GAS WELL PRODUCTION LEDGER CODES

GAS WELL ALLOWABLE CODES

0A	P&A WELL (NORMALLY ASSIGNED BY SUPPLEMENT ONLY).
B	PANHANDLE, WEST AND PANHANDLE, WEST(RED CAVE) FIELDS, RULE 28 ALLOWABLE UNTIL 5-1-87.
C	WELL ALLOWED TO CYCLE GAS UNDER SPECIAL ORDER.
0I	INJECTION WELL.
L	ALLOWABLE RESTRICTED AT OPERATORS REQUEST. FROM 4-1-87 TO 7-1-92: ALLOWABLE LIMITED TO HIGHEST DAILY PRODUCTION IN PREVIOUS 12 MONTHS. UNDERAGE WILL NOT CARRY FORWARD.
N	SPECIAL ALLOWABLE GRANTED BY ADMINISTRATIVE ACTION (NO HEARING). EFFECTIVE 2-1-1994 SPECIAL ALLOWABLES WILL BE GRANTED IN ACCORDANCE WITH SWR 31 (K)(1) AND (K)(2).
R	REVISED ALLOWABLE ASSIGNED WHEN REPORTED PRODUCTION EXCEEDS THE LIMITED (#, @, L) ALLOWABLE BUT IS LESS THAN THE TOP PRORATED ALLOWABLE.
S	SPECIAL ALLOWABLE GRANTED BY COMMISSION ACTION (HEARING).
T	25% POTENTIAL PRORATED ALLOWABLE IN PANHANDLE, WEST FIELD UNTIL 5-1-87.
U	FROM 4-1-87 TO 7-1-92: ALLOWABLE LIMITED TO HIGHEST DAILY PRODUCTION IN PREVIOUS 12 MONTHS, UNDERAGE WILL CARRY FORWARD.
0W	ALLOWABLE WITHHELD PENDING RECEIPT OF NECESSARY ROUTINE FORMS.
X	ALLOWABLE ASSIGNED IN FIELDS WITH SUSPENDED ALLOCATION FORMULA (100% AOF).
0Z	WELLS NOT ELIGIBLE FOR AN ALLOWABLE.
@	ALLOWABLE ADJUSTED ON THE BASIS OF PAST PRODUCTION.
#	ALLOWABLE RESTRICTED TO 100% OF THE DELIVERABILITY 011195 (FORM G-10). EFFECTIVE 7-1-92, ALLOWABLE SET AT CAPABILITY TIMES CALENDAR DAYS.
0*	WELLS PERMITTED TO PRODUCE UP TO TWICE THEIR AVERAGE DAILY ALLOWABLE FOR THE PRECEEDING SIX MONTHS. HOWEVER WELLS ALLOWABLE IS STILL ZERO. THE PURPOSE OF THIS ALLOWABLE IS NOT TO RESTRICT PRODUCTION BUT TO REDUCE THE FIELD UNDERPRODUCTION AND THEREFORE BRING THE FIELD INTO BALANCE. NOT IN EFFECT AFTER 7-1-92.
0$	TEMPORARILY ABANDONED WELL WITH 14B2 EXCEPTION OR INACTIVE SIDE OF MULTIPLE COMPLETION.

GAS DISPOSITION CODES

1	LEASE OR FIELD FUEL USE
2	TRANSMISSION LINE
3	PROCESSING PLANT
4	VENTED OR FLARED
5	GAS LIFT
6	REPRESSURE AND PRESSURE MAINTENANCE
7	CARBON BLACK
8	UNDERGROUND STORAGE
9	WELL SEPARATION EXTRACTION LOSS

CONDENSATE DISPOSITION CODES

0	PIPELINE
1	TRUCK
2	TANK CAR OR BARGE
3	TANK CLEANING NET CONDENSATE
4	CIRCULATING OIL
5	LOST OR STOLEN
6	SEDIMENTATION
7	OTHER
8	SKIM LIQUID HYDROCARBONS

RRC INTERNAL DISPOSITION CODES

10 SWR10
99 INVALID OR OMITTED DISPOSITION

MONTHLY STATUS CODE

B	FIELD AND WELL ON ROUTINE BALANCING
C	VOLUNTARY CANCELLED UNDERAGE

* INDICATES CHANGED ALLOWABLE OR CORRECTED FORM P-2 FILED FOR MONTH.
// DISPLAYED IN LEFTMOST COLUMN //

EOM: IF LEDGER SHOWS NO RPT, EOM BALANCE IS CARRIED FORWARD FROM LAST PR FILED.

C - Y (YES) OR N (NO) INDICATES WHETHER OR
M NOT THE RRCID IS PERMITTED TO COMMINGLE LIQUIDS.

WILDCAT 00024 001 ASSOCIATED EXEMPT CNTY: SHERMAN
COMBINED RESOURCES CORPORATION 169455
HOLT WELL #: 2145 RRCID -> 185872 COMPL. DATE 09/10/2001 TOTAL DEPTH 7350 PERF. 7218 - 7234

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ENERQUEST OPERATING L.L.C. 252058
MILLS RANCH WELL #: 397 RRCID -> 279153 COMPL. DATE 04/27/2004 TOTAL DEPTH 12390 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ENERVEST OPERATING, L.L.C. 252131
MORRISON POTOMAC A999 WELL #: 1 RRCID -> 215911 COMPL. DATE 11/30/2005 TOTAL DEPTH 11420 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LOCKE 14 WELL #: 1 RRCID -> 227413 COMPL. DATE 06/06/2006 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ESCO OIL OPERATING COMPANY LLC 254263
HAMILTON, M. J. WELL #: 1 RRCID -> 197044 COMPL. DATE 02/04/2003 TOTAL DEPTH 3354 PERF. 3314 - 3338

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GRAND RESOURCES, INC. 324750
MORRIS-SHELL WELL #: 1077 RRCID -> 276497 COMPL. DATE 07/03/2003 TOTAL DEPTH 18132 PERF.15014 - 15054

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILDCAT //CONT.// 00024 001 ASSOCIATED EXEMPT CNTY: HEMPHILL
LASATER & CO, INC. 487415
LASATER WELL #: 1 RRCID -> 235940 COMPL. DATE 09/14/2007 TOTAL DEPTH 8058 PERF. 7161 - 7169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	Z	NO RPT	-0-	-0-	843					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	843					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	843					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	843					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	843					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	843					N	NO RPT					-0-

LATIGO PETROLEUM, LLC 488260
COURSON RANCH S. PA-2 WELL #: 2150 RRCID -> 199494 COMPL. DATE 07/15/2003 TOTAL DEPTH 4189 PERF. 3915 - 3916

06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON RANCH 149 WELL #: 5 RRCID -> 227412 COMPL. DATE 08/28/2006 TOTAL DEPTH 3915 PERF. 3451 - 3468

06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 07/19/2017 - PLUGGED 07/19/17

COURSON RANCH 136 WELL #: 12 RRCID -> 227414 COMPL. DATE 09/27/2006 TOTAL DEPTH 5915 PERF. 5740 - 5750

06	14B2	EXT	NO RPT	-0-	-0-	171					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	171					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	171					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	171					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	171					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	171					N	NO RPT					-0-

COURSON RANCH 159 WELL #: 3 RRCID -> 227415 COMPL. DATE 08/11/2006 TOTAL DEPTH 11014 PERF. N/A

06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 07/24/2017 - P/A 07/24/17

LE NORMAN OPERATING LLC 491579
BROWN WELL #: 1062 RRCID -> 190916 COMPL. DATE 04/18/2002 TOTAL DEPTH 15250 PERF.13799 - 13825

06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LINN OPERATING, LLC 501480
OWNBEY-APPALOOSA 149 WELL #: 1 RRCID -> 213414 COMPL. DATE 11/20/2004 TOTAL DEPTH 9485 PERF. N/A

06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILDCAT //CONT.// 00024 001 ASSOCIATED EXEMPT CNTY: WHEELER
LINN OPERATING, LLC //CONT.// 501480
BEVINS A 75 WELL #: 1 RRCID -> 214559 COMPL. DATE 09/29/2005 TOTAL DEPTH 4570 PERF. 2720 - 2732

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HARVEY, BITZIE A45 WELL #: 2 RRCID -> 223968 COMPL. DATE 03/30/2006 TOTAL DEPTH 4836 PERF. N/A

06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MORRISON OUACHITA A522 WELL #: 1 RRCID -> 228822 COMPL. DATE 04/12/2007 TOTAL DEPTH 11359 PERF. N/A

06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MFP PETROLEUM LTD. PARTNERSHIP 563282
ANNA LEE WELL #: 1466 RRCID -> 199373 COMPL. DATE 12/12/2003 TOTAL DEPTH 10650 PERF. 9028 - 9238

06	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RANGE PRODUCTION COMPANY, LLC 691795
WOOD WELL #: 4153 RRCID -> 208749 COMPL. DATE 12/16/2004 TOTAL DEPTH 3616 PERF. N/A

06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

W. H. CLARK WELL #: 1049 RRCID -> 266983 COMPL. DATE 02/18/2012 TOTAL DEPTH 11000 PERF. 9974 - 10178

06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILDCAT //CONT.// 00024 001 ASSOCIATED EXEMPT CNTY: ROBERTS
SCOUT ENERGY MANAGEMENT LLC 760218
BOWERS B WELL #: 2A RRCID -> 166110 COMPL. DATE 09/26/1997 TOTAL DEPTH 20315 PERF.19560 - 19576

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GROVES WELL #: 1337 RRCID -> 166112 COMPL. DATE 02/23/1997 TOTAL DEPTH 6900 PERF. N/A

06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MARGA WELL #: 3 RRCID -> 181446 COMPL. DATE 11/13/2000 TOTAL DEPTH 7075 PERF. N/A

06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

COLDWATER -C- WELL #: 1037H RRCID -> 275128 COMPL. DATE 10/16/2013 TOTAL DEPTH 6287 PERF. 9138 - 10507

06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SKYCAP ENERGY, LLC 786416
TERESA WELL #: 1063H RRCID -> 272843 COMPL. DATE 09/18/2013 TOTAL DEPTH 13500 PERF.14259 - 16320

06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	0 Z	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

TECOLOTE ENERGY OPERATING, LLC 841419
DABERRY WELL #: 6 RRCID -> 178002 COMPL. DATE 08/23/1998 TOTAL DEPTH 250 PERF. N/A

06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILDCAT //CONT.// 00024 001 ASSOCIATED EXEMPT CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
HEFLEY 47 WELL #: 6 RRCID -> 234788 COMPL. DATE 11/08/2007 TOTAL DEPTH 12880 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

VALENCE OPERATING COMPANY 881167
CAMPBELL WELL #: 1 RRCID -> 189640 COMPL. DATE N/A TOTAL DEPTH 11400 PERF.10780 - 11206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

4P ENERGY TEXAS, LLC 953803
JONES TRUST -25- WELL #: 4A RRCID -> 190778 COMPL. DATE 07/02/2002 TOTAL DEPTH 9350 PERF. 9176 - 9212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES TRUST -25- WELL #: 3A RRCID -> 190780 COMPL. DATE 06/15/2002 TOTAL DEPTH 11892 PERF. 9084 - 9146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEDRICK WELL #: 1 RRCID -> 224734 COMPL. DATE 08/09/2006 TOTAL DEPTH 8948 PERF.10583 - 10875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEARSON, D.B. WELL #: 7 RRCID -> 228806 COMPL. DATE 12/18/2006 TOTAL DEPTH 3800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILDCAT //CONT.// 00024 001 ASSOCIATED EXEMPT CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
DECK 18 WELL #: 7H RRCID -> 248173 COMPL. DATE 04/25/2007 TOTAL DEPTH 7497 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ACHILLES (TONKAWA) 00440 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC 491579
JAHNEL WELL #: 1 RRCID -> 069387 COMPL. DATE 10/25/1976 TOTAL DEPTH 8450 PERF. 8315 - 8333

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PARK WELL #: 1 RRCID -> 095767 COMPL. DATE 04/14/1981 TOTAL DEPTH 8469 PERF. 7626 - 8370

06	758 N	758	-0-	-0-	-0-	758	2			N	-0-					27
07	674 N	674	-0-	-0-	-0-	674	2			N	-0-					27
08	577 N	577	-0-	-0-	-0-	577	2			N	-0-					27
09	506 N	506	-0-	-0-	-0-	506	2			N	-0-					27
10	496 N	453	-0-	-43	-0-	453	2			N	-0-					27
*11	486 N	486	-0-	-0-	-0-	486	2			N	-0-					27

POST, GEORGE P. 671903
MEEK WELL #: RRCID -> 078176 COMPL. DATE 10/13/1977 TOTAL DEPTH 8440 PERF. 8316 - 8334

06	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					74
07	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					74
08	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					74
09	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					74
10	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					74
11	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					74

PLUGGED AND ABANDONED_____ 01/28/1999

4P ENERGY TEXAS, LLC 953803
BREX 102 HMH WELL #: 1H RRCID -> 280002 COMPL. DATE 03/18/2014 TOTAL DEPTH 8439 PERF. 8400 - 13102

06	28151 X	28151	-0-	-0-	-0-	27438	2	713	9	N	648	750	1			984
07	28805 X	28805	-0-	-0-	-0-	28064	2	741	9	N	674	573	1			1085
08	28241 X	27641	-0-	-600	-0-	26945	2	696	9	N	633	760	1			958
09	28140 X	25922	-0-	-2218	-0-	25259	2	663	9	N	603	571	1			990
10	29078 X	26167	-0-	-2911	-0-	25500	2	667	9	N	606	569	1			1027
11	28140 X	NO RPT	-0-	-28140	-0-					N	NO RPT					1027

ALLEN-ENGLER (BROWN DOLOMITE) 01667 050 NON-ASSOCIATED CAPACITY CNTY: WHEELER
MOBEETIE RESOURCE DEV LLC 572602
FORT ELLIOT "55" WELL #: 1 RRCID -> 191387 COMPL. DATE 07/18/2002 TOTAL DEPTH 4105 PERF. 4052 - 4070

06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALLEN-ENGLER (BROWN DOLOMITE) //CONT.// 01667 050 NON-ASSOCIATED CAPACITY CNTY: WHEELER
MOBEETIE RESOURCE DEV LLC //CONT.// 572602
PATTERSON WELL #: 4508 RRCID -> 191464 COMPL. DATE 10/02/2002 TOTAL DEPTH 4210 PERF. 4050 - 4068

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			132
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			132
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			132
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			132
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			132
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			132

MOBEETIE OPERATING UNIT WELL #: 12 RRCID -> 197757 COMPL. DATE 05/13/2003 TOTAL DEPTH 12300 PERF. 4095 - 5890

06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ALLEN-PARKER (MARMATON) 01685 500 ASSOCIATED ONE WELL CNTY: OCHILTREE
CHAPARRAL ENERGY, L.L.C. 144535
ARCHER 50 SWD WELL #: 1 RRCID -> 273846 COMPL. DATE 10/31/2013 TOTAL DEPTH 3925 PERF. 3470 - 3898

06	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

4P ENERGY TEXAS, LLC 953803
PLETCHER WELL #: 9341H RRCID -> 266041 COMPL. DATE 08/15/2011 TOTAL DEPTH 7280 PERF. 7434 - 11497

06	5310 #	3602	-0-	-1708	-0-	3006	2	596	9	N	542	351	1			1062
07	5487 #	4665	-0-	-822	-0-	3885	2	780	9	N	709	531	1			1240
08	5487 #	4804	-0-	-683	-0-	4001	2	803	9	N	730	891	1			1079
09	4740 #	4467	-0-	-273	-0-	3772	2	695	9	N	632	350	1			1361
10	4898 #	4093	-0-	-805	-0-	3425	2	668	9	N	607	909	1			1059
11	4650 #	NO RPT	-0-	-4650	-0-					N	NO RPT					1059

ALLISON PARKS (DOUGLAS) 01810 300 ASSOCIATED ONE WELL CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC 841419
JONES, L.L. 14 WELL #: 1 RRCID -> 279615 COMPL. DATE 07/23/2014 TOTAL DEPTH 15414 PERF. 8490 - 8590

06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

4P ENERGY TEXAS, LLC 953803
HALL 23 WELL #: 1 RRCID -> 279976 COMPL. DATE 10/06/2015 TOTAL DEPTH 10000 PERF. 8800 - 8841

06	P&A COND	-0-	-0-	-0-	2412			N	103	65	1	381
07	P&A COND	-0-	-0-	-0-	2412			N	-0-			381
08	P&A COND	-0-	-0-	-0-	2412			N	-0-			381
09	P&A COND	-0-	-0-	-0-	2412			N	-0-			381
10	P&A COND	-0-	-0-	-0-	2412			N	-0-			381
11	P&A COND	NO RPT	-0-	-0-	2412			N	NO RPT			381

RECLASSIFIED TO OIL DIST. 14 LEASE 09536 06/09/2017

ALLISON PARKS (GRANITE WASH) 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CRAWLEY PETROLEUM CORPORATION 186937
WILLIAMS "24" WELL #: 1 RRCID -> 198525 COMPL. DATE 09/16/2005 TOTAL DEPTH 15900 PERF.12468 - 14622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	955	N	955	-0-	-0-	-0-	927	2	28	9	N	25					80
07	908	N	908	-0-	-0-	-0-	898	2	10	9	N	9					89
08	1023	N	914	-0-	-109	-0-	886	2	28	9	N	25					114
09	960	N	907	-0-	-53	-0-	863	2	44	9	N	40					154
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					154
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					154

KAISER-FRANCIS OIL COMPANY 450175
DONALDSON WELL #: 1017 RRCID -> 214273 COMPL. DATE 05/31/2005 TOTAL DEPTH 14802 PERF.11792 - 11868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25

LE NORMAN OPERATING LLC 491579
TROY 23 WELL #: 1 RRCID -> 202496 COMPL. DATE 11/17/2003 TOTAL DEPTH 12750 PERF.12248 - 12392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	770	N	770	-0-	-0-	-0-	770	2			N	-0-					68
07	753	N	753	-0-	-0-	-0-	753	2			N	-0-					68
08	776	N	776	-0-	-0-	-0-	776	2			N	-0-					68
09	780	N	735	-0-	-45	-0-	735	2			N	-0-					68
10	797	N	797	-0-	-0-	-0-	797	2			N	-0-					68
*11	824	N	824	-0-	-0-	-0-	824	2			N	-0-					68

KIKER WELL #: 706 RRCID -> 241409 COMPL. DATE 07/04/2008 TOTAL DEPTH 14290 PERF.11897 - 14105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	682	-0-	-8	-0-	682	2			N	-0-					177
07	713	N	568	-0-	-145	-0-	568	2			N	-0-					177
08	682	N	544	-0-	-138	-0-	543	2	1	9	N	1					178
09	690	N	654	-0-	-36	-0-	617	2	37	9	N	34	189	1			23
10	558	N	483	-0-	-75	-0-	483	2			N	-0-					23
11	540	N	442	-0-	-98	-0-	442	2			N	-0-					23

BEGERT WELL #: 707 RRCID -> 244147 COMPL. DATE 11/08/2008 TOTAL DEPTH 14750 PERF.11971 - 14602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1191	N	1191	-0-	-0-	-0-	1191	2			N	-0-					218
07	1217	N	1217	-0-	-0-	-0-	1217	2			N	-0-					218
08	1180	N	1180	-0-	-0-	-0-	1170	2	10	9	N	9					227
09	1141	N	1141	-0-	-0-	-0-	1138	2	3	9	N	3	200	1			30
10	1160	N	1160	-0-	-0-	-0-	1160	2			N	-0-					30
11	1110	N	985	-0-	-125	-0-	985	2			N	-0-					30

KIKER WELL #: 606 RRCID -> 244148 COMPL. DATE 06/19/2008 TOTAL DEPTH 14286 PERF.11828 - 14140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	719	-0-	-1	-0-	716	2	3	9	N	3					65
07	713	N	690	-0-	-23	-0-	676	2	14	9	N	13					78
08	713	N	698	-0-	-15	-0-	687	2	11	9	N	10					88
09	720	N	703	-0-	-17	-0-	657	2	46	9	N	42					130
10	682	N	613	-0-	-69	-0-	613	2			N	-0-					130
11	690	N	622	-0-	-68	-0-	622	2			N	-0-					130

ALLISON PARKS (GRANITE WASH) //CONT.// 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
BEGERT WELL #: 607 RRCID -> 244150 COMPL. DATE 09/21/2008 TOTAL DEPTH 14595 PERF.11916 - 13560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1262	N	1262	-0-	-0-	-0-	1245	2	17	9	N	15					82
07	1257	N	1257	-0-	-0-	-0-	1257	2			N	-0-					82
08	1242	N	1242	-0-	-0-	-0-	1239	2	3	9	N	3					85
09	1170	N	1136	-0-	-34	-0-	1070	2	66	9	N	60					145
10	1209	N	1006	-0-	-203	-0-	1006	2			N	-0-					145
11	1170	N	828	-0-	-342	-0-	828	2			N	-0-					145

MARKHAM WELL #: 1607 RRCID -> 249495 COMPL. DATE 01/30/2009 TOTAL DEPTH 14842 PERF.12076 - 14598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1079	N	1079	-0-	-0-	-0-	1062	2	17	9	N	15					78
07	1201	N	1201	-0-	-0-	-0-	1201	2			N	-0-					78
08	1030	N	1030	-0-	-0-	-0-	1030	2			N	-0-					78
09	1080	N	995	-0-	-85	-0-	927	2	68	9	N	62					140
10	1209	N	930	-0-	-279	-0-	930	2			N	-0-					140
11	990	N	823	-0-	-167	-0-	823	2			N	-0-					140

KIKER WELL #: 1606 RRCID -> 251471 COMPL. DATE 07/27/2008 TOTAL DEPTH 14600 PERF.11923 - 13598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1191	N	1191	-0-	-0-	-0-	1173	2	18	9	N	16					138
07	1209	N	1080	-0-	-129	-0-	1067	2	13	9	N	12					150
08	1178	N	1150	-0-	-28	-0-	1147	2	3	9	N	3					153
09	1200	N	1190	-0-	-10	-0-	1103	2	87	9	N	79	195	1			37
10	1085	N	971	-0-	-114	-0-	971	2			N	-0-					37
11	1110	N	866	-0-	-244	-0-	866	2			N	-0-					37

LUCAS 9 WELL #: 2 RRCID -> 274657 COMPL. DATE 06/14/2013 TOTAL DEPTH 13516 PERF.12107 - 13030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6810	X	6350	-0-	-460	-0-	6259	2	91	9	N	83					187
07	6851	X	6539	-0-	-312	-0-	6392	2	147	9	N	134	194	1			127
08	6851	X	6382	-0-	-469	-0-	6295	2	87	9	N	79					206
09	6390	X	6073	-0-	-317	-0-	6011	2	62	9	N	56	194	1			68
10	6572	X	5664	-0-	-908	-0-	5664	2			N	-0-					68
11	6360	X	5817	-0-	-543	-0-	5817	2			N	-0-					68

TECOLOTE ENERGY OPERATING, LLC 841419
BOWERS WELL #: 2511 RRCID -> 100608 COMPL. DATE 11/14/2007 TOTAL DEPTH 14668 PERF.11656 - 12066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	439	-0-	-41	-0-	439	2			Y	-0-					8
07	496	N	320	-0-	-176	-0-	310	2	10	9	Y	9	9	8			8
08	522	N	522	-0-	-0-	-0-	522	2			Y	-0-					8
09	527	N	527	-0-	-0-	-0-	527	2			Y	-0-					8
10	547	N	547	-0-	-0-	-0-	547	2			Y	-0-					8
*11	564	N	564	-0-	-0-	-0-	560	2	4	9	Y	4					12

BOWERS WELL #: 2573 RRCID -> 203251 COMPL. DATE 06/19/2004 TOTAL DEPTH 14596 PERF.11580 - 13364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1170	N	1081	-0-	-89	-0-	1081	2			Y	-0-					-0-
07	1178	N	1125	-0-	-53	-0-	1125	2			Y	-0-					-0-
08	1158	N	1158	-0-	-0-	-0-	1125	2	33	9	Y	30					30
09	1087	N	1087	-0-	-0-	-0-	1077	2	10	9	Y	9	24	1	1	8	14
*10	1116	N	1101	-0-	-15	-0-	1101	2			Y	-0-	6	1			8
*11	1110	N	1068	-0-	-42	-0-	1068	2			Y	-0-					8

ALLISON PARKS (GRANITE WASH) //CONT.// 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

BOWERS WELL #: 2571 RRCID -> 204928 COMPL. DATE 07/04/2006 TOTAL DEPTH 14665 PERF.11695 - 13460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	571	N	571	-0-	-0-	-0-	571	2			Y	-0-					4
07	636	N	636	-0-	-0-	-0-	635	2	1	9	Y	1					5
08	606	N	606	-0-	-0-	-0-	548	2	58	9	Y	53					58
09	570	N	520	-0-	-50	-0-	520	2			Y	-0-	35	1			23
10	651	N	580	-0-	-71	-0-	579	2	1	9	Y	1	9	1			15
*11	628	N	628	-0-	-0-	-0-	628	2			Y	-0-					15

BOWERS WELL #: 2574 RRCID -> 209986 COMPL. DATE 04/30/2005 TOTAL DEPTH 13600 PERF.11544 - 13386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	249	N	249	-0-	-0-	-0-	8	1	241	2	Y	-0-					48
07	279	N	263	-0-	-16	-0-	8	1	255	2	Y	-0-					48
08	252	N	252	-0-	-0-	-0-	8	1	244	2	Y	-0-					48
09	240	N	218	-0-	-22	-0-	8	1	210	2	Y	-0-					48
10	248	N	240	-0-	-8	-0-	8	1	232	2	Y	-0-					48
11	240	N	175	-0-	-65	-0-	8	1	167	2	Y	-0-					48

KIKER WELL #: 1504 RRCID -> 211361 COMPL. DATE 06/03/2005 TOTAL DEPTH 13788 PERF.11644 - 13594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

JONES 14 WELL #: 2 RRCID -> 216895 COMPL. DATE 02/28/2006 TOTAL DEPTH 13800 PERF.11742 - 13690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1500	N	1470	-0-	-30	-0-	1469	2	1	9	Y	1	1	1	1	8	8
07	1519	N	1451	-0-	-68	-0-	1450	2	1	9	Y	1	1	8			8
08	1581	N	1487	-0-	-94	-0-	1429	2	58	9	Y	53	1	8			60
09	1470	N	1385	-0-	-85	-0-	1384	2	1	9	Y	1	1	8			60
10	1457	N	1367	-0-	-90	-0-	1367	2			Y	-0-					60
11	1440	N	1298	-0-	-142	-0-	1298	2			Y	-0-					60

BOWERS WELL #: 2513 RRCID -> 216906 COMPL. DATE 01/22/2006 TOTAL DEPTH 13500 PERF.11572 - 13348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1740	N	1738	-0-	-2	-0-	1738	2			Y	-0-	22	1			19
07	1767	N	1726	-0-	-41	-0-	1726	2			Y	-0-	5	1			14
08	1891	N	1750	-0-	-141	-0-	1750	2			Y	-0-					14
09	1791	N	1791	-0-	-0-	-0-	1656	2	135	9	Y	123	85	1	1	8	51
10	1736	N	1680	-0-	-56	-0-	1680	2			Y	-0-	21	1			30
11	1680	N	1612	-0-	-68	-0-	1612	2			Y	-0-	1	1			29

KIKER WELL #: 1505 RRCID -> 223345 COMPL. DATE 07/25/2006 TOTAL DEPTH 13720 PERF.11758 - 13596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1350	N	1071	-0-	-279	-0-	1071	2			Y	-0-					4
07	1364	N	1189	-0-	-175	-0-	1189	2			Y	-0-					4
08	1311	N	1311	-0-	-0-	-0-	1311	2			Y	-0-					4
09	1349	N	1349	-0-	-0-	-0-	1345	2	4	9	Y	4	1	8			7
10	1368	N	1368	-0-	-0-	-0-	1368	2			Y	-0-					7
*11	1316	N	1316	-0-	-0-	-0-	1316	2			Y	-0-					7

KIKER WELL #: 2 RRCID -> 223676 COMPL. DATE 05/11/2006 TOTAL DEPTH 14700 PERF.11578 - 13658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	638	N	638	-0-	-0-	-0-	637	2	1	9	Y	1	1	8			-0-
07	775	N	637	-0-	-138	-0-	636	2	1	9	Y	1	1	8			-0-
08	682	N	641	-0-	-41	-0-	640	2	1	9	Y	1	1	8			-0-
09	670	N	670	-0-	-0-	-0-	669	2	1	9	Y	1	1	8			-0-
10	805	N	805	-0-	-0-	-0-	805	2			Y	-0-					-0-
*11	736	N	736	-0-	-0-	-0-	736	2			Y	-0-					-0-

ALLISON PARKS (GRANITE WASH) //CONT.// 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

RILEY-AMOCO WELL #: 1 RRCID -> 224060 COMPL. DATE N/A TOTAL DEPTH 14600 PERF.11452 - 14504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

KIKER WELL #: 1506 RRCID -> 224676 COMPL. DATE 09/13/2006 TOTAL DEPTH 13820 PERF.11765 - 13652

06	930	N	880	-0-	-50	-0-	880	2			Y	-0-	1	1			17
07	1029	N	1029	-0-	-0-	-0-	1029	2			Y	-0-					17
08	981	N	981	-0-	-0-	-0-	981	2			Y	-0-					17
09	897	N	897	-0-	-0-	-0-	863	2	34	9	Y	31	1	8			47
10	1023	N	913	-0-	-110	-0-	913	2			Y	-0-					47
11	960	N	864	-0-	-96	-0-	864	2			Y	-0-					47

WESNER 249 WELL #: 1 RRCID -> 232747 COMPL. DATE 10/12/2007 TOTAL DEPTH 13425 PERF.11572 - 13160

06	810	N	638	-0-	-172	-0-	638	2			Y	-0-					133
07	868	N	658	-0-	-210	-0-	658	2			Y	-0-					133
08	844	N	844	-0-	-0-	-0-	4	1	840	2	Y	-0-					133
09	630	N	614	-0-	-16	-0-	614	2			Y	-0-					133
10	774	N	774	-0-	-0-	-0-	774	2			Y	-0-					133
11	810	N	572	-0-	-238	-0-	572	2			Y	-0-					133

JONES 6 WELL #: 1 RRCID -> 237575 COMPL. DATE 05/18/2008 TOTAL DEPTH 14300 PERF.12014 - 14114

06	1230	N	1134	-0-	-96	-0-	1101	2	33	9	Y	30					105
07	1178	N	1047	-0-	-131	-0-	1021	2	26	9	Y	24					129
08	1178	N	994	-0-	-184	-0-	5	1	989	2	Y	-0-					129
09	1140	N	806	-0-	-334	-0-	806	2			Y	-0-					129
10	1054	N	976	-0-	-78	-0-	973	2	3	9	Y	3					132
11	960	N	859	-0-	-101	-0-	851	2	8	9	Y	7					139

DUKES, JOE 4 WELL #: 1 RRCID -> 239301 COMPL. DATE 04/04/2008 TOTAL DEPTH 15286 PERF.11888 - 13860

06	2087	N	2087	-0-	-0-	-0-	2079	2	8	9	Y	7	15	1	1	8	35
07	2177	N	2177	-0-	-0-	-0-	2075	2	102	9	Y	93	4	1	1	8	123
08	2170	N	2170	-0-	-0-	-0-	2162	2	8	9	Y	7	1	8			129
09	2100	N	2065	-0-	-35	-0-	2044	2	21	9	Y	19	1	8			147
10	2170	N	2144	-0-	-26	-0-	2060	2	84	9	Y	76	190	1			33
11	2100	N	2022	-0-	-78	-0-	1993	2	29	9	Y	26					59

YOUNG TRUST WELL #: 304H RRCID -> 248779 COMPL. DATE 12/14/2008 TOTAL DEPTH 11556 PERF. N/A

06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

KIKER WELL #: 1507 H RRCID -> 252357 COMPL. DATE 01/22/2009 TOTAL DEPTH 13241 PERF.11764 - 15394

06	2070	N	1449	-0-	-621	-0-	1448	2	1	9	Y	1	1	1	1	8	18
07	2170	N	1484	-0-	-686	-0-	1483	2	1	9	Y	1	1	8			18
08	1891	N	1300	-0-	-591	-0-	1299	2	1	9	Y	1	1	8			18
09	1462	N	1462	-0-	-0-	-0-	1429	2	33	9	Y	30	1	8			47
10	1654	N	1654	-0-	-0-	-0-	1654	2			Y	-0-					47
*11	1607	N	1607	-0-	-0-	-0-	1607	2			Y	-0-					47

ALLISON PARKS (GRANITE WASH) //CONT.// 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

BOWERS WELL #: 2251 RRCID -> 253045 COMPL. DATE 07/05/2009 TOTAL DEPTH 15000 PERF.11564 - 13759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4800	X	4561	-0-	-239	-0-	4530	2	31	9	Y	28	2	1	1	8	42
07	4960	X	4576	-0-	-384	-0-	4548	2	28	9	Y	25	1	8			66
08	4836	X	4556	-0-	-280	-0-	4525	2	31	9	Y	28	1	8			93
09	4620	X	4312	-0-	-308	-0-	4297	2	15	9	Y	14	2	8			105
10	4743	X	4520	-0-	-223	-0-	4496	2	24	9	Y	22					127
11	4560	X	4319	-0-	-241	-0-	4300	2	19	9	Y	17					144

BOWERS WELL #: 7 RRCID -> 253048 COMPL. DATE 06/23/2009 TOTAL DEPTH 14700 PERF.11826 - 13590

06	1380	N	954	-0-	-426	-0-	934	2	20	9	Y	18					191
07	1302	N	1030	-0-	-272	-0-	1018	2	12	9	Y	11	171	1			31
08	1209	N	1126	-0-	-83	-0-	1123	2	3	9	Y	3					34
09	960	N	873	-0-	-87	-0-	870	2	3	9	Y	3					37
10	1023	N	827	-0-	-196	-0-	827	2			Y	-0-					37
11	1080	N	874	-0-	-206	-0-	865	2	9	9	Y	8					45

HALL WELL #: 303 RRCID -> 258988 COMPL. DATE 08/18/2010 TOTAL DEPTH 15100 PERF.12068 - 12477

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		415	-0-	415	415	1	1	408	2	Y	5					5
							6	9									
09	14B2 EXT		-0-	-0-	-0-	415					Y	-0-					5
10	14B2 EXT		-0-	-0-	-0-	415					Y	-0-					5
11	14B2 EXT		-0-	-0-	-0-	415					Y	-0-					5

DUKES, JOE 4 WELL #: 2H RRCID -> 259732 COMPL. DATE 10/01/2010 TOTAL DEPTH 12025 PERF.12020 - 16328

06	6720	X	6581	-0-	-139	-0-	6473	2	108	9	Y	98	185	1	1	8	132
07	7006	X	6185	-0-	-821	-0-	6083	2	102	9	Y	93	180	1	1	8	44
08	7006	X	5895	-0-	-1111	-0-	5812	2	83	9	Y	75	1	8			118
09	6780	X	5502	-0-	-1278	-0-	5418	2	84	9	Y	76	1	8			193
10	6975	X	5787	-0-	-1188	-0-	5698	2	89	9	Y	81	178	1			96
11	6570	X	5572	-0-	-998	-0-	5483	2	89	9	Y	81					177

AITKENHEAD WELL #: 3020H RRCID -> 259735 COMPL. DATE 01/17/2011 TOTAL DEPTH 11721 PERF.12020 - 15886

06	7800	X	6903	-0-	-897	-0-	6857	2	46	9	Y	42					177
07	8060	X	7119	-0-	-941	-0-	7064	2	55	9	Y	50					227
08	8060	X	7999	-0-	-61	-0-	7947	2	52	9	Y	47	179	1			95
09	7590	X	7317	-0-	-273	-0-	7242	2	75	9	Y	68					163
10	7216	X	7216	-0-	-0-	-0-	7196	2	20	9	Y	18					181
11	7740	X	6374	-0-	-1366	-0-	6302	2	72	9	Y	65					246

AITKENHEAD A WELL #: 2259H RRCID -> 259741 COMPL. DATE 12/16/2010 TOTAL DEPTH 11894 PERF.11945 - 14978

06	2883	X	2883	-0-	-0-	-0-	2795	2	88	9	Y	80					122
07	2979	X	2979	-0-	-0-	-0-	2876	2	103	9	Y	94	174	1			42
08	2564	X	2564	-0-	-0-	-0-	2556	2	8	9	Y	7					49
09	2558	X	2558	-0-	-0-	-0-	2535	2	23	9	Y	21					70
10	2579	X	2579	-0-	-0-	-0-	2579	2			Y	-0-					70
*11	2649	X	2649	-0-	-0-	-0-	2493	2	156	9	Y	142	174	1			38

ALLISON PARKS (GRANITE WASH) //CONT.// 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

HALL WELL #: 304H RRCID -> 260160 COMPL. DATE 12/22/2010 TOTAL DEPTH 12019 PERF.12625 - 16271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8850	X	7572	-0-	-1278	-0-	7454	2	118	9	Y	107	182	1			27
07	9145	X	7434	-0-	-1711	-0-	7340	2	94	9	Y	85					112
08	8804	X	8268	-0-	-536	-0-	8097	2	171	9	Y	155	176	1			91
09	8520	X	7940	-0-	-580	-0-	7793	2	147	9	Y	134	172	1			53
10	8463	X	8396	-0-	-67	-0-	8298	2	98	9	Y	89					142
*11	8221	X	8221	-0-	-0-	-0-	8146	2	75	9	Y	68	175	1			35

YOUNG TRUST WELL #: 404H RRCID -> 261116 COMPL. DATE 01/17/2011 TOTAL DEPTH 11724 PERF.11917 - 15820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9600	X	1215	-0-	-8385	-0-	1215	2			Y	-0-					218
07	6727	X	4535	-0-	-2192	-0-	4429	2	106	9	Y	96	180	1			134
08	5983	X	523	-0-	-5460	-0-	523	2			Y	-0-					134
09	7533	X	7533	-0-	-0-	-0-	7507	2	26	9	Y	24					158
10	6165	X	6165	-0-	-0-	-0-	6162	2	3	9	Y	3					161
11	4380	X	141	-0-	-4239	-0-	31	2	110	9	Y	100					261

MCMORDIE WELL #: 308H RRCID -> 262388 COMPL. DATE 04/10/2011 TOTAL DEPTH 11666 PERF.11731 - 14599

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2160	X	1670	-0-	-490	-0-	1670	2			Y	-0-					23
07	2232	X	480	-0-	-1752	-0-	480	2			Y	-0-					23
08	2232	X	47	-0-	-2185	-0-	47	2			Y	-0-					23
09	2160	X	9	-0-	-2151	-0-	9	2			Y	-0-					23
10	2201	X	748	-0-	-1453	-0-	748	2			Y	-0-					23
11	1680	X	1044	-0-	-636	-0-	1044	2			Y	-0-					23

PARKS WELL #: 1 RRCID -> 262662 COMPL. DATE 12/22/2010 TOTAL DEPTH 16300 PERF.12296 - 13876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8066	X	8066	-0-	-0-	-0-	7997	2	69	9	N	63	1	8			117
07	8290	X	8290	-0-	-0-	-0-	8192	2	98	9	N	89	1	8			205
08	8212	X	8212	-0-	-0-	-0-	8123	2	89	9	N	81	180	1	1	8	105
09	7949	X	7949	-0-	-0-	-0-	7849	2	100	9	N	91	2	8			194
10	7494	X	7494	-0-	-0-	-0-	7415	2	79	9	N	72	187	1			79
*11	8212	X	8212	-0-	-0-	-0-	8137	2	75	9	N	68					147

ZYBACH, TRUMAN 16 WELL #: 9H RRCID -> 263292 COMPL. DATE 04/08/2011 TOTAL DEPTH 12043 PERF.12228 - 16373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	12330	X	10252	-0-	-2078	-0-	10161	2	91	9	N	83	1	8			183
07	12741	X	10060	-0-	-2681	-0-	9990	2	70	9	N	64	183	1			64
08	11935	X	9643	-0-	-2292	-0-	9563	2	80	9	N	73					137
09	11160	X	9460	-0-	-1700	-0-	9382	2	78	9	N	71	180	1	1	8	27
10	11005	X	9186	-0-	-1819	-0-	9139	2	47	9	N	43					70
11	10260	X	9702	-0-	-558	-0-	9619	2	83	9	N	75					145

STEELE-YOUNG 2 WELL #: 3H RRCID -> 264787 COMPL. DATE 05/24/2011 TOTAL DEPTH 11617 PERF.11816 - 15332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	15384	X	15384	-0-	-0-	-0-	15199	2	185	9	N	168	188	1	3	8	182
07	15677	X	15677	-0-	-0-	-0-	15513	2	164	9	N	149	185	1	3	8	143
08	15552	X	15552	-0-	-0-	-0-	15368	2	184	9	N	167	183	1	4	8	123
09	15390	X	14626	-0-	-764	-0-	14459	2	167	9	N	152	189	1	7	8	79
10	15903	X	14909	-0-	-994	-0-	14735	2	174	9	N	158					237
11	15390	X	13772	-0-	-1618	-0-	13596	2	176	9	N	160	182	1			215

YOUNG TRUST WELL #: 504H RRCID -> 265606 COMPL. DATE 02/02/2012 TOTAL DEPTH 11712 PERF.11856 - 16322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	16142	X	16142	-0-	-0-	-0-	16006	2	136	9	Y	124					181
07	15824	X	15824	-0-	-0-	-0-	15779	2	45	9	Y	41	192	1			30
08	16288	X	16288	-0-	-0-	-0-	16171	2	117	9	Y	106					136
09	15124	X	15124	-0-	-0-	-0-	14986	2	138	9	Y	125	182	1			79
10	14216	X	14216	-0-	-0-	-0-	14152	2	64	9	Y	58					137
*11	15410	X	15410	-0-	-0-	-0-	15305	2	105	9	Y	95	178	1			54

ALLISON PARKS (GRANITE WASH) //CONT.// 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

JONES-AMOCO WELL #: 2018H RRCID -> 265705 COMPL. DATE 10/29/2011 TOTAL DEPTH 11810 PERF.11810 - 15332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1680	N	1058	-0-	-622	-0-	1008	2	50	9	Y	45					85
07	1426	N	625	-0-	-801	-0-	621	2	4	9	Y	4					89
08	1178	N	632	-0-	-546	-0-	632	2			Y	-0-					89
09	1050	N	629	-0-	-421	-0-	622	2	7	9	Y	6					95
10	620	N	337	-0-	-283	-0-	3	1	334	2	Y	-0-					95
11	600	N	313	-0-	-287	-0-	313	2			Y	-0-					95

STEELE-YOUNG 2 WELL #: 4H RRCID -> 265958 COMPL. DATE 08/05/2011 TOTAL DEPTH 11563 PERF.11580 - 14193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8670	X	7331	-0-	-1339	-0-	7198	2	133	9	Y	121	190	1	1	8	92
07	8959	X	7814	-0-	-1145	-0-	7673	2	141	9	Y	128	2	8			218
08	8959	X	7653	-0-	-1306	-0-	7504	2	149	9	Y	135	188	1	3	8	162
09	8310	X	7368	-0-	-942	-0-	7236	2	132	9	Y	120	189	1	6	8	87
10	8029	X	7604	-0-	-425	-0-	7471	2	133	9	Y	121					208
*11	7662	X	7662	-0-	-0-	-0-	7531	2	131	9	Y	119	180	1			147

JONES 6 WELL #: 2H RRCID -> 266507 COMPL. DATE 05/28/2012 TOTAL DEPTH 12230 PERF.12375 - 16222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4050	X	3592	-0-	-458	-0-	3438	2	154	9	Y	140					235
07	4185	X	3399	-0-	-786	-0-	3376	2	23	9	Y	21	188	1			68
08	3999	X	2639	-0-	-1360	-0-	2574	2	65	9	Y	59					127
09	3780	X	3120	-0-	-660	-0-	2970	2	150	9	Y	136	181	1			82
10	3906	X	2792	-0-	-1114	-0-	2763	2	29	9	Y	26					108
11	3600	X	3316	-0-	-284	-0-	3129	2	187	9	Y	170	191	1			87

KIKER WELL #: 151 RRCID -> 272484 COMPL. DATE 10/23/2013 TOTAL DEPTH 15200 PERF.11804 - 13400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2280	N	2098	-0-	-182	-0-	2080	2	18	9	N	16					68
07	2182	N	2182	-0-	-0-	-0-	2136	2	46	9	N	42	1	8			109
08	2201	N	2166	-0-	-35	-0-	2100	2	66	9	N	60	1	8			168
09	2100	N	2045	-0-	-55	-0-	1972	2	73	9	N	66	185	1	1	8	48
10	2170	N	2095	-0-	-75	-0-	2018	2	77	9	N	70					118
11	2100	N	1931	-0-	-169	-0-	1890	2	41	9	N	37					155

AITKENHEAD WELL #: 4020H RRCID -> 272829 COMPL. DATE 04/14/2014 TOTAL DEPTH 11895 PERF.11699 - 16488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	11820	X	10775	-0-	-1045	-0-	10767	2	8	9	Y	7	184	1			73
07	12121	X	10886	-0-	-1235	-0-	10758	2	128	9	Y	116					189
08	11842	X	10057	-0-	-1785	-0-	9977	2	80	9	Y	73	179	1			83
09	11280	X	10561	-0-	-719	-0-	10561	2			Y	-0-					83
10	11408	X	10349	-0-	-1059	-0-	10173	2	176	9	Y	160	181	1			62
11	10770	X	8169	-0-	-2601	-0-	8157	2	12	9	Y	11					73

JONES, L.L. 14 WELL #: 1 RRCID -> 276088 COMPL. DATE 07/23/2014 TOTAL DEPTH 15414 PERF. 8490 - 14943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4950	X	4808	-0-	-142	-0-	990	1	3562	2	N	233	184	1	2	8	180
							256	9									
07	5456	X	4917	-0-	-539	-0-	953	1	3697	2	N	243	177	1	2	8	244
							267	9									
08	5456	X	4935	-0-	-521	-0-	1018	1	3667	2	N	227	367	1	2	8	102
							250	9									
09	5280	X	4968	-0-	-312	-0-	990	1	3722	2	N	233	174	1	5	8	156
							256	9									
10	4960	X	4193	-0-	-767	-0-	1023	1	2926	2	N	222	185	1			193
							244	9									
11	4800	X	4317	-0-	-483	-0-	979	1	3110	2	N	207	187	1			213
							228	9									

ALLISON PARKS (GRANITE WASH) //CONT.// 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
KIKER WELL #: 3 RRCID -> 276466 COMPL. DATE 04/30/2014 TOTAL DEPTH 15027 PERF.11810 - 13622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	4250	-0-	4250	308002	1020	1	3172	2	N	53	185	1	1	8	77
							58	9									
07	SWR	10	4216	-0-	4216	312218	1054	1	3108	2	N	49	1	8			125
							54	9									
08	SWR	10	4175	-0-	4175	316393	1054	1	3076	2	N	41	1	8			165
							45	9									
09	SWR	10	3736	-0-	3736	320129	1020	1	2663	2	N	48	2	8			211
							53	9									
10	SWR	10	3959	-0-	3959	324088	1054	1	2848	2	N	52	173	1			90
							57	9									
11	SWR	10	3654	-0-	3654	327742	1020	1	2580	2	N	49					139
							54	9									

TEXAKOMA OPERATING, L.P. 844190
TEXAKOMA-HOLT 19 WELL #: 1 RRCID -> 209307 COMPL. DATE 04/04/2005 TOTAL DEPTH 13103 PERF.12136 - 12888

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					173
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					173
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					173
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					173
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					173
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					173

ZEPHYR LONE STAR OPER CO.,L.L.C. 950639
LEE WELL #: 105 RRCID -> 210589 COMPL. DATE 12/26/2004 TOTAL DEPTH 14974 PERF.11843 - 11870

06	0	N	-0-	-0-	-0-	-0-					N	-0-					85
07	0	N	-0-	-0-	-0-	-0-					N	-0-					85
08	0	N	-0-	-0-	-0-	-0-					N	-0-					85
09	0	N	-0-	-0-	-0-	-0-					N	-0-					85
10	0	N	-0-	-0-	-0-	-0-					N	-0-					85
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					85

4P ENERGY TEXAS, LLC 953803
EDEN WELL #: 101 RRCID -> 166387 COMPL. DATE 07/22/1997 TOTAL DEPTH 15900 PERF.11972 - 12122

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 3 WELL #: 2 RRCID -> 194054 COMPL. DATE 11/08/2002 TOTAL DEPTH 15780 PERF.12428 - 12911

06	510	N	299	-0-	-211	-0-	273	2	26	9	N	24	189	1			297
07	679	N	679	-0-	-0-	-0-	330	2	349	9	N	317	191	1			423
08	518	N	518	-0-	-0-	-0-	334	2	184	9	N	167					590
09	504	N	504	-0-	-0-	-0-	324	2	180	9	N	164	382	1			372
10	558	N	491	-0-	-67	-0-	304	2	187	9	N	170					542
11	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					542

PARKER 19 WELL #: 2 RRCID -> 204370 COMPL. DATE 04/05/2004 TOTAL DEPTH 15060 PERF.11772 - 11812

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					2

ALLISON PARKS (GRANITE WASH) //CONT.// 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803

EDEN WELL #: 201 RRCID -> 213801 COMPL. DATE 10/14/2005 TOTAL DEPTH 12825 PERF.11869 - 12643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	780	N	649	-0-	-131	-0-	649	2			N	-0-					90
07	600	N	600	-0-	-0-	-0-	600	2			N	-0-					90
08	731	N	731	-0-	-0-	-0-	729	2	2	9	N	2					92
09	765	N	765	-0-	-0-	-0-	764	2	1	9	N	1					93
10	1093	N	1093	-0-	-0-	-0-	1085	2	8	9	N	7					100
11	720	N	NO RPT	-0-	-720	-0-					N	NO RPT					100

LEE 4 WELL #: 2 RRCID -> 214427 COMPL. DATE 09/24/2005 TOTAL DEPTH 14500 PERF.12136 - 14165

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROGERS 5 WELL #: 1 RRCID -> 215749 COMPL. DATE 02/05/2006 TOTAL DEPTH 14200 PERF.12047 - 14028

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EDEN WELL #: 301 RRCID -> 216738 COMPL. DATE 01/27/2006 TOTAL DEPTH 16000 PERF.11922 - 13869

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					56
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					56
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					56
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					56
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					56
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					56

EDEN WELL #: 105H RRCID -> 246442 COMPL. DATE 09/21/2008 TOTAL DEPTH 11924 PERF.12134 - 16116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1530	N	694	-0-	-836	-0-	691	2	3	9	N	3					333
07	1643	N	984	-0-	-659	-0-	975	2	9	9	N	8					341
08	464	N	464	-0-	-0-	-0-	456	2	8	9	N	7					348
09	690	N	594	-0-	-96	-0-	591	2	3	9	N	3					351
10	1752	N	1752	-0-	-0-	-0-	1752	2			N	-0-					351
11	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					351

YOUNG WELL #: 303H RRCID -> 255681 COMPL. DATE 03/12/2010 TOTAL DEPTH 11573 PERF.11785 - 15567

06	780	N	280	-0-	-500	-0-	280	2			N	-0-					106
07	806	N	192	-0-	-614	-0-	192	2			N	-0-					106
08	177	N	177	-0-	-0-	-0-	177	2			N	-0-					106
09	270	N	193	-0-	-77	-0-	192	2	1	9	N	1					107
10	186	N	83	-0-	-103	-0-	83	2			N	-0-					107
11	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					107

PALMER-ALLISON WELL #: 307H RRCID -> 257922 COMPL. DATE 09/21/2010 TOTAL DEPTH 11538 PERF.11765 - 16165

06	5040	X	5040	-0-	-0-	-0-	4986	2	54	9	N	49					500
07	5150	X	5150	-0-	-0-	-0-	5085	2	65	9	N	59	196	1			363
08	5093	X	5093	-0-	-0-	-0-	5021	2	72	9	N	65					428
09	4023	X	4023	-0-	-0-	-0-	3970	2	53	9	N	48					476
10	5780	X	5780	-0-	-0-	-0-	5697	2	83	9	N	75					551
11	2820	X	NO RPT	-0-	-2820	-0-					N	NO RPT					551

ALLISON PARKS (GRANITE WASH) //CONT.// 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
EDEN WELL #: 107H RRCID -> 259478 COMPL. DATE 07/09/2010 TOTAL DEPTH 11965 PERF.12184 - 16519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					70
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					70
08	T. A.		89	-0-	89	89	89	2			N	-0-					70
09	14B2 EXT		-0-	-0-	-0-	89					N	-0-					70
10	14B2 EXT		-0-	-0-	-0-	89					N	-0-					70
11	0	X	NO RPT	-0-	-0-	89					N	NO RPT					70

LOHBERGER WELL #: 401H RRCID -> 259540 COMPL. DATE 12/01/2010 TOTAL DEPTH 11576 PERF.11710 - 16048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5875	X	5875	-0-	-0-	-0-	5840	2	35	9	N	32					474
07	8996	X	8996	-0-	-0-	-0-	8933	2	63	9	N	57					531
08	9087	X	9087	-0-	-0-	-0-	9033	2	54	9	N	49					580
09	8208	X	8208	-0-	-0-	-0-	8145	2	63	9	N	57					637
10	8709	X	8709	-0-	-0-	-0-	8656	2	53	9	N	48	189	1			496
11	7050	X	NO RPT	-0-	-7050	-0-					N	NO RPT					496

PARKER 19 WELL #: 4H RRCID -> 259612 COMPL. DATE 10/21/2010 TOTAL DEPTH 11847 PERF.11848 - 16221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8038	X	8038	-0-	-0-	-0-	7920	2	118	9	N	107	193	1			442
07	8718	X	8718	-0-	-0-	-0-	8610	2	108	9	N	98					540
08	8207	X	8207	-0-	-0-	-0-	8089	2	118	9	N	107	191	1			456
09	7836	X	7836	-0-	-0-	-0-	7747	2	89	9	N	81	192	1			345
10	8498	X	8498	-0-	-0-	-0-	8366	2	132	9	N	120					465
11	5760	X	NO RPT	-0-	-5760	-0-					N	NO RPT					465

DONALDSON-ALLISON WELL #: 4017H RRCID -> 259613 COMPL. DATE 08/20/2010 TOTAL DEPTH 11900 PERF.11946 - 16347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7590	X	5468	-0-	-2122	-0-	5296	2	172	9	N	156					955
07	7533	X	7467	-0-	-66	-0-	7292	2	175	9	N	159	189	1			925
08	7457	X	7457	-0-	-0-	-0-	7270	2	187	9	N	170	191	1			904
09	7080	X	6343	-0-	-737	-0-	6198	2	145	9	N	132	191	1			845
10	7471	X	6132	-0-	-1339	-0-	6010	2	122	9	N	111					956
11	7230	X	NO RPT	-0-	-7230	-0-					N	NO RPT					956

PARKER 19 WELL #: 3H RRCID -> 259615 COMPL. DATE 12/06/2010 TOTAL DEPTH 11840 PERF.12402 - 16299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					272
07	0	N	-0-	-0-	-0-	-0-					N	-0-					272
08	0	N	-0-	-0-	-0-	-0-					N	-0-					272
09	1019	N	1019	-0-	-0-	-0-	1006	2	13	9	N	12					284
10	0	N	-0-	-0-	-0-	-0-					N	-0-					284
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					284

LEE WELL #: 507H RRCID -> 259638 COMPL. DATE 12/10/2010 TOTAL DEPTH 11788 PERF.11946 - 16263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5640	X	4111	-0-	-1529	-0-	4064	2	47	9	N	43					780
07	5952	X	81	-0-	-5871	-0-	59	2	22	9	N	20					800
08	5952	X	4701	-0-	-1251	-0-	4659	2	42	9	N	38	189	1			649
09	5760	X	4244	-0-	-1516	-0-	4194	2	50	9	N	45					694
10	5549	X	5491	-0-	-58	-0-	5419	2	72	9	N	65					759
11	4710	X	NO RPT	-0-	-4710	-0-					N	NO RPT					759

LOHBERGER WELL #: 301H RRCID -> 259640 COMPL. DATE 01/08/2011 TOTAL DEPTH 11672 PERF.11835 - 15955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3750	X	2332	-0-	-1418	-0-	2315	2	17	9	N	15					300
07	5443	X	5443	-0-	-0-	-0-	5424	2	19	9	N	17					317
08	6930	X	6930	-0-	-0-	-0-	6911	2	19	9	N	17					334
09	5903	X	5903	-0-	-0-	-0-	5841	2	62	9	N	56					390
10	6496	X	6496	-0-	-0-	-0-	6426	2	70	9	N	64	188	1			266
11	7050	X	NO RPT	-0-	-7050	-0-					N	NO RPT					266

ALLISON PARKS (GRANITE WASH) //CONT.// 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803

LEE WELL #: 508H RRCID -> 261763 COMPL. DATE 03/31/2011 TOTAL DEPTH 11868 PERF.11760 - 16174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	11791	X	11791	-0-	-0-	-0-	11685	2	106	9	N	96	178	1			536
07	11857	X	11857	-0-	-0-	-0-	11759	2	98	9	N	89					625
08	12561	X	12561	-0-	-0-	-0-	12438	2	123	9	N	112	189	1			548
09	11790	X	9993	-0-	-1797	-0-	9919	2	74	9	N	67					615
10	12183	X	12032	-0-	-151	-0-	11918	2	114	9	N	104	191	1			528
11	12360	X	NO RPT	-0-	-12360	-0-					N	NO RPT					528

EDEN WELL #: 106H RRCID -> 262576 COMPL. DATE 07/29/2011 TOTAL DEPTH 11934 PERF.11985 - 16355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	18546	X	18546	-0-	-0-	-0-	18390	2	156	9	N	142	191	1			198
07	18941	X	18934	-0-	-7	-0-	18787	2	147	9	N	134					332
08	18941	X	18827	-0-	-114	-0-	18671	2	156	9	N	142	191	1			283
09	18330	X	17458	-0-	-872	-0-	17317	2	141	9	N	128	191	1			220
10	18941	X	18093	-0-	-848	-0-	17952	2	141	9	N	128	187	1			161
11	18330	X	NO RPT	-0-	-18330	-0-					N	NO RPT					161

ROGERS 5 WELL #: 2H RRCID -> 262831 COMPL. DATE 07/28/2011 TOTAL DEPTH 12233 PERF.12190 - 16558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	12300	X	12070	-0-	-230	-0-	11850	2	220	9	N	200	190	1			642
07	12710	X	12121	-0-	-589	-0-	11915	2	206	9	N	187	371	1			458
08	12710	X	11954	-0-	-756	-0-	11730	2	224	9	N	204	197	1			465
09	12210	X	11369	-0-	-841	-0-	11173	2	196	9	N	178					643
10	12617	X	12039	-0-	-578	-0-	11718	2	321	9	N	292	376	1			559
11	12060	X	NO RPT	-0-	-12060	-0-					N	NO RPT					559

YOUNG 2 WELL #: 3H RRCID -> 263449 COMPL. DATE 09/07/2011 TOTAL DEPTH 11480 PERF.11555 - 15843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4979	X	4979	-0-	-0-	-0-	4898	2	81	9	N	74					784
07	5115	X	4273	-0-	-842	-0-	4201	2	72	9	N	65	190	1			659
08	5115	X	4349	-0-	-766	-0-	4271	2	78	9	N	71					730
09	4980	X	4300	-0-	-680	-0-	4223	2	77	9	N	70					800
10	5146	X	4903	-0-	-243	-0-	4793	2	110	9	N	100					900
11	4980	X	NO RPT	-0-	-4980	-0-					N	NO RPT					900

DONALDSON-ALLISON WELL #: 5017H RRCID -> 263462 COMPL. DATE 09/03/2011 TOTAL DEPTH 11813 PERF.11973 - 16289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2670	X	2423	-0-	-247	-0-	2356	2	67	9	N	61					786
07	2759	X	2454	-0-	-305	-0-	2387	2	67	9	N	61					847
08	2573	N	2573	-0-	-0-	-0-	2488	2	85	9	N	77	188	1			736
09	2677	N	2677	-0-	-0-	-0-	2491	2	186	9	N	169	193	1			712
10	2722	N	2722	-0-	-0-	-0-	2590	2	132	9	N	120	191	1			641
11	2370	N	NO RPT	-0-	-2370	-0-					N	NO RPT					641

LOHBERGER WELL #: 201H RRCID -> 263505 COMPL. DATE 09/29/2011 TOTAL DEPTH 11580 PERF.11730 - 16023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	13293	X	13293	-0-	-0-	-0-	13221	2	72	9	N	65	189	1			371
07	12043	X	12043	-0-	-0-	-0-	11984	2	59	9	N	54					425
08	11904	X	9985	-0-	-1919	-0-	9944	2	41	9	N	37					462
09	11520	X	11108	-0-	-412	-0-	11066	2	42	9	N	38					500
10	11904	X	11025	-0-	-879	-0-	10981	2	44	9	N	40					540
11	11520	X	NO RPT	-0-	-11520	-0-					N	NO RPT					540

LEE WELL #: 506H RRCID -> 264911 COMPL. DATE 12/06/2011 TOTAL DEPTH 11813 PERF.11886 - 16276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	12180	X	11301	-0-	-879	-0-	11229	2	72	9	N	65	191	1			240
07	12586	X	9491	-0-	-3095	-0-	9430	2	61	9	N	55					295
08	12586	X	10015	-0-	-2571	-0-	9960	2	55	9	N	50					345
09	12322	X	12322	-0-	-0-	-0-	12238	2	84	9	N	76	187	1			234
10	12586	X	5119	-0-	-7467	-0-	5083	2	36	9	N	33					267
11	11310	X	NO RPT	-0-	-11310	-0-					N	NO RPT					267

ALLISON PARKS (GRANITE WASH) //CONT.// 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
LEE WELL #: 403H RRCID -> 265288 COMPL. DATE 01/07/2012 TOTAL DEPTH 12580 PERF.12380 - 16788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	12271	X	12271	-0-	-0-	-0-	11934	2	337	9	N	306	474	1			625
07	12557	X	12557	-0-	-0-	-0-	12205	2	352	9	N	320	371	1			574
08	12390	X	12390	-0-	-0-	-0-	12037	2	353	9	N	321	204	1			691
09	12270	X	11620	-0-	-650	-0-	11302	2	318	9	N	289	381	1			599
10	12679	X	11685	-0-	-994	-0-	11358	2	327	9	N	297	194	1			702
11	12270	X	NO RPT	-0-	-12270	-0-					N	NO RPT					702

NELL, PATSY WELL #: 2H RRCID -> 265577 COMPL. DATE 01/27/2012 TOTAL DEPTH 11402 PERF.11380 - 15638

06	7890	X	6476	-0-	-1414	-0-	6386	2	90	9	N	82					656
07	8153	X	7205	-0-	-948	-0-	7133	2	72	9	N	65					721
08	8153	X	6161	-0-	-1992	-0-	6091	2	70	9	N	64	190	1			595
09	7020	X	6250	-0-	-770	-0-	6186	2	64	9	N	58					653
10	7192	X	6830	-0-	-362	-0-	6760	2	70	9	N	64					717
11	6960	X	NO RPT	-0-	-6960	-0-					N	NO RPT					717

YOUNG WELL #: 305H RRCID -> 266997 COMPL. DATE 04/13/2012 TOTAL DEPTH 11613 PERF.11610 - 15970

06	11100	X	9074	-0-	-2026	-0-	9015	2	59	9	N	54					531
07	11470	X	8989	-0-	-2481	-0-	8934	2	55	9	N	50					581
08	11470	X	9770	-0-	-1700	-0-	9694	2	76	9	N	69					650
09	10560	X	9502	-0-	-1058	-0-	9425	2	77	9	N	70	192	1			528
10	10633	X	10018	-0-	-615	-0-	9942	2	76	9	N	69					597
11	9570	X	NO RPT	-0-	-9570	-0-					N	NO RPT					597

ALLISON PARKS (MORROW, UP.) 01810 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
B & H DISPOSAL SYSTEMS, LLC 040570
B & H SWD WELL #: 1 RRCID -> 263447 COMPL. DATE 01/09/2012 TOTAL DEPTH 6355 PERF. 4310 - 6355

06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BP AMERICA PRODUCTION COMPANY 040798
JONES GAS UNIT WELL #: 1 RRCID -> 115418 COMPL. DATE 12/03/1984 TOTAL DEPTH 14800 PERF.14611 - 14621

06	5177	X	5177	-0-	-0-	-0-	5177	2			N	-0-					-0-
07	2928	X	2928	-0-	-0-	-0-	2928	2			N	-0-					-0-
08	6422	X	6422	-0-	-0-	-0-	6422	2			N	-0-					-0-
09	2274	X	2274	-0-	-0-	-0-	2274	2			N	-0-					-0-
10	7381	X	7381	-0-	-0-	-0-	7381	2			N	-0-					-0-
*11	4020	X	4020	-0-	-0-	-0-	4020	2			N	-0-					-0-

GLISAN WELL #: 1 RRCID -> 115528 COMPL. DATE 01/02/1985 TOTAL DEPTH 14870 PERF.14456 - 14484

06	300	N	100	-0-	-200	-0-	100	2			N	-0-					55
07	248	N	-0-	-0-	-248	-0-					N	-0-					55
08	248	N	-0-	-0-	-248	-0-					N	-0-					55
09	1086	N	1086	-0-	-0-	-0-	1086	2			N	-0-					55
10	708	N	708	-0-	-0-	-0-	708	2			N	-0-					55
*11	339	N	339	-0-	-0-	-0-	339	2			N	-0-					55

ALLISON PARKS (MORROW, UP.) //CONT.// 01810 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
GEORGE UNIT WELL #: 2 RRCID -> 118862 COMPL. DATE 07/05/1985 TOTAL DEPTH 14822 PERF.14370 - 14422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3974	X	3974	-0-	-0-	-0-	3974	2			N	-0-		4	5		129
07	4038	X	4038	-0-	-0-	-0-	4038	2			N	-0-					129
08	3002	X	3002	-0-	-0-	-0-	3002	2			N	-0-					129
09	4270	X	4270	-0-	-0-	-0-	4270	2			N	-0-					129
10	3819	X	3819	-0-	-0-	-0-	3819	2			N	-0-					129
*11	3539	X	3539	-0-	-0-	-0-	3538	2	1	9	N	1		1	5		129

COMPLETE ENERGY SERVICES, INC. 169785
ZYBACH, BOB WELL #: 1 RRCID -> 209863 COMPL. DATE 04/06/2016 TOTAL DEPTH 6375 PERF. 4610 - 6250

06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ENERVEST OPERATING, L.L.C. 252131
ELM CREEK RANCH 47 WELL #: 1R RRCID -> 253448 COMPL. DATE 09/01/2008 TOTAL DEPTH 13531 PERF.13803 - 13429

06	28170	X	26457	-0-	-1713	-0-	26108	2	349	9	N	317	449	1			173
07	29109	X	26977	-0-	-2132	-0-	26604	2	373	9	N	339	307	1			205
08	28210	X	26687	-0-	-1523	-0-	26324	2	363	9	N	330	346	1			189
09	26820	X	25562	-0-	-1258	-0-	25221	2	341	9	N	310	365	1			134
10	27652	X	25760	-0-	-1892	-0-	50	1	25349	2	N	328	186	1			276
							361	9									
11	26460	X	NO RPT	-0-	-26460	-0-					N	NO RPT					276

ELM CREEK RANCH 46 WELL #: 6 RRCID -> 268682 COMPL. DATE 12/12/2011 TOTAL DEPTH 13980 PERF.13848 - 13854

06	6339	X	6339	-0-	-0-	-0-	6296	2	43	9	N	39					157
07	5827	X	5827	-0-	-0-	-0-	5787	2	40	9	N	36					193
08	6010	X	6010	-0-	-0-	-0-	5975	2	35	9	N	32					225
09	4615	X	4615	-0-	-0-	-0-	4613	2	2	9	N	2	182	1			45
*10	4506	X	4506	-0-	-0-	-0-	4506	2			N	-0-	11	1			34
11	2490	X	NO RPT	-0-	-2490	-0-					N	NO RPT					34

KAISER-FRANCIS OIL COMPANY 450175
LOHBERGER WELL #: 101 RRCID -> 111510 COMPL. DATE 05/18/1984 TOTAL DEPTH 14443 PERF.14320 - 14354

06	10050	X	3549	-0-	-6501	-0-	690	1	2859	2	N	-0-					-0-
07	10385	X	8952	-0-	-1433	-0-	713	1	8239	2	N	-0-					-0-
08	10385	X	10269	-0-	-116	-0-	713	1	9556	2	N	-0-					-0-
09	10156	X	10156	-0-	-0-	-0-	690	1	9466	2	N	-0-					-0-
10	10445	X	10445	-0-	-0-	-0-	713	1	9732	2	N	-0-					-0-
*11	10055	X	10055	-0-	-0-	-0-	690	1	9365	2	N	-0-					-0-

DONALDSON-ALLISON WELL #: 2 A RRCID -> 119664 COMPL. DATE 05/19/1985 TOTAL DEPTH 14745 PERF.14628 - 14665

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ALLISON PARKS (MORROW, UP.) //CONT.// 01810 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
KAISER-FRANCIS OIL COMPANY //CONT.// 450175
PALMER-ALLISON WELL #: 207 RRCID -> 121148 COMPL. DATE 02/02/1986 TOTAL DEPTH 14524 PERF.14396 - 14418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8040	X	7225	-0-	-815	-0-	60	1	7165	2	N	-0-					134
07	8587	X	7861	-0-	-726	-0-	62	1	7799	2	N	-0-					134
08	8587	X	8244	-0-	-343	-0-	62	1	8182	2	N	-0-					134
09	8310	X	8039	-0-	-271	-0-	60	1	7979	2	N	-0-					134
10	8153	X	7154	-0-	-999	-0-	62	1	7092	2	N	-0-					134
11	7980	X	5046	-0-	-2934	-0-	60	1	4986	2	N	-0-					134

JONES-ALLISON WELL #: 2 RRCID -> 130463 COMPL. DATE 02/23/1989 TOTAL DEPTH 14633 PERF.14567 - 14585

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAND SPRINGS OIL & GAS CO. 747175
YOUNG -2- WELL #: 1 RRCID -> 117880 COMPL. DATE 07/06/1985 TOTAL DEPTH 14220 PERF.14039 - 14070

06	2760	X	2545	-0-	-215	-0-	2545	2			N	-0-					-0-
07	2852	X	2463	-0-	-389	-0-	2463	2			N	-0-					-0-
08	2728	X	1943	-0-	-785	-0-	1943	2			N	-0-					-0-
09	2550	X	1477	-0-	-1073	-0-	1477	2			N	-0-					-0-
10	2635	X	1641	-0-	-994	-0-	1641	2			N	-0-					-0-
11	1890	N	727	-0-	-1163	-0-	727	2			N	-0-					-0-

YOUNG -2- WELL #: 2 RRCID -> 166413 COMPL. DATE 10/03/1997 TOTAL DEPTH 14400 PERF.13924 - 13941

06	2438	N	2438	-0-	-0-	-0-	2438	2			N	-0-					-0-
07	2346	N	2346	-0-	-0-	-0-	2346	2			N	-0-					-0-
08	2015	N	1843	-0-	-172	-0-	1843	2			N	-0-					-0-
09	2540	N	2540	-0-	-0-	-0-	2540	2			N	-0-					-0-
10	2015	N	1486	-0-	-529	-0-	1486	2			N	-0-					-0-
*11	2292	N	2292	-0-	-0-	-0-	2292	2			N	-0-					-0-

TECOLOTE ENERGY OPERATING, LLC 841419
JONES, L. L. -14- WELL #: 1 RRCID -> 090609 COMPL. DATE 07/23/2014 TOTAL DEPTH 15414 PERF.14927 - 14943

06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

KIKER WELL #: 151 RRCID -> 090737 COMPL. DATE 08/04/1980 TOTAL DEPTH 15200 PERF.14970 - 14986

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ALLISON PARKS (MORROW, UP.) //CONT.// 01810 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

JONES, L. L. WELL #: 1 RRCID -> 100190 COMPL. DATE 02/06/1982 TOTAL DEPTH 15040 PERF.14538 - 14567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5130	X	5101	-0-	-29	-0-	5101	2			N	-0-					47
07	5301	X	5195	-0-	-106	-0-	5195	2			N	-0-					47
08	5301	X	4914	-0-	-387	-0-	4	1	4910	2	N	-0-					47
09	5100	X	4650	-0-	-450	-0-	4650	2			N	-0-					47
10	5270	X	4963	-0-	-307	-0-	4963	2			N	-0-					47
11	5100	X	4290	-0-	-810	-0-	4290	2			N	-0-					47

BOWERS WELL #: 5 A RRCID -> 101800 COMPL. DATE 07/02/1982 TOTAL DEPTH 14509 PERF.14380 - 14430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1620	N	1210	-0-	-410	-0-	1210	2			N	-0-					-0-
07	1302	N	1034	-0-	-268	-0-	1034	2			N	-0-					-0-
08	1457	N	1302	-0-	-155	-0-	1302	2			N	-0-					-0-
09	1388	N	1388	-0-	-0-	-0-	1388	2			N	-0-					-0-
10	1023	N	515	-0-	-508	-0-	515	2			N	-0-					-0-
11	1260	N	846	-0-	-414	-0-	846	2			N	-0-					-0-

AITKENHEAD, EDITH WELL #: 2020 RRCID -> 105403 COMPL. DATE 05/12/1982 TOTAL DEPTH 15094 PERF.14308 - 14684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

YOUNG TRUST WELL #: 104 RRCID -> 108206 COMPL. DATE 09/27/1983 TOTAL DEPTH 14750 PERF.14327 - 14342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6498	X	6498	-0-	-0-	-0-	6498	2			Y	-0-					-0-
07	6489	X	6489	-0-	-0-	-0-	4	1	6485	2	Y	-0-					-0-
08	6524	X	6524	-0-	-0-	-0-	6524	2			Y	-0-					-0-
09	6791	X	6791	-0-	-0-	-0-	6791	2			Y	-0-					-0-
10	6719	X	6719	-0-	-0-	-0-	6719	2			Y	-0-					-0-
*11	6875	X	6875	-0-	-0-	-0-	6875	2			Y	-0-					-0-

KIKER AMOCO WELL #: 106 RRCID -> 109544 COMPL. DATE 02/14/1984 TOTAL DEPTH 14920 PERF.14436 - 14470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3128	X	3128	-0-	-0-	-0-	29	1	3099	2	Y	-0-					7
07	2422	X	2422	-0-	-0-	-0-	2422	2			Y	-0-					7
08	2263	X	1456	-0-	-807	-0-	1456	2			Y	-0-					7
09	2190	X	1732	-0-	-458	-0-	1732	2			Y	-0-					7
10	2263	X	1948	-0-	-315	-0-	1948	2			Y	-0-					7
*11	2566	X	2566	-0-	-0-	-0-	2566	2			Y	-0-					7

MCMORDIE WELL #: 208 RRCID -> 117759 COMPL. DATE 06/14/1985 TOTAL DEPTH 14747 PERF.14284 - 14312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

STEELE-YOUNG WELL #: 202 RRCID -> 120720 COMPL. DATE 02/16/1986 TOTAL DEPTH 14249 PERF.14130 - 14144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2580	N	2144	-0-	-436	-0-	2144	2			N	-0-					-0-
07	2511	N	1987	-0-	-524	-0-	1987	2			N	-0-					-0-
08	2449	N	1548	-0-	-901	-0-	1548	2			N	-0-					-0-
09	2486	N	2486	-0-	-0-	-0-	2486	2			N	-0-					-0-
*10	2535	N	2535	-0-	-0-	-0-	2535	2			N	-0-					-0-
11	1500	N	NO RPT	-0-	-1500	-0-					N	NO RPT					-0-

ALLISON PARKS (MORROW, UP.) //CONT.// 01810 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

HALL WELL #: 303 RRCID -> 124235 COMPL. DATE 04/03/1987 TOTAL DEPTH 15100 PERF.14922 - 14948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUTCHER WELL #: 105 RRCID -> 124601 COMPL. DATE 04/23/1987 TOTAL DEPTH 15159 PERF.15003 - 15017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3381	X	3381	-0-	-0-	-0-	3381	2			N	-0-					-0-
07	3470	X	3470	-0-	-0-	-0-	3470	2			N	-0-					-0-
08	3568	X	3568	-0-	-0-	-0-	3568	2			N	-0-					-0-
09	3353	X	3353	-0-	-0-	-0-	3353	2			N	-0-					-0-
10	3453	X	3453	-0-	-0-	-0-	3453	2			N	-0-					-0-
*11	3350	X	3350	-0-	-0-	-0-	3350	2			N	-0-					-0-

BEGERT WELL #: 1013 RRCID -> 126511 COMPL. DATE 10/12/1987 TOTAL DEPTH 14950 PERF.14772 - 14804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

ROGERS, E. WELL #: 1259 RRCID -> 128041 COMPL. DATE 05/02/1988 TOTAL DEPTH 14500 PERF.14355 - 14375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

RILEY-AMOCO WELL #: 1 RRCID -> 136048 COMPL. DATE 10/07/1990 TOTAL DEPTH 14600 PERF.14498 - 14504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOWERS WELL #: 2257 RRCID -> 136535 COMPL. DATE 10/26/1990 TOTAL DEPTH 14370 PERF.14278 - 14304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8510	X	8510	-0-	-0-	-0-	8510	2			N	-0-					-0-
07	8522	X	8522	-0-	-0-	-0-	8522	2			N	-0-					-0-
08	8206	X	8206	-0-	-0-	-0-	8206	2			N	-0-					-0-
09	7890	X	7890	-0-	-0-	-0-	7889	2	1	9	N	1	1	8			-0-
10	8762	X	8762	-0-	-0-	-0-	8762	2			N	-0-					-0-
*11	8687	X	8687	-0-	-0-	-0-	8687	2			N	-0-					-0-

KIKER-AMOCO WELL #: 206 RRCID -> 142871 COMPL. DATE 02/16/1993 TOTAL DEPTH 14767 PERF.14620 - 14670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3791	X	3791	-0-	-0-	-0-	18	1	3773	2	Y	-0-					9
07	3692	X	3692	-0-	-0-	-0-	1	1	3691	2	Y	-0-					9
08	4753	X	4753	-0-	-0-	-0-	4753	2			Y	-0-					9
09	5789	X	5789	-0-	-0-	-0-	5789	2			Y	-0-					9
10	2915	X	2915	-0-	-0-	-0-	2915	2			Y	-0-					9
*11	3535	X	3535	-0-	-0-	-0-	3535	2			Y	-0-					9

ALLISON PARKS (MORROW, UP.) //CONT.// 01810 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
BOWERS WELL #: 1258 RRCID -> 175074 COMPL. DATE 10/08/1999 TOTAL DEPTH 14400 PERF.14212 - 14224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	11859	X	11859	-0-	-0-	-0-	11859	2			N	-0-					-0-
07	12362	X	12362	-0-	-0-	-0-	12362	2			N	-0-					-0-
08	12236	X	12236	-0-	-0-	-0-	12236	2			N	-0-					-0-
09	11702	X	11702	-0-	-0-	-0-	11701	2	1	9	N	1	1	8			-0-
10	11996	X	11996	-0-	-0-	-0-	11996	2			N	-0-					-0-
*11	11404	X	11404	-0-	-0-	-0-	11404	2			N	-0-					-0-

KIKER WELL #: 1503 RRCID -> 181951 COMPL. DATE 03/06/2001 TOTAL DEPTH 15027 PERF.14812 - 14852

06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
YOUNG TRUST UNIT WELL #: 2 RRCID -> 158337 COMPL. DATE 02/23/1996 TOTAL DEPTH 14600 PERF.14458 - 14472

06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ZEPHYR LONE STAR OPER CO.,L.L.C. 950639
LEE WELL #: 105 RRCID -> 100143 COMPL. DATE 09/23/1981 TOTAL DEPTH 14974 PERF.14810 - 14825

06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
YOUNG WELL #: 1 A RRCID -> 109092 COMPL. DATE 09/11/1982 TOTAL DEPTH 21550 PERF.14332 - 14342

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEE WELL #: 2 RRCID -> 138927 COMPL. DATE 07/02/1991 TOTAL DEPTH 14850 PERF.14613 - 14678

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALLISON PARKS (MORROW, UP.) //CONT.// 01810 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
PARKER WELL #: 2 RRCID -> 141768 COMPL. DATE 04/25/1992 TOTAL DEPTH 15060 PERF.14544 - 14568

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BOWERS WELL #: RRCID -> 166426 COMPL. DATE 11/26/1997 TOTAL DEPTH 14535 PERF.14122 - 14154

06	P&A COND	-0-	-0-	-0-	-0-			N	-0-			87
07	P&A COND	-0-	-0-	-0-	-0-			N	-0-			87
08	P&A COND	-0-	-0-	-0-	-0-			N	-0-			87
09	P&A COND	-0-	-0-	-0-	-0-			N	-0-			87
10	P&A COND	-0-	-0-	-0-	-0-			N	-0-			87
11	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			87

PLUGGED AND ABANDONED_____ 07/18/2013

LEE WELL #: 3 RRCID -> 169461 COMPL. DATE 03/27/1998 TOTAL DEPTH 14910 PERF.14720 - 14767

06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			5
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			5
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			5
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			5
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			5
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			5

ALLISON PARKS (TONKAWA) 01810 700 ASSOCIATED ONE WELL CNTY: WHEELER
4P ENERGY TEXAS, LLC 953803
STILES 67 WELL #: 25H RRCID -> 271180 COMPL. DATE 08/23/2012 TOTAL DEPTH 10662 PERF.10416 - 10522

06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ALLISON-BRITT (12350) 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION 027200
REED WELL #: 3 RRCID -> 129180 COMPL. DATE 11/15/1988 TOTAL DEPTH 13008 PERF.12439 - 12944

06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200
REED WELL #: 502H RRCID -> 258000 COMPL. DATE 06/30/2011 TOTAL DEPTH 12408 PERF.12823 - 16750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14440	X	14440	-0-	-0-	-0-	33	1	14246	2	N	146	180	1			143
							161	9									
07	17088	X	17088	-0-	-0-	-0-	7	1	16926	2	N	141	166	1			118
							155	9									
08	12180	X	12180	-0-	-0-	-0-	12069	2	111	9	N	101	188	1			31
09	15435	X	15435	-0-	-0-	-0-	15214	2	221	9	N	201	189	1			43
10	13328	X	13328	-0-	-0-	-0-	13131	2	197	9	N	179	184	1			38
*11	16072	X	16072	-0-	-0-	-0-	15841	2	231	9	N	210	190	1			58

REED WELL #: 602H RRCID -> 262850 COMPL. DATE 09/13/2011 TOTAL DEPTH 12511 PERF.12990 - 17227

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					65
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					65
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					65
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					65
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					65
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					65

REED WELL #: 1A RRCID -> 268652 COMPL. DATE 01/24/2013 TOTAL DEPTH 16400 PERF.12380 - 16158

06	1621	N	1621	-0-	-0-	-0-	1621	2			N	-0-					32
07	1767	N	1627	-0-	-140	-0-	1627	2			N	-0-					32
08	1860	N	1737	-0-	-123	-0-	1717	2	20	9	N	18					50
09	1784	N	1784	-0-	-0-	-0-	1630	2	154	9	N	140					190
10	1769	N	1769	-0-	-0-	-0-	1710	2	59	9	N	54	190	1			54
11	1680	N	1676	-0-	-4	-0-	1637	2	39	9	N	35					89

ENERVEST OPERATING, L.L.C. 252131
REED WELL #: 4 RRCID -> 168159 COMPL. DATE 03/14/1998 TOTAL DEPTH 16368 PERF.12422 - 13116

06	780	N	706	-0-	-74	-0-	691	2	15	9	N	14					123
07	713	N	670	-0-	-43	-0-	646	2	24	9	N	22	140	1			5
08	706	N	706	-0-	-0-	-0-	675	2	31	9	N	28					33
09	720	N	617	-0-	-103	-0-	611	2	6	9	N	5					38
*10	664	N	664	-0-	-0-	-0-	664	2			N	-0-					38
11	690	N	NO RPT	-0-	-690	-0-					N	NO RPT					38

MCMAHAN 22 WELL #: 2H RRCID -> 258544 COMPL. DATE 05/19/2010 TOTAL DEPTH 12209 PERF.12478 - 16569

06	8081	X	8081	-0-	-0-	-0-	737	1	7236	2	N	98					179
							108	9									
07	8313	X	8313	-0-	-0-	-0-	753	1	7426	2	N	122	184	1			117
							134	9									
08	7703	X	7703	-0-	-0-	-0-	743	1	6839	2	N	110	185	1			42
							121	9									
09	7132	X	7132	-0-	-0-	-0-	704	1	6272	2	N	142	1	1			183
							156	9									
10	7316	X	7283	-0-	-33	-0-	797	1	6302	2	N	167	187	1			163
							184	9									
11	7080	X	NO RPT	-0-	-7080	-0-					N	NO RPT					163

MCMAHAN W 22 SL WELL #: 4H RRCID -> 265739 COMPL. DATE 10/20/2011 TOTAL DEPTH 12132 PERF.12584 - 16518

06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MCMAHAN 22 WELL #: 6H RRCID -> 266691 COMPL. DATE 09/05/2011 TOTAL DEPTH 13993 PERF.14428 - 18391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	20155	X	20155	-0-	-0-	-0-	1	1	20111	2	N	39	181	1			66
							43	9									
07	20551	X	20551	-0-	-0-	-0-	20511	2	40	9	N	36					102
08	20665	X	20665	-0-	-0-	-0-	20622	2	43	9	N	39					141
09	19055	X	19055	-0-	-0-	-0-	19027	2	28	9	N	25					166
*10	20535	X	20535	-0-	-0-	-0-	85	1	20419	2	N	28					194
							31	9									
11	990	X	NO RPT	-0-	-990	-0-					N	NO RPT					194

MCMAHAN W 22 WELL #: 1SL RRCID -> 268068 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

06	28710	X	25488	-0-	-3222	-0-	129	1	25009	2	N	318	544	1			149
							350	9									
07	28799	X	25205	-0-	-3594	-0-	129	1	24732	2	N	313	181	1			281
							344	9									
08	26815	X	24992	-0-	-1823	-0-	134	1	24505	2	N	321	180	1			422
							353	9									
09	26100	X	24269	-0-	-1831	-0-	128	1	23807	2	N	304	546	1			180
							334	9									
10	26970	X	24518	-0-	-2452	-0-	304	1	23840	2	N	340	183	1			337
							374	9									
11	25500	X	NO RPT	-0-	-25500	-0-					N	NO RPT					337

MCMAHAN W 22 SL WELL #: 5H RRCID -> 268075 COMPL. DATE 02/11/2012 TOTAL DEPTH 13956 PERF.14340 - 18272

06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMAHAN 22 WELL #: 3H RRCID -> 276620 COMPL. DATE 10/19/2011 TOTAL DEPTH 12198 PERF.12465 - 16557

06	8250	X	6074	-0-	-2176	-0-	98	1	5864	2	N	102	183	1			88
							112	9									
07	8525	X	6227	-0-	-2298	-0-	225	1	5885	2	N	106					194
							117	9									
08	8525	X	5775	-0-	-2750	-0-	84	1	5570	2	N	110	188	1			116
							121	9									
09	6060	X	5449	-0-	-611	-0-	80	1	5258	2	N	101	181	1			36
							111	9									
10	6262	X	5613	-0-	-649	-0-	168	1	5322	2	N	112					148
							123	9									
11	6060	X	NO RPT	-0-	-6060	-0-					N	NO RPT					148

LE NORMAN OPERATING LLC 491579
BRITT -7- WELL #: 2 RRCID -> 098499 COMPL. DATE 01/19/1982 TOTAL DEPTH 12601 PERF.12235 - 12352

06	244	N	244	-0-	-0-	-0-	244	2			N	-0-					14
07	244	N	244	-0-	-0-	-0-	244	2			N	-0-					14
08	235	N	235	-0-	-0-	-0-	235	2			N	-0-					14
09	240	N	223	-0-	-17	-0-	223	2			N	-0-					14
10	248	N	160	-0-	-88	-0-	160	2			N	-0-					14
11	240	N	215	-0-	-25	-0-	215	2			N	-0-					14

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
KEY-9- WELL #: 2 RRCID -> 116427 COMPL. DATE 02/11/1985 TOTAL DEPTH 16207 PERF.12325 - 12510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	1	1	8			-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BRITT -3- WELL #: 2 RRCID -> 126213 COMPL. DATE 12/07/1987 TOTAL DEPTH 12750 PERF.12298 - 12558

06	2074	N	2074	-0-	-0-	-0-	2074	2			N	-0-					206
07	1726	N	1726	-0-	-0-	-0-	1726	2			N	-0-					206
08	1638	N	1638	-0-	-0-	-0-	1638	2			N	-0-					206
09	1600	N	1600	-0-	-0-	-0-	1598	2	2	9	N	2	2	8			206
10	1705	N	1705	-0-	-0-	-0-	1704	2	1	9	N	1	1	8			206
*11	1521	N	1521	-0-	-0-	-0-	1521	2			N	-0-					206

BRITT -10- WELL #: 2 RRCID -> 126499 COMPL. DATE 02/02/1988 TOTAL DEPTH 12735 PERF.12228 - 12390

06	1915	N	1915	-0-	-0-	-0-	1868	2	47	9	N	43					205
07	1984	N	1919	-0-	-65	-0-	1900	2	19	9	N	17					222
08	2015	N	1920	-0-	-95	-0-	1920	2			N	-0-	191	1			31
09	1920	N	1804	-0-	-116	-0-	1793	2	11	9	N	10	1	8			40
10	1922	N	1914	-0-	-8	-0-	1851	2	63	9	N	57	3	8			94
11	1860	N	1644	-0-	-216	-0-	1568	2	76	9	N	69					163

BRITT -4- WELL #: 2 RRCID -> 126647 COMPL. DATE 02/18/1988 TOTAL DEPTH 12650 PERF.12226 - 12456

06	0	N	-0-	-0-	-0-	-0-					N	-0-					72
07	0	N	-0-	-0-	-0-	-0-					N	-0-					72
08	0	N	-0-	-0-	-0-	-0-					N	-0-					72
09	0	N	-0-	-0-	-0-	-0-					N	-0-					72
10	0	N	-0-	-0-	-0-	-0-					N	-0-					72
11	0	N	-0-	-0-	-0-	-0-					N	-0-					72

BRITT -9- WELL #: 3 RRCID -> 144068 COMPL. DATE 12/14/1992 TOTAL DEPTH 16500 PERF.12457 - 12601

06	3555	X	3555	-0-	-0-	-0-	3535	2	20	9	N	18					110
07	3536	X	3536	-0-	-0-	-0-	3515	2	21	9	N	19					129
08	3506	X	3506	-0-	-0-	-0-	3484	2	22	9	N	20					149
09	3361	X	3361	-0-	-0-	-0-	3352	2	9	9	N	8	3	8			154
10	4335	X	4335	-0-	-0-	-0-	4299	2	36	9	N	33	3	8			184
*11	4271	X	4271	-0-	-0-	-0-	4256	2	15	9	N	14	1	8			197

BRITT -7- WELL #: 3 RRCID -> 148078 COMPL. DATE 02/15/1996 TOTAL DEPTH 12750 PERF.11140 - 12660

06	300	N	-0-	-0-	-300	-0-					N	12	2	8			192
07	620	N	86	-0-	-534	-0-	86	2			N	-0-					192
08	279	N	76	-0-	-203	-0-	76	2			N	-0-					192
09	77	N	77	-0-	-0-	-0-	71	2	6	9	N	5					197
10	93	N	69	-0-	-24	-0-	68	2	1	9	N	1					198
*11	70	N	70	-0-	-0-	-0-	68	2	2	9	N	2					200

BRITT -3- WELL #: 4 RRCID -> 148454 COMPL. DATE 01/28/1994 TOTAL DEPTH 16218 PERF.12243 - 13134

06	982	N	982	-0-	-0-	-0-	908	2	74	9	N	67	193	1			86
07	1147	N	683	-0-	-464	-0-	625	2	58	9	N	53					139
08	1116	N	-0-	-0-	-1116	-0-					N	69					208
09	990	N	-0-	-0-	-990	-0-					N	55	192	1			71
10	682	N	574	-0-	-108	-0-	502	2	72	9	N	65	2	8			134
*11	177	N	177	-0-	-0-	-0-	125	2	52	9	N	47					181

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
KEY -11- WELL #: 4 RRCID -> 163604 COMPL. DATE 12/21/1996 TOTAL DEPTH 16290 PERF.12879 - 13212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BRITT RANCH WELL #: 104 RRCID -> 182388 COMPL. DATE 05/29/2003 TOTAL DEPTH 16500 PERF.12400 - 13972

06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WILLIAMS 33 WELL #: 2 RRCID -> 208704 COMPL. DATE 02/15/2005 TOTAL DEPTH 12789 PERF.11960 - 12678

06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					20
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					20
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					20
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					20
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					20
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					20

WILLIAMS 33 WELL #: 3 RRCID -> 209432 COMPL. DATE 03/11/2005 TOTAL DEPTH 12800 PERF.11941 - 12718

06	SHUT IN	-0-	-0-	-0-	-0-						N	-0-					48
07	SHUT IN	-0-	-0-	-0-	-0-						N	-0-					48
08	SHUT IN	-0-	-0-	-0-	-0-						N	-0-					48
09	SHUT IN	-0-	-0-	-0-	-0-						N	-0-					48
10	SHUT IN	-0-	-0-	-0-	-0-						N	-0-					48
11	SHUT IN	-0-	-0-	-0-	-0-						N	-0-					48

BRITT -7- WELL #: 4 RRCID -> 209973 COMPL. DATE 03/23/2005 TOTAL DEPTH 12800 PERF.12139 - 12779

06	1640	N	1640	-0-	-0-	-0-	1626	2	14	9	N	13	5	8			148
07	1723	N	1723	-0-	-0-	-0-	1713	2	10	9	N	9	4	8			153
08	1642	N	1642	-0-	-0-	-0-	1614	2	28	9	N	25	5	8			173
09	1664	N	1664	-0-	-0-	-0-	1654	2	10	9	N	9	6	8			176
10	1286	N	1286	-0-	-0-	-0-	1277	2	9	9	N	8	6	8			178
*11	1610	N	1610	-0-	-0-	-0-	1600	2	10	9	N	9	2	8			185

TROY 23 WELL #: 2 RRCID -> 212731 COMPL. DATE 10/13/2005 TOTAL DEPTH 12800 PERF.12219 - 12711

06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					42
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					42
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					42
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					42
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					42
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					42

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

BRITT 7 WELL #: 5 RRCID -> 213214 COMPL. DATE 11/10/2005 TOTAL DEPTH 12850 PERF.12207 - 12768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0		-0-	-0-	-0-	-0-					N	-0-					-0-
07	0		-0-	-0-	-0-	-0-					N	-0-					-0-
08	0		-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 04/07/2017 - PLUGGED 04/07/17

BRITT 7 WELL #: 6 RRCID -> 213376 COMPL. DATE 11/24/2005 TOTAL DEPTH 12875 PERF.12132 - 12783

06	P&A COND	-0-	-0-	-0-	-0-					N	-0-					27
07	P&A COND	-0-	-0-	-0-	-0-					N	-0-					27
08	P&A COND	-0-	-0-	-0-	-0-					N	-0-					27
09	P&A COND	-0-	-0-	-0-	-0-					N	-0-					27
10	P&A COND	-0-	-0-	-0-	-0-					N	-0-					27
11	P&A COND	-0-	-0-	-0-	-0-					N	-0-					27

PLUGGED AND ABANDONED_____ 04/03/2017 - P/A 04/03/17

BRITT -10- WELL #: 1 RRCID -> 278485 COMPL. DATE 05/21/2011 TOTAL DEPTH 16300 PERF.12368 - 13224

06	3608	X	3608	-0-	-0-	-0-	3507	2	101	9	N	92	1	8			229
07	3881	X	3881	-0-	-0-	-0-	3775	2	106	9	N	96	199	1	2	8	124
08	3897	X	3897	-0-	-0-	-0-	3799	2	98	9	N	89	1	8			212
09	3600	X	3461	-0-	-139	-0-	3370	2	91	9	N	83	199	1	2	8	94
10	3720	X	3718	-0-	-2	-0-	3620	2	98	9	N	89	1	8			182
11	3600	X	3398	-0-	-202	-0-	3325	2	73	9	N	66					248

BRITT -3- WELL #: 1H RRCID -> 280787 COMPL. DATE 01/15/2016 TOTAL DEPTH 12848 PERF.13181 - 17966

06	66780	X	46517	-0-	-20263	-0-	45922	2	595	9	N	541	580	1	6	8	401
07	63178	X	45186	-0-	-17992	-0-	44564	2	622	9	N	565	590	1	6	8	370
08	58528	X	42364	-0-	-16164	-0-	41826	2	538	9	N	489	589	1	5	8	265
09	52530	X	38590	-0-	-13940	-0-	38034	2	556	9	N	505	395	1	5	8	370
10	51305	X	36484	-0-	-14821	-0-	35950	2	534	9	N	485	589	1	4	8	262
11	46530	X	33836	-0-	-12694	-0-	33329	2	507	9	N	461	201	1	1	8	521

BRITT -10- WELL #: 1H RRCID -> 281278 COMPL. DATE 07/19/2016 TOTAL DEPTH 10261 PERF.12816 - 17681

06	43680	X	26009	-0-	-17671	-0-	25292	2	717	9	N	652	384	1	17	8	558
07	39339	X	25080	-0-	-14259	-0-	24441	2	639	9	N	581	761	1	15	8	363
08	34751	X	23508	-0-	-11243	-0-	22872	2	636	9	N	578	378	1	17	8	546
09	30510	X	21295	-0-	-9215	-0-	20701	2	594	9	N	540	716	1	25	8	345
10	29109	X	20325	-0-	-8784	-0-	19765	2	560	9	N	509	382	1	22	8	450
11	26010	X	18208	-0-	-7802	-0-	17731	2	477	9	N	434	575	1	5	8	304

BRITT -3- WELL #: 3H RRCID -> 281625 COMPL. DATE 08/03/2016 TOTAL DEPTH 12855 PERF.13207 - 17730

06	58200	X	35079	-0-	-23121	-0-	34429	2	650	9	N	591	561	1	10	8	325
07	53227	X	33659	-0-	-19568	-0-	33061	2	598	9	N	544	566	1	11	8	292
08	48670	X	31425	-0-	-17245	-0-	30858	2	567	9	N	515	571	1	10	8	226
09	42180	X	28325	-0-	-13855	-0-	27816	2	509	9	N	463	376	1	13	8	300
10	39804	X	27529	-0-	-12275	-0-	26995	2	534	9	N	485	574	1	13	8	198
11	35070	X	25061	-0-	-10009	-0-	24593	2	468	9	N	425	388	1	4	8	231

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
KEY -11- WELL #: 1H RRCID -> 281874 COMPL. DATE 11/24/2016 TOTAL DEPTH 12872 PERF.13285 - 17258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	67290	X	45942	-0-	-21348	-0-	44718	2	1224	9	N	1113	939	1	4	8	473
07	69533	X	43487	-0-	-26046	-0-	42341	2	1146	9	N	1042	952	1	4	8	559
08	65100	X	40073	-0-	-25027	-0-	39024	2	1049	9	N	954	1130	1	2	8	381
09	55950	X	36250	-0-	-19700	-0-	35281	2	969	9	N	881	934	1	3	8	325
10	52297	X	34592	-0-	-17705	-0-	33798	2	794	9	N	722	766	1	4	8	277
11	45930	X	33282	-0-	-12648	-0-	32378	2	904	9	N	822	944	1			155

BRITT -10- WELL #: 2H RRCID -> 282780 COMPL. DATE 02/26/2017 TOTAL DEPTH 12798 PERF.13245 - 17892

02	0		16311	-0-	16311	16311	16165	2	146	9	N	133					133
03	0		214207	-0-	214207	230518	208112	2	6095	9	N	5541	5268	1			406
04	0		193158	-0-	193158	423676	188221	2	4937	9	N	4488	4085	1			809
05	0		186419	-0-	186419	610095	182943	2	3476	9	N	3160	3124	1			845
06	0		157857	-0-	157857	767952	155270	2	2587	9	N	2352	2372	1			825
07	0		124046	-0-	124046	891998	121831	2	2215	9	N	2014	2171	1			668
*08	997661	X	105663	-0-	-891998	-0-	103718	2	1945	9	N	1768	1771	1			665
09	97440	X	89411	-0-	-8029	-0-	87758	2	1653	9	N	1503	1597	1			571
10	100688	X	82638	-0-	-18050	-0-	81121	2	1517	9	N	1379	1577	1	18	8	355
11	97440	X	72623	-0-	-24817	-0-	71334	2	1289	9	N	1172	1004	1	5	8	518

TECOLOTE ENERGY OPERATING, LLC 841419
HOLT 20 WELL #: 1 RRCID -> 200223 COMPL. DATE N/A TOTAL DEPTH 18169 PERF.12164 - 13596

06	635	N	635	-0-	-0-	-0-	635	2			Y	-0-					36
07	548	N	548	-0-	-0-	-0-	548	2			Y	-0-					36
08	442	N	442	-0-	-0-	-0-	442	2			Y	-0-					36
09	515	N	515	-0-	-0-	-0-	515	2			Y	-0-					36
10	627	N	627	-0-	-0-	-0-	627	2			Y	-0-					36
*11	427	N	427	-0-	-0-	-0-	427	2			Y	-0-					36

BRITT 9 WELL #: 1 RRCID -> 237639 COMPL. DATE 05/09/2008 TOTAL DEPTH 14700 PERF.12423 - 14590

06	2205	N	2205	-0-	-0-	-0-	2166	2	39	9	Y	35					184
07	2284	N	2284	-0-	-0-	-0-	7	1	2180	2	Y	88	177	1			95
							97	9									
08	2232	N	2076	-0-	-156	-0-	4	1	2072	2	Y	-0-					95
09	2220	N	2041	-0-	-179	-0-	2041	2			Y	-0-					95
10	2397	N	2397	-0-	-0-	-0-	2394	2	3	9	Y	3					98
11	2010	N	1873	-0-	-137	-0-	1861	2	12	9	Y	11					109

BRITT 9 WELL #: 2 RRCID -> 247505 COMPL. DATE 04/13/2009 TOTAL DEPTH 14700 PERF.12240 - 14561

06	3000	X	2830	-0-	-170	-0-	2786	2	44	9	N	40					79
07	3105	X	3105	-0-	-0-	-0-	2951	2	154	9	N	140	188	1			31
08	3100	X	2818	-0-	-282	-0-	2818	2			N	-0-					31
09	2910	X	2713	-0-	-197	-0-	2688	2	25	9	N	23					54
10	3100	X	2530	-0-	-570	-0-	2455	2	75	9	N	68					122
11	2730	N	NO RPT	-0-	-2730	-0-					N	NO RPT					122

4P ENERGY TEXAS, LLC 953803
LEGG 7 WELL #: 1 RRCID -> 098729 COMPL. DATE 01/11/1982 TOTAL DEPTH 12623 PERF.12092 - 12320

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					176
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					176
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					176
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					176
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					176
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					176

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
LEGG -6- WELL #: 1 RRCID -> 111509 COMPL. DATE 10/11/1982 TOTAL DEPTH 16400 PERF.12172 - 15917

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					21

ELMORE 32 WELL #: 2 RRCID -> 197655 COMPL. DATE 09/01/2003 TOTAL DEPTH 12770 PERF.12130 - 12642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1638	N	1638	-0-	-0-	-0-	1610	2	28	9	N	25					521
07	1550	N	1430	-0-	-120	-0-	1404	2	26	9	N	24					545
08	1381	N	1381	-0-	-0-	-0-	1359	2	22	9	N	20					565
09	1620	N	1210	-0-	-410	-0-	1188	2	22	9	N	20					585
10	1434	N	1434	-0-	-0-	-0-	1408	2	26	9	N	24					609
11	1350	N	NO RPT	-0-	-1350	-0-					N	NO RPT					609

FIELDS WELL #: 1031 RRCID -> 199858 COMPL. DATE 01/18/2004 TOTAL DEPTH 12750 PERF.12167 - 12665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1620	N	1575	-0-	-45	-0-	1530	2	45	9	N	41	183	1			442
07	1680	N	1680	-0-	-0-	-0-	1636	2	44	9	N	40					482
08	1665	N	1665	-0-	-0-	-0-	1613	2	52	9	N	47					529
09	1590	N	1537	-0-	-53	-0-	1501	2	36	9	N	33					562
10	1674	N	1202	-0-	-472	-0-	1163	2	39	9	N	35					597
11	1620	N	NO RPT	-0-	-1620	-0-					N	NO RPT					597

ELMORE 32 WELL #: 3 RRCID -> 200208 COMPL. DATE 02/07/2004 TOTAL DEPTH 12785 PERF.12120 - 12660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					58
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					58
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					58
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					58
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					58
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					58

LEGG -6- WELL #: 206 RRCID -> 202611 COMPL. DATE 05/21/2004 TOTAL DEPTH 12785 PERF.12093 - 12670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					45

LEGG 7 WELL #: 307 RRCID -> 203230 COMPL. DATE 06/10/2004 TOTAL DEPTH 12700 PERF.11939 - 12564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1590	N	1514	-0-	-76	-0-	1475	2	39	9	N	35					458
07	1457	N	1406	-0-	-51	-0-	1380	2	26	9	N	24					482
08	1381	N	1381	-0-	-0-	-0-	1349	2	32	9	N	29					511
09	1500	N	1286	-0-	-214	-0-	1260	2	26	9	N	24					535
10	1395	N	1259	-0-	-136	-0-	1245	2	14	9	N	13					548
11	1350	N	NO RPT	-0-	-1350	-0-					N	NO RPT					548

BRITT -6- WELL #: 306 RRCID -> 204653 COMPL. DATE 07/18/2004 TOTAL DEPTH 12900 PERF.12203 - 12796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	463	-0-	-17	-0-	445	2	18	9	N	16					210
07	465	N	388	-0-	-77	-0-	369	2	19	9	N	17					227
08	500	N	500	-0-	-0-	-0-	486	2	14	9	N	13	183	1			57
09	460	N	460	-0-	-0-	-0-	438	2	22	9	N	20					77
10	458	N	458	-0-	-0-	-0-	438	2	20	9	N	18					95
11	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					95

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803

ELMORE 21 WELL #: 2 RRCID -> 204801 COMPL. DATE 08/25/2004 TOTAL DEPTH 12800 PERF.12092 - 12602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	829	N	829	-0-	-0-	-0-	809	2	20	9	N	18					209
07	837	N	739	-0-	-98	-0-	718	2	21	9	N	19					228
08	604	N	604	-0-	-0-	-0-	600	2	4	9	N	4					232
09	840	N	769	-0-	-71	-0-	750	2	19	9	N	17					249
10	828	N	828	-0-	-0-	-0-	815	2	13	9	N	12					261
11	570	N	NO RPT	-0-	-570	-0-					N	NO RPT					261

GRAYSON 22 WELL #: 1022 RRCID -> 206742 COMPL. DATE 10/15/2004 TOTAL DEPTH 13200 PERF.12159 - 12674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	498	-0-	-72	-0-	498	2			N	-0-					23
07	620	N	509	-0-	-111	-0-	509	2			N	-0-					23
08	510	N	510	-0-	-0-	-0-	510	2			N	-0-					23
09	510	N	486	-0-	-24	-0-	486	2			N	-0-					23
10	570	N	570	-0-	-0-	-0-	561	2	9	9	N	8					31
11	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					31

GRAYSON WELL #: 2032 RRCID -> 207870 COMPL. DATE 01/22/2005 TOTAL DEPTH 13086 PERF.12110 - 13038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1260	N	1244	-0-	-16	-0-	1208	2	36	9	N	33					232
07	1333	N	1222	-0-	-111	-0-	1189	2	33	9	N	30					262
08	1225	N	1225	-0-	-0-	-0-	1208	2	17	9	N	15					277
09	1230	N	1204	-0-	-26	-0-	1186	2	18	9	N	16					293
10	1209	N	1130	-0-	-79	-0-	1130	2			N	-0-					293
11	1200	N	NO RPT	-0-	-1200	-0-					N	NO RPT					293

ELMORE 21 WELL #: 3021 RRCID -> 208742 COMPL. DATE 11/19/2004 TOTAL DEPTH 13050 PERF.12011 - 12988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	938	N	938	-0-	-0-	-0-	938	2			N	-0-					174
07	947	N	947	-0-	-0-	-0-	947	2			N	-0-					174
08	895	N	895	-0-	-0-	-0-	895	2			N	-0-					174
09	930	N	858	-0-	-72	-0-	858	2			N	-0-					174
10	961	N	738	-0-	-223	-0-	738	2			N	-0-					174
11	870	N	NO RPT	-0-	-870	-0-					N	NO RPT					174

ELMORE 21 WELL #: 4021 RRCID -> 209636 COMPL. DATE 03/03/2005 TOTAL DEPTH 13100 PERF.12366 - 12976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					18

FIELDS WELL #: 2031 RRCID -> 209948 COMPL. DATE 12/24/2004 TOTAL DEPTH 13200 PERF.12150 - 13135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1080	N	912	-0-	-168	-0-	912	2			N	-0-					348
07	1023	N	876	-0-	-147	-0-	876	2			N	-0-					348
08	1046	N	1046	-0-	-0-	-0-	1000	2	46	9	N	42					390
09	1260	N	1260	-0-	-0-	-0-	1227	2	33	9	N	30					420
10	1261	N	1261	-0-	-0-	-0-	1222	2	39	9	N	35	191	1			264
11	1020	N	NO RPT	-0-	-1020	-0-					N	NO RPT					264

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
GRAYSON 22 WELL #: RRCID -> 210091 COMPL. DATE 03/24/2005 TOTAL DEPTH 13146 PERF.12038 - 13039

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	P&A COND	-0-	-0-	-0-	-0-					N	-0-					23
07	P&A COND	-0-	-0-	-0-	-0-					N	-0-					23
08	P&A COND	-0-	-0-	-0-	-0-					N	-0-					23
09	P&A COND	-0-	-0-	-0-	-0-					N	-0-					23
10	P&A COND	-0-	-0-	-0-	-0-					N	-0-					23
11	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					23

PLUGGED AND ABANDONED_____ 06/20/2014

JONES WELL #: 1022 RRCID -> 211171 COMPL. DATE 06/06/2005 TOTAL DEPTH 13019 PERF.12032 - 12953

06	870	N	868	-0-	-2	-0-	848	2	20	9	N	18				422
07	1550	N	880	-0-	-670	-0-	847	2	33	9	N	30				452
08	468	N	468	-0-	-0-	-0-	459	2	9	9	N	8				460
09	1160	N	1160	-0-	-0-	-0-	1140	2	20	9	N	18				478
10	868	N	849	-0-	-19	-0-	837	2	12	9	N	11				489
11	450	N	NO RPT	-0-	-450	-0-					N	NO RPT				489

ELMORE 21 WELL #: 5 RRCID -> 212672 COMPL. DATE 06/21/2005 TOTAL DEPTH 13100 PERF.11996 - 12974

06	600	N	343	-0-	-257	-0-	343	2			N	-0-				300
07	465	N	354	-0-	-111	-0-	347	2	7	9	N	6				306
08	423	N	423	-0-	-0-	-0-	422	2	1	9	N	1				307
09	572	N	572	-0-	-0-	-0-	558	2	14	9	N	13				320
10	511	N	511	-0-	-0-	-0-	511	2			N	-0-				320
11	420	N	NO RPT	-0-	-420	-0-					N	NO RPT				320

JONES 31 WELL #: 1 RRCID -> 212801 COMPL. DATE 07/21/2005 TOTAL DEPTH 13200 PERF.12221 - 13121

06	1150	N	1150	-0-	-0-	-0-	1125	2	25	9	N	23				213
07	1202	N	1202	-0-	-0-	-0-	1168	2	34	9	N	31				244
08	1202	N	1202	-0-	-0-	-0-	1170	2	32	9	N	29				273
09	1140	N	20	-0-	-1120	-0-	18	2	2	9	N	2				275
10	1722	N	1722	-0-	-0-	-0-	1683	2	39	9	N	35				310
11	1140	N	NO RPT	-0-	-1140	-0-					N	NO RPT				310

LEGG -6- WELL #: 306 RRCID -> 213292 COMPL. DATE 07/18/2005 TOTAL DEPTH 13250 PERF.11959 - 13150

06	898	N	898	-0-	-0-	-0-	846	2	52	9	N	47				531
07	961	N	866	-0-	-95	-0-	852	2	14	9	N	13				544
08	739	N	739	-0-	-0-	-0-	736	2	3	9	N	3				547
09	900	N	651	-0-	-249	-0-	604	2	47	9	N	43				590
10	1240	N	1240	-0-	-0-	-0-	1225	2	15	9	N	14	191	1		413
11	720	N	NO RPT	-0-	-720	-0-					N	NO RPT				413

BRITT RANCH 7 WELL #: 2 RRCID -> 213564 COMPL. DATE 09/09/2005 TOTAL DEPTH 14350 PERF.12194 - 14255

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-				-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-				-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-				-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-				-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-				-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT				-0-

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803

BRITT RANCH 30 WELL #: 1 RRCID -> 213996 COMPL. DATE 09/30/2005 TOTAL DEPTH 13123 PERF.12152 - 12992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	464	-0-	-106	-0-	464	2			N	-0-					52
07	465	N	451	-0-	-14	-0-	451	2			N	-0-					52
08	475	N	475	-0-	-0-	-0-	475	2			N	-0-					52
09	450	N	432	-0-	-18	-0-	432	2			N	-0-					52
10	465	N	442	-0-	-23	-0-	442	2			N	-0-					52
11	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					52

BRITT 5 WELL #: 2 RRCID -> 214547 COMPL. DATE 06/19/2006 TOTAL DEPTH 14899 PERF.12205 - 14586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					19

HALL 23 WELL #: 2 RRCID -> 215107 COMPL. DATE 01/24/2006 TOTAL DEPTH 13100 PERF.12219 - 13042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	870	N	639	-0-	-231	-0-	630	2	9	9	N	8					449
07	806	N	583	-0-	-223	-0-	582	2	1	9	N	1	188	1			262
08	654	N	654	-0-	-0-	-0-	626	2	28	9	N	25					287
09	630	N	615	-0-	-15	-0-	596	2	19	9	N	17					304
10	589	N	531	-0-	-58	-0-	514	2	17	9	N	15					319
11	630	N	NO RPT	-0-	-630	-0-					N	NO RPT					319

BRITT RANCH 7 WELL #: 3 RRCID -> 215873 COMPL. DATE 02/20/2006 TOTAL DEPTH 14931 PERF.14076 - 14720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1468	N	1468	-0-	-0-	-0-	1450	2	18	9	N	16					482
07	1494	N	1494	-0-	-0-	-0-	1464	2	30	9	N	27	185	1			324
08	1465	N	1465	-0-	-0-	-0-	1442	2	23	9	N	21					345
09	1470	N	1356	-0-	-114	-0-	1336	2	20	9	N	18					363
10	1551	N	1551	-0-	-0-	-0-	1537	2	14	9	N	13					376
11	1410	N	NO RPT	-0-	-1410	-0-					N	NO RPT					376

LEGG 7 WELL #: 4 RRCID -> 218136 COMPL. DATE 06/10/2006 TOTAL DEPTH 14700 PERF.12100 - 14637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2445	N	2445	-0-	-0-	-0-	2387	2	58	9	N	53					496
07	2611	N	2611	-0-	-0-	-0-	2547	2	64	9	N	58					554
08	2402	N	2402	-0-	-0-	-0-	2346	2	56	9	N	51	193	1			412
09	2460	N	2184	-0-	-276	-0-	2125	2	59	9	N	54					466
10	2573	N	2275	-0-	-298	-0-	2221	2	54	9	N	49					515
11	2310	N	NO RPT	-0-	-2310	-0-					N	NO RPT					515

ELMORE 32 WELL #: 5 RRCID -> 218139 COMPL. DATE 05/31/2006 TOTAL DEPTH 14500 PERF.12120 - 14429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1980	N	1978	-0-	-2	-0-	1967	2	11	9	N	10					134
07	2077	N	2005	-0-	-72	-0-	1997	2	8	9	N	7					141
08	1826	N	1826	-0-	-0-	-0-	1820	2	6	9	N	5					146
09	1980	N	334	-0-	-1646	-0-	333	2	1	9	N	1					147
10	2015	N	406	-0-	-1609	-0-	405	2	1	9	N	1					148
11	1770	N	NO RPT	-0-	-1770	-0-					N	NO RPT					148

JONES 22 WELL #: 2 RRCID -> 218306 COMPL. DATE 04/29/2006 TOTAL DEPTH 14650 PERF.12178 - 14576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					24

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803

ELMORE 32 WELL #: 6 RRCID -> 220025 COMPL. DATE 08/02/2006 TOTAL DEPTH 12900 PERF.12079 - 12688

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	8	-0-	8	83		8	2		N	-0-					-0-
07	14B2	EXT	8	-0-	8	91		8	2		N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	91					N	-0-					-0-
09	91	X	-0-	-0-	-91	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEGG 6 WELL #: RRCID -> 220234 COMPL. DATE 08/21/2006 TOTAL DEPTH 14800 PERF.12242 - 14675

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					52
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					52
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					52
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					52
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					52
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					52

PLUGGED AND ABANDONED_____ 02/19/2015

GRAYSON WELL #: 3203 RRCID -> 222869 COMPL. DATE 09/13/2006 TOTAL DEPTH 12900 PERF.12110 - 12599

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELMORE 32 WELL #: 8 RRCID -> 225231 COMPL. DATE 12/26/2006 TOTAL DEPTH 14500 PERF.12113 - 14380

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1378	X	450	-0-	-928	-0-	450	2			N	-0-					81
07	364	N	364	-0-	-0-	-0-	364	2			N	-0-					81
08	1421	N	1421	-0-	-0-	-0-	1421	2			N	-0-					81
09	1596	N	1596	-0-	-0-	-0-	1596	2			N	-0-					81
10	1429	N	1429	-0-	-0-	-0-	1429	2			N	-0-					81
11	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					81

JONES 31 WELL #: 3 RRCID -> 225519 COMPL. DATE 02/03/2007 TOTAL DEPTH 14350 PERF.12207 - 14241

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3018	X	3018	-0-	-0-	-0-	2955	2	63	9	N	57					216
07	3023	X	3023	-0-	-0-	-0-	2995	2	28	9	N	25	94	1			147
08	3047	X	3047	-0-	-0-	-0-	3000	2	47	9	N	43					190
09	2801	X	2801	-0-	-0-	-0-	2756	2	45	9	N	41					231
10	3182	X	3182	-0-	-0-	-0-	3139	2	43	9	N	39					270
11	2790	X	NO RPT	-0-	-2790	-0-					N	NO RPT					270

GRAYSON 22 WELL #: 4 RRCID -> 227770 COMPL. DATE 10/25/2006 TOTAL DEPTH 14300 PERF.12106 - 14193

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					90

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803

ELMORE 21 WELL #: 6 RRCID -> 228625 COMPL. DATE 03/01/2007 TOTAL DEPTH 14300 PERF.11976 - 14092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	-0-	-0-	-120	-0-					N	-0-					263
07	9	N	-0-	-0-	-9	-0-					N	-0-					263
08	0	N	-0-	-0-	-0-	-0-					N	-0-					263
09	0	N	-0-	-0-	-0-	-0-					N	-0-					263
10	0	N	-0-	-0-	-0-	-0-					N	-0-					263
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					263

JONES 22 WELL #: 4 RRCID -> 228667 COMPL. DATE 05/08/2007 TOTAL DEPTH 14700 PERF.12266 - 14633

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3419	X	3419	-0-	-0-	-0-	3356	2	63	9	N	57					319
07	3482	X	3482	-0-	-0-	-0-	3445	2	37	9	N	34	183	1			170
08	3415	X	3415	-0-	-0-	-0-	3357	2	58	9	N	53					223
09	3295	X	3295	-0-	-0-	-0-	3249	2	46	9	N	42					265
10	3250	X	3250	-0-	-0-	-0-	3208	2	42	9	N	38	117	1			186
11	2670	X	NO RPT	-0-	-2670	-0-					N	NO RPT					186

JONES 22 WELL #: 3 RRCID -> 229592 COMPL. DATE 06/03/2006 TOTAL DEPTH 14690 PERF.12212 - 14540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES 31 WELL #: 4 RRCID -> 234015 COMPL. DATE 11/27/2007 TOTAL DEPTH 14300 PERF.12221 - 14209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2610	N	2570	-0-	-40	-0-	2517	2	53	9	N	48					655
07	2676	N	2676	-0-	-0-	-0-	2617	2	59	9	N	54	100	1			609
08	2596	N	2596	-0-	-0-	-0-	2543	2	53	9	N	48					657
09	2580	N	2493	-0-	-87	-0-	2438	2	55	9	N	50					707
10	2666	N	2551	-0-	-115	-0-	2471	2	80	9	N	73	75	1			705
11	2520	N	NO RPT	-0-	-2520	-0-					N	NO RPT					705

GRAYSON 22 WELL #: 3 RRCID -> 234022 COMPL. DATE 10/17/2007 TOTAL DEPTH 14250 PERF.12099 - 14152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1480	X	503	-0-	-977	-0-	503	2			N	-0-					-0-
07	541	N	541	-0-	-0-	-0-	541	2			N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	475	N	475	-0-	-0-	-0-	475	2			N	-0-					-0-
10	465	N	250	-0-	-215	-0-	250	2			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEGG 7 WELL #: 5 RRCID -> 236006 COMPL. DATE 02/09/2008 TOTAL DEPTH 14700 PERF.12169 - 14533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2617	X	2617	-0-	-0-	-0-	2587	2	30	9	N	27					187
07	2794	X	2794	-0-	-0-	-0-	2751	2	43	9	N	39					226
08	240	X	240	-0-	-0-	-0-	239	2	1	9	N	1					227
09	30	N	17	-0-	-13	-0-	17	2			N	-0-					227
10	31	N	-0-	-0-	-31	-0-					N	-0-					227
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					227

LEGG 6 WELL #: 5 RRCID -> 239596 COMPL. DATE 06/07/2008 TOTAL DEPTH 14800 PERF.11968 - 14690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2040	N	1361	-0-	-679	-0-	1361	2			N	-0-					388
07	1767	N	1264	-0-	-503	-0-	1261	2	3	9	N	3					391
08	925	N	925	-0-	-0-	-0-	919	2	6	9	N	5					396
09	1350	N	739	-0-	-611	-0-	736	2	3	9	N	3					399
10	1271	N	103	-0-	-1168	-0-	95	2	8	9	N	7					406
11	900	N	NO RPT	-0-	-900	-0-					N	NO RPT					406

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
GRAYSON 22 WELL #: 5H RRCID -> 257931 COMPL. DATE 09/03/2010 TOTAL DEPTH 12353 PERF.12882 - 17238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	19350	X	15742	-0-	-3608	-0-	15544	2	198	9	N	180	183	1			820
07	19995	X	14565	-0-	-5430	-0-	14380	2	185	9	N	168	194	1			794
08	19995	X	13909	-0-	-6086	-0-	13702	2	207	9	N	188					982
09	18840	X	12196	-0-	-6644	-0-	12022	2	174	9	N	158	396	1			744
10	18352	X	12946	-0-	-5406	-0-	12736	2	210	9	N	191					935
11	15750	X	NO RPT	-0-	-15750	-0-					N	NO RPT					935

ELMORE 32 WELL #: 10H RRCID -> 265113 COMPL. DATE 02/06/2012 TOTAL DEPTH 12235 PERF.12402 - 16728

06	13225	X	13225	-0-	-0-	-0-	13043	2	182	9	N	165	192	1			568
07	3856	X	3856	-0-	-0-	-0-	3813	2	43	9	N	39					607
08	3658	X	407	-0-	-3251	-0-	407	2			N	-0-					607
09	14160	X	11292	-0-	-2868	-0-	11097	2	195	9	N	177					784
10	15578	X	15578	-0-	-0-	-0-	15317	2	261	9	N	237	188	1			833
11	13230	X	NO RPT	-0-	-13230	-0-					N	NO RPT					833

ELMORE 21 WELL #: 8SL RRCID -> 265116 COMPL. DATE 03/29/2012 TOTAL DEPTH 12272 PERF.12403 - 16125

06	12241	X	12241	-0-	-0-	-0-	11973	2	268	9	N	244	191	1			663
07	12352	X	12352	-0-	-0-	-0-	12154	2	198	9	N	180	186	1			657
08	12560	X	12560	-0-	-0-	-0-	12265	2	295	9	N	268	384	1			541
09	12047	X	12047	-0-	-0-	-0-	11777	2	270	9	N	245					786
10	15656	X	15656	-0-	-0-	-0-	15337	2	319	9	N	290	18	1			1058
11	10500	X	NO RPT	-0-	-10500	-0-					N	NO RPT					1058

ELMORE 32 WELL #: 9H RRCID -> 266355 COMPL. DATE 02/06/2012 TOTAL DEPTH 12277 PERF.12625 - 15968

06	13713	X	13713	-0-	-0-	-0-	13459	2	254	9	N	231	382	1			949
07	16290	X	16290	-0-	-0-	-0-	16022	2	268	9	N	244	191	1			1002
08	17192	X	17192	-0-	-0-	-0-	17009	2	183	9	N	166	191	1			977
09	10620	X	9026	-0-	-1594	-0-	8827	2	199	9	N	181	386	1			772
10	10974	X	1335	-0-	-9639	-0-	1327	2	8	9	N	7					779
11	10620	X	NO RPT	-0-	-10620	-0-					N	NO RPT					779

ELMORE 32 WELL #: 13H RRCID -> 267006 COMPL. DATE 03/24/2012 TOTAL DEPTH 12078 PERF. N/A

06	9630	X	8757	-0-	-873	-0-	8484	2	273	9	N	248	372	1			811
07	9672	X	7739	-0-	-1933	-0-	7515	2	224	9	N	204	188	1			827
08	9455	X	261	-0-	-9194	-0-	259	2	2	9	N	2					829
09	8910	X	2997	-0-	-5913	-0-	2939	2	58	9	N	53					882
10	9207	X	829	-0-	-8378	-0-	819	2	10	9	N	9	173	1			718
11	8760	X	NO RPT	-0-	-8760	-0-					N	NO RPT					718

ELMORE 21 SL WELL #: 11H RRCID -> 267507 COMPL. DATE 03/30/2012 TOTAL DEPTH 12116 PERF.12295 - 15981

06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELMORE 21 WELL #: 12H RRCID -> 278157 COMPL. DATE 01/30/2015 TOTAL DEPTH 12099 PERF.12491 - 16361

06	17430	X	97	-0-	-17333	-0-	97	2			N	-0-					880
07	18011	X	131	-0-	-17880	-0-	129	2	2	9	N	2					882
08	17577	X	31	-0-	-17546	-0-	22	2	9	9	N	8					890
09	1710	X	355	-0-	-1355	-0-	355	2			N	-0-					890
10	1483	X	1483	-0-	-0-	-0-	1475	2	8	9	N	7					897
11	120	X	NO RPT	-0-	-120	-0-					N	NO RPT					897

ALPAR (ST. LOUIS) 01928 400 ASSOCIATED CAPACITY CNTY: OCHILTREE
H & L OPERATING CO., LLC 339787
SANTA FE WELL #: 1110 RRCID -> 127570 COMPL. DATE 04/13/1994 TOTAL DEPTH 8800 PERF. 8241 - 8466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3753	X	3246	-0-	-507	-0-	10	1	3221	2	N	14					136
							15	9									
07	3058	X	3058	-0-	-0-	-0-	10	1	3048	2	N	-0-					136
08	3117	X	3117	-0-	-0-	-0-	10	1	3107	2	N	-0-					136
09	3109	X	3109	-0-	-0-	-0-	10	1	3091	2	N	7					143
							8	9									
*10	2924	X	2924	-0-	-0-	-0-	10	1	2914	2	N	-0-					143
*11	3235	X	3235	-0-	-0-	-0-	10	1	3225	2	N	-0-					143

STRAT LAND EXPLORATION COMPANY 825420
PEARSON UNIT WELL #: 4 RRCID -> 112362 COMPL. DATE 07/20/1984 TOTAL DEPTH 9093 PERF. 8258 - 8300

06	81	N	81	-0-	-0-	-0-	81	2			N	-0-					32
07	93	N	76	-0-	-17	-0-	76	2			N	-0-					32
08	93	N	71	-0-	-22	-0-	71	2			N	-0-					32
09	102	N	102	-0-	-0-	-0-	102	2			N	-0-					32
10	81	N	81	-0-	-0-	-0-	81	2			N	-0-					32
11	60	N	37	-0-	-23	-0-	37	2			N	-0-					32

4P ENERGY TEXAS, LLC 953803
PEARSON WELL #: 3109 RRCID -> 100278 COMPL. DATE 01/22/1982 TOTAL DEPTH 9850 PERF. 8386 - 8486

06	1810	N	1810	-0-	-0-	-0-	1810	2			N	-0-					2
07	1536	N	1536	-0-	-0-	-0-	1536	2			N	-0-					2
08	771	N	771	-0-	-0-	-0-	771	2			N	-0-					2
09	1140	N	464	-0-	-676	-0-	464	2			N	-0-					2
10	1460	N	1460	-0-	-0-	-0-	1460	2			N	-0-					2
11	750	N	NO RPT	-0-	-750	-0-					N	NO RPT					2

DAVIS WELL #: 1106 C RRCID -> 105925 COMPL. DATE 03/17/1983 TOTAL DEPTH 9270 PERF. 8110 - 8390

06	270	N	249	-0-	-21	-0-	249	2			N	-0-					17
07	281	N	281	-0-	-0-	-0-	281	2			N	-0-					17
08	275	N	275	-0-	-0-	-0-	275	2			N	-0-					17
09	270	N	270	-0-	-0-	-0-	270	2			N	-0-					17
10	279	N	261	-0-	-18	-0-	261	2			N	-0-					17
11	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					17

PEARSON WELL #: 6109 RRCID -> 185488 COMPL. DATE 10/12/2001 TOTAL DEPTH 9246 PERF. 8084 - 8264

06	1446	N	1446	-0-	-0-	-0-	1418	2	28	9	N	25					183
07	1551	N	1551	-0-	-0-	-0-	1523	2	28	9	N	25					208
08	1474	N	1474	-0-	-0-	-0-	1450	2	24	9	N	22					230
09	1423	N	1423	-0-	-0-	-0-	1401	2	22	9	N	20					250
10	1395	N	1147	-0-	-248	-0-	1063	2	84	9	N	76	184	1			142
11	1350	N	NO RPT	-0-	-1350	-0-					N	NO RPT					142

ALPAR (MORROW LOWER) 01928 470 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
CHAPARRAL ENERGY, L.L.C. 144535
CLEMENT, E. D. WELL #: 45 RRCID -> 170500 COMPL. DATE N/A TOTAL DEPTH 8200 PERF. 8096 - 8110

06	34	N	34	-0-	-0-	-0-	34	2			N	-0-					63
07	229	N	229	-0-	-0-	-0-	229	2			N	-0-					63
08	11	N	-0-	-0-	-11	-0-					N	-0-					63
09	30	N	-0-	-0-	-30	-0-					N	-0-					63
10	217	N	-0-	-0-	-217	-0-					N	-0-					63
*11	0	N	-0-	-0-	-0-	-0-					N	-0-					63

ALPAR (MORROW LOWER) //CONT.// 01928 470 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
TABULA RASA ENERGY, LLC 834332
CLEMENT, E.D. WELL #: 32 RRCID -> 178281 COMPL. DATE 06/09/2000 TOTAL DEPTH 8180 PERF. 7949 - 8025

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
DECK 18 WELL #: 4 RRCID -> 219093 COMPL. DATE 05/24/2006 TOTAL DEPTH 9050 PERF. 8254 - 8266

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG	NO RPT	-0-	-0-	4807					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	4807					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	4807					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	4807					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	4807					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	4807					N	NO RPT					-0-

ALPAR (MORROW UPPER) 01928 475 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
REMNANT ENERGY, INC. 701555
DANIEL 139 WELL #: 2 RRCID -> 223339 COMPL. DATE 09/15/2006 TOTAL DEPTH 7975 PERF. 7582 - 7602

06	1710 N	1348	-0-	-362	-0-	1348	2			N	-0-					29
07	1550 N	1027	-0-	-523	-0-	1027	2			N	-0-					29
08	1736 N	644	-0-	-1092	-0-	644	2			N	-0-					29
09	1350 N	318	-0-	-1032	-0-	318	2			N	-0-					29
10	1023 N	787	-0-	-236	-0-	787	2			N	-0-					29
*11	2399 N	2399	-0-	-0-	-0-	2399	2			N	-0-					29

4P ENERGY TEXAS, LLC 953803
PEARSON WELL #: 7109 RRCID -> 228807 COMPL. DATE 03/03/2006 TOTAL DEPTH 9295 PERF. 7436 - 7460

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALPAR (TONKAWA) 01928 500 ASSOCIATED 49B CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
MORRIS, ORA WELL #: 3092 RRCID -> 084528 COMPL. DATE 04/05/1979 TOTAL DEPTH 13200 PERF. 8326 - 8334

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFATTER WELL #: 1078 RRCID -> 123738 COMPL. DATE 05/11/1974 TOTAL DEPTH 8500 PERF. 8400 - 8410

06	14B2 EXT	-0-	-0-	-0-	9					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	9					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	9					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	9					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	9					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	9					N	-0-					-0-

ALPAR (TONKAWA) //CONT.// 01928 500 ASSOCIATED 49B CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
FORGEY WELL #: 2079 RRCID -> 126805 COMPL. DATE 10/01/1987 TOTAL DEPTH 8466 PERF. 8390 - 8400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1740	#	1602	-0-	-138	-0-	1602	3			N	-0-					81
07	1798	#	1642	-0-	-156	-0-	1642	3			N	-0-					81
08	1788	R	1788	-0-	-0-	-0-	1735	3	53	9	N	48					129
09	1590	#	1581	-0-	-9	-0-	1581	3			N	-0-					129
10	1795	R	1795	-0-	-0-	-0-	1795	3			N	-0-					129
11	1740	#	1333	-0-	-407	-0-	1333	3			N	-0-					129

FORGEY WELL #: 3112 RRCID -> 198455 COMPL. DATE 06/11/2003 TOTAL DEPTH 8353 PERF. 7573 - 8152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1534	R	1534	-0-	-0-	-0-	1520	3	14	9	N	13	179	1			23
07	1543	R	1543	-0-	-0-	-0-	1543	3			N	-0-					23
08	1503	R	1503	-0-	-0-	-0-	1503	3			N	-0-					23
09	1378	R	1378	-0-	-0-	-0-	1378	3			N	-0-					23
10	1436	R	1436	-0-	-0-	-0-	1435	3	1	9	N	1	1	5			23
*11	1434	R	1434	-0-	-0-	-0-	1389	3	45	9	N	41					64

FORGEY 112 WELL #: 2112 RRCID -> 205670 COMPL. DATE 07/27/2004 TOTAL DEPTH 8275 PERF. 8146 - 8152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ENERVEST OPERATING, L.L.C. 252131
YARNOLD WELL #: 1 RRCID -> 068948 COMPL. DATE 08/22/1975 TOTAL DEPTH 8400 PERF. 8156 - 8164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					12

ISAACS WELL #: 1091 RRCID -> 068949 COMPL. DATE 06/23/1975 TOTAL DEPTH 8400 PERF. 8282 - 8288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YARNOLD WELL #: 2113 RRCID -> 204796 COMPL. DATE 05/07/2004 TOTAL DEPTH 8312 PERF. 8151 - 8157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1440	#	1051	-0-	-389	-0-	1042	2	9	9	N	8					67
07	1488	#	1435	-0-	-53	-0-	1426	2	9	9	N	8					75
08	1488	#	1316	-0-	-172	-0-	1307	2	9	9	N	8					83
09	1354	R	1354	-0-	-0-	-0-	1342	2	12	9	N	11					94
*10	1394	R	1394	-0-	-0-	-0-	1382	2	12	9	N	11					105
11	1380	#	NO RPT	-0-	-1380	-0-					N	NO RPT					105

ALPAR (TONKAWA) //CONT.// 01928 500 ASSOCIATED 49B CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ISAACS WELL #: 3091 RRCID -> 204799 COMPL. DATE 05/25/2004 TOTAL DEPTH 8415 PERF. 8286 - 8296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2010	#	1483	-0-	-527	-0-	1472	2	11	9	N	10	169	1			11
07	2077	#	2016	-0-	-61	-0-	2003	2	13	9	N	12					23
08	2077	#	1984	-0-	-93	-0-	1965	2	19	9	N	17					40
09	1935	R	1935	-0-	-0-	-0-	1923	2	12	9	N	11					51
*10	2156	R	2156	-0-	-0-	-0-	2138	2	18	9	N	16					67
11	1950	#	NO RPT	-0-	-1950	-0-					N	NO RPT					67

YARNOLD WELL #: 3113 RRCID -> 209766 COMPL. DATE 01/07/2005 TOTAL DEPTH 8355 PERF. 8150 - 8157

06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
FORGEY "112" WELL #: 1 RRCID -> 212698 COMPL. DATE 10/07/2005 TOTAL DEPTH 8350 PERF. 7575 - 8150

06	2520	#	2396	-0-	-124	-0-	30 46	1 9	2320	2	N	42					170
07	2604	#	2437	-0-	-167	-0-	31 35	1 9	2371	2	N	32					202
08	2511	#	2397	-0-	-114	-0-	2356	2	41	9	N	37	192	1			47
09	2430	#	2278	-0-	-152	-0-	2231	2	47	9	N	43					90
10	2480	#	2281	-0-	-199	-0-	30 39	1 9	2212	2	N	35					125
11	2400	#	2231	-0-	-169	-0-	30 46	1 9	2155	2	N	42					167

FORGEY "94" WELL #: 1 RRCID -> 213040 COMPL. DATE 11/15/2005 TOTAL DEPTH 8550 PERF. 7550 - 8322

06	1292	R	1292	-0-	-0-	-0-	30 8	1 9	1254	2	N	7					205
07	1333	#	1309	-0-	-24	-0-	31	1	1278	2	N	-0-					205
08	1333	#	1276	-0-	-57	-0-	1274	2	2	9	N	2					207
09	1290	#	1084	-0-	-206	-0-	1084	2			N	-0-					207
10	1989	R	1989	-0-	-0-	-0-	24	1	1965	2	N	-0-					207
11	1290	#	1161	-0-	-129	-0-	29 1	1 9	1131	2	N	1					208

TECOLOTE ENERGY OPERATING, LLC 841419
FEE WELL #: 111 RRCID -> 084003 COMPL. DATE N/A TOTAL DEPTH 8357 PERF. 7583 - 8176

06	188	R	188	-0-	-0-	-0-	30	1	158	2	Y	-0-					-0-
07	155	#	140	-0-	-15	-0-	31	1	109	2	Y	-0-					-0-
08	172	R	172	-0-	-0-	-0-	31	1	141	2	Y	-0-					-0-
09	180	#	125	-0-	-55	-0-	30	1	95	2	Y	-0-					-0-
10	186	#	136	-0-	-50	-0-	31	1	105	2	Y	-0-					-0-
11	180	#	114	-0-	-66	-0-	30	1	84	2	Y	-0-					-0-

VANGUARD OPERATING, LLC 881585
ISAACS 114 WELL #: 1 RRCID -> 179382 COMPL. DATE 09/26/2000 TOTAL DEPTH 8379 PERF. 8200 - 8206

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ALPAR-FALCON (CHESTER) 01931 200 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
GRAVES OPERATING, LLC 325799
HOOVER -137- WELL #: 2 RRCID -> 127087 COMPL. DATE 02/15/1988 TOTAL DEPTH 10950 PERF. 8364 - 8384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	780	N	717	-0-	-63	-0-	717	2			N	-0-					68
07	775	N	735	-0-	-40	-0-	735	2			N	-0-					68
08	744	N	728	-0-	-16	-0-	728	2			N	-0-					68
09	720	N	698	-0-	-22	-0-	698	2			N	-0-					68
10	744	N	731	-0-	-13	-0-	731	2			N	-0-					68
*11	701	N	701	-0-	-0-	-0-	701	2			N	-0-					68

4P ENERGY TEXAS, LLC 953803
HOOVER WELL #: 1128 RRCID -> 137268 COMPL. DATE 12/07/1990 TOTAL DEPTH 10950 PERF. 8376 - 8408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1074	N	1074	-0-	-0-	-0-	1074	2			N	-0-					26
07	734	N	734	-0-	-0-	-0-	734	2			N	-0-					26
08	666	N	666	-0-	-0-	-0-	666	2			N	-0-					26
09	720	N	608	-0-	-112	-0-	607	2	1	9	N	1					27
10	744	N	607	-0-	-137	-0-	607	2			N	-0-					27
11	630	N	NO RPT	-0-	-630	-0-					N	NO RPT					27

ALPAR-LIPS (ATOKA) 01933 002 ASSOCIATED CAPACITY CNTY: ROBERTS
LATIGO PETROLEUM, LLC 488260
COURSON RANCH 158 WELL #: 2D RRCID -> 174098 COMPL. DATE 08/07/1999 TOTAL DEPTH 11185 PERF. 8015 - 8025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	608	-0-	-22	-0-	608	2			N	-0-					710
07	682	N	639	-0-	-43	-0-	637	2	2	9	N	2	2	8			710
08	627	N	627	-0-	-0-	-0-	627	2			N	-0-					710
09	600	N	439	-0-	-161	-0-	439	2			N	-0-					710
10	651	N	647	-0-	-4	-0-	647	2			N	-0-					710
11	600	N	NO RPT	-0-	-600	-0-					N	NO RPT					710

COURSON RANCH 159 WELL #: 1D RRCID -> 178161 COMPL. DATE 07/17/2000 TOTAL DEPTH 8550 PERF. 8061 - 8124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1321	N	1321	-0-	-0-	-0-	1321	2			N	-0-					242
07	1054	N	1054	-0-	-0-	-0-	1054	2			N	-0-					242
08	393	N	393	-0-	-0-	-0-	393	2			N	-0-					242
09	535	N	535	-0-	-0-	-0-	535	2			N	-0-					242
*10	639	N	639	-0-	-0-	-0-	639	2			N	-0-					242
11	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					242

COURSON RANCH 136 WELL #: 1A RRCID -> 214274 COMPL. DATE 07/15/2004 TOTAL DEPTH 8454 PERF. 7982 - 8330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON RANCH 158 WELL #: 11 RRCID -> 225453 COMPL. DATE 08/10/2006 TOTAL DEPTH 10635 PERF. 8470 - 8508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	692	N	692	-0-	-0-	-0-	692	2			N	-0-					390
07	693	N	693	-0-	-0-	-0-	693	2			N	-0-					390
08	550	N	550	-0-	-0-	-0-	546	2	4	9	N	4	4	8			390
09	692	N	692	-0-	-0-	-0-	692	2			N	-0-					390
*10	714	N	714	-0-	-0-	-0-	714	2			N	-0-					390
11	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					390

ALPAR-LIPS (ATOKA) //CONT.// 01933 002 ASSOCIATED CAPACITY CNTY: ROBERTS
LATIGO PETROLEUM, LLC //CONT.// 488260
COURSON RANCH 136 WELL #: 13H RRCID -> 228186 COMPL. DATE 11/03/2006 TOTAL DEPTH 7971 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	173					N	-0-					28
07	14B2	EXT	-0-	-0-	-0-	173					N	-0-					28
08	14B2	EXT	-0-	-0-	-0-	173					N	-0-					28
09	14B2	EXT	-0-	-0-	-0-	173					N	-0-					28
10	14B2	EXT	-0-	-0-	-0-	173					N	-0-					28
11	14B2	EXT	NO RPT	-0-	-0-	173					N	NO RPT					28

COURSON RANCH 158 WELL #: 3C RRCID -> 251433 COMPL. DATE 01/14/2003 TOTAL DEPTH 9300 PERF. 8240 - 8258

06	60	N	36	-0-	-24	-0-	35	2	1	9	N	1	1	8			60
07	62	N	30	-0-	-32	-0-	30	2			N	-0-					60
08	35	N	35	-0-	-0-	-0-	33	2	2	9	N	2	2	8			60
09	34	N	34	-0-	-0-	-0-	34	2			N	-0-					60
*10	34	N	34	-0-	-0-	-0-	34	2			N	-0-					60
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					60

COURSON RANCH 159 WELL #: 3 RRCID -> 251681 COMPL. DATE N/A TOTAL DEPTH 11014 PERF. 8600 - 8622

06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 07/24/2017 - P/A 07/24/17

UNIT PETROLEUM COMPANY 877099
LIPS RANCH "A" WELL #: 6 RRCID -> 174821 COMPL. DATE 10/18/1999 TOTAL DEPTH 10706 PERF. 7890 - 8064

06	5947	X	5947	-0-	-0-	-0-	5937	3	10	9	N	9					129
07	6075	X	6075	-0-	-0-	-0-	6065	3	10	9	N	9					138
08	6138	X	6138	-0-	-0-	-0-	6128	3	10	9	N	9					147
09	5934	X	5934	-0-	-0-	-0-	5922	3	12	9	N	11					158
10	6042	X	6042	-0-	-0-	-0-	6027	3	15	9	N	14					172
*11	5877	X	5877	-0-	-0-	-0-	5864	3	13	9	N	12					184

LIPS RANCH "A" WELL #: 1 RRCID -> 175332 COMPL. DATE 03/06/2000 TOTAL DEPTH 11500 PERF. 8182 - 9122

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

LIPS "A" WELL #: 12 RRCID -> 176474 COMPL. DATE 01/27/2000 TOTAL DEPTH 9300 PERF. 8170 - 8186

06	2970	X	2392	-0-	-578	-0-	2377	3	15	9	N	14					186
07	3069	X	2630	-0-	-439	-0-	2609	3	21	9	N	19					205
08	3069	X	2573	-0-	-496	-0-	2566	3	7	9	N	6					211
09	2640	X	2439	-0-	-201	-0-	2439	3			N	-0-	200	1			11
10	2728	X	2297	-0-	-431	-0-	2295	3	2	9	N	2					13
11	2550	X	2021	-0-	-529	-0-	2017	3	4	9	N	4					17

4P ENERGY TEXAS, LLC 953803
WILSON, JAMES 160 WELL #: 3 RRCID -> 218305 COMPL. DATE 05/25/2006 TOTAL DEPTH 9915 PERF. 8439 - 8581

06	1148	N	1148	-0-	-0-	-0-	1148	2			N	-0-					305
07	1105	N	1105	-0-	-0-	-0-	1105	2			N	-0-					305
08	1105	N	1105	-0-	-0-	-0-	1105	2			N	-0-					305
09	1020	N	1013	-0-	-7	-0-	925	2	88	9	N	80					385
10	1321	N	1321	-0-	-0-	-0-	1290	2	31	9	N	28					413
11	1020	N	NO RPT	-0-	-1020	-0-					N	NO RPT					413

ALPAR-LIPS (ATOKA) //CONT.// 01933 002 ASSOCIATED CAPACITY CNTY: ROBERTS
4P ENERGY TEXAS, LLC //CONT.// 953803
PEARSON, A. 27 WELL #: 1 RRCID -> 228415 COMPL. DATE 02/23/2007 TOTAL DEPTH 8525 PERF. 7750 - 7993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	165	N	165	-0-	-0-	-0-	165	2			N	-0-					248
07	185	N	185	-0-	-0-	-0-	185	2			N	-0-					248
08	178	N	178	-0-	-0-	-0-	178	2			N	-0-					248
09	180	N	130	-0-	-50	-0-	130	2			N	-0-					248
10	186	N	148	-0-	-38	-0-	148	2			N	-0-					248
11	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					248

ALPAR-LIPS (DOUGLAS) 01933 500 ASSOCIATED 49B CNTY: ROBERTS
LATIGO PETROLEUM, LLC 488260
COURSON RANCH 149 WELL #: 1AA RRCID -> 218864 COMPL. DATE 08/03/2006 TOTAL DEPTH 9070 PERF. 5563 - 5580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					57
07		P&A-COND	-0-	-0-	-0-	-0-					N	-0-					57
08		P&A-COND	-0-	-0-	-0-	-0-					N	-0-					57
09	0		-0-	-0-	-0-	-0-					N	-0-	57	7			-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 07/18/2017 - PLUGGED 07/18/17

ALPAR-LIPS (DOUGLAS LOWER) 01933 650 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
STRAT LAND EXPLORATION COMPANY 825420
MCGARRAUGH -A- WELL #: 4 RRCID -> 146373 COMPL. DATE 06/03/1993 TOTAL DEPTH 5610 PERF. 5536 - 5541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	438	-0-	-12	-0-	438	2			N	-0-					-0-
07	459	N	459	-0-	-0-	-0-	459	2			N	-0-					-0-
08	527	N	461	-0-	-66	-0-	461	2			N	-0-					-0-
09	455	N	455	-0-	-0-	-0-	455	2			N	-0-					-0-
10	465	N	458	-0-	-7	-0-	458	2			N	-0-					-0-
*11	494	N	494	-0-	-0-	-0-	494	2			N	-0-					-0-

ALPAR-LIPS (MARMATON) 01933 675 ASSOCIATED ONE WELL CNTY: ROBERTS
LATIGO PETROLEUM, LLC 488260
SOUTH LIPS -170- WELL #: 1D RRCID -> 177857 COMPL. DATE N/A TOTAL DEPTH 8750 PERF. 7018 - 7140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					81
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					81
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					81
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					81
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					81
11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					81

ALPAR-LIPS (ST. LOUIS) 01933 700 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
LATIGO PETROLEUM, LLC 488260
COURSON RANCH 135 WELL #: 10 RRCID -> 218373 COMPL. DATE 09/16/2006 TOTAL DEPTH 9500 PERF. 8960 - 8984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	136	N	136	-0-	-0-	-0-	39	1	97	2	N	-0-					1350
07	124	N	108	-0-	-16	-0-	31	1	77	2	N	-0-					1350
08	77	N	77	-0-	-0-	-0-	22	1	55	2	N	-0-					1350
09	150	N	80	-0-	-70	-0-	23	1	57	2	N	-0-					1350
10	93	N	80	-0-	-13	-0-	23	1	57	2	N	-0-					1350
11	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					1350

COURSON RANCH 158 WELL #: 12 RRCID -> 218460 COMPL. DATE 04/01/2006 TOTAL DEPTH 11130 PERF. 8868 - 8978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					281
07	62	N	-0-	-0-	-62	-0-					N	-0-					281
08	0	N	-0-	-0-	-0-	-0-					N	-0-					281
09	0	N	-0-	-0-	-0-	-0-					N	-0-					281
10	0	N	-0-	-0-	-0-	-0-					N	-0-					281
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					281

ALPAR-LIPS (ST. LOUIS) //CONT.// 01933 700 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
LATIGO PETROLEUM, LLC //CONT.// 488260
COURSON RANCH 157 WELL #: 6 RRCID -> 227404 COMPL. DATE 11/17/2009 TOTAL DEPTH 10100 PERF. 8674 - 9060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3422	X	3422	-0-	-0-	-0-	362 474	1 9	2586	2	N	431	352	1	1	8	915
07	3087	X	3087	-0-	-0-	-0-	374 43	1 9	2670	2	N	39	4	8			950
08	2541	X	2541	-0-	-0-	-0-	264 391	1 9	1886	2	N	355	687	1			618
09	3214	X	3214	-0-	-0-	-0-	349 371	1 9	2494	2	N	337	336	1	1	8	618
*10	3483	X	3483	-0-	-0-	-0-	368 484	1 9	2631	2	N	440	168	1	1	8	889
11	390	X	NO RPT	-0-	-390	-0-					N	NO RPT					889

COURSON RANCH 148 WELL #: 10 RRCID -> 228125 COMPL. DATE 01/17/2007 TOTAL DEPTH 9331 PERF. 8872 - 8936

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					234
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					234
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					234
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					234
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					234
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					234

COURSON RANCH 148 WELL #: 6 RRCID -> 231763 COMPL. DATE 12/13/2006 TOTAL DEPTH 9100 PERF. 8900 - 9100

06	14B2 EXT		-0-	-0-	-0-	13639					N	-0-					238
07	14B2 EXT		-0-	-0-	-0-	13639					N	-0-					238
08	14B2 EXT		-0-	-0-	-0-	13639					N	-0-					238
09	14B2 EXT		-0-	-0-	-0-	13639					N	-0-					238
10	14B2 EXT		-0-	-0-	-0-	13639					N	-0-					238
11	14B2 EXT		NO RPT	-0-	-0-	13639					N	NO RPT					238

COURSON RANCH 136 WELL #: 16 RRCID -> 239132 COMPL. DATE 06/26/2007 TOTAL DEPTH 9450 PERF. 8776 - 9022

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					18

COURSON RANCH 148 WELL #: 14 RRCID -> 255682 COMPL. DATE 02/13/2010 TOTAL DEPTH 8750 PERF. N/A

06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RANGE PRODUCTION COMPANY, LLC 691795
MORRISON WELL #: 4212 RRCID -> 263599 COMPL. DATE 04/08/2011 TOTAL DEPTH 9800 PERF. 9228 - 9382

06	418	N	418	-0-	-0-	-0-	418	1			N	-0-					171
07	589	N	506	-0-	-83	-0-	506	1			N	-0-					171
08	558	N	485	-0-	-73	-0-	485	1			N	-0-					171
09	433	N	433	-0-	-0-	-0-	433	1			N	-0-					171
*10	507	N	507	-0-	-0-	-0-	507	1			N	-0-					171
*11	4468	X	4468	-0-	-0-	-0-	4468	1			N	-0-					171

ALPAR-LIPS (TONKAWA) 01933 750 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
LATIGO PETROLEUM, LLC 488260
COURSON RANCH 136 WELL #: 4-U RRCID -> 137714 COMPL. DATE 01/03/1991 TOTAL DEPTH 7100 PERF. 5796 - 5814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					210
07	P&A-COND		-0-	-0-	-0-	-0-					N	-0-					210
08	P&A-COND		-0-	-0-	-0-	-0-					N	-0-					210
09	0	A	-0-	-0-	-0-	-0-					N	-0-	210	7			-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 07/13/2017 - P/A 07/13/17

COURSON RANCH 157 WELL #: 5 RRCID -> 265332 COMPL. DATE 08/25/2011 TOTAL DEPTH 11031 PERF. 4432 - 4442

06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALPAR-PEARSON (BROWN DOLOMITE) 01933 790 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
COURSON RANCH "B" WELL #: 1665 RRCID -> 179153 COMPL. DATE 08/21/2000 TOTAL DEPTH 3930 PERF. 3406 - 3642

06	9286	X	9286	-0-	-0-	-0-	9286	3			N	-0-					-0-
07	9501	X	9501	-0-	-0-	-0-	9501	3			N	-0-					-0-
08	9978	X	9978	-0-	-0-	-0-	9978	3			N	-0-					-0-
09	9605	X	9605	-0-	-0-	-0-	9605	3			N	-0-					-0-
10	9994	X	9994	-0-	-0-	-0-	9994	3			N	-0-					-0-
*11	9441	X	9441	-0-	-0-	-0-	9441	3			N	-0-					-0-

COURSON RANCH "B" UNIT 13 WELL #: 74 RRCID -> 193294 COMPL. DATE 11/15/2002 TOTAL DEPTH N/A PERF. 3801 - 5135

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COURSON RANCH "B" UNIT 5 WELL #: 76 RRCID -> 193296 COMPL. DATE 12/20/2002 TOTAL DEPTH N/A PERF. 3750 - 5184

*04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	3	X	3	-0-	-0-	-0-	3	3			N	-0-					-0-
*06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
*09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

COURSON RANCH "B" UNIT 5 WELL #: 77 RRCID -> 193297 COMPL. DATE 10/22/2002 TOTAL DEPTH N/A PERF. 3595 - 4920

06	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
07	155	N	119	-0-	-36	-0-	119	3			N	-0-					-0-
08	217	N	187	-0-	-30	-0-	187	3			N	-0-					-0-
09	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-
10	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
*11	432	N	432	-0-	-0-	-0-	432	3			N	-0-					-0-

ALPAR-PEARSON (BROWN DOLOMITE) //CONT.// 01933 790 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
COURSON RANCH "B" UNIT 16 WELL #: 79 RRCID -> 193298 COMPL. DATE 11/27/2002 TOTAL DEPTH N/A PERF. 3707 - 5082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1053	N	1053	-0-	-0-	-0-	1053	3			N	-0-					-0-
07	1021	N	1021	-0-	-0-	-0-	1021	3			N	-0-					-0-
08	1147	N	997	-0-	-150	-0-	997	3			N	-0-					-0-
09	1050	N	1000	-0-	-50	-0-	1000	3			N	-0-					-0-
10	1084	N	1084	-0-	-0-	-0-	1084	3			N	-0-					-0-
11	960	N	929	-0-	-31	-0-	929	3			N	-0-					-0-

COURSON RANCH "B" UNIT 5 WELL #: 78 RRCID -> 193525 COMPL. DATE 01/17/2003 TOTAL DEPTH N/A PERF. 3740 - 5180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	198	N	198	-0-	-0-	-0-	198	3			N	-0-					13
07	145	N	145	-0-	-0-	-0-	145	3			N	-0-	13	5			-0-
08	186	N	141	-0-	-45	-0-	141	3			N	-0-					-0-
09	210	N	137	-0-	-73	-0-	137	3			N	-0-					-0-
10	155	N	136	-0-	-19	-0-	136	3			N	-0-					-0-
11	150	N	137	-0-	-13	-0-	137	3			N	-0-					-0-

COURSON RANCH "B" UNIT 3 WELL #: 80 RRCID -> 194243 COMPL. DATE 01/19/2003 TOTAL DEPTH N/A PERF. 3760 - 5465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

COURSON "D" 22 WELL #: 2 RRCID -> 194264 COMPL. DATE 01/31/2003 TOTAL DEPTH 3224 PERF. 3600 - 5331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	N	777	-0-	-33	-0-	777	3			N	-0-					-0-
07	841	N	841	-0-	-0-	-0-	841	3			N	-0-					-0-
08	868	N	829	-0-	-39	-0-	829	3			N	-0-					-0-
09	780	N	774	-0-	-6	-0-	774	3			N	-0-					-0-
10	1000	N	1000	-0-	-0-	-0-	1000	3			N	-0-					-0-
11	810	N	572	-0-	-238	-0-	572	3			N	-0-					-0-

COURSON RANCH "B" UNIT 3 WELL #: 71 RRCID -> 197560 COMPL. DATE 07/24/2002 TOTAL DEPTH N/A PERF. 3816 - 4411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1080	N	913	-0-	-167	-0-	913	3			N	-0-					-0-
07	1054	N	945	-0-	-109	-0-	945	3			N	-0-					-0-
08	1085	N	895	-0-	-190	-0-	895	3			N	-0-					-0-
09	900	N	888	-0-	-12	-0-	888	3			N	-0-					-0-
10	930	N	648	-0-	-282	-0-	648	3			N	-0-					-0-
11	870	N	548	-0-	-322	-0-	548	3			N	-0-					-0-

COURSON OIL & GAS, INC. 182785
SKEETERBEE WELL #: 1 RRCID -> 196703 COMPL. DATE 05/01/2003 TOTAL DEPTH 3173 PERF. 3447 - 4498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2020	X	2020	-0-	-0-	-0-	60	1	1960	2	N	-0-					-0-
07	2046	X	1849	-0-	-197	-0-	62	1	1787	2	N	-0-					-0-
08	2728	X	1708	-0-	-1020	-0-	58	1	1650	2	N	-0-					-0-
09	2640	X	1657	-0-	-983	-0-	60	1	1597	2	N	-0-					-0-
10	2728	X	2202	-0-	-526	-0-	62	1	2140	2	N	-0-					-0-
11	2010	X	1915	-0-	-95	-0-	60	1	1855	2	N	-0-					-0-

ALPAR-PEARSON (BROWN DOLOMITE) //CONT.// 01933 790 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. //CONT.// 182785
SKEETERBEE WELL #: 2 RRCID -> 198489 COMPL. DATE 07/18/2003 TOTAL DEPTH 3234 PERF. 3500 - 4924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	506	N	506	-0-	-0-	-0-	60	1	446	2	N	-0-					-0-
07	694	N	694	-0-	-0-	-0-	62	1	632	2	N	-0-					-0-
08	797	N	797	-0-	-0-	-0-	62	1	735	2	N	-0-					-0-
09	824	N	824	-0-	-0-	-0-	60	1	764	2	N	-0-					-0-
10	634	N	634	-0-	-0-	-0-	62	1	572	2	N	-0-					-0-
*11	758	N	758	-0-	-0-	-0-	60	1	698	2	N	-0-					-0-

SKEETERBEE WELL #: 3C RRCID -> 204375 COMPL. DATE 07/15/2004 TOTAL DEPTH 8675 PERF. 3398 - 3420

06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SKEETERBEE WELL #: 5 RRCID -> 213010 COMPL. DATE 09/30/2005 TOTAL DEPTH 3425 PERF. 3738 - 5907

06	1470	N	948	-0-	-522	-0-	65	1	883	2	N	-0-					-0-
07	1829	N	1436	-0-	-393	-0-	62	1	1374	2	N	-0-					-0-
08	2325	N	1767	-0-	-558	-0-	76	1	1691	2	N	-0-					-0-
09	1010	N	1010	-0-	-0-	-0-	66	1	944	2	N	-0-					-0-
10	1426	N	639	-0-	-787	-0-	68	1	571	2	N	-0-					-0-
11	1710	N	688	-0-	-1022	-0-	54	1	634	2	N	-0-					-0-

SKEETERBEE WELL #: 6 RRCID -> 213011 COMPL. DATE 09/15/2005 TOTAL DEPTH 3425 PERF. 3745 - 6127

06	120	N	105	-0-	-15	-0-	7	1	98	2	N	-0-					10
07	93	N	-0-	-0-	-93	-0-					N	1	1	8			10
08	329	N	329	-0-	-0-	-0-	10	1	231	2	N	80					90
							88	9									
09	207	N	207	-0-	-0-	-0-	14	1	193	2	N	-0-					90
10	261	N	261	-0-	-0-	-0-	28	1	233	2	N	-0-					90
*11	636	N	636	-0-	-0-	-0-	50	1	586	2	N	-0-					90

MAYO CLINIC B WELL #: 112 RRCID -> 281866 COMPL. DATE 09/12/2016 TOTAL DEPTH 9615 PERF. 3271 - 3281

06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS OPERATING COMPANY, INC. 206036
MORRISON WELL #: 1183 RRCID -> 277220 COMPL. DATE 08/27/2009 TOTAL DEPTH 10700 PERF. 3530 - 4680

06	WATR SUP	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	WATR SUP	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	WATR SUP	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	WATR SUP	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	WATR SUP	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	WATR SUP	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ALPAR-PEARSON (BROWN DOLOMITE) //CONT.// 01933 790 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
LATIGO PETROLEUM, LLC 488260
COURSON "B" WELL #: 21 RRCID -> 173491 COMPL. DATE 04/28/1999 TOTAL DEPTH 8800 PERF. 3386 - 3396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					120
07	0	N	-0-	-0-	-0-	-0-					N	-0-					120
08	0	N	-0-	-0-	-0-	-0-					N	-0-					120
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					120
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					120
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					120

COURSON RANCH "B" UNIT 13 WELL #: 73 RRCID -> 198466 COMPL. DATE 07/11/2002 TOTAL DEPTH N/A PERF. 3879 - 4905

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON RANCH 157 WELL #: RRCID -> 211830 COMPL. DATE 07/21/2005 TOTAL DEPTH 4552 PERF. 3480 - 3538

06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					27
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					27
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					27
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					27
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					27
11	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					27

PLUGGED AND ABANDONED_____ 07/14/2015

COURSON RANCH 136 WELL #: 5 RRCID -> 212656 COMPL. DATE 07/06/2005 TOTAL DEPTH 4300 PERF. 3166 - 3174

06	2760	X	1994	-0-	-766	-0-	1994	2			N	-0-					2
07	2852	X	1468	-0-	-1384	-0-	1466	2	2	9	N	2	2	8			2
08	2852	X	1538	-0-	-1314	-0-	1538	2			N	-0-					2
09	2400	X	1104	-0-	-1296	-0-	1103	2	1	9	N	1	1	8			2
10	2077	X	1884	-0-	-193	-0-	1884	2			N	-0-					2
11	1980	X	NO RPT	-0-	-1980	-0-					N	NO RPT					2

COURSON RANCH 135 WELL #: 9 RRCID -> 212902 COMPL. DATE 04/27/2005 TOTAL DEPTH 3929 PERF. 3422 - 3454

06	1298	N	1298	-0-	-0-	-0-	1297	2	1	9	N	1	1	8			3
07	1280	N	1280	-0-	-0-	-0-	1280	2			N	-0-					3
08	969	N	969	-0-	-0-	-0-	967	2	2	9	N	2	2	8			3
09	1187	N	1187	-0-	-0-	-0-	1186	2	1	9	N	1	1	8			3
*10	1131	N	1131	-0-	-0-	-0-	1130	2	1	9	N	1	1	8			3
11	780	N	NO RPT	-0-	-780	-0-					N	NO RPT					3

COURSON RANCH 158 WELL #: 14 RRCID -> 213000 COMPL. DATE 05/10/2005 TOTAL DEPTH 3915 PERF. 3440 - 3785

06	0		-0-	-0-	-0-	-0-					N	-0-					195
07	0		-0-	-0-	-0-	-0-					N	-0-					195
08	P&A-COND		-0-	-0-	-0-	-0-					N	-0-					195
09	0		-0-	-0-	-0-	-0-					N	-0-	195	7			-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 07/22/2017 - PLUGGED 07/22/17

ALPAR-PEARSON (BROWN DOLOMITE) //CONT.// 01933 790 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
LATIGO PETROLEUM, LLC //CONT.// 488260

COURSON RANCH 133 WELL #: 4A RRCID -> 214275 COMPL. DATE 10/01/2005 TOTAL DEPTH 8333 PERF. 3286 - 3294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
09	14B2	EXT	-0-	-0-	-0-	-0-					N	1	1	8			22
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					22

COURSON RANCH 149 WELL #: 4 RRCID -> 218727 COMPL. DATE 09/01/2005 TOTAL DEPTH 4709 PERF. 3454 - 3518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
07	P&A-COND		-0-	-0-	-0-	-0-					N	-0-					20
08	P&A-COND		-0-	-0-	-0-	-0-					N	-0-					20
09		0	-0-	-0-	-0-	-0-					N	-0-	20	7			-0-
10		0	-0-	-0-	-0-	-0-					N	-0-					-0-
11		0	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 07/13/2017 - PLUGGED 07/13/17

COURSON RANCH 6 WELL #: 1 RRCID -> 218797 COMPL. DATE 07/27/2017 TOTAL DEPTH 9250 PERF. 3383 - 3640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					190
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					190
08	14B2	EXT	-0-	-0-	-0-	-0-					N	1	1	8			190
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					190
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					190
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					190

COURSON RANCH 136 WELL #: 11 RRCID -> 223344 COMPL. DATE 08/22/2006 TOTAL DEPTH 3806 PERF. 3240 - 3288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		30	N -0-	-0-	-30	-0-					N	-0-					18
07		31	N 17	-0-	-14	-0-	17	2			N	-0-					18
08		0	N -0-	-0-	-0-	-0-					N	-0-					18
09		19	N 19	-0-	-0-	-0-	19	2			N	-0-					18
10		31	N 19	-0-	-12	-0-	19	2			N	-0-					18
11		0	N NO RPT	-0-	-0-	-0-					N	NO RPT					18

COURSON RANCH "B" WELL #: 1364 RRCID -> 249446 COMPL. DATE 03/05/2009 TOTAL DEPTH 5665 PERF. 3370 - 3730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		0	N -0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON RANCH O.T. BROWN WELL #: 4 RRCID -> 254958 COMPL. DATE 02/05/2010 TOTAL DEPTH 9350 PERF. 3430 - 3436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		0	N -0-	-0-	-0-	-0-					N	-0-					399
07		0	N -0-	-0-	-0-	-0-					N	-0-					399
08		0	N -0-	-0-	-0-	-0-					N	-0-					399
09		0	N -0-	-0-	-0-	-0-					N	-0-					399
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					399
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					399

ALPAR-PEARSON (BROWN DOLOMITE) //CONT.// 01933 790 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
LATIGO PETROLEUM, LLC //CONT.// 488260
COURSON RANCH 148 WELL #: 9W RRCID -> 275083 COMPL. DATE 08/01/2013 TOTAL DEPTH 4300 PERF. 3616 - 3680

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RANGE PRODUCTION COMPANY, LLC 691795
WOOD GAS UNIT "B" WELL #: 2153 RRCID -> 204041 COMPL. DATE 08/03/2004 TOTAL DEPTH 4000 PERF. 3428 - 3434

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WOOD GAS UNIT "A" WELL #: 1 RRCID -> 206865 COMPL. DATE 05/04/2004 TOTAL DEPTH 4518 PERF. 3402 - 3408

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WOOD GAS UNIT "A" WELL #: 5 RRCID -> 209916 COMPL. DATE 02/14/2005 TOTAL DEPTH 3600 PERF. 3264 - 3275

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WOOD GAS UNIT "A" WELL #: 3153 RRCID -> 209935 COMPL. DATE 09/08/2004 TOTAL DEPTH 3600 PERF. 3241 - 3247

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
COURSON RANCH 158 WELL #: 1H RRCID -> 248367 COMPL. DATE 06/26/2008 TOTAL DEPTH 3491 PERF. 3805 - 5155

06	14B2 EXT	NO RPT	-0-	-0-	78					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	78					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	78					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	78					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	78					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	78					N	NO RPT					-0-

ALPAR-PEARSON (BROWN DOLOMITE) //CONT.// 01933 790 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
4P ENERGY TEXAS, LLC 953803
PEARSON WELL #: 8 RRCID -> 138931 COMPL. DATE 05/17/1991 TOTAL DEPTH 5650 PERF. 3292 - 5475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KING -E- WELL #: 2 RRCID -> 204128 COMPL. DATE 07/19/2004 TOTAL DEPTH 3204 PERF. 3145 - 5644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	695	-0-	-55	-0-	695	2			N	-0-					-0-
07	1023	N	833	-0-	-190	-0-	833	2			N	-0-					-0-
08	421	N	421	-0-	-0-	-0-	421	2			N	-0-					-0-
09	690	N	632	-0-	-58	-0-	632	2			N	-0-					-0-
10	837	N	586	-0-	-251	-0-	586	2			N	-0-					-0-
11	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					-0-

MCGARRAUGH WELL #: 2 RRCID -> 205089 COMPL. DATE 07/29/2004 TOTAL DEPTH 3459 PERF. 3621 - 5475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCGARRAUGH WELL #: 3 RRCID -> 214479 COMPL. DATE 02/22/2005 TOTAL DEPTH 3436 PERF. 3545 - 5147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2040	N	1075	-0-	-965	-0-	1075	2			N	-0-					-0-
07	1661	N	1661	-0-	-0-	-0-	1661	2			N	-0-					-0-
08	1602	N	1602	-0-	-0-	-0-	1602	2			N	-0-					-0-
09	1997	N	1997	-0-	-0-	-0-	1997	2			N	-0-					-0-
10	2150	N	2150	-0-	-0-	-0-	2150	2			N	-0-					-0-
11	1560	N	NO RPT	-0-	-1560	-0-					N	NO RPT					-0-

KING -E- WELL #: 3 RRCID -> 214844 COMPL. DATE 12/17/2004 TOTAL DEPTH 3461 PERF. 3515 - 5486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	135	N	135	-0-	-0-	-0-	135	2			N	-0-					-0-
07	124	N	43	-0-	-81	-0-	43	2			N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	150	N	58	-0-	-92	-0-	58	2			N	-0-					-0-
10	31	N	21	-0-	-10	-0-	21	2			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAVINS-JARVIS WELL #: 3 RRCID -> 214849 COMPL. DATE 07/07/2005 TOTAL DEPTH 3436 PERF. 3244 - 5815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALPAR-PEARSON (BROWN DOLOMITE) //CONT.// 01933 790 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
4P ENERGY TEXAS, LLC //CONT.// 953803
WOODRUFF 17 WELL #: 4 RRCID -> 228327 COMPL. DATE 03/12/2007 TOTAL DEPTH 3830 PERF. 3690 - 3694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AMY (UPPER MORROW) 02408 465 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. 252131
CARR 13 WELL #: 2 RRCID -> 191834 COMPL. DATE 09/03/2015 TOTAL DEPTH 14316 PERF.14120 - 14142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					60
07	0	N	-0-	-0-	-0-	-0-					N	-0-					60
08	0	N	-0-	-0-	-0-	-0-					N	-0-					60
09	0	N	-0-	-0-	-0-	-0-					N	-0-					60
10	0	N	-0-	-0-	-0-	-0-					N	-0-					60
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					60

CARR 55 WELL #: 2 RRCID -> 206722 COMPL. DATE 12/08/2004 TOTAL DEPTH 14529 PERF.14269 - 14280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					77
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					77
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					77
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					77
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					77
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					77

CARR 12 WELL #: 2 RRCID -> 206951 COMPL. DATE 12/31/2004 TOTAL DEPTH 14125 PERF.13998 - 14002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	508	-0-	-32	-0-	508	2			N	-0-					-0-
07	558	N	521	-0-	-37	-0-	521	2			N	-0-					-0-
08	509	N	509	-0-	-0-	-0-	509	2			N	-0-					-0-
09	521	N	521	-0-	-0-	-0-	521	2			N	-0-					-0-
*10	524	N	524	-0-	-0-	-0-	524	2			N	-0-					-0-
11	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					-0-

ANDERSON MORROW LOWER (7364) 02661 500 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
ATHENA ENERGY, INC. 036051
ANDERSON WELL #: 1304 RRCID -> 107616 COMPL. DATE 03/04/1983 TOTAL DEPTH 7550 PERF. 7364 - 7376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					56
07	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					56
08	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					56
09	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					56
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					56
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					56

ANTERO (UPPER MORROW D) 03100 470 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC 953803
SHELL FEE 25 WELL #: 4025 RRCID -> 215150 COMPL. DATE 12/16/2005 TOTAL DEPTH 11800 PERF.11586 - 11598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ANTERO (UPPER MORROW D) //CONT.// 03100 470 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
SHELL FEE 19 WELL #: 2 RRCID -> 218133 COMPL. DATE 06/23/2006 TOTAL DEPTH 11900 PERF.11635 - 11641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ANVIL (MORROW) 03197 250 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC 760218
HANDLIN WELL #: 2 RRCID -> 146380 COMPL. DATE 05/06/1993 TOTAL DEPTH 7202 PERF. 6546 - 6610

06	5091	X	5091	-0-	-0-	-0-	5091	3			N	-0-					3
07	5177	X	5140	-0-	-37	-0-	5140	3			N	-0-					3
08	5177	X	5081	-0-	-96	-0-	5081	3			N	-0-					3
09	5010	X	4975	-0-	-35	-0-	4975	3			N	-0-					3
10	5177	X	3989	-0-	-1188	-0-	3989	3			N	-0-					-0-
11	5010	X	NO RPT	-0-	-5010	-0-					N	NO RPT					-0-

HANDLIN WELL #: 3 RRCID -> 175802 COMPL. DATE 01/08/2000 TOTAL DEPTH 6820 PERF. 6616 - 6638

06	1650	N	1324	-0-	-326	-0-	1324	3			N	-0-					30
07	1953	N	1856	-0-	-97	-0-	1856	3			N	-0-					30
08	1991	N	1991	-0-	-0-	-0-	1991	3			N	-0-					30
09	1751	N	1751	-0-	-0-	-0-	1751	3			N	-0-					30
10	1860	N	1511	-0-	-349	-0-	1511	3			N	-0-					-0-
11	1920	N	NO RPT	-0-	-1920	-0-					N	NO RPT					-0-

CRAIG F WELL #: 2 RRCID -> 178367 COMPL. DATE 06/04/2000 TOTAL DEPTH 6850 PERF. 6588 - 6617

06	272	N	272	-0-	-0-	-0-	72	1	200	3	N	-0-					-0-
07	283	N	283	-0-	-0-	-0-	74	1	209	3	N	-0-					-0-
08	279	N	279	-0-	-0-	-0-	74	1	205	3	N	-0-					-0-
09	269	N	269	-0-	-0-	-0-	72	1	197	3	N	-0-					-0-
10	248	N	204	-0-	-44	-0-	72	1	132	3	N	-0-					-0-
11	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

APACHE (DOUGLAS) 03230 080 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
H & L OPERATING CO., LLC 339787
HUNTER WELL #: 2901 RRCID -> 151915 COMPL. DATE 08/24/1994 TOTAL DEPTH 6065 PERF. 6008 - 6026

06	668	N	668	-0-	-0-	-0-	10	1	656	2	N	2					95
							2	9									
07	536	N	536	-0-	-0-	-0-	10	1	526	2	N	-0-					95
08	651	N	450	-0-	-201	-0-	10	1	440	2	N	-0-					95
09	660	N	475	-0-	-185	-0-	10	1	464	2	N	1					96
							1	9									
10	527	N	486	-0-	-41	-0-	10	1	476	2	N	-0-					96
11	450	N	377	-0-	-73	-0-	10	1	367	2	N	-0-					96

APACHE (DOUGLAS) //CONT.// 03230 080 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
H & L OPERATING CO., LLC //CONT.// 339787
SCHOENHALS WELL #: 2860 RRCID -> 160354 COMPL. DATE 10/10/1996 TOTAL DEPTH 6114 PERF. 6056 - 6064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1470	N	1380	-0-	-90	-0-	10	1	1370	2	N	-0-					80
07	1438	N	1438	-0-	-0-	-0-	10	1	1428	2	N	-0-					80
08	1395	N	1185	-0-	-210	-0-	10	1	1169	2	N	5					85
							6	9									
09	1380	N	941	-0-	-439	-0-	10	1	930	2	N	1					86
							1	9									
10	1426	N	772	-0-	-654	-0-	10	1	760	2	N	2					88
							2	9									
11	1140	N	-0-	-0-	-1140	-0-					N	-0-					88

APACHE (MORROW LOWER) 03230 250 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
STONE -946- WELL #: 1 RRCID -> 136033 COMPL. DATE 10/23/1990 TOTAL DEPTH 9500 PERF. 9289 - 9297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3810	X	3346	-0-	-464	-0-	3346	3			N	-0-					39
07	3937	X	3128	-0-	-809	-0-	3128	3			N	-0-					39
08	4015	X	4015	-0-	-0-	-0-	3855	3	160	9	N	145					184
09	3652	X	3652	-0-	-0-	-0-	3522	3	130	9	N	118					302
10	3671	X	3671	-0-	-0-	-0-	3657	3	14	9	N	13	180	1	7	5	128
11	3900	X	3618	-0-	-282	-0-	3543	3	75	9	N	68					196

ARCHER (MISS) 03359 500 NON-ASSOCIATED EXEMPT CNTY: HANSFORD
SPEARTEX GRAIN COMPANY 808580
MCLAIN WELL #: 1 RRCID -> 079082 COMPL. DATE 06/16/1978 TOTAL DEPTH 8250 PERF. 8162 - 8172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	177	N	177	-0-	-0-	-0-	1	1	176	2	N	-0-					-0-
07	179	N	179	-0-	-0-	-0-	1	1	178	2	N	-0-					-0-
08	189	N	189	-0-	-0-	-0-	1	1	188	2	N	-0-					-0-
09	170	N	170	-0-	-0-	-0-	1	1	169	2	N	-0-					-0-
*10	163	N	163	-0-	-0-	-0-	1	1	162	2	N	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

ARRINGTON (CHEROKEE) 03853 075 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
AMERRIL ENERGY LLC 019786
KIRK, C. W. -86- WELL #: 6 RRCID -> 161694 COMPL. DATE 10/24/1996 TOTAL DEPTH 8802 PERF. 6106 - 6118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					30
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					30
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					30
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					30
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					30
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					30

KIRK, NANNIE -116- WELL #: 3 RRCID -> 161706 COMPL. DATE 11/28/1996 TOTAL DEPTH 6195 PERF. 6097 - 6129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					209
07	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					209
08	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					209
09	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					209
10	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					209
11	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					209

KIRK, NANNIE -116- WELL #: 4 RRCID -> 162913 COMPL. DATE 02/15/1997 TOTAL DEPTH 6185 PERF. 6121 - 6152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					53
07	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					53
08	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					53
09	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					53
10	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					53
11	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					53

ARRINGTON (CHEROKEE) //CONT.// 03853 075 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
AMERRIL ENERGY LLC //CONT.// 019786
KIRK, C. W. -86- WELL #: RRCID -> 166011 COMPL. DATE 01/21/1997 TOTAL DEPTH 8285 PERF. 7494 - 8018

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					7
07	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					7
08	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					7
09	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					7
10	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					7
11	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					7

PLUGGED AND ABANDONED_____ 06/17/2014

KIRK, C. W. -86- WELL #: RRCID -> 175167 COMPL. DATE 08/27/1999 TOTAL DEPTH 8207 PERF. 6058 - 6070

06	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					22
07	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					22
08	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					22
09	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					22
10	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					22
11	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					22

PLUGGED AND ABANDONED_____ 06/20/2014

KIRK, NANNIE -116- WELL #: RRCID -> 175181 COMPL. DATE 09/17/1999 TOTAL DEPTH 8300 PERF. 6047 - 6061

06	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					51
07	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					51
08	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					51
09	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					51
10	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					51
11	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					51

PLUGGED AND ABANDONED_____ 06/12/2014

ARRINGTON CJM, INC. 033134
COMANCHE WELL #: 1 RRCID -> 190758 COMPL. DATE 08/29/2002 TOTAL DEPTH 7721 PERF. 6282 - 6294

06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LINN OPERATING, LLC 501480
KIRK "B" WELL #: 2 RRCID -> 182773 COMPL. DATE 04/30/2001 TOTAL DEPTH 8400 PERF. 6140 - 6280

06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRAT LAND EXPLORATION COMPANY 825420
WINEGEART WELL #: 1118 RRCID -> 247863 COMPL. DATE 03/15/2016 TOTAL DEPTH 6253 PERF. 5103 - 6140

06	8820 X	7153	-0-	-1667	-0-	7153	2			N	-0-					-0-
07	6958 X	6958	-0-	-0-	-0-	6958	2			N	-0-					-0-
08	5830 X	5830	-0-	-0-	-0-	5830	2			N	-0-					-0-
09	7140 X	5116	-0-	-2024	-0-	5116	2			N	-0-					-0-
10	7378 X	5127	-0-	-2251	-0-	5127	2			N	-0-					-0-
11	7140 X	4605	-0-	-2535	-0-	4605	2			N	-0-					-0-

ARRINGTON (CHEROKEE) //CONT.// 03853 075 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
T-Y DEVELOPMENT CORP 833903
TEVEBAUGH, BILLIE ESTATE -115- WELL #: 2C RRCID -> 160511 COMPL. DATE 06/14/1996 TOTAL DEPTH 8250 PERF. 6048 - 6180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	5	-0-	-115	-0-	5	2			N	-0-					-0-
07	31	N	13	-0-	-18	-0-	13	2			N	-0-					-0-
08	30	N	30	-0-	-0-	-0-	30	2			N	-0-					-0-
09	15	N	15	-0-	-0-	-0-	15	2			N	-0-					-0-
10	13	N	-0-	-0-	-13	-0-					N	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-

ARRINGTON (GRANITE WASH) 03853 200 ASSOCIATED 49B CNTY: HUTCHINSON
TOM COBLE OIL & GAS LP 861694
WEST TURKEY TRACK WELL #: 23 RRCID -> 147355 COMPL. DATE 09/24/1993 TOTAL DEPTH 5934 PERF. 3886 - 5934

06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARRINGTON (MORROW) 03853 350 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
TOM COBLE OIL & GAS LP 861694
WEST TURKEY TRACK WELL #: 204 RRCID -> 129920 COMPL. DATE 01/21/1989 TOTAL DEPTH 7653 PERF. 6347 - 6395

06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

WEST TURKEY TRACK WELL #: 6D RRCID -> 139785 COMPL. DATE 11/12/1992 TOTAL DEPTH 6214 PERF. 3882 - 4512

06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARRINGTON (ST. GENEVIEVE) 03853 550 NON-ASSOCIATED ONE WELL CNTY: HUTCHINSON
ARRINGTON CJM, INC. 033134
COMANCHE WELL #: 2 RRCID -> 129839 COMPL. DATE 01/08/1995 TOTAL DEPTH 7659 PERF. 5760 - 7525

06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ENDEAVOR ENERGY RESOURCES L.P. 251726
GATLIN -AB- WELL #: 2010 RRCID -> 279791 COMPL. DATE 04/02/2015 TOTAL DEPTH 8600 PERF. 7334 - 7350

06	DLQ	G-10	4777	-0-	4777	4777	4748	3	29	9	Y	26							139
07	DLQ	G-10	4724	-0-	4724	9501	4700	3	24	9	Y	22							161
08	DLQ	G-10	4401	-0-	4401	13902	4384	3	17	9	Y	15							176
09	DLQ	G-10	4130	-0-	4130	18032	4105	3	25	9	Y	23	72	1					127
10		4800	4106	-0-	-694	17338	4081	3	25	9	Y	23							150
*11		4800	3972	-0-	-828	16510	3920	3	52	9	Y	47							197

ARRINGTON (TONKAWA) 03853 575 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
STRAT LAND EXPLORATION COMPANY 825420
OWNBEY WELL #: 2 RRCID -> 135149 COMPL. DATE 02/28/2001 TOTAL DEPTH 6075 PERF. 5032 - 5315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1260	N	1182	-0-	-78	-0-	1182	2			N	-0-					-0-
07	1333	N	766	-0-	-567	-0-	766	2			N	-0-					-0-
08	1054	N	123	-0-	-931	-0-	123	2			N	-0-					-0-
09	1170	N	384	-0-	-786	-0-	384	2			N	-0-					-0-
10	1319	N	1319	-0-	-0-	-0-	1319	2			N	-0-					-0-
*11	1658	N	1658	-0-	-0-	-0-	1658	2			N	-0-					-0-

B & B (ATOKA GRANITE WASH) 04660 003 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC 953803
LOTT 2 WELL #: 2 RRCID -> 213485 COMPL. DATE 07/30/2005 TOTAL DEPTH 14058 PERF.11504 - 13896

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					16

JONES 31 WELL #: 2 RRCID -> 215914 COMPL. DATE 03/03/2006 TOTAL DEPTH 14350 PERF.14059 - 14251

06	3180	X	2681	-0-	-499	-0-	2652	2	29	9	N	26					512
07	3069	X	2589	-0-	-480	-0-	2564	2	25	9	N	23					535
08	2945	X	2643	-0-	-302	-0-	2613	2	30	9	N	27					562
09	2850	X	2459	-0-	-391	-0-	2444	2	15	9	N	14					576
10	2852	X	2439	-0-	-413	-0-	2406	2	33	9	N	30					606
11	2670	X	NO RPT	-0-	-2670	-0-					N	NO RPT					606

ELMORE 32 WELL #: 7 RRCID -> 216382 COMPL. DATE 04/17/2006 TOTAL DEPTH 14455 PERF.13908 - 14297

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					5

REED 1 WELL #: 1H RRCID -> 228804 COMPL. DATE 06/01/2007 TOTAL DEPTH 12302 PERF.12800 - 14811

06	4171	X	4171	-0-	-0-	-0-	4085	2	86	9	N	78					740
07	4340	X	798	-0-	-3542	-0-	717	2	81	9	N	74	193	1			621
08	4340	X	4147	-0-	-193	-0-	4063	2	84	9	N	76					697
09	4410	X	3985	-0-	-425	-0-	3900	2	85	9	N	77					774
10	4557	X	4177	-0-	-380	-0-	4089	2	88	9	N	80	183	1			671
11	4170	X	NO RPT	-0-	-4170	-0-					N	NO RPT					671

B & B (GRANITE WASH) 04660 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. 252131
RUBY LEE WELL #: 104 RRCID -> 108227 COMPL. DATE 04/04/1983 TOTAL DEPTH 14813 PERF.12279 - 12408

06	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					34
07	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					34
08	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					34
09	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					34
10	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					34
11	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					34

B & B (GRANITE WASH) //CONT.// 04660 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
THOMAS WELL #: 203 RRCID -> 131682 COMPL. DATE 07/31/1989 TOTAL DEPTH 12500 PERF.12120 - 12433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	251					Y	-0-					48
07	14B2	EXT	-0-	-0-	-0-	251					Y	-0-					48
08	14B2	EXT	-0-	-0-	-0-	251					Y	-0-					48
09	14B2	EXT	-0-	-0-	-0-	251					Y	-0-					48
10	14B2	EXT	-0-	-0-	-0-	251					Y	-0-					48
11	14B2	EXT	NO RPT	-0-	-0-	251					Y	NO RPT					48

LEE, RUBY 4 WELL #: 204 RRCID -> 222839 COMPL. DATE 08/03/2006 TOTAL DEPTH 12500 PERF.12097 - 12155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FRYE 9 WELL #: 1 RRCID -> 224173 COMPL. DATE 08/04/2006 TOTAL DEPTH 15175 PERF.14154 - 14514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1080	N	964	-0-	-116	-0-	961	2	3	9	N	3					128
07	992	N	919	-0-	-73	-0-	919	2			N	-0-					128
08	874	N	874	-0-	-0-	-0-	874	2			N	-0-					128
09	960	N	749	-0-	-211	-0-	749	2			N	-0-					128
*10	826	N	826	-0-	-0-	-0-	826	2			N	-0-					128
11	840	N	NO RPT	-0-	-840	-0-					N	NO RPT					128

FRYE 9 WELL #: 2 RRCID -> 227986 COMPL. DATE 02/09/2007 TOTAL DEPTH 15533 PERF.15364 - 15470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	-0-	-0-	-330	-0-					N	-0-					56
07	341	N	18	-0-	-323	-0-	18	1			N	-0-					56
08	31	N	31	-0-	-0-	-0-	31	1			N	-0-					56
09	30	N	30	-0-	-0-	-0-	30	1			N	-0-					56
*10	31	N	31	-0-	-0-	-0-	31	1			N	-0-					56
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					56

HUFF 2 WELL #: 5 RRCID -> 232590 COMPL. DATE 09/10/2007 TOTAL DEPTH 15550 PERF.12404 - 15446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					19
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					19
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-	5	5			14
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	5					19
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					19
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					19

FRYE 9 WELL #: 4 RRCID -> 236249 COMPL. DATE 12/18/2007 TOTAL DEPTH 15844 PERF.15248 - 15688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1560	N	1525	-0-	-35	-0-	1514	2	11	9	N	10					172
07	1612	N	1338	-0-	-274	-0-	1335	2	3	9	N	3					175
08	1555	N	1555	-0-	-0-	-0-	1545	2	10	9	N	9					184
09	1530	N	1405	-0-	-125	-0-	1390	2	15	9	N	14	168	1			30
*10	1394	N	1394	-0-	-0-	-0-	1385	2	9	9	N	8					38
11	1500	N	NO RPT	-0-	-1500	-0-					N	NO RPT					38

B & B (GRANITE WASH) //CONT.// 04660 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HUFF 32 WELL #: 5 RRCID -> 236328 COMPL. DATE 03/24/2008 TOTAL DEPTH 15560 PERF.12046 - 15460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1860	N	1562	-0-	-298	-0-	51	1	1465	2	Y	42					194
							46	9									
07	1922	N	1319	-0-	-603	-0-	49	1	1241	2	Y	26	1	1			219
							29	9									
08	1700	N	1700	-0-	-0-	-0-	55	1	1600	2	Y	41					260
							45	9									
09	1595	N	1595	-0-	-0-	-0-	53	1	1500	2	Y	38	175	1			123
							42	9									
*10	1818	N	1818	-0-	-0-	-0-	58	1	1698	2	Y	56	1	1			178
							62	9									
11	1650	N	NO RPT	-0-	-1650	-0-					Y	NO RPT					178

HUFF 2 WELL #: 6 RRCID -> 236880 COMPL. DATE 03/29/2008 TOTAL DEPTH 15525 PERF.12552 - 14392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1650	N	1607	-0-	-43	-0-	52	1	1522	2	Y	30	179	1			36
							33	9									
07	1736	N	1663	-0-	-73	-0-	54	1	1589	2	Y	18					54
							20	9									
08	1680	N	1680	-0-	-0-	-0-	55	1	1603	2	Y	20					74
							22	9									
09	1620	N	1558	-0-	-62	-0-	53	1	1488	2	Y	15					89
							17	9									
*10	1542	N	1542	-0-	-0-	-0-	23	1	1491	2	Y	25					114
							28	9									
11	1620	N	NO RPT	-0-	-1620	-0-					Y	NO RPT					114

LENOCH 2 WELL #: 1 RRCID -> 236921 COMPL. DATE N/A TOTAL DEPTH N/A PERF.11658 - 14524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	50					N	-0-					11
07	231	X	181	-0-	-50	-0-	181	1			N	-0-					11
08	0	X	-0-	-0-	-0-	-0-					N	-0-					11
09	0	N	-0-	-0-	-0-	-0-					N	-0-					11
10	0	N	-0-	-0-	-0-	-0-					N	-0-					11
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					11

FRYE 9 WELL #: 5 RRCID -> 246772 COMPL. DATE 12/27/2008 TOTAL DEPTH 15520 PERF.14734 - 15452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		580	-0-	580	1163	580	2			N	-0-					14
07	14B2 EXT		18	-0-	18	1181	18	1			N	-0-					14
08	14B2 EXT		31	-0-	31	1212	31	1			N	-0-					14
09	14B2 EXT		30	-0-	30	1242	30	1			N	-0-					14
*10	1273	X	31	-0-	-1242	-0-	31	1			N	-0-					14
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					14

HUFF 32 WELL #: 7 RRCID -> 247749 COMPL. DATE 09/17/2008 TOTAL DEPTH 15509 PERF.11974 - 15425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1470	N	1451	-0-	-19	-0-	80	1	1351	2	Y	18	179	1			56
							20	9									
07	1495	N	1495	-0-	-0-	-0-	82	1	1390	2	Y	21					77
							23	9									
08	1464	N	1464	-0-	-0-	-0-	83	1	1357	2	Y	22					99
							24	9									
09	1440	N	1403	-0-	-37	-0-	80	1	1291	2	Y	29					128
							32	9									
*10	1454	N	1454	-0-	-0-	-0-	83	1	1342	2	Y	26					154
							29	9									
11	1410	N	NO RPT	-0-	-1410	-0-					Y	NO RPT					154

B & B (GRANITE WASH) //CONT.// 04660 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HUFF 32 WELL #: 6 RRCID -> 247930 COMPL. DATE 11/22/2008 TOTAL DEPTH 15250 PERF.12080 - 15134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3450	X	3243	-0-	-207	-0-	848	1	2371	2	Y	22					189
							24	9									
07	3565	X	3296	-0-	-269	-0-	986	1	2270	2	Y	36	2	1			223
							40	9									
08	3472	X	3331	-0-	-141	-0-	1000	1	2297	2	Y	31	183	1			71
							34	9									
09	3360	X	3163	-0-	-197	-0-	968	1	2162	2	Y	30	2	1			99
							33	9									
10	3348	X	3128	-0-	-220	-0-	1089	1	2009	2	Y	27	3	1			123
							30	9									
11	3240	X	NO RPT	-0-	-3240	-0-					Y	NO RPT					123

HUFF 32 WELL #: 8 RRCID -> 249558 COMPL. DATE 01/17/2009 TOTAL DEPTH 15500 PERF.12066 - 15444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1417	N	1417	-0-	-0-	-0-	79	1	1336	2	Y	2					122
							2	9									
07	1505	N	1505	-0-	-0-	-0-	129	1	1374	2	Y	2					124
							2	9									
08	1429	N	1429	-0-	-0-	-0-	82	1	1338	2	Y	8					132
							9	9									
09	1410	N	1361	-0-	-49	-0-	80	1	1279	2	Y	2					134
							2	9									
*10	1352	N	1352	-0-	-0-	-0-	82	1	1258	2	Y	11					145
							12	9									
11	1380	N	NO RPT	-0-	-1380	-0-					Y	NO RPT					145

LE NORMAN OPERATING LLC 491579
MCCOY 27 WELL #: 1 RRCID -> 196336 COMPL. DATE 06/04/2003 TOTAL DEPTH 16680 PERF.12262 - 12335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	74	N	74	-0-	-0-	-0-	74	2			N	-0-					45
07	186	N	34	-0-	-152	-0-	34	2			N	-0-					45
08	62	N	59	-0-	-3	-0-	59	2			N	-0-					45
09	70	N	70	-0-	-0-	-0-	70	2			N	-0-					45
10	70	N	70	-0-	-0-	-0-	70	2			N	-0-					45
11	60	N	32	-0-	-28	-0-	32	2			N	-0-					45

TECOLOTE ENERGY OPERATING, LLC 841419
LOTT 1 WELL #: 1 RRCID -> 251181 COMPL. DATE 05/28/2009 TOTAL DEPTH 14800 PERF.11722 - 14626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1230	X	1164	-0-	-66	-0-	1162	2	2	9	Y	2					7
07	1271	N	1119	-0-	-152	-0-	1118	2	1	9	Y	1					8
08	1271	N	1055	-0-	-216	-0-	1055	2			Y	-0-					8
09	1170	N	905	-0-	-265	-0-	905	2			Y	-0-					8
10	1116	N	992	-0-	-124	-0-	992	2			Y	-0-					8
11	1020	N	887	-0-	-133	-0-	887	2			Y	-0-					8

4P ENERGY TEXAS, LLC 953803
REED WELL #: 101 RRCID -> 209919 COMPL. DATE 03/21/2005 TOTAL DEPTH 13200 PERF.11892 - 13018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	699	N	699	-0-	-0-	-0-	699	2			N	-0-					180
07	717	N	717	-0-	-0-	-0-	717	2			N	-0-					180
08	713	N	713	-0-	-0-	-0-	713	2			N	-0-					180
09	690	N	677	-0-	-13	-0-	677	2			N	-0-					180
10	713	N	693	-0-	-20	-0-	693	2			N	-0-					180
11	690	N	NO RPT	-0-	-690	-0-					N	NO RPT					180

B & B (GRANITE WASH) //CONT.// 04660 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
REED T WELL #: 1 RRCID -> 209962 COMPL. DATE 02/24/2005 TOTAL DEPTH 13000 PERF.11928 - 12902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	744	-0-	-6	-0-	720	2	24	9	N	22					246
07	766	N	766	-0-	-0-	-0-	724	2	42	9	N	38					284
08	749	N	749	-0-	-0-	-0-	710	2	39	9	N	35					319
09	750	N	668	-0-	-82	-0-	626	2	42	9	N	38	184	1			173
10	775	N	684	-0-	-91	-0-	684	2			N	-0-					173
11	720	N	NO RPT	-0-	-720	-0-					N	NO RPT					173

REED 2 WELL #: 6 RRCID -> 210026 COMPL. DATE 05/23/2005 TOTAL DEPTH 13200 PERF.11846 - 13130

06	0	N	-0-	-0-	-0-	-0-					N	-0-					374
07	648	N	648	-0-	-0-	-0-	624	2	24	9	N	22					396
08	0	N	-0-	-0-	-0-	-0-					N	-0-					396
09	839	N	839	-0-	-0-	-0-	828	2	11	9	N	10					406
10	651	N	-0-	-0-	-651	-0-					N	-0-					406
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					406

REED T WELL #: 2 RRCID -> 210624 COMPL. DATE 04/08/2005 TOTAL DEPTH 13000 PERF.12072 - 12848

06	210	N	107	-0-	-103	-0-	107	2			N	-0-					10
07	217	N	207	-0-	-10	-0-	207	2			N	-0-					10
08	215	N	215	-0-	-0-	-0-	215	2			N	-0-					10
09	258	N	258	-0-	-0-	-0-	258	2			N	-0-					10
10	258	N	258	-0-	-0-	-0-	258	2			N	-0-					10
11	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					10

REED 2 WELL #: 5 RRCID -> 211002 COMPL. DATE 06/06/2005 TOTAL DEPTH 13175 PERF.11942 - 13124

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REED T WELL #: 3 RRCID -> 212060 COMPL. DATE 06/28/2005 TOTAL DEPTH 13100 PERF.11810 - 12961

06	410	N	410	-0-	-0-	-0-	399	2	11	9	N	10					124
07	465	N	389	-0-	-76	-0-	381	2	8	9	N	7					131
08	272	N	272	-0-	-0-	-0-	269	2	3	9	N	3					134
09	668	N	668	-0-	-0-	-0-	660	2	8	9	N	7					141
10	403	N	387	-0-	-16	-0-	387	2			N	-0-					141
11	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					141

REED 1 WELL #: 3 RRCID -> 214009 COMPL. DATE 03/26/2006 TOTAL DEPTH 13200 PERF.12324 - 13123

06	0	N	-0-	-0-	-0-	-0-					N	-0-					39
07	0	N	-0-	-0-	-0-	-0-					N	-0-					39
08	0	N	-0-	-0-	-0-	-0-					N	-0-					39
09	0	N	-0-	-0-	-0-	-0-					N	-0-					39
10	0	N	-0-	-0-	-0-	-0-					N	-0-					39
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					39

REED 2 WELL #: 8 RRCID -> 214010 COMPL. DATE 08/12/2005 TOTAL DEPTH 14250 PERF.11842 - 14123

06	520	N	520	-0-	-0-	-0-	505	2	15	9	N	14					214
07	620	N	533	-0-	-87	-0-	520	2	13	9	N	12					226
08	423	N	423	-0-	-0-	-0-	413	2	10	9	N	9					235
09	515	N	515	-0-	-0-	-0-	498	2	17	9	N	15					250
10	534	N	534	-0-	-0-	-0-	527	2	7	9	N	6					256
11	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					256

B & B (GRANITE WASH) //CONT.// 04660 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803

REED 2 WELL #: 7 RRCID -> 214122 COMPL. DATE 09/17/2005 TOTAL DEPTH 13000 PERF.11882 - 12941

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

REED T WELL #: 4 RRCID -> 214423 COMPL. DATE 08/26/2005 TOTAL DEPTH 12860 PERF.11830 - 12740

06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			46
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			46
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			46
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			46
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			46
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			46

REED 2 WELL #: 202 RRCID -> 214572 COMPL. DATE 08/13/2005 TOTAL DEPTH 13030 PERF.11826 - 12968

06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			2
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			2
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			2
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			2
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			2
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			2

REED T WELL #: 6 RRCID -> 215145 COMPL. DATE 12/19/2005 TOTAL DEPTH 12963 PERF.11720 - 12856

06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			25
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			25
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			25
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			25
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			25
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			25

REED T WELL #: 5 RRCID -> 215199 COMPL. DATE 11/04/2005 TOTAL DEPTH 13150 PERF.11840 - 13102

06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			119
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			119
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			119
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			119
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			119
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			119

REED SWD WELL #: 1 RRCID -> 215829 COMPL. DATE 02/17/2006 TOTAL DEPTH 5450 PERF. 4832 - 5326

06	INJECT	-0-	-0-	-0-	-0-				N	-0-			45
07	INJECT	-0-	-0-	-0-	-0-				N	-0-			45
08	INJECT	-0-	-0-	-0-	-0-				N	-0-			45
09	INJECT	-0-	-0-	-0-	-0-				N	-0-			45
10	INJECT	-0-	-0-	-0-	-0-				N	-0-			45
11	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			45

HAMILTON 39 WELL #: 2 RRCID -> 215899 COMPL. DATE N/A TOTAL DEPTH 13137 PERF.11360 - 12486

06	14B2 EXT	-0-	-0-	-0-	254				N	-0-			61
07	14B2 EXT	-0-	-0-	-0-	254				N	-0-			61
08	14B2 EXT	-0-	-0-	-0-	254				N	-0-			61
09	14B2 EXT	-0-	-0-	-0-	254				N	-0-			61
10	14B2 EXT	-0-	-0-	-0-	254				N	-0-			61
11	14B2 EXT	NO RPT	-0-	-0-	254				N	NO RPT			61

B & B (GRANITE WASH) //CONT.// 04660 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
MEEK 41 WELL #: 3 RRCID -> 215903 COMPL. DATE 03/23/2006 TOTAL DEPTH 14880 PERF.11699 - 14751

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	99					N	-0-					18
07	14B2 EXT	-0-	-0-	-0-	99					N	-0-					18
08	14B2 EXT	-0-	-0-	-0-	99					N	-0-					18
09	14B2 EXT	-0-	-0-	-0-	99					N	-0-					18
10	14B2 EXT	-0-	-0-	-0-	99					N	-0-					18
11	14B2 EXT	NO RPT	-0-	-0-	99					N	NO RPT					18

WEST WELL #: 1T RRCID -> 216442 COMPL. DATE 05/07/2006 TOTAL DEPTH 13200 PERF.11754 - 13053

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					18
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					18
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					18
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					18
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					18
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					18

LOTT 2 WELL #: 2 RRCID -> 217529 COMPL. DATE 07/30/2005 TOTAL DEPTH 14058 PERF.11504 - 12348

06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RUBY LEE WELL #: 101H RRCID -> 236013 COMPL. DATE 03/14/2008 TOTAL DEPTH 12341 PERF.12000 - 14945

06	3330 X	2720	-0-	-610	-0-	2653	2	67	9	N	61	192	1			884
07	6530 X	6530	-0-	-0-	-0-	6392	2	138	9	N	125					1009
08	3518 X	3518	-0-	-0-	-0-	3453	2	65	9	N	59					1068
09	3557 X	3557	-0-	-0-	-0-	3429	2	128	9	N	116					1184
10	3635 X	3635	-0-	-0-	-0-	3583	2	52	9	N	47					1231
11	3330 X	NO RPT	-0-	-3330	-0-					N	NO RPT					1231

LOTT 2 WELL #: 3H RRCID -> 246839 COMPL. DATE 12/22/2008 TOTAL DEPTH 11534 PERF.11545 - 15422

06	9480 X	7847	-0-	-1633	-0-	7661	2	186	9	N	169	196	1			775
07	9796 X	7787	-0-	-2009	-0-	7631	2	156	9	N	142	192	1			725
08	9796 X	6981	-0-	-2815	-0-	6843	2	138	9	N	125					850
09	8850 X	7448	-0-	-1402	-0-	7261	2	187	9	N	170	387	1			633
10	9111 X	9111	-0-	-0-	-0-	8844	2	267	9	N	243					876
11	7860 X	NO RPT	-0-	-7860	-0-					N	NO RPT					876

REED T WELL #: 7H RRCID -> 248233 COMPL. DATE 06/23/2008 TOTAL DEPTH 14570 PERF.12222 - 14484

06	11670 X	10960	-0-	-710	-0-	10683	2	277	9	N	252	194	1			712
07	11718 X	11049	-0-	-669	-0-	10794	2	255	9	N	232	192	1			752
08	11718 X	8325	-0-	-3393	-0-	8169	2	156	9	N	142	196	1			698
09	11220 X	8743	-0-	-2477	-0-	8611	2	132	9	N	120	196	1			622
10	11501 X	4194	-0-	-7307	-0-	4033	2	161	9	N	146					768
11	10950 X	NO RPT	-0-	-10950	-0-					N	NO RPT					768

REED T WELL #: 8H RRCID -> 249369 COMPL. DATE 03/19/2009 TOTAL DEPTH 12210 PERF.12190 - 14368

06	4500 X	4303	-0-	-197	-0-	4201	2	102	9	N	93	141	1			473
07	4677 X	4677	-0-	-0-	-0-	4539	2	138	9	N	125	103	1			495
08	5039 X	5039	-0-	-0-	-0-	4907	2	132	9	N	120	188	1			427
09	5159 X	5159	-0-	-0-	-0-	5026	2	133	9	N	121					548
10	5635 X	5635	-0-	-0-	-0-	5491	2	144	9	N	131	190	1			489
11	4590 X	NO RPT	-0-	-4590	-0-					N	NO RPT					489

B & B (GRANITE WASH) //CONT.// 04660 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
REED 2 WELL #: 9H RRCID -> 250047 COMPL. DATE 02/27/2009 TOTAL DEPTH 12241 PERF.12240 - 14302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9711	X	9711	-0-	-0-	-0-	9468	2	243	9	N	221	190	1			999
07	10049	X	10049	-0-	-0-	-0-	9863	2	186	9	N	169	189	1			979
08	10081	X	10081	-0-	-0-	-0-	9808	2	273	9	N	248	188	1			1039
09	9541	X	9541	-0-	-0-	-0-	9353	2	188	9	N	171	195	1			1015
10	9881	X	9881	-0-	-0-	-0-	9673	2	208	9	N	189	192	1			1012
11	1170	X	NO RPT	-0-	-1170	-0-					N	NO RPT					1012

RUBY LEE WELL #: 102H RRCID -> 254567 COMPL. DATE 12/02/2009 TOTAL DEPTH 12319 PERF.12447 - 16733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	11128	X	11128	-0-	-0-	-0-	10883	2	245	9	N	223	191	1			1021
07	10935	X	10935	-0-	-0-	-0-	10740	2	195	9	N	177	381	1			817
08	9176	X	9176	-0-	-0-	-0-	8988	2	188	9	N	171					988
09	9123	X	9123	-0-	-0-	-0-	8983	2	140	9	N	127	384	1			731
10	5814	X	5814	-0-	-0-	-0-	5718	2	96	9	N	87					818
11	990	X	NO RPT	-0-	-990	-0-					N	NO RPT					818

RUBY LEE WELL #: 103H RRCID -> 255527 COMPL. DATE 01/11/2010 TOTAL DEPTH 12260 PERF.12499 - 15348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RUBY LEE WELL #: 104H RRCID -> 257214 COMPL. DATE 04/09/2010 TOTAL DEPTH 14145 PERF.14310 - 18603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30090	X	28937	-0-	-1153	-0-	28849	2	88	9	N	80					424
07	30969	X	29532	-0-	-1437	-0-	29500	2	32	9	N	29					453
08	30969	X	29284	-0-	-1685	-0-	29228	2	56	9	N	51					504
09	29520	X	28073	-0-	-1447	-0-	28008	2	65	9	N	59					563
10	30194	X	28764	-0-	-1430	-0-	28709	2	55	9	N	50	195	1			418
11	28950	X	NO RPT	-0-	-28950	-0-					N	NO RPT					418

WEST WELL #: T 1H RRCID -> 259614 COMPL. DATE 09/21/2010 TOTAL DEPTH 12123 PERF.12404 - 17078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14220	X	14133	-0-	-87	-0-	13769	2	364	9	N	331	369	1			1315
07	14694	X	14530	-0-	-164	-0-	14150	2	380	9	N	345	382	1			1278
08	14694	X	14336	-0-	-358	-0-	13951	2	385	9	N	350	376	1			1252
09	14220	X	13768	-0-	-452	-0-	13357	2	411	9	N	374	187	1			1439
10	14694	X	13770	-0-	-924	-0-	13399	2	371	9	N	337	376	1			1400
11	14130	X	NO RPT	-0-	-14130	-0-					N	NO RPT					1400

WEST WELL #: T 2H RRCID -> 259655 COMPL. DATE 08/30/2010 TOTAL DEPTH 12188 PERF.12660 - 17328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	19590	X	18348	-0-	-1242	-0-	17774	2	574	9	N	522	573	1			1160
07	20243	X	18512	-0-	-1731	-0-	17984	2	528	9	N	480	371	1			1269
08	20243	X	18211	-0-	-2032	-0-	17686	2	525	9	N	477	563	1			1183
09	19350	X	17532	-0-	-1818	-0-	17042	2	490	9	N	445	362	1			1266
10	19809	X	17816	-0-	-1993	-0-	17269	2	547	9	N	497	375	1			1388
11	18360	X	NO RPT	-0-	-18360	-0-					N	NO RPT					1388

O'BRIEN WELL #: 2102H RRCID -> 259762 COMPL. DATE 01/17/2011 TOTAL DEPTH 12151 PERF.12280 - 16593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10703	X	10703	-0-	-0-	-0-	10237	2	466	9	N	424	384	1			948
07	9876	X	9876	-0-	-0-	-0-	9606	2	270	9	N	245	193	1			1000
08	10184	X	10184	-0-	-0-	-0-	9952	2	232	9	N	211	375	1			836
09	10740	X	9639	-0-	-1101	-0-	9427	2	212	9	N	193	196	1			833
10	11098	X	10277	-0-	-821	-0-	9703	2	574	9	N	522	384	1			971
11	10710	X	NO RPT	-0-	-10710	-0-					N	NO RPT					971

B & B (GRANITE WASH) //CONT.// 04660 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
MEEK 41 WELL #: 4H RRCID -> 262480 COMPL. DATE 05/17/2011 TOTAL DEPTH 12043 PERF.12250 - 16420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8034	X	8034	-0-	-0-	-0-	7661	2	373	9	N	339	383	1			295
07	6635	X	6635	-0-	-0-	-0-	6359	2	276	9	N	251	381	1			165
08	7384	X	7384	-0-	-0-	-0-	7031	2	353	9	N	321	183	1			303
09	8040	X	5655	-0-	-2385	-0-	5400	2	255	9	N	232	362	1			173
10	9032	X	9032	-0-	-0-	-0-	8683	2	349	9	N	317					490
11	8040	X	NO RPT	-0-	-8040	-0-					N	NO RPT					490

RUBY LEE WELL #: 105H RRCID -> 264771 COMPL. DATE 11/21/2011 TOTAL DEPTH 12099 PERF.12228 - 16665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6120	X	5147	-0-	-973	-0-	4915	2	232	9	N	211	190	1			1281
07	6324	X	4611	-0-	-1713	-0-	4460	2	151	9	N	137	177	1			1241
08	5921	X	5006	-0-	-915	-0-	4768	2	238	9	N	216	189	1			1268
09	5580	X	4666	-0-	-914	-0-	4448	2	218	9	N	198	193	1			1273
10	5332	X	4640	-0-	-692	-0-	4403	2	237	9	N	215	191	1			1297
11	5160	X	NO RPT	-0-	-5160	-0-					N	NO RPT					1297

LOTT 2 WELL #: 6H RRCID -> 265828 COMPL. DATE 09/13/2011 TOTAL DEPTH 11597 PERF.11678 - 16013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	11583	X	11583	-0-	-0-	-0-	11240	2	343	9	N	312	559	1			534
07	11129	X	10003	-0-	-1126	-0-	9728	2	275	9	N	250	187	1			597
08	11129	X	10622	-0-	-507	-0-	10299	2	323	9	N	294	191	1			700
09	10770	X	9553	-0-	-1217	-0-	9329	2	224	9	N	204	189	1			715
10	11129	X	9667	-0-	-1462	-0-	9329	2	338	9	N	307	382	1			640
11	10770	X	NO RPT	-0-	-10770	-0-					N	NO RPT					640

HAMILTON 39 WELL #: 3H RRCID -> 267090 COMPL. DATE 06/05/2012 TOTAL DEPTH 11681 PERF.11785 - 16153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5489	X	5489	-0-	-0-	-0-	5049	2	440	9	N	400	542	1			652
07	6267	X	6267	-0-	-0-	-0-	5890	2	377	9	N	343	183	1			812
08	6107	X	6107	-0-	-0-	-0-	5730	2	377	9	N	343	530	1			625
09	5490	X	5409	-0-	-81	-0-	5080	2	329	9	N	299	189	1			735
10	6262	X	5694	-0-	-568	-0-	5323	2	371	9	N	337	364	1			708
11	6060	X	NO RPT	-0-	-6060	-0-					N	NO RPT					708

WEST WELL #: T 4H RRCID -> 271317 COMPL. DATE 11/12/2013 TOTAL DEPTH 12215 PERF.12495 - 17172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	19110	X	18169	-0-	-941	-0-	17767	2	402	9	N	365	384	1			953
07	19623	X	18519	-0-	-1104	-0-	18078	2	441	9	N	401	380	1			974
08	19623	X	18196	-0-	-1427	-0-	17801	2	395	9	N	359	378	1			955
09	18630	X	17234	-0-	-1396	-0-	16824	2	410	9	N	373	378	1			950
10	19096	X	17525	-0-	-1571	-0-	17088	2	437	9	N	397	190	1			1157
11	18180	X	NO RPT	-0-	-18180	-0-					N	NO RPT					1157

WEST WELL #: T 3H RRCID -> 275782 COMPL. DATE 02/19/2014 TOTAL DEPTH 12499 PERF.12720 - 17517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8760	X	8328	-0-	-432	-0-	7778	2	550	9	N	500	573	1			1534
07	9052	X	8611	-0-	-441	-0-	8037	2	574	9	N	522	559	1			1497
08	9052	X	8262	-0-	-790	-0-	7748	2	514	9	N	467	366	1			1598
09	8520	X	7850	-0-	-670	-0-	7315	2	535	9	N	486	571	1			1513
10	8680	X	7815	-0-	-865	-0-	7279	2	536	9	N	487	570	1			1430
11	8340	X	NO RPT	-0-	-8340	-0-					N	NO RPT					1430

BABA (BROWN DOLOMITE) 04876 500 NON-ASSOCIATED ONE WELL CNTY: HARTLEY
FORTAY, INC. 277925
NATIONAL PRAIRIE DAIRY FARMS 3 WELL #: 1 RRCID -> 259656 COMPL. DATE 04/02/2010 TOTAL DEPTH 6650 PERF. 3783 - 3833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	491	N	491	-0-	-0-	-0-	491	2			N	-0-					-0-
07	244	N	244	-0-	-0-	-0-	244	2			N	-0-					-0-
08	182	N	182	-0-	-0-	-0-	182	2			N	-0-					-0-
09	480	N	171	-0-	-309	-0-	171	2			N	-0-					-0-
10	378	N	378	-0-	-0-	-0-	378	2			N	-0-					-0-
11	180	N	176	-0-	-4	-0-	176	2			N	-0-					-0-

BAR NINE (BROWN DOLOMITE) 05538 300 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
C. O. OIL AND GAS, LLC 120745
PRICE, T. J. WELL #: 1 RRCID -> 056646 COMPL. DATE 05/01/1973 TOTAL DEPTH 4470 PERF. 3117 - 3136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
07	124	N	88	-0-	-36	-0-	88	3			N	-0-					-0-
08	93	N	85	-0-	-8	-0-	85	3			N	-0-					-0-
09	120	N	110	-0-	-10	-0-	110	3			N	-0-					-0-
10	93	N	75	-0-	-18	-0-	75	3			N	-0-					-0-
11	90	N	66	-0-	-24	-0-	66	3			N	-0-					-0-

PRICE, T.J. WELL #: 2 RRCID -> 056647 COMPL. DATE 01/15/1979 TOTAL DEPTH 3310 PERF. 3124 - 3136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRANKIE WELL #: 1 RRCID -> 116991 COMPL. DATE 05/10/1985 TOTAL DEPTH 4144 PERF. 3137 - 3172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	100	-0-	-20	-0-	100	3			N	-0-					-0-
07	124	N	80	-0-	-44	-0-	80	3			N	-0-					-0-
08	124	N	78	-0-	-46	-0-	78	3			N	-0-					-0-
09	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
10	93	N	66	-0-	-27	-0-	66	3			N	-0-					-0-
11	90	N	72	-0-	-18	-0-	72	3			N	-0-					-0-

LINDA WELL #: 1 RRCID -> 119659 COMPL. DATE 12/30/1985 TOTAL DEPTH 3255 PERF. 3080 - 3142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	105	-0-	-15	-0-	105	3			N	-0-					-0-
07	124	N	85	-0-	-39	-0-	85	3			N	-0-					-0-
08	93	N	80	-0-	-13	-0-	80	3			N	-0-					-0-
09	120	N	108	-0-	-12	-0-	108	3			N	-0-					-0-
10	93	N	72	-0-	-21	-0-	72	3			N	-0-					-0-
11	90	N	70	-0-	-20	-0-	70	3			N	-0-					-0-

GINGER WELL #: 1 RRCID -> 123890 COMPL. DATE N/A TOTAL DEPTH 3185 PERF. 3114 - 3126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAR NINE (BROWN DOLOMITE) //CONT.// 05538 300 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
LINN OPERATING, LLC 501480
KAY WELL #: 1 RRCID -> 177638 COMPL. DATE 04/11/2000 TOTAL DEPTH 6609 PERF. 3044 - 3136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

BARLOW (MORROW) 05727 498 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
APACHE CORPORATION 027200
CUTTER, ETHEL K. -A- WELL #: 1 RRCID -> 021752 COMPL. DATE 10/03/1955 TOTAL DEPTH N/A PERF. 7947 - 7986

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
*11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8

BARTON CREEK (MORROW LOWER) 05960 600 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
AMARILLO EXPLORATION, INC. 016802
WATERS WELL #: 3328R RRCID -> 246456 COMPL. DATE 07/15/2008 TOTAL DEPTH 10882 PERF.10496 - 10512

06	7200	X	5580	-0-	-1620	-0-	5580	2			N	-0-					200
07	7440	X	7370	-0-	-70	-0-	7370	2			N	-0-					200
08	7440	X	7094	-0-	-346	-0-	7094	2			N	-0-					200
09	7200	X	6649	-0-	-551	-0-	6634	2	15	9	N	14	178	1			36
10	7440	X	6625	-0-	-815	-0-	6614	2	11	9	N	10					46
11	7140	X	5922	-0-	-1218	-0-	5922	2			N	-0-					46

APACHE CORPORATION 027200
KELLN 327 WELL #: 1 RRCID -> 211350 COMPL. DATE 07/26/2005 TOTAL DEPTH 10970 PERF.10497 - 10616

06	1428	N	1428	-0-	-0-	-0-	1428	2			N	-0-					6
07	1626	N	1626	-0-	-0-	-0-	1626	2			N	-0-					6
08	1953	N	1786	-0-	-167	-0-	1786	2			N	-0-					6
09	1646	N	1646	-0-	-0-	-0-	1646	2			N	-0-					6
10	1612	N	1559	-0-	-53	-0-	1559	2			N	-0-					6
11	1740	N	1134	-0-	-606	-0-	1134	2			N	-0-					6

LE NORMAN OPERATING LLC 491579
MCGARRAUGH WELL #: 1204 RRCID -> 204056 COMPL. DATE 08/22/2004 TOTAL DEPTH 11262 PERF.11078 - 11116

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
*11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12

BEAL (MORROW LOWER) 06427 250 ASSOCIATED 49B CNTY: LIPSCOMB
ATHENA ENERGY, INC. 036051
BART WELL #: 1 RRCID -> 051420 COMPL. DATE 09/23/1971 TOTAL DEPTH 10564 PERF.10324 - 10330

06	H15 VIOL	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					78
07	H15 VIOL	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					78
08	H15 VIOL	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					78
09	H15 VIOL	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					78
10	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					78
11	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					78

BEAL (MORROW LOWER) //CONT.// 06427 250 ASSOCIATED 49B CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
BARTON TRUST WELL #: 1 RRCID -> 180345 COMPL. DATE 09/01/2000 TOTAL DEPTH 10825 PERF. 7744 - 10442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1980	#	1212	-0-	-768	-0-	1212	3			N	-0-					5
07	2046	#	1241	-0-	-805	-0-	1220	3	21	9	N	19					24
08	1519	#	1151	-0-	-368	-0-	1151	3			N	-0-					24
09	1380	#	1063	-0-	-317	-0-	1063	3			N	-0-					24
10	1426	#	1046	-0-	-380	-0-	1045	3	1	9	N	1	1	5			24
11	1200	#	1048	-0-	-152	-0-	1048	3			N	-0-					24

PORTER WELL #: 2 RRCID -> 196295 COMPL. DATE 03/21/2003 TOTAL DEPTH 10500 PERF.10005 - 10244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2190	#	2019	-0-	-171	-0-	2019	3			N	-0-					35
07	2263	#	2241	-0-	-22	-0-	2241	3			N	-0-					35
08	2178	R	2178	-0-	-0-	-0-	2178	3			N	-0-					35
09	2036	R	2036	-0-	-0-	-0-	2036	3			N	-0-					35
10	2232	#	2020	-0-	-212	-0-	2020	3			N	-0-					35
11	2160	#	1375	-0-	-785	-0-	1375	3			N	-0-					35

BARTON, HUGH D. WELL #: 4 RRCID -> 196555 COMPL. DATE 03/31/2003 TOTAL DEPTH 10850 PERF. 7794 - 10500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	19					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	19					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	19					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	19					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	19					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	19					N	-0-					-0-

CONOCOPHILLIPS COMPANY 172232
FELKER -A- WELL #: 1 RRCID -> 055920 COMPL. DATE 12/15/1968 TOTAL DEPTH 10615 PERF. 9722 - 10504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3480	#	2846	-0-	-634	-0-	2827	3	19	9	N	17					44
07	3472	#	3314	-0-	-158	-0-	3150	3	164	9	N	149	180	1			13
08	3410	#	2518	-0-	-892	-0-	2518	3			N	-0-					13
09	3210	#	2669	-0-	-541	-0-	2669	3			N	-0-					13
10	3317	#	3092	-0-	-225	-0-	3092	3			N	-0-					13
*11	3349	R	3349	-0-	-0-	-0-	45	1	3304	3	N	-0-					13

LE NORMAN OPERATING LLC 491579
BARTON ESTATE WELL #: 3T RRCID -> 175429 COMPL. DATE 06/07/1999 TOTAL DEPTH 10800 PERF.10522 - 10538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	3648	-0-	3648	98695	3574	2	74	9	N	67					202
07	SWR	10	4436	-0-	4436	103131	4421	2	15	9	N	14	181	1			35
08	SWR	10	4190	-0-	4190	107321	4188	2	2	9	N	2					37
09	SWR	10	3888	-0-	3888	111209	3875	2	13	9	N	12					49
10	SWR	10	3863	-0-	3863	115072	3844	2	19	9	N	17					66
11	SWR	10	3614	-0-	3614	118686	3599	2	15	9	N	14					80

BEAL (MORROW UPPER) 06427 500 ASSOCIATED 49B CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
BEAL, GEORGE E. ET AL WELL #: 2 RRCID -> 198367 COMPL. DATE 08/01/2003 TOTAL DEPTH 10778 PERF. 7930 - 10554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6254	R	6254	-0-	-0-	-0-	6254	3			N	-0-					50
07	6743	R	6743	-0-	-0-	-0-	6743	3			N	-0-					50
08	6957	R	6957	-0-	-0-	-0-	6957	3			N	-0-					50
09	5734	R	5734	-0-	-0-	-0-	5734	3			N	-0-					50
10	5376	R	5376	-0-	-0-	-0-	5376	3			N	-0-					50
*11	5415	R	5415	-0-	-0-	-0-	5415	3			N	-0-					50

BEAL (MORROW UPPER) //CONT.// 06427 500 ASSOCIATED 49B CNTY: LIPSCOMB
LE NORMAN OPERATING LLC 491579
BARTON ESTATE WELL #: 3C RRCID -> 175431 COMPL. DATE 07/09/2014 TOTAL DEPTH 10800 PERF. 9769 - 10538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	#	-0-	-0-	-0-	-0-					N	-0-					87
07	0	#	-0-	-0-	-0-	-0-					N	-0-					87
08	0	#	-0-	-0-	-0-	-0-					N	-0-					87
09	0	#	-0-	-0-	-0-	-0-					N	-0-					87
10	0	#	-0-	-0-	-0-	-0-					N	-0-					87
11	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					87

BECHOLD (MORROW LOWER) 06587 500 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
J-BREX COMPANY 427513
SCHULTZ WELL #: 1 RRCID -> 105344 COMPL. DATE 10/07/1982 TOTAL DEPTH 9129 PERF. 8878 - 8940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	147	-0-	-3	-0-	147	2			N	-0-					-0-
07	155	N	132	-0-	-23	-0-	132	2			N	-0-					-0-
08	155	N	134	-0-	-21	-0-	134	2			N	-0-					-0-
09	150	N	132	-0-	-18	-0-	132	2			N	-0-					-0-
10	129	N	129	-0-	-0-	-0-	129	2			N	-0-					-0-
11	120	N	114	-0-	-6	-0-	114	2			N	-0-					-0-

BECHTHOLD (TONKAWA) 06589 500 ASSOCIATED 49B CNTY: LIPSCOMB
APACHE CORPORATION 027200
BECHTOLD UNIT WELL #: 1 RRCID -> 021759 COMPL. DATE 04/14/1962 TOTAL DEPTH 6260 PERF. 6120 - 6153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	870	#	801	-0-	-69	-0-	801	2			N	-0-					30
07	868	#	801	-0-	-67	-0-	801	2			N	-0-					30
08	868	#	806	-0-	-62	-0-	806	2			N	-0-					30
09	840	#	785	-0-	-55	-0-	785	2			N	-0-					30
10	868	#	820	-0-	-48	-0-	820	2			N	-0-					30
11	810	#	792	-0-	-18	-0-	792	2			N	-0-					30

B AND G PRODUCTION, INC. 039870
TEARE, J. W., ET AL, UNIT WELL #: 1 RRCID -> 021761 COMPL. DATE 11/13/1962 TOTAL DEPTH 6240 PERF. 6152 - 6186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	#	229	-0-	-11	-0-	229	2			N	-0-					-0-
07	248	#	231	-0-	-17	-0-	231	2			N	-0-					-0-
08	248	#	237	-0-	-11	-0-	237	2			N	-0-					-0-
09	240	#	229	-0-	-11	-0-	229	2			N	-0-					-0-
10	248	#	242	-0-	-6	-0-	242	2			N	-0-					-0-
11	240	#	232	-0-	-8	-0-	232	2			N	-0-					-0-

FAULCONER, VERNON E., INC. 263701
CUNNINGHAM, M. F. WELL #: 1 RRCID -> 033204 COMPL. DATE 10/28/1963 TOTAL DEPTH 6250 PERF. 6126 - 6143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1200	#	1194	-0-	-6	-0-	1188	2	6	9	N	5					71
07	1240	#	1219	-0-	-21	-0-	1219	2			N	-0-					71
08	1240	#	1147	-0-	-93	-0-	1147	2			N	-0-					71
09	1200	#	1091	-0-	-109	-0-	1090	2	1	9	N	1					72
10	1240	#	1113	-0-	-127	-0-	1113	2			N	-0-					72
11	1200	#	1026	-0-	-174	-0-	1026	2			N	-0-					72

BECHTHOLD (TONKAWA) //CONT.// 06589 500 ASSOCIATED 49B CNTY: LIPSCOMB
KAISER-FRANCIS OIL COMPANY 450175
SLOUGH, HENRY WELL #: 1 RRCID -> 021763 COMPL. DATE 09/01/1961 TOTAL DEPTH 6200 PERF. 6072 - 6110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1285	R	1285	-0-	-0-	-0-	1285	2			N	-0-					274
07	1161	R	1161	-0-	-0-	-0-	1103	2	58	9	N	53	193	1			134
08	1550	R	1550	-0-	-0-	-0-	1483	2	67	9	N	61					195
09	1535	R	1535	-0-	-0-	-0-	1467	2	68	9	N	62					257
10	1608	R	1608	-0-	-0-	-0-	1608	2			N	-0-					257
*11	1501	R	1501	-0-	-0-	-0-	30	1	1458	2	N	12					269
							13	9									

MEWBOURNE OIL COMPANY 562560
BELL WELL #: 5 RRCID -> 128086 COMPL. DATE 01/20/1989 TOTAL DEPTH 8416 PERF. 6182 - 8277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	248	R	248	-0-	-0-	-0-	30	1	218	2	N	-0-					-0-
07	248	#	242	-0-	-6	-0-	31	1	211	2	N	-0-					-0-
08	248	#	209	-0-	-39	-0-	209	2			N	-0-					-0-
09	240	#	207	-0-	-33	-0-	207	2			N	-0-					-0-
10	256	R	256	-0-	-0-	-0-	31	1	225	2	N	-0-					-0-
11	240	#	212	-0-	-28	-0-	30	1	182	2	N	-0-					-0-

BECK (CHESTER) 06609 200 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
UNIT PETROLEUM COMPANY 877099
BECK WELL #: 1 RRCID -> 089915 COMPL. DATE 08/30/1980 TOTAL DEPTH 7650 PERF. 7596 - 7608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1140	N	761	-0-	-379	-0-	761	2			N	-0-					-0-
07	837	N	761	-0-	-76	-0-	761	2			N	-0-					-0-
08	837	N	716	-0-	-121	-0-	716	2			N	-0-					-0-
09	750	N	676	-0-	-74	-0-	676	2			N	-0-					-0-
10	775	N	738	-0-	-37	-0-	738	2			N	-0-					-0-
*11	765	N	765	-0-	-0-	-0-	765	2			N	-0-					-0-

BEGERT (10,200) 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION 027200
WASHITA RIVER 34 WELL #: 3 RRCID -> 264875 COMPL. DATE 03/10/2011 TOTAL DEPTH 13400 PERF. 11174 - 13259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	937	N	937	-0-	-0-	-0-	905	2	32	9	N	29	184	1			29
07	1085	N	696	-0-	-389	-0-	677	2	19	9	N	17					46
08	916	N	916	-0-	-0-	-0-	877	2	39	9	N	35					81
09	930	N	628	-0-	-302	-0-	613	2	15	9	N	14					95
10	1029	N	1029	-0-	-0-	-0-	1004	2	25	9	N	23					118
*11	1555	N	1555	-0-	-0-	-0-	1518	2	37	9	N	34					152

STICKLEY WELL #: 1242HB RRCID -> 266126 COMPL. DATE 09/25/2011 TOTAL DEPTH 12049 PERF. 12265 - 16565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3900	X	3441	-0-	-459	-0-	666	1	2685	2	N	82					236
							90	9									
07	4270	X	4270	-0-	-0-	-0-	697	1	3499	2	N	67	184	1			119
							74	9									
08	4205	X	4205	-0-	-0-	-0-	699	1	3432	2	N	67					186
							74	9									
09	3690	X	3537	-0-	-153	-0-	656	1	2823	2	N	53					239
							58	9									
10	4123	X	3643	-0-	-480	-0-	684	1	2904	2	N	50	182	1			107
							55	9									
11	3990	X	3654	-0-	-336	-0-	677	1	2920	2	N	52					159
							57	9									

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200
TEPE WELL #: 138HB RRCID -> 266856 COMPL. DATE 11/23/2011 TOTAL DEPTH 11374 PERF.11760 - 15774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5294	X	5294	-0-	-0-	-0-	1546	1	3606	2	N	129					247
							142	9									
07	5115	X	5115	-0-	-0-	-0-	1526	1	3455	2	N	122	186	1			183
							134	9									
08	5273	X	5273	-0-	-0-	-0-	1674	1	3482	2	N	106	187	1			102
							117	9									
09	4997	X	4997	-0-	-0-	-0-	1532	1	3356	2	N	99					201
							109	9									
10	4555	X	4555	-0-	-0-	-0-	1647	1	2781	2	N	115	182	1			134
							127	9									
*11	4751	X	4751	-0-	-0-	-0-	1469	1	3181	2	N	92					226
							101	9									

BOWERS WELL #: 104HC RRCID -> 267235 COMPL. DATE 02/26/2012 TOTAL DEPTH 11621 PERF.11911 - 15897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	13680	X	12143	-0-	-1537	-0-	929	1	11006	2	N	189	180	1			149
							208	9									
07	14105	X	13501	-0-	-604	-0-	1047	1	12202	2	N	229	186	1			192
							252	9									
08	13702	X	11979	-0-	-1723	-0-	905	1	10862	2	N	193	183	1			202
							212	9									
09	13677	X	13677	-0-	-0-	-0-	1059	1	12378	2	N	218	186	1			234
							240	9									
10	13868	X	13868	-0-	-0-	-0-	1095	1	12533	2	N	218	186	1			266
							240	9									
*11	13796	X	13796	-0-	-0-	-0-	791	1	12742	2	N	239	184	1			321
							263	9									

ENERVEST OPERATING, L.L.C. 252131
BEGERT TRUST 6 WELL #: 1 RRCID -> 236841 COMPL. DATE 04/01/2008 TOTAL DEPTH 13340 PERF.11182 - 13296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1560	N	1555	-0-	-5	-0-	1544	2	11	9	N	10					175
07	1624	N	1624	-0-	-0-	-0-	1616	2	8	9	N	7					182
08	1620	N	1620	-0-	-0-	-0-	1614	2	6	9	N	5					187
09	1578	N	1578	-0-	-0-	-0-	1552	2	26	9	N	24	186	1			25
*10	1595	N	1595	-0-	-0-	-0-	1581	2	14	9	N	13					38
11	1560	N	NO RPT	-0-	-1560	-0-					N	NO RPT					38

ELM CREEK RANCH 46 WELL #: 1 RRCID -> 236850 COMPL. DATE 03/13/2008 TOTAL DEPTH 13500 PERF.11212 - 13470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1639	N	1639	-0-	-0-	-0-	30	1	1583	2	N	24					149
							26	9									
07	1662	N	1662	-0-	-0-	-0-	31	1	1614	2	N	15					164
							17	9									
08	1606	N	1606	-0-	-0-	-0-	31	1	1566	2	N	8					172
							9	9									
09	1650	N	1583	-0-	-67	-0-	30	1	1544	2	N	8					180
							9	9									
*10	1619	N	1619	-0-	-0-	-0-	31	1	1588	2	N	-0-					180
11	1560	N	NO RPT	-0-	-1560	-0-					N	NO RPT					180

BEGERT TRUST 4 WELL #: 1 RRCID -> 236905 COMPL. DATE 01/20/2008 TOTAL DEPTH 13500 PERF.11128 - 13348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	840	N	742	-0-	-98	-0-	729	2	13	9	N	12					169
07	837	N	805	-0-	-32	-0-	791	2	14	9	N	13					182
08	835	N	835	-0-	-0-	-0-	826	2	9	9	N	8					190
09	796	N	796	-0-	-0-	-0-	796	2			N	-0-					190
*10	861	N	861	-0-	-0-	-0-	849	2	12	9	N	11					201
11	810	N	NO RPT	-0-	-810	-0-					N	NO RPT					201

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BEGERT TRUST 31 WELL #: 1 RRCID -> 236910 COMPL. DATE 01/28/2008 TOTAL DEPTH 13450 PERF.11386 - 13258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1200	N	1183	-0-	-17	-0-	30	1	1145	2	N	7					111
							8	9									
07	1261	N	1261	-0-	-0-	-0-	31	1	1212	2	N	16					127
							18	9									
08	1282	N	1282	-0-	-0-	-0-	31	1	1228	2	N	21					148
							23	9									
09	1275	N	1275	-0-	-0-	-0-	30	1	1226	2	N	17					165
							19	9									
*10	1279	N	1279	-0-	-0-	-0-	102	1	1171	2	N	5					170
							6	9									
11	1230	N	NO RPT	-0-	-1230	-0-					N	NO RPT					170

BEGERT TRUST 5 WELL #: 1 RRCID -> 237692 COMPL. DATE 04/23/2008 TOTAL DEPTH 13255 PERF.11192 - 13245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2580	N	2465	-0-	-115	-0-	2421	2	44	9	N	40					159
07	2583	N	2583	-0-	-0-	-0-	2549	2	34	9	N	31					190
08	2514	N	2514	-0-	-0-	-0-	2488	2	26	9	N	24					214
09	2460	N	2394	-0-	-66	-0-	2372	2	22	9	N	20	188	1			46
*10	2558	N	2558	-0-	-0-	-0-	2518	2	40	9	N	36					82
11	2430	N	NO RPT	-0-	-2430	-0-					N	NO RPT					82

ELM CREEK RANCH 35 WELL #: 1 RRCID -> 238631 COMPL. DATE 05/16/2008 TOTAL DEPTH 13317 PERF.11114 - 13258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1980	N	1810	-0-	-170	-0-	30	1	1767	2	N	12					162
							13	9									
07	1975	N	1975	-0-	-0-	-0-	31	1	1914	2	N	27					189
							30	9									
08	1962	N	1962	-0-	-0-	-0-	31	1	1909	2	N	20					209
							22	9									
09	1800	N	1737	-0-	-63	-0-	30	1	1689	2	N	16					225
							18	9									
*10	1928	N	1928	-0-	-0-	-0-	31	1	1867	2	N	27	191	1			61
							30	9									
11	1890	N	NO RPT	-0-	-1890	-0-					N	NO RPT					61

ELM CREEK RANCH 36 WELL #: 1 RRCID -> 238848 COMPL. DATE 05/08/2008 TOTAL DEPTH 13480 PERF.11118 - 13356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1359	N	1359	-0-	-0-	-0-	1342	2	17	9	N	15					148
07	1426	N	1415	-0-	-11	-0-	1393	2	22	9	N	20					168
08	1426	N	1426	-0-	-0-	-0-	1404	2	22	9	N	20					188
09	1357	N	1357	-0-	-0-	-0-	1340	2	17	9	N	15					203
*10	1337	N	1337	-0-	-0-	-0-	1322	2	15	9	N	14					217
11	1380	N	NO RPT	-0-	-1380	-0-					N	NO RPT					217

ELM CREEK RANCH 45 WELL #: 2 RRCID -> 239819 COMPL. DATE 07/27/2008 TOTAL DEPTH 13350 PERF.11262 - 13260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1290	N	1273	-0-	-17	-0-	1249	2	24	9	N	22					184
07	1302	N	1292	-0-	-10	-0-	1270	2	22	9	N	20					204
08	1286	N	1286	-0-	-0-	-0-	1278	2	8	9	N	7	183	1			28
09	1260	N	1237	-0-	-23	-0-	1220	2	17	9	N	15					43
*10	1268	N	1268	-0-	-0-	-0-	1249	2	19	9	N	17					60
11	1230	N	NO RPT	-0-	-1230	-0-					N	NO RPT					60

ELM CREEK RANCH 34 WELL #: 1 RRCID -> 241154 COMPL. DATE 06/24/2008 TOTAL DEPTH 13275 PERF.12612 - 13210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1860	N	1731	-0-	-129	-0-	1720	2	11	9	N	10	59	1			64
07	1860	N	1816	-0-	-44	-0-	1799	2	17	9	N	15					79
08	1779	N	1779	-0-	-0-	-0-	1762	2	17	9	N	15					94
09	1740	N	1676	-0-	-64	-0-	1656	2	20	9	N	18					112
*10	1674	N	1674	-0-	-0-	-0-	1666	2	8	9	N	7					119
11	1710	N	NO RPT	-0-	-1710	-0-					N	NO RPT					119

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HELTON 6 WELL #: 1 RRCID -> 241401 COMPL. DATE 07/11/2008 TOTAL DEPTH 14200 PERF.11167 - 13168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2160	N	2057	-0-	-103	-0-	2036	2	21	9	N	19					124
07	2077	N	2061	-0-	-16	-0-	2047	2	14	9	N	13					137
08	1969	N	1969	-0-	-0-	-0-	1963	2	6	9	N	5					142
09	2070	N	1874	-0-	-196	-0-	1865	2	9	9	N	8					150
*10	1953	N	1953	-0-	-0-	-0-	1927	2	26	9	N	24					174
11	1920	N	NO RPT	-0-	-1920	-0-					N	NO RPT					174

ELM CREEK RANCH 6 WELL #: 1 RRCID -> 242157 COMPL. DATE 07/09/2008 TOTAL DEPTH 13250 PERF.11124 - 13214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	960	N	942	-0-	-18	-0-	938	2	4	9	N	4					22
07	961	N	954	-0-	-7	-0-	948	2	6	9	N	5					27
08	1046	N	1046	-0-	-0-	-0-	1034	2	12	9	N	11					38
09	980	N	980	-0-	-0-	-0-	976	2	4	9	N	4					42
*10	995	N	995	-0-	-0-	-0-	986	2	9	9	N	8					50
11	1020	N	NO RPT	-0-	-1020	-0-					N	NO RPT					50

ELM CREEK RANCH 5 WELL #: 1 RRCID -> 242164 COMPL. DATE 05/03/2008 TOTAL DEPTH 13400 PERF.11300 - 13354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2340	N	2241	-0-	-99	-0-	2233	2	8	9	N	7					102
07	2368	N	2368	-0-	-0-	-0-	2333	2	35	9	N	32					134
08	2240	N	2240	-0-	-0-	-0-	2223	2	17	9	N	15					149
09	2250	N	2186	-0-	-64	-0-	2169	2	17	9	N	15					164
*10	2227	N	2227	-0-	-0-	-0-	2209	2	18	9	N	16					180
11	2160	N	NO RPT	-0-	-2160	-0-					N	NO RPT					180

ELM CREEK RANCH 46 WELL #: 2 RRCID -> 242607 COMPL. DATE 07/21/2008 TOTAL DEPTH 13300 PERF.11214 - 13198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1920	N	1874	-0-	-46	-0-	1859	2	15	9	N	14					164
07	2356	N	1883	-0-	-473	-0-	1869	2	14	9	N	13					177
08	1841	N	1841	-0-	-0-	-0-	1833	2	8	9	N	7					184
09	1860	N	1797	-0-	-63	-0-	1796	2	1	9	N	1					185
*10	1816	N	1816	-0-	-0-	-0-	1802	2	14	9	N	13	169	1			29
11	1770	N	NO RPT	-0-	-1770	-0-					N	NO RPT					29

WASHITA RIVER 40 WELL #: 1 RRCID -> 242759 COMPL. DATE 08/12/2008 TOTAL DEPTH 14550 PERF.11484 - 13498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2111	N	2111	-0-	-0-	-0-	2097	2	14	9	N	13					120
07	2117	N	2117	-0-	-0-	-0-	2097	2	20	9	N	18	37	1			101
08	2120	N	2120	-0-	-0-	-0-	2088	2	32	9	N	29					130
09	2100	N	2055	-0-	-45	-0-	2030	2	25	9	N	23					153
*10	2037	N	2037	-0-	-0-	-0-	2024	2	13	9	N	12					165
11	2040	N	NO RPT	-0-	-2040	-0-					N	NO RPT					165

FLOWERS, J. R. 2 WELL #: 1 RRCID -> 242819 COMPL. DATE 09/16/2008 TOTAL DEPTH 13375 PERF.11267 - 13262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1968	N	1968	-0-	-0-	-0-	302	1	1641	2	N	23					175
							25	9									
07	2015	N	1975	-0-	-40	-0-	312	1	1646	2	N	15					190
							17	9									
08	1958	N	1958	-0-	-0-	-0-	312	1	1635	2	N	10	107	1			93
							11	9									
09	1950	N	1927	-0-	-23	-0-	302	1	1603	2	N	20					113
							22	9									
*10	1948	N	1948	-0-	-0-	-0-	312	1	1622	2	N	13					126
							14	9									
11	1890	N	NO RPT	-0-	-1890	-0-					N	NO RPT					126

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FLOWERS, E. B. 41 WELL #: 1 RRCID -> 243105 COMPL. DATE 09/01/2008 TOTAL DEPTH 13575 PERF.11272 - 13540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2187	N	2187	-0-	-0-	-0-	302	1	1855	2	N	27					189
							30	9									
07	2263	N	2182	-0-	-81	-0-	312	1	1867	2	N	3	172	1			20
							3	9									
08	2161	N	2161	-0-	-0-	-0-	312	1	1830	2	N	17					37
							19	9									
09	2190	N	2158	-0-	-32	-0-	302	1	1833	2	N	21					58
							23	9									
*10	2169	N	2169	-0-	-0-	-0-	312	1	1835	2	N	20					78
							22	9									
11	2100	N	NO RPT	-0-	-2100	-0-					N	NO RPT					78

BEGERT TRUST 5 WELL #: 2 RRCID -> 243107 COMPL. DATE 08/04/2008 TOTAL DEPTH 13300 PERF.11169 - 13236

06	870	N	824	-0-	-46	-0-	822	2	2	9	N	2					58
07	837	N	819	-0-	-18	-0-	819	2			N	-0-					58
08	828	N	828	-0-	-0-	-0-	828	2			N	-0-					58
09	810	N	809	-0-	-1	-0-	809	2			N	-0-					58
*10	955	N	955	-0-	-0-	-0-	151	1	804	2	N	-0-					58
11	810	N	NO RPT	-0-	-810	-0-					N	NO RPT					58

BEGERT TRUST 31 WELL #: 2 RRCID -> 244167 COMPL. DATE 10/07/2008 TOTAL DEPTH 13275 PERF.11257 - 13158

06	840	N	763	-0-	-77	-0-	763	2			N	-0-					105
07	837	N	765	-0-	-72	-0-	761	2	4	9	N	4					109
08	790	N	790	-0-	-0-	-0-	778	2	12	9	N	11					120
09	809	N	809	-0-	-0-	-0-	806	2	3	9	N	3					123
*10	862	N	862	-0-	-0-	-0-	60	1	802	2	N	-0-	74	1			49
11	750	N	NO RPT	-0-	-750	-0-					N	NO RPT					49

BOWERS 37 WELL #: 2 RRCID -> 244170 COMPL. DATE 10/18/2008 TOTAL DEPTH 13500 PERF.11225 - 13428

06	2730	N	2539	-0-	-191	-0-	2509	2	30	9	N	27					147
07	2697	N	2630	-0-	-67	-0-	2606	2	24	9	N	22					169
08	2639	N	2639	-0-	-0-	-0-	2621	2	18	9	N	16					185
09	2551	N	2551	-0-	-0-	-0-	2529	2	22	9	N	20					205
*10	2603	N	2603	-0-	-0-	-0-	2582	2	21	9	N	19					224
11	2550	N	NO RPT	-0-	-2550	-0-					N	NO RPT					224

COLE 66 WELL #: 1 RRCID -> 245146 COMPL. DATE 08/24/2007 TOTAL DEPTH 13005 PERF.11985 - 12832

06	27	N	27	-0-	-0-	-0-	27	2			N	-0-					33
07	0	N	-0-	-0-	-0-	-0-					N	-0-					33
08	0	N	-0-	-0-	-0-	-0-					N	-0-					33
09	30	N	-0-	-0-	-30	-0-					N	-0-					33
*10	37	N	37	-0-	-0-	-0-	37	2			N	-0-					33
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					33

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

E. B. FLOWERS 33 WELL #: 1 RRCID -> 246163 COMPL. DATE 08/17/2008 TOTAL DEPTH 13300 PERF.11189 - 13210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1141	N	1141	-0-	-0-	-0-	302	1	833	2	N	5					70
							6	9									
07	1178	N	1156	-0-	-22	-0-	312	1	838	2	N	5					75
							6	9									
08	1181	N	1181	-0-	-0-	-0-	312	1	852	2	N	15					90
							17	9									
09	1140	N	1129	-0-	-11	-0-	302	1	808	2	N	17					107
							19	9									
*10	1156	N	1156	-0-	-0-	-0-	312	1	830	2	N	13					120
							14	9									
11	1140	N	NO RPT	-0-	-1140	-0-					N	NO RPT					120

E.B. FLOWERS 1 WELL #: 1 RRCID -> 246180 COMPL. DATE 08/25/2008 TOTAL DEPTH 13414 PERF.11184 - 13316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1077	N	1077	-0-	-0-	-0-	231	1	840	2	N	5					107
							6	9									
07	1193	N	1193	-0-	-0-	-0-	312	1	872	2	N	8					115
							9	9									
08	1188	N	1188	-0-	-0-	-0-	312	1	868	2	N	7					122
							8	9									
09	1101	N	1101	-0-	-0-	-0-	293	1	808	2	N	-0-					122
*10	1126	N	1126	-0-	-0-	-0-	312	1	812	2	N	2					124
							2	9									
11	1140	N	NO RPT	-0-	-1140	-0-					N	NO RPT					124

FLOWERS, J. R. 42 WELL #: 1 RRCID -> 246272 COMPL. DATE 09/23/2008 TOTAL DEPTH 13579 PERF.11268 - 13493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4020	X	3764	-0-	-256	-0-	452	1	3297	2	N	14					161
							15	9									
07	4154	X	3830	-0-	-324	-0-	468	1	3356	2	N	5					166
							6	9									
08	3875	X	3809	-0-	-66	-0-	468	1	3327	2	N	13					179
							14	9									
09	3750	X	3543	-0-	-207	-0-	452	1	3085	2	N	5					184
							6	9									
10	3875	X	3753	-0-	-122	-0-	468	1	3285	2	N	-0-					184
11	3750	X	NO RPT	-0-	-3750	-0-					N	NO RPT					184

BEGERT TRUST 3 WELL #: 2 RRCID -> 246503 COMPL. DATE 11/13/2008 TOTAL DEPTH 13350 PERF.11620 - 13270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2010	N	1947	-0-	-63	-0-	1947	2			N	-0-					192
07	2185	N	2185	-0-	-0-	-0-	2176	2	9	9	N	8					200
08	2151	N	2151	-0-	-0-	-0-	2144	2	7	9	N	6	174	1			32
09	2080	N	2080	-0-	-0-	-0-	2054	2	26	9	N	24					56
*10	2299	N	2299	-0-	-0-	-0-	181	1	2105	2	N	12					68
							13	9									
11	2070	N	NO RPT	-0-	-2070	-0-					N	NO RPT					68

BEGERT TRUST 43 WELL #: 2 RRCID -> 246512 COMPL. DATE 11/21/2008 TOTAL DEPTH 13376 PERF.11132 - 12575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1260	N	1245	-0-	-15	-0-	1225	2	20	9	N	18					142
07	1286	N	1286	-0-	-0-	-0-	1265	2	21	9	N	19					161
08	1250	N	1250	-0-	-0-	-0-	1226	2	24	9	N	22					183
09	1283	N	1283	-0-	-0-	-0-	1253	2	30	9	N	27					210
*10	1321	N	1321	-0-	-0-	-0-	1300	2	21	9	N	19	181	1			48
11	1200	N	NO RPT	-0-	-1200	-0-					N	NO RPT					48

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ELM CREEK RANCH 36 WELL #: 3 RRCID -> 246513 COMPL. DATE 12/01/2008 TOTAL DEPTH 13525 PERF.11340 - 13402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2370	N	2294	-0-	-76	-0-	2269	2	25	9	N	23					177
07	2356	N	2355	-0-	-1	-0-	2341	2	14	9	N	13					190
08	2342	N	2342	-0-	-0-	-0-	2327	2	15	9	N	14					204
09	2280	N	2260	-0-	-20	-0-	2254	2	6	9	N	5	182	1			27
*10	2282	N	2282	-0-	-0-	-0-	2264	2	18	9	N	16					43
11	2280	N	NO RPT	-0-	-2280	-0-					N	NO RPT					43

BEGERT TRUST 5 WELL #: 3 RRCID -> 246514 COMPL. DATE 11/26/2008 TOTAL DEPTH 13375 PERF.11210 - 12610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1530	N	1496	-0-	-34	-0-	1488	2	8	9	N	7					213
07	1550	N	1544	-0-	-6	-0-	1536	2	8	9	N	7					220
08	1529	N	1529	-0-	-0-	-0-	1523	2	6	9	N	5					225
09	1500	N	1472	-0-	-28	-0-	1458	2	14	9	N	13					238
*10	1680	N	1680	-0-	-0-	-0-	171	1	1491	2	N	16	186	1			68
							18	9									
11	1470	N	NO RPT	-0-	-1470	-0-					N	NO RPT					68

BEGERT TRUST 6 WELL #: 2 RRCID -> 246515 COMPL. DATE 11/09/2008 TOTAL DEPTH 13326 PERF.11118 - 13146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1860	N	1470	-0-	-390	-0-	1466	2	4	9	N	4					40
07	1922	N	1636	-0-	-286	-0-	1633	2	3	9	N	3					43
08	1829	N	1829	-0-	-0-	-0-	1805	2	24	9	N	22					65
09	1644	N	1644	-0-	-0-	-0-	1637	2	7	9	N	6					71
*10	1798	N	1798	-0-	-0-	-0-	151	1	1635	2	N	11					82
							12	9									
11	1770	N	NO RPT	-0-	-1770	-0-					N	NO RPT					82

ELM CREEK RANCH 5 WELL #: 2 RRCID -> 246517 COMPL. DATE 11/10/2008 TOTAL DEPTH 13350 PERF.11234 - 13276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2538	N	2538	-0-	-0-	-0-	2508	2	30	9	N	27					75
07	2595	N	2595	-0-	-0-	-0-	2582	2	13	9	N	12					87
08	2555	N	2555	-0-	-0-	-0-	2533	2	22	9	N	20					107
09	2550	N	2480	-0-	-70	-0-	2458	2	22	9	N	20					127
*10	2506	N	2506	-0-	-0-	-0-	2492	2	14	9	N	13					140
11	2460	N	NO RPT	-0-	-2460	-0-					N	NO RPT					140

ELM CREEK RANCH 35 WELL #: 4 RRCID -> 246763 COMPL. DATE 01/06/2009 TOTAL DEPTH 13300 PERF.11026 - 13150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2493	N	2493	-0-	-0-	-0-	2448	2	45	9	N	41					220
07	2499	N	2499	-0-	-0-	-0-	2458	2	41	9	N	37	186	1			71
08	2488	N	2488	-0-	-0-	-0-	10	1	2441	2	N	34					105
							37	9									
09	2490	N	2366	-0-	-124	-0-	2326	2	40	9	N	36					141
*10	2388	N	2388	-0-	-0-	-0-	2360	2	28	9	N	25					166
11	2400	N	NO RPT	-0-	-2400	-0-					N	NO RPT					166

CLARA GREEN 28 WELL #: 2 RRCID -> 247202 COMPL. DATE 12/17/2008 TOTAL DEPTH 13150 PERF.11614 - 15058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1770	N	1749	-0-	-21	-0-	1734	2	15	9	N	14					82
07	1829	N	1788	-0-	-41	-0-	1770	2	18	9	N	16					98
08	1768	N	1768	-0-	-0-	-0-	1754	2	14	9	N	13					111
09	1740	N	1699	-0-	-41	-0-	1688	2	11	9	N	10					121
*10	1738	N	1738	-0-	-0-	-0-	1721	2	17	9	N	15					136
11	1710	N	NO RPT	-0-	-1710	-0-					N	NO RPT					136

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ELM CREEK RANCH 45 WELL #: 3 RRCID -> 247205 COMPL. DATE 12/14/2008 TOTAL DEPTH 13350 PERF.11127 - 13288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2160	N	2118	-0-	-42	-0-	2075	2	43	9	N	39					184
07	2201	N	2182	-0-	-19	-0-	2153	2	29	9	N	26					210
08	2129	N	2129	-0-	-0-	-0-	2103	2	26	9	N	24	188	1			46
09	2130	N	2060	-0-	-70	-0-	2036	2	24	9	N	22					68
*10	2149	N	2149	-0-	-0-	-0-	2115	2	34	9	N	31					99
11	2070	N	NO RPT	-0-	-2070	-0-					N	NO RPT					99

E. B. FLOWERS 1 WELL #: 2 RRCID -> 247206 COMPL. DATE 01/09/2009 TOTAL DEPTH 13375 PERF.11175 - 13261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1230	N	1203	-0-	-27	-0-	302	1	893	2	N	7					170
							8	9									
07	1271	N	1271	-0-	-0-	-0-	312	1	945	2	N	13					183
							14	9									
08	1301	N	1301	-0-	-0-	-0-	312	1	981	2	N	7					190
							8	9									
09	1237	N	1237	-0-	-0-	-0-	302	1	926	2	N	8					198
							9	9									
*10	1257	N	1257	-0-	-0-	-0-	312	1	926	2	N	17	92	1			123
							19	9									
11	1230	N	NO RPT	-0-	-1230	-0-					N	NO RPT					123

PARNELL 7 WELL #: 1 RRCID -> 247210 COMPL. DATE 01/10/2009 TOTAL DEPTH 13350 PERF.11235 - 13251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2506	N	2506	-0-	-0-	-0-	2462	2	44	9	N	40	175	1			53
07	2561	N	2561	-0-	-0-	-0-	2528	2	33	9	N	30					83
08	2508	N	2508	-0-	-0-	-0-	2472	2	36	9	N	33					116
09	2403	N	2403	-0-	-0-	-0-	2377	2	26	9	N	24					140
*10	2470	N	2470	-0-	-0-	-0-	2445	2	25	9	N	23					163
11	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					163

YARNOLD 42 WELL #: 1 RRCID -> 247212 COMPL. DATE 01/02/2009 TOTAL DEPTH 13050 PERF.11182 - 12974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2605	N	2605	-0-	-0-	-0-	2580	2	25	9	N	23					117
07	2627	N	2627	-0-	-0-	-0-	2598	2	29	9	N	26					143
08	2490	N	2490	-0-	-0-	-0-	2469	2	21	9	N	19					162
09	2416	N	2416	-0-	-0-	-0-	2393	2	23	9	N	21	159	1			24
*10	2436	N	2436	-0-	-0-	-0-	2412	2	24	9	N	22					46
11	2040	N	NO RPT	-0-	-2040	-0-					N	NO RPT					46

ELM CREEK RANCH 46 WELL #: 3 RRCID -> 247222 COMPL. DATE 12/06/2008 TOTAL DEPTH 13375 PERF.11278 - 13312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1620	N	1376	-0-	-244	-0-	1359	2	17	9	N	15					100
07	1550	N	1403	-0-	-147	-0-	1392	2	11	9	N	10					110
08	1409	N	1409	-0-	-0-	-0-	1405	2	4	9	N	4					114
09	1380	N	1372	-0-	-8	-0-	1360	2	12	9	N	11					125
*10	1396	N	1396	-0-	-0-	-0-	1385	2	11	9	N	10					135
11	1350	N	NO RPT	-0-	-1350	-0-					N	NO RPT					135

BEGERT TRUST 44 WELL #: 1 RRCID -> 247224 COMPL. DATE 12/24/2008 TOTAL DEPTH 13350 PERF.11132 - 13260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1357	N	1357	-0-	-0-	-0-	1335	2	22	9	N	20					122
07	1409	N	1409	-0-	-0-	-0-	1387	2	22	9	N	20					142
08	1404	N	1404	-0-	-0-	-0-	1380	2	24	9	N	22					164
09	1350	N	1335	-0-	-15	-0-	1326	2	9	9	N	8					172
*10	1368	N	1368	-0-	-0-	-0-	1348	2	20	9	N	18					190
11	1350	N	NO RPT	-0-	-1350	-0-					N	NO RPT					190

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HELTON 6 WELL #: 3 RRCID -> 247634 COMPL. DATE 01/12/2009 TOTAL DEPTH 13375 PERF.11186 - 13283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2295	N	2295	-0-	-0-	-0-	2278	2	17	9	N	15					42
07	2139	N	2074	-0-	-65	-0-	2060	2	14	9	N	13					55
08	1994	N	1994	-0-	-0-	-0-	1986	2	8	9	N	7					62
09	2070	N	1822	-0-	-248	-0-	1813	2	9	9	N	8					70
*10	1820	N	1820	-0-	-0-	-0-	1811	2	9	9	N	8					78
11	1920	N	NO RPT	-0-	-1920	-0-					N	NO RPT					78

ELM CREEK RANCH 45 WELL #: 4 RRCID -> 247888 COMPL. DATE 02/08/2009 TOTAL DEPTH 13400 PERF.11271 - 13299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1710	N	1650	-0-	-60	-0-	30 15	1 9	1605	2	N	14					214
07	1736	N	1707	-0-	-29	-0-	31 10	1 9	1666	2	N	9	180	1			43
08	1684	N	1684	-0-	-0-	-0-	31 24	1 9	1629	2	N	22					65
09	1650	N	1611	-0-	-39	-0-	30 19	1 9	1562	2	N	17					82
*10	1682	N	1682	-0-	-0-	-0-	31 19	1 9	1632	2	N	17					99
11	1620	N	NO RPT	-0-	-1620	-0-					N	NO RPT					99

BOWERS 37 WELL #: 3 RRCID -> 247892 COMPL. DATE 02/03/2009 TOTAL DEPTH 13575 PERF.11267 - 13497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1950	N	1848	-0-	-102	-0-	1831	2	17	9	N	15					44
07	1984	N	1936	-0-	-48	-0-	1916	2	20	9	N	18					62
08	1917	N	1917	-0-	-0-	-0-	1903	2	14	9	N	13					75
09	1860	N	1829	-0-	-31	-0-	1818	2	11	9	N	10					85
*10	1864	N	1864	-0-	-0-	-0-	1849	2	15	9	N	14					99
11	1860	N	NO RPT	-0-	-1860	-0-					N	NO RPT					99

BEGERT TRUST 44 WELL #: 2 RRCID -> 247894 COMPL. DATE 01/24/2009 TOTAL DEPTH 13393 PERF.11131 - 13298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1620	N	1591	-0-	-29	-0-	1557	2	34	9	N	31					68
07	1643	N	1602	-0-	-41	-0-	1585	2	17	9	N	15					83
08	1612	N	1612	-0-	-0-	-0-	1584	2	28	9	N	25					108
09	1590	N	1543	-0-	-47	-0-	1506	2	37	9	N	34					142
*10	1655	N	1655	-0-	-0-	-0-	70 9	1 9	1576	2	N	8					150
11	1560	N	NO RPT	-0-	-1560	-0-					N	NO RPT					150

FLOWERS, J.R. 2 WELL #: 2 RRCID -> 247896 COMPL. DATE 02/09/2009 TOTAL DEPTH 13325 PERF.11125 - 13206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2460	N	2304	-0-	-156	-0-	302 17	1 9	1985	2	N	15					132
07	2542	N	2317	-0-	-225	-0-	312 18	1 9	1987	2	N	16	51	1			97
08	2158	N	2158	-0-	-0-	-0-	312 8	1 9	1838	2	N	7					104
09	2617	N	2617	-0-	-0-	-0-	302 36	1 9	2279	2	N	33					137
*10	2373	N	2373	-0-	-0-	-0-	312 9	1 9	2052	2	N	8					145
11	2100	N	NO RPT	-0-	-2100	-0-					N	NO RPT					145

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

ELM CREEK RANCH 34 WELL #: 2 RRCID -> 249551 COMPL. DATE 02/04/2009 TOTAL DEPTH 13300 PERF.11126 - 13189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2700	N	2622	-0-	-78	-0-	2601	2	21	9	N	19	176	1			63
07	2852	N	2742	-0-	-110	-0-	2717	2	25	9	N	23					86
08	2736	N	2736	-0-	-0-	-0-	2711	2	25	9	N	23					109
09	2626	N	2626	-0-	-0-	-0-	2601	2	25	9	N	23					132
*10	2709	N	2709	-0-	-0-	-0-	2684	2	25	9	N	23					155
11	2640	N	NO RPT	-0-	-2640	-0-					N	NO RPT					155

ELM CREEK RANCH 5 WELL #: 3 RRCID -> 249552 COMPL. DATE 01/28/2009 TOTAL DEPTH 13407 PERF.11372 - 12719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2010	N	1959	-0-	-51	-0-	1946	2	13	9	N	12					111
07	2077	N	2002	-0-	-75	-0-	1985	2	17	9	N	15					126
08	2023	N	2023	-0-	-0-	-0-	2012	2	11	9	N	10					136
09	1950	N	1950	-0-	-0-	-0-	1933	2	17	9	N	15					151
*10	1954	N	1954	-0-	-0-	-0-	1943	2	11	9	N	10					161
11	1950	N	NO RPT	-0-	-1950	-0-					N	NO RPT					161

ELM CREEK RANCH 7 WELL #: 2 RRCID -> 249553 COMPL. DATE 01/23/2009 TOTAL DEPTH 13262 PERF.11282 - 13073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1800	N	1764	-0-	-36	-0-	1751	2	13	9	N	12					53
07	1860	N	1796	-0-	-64	-0-	1788	2	8	9	N	7					60
08	1829	N	1829	-0-	-0-	-0-	1822	2	7	9	N	6					66
09	1770	N	1757	-0-	-13	-0-	1754	2	3	9	N	3					69
*10	1847	N	1847	-0-	-0-	-0-	50	1	1787	2	N	9					78
							10	9									
11	1770	N	NO RPT	-0-	-1770	-0-					N	NO RPT					78

ELM CREEK RANCH 36 WELL #: 4 RRCID -> 250988 COMPL. DATE 03/09/2009 TOTAL DEPTH 13400 PERF.11128 - 13253

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	717	-0-	-33	-0-	706	2	11	9	N	10					200
07	793	N	793	-0-	-0-	-0-	779	2	14	9	N	13	180	1			33
08	763	N	763	-0-	-0-	-0-	746	2	17	9	N	15					48
09	752	N	752	-0-	-0-	-0-	742	2	10	9	N	9					57
*10	765	N	765	-0-	-0-	-0-	756	2	9	9	N	8					65
11	750	N	NO RPT	-0-	-750	-0-					N	NO RPT					65

BEGERT TRUST 43 WELL #: 3 RRCID -> 250995 COMPL. DATE 04/06/2009 TOTAL DEPTH 13475 PERF.11699 - 13335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1710	N	1697	-0-	-13	-0-	1652	2	45	9	N	41	182	1			78
07	1577	N	1577	-0-	-0-	-0-	1568	2	9	9	N	8					86
08	1637	N	1637	-0-	-0-	-0-	1620	2	17	9	N	15					101
09	1710	N	1431	-0-	-279	-0-	1414	2	17	9	N	15					116
*10	1480	N	1480	-0-	-0-	-0-	1463	2	17	9	N	15					131
11	1590	N	NO RPT	-0-	-1590	-0-					N	NO RPT					131

E. B. FLOWERS 1 WELL #: 3 RRCID -> 251005 COMPL. DATE 05/21/2009 TOTAL DEPTH 13400 PERF.11269 - 13374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	819	N	819	-0-	-0-	-0-	302	1	504	2	N	12					88
							13	9									
07	787	N	787	-0-	-0-	-0-	312	1	461	2	N	13					101
							14	9									
08	694	N	694	-0-	-0-	-0-	312	1	374	2	N	7					108
							8	9									
09	810	N	687	-0-	-123	-0-	302	1	385	2	N	-0-					108
*10	845	N	845	-0-	-0-	-0-	312	1	494	2	N	35					143
							39	9									
11	660	N	NO RPT	-0-	-660	-0-					N	NO RPT					143

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BEGERT TRUST 4 WELL #: 4 RRCID -> 251019 COMPL. DATE 03/19/2009 TOTAL DEPTH 13450 PERF.11197 - 13336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1350	N	1314	-0-	-36	-0-	1296	2	18	9	N	16					186
07	1395	N	1360	-0-	-35	-0-	1335	2	25	9	N	23					209
08	1340	N	1340	-0-	-0-	-0-	1316	2	24	9	N	22	182	1			49
09	1320	N	1305	-0-	-15	-0-	1277	2	28	9	N	25					74
*10	1387	N	1387	-0-	-0-	-0-	60	1	1303	2	N	22					96
							24	9									
11	1290	N	NO RPT	-0-	-1290	-0-					N	NO RPT					96

E.B. FLOWERS 33 WELL #: 3 RRCID -> 251024 COMPL. DATE 04/23/2009 TOTAL DEPTH 13300 PERF.11142 - 13120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	880	N	880	-0-	-0-	-0-	302	1	570	2	N	7					107
							8	9									
07	899	N	873	-0-	-26	-0-	312	1	558	2	N	3					110
							3	9									
08	870	N	870	-0-	-0-	-0-	312	1	550	2	N	7					117
							8	9									
09	870	N	800	-0-	-70	-0-	302	1	495	2	N	3					120
							3	9									
*10	792	N	792	-0-	-0-	-0-	312	1	478	2	N	2					122
							2	9									
11	840	N	NO RPT	-0-	-840	-0-					N	NO RPT					122

E.B. FLOWERS 33 WELL #: 2 RRCID -> 251025 COMPL. DATE 03/18/2009 TOTAL DEPTH 13275 PERF.11152 - 13213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1410	N	1368	-0-	-42	-0-	302	1	1057	2	N	8					95
							9	9									
07	1484	N	1484	-0-	-0-	-0-	312	1	1159	2	N	12					107
							13	9									
08	1514	N	1514	-0-	-0-	-0-	312	1	1188	2	N	13	15	1			105
							14	9									
09	1469	N	1469	-0-	-0-	-0-	302	1	1146	2	N	19					124
							21	9									
*10	1460	N	1460	-0-	-0-	-0-	312	1	1141	2	N	6					130
							7	9									
11	1470	N	NO RPT	-0-	-1470	-0-					N	NO RPT					130

BOWERS 44 WELL #: 2 RRCID -> 251028 COMPL. DATE 04/23/2009 TOTAL DEPTH 13500 PERF.11187 - 13440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1800	N	1529	-0-	-271	-0-	1517	2	12	9	N	11					89
07	1829	N	1802	-0-	-27	-0-	1777	2	25	9	N	23					112
08	1766	N	1766	-0-	-0-	-0-	1752	2	14	9	N	13					125
09	1667	N	1667	-0-	-0-	-0-	1657	2	10	9	N	9					134
*10	1638	N	1638	-0-	-0-	-0-	1624	2	14	9	N	13					147
11	1710	N	NO RPT	-0-	-1710	-0-					N	NO RPT					147

E. B. FLOWERS 33 WELL #: 4 RRCID -> 251032 COMPL. DATE 05/01/2009 TOTAL DEPTH 13325 PERF.11192 - 13270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1110	N	1076	-0-	-34	-0-	302	1	772	2	N	2					57
							2	9									
07	1147	N	1126	-0-	-21	-0-	312	1	803	2	N	10					67
							11	9									
08	1067	N	1067	-0-	-0-	-0-	312	1	744	2	N	10					77
							11	9									
09	1088	N	1088	-0-	-0-	-0-	302	1	772	2	N	13					90
							14	9									
*10	1102	N	1102	-0-	-0-	-0-	312	1	779	2	N	10					100
							11	9									
11	1020	N	NO RPT	-0-	-1020	-0-					N	NO RPT					100

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BEGERT TRUST 3 WELL #: 4 RRCID -> 251034 COMPL. DATE 04/14/2009 TOTAL DEPTH 13400 PERF.11677 - 13323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1110	N	1015	-0-	-95	-0-	1006	2	9	9	N	8					153
07	1147	N	1098	-0-	-49	-0-	1077	2	21	9	N	19					172
08	1095	N	1095	-0-	-0-	-0-	1088	2	7	9	N	6					178
09	1043	N	1043	-0-	-0-	-0-	1041	2	2	9	N	2					180
*10	1083	N	1083	-0-	-0-	-0-	1070	2	13	9	N	12					192
11	1050	N	NO RPT	-0-	-1050	-0-					N	NO RPT					192

E.B. FLOWERS 41 WELL #: 3 RRCID -> 251184 COMPL. DATE 03/24/2009 TOTAL DEPTH 13500 PERF.11228 - 13413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2370	N	2096	-0-	-274	-0-	302	1	1766	2	N	25					60
							28	9									
07	2294	N	2211	-0-	-83	-0-	312	1	1867	2	N	29					89
							32	9									
08	2163	N	2163	-0-	-0-	-0-	312	1	1818	2	N	30					119
							33	9									
09	2100	N	2081	-0-	-19	-0-	302	1	1754	2	N	23					142
							25	9									
*10	2010	N	2010	-0-	-0-	-0-	312	1	1698	2	N	-0-					142
11	2100	N	NO RPT	-0-	-2100	-0-					N	NO RPT					142

ELM CREEK RANCH 7 WELL #: 1 RRCID -> 251373 COMPL. DATE 03/20/2008 TOTAL DEPTH 13425 PERF.11244 - 13300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1860	N	1846	-0-	-14	-0-	1845	2	1	9	N	1	55	1			129
07	1984	N	1880	-0-	-104	-0-	1880	2			N	-0-	71	1			58
08	1819	N	1819	-0-	-0-	-0-	1819	2			N	-0-					58
09	1860	N	1735	-0-	-125	-0-	1735	2			N	-0-	2	5			56
*10	1768	N	1768	-0-	-0-	-0-	1768	2			N	-0-					56
11	1770	N	NO RPT	-0-	-1770	-0-					N	NO RPT					56

ELM CREEK 45 WELL #: 1 RRCID -> 251472 COMPL. DATE 03/17/2008 TOTAL DEPTH 13500 PERF.11123 - 13423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1020	N	883	-0-	-137	-0-	866	2	17	9	N	15					195
07	961	N	948	-0-	-13	-0-	937	2	11	9	N	10					205
08	966	N	966	-0-	-0-	-0-	959	2	7	9	N	6	186	1			25
09	941	N	941	-0-	-0-	-0-	928	2	13	9	N	12					37
*10	960	N	960	-0-	-0-	-0-	941	2	19	9	N	17					54
11	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					54

CLARA GREEN 28 WELL #: 1 RRCID -> 251473 COMPL. DATE 04/15/2008 TOTAL DEPTH 13200 PERF.11202 - 13150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	599	N	599	-0-	-0-	-0-	590	2	9	9	N	8					31
07	633	N	633	-0-	-0-	-0-	629	2	4	9	N	4					35
08	616	N	616	-0-	-0-	-0-	608	2	8	9	N	7					42
09	606	N	606	-0-	-0-	-0-	603	2	3	9	N	3					45
*10	631	N	631	-0-	-0-	-0-	10	1	620	2	N	1					46
							1	9									
11	600	N	NO RPT	-0-	-600	-0-					N	NO RPT					46

ELM CREEK RANCH 6 WELL #: 2 RRCID -> 251474 COMPL. DATE 11/11/2008 TOTAL DEPTH 13250 PERF.11118 - 13146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1590	N	1576	-0-	-14	-0-	1561	2	15	9	N	14					67
07	1643	N	1623	-0-	-20	-0-	1621	2	2	9	N	2					69
08	1541	N	1541	-0-	-0-	-0-	1540	2	1	9	N	1	2	1			68
09	1591	N	1591	-0-	-0-	-0-	1588	2	3	9	N	3					71
*10	1509	N	1509	-0-	-0-	-0-	1501	2	8	9	N	7					78
11	1500	N	NO RPT	-0-	-1500	-0-					N	NO RPT					78

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ELM CREEK RANCH 46 WELL #: 4 RRCID -> 251475 COMPL. DATE 12/29/2008 TOTAL DEPTH 13300 PERF.11135 - 12610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2580	N	2462	-0-	-118	-0-	2432	2	30	9	N	27					189
07	2532	N	2532	-0-	-0-	-0-	2498	2	34	9	N	31					220
08	2443	N	2443	-0-	-0-	-0-	2382	2	61	9	N	55	189	1			86
09	2709	N	2709	-0-	-0-	-0-	2667	2	42	9	N	38					124
*10	2666	N	2666	-0-	-0-	-0-	2637	2	29	9	N	26					150
11	2370	N	NO RPT	-0-	-2370	-0-					N	NO RPT					150

BEGERT TRUST 4 WELL #: 2 RRCID -> 251476 COMPL. DATE 09/10/2008 TOTAL DEPTH 13250 PERF.11178 - 13101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	840	N	811	-0-	-29	-0-	804	2	7	9	N	6					70
07	775	N	775	-0-	-0-	-0-	763	2	12	9	N	11					81
08	669	N	669	-0-	-0-	-0-	662	2	7	9	N	6					87
09	810	N	625	-0-	-185	-0-	622	2	3	9	N	3					90
*10	773	N	773	-0-	-0-	-0-	749	2	24	9	N	22					112
11	660	N	NO RPT	-0-	-660	-0-					N	NO RPT					112

BEGERT TRUST 32 WELL #: 1 RRCID -> 251478 COMPL. DATE 03/11/2008 TOTAL DEPTH 13398 PERF.11108 - 13232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1590	N	1317	-0-	-273	-0-	1297	2	20	9	N	18					131
07	1581	N	1339	-0-	-242	-0-	1326	2	13	9	N	12					143
08	1267	N	1267	-0-	-0-	-0-	1249	2	18	9	N	16					159
09	1320	N	1169	-0-	-151	-0-	1149	2	20	9	N	18	152	1			25
*10	1172	N	1172	-0-	-0-	-0-	7 10	1 9	1155	2	N	9					34
11	1230	N	NO RPT	-0-	-1230	-0-					N	NO RPT					34

BEGERT TRUST 4 WELL #: 3 RRCID -> 251737 COMPL. DATE 02/07/2009 TOTAL DEPTH 13400 PERF.11222 - 13307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	885	N	885	-0-	-0-	-0-	871	2	14	9	N	13					103
07	905	N	905	-0-	-0-	-0-	893	2	12	9	N	11					114
08	865	N	865	-0-	-0-	-0-	852	2	13	9	N	12					126
09	909	N	909	-0-	-0-	-0-	896	2	13	9	N	12					138
*10	1019	N	1019	-0-	-0-	-0-	141 11	1 9	867	2	N	10					148
11	840	N	NO RPT	-0-	-840	-0-					N	NO RPT					148

TEPE ESTATE 37 WELL #: 1 RRCID -> 252057 COMPL. DATE 01/10/2008 TOTAL DEPTH 13100 PERF.11392 - 12952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	474	-0-	-96	-0-	474	2			N	-0-					73
07	589	N	498	-0-	-91	-0-	470	2	28	9	N	25					98
08	417	N	417	-0-	-0-	-0-	411	2	6	9	N	5					103
09	519	N	519	-0-	-0-	-0-	519	2			N	-0-					103
*10	415	N	415	-0-	-0-	-0-	415	2			N	-0-					103
11	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					103

J. R. FLOWERS 2 WELL #: 3 RRCID -> 252610 COMPL. DATE 04/17/2009 TOTAL DEPTH 13350 PERF.11137 - 13289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2187	N	2187	-0-	-0-	-0-	302 25	1 9	1860	2	N	23	131	1			46
07	2263	N	2253	-0-	-10	-0-	312 31	1 9	1910	2	N	28					74
08	2276	N	2276	-0-	-0-	-0-	312 39	1 9	1925	2	N	35					109
09	2190	N	2177	-0-	-13	-0-	302 32	1 9	1843	2	N	29					138
*10	2184	N	2184	-0-	-0-	-0-	312 18	1 9	1854	2	N	16					154
11	2190	N	NO RPT	-0-	-2190	-0-					N	NO RPT					154

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

E.B. FLOWERS 41 WELL #: 4 RRCID -> 252616 COMPL. DATE 04/21/2009 TOTAL DEPTH 13575 PERF.11355 - 13477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2264	N	2264	-0-	-0-	-0-	452	1	1801	2	N	10					48
							11	9									
07	2315	N	2315	-0-	-0-	-0-	468	1	1843	2	N	4					52
							4	9									
08	2196	N	2196	-0-	-0-	-0-	347	1	1846	2	N	3					55
							3	9									
09	2250	N	2218	-0-	-32	-0-	452	1	1749	2	N	15					70
							17	9									
*10	2199	N	2199	-0-	-0-	-0-	407	1	1768	2	N	22					92
							24	9									
11	2130	N	NO RPT	-0-	-2130	-0-					N	NO RPT					92

J.R. FLOWERS 42 WELL #: 3 RRCID -> 252620 COMPL. DATE 05/11/2009 TOTAL DEPTH 13400 PERF.11141 - 13321

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1955	N	1955	-0-	-0-	-0-	302	1	1636	2	N	15					192
							17	9									
07	2034	N	2034	-0-	-0-	-0-	312	1	1713	2	N	8	61	1			139
							9	9									
08	1986	N	1986	-0-	-0-	-0-	312	1	1673	2	N	1					140
							1	9									
09	1950	N	1934	-0-	-16	-0-	302	1	1621	2	N	10					150
							11	9									
*10	1959	N	1959	-0-	-0-	-0-	312	1	1640	2	N	6	96	1			60
							7	9									
11	1920	N	NO RPT	-0-	-1920	-0-					N	NO RPT					60

ELM CREEK RANCH 47 WELL #: 4 RRCID -> 252656 COMPL. DATE 02/21/2009 TOTAL DEPTH 13300 PERF.11601 - 13174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2370	N	2217	-0-	-153	-0-	2200	2	17	9	N	15	69	1			75
07	2331	N	2331	-0-	-0-	-0-	49	1	2261	2	N	19					94
							21	9									
08	2567	N	2567	-0-	-0-	-0-	312	1	2238	2	N	15					109
							17	9									
09	2463	N	2463	-0-	-0-	-0-	302	1	2147	2	N	13					122
							14	9									
*10	2480	N	2480	-0-	-0-	-0-	312	1	2149	2	N	17					139
							19	9									
11	2460	N	NO RPT	-0-	-2460	-0-					N	NO RPT					139

E.B. FLOWERS 41 WELL #: 2 RRCID -> 252659 COMPL. DATE 03/03/2009 TOTAL DEPTH 13500 PERF.11306 - 13421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2327	N	2327	-0-	-0-	-0-	302	1	1979	2	N	42					160
							46	9									
07	2454	N	2454	-0-	-0-	-0-	312	1	2110	2	N	29					189
							32	9									
08	2375	N	2375	-0-	-0-	-0-	312	1	2028	2	N	32	143	1			78
							35	9									
09	2287	N	2287	-0-	-0-	-0-	302	1	1951	2	N	31					109
							34	9									
*10	2371	N	2371	-0-	-0-	-0-	312	1	2023	2	N	33					142
							36	9									
11	2130	N	NO RPT	-0-	-2130	-0-					N	NO RPT					142

ELM CREEK RANCH 5 WELL #: 4 RRCID -> 252660 COMPL. DATE 02/28/2009 TOTAL DEPTH 13525 PERF.11376 - 13338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3389	X	3389	-0-	-0-	-0-	3365	2	24	9	N	22					87
07	3503	X	3286	-0-	-217	-0-	3272	2	14	9	N	13					100
08	3503	X	3388	-0-	-115	-0-	3364	2	24	9	N	22					122
09	3450	X	3326	-0-	-124	-0-	3307	2	19	9	N	17					139
10	3565	X	3442	-0-	-123	-0-	3431	2	11	9	N	10					149
11	3390	X	NO RPT	-0-	-3390	-0-					N	NO RPT					149

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

BEGERT TRUST 43 WELL #: 4 RRCID -> 252662 COMPL. DATE 05/08/2009 TOTAL DEPTH 13450 PERF.11171 - 13386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1864	N	1864	-0-	-0-	-0-	1823	2	41	9	N	37					157
07	1978	N	1978	-0-	-0-	-0-	1942	2	36	9	N	33					190
08	1950	N	1950	-0-	-0-	-0-	1924	2	26	9	N	24					214
09	1860	N	1836	-0-	-24	-0-	1813	2	23	9	N	21	183	1			52
*10	1763	N	1763	-0-	-0-	-0-	1756	2	7	9	N	6					58
11	1890	N	NO RPT	-0-	-1890	-0-					N	NO RPT					58

BEGERT TRUST 3 WELL #: 3 RRCID -> 252665 COMPL. DATE 03/27/2009 TOTAL DEPTH 13350 PERF.11308 - 13227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1740	N	1713	-0-	-27	-0-	1706	2	7	9	N	6					120
07	1767	N	1747	-0-	-20	-0-	1732	2	15	9	N	14					134
08	1754	N	1754	-0-	-0-	-0-	1744	2	10	9	N	9					143
09	1710	N	1682	-0-	-28	-0-	1663	2	19	9	N	17					160
*10	1804	N	1804	-0-	-0-	-0-	101	1	1671	2	N	29					189
							32	9									
11	1710	N	NO RPT	-0-	-1710	-0-					N	NO RPT					189

ELM CREEK RANCH 36 WELL #: 2 RRCID -> 252721 COMPL. DATE 10/01/2008 TOTAL DEPTH 13400 PERF.11202 - 12676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1920	N	1836	-0-	-84	-0-	1814	2	22	9	N	20					160
07	1978	N	1978	-0-	-0-	-0-	1954	2	24	9	N	22					182
08	1930	N	1930	-0-	-0-	-0-	1918	2	12	9	N	11	172	1			21
09	1866	N	1866	-0-	-0-	-0-	1847	2	19	9	N	17					38
*10	1884	N	1884	-0-	-0-	-0-	1865	2	19	9	N	17					55
11	1860	N	NO RPT	-0-	-1860	-0-					N	NO RPT					55

BOWERS 44 WELL #: 1 RRCID -> 252838 COMPL. DATE 05/30/2008 TOTAL DEPTH 13447 PERF.11274 - 13402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	842	N	842	-0-	-0-	-0-	833	2	9	9	N	8					85
07	762	N	762	-0-	-0-	-0-	758	2	4	9	N	4					89
08	746	N	746	-0-	-0-	-0-	746	2			N	-0-					89
09	683	N	683	-0-	-0-	-0-	672	2	11	9	N	10					99
*10	900	N	900	-0-	-0-	-0-	892	2	8	9	N	7					106
11	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					106

BEGERT TRUST 32 WELL #: 3 RRCID -> 253338 COMPL. DATE 03/16/2009 TOTAL DEPTH 13325 PERF.11242 - 13175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1140	N	908	-0-	-232	-0-	904	2	4	9	N	4					55
07	1138	N	1138	-0-	-0-	-0-	1127	2	11	9	N	10					65
08	1182	N	1182	-0-	-0-	-0-	1172	2	10	9	N	9					74
09	1156	N	1156	-0-	-0-	-0-	1156	2			N	-0-					74
*10	1317	N	1317	-0-	-0-	-0-	161	1	1153	2	N	3					77
							3	9									
11	1140	N	NO RPT	-0-	-1140	-0-					N	NO RPT					77

J.R. FLOWERS 42 WELL #: 4 RRCID -> 253343 COMPL. DATE 06/01/2009 TOTAL DEPTH 13406 PERF.11137 - 13324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2401	N	2401	-0-	-0-	-0-	302	1	2087	2	N	11	55	1			68
							12	9									
07	2338	N	2338	-0-	-0-	-0-	312	1	2022	2	N	4					72
							4	9									
08	2424	N	2424	-0-	-0-	-0-	312	1	2088	2	N	22					94
							24	9									
09	2400	N	2356	-0-	-44	-0-	302	1	2048	2	N	5					99
							6	9									
*10	2399	N	2399	-0-	-0-	-0-	312	1	2073	2	N	13					112
							14	9									
11	2340	N	NO RPT	-0-	-2340	-0-					N	NO RPT					112

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
J. R. FLOWERS 2 WELL #: 4 RRCID -> 253346 COMPL. DATE 06/05/2009 TOTAL DEPTH 13350 PERF.11240 - 13268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2340	N	2244	-0-	-96	-0-	302	1	1942	2	N	-0-					35
07	2387	N	2306	-0-	-81	-0-	312	1	1986	2	N	7					42
							8	9									
08	2265	N	2265	-0-	-0-	-0-	312	1	1953	2	N	-0-					42
09	2250	N	2183	-0-	-67	-0-	302	1	1881	2	N	-0-					42
*10	2225	N	2225	-0-	-0-	-0-	312	1	1896	2	N	15					57
							17	9									
11	2190	N	NO RPT	-0-	-2190	-0-					N	NO RPT					57

BEGERT TRUST 32 WELL #: 4 RRCID -> 253347 COMPL. DATE 06/15/2009 TOTAL DEPTH 13305 PERF.11253 - 13248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1074	N	1074	-0-	-0-	-0-	1056	2	18	9	N	16					185
07	1152	N	1152	-0-	-0-	-0-	1144	2	8	9	N	7					192
08	1078	N	1078	-0-	-0-	-0-	1067	2	11	9	N	10					202
09	1080	N	1055	-0-	-25	-0-	1052	2	3	9	N	3					205
*10	1163	N	1163	-0-	-0-	-0-	111	1	1045	2	N	6					211
							7	9									
11	1050	N	NO RPT	-0-	-1050	-0-					N	NO RPT					211

ELM CREEK RANCH 7 WELL #: 3 RRCID -> 253348 COMPL. DATE 08/08/2009 TOTAL DEPTH 13225 PERF.11106 - 13049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1582	N	1582	-0-	-0-	-0-	1569	2	13	9	N	12	3	1			85
07	1674	N	1623	-0-	-51	-0-	1615	2	8	9	N	7					92
08	1623	N	1623	-0-	-0-	-0-	1603	2	20	9	N	18					110
09	1590	N	1495	-0-	-95	-0-	1491	2	4	9	N	4					114
*10	1532	N	1532	-0-	-0-	-0-	50	1	1470	2	N	11					125
							12	9									
11	1560	N	NO RPT	-0-	-1560	-0-					N	NO RPT					125

ELM CREEK RANCH 47 WELL #: 2 RRCID -> 253352 COMPL. DATE 01/18/2009 TOTAL DEPTH 13300 PERF.11143 - 13214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2756	N	2756	-0-	-0-	-0-	2727	2	29	9	N	26					124
07	2821	N	2734	-0-	-87	-0-	2708	2	26	9	N	24					148
08	2734	N	2734	-0-	-0-	-0-	2708	2	26	9	N	24					172
09	2760	N	2614	-0-	-146	-0-	2586	2	28	9	N	25					197
*10	2624	N	2624	-0-	-0-	-0-	2603	2	21	9	N	19					216
11	2640	N	NO RPT	-0-	-2640	-0-					N	NO RPT					216

FLOWERS, E. B. 1 WELL #: 4 RRCID -> 253445 COMPL. DATE 05/18/2009 TOTAL DEPTH 13400 PERF.11160 - 13350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1726	N	1726	-0-	-0-	-0-	302	1	1389	2	N	32					144
							35	9									
07	1768	N	1768	-0-	-0-	-0-	312	1	1438	2	N	16	130	1			30
							18	9									
08	1771	N	1771	-0-	-0-	-0-	312	1	1428	2	N	28					58
							31	9									
09	1740	N	1688	-0-	-52	-0-	302	1	1360	2	N	24					82
							26	9									
*10	1712	N	1712	-0-	-0-	-0-	312	1	1383	2	N	15					97
							17	9									
11	1710	N	NO RPT	-0-	-1710	-0-					N	NO RPT					97

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FLOWERS, J. R. 42 WELL #: 2 RRCID -> 253449 COMPL. DATE 04/10/2009 TOTAL DEPTH 13525 PERF.11154 - 13441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1550	N	1550	-0-	-0-	-0-	302	1	1226	2	N	20					114
							22	9									
07	1589	N	1589	-0-	-0-	-0-	312	1	1265	2	N	11					125
							12	9									
08	1514	N	1514	-0-	-0-	-0-	312	1	1202	2	N	-0-					125
09	1500	N	1497	-0-	-3	-0-	302	1	1185	2	N	9					134
							10	9									
*10	1526	N	1526	-0-	-0-	-0-	312	1	1214	2	N	-0-					134
11	1470	N	NO RPT	-0-	-1470	-0-					N	NO RPT					134

HELTON 6 WELL #: 4 RRCID -> 253450 COMPL. DATE 05/26/2009 TOTAL DEPTH 13350 PERF.11149 - 13276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2557	N	2557	-0-	-0-	-0-	2489	2	68	9	N	62					232
07	3007	N	3007	-0-	-0-	-0-	2939	2	68	9	N	62	187	1			107
08	3022	N	3022	-0-	-0-	-0-	2970	2	52	9	N	47					154
09	2819	N	2819	-0-	-0-	-0-	2779	2	40	9	N	36					190
*10	2875	N	2875	-0-	-0-	-0-	2821	2	54	9	N	49	188	1			51
11	2340	N	NO RPT	-0-	-2340	-0-					N	NO RPT					51

BEGERT TRUST 31 WELL #: 4 RRCID -> 253460 COMPL. DATE 04/08/2009 TOTAL DEPTH 13300 PERF.11168 - 13192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	722	N	722	-0-	-0-	-0-	720	2	2	9	N	2					86
07	718	N	718	-0-	-0-	-0-	716	2	2	9	N	2					88
08	683	N	683	-0-	-0-	-0-	681	2	2	9	N	2					90
09	736	N	736	-0-	-0-	-0-	699	2	37	9	N	34	20	1			104
*10	681	N	681	-0-	-0-	-0-	681	2			N	-0-					104
11	660	N	NO RPT	-0-	-660	-0-					N	NO RPT					104

BEGERT TRUST 5 WELL #: 4 RRCID -> 253462 COMPL. DATE 05/15/2009 TOTAL DEPTH 13525 PERF.11173 - 13327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1230	N	1199	-0-	-31	-0-	1193	2	6	9	N	5					147
07	1240	N	1232	-0-	-8	-0-	1230	2	2	9	N	2					149
08	1252	N	1252	-0-	-0-	-0-	1220	2	32	9	N	29					178
09	1200	N	1181	-0-	-19	-0-	1179	2	2	9	N	2					180
*10	1121	N	1121	-0-	-0-	-0-	10	1	1111	2	N	-0-					180
11	1200	N	NO RPT	-0-	-1200	-0-					N	NO RPT					180

BOWERS 37 WELL #: 1 RRCID -> 253469 COMPL. DATE 07/13/2008 TOTAL DEPTH 13650 PERF.11322 - 13495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3174	X	3174	-0-	-0-	-0-	3160	2	14	9	N	13					175
07	3234	X	3234	-0-	-0-	-0-	3192	2	42	9	N	38					213
08	3252	X	3252	-0-	-0-	-0-	3230	2	22	9	N	20					233
09	3062	X	3062	-0-	-0-	-0-	3044	2	18	9	N	16	186	1			63
*10	3268	X	3268	-0-	-0-	-0-	3227	2	41	9	N	37					100
11	2970	X	NO RPT	-0-	-2970	-0-					N	NO RPT					100

ELM CREEK RANCH 35 WELL #: 2 RRCID -> 253906 COMPL. DATE 10/28/2008 TOTAL DEPTH 13350 PERF.11082 - 13265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1332	N	1332	-0-	-0-	-0-	30	1	1287	2	N	14					99
							15	9									
07	1333	N	1300	-0-	-33	-0-	31	1	1258	2	N	10					109
							11	9									
08	1310	N	1310	-0-	-0-	-0-	46	1	1257	2	N	6					115
							7	9									
09	1320	N	1266	-0-	-54	-0-	30	1	1226	2	N	9					124
							10	9									
*10	1271	N	1271	-0-	-0-	-0-	31	1	1229	2	N	10					134
							11	9									
11	1260	N	NO RPT	-0-	-1260	-0-					N	NO RPT					134

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

BEGERT TRUST 3 WELL #: 1 RRCID -> 253945 COMPL. DATE 03/04/2008 TOTAL DEPTH 13550 PERF.11224 - 13061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	573	-0-	-57	-0-	567	2	6	9	N	5					164
07	620	N	600	-0-	-20	-0-	589	2	11	9	N	10					174
08	599	N	599	-0-	-0-	-0-	591	2	8	9	N	7					181
09	570	N	545	-0-	-25	-0-	539	2	6	9	N	5					186
*10	592	N	592	-0-	-0-	-0-	583	2	9	9	N	8					194
11	570	N	NO RPT	-0-	-570	-0-					N	NO RPT					194

ELM CREEK RANCH 47 WELL #: 3 RRCID -> 254075 COMPL. DATE 02/23/2009 TOTAL DEPTH 13250 PERF.11171 - 13115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1560	N	1540	-0-	-20	-0-	1528	2	12	9	N	11	146	1			41
07	1583	N	1583	-0-	-0-	-0-	1563	2	20	9	N	18					59
08	1562	N	1562	-0-	-0-	-0-	1551	2	11	9	N	10					69
09	1530	N	1490	-0-	-40	-0-	1486	2	4	9	N	4					73
*10	1527	N	1527	-0-	-0-	-0-	1516	2	11	9	N	10					83
11	1500	N	NO RPT	-0-	-1500	-0-					N	NO RPT					83

ELM CREEK RANCH 7 WELL #: 4 RRCID -> 254078 COMPL. DATE 02/15/2009 TOTAL DEPTH 13175 PERF.11117 - 12753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2010	N	1886	-0-	-124	-0-	1872	2	14	9	N	13					135
07	2046	N	1931	-0-	-115	-0-	1916	2	15	9	N	14					149
08	1910	N	1910	-0-	-0-	-0-	1903	2	7	9	N	6					155
09	1890	N	1823	-0-	-67	-0-	1822	2	1	9	N	1					156
*10	1834	N	1834	-0-	-0-	-0-	1824	2	10	9	N	9					165
11	1860	N	NO RPT	-0-	-1860	-0-					N	NO RPT					165

BEGERT TRUST 31 WELL #: 5 RRCID -> 254163 COMPL. DATE 04/27/2009 TOTAL DEPTH 13375 PERF.11216 - 13312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	451	N	451	-0-	-0-	-0-	444	2	7	9	N	6					68
07	527	N	501	-0-	-26	-0-	497	2	4	9	N	4					72
08	558	N	558	-0-	-0-	-0-	554	2	4	9	N	4					76
09	508	N	508	-0-	-0-	-0-	507	2	1	9	N	1					77
*10	536	N	536	-0-	-0-	-0-	536	2			N	-0-					77
11	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					77

BEGERT TRUST 32 WELL #: 2 RRCID -> 254167 COMPL. DATE 09/18/2009 TOTAL DEPTH 14850 PERF.11126 - 13202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					16

ELM CREEK RANCH 45 WELL #: 5 RRCID -> 254168 COMPL. DATE 07/27/2009 TOTAL DEPTH 13565 PERF.11324 - 13508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1110	N	986	-0-	-124	-0-	967	2	19	9	N	17					85
07	1085	N	968	-0-	-117	-0-	953	2	15	9	N	14					99
08	982	N	982	-0-	-0-	-0-	971	2	11	9	N	10					109
09	990	N	897	-0-	-93	-0-	888	2	9	9	N	8					117
*10	933	N	933	-0-	-0-	-0-	922	2	11	9	N	10					127
11	960	N	NO RPT	-0-	-960	-0-					N	NO RPT					127

WESNER 247 WELL #: 1 RRCID -> 254169 COMPL. DATE 08/04/2009 TOTAL DEPTH 13925 PERF.11515 - 13848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3450	X	3286	-0-	-164	-0-	3258	2	28	9	N	25					125
07	3410	X	3326	-0-	-84	-0-	3293	2	33	9	N	30					155
08	3410	X	3303	-0-	-107	-0-	3270	2	33	9	N	30					185
09	3300	X	3179	-0-	-121	-0-	3177	2	2	9	N	2					187
10	3410	X	3337	-0-	-73	-0-	3278	2	59	9	N	54	186	1			55
11	3300	X	NO RPT	-0-	-3300	-0-					N	NO RPT					55

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HELTON 6 WELL #: 2 RRCID -> 254170 COMPL. DATE 12/09/2008 TOTAL DEPTH 13450 PERF.11197 - 13316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2370	N	2307	-0-	-63	-0-	30	1	2263	2	N	13					97
							14	9									
07	2387	N	2363	-0-	-24	-0-	31	1	2304	2	N	25					122
							28	9									
08	2356	N	2356	-0-	-0-	-0-	31	1	2306	2	N	17					139
							19	9									
09	2310	N	2230	-0-	-80	-0-	30	1	2183	2	N	15					154
							17	9									
*10	2266	N	2266	-0-	-0-	-0-	31	1	2217	2	N	16					170
							18	9									
11	2280	N	NO RPT	-0-	-2280	-0-					N	NO RPT					170

ELM CREEK RANCH 35 WELL #: 5 RRCID -> 254172 COMPL. DATE 06/22/2009 TOTAL DEPTH 13525 PERF.11313 - 13472

06	1260	N	1207	-0-	-53	-0-	1201	2	6	9	N	5					65
07	1271	N	1265	-0-	-6	-0-	1246	2	19	9	N	17					82
08	1278	N	1278	-0-	-0-	-0-	1275	2	3	9	N	3					85
09	1200	N	1196	-0-	-4	-0-	1179	2	17	9	N	15					100
*10	1273	N	1273	-0-	-0-	-0-	1258	2	15	9	N	14					114
11	1230	N	NO RPT	-0-	-1230	-0-					N	NO RPT					114

WESNER 247 WELL #: 2 RRCID -> 254177 COMPL. DATE 07/18/2009 TOTAL DEPTH 13950 PERF.11486 - 13849

06	3720	X	3525	-0-	-195	-0-	3506	2	19	9	N	17					102
07	3813	X	3344	-0-	-469	-0-	3343	2	1	9	N	1					103
08	3782	X	3350	-0-	-432	-0-	3350	2			N	-0-					103
09	3660	X	3292	-0-	-368	-0-	3273	2	19	9	N	17					120
10	3658	X	3411	-0-	-247	-0-	3391	2	20	9	N	18					138
11	3540	X	NO RPT	-0-	-3540	-0-					N	NO RPT					138

WESNER 246 WELL #: 1 RRCID -> 254178 COMPL. DATE 08/31/2009 TOTAL DEPTH 13950 PERF.11539 - 13879

06	1496	N	1496	-0-	-0-	-0-	1477	2	19	9	N	17					120
07	1943	N	1943	-0-	-0-	-0-	1913	2	30	9	N	27					147
08	1636	N	1636	-0-	-0-	-0-	1618	2	18	9	N	16					163
09	1550	N	1550	-0-	-0-	-0-	1537	2	13	9	N	12					175
*10	1348	N	1348	-0-	-0-	-0-	1335	2	13	9	N	12					187
11	1590	N	NO RPT	-0-	-1590	-0-					N	NO RPT					187

WESNER 245 WELL #: 1 RRCID -> 254181 COMPL. DATE 08/10/2009 TOTAL DEPTH 14100 PERF.11726 - 14056

06	2730	N	2625	-0-	-105	-0-	2593	2	32	9	N	29					232
07	2749	N	2749	-0-	-0-	-0-	2723	2	26	9	N	24	184	1			72
08	2571	N	2571	-0-	-0-	-0-	2557	2	14	9	N	13					85
09	2640	N	2506	-0-	-134	-0-	2489	2	17	9	N	15					100
*10	2592	N	2592	-0-	-0-	-0-	2559	2	33	9	N	30					130
11	2490	N	NO RPT	-0-	-2490	-0-					N	NO RPT					130

WESNER 2 WELL #: 4 RRCID -> 254280 COMPL. DATE 10/05/2009 TOTAL DEPTH 14150 PERF.11715 - 14010

06	2970	X	2940	-0-	-30	-0-	2920	2	20	9	N	18					218
07	3069	X	2958	-0-	-111	-0-	2936	2	22	9	N	20	175	1			63
08	3069	X	2994	-0-	-75	-0-	2973	2	21	9	N	19					82
09	2970	X	2865	-0-	-105	-0-	2843	2	22	9	N	20					102
10	3069	X	2933	-0-	-136	-0-	2910	2	23	9	N	21					123
11	2940	X	NO RPT	-0-	-2940	-0-					N	NO RPT					123

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BEGERT TRUST 43 WELL #: 1 RRCID -> 254430 COMPL. DATE 06/09/2008 TOTAL DEPTH 13500 PERF.11272 - 13416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1800	N	1774	-0-	-26	-0-	1741	2	33	9	N	30	182	1			65
07	1846	N	1846	-0-	-0-	-0-	1835	2	11	9	N	10					75
08	1638	N	1638	-0-	-0-	-0-	1619	2	19	9	N	17					92
09	1770	N	1596	-0-	-174	-0-	1590	2	6	9	N	5					97
*10	1661	N	1661	-0-	-0-	-0-	1639	2	22	9	N	20					117
11	1590	N	NO RPT	-0-	-1590	-0-					N	NO RPT					117

ELM CREEK RANCH 5 WELL #: 5 RRCID -> 254476 COMPL. DATE 09/24/2009 TOTAL DEPTH 15000 PERF.11301 - 14696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2880	N	2790	-0-	-90	-0-	2759	2	31	9	N	28					137
07	2947	N	2947	-0-	-0-	-0-	2925	2	22	9	N	20					157
08	2768	N	2768	-0-	-0-	-0-	2757	2	11	9	N	10					167
09	2790	N	2690	-0-	-100	-0-	2690	2			N	-0-					167
*10	2772	N	2772	-0-	-0-	-0-	2772	2			N	-0-					167
11	2670	N	NO RPT	-0-	-2670	-0-					N	NO RPT					167

WESNER 245 WELL #: 4 RRCID -> 254559 COMPL. DATE 10/10/2009 TOTAL DEPTH 14075 PERF.11700 - 13962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1770	N	1717	-0-	-53	-0-	1711	2	6	9	N	5					192
07	1767	N	1766	-0-	-1	-0-	1759	2	7	9	N	6					198
08	1787	N	1787	-0-	-0-	-0-	1779	2	8	9	N	7	172	1			33
09	1710	N	1642	-0-	-68	-0-	1632	2	10	9	N	9					42
*10	1764	N	1764	-0-	-0-	-0-	1758	2	6	9	N	5					47
11	1740	N	NO RPT	-0-	-1740	-0-					N	NO RPT					47

WESNER 1 WELL #: 1 RRCID -> 254681 COMPL. DATE 11/26/2009 TOTAL DEPTH 13975 PERF.11546 - 13889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1440	N	1435	-0-	-5	-0-	1431	2	4	9	N	4					178
07	1413	N	1413	-0-	-0-	-0-	1411	2	2	9	N	2					180
08	1371	N	1371	-0-	-0-	-0-	1360	2	11	9	N	10					190
09	1440	N	1322	-0-	-118	-0-	1308	2	14	9	N	13					203
*10	1301	N	1301	-0-	-0-	-0-	1282	2	19	9	N	17					220
11	1320	N	NO RPT	-0-	-1320	-0-					N	NO RPT					220

WESNER 246 WELL #: 2 RRCID -> 254682 COMPL. DATE 10/26/2009 TOTAL DEPTH 14050 PERF.11615 - 13950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	2452	-0-	-548	2824	2424	2	28	9	N	25					130
07	3100	N	2540	-0-	-560	2264	2512	2	28	9	N	25					155
08	3100	N	2478	-0-	-622	1642	2458	2	20	9	N	18					173
09	3000	N	2432	-0-	-568	1074	2404	2	28	9	N	25					198
*10	3100	N	2382	-0-	-718	356	2357	2	25	9	N	23	188	1			33
11	2400	N	NO RPT	-0-	-2400	-0-					N	NO RPT					33

CLARA GREEN 28 WELL #: 3 RRCID -> 254683 COMPL. DATE 03/08/2009 TOTAL DEPTH 13125 PERF.11134 - 12974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2171	N	2171	-0-	-0-	-0-	2168	2	3	9	N	3					56
07	2244	N	2244	-0-	-0-	-0-	2235	2	9	9	N	8					64
08	2313	N	2313	-0-	-0-	-0-	2305	2	8	9	N	7					71
09	2144	N	2144	-0-	-0-	-0-	2144	2			N	-0-					71
*10	1409	N	1409	-0-	-0-	-0-	50	1	1356	2	N	3					74
							3	9									
11	1440	N	NO RPT	-0-	-1440	-0-					N	NO RPT					74

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WESNER 247 WELL #: 3 RRCID -> 254776 COMPL. DATE 11/21/2009 TOTAL DEPTH 13900 PERF.11605 - 13808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2326	N	2326	-0-	-0-	-0-	2312	2	14	9	N	13					35
07	2388	N	2388	-0-	-0-	-0-	2386	2	2	9	N	2					37
08	2321	N	2321	-0-	-0-	-0-	2310	2	11	9	N	10					47
09	2280	N	2276	-0-	-4	-0-	2252	2	24	9	N	22					69
*10	2280	N	2280	-0-	-0-	-0-	2258	2	22	9	N	20					89
11	2250	N	NO RPT	-0-	-2250	-0-					N	NO RPT					89

E. WESNER 249 WELL #: 2 RRCID -> 254789 COMPL. DATE 11/07/2009 TOTAL DEPTH 13850 PERF.11580 - 13713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1644	N	1644	-0-	-0-	-0-	1638	2	6	9	N	5					148
07	1736	N	1694	-0-	-42	-0-	1686	2	8	9	N	7					155
08	1595	N	1595	-0-	-0-	-0-	1592	2	3	9	N	3					158
09	1650	N	1562	-0-	-88	-0-	1556	2	6	9	N	5					163
*10	1552	N	1552	-0-	-0-	-0-	1544	2	8	9	N	7					170
11	1530	N	NO RPT	-0-	-1530	-0-					N	NO RPT					170

E. WESNER 249 WELL #: 1 RRCID -> 254995 COMPL. DATE 10/19/2009 TOTAL DEPTH 14075 PERF.11705 - 14008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1400	N	1400	-0-	-0-	-0-	1400	2			N	-0-					100
07	1519	N	1156	-0-	-363	-0-	1156	2			N	-0-					100
08	1411	N	1411	-0-	-0-	-0-	1409	2	2	9	N	2					102
09	1410	N	1345	-0-	-65	-0-	1338	2	7	9	N	6					108
*10	1318	N	1318	-0-	-0-	-0-	1305	2	13	9	N	12					120
11	1380	N	NO RPT	-0-	-1380	-0-					N	NO RPT					120

BOWERS 37 WELL #: 4 RRCID -> 255027 COMPL. DATE 06/08/2009 TOTAL DEPTH 13460 PERF.11170 - 13360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	N	779	-0-	-31	-0-	757	2	22	9	N	20					202
07	837	N	790	-0-	-47	-0-	773	2	17	9	N	15	184	1			33
08	799	N	799	-0-	-0-	-0-	793	2	6	9	N	5					38
09	780	N	774	-0-	-6	-0-	762	2	12	9	N	11					49
*10	981	N	981	-0-	-0-	-0-	171	1	800	2	N	9					58
							10	9									
11	780	N	NO RPT	-0-	-780	-0-					N	NO RPT					58

WESNER 245 WELL #: 2 RRCID -> 255707 COMPL. DATE 01/03/2010 TOTAL DEPTH 14175 PERF.11729 - 14049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1980	N	1931	-0-	-49	-0-	1924	2	7	9	N	6					38
07	2046	N	1978	-0-	-68	-0-	1972	2	6	9	N	5					43
08	1961	N	1961	-0-	-0-	-0-	1955	2	6	9	N	5					48
09	1920	N	1879	-0-	-41	-0-	1873	2	6	9	N	5					53
*10	1891	N	1891	-0-	-0-	-0-	1885	2	6	9	N	5					58
11	1890	N	NO RPT	-0-	-1890	-0-					N	NO RPT					58

WESNER 1 WELL #: 2 RRCID -> 255713 COMPL. DATE 12/06/2009 TOTAL DEPTH 14084 PERF.11699 - 13976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2550	N	2507	-0-	-43	-0-	2474	2	33	9	N	30					163
07	2605	N	2605	-0-	-0-	-0-	2588	2	17	9	N	15					178
08	2675	N	2675	-0-	-0-	-0-	2658	2	17	9	N	15					193
09	2577	N	2577	-0-	-0-	-0-	2560	2	17	9	N	15					208
*10	2635	N	2635	-0-	-0-	-0-	2610	2	25	9	N	23	193	1			38
11	2550	N	NO RPT	-0-	-2550	-0-					N	NO RPT					38

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WESNER 246 WELL #: 3 RRCID -> 256296 COMPL. DATE 11/15/2009 TOTAL DEPTH 13950 PERF.11533 - 13810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3112	X	3112	-0-	-0-	-0-	3072	2	40	9	N	36					183
07	3215	X	3215	-0-	-0-	-0-	3183	2	32	9	N	29					212
08	3201	X	3201	-0-	-0-	-0-	3180	2	21	9	N	19	186	1			45
09	3192	X	3192	-0-	-0-	-0-	3172	2	20	9	N	18					63
*10	3294	X	3294	-0-	-0-	-0-	3270	2	24	9	N	22					85
11	2850	X	NO RPT	-0-	-2850	-0-					N	NO RPT					85

ELM CREEK RANCH 47 WELL #: 8 RRCID -> 257924 COMPL. DATE 04/27/2010 TOTAL DEPTH 13365 PERF.11126 - 13250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3270	X	3270	-0-	-0-	-0-	3238	2	32	9	N	29					152
07	3379	X	3332	-0-	-47	-0-	3293	2	39	9	N	35					187
08	3336	X	3336	-0-	-0-	-0-	3293	2	43	9	N	39					226
09	3300	X	3123	-0-	-177	-0-	3092	2	31	9	N	28					254
10	3410	X	3302	-0-	-108	-0-	3265	2	37	9	N	34					288
11	3270	X	NO RPT	-0-	-3270	-0-					N	NO RPT					288

WASHITA RIVER 39 WELL #: 1 RRCID -> 259657 COMPL. DATE 07/28/2010 TOTAL DEPTH 13725 PERF.11364 - 13628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5760	X	5408	-0-	-352	-0-	5353	2	55	9	N	50					212
07	5952	X	5682	-0-	-270	-0-	5635	2	47	9	N	43	167	1			88
08	5859	X	5542	-0-	-317	-0-	5499	2	43	9	N	39					127
09	5640	X	5280	-0-	-360	-0-	5164	2	116	9	N	105					232
10	5828	X	5549	-0-	-279	-0-	5386	2	163	9	N	148					380
11	5490	X	NO RPT	-0-	-5490	-0-					N	NO RPT					380

ELM CREEK RANCH 35 WELL #: 6 RRCID -> 259753 COMPL. DATE 07/05/2010 TOTAL DEPTH 13300 PERF.11066 - 13260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2250	N	2148	-0-	-102	-0-	2120	2	28	9	N	25					82
07	2232	N	2148	-0-	-84	-0-	2118	2	30	9	N	27					109
08	2173	N	2173	-0-	-0-	-0-	2155	2	18	9	N	16					125
09	2160	N	1982	-0-	-178	-0-	1957	2	25	9	N	23					148
*10	2086	N	2086	-0-	-0-	-0-	2071	2	15	9	N	14					162
11	2100	N	NO RPT	-0-	-2100	-0-					N	NO RPT					162

BEGERT TRUST 6 WELL #: 3 RRCID -> 259763 COMPL. DATE 10/18/2010 TOTAL DEPTH 13250 PERF.11202 - 13173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1721	N	1721	-0-	-0-	-0-	1697	2	24	9	N	22					119
07	1805	N	1805	-0-	-0-	-0-	1785	2	20	9	N	18					137
08	1743	N	1743	-0-	-0-	-0-	1726	2	17	9	N	15					152
09	1681	N	1681	-0-	-0-	-0-	1668	2	13	9	N	12					164
*10	1749	N	1749	-0-	-0-	-0-	50	1	1687	2	N	11					175
							12	9									
11	1440	N	NO RPT	-0-	-1440	-0-					N	NO RPT					175

MONTAGUE 30 WELL #: 1 RRCID -> 260662 COMPL. DATE 10/17/2010 TOTAL DEPTH 13175 PERF.11312 - 13070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2850	X	2735	-0-	-115	-0-	2700	2	35	9	N	32					64
07	2945	X	2524	-0-	-421	-0-	2485	2	39	9	N	35					99
08	2758	X	2758	-0-	-0-	-0-	2728	2	30	9	N	27					126
09	2730	X	2597	-0-	-133	-0-	2566	2	31	9	N	28					154
*10	2542	N	2542	-0-	-0-	-0-	30	1	2484	2	N	25					179
							28	9									
11	2670	N	NO RPT	-0-	-2670	-0-					N	NO RPT					179

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WASHITA RIVER 34 WELL #: 1 RRCID -> 260663 COMPL. DATE 07/31/2010 TOTAL DEPTH 13400 PERF.11286 - 13330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	990	N	967	-0-	-23	-0-	965	2	2	9	N	2					220
07	1034	N	1034	-0-	-0-	-0-	1028	2	6	9	N	5					225
08	995	N	995	-0-	-0-	-0-	987	2	8	9	N	7	179	1			53
09	960	N	934	-0-	-26	-0-	926	2	8	9	N	7					60
*10	939	N	939	-0-	-0-	-0-	931	2	8	9	N	7					67
11	960	N	NO RPT	-0-	-960	-0-					N	NO RPT					67

HELTON 6 WELL #: 7 RRCID -> 261891 COMPL. DATE 08/17/2010 TOTAL DEPTH 13400 PERF.11189 - 13277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2550	N	2511	-0-	-39	-0-	2475	2	36	9	N	33					135
07	2635	N	2508	-0-	-127	-0-	2480	2	28	9	N	25					160
08	2481	N	2481	-0-	-0-	-0-	2464	2	17	9	N	15					175
09	2520	N	2286	-0-	-234	-0-	2265	2	21	9	N	19					194
*10	2390	N	2390	-0-	-0-	-0-	2351	2	39	9	N	35	188	1			41
11	2400	N	NO RPT	-0-	-2400	-0-					N	NO RPT					41

ELM CREEK RANCH 34 WELL #: 3R RRCID -> 262381 COMPL. DATE 12/10/2010 TOTAL DEPTH 13300 PERF.11102 - 13219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3180	X	3133	-0-	-47	-0-	3096	2	37	9	N	34	180	1			84
07	3286	X	3232	-0-	-54	-0-	3198	2	34	9	N	31					115
08	3286	X	3154	-0-	-132	-0-	3114	2	40	9	N	36					151
09	3180	X	2863	-0-	-317	-0-	2849	2	14	9	N	13					164
10	3224	X	2952	-0-	-272	-0-	2933	2	19	9	N	17					181
11	3120	X	NO RPT	-0-	-3120	-0-					N	NO RPT					181

FLOWERS, J. R. 42 WELL #: 5 RRCID -> 262428 COMPL. DATE 10/24/2010 TOTAL DEPTH 13398 PERF.11141 - 13288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3817	X	3817	-0-	-0-	-0-	300	1	3478	2	N	35					139
							39	9									
07	3794	X	3794	-0-	-0-	-0-	310	1	3461	2	N	21	125	1			35
							23	9									
08	3718	X	3718	-0-	-0-	-0-	310	1	3380	2	N	25					60
							28	9									
09	3791	X	3791	-0-	-0-	-0-	300	1	3461	2	N	27					87
							30	9									
*10	3801	X	3801	-0-	-0-	-0-	310	1	3460	2	N	28					115
							31	9									
11	2670	X	NO RPT	-0-	-2670	-0-					N	NO RPT					115

BOWERS 37 WELL #: 5 RRCID -> 262440 COMPL. DATE 12/23/2010 TOTAL DEPTH 13576 PERF.11276 - 13479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3420	X	3351	-0-	-69	-0-	3331	2	20	9	N	18					55
07	3534	X	3376	-0-	-158	-0-	3343	2	33	9	N	30					85
08	3534	X	3384	-0-	-150	-0-	3358	2	26	9	N	24					109
09	3420	X	3323	-0-	-97	-0-	3294	2	29	9	N	26					135
10	3534	X	3232	-0-	-302	-0-	3202	2	30	9	N	27					162
11	3360	X	NO RPT	-0-	-3360	-0-					N	NO RPT					162

ELM CREEK RANCH 34 WELL #: 4 RRCID -> 262611 COMPL. DATE 11/08/2010 TOTAL DEPTH 13328 PERF.11180 - 13256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3570	X	3203	-0-	-367	-0-	3177	2	26	9	N	24	177	1			86
07	3565	X	3421	-0-	-144	-0-	3393	2	28	9	N	25					111
08	3348	X	3340	-0-	-8	-0-	3311	2	29	9	N	26					137
09	3391	X	3391	-0-	-0-	-0-	3352	2	39	9	N	35					172
*10	3416	X	3416	-0-	-0-	-0-	3388	2	28	9	N	25					197
11	3300	X	NO RPT	-0-	-3300	-0-					N	NO RPT					197

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FLOWERS, E. B. 1 WELL #: 5 RRCID -> 262698 COMPL. DATE 12/12/2010 TOTAL DEPTH 13420 PERF.11259 - 13338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3743	X	3743	-0-	-0-	-0-	302	1	3402	2	N	35					123
							39	9									
07	4059	X	4059	-0-	-0-	-0-	312	1	3618	2	N	117					240
							129	9									
08	3969	X	3969	-0-	-0-	-0-	312	1	3583	2	N	67	184	1			123
							74	9									
09	3843	X	3843	-0-	-0-	-0-	302	1	3465	2	N	69					192
							76	9									
*10	3904	X	3904	-0-	-0-	-0-	312	1	3513	2	N	72	190	1			74
							79	9									
11	960	X	NO RPT	-0-	-960	-0-					N	NO RPT					74

WASHITA RIVER 39 WELL #: 4 RRCID -> 262766 COMPL. DATE 10/27/2010 TOTAL DEPTH 13825 PERF.11514 - 13710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4830	X	4634	-0-	-196	-0-	4591	2	43	9	N	39	136	1			110
07	4991	X	4825	-0-	-166	-0-	4781	2	44	9	N	40					150
08	4898	X	4713	-0-	-185	-0-	4669	2	44	9	N	40	53	1			137
09	4740	X	4527	-0-	-213	-0-	4488	2	39	9	N	35					172
10	4898	X	4640	-0-	-258	-0-	4596	2	44	9	N	40					212
11	4680	X	NO RPT	-0-	-4680	-0-					N	NO RPT					212

ELM CREEK RANCH 6 WELL #: 4 RRCID -> 262803 COMPL. DATE 11/11/2010 TOTAL DEPTH 13300 PERF.11144 - 13236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2655	N	2655	-0-	-0-	-0-	2653	2	2	9	N	2					151
07	2721	N	2721	-0-	-0-	-0-	2719	2	2	9	N	2					153
08	2577	N	2577	-0-	-0-	-0-	2577	2			N	-0-					153
09	2300	N	2300	-0-	-0-	-0-	2300	2			N	-0-					153
*10	2430	N	2430	-0-	-0-	-0-	2418	2	12	9	N	11					164
11	1890	N	NO RPT	-0-	-1890	-0-					N	NO RPT					164

FLOWERS, J. R. 42 WELL #: 6 RRCID -> 262855 COMPL. DATE 01/03/2011 TOTAL DEPTH 13400 PERF.11174 - 13308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2038	N	2038	-0-	-0-	-0-	300	1	1727	2	N	10					43
							11	9									
07	2095	N	2095	-0-	-0-	-0-	310	1	1777	2	N	7					50
							8	9									
08	2026	N	2026	-0-	-0-	-0-	310	1	1703	2	N	12					62
							13	9									
09	2040	N	1925	-0-	-115	-0-	300	1	1611	2	N	13					75
							14	9									
*10	1988	N	1988	-0-	-0-	-0-	310	1	1661	2	N	15					90
							17	9									
11	1950	N	NO RPT	-0-	-1950	-0-					N	NO RPT					90

FLOWERS, E. B. 41 WELL #: 6 RRCID -> 263108 COMPL. DATE 12/19/2010 TOTAL DEPTH 13575 PERF.11240 - 13434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2850	N	2704	-0-	-146	-0-	2673	2	31	9	N	28					178
07	2852	N	2755	-0-	-97	-0-	2727	2	28	9	N	25	150	1			53
08	2741	N	2741	-0-	-0-	-0-	2709	2	32	9	N	29					82
09	2700	N	2627	-0-	-73	-0-	2588	2	39	9	N	35					117
*10	2642	N	2642	-0-	-0-	-0-	2611	2	31	9	N	28					145
11	2640	N	NO RPT	-0-	-2640	-0-					N	NO RPT					145

ELM CREEK RANCH 46 WELL #: 7 RRCID -> 263110 COMPL. DATE 09/13/2010 TOTAL DEPTH 13400 PERF.11127 - 13222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2430	N	2409	-0-	-21	-0-	2380	2	29	9	N	26	4	1			96
07	2480	N	2462	-0-	-18	-0-	2434	2	28	9	N	25					121
08	2323	N	2323	-0-	-0-	-0-	2299	2	24	9	N	22					143
09	2400	N	2169	-0-	-231	-0-	2148	2	21	9	N	19					162
*10	2116	N	2116	-0-	-0-	-0-	2098	2	18	9	N	16					178
11	2250	N	NO RPT	-0-	-2250	-0-					N	NO RPT					178

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

WASHITA RIVER 2 WELL #: 1 RRCID -> 263348 COMPL. DATE 12/20/2010 TOTAL DEPTH 13890 PERF.11466 - 13802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2460	N	2385	-0-	-75	-0-	2351	2	34	9	N	31					93
07	2440	N	2440	-0-	-0-	-0-	2401	2	39	9	N	35					128
08	2466	N	2466	-0-	-0-	-0-	2436	2	30	9	N	27					155
09	2400	N	2380	-0-	-20	-0-	2326	2	54	9	N	49	128	1			76
*10	2317	N	2317	-0-	-0-	-0-	2293	2	24	9	N	22					98
11	2400	N	NO RPT	-0-	-2400	-0-					N	NO RPT					98

HELTON 6 WELL #: 6 RRCID -> 263431 COMPL. DATE 01/07/2011 TOTAL DEPTH 13400 PERF.11156 - 13298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2730	N	2612	-0-	-118	-0-	2568	2	44	9	N	40					73
07	2579	N	2579	-0-	-0-	-0-	2542	2	37	9	N	34					107
08	2461	N	2461	-0-	-0-	-0-	2426	2	35	9	N	32					139
09	2610	N	2348	-0-	-262	-0-	2334	2	14	9	N	13					152
*10	2344	N	2344	-0-	-0-	-0-	2320	2	24	9	N	22					174
11	2370	N	NO RPT	-0-	-2370	-0-					N	NO RPT					174

WASHITA RIVER 2 WELL #: 2 RRCID -> 263603 COMPL. DATE 02/25/2011 TOTAL DEPTH 13875 PERF.11534 - 13758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2758	N	2758	-0-	-0-	-0-	2730	2	28	9	N	25					139
07	2830	N	2830	-0-	-0-	-0-	2816	2	14	9	N	13					152
08	2761	N	2761	-0-	-0-	-0-	2755	2	6	9	N	5					157
09	2682	N	2682	-0-	-0-	-0-	2640	2	42	9	N	38					195
*10	2709	N	2709	-0-	-0-	-0-	2709	2			N	-0-					195
11	2190	N	NO RPT	-0-	-2190	-0-					N	NO RPT					195

WASHITA RIVER 2 WELL #: 3 RRCID -> 263759 COMPL. DATE 04/05/2011 TOTAL DEPTH 13920 PERF.11480 - 13849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2490	N	2433	-0-	-57	-0-	2432	2	1	9	N	1					108
07	2480	N	2450	-0-	-30	-0-	2444	2	6	9	N	5					113
08	2404	N	2404	-0-	-0-	-0-	2398	2	6	9	N	5					118
09	2430	N	2377	-0-	-53	-0-	2314	2	63	9	N	57					175
*10	2346	N	2346	-0-	-0-	-0-	2346	2			N	-0-					175
11	2340	N	NO RPT	-0-	-2340	-0-					N	NO RPT					175

J.R. FLOWERS 2 WELL #: 5 RRCID -> 263811 COMPL. DATE 01/30/2011 TOTAL DEPTH 13392 PERF.11131 - 13290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1770	N	1738	-0-	-32	-0-	302	1	1422	2	N	13					86
							14	9									
07	1798	N	1717	-0-	-81	-0-	312	1	1394	2	N	10					96
							11	9									
08	1730	N	1730	-0-	-0-	-0-	312	1	1407	2	N	10					106
							11	9									
09	1740	N	1658	-0-	-82	-0-	302	1	1348	2	N	7					113
							8	9									
*10	1725	N	1725	-0-	-0-	-0-	312	1	1393	2	N	18					131
							20	9									
11	1680	N	NO RPT	-0-	-1680	-0-					N	NO RPT					131

WASHITA RIVER 39 WELL #: 3 RRCID -> 263822 COMPL. DATE 04/06/2011 TOTAL DEPTH 13830 PERF.11440 - 13750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3210	X	3117	-0-	-93	-0-	3075	2	42	9	N	38					145
07	3317	X	3208	-0-	-109	-0-	3195	2	13	9	N	12					157
08	3286	X	3158	-0-	-128	-0-	3141	2	17	9	N	15	134	1			38
09	3150	X	3058	-0-	-92	-0-	3023	2	35	9	N	32					70
10	3224	X	3047	-0-	-177	-0-	3019	2	28	9	N	25					95
11	3120	X	NO RPT	-0-	-3120	-0-					N	NO RPT					95

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

ELM CREEK RANCH 47 WELL #: 5 RRCID -> 263862 COMPL. DATE 01/29/2011 TOTAL DEPTH 13350 PERF.11156 - 13220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2427	N	2427	-0-	-0-	-0-	2413	2	14	9	N	13					64
07	2480	N	2448	-0-	-32	-0-	2433	2	15	9	N	14					78
08	2404	N	2404	-0-	-0-	-0-	2390	2	14	9	N	13					91
09	2400	N	2328	-0-	-72	-0-	2321	2	7	9	N	6					97
*10	2425	N	2425	-0-	-0-	-0-	2411	2	14	9	N	13					110
11	2340	N	NO RPT	-0-	-2340	-0-					N	NO RPT					110

FLOWERS, J. R. 42 WELL #: 9 RRCID -> 264087 COMPL. DATE 09/12/2010 TOTAL DEPTH 13625 PERF.11295 - 13500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3090	X	2949	-0-	-141	-0-	300	1	2621	2	N	25					183
							28	9									
07	3131	X	3016	-0-	-115	-0-	310	1	2676	2	N	27					210
							30	9									
08	3038	X	2993	-0-	-45	-0-	310	1	2650	2	N	30	45	1			195
							33	9									
09	3000	X	2759	-0-	-241	-0-	300	1	2435	2	N	22					217
							24	9									
10	3100	X	2888	-0-	-212	-0-	310	1	2530	2	N	44					261
							48	9									
11	2940	X	NO RPT	-0-	-2940	-0-					N	NO RPT					261

ELM CREEK RANCH 6 WELL #: 5H RRCID -> 264804 COMPL. DATE 11/15/2010 TOTAL DEPTH 16050 PERF.12040 - 15947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10440	X	6992	-0-	-3448	-0-	6904	2	88	9	N	80	185	1			63
07	10788	X	10229	-0-	-559	-0-	10090	2	139	9	N	126					189
08	10788	X	9670	-0-	-1118	-0-	9538	2	132	9	N	120	182	1			127
09	10110	X	9160	-0-	-950	-0-	9041	2	119	9	N	108					235
10	9951	X	8851	-0-	-1100	-0-	60	1	8670	2	N	110	187	1			158
							121	9									
11	9900	X	NO RPT	-0-	-9900	-0-					N	NO RPT					158

WASHITA RIVER 39 WELL #: 2 RRCID -> 265087 COMPL. DATE 01/26/2011 TOTAL DEPTH 13730 PERF.11374 - 13578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2520	N	2445	-0-	-75	-0-	2428	2	17	9	N	15	50	1			152
07	2573	N	2520	-0-	-53	-0-	2498	2	22	9	N	20					172
08	2486	N	2486	-0-	-0-	-0-	2461	2	25	9	N	23					195
09	2460	N	2405	-0-	-55	-0-	2353	2	52	9	N	47					242
*10	2414	N	2414	-0-	-0-	-0-	2396	2	18	9	N	16					258
11	2400	N	NO RPT	-0-	-2400	-0-					N	NO RPT					258

ELM CREEK RANCH 47 WELL #: 7 RRCID -> 265110 COMPL. DATE 01/02/2011 TOTAL DEPTH 13325 PERF.11140 - 13191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2733	N	2733	-0-	-0-	-0-	2708	2	25	9	N	23					137
07	2815	N	2815	-0-	-0-	-0-	2786	2	29	9	N	26					163
08	2790	N	2790	-0-	-0-	-0-	2764	2	26	9	N	24					187
09	2700	N	2669	-0-	-31	-0-	2651	2	18	9	N	16					203
*10	2696	N	2696	-0-	-0-	-0-	2674	2	22	9	N	20	184	1			39
11	2700	N	NO RPT	-0-	-2700	-0-					N	NO RPT					39

HELTON 6 WELL #: 8H RRCID -> 265125 COMPL. DATE 01/25/2011 TOTAL DEPTH 11402 PERF.11980 - 16173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9333	X	9333	-0-	-0-	-0-	9169	2	164	9	N	149					217
07	5931	X	5931	-0-	-0-	-0-	5895	2	36	9	N	33	184	1			66
08	10460	X	10460	-0-	-0-	-0-	10267	2	193	9	N	175	185	1			56
09	10020	X	10020	-0-	-0-	-0-	9834	2	186	9	N	169					225
*10	9759	X	9759	-0-	-0-	-0-	9544	2	215	9	N	195	186	1			234
11	2280	X	NO RPT	-0-	-2280	-0-					N	NO RPT					234

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
J.R. FLOWERS 42 WELL #: 8 RRCID -> 265256 COMPL. DATE 01/03/2011 TOTAL DEPTH 13600 PERF.11236 - 13452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2149	N	2149	-0-	-0-	-0-	330	1	1791	2	N	25	174	1			43
							28	9									
07	2261	N	2261	-0-	-0-	-0-	341	1	1895	2	N	23					66
							25	9									
08	2252	N	2252	-0-	-0-	-0-	310	1	1925	2	N	15					81
							17	9									
09	2197	N	2197	-0-	-0-	-0-	330	1	1854	2	N	12					93
							13	9									
*10	2320	N	2320	-0-	-0-	-0-	361	1	1959	2	N	-0-					93
11	2190	N	NO RPT	-0-	-2190	-0-					N	NO RPT					93

ELM CREEK RANCH 46 WELL #: 5H RRCID -> 265283 COMPL. DATE 06/17/2011 TOTAL DEPTH 15974 PERF.12200 - 15814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		16648	-0-	16648	47789	16429	2	219	9	N	199	183	1			148
07	62195	X	14406	-0-	-47789	-0-	14223	2	183	9	N	166	180	1			134
08	13282	X	13282	-0-	-0-	-0-	13098	2	184	9	N	167	187	1			114
09	19830	X	12310	-0-	-7520	-0-	12145	2	165	9	N	150					264
10	20491	X	11645	-0-	-8846	-0-	11470	2	175	9	N	159	185	1			238
11	16650	X	NO RPT	-0-	-16650	-0-					N	NO RPT					238

CLARA GREEN 28 WELL #: 5 RRCID -> 265703 COMPL. DATE 12/22/2010 TOTAL DEPTH 13235 PERF.11172 - 13154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2730	N	2627	-0-	-103	-0-	2607	2	20	9	N	18					99
07	2734	N	2734	-0-	-0-	-0-	2708	2	26	9	N	24					123
08	2666	N	2666	-0-	-0-	-0-	2643	2	23	9	N	21					144
09	2640	N	2554	-0-	-86	-0-	2534	2	20	9	N	18	110	1			52
*10	2711	N	2711	-0-	-0-	-0-	50	1	2633	2	N	25	23	1			54
							28	9									
11	2580	N	NO RPT	-0-	-2580	-0-					N	NO RPT					54

WASHITA RIVER 2 WELL #: 4 RRCID -> 267261 COMPL. DATE 02/26/2011 TOTAL DEPTH 13900 PERF.11452 - 13849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3275	X	3275	-0-	-0-	-0-	3236	2	39	9	N	35					150
07	3351	X	3351	-0-	-0-	-0-	3316	2	35	9	N	32					182
08	3312	X	3312	-0-	-0-	-0-	3282	2	30	9	N	27	152	1			57
09	3242	X	3242	-0-	-0-	-0-	3164	2	78	9	N	71					128
*10	3228	X	3228	-0-	-0-	-0-	3207	2	21	9	N	19					147
11	2220	X	NO RPT	-0-	-2220	-0-					N	NO RPT					147

WESNER 248 WELL #: 1 RRCID -> 268438 COMPL. DATE 10/30/2011 TOTAL DEPTH 13950 PERF.11560 - 13853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELM CREEK RANCH 7 WELL #: 6HR RRCID -> 268712 COMPL. DATE 11/08/2012 TOTAL DEPTH 11290 PERF.11480 - 15240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9457	X	9457	-0-	-0-	-0-	9326	2	131	9	N	119	118	1			205
07	9535	X	9535	-0-	-0-	-0-	9388	2	147	9	N	134	185	1			154
08	9475	X	9475	-0-	-0-	-0-	9353	2	122	9	N	111	180	1			85
09	8988	X	8988	-0-	-0-	-0-	8872	2	116	9	N	105					190
*10	8900	X	8900	-0-	-0-	-0-	8786	2	114	9	N	104	182	1			112
11	150	X	NO RPT	-0-	-150	-0-					N	NO RPT					112

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

WESNER 246 WELL #: 4 RRCID -> 268724 COMPL. DATE 09/29/2011 TOTAL DEPTH 13940 PERF.11492 - 13834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4211	X	4211	-0-	-0-	-0-	4170	2	41	9	N	37	185	1			82
07	4346	X	4346	-0-	-0-	-0-	4306	2	40	9	N	36					118
08	4278	X	4243	-0-	-35	-0-	4215	2	28	9	N	25					143
09	4140	X	4031	-0-	-109	-0-	3996	2	35	9	N	32					175
10	4278	X	4084	-0-	-194	-0-	4084	2			N	-0-					175
11	4140	X	NO RPT	-0-	-4140	-0-					N	NO RPT					175

WESNER 245 WELL #: 3 RRCID -> 268726 COMPL. DATE 11/01/2011 TOTAL DEPTH 14050 PERF.11588 - 14000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	X	2996	-0-	-4	-0-	2985	2	11	9	N	10					113
07	3100	X	3001	-0-	-99	-0-	2995	2	6	9	N	5					118
08	3069	X	2988	-0-	-81	-0-	2975	2	13	9	N	12					130
09	3000	X	2866	-0-	-134	-0-	2847	2	19	9	N	17					147
10	3100	X	2954	-0-	-146	-0-	2918	2	36	9	N	33					180
11	3000	X	NO RPT	-0-	-3000	-0-					N	NO RPT					180

WESNER 247 WELL #: 4 RRCID -> 268727 COMPL. DATE 11/21/2011 TOTAL DEPTH 13976 PERF.11554 - 13851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6030	X	5878	-0-	-152	-0-	5831	2	47	9	N	43					138
07	6231	X	6058	-0-	-173	-0-	6010	2	48	9	N	44					182
08	6231	X	5974	-0-	-257	-0-	5921	2	53	9	N	48					230
09	5970	X	5680	-0-	-290	-0-	5658	2	22	9	N	20					250
10	6169	X	5888	-0-	-281	-0-	5843	2	45	9	N	41	181	1			110
11	5880	X	NO RPT	-0-	-5880	-0-					N	NO RPT					110

WESNER 2 WELL #: 3 RRCID -> 268728 COMPL. DATE 12/13/2011 TOTAL DEPTH 14350 PERF.11818 - 14110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2460	N	2336	-0-	-124	-0-	2336	2			N	-0-	177	1			38
07	2511	N	2355	-0-	-156	-0-	2355	2			N	-0-					38
08	2161	N	2161	-0-	-0-	-0-	2159	2	2	9	N	2					40
09	2340	N	2205	-0-	-135	-0-	2193	2	12	9	N	11					51
*10	2368	N	2368	-0-	-0-	-0-	2360	2	8	9	N	7					58
11	2100	N	NO RPT	-0-	-2100	-0-					N	NO RPT					58

WESNER 248 WELL #: 3 RRCID -> 268729 COMPL. DATE 04/24/2012 TOTAL DEPTH 13825 PERF.11600 - 13740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4305	X	4305	-0-	-0-	-0-	4258	2	47	9	N	43	183	1			73
07	4393	X	4393	-0-	-0-	-0-	4338	2	55	9	N	50					123
08	4391	X	4391	-0-	-0-	-0-	4337	2	54	9	N	49					172
09	4320	X	4257	-0-	-63	-0-	4210	2	47	9	N	43					215
10	4464	X	4029	-0-	-435	-0-	3989	2	40	9	N	36	183	1			68
11	4320	X	NO RPT	-0-	-4320	-0-					N	NO RPT					68

WESNER 248 WELL #: 2 RRCID -> 268730 COMPL. DATE 02/23/2012 TOTAL DEPTH 13750 PERF.11470 - 13690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4503	X	4503	-0-	-0-	-0-	4459	2	44	9	N	40					152
07	4539	X	4539	-0-	-0-	-0-	4497	2	42	9	N	38					190
08	4373	X	4373	-0-	-0-	-0-	4329	2	44	9	N	40	180	1			50
09	4500	X	4038	-0-	-462	-0-	4002	2	36	9	N	33					83
10	4650	X	4000	-0-	-650	-0-	3959	2	41	9	N	37					120
11	4500	X	NO RPT	-0-	-4500	-0-					N	NO RPT					120

WESNER 2 WELL #: 1 RRCID -> 268731 COMPL. DATE 03/11/2012 TOTAL DEPTH 14150 PERF.11660 - 14066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4080	X	3814	-0-	-266	-0-	3784	2	30	9	N	27					165
07	4123	X	3907	-0-	-216	-0-	3883	2	24	9	N	22					187
08	4092	X	3956	-0-	-136	-0-	3925	2	31	9	N	28					215
09	3900	X	3782	-0-	-118	-0-	3754	2	28	9	N	25					240
10	4030	X	3804	-0-	-226	-0-	3775	2	29	9	N	26	183	1			83
11	3840	X	NO RPT	-0-	-3840	-0-					N	NO RPT					83

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WESNER 2 WELL #: 2 RRCID -> 268732 COMPL. DATE 05/24/2012 TOTAL DEPTH 14200 PERF.11793 - 14117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	3006	-0-	6	6	2995	2	11	9	N	10					100
07	3095	N	3089	-0-	-6	-0-	3076	2	13	9	N	12					112
08	3093	N	3093	-0-	-0-	-0-	3075	2	18	9	N	16					128
09	3000	N	3003	-0-	3	3	2990	2	13	9	N	12					140
*10	2985	N	2982	-0-	-3	-0-	2968	2	14	9	N	13					153
11	2970	N	NO RPT	-0-	-2970	-0-					N	NO RPT					153

ELM CREEK RANCH 35 WELL #: 8H RRCID -> 268767 COMPL. DATE 04/04/2013 TOTAL DEPTH 11329 PERF.11900 - 16490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	18930	X	16752	-0-	-2178	-0-	16482	2	270	9	N	245	183	1			247
07	19282	X	16996	-0-	-2286	-0-	16731	2	265	9	N	241	181	1			307
08	18910	X	16984	-0-	-1926	-0-	16694	2	290	9	N	264	187	1			384
09	17580	X	16091	-0-	-1489	-0-	15837	2	254	9	N	231	363	1			252
10	17949	X	16239	-0-	-1710	-0-	15962	2	277	9	N	252	183	1			321
11	16740	X	NO RPT	-0-	-16740	-0-					N	NO RPT					321

WASHITA RIVER 2 WELL #: 6H RRCID -> 268769 COMPL. DATE 03/28/2013 TOTAL DEPTH 11625 PERF.12025 - 16120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8850	X	8209	-0-	-641	-0-	8066	2	143	9	N	130	185	1			88
07	8153	X	7933	-0-	-220	-0-	7802	2	131	9	N	119					207
08	7905	X	7681	-0-	-224	-0-	7546	2	135	9	N	123	215	1			115
09	8220	X	7229	-0-	-991	-0-	7100	2	129	9	N	117					232
10	8494	X	6858	-0-	-1636	-0-	6726	2	132	9	N	120	180	1			172
11	8220	X	NO RPT	-0-	-8220	-0-					N	NO RPT					172

ELM CREEK RANCH 34 WELL #: 5HR RRCID -> 268781 COMPL. DATE 10/03/2012 TOTAL DEPTH 11458 PERF.12050 - 16480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	15360	X	13744	-0-	-1616	-0-	13591	2	153	9	N	139	183	1			235
07	15624	X	14678	-0-	-946	-0-	14460	2	218	9	N	198	183	1			250
08	15562	X	14347	-0-	-1215	-0-	14137	2	210	9	N	191	182	1			259
09	14970	X	13606	-0-	-1364	-0-	13384	2	222	9	N	202	368	1			93
10	15469	X	13520	-0-	-1949	-0-	13290	2	230	9	N	209	188	1			114
11	14190	X	NO RPT	-0-	-14190	-0-					N	NO RPT					114

CLARA GREEN 28 WELL #: 6H RRCID -> 268801 COMPL. DATE 06/07/2013 TOTAL DEPTH 11303 PERF.11520 - 15876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	18990	X	17347	-0-	-1643	-0-	17153	2	194	9	N	176	164	1			230
07	19592	X	17603	-0-	-1989	-0-	17418	2	185	9	N	168	166	1			232
08	19127	X	17332	-0-	-1795	-0-	17131	2	201	9	N	183	184	1			231
09	17970	X	16679	-0-	-1291	-0-	16497	2	182	9	N	165	185	1			211
10	18352	X	16862	-0-	-1490	-0-	16656	2	206	9	N	187	183	1			215
11	17340	X	NO RPT	-0-	-17340	-0-					N	NO RPT					215

WASHITA RIVER 2 WELL #: 5H RRCID -> 268818 COMPL. DATE 07/14/2012 TOTAL DEPTH 13189 PERF.13520 - 17440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7440	X	7290	-0-	-150	-0-	7275	2	15	9	N	14					72
07	7856	X	7856	-0-	-0-	-0-	7847	2	9	9	N	8					80
08	7777	X	7777	-0-	-0-	-0-	7766	2	11	9	N	10					90
09	7470	X	7408	-0-	-62	-0-	7405	2	3	9	N	3					93
10	7719	X	7372	-0-	-347	-0-	7372	2			N	-0-					93
11	7590	X	NO RPT	-0-	-7590	-0-					N	NO RPT					93

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BEGERT TRUST 6 WELL #: 5H RRCID -> 268897 COMPL. DATE 07/28/2011 TOTAL DEPTH 11320 PERF.12550 - 15618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9120	X	8403	-0-	-717	-0-	8275	2	128	9	N	116	183	1			129
07	9362	X	8600	-0-	-762	-0-	8417	2	183	9	N	166	181	1			114
08	8959	X	8113	-0-	-846	-0-	7969	2	144	9	N	131					245
09	8490	X	7861	-0-	-629	-0-	7747	2	114	9	N	104	186	1			163
10	8773	X	8221	-0-	-552	-0-	241	1	7862	2	N	107	183	1			87
							118	9									
11	8400	X	NO RPT	-0-	-8400	-0-					N	NO RPT					87

BERNSTEIN (MORROW, MIDDLE) 07363 700 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
D.W.P. PRODUCTION 196927
FLETCHER WELL #: 1 RRCID -> 155492 COMPL. DATE 05/15/1995 TOTAL DEPTH 6950 PERF. 6877 - 6880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	230	-0-	-130	-0-	230	2			N	-0-					-0-
07	341	N	277	-0-	-64	-0-	277	2			N	-0-					-0-
08	318	N	318	-0-	-0-	-0-	318	2			N	-0-					-0-
09	319	N	319	-0-	-0-	-0-	319	2			N	-0-					-0-
10	343	N	343	-0-	-0-	-0-	343	2			N	-0-					-0-
*11	339	N	339	-0-	-0-	-0-	339	2			N	-0-					-0-

BERNSTEIN (MORROW, UPPER) 07363 710 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
AMARILLO EXPLORATION, INC. 016802
BECK, C. C. WELL #: 208 RRCID -> 072322 COMPL. DATE 08/05/1977 TOTAL DEPTH 7100 PERF. 6678 - 6789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					86
07	0	N	-0-	-0-	-0-	-0-					N	-0-					86
08	0	N	-0-	-0-	-0-	-0-					N	-0-					86
09	0	N	-0-	-0-	-0-	-0-					N	-0-					86
10	0	N	-0-	-0-	-0-	-0-					N	-0-					86
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					86

BP AMERICA PRODUCTION COMPANY 040798
THOMAS, ELLA ET AL WELL #: 2 RRCID -> 043760 COMPL. DATE 10/26/1967 TOTAL DEPTH 7074 PERF. 6988 - 7006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	902	N	902	-0-	-0-	-0-	902	3			N	-0-					48
07	799	N	799	-0-	-0-	-0-	799	3			N	-0-					48
08	651	N	543	-0-	-108	-0-	543	3			N	-0-					48
09	780	N	453	-0-	-327	-0-	453	3			N	-0-					48
10	806	N	441	-0-	-365	-0-	438	3	3	9	N	3	3	5			48
11	540	N	415	-0-	-125	-0-	415	3			N	-0-					48

CIMAREX ENERGY CO. OF COLORADO 153429
FRANCIS, G. W. WELL #: 116 RRCID -> 021784 COMPL. DATE 07/06/1956 TOTAL DEPTH N/A PERF. 6574 - 6764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	900	N	894	-0-	-6	-0-	894	2			N	-0-					-0-
07	837	N	691	-0-	-146	-0-	691	2			N	-0-					-0-
08	930	N	614	-0-	-316	-0-	614	2			N	-0-					-0-
09	900	N	586	-0-	-314	-0-	586	2			N	-0-					-0-
10	781	N	781	-0-	-0-	-0-	781	2			N	-0-					-0-
11	600	N	598	-0-	-2	-0-	598	2			N	-0-					-0-

COURSON OIL & GAS, INC. 182785
FRANCIS, EARL, ET AL WELL #: 111 RRCID -> 021768 COMPL. DATE 12/03/1959 TOTAL DEPTH 7440 PERF. 6846 - 6860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	175	-0-	-455	-0-	38	1	137	2	N	-0-					-0-
07	248	N	95	-0-	-153	-0-	26	1	69	2	N	-0-					-0-
08	186	N	63	-0-	-123	-0-	14	1	49	2	N	-0-					-0-
09	180	N	122	-0-	-58	-0-	48	1	74	2	N	-0-					-0-
10	220	N	220	-0-	-0-	-0-	50	1	170	2	N	-0-					-0-
*11	157	N	157	-0-	-0-	-0-	50	1	107	2	N	-0-					-0-

BERNSTEIN (MORROW, UPPER) //CONT.// 07363 710 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
DACO, INC. 196940
OLOUGHLIN UNIT WELL #: 1 RRCID -> 035467 COMPL. DATE 02/25/1965 TOTAL DEPTH 7535 PERF. 6898 - 6912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	490	N	490	-0-	-0-	-0-	490	2			N	-0-					154
07	465	N	465	-0-	-0-	-0-	465	2			N	-0-					154
08	1004	N	1004	-0-	-0-	-0-	1004	2			N	-0-					154
09	1002	N	1002	-0-	-0-	-0-	1002	2			N	-0-					154
*10	643	N	643	-0-	-0-	-0-	643	2			N	-0-					154
11	570	N	NO RPT	-0-	-570	-0-					N	NO RPT					154

BERNSTEIN UNIT -C- WELL #: 1 RRCID -> 036799 COMPL. DATE 10/10/1964 TOTAL DEPTH 7082 PERF. 6842 - 6852

06	383	N	383	-0-	-0-	-0-	383	2			N	-0-					38
07	248	N	248	-0-	-0-	-0-	248	2			N	-0-					38
08	307	N	307	-0-	-0-	-0-	307	2			N	-0-					38
09	390	N	321	-0-	-69	-0-	321	2			N	-0-					38
*10	224	N	224	-0-	-0-	-0-	224	2			N	-0-					38
11	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					38

H & L OPERATING CO., LLC 339787
HARVEY HEIRS WELL #: 1 RRCID -> 066932 COMPL. DATE 06/07/1976 TOTAL DEPTH 7060 PERF. 6971 - 6976

06	270	N	259	-0-	-11	-0-	10	1	249	2	N	-0-					14
07	293	N	293	-0-	-0-	-0-	10	1	283	2	N	-0-					14
08	290	N	290	-0-	-0-	-0-	10	1	280	2	N	-0-					14
09	270	N	253	-0-	-17	-0-	10	1	243	2	N	-0-					14
10	279	N	271	-0-	-8	-0-	10	1	261	2	N	-0-					14
*11	279	N	279	-0-	-0-	-0-	10	1	269	2	N	-0-					14

JCB II ENTERPRISES, LLC 430581
HITCH, CHARLES A., GAS UNIT WELL #: 1 RRCID -> 021773 COMPL. DATE 05/21/1955 TOTAL DEPTH 7100 PERF. 6601 - 6681

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KAISER-FRANCIS OIL COMPANY 450175
FRAZIER WELL #: 13 RRCID -> 021777 COMPL. DATE 12/06/1958 TOTAL DEPTH 7250 PERF. 6837 - 6867

06	660	N	478	-0-	-182	-0-	478	3			N	-0-					68
07	1580	N	1580	-0-	-0-	-0-	279	1	1301	3	N	-0-					68
08	1867	N	1867	-0-	-0-	-0-	279	1	1588	3	N	-0-					68
09	1869	N	1869	-0-	-0-	-0-	270	1	1599	3	N	-0-					68
10	1976	N	1976	-0-	-0-	-0-	279	1	1697	3	N	-0-					68
*11	1884	N	1884	-0-	-0-	-0-	300	1	1584	3	N	-0-					68

FRAZIER WELL #: 14 RRCID -> 021778 COMPL. DATE 09/25/1958 TOTAL DEPTH 7206 PERF. 6866 - 6876

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	279	N	-0-	-0-	-279	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BERNSTEIN (MORROW, UPPER) //CONT.// 07363 710 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
PANTERA ENERGY COMPANY 638486
JACKSON, S. P. WELL #: 3 RRCID -> 021783 COMPL. DATE 06/29/1960 TOTAL DEPTH 6658 PERF. 6601 - 6618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2490	N	2164	-0-	-326	-0-	2164	3			N	-0-					-0-
07	2294	N	1936	-0-	-358	-0-	1936	3			N	-0-					-0-
08	2325	N	-0-	-0-	-2325	-0-					N	-0-					-0-
09	2160	N	1992	-0-	-168	-0-	1992	3			N	-0-					-0-
10	1922	N	1849	-0-	-73	-0-	1849	3			N	-0-					-0-
*11	1849	N	1849	-0-	-0-	-0-	1849	3			N	-0-					-0-

SHARPLES, PHILIP T. TRUST 771115
J.F. BETTY GAS UNIT WELL #: 1 RRCID -> 176851 COMPL. DATE 06/03/1999 TOTAL DEPTH 7434 PERF. 6765 - 6779

06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

STRAT LAND EXPLORATION COMPANY 825420
MCLAIN WELL #: 104 RRCID -> 178838 COMPL. DATE 04/27/2000 TOTAL DEPTH 7043 PERF. 6838 - 6857

06	330	N	139	-0-	-191	-0-	139	2			N	-0-					-0-
07	1147	N	627	-0-	-520	-0-	627	2			N	-0-					-0-
08	1075	N	1075	-0-	-0-	-0-	1075	2			N	-0-					-0-
09	816	N	816	-0-	-0-	-0-	816	2			N	-0-					-0-
10	1287	N	1287	-0-	-0-	-0-	1287	2			N	-0-					-0-
*11	1238	N	1238	-0-	-0-	-0-	1238	2			N	-0-					-0-

TECOLOTE ENERGY OPERATING, LLC 841419
MCCARTY, LOIS, ETAL /GAS UNIT/ WELL #: 1 T RRCID -> 021771 COMPL. DATE 06/02/1957 TOTAL DEPTH 7650 PERF. 6957 - 6978

06	T. A.	-0-	-0-	-0-	148						Y	-0-					-0-
07	T. A.	-0-	-0-	-0-	148						Y	-0-					-0-
08	T. A.	-0-	-0-	-0-	148						Y	-0-					-0-
09	T. A.	-0-	-0-	-0-	148						Y	-0-					-0-
10	T. A.	-0-	-0-	-0-	148						Y	-0-					-0-
11	T. A.	-0-	-0-	-0-	148						Y	-0-					-0-

STEELE, J. J. WELL #: 2053 RRCID -> 073128 COMPL. DATE 09/12/1977 TOTAL DEPTH 7200 PERF. 7053 - 7063

06	840	N	840	-0-	-0-	-0-	840	2			N	-0-					15
07	828	N	828	-0-	-0-	-0-	828	2			N	-0-					15
08	822	N	822	-0-	-0-	-0-	822	2			N	-0-					15
09	795	N	795	-0-	-0-	-0-	795	2			N	-0-					15
10	811	N	811	-0-	-0-	-0-	811	2			N	-0-					15
*11	780	N	780	-0-	-0-	-0-	780	2			N	-0-					15

MCCARTY, LOIS ETAL 2 WELL #: 2 RRCID -> 188073 COMPL. DATE 03/03/2002 TOTAL DEPTH 7200 PERF. 6966 - 6988

06	3046	X	3046	-0-	-0-	-0-	244	1	2783	2	Y	17					71
							19	9									
07	3038	X	3015	-0-	-23	-0-	254	1	2741	2	Y	18					89
							20	9									
08	3162	X	3162	-0-	-0-	-0-	264	1	2835	2	Y	57					146
							63	9									
09	3060	X	2947	-0-	-113	-0-	255	1	2692	2	Y	-0-					146
10	3162	X	3033	-0-	-129	-0-	264	1	2768	2	Y	1					147
							1	9									
11	3060	X	2912	-0-	-148	-0-	251	1	2660	2	Y	1					148
							1	9									

BERNSTEIN (MORROW, UPPER) //CONT.// 07363 710 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
4P ENERGY TEXAS, LLC 953803
JACKSON, LOLA K. WELL #: 4 T RRCID -> 021766 COMPL. DATE 07/20/1958 TOTAL DEPTH 7254 PERF. 6586 - 6606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SMITH, MARY O. WELL #: 1 RRCID -> 021767 COMPL. DATE 08/25/1955 TOTAL DEPTH 7400 PERF. 6889 - 6903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1080	N	724	-0-	-356	-0-	724	2			N	-0-					-0-
07	1414	N	1414	-0-	-0-	-0-	1414	2			N	-0-					-0-
08	515	N	515	-0-	-0-	-0-	515	2			N	-0-					-0-
09	720	N	459	-0-	-261	-0-	459	2			N	-0-					-0-
10	1116	N	461	-0-	-655	-0-	461	2			N	-0-					-0-
11	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					-0-

VERNON GAS UNIT -A- WELL #: 1 RRCID -> 021776 COMPL. DATE 06/12/1955 TOTAL DEPTH 7400 PERF. 6789 - 6805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1170	N	634	-0-	-536	-0-	634	2			N	-0-					186
07	1519	N	1496	-0-	-23	-0-	1496	2			N	-0-					186
08	1514	N	1514	-0-	-0-	-0-	1514	2			N	-0-					186
09	1347	N	1347	-0-	-0-	-0-	1347	2			N	-0-					186
10	1653	N	1653	-0-	-0-	-0-	1653	2			N	-0-					186
11	1470	N	NO RPT	-0-	-1470	-0-					N	NO RPT					186

LOGSDON WELL #: 1028 RRCID -> 065648 COMPL. DATE 03/12/1976 TOTAL DEPTH 6870 PERF. 6737 - 6747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	351	-0-	-339	-0-	351	2			N	-0-					3
07	465	N	330	-0-	-135	-0-	330	2			N	-0-					3
08	245	N	245	-0-	-0-	-0-	245	2			N	-0-					3
09	360	N	236	-0-	-124	-0-	236	2			N	-0-					3
10	341	N	224	-0-	-117	-0-	224	2			N	-0-					3
11	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					3

BERNSTEIN, EAST (LANSING, LO.) 07364 500 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
COASTAL PLAINS ENERGY, INC. 161671
BETTY, J. F., GAS UNIT WELL #: 1 RRCID -> 021786 COMPL. DATE 06/03/1999 TOTAL DEPTH 7434 PERF. 5870 - 6779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	34	N	34	-0-	-0-	-0-	34	2			N	-0-					-0-
07	2190	N	2190	-0-	-0-	-0-	2190	2			N	-0-					-0-
08	1104	N	1104	-0-	-0-	-0-	1104	2			N	-0-					-0-
09	1492	N	1492	-0-	-0-	-0-	1492	2			N	-0-					-0-
10	2939	N	2939	-0-	-0-	-0-	2939	2			N	-0-					-0-
*11	2815	N	2815	-0-	-0-	-0-	130	1	2685	2	N	-0-					-0-

H & L OPERATING CO., LLC 339787
HART, BRAVO WELL #: 1 RRCID -> 056127 COMPL. DATE 06/02/1973 TOTAL DEPTH 7373 PERF. 5863 - 5899

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	409	-0-	-191	-0-	10	1	399	2	N	-0-					-0-
07	595	N	595	-0-	-0-	-0-	10	1	585	2	N	-0-					-0-
08	624	N	624	-0-	-0-	-0-	10	1	614	2	N	-0-					-0-
09	538	N	538	-0-	-0-	-0-	10	1	528	2	N	-0-					-0-
*10	593	N	593	-0-	-0-	-0-	10	1	583	2	N	-0-					-0-
11	600	N	528	-0-	-72	-0-	10	1	518	2	N	-0-					-0-

BERNSTEIN, SOUTH (CHEROKEE 6200) 07367 250 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
DACO, INC. 196940
BERNSTEIN UNIT WELL #: 3C RRCID -> 246162 COMPL. DATE 02/27/2008 TOTAL DEPTH 7050 PERF. 6122 - 6143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3660	#	2450	-0-	-1210	-0-	2450	2			N	-0-					-0-
07	3782	#	1983	-0-	-1799	-0-	1983	2			N	-0-					-0-
08	3565	#	2975	-0-	-590	-0-	2975	2			N	-0-					-0-
09	3398	R	3398	-0-	-0-	-0-	3398	2			N	-0-					-0-
*10	3364	R	3364	-0-	-0-	-0-	3364	2			N	-0-					-0-
11	2880	#	NO RPT	-0-	-2880	-0-					N	NO RPT					-0-

BERNSTEIN, SOUTH (MARMATON) 07367 500 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
BARBOUR ENERGY CORPORATION 049155
WILMETH WELL #: 1 C RRCID -> 021789 COMPL. DATE 09/04/1960 TOTAL DEPTH 7500 PERF. 6170 - 6173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	706	N	706	-0-	-0-	-0-	706	2			N	-0-					77
07	741	N	741	-0-	-0-	-0-	741	2			N	-0-					77
08	738	N	738	-0-	-0-	-0-	738	2			N	-0-					77
09	720	N	709	-0-	-11	-0-	709	2			N	-0-					77
*10	578	N	578	-0-	-0-	-0-	578	2			N	-0-					77
11	720	N	NO RPT	-0-	-720	-0-					N	NO RPT					77

BERNSTEIN, SOUTH (MORROW, UPPER) 07367 750 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BARBOUR ENERGY CORPORATION 049155
WILMETH WELL #: 1 T RRCID -> 021791 COMPL. DATE 09/04/1960 TOTAL DEPTH 7500 PERF. 6822 - 6828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HRB OPERATING COMPANY, INC. 407764
HARVEY GAS UNIT WELL #: 1 T RRCID -> 042457 COMPL. DATE 08/12/1967 TOTAL DEPTH 7427 PERF. 6938 - 6948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BIG LEBOWKSI (UPPER MORROW) 07930 500 ASSOCIATED ONE WELL CNTY: OCHILTREE
JONES ENERGY, LLC 441132
WILSON, DUDE 4 WELL #: 6 RRCID -> 281901 COMPL. DATE 06/26/2006 TOTAL DEPTH 9000 PERF. 8186 - 8772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240		-0-	-0-	-240	4498					N	-0-					-0-
07	3100	N	-0-	-0-	-3100	1398					N	-0-					-0-
08	1398	N	-0-	-0-	-1398	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIG TIMBER CREEK (CHEROKEE) 08058 333 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION 027200
LOCKHART 36 WELL #: 6 RRCID -> 221266 COMPL. DATE 06/21/2006 TOTAL DEPTH 12294 PERF. 9950 - 10100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36

BP AMERICA PRODUCTION COMPANY 040798
HOOVER, LOUISE, ET AL -C- WELL #: 1229 L RRCID -> 061283 COMPL. DATE 12/22/1993 TOTAL DEPTH 11175 PERF. 7606 - 10774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2433	N	2433	-0-	-0-	-0-	2433	3			N	-0-					74
07	2567	N	2567	-0-	-0-	-0-	2567	3			N	-0-					74
08	2485	N	2485	-0-	-0-	-0-	2409	3	76	9	N	69					143
09	2400	N	2400	-0-	-0-	-0-	2400	3			N	-0-					143
10	2405	N	2405	-0-	-0-	-0-	2405	3			N	-0-					143
*11	2342	N	2342	-0-	-0-	-0-	2324	3	18	9	N	16					159

BIG TIMBER CREEK (DOUGLAS) 08058 350 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION 027200
CLEVELAND WELL #: 2087 RRCID -> 194633 COMPL. DATE 02/11/2003 TOTAL DEPTH 8500 PERF. 7534 - 7556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1587	N	1587	-0-	-0-	-0-	1587	3			N	-0-					-0-
07	1586	N	1586	-0-	-0-	-0-	1586	3			N	-0-					-0-
08	1581	N	1579	-0-	-2	-0-	1579	3			N	-0-					-0-
09	1590	N	1545	-0-	-45	-0-	1545	3			N	-0-					-0-
10	1581	N	1557	-0-	-24	-0-	1557	3			N	-0-					-0-
11	1530	N	1500	-0-	-30	-0-	1500	3			N	-0-					-0-

BP AMERICA PRODUCTION COMPANY 040798
SHALLER, FRANK J. WELL #: 301 RRCID -> 276737 COMPL. DATE 12/20/1981 TOTAL DEPTH 7600 PERF. 7280 - 7466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					7
07	0	N	-0-	-0-	-0-	-0-					N	-0-					7
08	0	N	-0-	-0-	-0-	-0-					N	-0-					7
09	0	N	-0-	-0-	-0-	-0-					N	-0-					7
10	0	N	-0-	-0-	-0-	-0-					N	-0-					7
11	0	N	-0-	-0-	-0-	-0-					N	-0-					7

JONES ENERGY, LLC 441132
CLEVELAND WAYNE 87 WELL #: 1 RRCID -> 137269 COMPL. DATE 10/02/1990 TOTAL DEPTH 12750 PERF. 7480 - 7656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3575	X	3575	-0-	-0-	-0-	3567	2	8	9	N	7					355
07	3167	X	3167	-0-	-0-	-0-	3165	2	2	9	N	2					357
08	3478	X	3478	-0-	-0-	-0-	3470	2	8	9	N	7					364
09	3253	X	3253	-0-	-0-	-0-	3244	2	9	9	N	8					372
*10	3200	X	3200	-0-	-0-	-0-	3186	2	14	9	N	13					385
11	2880	X	NO RPT	-0-	-2880	-0-					N	NO RPT					385

WAYNE 88 WELL #: 3 RRCID -> 152094 COMPL. DATE 12/16/1994 TOTAL DEPTH 11000 PERF. 7432 - 7494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIG TIMBER CREEK (DOUGLAS) //CONT.// 08058 350 ASSOCIATED CAPACITY CNTY: HEMPHILL
JONES ENERGY, LLC //CONT.// 441132
GRACIE 117 WELL #: 1 RRCID -> 169440 COMPL. DATE N/A TOTAL DEPTH 7660 PERF. 7336 - 7542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLEVELAND WAYNE 87 WELL #: 2 RRCID -> 199131 COMPL. DATE 12/26/2003 TOTAL DEPTH 11000 PERF. 7522 - 7546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					388
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					388
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					388
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					388
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					388
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					388

BILLY ROSE (GRAN WASH 5000) 08244 250 NON-ASSOCIATED ONE WELL CNTY: WHEELER
UNIT PETROLEUM COMPANY 877099
HEFLEY, W. R. GAS UNIT WELL #: 1 U RRCID -> 089323 COMPL. DATE 06/08/1980 TOTAL DEPTH 15907 PERF. 5021 - 5042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BILLY ROSE(GRANITE WASH 7800) 08244 400 NON-ASSOCIATED EXEMPT CNTY: WHEELER
UNIT PETROLEUM COMPANY 877099
HEFLEY, W.R. WELL #: 1316P RRCID -> 222921 COMPL. DATE 05/17/2006 TOTAL DEPTH 8603 PERF. 5384 - 8326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					160
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					160
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					160
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					160
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					160
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					160

BIVINS RANCH (RED CAVE) 08493 500 NON-ASSOCIATED CAPACITY CNTY: POTTER
P.O.&G. OPERATING, LLC 631506
BIVINS RANCH WELL #: 1029 RRCID -> 127085 COMPL. DATE 09/30/1987 TOTAL DEPTH 3650 PERF. 2607 - 2662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS RANCH WELL #: 203 RRCID -> 135337 COMPL. DATE 12/08/1990 TOTAL DEPTH 2954 PERF. 2622 - 2654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS RANCH (RED CAVE) //CONT.// 08493 500 NON-ASSOCIATED CAPACITY CNTY: POTTER
P.O.&G. OPERATING, LLC //CONT.// 631506
BIVINS RANCH "C" WELL #: 3001 RRCID -> 168928 COMPL. DATE 04/24/1998 TOTAL DEPTH 3800 PERF. 2686 - 2735

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS RANCH "B" WELL #: 2003 RRCID -> 169691 COMPL. DATE 05/05/1998 TOTAL DEPTH 3750 PERF. 2620 - 2671

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS RANCH WELL #: 3004 RRCID -> 174427 COMPL. DATE 11/04/2000 TOTAL DEPTH 2830 PERF. 2670 - 2706

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS RANCH WELL #: 3005 RRCID -> 200296 COMPL. DATE 01/15/2004 TOTAL DEPTH 2950 PERF. 2611 - 2645

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS RANCH (WOLFCAMP) 08493 800 NON-ASSOCIATED EXEMPT CNTY: POTTER
P.O.&G. OPERATING, LLC 631506
BIVINS RANCH WELL #: 1212 RRCID -> 130362 COMPL. DATE 10/11/1988 TOTAL DEPTH 3600 PERF. 3444 - 3467

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS RANCH WELL #: 3002 RRCID -> 157905 COMPL. DATE 10/16/1995 TOTAL DEPTH 3800 PERF. 3424 - 3790

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	WATR SUP	-0-	-0-	-0-	-0-					N	-0-					-0-
07	WATR SUP	-0-	-0-	-0-	-0-					N	-0-					-0-
08	WATR SUP	-0-	-0-	-0-	-0-					N	-0-					-0-
09	WATR SUP	-0-	-0-	-0-	-0-					N	-0-					-0-
10	WATR SUP	-0-	-0-	-0-	-0-					N	-0-					-0-
11	WATR SUP	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS RANCH (WOLFCAMP) //CONT.// 08493 800 NON-ASSOCIATED EXEMPT CNTY: POTTER
P.O.&G. OPERATING, LLC //CONT.// 631506
BIVINS RANCH WELL #: 3003 RRCID -> 157907 COMPL. DATE 02/02/1996 TOTAL DEPTH 3800 PERF. 3426 - 3560

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	WATR SUP	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	WATR SUP	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	WATR SUP	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	WATR SUP	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	WATR SUP	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	WATR SUP	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BIVINS RANCH WELL #: 2001 RRCID -> 178205 COMPL. DATE N/A TOTAL DEPTH 4400 PERF. 3840 - 4170

06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BIVINS RANCH WELL #: 1A RRCID -> 181961 COMPL. DATE 12/05/2000 TOTAL DEPTH 3516 PERF. 3700 - 5170

06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

BIVINS RANCH WELL #: 207H RRCID -> 184224 COMPL. DATE 04/15/2001 TOTAL DEPTH 3460 PERF. 3800 - 4818

06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

SPITFIRE ENERGY GROUP LLC 809942
BLUE GOOSE 201 SWD WELL #: 1 RRCID -> 276164 COMPL. DATE 01/17/2015 TOTAL DEPTH 4705 PERF. 4470 - 4600

06	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BOBBITT (BROWN DOLO.) 10049 500 NON-ASSOCIATED EXEMPT CNTY: CARSON
LOOTEN, A. J. 508910
LOOTEN WELL #: 1 RRCID -> 057097 COMPL. DATE 10/17/1973 TOTAL DEPTH 3350 PERF. 3308 - 3342

06	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BOOKER, N. (MORROW, UPPER) 10539 400 ASSOCIATED 49B CNTY: LIPSCOMB
CHAPARRAL ENERGY, L.L.C. 144535
SOUTH BOOKER TOWNSITE WELL #: 1 RRCID -> 114805 COMPL. DATE 09/29/1984 TOTAL DEPTH 8300 PERF. 8160 - 8165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
BELL WELL #: 2 RRCID -> 161033 COMPL. DATE 10/12/1984 TOTAL DEPTH 8350 PERF. N/A

06	690	#	548	-0-	-142	-0-	30	1	518	2	N	-0-					143
07	806	#	622	-0-	-184	-0-	30	1	592	2	N	-0-					143
08	806	#	683	-0-	-123	-0-	683	2			N	-0-					143
09	830	R	830	-0-	-0-	-0-	767	2	63	9	N	57					200
10	744	#	67	-0-	-677	-0-	23	1	44	2	N	-0-					200
11	660	#	22	-0-	-638	-0-	16	1	6	2	N	-0-					200

TABULA RASA ENERGY, LLC 834332
DICKENSON WELL #: 3147 RRCID -> 126512 COMPL. DATE 01/05/1985 TOTAL DEPTH 8375 PERF. 8190 - 8194

06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOOKER, S. (MORROW LOWER) 10542 510 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
D.W.P. PRODUCTION 196927
STAR WELL #: 1-U RRCID -> 138933 COMPL. DATE 06/14/1991 TOTAL DEPTH 12330 PERF. 9172 - 9256

06	525	N	525	-0-	-0-	-0-	525	2			N	-0-					166
07	527	N	514	-0-	-13	-0-	514	2			N	-0-					166
08	527	N	126	-0-	-401	-0-	126	2			N	-0-					166
09	540	N	193	-0-	-347	-0-	193	2			N	-0-					166
10	527	N	68	-0-	-459	-0-	68	2			N	-0-					166
11	120	N	6	-0-	-114	-0-	6	2			N	-0-	142	1			24

BOWERS (GRANITE WASH-ATOKA) 10860 301 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
APACHE CORPORATION 027200
BOWERS WELL #: 104 RRCID -> 145900 COMPL. DATE 04/01/1993 TOTAL DEPTH 14537 PERF. 13114 - 13130

06	1510	N	1510	-0-	-0-	-0-	118	1	1392	2	N	-0-					8
07	1147	N	1147	-0-	-0-	-0-	91	1	1056	2	N	-0-					8
08	829	N	829	-0-	-0-	-0-	64	1	765	2	N	-0-					8
09	1359	N	1359	-0-	-0-	-0-	107	1	1252	2	N	-0-					8
10	1229	N	1229	-0-	-0-	-0-	99	1	1130	2	N	-0-					8
*11	1079	N	1079	-0-	-0-	-0-	63	1	1016	2	N	-0-					8

BRADFORD (CLEVELAND) 11226 200 ASSOCIATED CAPACITY CNTY: LIPSCOMB
CONOCOPHILLIPS COMPANY 172232
CRUISE -A- WELL #: 3 RRCID -> 142325 COMPL. DATE 06/12/1992 TOTAL DEPTH 7600 PERF. 7334 - 7394

06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRADFORD (CLEVELAND) //CONT.// 11226 200 ASSOCIATED CAPACITY CNTY: LIPSCOMB
COURSON OIL & GAS, INC. 182785
LANDERS WELL #: 2855 C RRCID -> 090754 COMPL. DATE 09/28/1980 TOTAL DEPTH 9800 PERF. 7373 - 7422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LE NORMAN OPERATING LLC 491579
BRADFORD, LYDIA -A- WELL #: 3 RRCID -> 145313 COMPL. DATE 03/30/1993 TOTAL DEPTH 7700 PERF. 7512 - 7586

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BRADFORD (HEPLER) 11226 500 ASSOCIATED ONE WELL CNTY: LIPSCOMB
COURSON OIL & GAS, INC. 182785
LANDERS WELL #: 2855-T RRCID -> 149831 COMPL. DATE 05/10/1994 TOTAL DEPTH 9800 PERF. 7643 - 7663

06	658	N	658	-0-	-0-	-0-	60	1	588	2	N	9					94
							10	9									
07	640	N	640	-0-	-0-	-0-	62	1	560	2	N	16					110
							18	9									
08	651	N	551	-0-	-100	-0-	62	1	476	2	N	12					122
							13	9									
*09	711	N	711	-0-	-0-	-0-	60	1	647	2	N	4					126
							4	9									
*10	735	N	735	-0-	-0-	-0-	62	1	673	2	N	-0-					126
*11	540	N	457	-0-	-83	-0-	40	1	417	2	N	-0-					126

4P ENERGY TEXAS, LLC 953803
PIPER WELL #: 1629 RRCID -> 207085 COMPL. DATE 07/22/2004 TOTAL DEPTH 9300 PERF. 8182 - 8195

06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRADFORD (MORROW) 11226 600 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
BRADFORD -B- WELL #: 1 RRCID -> 053931 COMPL. DATE 03/25/2005 TOTAL DEPTH 10100 PERF. 7570 - 9794

06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRADFORD -C- WELL #: 4 RRCID -> 149027 COMPL. DATE 03/19/1994 TOTAL DEPTH 11002 PERF. 9660 - 9668

06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRADFORD (MORROW) //CONT.// 11226 600 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PIPER "C" WELL #: 3 RRCID -> 166481 COMPL. DATE 10/16/1997 TOTAL DEPTH 10300 PERF.10048 - 10077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	333	-0-	-27	-0-	333	3			N	-0-					-0-
07	403	N	356	-0-	-47	-0-	356	3			N	-0-					-0-
08	373	N	373	-0-	-0-	-0-	373	3			N	-0-					-0-
09	362	N	362	-0-	-0-	-0-	362	3			N	-0-					-0-
10	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-
*11	362	N	362	-0-	-0-	-0-	362	3			N	-0-					-0-

FAIRWAY RESOURCES OP III, LLC 259784
BRADFORD, R. C. WELL #: 1-A RRCID -> 104888 COMPL. DATE 08/07/1996 TOTAL DEPTH 10200 PERF. 7514 - 9836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	208	N	208	-0-	-0-	-0-	1	1	207	2	N	-0-					33
07	164	N	164	-0-	-0-	-0-	2	1	162	2	N	-0-					33
08	0	N	-0-	-0-	-0-	-0-					N	-0-					33
09	210	N	-0-	-0-	-210	-0-					N	-0-					33
10	0	N	-0-	-0-	-0-	-0-					N	-0-					33
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					33

MEWBOURNE OIL COMPANY 562560
BRADFORD WELL #: 2 RRCID -> 090989 COMPL. DATE 10/21/1997 TOTAL DEPTH 9983 PERF. 9528 - 9714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2514	N	2514	-0-	-0-	-0-	26	1	2433	2	N	50					142
							55	9									
07	2151	N	2151	-0-	-0-	-0-	26	1	2125	2	N	-0-					142
08	2547	N	2547	-0-	-0-	-0-	2547	2			N	-0-					142
09	1873	N	1873	-0-	-0-	-0-	1873	2			N	-0-					142
10	1736	N	1520	-0-	-216	-0-	31	1	1489	2	N	-0-					142
*11	2571	N	2571	-0-	-0-	-0-	29	1	2542	2	N	-0-					142

BRADFORD (MORROW LOWER) 11226 605 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
BORN, ALEX "B" WELL #: 4 RRCID -> 168602 COMPL. DATE 04/11/1998 TOTAL DEPTH 9980 PERF. 9580 - 9588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHULTZ "B" WELL #: 3 RRCID -> 181211 COMPL. DATE 03/27/2000 TOTAL DEPTH 9935 PERF. 9760 - 9780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRADFORD (TONKAWA) 11226 800 ASSOCIATED 49B CNTY: LIPSCOMB
AMARILLO EXPLORATION, INC. 016802
BRILLHART WELL #: 2854 RRCID -> 058398 COMPL. DATE 04/24/1974 TOTAL DEPTH 6525 PERF. 6414 - 6424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1770	#	1187	-0-	-583	-0-	1187	2			N	-0-					266
07	1829	#	1135	-0-	-694	-0-	1135	2			N	-0-					266
08	2650	R	2650	-0-	-0-	-0-	2650	2			N	-0-					266
09	2274	R	2274	-0-	-0-	-0-	2274	2			N	-0-					266
10	2435	R	2435	-0-	-0-	-0-	2435	2			N	-0-					266
*11	2199	R	2199	-0-	-0-	-0-	2199	2			N	-0-					266

BRADFORD (TONKAWA) //CONT.// 11226 800 ASSOCIATED 49B CNTY: LIPSCOMB
APACHE CORPORATION 027200
HAMKER, WALLACE N. "B" WELL #: 1 RRCID -> 170885 COMPL. DATE 05/21/1998 TOTAL DEPTH 7600 PERF. 6452 - 6478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAMKER, WALLACE N. "B" WELL #: 3590 RRCID -> 173565 COMPL. DATE 09/10/2007 TOTAL DEPTH 7700 PERF. 6464 - 6492

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27

BP AMERICA PRODUCTION COMPANY 040798
WASSELL, JOHN R. WELL #: 4 RRCID -> 165512 COMPL. DATE 08/15/1997 TOTAL DEPTH 7800 PERF. 6552 - 7586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	#	200	-0-	-70	-0-	200	3			N	-0-					109
07	279	#	206	-0-	-73	-0-	206	3			N	-0-					109
08	279	#	94	-0-	-185	-0-	94	3			N	-0-					109
09	275	R	275	-0-	-0-	-0-	275	3			N	-0-					109
10	229	R	229	-0-	-0-	-0-	229	3			N	-0-					109
11	210	R	210	-0-	-0-	-0-	210	3			N	-0-					109

DUKE, C. C. "B" WELL #: 2 RRCID -> 169130 COMPL. DATE 09/27/1997 TOTAL DEPTH 7633 PERF. 6496 - 7474

06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KING "C" WELL #: 1 RRCID -> 178163 COMPL. DATE 04/14/2000 TOTAL DEPTH 7650 PERF. 7458 - 7507

06	0	#	-0-	-0-	-0-	-0-					N	-0-					13
07	0	#	-0-	-0-	-0-	-0-					N	-0-					13
08	0	#	-0-	-0-	-0-	-0-					N	-0-					13
09	0	#	-0-	-0-	-0-	-0-					N	-0-					13
10	0	#	-0-	-0-	-0-	-0-					N	-0-					13
11	0	#	-0-	-0-	-0-	-0-					N	-0-					13

BORN, ALEX "F" WELL #: 5899 RRCID -> 184710 COMPL. DATE 06/14/2001 TOTAL DEPTH 9810 PERF. 6508 - 6514

06	3750	#	3523	-0-	-227	-0-	3523	3			N	-0-					108
07	3875	#	3577	-0-	-298	-0-	3577	3			N	-0-					108
08	3875	#	3576	-0-	-299	-0-	3562	3	14	9	N	13					121
09	3510	#	3258	-0-	-252	-0-	3252	3	6	9	N	5					126
10	3627	#	2998	-0-	-629	-0-	2998	3			N	-0-					126
11	3510	#	2733	-0-	-777	-0-	2733	3			N	-0-	59	5			67

BRADFORD (TONKAWA) //CONT.// 11226 800 ASSOCIATED 49B CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BECKER, ARTHUR JR. WELL #: 4774 RRCID -> 204062 COMPL. DATE 07/28/2004 TOTAL DEPTH 7800 PERF. 6473 - 7652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1120	R	1120	-0-	-0-	-0-	1118	3	2	9	N	2					96
07	1149	R	1149	-0-	-0-	-0-	1149	3			N	-0-					96
08	1134	R	1134	-0-	-0-	-0-	1134	3			N	-0-					96
09	1107	R	1107	-0-	-0-	-0-	1107	3			N	-0-					96
10	1139	R	1139	-0-	-0-	-0-	1139	3			N	-0-					96
11	1020	#	1014	-0-	-6	-0-	1014	3			N	-0-					96

LAURIE, J. M. "A" WELL #: 4725 RRCID -> 238902 COMPL. DATE 08/13/2007 TOTAL DEPTH 10200 PERF. 6561 - 6580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CENTRAL TEXAS OPERATING, INC. 141255
GUY WELL #: 1 RRCID -> 059738 COMPL. DATE 10/05/1974 TOTAL DEPTH 7184 PERF. 6384 - 6406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	864	R	864	-0-	-0-	-0-	864	2			N	-0-					-0-
07	884	R	884	-0-	-0-	-0-	884	2			N	-0-					-0-
08	891	R	891	-0-	-0-	-0-	891	2			N	-0-					-0-
09	870	#	848	-0-	-22	-0-	848	2			N	-0-					-0-
10	899	#	840	-0-	-59	-0-	840	2			N	-0-					-0-
11	870	#	743	-0-	-127	-0-	743	2			N	-0-					-0-

CONOCOPHILLIPS COMPANY 172232
CROSS -F- WELL #: 1 RRCID -> 148981 COMPL. DATE N/A TOTAL DEPTH 9010 PERF. 6420 - 6456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1110	#	911	-0-	-199	-0-	911	3			N	-0-					34
07	1054	#	967	-0-	-87	-0-	967	3			N	-0-					34
08	1054	#	996	-0-	-58	-0-	996	3			N	-0-					34
09	1020	#	927	-0-	-93	-0-	927	3			N	-0-					34
10	974	R	974	-0-	-0-	-0-	974	3			N	-0-					34
11	960	#	933	-0-	-27	-0-	933	3			N	-0-					9

CRUISE A WELL #: 3 RRCID -> 163373 COMPL. DATE 04/27/1997 TOTAL DEPTH 7600 PERF. 6452 - 6462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	#	585	-0-	-165	-0-	585	3			N	-0-					-0-
07	1761	R	1761	-0-	-0-	-0-	1761	3			N	-0-					-0-
08	2201	#	1104	-0-	-1097	-0-	1104	3			N	-0-					-0-
09	2130	#	1777	-0-	-353	-0-	1777	3			N	-0-					-0-
10	2201	#	1398	-0-	-803	-0-	1398	3			N	-0-					-0-
11	1710	#	1652	-0-	-58	-0-	1652	3			N	-0-					-0-

FAULCONER, VERNON E., INC. 263701
BRILLHART, H. C. WELL #: 1 RRCID -> 047684 COMPL. DATE 11/08/1969 TOTAL DEPTH 6500 PERF. 6384 - 6385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1440	#	1256	-0-	-184	-0-	1255	2	1	9	N	1					15
07	1488	#	1225	-0-	-263	-0-	1221	2	4	9	N	4					19
08	1395	#	1230	-0-	-165	-0-	1226	2	4	9	N	4					23
09	1350	#	1059	-0-	-291	-0-	1055	2	4	9	N	4					27
10	1302	#	1200	-0-	-102	-0-	1194	2	6	9	N	5					32
11	1260	#	1053	-0-	-207	-0-	1053	2			N	-0-					32

BRADFORD (TONKAWA) //CONT.// 11226 800 ASSOCIATED 49B CNTY: LIPSCOMB
UNIT PETROLEUM COMPANY 877099
DANIELS WELL #: 6 RRCID -> 278245 COMPL. DATE 12/01/2014 TOTAL DEPTH 6750 PERF. 6542 - 6591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1380	#	46	-0-	-1334	-0-	46	3			N	-0-					200
07	1426	#	66	-0-	-1360	-0-	66	3			N	-0-					200
08	372	#	69	-0-	-303	-0-	69	3			N	-0-					200
09	90	#	69	-0-	-21	-0-	69	3			N	-0-					200
10	93	#	68	-0-	-25	-0-	68	3			N	-0-					200
*11	68	R	68	-0-	-0-	-0-	68	3			N	-0-					200

DANIELS WELL #: 7 RRCID -> 280064 COMPL. DATE 05/03/1993 TOTAL DEPTH 6800 PERF. 6580 - 6630

06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRADFORD, NW. (TONKAWA) 11230 500 ASSOCIATED 49B CNTY: LIPSCOMB
CONOCOPHILLIPS COMPANY 172232
PEERY A WELL #: 4 RRCID -> 141492 COMPL. DATE 01/30/1996 TOTAL DEPTH 7650 PERF. 7410 - 7490

06	390	#	288	-0-	-102	-0-	288	3			N	-0-					-0-
07	403	#	327	-0-	-76	-0-	327	3			N	-0-					-0-
08	403	#	336	-0-	-67	-0-	336	3			N	-0-					-0-
09	360	#	329	-0-	-31	-0-	329	3			N	-0-					-0-
10	341	#	335	-0-	-6	-0-	335	3			N	-0-					-0-
*11	366	R	366	-0-	-0-	-0-	366	3			N	-0-					-0-

BRADFORD, S.E. (ATOKA) 11232 010 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
BRADFORD "C" WELL #: 4 RRCID -> 178497 COMPL. DATE 09/21/2004 TOTAL DEPTH 11002 PERF. 8692 - 9668

06	1800	N	1750	-0-	-50	-0-	1750	3			N	-0-					50
07	1860	N	1552	-0-	-308	-0-	1552	3			N	-0-	3	5			47
08	1860	N	1630	-0-	-230	-0-	1630	3			N	-0-					47
09	1740	N	1637	-0-	-103	-0-	1628	3	9	9	N	8					55
10	1593	N	1593	-0-	-0-	-0-	1593	3			N	-0-					55
11	1590	N	1579	-0-	-11	-0-	1579	3			N	-0-	55	5			-0-

BORN, ALEX "F" WELL #: 4899 RRCID -> 189871 COMPL. DATE N/A TOTAL DEPTH 11276 PERF. 8837 - 8842

06	270	N	260	-0-	-10	-0-	260	3			N	-0-					29
07	279	N	265	-0-	-14	-0-	265	3			N	-0-					29
08	331	N	331	-0-	-0-	-0-	331	3			N	-0-					29
09	274	N	274	-0-	-0-	-0-	274	3			N	-0-					29
10	349	N	349	-0-	-0-	-0-	349	3			N	-0-					29
*11	387	N	387	-0-	-0-	-0-	387	3			N	-0-					29

BRADFORD WELL #: 3775 RRCID -> 198369 COMPL. DATE 02/27/2002 TOTAL DEPTH 10200 PERF. 8774 - 8944

06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRADFORD, S.E. (ATOKA) //CONT.// 11232 010 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC 441132
BEARD 606 WELL #: 2H RRCID -> 229813 COMPL. DATE 06/27/2007 TOTAL DEPTH 9165 PERF. 9539 - 11234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1962	N	1962	-0-	-0-	-0-	156	1	1806	2	N	-0-					58
07	1974	N	1974	-0-	-0-	-0-	171	1	1803	2	N	-0-					58
08	1984	N	1984	-0-	-0-	-0-	145	1	1839	2	N	-0-					58
09	2063	N	2063	-0-	-0-	-0-	176	1	1887	2	N	-0-					58
*10	2011	N	2011	-0-	-0-	-0-	2011	2			N	-0-					58
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					58

PRICE TRUST 604 WELL #: 2H RRCID -> 234663 COMPL. DATE 09/18/2007 TOTAL DEPTH 9084 PERF. 9484 - 11552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4110	X	3159	-0-	-951	-0-	252	1	2907	2	N	-0-					54
07	4929	X	389	-0-	-4540	-0-	31	1	358	2	N	-0-					54
08	4929	X	303	-0-	-4626	-0-	24	1	279	2	N	-0-					54
09	3750	X	439	-0-	-3311	-0-	35	1	404	2	N	-0-					54
10	3255	X	422	-0-	-2833	-0-	34	1	388	2	N	-0-					54
11	3150	X	NO RPT	-0-	-3150	-0-					N	NO RPT					54

BEARD 606 WELL #: 3H RRCID -> 245241 COMPL. DATE 09/17/2008 TOTAL DEPTH 9110 PERF. 9628 - 11254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2910	X	2220	-0-	-690	-0-	176	1	2044	2	N	-0-					59
07	2821	X	2347	-0-	-474	-0-	204	1	2143	2	N	-0-					59
08	2821	X	2318	-0-	-503	-0-	169	1	2149	2	N	-0-					59
09	2343	X	2343	-0-	-0-	-0-	200	1	2143	2	N	-0-					59
*10	2400	X	2400	-0-	-0-	-0-	2400	2			N	-0-					59
11	2280	X	NO RPT	-0-	-2280	-0-					N	NO RPT					59

R & A MOORE, INC. 685765
OLA WELL #: 1 RRCID -> 147468 COMPL. DATE 10/16/1993 TOTAL DEPTH 10100 PERF. 8754 - 8808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
BEARD WELL #: 1 RRCID -> 217360 COMPL. DATE 11/08/2005 TOTAL DEPTH 10519 PERF. 9162 - 9176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	930	N	669	-0-	-261	-0-	669	3			N	-0-					-0-
07	713	N	709	-0-	-4	-0-	709	3			N	-0-					-0-
08	713	N	697	-0-	-16	-0-	697	3			N	-0-					-0-
09	677	N	677	-0-	-0-	-0-	677	3			N	-0-					-0-
10	713	N	674	-0-	-39	-0-	674	3			N	-0-					-0-
11	660	N	638	-0-	-22	-0-	638	3			N	-0-					-0-

4P ENERGY TEXAS, LLC 953803
PIPER WELL #: 1629 RRCID -> 207084 COMPL. DATE 07/22/2004 TOTAL DEPTH 9300 PERF. 9073 - 9083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRADFORD, S.E. (ATOKA) //CONT.// 11232 010 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
4P ENERGY TEXAS, LLC //CONT.// 953803
RUSSELL MEIER WELL #: 1902 RRCID -> 239009 COMPL. DATE 05/23/2008 TOTAL DEPTH 9650 PERF. 8511 - 8517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2226	X	2226	-0-	-0-	-0-	2204	2	22	9	N	20					303
07	2264	X	2264	-0-	-0-	-0-	2264	2			N	-0-					303
08	2243	X	2243	-0-	-0-	-0-	2243	2			N	-0-					303
09	2141	X	2141	-0-	-0-	-0-	2141	2			N	-0-					303
10	2265	X	2265	-0-	-0-	-0-	2265	2			N	-0-					303
11	1980	N	NO RPT	-0-	-1980	-0-					N	NO RPT					303

PIPER 603 WELL #: 2H RRCID -> 254773 COMPL. DATE 06/30/2009 TOTAL DEPTH 10540 PERF. 9992 - 10537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	64897	X	10443	-0-	-54454	-0-	10418	2	25	9	N	23					261
07	10540	X	10099	-0-	-441	-0-	10025	2	74	9	N	67					328
08	10540	X	10270	-0-	-270	-0-	10237	2	33	9	N	30	183	1			175
09	10364	X	10364	-0-	-0-	-0-	10298	2	66	9	N	60					235
10	10540	X	9548	-0-	-992	-0-	9489	2	59	9	N	54					289
11	10200	X	NO RPT	-0-	-10200	-0-					N	NO RPT					289

BRADFORD S. E. (MORROW LOWER) 11232 400 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
BRADFORD WELL #: 7775 RRCID -> 184124 COMPL. DATE N/A TOTAL DEPTH 10100 PERF. 9724 - 9909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BRADFORD WELL #: 3775 RRCID -> 198370 COMPL. DATE 02/27/2002 TOTAL DEPTH 10200 PERF. 9730 - 9860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
PIPER RANCH WELL #: 7211 RRCID -> 143245 COMPL. DATE 10/22/1992 TOTAL DEPTH 10150 PERF. 9930 - 9940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					53
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					53
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					53
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					53
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					53
*11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					53

BRADFORD SW. (MORROW LOWER) 11233 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
PIPER, OLA O.-690- WELL #: 18 RRCID -> 166012 COMPL. DATE 07/15/1997 TOTAL DEPTH 10410 PERF.10171 - 10226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3120	X	2938	-0-	-182	-0-	2897	3	41	9	N	37					106
07	3224	X	2980	-0-	-244	-0-	2980	3			N	-0-					106
08	3193	X	3039	-0-	-154	-0-	2997	3	42	9	N	38					144
09	2970	X	2875	-0-	-95	-0-	2875	3			N	-0-					144
10	3120	X	3120	-0-	-0-	-0-	2959	3	161	9	N	146	145	5			145
11	2940	X	2860	-0-	-80	-0-	2860	3			N	-0-					145

BRADFORD, WEST (TONKAWA) 11234 500 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
KING "B" WELL #: 1 RRCID -> 166361 COMPL. DATE 06/04/1997 TOTAL DEPTH 10030 PERF. 6454 - 6472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	832	N	832	-0-	-0-	-0-	185	1	647	3	N	-0-					116
07	817	N	817	-0-	-0-	-0-	192	1	625	3	N	-0-					116
08	992	N	781	-0-	-211	-0-	192	1	589	3	N	-0-					116
09	840	N	732	-0-	-108	-0-	186	1	546	3	N	-0-					116
10	806	N	539	-0-	-267	-0-	539	3			N	-0-					116
11	750	N	502	-0-	-248	-0-	502	3			N	-0-	68	5			48

J-BREX COMPANY 427513
KING, LLOYD WELL #: 1 RRCID -> 201468 COMPL. DATE N/A TOTAL DEPTH 7600 PERF. 6516 - 6544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
PEERY WELL #: 7 RRCID -> 184841 COMPL. DATE 08/23/2001 TOTAL DEPTH 7755 PERF. 5816 - 6486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1890	N	1792	-0-	-98	-0-	29	1	1763	2	N	-0-					-0-
07	2046	N	1971	-0-	-75	-0-	30	1	1941	2	N	-0-					-0-
08	2015	N	1905	-0-	-110	-0-	1905	2			N	-0-					-0-
09	1800	N	1675	-0-	-125	-0-	1675	2			N	-0-					-0-
10	1984	N	1880	-0-	-104	-0-	31	1	1849	2	N	-0-					-0-
11	1830	N	1786	-0-	-44	-0-	30	1	1756	2	N	-0-					-0-

WILLIAMS, W. R., INC. 925821
HUNTER WELL #: 1 RRCID -> 136050 COMPL. DATE 09/22/1990 TOTAL DEPTH 6720 PERF. 6516 - 6538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1320	N	1104	-0-	-216	-0-	1104	3			N	-0-					-0-
07	1209	N	1041	-0-	-168	-0-	1041	3			N	-0-					-0-
08	1065	N	1065	-0-	-0-	-0-	1065	3			N	-0-					-0-
09	1110	N	985	-0-	-125	-0-	985	3			N	-0-					-0-
10	1054	N	996	-0-	-58	-0-	996	3			N	-0-					-0-
11	1020	N	949	-0-	-71	-0-	949	3			N	-0-					-0-

HAMKER WELL #: 2 RRCID -> 228761 COMPL. DATE 05/31/2007 TOTAL DEPTH 6709 PERF. 6534 - 6558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2190	N	1727	-0-	-463	-0-	1727	3			N	-0-					4
07	2209	N	2209	-0-	-0-	-0-	2209	3			N	-0-					4
08	2157	N	2157	-0-	-0-	-0-	2157	3			N	-0-					4
09	2047	N	2047	-0-	-0-	-0-	2047	3			N	-0-					4
10	2201	N	2074	-0-	-127	-0-	2074	3			N	-0-					4
11	2100	N	2024	-0-	-76	-0-	2024	3			N	-0-					4

4P ENERGY TEXAS, LLC 953803
PARNELL 475 WELL #: 3 RRCID -> 213563 COMPL. DATE 09/13/2005 TOTAL DEPTH 7674 PERF. 6128 - 6140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRAVO DOME (TUBB) 11544 500 NON-ASSOCIATED EXEMPT CNTY: HARTLEY
OXY USA INC. 630591
COOTS, G. B. WELL #: 1 RRCID -> 098977 COMPL. DATE 06/30/1979 TOTAL DEPTH 2823 PERF. 2080 - 2135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRILLHART (ATOKA) 11985 500 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC 760218
KATHLEEN A WELL #: 1 RRCID -> 253574 COMPL. DATE 09/11/2009 TOTAL DEPTH 7740 PERF. 6626 - 6659

06	2733	R	2733	-0-	-0-	-0-	73	1	2641	3	N	17					188
							19	9									
07	2749	R	2749	-0-	-0-	-0-	77	1	2672	3	N	-0-					188
08	2984	R	2984	-0-	-0-	-0-	72	1	2912	3	N	-0-					188
09	2730	#	2532	-0-	-198	-0-	74	1	2458	3	N	-0-					188
10	2821	#	-0-	-0-	-2821	-0-					N	-0-					-0-
11	2880	#	NO RPT	-0-	-2880	-0-					N	NO RPT					-0-

BRILLHART (MORROW, UPPER) 11990 800 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
FAULCONER, VERNON E., INC. 263701
BRILLHART WELL #: 14 RRCID -> 021802 COMPL. DATE 01/14/1959 TOTAL DEPTH 7319 PERF. 6795 - 6815

06	2528	N	2528	-0-	-0-	-0-	210	1	2312	2	N	5					150
							6	9									
07	2788	N	2788	-0-	-0-	-0-	217	1	2569	2	N	2					152
							2	9									
08	2762	N	2762	-0-	-0-	-0-	216	1	2540	2	N	5					157
							6	9									
09	2268	N	2268	-0-	-0-	-0-	203	1	2065	2	N	-0-					157
10	2530	N	2530	-0-	-0-	-0-	216	1	2311	2	N	3					160
							3	9									
*11	2545	N	2545	-0-	-0-	-0-	209	1	2334	2	N	2					162
							2	9									

BRILLHART WELL #: 1 RRCID -> 021804 COMPL. DATE 02/14/1961 TOTAL DEPTH 7450 PERF. 6874 - 6882

06	1170	N	1087	-0-	-83	-0-	90	1	996	2	N	1					58
							1	9									
07	1209	N	1194	-0-	-15	-0-	93	1	1095	2	N	5					63
							6	9									
08	1207	N	1207	-0-	-0-	-0-	94	1	1113	2	N	-0-					63
09	1080	N	974	-0-	-106	-0-	87	1	887	2	N	-0-					63
10	1209	N	1102	-0-	-107	-0-	94	1	1008	2	N	-0-					63
11	1170	N	1102	-0-	-68	-0-	91	1	1011	2	N	-0-					63

4P ENERGY TEXAS, LLC 953803
BRILLHART WELL #: 106 RRCID -> 096837 COMPL. DATE 09/13/1981 TOTAL DEPTH 8750 PERF. 6790 - 6798

06	200	N	200	-0-	-0-	-0-	200	2			N	-0-					-0-
07	223	N	223	-0-	-0-	-0-	223	2			N	-0-					-0-
08	210	N	210	-0-	-0-	-0-	210	2			N	-0-					-0-
09	210	N	200	-0-	-10	-0-	200	2			N	-0-					-0-
10	217	N	186	-0-	-31	-0-	186	2			N	-0-					-0-
11	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

BRILLHART (OSWEGO) 11990 850 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
ENDEAVOR ENERGY RESOURCES L.P. 251726
ALEXANDER WELL #: 2 RRCID -> 120042 COMPL. DATE 02/15/1986 TOTAL DEPTH 8650 PERF. 6140 - 6154

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BRILLHART S. (OSWEGO) 11995 500 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
APACHE CORPORATION 027200
ALEXANDER "A" WELL #: 2 RRCID -> 172816 COMPL. DATE 02/17/1999 TOTAL DEPTH 8750 PERF. 5862 - 5872

06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

BRISCOE (CHERT) 12007 400 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ZEPHYR LONE STAR OPER CO.,L.L.C. 950639
COCOA WELL #: 1 RRCID -> 191826 COMPL. DATE 01/01/2001 TOTAL DEPTH 14650 PERF.14400 - 14408

06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BRISCOE (MORROW) 12007 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
SMITH, S. G. WELL #: 1038 RRCID -> 084531 COMPL. DATE 08/23/1979 TOTAL DEPTH 14960 PERF.14438 - 14454

06	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

CAMBRIDGE PRODUCTION, INC. 126783
SOPHIA WELL #: RRCID -> 102545 COMPL. DATE 10/28/1982 TOTAL DEPTH 14902 PERF.14532 - 14544

06	P&A COND	-0-	-0-	-0-	-0-			N	-0-			300
07	P&A COND	-0-	-0-	-0-	-0-			N	-0-			300
08	P&A COND	-0-	-0-	-0-	-0-			N	-0-			300
09	P&A COND	-0-	-0-	-0-	-0-			N	-0-			300
10	P&A COND	-0-	-0-	-0-	-0-			N	-0-			300
11	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			300

PLUGGED AND ABANDONED_____ 03/14/2007

ENERVEST OPERATING, L.L.C. 252131
MEEK 67 WELL #: 1 RRCID -> 179978 COMPL. DATE 08/09/2000 TOTAL DEPTH 14730 PERF.14287 - 14296

06	1740 N	1686	-0-	-54	-0-	1685	2	1 9	Y	1				26
07	1767 N	1732	-0-	-35	-0-	1731	2	1 9	Y	1	3	1		24
08	1562 N	1562	-0-	-0-	-0-	1562	2		Y	-0-				24
09	1680 N	1391	-0-	-289	-0-	1391	2		Y	-0-				24
*10	1700 N	1700	-0-	-0-	-0-	1700	2		Y	-0-				24
11	1500 N	NO RPT	-0-	-1500	-0-				Y	NO RPT				24

BRISCOE (MORROW) //CONT.// 12007 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MEEK "54" WELL #: 2 RRCID -> 191155 COMPL. DATE 07/27/2002 TOTAL DEPTH 14809 PERF.14319 - 14331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5018	X	5018	-0-	-0-	-0-	5018	2			N	-0-					50
07	5194	X	5194	-0-	-0-	-0-	5192	2	2	9	N	2					52
08	4929	X	3210	-0-	-1719	-0-	3210	2			N	-0-					52
09	4770	X	48	-0-	-4722	-0-	48	2			N	-0-					52
10	4929	X	360	-0-	-4569	-0-	360	2			N	-0-					52
11	4770	X	NO RPT	-0-	-4770	-0-					N	NO RPT					52

FRONTIER ALLIANCE, LLC 287100
HELTON WELL #: 1049 RRCID -> 228778 COMPL. DATE 04/20/2007 TOTAL DEPTH 15001 PERF. 5570 - 5848

06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LE NORMAN OPERATING LLC 491579
BARKER, C. W. WELL #: 2 RRCID -> 098227 COMPL. DATE 11/06/1981 TOTAL DEPTH 14803 PERF.14413 - 14418

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TECOLOTE ENERGY OPERATING, LLC 841419
HEFLEY 36 WELL #: 1 RRCID -> 076513 COMPL. DATE 03/13/1978 TOTAL DEPTH 15100 PERF.14652 - 14664

06	420	N	213	-0-	-207	-0-	213	2			Y	-0-					-0-
07	248	N	209	-0-	-39	-0-	209	2			Y	-0-					-0-
08	248	N	214	-0-	-34	-0-	214	2			Y	-0-					-0-
09	210	N	181	-0-	-29	-0-	181	2			Y	-0-					-0-
10	217	N	53	-0-	-164	-0-	53	2			Y	-0-					-0-
*11	581	N	581	-0-	-0-	-0-	581	2			Y	-0-					-0-

HEFLEY WELL #: 1047 RRCID -> 078923 COMPL. DATE 09/28/1978 TOTAL DEPTH 14978 PERF.14526 - 14550

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HEFLEY WELL #: 1037 RRCID -> 079543 COMPL. DATE 06/16/1978 TOTAL DEPTH 14850 PERF.14364 - 14646

06	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BRISCOE (MORROW) //CONT.// 12007 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
MEADOWS WELL #: 101 RRCID -> 082243 COMPL. DATE 03/24/1979 TOTAL DEPTH 15230 PERF.14853 - 14876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PRATER WELL #: 1039 RRCID -> 087327 COMPL. DATE 01/03/1980 TOTAL DEPTH 15000 PERF.14364 - 14372

06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

FRANCIS WELL #: 258 RRCID -> 093635 COMPL. DATE 05/23/1981 TOTAL DEPTH 14770 PERF.14260 - 14372

06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	1	-0-	1	1	1	1			Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	1					Y	-0-					-0-

HEFLEY WELL #: 3032 RRCID -> 102177 COMPL. DATE 11/07/1981 TOTAL DEPTH 14550 PERF.14098 - 14106

06	2850	X	2723	-0-	-127	-0-	36	1	2687	2	N	-0-					12
07	2945	X	2812	-0-	-133	-0-	37	1	2775	2	N	-0-					12
08	3058	X	3058	-0-	-0-	-0-	37	1	3021	2	N	-0-					12
09	2850	X	2599	-0-	-251	-0-	36	1	2563	2	N	-0-					12
10	3116	X	3116	-0-	-0-	-0-	37	1	3079	2	N	-0-					12
11	2850	X	2691	-0-	-159	-0-	36	1	2655	2	N	-0-					12

4P ENERGY TEXAS, LLC 953803
SMITH, S. G. WELL #: 2 RRCID -> 168451 COMPL. DATE 03/19/1998 TOTAL DEPTH 14650 PERF.14467 - 14490

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					11
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					11
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					11
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					11
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					11
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					11

BRISCOE (14000) 12007 800 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. 252131
ZYBACH 66 WELL #: 4 RRCID -> 189038 COMPL. DATE 05/03/2002 TOTAL DEPTH 15195 PERF. 4680 - 5200

06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRISCOE, S. W. (MORROW, UP.) 12009 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC 491579
HORN WELL #: 1049 RRCID -> 184357 COMPL. DATE 04/19/2005 TOTAL DEPTH 14940 PERF.14675 - 14684

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANNELL WELL #: 202 RRCID -> 187072 COMPL. DATE 09/18/2001 TOTAL DEPTH 14898 PERF.14773 - 14786

06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LUNSFORD WELL #: 203 RRCID -> 189245 COMPL. DATE 03/27/2002 TOTAL DEPTH 14856 PERF.14400 - 14430

06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MURPHY 2 WELL #: 1 RRCID -> 223730 COMPL. DATE 08/26/2006 TOTAL DEPTH 14420 PERF.13878 - 14269

06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRISCOE, SE (MORROW) 12013 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
COMBINED RESOURCES CORPORATION 169455
STEIN, C. A. WELL #: 1 RRCID -> 085711 COMPL. DATE 04/30/1979 TOTAL DEPTH 16958 PERF.15698 - 15905

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BRITT (MORROW UPPER) 12048 650 NON-ASSOCIATED ONE WELL CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC 841419
BRITT WELL #: 129 RRCID -> 104598 COMPL. DATE 10/26/1982 TOTAL DEPTH 16254 PERF.16036 - 16065

06	1020 N	899	-0-	-121	-0-	899	2			Y	-0-					-0-
07	992 N	860	-0-	-132	-0-	860	2			Y	-0-					-0-
08	930 N	692	-0-	-238	-0-	2	1	690	2	Y	-0-					-0-
09	900 N	768	-0-	-132	-0-	768	2			Y	-0-					-0-
10	868 N	737	-0-	-131	-0-	737	2			Y	-0-					-0-
*11	783 N	783	-0-	-0-	-0-	783	2			Y	-0-					-0-

BRITT RANCH (DES MOINES WASH) 12062 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. 252131
BRITT CALDWELL WELL #: 1 RRCID -> 104788 COMPL. DATE 12/09/1988 TOTAL DEPTH 20050 PERF.12365 - 12480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	X	308	-0-	-52	-0-	308	2			N	-0-					80
07	372	X	266	-0-	-106	-0-	265	2	1	9	N	1					81
08	341	X	272	-0-	-69	-0-	272	2			N	-0-					81
09	390	X	288	-0-	-102	-0-	288	2			N	-0-					81
10	403	X	385	-0-	-18	-0-	385	2			N	-0-					81
11	300	X	NO RPT	-0-	-300	-0-					N	NO RPT					81

BRITT CALDWELL WELL #: 2 RRCID -> 178160 COMPL. DATE 06/22/2000 TOTAL DEPTH 12697 PERF.12420 - 12578

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRITT RANCH W. (GRANITE WASH A) 12064 350 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION 027200
SMITH, A. C. TRUST WELL #: 1041 RRCID -> 129791 COMPL. DATE 12/28/1988 TOTAL DEPTH 12960 PERF.12724 - 12770

06	PRTL	PLG	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

ENERVEST OPERATING, L.L.C. 252131
BRITT WELL #: 1026 RRCID -> 121341 COMPL. DATE 02/15/1987 TOTAL DEPTH 12600 PERF.12284 - 12340

06	0	X	-0-	-0-	-0-	B	-0-				N	-0-					50
07	0	X	-0-	-0-	-0-	B	-0-				N	-0-					50
08	0	X	-0-	-0-	-0-	B	-0-				N	-0-					50
09	0	X	-0-	-0-	-0-	B	-0-				N	-0-					50
10	0	X	-0-	-0-	-0-	B	-0-				N	-0-					50
11	0	X	NO RPT	-0-	-0-	B	-0-				N	NO RPT					50

BRITT WELL #: 107 RRCID -> 122350 COMPL. DATE 09/22/1986 TOTAL DEPTH 12650 PERF.12448 - 12544

06	1260	N	936	-0-	-324	B	-0-	902	2	34	9	N	31	185	1		21
07	1147	N	936	-0-	-211	B	-0-	901	2	35	9	N	32				53
08	1080	N	1080	-0-	-0-	B	-0-	1040	2	40	9	N	36				89
09	1115	N	1115	-0-	-0-	B	-0-	1080	2	35	9	N	32				121
*10	1140	N	1140	-0-	-0-	B	-0-	1106	2	34	9	N	31				152
11	1050	N	NO RPT	-0-	-1050	B	-0-					N	NO RPT				152

BRITT WELL #: RRCID -> 122594 COMPL. DATE 08/22/1986 TOTAL DEPTH 12600 PERF.12290 - 12327

06	P&A	COND	-0-	-0-	-0-	B	-0-				N	-0-					85
07	P&A	COND	-0-	-0-	-0-	B	-0-				N	-0-					85
08	P&A	COND	-0-	-0-	-0-	B	-0-				N	-0-					85
09	P&A	COND	-0-	-0-	-0-	B	-0-				N	-0-					85
10	P&A	COND	-0-	-0-	-0-	B	-0-				N	-0-					85
11	P&A	COND	NO RPT	-0-	-0-	B	-0-				N	NO RPT					85

PLUGGED AND ABANDONED_____ 10/01/2015

BRITT RANCH W. (GRANITE WASH A)//CONT.// 12064 350 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RATHJEN UNIT WELL #: 107 RRCID -> 123554 COMPL. DATE 01/27/1987 TOTAL DEPTH 12621 PERF.12412 - 12534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2190	N	2185	-0-	-5 B	-0-	2166	2	19	9	N	17					57
07	2046	N	2040	-0-	-6 B	-0-	2021	2	19	9	N	17					74
08	2341	N	2341	-0-	-0- B	-0-	2287	2	54	9	N	49					123
09	2516	N	2516	-0-	-0- B	-0-	2433	2	83	9	N	75					198
*10	2519	N	2519	-0-	-0- B	-0-	2438	2	81	9	N	74	187	1			85
11	2280	N	NO RPT	-0-	-2280 B	-0-					N	NO RPT					85

PURYEAR WELL #: 1027 RRCID -> 124240 COMPL. DATE 04/18/1987 TOTAL DEPTH 12500 PERF.12274 - 12348

06	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BRITT WELL #: 1043 RRCID -> 124250 COMPL. DATE 03/14/1987 TOTAL DEPTH 13160 PERF.12405 - 12546

06	14B2	EXT	297	-0-	297 B	297	4	1	293	2	N	-0-					38
07	14B2	EXT	-0-	-0-	-0- B	297					N	-0-					38
08	14B2	EXT	-0-	-0-	-0- B	297					N	-0-					38
09	14B2	EXT	-0-	-0-	-0- B	297					N	-0-					38
*10	297	X	-0-	-0-	-297 B	-0-					N	-0-					38
11	300	X	NO RPT	-0-	-300 B	-0-					N	NO RPT					38

WILEY WELL #: 108 RRCID -> 124915 COMPL. DATE 05/22/1987 TOTAL DEPTH 12653 PERF.12348 - 12440

06	0	N	-0-	-0-	-0- B	-0-					N	-0-					19
07	142	N	142	-0-	-0- B	-0-	142	2			N	-0-					19
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					19
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					19
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					19
11	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					19

HUFF WELL #: 1034 RRCID -> 128104 COMPL. DATE 06/21/1988 TOTAL DEPTH 12850 PERF.12271 - 12331

06	0	N	-0-	-0-	-0- B	-0-					N	-0-					88
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					88
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					88
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					88
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					88
11	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					88

RATHJEN WELL #: 207 RRCID -> 128530 COMPL. DATE 09/23/1988 TOTAL DEPTH 12706 PERF.12480 - 12585

06	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					18
07	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					18
08	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					18
09	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					18
*10	14B	DENY	4	-0-	4 B	4	4	2			N	-0-					18
11	14B	DENY	NO RPT	-0-	-0- B	4					N	NO RPT					18

BRITT RANCH W. (GRANITE WASH A)//CONT.// 12064 350 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131

BRITT WELL #: 2014 RRCID -> 129798 COMPL. DATE 02/01/1989 TOTAL DEPTH 12650 PERF.12354 - 12440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					12
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					12
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					12
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					12
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					12
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					12

BRITT WELL #: 2026 RRCID -> 130357 COMPL. DATE 03/13/1989 TOTAL DEPTH 12661 PERF.12302 - 12342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					18
07	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					18
08	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					18
09	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					18
10	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					18
11	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					18

BRITT WELL #: 3026 RRCID -> 132761 COMPL. DATE 12/06/1989 TOTAL DEPTH 12550 PERF.12340 - 12410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	383	-0-	-157 B	-0-	382	2	1	9	N	1					25
07	465	N	423	-0-	-42 B	-0-	420	2	3	9	N	3					28
08	357	N	357	-0-	-0- B	-0-	356	2	1	9	N	1					29
09	483	N	483	-0-	-0- B	-0-	483	2			N	-0-					29
*10	325	N	325	-0-	-0- B	-0-	325	2			N	-0-					29
11	360	N	NO RPT	-0-	-360 B	-0-					N	NO RPT					29

RATHJEN WELL #: 106 RRCID -> 133617 COMPL. DATE 12/05/1989 TOTAL DEPTH 12820 PERF.12570 - 12707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2370	N	76	-0-	-2294 B	-0-	76	2			N	-0-	63	1			19
07	2449	N	226	-0-	-2223 B	-0-	218	2	8	9	N	7					26
08	125	N	125	-0-	-0- B	-0-	118	2	7	9	N	6					32
09	98	N	98	-0-	-0- B	-0-	98	2			N	-0-					32
*10	217	N	217	-0-	-0- B	-0-	217	2			N	-0-					32
11	120	N	NO RPT	-0-	-120 B	-0-					N	NO RPT					32

BRITT WELL #: 3014 RRCID -> 199333 COMPL. DATE 10/25/2003 TOTAL DEPTH 12750 PERF.12313 - 12353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	541	N	541	-0-	-0- B	-0-	541	2			N	-0-					34
07	589	N	569	-0-	-20 B	-0-	569	2			N	-0-					34
08	577	N	577	-0-	-0- B	-0-	576	2	1	9	N	1					35
09	584	N	584	-0-	-0- B	-0-	584	2			N	-0-					35
*10	634	N	634	-0-	-0- B	-0-	617	2	17	9	N	15					50
11	570	N	NO RPT	-0-	-570 B	-0-					N	NO RPT					50

BRITT WELL #: 2027 RRCID -> 199374 COMPL. DATE 11/25/2003 TOTAL DEPTH 12550 PERF.12303 - 12305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					133
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					133
08	0	N	-0-	-0-	-0- B	-0-					N	-0-	2	5			131
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					131
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					131
11	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					131

BRITT WELL #: 4026 RRCID -> 200232 COMPL. DATE 09/07/2003 TOTAL DEPTH 12750 PERF.12350 - 12427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2021	X	2021	-0-	-0- B	-0-	2021	2			N	-0-					62
07	2167	X	2167	-0-	-0- B	-0-	2156	2	11	9	N	10					72
08	2575	X	2575	-0-	-0- B	-0-	2569	2	6	9	N	5					77
09	2481	X	2481	-0-	-0- B	-0-	2466	2	15	9	N	14					91
*10	3215	X	3215	-0-	-0- B	-0-	3212	2	3	9	N	3					94
11	2490	X	NO RPT	-0-	-2490 B	-0-					N	NO RPT					94

BRITT RANCH W. (GRANITE WASH A)//CONT.// 12064 350 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
STILES WELL #: 4025 RRCID -> 202320 COMPL. DATE 02/10/2004 TOTAL DEPTH 12988 PERF.12459 - 12536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					24
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					24
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					24
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					24
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					24
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					24

BRITT WELL #: 2034 RRCID -> 202493 COMPL. DATE 03/01/2004 TOTAL DEPTH 12760 PERF.12100 - 12297

06	343	N	343	-0-	-0-	B	-0-	337	2	6	9	N	5					43
07	331	N	331	-0-	-0-	B	-0-	331	2			N	-0-					43
08	419	N	419	-0-	-0-	B	-0-	418	2	1	9	N	1					44
09	327	N	327	-0-	-0-	B	-0-	327	2			N	-0-					44
*10	273	N	273	-0-	-0-	B	-0-	273	2			N	-0-					44
11	300	N	NO RPT	-0-	-300	B	-0-					N	NO RPT					44

CALDWELL, BRITT WELL #: 3015 RRCID -> 203376 COMPL. DATE 04/23/2004 TOTAL DEPTH 13750 PERF.13567 - 13640

06	247	N	247	-0-	-0-	B	-0-	247	2			N	-0-					22
07	466	N	466	-0-	-0-	B	-0-	466	2			N	-0-					22
08	248	N	248	-0-	-0-	B	-0-	248	2			N	-0-					22
09	432	N	432	-0-	-0-	B	-0-	432	2			N	-0-					22
*10	445	N	445	-0-	-0-	B	-0-	445	2			N	-0-					22
11	240	N	NO RPT	-0-	-240	B	-0-					N	NO RPT					22

PURYEAR A WELL #: 3027 RRCID -> 204582 COMPL. DATE 08/11/2004 TOTAL DEPTH 12503 PERF.12236 - 12285

06	93	N	93	-0-	-0-	B	-0-	93	2			N	-0-					8
07	93	N	90	-0-	-3	B	-0-	90	2			N	-0-					8
08	93	N	93	-0-	-0-	B	-0-	93	2			N	-0-					8
09	90	N	81	-0-	-9	B	-0-	81	2			N	-0-					8
*10	89	N	89	-0-	-0-	B	-0-	89	2			N	-0-					8
11	90	N	NO RPT	-0-	-90	B	-0-					N	NO RPT					8

CALDWELL, BRITT WELL #: 4015 RRCID -> 208964 COMPL. DATE N/A TOTAL DEPTH 15800 PERF.13316 - 15754

06	3120	X	2881	-0-	-239	B	-3971	2849	2	32	9	N	29					74
07	3224	X	2797	-0-	-427	B	-3971	2767	2	30	9	N	27					101
08	3224	X	2757	-0-	-467	B	-3971	2716	2	41	9	N	37					138
09	3090	X	2878	-0-	-212	B	-3971	2835	2	43	9	N	39					177
10	3193	X	3006	-0-	-187	B	-3971	2977	2	29	9	N	26					203
11	2880	X	NO RPT	-0-	-2880	B	-3971					N	NO RPT					203

BRITT WELL #: 4014 RRCID -> 209227 COMPL. DATE 07/01/2005 TOTAL DEPTH 15410 PERF.13105 - 14837

06	2250	N	1859	-0-	-391	B	-74849	1851	2	8	9	N	7	76	1			48
07	2201	N	1898	-0-	-303	B	-74849	1881	2	17	9	N	15					63
08	0	N	1974	-0-	1974	B	-72875	1943	2	31	9	N	28					91
09	1860	N	1988	-0-	128	B	-72747	1966	2	22	9	N	20					111
10	0	N	2020	-0-	2020	B	-70727	2003	2	17	9	N	15					126
11	1920	N	NO RPT	-0-	-1920	B	-70727					N	NO RPT					126

THOMAS WELL #: 403 RRCID -> 214963 COMPL. DATE 01/27/2006 TOTAL DEPTH 17427 PERF.12932 - 16536

06	960	N	880	-0-	-80	B	-0-	849	2	31	9	N	28					67
07	878	N	878	-0-	-0-	B	-0-	847	2	31	9	N	28					95
08	979	N	979	-0-	-0-	B	-0-	949	2	30	9	N	27					122
09	876	N	876	-0-	-0-	B	-0-	845	2	31	9	N	28					150
*10	789	N	789	-0-	-0-	B	-0-	734	2	55	9	N	50					200
11	960	N	NO RPT	-0-	-960	B	-0-					N	NO RPT					200

BRITT RANCH W. (GRANITE WASH A)//CONT.// 12064 350 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BRITT 38 WELL #: 1038 RRCID -> 225211 COMPL. DATE 12/26/1987 TOTAL DEPTH 13200 PERF.12558 - 12654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0- B	-0-					N	-0-					83
07	T. A.		-0-	-0-	-0- B	-0-					N	-0-					83
08	T. A.		-0-	-0-	-0- B	-0-					N	-0-					83
09	T. A.		-0-	-0-	-0- B	-0-					N	-0-					83
10	T. A.		-0-	-0-	-0- B	-0-					N	-0-					83
11	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					83
	BRITT				WELL #: 207	RRCID -> 226977	COMPL. DATE		N/A			TOTAL DEPTH 12750	PERF.12430 - 12478				
06	230	N	230	-0-	-0- B	-0-	208	2	22	9	N	20	181	1			14
07	248	N	236	-0-	-12 B	-0-	210	2	26	9	N	24					38
08	274	N	274	-0-	-0- B	-0-	238	2	36	9	N	33					71
09	240	N	239	-0-	-1 B	-0-	209	2	30	9	N	27					98
*10	263	N	263	-0-	-0- B	-0-	232	2	31	9	N	28					126
11	270	N	NO RPT	-0-	-270 B	-0-					N	NO RPT					126
	PURYEAR 27 SWD				WELL #: 1	RRCID -> 232222	COMPL. DATE 07/14/2007					TOTAL DEPTH 6620	PERF. 4642 - 5170				
06	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
	RAY				WELL #: 203	RRCID -> 281158	COMPL. DATE 04/16/2016					TOTAL DEPTH 16505	PERF. N/A				
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
KIKER WELL #: 104 RRCID -> 207963 COMPL. DATE 05/18/2004 TOTAL DEPTH 17040 PERF.12578 - 13258

06	1710	X	502	-0-	-1208 B	-0-	494	2	8	9	N	7					303
07	1457	X	671	-0-	-786 B	-0-	658	2	13	9	N	12					315
08	1457	X	952	-0-	-505 B	-0-	932	2	20	9	N	18					333
09	1410	X	1293	-0-	-117 B	-0-	1276	2	17	9	N	15					348
10	961	X	609	-0-	-352 B	-0-	606	2	3	9	N	3					351
11	930	X	NO RPT	-0-	-930 B	-0-					N	NO RPT					351
	KIKER				WELL #: 201	RRCID -> 208114	COMPL. DATE 12/31/2004					TOTAL DEPTH 16350	PERF.12454 - 13218				
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					14
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					14
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					14
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					14
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					14
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					14

BROWN (TONKAWA) 12384 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
RANGE PRODUCTION COMPANY, LLC 691795
ROSEWOOD-DUKE WELL #: 1 RRCID -> 117912 COMPL. DATE 08/12/1985 TOTAL DEPTH 6630 PERF. 6511 - 6528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2239	N	2239	-0-	-0-	-0-	2239	1			N	-0-					39
07	2256	N	2256	-0-	-0-	-0-	2256	1			N	-0-					39
08	1767	N	1566	-0-	-201	-0-	1566	1			N	-0-					39
09	2250	N	2101	-0-	-149	-0-	2101	1			N	-0-					39
10	2263	N	2186	-0-	-77	-0-	2186	1			N	-0-					39
*11	2079	N	2079	-0-	-0-	-0-	2079	1			N	-0-					39

BUFFALO WALLOW (CHEROKEE) 13147 150 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
4P ENERGY TEXAS, LLC 953803
FOREMAN 72 WELL #: 1 RRCID -> 214968 COMPL. DATE 11/07/2005 TOTAL DEPTH 12550 PERF.10952 - 12455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					25

BUFFALO WALLOW (DOUGLAS) 13147 200 ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. 153438
HUFF WELL #: 4016 RRCID -> 209471 COMPL. DATE 04/14/2005 TOTAL DEPTH 8500 PERF. 8194 - 8200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	596	N	596	-0-	-0-	-0-	533	3	63	9	N	57					209
07	592	N	592	-0-	-0-	-0-	560	3	32	9	N	29	79	1			159
08	682	N	582	-0-	-100	-0-	505	3	77	9	N	70					229
09	633	N	633	-0-	-0-	-0-	495	3	138	9	N	125	175	1			179
10	589	N	526	-0-	-63	-0-	451	3	75	9	N	68	158	1			89
11	570	N	184	-0-	-386	-0-	158	3	26	9	N	24					113

HUFF UNIT WELL #: RRCID -> 281649 COMPL. DATE N/A TOTAL DEPTH N/A PERF.13207 - 17730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRONTIER ALLIANCE, LLC 287100
TEAS WELL #: 1017 RRCID -> 137332 COMPL. DATE 08/18/2001 TOTAL DEPTH 11660 PERF. 4520 - 4650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LE NORMAN OPERATING LLC 491579
FLOWERS -A- WELL #: 1 RRCID -> 163618 COMPL. DATE 11/04/1996 TOTAL DEPTH 20006 PERF. 7838 - 8044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1663	N	1663	-0-	-0-	-0-	1573	2	90	9	N	82					187
07	1757	N	1757	-0-	-0-	-0-	1645	2	112	9	N	102	189	1			100
08	1178	N	1146	-0-	-32	-0-	1133	2	13	9	N	12					112
09	1650	N	1114	-0-	-536	-0-	1091	2	23	9	N	21					133
10	1767	N	1020	-0-	-747	-0-	974	2	46	9	N	42					175
11	1110	N	1005	-0-	-105	-0-	948	2	57	9	N	52					227

BUFFALO WALLOW (DOUGLAS) //CONT.// 13147 200 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY 877099
FLOWERS -A- WELL #: 3027 RRCID -> 180573 COMPL. DATE 10/14/2000 TOTAL DEPTH 8125 PERF. 7752 - 7789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2100	N	1973	-0-	-127	-0-	372	1	1592	3	N	8					231
							9	9									
07	2108	N	1819	-0-	-289	-0-	384	1	1414	3	N	19	168	1			82
							21	9									
08	1767	N	1145	-0-	-622	-0-	384	1	757	3	N	4					86
							4	9									
09	1980	N	392	-0-	-1588	-0-	372	1	20	3	N	-0-					86
10	1829	N	619	-0-	-1210	-0-	384	1	234	3	N	1					87
							1	9									
*11	1110	N	589	-0-	-521	-0-	372	1	217	3	N	-0-					87

FLOWERS -A- WELL #: 5027 RRCID -> 181230 COMPL. DATE 12/17/2000 TOTAL DEPTH 8115 PERF. 7852 - 7930

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22

FLOWER -A- WELL #: 4027 RRCID -> 181233 COMPL. DATE 12/01/2000 TOTAL DEPTH 8100 PERF. 7759 - 7946

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19

BUFFALO WALLOW (ELLENBURGER) 13147 243 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ZEPHYR LONE STAR OPER CO.,L.L.C. 950639
FILLINGIM WELL #: 2020 RRCID -> 107142 COMPL. DATE 07/06/1983 TOTAL DEPTH 22174 PERF.21116 - 22132

06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION 027200
RAMP 26 WELL #: 1 RRCID -> 064582 COMPL. DATE 10/23/1975 TOTAL DEPTH 19650 PERF.11729 - 11784

06	30	N	-0-	-0-	-30	-0-					N	-0-					27
07	6	N	-0-	-0-	-6	-0-					N	-0-					27
08	4	N	-0-	-0-	-4	-0-					N	-0-					27
09	0	N	-0-	-0-	-0-	-0-					N	-0-					27
10	0	N	-0-	-0-	-0-	-0-					N	-0-					27
11	0	N	-0-	-0-	-0-	-0-					N	-0-					27

SANDERS 43 WELL #: 1 RRCID -> 178224 COMPL. DATE 07/22/2000 TOTAL DEPTH 13600 PERF.10849 - 12820

06	1560	N	1523	-0-	-37	-0-	1510	2	13	9	N	12					95
07	1612	N	1497	-0-	-115	-0-	1490	2	7	9	N	6					101
08	1620	N	1620	-0-	-0-	-0-	1610	2	10	9	N	9					110
09	1530	N	1523	-0-	-7	-0-	1512	2	11	9	N	10					120
10	1619	N	1619	-0-	-0-	-0-	1613	2	6	9	N	5					125
11	1560	N	1511	-0-	-49	-0-	1500	2	11	9	N	10					135

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200
RAMP WELL #: 2 RRCID -> 185049 COMPL. DATE 07/13/2009 TOTAL DEPTH 13600 PERF.11046 - 12957

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1980	N	1727	-0-	-253	-0-	1727	2			N	-0-					31
07	2015	N	1888	-0-	-127	-0-	1884	2	4	9	N	4					35
08	2142	N	2142	-0-	-0-	-0-	2141	2	1	9	N	1					36
09	2064	N	2064	-0-	-0-	-0-	2064	2			N	-0-					36
10	2105	N	2105	-0-	-0-	-0-	2090	2	15	9	N	14					50
11	2070	N	1989	-0-	-81	-0-	1961	2	28	9	N	25					75

RAMP-WALKER 31 WELL #: 1T RRCID -> 205071 COMPL. DATE 08/24/2004 TOTAL DEPTH 12009 PERF.11615 - 11625

06	660	N	470	-0-	-190	-0-	470	2			N	-0-					27
07	620	N	496	-0-	-124	-0-	490	2	6	9	N	5					32
08	677	N	677	-0-	-0-	-0-	677	2			N	-0-					32
09	505	N	505	-0-	-0-	-0-	505	2			N	-0-					32
10	496	N	469	-0-	-27	-0-	469	2			N	-0-					32
11	660	N	445	-0-	-215	-0-	445	2			N	-0-					32

HOOVER 50 WELL #: RRCID -> 235938 COMPL. DATE 10/11/2007 TOTAL DEPTH 12661 PERF. N/A

06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					22
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					22
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					22
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					22
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					22
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					22

WORKED OVER ANOTHER ZONE.. 06/03/2015

BEGERT 38 WELL #: 8 RRCID -> 238999 COMPL. DATE 05/07/2008 TOTAL DEPTH 13500 PERF.11489 - 13291

06	780	N	637	-0-	-143	-0-	49	1	582	2	N	5					141
							6	9									
07	775	N	700	-0-	-75	-0-	54	1	634	2	N	11					152
							12	9									
08	837	N	691	-0-	-146	-0-	53	1	636	2	N	2					154
							2	9									
09	686	N	686	-0-	-0-	-0-	54	1	630	2	N	2					156
							2	9									
10	725	N	725	-0-	-0-	-0-	58	1	661	2	N	5					161
							6	9									
*11	856	N	856	-0-	-0-	-0-	48	1	768	2	N	36					197
							40	9									

ALEXANDER 48 WELL #: 3 RRCID -> 239150 COMPL. DATE 06/21/2008 TOTAL DEPTH 13200 PERF.11017 - 12993

06	1320	N	1239	-0-	-81	-0-	1239	2			N	-0-					34
07	1333	N	1167	-0-	-166	-0-	1167	2			N	-0-					34
08	1271	N	1218	-0-	-53	-0-	1218	2			N	-0-					34
09	1230	N	1089	-0-	-141	-0-	1087	2	2	9	N	2					36
10	1178	N	928	-0-	-250	-0-	928	2			N	-0-					36
11	1170	N	872	-0-	-298	-0-	872	2			N	-0-					36

HUFF WELL #: 7001 RRCID -> 239304 COMPL. DATE 03/19/2008 TOTAL DEPTH 13400 PERF.11910 - 13314

06	1290	N	1206	-0-	-84	-0-	1200	2	6	9	N	5					45
07	1280	N	1280	-0-	-0-	-0-	1271	2	9	9	N	8					53
08	1271	N	1240	-0-	-31	-0-	1218	2	22	9	N	20					73
09	1200	N	1187	-0-	-13	-0-	1181	2	6	9	N	5					78
10	1271	N	1233	-0-	-38	-0-	1229	2	4	9	N	4					82
11	1200	N	1198	-0-	-2	-0-	1189	2	9	9	N	8					90

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200
HEFLEY WELL #: 1239 RRCID -> 239306 COMPL. DATE 05/13/2008 TOTAL DEPTH 13618 PERF.12226 - 13455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1091	N	1091	-0-	-0-	-0-	1063	2	28	9	N	25					53
07	1147	N	1104	-0-	-43	-0-	1078	2	26	9	N	24					77
08	1147	N	1078	-0-	-69	-0-	1050	2	28	9	N	25					102
09	1080	N	1046	-0-	-34	-0-	1021	2	25	9	N	23					125
10	1116	N	1088	-0-	-28	-0-	1060	2	28	9	N	25					150
11	1050	N	1044	-0-	-6	-0-	1016	2	28	9	N	25					175

RAMP WELL #: 3027 RRCID -> 239409 COMPL. DATE 03/25/2008 TOTAL DEPTH 13150 PERF.11621 - 12960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1014	N	1014	-0-	-0-	-0-	990	2	24	9	N	22	180	1			18
07	1054	N	976	-0-	-78	-0-	976	2			N	-0-					18
08	1023	N	994	-0-	-29	-0-	994	2			N	-0-					18
09	1020	N	758	-0-	-262	-0-	748	2	10	9	N	9					27
10	961	N	793	-0-	-168	-0-	793	2			N	-0-					27
*11	1000	N	1000	-0-	-0-	-0-	991	2	9	9	N	8					35

PATSY WELL #: 2009 RRCID -> 241223 COMPL. DATE 05/29/2008 TOTAL DEPTH 13175 PERF.11793 - 13104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	990	N	989	-0-	-1	-0-	980	2	9	9	N	8					125
07	1055	N	1055	-0-	-0-	-0-	1049	2	6	9	N	5					130
08	1007	N	1007	-0-	-0-	-0-	999	2	8	9	N	7					137
09	990	N	921	-0-	-69	-0-	915	2	6	9	N	5	120	1			22
10	1054	N	950	-0-	-104	-0-	941	2	9	9	N	8					30
*11	1030	N	1030	-0-	-0-	-0-	1022	2	8	9	N	7					37

ELLEN 8 WELL #: 7008 RRCID -> 243160 COMPL. DATE 06/11/2008 TOTAL DEPTH 13308 PERF.11129 - 13224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	990	N	723	-0-	-267	-0-	723	2			N	-0-					109
07	744	N	718	-0-	-26	-0-	718	2			N	-0-					109
08	743	N	743	-0-	-0-	-0-	743	2			N	-0-					109
09	720	N	605	-0-	-115	-0-	605	2			N	-0-					109
10	764	N	764	-0-	-0-	-0-	764	2			N	-0-					109
*11	740	N	740	-0-	-0-	-0-	740	2			N	-0-					109

ALEXANDER 33 WELL #: 6 RRCID -> 244162 COMPL. DATE 09/26/2008 TOTAL DEPTH 13160 PERF.11021 - 12967

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5160	X	3244	-0-	-1916	-0-	3244	2			N	-0-					24
07	4557	X	2161	-0-	-2396	-0-	2161	2			N	-0-					24
08	4557	X	3286	-0-	-1271	-0-	3286	2			N	-0-					24
09	4410	X	3011	-0-	-1399	-0-	3008	2	3	9	N	3					27
10	4154	X	2534	-0-	-1620	-0-	2534	2			N	-0-					27
11	3240	X	1963	-0-	-1277	-0-	1933	2	30	9	N	27					54

BEGERT WELL #: 9 RRCID -> 244710 COMPL. DATE 09/10/2008 TOTAL DEPTH 13614 PERF.11459 - 13511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2070	N	1974	-0-	-96	-0-	152	1	1797	2	N	23					70
							25	9									
07	2108	N	2103	-0-	-5	-0-	165	1	1919	2	N	17					87
							19	9									
08	2263	N	1969	-0-	-294	-0-	150	1	1799	2	N	18					105
							20	9									
09	1990	N	1990	-0-	-0-	-0-	155	1	1814	2	N	19					124
							21	9									
10	2108	N	2004	-0-	-104	-0-	160	1	1826	2	N	16					140
							18	9									
*11	2125	N	2125	-0-	-0-	-0-	123	1	1980	2	N	20					160
							22	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200

GW SPORTSMAN WELL #: 2049 RRCID -> 245838 COMPL. DATE 08/22/2008 TOTAL DEPTH 13200 PERF.10992 - 13137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1950	X	1554	-0-	-396	-0-	1529	2	25	9	N	23					197
07	1736	X	1597	-0-	-139	-0-	1540	2	57	9	N	52					249
08	1674	N	1583	-0-	-91	-0-	1553	2	30	9	N	27	182	1			94
09	1560	N	1465	-0-	-95	-0-	1448	2	17	9	N	15					109
10	1612	N	1554	-0-	-58	-0-	1532	2	22	9	N	20					129
*11	1592	N	1592	-0-	-0-	-0-	1584	2	8	9	N	7					136

HOSTUTLER 54 WELL #: 1254 RRCID -> 247514 COMPL. DATE 01/14/2009 TOTAL DEPTH 12691 PERF.10821 - 12599

06	1020	N	965	-0-	-55	-0-	958	2	7	9	N	6					150
07	1147	N	1022	-0-	-125	-0-	1016	2	6	9	N	5					155
08	1124	N	1124	-0-	-0-	-0-	1107	2	17	9	N	15					170
09	994	N	994	-0-	-0-	-0-	988	2	6	9	N	5					175
10	1041	N	1041	-0-	-0-	-0-	1026	2	15	9	N	14					189
11	1080	N	940	-0-	-140	-0-	933	2	7	9	N	6					195

RAMP WELL #: 5027 RRCID -> 249948 COMPL. DATE 03/02/2009 TOTAL DEPTH 13192 PERF.11134 - 13055

06	1590	N	1471	-0-	-119	-0-	1459	2	12	9	N	11	122	1			13
07	1550	N	1491	-0-	-59	-0-	1485	2	6	9	N	5					18
08	1550	N	1478	-0-	-72	-0-	1478	2			N	-0-					18
09	1490	N	1490	-0-	-0-	-0-	1467	2	23	9	N	21					39
10	1523	N	1523	-0-	-0-	-0-	1523	2			N	-0-					39
*11	1449	N	1449	-0-	-0-	-0-	1431	2	18	9	N	16					55

GW SPORTSMAN WELL #: 4049 RRCID -> 250094 COMPL. DATE 04/29/2009 TOTAL DEPTH 13250 PERF.11021 - 13175

06	2310	X	1631	-0-	-679	-0-	1621	2	10	9	N	9					37
07	1860	X	1643	-0-	-217	-0-	1618	2	25	9	N	23					60
08	1829	N	1579	-0-	-250	-0-	1579	2			N	-0-					60
09	1620	N	1554	-0-	-66	-0-	1548	2	6	9	N	5					65
10	1643	N	1608	-0-	-35	-0-	1599	2	9	9	N	8					73
*11	1567	N	1567	-0-	-0-	-0-	1557	2	10	9	N	9					82

GW SPORTSMAN WELL #: 3049 RRCID -> 250104 COMPL. DATE 04/12/2009 TOTAL DEPTH 13310 PERF.11081 - 13223

06	2640	X	2610	-0-	-30	-0-	2587	2	23	9	N	21					173
07	2771	X	2771	-0-	-0-	-0-	2758	2	13	9	N	12					185
08	2728	X	2693	-0-	-35	-0-	2676	2	17	9	N	15					200
09	2640	X	2556	-0-	-84	-0-	2538	2	18	9	N	16					216
10	2728	N	2590	-0-	-138	-0-	2586	2	4	9	N	4					220
*11	2781	N	2781	-0-	-0-	-0-	2774	2	7	9	N	6	184	1			42

ALEXANDER 48 WELL #: 4 RRCID -> 250107 COMPL. DATE 05/26/2009 TOTAL DEPTH 13300 PERF.11018 - 13092

06	1050	N	750	-0-	-300	-0-	750	2			N	-0-					232
07	930	N	660	-0-	-270	-0-	657	2	3	9	N	3					235
08	806	N	732	-0-	-74	-0-	729	2	3	9	N	3					238
09	750	N	535	-0-	-215	-0-	523	2	12	9	N	11					249
10	651	N	404	-0-	-247	-0-	395	2	9	9	N	8					257
11	720	N	438	-0-	-282	-0-	438	2			N	-0-					257

HUFF 32 WELL #: 3 RRCID -> 250157 COMPL. DATE 01/30/2009 TOTAL DEPTH 13200 PERF.11671 - 13107

06	690	N	578	-0-	-112	-0-	578	2			N	-0-					215
07	744	N	598	-0-	-146	-0-	572	2	26	9	N	24					239
08	651	N	584	-0-	-67	-0-	561	2	23	9	N	21					260
09	570	N	379	-0-	-191	-0-	378	2	1	9	N	1	186	1			75
10	589	N	320	-0-	-269	-0-	320	2			N	-0-					75
11	570	N	342	-0-	-228	-0-	342	2			N	-0-					75

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200
ELLEN 8 WELL #: 8008 RRCID -> 251083 COMPL. DATE 06/17/2009 TOTAL DEPTH 13400 PERF.11109 - 13251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2161	N	2161	-0-	-0-	-0-	2130	2	31	9	N	28					78
07	2193	N	2193	-0-	-0-	-0-	2162	2	31	9	N	28					106
08	2210	N	2210	-0-	-0-	-0-	2179	2	31	9	N	28					134
09	2010	N	1709	-0-	-301	-0-	1690	2	19	9	N	17					151
10	2147	N	2147	-0-	-0-	-0-	2123	2	24	9	N	22					173
11	2010	N	1994	-0-	-16	-0-	1963	2	31	9	N	28	190	1			11

ELLEN 8 WELL #: 9008 RRCID -> 253107 COMPL. DATE 07/06/2009 TOTAL DEPTH 13320 PERF.10998 - 13244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2460	N	2355	-0-	-105	-0-	2346	2	9	9	N	8					72
07	2528	N	2528	-0-	-0-	-0-	2525	2	3	9	N	3					75
08	2542	N	2404	-0-	-138	-0-	2393	2	11	9	N	10					85
09	2535	N	2535	-0-	-0-	-0-	2533	2	2	9	N	2					87
10	2542	N	2436	-0-	-106	-0-	2435	2	1	9	N	1					88
11	2340	N	2131	-0-	-209	-0-	2131	2			N	-0-					88

FILLINGIM WELL #: 1509 RRCID -> 253108 COMPL. DATE 07/17/2009 TOTAL DEPTH 13390 PERF.10948 - 13166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1710	N	1313	-0-	-397	-0-	1302	2	11	9	N	10					146
07	1705	N	1531	-0-	-174	-0-	1522	2	9	9	N	8					154
08	1519	N	1496	-0-	-23	-0-	1485	2	11	9	N	10					164
09	1615	N	1615	-0-	-0-	-0-	1601	2	14	9	N	13	147	1			30
10	1557	N	1557	-0-	-0-	-0-	1539	2	18	9	N	16					46
*11	1553	N	1553	-0-	-0-	-0-	1541	2	12	9	N	11					57

ABRAHAM WELL #: 3204 RRCID -> 253234 COMPL. DATE 08/17/2009 TOTAL DEPTH 13350 PERF.10910 - 13161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2909	X	2909	-0-	-0-	-0-	2865	2	44	9	N	40	186	1			29
07	3619	X	3619	-0-	-0-	-0-	3502	2	117	9	N	106					135
08	3196	X	3196	-0-	-0-	-0-	3194	2	2	9	N	2					137
09	2995	X	2995	-0-	-0-	-0-	2993	2	2	9	N	2					139
10	3231	X	3231	-0-	-0-	-0-	3223	2	8	9	N	7					146
*11	3114	X	3114	-0-	-0-	-0-	3105	2	9	9	N	8					154

ABRAHAM WELL #: 3205 RRCID -> 253235 COMPL. DATE 07/29/2009 TOTAL DEPTH 13335 PERF.10962 - 13251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5038	X	5038	-0-	-0-	-0-	4977	2	61	9	N	55					154
07	5508	X	5508	-0-	-0-	-0-	5474	2	34	9	N	31					185
08	5084	X	4653	-0-	-431	-0-	4575	2	78	9	N	71	189	1			67
09	4920	X	4287	-0-	-633	-0-	4254	2	33	9	N	30					97
10	5084	X	4210	-0-	-874	-0-	4196	2	14	9	N	13					110
11	4920	X	4519	-0-	-401	-0-	4454	2	65	9	N	59					169

ALEXANDER WELL #: 4 RRCID -> 253353 COMPL. DATE 09/21/2009 TOTAL DEPTH 13457 PERF.11151 - 13272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1560	N	1359	-0-	-201	-0-	1359	2			N	-0-					2
07	1395	N	1224	-0-	-171	-0-	1224	2			N	-0-					2
08	1426	N	1298	-0-	-128	-0-	1298	2			N	-0-					2
09	1350	N	1282	-0-	-68	-0-	1251	2	31	9	N	28					30
*10	1370	N	1370	-0-	-0-	-0-	1315	2	55	9	N	50					80
11	1260	N	1145	-0-	-115	-0-	1143	2	2	9	N	2					82

ALEXANDER WELL #: 5 RRCID -> 254304 COMPL. DATE 09/30/2009 TOTAL DEPTH 13450 PERF.11190 - 13338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1237	N	1237	-0-	-0-	-0-	1229	2	8	9	N	7					91
07	1262	N	1262	-0-	-0-	-0-	1253	2	9	9	N	8					99
08	1232	N	1232	-0-	-0-	-0-	1223	2	9	9	N	8					107
09	1210	N	1210	-0-	-0-	-0-	1189	2	21	9	N	19					126
10	1148	N	1148	-0-	-0-	-0-	1141	2	7	9	N	6					132
*11	1004	N	1004	-0-	-0-	-0-	993	2	11	9	N	10					142

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200

HOOVER 50 WELL #: 4 RRCID -> 254305 COMPL. DATE 10/27/2009 TOTAL DEPTH 12750 PERF.10308 - 12560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	-0-	-0-	-480	-0-					N	-0-					180
07	0	N	-0-	-0-	-0-	-0-					N	-0-					180
08	0	N	-0-	-0-	-0-	-0-					N	1	168	1			13
09	0	N	-0-	-0-	-0-	-0-					N	-0-					13
10	0	N	-0-	-0-	-0-	-0-					N	-0-					13
11	0	N	-0-	-0-	-0-	-0-					N	-0-					13

HOSTUTLER WELL #: 5055 RRCID -> 254545 COMPL. DATE 11/29/2009 TOTAL DEPTH 12700 PERF.10308 - 12518

06	1710	N	1565	-0-	-145	-0-	1506	2	59	9	N	54					87
07	1798	N	1692	-0-	-106	-0-	1630	2	62	9	N	56					143
08	1705	N	1698	-0-	-7	-0-	1633	2	65	9	N	59	187	1			15
09	1713	N	1713	-0-	-0-	-0-	1659	2	54	9	N	49					64
10	1705	N	1674	-0-	-31	-0-	1612	2	62	9	N	56					120
11	1650	N	1526	-0-	-124	-0-	1470	2	56	9	N	51					171

FILLINGIM WELL #: 1409 RRCID -> 255198 COMPL. DATE 12/08/2009 TOTAL DEPTH 13320 PERF.11018 - 13206

06	1890	N	1313	-0-	-577	-0-	1307	2	6	9	N	5					115
07	1984	N	1751	-0-	-233	-0-	1729	2	22	9	N	20					135
08	1767	N	1675	-0-	-92	-0-	1658	2	17	9	N	15					150
09	1622	N	1622	-0-	-0-	-0-	1609	2	13	9	N	12	144	1			18
10	1736	N	1713	-0-	-23	-0-	1692	2	21	9	N	19					37
11	1620	N	1513	-0-	-107	-0-	1495	2	18	9	N	16					53

HUFF WELL #: 3001 RRCID -> 258038 COMPL. DATE 01/20/2010 TOTAL DEPTH 13604 PERF.11037 - 13472

06	1680	N	1548	-0-	-132	-0-	1544	2	4	9	N	4					90
07	1674	N	1502	-0-	-172	-0-	1492	2	10	9	N	9					99
08	1550	N	1453	-0-	-97	-0-	1430	2	23	9	N	21					120
09	1560	N	1403	-0-	-157	-0-	1388	2	15	9	N	14					134
10	1506	N	1506	-0-	-0-	-0-	1499	2	7	9	N	6					140
*11	1486	N	1486	-0-	-0-	-0-	1462	2	24	9	N	22					162

SANDERS 43 WELL #: 5 RRCID -> 258039 COMPL. DATE 01/15/2010 TOTAL DEPTH 12953 PERF.10839 - 12865

06	2218	N	2218	-0-	-0-	-0-	2218	2			N	-0-					169
07	1960	N	1960	-0-	-0-	-0-	1943	2	17	9	N	15					184
08	1762	N	1762	-0-	-0-	-0-	1753	2	9	9	N	8	180	1			12
09	1629	N	1629	-0-	-0-	-0-	1626	2	3	9	N	3					15
10	1634	N	1634	-0-	-0-	-0-	1625	2	9	9	N	8					23
*11	1686	N	1686	-0-	-0-	-0-	1654	2	32	9	N	29					52

BEGERT 38 WELL #: 2 RRCID -> 258040 COMPL. DATE 03/09/2010 TOTAL DEPTH 13495 PERF.11224 - 13396

06	1350	N	1096	-0-	-254	-0-	85	1	1011	2	N	-0-					105
07	1364	N	1179	-0-	-185	-0-	93	1	1086	2	N	-0-					105
08	1333	N	1128	-0-	-205	-0-	87	1	1041	2	N	-0-					105
09	1110	N	1105	-0-	-5	-0-	86	1	1009	2	N	9					114
							10	9									
10	1178	N	868	-0-	-310	-0-	69	1	786	2	N	12					126
							13	9									
*11	1145	N	1145	-0-	-0-	-0-	66	1	1065	2	N	13					139
							14	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200
RAMP 26 WELL #: 4 RRCID -> 258241 COMPL. DATE 03/02/2010 TOTAL DEPTH 13000 PERF.10201 - 12863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	470	-0-	-250	-0-	470	2			N	-0-					182
07	682	N	490	-0-	-192	-0-	479	2	11	9	N	10					192
08	620	N	513	-0-	-107	-0-	498	2	15	9	N	14					206
09	683	N	683	-0-	-0-	-0-	683	2			N	-0-	178	1			28
10	820	N	820	-0-	-0-	-0-	820	2			N	-0-					28
*11	536	N	536	-0-	-0-	-0-	535	2	1	9	N	1					29

FILLINGIM WELL #: 4009 RRCID -> 258546 COMPL. DATE 04/25/2010 TOTAL DEPTH 13420 PERF.10980 - 13224

06	1950	N	1487	-0-	-463	-0-	1465	2	22	9	N	20					159
07	1922	N	1783	-0-	-139	-0-	1759	2	24	9	N	22					181
08	1783	N	1783	-0-	-0-	-0-	1761	2	22	9	N	20	184	1			17
09	1699	N	1699	-0-	-0-	-0-	1679	2	20	9	N	18					35
10	1798	N	1761	-0-	-37	-0-	1742	2	19	9	N	17					52
11	1740	N	1676	-0-	-64	-0-	1654	2	22	9	N	20					72

HUFF WELL #: 2001 RRCID -> 258660 COMPL. DATE 05/29/2011 TOTAL DEPTH 13662 PERF.11163 - 12566

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27

BEGERT WELL #: 2 RRCID -> 258661 COMPL. DATE 06/06/2010 TOTAL DEPTH 13670 PERF.11364 - 13570

06	1650	N	1495	-0-	-155	-0-	116	1	1372	2	N	6	175	1			49
							7	9									
07	1680	N	1680	-0-	-0-	-0-	131	1	1530	2	N	17					66
							19	9									
08	1767	N	1603	-0-	-164	-0-	123	1	1474	2	N	5					71
							6	9									
09	1590	N	1590	-0-	-0-	-0-	124	1	1448	2	N	16					87
							18	9									
10	1733	N	1733	-0-	-0-	-0-	137	1	1570	2	N	24					111
							26	9									
*11	1812	N	1812	-0-	-0-	-0-	105	1	1684	2	N	21					132
							23	9									

RAMP WELL #: 6027 RRCID -> 258662 COMPL. DATE 02/26/2010 TOTAL DEPTH 13155 PERF.10980 - 13034

06	1681	N	1681	-0-	-0-	-0-	1659	2	22	9	N	20	59	1			73
07	1761	N	1761	-0-	-0-	-0-	1722	2	39	9	N	35					108
08	1705	N	1626	-0-	-79	-0-	1626	2			N	-0-					108
09	1680	N	1631	-0-	-49	-0-	1610	2	21	9	N	19					127
10	1767	N	1583	-0-	-184	-0-	1575	2	8	9	N	7					134
11	1560	N	1553	-0-	-7	-0-	1527	2	26	9	N	24					158

HUFF WELL #: 4001 RRCID -> 258663 COMPL. DATE 05/27/2011 TOTAL DEPTH 13599 PERF.11153 - 12637

06	1307	N	1307	-0-	-0-	-0-	1297	2	10	9	N	9					25
07	1278	N	1278	-0-	-0-	-0-	1267	2	11	9	N	10					35
08	1395	N	1342	-0-	-53	-0-	1332	2	10	9	N	9					44
09	1320	N	1296	-0-	-24	-0-	1282	2	14	9	N	13					57
10	1402	N	1402	-0-	-0-	-0-	1394	2	8	9	N	7					64
11	1290	N	1288	-0-	-2	-0-	1276	2	12	9	N	11					75

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200
GEM WELL #: 2041 RRCID -> 258753 COMPL. DATE 06/03/2010 TOTAL DEPTH 13013 PERF.10341 - 12954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1895	N	1895	-0-	-0-	-0-	1860	2	35	9	N	32					193
07	2214	N	2214	-0-	-0-	-0-	2128	2	86	9	N	78	185	1			86
08	2139	N	1923	-0-	-216	-0-	1889	2	34	9	N	31					117
09	1890	N	1732	-0-	-158	-0-	1715	2	17	9	N	15					132
10	2201	N	1688	-0-	-513	-0-	1681	2	7	9	N	6					138
11	1860	N	1178	-0-	-682	-0-	1167	2	11	9	N	10					148

HUFF 9 WELL #: 2 RRCID -> 258842 COMPL. DATE 06/07/2010 TOTAL DEPTH 13510 PERF.10453 - 13357

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					83
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					83
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					83
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					83
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					83
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					83

HOSTUTLER WELL #: 7055 RRCID -> 259696 COMPL. DATE 08/21/2010 TOTAL DEPTH 12711 PERF.10550 - 12517

06	2019	N	2019	-0-	-0-	-0-	1979	2	40	9	N	36					170
07	2046	N	1990	-0-	-56	-0-	1956	2	34	9	N	31					201
08	2046	N	1862	-0-	-184	-0-	1840	2	22	9	N	20	182	1			39
09	2010	N	1642	-0-	-368	-0-	1622	2	20	9	N	18					57
10	1984	N	1602	-0-	-382	-0-	1577	2	25	9	N	23					80
11	1800	N	1519	-0-	-281	-0-	1495	2	24	9	N	22					102

MEADOWS 5 WELL #: 14 RRCID -> 259721 COMPL. DATE 10/23/2010 TOTAL DEPTH 13360 PERF.10902 - 13277

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					121
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					121
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					121
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					121
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					121
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					121

HENDERSON 65 WELL #: 2 RRCID -> 261387 COMPL. DATE 08/11/2010 TOTAL DEPTH 12735 PERF.11183 - 12646

06	690	N	554	-0-	-136	-0-	547	2	7	9	N	6					205
07	620	N	599	-0-	-21	-0-	599	2			N	-0-					205
08	699	N	699	-0-	-0-	-0-	687	2	12	9	N	11					216
09	621	N	621	-0-	-0-	-0-	609	2	12	9	N	11	183	1			44
10	695	N	695	-0-	-0-	-0-	683	2	12	9	N	11					55
11	690	N	688	-0-	-2	-0-	665	2	23	9	N	21					76

GW SPORTSMAN WELL #: 5049 RRCID -> 262145 COMPL. DATE 01/16/2011 TOTAL DEPTH 13332 PERF.11008 - 13187

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200
HOSTUTLER 54 WELL #: 5HC RRCID -> 262235 COMPL. DATE 02/07/2011 TOTAL DEPTH 11017 PERF.11008 - 15003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9510	X	8678	-0-	-832	-0-	954	1	7629	2	N	86					200
							95	9									
07	9827	X	8644	-0-	-1183	-0-	980	1	7572	2	N	84	185	1			99
							92	9									
08	9827	X	8420	-0-	-1407	-0-	986	1	7314	2	N	109					208
							120	9									
09	9390	X	8745	-0-	-645	-0-	1018	1	7604	2	N	112	183	1			137
							123	9									
10	9610	X	8172	-0-	-1438	-0-	1061	1	6999	2	N	102	186	1			53
							112	9									
11	8670	X	8219	-0-	-451	-0-	935	1	7172	2	N	102					155
							112	9									

HUFF 9 WELL #: 4 RRCID -> 262375 COMPL. DATE 02/20/2011 TOTAL DEPTH 13460 PERF.11095 - 13380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1650	N	1611	-0-	-39	-0-	1607	2	4	9	N	4					83
07	1545	N	1545	-0-	-0-	-0-	1544	2	1	9	N	1					84
08	1953	N	1332	-0-	-621	-0-	1332	2			N	-0-					84
09	1620	N	1413	-0-	-207	-0-	1407	2	6	9	N	5					89
10	1550	N	1496	-0-	-54	-0-	1496	2			N	-0-					89
*11	1469	N	1469	-0-	-0-	-0-	1465	2	4	9	N	4					93

CURTIS WELL #: 1034 RRCID -> 262519 COMPL. DATE 03/24/2011 TOTAL DEPTH 13386 PERF.11115 - 13300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4650	X	3923	-0-	-727	-0-	3875	2	48	9	N	44					153
07	4805	X	4260	-0-	-545	-0-	4205	2	55	9	N	50					203
08	4805	X	3640	-0-	-1165	-0-	3615	2	25	9	N	23	182	1			44
09	4288	X	4288	-0-	-0-	-0-	4235	2	53	9	N	48					92
10	4278	X	3315	-0-	-963	-0-	3285	2	30	9	N	27					119
*11	4134	X	4134	-0-	-0-	-0-	4071	2	63	9	N	57					176

HUFF 9 WELL #: 9 RRCID -> 264767 COMPL. DATE 04/14/2011 TOTAL DEPTH 13480 PERF.11104 - 13350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37

HOOVER 50 WELL #: 6HB RRCID -> 264871 COMPL. DATE 04/02/2011 TOTAL DEPTH 11538 PERF.11878 - 15673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9429	X	9429	-0-	-0-	-0-	1024	1	8168	2	N	215	180	1			271
							237	9									
07	9280	X	9280	-0-	-0-	-0-	1027	1	8040	2	N	194	366	1			99
							213	9									
08	9555	X	9555	-0-	-0-	-0-	1067	1	8261	2	N	206	178	1			127
							227	9									
09	8833	X	8833	-0-	-0-	-0-	935	1	7703	2	N	177	184	1			120
							195	9									
10	9539	X	9539	-0-	-0-	-0-	1079	1	8208	2	N	229	183	1			166
							252	9									
*11	9189	X	9189	-0-	-0-	-0-	1044	1	7928	2	N	197	182	1			181
							217	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200
POWLEDGE WELL #: 4HC RRCID -> 265210 COMPL. DATE 04/22/2011 TOTAL DEPTH 11371 PERF.11767 - 14498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5130	X	3853	-0-	-1277	-0-	3765	2	88	9	N	80					168
07	5301	X	4641	-0-	-660	-0-	160	1	4402	2	N	72	184	1			56
							79	9									
08	5301	X	4401	-0-	-900	-0-	326	1	3995	2	N	73					129
							80	9									
09	4590	X	4358	-0-	-232	-0-	331	1	3935	2	N	84					213
							92	9									
10	4650	X	4428	-0-	-222	-0-	342	1	3987	2	N	90	189	1			114
							99	9									
11	4500	X	4121	-0-	-379	-0-	143	1	3871	2	N	97	183	1			28
							107	9									

HUFF 9 WELL #: 10HB RRCID -> 265882 COMPL. DATE 09/06/2012 TOTAL DEPTH 11351 PERF.11542 - 16030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3953	X	3953	-0-	-0-	-0-	686	1	3186	2	N	74					159
							81	9									
07	4119	X	4119	-0-	-0-	-0-	708	1	3330	2	N	74					233
							81	9									
08	3587	X	3587	-0-	-0-	-0-	586	1	2926	2	N	68	194	1			107
							75	9									
09	3922	X	3922	-0-	-0-	-0-	684	1	3161	2	N	70					177
							77	9									
10	4026	X	4026	-0-	-0-	-0-	677	1	3259	2	N	82	183	1			76
							90	9									
*11	3752	X	3752	-0-	-0-	-0-	638	1	3039	2	N	68					144
							75	9									

HOSTUTLER 'A' WELL #: 8055HA RRCID -> 267275 COMPL. DATE 04/07/2012 TOTAL DEPTH 11044 PERF.11355 - 15323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	11190	X	10012	-0-	-1178	-0-	943	1	8929	2	N	127	188	1			185
							140	9									
07	11563	X	9488	-0-	-2075	-0-	893	1	8481	2	N	104	186	1			103
							114	9									
08	11098	X	10814	-0-	-284	-0-	1079	1	9582	2	N	139	185	1			57
							153	9									
09	10740	X	9369	-0-	-1371	-0-	1044	1	8181	2	N	131					188
							144	9									
10	10571	X	9994	-0-	-577	-0-	1079	1	8773	2	N	129	190	1			127
							142	9									
11	10470	X	9526	-0-	-944	-0-	1044	1	8324	2	N	144	187	1			84
							158	9									

ALEXANDER 48 WELL #: 7HC RRCID -> 267323 COMPL. DATE 05/01/2012 TOTAL DEPTH 11262 PERF.11480 - 15867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9887	X	9887	-0-	-0-	-0-	9762	2	125	9	Y	114					382
07	10602	X	8791	-0-	-1811	-0-	8702	2	89	9	Y	81					463
08	10602	X	8050	-0-	-2552	-0-	450	1	7470	2	Y	118	181	1			400
							130	9									
09	10170	X	7911	-0-	-2259	-0-	456	1	7372	2	Y	75					475
							83	9									
10	10497	X	10497	-0-	-0-	-0-	464	1	9953	2	Y	73					548
							80	9									
*11	9929	X	9929	-0-	-0-	-0-	537	1	9249	2	Y	130	372	1			306
							143	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200
FILLINGIM WELL #: 1609HC RRCID -> 267511 COMPL. DATE 04/24/2012 TOTAL DEPTH 11315 PERF.11620 - 15900

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10260	X	8561	-0-		-1699	-0-	1044	1	7438	2	N	72					152
								79	9									
07	10602	X	8522	-0-		-2080	-0-	1057	1	7410	2	N	50					202
								55	9									
08	10602	X	8475	-0-		-2127	-0-	1025	1	7383	2	N	61	183	1			80
								67	9									
09	9030	X	7829	-0-		-1201	-0-	985	1	6787	2	N	52					132
								57	9									
10	9052	X	7982	-0-		-1070	-0-	963	1	6961	2	N	53					185
								58	9									
11	8550	X	7493	-0-		-1057	-0-	1031	1	6395	2	N	61	186	1			60
								67	9									

HUFF 9 WELL #: 11HD RRCID -> 267982 COMPL. DATE 12/20/2012 TOTAL DEPTH 11371 PERF.11492 - 16054

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14400	X	14083	-0-		-317	-0-	1328	1	12652	2	N	94					237
								103	9									
07	14880	X	14004	-0-		-876	-0-	1379	1	12522	2	N	94	186	1			145
								103	9									
08	14880	X	14353	-0-		-527	-0-	1338	1	12897	2	N	107					252
								118	9									
09	14070	X	13049	-0-		-1021	-0-	1301	1	11667	2	N	74	189	1			137
								81	9									
10	14539	X	13494	-0-		-1045	-0-	1451	1	11941	2	N	93	185	1			45
								102	9									
11	14070	X	13034	-0-		-1036	-0-	1340	1	11603	2	N	83					128
								91	9									

ALEXANDER 33 WELL #: 7HA RRCID -> 268169 COMPL. DATE 11/06/2012 TOTAL DEPTH 11230 PERF.11708 - 16508

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9510	X	7191	-0-		-2319	-0-	879	1	6216	2	N	87					216
								96	9									
07	9827	X	6732	-0-		-3095	-0-	809	1	5845	2	N	71	183	1			104
								78	9									
08	9827	X	7719	-0-		-2108	-0-	1079	1	6551	2	N	81					185
								89	9									
09	7690	X	7690	-0-		-0-	-0-	1019	1	6576	2	N	86	40	1			231
								95	9									
10	7697	X	7697	-0-		-0-	-0-	1069	1	6518	2	N	100	188	1			143
								110	9									
11	7470	X	7356	-0-		-114	-0-	960	1	6262	2	N	122					265
								134	9									

ALEXANDER 48 WELL #: 8HA RRCID -> 268207 COMPL. DATE 11/21/2012 TOTAL DEPTH 11334 PERF.11370 - 16063

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4140	X	2843	-0-		-1297	-0-	270	1	2504	2	N	63					355
								69	9									
07	4061	X	3569	-0-		-492	-0-	3532	2	37	9	N	34	189	1			200
08	4340	X	1928	-0-		-2412	-0-	1928	2			N	-0-					200
09	5215	X	5215	-0-		-0-	-0-	5103	2	112	9	N	102					302
10	5093	X	5093	-0-		-0-	-0-	5090	2	3	9	N	3					305
*11	3852	X	3852	-0-		-0-	-0-	3819	2	33	9	N	30					335

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200
HUFF 32 WELL #: 6HA RRCID -> 268622 COMPL. DATE 12/29/2012 TOTAL DEPTH 11181 PERF.11452 - 15972

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	11490	X	11005	-0-	-485	-0-	1462	1	9401	2	N	129	179	1			147
							142	9									
07	11873	X	11576	-0-	-297	-0-	1510	1	9936	2	N	118					265
							130	9									
08	11811	X	11205	-0-	-606	-0-	1478	1	9589	2	N	125	183	1			207
							138	9									
09	11280	X	10563	-0-	-717	-0-	1462	1	8957	2	N	131					338
							144	9									
10	11563	X	10609	-0-	-954	-0-	1490	1	9055	2	N	58					396
							64	9									
11	11190	X	10542	-0-	-648	-0-	1462	1	8937	2	N	130	188	1			338
							143	9									

BEGERT WELL #: 10HB RRCID -> 269097 COMPL. DATE 08/16/2012 TOTAL DEPTH 11694 PERF.12148 - 16470

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4122	X	4122	-0-	-0-	-0-	313	1	3708	2	N	92					232
							101	9									
07	3712	X	3712	-0-	-0-	-0-	286	1	3335	2	N	83	186	1			129
							91	9									
08	3690	X	3690	-0-	-0-	-0-	276	1	3313	2	N	92					221
							101	9									
09	3870	X	3870	-0-	-0-	-0-	299	1	3495	2	N	69	180	1			110
							76	9									
10	3534	X	3367	-0-	-167	-0-	263	1	3007	2	N	88					198
							97	9									
11	3420	X	582	-0-	-2838	-0-	493	1	89	9	N	81					279

ALEXANDER WELL #: 6HB RRCID -> 269100 COMPL. DATE 09/13/2012 TOTAL DEPTH 11412 PERF.11647 - 15840

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4320	X	4157	-0-	-163	-0-	585	1	3509	2	N	57	188	1			85
							63	9									
07	4433	X	4248	-0-	-185	-0-	623	1	3595	2	N	27					112
							30	9									
08	4433	X	4159	-0-	-274	-0-	625	1	3494	2	N	36					148
							40	9									
09	4260	X	4044	-0-	-216	-0-	605	1	3353	2	N	78					226
							86	9									
10	4340	X	4079	-0-	-261	-0-	625	1	3382	2	N	65	192	1			99
							72	9									
11	4170	X	3903	-0-	-267	-0-	603	1	3214	2	N	78					177
							86	9									

PATSY 9 WELL #: 3HA RRCID -> 269431 COMPL. DATE 01/14/2013 TOTAL DEPTH 11265 PERF.11951 - 16275

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	12780	X	11998	-0-	-782	-0-	1032	1	10822	2	N	131	189	1			155
							144	9									
07	13206	X	12158	-0-	-1048	-0-	1079	1	10932	2	N	134					289
							147	9									
08	13051	X	12011	-0-	-1040	-0-	1079	1	10793	2	N	126	181	1			234
							139	9									
09	12450	X	11488	-0-	-962	-0-	1044	1	10331	2	N	103					337
							113	9									
10	12617	X	11618	-0-	-999	-0-	1067	1	10399	2	N	138					475
							152	9									
11	12000	X	9340	-0-	-2660	-0-	848	1	8338	2	N	140	187	1			428
							154	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200
GW SPORTSMAN 49 WELL #: 7H RRCID -> 269587 COMPL. DATE 05/09/2013 TOTAL DEPTH 11167 PERF.11552 - 16354

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-

ABRAHAM WELL #: 3206H RRCID -> 269589 COMPL. DATE 05/09/2013 TOTAL DEPTH 11285 PERF.11600 - 16282

06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

RAMP 26 WELL #: 7H RRCID -> 269590 COMPL. DATE 05/10/2013 TOTAL DEPTH 11195 PERF.11348 - 16197

06	14250 X	12641	-0-	-1609	-0-	12469	2	172	9	N	156	181	1			215
07	14725 X	12624	-0-	-2101	-0-	12446	2	178	9	N	162	186	1			191
08	14353 X	13337	-0-	-1016	-0-	13154	2	183	9	N	166	182	1			175
09	13560 X	12631	-0-	-929	-0-	12484	2	147	9	N	134					309
10	13671 X	12609	-0-	-1062	-0-	12420	2	189	9	N	172	368	1			113
11	12900 X	11910	-0-	-990	-0-	11778	2	132	9	N	120					233

ALEXANDER 33 WELL #: 8H RRCID -> 269793 COMPL. DATE 05/14/2013 TOTAL DEPTH 11295 PERF.11711 - 16502

06	6600 X	5830	-0-	-770	-0-	5775	2	55	9	N	50					307
07	6008 X	6008	-0-	-0-	-0-	5955	2	53	9	N	48					355
08	6417 X	5188	-0-	-1229	-0-	502	1	4624	2	N	56	185	1			226
						62	9									
09	6210 X	5295	-0-	-915	-0-	537	1	4629	2	N	117					343
						129	9									
10	6417 X	5863	-0-	-554	-0-	662	1	5151	2	N	45					388
						50	9									
11	5820 X	4159	-0-	-1661	-0-	448	1	3550	2	N	146	185	1			349
						161	9									

ALEXANDER 48 WELL #: 9H RRCID -> 269850 COMPL. DATE 07/01/2013 TOTAL DEPTH 11309 PERF.11611 - 15983

06	4680 X	1583	-0-	-3097	-0-	260	1	1278	2	N	41	187	1			116
						45	9									
07	4836 X	3462	-0-	-1374	-0-	3387	2	75	9	N	68					184
08	4836 X	2904	-0-	-1932	-0-	2882	2	22	9	N	20					204
09	3570 X	2815	-0-	-755	-0-	2806	2	9	9	N	8					212
10	3472 X	2385	-0-	-1087	-0-	2357	2	28	9	N	25					237
11	3360 X	604	-0-	-2756	-0-	580	2	24	9	N	22					259

GW SPORTSMAN 49 WELL #: 6HA RRCID -> 270465 COMPL. DATE 01/14/2013 TOTAL DEPTH 11139 PERF.11970 - 16530

06	15570 X	14601	-0-	-969	-0-	14324	2	277	9	N	252	359	1			113
07	16089 X	14111	-0-	-1978	-0-	13868	2	243	9	N	221	185	1			149
08	15469 X	14141	-0-	-1328	-0-	13911	2	230	9	N	209	183	1			175
09	14610 X	-0-	-0-	-14610	-0-					N	119					294
10	15097 X	13925	-0-	-1172	-0-	13699	2	226	9	N	205	186	1			313
11	14610 X	11059	-0-	-3551	-0-	10822	2	237	9	N	215	184	1			344

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200

HUFF 32 WELL #: 7H RRCID -> 270502 COMPL. DATE 04/01/2013 TOTAL DEPTH 11252 PERF.11515 - 16077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9586	X	9586	-0-	-0-	-0-	9446	2	140	9	Y	127	186	1			152
07	11315	X	9391	-0-	-1924	-0-	9261	2	130	9	Y	118					270
08	11315	X	10555	-0-	-760	-0-	10412	2	143	9	Y	130	189	1			211
09	10680	X	9708	-0-	-972	-0-	9653	2	55	9	Y	50					261
10	10633	X	9294	-0-	-1339	-0-	9253	2	41	9	Y	37					298
11	10200	X	7761	-0-	-2439	-0-	7673	2	88	9	Y	80	186	1			192

SANDERS 43 WELL #: 6H RRCID -> 270506 COMPL. DATE 07/19/2013 TOTAL DEPTH 11129 PERF.11316 - 15732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	11550	X	9945	-0-	-1605	-0-	9772	2	173	9	N	157					266
07	11935	X	10227	-0-	-1708	-0-	10074	2	153	9	N	139	186	1			219
08	11501	X	10503	-0-	-998	-0-	10313	2	190	9	N	173	181	1			211
09	10710	X	10134	-0-	-576	-0-	9952	2	182	9	N	165	187	1			189
10	10788	X	9951	-0-	-837	-0-	9774	2	177	9	N	161	183	1			167
*11	10600	X	10600	-0-	-0-	-0-	10401	2	199	9	N	181	189	1			159

RAMP 27 WELL #: 7H RRCID -> 271235 COMPL. DATE 05/23/2013 TOTAL DEPTH 11191 PERF.11380 - 15302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	12630	X	11886	-0-	-744	-0-	11704	2	182	9	N	165	179	1			225
07	13051	X	11614	-0-	-1437	-0-	11473	2	141	9	N	128	184	1			169
08	12214	X	11791	-0-	-423	-0-	11617	2	174	9	N	158					327
09	11880	X	10805	-0-	-1075	-0-	10678	2	127	9	N	115	187	1			255
10	12276	X	10557	-0-	-1719	-0-	10380	2	177	9	N	161					416
11	11880	X	10487	-0-	-1393	-0-	10349	2	138	9	N	125	186	1			355

ALEXANDER 33 WELL #: 9H RRCID -> 271313 COMPL. DATE 04/12/2013 TOTAL DEPTH 11293 PERF.11560 - 16122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3084	X	3084	-0-	-0-	-0-	3014	2	70	9	Y	64					293
07	3038	X	2482	-0-	-556	-0-	2418	2	64	9	Y	58					351
08	3038	X	508	-0-	-2530	-0-	486	1	22	9	Y	20					371
09	2940	X	533	-0-	-2407	-0-	492	1	41	9	Y	37	189	1			219
10	3038	X	904	-0-	-2134	-0-	494	1	349	2	Y	55					274
							61	9									
11	2940	X	2644	-0-	-296	-0-	547	1	2047	2	Y	45					319
							50	9									

ELLEN 8 WELL #: 12H RRCID -> 271316 COMPL. DATE 09/27/2013 TOTAL DEPTH 11567 PERF.11868 - 16590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10110	X	8635	-0-	-1475	-0-	1062	1	7406	2	N	152					187
							167	9									
07	10447	X	8180	-0-	-2267	-0-	877	1	7163	2	N	127	183	1			131
							140	9									
08	10044	X	8511	-0-	-1533	-0-	995	1	7373	2	N	130	187	1			74
							143	9									
09	9180	X	7648	-0-	-1532	-0-	809	1	6701	2	N	125					199
							138	9									
10	9486	X	7690	-0-	-1796	-0-	834	1	6710	2	N	133	193	1			139
							146	9									
11	8640	X	7593	-0-	-1047	-0-	874	1	6557	2	N	147	185	1			101
							162	9									

ALEXANDER WELL #: 8H RRCID -> 271779 COMPL. DATE 11/24/2013 TOTAL DEPTH 11645 PERF.11856 - 14670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	13230	X	11032	-0-	-2198	-0-	10822	2	210	9	N	191	188	1			137
07	13671	X	11372	-0-	-2299	-0-	11185	2	187	9	N	170	184	1			123
08	13671	X	10914	-0-	-2757	-0-	10734	2	180	9	N	164	184	1			103
09	11310	X	10269	-0-	-1041	-0-	10078	2	191	9	N	174	187	1			90
10	11563	X	10477	-0-	-1086	-0-	10295	2	182	9	N	165					255
11	11040	X	9762	-0-	-1278	-0-	9576	2	186	9	N	169	187	1			237

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200

ALEXANDER WELL #: 7H RRCID -> 272248 COMPL. DATE 07/02/2013 TOTAL DEPTH 11662 PERF.11640 - 16164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10890	X	8516	-0-	-2374	-0-	274	1	8065	2	N	161					181
							177	9									
07	10757	X	9446	-0-	-1311	-0-	435	1	8835	2	N	160	182	1			159
							176	9									
08	10416	X	9445	-0-	-971	-0-	466	1	8792	2	N	170	183	1			146
							187	9									
09	10080	X	9316	-0-	-764	-0-	519	1	8621	2	N	160	257	1			49
							176	9									
10	9641	X	9331	-0-	-310	-0-	631	1	8513	2	N	170	182	1			37
							187	9									
11	9150	X	8981	-0-	-169	-0-	585	1	8198	2	N	180	185	1			32
							198	9									

GW SPORTSMAN 49 WELL #: 8H RRCID -> 274552 COMPL. DATE 07/31/2013 TOTAL DEPTH 11366 PERF.11392 - 15947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	17531	X	17531	-0-	-0-	-0-	17371	2	160	9	N	145	182	1			184
07	18031	X	18031	-0-	-0-	-0-	17823	2	208	9	N	189	183	1			190
08	19568	X	19568	-0-	-0-	-0-	19293	2	275	9	N	250	189	1			251
09	15982	X	15982	-0-	-0-	-0-	15809	2	173	9	N	157					408
10	15682	X	15682	-0-	-0-	-0-	70	1	15394	2	N	198	187	1			419
							218	9									
*11	15271	X	15271	-0-	-0-	-0-	15018	2	253	9	N	230	187	1			462

ELLEN 8 WELL #: 10H RRCID -> 275007 COMPL. DATE 07/05/2013 TOTAL DEPTH 11334 PERF.11595 - 16224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4710	X	4142	-0-	-568	-0-	946	1	3119	2	N	70					160
							77	9									
07	4743	X	4284	-0-	-459	-0-	895	1	3317	2	N	65	174	1			51
							72	9									
08	4712	X	4238	-0-	-474	-0-	791	1	3380	2	N	61					112
							67	9									
09	4440	X	3807	-0-	-633	-0-	739	1	2976	2	N	84					196
							92	9									
10	4433	X	4115	-0-	-318	-0-	836	1	3194	2	N	77	178	1			95
							85	9									
11	4140	X	3957	-0-	-183	-0-	881	1	2951	2	N	114	182	1			27
							125	9									

SANDERS 43 WELL #: 7H RRCID -> 275654 COMPL. DATE 09/22/2013 TOTAL DEPTH 11130 PERF.11447 - 16092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	237	N	237	-0-	-0-	-0-	234	2	3	9	N	3					170
07	310	N	207	-0-	-103	-0-	207	2			N	-0-					170
08	279	N	212	-0-	-67	-0-	210	2	2	9	N	2					172
09	240	N	216	-0-	-24	-0-	216	2			N	-0-					172
10	217	N	217	-0-	-0-	-0-	207	2	10	9	N	9					181
*11	217	N	217	-0-	-0-	-0-	211	2	6	9	N	5					186

RAMP 26 WELL #: 9H RRCID -> 275753 COMPL. DATE 09/22/2013 TOTAL DEPTH 11223 PERF.11300 - 15589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9180	X	7484	-0-	-1696	-0-	7366	2	118	9	N	107	187	1			154
07	9486	X	7966	-0-	-1520	-0-	7852	2	114	9	N	104					258
08	8680	X	7789	-0-	-891	-0-	7686	2	103	9	N	94	189	1			163
09	8010	X	7359	-0-	-651	-0-	7246	2	113	9	N	103					266
10	8122	X	7500	-0-	-622	-0-	7381	2	119	9	N	108	183	1			191
11	7710	X	6547	-0-	-1163	-0-	6428	2	119	9	N	108					299

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200
RAMP 27 WELL #: 9H RRCID -> 276180 COMPL. DATE 05/01/2014 TOTAL DEPTH 11283 PERF.11330 - 12719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2580	X	2320	-0-	-260	-0-	1044	1	1219	2	N	52					321
							57	9									
07	2666	X	2654	-0-	-12	-0-	1079	1	1510	2	N	59					380
							65	9									
08	2666	X	2313	-0-	-353	-0-	1079	1	1203	2	N	28	185	1			223
							31	9									
09	2580	X	1918	-0-	-662	-0-	1025	1	836	2	N	52					275
							57	9									
10	2666	X	1809	-0-	-857	-0-	1079	1	696	2	N	31					306
							34	9									
11	2580	X	1817	-0-	-763	-0-	1044	1	731	2	N	38	183	1			161
							42	9									

RAMP 26 WELL #: 8H RRCID -> 276184 COMPL. DATE 04/19/2014 TOTAL DEPTH 11337 PERF.11505 - 16311

06	7470	X	4739	-0-	-2731	-0-	4631	2	108	9	N	98	184	1			233
07	7719	X	4062	-0-	-3657	-0-	3978	2	84	9	N	76					309
08	6882	X	6581	-0-	-301	-0-	6396	2	185	9	N	168	185	1			292
09	6240	X	5641	-0-	-599	-0-	5543	2	98	9	N	89					381
10	6448	X	4004	-0-	-2444	-0-	3982	2	22	9	N	20					401
11	6360	X	6282	-0-	-78	-0-	6144	2	138	9	N	125	175	1			351

HOSTUTLER WELL #: 9055HR RRCID -> 276480 COMPL. DATE 08/12/2014 TOTAL DEPTH 10985 PERF.11173 - 20243

06	32040	X	27252	-0-	-4788	-0-	26729	2	523	9	N	475	551	1			155
07	33108	X	28163	-0-	-4945	-0-	27646	2	517	9	N	470	367	1			258
08	30628	X	27525	-0-	-3103	-0-	27032	2	493	9	N	448	551	1			155
09	28860	X	26153	-0-	-2707	-0-	25658	2	495	9	N	450	375	1			230
10	29202	X	26292	-0-	-2910	-0-	25812	2	480	9	N	436	372	1			294
11	27240	X	25104	-0-	-2136	-0-	24599	2	505	9	N	459	559	1			194

BEGERT 38 WELL #: 3H RRCID -> 276540 COMPL. DATE 11/18/2014 TOTAL DEPTH 11496 PERF.11840 - 16242

06	19410	X	15455	-0-	-3955	-0-	1175	1	13908	2	N	338	372	1			243
							372	9									
07	19654	X	15672	-0-	-3982	-0-	1210	1	14097	2	N	332	373	1			202
							365	9									
08	18755	X	15567	-0-	-3188	-0-	1237	1	13960	2	N	336	185	1			353
							370	9									
09	18000	X	15050	-0-	-2950	-0-	1456	1	13235	2	N	326	371	1			308
							359	9									
10	18600	X	14811	-0-	-3789	-0-	1453	1	13074	2	N	258	362	1			204
							284	9									
*11	15608	X	15608	-0-	-0-	-0-	1172	1	14084	2	N	320	375	1			149
							352	9									

BP AMERICA PRODUCTION COMPANY 040798
FRANCIS WELL #: 1058 RRCID -> 064460 COMPL. DATE 10/21/1975 TOTAL DEPTH 11837 PERF.11143 - 11759

06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MEEK, J. E. WELL #: 1045 RRCID -> 085882 COMPL. DATE N/A TOTAL DEPTH 14850 PERF.11454 - 11556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
*04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
*05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
*06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					57
*07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
*08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
*09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57

PARNELL 7 WELL #: 5H RRCID -> 279578 COMPL. DATE 07/14/2015 TOTAL DEPTH 11499 PERF.11910 - 15602

06	23635	X	23635	-0-	-0-	-0-	23380	2	255	9	N	232	177	1			255
07	23249	X	23249	-0-	-0-	-0-	23249	2		9	N	-0-					255
08	19349	X	19349	-0-	-0-	-0-	18928	2	421	9	N	383	184	1			454
09	19463	X	19463	-0-	-0-	-0-	19305	2	158	9	N	144	373	1			225
10	20706	X	20706	-0-	-0-	-0-	20432	2	274	9	N	249	199	1	4	5	271
*11	18637	X	18637	-0-	-0-	-0-	18495	2	142	9	N	129	194	1	56	5	150

PARNELL 7 WELL #: H 3SL RRCID -> 280353 COMPL. DATE 06/10/2015 TOTAL DEPTH 11575 PERF.11800 - 16218

06	29975	X	29975	-0-	-0-	-0-	29757	2	218	9	N	198	349	1			388
07	31341	X	29719	-0-	-1622	-0-	29506	2	213	9	N	194	350	1			232
08	31341	X	27492	-0-	-3849	-0-	27103	2	389	9	N	354					586
09	27222	X	27222	-0-	-0-	-0-	26770	2	452	9	N	411	545	1			452
10	30969	X	27465	-0-	-3504	-0-	26926	2	539	9	N	490	364	1	1	5	577
11	29970	X	27313	-0-	-2657	-0-	26922	2	391	9	N	355	377	1	165	5	390

PARNELL 7 SL WELL #: 4H RRCID -> 280377 COMPL. DATE 06/09/2015 TOTAL DEPTH 11391 PERF.11975 - 15659

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

SMITH WELL #: 6038H RRCID -> 280462 COMPL. DATE 10/19/2015 TOTAL DEPTH 11684 PERF.11960 - 16016

06	66210	X	55227	-0-	-10983	-0-	53761	2	1466	9	N	1333	1080	1			491
07	66123	X	55123	-0-	-11000	-0-	53669	2	1454	9	N	1322	1298	1			515
08	63116	X	53138	-0-	-9978	-0-	51796	2	1342	9	N	1220	760	1			975
09	59160	X	48942	-0-	-10218	-0-	47794	2	1148	9	N	1044	1454	1			565
10	58218	X	49062	-0-	-9156	-0-	48033	2	1029	9	N	935	967	1	22	5	511
11	55230	X	46559	-0-	-8671	-0-	45985	2	574	9	N	522	198	1	1	5	834

PAUL, D. A. HEIRS WELL #: 2H RRCID -> 280532 COMPL. DATE 02/05/2016 TOTAL DEPTH 11830 PERF.12415 - 16208

06	10980	X	8464	-0-	-2516	-0-	8036	2	428	9	N	389	379	1			191
07	9765	X	6891	-0-	-2874	-0-	6836	2	55	9	N	50					241
08	9486	X	9048	-0-	-438	-0-	8637	2	411	9	N	374	189	1			426
09	9150	X	8138	-0-	-1012	-0-	7993	2	145	9	N	132	355	1			203
10	9455	X	5664	-0-	-3791	-0-	5458	2	206	9	N	187	190	1			200
11	8760	X	5311	-0-	-3449	-0-	5164	2	147	9	N	134					334

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
SMITH SL WELL #: 7038H RRCID -> 280549 COMPL. DATE 10/23/2015 TOTAL DEPTH 11544 PERF.11940 - 16177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

CIMAREX ENERGY CO. OF COLORADO 153429
HOBART RANCH 19 WELL #: 5H RRCID -> 278377 COMPL. DATE 08/15/2014 TOTAL DEPTH 11326 PERF.11298 - 16069

06	24330	X	22694	-0-	-1636	-0-	856	1	21104	3	N	667	190	1	308	8	309
							734	9									
07	25141	X	23296	-0-	-1845	-0-	897	1	21559	3	N	764	377	1	368	8	328
							840	9									
08	25141	X	21665	-0-	-3476	-0-	899	1	20073	3	N	630	564	1	254	8	140
							693	9									
09	23940	X	889	-0-	-23051	-0-	138	1	663	3	N	80	55	8			165
							88	9									
10	24428	X	22220	-0-	-2208	-0-	495	1	21021	3	N	640	371	1	276	8	158
							704	9									
11	22680	X	21373	-0-	-1307	-0-	870	1	19666	3	N	761	189	1	438	8	292
							837	9									

CIMAREX ENERGY CO. 153438
CASEY 10 WELL #: 1 RRCID -> 172175 COMPL. DATE 02/02/1999 TOTAL DEPTH 14160 PERF.11246 - 11270

06	358	N	358	-0-	-0-	-0-	321	2	37	9	N	34					187
07	341	N	341	-0-	-0-	-0-	280	2	61	9	N	55	183	1			59
08	263	N	263	-0-	-0-	-0-	234	2	29	9	N	26					85
09	360	N	298	-0-	-62	-0-	257	2	41	9	N	37					122
10	347	N	347	-0-	-0-	-0-	322	2	25	9	N	23	88	1			57
*11	328	N	328	-0-	-0-	-0-	284	2	44	9	N	40					97

PATRICK 22 WELL #: 1 RRCID -> 202901 COMPL. DATE 06/03/2004 TOTAL DEPTH 11563 PERF.10953 - 11462

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52

PATRICK 22 WELL #: 2 RRCID -> 204966 COMPL. DATE 11/01/2004 TOTAL DEPTH 11348 PERF.10894 - 11226

06	1380	N	1276	-0-	-104	-0-	1276	3			N	-0-					21
07	1661	N	1661	-0-	-0-	-0-	1661	3			N	-0-					21
08	1651	N	1651	-0-	-0-	-0-	1651	3			N	-0-					21
09	1599	N	1599	-0-	-0-	-0-	1599	3			N	-0-					21
10	1806	N	1806	-0-	-0-	-0-	1806	3			N	-0-					21
*11	1767	N	1767	-0-	-0-	-0-	1767	3			N	-0-					21

HOBART RANCH 19 WELL #: 1 RRCID -> 205031 COMPL. DATE 10/20/2004 TOTAL DEPTH 11450 PERF.11038 - 11296

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
HOBART 60 WELL #: 1 RRCID -> 206718 COMPL. DATE 12/02/2004 TOTAL DEPTH 11300 PERF.10838 - 11157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART 60 WELL #: 2 RRCID -> 206831 COMPL. DATE 01/01/2005 TOTAL DEPTH 11300 PERF.10736 - 11212

06	1560	N	1306	-0-	-254	-0-	1306	3			N	-0-					35
07	1710	N	1710	-0-	-0-	-0-	1707	3	3	9	N	3	3	8			35
08	1844	N	1844	-0-	-0-	-0-	1842	3	2	9	N	2	2	8			35
09	1775	N	1775	-0-	-0-	-0-	1767	3	8	9	N	7	7	8			35
10	1931	N	1931	-0-	-0-	-0-	1927	3	4	9	N	4	4	8			35
*11	1831	N	1831	-0-	-0-	-0-	1828	3	3	9	N	3	3	8			35

HOBART RANCH 19 WELL #: 2 RRCID -> 207098 COMPL. DATE 02/04/2005 TOTAL DEPTH 12300 PERF.11102 - 12210

06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART 59 WELL #: 1 RRCID -> 209928 COMPL. DATE 05/31/2013 TOTAL DEPTH 12860 PERF.10704 - 12471

06	750	N	733	-0-	-17	-0-	733	3			N	-0-					16
07	953	N	953	-0-	-0-	-0-	938	3	15	9	N	14					30
08	816	N	816	-0-	-0-	-0-	816	3			N	-0-					30
09	766	N	766	-0-	-0-	-0-	765	3	1	9	N	1	1	8			30
10	930	N	769	-0-	-161	-0-	769	3			N	-0-					30
11	780	N	679	-0-	-101	-0-	679	3			N	-0-					30

HUFF WELL #: 3016 RRCID -> 209985 COMPL. DATE 05/05/2005 TOTAL DEPTH 13385 PERF.11374 - 13200

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART 60 WELL #: 3 RRCID -> 210603 COMPL. DATE 06/11/2005 TOTAL DEPTH 12828 PERF.10746 - 10977

06	1170	N	924	-0-	-246	-0-	924	3			N	-0-					18
07	1269	N	1269	-0-	-0-	-0-	1269	3			N	-0-					18
08	1238	N	1238	-0-	-0-	-0-	1235	3	3	9	N	3	3	8			18
09	1167	N	1167	-0-	-0-	-0-	1154	3	13	9	N	12	12	8			18
10	1271	N	1172	-0-	-99	-0-	1163	3	9	9	N	8	8	8			18
*11	1213	N	1213	-0-	-0-	-0-	1205	3	8	9	N	7	7	8			18

HOBART 60 WELL #: 4 RRCID -> 215913 COMPL. DATE 03/09/2006 TOTAL DEPTH 12690 PERF.10764 - 12620

06	690	N	597	-0-	-93	-0-	595	3	2	9	N	2	2	8			-0-
07	649	N	649	-0-	-0-	-0-	648	3	1	9	N	1	1	8			-0-
08	620	N	620	-0-	-0-	-0-	618	3	2	9	N	2	2	8			-0-
09	600	N	527	-0-	-73	-0-	527	3			N	-0-					-0-
10	651	N	561	-0-	-90	-0-	561	3			N	-0-					-0-
11	600	N	504	-0-	-96	-0-	504	3			N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
GEORGE WELL #: 3017 RRCID -> 216813 COMPL. DATE 03/21/2006 TOTAL DEPTH 13500 PERF.11326 - 13314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOBART 59 WELL #: 2 RRCID -> 229350 COMPL. DATE 04/30/2006 TOTAL DEPTH 12950 PERF.10739 - 12772

06	390	N	330	-0-	-60	-0-	330	3			N	-0-					52
07	372	N	369	-0-	-3	-0-	369	3			N	-0-					52
08	378	N	378	-0-	-0-	-0-	378	3			N	-0-					52
09	351	N	351	-0-	-0-	-0-	351	3			N	-0-					52
10	372	N	333	-0-	-39	-0-	333	3			N	-0-					52
*11	967	N	967	-0-	-0-	-0-	967	3			N	-0-					52

PATRICK 22 WELL #: 3SW RRCID -> 234654 COMPL. DATE 03/28/2008 TOTAL DEPTH 6100 PERF. 4300 - 6100

06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOBART 59 WELL #: 4 RRCID -> 239035 COMPL. DATE 06/16/2008 TOTAL DEPTH 12800 PERF.10828 - 12441

06	730	N	730	-0-	-0-	-0-	730	3			N	-0-					35
07	820	N	820	-0-	-0-	-0-	820	3			N	-0-					35
08	804	N	804	-0-	-0-	-0-	804	3			N	-0-					35
09	756	N	756	-0-	-0-	-0-	756	3			N	-0-					35
10	806	N	779	-0-	-27	-0-	779	3			N	-0-					35
11	780	N	705	-0-	-75	-0-	705	3			N	-0-					35

HOBART 59 WELL #: 5 RRCID -> 239610 COMPL. DATE 06/19/2008 TOTAL DEPTH 12807 PERF.10782 - 12386

06	398	N	398	-0-	-0-	-0-	398	3			N	-0-					28
07	434	N	431	-0-	-3	-0-	431	3			N	-0-					28
08	465	N	427	-0-	-38	-0-	427	3			N	-0-					28
09	390	N	388	-0-	-2	-0-	388	3			N	-0-					28
10	434	N	418	-0-	-16	-0-	416	3	2	9	N	2					30
11	420	N	356	-0-	-64	-0-	356	3			N	-0-					30

HOBART 59 WELL #: 3 RRCID -> 241777 COMPL. DATE 07/02/2008 TOTAL DEPTH 12810 PERF.10876 - 12474

06	1279	N	1279	-0-	-0-	-0-	1275	3	4	9	N	4	4	8			21
07	1426	N	1426	-0-	-0-	-0-	1420	3	6	9	N	5	3	8			23
08	1333	N	1301	-0-	-32	-0-	1299	3	2	9	N	2	2	8			23
09	1290	N	1212	-0-	-78	-0-	1206	3	6	9	N	5	5	8			23
10	1426	N	1229	-0-	-197	-0-	1229	3			N	-0-					23
11	1260	N	1110	-0-	-150	-0-	1109	3	1	9	N	1	1	8			23

HOBART 60 WELL #: 8 RRCID -> 244610 COMPL. DATE 11/12/2008 TOTAL DEPTH 13000 PERF.10908 - 12466

06	353	N	353	-0-	-0-	-0-	353	3			N	-0-					26
07	455	N	455	-0-	-0-	-0-	455	3			N	-0-					26
08	419	N	419	-0-	-0-	-0-	419	3			N	-0-					26
09	389	N	389	-0-	-0-	-0-	389	3			N	-0-					26
10	465	N	443	-0-	-22	-0-	442	3	1	9	N	1					27
11	420	N	374	-0-	-46	-0-	374	3			N	-0-					27

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
HOBART RANCH 19 WELL #: 1H RRCID -> 247502 COMPL. DATE 10/31/2008 TOTAL DEPTH 11109 PERF.11265 - 14657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9180	X	8910	-0-	-270	-0-	8813	3	97	9	N	88	30	8			200
07	9455	X	9152	-0-	-303	-0-	9068	3	84	9	N	76	185	1	37	8	54
08	9393	X	9090	-0-	-303	-0-	8993	3	97	9	N	88	26	8			116
09	9000	X	8818	-0-	-182	-0-	8684	3	134	9	N	122	74	8			164
10	9269	X	9097	-0-	-172	-0-	8998	3	99	9	N	90	185	1	41	8	28
11	8910	X	8318	-0-	-592	-0-	8250	3	68	9	N	62	28	8			62

WASHITA RANCH 22 WELL #: 1H RRCID -> 248156 COMPL. DATE 09/08/2008 TOTAL DEPTH 11136 PERF.11197 - 12809

06	5280	X	5209	-0-	-71	-0-	833	1	4323	3	N	48	11	8			157
							53	9									
07	5456	X	5324	-0-	-132	-0-	894	1	4371	3	N	54	14	8			197
							59	9									
08	5487	X	5283	-0-	-204	-0-	899	1	4321	3	N	57	14	8			240
							63	9									
09	5310	X	4970	-0-	-340	-0-	866	1	4023	3	N	74	183	1	43	8	88
							81	9									
10	5487	X	4706	-0-	-781	-0-	893	1	3761	3	N	47	14	8			121
							52	9									
11	5220	X	4533	-0-	-687	-0-	867	1	3600	3	N	60	104	1	15	8	62
							66	9									

HOBART 60 WELL #: 5 RRCID -> 248819 COMPL. DATE 07/24/2014 TOTAL DEPTH 13000 PERF.10743 - 12867

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WASHITA RANCH 22 WELL #: 2H RRCID -> 250122 COMPL. DATE 04/08/2009 TOTAL DEPTH 10991 PERF.11260 - 12849

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WASHITA RANCH 22 WELL #: 6H RRCID -> 252952 COMPL. DATE 12/05/2008 TOTAL DEPTH 10939 PERF.11503 - 14911

06	3600	X	2939	-0-	-661	-0-	758	1	2140	3	N	37	12	8			219
							41	9									
07	3596	X	3318	-0-	-278	-0-	899	1	2369	3	N	45	189	1	23	8	52
							50	9									
08	3441	X	3337	-0-	-104	-0-	899	1	2388	3	N	45	19	8			78
							50	9									
09	3287	X	3287	-0-	-0-	-0-	870	1	2331	3	N	78	48	8			108
							86	9									
10	3317	X	3169	-0-	-148	-0-	863	1	2259	3	N	43	24	8			127
							47	9									
*11	3516	X	3516	-0-	-0-	-0-	870	1	2580	3	N	60	87	1	30	8	70
							66	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
HUFF 16 WELL #: 5 H RRCID -> 258037 COMPL. DATE 03/11/2010 TOTAL DEPTH 11369 PERF.11610 - 15815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5550	X	5546	-0-	-4	-0-	5496	3	50	9	N	45	193	1			137
07	5859	X	5744	-0-	-115	-0-	5735	3	9	9	N	8					145
08	5859	X	5799	-0-	-60	-0-	5797	3	2	9	N	2					147
09	5789	X	5789	-0-	-0-	-0-	5669	3	120	9	N	109					256
10	5859	X	5806	-0-	-53	-0-	5684	3	122	9	N	111	184	1			183
*11	5680	X	5680	-0-	-0-	-0-	5614	3	66	9	N	60					243

GEORGE 11 WELL #: 3H RRCID -> 259738 COMPL. DATE 09/21/2010 TOTAL DEPTH 11457 PERF.11698 - 15880

06	17550	X	15745	-0-	-1805	-0-	5527	2	10091	3	N	115	189	1			185
							127	9									
07	16554	X	16304	-0-	-250	-0-	3112	2	13058	3	N	122	186	1			121
							134	9									
08	16554	X	16103	-0-	-451	-0-	5335	2	10617	3	N	137	190	1			68
							151	9									
09	16266	X	16266	-0-	-0-	-0-	3021	2	13039	3	N	187					255
							206	9									
10	16492	X	14850	-0-	-1642	-0-	4125	2	10594	3	N	119	187	1			187
							131	9									
11	15780	X	15354	-0-	-426	-0-	3203	2	12007	3	N	131	188	1			130
							144	9									

GEORGE 17 WELL #: 4H RRCID -> 261782 COMPL. DATE 07/16/2010 TOTAL DEPTH 11368 PERF.11711 - 13595

06	3480	X	3180	-0-	-300	-0-	912	1	2220	3	N	44					285
							48	9									
07	3627	X	3260	-0-	-367	-0-	942	1	2229	3	N	81	189	1			177
							89	9									
08	3627	X	3078	-0-	-549	-0-	942	1	2086	3	N	45					222
							50	9									
09	3510	X	2921	-0-	-589	-0-	912	1	1953	3	N	51	181	1			92
							56	9									
10	3441	X	2975	-0-	-466	-0-	942	1	2002	3	N	28					120
							31	9									
11	3180	X	2671	-0-	-509	-0-	896	1	1680	3	N	86					206
							95	9									

JOSEPHINE RILEY 10 WELL #: 1H RRCID -> 262430 COMPL. DATE 02/26/2011 TOTAL DEPTH 11413 PERF.11732 - 13396

06	0	N	-0-	-0-	-0-	-0-					N	-0-					59
07	0	N	-0-	-0-	-0-	-0-					N	-0-					59
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					59
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					59
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					59
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					59

GEORGE 17 WELL #: 5H RRCID -> 262432 COMPL. DATE 02/04/2011 TOTAL DEPTH 11574 PERF.12146 - 15926

06	6210	X	5222	-0-	-988	-0-	419	1	4748	3	N	50	190	1			97
							55	9									
07	6200	X	5395	-0-	-805	-0-	434	1	4898	3	N	57					154
							63	9									
08	5456	X	5215	-0-	-241	-0-	434	1	4715	3	N	60					214
							66	9									
09	5280	X	5025	-0-	-255	-0-	420	1	4540	3	N	59	183	1			90
							65	9									
10	5456	X	5302	-0-	-154	-0-	434	1	4800	3	N	62					152
							68	9									
11	5220	X	4961	-0-	-259	-0-	420	1	4464	3	N	70					222
							77	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
GEORGE 17 WELL #: 6H RRCID -> 262433 COMPL. DATE 02/04/2011 TOTAL DEPTH 11418 PERF.11528 - 15802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7050	X	6903	-0-	-147	-0-	475	1	6263	3	N	150					224
							165	9									
07	7285	X	6887	-0-	-398	-0-	496	1	6308	3	N	75	185	1			114
							83	9									
08	7161	X	6889	-0-	-272	-0-	492	1	6291	3	N	96					210
							106	9									
09	6930	X	6418	-0-	-512	-0-	479	1	5850	3	N	81	176	1			115
							89	9									
10	7130	X	6696	-0-	-434	-0-	485	1	6119	3	N	84					199
							92	9									
11	6900	X	6286	-0-	-614	-0-	471	1	5734	3	N	74	186	1			87
							81	9									

CASEY 10 WELL #: 2H RRCID -> 263567 COMPL. DATE 04/24/2011 TOTAL DEPTH 11314 PERF.11621 - 15912

06	5340	X	4946	-0-	-394	-0-	4887	3	59	9	N	54					241
07	5239	X	5108	-0-	-131	-0-	5055	3	53	9	N	48	184	1			105
08	5239	X	4977	-0-	-262	-0-	4916	3	61	9	N	55					160
09	5070	X	4725	-0-	-345	-0-	4672	3	53	9	N	48					208
10	5239	X	4861	-0-	-378	-0-	4805	3	56	9	N	51					259
*11	5700	X	5700	-0-	-0-	-0-	5647	3	53	9	N	48	180	1			127

CASEY 10 WELL #: 4H RRCID -> 263863 COMPL. DATE 06/27/2011 TOTAL DEPTH 11343 PERF.11560 - 15676

06	7860	X	7153	-0-	-707	-0-	7114	3	39	9	N	35	184	1			80
07	8060	X	5976	-0-	-2084	-0-	5897	3	79	9	N	72					152
08	8060	X	5234	-0-	-2826	-0-	5204	3	30	9	N	27					179
09	7650	X	4849	-0-	-2801	-0-	277	1	4471	3	N	92	185	1			86
							101	9									
10	7905	X	5365	-0-	-2540	-0-	547	1	4749	3	N	63					149
							69	9									
11	7140	X	5291	-0-	-1849	-0-	519	1	4698	3	N	67					216
							74	9									

CASEY 10 WELL #: 3 H RRCID -> 264513 COMPL. DATE 06/27/2011 TOTAL DEPTH 11344 PERF.11559 - 15763

06	5920	X	5920	-0-	-0-	-0-	445	1	5399	3	N	69					165
							76	9									
07	6262	X	6262	-0-	-0-	-0-	454	1	5733	3	N	68					233
							75	9									
08	6454	X	6454	-0-	-0-	-0-	465	1	5909	3	N	73	190	1			116
							80	9									
09	6556	X	6556	-0-	-0-	-0-	450	1	5963	3	N	130	187	1			59
							143	9									
10	6150	X	6150	-0-	-0-	-0-	465	1	5611	3	N	67					126
							74	9									
*11	5935	X	5935	-0-	-0-	-0-	449	1	5370	3	N	105					231
							116	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
HUFF 16 WELL #: 6H RRCID -> 264561 COMPL. DATE 08/24/2011 TOTAL DEPTH 11444 PERF.11223 - 16153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6210	X	6146	-0-	-64	-0-	955	1	5116	3	N	68					215
							75	9									
07	6571	X	6571	-0-	-0-	-0-	992	1	5498	3	N	74	190	1			99
							81	9									
08	6479	X	6274	-0-	-205	-0-	992	1	5196	3	N	78					177
							86	9									
09	6270	X	5915	-0-	-355	-0-	960	1	4883	3	N	65	189	1			53
							72	9									
10	6572	X	6264	-0-	-308	-0-	992	1	5188	3	N	76					129
							84	9									
11	6360	X	5691	-0-	-669	-0-	944	1	4617	3	N	118	192	1			55
							130	9									

CROWN PETROLEUM CORP. 191541
THOMAS MEEK 76 WELL #: 7601 RRCID -> 165787 COMPL. DATE 10/04/1997 TOTAL DEPTH 14484 PERF.11216 - 14019

06	312	N	312	-0-	-0-	-0-	312	3			N	-0-					90
07	540	N	540	-0-	-0-	-0-	540	3			N	-0-					90
08	79	N	79	-0-	-0-	-0-	79	3			N	-0-					90
09	1477	N	1477	-0-	-0-	-0-	1477	3			N	-0-					90
10	527	N	82	-0-	-445	-0-	82	3			N	-0-					90
*11	131	N	131	-0-	-0-	-0-	131	3			N	-0-					90

THOMAS MEEK 76 WELL #: 3H RRCID -> 277927 COMPL. DATE 09/23/2013 TOTAL DEPTH 11283 PERF.11470 - 15446

06	27720	X	25645	-0-	-2075	-0-	25295	3	350	9	N	318	193	1			272
07	27993	X	26531	-0-	-1462	-0-	26194	3	337	9	N	306	389	1			189
08	27621	X	26043	-0-	-1578	-0-	25711	3	332	9	N	302	380	1			111
09	26460	X	25315	-0-	-1145	-0-	24964	3	351	9	N	319	200	1			230
10	26970	X	25504	-0-	-1466	-0-	25140	3	364	9	N	331	387	1			174
11	25680	X	24511	-0-	-1169	-0-	24169	3	342	9	N	311	193	1			292

ENERVEST OPERATING, L.L.C. 252131
PRATER WELL #: 1 RRCID -> 086226 COMPL. DATE 09/06/1979 TOTAL DEPTH 14025 PERF.11100 - 11172

06	120	N	115	-0-	-5	-0-	115	2			N	-0-					92
07	124	N	121	-0-	-3	-0-	121	2			N	-0-					92
08	125	N	125	-0-	-0-	-0-	125	2			N	-0-					92
09	120	N	117	-0-	-3	-0-	117	2			N	-0-					92
*10	120	N	120	-0-	-0-	-0-	120	2			N	-0-					92
11	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					92

ZYBACH 66 WELL #: 1 RRCID -> 184489 COMPL. DATE 11/06/2006 TOTAL DEPTH 14681 PERF.11032 - 11390

06	95	N	95	-0-	-0-	-0-	95	2			Y	-0-					10
07	124	N	93	-0-	-31	-0-	93	2			Y	-0-					10
08	108	N	108	-0-	-0-	-0-	108	2			Y	-0-					10
09	106	N	106	-0-	-0-	-0-	106	2			Y	-0-					10
*10	108	N	108	-0-	-0-	-0-	108	2			Y	-0-					10
11	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					10

MEEK 67 WELL #: 3 RRCID -> 185320 COMPL. DATE 08/28/2001 TOTAL DEPTH 11713 PERF.11186 - 11420

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MEEK 67 WELL #: 4 RRCID -> 187562 COMPL. DATE 01/00/2002 TOTAL DEPTH 11718 PERF.11220 - 11495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	990	N	875	-0-	-115	-0-	863	2	12	9	Y	11					52
07	961	N	896	-0-	-65	-0-	884	2	12	9	Y	11	2	1			61
08	1204	N	1204	-0-	-0-	-0-	1193	2	11	9	Y	10					71
09	1185	N	1185	-0-	-0-	-0-	1176	2	9	9	Y	8					79
*10	1193	N	1193	-0-	-0-	-0-	1181	2	12	9	Y	11	59	1			31
11	1110	N	NO RPT	-0-	-1110	-0-					Y	NO RPT					31

ZYBACH 66 WELL #: 2 RRCID -> 187689 COMPL. DATE 01/00/2002 TOTAL DEPTH 11620 PERF.11142 - 11426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					10
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					10
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					10
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					10
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					10
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					10

MEEK 67 WELL #: 5 RRCID -> 187693 COMPL. DATE 02/18/2002 TOTAL DEPTH 11627 PERF.11180 - 11464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1300	N	1300	-0-	-0-	-0-	1288	2	12	9	Y	11					54
07	1334	N	1334	-0-	-0-	-0-	1322	2	12	9	Y	11	2	1			63
08	1367	N	1367	-0-	-0-	-0-	1356	2	11	9	Y	10					73
09	1374	N	1374	-0-	-0-	-0-	1365	2	9	9	Y	8					81
*10	1343	N	1343	-0-	-0-	-0-	1332	2	11	9	Y	10	57	1			34
11	1170	N	NO RPT	-0-	-1170	-0-					Y	NO RPT					34

ZYBACH 66 WELL #: 3 RRCID -> 188774 COMPL. DATE 03/14/2002 TOTAL DEPTH 11610 PERF.11007 - 11462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					9
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					9
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					9
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					9
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					9
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					9

MEEK 67 WELL #: 6 RRCID -> 189550 COMPL. DATE 05/04/2002 TOTAL DEPTH 11650 PERF.11098 - 11540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1506	N	1506	-0-	-0-	-0-	1494	2	12	9	Y	11					121
07	1538	N	1538	-0-	-0-	-0-	1525	2	13	9	Y	12	3	1			130
08	1597	N	1597	-0-	-0-	-0-	1587	2	10	9	Y	9					139
09	1440	N	1151	-0-	-289	-0-	30	1	1111	2	Y	9					148
							10	9									
*10	1410	N	1410	-0-	-0-	-0-	1399	2	11	9	Y	10	59	1			99
11	1440	N	NO RPT	-0-	-1440	-0-					Y	NO RPT					99

MEEK 67 WELL #: 7 RRCID -> 189551 COMPL. DATE 05/06/2002 TOTAL DEPTH 11823 PERF.11104 - 11702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	867	N	867	-0-	-0-	-0-	863	2	4	9	Y	4					39
07	881	N	881	-0-	-0-	-0-	881	2			Y	-0-	1	1			38
08	975	N	975	-0-	-0-	-0-	975	2			Y	-0-					38
09	926	N	926	-0-	-0-	-0-	926	2			Y	-0-					38
*10	934	N	934	-0-	-0-	-0-	934	2			Y	-0-					38
11	600	N	NO RPT	-0-	-600	-0-					Y	NO RPT					38

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MEEK 67 WELL #: 9 RRCID -> 191275 COMPL. DATE 08/17/2002 TOTAL DEPTH 11660 PERF.11172 - 11476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1320	N	1294	-0-	-26	-0-	1293	2	1	9	Y	1					10
07	1349	N	1349	-0-	-0-	-0-	1348	2	1	9	Y	1	2	1			9
08	1351	N	1351	-0-	-0-	-0-	1351	2			Y	-0-					9
09	1290	N	1260	-0-	-30	-0-	1260	2			Y	-0-					9
*10	1317	N	1317	-0-	-0-	-0-	1317	2			Y	-0-					9
11	1320	N	NO RPT	-0-	-1320	-0-					Y	NO RPT					9

ZYBACH 66 WELL #: 6 RRCID -> 191298 COMPL. DATE 09/12/2002 TOTAL DEPTH 11700 PERF.11178 - 11486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	196	-0-	-14	-0-	196	2			Y	-0-					25
07	190	N	190	-0-	-0-	-0-	190	2			Y	-0-					25
08	197	N	197	-0-	-0-	-0-	197	2			Y	-0-					25
09	210	N	198	-0-	-12	-0-	198	2			Y	-0-					25
*10	184	N	184	-0-	-0-	-0-	184	2			Y	-0-					25
11	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					25

ZYBACH 66 WELL #: 5 RRCID -> 191404 COMPL. DATE 10/11/2002 TOTAL DEPTH 11658 PERF.11162 - 11420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					24
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					24
08	0	N	-0-	-0-	-0-	-0-					Y	-0-	1	5			23
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					23
*10	0	N	-0-	-0-	-0-	-0-					Y	-0-					23
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					23

MEEK 67 WELL #: 8 RRCID -> 191808 COMPL. DATE 10/15/2002 TOTAL DEPTH 11625 PERF.11077 - 11463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					1

WOODBURN 31 WELL #: 1 RRCID -> 193223 COMPL. DATE 12/06/2002 TOTAL DEPTH 11550 PERF.10826 - 10994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	25	-0-	-5	-0-	15	1	10	2	N	-0-					94
07	31	N	-0-	-0-	-31	-0-					N	-0-					94
08	0	N	-0-	-0-	-0-	-0-					N	-0-					94
09	30	N	-0-	-0-	-30	-0-					N	-0-					94
10	0	N	-0-	-0-	-0-	-0-					N	-0-					94
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					94

MEEK 67 WELL #: 10 RRCID -> 193539 COMPL. DATE 01/22/2003 TOTAL DEPTH 11700 PERF.11162 - 11538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	955	N	955	-0-	-0-	-0-	1 14	1 9	940	2	Y	13					105
07	967	N	967	-0-	-0-	-0-	1 10	1 9	956	2	Y	9	2	1			112
08	984	N	984	-0-	-0-	-0-	2 11	1 9	971	2	Y	10					122
09	937	N	937	-0-	-0-	-0-	1 9	1 9	927	2	Y	8					130
*10	994	N	994	-0-	-0-	-0-	2 11	1 9	981	2	Y	10					140
11	870	N	NO RPT	-0-	-870	-0-					Y	NO RPT					140

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MEEK 67 WELL #: 11 RRCID -> 194451 COMPL. DATE 02/10/2003 TOTAL DEPTH 11645 PERF.11074 - 11539

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	937	N	937	-0-	-0-	-0-	927	2	10	9	Y	9					81
07	900	N	900	-0-	-0-	-0-	888	2	12	9	Y	11	2	1			90
08	934	N	934	-0-	-0-	-0-	921	2	13	9	Y	12					102
09	930	N	876	-0-	-54	-0-	867	2	9	9	Y	8					110
*10	888	N	888	-0-	-0-	-0-	876	2	12	9	Y	11					121
11	900	N	NO RPT	-0-	-900	-0-					Y	NO RPT					121

MEEK 67 WELL #: 12 RRCID -> 194920 COMPL. DATE 03/28/2003 TOTAL DEPTH 11690 PERF.11110 - 11573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	389	N	389	-0-	-0-	-0-	389	2			Y	-0-					25
07	386	N	386	-0-	-0-	-0-	385	2	1	9	Y	1	1	1			25
08	365	N	365	-0-	-0-	-0-	365	2			Y	-0-					25
09	351	N	351	-0-	-0-	-0-	351	2			Y	-0-					25
*10	326	N	326	-0-	-0-	-0-	326	2			Y	-0-					25
11	300	N	NO RPT	-0-	-300	-0-					Y	NO RPT					25

ZYBACH 66 WELL #: 9 RRCID -> 194963 COMPL. DATE 04/22/2003 TOTAL DEPTH 11625 PERF.11158 - 11460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1170	N	1122	-0-	-48	-0-	1107	2	15	9	Y	14					30
07	1178	N	1116	-0-	-62	-0-	1106	2	10	9	Y	9	2	1			37
08	1157	N	1157	-0-	-0-	-0-	1145	2	12	9	Y	11					48
09	1110	N	1095	-0-	-15	-0-	1087	2	8	9	Y	7					55
*10	1183	N	1183	-0-	-0-	-0-	1110	2	73	9	Y	66					121
11	1110	N	NO RPT	-0-	-1110	-0-					Y	NO RPT					121

ZYBACH 66 WELL #: 10 RRCID -> 195691 COMPL. DATE 05/14/2003 TOTAL DEPTH 11658 PERF.11174 - 11499

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	1					3
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	1					4
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	1					5
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	1					6
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					6
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					6

ZYBACH 66 WELL #: 8 RRCID -> 195700 COMPL. DATE 05/12/2003 TOTAL DEPTH 11571 PERF.11077 - 11424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					1

MEEK 67 WELL #: 13 RRCID -> 195702 COMPL. DATE 04/07/2003 TOTAL DEPTH 11670 PERF.11110 - 11520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1157	N	1157	-0-	-0-	-0-	1153	2	4	9	Y	4					36
07	1191	N	1191	-0-	-0-	-0-	1191	2			Y	-0-	2	1			34
08	1118	N	1118	-0-	-0-	-0-	1118	2			Y	-0-					34
09	962	N	962	-0-	-0-	-0-	962	2			Y	-0-					34
*10	999	N	999	-0-	-0-	-0-	999	2			Y	-0-					34
11	810	N	NO RPT	-0-	-810	-0-					Y	NO RPT					34

ZYBACH 66 WELL #: 7 RRCID -> 195747 COMPL. DATE 04/21/2003 TOTAL DEPTH 11669 PERF.11064 - 11470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	38	N	38	-0-	-0-	-0-	37	2	1	9	Y	1					2
07	62	N	59	-0-	-3	-0-	58	2	1	9	Y	1					3
08	46	N	46	-0-	-0-	-0-	46	2			Y	-0-					3
09	44	N	44	-0-	-0-	-0-	43	2	1	9	Y	1					4
*10	49	N	49	-0-	-0-	-0-	49	2			Y	-0-					4
11	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					4

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MEEK 67 WELL #: 14 RRCID -> 196361 COMPL. DATE 06/12/2003 TOTAL DEPTH 11692 PERF.11088 - 11538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HEMPHILL-WALSER 11 WELL #: 1 RRCID -> 196362 COMPL. DATE 06/03/2003 TOTAL DEPTH 11730 PERF.10914 - 11576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2303	N	1332	-0-	-971	-0-	1331	2	1	9	N	1					10
07	1427	N	1427	-0-	-0-	-0-	1418	2	9	9	N	8	3	1			15
08	1410	N	1410	-0-	-0-	-0-	1377	2	33	9	N	30	1	1			44
09	1320	N	1244	-0-	-76	-0-	1216	2	28	9	N	25					69
*10	1214	N	1214	-0-	-0-	-0-	1200	2	14	9	N	13					82
11	1320	N	NO RPT	-0-	-1320	-0-					N	NO RPT					82

MEEK 67 WELL #: 15 RRCID -> 196387 COMPL. DATE 06/25/2003 TOTAL DEPTH 11820 PERF.11108 - 11449

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	844	N	844	-0-	-0-	-0-	843	2	1	9	N	1					23
07	713	N	689	-0-	-24	-0-	689	2			N	-0-	1	1			22
08	859	N	859	-0-	-0-	-0-	859	2			N	-0-					22
09	777	N	777	-0-	-0-	-0-	777	2			N	-0-					22
*10	773	N	773	-0-	-0-	-0-	773	2			N	-0-					22
11	690	N	NO RPT	-0-	-690	-0-					N	NO RPT					22

MEEK 67 WELL #: 16 RRCID -> 196405 COMPL. DATE 07/24/2003 TOTAL DEPTH 11714 PERF.11119 - 11450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	663	-0-	-57	-0-	663	2			N	-0-					36
07	682	N	642	-0-	-40	-0-	642	2			N	-0-	1	1			35
08	646	N	646	-0-	-0-	-0-	646	2			N	-0-					35
09	759	N	759	-0-	-0-	-0-	759	2			N	-0-					35
*10	778	N	778	-0-	-0-	-0-	778	2			N	-0-					35
11	630	N	NO RPT	-0-	-630	-0-					N	NO RPT					35

HEMPHILL-WALSER 11 WELL #: 2 RRCID -> 196812 COMPL. DATE 07/29/2003 TOTAL DEPTH 11744 PERF.11091 - 11550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	230	-0-	-10	-0-	230	2			Y	-0-					4
07	260	N	260	-0-	-0-	-0-	260	2			Y	-0-					4
08	249	N	249	-0-	-0-	-0-	249	2			Y	-0-	1	5			3
09	240	N	230	-0-	-10	-0-	230	2			Y	-0-					3
*10	235	N	235	-0-	-0-	-0-	235	2			Y	-0-					3
11	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					3

MEEK 67 WELL #: 17 RRCID -> 197660 COMPL. DATE 09/19/2003 TOTAL DEPTH 11715 PERF.11020 - 11640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1625	N	1625	-0-	-0-	-0-	1588	2	37	9	Y	34					130
07	1746	N	1746	-0-	-0-	-0-	1712	2	34	9	Y	31	3	1			158
08	1768	N	1768	-0-	-0-	-0-	1742	2	26	9	Y	24					182
09	1730	N	1730	-0-	-0-	-0-	1696	2	34	9	Y	31					213
*10	1735	N	1735	-0-	-0-	-0-	1718	2	17	9	Y	15	174	1			54
11	1290	N	NO RPT	-0-	-1290	-0-					Y	NO RPT					54

LOLA 235 WELL #: 1 RRCID -> 198289 COMPL. DATE 11/10/2003 TOTAL DEPTH 11880 PERF.11382 - 11717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					9
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					9
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					9
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					9
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					9
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					9

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HEMPHILL-WALSER 11 WELL #: 3 RRCID -> 198897 COMPL. DATE 08/22/2003 TOTAL DEPTH 11745 PERF.11206 - 11581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	322	-0-	-8	-0-	321	2	1	9	N	1					6
07	341	N	340	-0-	-1	-0-	340	2			N	-0-	1	1			5
08	331	N	331	-0-	-0-	-0-	331	2			N	-0-					5
09	330	N	317	-0-	-13	-0-	317	2			N	-0-					5
*10	316	N	316	-0-	-0-	-0-	316	2			N	-0-					5
11	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					5

HEMPHILL-WALSER 11 WELL #: 4 RRCID -> 198905 COMPL. DATE 09/05/2003 TOTAL DEPTH 11715 PERF.10885 - 11320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	293	-0-	-7	-0-	293	2			N	-0-					10
07	310	N	243	-0-	-67	-0-	243	2			N	-0-	1	1			9
08	222	N	222	-0-	-0-	-0-	222	2			N	-0-					9
09	300	N	197	-0-	-103	-0-	197	2			N	-0-					9
*10	262	N	262	-0-	-0-	-0-	262	2			N	-0-					9
11	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					9

ZYBACH 66 WELL #: 11 RRCID -> 199132 COMPL. DATE 11/29/2003 TOTAL DEPTH 11600 PERF.11008 - 11410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	24	-0-	-6	-0-	24	2			N	-0-					31
07	31	N	22	-0-	-9	-0-	22	2			N	-0-					31
08	17	N	17	-0-	-0-	-0-	17	2			N	-0-					31
09	30	N	13	-0-	-17	-0-	13	2			N	-0-					31
*10	7	N	7	-0-	-0-	-0-	7	2			N	-0-					31
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					31

GRANT MEEK WELL #: 2361 RRCID -> 199133 COMPL. DATE 10/29/2006 TOTAL DEPTH 11810 PERF.11324 - 11650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	598	-0-	-2	-0-	30	1	567	2	N	1					63
							1	9									
07	674	N	674	-0-	-0-	-0-	31	1	610	2	N	30	1	1			92
							33	9									
08	615	N	615	-0-	-0-	-0-	31	1	584	2	N	-0-	81	1			11
09	664	N	664	-0-	-0-	-0-	30	1	634	2	N	-0-					11
*10	629	N	629	-0-	-0-	-0-	31	1	598	2	N	-0-					11
11	600	N	NO RPT	-0-	-600	-0-					N	NO RPT					11

HEMPHILL-WALSER 11 WELL #: 5 RRCID -> 199157 COMPL. DATE 10/28/2003 TOTAL DEPTH 11512 PERF.11069 - 11325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	732	-0-	-18	-0-	717	2	15	9	N	14					227
07	798	N	798	-0-	-0-	-0-	752	2	46	9	N	42	184	1			85
08	779	N	779	-0-	-0-	-0-	738	2	41	9	N	37					122
09	720	N	720	-0-	-0-	-0-	687	2	33	9	N	30					152
*10	730	N	730	-0-	-0-	-0-	679	2	51	9	N	46					198
11	750	N	NO RPT	-0-	-750	-0-					N	NO RPT					198

HEMPHILL-WALSER 11 WELL #: 6 RRCID -> 199159 COMPL. DATE 12/22/2003 TOTAL DEPTH 11700 PERF.11069 - 11330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	902	N	902	-0-	-0-	-0-	901	2	1	9	N	1					144
07	949	N	949	-0-	-0-	-0-	940	2	9	9	N	8	2	1			150
08	860	N	860	-0-	-0-	-0-	849	2	11	9	N	10					160
09	870	N	824	-0-	-46	-0-	810	2	14	9	N	13					173
*10	838	N	838	-0-	-0-	-0-	832	2	6	9	N	5					178
11	840	N	NO RPT	-0-	-840	-0-					N	NO RPT					178

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

ZYBACH 66 WELL #: 12 RRCID -> 199366 COMPL. DATE 01/19/2004 TOTAL DEPTH 11615 PERF.11094 - 11406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	366	N	366	-0-	-0-	-0-	365	2	1	9	N	1					67
07	374	N	374	-0-	-0-	-0-	374	2			N	-0-	1	1			66
08	414	N	414	-0-	-0-	-0-	346	2	68	9	N	62					128
09	270	N	269	-0-	-1	-0-	268	2	1	9	N	1	114	1			15
*10	253	N	253	-0-	-0-	-0-	252	2	1	9	N	1					16
11	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					16

ZYBACH 66 WELL #: 17 RRCID -> 199993 COMPL. DATE 01/23/2004 TOTAL DEPTH 11667 PERF.11246 - 11478

06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FILLINGIM 88 WELL #: 1 RRCID -> 200207 COMPL. DATE 04/01/2004 TOTAL DEPTH 11630 PERF.11112 - 11463

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					30

LOLA 235 WELL #: 2 RRCID -> 200382 COMPL. DATE 02/27/2004 TOTAL DEPTH 11847 PERF.11379 - 11684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	947	N	947	-0-	-0-	-0-	30 13	1 9	904	2	N	12	182	1			96
07	1047	N	1047	-0-	-0-	-0-	31 18	1 9	998	2	N	16	2	1			110
08	1060	N	1060	-0-	-0-	-0-	31 23	1 9	1006	2	N	21					131
09	987	N	987	-0-	-0-	-0-	30 18	1 9	939	2	N	16					147
*10	906	N	906	-0-	-0-	-0-	31 22	1 9	853	2	N	20					167
11	870	N	NO RPT	-0-	-870	-0-					N	NO RPT					167

ZYBACH 65 WELL #: 1 RRCID -> 200463 COMPL. DATE 09/19/2004 TOTAL DEPTH 11620 PERF.11100 - 11403

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					13

LOLA 236 WELL #: 2 RRCID -> 201216 COMPL. DATE 03/09/2004 TOTAL DEPTH 11854 PERF.11360 - 11710

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					35

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ZYBACH 66 WELL #: 15 RRCID -> 201465 COMPL. DATE 03/27/2004 TOTAL DEPTH 11600 PERF.11190 - 11479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10	N	10	-0-	-0-	-0-	10	2			Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	10	N	-0-	-0-	-10	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ZYBACH 65 WELL #: 2 RRCID -> 202310 COMPL. DATE 05/14/2004 TOTAL DEPTH 11580 PERF.11032 - 11410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	209	-0-	-31	-0-	209	2			N	-0-					76
07	341	N	194	-0-	-147	-0-	194	2			N	-0-					76
08	190	N	190	-0-	-0-	-0-	190	2			N	-0-					76
09	244	N	244	-0-	-0-	-0-	215	2	29	9	N	26	52	1			50
*10	217	N	217	-0-	-0-	-0-	217	2			N	-0-					50
11	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					50

FILLINGHAM 88 WELL #: 9 RRCID -> 202314 COMPL. DATE 04/18/2004 TOTAL DEPTH 11645 PERF.11161 - 11422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1650	N	1137	-0-	-513	-0-	1137	2			Y	-0-	5	1			9
07	1612	N	1402	-0-	-210	-0-	1402	2			Y	-0-					9
08	1497	N	1497	-0-	-0-	-0-	1497	2			Y	-0-					9
09	1212	N	1212	-0-	-0-	-0-	1210	2	2	9	Y	2					11
*10	1258	N	1258	-0-	-0-	-0-	1258	2			Y	-0-					11
11	1440	N	NO RPT	-0-	-1440	-0-					Y	NO RPT					11

FILLINGIM 88 WELL #: 4 RRCID -> 202534 COMPL. DATE 05/06/2004 TOTAL DEPTH 11625 PERF.11125 - 11304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ZYBACH 66 WELL #: 16 RRCID -> 202934 COMPL. DATE 06/11/2004 TOTAL DEPTH 11670 PERF.11212 - 11490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					4
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					4
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					4
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					4
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					4
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					4

FILLINGIM 88 WELL #: 12 RRCID -> 202937 COMPL. DATE 11/04/2006 TOTAL DEPTH 11645 PERF.11140 - 11362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	226	N	226	-0-	-0-	-0-	225	2	1	9	Y	1	1	1			4
07	248	N	224	-0-	-24	-0-	224	2			Y	-0-					4
08	227	N	227	-0-	-0-	-0-	227	2			Y	-0-					4
09	240	N	220	-0-	-20	-0-	220	2			Y	-0-					4
*10	250	N	250	-0-	-0-	-0-	250	2			Y	-0-					4
11	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					4

ZYBACH 66 WELL #: 13 RRCID -> 203047 COMPL. DATE 04/24/2004 TOTAL DEPTH 11590 PERF.11002 - 11466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					8
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					8
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					8
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					8
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					8
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					8

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ZYBACH 65 WELL #: 5 RRCID -> 203135 COMPL. DATE 06/22/2004 TOTAL DEPTH 11640 PERF.11136 - 11394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FILLINGIM 88 WELL #: 2 RRCID -> 203141 COMPL. DATE 08/03/2006 TOTAL DEPTH 11650 PERF.11166 - 11462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					3
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					3
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					3
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					3
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					3
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					3

HEMPHILL WALSER 11 WELL #: 7 RRCID -> 203144 COMPL. DATE 09/30/2006 TOTAL DEPTH 11700 PERF.11273 - 11540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	243	N	243	-0-	-0-	-0-	243	2			N	-0-					44
07	263	N	263	-0-	-0-	-0-	262	2	1	9	N	1	1	1			44
08	255	N	255	-0-	-0-	-0-	255	2			N	-0-					44
09	240	N	240	-0-	-0-	-0-	240	2			N	-0-					44
*10	271	N	271	-0-	-0-	-0-	271	2			N	-0-					44
11	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					44

FILLINGIM 88 WELL #: 6 RRCID -> 203250 COMPL. DATE 04/12/2007 TOTAL DEPTH 11640 PERF.11154 - 11196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	41	-0-	41	259	41	2			Y	-0-					44
07	303	X	44	-0-	-259	-0-	44	2			Y	-0-					44
08	0	X	-0-	-0-	-0-	-0-					Y	-0-					44
09	30	N	-0-	-0-	-30	-0-					Y	-0-					44
10	0	N	-0-	-0-	-0-	-0-					Y	1					45
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					45

FILLINGIM 88 WELL #: 8 RRCID -> 203658 COMPL. DATE 09/29/2006 TOTAL DEPTH 11650 PERF.11159 - 11506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					3
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					3
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					3
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					3
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					3
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					3

HEMPHILL WALSER 11 WELL #: 8 RRCID -> 203683 COMPL. DATE 07/20/2004 TOTAL DEPTH 11680 PERF.11176 - 11486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					15
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					15
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					15
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					15
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					15

FILLINGIM 88 WELL #: 7 RRCID -> 204063 COMPL. DATE 10/08/2006 TOTAL DEPTH 11625 PERF.11117 - 11460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3	N	-0-	-0-	-3	-0-					N	-0-					70
07	0	N	-0-	-0-	-0-	-0-					N	-0-					70
08	0	N	-0-	-0-	-0-	-0-					N	-0-					70
09	0	N	-0-	-0-	-0-	-0-					N	-0-					70
10	0	N	-0-	-0-	-0-	-0-					N	-0-					70
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					70

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ZYBACH 65 WELL #: 6 RRCID -> 204334 COMPL. DATE 08/23/2004 TOTAL DEPTH 11654 PERF.11234 - 11458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	282	-0-	-18	-0-	281	2	1	9	N	1					38
07	310	N	269	-0-	-41	-0-	269	2			N	-0-	1	1			37
08	293	N	293	-0-	-0-	-0-	293	2			N	-0-					37
09	270	N	267	-0-	-3	-0-	267	2			N	-0-					37
*10	259	N	259	-0-	-0-	-0-	259	2			N	-0-					37
11	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					37

MEEK, GRANT WELL #: 6802 RRCID -> 204469 COMPL. DATE 08/31/2004 TOTAL DEPTH 11799 PERF.11310 - 11655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1710	N	1605	-0-	-105	-0-	1605	2			N	-0-					43
07	1674	N	1428	-0-	-246	-0-	1428	2			N	-0-					43
08	1605	N	1605	-0-	-0-	-0-	1605	2			N	-0-	5	5			38
09	1620	N	1534	-0-	-86	-0-	1534	2			N	-0-	2	5			36
*10	1495	N	1495	-0-	-0-	-0-	1492	2	3	9	N	3					39
11	1560	N	NO RPT	-0-	-1560	-0-					N	NO RPT					39

MEEK, GRANT WELL #: 6801 RRCID -> 204470 COMPL. DATE 08/12/2004 TOTAL DEPTH 11828 PERF.11014 - 11674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1290	N	1139	-0-	-151	-0-	1109	2	30	9	N	27					169
07	1178	N	1116	-0-	-62	-0-	1090	2	26	9	N	24	2	1			191
08	1126	N	1126	-0-	-0-	-0-	1107	2	19	9	N	17	177	1			31
09	1142	N	1142	-0-	-0-	-0-	1110	2	32	9	N	29					60
*10	1172	N	1172	-0-	-0-	-0-	1140	2	32	9	N	29					89
11	1080	N	NO RPT	-0-	-1080	-0-					N	NO RPT					89

FILLINGIM 88 WELL #: 5 RRCID -> 204482 COMPL. DATE 11/04/2006 TOTAL DEPTH 11635 PERF.11120 - 11466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ZYBACH 65 WELL #: 7 RRCID -> 204605 COMPL. DATE 09/07/2004 TOTAL DEPTH 11686 PERF.11265 - 11474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	319	-0-	-161	-0-	319	2			N	-0-					63
07	465	N	326	-0-	-139	-0-	326	2			N	-0-					63
08	367	N	367	-0-	-0-	-0-	367	2			N	-0-	4	5			59
09	341	N	341	-0-	-0-	-0-	341	2			N	-0-					59
*10	360	N	360	-0-	-0-	-0-	360	2			N	-0-					59
11	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					59

ZYBACH 65 WELL #: 3 RRCID -> 204645 COMPL. DATE 09/22/2004 TOTAL DEPTH 11647 PERF.11304 - 11374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					2

FILLINGIM 88 WELL #: 10 RRCID -> 204805 COMPL. DATE 08/06/2006 TOTAL DEPTH 11705 PERF.11129 - 11418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1027	N	1027	-0-	-0-	-0-	1026	2	1	9	N	1	3	1			1
07	1104	N	1104	-0-	-0-	-0-	1104	2			N	-0-					1
08	1127	N	1127	-0-	-0-	-0-	1127	2			N	-0-					1
09	1079	N	1079	-0-	-0-	-0-	1078	2	1	9	N	1					2
*10	286	N	286	-0-	-0-	-0-	286	2			N	-0-					2
11	960	N	NO RPT	-0-	-960	-0-					N	NO RPT					2

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
LOLA 235 WELL #: 3 RRCID -> 205330 COMPL. DATE 07/14/2004 TOTAL DEPTH 11865 PERF.11380 - 11644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					40
07	31	N	-0-	-0-	-31	-0-					N	-0-					40
08	0	N	-0-	-0-	-0-	-0-					N	-0-					40
09	0	N	-0-	-0-	-0-	-0-					N	-0-					40
10	0	N	-0-	-0-	-0-	-0-					N	-0-					40
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					40

ZYBACH 65 WELL #: 10 RRCID -> 206723 COMPL. DATE 11/30/2004 TOTAL DEPTH 11675 PERF.11210 - 11576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	232	-0-	-8	-0-	232	2			N	-0-					40
07	248	N	219	-0-	-29	-0-	219	2			N	-0-					40
08	232	N	232	-0-	-0-	-0-	232	2			N	-0-					40
09	240	N	216	-0-	-24	-0-	216	2			N	-0-					40
*10	223	N	223	-0-	-0-	-0-	223	2			N	-0-					40
11	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					40

HEMPHILL WALSER 11 WELL #: 9 RRCID -> 209434 COMPL. DATE 03/24/2005 TOTAL DEPTH 13218 PERF.11075 - 13000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2130	N	879	-0-	-1251	-0-	452 29	1 9	398	2	Y	26					66
07	1581	N	998	-0-	-583	-0-	468 8	1 9	522	2	Y	7	3	1			70
08	1143	N	1143	-0-	-0-	-0-	468 26	1 9	649	2	Y	24					94
09	1094	N	1094	-0-	-0-	-0-	452 21	1 9	621	2	Y	19					113
*10	1112	N	1112	-0-	-0-	-0-	468 12	1 9	632	2	Y	11					124
11	1110	N	NO RPT	-0-	-1110	-0-					Y	NO RPT					124

MEEK 67 WELL #: 21 RRCID -> 209737 COMPL. DATE 04/21/2005 TOTAL DEPTH 13316 PERF.11626 - 13157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2598	N	2598	-0-	-0-	-0-	574 42	1 9	1982	2	N	38					206
07	2883	N	2883	-0-	-0-	-0-	785 64	1 9	2034	2	N	58	176	1			88
08	2673	N	2673	-0-	-0-	-0-	725 45	1 9	1903	2	N	41					129
09	2642	N	2642	-0-	-0-	-0-	633 45	1 9	1964	2	N	41					170
*10	2519	N	2519	-0-	-0-	-0-	585 41	1 9	1893	2	N	37					207
11	2580	N	NO RPT	-0-	-2580	-0-					N	NO RPT					207

HEMPHILL WALSER 11 WELL #: 11 RRCID -> 211001 COMPL. DATE 06/23/2005 TOTAL DEPTH 13200 PERF.11190 - 12976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MEEK 67 WELL #: 23 RRCID -> 211371 COMPL. DATE 07/17/2005 TOTAL DEPTH 13670 PERF.11116 - 13106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	674	-0-	-46	-0-	673	2	1	9	N	1					23
07	713	N	677	-0-	-36	-0-	677	2			N	-0-	1	1			22
08	651	N	651	-0-	-0-	-0-	650	2	1	9	N	1					23
09	660	N	599	-0-	-61	-0-	599	2			N	-0-					23
*10	602	N	602	-0-	-0-	-0-	602	2			N	-0-					23
11	630	N	NO RPT	-0-	-630	-0-					N	NO RPT					23

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MEEK 67 WELL #: 22 RRCID -> 211385 COMPL. DATE 04/26/2005 TOTAL DEPTH 13500 PERF.11120 - 13108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3347	X	3347	-0-	-0-	-0-	752	1	2595	2	N	-0-					47
07	3694	X	3694	-0-	-0-	-0-	1029	1	2665	2	N	-0-	4	1			43
08	3673	X	3673	-0-	-0-	-0-	1013	1	2660	2	N	-0-					43
09	3325	X	3325	-0-	-0-	-0-	805	1	2497	2	N	21					64
							23	9									
*10	3384	X	3384	-0-	-0-	-0-	790	1	2557	2	N	34					98
							37	9									
11	3240	X	NO RPT	-0-	-3240	-0-					N	NO RPT					98

LOHBERGER-TIPPS 13 WELL #: 1 RRCID -> 211390 COMPL. DATE 08/17/2005 TOTAL DEPTH 14044 PERF.11703 - 13240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1563	N	1563	-0-	-0-	-0-	40	1	1523	2	N	-0-					43
07	1797	N	1797	-0-	-0-	-0-	25	1	1772	2	N	-0-					43
08	1600	N	1600	-0-	-0-	-0-	24	1	1576	2	N	-0-					43
09	1660	N	1660	-0-	-0-	-0-	23	1	1492	2	N	132					175
							145	9									
*10	1582	N	1582	-0-	-0-	-0-	39	1	1543	2	N	-0-					175
11	1560	N	NO RPT	-0-	-1560	-0-					N	NO RPT					175

HEMPHILL WALSER 11 WELL #: 10 RRCID -> 211396 COMPL. DATE 07/05/2005 TOTAL DEPTH 13075 PERF.11180 - 12890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2040	N	1845	-0-	-195	-0-	1834	2	11	9	Y	10					25
07	2046	N	1954	-0-	-92	-0-	1951	2	3	9	Y	3	4	1			24
08	1791	N	1791	-0-	-0-	-0-	1782	2	9	9	Y	8					32
09	1860	N	1630	-0-	-230	-0-	1622	2	8	9	Y	7					39
*10	1547	N	1547	-0-	-0-	-0-	1544	2	3	9	Y	3					42
11	1740	N	NO RPT	-0-	-1740	-0-					Y	NO RPT					42

FILLINGIM 88 WELL #: 1A RRCID -> 211570 COMPL. DATE 06/08/2004 TOTAL DEPTH 12175 PERF. 4468 - 5010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEEK 67 WELL #: 19 RRCID -> 211634 COMPL. DATE 09/09/2005 TOTAL DEPTH 13200 PERF.11296 - 11634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	402	-0-	-48	-0-	402	2			N	-0-					90
07	434	N	355	-0-	-79	-0-	355	2			N	-0-	1	1			89
08	368	N	368	-0-	-0-	-0-	368	2			N	-0-					89
09	390	N	330	-0-	-60	-0-	330	2			N	-0-					89
*10	307	N	307	-0-	-0-	-0-	307	2			N	-0-					89
11	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					89

MEEK 67 WELL #: 18 RRCID -> 212625 COMPL. DATE 09/14/2005 TOTAL DEPTH 13290 PERF.11044 - 12976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	443	N	443	-0-	-0-	-0-	443	2			Y	-0-					3
07	464	N	464	-0-	-0-	-0-	463	2	1	9	Y	1	1	1			3
08	449	N	449	-0-	-0-	-0-	449	2			Y	-0-					3
09	450	N	421	-0-	-29	-0-	420	2	1	9	Y	1					4
*10	408	N	408	-0-	-0-	-0-	408	2			Y	-0-	3	1			1
11	420	N	NO RPT	-0-	-420	-0-					Y	NO RPT					1

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
LOLA 235 WELL #: 4 RRCID -> 212663 COMPL. DATE 09/13/2005 TOTAL DEPTH 13200 PERF.11315 - 12725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1403	N	1403	-0-	-0-	-0-	36	1	1361	2	N	5					112
							6	9									
07	1415	N	1415	-0-	-0-	-0-	1390	2	25	9	N	23	3	1			132
08	1373	N	1373	-0-	-0-	-0-	1342	2	31	9	N	28					160
09	1319	N	1319	-0-	-0-	-0-	1302	2	17	9	N	15					175
*10	1225	N	1225	-0-	-0-	-0-	1213	2	12	9	N	11					186
11	1050	N	NO RPT	-0-	-1050	-0-					N	NO RPT					186

ZYBACH 65 WELL #: 8 RRCID -> 212664 COMPL. DATE 10/08/2005 TOTAL DEPTH 13862 PERF.11287 - 12994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6	N	-0-	-0-	-6	-0-					N	-0-					47
07	0	N	-0-	-0-	-0-	-0-					N	-0-					47
08	0	N	-0-	-0-	-0-	-0-					N	-0-					47
09	0	N	-0-	-0-	-0-	-0-					N	-0-					47
10	0	N	-0-	-0-	-0-	-0-					N	-0-					47
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					47

FILLINGIM 88 WELL #: 16 RRCID -> 213188 COMPL. DATE 10/18/2005 TOTAL DEPTH 11650 PERF.11098 - 11602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	457	N	457	-0-	-0-	-0-	457	2			N	-0-	2	1			21
07	405	N	405	-0-	-0-	-0-	405	2			N	-0-					21
08	353	N	353	-0-	-0-	-0-	352	2	1	9	N	1					22
09	390	N	351	-0-	-39	-0-	351	2			N	-0-					22
*10	337	N	337	-0-	-0-	-0-	337	2			N	-0-					22
11	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					22

GRANT MEEK 68 WELL #: 3 RRCID -> 213216 COMPL. DATE 11/08/2005 TOTAL DEPTH 5250 PERF. 4686 - 5016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRATER WELL #: 10SW RRCID -> 213295 COMPL. DATE 09/29/2005 TOTAL DEPTH 6190 PERF. 4530 - 5970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRATER WELL #: 3010 RRCID -> 213362 COMPL. DATE 10/21/2005 TOTAL DEPTH 13060 PERF.10052 - 12867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					5

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MEEK 67 WELL #: 20 RRCID -> 213374 COMPL. DATE 11/01/2005 TOTAL DEPTH 13293 PERF.11314 - 1

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	3433	-0-	433	433	1696	1	1689	2	N	44					128
							48	9									
07	3100	N	3547	-0-	447	880	1758	1	1721	2	N	62	2	1			188
							68	9									
08	3100	N	3862	-0-	762	1642	1893	1	1910	2	N	54					242
							59	9									
09	5349	X	3707	-0-	-1642	-0-	1847	1	1807	2	N	48	182	1			108
							53	9									
*10	3936	X	3936	-0-	-0-	-0-	2052	1	1845	2	N	35					143
							39	9									
11	2640	X	NO RPT	-0-	-2640	-0-					N	NO RPT					143

PRATER WELL #: 4010 RRCID -> 213492 COMPL. DATE 11/13/2005 TOTAL DEPTH 13075 PERF.11058 - 12810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	410	-0-	-40	-0-	409	2	1	9	N	1	5	1			1
07	496	N	431	-0-	-65	-0-	430	2	1	9	N	1					2
08	412	N	412	-0-	-0-	-0-	410	2	2	9	N	2					4
09	420	N	374	-0-	-46	-0-	373	2	1	9	N	1	4	1			1
*10	407	N	407	-0-	-0-	-0-	407	2			N	-0-					1
11	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					1

LOHBERGER 25 WELL #: 2 RRCID -> 213631 COMPL. DATE 12/15/2005 TOTAL DEPTH 13801 PERF.11596 - 13630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	376	N	376	-0-	-0-	-0-	5	1	371	2	N	-0-					61
07	425	N	425	-0-	-0-	-0-	22	1	403	2	N	-0-					61
08	359	N	359	-0-	-0-	-0-	5	1	354	2	N	-0-					61
09	435	N	435	-0-	-0-	-0-	6	1	429	2	N	-0-					61
*10	345	N	345	-0-	-0-	-0-	5	1	340	2	N	-0-					61
11	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					61

ZYBACH 65 WELL #: 14 RRCID -> 214554 COMPL. DATE 01/12/2006 TOTAL DEPTH 13969 PERF.11202 - 13500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	227	N	227	-0-	-0-	-0-	227	2			N	-0-					41
07	124	N	45	-0-	-79	-0-	45	2			N	-0-					41
08	0	N	-0-	-0-	-0-	-0-					N	-0-					41
09	120	N	-0-	-0-	-120	-0-					N	-0-					41
10	0	N	-0-	-0-	-0-	-0-					N	-0-					41
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					41

MEEK 67 WELL #: 24 RRCID -> 215714 COMPL. DATE 02/14/2005 TOTAL DEPTH 13421 PERF.11096 - 13232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	N	638	-0-	-172	-0-	638	2			N	-0-					23
07	775	N	619	-0-	-156	-0-	619	2			N	-0-	1	1			22
08	656	N	656	-0-	-0-	-0-	655	2	1	9	N	1					23
09	630	N	595	-0-	-35	-0-	595	2			N	-0-					23
*10	629	N	629	-0-	-0-	-0-	629	2			N	-0-					23
11	630	N	NO RPT	-0-	-630	-0-					N	NO RPT					23

HEMPHILL-WALSER 11 WELL #: 13 RRCID -> 215924 COMPL. DATE 02/22/2006 TOTAL DEPTH 13200 PERF.11126 - 12874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1170	N	1057	-0-	-113	-0-	1046	2	11	9	Y	10					15
07	1116	N	1100	-0-	-16	-0-	1097	2	3	9	Y	3	2	1			16
08	1084	N	1084	-0-	-0-	-0-	1080	2	4	9	Y	4					20
09	1050	N	1022	-0-	-28	-0-	1020	2	2	9	Y	2					22
*10	1108	N	1108	-0-	-0-	-0-	1106	2	2	9	Y	2					24
11	1050	N	NO RPT	-0-	-1050	-0-					Y	NO RPT					24

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ZYBACH 65 WELL #: 17 RRCID -> 216833 COMPL. DATE 06/07/2006 TOTAL DEPTH 13922 PERF.11192 - 13661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	301	-0-	-89	-0-	301	2			N	-0-					27
07	341	N	292	-0-	-49	-0-	292	2			N	-0-	1	1			26
08	262	N	262	-0-	-0-	-0-	262	2			N	-0-					26
09	300	N	245	-0-	-55	-0-	245	2			N	-0-					26
*10	292	N	292	-0-	-0-	-0-	271	2	21	9	N	19					45
11	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					45

PRATER WELL #: 5010 RRCID -> 216847 COMPL. DATE 03/17/2006 TOTAL DEPTH 13177 PERF.11061 - 12919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	960	N	958	-0-	-2	-0-	957	2	1	9	N	1	5	1			6
07	1002	N	1002	-0-	-0-	-0-	1001	2	1	9	N	1					7
08	982	N	982	-0-	-0-	-0-	980	2	2	9	N	2					9
09	978	N	978	-0-	-0-	-0-	977	2	1	9	N	1	4	1			6
*10	958	N	958	-0-	-0-	-0-	957	2	1	9	N	1					7
11	960	N	NO RPT	-0-	-960	-0-					N	NO RPT					7

CARR 235 WELL #: 5 RRCID -> 216893 COMPL. DATE 04/05/2006 TOTAL DEPTH 13205 PERF.11250 - 13034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3330	X	2994	-0-	-336	-0-	676	1	2281	2	N	34					153
							37	9									
07	3441	X	3166	-0-	-275	-0-	717	1	2418	2	N	28	5	1			176
							31	9									
08	2976	X	2964	-0-	-12	-0-	678	1	2257	2	N	26	181	1			21
							29	9									
09	4153	X	4153	-0-	-0-	-0-	675	1	3448	2	N	27					48
							30	9									
*10	3962	X	3962	-0-	-0-	-0-	676	1	3258	2	N	25					73
							28	9									
11	3060	X	NO RPT	-0-	-3060	-0-					N	NO RPT					73

TREADWELL 35 WELL #: 3 RRCID -> 217358 COMPL. DATE 04/10/2006 TOTAL DEPTH 13700 PERF.11530 - 13600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					24
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					24
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					24
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					24
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					24
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					24

HEMPHILL WALSER 11 WELL #: 14 RRCID -> 217362 COMPL. DATE 04/15/2006 TOTAL DEPTH 13260 PERF.11159 - 13157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1170	N	1095	-0-	-75	-0-	1076	2	19	9	Y	17					24
07	1209	N	1138	-0-	-71	-0-	1135	2	3	9	Y	3	2	1			25
08	1105	N	1105	-0-	-0-	-0-	1097	2	8	9	Y	7					32
09	1110	N	1038	-0-	-72	-0-	1035	2	3	9	Y	3					35
*10	703	N	703	-0-	-0-	-0-	699	2	4	9	Y	4					39
11	1080	N	NO RPT	-0-	-1080	-0-					Y	NO RPT					39

HUNTER 34 WELL #: 4 RRCID -> 217701 COMPL. DATE 05/17/2006 TOTAL DEPTH 13550 PERF.11530 - 13388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	238	N	238	-0-	-0-	-0-	3	1	235	2	N	-0-					103
07	239	N	239	-0-	-0-	-0-	22	1	217	2	N	-0-					103
08	229	N	229	-0-	-0-	-0-	3	1	226	2	N	-0-					103
09	207	N	207	-0-	-0-	-0-	3	1	204	2	N	-0-					103
*10	213	N	213	-0-	-0-	-0-	3	1	210	2	N	-0-					103
11	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					103

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ZYBACH 65 WELL #: 4D RRCID -> 218356 COMPL. DATE 05/18/2006 TOTAL DEPTH 13605 PERF. 4660 - 5144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ZYBACH 65 WELL #: 11 RRCID -> 218761 COMPL. DATE 07/18/2006 TOTAL DEPTH 13921 PERF.11044 - 13634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	515	-0-	-55	-0-	503	2	12	9	N	11					55
07	558	N	486	-0-	-72	-0-	484	2	2	9	N	2	1	1			56
08	429	N	429	-0-	-0-	-0-	429	2			N	-0-					56
09	510	N	420	-0-	-90	-0-	420	2			N	-0-					56
*10	477	N	477	-0-	-0-	-0-	473	2	4	9	N	4					60
11	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					60

ZYBACH 65 WELL #: 9 RRCID -> 219003 COMPL. DATE 05/31/2006 TOTAL DEPTH 13930 PERF.11194 - 13640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					36
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					36
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					36
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					36
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					36
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					36

ZYBACH 65 WELL #: 12 RRCID -> 220200 COMPL. DATE 08/19/2006 TOTAL DEPTH 13920 PERF.11192 - 13686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	520	N	520	-0-	-0-	-0-	509	2	11	9	N	10					53
07	527	N	490	-0-	-37	-0-	486	2	4	9	N	4	1	1			56
08	485	N	485	-0-	-0-	-0-	479	2	6	9	N	5					61
09	510	N	465	-0-	-45	-0-	452	2	13	9	N	12					73
*10	465	N	465	-0-	-0-	-0-	455	2	10	9	N	9					82
11	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					82

MEEK 67 WELL #: 26 RRCID -> 223961 COMPL. DATE 09/01/2006 TOTAL DEPTH 13904 PERF.11091 - 13676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2160	N	2087	-0-	-73	-0-	642	1	1401	2	N	40					110
							44	9									
07	2232	N	1612	-0-	-620	-0-	490	1	1102	2	N	18	4	1			124
							20	9									
08	1712	N	1712	-0-	-0-	-0-	659	1	1034	2	N	17	101	1			40
							19	9									
09	2100	N	1126	-0-	-974	-0-	1108	2	18	9	N	16					56
*10	1550	N	1550	-0-	-0-	-0-	308	1	1186	2	N	51					107
							56	9									
11	1650	N	NO RPT	-0-	-1650	-0-					N	NO RPT					107

HEFLEY 34 WELL #: 5 RRCID -> 224227 COMPL. DATE 10/07/2008 TOTAL DEPTH 16309 PERF.11553 - 13388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4140	X	3165	-0-	-975	-0-	44	1	3091	2	N	27					202
							30	9									
07	4278	X	3169	-0-	-1109	-0-	44	1	3103	2	N	20					222
							22	9									
08	4030	X	3184	-0-	-846	-0-	47	1	3112	2	N	23					245
							25	9									
09	3840	X	3053	-0-	-787	-0-	45	1	2993	2	N	14	186	1			73
							15	9									
10	3472	X	2995	-0-	-477	-0-	46	1	2928	2	N	19					92
							21	9									
11	3180	X	NO RPT	-0-	-3180	-0-					N	NO RPT					92

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ZYBACH 65 WELL #: 18 RRCID -> 224228 COMPL. DATE 09/05/2006 TOTAL DEPTH 13902 PERF.11198 - 13738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	N	755	-0-	-55	-0-	725	2	30	9	N	27					98
07	837	N	750	-0-	-87	-0-	735	2	15	9	N	14	1	1			111
08	806	N	806	-0-	-0-	-0-	780	2	26	9	N	24					135
09	779	N	779	-0-	-0-	-0-	750	2	29	9	N	26	69	1			92
*10	791	N	791	-0-	-0-	-0-	772	2	19	9	N	17					109
11	780	N	NO RPT	-0-	-780	-0-					N	NO RPT					109

HEMPHILL WALSER 11 WELL #: 16 RRCID -> 224285 COMPL. DATE 10/31/2006 TOTAL DEPTH 13348 PERF.11159 - 12992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1080	N	946	-0-	-134	-0-	935	2	11	9	Y	10					14
07	1023	N	981	-0-	-42	-0-	978	2	3	9	Y	3	2	1			15
08	938	N	938	-0-	-0-	-0-	934	2	4	9	Y	4					19
09	960	N	913	-0-	-47	-0-	911	2	2	9	Y	2					21
*10	990	N	990	-0-	-0-	-0-	988	2	2	9	Y	2					23
11	900	N	NO RPT	-0-	-900	-0-					Y	NO RPT					23

LOHBERGER-TIPPS 13 WELL #: 3 RRCID -> 224299 COMPL. DATE 11/16/2006 TOTAL DEPTH 13820 PERF.11515 - 13693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	-0-	-0-	-600	-0-					N	-0-					45
07	682	N	-0-	-0-	-682	-0-					N	-0-					45
08	0	N	-0-	-0-	-0-	-0-					N	-0-					45
09	0	N	-0-	-0-	-0-	-0-					N	-0-					45
*10	423	N	423	-0-	-0-	-0-	7	1	416	2	N	-0-					45
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					45

HEMPHILL WALSER 11 WELL #: 12 RRCID -> 224726 COMPL. DATE 02/25/2006 TOTAL DEPTH 5800 PERF. 4626 - 5050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ZYBACH 65 WELL #: 20 RRCID -> 224858 COMPL. DATE 11/05/2006 TOTAL DEPTH 13638 PERF.11160 - 13610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	136	-0-	-224	-0-	124	2	12	9	Y	11					54
07	372	N	-0-	-0-	-372	-0-					Y	-0-	1	1			53
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					53
09	150	N	-0-	-0-	-150	-0-					Y	-0-					53
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					53
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					53

ZYBACH 66 WELL #: 19 RRCID -> 224864 COMPL. DATE 10/23/2006 TOTAL DEPTH 13845 PERF.11104 - 13248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1791	N	1791	-0-	-0-	-0-	905	1	842	2	N	40					169
							44	9									
07	1868	N	1868	-0-	-0-	-0-	935	1	886	2	N	43	1	1			211
							47	9									
08	1669	N	1669	-0-	-0-	-0-	930	1	695	2	N	40					251
							44	9									
09	989	N	989	-0-	-0-	-0-	302	1	666	2	N	19	133	1			137
							21	9									
*10	576	N	576	-0-	-0-	-0-	518	2	58	9	N	53					190
11	870	N	NO RPT	-0-	-870	-0-					N	NO RPT					190

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HEMPHILL WALSER 11 WELL #: 17 RRCID -> 225062 COMPL. DATE 11/21/2006 TOTAL DEPTH 13414 PERF.11152 - 11308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1342	N	1342	-0-	-0-	-0-	1342	2			Y	-0-					16
07	1147	N	1096	-0-	-51	-0-	1094	2	2	9	Y	2	2	1			16
08	1038	N	1038	-0-	-0-	-0-	1038	2			Y	-0-					16
09	1350	N	916	-0-	-434	-0-	916	2			Y	-0-					16
*10	988	N	988	-0-	-0-	-0-	988	2			Y	-0-					16
11	990	N	NO RPT	-0-	-990	-0-					Y	NO RPT					16

ZYBACH 66 WELL #: 20 RRCID -> 225430 COMPL. DATE 01/03/2007 TOTAL DEPTH 13890 PERF.11040 - 13574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	248	-0-	-142	-0-	239	2	9	9	N	8					50
07	341	N	219	-0-	-122	-0-	209	2	10	9	N	9	1	1			58
08	358	N	358	-0-	-0-	-0-	343	2	15	9	N	14					72
09	372	N	372	-0-	-0-	-0-	360	2	12	9	N	11					83
*10	365	N	365	-0-	-0-	-0-	351	2	14	9	N	13					96
11	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					96

LOLA 235 WELL #: 8 RRCID -> 225433 COMPL. DATE 01/17/2007 TOTAL DEPTH 13300 PERF.11206 - 13016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					50

PRATER WELL #: 9010 RRCID -> 225434 COMPL. DATE 01/26/2007 TOTAL DEPTH 13175 PERF.11105 - 12963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1620	N	1598	-0-	-22	-0-	1579	2	19	9	N	17	63	1			67
07	1646	N	1646	-0-	-0-	-0-	1626	2	20	9	N	18					85
08	1645	N	1645	-0-	-0-	-0-	1626	2	19	9	N	17					102
09	1603	N	1603	-0-	-0-	-0-	1579	2	24	9	N	22	60	1			64
*10	1650	N	1650	-0-	-0-	-0-	1624	2	26	9	N	24					88
11	1590	N	NO RPT	-0-	-1590	-0-					N	NO RPT					88

DUKES 7 WELL #: 3 RRCID -> 225507 COMPL. DATE 12/22/2006 TOTAL DEPTH 13905 PERF.11618 - 13828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					38

PRATER WELL #: 8010 RRCID -> 225536 COMPL. DATE 12/26/2006 TOTAL DEPTH 13150 PERF.11132 - 13010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1460	N	1460	-0-	-0-	-0-	1441	2	19	9	N	17	37	1			92
07	1495	N	1495	-0-	-0-	-0-	1477	2	18	9	N	16					108
08	1523	N	1523	-0-	-0-	-0-	1505	2	18	9	N	16					124
09	1470	N	1306	-0-	-164	-0-	1293	2	13	9	N	12	56	1			80
*10	1236	N	1236	-0-	-0-	-0-	1233	2	3	9	N	3					83
11	1470	N	NO RPT	-0-	-1470	-0-					N	NO RPT					83

PRATER WELL #: 7010 RRCID -> 225540 COMPL. DATE 01/05/2007 TOTAL DEPTH 13156 PERF.11086 - 12900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1622	N	1622	-0-	-0-	-0-	1602	2	20	9	N	18	72	1			41
07	1798	N	1634	-0-	-164	-0-	1613	2	21	9	N	19					60
08	1552	N	1552	-0-	-0-	-0-	1532	2	20	9	N	18					78
09	1620	N	1487	-0-	-133	-0-	1467	2	20	9	N	18	63	1			33
*10	1542	N	1542	-0-	-0-	-0-	1519	2	23	9	N	21					54
11	1500	N	NO RPT	-0-	-1500	-0-					N	NO RPT					54

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MEEK 67 WELL #: 27 RRCID -> 227864 COMPL. DATE 02/05/2007 TOTAL DEPTH 13860 PERF.11092 - 13674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1181	N	1181	-0-	-0-	-0-	1178	2	3	9	N	3					58
07	1174	N	1174	-0-	-0-	-0-	1149	2	25	9	N	23	3	1			78
08	1122	N	1122	-0-	-0-	-0-	1103	2	19	9	N	17					95
09	1136	N	1136	-0-	-0-	-0-	1124	2	12	9	N	11					106
*10	1202	N	1202	-0-	-0-	-0-	1185	2	17	9	N	15					121
11	1050	N	NO RPT	-0-	-1050	-0-					N	NO RPT					121

ZYBACH 65 WELL #: 19R RRCID -> 227867 COMPL. DATE 02/24/2007 TOTAL DEPTH 13850 PERF.11083 - 13596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ZYBACH 66 WELL #: 18R RRCID -> 228121 COMPL. DATE 03/07/2007 TOTAL DEPTH 13452 PERF.11196 - 13370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	870	X	2	-0-	-868	-0-	2	2			N	-0-					22
07	899	X	6	-0-	-893	-0-	5	2	1	9	N	1	1	1			22
08	837	X	2	-0-	-835	-0-	2	2			N	-0-					22
09	90	X	-0-	-0-	-90	-0-					N	-0-					22
10	2	X	-0-	-0-	-2	-0-					N	-0-					22
11	6	X	NO RPT	-0-	-6	-0-					N	NO RPT					22

MEEK 67 WELL #: 28 RRCID -> 228410 COMPL. DATE 04/03/2007 TOTAL DEPTH 13484 PERF.11020 - 13342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					52
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					52
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					52
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					52
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					52
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					52

DOCKRAY RIVERS 237 WELL #: 2 RRCID -> 228412 COMPL. DATE 04/12/2007 TOTAL DEPTH 13700 PERF.11272 - 13322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1290	X	1259	-0-	-31	-0-	596	1	644	2	N	17					58
							19	9									
07	2397	X	2397	-0-	-0-	-0-	1104	1	1278	2	N	14	2	1			70
							15	9									
08	3100	N	3205	-0-	105	105	1377	1	1818	2	N	9					79
							10	9									
09	2326	N	2221	-0-	-105	-0-	1109	1	1098	2	N	13					92
							14	9									
*10	1624	N	1624	-0-	-0-	-0-	817	1	797	2	N	9					101
							10	9									
11	1290	X	NO RPT	-0-	-1290	-0-					N	NO RPT					101

HEMPHILL WALSER 11 WELL #: 15R RRCID -> 228729 COMPL. DATE 04/21/2007 TOTAL DEPTH 13480 PERF.11100 - 13256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1680	N	1475	-0-	-205	-0-	1474	2	1	9	Y	1					11
07	1622	N	1622	-0-	-0-	-0-	1589	2	33	9	Y	30	3	1			38
08	1548	N	1548	-0-	-0-	-0-	1536	2	12	9	Y	11					49
09	1513	N	1513	-0-	-0-	-0-	1509	2	4	9	Y	4					53
*10	1594	N	1594	-0-	-0-	-0-	1587	2	7	9	Y	6					59
11	1500	N	NO RPT	-0-	-1500	-0-					Y	NO RPT					59

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ZYBACH 12 WELL #: 1 RRCID -> 228849 COMPL. DATE 05/07/2007 TOTAL DEPTH 13859 PERF.11654 - 13714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					22

BOB 14 WELL #: 1 RRCID -> 229487 COMPL. DATE 05/08/2007 TOTAL DEPTH 14100 PERF.11900 - 13966

06	750	N	533	-0-	-217	-0-	522	2	11	9	N	10					50
07	651	N	500	-0-	-151	-0-	491	2	9	9	N	8					58
08	501	N	501	-0-	-0-	-0-	489	2	12	9	N	11					69
09	540	N	504	-0-	-36	-0-	496	2	8	9	N	7					76
*10	512	N	512	-0-	-0-	-0-	501	2	11	9	N	10					86
11	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					86

LOLA 235 WELL #: 10 RRCID -> 229563 COMPL. DATE 04/30/2007 TOTAL DEPTH 13700 PERF.11160 - 13420

06	3390	X	2764	-0-	-626	-0-	2742	2	22	9	N	20					95
07	3503	X	3286	-0-	-217	-0-	3268	2	18	9	N	16	6	1			105
08	3100	X	2991	-0-	-109	-0-	2967	2	24	9	N	22					127
09	3000	X	2611	-0-	-389	-0-	2596	2	15	9	N	14					141
10	3038	X	2532	-0-	-506	-0-	2514	2	18	9	N	16					157
11	3180	X	NO RPT	-0-	-3180	-0-					N	NO RPT					157

LOLA 235 WELL #: 11 RRCID -> 229571 COMPL. DATE 04/06/2015 TOTAL DEPTH 13643 PERF.11222 - 13040

06	4107	X	4107	-0-	-0-	-0-	694	1	3370	2	N	39					208
							43	9									
07	4429	X	4429	-0-	-0-	-0-	717	1	3660	2	N	47	180	1			75
							52	9									
08	4319	X	4319	-0-	-0-	-0-	717	1	3554	2	N	44					119
							48	9									
09	4170	X	4170	-0-	-0-	-0-	694	1	3432	2	N	40					159
							44	9									
*10	4075	X	4075	-0-	-0-	-0-	717	1	3308	2	N	45					204
							50	9									
11	3930	X	NO RPT	-0-	-3930	-0-					N	NO RPT					204

MEEK 67 WELL #: 47 RRCID -> 230222 COMPL. DATE 07/26/2007 TOTAL DEPTH 13425 PERF.11180 - 13270

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					17

LOLA 235 WELL #: 9 RRCID -> 230230 COMPL. DATE 07/20/2007 TOTAL DEPTH 13207 PERF.11144 - 12318

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					69
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					69
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					69
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					69
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					69
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					69

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HEMPHILL WALSER 11 WELL #: 23 RRCID -> 230242 COMPL. DATE 07/03/2007 TOTAL DEPTH 13210 PERF.11178 - 12992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					105

ZYBACH 66 WELL #: 38 RRCID -> 230292 COMPL. DATE 06/14/2007 TOTAL DEPTH 13750 PERF.11040 - 13542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNTER A 34 WELL #: 6 RRCID -> 230293 COMPL. DATE 06/06/2007 TOTAL DEPTH 13800 PERF.11204 - 13698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	859	-0-	-2141	1429	12	1	847	2	N	-0-					44
07	2338	N	909	-0-	-1429	-0-	13	1	896	2	N	-0-					44
08	884	N	884	-0-	-0-	-0-	13	1	871	2	N	-0-					44
09	870	N	870	-0-	-0-	-0-	13	1	857	2	N	-0-					44
*10	834	N	834	-0-	-0-	-0-	13	1	821	2	N	-0-					44
11	870	N	NO RPT	-0-	-870	-0-					N	NO RPT					44

HEMPHILL WALSER 11 WELL #: 20 RRCID -> 231014 COMPL. DATE 06/30/2007 TOTAL DEPTH 13150 PERF.11132 - 13032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1680	N	1339	-0-	-341	-0-	1319	2	20	9	N	18					71
07	1488	N	1420	-0-	-68	-0-	1399	2	21	9	N	19	3	1			87
08	1398	N	1398	-0-	-0-	-0-	1379	2	19	9	N	17					104
09	1350	N	1290	-0-	-60	-0-	1273	2	17	9	N	15					119
*10	1349	N	1349	-0-	-0-	-0-	1332	2	17	9	N	15					134
11	1350	N	NO RPT	-0-	-1350	-0-					N	NO RPT					134

LOLA 235 WELL #: 6 RRCID -> 232224 COMPL. DATE 09/06/2007 TOTAL DEPTH 5400 PERF. 4710 - 5050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELTON 60 WELL #: 1 RRCID -> 232368 COMPL. DATE 11/05/2007 TOTAL DEPTH 14800 PERF.11410 - 13384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	280	-0-	-20	-0-	263	2	17	9	N	15					46
07	275	N	275	-0-	-0-	-0-	269	2	6	9	N	5					51
08	228	N	228	-0-	-0-	-0-	222	2	6	9	N	5					56
09	274	N	274	-0-	-0-	-0-	260	2	14	9	N	13					69
*10	255	N	255	-0-	-0-	-0-	242	2	13	9	N	12					81
11	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					81

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HUNTER 34 WELL #: 7 RRCID -> 232578 COMPL. DATE 08/27/2007 TOTAL DEPTH 13800 PERF.11498 - 13738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	356	-0-	-94	-0-	5	1	343	2	N	7					75
							8	9									
07	372	N	354	-0-	-18	-0-	5	1	349	2	N	-0-					75
08	418	N	418	-0-	-0-	-0-	5	1	360	2	N	48					123
							53	9									
09	360	N	336	-0-	-24	-0-	5	1	331	2	N	-0-					123
*10	337	N	337	-0-	-0-	-0-	5	1	332	2	N	-0-					123
11	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					123

MEEK 67 WELL #: 49 RRCID -> 232727 COMPL. DATE 06/25/2007 TOTAL DEPTH 13343 PERF.11076 - 13226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3512	X	3512	-0-	-0-	-0-	905	1	2555	2	N	47					207
							52	9									
07	3627	X	3627	-0-	-0-	-0-	935	1	2646	2	N	42	179	1			70
							46	9									
08	3616	X	3616	-0-	-0-	-0-	935	1	2631	2	N	45					115
							50	9									
09	3505	X	3505	-0-	-0-	-0-	905	1	2552	2	N	44					159
							48	9									
*10	3599	X	3599	-0-	-0-	-0-	935	1	2619	2	N	41					200
							45	9									
11	3060	X	NO RPT	-0-	-3060	-0-					N	NO RPT					200

ZYBACH 66 WELL #: 36 RRCID -> 232754 COMPL. DATE 07/31/2007 TOTAL DEPTH 13468 PERF.11112 - 13352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	58	-0-	-122	-0-	58	2			N	-0-					41
07	155	N	63	-0-	-92	-0-	63	2			N	-0-					41
08	53	N	53	-0-	-0-	-0-	53	2			N	-0-					41
09	60	N	27	-0-	-33	-0-	27	2			N	-0-					41
*10	22	N	22	-0-	-0-	-0-	22	2			N	-0-					41
11	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					41

MEEK 67 WELL #: 61 RRCID -> 233178 COMPL. DATE 10/24/2007 TOTAL DEPTH 13420 PERF.11094 - 13220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1380	N	1203	-0-	-177	-0-	1184	2	19	9	N	17	181	1			37
07	1364	N	1123	-0-	-241	-0-	1106	2	17	9	N	15	2	1			50
08	1188	N	1188	-0-	-0-	-0-	1166	2	22	9	N	20					70
09	1200	N	1045	-0-	-155	-0-	1030	2	15	9	N	14					84
*10	1112	N	1112	-0-	-0-	-0-	1093	2	19	9	N	17					101
11	1140	N	NO RPT	-0-	-1140	-0-					N	NO RPT					101

MEEK 67 WELL #: 62 RRCID -> 233449 COMPL. DATE 10/17/2007 TOTAL DEPTH 13536 PERF.11100 - 13242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3810	X	3599	-0-	-211	-0-	1135	1	2423	2	N	37					103
							41	9									
07	3952	X	3952	-0-	-0-	-0-	1052	1	2848	2	N	47	4	1			146
							52	9									
08	3781	X	3781	-0-	-0-	-0-	1076	1	2664	2	N	37					183
							41	9									
09	3750	X	3679	-0-	-71	-0-	1058	1	2577	2	N	40	173	1			50
							44	9									
10	3875	X	3653	-0-	-222	-0-	1206	1	2392	2	N	50					100
							55	9									
11	3810	X	NO RPT	-0-	-3810	-0-					N	NO RPT					100

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DONELSON 15 WELL #: 1 RRCID -> 233461 COMPL. DATE 09/24/2007 TOTAL DEPTH 14276 PERF.11860 - 14108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
10	14B2	EXT	748	-0-	748	748	748	1			N	-0-					33
11	14B2	EXT	NO RPT	-0-	-0-	748					N	NO RPT					33

HEMPHILL WALSER 11 WELL #: 28 RRCID -> 234047 COMPL. DATE 11/09/2007 TOTAL DEPTH 13256 PERF.11174 - 12994

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	650	-0-	-10	-0-	646	2	4	9	N	4					102
07	775	N	678	-0-	-97	-0-	678	2			N	-0-	1	1			101
08	640	N	640	-0-	-0-	-0-	640	2			N	-0-					101
09	660	N	589	-0-	-71	-0-	589	2			N	-0-					101
*10	574	N	574	-0-	-0-	-0-	574	2			N	-0-					101
11	630	N	NO RPT	-0-	-630	-0-					N	NO RPT					101

DOCKRAY RIVERS 237 WELL #: 3 RRCID -> 234117 COMPL. DATE 10/02/2007 TOTAL DEPTH 13758 PERF.11328 - 13494

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3450	X	3335	-0-	-115	-0-	664	1	2623	2	N	44	183	1			115
							48	9									
07	3565	X	3011	-0-	-554	-0-	665	1	2292	2	N	49	6	1			158
							54	9									
08	3565	X	3347	-0-	-218	-0-	646	1	2662	2	N	35					193
							39	9									
09	3450	X	2782	-0-	-668	-0-	664	1	2088	2	N	27					220
							30	9									
*10	3763	X	3763	-0-	-0-	-0-	686	1	3046	2	N	28	163	1			85
							31	9									
11	3330	X	NO RPT	-0-	-3330	-0-					N	NO RPT					85

HEMPHILL WALSER 11 WELL #: 26 RRCID -> 234290 COMPL. DATE 11/27/2007 TOTAL DEPTH 13157 PERF.11200 - 13074

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1500	N	1378	-0-	-122	-0-	1357	2	21	9	N	19					94
07	1395	N	1293	-0-	-102	-0-	1271	2	22	9	N	20	3	1			111
08	1367	N	1367	-0-	-0-	-0-	1339	2	28	9	N	25					136
09	1380	N	1147	-0-	-233	-0-	1138	2	9	9	N	8					144
*10	1080	N	1080	-0-	-0-	-0-	1070	2	10	9	N	9					153
11	1320	N	NO RPT	-0-	-1320	-0-					N	NO RPT					153

LOHBERGER 25 WELL #: 7 RRCID -> 235485 COMPL. DATE 12/23/2007 TOTAL DEPTH 13908 PERF.11558 - 13649

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2784	X	2784	-0-	-0-	-0-	522	1	2243	2	N	17					167
							19	9									
07	2805	X	2805	-0-	-0-	-0-	539	1	2243	2	N	21					188
							23	9									
08	2635	X	2454	-0-	-181	-0-	524	1	1909	2	N	19					207
							21	9									
09	2550	X	2340	-0-	-210	-0-	518	1	1800	2	N	20					227
							22	9									
10	2635	X	2465	-0-	-170	-0-	587	1	1861	2	N	15					242
							17	9									
11	2550	X	NO RPT	-0-	-2550	-0-					N	NO RPT					242

LOLA 235 WELL #: 12 RRCID -> 235500 COMPL. DATE 11/09/2007 TOTAL DEPTH 13675 PERF.11150 - 13060

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					17

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
TREADWELL 35 WELL #: 5 RRCID -> 235636 COMPL. DATE 12/12/2007 TOTAL DEPTH 14150 PERF.11612 - 14030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					112
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					112
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					112
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					112
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					112
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					112

LOLA 235 WELL #: 55 RRCID -> 236340 COMPL. DATE 02/29/2008 TOTAL DEPTH 13312 PERF.11320 - 13093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1230	N	986	-0-	-244	-0-	974	2	12	9	N	11					64
07	1240	N	1038	-0-	-202	-0-	1030	2	8	9	N	7	2	1			69
08	1188	N	1188	-0-	-0-	-0-	1175	2	13	9	N	12					81
09	1092	N	1092	-0-	-0-	-0-	1084	2	8	9	N	7					88
*10	1004	N	1004	-0-	-0-	-0-	995	2	9	9	N	8					96
11	1140	N	NO RPT	-0-	-1140	-0-					N	NO RPT					96

LOHBERGER-TIPPS 13 WELL #: 5 RRCID -> 236950 COMPL. DATE 01/21/2008 TOTAL DEPTH 14117 PERF.11652 - 13980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	990	N	638	-0-	-352	-0-	22	1	606	2	N	9					156
							10	9									
07	837	N	676	-0-	-161	-0-	9	1	659	2	N	7					163
							8	9									
08	660	N	660	-0-	-0-	-0-	10	1	638	2	N	11					174
							12	9									
09	739	N	739	-0-	-0-	-0-	11	1	725	2	N	3					177
							3	9									
*10	612	N	612	-0-	-0-	-0-	9	1	586	2	N	15					192
							17	9									
11	630	N	NO RPT	-0-	-630	-0-					N	NO RPT					192

TIPPS 12 WELL #: 3 RRCID -> 237101 COMPL. DATE 02/04/2008 TOTAL DEPTH 14035 PERF.11732 - 13910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	345	N	345	-0-	-0-	-0-	5	1	340	2	N	-0-					54
07	344	N	344	-0-	-0-	-0-	5	1	339	2	N	-0-					54
08	324	N	324	-0-	-0-	-0-	5	1	319	2	N	-0-					54
09	330	N	292	-0-	-38	-0-	4	1	288	2	N	-0-					54
*10	237	N	237	-0-	-0-	-0-	4	1	233	2	N	-0-					54
11	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					54

TREADWELL 35 WELL #: 4 RRCID -> 237102 COMPL. DATE 03/15/2008 TOTAL DEPTH 14120 PERF.11466 - 13796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					39
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					39
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					39
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					39
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					39
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					39

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DOCKRAY RIVERS 237 WELL #: 6 RRCID -> 237599 COMPL. DATE 03/24/2008 TOTAL DEPTH 13580 PERF.11048 - 13046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3420	X	3420	-0-	-0-	-0-	1626	1	1758	2	N	33	182	1			48
							36	9									
07	3426	X	3426	-0-	-0-	-0-	1558	1	1805	2	N	57	3	1			102
							63	9									
08	3100	N	3266	-0-	166	166	1400	1	1848	2	N	16					118
							18	9									
09	3804	X	3638	-0-	-166	-0-	1808	1	1789	2	N	37					155
							41	9									
*10	3459	X	3459	-0-	-0-	-0-	1733	1	1691	2	N	32					187
							35	9									
11	2820	X	NO RPT	-0-	-2820	-0-					N	NO RPT					187

HEMPHILL WALSER 11 WELL #: 25 RRCID -> 238563 COMPL. DATE 04/05/2008 TOTAL DEPTH 13178 PERF.11250 - 13048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1080	N	1058	-0-	-22	-0-	30	1	1027	2	N	1					74
							1	9									
07	1129	N	1129	-0-	-0-	-0-	31	1	1098	2	N	-0-	2	1			72
08	1138	N	1138	-0-	-0-	-0-	31	1	1107	2	N	-0-					72
09	1090	N	1090	-0-	-0-	-0-	30	1	1060	2	N	-0-					72
*10	1027	N	1027	-0-	-0-	-0-	31	1	996	2	N	-0-					72
11	1080	N	NO RPT	-0-	-1080	-0-					N	NO RPT					72

DOCKRAY RIVERS 237 WELL #: 5 RRCID -> 238937 COMPL. DATE 03/24/2008 TOTAL DEPTH 13650 PERF.11122 - 13492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3090	X	3088	-0-	-2	-0-	1468	1	1586	2	N	31	177	1			82
							34	9									
07	3991	X	3991	-0-	-0-	-0-	1829	1	2117	2	N	41	3	1			120
							45	9									
08	3131	X	2676	-0-	-455	-0-	1129	1	1490	2	N	52					172
							57	9									
09	3437	X	3437	-0-	-0-	-0-	1696	1	1678	2	N	57	183	1			46
							63	9									
10	3193	X	3079	-0-	-114	-0-	1526	1	1489	2	N	58					104
							64	9									
11	3090	X	NO RPT	-0-	-3090	-0-					N	NO RPT					104

DONELSON 15 WELL #: 2 RRCID -> 239571 COMPL. DATE 06/03/2008 TOTAL DEPTH 14175 PERF.11832 - 14080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					16

HUNTER A 34 WELL #: 9 RRCID -> 239575 COMPL. DATE 06/19/2008 TOTAL DEPTH 13740 PERF.11522 - 13682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	666	N	666	-0-	-0-	-0-	9	1	650	2	N	6					32
							7	9									
07	695	N	695	-0-	-0-	-0-	10	1	682	2	N	3					35
							3	9									
08	712	N	712	-0-	-0-	-0-	10	1	696	2	N	5					40
							6	9									
09	691	N	691	-0-	-0-	-0-	10	1	678	2	N	3					43
							3	9									
*10	688	N	688	-0-	-0-	-0-	11	1	668	2	N	8					51
							9	9									
11	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					51

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
LOHBERGER 25 WELL #: 6 RRCID -> 239580 COMPL. DATE 06/08/2008 TOTAL DEPTH 13650 PERF.11510 - 13556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	764	N	764	-0-	-0-	-0-	11	1	747	2	N	5					26
							6	9									
07	775	N	762	-0-	-13	-0-	11	1	744	2	N	6					32
							7	9									
08	743	N	743	-0-	-0-	-0-	11	1	719	2	N	12					44
							13	9									
09	750	N	700	-0-	-50	-0-	10	1	682	2	N	7					51
							8	9									
*10	771	N	771	-0-	-0-	-0-	12	1	750	2	N	8					59
							9	9									
11	720	N	NO RPT	-0-	-720	-0-					N	NO RPT					59

TREADWELL 35 WELL #: 6 RRCID -> 239826 COMPL. DATE 04/29/2008 TOTAL DEPTH 14000 PERF.11500 - 12020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	-0-	-0-	-30	-0-					N	-0-					193
07	2	N	2	-0-	-0-	-0-	2	2			N	-0-					193
08	1	N	1	-0-	-0-	-0-	1	2			N	-0-					193
09	0	N	-0-	-0-	-0-	-0-					N	-0-					193
10	0	N	-0-	-0-	-0-	-0-					N	-0-					193
11	1	N	NO RPT	-0-	-1	-0-					N	NO RPT					193

TREADWELL 35 WELL #: 7 RRCID -> 241143 COMPL. DATE 06/25/2008 TOTAL DEPTH 13970 PERF.11618 - 13860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					75
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					75
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					75
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					75
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					75
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					75

ZYBACH 12 WELL #: 2 RRCID -> 241147 COMPL. DATE 07/30/2008 TOTAL DEPTH 14210 PERF.11722 - 14001

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					121
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					121
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					121
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					121
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					121
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					121

DOCKRAY RIVERS 237 WELL #: 7 RRCID -> 243922 COMPL. DATE 09/15/2008 TOTAL DEPTH 13546 PERF.10910 - 13486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	900	N	777	-0-	-123	-0-	771	2	6	9	N	5	177	1			60
07	872	N	872	-0-	-0-	-0-	849	2	23	9	N	21	2	1			79
08	634	N	634	-0-	-0-	-0-	623	2	11	9	N	10					89
09	780	N	546	-0-	-234	-0-	536	2	10	9	N	9					98
*10	670	N	670	-0-	-0-	-0-	658	2	12	9	N	11					109
11	600	N	NO RPT	-0-	-600	-0-					N	NO RPT					109

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HEMPHILL WALSER 11 WELL #: 31 RRCID -> 245018 COMPL. DATE 10/18/2008 TOTAL DEPTH 13450 PERF.11082 - 13370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2807	X	2807	-0-	-0-	-0-	687	1	2109	2	N	10					65
							11	9									
07	3359	X	3359	-0-	-0-	-0-	715	1	2622	2	N	20	4	1			81
							22	9									
08	3357	X	3357	-0-	-0-	-0-	682	1	2651	2	N	22					103
							24	9									
09	3237	X	3237	-0-	-0-	-0-	724	1	2489	2	N	22					125
							24	9									
*10	3100	N	3185	-0-	85	85	710	1	2453	2	N	20					145
							22	9									
11	2280	X	NO RPT	-0-	-2280	-0-					N	NO RPT					145

HEFLEY 34 WELL #: 11 RRCID -> 245536 COMPL. DATE 11/13/2008 TOTAL DEPTH 14300 PERF.11426 - 13850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1380	N	1168	-0-	-212	-0-	16	1	1141	2	N	10					74
							11	9									
07	1054	N	1022	-0-	-32	-0-	14	1	989	2	N	17					91
							19	9									
08	977	N	977	-0-	-0-	-0-	14	1	950	2	N	12					103
							13	9									
09	1170	N	901	-0-	-269	-0-	13	1	876	2	N	11					114
							12	9									
*10	894	N	894	-0-	-0-	-0-	14	1	870	2	N	9					123
							10	9									
11	960	N	NO RPT	-0-	-960	-0-					N	NO RPT					123

HEFLEY 34 WELL #: 10 RRCID -> 246182 COMPL. DATE 09/02/2008 TOTAL DEPTH 13832 PERF.11380 - 13716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					11
07	0	N	-0-	-0-	-0-	-0-					N	-0-					11
08	0	N	-0-	-0-	-0-	-0-					N	-0-					11
09	0	N	-0-	-0-	-0-	-0-					N	-0-					11
10	0	N	-0-	-0-	-0-	-0-					N	-0-					11
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					11

DUKES 7A WELL #: 6 RRCID -> 246184 COMPL. DATE 09/08/2008 TOTAL DEPTH 14575 PERF.11686 - 14329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1073	N	1073	-0-	-0-	-0-	21	1	1027	2	N	23					188
							25	9									
07	1008	N	1008	-0-	-0-	-0-	14	1	969	2	N	23					211
							25	9									
08	1003	N	1003	-0-	-0-	-0-	27	1	951	2	N	23					234
							25	9									
09	960	N	915	-0-	-45	-0-	13	1	879	2	N	21	174	1			81
							23	9									
*10	829	N	829	-0-	-0-	-0-	13	1	796	2	N	18					99
							20	9									
11	960	N	NO RPT	-0-	-960	-0-					N	NO RPT					99

LOHBERGER-TIPPS 13 WELL #: 7 RRCID -> 246494 COMPL. DATE 12/07/2008 TOTAL DEPTH 14200 PERF.11653 - 14076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	-0-	-0-	-600	-0-					N	-0-					75
07	341	N	-0-	-0-	-341	-0-					N	-0-					75
08	0	N	-0-	-0-	-0-	-0-					N	-0-					75
09	0	N	-0-	-0-	-0-	-0-					N	-0-					75
10	0	N	-0-	-0-	-0-	-0-					N	-0-					75
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					75

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
LOLA 235 WELL #: 38 RRCID -> 246495 COMPL. DATE 10/30/2007 TOTAL DEPTH 13328 PERF.11364 - 13208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1800	N	1608	-0-	-192	-0-	1590	2	18	9	N	16					180
07	1860	N	1670	-0-	-190	-0-	1657	2	13	9	N	12	4	1			188
08	1618	N	1618	-0-	-0-	-0-	1605	2	13	9	N	12					200
09	1620	N	1418	-0-	-202	-0-	1401	2	17	9	N	15					215
*10	1303	N	1303	-0-	-0-	-0-	1292	2	11	9	N	10	181	1			44
11	1560	N	NO RPT	-0-	-1560	-0-					N	NO RPT					44

TREADWELL 35 WELL #: 8 RRCID -> 246498 COMPL. DATE 11/21/2008 TOTAL DEPTH 14166 PERF.11508 - 14004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1050	N	752	-0-	-298	-0-	10 21	1 9	721	2	N	19					79
07	1085	N	749	-0-	-336	-0-	10 18	1 9	721	2	N	16					95
08	732	N	732	-0-	-0-	-0-	11 13	1 9	708	2	N	12					107
09	750	N	675	-0-	-75	-0-	10 13	1 9	652	2	N	12					119
*10	689	N	689	-0-	-0-	-0-	10 28	1 9	651	2	N	25					144
11	720	N	NO RPT	-0-	-720	-0-					N	NO RPT					144

DUKES 7B WELL #: 5 RRCID -> 247169 COMPL. DATE 11/12/2008 TOTAL DEPTH 14560 PERF.11530 - 14366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1110	N	942	-0-	-168	-0-	13 34	1 9	895	2	N	31					58
07	992	N	847	-0-	-145	-0-	12 23	1 9	812	2	N	21					79
08	769	N	769	-0-	-0-	-0-	11 11	1 9	747	2	N	10					89
09	930	N	731	-0-	-199	-0-	11 3	1 9	717	2	N	3					92
*10	964	N	964	-0-	-0-	-0-	15 6	1 9	943	2	N	5					97
11	750	N	NO RPT	-0-	-750	-0-					N	NO RPT					97

LOHBERGER-TIPPS 13 WELL #: 8 RRCID -> 247926 COMPL. DATE 02/14/2009 TOTAL DEPTH 13908 PERF.11658 - 13780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	990	N	990	-0-	-0-	-0-	14 18	1 9	958	2	N	16					93
07	961	N	955	-0-	-6	-0-	13 30	1 9	912	2	N	27					120
08	919	N	919	-0-	-0-	-0-	13 13	1 9	893	2	N	12					132
09	930	N	840	-0-	-90	-0-	12 10	1 9	818	2	N	9					141
*10	927	N	927	-0-	-0-	-0-	17 31	1 9	879	2	N	28					169
11	900	N	NO RPT	-0-	-900	-0-					N	NO RPT					169

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

LOHBERGER 25 WELL #: 8 RRCID -> 249556 COMPL. DATE 03/02/2009 TOTAL DEPTH 13852 PERF.11566 - 13786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	700	-0-	-20	-0-	10	1	690	2	N	-0-					43
07	775	N	758	-0-	-17	-0-	11	1	747	2	N	-0-					43
08	791	N	791	-0-	-0-	-0-	12	1	779	2	N	-0-					43
09	736	N	736	-0-	-0-	-0-	11	1	725	2	N	-0-					43
*10	753	N	753	-0-	-0-	-0-	12	1	731	2	N	9					52
							10	9									
11	780	N	NO RPT	-0-	-780	-0-					N	NO RPT					52

HEFLEY 34 WELL #: 8 RRCID -> 249592 COMPL. DATE 01/10/2008 TOTAL DEPTH 13831 PERF.11412 - 13688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	1929	-0-	-1071	3418	473	1	1439	2	N	15					80
							17	9									
07	3100	N	1863	-0-	-1237	2181	458	1	1398	2	N	6					86
							7	9									
08	3100	N	1421	-0-	-1679	502	21	1	1390	2	N	9					95
							10	9									
09	1804	N	1302	-0-	-502	-0-	19	1	1276	2	N	6					101
							7	9									
*10	1543	N	1543	-0-	-0-	-0-	24	1	1519	2	N	-0-					101
11	1380	N	NO RPT	-0-	-1380	-0-					N	NO RPT					101

DOCKRAY RIVERS 237 WELL #: 4 RRCID -> 249604 COMPL. DATE 03/11/2009 TOTAL DEPTH 13300 PERF.11082 - 13220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1060	N	1060	-0-	-0-	-0-	1040	2	20	9	N	18	179	1			53
07	1178	N	1100	-0-	-78	-0-	1088	2	12	9	N	11	2	1			62
08	1222	N	1222	-0-	-0-	-0-	1202	2	20	9	N	18					80
09	1145	N	1145	-0-	-0-	-0-	1125	2	20	9	N	18					98
*10	1107	N	1107	-0-	-0-	-0-	1083	2	24	9	N	22					120
11	1170	N	NO RPT	-0-	-1170	-0-					N	NO RPT					120

YOUNG 33 WELL #: 29 RRCID -> 249605 COMPL. DATE 01/13/2009 TOTAL DEPTH 12973 PERF.12802 - 12894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	513	N	513	-0-	-0-	-0-	513	1			N	-0-					107
07	271	N	271	-0-	-0-	-0-	271	1			N	-0-					107
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					107
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					107
10	14B2 EXT		724	-0-	724	724	724	1			N	-0-					107
11	14B2 EXT		NO RPT	-0-	-0-	724					N	NO RPT					107

GRANT MEEK 236 WELL #: 13 RRCID -> 249606 COMPL. DATE 04/03/2009 TOTAL DEPTH 13610 PERF.11060 - 13324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4600	X	4600	-0-	-0-	-0-	944	1	3575	2	N	74					150
							81	9									
07	4837	X	4837	-0-	-0-	-0-	997	1	3774	2	N	60	7	1			203
							66	9									
08	4923	X	4923	-0-	-0-	-0-	998	1	3903	2	N	20	182	1			41
							22	9									
09	4810	X	4810	-0-	-0-	-0-	965	1	3845	2	N	-0-					41
*10	5066	X	5066	-0-	-0-	-0-	992	1	4074	2	N	-0-					41
11	3780	X	NO RPT	-0-	-3780	-0-					N	NO RPT					41

LOLA 235 WELL #: 29 RRCID -> 250017 COMPL. DATE 05/01/2009 TOTAL DEPTH 13198 PERF.11065 - 13088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					24
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					24
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					24
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					24
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					24
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					24

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
LOLA 235 WELL #: 31 RRCID -> 250026 COMPL. DATE 01/30/2009 TOTAL DEPTH 13420 PERF.11127 - 13326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					17

DOCKRAY RIVERS 237 WELL #: 37 RRCID -> 254950 COMPL. DATE 01/11/2010 TOTAL DEPTH 13208 PERF.11182 - 13082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	-0-	-0-	-600	-0-					N	-0-					52
07	0	N	-0-	-0-	-0-	-0-					N	-0-	1	1			51
08	0	N	-0-	-0-	-0-	-0-					N	-0-					51
09	0	N	-0-	-0-	-0-	-0-					N	-0-					51
10	0	N	-0-	-0-	-0-	-0-					N	-0-					51
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					51

BOB 14 WELL #: 2H RRCID -> 264709 COMPL. DATE 02/21/2012 TOTAL DEPTH 11813 PERF.12204 - 16197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6000	X	5866	-0-	-134	-0-	787 91	1 9	4988	2	N	83	183	1			162
07	6300	X	6300	-0-	-0-	-0-	825 102	1 9	5373	2	N	93					255
08	6200	X	5947	-0-	-253	-0-	804 100	1 9	5043	2	N	91	180	1			166
09	6000	X	5513	-0-	-487	-0-	800 107	1 9	4606	2	N	97					263
10	6076	X	5756	-0-	-320	-0-	827 107	1 9	4822	2	N	97	184	1			176
11	6000	X	NO RPT	-0-	-6000	-0-					N	NO RPT					176

DONELSON 15 WELL #: 4H RRCID -> 265000 COMPL. DATE 10/09/2011 TOTAL DEPTH 11813 PERF.12219 - 16082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	13617	X	13617	-0-	-0-	-0-	218 174	1 9	13225	2	N	158	180	1			227
07	12090	X	6035	-0-	-6055	-0-	275 48	1 9	5712	2	N	44	181	1			90
08	12090	X	289	-0-	-11801	-0-	283	1	6	9	N	5					95
09	11700	X	148	-0-	-11552	-0-	145	1	3	2	N	-0-					95
10	12090	X	679	-0-	-11411	-0-	675	1	4	9	N	4					99
11	11700	X	NO RPT	-0-	-11700	-0-					N	NO RPT					99

ZYBACH-TIPPS 12 WELL #: 3H RRCID -> 265088 COMPL. DATE 05/11/2012 TOTAL DEPTH 11819 PERF.12181 - 16990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					129
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					129
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					129
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					129
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					129
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					129

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BOB 14 WELL #: 4H RRCID -> 265983 COMPL. DATE 02/20/2012 TOTAL DEPTH 11875 PERF.12208 - 16323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	11250	X	9079	-0-	-2171	-0-	127	1	8864	2	N	80					187
							88	9									
07	11160	X	9876	-0-	-1284	-0-	138	1	9641	2	N	88	184	1			91
							97	9									
08	10726	X	9475	-0-	-1251	-0-	139	1	9237	2	N	90					181
							99	9									
09	10020	X	7286	-0-	-2734	-0-	108	1	7128	2	N	45	184	1			42
							50	9									
10	10199	X	5018	-0-	-5181	-0-	77	1	4902	2	N	35					77
							39	9									
11	9570	X	NO RPT	-0-	-9570	-0-					N	NO RPT					77

HUNTER-HEFLEY 34 WELL #: 8H RRCID -> 269353 COMPL. DATE 04/10/2013 TOTAL DEPTH 11927 PERF.12443 - 16566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	15210	X	8263	-0-	-6947	-0-	88	1	8087	2	N	80					193
							88	9									
07	12121	X	8953	-0-	-3168	-0-	85	1	8778	2	N	82	187	1			88
							90	9									
08	12121	X	8379	-0-	-3742	-0-	104	1	8184	2	N	83					171
							91	9									
09	9840	X	7924	-0-	-1916	-0-	89	1	7749	2	N	78					249
							86	9									
10	9579	X	8155	-0-	-1424	-0-	97	1	7975	2	N	75	185	1			139
							83	9									
11	8670	X	NO RPT	-0-	-8670	-0-					N	NO RPT					139

ZYBACH 14 WELL #: 4H RRCID -> 269600 COMPL. DATE 06/05/2013 TOTAL DEPTH 11970 PERF.12113 - 16195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	12030	X	9864	-0-	-2166	-0-	833	1	8697	2	N	304	182	1			562
							334	9									
07	12431	X	10128	-0-	-2303	-0-	876	1	8926	2	N	296	185	1			673
							326	9									
08	12400	X	9620	-0-	-2780	-0-	874	1	8363	2	N	348	361	1			660
							383	9									
09	11250	X	9036	-0-	-2214	-0-	844	1	7959	2	N	212	366	1			506
							233	9									
10	10664	X	9610	-0-	-1054	-0-	859	1	8454	2	N	270	210	1			566
							297	9									
11	9870	X	NO RPT	-0-	-9870	-0-					N	NO RPT					566

HUNTER-HEFLEY 34 WELL #: 9SL RRCID -> 269805 COMPL. DATE 04/10/2013 TOTAL DEPTH 11913 PERF.12041 - 15836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	24605	X	24605	-0-	-0-	-0-	1898	1	22331	2	N	342	178	1			468
							376	9									
07	24967	X	24967	-0-	-0-	-0-	1958	1	22660	2	N	317	360	1			425
							349	9									
08	24581	X	24581	-0-	-0-	-0-	1978	1	22238	2	N	332	374	1			383
							365	9									
09	23282	X	23282	-0-	-0-	-0-	1872	1	21093	2	N	288	179	1			492
							317	9									
*10	21236	X	21236	-0-	-0-	-0-	1865	1	19098	2	N	248	364	1			376
							273	9									
11	10350	X	NO RPT	-0-	-10350	-0-					N	NO RPT					376

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

LOHBERGER 25 WELL #: 7SL RRCID -> 270493 COMPL. DATE 06/05/2013 TOTAL DEPTH 11988 PERF.12253 - 15647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	21750	X	18456	-0-	-3294	-0-	1687	1	16560	2	N	190	359	1			347
							209	9									
07	21731	X	19536	-0-	-2195	-0-	1731	1	17567	2	N	216	179	1			384
							238	9									
08	20801	X	18496	-0-	-2305	-0-	1729	1	16522	2	N	223	180	1			427
							245	9									
09	20130	X	17286	-0-	-2844	-0-	1662	1	15392	2	N	211	183	1			455
							232	9									
10	19685	X	19364	-0-	-321	-0-	1748	1	17375	2	N	219	370	1			304
							241	9									
11	18900	X	NO RPT	-0-	-18900	-0-					N	NO RPT					304

TREADWELL 35 WELL #: 3SL RRCID -> 270588 COMPL. DATE 07/20/2013 TOTAL DEPTH 11639 PERF.12005 - 15914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	23024	X	23024	-0-	-0-	-0-	2501	1	20030	2	N	448	367	1			760
							493	9									
07	19497	X	19497	-0-	-0-	-0-	2170	1	16846	2	N	437	543	1			654
							481	9									
08	26404	X	26404	-0-	-0-	-0-	2647	1	23275	2	N	438	582	1			510
							482	9									
09	26055	X	26055	-0-	-0-	-0-	2556	1	22992	2	N	461	368	1			603
							507	9									
*10	27613	X	27613	-0-	-0-	-0-	2955	1	24339	2	N	290	192	1			701
							319	9									
11	10320	X	NO RPT	-0-	-10320	-0-					N	NO RPT					701

LOHBERGER 25 SL WELL #: 5H RRCID -> 271236 COMPL. DATE 08/16/2013 TOTAL DEPTH 11839 PERF.12230 - 15893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOHBERGER 25 WELL #: 8SL RRCID -> 271399 COMPL. DATE 06/07/2013 TOTAL DEPTH 12014 PERF.12510 - 15953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	22695	X	22695	-0-	-0-	-0-	1836	1	20424	2	N	395	362	1			486
							435	9									
07	21716	X	21716	-0-	-0-	-0-	1929	1	19339	2	N	407	545	1			348
							448	9									
08	21249	X	21249	-0-	-0-	-0-	1882	1	18899	2	N	425	182	1			591
							468	9									
09	21359	X	21359	-0-	-0-	-0-	1931	1	18959	2	N	426	552	1			465
							469	9									
*10	24023	X	24023	-0-	-0-	-0-	2025	1	21545	2	N	412	369	1			508
							453	9									
11	10500	X	NO RPT	-0-	-10500	-0-					N	NO RPT					508

LOHBERGER 25 SL WELL #: 4H RRCID -> 271621 COMPL. DATE 09/20/2013 TOTAL DEPTH 11792 PERF.12244 - 16335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
TREADWELL 35 WELL #: 1SL RRCID -> 271830 COMPL. DATE 06/05/2013 TOTAL DEPTH 11582 PERF.12027 - 16031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	54850	X	54850	-0-	-0-	-0-	2099	1	51814	2	N	852	541	1			774
							937	9									
07	54993	X	54993	-0-	-0-	-0-	1970	1	52029	2	N	904	918	1			760
							994	9									
08	55996	X	55996	-0-	-0-	-0-	2201	1	52794	2	N	910	915	1			755
							1001	9									
09	52645	X	52645	-0-	-0-	-0-	2070	1	49577	2	N	907	549	1			1113
							998	9									
*10	52156	X	52156	-0-	-0-	-0-	2309	1	48754	2	N	994	1293	1			814
							1093	9									
11	13590	X	NO RPT	-0-	-13590	-0-					N	NO RPT					814

LOHBERGER 25 WELL #: 6H RRCID -> 271831 COMPL. DATE 08/13/2013 TOTAL DEPTH 11841 PERF.12250 - 15822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7560	X	6503	-0-	-1057	-0-	814	1	5564	2	N	114	349	1			114
							125	9									
07	7812	X	7405	-0-	-407	-0-	835	1	6431	2	N	126					240
							139	9									
08	7812	X	7482	-0-	-330	-0-	834	1	6524	2	N	113	183	1			170
							124	9									
09	7110	X	6385	-0-	-725	-0-	769	1	5471	2	N	132	186	1			116
							145	9									
10	6851	X	4817	-0-	-2034	-0-	802	1	3940	2	N	68					184
							75	9									
11	7230	X	NO RPT	-0-	-7230	-0-					N	NO RPT					184

TREADWELL 35 WELL #: 2SL RRCID -> 272242 COMPL. DATE 06/05/2013 TOTAL DEPTH 11551 PERF.11773 - 16005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	19799	X	19799	-0-	-0-	-0-	1713	1	17809	2	N	252	179	1			320
							277	9									
07	22255	X	22255	-0-	-0-	-0-	1695	1	20281	2	N	254	183	1			391
							279	9									
08	16563	X	16563	-0-	-0-	-0-	1702	1	14639	2	N	202	187	1			406
							222	9									
09	16951	X	16951	-0-	-0-	-0-	1634	1	15073	2	N	222	366	1			262
							244	9									
*10	18325	X	18325	-0-	-0-	-0-	1842	1	16161	2	N	293	190	1			365
							322	9									
11	11250	X	NO RPT	-0-	-11250	-0-					N	NO RPT					365

TREADWELL 35 SL WELL #: 4H RRCID -> 272265 COMPL. DATE 09/27/2013 TOTAL DEPTH 11738 PERF.12094 - 16462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TREADWELL 35 SL WELL #: 5H RRCID -> 272266 COMPL. DATE 09/27/2013 TOTAL DEPTH 11814 PERF.12166 - 16511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

LOHBERGER 25 WELL #: 1H RRCID -> 272906 COMPL. DATE 12/20/2013 TOTAL DEPTH 11613 PERF.12219 - 15935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	15690	X	14831	-0-	-859	-0-	187 217	1 9	14427	2	N	197	186	1			317
07	16213	X	14597	-0-	-1616	-0-	205 202	1 9	14190	2	N	184	367	1			134
08	15128	X	14032	-0-	-1096	-0-	187 198	1 9	13647	2	N	180	183	1			131
09	14820	X	9394	-0-	-5426	-0-	119 153	1 9	9122	2	N	139					270
10	15314	X	11979	-0-	-3335	-0-	166 188	1 9	11625	2	N	171	184	1			257
11	14820	X	NO RPT	-0-	-14820	-0-					N	NO RPT					257

LOHBERGER-TIPPS 13 WELL #: 5SL RRCID -> 273854 COMPL. DATE 09/27/2013 TOTAL DEPTH 11831 PERF.12164 - 16520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	24970	X	24970	-0-	-0-	-0-	1701 678	1 9	22591	2	N	616	553	1			667
07	26528	X	26528	-0-	-0-	-0-	1781 702	1 9	24045	2	N	638	904	1			401
08	26588	X	26588	-0-	-0-	-0-	1717 694	1 9	24177	2	N	631	182	1			850
09	27083	X	27083	-0-	-0-	-0-	1706 637	1 9	24740	2	N	579	742	1			687
*10	25064	X	25064	-0-	-0-	-0-	1783 727	1 9	22554	2	N	661	741	1			607
11	13650	X	NO RPT	-0-	-13650	-0-					N	NO RPT					607

DUKES 7 WELL #: 9H RRCID -> 274212 COMPL. DATE 04/27/2014 TOTAL DEPTH 12095 PERF.12655 - 17206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7846	X	7846	-0-	-0-	-0-	475 333	1 9	7038	2	N	303	363	1			231
07	7546	X	7546	-0-	-0-	-0-	503 255	1 9	6788	2	N	232	181	1			282
08	6985	X	6985	-0-	-0-	-0-	466 209	1 9	6310	2	N	190	184	1			288
09	7860	X	6408	-0-	-1452	-0-	468 231	1 9	5709	2	N	210	179	1			319
10	8122	X	5645	-0-	-2477	-0-	426 208	1 9	5011	2	N	189	187	1			321
11	7860	X	NO RPT	-0-	-7860	-0-					N	NO RPT					321

LOHBERGER-TIPPS 13 WELL #: 1SL RRCID -> 274387 COMPL. DATE 07/14/2013 TOTAL DEPTH 11663 PERF.11929 - 16023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	38590	X	38590	-0-	-0-	-0-	1818 957	1 9	35815	2	N	870	728	1			807
07	37527	X	37527	-0-	-0-	-0-	1824 840	1 9	34863	2	N	764	728	1			843
08	37867	X	37867	-0-	-0-	-0-	1859 884	1 9	35124	2	N	804	915	1			732
09	35608	X	35608	-0-	-0-	-0-	1816 957	1 9	32835	2	N	870	917	1			685
*10	35814	X	35814	-0-	-0-	-0-	1920 936	1 9	32958	2	N	851	729	1			807
11	15150	X	NO RPT	-0-	-15150	-0-					N	NO RPT					807

LOHBERGER-TIPPS 13 SL WELL #: 4H RRCID -> 274603 COMPL. DATE 09/27/2013 TOTAL DEPTH 11838 PERF.12259 - 16477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
TREADWELL 35 WELL #: 6H RRCID -> 274883 COMPL. DATE 09/27/2013 TOTAL DEPTH 11805 PERF.12143 - 16689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ZYBACH 14 WELL #: 5H RRCID -> 275412 COMPL. DATE 10/18/2013 TOTAL DEPTH 11730 PERF.12210 - 16546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9258	X	9258	-0-	-0-	-0-	775 228	1 9	8255	2	N	207					374
07	12858	X	12858	-0-	-0-	-0-	880 204	1 9	11774	2	N	185	367	1			192
08	12177	X	12177	-0-	-0-	-0-	859 227	1 9	11091	2	N	206	193	1			205
09	10086	X	10086	-0-	-0-	-0-	833 212	1 9	9041	2	N	193	184	1			214
*10	11126	X	11126	-0-	-0-	-0-	948 251	1 9	9927	2	N	228	193	1			249
11	7500	X	NO RPT	-0-	-7500	-0-					N	NO RPT					249

TREADWELL 35 SL WELL #: 7H RRCID -> 275416 COMPL. DATE 03/12/2014 TOTAL DEPTH 11941 PERF.12403 - 16680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOHBERGER-TIPPS 13 SL WELL #: 8H RRCID -> 275431 COMPL. DATE 03/15/2014 TOTAL DEPTH 11997 PERF.12434 - 16789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ZYBACH 14 WELL #: 8H RRCID -> 275487 COMPL. DATE 03/26/2014 TOTAL DEPTH 11947 PERF.12336 - 16557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5460	X	572	-0-	-4888	-0-	280	1	292	2	N	-0-					31
07	5983	X	837	-0-	-5146	-0-	453 7	1 9	377	2	N	6					37
08	5983	X	1686	-0-	-4297	-0-	458	1	1228	2	N	-0-	2	1			35
09	5790	X	549	-0-	-5241	-0-	177	1	372	2	N	-0-					35
10	1953	X	33	-0-	-1920	-0-	1	1	32	2	N	-0-					35
11	1620	X	NO RPT	-0-	-1620	-0-					N	NO RPT					35

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DUKES 7 WELL #: 4H RRCID -> 275489 COMPL. DATE 04/14/2014 TOTAL DEPTH 11885 PERF.12387 - 16724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	17620	X	17620	-0-	-0-	-0-	634	1	16679	2	N	279	365	1			159
							307	9									
07	17546	X	17298	-0-	-248	-0-	636	1	16335	2	N	297	188	1			268
							327	9									
08	17546	X	17238	-0-	-308	-0-	627	1	16258	2	N	321	183	1			406
							353	9									
09	16980	X	16349	-0-	-631	-0-	623	1	15384	2	N	311	554	1			163
							342	9									
10	17546	X	16441	-0-	-1105	-0-	644	1	15459	2	N	307	365	1			105
							338	9									
11	16980	X	NO RPT	-0-	-16980	-0-					N	NO RPT					105

DUKES 7 WELL #: 7H RRCID -> 275491 COMPL. DATE 04/19/2014 TOTAL DEPTH 12097 PERF.12707 - 17190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	15300	X	13378	-0-	-1922	-0-	765	1	12115	2	N	453	551	1			234
							498	9									
07	15810	X	13682	-0-	-2128	-0-	786	1	12403	2	N	448	366	1			316
							493	9									
08	15810	X	14826	-0-	-984	-0-	802	1	13510	2	N	467	543	1			240
							514	9									
09	14059	X	14059	-0-	-0-	-0-	777	1	12781	2	N	455	365	1			330
							501	9									
*10	15027	X	15027	-0-	-0-	-0-	783	1	13781	2	N	421	179	1			572
							463	9									
11	14340	X	NO RPT	-0-	-14340	-0-					N	NO RPT					572

DUKE 7 WELL #: 8H RRCID -> 275492 COMPL. DATE 04/24/2014 TOTAL DEPTH 12069 PERF.12614 - 17158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9120	X	9057	-0-	-63	-0-	764	1	7975	2	N	289	186	1			315
							318	9									
07	9300	X	8653	-0-	-647	-0-	747	1	7617	2	N	263	355	1			223
							289	9									
08	9300	X	7905	-0-	-1395	-0-	768	1	6860	2	N	252	368	1			107
							277	9									
09	9060	X	7046	-0-	-2014	-0-	758	1	6032	2	N	233	183	1			157
							256	9									
10	9362	X	8004	-0-	-1358	-0-	763	1	6955	2	N	260	183	1			234
							286	9									
11	9060	X	NO RPT	-0-	-9060	-0-					N	NO RPT					234

TREADWELL 35 SL WELL #: 9H RRCID -> 275500 COMPL. DATE 03/08/2014 TOTAL DEPTH 11982 PERF.12426 - 16771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

ZYBACH 14 WELL #: 7H RRCID -> 275663 COMPL. DATE 03/26/2014 TOTAL DEPTH 12013 PERF.12430 - 16721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	16793	X	16793	-0-	-0-	-0-	930 358	1 9	15505	2	N	325	369	1			216
07	15775	X	15775	-0-	-0-	-0-	941 272	1 9	14562	2	N	247	181	1			282
08	15686	X	15271	-0-	-415	-0-	902 284	1 9	14085	2	N	258	367	1			173
09	15180	X	12982	-0-	-2198	-0-	898 262	1 9	11822	2	N	238	183	1			228
10	15686	X	13251	-0-	-2435	-0-	937 311	1 9	12003	2	N	283	188	1			323
11	15180	X	NO RPT	-0-	-15180	-0-					N	NO RPT					323

ZYBACH 14 WELL #: 9H RRCID -> 275664 COMPL. DATE 03/26/2014 TOTAL DEPTH 11947 PERF.12470 - 16457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	12210	X	11129	-0-	-1081	-0-	866 308	1 9	9955	2	N	280	369	1			277
07	12617	X	11769	-0-	-848	-0-	897 210	1 9	10662	2	N	191	182	1			286
08	12617	X	11366	-0-	-1251	-0-	877 245	1 9	10244	2	N	223					509
09	12210	X	11792	-0-	-418	-0-	885 259	1 9	10648	2	N	235	369	1			375
10	12617	X	12245	-0-	-372	-0-	898 241	1 9	11106	2	N	219	371	1			223
11	11400	X	NO RPT	-0-	-11400	-0-					N	NO RPT					223

HUNTER-HEFLEY 34 WELL #: 7SL RRCID -> 276283 COMPL. DATE 04/10/2013 TOTAL DEPTH 11890 PERF.12291 - 16306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	48048	X	48048	-0-	-0-	-0-	600 754	1 9	46694	2	N	685	546	1			464
07	47563	X	47563	-0-	-0-	-0-	555 647	1 9	46361	2	N	588	735	1			317
08	47865	X	47865	-0-	-0-	-0-	643 633	1 9	46589	2	N	575	551	1			341
09	45638	X	45638	-0-	-0-	-0-	611 616	1 9	44411	2	N	560	554	1			347
*10	48470	X	48470	-0-	-0-	-0-	684 768	1 9	47018	2	N	698	554	1			491
11	25740	X	NO RPT	-0-	-25740	-0-					N	NO RPT					491

HUNTER-HEFLEY 34 SL WELL #: 4H RRCID -> 276317 COMPL. DATE 08/20/2013 TOTAL DEPTH 11653 PERF.12103 - 16388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	1441063	N	-0-	-0-
07	14B	DENY	-0-	-0-	-0-	1441063	N	-0-	-0-
08	14B	DENY	NO RPT	-0-	-0-	1441063	N	NO RPT	-0-
09	14B	DENY	NO RPT	-0-	-0-	1441063	N	NO RPT	-0-
10	14B	DENY	NO RPT	-0-	-0-	1441063	N	NO RPT	-0-
11	14B	DENY	NO RPT	-0-	-0-	1441063	N	NO RPT	-0-

HUNTER-HEFLEY 34 SL WELL #: 6H RRCID -> 276325 COMPL. DATE 08/24/2013 TOTAL DEPTH 11760 PERF.12024 - 15920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	881633	N	-0-	-0-
07	14B	DENY	-0-	-0-	-0-	881633	N	-0-	-0-
08	14B	DENY	-0-	-0-	-0-	881633	N	-0-	-0-
09	14B	DENY	NO RPT	-0-	-0-	881633	N	NO RPT	-0-
10	14B	DENY	NO RPT	-0-	-0-	881633	N	NO RPT	-0-
11	14B	DENY	NO RPT	-0-	-0-	881633	N	NO RPT	-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
LOHBERGER-TIPPS 13 SL WELL #: 7H RRCID -> 276600 COMPL. DATE 03/15/2014 TOTAL DEPTH 11997 PERF.12457 - 16692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DUKES 7 WELL #: 5H RRCID -> 276812 COMPL. DATE 04/29/2014 TOTAL DEPTH 11957 PERF.13769 - 16802

06	10620	X	6798	-0-	-3822	-0-	523 155	1 9	6120	2	N	141	180	1			171
07	10974	X	9737	-0-	-1237	-0-	560 235	1 9	8942	2	N	214	178	1			207
08	10974	X	9794	-0-	-1180	-0-	552 248	1 9	8994	2	N	225	181	1			251
09	10560	X	9177	-0-	-1383	-0-	521 227	1 9	8429	2	N	206	187	1			270
10	10695	X	9579	-0-	-1116	-0-	628 277	1 9	8674	2	N	252	184	1			338
11	9480	X	NO RPT	-0-	-9480	-0-					N	NO RPT					338

LOHBERGER 25 WELL #: 2H RRCID -> 276936 COMPL. DATE 12/22/2013 TOTAL DEPTH 11685 PERF.12014 - 15843

06	15990	X	15004	-0-	-986	-0-	187 233	1 9	14584	2	N	212	183	1			347
07	16523	X	15413	-0-	-1110	-0-	192 220	1 9	15001	2	N	200	364	1			183
08	16523	X	15241	-0-	-1282	-0-	202 221	1 9	14818	2	N	201	184	1			200
09	15960	X	14317	-0-	-1643	-0-	188 218	1 9	13911	2	N	198	188	1			210
10	16399	X	13880	-0-	-2519	-0-	193 235	1 9	13452	2	N	214	163	1			261
11	15000	X	NO RPT	-0-	-15000	-0-					N	NO RPT					261

FILLINGIM 88 WELL #: 17H RRCID -> 280886 COMPL. DATE 11/20/2015 TOTAL DEPTH 11417 PERF.11817 - 15750

06	20973	X	20973	-0-	-0-	-0-	857 238	1 9	19878	2	N	216	422	1			142
07	22691	X	22691	-0-	-0-	-0-	886 257	1 9	21548	2	N	234	183	1			193
08	21793	X	21793	-0-	-0-	-0-	935 242	1 9	20616	2	N	220	179	1			234
09	22439	X	22439	-0-	-0-	-0-	905 265	1 9	21269	2	N	241	183	1			292
10	21669	X	20776	-0-	-893	-0-	917 223	1 9	19636	2	N	203	183	1			312
11	21960	X	NO RPT	-0-	-21960	-0-					N	NO RPT					312

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FILLINGIM 88 WELL #: 18H RRCID -> 280997 COMPL. DATE 11/19/2015 TOTAL DEPTH 11197 PERF.11439 - 15615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	37276	X	37276	-0-	-0-	-0-	905 257	1 9	36114	2	N	234	299	1			257
07	37913	X	36795	-0-	-1118	-0-	884 267	1 9	35644	2	N	243	358	1			142
08	37913	X	35696	-0-	-2217	-0-	906 270	1 9	34520	2	N	245	182	1			205
09	36690	X	33047	-0-	-3643	-0-	890 309	1 9	31848	2	N	281	179	1			307
10	37913	X	34489	-0-	-3424	-0-	935 267	1 9	33287	2	N	243	180	1			370
11	36690	X	NO RPT	-0-	-36690	-0-					N	NO RPT					370

DONELSON 15 WELL #: 5H RRCID -> 282375 COMPL. DATE 02/10/2013 TOTAL DEPTH 12130 PERF.12702 - 16831

*06	42150	X	NO RPT	-0-	-42150	-0-					N	NO RPT					-0-
*07	43555	X	NO RPT	-0-	-43555	-0-					N	NO RPT					-0-
*08	43555	X	NO RPT	-0-	-43555	-0-					N	NO RPT					-0-
*09	42150	X	NO RPT	-0-	-42150	-0-					N	NO RPT					-0-
10	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*11	42150	X	NO RPT	-0-	-42150	-0-					N	NO RPT					-0-

FRONTIER ALLIANCE, LLC 287100
HODGES 233 WELL #: 1 RRCID -> 194375 COMPL. DATE 11/04/2004 TOTAL DEPTH 11470 PERF. 4610 - 5110

06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAYABUSA ENERGY USA, LLC 368327
HEFLEY WELL #: 9001H RRCID -> 263600 COMPL. DATE 08/08/2011 TOTAL DEPTH 11141 PERF.11400 - 15462

06	8490	X	7602	-0-	-888	-0-	7490	3	112	9	N	102					179
07	8773	X	7918	-0-	-855	-0-	7772	3	146	9	N	133	190	1			122
08	8432	X	7082	-0-	-1350	-0-	6958	3	124	9	N	113					235
09	7590	X	6591	-0-	-999	-0-	6461	3	130	9	N	118	194	1			159
10	7905	X	7669	-0-	-236	-0-	7529	3	140	9	N	127	189	1			97
11	7650	X	6441	-0-	-1209	-0-	6309	3	132	9	N	120					217

HEFLEY WELL #: 9002H RRCID -> 266242 COMPL. DATE 03/22/2012 TOTAL DEPTH 11220 PERF.11631 - 15048

06	4770	X	3336	-0-	-1434	-0-	3290	3	46	9	N	42	190	1			154
07	5605	X	5605	-0-	-0-	-0-	5500	3	105	9	N	95					249
08	5485	X	5485	-0-	-0-	-0-	5401	3	84	9	N	76	188	1			137
09	4671	X	4671	-0-	-0-	-0-	4608	3	63	9	N	57					194
10	5177	X	4915	-0-	-262	-0-	4846	3	69	9	N	63					257
11	5010	X	4960	-0-	-50	-0-	4876	3	84	9	N	76	188	1			145

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
JONES ENERGY, LLC 441132
LOLA 235 WELL #: 14H RRCID -> 261115 COMPL. DATE 07/10/2010 TOTAL DEPTH 11230 PERF.11744 - 15310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5040	X	4667	-0-	-373	-0-	387	1	4160	2	N	106	181	1			705
							3	5	117	9							
07	5208	X	2977	-0-	-2231	-0-	248	1	2671	2	N	53					758
							58	9									
08	5115	X	4582	-0-	-533	-0-	381	1	4103	2	N	89	183	1			664
							98	9									
09	4830	X	4023	-0-	-807	-0-	334	1	3593	2	N	87					751
							96	9									
10	4836	X	4015	-0-	-821	-0-	336	1	3609	2	N	64	184	1			631
							70	9									
11	4680	X	NO RPT	-0-	-4680	-0-					N	NO RPT					631

ZYBACH 66 WELL #: 23H RRCID -> 263981 COMPL. DATE 06/13/2011 TOTAL DEPTH 11238 PERF.11409 - 15565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					1288
07	0	N	-0-	-0-	-0-	-0-					N	-0-					1288
08	0	N	-0-	-0-	-0-	-0-					N	-0-					1288
09	0	N	-0-	-0-	-0-	-0-					N	-0-					1288
10	0	N	-0-	-0-	-0-	-0-					N	-0-					1288
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1288

ZYBACH 66 WELL #: 21H RRCID -> 265130 COMPL. DATE 01/08/2011 TOTAL DEPTH 11200 PERF.11584 - 15468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					413
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					413
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					413
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					413
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					413
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					413

SHELL FEE 13 WELL #: 8H RRCID -> 268480 COMPL. DATE 12/08/2012 TOTAL DEPTH 11298 PERF.11758 - 15888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7500	X	3396	-0-	-4104	-0-	3396	2			N	-0-					862
07	7750	X	2563	-0-	-5187	-0-	2563	2			N	-0-					862
08	6231	X	827	-0-	-5404	-0-	827	2			N	-0-					862
09	3810	X	-0-	-0-	-3810	-0-					N	-0-					862
10	3937	X	2380	-0-	-1557	-0-	2380	2			N	-0-					862
11	3390	X	NO RPT	-0-	-3390	-0-					N	NO RPT					862

KAISER-FRANCIS OIL COMPANY 450175
CIRCLE DOT RANCH WELL #: 1 RRCID -> 254298 COMPL. DATE 10/02/2009 TOTAL DEPTH 13475 PERF.10470 - 10520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					37
07	0	N	-0-	-0-	-0-	-0-					N	-0-					37
08	0	N	-0-	-0-	-0-	-0-					N	-0-					37
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC 491579
DIXON, IRENE -48- WELL #: 1048 RRCID -> 151922 COMPL. DATE 10/02/1994 TOTAL DEPTH 14125 PERF.11044 - 11290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

THOMAS 47 WELL #: 1C RRCID -> 172402 COMPL. DATE 12/08/1998 TOTAL DEPTH 14110 PERF.11010 - 11098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					2
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					2
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					2
09	P&A-COND		-0-	-0-	-0-	-0-					N	-0-					2
*10	P&A-COND		-0-	-0-	-0-	-0-					N	-0-					2
*11	0		-0-	-0-	-0-	-0-					N	-0-					2

PLUGGED AND ABANDONED_____ 09/01/2017 - PLUGGED 09/01/17

JOHNSON, L. A. WELL #: 1 RRCID -> 182344 COMPL. DATE 12/02/2000 TOTAL DEPTH 14804 PERF.11335 - 11507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	26	-0-	-4	-0-	26	2			N	-0-					-0-
07	31	N	24	-0-	-7	-0-	24	2			N	-0-					-0-
08	31	N	22	-0-	-9	-0-	22	2			N	-0-					-0-
09	30	N	21	-0-	-9	-0-	21	2			N	-0-					-0-
10	31	N	20	-0-	-11	-0-	20	2			N	-0-					-0-
11	30	N	22	-0-	-8	-0-	22	2			N	-0-					-0-

BARKER WELL #: 3053 RRCID -> 190642 COMPL. DATE 08/29/2002 TOTAL DEPTH 11775 PERF.11407 - 11669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2291	N	2291	-0-	-0-	-0-	2256	2	35	9	Y	32	4	8			76
07	2391	N	2391	-0-	-0-	-0-	2355	2	36	9	Y	33	4	8			105
08	2462	N	2462	-0-	-0-	-0-	2432	2	30	9	Y	27	3	8			129
09	2349	N	2349	-0-	-0-	-0-	2280	2	69	9	Y	63	109	1	3	8	80
10	2296	N	2296	-0-	-0-	-0-	2239	2	57	9	Y	52	2	8			130
*11	2264	N	2264	-0-	-0-	-0-	2227	2	37	9	Y	34	106	1	3	8	55

WALSER 30 WELL #: 1 RRCID -> 196515 COMPL. DATE 03/22/2003 TOTAL DEPTH 14480 PERF.11085 - 11154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4710	X	3391	-0-	-1319	-0-	3349	2	42	9	Y	38	64	1	8	8	21
07	4867	X	3909	-0-	-958	-0-	3854	2	55	9	Y	50	9	8			62
08	4681	X	3534	-0-	-1147	-0-	3493	2	41	9	Y	37	55	1			44
09	4140	X	3494	-0-	-646	-0-	3459	2	35	9	Y	32	54	1	9	8	13
10	3906	X	3571	-0-	-335	-0-	3546	2	25	9	Y	23					36
11	3780	X	3020	-0-	-760	-0-	2974	2	46	9	Y	42	13	8			65

JOHNSON, L. A. WELL #: 2059 RRCID -> 198250 COMPL. DATE 06/18/2012 TOTAL DEPTH 11998 PERF.11182 - 11741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
BARKER WELL #: 4053 RRCID -> 199276 COMPL. DATE 11/25/2003 TOTAL DEPTH 12170 PERF.11186 - 12100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2012	N	2012	-0-	-0-	-0-	1960	2	52	9	Y	47	7	8			132
07	2285	N	2285	-0-	-0-	-0-	2238	2	47	9	Y	43	93	1	5	8	77
08	2211	N	2211	-0-	-0-	-0-	2178	2	33	9	Y	30	4	8			103
09	2224	N	2224	-0-	-0-	-0-	2180	2	44	9	Y	40	81	1	6	8	56
10	2103	N	2103	-0-	-0-	-0-	2045	2	58	9	Y	53	7	8			102
*11	1989	N	1989	-0-	-0-	-0-	1933	2	56	9	Y	51	6	8			147

VISE, JOHN C. WELL #: 2052 RRCID -> 200250 COMPL. DATE 03/08/2013 TOTAL DEPTH 12323 PERF.11274 - 12305

06	571	N	571	-0-	-0-	-0-	556	2	15	9	Y	14	1	8			61
07	186	N	14	-0-	-172	-0-	14	2			Y	-0-	49	1			12
08	798	N	798	-0-	-0-	-0-	797	2	1	9	Y	1	1	8			12
09	180	N	-0-	-0-	-180	-0-					Y	-0-					12
10	183	N	183	-0-	-0-	-0-	183	2			Y	-0-					12
11	180	N	-0-	-0-	-180	-0-					Y	-0-					12

BARKER WELL #: 5053 RRCID -> 200251 COMPL. DATE 01/05/2004 TOTAL DEPTH 12175 PERF.11170 - 12150

06	493	N	493	-0-	-0-	-0-	475	2	18	9	Y	16					53
07	512	N	512	-0-	-0-	-0-	495	2	17	9	Y	15					68
08	523	N	523	-0-	-0-	-0-	510	2	13	9	Y	12	54	1			26
09	499	N	499	-0-	-0-	-0-	485	2	14	9	Y	13					39
10	532	N	532	-0-	-0-	-0-	506	2	26	9	Y	24					63
*11	533	N	533	-0-	-0-	-0-	507	2	26	9	Y	24					87

VISE, JOHN C. WELL #: 3052 RRCID -> 201179 COMPL. DATE 03/06/2012 TOTAL DEPTH 12490 PERF.11269 - 12398

06	690	N	319	-0-	-371	-0-	290	2	29	9	Y	26	3	8			69
07	775	N	216	-0-	-559	-0-	182	2	34	9	Y	31	3	8			97
08	341	N	-0-	-0-	-341	-0-					Y	5	63	1	3	8	36
09	330	N	-0-	-0-	-330	-0-					Y	5	5	8			36
10	217	N	-0-	-0-	-217	-0-					Y	77	7	8			106
11	0	N	-0-	-0-	-0-	-0-					Y	18	83	1	5	8	36

PEAK-BOURASSA WELL #: 107 RRCID -> 202238 COMPL. DATE 10/03/2007 TOTAL DEPTH 12590 PERF. 4454 - 4992

06	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BARKER WELL #: 6053 RRCID -> 202524 COMPL. DATE 09/14/2013 TOTAL DEPTH 12588 PERF.11278 - 12411

06	1648	N	1648	-0-	-0-	-0-	1634	2	14	9	Y	13	5	8			96
07	1678	N	1678	-0-	-0-	-0-	1648	2	30	9	Y	27	6	8			117
08	1689	N	1689	-0-	-0-	-0-	1677	2	12	9	Y	11	95	1	5	8	28
09	1578	N	1578	-0-	-0-	-0-	1569	2	9	9	Y	8	5	8			31
10	1570	N	1570	-0-	-0-	-0-	1564	2	6	9	Y	5	5	8			31
*11	1487	N	1487	-0-	-0-	-0-	1481	2	6	9	Y	5	5	8			31

JOHNSON, L.A. WELL #: 5059 RRCID -> 203652 COMPL. DATE 06/19/2004 TOTAL DEPTH 12245 PERF.11187 - 11998

06	1798	N	1798	-0-	-0-	-0-	1773	2	25	9	N	23					173
07	1838	N	1838	-0-	-0-	-0-	1823	2	15	9	N	14					187
08	1771	N	1771	-0-	-0-	-0-	1760	2	11	9	N	10					197
09	1741	N	1741	-0-	-0-	-0-	1719	2	22	9	N	20	7	8			210
10	1720	N	1720	-0-	-0-	-0-	1689	2	31	9	N	28	7	8			231
*11	1666	N	1666	-0-	-0-	-0-	1637	2	29	9	N	26	7	8			250

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
BARKER WELL #: 1053 RRCID -> 204301 COMPL. DATE 07/18/2004 TOTAL DEPTH 12314 PERF.11230 - 12139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1474	N	1474	-0-	-0-	-0-	1428	2	46	9	Y	42	11	8			166
07	1653	N	1653	-0-	-0-	-0-	1606	2	47	9	Y	43	116	1	13	8	80
08	1457	N	1434	-0-	-23	-0-	1424	2	10	9	Y	9	9	8			80
09	1560	N	1560	-0-	-0-	-0-	1530	2	30	9	Y	27	11	8			96
10	1457	N	835	-0-	-622	-0-	824	2	11	9	Y	10	8	8			98
11	1380	N	1171	-0-	-209	-0-	1151	2	20	9	Y	18	7	8			109

BARKER WELL #: 9053 RRCID -> 204302 COMPL. DATE 06/27/2004 TOTAL DEPTH 12316 PERF.11050 - 12110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	308	N	308	-0-	-0-	-0-	293	2	15	9	Y	14	1	8			92
07	317	N	317	-0-	-0-	-0-	305	2	12	9	Y	11	1	8			102
08	320	N	320	-0-	-0-	-0-	310	2	10	9	Y	9	1	8			110
09	310	N	310	-0-	-0-	-0-	301	2	9	9	Y	8	1	8			117
10	330	N	330	-0-	-0-	-0-	317	2	13	9	Y	12					129
*11	348	N	348	-0-	-0-	-0-	335	2	13	9	Y	12					141

JOHNSON, L. A. WELL #: 3059H RRCID -> 204612 COMPL. DATE 03/03/2011 TOTAL DEPTH 11402 PERF.11514 - 15579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4265	X	4265	-0-	-0-	-0-	4200	2	65	9	Y	59	96	1	37	8	44
07	12939	X	12939	-0-	-0-	-0-	12592	2	347	9	Y	315	107	1	141	8	111
08	11179	X	11179	-0-	-0-	-0-	10918	2	261	9	Y	237	126	1	102	8	120
09	11292	X	11292	-0-	-0-	-0-	11038	2	254	9	Y	231	102	8			249
10	11459	X	11459	-0-	-0-	-0-	11191	2	268	9	Y	244	280	1	89	8	124
*11	11624	X	11624	-0-	-0-	-0-	11329	2	295	9	Y	268	152	1	86	8	154

JOHNSON, L.A. WELL #: 7059 RRCID -> 205009 COMPL. DATE 08/17/2004 TOTAL DEPTH 12165 PERF.11108 - 12006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	211	-0-	-269	-0-	197	2	14	9	Y	13	8	8			24
07	465	N	414	-0-	-51	-0-	400	2	14	9	Y	13	7	8			30
08	396	N	396	-0-	-0-	-0-	389	2	7	9	Y	6	4	8			32
09	350	N	350	-0-	-0-	-0-	342	2	8	9	Y	7	4	8			35
10	403	N	358	-0-	-45	-0-	346	2	12	9	Y	11	38	1	3	8	5
*11	404	N	404	-0-	-0-	-0-	396	2	8	9	Y	7	3	8			9

VISE SWD WELL #: 1052 RRCID -> 207040 COMPL. DATE 11/12/2004 TOTAL DEPTH 5365 PERF. 4638 - 5146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD
06	INJECT	NO RPT	-0-	-0-	-0-		N	NO RPT
07	INJECT	NO RPT	-0-	-0-	-0-		N	NO RPT
08	INJECT	NO RPT	-0-	-0-	-0-		N	NO RPT
09	INJECT	NO RPT	-0-	-0-	-0-		N	NO RPT
10	INJECT	NO RPT	-0-	-0-	-0-		N	NO RPT
11	INJECT	NO RPT	-0-	-0-	-0-		N	NO RPT

VISE, JOHN C. WELL #: 7052 RRCID -> 207646 COMPL. DATE 11/10/2011 TOTAL DEPTH 12320 PERF.11329 - 12181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1594	N	1594	-0-	-0-	-0-	1583	2	11	9	N	10	10	8			112
07	1665	N	1665	-0-	-0-	-0-	1653	2	12	9	N	11	11	8			112
08	1607	N	1607	-0-	-0-	-0-	1598	2	9	9	N	8	8	8			112
09	1000	N	1000	-0-	-0-	-0-	992	2	8	9	N	7	7	8			112
10	1307	N	1307	-0-	-0-	-0-	1299	2	8	9	N	7	7	8			112
*11	1126	N	1126	-0-	-0-	-0-	1122	2	4	9	N	4	4	8			112

JOHNSON, L.A. WELL #: 1359 RRCID -> 208369 COMPL. DATE 12/04/2004 TOTAL DEPTH 12226 PERF.11349 - 12024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD
06	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-
07	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-
08	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-
09	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-
10	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-
11	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
BARKER WELL #: 1253 RRCID -> 208371 COMPL. DATE 11/24/2004 TOTAL DEPTH 12290 PERF.11413 - 12105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	258	N	258	-0-	-0-	-0-	258	2			Y	-0-					-0-
07	284	N	284	-0-	-0-	-0-	284	2			Y	-0-					-0-
08	270	N	270	-0-	-0-	-0-	270	2			Y	-0-					-0-
09	237	N	237	-0-	-0-	-0-	237	2			Y	-0-					-0-
10	188	N	188	-0-	-0-	-0-	188	2			Y	-0-					-0-
11	150	N	138	-0-	-12	-0-	138	2			Y	-0-					-0-

BARKER WELL #: 8053 RRCID -> 208372 COMPL. DATE 04/05/2012 TOTAL DEPTH 12270 PERF.11286 - 12110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1107	N	1107	-0-	-0-	-0-	1067	2	40	9	Y	36	1	8			112
07	1223	N	1223	-0-	-0-	-0-	1188	2	35	9	Y	32	2	8			142
08	1223	N	1223	-0-	-0-	-0-	1205	2	18	9	Y	16	113	1	1	8	44
09	1148	N	1148	-0-	-0-	-0-	1147	2	1	9	Y	1	1	8			44
10	1019	N	1019	-0-	-0-	-0-	1012	2	7	9	Y	6	1	8			49
*11	961	N	961	-0-	-0-	-0-	957	2	4	9	Y	4	1	8			52

VISE, JOHN C. WELL #: 6052 RRCID -> 208373 COMPL. DATE 01/29/2013 TOTAL DEPTH 12284 PERF.11298 - 12117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1950	N	1950	-0-	-0-	-0-	1947	2	3	9	Y	3	3	8			57
07	2078	N	2078	-0-	-0-	-0-	2072	2	6	9	Y	5	5	8			57
08	2167	N	2167	-0-	-0-	-0-	2154	2	13	9	Y	12	2	8			67
09	1962	N	1962	-0-	-0-	-0-	1944	2	18	9	Y	16	5	8			78
10	2077	N	1936	-0-	-141	-0-	1934	2	2	9	Y	2	2	8			78
11	2100	N	1738	-0-	-362	-0-	1734	2	4	9	Y	4	4	8			78

FINSTERWALD-DOBBS WELL #: 1051 RRCID -> 208374 COMPL. DATE 08/28/2004 TOTAL DEPTH 12269 PERF.10991 - 12102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

DIXON, IRENE -48- WELL #: 3048 RRCID -> 209147 COMPL. DATE 05/11/2012 TOTAL DEPTH 12911 PERF.10948 - 12739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					4
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					4
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					4
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					4
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					4
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					4

DIXON, IRENE -48- WELL #: 4048 RRCID -> 209148 COMPL. DATE 01/01/2005 TOTAL DEPTH 12885 PERF.10945 - 12747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BARKER WELL #: 1153 RRCID -> 209150 COMPL. DATE 11/01/2004 TOTAL DEPTH 12265 PERF.11199 - 12089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	582	N	582	-0-	-0-	-0-	581	2	1	9	Y	1	1	8			96
07	617	N	617	-0-	-0-	-0-	607	2	10	9	Y	9	1	8			104
08	611	N	611	-0-	-0-	-0-	608	2	3	9	Y	3	90	1	1	8	16
09	578	N	578	-0-	-0-	-0-	577	2	1	9	Y	1					17
10	608	N	608	-0-	-0-	-0-	608	2			Y	-0-					17
*11	611	N	611	-0-	-0-	-0-	611	2			Y	-0-					17

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
PEAK-BOURASSA WELL #: 207 RRCID -> 209151 COMPL. DATE 09/16/2004 TOTAL DEPTH 12090 PERF.11058 - 11865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26

JOHNSON, L.A. WELL #: 8059 RRCID -> 209152 COMPL. DATE 11/10/2004 TOTAL DEPTH 12209 PERF.11127 - 11954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 06/22/2017 - PLUGGED 06/22/17

VISE, JOHN C WELL #: 5052 RRCID -> 209154 COMPL. DATE 01/24/2013 TOTAL DEPTH 13667 PERF.11483 - 13588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1620	N	1475	-0-	-145	-0-	1412	2	63	9	N	57	5	8			236
07	1610	N	1610	-0-	-0-	-0-	1538	2	72	9	N	65	189	1	4	8	108
08	1457	N	1388	-0-	-69	-0-	1375	2	13	9	N	12	3	8			117
09	1470	N	1241	-0-	-229	-0-	1229	2	12	9	N	11	3	8			125
10	1612	N	195	-0-	-1417	-0-	137	2	58	9	N	53	1	8			177
11	1350	N	-0-	-0-	-1350	-0-					N	18	2	8			193

PEAK-WALSER WELL #: 3029 RRCID -> 209156 COMPL. DATE 10/07/2004 TOTAL DEPTH 12970 PERF.11049 - 12843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4530	X	3799	-0-	-731	-0-	3752	2	47	9	Y	43	17	8			126
07	4681	X	4044	-0-	-637	-0-	4001	2	43	9	Y	39	57	1	21	8	87
08	4681	X	3684	-0-	-997	-0-	3655	2	29	9	Y	26					113
09	4350	X	-0-	-0-	-4350	-0-					Y	2	51	1	1	8	63
10	4030	X	-0-	-0-	-4030	-0-					Y	-0-					63
*11	3900	X	-0-	-0-	-3900	-0-					Y	-0-	28	1			35

PEAK-BOURASSA WELL #: 106 RRCID -> 209349 COMPL. DATE 12/21/2004 TOTAL DEPTH 12000 PERF.11030 - 11879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					28
07	0	N	-0-	-0-	-0-	-0-					N	-0-					28
08	0	N	-0-	-0-	-0-	-0-					N	-0-					28
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28

VISE, JOHN C WELL #: 8052 RRCID -> 209944 COMPL. DATE 10/07/2011 TOTAL DEPTH 14200 PERF.12300 - 13515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3810	X	2918	-0-	-892	-0-	2861	2	57	9	N	52	2	8			128
07	3937	X	2926	-0-	-1011	-0-	2892	2	34	9	N	31	6	8			153
08	3503	X	3210	-0-	-293	-0-	3189	2	21	9	N	19	5	8			167
09	3390	X	2394	-0-	-996	-0-	2387	2	7	9	N	6	5	8			168
10	3503	X	2979	-0-	-524	-0-	2957	2	22	9	N	20	3	8			185
*11	3174	X	3174	-0-	-0-	-0-	3122	2	52	9	N	47	2	8			230

VISE, JOHN C. WELL #: 6052 A RRCID -> 211236 COMPL. DATE 01/30/2013 TOTAL DEPTH 13707 PERF.11326 - 13516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1770	N	1643	-0-	-127	-0-	1611	2	32	9	Y	29	6	8			123
07	1798	N	1633	-0-	-165	-0-	1622	2	11	9	Y	10	8	8			125
08	1860	N	1089	-0-	-771	-0-	1072	2	17	9	Y	15	6	8			134
09	1650	N	-0-	-0-	-1650	-0-					Y	13	5	8			142
10	1643	N	462	-0-	-1181	-0-	449	2	13	9	Y	12	12	8			142
11	1050	N	671	-0-	-379	-0-	656	2	15	9	Y	14	14	8			142

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
FINSTERWALD-DOBBS WELL #: 4051 RRCID -> 211239 COMPL. DATE 04/27/2013 TOTAL DEPTH 13878 PERF.11470 - 13537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1410	N	819	-0-	-591	-0-	768	2	51	9	Y	46	92	1	4	8	59
07	1457	N	939	-0-	-518	-0-	888	2	51	9	Y	46	9	8			96
08	1054	N	853	-0-	-201	-0-	806	2	47	9	Y	43	5	8			134
09	967	N	967	-0-	-0-	-0-	916	2	51	9	Y	46	13	8			167
10	930	N	902	-0-	-28	-0-	829	2	73	9	Y	66	89	1	10	8	134
*11	1391	N	1391	-0-	-0-	-0-	1304	2	87	9	Y	79	97	1	10	8	106

FINSTERWALD-DOBBS WELL #: 5051 RRCID -> 211242 COMPL. DATE 05/08/2013 TOTAL DEPTH 13904 PERF.11197 - 13526

06	780	N	743	-0-	-37	-0-	743	2			Y	-0-					48
07	806	N	507	-0-	-299	-0-	507	2			Y	-0-					48
08	775	N	630	-0-	-145	-0-	630	2			Y	-0-					48
09	750	N	546	-0-	-204	-0-	533	2	13	9	Y	12					60
10	664	N	664	-0-	-0-	-0-	641	2	23	9	Y	21					81
11	600	N	510	-0-	-90	-0-	510	2			Y	-0-					81

PEAK-WALSER WELL #: 5030 RRCID -> 211363 COMPL. DATE 05/14/2005 TOTAL DEPTH 12870 PERF.10950 - 12508

06	306	N	306	-0-	-0-	-0-	304	2	2	9	Y	2	10	1			6
07	333	N	333	-0-	-0-	-0-	331	2	2	9	Y	2					8
08	317	N	317	-0-	-0-	-0-	314	2	3	9	Y	3					11
09	304	N	304	-0-	-0-	-0-	301	2	3	9	Y	3					14
10	310	N	310	-0-	-0-	-0-	307	2	3	9	Y	3	9	1			8
*11	282	N	282	-0-	-0-	-0-	279	2	3	9	Y	3					11

HELTON WELL #: 3060 RRCID -> 211393 COMPL. DATE 04/13/2005 TOTAL DEPTH 13904 PERF.11190 - 13658

06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					145
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					145
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					145
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					145
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					145
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					145

HELTON WELL #: 4060 RRCID -> 211394 COMPL. DATE 04/20/2005 TOTAL DEPTH 13850 PERF.10886 - 13238

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

VISE, JOHN C. WELL #: 1152 RRCID -> 211509 COMPL. DATE 06/01/2005 TOTAL DEPTH 13550 PERF.11431 - 13340

06	120	N	93	-0-	-27	-0-	91	2	2	9	Y	2	3	1	2	8	1
07	124	N	124	-0-	-0-	-0-	111	2	13	9	Y	12					13
08	178	N	178	-0-	-0-	-0-	161	2	17	9	Y	15					28
09	152	N	152	-0-	-0-	-0-	152	2			Y	-0-	18	1			10
10	164	N	164	-0-	-0-	-0-	164	2			Y	-0-					10
*11	180	N	180	-0-	-0-	-0-	180	2			Y	-0-					10

WALSER WELL #: 2029 RRCID -> 211584 COMPL. DATE 10/07/2004 TOTAL DEPTH 12400 PERF.11091 - 12225

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
VISE, JOHN C. WELL #: 1252 RRCID -> 211636 COMPL. DATE 02/12/2012 TOTAL DEPTH 13550 PERF.11413 - 13389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	520	-0-	-170	-0-	502	2	18	9	Y	16	3	8			42
07	737	N	737	-0-	-0-	-0-	698	2	39	9	Y	35	30	1	5	8	42
08	806	N	642	-0-	-164	-0-	631	2	11	9	Y	10	4	8			48
09	543	N	543	-0-	-0-	-0-	541	2	2	9	Y	2	2	8			48
10	744	N	141	-0-	-603	-0-	139	2	2	9	Y	2	2	8			48
11	630	N	518	-0-	-112	-0-	500	2	18	9	Y	16	3	8			61

BARKER WELL #: 7053 RRCID -> 211804 COMPL. DATE 09/04/2004 TOTAL DEPTH 12315 PERF.11301 - 12112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	856	N	856	-0-	-0-	-0-	856	2			Y	-0-					1
07	927	N	927	-0-	-0-	-0-	927	2			Y	-0-					1
08	914	N	914	-0-	-0-	-0-	914	2			Y	-0-					1
09	848	N	848	-0-	-0-	-0-	848	2			Y	-0-					1
*10	864	N	864	-0-	-0-	-0-	864	2			Y	-0-					1
*11	877	N	877	-0-	-0-	-0-	877	2			Y	-0-					1

THOMAS 47 WELL #: 2047 RRCID -> 211811 COMPL. DATE 01/19/2005 TOTAL DEPTH 12821 PERF.10935 - 12601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2400	N	2322	-0-	-78	-0-	2313	2	9	9	N	8	3	8			78
07	2469	N	2469	-0-	-0-	-0-	2465	2	4	9	N	4	4	8			78
08	2333	N	2333	-0-	-0-	-0-	2333	2			N	-0-					78
09	2310	N	2093	-0-	-217	-0-	2091	2	2	9	N	2	2	8			78
10	2480	N	2100	-0-	-380	-0-	2096	2	4	9	N	4					82
*11	2632	N	2632	-0-	-0-	-0-	2610	2	22	9	N	20	12	8			90

VISE, JOHN C. WELL #: 1352 RRCID -> 211812 COMPL. DATE 06/29/2005 TOTAL DEPTH 13950 PERF.11378 - 13514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

VISE, JOHN C. WELL #: 1452 RRCID -> 211813 COMPL. DATE 07/31/2012 TOTAL DEPTH 13740 PERF.11451 - 13536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1140	N	834	-0-	-306	-0-	811	2	23	9	Y	21	8	8			98
07	992	N	868	-0-	-124	-0-	844	2	24	9	Y	22	8	8			112
08	930	N	681	-0-	-249	-0-	671	2	10	9	Y	9	6	8			115
09	840	N	673	-0-	-167	-0-	590	2	83	9	Y	75	7	8			183
10	868	N	671	-0-	-197	-0-	642	2	29	9	Y	26	6	8			203
*11	861	N	861	-0-	-0-	-0-	817	2	44	9	Y	40	6	8			237

VISE, JOHN C. WELL #: 2052 A RRCID -> 211814 COMPL. DATE 03/05/2013 TOTAL DEPTH 13710 PERF.11314 - 13513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1116	N	1116	-0-	-0-	-0-	1097	2	19	9	Y	17	17	8			176
07	1313	N	1313	-0-	-0-	-0-	1214	2	99	9	Y	90	137	1	15	8	114
08	1216	N	1216	-0-	-0-	-0-	1204	2	12	9	Y	11	9	8			116
09	1155	N	1155	-0-	-0-	-0-	1134	2	21	9	Y	19	7	8			128
10	1183	N	1183	-0-	-0-	-0-	1137	2	46	9	Y	42	7	8			163
*11	1040	N	1040	-0-	-0-	-0-	1022	2	18	9	Y	16	3	8			176

PEAK-WALSER WELL #: 1230 RRCID -> 211815 COMPL. DATE 12/30/2011 TOTAL DEPTH 13020 PERF.11034 - 11396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579

PEAK-WALSER WELL #: 3030 RRCID -> 211816 COMPL. DATE 02/05/2005 TOTAL DEPTH 13005 PERF.11048 - 12796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PEAK-WALSER WELL #: 4029 RRCID -> 211817 COMPL. DATE 02/01/2005 TOTAL DEPTH 13056 PERF.11095 - 12868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5070	X	4562	-0-	-508	-0-	4498	2 64 9			Y	58	85	1	4	8	116
07	5239	X	4958	-0-	-281	-0-	4899	2 59 9			Y	54	80	1	5	8	85
08	5239	X	4505	-0-	-734	-0-	4362	2 143 9			Y	130	79	1			136
09	4890	X	4119	-0-	-771	-0-	3964	2 155 9			Y	141	86	1	5	8	186
10	4991	X	3684	-0-	-1307	-0-	3628	2 56 9			Y	51	94	1			143
11	4800	X	3731	-0-	-1069	-0-	3629	2 102 9			Y	93	93	1	7	8	136

PEAK-WALSER WELL #: 4030 RRCID -> 211818 COMPL. DATE 01/01/2005 TOTAL DEPTH 12850 PERF.10804 - 12663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2239	N	2239	-0-	-0-	-0-	2200	2 39 9			Y	35	102	1	4	8	68
07	2329	N	2329	-0-	-0-	-0-	2307	2 22 9			Y	20	4	8			84
08	2384	N	2384	-0-	-0-	-0-	2349	2 35 9			Y	32					116
09	2500	N	2500	-0-	-0-	-0-	2455	2 45 9			Y	41	9	8			148
10	2710	N	2710	-0-	-0-	-0-	2686	2 24 9			Y	22	94	1			76
*11	2796	N	2796	-0-	-0-	-0-	2741	2 55 9			Y	50	13	8			113

PEAK-WALSER WELL #: 5029 RRCID -> 211819 COMPL. DATE 02/18/2012 TOTAL DEPTH 12952 PERF.11020 - 12726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2472	X	2472	-0-	-0-	-0-	2428	2 44 9			Y	40	9	8			99
07	2511	X	2496	-0-	-15	-0-	2466	2 30 9			Y	27	45	1	5	8	76
08	2511	X	2127	-0-	-384	-0-	2098	2 29 9			Y	26					102
09	2430	X	1741	-0-	-689	-0-	1702	2 39 9			Y	35	46	1	4	8	87
10	2511	X	1580	-0-	-931	-0-	1545	2 35 9			Y	32					119
11	2070	N	1479	-0-	-591	-0-	1439	2 40 9			Y	36	54	1	2	8	99

PEAK-WALSER WELL #: 8029 RRCID -> 211820 COMPL. DATE 06/01/2005 TOTAL DEPTH 13109 PERF.11068 - 12849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2572	X	2572	-0-	-0-	-0-	2533	2 39 9			Y	35	8	8			100
07	2806	X	2806	-0-	-0-	-0-	2775	2 31 9			Y	28	45	1	9	8	74
08	2725	X	2725	-0-	-0-	-0-	2686	2 39 9			Y	35					109
09	2612	X	2612	-0-	-0-	-0-	2557	2 55 9			Y	50	49	1	7	8	103
10	2511	N	2332	-0-	-179	-0-	2299	2 33 9			Y	30					133
11	2430	N	1943	-0-	-487	-0-	1904	2 39 9			Y	35	60	1	4	8	104

THOMAS SWD WELL #: 1048 RRCID -> 211940 COMPL. DATE 03/02/2005 TOTAL DEPTH 5149 PERF. 4416 - 4886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BARKER WELL #: 3053A RRCID -> 212038 COMPL. DATE 08/01/2005 TOTAL DEPTH 13500 PERF.11329 - 13312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2021	N	2021	-0-	-0-	-0-	1989	2 32 9			Y	29	8	8			56
07	2094	N	2094	-0-	-0-	-0-	2064	2 30 9			Y	27	8	8			75
08	2086	N	2086	-0-	-0-	-0-	2062	2 24 9			Y	22	7	8			90
09	1897	N	1897	-0-	-0-	-0-	1834	2 63 9			Y	57	76	1	6	8	65
10	1767	N	1695	-0-	-72	-0-	1638	2 57 9			Y	52	6	8			111
11	1710	N	1272	-0-	-438	-0-	1236	2 36 9			Y	33	90	1	7	8	47

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
BARKER WELL #: 4053A RRCID -> 212039 COMPL. DATE 09/01/2005 TOTAL DEPTH 13505 PERF.11209 - 13318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2261	N	2261	-0-	-0-	-0-	2206	2	55	9	Y	50	9	8			134
07	2263	N	2118	-0-	-145	-0-	2061	2	57	9	Y	52	95	1	8	8	83
08	2325	N	2288	-0-	-37	-0-	2223	2	65	9	Y	59	7	8			135
09	2250	N	1840	-0-	-410	-0-	1782	2	58	9	Y	53	106	1	8	8	74
10	2108	N	1729	-0-	-379	-0-	1673	2	56	9	Y	51	7	8			118
11	2220	N	1611	-0-	-609	-0-	1554	2	57	9	Y	52	7	8			163

DIXON, IRENE -48- WELL #: 6048 A RRCID -> 212045 COMPL. DATE 09/07/2005 TOTAL DEPTH 12889 PERF.10763 - 12652

06	3420	X	1851	-0-	-1569	-0-	1843	2	8	9	Y	7					221
07	3534	X	1497	-0-	-2037	-0-	1488	2	9	9	Y	8					229
08	3534	X	3424	-0-	-110	-0-	3399	2	25	9	Y	23					252
09	3315	X	3315	-0-	-0-	-0-	3305	2	10	9	Y	9	7	8			254
10	3482	X	3482	-0-	-0-	-0-	3479	2	3	9	Y	3					257
11	3300	X	3237	-0-	-63	-0-	3196	2	41	9	Y	37	194	1	10	8	90

DIXON, IRENE WELL #: 9048A RRCID -> 212626 COMPL. DATE 10/07/2011 TOTAL DEPTH 12930 PERF.10893 - 12674

06	1860	N	184	-0-	-1676	-0-	155	2	29	9	N	26	3	8			135
07	1922	N	1388	-0-	-534	-0-	1358	2	30	9	N	27	4	8			158
08	1488	N	349	-0-	-1139	-0-	327	2	22	9	N	20					178
09	1618	N	1618	-0-	-0-	-0-	1589	2	29	9	N	26	4	8			200
10	1720	N	1720	-0-	-0-	-0-	1520	2	200	9	N	182	189	1			193
*11	1140	N	1140	-0-	-0-	-0-	1107	2	33	9	N	30	5	8			218

VISE, JOHN C. WELL #: 1852 RRCID -> 212657 COMPL. DATE 10/13/2005 TOTAL DEPTH 13550 PERF.11081 - 13426

06	14B2 EXT		-0-	-0-	-0-	145					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	145					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	145					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	145					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	145					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	145					Y	-0-					-0-

PEAK-WALSER WELL #: 2030 A RRCID -> 212659 COMPL. DATE 10/02/2005 TOTAL DEPTH 12944 PERF.11024 - 12746

06	5460	X	5039	-0-	-421	-0-	5002	2	37	9	Y	34	67	1			24
07	5642	X	5536	-0-	-106	-0-	5472	2	64	9	Y	58					82
08	5642	X	5183	-0-	-459	-0-	5131	2	52	9	Y	47	72	1			57
09	5460	X	4749	-0-	-711	-0-	4714	2	35	9	Y	32	71	1			18
10	5642	X	4739	-0-	-903	-0-	4714	2	25	9	Y	23					41
11	5370	X	4410	-0-	-960	-0-	4375	2	35	9	Y	32					73

VISE, JOHN C. WELL #: 1752 RRCID -> 212729 COMPL. DATE 02/02/2013 TOTAL DEPTH 13500 PERF.11018 - 13360

06	269	N	269	-0-	-0-	-0-	268	2	1	9	Y	1	1	8			223
07	354	N	354	-0-	-0-	-0-	343	2	11	9	Y	10	1	8			232
08	257	N	257	-0-	-0-	-0-	250	2	7	9	Y	6	1	8			237
09	376	N	376	-0-	-0-	-0-	368	2	8	9	Y	7	1	8			243
10	248	N	52	-0-	-196	-0-	52	2			Y	-0-					243
*11	552	N	552	-0-	-0-	-0-	544	2	8	9	Y	7					250

HELTON WELL #: 2060 RRCID -> 212797 COMPL. DATE 04/01/2005 TOTAL DEPTH 12800 PERF.11243 - 12617

06	3086	X	3086	-0-	-0-	-0-	3021	2	65	9	Y	59	15	8			111
07	4151	X	4151	-0-	-0-	-0-	4107	2	44	9	Y	40	87	1	15	8	49
08	4264	X	4264	-0-	-0-	-0-	4220	2	44	9	Y	40	12	8			77
09	2700	X	2630	-0-	-70	-0-	2591	2	39	9	Y	35	11	8			101
10	2790	X	2614	-0-	-176	-0-	2562	2	52	9	Y	47	89	1	12	8	47
11	2700	X	2397	-0-	-303	-0-	2366	2	31	9	Y	28	12	8			63

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
DIXON, IRENE -48- WELL #: 1148A RRCID -> 212836 COMPL. DATE 07/03/2012 TOTAL DEPTH 12983 PERF.10955 - 12583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BARKER WELL #: 1353 RRCID -> 212993 COMPL. DATE 10/11/2005 TOTAL DEPTH 13440 PERF.11234 - 13309

06	1440	N	770	-0-	-670	-0-	768	2	2	9	Y	2	1	8			47
07	1488	N	620	-0-	-868	-0-	619	2	1	9	Y	1	1	8			47
08	1364	N	468	-0-	-896	-0-	467	2	1	9	Y	1	1	8			47
09	780	N	505	-0-	-275	-0-	503	2	2	9	Y	2	2	8			47
10	620	N	377	-0-	-243	-0-	346	2	31	9	Y	28	2	8			73
11	450	N	397	-0-	-53	-0-	386	2	11	9	Y	10	2	8			81

PEAK-WALSER WELL #: 3029A RRCID -> 213138 COMPL. DATE 08/19/2005 TOTAL DEPTH 13126 PERF.11060 - 12789

06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					3
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					3
08		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					3
09		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					3
*10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					3
*11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					3

VISE, JOHN C. WELL #: 1652 RRCID -> 213202 COMPL. DATE 10/31/2005 TOTAL DEPTH 13470 PERF.11348 - 13343

06		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

VISE, JOHN C. WELL #: 1652A RRCID -> 213543 COMPL. DATE 11/07/2005 TOTAL DEPTH 13480 PERF.11364 - 13335

06		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BARKER WELL #: 1553 RRCID -> 213545 COMPL. DATE 08/27/2013 TOTAL DEPTH 13497 PERF.11310 - 13416

06	3480	X	2970	-0-	-510	-0-	2936	2	34	9	Y	31	90	1	6	8	56
07	3379	X	3202	-0-	-177	-0-	3151	2	51	9	Y	46	7	8			95
08	3229	X	3229	-0-	-0-	-0-	3192	2	37	9	Y	34	5	8			124
09	3090	X	2962	-0-	-128	-0-	2932	2	30	9	Y	27	96	1	4	8	51
10	3193	X	2841	-0-	-352	-0-	2780	2	61	9	Y	55	5	8			101
11	3120	X	3080	-0-	-40	-0-	3016	2	64	9	Y	58	95	1	4	8	60

DIXON,IRENE -48- WELL #: 1448A RRCID -> 213546 COMPL. DATE 11/21/2005 TOTAL DEPTH 12742 PERF.10973 - 12664

06		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
PEAK-WALSER WELL #: 5029 A RRCID -> 213630 COMPL. DATE 03/15/2012 TOTAL DEPTH 13209 PERF.11030 - 12744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2430	N	1923	-0-	-507	-0-	1888	2	35	9	Y	32	5	8			102
07	2294	N	1967	-0-	-327	-0-	1942	2	25	9	Y	23	46	1	5	8	74
08	2170	N	1907	-0-	-263	-0-	1879	2	28	9	Y	25					99
09	1920	N	1718	-0-	-202	-0-	1678	2	40	9	Y	36	44	1	5	8	86
10	1953	N	1602	-0-	-351	-0-	1571	2	31	9	Y	28					114
11	1860	N	1293	-0-	-567	-0-	1258	2	35	9	Y	32	52	1	7	8	87

VISE, JOHN C. WELL #: 4052 RRCID -> 213800 COMPL. DATE 03/26/2013 TOTAL DEPTH 13566 PERF.11464 - 13394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		679	-0-	679	679	660	2	19	9	Y	17	4	8			101
07	T. A.		668	-0-	668	1347	662	2	6	9	Y	5	72	1	5	8	29
08	T. A.		675	-0-	675	2022	666	2	9	9	Y	8	5	8			32
09	2597	X	575	-0-	-2022	-0-	572	2	3	9	Y	3	3	8			32
10	689	X	689	-0-	-0-	-0-	669	2	20	9	Y	18	5	8			45
*11	633	N	633	-0-	-0-	-0-	597	2	36	9	Y	33	5	8			73

BARKER WELL #: 1653 RRCID -> 214017 COMPL. DATE 11/20/2005 TOTAL DEPTH 13433 PERF.11320 - 13329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2049	N	2049	-0-	-0-	-0-	2021	2	28	9	Y	25	6	8			93
07	2217	N	2217	-0-	-0-	-0-	2191	2	26	9	Y	24	75	1	8	8	34
08	1488	N	1468	-0-	-20	-0-	1461	2	7	9	Y	6	6	8			34
09	1920	N	1828	-0-	-92	-0-	1821	2	7	9	Y	6	6	8			34
10	1984	N	1937	-0-	-47	-0-	1931	2	6	9	Y	5	5	8			34
*11	1931	N	1931	-0-	-0-	-0-	1920	2	11	9	Y	10	4	8			40

FINSTERWALD DOBBS WELL #: 8051 RRCID -> 214190 COMPL. DATE 12/01/2005 TOTAL DEPTH 13540 PERF.10973 - 13447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

PEAK-WALSER WELL #: 6029 RRCID -> 214434 COMPL. DATE 04/14/2005 TOTAL DEPTH 13038 PERF.11097 - 12817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HELTON WELL #: 7060 RRCID -> 214452 COMPL. DATE 12/13/2011 TOTAL DEPTH 13715 PERF.11319 - 13498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	162	-0-	-18	-0-	162	2			N	-0-					-0-
07	62	N	59	-0-	-3	-0-	59	2			N	-0-					-0-
08	124	N	99	-0-	-25	-0-	99	2			N	-0-					-0-
09	150	N	61	-0-	-89	-0-	61	2			N	-0-					-0-
10	460	N	460	-0-	-0-	-0-	383	2	77	9	N	70	8	8			62
*11	369	N	369	-0-	-0-	-0-	369	2			N	-0-					62

BARKER WELL #: 1853 RRCID -> 214545 COMPL. DATE 08/08/2013 TOTAL DEPTH 13502 PERF.11359 - 13350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1110	N	958	-0-	-152	-0-	933	2	25	9	Y	23	6	8			87
07	1054	N	1053	-0-	-1	-0-	979	2	74	9	Y	67	61	1	7	8	86
08	1144	N	1144	-0-	-0-	-0-	1047	2	97	9	Y	88	5	8			169
09	1091	N	1091	-0-	-0-	-0-	981	2	110	9	Y	100	113	1	6	8	150
10	1054	N	999	-0-	-55	-0-	926	2	73	9	Y	66	126	1	4	8	86
11	1110	N	908	-0-	-202	-0-	853	2	55	9	Y	50	100	1	4	8	32

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
DIXON, IRENE -48- WELL #: 1548A RRCID -> 214549 COMPL. DATE 01/26/2012 TOTAL DEPTH 12988 PERF.11011 - 12866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2850	X	2153	-0-	-697	-0-	2131	2	22	9	Y	20	4	8			126
07	2945	X	2388	-0-	-557	-0-	2359	2	29	9	Y	26	6	8			146
08	2945	X	2235	-0-	-710	-0-	2229	2	6	9	Y	5					151
09	2520	X	1904	-0-	-616	-0-	1901	2	3	9	Y	3	3	8			151
10	2651	X	2651	-0-	-0-	-0-	2651	2			Y	-0-					151
11	2310	X	2253	-0-	-57	-0-	2247	2	6	9	Y	5	5	8			151

PEAK-BOURASSA WELL #: 307 RRCID -> 214763 COMPL. DATE 05/15/2013 TOTAL DEPTH 12065 PERF.11033 - 11864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
*09	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
*10	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PLUGGED AND ABANDONED_____ 08/05/2016 - P/A 08/05/16

PEAK-WALSER WELL #: 8030 RRCID -> 214764 COMPL. DATE 04/26/2012 TOTAL DEPTH 12835 PERF.10995 - 12747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

VISE, JOHN C. WELL #: 1052 RRCID -> 214766 COMPL. DATE 02/07/2012 TOTAL DEPTH 14200 PERF.11361 - 13688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2659	X	2659	-0-	-0-	-0-	2561	2	98	9	Y	89	176	1	12	8	144
07	2744	X	2744	-0-	-0-	-0-	2676	2	68	9	Y	62	12	8			194
08	2876	X	2876	-0-	-0-	-0-	2788	2	88	9	Y	80	8	8			266
09	2730	X	2576	-0-	-154	-0-	2535	2	41	9	Y	37	171	1	5	8	127
10	2821	X	2785	-0-	-36	-0-	2772	2	13	9	Y	12	5	8			134
11	2790	X	2245	-0-	-545	-0-	2224	2	21	9	Y	19	4	8			149

WHITNEY 4 WELL #: 1 RRCID -> 214958 COMPL. DATE 11/25/2005 TOTAL DEPTH 14305 PERF.11119 - 14215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	930	N	786	-0-	-144	-0-	773	2	13	9	N	12					61
07	961	N	707	-0-	-254	-0-	696	2	11	9	N	10					71
08	899	N	339	-0-	-560	-0-	328	2	11	9	N	10					81
09	780	N	17	-0-	-763	-0-	2	2	15	9	N	14	5	8			90
10	713	N	-0-	-0-	-713	-0-					N	17	7	8			100
11	330	N	-0-	-0-	-330	-0-					N	15	5	8			110

HELTON WELL #: 1160 RRCID -> 215012 COMPL. DATE 01/14/2006 TOTAL DEPTH 13700 PERF.11286 - 13277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					63
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					63
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					63
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					63
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					63
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					63

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
FINSTERWALD-DOBBS WELL #: 6051 RRCID -> 215065 COMPL. DATE 05/06/2013 TOTAL DEPTH 13564 PERF.11432 - 12866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1601	N	1601	-0-	-0-	-0-	1559	2	42	9	Y	38	2	8			129
07	1702	N	1702	-0-	-0-	-0-	1691	2	11	9	Y	10	1	8			138
08	1460	N	1460	-0-	-0-	-0-	1453	2	7	9	Y	6	1	8			143
09	1443	N	1443	-0-	-0-	-0-	1418	2	25	9	Y	23	1	8			165
10	1089	N	1089	-0-	-0-	-0-	1086	2	3	9	Y	3	94	1	1	8	73
*11	959	N	959	-0-	-0-	-0-	928	2	31	9	Y	28	1	8			100

FINSTERWALD-DOBBS WELL #: 3051 RRCID -> 215357 COMPL. DATE 01/15/2006 TOTAL DEPTH 13570 PERF.11112 - 13149

06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

JOHNSON, L.A. WELL #: 1459 RRCID -> 215688 COMPL. DATE 02/23/2006 TOTAL DEPTH 13500 PERF.11341 - 13199

06	2100	N	1839	-0-	-261	-0-	1808	2	31	9	Y	28					161
07	2046	N	1938	-0-	-108	-0-	1890	2	48	9	Y	44					205
08	2291	N	2291	-0-	-0-	-0-	2233	2	58	9	Y	53					258
09	2150	N	2150	-0-	-0-	-0-	2107	2	43	9	Y	39	186	1	11	8	100
10	2054	N	2054	-0-	-0-	-0-	2008	2	46	9	Y	42	10	8			132
11	2220	N	-0-	-0-	-2220	-0-					Y	3	1	8			134

HELTON WELL #: 1460 RRCID -> 215694 COMPL. DATE 08/25/2013 TOTAL DEPTH 13690 PERF.11281 - 11659

06	1350	N	1001	-0-	-349	-0-	999	2	2	9	N	2	2	8			128
07	1240	N	1111	-0-	-129	-0-	1108	2	3	9	N	3	3	8			128
08	1116	N	973	-0-	-143	-0-	956	2	17	9	N	15	3	8			140
09	1007	N	1007	-0-	-0-	-0-	1004	2	3	9	N	3	3	8			140
10	1116	N	885	-0-	-231	-0-	883	2	2	9	N	2	2	8			140
*11	969	N	969	-0-	-0-	-0-	961	2	8	9	N	7	2	8			145

DIXON, IRENE -48- WELL #: 8048A RRCID -> 215717 COMPL. DATE 01/23/2006 TOTAL DEPTH 12900 PERF.10968 - 12640

06	3810	X	3398	-0-	-412	-0-	3386	2	12	9	Y	11	103	1	3	8	55
07	3627	X	3174	-0-	-453	-0-	3100	2	74	9	Y	67	2	8			120
08	3565	X	3527	-0-	-38	-0-	3502	2	25	9	Y	23	89	1			54
09	3390	X	3188	-0-	-202	-0-	3159	2	29	9	Y	26	5	8			75
10	3503	X	3064	-0-	-439	-0-	3033	2	31	9	Y	28					103
11	3420	X	2711	-0-	-709	-0-	2664	2	47	9	Y	43	93	1	7	8	46

BARKER WELL #: 1753 RRCID -> 215718 COMPL. DATE 08/14/2013 TOTAL DEPTH 13450 PERF.11296 - 13285

06	2435	N	2435	-0-	-0-	-0-	2347	2	88	9	Y	80	120	1	15	8	76
07	2546	N	2546	-0-	-0-	-0-	2516	2	30	9	Y	27	13	8			90
08	2497	N	2497	-0-	-0-	-0-	2458	2	39	9	Y	35	8	8			117
09	2414	N	2414	-0-	-0-	-0-	2383	2	31	9	Y	28	10	8			135
10	2350	N	2350	-0-	-0-	-0-	2306	2	44	9	Y	40	10	8			165
*11	2354	N	2354	-0-	-0-	-0-	2299	2	55	9	Y	50	9	8			206

HELTON WELL #: 8060 RRCID -> 215719 COMPL. DATE 03/12/2006 TOTAL DEPTH 13805 PERF.11574 - 13624

06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
DIXON, IRENE -48- WELL #: 7048A RRCID -> 215927 COMPL. DATE 02/10/2006 TOTAL DEPTH 12900 PERF.10927 - 12645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2190	X	2055	-0-	-135	-0-	2038	2	17	9	Y	15					100
07	2385	X	2385	-0-	-0-	-0-	2285	2	100	9	Y	91	106	1			85
08	2263	X	2027	-0-	-236	-0-	2017	2	10	9	Y	9					94
09	2070	N	1772	-0-	-298	-0-	1760	2	12	9	Y	11	2	8			103
10	2263	N	1838	-0-	-425	-0-	1829	2	9	9	Y	8					111
11	1950	N	517	-0-	-1433	-0-	509	2	8	9	Y	7	2	8			116

PEAK BOURASSA WELL #: 1007 RRCID -> 216816 COMPL. DATE 09/02/2011 TOTAL DEPTH 12875 PERF.10974 - 12743

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

VISE, JOHN C. WELL #: 3052A RRCID -> 216820 COMPL. DATE 03/03/2012 TOTAL DEPTH 13500 PERF.11330 - 13361

06	1280	N	1280	-0-	-0-	-0-	1197	2	83	9	Y	75	8	8			151
07	1100	N	1100	-0-	-0-	-0-	1048	2	52	9	Y	47	7	8			191
08	1079	N	1079	-0-	-0-	-0-	1067	2	12	9	Y	11	125	1	6	8	71
09	990	N	921	-0-	-69	-0-	849	2	72	9	Y	65	5	8			131
10	1023	N	529	-0-	-494	-0-	512	2	17	9	Y	15	3	8			143
11	990	N	463	-0-	-527	-0-	429	2	34	9	Y	31	112	1	4	8	58

BUCKTHAL WELL #: 1025 RRCID -> 216826 COMPL. DATE 12/13/2005 TOTAL DEPTH 11252 PERF.10808 - 11155

06	4055	X	4055	-0-	-0-	-0-	4012	2	43	9	N	39	190	1			92
07	3978	X	3978	-0-	-0-	-0-	3950	2	28	9	N	25					117
08	3875	X	3000	-0-	-875	-0-	2980	2	20	9	N	18					135
09	3750	X	3342	-0-	-408	-0-	3314	2	28	9	N	25					160
10	3875	X	3404	-0-	-471	-0-	3369	2	35	9	N	32					192
11	3750	X	3445	-0-	-305	-0-	3389	2	56	9	N	51					243

HELTON WELL #: 9060 RRCID -> 216909 COMPL. DATE 03/31/2006 TOTAL DEPTH 13770 PERF.11308 - 13579

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					4
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					4
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					4
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					4
*10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					4
*11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					4

WALSER WELL #: 2030 RRCID -> 217232 COMPL. DATE 02/11/2005 TOTAL DEPTH 12936 PERF.11021 - 12732

06	5330	X	5330	-0-	-0-	-0-	5286	2	44	9	Y	40	63	1	8	8	22
07	6200	X	5490	-0-	-710	-0-	5414	2	76	9	Y	69	17	8			74
08	6200	X	5122	-0-	-1078	-0-	5070	2	52	9	Y	47	65	1			56
09	6000	X	4487	-0-	-1513	-0-	4436	2	51	9	Y	46	70	1	14	8	18
10	5642	X	4085	-0-	-1557	-0-	4061	2	24	9	Y	22					40
11	5340	X	4014	-0-	-1326	-0-	3966	2	48	9	Y	44	13	8			71

BARKER WELL #: 1453 RRCID -> 217269 COMPL. DATE 03/27/2006 TOTAL DEPTH 13455 PERF.11313 - 13253

06	2820	N	2820	-0-	-0-	-0-	2736	2	84	9	N	76	6	8			238
07	3100	N	3337	-0-	237	237	3210	2	127	9	N	115	182	1	9	8	162
08	3100	N	3461	-0-	361	598	3330	2	131	9	N	119	6	8			275
09	3000	N	3142	-0-	142	740	3046	2	96	9	N	87	186	1	6	8	170
10	3705	X	2965	-0-	-740	-0-	2897	2	68	9	N	62	5	8			227
*11	2566	X	2566	-0-	-0-	-0-	2491	2	75	9	N	68	199	1	7	8	89

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
JOHNSON, L.A. WELL #: 1059 RRCID -> 217752 COMPL. DATE 06/01/2006 TOTAL DEPTH 13400 PERF.11238 - 13251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DIXON, IRENE -48- WELL #: 1048A RRCID -> 218131 COMPL. DATE 12/23/2011 TOTAL DEPTH 12658 PERF.10922 - 12409

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					11
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					11
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					11
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					11
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					11
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					11

JOHNSON, L. A. WELL #: 1559 RRCID -> 218200 COMPL. DATE 03/23/2006 TOTAL DEPTH 13465 PERF.11322 - 13223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1707	N	1707	-0-	-0-	-0-	1635	2	72	9	Y	65	13	8			116
07	1733	N	1733	-0-	-0-	-0-	1685	2	48	9	Y	44	96	1	13	8	51
08	1711	N	1711	-0-	-0-	-0-	1637	2	74	9	Y	67	10	8			108
09	1560	N	1513	-0-	-47	-0-	1449	2	64	9	Y	58	98	1	11	8	57
10	1612	N	1434	-0-	-178	-0-	1367	2	67	9	Y	61	11	8			107
11	1560	N	1247	-0-	-313	-0-	1212	2	35	9	Y	32	101	1	12	8	26

HELTON WELL #: 4060A RRCID -> 218205 COMPL. DATE 05/05/2006 TOTAL DEPTH 13650 PERF.11344 - 13461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2640	N	2590	-0-	-50	-0-	2502	2	88	9	Y	80	61	1	23	8	35
07	2729	N	2729	-0-	-0-	-0-	2622	2	107	9	Y	97	61	1	27	8	44
08	2728	N	2550	-0-	-178	-0-	2471	2	79	9	Y	72	16	8			100
09	2580	N	2101	-0-	-479	-0-	2038	2	63	9	Y	57	63	1	12	8	82
10	2728	N	1734	-0-	-994	-0-	1669	2	65	9	Y	59	65	1	14	8	62
11	2460	N	1554	-0-	-906	-0-	1514	2	40	9	Y	36	62	1	14	8	22

PEAK-WALSER WELL #: 1129 RRCID -> 218313 COMPL. DATE 03/01/2006 TOTAL DEPTH 12800 PERF.11084 - 12603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1320	X	275	-0-	-1045	-0-	268	2	7	9	Y	6	11	1			13
07	1271	N	212	-0-	-1059	-0-	206	2	6	9	Y	5	9	1			9
08	961	N	219	-0-	-742	-0-	206	2	13	9	Y	12	8	1			13
09	270	N	126	-0-	-144	-0-	114	2	12	9	Y	11	8	1			16
10	286	N	286	-0-	-0-	-0-	283	2	3	9	Y	3	8	1			11
*11	300	N	300	-0-	-0-	-0-	297	2	3	9	Y	3	7	1			7

HELTON WELL #: 1060A RRCID -> 218979 COMPL. DATE 04/13/2006 TOTAL DEPTH 13780 PERF.11370 - 13618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					40
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					40
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					40
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					40
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					40
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					40

JOHNSON, L.A. WELL #: 3059A RRCID -> 219018 COMPL. DATE 06/21/2006 TOTAL DEPTH 13410 PERF.11302 - 13233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2884	N	2884	-0-	-0-	-0-	2855	2	29	9	Y	26	93	1	2	8	46
07	3100	N	3200	-0-	100	100	3105	2	95	9	Y	86	75	1	6	8	51
08	3100	N	3405	-0-	305	405	3338	2	67	9	Y	61	57	1	5	8	50
09	3000	N	3104	-0-	104	509	3056	2	48	9	Y	44	5	8			89
10	4404	X	3895	-0-	-509	-0-	3840	2	55	9	Y	50	99	1	4	8	36
*11	3956	X	3956	-0-	-0-	-0-	3895	2	61	9	Y	55	44	1	4	8	43

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
VISE, JOHN C. WELL #: 1452A RRCID -> 219019 COMPL. DATE 05/16/2006 TOTAL DEPTH 13500 PERF.11365 - 13375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HELTON WELL #: 1260 RRCID -> 219021 COMPL. DATE 06/19/2006 TOTAL DEPTH 12595 PERF.11185 - 12461

06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

DIXON, IRENE -48- WELL #: 1048A RRCID -> 219027 COMPL. DATE 06/30/2006 TOTAL DEPTH 12625 PERF.10968 - 12475

06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					122
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					122
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					122
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					122
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					122
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					122

DIXON, IRENE -48- WELL #: 2048A RRCID -> 219079 COMPL. DATE 06/09/2006 TOTAL DEPTH 12655 PERF.10980 - 12508

06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

VISE, JOHN C. WELL #: 1352A RRCID -> 219082 COMPL. DATE 03/05/2013 TOTAL DEPTH 13500 PERF.11388 - 13315

06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					60
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					60
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					60
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					60
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					60
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					60

VISE, JOHN C. WELL #: 8052A RRCID -> 219083 COMPL. DATE 02/22/2013 TOTAL DEPTH 13615 PERF.11374 - 13389

06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

JOHNSON, L. A. WELL #: 1659A RRCID -> 219121 COMPL. DATE 04/01/2006 TOTAL DEPTH 13605 PERF.11294 - 13503

06	0		-0-	-0-	-0-	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 06/09/2017 - P/A 06/09/17

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
PEAK-BOURASSA WELL #: 707 RRCID -> 219339 COMPL. DATE 07/24/2006 TOTAL DEPTH 12885 PERF.11063 - 12675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1533	X	1533	-0-	-0-	-0-	1492	2	41	9	Y	37	79	1			50
07	1481	N	1481	-0-	-0-	-0-	1480	2	1	9	Y	1	1	8			50
08	1284	N	1284	-0-	-0-	-0-	1281	2	3	9	Y	3					53
09	1308	N	1308	-0-	-0-	-0-	1297	2	11	9	Y	10	1	8			62
10	1285	N	1285	-0-	-0-	-0-	1266	2	19	9	Y	17	1	8			78
*11	984	N	984	-0-	-0-	-0-	948	2	36	9	Y	33	85	1	1	8	25

BARKER WELL #: 7053A RRCID -> 219450 COMPL. DATE 06/20/2006 TOTAL DEPTH 13510 PERF.11310 - 13353

06	2130	N	962	-0-	-1168	-0-	949	2	13	9	Y	12					169
07	1984	N	1019	-0-	-965	-0-	980	2	39	9	Y	35					204
08	2046	N	965	-0-	-1081	-0-	940	2	25	9	Y	23					227
09	976	N	976	-0-	-0-	-0-	943	2	33	9	Y	30	7	8			250
10	1023	N	861	-0-	-162	-0-	830	2	31	9	Y	28	187	1	6	8	85
11	930	N	707	-0-	-223	-0-	662	2	45	9	Y	41	6	8			120

DIXON, IRENE -48- WELL #: 1648A RRCID -> 220007 COMPL. DATE 08/01/2006 TOTAL DEPTH 12850 PERF.11090 - 12765

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

VISE, JOHN C. WELL #: 1152A RRCID -> 220022 COMPL. DATE 01/25/2013 TOTAL DEPTH 13600 PERF.11382 - 13502

06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
08	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*11	992	N	992	-0-	-0-	-0-	991	2	1	9	Y	1	1	8			-0-

PEAK BOURASSA 6 WELL #: 1606 RRCID -> 220026 COMPL. DATE 07/06/2006 TOTAL DEPTH 12885 PERF.10998 - 12767

06	4140	X	3538	-0-	-602	-0-	3538	2			N	-0-					95
07	4278	X	3613	-0-	-665	-0-	3609	2	4	9	N	4	2	8			97
08	4278	X	3448	-0-	-830	-0-	3441	2	7	9	N	6					103
09	4020	X	3265	-0-	-755	-0-	3242	2	23	9	N	21	1	8			123
10	3658	X	3491	-0-	-167	-0-	3452	2	39	9	N	35	1	8			157
11	3540	X	3331	-0-	-209	-0-	3228	2	103	9	N	94	1	8			250

DIXON, IRENE -48- WELL #: 4048A RRCID -> 220288 COMPL. DATE 04/01/2006 TOTAL DEPTH 12575 PERF.10881 - 12315

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HELTON WELL #: 1360 RRCID -> 220362 COMPL. DATE 07/10/2006 TOTAL DEPTH 13670 PERF.11240 - 13587

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
VISE, JOHN C. WELL #: 7052A RRCID -> 220672 COMPL. DATE 09/21/2012 TOTAL DEPTH 13595 PERF.11367 - 13333

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	129					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	129					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	129					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	129					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	129					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	129					Y	-0-					-0-

BARKER WELL #: 1353A RRCID -> 221231 COMPL. DATE 08/28/2013 TOTAL DEPTH 13453 PERF.11320 - 13337

06	2100	N	1998	-0-	-102	-0-	1991	2	7	9	Y	6	3	8			82
07	2232	N	2143	-0-	-89	-0-	2139	2	4	9	Y	4	3	8			83
08	2209	N	2209	-0-	-0-	-0-	2206	2	3	9	Y	3	3	8			83
09	2054	N	2054	-0-	-0-	-0-	2050	2	4	9	Y	4	4	8			83
10	2271	N	2271	-0-	-0-	-0-	2252	2	19	9	Y	17	3	8			97
11	2130	N	1889	-0-	-241	-0-	1859	2	30	9	Y	27	2	8			122

BARKER WELL #: 6053A RRCID -> 222865 COMPL. DATE 08/08/2013 TOTAL DEPTH 13460 PERF.11288 - 13299

06	1768	N	1768	-0-	-0-	-0-	1747	2	21	9	Y	19	11	8			86
07	2123	N	2123	-0-	-0-	-0-	2080	2	43	9	Y	39	17	8			108
08	1890	N	1890	-0-	-0-	-0-	1870	2	20	9	Y	18	88	1	11	8	27
09	1680	N	1525	-0-	-155	-0-	1513	2	12	9	Y	11	8	8			30
10	1736	N	1677	-0-	-59	-0-	1666	2	11	9	Y	10	10	8			30
11	1680	N	1650	-0-	-30	-0-	1638	2	12	9	Y	11	11	8			30

DIXON, IRENE -48- WELL #: 6048 RRCID -> 222868 COMPL. DATE 09/10/2006 TOTAL DEPTH 12680 PERF.10898 - 12439

06	SHUT IN		-0-	-0-	-0-	-0-					Y	-0-					6
07	SHUT IN		-0-	-0-	-0-	-0-					Y	-0-					6
08	SHUT IN		-0-	-0-	-0-	-0-					Y	-0-					6
09	SHUT IN		-0-	-0-	-0-	-0-					Y	-0-					6
10	SHUT IN		-0-	-0-	-0-	-0-					Y	-0-					6
*11	SHUT IN		-0-	-0-	-0-	-0-					Y	-0-	4	1			2

BARKER WELL #: 1653A RRCID -> 223096 COMPL. DATE 09/11/2013 TOTAL DEPTH 13458 PERF.11298 - 13331

06	1647	N	1647	-0-	-0-	-0-	1610	2	37	9	Y	34	6	8			132
07	1801	N	1801	-0-	-0-	-0-	1764	2	37	9	Y	34	107	1	8	8	51
08	1696	N	1696	-0-	-0-	-0-	1687	2	9	9	Y	8	8	8			51
09	1620	N	1591	-0-	-29	-0-	1571	2	20	9	Y	18	8	8			61
10	1674	N	1636	-0-	-38	-0-	1594	2	42	9	Y	38	8	8			91
11	1620	N	1554	-0-	-66	-0-	1499	2	55	9	Y	50	8	8			133

PEAK-WALSER WELL #: 1530 RRCID -> 223097 COMPL. DATE 10/14/2006 TOTAL DEPTH 12810 PERF.11010 - 12581

06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					64
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					64
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					64
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					64
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					64
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					64

DIXON, IRENE WELL #: 8048 RRCID -> 223326 COMPL. DATE 10/16/2006 TOTAL DEPTH 12894 PERF.10976 - 12811

06	2648	N	2648	-0-	-0-	-0-	2635	2	13	9	Y	12	90	1	2	8	50
07	2832	N	2832	-0-	-0-	-0-	2734	2	98	9	Y	89	1	8			138
08	2711	N	2711	-0-	-0-	-0-	2683	2	28	9	Y	25	102	1			61
09	2383	N	2383	-0-	-0-	-0-	2358	2	25	9	Y	23	2	8			82
10	2418	N	2203	-0-	-215	-0-	2169	2	34	9	Y	31					113
11	2340	N	2088	-0-	-252	-0-	2035	2	53	9	Y	48	101	1	8	8	52

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
VISE, JOHN C. WELL #: 1052A RRCID -> 223327 COMPL. DATE 10/15/2006 TOTAL DEPTH 13580 PERF.11410 - 13477

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DIXON, IRENE WELL #: 1348A RRCID -> 223328 COMPL. DATE 05/17/2012 TOTAL DEPTH 12900 PERF.11111 - 12795

06	14B2 EXT	-0-	-0-	-0-	8					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	8					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	8					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	8					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	8					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	8					Y	-0-					-0-

BARKER WELL #: 8053A RRCID -> 223331 COMPL. DATE 01/05/2012 TOTAL DEPTH 13400 PERF.11337 - 13323

06	2056 N	2056	-0-	-0-	-0-	2022	2	34	9	Y	31	6	8			75
07	2152 N	2152	-0-	-0-	-0-	2120	2	32	9	Y	29	7	8			97
08	2160 N	2160	-0-	-0-	-0-	2137	2	23	9	Y	21	77	1	4	8	37
09	2070 N	1945	-0-	-125	-0-	1943	2	2	9	Y	2	2	8			37
10	2139 N	1960	-0-	-179	-0-	1950	2	10	9	Y	9	3	8			43
11	2100 N	1896	-0-	-204	-0-	1892	2	4	9	Y	4	1	8			46

PEAK BOURASSA WELL #: 607 RRCID -> 223333 COMPL. DATE 11/01/2006 TOTAL DEPTH 12885 PERF.10935 - 12680

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					25
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					25
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					25
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					25
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					25
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					25

BARKER WELL #: 1553A RRCID -> 224071 COMPL. DATE 11/01/2006 TOTAL DEPTH 13458 PERF.11330 - 13330

06	1620 N	1559	-0-	-61	-0-	1515	2	44	9	Y	40	98	1	5	8	68
07	1646 N	1646	-0-	-0-	-0-	1611	2	35	9	Y	32	7	8			93
08	1553 N	1553	-0-	-0-	-0-	1512	2	41	9	Y	37	7	8			123
09	1666 N	1666	-0-	-0-	-0-	1621	2	45	9	Y	41	95	1	6	8	63
10	1643 N	1579	-0-	-64	-0-	1525	2	54	9	Y	49	5	8			107
*11	1509 N	1509	-0-	-0-	-0-	1458	2	51	9	Y	46	100	1	5	8	48

BARKER WELL #: 1053A RRCID -> 224073 COMPL. DATE 12/15/2006 TOTAL DEPTH 13463 PERF.11310 - 13292

06	1110 N	1020	-0-	-90	-0-	1002	2	18	9	Y	16					102
07	1420 N	1420	-0-	-0-	-0-	1420	2			Y	-0-	71	1			31
08	1399 N	1399	-0-	-0-	-0-	1399	2			Y	-0-					31
09	1497 N	1497	-0-	-0-	-0-	1471	2	26	9	Y	24	8	8			47
10	1373 N	1373	-0-	-0-	-0-	1366	2	7	9	Y	6	6	8			47
*11	1355 N	1355	-0-	-0-	-0-	1343	2	12	9	Y	11	5	8			53

PEAK BOURASSA WELL #: 306 RRCID -> 224298 COMPL. DATE 10/12/2012 TOTAL DEPTH 12835 PERF.11015 - 12683

06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
DIXON,IRENE WELL #: 5048A RRCID -> 224302 COMPL. DATE 12/22/2006 TOTAL DEPTH 13120 PERF.11114 - 12973

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.	-0-	-0-	-0-	-0-					Y	-0-					67
07	T. A.	-0-	-0-	-0-	-0-					Y	-0-					67
08	T. A.	-0-	-0-	-0-	-0-					Y	-0-					67
09	T. A.	-0-	-0-	-0-	-0-					Y	-0-					67
10	T. A.	-0-	-0-	-0-	-0-					Y	-0-					67
11	T. A.	-0-	-0-	-0-	-0-					Y	-0-					67

GEORGE WELL #: 208 RRCID -> 224308 COMPL. DATE 11/01/2006 TOTAL DEPTH 12821 PERF.11147 - 12704

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					69
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					69
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					69
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-	49	1			20
*10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					20
*11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					20

HELTON WELL #: 1560 RRCID -> 224875 COMPL. DATE 10/02/2007 TOTAL DEPTH 13700 PERF.11263 - 13607

06	2041 N	2041	-0-	-0-	-0-	1963	2	78	9	Y	71	57	1	19	8	32
07	2002 N	2002	-0-	-0-	-0-	1907	2	95	9	Y	86	56	1	21	8	41
08	1825 N	1825	-0-	-0-	-0-	1751	2	74	9	Y	67	17	8			91
09	1609 N	1609	-0-	-0-	-0-	1545	2	64	9	Y	58	58	1	16	8	75
10	1745 N	1745	-0-	-0-	-0-	1676	2	69	9	Y	63	59	1	17	8	62
*11	2008 N	2008	-0-	-0-	-0-	1963	2	45	9	Y	41	62	1	16	8	25

DIXON, IRENE -48- WELL #: 5048 RRCID -> 224987 COMPL. DATE 01/19/2007 TOTAL DEPTH 12971 PERF.11117 - 12849

06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

VISE, JOHN C. WELL #: 4052A RRCID -> 225054 COMPL. DATE 01/25/2013 TOTAL DEPTH 13590 PERF.11345 - 13351

06	T. A.	-0-	-0-	-0-	-0-					Y	-0-	8	1			3
07	T. A.	-0-	-0-	-0-	-0-					Y	-0-					3
08	T. A.	-0-	-0-	-0-	-0-					Y	-0-					3
09	T. A.	-0-	-0-	-0-	-0-					Y	-0-	2	1			1
10	T. A.	-0-	-0-	-0-	-0-					Y	-0-					1
11	T. A.	-0-	-0-	-0-	-0-					Y	-0-					1

DIXON, IRENE -48- WELL #: 3048A RRCID -> 225095 COMPL. DATE 01/04/2007 TOTAL DEPTH 12875 PERF.10996 - 12657

06	2183 N	2183	-0-	-0-	-0-	2150	2	33	9	Y	30	3	8			64
07	2311 N	2311	-0-	-0-	-0-	2279	2	32	9	Y	29	3	8			90
08	2255 N	2255	-0-	-0-	-0-	2226	2	29	9	Y	26					116
09	2008 N	2008	-0-	-0-	-0-	1987	2	21	9	Y	19	99	1	3	8	33
10	2060 N	2060	-0-	-0-	-0-	2038	2	22	9	Y	20					53
*11	1824 N	1824	-0-	-0-	-0-	1790	2	34	9	Y	31	5	8			79

BARKER WELL #: 9053A RRCID -> 225369 COMPL. DATE 01/17/2007 TOTAL DEPTH 13526 PERF.11254 - 13305

06	210 N	192	-0-	-18	-0-	182	2	10	9	Y	9					71
07	220 N	220	-0-	-0-	-0-	212	2	8	9	Y	7					78
08	217 N	217	-0-	-0-	-0-	209	2	8	9	Y	7					85
09	184 N	184	-0-	-0-	-0-	176	2	8	9	Y	7					92
10	217 N	189	-0-	-28	-0-	176	2	13	9	Y	12					104
*11	212 N	212	-0-	-0-	-0-	199	2	13	9	Y	12					116

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
BARKER WELL #: 5053A RRCID -> 227398 COMPL. DATE 01/26/2007 TOTAL DEPTH 13490 PERF.11278 - 13273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2580	N	1597	-0-	-983	-0-	1554	2	43	9	Y	39					132
07	2666	N	1541	-0-	-1125	-0-	1497	2	44	9	Y	40					172
08	2449	N	1552	-0-	-897	-0-	1515	2	37	9	Y	34	135	1			71
09	1590	N	1450	-0-	-140	-0-	1422	2	28	9	Y	25					96
10	1550	N	1419	-0-	-131	-0-	1375	2	44	9	Y	40	8	8			128
*11	1505	N	1505	-0-	-0-	-0-	1462	2	43	9	Y	39	7	8			160

BARKER WELL #: 1853A RRCID -> 227710 COMPL. DATE 08/13/2013 TOTAL DEPTH 13650 PERF.11330 - 13397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	870	N	820	-0-	-50	-0-	789	2	31	9	Y	28	4	8			171
07	899	N	854	-0-	-45	-0-	818	2	36	9	Y	33	120	1	3	8	81
08	899	N	887	-0-	-12	-0-	845	2	42	9	Y	38	2	8			117
09	817	N	817	-0-	-0-	-0-	770	2	47	9	Y	43	78	1	2	8	80
10	868	N	833	-0-	-35	-0-	756	2	77	9	Y	70	67	1	3	8	80
11	870	N	837	-0-	-33	-0-	758	2	79	9	Y	72	100	1	4	8	48

DIXON, IRENE WELL #: 1348 RRCID -> 227785 COMPL. DATE 02/15/2007 TOTAL DEPTH 12950 PERF.10986 - 12669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

VISE, JOHN C. WELL #: 1752A RRCID -> 227860 COMPL. DATE 02/02/2007 TOTAL DEPTH 13594 PERF.10985 - 13486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

JOHN C. VISE WELL #: 1852A RRCID -> 227892 COMPL. DATE 04/10/2013 TOTAL DEPTH 13700 PERF.11524 - 13533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	185	-0-	-115	-0-	185	2			Y	-0-					6
07	403	N	107	-0-	-296	-0-	107	2			Y	-0-					6
08	248	N	156	-0-	-92	-0-	156	2			Y	-0-					6
09	180	N	83	-0-	-97	-0-	83	2			Y	-0-					6
*10	129	N	129	-0-	-0-	-0-	129	2			Y	-0-					6
*11	153	N	153	-0-	-0-	-0-	153	2			Y	-0-					6

BARKER WELL #: 1253A RRCID -> 227933 COMPL. DATE 03/20/2007 TOTAL DEPTH 13510 PERF.11292 - 13311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2460	N	1649	-0-	-811	-0-	1649	2			Y	-0-					147
07	2232	N	1685	-0-	-547	-0-	1685	2			Y	-0-					147
08	2449	N	1601	-0-	-848	-0-	1601	2			Y	-0-					147
09	1650	N	1634	-0-	-16	-0-	1614	2	20	9	Y	18	5	8			160
10	1709	N	1709	-0-	-0-	-0-	1641	2	68	9	Y	62	12	8			210
*11	2378	N	2378	-0-	-0-	-0-	2330	2	48	9	Y	44	11	8			243

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579

PEAK BOURASSA WELL #: 506A RRCID -> 227962 COMPL. DATE 04/01/2007 TOTAL DEPTH 12804 PERF.11000 - 12670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5

PEAK BOURASSA WELL #: 707A RRCID -> 228140 COMPL. DATE 03/13/2007 TOTAL DEPTH 12925 PERF.11116 - 12645

06	1266	N	1266	-0-	-0-	-0-	1214	2	52	9	Y	47	113	1			65
07	1515	N	1515	-0-	-0-	-0-	1511	2	4	9	Y	4	4	8			65
08	1337	N	1337	-0-	-0-	-0-	1333	2	4	9	Y	4					69
09	1217	N	1217	-0-	-0-	-0-	1197	2	20	9	Y	18	2	8			85
10	1299	N	1299	-0-	-0-	-0-	1275	2	24	9	Y	22	2	8			105
*11	1336	N	1336	-0-	-0-	-0-	1299	2	37	9	Y	34	112	1	2	8	25

DOBBS, FINSTERWALD WELL #: 4051A RRCID -> 228159 COMPL. DATE 02/17/2013 TOTAL DEPTH 13728 PERF.11252 - 13597

06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					2
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					2
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					2
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					2
*10	14B2	EXT	-0-	-0-	-0-	-0-					Y	1	1	8			2
*11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					2

BARKER WELL #: 1153A RRCID -> 228338 COMPL. DATE 04/10/2007 TOTAL DEPTH 13500 PERF.11172 - 13295

06	1890	N	1650	-0-	-240	-0-	1647	2	3	9	Y	3	3	8			109
07	2790	N	1733	-0-	-1057	-0-	1714	2	19	9	Y	17	8	8			118
08	1953	N	1623	-0-	-330	-0-	1615	2	8	9	Y	7	102	1	6	8	17
09	1650	N	1638	-0-	-12	-0-	1629	2	9	9	Y	8	6	8			19
10	2436	N	2436	-0-	-0-	-0-	2427	2	9	9	Y	8	8	8			19
*11	2678	N	2678	-0-	-0-	-0-	2671	2	7	9	Y	6	6	8			19

DIXON, IRENE WELL #: 1548 RRCID -> 228344 COMPL. DATE 04/24/2007 TOTAL DEPTH 12936 PERF.11037 - 12726

06	0	N	-0-	-0-	-0-	-0-					Y	-0-					113
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					113
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					113
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					113
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					113
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					113

JOHN C. VISE WELL #: 5052A RRCID -> 228409 COMPL. DATE 11/05/2011 TOTAL DEPTH 13655 PERF.11380 - 13455

06	1139	N	1139	-0-	-0-	-0-	1110	2	29	9	Y	26	6	8			180
07	1240	N	1240	-0-	-0-	-0-	1211	2	29	9	Y	26	135	1	4	8	67
08	1195	N	1195	-0-	-0-	-0-	1184	2	11	9	Y	10	2	8			75
09	1110	N	1101	-0-	-9	-0-	1095	2	6	9	Y	5	3	8			77
10	1147	N	1120	-0-	-27	-0-	1088	2	32	9	Y	29	4	8			102
*11	1114	N	1114	-0-	-0-	-0-	1080	2	34	9	Y	31	6	8			127

JOHNSON, L. A. WELL #: 1459A RRCID -> 228444 COMPL. DATE 01/30/2013 TOTAL DEPTH 13507 PERF.11276 - 13306

06	1312	N	1312	-0-	-0-	-0-	1281	2	31	9	Y	28	5	8			68
07	806	N	471	-0-	-335	-0-	424	2	47	9	Y	43	62	1	6	8	43
08	806	N	466	-0-	-340	-0-	427	2	39	9	Y	35	3	8			75
09	780	N	-0-	-0-	-780	-0-					Y	22	60	1	3	8	34
10	465	N	403	-0-	-62	-0-	367	2	36	9	Y	33	5	8			62
11	450	N	131	-0-	-319	-0-	103	2	28	9	Y	25	44	1	16	8	27

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
VISE, JOHN C. WELL #: 1252A RRCID -> 228606 COMPL. DATE 11/09/2011 TOTAL DEPTH 13600 PERF.11446 - 13514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1175	N	1175	-0-	-0-	-0-	1146	2	29	9	Y	26	8	8			116
07	1304	N	1304	-0-	-0-	-0-	1245	2	59	9	Y	54	83	1	9	8	78
08	1364	N	1364	-0-	-0-	-0-	1340	2	24	9	Y	22	7	8			93
09	1179	N	1179	-0-	-0-	-0-	1171	2	8	9	Y	7	7	8			93
10	1237	N	1237	-0-	-0-	-0-	1215	2	22	9	Y	20	6	8			107
*11	1385	N	1385	-0-	-0-	-0-	1349	2	36	9	Y	33	7	8			133

JOHNSON, L. A. WELL #: 1559A RRCID -> 228753 COMPL. DATE 01/30/2013 TOTAL DEPTH 13470 PERF.11250 - 13297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3180	X	1930	-0-	-1250	-0-	1879	2	51	9	Y	46	23	8			70
07	3286	X	3204	-0-	-82	-0-	3134	2	70	9	Y	64	64	1	27	8	43
08	3089	X	3089	-0-	-0-	-0-	3031	2	58	9	Y	53	18	8			78
09	2948	X	2948	-0-	-0-	-0-	2883	2	65	9	Y	59	62	1	14	8	61
10	3193	X	2858	-0-	-335	-0-	2792	2	66	9	Y	60	13	8			108
11	3090	X	2342	-0-	-748	-0-	2297	2	45	9	Y	41	77	1	24	8	48

DOBBS, FINSTERWALD WELL #: 7051A RRCID -> 228755 COMPL. DATE 11/03/2011 TOTAL DEPTH 13646 PERF.11276 - 13527

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1522	N	1522	-0-	-0-	-0-	1514	2	8	9	Y	7	95	1	7	8	42
07	1434	N	1434	-0-	-0-	-0-	1414	2	20	9	Y	18	9	8			51
08	1573	N	1573	-0-	-0-	-0-	1495	2	78	9	Y	71	9	8			113
09	1600	N	1600	-0-	-0-	-0-	1543	2	57	9	Y	52	91	1	8	8	66
10	1786	N	1786	-0-	-0-	-0-	1721	2	65	9	Y	59	7	8			118
*11	1848	N	1848	-0-	-0-	-0-	1795	2	53	9	Y	48	98	1	7	8	61

MEEK WELL #: 3045 RRCID -> 228790 COMPL. DATE 06/17/2007 TOTAL DEPTH 13516 PERF.11274 - 13281

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	83	-0-	-7	-0-	83	2			Y	-0-					86
07	176	N	176	-0-	-0-	-0-	165	2	11	9	Y	10					96
08	162	N	162	-0-	-0-	-0-	162	2			Y	-0-					96
09	173	N	173	-0-	-0-	-0-	169	2	4	9	Y	4					100
10	213	N	213	-0-	-0-	-0-	206	2	7	9	Y	6					106
*11	157	N	157	-0-	-0-	-0-	157	2			Y	-0-					106

FINSTERWALD DOBBS WELL #: 1151A RRCID -> 228820 COMPL. DATE 03/29/2012 TOTAL DEPTH 13700 PERF.11446 - 13471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1470	N	1470	-0-	-0-	-0-	1460	2	10	9	Y	9	96	1	9	8	42
07	1551	N	1551	-0-	-0-	-0-	1528	2	23	9	Y	21	11	8			52
08	1543	N	1543	-0-	-0-	-0-	1465	2	78	9	Y	71	9	8			114
09	1541	N	1541	-0-	-0-	-0-	1483	2	58	9	Y	53	92	1	9	8	66
10	1481	N	1481	-0-	-0-	-0-	1415	2	66	9	Y	60	7	8			119
*11	1449	N	1449	-0-	-0-	-0-	1395	2	54	9	Y	49	98	1	8	8	62

IRENE DIXON WELL #: 7048 RRCID -> 228847 COMPL. DATE 06/19/2007 TOTAL DEPTH 12920 PERF.10954 - 12811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	900	N	634	-0-	-266	-0-	617	2	17	9	Y	15	3	8			81
07	899	N	753	-0-	-146	-0-	672	2	81	9	Y	74	86	1	4	8	65
08	1308	N	1308	-0-	-0-	-0-	1298	2	10	9	Y	9					74
09	1845	N	1845	-0-	-0-	-0-	1831	2	14	9	Y	13	4	8			83
10	2137	N	2137	-0-	-0-	-0-	2128	2	9	9	Y	8					91
*11	1736	N	1736	-0-	-0-	-0-	1719	2	17	9	Y	15	7	8			99

L.A. JOHNSON WELL #: 9059A RRCID -> 229560 COMPL. DATE 07/04/2012 TOTAL DEPTH 13664 PERF.11266 - 13487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	A	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	A	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	A	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PLUGGED AND ABANDONED_____ 06/16/2017 - PLUGGED 06/16/17

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
PEAK WALSER WELL #: 1429 RRCID -> 230133 COMPL. DATE 06/22/2007 TOTAL DEPTH 13115 PERF.11068 - 12382

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DIXON, IRENE WELL #: 1148 RRCID -> 230141 COMPL. DATE 05/25/2007 TOTAL DEPTH 12835 PERF.11010 - 12764

06	T. A.	-0-	-0-	-0-	-0-					Y	-0-					77
07	T. A.	-0-	-0-	-0-	-0-					Y	-0-					77
08	T. A.	-0-	-0-	-0-	-0-					Y	-0-					77
09	T. A.	-0-	-0-	-0-	-0-					Y	-0-					77
10	T. A.	-0-	-0-	-0-	-0-					Y	-0-					77
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					77

HELTON WELL #: 9060A RRCID -> 230221 COMPL. DATE 07/06/2007 TOTAL DEPTH 13540 PERF.11246 - 13466

06	4830 X	4449	-0-	-381	-0-	4384	2	65	9	Y	59	15	8			111
07	4991 X	4275	-0-	-716	-0-	4230	2	45	9	Y	41	87	1	16	8	49
08	4991 X	4158	-0-	-833	-0-	4113	2	45	9	Y	41	13	8			77
09	4680 X	4379	-0-	-301	-0-	4339	2	40	9	Y	36	12	8			101
10	4836 X	4458	-0-	-378	-0-	4403	2	55	9	Y	50	90	1	14	8	47
11	4440 X	4419	-0-	-21	-0-	4387	2	32	9	Y	29	13	8			63

MEEK WELL #: 5045 RRCID -> 230401 COMPL. DATE 08/28/2007 TOTAL DEPTH 13547 PERF.11351 - 13238

06	150 N	119	-0-	-31	-0-	119	2			N	-0-					50
07	150 N	150	-0-	-0-	-0-	150	2			N	-0-					50
08	144 N	144	-0-	-0-	-0-	144	2			N	-0-					50
09	138 N	138	-0-	-0-	-0-	138	2			N	-0-					50
10	155 N	109	-0-	-46	-0-	109	2			N	-0-					50
11	150 N	69	-0-	-81	-0-	69	2			N	-0-					50

PEAK BOURASSA WELL #: 406 RRCID -> 230409 COMPL. DATE 08/16/2007 TOTAL DEPTH 12848 PERF.10974 - 12667

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					55
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					55
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					55
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					55
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					55
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					55

PEAK BOURASSA WELL #: 1207 RRCID -> 230444 COMPL. DATE 07/26/2007 TOTAL DEPTH 12989 PERF.11236 - 12812

06	139 N	139	-0-	-0-	-0-	139	2			Y	-0-					97
07	190 N	190	-0-	-0-	-0-	190	2			Y	-0-					97
08	178 N	178	-0-	-0-	-0-	178	2			Y	-0-					97
09	168 N	168	-0-	-0-	-0-	168	2			Y	-0-					97
10	186 N	103	-0-	-83	-0-	103	2			Y	-0-					97
11	180 N	106	-0-	-74	-0-	106	2			Y	-0-					97

RAMP ET AL WELL #: 5023 RRCID -> 230741 COMPL. DATE 07/27/2007 TOTAL DEPTH 12415 PERF.11474 - 12334

06	1922 N	1922	-0-	-0-	-0-	1911	2	11	9	N	10					175
07	1985 N	1985	-0-	-0-	-0-	1957	2	28	9	N	25					200
08	1984 N	1947	-0-	-37	-0-	1934	2	13	9	N	12					212
09	1920 N	1876	-0-	-44	-0-	1869	2	7	9	N	6	191	1			27
10	1984 N	1948	-0-	-36	-0-	1946	2	2	9	N	2					29
11	1890 N	1855	-0-	-35	-0-	1854	2	1	9	N	1					30

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
RAMP WELL #: 2050 RRCID -> 230907 COMPL. DATE 05/10/2007 TOTAL DEPTH 12417 PERF.11060 - 12357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	486	-0-	-84	-0-	486	2			N	-0-	103	1			66
07	527	N	514	-0-	-13	-0-	514	2			N	-0-					66
08	527	N	523	-0-	-4	-0-	523	2			N	-0-					66
09	480	N	475	-0-	-5	-0-	475	2			N	-0-					66
*10	527	N	493	-0-	-34	-0-	486	2	7	9	N	6					72
11	510	N	501	-0-	-9	-0-	492	2	9	9	N	8					80

WALKER 52 WELL #: 4 RRCID -> 230927 COMPL. DATE 08/11/2007 TOTAL DEPTH 12493 PERF.11032 - 12377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1280	N	1280	-0-	-0-	-0-	1280	2			N	-0-					85
07	1205	N	1205	-0-	-0-	-0-	1205	2			N	-0-					85
08	1165	N	1165	-0-	-0-	-0-	1151	2	14	9	N	13					98
09	1126	N	1126	-0-	-0-	-0-	1102	2	24	9	N	22					120
10	1104	N	1104	-0-	-0-	-0-	1085	2	19	9	N	17					137
*11	948	N	948	-0-	-0-	-0-	938	2	10	9	N	9					146

DOBBS, FINSTERWALD WELL #: 1351A RRCID -> 230946 COMPL. DATE 04/03/2013 TOTAL DEPTH 12649 PERF.11287 - 12474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HELTON WELL #: 5060A RRCID -> 230967 COMPL. DATE 07/20/2007 TOTAL DEPTH 13512 PERF.11321 - 13352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32

DIXON, IRENE WELL #: 1648 RRCID -> 231010 COMPL. DATE 09/06/2007 TOTAL DEPTH 13120 PERF.11124 - 12990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2117	N	2117	-0-	-0-	-0-	2085	2	32	9	Y	29	3	8			61
07	2444	N	2444	-0-	-0-	-0-	2411	2	33	9	Y	30	2	8			89
08	2084	N	2084	-0-	-0-	-0-	2056	2	28	9	Y	25					114
09	1830	N	1719	-0-	-111	-0-	1700	2	19	9	Y	17	97	1	2	8	32
10	1891	N	1727	-0-	-164	-0-	1705	2	22	9	Y	20					52
11	1830	N	1528	-0-	-302	-0-	1494	2	34	9	Y	31	5	8			78

HELTON WELL #: 1360A RRCID -> 231056 COMPL. DATE 09/14/2007 TOTAL DEPTH 13900 PERF.11228 - 13098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2753	X	2753	-0-	-0-	-0-	2662	2	91	9	Y	83	63	1	25	8	36
07	2816	X	2816	-0-	-0-	-0-	2708	2	108	9	Y	98	62	1	27	8	45
08	2728	N	2458	-0-	-270	-0-	2373	2	85	9	Y	77	21	8			101
09	2670	N	2377	-0-	-293	-0-	2304	2	73	9	Y	66	64	1	19	8	84
10	2759	N	2233	-0-	-526	-0-	2158	2	75	9	Y	68	66	1	18	8	68
11	2370	N	1853	-0-	-517	-0-	1806	2	47	9	Y	43	67	1	16	8	28

FINSTERWALD DOBBS WELL #: 1451A RRCID -> 231664 COMPL. DATE 04/17/2013 TOTAL DEPTH 13750 PERF.11488 - 13540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2609	N	2609	-0-	-0-	-0-	2537	2	72	9	Y	65	94	1	16	8	66
07	2652	N	2652	-0-	-0-	-0-	2596	2	56	9	Y	51	13	8			104
08	2652	N	2652	-0-	-0-	-0-	2594	2	58	9	Y	53	9	8			148
09	2541	N	2541	-0-	-0-	-0-	2486	2	55	9	Y	50	16	8			182
10	2449	N	1992	-0-	-457	-0-	1919	2	73	9	Y	66	97	1	11	8	140
11	2370	N	2039	-0-	-331	-0-	1955	2	84	9	Y	76	101	1	8	8	107

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
DEREK 12 WELL #: 3 RRCID -> 232199 COMPL. DATE 08/23/2007 TOTAL DEPTH 12514 PERF.11035 - 12314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	279	-0-	-291	-0-	279	2			N	-0-					133
07	310	N	212	-0-	-98	-0-	212	2			N	-0-					133
08	478	N	478	-0-	-0-	-0-	478	2			N	-0-					133
09	270	N	186	-0-	-84	-0-	186	2			N	-0-					133
10	217	N	202	-0-	-15	-0-	202	2			N	-0-					133
11	450	N	196	-0-	-254	-0-	196	2			N	-0-					133

HELTON WELL #: 1560A RRCID -> 232581 COMPL. DATE 07/19/2013 TOTAL DEPTH 13640 PERF.10684 - 10880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1010	N	1010	-0-	-0-	-0-	1004	2	6	9	Y	5	6	1			3
07	1126	N	1126	-0-	-0-	-0-	1118	2	8	9	Y	7	6	1			4
08	993	N	993	-0-	-0-	-0-	987	2	6	9	Y	5					9
09	977	N	977	-0-	-0-	-0-	971	2	6	9	Y	5	6	1			8
10	730	N	730	-0-	-0-	-0-	727	2	3	9	Y	3	6	1			5
11	600	N	478	-0-	-122	-0-	477	2	1	9	Y	1	5	1			1

WALSER WELL #: 1729 RRCID -> 232587 COMPL. DATE 10/12/2007 TOTAL DEPTH 13200 PERF.11202 - 12992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					98
07	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					98
08	0	W	-0-	-0-	-0-	-0-					N	-0-					98
09	0	W	-0-	-0-	-0-	-0-					N	-0-					98
10	0	W	-0-	-0-	-0-	-0-					N	-0-					98
11	0	W	-0-	-0-	-0-	-0-					N	-0-					98

WALSER WELL #: 730 RRCID -> 233378 COMPL. DATE 12/02/2011 TOTAL DEPTH 13135 PERF.10829 - 12837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1555	N	1555	-0-	-0-	-0-	1519	2	36	9	Y	33	79	1	5	8	57
07	1367	N	1367	-0-	-0-	-0-	1344	2	23	9	Y	21	5	8			73
08	882	N	882	-0-	-0-	-0-	847	2	35	9	Y	32					105
09	1519	N	1519	-0-	-0-	-0-	1476	2	43	9	Y	39	6	8			138
10	1409	N	1409	-0-	-0-	-0-	1384	2	25	9	Y	23	89	1			72
*11	1529	N	1529	-0-	-0-	-0-	1478	2	51	9	Y	46	9	8			109

MEEK WELL #: 1045A RRCID -> 233464 COMPL. DATE 10/01/2007 TOTAL DEPTH 13573 PERF.11469 - 13438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1525	N	1525	-0-	-0-	-0-	1479	2	46	9	N	42	8	8			242
07	1557	N	1557	-0-	-0-	-0-	1524	2	33	9	N	30	189	1	5	8	78
08	1530	N	1530	-0-	-0-	-0-	1519	2	11	9	N	10	5	8			83
09	1530	N	1199	-0-	-331	-0-	1179	2	20	9	N	18	8	8			93
10	1550	N	1299	-0-	-251	-0-	1268	2	31	9	N	28	6	8			115
11	1470	N	1275	-0-	-195	-0-	1238	2	37	9	N	34	7	8			142

PEAK BOURASSA WELL #: 907 RRCID -> 233475 COMPL. DATE 04/16/2012 TOTAL DEPTH 12850 PERF.11200 - 12681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DOBBS, FINSTERWALD WELL #: 1351 RRCID -> 234039 COMPL. DATE 04/09/2013 TOTAL DEPTH 13740 PERF.11492 - 13513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1561	N	1561	-0-	-0-	-0-	1548	2	13	9	Y	12	12	8			112
07	1539	N	1539	-0-	-0-	-0-	1511	2	28	9	Y	25	10	8			127
08	1470	N	1470	-0-	-0-	-0-	1424	2	46	9	Y	42	9	8			160
09	1529	N	1529	-0-	-0-	-0-	1457	2	72	9	Y	65	8	8			217
10	1426	N	490	-0-	-936	-0-	482	2	8	9	Y	7	7	8			217
11	1380	N	-0-	-0-	-1380	-0-					Y	6	6	8			217

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
FINSTERWALD DOBBS WELL #: 251 RRCID -> 234091 COMPL. DATE 05/09/2013 TOTAL DEPTH 13700 PERF.11446 - 13538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1279	N	1279	-0-	-0-	-0-	1276	2	3	9	Y	3	3	8			44
07	1208	N	1208	-0-	-0-	-0-	1201	2	7	9	Y	6	6	8			44
08	1368	N	1368	-0-	-0-	-0-	1359	2	9	9	Y	8	8	8			44
09	1840	N	1840	-0-	-0-	-0-	1811	2	29	9	Y	26	15	8			55
10	1632	N	1632	-0-	-0-	-0-	1593	2	39	9	Y	35	15	8			75
*11	1813	N	1813	-0-	-0-	-0-	1800	2	13	9	Y	12	12	8			75

SHELL FEE 57 WELL #: 2 RRCID -> 234109 COMPL. DATE 10/20/2007 TOTAL DEPTH 12500 PERF.11512 - 12363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3139	X	3139	-0-	-0-	-0-	3071	2	68	9	N	62	194	1			113
07	3231	X	3231	-0-	-0-	-0-	3201	2	30	9	N	27					140
08	2842	X	2842	-0-	-0-	-0-	2820	2	22	9	N	20					160
09	2908	X	2908	-0-	-0-	-0-	2786	2	122	9	N	111	196	1			75
10	2752	X	2752	-0-	-0-	-0-	2695	2	57	9	N	52					127
*11	2346	X	2346	-0-	-0-	-0-	2295	2	51	9	N	46					173

HELTON WELL #: 860A RRCID -> 234517 COMPL. DATE 02/10/2012 TOTAL DEPTH 13466 PERF.12078 - 13276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1014	N	1014	-0-	-0-	-0-	999	2	15	9	Y	14	5	8			22
07	972	N	972	-0-	-0-	-0-	963	2	9	9	Y	8	17	1	3	8	10
08	1346	N	1346	-0-	-0-	-0-	1339	2	7	9	Y	6	1	8			15
09	1625	N	1625	-0-	-0-	-0-	1617	2	8	9	Y	7	2	8			20
10	1672	N	1672	-0-	-0-	-0-	1652	2	20	9	Y	18	18	1	11	8	9
*11	1539	N	1539	-0-	-0-	-0-	1521	2	18	9	Y	16	13	8			12

DODD WELL #: 3046 RRCID -> 234519 COMPL. DATE 01/26/2008 TOTAL DEPTH 13720 PERF.11037 - 13498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1737	N	1737	-0-	-0-	-0-	1630	2	107	9	N	97	10	8			160
07	1842	N	1842	-0-	-0-	-0-	1752	2	90	9	N	82	10	8			232
08	1743	N	1743	-0-	-0-	-0-	1644	2	99	9	N	90	132	1	8	8	182
09	1725	N	1725	-0-	-0-	-0-	1630	2	95	9	N	86	160	1	8	8	100
10	1554	N	1554	-0-	-0-	-0-	1471	2	83	9	N	75	8	8			167
*11	1322	N	1322	-0-	-0-	-0-	1231	2	91	9	N	83	7	8			243

PEAK BOURASSA WELL #: 906 RRCID -> 234771 COMPL. DATE 05/15/2012 TOTAL DEPTH 12970 PERF.11004 - 12691

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					31
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					31
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					31
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					31
*10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					31
*11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					31

BARKER WELL #: 1753A RRCID -> 234789 COMPL. DATE 08/23/2013 TOTAL DEPTH 13545 PERF.11342 - 13346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1720	N	1720	-0-	-0-	-0-	1677	2	43	9	Y	39	63	1	9	8	36
07	1762	N	1762	-0-	-0-	-0-	1743	2	19	9	Y	17	8	8			45
08	1821	N	1821	-0-	-0-	-0-	1817	2	4	9	Y	4	4	8			45
09	1674	N	1674	-0-	-0-	-0-	1667	2	7	9	Y	6	6	8			45
10	1762	N	1762	-0-	-0-	-0-	1755	2	7	9	Y	6	6	8			45
*11	1772	N	1772	-0-	-0-	-0-	1763	2	9	9	Y	8	5	8			48

FINSTERWALD-DOBBS WELL #: 351A RRCID -> 234795 COMPL. DATE 02/05/2013 TOTAL DEPTH 13710 PERF.11254 - 13569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1983	N	1983	-0-	-0-	-0-	1898	2	85	9	Y	77	93	1	16	8	71
07	1332	N	1332	-0-	-0-	-0-	1270	2	62	9	Y	56	14	8			113
08	1473	N	1473	-0-	-0-	-0-	1407	2	66	9	Y	60	91	1	12	8	70
09	1553	N	1553	-0-	-0-	-0-	1496	2	57	9	Y	52	11	8			111
10	1164	N	1164	-0-	-0-	-0-	1109	2	55	9	Y	50	98	1	10	8	53
*11	1216	N	1216	-0-	-0-	-0-	1166	2	50	9	Y	45	8	8			90

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
FINSTERWALD-DOBBS WELL #: 1051A RRCID -> 234814 COMPL. DATE 02/08/2013 TOTAL DEPTH 13765 PERF.11463 - 13587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1440	N	1392	-0-	-48	-0-	1316	2	76	9	Y	69	96	1	6	8	74
07	1488	N	1166	-0-	-322	-0-	1113	2	53	9	Y	48	5	8			117
08	1240	N	1015	-0-	-225	-0-	960	2	55	9	Y	50	93	1	4	8	70
09	1380	N	999	-0-	-381	-0-	948	2	51	9	Y	46	5	8			111
10	1178	N	897	-0-	-281	-0-	846	2	51	9	Y	46	98	1	4	8	55
*11	1070	N	1070	-0-	-0-	-0-	1013	2	57	9	Y	52	3	8			104

MEEK WELL #: 1145 RRCID -> 234815 COMPL. DATE 12/21/2007 TOTAL DEPTH 13515 PERF.11262 - 13272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1260	N	1200	-0-	-60	-0-	1189	2	11	9	N	10	7	8			123
07	1178	N	1125	-0-	-53	-0-	1095	2	30	9	N	27	5	8			145
08	1136	N	1136	-0-	-0-	-0-	1111	2	25	9	N	23	5	8			163
09	1200	N	818	-0-	-382	-0-	788	2	30	9	N	27	4	8			186
10	1116	N	754	-0-	-362	-0-	736	2	18	9	N	16	4	8			198
11	1110	N	664	-0-	-446	-0-	630	2	34	9	N	31	4	8			225

FINSTERWALD DOBBS WELL #: 851A RRCID -> 235161 COMPL. DATE 04/27/2013 TOTAL DEPTH 13644 PERF.11280 - 13509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1227	N	1227	-0-	-0-	-0-	1182	2	45	9	Y	41	4	8			141
07	1192	N	1192	-0-	-0-	-0-	1177	2	15	9	Y	14	4	8			151
08	1176	N	1176	-0-	-0-	-0-	1167	2	9	9	Y	8	3	8			156
09	1120	N	1120	-0-	-0-	-0-	1090	2	30	9	Y	27	4	8			179
10	1020	N	1020	-0-	-0-	-0-	1016	2	4	9	Y	4	101	1	3	8	79
*11	957	N	957	-0-	-0-	-0-	918	2	39	9	Y	35	6	8			108

WALKER 29 WELL #: 4 RRCID -> 235639 COMPL. DATE 11/27/2007 TOTAL DEPTH 12600 PERF.11437 - 12504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	917	N	917	-0-	-0-	-0-	917	2			N	-0-					225
07	893	N	893	-0-	-0-	-0-	893	2			N	-0-					225
08	873	N	873	-0-	-0-	-0-	873	2			N	-0-					225
09	836	N	836	-0-	-0-	-0-	836	2			N	-0-					225
10	837	N	819	-0-	-18	-0-	819	2			N	-0-	196	1			29
11	810	N	760	-0-	-50	-0-	760	2			N	-0-					29

L.A. JOHNSON WELL #: 259A RRCID -> 235739 COMPL. DATE 03/01/2008 TOTAL DEPTH 13500 PERF.11075 - 13184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2310	X	2047	-0-	-263	-0-	2024	2	23	9	Y	21	16	8			24
07	2407	X	2407	-0-	-0-	-0-	2376	2	31	9	Y	28	22	8			30
08	2387	X	2375	-0-	-12	-0-	2352	2	23	9	Y	21	15	8			36
09	2100	X	2045	-0-	-55	-0-	2021	2	24	9	Y	22	16	8			42
10	2387	N	2133	-0-	-254	-0-	2082	2	51	9	Y	46	52	1	19	8	17
11	2310	N	1758	-0-	-552	-0-	1724	2	34	9	Y	31	17	8			31

PEAK BOURASSA WELL #: 806 RRCID -> 235964 COMPL. DATE 04/06/2008 TOTAL DEPTH 12915 PERF.10985 - 12762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43

RAMP 30 WELL #: 2 RRCID -> 236011 COMPL. DATE 10/30/2007 TOTAL DEPTH 12800 PERF.11377 - 12727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	523	-0-	-137	-0-	515	2	8	9	N	7					50
07	620	N	540	-0-	-80	-0-	520	2	20	9	N	18					68
08	589	N	552	-0-	-37	-0-	533	2	19	9	N	17					85
09	510	N	491	-0-	-19	-0-	478	2	13	9	N	12	57	1			40
10	527	N	403	-0-	-124	-0-	394	2	9	9	N	8					48
*11	619	N	619	-0-	-0-	-0-	606	2	13	9	N	12					60

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
COURTNEY WELL #: 2031 RRCID -> 236012 COMPL. DATE 01/03/2008 TOTAL DEPTH 13100 PERF.11799 - 12960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3084	X	3084	-0-	-0-	-0-	3082	2	2	9	N	2	133	1			58
07	3333	X	3333	-0-	-0-	-0-	3320	2	13	9	N	12					70
08	3294	X	3294	-0-	-0-	-0-	3284	2	10	9	N	9					79
09	3210	X	3210	-0-	-0-	-0-	3206	2	4	9	N	4					83
10	3266	X	3266	-0-	-0-	-0-	3253	2	13	9	N	12					95
*11	3106	X	3106	-0-	-0-	-0-	3092	2	14	9	N	13					108

PEAK BOURASSA WELL #: 1407 RRCID -> 236265 COMPL. DATE 03/12/2008 TOTAL DEPTH 12950 PERF.11014 - 12790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1855	N	1855	-0-	-0-	-0-	1824	2	31	9	N	28					163
07	1970	N	1970	-0-	-0-	-0-	1958	2	12	9	N	11	2	8			172
08	1943	N	1943	-0-	-0-	-0-	1937	2	6	9	N	5					177
09	1807	N	1807	-0-	-0-	-0-	1806	2	1	9	N	1	1	8			177
10	1892	N	1892	-0-	-0-	-0-	1891	2	1	9	N	1	1	8			177
*11	1811	N	1811	-0-	-0-	-0-	1810	2	1	9	N	1	1	8			177

JOHNSON, L. A. WELL #: 7059A RRCID -> 236266 COMPL. DATE 04/02/2008 TOTAL DEPTH 13443 PERF.11246 - 13250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3593	X	3593	-0-	-0-	-0-	3561	2	32	9	Y	29	15	8			59
07	3679	X	3679	-0-	-0-	-0-	3648	2	31	9	Y	28	15	8			72
08	3658	X	3458	-0-	-200	-0-	3430	2	28	9	Y	25	13	8			84
09	3540	X	3415	-0-	-125	-0-	3392	2	23	9	Y	21	11	8			94
10	3658	X	3386	-0-	-272	-0-	3338	2	48	9	Y	44	106	1	12	8	20
11	3540	X	3378	-0-	-162	-0-	3348	2	30	9	Y	27	11	8			36

DODD WELL #: 1346 RRCID -> 236907 COMPL. DATE 04/28/2008 TOTAL DEPTH 13605 PERF.11549 - 44787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1080	X	378	-0-	-702	-0-	361	2	17	9	N	15	2	8			90
07	1116	X	-0-	-0-	-1116	-0-					N	-0-					90
08	1116	X	-0-	-0-	-1116	-0-					N	-0-					90
09	1080	X	-0-	-0-	-1080	-0-					N	-0-	41	1			49
*10	1116	X	-0-	-0-	-1116	-0-					N	-0-					49
*11	0	N	-0-	-0-	-0-	-0-					N	-0-					49

MEEK WELL #: 9045 RRCID -> 236931 COMPL. DATE 03/01/2008 TOTAL DEPTH 13580 PERF.11469 - 13435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1627	N	1627	-0-	-0-	-0-	1590	2	37	9	Y	34	3	8			169
07	1725	N	1725	-0-	-0-	-0-	1681	2	44	9	Y	40	6	8			203
08	2075	N	2075	-0-	-0-	-0-	1986	2	89	9	Y	81	11	8			273
09	1620	N	1587	-0-	-33	-0-	1541	2	46	9	Y	42	179	1	10	8	126
10	1816	N	1816	-0-	-0-	-0-	1692	2	124	9	Y	113	10	8			229
11	1620	N	1561	-0-	-59	-0-	1518	2	43	9	Y	39	180	1	7	8	81

SMITH WELL #: 5038 RRCID -> 236975 COMPL. DATE 04/13/2008 TOTAL DEPTH 13737 PERF.11558 - 13614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1860	X	1809	-0-	-51	-0-	1699	2	110	9	Y	100	100	1	55	8	49
07	2524	X	2524	-0-	-0-	-0-	2421	2	103	9	Y	94	70	8			73
08	2453	X	2453	-0-	-0-	-0-	2350	2	103	9	Y	94	55	8			112
09	2013	X	2013	-0-	-0-	-0-	1896	2	117	9	Y	106	103	1	49	8	66
10	2511	X	1564	-0-	-947	-0-	1467	2	97	9	Y	88	47	8			107
11	2430	X	1828	-0-	-602	-0-	1711	2	117	9	Y	106	93	1	53	8	67

RAMP ET AL WELL #: 4023 RRCID -> 237066 COMPL. DATE 03/11/2008 TOTAL DEPTH 12900 PERF.11500 - 12820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2370	N	2306	-0-	-64	-0-	2306	2			N	-0-					168
07	2480	N	2277	-0-	-203	-0-	2277	2			N	-0-					168
08	2418	N	2300	-0-	-118	-0-	2300	2			N	-0-					168
09	2310	N	2184	-0-	-126	-0-	2167	2	17	9	N	15					183
10	2288	N	2288	-0-	-0-	-0-	2266	2	22	9	N	20					203
11	2220	N	2048	-0-	-172	-0-	2038	2	10	9	N	9					212

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
DONALDSON WELL #: 518 RRCID -> 237246 COMPL. DATE 03/24/2008 TOTAL DEPTH 12915 PERF.10828 - 12852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	505	-0-	-35	-0-	488	2	17	9	N	15					187
07	527	N	495	-0-	-32	-0-	486	2	9	9	N	8					195
08	527	N	501	-0-	-26	-0-	488	2	13	9	N	12					207
09	510	N	491	-0-	-19	-0-	489	2	2	9	N	2					209
10	542	N	542	-0-	-0-	-0-	532	2	10	9	N	9					218
*11	535	N	535	-0-	-0-	-0-	529	2	6	9	N	5	195	1			28

MEEK WELL #: 1645 RRCID -> 237601 COMPL. DATE 05/13/2008 TOTAL DEPTH 13597 PERF.11460 - 13373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	198	N	198	-0-	-0-	-0-	196	2	2	9	Y	2					16
07	213	N	213	-0-	-0-	-0-	210	2	3	9	Y	3					19
08	215	N	215	-0-	-0-	-0-	209	2	6	9	Y	5					24
09	175	N	175	-0-	-0-	-0-	173	2	2	9	Y	2	16	1			10
10	179	N	179	-0-	-0-	-0-	167	2	12	9	Y	11					21
*11	186	N	186	-0-	-0-	-0-	184	2	2	9	Y	2	16	1			7

RAMP WELL #: 5008 RRCID -> 238380 COMPL. DATE 02/15/2008 TOTAL DEPTH 13217 PERF.11109 - 13086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1230	N	1148	-0-	-82	-0-	1130	2	18	9	N	16	172	1			51
07	1195	N	1195	-0-	-0-	-0-	1195	2			N	-0-					51
08	1209	N	1203	-0-	-6	-0-	1196	2	7	9	N	6					57
09	1194	N	1194	-0-	-0-	-0-	1163	2	31	9	N	28					85
10	1274	N	1274	-0-	-0-	-0-	1257	2	17	9	N	15					100
*11	1234	N	1234	-0-	-0-	-0-	1220	2	14	9	N	13					113

MACIAS WELL #: 3024 RRCID -> 238726 COMPL. DATE 02/02/2008 TOTAL DEPTH 12870 PERF.10854 - 12589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					36
07	0	N	-0-	-0-	-0-	-0-					N	-0-					36
08	0	N	-0-	-0-	-0-	-0-					N	-0-					36
09	0	N	-0-	-0-	-0-	-0-					N	-0-					36
10	0	N	-0-	-0-	-0-	-0-					N	-0-					36
11	0	N	-0-	-0-	-0-	-0-					N	-0-					36

HELTON WELL #: 1260A RRCID -> 239147 COMPL. DATE 06/12/2008 TOTAL DEPTH 13634 PERF.10654 - 13438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

PEAK WALSER WELL #: 1529 RRCID -> 239148 COMPL. DATE 06/29/2008 TOTAL DEPTH 13170 PERF.11100 - 13000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4073	X	4073	-0-	-0-	-0-	3981	2	92	9	Y	84	97	1	10	8	144
07	4424	X	4424	-0-	-0-	-0-	4339	2	85	9	Y	77	99	1	9	8	113
08	3867	X	3867	-0-	-0-	-0-	3711	2	156	9	Y	142	106	1			149
09	3566	X	3566	-0-	-0-	-0-	3417	2	149	9	Y	135	94	1	6	8	184
10	3169	X	3169	-0-	-0-	-0-	3104	2	65	9	Y	59	93	1			150
11	2880	X	2733	-0-	-147	-0-	2631	2	102	9	Y	93	97	1	6	8	140

JOHNSON, L. A. WELL #: 1359A RRCID -> 239413 COMPL. DATE 01/30/2013 TOTAL DEPTH 13470 PERF.11819 - 13372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1724	N	1724	-0-	-0-	-0-	1688	2	36	9	Y	33	9	8			71
07	1750	N	1750	-0-	-0-	-0-	1702	2	48	9	Y	44	64	1	8	8	43
08	1762	N	1762	-0-	-0-	-0-	1716	2	46	9	Y	42	6	8			79
09	1590	N	1578	-0-	-12	-0-	1522	2	56	9	Y	51	63	1	7	8	60
10	1643	N	1515	-0-	-128	-0-	1454	2	61	9	Y	55	8	8			107
11	1590	N	1539	-0-	-51	-0-	1510	2	29	9	Y	26	76	1	9	8	48

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
MEEK WELL #: 4045 RRCID -> 241228 COMPL. DATE 07/14/2008 TOTAL DEPTH 13490 PERF.11658 - 13352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1796	N	1796	-0-	-0-	-0-	1796	2			Y	-0-					82
07	1874	N	1874	-0-	-0-	-0-	1863	2	11	9	Y	10					92
08	1893	N	1893	-0-	-0-	-0-	1893	2			Y	-0-					92
09	1650	N	1514	-0-	-136	-0-	1508	2	6	9	Y	5					97
10	1705	N	1644	-0-	-61	-0-	1638	2	6	9	Y	5					102
*11	1702	N	1702	-0-	-0-	-0-	1702	2			Y	-0-					102

CROWNOVER WELL #: 2018 RRCID -> 241290 COMPL. DATE 08/08/2008 TOTAL DEPTH 12879 PERF.11026 - 12746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2790	X	2413	-0-	-377	-0-	2405	2	8	9	Y	7					65
07	2852	X	2481	-0-	-371	-0-	2467	2	14	9	Y	13	1	8			77
08	2759	X	2327	-0-	-432	-0-	2310	2	17	9	Y	15					92
09	2421	N	2421	-0-	-0-	-0-	2401	2	20	9	Y	18	2	8			108
10	3100	N	3150	-0-	50	50	3128	2	22	9	Y	20	94	1	3	8	31
*11	3000	N	3304	-0-	304	354	3281	2	23	9	Y	21	2	8			50

PEAK BOURASSA WELL #: 1607 RRCID -> 241399 COMPL. DATE 05/03/2012 TOTAL DEPTH 13020 PERF.11257 - 12950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
*11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5

DODD WELL #: 1046 RRCID -> 241400 COMPL. DATE 07/18/2008 TOTAL DEPTH 13640 PERF.11014 - 13500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2580	N	2150	-0-	-430	-0-	2111	2	39	9	N	35	193	1	7	8	73
07	2573	N	2376	-0-	-197	-0-	2351	2	25	9	N	23	7	8			89
08	2635	N	2412	-0-	-223	-0-	2376	2	36	9	N	33	6	8			116
09	2471	N	2471	-0-	-0-	-0-	2431	2	40	9	N	36	6	8			146
10	2411	N	2411	-0-	-0-	-0-	2364	2	47	9	N	43	6	8			183
11	2340	N	2125	-0-	-215	-0-	2086	2	39	9	N	35	5	8			213

PEAK BOURASSA WELL #: 1206 RRCID -> 241731 COMPL. DATE 08/11/2008 TOTAL DEPTH 12900 PERF.11198 - 12730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					67
07	0	N	-0-	-0-	-0-	-0-					N	-0-					67
08	0	N	-0-	-0-	-0-	-0-					N	-0-					67
09	0	N	-0-	-0-	-0-	-0-					N	-0-					67
10	0	N	-0-	-0-	-0-	-0-					N	-0-					67
11	0	N	-0-	-0-	-0-	-0-					N	-0-					67

HOOVER WELL #: 1918 RRCID -> 241803 COMPL. DATE 06/22/2008 TOTAL DEPTH 12700 PERF.10861 - 12525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1978	N	1978	-0-	-0-	-0-	1952	2	26	9	N	24					194
07	2125	N	2125	-0-	-0-	-0-	2069	2	56	9	N	51					245
08	2026	N	2026	-0-	-0-	-0-	1963	2	63	9	N	57	192	1			110
09	2157	N	2157	-0-	-0-	-0-	2095	2	62	9	N	56					166
10	1897	N	1897	-0-	-0-	-0-	1869	2	28	9	N	25					191
11	1770	N	1712	-0-	-58	-0-	1683	2	29	9	N	26					217

WALKER RANCH WELL #: 4010 RRCID -> 241804 COMPL. DATE 07/03/2008 TOTAL DEPTH 13050 PERF.11078 - 12914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1840	N	1840	-0-	-0-	-0-	1783	2	57	9	N	52					212
07	1842	N	1842	-0-	-0-	-0-	1778	2	64	9	N	58	192	1	1	8	77
08	1997	N	1997	-0-	-0-	-0-	1979	2	18	9	N	16					93
09	1873	N	1873	-0-	-0-	-0-	1866	2	7	9	N	6	1	8			98
10	1855	N	1855	-0-	-0-	-0-	1852	2	3	9	N	3	1	8			100
*11	1739	N	1739	-0-	-0-	-0-	1730	2	9	9	N	8					108

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
BUCKTHAL WELL #: 225 RRCID -> 241806 COMPL. DATE 07/10/2008 TOTAL DEPTH 12927 PERF.10694 - 12772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4740	X	4435	-0-	-305	-0-	4358	2	77	9	N	70					222
07	4898	X	4201	-0-	-697	-0-	4156	2	45	9	N	41	190	1	1	8	72
08	4867	X	3590	-0-	-1277	-0-	3576	2	14	9	N	13					85
09	4440	X	4134	-0-	-306	-0-	4110	2	24	9	N	22					107
10	4588	X	4069	-0-	-519	-0-	4030	2	39	9	N	35					142
11	4440	X	3831	-0-	-609	-0-	3797	2	34	9	N	31					173

SHELL FEE 57 WELL #: 9 RRCID -> 242146 COMPL. DATE 02/02/2008 TOTAL DEPTH 13047 PERF.11490 - 12889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	701	N	701	-0-	-0-	-0-	701	2			N	-0-					65
07	738	N	738	-0-	-0-	-0-	738	2			N	-0-					65
08	802	N	802	-0-	-0-	-0-	802	2			N	-0-					65
09	893	N	893	-0-	-0-	-0-	827	2	66	9	N	60					125
10	805	N	805	-0-	-0-	-0-	796	2	9	9	N	8					133
*11	678	N	678	-0-	-0-	-0-	678	2			N	-0-					133

RAMP WELL #: 1312 RRCID -> 242770 COMPL. DATE 07/24/2008 TOTAL DEPTH 13200 PERF.10786 - 12905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2217	N	2217	-0-	-0-	-0-	2196	2	21	9	N	19					140
07	2291	N	2291	-0-	-0-	-0-	2273	2	18	9	N	16	1	8			155
08	2229	N	2229	-0-	-0-	-0-	2216	2	13	9	N	12					167
09	2064	N	2064	-0-	-0-	-0-	2046	2	18	9	N	16					183
10	1972	N	1972	-0-	-0-	-0-	1954	2	18	9	N	16	1	8			198
*11	1950	N	1950	-0-	-0-	-0-	1938	2	12	9	N	11					209

WALKER RANCH WELL #: 1810 RRCID -> 242774 COMPL. DATE 08/22/2008 TOTAL DEPTH 13117 PERF.11067 - 13026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2313	N	2313	-0-	-0-	-0-	2212	2	101	9	N	92					169
07	2788	N	2788	-0-	-0-	-0-	2715	2	73	9	N	66	193	1			42
08	3100	N	3115	-0-	15	15	3101	2	14	9	N	13					55
09	2583	N	2568	-0-	-15	-0-	2557	2	11	9	N	10					65
10	2368	N	2368	-0-	-0-	-0-	2365	2	3	9	N	3					68
*11	2511	N	2511	-0-	-0-	-0-	2507	2	4	9	N	4					72

WALKER WELL #: 8011 RRCID -> 242775 COMPL. DATE 07/31/2008 TOTAL DEPTH 13003 PERF.10796 - 12924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2296	X	2296	-0-	-0-	-0-	2276	2	20	9	N	18					105
07	2086	X	2086	-0-	-0-	-0-	2074	2	12	9	N	11					116
08	2483	X	2483	-0-	-0-	-0-	2455	2	28	9	N	25					141
09	2765	X	2765	-0-	-0-	-0-	2757	2	8	9	N	7					148
10	2587	X	2587	-0-	-0-	-0-	2578	2	9	9	N	8					156
*11	2341	X	2341	-0-	-0-	-0-	2335	2	6	9	N	5					161

MEEK WELL #: 1345 RRCID -> 242783 COMPL. DATE 10/02/2008 TOTAL DEPTH 13405 PERF.11276 - 13242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2880	X	2369	-0-	-511	-0-	2338	2	31	9	N	28	3	8			122
07	2976	X	2450	-0-	-526	-0-	2429	2	21	9	N	19	8	8			133
08	2976	X	2332	-0-	-644	-0-	2281	2	51	9	N	46	9	8			170
09	2880	X	2016	-0-	-864	-0-	1970	2	46	9	N	42	9	8			203
10	2976	X	2091	-0-	-885	-0-	2065	2	26	9	N	24	7	8			220
11	2370	X	2065	-0-	-305	-0-	2029	2	36	9	N	33	5	8			248

CHUMBLEY WELL #: 3056 RRCID -> 243183 COMPL. DATE 04/03/2008 TOTAL DEPTH 12720 PERF.10830 - 12582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	528	-0-	-12	-0-	522	2	6	9	Y	5					114
07	558	N	478	-0-	-80	-0-	474	2	4	9	Y	4					118
08	558	N	519	-0-	-39	-0-	519	2			Y	-0-					118
09	540	N	512	-0-	-28	-0-	505	2	7	9	Y	6					124
10	540	N	540	-0-	-0-	-0-	530	2	10	9	Y	9					133
*11	551	N	551	-0-	-0-	-0-	550	2	1	9	Y	1	1	8			133

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
SHELL FEE 57 WELL #: 5 RRCID -> 243184 COMPL. DATE 01/30/2008 TOTAL DEPTH 13105 PERF.11492 - 12948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1470	N	1439	-0-	-31	-0-	1439	2			N	-0-					77
07	1497	N	1497	-0-	-0-	-0-	1482	2	15	9	N	14					91
08	1636	N	1636	-0-	-0-	-0-	1574	2	62	9	N	56					147
09	1519	N	1519	-0-	-0-	-0-	1496	2	23	9	N	21					168
10	1526	N	1526	-0-	-0-	-0-	1526	2			N	-0-					168
11	1590	N	1435	-0-	-155	-0-	1435	2			N	-0-					168

WALKER 29 WELL #: 5 RRCID -> 243185 COMPL. DATE 01/17/2008 TOTAL DEPTH 13200 PERF.10967 - 13143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1110	N	992	-0-	-118	-0-	992	2			N	-0-					58
07	1147	N	924	-0-	-223	-0-	924	2			N	-0-					58
08	1085	N	1009	-0-	-76	-0-	1009	2			N	-0-					58
09	990	N	945	-0-	-45	-0-	945	2			N	-0-					58
10	930	N	825	-0-	-105	-0-	825	2			N	-0-					58
11	990	N	867	-0-	-123	-0-	867	2			N	-0-					58

DONALDSON WELL #: 1018 RRCID -> 243625 COMPL. DATE 08/31/2008 TOTAL DEPTH 12983 PERF.11020 - 12759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80

WALKER RANCH 10 WELL #: 3 RRCID -> 244603 COMPL. DATE 11/02/2008 TOTAL DEPTH 13065 PERF.11052 - 12865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2610	X	1870	-0-	-740	-0-	1851	2	19	9	N	17					175
07	2294	N	1881	-0-	-413	-0-	1819	2	62	9	N	56	190	1			41
08	2400	N	2400	-0-	-0-	-0-	2399	2	1	9	N	1					42
09	2274	N	2274	-0-	-0-	-0-	2266	2	8	9	N	7					49
10	2225	N	2225	-0-	-0-	-0-	2224	2	1	9	N	1					50
11	2310	N	2221	-0-	-89	-0-	2221	2			N	-0-					50

PEAK WALSER WELL #: 1129A RRCID -> 244605 COMPL. DATE 11/14/2008 TOTAL DEPTH 13900 PERF.11104 - 12922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					5
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					5
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					5
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					5
*10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					5
*11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					5

RAMP WELL #: 1112 RRCID -> 244606 COMPL. DATE 07/25/2013 TOTAL DEPTH 13200 PERF.11016 - 12880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1502	N	1502	-0-	-0-	-0-	1500	2	2	9	N	2					112
07	1580	N	1580	-0-	-0-	-0-	1580	2			N	-0-					112
08	1403	N	1403	-0-	-0-	-0-	1403	2			N	-0-					112
09	1419	N	1419	-0-	-0-	-0-	1399	2	20	9	N	18					130
10	1445	N	1445	-0-	-0-	-0-	1423	2	22	9	N	20					150
*11	1380	N	1380	-0-	-0-	-0-	1369	2	11	9	N	10					160

WALKER WELL #: 9011 RRCID -> 245017 COMPL. DATE 10/19/2008 TOTAL DEPTH 13050 PERF.10968 - 12294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1290	N	1153	-0-	-137	-0-	1153	2			N	-0-					92
07	1312	N	1312	-0-	-0-	-0-	1311	2	1	9	N	1					93
08	1302	N	841	-0-	-461	-0-	841	2			N	-0-					93
09	1240	N	1240	-0-	-0-	-0-	1233	2	7	9	N	6					99
10	1302	N	1138	-0-	-164	-0-	1132	2	6	9	N	5					104
*11	1136	N	1136	-0-	-0-	-0-	1136	2			N	-0-					104

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
RAMP WELL #: 1412 RRCID -> 245515 COMPL. DATE 11/16/2008 TOTAL DEPTH 13218 PERF.11075 - 12998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2248	X	2248	-0-	-0-	-0-	2224	2	24	9	N	22					77
07	3725	X	3725	-0-	-0-	-0-	3670	2	55	9	N	50					127
08	3285	X	3285	-0-	-0-	-0-	3264	2	21	9	N	19					146
09	2923	N	2923	-0-	-0-	-0-	2915	2	8	9	N	7					153
10	2972	X	2972	-0-	-0-	-0-	2970	2	2	9	N	2					155
*11	2526	X	2526	-0-	-0-	-0-	2526	2			N	-0-					155

WALKER 52 WELL #: 13 RRCID -> 245516 COMPL. DATE 11/13/2008 TOTAL DEPTH 13173 PERF.11052 - 13048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3907	X	3907	-0-	-0-	-0-	3907	2			N	-0-					74
07	3976	X	3976	-0-	-0-	-0-	3976	2			N	-0-					74
08	3677	X	3677	-0-	-0-	-0-	3665	2	12	9	N	11					85
09	3385	X	3385	-0-	-0-	-0-	3371	2	14	9	N	13					98
10	3002	X	3002	-0-	-0-	-0-	3001	2	1	9	N	1	62	1	1	8	36
*11	2883	X	2883	-0-	-0-	-0-	2883	2			N	-0-					36

DODD WELL #: 8046 RRCID -> 246085 COMPL. DATE 05/22/2008 TOTAL DEPTH 13665 PERF.11488 - 13470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	W	-0-	-0-	-0-	-0-					N	-0-					118
07	0	W	-0-	-0-	-0-	-0-					N	-0-					118
08	0	W	-0-	-0-	-0-	-0-					N	3	63	1			58
09	0	W	-0-	-0-	-0-	-0-					N	-0-					58
10	0	W	-0-	-0-	-0-	-0-					N	-0-					58
11	0	W	-0-	-0-	-0-	-0-					N	-0-					58

RAMP WELL #: 1208 RRCID -> 246110 COMPL. DATE 11/23/2008 TOTAL DEPTH 13217 PERF.11120 - 13078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1110	N	1084	-0-	-26	-0-	1084	2			N	-0-					70
07	1192	N	1192	-0-	-0-	-0-	1191	2	1	9	N	1	1	8			70
08	1209	N	1182	-0-	-27	-0-	1182	2			N	-0-					70
09	1159	N	1159	-0-	-0-	-0-	1159	2			N	-0-					70
10	1178	N	997	-0-	-181	-0-	997	2			N	-0-					70
*11	1282	N	1282	-0-	-0-	-0-	1282	2			N	-0-					70

RAMP ET AL WELL #: 1923 RRCID -> 246115 COMPL. DATE 10/01/2008 TOTAL DEPTH 12944 PERF.10880 - 12784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2370	N	2222	-0-	-148	-0-	2208	2	14	9	N	13					162
07	2356	N	2296	-0-	-60	-0-	2267	2	29	9	N	26					188
08	2387	N	2320	-0-	-67	-0-	2288	2	32	9	N	29					217
09	2220	N	2146	-0-	-74	-0-	2121	2	25	9	N	23	192	1			48
10	2294	N	2264	-0-	-30	-0-	2236	2	28	9	N	25	1	8			72
11	2250	N	2228	-0-	-22	-0-	2205	2	23	9	N	21					93

RAMP WELL #: 1350 RRCID -> 246116 COMPL. DATE 12/05/2008 TOTAL DEPTH 13200 PERF.11147 - 12490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2250	N	2145	-0-	-105	-0-	2133	2	12	9	N	11	56	1			50
07	2311	N	2311	-0-	-0-	-0-	2303	2	8	9	N	7					57
08	2232	N	2037	-0-	-195	-0-	2030	2	7	9	N	6					63
09	2276	N	2276	-0-	-0-	-0-	2274	2	2	9	N	2					65
10	2436	N	2436	-0-	-0-	-0-	2425	2	11	9	N	10					75
*11	2492	N	2492	-0-	-0-	-0-	2477	2	15	9	N	14					89

RAMP 30 WELL #: 8 RRCID -> 246121 COMPL. DATE 10/01/2008 TOTAL DEPTH 13201 PERF.10880 - 13099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2403	N	2403	-0-	-0-	-0-	2383	2	20	9	N	18					91
07	2389	N	2389	-0-	-0-	-0-	2368	2	21	9	N	19					110
08	2146	N	2146	-0-	-0-	-0-	2118	2	28	9	N	25					135
09	2118	N	2118	-0-	-0-	-0-	2081	2	37	9	N	34	98	1			71
10	2024	N	2024	-0-	-0-	-0-	2007	2	17	9	N	15					86
*11	1953	N	1953	-0-	-0-	-0-	1935	2	18	9	N	16					102

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
DEREK 12 WELL #: 7 RRCID -> 246123 COMPL. DATE 11/23/2008 TOTAL DEPTH 13428 PERF.11364 - 12249

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1420	N	1420	-0-	-0-	-0-	1420	2			N	-0-					36
07	1240	N	1173	-0-	-67	-0-	1173	2			N	-0-					36
08	1302	N	1108	-0-	-194	-0-	1108	2			N	-0-					36
09	1410	N	1131	-0-	-279	-0-	1131	2			N	-0-					36
10	1178	N	1174	-0-	-4	-0-	1174	2			N	-0-					36
11	1080	N	1040	-0-	-40	-0-	1040	2			N	-0-					36

WALKER WELL #: 1111 RRCID -> 246560 COMPL. DATE 12/09/2008 TOTAL DEPTH 13014 PERF.11044 - 12755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1900	N	1900	-0-	-0-	-0-	1900	2			N	-0-					91
07	2087	N	2087	-0-	-0-	-0-	2065	2	22	9	N	20					111
08	1736	N	1249	-0-	-487	-0-	1218	2	31	9	N	28					139
09	1680	N	1521	-0-	-159	-0-	1491	2	30	9	N	27					166
10	1736	N	1581	-0-	-155	-0-	1560	2	21	9	N	19					185
*11	1593	N	1593	-0-	-0-	-0-	1565	2	28	9	N	25	185	1			25

BUCKTHAL WELL #: 2116 RRCID -> 246829 COMPL. DATE 10/01/2008 TOTAL DEPTH 12806 PERF.10998 - 12724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1455	N	1455	-0-	-0-	-0-	1435	2	20	9	N	18					178
07	1457	N	1457	-0-	-0-	-0-	1431	2	26	9	N	24	1	8			201
08	1461	N	1461	-0-	-0-	-0-	1425	2	36	9	N	33					234
09	1435	N	1435	-0-	-0-	-0-	1418	2	17	9	N	15					249
10	1306	N	1306	-0-	-0-	-0-	1284	2	22	9	N	20	180	1			89
*11	1249	N	1249	-0-	-0-	-0-	1237	2	12	9	N	11					100

PEAK BOURASSA WELL #: 1507 RRCID -> 247168 COMPL. DATE 06/13/2012 TOTAL DEPTH 13090 PERF.11266 - 13012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3953	X	3198	-0-	-755	-0-	3196	2	2	9	N	2					105
07	3233	X	3233	-0-	-0-	-0-	3224	2	9	9	N	8					113
08	3182	X	3182	-0-	-0-	-0-	3165	2	17	9	N	15					128
09	2880	X	2619	-0-	-261	-0-	2611	2	8	9	N	7					135
10	3752	X	3752	-0-	-0-	-0-	3738	2	14	9	N	13	3	8			145
*11	3596	X	3596	-0-	-0-	-0-	3590	2	6	9	N	5	2	8			148

DONALDSON WELL #: 8018 RRCID -> 247548 COMPL. DATE 01/01/2009 TOTAL DEPTH 13176 PERF.11127 - 13097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					143
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					143
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					143
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					143
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					143
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					143

PEAK BOURASSA WELL #: 106A RRCID -> 247549 COMPL. DATE 06/28/2012 TOTAL DEPTH 12985 PERF.10982 - 12879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	577	N	577	-0-	-0-	-0-	544	2	33	9	N	30					130
07	628	N	628	-0-	-0-	-0-	581	2	47	9	N	43	1	8			172
08	600	N	600	-0-	-0-	-0-	578	2	22	9	N	20					192
09	570	N	548	-0-	-22	-0-	542	2	6	9	N	5					197
10	620	N	545	-0-	-75	-0-	522	2	23	9	N	21					218
11	570	N	458	-0-	-112	-0-	429	2	29	9	N	26	199	1			45

DODD WELL #: 1446 RRCID -> 247550 COMPL. DATE 12/24/2008 TOTAL DEPTH 13750 PERF.11587 - 13627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2241	X	2241	-0-	-0-	-0-	2178	2	63	9	N	57	195	1	10	8	100
07	2375	X	2375	-0-	-0-	-0-	2310	2	65	9	N	59	11	8			148
08	2219	X	2219	-0-	-0-	-0-	2149	2	70	9	N	64	9	8			203
09	1896	N	1896	-0-	-0-	-0-	1840	2	56	9	N	51	9	8			245
10	1652	N	1652	-0-	-0-	-0-	1595	2	57	9	N	52	196	1	9	8	92
11	1380	N	1379	-0-	-1	-0-	1322	2	57	9	N	52	6	8			138

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
DODD WELL #: 7046A RRCID -> 247553 COMPL. DATE 12/25/2008 TOTAL DEPTH 13760 PERF.11564 - 13457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2702	N	2702	-0-	-0-	-0-	2663	2	39	9	N	35	10	8			105
07	2990	N	2990	-0-	-0-	-0-	2973	2	17	9	N	15	10	8			110
08	2888	N	2888	-0-	-0-	-0-	2866	2	22	9	N	20	7	8			123
09	2972	N	2972	-0-	-0-	-0-	2948	2	24	9	N	22	7	8			138
10	2701	N	2701	-0-	-0-	-0-	2657	2	44	9	N	40	8	8			170
*11	2309	N	2309	-0-	-0-	-0-	2278	2	31	9	N	28	6	8			192

CHUMBLEY WELL #: 1256 RRCID -> 247897 COMPL. DATE 02/08/2009 TOTAL DEPTH 13060 PERF.10888 - 12574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1470	N	1275	-0-	-195	-0-	1263	2	12	9	Y	11	192	1			57
07	1612	N	1302	-0-	-310	-0-	1302	2			Y	-0-					57
08	1581	N	1447	-0-	-134	-0-	1447	2			Y	-0-					57
09	1444	N	1444	-0-	-0-	-0-	1422	2	22	9	Y	20					77
10	1424	N	1424	-0-	-0-	-0-	1424	2			Y	-0-					77
11	1410	N	1232	-0-	-178	-0-	1232	2			Y	-0-					77

RAMP RANCH WELL #: 1825 RRCID -> 249547 COMPL. DATE 02/15/2009 TOTAL DEPTH 13000 PERF.11064 - 12789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2129	N	2129	-0-	-0-	-0-	2086	2	43	9	N	39					220
07	2139	N	1895	-0-	-244	-0-	1893	2	2	9	N	2					222
08	2139	N	1739	-0-	-400	-0-	1717	2	22	9	N	20					242
09	2075	N	2075	-0-	-0-	-0-	2032	2	43	9	N	39	195	1			86
10	2133	N	2133	-0-	-0-	-0-	2131	2	2	9	N	2					88
*11	2170	N	2170	-0-	-0-	-0-	2170	2			N	-0-					88

RAMP RANCH WELL #: 1425 RRCID -> 249549 COMPL. DATE 02/02/2009 TOTAL DEPTH 13239 PERF.11016 - 12775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1951	N	1951	-0-	-0-	-0-	1951	2			N	-0-					55
07	2410	N	2410	-0-	-0-	-0-	2410	2			N	-0-					55
08	1953	N	1953	-0-	-0-	-0-	1952	2	1	9	N	1					56
09	1614	N	1614	-0-	-0-	-0-	1614	2			N	-0-					56
10	1957	N	1957	-0-	-0-	-0-	1957	2			N	-0-					56
*11	1860	N	1860	-0-	-0-	-0-	1860	2			N	-0-					56

DODD WELL #: 1646 RRCID -> 249718 COMPL. DATE 09/07/2008 TOTAL DEPTH 13651 PERF.11361 - 13521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28

SMITH WELL #: 3038 RRCID -> 249721 COMPL. DATE 10/29/2008 TOTAL DEPTH 13763 PERF.11304 - 13604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2014	N	2014	-0-	-0-	-0-	1953	2	61	9	Y	55	93	1	12	8	46
07	1834	N	1834	-0-	-0-	-0-	1795	2	39	9	Y	35	18	8			63
08	2068	N	2068	-0-	-0-	-0-	2012	2	56	9	Y	51	14	8			100
09	1946	N	1946	-0-	-0-	-0-	1873	2	73	9	Y	66	92	1	8	8	66
10	1798	N	1798	-0-	-0-	-0-	1731	2	67	9	Y	61	6	8			121
11	1740	N	1300	-0-	-440	-0-	1248	2	52	9	Y	47	105	1	5	8	58

COURTNEY B WELL #: 4031 RRCID -> 251361 COMPL. DATE 04/10/2009 TOTAL DEPTH 13200 PERF.11013 - 12982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	588	N	588	-0-	-0-	-0-	588	2			N	-0-	63	1			27
07	809	N	809	-0-	-0-	-0-	809	2			N	-0-					27
08	813	N	813	-0-	-0-	-0-	813	2			N	-0-					27
09	800	N	800	-0-	-0-	-0-	799	2	1	9	N	1					28
10	869	N	869	-0-	-0-	-0-	856	2	13	9	N	12					40
11	780	N	765	-0-	-15	-0-	751	2	14	9	N	13					53

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
COURTNEY B WELL #: 9031 RRCID -> 251409 COMPL. DATE 04/25/2009 TOTAL DEPTH 13150 PERF.11008 - 13002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2489	N	2489	-0-	-0-	-0-	2485	2	4	9	N	4					103
07	2085	N	2085	-0-	-0-	-0-	2082	2	3	9	N	3					106
08	2252	N	2252	-0-	-0-	-0-	2250	2	2	9	N	2					108
09	2122	N	2122	-0-	-0-	-0-	2120	2	2	9	N	2					110
10	1420	N	1420	-0-	-0-	-0-	1408	2	12	9	N	11					121
*11	1418	N	1418	-0-	-0-	-0-	1405	2	13	9	N	12					133

COURTNEY WELL #: 1131 RRCID -> 251735 COMPL. DATE 05/14/2009 TOTAL DEPTH 13170 PERF.11108 - 12921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1245	N	1245	-0-	-0-	-0-	1241	2	4	9	N	4	127	1			43
07	1271	N	1271	-0-	-0-	-0-	1264	2	7	9	N	6					49
08	1335	N	1335	-0-	-0-	-0-	1314	2	21	9	N	19					68
09	1260	N	1256	-0-	-4	-0-	1245	2	11	9	N	10					78
10	1318	N	1318	-0-	-0-	-0-	1304	2	14	9	N	13					91
11	1290	N	1146	-0-	-144	-0-	1132	2	14	9	N	13					104

RW WELL #: 1009 RRCID -> 251992 COMPL. DATE 04/30/2007 TOTAL DEPTH 12421 PERF.11758 - 12315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	W	-0-	-0-	-0-	21408					N	-0-					-0-
07	0	W	-0-	-0-	-0-	21408					N	-0-					-0-
08	0	W	-0-	-0-	-0-	21408					N	-0-					-0-
09	0	W	-0-	-0-	-0-	21408					N	-0-					-0-
10	0	W	-0-	-0-	-0-	21408					N	-0-					-0-
11	0	W	NO RPT	-0-	-0-	21408					N	NO RPT					-0-

CROWNOVER WELL #: 3018 RRCID -> 252023 COMPL. DATE 02/10/2009 TOTAL DEPTH 13030 PERF.11009 - 12833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3060	X	2685	-0-	-375	-0-	2677	2	8	9	Y	7					66
07	3162	X	2645	-0-	-517	-0-	2631	2	14	9	Y	13	2	8			77
08	3162	X	2778	-0-	-384	-0-	2760	2	18	9	Y	16					93
09	2970	X	2680	-0-	-290	-0-	2660	2	20	9	Y	18	1	8			110
10	2914	X	2726	-0-	-188	-0-	2707	2	19	9	Y	17	96	1	2	8	29
*11	2727	X	2727	-0-	-0-	-0-	2707	2	20	9	Y	18	2	8			45

RW EAST WELL #: 8009 RRCID -> 252710 COMPL. DATE 11/09/2008 TOTAL DEPTH 13187 PERF.11197 - 13015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	616	-0-	-44	-0-	609	2	7	9	N	6	22	1			49
07	651	N	593	-0-	-58	-0-	590	2	3	9	N	3					52
08	651	N	600	-0-	-51	-0-	600	2			N	-0-					52
09	630	N	542	-0-	-88	-0-	540	2	2	9	N	2					54
10	606	N	606	-0-	-0-	-0-	596	2	10	9	N	9					63
*11	618	N	618	-0-	-0-	-0-	618	2			N	-0-					63

RAMP WELL #: 8025 RRCID -> 252857 COMPL. DATE 11/27/2008 TOTAL DEPTH 12900 PERF.11168 - 12540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	W	-0-	-0-	-0-	-0-					N	-0-					123
07	0	W	-0-	-0-	-0-	-0-					N	-0-					123
08	0	W	-0-	-0-	-0-	-0-					N	-0-					123
09	0	W	-0-	-0-	-0-	-0-					N	-0-					123
10	0	W	-0-	-0-	-0-	-0-					N	-0-					123
11	0	W	-0-	-0-	-0-	-0-					N	-0-					123

JOHNSON, LA WELL #: 1059A RRCID -> 253517 COMPL. DATE 09/07/2008 TOTAL DEPTH 13600 PERF.11239 - 13296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1620	N	1448	-0-	-172	-0-	1381	2	67	9	N	61	11	8			114
07	1643	N	1540	-0-	-103	-0-	1493	2	47	9	N	43	94	1	12	8	51
08	1581	N	1456	-0-	-125	-0-	1389	2	67	9	N	61	8	8			104
09	1440	N	1322	-0-	-118	-0-	1265	2	57	9	N	52	95	1	7	8	54
10	1550	N	1257	-0-	-293	-0-	1202	2	55	9	N	50	6	8			98
11	1410	N	1327	-0-	-83	-0-	1296	2	31	9	N	28	92	1	9	8	25

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579

GEORGE WELL #: 408H RRCID -> 260332 COMPL. DATE 08/04/2010 TOTAL DEPTH 11478 PERF.11535 - 15529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	12510	X	11548	-0-	-962	-0-	11425	2	123	9	N	112	195	1			110
07	12927	X	11575	-0-	-1352	-0-	11418	2	157	9	N	143	3	8			250
08	12927	X	11222	-0-	-1705	-0-	11017	2	205	9	N	186	196	1			240
09	12030	X	10813	-0-	-1217	-0-	10580	2	233	9	N	212	196	1	3	8	253
10	12431	X	11162	-0-	-1269	-0-	10889	2	273	9	N	248	195	1	3	8	303
11	11550	X	10707	-0-	-843	-0-	10516	2	191	9	N	174	197	1	3	8	277

WALKER WELL #: 1101H RRCID -> 261020 COMPL. DATE 11/23/2010 TOTAL DEPTH 11118 PERF.11280 - 14819

06	7860	X	7647	-0-	-213	-0-	7582	2	65	9	N	59	192	1			117
07	8122	X	6775	-0-	-1347	-0-	6640	2	135	9	N	123	2	8			238
08	8122	X	7168	-0-	-954	-0-	7056	2	112	9	N	102	192	1			148
09	7770	X	6849	-0-	-921	-0-	6733	2	116	9	N	105	2	8			251
10	7967	X	7073	-0-	-894	-0-	6954	2	119	9	N	108	4	8			355
11	7650	X	7113	-0-	-537	-0-	7000	2	113	9	N	103	190	1			268

RW WELL #: 0902H RRCID -> 261022 COMPL. DATE 09/16/2010 TOTAL DEPTH 11210 PERF.11594 - 15315

06	7999	X	7999	-0-	-0-	-0-	7888	2	111	9	N	101					311
07	8424	X	8424	-0-	-0-	-0-	8356	2	68	9	N	62	193	1	1	8	179
08	8316	X	8316	-0-	-0-	-0-	8200	2	116	9	N	105					284
09	7830	X	7749	-0-	-81	-0-	7660	2	89	9	N	81	196	1	1	8	168
10	8091	X	7810	-0-	-281	-0-	7742	2	68	9	N	62	2	8			228
11	7830	X	7475	-0-	-355	-0-	7356	2	119	9	N	108	198	1			138

DEREK 12 WELL #: 1012H RRCID -> 261771 COMPL. DATE 12/07/2010 TOTAL DEPTH 11250 PERF.11470 - 15471

06	8647	X	8647	-0-	-0-	-0-	8504	2	143	9	N	130	194	1			205
07	7967	X	6122	-0-	-1845	-0-	5976	2	146	9	N	133	190	1	1	8	147
08	8215	X	5189	-0-	-3026	-0-	5072	2	117	9	N	106	1	8			252
09	8640	X	3884	-0-	-4756	-0-	3735	2	149	9	N	135	195	1	17	8	175
10	8928	X	4561	-0-	-4367	-0-	4461	2	100	9	N	91	1	8			265
11	8640	X	3257	-0-	-5383	-0-	3195	2	62	9	N	56	199	1			122

RAMP WELL #: 3008H RRCID -> 262192 COMPL. DATE 02/20/2012 TOTAL DEPTH 11264 PERF.11325 - 15533

06	9908	X	9908	-0-	-0-	-0-	9798	2	110	9	N	100	176	1			156
07	10059	X	10059	-0-	-0-	-0-	9935	2	124	9	N	113	2	8			267
08	9736	X	9736	-0-	-0-	-0-	9663	2	73	9	N	66					333
09	9122	X	9122	-0-	-0-	-0-	8990	2	132	9	N	120	188	1	2	8	263
10	9201	X	9201	-0-	-0-	-0-	9061	2	140	9	N	127	195	1	4	8	191
*11	8796	X	8796	-0-	-0-	-0-	8680	2	116	9	N	105					296

PYEATT WELL #: 251H RRCID -> 262492 COMPL. DATE 03/01/2011 TOTAL DEPTH 11207 PERF.11490 - 15081

06	9469	X	9469	-0-	-0-	-0-	9375	2	94	9	N	85					202
07	10059	X	10059	-0-	-0-	-0-	9843	2	216	9	N	196	195	1	3	8	200
08	9321	X	9321	-0-	-0-	-0-	9159	2	162	9	N	147	189	1			158
09	8397	X	8397	-0-	-0-	-0-	8255	2	142	9	N	129	2	8			285
10	8826	X	8826	-0-	-0-	-0-	8660	2	166	9	N	151	193	1	5	8	238
*11	8707	X	8707	-0-	-0-	-0-	8528	2	179	9	N	163	193	1			208

COURTNEY WELL #: 131H RRCID -> 262615 COMPL. DATE 06/28/2013 TOTAL DEPTH 11187 PERF.11370 - 15578

06	8795	X	8795	-0-	-0-	-0-	8619	2	176	9	N	160					315
07	8793	X	8793	-0-	-0-	-0-	8709	2	84	9	N	76	192	1	2	8	197
08	8847	X	8847	-0-	-0-	-0-	8708	2	139	9	N	126	190	1			133
09	8340	X	8197	-0-	-143	-0-	8102	2	95	9	N	86	2	8			217
10	8959	X	8959	-0-	-0-	-0-	8835	2	124	9	N	113	198	1	4	8	128
*11	8991	X	8991	-0-	-0-	-0-	8923	2	68	9	N	62					190

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
GEORGE WELL #: 508H RRCID -> 262626 COMPL. DATE 04/02/2011 TOTAL DEPTH 11471 PERF.11560 - 14505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6360	X	6172	-0-	-188	-0-	6056	2	116	9	N	105	190	1			165
07	6572	X	6438	-0-	-134	-0-	6280	2	158	9	N	144	193	1	3	8	113
08	6417	X	6077	-0-	-340	-0-	5967	2	110	9	N	100					213
09	6210	X	6017	-0-	-193	-0-	5958	2	59	9	N	54	145	1	2	8	120
10	6448	X	6003	-0-	-445	-0-	5933	2	70	9	N	64	1	8			183
11	6240	X	5859	-0-	-381	-0-	5779	2	80	9	N	73	3	8			253

SHELL FEE 57 WELL #: 1H RRCID -> 262686 COMPL. DATE 02/25/2011 TOTAL DEPTH 11040 PERF.11185 - 13585

06	2220	N	2103	-0-	-117	-0-	2091	2	12	9	N	11	143	1			88
07	2356	N	2230	-0-	-126	-0-	2207	2	23	9	N	21					109
08	2201	N	1701	-0-	-500	-0-	1675	2	26	9	N	24					133
09	2109	N	2109	-0-	-0-	-0-	2094	2	15	9	N	14					147
10	2232	N	2153	-0-	-79	-0-	2087	2	66	9	N	60					207
*11	1886	N	1886	-0-	-0-	-0-	1832	2	54	9	N	49					256

RW WELL #: 309H RRCID -> 262717 COMPL. DATE 02/17/2012 TOTAL DEPTH 11183 PERF.11400 - 15347

06	5456	X	5456	-0-	-0-	-0-	5353	2	103	9	N	94	189	1			95
07	4894	X	4894	-0-	-0-	-0-	4819	2	75	9	N	68	1	8			162
08	5270	X	5270	-0-	-0-	-0-	5180	2	90	9	N	82	194	1			50
09	5220	X	5220	-0-	-0-	-0-	5167	2	53	9	N	48	1	8			97
10	5114	X	5114	-0-	-0-	-0-	4996	2	118	9	N	107	2	8			202
*11	4709	X	4709	-0-	-0-	-0-	4626	2	83	9	N	75	197	1			80

SHELL FEE 57 WELL #: 2H RRCID -> 262889 COMPL. DATE 06/01/2011 TOTAL DEPTH 11531 PERF.12060 - 14893

06	7890	X	7770	-0-	-120	-0-	7697	2	73	9	N	66	195	1			124
07	8153	X	7725	-0-	-428	-0-	7655	2	70	9	N	64					188
08	8153	X	7388	-0-	-765	-0-	7299	2	89	9	N	81					269
09	7800	X	6999	-0-	-801	-0-	6878	2	121	9	N	110	197	1			182
10	8060	X	7046	-0-	-1014	-0-	6918	2	128	9	N	116	198	1			100
11	7770	X	6855	-0-	-915	-0-	6770	2	85	9	N	77					177

RAMP WALKER WELL #: 8012H RRCID -> 263362 COMPL. DATE 02/28/2012 TOTAL DEPTH 11219 PERF.11560 - 15371

06	11670	X	11162	-0-	-508	-0-	11052	2	110	9	N	100					270
07	13523	X	13523	-0-	-0-	-0-	13360	2	163	9	N	148	195	1	3	8	220
08	13736	X	13736	-0-	-0-	-0-	13607	2	129	9	N	117	191	1			146
09	14685	X	14685	-0-	-0-	-0-	14434	2	251	9	N	228	193	1	4	8	177
*10	13987	X	13987	-0-	-0-	-0-	13823	2	164	9	N	149	7	8			319
*11	14231	X	14231	-0-	-0-	-0-	14058	2	173	9	N	157	194	1			282

FILLINGIM WELL #: 0255H RRCID -> 265714 COMPL. DATE 02/01/2017 TOTAL DEPTH 11668 PERF.11983 - 16175

06	19235	X	19235	-0-	-0-	-0-	18723	2	512	9	N	465	381	1	4	8	312
07	18984	X	18984	-0-	-0-	-0-	18437	2	547	9	N	497	380	1	35	8	394
08	18353	X	18353	-0-	-0-	-0-	17847	2	506	9	N	460	565	1			289
09	17298	X	17298	-0-	-0-	-0-	16801	2	497	9	N	452	386	1	11	8	344
10	17336	X	17336	-0-	-0-	-0-	16844	2	492	9	N	447	392	1	10	8	389
*11	16393	X	16393	-0-	-0-	-0-	15939	2	454	9	N	413	578	1	10	8	214

BUCKTHAL WELL #: 1602H RRCID -> 265715 COMPL. DATE 08/04/2011 TOTAL DEPTH 11585 PERF.12034 - 16222

06	27397	X	27397	-0-	-0-	-0-	27005	2	392	9	N	356	375	1			203
07	27993	X	26112	-0-	-1881	-0-	25757	2	355	9	N	323	375	1	1	8	150
08	27838	X	26611	-0-	-1227	-0-	26252	2	359	9	N	326	193	1			283
09	27390	X	25010	-0-	-2380	-0-	24679	2	331	9	N	301	387	1			197
10	28303	X	24881	-0-	-3422	-0-	24548	2	333	9	N	303	375	1			125
11	27390	X	23817	-0-	-3573	-0-	23477	2	340	9	N	309	196	1			238

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579

PEAK BOURASSA WELL #: 1707H RRCID -> 266074 COMPL. DATE 04/18/2013 TOTAL DEPTH 11488 PERF.11400 - 16132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6634	X	6634	-0-	-0-	-0-	6534	2	100	9	N	91					158
07	8396	X	8396	-0-	-0-	-0-	8242	2	154	9	N	140	190	1	55	8	53
08	8611	X	8611	-0-	-0-	-0-	8482	2	129	9	N	117					170
09	8359	X	8359	-0-	-0-	-0-	8118	2	241	9	N	219	196	1	31	8	162
10	8642	X	8642	-0-	-0-	-0-	8411	2	231	9	N	210	197	1	32	8	143
*11	8691	X	8691	-0-	-0-	-0-	8511	2	180	9	N	164	204	1	35	8	68

PEAK BOURASSA WELL #: 186H RRCID -> 267875 COMPL. DATE 06/03/2012 TOTAL DEPTH 11290 PERF.11400 - 15749

06	16910	X	16910	-0-	-0-	-0-	16734	2	176	9	N	160	192	1			255
07	17391	X	17390	-0-	-1	-0-	17221	2	169	9	N	154	194	1	17	8	198
08	17391	X	17046	-0-	-345	-0-	16870	2	176	9	N	160	196	1			162
09	16830	X	15974	-0-	-856	-0-	15752	2	222	9	N	202	195	1	9	8	160
10	17391	X	16594	-0-	-797	-0-	16293	2	301	9	N	274	194	1	10	8	230
11	16830	X	16523	-0-	-307	-0-	16302	2	221	9	N	201	193	1	11	8	227

WALKER 29 WELL #: 3H RRCID -> 276555 COMPL. DATE 11/12/2014 TOTAL DEPTH 11283 PERF.11619 - 16222

06	4110	X	3782	-0-	-328	-0-	3679	2	103	9	N	94					233
07	4402	X	3966	-0-	-436	-0-	3806	2	160	9	N	145	183	1			195
08	4847	X	4847	-0-	-0-	-0-	4723	2	124	9	N	113	180	1			128
09	4747	X	4747	-0-	-0-	-0-	4617	2	130	9	N	118	3	8			243
10	4371	X	4054	-0-	-317	-0-	3908	2	146	9	N	133	183	1	6	8	187
11	4680	X	3729	-0-	-951	-0-	3575	2	154	9	N	140	184	1			143

WALKER 29 WELL #: 2H RRCID -> 277889 COMPL. DATE 09/30/2014 TOTAL DEPTH 11779 PERF.12213 - 16835

06	10086	X	10086	-0-	-0-	-0-	9983	2	103	9	N	94	180	1			64
07	10229	X	10229	-0-	-0-	-0-	10140	2	89	9	N	81					145
08	10388	X	10388	-0-	-0-	-0-	10278	2	110	9	N	100	182	1			63
09	9980	X	9980	-0-	-0-	-0-	9896	2	84	9	N	76					139
10	10006	X	10006	-0-	-0-	-0-	9862	2	144	9	N	131	6	8			264
*11	9104	X	9104	-0-	-0-	-0-	9026	2	78	9	N	71	180	1			155

FLOWERS READ 20 WELL #: 1H RRCID -> 277904 COMPL. DATE 12/21/2014 TOTAL DEPTH 11115 PERF.11336 - 15903

06	19590	X	16466	-0-	-3124	-0-	16198	2	268	9	N	244	184	1			365
07	19530	X	16690	-0-	-2840	-0-	16416	2	274	9	N	249	373	1			241
08	19065	X	16401	-0-	-2664	-0-	16130	2	271	9	N	246	183	1			304
09	17490	X	16060	-0-	-1430	-0-	15792	2	268	9	N	244	176	1	6	8	366
10	17360	X	16375	-0-	-985	-0-	16110	2	265	9	N	241	384	1	8	8	215
11	16470	X	15662	-0-	-808	-0-	15389	2	273	9	N	248	176	1	8	8	279

FLOWERS READ 28 WELL #: 1H RRCID -> 277947 COMPL. DATE 12/27/2014 TOTAL DEPTH 11148 PERF.11476 - 16234

06	14280	X	10689	-0-	-3591	-0-	10658	2	31	9	N	28					127
07	14756	X	10909	-0-	-3847	-0-	10859	2	50	9	N	45					172
08	14756	X	10369	-0-	-4387	-0-	10255	2	114	9	N	104	176	1			100
09	10950	X	8976	-0-	-1974	-0-	8921	2	55	9	N	50	6	8			144
10	11036	X	8881	-0-	-2155	-0-	8791	2	90	9	N	82	7	8			219
11	10680	X	8411	-0-	-2269	-0-	8311	2	100	9	N	91	190	1	6	8	114

BUCKTHAL WELL #: 1601H RRCID -> 277957 COMPL. DATE 11/21/2014 TOTAL DEPTH 11639 PERF.12027 - 16596

06	17520	X	15494	-0-	-2026	-0-	15233	2	261	9	N	237	191	1			208
07	17980	X	15744	-0-	-2236	-0-	15516	2	228	9	N	207	189	1			226
08	17422	X	15128	-0-	-2294	-0-	14876	2	252	9	N	229	188	1			267
09	15480	X	14047	-0-	-1433	-0-	13820	2	227	9	N	206	193	1			280
10	15996	X	13785	-0-	-2211	-0-	13569	2	216	9	N	196	191	1			285
11	15480	X	12868	-0-	-2612	-0-	12633	2	235	9	N	214	372	1			127

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
FLOWERS READ 53 WELL #: 2H RRCID -> 278051 COMPL. DATE 02/01/2015 TOTAL DEPTH 11108 PERF.11502 - 16093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	24810	X	24500	-0-	-310	-0-	24193	2	307	9	N	279	180	1			207
07	25205	X	25205	-0-	-0-	-0-	24905	2	300	9	N	273	337	1			143
08	25141	X	24020	-0-	-1121	-0-	23758	2	262	9	N	238	94	1			287
09	24510	X	22451	-0-	-2059	-0-	22131	2	320	9	N	291	283	1	10	8	285
10	25327	X	22819	-0-	-2508	-0-	22499	2	320	9	N	291	348	1	10	8	218
11	24510	X	21681	-0-	-2829	-0-	21354	2	327	9	N	297	368	1	13	8	134

BUCKTHAL WELL #: 1603H RRCID -> 278061 COMPL. DATE 12/29/2014 TOTAL DEPTH 11091 PERF.11742 - 16124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	19560	X	17879	-0-	-1681	-0-	17571	2	308	9	N	280	181	1			347
07	20212	X	19025	-0-	-1187	-0-	18758	2	267	9	N	243	186	1			404
08	19003	X	18114	-0-	-889	-0-	17817	2	297	9	N	270	368	1			306
09	18000	X	17370	-0-	-630	-0-	17087	2	283	9	N	257	184	1	11	8	368
10	19034	X	17880	-0-	-1154	-0-	17609	2	271	9	N	246	383	1	10	8	221
11	18420	X	17361	-0-	-1059	-0-	17107	2	254	9	N	231	190	1	11	8	251

SHELL FEE 45 WELL #: 3H RRCID -> 278063 COMPL. DATE 03/09/2015 TOTAL DEPTH 11095 PERF.11357 - 16059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6930	X	5875	-0-	-1055	-0-	5784	2	91	9	N	83					197
07	7161	X	5247	-0-	-1914	-0-	5175	2	72	9	N	65	178	1			84
08	7068	X	5316	-0-	-1752	-0-	5238	2	78	9	N	71					155
09	6060	X	5319	-0-	-741	-0-	5217	2	102	9	N	93	1	8			247
10	6076	X	4874	-0-	-1202	-0-	4788	2	86	9	N	78	177	1	2	8	146
11	5880	X	3797	-0-	-2083	-0-	3700	2	97	9	N	88					234

FLOWERS READ 28 WELL #: 2H RRCID -> 278066 COMPL. DATE 02/14/2015 TOTAL DEPTH 9256 PERF.12030 - 15373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5190	X	4462	-0-	-728	-0-	4439	2	23	9	N	21					192
07	5363	X	4675	-0-	-688	-0-	4630	2	45	9	N	41					233
08	5301	X	4348	-0-	-953	-0-	4303	2	45	9	N	41	156	1			118
09	4920	X	4160	-0-	-760	-0-	4134	2	26	9	N	24	2	8			140
10	4836	X	4119	-0-	-717	-0-	4094	2	25	9	N	23	2	8			161
11	4530	X	3564	-0-	-966	-0-	3530	2	34	9	N	31	2	8			190

SHELL FEE 45 WELL #: 2H RRCID -> 278396 COMPL. DATE 03/07/2015 TOTAL DEPTH 11257 PERF.11594 - 16259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	32670	X	28425	-0-	-4245	-0-	28092	2	333	9	N	303	178	1			381
07	33759	X	27717	-0-	-6042	-0-	27444	2	273	9	N	248	357	1			272
08	33759	X	27528	-0-	-6231	-0-	27228	2	300	9	N	273	176	1			369
09	30930	X	26009	-0-	-4921	-0-	25774	2	235	9	N	214	352	1	3	8	228
10	31062	X	26539	-0-	-4523	-0-	26266	2	273	9	N	248	182	1	6	8	288
11	28440	X	24781	-0-	-3659	-0-	24509	2	272	9	N	247	180	1			355

RAMP 30 WELL #: 0330H RRCID -> 278491 COMPL. DATE 10/06/2016 TOTAL DEPTH 11180 PERF.11385 - 13922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	39600	X	23114	-0-	-16486	-0-	22653	2	461	9	N	419	380	1			150
07	35526	X	22533	-0-	-12993	-0-	22145	2	388	9	N	353	384	1	5	8	114
08	32023	X	21366	-0-	-10657	-0-	20941	2	425	9	N	386	368	1			132
09	28110	X	19224	-0-	-8886	-0-	18890	2	334	9	N	304	329	1	4	8	103
10	26567	X	18555	-0-	-8012	-0-	18200	2	355	9	N	323	198	1	8	8	220
11	23100	X	17065	-0-	-6035	-0-	16744	2	321	9	N	292	396	1			116

AMBER 24 WELL #: 1H RRCID -> 281244 COMPL. DATE 11/15/2015 TOTAL DEPTH 11124 PERF.11750 - 13179

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-	N	-0-	58
07	0	N	-0-	-0-	-0-	-0-	N	-0-	58
08	0	N	-0-	-0-	-0-	-0-	N	-0-	58
09	0	N	-0-	-0-	-0-	-0-	N	-0-	58
10	0	N	-0-	-0-	-0-	-0-	N	-0-	58
11	0	N	-0-	-0-	-0-	-0-	N	-0-	58

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
RAMP 30 WELL #: 5H RRCID -> 281446 COMPL. DATE 08/24/2016 TOTAL DEPTH 8753 PERF.11614 - 15900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	38430	X	25421	-0-	-13009	-0-	24775	2	646	9	N	587	565	1	4	8	276
07	36301	X	24892	-0-	-11409	-0-	24297	2	595	9	N	541	577	1	5	8	235
08	32798	X	23018	-0-	-9780	-0-	22458	2	560	9	N	509	570	1			174
09	29040	X	20990	-0-	-8050	-0-	20460	2	530	9	N	482	487	1	4	8	165
10	28148	X	20044	-0-	-8104	-0-	19532	2	512	9	N	465	393	1	8	8	229
11	25410	X	18246	-0-	-7164	-0-	17717	2	529	9	N	481	588	1			122

RAMP WALKER 11 WELL #: 1H RRCID -> 282769 COMPL. DATE 05/30/2017 TOTAL DEPTH 11292 PERF.11758 - 16154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0		-0-	-0-	-0-	-0-					N	-0-					-0-
06	0		20498	-0-	20498	20498	20231	2	267	9	N	243					243
07	0		75221	-0-	75221	95719	74169	2	1052	9	N	956	989	1			210
08	0		72868	-0-	72868	168587	71687	2	1181	9	N	1074	814	1			470
*09	236910	X	68323	-0-	-168587	-0-	67334	2	989	9	N	899	799	1			570
10	66202	X	66202	-0-	-0-	-0-	65294	2	908	9	N	825	1165	1	37	8	193
11	58830	X	58397	-0-	-433	-0-	57642	2	755	9	N	686	536	1			343

MEWBOURNE OIL COMPANY 562560
PRATER WELL #: 3 RRCID -> 220359 COMPL. DATE 09/18/2006 TOTAL DEPTH 12950 PERF.11088 - 12856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1507	N	1507	-0-	-0-	-0-	30	1	1477	2	N	-0-					143
07	1612	N	1334	-0-	-278	-0-	31	1	1303	2	N	-0-					143
08	1519	N	1300	-0-	-219	-0-	1300	2			N	-0-					143
09	1500	N	1415	-0-	-85	-0-	1415	2			N	-0-					143
10	1572	N	1572	-0-	-0-	-0-	31	1	1541	2	N	-0-					143
*11	1475	N	1475	-0-	-0-	-0-	30	1	1445	2	N	-0-					143

PRATER WELL #: 4H RRCID -> 254494 COMPL. DATE 11/06/2009 TOTAL DEPTH 11162 PERF.11512 - 13245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	579	N	579	-0-	-0-	-0-	28	1	542	2	N	8					183
							9	9									
07	651	N	590	-0-	-61	-0-	31	1	555	2	N	4					187
							4	9									
08	620	N	609	-0-	-11	-0-	597	2	12	9	N	11					198
09	627	N	627	-0-	-0-	-0-	623	2	4	9	N	4					202
10	708	N	708	-0-	-0-	-0-	31	1	664	2	N	12					214
							13	9									
11	600	N	595	-0-	-5	-0-	30	1	555	2	N	9					223
							10	9									

HOOVER "52" WELL #: 521H RRCID -> 263237 COMPL. DATE 08/17/2011 TOTAL DEPTH 10974 PERF.11238 - 15150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1320	N	1279	-0-	-41	-0-	30	1	1230	2	N	17	190	1			140
							19	9									
07	1362	N	1362	-0-	-0-	-0-	31	1	1287	2	N	40					180
							44	9									
08	1333	N	1284	-0-	-49	-0-	1259	2	25	9	N	23					203
09	1290	N	1246	-0-	-44	-0-	1222	2	24	9	N	22					225
10	1364	N	1292	-0-	-72	-0-	31	1	1230	2	N	28					253
							31	9									
*11	1246	N	1246	-0-	-0-	-0-	30	1	1187	2	N	26					279
							29	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
PARNELL 7 WELL #: 1HW RRCID -> 276223 COMPL. DATE 09/19/2014 TOTAL DEPTH 11419 PERF.11836 - 15797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4230	X	3622	-0-	-608	-0-	28	1	3532	2	N	56	179	1			169
							62	9									
07	4371	X	4015	-0-	-356	-0-	31	1	3918	2	N	60					229
							66	9									
08	4154	X	3140	-0-	-1014	-0-	3084	2	56	9	N	51					280
09	4020	X	3338	-0-	-682	-0-	3285	2	53	9	N	48	181	1			147
10	4030	X	3501	-0-	-529	-0-	31	1	3409	2	N	55					202
							61	9									
11	3900	X	3479	-0-	-421	-0-	30	1	3391	2	N	53					255
							58	9									

PARNELL 7 WELL #: 2HW RRCID -> 276560 COMPL. DATE 09/22/2014 TOTAL DEPTH 11659 PERF.12257 - 15355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3480	X	2309	-0-	-1171	-0-	30	1	2228	2	N	46					258
							51	9									
07	2449	X	2386	-0-	-63	-0-	31	1	2300	2	N	50					308
							55	9									
08	2358	X	2358	-0-	-0-	-0-	2308	2	50	9	N	45	168	1			185
09	2310	X	2102	-0-	-208	-0-	2018	2	84	9	N	76					261
10	2387	X	2283	-0-	-104	-0-	31	1	2200	2	N	47					308
							52	9									
*11	2372	X	2372	-0-	-0-	-0-	30	1	2290	2	N	47	185	1			170
							52	9									

YARNOLD 42 WELL #: 1HW RRCID -> 278398 COMPL. DATE 08/03/2015 TOTAL DEPTH 11175 PERF.11559 - 15655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9060	X	8404	-0-	-656	-0-	30	1	8168	2	N	187	193	1			257
							206	9									
07	9362	X	8505	-0-	-857	-0-	31	1	8263	2	N	192	191	1			258
							211	9									
08	8959	X	8374	-0-	-585	-0-	8154	2	220	9	N	200	191	1			267
09	8580	X	7954	-0-	-626	-0-	7752	2	202	9	N	184	186	1			265
10	8773	X	8130	-0-	-643	-0-	31	1	7889	2	N	191	197	1			259
							210	9									
11	8400	X	7721	-0-	-679	-0-	30	1	7491	2	N	182	197	1			244
							200	9									

OVERFLOW ENERGY, LLC 628574
BRISCOE SWD WELL #: 1 RRCID -> 265932 COMPL. DATE 05/22/2012 TOTAL DEPTH 5960 PERF. 4400 - 5960

06	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TECOLOTE ENERGY OPERATING, LLC 841419
MEEK, G. WELL #: 1054 RRCID -> 065664 COMPL. DATE 01/20/1976 TOTAL DEPTH 11930 PERF.11271 - 11847

06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
YEAGER WELL #: 109 RRCID -> 068622 COMPL. DATE 09/01/1976 TOTAL DEPTH 11850 PERF.10859 - 11483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1110	N	856	-0-	-254	-0-	856	2			Y	-0-					40
07	837	N	647	-0-	-190	-0-	646	2	1	9	Y	1	1	8			40
08	1001	N	1001	-0-	-0-	-0-	998	2	3	9	Y	3	3	8			40
09	870	N	713	-0-	-157	-0-	712	2	1	9	Y	1	1	8			40
10	877	N	877	-0-	-0-	-0-	876	2	1	9	Y	1	1	8			40
11	960	N	948	-0-	-12	-0-	946	2	2	9	Y	2	2	8			40

MEEK, J. P. WELL #: 1069 RRCID -> 136083 COMPL. DATE 11/14/2017 TOTAL DEPTH 11699 PERF. 4660 - 5226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	INJECT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FRANCIS WELL #: 3058 RRCID -> 179687 COMPL. DATE 09/13/2000 TOTAL DEPTH 11796 PERF.11267 - 11478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FRANCIS WELL #: 4058 RRCID -> 182442 COMPL. DATE 03/24/2001 TOTAL DEPTH 11960 PERF.11301 - 11514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FRANCIS WELL #: 5058 RRCID -> 185268 COMPL. DATE 08/13/2001 TOTAL DEPTH 12035 PERF.11265 - 11480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	1711	-0-	1711	1711	1711	2			Y	-0-					-0-
09	14B2	EXT	1609	-0-	1609	3320	1608	2	1	9	Y	1	1	8			-0-
10	14B2	EXT	1067	-0-	1067	4387	1065	2	2	9	Y	2	2	8			-0-
11	14B2	EXT	829	-0-	829	5216	827	2	2	9	Y	2	2	8			-0-

FRANCIS WELL #: 6058 RRCID -> 185986 COMPL. DATE 11/15/2001 TOTAL DEPTH 11996 PERF.11198 - 11488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	911	N	911	-0-	-0-	-0-	13	1	898	2	Y	-0-					-0-
07	930	N	803	-0-	-127	-0-	11	1	792	2	Y	-0-					-0-
08	945	N	945	-0-	-0-	-0-	945	2			Y	-0-					-0-
09	900	N	816	-0-	-84	-0-	816	2			Y	-0-					-0-
10	825	N	825	-0-	-0-	-0-	825	2			Y	-0-					-0-
11	900	N	789	-0-	-111	-0-	789	2			Y	-0-					-0-

MEEK, G. WELL #: 2054 RRCID -> 185988 COMPL. DATE 10/25/2001 TOTAL DEPTH 12000 PERF.11282 - 11728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
MEEK, G. WELL #: 3054 RRCID -> 187190 COMPL. DATE 11/23/2001 TOTAL DEPTH 12000 PERF.11256 - 11580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

YEAGER WELL #: 209 RRCID -> 187755 COMPL. DATE 12/11/2001 TOTAL DEPTH 11800 PERF.10874 - 11472

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					49
07	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					49
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					49
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					49
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					49
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					49

CIRCLE DOT RANCH WELL #: 1077 RRCID -> 188426 COMPL. DATE 03/29/2002 TOTAL DEPTH 14925 PERF.11240 - 11270

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0		-0-	-0-	-0-	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 07/13/2017 - P/A 07/13/17

FRANCIS WELL #: 8058 RRCID -> 190641 COMPL. DATE 08/04/2002 TOTAL DEPTH 12000 PERF.11255 - 11548

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B DENY		996	-0-	996	996	996	2			Y	-0-					-0-
08	14B2 EXT		3533	-0-	3533	4529	3533	2			Y	-0-					-0-
09	14B2 EXT		1226	-0-	1226	5755	1	1	1216	2	Y	8	8	8			-0-
							9	9									
10	6438	X	683	-0-	-5755	-0-	683	2			Y	-0-					-0-
*11	595	X	595	-0-	-0-	-0-	595	2			Y	-0-					-0-

YEAGER WELL #: 309 RRCID -> 191296 COMPL. DATE 09/15/2002 TOTAL DEPTH 11800 PERF.11165 - 11410

06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

FRANCIS WELL #: 7058 RRCID -> 191403 COMPL. DATE 07/22/2002 TOTAL DEPTH 12000 PERF.11209 - 11571

06	1224	N	1224	-0-	-0-	-0-	12	1	1210	2	Y	2	2	8			-0-
							2	9									
07	1240	N	1085	-0-	-155	-0-	10	1	1073	2	Y	2	2	8			-0-
							2	9									
08	1209	N	1187	-0-	-22	-0-	1187	2			Y	-0-					-0-
09	1230	N	1081	-0-	-149	-0-	1077	2	4	9	Y	4	4	8			-0-
10	1225	N	1225	-0-	-0-	-0-	1222	2	3	9	Y	3	3	8			-0-
*11	1157	N	1157	-0-	-0-	-0-	1153	2	4	9	Y	4	4	8			-0-

CLIFFORD WELL #: 1 RRCID -> 191504 COMPL. DATE 07/28/2003 TOTAL DEPTH 20733 PERF.11440 - 11680

06	693	N	693	-0-	-0-	-0-	693	2			N	-0-					49
07	609	N	609	-0-	-0-	-0-	609	2			N	-0-					49
08	611	N	611	-0-	-0-	-0-	611	2			N	-0-					49
09	540	N	486	-0-	-54	-0-	486	2			N	-0-					49
10	558	N	100	-0-	-458	-0-	100	2			N	-0-					49
11	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					49

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
MEEK, G. WELL #: 5054 RRCID -> 192368 COMPL. DATE 11/23/2002 TOTAL DEPTH 12000 PERF.11237 - 11535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B	DENY	16	-0-	16	16	16	2			Y	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	16					Y	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	16					Y	-0-					-0-

FRANCIS WELL #: 9058 RRCID -> 193150 COMPL. DATE 12/27/2002 TOTAL DEPTH 12000 PERF.11158 - 11591

06	1544	N	1544	-0-	-0-	-0-	12	1	1530	2	Y	2	2	8			-0-
							2	9									
07	1519	N	1414	-0-	-105	-0-	10	1	1403	2	Y	1	1	8			-0-
							1	9									
08	1519	N	1519	-0-	-0-	-0-	1519	2			Y	-0-					-0-
09	1530	N	1526	-0-	-4	-0-	1524	2	2	9	Y	2	2	8			-0-
10	1426	N	1398	-0-	-28	-0-	1396	2	2	9	Y	2	2	8			-0-
11	1470	N	1412	-0-	-58	-0-	1411	2	1	9	Y	1	1	8			-0-

FRANCIS WELL #: 10 RRCID -> 193215 COMPL. DATE 01/06/2003 TOTAL DEPTH 12000 PERF.11218 - 11510

06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	1050	-0-	1050	1050	1050	2			Y	-0-					-0-
08	T. A.		4174	-0-	4174	5224	4174	2			Y	-0-					-0-
09	14B2	EXT	958	-0-	958	6182	954	2	4	9	Y	4	4	8			-0-
10	7583	X	1401	-0-	-6182	-0-	1401	2			Y	-0-					-0-
*11	1180	X	1180	-0-	-0-	-0-	1180	2			Y	-0-					-0-

MEEK, J. P. WELL #: 2069 RRCID -> 193771 COMPL. DATE 08/06/2015 TOTAL DEPTH 11940 PERF.11074 - 11620

06	332	N	332	-0-	-0-	-0-	332	2			Y	-0-					-0-
07	402	N	402	-0-	-0-	-0-	402	2			Y	-0-					-0-
08	469	N	469	-0-	-0-	-0-	469	2			Y	-0-					-0-
09	475	N	475	-0-	-0-	-0-	475	2			Y	-0-					-0-
10	481	N	481	-0-	-0-	-0-	481	2			Y	-0-					-0-
*11	393	N	393	-0-	-0-	-0-	393	2			Y	-0-					-0-

MEEK, J. P. WELL #: 3069 RRCID -> 194630 COMPL. DATE 04/16/2003 TOTAL DEPTH 11895 PERF.10994 - 11552

06	510	N	466	-0-	-44	-0-	466	2			Y	-0-					-0-
07	496	N	447	-0-	-49	-0-	447	2			Y	-0-					-0-
08	496	N	409	-0-	-87	-0-	409	2			Y	-0-					-0-
09	480	N	364	-0-	-116	-0-	364	2			Y	-0-					-0-
10	434	N	342	-0-	-92	-0-	342	2			Y	-0-					-0-
*11	525	N	525	-0-	-0-	-0-	525	2			Y	-0-					-0-

MEEK, G. WELL #: 7054 RRCID -> 194805 COMPL. DATE 03/29/2003 TOTAL DEPTH 12000 PERF.11270 - 11570

06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
MEEK, G. WELL #: 6054 RRCID -> 195594 COMPL. DATE 03/27/2003 TOTAL DEPTH 12000 PERF.11194 - 11598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MEEK, J. P. WELL #: 4069 RRCID -> 196198 COMPL. DATE 07/14/2003 TOTAL DEPTH 11870 PERF.10972 - 11524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MEEK, J. P. WELL #: 6069 RRCID -> 196817 COMPL. DATE 08/30/2003 TOTAL DEPTH 12000 PERF.11032 - 11701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	586	-0-	-14	-0-	586	2			Y	-0-					-0-
07	620	N	597	-0-	-23	-0-	597	2			Y	-0-					-0-
08	620	N	604	-0-	-16	-0-	604	2			Y	-0-					-0-
09	600	N	588	-0-	-12	-0-	588	2			Y	-0-					-0-
10	644	N	644	-0-	-0-	-0-	644	2			Y	-0-					-0-
*11	634	N	634	-0-	-0-	-0-	634	2			Y	-0-					-0-

MEEK, J. P. WELL #: 5069 RRCID -> 198460 COMPL. DATE 09/29/2003 TOTAL DEPTH 11925 PERF.11269 - 11584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FILLINGIM-TEAS 87 WELL #: 2 RRCID -> 199651 COMPL. DATE 12/06/2003 TOTAL DEPTH 11635 PERF.11096 - 11506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1739	N	1739	-0-	-0-	-0-	1739	2			N	-0-					-0-
07	1767	N	1756	-0-	-11	-0-	1756	2			N	-0-					-0-
08	1767	N	1612	-0-	-155	-0-	1612	2			N	-0-					-0-
09	1710	N	1471	-0-	-239	-0-	1471	2			N	-0-					-0-
10	1767	N	1451	-0-	-316	-0-	1451	2			N	-0-					-0-
11	1560	N	NO RPT	-0-	-1560	-0-					N	NO RPT					-0-

FRANCIS WELL #: 1158 RRCID -> 200461 COMPL. DATE 02/18/2004 TOTAL DEPTH 13275 PERF.11664 - 12654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08		14B2 EXT	487	-0-	487	487	487	2			Y	-0-					-0-
09		14B2 EXT	264	-0-	264	751	264	2			Y	-0-					-0-
10		14B2 EXT	12	-0-	12	763	12	2			Y	-0-					-0-
11		14B2 EXT	28	-0-	28	791	28	2			Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
B & W MEADOWS 4 WELL #: 1 RRCID -> 200944 COMPL. DATE 03/31/2004 TOTAL DEPTH 11600 PERF.10949 - 11510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1380	N	1251	-0-	-129	-0-	1111	2	140	9	N	127					190
07	1798	N	1204	-0-	-594	-0-	1203	2	1	9	N	1	168	1			23
08	1847	N	1847	-0-	-0-	-0-	1663	2	184	9	N	167					190
09	1816	N	1816	-0-	-0-	-0-	60	1	1754	2	N	2	159	1			33
							2	9									
*10	1506	N	1506	-0-	-0-	-0-	40	1	1381	2	N	77					110
							85	9									
11	1800	N	NO RPT	-0-	-1800	-0-					Y	NO RPT					110

MEEK, J. P. WELL #: 10 RRCID -> 201108 COMPL. DATE 02/10/2004 TOTAL DEPTH 11844 PERF.11492 - 11728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	870	N	651	-0-	-219	-0-	651	2			Y	-0-					-0-
07	899	N	716	-0-	-183	-0-	716	2			Y	-0-					-0-
08	837	N	752	-0-	-85	-0-	752	2			Y	-0-					-0-
09	687	N	687	-0-	-0-	-0-	687	2			Y	-0-					-0-
10	726	N	726	-0-	-0-	-0-	726	2			Y	-0-					-0-
*11	734	N	734	-0-	-0-	-0-	734	2			Y	-0-					-0-

FILLINGIM 44 WELL #: 2 RRCID -> 202531 COMPL. DATE 04/18/2004 TOTAL DEPTH 13275 PERF.11220 - 12630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

FILLINGIM-TEAS 87 WELL #: 4 RRCID -> 202553 COMPL. DATE 05/21/2004 TOTAL DEPTH 11743 PERF.11186 - 11626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEEK, J. P. WELL #: 12 RRCID -> 202562 COMPL. DATE 06/03/2004 TOTAL DEPTH 11850 PERF.11090 - 11595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	187	N	187	-0-	-0-	-0-	187	2			Y	-0-					-0-
07	187	N	187	-0-	-0-	-0-	187	2			Y	-0-					-0-
08	186	N	173	-0-	-13	-0-	173	2			Y	-0-					-0-
09	180	N	146	-0-	-34	-0-	146	2			Y	-0-					-0-
10	186	N	148	-0-	-38	-0-	148	2			Y	-0-					-0-
11	180	N	153	-0-	-27	-0-	153	2			Y	-0-					-0-

MEEK. J. P. WELL #: 15 RRCID -> 202567 COMPL. DATE 06/10/2004 TOTAL DEPTH 11850 PERF.11122 - 11556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	304	-0-	-26	-0-	176	2	128	9	Y	116	158	1			130
07	372	N	246	-0-	-126	-0-	146	2	100	9	Y	91	156	1			65
08	341	N	189	-0-	-152	-0-	136	2	53	9	Y	48					113
09	300	N	192	-0-	-108	-0-	120	2	72	9	Y	65	160	1			18
10	248	N	195	-0-	-53	-0-	134	2	61	9	Y	55					73
*11	207	N	207	-0-	-0-	-0-	100	2	107	9	Y	97					170

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
MEEK. J. P. WELL #: 11 RRCID -> 202571 COMPL. DATE 05/18/2004 TOTAL DEPTH 11700 PERF.10939 - 11608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1308	N	1308	-0-	-0-	-0-	1287	2	21	9	Y	19	26	1			21
07	1454	N	1454	-0-	-0-	-0-	1436	2	18	9	Y	16	26	1			11
08	1216	N	1216	-0-	-0-	-0-	1207	2	9	9	Y	8					19
09	1241	N	1241	-0-	-0-	-0-	1230	2	11	9	Y	10	26	1			3
10	1206	N	1206	-0-	-0-	-0-	1196	2	10	9	Y	9					12
11	1140	N	1135	-0-	-5	-0-	1117	2	18	9	Y	16					28

MEEK, J. P. WELL #: 14 RRCID -> 202657 COMPL. DATE 05/16/2004 TOTAL DEPTH 11880 PERF.10987 - 11674

06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HEFLEY 4 WELL #: 2 RRCID -> 203125 COMPL. DATE 07/25/2004 TOTAL DEPTH 11600 PERF.11000 - 11235

06	480	N	407	-0-	-73	-0-	407	2			N	-0-					114
07	558	N	424	-0-	-134	-0-	424	2			N	-0-					114
08	571	N	571	-0-	-0-	-0-	571	2			N	-0-					114
09	420	N	135	-0-	-285	-0-	4	1	131	2	N	-0-	71	7			43
*10	650	N	650	-0-	-0-	-0-	18	1	632	2	N	-0-					43
11	540	N	NO RPT	-0-	-540	-0-					Y	NO RPT					43

HEFLEY 4 WELL #: 1 RRCID -> 203128 COMPL. DATE 06/09/2004 TOTAL DEPTH 11600 PERF.10994 - 11097

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					175
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					175
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					175
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	175	7			-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FILLINGIM-TEAS 87 WELL #: 5 RRCID -> 203136 COMPL. DATE 06/26/2004 TOTAL DEPTH 11800 PERF.11181 - 11627

06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FILLINGIM-TEAS 87 WELL #: 6 RRCID -> 203585 COMPL. DATE 07/27/2004 TOTAL DEPTH 11794 PERF.11132 - 11586

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FILLINGIM 44 WELL #: 3 RRCID -> 203656 COMPL. DATE 06/05/2004 TOTAL DEPTH 12809 PERF.11196 - 12046

06	2430	N	2370	-0-	-60	-0-	2366	2	4	9	Y	4	4	8			78
07	2471	N	2471	-0-	-0-	-0-	2465	2	6	9	Y	5	5	8			78
08	2511	N	2433	-0-	-78	-0-	2433	2			Y	-0-					78
09	2370	N	2303	-0-	-67	-0-	2295	2	8	9	Y	7	7	8			78
10	2480	N	2282	-0-	-198	-0-	2281	2	1	9	Y	1	1	8			78
*11	2430	N	2430	-0-	-0-	-0-	2274	2	156	9	Y	142	2	8			218

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

FILLINGIM-TEAS 87 WELL #: 7 RRCID -> 204059 COMPL. DATE 09/10/2004 TOTAL DEPTH 11800 PERF.11106 - 11628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	960	N	888	-0-	-72	-0-	888	2			N	-0-					-0-
07	992	N	939	-0-	-53	-0-	861	2	78	9	N	71	71	8			-0-
08	1023	N	908	-0-	-115	-0-	908	2			N	-0-					-0-
09	900	N	729	-0-	-171	-0-	729	2			N	-0-					-0-
*10	365	N	365	-0-	-0-	-0-	365	2			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FILLINGIM-TEAS 87 WELL #: 11 RRCID -> 204060 COMPL. DATE 08/18/2004 TOTAL DEPTH 11800 PERF.11088 - 11601

06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FILLINGIM-TEAS 87 WELL #: 3 RRCID -> 204342 COMPL. DATE 05/04/2004 TOTAL DEPTH 11800 PERF.11206 - 11644

06	14B DENY		-0-	-0-	-0-	57					N	-0-					-0-
07	14B DENY		-0-	-0-	-0-	57					N	-0-					-0-
08	219	X	162	-0-	-57	-0-	162	2			N	-0-					-0-
09	60	X	-0-	-0-	-60	-0-					N	-0-					-0-
10	62	X	-0-	-0-	-62	-0-					N	-0-					-0-
11	150	X	-0-	-0-	-150	-0-					N	-0-					-0-

FILLINGIM-TEAS 87 WELL #: 8 RRCID -> 204627 COMPL. DATE 09/25/2004 TOTAL DEPTH 11800 PERF.11133 - 11613

06	1380	N	1155	-0-	-225	-0-	1155	2			N	-0-					-0-
07	1333	N	1212	-0-	-121	-0-	1118	2	94	9	N	85	85	8			-0-
08	1302	N	1100	-0-	-202	-0-	1100	2			N	-0-					-0-
09	1170	N	956	-0-	-214	-0-	956	2			N	-0-					-0-
*10	931	N	931	-0-	-0-	-0-	931	2			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEFLEY 4 WELL #: 3 RRCID -> 204969 COMPL. DATE 10/11/2004 TOTAL DEPTH 11600 PERF.11054 - 11098

06	1962	N	1962	-0-	-0-	-0-	1962	2			N	-0-					145
07	1433	N	1433	-0-	-0-	-0-	1433	2			N	-0-					145
08	838	N	838	-0-	-0-	-0-	838	2			N	-0-					145
09	1920	N	106	-0-	-1814	-0-	4	1	102	2	N	-0-	60	7			85
10	1426	N	106	-0-	-1320	-0-	3	1	103	2	N	-0-					85
11	810	N	NO RPT	-0-	-810	-0-					Y	NO RPT					85

FILLINGIM-TEAS 87 WELL #: 9 RRCID -> 205008 COMPL. DATE 04/13/2005 TOTAL DEPTH 11800 PERF.11094 - 11570

06	1470	N	625	-0-	-845	-0-	625	2			N	-0-					-0-
07	1054	N	911	-0-	-143	-0-	911	2			N	-0-					-0-
08	782	N	782	-0-	-0-	-0-	782	2			N	-0-					-0-
09	786	N	786	-0-	-0-	-0-	786	2			N	-0-					-0-
*10	566	N	566	-0-	-0-	-0-	566	2			N	-0-					-0-
11	750	N	NO RPT	-0-	-750	-0-					N	NO RPT					-0-

FILLINGIM-TEAS 87 WELL #: 10 RRCID -> 205483 COMPL. DATE 11/09/2004 TOTAL DEPTH 11800 PERF.11109 - 11538

06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

FILLINGIM-TEAS 87 WELL #: 12 RRCID -> 206724 COMPL. DATE 12/30/2004 TOTAL DEPTH 11800 PERF.11101 - 11621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MEADOWS 4 WELL #: 2 RRCID -> 206823 COMPL. DATE 11/24/2004 TOTAL DEPTH 11600 PERF.10934 - 11094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					23
07	0	N	-0-	-0-	-0-	-0-					N	-0-					23
08	0	N	-0-	-0-	-0-	-0-					N	-0-					23
*09	0	N	-0-	-0-	-0-	-0-					N	-0-	23	7			-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FILLINGIM-TEAS 87 WELL #: 13 RRCID -> 207172 COMPL. DATE 01/12/2005 TOTAL DEPTH 11800 PERF.11074 - 11590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FILLINGIM-TEAS 87 WELL #: 14 RRCID -> 207552 COMPL. DATE 02/04/2005 TOTAL DEPTH 11800 PERF.11112 - 11636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HEFLEY 4 WELL #: 4 RRCID -> 207647 COMPL. DATE 10/23/2004 TOTAL DEPTH 11600 PERF.11190 - 11383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	963	N	963	-0-	-0-	-0-	963	2			N	-0-					129
07	2932	N	2932	-0-	-0-	-0-	2932	2			N	-0-					129
08	59	N	59	-0-	-0-	-0-	59	2			N	-0-					129
09	540	N	67	-0-	-473	-0-	2	1	65	2	N	-0-	129	7			-0-
10	558	N	32	-0-	-526	-0-	1	1	31	2	N	-0-					-0-
11	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-

PURYEAR WELL #: 524 RRCID -> 208660 COMPL. DATE 02/18/2005 TOTAL DEPTH 13498 PERF.11380 - 13317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3060	X	3060	-0-	-0-	-0-	68 69	1 9	2923	2	Y	63	1	8			142
07	2987	X	2987	-0-	-0-	-0-	2979	2	8	9	Y	7	7	8			142
08	3077	X	3077	-0-	-0-	-0-	3077	2			Y	-0-					142
09	2858	X	2858	-0-	-0-	-0-	2844	2	14	9	Y	13	13	8			142
10	2945	X	2939	-0-	-6	-0-	2932	2	7	9	Y	6	6	8			142
11	2850	X	2651	-0-	-199	-0-	2645	2	6	9	Y	5	5	8			142

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
SOPHIA WELL #: 2050 RRCID -> 208661 COMPL. DATE 09/18/2004 TOTAL DEPTH 13800 PERF.11014 - 12176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1080	N	1080	-0-	-0-	-0-	963	2	117	9	N	106	5	8			148
07	1116	N	1064	-0-	-52	-0-	964	2	100	9	N	91	5	8			234
08	992	N	888	-0-	-104	-0-	868	2	20	9	N	18	188	1	6	8	58
09	1780	N	1780	-0-	-0-	-0-	1774	2	6	9	N	5	5	8			58
*10	1804	N	1804	-0-	-0-	-0-	1804	2			N	-0-					58
11	870	N	NO RPT	-0-	-870	-0-					N	NO RPT					58

MEADOWS 5 WELL #: 5 RRCID -> 208662 COMPL. DATE 03/22/2007 TOTAL DEPTH 12512 PERF.10958 - 12019

06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

FRANCIS WELL #: 1558 RRCID -> 208695 COMPL. DATE 02/13/2005 TOTAL DEPTH 12781 PERF.11185 - 12606

06	1712	N	1712	-0-	-0-	-0-	1706	2	6	9	Y	5	5	8			111
07	2666	N	2123	-0-	-543	-0-	2121	2	2	9	Y	2	2	8			111
08	2036	N	2036	-0-	-0-	-0-	2032	2	4	9	Y	4					115
09	1941	N	1941	-0-	-0-	-0-	1791	2	150	9	Y	136	181	1	7	8	63
10	2108	N	1989	-0-	-119	-0-	1983	2	6	9	Y	5	5	8			63
11	1980	N	237	-0-	-1743	-0-	231	2	6	9	Y	5	5	8			63

FILLINGIM 44 WELL #: 5 RRCID -> 208699 COMPL. DATE 01/15/2005 TOTAL DEPTH 12802 PERF.11290 - 12616

06	14B2 EXT		1839	-0-	1839	9990	1839	2			Y	-0-					67
07	11578	X	1588	-0-	-9990	-0-	1588	2			Y	-0-					67
08	1460	X	1460	-0-	-0-	-0-	1460	2			Y	-0-					67
09	2160	X	1374	-0-	-786	-0-	1374	2			Y	-0-					67
10	2232	X	1435	-0-	-797	-0-	1435	2			Y	-0-					67
11	1830	X	1404	-0-	-426	-0-	1404	2			Y	-0-					67

FRANCIS WELL #: 1358 RRCID -> 208700 COMPL. DATE 11/08/2004 TOTAL DEPTH 12811 PERF.11228 - 12530

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

FRANCIS WELL #: 1258 RRCID -> 208702 COMPL. DATE 09/26/2004 TOTAL DEPTH 12825 PERF.11248 - 12524

06	1710	N	1568	-0-	-142	-0-	40 7	1 9	1521	2	Y	6	5	8			22
07	1829	N	1709	-0-	-120	-0-	29 102	1 9	1578	2	Y	93	5	8			110
08	1514	N	1514	-0-	-0-	-0-	1514	2			Y	-0-					110
09	1560	N	1519	-0-	-41	-0-	1507	2	12	9	Y	11	11	8			110
10	1705	N	1446	-0-	-259	-0-	1416	2	30	9	Y	27	7	8			130
*11	1626	N	1626	-0-	-0-	-0-	1619	2	7	9	Y	6	6	8			130

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
FRANCIS WELL #: 1458 RRCID -> 208703 COMPL. DATE 12/22/2004 TOTAL DEPTH 12830 PERF.12258 - 12062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2114	N	2114	-0-	-0-	-0-	2016	2	98	9	Y	89	6	8			143
07	2139	N	2136	-0-	-3	-0-	2018	2	118	9	Y	107	177	1	6	8	67
08	2139	N	1938	-0-	-201	-0-	1938	2			Y	-0-					67
09	2100	N	1880	-0-	-220	-0-	1868	2	12	9	Y	11	11	8			67
10	2139	N	1878	-0-	-261	-0-	1875	2	3	9	Y	3	3	8			67
11	1890	N	-0-	-0-	-1890	-0-					Y	-0-					67

FILLINGIM 44 WELL #: 4 RRCID -> 208707 COMPL. DATE 10/04/2004 TOTAL DEPTH 12826 PERF.11234 - 12622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1890	N	1587	-0-	-303	-0-	1584	2	3	9	Y	3	3	8			-0-
07	1953	N	1579	-0-	-374	-0-	1578	2	1	9	Y	1	1	8			-0-
08	1860	N	1614	-0-	-246	-0-	1614	2			Y	-0-					-0-
09	1651	N	1651	-0-	-0-	-0-	1644	2	7	9	Y	6	6	8			-0-
10	1700	N	1700	-0-	-0-	-0-	1697	2	3	9	Y	3	3	8			-0-
*11	1573	N	1573	-0-	-0-	-0-	1570	2	3	9	Y	3	3	8			-0-

FILLINGIM 40 WELL #: 11 RRCID -> 208711 COMPL. DATE 01/12/2005 TOTAL DEPTH 13060 PERF.11278 - 12916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	1489	-0-	1489	3795	1489	2			Y	-0-					-0-
07	14B	DENY	1616	-0-	1616	5411	1616	2			Y	-0-					-0-
08	7200	X	1789	-0-	-5411	-0-	1789	2			Y	-0-					-0-
09	2220	X	2085	-0-	-135	-0-	2085	2			Y	-0-					-0-
10	2674	X	2674	-0-	-0-	-0-	2558	2	116	9	Y	105					105
*11	2190	X	2190	-0-	-0-	-0-	2190	2			Y	-0-					105

PURYEAR WELL #: 424 RRCID -> 208737 COMPL. DATE 07/17/2004 TOTAL DEPTH 13793 PERF.12378 - 13542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	488	-0-	488	788	43	1	445	2	Y	-0-					-0-
07	14B	DENY	595	-0-	595	1383	595	2			Y	-0-					-0-
08	2005	X	622	-0-	-1383	-0-	622	2			Y	-0-					-0-
09	480	N	243	-0-	-237	-0-	243	2			Y	-0-					-0-
10	589	N	553	-0-	-36	-0-	553	2			Y	-0-					-0-
11	600	N	561	-0-	-39	-0-	561	2			Y	-0-					-0-

MEADOWS 5 WELL #: 7 RRCID -> 208949 COMPL. DATE 03/07/2005 TOTAL DEPTH 12616 PERF.11114 - 12447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FRANCIS WELL #: 2058 RRCID -> 208958 COMPL. DATE 03/13/2005 TOTAL DEPTH 12800 PERF.11146 - 12564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2250	N	1111	-0-	-1139	-0-	40 6	1 9	1065	2	Y	5	5	8			48
07	1953	N	41	-0-	-1912	-0-	36	1	5	2	Y	-0-					48
08	2015	N	16	-0-	-1999	-0-	16	2			Y	-0-					48
09	1110	N	-0-	-0-	-1110	-0-					Y	-0-					48
10	168	N	168	-0-	-0-	-0-	168	2			Y	-0-					48
11	30	N	2	-0-	-28	-0-	1	2	1	9	Y	1	1	8			48

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
HEFLEY WELL #: 5048 RRCID -> 208959 COMPL. DATE 04/03/2005 TOTAL DEPTH 13797 PERF.11003 - 13496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2970	X	2887	-0-	-83	-0-	86	1	2795	2	N	5	5	8			20
							6	9									
07	3069	X	2998	-0-	-71	-0-	54	1	2778	2	N	151	5	8			166
							166	9									
08	3069	X	2883	-0-	-186	-0-	65	1	2811	2	N	6	6	8			166
							7	9									
09	2970	X	2651	-0-	-319	-0-	36	1	2539	2	N	69	187	1	6	8	42
							76	9									
10	3069	X	2607	-0-	-462	-0-	36	1	2564	2	N	6	6	8			42
							7	9									
11	2910	X	2761	-0-	-149	-0-	54	1	2700	2	N	6	6	8			42
							7	9									

MEEK, KAREN 71 WELL #: 1 RRCID -> 208962 COMPL. DATE 06/25/2004 TOTAL DEPTH 14360 PERF.11285 - 13424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FILLINGIM-TEAS 87 WELL #: 15 RRCID -> 209068 COMPL. DATE 03/04/2005 TOTAL DEPTH 11800 PERF.11056 - 11625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MEADOWS 5SE WELL #: 3 RRCID -> 209341 COMPL. DATE 07/17/2004 TOTAL DEPTH 13410 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2550	X	764	-0-	-1786	-0-	68	1	695	2	Y	1	1	8			117
							1	9									
07	899	X	602	-0-	-297	-0-	600	2	2	9	Y	2	2	8			117
08	868	X	430	-0-	-438	-0-	430	2			Y	-0-					117
09	840	X	314	-0-	-526	-0-	312	2	2	9	Y	2	2	8			117
10	589	N	322	-0-	-267	-0-	4	1	231	2	Y	79	79	1			117
							87	9									
11	420	N	257	-0-	-163	-0-	257	2			Y	-0-					117

HONATH, D. H. 75 WELL #: 1A RRCID -> 209377 COMPL. DATE 07/12/2004 TOTAL DEPTH 13786 PERF.11280 - 13525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FILLINGIM-TEAS 87 WELL #: 16 RRCID -> 209400 COMPL. DATE 04/05/2005 TOTAL DEPTH 11800 PERF.11124 - 11580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	2	-0-	2	2	2	1			N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	2					N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

CLIFFORD 30 WELL #: 2 RRCID -> 209403 COMPL. DATE 09/04/2004 TOTAL DEPTH 13400 PERF.11050 - 11540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	4	-0-	4	4	4	1			Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	4					Y	-0-					-0-

CLIFFORD 30 WELL #: 3 RRCID -> 209476 COMPL. DATE 05/07/2005 TOTAL DEPTH 13350 PERF.11196 - 12342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FILLINGIM-TEAS 87 WELL #: 17 RRCID -> 209650 COMPL. DATE 03/25/2005 TOTAL DEPTH 5050 PERF. 4490 - 4880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRANCIS WELL #: 2558 RRCID -> 210592 COMPL. DATE 05/28/2005 TOTAL DEPTH 12800 PERF.11220 - 12528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	4	N	4	-0-	-0-	-0-	4	1			Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MEADOWS 89 WELL #: 1 RRCID -> 210996 COMPL. DATE 07/26/2005 TOTAL DEPTH 12330 PERF.11132 - 11536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					139
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					139
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					139
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	14	7			125
10	14B2	EXT	-0-	-0-	-0-	-0-					N	1	119	1			7
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					7

GATLIN 3 WELL #: 1 RRCID -> 210998 COMPL. DATE 06/29/2005 TOTAL DEPTH 11902 PERF.11018 - 11587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	559	-0-	-71	-0-	559	2			N	-0-					109
07	651	N	509	-0-	-142	-0-	509	2			N	-0-					109
08	719	N	719	-0-	-0-	-0-	719	2			N	-0-					109
09	863	N	863	-0-	-0-	-0-	27	1	792	2	N	40	124	1			25
							44	9									
10	496	N	353	-0-	-143	-0-	10	1	343	2	N	-0-					25
11	690	N	NO RPT	-0-	-690	-0-					Y	NO RPT					25

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
FRANCIS WELL #: 2958 RRCID -> 211067 COMPL. DATE 06/24/2005 TOTAL DEPTH 12800 PERF.12520 - 11232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1800	N	1575	-0-	-225	-0-	1572	2	3	9	Y	3	3	8			48
07	1612	N	1582	-0-	-30	-0-	1579	2	3	9	Y	3	3	8			48
08	1674	N	1547	-0-	-127	-0-	1547	2			Y	-0-					48
09	1590	N	1464	-0-	-126	-0-	1457	2	7	9	Y	6	6	8			48
10	1581	N	1578	-0-	-3	-0-	1470	2	108	9	Y	98	4	8			142
11	1500	N	1408	-0-	-92	-0-	1402	2	6	9	Y	5	5	8			142

HONATH, D.H. 75 WELL #: 3 RRCID -> 211082 COMPL. DATE 06/02/2005 TOTAL DEPTH 12500 PERF.11258 - 12300

06	3000	X	2327	-0-	-673	-0-	1406	1	848	2	Y	66					166
							73	9									
07	3100	X	2419	-0-	-681	-0-	1457	1	878	2	Y	76	181	1			61
							84	9									
08	3100	X	2310	-0-	-790	-0-	1454	1	784	2	Y	65					126
							72	9									
09	2940	X	1517	-0-	-1423	-0-	1383	1	72	2	Y	56					182
							62	9									
10	2511	X	501	-0-	-2010	-0-	437	1	64	9	Y	58	181	1			59
11	2340	X	1429	-0-	-911	-0-	30	1	1294	2	Y	95					154
							105	9									

HEFLEY WELL #: 3048 RRCID -> 211084 COMPL. DATE 07/03/2005 TOTAL DEPTH 13000 PERF.11344 - 12768

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	678	-0-	678	678	7	1	647	2	N	22					22
						24	9									
11	14B2 EXT	9917	-0-	9917	10595	101	1	9812	2	N	4					26
						4	9									

HELTON WELL #: 421 RRCID -> 211164 COMPL. DATE 08/03/2005 TOTAL DEPTH 13659 PERF.11149 - 13238

06	1385	N	1385	-0-	-0-	-0-	1383	2	2	9	Y	2	1	8			142
07	1457	N	1265	-0-	-192	-0-	1262	2	3	9	Y	3	3	8			142
08	1488	N	1368	-0-	-120	-0-	1366	2	2	9	Y	2					144
09	1380	N	1227	-0-	-153	-0-	1206	2	21	9	Y	19	3	8			160
10	1436	N	1436	-0-	-0-	-0-	1428	2	8	9	Y	7	2	8			165
*11	1543	N	1543	-0-	-0-	-0-	1489	2	54	9	Y	49	4	8			210

POWLEDGE WELL #: 2 RRCID -> 211397 COMPL. DATE 07/17/2005 TOTAL DEPTH 12750 PERF.11256 - 12026

06	1075	N	1075	-0-	-0-	-0-	43	1	1007	2	Y	23					23
							25	9									
07	402	N	402	-0-	-0-	-0-	1	1	394	2	Y	6	6	8			23
							7	9									
08	480	N	480	-0-	-0-	-0-	480	2			Y	-0-					23
09	1020	N	158	-0-	-862	-0-	152	2	6	9	Y	5	5	8			23
10	403	N	338	-0-	-65	-0-	334	2	4	9	Y	4	2	8			25
11	480	N	402	-0-	-78	-0-	377	2	25	9	Y	23	3	8			45

FILLINGIM 40 WELL #: 13 RRCID -> 211406 COMPL. DATE 08/08/2005 TOTAL DEPTH 12750 PERF.11278 - 12628

06	14B DENY	826	-0-	826	826	826	2			Y	-0-					-0-
07	14B DENY	923	-0-	923	1749	4	1	919	2	Y	-0-					-0-
08	14B2 EXT	909	-0-	909	2658	909	2			Y	-0-					-0-
09	14B2 EXT	804	-0-	804	3462	804	2			Y	-0-					-0-
10	4351	X	889	-0-	-3462	-0-	889	2			Y	-0-					-0-
*11	988	X	988	-0-	-0-	-0-	988	2			Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
PURYEAR WELL #: 2224 RRCID -> 211463 COMPL. DATE 07/17/2005 TOTAL DEPTH 13698 PERF.11426 - 13028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	345	-0-	345	345	345	2			Y	-0-					-0-
10	14B2	EXT	119	-0-	119	464	119	2			Y	-0-					-0-
11	14B2	EXT	66	-0-	66	530	66	2			Y	-0-					-0-

HEFLEY 4 WELL #: 5 RRCID -> 211655 COMPL. DATE 08/21/2005 TOTAL DEPTH 11600 PERF.11002 - 11518

06	1080	N	766	-0-	-314	-0-	766	2			N	-0-					132
07	1209	N	841	-0-	-368	-0-	841	2			N	-0-					132
08	1376	N	1376	-0-	-0-	-0-	1308	2	68	9	N	62					194
09	1636	N	1636	-0-	-0-	-0-	54	1	1582	2	N	-0-	171	1			23
*10	1216	N	1216	-0-	-0-	-0-	34	1	1182	2	N	-0-					23
11	1320	N	NO RPT	-0-	-1320	-0-					Y	NO RPT					23

MEADOWS 4 WELL #: 4 RRCID -> 211659 COMPL. DATE 08/28/2005 TOTAL DEPTH 11600 PERF.10949 - 11528

06	1180	N	1180	-0-	-0-	-0-	1180	2			N	-0-					78
07	832	N	832	-0-	-0-	-0-	832	2			N	-0-					78
08	1243	N	1243	-0-	-0-	-0-	1243	2			N	-0-					78
09	396	N	396	-0-	-0-	-0-	13	1	383	2	N	-0-	51	7			27
*10	446	N	446	-0-	-0-	-0-	13	1	433	2	N	-0-					27
11	300	N	NO RPT	-0-	-300	-0-					Y	NO RPT					27

MEEK, G. WELL #: 5410 RRCID -> 212639 COMPL. DATE 10/11/2005 TOTAL DEPTH 12860 PERF.11242 - 12726

06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FRANCIS WELL #: 1658 RRCID -> 212654 COMPL. DATE 09/11/2005 TOTAL DEPTH 12800 PERF.11173 - 12626

06	1874	N	1874	-0-	-0-	-0-	1868	2	6	9	Y	5	5	8			46
07	1987	N	1987	-0-	-0-	-0-	1981	2	6	9	Y	5	5	8			46
08	1922	N	1871	-0-	-51	-0-	1867	2	4	9	Y	4					50
09	1860	N	1805	-0-	-55	-0-	1608	2	197	9	Y	179	191	1	11	8	27
10	1984	N	1691	-0-	-293	-0-	1684	2	7	9	Y	6	6	8			27
11	1800	N	1772	-0-	-28	-0-	1765	2	7	9	Y	6	6	8			27

MEADOWS 4 WELL #: 3 RRCID -> 212666 COMPL. DATE 05/06/2005 TOTAL DEPTH 11600 PERF.11054 - 11306

06	0	N	-0-	-0-	-0-	-0-					N	-0-					50
07	0	N	-0-	-0-	-0-	-0-					N	-0-					50
08	0	N	-0-	-0-	-0-	-0-					N	-0-					50
09	0	N	-0-	-0-	-0-	-0-					N	-0-	50	7			-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MEADOWS 5SE WELL #: 11 RRCID -> 212690 COMPL. DATE 06/15/2005 TOTAL DEPTH 12814 PERF.11151 - 12688

06	14B2	EXT	206	-0-	206	589	29	1	177	2	Y	-0-					-0-
07	14B	DENY	236	-0-	236	825	236	2			Y	-0-					-0-
08	1055	X	230	-0-	-825	-0-	230	2			Y	-0-					-0-
09	360	X	325	-0-	-35	-0-	325	2			Y	-0-					-0-
10	372	X	247	-0-	-125	-0-	247	2			Y	-0-					-0-
11	240	X	236	-0-	-4	-0-	236	2			Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

FILLINGIM 44 WELL #: 6 RRCID -> 212728 COMPL. DATE 09/24/2005 TOTAL DEPTH 12780 PERF.11146 - 12620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1970	N	1970	-0-	-0-	-0-	1970	2			Y	-0-					-0-
07	2053	N	2053	-0-	-0-	-0-	2053	2			Y	-0-					-0-
08	2031	N	2031	-0-	-0-	-0-	2031	2			Y	-0-					-0-
09	1980	N	1976	-0-	-4	-0-	1976	2			Y	-0-					-0-
10	2046	N	2040	-0-	-6	-0-	2040	2			Y	-0-					-0-
11	1980	N	1979	-0-	-1	-0-	1979	2			Y	-0-					-0-

GATLIN 3 WELL #: 2 RRCID -> 212755 COMPL. DATE 10/04/2005 TOTAL DEPTH 11650 PERF.11111 - 11583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	172	N	172	-0-	-0-	-0-	172	2			N	-0-					38
07	124	N	117	-0-	-7	-0-	117	2			N	-0-					38
08	322	N	322	-0-	-0-	-0-	228	2	94	9	N	85					123
09	340	N	340	-0-	-0-	-0-	11	1	329	2	N	-0-	58	1			65
*10	189	N	189	-0-	-0-	-0-	5	1	184	2	N	-0-					65
11	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					65

MEEK, G. WELL #: 8054 RRCID -> 212840 COMPL. DATE 09/05/2005 TOTAL DEPTH 12936 PERF.11222 - 12756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2450	N	2450	-0-	-0-	-0-	2443	2	7	9	Y	6	6	8			57
07	2542	N	2478	-0-	-64	-0-	5	1	2467	2	Y	5	5	8			57
							6	9									
08	2717	N	2717	-0-	-0-	-0-	2715	2	2	9	Y	2					59
09	2971	N	2971	-0-	-0-	-0-	2762	2	209	9	Y	190	191	1	8	8	50
10	2650	N	2650	-0-	-0-	-0-	2642	2	8	9	Y	7	7	8			50
*11	2643	N	2643	-0-	-0-	-0-	2513	2	130	9	Y	118	7	8			161

HEFLEY 47 WELL #: 12 RRCID -> 213356 COMPL. DATE 10/22/2005 TOTAL DEPTH 13810 PERF.11046 - 12392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B DENY		1205	-0-	1205	1205	11	1	1194	2	Y	-0-					-0-
08	14B2 EXT		1014	-0-	1014	2219	22	1	992	2	Y	-0-					-0-
09	14B2 EXT		881	-0-	881	3100	11	1	870	2	Y	-0-					-0-
10	3844	X	744	-0-	-3100	-0-	15	1	729	2	Y	-0-					-0-
*11	124	X	124	-0-	-0-	-0-	14	1	110	2	Y	-0-					-0-

HELTON WELL #: 521 RRCID -> 213361 COMPL. DATE 10/31/2005 TOTAL DEPTH 12820 PERF.11291 - 12581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		239	-0-	239	239	239	2			Y	-0-					-0-
09	14B2 EXT		175	-0-	175	414	175	2			Y	-0-					-0-
10	14B2 EXT		98	-0-	98	512	4	1	94	2	Y	-0-					-0-
11	14B2 EXT		194	-0-	194	706	194	2			Y	-0-					-0-

SOPHIA WELL #: 1850 RRCID -> 213509 COMPL. DATE 11/20/2005 TOTAL DEPTH 12950 PERF.11013 - 12782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	213	N	213	-0-	-0-	-0-	32	1	178	2	N	3	1	8			98
							3	9									
07	310	N	168	-0-	-142	-0-	32	1	135	2	N	1	1	8			98
							1	9									
08	248	N	142	-0-	-106	-0-	29	1	113	2	N	-0-					98
09	210	N	142	-0-	-68	-0-	28	1	114	2	N	-0-					98
*10	269	N	269	-0-	-0-	-0-	36	1	233	2	N	-0-					98
11	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					98

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

MEADOWS 5SE WELL #: 4 RRCID -> 213947 COMPL. DATE 04/17/2005 TOTAL DEPTH 12600 PERF.10962 - 11546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					100
07	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					100
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					100
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					100
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-	83	1			17
11	14B2	EXT	304	-0-	304	304	304	2			Y	-0-					17

MEADOWS 5 WELL #: 19 RRCID -> 214011 COMPL. DATE 12/03/2005 TOTAL DEPTH 12620 PERF.11098 - 12436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FRANCIS WELL #: 1758 RRCID -> 214041 COMPL. DATE 12/12/2005 TOTAL DEPTH 12800 PERF.11218 - 12718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2485	N	2485	-0-	-0-	-0-	2475	2	10	9	Y	9	8	8			168
07	2668	N	2668	-0-	-0-	-0-	2565	2	103	9	Y	94	8	8			254
08	2705	N	2705	-0-	-0-	-0-	2627	2	78	9	Y	71	183	1			142
09	2592	N	2592	-0-	-0-	-0-	2573	2	19	9	Y	17	17	8			142
10	2635	N	2576	-0-	-59	-0-	2565	2	11	9	Y	10	10	8			142
*11	2648	N	2648	-0-	-0-	-0-	2637	2	11	9	Y	10	10	8			142

HEFLEY WELL #: 1048 RRCID -> 214193 COMPL. DATE 12/29/2005 TOTAL DEPTH 13230 PERF.11925 - 13128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6000	X	6000	-0-	-0-	-0-	32	1	5862	2	N	96	2	8			146
							106	9									
07	5731	X	5731	-0-	-0-	-0-	29	1	5694	2	N	7	4	8			149
							8	9									
08	5663	X	5663	-0-	-0-	-0-	29	1	5620	2	N	13	4	8			158
							14	9									
09	5700	X	5477	-0-	-223	-0-	32	1	5441	2	N	4	4	8			158
							4	9									
10	5890	X	5516	-0-	-374	-0-	32	1	5416	2	N	62	180	1	5	8	35
							68	9									
11	5700	X	4915	-0-	-785	-0-	32	1	4877	2	N	5	5	8			35
							6	9									

FILLINGIM 44 WELL #: 14 RRCID -> 214536 COMPL. DATE 01/08/2006 TOTAL DEPTH 12780 PERF.11183 - 12634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2430	N	2151	-0-	-279	-0-	2148	2	3	9	Y	3	3	8			-0-
07	2449	N	1591	-0-	-858	-0-	1591	2			Y	-0-					-0-
08	2449	N	1538	-0-	-911	-0-	1538	2			Y	-0-					-0-
09	2160	N	1457	-0-	-703	-0-	1454	2	3	9	Y	3	3	8			-0-
10	1581	N	1495	-0-	-86	-0-	1492	2	3	9	Y	3	3	8			-0-
11	1500	N	1463	-0-	-37	-0-	1460	2	3	9	Y	3	3	8			-0-

PURYEAR WELL #: 1824 RRCID -> 214553 COMPL. DATE 01/21/2006 TOTAL DEPTH 13200 PERF.11424 - 13012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	72	-0-	72	72	72	2			Y	-0-					-0-
10	14B2	EXT	84	-0-	84	156	84	2			Y	-0-					-0-
11	14B2	EXT	146	-0-	146	302	146	2			Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

MEADOWS 5 WELL #: 16 RRCID -> 214989 COMPL. DATE 01/28/2006 TOTAL DEPTH 12560 PERF.10874 - 12310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MEADOWS 4 WELL #: 5 RRCID -> 215061 COMPL. DATE 02/14/2006 TOTAL DEPTH 11600 PERF.10880 - 11336

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HEFLEY 4 WELL #: 6 RRCID -> 215201 COMPL. DATE 02/22/2006 TOTAL DEPTH 11600 PERF.11075 - 11502

06	398	N	398	-0-	-0-	-0-	398	2			N	-0-					50
07	434	N	347	-0-	-87	-0-	347	2			N	-0-					50
08	531	N	531	-0-	-0-	-0-	523	2	8	9	N	7					57
09	1001	N	1001	-0-	-0-	-0-	33	1	968	2	N	-0-	9	7			48
*10	505	N	505	-0-	-0-	-0-	14	1	491	2	N	-0-					48
11	510	N	NO RPT	-0-	-510	-0-					Y	NO RPT					48

HEFLEY 47 WELL #: 16 RRCID -> 215883 COMPL. DATE 03/16/2006 TOTAL DEPTH 13000 PERF.11603 - 12775

06	2790	X	2592	-0-	-198	-0-	2511	2	81	9	Y	74	1	8			116
07	2883	X	2616	-0-	-267	-0-	2613	2	3	9	Y	3	2	8			117
08	3027	N	3027	-0-	-0-	-0-	3025	2	2	9	Y	2	2	8			117
09	3000	N	3305	-0-	305	305	3139	2	166	9	Y	151	187	1	2	8	79
10	3100	N	3466	-0-	366	671	3462	2	4	9	Y	4	3	8			80
*11	3000	N	3407	-0-	407	1078	3287	2	120	9	Y	109	4	8			185

MEADOWS 5 WELL #: 23 RRCID -> 215888 COMPL. DATE 04/03/2006 TOTAL DEPTH 12610 PERF.10971 - 12384

06		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MEADOWS 5 WELL #: 10 RRCID -> 216773 COMPL. DATE 08/13/2005 TOTAL DEPTH 12590 PERF.10895 - 12310

06		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FILLINGIM 40 WELL #: 14 RRCID -> 217251 COMPL. DATE 05/20/2006 TOTAL DEPTH 12808 PERF.11242 - 12660

06	1650	N	1203	-0-	-447	-0-	1200	2	3	9	Y	3	3	8			73
07	1550	N	1503	-0-	-47	-0-	1499	2	4	9	Y	4	4	8			73
08	1432	N	1432	-0-	-0-	-0-	1432	2			Y	-0-					73
09	1345	N	1345	-0-	-0-	-0-	1339	2	6	9	Y	5	5	8			73
10	1488	N	1423	-0-	-65	-0-	1420	2	3	9	Y	3	3	8			73
*11	1522	N	1522	-0-	-0-	-0-	1431	2	91	9	Y	83	3	8			153

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

FILLINGIM 44 WELL #: 10 RRCID -> 217252 COMPL. DATE 05/13/2006 TOTAL DEPTH 12800 PERF.11187 - 12624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1950	N	1704	-0-	-246	-0-	1704	2			Y	-0-					120
07	1953	N	1794	-0-	-159	-0-	1792	2	2	9	Y	2	2	8			120
08	1775	N	1775	-0-	-0-	-0-	1775	2			Y	-0-					120
09	1710	N	1679	-0-	-31	-0-	1673	2	6	9	Y	5	5	8			120
10	1798	N	1746	-0-	-52	-0-	1743	2	3	9	Y	3	3	8			120
*11	1816	N	1816	-0-	-0-	-0-	1707	2	109	9	Y	99	189	1	4	8	26

MEEK, J.P. WELL #: 16 H RRCID -> 217288 COMPL. DATE 04/29/2005 TOTAL DEPTH 11408 PERF.11620 - 14152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

HEFLEY 41 WELL #: 21 RRCID -> 217690 COMPL. DATE 05/27/2006 TOTAL DEPTH 12900 PERF.11084 - 12610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2373	N	2373	-0-	-0-	-0-	2365	2	8	9	Y	7	7	8			133
07	2511	N	2428	-0-	-83	-0-	2425	2	3	9	Y	3	3	8			133
08	2511	N	2234	-0-	-277	-0-	2232	2	2	9	Y	2					135
09	2370	N	2295	-0-	-75	-0-	2218	2	77	9	Y	70	5	8			200
10	2418	N	2394	-0-	-24	-0-	2364	2	30	9	Y	27	7	8			220
*11	2319	N	2319	-0-	-0-	-0-	2288	2	31	9	Y	28	183	1	8	8	57

PURYEAR WELL #: 2124 RRCID -> 217700 COMPL. DATE 05/06/2006 TOTAL DEPTH 13306 PERF.11471 - 13090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					77
07	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					77
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					77
09	14B2 EXT		43	-0-	43	43	43	2			Y	-0-					77
10	14B2 EXT		182	-0-	182	225	4	1	178	2	Y	-0-					77
11	14B2 EXT		62	-0-	62	287	62	2			Y	-0-					77

ZYBACH 26 WELL #: 4026 RRCID -> 218129 COMPL. DATE 04/11/2006 TOTAL DEPTH 13655 PERF.11658 - 13484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1255	X	1255	-0-	-0-	-0-	466	1	782	2	Y	6	2	8			6
							7	9									
07	1333	X	1107	-0-	-226	-0-	543	1	561	2	Y	3	4	1	1	8	4
							3	9									
08	1581	X	1036	-0-	-545	-0-	513	1	517	2	Y	5	3	1	2	8	4
							6	9									
09	1530	X	1067	-0-	-463	-0-	485	1	575	2	Y	6	2	1	1	8	7
							7	9									
10	1581	X	1257	-0-	-324	-0-	540	1	716	2	Y	1	5	1			3
							1	9									
*11	1605	X	1605	-0-	-0-	-0-	471	1	1126	2	Y	7	6	1	3	8	1
							8	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

ZYBACH 26 WELL #: 6026 RRCID -> 218166 COMPL. DATE 06/06/2006 TOTAL DEPTH 13795 PERF.11496 - 13382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	X	422	-0-	-118	-0-	411	1	11	9	Y	10	3	8			14
07	987	X	987	-0-	-0-	-0-	509	1	469	2	Y	8	12	1	2	8	8
							9	9									
08	1142	X	1142	-0-	-0-	-0-	479	1	659	2	Y	4	6	1	2	8	4
							4	9									
09	1010	X	1010	-0-	-0-	-0-	453	1	551	2	Y	5	3	1	2	8	4
							6	9									
10	1310	X	1310	-0-	-0-	-0-	471	1	831	2	Y	7	3	1			8
							8	9									
11	1110	X	877	-0-	-233	-0-	464	1	357	2	Y	51	44	1	3	8	12
							56	9									

FILLINGIM WELL #: 2089 RRCID -> 218453 COMPL. DATE 07/14/2006 TOTAL DEPTH 12600 PERF.11133 - 12486

06	349	N	349	-0-	-0-	-0-	65	1	284	2	Y	-0-					141
07	310	N	310	-0-	-0-	-0-	310	2			Y	-0-					141
08	446	N	446	-0-	-0-	-0-	446	2			Y	-0-					141
09	475	N	475	-0-	-0-	-0-	475	2			Y	-0-					141
10	310	N	195	-0-	-115	-0-	195	2			Y	-0-					141
11	420	N	345	-0-	-75	-0-	345	2			Y	-0-					141

MAXWELL WELL #: 2023 RRCID -> 218469 COMPL. DATE 06/13/2006 TOTAL DEPTH 13800 PERF.11663 - 13608

06	90	N	85	-0-	-5	-0-	14	1	71	2	Y	-0-					68
07	101	N	101	-0-	-0-	-0-	101	2			Y	-0-					68
08	124	N	119	-0-	-5	-0-	119	2			Y	-0-					68
09	90	N	90	-0-	-0-	-0-	90	2			Y	-0-					68
10	93	N	84	-0-	-9	-0-	4	1	80	2	Y	-0-					68
*11	143	N	143	-0-	-0-	-0-	143	2			Y	-0-					68

FILLINGIM 44 SWD WELL #: 1 RRCID -> 218617 COMPL. DATE 03/31/2006 TOTAL DEPTH 6400 PERF. 5402 - 6192

06	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HELTON WELL #: 321 RRCID -> 219011 COMPL. DATE 04/21/2006 TOTAL DEPTH 12850 PERF.11384 - 12673

06	14B2 EXT		589	-0-	589	2730	36	1	552	2	Y	1	82	1	1	8	28
							1	9									
07	14B DENY		554	-0-	554	3284	553	2	1	9	Y	1	1	8			28
08	3704	X	420	-0-	-3284	-0-	420	2			Y	-0-					28
09	600	N	280	-0-	-320	-0-	280	2			Y	-0-					28
10	558	N	376	-0-	-182	-0-	4	1	372	2	Y	-0-					28
11	420	N	304	-0-	-116	-0-	304	2			Y	-0-					28

MEEK, G. WELL #: 9054 RRCID -> 219101 COMPL. DATE 08/03/2006 TOTAL DEPTH 12893 PERF.12266 - 12682

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
MEADOWS 31 WELL #: 1 RRCID -> 219436 COMPL. DATE 06/19/2006 TOTAL DEPTH 14200 PERF.11199 - 12304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1749	N	1749	-0-	-0-	-0-	31	1	1717	2	Y	1	1	8			188
							1	9									
07	1922	N	1143	-0-	-779	-0-	37	1	1106	2	Y	-0-					188
08	1364	N	1038	-0-	-326	-0-	37	1	1001	2	Y	-0-					188
09	1740	N	1570	-0-	-170	-0-	32	1	1538	2	Y	-0-					188
10	1147	N	2	-0-	-1145	-0-	1	1	1	9	Y	1	1	8			188
11	990	N	-0-	-0-	-990	-0-					Y	-0-					188

HELTON WELL #: 3021 RRCID -> 219451 COMPL. DATE 08/12/2006 TOTAL DEPTH 12850 PERF.11150 - 12670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	930	N	758	-0-	-172	-0-	758	2			N	-0-					55
07	868	N	765	-0-	-103	-0-	765	2			N	-0-					55
08	837	N	749	-0-	-88	-0-	749	2			N	-0-					55
09	750	N	730	-0-	-20	-0-	730	2			N	-0-					55
10	775	N	554	-0-	-221	-0-	554	2			N	-0-					55
11	720	N	NO RPT	-0-	-720	-0-					N	NO RPT					55

FRANCIS WELL #: 5830 RRCID -> 220289 COMPL. DATE 08/28/2006 TOTAL DEPTH 12800 PERF.11174 - 12705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1208	N	1208	-0-	-0-	-0-	1205	2	3	9	Y	3	3	8			30
07	1464	N	1464	-0-	-0-	-0-	1461	2	3	9	Y	3	3	8			30
08	1579	N	1579	-0-	-0-	-0-	1579	2			Y	-0-					30
09	1200	N	883	-0-	-317	-0-	874	2	9	9	Y	8	8	8			30
10	1457	N	-0-	-0-	-1457	-0-					Y	2	2	8			30
11	1530	N	15	-0-	-1515	-0-	15	2			Y	-0-					30

SOPHIA WELL #: 2150 RRCID -> 220355 COMPL. DATE 09/09/2006 TOTAL DEPTH 12950 PERF.10940 - 12726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HEFLEY 13 WELL #: 5 RRCID -> 220361 COMPL. DATE 02/15/2007 TOTAL DEPTH 11800 PERF.11030 - 11636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		166	-0-	166	166	22	1	144	2	Y	-0-					-0-
09	14B2 EXT		138	-0-	138	304	137	2	1	9	Y	1	1	8			-0-
10	14B2 EXT		-0-	-0-	-0-	304					Y	1	1	8			-0-
11	14B2 EXT		-0-	-0-	-0-	304					Y	-0-					-0-

HEFLEY 47 WELL #: 32 RRCID -> 221223 COMPL. DATE 09/23/2006 TOTAL DEPTH 12969 PERF.11032 - 12784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

MEADOWS 4 WELL #: 6 RRCID -> 222857 COMPL. DATE 09/28/2006 TOTAL DEPTH 11600 PERF.10907 - 11381

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1170	N	1086	-0-	-84	-0-	1086	2			N	-0-					145
07	1302	N	988	-0-	-314	-0-	988	2			N	-0-					145
08	1391	N	1391	-0-	-0-	-0-	1385	2	6	9	N	5					150
09	1861	N	1861	-0-	-0-	-0-	61	1	1791	2	N	8					158
							9	9									
*10	1602	N	1602	-0-	-0-	-0-	45	1	1557	2	N	-0-	56	1			102
11	1350	N	NO RPT	-0-	-1350	-0-					Y	NO RPT					102

GATLIN 3 WELL #: 3 RRCID -> 222940 COMPL. DATE 10/07/2006 TOTAL DEPTH 11601 PERF.11103 - 11502

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	390	-0-	-0-	-0-	390	2			N	-0-					45
07	434	N	233	-0-	-201	-0-	233	2			N	-0-					45
08	564	N	564	-0-	-0-	-0-	547	2	17	9	N	15					60
09	500	N	500	-0-	-0-	-0-	17	1	483	2	N	-0-	57	7			3
*10	399	N	399	-0-	-0-	-0-	11	1	388	2	N	-0-					3
11	480	N	NO RPT	-0-	-480	-0-					Y	NO RPT					3

BLACK JACK WELL #: 2 RRCID -> 223012 COMPL. DATE 10/12/2006 TOTAL DEPTH 11900 PERF.10980 - 11480

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		378	-0-	378	378	367	2	11	9	Y	10					10
09	14B2 EXT		181	-0-	181	559	180	2	1	9	Y	1	1	8			10
10	14B2 EXT		240	-0-	240	799	240	2			Y	-0-					10
11	14B2 EXT		177	-0-	177	976	177	2			Y	-0-					10

HEFLEY WELL #: 3037 RRCID -> 223673 COMPL. DATE 11/18/2006 TOTAL DEPTH 13678 PERF.11396 - 13435

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2940	X	2931	-0-	-9	-0-	2900	2	31	9	Y	28	28	1	3	8	19
07	3038	X	2985	-0-	-53	-0-	2956	2	29	9	Y	26	19	1	1	8	25
08	2976	X	2951	-0-	-25	-0-	2922	2	29	9	Y	26	25	1	1	8	25
09	2940	X	2832	-0-	-108	-0-	2802	2	30	9	Y	27	16	1	2	8	34
10	3038	X	2917	-0-	-121	-0-	2888	2	29	9	Y	26	27	1			33
11	2940	X	2858	-0-	-82	-0-	2827	2	31	9	Y	28	34	1	3	8	24

HEFLEY WELL #: 2047 RRCID -> 223887 COMPL. DATE 10/21/2006 TOTAL DEPTH 13000 PERF.11052 - 12760

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2730	X	2553	-0-	-177	-0-	32	1	2519	2	Y	2	2	8			58
							2	9									
07	2821	X	2676	-0-	-145	-0-	36	1	2600	2	Y	36	2	8			92
							40	9									
08	2821	X	2793	-0-	-28	-0-	29	1	2761	2	Y	3	3	8			92
							3	9									
09	2730	X	1907	-0-	-823	-0-	32	1	1873	2	Y	2	2	8			92
							2	9									
10	2821	X	1630	-0-	-1191	-0-	36	1	1593	2	Y	1	1	8			92
							1	9									
11	2700	X	1772	-0-	-928	-0-	37	1	1735	2	Y	-0-					92

JOHNSON 27 WELL #: 1027 RRCID -> 224059 COMPL. DATE 07/12/2006 TOTAL DEPTH 20258 PERF.11346 - 13180

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	930	N	930	-0-	-0-	-0-	915	2	15	9	Y	14	1	8			31
07	961	N	882	-0-	-79	-0-	867	2	15	9	Y	14	27	1	1	8	17
08	1054	N	837	-0-	-217	-0-	822	2	15	9	Y	14	16	1	1	8	14
09	930	N	798	-0-	-132	-0-	784	2	14	9	Y	13	9	1	1	8	17
10	894	N	894	-0-	-0-	-0-	881	2	13	9	Y	12	13	1			16
11	810	N	774	-0-	-36	-0-	761	2	13	9	Y	12	15	1	1	8	12

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
FRANCIS WELL #: 1958 RRCID -> 224647 COMPL. DATE 12/12/2006 TOTAL DEPTH 12800 PERF.11132 - 12618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2220	N	2115	-0-	-105	-0-	36	1	2070	2	Y	8	8	8			33
							9	9									
07	2294	N	2294	-0-	-0-	-0-	40	1	2058	2	Y	178	188	1	5	8	18
							196	9									
08	2356	N	2247	-0-	-109	-0-	2247	2			Y	-0-					18
09	2422	N	2422	-0-	-0-	-0-	2405	2	17	9	Y	15	15	8			18
10	2389	N	2389	-0-	-0-	-0-	2378	2	11	9	Y	10	10	8			18
*11	2505	N	2505	-0-	-0-	-0-	2389	2	116	9	Y	105	10	8			113

HEFLEY, 36 WELL #: 2036 RRCID -> 225160 COMPL. DATE 12/23/2006 TOTAL DEPTH 13827 PERF.11438 - 13655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3720	X	2984	-0-	-736	-0-	2952	2	32	9	Y	29	28	1	3	8	19
07	3844	X	3708	-0-	-136	-0-	3679	2	29	9	Y	26	19	1	1	8	25
08	3844	X	3252	-0-	-592	-0-	3224	2	28	9	Y	25	18	1	1	8	31
09	3720	X	2964	-0-	-756	-0-	2936	2	28	9	Y	25	22	1	1	8	33
10	3812	X	3812	-0-	-0-	-0-	3787	2	25	9	Y	23	27	1			29
*11	3957	X	3957	-0-	-0-	-0-	3926	2	31	9	Y	28	30	1	3	8	24

SOPHIA WELL #: 1450 RRCID -> 225165 COMPL. DATE 01/14/2007 TOTAL DEPTH 12950 PERF.10869 - 12751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1500	N	1450	-0-	-50	-0-	32	1	1414	2	N	4	4	8			158
							4	9									
07	1550	N	1386	-0-	-164	-0-	29	1	1293	2	N	58	3	8			213
							64	9									
08	1550	N	1466	-0-	-84	-0-	1434	1	29	2	N	3	185	1	3	8	28
							3	9									
09	1536	N	1536	-0-	-0-	-0-	32	1	1475	2	N	26	3	8			51
							29	9									
*10	1532	N	1532	-0-	-0-	-0-	36	1	1489	2	N	6					57
							7	9									
11	1410	N	NO RPT	-0-	-1410	-0-					N	NO RPT					57

PURYEAR WELL #: 1324 RRCID -> 225375 COMPL. DATE 12/23/2006 TOTAL DEPTH N/A PERF.11450 - 13089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		2125	-0-	2125	2125	4	1	2121	2	Y	-0-					-0-
09	14B2 EXT		282	-0-	282	2407	280	2	2	9	Y	2	2	8			-0-
10	14B2 EXT		91	-0-	91	2498	91	2			Y	-0-					-0-
11	14B2 EXT		297	-0-	297	2795	297	2			Y	-0-					-0-

ZYBACH 26 WELL #: 2026 RRCID -> 225516 COMPL. DATE 09/01/2006 TOTAL DEPTH 14700 PERF.11550 - 13500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2187	X	2187	-0-	-0-	-0-	400	1	1776	2	Y	10	3	8			13
							11	9									
07	2325	X	2190	-0-	-135	-0-	514	1	1669	2	Y	6	10	1	2	8	7
							7	9									
08	2325	X	2126	-0-	-199	-0-	482	1	1640	2	Y	4	5	1	2	8	4
							4	9									
09	2250	X	2040	-0-	-210	-0-	454	1	1583	2	Y	3	2	1	2	8	3
							3	9									
10	2263	X	1322	-0-	-941	-0-	426	1	837	2	Y	54	2	1			55
							59	9									
*11	3136	X	3136	-0-	-0-	-0-	789	1	2245	2	Y	93	116	1	4	8	28
							102	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

HEFLEY WELL #: 3348 RRCID -> 225538 COMPL. DATE 01/28/2007 TOTAL DEPTH 13150 PERF.11413 - 12890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2117	N	2117	-0-	-0-	-0-	32	1	2051	2	N	31					187
							34	9									
07	2232	N	2171	-0-	-61	-0-	32	1	2121	2	N	16					203
							18	9									
08	2170	N	2169	-0-	-1	-0-	29	1	2074	2	N	60					263
							66	9									
09	2130	N	1989	-0-	-141	-0-	32	1	1943	2	N	13	188	1			88
							14	9									
10	2170	N	1848	-0-	-322	-0-	35	1	1778	2	N	32					120
							35	9									
11	2100	N	1332	-0-	-768	-0-	40	1	1291	2	N	1					121
							1	9									

HEFLEY SWD WELL #: 1 RRCID -> 225864 COMPL. DATE 02/20/2007 TOTAL DEPTH 6450 PERF. 5386 - 6364

06	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HEFLEY 47 WELL #: 27 RRCID -> 226015 COMPL. DATE 02/09/2007 TOTAL DEPTH 13000 PERF.11052 - 12738

06	1170	N	1094	-0-	-76	-0-	36	1	1058	2	Y	-0-					63
07	1214	N	1214	-0-	-0-	-0-	36	1	1145	2	Y	30					93
							33	9									
08	1177	N	1177	-0-	-0-	-0-	29	1	1148	2	Y	-0-					93
09	1080	N	1044	-0-	-36	-0-	40	1	1004	2	Y	-0-					93
10	1209	N	1094	-0-	-115	-0-	40	1	1054	2	Y	-0-					93
11	1140	N	985	-0-	-155	-0-	36	1	949	2	Y	-0-					93

MEEK, G. WELL #: 1254 RRCID -> 228416 COMPL. DATE 04/08/2007 TOTAL DEPTH 12900 PERF.11232 - 12772

06	1974	X	1974	-0-	-0-	-0-	1974	2			Y	-0-					107
07	1922	X	638	-0-	-1284	-0-	638	2			Y	-0-	80	1			27
08	2867	X	2867	-0-	-0-	-0-	2652	2	215	9	Y	195	182	1			40
09	1980	N	738	-0-	-1242	-0-	723	2	15	9	Y	14	14	8			40
10	1180	N	1180	-0-	-0-	-0-	1178	2	2	9	Y	2	2	8			40
11	2790	N	1491	-0-	-1299	-0-	1444	2	47	9	Y	43	3	8			80

MEADOWS 4 WELL #: 7 RRCID -> 228638 COMPL. DATE 05/21/2007 TOTAL DEPTH 11600 PERF.10904 - 11535

06	1860	N	1791	-0-	-69	-0-	1791	2			N	-0-					47
07	2139	N	1616	-0-	-523	-0-	1616	2			N	-0-					47
08	2491	N	2491	-0-	-0-	-0-	2318	2	173	9	N	157					204
09	2760	N	2760	-0-	-0-	-0-	91	1	2669	2	N	-0-	187	1			17
*10	2605	N	2605	-0-	-0-	-0-	74	1	2531	2	N	-0-					17
11	2190	N	NO RPT	-0-	-2190	-0-					Y	NO RPT					17

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

HEFLEY 4 WELL #: 7 RRCID -> 228643 COMPL. DATE 05/19/2007 TOTAL DEPTH 11700 PERF.10911 - 11518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	960	N	813	-0-	-147	-0-	813	2			N	-0-					60
07	1085	N	665	-0-	-420	-0-	665	2			N	-0-					60
08	752	N	752	-0-	-0-	-0-	752	2			N	-0-					60
09	810	N	173	-0-	-637	-0-	6	1	167	2	N	-0-	58	7			2
*10	1099	N	1099	-0-	-0-	-0-	31	1	1061	2	N	6					8
							7	9									
11	720	N	NO RPT	-0-	-720	-0-					Y	NO RPT					8

HEFLEY 47 WELL #: 24 RRCID -> 228731 COMPL. DATE 05/12/2007 TOTAL DEPTH 13365 PERF.11056 - 13232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3360	X	1924	-0-	-1436	-0-	29	1	1893	2	Y	2	2	8			112
							2	9									
07	3348	X	2113	-0-	-1235	-0-	32	1	2037	2	Y	40	1	8			151
							44	9									
08	3286	X	3268	-0-	-18	-0-	29	1	3192	2	Y	43	180	1	1	8	13
							47	9									
09	3180	X	2480	-0-	-700	-0-	32	1	2446	2	Y	2	2	8			13
							2	9									
10	3286	X	2481	-0-	-805	-0-	36	1	2404	2	Y	37	2	8			48
							41	9									
11	3150	X	1975	-0-	-1175	-0-	36	1	1872	2	Y	61	1	8			108
							67	9									

SOPHIA WELL #: 2950 RRCID -> 229481 COMPL. DATE 07/21/2007 TOTAL DEPTH 12850 PERF.10976 - 12750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ZYBACH 26 WELL #: 1026 RRCID -> 229483 COMPL. DATE 03/08/2007 TOTAL DEPTH 20600 PERF.11524 - 13348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5897	X	5897	-0-	-0-	-0-	446	1	5436	2	Y	14	3	8			17
							15	9									
07	7742	X	7742	-0-	-0-	-0-	451	1	7277	2	Y	13	14	1	2	8	14
							14	9									
08	6797	X	6797	-0-	-0-	-0-	366	1	6417	2	Y	13	12	1	2	8	13
							14	9									
09	6608	X	6608	-0-	-0-	-0-	341	1	6250	2	Y	15	7	1	2	8	19
							17	9									
10	7750	X	7110	-0-	-640	-0-	376	1	6725	2	Y	8	16	1			11
							9	9									
11	7500	X	7297	-0-	-203	-0-	386	1	6894	2	Y	15	18	1	4	8	4
							17	9									

SOPHIA WELL #: 1250 RRCID -> 229485 COMPL. DATE 06/16/2007 TOTAL DEPTH 12900 PERF.10844 - 12700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	127	N	127	-0-	-0-	-0-	127	2			N	-0-					37
07	124	N	41	-0-	-83	-0-	4	1	37	2	N	-0-					37
08	62	N	-0-	-0-	-62	-0-					N	-0-					37
09	289	N	289	-0-	-0-	-0-	289	2			N	-0-					37
*10	162	N	162	-0-	-0-	-0-	162	2			N	-0-					37
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					37

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
YEAGER WELL #: 4 RRCID -> 229602 COMPL. DATE 05/31/2007 TOTAL DEPTH 11175 PERF.11500 - 13334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5580	X	5346	-0-	-234	-0-	5338	2	8	9	Y	7	7	8			40
07	5766	X	5268	-0-	-498	-0-	5254	2	14	9	Y	13	13	8			40
08	5766	X	4806	-0-	-960	-0-	4793	2	13	9	Y	12	12	8			40
09	5580	X	4480	-0-	-1100	-0-	4474	2	6	9	Y	5	5	8			40
10	5611	X	4857	-0-	-754	-0-	4851	2	6	9	Y	5	5	8			40
11	5340	X	4628	-0-	-712	-0-	7	1	4615	2	Y	5	5	8			40
							6	9									

HEFLEY 36 WELL #: 4036 RRCID -> 229821 COMPL. DATE 07/14/2007 TOTAL DEPTH 13815 PERF.11408 - 13722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	914	N	914	-0-	-0-	-0-	902	2	12	9	Y	11	2	8			59
07	965	N	965	-0-	-0-	-0-	956	2	9	9	Y	8	15	1	2	8	50
08	1564	N	1564	-0-	-0-	-0-	1558	2	6	9	Y	5	19	1	2	8	34
09	2021	N	2021	-0-	-0-	-0-	2014	2	7	9	Y	6	7	1	2	8	31
10	961	N	825	-0-	-136	-0-	770	2	55	9	Y	50	68	1	2	8	11
11	1080	N	686	-0-	-394	-0-	633	2	53	9	Y	48	2	8			57

HEFLEY WELL #: 4037 RRCID -> 229822 COMPL. DATE 07/31/2007 TOTAL DEPTH 13700 PERF.11436 - 13542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4194	X	4194	-0-	-0-	-0-	4187	2	7	9	Y	6	2	8			10
07	4520	X	4520	-0-	-0-	-0-	4500	2	20	9	Y	18	22	1	2	8	4
08	4386	X	4386	-0-	-0-	-0-	4383	2	3	9	Y	3	2	8			5
09	4200	X	3755	-0-	-445	-0-	3751	2	4	9	Y	4	2	8			7
10	4526	X	3593	-0-	-933	-0-	3567	2	26	9	Y	24	25	1	2	8	4
11	4380	X	3329	-0-	-1051	-0-	3311	2	18	9	Y	16	1	8			19

HEFLEY WELL #: 2348 RRCID -> 230136 COMPL. DATE 07/28/2007 TOTAL DEPTH 13800 PERF.11402 - 13624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2744	X	2744	-0-	-0-	-0-	32	1	2711	2	N	1	1	8			34
							1	9									
07	2635	X	2495	-0-	-140	-0-	36	1	2457	2	N	2	1	8			35
							2	9									
08	2635	X	2492	-0-	-143	-0-	29	1	2405	2	N	53	1	8			87
							58	9									
09	2550	X	2270	-0-	-280	-0-	32	1	2237	2	N	1	1	8			87
							1	9									
10	2635	X	2095	-0-	-540	-0-	32	1	2062	2	N	1	1	8			87
							1	9									
*11	3327	X	3327	-0-	-0-	-0-	36	1	3291	2	N	-0-					87

SOPHIA WELL #: 9050 RRCID -> 230142 COMPL. DATE 07/14/2007 TOTAL DEPTH 12840 PERF.10916 - 12680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
SOPHIA WELL #: 4050 RRCID -> 230341 COMPL. DATE 08/26/2007 TOTAL DEPTH 12951 PERF.10854 - 12758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1920	N	1771	-0-	-149	-0-	32	1	1709	2	N	27	182	1	6	8	22
							30	9									
07	1922	N	1621	-0-	-301	-0-	29	1	1583	2	N	8	8	8			22
							9	9									
08	1891	N	1789	-0-	-102	-0-	29	1	1751	2	N	8	8	8			22
							9	9									
09	1770	N	1705	-0-	-65	-0-	32	1	1665	2	N	7	7	8			22
							8	9									
*10	1920	N	1920	-0-	-0-	-0-	36	1	1876	2	N	7	7	8			22
							8	9									
11	1740	N	NO RPT	-0-	-1740	-0-					N	NO RPT					22

HEFLEY 36 WELL #: 3036 RRCID -> 230366 COMPL. DATE 08/19/2007 TOTAL DEPTH 13815 PERF.11456 - 13706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2004	N	2004	-0-	-0-	-0-	1998	2	6	9	Y	5	1	8			29
07	2015	N	1826	-0-	-189	-0-	1822	2	4	9	Y	4	7	1	1	8	25
08	2015	N	1721	-0-	-294	-0-	1718	2	3	9	Y	3	10	1	1	8	17
09	1950	N	1620	-0-	-330	-0-	1617	2	3	9	Y	3	3	1	1	8	16
10	2005	N	2005	-0-	-0-	-0-	1979	2	26	9	Y	24	34	1	1	8	5
*11	1865	N	1865	-0-	-0-	-0-	1839	2	26	9	Y	24	1	8			28

JOHNSON 27 WELL #: 5027 RRCID -> 230504 COMPL. DATE 07/22/2007 TOTAL DEPTH 13600 PERF.11430 - 13422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	853	X	853	-0-	-0-	-0-	397	1	419	2	Y	34	36	1	2	8	25
							37	9									
07	783	X	783	-0-	-0-	-0-	467	1	283	2	Y	30	25	1	1	8	29
							33	9									
08	744	X	739	-0-	-5	-0-	441	1	269	2	Y	26	28	1	1	8	26
							29	9									
09	840	X	804	-0-	-36	-0-	417	1	358	2	Y	26	17	1	1	8	34
							29	9									
10	868	X	695	-0-	-173	-0-	455	1	211	2	Y	26	27	1			33
							29	9									
11	840	X	506	-0-	-334	-0-	475	1	31	9	Y	28	33	1	3	8	25

HEFLEY 4 WELL #: 8 RRCID -> 232583 COMPL. DATE 10/10/2007 TOTAL DEPTH 11600 PERF.11083 - 11499

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	48	-0-	-42	-0-	48	2			N	-0-					159
07	93	N	72	-0-	-21	-0-	72	2			N	-0-					159
08	70	N	70	-0-	-0-	-0-	61	2	9	9	N	8					167
09	60	N	33	-0-	-27	-0-	1	1	32	2	N	-0-	119	7			48
10	62	N	20	-0-	-42	-0-	1	1	19	2	N	-0-					48
11	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					48

MEADOWS 4 WELL #: 8 RRCID -> 232584 COMPL. DATE 10/19/2007 TOTAL DEPTH 11600 PERF.10896 - 11368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	95	-0-	-25	-0-	95	2			N	-0-					94
07	124	N	90	-0-	-34	-0-	90	2			N	-0-					94
08	172	N	172	-0-	-0-	-0-	127	2	45	9	N	41					135
09	105	N	105	-0-	-0-	-0-	3	1	102	2	N	-0-	63	7			72
*10	162	N	162	-0-	-0-	-0-	5	1	157	2	N	-0-					72
11	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					72

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
GLISAN STEEN WELL #: 1013 RRCID -> 232608 COMPL. DATE 09/01/2007 TOTAL DEPTH 14770 PERF.11706 - 13690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	2374	-0-	2374	2374	2351	2	23	9	Y	21	1	8			20
10	14B2	EXT	854	-0-	854	3228	5	1	821	2	Y	25	7	8			38
							28	9									
11	14B2	EXT	800	-0-	800	4028	2	1	795	2	Y	3	3	8			38
							3	9									

VISE WELL #: 5 RRCID -> 233381 COMPL. DATE 11/12/2007 TOTAL DEPTH 13010 PERF.11100 - 12870

06	1290	N	1143	-0-	-147	-0-	65	1	1078	2	N	-0-					17
07	1302	N	995	-0-	-307	-0-	995	2			N	-0-					17
08	1240	N	1074	-0-	-166	-0-	1074	2			N	-0-					17
09	1140	N	1029	-0-	-111	-0-	3	1	1026	2	N	-0-					17
*10	1059	N	1059	-0-	-0-	-0-	1059	2			N	-0-					17
11	1050	N	NO RPT	-0-	-1050	-0-					N	NO RPT					17

HEFLEY 36 WELL #: 8036 RRCID -> 233415 COMPL. DATE 11/03/2007 TOTAL DEPTH 13710 PERF.11404 - 13310

06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SOPHIA WELL #: 1050 RRCID -> 233432 COMPL. DATE 01/13/2008 TOTAL DEPTH 12870 PERF.10968 - 12764

06	586	N	586	-0-	-0-	-0-	32	1	550	2	N	4	4	8			23
							4	9									
07	651	N	538	-0-	-113	-0-	32	1	503	2	N	3	3	8			23
							3	9									
08	620	N	469	-0-	-151	-0-	29	1	437	2	N	3	3	8			23
							3	9									
09	703	N	703	-0-	-0-	-0-	25	1	676	2	N	2	2	8			23
							2	9									
*10	843	N	843	-0-	-0-	-0-	36	1	805	2	N	2	2	8			23
							2	9									
11	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					23

HEFLEY 47 WELL #: 9 RRCID -> 233494 COMPL. DATE 11/18/2007 TOTAL DEPTH 13576 PERF.11406 - 13356

06	2073	N	2073	-0-	-0-	-0-	32	1	2032	2	Y	8	175	1	3	8	54
							9	9									
07	2314	N	2314	-0-	-0-	-0-	36	1	2244	2	Y	31	3	8			82
							34	9									
08	2597	N	2597	-0-	-0-	-0-	29	1	2523	2	Y	41	2	8			121
							45	9									
09	2393	N	2393	-0-	-0-	-0-	32	1	2337	2	Y	22	3	8			140
							24	9									
10	2201	N	2039	-0-	-162	-0-	36	1	1975	2	Y	25	5	8			160
							28	9									
*11	2277	N	2277	-0-	-0-	-0-	36	1	2199	2	Y	38	3	8			195
							42	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

HEFLEY WELL #: 2148 RRCID -> 233598 COMPL. DATE 12/17/2007 TOTAL DEPTH 13750 PERF.11400 - 13601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PURYEAR WELL #: 2824 RRCID -> 234034 COMPL. DATE 12/08/2007 TOTAL DEPTH 13700 PERF.11440 - 13570

06	1568	X	551	-0-	-1017	-0-	61	1	490	2	Y	-0-	108	1			12
07	519	N	519	-0-	-0-	-0-	519	2			Y	-0-					12
08	620	N	531	-0-	-89	-0-	531	2			Y	-0-					12
09	540	N	248	-0-	-292	-0-	248	2			Y	-0-					12
10	527	N	504	-0-	-23	-0-	504	2			Y	-0-					12
11	510	N	400	-0-	-110	-0-	400	2			Y	-0-					12

HEFLEY WELL #: 2648 RRCID -> 234036 COMPL. DATE 12/02/2007 TOTAL DEPTH 13567 PERF.11408 - 13410

06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEFLEY WELL #: 1337 RRCID -> 234123 COMPL. DATE 12/31/2007 TOTAL DEPTH 13660 PERF.11506 - 13566

06	1916	N	1916	-0-	-0-	-0-	1907	2	9	9	Y	8	3	8			14
07	2023	N	2023	-0-	-0-	-0-	1997	2	26	9	Y	24	29	1	3	8	6
08	1939	N	1939	-0-	-0-	-0-	1935	2	4	9	Y	4	3	8			7
09	1920	N	1823	-0-	-97	-0-	1817	2	6	9	Y	5	3	8			9
10	2015	N	1890	-0-	-125	-0-	1855	2	35	9	Y	32	33	1	3	8	5
11	1890	N	1859	-0-	-31	-0-	1834	2	25	9	Y	23	3	8			25

HEFLEY 36 WELL #: 5036 RRCID -> 235071 COMPL. DATE 12/17/2007 TOTAL DEPTH 13800 PERF.11456 - 13708

06	983	N	983	-0-	-0-	-0-	983	2			Y	-0-					-0-
07	589	N	357	-0-	-232	-0-	357	2			Y	-0-					-0-
08	713	N	289	-0-	-424	-0-	289	2			Y	-0-					-0-
09	990	N	443	-0-	-547	-0-	443	2			Y	-0-					-0-
10	533	N	533	-0-	-0-	-0-	533	2			Y	-0-					-0-
*11	478	N	478	-0-	-0-	-0-	478	2			Y	-0-					-0-

HEFLEY WELL #: 1537 RRCID -> 235157 COMPL. DATE 11/24/2007 TOTAL DEPTH 13665 PERF.11446 - 13566

06	1119	N	1119	-0-	-0-	-0-	1113	2	6	9	Y	5	1	8			10
07	1195	N	1195	-0-	-0-	-0-	1176	2	19	9	Y	17	22	1	1	8	4
08	1152	N	1152	-0-	-0-	-0-	1150	2	2	9	Y	2	1	8			5
09	1110	N	1017	-0-	-93	-0-	1014	2	3	9	Y	3	1	8			7
10	1209	N	1048	-0-	-161	-0-	1023	2	25	9	Y	23	25	1	1	8	4
11	1110	N	1033	-0-	-77	-0-	1015	2	18	9	Y	16	1	8			19

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

HEFLEY WELL #: 2748 RRCID -> 235342 COMPL. DATE 02/23/2008 TOTAL DEPTH 13545 PERF.11384 - 13424

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2700	X	2536	-0-	-164	-0-	32	1	2504	2	N	-0-					61
07	2697	N	2562	-0-	-135	-0-	32	1	2530	2	N	-0-					61
08	2511	N	2511	-0-	-0-	-0-	29	1	2482	2	N	-0-					61
09	2550	N	2332	-0-	-218	-0-	32	1	2300	2	N	-0-					61
10	2573	N	2328	-0-	-245	-0-	35	1	2293	2	N	-0-					61
11	2430	N	2400	-0-	-30	-0-	36	1	2254	2	N	100					161
							110	9									

HEFLEY WELL #: 8048 RRCID -> 235838 COMPL. DATE 02/09/2008 TOTAL DEPTH 13700 PERF.10968 - 13556

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	18					N	-0-					-0-
07	18	X	-0-	-0-	-18	-0-					N	-0-					-0-
08	23	X	23	-0-	-0-	-0-	4	1	19	2	N	-0-					-0-
09	11	N	11	-0-	-0-	-0-	11	2			N	-0-					-0-
10	11	N	11	-0-	-0-	-0-	11	2			N	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-

BACH 12 WELL #: 1012 RRCID -> 236327 COMPL. DATE 01/13/2009 TOTAL DEPTH 15172 PERF.11812 - 14764

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	43	-0-	-287	-0-	43	2			Y	-0-					20
07	31	N	19	-0-	-12	-0-	19	2			Y	-0-					20
08	77	N	77	-0-	-0-	-0-	77	2			Y	-0-					20
09	101	N	101	-0-	-0-	-0-	101	2			Y	-0-					20
10	31	N	29	-0-	-2	-0-	29	2			Y	-0-					20
11	60	N	28	-0-	-32	-0-	28	2			Y	-0-					20

SOPHIA WELL #: 1750 RRCID -> 236339 COMPL. DATE 06/17/2008 TOTAL DEPTH 12935 PERF.10876 - 12792

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HEFLEY WELL #: 3710 RRCID -> 236908 COMPL. DATE 02/22/2008 TOTAL DEPTH 12912 PERF.11378 - 12850

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2968	X	2968	-0-	-0-	-0-	2956	2	12	9	Y	11	3	8			20
07	3173	X	3173	-0-	-0-	-0-	3133	2	40	9	Y	36	44	1	4	8	8
08	3045	X	3045	-0-	-0-	-0-	3037	2	8	9	Y	7	4	8			11
09	2970	X	2757	-0-	-213	-0-	2750	2	7	9	Y	6	3	8			14
10	3986	X	3986	-0-	-0-	-0-	3934	2	52	9	Y	47	51	1	3	8	7
11	3060	X	2506	-0-	-554	-0-	2469	2	37	9	Y	34	3	8			38

HEFLEY WELL #: 3248 RRCID -> 237310 COMPL. DATE 01/26/2008 TOTAL DEPTH 13700 PERF.11259 - 13568

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	N	730	-0-	-80	-0-	32	1	695	2	N	3	3	8			90
							3	9									
07	923	N	923	-0-	-0-	-0-	25	1	894	2	N	4	4	8			90
							4	9									
08	1324	N	1324	-0-	-0-	-0-	14	1	1304	2	N	5	5	8			90
							6	9									
09	856	N	856	-0-	-0-	-0-	32	1	822	2	N	2	2	8			90
							2	9									
10	930	N	836	-0-	-94	-0-	32	1	803	2	N	1	1	8			90
							1	9									
11	1260	N	609	-0-	-651	-0-	42	1	563	2	N	4	4	8			90
							4	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

HEFLEY 28 WELL #: 3 RRCID -> 238559 COMPL. DATE 06/01/2008 TOTAL DEPTH 13200 PERF.11204 - 12996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1022	N	1022	-0-	-0-	-0-	1022	2			N	-0-					-0-
07	1116	N	1054	-0-	-62	-0-	1054	2			N	-0-					-0-
08	975	N	975	-0-	-0-	-0-	975	2			N	-0-					-0-
09	1020	N	742	-0-	-278	-0-	742	2			N	-0-					-0-
10	1054	N	247	-0-	-807	-0-	247	2			N	-0-					-0-
11	930	N	-0-	-0-	-930	-0-					N	-0-					-0-

HEFLEY WELL #: 2137 RRCID -> 238700 COMPL. DATE 03/18/2008 TOTAL DEPTH 13700 PERF.11456 - 13586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2144	N	2144	-0-	-0-	-0-	2132	2	12	9	Y	11	3	8			20
07	2215	N	2215	-0-	-0-	-0-	2178	2	37	9	Y	34	44	1	3	8	7
08	2128	N	2128	-0-	-0-	-0-	2121	2	7	9	Y	6	3	8			10
09	2130	N	2035	-0-	-95	-0-	2027	2	8	9	Y	7	3	8			14
10	2201	N	2110	-0-	-91	-0-	2058	2	52	9	Y	47	51	1	3	8	7
11	2070	N	1950	-0-	-120	-0-	1913	2	37	9	Y	34	3	8			38

HEFLEY WELL #: 1237 RRCID -> 239435 COMPL. DATE 04/21/2008 TOTAL DEPTH 13700 PERF.11026 - 13632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1871	N	1871	-0-	-0-	-0-	1865	2	6	9	Y	5	1	8			10
07	1952	N	1952	-0-	-0-	-0-	1933	2	19	9	Y	17	22	1	1	8	4
08	1891	N	1874	-0-	-17	-0-	1871	2	3	9	Y	3	2	8			5
09	1860	N	1750	-0-	-110	-0-	1747	2	3	9	Y	3	1	8			7
10	1953	N	1781	-0-	-172	-0-	1756	2	25	9	Y	23	25	1	1	8	4
11	1800	N	1665	-0-	-135	-0-	1647	2	18	9	Y	16	1	8			19

HEFLEY 36 WELL #: 1736 RRCID -> 239588 COMPL. DATE 05/17/2008 TOTAL DEPTH 13750 PERF.11412 - 13634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1908	N	1908	-0-	-0-	-0-	1894	2	14	9	Y	13	4	8			59
07	1884	N	1884	-0-	-0-	-0-	1873	2	11	9	Y	10	14	1	4	8	51
08	1891	N	1623	-0-	-268	-0-	1613	2	10	9	Y	9	19	1	4	8	37
09	1920	N	1443	-0-	-477	-0-	1440	2	3	9	Y	3	7	1	3	8	30
10	2741	N	2741	-0-	-0-	-0-	2684	2	57	9	Y	52	67	1	4	8	11
*11	2410	N	2410	-0-	-0-	-0-	2356	2	54	9	Y	49	3	8			57

HEFLEY 47 WELL #: 25 RRCID -> 241412 COMPL. DATE 07/27/2008 TOTAL DEPTH 13504 PERF.11110 - 13396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1399	N	1399	-0-	-0-	-0-	32 91	1 9	1276	2	Y	83	5	8			192
07	1405	N	1405	-0-	-0-	-0-	32 24	1 9	1349	2	Y	22	191	1	6	8	17
08	1484	N	1484	-0-	-0-	-0-	32 7	1 9	1445	2	Y	6	6	8			17
09	1183	N	1183	-0-	-0-	-0-	32 15	1 9	1136	2	Y	14	5	8			26
10	1450	N	1450	-0-	-0-	-0-	36 99	1 9	1315	2	Y	90	6	8			110
*11	1389	N	1389	-0-	-0-	-0-	36 70	1 9	1283	2	Y	64	5	8			169

HEFLEY 36 WELL #: 1236 RRCID -> 241682 COMPL. DATE 06/29/2008 TOTAL DEPTH 13681 PERF.11520 - 13542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1824	N	1824	-0-	-0-	-0-	1821	2	3	9	Y	3					19
07	1798	N	1629	-0-	-169	-0-	1627	2	2	9	Y	2	5	1			16
08	1860	N	1476	-0-	-384	-0-	1475	2	1	9	Y	1	6	1			11
09	1830	N	1158	-0-	-672	-0-	1155	2	3	9	Y	3	2	1	2	8	10
10	1643	N	1476	-0-	-167	-0-	1456	2	20	9	Y	18	22	1	2	8	4
11	1440	N	88	-0-	-1352	-0-	77	2	11	9	Y	10	2	8			12

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
FILLINGIM 44 WELL #: 13 RRCID -> 242897 COMPL. DATE 10/04/2008 TOTAL DEPTH 13305 PERF.11226 - 13080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2426	N	2426	-0-	-0-	-0-	2407	2	19	9	Y	17	4	8			130
07	2499	N	2499	-0-	-0-	-0-	2498	2	1	9	Y	1	102	1	1	8	28
08	2449	N	2402	-0-	-47	-0-	2402	2			Y	-0-					28
09	2370	N	2343	-0-	-27	-0-	2335	2	8	9	Y	7	7	8			28
10	2449	N	2448	-0-	-1	-0-	2445	2	3	9	Y	3	3	8			28
*11	2382	N	2382	-0-	-0-	-0-	1	1	2377	2	Y	4	4	8			28
							4	9									

YEAGER WELL #: 509H RRCID -> 243603 COMPL. DATE 09/01/2008 TOTAL DEPTH 11248 PERF.11504 - 13894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8880	X	8224	-0-	-656	-0-	8184	2	40	9	Y	36	11	8			60
07	8959	X	7326	-0-	-1633	-0-	4	1	7299	2	Y	21	21	8			60
							23	9									
08	9145	X	8318	-0-	-827	-0-	8230	2	88	9	Y	80	17	8			123
09	8850	X	7336	-0-	-1514	-0-	7324	2	12	9	Y	11	11	8			123
10	9145	X	6607	-0-	-2538	-0-	7	1	6567	2	Y	30	10	8			143
							33	9									
11	8220	X	6447	-0-	-1773	-0-	6439	2	8	9	Y	7	7	8			143

BROWN 61 WELL #: 4 RRCID -> 244415 COMPL. DATE 09/24/2008 TOTAL DEPTH 13501 PERF.10734 - 13128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	180	-0-	-0-	-0-	36	1	144	2	Y	-0-					17
07	217	N	217	-0-	-0-	-0-	32	1	152	2	Y	30					47
							33	9									
08	186	N	130	-0-	-56	-0-	29	1	93	2	Y	7					54
							8	9									
09	180	N	40	-0-	-140	-0-	11	1	29	2	Y	-0-					54
10	217	N	33	-0-	-184	-0-	7	1	14	2	Y	11					65
							12	9									
11	120	N	12	-0-	-108	-0-	7	1	5	2	Y	-0-					65

MEEK, G. WELL #: 1354 RRCID -> 244416 COMPL. DATE 10/18/2008 TOTAL DEPTH 12800 PERF.11234 - 12683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2700	X	2547	-0-	-153	-0-	2523	2	24	9	N	22	193	1			45
07	2790	X	2591	-0-	-199	-0-	2591	2			N	-0-					45
08	2790	X	2517	-0-	-273	-0-	2517	2			N	-0-					45
09	2700	X	2355	-0-	-345	-0-	2355	2			N	-0-					45
10	2790	X	2271	-0-	-519	-0-	2271	2			N	-0-					45
11	2430	N	NO RPT	-0-	-2430	-0-					N	NO RPT					45

VISE WELL #: 6 RRCID -> 245610 COMPL. DATE 12/14/2008 TOTAL DEPTH 13050 PERF.11046 - 12829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
HEFLEY WELL #: 1948 RRCID -> 245611 COMPL. DATE 12/06/2008 TOTAL DEPTH 13545 PERF.11402 - 13362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2430	N	2333	-0-	-97	-0-	32	1	2261	2	N	36	4	8			52
							40	9									
07	2480	N	2366	-0-	-114	-0-	36	1	2321	2	N	8	4	8			56
							9	9									
08	2480	N	2347	-0-	-133	-0-	29	1	2275	2	N	39	5	8			90
							43	9									
09	2340	N	2169	-0-	-171	-0-	36	1	2129	2	N	4	4	8			90
							4	9									
10	2356	N	2240	-0-	-116	-0-	32	1	2204	2	N	4	4	8			90
							4	9									
11	2280	N	2052	-0-	-228	-0-	32	1	1941	2	N	72	4	8			158
							79	9									

HEFLEY WELL #: 1448 RRCID -> 246087 COMPL. DATE 12/21/2008 TOTAL DEPTH 13500 PERF.11395 - 13318

06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SOPHIA WELL #: 1550 RRCID -> 246242 COMPL. DATE 06/25/2008 TOTAL DEPTH 12972 PERF.10893 - 12841

06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

FILLINGIM 44 WELL #: 11 RRCID -> 246570 COMPL. DATE 04/23/2009 TOTAL DEPTH 13330 PERF.11650 - 13150

06	1620	N	1552	-0-	-68	-0-	1550	2	2	9	Y	2	2	8			-0-
07	1618	N	1618	-0-	-0-	-0-	1616	2	2	9	Y	2	2	8			-0-
08	1674	N	1615	-0-	-59	-0-	1615	2			Y	-0-					-0-
09	1560	N	1529	-0-	-31	-0-	1528	2	1	9	Y	1	1	8			-0-
10	1612	N	1590	-0-	-22	-0-	1589	2	1	9	Y	1	1	8			-0-
11	1560	N	1543	-0-	-17	-0-	1541	2	2	9	Y	2	2	8			-0-

SOPHIA WELL #: 8050 RRCID -> 247163 COMPL. DATE 08/23/2008 TOTAL DEPTH 12975 PERF.10942 - 12817

06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

SOPHIA WELL #: 6050 RRCID -> 247167 COMPL. DATE 09/09/2008 TOTAL DEPTH 12949 PERF.10923 - 12797

06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
PURYEAR WELL #: 624 RRCID -> 248106 COMPL. DATE N/A TOTAL DEPTH 13160 PERF.11570 - 13038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HEFLEY 13 WELL #: 3 RRCID -> 248108 COMPL. DATE N/A TOTAL DEPTH 13378 PERF.11071 - 11664

06	2010	N	1922	-0-	-88	-0-	68 3	1 9	1851	2	Y	3	3	8			100
07	2387	N	1697	-0-	-690	-0-	1697	2			Y	-0-					100
08	2635	N	1265	-0-	-1370	-0-	1265	2			Y	-0-					100
09	1920	N	1263	-0-	-657	-0-	1263	2			Y	-0-					100
10	1705	N	968	-0-	-737	-0-	915	2	53	9	Y	48	57	1			91
*11	1609	N	1609	-0-	-0-	-0-	1544	2	65	9	Y	59	1	8			149

FILLINGIM 44 WELL #: 15 RRCID -> 248770 COMPL. DATE 05/23/2009 TOTAL DEPTH 12800 PERF.11122 - 12588

06	1590	N	1416	-0-	-174	-0-	4	1	1412	2	Y	-0-					30
07	1550	N	1432	-0-	-118	-0-	4	1	1428	2	Y	-0-					30
08	1519	N	1343	-0-	-176	-0-	1343	2			Y	-0-					30
09	1435	N	1435	-0-	-0-	-0-	1250	2	185	9	Y	168	171	1			27
10	1426	N	1244	-0-	-182	-0-	1244	2			Y	-0-					27
11	1290	N	1160	-0-	-130	-0-	1160	2			Y	-0-					27

HUDSON WELL #: 103 RRCID -> 250125 COMPL. DATE 04/26/2009 TOTAL DEPTH 15175 PERF.11432 - 12594

06	4560	X	3730	-0-	-830	-0-	3649	2	81	9	Y	74	71	1	3	8	54
07	4712	X	3669	-0-	-1043	-0-	3601	2	68	9	Y	62	54	1	2	8	60
08	4309	X	3768	-0-	-541	-0-	3687	2	81	9	Y	74	68	1	1	8	65
09	4110	X	3652	-0-	-458	-0-	3585	2	67	9	Y	61	45	1	2	8	79
10	4061	X	3781	-0-	-280	-0-	3716	2	65	9	Y	59	63	1			75
*11	3741	X	3741	-0-	-0-	-0-	3671	2	70	9	Y	64	57	1	4	8	78

BROWN, ET AL WELL #: 106 RRCID -> 254566 COMPL. DATE 11/12/2014 TOTAL DEPTH 15340 PERF.11636 - 14960

06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

EVANS WELL #: 107 RRCID -> 254595 COMPL. DATE 01/05/2010 TOTAL DEPTH 15310 PERF.11700 - 12292

06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
HELTON WELL #: 6021H RRCID -> 257835 COMPL. DATE 07/05/2010 TOTAL DEPTH 11353 PERF.11705 - 14974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4500	X	3116	-0-	-1384	-0-	3090	2	26	9	Y	24					79
07	4030	X	2427	-0-	-1603	-0-	2384	2	43	9	Y	39					118
08	3379	X	2135	-0-	-1244	-0-	2120	2	15	9	Y	14					132
09	3270	X	2163	-0-	-1107	-0-	2131	2	32	9	Y	29					161
10	3379	X	2521	-0-	-858	-0-	2506	2	15	9	Y	14					175
11	3120	X	2375	-0-	-745	-0-	2375	2			Y	-0-					175

BROWN 6 WELL #: 2H RRCID -> 258817 COMPL. DATE 08/24/2010 TOTAL DEPTH 11852 PERF.11950 - 16304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1620	N	1559	-0-	-61	-0-	1020	1	517	2	Y	20	3	8			91
							22	9									
07	1674	N	1562	-0-	-112	-0-	1054	1	466	2	Y	38	2	8			127
							42	9									
08	1645	N	1645	-0-	-0-	-0-	1054	1	522	2	Y	63	177	1	2	8	11
							69	9									
09	1560	N	1384	-0-	-176	-0-	1020	1	331	2	Y	30	2	8			39
							33	9									
10	1550	N	1365	-0-	-185	-0-	1054	1	293	2	Y	16					55
							18	9									
11	1590	N	1359	-0-	-231	-0-	979	1	360	2	Y	18	4	8			69
							20	9									

BACH 12 WELL #: 2012H RRCID -> 260120 COMPL. DATE 07/02/2010 TOTAL DEPTH 11703 PERF.11680 - 15813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5280	X	4696	-0-	-584	-0-	4643	2	53	9	Y	48					85
07	5456	X	2155	-0-	-3301	-0-	2142	2	13	9	Y	12					97
08	5456	X	4328	-0-	-1128	-0-	4292	2	36	9	Y	33					130
09	5040	X	4522	-0-	-518	-0-	4476	2	46	9	Y	42					172
10	5177	X	4817	-0-	-360	-0-	4756	2	61	9	Y	55	181	1			46
11	4710	X	4632	-0-	-78	-0-	4565	2	67	9	Y	61					107

LOTT 1 WELL #: 2H RRCID -> 261447 COMPL. DATE 11/05/2010 TOTAL DEPTH 11810 PERF.11943 - 16178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7050	X	3734	-0-	-3316	-0-	3647	2	87	9	Y	79	1	8			126
07	7285	X	2344	-0-	-4941	-0-	2297	2	47	9	Y	43					169
08	6138	X	3711	-0-	-2427	-0-	3605	2	106	9	Y	96	189	1			76
09	5940	X	4972	-0-	-968	-0-	4685	2	287	9	Y	261	177	1	3	8	157
10	6840	X	6840	-0-	-0-	-0-	6501	2	339	9	Y	308	373	1			92
*11	6083	X	6083	-0-	-0-	-0-	5780	2	303	9	Y	275	187	1			180

CLIFFORD 30 WELL #: 4H RRCID -> 261766 COMPL. DATE 03/19/2011 TOTAL DEPTH 11322 PERF.11710 - 16010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14310	X	13549	-0-	-761	-0-	13334	2	215	9	Y	195	190	1	7	8	188
07	14663	X	13628	-0-	-1035	-0-	13453	2	175	9	Y	159	180	1	6	8	161
08	14446	X	13267	-0-	-1179	-0-	13087	2	180	9	Y	164	189	1			136
09	13980	X	12752	-0-	-1228	-0-	12579	2	173	9	Y	157	191	1	13	8	89
10	14446	X	3728	-0-	-10718	-0-	3683	2	45	9	Y	41	5	8			125
11	13560	X	2683	-0-	-10877	-0-	2578	2	105	9	Y	95	2	8			218

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
GLISAN-AMOCO 12 WELL #: 3H RRCID -> 262179 COMPL. DATE 05/24/2011 TOTAL DEPTH 11557 PERF.11800 - 14861

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5998	X	5998	-0-	-0-	-0-	160	1	5724	2	Y	104					131
							114	9									
07	5885	X	5885	-0-	-0-	-0-	5856	2	29	9	Y	26					157
08	5679	X	5679	-0-	-0-	-0-	5679	2			Y	-0-					157
09	5141	X	5141	-0-	-0-	-0-	5134	2	7	9	Y	6					163
10	5427	X	5427	-0-	-0-	-0-	5427	2			Y	-0-					163
*11	5292	X	5292	-0-	-0-	-0-	8	1	5234	2	Y	45					208
							50	9									

BLACK JACK WELL #: 4H RRCID -> 262239 COMPL. DATE 03/18/2011 TOTAL DEPTH 11043 PERF.11540 - 15832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	19510	X	19510	-0-	-0-	-0-	121	1	19158	2	Y	210	185	1	14	8	123
							231	9									
07	18930	X	18930	-0-	-0-	-0-	18886	2	44	9	Y	40	17	8			146
08	18631	X	17790	-0-	-841	-0-	17722	2	68	9	Y	62					208
09	18030	X	17342	-0-	-688	-0-	17272	2	70	9	Y	64	180	1	28	8	64
10	18631	X	17918	-0-	-713	-0-	17746	2	172	9	Y	156	169	1	16	8	35
11	18030	X	16768	-0-	-1262	-0-	16617	2	151	9	Y	137	18	8			154

RILEY 10 WELL #: 2H RRCID -> 262383 COMPL. DATE 12/13/2010 TOTAL DEPTH 11508 PERF.11470 - 13553

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3189	X	3189	-0-	-0-	-0-	726	1	2421	2	N	38	173	1	4	8	143
							42	9									
07	3100	X	3066	-0-	-34	-0-	613	1	2348	2	N	95	3	8			235
							105	9									
08	3875	X	3664	-0-	-211	-0-	775	1	2768	2	N	110	181	1	3	8	161
							121	9									
09	3750	X	3640	-0-	-110	-0-	750	1	2780	2	N	100	188	1	7	8	66
							110	9									
10	3875	X	3421	-0-	-454	-0-	704	1	2619	2	N	89					155
							98	9									
11	3540	X	3113	-0-	-427	-0-	750	1	2291	2	N	65					220
							72	9									

VISE WELL #: 8H RRCID -> 262481 COMPL. DATE 05/20/2011 TOTAL DEPTH 11155 PERF.11304 - 14270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8970	X	7334	-0-	-1636	-0-	7273	2	61	9	N	55	1	8			160
07	9269	X	7561	-0-	-1708	-0-	7558	2	3	9	N	3					163
08	8928	X	7336	-0-	-1592	-0-	7236	2	100	9	N	91	163	1			91
09	8370	X	6597	-0-	-1773	-0-	6552	2	45	9	N	41					132
*10	8426	X	8426	-0-	-0-	-0-	8370	2	56	9	N	51	1	8			182
11	7320	X	NO RPT	-0-	-7320	-0-					N	NO RPT					182

LOTT 1 WELL #: 3SL RRCID -> 262647 COMPL. DATE 02/04/2011 TOTAL DEPTH 13914 PERF.14050 - 18073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	22740	X	4716	-0-	-18024	-0-	1380	1	2981	2	Y	323	537	1	59	8	177
							355	9									
07	23498	X	12443	-0-	-11055	-0-	1426	1	10678	2	Y	308	170	1	58	8	257
							339	9									
08	23686	X	23686	-0-	-0-	-0-	1426	1	21931	2	Y	299	169	1	56	8	331
							329	9									
09	22740	X	21171	-0-	-1569	-0-	1380	1	19486	2	Y	277	176	1	117	8	315
							305	9									
10	23498	X	21435	-0-	-2063	-0-	1426	1	19803	2	Y	187	185	1			317
							206	9									
11	22740	X	20961	-0-	-1779	-0-	1380	1	19309	2	Y	247	189	1			375
							272	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

KIKER-AMOCO 6 WELL #: 3H RRCID -> 262746 COMPL. DATE 06/30/2011 TOTAL DEPTH 11734 PERF.12040 - 15951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6210	X	5217	-0-	-993	-0-	86	1	4999	2	Y	120	163	1			4
							132	9									
07	7204	X	7204	-0-	-0-	-0-	7148	2	56	9	Y	51					55
08	7003	X	7003	-0-	-0-	-0-	7003	2			Y	-0-					55
09	6540	X	6240	-0-	-300	-0-	6240	2			Y	-0-					55
10	7192	X	5188	-0-	-2004	-0-	5188	2			Y	-0-					55
11	6960	X	6026	-0-	-934	-0-	6026	2			Y	-0-					55

PURYEAR WELL #: 724H RRCID -> 262769 COMPL. DATE 06/26/2011 TOTAL DEPTH 11549 PERF.11630 - 15852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	11700	X	10999	-0-	-701	-0-	68	1	10862	2	Y	63	1	8			179
							69	9									
07	12090	X	10667	-0-	-1423	-0-	10615	2	52	9	Y	47	174	1	2	8	50
08	12090	X	11182	-0-	-908	-0-	11118	2	64	9	Y	58					108
09	11700	X	9708	-0-	-1992	-0-	9578	2	130	9	Y	118	185	1	4	8	37
10	11377	X	10027	-0-	-1350	-0-	10025	2	2	9	Y	2	2	8			37
11	11010	X	9319	-0-	-1691	-0-	9161	2	158	9	Y	144	176	1	2	8	3

MEADOWS 5 WELL #: 29H RRCID -> 262853 COMPL. DATE 07/19/2011 TOTAL DEPTH 11118 PERF.11253 - 14078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	12180	X	11445	-0-	-735	-0-	156	1	11199	2	Y	82	184	1	22	8	112
							90	9									
07	12586	X	11479	-0-	-1107	-0-	11358	2	121	9	Y	110	21	8			201
08	12586	X	11266	-0-	-1320	-0-	11083	2	183	9	Y	166	183	1			184
09	12150	X	10588	-0-	-1562	-0-	8	1	10475	2	Y	95	182	1	37	8	60
							105	9									
10	12121	X	11011	-0-	-1110	-0-	10899	2	112	9	Y	102	22	8			140
11	11460	X	10144	-0-	-1316	-0-	9989	2	155	9	Y	141	182	1	22	8	77

BUFFALO WALLOW SWD 3 WELL #: 1 RRCID -> 263322 COMPL. DATE 02/14/2012 TOTAL DEPTH 6531 PERF. 4742 - 5932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ZYBACH 26 WELL #: 5SL RRCID -> 263514 COMPL. DATE 04/29/2011 TOTAL DEPTH 11485 PERF.11600 - 15938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	13625	X	13625	-0-	-0-	-0-	547	1	12738	2	Y	309	180	1	16	8	339
							340	9									
07	13061	X	13061	-0-	-0-	-0-	635	1	12097	2	Y	299	534	1	9	8	95
							329	9									
08	13518	X	13518	-0-	-0-	-0-	592	1	12581	2	Y	314	185	1	8	8	216
							345	9									
09	12854	X	12854	-0-	-0-	-0-	559	1	11967	2	Y	298	181	1	7	8	326
							328	9									
10	12710	X	12710	-0-	-0-	-0-	578	1	11795	2	Y	306	359	1			273
							337	9									
*11	12058	X	12058	-0-	-0-	-0-	632	1	11107	2	Y	290	363	1	14	8	186
							319	9									

BROWN 6 WELL #: 4H RRCID -> 264081 COMPL. DATE 05/14/2011 TOTAL DEPTH 11713 PERF.11718 - 15953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3810	X	-0-	-0-	-3810	-0-					Y	78	1	8			155
07	6303	X	6303	-0-	-0-	-0-	6108	2	195	9	Y	177	184	1	1	8	147
08	5196	X	5196	-0-	-0-	-0-	5010	2	186	9	Y	169	178	1	2	8	136
09	5034	X	5034	-0-	-0-	-0-	4873	2	161	9	Y	146	177	1	2	8	103
10	5656	X	5656	-0-	-0-	-0-	5461	2	195	9	Y	177	184	1			96
*11	6427	X	6427	-0-	-0-	-0-	6176	2	251	9	Y	228	187	1	4	8	133

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
VISE WELL #: 9H RRCID -> 264478 COMPL. DATE 10/12/2011 TOTAL DEPTH 11183 PERF.11500 - 16300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	16020	X	15364	-0-	-656	-0-	15252	2	112	9	N	102					146
07	16554	X	15725	-0-	-829	-0-	15516	2	209	9	N	190	161	1	1	8	174
08	16430	X	15566	-0-	-864	-0-	15434	2	132	9	N	120	180	1			114
09	15360	X	14808	-0-	-552	-0-	14676	2	132	9	N	120	183	1	2	8	49
10	15872	X	5370	-0-	-10502	-0-	5362	2	8	9	N	7	1	8			55
11	15360	X	NO RPT	-0-	-15360	-0-					N	NO RPT					55

GLISAN STEEN WELL #: 3013H RRCID -> 264653 COMPL. DATE 12/16/2011 TOTAL DEPTH 11867 PERF.12058 - 16186

06	2966	X	2966	-0-	-0-	-0-	62	1	2903	2	Y	1	182	1			14
							1	9									
07	2979	X	2979	-0-	-0-	-0-	2953	2	26	9	Y	24					38
08	2220	X	2220	-0-	-0-	-0-	5	1	2215	2	Y	-0-					38
09	2794	X	2794	-0-	-0-	-0-	19	1	2775	2	Y	-0-					38
10	2743	X	2743	-0-	-0-	-0-	2743	2			Y	-0-					38
*11	2848	X	2848	-0-	-0-	-0-	2848	2			Y	-0-					38

BROWN 6 WELL #: 3H RRCID -> 265220 COMPL. DATE 12/08/2010 TOTAL DEPTH 11674 PERF.11680 - 15949

06	24781	X	24781	-0-	-0-	-0-	24244	2	537	9	Y	488	550	1	2	8	93
07	20836	X	20836	-0-	-0-	-0-	20443	2	393	9	Y	357	371	1	1	8	78
08	19437	X	15613	-0-	-3824	-0-	15193	2	420	9	Y	382	371	1	1	8	88
09	20070	X	14996	-0-	-5074	-0-	14510	2	486	9	Y	442	375	1	1	8	154
10	20739	X	14073	-0-	-6666	-0-	13633	2	440	9	Y	400	375	1			179
11	20070	X	12784	-0-	-7286	-0-	12308	2	476	9	Y	433	386	1	2	8	224

HEFLEY 13 WELL #: 8H RRCID -> 265716 COMPL. DATE 03/09/2012 TOTAL DEPTH 11081 PERF.11168 - 15398

06	1560	X	1436	-0-	-124	-0-	324	1	1098	2	Y	13					158
							14	9									
07	2226	X	2226	-0-	-0-	-0-	385	1	1828	2	Y	12	5	8			165
							13	9									
08	1640	X	1640	-0-	-0-	-0-	333	1	1307	2	Y	-0-					165
09	1608	X	1608	-0-	-0-	-0-	352	1	1238	2	Y	16	16	8			165
							18	9									
10	2805	X	2805	-0-	-0-	-0-	494	1	2263	2	Y	44	137	1	10	8	62
							48	9									
*11	3075	X	3075	-0-	-0-	-0-	605	1	2456	2	Y	13	13	8			62
							14	9									

ZYBACH 26 WELL #: 8H RRCID -> 265879 COMPL. DATE 02/18/2012 TOTAL DEPTH 11818 PERF.11772 - 16553

06	12296	X	12296	-0-	-0-	-0-	504	1	11539	2	Y	230	186	1	7	8	137
							253	9									
07	12090	X	11508	-0-	-582	-0-	552	1	10711	2	Y	223	181	1	3	8	176
							245	9									
08	13764	X	10947	-0-	-2817	-0-	521	1	10177	2	Y	226	181	1	3	8	218
							249	9									
09	13320	X	10465	-0-	-2855	-0-	493	1	9728	2	Y	222	371	1	4	8	65
							244	9									
10	13764	X	11137	-0-	-2627	-0-	551	1	10346	2	Y	218	191	1			92
							240	9									
11	12300	X	10249	-0-	-2051	-0-	541	1	9476	2	Y	211	186	1	8	8	109
							232	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

YOUNG 34 WELL #: 2H RRCID -> 265964 COMPL. DATE 09/20/2011 TOTAL DEPTH 10385 PERF.10617 - 14931

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	36780	X	33689	-0-	-3091	-0-	300	1	33249	2	Y	127	178	1	15	8	148
							140	9									
07	37231	X	34169	-0-	-3062	-0-	310	1	33704	2	Y	141	56	8			233
							155	9									
08	36549	X	33675	-0-	-2874	-0-	310	1	33253	2	Y	102	184	1	36	8	115
							112	9									
09	35070	X	32104	-0-	-2966	-0-	300	1	31709	2	Y	86	36	8			165
							95	9									
10	35526	X	32725	-0-	-2801	-0-	310	1	32226	2	Y	172	187	1	77	8	73
							189	9									
11	33690	X	31349	-0-	-2341	-0-	300	1	30876	2	Y	157	71	8			159
							173	9									

LOTT 1 WELL #: 4H RRCID -> 266498 COMPL. DATE 08/02/2011 TOTAL DEPTH 11619 PERF.11646 - 16423

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5850	X	5461	-0-	-389	-0-	150	1	4924	2	Y	352	531	1	2	8	38
							387	9									
07	6045	X	5402	-0-	-643	-0-	155	1	4899	2	Y	316	175	1	2	8	177
							348	9									
08	6075	X	6075	-0-	-0-	-0-	155	1	5468	2	Y	411	363	1	2	8	223
							452	9									
09	5541	X	5541	-0-	-0-	-0-	150	1	5007	2	Y	349	373	1	5	8	194
							384	9									
10	5642	X	1156	-0-	-4486	-0-	155	1	956	2	Y	41	165	1			70
							45	9									
11	5850	X	5241	-0-	-609	-0-	150	1	4782	2	Y	281	182	1			169
							309	9									

BROWN 8 WELL #: 4H RRCID -> 266819 COMPL. DATE 06/02/2011 TOTAL DEPTH 11589 PERF.11755 - 15823

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7170	X	6342	-0-	-828	-0-	6221	2	121	9	Y	110					169
07	7068	X	6320	-0-	-748	-0-	6210	2	110	9	Y	100	185	1			84
08	7068	X	6199	-0-	-869	-0-	6086	2	113	9	Y	103	169	1			18
09	6840	X	5560	-0-	-1280	-0-	5457	2	103	9	Y	94					112
10	6975	X	5982	-0-	-993	-0-	5876	2	106	9	Y	96	173	1			35
11	6330	X	5722	-0-	-608	-0-	5602	2	120	9	Y	109	7	1			137

BACH 12 WELL #: 3H RRCID -> 267170 COMPL. DATE 08/13/2011 TOTAL DEPTH 11702 PERF.11790 - 15603

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	12150	X	12124	-0-	-26	-0-	11974	2	150	9	Y	136	186	1			69
07	12555	X	12430	-0-	-125	-0-	12286	2	144	9	Y	131					200
08	12214	X	11435	-0-	-779	-0-	11301	2	134	9	Y	122	185	1			137
09	12120	X	10299	-0-	-1821	-0-	10186	2	113	9	Y	103	181	1	1	8	58
10	12524	X	12463	-0-	-61	-0-	12306	2	157	9	Y	143	188	1			13
11	12120	X	11006	-0-	-1114	-0-	10857	2	149	9	Y	135					148

HONATH, D.H. 75 WELL #: 4H RRCID -> 267205 COMPL. DATE 08/19/2011 TOTAL DEPTH 11327 PERF.11347 - 15753

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14935	X	14935	-0-	-0-	-0-	150	1	14595	2	Y	173	182	1			204
							190	9									
07	15562	X	15562	-0-	-0-	-0-	155	1	15198	2	Y	190	178	1			216
							209	9									
08	15053	X	15053	-0-	-0-	-0-	155	1	14633	2	Y	241	372	1			85
							265	9									
09	14940	X	10942	-0-	-3998	-0-	150	1	10741	2	Y	46					131
							51	9									
10	15562	X	11198	-0-	-4364	-0-	1150	1	9880	2	Y	153	182	1			102
							168	9									
11	15060	X	9503	-0-	-5557	-0-	1530	1	7852	2	Y	110					212
							121	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

MEEK, KAREN 71 WELL #: 3H RRCID -> 267215 COMPL. DATE 07/28/2011 TOTAL DEPTH 11086 PERF.11228 - 15763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8850	X	7943	-0-	-907	-0-	1118	1	6681	2	Y	131					183
							144	9									
07	8370	X	7423	-0-	-947	-0-	1178	1	6120	2	Y	114	185	1			112
							125	9									
08	10967	X	10967	-0-	-0-	-0-	1178	1	9603	2	Y	169	185	1			96
							186	9									
09	10311	X	10311	-0-	-0-	-0-	1097	1	9056	2	Y	144	186	1			54
							158	9									
10	11081	X	11081	-0-	-0-	-0-	1178	1	9721	2	Y	165					219
							182	9									
*11	10624	X	10624	-0-	-0-	-0-	1100	1	9356	2	Y	153	173	1			199
							168	9									

THOMAS MEEK 76 WELL #: 2H RRCID -> 267218 COMPL. DATE 09/16/2011 TOTAL DEPTH 11326 PERF.11328 - 16093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	29880	X	25525	-0-	-4355	-0-	720	1	24516	2	Y	263	360	1			18
							289	9									
07	30876	X	29637	-0-	-1239	-0-	744	1	28585	2	Y	280	183	1			115
							308	9									
08	30876	X	28638	-0-	-2238	-0-	744	1	27602	2	Y	265	182	1			198
							292	9									
09	29850	X	22039	-0-	-7811	-0-	720	1	21037	2	Y	256	363	1			91
							282	9									
10	30628	X	29360	-0-	-1268	-0-	744	1	28313	2	Y	275	183	1			183
							303	9									
11	28680	X	27863	-0-	-817	-0-	720	1	26834	2	Y	281	366	1			98
							309	9									

HEFLEY 36 WELL #: 6H RRCID -> 267853 COMPL. DATE 11/19/2011 TOTAL DEPTH 11532 PERF.11500 - 16220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	15270	X	13997	-0-	-1273	-0-	150	1	13675	2	Y	156	185	1	1	8	164
							172	9									
07	15500	X	14231	-0-	-1269	-0-	155	1	13922	2	Y	140	182	1			122
							154	9									
08	15221	X	13862	-0-	-1359	-0-	155	1	13536	2	Y	155	183	1			94
							171	9									
09	14490	X	13093	-0-	-1397	-0-	150	1	12771	2	Y	156	181	1			69
							172	9									
10	14849	X	13614	-0-	-1235	-0-	155	1	13261	2	Y	180	177	1			72
							198	9									
11	14010	X	13156	-0-	-854	-0-	150	1	12820	2	Y	169	186	1	1	8	54
							186	9									

MEADOWS 1 SL WELL #: 2H RRCID -> 267889 COMPL. DATE 12/02/2011 TOTAL DEPTH 11858 PERF.12010 - 16703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	15660	X	15518	-0-	-142	-0-	1149	1	13861	2	N	462	549	1	21	8	129
							508	9									
07	16244	X	14886	-0-	-1358	-0-	1118	1	13327	2	N	401	366	1	10	8	154
							441	9									
08	16244	X	13875	-0-	-2369	-0-	1209	1	12333	2	N	303	349	1	10	8	98
							333	9									
09	15720	X	13232	-0-	-2488	-0-	1170	1	11678	2	N	349	364	1	11	8	72
							384	9									
10	16151	X	13694	-0-	-2457	-0-	1209	1	12123	2	N	329	182	1			219
							362	9									
11	15510	X	11636	-0-	-3874	-0-	1133	1	10084	2	N	381	549	1	23	8	28
							419	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
LOTT 1 SL WELL #: 5H RRCID -> 268256 COMPL. DATE 01/13/2012 TOTAL DEPTH 11477 PERF.11330 - 13073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HUDSON WELL #: 2HR RRCID -> 268635 COMPL. DATE 04/03/2012 TOTAL DEPTH 11405 PERF.11500 - 16053

06	34050	X	24022	-0-	-10028	-0-	1655	1	21887	2	Y	436	355	1	149	8	106
							480	9									
07	35185	X	22906	-0-	-12279	-0-	1704	1	20861	2	Y	310	179	1	72	8	165
							341	9									
08	29605	X	23930	-0-	-5675	-0-	1666	1	21893	2	Y	337	357	1	68	8	77
							371	9									
09	28650	X	22939	-0-	-5711	-0-	1696	1	20902	2	Y	310	252	1	76	8	59
							341	9									
10	29605	X	18480	-0-	-11125	-0-	1776	1	16348	2	Y	324	365	1			18
							356	9									
11	24030	X	1761	-0-	-22269	-0-	1605	1	156	9	Y	142	117	8			43

HEFLEY WELL #: 2037 RRCID -> 268698 COMPL. DATE 01/16/2012 TOTAL DEPTH 14700 PERF.11392 - 11844

06	2760	N	2313	-0-	-447	-0-	2299	2	14	9	N	13	21	1			11
07	2728	N	2322	-0-	-406	-0-	2308	2	14	9	N	13	11	1			13
08	2821	N	2552	-0-	-269	-0-	2538	2	14	9	N	13	13	1			13
09	2629	N	2629	-0-	-0-	-0-	2616	2	13	9	N	12	8	1			17
10	2710	N	2710	-0-	-0-	-0-	2697	2	13	9	N	12	13	1			16
*11	2620	N	2620	-0-	-0-	-0-	2606	2	14	9	N	13	17	1			12

BROWN 8 WELL #: 5H RRCID -> 268892 COMPL. DATE 01/29/2013 TOTAL DEPTH 11620 PERF.11740 - 16383

06	9030	X	8027	-0-	-1003	-0-	7675	2	352	9	N	320	182	1	1	8	201
07	8959	X	7965	-0-	-994	-0-	7638	2	327	9	N	297	364	1			134
08	8587	X	8029	-0-	-558	-0-	7696	2	333	9	N	303	370	1			67
09	8160	X	7483	-0-	-677	-0-	7173	2	310	9	N	282	184	1	1	8	164
10	8370	X	7468	-0-	-902	-0-	7163	2	305	9	N	277	356	1			85
11	8040	X	6629	-0-	-1411	-0-	6333	2	296	9	N	269	189	1	1	8	164

BROWN 6 WELL #: 6H RRCID -> 270425 COMPL. DATE 05/21/2013 TOTAL DEPTH 11801 PERF.11860 - 16423

06	13440	X	5857	-0-	-7583	-0-	1020	1	4572	2	N	241	165	1	17	8	100
							265	9									
07	13888	X	3404	-0-	-10484	-0-	1021	1	2134	2	N	226	187	1	8	8	131
							249	9									
08	13082	X	10340	-0-	-2742	-0-	1054	1	9033	2	N	230	183	1	8	8	170
							253	9									
09	12180	X	10246	-0-	-1934	-0-	1020	1	8922	2	N	276	376	1	9	8	61
							304	9									
10	12555	X	10150	-0-	-2405	-0-	1054	1	8851	2	N	223	186	1			98
							245	9									
11	10020	X	9502	-0-	-518	-0-	1020	1	8276	2	N	187	217	1	18	8	50
							206	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

ZYBACH 26 WELL #: 7H RRCID -> 271109 COMPL. DATE 08/14/2012 TOTAL DEPTH 11863 PERF.11920 - 16570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8370	X	7788	-0-	-582	-0-	264 116	1 9	7408	2	Y	105	8	8			210
07	8959	X	7271	-0-	-1688	-0-	309 90	1 9	6872	2	Y	82	186	1	4	8	102
08	9207	X	7068	-0-	-2139	-0-	294 110	1 9	6664	2	Y	100	3	8			199
09	8910	X	6856	-0-	-2054	-0-	277 102	1 9	6477	2	Y	93	177	1	3	8	112
10	9207	X	6605	-0-	-2602	-0-	344 98	1 9	6163	2	Y	89					201
11	7800	X	6698	-0-	-1102	-0-	335 120	1 9	6243	2	Y	109	175	1	8	8	127

BACH 12 WELL #: 4H RRCID -> 271484 COMPL. DATE 10/02/2013 TOTAL DEPTH 11824 PERF.12302 - 17173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6750	X	5532	-0-	-1218	-0-	750 154	1 9	4628	2	N	140	172	1	10	8	100
07	6975	X	5665	-0-	-1310	-0-	775 172	1 9	4718	2	N	156	180	1	5	8	71
08	6975	X	5540	-0-	-1435	-0-	771 187	1 9	4582	2	N	170	185	1	5	8	51
09	6750	X	5557	-0-	-1193	-0-	750 179	1 9	4628	2	N	163	9	1	6	8	199
10	6417	X	6089	-0-	-328	-0-	775 180	1 9	5134	2	N	164	181	1			182
*11	5982	X	5982	-0-	-0-	-0-	750 198	1 9	5034	2	N	180	186	1	11	8	165

HEFLEY 47 SL WELL #: 36H RRCID -> 271516 COMPL. DATE 02/02/2014 TOTAL DEPTH 12352 PERF.11872 - 17024

06	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

HEFLEY WELL #: 1037 RRCID -> 271576 COMPL. DATE 05/04/2012 TOTAL DEPTH 14850 PERF.11404 - 13542

06	1890	X	340	-0-	-1550	-0-	330	1	10	2	N	-0-	13	1			3
07	2821	X	-0-	-0-	-2821	-0-					N	-0-	3	1			-0-
08	2821	X	-0-	-0-	-2821	-0-					N	-0-					-0-
09	2730	X	-0-	-0-	-2730	-0-					N	-0-					-0-
10	2325	X	-0-	-0-	-2325	-0-					N	-0-					-0-
11	330	X	-0-	-0-	-330	-0-					N	-0-					-0-

ZYBACH 26 (SL) WELL #: 10H RRCID -> 272712 COMPL. DATE 02/11/2013 TOTAL DEPTH 11683 PERF.11854 - 16271

06	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
ZYBACH 26 (SL) WELL #: 9H RRCID -> 272713 COMPL. DATE 02/04/2013 TOTAL DEPTH 11893 PERF.12160 - 16523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BACH 12 WELL #: 5H RRCID -> 272714 COMPL. DATE 04/19/2014 TOTAL DEPTH 12130 PERF.12544 - 16942

06	9150	X	8635	-0-	-515	-0-	1505	1	6647	2	N	439	373	1	14	8	123
							483	9									
07	9455	X	9107	-0-	-348	-0-	1581	1	7029	2	N	452	374	1	7	8	194
							497	9									
08	9455	X	9320	-0-	-135	-0-	1552	1	7228	2	N	491	533	1	8	8	144
							540	9									
09	9150	X	8612	-0-	-538	-0-	1478	1	6650	2	N	440	531	1	9	8	44
							484	9									
10	9455	X	8608	-0-	-847	-0-	1489	1	6637	2	N	438	368	1			114
							482	9									
*11	9122	X	9122	-0-	-0-	-0-	1530	1	7028	2	N	513	419	1	19	8	189
							564	9									

JOHNSON 27 WELL #: 6H RRCID -> 274285 COMPL. DATE 06/17/2013 TOTAL DEPTH 11690 PERF.12200 - 16551

06	13170	X	8177	-0-	-4993	-0-	708	1	7265	2	N	185	181	1	8	8	86
							204	9									
07	13609	X	10838	-0-	-2771	-0-	438	1	10185	2	N	195	183	1	4	8	94
							215	9									
08	13609	X	11437	-0-	-2172	-0-	725	1	10497	2	N	195	186	1	4	8	99
							215	9									
09	10926	X	10926	-0-	-0-	-0-	857	1	9867	2	N	184	179	1	5	8	99
							202	9									
10	10912	X	10706	-0-	-206	-0-	960	1	9528	2	N	198	187	1			110
							218	9									
11	11070	X	9213	-0-	-1857	-0-	863	1	8110	2	N	218	181	1	10	8	137
							240	9									

MEADOWS 31 WELL #: 5SL RRCID -> 276113 COMPL. DATE 06/23/2014 TOTAL DEPTH 11562 PERF.11239 - 16062

06	32771	X	32771	-0-	-0-	-0-	1047	1	30875	2	Y	772	719	1	38	8	565
							849	9									
07	32350	X	32350	-0-	-0-	-0-	1116	1	30478	2	Y	687	734	1	36	8	482
							756	9									
08	29688	X	29688	-0-	-0-	-0-	1116	1	27735	2	Y	761	882	1			361
							837	9									
09	26047	X	26047	-0-	-0-	-0-	1080	1	24333	2	Y	576	549	1	65	8	323
							634	9									
10	22289	X	4528	-0-	-17761	-0-	209	1	4048	2	Y	246	27	8			542
							271	9									
11	21570	X	-0-	-0-	-21570	-0-					Y	20	369	1	5	8	188

MEADOWS 31 SL WELL #: 6H RRCID -> 276150 COMPL. DATE 11/06/2014 TOTAL DEPTH 11764 PERF.11658 - 16337

06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

JOHNSON 27 WELL #: 7SL RRCID -> 276270 COMPL. DATE 02/19/2014 TOTAL DEPTH 11635 PERF.12137 - 16143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	24616	X	24616	-0-	-0-	-0-	752 652	1 9	23212	2	N	593	559	1	18	8	372
07	22894	X	22894	-0-	-0-	-0-	850 637	1 9	21407	2	N	579	732	1	9	8	210
08	21861	X	21861	-0-	-0-	-0-	807 646	1 9	20408	2	N	587	555	1	9	8	233
09	20889	X	20889	-0-	-0-	-0-	764 614	1 9	19511	2	N	558	546	1	9	8	236
10	21328	X	17914	-0-	-3414	-0-	469 465	1 9	16980	2	N	423	375	1			284
11	20640	X	5646	-0-	-14994	-0-	143 195	1 9	5308	2	N	177	9	8			452

JOHNSON 27 SL WELL #: 8H RRCID -> 276273 COMPL. DATE 02/26/2014 TOTAL DEPTH 11505 PERF.11646 - 16353

06	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HEFLEY 47 WELL #: 34H RRCID -> 276428 COMPL. DATE 02/01/2014 TOTAL DEPTH 11379 PERF.11029 - 13166

06	2970	X	2434	-0-	-536	-0-	43 37	1 9	2354	2	Y	34	40	1			19
07	2883	X	2726	-0-	-157	-0-	38 30	1 9	2658	2	Y	27	31	1			15
08	3609	X	3609	-0-	-0-	-0-	38 34	1 9	3537	2	Y	31	14	1			32
09	2670	X	2298	-0-	-372	-0-	43 32	1 9	2223	2	Y	29	39	1			22
10	4321	X	4321	-0-	-0-	-0-	43 34	1 9	4244	2	Y	31	22	1			31
11	3480	X	3447	-0-	-33	-0-	38 17	1 9	3392	2	Y	15	27	1			19

HEFLEY 47 WELL #: 33SL RRCID -> 276719 COMPL. DATE 02/15/2014 TOTAL DEPTH 11573 PERF.11906 - 16130

06	18870	X	14208	-0-	-4662	-0-	1586 408	1 9	12214	2	Y	371	316	1	45	8	211
07	19499	X	10780	-0-	-8719	-0-	1623 415	1 9	8742	2	Y	377	325	1	40	8	223
08	19499	X	10473	-0-	-9026	-0-	1626 294	1 9	8553	2	Y	267	168	1	37	8	285
09	15450	X	9434	-0-	-6016	-0-	1634 243	1 9	7557	2	Y	221	312	1	33	8	161
10	14694	X	10791	-0-	-3903	-0-	1644 430	1 9	8717	2	Y	391	157	1	35	8	360
11	14220	X	7531	-0-	-6689	-0-	1404 295	1 9	5832	2	Y	268	315	1	31	8	282

HEFLEY 47 SL WELL #: 35H RRCID -> 276816 COMPL. DATE 02/01/2014 TOTAL DEPTH 12052 PERF.11632 - 14272

06	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY 877099

HOLLAND -C- WELL #: 5703 RRCID -> 064567 COMPL. DATE 12/10/1975 TOTAL DEPTH 11890 PERF.11438 - 11788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIXON WELL #: 2056 RRCID -> 108436 COMPL. DATE 01/11/2014 TOTAL DEPTH 11700 PERF. 4450 - 6425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDIVER WELL #: 5405 RRCID -> 179068 COMPL. DATE 08/05/2000 TOTAL DEPTH 11850 PERF.11252 - 11594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					13
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					13
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					13
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					13
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					13
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					13

PLUGGED AND ABANDONED_____ 03/27/2017 - P/A 03/27/17

HOLLAND -C- WELL #: 5714 RRCID -> 180044 COMPL. DATE 08/26/2000 TOTAL DEPTH 11765 PERF.11175 - 11510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLLAND -C- WELL #: 5708 RRCID -> 180572 COMPL. DATE 10/29/2000 TOTAL DEPTH 12020 PERF.11244 - 11560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48

VANDIVER WELL #: 5401 RRCID -> 181568 COMPL. DATE 01/13/2001 TOTAL DEPTH 11750 PERF.11122 - 11431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099

MEADOWS WELL #: 4313 RRCID -> 182042 COMPL. DATE 09/27/2000 TOTAL DEPTH 11710 PERF.11228 - 11428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					68
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					68
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					68
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					68
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					68
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					68

WILLIS WELL #: 4404 RRCID -> 182248 COMPL. DATE 03/17/2001 TOTAL DEPTH 11725 PERF.11216 - 11453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					15

CARR 14 WELL #: 1410 RRCID -> 182593 COMPL. DATE 02/13/2001 TOTAL DEPTH 11743 PERF.10954 - 11553

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					27
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					27
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					27
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					27
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					27
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					27

VANDIVER WELL #: 5407 RRCID -> 183925 COMPL. DATE 04/17/2001 TOTAL DEPTH 11789 PERF.11240 - 11572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					73
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					73
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					73
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					73
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					73
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					73

MEADOWS WELL #: 4314 RRCID -> 183929 COMPL. DATE 04/25/2001 TOTAL DEPTH 11750 PERF.11220 - 11433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEEK 68 WELL #: 6816 RRCID -> 183965 COMPL. DATE 07/07/2001 TOTAL DEPTH 11875 PERF.11086 - 11699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2025	N	2025	-0-	-0-	-0-	372	1	1642	3	N	10					118
							11	9									
07	2310	N	2310	-0-	-0-	-0-	384	1	1894	3	N	29	8	1			139
							32	9									
08	2046	N	1951	-0-	-95	-0-	384	1	1530	3	N	34	10	1			163
							37	9									
09	2040	N	1861	-0-	-179	-0-	372	1	1483	3	N	5	5	1			163
							6	9									
10	2232	N	2170	-0-	-62	-0-	384	1	1778	3	N	7					170
							8	9									
*11	2052	N	2052	-0-	-0-	-0-	372	1	1599	3	N	74	187	1			57
							81	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 12 WELL #: 1203 RRCID -> 184130 COMPL. DATE 05/13/2001 TOTAL DEPTH 11760 PERF.10949 - 11533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEEK 67 WELL #: 6701 RRCID -> 184143 COMPL. DATE 04/16/2001 TOTAL DEPTH 11914 PERF.11160 - 11867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1312	N	1312	-0-	-0-	-0-	372 3	1 9	937	3	N	3					201
07	1373	N	1373	-0-	-0-	-0-	384 36	1 9	953	3	N	33	186	1			48
08	1209	N	1151	-0-	-58	-0-	384 21	1 9	746	3	N	19	10	1			57
09	1170	N	1097	-0-	-73	-0-	372 7	1 9	718	3	N	6	6	1			57
10	1262	N	1262	-0-	-0-	-0-	384 24	1 9	854	3	N	22					79
11	1110	N	995	-0-	-115	-0-	372 12	1 9	611	3	N	11	10	1			80

MEEK 70 WELL #: 7001 RRCID -> 184287 COMPL. DATE 06/11/2001 TOTAL DEPTH 11715 PERF.11048 - 11569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	372	N	372	-0-	-0-	-0-	372	1			N	-0-					44
07	384	N	384	-0-	-0-	-0-	384	1			N	-0-					44
08	384	N	384	-0-	-0-	-0-	384	1			N	-0-					44
09	360	N	-0-	-0-	-360	-0-					N	-0-					44
10	372	N	-0-	-0-	-372	-0-					N	-0-					44
11	360	N	-0-	-0-	-360	-0-					N	-0-					44

MEEK 68 WELL #: 6808 RRCID -> 185935 COMPL. DATE 09/29/2001 TOTAL DEPTH 11880 PERF.11102 - 11768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARR 12 WELL #: 1206 RRCID -> 185984 COMPL. DATE 08/12/2001 TOTAL DEPTH 11680 PERF.11166 - 11507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					157
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					157
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					157
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					157
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					157
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					157

VANDIVER WELL #: 5404 RRCID -> 186974 COMPL. DATE 08/01/2001 TOTAL DEPTH 11780 PERF.11223 - 11625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					37
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					37
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					37
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					37
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					37
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					37

PLUGGED AND ABANDONED_____ 04/04/2017 - P/A 04/04/17

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
MEADOWS "A" WELL #: 4305 RRCID -> 187048 COMPL. DATE 07/13/2001 TOTAL DEPTH 11710 PERF.11143 - 11558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					20
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					20
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					20
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					20
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					20
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					20

WILLIS WELL #: 4403 RRCID -> 187067 COMPL. DATE 08/13/2001 TOTAL DEPTH 11730 PERF.11199 - 11505

06	1044	N	1044	-0-	-0-	-0-	1044	3			N	-0-					108
07	976	N	976	-0-	-0-	-0-	976	3			N	-0-					108
08	961	N	761	-0-	-200	-0-	753	3	8	9	N	7					115
09	930	N	718	-0-	-212	-0-	718	3			N	-0-					115
10	961	N	577	-0-	-384	-0-	571	2	6	9	N	5					120
11	750	N	499	-0-	-251	-0-	497	3	2	9	N	2	1	1			121

TEAS 43 WELL #: 4309 RRCID -> 189908 COMPL. DATE 05/28/2002 TOTAL DEPTH 11725 PERF.11206 - 11478

06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27

CARR 12 WELL #: 1213 RRCID -> 189909 COMPL. DATE 06/29/2002 TOTAL DEPTH 11700 PERF.10930 - 11568

06		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEAS 43 WELL #: 4304 RRCID -> 190042 COMPL. DATE 06/07/2002 TOTAL DEPTH 11720 PERF.11157 - 11556

06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					44
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					44
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					44
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					44
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					44
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					44

HODGES WELL #: 3101 RRCID -> 191269 COMPL. DATE 09/11/2002 TOTAL DEPTH 11440 PERF.10999 - 11288

06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HEFLEY WELL #: 4112 RRCID -> 192269 COMPL. DATE 11/01/2002 TOTAL DEPTH 11710 PERF.11204 - 11493

06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					153
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					153
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					153
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					153
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					153
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					153

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
MEEK 70 WELL #: 7007 RRCID -> 192323 COMPL. DATE 10/10/2002 TOTAL DEPTH 11725 PERF.10990 - 11559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARR 12 WELL #: 1211P RRCID -> 193440 COMPL. DATE 01/30/2003 TOTAL DEPTH 11700 PERF.11152 - 11531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1572	N	1572	-0-	-0-	-0-	392	1	1180	3	N	-0-					191
07	1600	N	1600	-0-	-0-	-0-	405	1	1191	3	N	4					195
							4	9									
08	1488	N	1356	-0-	-132	-0-	405	1	944	3	N	6	3	1			198
							7	9									
09	1440	N	1307	-0-	-133	-0-	392	1	906	3	N	8	1	1			205
							9	9									
10	1488	N	1382	-0-	-106	-0-	405	1	974	3	N	3					208
							3	9									
11	1320	N	1239	-0-	-81	-0-	392	1	786	3	N	55	2	1			261
							61	9									

GRAHAM P WELL #: 4616 RRCID -> 194467 COMPL. DATE 01/15/2003 TOTAL DEPTH 11170 PERF.10932 - 11094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CARR 12 WELL #: 1207P RRCID -> 194472 COMPL. DATE 02/27/2003 TOTAL DEPTH 11700 PERF.11132 - 11498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARR 13 WELL #: 1314P RRCID -> 194804 COMPL. DATE 03/25/2003 TOTAL DEPTH 11875 PERF.11388 - 11564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					155
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					155
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					155
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					155
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					155
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					155

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 13 WELL #: 1307P RRCID -> 194810 COMPL. DATE 03/14/2003 TOTAL DEPTH 11765 PERF.11280 - 11612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	798	N	798	-0-	-0-	-0-	372	1	418	3	N	7					154
							8	9									
07	992	N	705	-0-	-287	-0-	384	1	312	3	N	8	2	1			160
							9	9									
08	992	N	724	-0-	-268	-0-	384	1	320	3	N	18	2	1			176
							20	9									
09	810	N	669	-0-	-141	-0-	372	1	280	3	N	15	2	1			189
							17	9									
10	757	N	757	-0-	-0-	-0-	384	1	367	3	N	5					194
							6	9									
*11	886	N	886	-0-	-0-	-0-	372	1	511	3	N	3	1	1			196
							3	9									

BROTHERTON WELL #: 7003P RRCID -> 194865 COMPL. DATE 03/28/2003 TOTAL DEPTH 11740 PERF.11213 - 11395

06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BOURASSA A WELL #: 4312P RRCID -> 195553 COMPL. DATE 05/07/2003 TOTAL DEPTH 11698 PERF.11362 - 11560

06	4188	X	4188	-0-	-0-	-0-	372	1	3813	3	N	3	1	1			214
							3	9									
07	4155	X	4155	-0-	-0-	-0-	384	1	3771	3	N	-0-					214
08	3446	X	3446	-0-	-0-	-0-	384	1	3060	3	N	2	1	1			215
							2	9									
09	3246	X	3246	-0-	-0-	-0-	372	1	2861	3	N	12	185	1			42
							13	9									
10	3315	X	3315	-0-	-0-	-0-	3315	3			N	-0-					42
*11	3363	X	3363	-0-	-0-	-0-	372	1	2980	3	N	10					52
							11	9									

CARR 13 WELL #: 1302P RRCID -> 195680 COMPL. DATE 04/22/2003 TOTAL DEPTH 11735 PERF.11238 - 11573

06	2842	N	2842	-0-	-0-	-0-	372	1	2469	3	N	1					48
							1	9									
07	2934	N	2934	-0-	-0-	-0-	384	1	2544	3	N	5	2	1			51
							6	9									
08	2449	N	2445	-0-	-4	-0-	384	1	2049	3	N	11	6	1			56
							12	9									
09	2378	N	2378	-0-	-0-	-0-	372	1	1983	3	N	21	3	1			74
							23	9									
10	2750	N	2750	-0-	-0-	-0-	384	1	2362	3	N	4					78
							4	9									
11	2370	N	2333	-0-	-37	-0-	372	1	1946	3	N	14	2	1			90
							15	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 13 WELL #: 1310P RRCID -> 195681 COMPL. DATE 04/19/2003 TOTAL DEPTH 11875 PERF.11362 - 11705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	392	N	392	-0-	-0-	-0-	392	1			N	-0-					62
07	405	N	405	-0-	-0-	-0-	405	1			N	-0-					62
08	405	N	405	-0-	-0-	-0-	405	1			N	-0-					62
09	120	N	-0-	-0-	-120	-0-					N	-0-					62
10	124	N	-0-	-0-	-124	-0-					N	-0-					62
11	120	N	-0-	-0-	-120	-0-					N	-0-					62

NOAH WELL #: 0812P RRCID -> 196200 COMPL. DATE 07/14/2003 TOTAL DEPTH 11750 PERF.11274 - 11498

06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIS "A" WELL #: 4401P RRCID -> 196205 COMPL. DATE 06/10/2003 TOTAL DEPTH 11730 PERF.11368 - 11501

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					6
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					6
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					6
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					6
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					6
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					6

CARR 14 WELL #: 1409P RRCID -> 196389 COMPL. DATE 07/03/2003 TOTAL DEPTH 11790 PERF.11284 - 11684

06	2597	N	2597	-0-	-0-	-0-	392	1	2199	3	N	5					156
							6	9									
07	2816	N	2816	-0-	-0-	-0-	405	1	2372	3	N	35	4	1			187
							39	9									
08	2250	N	2250	-0-	-0-	-0-	405	1	1838	3	N	6	3	1			190
							7	9									
09	2130	N	2111	-0-	-19	-0-	392	1	1704	3	N	14	3	1			201
							15	9									
10	2295	N	2295	-0-	-0-	-0-	405	1	1882	3	N	7					208
							8	9									
11	2130	N	1895	-0-	-235	-0-	392	1	1490	3	N	12	192	1			28
							13	9									

CARR 14 WELL #: 1402P RRCID -> 197562 COMPL. DATE 08/05/2003 TOTAL DEPTH 11740 PERF.11262 - 11346

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
TEAS WELL #: 4310P RRCID -> 197563 COMPL. DATE 07/28/2003 TOTAL DEPTH 11890 PERF.11206 - 11686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1410	N	1360	-0-	-50	-0-	372	1	981	3	N	6	1	1			63
							7	9									
07	1498	N	1498	-0-	-0-	-0-	384	1	1114	3	N	-0-	1	1			62
08	1364	N	1286	-0-	-78	-0-	384	1	901	3	N	1					63
							1	9									
09	1350	N	1325	-0-	-25	-0-	372	1	947	3	N	5					68
							6	9									
10	1488	N	1463	-0-	-25	-0-	1457	2	6	9	N	5					73
*11	1457	N	1457	-0-	-0-	-0-	372	1	1072	3	N	12					85
							13	9									

HOLLAND C WELL #: 5709P RRCID -> 197565 COMPL. DATE 06/27/2003 TOTAL DEPTH 11950 PERF.11207 - 11814

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					72
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					72
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					72
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					72
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					72
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					72

WILLIS WELL #: 4405P RRCID -> 197567 COMPL. DATE 07/24/2003 TOTAL DEPTH 11864 PERF.11187 - 11543

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32

HEFLEY WELL #: 4106P RRCID -> 197569 COMPL. DATE 07/30/2003 TOTAL DEPTH 11860 PERF.11206 - 11490

06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEARSON WELL #: 5507P RRCID -> 197729 COMPL. DATE 08/27/2003 TOTAL DEPTH 11890 PERF.11375 - 11508

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					77
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					77
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					77
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					77
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					77
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					77

HEFLEY WELL #: 4111P RRCID -> 197730 COMPL. DATE 09/08/2003 TOTAL DEPTH 11885 PERF.11242 - 11586

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
TEAS WELL #: 4315P RRCID -> 197759 COMPL. DATE 09/02/2003 TOTAL DEPTH 11890 PERF.11234 - 11591

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARR 12 WELL #: 1215P RRCID -> 197912 COMPL. DATE 07/16/2003 TOTAL DEPTH 11810 PERF.11307 - 11636

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					37
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					37
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					37
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					37
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					37
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					37

VANDIVER WELL #: 5403P RRCID -> 197915 COMPL. DATE 06/26/2003 TOTAL DEPTH 11920 PERF.11661 - 11763

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	372 N	372	-0-	-0-	-0-	372	1			N	-0-					162
07	384 N	384	-0-	-0-	-0-	384	1			N	-0-					162
08	384 N	384	-0-	-0-	-0-	384	1			N	-0-					162
09	360 N	-0-	-0-	-360	-0-					N	-0-					162
10	372 N	-0-	-0-	-372	-0-					N	-0-					162
11	360 N	-0-	-0-	-360	-0-					N	-0-					162

CARR 12 WELL #: 1201P RRCID -> 198056 COMPL. DATE 08/18/2003 TOTAL DEPTH 11680 PERF.11172 - 11488

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					44
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					44
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					44
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					44
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					44
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					44

TEAS 43 WELL #: 4308P RRCID -> 198241 COMPL. DATE 10/03/2003 TOTAL DEPTH 11906 PERF.11069 - 11566

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARR 12 WELL #: 1208P RRCID -> 198242 COMPL. DATE 10/10/2003 TOTAL DEPTH 11825 PERF.11292 - 11670

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRAHAM P WELL #: 4614 RRCID -> 198244 COMPL. DATE 02/28/2004 TOTAL DEPTH 13663 PERF.10942 - 11030

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					130
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					130
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					130
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					130
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					130
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					130

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 55 WELL #: 5514P RRCID -> 198479 COMPL. DATE 09/25/2003 TOTAL DEPTH 11880 PERF.11064 - 11558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1337	N	1337	-0-	-0-	-0-	392	1	919	3	N	24					210
							26	9									
07	1305	N	1305	-0-	-0-	-0-	405	1	888	3	N	11	182	1			39
							12	9									
08	1068	N	1068	-0-	-0-	-0-	405	1	653	3	N	9	8	1			40
							10	9									
09	750	N	631	-0-	-119	-0-	392	1	239	3	N	-0-	2	1			38
10	1266	N	1266	-0-	-0-	-0-	405	1	861	3	N	-0-	6	1			32
*11	1651	N	1651	-0-	-0-	-0-	392	1	1246	3	N	12	1	1			43
							13	9									

CARR 55 WELL #: 5516P RRCID -> 198487 COMPL. DATE 10/17/2003 TOTAL DEPTH 11900 PERF.11163 - 11560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1652	N	1652	-0-	-0-	-0-	372	1	1280	3	N	-0-					24
07	1674	N	1674	-0-	-0-	-0-	384	1	1290	3	N	-0-					24
08	1643	N	1089	-0-	-554	-0-	384	1	705	3	N	-0-					24
09	1650	N	1277	-0-	-373	-0-	372	1	905	3	N	-0-					24
10	3100	N	4003	-0-	903	903	384	1	3619	3	N	-0-					24
*11	3000	N	2704	-0-	-296	607	372	1	2332	3	N	-0-					24

TEAS WELL #: 4303P RRCID -> 199330 COMPL. DATE 10/23/2003 TOTAL DEPTH 11900 PERF.11389 - 11520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12

TEAS 42 WELL #: 4213P RRCID -> 199364 COMPL. DATE 11/13/2003 TOTAL DEPTH 12720 PERF.11358 - 11530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30

CARR 12 WELL #: 1229 RRCID -> 199402 COMPL. DATE 08/14/2003 TOTAL DEPTH 14150 PERF.10910 - 11522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1920	N	1697	-0-	-223	-0-	392	1	1298	3	N	6					70
							7	9									
07	1767	N	425	-0-	-1342	-0-	405	1	20	3	N	-0-					70
08	1798	N	405	-0-	-1393	-0-	405	1			N	-0-					70
09	1710	N	-0-	-0-	-1710	-0-					N	-0-					70
10	434	N	-0-	-0-	-434	-0-					N	-0-					70
11	390	N	-0-	-0-	-390	-0-					N	-0-					70

HEFLEY WELL #: 4103P RRCID -> 199455 COMPL. DATE 12/05/2003 TOTAL DEPTH 13315 PERF. 1180 - 11521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	372	N	372	-0-	-0-	-0-	372	1			N	-0-					28
07	384	N	384	-0-	-0-	-0-	384	1			N	-0-					28
08	384	N	384	-0-	-0-	-0-	384	1			N	-0-					28
09	372	N	372	-0-	-0-	-0-	372	1			N	-0-					28
10	384	N	384	-0-	-0-	-0-	384	1			N	-0-					28
*11	372	N	372	-0-	-0-	-0-	372	1			N	-0-					28

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
WILLIS "A" WELL #: 4408P RRCID -> 199456 COMPL. DATE 12/12/2003 TOTAL DEPTH 11950 PERF.10410 - 11552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					31
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					31
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					31
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					31
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					31
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					31

CARR 55 WELL #: 5509P RRCID -> 199465 COMPL. DATE 12/20/2003 TOTAL DEPTH 11870 PERF.11158 - 11719

06	1071	N	1071	-0-	-0-	-0-	372 1 1 9	698	3	N	1						30
07	1067	N	1067	-0-	-0-	-0-	384 1	683	3	N	-0-						30
08	992	N	899	-0-	-93	-0-	384 1	515	3	N	-0-						30
09	960	N	624	-0-	-336	-0-	372 1 14 9	238	3	N	13	3	1				40
10	992	N	384	-0-	-608	-0-	384 1			N	-0-						40
11	870	N	372	-0-	-498	-0-	372 1			N	-0-	2	1				38

HOLLAND -C- WELL #: 5713P RRCID -> 199652 COMPL. DATE 11/21/2003 TOTAL DEPTH 13300 PERF.11223 - 11648

06	1773	N	1773	-0-	-0-	-0-	467 1 9 9	1297	3	N	8						142
07	1769	N	1769	-0-	-0-	-0-	483 1 11 9	1275	3	N	10						152
08	1643	N	1463	-0-	-180	-0-	483 1 9 9	971	3	N	8						160
09	1590	N	1388	-0-	-202	-0-	467 1 10 9	911	3	N	9						169
10	1643	N	1285	-0-	-358	-0-	483 1 6 9	796	3	N	5						174
11	1410	N	1329	-0-	-81	-0-	467 1 26 9	836	3	N	24	3	1				195

PEARSON WELL #: 5501P RRCID -> 200248 COMPL. DATE 01/02/2004 TOTAL DEPTH 11910 PERF.11125 - 11562

06	2693	N	2693	-0-	-0-	-0-	372 1 14 9	2307	3	N	13						260
07	2797	N	2797	-0-	-0-	-0-	384 1 30 9	2383	3	N	27	3	1				284
08	2356	N	2335	-0-	-21	-0-	384 1 10 9	1941	3	N	9	191	1				102
09	2280	N	1751	-0-	-529	-0-	372 1 10 9	1369	3	N	9	3	1				108
10	2716	N	2716	-0-	-0-	-0-	384 1 11 9	2321	3	N	10						118
*11	2255	N	2255	-0-	-0-	-0-	372 1 21 9	1862	3	N	19	3	1				134

MEEK 68 WELL #: 6805P RRCID -> 200249 COMPL. DATE 01/20/2004 TOTAL DEPTH 11910 PERF.11410 - 11540

06	1743	N	1743	-0-	-0-	-0-	372 1 10 9	1361	3	N	9						197
07	1758	N	1758	-0-	-0-	-0-	384 1 12 9	1362	3	N	11	171	1				37
08	1643	N	1500	-0-	-143	-0-	384 1 9 9	1107	3	N	8	3	1				42
09	1590	N	1426	-0-	-164	-0-	372 1 7 9	1047	3	N	6	1	1				47
10	1643	N	1634	-0-	-9	-0-	384 1 3 9	1247	3	N	3						50
11	1440	N	1378	-0-	-62	-0-	372 1 8 9	998	3	N	7	2	1				55

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
TEAS WELL #: 4301P RRCID -> 200398 COMPL. DATE 01/23/2004 TOTAL DEPTH 11890 PERF.11375 - 11516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2148	N	2148	-0-	-0-	-0-	372	1	1774	3	N	2	2	1			160
							2	9									
07	2205	N	2205	-0-	-0-	-0-	384	1	1821	3	N	-0-					160
08	1953	N	1884	-0-	-69	-0-	384	1	1479	3	N	19	1	1			178
							21	9									
09	1890	N	1810	-0-	-80	-0-	372	1	1437	3	N	1					179
							1	9									
10	1953	N	1867	-0-	-86	-0-	1867	2			N	-0-	4	1			175
*11	1832	N	1832	-0-	-0-	-0-	372	1	1441	3	N	17					192
							19	9									

CARR-MUSE WELL #: 5503P RRCID -> 200407 COMPL. DATE 02/01/2004 TOTAL DEPTH 11890 PERF.11375 - 11516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	372	-0-	-18	-0-	372	1			Y	-0-					27
07	384	N	384	-0-	-0-	-0-	384	1			Y	-0-					27
08	384	N	384	-0-	-0-	-0-	384	1			Y	-0-					27
09	372	N	372	-0-	-0-	-0-	372	1			Y	-0-					27
10	384	N	384	-0-	-0-	-0-	384	1			Y	-0-					27
*11	372	N	372	-0-	-0-	-0-	372	1			Y	-0-					27

HOLLAND -C- WELL #: 5716P RRCID -> 201051 COMPL. DATE 02/16/2004 TOTAL DEPTH 11960 PERF.11289 - 11785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2490	N	2490	-0-	-0-	-0-	467	1	2016	3	N	6					185
							7	9									
07	2596	N	2596	-0-	-0-	-0-	483	1	2081	3	N	29	3	1			211
							32	9									
08	2356	N	1951	-0-	-405	-0-	483	1	1443	3	N	23	4	1			230
							25	9									
09	2280	N	2234	-0-	-46	-0-	467	1	1746	3	N	19	191	1			58
							21	9									
10	2356	N	2317	-0-	-39	-0-	483	1	1820	3	N	13					71
							14	9									
*11	2093	N	2093	-0-	-0-	-0-	467	1	1596	3	N	27	1	1			97
							30	9									

BOURASSA -B- WELL #: 4311P RRCID -> 201052 COMPL. DATE 02/19/2004 TOTAL DEPTH 11880 PERF.11085 - 11557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2

CARR 13 WELL #: 1309P RRCID -> 201112 COMPL. DATE 03/08/2004 TOTAL DEPTH 11850 PERF.11373 - 11627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	107	1			-0-
07	14B2 EXT		45	-0-	45	45	45	3			N	-0-					-0-
08	14B2 EXT		388	-0-	388	433	388	3			N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	433					N	-0-					-0-
10	433	X	-0-	-0-	-433	-0-					N	-0-					-0-
11	60	N	-0-	-0-	-60	-0-					N	-0-					-0-

CARR 14 WELL #: 1407P RRCID -> 201509 COMPL. DATE 04/07/2004 TOTAL DEPTH 11750 PERF.11269 - 11518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
TEAS 43 WELL #: 4307P RRCID -> 201510 COMPL. DATE 03/29/2004 TOTAL DEPTH 11910 PERF.11158 - 11535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					75
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					75
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					75
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					75
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					75
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					75

CARR 13 WELL #: 1312P RRCID -> 201511 COMPL. DATE 03/31/2004 TOTAL DEPTH 11869 PERF.11423 - 11734

06	1943	N	1943	-0-	-0-	-0-	392	1	1540	3	N	10					173
							11	9									
07	2088	N	2088	-0-	-0-	-0-	405	1	1677	3	N	5	2	1			176
							6	9									
08	1798	N	1620	-0-	-178	-0-	405	1	1198	3	N	15	1	1			190
							17	9									
09	1740	N	1418	-0-	-322	-0-	392	1	1018	3	N	7	1	1			196
							8	9									
10	1798	N	1792	-0-	-6	-0-	405	1	1384	3	N	3					199
							3	9									
*11	1634	N	1634	-0-	-0-	-0-	392	1	1221	3	N	19	199	1			19
							21	9									

CARR 55 WELL #: 5515P RRCID -> 201552 COMPL. DATE 04/03/2004 TOTAL DEPTH 11920 PERF.11180 - 11557

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
07	14B2	EXT	-0-	-0-	-0-	-0-					N	181	181	1			32
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32

CARR 13 WELL #: 1 RRCID -> 202072 COMPL. DATE 04/24/2004 TOTAL DEPTH 6200 PERF. 4511 - 6200

06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEEK 68 WELL #: 6814P RRCID -> 202311 COMPL. DATE 03/01/2004 TOTAL DEPTH 11910 PERF.11369 - 11477

06	1261	N	1261	-0-	-0-	-0-	372	1	889	3	N	-0-					48
07	1190	N	1190	-0-	-0-	-0-	384	1	806	3	N	-0-					48
08	1209	N	1052	-0-	-157	-0-	384	1	668	3	N	-0-					48
09	1170	N	1066	-0-	-104	-0-	372	1	694	3	N	-0-					48
10	1224	N	1224	-0-	-0-	-0-	384	1	840	3	N	-0-					48
*11	1082	N	1082	-0-	-0-	-0-	372	1	710	3	N	-0-					48

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
HEFLEY WELL #: 4104P RRCID -> 202313 COMPL. DATE 03/15/2004 TOTAL DEPTH 11865 PERF.11198 - 11550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1975	N	1975	-0-	-0-	-0-	372	1	1578	3	N	23	5	1			83
							25	9									
07	2035	N	2035	-0-	-0-	-0-	384	1	1637	3	N	13	9	1			87
							14	9									
08	1736	N	1735	-0-	-1	-0-	384	1	1345	3	N	5	4	1			88
							6	9									
09	1680	N	1669	-0-	-11	-0-	372	1	1297	3	N	-0-					88
10	1736	N	1670	-0-	-66	-0-	1670	3			N	-0-	3	1			85
11	1680	N	1620	-0-	-60	-0-	372	1	1235	3	N	12	79	1			18
							13	9									

VANDIVER WELL #: 5421P RRCID -> 202559 COMPL. DATE 04/19/2004 TOTAL DEPTH 12000 PERF.11233 - 11841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1881	N	1881	-0-	-0-	-0-	372	1	1509	3	N	-0-					207
07	1895	N	1895	-0-	-0-	-0-	384	1	1511	3	N	-0-					207
08	3027	N	3027	-0-	-0-	-0-	384	1	2643	3	N	-0-					207
09	3000	N	3645	-0-	645	645	372	1	3273	3	N	-0-					207
10	3100	N	4793	-0-	1693	2338	384	1	4409	3	N	-0-					207
*11	3000	N	1676	-0-	-1324	1014	372	1	1304	3	N	-0-					207

TEAS 43 WELL #: 4302P RRCID -> 202560 COMPL. DATE 05/01/2004 TOTAL DEPTH 11890 PERF.11154 - 11668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1742	N	1742	-0-	-0-	-0-	372	1	1362	3	N	7					107
							8	9									
07	1783	N	1783	-0-	-0-	-0-	384	1	1397	3	N	2	1	1			108
							2	9									
08	1643	N	1577	-0-	-66	-0-	384	1	1163	3	N	27	2	1			133
							30	9									
09	1590	N	1534	-0-	-56	-0-	372	1	1161	3	N	1					134
							1	9									
10	1643	N	1564	-0-	-79	-0-	1564	2			N	-0-					134
*11	1530	N	1527	-0-	-3	-0-	372	1	1138	3	N	15					149
							17	9									

TEAS 42 WELL #: 4211P RRCID -> 202561 COMPL. DATE 04/21/2004 TOTAL DEPTH 11835 PERF.11300 - 11490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					152
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					152
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					152
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					152
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					152
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					152

HEFLEY WELL #: 4102P RRCID -> 202927 COMPL. DATE 07/01/2004 TOTAL DEPTH 11865 PERF.11171 - 11526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1771	N	1771	-0-	-0-	-0-	372	1	1393	3	N	5	1	1			164
							6	9									
07	1825	N	1825	-0-	-0-	-0-	384	1	1440	3	N	1	1	1			164
							1	9									
08	1571	N	1571	-0-	-0-	-0-	384	1	1180	3	N	6					170
							7	9									
09	1509	N	1509	-0-	-0-	-0-	372	1	1131	3	N	5					175
							6	9									
10	1681	N	1681	-0-	-0-	-0-	1670	3	11	9	N	10					185
*11	2927	N	2927	-0-	-0-	-0-	372	1	2554	3	N	1	1	1			185
							1	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
TEAS 42 WELL #: 4215P RRCID -> 202929 COMPL. DATE 06/10/2004 TOTAL DEPTH 11894 PERF.11329 - 11506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					68
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					68
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					68
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					68
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					68
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					68

CARR 12 WELL #: 1209P RRCID -> 202938 COMPL. DATE 06/05/2004 TOTAL DEPTH 11715 PERF.11243 - 11473

06	987	N	987	-0-	-0-	-0-	987	3			N	-0-					185
07	954	N	954	-0-	-0-	-0-	954	3			N	-0-	2	1			183
08	868	N	796	-0-	-72	-0-	796	3			N	-0-					183
09	900	N	788	-0-	-112	-0-	788	3			N	-0-					183
10	963	N	963	-0-	-0-	-0-	963	3			N	-0-					183
*11	820	N	820	-0-	-0-	-0-	820	3			N	-0-					183

FILLINGIM WELL #: 4004P RRCID -> 202939 COMPL. DATE 06/17/2004 TOTAL DEPTH 13300 PERF.12329 - 12390

06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					53
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					53
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					53
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					53
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					53
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					53

CARR 55 WELL #: 5510P RRCID -> 202940 COMPL. DATE 05/15/2004 TOTAL DEPTH 11901 PERF.11167 - 11578

06	1828	N	1828	-0-	-0-	-0-	372	1	1454	3	N	2					35
							2	9									
07	2101	N	2101	-0-	-0-	-0-	384	1	1714	3	N	3					38
							3	9									
08	1817	N	1817	-0-	-0-	-0-	384	1	1425	3	N	7					45
							8	9									
09	2852	N	2852	-0-	-0-	-0-	372	1	2468	3	N	11	2	1			54
							12	9									
10	3100	N	3903	-0-	803	803	384	1	3508	3	N	10					64
							11	9									
*11	3000	N	2584	-0-	-416	387	372	1	2212	3	N	-0-	1	1			63

PEARSON WELL #: 5502P RRCID -> 202942 COMPL. DATE 05/07/2004 TOTAL DEPTH 11875 PERF.11076 - 11511

06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					25
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					25
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					25
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					25
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					25
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					25

CARR-PEARSON WELL #: 5506 RRCID -> 202955 COMPL. DATE 11/01/2003 TOTAL DEPTH 14600 PERF.11222 - 11244

06	392	N	392	-0-	-0-	-0-	392	1			N	-0-					40
07	405	N	405	-0-	-0-	-0-	405	1			N	-0-					40
08	405	N	405	-0-	-0-	-0-	405	1			N	-0-					40
09	392	N	392	-0-	-0-	-0-	392	1			N	-0-					40
10	405	N	405	-0-	-0-	-0-	405	1			N	-0-					40
*11	392	N	392	-0-	-0-	-0-	392	1			N	-0-					40

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099

CARR 13 WELL #: 1311P RRCID -> 203132 COMPL. DATE 05/30/2004 TOTAL DEPTH 11870 PERF.11361 - 11668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					25
07	0	N	-0-	-0-	-0-	-0-					N	-0-					25
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25

CARR 55 WELL #: 5512P RRCID -> 203776 COMPL. DATE 03/19/2004 TOTAL DEPTH 11930 PERF.11215 - 11608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	392	N	392	-0-	-0-	-0-	392	1			N	-0-					112
07	405	N	405	-0-	-0-	-0-	405	1			N	-0-					112
08	405	N	405	-0-	-0-	-0-	405	1			N	-0-					112
09	392	N	392	-0-	-0-	-0-	392	1			N	-0-					112
10	405	N	405	-0-	-0-	-0-	405	1			N	-0-					112
*11	393	N	393	-0-	-0-	-0-	392	1	1	9	N	1	1	1	47	7	65

TEAS 42 WELL #: 4212P RRCID -> 204047 COMPL. DATE 08/10/2004 TOTAL DEPTH 11835 PERF.11307 - 11670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60

CARR 12 WELL #: 1212P RRCID -> 204048 COMPL. DATE 07/29/2004 TOTAL DEPTH 11720 PERF.10903 - 11532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1393	N	1393	-0-	-0-	-0-	392	1	999	3	N	2					146
							2	9									
07	1456	N	1456	-0-	-0-	-0-	405	1	1031	3	N	18	3	1			161
							20	9									
08	1271	N	1229	-0-	-42	-0-	405	1	812	3	N	11	7	1			165
							12	9									
09	1230	N	1168	-0-	-62	-0-	392	1	766	3	N	9	2	1			172
							10	9									
10	1317	N	1317	-0-	-0-	-0-	405	1	908	3	N	4					176
							4	9									
11	1200	N	1156	-0-	-44	-0-	392	1	761	3	N	3	2	1			177
							3	9									

CARR 55 WELL #: 5513P RRCID -> 204049 COMPL. DATE 06/26/2004 TOTAL DEPTH 11940 PERF.11087 - 11784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1551	N	1551	-0-	-0-	-0-	392	1	1153	3	N	5					97
							6	9									
07	2356	N	2356	-0-	-0-	-0-	405	1	1940	3	N	10	2	1			105
							11	9									
08	1938	N	1938	-0-	-0-	-0-	405	1	1509	3	N	22	7	1			120
							24	9									
09	3000	N	3058	-0-	58	58	392	1	2646	3	N	18	2	1			136
							20	9									
10	3100	N	4549	-0-	1449	1507	405	1	4053	3	N	83					219
							91	9									
*11	3000	N	2455	-0-	-545	962	392	1	2042	3	N	19	2	1			236
							21	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 12 WELL #: 1216P RRCID -> 204050 COMPL. DATE 07/08/2004 TOTAL DEPTH 11810 PERF.11307 - 11570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1596	N	1596	-0-	-0-	-0-	372	1	1207	3	N	15					195
							17	9									
07	1773	N	1773	-0-	-0-	-0-	384	1	1378	3	N	10					205
							11	9									
08	1612	N	1579	-0-	-33	-0-	384	1	1181	3	N	13	5	1			213
							14	9									
09	1590	N	1500	-0-	-90	-0-	372	1	1128	3	N	-0-	191	1			22
10	1692	N	1692	-0-	-0-	-0-	384	1	1299	3	N	8					30
							9	9									
11	1530	N	1484	-0-	-46	-0-	372	1	1104	3	N	7	2	1			35
							8	9									

KEETON WELL #: 5615P RRCID -> 204055 COMPL. DATE 08/18/2004 TOTAL DEPTH 11790 PERF.11349 - 11678

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					103
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					103
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					103
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					103
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					103
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					103

CARR-MUSE WELL #: 5504P RRCID -> 204303 COMPL. DATE 07/15/2004 TOTAL DEPTH 11780 PERF.11324 - 11637

06	2809	N	2466	-0-	-343	-0-	372	1	2094	3	N	-0-					74
07	2476	X	2476	-0-	-0-	-0-	384	1	2092	3	N	-0-					74
08	2477	X	2477	-0-	-0-	-0-	384	1	2093	3	N	-0-					74
09	1950	X	1582	-0-	-368	-0-	372	1	1210	3	N	-0-					74
10	9919	X	9919	-0-	-0-	-0-	384	1	9535	3	N	-0-					74
*11	3972	X	3972	-0-	-0-	-0-	372	1	3600	3	N	-0-					74

TEAS 43 WELL #: 4316P RRCID -> 204602 COMPL. DATE 07/25/2004 TOTAL DEPTH 11900 PERF.11226 - 11719

06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARR 55 WELL #: 5511P RRCID -> 204603 COMPL. DATE 08/08/2004 TOTAL DEPTH 11919 PERF.11066 - 11712

06	392	N	392	-0-	-0-	-0-	392	1			N	-0-					74
07	405	N	405	-0-	-0-	-0-	405	1			N	-0-					74
08	405	N	405	-0-	-0-	-0-	405	1			N	-0-					74
09	392	N	392	-0-	-0-	-0-	392	1			N	-0-					74
10	405	N	405	-0-	-0-	-0-	405	1			N	-0-					74
*11	392	N	392	-0-	-0-	-0-	392	1			N	-0-					74

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
DIXON WELL #: 5611P RRCID -> 204604 COMPL. DATE 08/13/2004 TOTAL DEPTH 11780 PERF.11336 - 11604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1140	N	1137	-0-	-3	-0-	372	1	765	3	N	-0-					174
								9									
07	1306	N	1306	-0-	-0-	-0-	384	1	922	3	N	-0-					174
08	1147	N	1081	-0-	-66	-0-	384	1	696	3	N	1					175
							1	9									
09	1140	N	1036	-0-	-104	-0-	372	1	662	3	N	2	2	1			175
							2	9									
10	1201	N	1201	-0-	-0-	-0-	384	1	815	3	N	2					177
							2	9									
*11	1097	N	1097	-0-	-0-	-0-	372	1	719	3	N	5					182
							6	9									

NOAH WELL #: 814P RRCID -> 204628 COMPL. DATE 07/27/2004 TOTAL DEPTH 13330 PERF.11203 - 12185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1982	N	1982	-0-	-0-	-0-	467	1	1511	3	N	4					118
							4	9									
07	2067	N	2067	-0-	-0-	-0-	483	1	1576	3	N	7	2	1			123
							8	9									
08	1891	N	1738	-0-	-153	-0-	483	1	1247	3	N	7	2	1			128
							8	9									
09	1830	N	1674	-0-	-156	-0-	467	1	1207	3	N	-0-	1	1			127
10	1910	N	1910	-0-	-0-	-0-	483	1	1420	3	N	6					133
							7	9									
11	1680	N	1646	-0-	-34	-0-	467	1	1177	3	N	2	1	1			134
							2	9									

KEETON WELL #: 5616P RRCID -> 204646 COMPL. DATE 09/02/2004 TOTAL DEPTH 11850 PERF.11331 - 11683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	3074	-0-	74	74	372	1	2702	3	N	-0-					127
07	3100	N	3194	-0-	94	168	384	1	2810	3	N	-0-					127
08	2878	N	2710	-0-	-168	-0-	384	1	2319	3	N	6					133
							7	9									
09	2700	X	2609	-0-	-91	-0-	372	1	2228	3	N	8	2	1			139
							9	9									
10	3011	X	3011	-0-	-0-	-0-	384	1	2610	3	N	15					154
							17	9									
11	2700	X	2541	-0-	-159	-0-	372	1	2166	3	N	3	1	1			156
							3	9									

NOAH WELL #: 806P RRCID -> 204647 COMPL. DATE 08/30/2004 TOTAL DEPTH 11575 PERF.10883 - 11296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FILLINGIM WELL #: 4005P RRCID -> 204649 COMPL. DATE 09/05/2004 TOTAL DEPTH 13300 PERF.11414 - 12429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1789	N	1789	-0-	-0-	-0-	372	1	1411	3	N	5	1	1			62
							6	9									
07	1824	N	1824	-0-	-0-	-0-	384	1	1432	3	N	7	2	1			67
							8	9									
08	1612	N	1563	-0-	-49	-0-	384	1	1172	3	N	6	1	1			72
							7	9									
09	1560	N	1510	-0-	-50	-0-	372	1	1131	3	N	6					78
							7	9									
10	1612	N	1557	-0-	-55	-0-	1557	3			N	-0-					78
*11	1500	N	1464	-0-	-36	-0-	372	1	1088	3	N	4					82
							4	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
HEFLEY WELL #: 4101P RRCID -> 204651 COMPL. DATE 08/20/2004 TOTAL DEPTH 11865 PERF.11025 - 11442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1921	N	1921	-0-	-0-	-0-	372	1	1545	3	N	4	1	1			107
							4	9									
07	1993	N	1993	-0-	-0-	-0-	384	1	1601	3	N	7	2	1			112
							8	9									
08	1860	N	1710	-0-	-150	-0-	384	1	1317	3	N	8	1	1			119
							9	9									
09	1830	N	1590	-0-	-240	-0-	372	1	1218	3	N	-0-					119
10	3030	N	3030	-0-	-0-	-0-	3023	3	7	9	N	6					125
*11	3000	N	4486	-0-	1486	1486	372	1	4114	3	N	-0-					125

DIXON WELL #: 5605P RRCID -> 204779 COMPL. DATE 09/23/2004 TOTAL DEPTH 11770 PERF.11246 - 11532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	392	-0-	-328	-0-	392	1			N	-0-	86	1			39
07	405	N	405	-0-	-0-	-0-	405	1			N	-0-					39
08	405	N	405	-0-	-0-	-0-	405	1			N	-0-					39
09	390	N	-0-	-0-	-390	-0-					N	-0-					39
10	403	N	-0-	-0-	-403	-0-					N	-0-					39
11	390	N	-0-	-0-	-390	-0-					N	-0-					39

CARR 14 WELL #: 1406P RRCID -> 204797 COMPL. DATE 09/16/2004 TOTAL DEPTH 11805 PERF.11320 - 11655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1106	N	1106	-0-	-0-	-0-	372	1	734	3	N	-0-					127
07	1333	N	1065	-0-	-268	-0-	384	1	681	3	N	-0-					127
08	1147	N	913	-0-	-234	-0-	384	1	529	3	N	-0-					127
09	1110	N	899	-0-	-211	-0-	372	1	527	3	N	-0-					127
10	1054	N	965	-0-	-89	-0-	384	1	581	3	N	-0-					127
*11	873	N	873	-0-	-0-	-0-	372	1	475	3	N	24	1	1			150
							26	9									

CARR 13 WELL #: 1308P RRCID -> 204798 COMPL. DATE 09/10/2004 TOTAL DEPTH 11800 PERF.11305 - 11628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	3009	-0-	9	9	392	1	2614	3	N	3					182
							3	9									
07	3100	N	3110	-0-	10	19	405	1	2701	3	N	4	1	1			185
							4	9									
08	3100	N	3545	-0-	445	464	405	1	3118	3	N	20	2	1			203
							22	9									
09	3000	N	3792	-0-	792	1256	392	1	3385	3	N	14	2	1			215
							15	9									
10	3100	N	6090	-0-	2990	4246	405	1	5643	3	N	38					253
							42	9									
*11	6967	X	2721	-0-	-4246	-0-	392	1	2295	3	N	31	183	1			101
							34	9									

FILLINGIM WELL #: 4003P RRCID -> 205484 COMPL. DATE 10/08/2004 TOTAL DEPTH 12820 PERF.11436 - 12440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1746	N	1746	-0-	-0-	-0-	372	1	1365	3	N	8	2	1			54
							9	9									
07	1770	N	1770	-0-	-0-	-0-	384	1	1378	3	N	7	2	1			59
							8	9									
08	1643	N	1579	-0-	-64	-0-	384	1	1187	3	N	7	1	1			65
							8	9									
09	1590	N	1510	-0-	-80	-0-	372	1	1135	3	N	3					68
							3	9									
10	1643	N	1402	-0-	-241	-0-	1398	3	4	9	N	4					72
*11	1634	N	1634	-0-	-0-	-0-	372	1	1249	3	N	12	3	1			81
							13	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
MEEK 70 WELL #: 7010P RRCID -> 205620 COMPL. DATE 10/04/2004 TOTAL DEPTH 11765 PERF.10952 - 11520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEAS 42 WELL #: 4207P RRCID -> 205621 COMPL. DATE 10/14/2004 TOTAL DEPTH 11757 PERF.11304 - 11626

06	1350	N	1350	-0-	-0-	-0-	372	1	978	3	N	-0-					80
07	1365	N	1365	-0-	-0-	-0-	384	1	981	3	N	-0-					80
08	1271	N	1182	-0-	-89	-0-	384	1	798	3	N	-0-					80
09	1230	N	1098	-0-	-132	-0-	372	1	726	3	N	-0-					80
10	1271	N	835	-0-	-436	-0-	835	2			N	-0-					80
11	1140	N	1120	-0-	-20	-0-	372	1	748	3	N	-0-					80

HOLLAND -C- WELL #: 5710P RRCID -> 205664 COMPL. DATE 10/23/2004 TOTAL DEPTH 11925 PERF.11125 - 11750

06	2188	N	2188	-0-	-0-	-0-	467	1	1712	3	N	8	179	1			43
							9	9									
07	2117	N	2117	-0-	-0-	-0-	483	1	1621	3	N	12	2	1			53
							13	9									
08	2046	N	2008	-0-	-38	-0-	483	1	1510	3	N	14	4	1			63
							15	9									
09	1980	N	1969	-0-	-11	-0-	467	1	1478	3	N	22	4	1			81
							24	9									
10	2219	N	2219	-0-	-0-	-0-	483	1	1721	3	N	14					95
							15	9									
11	1950	N	1882	-0-	-68	-0-	467	1	1397	3	N	16	2	1			109
							18	9									

KEETON WELL #: 5607P RRCID -> 205870 COMPL. DATE 11/23/2004 TOTAL DEPTH 11790 PERF.11353 - 11600

06	2022	N	2022	-0-	-0-	-0-	467	1	1552	3	N	3					150
							3	9									
07	2106	N	2106	-0-	-0-	-0-	483	1	1611	3	N	11	2	1			159
							12	9									
08	1860	N	1809	-0-	-51	-0-	483	1	1317	3	N	8	3	1			164
							9	9									
09	1800	N	1776	-0-	-24	-0-	467	1	1298	3	N	10	3	1			171
							11	9									
10	2026	N	2026	-0-	-0-	-0-	483	1	1537	3	N	5					176
							6	9									
*11	1748	N	1748	-0-	-0-	-0-	467	1	1272	3	N	8	2	1			182
							9	9									

DIXON WELL #: 5613P RRCID -> 205871 COMPL. DATE 11/11/2004 TOTAL DEPTH 11790 PERF.11281 - 11562

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
TEAS 42 WELL #: 4204P RRCID -> 205872 COMPL. DATE 11/05/2004 TOTAL DEPTH 11800 PERF.11358 - 11625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20

HEFLEY WELL #: 4107P RRCID -> 205876 COMPL. DATE 11/10/2004 TOTAL DEPTH 11895 PERF.11065 - 11626

06	2655	N	2655	-0-	-0-	-0-	372	1	2264	3	N	17	2	1			102
							19	9									
07	2407	N	2407	-0-	-0-	-0-	384	1	2011	3	N	11					113
							12	9									
08	2581	N	2581	-0-	-0-	-0-	384	1	2182	3	N	14					127
							15	9									
09	2250	N	1892	-0-	-358	-0-	372	1	1516	3	N	4					131
							4	9									
10	2325	N	2279	-0-	-46	-0-	2255	3	24	9	N	22	2	1			151
11	2250	N	2036	-0-	-214	-0-	372	1	1657	3	N	6	4	1			153
							7	9									

BOURASSA C WELL #: 4306P RRCID -> 206833 COMPL. DATE 09/20/2004 TOTAL DEPTH 11900 PERF.11057 - 11702

06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEARSON WELL #: 5508P RRCID -> 206891 COMPL. DATE 11/05/2004 TOTAL DEPTH 11900 PERF.11061 - 11742

06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NOAH WELL #: 810P RRCID -> 207163 COMPL. DATE 12/22/2004 TOTAL DEPTH 11700 PERF.10912 - 11514

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 55 WELL #: 5531P RRCID -> 207168 COMPL. DATE 12/20/2004 TOTAL DEPTH 11950 PERF.11430 - 11720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2187	N	2187	-0-	-0-	-0-	392	1	1789	3	N	5					87
							6	9									
07	1984	N	1810	-0-	-174	-0-	405	1	1386	3	N	17	3	1			101
							19	9									
08	1984	N	405	-0-	-1579	-0-	405	1			N	-0-	4	1			97
09	1920	N	392	-0-	-1528	-0-	392	1			N	-0-					97
10	1798	N	405	-0-	-1393	-0-	405	1			N	-0-					97
*11	395	N	395	-0-	-0-	-0-	392	1	3	9	N	3	1	1			99

CARR-MUSE WELL #: 5521P RRCID -> 207170 COMPL. DATE 11/27/2004 TOTAL DEPTH 11900 PERF.11363 - 11716

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23

MEEK 68 WELL #: 6802P RRCID -> 207587 COMPL. DATE 04/05/2010 TOTAL DEPTH 11850 PERF.10295 - 11685

06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDIVER WELL #: 5408P RRCID -> 207607 COMPL. DATE 12/31/2004 TOTAL DEPTH 11970 PERF.11209 - 11710

06	1590	N	1446	-0-	-144	-0-	372	1	1074	3	N	-0-					171
07	1773	N	1773	-0-	-0-	-0-	384	1	1383	3	N	5	6	1			170
							6	9									
08	1519	N	1397	-0-	-122	-0-	384	1	1013	3	N	-0-	5	1			165
09	1440	N	1123	-0-	-317	-0-	372	1	751	3	N	-0-					165
10	1643	N	1547	-0-	-96	-0-	384	1	1163	3	N	-0-					165
11	1350	N	1248	-0-	-102	-0-	372	1	858	3	N	16	1	1			180
							18	9									

CARR 14 WELL #: 1408 P RRCID -> 209105 COMPL. DATE 01/15/2005 TOTAL DEPTH 11775 PERF.10971 - 11604

06	0	N	-0-	-0-	-0-	-0-					N	-0-					100
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					100
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					100
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					100
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					100
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					100

TEAS 43 WELL #: 4325 P RRCID -> 209108 COMPL. DATE 01/18/2005 TOTAL DEPTH 11960 PERF.11388 - 11724

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					52
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					52
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					52
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					52
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					52
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					52

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099

MEADOWS WELL #: 4329 P RRCID -> 209109 COMPL. DATE 01/05/2005 TOTAL DEPTH 11920 PERF.11341 - 11664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1288	N	1288	-0-	-0-	-0-	372	1	910	3	N	5					104
							6	9									
07	1350	N	1350	-0-	-0-	-0-	384	1	965	3	N	1	1	1			104
							1	9									
08	1123	N	1123	-0-	-0-	-0-	384	1	728	3	N	10					114
							11	9									
09	1080	N	995	-0-	-85	-0-	372	1	623	3	N	-0-					114
10	1116	N	1057	-0-	-59	-0-	1049	3	8	9	N	7	2	1			119
11	1080	N	1025	-0-	-55	-0-	372	1	653	3	N	-0-	5	1			114

CARR 12 WELL #: 1224 P RRCID -> 209113 COMPL. DATE 12/31/2004 TOTAL DEPTH 11690 PERF.11157 - 11512

06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DIXON WELL #: 5606 P RRCID -> 209136 COMPL. DATE 03/10/2005 TOTAL DEPTH 11785 PERF.11219 - 11591

06	1414	N	1414	-0-	-0-	-0-	392	1	1019	3	N	3					67
							3	9									
07	1343	N	1343	-0-	-0-	-0-	405	1	935	3	N	3					70
							3	9									
08	1280	N	1280	-0-	-0-	-0-	405	1	875	3	N	-0-					70
09	1260	N	1233	-0-	-27	-0-	392	1	835	3	N	5	1	1			74
							6	9									
10	1354	N	1354	-0-	-0-	-0-	405	1	943	3	N	5					79
							6	9									
11	1230	N	1226	-0-	-4	-0-	392	1	827	3	N	6					85
							7	9									

MEEK 70 WELL #: 7002 P RRCID -> 209137 COMPL. DATE 03/06/2005 TOTAL DEPTH 11765 PERF.10986 - 11578

06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TEAS 42 WELL #: 4202 P RRCID -> 209138 COMPL. DATE 03/13/2005 TOTAL DEPTH 11810 PERF.11275 - 11625

06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					98
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					98
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					98
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					98
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					98
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					98

TEAS 43 WELL #: 4317 P RRCID -> 209139 COMPL. DATE 01/20/2005 TOTAL DEPTH 11900 PERF.11376 - 11694

06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR-MUSE WELL #: RRCID -> 209140 COMPL. DATE 01/30/2005 TOTAL DEPTH 11986 PERF.11426 - 11767

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	P&A COND	-0-	-0-	-0-	-0-					N	-0-					85
07	P&A COND	-0-	-0-	-0-	-0-					N	-0-					85
08	P&A COND	-0-	-0-	-0-	-0-					N	-0-					85
09	P&A COND	-0-	-0-	-0-	-0-					N	-0-					85
10	P&A COND	-0-	-0-	-0-	-0-					N	-0-					85
11	P&A COND	-0-	-0-	-0-	-0-					N	-0-					85

PLUGGED AND ABANDONED_____ 04/16/2014

NOAH WELL #: 0802 P RRCID -> 209141 COMPL. DATE 02/12/2005 TOTAL DEPTH 11650 PERF.11183 - 11251

06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEAS 42 WELL #: 4216 P RRCID -> 209142 COMPL. DATE 02/28/2005 TOTAL DEPTH 11845 PERF.11365 - 11637

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					42
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					42
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					42
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					42
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					42
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					42

VANDIVER WELL #: 5406 P RRCID -> 209143 COMPL. DATE 02/19/2005 TOTAL DEPTH 11970 PERF.11209 - 11766

06	1350 N	372	-0-	-978	-0-	372	1			N	-0-					80
07	385 N	385	-0-	-0-	-0-	384	1	1	9	N	1	1	1			80
08	384 N	384	-0-	-0-	-0-	384	1			N	-0-					80
09	360 N	-0-	-0-	-360	-0-					N	-0-					80
10	372 N	-0-	-0-	-372	-0-					N	-0-					80
11	360 N	-0-	-0-	-360	-0-					N	-0-					80

WILLIS WELL #: 4406 P RRCID -> 209144 COMPL. DATE 02/07/2005 TOTAL DEPTH 11868 PERF.11190 - 11548

06	1015 N	1015	-0-	-0-	-0-	372	1	643	3	N	-0-					53
07	992 N	989	-0-	-3	-0-	384	1	605	3	N	-0-					53
08	992 N	880	-0-	-112	-0-	384	1	496	3	N	-0-					53
09	1020 N	856	-0-	-164	-0-	372	1	480	3	N	4					57
						4	9									
10	992 N	962	-0-	-30	-0-	942	3	20	9	N	18					75
*11	883 N	883	-0-	-0-	-0-	372	1	511	3	N	-0-	2	1			73

HOLLAND C WELL #: 5704 P RRCID -> 209145 COMPL. DATE 02/28/2005 TOTAL DEPTH 12023 PERF.11492 - 11791

06	1562 N	1562	-0-	-0-	-0-	467	1	1094	3	N	1					91
						1	9									
07	1607 N	1607	-0-	-0-	-0-	483	1	1113	3	N	10	2	1			99
						11	9									
08	1426 N	1392	-0-	-34	-0-	483	1	888	3	N	19	13	1			105
						21	9									
09	1380 N	1316	-0-	-64	-0-	467	1	837	3	N	11	4	1			112
						12	9									
10	1426 N	1386	-0-	-40	-0-	483	1	903	3	N	-0-					112
11	1350 N	1236	-0-	-114	-0-	467	1	752	3	N	15	4	1			123
						17	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
MEEK 68 WELL #: 6811 P RRCID -> 209310 COMPL. DATE 04/10/2005 TOTAL DEPTH 11925 PERF.11375 - 11718

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					28
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					28
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					28
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					28
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					28
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					28

CARR 14 WELL #: RRCID -> 209391 COMPL. DATE 03/31/2005 TOTAL DEPTH 11815 PERF.11344 - 11593

06	P&A COND	-0-	-0-	-0-	-0-					N	-0-					12
07	P&A COND	-0-	-0-	-0-	-0-					N	-0-					12
08	P&A COND	-0-	-0-	-0-	-0-					N	-0-					12
09	P&A COND	-0-	-0-	-0-	-0-					N	-0-					12
10	P&A COND	-0-	-0-	-0-	-0-					N	-0-					12
11	P&A COND	-0-	-0-	-0-	-0-					N	-0-					12

PLUGGED AND ABANDONED_____ 04/22/2014

TEAS 42 WELL #: 4203 P RRCID -> 209392 COMPL. DATE 03/30/2005 TOTAL DEPTH 11724 PERF.11324 - 11614

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					172
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					172
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					172
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					172
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					172
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					172

WILLIS A WELL #: 4407 P RRCID -> 209394 COMPL. DATE 03/16/2005 TOTAL DEPTH 11894 PERF.11240 - 11512

06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEEK 68 WELL #: 6807 P RRCID -> 209396 COMPL. DATE 03/26/2005 TOTAL DEPTH 11893 PERF.11381 - 11718

06	1836 N	1836	-0-	-0-	-0-	372	1	1457	3	N	6					63
						7	9									
07	1888 N	1888	-0-	-0-	-0-	384	1	1500	3	N	4	1	1			66
						4	9									
08	1705 N	1631	-0-	-74	-0-	384	1	1234	3	N	12	5	1			73
						13	9									
09	1650 N	1603	-0-	-47	-0-	372	1	1219	3	N	11	5	1			79
						12	9									
10	1705 N	1557	-0-	-148	-0-	384	1	1173	3	N	-0-					79
11	1590 N	1462	-0-	-128	-0-	372	1	1081	3	N	8	4	1			83
						9	9									

CARR 13 WELL #: 1315 P RRCID -> 209929 COMPL. DATE 04/11/2005 TOTAL DEPTH 11953 PERF.11457 - 11775

06	392 N	392	-0-	-0-	-0-	392	1			N	-0-					142
07	405 N	405	-0-	-0-	-0-	405	1			N	-0-					142
08	744 N	405	-0-	-339	-0-	405	1			N	-0-					142
09	392 N	392	-0-	-0-	-0-	392	1			N	-0-					142
10	405 N	405	-0-	-0-	-0-	405	1			N	-0-					142
*11	392 N	392	-0-	-0-	-0-	392	1			N	-0-					142

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 14 WELL #: 1411 P RRCID -> 210854 COMPL. DATE 01/29/2014 TOTAL DEPTH 11820 PERF. 4600 - 6250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARR 12 WELL #: 1214 P RRCID -> 210855 COMPL. DATE 04/25/2005 TOTAL DEPTH 11720 PERF.11223 - 11530

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22

HEFLEY WELL #: 4114 P RRCID -> 210857 COMPL. DATE 04/27/2005 TOTAL DEPTH 11935 PERF.11244 - 11518

06	2635	N	2635	-0-	-0-	-0-	372	1	2244	3	N	17	4	1			138
							19	9									
07	2759	N	2759	-0-	-0-	-0-	384	1	2372	3	N	3	1	1			140
							3	9									
08	2331	N	2331	-0-	-0-	-0-	384	1	1945	3	N	2					142
							2	9									
09	2214	N	2214	-0-	-0-	-0-	372	1	1841	3	N	1					143
							1	9									
10	2245	N	2245	-0-	-0-	-0-	2242	3	3	9	N	3	1	1			145
*11	2174	N	2174	-0-	-0-	-0-	372	1	1755	3	N	43	4	1			184
							47	9									

TEAS 42 WELL #: 4209 P RRCID -> 210858 COMPL. DATE 05/12/2005 TOTAL DEPTH 11827 PERF.11303 - 11607

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38

TEAS 42 WELL #: 4214 P RRCID -> 211473 COMPL. DATE 06/18/2005 TOTAL DEPTH 11850 PERF.11301 - 11632

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					68
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					68
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					68
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					68
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					68
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					68

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 12 WELL #: 1204 P RRCID -> 211638 COMPL. DATE 07/06/2005 TOTAL DEPTH 11700 PERF.10903 - 11533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2870	N	2870	-0-	-0-	-0-	392	1	2476	3	N	2					109
							2	9									
07	2930	N	2930	-0-	-0-	-0-	405	1	2519	3	N	5	2	1			112
							6	9									
08	2415	N	2415	-0-	-0-	-0-	405	1	1996	3	N	13	3	1			122
							14	9									
09	2286	N	2286	-0-	-0-	-0-	392	1	1875	3	N	17	2	1			137
							19	9									
10	2681	N	2681	-0-	-0-	-0-	405	1	2262	3	N	13					150
							14	9									
*11	2348	N	2348	-0-	-0-	-0-	392	1	1927	3	N	26	2	1			174
							29	9									

KEETON WELL #: 5631 P RRCID -> 212033 COMPL. DATE 05/23/2005 TOTAL DEPTH 11845 PERF.11335 - 11653

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					47
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					47
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					47
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					47
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					47
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					47

MEEK 70 WELL #: 7008P RRCID -> 212035 COMPL. DATE 07/15/2005 TOTAL DEPTH 11750 PERF.11003 - 11559

06	901	N	901	-0-	-0-	-0-	372	1	523	3	N	5					60
							6	9									
07	874	N	874	-0-	-0-	-0-	384	1	484	3	N	5					65
							6	9									
08	806	N	759	-0-	-47	-0-	384	1	375	3	N	-0-					65
09	780	N	723	-0-	-57	-0-	372	1	351	3	N	-0-					65
10	824	N	824	-0-	-0-	-0-	384	1	434	3	N	5					70
							6	9									
*11	749	N	749	-0-	-0-	-0-	372	1	371	3	N	5					75
							6	9									

WILLIS A WELL #: 4402P RRCID -> 212037 COMPL. DATE 07/08/2005 TOTAL DEPTH 11910 PERF.11203 - 11558

06	862	N	862	-0-	-0-	-0-	372	1	490	3	N	-0-					119
07	994	N	994	-0-	-0-	-0-	384	1	610	3	N	-0-					119
08	742	N	742	-0-	-0-	-0-	384	1	358	3	N	-0-					119
09	870	N	645	-0-	-225	-0-	372	1	273	3	N	-0-					119
10	930	N	647	-0-	-283	-0-	647	3			N	-0-					119
11	720	N	570	-0-	-150	-0-	372	1	198	3	N	-0-					119

MEEK 70 WELL #: 7009 P RRCID -> 212041 COMPL. DATE 06/05/2005 TOTAL DEPTH 11770 PERF.11006 - 11604

06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROTHERTON WELL #: 7006P RRCID -> 212046 COMPL. DATE 07/31/2005 TOTAL DEPTH 11750 PERF.11020 - 11572

06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 12 WELL #: 1210P RRCID -> 212047 COMPL. DATE 07/16/2005 TOTAL DEPTH 11664 PERF.11134 - 11455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1697	N	1697	-0-	-0-	-0-	392	1	1299	3	N	5					233
							6	9									
07	1780	N	1780	-0-	-0-	-0-	405	1	1366	3	N	8	196	1			45
							9	9									
08	1581	N	1510	-0-	-71	-0-	405	1	1103	3	N	2	2	1			45
							2	9									
09	1530	N	1466	-0-	-64	-0-	392	1	1064	3	N	9	3	1			51
							10	9									
10	1648	N	1648	-0-	-0-	-0-	405	1	1240	3	N	3					54
							3	9									
11	1470	N	1399	-0-	-71	-0-	392	1	1004	3	N	3	2	1			55
							3	9									

CARR 14 WELL #: 1405 P RRCID -> 212048 COMPL. DATE 06/07/2005 TOTAL DEPTH 11833 PERF.11372 - 11641

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57

CARR 14 WELL #: RRCID -> 212049 COMPL. DATE 06/22/2005 TOTAL DEPTH 11861 PERF.11368 - 11657

06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					170
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					170
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					170
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					170
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					170
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					170

PLUGGED AND ABANDONED_____ 01/06/2015

DIXON WELL #: 5614 P RRCID -> 212050 COMPL. DATE 07/16/2005 TOTAL DEPTH 11815 PERF.11324 - 11578

06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

VANDIVER WELL #: 5402 P RRCID -> 212661 COMPL. DATE 05/08/2005 TOTAL DEPTH 11823 PERF.11130 - 11716

06	390	N	372	-0-	-18	-0-	372	1			N	-0-					147
07	930	N	384	-0-	-546	-0-	384	1			N	-0-					147
08	384	N	384	-0-	-0-	-0-	384	1			N	-0-					147
09	360	N	-0-	-0-	-360	-0-					N	-0-					147
10	372	N	-0-	-0-	-372	-0-					N	-0-					147
11	360	N	-0-	-0-	-360	-0-					N	-0-					147

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
HEFLEY WELL #: 4105 P RRCID -> 212730 COMPL. DATE 05/28/2005 TOTAL DEPTH 11900 PERF.11205 - 11716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1640	N	1640	-0-	-0-	-0-	372	1	1245	3	N	21	2	1			98
							23	9									
07	1664	N	1664	-0-	-0-	-0-	384	1	1271	3	N	8	4	1			102
							9	9									
08	1426	N	1379	-0-	-47	-0-	384	1	995	3	N	-0-	2	1			100
09	1380	N	1252	-0-	-128	-0-	372	1	880	3	N	-0-					100
10	1426	N	1152	-0-	-274	-0-	1148	3	4	9	N	4	2	1			102
*11	1665	N	1665	-0-	-0-	-0-	372	1	1130	3	N	148	113	1			137
							163	9									

HEFLEY WELL #: 4113P RRCID -> 212835 COMPL. DATE 07/20/2005 TOTAL DEPTH 11870 PERF.11217 - 11575

06	2943	N	2943	-0-	-0-	-0-	372	1	2563	3	N	7					67
							8	9									
07	2980	N	2980	-0-	-0-	-0-	384	1	2596	3	N	-0-					67
08	2528	N	2528	-0-	-0-	-0-	384	1	2135	3	N	8					75
							9	9									
09	2340	N	2340	-0-	-0-	-0-	372	1	1964	3	N	4					79
							4	9									
10	2355	N	2355	-0-	-0-	-0-	2353	3	2	9	N	2	1	1			80
*11	2336	N	2336	-0-	-0-	-0-	372	1	1908	3	N	51	113	1			18
							56	9									

CARR 12 WELL #: 1222P RRCID -> 212986 COMPL. DATE 07/30/2005 TOTAL DEPTH 11680 PERF.10907 - 11532

06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MEEK 68 WELL #: 6801 P RRCID -> 212987 COMPL. DATE 08/11/2008 TOTAL DEPTH 11895 PERF.11327 - 11642

06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					23
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					23
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					23
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					23
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					23
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					23

MEEK 68 WELL #: 6825P RRCID -> 212988 COMPL. DATE 08/20/2005 TOTAL DEPTH 11975 PERF.11432 - 11615

06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

FLOWERS A WELL #: 2712 RRCID -> 212995 COMPL. DATE 07/22/2005 TOTAL DEPTH 11450 PERF.10977 - 11287

06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					63
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					63
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					63
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					63
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					63
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					63

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 55 WELL #: 5530 P RRCID -> 212997 COMPL. DATE 08/04/2005 TOTAL DEPTH 11885 PERF.11130 - 11736

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			25
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			25
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			25
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			25
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			25
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			25

TEAS 42 WELL #: 4208P RRCID -> 213513 COMPL. DATE 08/03/2005 TOTAL DEPTH 11790 PERF.11245 - 11582

06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			185
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			185
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			185
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			185
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			185
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			185

HEFLEY WELL #: 4123P RRCID -> 214448 COMPL. DATE 08/26/2005 TOTAL DEPTH 11880 PERF.11050 - 11533

06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			43
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			43
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			43
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			43
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			43
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			43

MEEK 68 WELL #: 6815 P RRCID -> 214551 COMPL. DATE 08/13/2005 TOTAL DEPTH 11890 PERF.11376 - 11743

06	14B2 EXT	NO RPT	-0-	-0-	4				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	4				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	4				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	4				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	4				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	4				N	NO RPT			-0-

MEEK 70 WELL #: 7023P RRCID -> 215203 COMPL. DATE 09/01/2005 TOTAL DEPTH 11795 PERF.10981 - 11519

06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BOURASSA -B- WELL #: 4327 P RRCID -> 216308 COMPL. DATE 10/16/2005 TOTAL DEPTH 11866 PERF.11064 - 11548

06	0 N	-0-	-0-	-0-	-0-				N	-0-			25
07	0 N	-0-	-0-	-0-	-0-				N	-0-			25
08	0 N	-0-	-0-	-0-	-0-				N	-0-			25
09	0 N	-0-	-0-	-0-	-0-				N	-0-			25
10	0 N	-0-	-0-	-0-	-0-				N	-0-			25
11	0 N	-0-	-0-	-0-	-0-				N	-0-			25

MEEK 68 WELL #: 6824P RRCID -> 216385 COMPL. DATE 10/31/2005 TOTAL DEPTH 11961 PERF.11466 - 11743

06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
TEAS 42 WELL #: 4206P RRCID -> 216390 COMPL. DATE 09/08/2005 TOTAL DEPTH 11805 PERF.11271 - 11564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	840	N	372	-0-	-468	-0-	372	1			N	-0-					85
07	403	N	384	-0-	-19	-0-	384	1			N	-0-					85
08	384	N	384	-0-	-0-	-0-	384	1			N	-0-					85
09	360	N	-0-	-0-	-360	-0-					N	-0-					85
10	372	N	-0-	-0-	-372	-0-					N	-0-					85
11	360	N	-0-	-0-	-360	-0-					N	-0-					85

CARR 12 WELL #: 1205P RRCID -> 216391 COMPL. DATE 09/24/2005 TOTAL DEPTH 11710 PERF.10922 - 11537

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					150
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					150
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					150
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					150
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					150
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					150

MEEK 68 WELL #: 6804P RRCID -> 216392 COMPL. DATE 09/28/2005 TOTAL DEPTH 11858 PERF.11367 - 11496

06	1800	N	372	-0-	-1428	-0-	372	1			N	-0-					152
07	1643	N	384	-0-	-1259	-0-	384	1			N	-0-					152
08	384	N	384	-0-	-0-	-0-	384	1			N	-0-					152
09	372	N	372	-0-	-0-	-0-	372	1			N	-0-					152
10	384	N	384	-0-	-0-	-0-	384	1			N	-0-					152
*11	372	N	372	-0-	-0-	-0-	372	1			N	-0-					152

HOLLAND -C- WELL #: 5728 P RRCID -> 216393 COMPL. DATE 08/26/2005 TOTAL DEPTH 11983 PERF.11434 - 11793

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28

KEETON WELL #: 5610P RRCID -> 216394 COMPL. DATE 10/05/2005 TOTAL DEPTH 11806 PERF.11310 - 11624

06	2216	N	2216	-0-	-0-	-0-	467	1	1742	3	N	6					180
							7	9									
07	2272	N	2272	-0-	-0-	-0-	483	1	1774	3	N	14	2	1			192
							15	9									
08	2046	N	1946	-0-	-100	-0-	483	1	1455	3	N	7	2	1			197
							8	9									
09	1980	N	1875	-0-	-105	-0-	467	1	1398	3	N	9	2	1			204
							10	9									
10	2137	N	2137	-0-	-0-	-0-	483	1	1644	3	N	9					213
							10	9									
11	1890	N	1830	-0-	-60	-0-	467	1	1354	3	N	8	1	1			220
							9	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
DIXON WELL #: 5603P RRCID -> 216395 COMPL. DATE 10/12/2005 TOTAL DEPTH 11750 PERF.11222 - 11675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1571	N	1571	-0-	-0-	-0-	392	1	1179	3	N	-0-	112	1			27
07	1615	N	1615	-0-	-0-	-0-	405	1	1207	3	N	3	2	1			28
							3	9									
08	1426	N	1366	-0-	-60	-0-	405	1	953	3	N	7	4	1			31
							8	9									
09	1380	N	1330	-0-	-50	-0-	392	1	929	3	N	8	1	1			38
							9	9									
10	1527	N	1527	-0-	-0-	-0-	405	1	1111	3	N	10					48
							11	9									
11	1320	N	1314	-0-	-6	-0-	392	1	914	3	N	7					55
							8	9									

WILLIS WELL #: 4424P RRCID -> 216397 COMPL. DATE 10/05/2005 TOTAL DEPTH 11920 PERF.11263 - 11543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1748	N	1748	-0-	-0-	-0-	372	1	1375	3	N	1					48
							1	9									
07	1767	N	1767	-0-	-0-	-0-	384	1	1380	3	N	3	2	1			49
							3	9									
08	1594	N	1594	-0-	-0-	-0-	384	1	1204	3	N	5	1	1			53
							6	9									
09	1470	N	1427	-0-	-43	-0-	372	1	1055	3	N	-0-					53
10	1519	N	1350	-0-	-169	-0-	1339	3	11	9	N	10					63
11	1470	N	1406	-0-	-64	-0-	372	1	1034	3	N	-0-					63

WILLIS WELL #: 4421P RRCID -> 216420 COMPL. DATE 09/07/2005 TOTAL DEPTH 11890 PERF.11203 - 11582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1660	N	1660	-0-	-0-	-0-	372	1	1288	3	N	-0-					23
07	1699	N	1699	-0-	-0-	-0-	384	1	1315	3	N	-0-					23
08	1488	N	1435	-0-	-53	-0-	384	1	1051	3	N	-0-					23
09	1440	N	1332	-0-	-108	-0-	372	1	960	3	N	-0-					23
10	1488	N	1451	-0-	-37	-0-	1437	3	14	9	N	13	3	1			33
*11	1395	N	1395	-0-	-0-	-0-	372	1	1023	3	N	-0-	5	1			28

VANDIVER WELL #: 5423 P RRCID -> 217260 COMPL. DATE 04/13/2005 TOTAL DEPTH 11925 PERF.11414 - 11739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	3323	-0-	323	323	372	1	2951	3	N	-0-					123
07	3100	N	3532	-0-	432	755	384	1	3138	3	N	9	1	1			131
							10	9									
08	3100	N	3002	-0-	-98	657	384	1	2610	3	N	7	3	1			135
							8	9									
09	3051	X	2394	-0-	-657	-0-	372	1	2011	3	N	10	4	1			141
							11	9									
10	4446	X	4446	-0-	-0-	-0-	384	1	4053	3	N	8					149
							9	9									
11	2730	X	2573	-0-	-157	-0-	372	1	2201	3	N	-0-	1	1			148

MEEK 68 WELL #: 6803P RRCID -> 218923 COMPL. DATE 10/29/2005 TOTAL DEPTH 11900 PERF.11100 - 11522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					143
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					143
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					143
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					143
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					143
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					143

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
HEFLEY WELL #: 4122P RRCID -> 218926 COMPL. DATE 11/09/2005 TOTAL DEPTH 11885 PERF.11207 - 11536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					62
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					62
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					62
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					62
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					62
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					62

BOURASSA A WELL #: 4328P RRCID -> 218940 COMPL. DATE 10/08/2005 TOTAL DEPTH 11835 PERF.11055 - 11558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22

CARR 13 WELL #: 1328P RRCID -> 219048 COMPL. DATE 12/07/2005 TOTAL DEPTH 11825 PERF.11315 - 11639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	795	N	795	-0-	-0-	-0-	392	1	403	3	N	-0-					64
07	824	N	824	-0-	-0-	-0-	405	1	419	3	N	-0-					64
08	775	N	746	-0-	-29	-0-	405	1	341	3	N	-0-					64
09	780	N	710	-0-	-70	-0-	392	1	318	3	N	-0-					64
10	806	N	775	-0-	-31	-0-	405	1	370	3	N	-0-					64
11	720	N	714	-0-	-6	-0-	392	1	322	3	N	-0-					64

CARR 55 WELL #: 5532P RRCID -> 219049 COMPL. DATE 01/06/2006 TOTAL DEPTH 11880 PERF.11110 - 11542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2910	N	2604	-0-	-306	-0-	372	1	2232	3	N	-0-					62
07	2728	N	2728	-0-	-0-	-0-	384	1	2344	3	N	-0-					62
08	2511	N	2328	-0-	-183	-0-	384	1	1944	3	N	-0-					62
09	2610	N	2487	-0-	-123	-0-	372	1	2115	3	N	-0-					62
10	3100	N	3920	-0-	820	820	384	1	3536	3	N	-0-					62
*11	3000	N	2434	-0-	-566	254	372	1	2062	3	N	-0-					62

CARR 13 WELL #: 1327P RRCID -> 219050 COMPL. DATE 01/17/2006 TOTAL DEPTH 11865 PERF.11341 - 11673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1181	N	1181	-0-	-0-	-0-	392	1	788	3	N	1					43
							1	9									
07	1320	N	1320	-0-	-0-	-0-	405	1	905	3	N	9	2	1			50
							10	9									
08	1147	N	1133	-0-	-14	-0-	405	1	720	3	N	7	3	1			54
							8	9									
09	1110	N	1001	-0-	-109	-0-	392	1	606	3	N	3	2	1			55
							3	9									
10	1147	N	1082	-0-	-65	-0-	405	1	669	3	N	7					62
							8	9									
11	1110	N	979	-0-	-131	-0-	392	1	580	3	N	6	1	1			67
							7	9									

CARR WELL #: 5401 RRCID -> 219374 COMPL. DATE 08/07/2014 TOTAL DEPTH 14324 PERF. 4700 - 6890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	INJECT		-0-	-0-	-0-	-0-					N	-0-					150
07	INJECT		-0-	-0-	-0-	-0-					N	-0-					150
08	INJECT		-0-	-0-	-0-	-0-					N	-0-					150
09	INJECT		-0-	-0-	-0-	-0-					N	-0-					150
10	INJECT		-0-	-0-	-0-	-0-					N	-0-					150
11	INJECT		-0-	-0-	-0-	-0-					N	-0-					150

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
BOURASSA C WELL #: 4322P RRCID -> 219943 COMPL. DATE 11/28/2005 TOTAL DEPTH 11930 PERF.11210 - 11597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57

BROTHERTON WELL #: 7004P RRCID -> 219944 COMPL. DATE 11/09/2005 TOTAL DEPTH 11755 PERF.10914 - 11414

06	915	N	915	-0-	-0-	-0-	372	1	523	3	N	18					50
							20	9									
07	965	N	965	-0-	-0-	-0-	384	1	557	3	N	22					72
							24	9									
08	909	N	909	-0-	-0-	-0-	384	1	512	3	N	12					84
							13	9									
09	930	N	718	-0-	-212	-0-	372	1	346	3	N	-0-					84
10	961	N	715	-0-	-246	-0-	715	3			N	-0-					84
11	870	N	737	-0-	-133	-0-	372	1	365	3	N	-0-					84

CARR 12 WELL #: 1228P RRCID -> 219948 COMPL. DATE 10/21/2005 TOTAL DEPTH 11710 PERF.10920 - 11557

06	2028	N	2028	-0-	-0-	-0-	392	1	1600	3	N	33					229
							36	9									
07	2179	N	2179	-0-	-0-	-0-	405	1	1762	3	N	11	191	1			49
							12	9									
08	1736	N	1715	-0-	-21	-0-	405	1	1302	3	N	7	3	1			53
							8	9									
09	1942	N	1942	-0-	-0-	-0-	392	1	1531	3	N	17	2	1			68
							19	9									
10	2256	N	2256	-0-	-0-	-0-	405	1	1844	3	N	6					74
							7	9									
*11	1931	N	1931	-0-	-0-	-0-	392	1	1535	3	N	4	1	1			77
							4	9									

CARR 13 WELL #: 1323P RRCID -> 219949 COMPL. DATE 03/03/2006 TOTAL DEPTH 11790 PERF.11296 - 11590

06	1830	N	1818	-0-	-12	-0-	372	1	1438	3	N	7					85
							8	9									
07	1850	N	1850	-0-	-0-	-0-	384	1	1455	3	N	10	1	1			94
							11	9									
08	1767	N	1474	-0-	-293	-0-	384	1	1080	3	N	9	3	1			100
							10	9									
09	1830	N	1498	-0-	-332	-0-	372	1	1113	3	N	12	3	1			109
							13	9									
10	1909	N	1909	-0-	-0-	-0-	384	1	1522	3	N	3					112
							3	9									
*11	2015	N	2015	-0-	-0-	-0-	372	1	1611	3	N	29	3	1			138
							32	9									

CARR 13 WELL #: 1325P RRCID -> 219950 COMPL. DATE 11/10/2005 TOTAL DEPTH 11840 PERF.11330 - 11653

06	1860	N	646	-0-	-1214	-0-	392	1	254	3	N	-0-					45
07	961	N	776	-0-	-185	-0-	405	1	371	3	N	-0-					45
08	930	N	748	-0-	-182	-0-	405	1	343	3	N	-0-					45
09	660	N	567	-0-	-93	-0-	392	1	175	3	N	-0-					45
10	2758	N	2758	-0-	-0-	-0-	405	1	2353	3	N	-0-					45
*11	949	N	949	-0-	-0-	-0-	392	1	557	3	N	-0-					45

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099

CARR 13 WELL #: 1329P RRCID -> 219951 COMPL. DATE 12/14/2005 TOTAL DEPTH 11850 PERF.11347 - 11661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					150
07	0	N	-0-	-0-	-0-	-0-					N	-0-					150
08	0	N	-0-	-0-	-0-	-0-					N	-0-					150
09	0	N	-0-	-0-	-0-	-0-					N	-0-					150
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					150
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					150

CARR 14 WELL #: 1404P RRCID -> 219952 COMPL. DATE 11/26/2015 TOTAL DEPTH 11820 PERF. 3205 - 4600

06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARR 55 WELL #: 5525P RRCID -> 219953 COMPL. DATE 04/20/2006 TOTAL DEPTH 11898 PERF.11067 - 11547

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					157
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					157
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					157
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					157
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					157
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					157

HEFLEY WELL #: 4108 P RRCID -> 219954 COMPL. DATE 02/03/2006 TOTAL DEPTH 11880 PERF.11057 - 11544

06	2189	N	2189	-0-	-0-	-0-	372	1	1817	3	N	-0-					57
07	2393	N	2393	-0-	-0-	-0-	384	1	1998	3	N	10	2	1			65
							11	9									
08	2139	N	1967	-0-	-172	-0-	384	1	1566	3	N	15	1	1			79
							17	9									
09	2070	N	1787	-0-	-283	-0-	372	1	1415	3	N	-0-					79
10	2139	N	1675	-0-	-464	-0-	1675	3			N	-0-					79
*11	1890	N	1572	-0-	-318	-0-	372	1	1200	3	N	-0-					79

HEFLEY WELL #: 4119P RRCID -> 219957 COMPL. DATE 03/11/2006 TOTAL DEPTH 11885 PERF.11207 - 11555

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25

MEEK 68 WELL #: 6809 P RRCID -> 219958 COMPL. DATE 09/02/2005 TOTAL DEPTH 11980 PERF.11125 - 11613

06	1832	N	1832	-0-	-0-	-0-	372	1	1460	3	N	-0-					53
07	1736	N	1687	-0-	-49	-0-	384	1	1303	3	N	-0-					53
08	1798	N	1531	-0-	-267	-0-	384	1	1147	3	N	-0-					53
09	1770	N	1597	-0-	-173	-0-	372	1	1225	3	N	-0-					53
10	1983	N	1983	-0-	-0-	-0-	384	1	1599	3	N	-0-					53
*11	1709	N	1709	-0-	-0-	-0-	372	1	1327	3	N	9					62
							10	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099

PEARSON WELL #: 5518P RRCID -> 219960 COMPL. DATE 12/24/2005 TOTAL DEPTH 11924 PERF.11098 - 11565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105

PEARSON WELL #: 5524P RRCID -> 219961 COMPL. DATE 11/29/2005 TOTAL DEPTH 11893 PERF.11083 - 11518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60

TEAS 42 WELL #: 4224P RRCID -> 219970 COMPL. DATE 05/05/2006 TOTAL DEPTH 11850 PERF.11261 - 11626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					77
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					77
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					77
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					77
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					77
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					77

TEAS 42 WELL #: 4230P RRCID -> 219971 COMPL. DATE 05/03/2006 TOTAL DEPTH 11864 PERF.11291 - 11644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1862	N	1862	-0-	-0-	-0-	372 8	1 9	1482	3	N	7	1	1			196
07	1920	N	1920	-0-	-0-	-0-	384	1	1536	3	N	-0-					196
08	1736	N	1432	-0-	-304	-0-	384	1	1048	3	N	-0-					196
09	1680	N	1369	-0-	-311	-0-	372	1	997	3	N	-0-					196
10	1736	N	1237	-0-	-499	-0-	1237	2			N	-0-					196
11	1380	N	1370	-0-	-10	-0-	372	1	998	3	N	-0-					196

TEAS 43 WELL #: 4319P RRCID -> 219972 COMPL. DATE 03/10/2006 TOTAL DEPTH 11945 PERF.11189 - 11589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25

TEAS 43 WELL #: 4320P RRCID -> 219973 COMPL. DATE 01/26/2006 TOTAL DEPTH 11881 PERF.11074 - 11564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1770	N	1520	-0-	-250	-0-	372	1	1148	3	N	-0-					180
07	2189	N	2189	-0-	-0-	-0-	384	1	1805	3	N	-0-					180
08	1710	N	1710	-0-	-0-	-0-	384	1	1326	3	N	-0-					180
09	1862	N	1862	-0-	-0-	-0-	372	1	1490	3	N	-0-					180
10	1953	N	1675	-0-	-278	-0-	1668	2	7	9	N	6	2	1			184
*11	1715	N	1715	-0-	-0-	-0-	372 3	1 9	1340	3	N	3	4	1			183

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
TEAS 43 WELL #: 4332P RRCID -> 219974 COMPL. DATE 04/20/2006 TOTAL DEPTH 11854 PERF.11227 - 11498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2555	N	2555	-0-	-0-	-0-	372	1	2177	3	N	5	1	1			88
							6	9									
07	2759	N	2759	-0-	-0-	-0-	384	1	2300	3	N	68	9	1			147
							75	9									
08	2356	N	2297	-0-	-59	-0-	384	1	1912	3	N	1	5	1			143
							1	9									
09	2430	N	2051	-0-	-379	-0-	372	1	1679	3	N	-0-					143
10	2511	N	2319	-0-	-192	-0-	2319	2			N	-0-					143
*11	2220	N	2184	-0-	-36	-0-	372	1	1786	3	N	24					167
							26	9									

WILLIS WELL #: 4419P RRCID -> 219975 COMPL. DATE 12/11/2005 TOTAL DEPTH 11895 PERF.11207 - 11587

06	0	N	-0-	-0-	-0-	-0-					N	-0-					38
07	0	N	-0-	-0-	-0-	-0-					N	-0-					38
08	0	N	-0-	-0-	-0-	-0-					N	-0-					38
09	0	N	-0-	-0-	-0-	-0-					N	-0-					38
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38

WILLIS WELL #: 4420P RRCID -> 219976 COMPL. DATE 01/27/2006 TOTAL DEPTH 11868 PERF.11179 - 11519

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MEEK 68 WELL #: 6822P RRCID -> 219977 COMPL. DATE 04/30/2006 TOTAL DEPTH 11940 PERF.11440 - 11764

06	1629	N	1629	-0-	-0-	-0-	372	1	1233	3	N	22	188	1			52
							24	9									
07	1590	N	1590	-0-	-0-	-0-	384	1	1195	3	N	10	1	1			61
							11	9									
08	1548	N	1548	-0-	-0-	-0-	384	1	1143	3	N	19	4	1			76
							21	9									
09	1410	N	1367	-0-	-43	-0-	372	1	984	3	N	10	4	1			82
							11	9									
10	1545	N	1545	-0-	-0-	-0-	384	1	1155	3	N	5					87
							6	9									
11	1410	N	1399	-0-	-11	-0-	372	1	1010	3	N	15	3	1			99
							17	9									

TEAS 42 WELL #: 4210P RRCID -> 219978 COMPL. DATE 04/06/2006 TOTAL DEPTH 11840 PERF.11016 - 11488

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38

WILLIS "A" WELL #: 4422P RRCID -> 219980 COMPL. DATE 04/06/2006 TOTAL DEPTH 11880 PERF.11349 - 11562

06	1765	N	1765	-0-	-0-	-0-	372	1	1393	3	N	-0-					40
07	1841	N	1841	-0-	-0-	-0-	384	1	1457	3	N	-0-					40
08	1641	N	1641	-0-	-0-	-0-	384	1	1257	3	N	-0-					40
09	1571	N	1571	-0-	-0-	-0-	372	1	1199	3	N	-0-					40
10	1575	N	1575	-0-	-0-	-0-	1575	3			N	-0-					40
*11	1662	N	1662	-0-	-0-	-0-	372	1	1290	3	N	-0-					40

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
WILLIS "A" WELL #: 4418P RRCID -> 219981 COMPL. DATE 04/14/2006 TOTAL DEPTH 11900 PERF.11199 - 11496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	372	-0-	-48	-0-	372	1			N	-0-					62
07	384	N	384	-0-	-0-	-0-	384	1			N	-0-					62
08	384	N	384	-0-	-0-	-0-	384	1			N	-0-					62
09	372	N	372	-0-	-0-	-0-	372	1			N	-0-					62
10	384	N	384	-0-	-0-	-0-	384	1			N	-0-					62
*11	372	N	372	-0-	-0-	-0-	372	1			N	-0-					62

CARR 13 WELL #: 1318P RRCID -> 219982 COMPL. DATE 03/15/2006 TOTAL DEPTH 11870 PERF.11250 - 11593

06	900	N	851	-0-	-49	-0-	372	1	470	3	N	8					100
							9	9									
07	954	N	954	-0-	-0-	-0-	384	1	558	3	N	11	2	1			109
							12	9									
08	825	N	825	-0-	-0-	-0-	384	1	435	3	N	5	1	1			113
							6	9									
09	840	N	625	-0-	-215	-0-	372	1	243	3	N	9	2	1			120
							10	9									
10	961	N	711	-0-	-250	-0-	384	1	325	3	N	2					122
							2	9									
11	810	N	676	-0-	-134	-0-	372	1	298	3	N	5					127
							6	9									

WILLIS "A" WELL #: 4417P RRCID -> 220208 COMPL. DATE 01/09/2006 TOTAL DEPTH 11930 PERF.11238 - 11556

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					67
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					67
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					67
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					67
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					67
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					67

TEAS 42 WELL #: 4229P RRCID -> 220209 COMPL. DATE 01/11/2006 TOTAL DEPTH 11890 PERF.11345 - 11516

06	960	N	862	-0-	-98	-0-	372	1	490	3	N	-0-					177
07	1092	N	1092	-0-	-0-	-0-	384	1	708	3	N	-0-					177
08	992	N	975	-0-	-17	-0-	384	1	591	3	N	-0-					177
09	870	N	848	-0-	-22	-0-	372	1	476	3	N	-0-					177
10	1085	N	951	-0-	-134	-0-	951	2			N	-0-					177
11	930	N	806	-0-	-124	-0-	372	1	434	3	N	-0-					177

MEEK 68 WELL #: 6831P RRCID -> 220212 COMPL. DATE 11/17/2005 TOTAL DEPTH 11890 PERF.11354 - 11492

06	1299	N	1299	-0-	-0-	-0-	372	1	916	3	N	10					183
							11	9									
07	1291	N	1291	-0-	-0-	-0-	384	1	907	3	N	-0-					183
08	1302	N	1193	-0-	-109	-0-	384	1	794	3	N	14					197
							15	9									
09	1290	N	1095	-0-	-195	-0-	372	1	710	3	N	12	176	1			33
							13	9									
10	1339	N	1339	-0-	-0-	-0-	384	1	945	3	N	9					42
							10	9									
11	1140	N	1095	-0-	-45	-0-	372	1	720	3	N	3					45
							3	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099

MEADOWS "A" WELL #: 4321P RRCID -> 220219 COMPL. DATE 01/08/2006 TOTAL DEPTH 11940 PERF.11162 - 11560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27

TEAS 43 WELL #: 4326P RRCID -> 220617 COMPL. DATE 02/25/2006 TOTAL DEPTH 11900 PERF.11049 - 11560

06	1912	N	1912	-0-	-0-	-0-	372	1	1540	3	N	-0-					105
							1	9									
07	1705	N	1686	-0-	-19	-0-	384	1	1299	3	N	3					108
							3	9									
08	1736	N	1669	-0-	-67	-0-	384	1	1259	3	N	24	1	1			131
							26	9									
09	1680	N	1635	-0-	-45	-0-	372	1	1262	3	N	1					132
							1	9									
10	1674	N	1649	-0-	-25	-0-	1649	2			N	-0-					132
*11	1678	N	1678	-0-	-0-	-0-	372	1	1295	3	N	10	2	1			140
							11	9									

WILLIS "A" WELL #: 4423P RRCID -> 220618 COMPL. DATE 03/02/2006 TOTAL DEPTH 11907 PERF.11244 - 11599

06	1365	N	1365	-0-	-0-	-0-	372	1	992	3	N	1					111
							1	9									
07	1439	N	1439	-0-	-0-	-0-	384	1	1040	3	N	14	3	1			122
							15	9									
08	1243	N	1243	-0-	-0-	-0-	384	1	851	3	N	7	1	1			128
							8	9									
09	1230	N	1172	-0-	-58	-0-	372	1	800	3	N	-0-					128
10	1271	N	1233	-0-	-38	-0-	1216	3	17	9	N	15					143
11	1200	N	1036	-0-	-164	-0-	372	1	651	3	N	12	1	1			154
							13	9									

HOLLAND -C- WELL #: 5732P RRCID -> 220621 COMPL. DATE 02/25/2006 TOTAL DEPTH 11990 PERF.11285 - 11722

06	2248	N	2248	-0-	-0-	-0-	467	1	1774	3	N	6					104
							7	9									
07	2349	N	2349	-0-	-0-	-0-	483	1	1849	3	N	15	2	1			117
							17	9									
08	2139	N	1956	-0-	-183	-0-	483	1	1462	3	N	10	2	1			125
							11	9									
09	2070	N	1961	-0-	-109	-0-	467	1	1383	3	N	101	5	1			221
							111	9									
10	2150	N	2150	-0-	-0-	-0-	483	1	1638	3	N	26					247
							29	9									
11	1890	N	1845	-0-	-45	-0-	467	1	1355	3	N	21	181	1			87
							23	9									

HEFLEY WELL #: 4128P RRCID -> 220625 COMPL. DATE 02/09/2006 TOTAL DEPTH 11781 PERF.11064 - 11562

06	962	N	962	-0-	-0-	-0-	372	1	590	3	N	-0-					37
07	981	N	981	-0-	-0-	-0-	384	1	597	3	N	-0-					37
08	930	N	838	-0-	-92	-0-	384	1	454	3	N	-0-					37
09	960	N	799	-0-	-161	-0-	372	1	427	3	N	-0-					37
10	992	N	885	-0-	-107	-0-	885	3			N	-0-					37
*11	951	N	951	-0-	-0-	-0-	372	1	551	3	N	25					62
							28	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 13 WELL #: 1331P RRCID -> 220626 COMPL. DATE 02/10/2006 TOTAL DEPTH 11920 PERF.11393 - 11720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2387	N	2387	-0-	-0-	-0-	392	1	1983	3	N	11					43
							12	9									
07	2444	N	2444	-0-	-0-	-0-	405	1	2019	3	N	18	1	1			60
							20	9									
08	2139	N	2123	-0-	-16	-0-	405	1	1706	3	N	11	3	1			68
							12	9									
09	2130	N	2130	-0-	-0-	-0-	392	1	1719	3	N	17	1	1			84
							19	9									
10	2323	N	2323	-0-	-0-	-0-	405	1	1918	3	N	-0-					84
11	2040	N	1961	-0-	-79	-0-	392	1	1545	3	N	22	4	1			102
							24	9									

CARR 13 WELL #: 1330P RRCID -> 220628 COMPL. DATE 03/16/2006 TOTAL DEPTH 11875 PERF.11344 - 11682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2649	N	2649	-0-	-0-	-0-	392	1	2251	3	N	5					94
							6	9									
07	2719	N	2719	-0-	-0-	-0-	405	1	2296	3	N	16	3	1			107
							18	9									
08	2356	N	2240	-0-	-116	-0-	405	1	1818	3	N	15	6	1			116
							17	9									
09	2280	N	1561	-0-	-719	-0-	392	1	1158	3	N	10	2	1			124
							11	9									
10	2356	N	1929	-0-	-427	-0-	405	1	1513	3	N	10					134
							11	9									
11	2160	N	1959	-0-	-201	-0-	392	1	1553	3	N	13	2	1			145
							14	9									

CARR-PEARSON 55 WELL #: 5527P RRCID -> 220630 COMPL. DATE 06/04/2006 TOTAL DEPTH 11940 PERF.11088 - 11578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	405	N	405	-0-	-0-	-0-	405	1			N	-0-					-0-
08	405	N	405	-0-	-0-	-0-	405	1			N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KEETON WELL #: 5625P RRCID -> 220633 COMPL. DATE 03/17/2006 TOTAL DEPTH 11843 PERF.11337 - 11665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2250	N	2250	-0-	-0-	-0-	467	1	1781	3	N	2					99
							2	9									
07	2435	N	2435	-0-	-0-	-0-	483	1	1939	3	N	12	3	1			108
							13	9									
08	2020	N	2020	-0-	-0-	-0-	483	1	1537	3	N	-0-	3	1			105
09	1949	N	1949	-0-	-0-	-0-	467	1	1478	3	N	4	1	1			108
							4	9									
10	2150	N	2150	-0-	-0-	-0-	483	1	1663	3	N	4					112
							4	9									
*11	1895	N	1895	-0-	-0-	-0-	467	1	1415	3	N	12	5	1			119
							13	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
HOLLAND -C- WELL #: 5727P RRCID -> 220634 COMPL. DATE 06/16/2006 TOTAL DEPTH 11915 PERF.11149 - 11693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1680	N	1611	-0-	-69	-0-	467	1	1138	3	N	5					131
							6	9									
07	1705	N	1496	-0-	-209	-0-	483	1	1013	3	N	-0-	1	1			130
08	1705	N	1309	-0-	-396	-0-	483	1	817	3	N	8	3	1			135
							9	9									
09	1620	N	1165	-0-	-455	-0-	467	1	680	3	N	16	1	1			150
							18	9									
10	1497	N	1497	-0-	-0-	-0-	483	1	1003	3	N	10					160
							11	9									
*11	1359	N	1359	-0-	-0-	-0-	467	1	873	3	N	17	2	1			175
							19	9									

TEAS 42 WELL #: 4217P RRCID -> 220665 COMPL. DATE 06/08/2006 TOTAL DEPTH 11794 PERF.11249 - 11449

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					138
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					138
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					138
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					138
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					138
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					138

FILLINGIM WELL #: 4020P RRCID -> 220671 COMPL. DATE 06/15/2006 TOTAL DEPTH 11740 PERF.11194 - 11474

06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CARR-MUSE 55 WELL #: 5520P RRCID -> 220844 COMPL. DATE 06/08/2006 TOTAL DEPTH 11885 PERF.11368 - 11702

06	704	N	704	-0-	-0-	-0-	372	1	332	3	N	-0-					100
07	1031	N	1031	-0-	-0-	-0-	384	1	647	3	N	-0-					100
08	1348	N	1348	-0-	-0-	-0-	384	1	964	3	N	-0-					100
09	1187	N	1187	-0-	-0-	-0-	372	1	815	3	N	-0-					100
10	3100	N	5365	-0-	2265	2265	384	1	4981	3	N	-0-					100
*11	3000	N	1138	-0-	-1862	403	372	1	766	3	N	-0-					100

MEEK 68 WELL #: 6806P RRCID -> 221337 COMPL. DATE 01/23/2006 TOTAL DEPTH 11930 PERF.11104 - 11575

06	2683	N	2683	-0-	-0-	-0-	372	1	2245	3	N	60					153
							66	9									
07	2732	N	2732	-0-	-0-	-0-	384	1	2307	3	N	37	4	1			186
							41	9									
08	2387	N	2174	-0-	-213	-0-	384	1	1773	3	N	15	3	1			198
							17	9									
09	2310	N	2230	-0-	-80	-0-	372	1	1813	3	N	41	2	1			237
							45	9									
10	2480	N	2480	-0-	-0-	-0-	384	1	2037	3	N	54	196	1			95
							59	9									
11	2100	N	2076	-0-	-24	-0-	372	1	1661	3	N	39	2	1			132
							43	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
VANDIVER WELL #: 5418P RRCID -> 223086 COMPL. DATE 04/13/2006 TOTAL DEPTH 11900 PERF.11167 - 11595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1560	N	861	-0-	-699	-0-	372	1	489	3	N	-0-					113
07	1736	N	384	-0-	-1352	-0-	384	1			N	-0-					113
08	1254	N	1254	-0-	-0-	-0-	384	1	870	3	N	-0-					113
09	870	N	699	-0-	-171	-0-	372	1	327	3	N	-0-					113
10	2982	N	2982	-0-	-0-	-0-	384	1	2581	3	N	15					128
							17	9									
11	1200	N	723	-0-	-477	-0-	372	1	351	3	N	-0-					128

TEAS 42 WELL #: 4226P RRCID -> 223087 COMPL. DATE 07/05/2006 TOTAL DEPTH 11882 PERF.11304 - 11516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1535	N	1535	-0-	-0-	-0-	372	1	1163	3	N	-0-					107
07	1597	N	1597	-0-	-0-	-0-	384	1	1213	3	N	-0-					107
08	1426	N	1378	-0-	-48	-0-	384	1	994	3	N	-0-					107
09	1380	N	1307	-0-	-73	-0-	372	1	935	3	N	-0-					107
10	1426	N	1319	-0-	-107	-0-	1319	2			N	-0-					107
11	1320	N	1263	-0-	-57	-0-	372	1	891	3	N	-0-					107

MEEK 68 WELL #: 6828P RRCID -> 223088 COMPL. DATE 07/19/2006 TOTAL DEPTH 11860 PERF.11388 - 11513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					75
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					75
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					75
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					75
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					75
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					75

KEETON WELL #: 5632P RRCID -> 223090 COMPL. DATE 07/14/2006 TOTAL DEPTH 11960 PERF.11364 - 11669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1977	N	1977	-0-	-0-	-0-	1969	3	8	9	N	7					202
07	2017	N	2017	-0-	-0-	-0-	2013	3	4	9	N	4	1	1			205
08	1615	N	1615	-0-	-0-	-0-	1614	3	1	9	N	1	180	1			26
09	1543	N	1543	-0-	-0-	-0-	1541	3	2	9	N	2					28
10	1823	N	1823	-0-	-0-	-0-	1806	3	17	9	N	15					43
*11	1482	N	1482	-0-	-0-	-0-	1482	3			N	-0-					43

HOLLAND C WELL #: 5717P RRCID -> 223091 COMPL. DATE 07/16/2006 TOTAL DEPTH 12012 PERF.11207 - 11790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3270	X	467	-0-	-2803	-0-	467	1			N	-0-					231
07	3379	X	483	-0-	-2896	-0-	483	1			N	-0-	183	1			48
08	3379	X	483	-0-	-2896	-0-	483	1			N	-0-					48
09	3270	X	467	-0-	-2803	-0-	467	1			N	-0-					48
10	1426	X	483	-0-	-943	-0-	483	1			N	-0-					48
*11	480	X	467	-0-	-13	-0-	467	1			N	-0-	20	7			28

CARR 13 WELL #: 1326P RRCID -> 223094 COMPL. DATE 05/07/2006 TOTAL DEPTH 11830 PERF.11317 - 11629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2007	N	2007	-0-	-0-	-0-	392	1	1615	3	N	-0-					57
07	2065	N	2065	-0-	-0-	-0-	405	1	1647	3	N	12					69
							13	9									
08	1767	N	1740	-0-	-27	-0-	405	1	1315	3	N	18	9	1			78
							20	9									
09	1710	N	1648	-0-	-62	-0-	392	1	1237	3	N	17	2	1			93
							19	9									
10	1767	N	1721	-0-	-46	-0-	405	1	1313	3	N	3					96
							3	9									
11	1680	N	1627	-0-	-53	-0-	392	1	1222	3	N	12	2	1			106
							13	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 14 WELL #: RRCID -> 223095 COMPL. DATE 05/27/2006 TOTAL DEPTH 11780 PERF.11268 - 11569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					132
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					132
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					132
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					132
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					132
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					132

PLUGGED AND ABANDONED_____ 03/31/2014

HOLLAND C WELL #: 5730P RRCID -> 223169 COMPL. DATE 07/02/2006 TOTAL DEPTH 11916 PERF.11177 - 11611

06	4801	X	4801	-0-	-0-	-0-	467	1	4324	3	N	9					170
							10	9										
07	5010	X	5010	-0-	-0-	-0-	483	1	4514	3	N	12	3	1			179
							13	9										
08	4149	X	4149	-0-	-0-	-0-	483	1	3641	3	N	23	6	1			196
							25	9										
09	3927	X	3927	-0-	-0-	-0-	467	1	3442	3	N	16	3	1			209
							18	9										
10	4530	X	4530	-0-	-0-	-0-	483	1	4041	3	N	5					214
							6	9										
*11	3960	X	3960	-0-	-0-	-0-	467	1	3232	3	N	237	196	1			255
							261	9										

FILLINGIM WELL #: 4021P RRCID -> 223171 COMPL. DATE 07/04/2006 TOTAL DEPTH 11920 PERF.11380 - 11525

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17

TEAS 43 WELL #: 4331P RRCID -> 223172 COMPL. DATE 05/21/2006 TOTAL DEPTH 11950 PERF.11221 - 11490

06	2203	N	2203	-0-	-0-	-0-	372	1	1829	3	N	2					45
							2	9										
07	2335	N	2335	-0-	-0-	-0-	384	1	1945	3	N	5	2	1			48
							6	9										
08	2108	N	2072	-0-	-36	-0-	384	1	1687	3	N	1	1	1			48
							1	9										
09	2100	N	1990	-0-	-110	-0-	372	1	1617	3	N	1					49
							1	9										
10	2170	N	2017	-0-	-153	-0-	2017	3			N	-0-					49
*11	2010	N	1989	-0-	-21	-0-	372	1	1596	3	N	19					68
							21	9										

TEAS 43 WELL #: 4323P RRCID -> 223173 COMPL. DATE 06/28/2006 TOTAL DEPTH 11887 PERF.11070 - 11520

06	2461	N	2461	-0-	-0-	-0-	372	1	2056	3	N	30	3	1			171
							33	9										
07	2510	N	2510	-0-	-0-	-0-	384	1	2122	3	N	4	1	1			174
							4	9										
08	2170	N	2113	-0-	-57	-0-	384	1	1729	3	N	-0-	1	1			173
09	2100	N	2024	-0-	-76	-0-	372	1	1652	3	N	-0-					173
10	2218	N	2218	-0-	-0-	-0-	2218	3			N	-0-					173
*11	2279	N	2279	-0-	-0-	-0-	372	1	1890	3	N	15					188
							17	9										

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
HEFLEY WELL #: 4127P RRCID -> 223317 COMPL. DATE 03/23/2006 TOTAL DEPTH 11895 PERF.11111 - 11519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1853	N	1853	-0-	-0-	-0-	372	1	1452	3	N	26	3	1			70
							29	9									
07	1865	N	1865	-0-	-0-	-0-	384	1	1477	3	N	4	1	1			73
							4	9									
08	1705	N	1562	-0-	-143	-0-	384	1	1172	3	N	5					78
							6	9									
09	1650	N	1459	-0-	-191	-0-	372	1	1085	3	N	2					80
							2	9									
10	1705	N	1595	-0-	-110	-0-	1595	3			N	-0-					80
*11	1750	N	1750	-0-	-0-	-0-	372	1	1342	3	N	33	1	1			112
							36	9									

HOLLAND C WELL #: 5724P RRCID -> 223318 COMPL. DATE 07/13/2006 TOTAL DEPTH 11985 PERF.11239 - 11666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1855	N	1855	-0-	-0-	-0-	467	1	1388	3	N	-0-					57
07	1721	N	1721	-0-	-0-	-0-	483	1	1234	3	N	4					61
							4	9									
08	1705	N	1528	-0-	-177	-0-	483	1	1027	3	N	16					77
							18	9									
09	1650	N	1544	-0-	-106	-0-	467	1	1074	3	N	3					80
							3	9									
10	1733	N	1733	-0-	-0-	-0-	483	1	1250	3	N	-0-					80
*11	1575	N	1575	-0-	-0-	-0-	467	1	1108	3	N	-0-					80

CARR 55 WELL #: 5526P RRCID -> 223319 COMPL. DATE 05/12/2006 TOTAL DEPTH 11910 PERF.11075 - 11677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2131	N	2131	-0-	-0-	-0-	392	1	1730	3	N	8					231
							9	9									
07	2762	N	2762	-0-	-0-	-0-	405	1	2351	3	N	5	182	1			54
							6	9									
08	1736	N	1184	-0-	-552	-0-	405	1	776	3	N	3	2	1			55
							3	9									
09	1950	N	-0-	-0-	-1950	-0-					N	-0-					55
10	2015	N	-0-	-0-	-2015	-0-					N	-0-					55
11	1140	N	393	-0-	-747	-0-	392	1	1	9	N	1	1	1			55

CARR 55 WELL #: 5528P RRCID -> 223320 COMPL. DATE 06/27/2006 TOTAL DEPTH 11940 PERF.11196 - 11593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	392	N	392	-0-	-0-	-0-	392	1			N	-0-					104
07	405	N	405	-0-	-0-	-0-	405	1			N	-0-					104
08	405	N	405	-0-	-0-	-0-	405	1			N	-0-					104
09	392	N	392	-0-	-0-	-0-	392	1			N	-0-					104
10	405	N	405	-0-	-0-	-0-	405	1			N	-0-					104
*11	392	N	392	-0-	-0-	-0-	392	1			N	-0-	8	7			96

TEAS 42 WELL #: 4222P RRCID -> 223321 COMPL. DATE 05/24/2006 TOTAL DEPTH 11796 PERF.11290 - 11412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
TEAS 42 WELL #: 4231P RRCID -> 223322 COMPL. DATE 05/11/2006 TOTAL DEPTH 11837 PERF.11302 - 11497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57

HOLLAND C WELL #: 572OP RRCID -> 223459 COMPL. DATE 12/18/2005 TOTAL DEPTH 11950 PERF.11438 - 11607

06	1992	N	1992	-0-	-0-	-0-	467	1	1525	3	N	-0-					47
07	1875	N	1875	-0-	-0-	-0-	483	1	1392	3	N	-0-					47
08	1834	N	1834	-0-	-0-	-0-	483	1	1334	3	N	15					62
							17	9									
09	1877	N	1877	-0-	-0-	-0-	467	1	1332	3	N	71					133
							78	9									
10	2312	N	2312	-0-	-0-	-0-	483	1	1827	3	N	2					135
							2	9									
11	1740	N	1496	-0-	-244	-0-	467	1	1026	3	N	3	2	1			136
							3	9									

CARR 12 WELL #: 1218P RRCID -> 223460 COMPL. DATE 08/13/2006 TOTAL DEPTH 11679 PERF.11157 - 11496

06	1999	N	1999	-0-	-0-	-0-	392	1	1604	3	N	3					156
							3	9									
07	2074	N	2074	-0-	-0-	-0-	405	1	1660	3	N	8	1	1			163
							9	9									
08	1798	N	1771	-0-	-27	-0-	405	1	1358	3	N	7	4	1			166
							8	9									
09	1740	N	1701	-0-	-39	-0-	392	1	1301	3	N	7	1	1			172
							8	9									
10	1904	N	1904	-0-	-0-	-0-	405	1	1493	3	N	5					177
							6	9									
11	1710	N	1622	-0-	-88	-0-	392	1	1230	3	N	-0-					177

MEEK 68 WELL #: 6821P RRCID -> 223885 COMPL. DATE 07/26/2006 TOTAL DEPTH 11845 PERF.11365 - 11493

06	1459	N	1459	-0-	-0-	-0-	372	1	1087	3	N	-0-					23
07	1519	N	1519	-0-	-0-	-0-	384	1	1135	3	N	-0-					23
08	1364	N	1308	-0-	-56	-0-	384	1	920	3	N	4	3	1			24
							4	9									
09	1320	N	1265	-0-	-55	-0-	372	1	890	3	N	3	2	1			25
							3	9									
10	1443	N	1443	-0-	-0-	-0-	384	1	1059	3	N	-0-					25
11	1260	N	1208	-0-	-52	-0-	372	1	834	3	N	2	2	1			25
							2	9									

HOLLAND C WELL #: 5706 P RRCID -> 224393 COMPL. DATE 04/14/2007 TOTAL DEPTH 11854 PERF.11137 - 11640

06	1552	N	1552	-0-	-0-	-0-	467	1	1085	3	N	-0-					134
07	1601	N	1601	-0-	-0-	-0-	483	1	1118	3	N	-0-					134
08	1457	N	1366	-0-	-91	-0-	483	1	883	3	N	-0-					134
09	1500	N	1344	-0-	-156	-0-	467	1	877	3	N	-0-					134
10	1550	N	865	-0-	-685	-0-	483	1	382	3	N	-0-					134
11	1320	N	1247	-0-	-73	-0-	467	1	780	3	N	-0-					134

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
BROTHERTON WELL #: 7011P RRCID -> 224395 COMPL. DATE 10/01/2006 TOTAL DEPTH 11779 PERF.10980 - 11414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARR-MUSE 55 WELL #: 5519P RRCID -> 224396 COMPL. DATE 08/03/2006 TOTAL DEPTH 11890 PERF.11362 - 11680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	4697	-0-	1697	5731	372	1	4312	3	N	12					108
							13	9									
07	8597	X	2866	-0-	-5731	-0-	384	1	2473	3	N	8	3	1			113
							9	9									
08	2511	X	384	-0-	-2127	-0-	384	1			N	-0-	3	1			110
09	2430	X	-0-	-0-	-2430	-0-					N	-0-					110
10	2511	X	-0-	-0-	-2511	-0-					N	-0-					110
11	2430	X	-0-	-0-	-2430	-0-					N	-0-					110

WILLIS SWD WELL #: 1 RRCID -> 224637 COMPL. DATE 10/07/2005 TOTAL DEPTH 11860 PERF. 4540 - 6505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLLAND C WELL #: 5726P RRCID -> 224995 COMPL. DATE 08/11/2006 TOTAL DEPTH 11970 PERF.11182 - 11772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLLAND C WELL #: 5731P RRCID -> 225056 COMPL. DATE 08/02/2006 TOTAL DEPTH 11940 PERF.11123 - 11594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2753	N	2753	-0-	-0-	-0-	467	1	2275	3	N	10					170
							11	9									
07	2798	N	2798	-0-	-0-	-0-	483	1	2300	3	N	14	2	1			182
							15	9									
08	2449	N	2026	-0-	-423	-0-	483	1	1532	3	N	10	4	1			188
							11	9									
09	2423	N	2423	-0-	-0-	-0-	467	1	1934	3	N	20	1	1			207
							22	9									
10	2588	N	2588	-0-	-0-	-0-	483	1	2103	3	N	2					209
							2	9									
*11	2197	N	2197	-0-	-0-	-0-	467	1	1708	3	N	20	2	1			227
							22	9									

MEEK 68 WELL #: 6826P RRCID -> 225059 COMPL. DATE 08/09/2006 TOTAL DEPTH 11915 PERF.11387 - 11526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1317	N	1317	-0-	-0-	-0-	372	1	945	3	N	-0-					40
07	1421	N	1421	-0-	-0-	-0-	384	1	1037	3	N	-0-					40
08	1240	N	1238	-0-	-2	-0-	384	1	854	3	N	-0-					40
09	1200	N	1160	-0-	-40	-0-	372	1	788	3	N	-0-					40
10	1240	N	1209	-0-	-31	-0-	384	1	825	3	N	-0-					40
11	1200	N	969	-0-	-231	-0-	372	1	597	3	N	-0-					40

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
PEARSON WELL #: 5523P RRCID -> 225166 COMPL. DATE 09/13/2006 TOTAL DEPTH 11876 PERF.11079 - 11568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					123
07	0	N	-0-	-0-	-0-	-0-					N	-0-					123
08	0	N	-0-	-0-	-0-	-0-					N	-0-					123
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					123
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					123
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					123

KEETON WELL #: 5609P RRCID -> 225505 COMPL. DATE 12/14/2006 TOTAL DEPTH 11800 PERF.11284 - 11648

06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

DIXON WELL #: 5629P RRCID -> 225520 COMPL. DATE 12/04/2006 TOTAL DEPTH 11772 PERF.11308 - 11727

06	2166	N	2166	-0-	-0-	-0-	372	1	1794	3	N	-0-					112
07	2242	N	2242	-0-	-0-	-0-	384	1	1858	3	N	-0-					112
08	1984	N	1927	-0-	-57	-0-	384	1	1528	3	N	14	3	1			123
							15	9									
09	1920	N	1872	-0-	-48	-0-	372	1	1489	3	N	10	3	1			130
							11	9									
10	2099	N	2099	-0-	-0-	-0-	384	1	1713	3	N	2					132
							2	9									
11	1860	N	1804	-0-	-56	-0-	372	1	1424	3	N	7	2	1			137
							8	9									

TEAS 42 WELL #: 4221P RRCID -> 225525 COMPL. DATE 01/04/2007 TOTAL DEPTH 11808 PERF.11318 - 11636

06	1064	N	1064	-0-	-0-	-0-	372	1	685	3	N	6	3	1			70
							7	9									
07	1084	N	1084	-0-	-0-	-0-	384	1	698	3	N	2					72
							2	9									
08	1023	N	953	-0-	-70	-0-	384	1	568	3	N	1					73
							1	9									
09	990	N	921	-0-	-69	-0-	372	1	549	3	N	-0-					73
10	1023	N	939	-0-	-84	-0-	936	2	3	9	N	3					76
11	930	N	896	-0-	-34	-0-	372	1	523	3	N	1	8	1			69
							1	9									

FILLINGIM WELL #: 4022P RRCID -> 225550 COMPL. DATE 12/08/2006 TOTAL DEPTH 11908 PERF.11400 - 11679

06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
HEFLEY WELL #: 4120P RRCID -> 227475 COMPL. DATE 09/20/2006 TOTAL DEPTH 11806 PERF.11189 - 11526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2223	N	2223	-0-	-0-	-0-	372	1	1831	3	N	18					73
							20	9									
07	2274	N	2274	-0-	-0-	-0-	384	1	1886	3	N	4	2	1			75
							4	9									
08	1922	N	1919	-0-	-3	-0-	384	1	1534	3	N	1	2	1			74
							1	9									
09	1950	N	1848	-0-	-102	-0-	372	1	1472	3	N	4					78
							4	9									
10	2015	N	1797	-0-	-218	-0-	1797	3			N	-0-					78
*11	1860	N	1806	-0-	-54	-0-	372	1	1318	3	N	105	80	1			103
							116	9									

CARR 14 WELL #: RRCID -> 228014 COMPL. DATE N/A TOTAL DEPTH 11765 PERF.11248 - 11541

06	P&A COND	-0-	-0-	-0-	-0-						N	-0-					135
07	P&A COND	-0-	-0-	-0-	-0-						N	-0-					135
08	P&A COND	-0-	-0-	-0-	-0-						N	-0-					135
09	P&A COND	-0-	-0-	-0-	-0-						N	-0-					135
10	P&A COND	-0-	-0-	-0-	-0-						N	-0-					135
11	P&A COND	-0-	-0-	-0-	-0-						N	-0-					135

PLUGGED AND ABANDONED_____ 03/25/2014

MEEK 70 WELL #: 7026P RRCID -> 228035 COMPL. DATE 02/01/2007 TOTAL DEPTH 13051 PERF.10998 - 12826

06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					25
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					25
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					25
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					25
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					25
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					25

DIXON WELL #: 5630P RRCID -> 228049 COMPL. DATE 11/05/2006 TOTAL DEPTH 11823 PERF.11355 - 11744

06	2341	N	2341	-0-	-0-	-0-	372	1	1952	3	N	15					178
							17	9									
07	2525	N	2525	-0-	-0-	-0-	384	1	2109	3	N	29	1	1			206
							32	9									
08	2263	N	2029	-0-	-234	-0-	384	1	1631	3	N	13	3	1			216
							14	9									
09	2340	N	1965	-0-	-375	-0-	372	1	1584	3	N	8	188	1			36
							9	9									
10	2511	N	2208	-0-	-303	-0-	384	1	1802	3	N	20					56
							22	9									
11	1950	N	1921	-0-	-29	-0-	372	1	1532	3	N	15	2	1			69
							17	9									

FILLINGIM WELL #: 4002P RRCID -> 228051 COMPL. DATE 02/13/2007 TOTAL DEPTH 11836 PERF.11387 - 11572

06	931	N	931	-0-	-0-	-0-	372	1	556	3	N	3	1	1			42
							3	9									
07	956	N	956	-0-	-0-	-0-	384	1	571	3	N	1					43
							1	9									
08	868	N	844	-0-	-24	-0-	384	1	460	3	N	-0-					43
09	840	N	821	-0-	-19	-0-	372	1	449	3	N	-0-					43
10	868	N	854	-0-	-14	-0-	854	3			N	-0-					43
11	810	N	799	-0-	-11	-0-	372	1	427	3	N	-0-					43

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
FILLINGIM WELL #: 4006P RRCID -> 228053 COMPL. DATE 02/07/2007 TOTAL DEPTH 11898 PERF.11401 - 11582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37

CARR 12 WELL #: 1223P RRCID -> 228057 COMPL. DATE 09/15/2006 TOTAL DEPTH 11685 PERF.11230 - 11517

06	1976	N	1976	-0-	-0-	-0-	392	1	1581	3	N	3					138
							3	9									
07	2027	N	2027	-0-	-0-	-0-	405	1	1616	3	N	5	1	1			142
							6	9									
08	1798	N	1751	-0-	-47	-0-	405	1	1333	3	N	12	5	1			149
							13	9									
09	1740	N	1672	-0-	-68	-0-	392	1	1261	3	N	17	3	1			163
							19	9									
10	1900	N	1900	-0-	-0-	-0-	405	1	1487	3	N	7					170
							8	9									
11	1680	N	707	-0-	-973	-0-	392	1	315	3	N	-0-	1	1			169

CARR 14 WELL #: 1415A RRCID -> 228058 COMPL. DATE 03/14/2007 TOTAL DEPTH 11836 PERF.11320 - 11640

06	1164	N	1164	-0-	-0-	-0-	1162	3	2	9	N	2					173
07	1147	N	1147	-0-	-0-	-0-	1138	3	9	9	N	8	2	1			179
08	1116	N	990	-0-	-126	-0-	967	3	23	9	N	21	4	1			196
09	1140	N	926	-0-	-214	-0-	917	3	9	9	N	8	1	1			203
10	1147	N	1058	-0-	-89	-0-	1038	3	20	9	N	18	194	1			27
11	960	N	911	-0-	-49	-0-	903	3	8	9	N	7	1	1			33

HEFLEY WELL #: 4124P RRCID -> 228059 COMPL. DATE 03/15/2007 TOTAL DEPTH 11876 PERF.11075 - 11502

06	2058	N	2058	-0-	-0-	-0-	372	1	1682	3	N	4	3	1			147
							4	9									
07	2021	N	2021	-0-	-0-	-0-	384	1	1630	3	N	6	2	1			151
							7	9									
08	1922	N	1812	-0-	-110	-0-	384	1	1417	3	N	10	1	1			160
							11	9									
09	1860	N	1727	-0-	-133	-0-	372	1	1348	3	N	6					166
							7	9									
10	1922	N	1759	-0-	-163	-0-	1749	3	10	9	N	9					175
11	1740	N	1598	-0-	-142	-0-	372	1	1224	3	N	2	2	1			175
							2	9									

BROTHERTON WELL #: 7022P RRCID -> 228060 COMPL. DATE 11/12/2006 TOTAL DEPTH 11762 PERF.10992 - 11580

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47

CARR 14 WELL #: 1430P RRCID -> 228061 COMPL. DATE 02/12/2007 TOTAL DEPTH 11904 PERF.11386 - 11724

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					69
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					69
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					69
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					69
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					69
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					69

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099

CARR 12 WELL #: 1225P RRCID -> 228064 COMPL. DATE 08/28/2006 TOTAL DEPTH 11706 PERF.11225 - 11512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1069	N	1069	-0-	-0-	-0-	372	1	697	3	N	-0-					183
07	1098	N	1098	-0-	-0-	-0-	384	1	714	3	N	-0-					183
08	1085	N	999	-0-	-86	-0-	384	1	615	3	N	-0-					183
09	1050	N	980	-0-	-70	-0-	372	1	608	3	N	-0-					183
10	1085	N	1063	-0-	-22	-0-	384	1	679	3	N	-0-					183
11	960	N	931	-0-	-29	-0-	372	1	559	3	N	-0-					183

CARR 14 WELL #: 1423P RRCID -> 228065 COMPL. DATE 10/03/2006 TOTAL DEPTH 11828 PERF.10973 - 11396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	904	N	904	-0-	-0-	-0-	372	1	532	3	N	-0-					87
07	949	N	949	-0-	-0-	-0-	384	1	565	3	N	-0-					87
08	850	N	850	-0-	-0-	-0-	384	1	466	3	N	-0-					87
09	819	N	819	-0-	-0-	-0-	372	1	447	3	N	-0-					87
10	907	N	907	-0-	-0-	-0-	384	1	523	3	N	-0-					87
*11	782	N	782	-0-	-0-	-0-	372	1	410	3	N	-0-					87

CARR 14 WELL #: 1425P RRCID -> 228066 COMPL. DATE 11/10/2006 TOTAL DEPTH 11795 PERF.11272 - 11562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1768	N	1768	-0-	-0-	-0-	1755	3	13	9	N	12					193
07	1749	N	1749	-0-	-0-	-0-	1749	3			N	-0-	1	1			192
08	1767	N	1491	-0-	-276	-0-	1413	3	78	9	N	71	208	1			55
09	1770	N	1411	-0-	-359	-0-	1385	3	26	9	N	24	12	1			67
10	1736	N	1705	-0-	-31	-0-	1705	3			N	-0-					67
*11	1498	N	1498	-0-	-0-	-0-	1477	3	21	9	N	19	5	1			81

CARR 14 WELL #: 1422P RRCID -> 228067 COMPL. DATE 12/26/2006 TOTAL DEPTH 11782 PERF.11324 - 11614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1945	N	1945	-0-	-0-	-0-	372	1	1556	3	N	15					87
							17	9									
07	1998	N	1998	-0-	-0-	-0-	384	1	1603	3	N	10	6	1			91
							11	9									
08	1798	N	1625	-0-	-173	-0-	384	1	1213	3	N	25	11	1			105
							28	9									
09	1950	N	1677	-0-	-273	-0-	372	1	1305	3	N	-0-	2	1			103
10	1984	N	1911	-0-	-73	-0-	384	1	1527	3	N	-0-					103
*11	1703	N	1703	-0-	-0-	-0-	372	1	1274	3	N	52	4	1			151
							57	9									

DIXON WELL #: 5621P RRCID -> 228070 COMPL. DATE 10/28/2006 TOTAL DEPTH 11755 PERF.11218 - 11557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEEK 68 WELL #: 6823P RRCID -> 228463 COMPL. DATE 03/06/2007 TOTAL DEPTH 11908 PERF.11394 - 11556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2009	N	2009	-0-	-0-	-0-	372	1	1628	3	N	8					188
							9	9									
07	2034	N	2034	-0-	-0-	-0-	384	1	1637	3	N	12	5	1			195
							13	9									
08	1860	N	1803	-0-	-57	-0-	384	1	1399	3	N	18	183	1			30
							20	9									
09	1800	N	1723	-0-	-77	-0-	372	1	1350	3	N	1	1	1			30
							1	9									
10	1972	N	1972	-0-	-0-	-0-	384	1	1588	3	N	-0-					30
11	1740	N	1593	-0-	-147	-0-	372	1	1221	3	N	-0-					30

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
VANDIVER WELL #: 5420P RRCID -> 228469 COMPL. DATE 02/24/2007 TOTAL DEPTH 12126 PERF.11303 - 12022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1975	N	1975	-0-	-0-	-0-	372	1	1603	3	N	-0-					183
07	2015	N	1963	-0-	-52	-0-	384	1	1579	3	N	-0-					183
08	2048	N	2048	-0-	-0-	-0-	384	1	1664	3	N	-0-					183
09	1980	N	924	-0-	-1056	-0-	372	1	552	3	N	-0-					183
10	1953	N	384	-0-	-1569	-0-	384	1			N	-0-	3	1			180
11	1980	N	372	-0-	-1608	-0-	372	1			N	-0-					180

CARR 12 WELL #: 1219P RRCID -> 228792 COMPL. DATE 03/22/2007 TOTAL DEPTH 11712 PERF.10895 - 11500

06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLLAND C WELL #: 5725P RRCID -> 229755 COMPL. DATE 04/14/2007 TOTAL DEPTH 12000 PERF.11205 - 11625

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					60
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					60
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					60
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					60
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					60
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					60

VANDIVER WELL #: 5424P RRCID -> 230209 COMPL. DATE 03/22/2007 TOTAL DEPTH 11925 PERF.11146 - 11716

06	2629	N	2629	-0-	-0-	-0-	372	1	2257	3	N	-0-					190
07	2660	N	2660	-0-	-0-	-0-	384	1	2265	3	N	10	2	1			198
							11	9									
08	1333	N	809	-0-	-524	-0-	384	1	424	3	N	1	1	1			198
							1	9									
09	2384	N	2384	-0-	-0-	-0-	372	1	2005	3	N	6	2	1			202
							7	9									
10	3100	N	4004	-0-	904	904	384	1	3558	3	N	56					258
							62	9									
*11	3000	N	2955	-0-	-45	859	372	1	2569	3	N	13	1	1			270
							14	9									

HEFLEY WELL #: 4121P RRCID -> 230926 COMPL. DATE 07/19/2007 TOTAL DEPTH 11880 PERF.11051 - 11488

06	960	N	372	-0-	-588	-0-	372	1			N	-0-					40
07	384	N	384	-0-	-0-	-0-	384	1			N	-0-					40
08	384	N	384	-0-	-0-	-0-	384	1			N	-0-					40
09	372	N	372	-0-	-0-	-0-	372	1			N	-0-					40
10	384	N	384	-0-	-0-	-0-	384	1			N	-0-					40
*11	372	N	372	-0-	-0-	-0-	372	1			N	-0-					40

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 12 WELL #: 1230P RRCID -> 231437 COMPL. DATE 08/16/2007 TOTAL DEPTH 11715 PERF.11163 - 11504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1803	N	1803	-0-	-0-	-0-	392	1	1411	3	N	-0-					84
07	1868	N	1868	-0-	-0-	-0-	405	1	1451	3	N	11	4	1			91
							12	9									
08	1643	N	1592	-0-	-51	-0-	405	1	1176	3	N	10	12	1			89
							11	9									
09	1590	N	1539	-0-	-51	-0-	392	1	1141	3	N	5	2	1			92
							6	9									
10	1751	N	1751	-0-	-0-	-0-	405	1	1340	3	N	5					97
							6	9									
*11	1542	N	1542	-0-	-0-	-0-	392	1	1113	3	N	34	1	1			130
							37	9									

GRAHAM WELL #: 4603P RRCID -> 231498 COMPL. DATE 08/08/2007 TOTAL DEPTH 12830 PERF.10885 - 12600

06	4109	X	3126	-0-	-983	-0-	3109	3	17	9	N	15					180
07	3210	X	3210	-0-	-0-	-0-	3196	3	14	9	N	13	2	1			191
08	3100	X	2653	-0-	-447	-0-	2636	3	17	9	N	15	3	1			203
09	3000	X	2089	-0-	-911	-0-	2077	3	12	9	N	11	1	1			213
10	3100	X	2522	-0-	-578	-0-	2510	3	12	9	N	11	195	1			29
11	3000	X	2462	-0-	-538	-0-	2441	3	21	9	N	19	4	1			44

GRAHAM WELL #: 4606P RRCID -> 232403 COMPL. DATE 10/07/2007 TOTAL DEPTH 12805 PERF.10877 - 12620

06	2070	N	2005	-0-	-65	-0-	2002	3	3	9	N	3					198
07	2139	N	726	-0-	-1413	-0-	725	3	1	9	N	1	183	1			16
08	2232	N	-0-	-0-	-2232	-0-					N	-0-	1	1			15
09	2010	N	-0-	-0-	-2010	-0-					N	-0-					15
10	713	N	-0-	-0-	-713	-0-					N	-0-					15
11	0	N	-0-	-0-	-0-	-0-					N	-0-					15

TEAS 43 WELL #: 4333P RRCID -> 232404 COMPL. DATE 10/11/2007 TOTAL DEPTH 11919 PERF.11067 - 11704

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7

TEAS 42 WELL #: 4219P RRCID -> 232751 COMPL. DATE 09/06/2007 TOTAL DEPTH 11784 PERF.11236 - 11588

06	1813	N	1813	-0-	-0-	-0-	372	1	1441	3	N	-0-					28
07	1926	N	1926	-0-	-0-	-0-	384	1	1542	3	N	-0-					28
08	1643	N	1597	-0-	-46	-0-	384	1	1213	3	N	-0-					28
09	1590	N	1546	-0-	-44	-0-	372	1	1174	3	N	-0-					28
10	1643	N	1422	-0-	-221	-0-	1422	2			N	-0-					28
11	1560	N	1402	-0-	-158	-0-	372	1	1030	3	N	-0-					28

CARR 12 WELL #: 1227P RRCID -> 233145 COMPL. DATE 11/16/2007 TOTAL DEPTH 11690 PERF.10883 - 11507

06	1950	N	1195	-0-	-755	-0-	392	1	803	3	N	-0-					117
07	1953	N	405	-0-	-1548	-0-	405	1			N	-0-					117
08	1984	N	405	-0-	-1579	-0-	405	1			N	-0-					117
09	1200	N	-0-	-0-	-1200	-0-					N	-0-					117
10	403	N	-0-	-0-	-403	-0-					N	-0-					117
11	390	N	-0-	-0-	-390	-0-					N	-0-					117

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
KEETON WELL #: 5624P RRCID -> 233171 COMPL. DATE 10/31/2007 TOTAL DEPTH 11790 PERF.11259 - 11611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2010	N	2010	-0-	-0-	-0-	467	1	1540	3	N	3					127
							3	9									
07	2065	N	2065	-0-	-0-	-0-	483	1	1575	3	N	6	1	1			132
							7	9									
08	1922	N	1794	-0-	-128	-0-	483	1	1296	3	N	14	4	1			142
							15	9									
09	1860	N	1723	-0-	-137	-0-	467	1	1250	3	N	5	1	1			146
							6	9									
10	1932	N	1932	-0-	-0-	-0-	483	1	1443	3	N	5					151
							6	9									
11	1740	N	1710	-0-	-30	-0-	467	1	1237	3	N	5					156
							6	9									

GRAHAM WELL #: 4626P RRCID -> 233382 COMPL. DATE 10/28/2007 TOTAL DEPTH 12840 PERF.10930 - 12628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2462	N	2462	-0-	-0-	-0-	2455	3	7	9	N	6					70
07	2564	N	2564	-0-	-0-	-0-	2552	3	12	9	N	11	1	1			80
08	2604	N	2069	-0-	-535	-0-	2062	3	7	9	N	6	2	1			84
09	2460	N	2000	-0-	-460	-0-	1993	3	7	9	N	6	1	1			89
10	2573	N	2416	-0-	-157	-0-	2405	3	11	9	N	10					99
11	2010	N	1940	-0-	-70	-0-	1923	3	17	9	N	15	4	1			110

TEAS 42 WELL #: 4220P RRCID -> 234262 COMPL. DATE 12/19/2007 TOTAL DEPTH 11813 PERF.11330 - 11586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1789	N	1789	-0-	-0-	-0-	372	1	1413	3	N	4	3	1			161
							4	9									
07	1860	N	1860	-0-	-0-	-0-	384	1	1473	3	N	3	2	1			162
							3	9									
08	1674	N	1560	-0-	-114	-0-	384	1	1176	3	N	-0-	1	1			161
09	1620	N	1506	-0-	-114	-0-	372	1	1134	3	N	-0-					161
10	1674	N	1231	-0-	-443	-0-	1231	2			N	-0-					161
*11	1777	N	1777	-0-	-0-	-0-	372	1	1390	3	N	14					175
							15	9									

TEAS 42 WELL #: 4205P RRCID -> 236432 COMPL. DATE 05/10/2007 TOTAL DEPTH 11793 PERF.11338 - 11610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2285	N	2285	-0-	-0-	-0-	372	1	1907	3	N	5	1	1			87
							6	9									
07	2350	N	2350	-0-	-0-	-0-	384	1	1966	3	N	-0-					87
08	2108	N	1919	-0-	-189	-0-	384	1	1535	3	N	-0-					87
09	2040	N	1904	-0-	-136	-0-	372	1	1532	3	N	-0-					87
10	2108	N	1568	-0-	-540	-0-	1568	2			N	-0-					87
*11	1860	N	1775	-0-	-85	-0-	372	1	1397	3	N	5					92
							6	9									

TEAS 43 WELL #: 4316A RRCID -> 236452 COMPL. DATE 05/23/2007 TOTAL DEPTH 11930 PERF.11211 - 11491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2140	N	2140	-0-	-0-	-0-	372	1	1768	3	N	-0-					85
07	2211	N	2211	-0-	-0-	-0-	384	1	1827	3	N	-0-					85
08	2077	N	1844	-0-	-233	-0-	384	1	1459	3	N	1	1	1			85
							1	9									
09	2130	N	1725	-0-	-405	-0-	372	1	1353	3	N	-0-					85
10	2201	N	1588	-0-	-613	-0-	1588	2			N	-0-					85
*11	2067	N	2067	-0-	-0-	-0-	372	1	1686	3	N	8					93
							9	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099

GRAHAM WELL #: 4608P RRCID -> 236455 COMPL. DATE 06/17/2007 TOTAL DEPTH 12850 PERF.11712 - 12665

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					36
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					36
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					36
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					36
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					36
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					36

GRAHAM WELL #: 4632P RRCID -> 237067 COMPL. DATE 11/25/2007 TOTAL DEPTH 12815 PERF.10899 - 12513

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					7
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					7
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					7
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					7
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					7
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					7

GRAHAM WELL #: 4625P RRCID -> 237098 COMPL. DATE 11/12/2007 TOTAL DEPTH 1284 PERF.10957 - 12667

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					34
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					34
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					34
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					34
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					34
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					34

MEEK 68 WELL #: 6832P RRCID -> 237100 COMPL. DATE 11/30/2007 TOTAL DEPTH 11837 PERF.11375 - 11728

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					42
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					42
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					42
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					42
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					42
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					42

GRAHAM WELL #: 4609P RRCID -> 237161 COMPL. DATE 07/16/2007 TOTAL DEPTH 12885 PERF.10928 - 12620

06	3120 X	3120	-0-	-0-	-0-	3113	3	7	9	N	6					150
07	3069 X	3054	-0-	-15	-0-	3036	3	18	9	N	16	2	1			164
08	3069 X	2323	-0-	-746	-0-	2311	3	12	9	N	11	2	1			173
09	2970 X	2070	-0-	-900	-0-	2057	3	13	9	N	12	2	1			183
10	3069 X	1792	-0-	-1277	-0-	1782	3	10	9	N	9					192
11	2970 X	1622	-0-	-1348	-0-	1609	3	13	9	N	12	4	1			200

GRAHAM WELL #: 4623P RRCID -> 237162 COMPL. DATE 05/07/2007 TOTAL DEPTH 12806 PERF.10911 - 12337

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GRAHAM WELL #: 4610P RRCID -> 237174 COMPL. DATE 08/25/2007 TOTAL DEPTH 12831 PERF.11693 - 12603

06	1834 N	1834	-0-	-0-	-0-	1826	3	8	9	N	7					36
07	1898 N	1898	-0-	-0-	-0-	1883	3	15	9	N	14	2	1			48
08	1543 N	1543	-0-	-0-	-0-	1528	3	15	9	N	14	2	1			60
09	1510 N	1510	-0-	-0-	-0-	1493	3	17	9	N	15	2	1			73
10	1740 N	1740	-0-	-0-	-0-	1727	3	13	9	N	12					85
*11	1479 N	1479	-0-	-0-	-0-	1464	3	15	9	N	14	5	1			94

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
KEETON WELL #: 5626P RRCID -> 237454 COMPL. DATE 06/27/2007 TOTAL DEPTH 11750 PERF.11331 - 11601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2473	N	2473	-0-	-0-	-0-	467	1	1999	3	N	6					99
							7	9									
07	2351	N	2351	-0-	-0-	-0-	483	1	1856	3	N	11	1	1			109
							12	9									
08	2387	N	2113	-0-	-274	-0-	483	1	1595	3	N	32	4	1			137
							35	9									
09	2310	N	2129	-0-	-181	-0-	467	1	1650	3	N	11	2	1			146
							12	9									
10	2528	N	2528	-0-	-0-	-0-	483	1	2044	3	N	1					147
							1	9									
11	2040	N	1835	-0-	-205	-0-	467	1	1362	3	N	5	3	1			149
							6	9									

GRAHAM WELL #: 4618P RRCID -> 237463 COMPL. DATE 04/23/2007 TOTAL DEPTH 12806 PERF.10901 - 12620

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					79
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					79
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					79
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					79
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					79
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					79

HOLLAND C WELL #: 5721P RRCID -> 237470 COMPL. DATE 07/04/2007 TOTAL DEPTH 12083 PERF.11435 - 11790

06	2613	N	2613	-0-	-0-	-0-	467	1	2135	3	N	10					148
							11	9									
07	2747	N	2747	-0-	-0-	-0-	483	1	2246	3	N	16	3	1			161
							18	9									
08	2418	N	2323	-0-	-95	-0-	483	1	1809	3	N	28	7	1			182
							31	9									
09	2340	N	2228	-0-	-112	-0-	467	1	1754	3	N	6	1	1			187
							7	9									
10	2418	N	2272	-0-	-146	-0-	483	1	1783	3	N	5					192
							6	9									
*11	2268	N	2268	-0-	-0-	-0-	467	1	1783	3	N	16	178	1			30
							18	9									

HOLLAND C WELL #: 5718P RRCID -> 237476 COMPL. DATE 04/27/2007 TOTAL DEPTH 11975 PERF.11096 - 11780

06	1998	N	1998	-0-	-0-	-0-	467	1	1530	3	N	1					193
							1	9									
07	2184	N	2184	-0-	-0-	-0-	483	1	1664	3	N	34					227
							37	9									
08	2015	N	1773	-0-	-242	-0-	483	1	1258	3	N	29	191	1			65
							32	9									
09	2010	N	929	-0-	-1081	-0-	467	1	444	3	N	16	1	1			80
							18	9									
10	2170	N	327	-0-	-1843	-0-	31	1	288	3	N	7					87
							8	9									
*11	1790	N	1790	-0-	-0-	-0-	467	1	1315	3	N	7	5	1	12	7	77
							8	9									

GRAHAM WELL #: 4615P RRCID -> 237685 COMPL. DATE 12/10/2007 TOTAL DEPTH 12840 PERF.10946 - 12427

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					124
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					124
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					124
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					124
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					124
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					124

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
GRAHAM WELL #: 4619P RRCID -> 238307 COMPL. DATE 09/14/2007 TOTAL DEPTH 12835 PERF.10897 - 12603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					103
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					103
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					103
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					103
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					103
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					103

CARR 12 WELL #: 1221P RRCID -> 244809 COMPL. DATE 02/01/2008 TOTAL DEPTH 11724 PERF.11246 - 11347

06	3000	N	3091	-0-	91	91	392	1	2695	3	N	4					171
							4	9									
07	2618	N	2527	-0-	-91	-0-	405	1	2114	3	N	7	3	1			175
							8	9									
08	2635	N	2609	-0-	-26	-0-	405	1	2189	3	N	14	5	1			184
							15	9									
09	2550	X	2531	-0-	-19	-0-	392	1	2131	3	N	7	3	1			188
							8	9									
10	2895	X	2895	-0-	-0-	-0-	405	1	2484	3	N	5					193
							6	9									
11	2550	X	2451	-0-	-99	-0-	392	1	2024	3	N	32	194	1			31
							35	9									

MEADOWS WELL #: 4330 P RRCID -> 245098 COMPL. DATE 09/18/2005 TOTAL DEPTH 11960 PERF.11261 - 11629

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50

HOLLAND C WELL #: 5722 P RRCID -> 245396 COMPL. DATE 03/09/2006 TOTAL DEPTH 11790 PERF.11167 - 11655

06	1796	N	1796	-0-	-0-	-0-	467	1	1321	3	N	7					225
							8	9									
07	1965	N	1965	-0-	-0-	-0-	483	1	1467	3	N	14	188	1			51
							15	9									
08	1705	N	1672	-0-	-33	-0-	483	1	1174	3	N	14	8	1			57
							15	9									
09	1740	N	1602	-0-	-138	-0-	467	1	1122	3	N	12	2	1			67
							13	9									
10	1798	N	1787	-0-	-11	-0-	483	1	1291	3	N	12					79
							13	9									
11	1620	N	1564	-0-	-56	-0-	467	1	1079	3	N	16	2	1			93
							18	9									

PEARSON WELL #: 5517P RRCID -> 245398 COMPL. DATE 11/22/2006 TOTAL DEPTH 11901 PERF.11112 - 11568

06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
VANDIVER WELL #: 5422P RRCID -> 245401 COMPL. DATE 01/01/2007 TOTAL DEPTH 12100 PERF.11303 - 12022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2063	X	2063	-0-	-0-	-0-	372	1	1691	3	N	-0-					142
07	2108	X	2070	-0-	-38	-0-	384	1	1686	3	N	-0-					142
08	2968	X	2968	-0-	-0-	-0-	384	1	2583	3	N	1	1	1			142
							1	9									
09	2070	X	964	-0-	-1106	-0-	372	1	590	3	N	2	2	1			142
							2	9									
10	2139	X	1241	-0-	-898	-0-	384	1	857	3	N	-0-					142
11	2880	X	696	-0-	-2184	-0-	372	1	324	3	N	-0-					142

HEFLEY WELL #: 4129P RRCID -> 246208 COMPL. DATE 09/19/2007 TOTAL DEPTH 11895 PERF.11202 - 11508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	870	N	372	-0-	-498	-0-	372	1			N	-0-					52
07	403	N	384	-0-	-19	-0-	384	1			N	-0-					52
08	384	N	384	-0-	-0-	-0-	384	1			N	-0-					52
09	372	N	372	-0-	-0-	-0-	372	1			N	-0-					52
10	384	N	384	-0-	-0-	-0-	384	1			N	-0-					52
*11	372	N	372	-0-	-0-	-0-	372	1			N	-0-					52

CARR 55 WELL #: 5532A RRCID -> 247226 COMPL. DATE 01/03/2008 TOTAL DEPTH 11887 PERF.11091 - 11692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5163	X	5163	-0-	-0-	-0-	372	1	4679	3	N	102					263
							112	9									
07	5372	X	5372	-0-	-0-	-0-	384	1	4956	3	N	29	188	1			104
							32	9									
08	4309	X	4309	-0-	-0-	-0-	384	1	3915	3	N	9	5	1			108
							10	9									
09	4780	X	4780	-0-	-0-	-0-	372	1	4401	3	N	6	1	1			113
							7	9									
10	6609	X	6609	-0-	-0-	-0-	384	1	6201	3	N	22					135
							24	9									
*11	4626	X	4626	-0-	-0-	-0-	372	1	4240	3	N	13	3	1			145
							14	9									

GRAHAM WELL #: 4601P RRCID -> 247597 COMPL. DATE 02/15/2008 TOTAL DEPTH 12927 PERF.10837 - 12804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2850	X	2693	-0-	-157	-0-	2669	3	24	9	N	22					172
07	2945	X	2795	-0-	-150	-0-	2775	3	20	9	N	18	2	1			188
08	2945	X	-0-	-0-	-2945	-0-					N	22	3	1			207
09	2850	X	2639	-0-	-211	-0-	2619	3	20	9	N	18	181	1			44
10	2945	X	2607	-0-	-338	-0-	2587	3	20	9	N	18					62
11	2700	X	2480	-0-	-220	-0-	2454	3	26	9	N	24	7	1			79

TEAS 43 WELL #: 4324P RRCID -> 251208 COMPL. DATE 08/18/2006 TOTAL DEPTH 11900 PERF.11228 - 11563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1860	N	1860	-0-	-0-	-0-	372	1	1488	3	N	-0-					39
07	1894	N	1894	-0-	-0-	-0-	384	1	1510	3	N	-0-					39
08	1798	N	1614	-0-	-184	-0-	384	1	1230	3	N	-0-					39
09	1770	N	1540	-0-	-230	-0-	372	1	1168	3	N	-0-					39
10	1829	N	1491	-0-	-338	-0-	1491	3			N	-0-					39
11	1560	N	1503	-0-	-57	-0-	372	1	1131	3	N	-0-					39

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
HEFLEY WELL #: 4118P RRCID -> 251211 COMPL. DATE 02/16/2007 TOTAL DEPTH 11863 PERF.11043 - 11532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2705	N	2705	-0-	-0-	-0-	372	1	2331	3	N	2	2	1			115
							2	9									
07	2854	N	2854	-0-	-0-	-0-	384	1	2440	3	N	27	3	1			139
							30	9									
08	2433	N	2433	-0-	-0-	-0-	384	1	2036	3	N	12	2	1			149
							13	9									
09	2327	N	2327	-0-	-0-	-0-	372	1	1949	3	N	5					154
							6	9									
10	2441	N	2441	-0-	-0-	-0-	2418	3	23	9	N	21	3	1			172
*11	2606	N	2606	-0-	-0-	-0-	372	1	2234	3	N	-0-	6	1			166

HEFLEY WELL #: 4117P RRCID -> 251212 COMPL. DATE 11/02/2006 TOTAL DEPTH 11865 PERF.11165 - 11460

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					153
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					153
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					153
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					153
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					153
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					153

HOLLAND C WELL #: 5729P RRCID -> 251221 COMPL. DATE 09/09/2006 TOTAL DEPTH 11980 PERF.11215 - 11816

06	2280	N	2280	-0-	-0-	-0-	467	1	1803	3	N	9					61
							10	9									
07	2328	N	2328	-0-	-0-	-0-	483	1	1837	3	N	7	2	1			66
							8	9									
08	2108	N	1974	-0-	-134	-0-	483	1	1485	3	N	5	2	1			69
							6	9									
09	2040	N	1893	-0-	-147	-0-	467	1	1412	3	N	13	3	1			79
							14	9									
10	2128	N	2128	-0-	-0-	-0-	483	1	1631	3	N	13					92
							14	9									
11	1920	N	1869	-0-	-51	-0-	467	1	1390	3	N	11	4	1			99
							12	9									

KEETON WELL #: 5608P RRCID -> 251223 COMPL. DATE 02/21/2007 TOTAL DEPTH 11825 PERF.11259 - 11620

06	1872	N	1872	-0-	-0-	-0-	467	1	1397	3	N	7					149
							8	9									
07	1928	N	1928	-0-	-0-	-0-	483	1	1441	3	N	4	1	1			152
							4	9									
08	1683	N	1683	-0-	-0-	-0-	483	1	1197	3	N	3	1	1			154
							3	9									
09	1667	N	1667	-0-	-0-	-0-	467	1	1194	3	N	5	2	1			157
							6	9									
10	1905	N	1905	-0-	-0-	-0-	483	1	1416	3	N	5					162
							6	9									
*11	1672	N	1672	-0-	-0-	-0-	467	1	1190	3	N	14	2	1			174
							15	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
MEEK 70 WELL #: 7024P RRCID -> 251225 COMPL. DATE 09/28/2006 TOTAL DEPTH 11755 PERF.10993 - 11383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	935	N	935	-0-	-0-	-0-	372	1	563	3	N	-0-					65
07	967	N	967	-0-	-0-	-0-	384	1	583	3	N	-0-	3	1			62
08	1007	N	1007	-0-	-0-	-0-	384	1	623	3	N	-0-					62
09	930	N	813	-0-	-117	-0-	372	1	441	3	N	-0-					62
10	961	N	785	-0-	-176	-0-	384	1	401	3	N	-0-					62
11	960	N	750	-0-	-210	-0-	372	1	371	3	N	6					68
							7	9									

GRAHAM WELL #: 4602P RRCID -> 251226 COMPL. DATE 10/24/2006 TOTAL DEPTH 13121 PERF.10904 - 12639

06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					27
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					27
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					27
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					27
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					27
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					27

VANDIVER WELL #: 5419P RRCID -> 252003 COMPL. DATE 10/05/2006 TOTAL DEPTH 11940 PERF.11166 - 11586

06	P&A COND	-0-	-0-	-0-	-0-						N	-0-					28
07	P&A COND	-0-	-0-	-0-	-0-						N	-0-					28
08	P&A COND	-0-	-0-	-0-	-0-						N	-0-					28
09	P&A COND	-0-	-0-	-0-	-0-						N	-0-					28
10	P&A COND	-0-	-0-	-0-	-0-						N	-0-					28
11	P&A COND	-0-	-0-	-0-	-0-						N	-0-					28

PLUGGED AND ABANDONED_____ 03/21/2017 - P/A 03/21/17

CARR 14 WELL #: 1419P RRCID -> 252054 COMPL. DATE 12/16/2006 TOTAL DEPTH 11775 PERF.11302 - 11679

06	1190	N	1190	-0-	-0-	-0-	372	1	818	3	N	-0-					170
07	1206	N	1206	-0-	-0-	-0-	384	1	822	3	N	-0-					170
08	1116	N	1027	-0-	-89	-0-	384	1	643	3	N	-0-					170
09	1200	N	975	-0-	-225	-0-	372	1	603	3	N	-0-					170
10	1209	N	993	-0-	-216	-0-	384	1	609	3	N	-0-					170
*11	1028	N	1028	-0-	-0-	-0-	372	1	656	3	N	-0-					170

GRAHAM WELL #: 4607P RRCID -> 252279 COMPL. DATE 11/26/2007 TOTAL DEPTH 3215 PERF. N/A

06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TEAS 42 WELL #: 4232P RRCID -> 252735 COMPL. DATE 09/01/2006 TOTAL DEPTH 11870 PERF.11209 - 11519

06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					25
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					25
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					25
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					25
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					25
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					25

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
GRAHAM WELL #: 4617P RRCID -> 252841 COMPL. DATE 02/09/2008 TOTAL DEPTH 12930 PERF.10964 - 12806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					83
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					83
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					83
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					83
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					83
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					83

NOAH WELL #: 0813H RRCID -> 254401 COMPL. DATE 05/04/2013 TOTAL DEPTH 11262 PERF.11611 - 12673

06	5979	X	5979	-0-	-0-	-0-	467 31	1 9	5481	3	N	28					90
07	6299	X	6299	-0-	-0-	-0-	483 17	1 9	5799	3	N	15	2	1			103
08	5115	X	5115	-0-	-0-	-0-	483 34	1 9	4598	3	N	31	5	1			129
09	4960	X	4960	-0-	-0-	-0-	467 36	1 9	4457	3	N	33	3	1			159
10	5685	X	5685	-0-	-0-	-0-	483 18	1 9	5184	3	N	16					175
11	4920	X	4817	-0-	-103	-0-	467 12	1 9	4338	3	N	11	2	1			184

HEFLEY WELL #: 4130P RRCID -> 255312 COMPL. DATE 03/09/2009 TOTAL DEPTH 11872 PERF.11377 - 11488

06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KEETON WELL #: 5601P RRCID -> 259715 COMPL. DATE 01/23/2008 TOTAL DEPTH 11795 PERF.11369 - 11642

06	2801	N	2801	-0-	-0-	-0-	467 1	1 9	2333	3	N	1					160
07	2875	N	2875	-0-	-0-	-0-	483 3	1 9	2389	3	N	3	1	1			162
08	2480	N	2457	-0-	-23	-0-	483 15	1 9	1959	3	N	14	5	1			171
09	2400	N	2361	-0-	-39	-0-	467 6	1 9	1888	3	N	5	2	1			174
10	2755	N	2755	-0-	-0-	-0-	483 6	1 9	2266	3	N	5					179
11	2370	N	2315	-0-	-55	-0-	467 9	1 9	1839	3	N	8	3	1			184

NOAH WELL #: 0816H RRCID -> 264563 COMPL. DATE 06/30/2010 TOTAL DEPTH 11284 PERF.11780 - 16155

06	24461	X	24461	-0-	-0-	-0-	467 118	1 9	23876	3	N	107					202
07	24876	X	24876	-0-	-0-	-0-	483 117	1 9	24276	3	N	106	194	1			114
08	22258	X	20307	-0-	-1951	-0-	483 130	1 9	19694	3	N	118	11	1			221
09	21540	X	19515	-0-	-2025	-0-	467 112	1 9	18936	3	N	102	194	1			129
10	23019	X	23019	-0-	-0-	-0-	483 101	1 9	22435	3	N	92					221
11	21540	X	19053	-0-	-2487	-0-	467 92	1 9	18494	3	N	84	196	1			109

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 13 WELL #: 1306H RRCID -> 264917 COMPL. DATE 07/18/2010 TOTAL DEPTH 11363 PERF.11882 - 14044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14090	X	14090	-0-	-0-	-0-	496	1	13430	3	N	149	174	1			218
							164	9									
07	14840	X	14840	-0-	-0-	-0-	512	1	14148	3	N	164	9	1			373
							180	9									
08	12909	X	12909	-0-	-0-	-0-	512	1	12203	3	N	176	206	1			343
							194	9									
09	12556	X	12556	-0-	-0-	-0-	496	1	11858	3	N	184	189	1			338
							202	9									
10	12933	X	12933	-0-	-0-	-0-	512	1	12257	3	N	149	185	1			302
							164	9									
11	11070	X	11032	-0-	-38	-0-	496	1	10319	3	N	197	9	1			490
							217	9									

GRAHAM WELL #: 4613H RRCID -> 266676 COMPL. DATE 11/13/2011 TOTAL DEPTH 11719 PERF.13070 - 15604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	12392	X	12392	-0-	-0-	-0-	1123	1	11156	3	N	103					191
							113	9									
07	12699	X	12699	-0-	-0-	-0-	1160	1	11410	3	N	117	194	1			114
							129	9									
08	11780	X	10530	-0-	-1250	-0-	1160	1	9238	3	N	120	11	1			223
							132	9									
09	12390	X	10044	-0-	-2346	-0-	1123	1	8801	3	N	109	192	1			140
							120	9									
10	12803	X	11534	-0-	-1269	-0-	1160	1	10243	3	N	119	192	1			67
							131	9									
11	12390	X	9653	-0-	-2737	-0-	1123	1	8406	3	N	113	5	1			175
							124	9									

MEEK 68 SL WELL #: 6835H RRCID -> 272894 COMPL. DATE 11/07/2013 TOTAL DEPTH 12229 PERF.12438 - 16965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEEK 68 WELL #: 6833SL RRCID -> 272896 COMPL. DATE 02/03/2014 TOTAL DEPTH 12385 PERF.12791 - 17201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	31105	X	31105	-0-	-0-	-0-	4813	1	25389	3	N	821	577	1			1033
							903	9									
07	27082	X	27082	-0-	-0-	-0-	4974	1	21605	3	N	457	736	1			754
							503	9									
08	23715	X	22996	-0-	-719	-0-	4974	1	17322	3	N	636	554	1			836
							700	9									
09	22950	X	20615	-0-	-2335	-0-	4813	1	15244	3	N	507	560	1	5	7	778
							558	9									
10	23715	X	20450	-0-	-3265	-0-	19956	3	494	9	N	449	543	1			684
11	22950	X	18940	-0-	-4010	-0-	4813	1	13644	3	N	439	383	1			740
							483	9									

MEEK 68 SL WELL #: 6834H RRCID -> 273965 COMPL. DATE 12/12/2013 TOTAL DEPTH 11980 PERF.12250 - 16619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
DIXON WELL #: 5633SL RRCID -> 275459 COMPL. DATE 03/14/2014 TOTAL DEPTH 12752 PERF.13020 - 17457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	18106	X	18106	-0-	-0-	-0-	1905	1	15827	3	N	340	374	1			765
							374	9									
07	18290	X	16804	-0-	-1486	-0-	1968	1	14467	3	N	335	720	1			380
							369	9									
08	24176	X	24176	-0-	-0-	-0-	1968	1	21743	3	N	423	184	1			619
							465	9									
09	22400	X	22400	-0-	-0-	-0-	1905	1	20096	3	N	363	181	1	3	7	798
							399	9									
10	23465	X	23465	-0-	-0-	-0-	23112	3	353	9	N	321	556	1			563
*11	21599	X	21599	-0-	-0-	-0-	1905	1	19319	3	N	341	193	1			711
							375	9									

NOAH SL WELL #: 0819H RRCID -> 276139 COMPL. DATE 05/01/2014 TOTAL DEPTH 11429 PERF.11600 - 15888

06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIXON SL WELL #: 5634H RRCID -> 276146 COMPL. DATE 03/16/2014 TOTAL DEPTH 12221 PERF.12530 - 17119

06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NOAH WELL #: 0817SL RRCID -> 276189 COMPL. DATE 05/02/2014 TOTAL DEPTH 12077 PERF.12222 - 16702

06	50980	X	50980	-0-	-0-	-0-	4433	1	46043	3	N	458	721	1			627
							504	9									
07	52181	X	52181	-0-	-0-	-0-	4580	1	47131	3	N	427	360	1			694
							470	9									
08	48236	X	43090	-0-	-5146	-0-	4580	1	37997	3	N	466	367	1			793
							513	9									
09	46800	X	41165	-0-	-5635	-0-	4433	1	36245	3	N	443	362	1	4	7	870
							487	9									
10	48360	X	42055	-0-	-6305	-0-	41547	3	508	9	N	462	546	1			786
11	46800	X	39580	-0-	-7220	-0-	4433	1	34788	3	N	326	189	1			923
							359	9									

NOAH SL WELL #: 0818H RRCID -> 276414 COMPL. DATE 06/01/2014 TOTAL DEPTH 11753 PERF.11785 - 16370

06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIXON SL WELL #: 5635H RRCID -> 276483 COMPL. DATE 01/31/2014 TOTAL DEPTH 11893 PERF.12050 - 16710

06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
MEEK 68 WELL #: 6836SL RRCID -> 276662 COMPL. DATE 10/15/2014 TOTAL DEPTH 13119 PERF.13356 - 18005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	110782	X	110782	-0-	-0-	-0-	2818	1	107065	3	N	817	415	1			1145
							899	9									
07	113407	X	113407	-0-	-0-	-0-	2912	1	109421	3	N	976	1101	1			1020
							1074	9									
08	102579	X	88759	-0-	-13820	-0-	2912	1	84794	3	N	957	1141	1			836
							1053	9									
09	110790	X	85128	-0-	-25662	-0-	2818	1	80956	3	N	1231	1130	1	8	7	929
							1354	9									
10	114483	X	87803	-0-	-26680	-0-	2910	1	83332	3	N	1419	1109	1			1239
							1561	9									
*11	110790	X	83866	-0-	-26924	-0-	2818	1	79959	3	N	990	960	1			1269
							1089	9									

MEEK 68 SL WELL #: 6837H RRCID -> 276672 COMPL. DATE 11/21/2014 TOTAL DEPTH 12032 PERF.12330 - 16822

06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEEK 68 SL WELL #: 6838H RRCID -> 276675 COMPL. DATE 11/21/2014 TOTAL DEPTH 11685 PERF.11926 - 16350

06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARR 14 WELL #: 1433SL RRCID -> 278397 COMPL. DATE 12/11/2014 TOTAL DEPTH 11921 PERF.12790 - 16640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	102724	X	102724	-0-	-0-	-0-	1058	1	99656	3	N	1827	1954	1			1121
							2010	9									
07	103189	X	103189	-0-	-0-	-0-	1094	1	100116	3	N	1799	1319	1			1601
							1979	9									
08	99231	X	84129	-0-	-15102	-0-	1133	1	81178	3	N	1653	2053	1			1201
							1818	9									
09	98280	X	79035	-0-	-19245	-0-	1315	1	75802	3	N	1744	1516	1	13	7	1416
							1918	9									
10	101556	X	20849	-0-	-80707	-0-	18872	3	1977	9	N	1797	1898	1			1315
11	98280	X	77698	-0-	-20582	-0-	1137	1	74582	3	N	1799	1739	1			1375
							1979	9									

CARR 14 SL WELL #: 1435H RRCID -> 279631 COMPL. DATE 12/10/2014 TOTAL DEPTH 11409 PERF.11733 - 16062

06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 14 SL WELL #: 1434H RRCID -> 279672 COMPL. DATE 12/05/2014 TOTAL DEPTH 11604 PERF.12048 - 16274

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIXON 5554 XL WELL #: 1H RRCID -> 281279 COMPL. DATE 04/13/2016 TOTAL DEPTH 12071 PERF.12210 - 19621

06	136560 X	46931	-0-	-89629	-0-	45289	3	1642	9	N	1493	1493	1			564
07	141112 X	17415	-0-	-123697	-0-	3	1	16841	3	N	519	542	1			541
						571	9									
08	105152 X	86972	-0-	-18180	-0-	97	1	83771	3	N	2822	2875	1			488
						3104	9									
09	78690 X	50562	-0-	-28128	-0-	67	1	49030	3	N	1332	1069	1	6	7	745
						1465	9									
10	81313 X	41521	-0-	-39792	-0-	40217	3	1304	9	N	1185	1444	1			486
11	84180 X	42791	-0-	-41389	-0-	13	1	41515	3	N	1148	1125	1			509
						1263	9									

VANGUARD OPERATING, LLC 881585
BOUCHIER WELL #: 1234 RRCID -> 210168 COMPL. DATE 06/30/2005 TOTAL DEPTH 13200 PERF.11352 - 12906

06	384 N	384	-0-	-0-	-0-	359	3	25	9	N	23					163
07	403 N	362	-0-	-41	-0-	351	3	11	9	N	10					173
08	403 N	373	-0-	-30	-0-	356	3	17	9	N	15					188
09	390 N	335	-0-	-55	-0-	324	3	11	9	N	10					198
10	407 N	407	-0-	-0-	-0-	363	3	44	9	N	40					238
*11	360 N	293	-0-	-67	-0-	287	3	6	9	N	5					243

MEEK WELL #: 1238 RRCID -> 212665 COMPL. DATE 07/22/2005 TOTAL DEPTH 13200 PERF.11491 - 12773

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BOUCHIER WELL #: 2234 RRCID -> 216821 COMPL. DATE 03/06/2006 TOTAL DEPTH 13300 PERF.12534 - 12918

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					51
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					51
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					51
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					51
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					51
*11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					51

ZEPHYR LONE STAR OPER CO.,L.L.C. 950639
TESSON WELL #: 1012 RRCID -> 101506 COMPL. DATE 08/10/1982 TOTAL DEPTH 11630 PERF.11388 - 11495

06	298 N	298	-0-	-0-	-0-	295	2	3	9	N	3					306
07	322 N	322	-0-	-0-	-0-	316	2	6	9	N	5					311
08	310 N	281	-0-	-29	-0-	278	2	3	9	N	3					314
09	300 N	51	-0-	-249	-0-	43	2	8	9	N	7					321
10	310 N	193	-0-	-117	-0-	193	2			N	-0-					321
11	270 N	NO RPT	-0-	-270	-0-					N	NO RPT					321

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC 953803
HEFLEY 13 WELL #: 4 RRCID -> 215195 COMPL. DATE 12/02/2005 TOTAL DEPTH 13500 PERF.11023 - 12187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	-0-	-0-	-30	-0-					N	-0-					3
07	0	N	-0-	-0-	-0-	-0-					N	-0-					3
08	0	N	-0-	-0-	-0-	-0-					N	-0-					3
09	0	N	-0-	-0-	-0-	-0-					N	-0-					3
10	0	N	-0-	-0-	-0-	-0-					N	-0-					3
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					3

DODD 64 WELL #: 1 RRCID -> 215200 COMPL. DATE 11/16/2005 TOTAL DEPTH 12400 PERF.10930 - 12321

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					55

THOMAS 47 WELL #: 3 RRCID -> 215861 COMPL. DATE 03/09/2006 TOTAL DEPTH 12850 PERF.10806 - 12709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2155	N	2155	-0-	-0-	-0-	2123	2	32	9	N	29					668
07	2283	N	2283	-0-	-0-	-0-	2248	2	35	9	N	32					700
08	2368	N	2368	-0-	-0-	-0-	2328	2	40	9	N	36	193	1			543
09	2310	N	2310	-0-	-0-	-0-	2280	2	30	9	N	27					570
10	2496	N	2496	-0-	-0-	-0-	2463	2	33	9	N	30					600
11	2280	N	NO RPT	-0-	-2280	-0-					N	NO RPT					600

BROWN 61 WELL #: 2 RRCID -> 216379 COMPL. DATE 04/12/2006 TOTAL DEPTH 13900 PERF.11391 - 11971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					26

WATERFIELD 16 WELL #: 1 RRCID -> 230925 COMPL. DATE 08/14/2007 TOTAL DEPTH 13855 PERF.10876 - 11362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4292	X	4292	-0-	-0-	-0-	4234	2	58	9	N	53					261
07	4322	X	4322	-0-	-0-	-0-	4247	2	75	9	N	68					329
08	3813	X	2962	-0-	-851	-0-	2930	2	32	9	N	29					358
09	3690	X	2303	-0-	-1387	-0-	2290	2	13	9	N	12					370
10	3813	X	2523	-0-	-1290	-0-	2516	2	7	9	N	6					376
11	3690	X	NO RPT	-0-	-3690	-0-					N	NO RPT					376

THOMAS 47 WELL #: 4 RRCID -> 239001 COMPL. DATE 06/08/2008 TOTAL DEPTH 12857 PERF.10988 - 12804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1794	N	1794	-0-	-0-	-0-	1772	2	22	9	N	20					342
07	1856	N	1856	-0-	-0-	-0-	1825	2	31	9	N	28					370
08	1855	N	1855	-0-	-0-	-0-	1838	2	17	9	N	15					385
09	1893	N	1893	-0-	-0-	-0-	1869	2	24	9	N	22					407
10	2054	N	2054	-0-	-0-	-0-	2022	2	32	9	N	29					436
11	1650	N	NO RPT	-0-	-1650	-0-					N	NO RPT					436

WATERFIELD 16 WELL #: 3 RRCID -> 241388 COMPL. DATE 08/18/2008 TOTAL DEPTH 12925 PERF.10866 - 12723

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2615	N	2615	-0-	-0-	-0-	2609	2	6	9	N	5					78
07	2635	N	2437	-0-	-198	-0-	2437	2			N	-0-					78
08	2231	N	2231	-0-	-0-	-0-	2223	2	8	9	N	7					85
09	2610	N	2390	-0-	-220	-0-	2387	2	3	9	N	3					88
10	2449	N	2415	-0-	-34	-0-	2415	2			N	-0-					88
11	2160	N	NO RPT	-0-	-2160	-0-					N	NO RPT					88

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
LEE-HEFLEY WELL #: 2H RRCID -> 259513 COMPL. DATE 06/01/2010 TOTAL DEPTH 11263 PERF.11635 - 16778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8760	X	8022	-0-	-738	-0-	7392	2	630	9	N	573	381	1			1114
07	9052	X	7773	-0-	-1279	-0-	7121	2	652	9	N	593	740	1			967
08	9052	X	4665	-0-	-4387	-0-	4211	2	454	9	N	413	520	1			860
09	8580	X	5131	-0-	-3449	-0-	4567	2	564	9	N	513	378	1			995
10	8866	X	5770	-0-	-3096	-0-	4859	2	911	9	N	828	750	1			1073
11	8010	X	NO RPT	-0-	-8010	-0-					N	NO RPT					1073

LEE-HEFLEY WELL #: 3H RRCID -> 262699 COMPL. DATE 03/21/2013 TOTAL DEPTH 11512 PERF.11356 - 16060

06	12383	X	12383	-0-	-0-	-0-	12060	2	323	9	N	294	336	1			1143
07	9694	X	9694	-0-	-0-	-0-	9263	2	431	9	N	392	563	1			972
08	6104	X	6104	-0-	-0-	-0-	5849	2	255	9	N	232	172	1			1032
09	6896	X	6896	-0-	-0-	-0-	6533	2	363	9	N	330	194	1			1168
10	6693	X	6693	-0-	-0-	-0-	6134	2	559	9	N	508	548	1			1128
11	2520	X	NO RPT	-0-	-2520	-0-					N	NO RPT					1128

BUFFALO WALLOW (A CHERT ZONE) 13147 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. 252131
TREADWELL, EUNICE WELL #: 1 RRCID -> 073511 COMPL. DATE 10/03/1977 TOTAL DEPTH 14965 PERF.14600 - 14650

06	16950	X	16813	-0-	-137	-0-	237	1	16576	2	N	-0-					2
07	17639	X	17268	-0-	-371	-0-	243	1	17025	2	N	-0-					2
08	17639	X	17130	-0-	-509	-0-	254	1	16876	2	N	-0-					2
09	17070	X	9516	-0-	-7554	-0-	142	1	9374	2	N	-0-					2
10	17360	X	-0-	-0-	-17360	-0-					N	-0-					2
11	16800	X	NO RPT	-0-	-16800	-0-					N	NO RPT					2

LOHBERGER UNIT WELL #: 3 RRCID -> 079083 COMPL. DATE 10/23/1978 TOTAL DEPTH 14740 PERF.14740 - 14526

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					8

EVANS WELL #: 207 U RRCID -> 108074 COMPL. DATE 12/15/1979 TOTAL DEPTH 15072 PERF.14823 - 14853

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNTER 34 WELL #: 2 RRCID -> 145833 COMPL. DATE 04/28/1993 TOTAL DEPTH 14785 PERF.14480 - 14530

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (A CHERT ZONE) //CONT.// 13147 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HEFLEY WELL #: 1 RRCID -> 174723 COMPL. DATE 09/17/1999 TOTAL DEPTH 14739 PERF.14444 - 14494

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TECOLOTE ENERGY OPERATING, LLC 841419
BACH 12 WELL #: 1012 RRCID -> 117792 COMPL. DATE 07/07/1985 TOTAL DEPTH 15172 PERF.14748 - 14764

06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BROWN, ET AL WELL #: 106 RRCID -> 280483 COMPL. DATE 11/12/2014 TOTAL DEPTH 15340 PERF.14801 - 14833

06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BUFFALO WALLOW (HUNTON 19600) 13147 333 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC 841419
PURYEAR WELL #: 1 RRCID -> 044343 COMPL. DATE 03/22/2001 TOTAL DEPTH 19934 PERF.19300 - 19763

06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

HEFLEY WELL #: 1 RRCID -> 045370 COMPL. DATE 01/14/1969 TOTAL DEPTH 20025 PERF.19622 - 19895

06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

HELTON, MELVIN WELL #: 1 RRCID -> 047274 COMPL. DATE 09/17/1969 TOTAL DEPTH N/A PERF.19576 - 19910

06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

BUFFALO WALLOW (MORROW) 13147 666 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
FILLINGIM WELL #: 2020 RRCID -> 050671 COMPL. DATE 05/28/1971 TOTAL DEPTH 13610 PERF.13496 - 13516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PAUL, D. A. HEIRS WELL #: 1 RRCID -> 051383 COMPL. DATE 05/03/1971 TOTAL DEPTH 20587 PERF.14178 - 14226

06	1530	N	1174	-0-	-356	-0-	1174	2			N	-0-					79
07	1276	N	1276	-0-	-0-	-0-	1276	2			N	-0-					79
08	1275	N	1275	-0-	-0-	-0-	1275	2			N	-0-					79
09	1210	N	1210	-0-	-0-	-0-	1210	2			N	-0-					79
10	1271	N	1211	-0-	-60	-0-	1211	2			N	-0-					79
11	1230	N	1192	-0-	-38	-0-	1192	2			N	-0-	3	5			76

CAPSTONE CACTUS OPERATING COMP. 130528
KAY WELL #: 1 RRCID -> 260638 COMPL. DATE 10/20/2009 TOTAL DEPTH 14475 PERF. 4420 - 4750

06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CIMAREX ENERGY CO. 153438
ARDELL, GEORGE WELL #: 1 RRCID -> 049129 COMPL. DATE 07/11/1970 TOTAL DEPTH 15579 PERF.13918 - 13964

06	0	N	-0-	-0-	-0-	-0-					N	-0-					60
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60

BELL UNIT WELL #: 1 RRCID -> 049130 COMPL. DATE 08/24/1970 TOTAL DEPTH 14575 PERF.14142 - 14479

06	6840	X	6756	-0-	-84	-0-	240	1	6512	2	N	4					120
							4	9									
07	7129	X	7129	-0-	-0-	-0-	248	1	6880	2	N	1	99	1			22
							1	9									
08	6851	X	5871	-0-	-980	-0-	198	1	5673	2	N	-0-					22
09	6872	X	6872	-0-	-0-	-0-	240	1	6632	2	N	-0-					22
10	7130	X	6786	-0-	-344	-0-	248	1	6538	2	N	-0-					22
11	6900	X	6374	-0-	-526	-0-	240	1	6134	2	N	-0-					22

ENERVEST OPERATING, L.L.C. 252131
LOHBERGER, WILLIAM WELL #: 1 RRCID -> 064812 COMPL. DATE 12/29/1975 TOTAL DEPTH 14994 PERF.14566 - 14577

06	8670	X	7958	-0-	-712	-0-	112	1	7846	2	N	-0-					20
07	9083	X	7999	-0-	-1084	-0-	113	1	7886	2	N	-0-					20
08	9083	X	8148	-0-	-935	-0-	121	1	8027	2	N	-0-					20
09	8790	X	8025	-0-	-765	-0-	120	1	7905	2	N	-0-					20
10	8680	X	8421	-0-	-259	-0-	131	1	8290	2	N	-0-					20
11	7950	X	NO RPT	-0-	-7950	-0-					N	NO RPT					20

BUFFALO WALLOW (MORROW) //CONT.// 13147 666 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HUNTER, MYRLE WELL #: 1 RRCID -> 076514 COMPL. DATE 05/10/1978 TOTAL DEPTH 14888 PERF.14656 - 14671

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4110	X	-0-	-0-	-4110	-0-					N	-0-					-0-
07	1829	X	-0-	-0-	-1829	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EVANS WELL #: 207 L RRCID -> 108019 COMPL. DATE 09/15/1983 TOTAL DEPTH 15072 PERF.14952 - 14978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TECOLOTE ENERGY OPERATING, LLC 841419
VISE WELL #: 2 RRCID -> 048486 COMPL. DATE 06/24/1970 TOTAL DEPTH 16040 PERF.13658 - 13880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	11137	X	11137	-0-	-0-	-0-	31	1	11106	2	N	-0-					-0-
07	7478	X	7478	-0-	-0-	-0-	7478	2			N	-0-					-0-
08	6941	X	6941	-0-	-0-	-0-	6941	2			N	-0-					-0-
09	2670	X	804	-0-	-1866	-0-	804	2			N	-0-					-0-
*10	3107	X	3107	-0-	-0-	-0-	3107	2			N	-0-					-0-
11	2670	X	NO RPT	-0-	-2670	-0-					N	NO RPT					-0-

HEFLEY WELL #: 2 RRCID -> 049183 COMPL. DATE 09/23/1970 TOTAL DEPTH 14000 PERF.13722 - 13762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9150	X	8621	-0-	-529	-0-	8621	2			N	-0-					-0-
07	9647	X	9647	-0-	-0-	-0-	9647	2			N	-0-					-0-
08	9434	X	9434	-0-	-0-	-0-	9434	2			N	-0-					-0-
09	9090	X	7921	-0-	-1169	-0-	7921	2			N	-0-					-0-
10	9641	X	9001	-0-	-640	-0-	9001	2			N	-0-					-0-
11	9330	X	NO RPT	-0-	-9330	-0-					N	NO RPT					-0-

PURYEAR WELL #: 2 RRCID -> 049973 COMPL. DATE 02/09/1971 TOTAL DEPTH 14200 PERF.13624 - 13674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	101	-0-	-439	-0-	101	2			N	-0-					-0-
07	279	N	161	-0-	-118	-0-	161	2			N	-0-					-0-
08	338	N	338	-0-	-0-	-0-	338	2			N	-0-					-0-
09	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
10	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
11	330	N	-0-	-0-	-330	-0-					N	-0-					-0-

PURYEAR UNIT -B- WELL #: 1 RRCID -> 052495 COMPL. DATE 02/23/1972 TOTAL DEPTH 14240 PERF.14071 - 14127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9076	X	9076	-0-	-0-	-0-	9075	2	1	9	Y	1	1	8			-0-
07	9206	X	9206	-0-	-0-	-0-	9205	2	1	9	Y	1	1	8			-0-
08	9579	X	9579	-0-	-0-	-0-	9579	2			Y	-0-					-0-
09	8898	X	8898	-0-	-0-	-0-	8896	2	2	9	Y	2	2	8			-0-
10	9326	X	9326	-0-	-0-	-0-	9325	2	1	9	Y	1	1	8			-0-
11	9060	X	8507	-0-	-553	-0-	8506	2	1	9	Y	1	1	8			-0-

BUFFALO WALLOW (MORROW) //CONT.// 13147 666 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
BROWN, -ET- -AL- WELL #: 106 RRCID -> 078044 COMPL. DATE 11/12/2014 TOTAL DEPTH 15340 PERF.14941 - 14960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VISE WELL #: 1 RRCID -> 152090 COMPL. DATE 09/30/1994 TOTAL DEPTH 20288 PERF.13840 - 13860

06	2280	X	2280	-0-	-0-	-0-	2280	2			N	-0-					-0-
07	3293	X	3293	-0-	-0-	-0-	3292	2	1	9	N	1	1	8			-0-
08	3424	X	3424	-0-	-0-	-0-	3424	2			N	-0-					-0-
09	2820	X	2820	-0-	-0-	-0-	2819	2	1	9	N	1	1	8			-0-
10	3312	X	3312	-0-	-0-	-0-	3312	2			N	-0-					-0-
*11	3238	X	3238	-0-	-0-	-0-	3237	2	1	9	N	1	1	8			-0-

ZYBACH WELL #: 2026 RRCID -> 176571 COMPL. DATE 01/22/2000 TOTAL DEPTH 14700 PERF.14440 - 14462

06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FILLINGIM WELL #: 1089 RRCID -> 211162 COMPL. DATE N/A TOTAL DEPTH 21625 PERF.15084 - 15250

06	1680	N	1451	-0-	-229	-0-	86	1	1364	2	Y	1	1	8			-0-
							1	9									
07	1454	N	1454	-0-	-0-	-0-	4	1	1449	2	Y	1	1	8			-0-
							1	9									
08	1457	N	1348	-0-	-109	-0-	1348	2			Y	-0-					-0-
09	1440	N	1288	-0-	-152	-0-	1286	2	2	9	Y	2	2	8			-0-
10	1457	N	1272	-0-	-185	-0-	1271	2	1	9	Y	1	1	8			-0-
11	1320	N	1232	-0-	-88	-0-	1231	2	1	9	Y	1	1	8			-0-

ZEPHYR LONE STAR OPER CO.,L.L.C. 950639
BRADSTREET UNIT WELL #: 1089 RRCID -> 049077 COMPL. DATE 10/19/1970 TOTAL DEPTH 20040 PERF.13666 - 13675

06	11490	X	10475	-0-	-1015	-0-	10475	2			N	-0-					-0-
07	8866	X	3843	-0-	-5023	-0-	3843	2			N	-0-					-0-
08	8649	X	6159	-0-	-2490	-0-	6159	2			N	-0-					-0-
09	10470	X	3115	-0-	-7355	-0-	3115	2			N	-0-					-0-
10	11069	X	11069	-0-	-0-	-0-	11069	2			N	-0-					-0-
11	10470	X	NO RPT	-0-	-10470	-0-					N	NO RPT					-0-

FILLINGIM WELL #: 1020 RRCID -> 159553 COMPL. DATE 10/10/1995 TOTAL DEPTH 20044 PERF.13480 - 13500

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					112
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					112
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					112
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					112
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					112
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					112

BUFFALO WALLOW (TEAS) 13147 700 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC 841419
FILLINGIN-TEAS WELL #: 1 RRCID -> 079999 COMPL. DATE 11/22/1978 TOTAL DEPTH N/A PERF.13498 - 13518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3006		3006	-0-	-0-	-0-	3006	2			N	-0-					-0-
07	3038		2186	-0-	-852	-0-	2186	2			N	-0-					-0-
08	4790		3914	-0-	-876	-0-	3914	2			N	-0-					-0-
09	2940		3671	-0-	731	731	3671	2			N	-0-					-0-
*10	4685		3496	-0-	-1189	-0-	3496	2			N	-0-					-0-
11	2940	NO RPT		-0-	-2940	-0-					N	NO RPT					-0-

BUFFALO WALLOW (UPPER MORROW) 13147 710 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC 491579
WALSER 29 WELL #: 1 RRCID -> 167417 COMPL. DATE 01/01/1998 TOTAL DEPTH 14700 PERF.14254 - 14288

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

THOMAS 47 WELL #: 1T RRCID -> 173751 COMPL. DATE 05/07/1999 TOTAL DEPTH 14110 PERF.13384 - 13442

06	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 09/01/2017 - PLUGGED 09/01/17

BUFFALO WALLOW, N(MORROW,LO) 13149 500 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
UNIT PETROLEUM COMPANY 877099
FLOWERS -A- WELL #: 2 RRCID -> 178801 COMPL. DATE 07/14/2000 TOTAL DEPTH 15475 PERF.15036 - 15082

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW, N. (TASCOSA) 13149 600 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. 252131
NATALIE WELL #: 1026 RRCID -> 165833 COMPL. DATE 06/26/1997 TOTAL DEPTH 16150 PERF.15310 - 15314

06	7800 #		7466	-0-	-334	-0-	7466	2			N	-0-					12
07	7905 #		7703	-0-	-202	-0-	7703	2			N	-0-					12
08	7905 #		7361	-0-	-544	-0-	7361	2			N	-0-					12
09	7650 #		7444	-0-	-206	-0-	7444	2			N	-0-					12
10	7812 #		7645	-0-	-167	-0-	7645	2			N	-0-					12
11	7470 #	NO RPT		-0-	-7470	-0-					N	NO RPT					12

BULER (MISSISSIPPIAN) 13205 333 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
MCLAIN, SAMUEL, -D- WELL #: 1 RRCID -> 021942 COMPL. DATE 04/17/1963 TOTAL DEPTH N/A PERF. N/A

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BULER (MISSISSIPPIAN) //CONT.// 13205 333 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION //CONT.// 027200
MCCARTOR WELL #: 1 RRCID -> 080600 COMPL. DATE 01/03/1979 TOTAL DEPTH 9800 PERF. 9599 - 9614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1140	N	1034	-0-	-106	-0-	1033	3	1	9	N	1					35
07	1116	N	494	-0-	-622	-0-	494	3			N	-0-					35
08	1178	N	1121	-0-	-57	-0-	1121	3			N	-0-					35
09	1447	N	1447	-0-	-0-	-0-	1446	3	1	9	N	1					36
10	1275	N	1275	-0-	-0-	-0-	1273	3	2	9	N	2					38
*11	1182	N	1182	-0-	-0-	-0-	1179	3	3	9	N	3					41

COURSON OIL & GAS, INC. 182785
MCCARTOR WELL #: 1309 T RRCID -> 120002 COMPL. DATE 11/25/1985 TOTAL DEPTH 9650 PERF. 9522 - 9534

06	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

J-BREX COMPANY 427513
MCLAIN WELL #: 1 RRCID -> 202239 COMPL. DATE 12/09/2003 TOTAL DEPTH 10500 PERF. 9698 - 9712

06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BULER, NORTH (MORROW, LOWER) 13207 500 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
WILDHORSE OPERATING COMPANY 923452
MCLAIN, GLEN WELL #: 1 L RRCID -> 032272 COMPL. DATE 07/10/1963 TOTAL DEPTH N/A PERF. 9476 - 9488

06	655	N	655	-0-	-0-	-0-	655	3			N	-0-					-0-
07	745	N	745	-0-	-0-	-0-	745	3			N	-0-					-0-
08	834	N	834	-0-	-0-	-0-	834	3			N	-0-					-0-
09	702	N	702	-0-	-0-	-0-	702	3			N	-0-					-0-
10	803	N	803	-0-	-0-	-0-	803	3			N	-0-					-0-
*11	755	N	755	-0-	-0-	-0-	755	3			N	-0-					-0-

BULER, NORTH (MORROW, UPPER) 13207 750 ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
GRIFFIN, GLORIA WELL #: 1 RRCID -> 060490 COMPL. DATE 10/11/1974 TOTAL DEPTH 8695 PERF. 8501 - 8511

06	120	N	109	-0-	-11	-0-	109	3			N	-0-					21
07	93	N	41	-0-	-52	-0-	41	3			N	-0-					21
08	62	N	40	-0-	-22	-0-	40	3			N	-0-					21
09	120	N	33	-0-	-87	-0-	33	3			N	-0-					21
10	46	N	46	-0-	-0-	-0-	46	3			N	-0-					21
*11	44	N	44	-0-	-0-	-0-	44	3			N	-0-					21

BOISDORF, GENEVIEVE G. WELL #: 2 RRCID -> 193728 COMPL. DATE 04/01/2010 TOTAL DEPTH 9018 PERF. 8666 - 8676

06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BULER, NORTH (MORROW, UPPER) //CONT.// 13207 750 ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION //CONT.// 027200
MCLAIN WELL #: 3098 RRCID -> 243624 COMPL. DATE 08/25/2008 TOTAL DEPTH 9900 PERF. 8694 - 8706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2820	X	2818	-0-	-2	-0-	2818	3			N	-0-					-0-
07	3260	X	3260	-0-	-0-	-0-	3260	3			N	-0-					-0-
08	3112	X	3112	-0-	-0-	-0-	3112	3			N	-0-					-0-
09	3864	X	3864	-0-	-0-	-0-	3864	3			N	-0-					-0-
10	3861	X	3861	-0-	-0-	-0-	3861	3			N	-0-					-0-
*11	3406	X	3406	-0-	-0-	-0-	3400	3	6	9	N	5					5

MEWBOURNE OIL COMPANY 562560
SMITH UNIT WELL #: 1 RRCID -> 282045 COMPL. DATE 01/13/1983 TOTAL DEPTH 8800 PERF. 7022 - 8569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
ODC WELL #: 4068 RRCID -> 276288 COMPL. DATE 01/04/2005 TOTAL DEPTH 9400 PERF. 8466 - 8475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	W	-0-	-0-	-0-	3602					N	-0-					24
07	0	W	-0-	-0-	-0-	3602					N	-0-					24
08	0	W	-0-	-0-	-0-	3602					N	-0-					24
09	0	W	-0-	-0-	-0-	3602					N	-0-					24
10	0	W	-0-	-0-	-0-	3602					N	-0-					24
11	0	W	NO RPT	-0-	-0-	3602					N	NO RPT					24

BULER, SE. (LOWER MORROW) 13211 250 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
CHAPARRAL ENERGY, L.L.C. 144535
HOOVER 225 WELL #: 2 RRCID -> 178629 COMPL. DATE 07/18/2000 TOTAL DEPTH 10600 PERF.10304 - 10318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUSSARD (MORROW UPPER) 13985 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
UNITED ENERGY OPERATING, LLC 877206
BUSSARD-CAMERON WELL #: 1 RRCID -> 102774 COMPL. DATE 09/23/1982 TOTAL DEPTH 11250 PERF.10782 - 10822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUSSARD SOUTH (MORROW UPPER) 13987 500 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
4P ENERGY TEXAS, LLC 953803
HUMPHREYS WELL #: 1D RRCID -> 227050 COMPL. DATE 02/11/2007 TOTAL DEPTH 11144 PERF.10982 - 10992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3230		4972	-0-	1742	70024	4972	2			N	-0-					50
07	5270		5006	-0-	-264	69760	5006	2			N	-0-					50
08	5270		3992	-0-	-1278	68482	3992	2			N	-0-					50
09	5100		4469	-0-	-631	67851	4469	2			N	-0-					50
10	5270		4798	-0-	-472	67379	4798	2			N	-0-					50
11	4980	#	NO RPT	-0-	-4980	62399					N	NO RPT					50

CNB (ATOKA) 14349 100 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
APACHE CORPORATION 027200
CITIZENS NATIONAL BANK WELL #: G 9 RRCID -> 147959 COMPL. DATE 12/21/1993 TOTAL DEPTH 9990 PERF. 9250 - 9990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CALLIE JOE (MORROW UPPER) 14857 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
BROWNLEE WELL #: 1 RRCID -> 133248 COMPL. DATE 11/22/1989 TOTAL DEPTH 10070 PERF. 9035 - 9044

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	9	-0-	-171	-0-	6	1	3	2	N	-0-					197
07	310	N	152	-0-	-158	-0-	48	1	104	2	N	-0-					197
08	248	N	15	-0-	-233	-0-	4	1	11	2	N	-0-					197
09	13	N	13	-0-	-0-	-0-	3	1	9	2	N	1					198
							1	9									
10	155	N	143	-0-	-12	-0-	33	1	110	2	N	-0-					198
*11	147	N	147	-0-	-0-	-0-	51	1	96	2	N	-0-					198

MCGARRAUGH WELL #: 1 RRCID -> 134245 COMPL. DATE 03/19/1990 TOTAL DEPTH 9190 PERF. 9028 - 9042

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1260	N	160	-0-	-1100	-0-	59	1	101	2	N	-0-					-0-
07	898	N	898	-0-	-0-	-0-	216	1	682	2	N	-0-					-0-
08	985	N	985	-0-	-0-	-0-	253	1	732	2	N	-0-					-0-
09	692	N	692	-0-	-0-	-0-	177	1	515	2	N	-0-					-0-
10	912	N	912	-0-	-0-	-0-	183	1	729	2	N	-0-					-0-
*11	1248	N	1248	-0-	-0-	-0-	249	1	999	2	N	-0-					-0-

CAMBRIDGE (ATOKA) 15002 100 ASSOCIATED EXEMPT CNTY: LIPSCOMB
FAIRWAY RESOURCES OP III, LLC 259784
LONGHOFER WELL #: 1 RRCID -> 124050 COMPL. DATE 09/15/1981 TOTAL DEPTH 9250 PERF. 8754 - 8760

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3850		3850	-0-	-0-	-0-	183	1	3626	2	N	37	192	1			49
							41	9									
07	3915		3915	-0-	-0-	-0-	186	1	3709	2	N	18					67
							20	9									
08	3967		3967	-0-	-0-	-0-	186	1	3746	2	N	32					99
							35	9									
09	3795		3795	-0-	-0-	-0-	180	1	3582	2	N	30					129
							33	9									
*10	3864		3864	-0-	-0-	-0-	186	1	3650	2	N	25					154
							28	9									
11	2460		NO RPT	-0-	-2460	-0-					N	NO RPT					154

INTEGRITY H2O LLC 424759
DUKE SWD WELL #: 3R RRCID -> 214112 COMPL. DATE 10/28/2016 TOTAL DEPTH 9600 PERF. 3740 - 5780

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAMBRIDGE (ATOKA) //CONT.// 15002 100 ASSOCIATED EXEMPT CNTY: LIPSCOMB
JONES ENERGY, LLC 441132
DICKINSON 471 WELL #: 3H RRCID -> 227857 COMPL. DATE 06/18/2006 TOTAL DEPTH 8765 PERF. 9280 - 10342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	701	N	701	-0-	-0-	-0-	63	1	636	2	N	2					33
							2	9									
07	691	N	691	-0-	-0-	-0-	62	1	629	2	N	-0-					33
08	669	N	669	-0-	-0-	-0-	60	1	606	2	N	3					36
							3	9									
09	690	N	529	-0-	-161	-0-	48	1	481	2	N	-0-					36
10	682	N	520	-0-	-162	-0-	47	1	473	2	N	-0-					36
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					36

CAMBRIDGE (MORROW UPPER) 15002 500 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
APACHE CORPORATION 027200
DUTCHER, W. H. -B- WELL #: 1 RRCID -> 073596 COMPL. DATE 04/06/2001 TOTAL DEPTH 9570 PERF. 7280 - 8838

06	0	N	-0-	-0-	-0-	B	-0-				N	-0-					19
07	0	N	-0-	-0-	-0-	B	-0-				N	-0-					19
08	0	N	-0-	-0-	-0-	B	-0-				N	-0-					19
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0-	B	-0-				N	-0-					19
10	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					19
11	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					19

FAIRWAY RESOURCES OP III, LLC 259784
LONGHOFER WELL #: 1 RRCID -> 087023 COMPL. DATE 01/16/1980 TOTAL DEPTH 9250 PERF. 9032 - 9036

06	T. A.		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	T. A.		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

CAMBRIDGE, S. (MORROW, UP.) 15005 500 ASSOCIATED CAPACITY CNTY: LIPSCOMB
APACHE CORPORATION 027200
POSTON, HAZEL LOUISE ET AL WELL #: 2 RRCID -> 129272 COMPL. DATE 06/19/2002 TOTAL DEPTH 9820 PERF. 7704 - 9669

06	1020	N	898	-0-	-122	-0-	891	3	7	9	N	6					68
07	1025	N	1025	-0-	-0-	-0-	1018	3	7	9	N	6					74
08	992	N	979	-0-	-13	-0-	976	3	3	9	N	3					77
09	913	N	913	-0-	-0-	-0-	905	3	8	9	N	7					84
10	1023	N	903	-0-	-120	-0-	894	3	9	9	N	8					92
11	960	N	891	-0-	-69	-0-	888	3	3	9	N	3					95

FAIRWAY RESOURCES OP III, LLC 259784
LONGHOFER WELL #: 2 RRCID -> 093633 COMPL. DATE 05/21/1981 TOTAL DEPTH 9450 PERF. 9270 - 9292

06	14B2 EXT		-0-	-0-	-0-		-0-				N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-		-0-				N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-		-0-				N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-		-0-				N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-		-0-				N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-		-0-				N	NO RPT					-0-

CAMBRIDGE, S. (MORROW, UP.) //CONT.// 15005 500 ASSOCIATED CAPACITY CNTY: LIPSCOMB
4P ENERGY TEXAS, LLC 953803
PARNELL 475 WELL #: 8 RRCID -> 223904 COMPL. DATE 10/12/2006 TOTAL DEPTH 9000 PERF. 8753 - 8769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					27

CAMP (MORROW, LOWER) 15047 500 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
COURSON WELL #: 1572 RRCID -> 190887 COMPL. DATE 09/16/2002 TOTAL DEPTH 9325 PERF. 8997 - 9009

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	12	N	-0-	-0-	-12	-0-					N	-0-					147
07	0	N	-0-	-0-	-0-	-0-					N	-0-					147
08	0	N	-0-	-0-	-0-	-0-					N	-0-					147
09	0	N	-0-	-0-	-0-	-0-					N	-0-					147
10	0	N	-0-	-0-	-0-	-0-					N	-0-					147
*11	9	N	9	-0-	-0-	-0-	8	1	1	9	N	1	1	8			147

CAMPBELL RANCH (MORROW,UPPER) 15164 600 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC 841419
CAMPBELL WELL #: 1011 RRCID -> 078914 COMPL. DATE 04/21/1978 TOTAL DEPTH 11785 PERF.11640 - 11648

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2648	N	2648	-0-	-0-	-0-	2648	2			Y	-0-					-0-
07	2657	N	2657	-0-	-0-	-0-	2657	2			Y	-0-					-0-
08	2518	N	2518	-0-	-0-	-0-	2518	2			Y	-0-					-0-
09	2348	N	2348	-0-	-0-	-0-	2348	2			Y	-0-					-0-
10	2412	N	2412	-0-	-0-	-0-	2412	2			Y	-0-					-0-
*11	2096	N	2096	-0-	-0-	-0-	2096	2			Y	-0-					-0-

CANADIAN (DOUGLAS) 15211 100 ASSOCIATED CAPACITY CNTY: HEMPHILL
PANTERA ENERGY COMPANY 638486
B. JARVIS & SONS WELL #: 4215 RRCID -> 270795 COMPL. DATE 02/25/2011 TOTAL DEPTH 11851 PERF. 7270 - 7320

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1079	N	1079	-0-	-0-	-0-	1079	3			N	-0-					-0-
07	1041	N	1041	-0-	-0-	-0-	1041	3			N	-0-					-0-
08	1208	N	1208	-0-	-0-	-0-	1208	3			N	-0-					-0-
09	1082	N	1082	-0-	-0-	-0-	1082	3			N	-0-					-0-
*10	1093	N	1093	-0-	-0-	-0-	1093	3			N	-0-					-0-
11	1170	N	1071	-0-	-99	-0-	1071	3			N	-0-					-0-

4P ENERGY TEXAS, LLC 953803
HUMPHREYS WELL #: 1038 RRCID -> 175570 COMPL. DATE 11/09/1999 TOTAL DEPTH 19061 PERF. 6991 - 7113

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	505	-0-	-95	-0-	505	2			N	-0-					111
07	558	N	540	-0-	-18	-0-	540	2			N	-0-					111
08	532	N	532	-0-	-0-	-0-	532	2			N	-0-					111
09	510	N	462	-0-	-48	-0-	462	2			N	-0-					111
10	656	N	656	-0-	-0-	-0-	656	2			N	-0-					111
11	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					111

HUMPHREYS WELL #: 2038 RRCID -> 175584 COMPL. DATE 11/06/1999 TOTAL DEPTH 7320 PERF. 7108 - 7124

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	45	N	45	-0-	-0-	-0-	45	2			N	-0-					88
07	43	N	43	-0-	-0-	-0-	43	2			N	-0-					88
08	42	N	42	-0-	-0-	-0-	42	2			N	-0-					88
09	60	N	34	-0-	-26	-0-	34	2			N	-0-					88
10	31	N	28	-0-	-3	-0-	28	2			N	-0-					88
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					88

CANADIAN (DOUGLAS) //CONT.// 15211 100 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
HUMPHREYS WELL #: 3038 RRCID -> 178609 COMPL. DATE 08/16/2000 TOTAL DEPTH 11700 PERF. 7074 - 7256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	71	-0-	-49	-0-	67	2	4	9	N	4					529
07	153	N	153	-0-	-0-	-0-	135	2	18	9	N	16					545
08	182	N	182	-0-	-0-	-0-	160	2	22	9	N	20					565
09	330	N	330	-0-	-0-	-0-	307	2	23	9	N	21					586
10	575	N	575	-0-	-0-	-0-	561	2	14	9	N	13					599
11	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					599

HUMPHREYS WELL #: 4038 RRCID -> 189289 COMPL. DATE 04/24/2002 TOTAL DEPTH 7420 PERF. 7080 - 7118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	990	N	921	-0-	-69	-0-	912	2	9	9	N	8					232
07	1085	N	1057	-0-	-28	-0-	1049	2	8	9	N	7	185	1			54
08	914	N	914	-0-	-0-	-0-	911	2	3	9	N	3					57
09	934	N	934	-0-	-0-	-0-	932	2	2	9	N	2					59
10	1054	N	1030	-0-	-24	-0-	1026	2	4	9	N	4					63
11	870	N	NO RPT	-0-	-870	-0-					N	NO RPT					63

HUMPHREYS WELL #: 5038 RRCID -> 192339 COMPL. DATE 10/29/2002 TOTAL DEPTH 7400 PERF. 7008 - 7118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2100	N	1720	-0-	-380	-0-	1713	2	7	9	N	6					166
07	2015	N	1991	-0-	-24	-0-	1989	2	2	9	N	2					168
08	1849	N	1849	-0-	-0-	-0-	1845	2	4	9	N	4					172
09	1876	N	1876	-0-	-0-	-0-	1868	2	8	9	N	7					179
10	1984	N	1927	-0-	-57	-0-	1920	2	7	9	N	6					185
11	1800	N	NO RPT	-0-	-1800	-0-					N	NO RPT					185

CANADIAN (MORROW LO) 15211 250 NON-ASSOCIATED EXEMPT CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
BRAINARD, E. S. F. -G- WELL #: 102 L RRCID -> 049047 COMPL. DATE 09/24/1970 TOTAL DEPTH 12714 PERF.12600 - 12676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BRIANARD, E. S. F. -M- WELL #: 1 RRCID -> 191533 COMPL. DATE 06/27/2012 TOTAL DEPTH 12688 PERF.11244 - 12640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-

CANADIAN (MORROW UPPER) 15211 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
BRAINARD, E. S. F. -G- WELL #: 102 RRCID -> 049048 COMPL. DATE 11/05/1999 TOTAL DEPTH 12714 PERF.11252 - 12676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-

CANADIAN (MORROW UPPER) //CONT.// 15211 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BRAINARD, E. S. F. -M- WELL #: 1 RRCID -> 049646 COMPL. DATE 06/27/2012 TOTAL DEPTH 12688 PERF.11244 - 12640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BRAINARD, E. S. F. -C- WELL #: 1 RRCID -> 066267 COMPL. DATE 04/26/1976 TOTAL DEPTH 12570 PERF.10949 - 10960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FROST, MARY E. WELL #: 1109 RRCID -> 071929 COMPL. DATE 06/20/1977 TOTAL DEPTH 12460 PERF.10812 - 10830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	639	N	639	-0-	-0-	-0-	639	3			N	-0-					25
07	713	N	686	-0-	-27	-0-	686	3			N	-0-					25
08	682	N	649	-0-	-33	-0-	649	3			N	-0-					25
09	630	N	621	-0-	-9	-0-	621	3			N	-0-					25
10	682	N	639	-0-	-43	-0-	628	3	11	9	N	10					35
11	630	N	585	-0-	-45	-0-	585	3			N	-0-					35

BRAINARD, E. S. F. -M- WELL #: 4 RRCID -> 172186 COMPL. DATE 10/23/1998 TOTAL DEPTH 13183 PERF.11128 - 11148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4197	X	4197	-0-	-0-	-0-	4197	3			N	-0-					-0-
07	4434	X	4434	-0-	-0-	-0-	4355	3	79	9	N	72					72
08	4173	X	4173	-0-	-0-	-0-	4169	3	4	9	N	4					76
09	3985	X	3985	-0-	-0-	-0-	3982	3	3	9	N	3					79
10	4050	X	4050	-0-	-0-	-0-	4049	3	1	9	N	1	1	5			79
*11	3765	X	3765	-0-	-0-	-0-	3748	3	17	9	N	15					94

SAND SPRINGS OIL & GAS CO. 747175
BRAINARD -B- WELL #: 1109 RRCID -> 081237 COMPL. DATE 01/20/1979 TOTAL DEPTH 11000 PERF.10746 - 10753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					64
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					64
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					64
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					64
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					64
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					64

TECOLOTE ENERGY OPERATING, LLC 841419
JARUIS UNIT -B- WELL #: 1 RRCID -> 086359 COMPL. DATE 11/03/1979 TOTAL DEPTH 11545 PERF.11341 - 11348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2970	X	2692	-0-	-278	-0-	2692	3			N	-0-					112
07	3069	X	2116	-0-	-953	-0-	2116	3			N	-0-					112
08	3514	X	3514	-0-	-0-	-0-	3389	2	125	9	N	114					226
09	2850	X	2114	-0-	-736	-0-	2114	2			N	-0-	186	1			40
10	2945	X	209	-0-	-2736	-0-	208	2	1	9	N	1					41
11	2970	X	NO RPT	-0-	-2970	-0-					N	NO RPT					41

CANADIAN (MORROW UPPER) //CONT.// 15211 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNITED ENERGY OPERATING, LLC 877206
GARVER UNIT WELL #: 1 RRCID -> 087234 COMPL. DATE 11/14/1979 TOTAL DEPTH 11700 PERF.11477 - 11497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					53
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					53
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					53
09	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					53
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					53
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					53

CANADIAN, NE (DOUGLAS) 15214 400 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION 027200
URSCHEL UNIT WELL #: 2 RRCID -> 238897 COMPL. DATE 01/16/2008 TOTAL DEPTH 7680 PERF. 6904 - 6965

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	CODE	AMT	CODE	C M	COND PROD	AMT	CODE	AMT	CODE	EOM BALANCE
06	2304	N	2304	-0-	-0-	-0-	2295	2	9	9	N	8					102
07	2323	N	2323	-0-	-0-	-0-	2323	2			N	-0-					102
08	2275	N	2275	-0-	-0-	-0-	2271	2	4	9	N	4					106
09	2190	N	2190	-0-	-0-	-0-	2190	2			N	-0-					106
10	2253	N	2253	-0-	-0-	-0-	2252	2	1	9	N	1					107
*11	2198	N	2198	-0-	-0-	-0-	2198	2			N	-0-					107

BP AMERICA PRODUCTION COMPANY 040798
URSCHEL, LESTER B. WELL #: 2 RRCID -> 055936 COMPL. DATE 08/06/1973 TOTAL DEPTH 7600 PERF. 6882 - 6922

06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

URSCHEL, LESTER B. WELL #: 3 RRCID -> 055954 COMPL. DATE 08/08/1973 TOTAL DEPTH 7700 PERF. 6959 - 6994

06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

URSCHEL, LESTER B. WELL #: 1 RRCID -> 057329 COMPL. DATE 11/07/1973 TOTAL DEPTH 7620 PERF. 6886 - 6929

06	2637	X	2637	-0-	-0-	-0-	2637	3			N	-0-					123
07	2973	X	2973	-0-	-0-	-0-	2953	3	20	9	N	18					141
08	2294	X	2226	-0-	-68	-0-	2223	3	3	9	N	3					144
09	2220	N	1928	-0-	-292	-0-	1928	3			N	-0-					144
10	3100	N	3299	-0-	199	199	3285	3	14	9	N	13					157
*11	3000	N	3525	-0-	525	724	3514	3	11	9	N	10	147	1			20

URSCHEL, LESTER B. WELL #: 2 RRCID -> 057346 COMPL. DATE 12/04/1973 TOTAL DEPTH 7000 PERF. 6866 - 6901

06	720	N	720	-0-	-0-	-0-	720	3			N	-0-					136
07	1776	N	1776	-0-	-0-	-0-	1776	3			N	-0-					136
08	1900	N	1900	-0-	-0-	-0-	1898	3	2	9	N	2					138
09	1756	N	1756	-0-	-0-	-0-	1756	3			N	-0-					138
10	1804	N	1804	-0-	-0-	-0-	1789	3	15	9	N	14					152
*11	1818	N	1818	-0-	-0-	-0-	1800	3	18	9	N	16	42	1			126

CANADIAN, NE (DOUGLAS) //CONT.// 15214 400 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
URSCHEL, LESTER B. WELL #: 3 RRCID -> 057347 COMPL. DATE 12/20/1973 TOTAL DEPTH 7066 PERF. 6872 - 6913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	2672	-0-	-328	20	2655	3	17	9	N	15					81
07	3100	N	3118	-0-	18	38	3112	3	6	9	N	5					86
08	3071	X	3033	-0-	-38	-0-	3033	3			N	-0-					86
09	2754	X	2754	-0-	-0-	-0-	2754	3			N	-0-					86
10	2763	X	2763	-0-	-0-	-0-	2748	3	15	9	N	14					100
*11	2916	X	2916	-0-	-0-	-0-	2916	3			N	-0-					100

URSCHEL, LESTER B. WELL #: 5 RRCID -> 057941 COMPL. DATE 03/14/1974 TOTAL DEPTH 7010 PERF. 6798 - 6892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1446	N	1446	-0-	-0-	-0-	1446	3			N	-0-					25
07	1874	N	1874	-0-	-0-	-0-	1874	3			N	-0-					25
08	2005	N	2005	-0-	-0-	-0-	2005	3			N	-0-					25
09	1879	N	1879	-0-	-0-	-0-	1879	3			N	-0-					25
10	1865	N	1865	-0-	-0-	-0-	1848	3	17	9	N	15	15	5			25
*11	1916	N	1916	-0-	-0-	-0-	1916	3			N	-0-					25

URSCHEL, LESTER B. WELL #: 6 RRCID -> 058485 COMPL. DATE 05/01/1974 TOTAL DEPTH 6931 PERF. 6891 - 6931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

URSCHEL, LESTER B. WELL #: 8 RRCID -> 059585 COMPL. DATE 09/03/1974 TOTAL DEPTH 6967 PERF. 6813 - 6898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	894	N	894	-0-	-0-	-0-	894	3			N	-0-					-0-
07	961	N	862	-0-	-99	-0-	862	3			N	-0-					-0-
08	961	N	765	-0-	-196	-0-	765	3			N	-0-					-0-
09	900	N	672	-0-	-228	-0-	672	3			N	-0-					-0-
10	868	N	796	-0-	-72	-0-	796	3			N	-0-					-0-
*11	886	N	886	-0-	-0-	-0-	886	3			N	-0-					-0-

URSCHEL, LESTER B. WELL #: 7 RRCID -> 059828 COMPL. DATE 10/11/1974 TOTAL DEPTH 6975 PERF. 6752 - 6858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2760	X	2693	-0-	-67	-0-	2693	3			N	-0-					118
07	3088	X	3088	-0-	-0-	-0-	3088	3			N	-0-					118
08	3286	X	3286	-0-	-0-	-0-	3253	3	33	9	N	30					148
09	2910	X	2910	-0-	-0-	-0-	2908	3	2	9	N	2					150
10	2883	X	2449	-0-	-434	-0-	2447	3	2	9	N	2					152
*11	2872	X	2872	-0-	-0-	-0-	2872	3			N	-0-					152

URSCHEL, LESTER B. WELL #: 10 RRCID -> 060694 COMPL. DATE 12/05/1974 TOTAL DEPTH 7145 PERF. 6936 - 7014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2473	N	2473	-0-	-0-	-0-	2473	3			N	-0-					139
07	2961	N	2961	-0-	-0-	-0-	2949	3	12	9	N	11					150
08	3075	N	3075	-0-	-0-	-0-	3068	3	7	9	N	6					156
09	2784	N	2784	-0-	-0-	-0-	2784	3			N	-0-					156
10	2790	N	2677	-0-	-113	-0-	2676	3	1	9	N	1					157
*11	2825	N	2825	-0-	-0-	-0-	2822	3	3	9	N	3					160

URSCHEL, LESTER B. WELL #: 11 RRCID -> 060743 COMPL. DATE 01/15/1975 TOTAL DEPTH 6978 PERF. 6854 - 6894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1718	N	1718	-0-	-0-	-0-	1718	3			N	-0-					63
07	2074	N	2074	-0-	-0-	-0-	2074	3			N	-0-					63
08	2296	N	2296	-0-	-0-	-0-	2271	3	25	9	N	23					86
09	2172	N	2172	-0-	-0-	-0-	2172	3			N	-0-					86
10	2077	N	2069	-0-	-8	-0-	2043	3	26	9	N	24					110
11	2220	N	2209	-0-	-11	-0-	2199	3	10	9	N	9					119

CANADIAN, NE (DOUGLAS) //CONT.// 15214 400 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
URSCHEL, LESTER B. WELL #: 16 RRCID -> 062286 COMPL. DATE 06/05/1975 TOTAL DEPTH 7111 PERF. 6829 - 7046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	161	-0-	-139	-0-	161	3			N	-0-					-0-
07	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
08	217	N	177	-0-	-40	-0-	177	3			N	-0-					-0-
09	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
10	186	N	155	-0-	-31	-0-	155	3			N	-0-					-0-
*11	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-

URSCHEL ESTATE WELL #: 1 RRCID -> 088950 COMPL. DATE 06/28/1980 TOTAL DEPTH 12944 PERF. 6766 - 6832

06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

URSCHEL, LESTER B. WELL #: 17 A RRCID -> 093020 COMPL. DATE 03/28/1981 TOTAL DEPTH 7670 PERF. 6893 - 6928

06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

URSCHEL, LESTER B. WELL #: 20 RRCID -> 093467 COMPL. DATE 04/22/1981 TOTAL DEPTH 13200 PERF. 6947 - 6982

06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KAISER-FRANCIS OIL COMPANY 450175
URSCHEL WELL #: 1 RRCID -> 064174 COMPL. DATE 11/05/1975 TOTAL DEPTH 7040 PERF. 6950 - 6965

06	1591	N	1591	-0-	-0-	-0-	1591	2			N	-0-					25
07	1621	N	1621	-0-	-0-	-0-	1621	2			N	-0-					25
08	1665	N	1665	-0-	-0-	-0-	1665	2			N	-0-					25
09	1579	N	1579	-0-	-0-	-0-	1579	2			N	-0-					25
10	1634	N	1634	-0-	-0-	-0-	1634	2			N	-0-					25
*11	1567	N	1567	-0-	-0-	-0-	1567	2			N	-0-					25

URSCHEL A WELL #: 2 RRCID -> 164776 COMPL. DATE 04/23/1997 TOTAL DEPTH 7040 PERF. 6894 - 6932

06	2235	N	2235	-0-	-0-	-0-	30 7	1 9	2198	2	N	6					48
07	2292	N	2292	-0-	-0-	-0-	31 6	1 9	2255	2	N	5					53
08	2314	N	2314	-0-	-0-	-0-	31 4	1 9	2279	2	N	4					57
09	2204	N	2204	-0-	-0-	-0-	30 1	1 9	2173	2	N	1					58
10	2294	N	2249	-0-	-45	-0-	31	1	2218	2	N	-0-					58
11	2250	N	2230	-0-	-20	-0-	30	1	2200	2	N	-0-					58

CANADIAN, NE (DOUGLAS) //CONT.// 15214 400 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
STRAT LAND EXPLORATION COMPANY 825420
URSCHEL -A- WELL #: 1 RRCID -> 141779 COMPL. DATE 05/09/1992 TOTAL DEPTH 7125 PERF. 6784 - 7045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	291	N	291	-0-	-0-	-0-	291	2			N	-0-					-0-
07	465	N	372	-0-	-93	-0-	372	2			N	-0-					-0-
08	341	N	317	-0-	-24	-0-	317	2			N	-0-					-0-
09	300	N	165	-0-	-135	-0-	165	2			N	-0-					-0-
10	372	N	295	-0-	-77	-0-	295	2			N	-0-					-0-
*11	302	N	302	-0-	-0-	-0-	302	2			N	-0-					-0-

UPLAND RESOURCES LLC 878931
URSCHEL WELL #: 2066 RRCID -> 249438 COMPL. DATE 06/22/2007 TOTAL DEPTH 11444 PERF. 6952 - 6956

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45

CANADIAN, NW (DOUGLAS) 15215 333 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
NIX, WILLIAM DALE -R- WELL #: 1089 RRCID -> 053186 COMPL. DATE 08/07/1972 TOTAL DEPTH 11846 PERF. 6604 - 6687

06	330	N	321	-0-	-9	-0-	321	3			N	-0-					-0-
07	341	N	332	-0-	-9	-0-	332	3			N	-0-					-0-
08	341	N	327	-0-	-14	-0-	327	3			N	-0-					-0-
09	330	N	317	-0-	-13	-0-	317	3			N	-0-					-0-
10	341	N	323	-0-	-18	-0-	323	3			N	-0-					-0-
11	330	N	310	-0-	-20	-0-	310	3			N	-0-					-0-

YOKLEY, MAE E. -D- WELL #: 1098 RRCID -> 053382 COMPL. DATE 05/07/1968 TOTAL DEPTH 12005 PERF. 6566 - 6576

06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NIX, DALE -J- WELL #: 2090 RRCID -> 053573 COMPL. DATE 10/10/1972 TOTAL DEPTH 6800 PERF. 6616 - 6698

06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FRASS WELL #: 1098 RRCID -> 053618 COMPL. DATE 10/17/1972 TOTAL DEPTH 7975 PERF. 6563 - 6514

06	2473	N	2473	-0-	-0-	-0-	2473	3			N	-0-					44
07	2520	N	2520	-0-	-0-	-0-	2520	3			N	-0-					44
08	2450	N	2450	-0-	-0-	-0-	2450	3			N	-0-					44
09	2460	N	2343	-0-	-117	-0-	2343	3			N	-0-					44
10	2511	N	2399	-0-	-112	-0-	2399	3			N	-0-					44
11	2370	N	2289	-0-	-81	-0-	2289	3			N	-0-					44

CANADIAN, NW (DOUGLAS) //CONT.// 15215 333 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
FRASS WELL #: 2099 RRCID -> 053930 COMPL. DATE 11/16/1972 TOTAL DEPTH 7086 PERF. 6659 - 6720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	555	N	555	-0-	-0-	-0-	555	3			N	-0-					28
07	576	N	576	-0-	-0-	-0-	576	3			N	-0-					28
08	578	N	578	-0-	-0-	-0-	578	3			N	-0-					28
09	562	N	562	-0-	-0-	-0-	562	3			N	-0-					28
10	578	N	578	-0-	-0-	-0-	578	3			N	-0-					28
*11	556	N	556	-0-	-0-	-0-	556	3			N	-0-	1	5			27

LE NORMAN OPERATING LLC 491579
NIX WELL #: 1082 RRCID -> 189069 COMPL. DATE 05/24/2002 TOTAL DEPTH 6945 PERF. 6720 - 6766

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NIX WELL #: 2082 RRCID -> 191473 COMPL. DATE 10/26/2002 TOTAL DEPTH 6900 PERF. 6641 - 6705

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NIX "A" WELL #: 1091 RRCID -> 193225 COMPL. DATE 02/13/2003 TOTAL DEPTH 6978 PERF. 6596 - 6607

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NIX "A" WELL #: 3091 RRCID -> 197654 COMPL. DATE 10/06/2003 TOTAL DEPTH 6930 PERF. 6597 - 6659

06	7	N	6	-0-	-1	-0-	6	2			N	-0-					-0-
07	8	N	6	-0-	-2	-0-	6	2			N	-0-					-0-
08	7	N	7	-0-	-0-	-0-	7	2			N	-0-					-0-
09	6	N	-0-	-0-	-6	-0-					N	-0-					-0-
10	12	N	12	-0-	-0-	-0-	12	2			N	-0-					-0-
*11	9	N	9	-0-	-0-	-0-	9	2			N	-0-					-0-

TEXAS MISSISSIPPI ENERGY, LLC 846629
NIX WELL #: 1 RRCID -> 162374 COMPL. DATE 12/27/1996 TOTAL DEPTH 7026 PERF. 6710 - 6785

06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANADIAN, NW (DOUGLAS) //CONT.// 15215 333 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TEXAS MISSISSIPPI ENERGY, LLC //CONT.// 846629
BOBWHITE WELL #: 1 RRCID -> 174581 COMPL. DATE 06/14/1999 TOTAL DEPTH 6900 PERF. 6712 - 6745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NIX WELL #: 2 RRCID -> 198480 COMPL. DATE 09/15/2003 TOTAL DEPTH 7005 PERF. 6702 - 6760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANADIAN, NW. (MORROW, LO.) 15215 666 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
WEBB, ARTHUR WELL #: 1124 RRCID -> 047976 COMPL. DATE 02/05/1970 TOTAL DEPTH 12458 PERF. 11800 - 12044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NIX, DALE -J- WELL #: 1090 RRCID -> 048362 COMPL. DATE 05/19/1970 TOTAL DEPTH 11966 PERF. 11926 - 11947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3116	X	3116	-0-	-0-	-0-	3090	3	26	9	N	24					84
07	3215	X	3215	-0-	-0-	-0-	3215	3			N	-0-					84
08	3205	X	3205	-0-	-0-	-0-	3205	3			N	-0-					84
09	3036	X	3036	-0-	-0-	-0-	3036	3			N	-0-					84
10	3640	X	3640	-0-	-0-	-0-	3622	3	18	9	N	16					100
11	3000	X	2387	-0-	-613	-0-	2387	3			N	-0-					100

FRASS -107- WELL #: 2107 RRCID -> 166103 COMPL. DATE 06/24/1996 TOTAL DEPTH 12161 PERF. 11964 - 11984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1006	N	1006	-0-	-0-	-0-	1006	3			N	-0-					77
07	1030	N	1030	-0-	-0-	-0-	1030	3			N	-0-					77
08	973	N	973	-0-	-0-	-0-	973	3			N	-0-					77
09	956	N	956	-0-	-0-	-0-	956	3			N	-0-					77
10	961	N	945	-0-	-16	-0-	945	3			N	-0-					77
11	930	N	901	-0-	-29	-0-	901	3			N	-0-					77

WEBB WELL #: 3124 RRCID -> 227452 COMPL. DATE 10/31/2006 TOTAL DEPTH 12215 PERF. 11776 - 11960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2403	N	2403	-0-	-0-	-0-	2403	3			N	-0-					-0-
07	2597	N	2597	-0-	-0-	-0-	2597	3			N	-0-					-0-
08	2347	N	2347	-0-	-0-	-0-	2347	3			N	-0-					-0-
09	2514	N	2514	-0-	-0-	-0-	2514	3			N	-0-					-0-
10	2544	N	2544	-0-	-0-	-0-	2544	3			N	-0-					-0-
*11	2474	N	2474	-0-	-0-	-0-	2474	3			N	-0-					-0-

CANADIAN, NW. (MORROW, LO.) //CONT.// 15215 666 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MIDSTATES PETROLEUM COMPANY LLC 566302
FRASS WELL #: 3100 RRCID -> 209915 COMPL. DATE 04/05/2005 TOTAL DEPTH 11764 PERF.11699 - 11730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3020	X	3020	-0-	-0-	-0-	3020	3			N	-0-					-0-
07	3067	X	3067	-0-	-0-	-0-	3067	3			N	-0-					-0-
08	3082	X	3082	-0-	-0-	-0-	3082	3			N	-0-					-0-
09	2970	X	2941	-0-	-29	-0-	2941	3			N	-0-					-0-
10	3069	X	2739	-0-	-330	-0-	2739	3			N	-0-					-0-
11	2970	X	2847	-0-	-123	-0-	2847	3			N	-0-					-0-

4P ENERGY TEXAS, LLC 953803
KELLY WELL #: 2106 RRCID -> 193362 COMPL. DATE 12/21/2002 TOTAL DEPTH 11708 PERF.11662 - 11686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2630	X	2630	-0-	-0-	-0-	2630	2			N	-0-					133
07	186	X	37	-0-	-149	-0-	37	2			N	-0-					133
08	688	X	688	-0-	-0-	-0-	688	2			N	-0-					133
09	563	X	563	-0-	-0-	-0-	563	2			N	-0-					133
10	334	N	334	-0-	-0-	-0-	334	2			N	-0-					133
11	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					133

CANADIAN, SE (DOUGLAS) 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION 027200
CONATSER U.S.A. WELL #: 1160 RRCID -> 163594 COMPL. DATE 03/30/1997 TOTAL DEPTH 17764 PERF. 7297 - 7308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	911	N	911	-0-	-0-	-0-	910	2	1	9	N	1					9
07	868	N	831	-0-	-37	-0-	827	2	4	9	N	4					13
08	1023	N	966	-0-	-57	-0-	962	2	4	9	N	4					17
09	1051	N	1051	-0-	-0-	-0-	1041	2	10	9	N	9					26
10	996	N	996	-0-	-0-	-0-	986	2	10	9	N	9					35
11	930	N	919	-0-	-11	-0-	911	2	8	9	N	7					42

HUMPHREYS WELL #: 3 RRCID -> 184285 COMPL. DATE 05/18/2001 TOTAL DEPTH 7400 PERF. 7132 - 7170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HUMPHREYS WELL #: 2 RRCID -> 184370 COMPL. DATE 04/09/2001 TOTAL DEPTH 7320 PERF. 7113 - 7120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					49
07	0	X	-0-	-0-	-0-	-0-					N	-0-					49
08	0	X	-0-	-0-	-0-	-0-					N	-0-					49
09	0	X	-0-	-0-	-0-	-0-					N	-0-					49
10	0	X	-0-	-0-	-0-	-0-					N	-0-					49
11	0	X	-0-	-0-	-0-	-0-					N	-0-					49

HUMPHREYS WELL #: 332 RRCID -> 184957 COMPL. DATE 08/16/2001 TOTAL DEPTH 7400 PERF. 7131 - 7151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
SHALLER, FRANK WELL #: 1 RRCID -> 053688 COMPL. DATE 10/18/1972 TOTAL DEPTH 13630 PERF. 7319 - 7436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1380	N	1352	-0-	-28	-0-	1306	3	46	9	N	42					131
07	1376	N	1376	-0-	-0-	-0-	1376	3			N	-0-					131
08	1271	N	379	-0-	-892	-0-	362	3	17	9	N	15					146
09	1917	N	1917	-0-	-0-	-0-	1917	3			N	-0-					146
10	1401	N	1401	-0-	-0-	-0-	1401	3			N	-0-					146
*11	1372	N	1372	-0-	-0-	-0-	1314	3	58	9	N	53	182	1			17

BROWN, J. T., ET AL -B- WELL #: 1 RRCID -> 054815 COMPL. DATE 03/22/1973 TOTAL DEPTH 7600 PERF. 7285 - 7343

06	2970	X	2768	-0-	-202	-0-	2733	3	35	9	N	32	183	1			67
07	3069	X	2842	-0-	-227	-0-	2842	3			N	-0-					67
08	3007	X	2919	-0-	-88	-0-	2821	3	98	9	N	89					156
09	2820	X	2743	-0-	-77	-0-	2743	3			N	-0-					156
10	2874	X	2874	-0-	-0-	-0-	2816	3	58	9	N	53					209
11	2820	N	2753	-0-	-67	-0-	2712	3	41	9	N	37					246

BROWN, CHARLES E. -ET -AL- -A- WELL #: 1 RRCID -> 055197 COMPL. DATE 05/07/1973 TOTAL DEPTH 7475 PERF. 7008 - 7331

*12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45
*04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45
*05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					45
*06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45
*07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45
*08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45
*09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45

BROWN, CHARLES E. -ET- -AL- -B- WELL #: 2 RRCID -> 055689 COMPL. DATE 07/16/1973 TOTAL DEPTH 7545 PERF. 7131 - 7408

06	1216	N	1216	-0-	-0-	-0-	1216	3			N	-0-					101
07	1248	N	1248	-0-	-0-	-0-	1248	3			N	-0-					101
08	1178	N	1060	-0-	-118	-0-	1060	3			N	-0-					101
09	1170	N	828	-0-	-342	-0-	828	3			N	-0-					101
10	1209	N	1061	-0-	-148	-0-	1061	3			N	-0-					101
*11	1117	N	1117	-0-	-0-	-0-	1117	3			N	-0-	4	5			97

SHALLER, FRANK WELL #: 1 RRCID -> 058270 COMPL. DATE 03/19/1973 TOTAL DEPTH 7707 PERF. 7300 - 7442

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ISAACS, JOHN C. JR. WELL #: 1216 RRCID -> 059471 COMPL. DATE 09/05/1974 TOTAL DEPTH 7500 PERF. 6896 - 7105

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

HILDENBRAND WELL #: 1 RRCID -> 062353 COMPL. DATE 06/16/1975 TOTAL DEPTH 7526 PERF. 7020 - 7152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COLEMAN-GRAHAM WELL #: 1 RRCID -> 062727 COMPL. DATE 07/08/1975 TOTAL DEPTH 7400 PERF. 6880 - 7006

06	2081	N	2081	-0-	-0-	-0-	2081	3			N	-0-					64
07	2108	N	2025	-0-	-83	-0-	2025	3			N	-0-					64
08	2139	N	2044	-0-	-95	-0-	2035	3	9	9	N	8					72
09	2070	N	2000	-0-	-70	-0-	2000	3			N	-0-					72
10	2015	N	1975	-0-	-40	-0-	1975	3			N	-0-					72
11	1980	N	1952	-0-	-28	-0-	1943	3	9	9	N	8					80

HOOVER, LOUISE -C- WELL #: 2 RRCID -> 063196 COMPL. DATE 08/19/1975 TOTAL DEPTH 11103 PERF. 7636 - 7704

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TEAGUE LAWRENCE WELL #: 1 RRCID -> 064548 COMPL. DATE 12/04/1975 TOTAL DEPTH 7450 PERF. 7025 - 7116

06	870	N	857	-0-	-13	-0-	857	3			N	-0-					67
07	899	N	887	-0-	-12	-0-	887	3			N	-0-					67
08	868	N	860	-0-	-8	-0-	860	3			N	-0-					67
09	870	N	833	-0-	-37	-0-	833	3			N	-0-					67
10	899	N	852	-0-	-47	-0-	852	3			N	-0-					67
11	840	N	820	-0-	-20	-0-	820	3			N	-0-					67

HOOVER WELL #: 2 RRCID -> 065205 COMPL. DATE N/A TOTAL DEPTH 11080 PERF. 7547 - 10829

06	DLQ	G-10	1237	-0-	1237	2432	1237	3			Y	-0-					54
07	DLQ	G-10	1293	-0-	1293	3725	1293	3			Y	-0-					54
08	2300	N	1505	-0-	-795	2930	1505	3			Y	-0-					54
09	3000	N	1464	-0-	-1536	1394	1464	3			Y	-0-					54
10	2960	N	1566	-0-	-1394	-0-	1566	3			Y	-0-					54
*11	1559	N	1559	-0-	-0-	-0-	1490	3	69	9	Y	63					117

BROWN, CHARLES E. -ET- -AL- -A- WELL #: 2 RRCID -> 067041 COMPL. DATE 06/24/1976 TOTAL DEPTH 7500 PERF. 7110 - 7146

06	1679	N	1679	-0-	-0-	-0-	1656	3	23	9	N	21					134
07	1674	N	1664	-0-	-10	-0-	1664	3			N	-0-					134
08	1736	N	1669	-0-	-67	-0-	1658	3	11	9	N	10					144
09	1680	N	1599	-0-	-81	-0-	1599	3			N	-0-					144
10	1674	N	1631	-0-	-43	-0-	1630	3	1	9	N	1					145
11	1620	N	1567	-0-	-53	-0-	1567	3			N	-0-					145

BROWN, CHARLES E. ET AL "D" WELL #: 5 RRCID -> 069727 COMPL. DATE 12/29/1976 TOTAL DEPTH 7510 PERF. 7222 - 7230

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BROWN, J. T. -ET- -AL- -D- WELL #: 10 RRCID -> 070673 COMPL. DATE 03/10/1977 TOTAL DEPTH 7585 PERF. 7250 - 7472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN, CHARLES E. -ET- -AL- -B- WELL #: 9 RRCID -> 070845 COMPL. DATE 03/22/1977 TOTAL DEPTH 7656 PERF. 7196 - 7496

06	2156	N	2156	-0-	-0-	-0-	2156	3			N	-0-					72
07	2337	N	2337	-0-	-0-	-0-	2337	3			N	-0-					72
08	2108	N	2063	-0-	-45	-0-	2042	3	21	9	N	19					91
09	2160	N	1959	-0-	-201	-0-	1959	3			N	-0-					91
10	2294	N	1919	-0-	-375	-0-	1919	3			N	-0-					91
11	2010	N	1641	-0-	-369	-0-	1627	3	14	9	N	13					104

TUBB, CHARLES -ET- -AL- -B- WELL #: 2 RRCID -> 073518 COMPL. DATE 10/18/1977 TOTAL DEPTH 7500 PERF. 7000 - 7238

06	2072	N	2072	-0-	-0-	-0-	2072	3			N	-0-					18
07	2424	N	2424	-0-	-0-	-0-	2424	3			N	-0-					18
08	2378	N	2378	-0-	-0-	-0-	2378	3			N	-0-					18
09	2320	N	2320	-0-	-0-	-0-	2320	3			N	-0-					18
10	2347	N	2347	-0-	-0-	-0-	2346	3	1	9	N	1					19
*11	2294	N	2294	-0-	-0-	-0-	2294	3			N	-0-					19

SHALLER, FRANK -A- WELL #: 2 RRCID -> 073956 COMPL. DATE 10/25/1977 TOTAL DEPTH 7450 PERF. 7110 - 7156

06	966	N	966	-0-	-0-	-0-	966	3			N	-0-					108
07	995	N	995	-0-	-0-	-0-	995	3			N	-0-					108
08	937	N	937	-0-	-0-	-0-	930	3	7	9	N	6					114
09	968	N	968	-0-	-0-	-0-	968	3			N	-0-					114
10	992	N	971	-0-	-21	-0-	971	3			N	-0-					114
*11	922	N	922	-0-	-0-	-0-	919	3	3	9	N	3					117

SHALLER, FRANK -C- WELL #: 2155 RRCID -> 073957 COMPL. DATE 11/17/1977 TOTAL DEPTH 7400 PERF. 7068 - 7292

06	1343	N	1343	-0-	-0-	-0-	1343	3			N	-0-					94
07	1668	N	1668	-0-	-0-	-0-	1668	3			N	-0-					94
08	1882	N	1882	-0-	-0-	-0-	1882	3			N	-0-					94
09	1828	N	1828	-0-	-0-	-0-	1828	3			N	-0-					94
10	1559	N	1559	-0-	-0-	-0-	1559	3			N	-0-					94
*11	1433	N	1433	-0-	-0-	-0-	1432	3	1	9	N	1	1	5			94

WRIGHT, CHARLES H. -A- WELL #: 3150 RRCID -> 075622 COMPL. DATE 11/10/1977 TOTAL DEPTH 7500 PERF. 7316 - 7353

06	1421	N	1421	-0-	-0-	-0-	1421	3			N	-0-					72
07	1507	N	1507	-0-	-0-	-0-	1492	3	15	9	N	14					86
08	1432	N	1432	-0-	-0-	-0-	1432	3			N	-0-					86
09	1410	N	1252	-0-	-158	-0-	1252	3			N	-0-					86
10	1519	N	1291	-0-	-228	-0-	1288	3	3	9	N	3					89
11	1380	N	1380	-0-	-0-	-0-	1380	3			N	-0-					89

BROWN, J. T. -ET- -AL- -B- WELL #: 11UT RRCID -> 076875 COMPL. DATE 05/22/1978 TOTAL DEPTH 12100 PERF. 7258 - 7385

06	1530	N	1500	-0-	-30	-0-	1478	3	22	9	N	20					77
07	1526	N	1526	-0-	-0-	-0-	1526	3			N	-0-					77
08	1520	N	1520	-0-	-0-	-0-	1499	3	21	9	N	19					96
09	1500	N	1468	-0-	-32	-0-	1468	3			N	-0-					96
10	1519	N	1493	-0-	-26	-0-	1493	3			N	-0-					96
11	1470	N	1430	-0-	-40	-0-	1418	3	12	9	N	11					107

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
SHALLER, FRANK WELL #: 2 RRCID -> 077428 COMPL. DATE 10/07/2000 TOTAL DEPTH 10850 PERF. 7304 - 10450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DLQ G-10		1075	-0-	1075	2356	1070	3	5	4	Y	-0-					144
07	DLQ G-10		1176	-0-	1176	3532	1176	3			Y	-0-					144
08	2300	N	986	-0-	-1314	2218	986	3			Y	-0-					144
09	3000	N	883	-0-	-2117	101	883	3			Y	-0-					144
10	1108	N	1007	-0-	-101	-0-	983	2	24	9	Y	22	1	5			165
11	930	N	927	-0-	-3	-0-	927	2			Y	-0-					165

HUMPHREYS, L.P. WELL #: 4 RRCID -> 085396 COMPL. DATE 11/05/1979 TOTAL DEPTH 8095 PERF. 7226 - 7262

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
10	14B2 EXT		-0-	-0-	-0-	-0-					N	1					4
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					4

HUMPHREYS, L.P. WELL #: 3 RRCID -> 085397 COMPL. DATE 07/22/1979 TOTAL DEPTH 8150 PERF. 7307 - 7335

06	598	N	598	-0-	-0-	-0-	598	3			N	-0-					22
07	601	N	601	-0-	-0-	-0-	601	3			N	-0-					22
08	558	N	278	-0-	-280	-0-	278	3			N	-0-					22
09	600	N	-0-	-0-	-600	-0-					N	-0-					22
10	1036	N	1036	-0-	-0-	-0-	1036	3			N	-0-					22
*11	693	N	693	-0-	-0-	-0-	693	3			N	-0-					22

SHALLER, FRANK -B- WELL #: 2 RRCID -> 087643 COMPL. DATE 04/16/1980 TOTAL DEPTH 7450 PERF. 7068 - 7184

06	899	N	899	-0-	-0-	-0-	899	3			N	-0-					45
07	806	N	787	-0-	-19	-0-	787	3			N	-0-					45
08	837	N	787	-0-	-50	-0-	783	3	4	9	N	4					49
09	840	N	772	-0-	-68	-0-	772	3			N	-0-					49
10	775	N	750	-0-	-25	-0-	750	3			N	-0-					49
11	750	N	714	-0-	-36	-0-	710	3	4	9	N	4					53

CLEVELAND, WAYNE -ET- -AL- -C- WELL #: 3118 RRCID -> 096924 COMPL. DATE 10/22/1981 TOTAL DEPTH 7800 PERF. 7425 - 7578

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7

BROWN, CHARLES E. -ET- -AL- -B- WELL #: 12 RRCID -> 098834 COMPL. DATE 01/26/1982 TOTAL DEPTH 7668 PERF. 7440 - 7518

06	653	N	653	-0-	-0-	-0-	653	3			N	-0-					76
07	682	N	492	-0-	-190	-0-	492	3			N	-0-					76
08	682	N	644	-0-	-38	-0-	644	3			N	-0-					76
09	660	N	630	-0-	-30	-0-	630	3			N	-0-					76
10	653	N	653	-0-	-0-	-0-	653	3			N	-0-					76
11	630	N	625	-0-	-5	-0-	625	3			N	-0-	1	5			75

BROWN, J. T. -ET- -AL- -D- WELL #: 7 RRCID -> 098848 COMPL. DATE 02/09/1982 TOTAL DEPTH 7736 PERF. 7214 - 7325

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
KILLEBREW, WALTER S. WELL #: 3119 RRCID -> 099813 COMPL. DATE 02/18/1982 TOTAL DEPTH 7800 PERF. 7394 - 7546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2520	N	2520	-0-	-0-	-0-	2520	3			N	-0-					-0-
07	2544	N	2544	-0-	-0-	-0-	2544	3			N	-0-					-0-
08	2542	N	2379	-0-	-163	-0-	2379	3			N	-0-					-0-
09	2520	N	2452	-0-	-68	-0-	2452	3			N	-0-					-0-
10	2542	N	2267	-0-	-275	-0-	2267	3			N	-0-					-0-
11	2310	N	1863	-0-	-447	-0-	1863	3			N	-0-					-0-

BROWN, CHARLES E. -ET- -AL- -D- WELL #: 14 RRCID -> 099816 COMPL. DATE 04/26/1982 TOTAL DEPTH 7650 PERF. 7341 - 7368

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SHALLER, FRANK J. -F- WELL #: 3153 RRCID -> 099817 COMPL. DATE 04/26/1982 TOTAL DEPTH 7550 PERF. 7247 - 7288

06	885	N	885	-0-	-0-	-0-	874	3	11	4	N	-0-					24
07	1268	N	1268	-0-	-0-	-0-	1262	3	6	9	N	5					29
08	1215	N	1215	-0-	-0-	-0-	1215	3			N	-0-					29
09	1327	N	1327	-0-	-0-	-0-	1327	3			N	-0-					29
10	1297	N	1297	-0-	-0-	-0-	1296	3	1	9	N	1					30
*11	1168	N	1168	-0-	-0-	-0-	1168	3			N	-0-					30

BROWN, J. T. -ET- -AL- -C- WELL #: 10 RRCID -> 100454 COMPL. DATE 05/24/1982 TOTAL DEPTH 7500 PERF. 7062 - 7110

06	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
07	155	N	145	-0-	-10	-0-	145	3			N	-0-					-0-
08	186	N	153	-0-	-33	-0-	153	3			N	-0-					-0-
09	180	N	146	-0-	-34	-0-	146	3			N	-0-					-0-
10	155	N	150	-0-	-5	-0-	150	3			N	-0-					-0-
*11	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-

BROWN, CHARLES E. -ET- -AL- -A- WELL #: 3 RRCID -> 101663 COMPL. DATE 05/25/1982 TOTAL DEPTH 7500 PERF. 7002 - 7096

06	695	N	695	-0-	-0-	-0-	695	3			N	-0-					86
07	686	N	686	-0-	-0-	-0-	686	3			N	-0-					86
08	775	N	762	-0-	-13	-0-	718	3	44	9	N	40					126
09	707	N	707	-0-	-0-	-0-	707	3			N	-0-					126
10	856	N	856	-0-	-0-	-0-	856	3			N	-0-					126
*11	845	N	845	-0-	-0-	-0-	808	3	37	9	N	34					160

WRIGHT, CHARLES H. -A- WELL #: 5150 RRCID -> 106360 COMPL. DATE 05/19/1983 TOTAL DEPTH 7550 PERF. 7312 - 7382

06	1717	N	1717	-0-	-0-	-0-	1717	3			N	-0-					113
07	1730	N	1730	-0-	-0-	-0-	1730	3			N	-0-					113
08	1674	N	1644	-0-	-30	-0-	1613	3	31	9	N	28					141
09	1710	N	1653	-0-	-57	-0-	1653	3			N	-0-					141
10	1736	N	1610	-0-	-126	-0-	1610	3			N	-0-					141
11	1590	N	1579	-0-	-11	-0-	1543	3	36	9	N	33					174

SHALLER, FRANK J. -F- WELL #: 5153 RRCID -> 120972 COMPL. DATE 03/26/1986 TOTAL DEPTH 13710 PERF. 7392 - 7416

06	871	N	871	-0-	-0-	-0-	871	3			N	-0-					66
07	915	N	915	-0-	-0-	-0-	892	3	23	9	N	21					87
08	880	N	880	-0-	-0-	-0-	880	3			N	-0-					87
09	870	N	865	-0-	-5	-0-	865	3			N	-0-					87
10	930	N	884	-0-	-46	-0-	873	3	11	9	N	10					97
11	840	N	828	-0-	-12	-0-	828	3			N	-0-					97

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
URSCHEL WELL #: 5049 RRCID -> 139781 COMPL. DATE 10/21/1991 TOTAL DEPTH 7350 PERF. 6950 - 7077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	12	N	-0-	-0-	-12	-0-					N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

URSCHEL WELL #: 603 RRCID -> 139782 COMPL. DATE 10/25/1991 TOTAL DEPTH 7350 PERF. 7004 - 7072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

URSCHEL WELL #: 703 RRCID -> 146935 COMPL. DATE 09/29/1993 TOTAL DEPTH 7405 PERF. 7074 - 7122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9	N	-0-	-0-	-9	-0-					N	-0-	20	5			-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CAMPBELL WELL #: 402 RRCID -> 148833 COMPL. DATE 03/18/1994 TOTAL DEPTH 7560 PERF. 7130 - 7176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1004	N	1004	-0-	-0-	-0-	1004	3			N	-0-					59
07	973	N	973	-0-	-0-	-0-	973	3			N	-0-					59
08	932	N	932	-0-	-0-	-0-	926	3	6	9	N	5					64
09	990	N	890	-0-	-100	-0-	890	3			N	-0-					64
10	961	N	910	-0-	-51	-0-	910	3			N	-0-					64
11	900	N	863	-0-	-37	-0-	863	3			N	-0-					64

HUMPHREYS, L.P. WELL #: 5 RRCID -> 158395 COMPL. DATE 04/02/1996 TOTAL DEPTH 8230 PERF. 7338 - 7376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HUMPHREYS, L. P. WELL #: 208 RRCID -> 159598 COMPL. DATE 06/21/1996 TOTAL DEPTH 7600 PERF. 7275 - 7306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOOVER 52 WELL #: 2 RRCID -> 170689 COMPL. DATE 07/20/1998 TOTAL DEPTH 11300 PERF. 7964 - 7980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	28	5			29
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					29
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					29
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					29

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
HOOVER WELL #: 2085 RRCID -> 194600 COMPL. DATE 03/13/2003 TOTAL DEPTH 8069 PERF. 7615 - 7819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	279	N	-0-	-0-	-279	-0-					N	-0-					12
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					12
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					12
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					12
*04	0	N	-0-	-0-	-0-	-0-					N	-0-					12
*05	0	N	-0-	-0-	-0-	-0-					N	-0-					12
*06	0	N	-0-	-0-	-0-	-0-					N	-0-					12
*07	0	N	-0-	-0-	-0-	-0-					N	-0-					12
*08	0	N	-0-	-0-	-0-	-0-					N	-0-					12
*09	0	N	-0-	-0-	-0-	-0-					N	-0-					12
*10	0	N	-0-	-0-	-0-	-0-					N	-0-					12
11	0	N	-0-	-0-	-0-	-0-					N	-0-	3	5			9

HOOVER 52 WELL #: 3 RRCID -> 195565 COMPL. DATE 04/08/2003 TOTAL DEPTH 8140 PERF. 7974 - 7984

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BOBCAT OPERATING 077686
CANADIAN WILDCATS WELL #: RRCID -> 064948 COMPL. DATE 01/22/1976 TOTAL DEPTH 7361 PERF. 6894 - 7032

06	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					48
07	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					48
08	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					48
09	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					48
10	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					48
11	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					48

PLUGGED AND ABANDONED_____ 02/03/1999

BRACKEN OPERATING, L.L.C. 085851
CAMPBELL WELL #: 1058 RRCID -> 146310 COMPL. DATE 06/02/1993 TOTAL DEPTH 7600 PERF. 7312 - 7318

06	630	N	539	-0-	-91	-0-	539	3			N	-0-					191
07	682	N	558	-0-	-124	-0-	558	3			N	-0-					191
08	558	N	413	-0-	-145	-0-	413	3			N	-0-					191
09	540	N	358	-0-	-182	-0-	358	2			N	-0-					191
10	558	N	551	-0-	-7	-0-	551	3			N	-0-					191
11	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					191

CAMPBELL WELL #: 3058 RRCID -> 159972 COMPL. DATE 08/25/1996 TOTAL DEPTH 7690 PERF. 7527 - 7555

06	570	N	480	-0-	-90	-0-	480	3			N	-0-					52
07	558	N	417	-0-	-141	-0-	417	3			N	-0-					52
08	558	N	504	-0-	-54	-0-	504	3			N	-0-					52
09	480	N	398	-0-	-82	-0-	398	3			N	-0-					52
*10	513	N	513	-0-	-0-	-0-	513	3			N	-0-					52
11	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					52

ISAACS WELL #: 5 RRCID -> 188959 COMPL. DATE 05/28/2002 TOTAL DEPTH 7200 PERF. 6977 - 7052

06	3000	N	3113	-0-	113	113	2968	3	145	9	N	132					453
07	3100	N	3288	-0-	188	301	3138	3	150	9	N	136	383	1			206
08	3100	N	4152	-0-	1052	1353	4047	3	105	9	N	95					301
09	4115	X	2762	-0-	-1353	-0-	2653	3	109	9	N	99					400
*10	3406	X	3406	-0-	-0-	-0-	3275	3	131	9	N	119	387	1			132
11	2790	X	NO RPT	-0-	-2790	-0-					N	NO RPT					132

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
BURLINGTON RESOURCES O & G CO LP 109333
FLOWERS WELL #: 1228 RRCID -> 063012 COMPL. DATE 07/02/1975 TOTAL DEPTH 11160 PERF. 7627 - 7866

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CH-SEON INC. 142214
GRACIA -117- WELL #: 1 RRCID -> 091094 COMPL. DATE 11/12/1980 TOTAL DEPTH 7660 PERF. 7336 - 7380

06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CIMAREX ENERGY CO. OF COLORADO 153429
ISAACS 207 WELL #: 1 RRCID -> 060366 COMPL. DATE 12/13/1974 TOTAL DEPTH 7350 PERF. 6960 - 6966

06	335 N	335	-0-	-0-	-0-	335	3			N	-0-					-0-
07	365 N	365	-0-	-0-	-0-	365	3			N	-0-					-0-
08	337 N	337	-0-	-0-	-0-	337	3			N	-0-					-0-
09	314 N	314	-0-	-0-	-0-	314	3			N	-0-					-0-
10	279 N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
11	270 N	250	-0-	-20	-0-	250	3			N	-0-					-0-

ISAACS 207 WELL #: 4 RRCID -> 115115 COMPL. DATE N/A TOTAL DEPTH 11359 PERF. 6921 - 6949

06	450 N	432	-0-	-18	-0-	432	3			N	-0-					28
07	465 N	457	-0-	-8	-0-	457	3			N	-0-					28
08	450 N	450	-0-	-0-	-0-	450	3			N	-0-					28
09	445 N	445	-0-	-0-	-0-	445	3			N	-0-					28
10	465 N	457	-0-	-8	-0-	457	3			N	-0-					28
11	450 N	430	-0-	-20	-0-	430	3			N	-0-					28

ISAACS 207 WELL #: 3 RRCID -> 279801 COMPL. DATE 08/10/2015 TOTAL DEPTH 11440 PERF. 6950 - 6976

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COMPLETE ENERGY SERVICES, INC. 169785
HOOVER SWD WELL #: 1 RRCID -> 255528 COMPL. DATE 04/08/2010 TOTAL DEPTH 6060 PERF. 4340 - 6060

06	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
CONOCOPHILLIPS COMPANY 172232
MCQUIDDY F WELL #: 2 RRCID -> 170829 COMPL. DATE 07/25/1998 TOTAL DEPTH 8200 PERF. 7352 - 7362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2167	N	2167	-0-	-0-	-0-	390	1	1777	3	N	-0-					-0-
07	2167	N	2167	-0-	-0-	-0-	403	1	1764	3	N	-0-					-0-
08	2387	N	2158	-0-	-229	-0-	403	1	1755	3	N	-0-					-0-
09	2310	N	2310	-0-	-0-	-0-	390	1	1920	3	N	-0-					-0-
10	2394	N	2394	-0-	-0-	-0-	403	1	1991	3	N	-0-					-0-
11	2100	N	2046	-0-	-54	-0-	390	1	1656	3	N	-0-					-0-

CORY, KENNETH W. LTD. 180351
HUMPHREYS, MARGUERITE WELL #: 1 RRCID -> 053006 COMPL. DATE 03/23/1972 TOTAL DEPTH 7412 PERF. 7170 - 7397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	840	N	666	-0-	-174	-0-	666	2			N	-0-					13
07	934	N	934	-0-	-0-	-0-	934	2			N	-0-					13
08	899	N	828	-0-	-71	-0-	828	2			N	-0-					13
09	829	N	829	-0-	-0-	-0-	829	2			N	-0-					13
10	930	N	866	-0-	-64	-0-	866	2			N	-0-					13
*11	853	N	853	-0-	-0-	-0-	853	2			N	-0-					13

COURSON OIL & GAS, INC. 182785
JONES WELL #: 2 RRCID -> 219075 COMPL. DATE 08/25/2006 TOTAL DEPTH 7453 PERF. 7190 - 7216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	960	N	857	-0-	-103	-0-	60	1	797	2	N	-0-					61
07	913	N	913	-0-	-0-	-0-	62	1	851	2	N	-0-					61
08	912	N	912	-0-	-0-	-0-	62	1	850	2	N	-0-					61
09	930	N	930	-0-	-0-	-0-	58	1	872	2	N	-0-					61
10	963	N	963	-0-	-0-	-0-	60	1	903	2	N	-0-					61
*11	976	N	976	-0-	-0-	-0-	58	1	907	2	N	10					71
							11	9									

DIAMOND S ENERGY COMPANY 217005
SHALLER WELL #: 1 RRCID -> 056649 COMPL. DATE 10/15/1973 TOTAL DEPTH 7505 PERF. 7192 - 7370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					78

ENERVEST OPERATING, L.L.C. 252131
WELLS, J. O. WELL #: 1095 RRCID -> 071197 COMPL. DATE 03/29/1977 TOTAL DEPTH 7660 PERF. 7554 - 7580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					13
07	0	N	-0-	-0-	-0-	-0-					N	-0-					13
08	0	N	-0-	-0-	-0-	-0-					N	-0-					13
09	0	N	-0-	-0-	-0-	-0-					N	-0-					13
10	0	N	-0-	-0-	-0-	-0-					N	-0-					13
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					13

ANDERSON RANCH 97 WELL #: 1 RRCID -> 207088 COMPL. DATE 09/18/2004 TOTAL DEPTH 8390 PERF. 7469 - 7652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	380	-0-	-130	-0-	380	2			N	-0-					47
07	517	N	517	-0-	-0-	-0-	517	2			N	-0-					47
08	411	N	411	-0-	-0-	-0-	411	2			N	-0-					47
09	418	N	418	-0-	-0-	-0-	418	2			N	-0-					47
*10	470	N	470	-0-	-0-	-0-	470	2			N	-0-					47
11	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					47

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WELLS, J. O. WELL #: 2096 RRCID -> 207527 COMPL. DATE 06/21/2004 TOTAL DEPTH 8320 PERF. 7434 - 7495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	438	-0-	-42	-0-	434	2	4	9	N	4					188
07	533	N	533	-0-	-0-	-0-	531	2	2	9	N	2					190
08	518	N	518	-0-	-0-	-0-	514	2	4	9	N	4					194
09	519	N	519	-0-	-0-	-0-	517	2	2	9	N	2					196
*10	531	N	531	-0-	-0-	-0-	528	2	3	9	N	3					199
11	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					199

ANDERSON RANCH 97 WELL #: 2 RRCID -> 208719 COMPL. DATE 12/02/2004 TOTAL DEPTH 8431 PERF. 7560 - 7748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ANDERSON RANCH 76 WELL #: 1 RRCID -> 208975 COMPL. DATE 11/30/2004 TOTAL DEPTH 8610 PERF. 7648 - 8366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	609	-0-	-141	-0-	608	2	1	9	N	1					46
07	787	N	787	-0-	-0-	-0-	787	2			N	-0-					46
08	734	N	734	-0-	-0-	-0-	734	2			N	-0-					46
09	727	N	727	-0-	-0-	-0-	719	2	8	9	N	7					53
*10	773	N	773	-0-	-0-	-0-	763	2	10	9	N	9					62
11	720	N	NO RPT	-0-	-720	-0-					N	NO RPT					62

SANDERS 60 WELL #: 1 RRCID -> 209753 COMPL. DATE 02/08/2005 TOTAL DEPTH 8800 PERF. 7854 - 7887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	184	-0-	184	564	184	2			N	-0-					32
07	652	X	88	-0-	-564	-0-	88	2			N	-0-					32
08	79	X	79	-0-	-0-	-0-	79	2			N	-0-					32
09	180	N	74	-0-	-106	-0-	74	2			N	-0-					32
*10	75	N	75	-0-	-0-	-0-	75	2			N	-0-					32
11	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					32

ANDERSON RANCH 108 WELL #: 1 RRCID -> 209949 COMPL. DATE 12/08/2004 TOTAL DEPTH 8330 PERF. 7430 - 7620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	824	N	824	-0-	-0-	-0-	55	1	662	2	N	97					265
							107	9									
07	496	N	474	-0-	-22	-0-	4	1	459	2	N	10	178	1			97
							11	9									
08	1553	N	1553	-0-	-0-	-0-	120	1	1169	2	N	240	186	1			151
							264	9									
09	1018	N	1018	-0-	-0-	-0-	121	1	816	2	N	74					225
							81	9									
*10	1026	N	1026	-0-	-0-	-0-	121	1	793	2	N	102	185	1			142
							112	9									
11	1290	N	NO RPT	-0-	-1290	-0-					N	NO RPT					142

YARNOLD 113 WELL #: 3 RRCID -> 214341 COMPL. DATE 09/06/2005 TOTAL DEPTH 8355 PERF. 7418 - 7606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
H & L OPERATING CO., LLC 339787
URSCHEL WELL #: 2 RRCID -> 133601 COMPL. DATE 02/05/1990 TOTAL DEPTH 7300 PERF. 6986 - 7067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	485	-0-	-25	-0-	10	1	475	2	N	-0-					80
07	527	N	476	-0-	-51	-0-	10	1	466	2	N	-0-					80
08	496	N	480	-0-	-16	-0-	10	1	470	2	N	-0-					80
09	480	N	462	-0-	-18	-0-	10	1	452	2	N	-0-					80
*10	480	N	480	-0-	-0-	-0-	10	1	470	2	N	-0-					80
*11	468	N	468	-0-	-0-	-0-	10	1	458	2	N	-0-					80

LEWIS WELL #: 1047 RRCID -> 135898 COMPL. DATE 09/17/1990 TOTAL DEPTH 7272 PERF. 7074 - 7096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	261	-0-	-9	-0-	10	1	251	2	N	-0-					41
07	279	N	273	-0-	-6	-0-	10	1	263	2	N	-0-					41
08	279	N	236	-0-	-43	-0-	10	1	226	2	N	-0-					41
09	298	N	298	-0-	-0-	-0-	10	1	288	2	N	-0-					41
10	279	N	249	-0-	-30	-0-	10	1	239	2	N	-0-					41
*11	262	N	262	-0-	-0-	-0-	10	1	252	2	N	-0-					41

URSCHEL WELL #: 3 RRCID -> 139249 COMPL. DATE 08/06/1991 TOTAL DEPTH 7300 PERF. 7028 - 7066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	N	778	-0-	-32	-0-	10	1	768	2	N	-0-					55
07	837	N	786	-0-	-51	-0-	10	1	776	2	N	-0-					55
08	775	N	769	-0-	-6	-0-	10	1	759	2	N	-0-					55
09	780	N	752	-0-	-28	-0-	10	1	742	2	N	-0-					55
*10	1013	N	1013	-0-	-0-	-0-	10	1	1003	2	N	-0-					55
*11	951	N	951	-0-	-0-	-0-	10	1	941	2	N	-0-					55

KAISER-FRANCIS OIL COMPANY 450175
FLOWERS, GILMAN WELL #: 1 RRCID -> 055405 COMPL. DATE 06/04/1973 TOTAL DEPTH 7585 PERF. 7290 - 7348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90

LINDLEY, J.B. WELL #: 1 RRCID -> 058886 COMPL. DATE 05/16/1974 TOTAL DEPTH 7449 PERF. 7052 - 7210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	264	-0-	-6	-0-	30	1	234	2	N	-0-					33
07	276	N	276	-0-	-0-	-0-	31	1	245	2	N	-0-					33
08	279	N	274	-0-	-5	-0-	31	1	243	2	N	-0-					33
09	270	N	268	-0-	-2	-0-	30	1	238	2	N	-0-					33
10	279	N	273	-0-	-6	-0-	31	1	242	2	N	-0-					33
11	270	N	255	-0-	-15	-0-	30	1	225	2	N	-0-					33

FLOWERS, GILMAN WELL #: 2 U RRCID -> 065652 COMPL. DATE 02/04/1976 TOTAL DEPTH 11000 PERF. 7414 - 10710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SI MULT		-0-	-0-	-0-	-0-					N	-0-					44
07	SI MULT		-0-	-0-	-0-	-0-					N	-0-					44
08	SI MULT		-0-	-0-	-0-	-0-					N	-0-					44
09	SI MULT		-0-	-0-	-0-	-0-					N	-0-					44
10	SI MULT		-0-	-0-	-0-	-0-					N	-0-					44
11	SI MULT		-0-	-0-	-0-	-0-					N	-0-					44

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
KAISER-FRANCIS OIL COMPANY //CONT.// 450175
FLOWERS, LOIS WELL #: 2 U RRCID -> 067578 COMPL. DATE 06/04/1976 TOTAL DEPTH 10989 PERF. 7485 - 10784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SI	MULT	-0-	-0-	-0-	-0-					N	-0-			47
07	SI	MULT	-0-	-0-	-0-	-0-					N	-0-			47
08	SI	MULT	-0-	-0-	-0-	-0-					N	-0-			47
09	SI	MULT	-0-	-0-	-0-	-0-					N	-0-			47
10	SI	MULT	-0-	-0-	-0-	-0-					N	-0-			47
11	SI	MULT	-0-	-0-	-0-	-0-					N	-0-			47

FLOWERS WELL #: 2040 RRCID -> 069594 COMPL. DATE 01/06/1977 TOTAL DEPTH 7655 PERF. 7400 - 7490

06	1318	N	1318	-0-	-0-	-0-	30	1	1288	2	N	-0-			44
07	1366	N	1366	-0-	-0-	-0-	31	1	1335	2	N	-0-			44
08	1372	N	1372	-0-	-0-	-0-	31	1	1341	2	N	-0-			44
09	1324	N	1324	-0-	-0-	-0-	30	1	1294	2	N	-0-			44
10	1379	N	1379	-0-	-0-	-0-	31	1	1348	2	N	-0-			44
*11	1334	N	1334	-0-	-0-	-0-	30	1	1304	2	N	-0-			44

FLOWERS, GILMAN WELL #: 3 RRCID -> 069669 COMPL. DATE 01/07/1977 TOTAL DEPTH 7429 PERF. 7190 - 7248

06	279	N	279	-0-	-0-	-0-	279	2			N	-0-			139
07	270	N	270	-0-	-0-	-0-	270	2			N	-0-			139
08	279	N	271	-0-	-8	-0-	271	2			N	-0-			139
09	270	N	259	-0-	-11	-0-	259	2			N	-0-			139
10	279	N	26	-0-	-253	-0-	26	2			N	-0-			139
11	270	N	-0-	-0-	-270	-0-					N	-0-			139

FLOWERS, LOIS WELL #: 3 RRCID -> 070006 COMPL. DATE 02/16/1977 TOTAL DEPTH 7610 PERF. 7408 - 7510

06	154	N	154	-0-	-0-	-0-	30	1	124	2	N	-0-			147
07	93	N	68	-0-	-25	-0-	31	1	37	2	N	-0-			147
08	93	N	52	-0-	-41	-0-	31	1	21	2	N	-0-			147
09	150	N	50	-0-	-100	-0-	30	1	20	2	N	-0-			147
10	68	N	68	-0-	-0-	-0-	31	1	37	2	N	-0-			147
*11	61	N	61	-0-	-0-	-0-	30	1	31	2	N	-0-			147

LINDLEY WELL #: 2 RRCID -> 079602 COMPL. DATE 07/12/1978 TOTAL DEPTH 7300 PERF. 6766 - 6797

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			33
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			33
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			33
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			33
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			33
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			33

LINDLEY WELL #: 4 RRCID -> 092227 COMPL. DATE 01/07/1981 TOTAL DEPTH 7282 PERF. 6806 - 6910

06	600	N	565	-0-	-35	-0-	30	1	535	3	N	-0-			25
07	589	N	574	-0-	-15	-0-	31	1	543	3	N	-0-			25
08	589	N	576	-0-	-13	-0-	31	1	545	3	N	-0-			25
09	570	N	549	-0-	-21	-0-	30	1	519	3	N	-0-			25
10	589	N	583	-0-	-6	-0-	31	1	552	3	N	-0-			25
11	570	N	559	-0-	-11	-0-	30	1	529	3	N	-0-			25

LINDLEY WELL #: 5 RRCID -> 108744 COMPL. DATE 11/05/1983 TOTAL DEPTH 7150 PERF. 6818 - 7037

06	1200	N	1087	-0-	-113	-0-	30	1	1057	3	N	-0-			85
07	1178	N	1102	-0-	-76	-0-	31	1	1071	3	N	-0-			85
08	1147	N	1078	-0-	-69	-0-	31	1	1047	3	N	-0-			85
09	1080	N	1056	-0-	-24	-0-	30	1	1026	3	N	-0-			85
10	1116	N	1068	-0-	-48	-0-	31	1	1037	3	N	-0-			85
11	1050	N	987	-0-	-63	-0-	30	1	957	3	N	-0-			85

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
KAISER-FRANCIS OIL COMPANY //CONT.// 450175
ROY WELL #: 1 RRCID -> 133590 COMPL. DATE 03/27/1990 TOTAL DEPTH 7816 PERF. 7309 - 7335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	467	N	467	-0-	-0-	-0-	30	1	437	2	N	-0-					55
07	485	N	485	-0-	-0-	-0-	31	1	454	2	N	-0-					55
08	489	N	489	-0-	-0-	-0-	31	1	458	2	N	-0-					55
09	480	N	474	-0-	-6	-0-	30	1	444	2	N	-0-					55
10	496	N	494	-0-	-2	-0-	31	1	463	2	N	-0-					55
11	480	N	475	-0-	-5	-0-	30	1	445	2	N	-0-					55

LE NORMAN OPERATING LLC 491579
HOOVER, L. E. ESTATE WELL #: 1 RRCID -> 079388 COMPL. DATE 08/15/1978 TOTAL DEPTH 7300 PERF. 6815 - 6844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					27

WRIGHT WELL #: 1 RRCID -> 083275 COMPL. DATE 05/29/1979 TOTAL DEPTH 7575 PERF. 7304 - 7459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	900	N	858	-0-	-42	-0-	848	2	10	9	N	9					20
07	899	N	-0-	-0-	-899	-0-					N	-0-					20
08	1518	N	1518	-0-	-0-	-0-	1518	2			N	-0-					20
09	1282	N	1282	-0-	-0-	-0-	1269	2	13	9	N	12					32
10	1583	N	1583	-0-	-0-	-0-	1566	2	17	9	N	15					47
*11	1711	N	1711	-0-	-0-	-0-	1689	2	22	9	N	20					67

WRIGHT WELL #: 3 RRCID -> 088344 COMPL. DATE 06/12/1980 TOTAL DEPTH 7625 PERF. 7288 - 7336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	161	N	161	-0-	-0-	-0-	161	2			N	-0-					14
07	155	N	-0-	-0-	-155	-0-					N	-0-					14
08	323	N	323	-0-	-0-	-0-	323	2			N	-0-					14
09	2065	N	2065	-0-	-0-	-0-	2007	2	58	9	N	53					67
10	2475	N	2475	-0-	-0-	-0-	2444	2	31	9	N	28					95
*11	2263	N	2263	-0-	-0-	-0-	2244	2	19	9	N	17					112

GRACIE -121- WELL #: 1 RRCID -> 091400 COMPL. DATE 12/08/1980 TOTAL DEPTH 7625 PERF. 7344 - 7388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	29	-0-	-1	-0-	29	2			N	-0-					15
07	31	N	30	-0-	-1	-0-	30	2			N	-0-					15
08	31	N	26	-0-	-5	-0-	26	2			N	-0-					15
09	30	N	16	-0-	-14	-0-	16	2			N	-0-					15
10	31	N	24	-0-	-7	-0-	24	2			N	-0-					15
11	30	N	15	-0-	-15	-0-	15	2			N	-0-					15

WRIGHT WELL #: 4 RRCID -> 093632 COMPL. DATE 05/10/1981 TOTAL DEPTH 7600 PERF. 7245 - 7300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	76	N	76	-0-	-0-	-0-	76	2			N	-0-					10
07	63	N	63	-0-	-0-	-0-	63	2			N	-0-					10
08	62	N	62	-0-	-0-	-0-	62	2			N	-0-					10
09	140	N	140	-0-	-0-	-0-	134	2	6	9	N	5					15
10	132	N	132	-0-	-0-	-0-	130	2	2	9	N	2					17
*11	100	N	100	-0-	-0-	-0-	100	2			N	-0-					17

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579

GRACIE -121- WELL #: 2 RRCID -> 104912 COMPL. DATE 04/06/1983 TOTAL DEPTH 7550 PERF. 7262 - 7386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					11
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					11
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					11
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					11
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					11
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					11

DIXIE WELL #: 2041 RRCID -> 164767 COMPL. DATE 06/05/1997 TOTAL DEPTH 7550 PERF. 7356 - 7397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8

GRACIE -121- WELL #: 3 RRCID -> 191081 COMPL. DATE 09/06/2002 TOTAL DEPTH 7650 PERF. 7330 - 7430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48

WRIGHT 123 WELL #: 6 RRCID -> 211460 COMPL. DATE 09/28/2005 TOTAL DEPTH 7745 PERF. 7303 - 7480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1748	N	1748	-0-	-0-	-0-	1665	2	83	9	N	75					183
07	1706	N	1706	-0-	-0-	-0-	1645	2	61	9	N	55					238
08	1886	N	1886	-0-	-0-	-0-	1832	2	54	9	N	49					287
09	2454	N	2454	-0-	-0-	-0-	2390	2	64	9	N	58					345
10	2684	N	2684	-0-	-0-	-0-	2634	2	50	9	N	45					390
*11	2379	N	2379	-0-	-0-	-0-	2349	2	30	9	N	27	197	1			220

GRACIE 121 WELL #: 4 RRCID -> 211513 COMPL. DATE 01/01/2005 TOTAL DEPTH 7803 PERF. 7361 - 7568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52

WRIGHT WELL #: 7 RRCID -> 224294 COMPL. DATE 09/30/2005 TOTAL DEPTH 7755 PERF. 7328 - 7504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27

CARLA ANN 182 WELL #: 1H RRCID -> 278176 COMPL. DATE 04/01/2015 TOTAL DEPTH 6850 PERF. 7132 - 10840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1868	N	1868	-0-	-0-	-0-	1724	2	144	9	N	131	174	1			211
07	1942	N	1942	-0-	-0-	-0-	1798	2	144	9	N	131	172	1			170
08	2033	N	2033	-0-	-0-	-0-	1897	2	136	9	N	124					294
09	1956	N	1956	-0-	-0-	-0-	1825	2	131	9	N	119	170	1			243
10	1808	N	1808	-0-	-0-	-0-	1672	2	136	9	N	124	175	1			192
*11	1722	N	1722	-0-	-0-	-0-	1599	2	123	9	N	112	175	1			129

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
LONE STAR OIL & GAS 507244
URSCHEL -3- WELL #: 4 RRCID -> 105391 COMPL. DATE 04/06/1983 TOTAL DEPTH 7300 PERF. 6990 - 7110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAKAR PRODUCTION COMPANY 522986
WRIGHT, JOHN T. SEC. -116- WELL #: 1 RRCID -> 090604 COMPL. DATE 10/06/1980 TOTAL DEPTH 7658 PERF. 7346 - 7380

06	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
07	372	N	267	-0-	-105	-0-	267	3			N	-0-					-0-
08	341	N	228	-0-	-113	-0-	228	3			N	-0-					-0-
09	240	N	224	-0-	-16	-0-	224	3			N	-0-					-0-
10	279	N	223	-0-	-56	-0-	223	3			N	-0-					-0-
11	210	N	142	-0-	-68	-0-	142	3			N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
JONES TRUST "21" WELL #: 1 RRCID -> 191966 COMPL. DATE 11/13/2002 TOTAL DEPTH 7500 PERF. 7180 - 7210

06	810	N	736	-0-	-74	-0-	121	1	615	2	N	-0-					177
07	861	N	861	-0-	-0-	-0-	126	1	735	2	N	-0-					177
08	803	N	803	-0-	-0-	-0-	95	1	708	2	N	-0-					177
09	767	N	767	-0-	-0-	-0-	91	1	669	2	N	6					183
							7	9									
10	868	N	804	-0-	-64	-0-	125	1	679	2	N	-0-					183
11	780	N	752	-0-	-28	-0-	119	1	633	2	N	-0-					183

JONES TRUST "21" WELL #: 2 RRCID -> 193610 COMPL. DATE 03/01/2003 TOTAL DEPTH 7500 PERF. 7226 - 7236

06	4260	X	3903	-0-	-357	-0-	531	1	3372	2	N	-0-					98
07	4535	X	4535	-0-	-0-	-0-	548	1	3987	2	N	-0-					98
08	4402	X	4376	-0-	-26	-0-	517	1	3859	2	N	-0-					98
09	4230	X	4192	-0-	-38	-0-	501	1	3689	2	N	2					100
							2	9									
10	4402	X	4274	-0-	-128	-0-	548	1	3726	2	N	-0-					100
11	4260	X	4100	-0-	-160	-0-	533	1	3567	2	N	-0-					100

JONES TRUST "21" WELL #: 3 RRCID -> 193759 COMPL. DATE 03/05/2003 TOTAL DEPTH 7400 PERF. 7208 - 7228

06	90	N	89	-0-	-1	-0-	38	1	51	2	N	-0-					2
07	124	N	97	-0-	-27	-0-	39	1	58	2	N	-0-					2
08	93	N	65	-0-	-28	-0-	8	1	57	2	N	-0-					2
09	90	N	66	-0-	-24	-0-	8	1	58	2	N	-0-					2
10	98	N	98	-0-	-0-	-0-	39	1	59	2	N	-0-					2
*11	94	N	94	-0-	-0-	-0-	38	1	56	2	N	-0-					2

ISAACS "126" WELL #: 1 RRCID -> 198055 COMPL. DATE 10/04/2003 TOTAL DEPTH 8247 PERF. 7516 - 7614

06	1602	N	1602	-0-	-0-	-0-	30	1	1559	2	N	12					47
							13	9									
07	1650	N	1650	-0-	-0-	-0-	31	1	1608	2	N	10					57
							11	9									
08	1674	N	1633	-0-	-41	-0-	1616	2	17	9	N	15					72
09	1590	N	1484	-0-	-106	-0-	1464	2	20	9	N	18					90
10	1643	N	1414	-0-	-229	-0-	31	1	1358	2	N	23					113
							25	9									
11	1590	N	1365	-0-	-225	-0-	30	1	1320	2	N	14					127
							15	9									

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
WRIGHT, LUCILLE "D" WELL #: 1 RRCID -> 207180 COMPL. DATE 01/21/2005 TOTAL DEPTH 7700 PERF. 7380 - 7400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					114
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					114
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					114
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					114
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					114
11	14B2	EXT	46	-0-	46	46	7	1	24	2	N	14					128
							15	9									

HOOVER "85" WELL #: 1 RRCID -> 207549 COMPL. DATE 02/10/2005 TOTAL DEPTH 7950 PERF. 7498 - 7582

06	630	N	539	-0-	-91	-0-	29	1	508	2	N	2					162
							2	9									
07	651	N	544	-0-	-107	-0-	31	1	513	2	N	-0-					162
08	509	N	509	-0-	-0-	-0-	509	2			N	-0-					162
09	540	N	494	-0-	-46	-0-	494	2			N	-0-					162
10	558	N	546	-0-	-12	-0-	31	1	515	2	N	-0-					162
*11	527	N	527	-0-	-0-	-0-	30	1	497	2	N	-0-					162

ISAACS "115" WELL #: 1 RRCID -> 209060 COMPL. DATE 03/01/2005 TOTAL DEPTH 7750 PERF. 7400 - 7420

06	1048	N	1048	-0-	-0-	-0-	30	1	968	2	N	45					153
							50	9									
07	1054	N	1041	-0-	-13	-0-	31	1	997	2	N	12					165
							13	9									
08	1054	N	1020	-0-	-34	-0-	995	2	25	9	N	23					188
09	1050	N	913	-0-	-137	-0-	900	2	13	9	N	12					200
10	1054	N	883	-0-	-171	-0-	31	1	829	2	N	21	191	1			30
							23	9									
11	990	N	834	-0-	-156	-0-	30	1	804	2	N	-0-					30

WRIGHT, LUCILLE "D" WELL #: 2 RRCID -> 210621 COMPL. DATE 07/01/2005 TOTAL DEPTH 7800 PERF. 7356 - 7378

06	934	N	934	-0-	-0-	-0-	30	1	842	2	N	56					133
							62	9									
07	967	N	967	-0-	-0-	-0-	31	1	882	2	N	49					182
							54	9									
08	936	N	936	-0-	-0-	-0-	882	2	54	9	N	49	191	1			40
09	930	N	884	-0-	-46	-0-	853	2	31	9	N	28					68
10	970	N	970	-0-	-0-	-0-	31	1	876	2	N	57					125
							63	9									
11	900	N	897	-0-	-3	-0-	30	1	832	2	N	32					157
							35	9									

FORGEY "94" WELL #: 1 RRCID -> 212632 COMPL. DATE 10/24/2005 TOTAL DEPTH 8550 PERF. 7550 - 7747

06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

FORGEY "112" WELL #: 1 RRCID -> 212696 COMPL. DATE 10/07/2005 TOTAL DEPTH 8350 PERF. 7575 - 7661

06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
HUMPHREYS, L. P. WELL #: 91 RRCID -> 227988 COMPL. DATE 04/16/2007 TOTAL DEPTH 8200 PERF. 7262 - 7296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1080	N	765	-0-	-315	-0-	30	1	735	2	N	-0-					70
07	992	N	960	-0-	-32	-0-	31	1	929	2	N	-0-					70
08	805	N	805	-0-	-0-	-0-	805	2			N	-0-					70
09	780	N	651	-0-	-129	-0-	651	2			N	-0-					70
10	961	N	820	-0-	-141	-0-	31	1	789	2	N	-0-					70
*11	842	N	842	-0-	-0-	-0-	30	1	812	2	N	-0-					70

PANTERA ENERGY COMPANY 638486
JARVIS, BILLIE WELL #: 1220 RRCID -> 058542 COMPL. DATE 05/23/1974 TOTAL DEPTH 7700 PERF. 7310 - 7338

06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

ISAACS-SIMPSON WELL #: 1214 RRCID -> 058785 COMPL. DATE 06/11/1974 TOTAL DEPTH 7500 PERF. 7120 - 7196

06	3192	X	3192	-0-	-0-	-0-	3190	3	2	9	N	2					62
07	3476	X	3476	-0-	-0-	-0-	3475	3	1	9	N	1					63
08	3569	X	3569	-0-	-0-	-0-	3567	3	2	9	N	2					65
09	3955	X	3955	-0-	-0-	-0-	3953	3	2	9	N	2					67
*10	2564	X	2564	-0-	-0-	-0-	2564	3			N	-0-					67
*11	3290	X	3290	-0-	-0-	-0-	3290	3			N	-0-					67

ISAACS-SIMPSON WELL #: 1208 RRCID -> 088188 COMPL. DATE 05/27/1980 TOTAL DEPTH 7450 PERF. 7068 - 7094

06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CAMPBELL WELL #: 1050 RRCID -> 089933 COMPL. DATE 04/17/1980 TOTAL DEPTH 12100 PERF. 7142 - 7209

06	4189	X	4189	-0-	-0-	-0-	4092	3	97	9	N	88					263
07	3747	X	3747	-0-	-0-	-0-	3666	3	81	9	N	74	190	1			147
08	4087	X	4087	-0-	-0-	-0-	3991	3	96	9	N	87					234
09	4161	X	4161	-0-	-0-	-0-	4087	3	74	9	N	67					301
*10	3902	X	3902	-0-	-0-	-0-	3816	3	86	9	N	78	194	1			185
*11	2951	X	2951	-0-	-0-	-0-	2948	3	3	9	N	3					188

ISAACS-SIMPSON WELL #: 3214 RRCID -> 099510 COMPL. DATE 02/23/1982 TOTAL DEPTH 7240 PERF. 7033 - 7046

06	4500	X	3815	-0-	-685	-0-	3798	3	17	9	N	15					179
07	4650	X	3696	-0-	-954	-0-	3688	3	8	9	N	7					186
08	4216	X	3964	-0-	-252	-0-	3947	3	17	9	N	15					201
09	3850	X	3850	-0-	-0-	-0-	3837	3	13	9	N	12					213
*10	4121	X	4121	-0-	-0-	-0-	4108	3	13	9	N	12					225
*11	3998	X	3998	-0-	-0-	-0-	3969	3	29	9	N	26	194	1			57

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
PANTERA ENERGY COMPANY //CONT.// 638486

JARVIS -213- WELL #: 4213 RRCID -> 104324 COMPL. DATE 12/14/1982 TOTAL DEPTH 7260 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	56	N	56	-0-	-0-	-0-	56	3			N	-0-					-0-
07	62	N	61	-0-	-1	-0-	61	3			N	-0-					-0-
08	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
09	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
*10	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
11	60	N	58	-0-	-2	-0-	58	3			N	-0-					-0-

ISAACS -210- WELL #: 5210 RRCID -> 107653 COMPL. DATE 09/03/1983 TOTAL DEPTH 7438 PERF. 7110 - 7134

06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

ISAACS -209- WELL #: 7209 RRCID -> 119303 COMPL. DATE 08/09/1985 TOTAL DEPTH 7392 PERF. 7054 - 7094

06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

ISAACS -212- WELL #: 2212 RRCID -> 129561 COMPL. DATE 12/19/1988 TOTAL DEPTH 11600 PERF. 6925 - 7039

06	1245	N	1245	-0-	-0-	-0-	1245	3			N	-0-					-0-
07	1292	N	1292	-0-	-0-	-0-	1292	3			N	-0-					-0-
08	1282	N	1282	-0-	-0-	-0-	1282	3			N	-0-					-0-
09	1260	N	1244	-0-	-16	-0-	1244	3			N	-0-					-0-
10	1302	N	1275	-0-	-27	-0-	1275	3			N	-0-					-0-
11	1230	N	1223	-0-	-7	-0-	1223	3			N	-0-					-0-

ISAACS -210- WELL #: 6210 RRCID -> 150675 COMPL. DATE 08/10/1994 TOTAL DEPTH 7436 PERF. 7050 - 7148

06	1340	N	1340	-0-	-0-	-0-	1339	3	1	9	N	1					51
07	1784	N	1784	-0-	-0-	-0-	1783	3	1	9	N	1					52
08	1079	N	1079	-0-	-0-	-0-	1078	3	1	9	N	1					53
09	930	N	606	-0-	-324	-0-	605	3	1	9	N	1					54
10	961	N	733	-0-	-228	-0-	732	3	1	9	N	1					55
11	930	N	649	-0-	-281	-0-	647	3	2	9	N	2					57

FLOWERS WELL #: 31 RRCID -> 151706 COMPL. DATE 10/23/1998 TOTAL DEPTH 7430 PERF. 7118 - 7130

06	1444	N	1444	-0-	-0-	-0-	1438	3	6	9	N	5					74
07	1560	N	1560	-0-	-0-	-0-	1557	3	3	9	N	3					77
08	1752	N	1752	-0-	-0-	-0-	1750	3	2	9	N	2					79
09	1712	N	1712	-0-	-0-	-0-	1710	3	2	9	N	2					81
*10	1713	N	1713	-0-	-0-	-0-	1710	3	3	9	N	3					84
11	1710	N	1604	-0-	-106	-0-	1602	3	2	9	N	2					86

ISAACS -210- WELL #: 7210 RRCID -> 176590 COMPL. DATE N/A TOTAL DEPTH 7380 PERF. 7058 - 7076

06	3093	X	3093	-0-	-0-	-0-	3078	3	15	9	N	14					169
07	3792	X	3792	-0-	-0-	-0-	3771	3	21	9	N	19					188
08	3747	X	3747	-0-	-0-	-0-	3722	3	25	9	N	23					211
09	3618	X	3618	-0-	-0-	-0-	3596	3	22	9	N	20	190	1			41
*10	3552	X	3552	-0-	-0-	-0-	3522	3	30	9	N	27					68
*11	2902	X	2902	-0-	-0-	-0-	2874	3	28	9	N	25					93

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
QUESTA ENERGY CORPORATION 684634
OWENS, L. B. WELL #: 1 RRCID -> 069082 COMPL. DATE 09/24/1976 TOTAL DEPTH 7475 PERF. 7084 - 7124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1080	N	1077	-0-	-3	-0-	1077	3			N	-0-					122
07	1116	N	1069	-0-	-47	-0-	1069	3			N	-0-					122
08	1116	N	1081	-0-	-35	-0-	1070	3	11	9	N	10					132
09	1080	N	1007	-0-	-73	-0-	1007	3			N	-0-					132
10	1072	N	1072	-0-	-0-	-0-	1072	3			N	-0-					132
11	1050	N	1028	-0-	-22	-0-	1028	3			N	-0-					132

TECOLOTE ENERGY OPERATING, LLC 841419
MATHERS WELL #: 9 RRCID -> 051970 COMPL. DATE 12/17/1971 TOTAL DEPTH 7430 PERF. 7176 - 7258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1530	N	1226	-0-	-304	-0-	30	1	1190	2	Y	5					30
							6	9									
07	1364	N	1220	-0-	-144	-0-	31	1	1186	2	Y	3					33
							3	9									
08	1333	N	1136	-0-	-197	-0-	31	1	1103	2	Y	2					35
							2	9									
09	1230	N	1117	-0-	-113	-0-	30	1	1081	2	Y	5					40
							6	9									
10	1209	N	1107	-0-	-102	-0-	31	1	1068	2	Y	7					47
							8	9									
11	1110	N	897	-0-	-213	-0-	30	1	866	2	Y	1					48
							1	9									

MATHERS RANCH WELL #: 11 RRCID -> 052171 COMPL. DATE 02/22/1972 TOTAL DEPTH 13463 PERF. 7098 - 7130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MATHERS RANCH 157 WELL #: 13 RRCID -> 052360 COMPL. DATE 04/30/1993 TOTAL DEPTH 7450 PERF. 4292 - 4696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MATHERS RANCH WELL #: 14 RRCID -> 052578 COMPL. DATE 05/13/1972 TOTAL DEPTH 7400 PERF. 7044 - 7116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

MATHERS RANCH WELL #: 15 RRCID -> 052624 COMPL. DATE 05/24/1972 TOTAL DEPTH 7412 PERF. 7040 - 7136

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1195	N	1195	-0-	-0-	-0-	30	1	1162	2	Y	3					39
							3	9									
07	1240	N	1239	-0-	-1	-0-	31	1	1206	2	Y	2					41
							2	9									
08	1271	N	1223	-0-	-48	-0-	31	1	1192	2	Y	-0-					41
09	1247	N	1247	-0-	-0-	-0-	30	1	1213	2	Y	4					45
							4	9									
10	1317	N	1317	-0-	-0-	-0-	31	1	1286	2	Y	-0-					45
11	1170	N	1105	-0-	-65	-0-	30	1	1062	2	Y	12					57
							13	9									

MATHERS RANCH WELL #: 18 RRCID -> 053608 COMPL. DATE 10/12/1972 TOTAL DEPTH 7450 PERF. 7047 - 7131

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	675	-0-	-15	-0-	30	1	645	2	Y	-0-					5
07	713	N	358	-0-	-355	-0-	31	1	327	2	Y	-0-					5
08	682	N	499	-0-	-183	-0-	31	1	468	2	Y	-0-					5
09	690	N	548	-0-	-142	-0-	30	1	518	2	Y	-0-					5
10	648	N	648	-0-	-0-	-0-	31	1	617	2	Y	-0-					5
*11	511	N	511	-0-	-0-	-0-	30	1	481	2	Y	-0-					5

STUDER WELL #: 2 RRCID -> 053972 COMPL. DATE 08/17/1972 TOTAL DEPTH 13586 PERF. 7075 - 7334

MO	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-					-0-

GAME WELL #: 1 RRCID -> 055539 COMPL. DATE 04/19/1973 TOTAL DEPTH 7310 PERF. 6950 - 7038

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	-0-	-0-	-30	-0-	N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-	N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-	N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-	N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-	N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-	N	-0-					-0-

STUDER, J. C. WELL #: 1 RRCID -> 058143 COMPL. DATE 12/11/1973 TOTAL DEPTH 11310 PERF. 6926 - 7140

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	-0-	-0-	-90	-0-					N	17					150
07	858	N	858	-0-	-0-	-0-	855	2	3	9	N	3	148	1			5
08	1305	N	1305	-0-	-0-	-0-	1302	2	3	9	N	3					8
09	1073	N	1073	-0-	-0-	-0-	1067	2	6	9	N	5					13
10	1020	N	1020	-0-	-0-	-0-	1020	2			N	-0-					13
*11	985	N	985	-0-	-0-	-0-	979	2	6	9	N	5					18

MATHERS RANCH WELL #: 21 RRCID -> 064742 COMPL. DATE 10/14/1975 TOTAL DEPTH 7302 PERF. 6992 - 7067

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0		-0-	-0-	-0-	-0-	N	-0-					-0-

PLUGGED AND ABANDONED_____ 06/28/2017 - P/A 06/28/17

LITTLE 43 WELL #: 1043 U RRCID -> 069294 COMPL. DATE 08/20/1976 TOTAL DEPTH 10750 PERF. 7512 - 7581

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	537	-0-	-3	-0-	30	1	507	2	Y	-0-					1
07	612	N	612	-0-	-0-	-0-	31	1	581	2	Y	-0-					1
08	565	N	565	-0-	-0-	-0-	31	1	534	2	Y	-0-					1
09	541	N	541	-0-	-0-	-0-	30	1	511	2	Y	-0-					1
10	620	N	559	-0-	-61	-0-	31	1	528	2	Y	-0-					1
*11	572	N	572	-0-	-0-	-0-	30	1	542	2	Y	-0-					1

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
MATHERS RANCH WELL #: 6 RRCID -> 069593 COMPL. DATE 10/04/1971 TOTAL DEPTH 8164 PERF. 7101 - 7171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	480	-0-	-60	-0-	30	1	446	2	Y	4					19
							4	9									
07	579	N	579	-0-	-0-	-0-	31	1	546	2	Y	2					21
							2	9									
08	547	N	547	-0-	-0-	-0-	31	1	510	2	Y	5					26
							6	9									
09	558	N	558	-0-	-0-	-0-	30	1	522	2	Y	5					31
							6	9									
10	589	N	580	-0-	-9	-0-	31	1	540	2	Y	8					39
							9	9									
11	540	N	511	-0-	-29	-0-	30	1	479	2	Y	2					41
							2	9									

MATHERS RANCH WELL #: 24 RRCID -> 073515 COMPL. DATE 08/13/1977 TOTAL DEPTH 7200 PERF. 7008 - 7087

06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MATHERS RANCH WELL #: 25 RRCID -> 077143 COMPL. DATE 01/27/1978 TOTAL DEPTH 7300 PERF. 7082 - 7170

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MATHERS RANCH 167 WELL #: 27 RRCID -> 077224 COMPL. DATE 03/08/1978 TOTAL DEPTH 7300 PERF. 6945 - 7052

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MATHERS RANCH WELL #: 30 RRCID -> 077922 COMPL. DATE 03/26/1978 TOTAL DEPTH 7300 PERF. 7058 - 7120

06	1200	N	1049	-0-	-151	-0-	240	1	808	2	Y	1					21
							1	9									
07	1195	N	1195	-0-	-0-	-0-	248	1	945	2	Y	2					23
							2	9									
08	1207	N	1207	-0-	-0-	-0-	248	1	957	2	Y	2					25
							2	9									
09	1242	N	1242	-0-	-0-	-0-	240	1	999	2	Y	3					28
							3	9									
10	1334	N	1334	-0-	-0-	-0-	248	1	1084	2	Y	2					30
							2	9									
11	1170	N	1069	-0-	-101	-0-	240	1	829	2	Y	-0-					30

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

MATHERS RANCH WELL #: 35 RRCID -> 078340 COMPL. DATE 05/11/1978 TOTAL DEPTH 7280 PERF. 7052 - 7129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

GAME WELL #: 3 RRCID -> 080954 COMPL. DATE 08/18/1978 TOTAL DEPTH 7281 PERF. 7006 - 7081

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MATHERS RANCH 167 WELL #: 37 RRCID -> 087491 COMPL. DATE 12/15/1979 TOTAL DEPTH 7160 PERF. 6918 - 7011

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MATHERS RANCH 167 WELL #: 41 RRCID -> 087831 COMPL. DATE 05/12/1980 TOTAL DEPTH 7304 PERF. 7048 - 7137

06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07		0	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 07/10/2017 - P/A 07/10/17

MATHERS RANCH WELL #: 39 RRCID -> 087832 COMPL. DATE 11/27/1979 TOTAL DEPTH 7300 PERF. 7003 - 7075

06	540	N	400	-0-	-140	-0-	30	1	370	2	Y	-0-					-0-
07	403	N	363	-0-	-40	-0-	31	1	332	2	Y	-0-					-0-
08	341	N	300	-0-	-41	-0-	31	1	269	2	Y	-0-					-0-
09	390	N	352	-0-	-38	-0-	30	1	322	2	Y	-0-					-0-
10	372	N	312	-0-	-60	-0-	31	1	281	2	Y	-0-					-0-
11	300	N	236	-0-	-64	-0-	30	1	206	2	Y	-0-					-0-

HUMPHREYS WELL #: 2 RRCID -> 088518 COMPL. DATE 04/21/1980 TOTAL DEPTH 7300 PERF. 7084 - 7154

06	870	N	795	-0-	-75	-0-	30	1	765	2	Y	-0-					15
07	869	N	869	-0-	-0-	-0-	31	1	835	2	Y	3					18
							3	9									
08	878	N	878	-0-	-0-	-0-	31	1	847	2	Y	-0-	3	1			15
09	934	N	934	-0-	-0-	-0-	30	1	904	2	Y	-0-					15
10	880	N	880	-0-	-0-	-0-	31	1	843	2	Y	5					20
							6	9									
11	840	N	781	-0-	-59	-0-	30	1	749	2	Y	2					22
							2	9									

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
STUDER WELL #: 6 RRCID -> 090751 COMPL. DATE 09/16/1980 TOTAL DEPTH 7322 PERF. 7112 - 7228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1350	N	959	-0-	-391	-0-	30	1	920	2	Y	8					70
							9	9									
07	1395	N	1315	-0-	-80	-0-	31	1	1280	2	Y	4					74
							4	9									
08	1282	N	1282	-0-	-0-	-0-	31	1	1243	2	Y	7					81
							8	9									
09	1222	N	1222	-0-	-0-	-0-	30	1	1182	2	Y	9					90
							10	9									
10	1302	N	1277	-0-	-25	-0-	31	1	1233	2	Y	12	1	8			101
							13	9									
11	1230	N	1081	-0-	-149	-0-	30	1	1041	2	Y	9	1	8			109
							10	9									

MATHERS RANCH 157 WELL #: 40 RRCID -> 091084 COMPL. DATE 01/09/1980 TOTAL DEPTH 11870 PERF. 6971 - 7056

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS WELL #: 1039 RRCID -> 103099 COMPL. DATE 04/15/1982 TOTAL DEPTH 7623 PERF. 7297 - 7405

06		0	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 06/28/2017 - PLUGGED 06/28/17

WRIGHT, LUCILLE WELL #: 4 RRCID -> 107619 COMPL. DATE 09/10/1983 TOTAL DEPTH 7475 PERF. 7264 - 7277

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

RESERVE WELL #: 5 RRCID -> 131100 COMPL. DATE 03/28/1989 TOTAL DEPTH 7400 PERF. 7028 - 7092

06	600	N	384	-0-	-216	-0-	384	2			N	-0-					-0-
07	558	N	399	-0-	-159	-0-	399	2			N	-0-					-0-
08	465	N	399	-0-	-66	-0-	399	2			N	-0-					-0-
09	404	N	404	-0-	-0-	-0-	404	2			N	-0-					-0-
10	505	N	505	-0-	-0-	-0-	505	2			N	-0-					-0-
*11	564	N	564	-0-	-0-	-0-	564	2			N	-0-					-0-

STATE WELL #: 5156 RRCID -> 147463 COMPL. DATE 10/25/1993 TOTAL DEPTH 7461 PERF. 7066 - 7219

06	385	N	385	-0-	-0-	-0-	385	2			N	-0-					-0-
07	485	N	485	-0-	-0-	-0-	485	2			N	-0-					-0-
08	487	N	487	-0-	-0-	-0-	487	2			N	-0-					-0-
09	525	N	525	-0-	-0-	-0-	525	2			N	-0-					-0-
10	496	N	474	-0-	-22	-0-	474	2			N	-0-					-0-
11	480	N	397	-0-	-83	-0-	397	2			N	-0-					-0-

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
WRIGHT WELL #: 1151 RRCID -> 155087 COMPL. DATE 06/12/1995 TOTAL DEPTH 17665 PERF. 7256 - 7288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HUMPHREYS WELL #: 3036 RRCID -> 199144 COMPL. DATE 10/07/2003 TOTAL DEPTH 7328 PERF. 7042 - 7140

06	270	N	226	-0-	-44	-0-	226	2			N	-0-					-0-
07	248	N	237	-0-	-11	-0-	237	2			N	-0-					-0-
08	279	N	165	-0-	-114	-0-	165	2			N	-0-					-0-
09	262	N	262	-0-	-0-	-0-	262	2			N	-0-					-0-
10	248	N	244	-0-	-4	-0-	244	2			N	-0-					-0-
*11	172	N	172	-0-	-0-	-0-	172	2			N	-0-					-0-

HUMPHREYS WELL #: 5036 RRCID -> 199148 COMPL. DATE 10/13/2003 TOTAL DEPTH 7322 PERF. 7058 - 7100

06	630	N	607	-0-	-23	-0-	607	2			Y	-0-					-0-
07	651	N	605	-0-	-46	-0-	605	2			Y	-0-					-0-
08	651	N	620	-0-	-31	-0-	620	2			Y	-0-					-0-
09	615	N	615	-0-	-0-	-0-	615	2			Y	-0-					-0-
10	630	N	630	-0-	-0-	-0-	630	2			Y	-0-					-0-
*11	610	N	610	-0-	-0-	-0-	610	2			Y	-0-					-0-

STUDER WELL #: 7 RRCID -> 200217 COMPL. DATE 01/17/2004 TOTAL DEPTH 7320 PERF. 7040 - 7136

06	247	N	247	-0-	-0-	-0-	247	2			Y	-0-					27
07	248	N	248	-0-	-0-	-0-	245	2	3	9	Y	3					30
08	279	N	227	-0-	-52	-0-	227	2			Y	-0-					30
09	240	N	217	-0-	-23	-0-	217	2			Y	-0-					30
10	248	N	213	-0-	-35	-0-	213	2			Y	-0-					30
11	210	N	201	-0-	-9	-0-	201	2			Y	-0-					30

STATE WELL #: 2156 RRCID -> 202667 COMPL. DATE 03/24/2004 TOTAL DEPTH 12000 PERF. 7014 - 7164

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STUDER 2 WELL #: 8 RRCID -> 203147 COMPL. DATE 06/09/2004 TOTAL DEPTH 7510 PERF. 7020 - 7040

06	1391	N	1391	-0-	-0-	-0-	15	1	1372	2	Y	4					62
							4	9									
07	1380	N	1380	-0-	-0-	-0-	16	1	1360	2	Y	4					66
							4	9									
08	1488	N	1354	-0-	-134	-0-	16	1	1330	2	Y	7					73
							8	9									
09	1380	N	1261	-0-	-119	-0-	15	1	1233	2	Y	12	65	1			20
							13	9									
10	1395	N	1337	-0-	-58	-0-	16	1	1311	2	Y	9					29
							10	9									
11	1320	N	1208	-0-	-112	-0-	15	1	1186	2	Y	6					35
							7	9									

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
MATHERS RANCH 167 WELL #: 45 RRCID -> 203774 COMPL. DATE 03/16/2004 TOTAL DEPTH 11950 PERF. 6936 - 7008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MATHERS RANCH 157 WELL #: 7 RRCID -> 208354 COMPL. DATE 11/02/2004 TOTAL DEPTH 17700 PERF. 7064 - 7748

06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

UNIT PETROLEUM COMPANY 877099
FLOWERS -C- WELL #: 1048 C RRCID -> 059468 COMPL. DATE 07/09/1974 TOTAL DEPTH 11300 PERF. 7720 - 11089

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLOWERS -B- WELL #: 2047 U RRCID -> 061510 COMPL. DATE 02/11/1975 TOTAL DEPTH 11300 PERF. 7616 - 7670

06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ETHEREDGE A WELL #: 7046U RRCID -> 063865 COMPL. DATE 08/11/2015 TOTAL DEPTH 11200 PERF. 7633 - 7682

06	2035	N	2035	-0-	-0-	-0-	2029	3	6	9	N	5					137
07	2046	N	1978	-0-	-68	-0-	1964	3	14	9	N	13					150
08	2139	N	2046	-0-	-93	-0-	2046	3			N	-0-					150
09	2040	N	1978	-0-	-62	-0-	1978	3			N	-0-					150
10	2080	N	2080	-0-	-0-	-0-	2060	3	20	9	N	18					168
11	1980	N	1847	-0-	-133	-0-	1847	3			N	-0-					168

FLOWERS -B- WELL #: 3047 U RRCID -> 068953 COMPL. DATE 09/15/1976 TOTAL DEPTH 11200 PERF. 7644 - 7872

06	0	N	-0-	-0-	-0-	-0-					N	-0-					87
07	0	N	-0-	-0-	-0-	-0-					N	-0-					87
08	0	N	-0-	-0-	-0-	-0-					N	-0-					87
09	0	N	-0-	-0-	-0-	-0-					N	-0-					87
10	0	N	-0-	-0-	-0-	-0-					N	-0-					87
11	0	N	-0-	-0-	-0-	-0-					N	-0-					87

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
ETHEREDGE A WELL #: 9046U RRCID -> 074704 COMPL. DATE 11/11/1977 TOTAL DEPTH 11100 PERF. 7811 - 7829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1140	N	1122	-0-	-18	-0-	1112	3	10	9	N	9					151
07	1209	N	1150	-0-	-59	-0-	1144	3	6	9	N	5					156
08	1178	N	1129	-0-	-49	-0-	1128	3	1	9	N	1					157
09	1110	N	1089	-0-	-21	-0-	1089	3			N	-0-					157
10	1147	N	1137	-0-	-10	-0-	1127	3	10	9	N	9					166
11	1080	N	1064	-0-	-16	-0-	1064	3			N	-0-					166

ETHEREDGE A WELL #: 1046U RRCID -> 129792 COMPL. DATE 07/16/1986 TOTAL DEPTH 12752 PERF. 7640 - 7796

06	0	N	-0-	-0-	-0-	-0-					N	-0-					22
07	0	N	-0-	-0-	-0-	-0-					N	-0-					22
08	0	N	-0-	-0-	-0-	-0-					N	-0-					22
09	0	N	-0-	-0-	-0-	-0-					N	-0-					22
10	0	N	-0-	-0-	-0-	-0-					N	-0-					22
11	0	N	-0-	-0-	-0-	-0-					N	-0-					22

FLOWERS -C- WELL #: 5048-U RRCID -> 179453 COMPL. DATE 08/03/2000 TOTAL DEPTH 11260 PERF. 7700 - 7757

06	810	N	384	-0-	-426	-0-	384	3			N	-0-					27
07	434	N	267	-0-	-167	-0-	267	3			N	-0-					27
08	1656	N	1656	-0-	-0-	-0-	1628	3	28	9	N	25					52
09	2026	N	2026	-0-	-0-	-0-	2025	3	1	9	N	1					53
10	2109	N	2109	-0-	-0-	-0-	2109	3			N	-0-					53
*11	2032	N	2032	-0-	-0-	-0-	2032	3			N	-0-					53

GEORGE -B- WELL #: 6028U RRCID -> 181284 COMPL. DATE 10/13/2000 TOTAL DEPTH 11050 PERF. 7616 - 7804

06	1200	N	590	-0-	-610	-0-	583	3	7	9	N	6					46
07	1152	N	1152	-0-	-0-	-0-	1142	3	10	9	N	9					55
08	1714	N	1714	-0-	-0-	-0-	1699	3	15	9	N	14					69
09	1432	N	1432	-0-	-0-	-0-	1424	3	8	9	N	7					76
10	1388	N	1388	-0-	-0-	-0-	1371	3	17	9	N	15					91
11	1200	N	1155	-0-	-45	-0-	1146	3	9	9	N	8					99

FLOWERS "B" WELL #: 8047U RRCID -> 181442 COMPL. DATE 08/06/2000 TOTAL DEPTH 11250 PERF. 7606 - 7826

06	930	N	463	-0-	-467	-0-	463	3			N	-0-					35
07	496	N	476	-0-	-20	-0-	476	3			N	-0-					35
08	496	N	480	-0-	-16	-0-	480	3			N	-0-					35
09	450	N	353	-0-	-97	-0-	353	3			N	-0-					35
10	465	N	349	-0-	-116	-0-	349	3			N	-0-					35
*11	452	N	452	-0-	-0-	-0-	452	3			N	-0-					35

GEORGE "A" WELL #: 7045U RRCID -> 183971 COMPL. DATE 03/25/2001 TOTAL DEPTH 12636 PERF. 7603 - 7852

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42

ETHEREDGE A WELL #: 1146U RRCID -> 186322 COMPL. DATE 10/24/2000 TOTAL DEPTH 11100 PERF. 7695 - 7828

06	0	N	-0-	-0-	-0-	-0-					N	-0-					20
07	0	N	-0-	-0-	-0-	-0-					N	-0-					20
08	0	N	-0-	-0-	-0-	-0-					N	-0-					20
09	0	N	-0-	-0-	-0-	-0-					N	-0-					20
10	0	N	-0-	-0-	-0-	-0-					N	-0-					20
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CLEVELAND WELL #: 2 RRCID -> 194446 COMPL. DATE 03/28/2003 TOTAL DEPTH 8335 PERF. 7546 - 7708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	-0-	-0-	-330	-0-					N	28					169
07	0	N	-0-	-0-	-0-	-0-					N	28					197
08	0	N	-0-	-0-	-0-	-0-					N	24	191	1			30
09	0	N	-0-	-0-	-0-	-0-					N	-0-					30
10	0	N	-0-	-0-	-0-	-0-					N	-0-					30
11	0	N	-0-	-0-	-0-	-0-					N	-0-					30

CLEVELAND WELL #: 1 RRCID -> 196565 COMPL. DATE 08/26/2003 TOTAL DEPTH 7870 PERF. 7552 - 7699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1290	N	1027	-0-	-263	-0-	1013	3	14	9	N	13					197
07	1070	N	1070	-0-	-0-	-0-	1057	3	13	9	N	12					209
08	1025	N	1025	-0-	-0-	-0-	1015	3	10	9	N	9	191	1			27
09	1020	N	531	-0-	-489	-0-	520	3	11	9	N	10					37
10	1085	N	544	-0-	-541	-0-	531	3	13	9	N	12					49
11	990	N	523	-0-	-467	-0-	509	3	14	9	N	13					62

FRANK SHALLER 'B' WELL #: 4 RRCID -> 276046 COMPL. DATE 03/11/2014 TOTAL DEPTH 12050 PERF. 7070 - 7297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1860	N	1646	-0-	-214	-0-	1637	3	9	9	N	8	194	1			114
07	1646	N	1646	-0-	-0-	-0-	1629	3	17	9	N	15					129
08	1612	N	1587	-0-	-25	-0-	1573	3	14	9	N	13					142
09	1650	N	1545	-0-	-105	-0-	1527	3	18	9	N	16					158
10	1643	N	1605	-0-	-38	-0-	1581	3	24	9	N	22					180
11	1530	N	1426	-0-	-104	-0-	1403	3	23	9	N	21					201

UPLAND RESOURCES LLC 878931
COOK WELL #: 1 RRCID -> 107143 COMPL. DATE 08/21/1983 TOTAL DEPTH 7650 PERF. 7306 - 7406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	7	N	-0-	-0-	-7	-0-					N	-0-					-0-
08	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

4P ENERGY TEXAS, LLC 953803
HUMPHREYS WELL #: 3 RRCID -> 091912 COMPL. DATE 02/08/1981 TOTAL DEPTH 8008 PERF. 7151 - 7198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2760	X	2760	-0-	-0-	-0-	2741	2	19	9	N	17	177	1			28
07	4002	X	4002	-0-	-0-	-0-	3991	2	11	9	N	10					38
08	3100	N	3198	-0-	98	98	3184	2	14	9	N	13					51
09	3316	X	3218	-0-	-98	-0-	3201	2	17	9	N	15					66
10	3318	X	3318	-0-	-0-	-0-	3297	2	21	9	N	19					85
11	3000	X	NO RPT	-0-	-3000	-0-					N	NO RPT					85

JONES TRUST -26- WELL #: 26 A RRCID -> 117794 COMPL. DATE 07/15/1985 TOTAL DEPTH 11725 PERF. 7124 - 7162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	38	-0-	-82	-0-	38	2			N	-0-					6
07	238	N	238	-0-	-0-	-0-	230	2	8	9	N	7					13
08	200	N	200	-0-	-0-	-0-	200	2			N	-0-					13
09	196	N	196	-0-	-0-	-0-	196	2			N	-0-					13
10	195	N	195	-0-	-0-	-0-	195	2			N	-0-					13
11	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					13

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
HUMPHREYS -33- WELL #: 33 A RRCID -> 118888 COMPL. DATE 10/14/1985 TOTAL DEPTH 11900 PERF. 7110 - 7128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					38

JONES TRUST -24- WELL #: 24 A RRCID -> 119365 COMPL. DATE 11/02/1985 TOTAL DEPTH 12000 PERF. 7140 - 7156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES TRUST -25- WELL #: 25 A RRCID -> 126497 COMPL. DATE 12/28/1987 TOTAL DEPTH 13150 PERF. 7104 - 7122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	436	-0-	436	436	436	2			N	-0-					-0-
07	14B2	EXT	146	-0-	146	582	144	2	2	9	N	2					2
08	744	X	162	-0-	-582	-0-	162	2			N	-0-					2
09	111	X	111	-0-	-0-	-0-	111	2			N	-0-					2
10	155	N	93	-0-	-62	-0-	93	2			N	-0-					2
11	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					2

HUMPHREYS -33- WELL #: 3302 RRCID -> 150039 COMPL. DATE 05/27/1994 TOTAL DEPTH 7500 PERF. 7098 - 7152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUMPHREYS "K" WELL #: 1048 RRCID -> 172452 COMPL. DATE 10/21/1998 TOTAL DEPTH 16850 PERF. 7002 - 7096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	618	-0-	-102	-0-	616	2	2	9	N	2					157
07	775	N	774	-0-	-1	-0-	772	2	2	9	N	2					159
08	761	N	761	-0-	-0-	-0-	759	2	2	9	N	2					161
09	708	N	708	-0-	-0-	-0-	708	2			N	-0-					161
10	775	N	701	-0-	-74	-0-	699	2	2	9	N	2					163
11	750	N	NO RPT	-0-	-750	-0-					N	NO RPT					163

HUMPHREYS "K" WELL #: 2 RRCID -> 174601 COMPL. DATE 07/07/1999 TOTAL DEPTH 7304 PERF. 7016 - 7100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1320	N	1125	-0-	-195	-0-	1124	2	1	9	N	1					421
07	1302	N	1298	-0-	-4	-0-	1296	2	2	9	N	2					423
08	1270	N	1270	-0-	-0-	-0-	1269	2	1	9	N	1					424
09	1204	N	1204	-0-	-0-	-0-	1202	2	2	9	N	2					426
10	1302	N	1289	-0-	-13	-0-	1288	2	1	9	N	1					427
11	1230	N	NO RPT	-0-	-1230	-0-					N	NO RPT					427

HUMPHREYS "K" WELL #: 3 RRCID -> 174928 COMPL. DATE 10/07/1999 TOTAL DEPTH 7200 PERF. 6965 - 7041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	840	N	688	-0-	-152	-0-	686	2	2	9	N	2					227
07	806	N	776	-0-	-30	-0-	776	2			N	-0-					227
08	796	N	796	-0-	-0-	-0-	795	2	1	9	N	1					228
09	728	N	728	-0-	-0-	-0-	725	2	3	9	N	3					231
10	775	N	651	-0-	-124	-0-	651	2			N	-0-					231
11	780	N	NO RPT	-0-	-780	-0-					N	NO RPT					231

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
HUMPHREYS "K" WELL #: 4 RRCID -> 175583 COMPL. DATE 12/03/1999 TOTAL DEPTH 7300 PERF. 7032 - 7130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	960	N	791	-0-	-169	-0-	790	2	1	9	N	1					146
07	1005	N	1005	-0-	-0-	-0-	1005	2			N	-0-					146
08	899	N	899	-0-	-0-	-0-	898	2	1	9	N	1					147
09	817	N	817	-0-	-0-	-0-	817	2			N	-0-					147
10	992	N	819	-0-	-173	-0-	818	2	1	9	N	1					148
11	870	N	NO RPT	-0-	-870	-0-					N	NO RPT					148

HUMPHREYS -32- WELL #: 4 RRCID -> 188203 COMPL. DATE 02/12/2002 TOTAL DEPTH 7374 PERF. 7136 - 7166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1189	N	1189	-0-	-0-	-0-	1187	2	2	9	N	2					75
07	1286	N	1286	-0-	-0-	-0-	1280	2	6	9	N	5					80
08	1289	N	1289	-0-	-0-	-0-	1287	2	2	9	N	2					82
09	1110	N	1105	-0-	-5	-0-	1099	2	6	9	N	5					87
10	1194	N	1194	-0-	-0-	-0-	1192	2	2	9	N	2					89
11	1110	N	NO RPT	-0-	-1110	-0-					N	NO RPT					89

HUMPHREYS -33- WELL #: 4 RRCID -> 188430 COMPL. DATE 03/05/2002 TOTAL DEPTH 7502 PERF. 7126 - 7160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1174	N	1174	-0-	-0-	-0-	1172	2	2	9	N	2					20
07	1357	N	1357	-0-	-0-	-0-	1351	2	6	9	N	5					25
08	1345	N	1345	-0-	-0-	-0-	1342	2	3	9	N	3					28
09	1153	N	1153	-0-	-0-	-0-	1147	2	6	9	N	5					33
10	1223	N	1223	-0-	-0-	-0-	1217	2	6	9	N	5					38
11	1140	N	NO RPT	-0-	-1140	-0-					N	NO RPT					38

JONES TRUST -24- WELL #: 2A RRCID -> 188782 COMPL. DATE 04/06/2002 TOTAL DEPTH 7505 PERF. 7156 - 7184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1992	N	1992	-0-	-0-	-0-	1979	2	13	9	N	12					216
07	2197	N	2197	-0-	-0-	-0-	2184	2	13	9	N	12					228
08	1837	N	1837	-0-	-0-	-0-	1835	2	2	9	N	2					230
09	1830	N	1704	-0-	-126	-0-	1696	2	8	9	N	7					237
10	1891	N	1681	-0-	-210	-0-	1671	2	10	9	N	9					246
11	1770	N	NO RPT	-0-	-1770	-0-					N	NO RPT					246

HUMPHREYS "K" WELL #: 5048 RRCID -> 189905 COMPL. DATE 07/09/2002 TOTAL DEPTH 7310 PERF. 6975 - 7068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	990	N	904	-0-	-86	-0-	903	2	1	9	N	1					137
07	1023	N	1002	-0-	-21	-0-	1000	2	2	9	N	2					139
08	973	N	973	-0-	-0-	-0-	972	2	1	9	N	1					140
09	925	N	925	-0-	-0-	-0-	924	2	1	9	N	1					141
10	992	N	991	-0-	-1	-0-	990	2	1	9	N	1					142
11	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					142

JONES TRUST -24- WELL #: 3A RRCID -> 190314 COMPL. DATE 07/08/2002 TOTAL DEPTH 7500 PERF. 7134 - 7172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES TRUST -25- WELL #: 4A RRCID -> 190779 COMPL. DATE 07/02/2002 TOTAL DEPTH 9350 PERF. 7184 - 9212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					17

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
JONES TRUST -25- WELL #: 3A RRCID -> 190781 COMPL. DATE 06/15/2002 TOTAL DEPTH 11892 PERF. 7136 - 9146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					26
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					26
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					26
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					26
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					26
11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					26

JONES TRUST -26- WELL #: 3A RRCID -> 190855 COMPL. DATE 07/22/2002 TOTAL DEPTH 7445 PERF. 7150 - 7182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	821	N	821	-0-	-0-	-0-	815	2	6	9	N	5					32
07	403	N	403	-0-	-0-	-0-	403	2			N	-0-					32
08	372	N	372	-0-	-0-	-0-	372	2			N	-0-					32
09	390	N	265	-0-	-125	-0-	265	2			N	-0-					32
10	403	N	276	-0-	-127	-0-	274	2	2	9	N	2					34
11	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					34

HUMPHREYS -30- WELL #: 2A RRCID -> 190863 COMPL. DATE 08/15/2002 TOTAL DEPTH 7950 PERF. 7035 - 7714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2010	N	1729	-0-	-281	-0-	1721	2	8	9	N	7					96
07	2077	N	1913	-0-	-164	-0-	1905	2	8	9	N	7					103
08	1763	N	1763	-0-	-0-	-0-	1757	2	6	9	N	5					108
09	1740	N	1567	-0-	-173	-0-	1559	2	8	9	N	7					115
10	1922	N	1608	-0-	-314	-0-	1605	2	3	9	N	3					118
11	1710	N	NO RPT	-0-	-1710	-0-					N	NO RPT					118

JONES TRUST -24- WELL #: 5A RRCID -> 191294 COMPL. DATE 09/19/1992 TOTAL DEPTH 7450 PERF. 7190 - 7198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	840	N	512	-0-	-328	-0-	512	2			N	-0-					27
07	961	N	606	-0-	-355	-0-	606	2			N	-0-					27
08	1204	N	1204	-0-	-0-	-0-	1204	2			N	-0-					27
09	1032	N	1032	-0-	-0-	-0-	1032	2			N	-0-					27
10	929	N	929	-0-	-0-	-0-	929	2			N	-0-					27
11	990	N	NO RPT	-0-	-990	-0-					N	NO RPT					27

JONES TRUST -25- WELL #: 5A RRCID -> 192829 COMPL. DATE 12/30/2002 TOTAL DEPTH 7374 PERF. 7194 - 7217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	1683	-0-	1683	1683	1680	2	3	9	N	3					41
07		14B2 EXT	1384	-0-	1384	3067	1382	2	2	9	N	2					43
08		14B2 EXT	866	-0-	866	3933	864	2	2	9	N	2					45
09		T. A.	652	-0-	652	4585	650	2	2	9	N	2					47
10	5140	X	555	-0-	-4585	-0-	552	2	3	9	N	3					50
11	840	N	NO RPT	-0-	-840	-0-					N	NO RPT					50

HUMPHREYS -32- WELL #: 6 RRCID -> 193224 COMPL. DATE 01/11/2003 TOTAL DEPTH 7385 PERF. 7079 - 7250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES ESTATE WELL #: 2022 RRCID -> 194091 COMPL. DATE 02/02/2003 TOTAL DEPTH 7490 PERF. 7130 - 7194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1061	X	1061	-0-	-0-	-0-	1061	2			N	-0-					245
07	1071	N	1071	-0-	-0-	-0-	1071	2			N	-0-					245
08	1145	N	1145	-0-	-0-	-0-	1144	2	1	9	N	1					246
09	1050	N	1028	-0-	-22	-0-	1028	2			N	-0-					246
10	1085	N	1008	-0-	-77	-0-	1000	2	8	9	N	7					253
11	1110	N	NO RPT	-0-	-1110	-0-					N	NO RPT					253

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
HUMPHREYS -33- WELL #: 6 RRCID -> 196306 COMPL. DATE 01/28/2003 TOTAL DEPTH 9254 PERF. 7137 - 7170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES TRUST -25- WELL #: 7A RRCID -> 196469 COMPL. DATE 04/01/2003 TOTAL DEPTH 7350 PERF. 7116 - 7138

06	14B2	EXT	1596	-0-	1596	1596	1583	2	13	9	N	12					17
07	14B2	EXT	1112	-0-	1112	2708	1112	2			N	-0-					17
08	14B2	EXT	1000	-0-	1000	3708	1000	2			N	-0-					17
09	4574	X	866	-0-	-3708	-0-	866	2			N	-0-					17
10	856	X	856	-0-	-0-	-0-	855	2	1	9	N	1					18
11	900	N	NO RPT	-0-	-900	-0-					N	NO RPT					18

CANADIAN, SE. (DOUGLAS LOWER) 15217 370 ASSOCIATED 49B CNTY: HEMPHILL
QUESTA ENERGY CORPORATION 684634
JARVIS, BILLY -A- WELL #: 3 RRCID -> 155078 COMPL. DATE 08/12/1976 TOTAL DEPTH 7485 PERF. N/A

06	1084	R	1084	-0-	-0-	-0-	1063	3	21	9	N	19					70
07	1085	R	1085	-0-	-0-	-0-	1071	3	14	9	N	13					83
08	1085	#	1044	-0-	-41	-0-	1022	3	22	9	N	20					103
09	1080	#	996	-0-	-84	-0-	986	3	10	9	N	9					112
10	1116	#	1007	-0-	-109	-0-	992	3	15	9	N	14					126
11	1080	#	887	-0-	-193	-0-	887	3			N	-0-					126

CANADIAN, SE (MORROW, LO) 15217 500 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
UNIT PETROLEUM COMPANY 877099
JARVIS "A" WELL #: 3 RRCID -> 238621 COMPL. DATE 04/12/2008 TOTAL DEPTH 11800 PERF. 11536 - 11546

06	23370	#	21531	-0-	-1839	-0-	21506	3	25	9	N	23					160
07	23715	#	22061	-0-	-1654	-0-	22038	3	23	9	N	21					181
08	23405	#	21840	-0-	-1565	-0-	21817	3	23	9	N	21					202
09	22110	#	20796	-0-	-1314	-0-	20776	3	20	9	N	18					220
10	22537	#	21337	-0-	-1200	-0-	21300	3	37	9	N	34	189	1			65
11	21540	#	20073	-0-	-1467	-0-	20050	3	23	9	N	21					86

CANADIAN, SE. (MORROW, UP.) 15217 750 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
JARVIS, BILLY & SONS -G- WELL #: 1 RRCID -> 082355 COMPL. DATE 05/10/1979 TOTAL DEPTH 12000 PERF. 11794 - 11850

06	3557	X	3557	-0-	-0-	-0-	3539	3	18	4	N	-0-					3
07	4355	X	4355	-0-	-0-	-0-	4355	3			N	-0-					3
08	4116	X	4116	-0-	-0-	-0-	4116	3			N	-0-					3
09	3941	X	3941	-0-	-0-	-0-	3941	3			N	-0-	3	5			-0-
10	4359	X	4359	-0-	-0-	-0-	4359	3			N	-0-					-0-
*11	4182	X	4182	-0-	-0-	-0-	4179	3	3	9	N	3					3

ISAACS, DAVID QUENTIN SR. WELL #: 7216 RRCID -> 118308 COMPL. DATE 09/11/1985 TOTAL DEPTH 12100 PERF. 11602 - 11724

06	3139	X	3139	-0-	-0-	-0-	3139	3			N	-0-					-0-
07	3443	X	3443	-0-	-0-	-0-	3443	3			N	-0-					-0-
08	2884	X	2884	-0-	-0-	-0-	2884	3			N	-0-					-0-
09	3074	X	3074	-0-	-0-	-0-	3074	3			N	-0-					-0-
10	3356	X	3356	-0-	-0-	-0-	3356	3			N	-0-					-0-
*11	3167	X	3167	-0-	-0-	-0-	3167	3			N	-0-					-0-

CANADIAN, SE. (MORROW, UP.) //CONT.// 15217 750 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
JARVIS, BILLY & SONS INC. WELL #: 8LT RRCID -> 179655 COMPL. DATE 10/09/2013 TOTAL DEPTH 12010 PERF.11788 - 11822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4520	X	4520	-0-	-0-	-0-	4512	3	8	9	N	7					109
07	4462	X	4462	-0-	-0-	-0-	4462	3			N	-0-					109
08	4656	X	4656	-0-	-0-	-0-	4654	3	2	9	N	2					111
09	4459	X	4459	-0-	-0-	-0-	4459	3			N	-0-					111
*10	4574	X	4574	-0-	-0-	-0-	4574	3			N	-0-	2	5			109
*11	4404	X	4404	-0-	-0-	-0-	4404	3			N	-0-					109

PANTERA ENERGY COMPANY 638486
JARVIS, BILLY WELL #: 3 RRCID -> 187307 COMPL. DATE 01/14/2002 TOTAL DEPTH 12235 PERF.11980 - 12025

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TECOLOTE ENERGY OPERATING, LLC 841419
JARVIS WELL #: 2217 RRCID -> 083270 COMPL. DATE 06/25/1979 TOTAL DEPTH 12000 PERF.11674 - 11687

06	1684	N	1684	-0-	-0-	-0-	1683	2	1	9	Y	1	1	8			2
07	1698	N	1698	-0-	-0-	-0-	1698	2			Y	-0-					2
08	1753	N	1753	-0-	-0-	-0-	1742	2	11	9	Y	10	2	8			10
09	1592	N	1592	-0-	-0-	-0-	1583	2	9	9	Y	8	1	8			17
10	1643	N	1483	-0-	-160	-0-	1480	2	3	9	Y	3					20
11	1590	N	1447	-0-	-143	-0-	1446	2	1	9	Y	1	1	8			20

UNIT PETROLEUM COMPANY 877099
SHALLER, FRANK WELL #: 6 RRCID -> 246553 COMPL. DATE 11/06/2008 TOTAL DEPTH 12300 PERF.12133 - 12141

06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANADIAN, SE. (TONKAWA) 15217 900 ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
URSCHEL, LESTER B. WELL #: 23 RRCID -> 155126 COMPL. DATE 06/01/1995 TOTAL DEPTH 16800 PERF. 7610 - 7616

06	4800	X	4009	-0-	-791	-0-	4009	3			N	-0-					162
07	5012	X	5012	-0-	-0-	-0-	5012	3			N	-0-					162
08	5020	X	5020	-0-	-0-	-0-	4994	3	26	9	N	24	166	1			20
09	4830	X	4776	-0-	-54	-0-	4776	3			N	-0-					20
10	5022	X	4908	-0-	-114	-0-	4908	3			N	-0-					20
11	4860	X	4618	-0-	-242	-0-	4599	3	19	9	N	17					37

URSCHEL, LESTER B. WELL #: 22 RRCID -> 160537 COMPL. DATE N/A TOTAL DEPTH 7830 PERF. 7697 - 7718

06	1620	N	1546	-0-	-74	-0-	1538	3	8	9	N	7					19
07	1799	N	1799	-0-	-0-	-0-	1799	3			N	-0-					19
08	1790	N	1790	-0-	-0-	-0-	1776	3	14	9	N	13					32
09	1704	N	1704	-0-	-0-	-0-	1704	3			N	-0-					32
10	1798	N	1734	-0-	-64	-0-	1733	3	1	9	N	1					33
11	1740	N	1697	-0-	-43	-0-	1685	3	12	9	N	11					44

CANADIAN, SE. (TONKAWA) //CONT.// 15217 900 ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
URSCHEL RANCH WELL #: 24 RRCID -> 227453 COMPL. DATE 01/09/2007 TOTAL DEPTH 7835 PERF. 7698 - 7703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4819	X	4819	-0-	-0-	-0-	4809	3	10	9	N	9					52
07	4776	X	4776	-0-	-0-	-0-	4776	3			N	-0-					52
08	4960	X	4922	-0-	-38	-0-	4918	3	4	9	N	4					56
09	4833	X	4833	-0-	-0-	-0-	4833	3			N	-0-					56
10	5032	X	5032	-0-	-0-	-0-	5032	3			N	-0-					56
11	4830	X	4393	-0-	-437	-0-	4392	3	1	9	N	1	1	5			56

TECOLOTE ENERGY OPERATING, LLC 841419
GAME WELL #: 5 RRCID -> 159043 COMPL. DATE 04/01/1996 TOTAL DEPTH 7900 PERF. 7748 - 7757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1440	N	1350	-0-	-90	-0-	1349	2	1	9	N	1					7
07	1426	N	1351	-0-	-75	-0-	1350	2	1	9	N	1					8
08	1395	N	1353	-0-	-42	-0-	1353	2			N	-0-					8
09	1350	N	1247	-0-	-103	-0-	1247	2			N	-0-					8
10	1380	N	1380	-0-	-0-	-0-	1378	2	2	9	N	2					10
*11	1347	N	1347	-0-	-0-	-0-	1347	2			N	-0-					10

STUDER WELL #: 6 RRCID -> 161655 COMPL. DATE 02/19/1988 TOTAL DEPTH 11780 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STUDER WELL #: 5 RRCID -> 161659 COMPL. DATE N/A TOTAL DEPTH 11802 PERF. 7774 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1463	N	1463	-0-	-0-	-0-	1455	2	8	9	N	7					15
07	1506	N	1506	-0-	-0-	-0-	1503	2	3	9	N	3					18
08	1506	N	1506	-0-	-0-	-0-	1500	2	6	9	N	5					23
09	1470	N	1438	-0-	-32	-0-	1434	2	4	9	N	4					27
10	1519	N	1516	-0-	-3	-0-	1515	2	1	9	N	1					28
*11	1475	N	1475	-0-	-0-	-0-	1469	2	6	9	N	5					33

MATHERS RANCH 157 WELL #: 7 RRCID -> 208355 COMPL. DATE 11/02/2004 TOTAL DEPTH 17700 PERF. 7732 - 7748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
HUMPHREYS -30- WELL #: 2A RRCID -> 190862 COMPL. DATE 08/15/2002 TOTAL DEPTH 7950 PERF. 7700 - 7714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANADIAN, SW. (GRANITE WASH) 15218 400 ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
ISAACS, JOHN C. JR ET AL WELL #: 3199 RRCID -> 144662 COMPL. DATE 03/01/1993 TOTAL DEPTH 11540 PERF. 9980 - 10022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1023	N	1023	-0-	-0- B	-0-	1001	3	22	9	N	20	186	1			15
07	1054	N	1034	-0-	-20 B	-0-	1034	3			N	-0-					15
08	1054	N	1032	-0-	-22 B	-0-	1019	3	13	9	N	12					27
09	1020	N	999	-0-	-21 B	-0-	999	3			N	-0-					27
10	1043	N	1043	-0-	-0- B	-0-	1043	3			N	-0-					27
*11	1026	N	1026	-0-	-0- B	-0-	991	3	35	9	N	32					59

BRACKEN OPERATING, L.L.C. 085851
MITCHELL WELL #: 1122 RRCID -> 268590 COMPL. DATE 07/30/2012 TOTAL DEPTH 10540 PERF.10166 - 10202

06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					63
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					63
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					63
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					63
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	42	105	1			-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CIMAREX ENERGY CO. OF COLORADO 153429
ISAACS 207 WELL #: 5 RRCID -> 158991 COMPL. DATE N/A TOTAL DEPTH 10870 PERF.10095 - 10171

06	390	N	356	-0-	-34 B	-0-	354	3	2	9	N	2					94
07	434	N	322	-0-	-112 B	-0-	322	3			N	-0-					94
08	403	N	362	-0-	-41 B	-0-	362	3			N	-0-					94
09	360	N	301	-0-	-59 B	-0-	301	3			N	-0-	76	1			18
10	310	N	226	-0-	-84 B	-0-	226	3			N	-0-					18
11	360	N	207	-0-	-153 B	-0-	207	3			N	-0-					18

CAMPBELL 56 WELL #: 5 RRCID -> 214608 COMPL. DATE N/A TOTAL DEPTH 11100 PERF.10084 - 10868

06	2520	N	2504	-0-	-16 B	-0-	2473	3	31	9	N	28					132
07	2593	N	2593	-0-	-0- B	-0-	2569	3	24	9	N	22					154
08	2604	N	2579	-0-	-25 B	-0-	2551	3	28	9	N	25					179
09	2490	N	2471	-0-	-19 B	-0-	2449	3	22	9	N	20					199
10	2604	N	2569	-0-	-35 B	-0-	2546	3	23	9	N	21	185	1			35
11	2490	N	2484	-0-	-6 B	-0-	2459	3	25	9	N	23					58

ISAACS 207 WELL #: 6 RRCID -> 219113 COMPL. DATE N/A TOTAL DEPTH 11045 PERF.10053 - 10917

06	1680	N	1551	-0-	-129 B	-0-	1528	3	23	9	N	21					140
07	1751	N	1751	-0-	-0- B	-0-	1723	3	28	9	N	25					165
08	1705	N	1671	-0-	-34 B	-0-	1639	3	32	9	N	29					194
09	1571	N	1571	-0-	-0- B	-0-	1545	3	26	9	N	24	108	1			110
10	1736	N	1619	-0-	-117 B	-0-	1591	3	28	9	N	25					135
11	1620	N	1560	-0-	-60 B	-0-	1536	3	24	9	N	22					157

ISAACS 205 WELL #: 3 RRCID -> 219117 COMPL. DATE N/A TOTAL DEPTH 10920 PERF. 9935 - 10826

06	994	N	994	-0-	-0- B	-0-	972	3	22	9	N	20					194
07	1064	N	1064	-0-	-0- B	-0-	1047	3	17	9	N	15					209
08	1059	N	1059	-0-	-0- B	-0-	1034	3	25	9	N	23					232
09	994	N	994	-0-	-0- B	-0-	985	3	9	9	N	8					240
10	1054	N	998	-0-	-56 B	-0-	985	3	13	9	N	12	182	1			70
11	1020	N	986	-0-	-34 B	-0-	958	3	28	9	N	25					95

CANADIAN, SW. (GRANITE WASH) //CONT.// 15218 400 ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY 562560
FAIRFAX WELL #: 1 RRCID -> 186615 COMPL. DATE 12/14/2001 TOTAL DEPTH 12655 PERF. 9878 - 9941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	544	-0-	-26 B	-0-	30	1	514	2	N	-0-					188
07	589	N	559	-0-	-30 B	-0-	31	1	528	2	N	-0-					188
08	558	N	537	-0-	-21 B	-0-	537	2			N	-0-					188
09	540	N	514	-0-	-26 B	-0-	514	2			N	-0-					188
10	565	N	565	-0-	-0- B	-0-	31	1	534	2	N	-0-					188
*11	546	N	546	-0-	-0- B	-0-	30	1	516	2	N	-0-					188

BRAINARD STRIP WELL #: 1 RRCID -> 189283 COMPL. DATE 04/24/2002 TOTAL DEPTH 11350 PERF. 9812 - 9872

06	202	N	202	-0-	-0- B	-0-	14	1	160	2	N	25	179	1			48
							28	9									
07	186	N	173	-0-	-13 B	-0-	15	1	158	2	N	-0-					48
08	186	N	165	-0-	-21 B	-0-	156	2	9	9	N	8					56
09	180	N	166	-0-	-14 B	-0-	153	2	13	9	N	12					68
10	186	N	179	-0-	-7 B	-0-	14	1	155	2	N	9					77
							10	9									
*11	191	N	191	-0-	-0- B	-0-	14	1	154	2	N	21					98
							23	9									

FAIRFAX WELL #: 2 RRCID -> 235668 COMPL. DATE 03/16/2008 TOTAL DEPTH 10750 PERF. 9920 - 10078

06	1530	N	1251	-0-	-279 B	-0-	28	1	1193	2	N	27					150
							30	9									
07	1364	N	1052	-0-	-312 B	-0-	30	1	1002	2	N	18					168
							20	9									
08	1364	N	1363	-0-	-1 B	-0-	1352	2	11	9	N	10					178
09	1260	N	1183	-0-	-77 B	-0-	1170	2	13	9	N	12					190
10	1279	N	1279	-0-	-0- B	-0-	31	1	1207	2	N	37					227
							41	9									
11	1320	N	1203	-0-	-117 B	-0-	30	1	1151	2	N	20					247
							22	9									

ISAACS, JOHN C. JR ET AL WELL #: 1991 RRCID -> 250180 COMPL. DATE 05/12/2009 TOTAL DEPTH 11050 PERF. 9990 - 10680

06	150	N	131	-0-	-19 B	-0-	16	1	115	2	N	-0-					95
07	136	N	136	-0-	-0- B	-0-	17	1	119	2	N	-0-					95
08	124	N	110	-0-	-14 B	-0-	110	2			N	-0-					95
09	120	N	109	-0-	-11 B	-0-	109	2			N	-0-					95
10	129	N	129	-0-	-0- B	-0-	16	1	113	2	N	-0-					95
*11	121	N	121	-0-	-0- B	-0-	15	1	106	2	N	-0-					95

ISAACS, JOHN C. JR ET AL WELL #: 1992H RRCID -> 255701 COMPL. DATE 02/16/2010 TOTAL DEPTH 10048 PERF.10654 - 12464

06	2970	X	2881	-0-	-89 B	-0-	29	1	2789	2	N	57					191
							63	9									
07	3069	X	2770	-0-	-299 B	-0-	30	1	2687	2	N	48					239
							53	9									
08	2883	X	2762	-0-	-121 B	-0-	2709	2	53	9	N	48	183	1			104
09	2880	X	2481	-0-	-399 B	-0-	2433	2	48	9	N	44					148
10	2760	N	2760	-0-	-0- B	-0-	30	1	2675	2	N	50					198
							55	9									
11	2670	N	2540	-0-	-130 B	-0-	29	1	2461	2	N	45					243
							50	9									

CANADIAN, SW. (GRANITE WASH) //CONT.// 15218 400 ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
ISAACS, JOHN C. JR ET AL WELL #: 1993H RRCID -> 260358 COMPL. DATE 11/10/2010 TOTAL DEPTH 10002 PERF.10357 - 12672

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3300	X	2767	-0-	-533 B	-0-	30	1	2652	2	N	77	189	1			162
							85	9									
07	3255	X	3046	-0-	-209 B	-0-	31	1	2903	2	N	102	179	1			85
							112	9									
08	3193	X	3036	-0-	-157 B	-0-	2917	2	119	9	N	108					193
09	3090	X	2750	-0-	-340 B	-0-	2641	2	109	9	N	99					292
10	3162	X	2930	-0-	-232 B	-0-	31	1	2769	2	N	118	169	1			241
							130	9									
11	2940	X	2875	-0-	-65 B	-0-	30	1	2718	2	N	115	168	1			188
							127	9									

ISAACS, JOHN C. JR. ET AL WELL #: 1994HW RRCID -> 275037 COMPL. DATE 06/19/2014 TOTAL DEPTH 10041 PERF.10549 - 13500

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9030	X	7799	-0-	-1231 B	-0-	30	1	7584	2	N	168	180	1			365
							185	9									
07	9331	X	7039	-0-	-2292 B	-0-	31	1	6851	2	N	143					508
							157	9									
08	9207	X	7283	-0-	-1924 B	-0-	7127	2	156	9	N	142	191	1			459
09	8910	X	6989	-0-	-1921 B	-0-	6820	2	169	9	N	154	185	1			428
10	8556	X	5325	-0-	-3231 B	-0-	31	1	5193	2	N	92					520
							101	9									
11	7800	X	6586	-0-	-1214 B	-0-	30	1	6389	2	N	152	181	1			491
							167	9									

PANTERA ENERGY COMPANY 638486
ISAACS -210- WELL #: 1210 U RRCID -> 062063 COMPL. DATE 02/27/1975 TOTAL DEPTH 16805 PERF. 9950 - 10242

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	870	N	711	-0-	-159 B	-0-	709	3	2	9	N	2					64
07	868	N	849	-0-	-19 B	-0-	848	3	1	9	N	1					65
08	837	N	827	-0-	-10 B	-0-	825	3	2	9	N	2					67
09	733	N	733	-0-	-0- B	-0-	732	3	1	9	N	1					68
10	837	N	738	-0-	-99 B	-0-	738	3			N	-0-					68
11	810	N	701	-0-	-109 B	-0-	700	3	1	9	N	1					69

CAMPBELL, JENKIE WELL #: 101 RRCID -> 069592 COMPL. DATE 11/29/1976 TOTAL DEPTH 11655 PERF.10081 - 10148

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	40	-0-	-80 B	-0-	40	3			N	-0-					-0-
07	93	N	91	-0-	-2 B	-0-	91	3			N	-0-					-0-
08	124	N	49	-0-	-75 B	-0-	49	3			N	-0-					-0-
09	49	N	49	-0-	-0- B	-0-	49	3			N	-0-					-0-
10	93	N	44	-0-	-49 B	-0-	44	3			N	-0-					-0-
11	60	N	49	-0-	-11 B	-0-	49	3			N	-0-					-0-

ISAACS -209- WELL #: 4209 RRCID -> 076665 COMPL. DATE 04/16/1978 TOTAL DEPTH 11700 PERF.10167 - 10355

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3450	X	3412	-0-	-38 B	-0-	3387	3	25	9	N	23					188
07	3619	X	3619	-0-	-0- B	-0-	3567	3	52	9	N	47					235
08	3782	X	3576	-0-	-206 B	-0-	3518	3	58	9	N	53	191	1			97
09	3660	X	3406	-0-	-254 B	-0-	3343	3	63	9	N	57					154
10	3782	X	3427	-0-	-355 B	-0-	3362	3	65	9	N	59					213
11	3510	X	3300	-0-	-210 B	-0-	3237	3	63	9	N	57	196	1			74

ISAACS -210- WELL #: 3210 RRCID -> 101069 COMPL. DATE 05/19/1982 TOTAL DEPTH 10764 PERF.10114 - 10190

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3643	X	3643	-0-	-0- B	-0-	3626	3	17	9	N	15					140
07	4123	X	3696	-0-	-427 B	-0-	3683	3	13	9	N	12					152
08	4123	X	3673	-0-	-450 B	-0-	3663	3	10	9	N	9					161
09	3990	X	3582	-0-	-408 B	-0-	3568	3	14	9	N	13					174
10	3751	X	3633	-0-	-118 B	-0-	3614	3	19	9	N	17					191
11	3630	X	3269	-0-	-361 B	-0-	3252	3	17	9	N	15					206

CANADIAN, SW. (GRANITE WASH) //CONT.// 15218 400 ASSOCIATED CAPACITY CNTY: HEMPHILL
PANTERA ENERGY COMPANY //CONT.// 638486
ISAACS -209- WELL #: 1209 RRCID -> 146370 COMPL. DATE 08/05/1993 TOTAL DEPTH 13550 PERF.10005 - 10046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	434	-0-	-106 B	-0-	425	3	9	9	N	8					117
07	589	N	413	-0-	-176 B	-0-	403	3	10	9	N	9					126
08	496	N	346	-0-	-150 B	-0-	344	3	2	9	N	2					128
09	420	N	386	-0-	-34 B	-0-	384	3	2	9	N	2					130
*10	457	N	457	-0-	-0- B	-0-	454	3	3	9	N	3					133
11	330	N	300	-0-	-30 B	-0-	298	3	2	9	N	2					135

ISAACS 208 WELL #: 4 RRCID -> 173810 COMPL. DATE 07/07/1999 TOTAL DEPTH 10742 PERF.10106 - 10170

06	2780	N	2780	-0-	-0- B	-0-	2763	3	17	9	N	15					80
07	2856	N	2856	-0-	-0- B	-0-	2822	3	34	9	N	31					111
08	2852	N	2834	-0-	-18 B	-0-	2793	3	41	9	N	37					148
09	2760	N	2596	-0-	-164 B	-0-	2566	3	30	9	N	27					175
10	2852	N	2692	-0-	-160 B	-0-	2645	3	47	9	N	43					218
11	2730	N	2546	-0-	-184 B	-0-	2505	3	41	9	N	37	195	1			60

ISAACS -209- WELL #: 3209 RRCID -> 175848 COMPL. DATE 01/10/2000 TOTAL DEPTH 11710 PERF.10176 - 10206

06	1749	N	1749	-0-	-0- B	-0-	1736	3	13	9	N	12					155
07	1922	N	1922	-0-	-0- B	-0-	1897	3	25	9	N	23					178
08	1975	N	1975	-0-	-0- B	-0-	1954	3	21	9	N	19					197
09	1810	N	1810	-0-	-0- B	-0-	1795	3	15	9	N	14					211
10	1922	N	1877	-0-	-45 B	-0-	1856	3	21	9	N	19	196	1			34
11	1920	N	1776	-0-	-144 B	-0-	1752	3	24	9	N	22					56

ISAACS -209- WELL #: 9 RRCID -> 176148 COMPL. DATE 01/07/2000 TOTAL DEPTH 10600 PERF.10160 - 10170

06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

ISAACS -210- WELL #: 8 RRCID -> 176158 COMPL. DATE 02/01/2000 TOTAL DEPTH 10600 PERF.10118 - 10136

06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

CAMPBELL WELL #: 502 RRCID -> 176849 COMPL. DATE 10/02/1999 TOTAL DEPTH 10800 PERF.10188 - 10210

06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

ISAACS WELL #: 6208 RRCID -> 198502 COMPL. DATE 05/12/2003 TOTAL DEPTH 10600 PERF.10092 - 10162

06	3810	X	3658	-0-	-152 B	-0-	3622	3	36	9	N	33					108
07	3937	X	3640	-0-	-297 B	-0-	3615	3	25	9	N	23					131
08	3937	X	3635	-0-	-302 B	-0-	3603	3	32	9	N	29					160
09	3810	X	3203	-0-	-607 B	-0-	3174	3	29	9	N	26					186
10	3813	X	3742	-0-	-71 B	-0-	3701	3	41	9	N	37					223
11	3660	X	3417	-0-	-243 B	-0-	3374	3	43	9	N	39	190	1			72

CANADIAN, SW. (GRANITE WASH) //CONT.// 15218 400 ASSOCIATED CAPACITY CNTY: HEMPHILL
PANTERA ENERGY COMPANY //CONT.// 638486
ISAACS WELL #: 7208 RRCID -> 201103 COMPL. DATE 02/26/2004 TOTAL DEPTH 10800 PERF.10140 - 10736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4290	X	3579	-0-	-711 B	-0-	3527	3	52	9	N	47	187	1			74
07	4433	X	3698	-0-	-735 B	-0-	3661	3	37	9	N	34					108
08	3999	X	3666	-0-	-333 B	-0-	3620	3	46	9	N	42					150
09	3570	X	3522	-0-	-48 B	-0-	3485	3	37	9	N	34					184
*10	3857	X	3857	-0-	-0- B	-0-	3812	3	45	9	N	41					225
*11	4104	X	4104	-0-	-0- B	-0-	4056	3	48	9	N	44	191	1			78

ISAACS WELL #: 8208 RRCID -> 215830 COMPL. DATE 09/30/2005 TOTAL DEPTH 11620 PERF.10072 - 10944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2027	N	2027	-0-	-0- B	-0-	2012	3	15	9	N	14					195
07	2139	N	2104	-0-	-35 B	-0-	2085	3	19	9	N	17	189	1			23
08	2139	N	2077	-0-	-62 B	-0-	2060	3	17	9	N	15					38
09	2040	N	1962	-0-	-78 B	-0-	1942	3	20	9	N	18					56
10	2108	N	1992	-0-	-116 B	-0-	1968	3	24	9	N	22					78
11	2010	N	1885	-0-	-125 B	-0-	1863	3	22	9	N	20					98

ISAACS WELL #: 2210 RRCID -> 242597 COMPL. DATE 06/01/2008 TOTAL DEPTH 11711 PERF.10248 - 10300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	840	N	819	-0-	-21 B	-0-	806	3	13	9	N	12					108
07	961	N	859	-0-	-102 B	-0-	846	3	13	9	N	12					120
08	961	N	805	-0-	-156 B	-0-	792	3	13	9	N	12					132
09	810	N	759	-0-	-51 B	-0-	745	3	14	9	N	13					145
10	868	N	706	-0-	-162 B	-0-	695	3	11	9	N	10					155
11	780	N	674	-0-	-106 B	-0-	660	3	14	9	N	13					168

ISAACS WELL #: 2209 RRCID -> 251462 COMPL. DATE 01/14/2008 TOTAL DEPTH 11507 PERF.10078 - 10108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	503	-0-	-7 B	-0-	503	3			N	-0-					33
07	651	N	513	-0-	-138 B	-0-	513	3			N	-0-					33
08	558	N	528	-0-	-30 B	-0-	528	3			N	-0-					33
09	510	N	488	-0-	-22 B	-0-	488	3			N	-0-					33
10	527	N	503	-0-	-24 B	-0-	503	3			N	-0-					33
*11	515	N	515	-0-	-0- B	-0-	515	3			N	-0-					33

ISAACS WELL #: 2214 RRCID -> 253154 COMPL. DATE 02/06/2009 TOTAL DEPTH 11650 PERF.10182 - 10228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	607	N	607	-0-	-0- B	-0-	582	3	25	9	N	23					122
07	687	N	687	-0-	-0- B	-0-	672	3	15	9	N	14					136
08	675	N	675	-0-	-0- B	-0-	654	3	21	9	N	19					155
09	614	N	614	-0-	-0- B	-0-	599	3	15	9	N	14					169
10	682	N	619	-0-	-63 B	-0-	604	3	15	9	N	14					183
11	660	N	660	-0-	-0- B	-0-	641	3	19	9	N	17					200

RTC RESOURCES, LLP 732297
CAMPBELL WELL #: 5 RRCID -> 142765 COMPL. DATE 02/18/1988 TOTAL DEPTH 12300 PERF.10236 - 10998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	787	N	787	-0-	-0- B	-0-	787	2			N	-0-					131
07	411	N	411	-0-	-0- B	-0-	411	2			N	-0-					131
08	764	N	764	-0-	-0- B	-0-	763	2	1	9	N	1					132
09	870	N	870	-0-	-0- B	-0-	868	2	2	9	N	2					134
*10	862	N	862	-0-	-0- B	-0-	834	2	28	9	N	25					159
11	750	N	NO RPT	-0-	-750 B	-0-					N	NO RPT					159

CANADIAN, SW. (GRANITE WASH) //CONT.// 15218 400 ASSOCIATED CAPACITY CNTY: HEMPHILL
UPLAND RESOURCES LLC 878931
CAMPBELL WELL #: 1 RRCID -> 106966 COMPL. DATE 08/15/1983 TOTAL DEPTH 12035 PERF.10244 - 10896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1002	N	1002	-0-	-0- B	-0-	1002	2			N	-0-					40
07	1023	N	1022	-0-	-1 B	-0-	1022	2			N	-0-					40
08	1023	N	993	-0-	-30 B	-0-	993	2			N	-0-					40
09	1017	N	1017	-0-	-0- B	-0-	993	2	24	9	N	22					62
10	1023	N	759	-0-	-264 B	-0-	739	2	20	9	N	18					80
11	960	N	837	-0-	-123 B	-0-	834	2	3	9	N	3					83

CANADIAN, SW. (MORROW, UP.) 15218 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
JARVIS, BILLY & SONS "G" WELL #: 3218 RRCID -> 175708 COMPL. DATE 12/07/1999 TOTAL DEPTH 12100 PERF.11918 - 11942

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN, CHARLES E. ET AL "D" 221 WELL #: 16 RRCID -> 176526 COMPL. DATE 02/14/2000 TOTAL DEPTH 12100 PERF.11870 - 11918

06	9040	X	9040	-0-	-0-	-0-	9039	3	1	9	N	1					87
07	9532	X	9532	-0-	-0-	-0-	9528	3	4	9	N	4					91
08	9543	X	9543	-0-	-0-	-0-	9537	3	6	9	N	5					96
09	9227	X	9227	-0-	-0-	-0-	9227	3			N	-0-					96
10	9409	X	9409	-0-	-0-	-0-	9408	3	1	9	N	1	1	5			96
*11	9030	X	9030	-0-	-0-	-0-	9023	3	7	9	N	6					102

BURLINGTON RESOURCES O & G CO LP 109333
CAMPBELL WELL #: 7 RRCID -> 097903 COMPL. DATE 12/27/1981 TOTAL DEPTH 12150 PERF.11760 - 11784

06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					18
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					18
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					18
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					18
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					18
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					18

PLUGGED AND ABANDONED_____ 06/22/2016 - PLUGGED 06/22/16

CAMPBELL WELL #: 6 RRCID -> 098231 COMPL. DATE 10/19/1981 TOTAL DEPTH N/A PERF.11754 - 11778

06	3000	X	883	-0-	-2117	-0-	883	3			N	-0-					94
07	3100	X	875	-0-	-2225	-0-	875	3			N	-0-					94
08	1519	X	835	-0-	-684	-0-	835	3			N	-0-					94
09	1380	X	550	-0-	-830	-0-	550	3			N	-0-					94
10	1426	X	764	-0-	-662	-0-	764	3			N	-0-					94
11	810	N	802	-0-	-8	-0-	802	3			N	-0-					94

CAMPBELL WELL #: 9 RRCID -> 134409 COMPL. DATE 03/01/1990 TOTAL DEPTH 12004 PERF.11869 - 11906

06	60	X	-0-	-0-	-60	-0-					N	-0-					-0-
07	62	X	-0-	-0-	-62	-0-					N	-0-					-0-
08	62	X	-0-	-0-	-62	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

CANADIAN, SW. (MORROW, UP.) //CONT.// 15218 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
ABRAHAM WELL #: 1057 RRCID -> 158340 COMPL. DATE 10/11/1995 TOTAL DEPTH 12280 PERF.12106 - 12133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PANTERA ENERGY COMPANY 638486
ISAACS -210- WELL #: 1210 L RRCID -> 062064 COMPL. DATE 02/27/1975 TOTAL DEPTH 16805 PERF.11520 - 11532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLOWERS WELL #: 101 RRCID -> 083460 COMPL. DATE 04/12/1979 TOTAL DEPTH 11750 PERF.11626 - 11675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CAMPBELL WELL #: 102 RRCID -> 089918 COMPL. DATE 08/18/1980 TOTAL DEPTH 12100 PERF.11737 - 11746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6660	X	6306	-0-	-354	-0-	6306	3			N	-0-					36
07	6882	X	6175	-0-	-707	-0-	6174	3	1	9	N	1					37
08	6789	X	6705	-0-	-84	-0-	6703	3	2	9	N	2					39
09	6570	X	6450	-0-	-120	-0-	6448	3	2	9	N	2					41
10	6789	X	6591	-0-	-198	-0-	6591	3			N	-0-					41
11	6480	X	6353	-0-	-127	-0-	6353	3			N	-0-					41

JARVIS, BILLIE WELL #: 2220 RRCID -> 096825 COMPL. DATE 12/01/1980 TOTAL DEPTH 11910 PERF.11666 - 11682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	843	N	843	-0-	-0-	-0-	843	3			N	-0-					-0-
07	991	N	991	-0-	-0-	-0-	991	3			N	-0-					-0-
08	1020	N	1020	-0-	-0-	-0-	1020	3			N	-0-					-0-
09	988	N	988	-0-	-0-	-0-	988	3			N	-0-					-0-
*10	1012	N	1012	-0-	-0-	-0-	1012	3			N	-0-					-0-
11	990	N	987	-0-	-3	-0-	987	3			N	-0-					-0-

TECOLOTE ENERGY OPERATING, LLC 841419
LITTLE WELL #: 3043 RRCID -> 133230 COMPL. DATE 10/18/1989 TOTAL DEPTH 12400 PERF.12181 - 12268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3193	X	3193	-0-	-0-	-0-	30	1	3163	2	N	-0-					-0-
07	3156	X	3156	-0-	-0-	-0-	31	1	3125	2	N	-0-					-0-
08	3042	X	3042	-0-	-0-	-0-	31	1	3011	2	N	-0-					-0-
09	2923	X	2923	-0-	-0-	-0-	30	1	2893	2	N	-0-					-0-
10	2991	X	2991	-0-	-0-	-0-	31	1	2959	2	N	1	1	8			-0-
							1	9									
*11	2852	X	2852	-0-	-0-	-0-	30	1	2821	2	N	1	1	8			-0-
							1	9									

CANADIAN, SW. (MORROW, UP.) //CONT.// 15218 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UPLAND RESOURCES LLC 878931
DIXIE WELL #: 1 RRCID -> 100160 COMPL. DATE 03/26/1982 TOTAL DEPTH 11850 PERF.11704 - 11732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5700	X	5132	-0-	-568	-0-	5132	2			N	-0-					210
07	5890	X	4834	-0-	-1056	-0-	4834	2			N	-0-					210
08	5797	X	5028	-0-	-769	-0-	5028	2			N	-0-					210
09	5610	X	4290	-0-	-1320	-0-	4290	2			N	-0-					210
10	5797	X	4771	-0-	-1026	-0-	4771	2			N	-0-					210
11	5130	X	4329	-0-	-801	-0-	4329	2			N	-0-					210

DIXIE -A- WELL #: 1 RRCID -> 103723 COMPL. DATE 92/14/1982 TOTAL DEPTH 12070 PERF.11888 - 11948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2760	X	2556	-0-	-204	-0-	2556	2			N	-0-					126
07	2852	X	1638	-0-	-1214	-0-	1638	2			N	-0-					126
08	2852	X	1166	-0-	-1686	-0-	1166	2			N	-0-					126
09	2760	X	1064	-0-	-1696	-0-	1064	2			N	-0-					126
10	2635	X	579	-0-	-2056	-0-	579	2			N	-0-					126
*11	3195	X	3195	-0-	-0-	-0-	3195	2			N	-0-					126

CANADIAN, WEST (MORROW LOWER) 15219 250 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
BRAINARD, E. S. F. ETUX -FF- WELL #: 1 RRCID -> 101508 COMPL. DATE 08/05/1982 TOTAL DEPTH 12990 PERF.12376 - 12380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2862	X	2862	-0-	-0-	-0-	2862	3			N	-0-					-0-
07	2887	X	2887	-0-	-0-	-0-	2887	3			N	-0-					-0-
08	2311	X	2311	-0-	-0-	-0-	2311	3			N	-0-					-0-
09	2539	X	2539	-0-	-0-	-0-	2539	3			N	-0-					-0-
10	2077	X	1898	-0-	-179	-0-	1898	3			N	-0-					-0-
11	2010	X	1464	-0-	-546	-0-	1464	3			N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
ABRAHAM, JAMES TRUST WELL #: 1 RRCID -> 175896 COMPL. DATE 06/12/2003 TOTAL DEPTH 12700 PERF.12335 - 12343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRAINARD "111" WELL #: 1 RRCID -> 181447 COMPL. DATE 01/24/2001 TOTAL DEPTH 12400 PERF.12008 - 12034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRAINARD WELL #: 1 RRCID -> 182390 COMPL. DATE 04/10/2001 TOTAL DEPTH 12611 PERF.12526 - 12531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANADIAN, WEST (MORROW UPPER) 15219 500 ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
WEBB, ARTHUR -B- WELL #: 2 RRCID -> 127988 COMPL. DATE 06/27/1988 TOTAL DEPTH 12640 PERF.10706 - 10712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3330	X	3252	-0-	-78	-0-	3252	3			N	-0-					81
07	3441	X	3386	-0-	-55	-0-	3386	3			N	-0-					81
08	3441	X	3410	-0-	-31	-0-	3366	3	44	9	N	40					121
09	3330	X	3252	-0-	-78	-0-	3252	3			N	-0-					121
10	3441	X	3374	-0-	-67	-0-	3353	3	21	9	N	19					140
11	3300	X	3234	-0-	-66	-0-	3234	3			N	-0-					140

FROST, MARY E. WELL #: 2 RRCID -> 163609 COMPL. DATE 03/13/1997 TOTAL DEPTH 12395 PERF.10830 - 10846

06	2898	X	2898	-0-	-0-	-0-	2898	3			N	-0-					-0-
07	3243	X	3243	-0-	-0-	-0-	3243	3			N	-0-					-0-
08	3001	X	3001	-0-	-0-	-0-	3001	3			N	-0-					-0-
09	2789	X	2789	-0-	-0-	-0-	2789	3			N	-0-					-0-
10	2830	X	2830	-0-	-0-	-0-	2830	3			N	-0-					-0-
*11	2543	X	2543	-0-	-0-	-0-	2543	3			N	-0-					-0-

WEBB, ARTHUR "A" WELL #: 2124 RRCID -> 186484 COMPL. DATE 10/19/2001 TOTAL DEPTH 10706 PERF.10583 - 10592

06	14B2 EXT		-0-	-0-	-0-		50				N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-		50				N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-		50				N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-		50				N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-		50				N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-		50				N	-0-					-0-

FAULCONER, VERNON E., INC. 263701
WEBB -A- WELL #: 1188 RRCID -> 116219 COMPL. DATE 03/18/1985 TOTAL DEPTH 10752 PERF.10612 - 10622

06	1208	N	1208	-0-	-0-	-0-	1207	2	1	9	N	1					53
07	1257	N	1257	-0-	-0-	-0-	1253	2	4	9	N	4					57
08	1209	N	656	-0-	-553	-0-	655	2	1	9	N	1					58
09	1170	N	899	-0-	-271	-0-	897	2	2	9	N	2					60
10	1550	N	1550	-0-	-0-	-0-	1548	2	2	9	N	2					62
*11	1489	N	1489	-0-	-0-	-0-	1489	2			N	-0-					62

LE NORMAN OPERATING LLC 491579
BRAINARD WELL #: 1110 RRCID -> 206892 COMPL. DATE 01/10/2005 TOTAL DEPTH 11090 PERF.10990 - 11002

*05	48	N	48	-0-	-0-	-0-	48	2			N	-0-					180
*06	48	N	48	-0-	-0-	-0-	48	2			N	-0-					180
*07	43	N	43	-0-	-0-	-0-	43	2			N	-0-					180
*08	35	N	35	-0-	-0-	-0-	35	2			N	-0-					180
*09	202	N	202	-0-	-0-	-0-	202	2			N	-0-					180
*10	90	N	90	-0-	-0-	-0-	90	2			N	-0-					180
11	0	N	-0-	-0-	-0-	-0-					N	-0-					180

CANADIAN, WEST (MORROW UPPER) //CONT.// 15219 500 ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY 562560
JAMES ABRAHAM TRUST WELL #: 1 RRCID -> 181221 COMPL. DATE 06/12/2003 TOTAL DEPTH 12700 PERF.10984 - 12343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1590	N	1468	-0-	-122	-0-	29	1	1429	2	N	9	184	1			43
							10	9									
07	1643	N	1418	-0-	-225	-0-	30	1	1382	2	N	5					48
							6	9									
08	1581	N	1351	-0-	-230	-0-	1340	2	11	9	N	10					58
09	1470	N	1228	-0-	-242	-0-	1220	2	8	9	N	7					65
10	1426	N	1223	-0-	-203	-0-	31	1	1178	2	N	13					78
							14	9									
11	1320	N	1172	-0-	-148	-0-	30	1	1131	2	N	10					88
							11	9									

BRAINARD "111" WELL #: 1 RRCID -> 181742 COMPL. DATE 02/17/2001 TOTAL DEPTH 12400 PERF.10538 - 10746

06	3240	X	1996	-0-	-1244	-0-	493	1	1503	2	N	-0-					83
07	3348	X	673	-0-	-2675	-0-	673	1			N	-0-					83
08	3069	X	2455	-0-	-614	-0-	428	1	2027	2	N	-0-					83
09	2880	X	2450	-0-	-430	-0-	398	1	2052	2	N	-0-					83
10	2480	X	2047	-0-	-433	-0-	371	1	1676	2	N	-0-					83
11	2370	X	2199	-0-	-171	-0-	460	1	1739	2	N	-0-					83

SAND SPRINGS OIL & GAS CO. 747175
BRAINARD -C- WELL #: 1 RRCID -> 034064 COMPL. DATE 12/20/1961 TOTAL DEPTH 12600 PERF.10695 - 10701

06	480	N	371	-0-	-109	-0-	371	2			N	-0-					104
07	403	N	379	-0-	-24	-0-	379	2			N	-0-					104
08	413	N	413	-0-	-0-	-0-	413	2			N	-0-					104
09	360	N	-0-	-0-	-360	-0-					N	-0-					104
10	372	N	320	-0-	-52	-0-	320	2			N	-0-					104
11	390	N	298	-0-	-92	-0-	298	2			N	-0-					104

TECOLOTE ENERGY OPERATING, LLC 841419
YOKLEY WELL #: 1108 RRCID -> 085108 COMPL. DATE 10/26/1979 TOTAL DEPTH 10900 PERF.10656 - 10664

06	2760	X	816	-0-	-1944	-0-	816	2			Y	-0-					97
07	2852	X	1649	-0-	-1203	-0-	1649	2			Y	-0-					97
08	2852	X	2362	-0-	-490	-0-	2362	2			Y	-0-					97
09	2760	X	2732	-0-	-28	-0-	2732	2			Y	-0-					97
10	3115	X	3115	-0-	-0-	-0-	3115	2			Y	-0-					97
*11	2788	X	2788	-0-	-0-	-0-	2788	2			Y	-0-					97

LISBETH WELL #: 2136 RRCID -> 180043 COMPL. DATE 01/06/2001 TOTAL DEPTH 10415 PERF.10200 - 10230

06	481	N	481	-0-	-0-	-0-	481	2			N	-0-					158
07	527	N	499	-0-	-28	-0-	499	2			N	-0-					158
08	488	N	488	-0-	-0-	-0-	488	2			N	-0-					158
09	552	N	552	-0-	-0-	-0-	552	2			N	-0-	158	7			-0-
*10	772	N	772	-0-	-0-	-0-	772	2			N	-0-					-0-
*11	942	N	942	-0-	-0-	-0-	942	2			N	-0-					-0-

4P ENERGY TEXAS, LLC 953803
MITCHELL WELL #: 2127 RRCID -> 176559 COMPL. DATE 10/22/1999 TOTAL DEPTH 10400 PERF.10236 - 10247

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					44
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					44
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					44
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					44
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					44
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					44

CANADIAN, WEST (MORROW, UPPER "A 15219 501 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
UNIT PETROLEUM COMPANY 877099
MAHLER "A" WELL #: 1 RRCID -> 262168 COMPL. DATE 11/13/2007 TOTAL DEPTH 10650 PERF.10472 - 10490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2538		2538	-0-	-0-	-0-	2499	3	39	9	N	35					140
07	2494		2494	-0-	-0-	-0-	2459	3	35	9	N	32					172
08	1953		2394	-0-	441	441	2359	3	35	9	N	32					204
09	1890		2284	-0-	394	835	2248	3	36	9	N	33	180	1			57
10	1953		1734	-0-	-219	616	1706	3	28	9	N	25					82
*11	2580	N	1964	-0-	-616	-0-	1928	3	36	9	N	33					115

CANDICE (MORROW) 15268 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ATHENA ENERGY, INC. 036051
SHELTON WELL #: 1 RRCID -> 108018 COMPL. DATE 05/15/1983 TOTAL DEPTH 13071 PERF.12724 - 12732

06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					60
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					60
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					60
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					60
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					60
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					60

D C ENERGY, INC. 196079
GILL WELL #: 1096 RRCID -> 106092 COMPL. DATE 05/13/1983 TOTAL DEPTH 12900 PERF.12513 - 12575

06	1980	N	1326	-0-	-654	-0-	1326	2			N	-0-					149
07	1490	N	1490	-0-	-0-	-0-	1490	2			N	-0-					149
08	1338	N	1338	-0-	-0-	-0-	1338	2			N	-0-					149
09	1998	N	1998	-0-	-0-	-0-	1998	2			N	-0-					149
10	1997	N	1997	-0-	-0-	-0-	1997	2			N	-0-					149
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					149

SIDWELL OPERATING COMPANY, L.P. 780000
GEORGIA WELL #: 1011 RRCID -> 156523 COMPL. DATE 11/25/1995 TOTAL DEPTH 12700 PERF.12038 - 12142

06	0	N	-0-	-0-	-0-	-0-					N	-0-					123
07	0	N	-0-	-0-	-0-	-0-					N	-0-					123
08	0	N	-0-	-0-	-0-	-0-					N	-0-					123
09	0	N	-0-	-0-	-0-	-0-					N	-0-					123
10	0	N	-0-	-0-	-0-	-0-					N	-0-					123
11	0	N	-0-	-0-	-0-	-0-					N	-0-					123

TECOLOTE ENERGY OPERATING, LLC 841419
SHELTON WELL #: 1084 RRCID -> 098728 COMPL. DATE 02/26/1982 TOTAL DEPTH 13000 PERF.12564 - 12616

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0		-0-	-0-	-0-	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 07/26/2017 - P/A 07/26/17

MAY WELL #: 1085 RRCID -> 101630 COMPL. DATE 07/26/1982 TOTAL DEPTH 12850 PERF.12492 - 12549

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0		-0-	-0-	-0-	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 07/21/2017 - P/A 07/21/17

CARLA (MIDDLE MORROW) 15667 400 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC 760218
TRUMBELL WELL #: 3 RRCID -> 186095 COMPL. DATE 10/27/2001 TOTAL DEPTH 5450 PERF. 5114 - 5142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARLANDER (RED CAVE) 15668 800 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC 760218
TRUMBELL WELL #: 2 RRCID -> 136540 COMPL. DATE 10/25/1990 TOTAL DEPTH 1998 PERF. 1799 - 1882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8	N	-0-	-0-	-8	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	44	N	44	-0-	-0-	-0-	11	1	33	3	N	-0-					-0-
09	760	N	760	-0-	-0-	-0-	74	1	686	3	N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

CARRIE KILLEBREW (MORROW) 15885 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
H & L OPERATING CO., LLC 339787
MORRISON WELL #: 1212 RRCID -> 077530 COMPL. DATE 04/14/1978 TOTAL DEPTH 9250 PERF. 8618 - 8640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1227	N	1227	-0-	-0-	-0-	10	1	1217	2	N	-0-					30
07	1303	N	1303	-0-	-0-	-0-	10	1	1293	2	N	-0-					30
08	1333	N	1333	-0-	-0-	-0-	10	1	1323	2	N	-0-					30
09	1299	N	1299	-0-	-0-	-0-	10	1	1289	2	N	-0-					30
*10	1335	N	1335	-0-	-0-	-0-	10	1	1325	2	N	-0-					30
*11	1292	N	1292	-0-	-0-	-0-	10	1	1282	2	N	-0-					30

UNIT PETROLEUM COMPANY 877099
KILLEBREW WELL #: 1 RRCID -> 061067 COMPL. DATE 08/09/1974 TOTAL DEPTH 9330 PERF. 8536 - 8554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					20
07	0	N	-0-	-0-	-0-	-0-					N	-0-					20
08	0	N	-0-	-0-	-0-	-0-					N	-0-					20
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					20
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					20
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					20

4P ENERGY TEXAS, LLC 953803
KILLEBREW C. WELL #: 2 RRCID -> 069438 COMPL. DATE 11/30/1976 TOTAL DEPTH 9100 PERF. 8699 - 8709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	-0-	-0-	-450	-0-					N	-0-					40
07	93	N	-0-	-0-	-93	-0-					N	-0-					40
08	408	N	408	-0-	-0-	-0-	407	2	1	9	N	1					41
09	1210	N	1210	-0-	-0-	-0-	1206	2	4	9	N	4					45
10	0	N	-0-	-0-	-0-	-0-					N	4					49
11	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					49

CAST (MORROW, UPPER) 16265 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
JACKSON, EDITH -ET- -AL- -F- WELL #: 2 RRCID -> 104889 COMPL. DATE 08/25/1982 TOTAL DEPTH 11400 PERF. 11177 - 11181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1710	N	1708	-0-	-2	-0-	1708	3			N	-0-					114
07	1710	N	1710	-0-	-0-	-0-	1710	3			N	-0-					114
08	1984	N	1729	-0-	-255	-0-	1729	3			N	-0-					114
09	1710	N	973	-0-	-737	-0-	973	3			N	-0-					114
10	1705	N	1364	-0-	-341	-0-	1363	3	1	9	N	1	1	5			114
*11	1711	N	1711	-0-	-0-	-0-	1711	3			N	-0-					114

CAST (MORROW, UPPER) //CONT.// 16265 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
HOOBLER WELL #: 2096 RRCID -> 162867 COMPL. DATE 08/17/1996 TOTAL DEPTH 11400 PERF.10790 - 10800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	297	-0-	-33	-0-	297	3			N	-0-					71
07	355	N	355	-0-	-0-	-0-	355	3			N	-0-					71
08	331	N	331	-0-	-0-	-0-	331	3			N	-0-					71
09	351	N	351	-0-	-0-	-0-	351	3			N	-0-					71
10	356	N	356	-0-	-0-	-0-	355	3	1	9	N	1	1	5			71
11	330	N	290	-0-	-40	-0-	290	3			N	-0-					71

LE NORMAN OPERATING LLC 491579
SANTA FE WELL #: 1 RRCID -> 104915 COMPL. DATE 04/05/1983 TOTAL DEPTH 11372 PERF.11228 - 11238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	323	N	323	-0-	-0-	-0-	323	2			N	-0-					-0-
07	341	N	317	-0-	-24	-0-	317	2			N	-0-					-0-
08	310	N	306	-0-	-4	-0-	306	2			N	-0-					-0-
09	330	N	292	-0-	-38	-0-	292	2			N	-0-					-0-
10	310	N	299	-0-	-11	-0-	299	2			N	-0-					-0-
*11	308	N	308	-0-	-0-	-0-	308	2			N	-0-					-0-

TECOLOTE ENERGY OPERATING, LLC 841419
BRAINARD WELL #: 1 RRCID -> 157445 COMPL. DATE 06/02/1995 TOTAL DEPTH 11100 PERF.10994 - 10999

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CATOR (KATHRYN) 16393 333 ASSOCIATED ONE WELL CNTY: HANSFORD
LINN OPERATING, LLC 501480
PITTMAN -A- WELL #: 1 RRCID -> 021815 COMPL. DATE 01/29/1954 TOTAL DEPTH N/A PERF. 5258 - 5312

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CCSL (LOWER MORROW) 16490 500 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
LE NORMAN OPERATING LLC 491579
HALE WELL #: 3 RRCID -> 232358 COMPL. DATE 09/26/2007 TOTAL DEPTH 10918 PERF.10550 - 10555

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					98
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					98
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					98
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					98
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					98
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					98

CECILIA (MARMATON) 16526 500 NON-ASSOCIATED 49B CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC 760218
RIFFE WELL #: 2 RRCID -> 125825 COMPL. DATE 07/28/1987 TOTAL DEPTH 5900 PERF. 5615 - 5622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4140	R	4140	-0-	-0-	-0-	4140	3			N	-0-					-0-
07	3934	R	3934	-0-	-0-	-0-	3934	3			N	-0-					-0-
08	2192	R	2192	-0-	-0-	-0-	2192	3			N	-0-					-0-
09	1762	R	1762	-0-	-0-	-0-	1762	3			N	-0-					-0-
*10	1799	R	1799	-0-	-0-	-0-	1799	3			N	-0-					-0-
11	750	#	NO RPT	-0-	-750	-0-					N	NO RPT					-0-

CHANNING, EAST (RED CAVE) 16941 400 NON-ASSOCIATED EXEMPT CNTY: MOORE
SCOUT ENERGY MANAGEMENT LLC 760218
HELTON WELL #: 2RE RRCID -> 145967 COMPL. DATE 11/19/1993 TOTAL DEPTH 6332 PERF. 2534 - 2568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
07	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
08	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
09	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-
10	93	N	79	-0-	-14	-0-	79	3			N	-0-					-0-
11	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

CHUNN (ATOKA) 18140 200 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BROWN, WILLIAM EMMETT JR. 102675
BROWN, W.E. WELL #: 1 RRCID -> 257940 COMPL. DATE 05/05/1958 TOTAL DEPTH 8255 PERF. 7540 - 7879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

H & L OPERATING CO., LLC 339787
COOK, A. F. WELL #: 1 RRCID -> 067957 COMPL. DATE 08/10/1976 TOTAL DEPTH 7889 PERF. 7501 - 7515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1328	N	1328	-0-	-0-	-0-	72	1	1256	2	N	-0-					-0-
07	1395	N	1338	-0-	-57	-0-	72	1	1266	2	N	-0-					-0-
08	1333	N	1300	-0-	-33	-0-	72	1	1228	2	N	-0-					-0-
09	1320	N	1215	-0-	-105	-0-	72	1	1143	2	N	-0-					-0-
10	1333	N	1226	-0-	-107	-0-	72	1	1154	2	N	-0-					-0-
*11	1304	N	1304	-0-	-0-	-0-	72	1	1232	2	N	-0-					-0-

KAISER-FRANCIS OIL COMPANY 450175
SEIBER, HATTIE WELL #: 1 RRCID -> 021818 COMPL. DATE 05/29/1958 TOTAL DEPTH 8571 PERF. 7535 - 7565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	590	N	590	-0-	-0-	-0-	30	1	560	2	N	-0-					181
07	699	N	699	-0-	-0-	-0-	31	1	668	2	N	-0-					181
08	652	N	652	-0-	-0-	-0-	31	1	621	2	N	-0-					181
09	600	N	491	-0-	-109	-0-	30	1	461	2	N	-0-					181
10	713	N	497	-0-	-216	-0-	31	1	466	2	N	-0-					181
11	630	N	449	-0-	-181	-0-	30	1	419	2	N	-0-					181

MEWBOURNE OIL COMPANY 562560
PULLEN WELL #: 1 RRCID -> 216380 COMPL. DATE 06/22/2006 TOTAL DEPTH 8396 PERF. 7249 - 7577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5	N	5	-0-	-0-	-0-	1	1	4	2	N	-0-					-0-
07	6	N	5	-0-	-1	-0-	1	1	4	2	N	-0-					-0-
08	5	N	4	-0-	-1	-0-	4	2			N	-0-					-0-
09	5	N	5	-0-	-0-	-0-	5	2			N	-0-					-0-
10	5	N	4	-0-	-1	-0-	4	2			N	-0-					-0-
*11	5	N	5	-0-	-0-	-0-	1	1	4	2	N	-0-					-0-

CHUNN (ATOKA) //CONT.// 18140 200 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY //CONT.// 562560
CONLEY "73" WELL #: 1 RRCID -> 231051 COMPL. DATE 01/06/2008 TOTAL DEPTH 8100 PERF. 6812 - 7920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2130	N	2056	-0-	-74	-0-	29	1	2027	2	N	-0-					88
07	2170	N	2142	-0-	-28	-0-	31	1	2078	2	N	30					118
							33	9									
08	2229	N	2229	-0-	-0-	-0-	2229	2			N	-0-					118
09	2070	N	2028	-0-	-42	-0-	1998	2	30	9	N	27					145
10	2139	N	1915	-0-	-224	-0-	30	1	1885	2	N	-0-					145
11	2160	N	1950	-0-	-210	-0-	30	1	1920	2	N	-0-					145

CONLEY "73" WELL #: 2 RRCID -> 244268 COMPL. DATE 10/07/2008 TOTAL DEPTH 9120 PERF. 7884 - 7908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1462	N	1462	-0-	-0-	-0-	29	1	1433	2	N	-0-					113
07	1512	N	1512	-0-	-0-	-0-	31	1	1448	2	N	30					143
							33	9									
08	1490	N	1490	-0-	-0-	-0-	1490	2			N	-0-					143
09	1470	N	1405	-0-	-65	-0-	1384	2	21	9	N	19					162
10	1519	N	1376	-0-	-143	-0-	30	1	1346	2	N	-0-					162
11	1440	N	1401	-0-	-39	-0-	30	1	1371	2	N	-0-					162

BENNETT "23" WELL #: 1 RRCID -> 254560 COMPL. DATE 12/22/2009 TOTAL DEPTH 8292 PERF. 7220 - 7248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	796	N	796	-0-	-0-	-0-	30	1	766	2	N	-0-					180
07	873	N	873	-0-	-0-	-0-	31	1	842	2	N	-0-					180
08	842	N	842	-0-	-0-	-0-	842	2			N	-0-					180
09	817	N	817	-0-	-0-	-0-	815	2	2	9	N	2					182
10	850	N	850	-0-	-0-	-0-	31	1	819	2	N	-0-					182
*11	850	N	850	-0-	-0-	-0-	30	1	820	2	N	-0-					182

CHUNN (NOVI LIME) 18140 800 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
B AND G PRODUCTION, INC. 039870
SCHUBERT WELL #: 2 RRCID -> 191547 COMPL. DATE 08/14/2002 TOTAL DEPTH 7750 PERF. 7242 - 7248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	W	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	W	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	W	-0-	-0-	-0- B	-0-					N	-0-					-0-
09	0	W	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	W	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	W	-0-	-0-	-0- B	-0-					N	-0-					-0-

LIME ROCK RESOURCES II-A, L.P. 500792
GREEVER, E. A. WELL #: 1 RRCID -> 021820 COMPL. DATE N/A TOTAL DEPTH 8420 PERF. 7328 - 7454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1612	N	1612	-0-	-0- B	-0-	1612	2			N	-0-					-0-
07	1684	N	1684	-0-	-0- B	-0-	1684	2			N	-0-					-0-
08	1690	N	1690	-0-	-0- B	-0-	1690	2			N	-0-					-0-
09	1576	N	1576	-0-	-0- B	-0-	1576	2			N	-0-					-0-
*10	1537	N	1537	-0-	-0- B	-0-	1537	2			N	-0-					-0-
11	1380	N	NO RPT	-0-	-1380 B	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
SCHUBERT WELL #: 3 RRCID -> 066640 COMPL. DATE 04/06/1976 TOTAL DEPTH 8340 PERF. 7310 - 8226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CHUNN (NOVI LIME) //CONT.// 18140 800 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
4P ENERGY TEXAS, LLC 953803
LYNN WELL #: 1050 RRCID -> 217501 COMPL. DATE 03/15/2005 TOTAL DEPTH 8504 PERF. 6744 - 7821

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

CIRCLE DOT (ATOKA) 18260 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
AMARILLO EXPLORATION, INC. 016802
ST. PETER WELL #: 1239 RRCID -> 199199 COMPL. DATE 12/24/2003 TOTAL DEPTH 13498 PERF.13130 - 13140

06	1650 N	855	-0-	-795	-0-	855	2			N	-0-					78
07	1984 N	1322	-0-	-662	-0-	1322	2			N	-0-					78
08	1365 N	1365	-0-	-0-	-0-	1365	2			N	-0-					78
09	1104 N	1104	-0-	-0-	-0-	1104	2			N	-0-					78
10	1333 N	1113	-0-	-220	-0-	1113	2			N	-0-					78
11	1320 N	1221	-0-	-99	-0-	1221	2			N	-0-					78

BP AMERICA PRODUCTION COMPANY 040798
NEECE WELL #: 1 RRCID -> 117985 COMPL. DATE 05/25/1985 TOTAL DEPTH 13895 PERF.12929 - 12994

06	330 N	304	-0-	-26	-0-	304	2			N	-0-					64
07	337 N	337	-0-	-0-	-0-	337	2			N	-0-					64
08	341 N	328	-0-	-13	-0-	328	2			N	-0-					64
09	315 N	315	-0-	-0-	-0-	315	2			N	-0-					64
10	341 N	320	-0-	-21	-0-	320	2			N	-0-					64
11	330 N	322	-0-	-8	-0-	319	2	3	9	N	3					67

4P ENERGY TEXAS, LLC 953803
CIRCLE DOT RANCH UNIT NO 1 WELL #: 1 RRCID -> 086745 COMPL. DATE 10/29/1979 TOTAL DEPTH 13542 PERF.13178 - 13262

06	4466 X	4466	-0-	-0-	-0-	4466	2			N	-0-					80
07	4581 X	4581	-0-	-0-	-0-	4581	2			N	-0-					80
08	4526 X	4211	-0-	-315	-0-	4211	2			N	-0-					80
09	4590 X	3588	-0-	-1002	-0-	3588	2			N	-0-					80
10	4743 X	4399	-0-	-344	-0-	4399	2			N	-0-					80
11	4470 X	NO RPT	-0-	-4470	-0-					N	NO RPT					80

CIRCLE DOT (MORROW, UPPER) 18260 500 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
CROWN PETROLEUM CORP. 191541
MEEK, THOMAS WELL #: 7601 RRCID -> 165786 COMPL. DATE 06/26/1997 TOTAL DEPTH 14484 PERF.13943 - 14019

06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
JACKSON TRUST WELL #: 1 RRCID -> 254302 COMPL. DATE 06/12/2009 TOTAL DEPTH 13270 PERF.13022 - 13027

06	14B2 EXT	NO RPT	-0-	-0-	1491					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	1491					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	1491					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	1491					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	1491					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	1491					N	NO RPT					-0-

CLARK MARTIN (GRANITE WASH) 18600 250 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
ENERVEST OPERATING, L.L.C. 252131
KIM WELL #: 1 RRCID -> 149227 COMPL. DATE 03/24/1994 TOTAL DEPTH 8900 PERF. 8670 - 8770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2160	N	2086	-0-	-74	-0-	2086	2			N	-0-	174	1			26
07	2263	N	2246	-0-	-17	-0-	2246	2			N	-0-					26
08	2263	N	1134	-0-	-1129	-0-	1134	2			N	-0-					26
09	2100	N	1782	-0-	-318	-0-	1782	2			N	-0-					26
*10	2006	N	2006	-0-	-0-	-0-	2006	2			N	-0-					26
11	1110	N	NO RPT	-0-	-1110	-0-					N	NO RPT					26

KIM WELL #: 2 RRCID -> 150463 COMPL. DATE 07/05/1994 TOTAL DEPTH 8890 PERF. 8612 - 8710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1110	N	1020	-0-	-90	-0-	1020	2			N	-0-	182	1			46
07	1063	N	1063	-0-	-0-	-0-	1063	2			N	-0-					46
08	1085	N	1061	-0-	-24	-0-	1061	2			N	-0-					46
09	1020	N	986	-0-	-34	-0-	986	2			N	-0-					46
*10	918	N	918	-0-	-0-	-0-	918	2			N	-0-					46
11	1020	N	NO RPT	-0-	-1020	-0-					N	NO RPT					46

KIM WELL #: 3 RRCID -> 152093 COMPL. DATE 11/10/1994 TOTAL DEPTH 8971 PERF. 8762 - 8778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1110	N	803	-0-	-307	-0-	803	2			N	-0-	181	1			28
07	1133	N	1133	-0-	-0-	-0-	1133	2			N	-0-					28
08	1075	N	1075	-0-	-0-	-0-	1075	2			N	-0-					28
09	908	N	908	-0-	-0-	-0-	908	2			N	-0-					28
*10	852	N	852	-0-	-0-	-0-	852	2			N	-0-					28
11	1050	N	NO RPT	-0-	-1050	-0-					N	NO RPT					28

LE NORMAN OPERATING LLC 491579
MARTIN TRUST A WELL #: 1081 RRCID -> 123805 COMPL. DATE 07/09/1986 TOTAL DEPTH 10216 PERF. 8875 - 9098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78

MARTIN TRUST A1092 WELL #: 1092 RRCID -> 124520 COMPL. DATE 03/12/1987 TOTAL DEPTH 9500 PERF. 9070 - 9120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1602	N	1602	-0-	-0-	-0-	1566	2	36	9	N	33	100	1			77
07	1587	N	1587	-0-	-0-	-0-	1532	2	55	9	N	50					127
08	1554	N	1554	-0-	-0-	-0-	1545	2	9	9	N	8					135
09	1619	N	1619	-0-	-0-	-0-	1600	2	19	9	N	17					152
10	1577	N	1577	-0-	-0-	-0-	1556	2	21	9	N	19					171
*11	1589	N	1589	-0-	-0-	-0-	1477	2	112	9	N	102	190	1			83

MARTIN TRUST -A- WELL #: 1072 RRCID -> 125144 COMPL. DATE 03/20/1987 TOTAL DEPTH 10100 PERF. 8691 - 9020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	189	-0-	-21	-0-	189	2			N	-0-					94
07	217	N	185	-0-	-32	-0-	185	2			N	-0-					94
08	186	N	181	-0-	-5	-0-	181	2			N	-0-					94
09	184	N	184	-0-	-0-	-0-	184	2			N	-0-					94
10	186	N	178	-0-	-8	-0-	178	2			N	-0-					94
11	180	N	174	-0-	-6	-0-	174	2			N	-0-					94

CLARK MARTIN (GRANITE WASH) //CONT.// 18600 250 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
LE NORMAN OPERATING LLC //CONT.// 491579
MARTIN-CLARK WELL #: RRCID -> 126118 COMPL. DATE 09/05/1987 TOTAL DEPTH 9700 PERF. 8872 - 9232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0		-0-	-0-	-0-	-0-					N	-0-					-0-
07	0		-0-	-0-	-0-	-0-					N	-0-					-0-
08	0		-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 12/16/2014

MARTIN-TRUST -CCSL- WELL #: 2 RRCID -> 126878 COMPL. DATE 02/12/1988 TOTAL DEPTH 9400 PERF. 8899 - 9266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MARTIN TRUST B WELL #: 2081 RRCID -> 129707 COMPL. DATE 10/19/1987 TOTAL DEPTH 9558 PERF. 8977 - 9338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	955	N	955	-0-	-0-	-0-	921	2	34	9	N	31	97	1			67
07	1054	N	834	-0-	-220	-0-	775	2	59	9	N	54					121
08	1000	N	1000	-0-	-0-	-0-	970	2	30	9	N	27					148
09	960	N	953	-0-	-7	-0-	901	2	52	9	N	47	191	1			4
10	1075	N	1075	-0-	-0-	-0-	1043	2	32	9	N	29					33
11	960	N	893	-0-	-67	-0-	858	2	35	9	N	32					65

KIM FLOWERS WELL #: 2 RRCID -> 130832 COMPL. DATE 10/05/1994 TOTAL DEPTH 9954 PERF. 7741 - 7756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	62					200
07	14B2	EXT	-0-	-0-	-0-	-0-					N	52					252
08	14B2	EXT	-0-	-0-	-0-	-0-					N	51					303
09	14B2	EXT	-0-	-0-	-0-	-0-					N	39	195	1			147
10	14B2	EXT	-0-	-0-	-0-	-0-					N	53					200
11	14B2	EXT	-0-	-0-	-0-	-0-					N	62					262

MARTIN TRUST B3072 WELL #: 3072 RRCID -> 144160 COMPL. DATE 07/29/1992 TOTAL DEPTH 10000 PERF. 8022 - 9531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30

MARTIN TRUST C WELL #: 3081 RRCID -> 172302 COMPL. DATE 12/01/2013 TOTAL DEPTH 9850 PERF. 9348 - 9378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90

CLARK MARTIN (GRANITE WASH) //CONT.// 18600 250 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
LE NORMAN OPERATING LLC //CONT.// 491579
MARTIN-CLARK WELL #: 3093 RRCID -> 209007 COMPL. DATE 12/28/2004 TOTAL DEPTH 9402 PERF. 8976 - 9320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44

FLOWERS UNIT WELL #: 1094 RRCID -> 213560 COMPL. DATE 08/16/2005 TOTAL DEPTH 9503 PERF. 8644 - 8943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1578	N	1578	-0-	-0-	-0-	1491	2	87	9	N	79					167
07	1575	N	1575	-0-	-0-	-0-	1513	2	62	9	N	56					223
08	1263	N	1263	-0-	-0-	-0-	1212	2	51	9	N	46	191	1			78
09	1397	N	1397	-0-	-0-	-0-	1365	2	32	9	N	29					107
10	1403	N	1403	-0-	-0-	-0-	1361	2	42	9	N	38					145
*11	1576	N	1576	-0-	-0-	-0-	1497	2	79	9	N	72					217

FLOWERS UNIT WELL #: 2094 RRCID -> 218996 COMPL. DATE 06/19/2006 TOTAL DEPTH 9657 PERF. 8674 - 9023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2040	N	1662	-0-	-378	-0-	1630	2	32	9	N	29					153
07	2272	N	2272	-0-	-0-	-0-	2263	2	9	9	N	8					161
08	2314	N	2314	-0-	-0-	-0-	2273	2	41	9	N	37					198
09	2108	N	2108	-0-	-0-	-0-	2091	2	17	9	N	15					213
10	2318	N	2318	-0-	-0-	-0-	2273	2	45	9	N	41	189	1			65
*11	2329	N	2329	-0-	-0-	-0-	2277	2	52	9	N	47					112

FLOWERS UNIT WELL #: 1093 RRCID -> 219123 COMPL. DATE 02/22/2006 TOTAL DEPTH 9435 PERF. 8822 - 9019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2520	N	2347	-0-	-173	-0-	2311	2	36	9	N	33	195	1			78
07	2478	N	2478	-0-	-0-	-0-	2472	2	6	9	N	5					83
08	2678	N	2678	-0-	-0-	-0-	2672	2	6	9	N	5					88
09	2454	N	2454	-0-	-0-	-0-	2441	2	13	9	N	12					100
10	2494	N	2494	-0-	-0-	-0-	2481	2	13	9	N	12					112
11	2520	N	2344	-0-	-176	-0-	2335	2	9	9	N	8					120

FLOWERS UNIT WELL #: 3094 RRCID -> 226800 COMPL. DATE 10/07/2006 TOTAL DEPTH 9600 PERF. 8547 - 9114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2550	N	2369	-0-	-181	-0-	2307	2	62	9	N	56					258
07	2511	N	2355	-0-	-156	-0-	2318	2	37	9	N	34	190	1			102
08	2480	N	2132	-0-	-348	-0-	2088	2	44	9	N	40					142
09	2370	N	2104	-0-	-266	-0-	2073	2	31	9	N	28					170
10	2356	N	2277	-0-	-79	-0-	2252	2	25	9	N	23					193
*11	2359	N	2359	-0-	-0-	-0-	2322	2	37	9	N	34					227

CLARK WELL #: 1 RRCID -> 226802 COMPL. DATE 09/04/2013 TOTAL DEPTH 10050 PERF. 7377 - 7626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					213
07	0	N	-0-	-0-	-0-	-0-					N	-0-					213
08	0	N	-0-	-0-	-0-	-0-					N	-0-					213
09	0	N	-0-	-0-	-0-	-0-					N	-0-					213
10	0	N	-0-	-0-	-0-	-0-					N	-0-					213
11	0	N	-0-	-0-	-0-	-0-					N	12	193	1			32

CLARK WELL #: 2 RRCID -> 229519 COMPL. DATE 06/09/2007 TOTAL DEPTH 9969 PERF. 8860 - 9439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	242	-0-	-88	-0-	242	2			N	-0-					158
07	310	N	295	-0-	-15	-0-	284	2	11	9	N	10					168
08	408	N	408	-0-	-0-	-0-	393	2	15	9	N	14					182
09	388	N	388	-0-	-0-	-0-	377	2	11	9	N	10					192
10	408	N	408	-0-	-0-	-0-	397	2	11	9	N	10					202
*11	395	N	395	-0-	-0-	-0-	360	2	35	9	N	32	192	1			42

CLARK MARTIN (GRANITE WASH) //CONT.// 18600 250 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
LE NORMAN OPERATING LLC //CONT.// 491579
CLARK MARTIN WELL #: 1092H RRCID -> 235270 COMPL. DATE 10/24/2007 TOTAL DEPTH 9212 PERF. 9674 - 10887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4860	X	4773	-0-	-87	-0-	4734	2	39	9	N	35					115
07	5022	X	4948	-0-	-74	-0-	4891	2	57	9	N	52					167
08	5022	X	4851	-0-	-171	-0-	4817	2	34	9	N	31					198
09	4800	X	4706	-0-	-94	-0-	4662	2	44	9	N	40					238
10	4960	X	4859	-0-	-101	-0-	4826	2	33	9	N	30					268
11	4800	X	4632	-0-	-168	-0-	4597	2	35	9	N	32	193	1			107

MARTIN TRUST WELL #: 2082 RRCID -> 236009 COMPL. DATE 11/12/2007 TOTAL DEPTH 9990 PERF. 9098 - 9751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3413	X	3413	-0-	-0-	-0-	3388	2	25	9	N	23					168
07	3447	X	3447	-0-	-0-	-0-	3421	2	26	9	N	24					192
08	3379	X	3379	-0-	-0-	-0-	3348	2	31	9	N	28					220
09	3210	X	3207	-0-	-3	-0-	3177	2	30	9	N	27					247
10	3354	X	3354	-0-	-0-	-0-	3326	2	28	9	N	25	184	1			88
*11	3370	X	3370	-0-	-0-	-0-	3349	2	21	9	N	19					107

HALE WELL #: 4H RRCID -> 236435 COMPL. DATE 10/25/2007 TOTAL DEPTH 9282 PERF. 9841 - 10722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1980	N	1952	-0-	-28	-0-	1810	2	142	9	N	129					232
07	2077	N	1967	-0-	-110	-0-	1826	2	141	9	N	128	187	1			173
08	2139	N	1958	-0-	-181	-0-	1817	2	141	9	N	128	189	1			112
09	1950	N	1848	-0-	-102	-0-	1715	2	133	9	N	121					233
10	1959	N	1959	-0-	-0-	-0-	1812	2	147	9	N	134					367
*11	1936	N	1936	-0-	-0-	-0-	1780	2	156	9	N	142	384	1			125

MARTIN TRUST C WELL #: 5081H RRCID -> 252779 COMPL. DATE 12/01/2013 TOTAL DEPTH 9432 PERF. 9178 - 11020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1568	N	1568	-0-	-0-	-0-	1504	2	64	9	N	58					173
07	1577	N	1577	-0-	-0-	-0-	1508	2	69	9	N	63	191	1			45
08	1643	N	1544	-0-	-99	-0-	1508	2	36	9	N	33					78
09	1560	N	1501	-0-	-59	-0-	1447	2	54	9	N	49					127
10	1581	N	1463	-0-	-118	-0-	1418	2	45	9	N	41					168
11	1500	N	1347	-0-	-153	-0-	1312	2	35	9	N	32					200

CLARK WELL #: 03H RRCID -> 274568 COMPL. DATE 10/31/2013 TOTAL DEPTH 9368 PERF. 9622 - 15396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	15848	X	15848	-0-	-0-	-0-	15577	2	271	9	N	246	194	1			325
07	16213	X	15345	-0-	-868	-0-	15011	2	334	9	N	304	366	1			263
08	16926	X	15134	-0-	-1792	-0-	14840	2	294	9	N	267	188	1			342
09	16380	X	14156	-0-	-2224	-0-	13886	2	270	9	N	245	184	1			403
10	16926	X	14511	-0-	-2415	-0-	14228	2	283	9	N	257	358	1			302
11	15840	X	13955	-0-	-1885	-0-	13657	2	298	9	N	271	190	1			383

MONADNOCK 80 WELL #: 1H RRCID -> 277908 COMPL. DATE 02/13/2015 TOTAL DEPTH 8805 PERF. 9000 - 12292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	19410	X	18310	-0-	-1100	-0-	17780	2	530	9	N	482	566	1			327
07	20460	X	18142	-0-	-2318	-0-	17629	2	513	9	N	466	554	1			239
08	20460	X	17876	-0-	-2584	-0-	17360	2	516	9	N	469	366	1			342
09	19800	X	17472	-0-	-2328	-0-	16978	2	494	9	N	449	548	1			243
10	19592	X	18228	-0-	-1364	-0-	17737	2	491	9	N	446	366	1			323
11	18300	X	16183	-0-	-2117	-0-	15755	2	428	9	N	389	548	1			164

CHARLES D. CLARK 1H WELL #: 1H RRCID -> 277950 COMPL. DATE 04/12/2015 TOTAL DEPTH 8997 PERF. 9500 - 16484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	23580	X	21178	-0-	-2402	-0-	20541	2	637	9	N	579	558	1			374
07	24273	X	20709	-0-	-3564	-0-	20164	2	545	9	N	495	737	1			132
08	24273	X	20127	-0-	-4146	-0-	19558	2	569	9	N	517	361	1			288
09	22230	X	19245	-0-	-2985	-0-	18665	2	580	9	N	527	548	1			267
10	22320	X	20161	-0-	-2159	-0-	19525	2	636	9	N	578	551	1			294
11	21180	X	18570	-0-	-2610	-0-	18003	2	567	9	N	515	545	1			264

CLARK MARTIN (GRANITE WASH) //CONT.// 18600 250 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
LE NORMAN OPERATING LLC //CONT.// 491579
MARTIN TRUST WELL #: 8201H RRCID -> 278052 COMPL. DATE 01/22/2015 TOTAL DEPTH 9337 PERF.10001 - 14602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	21870	X	18105	-0-	-3765	-0-	17850	2	255	9	N	232	179	1			190
07	22599	X	18144	-0-	-4455	-0-	17698	2	446	9	N	405	384	1			211
08	22289	X	19062	-0-	-3227	-0-	18736	2	326	9	N	296	190	1			317
09	19950	X	18681	-0-	-1269	-0-	18257	2	424	9	N	385	374	1			328
10	20615	X	19777	-0-	-838	-0-	19339	2	438	9	N	398	363	1			363
*11	18557	X	18557	-0-	-0-	-0-	18129	2	428	9	N	389	570	1			182

MILLS TRACT WELL #: 6001H RRCID -> 278972 COMPL. DATE 05/18/2012 TOTAL DEPTH 8764 PERF. 8960 - 11403

06	3508	X	3508	-0-	-0-	-0-	3274	2	234	9	N	213	178	1			232
07	3534	X	2492	-0-	-1042	-0-	2430	2	62	9	N	56					288
08	3565	X	2889	-0-	-676	-0-	2791	2	98	9	N	89	190	1			187
09	3450	X	2931	-0-	-519	-0-	2810	2	121	9	N	110					297
10	3565	X	2794	-0-	-771	-0-	2691	2	103	9	N	94	198	1			193
11	3450	X	2843	-0-	-607	-0-	2718	2	125	9	N	114					307

CLARK WELL #: 2H RRCID -> 279056 COMPL. DATE 06/27/2012 TOTAL DEPTH 9297 PERF. 9727 - 13650

06	9150	X	7831	-0-	-1319	-0-	7522	2	309	9	N	281	384	1			312
07	9455	X	8006	-0-	-1449	-0-	7839	2	167	9	N	152	184	1			280
08	9455	X	7685	-0-	-1770	-0-	7378	2	307	9	N	279	191	1			368
09	9150	X	7576	-0-	-1574	-0-	7304	2	272	9	N	247	185	1			430
10	9424	X	7586	-0-	-1838	-0-	7356	2	230	9	N	209	187	1			452
11	7830	X	7352	-0-	-478	-0-	7121	2	231	9	N	210	375	1			287

CLARK WELL #: 1H RRCID -> 280000 COMPL. DATE 12/30/2011 TOTAL DEPTH 9251 PERF. 9450 - 13365

06	7980	X	7935	-0-	-45	-0-	7778	2	157	9	N	143	191	1			287
07	8060	X	7691	-0-	-369	-0-	7591	2	100	9	N	91	188	1			190
08	8215	X	7717	-0-	-498	-0-	7557	2	160	9	N	145	185	1			150
09	7950	X	7520	-0-	-430	-0-	7344	2	176	9	N	160					310
10	8215	X	7541	-0-	-674	-0-	7400	2	141	9	N	128	198	1			240
11	7950	X	6723	-0-	-1227	-0-	6585	2	138	9	N	125	155	1			210

RANGE PRODUCTION COMPANY, LLC 691795
KIM C3 WELL #: 2H RRCID -> 277438 COMPL. DATE 10/10/2014 TOTAL DEPTH 8759 PERF. 9015 - 13358

06	26100	X	22556	-0-	-3544	-0-	22311	1	245	9	N	223	181	1			222
07	26970	X	21688	-0-	-5282	-0-	21449	1	239	9	N	217	186	1			253
08	25885	X	21831	-0-	-4054	-0-	21554	1	277	9	N	252	374	1			131
09	24630	X	19837	-0-	-4793	-0-	19600	1	237	9	N	215					346
10	24366	X	19422	-0-	-4944	-0-	19194	1	228	9	N	207	380	1			173
11	22560	X	19433	-0-	-3127	-0-	19194	1	239	9	N	217	195	1			195

CLAY (UPPER MORROW) 18702 465 NON-ASSOCIATED ONE WELL CNTY: WHEELER
ENERVEST OPERATING, L.L.C. 252131
CLAY FAMILY TRUST 34 WELL #: 1 RRCID -> 180250 COMPL. DATE 09/07/2000 TOTAL DEPTH 16200 PERF.16033 - 16038

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
11	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					22

CLEMENTINE (DES MOINES) 18901 100 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
HAMMAN OIL & REFINING COMPANY 350200
ALEXANDER, C. D. -C- WELL #: 4020 RRCID -> 117619 COMPL. DATE 04/30/1985 TOTAL DEPTH 6909 PERF. 5820 - 5828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	13	N	9	-0-	-4	-0-	9	3			N	-0-					-0-
08	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
09	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
10	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-
*11	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-

CLEMENTINE (MARMATON 6020) 18901 400 NON-ASSOCIATED PRORATED CNTY: HANSFORD
KAISER-FRANCIS OIL COMPANY 450175
BLODGETT, C. RALPH WELL #: 2 RRCID -> 064323 COMPL. DATE 01/23/1975 TOTAL DEPTH 6200 PERF. 6042 - 6057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2100		2593	-0-	493 B	588	31	1	2562	2	N	-0-					132
07	2170		2376	-0-	206 B	794	2321	2	55	9	N	50	160	1			22
08	2170		2456	-0-	286 B	1080	2456	2			N	-0-					22
09/01 BALANCING DATE STATUS -> 1080																	
09	2100		2412	-0-	312 B	1392	2412	2			N	-0-					22
10	2170		2331	-0-	161 B	1553	2331	2			N	-0-					22
11	1838		2246	-0-	408 B	1961	2246	2			N	-0-					22

MGE RESOURCES, INC. 563288
ROBINSON WELL #: 2 RRCID -> 049593 COMPL. DATE 12/28/1970 TOTAL DEPTH 6200 PERF. 6046 - 6058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1440	N	1354	-0-	-86 B	-0-	1354	2			N	-0-					80
07	1426	N	1351	-0-	-75 B	-0-	1351	2			N	-0-					80
08	1395	N	1369	-0-	-26 B	-0-	1369	2			N	-0-					80
09/01 BALANCING DATE STATUS -> -0-																	
09	1350	N	1345	-0-	-5 B	-0-	1345	2			N	-0-					80
10	1376	N	1376	-0-	-0- B	-0-	1376	2			N	-0-					80
*11	1325	N	1325	-0-	-0- B	-0-	1325	2			N	-0-					80

CLEMENTINE (MORROW, UPPER) 18901 600 ASSOCIATED 49B CNTY: HANSFORD
APACHE CORPORATION 027200
THORESON WELL #: 1027 RRCID -> 089483 COMPL. DATE 08/08/1980 TOTAL DEPTH 7300 PERF. 6684 - 6702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	1085	#	384	-0-	-701	-0-	384	2			N	-0-					121
*01	1085	#	123	-0-	-962	-0-	123	2			N	-0-					121
*02	980	#	-0-	-0-	-980	-0-					N	-0-					121
*03	1085	#	195	-0-	-890	-0-	99	1	96	2	N	-0-					121
*04	360	#	122	-0-	-238	-0-	55	1	67	2	N	-0-					121
*05	372	#	-0-	-0-	-372	-0-					N	-0-					121
*06	180	#	-0-	-0-	-180	-0-					N	-0-					121
*07	186	#	-0-	-0-	-186	-0-					N	-0-					121
*08	186	#	-0-	-0-	-186	-0-					N	-0-					121
*09	120	#	-0-	-0-	-120	-0-					N	-0-					121
*10	0	#	-0-	-0-	-0-	-0-					N	-0-					121
11	0	#	-0-	-0-	-0-	-0-					N	-0-	96	1			25

FAULCONER, VERNON E., INC. 263701
LEE WELL #: 1 RRCID -> 034583 COMPL. DATE 10/01/1964 TOTAL DEPTH 6817 PERF. 6716 - 6728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CLEMENTINE (MORROW, UPPER) //CONT.// 18901 600 ASSOCIATED 49B CNTY: HANSFORD
FAULCONER, VERNON E., INC. //CONT.// 263701
RENNER WELL #: 1 RRCID -> 034696 COMPL. DATE 11/17/1964 TOTAL DEPTH 6762 PERF. 6720 - 6730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1200	#	569	-0-	-631	-0-	569	2			N	-0-					-0-
07	1240	#	1130	-0-	-110	-0-	1130	2			N	-0-					-0-
08	1240	#	1158	-0-	-82	-0-	1158	2			N	-0-					-0-
09	1170	#	1066	-0-	-104	-0-	1066	2			N	-0-					-0-
10	1116	#	765	-0-	-351	-0-	765	2			N	-0-					-0-
11	1110	#	1098	-0-	-12	-0-	1098	2			N	-0-					-0-

ELLIS, V. M. WELL #: 1 RRCID -> 044575 COMPL. DATE 07/19/1968 TOTAL DEPTH 6875 PERF. 6774 - 6784

06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CLEMENTINE (NOVI) 18901 800 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
B AND G PRODUCTION, INC. 039870
BLACKSTONE 31 WELL #: 1 RRCID -> 211063 COMPL. DATE 06/14/2005 TOTAL DEPTH 6600 PERF. 6466 - 6486

06	690	N	447	-0-	-243	-0-	411	2	36	9	N	33					276
07	682	N	642	-0-	-40	-0-	623	2	19	9	N	17					293
08	741	N	741	-0-	-0-	-0-	716	2	25	9	N	23	195	1			121
09	691	N	691	-0-	-0-	-0-	644	2	47	9	N	43					164
10	700	N	700	-0-	-0-	-0-	653	2	47	9	N	43					207
11	690	N	674	-0-	-16	-0-	627	2	47	9	N	43					250

ELLIS 17 WELL #: 2H RRCID -> 241687 COMPL. DATE 03/24/2008 TOTAL DEPTH 6576 PERF. 6950 - 8883

06	3870	X	2041	-0-	-1829	-0-	2032	2	9	9	N	8					142
07	3999	X	3373	-0-	-626	-0-	3367	2	6	9	N	5					147
08	3495	X	3495	-0-	-0-	-0-	3486	2	9	9	N	8					155
09	3090	X	3000	-0-	-90	-0-	2986	2	14	9	N	13					168
10	3379	X	3003	-0-	-376	-0-	2981	2	22	9	N	20					188
11	3390	X	2980	-0-	-410	-0-	2945	2	35	9	N	32	191	1			29

VENNEMAN 42 WELL #: 1H RRCID -> 247197 COMPL. DATE 07/02/2008 TOTAL DEPTH 6468 PERF. 6961 - 9164

06	150	N	139	-0-	-11	-0-	139	2			N	-0-					-0-
07	140	N	140	-0-	-0-	-0-	140	2			N	-0-					-0-
08	140	N	140	-0-	-0-	-0-	140	2			N	-0-					-0-
09	150	N	133	-0-	-17	-0-	133	2			N	-0-					-0-
10	155	N	131	-0-	-24	-0-	131	2			N	-0-					-0-
11	150	N	123	-0-	-27	-0-	123	2			N	-0-					-0-

HAMMAN OIL & REFINING COMPANY 350200
ALEXANDER, C. D. WELL #: 1 RRCID -> 145485 COMPL. DATE 04/01/1993 TOTAL DEPTH 6870 PERF. 6540 - 6552

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CLEMENTINE (NOVI) //CONT.// 18901 800 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
KAISER-FRANCIS OIL COMPANY 450175
ALEXANDER GAS UNIT WELL #: 1 RRCID -> 038029 COMPL. DATE N/A TOTAL DEPTH 7000 PERF. 6580 - 6583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2340	N	1794	-0-	-546	-0-	31	1	1763	2	N	-0-					146
07	2477	N	2477	-0-	-0-	-0-	2477	2			N	-0-					146
08	2542	N	2487	-0-	-55	-0-	2487	2			N	-0-					146
09	2317	N	2317	-0-	-0-	-0-	2317	2			N	-0-					146
10	2480	N	2403	-0-	-77	-0-	2403	2			N	-0-					146
11	2400	N	2322	-0-	-78	-0-	2322	2			N	-0-					146

SHIDLER, MARK L., INC. 776590
ROBERTS WELL #: 1017 RRCID -> 119363 COMPL. DATE 04/09/1985 TOTAL DEPTH 6900 PERF. 6559 - 6569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2640	N	1892	-0-	-748	-0-	1	1	1891	2	N	-0-					60
07	2949	N	2949	-0-	-0-	-0-	1	1	2942	2	N	5					65
							6	9									
08	3100	N	3180	-0-	80	80	1	1	3164	2	N	14					79
							15	9									
09	2717	N	2637	-0-	-80	-0-	1	1	2629	2	N	6					85
							7	9									
10	2914	N	2630	-0-	-284	-0-	1	1	2623	2	N	5					90
							6	9									
11	2820	X	2407	-0-	-413	-0-	1	1	2402	2	N	4					94
							4	9									

COBURN (MORROW, LO.) 19240 500 ASSOCIATED 49B CNTY: LIPSCOMB
APACHE CORPORATION 027200
CITIZENS NATL. BANK TRUSTEE -G- WELL #: 1 RRCID -> 119368 COMPL. DATE 11/19/1985 TOTAL DEPTH 11472 PERF. 10822 - 10838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

COBURN (MORROW UPPER) 19240 600 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
APACHE CORPORATION 027200
JONES -25- WELL #: 4062 RRCID -> 114636 COMPL. DATE 10/31/1984 TOTAL DEPTH 11400 PERF. 10258 - 10264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LIME ROCK RESOURCES II-A, L.P. 500792
EMPORIA -29- WELL #: 483 RRCID -> 101661 COMPL. DATE 07/25/1980 TOTAL DEPTH 10348 PERF. 10300 - 10306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	390	-0-	-0-	-0-	390	2			Y	-0-					15
07	368	N	368	-0-	-0-	-0-	368	2			Y	-0-					15
08	341	N	341	-0-	-0-	-0-	341	2			Y	-0-					15
09	390	N	372	-0-	-18	-0-	372	2			Y	-0-					15
*10	392	N	392	-0-	-0-	-0-	392	2			Y	-0-					15
11	330	N	NO RPT	-0-	-330	-0-					Y	NO RPT					15

COBURN (MORROW UPPER) //CONT.// 19240 600 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
LIME ROCK RESOURCES II-A, L.P. //CONT.// 500792
EMPORIA -29- WELL #: 4832 RRCID -> 114638 COMPL. DATE 10/11/1984 TOTAL DEPTH 11400 PERF.10292 - 10305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					Y	-0-					7
07	0	X	-0-	-0-	-0-	-0-					Y	-0-					7
08	31	X	-0-	-0-	-31	-0-					Y	-0-					7
09	383	X	383	-0-	-0-	-0-	383	2			Y	-0-					7
*10	616	X	616	-0-	-0-	-0-	616	2			Y	-0-					7
11	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					7

STRAT LAND EXPLORATION COMPANY 825420
SCOTT WELL #: 1273 RRCID -> 181860 COMPL. DATE 01/27/2001 TOTAL DEPTH 11108 PERF.10132 - 10146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UPLAND RESOURCES LLC 878931
PEYTON RANCH 183 WELL #: 1 RRCID -> 279329 COMPL. DATE 10/04/2014 TOTAL DEPTH 12000 PERF.10469 - 10474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	77	N	77	-0-	-0-	-0-	77	2			N	-0-					-0-
*11	77	N	77	-0-	-0-	-0-	77	2			N	-0-					-0-

COBURN LOWER (LOWER MORROW) 19241 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
APACHE CORPORATION 027200
WALTER WELL #: 3 RRCID -> 172553 COMPL. DATE 02/16/1999 TOTAL DEPTH 11400 PERF.11132 - 11244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LIME ROCK RESOURCES II-A, L.P. 500792
LOCKHART -33- WELL #: 481 RRCID -> 097687 COMPL. DATE 01/05/1982 TOTAL DEPTH 11500 PERF.11221 - 11229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	565	N	565	-0-	-0-	-0-	565	2			N	-0-					20
07	258	N	258	-0-	-0-	-0-	258	2			N	-0-					20
08	45	N	45	-0-	-0-	-0-	45	2			N	-0-					20
09	30	N	18	-0-	-12	-0-	18	2			N	-0-					20
10	0	N	-0-	-0-	-0-	-0-					N	-0-					20
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					20

DORSEY 185 WELL #: 2 RRCID -> 170696 COMPL. DATE 05/28/1998 TOTAL DEPTH 11407 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1113	N	1113	-0-	-0-	-0-	1113	2			N	-0-					72
07	1875	N	1875	-0-	-0-	-0-	1875	2			N	-0-					72
08	1596	N	1596	-0-	-0-	-0-	1596	2			N	-0-					72
09	1884	N	1884	-0-	-0-	-0-	1884	2			N	-0-					72
*10	1351	N	1351	-0-	-0-	-0-	1351	2			N	-0-					72
11	1530	N	NO RPT	-0-	-1530	-0-					N	NO RPT					72

COBURN LOWER (LOWER MORROW) //CONT.// 19241 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
LIME ROCK RESOURCES II-A, L.P. //CONT.// 500792
DORSEY 185 WELL #: RRCID -> 171600 COMPL. DATE 10/31/1998 TOTAL DEPTH 11440 PERF.11268 - 11296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					8
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					8
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					8
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					8
10	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					8
11	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					8

WORKED OVER ANOTHER ZONE.. 05/18/2015

DORSEY 185 WELL #: 5 RRCID -> 172942 COMPL. DATE 12/10/1998 TOTAL DEPTH 11400 PERF.11228 - 11260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRAT LAND EXPLORATION COMPANY 825420
JONES TRUST WELL #: 1 RRCID -> 146791 COMPL. DATE 07/24/1993 TOTAL DEPTH 11069 PERF.10803 - 10824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	3459	-0-	459	459	45	1	3414	2	N	-0-					78
07	3100	N	3341	-0-	241	700	42	1	3299	2	N	-0-					78
08	3100	N	3645	-0-	545	1245	45	1	3600	2	N	-0-					78
09	4716	X	3471	-0-	-1245	-0-	45	1	3426	2	N	-0-					78
10	3472	X	3472	-0-	-0-	-0-	45	1	3427	2	N	-0-					78
*11	3248	X	3248	-0-	-0-	-0-	45	1	3203	2	N	-0-					78

WALTER WELL #: 2 RRCID -> 167604 COMPL. DATE 08/31/1998 TOTAL DEPTH 11273 PERF.11112 - 11234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23

LOCKHART 184 WELL #: 3 RRCID -> 172271 COMPL. DATE 12/21/1998 TOTAL DEPTH 11400 PERF.11152 - 11272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCOTT WELL #: 1273 RRCID -> 190486 COMPL. DATE 07/24/2002 TOTAL DEPTH 11108 PERF.10132 - 10854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	3561	-0-	561	561	68	1	3493	2	N	-0-					95
07	3100	N	3372	-0-	272	833	57	1	3315	2	N	-0-					95
08	5216	X	4383	-0-	-833	-0-	68	1	4315	2	N	-0-					95
09	3988	X	3988	-0-	-0-	-0-	68	1	3920	2	N	-0-					95
10	4199	X	4199	-0-	-0-	-0-	68	1	4059	2	N	65					160
							72	9									
*11	4062	X	4062	-0-	-0-	-0-	68	1	3994	2	N	-0-					160

COBURN LOWER (LOWER MORROW) //CONT.// 19241 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
STRAT LAND EXPLORATION COMPANY //CONT.// 825420
WHEAT, ROLAND WELL #: 1342 RRCID -> 191407 COMPL. DATE 09/28/2002 TOTAL DEPTH 11100 PERF.10692 - 10792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	423	-0-	-147	-0-	45	1	378	2	N	-0-					-0-
07	496	N	324	-0-	-172	-0-	30	1	294	2	N	-0-					-0-
08	496	N	192	-0-	-304	-0-	20	1	172	2	N	-0-					-0-
09	420	N	287	-0-	-133	-0-	45	1	242	2	N	-0-					-0-
10	359	N	359	-0-	-0-	-0-	45	1	314	2	N	-0-					-0-
*11	496	N	496	-0-	-0-	-0-	45	1	451	2	N	-0-					-0-

GRAY WELL #: 3254 RRCID -> 192032 COMPL. DATE 09/08/2016 TOTAL DEPTH 11400 PERF.11160 - 11282

06	60	N	34	-0-	-26	-0-	24	1	10	2	N	-0-					159
07	31	N	-0-	-0-	-31	-0-					N	-0-					159
08	31	N	-0-	-0-	-31	-0-					N	-0-					159
09	100	N	100	-0-	-0-	-0-	20	1	80	2	N	-0-					159
10	62	N	62	-0-	-0-	-0-	45	1	17	2	N	-0-					159
*11	81	N	81	-0-	-0-	-0-	45	1	36	2	N	-0-					159

JONES TRUST WELL #: 2274 RRCID -> 197990 COMPL. DATE 08/23/2003 TOTAL DEPTH 11100 PERF.10740 - 10758

06	3132	X	3132	-0-	-0-	-0-	36	1	3096	2	N	-0-					92
07	3716	X	3716	-0-	-0-	-0-	45	1	3671	2	N	-0-					92
08	4225	X	4225	-0-	-0-	-0-	45	1	4180	2	N	-0-					92
09	3584	X	3584	-0-	-0-	-0-	45	1	3495	2	N	40					132
							44	9									
10	3349	X	3349	-0-	-0-	-0-	45	1	3304	2	N	-0-					132
*11	3326	X	3326	-0-	-0-	-0-	45	1	3281	2	N	-0-					132

R. W. WELL #: 1343 RRCID -> 230996 COMPL. DATE 09/01/2007 TOTAL DEPTH 11101 PERF.10732 - 10830

06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLDWATER CREEK (MARMATON) 19454 500 ASSOCIATED 49B CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC 760218
CLUCK -D- WELL #: 1 RRCID -> 065032 COMPL. DATE 01/22/1976 TOTAL DEPTH 5700 PERF. 5426 - 5438

06	1710	#	1511	-0-	-199	B	-4084	1511	3		N	-0-					-0-
07	1767	#	2152	-0-	385	B	-3699	2152	3		N	-0-					-0-
08	1395	#	2071	-0-	676	B	-3023	2071	3		N	-0-					-0-
09/01 BALANCING DATE STATUS -> -2008 CANCELLED UNDERAGE -> -1015																	
09	1500	#	1937	-0-	437	B	-1571	1937	3		N	-0-					-0-
10	1891	#	1803	-0-	-88	B	-1659	1803	3		N	-0-					-0-
11	1830	#	NO RPT	-0-	-1830	B	-3489				N	NO RPT					-0-

COLDWATER CREEK (PENN, UPPER) 19454 700 NON-ASSOCIATED EXEMPT CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC 760218
CLUCK -D- WELL #: 2 RRCID -> 069595 COMPL. DATE 10/14/1976 TOTAL DEPTH 4625 PERF. 4322 - 4430

06	14B2 EXT		-0-	-0-	-0-		-0-				N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-		-0-				N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-		-0-				N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-		-0-				N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-		-0-				N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-		-0-				N	NO RPT					-0-

COLDWATER CREEK (PENN, UPPER) //CONT.// 19454 700 NON-ASSOCIATED EXEMPT CNTY: SHERMAN
TRAVELERS OIL COMPANY 865980
WHORTON, W.A. WELL #: 2 U RRCID -> 071194 COMPL. DATE 12/21/1976 TOTAL DEPTH 5650 PERF. 4313 - 4330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLDWATER CREEK E.(MORROW UPPER) 19455 500 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
JCB II ENTERPRISES, LLC 430581
HARRIS WELL #: 3029 RRCID -> 127958 COMPL. DATE 02/25/1988 TOTAL DEPTH 7500 PERF. 6877 - 6894

06	930	N	821	-0-	-109	-0-	821	2			N	-0-					97
07	837	N	756	-0-	-81	-0-	756	2			N	-0-					97
08	855	N	855	-0-	-0-	-0-	855	2			N	-0-					97
09	906	N	906	-0-	-0-	-0-	906	2			N	-0-					97
*10	989	N	989	-0-	-0-	-0-	989	2			N	-0-					97
*11	993	N	993	-0-	-0-	-0-	993	2			N	-0-					97

COLDWATER CREEK, E. (OSWEGO) 19455 550 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
J-BREX COMPANY 427513
LONG WELL #: 1230 RRCID -> 276413 COMPL. DATE 01/27/2014 TOTAL DEPTH 6380 PERF. 6124 - 6174

06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					11
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					11
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					11
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					11
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					11
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					11

WORKED OVER ANOTHER ZONE.. 07/15/2015

DOUBLE D-E WELL #: 2203 RRCID -> 280080 COMPL. DATE 08/12/2013 TOTAL DEPTH 7800 PERF. 6100 - 6142

06	3390	#	-0-	-0-	-3390	-0-					N	-0-					73
07	31	#	-0-	-0-	-31	-0-					N	-0-					73
08	10	#	-0-	-0-	-10	-0-					N	-0-					73
09	5	#	-0-	-0-	-5	-0-					N	-0-					73
10	0	#	-0-	-0-	-0-	-0-					N	-0-					73
11	0	#	-0-	-0-	-0-	-0-					N	-0-					73

COLDWATER RANCH (DOUGLAS) 19458 300 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC 760218
COLDWATER B WELL #: 8 RRCID -> 134398 COMPL. DATE 06/28/1996 TOTAL DEPTH 4725 PERF. 4144 - 4638

06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLDWATER B WELL #: 9 RRCID -> 173551 COMPL. DATE 06/03/1999 TOTAL DEPTH 4750 PERF. 4560 - 4608

06	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
07	21	N	21	-0-	-0-	-0-	21	3			N	-0-					-0-
08	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
09	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
*10	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLDWATER RANCH (ST. LOUIS) 19458 500 NON-ASSOCIATED ONE WELL CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC 760218
COLDWATER -C- WELL #: 11 RRCID -> 126790 COMPL. DATE 01/27/1988 TOTAL DEPTH 7314 PERF. 6235 - 6254

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			18
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			18
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			18
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			18
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

COLDWATER RANCH (TONKAWA) 19458 600 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC 760218
COLDWATER -E- WELL #: 5 RRCID -> 123891 COMPL. DATE 11/09/1992 TOTAL DEPTH 5777 PERF. 4915 - 5122

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			64
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			64
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			64
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			64
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			64
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			64

COLLARD (COUNCIL GROVE) 19623 250 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY 040798
EDWARDS 11 WELL #: 2 RRCID -> 159513 COMPL. DATE 06/22/1996 TOTAL DEPTH 3800 PERF. 3692 - 3698

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

COLLARD (WHITE DOLOMITE) 19623 500 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY 040798
COLLARD -A- WELL #: 1 RRCID -> 040044 COMPL. DATE 03/01/1966 TOTAL DEPTH 5149 PERF. 3408 - 3426

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

EDWARDS 11 WELL #: 2 RRCID -> 171504 COMPL. DATE 10/10/1998 TOTAL DEPTH 3800 PERF. 3420 - 3428

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	PRTL PLG	NO RPT	-0-	-0-	2481				N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	2481				N	NO RPT			-0-
08	PRTL PLG	NO RPT	-0-	-0-	2481				N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	2481				N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	2481				N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	2481				N	NO RPT			-0-

PATTEN 178 WELL #: 2 RRCID -> 173067 COMPL. DATE 01/28/1999 TOTAL DEPTH 3951 PERF. 3464 - 3468

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

COLLARD (WHITE DOLOMITE) //CONT.// 19623 500 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
GELNAR 180 WELL #: 2 RRCID -> 177645 COMPL. DATE 03/24/2000 TOTAL DEPTH 6365 PERF. 3445 - 3455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLTON (ADMIRE) 19830 003 NON-ASSOCIATED ONE WELL CNTY: SHERMAN
HRF EXPLORATION & PRODUCTION,LLC 341528
BERGNER WELL #: 1 RRCID -> 202570 COMPL. DATE 03/26/2004 TOTAL DEPTH 3540 PERF. 3268 - 3298

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CONCANNON (GRANITE WASH) 19965 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
ENERVEST OPERATING, L.L.C. 252131
SIMMONS WELL #: 102 RRCID -> 223168 COMPL. DATE 11/10/2006 TOTAL DEPTH 12142 PERF. 11408 - 11514

06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON RANCH (ATOKA) 21154 003 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
LATIGO PETROLEUM, LLC 488260
COURSON RANCH TEW WELL #: 202 RRCID -> 213986 COMPL. DATE 02/05/2005 TOTAL DEPTH 10618 PERF. 8233 - 8244

06	1560	X	1219	-0-	-341	-0-	94	1	1125	2	N	-0-					222
07	1612	X	1132	-0-	-480	-0-	87	1	1045	2	N	-0-					222
08	1612	X	872	-0-	-740	-0-	67	1	805	2	N	-0-					222
09	1500	X	1415	-0-	-85	-0-	109	1	1306	2	N	-0-					222
10	1488	X	1223	-0-	-265	-0-	94	1	1129	2	N	-0-					222
11	1230	X	NO RPT	-0-	-1230	-0-					N	NO RPT					222

COURSON RANCH TEW WELL #: 103 RRCID -> 213987 COMPL. DATE 05/18/2005 TOTAL DEPTH 9150 PERF. 8250 - 8263

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					165
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					165
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					165
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					165
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					165
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					165

COURSON RANCH S. PA 2 WELL #: 6150 RRCID -> 220301 COMPL. DATE 05/04/2006 TOTAL DEPTH 10050 PERF. 8116 - 8122

06	537	N	537	-0-	-0-	-0-	537	2			N	-0-					419
07	496	N	464	-0-	-32	-0-	464	2			N	-0-					419
08	266	N	266	-0-	-0-	-0-	266	2			N	-0-					419
09	480	N	367	-0-	-113	-0-	367	2			N	-0-					419
10	465	N	354	-0-	-111	-0-	354	2			N	-0-					419
11	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					419

COURSON RANCH (ATOKA) //CONT.// 21154 003 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
LATIGO PETROLEUM, LLC //CONT.// 488260
COURSON RANCH TEW WELL #: 102 RRCID -> 222837 COMPL. DATE 08/24/2006 TOTAL DEPTH 10665 PERF. 8225 - 8235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	511	X	511	-0-	-0-	-0-	128	1	383	2	N	-0-					656
07	496	X	472	-0-	-24	-0-	118	1	354	2	N	-0-					656
08	496	X	489	-0-	-7	-0-	122	1	367	2	N	-0-					656
09	510	X	500	-0-	-10	-0-	125	1	375	2	N	-0-					656
*10	756	X	756	-0-	-0-	-0-	189	1	567	2	N	-0-					656
11	510	X	NO RPT	-0-	-510	-0-					N	NO RPT					656

COURSON RANCH (HUNTON) 21154 220 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
LATIGO PETROLEUM, LLC 488260
COURSON RANCH T.E. WHITE WELL #: 102 RRCID -> 206721 COMPL. DATE 10/28/2004 TOTAL DEPTH 10665 PERF.10178 - 10186

06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON RANCH TE. WHITE WELL #: 302 RRCID -> 212183 COMPL. DATE 09/09/2005 TOTAL DEPTH 10371 PERF.10106 - 10135

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					104
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					104
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					104
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					104
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					104
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					104

COURSON RANCH (MORROW, UPPER) 21154 250 ASSOCIATED CAPACITY CNTY: ROBERTS
H & L EXPLORATION COMPANY, LLC 339771
MCGARRAUGH, A.C. WELL #: 4 RRCID -> 217496 COMPL. DATE 01/08/2006 TOTAL DEPTH 10336 PERF. 8308 - 8317

06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

LATIGO PETROLEUM, LLC 488260
COURSON RANCH O.T. BROWN WELL #: 4 RRCID -> 217495 COMPL. DATE 11/26/2005 TOTAL DEPTH 9350 PERF. 8541 - 8547

06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
STATE OF TEXAS WELL #: RRCID -> 238694 COMPL. DATE 04/05/2008 TOTAL DEPTH 9434 PERF. 8734 - 9092

06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					64
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					64
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					64
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					64
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					64
11	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					64

PLUGGED AND ABANDONED_____ 01/13/2015

COURSON RANCH (WOLFCAMP) 21154 800 ASSOCIATED ONE WELL CNTY: ROBERTS
LATIGO PETROLEUM, LLC 488260
COURSON RANCH TEW WELL #: 402 RRCID -> 223516 COMPL. DATE 01/03/2006 TOTAL DEPTH 8837 PERF. 3582 - 3594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	#	365	-0-	-85	-0-	79	1	286	2	N	-0-					354
07	465	#	372	-0-	-93	-0-	81	1	291	2	N	-0-					354
08	465	#	427	-0-	-38	-0-	93	1	334	2	N	-0-					354
09	473	R	473	-0-	-0-	-0-	103	1	370	2	N	-0-					354
10	465	#	377	-0-	-88	-0-	82	1	295	2	N	-0-					354
11	420	#	NO RPT	-0-	-420	-0-					N	NO RPT					354

CRAIG RANCH (MORROW) 21458 500 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
COURSON OIL & GAS, INC. 182785
THOMAS WELL #: 2104 RRCID -> 156569 COMPL. DATE 11/04/1995 TOTAL DEPTH 6900 PERF. 6705 - 6740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

THOMAS WELL #: 1104T RRCID -> 156636 COMPL. DATE 11/19/1995 TOTAL DEPTH 6900 PERF. 6709 - 6727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KAISER-FRANCIS OIL COMPANY 450175
CRAIG WELL #: 2080 RRCID -> 143140 COMPL. DATE 10/20/1992 TOTAL DEPTH 6855 PERF. 6691 - 6708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					255
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					255
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					255
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					255
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					255
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					255

CRAIG WELL #: 3 RRCID -> 163409 COMPL. DATE 03/20/1997 TOTAL DEPTH 6830 PERF. 6660 - 6672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					194
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					194
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					194
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					194
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					194
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					194

SCOUT ENERGY MANAGEMENT LLC 760218
CRAIG WELL #: 8001 RRCID -> 128311 COMPL. DATE 05/28/1988 TOTAL DEPTH 6835 PERF. 6689 - 6710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CRAIG RANCH (MORROW) //CONT.// 21458 500 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

CRAIG -H- WELL #: 4 RRCID -> 131304 COMPL. DATE 05/17/1989 TOTAL DEPTH 6900 PERF. 6670 - 6686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	701	-0-	-49	-0-	701	3			N	-0-					-0-
07	1054	N	1054	-0-	-0-	-0-	1054	3			N	-0-					-0-
08	1085	N	1085	-0-	-0-	-0-	1085	3			N	-0-					-0-
09	1101	N	1101	-0-	-0-	-0-	1101	3			N	-0-					-0-
*10	1124	N	1124	-0-	-0-	-0-	1124	3			N	-0-					-0-
11	1050	N	NO RPT	-0-	-1050	-0-					N	NO RPT					-0-

CRAIG -A- WELL #: 2 RRCID -> 134408 COMPL. DATE 03/21/1990 TOTAL DEPTH 6886 PERF. 6665 - 6690

06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CRAIG E WELL #: 2ST RRCID -> 139576 COMPL. DATE 04/15/2005 TOTAL DEPTH 6950 PERF. 6531 - 6767

06	3660	X	3363	-0-	-297	-0-	3363	3			Y	-0-					93
07	3782	X	3633	-0-	-149	-0-	3633	3			Y	-0-					93
08	3819	X	3819	-0-	-0-	-0-	3819	3			Y	-0-					93
09	3705	X	3705	-0-	-0-	-0-	3705	3			Y	-0-					93
*10	3648	X	3648	-0-	-0-	-0-	3648	3			Y	-0-					-0-
11	3690	X	NO RPT	-0-	-3690	-0-					Y	NO RPT					-0-

CORENE A WELL #: 2 RRCID -> 155870 COMPL. DATE 09/12/1995 TOTAL DEPTH 6950 PERF. 6687 - 6715

06	210	N	204	-0-	-6	-0-	204	3			Y	-0-					-0-
07	366	N	366	-0-	-0-	-0-	366	3			Y	-0-					-0-
08	471	N	471	-0-	-0-	-0-	471	3			Y	-0-					-0-
09	488	N	488	-0-	-0-	-0-	488	3			Y	-0-					-0-
*10	390	N	390	-0-	-0-	-0-	390	3			Y	-0-					-0-
11	450	N	NO RPT	-0-	-450	-0-					Y	NO RPT					-0-

CRAIG E WELL #: 3 RRCID -> 177731 COMPL. DATE 04/18/2000 TOTAL DEPTH 6975 PERF. 6698 - 6704

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CRAIG E WELL #: 4 RRCID -> 181079 COMPL. DATE 11/22/2000 TOTAL DEPTH 7000 PERF. 6696 - 6715

06	900	N	268	-0-	-632	-0-	268	3			N	-0-					57
07	899	N	873	-0-	-26	-0-	873	3			N	-0-					57
08	403	N	349	-0-	-54	-0-	337	3	12	9	N	11					68
09	535	N	535	-0-	-0-	-0-	535	3			N	-0-					68
*10	1025	N	1025	-0-	-0-	-0-	1025	3			N	-0-					-0-
11	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

CORENE A WELL #: 5 RRCID -> 183561 COMPL. DATE 03/21/2001 TOTAL DEPTH 7025 PERF. 6707 - 6738

06	480	N	478	-0-	-2	-0-	478	3			N	-0-					20
07	589	N	384	-0-	-205	-0-	384	3			N	-0-					20
08	558	N	179	-0-	-379	-0-	179	3			N	-0-					20
09	598	N	598	-0-	-0-	-0-	598	3			N	-0-					20
*10	575	N	575	-0-	-0-	-0-	575	3			N	-0-					-0-
11	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

CRAIG RANCH (MORROW) //CONT.// 21458 500 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
CRAIG E WELL #: 2R RRCID -> 202245 COMPL. DATE 04/21/2004 TOTAL DEPTH 6950 PERF. 6662 - 6674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					88
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					88
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					88
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					88
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					88
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					88

BOSS A WELL #: 2 RRCID -> 228392 COMPL. DATE 04/16/2007 TOTAL DEPTH 7050 PERF. 6743 - 6757

06	243	N	243	-0-	-0-	-0-	75	1	168	3	N	-0-					29
07	276	N	276	-0-	-0-	-0-	77	1	199	3	N	-0-					29
08	248	N	237	-0-	-11	-0-	77	1	160	3	N	-0-					29
09	285	N	285	-0-	-0-	-0-	75	1	210	3	N	-0-					29
10	279	N	184	-0-	-95	-0-	77	1	107	3	N	-0-					-0-
11	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

CRAIG RANCH, E. (MORROW) 21459 250 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC 760218
WITTER B WELL #: 7 RRCID -> 177663 COMPL. DATE 01/09/2000 TOTAL DEPTH 6980 PERF. 6680 - 6690

06	120	N	57	-0-	-63	-0-	57	3			N	-0-					28
07	127	N	127	-0-	-0-	-0-	127	3			N	-0-					28
08	105	N	105	-0-	-0-	-0-	105	3			N	-0-					28
09	60	N	59	-0-	-1	-0-	59	3			N	-0-					28
10	124	N	65	-0-	-59	-0-	65	3			N	-0-					-0-
11	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

WITTER B WELL #: 8 RRCID -> 177689 COMPL. DATE 05/05/2000 TOTAL DEPTH 6950 PERF. 6633 - 6642

06	840	N	823	-0-	-17	-0-	823	3			N	-0-					-0-
07	868	N	835	-0-	-33	-0-	835	3			N	-0-					-0-
08	868	N	859	-0-	-9	-0-	859	3			N	-0-					-0-
09	810	N	790	-0-	-20	-0-	790	3			N	-0-					-0-
10	837	N	804	-0-	-33	-0-	804	3			N	-0-					-0-
11	840	N	NO RPT	-0-	-840	-0-					N	NO RPT					-0-

DICKEY WELL #: 2 RRCID -> 178350 COMPL. DATE 06/13/2000 TOTAL DEPTH 6950 PERF. 6612 - 6629

06	630	N	489	-0-	-141	-0-	489	3			N	-0-					37
07	948	N	948	-0-	-0-	-0-	948	3			N	-0-					37
08	942	N	942	-0-	-0-	-0-	942	3			N	-0-					37
09	893	N	893	-0-	-0-	-0-	893	3			N	-0-					37
10	961	N	917	-0-	-44	-0-	917	3			N	-0-					-0-
11	900	N	NO RPT	-0-	-900	-0-					N	NO RPT					-0-

ETOILE WELL #: 2 RRCID -> 181960 COMPL. DATE 01/10/2001 TOTAL DEPTH 7000 PERF. 6634 - 6642

06	120	N	107	-0-	-13	-0-	107	3			N	-0-					-0-
07	124	N	97	-0-	-27	-0-	97	3			N	-0-					-0-
08	124	N	101	-0-	-23	-0-	101	3			N	-0-					-0-
09	120	N	101	-0-	-19	-0-	101	3			N	-0-					-0-
*10	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
11	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

CRAIG RANCH, E. (MORROW) //CONT.// 21459 250 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SHER A WELL #: 1 RRCID -> 182765 COMPL. DATE 02/04/2001 TOTAL DEPTH 7100 PERF. 6655 - 6666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	133	-0-	-17	-0-	133	3			N	-0-					55
07	155	N	100	-0-	-55	-0-	100	3			N	-0-					55
08	124	N	41	-0-	-83	-0-	41	3			N	-0-					55
09	147	N	147	-0-	-0-	-0-	147	3			N	-0-					55
*10	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

CREE-FLOWERS(ALBANY DOLOMITE,LO) 21617 111 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
FLOWERS BROTHERS WELL #: 9074 RRCID -> 176683 COMPL. DATE 01/25/2000 TOTAL DEPTH 9550 PERF. 3805 - 3825

06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

CIMAREX ENERGY CO. OF COLORADO 153429
FLOWERS, R. L. WELL #: 1 RRCID -> 021831 COMPL. DATE 05/17/1958 TOTAL DEPTH N/A PERF. 3744 - 3772

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS, KIM WELL #: 1 U RRCID -> 134397 COMPL. DATE 01/10/1990 TOTAL DEPTH 4301 PERF. 3821 - 3861

06	30	N	10	-0-	-20	-0-	10	3			N	-0-					-0-
07	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
08	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-
09	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-
10	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
*11	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-

FLOWERS, K. WELL #: 2KU RRCID -> 141493 COMPL. DATE 05/08/1992 TOTAL DEPTH 4230 PERF. 3832 - 3866

06	450	N	443	-0-	-7	-0-	443	3			N	-0-					-0-
07	434	N	332	-0-	-102	-0-	332	3			N	-0-					-0-
08	403	N	273	-0-	-130	-0-	273	3			N	-0-					-0-
09	450	N	240	-0-	-210	-0-	240	3			N	-0-					-0-
10	385	N	385	-0-	-0-	-0-	385	3			N	-0-					-0-
*11	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-

FLOWERS WELL #: 3 RRCID -> 141870 COMPL. DATE 06/27/1991 TOTAL DEPTH 4310 PERF. 3654 - 3936

06	2100	X	1306	-0-	-794	-0-	26	1	1280	3	N	-0-					-0-
07	2345	X	2345	-0-	-0-	-0-	248	1	2097	3	N	-0-					-0-
08	2808	X	2808	-0-	-0-	-0-	310	1	2498	3	N	-0-					-0-
09	2188	X	2188	-0-	-0-	-0-	225	1	1963	3	N	-0-					-0-
10	2170	X	1463	-0-	-707	-0-	298	1	1165	3	N	-0-					-0-
11	2100	X	1536	-0-	-564	-0-	265	1	1271	3	N	-0-					-0-

CREE-FLOWERS(ALBANY DOLOMITE,LO)//CONT.// 21617 111 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
STRAT LAND EXPLORATION COMPANY 825420
FLOWERS BROTHERS WELL #: 1074 RRCID -> 214283 COMPL. DATE 05/18/2005 TOTAL DEPTH 4300 PERF. 4148 - 4228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CREE-FLOWERS (DOUGLAS) 21617 555 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO 153429
FLOWERS WELL #: 4 RRCID -> 181845 COMPL. DATE 03/09/2001 TOTAL DEPTH 6310 PERF. 6130 - 6218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2677	N	2677	-0-	-0-	-0-	295	1	2382	3	N	-0-					-0-
07	2839	N	2839	-0-	-0-	-0-	296	1	2543	3	N	-0-					-0-
08	2841	N	2841	-0-	-0-	-0-	300	1	2541	3	N	-0-					-0-
09	2670	N	2474	-0-	-196	-0-	284	1	2190	3	N	-0-					-0-
10	2852	N	2242	-0-	-610	-0-	263	1	1979	3	N	-0-					-0-
11	2760	N	2144	-0-	-616	-0-	157	1	1987	3	N	-0-					-0-

FLOWERS, KIM WELL #: 7 RRCID -> 186430 COMPL. DATE 09/25/2001 TOTAL DEPTH 6400 PERF. 6300 - 6310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	85	N	85	-0-	-0-	-0-	85	3			N	-0-					120
07	117	N	117	-0-	-0-	-0-	117	3			N	-0-					120
08	93	N	91	-0-	-2	-0-	91	3			N	-0-					120
09	113	N	113	-0-	-0-	-0-	113	3			N	-0-					120
10	136	N	136	-0-	-0-	-0-	136	3			N	-0-					120
*11	114	N	114	-0-	-0-	-0-	114	3			N	-0-					120

CIMAREX ENERGY CO. 153438
MILLS, R. D. WELL #: 1 RRCID -> 053817 COMPL. DATE 04/06/1973 TOTAL DEPTH 9140 PERF. 5834 - 6020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					8
07	0	N	-0-	-0-	-0-	-0-					N	-0-					8
08	0	N	-0-	-0-	-0-	-0-					N	-0-					8
09	0	N	-0-	-0-	-0-	-0-					N	-0-					8
10	0	N	-0-	-0-	-0-	-0-					N	-0-					8
*11	0	N	-0-	-0-	-0-	-0-					N	-0-					8

MILLS, R. D. -A- WELL #: 1 RRCID -> 054235 COMPL. DATE 09/01/1972 TOTAL DEPTH 6256 PERF. 5884 - 6110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	46	-0-	-164	-0-	46	2			N	-0-					100
07	186	N	133	-0-	-53	-0-	133	2			N	-0-					100
08	135	N	135	-0-	-0-	-0-	32	1	103	2	N	-0-					100
09	60	N	59	-0-	-1	-0-	59	2			N	-0-					100
10	195	N	195	-0-	-0-	-0-	195	2			N	-0-					100
*11	198	N	198	-0-	-0-	-0-	198	2			N	-0-					100

CREE-FLOWERS (GRANITE WASH) 21617 666 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
FLOWERS BROTHERS WELL #: 7074 RRCID -> 151344 COMPL. DATE N/A TOTAL DEPTH 9500 PERF. 8665 - 9218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	4204	-0-	1204	1204	4174	3	30	9	N	27					195
07	3100	N	3420	-0-	320	1524	3420	3			N	-0-					195
08	3100	N	3106	-0-	6	1530	2981	3	125	9	N	114	183	1			126
09	5131	X	3601	-0-	-1530	-0-	3511	3	90	9	N	82					208
10	3671	X	3671	-0-	-0-	-0-	3671	3			N	-0-					208
*11	3458	X	3458	-0-	-0-	-0-	3372	3	86	9	N	78	189	1			97

CREE-FLOWERS (GRANITE WASH) //CONT.// 21617 666 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
FLOWERS BROTHERS WELL #: 8074 RRCID -> 152882 COMPL. DATE 01/30/1995 TOTAL DEPTH 9500 PERF. 8606 - 8686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	686	-0-	-64	-0-	686	3			N	-0-					97
07	775	N	696	-0-	-79	-0-	696	3			N	-0-					97
08	713	N	698	-0-	-15	-0-	698	3			N	-0-					97
09	690	N	684	-0-	-6	-0-	684	3			N	-0-	37	5			60
10	725	N	725	-0-	-0-	-0-	724	3	1	9	N	1					61
*11	703	N	703	-0-	-0-	-0-	703	3			N	-0-					61

CREE-FLOWERS (WOLFCAMP) 21617 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
FLOWER BROS. WELL #: 5 RRCID -> 115963 COMPL. DATE 11/09/1984 TOTAL DEPTH 6422 PERF. 4133 - 4165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	136	-0-	-44	-0-	136	3			N	-0-					-0-
07	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
08	186	N	127	-0-	-59	-0-	127	3			N	-0-					-0-
09	150	N	108	-0-	-42	-0-	108	3			N	-0-					-0-
10	186	N	82	-0-	-104	-0-	82	3			N	-0-					-0-
11	120	N	105	-0-	-15	-0-	105	3			N	-0-					-0-

FLOWERS BROS. WELL #: 1073 RRCID -> 166013 COMPL. DATE 04/22/1998 TOTAL DEPTH 9500 PERF. 3854 - 4174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CIMAREX ENERGY CO. OF COLORADO 153429
FLOWERS, KIM WELL #: 1 L RRCID -> 133591 COMPL. DATE 01/10/1990 TOTAL DEPTH 4301 PERF. 4092 - 4155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	190	-0-	-260	-0-	190	3			N	-0-					-0-
07	651	N	88	-0-	-563	-0-	88	3			N	-0-					-0-
08	620	N	603	-0-	-17	-0-	603	3			N	-0-					-0-
09	417	N	417	-0-	-0-	-0-	417	3			N	-0-					-0-
10	481	N	481	-0-	-0-	-0-	481	3			N	-0-					-0-
11	570	N	473	-0-	-97	-0-	473	3			N	-0-					-0-

FLOWERS, K. WELL #: 2KL RRCID -> 137303 COMPL. DATE 01/26/1991 TOTAL DEPTH 4230 PERF. 4164 - 4172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LE NORMAN OPERATING LLC 491579
MARTIN TRUST WELL #: 2072 RRCID -> 125533 COMPL. DATE 06/03/1987 TOTAL DEPTH 4300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CREE-FLOWERS (WOLFCAMP) //CONT.// 21617 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
MGE RESOURCES, INC. 563288
FLOWERS WELL #: 1 RRCID -> 176691 COMPL. DATE 04/03/2000 TOTAL DEPTH 4325 PERF. 3801 - 3836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CREE-FLOWERS (WOLFCAMP DOLOMITE) 21617 777 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
FLOWERS BROTHERS WELL #: 3 RRCID -> 021825 COMPL. DATE 09/30/1959 TOTAL DEPTH 3987 PERF. 3869 - 3918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS, J. L. WELL #: 179 RRCID -> 021829 COMPL. DATE 01/04/1956 TOTAL DEPTH 10342 PERF. 3874 - 3908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	616	N	616	-0-	-0-	-0-	616	3			N	-0-					-0-
07	640	N	640	-0-	-0-	-0-	640	3			N	-0-					-0-
08	651	N	622	-0-	-29	-0-	622	3			N	-0-					-0-
09	630	N	608	-0-	-22	-0-	608	3			N	-0-					-0-
10	651	N	629	-0-	-22	-0-	629	3			N	-0-					-0-
*11	612	N	612	-0-	-0-	-0-	612	3			N	-0-					-0-

FLOWERS, J. L. WELL #: 280 RRCID -> 021830 COMPL. DATE 11/16/1956 TOTAL DEPTH 4000 PERF. 3838 - 3914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 07/05/2017 - PLUGGED 07/05/17

FLOWERS, J. L. WELL #: 2079 RRCID -> 152801 COMPL. DATE 01/23/1995 TOTAL DEPTH 3930 PERF. 3810 - 3880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2790	X	1784	-0-	-1006	-0-	1784	3			N	-0-					-0-
07	2883	X	1983	-0-	-900	-0-	1983	3			N	-0-					-0-
08	2046	X	1958	-0-	-88	-0-	1958	3			N	-0-					-0-
09	2130	X	1964	-0-	-166	-0-	1964	3			N	-0-					-0-
10	2201	X	2182	-0-	-19	-0-	2182	3			N	-0-					-0-
11	1890	N	1696	-0-	-194	-0-	79	1	1617	3	N	-0-					-0-

FLOWERS, J. L. WELL #: 380 RRCID -> 155648 COMPL. DATE 07/25/1995 TOTAL DEPTH 3965 PERF. 3856 - 3910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 06/29/2017 - PLUGGED 06/29/17

FLOWERS BROTHERS WELL #: 9074 RRCID -> 170479 COMPL. DATE 02/28/1998 TOTAL DEPTH 9550 PERF. 4112 - 4192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CREE-FLOWERS (WOLFCAMP DOLOMITE)//CONT.// 21617 777 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
FLOWERS BROTHERS WELL #: 1073 RRCID -> 170708 COMPL. DATE 04/22/1998 TOTAL DEPTH 9500 PERF. 3854 - 3927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KAISER-FRANCIS OIL COMPANY 450175
FLOWERS WELL #: 1078 RRCID -> 138724 COMPL. DATE 04/17/1991 TOTAL DEPTH 4300 PERF. 3708 - 3756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

STRAT LAND EXPLORATION COMPANY 825420
FLOWERS BROTHERS WELL #: 1074 RRCID -> 214284 COMPL. DATE 05/18/2005 TOTAL DEPTH 4300 PERF. 3848 - 4228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2310	X	2101	-0-	-209	-0-	130	1	1971	2	N	-0-					-0-
07	2387	X	2040	-0-	-347	-0-	88	1	1952	2	N	-0-					-0-
08	2640	X	2640	-0-	-0-	-0-	130	1	2510	2	N	-0-					-0-
09	2390	X	2390	-0-	-0-	-0-	130	1	2260	2	N	-0-					-0-
10	2387	X	1405	-0-	-982	-0-	130	1	1275	2	N	-0-					-0-
11	2310	X	922	-0-	-1388	-0-	104	1	818	2	N	-0-					-0-

FLOWERS, J.L. WELL #: 3079 RRCID -> 217709 COMPL. DATE 02/01/2006 TOTAL DEPTH 4250 PERF. 3840 - 3888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	873	N	873	-0-	-0-	-0-	130	1	743	2	N	-0-					-0-
07	961	N	785	-0-	-176	-0-	130	1	655	2	N	-0-					-0-
08	930	N	754	-0-	-176	-0-	130	1	624	2	N	-0-					-0-
09	870	N	495	-0-	-375	-0-	130	1	365	2	N	-0-					-0-
10	775	N	540	-0-	-235	-0-	130	1	410	2	N	-0-					-0-
11	720	N	575	-0-	-145	-0-	130	1	445	2	N	-0-					-0-

FLOWERS, J.L. WELL #: 4079 RRCID -> 219005 COMPL. DATE 06/20/2006 TOTAL DEPTH 4150 PERF. 3794 - 3860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1423	X	1423	-0-	-0-	-0-	95	1	1328	2	N	-0-					-0-
07	403	X	-0-	-0-	-403	-0-					N	-0-					-0-
08	3676	X	3676	-0-	-0-	-0-	130	1	3546	2	N	-0-					-0-
09	5895	X	5895	-0-	-0-	-0-	117	1	5778	2	N	-0-					-0-
10	6001	X	6001	-0-	-0-	-0-	130	1	5871	2	N	-0-					-0-
*11	5109	X	5109	-0-	-0-	-0-	130	1	4979	2	N	-0-					-0-

CUMBERLAND (MORROW) 22208 250 NON-ASSOCIATED EXEMPT CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC 760218
FILES WELL #: 8 RRCID -> 181067 COMPL. DATE 12/17/2000 TOTAL DEPTH 6600 PERF. 6310 - 6340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	N	517	-0-	-293	-0-	517	3			N	-0-					100
07	1169	N	1169	-0-	-0-	-0-	1169	3			N	-0-					100
08	1083	N	1083	-0-	-0-	-0-	1083	3			N	-0-					100
09	1034	N	1034	-0-	-0-	-0-	1034	3			N	-0-					100
10	1178	N	750	-0-	-428	-0-	750	3			N	-0-					-0-
11	1050	N	NO RPT	-0-	-1050	-0-					N	NO RPT					-0-

CUMBERLAND (MORROW) //CONT.// 22208 250 NON-ASSOCIATED EXEMPT CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
WILLIAMS B WELL #: 4 RRCID -> 182356 COMPL. DATE 02/05/2001 TOTAL DEPTH 6850 PERF. 6571 - 6590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2310	N	2288	-0-	-22	-0-	2288	3			N	-0-					-0-
07	2449	N	2437	-0-	-12	-0-	2437	3			N	-0-					-0-
08	2444	N	2444	-0-	-0-	-0-	2444	3			N	-0-					-0-
09	2373	N	2373	-0-	-0-	-0-	2373	3			N	-0-					-0-
10	2449	N	2446	-0-	-3	-0-	2446	3			N	-0-					-0-
11	2370	N	NO RPT	-0-	-2370	-0-					N	NO RPT					-0-

XTO ENERGY INC. 945936
CLUCK -D- WELL #: 3 RRCID -> 147806 COMPL. DATE 11/17/1993 TOTAL DEPTH 6900 PERF. 6406 - 6420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1207	N	1207	-0-	-0-	-0-	1204	3	3	9	N	3					96
07	2048	N	2048	-0-	-0-	-0-	2041	3	7	9	N	6					102
08	1278	N	1278	-0-	-0-	-0-	1276	3	2	9	N	2					104
*09	980	N	980	-0-	-0-	-0-	979	3	1	9	N	1					105
*10	884	N	884	-0-	-0-	-0-	882	3	2	9	N	2					107
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					107

CUTTER (CHESTER) 22390 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
STAFFORD WELL #: 1 RRCID -> 228188 COMPL. DATE 06/04/2007 TOTAL DEPTH 9001 PERF. 8148 - 8162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1080	N	1067	-0-	-13	-0-	60	1	1007	2	N	-0-					102
07	1094	N	1094	-0-	-0-	-0-	62	1	1032	2	N	-0-					102
08	1116	N	1097	-0-	-19	-0-	56	1	1032	2	N	8					110
							9	9									
09	1080	N	1059	-0-	-21	-0-	60	1	999	2	N	-0-					110
10	1107	N	1107	-0-	-0-	-0-	62	1	1042	2	N	3					113
							3	9									
*11	1055	N	1055	-0-	-0-	-0-	60	1	995	2	N	-0-					113

D.W.P. PRODUCTION 196927
PERRYTON GAS UNIT WELL #: 3 RRCID -> 170821 COMPL. DATE 03/05/1998 TOTAL DEPTH 8850 PERF. 8174 - 8181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	260	N	260	-0-	-0-	-0-	260	2			N	-0-					-0-
07	190	N	190	-0-	-0-	-0-	190	2			N	-0-					-0-
08	279	N	98	-0-	-181	-0-	98	2			N	-0-					-0-
09	270	N	90	-0-	-180	-0-	90	2			N	-0-					-0-
10	186	N	31	-0-	-155	-0-	31	2			N	-0-					-0-
*11	148	N	148	-0-	-0-	-0-	148	2			N	-0-					-0-

MGE RESOURCES, INC. 563288
BRILLHART WELL #: 1926 RRCID -> 247811 COMPL. DATE 02/18/2009 TOTAL DEPTH 9000 PERF. 8020 - 8086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	-0-	-0-	-690	-0-					N	-0-					157
07	899	N	-0-	-0-	-899	-0-					N	-0-					157
08	1030	N	1030	-0-	-0-	-0-	1030	2			N	-0-					157
09	1241	N	1241	-0-	-0-	-0-	1241	2			N	-0-					157
10	1064	N	1064	-0-	-0-	-0-	1064	2			N	-0-					157
11	960	N	959	-0-	-1	-0-	959	2			N	-0-					157

STRAT LAND EXPLORATION COMPANY 825420
ALLEN WELL #: 2 RRCID -> 170718 COMPL. DATE 06/01/1998 TOTAL DEPTH 8738 PERF. 8238 - 8250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 08/22/2017 - PLUGGED 08/22/17

CUTTER (CHESTER) //CONT.// 22390 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
WICHITA WATER LLC 921665
PERRYTON GAS UNIT WELL #: 2 RRCID -> 174890 COMPL. DATE 04/08/2011 TOTAL DEPTH 8900 PERF. 3000 - 4170

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
LOUISE WELL #: 4 C RRCID -> 125681 COMPL. DATE 08/17/1987 TOTAL DEPTH 8353 PERF. 8090 - 8174

06	14B DENY	-0-	-0-	-0-	-0-					N	-0-					62
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					62
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					62
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					62
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					62
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					62

ADDISON -1012- WELL #: 1D RRCID -> 162320 COMPL. DATE N/A TOTAL DEPTH 10266 PERF. 8205 - 8287

06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

D. G. (MORROW LOWER) 22591 500 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
CONTINENTAL TREND RESOURCES, INC 173783
METHODIST HOME WELL #: 2 RRCID -> 107623 COMPL. DATE 05/10/1983 TOTAL DEPTH 9403 PERF. 9186 - 9224

06	14B2 EXT	-0-	-0-	-0-	B	-1132				N	-0-					10
07	14B2 EXT	-0-	-0-	-0-	B	-1132				N	-0-					10
08	14B2 EXT	-0-	-0-	-0-	B	-1132				N	-0-					10
09	14B2 EXT	-0-	-0-	-0-	B	-1132				N	-0-					10
10	14B2 EXT	-0-	-0-	-0-	B	-1132				N	-0-					10
11	14B2 EXT	-0-	-0-	-0-	B	-1132				N	-0-					10

SINER WELL #: 1 RRCID -> 175348 COMPL. DATE 10/01/1999 TOTAL DEPTH 9425 PERF. 9192 - 9211

06	SWR 10	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

DANDEN (DOUGLAS) 22999 300 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
H & L OPERATING CO., LLC 339787
TEXACO FEE WELL #: 1125 RRCID -> 167725 COMPL. DATE 03/06/1998 TOTAL DEPTH 5000 PERF. 4772 - 4782

06	0 N	-0-	-0-	-0-		-0-				N	-0-					-0-
07	0 N	-0-	-0-	-0-		-0-				N	-0-					-0-
08	0 N	-0-	-0-	-0-		-0-				N	-0-					-0-
09	0 N	-0-	-0-	-0-		-0-				N	-0-					-0-
10	0 N	-0-	-0-	-0-		-0-				N	-0-					-0-
11	0 N	-0-	-0-	-0-		-0-				N	-0-					-0-

DANDEN (DOUGLAS) //CONT.// 22999 300 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
HARMON, C. E. OIL, INC. 357436
SPIVEY WELL #: 1 R RRCID -> 170144 COMPL. DATE 07/19/1998 TOTAL DEPTH 4950 PERF. 4770 - 4778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3060	X	2029	-0-	-1031	-0-	2029	2			N	-0-					-0-
07	3162	X	3068	-0-	-94	-0-	3068	2			N	-0-					-0-
08	3131	X	1736	-0-	-1395	-0-	1736	2			N	-0-					-0-
09	2260	X	2260	-0-	-0-	-0-	2260	2			N	-0-					-0-
10	3069	X	1163	-0-	-1906	-0-	1163	2			N	-0-					-0-
11	2970	X	533	-0-	-2437	-0-	533	2			N	-0-					-0-

DANIEL (ATOKA LIME) 23019 166 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
KNOX-PIPKIN WELL #: 228 L RRCID -> 021844 COMPL. DATE 01/02/1960 TOTAL DEPTH 8639 PERF. 7730 - 7734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1195	N	1195	-0-	-0-	-0-	1195	3			Y	-0-					-0-
07	1342	N	1342	-0-	-0-	-0-	1342	3			Y	-0-					-0-
08	1199	N	1199	-0-	-0-	-0-	1199	3			Y	-0-					-0-
09	1170	N	1081	-0-	-89	-0-	1081	3			Y	-0-					-0-
10	1209	N	1126	-0-	-83	-0-	1126	3			Y	-0-					-0-
11	1170	N	1077	-0-	-93	-0-	1077	3			Y	-0-					-0-

DANIELS -E- WELL #: 1 RRCID -> 107145 COMPL. DATE 07/27/2001 TOTAL DEPTH 8700 PERF. 6458 - 7414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53
11	14B2	EXT	218	-0-	218	218	218	3			N	-0-					53

PEARSON "M" WELL #: 3 RRCID -> 165726 COMPL. DATE 07/26/1997 TOTAL DEPTH 8150 PERF. 7683 - 8002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KNOX-PIPKIN WELL #: 128 RRCID -> 223693 COMPL. DATE 10/31/2006 TOTAL DEPTH 9000 PERF. 7808 - 7818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1

FAIRWAY RESOURCES OP III, LLC 259784
NITSCHKE WELL #: 1 G RRCID -> 021846 COMPL. DATE 01/20/1958 TOTAL DEPTH 8566 PERF. 7656 - 7678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DANIEL (ATOKA LIME) //CONT.// 23019 166 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
NITSCHKE WELL #: 2 RRCID -> 223174 COMPL. DATE 04/07/2007 TOTAL DEPTH 8800 PERF. 7692 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9092	X	9092	-0-	-0-	-0-	303	1	8789	2	N	-0-					74
07	9327	X	9327	-0-	-0-	-0-	315	1	9012	2	N	-0-					74
08	9290	X	9290	-0-	-0-	-0-	295	1	8995	2	N	-0-					74
09	8898	X	8898	-0-	-0-	-0-	283	1	8615	2	N	-0-					74
10	9160	X	9160	-0-	-0-	-0-	328	1	8832	2	N	-0-					74
*11	8854	X	8854	-0-	-0-	-0-	307	1	8547	2	N	-0-					74

STRAT LAND EXPLORATION COMPANY 825420
SHEETS WELL #: 1 RRCID -> 141786 COMPL. DATE 05/19/1992 TOTAL DEPTH 8650 PERF. 7622 - 7634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

T-Y DEVELOPMENT CORP 833903
DANIEL, S. P. -A- WELL #: 1 RRCID -> 149698 COMPL. DATE 01/01/1994 TOTAL DEPTH 10181 PERF. 6440 - 7351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	N	649	-0-	-161	-0-	649	2			N	-0-					85
07	683	N	683	-0-	-0-	-0-	683	2			N	-0-					85
08	713	N	659	-0-	-54	-0-	659	2			N	-0-					85
09	727	N	727	-0-	-0-	-0-	727	2			N	-0-					85
10	762	N	762	-0-	-0-	-0-	762	2			N	-0-					85
11	630	N	-0-	-0-	-630	-0-					N	-0-					85

DARDEN (MORROW UPPER) 23105 500 ASSOCIATED CAPACITY CNTY: LIPSCOMB
G. & S. INC. 292316
SCHOENHALS WELL #: 1 RRCID -> 138406 COMPL. DATE 05/07/1991 TOTAL DEPTH 8728 PERF. 8538 - 8560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0		NO RPT	-0-	-0-	-0-					N	NO RPT					248
07	0		NO RPT	-0-	-0-	-0-					N	NO RPT					248
08	0		NO RPT	-0-	-0-	-0-					N	NO RPT					248
09	0		NO RPT	-0-	-0-	-0-					N	NO RPT					248
10	0		-0-	-0-	-0-	-0-					N	-0-	92	1	120	7	-0-
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 05/23/2016 - P/A 05/23/16

MCGEE, TOM CORPORATION 549380
OLYMPUS WELL #: 1 RRCID -> 219936 COMPL. DATE 08/24/2006 TOTAL DEPTH 8700 PERF. 8564 - 8590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	549	-0-	-111	-0-	549	2			N	-0-					253
07	837	N	763	-0-	-74	-0-	763	2			N	-0-					253
08	815	N	815	-0-	-0-	-0-	815	2			N	-0-					253
09	768	N	768	-0-	-0-	-0-	768	2			N	-0-					253
10	775	N	723	-0-	-52	-0-	723	2			N	-0-					253
11	780	N	779	-0-	-1	-0-	776	2	3	9	N	3					256

STRAT LAND EXPLORATION COMPANY 825420
FRAZIER WELL #: 3 RRCID -> 120973 COMPL. DATE 08/18/1983 TOTAL DEPTH 8555 PERF. 8422 - 8440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1260	N	1220	-0-	-40	-0-	1220	2			N	-0-					47
07	1387	N	1387	-0-	-0-	-0-	1387	2			N	-0-					47
08	1382	N	1382	-0-	-0-	-0-	1382	2			N	-0-					47
09	1230	N	535	-0-	-695	-0-	535	2			N	-0-					47
10	1395	N	-0-	-0-	-1395	-0-					N	-0-					47
11	1350	N	432	-0-	-918	-0-	432	2			N	-0-					47

DARDEN (MORROW UPPER) //CONT.// 23105 500 ASSOCIATED CAPACITY CNTY: LIPSCOMB
UNIT PETROLEUM COMPANY 877099
SCHOENHALS WELL #: 2 RRCID -> 168221 COMPL. DATE 11/17/1983 TOTAL DEPTH 8680 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DARREN (MORROW, MIDDLE) 23160 600 ASSOCIATED 49B CNTY: LIPSCOMB
CONTINENTAL EXPLORATION, L.L.C. 173649
SCHNEIDER WELL #: 2 RRCID -> 089651 COMPL. DATE 11/23/1978 TOTAL DEPTH 8936 PERF. 8577 - 8748

06	0	#	-0-	-0-	-0-	B	-3810				N	-0-					41
07	0	#	-0-	-0-	-0-	B	-3810				N	-0-					41
08	0	#	-0-	-0-	-0-	B	-3810				N	-0-					41
09/01 BALANCING DATE STATUS ->			-341		CANCELLED UNDERAGE ->		-3469										
09	0	#	-0-	-0-	-0-	B	-341				N	-0-					41
10	0	#	-0-	-0-	-0-	B	-341				N	-0-					41
11	0	#	-0-	-0-	-0-	B	-341				N	-0-					41

DARROUZETT (MORROW LOWER) 23173 200 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MIDSTATES PETROLEUM COMPANY LLC 566302
MEIER UNIT WELL #: 2 RRCID -> 209921 COMPL. DATE 05/11/2005 TOTAL DEPTH 10450 PERF. 8898 - 8918

06	7440	X	6237	-0-	-1203	-0-	6237	3			N	-0-					39
07	7699	X	7699	-0-	-0-	-0-	7699	3			N	-0-					39
08	7688	X	7550	-0-	-138	-0-	7550	3			N	-0-					39
09	7440	X	7279	-0-	-161	-0-	7279	3			N	-0-					39
10	8324	X	8324	-0-	-0-	-0-	8324	3			N	-0-					39
*11	9518	X	9518	-0-	-0-	-0-	9518	3			N	-0-					39

TERREL WELL #: 1 RRCID -> 218916 COMPL. DATE 07/18/2006 TOTAL DEPTH 10640 PERF. 8933 - 8959

06	6600	X	5216	-0-	-1384	-0-	5216	3			N	-0-					48
07	7291	X	7291	-0-	-0-	-0-	7291	3			N	-0-					48
08	6979	X	6979	-0-	-0-	-0-	6979	3			N	-0-					48
09	6600	X	5698	-0-	-902	-0-	5698	3			N	-0-					48
10	6820	X	6636	-0-	-184	-0-	6636	3			N	-0-					48
11	6600	X	5933	-0-	-667	-0-	5933	3			N	-0-					48

MEIER, ALAN WELL #: 1127 RRCID -> 223967 COMPL. DATE 01/04/2007 TOTAL DEPTH 9550 PERF. 8918 - 8940

06	1410	N	730	-0-	-680	-0-	730	3			N	-0-					52
07	1302	N	738	-0-	-564	-0-	738	3			N	-0-					52
08	1364	N	788	-0-	-576	-0-	788	3			N	-0-					52
09	720	N	519	-0-	-201	-0-	519	3			N	-0-					52
10	744	N	722	-0-	-22	-0-	722	3			N	-0-					52
*11	898	N	898	-0-	-0-	-0-	898	3			N	-0-					52

TERREL, PHILIP NO. 1 WELL #: 1126 RRCID -> 232189 COMPL. DATE 06/25/2007 TOTAL DEPTH 10747 PERF. 8973 - 9000

06	2010	N	1663	-0-	-347	-0-	1663	3			N	-0-					275
07	2077	N	1867	-0-	-210	-0-	1867	3			N	-0-					275
08	1984	N	1822	-0-	-162	-0-	1822	3			N	-0-					275
09	1734	N	1734	-0-	-0-	-0-	1734	3			N	-0-					275
10	1860	N	1800	-0-	-60	-0-	1800	3			N	-0-					275
11	1770	N	1717	-0-	-53	-0-	1717	3			N	-0-					275

DARROUZETT (MORROW LOWER) //CONT.// 23173 200 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MIDSTATES PETROLEUM COMPANY LLC //CONT.// 566302
CRUM WELL #: 1158 RRCID -> 236852 COMPL. DATE 04/08/2008 TOTAL DEPTH 9020 PERF. 8907 - 8913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					162
07	0	N	-0-	-0-	-0-	-0-					N	-0-					162
08	0	N	-0-	-0-	-0-	-0-					N	-0-					162
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					162
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					162
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					162

MEIER, ALAN WELL #: 2127 RRCID -> 239326 COMPL. DATE 06/20/2008 TOTAL DEPTH 9160 PERF. 8896 - 8920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1140	N	1002	-0-	-138	-0-	1002	3			N	-0-					95
07	1178	N	1106	-0-	-72	-0-	1106	3			N	-0-					95
08	1147	N	1146	-0-	-1	-0-	1146	3			N	-0-					95
09	1111	N	1111	-0-	-0-	-0-	1111	3			N	-0-					95
10	1138	N	1138	-0-	-0-	-0-	1138	3			N	-0-					95
11	1110	N	1105	-0-	-5	-0-	1105	3			N	-0-					95

JUDE 1161 WELL #: 1 RRCID -> 280111 COMPL. DATE 04/02/2012 TOTAL DEPTH 10742 PERF. 8910 - 8920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	225	X	225	-0-	-0-	-0-	225	3			N	-0-					25
07	192	X	192	-0-	-0-	-0-	192	3			N	-0-					25
08	276	X	276	-0-	-0-	-0-	276	3			N	-0-					25
09	281	X	281	-0-	-0-	-0-	281	3			N	-0-					25
10	236	X	236	-0-	-0-	-0-	236	3			N	-0-					25
*11	238	X	238	-0-	-0-	-0-	238	3			N	-0-					25

OVERFLOW ENERGY, LLC 628574
ZEPPO WELL #: 1571 RRCID -> 225360 COMPL. DATE 01/20/2007 TOTAL DEPTH 9357 PERF. 8986 - 8998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

DARROUZETT SOUTH (MERAMEC) 23178 500 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
OVERFLOW ENERGY, LLC 628574
BIG DOG 1163 WELL #: 2A RRCID -> 250054 COMPL. DATE 05/04/2009 TOTAL DEPTH 12390 PERF. 10274 - 10328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS DRAW (MORROW LOWER) 23411 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
HALE 209 WELL #: 3 RRCID -> 203134 COMPL. DATE 05/17/2004 TOTAL DEPTH 11100 PERF. 10872 - 10886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS DRAW (MORROW LOWER) //CONT.// 23411 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
NGL WATER SOLUTIONS PERMIAN, LLC 609265
HRW CANADIAN SWD WELL #: 1 RRCID -> 274500 COMPL. DATE 04/28/2014 TOTAL DEPTH 5750 PERF. 4011 - 5750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRAT LAND EXPLORATION COMPANY 825420
DAVIS WELL #: 1 RRCID -> 118887 COMPL. DATE 03/15/2000 TOTAL DEPTH 11150 PERF. 9854 - 9860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	287	-0-	-43	-0-	29	1	258	2	N	-0-					82
07	439	N	439	-0-	-0-	-0-	45	1	394	2	N	-0-					82
08	1253	N	1253	-0-	-0-	-0-	45	1	1208	2	N	-0-					82
09	1206	N	1206	-0-	-0-	-0-	45	1	1161	2	N	-0-					82
10	1293	N	1293	-0-	-0-	-0-	45	1	1248	2	N	-0-					82
*11	757	N	757	-0-	-0-	-0-	45	1	712	2	N	-0-					82

PARKER WELL #: 1 RRCID -> 119369 COMPL. DATE 08/01/2003 TOTAL DEPTH 11175 PERF.10851 - 10918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	71	-0-	-109	-0-	29	1	42	2	N	-0-					-0-
07	186	N	91	-0-	-95	-0-	33	1	58	2	N	-0-					-0-
08	209	N	209	-0-	-0-	-0-	45	1	164	2	N	-0-					-0-
09	175	N	175	-0-	-0-	-0-	45	1	130	2	N	-0-					-0-
10	182	N	182	-0-	-0-	-0-	45	1	137	2	N	-0-					-0-
11	210	N	139	-0-	-71	-0-	45	1	94	2	N	-0-					-0-

HURNS WELL #: 3145 RRCID -> 199127 COMPL. DATE 06/03/2004 TOTAL DEPTH 11080 PERF.10744 - 10994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2250	N	770	-0-	-1480	-0-	29	1	741	2	N	-0-					-0-
07	2325	N	1123	-0-	-1202	-0-	45	1	1078	2	N	-0-					-0-
08	2279	N	2279	-0-	-0-	-0-	45	1	2234	2	N	-0-					-0-
09	2298	N	2298	-0-	-0-	-0-	45	1	2253	2	N	-0-					-0-
10	2266	N	2266	-0-	-0-	-0-	45	1	2221	2	N	-0-					-0-
11	2220	N	1986	-0-	-234	-0-	45	1	1941	2	N	-0-					-0-

LAMASTER WELL #: 2207 RRCID -> 207530 COMPL. DATE 01/01/2005 TOTAL DEPTH 11100 PERF.10962 - 11016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	X	1730	-0-	-1270	-0-	30	1	1700	2	N	-0-					-0-
07	3100	X	1927	-0-	-1173	-0-	45	1	1882	2	N	-0-					-0-
08	3100	X	3064	-0-	-36	-0-	45	1	3019	2	N	-0-					-0-
09	2943	X	2943	-0-	-0-	-0-	45	1	2898	2	N	-0-					-0-
10	2976	X	2929	-0-	-47	-0-	45	1	2884	2	N	-0-					-0-
11	2970	X	2642	-0-	-328	-0-	45	1	2597	2	N	-0-					-0-

4P ENERGY TEXAS, LLC 953803
EDWARD WELL #: 2951H RRCID -> 259477 COMPL. DATE 10/22/2010 TOTAL DEPTH 7805 PERF.10986 - 12201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DILLEY (MORROW, UPPER) 24792 500 ASSOCIATED 49B CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY 825420
ARCHER WELL #: 1 RRCID -> 127388 COMPL. DATE 05/30/1985 TOTAL DEPTH 7400 PERF. 6712 - 6724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARCHER -C- WELL #: 1 RRCID -> 127389 COMPL. DATE 07/18/1985 TOTAL DEPTH 7398 PERF. 6706 - 6751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUDE WILSON (CLEVELAND) 26306 142 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
LEATHERMAN WELL #: 1748 RRCID -> 080142 COMPL. DATE 11/12/1999 TOTAL DEPTH 9200 PERF. 6937 - 8493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1290	N	1048	-0-	-242	-0-	42	1	1006	2	N	-0-					77
07	1302	N	1302	-0-	-0-	-0-	62	1	1240	2	N	-0-					77
08	1271	N	1248	-0-	-23	-0-	62	1	1186	2	N	-0-					77
09	1067	N	1067	-0-	-0-	-0-	60	1	1007	2	N	-0-					77
10	1302	N	1150	-0-	-152	-0-	58	1	1092	2	N	-0-					77
11	1200	N	1175	-0-	-25	-0-	60	1	1104	2	N	10					87
							11	9									

FIRST NATIONAL TRUST WELL #: 1571 RRCID -> 083693 COMPL. DATE 07/30/1979 TOTAL DEPTH 10100 PERF. 6939 - 6970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KENT WELL #: 1570 RRCID -> 091409 COMPL. DATE 12/03/1980 TOTAL DEPTH 7080 PERF. 6937 - 6996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	359	-0-	-91	-0-	42	1	317	2	N	-0-					45
07	415	N	415	-0-	-0-	-0-	62	1	353	2	N	-0-					45
08	403	N	374	-0-	-29	-0-	62	1	312	2	N	-0-					45
09	376	N	376	-0-	-0-	-0-	60	1	316	2	N	-0-					45
10	403	N	379	-0-	-24	-0-	62	1	317	2	N	-0-					45
*11	396	N	396	-0-	-0-	-0-	60	1	336	2	N	-0-					45

HERNDON WELL #: 2662 C RRCID -> 100158 COMPL. DATE 05/12/1982 TOTAL DEPTH 9000 PERF. 6860 - 6904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	900	N	893	-0-	-7	-0-	60	1	833	2	N	-0-					10
07	921	N	921	-0-	-0-	-0-	62	1	859	2	N	-0-					10
08	1031	N	1031	-0-	-0-	-0-	62	1	969	2	N	-0-					10
09	1083	N	1083	-0-	-0-	-0-	60	1	1023	2	N	-0-					10
10	1066	N	1066	-0-	-0-	-0-	62	1	1004	2	N	-0-					10
*11	1059	N	1059	-0-	-0-	-0-	60	1	999	2	N	-0-					10

DUDE WILSON (CLEVELAND) //CONT.// 26306 142 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. //CONT.// 182785
JOYCE WELL #: 1659 C RRCID -> 101070 COMPL. DATE 07/02/1982 TOTAL DEPTH 8150 PERF. 6906 - 6927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	497	-0-	-193	-0-	42	1	442	2	N	12					196
							13	9									
07	713	N	530	-0-	-183	-0-	48	1	424	2	N	53	175	1			74
							58	9									
08	753	N	753	-0-	-0-	-0-	62	1	669	2	N	20					94
							22	9									
09	721	N	721	-0-	-0-	-0-	60	1	647	2	N	13					107
							14	9									
10	742	N	742	-0-	-0-	-0-	62	1	665	2	N	14					121
							15	9									
11	720	N	684	-0-	-36	-0-	60	1	617	2	N	6					127
							7	9									

KENT WELL #: 5570 RRCID -> 213999 COMPL. DATE 01/21/2006 TOTAL DEPTH 9625 PERF. 6975 - 7004

06	330	N	327	-0-	-3	-0-	58	1	269	2	N	-0-					145
07	335	N	335	-0-	-0-	-0-	62	1	273	2	N	-0-					145
08	341	N	322	-0-	-19	-0-	62	1	260	2	N	-0-					145
09	330	N	287	-0-	-43	-0-	60	1	227	2	N	-0-					145
10	341	N	296	-0-	-45	-0-	62	1	234	2	N	-0-					145
11	300	N	289	-0-	-11	-0-	60	1	229	2	N	-0-					145

EOG RESOURCES, INC. 253162
LEATHERMAN 748 WELL #: 5H RRCID -> 207873 COMPL. DATE 02/09/2005 TOTAL DEPTH 7010 PERF. 7190 - 9542

06	1560	N	1210	-0-	-350	-0-	65	1	1139	2	N	5					147
							6	9									
07	1551	N	1551	-0-	-0-	-0-	96	1	1446	2	N	8					155
							9	9									
08	1612	N	1471	-0-	-141	-0-	97	1	1371	2	N	3					158
							3	9									
09	1425	N	1425	-0-	-0-	-0-	92	1	1327	2	N	5					163
							6	9									
10	1550	N	1338	-0-	-212	-0-	84	1	1248	2	N	5					168
							6	9									
*11	1533	N	1533	-0-	-0-	-0-	93	1	1429	2	N	10					178
							11	9									

REMNANT ENERGY, INC. 701555
KIRMSE, J. WELL #: 1839 RRCID -> 177728 COMPL. DATE 03/18/2000 TOTAL DEPTH 8325 PERF. 6764 - 6776

06	3720	X	-0-	-0-	-3720	-0-					N	-0-					174
07	3317	X	-0-	-0-	-3317	-0-					N	-0-					174
08	3162	X	875	-0-	-2287	-0-	875	2			N	-0-					174
09	4309	X	4309	-0-	-0-	-0-	4309	2			N	-0-					174
*10	3364	X	3364	-0-	-0-	-0-	3364	2			N	-0-					174
*11	4151	X	4151	-0-	-0-	-0-	4151	2			N	-0-					174

DUDE WILSON (MARMATON) 26306 284 ASSOCIATED 49B CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
HERNDON WELL #: 1662UT RRCID -> 274080 COMPL. DATE 04/01/1982 TOTAL DEPTH 9059 PERF. 6946 - 7225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	540	#	458	-0-	-82	-0-	29	1	416	2	N	12					117
							13	9									
*05	496	#	450	-0-	-46	-0-	29	1	421	2	N	-0-					117
*06	480	#	415	-0-	-65	-0-	29	1	386	2	N	-0-					117
*07	496	#	413	-0-	-83	-0-	30	1	383	2	N	-0-					117
*08	1015	R	1015	-0-	-0-	-0-	43	1	843	2	N	117	117	8			117
							129	9									
*09	450	#	389	-0-	-61	-0-	29	1	359	2	N	1	1	8			117
							1	9									
*10	465	#	155	-0-	-310	-0-	10	1	145	2	N	-0-					117
*11	720	#	81	-0-	-639	-0-	4	1	76	2	N	1	1	8			117
							1	9									

XTO ENERGY INC. 945936
JONES, M. C. WELL #: 2 U RRCID -> 021863 COMPL. DATE 12/16/1960 TOTAL DEPTH 8580 PERF. 7018 - 7048

06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

DUDE WILSON (MORROW, LOWER) 26306 426 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
LEATHERMAN 748 WELL #: 4 RRCID -> 208507 COMPL. DATE 06/07/2005 TOTAL DEPTH N/A PERF. N/A

06	540	N	349	-0-	-191	-0-	60	1	289	2	N	-0-					121
07	372	N	349	-0-	-23	-0-	62	1	287	2	N	-0-					121
08	372	N	348	-0-	-24	-0-	62	1	286	2	N	-0-					121
09	360	N	325	-0-	-35	-0-	60	1	265	2	N	-0-					121
10	341	N	336	-0-	-5	-0-	62	1	274	2	N	-0-					121
11	330	N	327	-0-	-3	-0-	60	1	267	2	N	-0-					121

DIAMOND S ENERGY COMPANY 217005
HERNDON, W. C. WELL #: 1 T RRCID -> 021875 COMPL. DATE 02/20/1959 TOTAL DEPTH 8800 PERF. 8622 - 8630

06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NATURAL GAS ANADARKO COMPANY 600750
DUDLEY WELL #: 1661 RRCID -> 080957 COMPL. DATE 12/18/1978 TOTAL DEPTH 9145 PERF. 8884 - 8908

06	1590	N	1316	-0-	-274	-0-	91	1	1225	2	N	-0-					5
07	1457	N	1309	-0-	-148	-0-	94	1	1215	2	N	-0-					5
08	1519	N	1519	-0-	-0-	-0-	73	1	1435	2	N	10					15
							11	9									
09	1320	N	1227	-0-	-93	-0-	91	1	1136	2	N	-0-					15
10	1787	N	1787	-0-	-0-	-0-	114	1	1664	2	N	8					23
							9	9									
*11	1538	N	1538	-0-	-0-	-0-	86	1	1452	2	N	-0-					23

DUDE WILSON (MORROW, LOWER) //CONT.// 26306 426 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
4P ENERGY TEXAS, LLC 953803
WILSON, D. C. WELL #: 1746 T RRCID -> 021871 COMPL. DATE 03/14/1958 TOTAL DEPTH 8740 PERF. 8455 - 8482

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, D. C., -A- WELL #: 2750 L RRCID -> 021872 COMPL. DATE 03/12/1961 TOTAL DEPTH 8750 PERF. 8570 - 8580

06	SI MULT	-0-	-0-	-0-	-0-					N	-0-					32
07	SI MULT	-0-	-0-	-0-	-0-					N	-0-					32
08	SI MULT	-0-	-0-	-0-	-0-					N	-0-					32
09	SI MULT	-0-	-0-	-0-	-0-					N	-0-					32
10	SI MULT	-0-	-0-	-0-	-0-					N	-0-					32
11	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					32

WILSON, D. C. WELL #: 7463 T RRCID -> 158563 COMPL. DATE 03/19/1996 TOTAL DEPTH 8800 PERF. 8652 - 8668

06	PRTL PLG	NO RPT	-0-	-0-	545					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	545					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	545					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	545					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	545					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	545					N	NO RPT					-0-

DUDE WILSON (MORROW, MIDDLE) 26306 568 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
XTO ENERGY INC. 945936
JONES, M. C. WELL #: 2 L RRCID -> 021867 COMPL. DATE 10/18/1960 TOTAL DEPTH 8580 PERF. 8298 - 8310

06	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-

ROGERS, HELEN WELL #: 3 L RRCID -> 021868 COMPL. DATE 05/30/1960 TOTAL DEPTH 8500 PERF. 8764 - 8772

06	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-

DUDE WILSON GAS UNIT 4 WELL #: 9 RRCID -> 227855 COMPL. DATE 01/16/2007 TOTAL DEPTH 9000 PERF. 8827 - 8839

06	1620 N	1407	-0-	-213	-0-	1407	2			N	-0-					40
07	1660 N	1660	-0-	-0-	-0-	1660	2			N	-0-					40
08	1577 N	1577	-0-	-0-	-0-	1577	2			N	-0-					40
09	1483 N	1483	-0-	-0-	-0-	1483	2			N	-0-					40
10	1674 N	1381	-0-	-293	-0-	1381	2			N	-0-					40
*11	1549 N	1549	-0-	-0-	-0-	1549	2			N	-0-					40

DUDE WILSON (MORROW, MIDDLE) //CONT.// 26306 568 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
4P ENERGY TEXAS, LLC 953803
WILSON, D. C. -A- WELL #: 1750 RRCID -> 055922 COMPL. DATE 10/31/1958 TOTAL DEPTH 8655 PERF. 7834 - 8468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	65	N	65	-0-	-0-	-0-	65	2			N	-0-					-0-
07	73	N	73	-0-	-0-	-0-	73	2			N	-0-					-0-
08	9	N	9	-0-	-0-	-0-	9	2			N	-0-					-0-
09	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
10	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
11	9	N	NO RPT	-0-	-9	-0-					N	NO RPT					-0-

DUDE WILSON (MORROW, UPPER) 26306 710 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
LEATHERMAN WELL #: 1748 RRCID -> 080157 COMPL. DATE 11/01/1978 TOTAL DEPTH 9200 PERF. 8482 - 8493

06	SWR 10		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

ELDON WELL #: 1747 T RRCID -> 105590 COMPL. DATE 02/15/1983 TOTAL DEPTH 9050 PERF. 8467 - 8475

06	T. A.		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

FAIRWAY RESOURCES OP III, LLC 259784
DODSON WELL #: 4 RRCID -> 188058 COMPL. DATE 03/04/2002 TOTAL DEPTH 8450 PERF. 7808 - 7914

06	14B DENY		-0-	-0-	-0-	B	-13140				N	-0-					-0-
07	14B DENY		-0-	-0-	-0-	B	-13140				N	-0-					-0-
08	14B DENY		374	-0-	374	B	-12766	374	2		N	-0-					-0-
09	14B2 EXT		1039	-0-	1039	B	-11727	1039	2		N	-0-					-0-
10	14B2 EXT		647	-0-	647	B	-11080	647	2		N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-11080				N	NO RPT					-0-

XTO ENERGY INC. 945936
JONES, M. C. WELL #: 3 L RRCID -> 021858 COMPL. DATE 09/28/1961 TOTAL DEPTH 8040 PERF. 7904 - 7914

06	SI MULT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
07	SI MULT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
08	SI MULT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
09	SI MULT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
10	SI MULT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
11	SI MULT		-0-	-0-	-0-	B	-0-				N	-0-					-0-

WILSON, DUDE GU -5- WELL #: 2 L RRCID -> 021860 COMPL. DATE 07/11/1960 TOTAL DEPTH 8500 PERF. 7912 - 7920

06	420	N	346	-0-	-74	B	-0-	345	2	1 9	Y	1					20
07	403	N	369	-0-	-34	B	-0-	369	2		Y	-0-					20
08	372	N	346	-0-	-26	B	-0-	346	2		Y	-0-					20
09	360	N	250	-0-	-110	B	-0-	250	2		Y	-0-					20
10	372	N	276	-0-	-96	B	-0-	276	2		Y	-0-					20
*11	344	N	344	-0-	-0-	B	-0-	344	2		Y	-0-					20

DUDE WILSON (MORROW, UPPER) //CONT.// 26306 710 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
4P ENERGY TEXAS, LLC 953803
WILSON, D. C. WELL #: 1746 C RRCID -> 021855 COMPL. DATE 03/20/1958 TOTAL DEPTH 8740 PERF. 8338 - 8349

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SI MULT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	SI MULT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	SI MULT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09	SI MULT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	SI MULT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

DUDE WILSON (MORROW, UPPER -A-) 26306 781 ASSOCIATED 49B CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
HERNDON "C" WELL #: 3578 RRCID -> 218768 COMPL. DATE 08/07/2006 TOTAL DEPTH 10760 PERF. 8595 - 8604

*06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					170
*07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					170
*08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					170
*09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					170
*10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					170
*11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					170

H & L OPERATING CO., LLC 339787
CHUNN WELL #: 1 RRCID -> 057419 COMPL. DATE N/A TOTAL DEPTH 8305 PERF. 7520 - 7726

06	4590 #	-0-	-0-	-4590	-0-					N	-0-					237
07	4743 #	-0-	-0-	-4743	-0-					N	-0-					237
08	4495 #	4036	-0-	-459	-0-	10	1	4020	2	N	5					242
						6	9									
09	4539 R	4539	-0-	-0-	-0-	10	1	4522	2	N	6					248
						7	9									
*10	3809 R	3809	-0-	-0-	-0-	10	1	3784	2	N	14	176	1			86
						15	9									
11	3900 #	2077	-0-	-1823	-0-	10	1	2061	2	N	5					91
						6	9									

XTO ENERGY INC. 945936
WILSON, DUDE GU -2- WELL #: 1 L RRCID -> 021859 COMPL. DATE 05/20/1959 TOTAL DEPTH 8270 PERF. 7652 - 7680

06	T. A.	-0-	-0-	-0-	-0-					Y	-0-					9
07	T. A.	-0-	-0-	-0-	-0-					Y	-0-					9
08	T. A.	-0-	-0-	-0-	-0-					Y	-0-					9
09	T. A.	-0-	-0-	-0-	-0-					Y	-0-					9
10	T. A.	-0-	-0-	-0-	-0-					Y	-0-					9
11	T. A.	-0-	-0-	-0-	-0-					Y	-0-					9

JONES, M. C. WELL #: 3 U RRCID -> 131523 COMPL. DATE 05/30/1989 TOTAL DEPTH 8040 PERF. 7818 - 7840

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DUDE WILSON (MORROW UP -A- EAST) 26306 790 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
FAIRWAY RESOURCES OP III, LLC 259784
DODSON WELL #: 3 L RRCID -> 098800 COMPL. DATE 12/30/1981 TOTAL DEPTH 8100 PERF. 7856 - 7868

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
07	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
08	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
09	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
10	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

XTO ENERGY INC. 945936
WILSON, DUDE GU -5- WELL #: 4 RRCID -> 109660 COMPL. DATE 05/15/1983 TOTAL DEPTH 8165 PERF. 7860 - 7882

06	360 N	315	-0-	-45	-0-	315	2		N	-0-			22
07	385 N	385	-0-	-0-	-0-	385	2		N	-0-			22
08	447 N	447	-0-	-0-	-0-	447	2		N	-0-			22
09	379 N	379	-0-	-0-	-0-	379	2		N	-0-			22
10	372 N	265	-0-	-107	-0-	265	2		N	-0-			22
11	420 N	406	-0-	-14	-0-	406	2		N	-0-			22

DUDE WILSON (MORROW, UPPER-A-1-) 26306 852 ASSOCIATED ONE WELL CNTY: OCHILTREE
XTO ENERGY INC. 945936
SCHWALM, B. W. WELL #: 2 RRCID -> 066709 COMPL. DATE 01/29/1961 TOTAL DEPTH 8173 PERF. N/A

06	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			7
07	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			7
08	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			7
09	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			7
10	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			7
11	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			7

DUDE WILSON (NOVI LIME) 26306 923 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
APACHE CORPORATION 027200
BOISDORF, GENEVIEVE G. WELL #: 2 RRCID -> 258549 COMPL. DATE 04/01/2010 TOTAL DEPTH 9018 PERF. 8232 - 8248

06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

COURSON OIL & GAS, INC. 182785
JOYCE WELL #: 1659 L RRCID -> 101071 COMPL. DATE 07/02/1982 TOTAL DEPTH 8150 PERF. 8121 - 8130

06	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HERNDON WELL #: 2662 T RRCID -> 101400 COMPL. DATE 06/19/1982 TOTAL DEPTH 9000 PERF. 7986 - 7991

06	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

DUDE WILSON (NOVI LIME) //CONT.// 26306 923 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
COURSON OIL & GAS, INC. //CONT.// 182785
TREW WELL #: 1065 RRCID -> 184161 COMPL. DATE 07/05/2001 TOTAL DEPTH 8800 PERF. 8244 - 8251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					47
07	0	N	-0-	-0-	-0-	-0-					N	-0-					47
08	0	N	-0-	-0-	-0-	-0-					N	-0-					47
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47

BILL 663 WELL #: 2VH RRCID -> 209468 COMPL. DATE 04/20/2005 TOTAL DEPTH 9042 PERF. 7976 - 7991

06	1380	N	1028	-0-	-352	-0-	42	1	986	2	N	-0-					82
07	1344	N	1344	-0-	-0-	-0-	62	1	1282	2	N	-0-					82
08	1364	N	1326	-0-	-38	-0-	62	1	1255	2	N	8					90
							9	9									
09	1269	N	1269	-0-	-0-	-0-	60	1	1207	2	N	2					92
							2	9									
10	1333	N	1270	-0-	-63	-0-	62	1	1208	2	N	-0-					92
*11	1387	N	1387	-0-	-0-	-0-	54	1	1333	2	N	-0-					92

JINES WELL #: 1480 RRCID -> 258583 COMPL. DATE 09/17/2008 TOTAL DEPTH 10725 PERF. 8381 - 8396

*06	270	N	135	-0-	-135	-0-	28	1	107	2	N	-0-					168
*07	248	N	148	-0-	-100	-0-	46	1	102	2	N	-0-					168
*08	279	N	167	-0-	-112	-0-	58	1	109	2	N	-0-					168
*09	150	N	146	-0-	-4	-0-	60	1	86	2	N	-0-					168
*10	155	N	141	-0-	-14	-0-	48	1	93	2	N	-0-					168
*11	150	N	99	-0-	-51	-0-	20	1	79	2	N	-0-					168

FAIRWAY RESOURCES OP III, LLC 259784
DODSON, JIM WELL #: 2834 RRCID -> 110117 COMPL. DATE 02/21/1984 TOTAL DEPTH 7950 PERF. 7632 - 7638

06	0	N	-0-	-0-	-0-	-0-					N	-0-					79
07	0	N	-0-	-0-	-0-	-0-					N	-0-					79
08	2240	N	2240	-0-	-0-	-0-	2240	2			N	-0-					79
09	2877	N	2877	-0-	-0-	-0-	2877	2			N	-0-					79
*10	862	N	862	-0-	-0-	-0-	862	2			N	-0-					79
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					79

H & L OPERATING CO., LLC 339787
PSHIGODA WELL #: 3 RRCID -> 136579 COMPL. DATE 01/09/2008 TOTAL DEPTH 8316 PERF. 7766 - 7900

06	1710	N	1566	-0-	-144	-0-	10	1	1556	2	N	-0-					78
07	1860	N	1729	-0-	-131	-0-	10	1	1717	2	N	2					80
							2	9									
08	1822	N	1822	-0-	-0-	-0-	10	1	1809	2	N	3					83
							3	9									
09	1730	N	1730	-0-	-0-	-0-	10	1	1717	2	N	3					86
							3	9									
10	1736	N	1732	-0-	-4	-0-	10	1	1720	2	N	2					88
							2	9									
11	1770	N	1636	-0-	-134	-0-	10	1	1626	2	N	-0-					88

XTO ENERGY INC. 945936
JONES, M. C. WELL #: 1 L RRCID -> 021851 COMPL. DATE 08/30/1960 TOTAL DEPTH 8800 PERF. 7901 - 7906

06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

DUDE WILSON (NOVI LIME) //CONT.// 26306 923 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
XTO ENERGY INC. //CONT.// 945936
ROGERS, HELEN WELL #: 3 U RRCID -> 021852 COMPL. DATE 07/04/1960 TOTAL DEPTH 8500 PERF. 7693 - 7701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	863	N	863	-0-	-0-	-0-	863	2			Y	-0-					26
07	930	N	834	-0-	-96	-0-	834	2			Y	-0-					26
08	1055	N	1055	-0-	-0-	-0-	1055	2			Y	-0-					26
09	973	N	973	-0-	-0-	-0-	973	2			Y	-0-					26
10	837	N	819	-0-	-18	-0-	815	2	4	9	Y	4					30
11	930	N	890	-0-	-40	-0-	890	2			Y	-0-					30

WILSON, DUDE GU -1- WELL #: 1 RRCID -> 021853 COMPL. DATE N/A TOTAL DEPTH 8888 PERF. 6883 - 7914

06	1620	N	1571	-0-	-49	-0-	1571	2			N	-0-					45
07	1688	N	1688	-0-	-0-	-0-	1688	2			N	-0-					45
08	1653	N	1653	-0-	-0-	-0-	1653	2			N	-0-					45
09	1572	N	1572	-0-	-0-	-0-	1572	2			N	-0-					45
10	1674	N	1489	-0-	-185	-0-	1487	2	2	9	N	2					47
*11	1662	N	1662	-0-	-0-	-0-	1659	2	3	9	N	3					50

4P ENERGY TEXAS, LLC 953803
WILSON, D. C., -A- WELL #: 1750 C RRCID -> 021849 COMPL. DATE 10/31/1958 TOTAL DEPTH 8655 PERF. 7838 - 7844

06	SWR 10		65	-0-	65	3768	65	2			N	-0-					-0-
07	SWR 10		73	-0-	73	3841	73	2			N	-0-					-0-
08	SWR 10		9	-0-	9	3850	9	2			N	-0-					-0-
09	SWR 10		-0-	-0-	-0-	3850					N	-0-					-0-
10	SWR 10		-0-	-0-	-0-	3850					N	-0-					-0-
11	SWR 10		NO RPT	-0-	-0-	3850					N	NO RPT					-0-

DAVIS, DELBERT WELL #: 1836 RRCID -> 207579 COMPL. DATE 04/01/2004 TOTAL DEPTH 8850 PERF. 7856 - 7866

06	302	N	302	-0-	-0-	-0-	301	2	1	9	N	1					9
07	314	N	314	-0-	-0-	-0-	314	2			N	-0-					9
08	328	N	328	-0-	-0-	-0-	328	2			N	-0-					9
09	316	N	316	-0-	-0-	-0-	316	2			N	-0-					9
10	317	N	317	-0-	-0-	-0-	317	2			N	-0-					9
11	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					9

DUTCHER (ATOKA) 26801 222 ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
COURSON-PARNELL 474 WELL #: 2474 RRCID -> 212990 COMPL. DATE 09/27/2005 TOTAL DEPTH 9653 PERF. 8386 - 8454

06	2460	N	1962	-0-	-498	-0-	256	1	1705	3	N	1					57
							1	9									
07	2480	N	1244	-0-	-1236	-0-	332	1	912	3	N	-0-					57
08	2356	N	342	-0-	-2014	-0-	342	1			N	-0-					57
09	1950	N	1134	-0-	-816	-0-	331	1	803	3	N	-0-					57
10	1240	N	1078	-0-	-162	-0-	337	1	741	3	N	-0-					57
*11	1629	N	1629	-0-	-0-	-0-	326	1	1303	3	N	-0-					57

CHARTER OAK PRODUCTION CO., LLC 146669
MT BAR RANCH 581 WELL #: 1 RRCID -> 252020 COMPL. DATE 05/07/2009 TOTAL DEPTH 12337 PERF. 8354 - 8566

06	1530	N	1426	-0-	-104	-0-	1420	2	6	9	N	5					100
07	1736	N	1566	-0-	-170	-0-	1562	2	4	9	N	4					104
08	1519	N	1429	-0-	-90	-0-	1426	2	3	9	N	3					107
09	1558	N	1558	-0-	-0-	-0-	1555	2	3	9	N	3					110
10	1581	N	1462	-0-	-119	-0-	1460	2	2	9	N	2					112
*11	1525	N	1525	-0-	-0-	-0-	1525	2			N	-0-					112

DUTCHER (ATOKA) //CONT.// 26801 222 ASSOCIATED CAPACITY CNTY: OCHILTREE
CIMAREX ENERGY CO. OF COLORADO 153429
HODGES 39 WELL #: 4 RRCID -> 252104 COMPL. DATE 03/19/2009 TOTAL DEPTH 10900 PERF. 9121 - 9131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					41
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					41
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					41
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					41
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					41
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					41

COURSON OIL & GAS, INC. 182785
YOUNGBLOOD WELL #: 1 RRCID -> 171508 COMPL. DATE 04/02/1985 TOTAL DEPTH 8900 PERF. 8463 - 8498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YOUNGBLOOD WELL #: 2 RRCID -> 171596 COMPL. DATE 04/18/1985 TOTAL DEPTH 9400 PERF. 8570 - 8588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	43	N	43	-0-	-0-	-0-	34	1	9	2	N	-0-					163
07	31	N	26	-0-	-5	-0-	18	1	8	2	N	-0-					163
08	31	N	21	-0-	-10	-0-	14	1	7	2	N	-0-					163
09	30	N	17	-0-	-13	-0-	10	1	7	2	N	-0-					163
10	31	N	28	-0-	-3	-0-	20	1	8	2	N	-0-					163
11	30	N	11	-0-	-19	-0-	2	1	9	2	N	-0-					163

PARNELL BROS. B WELL #: 2 RRCID -> 223964 COMPL. DATE 01/03/2007 TOTAL DEPTH 12576 PERF. 8580 - 8594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4379	X	4379	-0-	-0-	-0-	46	1	4330	2	N	3	3	8			249
							3	9									
07	8937	X	8937	-0-	-0-	-0-	62	1	8875	2	N	-0-					249
08	5379	X	5379	-0-	-0-	-0-	62	1	5317	2	N	-0-	147	1			102
09	4337	X	4337	-0-	-0-	-0-	60	1	4277	2	N	-0-					102
10	5889	X	5889	-0-	-0-	-0-	62	1	5827	2	N	-0-					102
*11	5269	X	5269	-0-	-0-	-0-	50	1	5219	2	N	-0-					102

EOG RESOURCES, INC. 253162
COURSON PARNELL 405 WELL #: 2H RRCID -> 246377 COMPL. DATE 05/20/2008 TOTAL DEPTH 8805 PERF. 9261 - 10515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1650	N	639	-0-	-1011	-0-	38	1	598	2	N	3					45
							3	9									
07	1674	N	80	-0-	-1594	-0-	3	1	77	2	N	-0-					45
08	2839	N	2839	-0-	-0-	-0-	97	1	2714	2	N	25					70
							28	9									
09	2154	N	2154	-0-	-0-	-0-	94	1	2024	2	N	33					103
							36	9									
10	1871	N	1871	-0-	-0-	-0-	95	1	1770	2	N	5	88	1			20
							6	9									
*11	1802	N	1802	-0-	-0-	-0-	93	1	1696	2	N	12					32
							13	9									

DUTCHER (ATOKA) //CONT.// 26801 222 ASSOCIATED CAPACITY CNTY: OCHILTREE
NATURAL GAS ANADARKO COMPANY 600750
SCHROEDER WELL #: 2473 RRCID -> 228325 COMPL. DATE 06/07/2007 TOTAL DEPTH 12200 PERF. 8544 - 8660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	545	-0-	-85	-0-	54	1	471	2	N	18					212
							20	9									
07	620	N	511	-0-	-109	-0-	62	1	446	2	N	3					215
							3	9									
08	620	N	450	-0-	-170	-0-	60	1	390	2	N	-0-	177	1			38
09	540	N	518	-0-	-22	-0-	60	1	434	2	N	22					60
							24	9									
10	550	N	550	-0-	-0-	-0-	62	1	477	2	N	10					70
							11	9									
*11	484	N	484	-0-	-0-	-0-	60	1	414	2	N	9					79
							10	9									

4P ENERGY TEXAS, LLC 953803
PARNELL 475 WELL #: 5 RRCID -> 214525 COMPL. DATE 01/13/2006 TOTAL DEPTH 9430 PERF. 8342 - 8520

06	2310	X	1641	-0-	-669	-0-	1638	2	3	9	N	3					201
07	2553	X	2553	-0-	-0-	-0-	2545	2	8	9	N	7					208
08	2836	X	2836	-0-	-0-	-0-	2834	2	2	9	N	2					210
09	2702	X	2702	-0-	-0-	-0-	2700	2	2	9	N	2					212
10	2900	X	2900	-0-	-0-	-0-	2900	2			N	-0-					212
11	2730	X	NO RPT	-0-	-2730	-0-					N	NO RPT					212

PARNELL 475 WELL #: 6 RRCID -> 218375 COMPL. DATE 05/04/2006 TOTAL DEPTH 9300 PERF. 8323 - 8498

06	1560	N	960	-0-	-600	-0-	957	2	3	9	N	3					321
07	1333	N	1280	-0-	-53	-0-	1272	2	8	9	N	7					328
08	1349	N	1349	-0-	-0-	-0-	1340	2	9	9	N	8					336
09	960	N	574	-0-	-386	-0-	568	2	6	9	N	5					341
10	1271	N	619	-0-	-652	-0-	610	2	9	9	N	8					349
11	1320	N	NO RPT	-0-	-1320	-0-					N	NO RPT					349

PARNELL 475 WELL #: 9 RRCID -> 230241 COMPL. DATE 06/04/2007 TOTAL DEPTH 9665 PERF. 8437 - 8597

06	223	N	223	-0-	-0-	-0-	223	2			N	-0-					262
07	279	N	250	-0-	-29	-0-	250	2			N	-0-					262
08	164	N	164	-0-	-0-	-0-	155	2	9	9	N	8					270
09	637	N	637	-0-	-0-	-0-	637	2			N	-0-					270
10	684	N	684	-0-	-0-	-0-	684	2			N	-0-					270
11	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					270

DUTCHER (CLEVELAND) 26801 333 ASSOCIATED 49B CNTY: OCHILTREE
LE NORMAN OPERATING LLC 491579
COURSON WELL #: 1 RRCID -> 147353 COMPL. DATE 11/02/1993 TOTAL DEPTH 8970 PERF. 7187 - 7218

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

COURSON WELL #: 2 RRCID -> 199250 COMPL. DATE 01/01/2004 TOTAL DEPTH 7464 PERF. 7178 - 7206

06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DUTCHER (MORROW, UPPER) 26801 666 ASSOCIATED PRORATED CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
NABERS, HELEN D. -A- WELL #: 1 RRCID -> 044357 COMPL. DATE 08/23/1961 TOTAL DEPTH 9592 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	960	N	938	-0-	-22	B	-0-	936	3	2	9	N	2	172	1			27
07	1048	N	1048	-0-	-0-	B	-0-	1048	3			N	-0-					27
08	1023	N	911	-0-	-112	B	-0-	911	3			N	-0-					27
09/01 BALANCING DATE STATUS -> -0-																		
09	960	N	960	-0-	-0-	B	-0-	951	3	9	9	N	8					35
10	1124	N	1124	-0-	-0-	B	-0-	1124	3			N	-0-					35
*11	1185	N	1185	-0-	-0-	B	-0-	1171	3	14	9	N	13					48

NATURAL GAS ANADARKO COMPANY 600750
COURSON PARNELL WELL #: 6474 RRCID -> 267036 COMPL. DATE 09/11/2007 TOTAL DEPTH 9735 PERF. 8783 - 8789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4	N	-0-	-0-	-4	B	-0-					N	-0-					14
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					14
08	9	N	7	-0-	-2	B	-0-	2	1	5	2	N	-0-					14
09/01 BALANCING DATE STATUS -> -0-																		
09	5	N	5	-0-	-0-	B	-0-	2	1	3	2	N	-0-					14
10	6	N	6	-0-	-0-	B	-0-	2	1	4	2	N	-0-					14
11	7	N	6	-0-	-1	B	-0-	2	1	4	2	N	-0-					14

DUTCHER (ST. LOUIS) 26801 700 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
JINES -482- WELL #: 1A RRCID -> 161294 COMPL. DATE 11/14/1996 TOTAL DEPTH 10300 PERF. 9594 - 9896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

DYCO (GRANITE WASH) 26816 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CIMAREX ENERGY CO. 153438
HUFF WELL #: 2016 RRCID -> 191536 COMPL. DATE 07/15/2002 TOTAL DEPTH 14026 PERF.11128 - 11734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	344	N	344	-0-	-0-		-0-	344	2			N	-0-					-0-
07	347	N	347	-0-	-0-		-0-	347	2			N	-0-					-0-
08	372	N	345	-0-	-27		-0-	345	2			N	-0-					-0-
09	333	N	333	-0-	-0-		-0-	333	2			N	-0-					-0-
10	342	N	342	-0-	-0-		-0-	342	2			N	-0-					-0-
*11	330	N	319	-0-	-11		-0-	319	2			N	-0-					-0-

ENERVEST OPERATING, L.L.C. 252131
LOHBERGER WELL #: 6 RRCID -> 205174 COMPL. DATE 09/26/2004 TOTAL DEPTH 15050 PERF.13445 - 13709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

LOHBERGER WELL #: RRCID -> 207087 COMPL. DATE 11/09/2004 TOTAL DEPTH 15195 PERF.11861 - 11924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	P&A COND		-0-	-0-	-0-		-0-					N	-0-					38
07	P&A COND		-0-	-0-	-0-		-0-					N	-0-					38
08	P&A COND		-0-	-0-	-0-		-0-					N	-0-					38
09	P&A COND		-0-	-0-	-0-		-0-					N	-0-					38
10	P&A COND		-0-	-0-	-0-		-0-					N	-0-					38
11	P&A COND		NO RPT	-0-	-0-		-0-					N	NO RPT					38

PLUGGED AND ABANDONED_____ 07/16/2015

DYCO (GRANITE WASH) //CONT.// 26816 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131

ROBERTS 14 WELL #: 1 RRCID -> 211366 COMPL. DATE 06/08/2005 TOTAL DEPTH 15000 PERF.11820 - 12444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	311	-0-	-79	-0-	4	1	265	2	N	38					134
							42	9									
07	403	N	265	-0-	-138	-0-	4	1	261	2	N	-0-					134
08	283	N	283	-0-	-0-	-0-	4	1	279	2	N	-0-					134
09	300	N	184	-0-	-116	-0-	3	1	180	2	N	1					135
							1	9									
*10	266	N	266	-0-	-0-	-0-	63	1	199	2	N	4					139
							4	9									
11	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					139

LOHBERGER 25 WELL #: 3 RRCID -> 214987 COMPL. DATE 01/27/2006 TOTAL DEPTH 13602 PERF.11590 - 13490

06	814	N	814	-0-	-0-	-0-	11	1	803	2	N	-0-					31
07	739	N	739	-0-	-0-	-0-	10	1	729	2	N	-0-					31
08	732	N	732	-0-	-0-	-0-	11	1	721	2	N	-0-					31
09	780	N	706	-0-	-74	-0-	11	1	695	2	N	-0-					31
*10	636	N	636	-0-	-0-	-0-	10	1	626	2	N	-0-					31
11	720	N	NO RPT	-0-	-720	-0-					N	NO RPT					31

ROBERTS 14 WELL #: 2D RRCID -> 222421 COMPL. DATE 05/09/2006 TOTAL DEPTH 5350 PERF. 4780 - 5252

06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOCKE 60 WELL #: 4D RRCID -> 222422 COMPL. DATE 05/25/2006 TOTAL DEPTH 5015 PERF. 4358 - 4880

06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOHBERGER 25 WELL #: 4D RRCID -> 222433 COMPL. DATE 04/26/2006 TOTAL DEPTH 5370 PERF. 4568 - 5192

06	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ZYBACH 14 WELL #: 3 RRCID -> 225450 COMPL. DATE 02/01/2007 TOTAL DEPTH 13805 PERF.11178 - 13332

06	930	N	-0-	-0-	-930	-0-					N	-0-					26
07	961	N	-0-	-0-	-961	-0-					N	-0-					26
08	0	N	-0-	-0-	-0-	-0-					N	-0-					26
09	0	N	-0-	-0-	-0-	-0-					N	-0-					26
10	0	N	-0-	-0-	-0-	-0-					N	-0-					26
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					26

DYCO (GRANITE WASH) //CONT.// 26816 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DUKES 7 WELL #: 4 RRCID -> 238565 COMPL. DATE 04/14/2008 TOTAL DEPTH 14100 PERF.11538 - 14000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1080	N	804	-0-	-276	-0-	11	1	780	2	N	12					107
							13	9									
07	1085	N	798	-0-	-287	-0-	11	1	774	2	N	12					119
							13	9									
08	851	N	851	-0-	-0-	-0-	60	1	770	2	N	19					138
							21	9									
09	810	N	709	-0-	-101	-0-	10	1	682	2	N	15					153
							17	9									
*10	822	N	822	-0-	-0-	-0-	102	1	706	2	N	13					166
							14	9									
11	810	N	NO RPT	-0-	-810	-0-					N	NO RPT					166

ZYBACH 14 WELL #: 4 RRCID -> 247642 COMPL. DATE 12/19/2008 TOTAL DEPTH 14150 PERF.11524 - 14024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1440	N	1021	-0-	-419	-0-	14	1	976	2	N	28					86
							31	9									
07	1333	N	967	-0-	-366	-0-	14	1	950	2	N	3					89
							3	9									
08	997	N	997	-0-	-0-	-0-	14	1	962	2	N	19					108
							21	9									
09	1020	N	888	-0-	-132	-0-	13	1	875	2	N	-0-					108
*10	960	N	960	-0-	-0-	-0-	15	1	944	2	N	1					109
							1	9									
11	960	N	NO RPT	-0-	-960	-0-					N	NO RPT					109

TECOLOTE ENERGY OPERATING, LLC 841419
MAXWELL UNIT WELL #: 1023 RRCID -> 101377 COMPL. DATE 06/15/1982 TOTAL DEPTH 14873 PERF. N/A

06 14B2 EXT			-0-	-0-	-0-	25					Y	-0-					-0-
07	25	X	-0-	-0-	-25	-0-					Y	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

PURYEAR WELL #: 3 RRCID -> 112754 COMPL. DATE 08/16/1984 TOTAL DEPTH 12100 PERF.11744 - 11998

06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07 14B DENY			-0-	-0-	-0-	-0-					Y	-0-					-0-
08 14B DENY			-0-	-0-	-0-	-0-					Y	-0-					-0-
09 14B DENY			-0-	-0-	-0-	-0-					Y	-0-					-0-
10 14B DENY			-0-	-0-	-0-	-0-					Y	-0-					-0-
11 14B DENY			-0-	-0-	-0-	-0-					Y	-0-					-0-

ZYBACH WELL #: 3026 RRCID -> 214013 COMPL. DATE 10/19/2005 TOTAL DEPTH 13555 PERF.11604 - 13440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1020	N	987	-0-	-33	-0-	8	1	966	2	Y	12	1	8			30
							13	9									
07	1070	N	1070	-0-	-0-	-0-	8	1	1047	2	Y	14	25	1	1	8	18
							15	9									
08	1054	N	1046	-0-	-8	-0-	8	1	1008	2	Y	27	26	1	1	8	18
							30	9									
09	1003	N	1003	-0-	-0-	-0-	8	1	981	2	Y	13	13	1	1	8	17
							14	9									
10	1085	N	1008	-0-	-77	-0-	8	1	987	2	Y	12	13	1			16
							13	9									
11	1020	N	937	-0-	-83	-0-	8	1	914	2	Y	14	17	1	1	8	12
							15	9									

ELLIS (MORROW, UPPER) 28505 500 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
PSHIGODA, FRIEDA WELL #: 2 RRCID -> 111512 COMPL. DATE 06/20/1984 TOTAL DEPTH 8150 PERF. 8005 - 8014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1620	N	1465	-0-	-155	-0-	1465	3			N	-0-					30
07	1655	N	1655	-0-	-0-	-0-	1655	3			N	-0-					30
08	1674	N	1605	-0-	-69	-0-	1603	3	2	9	N	2					32
09	1474	N	1474	-0-	-0-	-0-	1474	3			N	-0-					32
10	1643	N	1468	-0-	-175	-0-	1468	3			N	-0-					32
11	1560	N	1430	-0-	-130	-0-	1424	3	6	9	N	5					37

ELLIS RANCH (ATOKA) 28506 002 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
HERNDON, EDNA J. "C" WELL #: 1 RRCID -> 159563 COMPL. DATE 07/08/1996 TOTAL DEPTH 9360 PERF. 8140 - 8196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	937	N	937	-0-	-0-	-0-	937	3			N	-0-					40
07	992	N	984	-0-	-8	-0-	984	3			N	-0-					40
08	963	N	963	-0-	-0-	-0-	963	3			N	-0-					40
09	954	N	954	-0-	-0-	-0-	954	3			N	-0-					40
10	992	N	931	-0-	-61	-0-	931	3			N	-0-					40
11	930	N	896	-0-	-34	-0-	896	3			N	-0-					40

BP AMERICA PRODUCTION COMPANY 040798
SHRADER, W. PAUL WELL #: 1 RRCID -> 157016 COMPL. DATE 11/07/1995 TOTAL DEPTH 9385 PERF. 6956 - 8096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	960	N	888	-0-	-72	-0-	888	3			N	-0-					22
07	1116	N	961	-0-	-155	-0-	961	3			N	-0-					22
08	961	N	895	-0-	-66	-0-	895	3			N	-0-					22
09	900	N	895	-0-	-5	-0-	895	3			N	-0-					22
10	983	N	983	-0-	-0-	-0-	983	3			N	-0-					22
*11	972	N	972	-0-	-0-	-0-	926	3	46	9	N	42					64

KUNKEL, DANIEL E. WELL #: 2 RRCID -> 183350 COMPL. DATE 11/09/2000 TOTAL DEPTH 9454 PERF. 8352 - 8366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CONOCOPHILLIPS COMPANY 172232
BRILLHART, SAM WELL #: 1 RRCID -> 245028 COMPL. DATE 11/01/2008 TOTAL DEPTH 8540 PERF. 8144 - 8336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	X	68	-0-	-472	-0-	68	1			N	-0-					78
07	2466	X	2466	-0-	-0-	-0-	70	1	2396	3	N	-0-					78
08	2442	X	2442	-0-	-0-	-0-	61	1	2381	3	N	-0-					78
09	2176	X	2176	-0-	-0-	-0-	68	1	2108	3	N	-0-					78
10	2551	X	2551	-0-	-0-	-0-	70	1	2481	3	N	-0-					78
*11	2332	N	2332	-0-	-0-	-0-	68	1	2264	3	N	-0-					78

ROOTS E WELL #: 6 RRCID -> 249893 COMPL. DATE 04/13/2009 TOTAL DEPTH 8210 PERF. 8111 - 8176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	900	N	547	-0-	-353	-0-	547	3			N	-0-					-0-
07	465	N	269	-0-	-196	-0-	269	3			N	-0-					-0-
08	1116	N	154	-0-	-962	-0-	154	3			N	-0-					-0-
09	1281	N	1281	-0-	-0-	-0-	1281	3			N	-0-					-0-
10	544	N	544	-0-	-0-	-0-	544	3			N	-0-					-0-
*11	349	N	349	-0-	-0-	-0-	22	1	327	3	N	-0-					-0-

ELLIS RANCH (ATOKA) //CONT.// 28506 002 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
CONOCOPHILLIPS COMPANY //CONT.// 172232
ROOTS E WELL #: 1 RRCID -> 282272 COMPL. DATE 02/08/2017 TOTAL DEPTH 10200 PERF. 8125 - 8250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	X	163	-0-	-287	-0-	6	1	135	3	N	20					398
							22	9									
07	465	X	159	-0-	-306	-0-	5	1	128	3	N	24					422
							26	9									
08	117	X	117	-0-	-0-	-0-	21	1	96	3	N	-0-					422
09	182	X	182	-0-	-0-	-0-	45	1	137	3	N	-0-					422
10	98	X	98	-0-	-0-	-0-	47	1	51	3	N	-0-					422
*11	45	X	45	-0-	-0-	-0-	45	1			N	-0-					422

ROOTS E WELL #: 3 RRCID -> 282273 COMPL. DATE 03/12/2008 TOTAL DEPTH 8368 PERF. 8101 - 8228

06	0	W	-0-	-0-	-0-	-0-					N	-0-					49
07	0	W	-0-	-0-	-0-	-0-					N	-0-					49
08	0	W	-0-	-0-	-0-	-0-					N	-0-					49
09	0	W	-0-	-0-	-0-	-0-					N	35					84
10	0	W	-0-	-0-	-0-	-0-					N	-0-					84
11	0	W	-0-	-0-	-0-	-0-					N	-0-					84

ELLIS RANCH (CHESTER) 28506 138 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
UNIT PETROLEUM COMPANY 877099
CONLEY WELL #: 1 RRCID -> 151936 COMPL. DATE N/A TOTAL DEPTH 9540 PERF. 7200 - 9520

06	300	N	120	-0-	-180	-0-	120	1			N	-0-					196
07	124	N	124	-0-	-0-	-0-	124	1			N	-0-					196
08	124	N	124	-0-	-0-	-0-	124	1			N	-0-					196
09	120	N	120	-0-	-0-	-0-	120	1			N	-0-					196
10	124	N	124	-0-	-0-	-0-	124	1			N	-0-					196
11	120	N	120	-0-	-0-	-0-	120	1			N	-0-					196

ELLIS RANCH (CLEVELAND) 28506 152 ASSOCIATED CAPACITY CNTY: OCHILTREE
CONTINENTAL TREND RESOURCES, INC 173783
RICHARDSON -A- WELL #: 1 RRCID -> 120295 COMPL. DATE 01/25/1986 TOTAL DEPTH 7320 PERF. 6786 - 6850

06	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					107
07	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					107
08	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					107
09	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					107
10	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					107
11	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					107

PLUGGED AND ABANDONED_____ 12/14/2016 - PLUGGED 12/14/16

COURSON OIL & GAS, INC. 182785
LINA -AH- WELL #: 1 C RRCID -> 021908 COMPL. DATE 11/01/1960 TOTAL DEPTH 9350 PERF. 6932 - 7000

06	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

COURSON RANCH WELL #: 1575-L RRCID -> 144163 COMPL. DATE 12/01/1992 TOTAL DEPTH 7200 PERF. 6923 - 6968

06	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

ELLIS RANCH (CLEVELAND) //CONT.// 28506 152 ASSOCIATED CAPACITY CNTY: OCHILTREE
GHEEN, PEGGY L. 302575
GHEEN, ROY H., JR. WELL #: 1 RRCID -> 021928 COMPL. DATE 03/20/1963 TOTAL DEPTH 9170 PERF. 7002 - 7032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INTEGRITY H2O LLC 424759
HARDY SWD WELL #: 3049 RRCID -> 281675 COMPL. DATE 12/09/2016 TOTAL DEPTH 9391 PERF. 3400 - 4000

06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELLIS RANCH (CLEVELAND, UP) 28506 228 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
ELLIS CARL -E- WELL #: 2742 RRCID -> 053227 COMPL. DATE 03/09/2009 TOTAL DEPTH 9060 PERF. 6922 - 8947

06	2670	X	2591	-0-	-79	-0-	2583	3	8	9	N	7							81
07	3533	X	3533	-0-	-0-	-0-	3526	3	7	9	N	6							87
08	3653	X	3653	-0-	-0-	-0-	3643	3	10	9	N	9							96
09	2823	X	2823	-0-	-0-	-0-	2810	3	13	9	N	12							108
10	2977	X	2977	-0-	-0-	-0-	2976	3	1	9	N	1	1	5					108
*11	2901	X	2901	-0-	-0-	-0-	2886	3	15	9	N	14							122

COURSON OIL & GAS, INC. 182785
FIRST NATIONAL TRUST WELL #: 3571 RRCID -> 140234 COMPL. DATE 10/03/1981 TOTAL DEPTH 7200 PERF. 7011 - 7037

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-							27
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-							27
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-							27
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-							27
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-							27
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-							27

PSHIGODA -O- WELL #: 1 RRCID -> 142712 COMPL. DATE 09/04/1992 TOTAL DEPTH 9500 PERF. 7024 - 7065

06	1903	N	1903	-0-	-0-	-0-	60 21	1 9	1822	2	N	19	168	1					43
07	2201	N	1242	-0-	-959	-0-	50 21	1 9	1171	2	N	19							62
08	2046	N	685	-0-	-1361	-0-	62 28	1 9	595	2	N	25							87
09	1890	N	556	-0-	-1334	-0-	60 17	1 9	479	2	N	15							102
10	1240	N	549	-0-	-691	-0-	62 25	1 9	462	2	N	23							125
11	660	N	453	-0-	-207	-0-	60 20	1 9	373	2	N	18							143

ELLIS RANCH (CLEVELAND, UP) //CONT.// 28506 228 ASSOCIATED CAPACITY CNTY: OCHILTREE
FAIRWAY RESOURCES OP III, LLC 259784
OIL DEVELOPMENT COMPANY WELL #: 2737 RRCID -> 115468 COMPL. DATE 04/24/1984 TOTAL DEPTH 7490 PERF. 7220 - 7256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	350	N	350	-0-	-0-	-0-	350	2			N	-0-					35
07	321	N	321	-0-	-0-	-0-	321	2			N	-0-					35
08	399	N	399	-0-	-0-	-0-	399	2			N	-0-					35
09	403	N	403	-0-	-0-	-0-	403	2			N	-0-					35
*10	485	N	485	-0-	-0-	-0-	485	2			N	-0-					35
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					35

ELLIS RANCH (DES MOINES) 28506 304 ASSOCIATED 49B CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
DODSON "A" WELL #: 2 RRCID -> 169076 COMPL. DATE 03/05/2010 TOTAL DEPTH 7050 PERF. 6672 - 6876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3330	#	2948	-0-	-382	-0-	2948	3			N	-0-					57
07	3441	#	3096	-0-	-345	-0-	3046	3	50	9	N	45					102
08	3224	#	3013	-0-	-211	-0-	3013	3			N	-0-					102
09	3060	#	2867	-0-	-193	-0-	2867	3			N	-0-					102
10	3293	R	3293	-0-	-0-	-0-	3268	3	25	9	N	23					125
11	3000	#	2856	-0-	-144	-0-	2856	3			N	-0-					125

ELLIS RANCH (DOUGLAS) 28506 320 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
STRAT LAND EXPLORATION COMPANY 825420
WALL WELL #: 1842 RRCID -> 211894 COMPL. DATE 05/13/2005 TOTAL DEPTH 8175 PERF. 5640 - 5662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4950	X	4644	-0-	-306	-0-	45	1	4599	2	N	-0-					-0-
07	5115	X	3897	-0-	-1218	-0-	45	1	3852	2	N	-0-					-0-
08	5224	X	5224	-0-	-0-	-0-	42	1	5182	2	N	-0-					-0-
09	4650	X	2987	-0-	-1663	-0-	45	1	2942	2	N	-0-					-0-
10	4805	X	2031	-0-	-2774	-0-	36	1	1995	2	N	-0-					-0-
11	5070	X	4712	-0-	-358	-0-	45	1	4667	2	N	-0-					-0-

LYNN WELL #: 1832 RRCID -> 212059 COMPL. DATE 05/01/2007 TOTAL DEPTH 7050 PERF. 5628 - 5638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELLIS RANCH (KEYS) 28506 380 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
HERNDON, EDNA J. ET AL -B- WELL #: 1 RRCID -> 022004 COMPL. DATE 09/13/1990 TOTAL DEPTH 9370 PERF. 8472 - 9232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1405	N	1405	-0-	-0-	-0-	1373	3	32	9	N	29					76
07	1505	N	1505	-0-	-0-	-0-	1505	3			N	-0-					76
08	1481	N	1481	-0-	-0-	-0-	1481	3			N	-0-					76
09	2237	N	2237	-0-	-0-	-0-	2206	3	31	9	N	28					104
10	1793	N	1793	-0-	-0-	-0-	1782	3	11	9	N	10					114
11	1440	N	1390	-0-	-50	-0-	1390	3			N	-0-	80	5			34

COURSON /E/ WELL #: 1 RRCID -> 022006 COMPL. DATE 09/10/1991 TOTAL DEPTH 9200 PERF. 6906 - 8922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1979	N	1979	-0-	-0-	-0-	1979	3			N	-0-					47
07	2022	N	2022	-0-	-0-	-0-	1985	3	37	9	N	34					81
08	1984	N	1966	-0-	-18	-0-	1966	3			N	-0-					81
09	1980	N	1894	-0-	-86	-0-	1894	3			N	-0-					81
10	2473	N	2473	-0-	-0-	-0-	2365	3	108	9	N	98					179
*11	2652	N	2652	-0-	-0-	-0-	2652	3			N	-0-					179

ELLIS RANCH (KEYS) //CONT.// 28506 380 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MCLAIN, KEITH WELL #: 1 L RRCID -> 022010 COMPL. DATE 01/30/1961 TOTAL DEPTH 8073 PERF. 8964 - 8973

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
	ODC 'B'				WELL #: 1655	RRCID -> 022011	COMPL. DATE 08/03/1960					TOTAL DEPTH 9352	PERF. 9140 - 9176				
06	DLQ G-10		13118	-0-	13118	26838	13112	3	6	9	N	5					37
07	DLQ G-10		13798	-0-	13798	40636	13792	3	6	9	N	5					42
08	54640	X	14004	-0-	-40636	-0-	14004	3			N	-0-					42
09	13531	X	13531	-0-	-0-	-0-	13528	3	3	9	N	3					45
10	14057	X	14057	-0-	-0-	-0-	14057	3			N	-0-					45
*11	13883	X	13883	-0-	-0-	-0-	237	1	13640	3	N	5					50
							6	9									
	ELLIS, CARL -E-				WELL #: 2742	RRCID -> 249405	COMPL. DATE 03/09/2009					TOTAL DEPTH 9060	PERF. 6922 - 8947				
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURK ROYALTY CO., LTD. 108799
JINES, J. W. WELL #: 1 RRCID -> 022016 COMPL. DATE 01/26/1962 TOTAL DEPTH 9600 PERF. 9053 - 9075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1110	N	941	-0-	-169	-0-	940	3	1	9	N	1					127
07	952	N	952	-0-	-0-	-0-	952	3			N	-0-					127
08	999	N	999	-0-	-0-	-0-	999	3			N	-0-					127
09	930	N	911	-0-	-19	-0-	904	3	7	9	N	6					133
10	961	N	763	-0-	-198	-0-	757	3	6	9	N	5					138
*11	1099	N	1099	-0-	-0-	-0-	1086	3	13	9	N	12					150

CONOCOPHILLIPS COMPANY 172232
MCLAIN -B- WELL #: 1 RRCID -> 021995 COMPL. DATE 06/10/1958 TOTAL DEPTH 9468 PERF. 8855 - 9030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					54
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					54
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					54
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					54
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					54
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					54

COURSON OIL & GAS, INC. 182785
HERNDON -C- WELL #: 2 L RRCID -> 021989 COMPL. DATE N/A TOTAL DEPTH 9512 PERF. 9384 - 9444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ELLIS RANCH (KEYS) //CONT.// 28506 380 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. //CONT.// 182785
HERNDON -JH- WELL #: 1 RRCID -> 021991 COMPL. DATE 06/21/1961 TOTAL DEPTH 9309 PERF. 8930 - 8970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2312	X	2312	-0-	-0-	-0-	24	1	2288	2	N	-0-					167
07	3370	X	3370	-0-	-0-	-0-	36	1	3300	2	N	31	4	8			194
							34	9									
08	3795	X	3795	-0-	-0-	-0-	48	1	3725	2	N	20					214
							22	9									
09	3322	X	3322	-0-	-0-	-0-	42	1	3263	2	N	15	182	1			47
							17	9									
10	3396	X	3396	-0-	-0-	-0-	50	1	3337	2	N	8					55
							9	9									
*11	4119	X	4119	-0-	-0-	-0-	42	1	4067	2	N	9					64
							10	9									

LINA -AH- WELL #: 1 RRCID -> 021992 COMPL. DATE 11/01/1960 TOTAL DEPTH 9350 PERF. 8876 - 8918

06	60	N	49	-0-	-11	-0-	14	1	35	2	N	-0-					-0-
07	62	N	25	-0-	-37	-0-	10	1	15	2	N	-0-					-0-
08	62	N	18	-0-	-44	-0-	8	1	10	2	N	-0-					-0-
09	74	N	74	-0-	-0-	-0-	48	1	26	2	N	-0-					-0-
10	31	N	9	-0-	-22	-0-	6	1	3	2	N	-0-					-0-
*11	84	N	84	-0-	-0-	-0-	34	1	50	2	N	-0-					-0-

LINA -BH- WELL #: 1 U RRCID -> 021993 COMPL. DATE 11/20/1960 TOTAL DEPTH 9250 PERF. 8800 - 8820

06	570	N	558	-0-	-12	-0-	42	1	516	2	N	-0-					20
07	587	N	587	-0-	-0-	-0-	62	1	525	2	N	-0-					20
08	558	N	547	-0-	-11	-0-	62	1	485	2	N	-0-					20
09	570	N	522	-0-	-48	-0-	60	1	462	2	N	-0-					20
10	589	N	556	-0-	-33	-0-	62	1	494	2	N	-0-					20
*11	550	N	550	-0-	-0-	-0-	60	1	490	2	N	-0-					20

MCLAIN -DH- WELL #: 1 L RRCID -> 021997 COMPL. DATE 02/25/1961 TOTAL DEPTH 9200 PERF. 8766 - 8810

06	450	N	334	-0-	-116	-0-	42	1	292	2	N	-0-					-0-
07	425	N	425	-0-	-0-	-0-	62	1	363	2	N	-0-					-0-
08	379	N	379	-0-	-0-	-0-	62	1	317	2	N	-0-					-0-
09	435	N	435	-0-	-0-	-0-	60	1	375	2	N	-0-					-0-
10	434	N	329	-0-	-105	-0-	34	1	295	2	N	-0-					-0-
11	360	N	358	-0-	-2	-0-	60	1	298	2	N	-0-					-0-

DIAMOND S ENERGY COMPANY 217005
HERNDON WELL #: 1 RRCID -> 065867 COMPL. DATE 01/26/1976 TOTAL DEPTH 9500 PERF. 9282 - 9313

06	600	N	593	-0-	-7	-0-	593	2			N	-0-					-0-
07	620	N	609	-0-	-11	-0-	609	2			N	-0-					-0-
08	618	N	618	-0-	-0-	-0-	618	2			N	-0-					-0-
09	600	N	596	-0-	-4	-0-	596	2			N	-0-					-0-
*10	613	N	613	-0-	-0-	-0-	613	2			N	-0-					-0-
11	600	N	NO RPT	-0-	-600	-0-					N	NO RPT					-0-

FAULCONER, VERNON E., INC. 263701
HERNDON WELL #: 1 RRCID -> 050063 COMPL. DATE 12/18/1970 TOTAL DEPTH 9300 PERF. 9055 - 9070

06	2160	X	1692	-0-	-468	-0-	1681	2	11	9	N	10					187
07	2232	X	854	-0-	-1378	-0-	854	2			N	-0-					187
08	1767	X	868	-0-	-899	-0-	811	2	57	9	N	52					239
09	1710	X	1431	-0-	-279	-0-	83	1	1348	2	N	-0-					239
10	1767	X	1761	-0-	-6	-0-	94	1	1667	2	N	-0-					239
*11	1816	N	1816	-0-	-0-	-0-	93	1	1723	2	N	-0-	185	1			54

ELLIS RANCH (KEYS) //CONT.// 28506 380 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
H & L OPERATING CO., LLC 339787
MCLAIN WELL #: 1 RRCID -> 067110 COMPL. DATE 06/15/1976 TOTAL DEPTH 9130 PERF. 8882 - 8892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1680	N	1659	-0-	-21	-0-	10	1	1649	2	N	-0-					58
07	1705	N	1699	-0-	-6	-0-	10	1	1689	2	N	-0-					58
08	1705	N	1658	-0-	-47	-0-	10	1	1647	2	N	1					59
							1	9									
09	1650	N	1619	-0-	-31	-0-	10	1	1609	2	N	-0-					59
10	1705	N	1672	-0-	-33	-0-	10	1	1661	2	N	1					60
							1	9									
*11	1648	N	1648	-0-	-0-	-0-	10	1	1638	2	N	-0-					60

MCCLAIN -A- WELL #: 1 RRCID -> 074802 COMPL. DATE 11/30/1977 TOTAL DEPTH 9440 PERF. 8881 - 8919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	840	N	408	-0-	-432	-0-	10	1	398	2	N	-0-					123
07	558	N	437	-0-	-121	-0-	10	1	425	2	N	2					125
							2	9									
08	558	N	519	-0-	-39	-0-	10	1	509	2	N	-0-					125
09	518	N	518	-0-	-0-	-0-	10	1	508	2	N	-0-					125
*10	442	N	442	-0-	-0-	-0-	10	1	432	2	N	-0-					125
11	510	N	458	-0-	-52	-0-	10	1	448	2	N	-0-					125

STRAT LAND EXPLORATION COMPANY 825420
HERNDON WELL #: 1569 RRCID -> 210059 COMPL. DATE 02/11/2005 TOTAL DEPTH 9500 PERF. 8944 - 8994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELLIS RANCH (MISSISSIPPIAN) 28506 532 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
TREGELLAS, W. T. WELL #: 1 RRCID -> 022018 COMPL. DATE 02/06/1991 TOTAL DEPTH 9290 PERF. 8715 - 9265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	930	N	683	-0-	-247	-0-	683	3			N	-0-					-0-
07	961	N	5	-0-	-956	-0-	5	3			N	-0-					-0-
08	961	N	66	-0-	-895	-0-	66	3			N	-0-					-0-
09	690	N	-0-	-0-	-690	-0-					N	-0-					-0-
10	854	N	854	-0-	-0-	-0-	854	3			N	-0-					-0-
*11	863	N	863	-0-	-0-	-0-	863	3			N	-0-					-0-

REMNANT ENERGY, INC. 701555
ELLIS WELL #: 2 RRCID -> 231661 COMPL. DATE 06/15/2007 TOTAL DEPTH 8761 PERF. 8398 - 8586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	305	N	305	-0-	-0-	-0-	305	2			N	-0-					187
07	314	N	314	-0-	-0-	-0-	314	2			N	-0-					187
08	310	N	233	-0-	-77	-0-	233	2			N	-0-					187
09	300	N	120	-0-	-180	-0-	120	2			N	-0-					187
10	310	N	217	-0-	-93	-0-	217	2			N	-0-					187
11	240	N	193	-0-	-47	-0-	193	2			N	-0-					187

ELLIS RANCH (MORROW, LOWER) 28506 608 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
SHRADER, PAUL W. WELL #: 3 RRCID -> 124879 COMPL. DATE 08/06/1987 TOTAL DEPTH 9400 PERF. 9072 - 9100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	534	-0-	-6	-0-	534	3			N	-0-					13
07	558	N	552	-0-	-6	-0-	552	3			N	-0-					13
08	517	N	517	-0-	-0-	-0-	517	3			N	-0-					13
09	540	N	533	-0-	-7	-0-	533	3			N	-0-					13
10	558	N	549	-0-	-9	-0-	549	3			N	-0-	13	5			-0-
*11	563	N	563	-0-	-0-	-0-	527	3	36	9	N	33					33

BURK ROYALTY CO., LTD. 108799
JOHNSON, B. BIVINS WELL #: 1 C RRCID -> 021985 COMPL. DATE 12/28/1961 TOTAL DEPTH 9775 PERF. 9373 - 9056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	465	N	465	-0-	-0-	-0-	465	2			N	-0-					-0-
07	465	N	465	-0-	-0-	-0-	465	2			N	-0-					-0-
08	465	N	465	-0-	-0-	-0-	465	2			N	-0-					-0-
09	465	N	465	-0-	-0-	-0-	465	2			N	-0-					-0-
10	465	N	465	-0-	-0-	-0-	465	2			N	-0-					-0-
*11	465	N	465	-0-	-0-	-0-	465	2			N	-0-					-0-

COURSON OIL & GAS, INC. 182785
HERNDON -D- WELL #: 1489 RRCID -> 148465 COMPL. DATE 02/27/1994 TOTAL DEPTH 10705 PERF. 9462 - 9495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5700	X	2343	-0-	-3357	-0-	32	1	2311	2	N	-0-					8
07	5890	X	5088	-0-	-802	-0-	62	1	5026	2	N	-0-					8
08	5890	X	5526	-0-	-364	-0-	62	1	5464	2	N	-0-					8
09	5070	X	4895	-0-	-175	-0-	52	1	4843	2	N	-0-					8
10	5084	X	5024	-0-	-60	-0-	62	1	4962	2	N	-0-					8
*11	5430	X	5430	-0-	-0-	-0-	60	1	5370	2	N	-0-					8

FAULCONER, VERNON E., INC. 263701
HERNDON 489 WELL #: 2 RRCID -> 230212 COMPL. DATE 06/08/2007 TOTAL DEPTH 9300 PERF. 8980 - 9040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4950	X	2000	-0-	-2950	-0-	230	1	1744	2	N	24					52
							26	9									
07	5115	X	3616	-0-	-1499	-0-	300	1	3291	2	N	23					75
							25	9									
08	4572	X	4572	-0-	-0-	-0-	310	1	4236	2	N	24					99
							26	9									
09	3569	X	3569	-0-	-0-	-0-	207	1	3345	2	N	15					114
							17	9									
10	4092	X	4092	-0-	-0-	-0-	216	1	3842	2	N	31					145
							34	9									
11	4410	X	4076	-0-	-334	-0-	207	1	3861	2	N	7					152
							8	9									

OVERFLOW ENERGY, LLC 628574
JINES WELL #: 1480 RRCID -> 176854 COMPL. DATE 03/09/2000 TOTAL DEPTH 9350 PERF. 9088 - 9094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	390	-0-	-330	-0-	390	2			N	-0-					-0-
07	356	N	356	-0-	-0-	-0-	356	2			N	-0-					-0-
08	324	N	324	-0-	-0-	-0-	324	2			N	-0-					-0-
09	390	N	326	-0-	-64	-0-	326	2			N	-0-					-0-
10	341	N	341	-0-	-0-	-0-	341	2			N	-0-					-0-
11	300	N	-0-	-0-	-300	-0-					N	-0-					-0-

ELLIS RANCH (MORROW, LOWER) //CONT.// 28506 608 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
UNIT PETROLEUM COMPANY 877099
COURSON 488 WELL #: 1 RRCID -> 206738 COMPL. DATE 12/04/2004 TOTAL DEPTH 9313 PERF. 8896 - 8948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DLQ G-10		4784	-0-	4784	4784	4759	3	25	9	N	23					297
07	DLQ G-10		6377	-0-	6377	11161	6368	3	9	9	N	8					305
08	17648	X	6487	-0-	-11161	-0-	6454	3	33	9	N	30					335
09	6234	X	6234	-0-	-0-	-0-	6197	3	37	9	N	34					369
10	6665	X	5968	-0-	-697	-0-	5951	3	17	9	N	15					384
11	6270	X	6111	-0-	-159	-0-	6098	3	13	9	N	12					396

WILDHORSE OPERATING COMPANY 923452
JINES, LAURA GAS UNIT WELL #: 1 RRCID -> 021984 COMPL. DATE 09/06/1961 TOTAL DEPTH 9300 PERF. 9010 - 9056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1241	N	1241	-0-	-0-	-0-	1241	3			N	-0-	26	1			43
07	1529	N	1529	-0-	-0-	-0-	1529	3			N	-0-	22	1			21
08	1736	N	1409	-0-	-327	-0-	1405	3	4	9	N	4					25
09	1230	N	1229	-0-	-1	-0-	1229	3			N	-0-					25
10	1519	N	1188	-0-	-331	-0-	1181	3	7	9	N	6					31
*11	1339	N	1339	-0-	-0-	-0-	1336	3	3	9	N	3					34

ELLIS RANCH (MORROW MIDDLE) 28506 615 ASSOCIATED ONE WELL CNTY: OCHILTREE
APACHE CORPORATION 027200
HERNDON B WELL #: 2490 RRCID -> 234868 COMPL. DATE 07/13/2007 TOTAL DEPTH 10850 PERF. 9261 - 9267

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33

ELLIS RANCH (MORROW, UPPER) 28506 684 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
ELLIS, DREW -B- WELL #: 5 RRCID -> 214248 COMPL. DATE 05/06/2005 TOTAL DEPTH 9040 PERF. 6914 - 8278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON OIL & GAS, INC. 182785
HANDLEY WELL #: 1 C RRCID -> 021970 COMPL. DATE 03/27/1962 TOTAL DEPTH 9950 PERF. 8701 - 8706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LINA -AH- WELL #: 1 U RRCID -> 021973 COMPL. DATE 11/01/1960 TOTAL DEPTH 9350 PERF. 8370 - 8394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1369	N	1369	-0-	-0-	-0-	42	1	1327	2	N	-0-					20
07	2046	N	1286	-0-	-760	-0-	62	1	1224	2	N	-0-					20
08	1209	N	925	-0-	-284	-0-	62	1	863	2	N	-0-					20
09	2076	N	2076	-0-	-0-	-0-	60	1	2016	2	N	-0-					20
10	1271	N	1051	-0-	-220	-0-	62	1	989	2	N	-0-					20
*11	1913	N	1913	-0-	-0-	-0-	60	1	1853	2	N	-0-					20

ELLIS RANCH (MORROW, UPPER) //CONT.// 28506 684 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. //CONT.// 182785
MCLAIN -D- WELL #: 2658 RRCID -> 142903 COMPL. DATE 10/12/1992 TOTAL DEPTH 8430 PERF. 8326 - 8338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	900	N	639	-0-	-261	-0-	42	1	597	2	N	-0-					160
07	910	N	910	-0-	-0-	-0-	62	1	848	2	N	-0-					160
08	899	N	880	-0-	-19	-0-	62	1	818	2	N	-0-					160
09	875	N	875	-0-	-0-	-0-	60	1	815	2	N	-0-					160
10	899	N	889	-0-	-10	-0-	62	1	827	2	N	-0-					160
*11	871	N	871	-0-	-0-	-0-	60	1	811	2	N	-0-					160

MEWBOURNE OIL COMPANY 562560
WHITE WELL #: 571 RRCID -> 216757 COMPL. DATE 03/06/2006 TOTAL DEPTH 9100 PERF. 8177 - 8228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

ELLIS RANCH (MORROW,UPPER, W.) 28506 760 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
BUZZARD WELL #: 1 L RRCID -> 040117 COMPL. DATE 06/10/1966 TOTAL DEPTH 9134 PERF. 8338 - 8346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	229	-0-	-11	-0-	29	1	200	2	N	-0-					-0-
07	248	N	208	-0-	-40	-0-	31	1	177	2	N	-0-					-0-
08	248	N	151	-0-	-97	-0-	151	2			N	-0-					-0-
09	240	N	136	-0-	-104	-0-	136	2			N	-0-					-0-
10	217	N	162	-0-	-55	-0-	31	1	131	2	N	-0-					-0-
11	150	N	87	-0-	-63	-0-	21	1	66	2	N	-0-					-0-

SMITH, LEROY WELL #: 1 L RRCID -> 040118 COMPL. DATE 02/25/1966 TOTAL DEPTH 9150 PERF. 8262 - 8276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	226	N	226	-0-	-0-	-0-	30	1	196	2	N	-0-					-0-
07	227	N	227	-0-	-0-	-0-	31	1	196	2	N	-0-					-0-
08	217	N	182	-0-	-35	-0-	182	2			N	-0-					-0-
09	240	N	170	-0-	-70	-0-	170	2			N	-0-					-0-
10	217	N	204	-0-	-13	-0-	31	1	173	2	N	-0-					-0-
11	180	N	180	-0-	-0-	-0-	23	1	157	2	N	-0-					-0-

SMITH, LEROY E. WELL #: 3B RRCID -> 152086 COMPL. DATE 11/01/1994 TOTAL DEPTH 8600 PERF. 8434 - 8444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	585	-0-	-75	-0-	29	1	556	2	N	-0-					152
07	684	N	684	-0-	-0-	-0-	31	1	653	2	N	-0-					152
08	700	N	700	-0-	-0-	-0-	700	2			N	-0-					152
09	696	N	696	-0-	-0-	-0-	696	2			N	-0-					152
10	735	N	735	-0-	-0-	-0-	29	1	706	2	N	-0-					152
*11	751	N	751	-0-	-0-	-0-	30	1	721	2	N	-0-					152

EMMA-JACK (GRANITE WASH) 28924 400 NON-ASSOCIATED EXEMPT CNTY: HEMPHILL
OVERFLOW ENERGY, LLC 628574
HARRISON WELL #: 1013 RRCID -> 124231 COMPL. DATE 04/25/1987 TOTAL DEPTH 14994 PERF.11907 - 11917

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B DENY	NO RPT	-0-	-0-	B	-17903					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-17903					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-17903					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	B	-17903					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-17903					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	B	-17903					N	NO RPT					-0-

EMMA-JACK (GRANITE WASH) //CONT.// 28924 400 NON-ASSOCIATED EXEMPT CNTY: HEMPHILL
RTC RESOURCES, LLP 732297
BOWERS WELL #: 252A RRCID -> 128283 COMPL. DATE 06/16/1988 TOTAL DEPTH 14500 PERF.11616 - 11627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	258	N	258	-0-	-0- B	-0-	258	2			N	-0-					209
07	274	N	274	-0-	-0- B	-0-	274	2			N	-0-					209
08	376	N	376	-0-	-0- B	-0-	376	2			N	-0-					209
09	433	N	433	-0-	-0- B	-0-	433	2			N	-0-					209
*10	567	N	567	-0-	-0- B	-0-	567	2			N	-0-					209
11	360	N	NO RPT	-0-	-360 B	-0-					N	NO RPT					209

4P ENERGY TEXAS, LLC 953803
YOWELL 250 WELL #: 1 RRCID -> 213555 COMPL. DATE 10/13/2005 TOTAL DEPTH 12850 PERF.11900 - 12765

06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					7
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					7
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					7
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					7
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					7
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					7

ETTER (WOLFCAMP) 29590 500 NON-ASSOCIATED EXEMPT CNTY: MOORE
OIL PRODUCERS, INC. OF KANSAS 620573
WELLS WELL #: 1 RRCID -> 176425 COMPL. DATE 01/02/2000 TOTAL DEPTH 3422 PERF. 3146 - 3422

06	0	N	463	-0-	463 B	-14970	463	3			N	-0-					-0-
07	310	N	359	-0-	49 B	-14921	359	3			N	-0-					-0-
08	217	N	325	-0-	108 B	-14813	325	3			N	-0-					-0-
09	450	N	307	-0-	-143 B	-14813	307	3			N	-0-					-0-
10	372	N	315	-0-	-57 B	-14813	315	3			N	-0-					-0-
11	300	N	NO RPT	-0-	-300 B	-14813					N	NO RPT					-0-

PANTERA ENERGY COMPANY 638486
ATCHESON WELL #: 2 RRCID -> 116431 COMPL. DATE 04/11/1985 TOTAL DEPTH 3796 PERF. 3340 - 3430

06	2010	N	1797	-0-	-213 B	-61719	1797	3			N	-0-					-0-
07	1953	N	1811	-0-	-142 B	-61719	1811	3			N	-0-					-0-
08	2108	N	2137	-0-	29 B	-61690	2137	3			N	-0-					-0-
09	1800	N	1037	-0-	-763 B	-61690	1037	3			N	-0-					-0-
10	1798	N	388	-0-	-1410 B	-61690	388	3			N	-0-					-0-
11	2070	N	1069	-0-	-1001 B	-61690	1069	3			N	-0-					-0-

ANDERSON 406 WELL #: 3 RRCID -> 218710 COMPL. DATE 12/01/2005 TOTAL DEPTH 3475 PERF. 3023 - 3450

06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

FARNSWORTH (CLEVELAND) 30273 071 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
UPLAND RESOURCES LLC 878931
SHARE, C. M., -A- WELL #: 1 RRCID -> 022041 COMPL. DATE 07/10/1993 TOTAL DEPTH 8650 PERF. 6530 - 8256

06	1020	N	918	-0-	-102	-0-	912	2	6	9	N	5	173	1			26
07	900	N	900	-0-	-0-	-0-	897	2	3	9	N	3					29
08	939	N	939	-0-	-0-	-0-	932	2	7	9	N	6					35
09	930	N	897	-0-	-33	-0-	893	2	4	9	N	4					39
10	936	N	936	-0-	-0-	-0-	930	2	6	9	N	5					44
11	900	N	870	-0-	-30	-0-	866	2	4	9	N	4					48

FARNSWORTH (DES MOINES) 30273 142 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
CHAPARRAL ENERGY, L.L.C. 144535
CONLEY -B- WELL #: 1 RRCID -> 022021 COMPL. DATE 01/17/1957 TOTAL DEPTH 8300 PERF. 6759 - 6780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FARNSWORTH (MISSOURI, LOWER) 30273 213 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
PAUL WELL #: 1046 RRCID -> 123565 COMPL. DATE 12/16/1986 TOTAL DEPTH 6850 PERF. 6475 - 6518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	92	-0-	-88 B	-986	30	1	62	2	N	-0-					23
07	62	N	183	-0-	121 B	-865	62	1	121	2	N	-0-					23
08	248	N	170	-0-	-78 B	-865	62	1	108	2	N	-0-					23
09	90	N	253	-0-	163 B	-702	60	1	191	2	N	2					25
							2	9									
10	186	N	316	-0-	130 B	-572	62	1	254	2	N	-0-					25
11	150	N	290	-0-	140 B	-432	60	1	230	2	N	-0-					25

KAISER-FRANCIS OIL COMPANY 450175
STUMP, A. F. WELL #: 1 RRCID -> 022020 COMPL. DATE 08/09/1956 TOTAL DEPTH 8601 PERF. 6510 - 6536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		-0-	-0-	-0- B	-0-					N	-0-					39
07	SWR 10		-0-	-0-	-0- B	-0-					N	-0-					39
08	SWR 10		-0-	-0-	-0- B	-0-					N	-0-					39
09	SWR 10		-0-	-0-	-0- B	-0-					N	-0-					39
10	SWR 10		-0-	-0-	-0- B	-0-					N	-0-					39
11	SWR 10		-0-	-0-	-0- B	-0-					N	-0-					39

4P ENERGY TEXAS, LLC 953803
DAVIS BROTHERS WELL #: 3049 RRCID -> 137334 COMPL. DATE 02/20/1991 TOTAL DEPTH 8250 PERF. 6520 - 6530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					15
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					15
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					15
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					15
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					15
11	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					15

FARNSWORTH (MORROW LOWER 8000) 30273 355 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
LAUNE WELL #: 1 RRCID -> 204042 COMPL. DATE 09/05/2008 TOTAL DEPTH 9102 PERF. 8910 - 8940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

RIFE ENERGY OPERATING, INC. 711370
YEARY WELL #: 2 RRCID -> 146504 COMPL. DATE 04/01/1993 TOTAL DEPTH 7916 PERF. 7772 - 7780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	625	N	625	-0-	-0-	-0-	625	2			N	-0-					36
07	654	N	654	-0-	-0-	-0-	654	2			N	-0-					36
08	634	N	634	-0-	-0-	-0-	634	2			N	-0-					36
09	604	N	604	-0-	-0-	-0-	604	2			N	-0-					36
*10	654	N	654	-0-	-0-	-0-	654	2			N	-0-					36
11	600	N	NO RPT	-0-	-600	-0-					N	NO RPT					36

FARNSWORTH (MORROW LOWER 8700) 30273 426 ASSOCIATED EXEMPT CNTY: OCHILTREE
DAVIS, TRAVIS H. GAS 206850
BUZZARD WELL #: 159 RRCID -> 038145 COMPL. DATE 05/27/1965 TOTAL DEPTH 9151 PERF. 9004 - 9012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	373	N	373	-0-	-0-	-0-	373	2			N	-0-					69
07	373	N	373	-0-	-0-	-0-	373	2			N	-0-					69
08	350	N	350	-0-	-0-	-0-	350	2			N	-0-					69
09	360	N	357	-0-	-3	-0-	357	2			N	-0-					69
*10	372	N	372	-0-	-0-	-0-	372	2			N	-0-					69
11	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					69

FARNSWORTH (MORROW UPPER) 30273 568 ASSOCIATED 49B CNTY: OCHILTREE
KAISER-FRANCIS OIL COMPANY 450175
STUMP, A. F. WELL #: 1 RRCID -> 194878 COMPL. DATE 01/03/2003 TOTAL DEPTH 8601 PERF. 6510 - 7804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1620	#	738	-0-	-882	-0-	30	1	708	2	N	-0-					162
07	1612	#	1095	-0-	-517	-0-	1095	2			N	-0-					162
08	1674	#	1324	-0-	-350	-0-	1324	2			N	-0-					162
09	1620	#	1466	-0-	-154	-0-	1466	2			N	-0-					162
10	1674	#	1499	-0-	-175	-0-	1499	2			N	-0-					162
*11	1358	R	1358	-0-	-0-	-0-	30	1	1328	2	N	-0-					162

FARNSWORTH (OSWEGO) 30273 781 ASSOCIATED 49B CNTY: OCHILTREE
APACHE CORPORATION 027200
LAUNE WELL #: 1 RRCID -> 250620 COMPL. DATE 09/05/2008 TOTAL DEPTH 9102 PERF. 7049 - 7063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	771	R	771	-0-	-0-	-0-	331	1	440	3	N	-0-					19
07	372	#	352	-0-	-20	-0-	109	1	243	3	N	-0-					19
08	372	#	-0-	-0-	-372	-0-					N	-0-					19
09	720	#	-0-	-0-	-720	-0-					N	-0-					19
10	744	#	-0-	-0-	-744	-0-					N	-0-					19
11	720	#	-0-	-0-	-720	-0-					N	-0-					19

FARNSWORTH (PAZOURECK) 30273 852 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
CHAPARRAL ENERGY, L.L.C. 144535
WHITE WELL #: 2 RRCID -> 022030 COMPL. DATE 03/12/1959 TOTAL DEPTH 8970 PERF. 8084 - 8202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BUCKHAULTS WELL #: 3032 RRCID -> 160506 COMPL. DATE 07/30/1996 TOTAL DEPTH 8825 PERF. 8031 - 8040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	896	N	896	-0-	-0-	-0-	896	2			N	-0-					-0-
07	887	N	887	-0-	-0-	-0-	887	2			N	-0-					-0-
08	868	N	315	-0-	-553	-0-	315	2			N	-0-					-0-
09	840	N	758	-0-	-82	-0-	758	2			N	-0-					-0-
10	868	N	613	-0-	-255	-0-	613	2			N	-0-					-0-
*11	597	N	597	-0-	-0-	-0-	597	2			N	-0-					-0-

TABULA RASA ENERGY, LLC 834332
MESSALL WELL #: 2 RRCID -> 175221 COMPL. DATE 10/31/1999 TOTAL DEPTH 8070 PERF. 7930 - 7940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	442	-0-	-188	-0-	442	2			N	-0-					-0-
07	793	N	793	-0-	-0-	-0-	793	2			N	-0-					-0-
08	868	N	410	-0-	-458	-0-	410	2			N	-0-					-0-
09	578	N	578	-0-	-0-	-0-	578	2			N	-0-					-0-
10	806	N	401	-0-	-405	-0-	401	2			N	-0-					-0-
*11	390	N	371	-0-	-19	-0-	371	2			N	-0-					-0-

FARNSWORTH, EAST (MORROW, LOWER) 30274 444 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
DIAMOND S ENERGY COMPANY 217005
MEARS, G. B. GAS UNIT WELL #: 1 T RRCID -> 022051 COMPL. DATE 04/23/1958 TOTAL DEPTH 8800 PERF. 8646 - 8658

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
WHITE WELL #: 571 RRCID -> 213489 COMPL. DATE 09/22/2006 TOTAL DEPTH 9100 PERF. 7773 - 8930

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	971 N	971	-0-	-0-	-0-	30 12	1 9	929	2	N	11					393
07	941 N	941	-0-	-0-	-0-	31	1	910	2	N	-0-					393
08	921 N	921	-0-	-0-	-0-	921	2			N	-0-					393
09	960 N	733	-0-	-227	-0-	733	2			N	-0-					393
10	930 N	626	-0-	-304	-0-	27 2	1 9	597	2	N	2					395
11	900 N	359	-0-	-541	-0-	23	1	336	2	N	-0-					395

FARNSWORTH, E. (MORROW, MIDDLE) 30274 555 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
BURK ROYALTY CO., LTD. 108799
SCHULTZ, BEN F. WELL #: 1 T RRCID -> 022044 COMPL. DATE 01/31/1962 TOTAL DEPTH 8950 PERF. 8561 - 8591

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	214 N	214	-0-	-0-	-0-	102	1	112	3	Y	-0-					24
07	211 N	211	-0-	-0-	-0-	102	1	109	3	Y	-0-					24
08	185 N	185	-0-	-0-	-0-	102	1	83	3	Y	-0-					24
09	150 N	102	-0-	-48	-0-	102	1			Y	-0-					24
10	155 N	145	-0-	-10	-0-	102	1	43	3	Y	-0-					24
*11	228 N	228	-0-	-0-	-0-	102	1	126	3	Y	-0-					24

FARNSWORTH, EAST (MORROW, UPPER) 30274 666 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
LEATHERMAN WELL #: 106 RRCID -> 186010 COMPL. DATE 09/17/2001 TOTAL DEPTH 8008 PERF. 7748 - 7766

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	840 N	813	-0-	-27	-0-	52	1	761	2	N	-0-					10
07	1337 N	1337	-0-	-0-	-0-	62	1	1275	2	N	-0-					10
08	1284 N	1284	-0-	-0-	-0-	62	1	1222	2	N	-0-					10
09	1200 N	1200	-0-	-0-	-0-	60	1	1140	2	N	-0-					10
10	1240 N	867	-0-	-373	-0-	46	1	821	2	N	-0-					10
11	1200 N	976	-0-	-224	-0-	50	1	926	2	N	-0-					10

FARNSWORTH, N. (CHESTER 7585) 30275 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
BATMAN WELL #: 1 RRCID -> 199277 COMPL. DATE 01/07/2004 TOTAL DEPTH 9750 PERF. 7354 - 7381

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1440 N	1205	-0-	-235	-0-	60 28	1 9	1117	2	N	25					25
07	1302 N	1145	-0-	-157	-0-	50	1	1095	2	N	-0-					25
08	1240 N	1141	-0-	-99	-0-	62	1	1079	2	N	-0-					25
09	1200 N	1068	-0-	-132	-0-	38	1	1030	2	N	-0-					25
10	1147 N	1113	-0-	-34	-0-	62	1	1051	2	N	-0-					25
11	1110 N	1046	-0-	-64	-0-	60	1	986	2	N	-0-					25

FARNSWORTH, N. (CHESTER 7585) //CONT.// 30275 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
TEVIS WELL #: 1 RRCID -> 193139 COMPL. DATE 08/27/2003 TOTAL DEPTH 8150 PERF. 7390 - 8058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	780	N	662	-0-	-118	-0-	26	1	636	2	N	-0-					58
07	744	N	712	-0-	-32	-0-	31	1	681	2	N	-0-					58
08	744	N	698	-0-	-46	-0-	698	2			N	-0-					58
09	727	N	727	-0-	-0-	-0-	727	2			N	-0-					58
10	779	N	779	-0-	-0-	-0-	31	1	748	2	N	-0-					58
*11	698	N	698	-0-	-0-	-0-	30	1	668	2	N	-0-					58

NATURAL GAS ANADARKO COMPANY 600750
MORRIS-BATMAN WELL #: 2 RRCID -> 120471 COMPL. DATE 02/23/1986 TOTAL DEPTH 9800 PERF. 7390 - 7460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	837	N	836	-0-	-1	-0-	12	1	824	2	N	-0-					20
*01	899	N	822	-0-	-77	-0-	8	1	814	2	N	-0-					20
*02	812	N	771	-0-	-41	-0-	56	1	715	2	N	-0-					20
*03	837	N	823	-0-	-14	-0-	30	1	793	2	N	-0-					20
*04	824	N	824	-0-	-0-	-0-	54	1	770	2	N	-0-					20
*05	898	N	898	-0-	-0-	-0-	62	1	836	2	N	-0-					20
*06	851	N	851	-0-	-0-	-0-	60	1	791	2	N	-0-					20
*07	870	N	870	-0-	-0-	-0-	50	1	820	2	N	-0-					20
*08	899	N	884	-0-	-15	-0-	62	1	822	2	N	-0-					20
*09	840	N	832	-0-	-8	-0-	38	1	794	2	N	-0-					20
*10	868	N	863	-0-	-5	-0-	60	1	803	2	N	-0-					20
*11	870	N	843	-0-	-27	-0-	60	1	783	2	N	-0-					20

HAWK WELL #: 107 T RRCID -> 127099 COMPL. DATE 11/02/1987 TOTAL DEPTH 7611 PERF. 7388 - 7470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1860	N	1822	-0-	-38	-0-	60	1	1762	2	N	-0-					-0-
07	1953	N	1914	-0-	-39	-0-	50	1	1834	2	N	27					27
							30	9									
08	1929	N	1929	-0-	-0-	-0-	62	1	1867	2	N	-0-					27
09	1830	N	1817	-0-	-13	-0-	38	1	1779	2	N	-0-					27
10	1922	N	1859	-0-	-63	-0-	62	1	1797	2	N	-0-					27
11	1860	N	1837	-0-	-23	-0-	60	1	1777	2	N	-0-					27

QUANAH PANHANDLE, LLC 684575
HOGHLAND WELL #: 1 RRCID -> 213206 COMPL. DATE 09/09/2005 TOTAL DEPTH 7975 PERF. 7762 - 7848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1890	N	1625	-0-	-265	-0-	1622	3	3	9	N	3					74
07	1501	N	1501	-0-	-0-	-0-	1499	3	2	9	N	2					76
08	1612	N	1579	-0-	-33	-0-	1579	3			N	-0-					76
09	1410	N	1410	-0-	-0-	-0-	1410	3			N	-0-					76
10	1488	N	1398	-0-	-90	-0-	1398	3			N	-0-					76
11	1530	N	1514	-0-	-16	-0-	1514	3			N	-0-					76

JOHNSON WELL #: 1 RRCID -> 219115 COMPL. DATE 08/15/2006 TOTAL DEPTH 8147 PERF. 7842 - 8027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3528	X	3528	-0-	-0-	-0-	3442	3	86	9	N	78					132
07	3422	X	3422	-0-	-0-	-0-	3413	3	9	9	N	8					140
08	3937	X	3090	-0-	-847	-0-	3087	3	3	9	N	3					143
09	3810	X	3170	-0-	-640	-0-	3170	3			N	-0-					143
10	3658	X	3284	-0-	-374	-0-	3284	3			N	-0-					143
11	3540	X	3051	-0-	-489	-0-	3051	3			N	-0-					143

HUEBNER WELL #: 1 RRCID -> 224282 COMPL. DATE 12/08/2006 TOTAL DEPTH 8163 PERF. 7957 - 8107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1245	N	1245	-0-	-0-	-0-	1243	3	2	9	N	2	164	1			66
07	1122	N	1122	-0-	-0-	-0-	1121	3	1	9	N	1					67
08	1457	N	1319	-0-	-138	-0-	1319	3			N	-0-					67
09	1206	N	1206	-0-	-0-	-0-	1206	3			N	-0-					67
10	1301	N	1301	-0-	-0-	-0-	1301	3			N	-0-					67
11	1290	N	1283	-0-	-7	-0-	1283	3			N	-0-					67

FARNSWORTH, N. (CHESTER 7585) //CONT.// 30275 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
QUANAH PANHANDLE, LLC //CONT.// 684575
JOHNSON WELL #: 2 RRCID -> 228532 COMPL. DATE 06/16/2007 TOTAL DEPTH 8155 PERF. 7875 - 8089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5760	X	4393	-0-	-1367	-0-	4266	3	127	9	N	115	180	1			-0-
07	5952	X	4332	-0-	-1620	-0-	4332	3			N	-0-					-0-
08	5952	X	4150	-0-	-1802	-0-	3775	3	375	9	N	341	341	1			-0-
09	4800	X	3877	-0-	-923	-0-	3877	3			N	-0-					-0-
10	4526	X	4016	-0-	-510	-0-	4016	3			N	-0-					-0-
11	4380	X	3732	-0-	-648	-0-	3732	3			N	-0-					-0-

HUEBNER "A" WELL #: 2 RRCID -> 236254 COMPL. DATE 04/19/2008 TOTAL DEPTH 8240 PERF. 7961 - 8133

06	1410	N	685	-0-	-725	-0-	673	3	12	9	N	11					184
07	894	N	894	-0-	-0-	-0-	894	3			N	-0-	156	1			28
08	1147	N	1147	-0-	-0-	-0-	1147	3			N	-0-					28
09	998	N	998	-0-	-0-	-0-	998	3			N	-0-					28
10	1076	N	1076	-0-	-0-	-0-	1076	3			N	-0-					28
11	1110	N	1062	-0-	-48	-0-	1062	3			N	-0-					28

FARNSWORTH, N. (MISSISSIPPIAN) 30275 750 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
R & A MOORE, INC. 685765
GURLEY, H. WELL #: 1 L RRCID -> 040822 COMPL. DATE 05/13/1966 TOTAL DEPTH N/A PERF. 7850 - 7897

06	1145	N	1145	-0-	-0-	-0-	1145	2			N	-0-					-0-
07	1209	N	1175	-0-	-34	-0-	1175	2			N	-0-					-0-
08	1209	N	1111	-0-	-98	-0-	1111	2			N	-0-					-0-
09	1140	N	913	-0-	-227	-0-	913	2			N	-0-					-0-
10	1178	N	1119	-0-	-59	-0-	1119	2			N	-0-					-0-
11	1080	N	739	-0-	-341	-0-	739	2			N	-0-					-0-

FARNSWORTH, NORTH (MORROW UPPER) 30275 875 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
ATHENA ENERGY, INC. 036051
YEARY WELL #: 1 L RRCID -> 044244 COMPL. DATE 02/20/1968 TOTAL DEPTH 7986 PERF. 7281 - 7304

06	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					40
07	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					40
08	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					40
09	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					40
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					40
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					40

FAULCONER, VERNON E., INC. 263701
BYRON WELL #: 1 RRCID -> 134228 COMPL. DATE 01/09/1990 TOTAL DEPTH 8100 PERF. 7408 - 7421

06	3150	X	2409	-0-	-741	-0-	2409	2			N	-0-					-0-
07	3255	X	3153	-0-	-102	-0-	3153	2			N	-0-					-0-
08	3255	X	2978	-0-	-277	-0-	2978	2			N	-0-					-0-
09	3150	X	2959	-0-	-191	-0-	2959	2			N	-0-					-0-
10	3193	X	2995	-0-	-198	-0-	2995	2			N	-0-					-0-
11	3060	X	2867	-0-	-193	-0-	2867	2			N	-0-					-0-

NATURAL GAS ANADARKO COMPANY 600750
HAWK WELL #: 107 C RRCID -> 127100 COMPL. DATE 11/10/1987 TOTAL DEPTH 7611 PERF. 7022 - 7032

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FARNSWORTH, NORTH (MORROW UPPER)//CONT.// 30275 875 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
QUANAH PANHANDLE, LLC 684575
FRANTZ, C.J. WELL #: 2 RRCID -> 076099 COMPL. DATE 03/21/1978 TOTAL DEPTH 7730 PERF. 7179 - 7191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FARNSWORTH, SE. (CLEVELAND) 30279 250 ASSOCIATED CAPACITY CNTY: OCHILTREE
ANCHOR OIL COMPANY 020590
ARCHER WELL #: 174 RRCID -> 107624 COMPL. DATE 08/31/1983 TOTAL DEPTH 8410 PERF. 6846 - 6866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	438	N	438	-0-	-0-	-0-	1	1	437	2	N	-0-					-0-
07	434	N	426	-0-	-8	-0-	1	1	425	2	N	-0-					-0-
08	421	N	421	-0-	-0-	-0-	1	1	420	2	N	-0-					-0-
09	450	N	409	-0-	-41	-0-	1	1	408	2	N	-0-					-0-
10	434	N	426	-0-	-8	-0-	1	1	425	2	N	-0-					-0-
11	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					-0-

APACHE CORPORATION 027200
DIAL, ELIZABETH WELL #: 1053 RRCID -> 065781 COMPL. DATE 03/16/1976 TOTAL DEPTH 7000 PERF. 6904 - 6921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1230	N	1129	-0-	-101	-0-	1125	3	4	9	N	4					37
07	1240	N	1203	-0-	-37	-0-	1203	3			N	-0-					37
08	1271	N	1223	-0-	-48	-0-	1223	3			N	-0-					37
09	1140	N	1139	-0-	-1	-0-	1139	3			N	-0-					37
10	1209	N	1136	-0-	-73	-0-	1135	3	1	9	N	1					38
11	1170	N	1034	-0-	-136	-0-	1034	3			N	-0-					38

LAUNE WELL #: 1 RRCID -> 188991 COMPL. DATE 09/05/2008 TOTAL DEPTH 9102 PERF. 6806 - 6841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARCHER, CARL M. FARMS, INC. 028992
RICHARDSON WELL #: 1 RRCID -> 088670 COMPL. DATE 01/02/1980 TOTAL DEPTH 9300 PERF. 6834 - 6856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	260	N	260	-0-	-0-	-0-	1	1	259	2	N	-0-					-0-
07	258	N	258	-0-	-0-	-0-	1	1	257	2	N	-0-					-0-
08	276	N	276	-0-	-0-	-0-	1	1	275	2	N	-0-					-0-
09	310	N	310	-0-	-0-	-0-	1	1	309	2	N	-0-					-0-
*10	286	N	286	-0-	-0-	-0-	1	1	285	2	N	-0-					-0-
11	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

FARNSWORTH, SE. (CLEVELAND) //CONT.// 30279 250 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
SMITH, LEROY WELL #: 1 RRCID -> 065294 COMPL. DATE 02/19/1976 TOTAL DEPTH 6954 PERF. 6814 - 6842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	423	N	423	-0-	-0-	-0-	60	1	363	2	N	-0-					95
07	389	N	389	-0-	-0-	-0-	62	1	327	2	N	-0-					95
08	482	N	482	-0-	-0-	-0-	62	1	411	2	N	8					103
							9	9									
09	441	N	441	-0-	-0-	-0-	58	1	383	2	N	-0-					103
10	430	N	430	-0-	-0-	-0-	62	1	368	2	N	-0-					103
11	480	N	412	-0-	-68	-0-	56	1	356	2	N	-0-					103

LEE MAY WELL #: 1 RRCID -> 066773 COMPL. DATE 03/03/1976 TOTAL DEPTH 7005 PERF. 6867 - 6904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					27
07	0	N	-0-	-0-	-0-	-0-					N	-0-					27
08	0	N	-0-	-0-	-0-	-0-					N	-0-					27
09	0	N	-0-	-0-	-0-	-0-					N	-0-					27
10	0	N	-0-	-0-	-0-	-0-					N	-0-					27
11	0	N	-0-	-0-	-0-	-0-					N	-0-					27

GRAVES OPERATING, LLC 325799
ERICKSON WELL #: 2 RRCID -> 094159 COMPL. DATE 04/16/1981 TOTAL DEPTH 9175 PERF. 6766 - 6792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	780	N	758	-0-	-22	-0-	758	2			N	-0-					77
07	783	N	783	-0-	-0-	-0-	783	2			N	-0-					77
08	789	N	789	-0-	-0-	-0-	789	2			N	-0-					77
09	757	N	757	-0-	-0-	-0-	757	2			N	-0-					77
10	799	N	799	-0-	-0-	-0-	799	2			N	-0-					77
*11	779	N	779	-0-	-0-	-0-	779	2			N	-0-					77

H & L OPERATING CO., LLC 339787
IRVING SISTERS WELL #: 1 RRCID -> 058399 COMPL. DATE 04/08/1974 TOTAL DEPTH 7229 PERF. 6860 - 6878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	246	-0-	-84	-0-	10	1	236	2	N	-0-					-0-
07	341	N	243	-0-	-98	-0-	10	1	233	2	N	-0-					-0-
08	341	N	210	-0-	-131	-0-	10	1	200	2	N	-0-					-0-
09	240	N	200	-0-	-40	-0-	10	1	190	2	N	-0-					-0-
*10	315	N	315	-0-	-0-	-0-	10	1	305	2	N	-0-					-0-
*11	308	N	308	-0-	-0-	-0-	10	1	298	2	N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
CONLEY "73" WELL #: 1 RRCID -> 234118 COMPL. DATE 01/06/2008 TOTAL DEPTH 8100 PERF. 6812 - 6834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
BUZZARD WELL #: 1 RRCID -> 052902 COMPL. DATE 05/15/1972 TOTAL DEPTH 8483 PERF. 6932 - 6952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	478	-0-	-122	-0-	478	2			N	-0-					21
07	527	N	470	-0-	-57	-0-	470	2			N	-0-					21
08	449	N	449	-0-	-0-	-0-	449	2			N	-0-					21
09	480	N	419	-0-	-61	-0-	419	2			N	-0-					21
10	465	N	463	-0-	-2	-0-	442	2	21	9	N	19					40
11	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					40

FARNSWORTH, SE. (CLEVELAND) //CONT.// 30279 250 ASSOCIATED CAPACITY CNTY: OCHILTREE
4P ENERGY TEXAS, LLC //CONT.// 953803
JEAN WELL #: 1 RRCID -> 054007 COMPL. DATE 11/18/1972 TOTAL DEPTH 7070 PERF. 6902 - 6946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					7

DODD WELL #: 1 RRCID -> 054480 COMPL. DATE 10/18/1972 TOTAL DEPTH 7200 PERF. 6891 - 6911

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					47

HILL WELL #: 2 RRCID -> 060766 COMPL. DATE 08/20/1974 TOTAL DEPTH 7250 PERF. 6925 - 6947

06	1604	N	1604	-0-	-0-	-0-	1604	2			N	-0-					70
07	1524	N	1524	-0-	-0-	-0-	1516	2	8	9	N	7					77
08	2046	N	2046	-0-	-0-	-0-	2043	2	3	9	N	3					80
09	1761	N	1761	-0-	-0-	-0-	1759	2	2	9	N	2					82
10	1421	N	1421	-0-	-0-	-0-	1415	2	6	9	N	5					87
11	1320	N	NO RPT	-0-	-1320	-0-					N	NO RPT					87

FARNSWORTH, SE. (MORROW, UP.) 30279 500 ASSOCIATED ONE WELL CNTY: OCHILTREE
NATURAL GAS ANADARKO COMPANY 600750
BUZZARD, G.F. WELL #: 1 RRCID -> 192295 COMPL. DATE 09/06/1958 TOTAL DEPTH 9300 PERF. 8337 - 8340

06	720	N	402	-0-	-318	-0-	28	1	374	2	N	-0-					196
07	879	N	879	-0-	-0-	-0-	62	1	817	2	N	-0-					196
08	827	N	827	-0-	-0-	-0-	60	1	767	2	N	-0-	149	1			47
09	766	N	766	-0-	-0-	-0-	60	1	691	2	N	14					61
							15	9									
10	868	N	775	-0-	-93	-0-	62	1	687	2	N	24					85
							26	9									
11	810	N	722	-0-	-88	-0-	60	1	643	2	N	17					102
							19	9									

FARNSWORTH, SE.(MORROW, UP. GAS) 30279 750 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
CHAPARRAL ENERGY, L.L.C. 144535
CONLEY -B- WELL #: 3 RRCID -> 076438 COMPL. DATE 04/11/1978 TOTAL DEPTH 8325 PERF. 8188 - 8204

06	14B	DENY	-0-	-0-	-0-	B	-0-				N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-

CONLEY -B- WELL #: 4 RRCID -> 182342 COMPL. DATE 02/23/2001 TOTAL DEPTH 9000 PERF. 8182 - 8202

06	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					67
07	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					67
08	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					67
09	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					67
10	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					67
11	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					67

FARNSWORTH, SE.(MORROW, UP. GAS)//CONT.// 30279 750 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
JONES ENERGY, LLC 441132
BARNES, LAURA WELL #: 1 RRCID -> 138752 COMPL. DATE 06/01/1991 TOTAL DEPTH 9400 PERF. 8395 - 8512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	47	N	47	-0-	-0- B	-0-	47	2			N	-0-					53
07	63	N	63	-0-	-0- B	-0-	63	2			N	-0-					53
08	8	N	8	-0-	-0- B	-0-	8	2			N	-0-					53
09	60	N	11	-0-	-49 B	-0-	11	2			N	-0-					53
10	62	N	8	-0-	-54 B	-0-	8	2			N	-0-					53
11	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					53

MEWBOURNE OIL COMPANY 562560
BOMHOFF "D" WELL #: 161 RRCID -> 213507 COMPL. DATE 04/01/2006 TOTAL DEPTH 8949 PERF. 8030 - 8040

06	4940	X	4940	-0-	-0- B	-0-	30	1	4874	2	N	33					205
							36	9									
07	5234	X	5234	-0-	-0- B	-0-	31	1	5171	2	N	29	187	1			47
							32	9									
08	5400	X	5400	-0-	-0- B	-0-	5339	2	61	9	N	55					102
09	4230	X	4044	-0-	-186 B	-0-	4011	2	33	9	N	30					132
10	4371	X	2773	-0-	-1598 B	-0-	18	1	2744	2	N	10					142
							11	9									
11	4230	X	3821	-0-	-409 B	-0-	30	1	3768	2	N	21					163
							23	9									

SMITH "19" WELL #: 1 RRCID -> 244574 COMPL. DATE 11/12/2008 TOTAL DEPTH 8900 PERF. 7946 - 8052

06	1793	N	1793	-0-	-0- B	-0-	26	1	1761	2	N	5					65
							6	9									
07	1680	N	1680	-0-	-0- B	-0-	27	1	1647	2	N	5					70
							6	9									
08	1547	N	1547	-0-	-0- B	-0-	1547	2			N	-0-					70
09	1770	N	1595	-0-	-175 B	-0-	1595	2			N	-0-					70
10	1674	N	370	-0-	-1304 B	-0-	5	1	363	2	N	2					72
							2	9									
11	1500	N	77	-0-	-1423 B	-0-	1	1	76	2	N	-0-					72

REMNANT ENERGY, INC. 701555
KELLY WELL #: 1 RRCID -> 123745 COMPL. DATE 06/27/1984 TOTAL DEPTH 8570 PERF. 8492 - 8502

06	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

FARNSWORTH-CONNER (DES MOINES) 30293 333 ASSOCIATED 49B CNTY: OCHILTREE
BURK ROYALTY CO., LTD. 108799
NEUFELD, L.H. WELL #: 1 RRCID -> 179417 COMPL. DATE 12/11/1962 TOTAL DEPTH 7000 PERF. 6695 - 6724

06	14B2 EXT		-0-	-0-	-0-	-0-					N	5					114
07	14B2 EXT		-0-	-0-	-0-	-0-					N	4					118
08	14B2 EXT		-0-	-0-	-0-	-0-					N	5					123
09	14B2 EXT		-0-	-0-	-0-	-0-					N	5					128
10	14B2 EXT		-0-	-0-	-0-	-0-					N	4					132
11	14B2 EXT		-0-	-0-	-0-	-0-					N	2					134

FARNSWORTH-CONNER (DES MOINES) //CONT.// 30293 333 ASSOCIATED 49B CNTY: OCHILTREE
4P ENERGY TEXAS, LLC 953803
CONNER WELL #: 13 RRCID -> 185343 COMPL. DATE N/A TOTAL DEPTH 8360 PERF. 6534 - 6577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					11
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					11
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					11
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					11
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					11
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					11

FARNSWORTH-CONNER (KANSAS CITY) 30293 666 ASSOCIATED ONE WELL CNTY: OCHILTREE
ARCH OIL & GAS, LLC 029272
LANCE -A- WELL #: 1 RRCID -> 147348 COMPL. DATE 08/23/1993 TOTAL DEPTH 7200 PERF. 6552 - 6560

06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARWELL CREEK (MORROW LOWER) 30349 333 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
SIDWELL OPERATING COMPANY, L.P. 780000
BROOKS WELL #: 1 RRCID -> 049745 COMPL. DATE 01/06/1971 TOTAL DEPTH 7372 PERF. 7121 - 7133

06	516	N	516	-0-	-0-	-0-	516	2			N	-0-					20
07	556	N	556	-0-	-0-	-0-	556	2			N	-0-					20
08	663	N	663	-0-	-0-	-0-	663	2			N	-0-					20
09	510	N	298	-0-	-212	-0-	298	2			N	-0-					20
10	558	N	407	-0-	-151	-0-	407	2			N	-0-					20
11	540	N	449	-0-	-91	-0-	446	2	3	9	N	3					23

FARWELL CREEK N. (MORROW UPPER) 30351 500 ASSOCIATED CAPACITY CNTY: HANSFORD
ATHENA ENERGY, INC. 036051
GRUVER WELL #: 1 RRCID -> 067592 COMPL. DATE 08/18/1976 TOTAL DEPTH 7530 PERF. 6870 - 6893

06	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					16
07	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					16
08	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					16
09	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					16
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					16
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					16

JCB II ENTERPRISES, LLC 430581
GRUVER STAR WELL #: 1206 RRCID -> 184021 COMPL. DATE 04/05/2001 TOTAL DEPTH 7500 PERF. 6858 - 6880

06	3548	X	3548	-0-	-0-	-0-	3548	2			N	-0-					-0-
07	3594	X	3594	-0-	-0-	-0-	3594	2			N	-0-					-0-
08	3302	X	3302	-0-	-0-	-0-	3302	2			N	-0-					-0-
09	1717	X	1717	-0-	-0-	-0-	1717	2			N	-0-					-0-
*10	4529	X	4529	-0-	-0-	-0-	4529	2			N	-0-					-0-
*11	3340	X	3340	-0-	-0-	-0-	3340	2			N	-0-					-0-

STAR, TONY WELL #: 1179 RRCID -> 185711 COMPL. DATE 09/20/2001 TOTAL DEPTH 7400 PERF. 7244 - 7273

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FARWELL CREEK N. (MORROW UPPER) //CONT.// 30351 500 ASSOCIATED CAPACITY CNTY: HANSFORD
JCB II ENTERPRISES, LLC //CONT.// 430581
ALLAR-CLAWSON WELL #: 1207 RRCID -> 199377 COMPL. DATE 12/17/2003 TOTAL DEPTH 7443 PERF. 7259 - 7302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1080	N	1039	-0-	-41	-0-	1039	2			N	-0-					-0-
07	1085	N	1062	-0-	-23	-0-	1062	2			N	-0-					-0-
08	779	N	779	-0-	-0-	-0-	779	2			N	-0-					-0-
09	1050	N	61	-0-	-989	-0-	61	2			N	-0-					-0-
10	1054	N	928	-0-	-126	-0-	928	2			N	-0-					-0-
*11	829	N	829	-0-	-0-	-0-	829	2			N	-0-					-0-

ALLAR-CLAWSON WELL #: 2207 RRCID -> 224985 COMPL. DATE 11/07/2006 TOTAL DEPTH 7542 PERF. 7292 - 7298

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

T.M. SHAPLEY WELL #: 1178 RRCID -> 242477 COMPL. DATE 07/10/2008 TOTAL DEPTH 7400 PERF. 7230 - 7250

06	3990	X	3728	-0-	-262	-0-	3728	2			N	-0-					-0-
07	4123	X	3686	-0-	-437	-0-	3686	2			N	-0-					-0-
08	4092	X	3770	-0-	-322	-0-	3770	2			N	-0-					-0-
09	3810	X	1390	-0-	-2420	-0-	1390	2			N	-0-					-0-
*10	4326	X	4326	-0-	-0-	-0-	4326	2			N	-0-					-0-
*11	3911	X	3911	-0-	-0-	-0-	3911	2			N	-0-					-0-

GRUVER SHAPLEY WELL #: 1179 RRCID -> 248147 COMPL. DATE 01/31/2009 TOTAL DEPTH 7450 PERF. 7324 - 7335

06	960	N	849	-0-	-111	-0-	849	2			N	-0-					-0-
07	992	N	865	-0-	-127	-0-	865	2			N	-0-					-0-
08	899	N	784	-0-	-115	-0-	784	2			N	-0-					-0-
09	840	N	382	-0-	-458	-0-	382	2			N	-0-					-0-
10	868	N	793	-0-	-75	-0-	793	2			N	-0-					-0-
*11	1120	N	1120	-0-	-0-	-0-	1120	2			N	-0-					-0-

GRUVER BECK WELL #: 1158 RRCID -> 249751 COMPL. DATE 03/02/2009 TOTAL DEPTH 7400 PERF. 7242 - 7296

06	990	N	878	-0-	-112	-0-	878	2			N	-0-					-0-
07	1023	N	894	-0-	-129	-0-	894	2			N	-0-					-0-
08	930	N	811	-0-	-119	-0-	811	2			N	-0-					-0-
09	870	N	394	-0-	-476	-0-	394	2			N	-0-					-0-
10	899	N	819	-0-	-80	-0-	819	2			N	-0-					-0-
*11	1158	N	1158	-0-	-0-	-0-	1158	2			N	-0-					-0-

FELDMAN (ATOKA) 30526 125 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION 027200
LOCKHART 10 WELL #: 1 RRCID -> 272661 COMPL. DATE 10/22/2013 TOTAL DEPTH 12035 PERF. 10419 - 10627

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15

FELDMAN (ATOKA) //CONT.// 30526 125 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
JCB II ENTERPRISES, LLC 430581
WILSON, BERTHA E. UNIT WELL #: 107 RRCID -> 211341 COMPL. DATE 08/10/2005 TOTAL DEPTH 11960 PERF.10396 - 10410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 06/21/2017 - P/A 06/21/17

STRAT LAND EXPLORATION COMPANY 825420
JONES WELL #: 106 RRCID -> 210584 COMPL. DATE 04/09/2005 TOTAL DEPTH 12000 PERF.10410 - 10424

06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

ANDREW WELL #: 1 RRCID -> 221197 COMPL. DATE 09/09/2006 TOTAL DEPTH 12300 PERF.10498 - 10542

06	2460	X	1658	-0-	-802	-0-	30	1	1628	2	N	-0-					219
07	2449	X	2361	-0-	-88	-0-	45	1	2280	2	N	33	182	1			70
							36	9									
08	2449	X	2250	-0-	-199	-0-	45	1	2135	2	N	64					134
							70	9									
09	2370	X	2267	-0-	-103	-0-	45	1	2171	2	N	46					180
							51	9									
10	2760	X	2760	-0-	-0-	-0-	45	1	2713	2	N	2					182
							2	9									
*11	2559	X	2559	-0-	-0-	-0-	45	1	2514	2	N	-0-					182

FELDMAN (CHEROKEE) 30526 250 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
APACHE CORPORATION 027200
M.HODGSON UNIT WELL #: 1053 RRCID -> 200539 COMPL. DATE 02/23/2004 TOTAL DEPTH 11703 PERF. 9964 - 9982

06	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					19
07	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					19
08	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					19
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					19
10	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					19
11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					19

HAWTHORN ENERGY PARTNERS, LLC 368309
SHELL FEE 19 WELL #: 1 RRCID -> 161385 COMPL. DATE 12/28/1996 TOTAL DEPTH 11820 PERF.10644 - 10668

06	300	N	290	-0-	-10	B	-0-	290	2			N	-0-				78
07	341	N	315	-0-	-26	B	-0-	315	2			N	-0-				78
08	316	N	316	-0-	-0-	B	-0-	316	2			N	-0-				78
09/01 BALANCING DATE STATUS -> -0-																	
09	295	N	295	-0-	-0-	B	-0-	294	2	1	9	N	1				79
10	328	N	328	-0-	-0-	B	-0-	325	2	3	9	N	3				82
*11	314	N	314	-0-	-0-	B	-0-	313	2	1	9	N	1				83

4P ENERGY TEXAS, LLC 953803
SHELL FEE 25 WELL #: 3025 RRCID -> 212689 COMPL. DATE 12/02/2004 TOTAL DEPTH 11800 PERF. 9912 - 10632

06	2859	N	2859	-0-	-0-	B	-0-	2845	2	14	9	N	13				184
07	817	N	817	-0-	-0-	B	-0-	806	2	11	9	N	10				194
08	799	N	799	-0-	-0-	B	-0-	789	2	10	9	N	9				203
09/01 BALANCING DATE STATUS -> -0-																	
09	761	N	761	-0-	-0-	B	-0-	752	2	9	9	N	8				211
10	745	N	745	-0-	-0-	B	-0-	734	2	11	9	N	10				221
11	690	N	NO RPT	-0-	-690	B	-0-					N	NO RPT				221

FELDMAN (CHEROKEE) //CONT.// 30526 250 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
COFFEE WELL #: 1018 RRCID -> 229589 COMPL. DATE 03/07/2007 TOTAL DEPTH 11975 PERF.10757 - 11763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					19
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					19
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					19
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					19
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					19
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					19

FELDMAN (DOUGLAS) 30526 375 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION 027200
WAINSCOTT-MCCLURE WELL #: 1 U RRCID -> 022059 COMPL. DATE 09/16/1961 TOTAL DEPTH 7830 PERF. 6972 - 7057

06	420	N	116	-0-	-304	-0-	116	3			N	-0-					-0-
07	496	N	43	-0-	-453	-0-	43	3			N	-0-					-0-
08	589	N	569	-0-	-20	-0-	569	3			N	-0-					-0-
09	537	N	537	-0-	-0-	-0-	537	3			N	-0-					-0-
10	561	N	561	-0-	-0-	-0-	561	3			N	-0-					-0-
11	540	N	532	-0-	-8	-0-	532	3			N	-0-					-0-

JONES ESTATE WELL #: 1 RRCID -> 078924 COMPL. DATE 07/09/1978 TOTAL DEPTH 12000 PERF. 7386 - 7407

06	3346	X	3346	-0-	-0-	-0-	3346	3			N	-0-					-0-
07	3347	X	3347	-0-	-0-	-0-	3346	3	1	9	N	1					1
08	3730	X	3730	-0-	-0-	-0-	3730	3			N	-0-					1
09	3687	X	3687	-0-	-0-	-0-	3687	3			N	-0-					1
10	3814	X	3814	-0-	-0-	-0-	3814	3			N	-0-					1
*11	3429	X	3429	-0-	-0-	-0-	3429	3			N	-0-					1

BP AMERICA PRODUCTION COMPANY 040798
HUMPHREYS, L. P. WELL #: 1 RRCID -> 038825 COMPL. DATE 04/22/1966 TOTAL DEPTH 7400 PERF. 7287 - 7293

06	1710	N	1300	-0-	-410	-0-	1300	3			N	-0-					10
07	1577	N	1577	-0-	-0-	-0-	1577	3			N	-0-					10
08	1426	N	1190	-0-	-236	-0-	1190	3			N	-0-					10
09	1290	N	-0-	-0-	-1290	-0-					N	-0-					10
10	2043	N	2043	-0-	-0-	-0-	2042	3	1	9	N	1	1	5			10
*11	1919	N	1919	-0-	-0-	-0-	1919	3			N	-0-					10

CONOCOPHILLIPS COMPANY 172232
MCQUIDDY -C- WELL #: 1 RRCID -> 043181 COMPL. DATE 10/18/1967 TOTAL DEPTH 7510 PERF. 7248 - 7279

06	187	N	187	-0-	-0-	-0-	187	3			N	-0-					19
07	297	N	297	-0-	-0-	-0-	297	3			N	-0-					19
08	235	N	235	-0-	-0-	-0-	235	3			N	-0-					19
09	180	N	-0-	-0-	-180	-0-					N	-0-					19
10	248	N	200	-0-	-48	-0-	200	3			N	-0-					19
11	240	N	102	-0-	-138	-0-	101	3	1	9	N	1					20

MCQUIDDY -F- WELL #: 1 RRCID -> 056541 COMPL. DATE 10/01/1973 TOTAL DEPTH 7451 PERF. 7293 - 7329

06	1350	N	1277	-0-	-73	-0-	1277	3			N	-0-					164
07	1428	N	1428	-0-	-0-	-0-	1428	3			N	-0-					164
08	1891	N	1891	-0-	-0-	-0-	1891	3			N	-0-					164
09	1702	N	1702	-0-	-0-	-0-	1702	3			N	-0-					164
10	1669	N	1669	-0-	-0-	-0-	1669	3			N	-0-					164
11	1530	N	1391	-0-	-139	-0-	45	1	1346	3	N	-0-					164

FELDMAN (DOUGLAS) //CONT.// 30526 375 ASSOCIATED CAPACITY CNTY: HEMPHILL
CONOCOPHILLIPS COMPANY //CONT.// 172232

MCQUIDDY -H- WELL #: 1 RRCID -> 056821 COMPL. DATE 11/08/1973 TOTAL DEPTH 7500 PERF. 7299 - 7330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2159	N	2159	-0-	-0-	-0-	330	1	1829	3	N	-0-					57
07	2130	N	2130	-0-	-0-	-0-	341	1	1789	3	N	-0-					57
08	2108	N	1835	-0-	-273	-0-	341	1	1494	3	N	-0-					57
09	2160	N	2038	-0-	-122	-0-	330	1	1708	3	N	-0-					57
10	2139	N	1519	-0-	-620	-0-	341	1	1178	3	N	-0-					57
11	1770	N	1529	-0-	-241	-0-	330	1	1199	3	N	-0-					57

MCQUIDDY -I- WELL #: 1 RRCID -> 057349 COMPL. DATE 01/14/1974 TOTAL DEPTH 7550 PERF. 7286 - 7310

06	1680	N	1572	-0-	-108	-0-	1572	3			N	-0-					12
07	1612	N	1389	-0-	-223	-0-	1389	3			N	-0-					12
08	1756	N	1756	-0-	-0-	-0-	1756	3			N	-0-					12
09	1651	N	1651	-0-	-0-	-0-	1651	3			N	-0-					12
10	1570	N	1570	-0-	-0-	-0-	1570	3			N	-0-					12
11	1710	N	1443	-0-	-267	-0-	1443	3			N	-0-					12

MCQUIDDY -A- WELL #: 3 RRCID -> 058611 COMPL. DATE 02/07/1974 TOTAL DEPTH 7550 PERF. 7304 - 7334

06	810	N	782	-0-	-28	-0-	782	3			N	-0-					-0-
07	911	N	911	-0-	-0-	-0-	911	3			N	-0-					-0-
08	837	N	807	-0-	-30	-0-	807	3			N	-0-					-0-
09	1001	N	1001	-0-	-0-	-0-	1001	3			N	-0-					-0-
10	1129	N	1129	-0-	-0-	-0-	1129	3			N	-0-					-0-
*11	1088	N	1088	-0-	-0-	-0-	1088	3			N	-0-					-0-

MCQUIDDY -A- WELL #: 5 RRCID -> 085394 COMPL. DATE 11/10/1979 TOTAL DEPTH 7531 PERF. 7216 - 7270

06	3305	X	3305	-0-	-0-	-0-	330	1	2975	3	N	-0-					-0-
07	3182	X	3182	-0-	-0-	-0-	341	1	2841	3	N	-0-					-0-
08	3100	X	3090	-0-	-10	-0-	341	1	2749	3	N	-0-					-0-
09	3000	X	2950	-0-	-50	-0-	330	1	2620	3	N	-0-					-0-
10	3100	X	2892	-0-	-208	-0-	341	1	2551	3	N	-0-					-0-
11	3000	X	2684	-0-	-316	-0-	330	1	2354	3	N	-0-					-0-

MCQUIDDY -A- WELL #: 2-R RRCID -> 145499 COMPL. DATE 04/01/1993 TOTAL DEPTH 12020 PERF. 7228 - 7258

06	2040	N	1920	-0-	-120	-0-	1920	3			N	-0-					135
07	2207	N	2207	-0-	-0-	-0-	2207	3			N	-0-					135
08	2108	N	1974	-0-	-134	-0-	1974	3			N	-0-					135
09	2186	N	2186	-0-	-0-	-0-	2186	3			N	-0-					135
10	2396	N	2396	-0-	-0-	-0-	2396	3			N	-0-					135
*11	2290	N	2290	-0-	-0-	-0-	45	1	2245	3	N	-0-					135

JONES -S- WELL #: 3 RRCID -> 152758 COMPL. DATE 11/17/1994 TOTAL DEPTH 7700 PERF. 7341 - 7367

06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MCQUIDDY -G- WELL #: 2 RRCID -> 154596 COMPL. DATE 05/27/1995 TOTAL DEPTH 7500 PERF. 7330 - 7350

06	2257	N	2257	-0-	-0-	-0-	390	1	1867	3	N	-0-					160
07	2067	N	2067	-0-	-0-	-0-	403	1	1664	3	N	-0-					160
08	2365	N	2365	-0-	-0-	-0-	403	1	1962	3	N	-0-					160
09	1946	N	1946	-0-	-0-	-0-	390	1	1556	3	N	-0-					160
10	2038	N	2038	-0-	-0-	-0-	403	1	1635	3	N	-0-					160
*11	1673	N	1673	-0-	-0-	-0-	390	1	1283	3	N	-0-					160

FELDMAN (DOUGLAS) //CONT.// 30526 375 ASSOCIATED CAPACITY CNTY: HEMPHILL
CONOCOPHILLIPS COMPANY //CONT.// 172232
JONES U WELL #: 2 RRCID -> 169632 COMPL. DATE 01/30/1998 TOTAL DEPTH 8158 PERF. 7326 - 7344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCQUIDDY D WELL #: 2 RRCID -> 182750 COMPL. DATE 11/16/2000 TOTAL DEPTH 12408 PERF. 7276 - 7288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2947	X	2947	-0-	-0-	-0-	330	1	2617	3	N	-0-					27
07	3286	X	3224	-0-	-62	-0-	341	1	2883	3	N	-0-					27
08	3503	X	3274	-0-	-229	-0-	341	1	2933	3	N	-0-					27
09	3390	X	3135	-0-	-255	-0-	330	1	2805	3	N	-0-					27
10	3503	X	2606	-0-	-897	-0-	341	1	2265	3	N	-0-					27
11	3180	X	1383	-0-	-1797	-0-	330	1	1051	3	N	2					29
							2	9									

MCQUIDDY H WELL #: 5 RRCID -> 211391 COMPL. DATE 06/24/2005 TOTAL DEPTH 12250 PERF. 7322 - 7352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	388	-0-	-32	-0-	388	3			N	-0-					87
07	403	N	347	-0-	-56	-0-	347	3			N	-0-					87
08	403	N	349	-0-	-54	-0-	349	3			N	-0-					87
09	390	N	319	-0-	-71	-0-	319	3			N	-0-					87
10	341	N	332	-0-	-9	-0-	332	3			N	-0-					87
11	330	N	299	-0-	-31	-0-	299	3			N	-0-					87

COURSON OIL & GAS, INC. 182785
JONES WELL #: 1 RRCID -> 047205 COMPL. DATE 11/01/1969 TOTAL DEPTH 7380 PERF. 7316 - 7334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

J-BREX COMPANY 427513
TEXFEL WELL #: 109 U RRCID -> 042438 COMPL. DATE 05/06/1966 TOTAL DEPTH 7900 PERF. 7468 - 7489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TEXFEL WELL #: 209 RRCID -> 174274 COMPL. DATE 05/03/1999 TOTAL DEPTH 7700 PERF. 7454 - 7490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2070	N	1881	-0-	-189	-0-	1881	2			N	-0-					48
07	2077	N	1899	-0-	-178	-0-	1899	2			N	-0-					48
08	2015	N	1872	-0-	-143	-0-	1872	2			N	-0-					48
09	1890	N	1783	-0-	-107	-0-	1783	2			N	-0-					48
10	1891	N	1825	-0-	-66	-0-	1825	2			N	-0-					48
11	1800	N	1731	-0-	-69	-0-	1731	2			N	-0-					48

FELDMAN (DOUGLAS) //CONT.// 30526 375 ASSOCIATED CAPACITY CNTY: HEMPHILL
J-BREX COMPANY //CONT.// 427513
TEXFEL WELL #: 207 RRCID -> 190342 COMPL. DATE 02/25/1994 TOTAL DEPTH 7615 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	426	-0-	-24	-0-	426	2			N	-0-					25
07	465	N	426	-0-	-39	-0-	426	2			N	-0-					25
08	465	N	426	-0-	-39	-0-	426	2			N	-0-					25
09	420	N	413	-0-	-7	-0-	413	2			N	-0-					25
10	434	N	426	-0-	-8	-0-	426	2			N	-0-					25
11	420	N	410	-0-	-10	-0-	410	2			N	-0-					25

TECOLOTE ENERGY OPERATING, LLC 841419
JONES RANCH WELL #: 1 RRCID -> 079413 COMPL. DATE 09/13/1978 TOTAL DEPTH 7950 PERF. 7350 - 7881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	407	N	407	-0-	-0-	-0-	407	2			N	-0-					172
07	338	N	338	-0-	-0-	-0-	338	2			N	-0-					172
08	276	N	276	-0-	-0-	-0-	276	2			N	-0-					172
09	420	N	350	-0-	-70	-0-	350	2			N	-0-	167	7			5
10	341	N	162	-0-	-179	-0-	162	2			N	-0-					5
11	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					5

JONES RANCH WELL #: 2 RRCID -> 158312 COMPL. DATE 09/21/1995 TOTAL DEPTH 7500 PERF. 7193 - 7391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1410	N	1040	-0-	-370	-0-	1040	2			N	-0-					24
07	1740	N	1740	-0-	-0-	-0-	1740	2			N	-0-					24
08	1736	N	1736	-0-	-0-	-0-	1736	2			N	-0-					24
09	1736	N	1736	-0-	-0-	-0-	1736	2			N	-0-	24	7			-0-
10	1736	N	1597	-0-	-139	-0-	1597	2			N	-0-					-0-
11	1680	N	NO RPT	-0-	-1680	-0-					N	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
JONES ESTATE WELL #: 1022 RRCID -> 100161 COMPL. DATE 11/16/1981 TOTAL DEPTH 7975 PERF. 7391 - 7869

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

4P ENERGY TEXAS, LLC 953803
HUMPHREYS -B- WELL #: 2 RRCID -> 062351 COMPL. DATE 02/01/1975 TOTAL DEPTH 7751 PERF. 7044 - 7076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FELDMAN (MORROW LOWER) 30526 600 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. OF COLORADO 153429
MARGE WELL #: 1 RRCID -> 087024 COMPL. DATE 01/24/1980 TOTAL DEPTH 11750 PERF. 11348 - 11357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FELDMAN (MORROW LOWER) //CONT.// 30526 600 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. 153438
DANIELS WELL #: 2 RRCID -> 075644 COMPL. DATE 03/06/1978 TOTAL DEPTH 11850 PERF.11430 - 11460

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

LOCKHART WELL #: 1 RRCID -> 079403 COMPL. DATE 10/13/1978 TOTAL DEPTH 11808 PERF.11432 - 11484

06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

QUESTA ENERGY CORPORATION 684634
WILSON ESTATE -A- WELL #: 2 RRCID -> 072182 COMPL. DATE 07/11/1977 TOTAL DEPTH 11871 PERF.11548 - 11570

06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

STRAT LAND EXPLORATION COMPANY 825420
DETRIXHE WELL #: 152 RRCID -> 211472 COMPL. DATE 07/01/2005 TOTAL DEPTH 11750 PERF.11278 - 11372

06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

FELDMAN (MORROW LOWER A&B) 30526 610 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
UNIT PETROLEUM COMPANY 877099
CABE, RUTH WELL #: 1 RRCID -> 084757 COMPL. DATE 08/25/1979 TOTAL DEPTH 11917 PERF.11540 - 11620

06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

FELDMAN (MORROW UPPER) 30526 625 ASSOCIATED ONE WELL CNTY: HEMPHILL
APACHE CORPORATION 027200
RIO BRAVO WELL #: 1 RRCID -> 112632 COMPL. DATE 09/03/1984 TOTAL DEPTH N/A PERF.10820 - 10831

06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FELDMAN (TONKAWA) 30526 750 ASSOCIATED 49B CNTY: HEMPHILL
APACHE CORPORATION 027200
HODGSON, MARGARET WELL #: 1 RRCID -> 022062 COMPL. DATE 11/06/1958 TOTAL DEPTH 7725 PERF. 7598 - 7655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	#	93	-0-	-327	-0-	93	3			N	-0-					6
07	434	#	43	-0-	-391	-0-	43	3			N	-0-					6
08	434	#	388	-0-	-46	-0-	388	3			N	-0-					6
09	341	R	341	-0-	-0-	-0-	341	3			N	-0-					6
10	251	R	251	-0-	-0-	-0-	251	3			N	-0-					6
11	390	#	347	-0-	-43	-0-	347	3			N	-0-					6

HODGSON, MARGARET -B- WELL #: 1 RRCID -> 022063 COMPL. DATE 06/11/1960 TOTAL DEPTH 7800 PERF. 6708 - 7522

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WAINSCOTT-MCCLURE WELL #: 1 L RRCID -> 159056 COMPL. DATE 09/16/1961 TOTAL DEPTH 7830 PERF. N/A

06	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FELDMAN, D.D. UNIT WELL #: 3 RRCID -> 205635 COMPL. DATE 12/08/2004 TOTAL DEPTH 7795 PERF. 7535 - 7625

06	750	#	112	-0-	-638	-0-	112	3			N	-0-					5
07	775	#	118	-0-	-657	-0-	95	3	23	9	N	21					26
08	1096	R	1096	-0-	-0-	-0-	1061	3	35	9	N	32					58
09	1039	R	1039	-0-	-0-	-0-	1007	3	32	9	N	29					87
10	1113	R	1113	-0-	-0-	-0-	1078	3	35	9	N	32					119
*11	1097	R	1097	-0-	-0-	-0-	1053	3	44	9	N	40					159

FEE 37 WELL #: 4 RRCID -> 242735 COMPL. DATE 08/06/2007 TOTAL DEPTH 11410 PERF. 7734 - 7766

06	0	#	-0-	-0-	-0-	-0-					N	-0-					54
07	0	#	-0-	-0-	-0-	-0-					N	-0-					54
08	0	#	-0-	-0-	-0-	-0-					N	-0-					54
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					54
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					54
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					54

D. D. FELDMAN UNIT WELL #: 2 RRCID -> 255765 COMPL. DATE 04/15/2010 TOTAL DEPTH 11737 PERF. 7546 - 7578

06	2730	#	211	-0-	-2519	-0-	211	3			N	-0-					2
07	2821	#	358	-0-	-2463	-0-	351	3	7	9	N	6					8
08	3816	R	3816	-0-	-0-	-0-	3794	3	22	9	N	20					28
09	2819	R	2819	-0-	-0-	-0-	2819	3			N	-0-					28
10	2821	#	2665	-0-	-156	-0-	2665	3			N	-0-					28
11	2730	#	2201	-0-	-529	-0-	2201	3			N	-0-					28

FELDMAN (TONKAWA) //CONT.// 30526 750 ASSOCIATED 49B CNTY: HEMPHILL
CIMAREX ENERGY CO. OF COLORADO 153429
HODGSON WELL #: 2041 RRCID -> 281308 COMPL. DATE 06/16/1983 TOTAL DEPTH 7835 PERF. 7684 - 7730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	#	-0-	-0-	-0-	-0-					N	-0-					181
07	0	#	-0-	-0-	-0-	-0-					N	-0-					181
08	0	#	-0-	-0-	-0-	-0-					N	-0-					181
09	0	#	-0-	-0-	-0-	-0-					N	-0-					181
10	0	#	-0-	-0-	-0-	-0-					N	-0-					181
*11	0	#	-0-	-0-	-0-	-0-					N	-0-					181

HODGSON WELL #: 2034 RRCID -> 281606 COMPL. DATE 01/04/1983 TOTAL DEPTH 7850 PERF. 7682 - 7732

06	30	#	-0-	-0-	-30	-0-					N	-0-					-0-
07	31	#	-0-	-0-	-31	-0-					N	-0-					-0-
08	31	#	-0-	-0-	-31	-0-					N	-0-					-0-
09	13	#	-0-	-0-	-13	-0-					N	-0-					-0-
10	13	#	-0-	-0-	-13	-0-					N	-0-					-0-
*11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

ENERVEST OPERATING, L.L.C. 252131
LOCKHART, ELIZABETH WELL #: 1 RRCID -> 022066 COMPL. DATE 08/24/1957 TOTAL DEPTH 7725 PERF. 7611 - 7618

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					120
07	452	R	452	-0-	-0-	-0-	452	2			N	-0-					120
08	342	R	342	-0-	-0-	-0-	342	2			N	-0-					120
09	231	R	231	-0-	-0-	-0-	231	2			N	-0-					120
*10	242	R	242	-0-	-0-	-0-	242	2			N	-0-					120
11	450	#	NO RPT	-0-	-450	-0-					N	NO RPT					120

JONES ENERGY, LLC 441132
MCQUIDDY 17 WELL #: 5HT RRCID -> 280307 COMPL. DATE 11/15/2014 TOTAL DEPTH 7540 PERF. 8063 - 11640

06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					627
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					627
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					627
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					627
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					627
11	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					627

PLUGGED AND ABANDONED_____ 10/15/2016 - PLUGGED 10/15/16

AGNES 80 WELL #: 3HT RRCID -> 281769 COMPL. DATE 01/04/2015 TOTAL DEPTH 8117 PERF. 8546 - 11739

06	15407	R	15407	-0-	-0-	-0-	762	1	14081	2	N	513	585	1			660
							564	9									
07	14136	R	14136	-0-	-0-	-0-	767	1	12859	2	N	464	384	1			740
							510	9									
08	12638	R	12638	-0-	-0-	-0-	628	1	11512	2	N	453	387	1			806
							498	9									
09	9070	R	9070	-0-	-0-	-0-	442	1	8312	2	N	287	389	1			704
							316	9									
*10	5777	R	5777	-0-	-0-	-0-	282	1	5315	2	N	164	195	1			673
							180	9									
11	810	#	NO RPT	-0-	-810	-0-					N	NO RPT					673

FELDMAN (TONKAWA) //CONT.// 30526 750 ASSOCIATED 49B CNTY: HEMPHILL
JONES ENERGY, LLC //CONT.// 441132
KENYON, MURL 'A' WELL #: 3H RRCID -> 281888 COMPL. DATE 09/27/2014 TOTAL DEPTH 7743 PERF. 8167 - 12362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3870	#	224	-0-	-3646	-0-	7	1	107	2	N	63					449
							41	5	69	9							
07	4092	#	3746	-0-	-346	-0-	133	1	2825	2	N	716	748	1			417
							788	9									
08	4092	#	3637	-0-	-455	-0-	136	1	2871	2	N	573	775	1			215
							630	9									
09	3960	#	3251	-0-	-709	-0-	125	1	2644	2	N	438	194	1			459
							482	9									
10	4092	#	3804	-0-	-288	-0-	140	1	2957	2	N	643	583	1			519
							707	9									
11	3630	#	NO RPT	-0-	-3630	-0-					N	NO RPT					519

UNIT PETROLEUM COMPANY 877099
HUMPHREYS, L. H. WELL #: 1 RRCID -> 170527 COMPL. DATE 12/06/1987 TOTAL DEPTH 11550 PERF. 7738 - 7757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	R	450	-0-	-0-	-0-	450	1			N	-0-					-0-
07	465	R	465	-0-	-0-	-0-	465	1			N	-0-					-0-
08	465	R	465	-0-	-0-	-0-	465	1			N	-0-					-0-
09	450	#	-0-	-0-	-450	-0-					N	-0-					-0-
10	465	#	-0-	-0-	-465	-0-					N	-0-					-0-
11	450	#	-0-	-0-	-450	-0-					N	-0-					-0-

UPLAND RESOURCES LLC 878931
WILSON, RAY WELL #: 1 RRCID -> 022070 COMPL. DATE 07/10/1957 TOTAL DEPTH 7948 PERF. 7606 - 7657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1140	#	467	-0-	-673	-0-	467	2			N	-0-					67
07	1178	#	-0-	-0-	-1178	-0-					N	2					69
08	217	#	128	-0-	-89	-0-	128	2			N	-0-					69
09	871	R	871	-0-	-0-	-0-	871	2			N	-0-					69
10	496	#	17	-0-	-479	-0-	14	2	3	9	N	3					72
*11	1654	R	1654	-0-	-0-	-0-	1654	2			N	-0-					72

DETRIXHE WELL #: 1 RRCID -> 163966 COMPL. DATE 05/06/1997 TOTAL DEPTH 7900 PERF. 7694 - 7740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	#	-0-	-0-	-360	-0-					N	-0-					-0-
07	372	#	-0-	-0-	-372	-0-					N	-0-					-0-
08	372	#	18	-0-	-354	-0-	4	2	14	9	N	13					13
09	788	R	788	-0-	-0-	-0-	778	2	10	9	N	9					22
10	626	R	626	-0-	-0-	-0-	617	2	9	9	N	8					30
*11	716	R	716	-0-	-0-	-0-	556	2	160	9	N	145					175

4P ENERGY TEXAS, LLC 953803
HODGSON 24 WELL #: 1 RRCID -> 171537 COMPL. DATE 02/06/1998 TOTAL DEPTH 11550 PERF.10999 - 11002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOCKHART 57 WELL #: 5 RRCID -> 204458 COMPL. DATE 03/29/2004 TOTAL DEPTH 7850 PERF. 7708 - 7712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	72	R	72	-0-	-0-	-0-	72	2			N	-0-					143
07	124	#	121	-0-	-3	-0-	121	2			N	-0-					143
08	124	#	88	-0-	-36	-0-	88	2			N	-0-					143
09	120	#	-0-	-0-	-120	-0-					N	-0-					143
10	124	#	-0-	-0-	-124	-0-					N	-0-					143
11	120	#	NO RPT	-0-	-120	-0-					N	NO RPT					143

FELDMAN (TONKAWA) //CONT.// 30526 750 ASSOCIATED 49B CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
HUMPHREYS 42 WELL #: 1 RRCID -> 282454 COMPL. DATE 01/26/1964 TOTAL DEPTH 7726 PERF. 7676 - 7725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUMPHREYS 42 WELL #: 2 RRCID -> 282455 COMPL. DATE 10/20/1978 TOTAL DEPTH 7791 PERF. 7636 - 7720

06	14B2	EXT	55	-0-	55	55	55	2			N	-0-					-0-
07	0	W	103	-0-	103	158	103	2			N	-0-					-0-
08	0	W	122	-0-	122	280	122	2			N	-0-					-0-
09	0	W	65	-0-	65	345	65	2			N	-0-					-0-
10	14B2	EXT	63	-0-	63	408	63	2			N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	408					N	NO RPT					-0-

FELDMAN, NORTH (DOUGLAS) 30528 900 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION 027200
IMMEL -A- WELL #: 1 RRCID -> 055286 COMPL. DATE 04/30/1973 TOTAL DEPTH 8000 PERF. 7175 - 7207

06	480	N	109	-0-	-371	-0-	109	3			N	-0-					-0-
07	688	N	688	-0-	-0-	-0-	685	3	3	9	N	3					3
08	650	N	650	-0-	-0-	-0-	642	3	8	9	N	7					10
09	584	N	584	-0-	-0-	-0-	581	3	3	9	N	3					13
10	682	N	586	-0-	-96	-0-	586	3			N	-0-					13
11	630	N	565	-0-	-65	-0-	557	3	8	9	N	7					20

HODGSON - 21 WELL #: 1 RRCID -> 200464 COMPL. DATE 07/13/2007 TOTAL DEPTH 8000 PERF. 7095 - 7128

06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FELDMAN, S. E. (TONKAWA) 30531 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CONOCOPHILLIPS COMPANY 172232
JONES -R- WELL #: 2 RRCID -> 064009 COMPL. DATE 08/18/1975 TOTAL DEPTH 8250 PERF. 8114 - 8126

06	1426	N	1426	-0-	-0-	-0-	1426	3			N	-0-					64
07	1323	N	1323	-0-	-0-	-0-	1323	3			N	-0-					64
08	1231	N	1231	-0-	-0-	-0-	1231	3			N	-0-					64
09	1216	N	1216	-0-	-0-	-0-	1216	3			N	-0-					64
10	1302	N	1302	-0-	-0-	-0-	1302	3			N	-0-					64
*11	1840	N	1840	-0-	-0-	-0-	1840	3			N	-0-					64

JONES -W- WELL #: 2 RRCID -> 150507 COMPL. DATE 01/10/1999 TOTAL DEPTH 8050 PERF. 7376 - 7910

06	1020	N	963	-0-	-57	-0-	963	3			N	-0-					-0-
07	992	N	984	-0-	-8	-0-	984	3			N	-0-					-0-
08	1023	N	977	-0-	-46	-0-	977	3			N	-0-					-0-
09	960	N	940	-0-	-20	-0-	940	3			N	-0-					-0-
10	992	N	977	-0-	-15	-0-	977	3			N	-0-					-0-
11	960	N	958	-0-	-2	-0-	45	1	913	3	N	-0-					-0-

FELDMAN, S. E. (TONKAWA) //CONT.// 30531 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
J-BREX COMPANY 427513
TEXFEL WELL #: 107 T RRCID -> 038127 COMPL. DATE 11/01/1965 TOTAL DEPTH 8174 PERF. 8086 - 8102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TEXFEL WELL #: 115 RRCID -> 038333 COMPL. DATE 02/09/1966 TOTAL DEPTH 8082 PERF. 8032 - 8044

06	469	N	469	-0-	-0-	-0-	469	2			N	-0-					27
07	389	N	389	-0-	-0-	-0-	389	2			N	-0-					27
08	403	N	30	-0-	-373	-0-	30	2			N	-0-					27
09	870	N	870	-0-	-0-	-0-	870	2			N	-0-					27
10	1419	N	1419	-0-	-0-	-0-	1419	2			N	-0-					27
*11	1317	N	1317	-0-	-0-	-0-	1317	2			N	-0-					27

TEXFEL WELL #: 109 RRCID -> 040599 COMPL. DATE 11/14/1966 TOTAL DEPTH 7900 PERF. 7946 - 8002

06	1931	N	1931	-0-	-0-	-0-	1931	2			Y	-0-					279
07	1887	N	1887	-0-	-0-	-0-	1887	2			Y	-0-					279
08	2044	N	2044	-0-	-0-	-0-	2044	2			Y	-0-					279
09	1915	N	1915	-0-	-0-	-0-	1915	2			Y	-0-					279
10	2057	N	2057	-0-	-0-	-0-	2057	2			Y	-0-					279
*11	1935	N	1935	-0-	-0-	-0-	1935	2			Y	-0-					279

KAISER-FRANCIS OIL COMPANY 450175
DETRIXHE WELL #: 1066 RRCID -> 121179 COMPL. DATE 07/26/1986 TOTAL DEPTH 8200 PERF. 8016 - 8092

06	2430	N	2174	-0-	-256	-0-	30 3	1 9	2141	2	N	3					57
07	2240	N	2240	-0-	-0-	-0-	31 3	1 9	2206	2	N	3					60
08	2263	N	2237	-0-	-26	-0-	31	1	2206	2	N	-0-					60
09	2269	N	2269	-0-	-0-	-0-	30	1	2239	2	N	-0-					60
10	2232	N	2044	-0-	-188	-0-	30	1	2014	2	N	-0-					60
*11	2242	N	2242	-0-	-0-	-0-	30	1	2212	2	N	-0-					60

FLAHERTY (MORROW UPPER) 31198 500 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
AMARILLO EXPLORATION, INC. 016802
WAGGONER, ETTA WELL #: 1 RRCID -> 124501 COMPL. DATE 10/29/1986 TOTAL DEPTH 10016 PERF. 9506 - 9520

06	180	N	161	-0-	-19	-0-	161	2			N	-0-					81
07	186	N	160	-0-	-26	-0-	160	2			N	-0-					81
08	186	N	92	-0-	-94	-0-	92	2			N	-0-					81
09	150	N	99	-0-	-51	-0-	99	2			N	-0-					81
10	155	N	69	-0-	-86	-0-	69	2			N	-0-					81
*11	206	N	206	-0-	-0-	-0-	206	2			N	-0-					81

FOLLETT (MORROW) 31829 200 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
CHAPARRAL ENERGY, L.L.C. 144535
SQUIRE WELL #: 208 RRCID -> 232371 COMPL. DATE 06/29/2007 TOTAL DEPTH 9250 PERF. 8836 - 8940

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FOLLETT (MORROW) //CONT.// 31829 200 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
ENERVEST OPERATING, L.L.C. 252131
TRAVIS WELL #: 1 V RRCID -> 048267 COMPL. DATE 01/12/1970 TOTAL DEPTH 9200 PERF. 8717 - 8741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	-0-	-0-	-30	-0-					N	-0-					27
07	0	N	-0-	-0-	-0-	-0-					N	-0-					27
08	0	N	-0-	-0-	-0-	-0-					N	-0-					27
09	0	N	-0-	-0-	-0-	-0-					N	-0-					27
10	0	N	-0-	-0-	-0-	-0-					N	-0-					27
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					27

FREEMAN WELL #: 2 RRCID -> 148182 COMPL. DATE 12/04/1993 TOTAL DEPTH 8970 PERF. 8676 - 8707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	223	-0-	-167	-0-	223	2			N	-0-					49
07	341	N	252	-0-	-89	-0-	252	2			N	-0-					49
08	341	N	-0-	-0-	-341	-0-					N	-0-					49
09	210	N	-0-	-0-	-210	-0-					N	-0-					49
*10	88	N	88	-0-	-0-	-0-	88	2			N	-0-					49
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					49

FAIRWAY RESOURCES OP III, LLC 259784
KRAFT, GEORGE WELL #: 1093 RRCID -> 042858 COMPL. DATE 10/18/1967 TOTAL DEPTH 9079 PERF. 8481 - 8985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEIL WELL #: 1 RRCID -> 087837 COMPL. DATE 02/20/1980 TOTAL DEPTH 9570 PERF. 9339 - 9396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GOSSETS WELL #: 1 RRCID -> 093225 COMPL. DATE 05/11/1981 TOTAL DEPTH 9650 PERF. 9310 - 9349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KRAFT, GEORGE WELL #: 2 RRCID -> 122780 COMPL. DATE 06/15/1986 TOTAL DEPTH 9100 PERF. 8439 - 8765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FOLLETT (MORROW) //CONT.// 31829 200 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
FAIRWAY RESOURCES OP III, LLC //CONT.// 259784
HEIL WELL #: 2 RRCID -> 166450 COMPL. DATE 01/10/1997 TOTAL DEPTH 9500 PERF. 9262 - 9280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FINALY RESOURCES LLC 268323
HARRELSON WELL #: 1 RRCID -> 076441 COMPL. DATE 04/01/1978 TOTAL DEPTH 9098 PERF. 8412 - 8835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					15
07	0	N	-0-	-0-	-0-	-0-					N	-0-					15
08	0	N	-0-	-0-	-0-	-0-					N	-0-					15
09	0	N	-0-	-0-	-0-	-0-					N	-0-					15
10	0	N	-0-	-0-	-0-	-0-					N	-0-					15
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15

H & L OPERATING CO., LLC 339787
NEWMAN WELL #: 1 RRCID -> 041441 COMPL. DATE 02/06/1967 TOTAL DEPTH 8950 PERF. 8616 - 8902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1020	N	968	-0-	-52	-0-	10 4	1 9	954	2	N	4					115
07	930	N	901	-0-	-29	-0-	10 9	1 9	882	2	N	8					123
08	992	N	-0-	-0-	-992	-0-					N	-0-					123
09	960	N	-0-	-0-	-960	-0-					N	-0-					123
10	899	N	-0-	-0-	-899	-0-					N	-0-					123
*11	251	N	251	-0-	-0-	-0-	10 2	1 9	239	2	N	2					125

LARKEY WELL #: 1 RRCID -> 043622 COMPL. DATE 02/07/1968 TOTAL DEPTH 8761 PERF. 8460 - 8704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ALBIN WELL #: 1 RRCID -> 065256 COMPL. DATE 02/09/1976 TOTAL DEPTH 8850 PERF. 8710 - 8732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	621	-0-	-129	-0-	15 2	1 9	606	2	N	-0-					103
07	930	N	914	-0-	-16	-0-	15 2	1 9	897	2	N	2					105
08	899	N	805	-0-	-94	-0-	15 3	1 9	787	2	N	3					108
09	810	N	810	-0-	-0-	-0-	15 2	1 9	793	2	N	2					110
*10	925	N	925	-0-	-0-	-0-	15 1	1 9	909	2	N	1					111
11	780	N	578	-0-	-202	-0-	15 2	1 9	561	2	N	2					113

FOLLETT (MORROW) //CONT.// 31829 200 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
H & L OPERATING CO., LLC //CONT.// 339787
ARDREY WELL #: 1 RRCID -> 070550 COMPL. DATE 03/16/1977 TOTAL DEPTH 8830 PERF. 8606 - 8666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	537	N	537	-0-	-0-	-0-	10	1	527	2	N	-0-					78
07	569	N	569	-0-	-0-	-0-	10	1	559	2	N	-0-					78
08	589	N	-0-	-0-	-589	-0-					N	-0-					78
09	540	N	-0-	-0-	-540	-0-					N	-0-					78
10	558	N	-0-	-0-	-558	-0-					N	-0-					78
*11	899	N	899	-0-	-0-	-0-	10	1	887	2	N	2					80
							2	9									

KAISER-FRANCIS OIL COMPANY 450175
GADBERRY UNIT WELL #: 1088 RRCID -> 150977 COMPL. DATE 06/16/1994 TOTAL DEPTH 9000 PERF. 8710 - 8778

06	1830	N	1782	-0-	-48	-0-	1782	2			N	-0-					131
07	2249	N	2249	-0-	-0-	-0-	2249	2			N	-0-					131
08	1891	N	1840	-0-	-51	-0-	1840	2			N	-0-					131
09	1770	N	1759	-0-	-11	-0-	1759	2			N	-0-					131
10	2263	N	1547	-0-	-716	-0-	1547	2			N	-0-					131
11	1770	N	1463	-0-	-307	-0-	1463	2			N	-0-					131

MGE RESOURCES, INC. 563288
HOEPPNER WELL #: 3 RRCID -> 182437 COMPL. DATE 05/20/2001 TOTAL DEPTH 8880 PERF. 8700 - 8880

06	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

QUESTA ENERGY CORPORATION 684634
PRICE - SPERRY UNIT WELL #: 1 RRCID -> 056391 COMPL. DATE 08/22/1973 TOTAL DEPTH 8850 PERF. 8682 - 8689

06	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

RKK PRODUCTION COMPANY 714243
WILEY -B- WELL #: 1080 RRCID -> 108315 COMPL. DATE 11/09/1983 TOTAL DEPTH 9150 PERF. 8914 - 8923

06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
BECK UNIT -C- WELL #: 1 RRCID -> 022087 COMPL. DATE 09/18/1961 TOTAL DEPTH 9200 PERF. N/A

06	600	N	346	-0-	-254	-0-	208	1	138	3	N	-0-					196
07	756	N	756	-0-	-0-	-0-	368	1	388	3	N	-0-					196
08	733	N	733	-0-	-0-	-0-	362	1	371	3	N	-0-					196
09	712	N	712	-0-	-0-	-0-	348	1	364	3	N	-0-					196
10	734	N	734	-0-	-0-	-0-	358	1	376	3	N	-0-					196
*11	711	N	711	-0-	-0-	-0-	344	1	367	3	N	-0-					196

FOLLETT (MORROW) //CONT.// 31829 200 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
UNIT PETROLEUM COMPANY //CONT.// 877099
GADBERRY WELL #: 1 RRCID -> 066691 COMPL. DATE 06/11/1976 TOTAL DEPTH 8970 PERF. 8577 - 8734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1740	N	1387	-0-	-353	-0-	1386	3	1	9	N	1					66
07	1353	N	1353	-0-	-0-	-0-	1353	3			N	-0-					66
08	1457	N	1385	-0-	-72	-0-	37	1	1327	3	N	19					85
							21	9									
09	1380	N	1342	-0-	-38	-0-	36	1	1296	3	N	9					94
							10	9									
10	1372	N	1372	-0-	-0-	-0-	37	1	1321	3	N	13					107
							14	9									
11	1350	N	1335	-0-	-15	-0-	36	1	1289	3	N	9					116
							10	9									

HOEPPNER WELL #: 2 RRCID -> 129797 COMPL. DATE 01/10/1989 TOTAL DEPTH 9150 PERF. 8738 - 8768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2460	N	1208	-0-	-1252	-0-	548	1	658	3	N	2					55
							2	9									
07	2843	N	2843	-0-	-0-	-0-	820	1	2001	3	N	20					75
							22	9									
08	2542	N	2180	-0-	-362	-0-	778	1	1385	3	N	15					90
							17	9									
09	2502	N	2502	-0-	-0-	-0-	720	1	1771	3	N	10					100
							11	9									
10	2542	N	2339	-0-	-203	-0-	748	1	1574	3	N	15					115
							17	9									
*11	3000	N	3002	-0-	2	2	850	1	2122	3	N	27					142
							30	9									

REDELSPERGER WELL #: 2 RRCID -> 141653 COMPL. DATE 03/27/1992 TOTAL DEPTH 9001 PERF. 8676 - 8774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3526	X	3526	-0-	-0-	-0-	820	1	2684	3	N	20					196
							22	9									
07	3186	X	3186	-0-	-0-	-0-	806	1	2377	3	N	3	173	1			26
							3	9									
08	3736	X	3736	-0-	-0-	-0-	892	1	2836	3	N	7					33
							8	9									
09	3228	X	3228	-0-	-0-	-0-	846	1	2372	3	N	9					42
							10	9									
10	3012	X	3012	-0-	-0-	-0-	850	1	2153	3	N	8					50
							9	9									
*11	3052	X	3052	-0-	-0-	-0-	816	1	2221	3	N	14					64
							15	9									

GADBERRY WELL #: 2 RRCID -> 147454 COMPL. DATE 10/25/1993 TOTAL DEPTH 8831 PERF. 8662 - 8710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1836	N	1836	-0-	-0-	-0-	36	1	1794	3	N	5					42
							6	9									
07	1891	N	1769	-0-	-122	-0-	34	1	1732	3	N	3					45
							3	9									
08	1891	N	1819	-0-	-72	-0-	37	1	1769	3	N	12					57
							13	9									
09	1830	N	1753	-0-	-77	-0-	36	1	1709	3	N	7					64
							8	9									
10	1805	N	1805	-0-	-0-	-0-	37	1	1758	3	N	9					73
							10	9									
11	1770	N	1744	-0-	-26	-0-	36	1	1701	3	N	6					79
							7	9									

FOLLETT (MORROW) //CONT.// 31829 200 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
UNIT PETROLEUM COMPANY //CONT.// 877099
LARKEY WELL #: 2 RRCID -> 148083 COMPL. DATE 12/21/1993 TOTAL DEPTH 9004 PERF. 8750 - 8842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	870	N	809	-0-	-61	-0-	35	1	774	3	N	-0-					119
07	837	N	829	-0-	-8	-0-	36	1	793	3	N	-0-					119
08	837	N	820	-0-	-17	-0-	37	1	783	3	N	-0-					119
09	810	N	793	-0-	-17	-0-	35	1	758	3	N	-0-					119
10	837	N	809	-0-	-28	-0-	37	1	772	3	N	-0-	1	1			118
11	780	N	780	-0-	-0-	-0-	36	1	744	3	N	-0-					118

REDELSPERGER WELL #: 3 RRCID -> 160527 COMPL. DATE 09/27/1996 TOTAL DEPTH 8950 PERF. 8668 - 8692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1410	N	867	-0-	-543	-0-	867	3			N	-0-					7
07	1116	N	819	-0-	-297	-0-	819	3			N	-0-					7
08	1147	N	-0-	-0-	-1147	-0-					N	-0-					7
09	870	N	-0-	-0-	-870	-0-					N	-0-					7
10	1102	N	1102	-0-	-0-	-0-	1102	3			N	-0-					7
*11	1791	N	1791	-0-	-0-	-0-	1791	3			N	-0-					7

BECK -C- WELL #: 3 RRCID -> 166461 COMPL. DATE 11/18/1997 TOTAL DEPTH 9015 PERF. 8566 - 8985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3600	X	2422	-0-	-1178	-0-	748	1	1663	3	N	10					122
							11	9									
07	3720	X	3561	-0-	-159	-0-	885	1	2656	3	N	18					140
							20	9									
08	3887	X	3887	-0-	-0-	-0-	911	1	2950	3	N	24					164
							26	9									
09	3975	X	3975	-0-	-0-	-0-	896	1	3051	3	N	25					189
							28	9									
10	3926	X	3926	-0-	-0-	-0-	911	1	2975	3	N	36					225
							40	9									
*11	3683	X	3683	-0-	-0-	-0-	872	1	2785	3	N	24	195	1			54
							26	9									

LARKEY GAS UNIT "A" WELL #: 2 RRCID -> 166734 COMPL. DATE 10/24/1997 TOTAL DEPTH 8885 PERF. 8677 - 8698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2100	N	1337	-0-	-763	-0-	353	1	975	3	N	8					119
							9	9									
07	2185	N	2185	-0-	-0-	-0-	479	1	1692	3	N	13					132
							14	9									
08	2333	N	2333	-0-	-0-	-0-	479	1	1809	3	N	41					173
							45	9									
09	2699	N	2699	-0-	-0-	-0-	479	1	2178	3	N	38					211
							42	9									
10	2716	N	2716	-0-	-0-	-0-	495	1	2175	3	N	42	198	1			55
							46	9									
*11	2527	N	2527	-0-	-0-	-0-	469	1	2029	3	N	26					81
							29	9									

BECK -C- WELL #: 4 RRCID -> 174572 COMPL. DATE 09/17/1999 TOTAL DEPTH 9015 PERF. 8736 - 8765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1170	N	849	-0-	-321	-0-	339	1	507	3	N	3					105
							3	9									
07	1054	N	1003	-0-	-51	-0-	404	1	588	3	N	10					115
							11	9									
08	1116	N	1020	-0-	-96	-0-	411	1	598	3	N	10					125
							11	9									
09	992	N	992	-0-	-0-	-0-	393	1	589	3	N	9					134
							10	9									
10	1033	N	1033	-0-	-0-	-0-	410	1	620	3	N	3					137
							3	9									
*11	995	N	995	-0-	-0-	-0-	394	1	595	3	N	5					142
							6	9									

FOLLETT (MORROW) //CONT.// 31829 200 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
4P ENERGY TEXAS, LLC 953803
MASON WELL #: 1 RRCID -> 148484 COMPL. DATE 09/11/1993 TOTAL DEPTH 9250 PERF. 8870 - 8894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FOLLETT (MORROW, UP) 31829 600 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MCGEE, TOM CORPORATION 549380
APPEL WELL #: 1 C RRCID -> 082961 COMPL. DATE 06/06/1998 TOTAL DEPTH 9095 PERF. 8458 - 8942

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2100	N	1545	-0-	-555	-0-	1545	2			N	-0-					89
07	1902	N	1902	-0-	-0-	-0-	1902	2			N	-0-					89
08	2046	N	1961	-0-	-85	-0-	1961	2			N	-0-					89
09	1560	N	297	-0-	-1263	-0-	297	2			N	-0-					89
10	1975	N	1975	-0-	-0-	-0-	1975	2			N	-0-					89
*11	2145	N	2145	-0-	-0-	-0-	2145	2			N	-0-					89

FOLLETT (NOVI) 31829 800 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
FAIRWAY RESOURCES OP III, LLC 259784
HEIL WELL #: 1 RRCID -> 218801 COMPL. DATE 02/17/2006 TOTAL DEPTH 9570 PERF. 8491 - 8499

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FOLLETT NE (MORROW -A-) 31832 500 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
H & L OPERATING CO., LLC 339787
LARKEY UNIT WELL #: 1127 RRCID -> 134463 COMPL. DATE 03/11/1990 TOTAL DEPTH 8900 PERF. 8450 - 8468

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1440	N	550	-0-	-890	-0-	134	1	413	2	N	3					81
							3	9									
07	1488	N	424	-0-	-1064	-0-	134	1	290	2	N	-0-					81
08	1895	N	1895	-0-	-0-	-0-	134	1	1759	2	N	2					83
							2	9									
09	945	N	945	-0-	-0-	-0-	134	1	805	2	N	5					88
							6	9									
*10	902	N	902	-0-	-0-	-0-	134	1	765	2	N	3					91
							3	9									
11	1620	N	1099	-0-	-521	-0-	134	1	963	2	N	2					93
							2	9									

FOLLETT, NW. (MORROW, UPPER) 31833 666 ASSOCIATED 49B CNTY: LIPSCOMB
CHAPARRAL ENERGY, L.L.C. 144535
HARRIS UNIT WELL #: 1 RRCID -> 178907 COMPL. DATE 08/08/2000 TOTAL DEPTH 9100 PERF. 8552 - 8564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	#	-0-	-0-	-0-	-0-					N	-0-					113
07	0	#	-0-	-0-	-0-	-0-					N	-0-					113
08	0	#	-0-	-0-	-0-	-0-					N	-0-					113
09	0	#	-0-	-0-	-0-	-0-					N	-0-					113
10	0	#	-0-	-0-	-0-	-0-					N	-0-					113
11	0	#	-0-	-0-	-0-	-0-					N	-0-					113

FOLLETT, NW. (MORROW, UPPER) //CONT.// 31833 666 ASSOCIATED 49B CNTY: LIPSCOMB
4P ENERGY TEXAS, LLC 953803
ROOTS WELL #: 102 RRCID -> 122269 COMPL. DATE 06/06/1985 TOTAL DEPTH 8953 PERF. 8623 - 8630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1170	#	949	-0-	-221	-0-	897	2	52	9	N	47					315
07	1265	R	1265	-0-	-0-	-0-	1207	2	58	9	N	53					368
08	1287	R	1287	-0-	-0-	-0-	1281	2	6	9	N	5					373
09	1218	R	1218	-0-	-0-	-0-	1215	2	3	9	N	3					376
10	1271	#	1249	-0-	-22	-0-	1249	2			N	-0-					376
11	1260	#	NO RPT	-0-	-1260	-0-					N	NO RPT					376

FOLLETT, SOUTH (MORROW) 31834 500 ASSOCIATED CAPACITY CNTY: LIPSCOMB
APACHE CORPORATION 027200
HAINES, MAUD I. ETAL WELL #: 1 RRCID -> 043831 COMPL. DATE 10/16/1966 TOTAL DEPTH 9500 PERF. 9066 - 9072

06	0	N	-0-	-0-	-0-	-0-					N	-0-					8
07	0	N	-0-	-0-	-0-	-0-					N	-0-					8
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8

MCGEE, TOM CORPORATION 549380
ELMORE WELL #: 1 RRCID -> 126122 COMPL. DATE 11/17/1987 TOTAL DEPTH 9101 PERF. 8708 - 8720

06	540	N	10	-0-	-530	-0-	10	2			N	-0-					58
07	651	N	-0-	-0-	-651	-0-					N	-0-					58
08	589	N	-0-	-0-	-589	-0-					N	-0-					58
09	10	N	-0-	-0-	-10	-0-					N	-0-					58
10	0	N	-0-	-0-	-0-	-0-					N	-0-					58
11	0	N	-0-	-0-	-0-	-0-					N	-0-					58

MEWBOURNE OIL COMPANY 562560
WYNN WELL #: 2 RRCID -> 105386 COMPL. DATE 04/29/1983 TOTAL DEPTH 9680 PERF. 9316 - 9352

06	30	N	30	-0-	-0-	-0-	30	1			N	-0-					37
07	31	N	31	-0-	-0-	-0-	31	1			N	-0-					37
08	7	N	-0-	-0-	-7	-0-					N	-0-					37
09	30	N	-0-	-0-	-30	-0-					N	-0-					37
10	31	N	-0-	-0-	-31	-0-					N	-0-					37
11	0	N	-0-	-0-	-0-	-0-					N	-0-					37

QUESTA ENERGY CORPORATION 684634
STUART WELL #: 1 RRCID -> 040162 COMPL. DATE 01/13/1966 TOTAL DEPTH 9208 PERF. 8858 - 8878

06	1500	X	1365	-0-	-135	-0-	1361	3	4	9	N	4					187
07	2612	X	2612	-0-	-0-	-0-	2605	3	7	9	N	6					193
08	2925	X	2925	-0-	-0-	-0-	2886	3	39	9	N	35	178	1			50
09	1984	X	1984	-0-	-0-	-0-	1972	3	12	9	N	11					61
10	2496	X	2496	-0-	-0-	-0-	2481	3	15	9	N	14					75
*11	2249	X	2249	-0-	-0-	-0-	2237	3	12	9	N	11					86

FOLLETT, SOUTH (TONKAWA) 31834 700 ASSOCIATED ONE WELL CNTY: LIPSCOMB
CONTINENTAL TREND RESOURCES, INC 173783
METHODIST HOME WELL #: 1 RRCID -> 085885 COMPL. DATE 11/07/1979 TOTAL DEPTH 6625 PERF. 6478 - 6482

06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

FOLLETT, S.E. (MORROW UPPER) 31835 500 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
CONTINENTAL TREND RESOURCES, INC 173783
SINER WELL #: 1 RRCID -> 109663 COMPL. DATE 08/07/1985 TOTAL DEPTH 9425 PERF. 8678 - 9211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FOLLETT, WEST (CHEROKEE) 31837 333 ASSOCIATED 49B CNTY: LIPSCOMB
APACHE CORPORATION 027200
HARHAUSEN WELL #: 1 RRCID -> 173504 COMPL. DATE 01/26/1999 TOTAL DEPTH 8042 PERF. 7920 - 7955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2100	#	1959	-0-	-141	-0-	1959	2			N	-0-					11
07	2170	#	1829	-0-	-341	-0-	1829	2			N	-0-					11
08	2170	#	1795	-0-	-375	-0-	1795	2			N	-0-					11
09	1980	#	1664	-0-	-316	-0-	1664	2			N	-0-					11
10	2046	#	1739	-0-	-307	-0-	1739	2			N	-0-					11
*11	2664	R	2664	-0-	-0-	-0-	2655	2	9	9	N	8					19

HEIL WELL #: 1 RRCID -> 179988 COMPL. DATE 11/01/2000 TOTAL DEPTH 8100 PERF. 7956 - 7984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1872	R	1872	-0-	-0-	-0-	1854	2	18	9	N	16					89
07	1981	R	1981	-0-	-0-	-0-	1980	2	1	9	N	1					90
08	1958	R	1958	-0-	-0-	-0-	1947	2	11	9	N	10					100
09	1860	#	1816	-0-	-44	-0-	1812	2	4	9	N	4					104
10	1984	#	1654	-0-	-330	-0-	1654	2			N	-0-					104
11	1920	#	1103	-0-	-817	-0-	1067	2	36	9	N	33					137

B AND G PRODUCTION, INC. 039870
LAUBHAN, MERLIN WELL #: 5 RRCID -> 168225 COMPL. DATE 01/21/1982 TOTAL DEPTH 8104 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	#	-0-	-0-	-0-	-0-					N	-0-	146	1			-0-
07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CONTINENTAL TREND RESOURCES, INC 173783
PAINE -C- WELL #: 1 RRCID -> 106698 COMPL. DATE 03/10/1982 TOTAL DEPTH 8000 PERF. 7857 - 7878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					68
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					68
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					68
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					68
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					68
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					68

YAUCK WELL #: 1 RRCID -> 107146 COMPL. DATE 03/01/1983 TOTAL DEPTH 8000 PERF. 7871 - 7912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FOLLETT, WEST (CHEROKEE) //CONT.// 31837 333 ASSOCIATED 49B CNTY: LIPSCOMB
CONTINENTAL TREND RESOURCES, INC//CONT.// 173783
SINER WELL #: 1 RRCID -> 174829 COMPL. DATE 10/01/1999 TOTAL DEPTH 9425 PERF. 8084 - 9211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	840	#	480	-0-	-360	-0-	473	2	7	9	N	6					36
07	868	#	567	-0-	-301	-0-	558	2	9	9	N	8					44
08	806	#	577	-0-	-229	-0-	563	2	14	9	N	13					57
09	750	#	574	-0-	-176	-0-	566	2	8	9	N	7					64
10	775	#	541	-0-	-234	-0-	530	2	11	9	N	10					74
*11	752	R	752	-0-	-0-	-0-	739	2	13	9	N	12					86

ENERVEST OPERATING, L.L.C. 252131
PINCKARD WELL #: 1 RRCID -> 041710 COMPL. DATE 05/01/1967 TOTAL DEPTH 7990 PERF. 7859 - 7990

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					111
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					111
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					111
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					111
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					111
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					111

OIL DEVELOPMENT CO. OF TEXAS WELL #: 1 RRCID -> 185860 COMPL. DATE 02/24/1963 TOTAL DEPTH 8130 PERF. 7988 - 8013

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAIRWAY RESOURCES OP III, LLC 259784
ARDREY UNIT WELL #: 1 RRCID -> 033453 COMPL. DATE 03/11/1964 TOTAL DEPTH 8020 PERF. 7961 - 7969

06	780	#	664	-0-	-116	-0-	664	2			N	-0-					30
07	861	R	861	-0-	-0-	-0-	861	2			N	-0-					30
08	847	R	847	-0-	-0-	-0-	847	2			N	-0-					30
09	810	#	805	-0-	-5	-0-	805	2			N	-0-					30
*10	832	R	832	-0-	-0-	-0-	832	2			N	-0-					30
11	810	#	NO RPT	-0-	-810	-0-					N	NO RPT					30

SWENN, NORTHERN UNIT WELL #: 1 RRCID -> 033956 COMPL. DATE 06/17/1964 TOTAL DEPTH 8021 PERF. 7915 - 7945

06	1530	#	1181	-0-	-349	-0-	1181	2			N	-0-					16
07	1584	R	1584	-0-	-0-	-0-	1584	2			N	-0-					16
08	1581	#	1486	-0-	-95	-0-	1486	2			N	-0-					16
09	1474	R	1474	-0-	-0-	-0-	1474	2			N	-0-					16
*10	1469	R	1469	-0-	-0-	-0-	1469	2			N	-0-					16
11	1530	#	NO RPT	-0-	-1530	-0-					N	NO RPT					16

FISCHER UNIT WELL #: 1 RRCID -> 033957 COMPL. DATE 08/15/1963 TOTAL DEPTH 8012 PERF. 7963 - 8012

06	0	#	-0-	-0-	-0-	-0-					N	-0-					15
07	0	#	-0-	-0-	-0-	-0-					N	-0-					15
08	0	#	-0-	-0-	-0-	-0-					N	-0-					15
09	0	#	-0-	-0-	-0-	-0-					N	-0-					15
10	0	#	-0-	-0-	-0-	-0-					N	-0-					15
11	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					15

FOLLETT, WEST (CHEROKEE) //CONT.// 31837 333 ASSOCIATED 49B CNTY: LIPSCOMB
FAIRWAY RESOURCES OP III, LLC //CONT.// 259784
KUHLMAN -A- WELL #: 3 RRCID -> 043502 COMPL. DATE 12/14/1967 TOTAL DEPTH 8100 PERF. 7974 - 8015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DLQ G-10		1661	-0-	1661	9017	60	1	1601	2	Y	-0-					-0-
07	DLQ G-10		1647	-0-	1647	10664	92	1	1555	2	Y	-0-					-0-
08	12365	R	1701	-0-	-10664	-0-	109	1	1592	2	Y	-0-					-0-
09	1596	R	1596	-0-	-0-	-0-	98	1	1498	2	Y	-0-					-0-
*10	2235	R	2235	-0-	-0-	-0-	109	1	2126	2	Y	-0-					-0-
11	1080	#	NO RPT	-0-	-1080	-0-					Y	NO RPT					-0-

HARHAUSEN, F. W. -B- WELL #: 1 RRCID -> 101783 COMPL. DATE 06/16/1982 TOTAL DEPTH 8030 PERF. 7938 - 7970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DLQ G-10		597	-0-	597	1637	597	2			Y	-0-					-0-
07	DLQ G-10		722	-0-	722	2359	722	2			Y	-0-					-0-
08	3034	R	675	-0-	-2359	-0-	675	2			Y	-0-					-0-
09	641	R	641	-0-	-0-	-0-	641	2			Y	-0-					-0-
*10	663	R	663	-0-	-0-	-0-	659	2	4	9	Y	4					4
11	660	#	NO RPT	-0-	-660	-0-					Y	NO RPT					4

HARHAUSEN, F. W. -B- WELL #: 2 RRCID -> 101784 COMPL. DATE 06/18/1982 TOTAL DEPTH 8080 PERF. 7991 - 8016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DLQ G-10		694	-0-	694	2703	694	2			Y	-0-					152
07	DLQ G-10		770	-0-	770	3473	770	2			Y	-0-					152
08	4183	R	710	-0-	-3473	-0-	710	2			Y	-0-					152
09	810	R	810	-0-	-0-	-0-	810	2			Y	-0-	109	1			43
*10	855	R	855	-0-	-0-	-0-	855	2			Y	-0-					43
11	660	#	NO RPT	-0-	-660	-0-					Y	NO RPT					43

HARHAUSEN, F. ESTATE WELL #: 1 RRCID -> 176460 COMPL. DATE 01/16/1962 TOTAL DEPTH 8075 PERF. 7942 - 7985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					82
07	14B DENY		-0-	-0-	-0-	-0-					N	-0-					82
08	14B DENY		-0-	-0-	-0-	-0-					N	-0-					82
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					82
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					82
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					82

KUHLMAN A WELL #: 1 RRCID -> 178170 COMPL. DATE 04/16/2000 TOTAL DEPTH 8100 PERF. 7984 - 8027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DLQ G-10		956	-0-	956	5798	3	1	913	2	Y	36					126
							40	9									
07	DLQ G-10		1050	-0-	1050	6848	14	1	1015	2	Y	19					145
							21	9									
08	8189	R	1341	-0-	-6848	-0-	1298	2	43	9	Y	39					184
09	1553	R	1553	-0-	-0-	-0-	1525	2	28	9	Y	25	176	1			33
*10	1705	R	1705	-0-	-0-	-0-	1663	2	42	9	Y	38					71
11	960	#	NO RPT	-0-	-960	-0-					Y	NO RPT					71

MARKLEY, FANNIE WELL #: 4 RRCID -> 244431 COMPL. DATE N/A TOTAL DEPTH 8075 PERF. 7946 - 7981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DLQ G-10		-0-	-0-	-0-	3366					Y	-0-					59
07	DLQ G-10		847	-0-	847	4213	836	2	11	9	Y	10					69
08	4213	R	-0-	-0-	-4213	-0-					Y	-0-					69
09	1293	R	1293	-0-	-0-	-0-	1262	2	31	9	Y	28	62	1			35
*10	2145	R	2145	-0-	-0-	-0-	2101	2	44	9	Y	40					75
11	810	#	NO RPT	-0-	-810	-0-					Y	NO RPT					75

FOLLETT, WEST (CHEROKEE) //CONT.// 31837 333 ASSOCIATED 49B CNTY: LIPSCOMB
FAIRWAY RESOURCES OP III, LLC //CONT.// 259784
MARKLEY, FANNIE WELL #: 1 RRCID -> 246002 COMPL. DATE 06/26/1963 TOTAL DEPTH 8050 PERF. 7978 - 7991

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DLQ G-10		1356	-0-	1356	4302	1344	2	12	9	Y	11					71
07	DLQ G-10		1100	-0-	1100	5402	1081	2	19	9	Y	17					88
08	7312	R	1910	-0-	-5402	-0-	1852	2	58	9	Y	53					141
09	1547	R	1547	-0-	-0-	-0-	1501	2	46	9	Y	42	127	1			56
*10	1710	R	1710	-0-	-0-	-0-	1666	2	44	9	Y	40					96
11	1350	#	NO RPT	-0-	-1350	-0-					Y	NO RPT					96

IMKE, LYNDON 422960
TRAVIS -A- WELL #: 2 RRCID -> 076289 COMPL. DATE 02/06/1978 TOTAL DEPTH 8100 PERF. 7902 - 7910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	#	197	-0-	-133	-0-	197	2			N	-0-					-0-
07	341	#	230	-0-	-111	-0-	230	2			N	-0-					-0-
08	285	R	285	-0-	-0-	-0-	285	2			N	-0-					-0-
09	311	R	311	-0-	-0-	-0-	311	2			N	-0-					-0-
*10	317	R	317	-0-	-0-	-0-	317	2			N	-0-					-0-
11	210	#	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

MCGEE, TOM CORPORATION 549380
KUNKA, GARY WELL #: 1 RRCID -> 072541 COMPL. DATE 09/24/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	#	400	-0-	-80	-0-	400	2			N	-0-					84
07	527	#	526	-0-	-1	-0-	526	2			N	-0-					84
08	527	#	498	-0-	-29	-0-	498	2			N	-0-					84
09	510	#	487	-0-	-23	-0-	487	2			N	-0-					84
10	527	#	501	-0-	-26	-0-	501	2			N	-0-					84
11	510	#	455	-0-	-55	-0-	455	2			N	-0-					84

DAVIDSON, MRS. H. A. WELL #: 1 RRCID -> 126309 COMPL. DATE 06/15/1963 TOTAL DEPTH 8110 PERF. 8014 - 8047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	491	R	491	-0-	-0-	-0-	491	2			N	-0-					239
07	548	R	548	-0-	-0-	-0-	548	2			N	-0-					239
08	561	R	561	-0-	-0-	-0-	561	2			N	-0-					239
09	480	#	471	-0-	-9	-0-	471	2			N	-0-					239
10	613	R	613	-0-	-0-	-0-	613	2			N	-0-					239
*11	655	R	655	-0-	-0-	-0-	655	2			N	-0-					239

RTC RESOURCES, LLP 732297
RUPPRECHT, MAY WELL #: 1 RRCID -> 102781 COMPL. DATE 06/22/1982 TOTAL DEPTH 8100 PERF. 7988 - 7994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	#	26	-0-	-424	-0-	26	2			N	-0-					82
07	460	R	460	-0-	-0-	-0-	459	2	1	9	N	1					83
08	586	R	586	-0-	-0-	-0-	585	2	1	9	N	1					84
09	547	R	547	-0-	-0-	-0-	547	2			N	-0-					84
*10	542	R	542	-0-	-0-	-0-	542	2			N	-0-					84
11	510	#	NO RPT	-0-	-510	-0-					N	NO RPT					84

RUPPRECHT -41- WELL #: 6852 RRCID -> 103215 COMPL. DATE 01/22/1982 TOTAL DEPTH 8100 PERF. 7956 - 7978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	#	40	-0-	-650	-0-	40	2			N	-0-					81
07	696	R	696	-0-	-0-	-0-	695	2	1	9	N	1					82
08	889	R	889	-0-	-0-	-0-	888	2	1	9	N	1					83
09	830	R	830	-0-	-0-	-0-	830	2			N	-0-					83
*10	821	R	821	-0-	-0-	-0-	821	2			N	-0-					83
11	780	#	NO RPT	-0-	-780	-0-					N	NO RPT					83

FOLLETT, WEST (CHEROKEE) //CONT.// 31837 333 ASSOCIATED 49B CNTY: LIPSCOMB
RTC RESOURCES, LLP //CONT.// 732297
KELLN, HENRY WELL #: 2 RRCID -> 218765 COMPL. DATE 08/09/2006 TOTAL DEPTH 8100 PERF. 7946 - 7976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	#	-0-	-0-	-330	-0-					N	-0-					310
07	372	#	309	-0-	-63	-0-	309	2			N	-0-					310
08	373	R	373	-0-	-0-	-0-	373	2			N	-0-					310
09	509	R	509	-0-	-0-	-0-	509	2			N	-0-					310
*10	371	R	371	-0-	-0-	-0-	371	2			N	-0-					310
11	360	#	NO RPT	-0-	-360	-0-					N	NO RPT					310

UNIT PETROLEUM COMPANY 877099
IMKE -A- WELL #: 1 RRCID -> 056890 COMPL. DATE 10/17/1962 TOTAL DEPTH 8100 PERF. 7964 - 7986

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					93
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					93
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					93
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					93
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					93
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					93

FILE WELL #: 2 RRCID -> 072542 COMPL. DATE 06/12/1963 TOTAL DEPTH N/A PERF. N/A

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

FILE WELL #: 1 RRCID -> 078811 COMPL. DATE 02/02/1963 TOTAL DEPTH 8215 PERF. 7972 - 8014

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

IMKE "A" WELL #: 2 RRCID -> 182650 COMPL. DATE 04/25/2001 TOTAL DEPTH 7995 PERF. 7926 - 7992

06	1230	#	726	-0-	-504	-0-	374	1	317	3	N	32					99
							35	9									
07	1333	#	1192	-0-	-141	-0-	734	1	458	3	N	-0-					99
08	1427	R	1427	-0-	-0-	-0-	806	1	621	3	N	-0-					99
09	1351	R	1351	-0-	-0-	-0-	780	1	571	3	N	-0-					99
10	1395	#	1374	-0-	-21	-0-	806	1	568	3	N	-0-					99
11	1350	#	1333	-0-	-17	-0-	780	1	544	3	N	8					107
							9	9									

MOHR WELL #: 2 RRCID -> 192363 COMPL. DATE N/A TOTAL DEPTH 8100 PERF. 7968 - 7988

06	800	R	800	-0-	-0-	-0-	796	3	4	9	Y	4					74
07	1178	#	1142	-0-	-36	-0-	1127	3	15	9	Y	14	63	1			25
08	1178	#	1068	-0-	-110	-0-	1046	3	22	9	Y	20					45
09	1097	R	1097	-0-	-0-	-0-	1079	3	18	9	Y	16					61
10	1147	#	1065	-0-	-82	-0-	1047	3	18	9	Y	16					77
11	1110	#	1026	-0-	-84	-0-	1020	3	6	9	Y	5	67	1			15

FOLLETT, WEST (CHEROKEE) //CONT.// 31837 333 ASSOCIATED 49B CNTY: LIPSCOMB
UNIT PETROLEUM COMPANY //CONT.// 877099
MOHR WELL #: 3 RRCID -> 193434 COMPL. DATE N/A TOTAL DEPTH 8160 PERF. 7993 - 8054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	627	R	627	-0-	-0-	-0-	621	3	6	9	Y	5					140
07	1248	R	1248	-0-	-0-	-0-	1216	3	32	9	Y	29	125	1			44
08	1240	#	965	-0-	-275	-0-	929	3	36	9	Y	33					77
09	1200	R	1200	-0-	-0-	-0-	1165	3	35	9	Y	32					109
10	1240	#	1184	-0-	-56	-0-	1148	3	36	9	Y	33					142
11	1200	#	1111	-0-	-89	-0-	1100	3	11	9	Y	10	128	1			24

4P ENERGY TEXAS, LLC 953803
STOUGHTON, G. W. WELL #: 1 RRCID -> 119315 COMPL. DATE 07/15/1962 TOTAL DEPTH 8100 PERF. 7980 - 8010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	#	67	-0-	-233	-0-	67	2			N	-0-					20
07	279	#	27	-0-	-252	-0-	27	2			N	-0-					20
08	279	#	-0-	-0-	-279	-0-					N	-0-					20
09	90	#	-0-	-0-	-90	-0-					N	-0-					20
10	93	#	-0-	-0-	-93	-0-					N	-0-					20
11	60	#	NO RPT	-0-	-60	-0-					N	NO RPT					20

FOLLETT, WEST (CLEVELAND) 31837 400 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
APACHE CORPORATION 027200
YAUCK WELL #: 1 RRCID -> 068346 COMPL. DATE 09/03/1976 TOTAL DEPTH 8950 PERF. 7096 - 7117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FRANTZ (MORROW, LO.) 32740 500 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
QUANAH PANHANDLE, LLC 684575
FRANZ, C. J. - O. D. C.- WELL #: 1 RRCID -> 034586 COMPL. DATE 10/02/1964 TOTAL DEPTH 7545 PERF. 7482 - 7494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FRASS (CLEVELAND) 32773 250 ASSOCIATED EXEMPT CNTY: LIPSCOMB
4P ENERGY TEXAS, LLC 953803
KEMP WELL #: 3104H RRCID -> 267566 COMPL. DATE 10/01/2007 TOTAL DEPTH 7165 PERF. 7354 - 10526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7500		4150	-0-	-3350	975631	3783	2	367	9	N	334	189	1			432
07	7750		4385	-0-	-3365	972266	4090	2	295	9	N	268	380	1			320
08	7750		4390	-0-	-3360	968906	4100	2	290	9	N	264	189	1			395
09	7500		4586	-0-	-2914	965992	4307	2	279	9	N	254	194	1			455
10	7750		4429	-0-	-3321	962671	4143	2	286	9	N	260	390	1			325
11	4260	#	NO RPT	-0-	-4260	958411					N	NO RPT					325

FRASS (MORROW, LOWER) 32773 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
PETCO PETROLEUM CORP. 657835
FRASS, HENRY JR. -B- WELL #: 1 L RRCID -> 022097 COMPL. DATE 01/29/1960 TOTAL DEPTH N/A PERF. 8778 - 8844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	30	-0-	-0-	-0-	30	1			N	-0-					-0-
07	31	N	31	-0-	-0-	-0-	31	1			N	-0-					-0-
08	31	N	31	-0-	-0-	-0-	31	1			N	-0-					-0-
*09	30	N	30	-0-	-0-	-0-	30	1			N	-0-					-0-
*10	31	N	31	-0-	-0-	-0-	31	1			N	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

REMNANT ENERGY, INC. 701555
FRASS SISTERS WELL #: 106 RRCID -> 245481 COMPL. DATE 07/18/2008 TOTAL DEPTH 8900 PERF. 8665 - 8678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	187	-0-	-173	-0-	187	2			N	-0-					-0-
07	513	N	513	-0-	-0-	-0-	513	2			N	-0-					-0-
08	395	N	395	-0-	-0-	-0-	395	2			N	-0-					-0-
09	366	N	366	-0-	-0-	-0-	366	2			N	-0-					-0-
10	527	N	363	-0-	-164	-0-	363	2			N	-0-					-0-
11	390	N	340	-0-	-50	-0-	340	2			N	-0-					-0-

SGP OPERATING LLC 767966
FRASS 22 WELL #: 1 RRCID -> 237124 COMPL. DATE 06/29/2007 TOTAL DEPTH 10260 PERF. 8683 - 8704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	258	-0-	-312	-0-	258	3			N	-0-					-0-
07	558	N	338	-0-	-220	-0-	338	3			N	-0-					-0-
08	657	N	657	-0-	-0-	-0-	657	3			N	-0-					-0-
09	437	N	437	-0-	-0-	-0-	437	3			N	-0-					-0-
10	488	N	488	-0-	-0-	-0-	488	3			N	-0-					-0-
11	630	N	527	-0-	-103	-0-	527	3			N	-0-					-0-

FRASS (MORROW, UPPER) 32773 750 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
FAIRWAY RESOURCES OP III, LLC 259784
FRASS WELL #: 1105 RRCID -> 087236 COMPL. DATE 02/04/1980 TOTAL DEPTH 8725 PERF. 8288 - 8308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					28
07	14B DENY		410	-0-	410	410	410	2			N	-0-					28
08	667		257	-0-	-410	-0-	257	2			N	-0-					28
09	15	R	15	-0-	-0-	-0-	15	2			N	-0-					28
*10	144	N	144	-0-	-0-	-0-	144	2			N	-0-					28
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					28

UNIT PETROLEUM COMPANY 877099
HELFENBEIN WELL #: 1-U RRCID -> 139373 COMPL. DATE 07/16/1987 TOTAL DEPTH 9044 PERF. 8350 - 8910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRASS, SE. (MORROW, LO.) 32776 300 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
AMARILLO EXPLORATION, INC. 016802
MARVEL 16 WELL #: 1 RRCID -> 264090 COMPL. DATE 01/01/2011 TOTAL DEPTH 8920 PERF. 8699 - 8716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	17850	X	17505	-0-	-345	-0-	17505	2			N	-0-					201
07	18445	X	18135	-0-	-310	-0-	18135	2			N	-0-					201
08	18334	X	18334	-0-	-0-	-0-	18334	2			N	-0-					201
09	17632	X	17632	-0-	-0-	-0-	17632	2			N	-0-					201
10	18197	X	17485	-0-	-712	-0-	17459	2	26	9	N	24					225
11	17730	X	16822	-0-	-908	-0-	16822	2			N	-0-					225

FRASS, SE. (MORROW, LO.) //CONT.// 32776 300 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
STRAT LAND EXPLORATION COMPANY 825420
KEMP WELL #: 1 RRCID -> 100883 COMPL. DATE 02/27/1982 TOTAL DEPTH 8988 PERF. 8914 - 8922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WORKED OVER ANOTHER ZONE.. 12/03/2017

UNIT PETROLEUM COMPANY 877099
HELFENBEIN UNIT -A- WELL #: 1-L RRCID -> 126310 COMPL. DATE 07/26/1997 TOTAL DEPTH 9044 PERF. 8350 - 8916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2070	N	2070	-0-	-0-	-0-	2070	3			N	-0-					232
07	1602	N	1602	-0-	-0-	-0-	1602	3			N	-0-					232
08	1519	N	1519	-0-	-0-	-0-	1519	3			N	-0-					232
09	725	N	725	-0-	-0-	-0-	725	3			N	-0-					232
10	1785	N	1785	-0-	-0-	-0-	1777	3	8	9	N	7					239
*11	2828	N	2828	-0-	-0-	-0-	2817	3	11	9	N	10					249

FREEMAN RANCH (COUNCIL GROVE) 32929 100 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC 760218
LEMMA WELL #: 2 RRCID -> 154560 COMPL. DATE 03/29/1995 TOTAL DEPTH 9100 PERF. 3046 - 3110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1200	N	1085	-0-	-115	-0-	1085	3			N	-0-					-0-
07	1054	N	735	-0-	-319	-0-	735	3			N	-0-					-0-
08	908	N	908	-0-	-0-	-0-	908	3			N	-0-					-0-
09	1080	N	487	-0-	-593	-0-	487	3			N	-0-					-0-
10	744	N	121	-0-	-623	-0-	121	3			N	-0-					-0-
11	870	N	NO RPT	-0-	-870	-0-					N	NO RPT					-0-

FREE WELL #: 11 RRCID -> 182049 COMPL. DATE 05/20/2001 TOTAL DEPTH 6000 PERF. 3256 - 3260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FREE WELL #: 13 RRCID -> 183257 COMPL. DATE 04/06/2001 TOTAL DEPTH 3457 PERF. 3137 - 3162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FREE WELL #: 12 RRCID -> 183562 COMPL. DATE 03/29/2001 TOTAL DEPTH 3402 PERF. 3042 - 3139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1907	X	1907	-0-	-0-	-0-	1907	3			N	-0-					-0-
07	2600	X	2600	-0-	-0-	-0-	2600	3			N	-0-					-0-
08	4013	X	4013	-0-	-0-	-0-	4013	3			N	-0-					-0-
09	3481	X	3481	-0-	-0-	-0-	3481	3			N	-0-					-0-
*10	2628	X	2628	-0-	-0-	-0-	2628	3			N	-0-					-0-
11	3810	X	NO RPT	-0-	-3810	-0-					N	NO RPT					-0-

FREEMAN RANCH (COUNCIL GROVE) //CONT.// 32929 100 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
LEMMA WELL #: 5 RRCID -> 183563 COMPL. DATE 03/22/2001 TOTAL DEPTH 3400 PERF. 3088 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1927	N	1927	-0-	-0-	-0-	1927	3			N	-0-					-0-
07	1833	N	1833	-0-	-0-	-0-	1833	3			N	-0-					-0-
08	2201	N	1789	-0-	-412	-0-	1789	3			N	-0-					-0-
09	1920	N	1179	-0-	-741	-0-	1179	3			N	-0-					-0-
10	1829	N	1608	-0-	-221	-0-	1608	3			N	-0-					-0-
11	1740	N	NO RPT	-0-	-1740	-0-					N	NO RPT					-0-

LEMMA WELL #: 6 RRCID -> 183564 COMPL. DATE 04/11/2001 TOTAL DEPTH 3425 PERF. 3009 - 3116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	X	2863	-0-	-137	-0-	2863	3			N	-0-					-0-
07	3100	X	2438	-0-	-662	-0-	2438	3			N	-0-					-0-
08	3100	X	2715	-0-	-385	-0-	2715	3			N	-0-					-0-
09	2930	X	2930	-0-	-0-	-0-	2930	3			N	-0-					-0-
*10	2986	X	2986	-0-	-0-	-0-	2986	3			N	-0-					-0-
11	2850	X	NO RPT	-0-	-2850	-0-					N	NO RPT					-0-

HOLLOMAN WELL #: 4 RRCID -> 196629 COMPL. DATE 05/22/2001 TOTAL DEPTH 3400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FREEMAN RANCH (OSWEGO) 32929 270 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC 760218
LEMMA -B- WELL #: 2 RRCID -> 145147 COMPL. DATE 06/08/1993 TOTAL DEPTH 8174 PERF. 4503 - 4881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRISCO CREEK, EAST (MORROW, UP) 33044 250 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC 760218
RUBY A WELL #: 1 RRCID -> 214593 COMPL. DATE 12/12/2005 TOTAL DEPTH 6900 PERF. 6678 - 6688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	549	N	549	-0-	-0-	-0-	75	1	474	3	N	-0-					160
07	562	N	562	-0-	-0-	-0-	77	1	485	3	N	-0-					160
08	403	N	294	-0-	-109	-0-	77	1	217	3	N	-0-					160
09	540	N	114	-0-	-426	-0-	75	1	39	3	N	-0-					160
10	558	N	82	-0-	-476	-0-	75	1	7	3	N	-0-					-0-
11	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

RUBY B WELL #: 1 RRCID -> 217697 COMPL. DATE 06/01/2006 TOTAL DEPTH 6900 PERF. 6688 - 6697

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7530	X	7497	-0-	-33	-0-	75	1	7422	3	N	-0-					121
07	8688	X	8688	-0-	-0-	-0-	77	1	8611	3	N	-0-					121
08	8466	X	8466	-0-	-0-	-0-	77	1	8389	3	N	-0-					121
09	7946	X	7946	-0-	-0-	-0-	75	1	7871	3	N	-0-					121
10	7781	X	6565	-0-	-1216	-0-	75	1	6490	3	N	-0-					-0-
11	7530	X	NO RPT	-0-	-7530	-0-					N	NO RPT					-0-

FRITZLEN (MORROW, LO.) 33062 666 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
UPLAND RESOURCES LLC 878931
LEWIS WELL #: 1 RRCID -> 090603 COMPL. DATE 11/23/2004 TOTAL DEPTH 12060 PERF.11522 - 11664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

4P ENERGY TEXAS, LLC 953803
FRITZLEN WELL #: 1261 RRCID -> 157420 COMPL. DATE N/A TOTAL DEPTH 11937 PERF.11412 - 11782

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					12

FRYE RANCH (CONSOLIDATED) 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION 027200
WEATHERLY 1 WELL #: 1 RRCID -> 239456 COMPL. DATE 05/27/2008 TOTAL DEPTH 15050 PERF.13209 - 14980

06	32880	X	32026	-0-	-854	-0-	31937	2	89	9	N	81					141
07	33976	X	32244	-0-	-1732	-0-	32104	2	140	9	N	127	182	1			86
08	33542	X	33364	-0-	-178	-0-	33275	2	89	9	N	81					167
09	32460	X	27553	-0-	-4907	-0-	27485	2	68	9	N	62					229
10	33201	X	31566	-0-	-1635	-0-	31566	2			N	-0-					229
11	32280	X	29512	-0-	-2768	-0-	29442	2	70	9	N	64	178	1			115

MOORE, R. WELL #: 101 RRCID -> 246248 COMPL. DATE 04/23/2008 TOTAL DEPTH 15100 PERF.12310 - 14952

06	14B2 EXT		110	-0-	110	691	110	2			N	-0-					20
07	759	X	68	-0-	-691	-0-	68	2			N	-0-					20
08	0	X	-0-	-0-	-0-	-0-					N	-0-					20
09	510	X	-0-	-0-	-510	-0-					N	66	68	1			18
10	124	X	-0-	-0-	-124	-0-					N	-0-					18
11	120	X	-0-	-0-	-120	-0-					N	-0-					18

J B SIMMONS WELL #: 102 RRCID -> 246265 COMPL. DATE 05/21/2008 TOTAL DEPTH 15140 PERF.13090 - 15003

06	1830	N	1785	-0-	-45	-0-	1785	2			N	-0-					130
07	1891	N	1697	-0-	-194	-0-	1697	2			N	-0-					130
08	1840	N	1840	-0-	-0-	-0-	1807	2	33	9	N	30					160
09	1800	N	974	-0-	-826	-0-	973	2	1	9	N	1	116	1			45
10	1705	N	1644	-0-	-61	-0-	1644	2			N	-0-					45
11	1770	N	1325	-0-	-445	-0-	1305	2	20	9	N	18					63

J H HILL WELL #: 101 RRCID -> 246267 COMPL. DATE 09/26/2008 TOTAL DEPTH 15150 PERF.12955 - 14943

06	7560	X	3784	-0-	-3776	-0-	3637	2	147	9	N	134	187	1			164
07	7812	X	3707	-0-	-4105	-0-	3542	2	165	9	N	150	179	1			135
08	7812	X	3546	-0-	-4266	-0-	3426	2	120	9	N	109	172	1			72
09	5160	X	3462	-0-	-1698	-0-	3316	2	146	9	N	133					205
10	4061	X	3400	-0-	-661	-0-	3237	2	163	9	N	148	181	1			172
11	3780	X	3283	-0-	-497	-0-	3098	2	185	9	N	168	176	1			164

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200
COLLINS WELL #: 2016 RRCID -> 247533 COMPL. DATE 07/25/2008 TOTAL DEPTH 14000 PERF.12814 - 13647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					56
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					56
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					56
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					56
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					56
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					56

WEATHERLY WELL #: 201 RRCID -> 249452 COMPL. DATE 09/29/2010 TOTAL DEPTH 15250 PERF.13221 - 14701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9676	X	9676	-0-	-0-	-0-	9676	2			N	-0-					102
07	10027	X	10027	-0-	-0-	-0-	9803	2	224	9	N	204					306
08	10300	X	10300	-0-	-0-	-0-	10299	2	1	9	N	1	176	1			131
09	9690	X	8659	-0-	-1031	-0-	8601	2	58	9	N	53					184
10	10217	X	10217	-0-	-0-	-0-	10156	2	61	9	N	55	177	1			62
11	9960	X	9697	-0-	-263	-0-	9618	2	79	9	N	72					134

BOLES WELL #: 2019H RRCID -> 267569 COMPL. DATE 05/22/2011 TOTAL DEPTH 11086 PERF.11360 - 13250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					13
07	0	N	-0-	-0-	-0-	-0-					N	-0-					13
08	0	N	-0-	-0-	-0-	-0-					N	-0-					13
09	0	N	-0-	-0-	-0-	-0-					N	-0-					13
10	0	N	-0-	-0-	-0-	-0-					N	-0-					13
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13

BOLES WELL #: 3019H RRCID -> 269747 COMPL. DATE 01/27/2012 TOTAL DEPTH 11969 PERF.11195 - 15342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1230	N	1218	-0-	-12	-0-	890	1	124	2	N	185	177	1			97
							204	9									
07	1694	N	1694	-0-	-0-	-0-	966	1	445	2	N	257	162	1			192
							283	9									
08	1126	N	1126	-0-	-0-	-0-	867	1	50	2	N	190	176	1			206
							209	9									
09	1564	N	1564	-0-	-0-	-0-	938	1	312	2	N	285	352	1			139
							314	9									
10	1969	N	1969	-0-	-0-	-0-	1079	1	517	2	N	339	353	1			125
							373	9									
*11	1118	N	1118	-0-	-0-	-0-	958	1	160	9	N	145	173	1			97

BOLES WELL #: 5019H RRCID -> 274740 COMPL. DATE 03/15/2014 TOTAL DEPTH 11201 PERF.11622 - 15912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					62
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					62
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					62
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					62
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					62
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					62

MOORE, R. WELL #: 201H RRCID -> 276100 COMPL. DATE 04/08/2014 TOTAL DEPTH 13312 PERF.13335 - 18093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	22050	X	19283	-0-	-2767	-0-	19134	2	149	9	N	135	174	1			97
07	21948	X	19914	-0-	-2034	-0-	19764	2	150	9	N	136					233
08	20925	X	19693	-0-	-1232	-0-	19541	2	152	9	N	138	179	1			192
09	19920	X	18368	-0-	-1552	-0-	18194	2	174	9	N	158	181	1			169
10	20119	X	18532	-0-	-1587	-0-	18365	2	167	9	N	152	185	1			136
11	19290	X	17574	-0-	-1716	-0-	17427	2	147	9	N	134	181	1			89

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. 252131
PURYEAR 13 WELL #: 2013RE RRCID -> 218467 COMPL. DATE 06/02/2006 TOTAL DEPTH 15704 PERF.13915 - 15101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5251	X	5251	-0-	-0-	-0-	5251	2			N	-0-					52
07	5363	X	5163	-0-	-200	-0-	5161	2	2	9	N	2					54
08	5363	X	5254	-0-	-109	-0-	5254	2			N	-0-					54
09	5250	X	4948	-0-	-302	-0-	4948	2			N	-0-					54
10	5425	X	4883	-0-	-542	-0-	4883	2			N	-0-					54
11	5250	X	NO RPT	-0-	-5250	-0-					N	NO RPT					54

PURYEAR B 28 WELL #: 1 RRCID -> 218831 COMPL. DATE 07/28/2006 TOTAL DEPTH 20250 PERF.12146 - 12178

06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FRYE RANCH 48 WELL #: 2 RRCID -> 218832 COMPL. DATE 08/16/2006 TOTAL DEPTH 12475 PERF.12146 - 12194

06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BLACK TRUST 49 WELL #: 1 RRCID -> 218836 COMPL. DATE 07/28/2006 TOTAL DEPTH 23000 PERF.11974 - 12042

06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HUFF BROS 2 WELL #: RRCID -> 218843 COMPL. DATE 07/28/2006 TOTAL DEPTH 12500 PERF.12128 - 12366

06	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					17
07	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					17
08	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-	5	5			12
09	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-	5	5			7
*10	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-	5	5			2
11	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					2

PLUGGED AND ABANDONED_____ 08/06/2015

HUFF BROS 2 WELL #: 4 RRCID -> 218850 COMPL. DATE 07/21/2006 TOTAL DEPTH 12518 PERF.12176 - 12216

06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131

FRYE RANCH 48 WELL #: 1 RRCID -> 218852 COMPL. DATE 08/01/2006 TOTAL DEPTH 18123 PERF.12142 - 12256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRYE 47 WELL #: 1 RRCID -> 218858 COMPL. DATE 07/25/2006 TOTAL DEPTH 16981 PERF.12223 - 12307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEFLEY WELL #: 101 RRCID -> 218894 COMPL. DATE N/A TOTAL DEPTH 15300 PERF.11784 - 13688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	565	N	565	-0-	-0-	-0-	541	2	24	9	N	22					177
07	444	N	444	-0-	-0-	-0-	426	2	18	9	N	16					193
08	442	N	442	-0-	-0-	-0-	429	2	13	9	N	12					205
09	723	N	723	-0-	-0-	-0-	719	2	4	9	N	4	182	1			27
*10	533	N	533	-0-	-0-	-0-	513	2	20	9	N	18					45
11	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					45

REED 31 WELL #: 1031 RRCID -> 219933 COMPL. DATE N/A TOTAL DEPTH 12400 PERF.11956 - 12035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	0		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PLUGGED AND ABANDONED_____ 11/05/2015 - PLUGGED 11/05/15

PURYEAR 13 WELL #: 3013 RRCID -> 220820 COMPL. DATE N/A TOTAL DEPTH 15700 PERF.12350 - 14087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2362	N	2362	-0-	-0-	-0-	2358	2	4	9	N	4					130
07	2356	N	2331	-0-	-25	-0-	2324	2	7	9	N	6					136
08	2326	N	2326	-0-	-0-	-0-	2311	2	15	9	N	14					150
09	2370	N	2061	-0-	-309	-0-	2054	2	7	9	N	6					156
*10	2302	N	2302	-0-	-0-	-0-	2292	2	10	9	N	9					165
11	2250	N	NO RPT	-0-	-2250	-0-					N	NO RPT					165

MORRISON WELL #: 1033RE RRCID -> 222905 COMPL. DATE 04/05/2007 TOTAL DEPTH 15650 PERF.11950 - 13693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2250	N	1893	-0-	-357	-0-	1838	2	55	9	N	50	180	1			131
07	2294	N	1844	-0-	-450	-0-	1804	2	40	9	N	36					167
08	1674	N	1674	-0-	-0-	-0-	1633	2	41	9	N	37					204
09	1890	N	1598	-0-	-292	-0-	1562	2	36	9	N	33					237
*10	1612	N	1612	-0-	-0-	-0-	1577	2	35	9	N	32					269
11	1620	N	NO RPT	-0-	-1620	-0-					N	NO RPT					269

YOUNG 32 WELL #: 3 RRCID -> 223157 COMPL. DATE 01/20/2006 TOTAL DEPTH 12430 PERF.11970 - 12290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
THOMAS "B" WELL #: 1 RRCID -> 223160 COMPL. DATE 12/15/1988 TOTAL DEPTH 12420 PERF.12076 - 12138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STEIN 1 WELL #: 1 RRCID -> 223161 COMPL. DATE 05/09/1989 TOTAL DEPTH 12400 PERF.12090 - 12140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					31
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					31
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					31
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					31
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					31
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					31

THOMAS "D" WELL #: 1 RRCID -> 223162 COMPL. DATE 11/21/2006 TOTAL DEPTH 12425 PERF.12236 - 12266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

THOMAS 5 WELL #: RRCID -> 223164 COMPL. DATE 04/05/1988 TOTAL DEPTH 12414 PERF.12108 - 12154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PLUGGED AND ABANDONED_____ 08/31/2015

HUFF WELL #: 2034 RRCID -> 225162 COMPL. DATE 12/28/2006 TOTAL DEPTH 15700 PERF.12132 - 13670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					18

HARRIS WELL #: 108 RRCID -> 227066 COMPL. DATE 07/02/2007 TOTAL DEPTH 15754 PERF.12181 - 15532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	900	N	871	-0-	-29	-0-	857	2	14	9	N	13					170
07	930	N	825	-0-	-105	-0-	808	2	17	9	N	15	183	1			2
08	669	N	669	-0-	-0-	-0-	651	2	18	9	N	16					18
09	870	N	637	-0-	-233	-0-	633	2	4	9	N	4					22
*10	531	N	531	-0-	-0-	-0-	525	2	6	9	N	5					27
11	660	N	NO RPT	-0-	-660	-0-					N	NO RPT					27

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MITCHELL WELL #: 104 RRCID -> 229587 COMPL. DATE 05/21/2007 TOTAL DEPTH 15400 PERF.12872 - 15350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3308	X	3308	-0-	-0-	-0-	3306	2	2	9	N	2					50
07	2958	X	2958	-0-	-0-	-0-	2945	2	13	9	N	12					62
08	3438	X	3438	-0-	-0-	-0-	3431	2	7	9	N	6					68
09	3338	X	3338	-0-	-0-	-0-	3330	2	8	9	N	7					75
*10	2678	X	2678	-0-	-0-	-0-	2670	2	8	9	N	7					82
11	1890	X	NO RPT	-0-	-1890	-0-					N	NO RPT					82

HARRIS WELL #: 208 RRCID -> 229588 COMPL. DATE 06/07/2007 TOTAL DEPTH 15772 PERF.12590 - 15698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	930	N	812	-0-	-118	-0-	792	2	20	9	N	18					58
07	930	N	773	-0-	-157	-0-	763	2	10	9	N	9					67
08	759	N	759	-0-	-0-	-0-	758	2	1	9	N	1					68
09	810	N	801	-0-	-9	-0-	781	2	20	9	N	18	83	1			3
*10	850	N	850	-0-	-0-	-0-	835	2	15	9	N	14					17
11	720	N	NO RPT	-0-	-720	-0-					N	NO RPT					17

PURYEAR WELL #: 4027 U RRCID -> 229934 COMPL. DATE 05/10/2008 TOTAL DEPTH 17200 PERF.12657 - 14183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	100	-0-	-50	-0-	98	2	2	9	N	2					48
07	124	N	119	-0-	-5	-0-	112	2	7	9	N	6					54
08	110	N	110	-0-	-0-	-0-	110	2			N	-0-					54
09	90	N	87	-0-	-3	-0-	87	2			N	-0-					54
*10	121	N	121	-0-	-0-	-0-	121	2			N	-0-					54
11	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					54

FRYE 9 WELL #: 3 RRCID -> 232223 COMPL. DATE 07/27/2007 TOTAL DEPTH 5600 PERF. 4700 - 5280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PURYEAR 13 WELL #: 4013 RRCID -> 232365 COMPL. DATE 10/06/2007 TOTAL DEPTH 15825 PERF.12045 - 14968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2346	N	2346	-0-	-0-	-0-	2313	2	33	9	N	30					154
07	2319	N	2319	-0-	-0-	-0-	2294	2	25	9	N	23					177
08	2352	N	2352	-0-	-0-	-0-	2320	2	32	9	N	29					206
09	2265	N	2265	-0-	-0-	-0-	2236	2	29	9	N	26					232
*10	2266	N	2266	-0-	-0-	-0-	2241	2	25	9	N	23					255
11	1200	N	NO RPT	-0-	-1200	-0-					N	NO RPT					255

BASIN ROYALTY WELL #: 303 RRCID -> 235572 COMPL. DATE 02/06/2008 TOTAL DEPTH 15700 PERF.11752 - 15432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	529	N	529	-0-	-0-	-0-	529	2			N	-0-					273
07	558	N	534	-0-	-24	-0-	534	2			N	-0-					273
08	338	N	338	-0-	-0-	-0-	338	2			N	-0-					273
09	540	N	198	-0-	-342	-0-	198	2			N	-0-					273
*10	210	N	210	-0-	-0-	-0-	210	2			N	-0-	183	1			90
11	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					90

BASIN ROYALTY WELL #: 403 RRCID -> 235576 COMPL. DATE 02/16/2008 TOTAL DEPTH 15750 PERF.11990 - 15598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MORRISON WELL #: 4033 RRCID -> 235819 COMPL. DATE 02/03/2008 TOTAL DEPTH 17200 PERF.12242 - 15670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2940	X	2879	-0-	-61	-0-	2846	2	33	9	N	30					193
07	3038	X	2902	-0-	-136	-0-	2861	2	41	9	N	37					230
08	3038	X	3032	-0-	-6	-0-	2979	2	53	9	N	48	185	1			93
09	2940	X	2759	-0-	-181	-0-	2720	2	39	9	N	35					128
10	3007	X	2783	-0-	-224	-0-	2783	2			N	-0-					128
11	2940	N	NO RPT	-0-	-2940	-0-					N	NO RPT					128

PURYEAR 13 WELL #: 6013 RRCID -> 235825 COMPL. DATE 03/02/2008 TOTAL DEPTH 15790 PERF.12336 - 15530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	865	N	865	-0-	-0-	-0-	854	2	11	9	N	10					156
07	868	N	863	-0-	-5	-0-	851	2	12	9	N	11					167
08	893	N	893	-0-	-0-	-0-	887	2	6	9	N	5					172
09	870	N	785	-0-	-85	-0-	772	2	13	9	N	12					184
*10	831	N	831	-0-	-0-	-0-	818	2	13	9	N	12					196
11	870	N	NO RPT	-0-	-870	-0-					N	NO RPT					196

PURYEAR 13 WELL #: 5013 RRCID -> 237688 COMPL. DATE 03/12/2008 TOTAL DEPTH 16600 PERF.12264 - 15692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1440	N	1410	-0-	-30	-0-	1400	2	10	9	N	9					59
07	1519	N	1380	-0-	-139	-0-	1346	2	34	9	N	31					90
08	1372	N	1372	-0-	-0-	-0-	1355	2	17	9	N	15					105
09	1410	N	1298	-0-	-112	-0-	1276	2	22	9	N	20					125
*10	1303	N	1303	-0-	-0-	-0-	1286	2	17	9	N	15					140
11	1320	N	NO RPT	-0-	-1320	-0-					N	NO RPT					140

BASIN ROYALTY WELL #: 203 RRCID -> 238298 COMPL. DATE 07/19/2007 TOTAL DEPTH 15600 PERF.11582 - 14784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					100
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					100
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					100
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					100
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					100
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					100

SMITH WELL #: 104 RRCID -> 238533 COMPL. DATE 10/01/2008 TOTAL DEPTH 16556 PERF.12416 - 12475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PURYEAR WELL #: 6027 RRCID -> 239146 COMPL. DATE 06/17/2008 TOTAL DEPTH 15730 PERF.12236 - 15510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3990	X	3845	-0-	-145	-0-	3801	2	44	9	N	40					126
07	4061	X	3955	-0-	-106	-0-	3938	2	17	9	N	15					141
08	4061	X	3874	-0-	-187	-0-	3839	2	35	9	N	32					173
09	3900	X	3284	-0-	-616	-0-	3220	2	64	9	N	58					231
10	3968	X	3415	-0-	-553	-0-	3415	2			N	-0-					231
11	3840	X	NO RPT	-0-	-3840	-0-					N	NO RPT					231

BASS TRUST WELL #: 104 RRCID -> 240935 COMPL. DATE 04/12/2008 TOTAL DEPTH 15981 PERF.12628 - 15927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-	8	1	24	5	-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
PURYEAR 28 WELL #: 3 RRCID -> 241407 COMPL. DATE 05/05/2008 TOTAL DEPTH 15709 PERF.13038 - 15545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	634	-0-	-56	-0-	9	1	613	2	Y	11					141
							12	9									
07	744	N	580	-0-	-164	-0-	8	1	564	2	Y	7					148
							8	9									
08	727	N	727	-0-	-0-	-0-	11	1	708	2	Y	7					155
							8	9									
09	630	N	602	-0-	-28	-0-	9	1	587	2	Y	5					160
							6	9									
*10	526	N	526	-0-	-0-	-0-	8	1	499	2	Y	17	175	1			2
							19	9									
11	690	N	NO RPT	-0-	-690	-0-					Y	NO RPT					2

SMITH WELL #: 204 RRCID -> 241413 COMPL. DATE 06/23/2008 TOTAL DEPTH 16568 PERF.13303 - 15979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					51
07	0	N	-0-	-0-	-0-	-0-					N	-0-					51
08	0	N	-0-	-0-	-0-	-0-					N	-0-					51
09	0	N	-0-	-0-	-0-	-0-					N	-0-					51
10	0	N	-0-	-0-	-0-	-0-					N	-0-					51
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					51

HEFLEY WELL #: 201 RRCID -> 242279 COMPL. DATE 04/28/2008 TOTAL DEPTH 15450 PERF.11516 - 14947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2400	N	2169	-0-	-231	-0-	2169	2			N	-0-					275
07	2480	N	2189	-0-	-291	-0-	2167	2	22	9	N	20					295
08	1462	N	1462	-0-	-0-	-0-	1438	2	24	9	N	22					317
09	2160	N	1412	-0-	-748	-0-	1398	2	14	9	N	13					330
*10	1753	N	1753	-0-	-0-	-0-	1736	2	17	9	N	15	185	1			160
11	1410	N	NO RPT	-0-	-1410	-0-					N	NO RPT					160

SIMMONS 9 WELL #: 1 RRCID -> 243911 COMPL. DATE 08/21/2008 TOTAL DEPTH 15550 PERF.11416 - 15288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4991	X	4991	-0-	-0-	-0-	777	1	4024	2	N	173					453
							190	9									
07	4197	X	4197	-0-	-0-	-0-	868	1	3329	2	N	-0-	178	1			275
08	3990	X	3990	-0-	-0-	-0-	853	1	3056	2	N	74	30	1			319
							81	9									
09	4299	X	4299	-0-	-0-	-0-	756	1	3465	2	N	71					390
							78	9									
*10	5096	X	5096	-0-	-0-	-0-	863	1	4154	2	N	72	181	1			281
							79	9									
11	420	X	NO RPT	-0-	-420	-0-					N	NO RPT					281

PURYEAR 28 WELL #: 4 RRCID -> 243919 COMPL. DATE 08/29/2008 TOTAL DEPTH 15805 PERF.12554 - 15730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2220	N	2031	-0-	-189	-0-	28	1	1964	2	Y	35					175
							39	9									
07	2294	N	1803	-0-	-491	-0-	25	1	1761	2	Y	15					190
							17	9									
08	2320	N	2320	-0-	-0-	-0-	34	1	2254	2	Y	29	177	1			42
							32	9									
09	2040	N	2032	-0-	-8	-0-	30	1	1969	2	Y	30					72
							33	9									
*10	2059	N	2059	-0-	-0-	-0-	31	1	1978	2	Y	45					117
							50	9									
11	2250	N	NO RPT	-0-	-2250	-0-					Y	NO RPT					117

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BASIN ROYALTY WELL #: 603 RRCID -> 244160 COMPL. DATE 09/14/2008 TOTAL DEPTH 15660 PERF.11616 - 15440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1800	N	1718	-0-	-82	-0-	1654	2	64	9	N	58	186	1			100
07	1891	N	1598	-0-	-293	-0-	1525	2	73	9	N	66					166
08	1877	N	1877	-0-	-0-	-0-	1808	2	69	9	N	63					229
09	1710	N	1436	-0-	-274	-0-	1399	2	37	9	N	34	182	1			81
*10	1586	N	1586	-0-	-0-	-0-	1506	2	80	9	N	73					154
11	1830	N	NO RPT	-0-	-1830	-0-					N	NO RPT					154

HANDLEY 9 WELL #: 1 RRCID -> 247513 COMPL. DATE 10/30/2008 TOTAL DEPTH 15415 PERF.11440 - 15201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3906	X	3906	-0-	-0-	-0-	838	1	2941	2	N	115	183	1			423
							127	9									
07	4083	X	4083	-0-	-0-	-0-	868	1	3103	2	N	102					525
							112	9									
08	3969	X	3969	-0-	-0-	-0-	839	1	3096	2	N	31	290	1			266
							34	9									
09	3702	X	3702	-0-	-0-	-0-	692	1	2852	2	N	144					410
							158	9									
*10	3403	X	3403	-0-	-0-	-0-	845	1	2523	2	N	32	186	1			256
							35	9									
11	3240	X	NO RPT	-0-	-3240	-0-					N	NO RPT					256

PURYEAR 28 WELL #: 5 RRCID -> 247923 COMPL. DATE 02/07/2009 TOTAL DEPTH 15600 PERF.12140 - 15450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	1512	-0-	-1488	2205	21	1	1491	2	Y	-0-					41
07	3100	N	1529	-0-	-1571	634	44	1	1483	2	Y	2					43
							2	9									
08	2192	N	1558	-0-	-634	-0-	23	1	1535	2	Y	-0-					43
09	1512	N	1512	-0-	-0-	-0-	23	1	1489	2	Y	-0-					43
*10	1540	N	1540	-0-	-0-	-0-	24	1	1516	2	Y	-0-					43
11	1500	N	NO RPT	-0-	-1500	-0-					Y	NO RPT					43

METHODIST HOME 2 WELL #: 4 RRCID -> 248148 COMPL. DATE 12/11/2008 TOTAL DEPTH 15500 PERF.11137 - 15324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	15312	X	15312	-0-	-0-	-0-	1279	1	13919	2	N	104	39	1			151
							114	9									
07	14324	X	14324	-0-	-0-	-0-	1333	1	12891	2	N	91	187	1			55
							100	9									
08	12872	X	12872	-0-	-0-	-0-	1315	1	11455	2	N	93					148
							102	9									
09	12450	X	7935	-0-	-4515	-0-	1157	1	6701	2	N	70	123	1			95
							77	9									
*10	14037	X	14037	-0-	-0-	-0-	1333	1	12609	2	N	86					181
							95	9									
11	12450	X	NO RPT	-0-	-12450	-0-					N	NO RPT					181

HUFF WELL #: 5034 RRCID -> 249742 COMPL. DATE 11/08/2008 TOTAL DEPTH 15724 PERF.12275 - 15572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2910	N	2835	-0-	-75	-0-	2772	2	63	9	N	57					207
07	2976	N	2908	-0-	-68	-0-	2851	2	57	9	N	52					259
08	2948	N	2948	-0-	-0-	-0-	2884	2	64	9	N	58	184	1			133
09	2850	N	2709	-0-	-141	-0-	2646	2	63	9	N	57					190
*10	2526	N	2526	-0-	-0-	-0-	2508	2	18	9	N	16					206
11	2850	N	NO RPT	-0-	-2850	-0-					N	NO RPT					206

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SMITH WELL #: 304 RRCID -> 249850 COMPL. DATE 01/16/2009 TOTAL DEPTH 16513 PERF.15204 - 16298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1677	N	1677	-0-	-0-	-0-	1677	2			N	-0-					284
07	1829	N	1782	-0-	-47	-0-	1772	2	10	9	N	9	181	1			112
08	1796	N	1796	-0-	-0-	-0-	1779	2	17	9	N	15					127
09	1680	N	1479	-0-	-201	-0-	1479	2			N	-0-					127
*10	1986	N	1986	-0-	-0-	-0-	1969	2	17	9	N	15					142
11	1740	N	NO RPT	-0-	-1740	-0-					N	NO RPT					142

PURYEAR WELL #: 7027 RRCID -> 250137 COMPL. DATE 02/16/2009 TOTAL DEPTH 15613 PERF.12285 - 15284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5190	X	4722	-0-	-468	-0-	4694	2	28	9	N	25					111
07	5177	X	4815	-0-	-362	-0-	4785	2	30	9	N	27					138
08	5053	X	4706	-0-	-347	-0-	4675	2	31	9	N	28					166
09	4890	X	3932	-0-	-958	-0-	3908	2	24	9	N	22					188
10	4929	X	3891	-0-	-1038	-0-	3867	2	24	9	N	22					210
11	4710	X	NO RPT	-0-	-4710	-0-					N	NO RPT					210

CHILDRENS HOME 2 WELL #: 1 RRCID -> 251621 COMPL. DATE 03/14/2009 TOTAL DEPTH 15430 PERF.11052 - 15004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

METHODIST HOME 2 WELL #: 3 RRCID -> 254470 COMPL. DATE 09/21/2008 TOTAL DEPTH 15407 PERF.11273 - 14782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

METHODIST HOME 2 WELL #: 2 RRCID -> 254471 COMPL. DATE 08/05/2008 TOTAL DEPTH 15452 PERF.11203 - 14132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

METHODIST HOME 2 WELL #: 1 RRCID -> 254703 COMPL. DATE 09/20/2009 TOTAL DEPTH 15457 PERF.11237 - 14636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5130	X	3313	-0-	-1817	-0-	1315 147	1 9	1851	2	N	134	178	1			84
07	3441	X	3078	-0-	-363	-0-	1296 158	1 9	1624	2	N	144					228
08	3300	X	3300	-0-	-0-	-0-	1344 172	1 9	1784	2	N	156	184	1			200
09	3300	X	2812	-0-	-488	-0-	1162 143	1 9	1507	2	N	130	187	1			143
10	3410	X	3376	-0-	-34	-0-	1349 182	1 9	1845	2	N	165	184	1			124
11	3300	X	NO RPT	-0-	-3300	-0-					N	NO RPT					124

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MOORE 10 WELL #: 1 RRCID -> 254793 COMPL. DATE 12/26/2008 TOTAL DEPTH 15660 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BASIN ROYALTY WELL #: 703 RRCID -> 254884 COMPL. DATE 08/05/2009 TOTAL DEPTH 15898 PERF.14078 - 15694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	2822	-0-	-178	13	2812	2	10	9	N	9					142
07	2596	N	2583	-0-	-13	-0-	2561	2	22	9	N	20					162
08	0	N	-0-	-0-	-0-	-0-					N	11					173
09	4281	X	4281	-0-	-0-	-0-	4227	2	54	9	N	49					222
*10	9111	X	9111	-0-	-0-	-0-	9111	2			N	-0-					222
11	2280	X	NO RPT	-0-	-2280	-0-					N	NO RPT					222

BUCKINGHAM 9 WELL #: 1 RRCID -> 258080 COMPL. DATE 01/20/2010 TOTAL DEPTH 15600 PERF.11438 - 15444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3932	X	3932	-0-	-0-	-0-	3881	2	51	9	N	46	188	1			260
07	4041	X	4041	-0-	-0-	-0-	3994	2	47	9	N	43					303
*08	4229	X	4229	-0-	-0-	-0-	4200	2	29	9	N	26	205	1			124
*09	3907	X	3907	-0-	-0-	-0-	3894	2	13	9	N	12					136
*10	3813	X	3554	-0-	-259	-0-	3529	2	25	9	N	23					159
11	3690	X	NO RPT	-0-	-3690	-0-					N	NO RPT					159

CHILDREN'S HOME 2 WELL #: 1D RRCID -> 258610 COMPL. DATE 09/30/2010 TOTAL DEPTH 6914 PERF. 4454 - 6374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEIN 1 WELL #: 3H RRCID -> 260110 COMPL. DATE 08/31/2010 TOTAL DEPTH 12359 PERF.12538 - 16796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4466	X	4466	-0-	-0-	-0-	924	1	3444	2	N	89					294
							98	9									
07	4410	X	4410	-0-	-0-	-0-	952	1	3357	2	N	92	183	1			203
							101	9									
08	4090	X	4090	-0-	-0-	-0-	922	1	3072	2	N	87	184	1			106
							96	9									
09	3887	X	3887	-0-	-0-	-0-	918	1	2861	2	N	98	1	1			203
							108	9									
*10	3991	X	3991	-0-	-0-	-0-	1034	1	2865	2	N	84	187	1			100
							92	9									
11	660	X	NO RPT	-0-	-660	-0-					N	NO RPT					100

ONA BLACK 49 SL WELL #: 3H RRCID -> 260163 COMPL. DATE 12/15/2010 TOTAL DEPTH 12199 PERF.12215 - 16527

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
STEIN 1 WELL #: 2H RRCID -> 260666 COMPL. DATE 11/17/2010 TOTAL DEPTH 12882 PERF.12461 - 17128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	17494	X	17494	-0-	-0-	-0-	239	1	16731	2	N	476	551	1			149
							524	9									
07	18154	X	18154	-0-	-0-	-0-	248	1	17370	2	N	487	374	1			262
							536	9									
08	18191	X	18191	-0-	-0-	-0-	261	1	17389	2	N	492	549	1			205
							541	9									
09	17569	X	17569	-0-	-0-	-0-	254	1	16795	2	N	473	566	1			112
							520	9									
*10	18096	X	18096	-0-	-0-	-0-	355	1	17177	2	N	513	387	1			238
							564	9									
11	16650	X	NO RPT	-0-	-16650	-0-					N	NO RPT					238

PURYEAR, TOM WELL #: 5028H RRCID -> 260907 COMPL. DATE 04/23/2010 TOTAL DEPTH 12330 PERF.12628 - 16563

06	510	N	315	-0-	-195	-0-	4	1	311	2	N	-0-					46
07	496	N	198	-0-	-298	-0-	3	1	195	2	N	-0-					46
08	238	N	238	-0-	-0-	-0-	4	1	234	2	N	-0-					46
09	330	N	224	-0-	-106	-0-	3	1	221	2	N	-0-					46
*10	396	N	396	-0-	-0-	-0-	6	1	390	2	N	-0-					46
11	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					46

MORRISON WELL #: 5033H RRCID -> 261512 COMPL. DATE 06/29/2010 TOTAL DEPTH 14298 PERF.14840 - 18722

06	14250	X	13851	-0-	-399	-0-	13811	2	40	9	N	36					203
07	14725	X	14082	-0-	-643	-0-	14047	2	35	9	N	32					235
08	14725	X	13901	-0-	-824	-0-	13858	2	43	9	N	39					274
09	14160	X	13064	-0-	-1096	-0-	12977	2	87	9	N	79	185	1			168
10	14446	X	12686	-0-	-1760	-0-	12662	2	24	9	N	22					190
11	13860	X	NO RPT	-0-	-13860	-0-					N	NO RPT					190

BARRETT 11 WELL #: 1H RRCID -> 262210 COMPL. DATE 12/22/2010 TOTAL DEPTH 13289 PERF.14026 - 18373

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	5	5			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ONA BLACK 49 SL WELL #: 1H RRCID -> 262211 COMPL. DATE 01/30/2011 TOTAL DEPTH 12261 PERF.12418 - 16585

06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
PURYEAR 28 WELL #: 6H RRCID -> 262267 COMPL. DATE 03/04/2011 TOTAL DEPTH 12097 PERF.12828 - 17112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10500	X	9265	-0-	-1235	-0-	128 216	1 9	8921	2	N	196	176	1			232
07	10850	X	9441	-0-	-1409	-0-	130 204	1 9	9107	2	N	185	184	1			233
08	9455	X	8466	-0-	-989	-0-	122 200	1 9	8144	2	N	182	187	1			228
09	9360	X	8786	-0-	-574	-0-	128 211	1 9	8447	2	N	192	183	1			237
10	9672	X	8803	-0-	-869	-0-	133 242	1 9	8428	2	N	220	182	1			275
11	9270	X	NO RPT	-0-	-9270	-0-					N	NO RPT					275

PURYEAR 28 WELL #: 7H RRCID -> 262268 COMPL. DATE 03/10/2011 TOTAL DEPTH 12182 PERF.12511 - 16842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10500	X	9665	-0-	-835	-0-	134 198	1 9	9333	2	N	180	181	1			239
07	10850	X	9853	-0-	-997	-0-	136 183	1 9	9534	2	N	166	179	1			226
08	10478	X	9769	-0-	-709	-0-	142 206	1 9	9421	2	N	187	189	1			224
09	10050	X	9521	-0-	-529	-0-	139 194	1 9	9188	2	N	176	189	1			211
10	9982	X	9641	-0-	-341	-0-	188 223	1 9	9230	2	N	203	180	1			234
11	9660	X	NO RPT	-0-	-9660	-0-					N	NO RPT					234

THOMAS W 5 WELL #: 8H RRCID -> 262427 COMPL. DATE 08/31/2010 TOTAL DEPTH 12232 PERF.12875 - 17169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	12248	X	12248	-0-	-0-	-0-	860 287	1 9	11101	2	N	261	372	1			146
07	12355	X	12355	-0-	-0-	-0-	907 300	1 9	11148	2	N	273	186	1			233
08	12340	X	12340	-0-	-0-	-0-	915 320	1 9	11105	2	N	291	371	1			153
09	12163	X	12163	-0-	-0-	-0-	879 309	1 9	10975	2	N	281	367	1			67
*10	12622	X	12622	-0-	-0-	-0-	961 364	1 9	11297	2	N	331	189	1			209
11	11670	X	NO RPT	-0-	-11670	-0-					N	NO RPT					209

THOMAS 5 SL WELL #: 10H RRCID -> 262664 COMPL. DATE 05/26/2011 TOTAL DEPTH 12174 PERF.12464 - 16579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUFF WELL #: 3406H RRCID -> 262683 COMPL. DATE 09/28/2010 TOTAL DEPTH 14412 PERF.14824 - 19052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9073	X	9073	-0-	-0-	-0-	9056	2	17	9	N	15					273
07	9226	X	9226	-0-	-0-	-0-	9206	2	20	9	N	18	183	1			108
08	9497	X	9497	-0-	-0-	-0-	9478	2	19	9	N	17					125
09	8978	X	8978	-0-	-0-	-0-	8954	2	24	9	N	22					147
*10	9218	X	9218	-0-	-0-	-0-	9195	2	23	9	N	21					168
11	780	X	NO RPT	-0-	-780	-0-					N	NO RPT					168

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MOORE 10 WELL #: 2H RRCID -> 262801 COMPL. DATE 10/28/2010 TOTAL DEPTH 13572 PERF.14162 - 18475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

METHODIST HOME 2 WELL #: 5H RRCID -> 262804 COMPL. DATE 07/16/2010 TOTAL DEPTH 13515 PERF.14170 - 18162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7702	X	7702	-0-	-0-	-0-	1155	1	6466	2	N	74					165
							81	9									
07	9051	X	9051	-0-	-0-	-0-	1237	1	7733	2	N	74	183	1			56
							81	9									
08	8620	X	8620	-0-	-0-	-0-	1240	1	7226	2	N	140					196
							154	9									
09	5978	X	5978	-0-	-0-	-0-	1035	1	4874	2	N	63	178	1			81
							69	9									
*10	7975	X	7975	-0-	-0-	-0-	1217	1	6651	2	N	97					178
							107	9									
11	4980	X	NO RPT	-0-	-4980	-0-					N	NO RPT					178

PURYEAR 13 WELL #: 8H RRCID -> 262838 COMPL. DATE 12/08/2010 TOTAL DEPTH 12209 PERF.12627 - 16983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					162
07	0	N	-0-	-0-	-0-	-0-					N	-0-					162
08	0	N	-0-	-0-	-0-	-0-					N	-0-	60	5			102
09	0	N	-0-	-0-	-0-	-0-					N	-0-					102
10	0	N	-0-	-0-	-0-	-0-					N	-0-					102
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					102

THOMAS 5 WELL #: 9H RRCID -> 262995 COMPL. DATE 04/02/2011 TOTAL DEPTH 12158 PERF.12544 - 16847

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10713	X	10713	-0-	-0-	-0-	659	1	9821	2	N	212	182	1			245
							233	9									
07	11051	X	11051	-0-	-0-	-0-	685	1	10123	2	N	221	177	1			289
							243	9									
08	11107	X	11107	-0-	-0-	-0-	699	1	10153	2	N	232	362	1			159
							255	9									
09	11348	X	11348	-0-	-0-	-0-	692	1	10401	2	N	232	183	1			208
							255	9									
10	11067	X	10023	-0-	-1044	-0-	679	1	9100	2	N	222	368	1			62
							244	9									
11	10740	X	NO RPT	-0-	-10740	-0-					N	NO RPT					62

MORRISON WELL #: 6033H RRCID -> 263497 COMPL. DATE 07/16/2011 TOTAL DEPTH 12282 PERF.13094 - 17410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7230	X	6903	-0-	-327	-0-	93	1	6480	2	N	300	547	1			395
							330	9									
07	7471	X	7001	-0-	-470	-0-	94	1	6589	2	N	289	182	1			502
							318	9									
08	7347	X	6774	-0-	-573	-0-	98	1	6508	2	N	153	183	1			472
							168	9									
09	7110	X	6233	-0-	-877	-0-	93	1	6140	2	N	-0-	184	1			288
*10	7192	X	6461	-0-	-731	-0-	99	1	6274	2	N	80	368	1			-0-
							88	9									
11	6900	X	NO RPT	-0-	-6900	-0-					N	NO RPT					-0-

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ODESSA 17 WELL #: 1D RRCID -> 263506 COMPL. DATE 12/05/2011 TOTAL DEPTH 6200 PERF. 4610 - 5956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REED 2 WELL #: 1H RRCID -> 264472 COMPL. DATE 08/16/2011 TOTAL DEPTH 12045 PERF.12446 - 16489

06	7140	X	6886	-0-	-254	-0-	136	1	6507	2	N	221	360	1			64
							243	9									
07	7378	X	7277	-0-	-101	-0-	370	1	6659	2	N	225	182	1			107
							248	9									
08	7378	X	6963	-0-	-415	-0-	100	1	6617	2	N	224	181	1			150
							246	9									
09	7140	X	6773	-0-	-367	-0-	98	1	6437	2	N	216	185	1			181
							238	9									
10	7378	X	6688	-0-	-690	-0-	101	1	6374	2	N	194	188	1			187
							213	9									
11	7050	X	NO RPT	-0-	-7050	-0-					N	NO RPT					187

REED 2 WELL #: 2H RRCID -> 264707 COMPL. DATE 08/26/2011 TOTAL DEPTH 12143 PERF.12590 - 16571

06	12929	X	12929	-0-	-0-	-0-	948	1	11269	2	N	647	917	1			392
							712	9									
07	13353	X	13353	-0-	-0-	-0-	1301	1	11364	2	N	625	726	1			291
							688	9									
08	13387	X	13387	-0-	-0-	-0-	906	1	11777	2	N	640	546	1			385
							704	9									
09	12029	X	12029	-0-	-0-	-0-	853	1	10543	2	N	575	554	1			406
							633	9									
*10	12814	X	12814	-0-	-0-	-0-	830	1	11354	2	N	573	555	1			424
							630	9									
11	5910	X	NO RPT	-0-	-5910	-0-					N	NO RPT					424

HUFF 32 SL WELL #: 1H RRCID -> 264719 COMPL. DATE 07/25/2011 TOTAL DEPTH 12163 PERF.12190 - 16411

06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOORE 10W WELL #: 4H RRCID -> 264988 COMPL. DATE 06/12/2011 TOTAL DEPTH 13676 PERF.13910 - 18160

06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ONA BLACK 49 WELL #: 1SL RRCID -> 265089 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	52824	X	52824	-0-	-0-	-0-	2315	1	50210	2	N	272	348	1			358
							299	9									
07	51946	X	51946	-0-	-0-	-0-	2413	1	49225	2	N	280	386	1			252
							308	9									
08	50046	X	50046	-0-	-0-	-0-	2365	1	47391	2	N	264	200	1			316
							290	9									
09	49581	X	49581	-0-	-0-	-0-	2353	1	46957	2	N	246	24	1			538
							271	9									
*10	48827	X	48827	-0-	-0-	-0-	2606	1	45947	2	N	249	408	1			379
							274	9									
11	45030	X	NO RPT	-0-	-45030	-0-					N	NO RPT					379

ONA BLACK 49 SL WELL #: 5H RRCID -> 265091 COMPL. DATE 05/22/2012 TOTAL DEPTH 12049 PERF.12334 - 16288

06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHILDRENS HOME 2 WELL #: 4H RRCID -> 265280 COMPL. DATE 03/07/2011 TOTAL DEPTH 13265 PERF.14031 - 18395

06	18018	X	18018	-0-	-0-	-0-	840	1	17106	2	N	65	110	1			62
							72	9									
07	17855	X	17855	-0-	-0-	-0-	865	1	16918	2	N	65					127
							72	9									
08	17590	X	17590	-0-	-0-	-0-	865	1	16650	2	N	68					195
							75	9									
09	16865	X	16865	-0-	-0-	-0-	805	1	15983	2	N	70	183	1			82
							77	9									
*10	17220	X	17220	-0-	-0-	-0-	845	1	16320	2	N	50					132
							55	9									
11	15840	X	NO RPT	-0-	-15840	-0-					N	NO RPT					132

PURYEAR 28 WELL #: 12H RRCID -> 265391 COMPL. DATE 12/03/2011 TOTAL DEPTH 13887 PERF.14567 - 18566

06	12210	X	11297	-0-	-913	-0-	158	1	11051	2	N	80	178	1			90
							88	9									
07	12555	X	11189	-0-	-1366	-0-	157	1	10954	2	N	71					161
							78	9									
08	12152	X	11492	-0-	-660	-0-	169	1	11237	2	N	78					239
							86	9									
09	13057	X	13057	-0-	-0-	-0-	194	1	12780	2	N	75	184	1			130
							83	9									
*10	13249	X	13249	-0-	-0-	-0-	204	1	12958	2	N	79					209
							87	9									
11	11310	X	NO RPT	-0-	-11310	-0-					N	NO RPT					209

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HUFF 32 SL WELL #: 1SL RRCID -> 265627 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	15210	X	11084	-0-	-4126	-0-	1490 429	1 9	9165	2	N	390	359	1			517
07	15717	X	11341	-0-	-4376	-0-	1499 446	1 9	9396	2	N	405	545	1			377
08	15717	X	11003	-0-	-4714	-0-	1502 451	1 9	9050	2	N	410	368	1			419
09	14730	X	10309	-0-	-4421	-0-	1478 415	1 9	8416	2	N	377	370	1			426
10	12245	X	10763	-0-	-1482	-0-	1753 462	1 9	8548	2	N	420	567	1			279
11	11070	X	NO RPT	-0-	-11070	-0-					N	NO RPT					279

HUFF 32 SL WELL #: 4H RRCID -> 265630 COMPL. DATE 07/22/2011 TOTAL DEPTH 11995 PERF.12245 - 16364

06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUFF 32 SL WELL #: 3H RRCID -> 265814 COMPL. DATE 07/25/2011 TOTAL DEPTH 12289 PERF.12338 - 16310

06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUFF WELL #: 7034H RRCID -> 265905 COMPL. DATE 10/03/2011 TOTAL DEPTH 12237 PERF.12249 - 16547

06	10800	X	10309	-0-	-491	-0-	390 264	1 9	9655	2	N	240	187	1			372
07	11098	X	10133	-0-	-965	-0-	403 264	1 9	9466	2	N	240	363	1			249
08	11036	X	9722	-0-	-1314	-0-	403 270	1 9	9049	2	N	245	185	1			309
09	10530	X	9238	-0-	-1292	-0-	375 246	1 9	8617	2	N	224	184	1			349
10	10788	X	9547	-0-	-1241	-0-	364 250	1 9	8933	2	N	227	183	1			393
11	10320	X	NO RPT	-0-	-10320	-0-					N	NO RPT					393

HUFF 32 SL WELL #: 2SL RRCID -> 266514 COMPL. DATE 01/17/2012 TOTAL DEPTH N/A PERF. 0 - 16559

06	5610	X	4580	-0-	-1030	-0-	63 462	1 9	4055	2	N	420	368	1			459
07	5797	X	4481	-0-	-1316	-0-	63 400	1 9	4018	2	N	364	191	1			632
08	5363	X	4383	-0-	-980	-0-	66 450	1 9	3867	2	N	409	366	1			675
09	5190	X	3868	-0-	-1322	-0-	59 396	1 9	3413	2	N	360	562	1			473
10	5115	X	4174	-0-	-941	-0-	288 451	1 9	3435	2	N	410	379	1			504
11	4590	X	NO RPT	-0-	-4590	-0-					N	NO RPT					504

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HUFF 32 SL WELL #: 6H RRCID -> 266517 COMPL. DATE 01/17/2012 TOTAL DEPTH 12064 PERF.12425 - 16452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ONA BLACK 49 WELL #: 2SL RRCID -> 266521 COMPL. DATE 05/22/2012 TOTAL DEPTH N/A PERF. 0 - 16559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	19770	X	17928	-0-	-1842	-0-	1577 680	1 9	15671	2	N	618	728	1			238
07	20429	X	18646	-0-	-1783	-0-	1624 642	1 9	16380	2	N	584	547	1			275
08	18879	X	16970	-0-	-1909	-0-	1639 634	1 9	14697	2	N	576	549	1			302
09	17940	X	16464	-0-	-1476	-0-	1570 611	1 9	14283	2	N	555	556	1			301
10	18538	X	16927	-0-	-1611	-0-	1784 598	1 9	14545	2	N	544	569	1			276
11	18030	X	NO RPT	-0-	-18030	-0-					N	NO RPT					276

ONA BLACK 49 SL WELL #: 6H RRCID -> 266524 COMPL. DATE 05/22/2012 TOTAL DEPTH 12089 PERF.12402 - 16507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMAS 5 WELL #: 1SL RRCID -> 266531 COMPL. DATE 05/26/2011 TOTAL DEPTH N/A PERF. 0 - 16559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8640	X	8037	-0-	-603	-0-	917 206	1 9	6914	2	N	187	183	1			138
07	8953	X	8953	-0-	-0-	-0-	1530 300	1 9	7123	2	N	273	210	1			201
08	9475	X	9475	-0-	-0-	-0-	1920 96	1 9	7459	2	N	87	204	1			84
09	9286	X	9286	-0-	-0-	-0-	1856 414	1 9	7016	2	N	376	195	1			265
*10	9491	X	9491	-0-	-0-	-0-	2005 363	1 9	7123	2	N	330	407	1			188
11	9180	X	NO RPT	-0-	-9180	-0-					N	NO RPT					188

THOMAS 5 SL WELL #: 11H RRCID -> 266532 COMPL. DATE 05/26/2011 TOTAL DEPTH 12343 PERF.12481 - 16646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SIMMONS 9 WELL #: 2H RRCID -> 267238 COMPL. DATE 02/19/2011 TOTAL DEPTH 13746 PERF.14095 - 18372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6189	X	6189	-0-	-0-	-0-	1173	1	4943	2	N	66	185	1			251
							73	9									
07	7338	X	7338	-0-	-0-	-0-	1278	1	5995	2	N	59					310
							65	9									
08	7513	X	7513	-0-	-0-	-0-	1302	1	6211	2	N	-0-	28	1			282
09	7337	X	7337	-0-	-0-	-0-	1134	1	6150	2	N	48	183	1			147
							53	9									
*10	7581	X	7581	-0-	-0-	-0-	1302	1	6177	2	N	93					240
							102	9									
11	3930	X	NO RPT	-0-	-3930	-0-					N	NO RPT					240

HUFF 32 SL WELL #: 5H RRCID -> 267781 COMPL. DATE 01/25/2012 TOTAL DEPTH 12007 PERF.12335 - 16532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PURYEAR 13 WELL #: 7H RRCID -> 267997 COMPL. DATE 08/20/2011 TOTAL DEPTH 14545 PERF.14930 - 18913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	16200	X	15001	-0-	-1199	-0-	14990	2	11	9	N	10					140
07	16337	X	14603	-0-	-1734	-0-	14592	2	11	9	N	10					150
08	16337	X	14806	-0-	-1531	-0-	14793	2	13	9	N	12					162
09	15000	X	13268	-0-	-1732	-0-	13250	2	18	9	N	16					178
10	15500	X	12966	-0-	-2534	-0-	12949	2	17	9	N	15					193
11	15000	X	NO RPT	-0-	-15000	-0-					N	NO RPT					193

CHILDRENS HOME 2 WELL #: 3 RRCID -> 268042 COMPL. DATE 03/13/2010 TOTAL DEPTH 15267 PERF.12739 - 14970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3468	X	3468	-0-	-0-	-0-	3448	2	20	9	N	18					173
07	3440	X	3440	-0-	-0-	-0-	3428	2	12	9	N	11	179	1			5
08	3622	X	3622	-0-	-0-	-0-	3590	2	32	9	N	29	26	1			8
09	3701	X	3701	-0-	-0-	-0-	3653	2	48	9	N	44					52
10	3596	X	3541	-0-	-55	-0-	3518	2	23	9	N	21					73
11	3510	X	NO RPT	-0-	-3510	-0-					N	NO RPT					73

REED 2 SL WELL #: 6H RRCID -> 268460 COMPL. DATE 11/19/2012 TOTAL DEPTH 12351 PERF.12813 - 16821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEIN 1 WELL #: 4H RRCID -> 268628 COMPL. DATE 01/07/2013 TOTAL DEPTH 14122 PERF.14483 - 18165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	26700	X	25317	-0-	-1383	-0-	356	1	24878	2	N	75					217
							83	9									
07	27466	X	25050	-0-	-2416	-0-	352	1	24615	2	N	75	191	1			101
							83	9									
08	27249	X	24293	-0-	-2956	-0-	359	1	23858	2	N	69					170
							76	9									
09	26340	X	22903	-0-	-3437	-0-	340	1	22487	2	N	69	9	1			230
							76	9									
10	26164	X	23401	-0-	-2763	-0-	362	1	22965	2	N	67	188	1			109
							74	9									
11	25320	X	NO RPT	-0-	-25320	-0-					N	NO RPT					109

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HUFF BROS 2 WELL #: 1H RRCID -> 268693 COMPL. DATE 02/10/2013 TOTAL DEPTH 14221 PERF.14696 - 18676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6150	X	6108	-0-	-42	-0-	118	1	5961	2	N	26					165
							29	9									
07	6262	X	5996	-0-	-266	-0-	112	1	5859	2	N	23	11	1			177
							25	9									
08	6262	X	6262	-0-	-0-	-0-	122	1	6115	2	N	23	12	1			188
							25	9									
09	6120	X	5818	-0-	-302	-0-	102	1	5690	2	N	24	14	1			198
							26	9									
10	6324	X	5885	-0-	-439	-0-	187	1	5652	2	N	42	31	1			209
							46	9									
11	6120	X	NO RPT	-0-	-6120	-0-					N	NO RPT					209

BLACK 50 WELL #: 1H RRCID -> 268701 COMPL. DATE 07/13/2010 TOTAL DEPTH 12116 PERF.12458 - 16504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8100	X	5303	-0-	-2797	-0-	73	1	5006	2	N	204	184	1			300
							224	9									
07	8370	X	3503	-0-	-4867	-0-	49	1	3311	2	N	130	185	1			245
							143	9									
08	8060	X	3454	-0-	-4606	-0-	65	1	3257	2	N	120	182	1			183
							132	9									
09	6180	X	4091	-0-	-2089	-0-	61	1	3862	2	N	153	184	1			152
							168	9									
10	6386	X	4869	-0-	-1517	-0-	185	1	4477	2	N	188	190	1			150
							207	9									
11	5310	X	NO RPT	-0-	-5310	-0-					N	NO RPT					150

THOMAS 3 WELL #: 17H RRCID -> 268718 COMPL. DATE 02/10/2013 TOTAL DEPTH 14164 PERF.14658 - 18737

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	17640	X	15775	-0-	-1865	-0-	222	1	15525	2	N	25					111
							28	9									
07	19524	X	19524	-0-	-0-	-0-	275	1	19228	2	N	19					130
							21	9									
08	18228	X	14810	-0-	-3418	-0-	219	1	14568	2	N	21					151
							23	9									
09	15780	X	13542	-0-	-2238	-0-	202	1	13323	2	N	15					166
							17	9									
10	16306	X	12696	-0-	-3610	-0-	238	1	12432	2	N	24	1	1			189
							26	9									
11	17640	X	NO RPT	-0-	-17640	-0-					N	NO RPT					189

PURYEAR WELL #: 8027H RRCID -> 268837 COMPL. DATE 07/22/2011 TOTAL DEPTH 14486 PERF.14796 - 18938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7020	X	5647	-0-	-1373	-0-	5636	2	11	9	N	10					148
07	7037	X	5462	-0-	-1575	-0-	5445	2	17	9	N	15					163
08	6882	X	4943	-0-	-1939	-0-	4923	2	20	9	N	18					181
09	6180	X	5224	-0-	-956	-0-	5203	2	21	9	N	19					200
10	6200	X	5634	-0-	-566	-0-	5611	2	23	9	N	21					221
11	5640	X	NO RPT	-0-	-5640	-0-					N	NO RPT					221

THOMAS 3 WELL #: 15H RRCID -> 268992 COMPL. DATE 08/07/2012 TOTAL DEPTH 12171 PERF.12521 - 16688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	216					N	-0-					35
07	14B2 EXT		217	-0-	217	433	217	1			N	-0-					35
08	807	X	374	-0-	-433	-0-	374	1			N	-0-					35
09	362	X	362	-0-	-0-	-0-	362	1			N	-0-					35
*10	374	X	374	-0-	-0-	-0-	374	1			N	-0-					35
11	360	X	NO RPT	-0-	-360	-0-					N	NO RPT					35

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
THOMAS W 5 WELL #: 12H RRCID -> 269080 COMPL. DATE 07/30/2012 TOTAL DEPTH 12045 PERF.12363 - 16830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6037	X	6037	-0-	-0-	-0-	1398	1	4494	2	N	132					204
							145	9									
07	6023	X	6023	-0-	-0-	-0-	1427	1	4476	2	N	109	188	1			125
							120	9									
08	6138	X	6138	-0-	-0-	-0-	1464	1	4547	2	N	115	190	1			50
							127	9									
09	5859	X	5859	-0-	-0-	-0-	1420	1	4263	2	N	160	6	1			204
							176	9									
*10	6145	X	6145	-0-	-0-	-0-	1511	1	4452	2	N	165	197	1			172
							182	9									
11	4710	X	NO RPT	-0-	-4710	-0-					N	NO RPT					172

HUFF BROS 2 WELL #: 2H RRCID -> 269354 COMPL. DATE 04/10/2013 TOTAL DEPTH 14187 PERF.14616 - 18289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9441	X	9441	-0-	-0-	-0-	669	1	8749	2	N	21					160
							23	9									
07	9693	X	9693	-0-	-0-	-0-	737	1	8931	2	N	23	8	1			175
							25	9									
08	9396	X	9396	-0-	-0-	-0-	753	1	8622	2	N	19					194
							21	9									
09	8393	X	8393	-0-	-0-	-0-	723	1	7655	2	N	14	9	1			199
							15	9									
*10	9770	X	9770	-0-	-0-	-0-	834	1	8925	2	N	10	8	1			201
							11	9									
11	7170	X	NO RPT	-0-	-7170	-0-					N	NO RPT					201

BLACK TRUST 49 WELL #: 10H RRCID -> 270376 COMPL. DATE 07/12/2013 TOTAL DEPTH 14104 PERF.14702 - 18595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	28080	X	19712	-0-	-8368	-0-	277	1	19372	2	N	57					175
							63	9									
07	28737	X	22543	-0-	-6194	-0-	317	1	22161	2	N	59					234
							65	9									
08	28737	X	21346	-0-	-7391	-0-	317	1	20978	2	N	46	182	1			98
							51	9									
09	27810	X	21365	-0-	-6445	-0-	321	1	20987	2	N	52					150
							57	9									
10	28458	X	23738	-0-	-4720	-0-	452	1	23243	2	N	39					189
							43	9									
11	21810	X	NO RPT	-0-	-21810	-0-					N	NO RPT					189

THOMAS 3 WELL #: 16H RRCID -> 272267 COMPL. DATE 08/08/2012 TOTAL DEPTH 12166 PERF.12492 - 16692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4432	X	4432	-0-	-0-	-0-	1026	1	3175	2	N	210	182	1			125
							231	9									
07	3999	X	3848	-0-	-151	-0-	1011	1	2646	2	N	174	188	1			111
							191	9									
08	4529	X	4529	-0-	-0-	-0-	1060	1	3239	2	N	209	184	1			136
							230	9									
09	4377	X	4377	-0-	-0-	-0-	1026	1	3129	2	N	202	187	1			151
							222	9									
*10	4443	X	4443	-0-	-0-	-0-	1062	1	3153	2	N	207	190	1			168
							228	9									
11	3870	X	NO RPT	-0-	-3870	-0-					N	NO RPT					168

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BLACK 50 WELL #: 12H RRCID -> 273723 COMPL. DATE 07/14/2013 TOTAL DEPTH 14053 PERF.14178 - 18459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14190	X	12274	-0-	-1916	-0-	558	1	11599	2	N	106					205
							117	9									
07	13454	X	12421	-0-	-1033	-0-	549	1	11752	2	N	109	44	1			270
							120	9									
08	13206	X	12052	-0-	-1154	-0-	574	1	11366	2	N	102	224	1			148
							112	9									
09	12720	X	11618	-0-	-1102	-0-	558	1	10936	2	N	113	45	1			216
							124	9									
10	12741	X	11868	-0-	-873	-0-	691	1	10984	2	N	175	276	1			115
							193	9									
11	12270	X	NO RPT	-0-	-12270	-0-					N	NO RPT					115

BLACK 50 WELL #: 8H RRCID -> 275357 COMPL. DATE 07/18/2013 TOTAL DEPTH 13963 PERF.14294 - 18438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	25770	X	23840	-0-	-1930	-0-	333	1	23240	2	N	243	181	1			385
							267	9									
07	26629	X	24024	-0-	-2605	-0-	335	1	23417	2	N	247	406	1			226
							272	9									
08	26040	X	23642	-0-	-2398	-0-	346	1	23039	2	N	234	220	1			240
							257	9									
09	25140	X	22521	-0-	-2619	-0-	332	1	21928	2	N	237	219	1			258
							261	9									
10	25110	X	22908	-0-	-2202	-0-	449	1	22127	2	N	302	259	1			301
							332	9									
11	23850	X	NO RPT	-0-	-23850	-0-					N	NO RPT					301

REED 31 SL WELL #: 7H RRCID -> 275413 COMPL. DATE 01/16/2012 TOTAL DEPTH 11756 PERF.12465 - 15971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUFF BROS 2 WELL #: 6H RRCID -> 275630 COMPL. DATE 06/07/2013 TOTAL DEPTH 14242 PERF.14695 - 18023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	13065	X	13065	-0-	-0-	-0-	898	1	12161	2	N	5					159
							6	9									
07	13064	X	13064	-0-	-0-	-0-	834	1	12221	2	N	8					167
							9	9									
08	13123	X	13123	-0-	-0-	-0-	899	1	12211	2	N	12					179
							13	9									
09	12571	X	12571	-0-	-0-	-0-	900	1	11662	2	N	8					187
							9	9									
*10	12755	X	12755	-0-	-0-	-0-	970	1	11774	2	N	10					197
							11	9									
11	8040	X	NO RPT	-0-	-8040	-0-					N	NO RPT					197

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
REED 31 WELL #: 8H RRCID -> 275649 COMPL. DATE 01/16/2012 TOTAL DEPTH 11883 PERF.12200 - 15991

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ONA BLACK 49 SL WELL #: 12H RRCID -> 275684 COMPL. DATE 07/14/2013 TOTAL DEPTH 14145 PERF.14618 - 18603

06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACK 50 WELL #: 2H RRCID -> 275695 COMPL. DATE 02/28/2011 TOTAL DEPTH 12153 PERF.12463 - 16481

06	10913	X	10913	-0-	-0-	-0-	1011	1	9506	2	N	360	364	1			191
							396	9									
07	12630	X	12630	-0-	-0-	-0-	1061	1	11131	2	N	398	365	1			224
							438	9									
08	12644	X	12644	-0-	-0-	-0-	1071	1	11116	2	N	415	369	1			270
							457	9									
09	11319	X	11319	-0-	-0-	-0-	1025	1	9897	2	N	361	552	1			79
							397	9									
*10	11320	X	11320	-0-	-0-	-0-	1198	1	9704	2	N	380	386	1			73
							418	9									
11	9840	X	NO RPT	-0-	-9840	-0-					N	NO RPT					73

THOMAS 3 WELL #: 14H RRCID -> 275906 COMPL. DATE 04/27/2012 TOTAL DEPTH 12105 PERF.12491 - 16418

06	14889	X	14889	-0-	-0-	-0-	14278	2	611	9	N	555	547	1			134
07	17422	X	12369	-0-	-5053	-0-	11769	2	600	9	N	545	549	1			130
08	17422	X	15840	-0-	-1582	-0-	15246	2	594	9	N	540	369	1			301
09	16860	X	15842	-0-	-1018	-0-	15252	2	590	9	N	536	736	1			101
10	15376	X	13719	-0-	-1657	-0-	36	1	13140	2	N	494	377	1			218
							543	9									
11	15330	X	NO RPT	-0-	-15330	-0-					N	NO RPT					218

JOLLY 21 WELL #: 4H RRCID -> 276243 COMPL. DATE 02/18/2013 TOTAL DEPTH 11860 PERF.11901 - 16223

06	5907	X	5907	-0-	-0-	-0-	1260	1	3783	2	N	785	723	1			337
							864	9									
07	5765	X	5765	-0-	-0-	-0-	1300	1	3608	2	N	779	892	1			224
							857	9									
08	5992	X	5992	-0-	-0-	-0-	1278	1	3731	2	N	894	728	1			390
							983	9									
09	5462	X	5462	-0-	-0-	-0-	1113	1	3535	2	N	740	910	1			220
							814	9									
*10	5935	X	5935	-0-	-0-	-0-	1241	1	3814	2	N	800	726	1			294
							880	9									
11	3030	X	NO RPT	-0-	-3030	-0-					N	NO RPT					294

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131

REED 31 WELL #: 5SL RRCID -> 276750 COMPL. DATE 03/25/2011 TOTAL DEPTH 11965 PERF.12064 - 16256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	18737	X	18737	-0-	-0-	-0-	1615 1191	1 9	15931	2	N	1083	1274	1			330
07	19145	X	19145	-0-	-0-	-0-	1650 1195	1 9	16300	2	N	1086	908	1			508
08	18704	X	18704	-0-	-0-	-0-	1616 1202	1 9	15886	2	N	1093	1092	1			509
09	17973	X	17973	-0-	-0-	-0-	1611 1102	1 9	15260	2	N	1002	917	1			594
*10	18408	X	18408	-0-	-0-	-0-	1789 1113	1 9	15506	2	N	1012	1111	1			495
11	6030	X	NO RPT	-0-	-6030	-0-					N	NO RPT					495

JOLLY 21 WELL #: 3H RRCID -> 278374 COMPL. DATE 10/23/2011 TOTAL DEPTH 11931 PERF.12009 - 16351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5819	X	5819	-0-	-0-	-0-	1311 649	1 9	3859	2	N	590	720	1			181
07	5843	X	5843	-0-	-0-	-0-	1289 662	1 9	3892	2	N	602	548	1			235
08	5745	X	5745	-0-	-0-	-0-	1296 678	1 9	3771	2	N	616	735	1			116
09	5344	X	5344	-0-	-0-	-0-	1181 582	1 9	3581	2	N	529	545	1			100
*10	5296	X	5296	-0-	-0-	-0-	1302 548	1 9	3446	2	N	498	365	1			233
11	3960	X	NO RPT	-0-	-3960	-0-					N	NO RPT					233

REED 2 WELL #: 3H RRCID -> 279998 COMPL. DATE 08/09/2011 TOTAL DEPTH 12016 PERF.12407 - 16400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4380	X	4191	-0-	-189	-0-	480 273	1 9	3438	2	N	248	361	1			134
07	4526	X	4230	-0-	-296	-0-	544 284	1 9	3402	2	N	258	182	1			210
08	4526	X	4040	-0-	-486	-0-	486 267	1 9	3287	2	N	243	183	1			270
09	4290	X	3950	-0-	-340	-0-	471 292	1 9	3187	2	N	265	375	1			160
10	4433	X	4223	-0-	-210	-0-	491 278	1 9	3454	2	N	253	185	1			228
11	4200	X	NO RPT	-0-	-4200	-0-					N	NO RPT					228

HUFF BROS 2 WELL #: 3H RRCID -> 280086 COMPL. DATE 09/20/2012 TOTAL DEPTH 12154 PERF.12914 - 16645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9960	X	9341	-0-	-619	-0-	849 292	1 9	8200	2	N	265	364	1			158
07	10261	X	9282	-0-	-979	-0-	811 296	1 9	8175	2	N	269	193	1			234
08	9889	X	9363	-0-	-526	-0-	881 367	1 9	8115	2	N	334	377	1			191
09	9540	X	8865	-0-	-675	-0-	831 337	1 9	7697	2	N	306	375	1			122
10	9641	X	8842	-0-	-799	-0-	962 350	1 9	7530	2	N	318	195	1			245
11	9330	X	NO RPT	-0-	-9330	-0-					N	NO RPT					245

THOMAS 3 SL WELL #: 18H RRCID -> 280542 COMPL. DATE 12/20/2012 TOTAL DEPTH 402 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BLACK TRUST 49 WELL #: 4H RRCID -> 281992 COMPL. DATE 05/11/2012 TOTAL DEPTH 11993 PERF.12322 - 14090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	W	2507	-0-	2507	15100	684	1	1667	2	N	142	185	1			174
							156	9									
07	0	W	5264	-0-	5264	20364	725	1	4289	2	N	227	181	1			220
							250	9									
08	0	W	7578	-0-	7578	27942	827	1	6480	2	N	246	187	1			279
							271	9									
09	0	W	5551	-0-	5551	33493	795	1	4483	2	N	248	379	1			148
							273	9									
10	0	W	5660	-0-	5660	39153	882	1	4475	2	N	275	201	1			222
							303	9									
11	0	W	NO RPT	-0-	-0-	39153					N	NO RPT					222

REED 31 WELL #: 4SL RRCID -> 282066 COMPL. DATE 03/17/2011 TOTAL DEPTH 12070 PERF.12449 - 16169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	493791	X	11138	-0-	-482653	-0-	988	1	9471	2	N	617	540	1			403
							679	9									
07	11622	X	11622	-0-	-0-	-0-	989	1	9950	2	N	621	714	1			310
							683	9									
08	10924	X	10924	-0-	-0-	-0-	1021	1	9303	2	N	545	548	1			307
							600	9									
09	10252	X	10252	-0-	-0-	-0-	1003	1	8620	2	N	572	505	1			374
							629	9									
*10	9996	X	9996	-0-	-0-	-0-	1213	1	8252	2	N	483	555	1			302
							531	9									
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					302

REED 31 WELL #: 6H RRCID -> 282372 COMPL. DATE 06/29/2011 TOTAL DEPTH 12652 PERF.12613 - 16559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	4916	X	4916	-0-	-0-	-0-	4824	2	92	9	N	84	188	1			253
*01	2707	X	2707	-0-	-0-	-0-	2617	2	90	9	N	82					335
*02	1878	X	1878	-0-	-0-	-0-	1757	2	121	9	N	110	185	1			260
*03	3216	X	3216	-0-	-0-	-0-	509	1	2627	2	N	73	179	1			154
							80	9									
*04	2074	X	2074	-0-	-0-	-0-	852	1	1131	2	N	83					237
							91	9									
*05	5201	X	5201	-0-	-0-	-0-	1988	1	2942	2	N	246	186	1			297
							271	9									
*06	6756	X	6756	-0-	-0-	-0-	1660	1	4786	2	N	282	365	1			214
							310	9									
*07	6939	X	6939	-0-	-0-	-0-	1659	1	5010	2	N	245	183	1			276
							270	9									
*08	7326	X	7326	-0-	-0-	-0-	1823	1	5220	2	N	257	363	1			170
							283	9									
*09	7470	X	7470	-0-	-0-	-0-	1590	1	5615	2	N	241	179	1			232
							265	9									
*10	8218	X	8218	-0-	-0-	-0-	1680	1	6245	2	N	266	370	1			128
							293	9									
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					128

HUFF 32 WELL #: 2SL RRCID -> 282373 COMPL. DATE 05/05/2011 TOTAL DEPTH 12190 PERF.12493 - 16559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	20820	X	12595	-0-	-8225	-0-	1743	1	10081	2	N	701	553	1			609
							771	9									
07	21514	X	13078	-0-	-8436	-0-	1803	1	10550	2	N	659	739	1			529
							725	9									
08	21514	X	12396	-0-	-9118	-0-	1794	1	10228	2	N	340	387	1			482
							374	9									
09	20820	X	12099	-0-	-8721	-0-	1745	1	9642	2	N	647	753	1			376
							712	9									
10	21514	X	13011	-0-	-8503	-0-	1894	1	10356	2	N	692	580	1			488
							761	9									
11	20820	X	NO RPT	-0-	-20820	-0-					N	NO RPT					488

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC 491579
FRYE WELL #: 1012 RRCID -> 210593 COMPL. DATE 12/20/2004 TOTAL DEPTH 14628 PERF.11957 - 14456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	723	N	723	-0-	-0-	-0-	664	2	59	9	N	54	29	8			127
07	675	N	675	-0-	-0-	-0-	636	2	39	9	N	35	10	8			152
08	722	N	722	-0-	-0-	-0-	671	2	51	9	N	46	13	8			185
09	756	N	756	-0-	-0-	-0-	708	2	48	9	N	44	197	1			32
10	447	N	447	-0-	-0-	-0-	407	2	40	9	N	36	11	8			57
*11	526	N	526	-0-	-0-	-0-	495	2	31	9	N	28					85

FRYE RANCH 10 WELL #: 1010 RRCID -> 211515 COMPL. DATE 06/26/2013 TOTAL DEPTH 15050 PERF.11592 - 14367

06	3745	X	3745	-0-	-0-	-0-	3684	2	61	9	N	55	196	1	19	8	27
07	3100	X	2970	-0-	-130	-0-	2936	2	34	9	N	31	6	8			52
08	3100	X	2989	-0-	-111	-0-	2945	2	44	9	N	40	7	8			85
09	3000	X	2769	-0-	-231	-0-	2706	2	63	9	N	57					142
10	3100	X	2554	-0-	-546	-0-	2502	2	52	9	N	47	7	8			182
11	3000	X	2453	-0-	-547	-0-	2424	2	29	9	N	26					208

FRYE WELL #: 3012 RRCID -> 211805 COMPL. DATE 07/03/2005 TOTAL DEPTH 14774 PERF.12039 - 14168

06	1696	N	1696	-0-	-0-	-0-	1660	2	36	9	N	33	18	8			173
07	1740	N	1740	-0-	-0-	-0-	1717	2	23	9	N	21	6	8			188
08	1740	N	1740	-0-	-0-	-0-	1715	2	25	9	N	23	8	8			203
09	1835	N	1835	-0-	-0-	-0-	1815	2	20	9	N	18	194	1			27
10	1458	N	1458	-0-	-0-	-0-	1432	2	26	9	N	24	9	8			42
*11	1738	N	1738	-0-	-0-	-0-	1720	2	18	9	N	16					58

FRYE WELL #: 1412 RRCID -> 214609 COMPL. DATE 08/01/2005 TOTAL DEPTH 15050 PERF.11733 - 14888

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FRYE RANCH WELL #: 1429 RRCID -> 219353 COMPL. DATE 08/28/2006 TOTAL DEPTH 15220 PERF.12023 - 15078

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					87
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					87
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					87
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					87
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					87
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					87

FRYE RANCH WELL #: 2029 RRCID -> 220818 COMPL. DATE 09/01/2006 TOTAL DEPTH 13161 PERF.12786 - 13123

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55

FRYE RANCH 10 WELL #: 1610 RRCID -> 222845 COMPL. DATE 01/26/2012 TOTAL DEPTH 14930 PERF.11655 - 14705

06	0	N	-0-	-0-	-0-	-0-					N	-0-					5
07	0	N	-0-	-0-	-0-	-0-					N	-0-					5
08	0	N	-0-	-0-	-0-	-0-					N	-0-					5
09	0	N	-0-	-0-	-0-	-0-					N	-0-					5
10	0	N	-0-	-0-	-0-	-0-					N	-0-					5
11	0	N	-0-	-0-	-0-	-0-					N	-0-					5

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
FRYE WELL #: 1112 RRCID -> 225053 COMPL. DATE 12/22/2006 TOTAL DEPTH 15185 PERF.11848 - 15065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	765	N	765	-0-	-0-	-0-	765	2			N	-0-					65
07	742	N	742	-0-	-0-	-0-	742	2			N	-0-					65
08	715	N	715	-0-	-0-	-0-	715	2			N	-0-					65
09	704	N	704	-0-	-0-	-0-	704	2			N	-0-					65
10	506	N	506	-0-	-0-	-0-	506	2			N	-0-					65
*11	581	N	581	-0-	-0-	-0-	581	2			N	-0-					65

FRYE RANCH WELL #: 1629 RRCID -> 227784 COMPL. DATE 02/18/2007 TOTAL DEPTH 15407 PERF.12028 - 14593

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28

FRYE RANCH 10 WELL #: 4010 RRCID -> 230263 COMPL. DATE 07/13/2007 TOTAL DEPTH 14900 PERF.11310 - 13933

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 06/29/2017 - PLUGGED 06/29/17

SIMMONS WELL #: 101 RRCID -> 232640 COMPL. DATE 10/11/2007 TOTAL DEPTH 15060 PERF.12448 - 14335

06	5070	X	4428	-0-	-642	-0-	4398	2	30	9	Y	27					42
07	5239	X	4282	-0-	-957	-0-	4246	2	36	9	Y	33	8	8			67
08	5239	X	4361	-0-	-878	-0-	4325	2	36	9	Y	33	7	8			93
09	4800	X	4040	-0-	-760	-0-	4012	2	28	9	Y	25					118
10	4960	X	3740	-0-	-1220	-0-	3718	2	22	9	Y	20	6	8			132
11	4440	X	3389	-0-	-1051	-0-	3327	2	62	9	Y	56					188

HOLLAWAY WELL #: 101R RRCID -> 235973 COMPL. DATE 02/17/2008 TOTAL DEPTH 15150 PERF.13066 - 15036

06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					70
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					70
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					70
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					70
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					70
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					70

PLUGGED AND ABANDONED_____ 08/16/2017 - PLUGGED 08/16/17

MOORE WELL #: 101 RRCID -> 236914 COMPL. DATE 04/20/2008 TOTAL DEPTH 15382 PERF.13227 - 14997

06	4405	X	4405	-0-	-0-	-0-	4369	2	36	9	N	33	8	8			118
07	4972	X	4972	-0-	-0-	-0-	4938	2	34	9	N	31	4	8			145
08	5033	X	5033	-0-	-0-	-0-	4934	2	99	9	N	90	198	1	4	8	33
09	4664	X	4664	-0-	-0-	-0-	4642	2	22	9	N	20					53
10	4258	X	4258	-0-	-0-	-0-	4206	2	52	9	N	47	3	8			97
*11	4238	X	4238	-0-	-0-	-0-	4193	2	45	9	N	41					138

HILL WELL #: 3011 RRCID -> 239445 COMPL. DATE 06/21/2013 TOTAL DEPTH 15250 PERF.12266 - 15105

06	2573	X	2573	-0-	-0-	-0-	2532	2	41	9	N	37	193	1	14	8	32
07	2433	N	2433	-0-	-0-	-0-	2400	2	33	9	N	30	5	8			57
08	2606	N	2606	-0-	-0-	-0-	2572	2	34	9	N	31	5	8			83
09	2401	N	2401	-0-	-0-	-0-	2355	2	46	9	N	42					125
10	2387	N	2206	-0-	-181	-0-	2160	2	46	9	N	42	5	8			162
*11	2334	N	2334	-0-	-0-	-0-	2303	2	31	9	N	28					190

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
SIMMONS WELL #: 301 RRCID -> 241227 COMPL. DATE 07/24/2008 TOTAL DEPTH 15185 PERF.13064 - 15118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					48
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					48
08	P&A-COND		-0-	-0-	-0-	-0-					Y	-0-					48

PLUGGED AND ABANDONED_____ 08/24/2017 - PLUGGED 08/24/17

HEFLEY WELL #: 301 RRCID -> 242282 COMPL. DATE 02/03/2008 TOTAL DEPTH 15450 PERF.13369 - 15212

06	4542	X	4542	-0-	-0-	-0-	4497	2	45	9	N	41	23	8			200
07	4492	X	4492	-0-	-0-	-0-	4466	2	26	9	N	24	6	8			218
08	4370	X	4370	-0-	-0-	-0-	4342	2	28	9	N	25	8	8			235
09	4175	X	4175	-0-	-0-	-0-	4161	2	14	9	N	13					248
10	3740	X	3740	-0-	-0-	-0-	3728	2	12	9	N	11	194	1	5	8	60
*11	3542	X	3542	-0-	-0-	-0-	3523	2	19	9	N	17					77

HILL WELL #: 2011 RRCID -> 244151 COMPL. DATE 10/26/2008 TOTAL DEPTH 15286 PERF.13330 - 15074

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25

GARRISON-VOGT WELL #: 1020 RRCID -> 246773 COMPL. DATE 12/24/2008 TOTAL DEPTH 14950 PERF.12425 - 14776

06	1893	N	1893	-0-	-0-	-0-	1836	2	57	9	N	52	20	8			195
07	1839	N	1839	-0-	-0-	-0-	1806	2	33	9	N	30	191	1	6	8	28
08	1829	N	1795	-0-	-34	-0-	1759	2	36	9	N	33	6	8			55
09	1770	N	1563	-0-	-207	-0-	1538	2	25	9	N	23					78
10	1829	N	1546	-0-	-283	-0-	1510	2	36	9	N	33	8	8			103
*11	1855	N	1855	-0-	-0-	-0-	1827	2	28	9	N	25					128

FRYE WELL #: 8012 RRCID -> 247555 COMPL. DATE 01/15/2009 TOTAL DEPTH 15564 PERF.11950 - 15442

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40

HILL WELL #: 1030 RRCID -> 247917 COMPL. DATE 01/13/2009 TOTAL DEPTH 15500 PERF.11778 - 15109

06	330	N	-0-	-0-	-330	-0-					N	-0-					115
07	682	N	-0-	-0-	-682	-0-					N	-0-					115
08	0	N	-0-	-0-	-0-	-0-					N	-0-					115
09	14	N	14	-0-	-0-	-0-	14	2			N	-0-					115
10	0	N	-0-	-0-	-0-	-0-					N	-0-					115
11	0	N	-0-	-0-	-0-	-0-					N	-0-					115

FRYE RANCH 10 WELL #: 9010 RRCID -> 251534 COMPL. DATE 11/12/2008 TOTAL DEPTH 16000 PERF.13127 - 15096

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
NGL WATER SOLUTIONS PERMIAN, LLC 609265
HIGHWAY 152 SWD WELL #: 1 RRCID -> 268762 COMPL. DATE 03/12/2013 TOTAL DEPTH 5600 PERF. 5032 - 5381

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HWY 152 SWD WELL #: 2 RRCID -> 275398 COMPL. DATE 07/15/2014 TOTAL DEPTH 7800 PERF. 6800 - 7682

06	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

QEP ENERGY COMPANY 684474
JOLLY 21 WELL #: RRCID -> 275405 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 6800 - 7682

06	0	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
STANLEY WELL #: 104 RRCID -> 261901 COMPL. DATE 09/20/2011 TOTAL DEPTH 14650 PERF. 4516 - 6040

06	0 K	-0-	-0-	-0-	-0-					N	-0-					85
07	0 K	-0-	-0-	-0-	-0-					N	-0-					85
08	0 K	-0-	-0-	-0-	-0-					N	-0-					85
09	0 K	-0-	-0-	-0-	-0-					N	-0-					85
10	0 K	-0-	-0-	-0-	-0-					N	-0-					85
11	0 K	-0-	-0-	-0-	-0-					N	-0-					85

STANLEY WELL #: 105H RRCID -> 265297 COMPL. DATE 09/30/2011 TOTAL DEPTH 13632 PERF.13740 - 16202

06	13320 X	13047	-0-	-273	-0-	12992	3	55	9	N	50					331
07	13764 X	13190	-0-	-574	-0-	13131	3	59	9	N	54	188	1			197
08	13578 X	13139	-0-	-439	-0-	13082	3	57	9	N	52					249
09	13110 X	-0-	-0-	-13110	-0-					N	57					306
10	13485 X	12811	-0-	-674	-0-	12750	3	61	9	N	55					361
11	13050 X	12331	-0-	-719	-0-	12277	3	54	9	N	49					410

FULLER (ARBUCKLE) 33199 050 NON-ASSOCIATED ONE WELL CNTY: WHEELER
ENERQUEST OPERATING L.L.C. 252058
MILLS WELL #: 1 RRCID -> 115003 COMPL. DATE 08/03/1984 TOTAL DEPTH 23518 PERF.21600 - 22180

06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FULLER (HUNTON DEEP) 33199 150 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERQUEST OPERATING L.L.C. 252058
MILLS RANCH WELL #: 1097S RRCID -> 183486 COMPL. DATE 12/22/2000 TOTAL DEPTH 25075 PERF.22650 - 24960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MILLS RANCH WELL #: 2097 RRCID -> 195531 COMPL. DATE 01/24/2003 TOTAL DEPTH 23906 PERF.22894 - 23730

06	6660	X	3720	-0-	-2940	-0-	257	1	3438	2	N	23					114
							25	9									
07	7841	X	7841	-0-	-0-	-0-	519	1	7293	2	N	26					140
							29	9									
08	6915	X	6915	-0-	-0-	-0-	521	1	6368	2	N	24					164
							26	9									
09	6330	X	6311	-0-	-19	-0-	504	1	5793	2	N	13					177
							14	9									
10	6469	X	6469	-0-	-0-	-0-	6444	2	25	9	N	23					200
11	6750	X	6497	-0-	-253	-0-	504	1	5932	2	N	55					255
							61	9									

MILLS RANCH 96 WELL #: 1 RRCID -> 227479 COMPL. DATE 01/12/2007 TOTAL DEPTH 25404 PERF.23771 - 25197

06	12000	X	5947	-0-	-6053	-0-	540	1	5351	2	N	51	184	1			212
							56	9									
07	18884	X	18884	-0-	-0-	-0-	1398	1	17249	2	N	215	188	1			239
							237	9									
08	14375	X	14375	-0-	-0-	-0-	1333	1	12821	2	N	201	190	1			250
							221	9									
09	13165	X	13165	-0-	-0-	-0-	1323	1	11663	2	N	163	183	1			230
							179	9									
10	13176	X	13176	-0-	-0-	-0-	12974	2	202	9	N	184	190	1			224
*11	13468	X	13468	-0-	-0-	-0-	1299	1	11943	2	N	205	185	1			244
							226	9									

FULLER (HUNTON, LO.) 33199 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CIMAREX ENERGY CO. 153438
MILLS RANCH WELL #: 1098 RRCID -> 096499 COMPL. DATE 07/06/1981 TOTAL DEPTH 21140 PERF.20921 - 21030

06	18630	X	11205	-0-	-7425	-0-	11066	2	139	9	N	126	183	1			180
07	22930	X	22930	-0-	-0-	-0-	22684	2	246	9	N	224	177	1			227
08	17670	X	17151	-0-	-519	-0-	16964	2	187	9	N	170	185	1			212
09	20477	X	20477	-0-	-0-	-0-	20289	2	188	9	N	171					383
10	19251	X	19207	-0-	-44	-0-	18985	2	222	9	N	202	362	1			223
11	18630	X	13750	-0-	-4880	-0-	13595	2	155	9	N	141	181	1			183

ENERQUEST OPERATING L.L.C. 252058
MILLS RANCH WELL #: 199S RRCID -> 205899 COMPL. DATE 05/28/2006 TOTAL DEPTH 23518 PERF.20865 - 20990

06	12270	X	8517	-0-	-3753	-0-	592	1	7912	2	N	12					145
							13	9									
07	14096	X	14096	-0-	-0-	-0-	935	1	13141	2	N	18					163
							20	9									
08	12803	X	12736	-0-	-67	-0-	963	1	11760	2	N	12					175
							13	9									
09	12390	X	11643	-0-	-747	-0-	932	1	10698	2	N	12					187
							13	9									
10	12803	X	11929	-0-	-874	-0-	11901	2	28	9	N	25					212
11	13200	X	11923	-0-	-1277	-0-	932	1	10955	2	N	33					245
							36	9									

FULLER (HUNTON, LO.) //CONT.// 33199 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERQUEST OPERATING L.L.C. //CONT.// 252058
MILLS RANCH 98 WELL #: 2 RRCID -> 211993 COMPL. DATE 09/09/2005 TOTAL DEPTH 23226 PERF.22014 - 22140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FUNK (CHESTER BASAL) 33322 200 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
DIAMOND S ENERGY COMPANY 217005
KERNS WELL #: 1 RRCID -> 099493 COMPL. DATE 06/05/1981 TOTAL DEPTH 9650 PERF. 9250 - 9302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					140
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					140
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					140
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					140
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					140
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					140

GAGEBY CREEK (HUNTON) 33670 333 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CONOCOPHILLIPS COMPANY 172232
HEFLEY -A- WELL #: 1 U RRCID -> 038084 COMPL. DATE 09/04/1964 TOTAL DEPTH 16408 PERF.14983 - 15053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7260	X	6646	-0-	-614	-0-	45 9	1 9	6592	3	N	8					162
07	7471	X	6925	-0-	-546	-0-	47 70	1 9	6808	3	N	64					226
08	7686	X	7686	-0-	-0-	-0-	47	1	7639	3	N	-0-					226
09	6870	X	6739	-0-	-131	-0-	45	1	6694	3	N	-0-					226
10	7588	X	7588	-0-	-0-	-0-	47	1	7541	3	N	-0-					226
11	7320	X	7060	-0-	-260	-0-	45	1	7015	3	N	-0-					226

KAISER-FRANCIS OIL COMPANY 450175
GAGEBY CREEK SWD DISPOSAL WELL #: 1 D RRCID -> 080651 COMPL. DATE N/A TOTAL DEPTH 17800 PERF. 4707 - 4770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHELTON WELL #: 1 RRCID -> 200986 COMPL. DATE 01/15/2004 TOTAL DEPTH 14695 PERF.14595 - 14695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	21600	X	20641	-0-	-959	-0-	20641	2			N	-0-					-0-
07	23467	X	17370	-0-	-6097	-0-	17370	2			N	-0-					-0-
08	23591	X	21367	-0-	-2224	-0-	21367	2			N	-0-					-0-
09	22830	X	17295	-0-	-5535	-0-	17295	2			N	-0-					-0-
10	21328	X	19695	-0-	-1633	-0-	19695	2			N	-0-					-0-
11	20670	X	18642	-0-	-2028	-0-	18642	2			N	-0-					-0-

GAGEBY CREEK, W. (HUNTON) 33678 350 NON-ASSOCIATED ONE WELL CNTY: WHEELER
ROVER PETROLEUM OPERATING, LLC 730462
MOLE WELL #: 2A RRCID -> 243499 COMPL. DATE 06/12/2008 TOTAL DEPTH 16643 PERF.16280 - 16393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GAGEBY CREEK, WEST (MORROW) 33678 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
BC OPERATING, INC. 058893
HENDERSON UNIT WELL #: 1 RRCID -> 089923 COMPL. DATE 06/04/1980 TOTAL DEPTH 17100 PERF.13259 - 13292

06	240	N	189	-0-	-51	-0-	189	3			N	-0-					165
07	248	N	186	-0-	-62	-0-	186	3			N	-0-					165
08	248	N	186	-0-	-62	-0-	186	3			N	-0-					165
09	185	N	185	-0-	-0-	-0-	185	3			N	-0-					165
*10	223	N	223	-0-	-0-	-0-	223	3			N	-0-					165
*11	240	N	240	-0-	-0-	-0-	240	3			N	-0-					165

GEM-DANDY (DOUGLAS) 34370 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
WHITENER, ADA WELL #: 1047 RRCID -> 171282 COMPL. DATE 10/30/1998 TOTAL DEPTH 8700 PERF. 7961 - 7978

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WHITENER, ADA WELL #: 2047 RRCID -> 173123 COMPL. DATE 04/16/1999 TOTAL DEPTH 8100 PERF. 7940 - 7962

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WHITENER, ADA WELL #: 3047 RRCID -> 175177 COMPL. DATE 12/22/2000 TOTAL DEPTH 8100 PERF. 7804 - 7990

06	1847	N	1847	-0-	-0-	-0-	1815	3	32	9	N	29					101
07	1707	N	1707	-0-	-0-	-0-	1707	3			N	-0-					101
08	2015	N	1470	-0-	-545	-0-	1445	3	25	9	N	23					124
09	1860	N	1366	-0-	-494	-0-	1366	3			N	-0-					124
10	1705	N	1373	-0-	-332	-0-	1373	3			N	-0-					124
*11	1690	N	1690	-0-	-0-	-0-	1661	3	29	9	N	26					150

CORLENA OIL COMPANY 178450
COOK WELL #: 1A RRCID -> 164985 COMPL. DATE 07/31/1997 TOTAL DEPTH 19600 PERF. 7907 - 7940

06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GEM-DANDY (DOUGLAS) //CONT.// 34370 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. 252131
HOSTUTLER WELL #: 2054 RRCID -> 175590 COMPL. DATE 11/23/2004 TOTAL DEPTH 8120 PERF. 7827 - 7977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOSTUTLER WELL #: 3054 RRCID -> 178791 COMPL. DATE 07/12/2000 TOTAL DEPTH 8100 PERF. 7758 - 7956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	126	N	126	-0-	-0-	-0-	67	2	59	9	N	54	44	1			18
07	66	N	66	-0-	-0-	-0-	66	2			N	-0-					18
08	46	N	46	-0-	-0-	-0-	46	2			N	-0-					18
09	70	N	70	-0-	-0-	-0-	70	2			N	-0-					18
*10	60	N	60	-0-	-0-	-0-	60	2			N	-0-					18
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					18

HOSTUTLER WELL #: 4054 RRCID -> 181081 COMPL. DATE 12/20/2000 TOTAL DEPTH 8154 PERF. 7962 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					20

LE NORMAN OPERATING LLC 491579
DAVIDSON WELL #: 1 RRCID -> 090749 COMPL. DATE 10/23/1980 TOTAL DEPTH 8651 PERF. 7860 - 8004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	215	N	215	-0-	-0-	-0-	215	2			N	-0-					-0-
07	31	N	21	-0-	-10	-0-	21	2			N	-0-					-0-
08	31	N	17	-0-	-14	-0-	17	2			N	-0-					-0-
09	46	N	46	-0-	-0-	-0-	46	2			N	-0-					-0-
10	31	N	18	-0-	-13	-0-	18	2			N	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-

ABRAHAM WELL #: 2048 RRCID -> 175092 COMPL. DATE 11/06/1999 TOTAL DEPTH 8100 PERF. 7946 - 7964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	631	N	631	-0-	-0-	-0-	631	2			N	-0-					-0-
07	499	N	499	-0-	-0-	-0-	499	2			N	-0-					-0-
08	470	N	470	-0-	-0-	-0-	470	2			N	-0-					-0-
09	440	N	440	-0-	-0-	-0-	440	2			N	-0-					-0-
10	434	N	406	-0-	-28	-0-	406	2			N	-0-					-0-
11	420	N	333	-0-	-87	-0-	333	2			N	-0-					-0-

UPLAND RESOURCES LLC 878931
CANNON WELL #: 1 RRCID -> 179533 COMPL. DATE 07/31/2000 TOTAL DEPTH 8700 PERF. 7810 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GEM-HEMPHILL (DOUGLAS) 34375 100 ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
FORGEY WELL #: 1093 C RRCID -> 065326 COMPL. DATE 10/10/1975 TOTAL DEPTH 8475 PERF. 7670 - 7694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	13	-0-	-17	-0-	13	3			N	-0-					13
07	31	N	16	-0-	-15	-0-	16	3			N	-0-					13
08	31	N	19	-0-	-12	-0-	19	3			N	-0-					13
09	16	N	16	-0-	-0-	-0-	16	3			N	-0-					13
*10	31	N	13	-0-	-18	-0-	13	3			N	-0-					13
11	30	N	11	-0-	-19	-0-	11	3			N	-0-					13

ENERVEST OPERATING, L.L.C. 252131
HOSTUTLER WELL #: 154 RRCID -> 169538 COMPL. DATE 06/01/1998 TOTAL DEPTH 8700 PERF. 8028 - 8050

06	14B2 EXT	NO RPT	-0-	-0-	1						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	1						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	1						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	1						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	1						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	1						N	NO RPT					-0-

GEM-HEMPHILL (DOUGLAS LO.) 34375 150 ASSOCIATED 49B CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
FORGEY 112 WELL #: 1112 C RRCID -> 081280 COMPL. DATE 12/19/1990 TOTAL DEPTH 8350 PERF. 7595 - 7625

06	2310	#	2235	-0-	-75	-0-	2167	3	68	9	N	62					90
07	2449	#	2207	-0-	-242	-0-	2207	3			N	-0-					90
08	2387	#	2206	-0-	-181	-0-	2206	3			N	-0-					90
09	2400	#	1931	-0-	-469	-0-	1931	3			N	-0-					90
10	2325	#	2078	-0-	-247	-0-	2078	3			N	-0-					90
11	2250	#	2222	-0-	-28	-0-	2218	3	4	9	N	4					94

WELLS, FRANCES WELL #: 1110 RRCID -> 086069 COMPL. DATE 05/27/2003 TOTAL DEPTH 8300 PERF. 7350 - 7582

06	2070	#	1944	-0-	-126	-0-	1944	3			N	-0-					52
07	2139	#	1967	-0-	-172	-0-	1967	3			N	-0-					52
08	2046	#	1955	-0-	-91	-0-	1955	3			N	-0-					52
09	1980	#	1879	-0-	-101	-0-	1879	3			N	-0-					52
10	2015	#	1927	-0-	-88	-0-	1927	3			N	-0-					52
11	1950	#	1823	-0-	-127	-0-	1823	3			N	-0-					52

FORGEY 112 WELL #: 2112 RRCID -> 100181 COMPL. DATE 07/27/2004 TOTAL DEPTH 8275 PERF. 7552 - 8152

06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

WELLS, FRANCIS WELL #: 2110 RRCID -> 158243 COMPL. DATE 02/28/1996 TOTAL DEPTH 8200 PERF. 7478 - 7507

06	1830	#	1641	-0-	-189	-0-	1639	3	2	9	N	2					29
07	1829	#	1664	-0-	-165	-0-	1664	3			N	-0-					29
08	1829	#	1621	-0-	-208	-0-	1621	3			N	-0-					29
09	1770	#	1487	-0-	-283	-0-	1487	3			N	-0-					29
10	1767	#	1549	-0-	-218	-0-	1549	3			N	-0-					29
11	1650	#	1499	-0-	-151	-0-	1499	3			N	-0-					29

GEM-HEMPHILL (DOUGLAS LO.) //CONT.// 34375 150 ASSOCIATED 49B CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
FORGEY 94 WELL #: 2094 RRCID -> 158308 COMPL. DATE 08/28/2004 TOTAL DEPTH 8350 PERF. 7437 - 7660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1380	#	1269	-0-	-111	-0-	1247	3	22	9	N	20					85
07	1395	#	1266	-0-	-129	-0-	1266	3			N	-0-					85
08	1395	#	1257	-0-	-138	-0-	1233	3	24	9	N	22					107
09	1350	#	1131	-0-	-219	-0-	1131	3			N	-0-					107
10	1333	#	1177	-0-	-156	-0-	1177	3			N	-0-					107
11	1260	#	1164	-0-	-96	-0-	1140	3	24	9	N	22					129

FORGEY 112 WELL #: 3112 RRCID -> 158311 COMPL. DATE 02/28/1996 TOTAL DEPTH 8353 PERF. 7573 - 7600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRIS, ORA WELL #: 3092 RRCID -> 192555 COMPL. DATE 01/07/2003 TOTAL DEPTH 13200 PERF. 7748 - 7770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1080	#	-0-	-0-	-1080	-0-					N	-0-					176
07	806	#	-0-	-0-	-806	-0-					N	-0-					176
08	620	#	-0-	-0-	-620	-0-					N	-0-					176
09	480	#	-0-	-0-	-480	-0-					N	-0-					176
10	248	#	-0-	-0-	-248	-0-					N	-0-					176
11	0	#	-0-	-0-	-0-	-0-					N	-0-	29	5			147

CIMAREX ENERGY CO. OF COLORADO 153429
ISAACS 126 WELL #: 1 RRCID -> 163473 COMPL. DATE N/A TOTAL DEPTH 8175 PERF. 7482 - 7559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					126
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					126
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					126
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					126
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					126
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					126

ENERVEST OPERATING, L.L.C. 252131
WELLS -95- WELL #: 2 RRCID -> 163387 COMPL. DATE 02/19/1997 TOTAL DEPTH 8350 PERF. 7511 - 7670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	780	#	754	-0-	-26	-0-	743	2	11	9	N	10					119
07	806	#	781	-0-	-25	-0-	773	2	8	9	N	7					126
08	775	R	775	-0-	-0-	-0-	765	2	10	9	N	9					135
09	750	#	745	-0-	-5	-0-	734	2	11	9	N	10					145
10	775	#	739	-0-	-36	-0-	730	2	9	9	N	8					153
11	750	#	NO RPT	-0-	-750	-0-					N	NO RPT					153

MEWBOURNE OIL COMPANY 562560
WELLS, FRANCIS WELL #: 1101 RRCID -> 212025 COMPL. DATE 09/23/2005 TOTAL DEPTH 8300 PERF. 7484 - 7545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1350	#	1348	-0-	-2	-0-	30	1	1305	2	N	12					170
							13	9									
07	1457	#	1298	-0-	-159	-0-	31	1	1259	2	N	7					177
							8	9									
08	1457	#	1331	-0-	-126	-0-	1330	2	1	9	N	1					178
09	1410	#	978	-0-	-432	-0-	976	2	2	9	N	2					180
10	1395	#	1377	-0-	-18	-0-	31	1	1335	2	N	10					190
							11	9									
11	1350	#	1344	-0-	-6	-0-	30	1	1303	2	N	10					200
							11	9									

GEM-HEMPHILL (DOUGLAS LO.) //CONT.// 34375 150 ASSOCIATED 49B CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC 841419
FEE WELL #: 111 RRCID -> 084004 COMPL. DATE 06/27/1979 TOTAL DEPTH 8357 PERF. 7583 - 7612

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	-0-	-0-	-0-	586					Y	-0-					-0-
07	SWR 10	-0-	-0-	-0-	586					Y	-0-					-0-
08	SWR 10	-0-	-0-	-0-	586					Y	-0-					-0-
09	SWR 10	-0-	-0-	-0-	586					Y	-0-					-0-
10	SWR 10	-0-	-0-	-0-	586					Y	-0-					-0-
11	SWR 10	-0-	-0-	-0-	586					Y	-0-					-0-

FEE WELL #: 2111 RRCID -> 149411 COMPL. DATE 05/03/1994 TOTAL DEPTH 8350 PERF. 7500 - 7520

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
HOSTUTLER WELL #: 4 RRCID -> 179526 COMPL. DATE 12/05/2000 TOTAL DEPTH 8550 PERF. 7802 - 7807

06	2070 #	1713	-0-	-357	-0-	331	1	1382	3	N	-0-					325
07	2139 #	1715	-0-	-424	-0-	309	1	1322	3	N	76	189	1			212
						84	9									
08	2139 #	1944	-0-	-195	-0-	335	1	1459	3	N	136	195	1			153
						150	9									
09	1800 #	1795	-0-	-5	-0-	327	1	1383	3	N	77					230
						85	9									
10	1860 #	1831	-0-	-29	-0-	342	1	1417	3	N	65					295
						72	9									
11	1890 #	1819	-0-	-71	-0-	344	1	1367	3	N	98					393
						108	9									

4P ENERGY TEXAS, LLC 953803
MACIAS WELL #: 1127 U RRCID -> 090595 COMPL. DATE 05/05/1989 TOTAL DEPTH 8200 PERF. 7422 - 8060

06	330 #	270	-0-	-60	-0-	270	2			N	-0-					-0-
07	341 #	232	-0-	-109	-0-	232	2			N	-0-					-0-
08	341 #	249	-0-	-92	-0-	249	2			N	-0-					-0-
09	330 #	228	-0-	-102	-0-	228	2			N	-0-					-0-
10	310 #	265	-0-	-45	-0-	265	2			N	-0-					-0-
11	270 #	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

GEM-HEMPHILL (MORROW UPPER) 34375 509 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION 027200
BURTON WELL #: 1 RRCID -> 057259 COMPL. DATE 12/17/1973 TOTAL DEPTH 19175 PERF. 12290 - 12295

06	211 N	211	-0-	-0-	-0-	211	2			N	-0-					-0-
07	313 N	313	-0-	-0-	-0-	313	2			N	-0-					-0-
08	342 N	342	-0-	-0-	-0-	342	2			N	-0-					-0-
09	291 N	291	-0-	-0-	-0-	291	2			N	-0-					-0-
10	310 N	300	-0-	-10	-0-	300	2			N	-0-					-0-
11	330 N	271	-0-	-59	-0-	271	2			N	-0-					-0-

GEM-HEMPHILL (MORROW UPPER) //CONT.// 34375 509 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
BIG LAKE 103 WELL #: 1 RRCID -> 188334 COMPL. DATE 11/13/2000 TOTAL DEPTH 15400 PERF.13146 - 13151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1333	N	1333	-0-	-0-	-0-	1333	3			N	-0-					-0-
07	1364	N	1342	-0-	-22	-0-	1342	3			N	-0-					-0-
08	1340	N	1340	-0-	-0-	-0-	1340	3			N	-0-					-0-
09	1320	N	1294	-0-	-26	-0-	1294	3			N	-0-					-0-
10	1333	N	809	-0-	-524	-0-	809	3			N	-0-					-0-
*11	1421	N	1421	-0-	-0-	-0-	1421	3			N	-0-					-0-

GERALD (UPPER MORROW) 34522 470 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
AMARILLO EXPLORATION, INC. 016802
CLUCK WELL #: 1 RRCID -> 190854 COMPL. DATE 06/24/2002 TOTAL DEPTH 7050 PERF. 6843 - 6855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1145	X	1145	-0-	-0-	-0-	1145	2			N	-0-					13
07	1268	N	1268	-0-	-0-	-0-	1268	2			N	-0-					13
08	1559	N	1559	-0-	-0-	-0-	1559	2			N	-0-					13
09	1632	N	1632	-0-	-0-	-0-	1632	2			N	-0-					13
10	1899	N	1899	-0-	-0-	-0-	1899	2			N	-0-					13
*11	1750	N	1750	-0-	-0-	-0-	1750	2			N	-0-					13

JCB II ENTERPRISES, LLC 430581
WALKER WELL #: 1 RRCID -> 149420 COMPL. DATE 03/04/1994 TOTAL DEPTH 7050 PERF. 6841 - 6852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	267	-0-	-33	-0-	267	2			N	-0-					105
07	356	N	356	-0-	-0-	-0-	356	2			N	-0-					105
08	310	N	229	-0-	-81	-0-	229	2			N	-0-					105
09	335	N	335	-0-	-0-	-0-	335	2			N	-0-					105
*10	350	N	350	-0-	-0-	-0-	350	2			N	-0-					105
*11	298	N	298	-0-	-0-	-0-	298	2			N	-0-					105

HOGAN WELL #: 1180 RRCID -> 179584 COMPL. DATE 04/07/2000 TOTAL DEPTH 6975 PERF. 6860 - 6882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	727	N	727	-0-	-0-	-0-	727	2			N	-0-					-0-
07	738	N	738	-0-	-0-	-0-	738	2			N	-0-					-0-
08	797	N	797	-0-	-0-	-0-	797	2			N	-0-					-0-
09	761	N	761	-0-	-0-	-0-	761	2			N	-0-					-0-
*10	789	N	789	-0-	-0-	-0-	789	2			N	-0-					-0-
11	750	N	743	-0-	-7	-0-	743	2			N	-0-					-0-

STAR WELL #: 1205 RRCID -> 180045 COMPL. DATE 09/25/2000 TOTAL DEPTH 7118 PERF. 6919 - 6932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	825	N	825	-0-	-0-	-0-	825	2			N	-0-					92
07	839	N	839	-0-	-0-	-0-	839	2			N	-0-					92
08	906	N	906	-0-	-0-	-0-	906	2			N	-0-					92
09	864	N	864	-0-	-0-	-0-	864	2			N	-0-					92
*10	895	N	895	-0-	-0-	-0-	895	2			N	-0-					92
*11	843	N	843	-0-	-0-	-0-	843	2			N	-0-					92

WALKER WELL #: 2156 RRCID -> 194916 COMPL. DATE 03/28/2003 TOTAL DEPTH 7050 PERF. 6840 - 6858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1123	N	1123	-0-	-0-	-0-	1123	2			N	-0-					23
07	1099	N	1099	-0-	-0-	-0-	1099	2			N	-0-					23
08	1275	N	1275	-0-	-0-	-0-	1275	2			N	-0-					23
09	1218	N	1218	-0-	-0-	-0-	1218	2			N	-0-					23
*10	1172	N	1172	-0-	-0-	-0-	1172	2			N	-0-					23
*11	1120	N	1120	-0-	-0-	-0-	1120	2			N	-0-					23

GERALD (UPPER MORROW) //CONT.// 34522 470 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY 825420
CHARLES "A" WELL #: 2 RRCID -> 170730 COMPL. DATE 05/04/1998 TOTAL DEPTH 7050 PERF. 6828 - 6834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3450	X	2192	-0-	-1258	-0-	2192	2			N	-0-					-0-
07	3981	X	3981	-0-	-0-	-0-	3981	2			N	-0-					-0-
08	3765	X	3765	-0-	-0-	-0-	3765	2			N	-0-					-0-
09	3450	X	3271	-0-	-179	-0-	3271	2			N	-0-					-0-
10	3565	X	2543	-0-	-1022	-0-	2543	2			N	-0-					-0-
11	3450	X	2273	-0-	-1177	-0-	2273	2			N	-0-					-0-

GHEEN (MORROW LOWER) 34625 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
SCS NEWTON OIL LLC 760234
GHEEN WELL #: 1 RRCID -> 196480 COMPL. DATE 10/21/1997 TOTAL DEPTH 10511 PERF.10202 - 12010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	355	N	355	-0-	-0-	-0-	355	2			N	-0-					57
07	674	N	674	-0-	-0-	-0-	674	2			N	-0-					57
08	666	N	666	-0-	-0-	-0-	666	2			N	-0-					57
09	636	N	636	-0-	-0-	-0-	636	2			N	-0-					57
10	651	N	527	-0-	-124	-0-	527	2			N	-0-					57
11	630	N	NO RPT	-0-	-630	-0-					N	NO RPT					57

GHEEN (MORROW, MIDDLE) 34625 505 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
MGE RESOURCES, INC. 563288
BLAKE, CELIA DEE WELL #: 1 RRCID -> 198786 COMPL. DATE 11/03/2003 TOTAL DEPTH 10500 PERF.10090 - 10106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALPAR-GHEEN WELL #: 1 RRCID -> 199550 COMPL. DATE 11/14/2003 TOTAL DEPTH 10353 PERF. 9874 - 9881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	344	-0-	-196	-0-	333	2	11	9	N	10					110
07	555	N	555	-0-	-0-	-0-	544	2	11	9	N	10					120
08	544	N	544	-0-	-0-	-0-	535	2	9	9	N	8					128
09	462	N	462	-0-	-0-	-0-	449	2	13	9	N	12					140
10	558	N	387	-0-	-171	-0-	387	2			N	-0-					140
11	540	N	457	-0-	-83	-0-	457	2			N	-0-					140

GHEEN (MORROW UPPER) 34625 510 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
MGE RESOURCES, INC. 563288
BLAKE, CELIA DEE THE WELL #: 2 RRCID -> 199204 COMPL. DATE 01/05/2004 TOTAL DEPTH 10275 PERF. 9472 - 10195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1950	N	2025	-0-	75 B	-22964	2025	2			N	-0-					172
07	217	N	2075	-0-	1858 B	-21106	2075	2			N	-0-					172
08	2139	N	2101	-0-	-38 B	-21106	2101	2			N	-0-					172
09	2040	N	2040	-0-	-0- B	-21106	2040	2			N	-0-					172
10	2077	N	1829	-0-	-248 B	-21106	1829	2			N	-0-					172
11	2040	N	2006	-0-	-34 B	-21106	2006	2			N	-0-					172

4P ENERGY TEXAS, LLC 953803
GHEEN WELL #: 1 RRCID -> 054610 COMPL. DATE 01/08/1996 TOTAL DEPTH 10280 PERF. 9383 - 10122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0- B	987					N	-0-					-0-
07	T. A.		-0-	-0-	-0- B	987					N	-0-					-0-
08	T. A.		-0-	-0-	-0- B	987					N	-0-					-0-
09	T. A.		-0-	-0-	-0- B	987					N	-0-					-0-
10	T. A.		-0-	-0-	-0- B	987					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	987					N	NO RPT					-0-

GIBSON CREEK (MORROW, UPPER) 34698 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
ELIZABETH WELL #: 1 RRCID -> 138072 COMPL. DATE 03/27/1991 TOTAL DEPTH 9750 PERF. 9534 - 9554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	930	N	677	-0-	-253	-0-	186	1	491	2	N	-0-					142
07	1085	N	-0-	-0-	-1085	-0-					N	-0-					142
08	899	N	803	-0-	-96	-0-	170	1	633	2	N	-0-					142
09	690	N	466	-0-	-224	-0-	153	1	313	2	N	-0-					142
10	981	N	981	-0-	-0-	-0-	295	1	686	2	N	-0-					142
*11	836	N	836	-0-	-0-	-0-	281	1	555	2	N	-0-					142

GILL RANCH (BROWN DOLOMITE) 34930 025 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBIRD ENERGY HOLDINGS LLC 073058
MOORE WELL #: 1 RRCID -> 183678 COMPL. DATE 02/22/2007 TOTAL DEPTH 4674 PERF. 4445 - 4654

06	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

COMPLETE ENERGY SERVICES, INC. 169785
LORENE WELL #: 105 RRCID -> 242147 COMPL. DATE 12/16/2005 TOTAL DEPTH 12360 PERF. 4760 - 5082

06	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TECOLOTE ENERGY OPERATING, LLC 841419
MATHERS WELL #: 4014 RRCID -> 136515 COMPL. DATE 09/24/1990 TOTAL DEPTH 4908 PERF. 4612 - 4664

06	1096	N	1096	-0-	-0-	-0-	30	1	1066	2	N	-0-					-0-
07	1178	N	1138	-0-	-40	-0-	31	1	1107	2	N	-0-					-0-
08	1147	N	1136	-0-	-11	-0-	31	1	1105	2	N	-0-					-0-
09	1110	N	1065	-0-	-45	-0-	30	1	1035	2	N	-0-					-0-
10	1147	N	1122	-0-	-25	-0-	31	1	1091	2	N	-0-					-0-
*11	1112	N	1112	-0-	-0-	-0-	30	1	1082	2	N	-0-					-0-

GILL WELL #: 1022 RRCID -> 138069 COMPL. DATE 02/11/1991 TOTAL DEPTH 4800 PERF. 4577 - 4611

06	471	N	471	-0-	-0-	-0-	180	1	291	2	N	-0-					-0-
07	433	N	433	-0-	-0-	-0-	186	1	247	2	N	-0-					-0-
08	434	N	384	-0-	-50	-0-	186	1	198	2	N	-0-					-0-
09	480	N	384	-0-	-96	-0-	180	1	204	2	N	-0-					-0-
10	442	N	442	-0-	-0-	-0-	186	1	256	2	N	-0-					-0-
11	360	N	321	-0-	-39	-0-	168	1	153	2	N	-0-					-0-

MATHERS WELL #: 5014 RRCID -> 148396 COMPL. DATE 01/17/1994 TOTAL DEPTH 4800 PERF. 4591 - 4621

06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

GILL RANCH (BROWN DOLOMITE) //CONT.// 34930 025 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
MATHERS WELL #: 2023 RRCID -> 148402 COMPL. DATE 02/14/1994 TOTAL DEPTH 4800 PERF. 4596 - 4644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	479	-0-	-61	-0-	30	1	449	2	N	-0-					-0-
07	558	N	463	-0-	-95	-0-	31	1	432	2	N	-0-					-0-
08	527	N	455	-0-	-72	-0-	31	1	424	2	N	-0-					-0-
09	652	N	652	-0-	-0-	-0-	30	1	622	2	N	-0-					-0-
10	519	N	519	-0-	-0-	-0-	31	1	488	2	N	-0-					-0-
11	450	N	438	-0-	-12	-0-	30	1	408	2	N	-0-					-0-

MATHERS WELL #: 1014R RRCID -> 149928 COMPL. DATE 05/10/1994 TOTAL DEPTH 12031 PERF. 4650 - 4677

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MATHERS WELL #: 4023 RRCID -> 164188 COMPL. DATE 11/08/1996 TOTAL DEPTH 4760 PERF. 4604 - 4620

06	419	N	419	-0-	-0-	-0-	419	2			N	-0-					-0-
07	434	N	419	-0-	-15	-0-	419	2			N	-0-					-0-
08	434	N	400	-0-	-34	-0-	400	2			N	-0-					-0-
09	462	N	462	-0-	-0-	-0-	462	2			N	-0-					-0-
10	451	N	451	-0-	-0-	-0-	451	2			N	-0-					-0-
*11	436	N	436	-0-	-0-	-0-	436	2			N	-0-					-0-

MATHERS WELL #: 7014 RRCID -> 165005 COMPL. DATE 05/12/1997 TOTAL DEPTH 4800 PERF. 4621 - 4648

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GILL WELL #: 1016 RRCID -> 181175 COMPL. DATE 08/08/2000 TOTAL DEPTH 12155 PERF. 4666 - 4672

06	236	N	236	-0-	-0-	-0-	236	2			Y	-0-					-0-
07	237	N	237	-0-	-0-	-0-	237	2			Y	-0-					-0-
08	244	N	244	-0-	-0-	-0-	244	2			Y	-0-					-0-
09	240	N	233	-0-	-7	-0-	233	2			Y	-0-					-0-
10	296	N	296	-0-	-0-	-0-	296	2			Y	-0-					-0-
11	240	N	225	-0-	-15	-0-	225	2			Y	-0-					-0-

GILL WELL #: 2016 RRCID -> 196367 COMPL. DATE 07/17/2003 TOTAL DEPTH 4800 PERF. 4626 - 4640

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GILL RANCH (BROWN DOLOMITE) //CONT.// 34930 025 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
GILL WELL #: 2022 RRCID -> 198057 COMPL. DATE 08/01/2003 TOTAL DEPTH 4800 PERF. 4550 - 4588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MATHERS WELL #: 8014 RRCID -> 198162 COMPL. DATE 01/17/2004 TOTAL DEPTH 4800 PERF. 4300 - 6126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	483	N	483	-0-	-0-	-0-	483	2			N	-0-					-0-
07	527	N	486	-0-	-41	-0-	485	2	1	9	N	1	1	8			-0-
08	501	N	501	-0-	-0-	-0-	501	2			N	-0-					-0-
09	500	N	500	-0-	-0-	-0-	500	2			N	-0-					-0-
10	506	N	506	-0-	-0-	-0-	505	2	1	9	N	1	1	8			-0-
11	480	N	438	-0-	-42	-0-	437	2	1	9	N	1	1	8			-0-

GILL WELL #: 106 RRCID -> 200462 COMPL. DATE 12/15/2003 TOTAL DEPTH 4950 PERF. 4610 - 4630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MATHERS WELL #: 2014 RRCID -> 206949 COMPL. DATE 12/14/2004 TOTAL DEPTH 14310 PERF. 4640 - 4650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
LOCKE "A" WELL #: 2 RRCID -> 254303 COMPL. DATE 10/22/2009 TOTAL DEPTH 11220 PERF. 4400 - 4426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GILL RANCH (GRANITE WASH) 34930 210 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC 841419
MATHERS UNIT WELL #: 4016U RRCID -> 167296 COMPL. DATE 08/13/1997 TOTAL DEPTH 12084 PERF. 11500 - 11545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

GILL RANCH (GRANITE WASH) //CONT.// 34930 210 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
GILL WELL #: 3016 RRCID -> 216890 COMPL. DATE N/A TOTAL DEPTH 12150 PERF.10890 - 11472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WELLS WELL #: 104 RRCID -> 253020 COMPL. DATE 05/01/2009 TOTAL DEPTH 12300 PERF.11520 - 11550

06	7050	X	2605	-0-	-4445	-0-	30 1	2574	2	Y	1						12
							1 9										
07	7285	X	2125	-0-	-5160	-0-	31 1	2093	2	Y	1		1	8			12
							1 9										
08	6324	X	2547	-0-	-3777	-0-	31 1	2508	2	Y	7						19
							8 9										
09	5850	X	2447	-0-	-3403	-0-	30 1	2414	2	Y	3						22
							3 9										
10	4309	X	2593	-0-	-1716	-0-	31 1	2547	2	Y	14						36
							15 9										
11	2610	X	2591	-0-	-19	-0-	30 1	2548	2	Y	12						48
							13 9										

MATHERS WELL #: 1023 RRCID -> 253355 COMPL. DATE 08/19/2009 TOTAL DEPTH 12300 PERF.11508 - 11532

06	25410	X	24242	-0-	-1168	-0-	24242 2			N	-0-						111
07	27540	X	27540	-0-	-0-	-0-	27460 2	80	9	N	73						184
08	27187	X	26491	-0-	-696	-0-	26438 2	53	9	N	48						232
09	26310	X	20580	-0-	-5730	-0-	20533 2	47	9	N	43	186	1				89
10	27528	X	19146	-0-	-8382	-0-	19126 2	20	9	N	18						107
11	26640	X	18704	-0-	-7936	-0-	18671 2	33	9	N	30	63	1				74

MATHERS WELL #: 9014 RRCID -> 270953 COMPL. DATE 07/11/2011 TOTAL DEPTH 11950 PERF.11456 - 11481

06	4530	X	4040	-0-	-490	-0-	4025 2	15	9	N	14						81
07	4681	X	4091	-0-	-590	-0-	4074 2	17	9	N	15						96
08	4340	X	3849	-0-	-491	-0-	3831 2	18	9	N	16						112
09	4200	X	3529	-0-	-671	-0-	3518 2	11	9	N	10						122
10	4216	X	3632	-0-	-584	-0-	3618 2	14	9	N	13	1	8				134
11	4050	X	3458	-0-	-592	-0-	3448 2	10	9	N	9	125	1	1	8		17

GILL RANCH (HUNTON) 34930 220 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
ROVER PETROLEUM OPERATING, LLC 730462
PRICE WELL #: 1 RRCID -> 247813 COMPL. DATE 10/14/2008 TOTAL DEPTH 16955 PERF.16294 - 16302

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GILL RANCH (MORROW) 34930 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC 841419
MATHERS WELL #: 3014-T RRCID -> 132913 COMPL. DATE 12/14/1989 TOTAL DEPTH 12077 PERF.11826 - 11853

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-

MATHERS UNIT WELL #: 4016L RRCID -> 165012 COMPL. DATE 08/13/1997 TOTAL DEPTH 12084 PERF.11810 - 11882

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.	3284	-0-	3284	3284	3254	2	30	9	Y	27					162
07	T. A.	3468	-0-	3468	6752	3453	2	15	9	Y	14	1	8			175
08	T. A.	3313	-0-	3313	10065	3276	2	37	9	Y	34	182	1			27
09	T. A.	3384	-0-	3384	13449	3378	2	6	9	Y	5					32
10	16928 X	3479	-0-	-13449	-0-	3460	2	19	9	Y	17	1	8			48
*11	3401 X	3401	-0-	-0-	-0-	3378	2	23	9	Y	21	1	8			68

GILL WELL #: 3016 RRCID -> 208740 COMPL. DATE 10/06/2004 TOTAL DEPTH 12150 PERF.11802 - 11812

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GILL RANCH (MORROW -B-) 34930 505 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY 877099
GILL RANCH WELL #: 1 RRCID -> 238705 COMPL. DATE 04/22/2008 TOTAL DEPTH 11450 PERF.11146 - 11152

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					112
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					112
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					112
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					112
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					112
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					112

HOLLAND "A" WELL #: 1 RRCID -> 239602 COMPL. DATE 05/12/2008 TOTAL DEPTH 11265 PERF.11062 - 11072

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510 N	509	-0-	-1	-0-	509	1			N	-0-					59
07	527 N	526	-0-	-1	-0-	526	1			N	-0-					59
08	527 N	526	-0-	-1	-0-	526	1			N	-0-					59
09	510 N	509	-0-	-1	-0-	509	1			N	-0-					59
10	527 N	526	-0-	-1	-0-	526	1			N	-0-					59
11	510 N	509	-0-	-1	-0-	509	1			N	-0-					59

LOCKE "B" WELL #: 1 RRCID -> 249770 COMPL. DATE 03/30/2009 TOTAL DEPTH 11250 PERF.10935 - 11114

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0 N	-0-	-0-	-0-	-0-					N	-0-					23
07	0 N	-0-	-0-	-0-	-0-					N	-0-					23
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					23
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					23
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					23
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					23

GILL RANCH (SWEETWATER SAND) 34930 700 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC 841419
MATHERS WELL #: 3014-C RRCID -> 137923 COMPL. DATE N/A TOTAL DEPTH 12077 PERF. 8691 - 11853

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

WELLS WELL #: 103 RRCID -> 165946 COMPL. DATE 05/28/1997 TOTAL DEPTH 11630 PERF. 8702 - 8715

06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GIT MO (MORROW) 35118 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC 841419
CAMPBELL RANCH 13 WELL #: 5013 RRCID -> 214555 COMPL. DATE 11/29/2005 TOTAL DEPTH 11500 PERF.11380 - 11400

06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MENDOTA RANCH 10C WELL #: 8 RRCID -> 228075 COMPL. DATE 02/01/2007 TOTAL DEPTH 12200 PERF.11989 - 11992

06	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			15
07	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			15
08	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			15
09	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			15
10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			15
*11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			15

UNIT PETROLEUM COMPANY 877099
DILLMAN WELL #: 1401 RRCID -> 209064 COMPL. DATE 04/02/2005 TOTAL DEPTH 11587 PERF.11536 - 11587

06	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GLAZIER (MORROW UPPER) 35243 700 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
SPARKS, ELMER E. WELL #: 2 RRCID -> 116678 COMPL. DATE 02/05/1985 TOTAL DEPTH 11200 PERF.10998 - 11036

06	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

GLAZIER (MORROW UPPER) //CONT.// 35243 700 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
SPARKS, ELMER E. WELL #: 1 RRCID -> 141465 COMPL. DATE 06/08/2001 TOTAL DEPTH 11162 PERF.10631 - 11007

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	633	-0-	-117	-0-	633	3			N	-0-					15
07	671	N	671	-0-	-0-	-0-	671	3			N	-0-					15
08	778	N	778	-0-	-0-	-0-	778	3			N	-0-					15
09	639	N	639	-0-	-0-	-0-	639	3			N	-0-					15
10	699	N	699	-0-	-0-	-0-	699	3			N	-0-					15
11	750	N	702	-0-	-48	-0-	702	3			N	-0-					15

BECK RESOURCES INCORPORATED 061100
MCQUIDDY WELL #: 1064 RRCID -> 116190 COMPL. DATE 08/17/1984 TOTAL DEPTH 11200 PERF.10999 - 11051

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	13	N	13	-0-	-0-	-0-	13	3			N	-0-					68
07	11	N	11	-0-	-0-	-0-	11	3			N	-0-					68
08	11	N	11	-0-	-0-	-0-	11	3			N	-0-					68
09	13	N	10	-0-	-3	-0-	10	3			N	-0-					68
10	11	N	11	-0-	-0-	-0-	11	3			N	-0-					68
11	11	N	11	-0-	-0-	-0-	11	3			N	-0-					68

BUSSARD WELL #: 2063 RRCID -> 118897 COMPL. DATE 08/01/1985 TOTAL DEPTH 11200 PERF.11009 - 11024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	320	N	320	-0-	-0-	-0-	314	3	6	9	N	5					142
07	586	N	586	-0-	-0-	-0-	518	3	68	9	N	62					204
08	383	N	383	-0-	-0-	-0-	366	3	17	9	N	15	190	1			29
09	330	N	306	-0-	-24	-0-	303	3	3	9	N	3					32
10	527	N	355	-0-	-172	-0-	352	3	3	9	N	3					35
11	360	N	347	-0-	-13	-0-	344	3	3	9	N	3					38

CHAPARRAL ENERGY, L.L.C. 144535
URSCHEL, L. B. WELL #: 1 RRCID -> 156859 COMPL. DATE 11/12/1984 TOTAL DEPTH 11175 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GLAZIER, NW. (MORROW UPPER) 35245 333 ASSOCIATED 49B CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
FEE WELL #: 321 RRCID -> 113216 COMPL. DATE 05/18/2010 TOTAL DEPTH 11037 PERF.10879 - 10906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3330	R	3330	-0-	-0- B	-0-	3313	3	17	9	N	15	196	1			44
07	2343	R	2343	-0-	-0- B	-0-	2335	3	7	4	N	1					45
							1	9									
08	3397	R	3397	-0-	-0- B	-0-	3397	3			N	-0-					45
09/01 BALANCING DATE STATUS -> -0-																	
09	3418	R	3418	-0-	-0- B	-0-	3334	3	84	9	N	76					121
10	3665	R	3665	-0-	-0- B	-0-	3603	3	62	9	N	56					177
*11	3497	R	3497	-0-	-0- B	-0-	3447	3	50	9	N	45	195	1			27

FEE WELL #: 1021 RRCID -> 124904 COMPL. DATE 02/01/1984 TOTAL DEPTH 11060 PERF.10885 - 10909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

GLAZIER, NW. (MORROW UPPER) //CONT.// 35245 333 ASSOCIATED 49B CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MURRY, VERA M. WELL #: 11 RRCID -> 132154 COMPL. DATE 10/09/1989 TOTAL DEPTH 11150 PERF.10945 - 10960

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
	09/01 BALANCING DATE STATUS -> -0-																
09	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MURRY, VERA M. WELL #: 10 RRCID -> 132158 COMPL. DATE 10/09/1989 TOTAL DEPTH 11170 PERF.10978 - 11002

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
	09/01 BALANCING DATE STATUS -> -0-																
09	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

GLAZIER, S. (MORROW LOWER) 35246 240 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
URSCHEL -49- WELL #: 3-L RRCID -> 139259 COMPL. DATE 06/11/1991 TOTAL DEPTH 16560 PERF.12798 - 12806

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SI MULT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
07	SI MULT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
08	SI MULT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	SI MULT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	SI MULT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

GLAZIER, S. (MORROW UPPER) 35246 250 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
URSCHEL -49- WELL #: 3-U RRCID -> 139258 COMPL. DATE 06/10/1993 TOTAL DEPTH 16560 PERF.11615 - 11632

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810 N	750	-0-	-60		-0-	750	3			N	-0-					57
07	1103 N	1103	-0-	-0-		-0-	1103	3			N	-0-					57
08	1240 N	1240	-0-	-0-		-0-	1240	3			N	-0-					57
09	1228 N	1228	-0-	-0-		-0-	1228	3			N	-0-					57
10	1092 N	1092	-0-	-0-		-0-	1092	3			N	-0-					57
*11	1202 N	1202	-0-	-0-		-0-	1202	3			N	-0-					57

4P ENERGY TEXAS, LLC 953803
HUMPHREYS 46 WELL #: 3 RRCID -> 178041 COMPL. DATE 02/10/2000 TOTAL DEPTH 11650 PERF.11456 - 11476

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	1378	-0-	1378		4281	1378	2			N	-0-					-0-
07	14B2 EXT	1440	-0-	1440		5721	1440	2			N	-0-					-0-
08	7239 X	1518	-0-	-5721		-0-	1518	2			N	-0-					-0-
09	1427 X	1427	-0-	-0-		-0-	1427	2			N	-0-					-0-
10	1434 N	1434	-0-	-0-		-0-	1434	2			N	-0-					-0-
11	1470 N	NO RPT	-0-	-1470		-0-					N	NO RPT					-0-

GRAYSTONE (MORROW SD) 36525 400 NON-ASSOCIATED EXEMPT CNTY: WHEELER
FOUNDATION ENERGY MANAGEMENT LLC 280875
BURRELL WELL #: 1 RRCID -> 102775 COMPL. DATE 07/02/1982 TOTAL DEPTH 17364 PERF.16202 - 16242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					92
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					92
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					92
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					92
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					92
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					92

BURRELL, OPAL WELL #: 1 RRCID -> 111514 COMPL. DATE 12/06/1983 TOTAL DEPTH 16344 PERF.15364 - 16112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					15

GREEN HOUSE (DOUGLAS) 36692 080 NON-ASSOCIATED CAPACITY CNTY: WHEELER
RAYDON EXPLORATION, INC. 695569
CIRCLE DOT R WELL #: 103 RRCID -> 203140 COMPL. DATE 02/03/2004 TOTAL DEPTH 7825 PERF. 7582 - 7588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1470	N	1362	-0-	-108	-0-	1362	2			N	-0-					91
07	1550	N	1299	-0-	-251	-0-	1299	2			N	-0-					91
08	1643	N	1391	-0-	-252	-0-	1391	2			N	-0-					91
09	1350	N	1298	-0-	-52	-0-	1298	2			N	-0-					91
10	1327	N	1327	-0-	-0-	-0-	1327	2			N	-0-					91
11	1350	N	1232	-0-	-118	-0-	1232	2			N	-0-					91

GREENE RANCH (ATOKA) 36741 500 NON-ASSOCIATED 49B CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC 760218
GREENE B WELL #: 2 RRCID -> 246912 COMPL. DATE 12/31/2008 TOTAL DEPTH 7275 PERF. 6585 - 6649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8580		8220	-0-	-360	10568	75 41	1 9	8104	3	N	37					163
07	8866		9322	-0-	456	11024	77	1	9245	3	N	-0-					163
08	8866		7023	-0-	-1843	9181	62	1	6961	3	N	-0-					163
09	8580		8378	-0-	-202	8979	47	1	8331	3	N	-0-					163
10	8866		8355	-0-	-511	8468	77	1	8278	3	N	-0-					-0-
11	8580		NO RPT	-0-	-8580	-0-					N	NO RPT					-0-

GREENE RANCH (ST. GENEVIEVE) 36741 600 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC 760218
GREENE B WELL #: 1 RRCID -> 249854 COMPL. DATE 01/26/2009 TOTAL DEPTH 7738 PERF. 7508 - 7518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					10
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					10

GRUVER, N. (HEPLER) 37228 333 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
TECOLOTE ENERGY OPERATING, LLC 841419
COOPER, DARREL WELL #: 1 RRCID -> 047267 COMPL. DATE 06/24/1998 TOTAL DEPTH 6554 PERF. 5808 - 6392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	930	N	679	-0-	-251	-0-	679	2			Y	-0-					-0-
07	899	N	419	-0-	-480	-0-	419	2			Y	-0-					-0-
08	899	N	783	-0-	-116	-0-	783	2			Y	-0-					-0-
09	690	N	635	-0-	-55	-0-	635	2			Y	-0-					-0-
10	629	N	629	-0-	-0-	-0-	629	2			Y	-0-					-0-
11	750	N	469	-0-	-281	-0-	469	2			Y	-0-					-0-

THOMAS, R. W. WELL #: 2018 RRCID -> 067357 COMPL. DATE 07/09/1976 TOTAL DEPTH 6810 PERF. 5658 - 5678

06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09		0 A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 09/20/2017 - PLUGGED 09/20/17

SCHAUB, JULIAN WELL #: 1 RRCID -> 170595 COMPL. DATE 06/10/1998 TOTAL DEPTH 6750 PERF. 5714 - 5721

06	930	N	656	-0-	-274	-0-	656	2			N	-0-					-0-
07	930	N	548	-0-	-382	-0-	548	2			N	-0-					-0-
08	837	N	656	-0-	-181	-0-	656	2			N	-0-					-0-
09	660	N	233	-0-	-427	-0-	233	2			N	-0-					-0-
10	558	N	536	-0-	-22	-0-	536	2			N	-0-					-0-
11	630	N	595	-0-	-35	-0-	595	2			N	-0-					-0-

GRUVER NORTH (MISSISSIPPIAN) 37228 450 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
CREST RESOURCES, INC. 189901
HART WELL #: 1017 RRCID -> 172275 COMPL. DATE 06/07/1999 TOTAL DEPTH 7300 PERF. 6538 - 7090

06	796	N	796	-0-	-0-	-0-	796	2			N	-0-					152
07	882	N	882	-0-	-0-	-0-	882	2			N	-0-					152
08	751	N	751	-0-	-0-	-0-	750	2	1	9	N	1					153
09	810	N	377	-0-	-433	-0-	377	2			N	-0-					153
10	868	N	564	-0-	-304	-0-	564	2			N	-0-					153
11	720	N	556	-0-	-164	-0-	556	2			N	-0-					153

GRUVER, NORTH (MORROW 6985) 37228 666 ASSOCIATED CAPACITY CNTY: HANSFORD
TECOLOTE ENERGY OPERATING, LLC 841419
COOPER, DARREL WELL #: 1 RRCID -> 047268 COMPL. DATE 06/10/1969 TOTAL DEPTH 6554 PERF. 6372 - 6392

06	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-

COOPER, ANNA WELL #: 2 RRCID -> 196344 COMPL. DATE 03/04/2003 TOTAL DEPTH 7620 PERF. 6926 - 6940

06	4020	X	2965	-0-	-1055	-0-	2965	2			N	-0-					-0-
07	4154	X	2497	-0-	-1657	-0-	2497	2			N	-0-					-0-
08	4154	X	3969	-0-	-185	-0-	3969	2			N	-0-					-0-
09	3997	X	3997	-0-	-0-	-0-	3997	2			N	-0-					-0-
10	4061	X	4053	-0-	-8	-0-	4053	2			N	-0-					-0-
11	3840	X	3553	-0-	-287	-0-	3553	2			N	-0-					-0-

GRUVER, NORTH (ST. LOUIS) 37228 700 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
CREST RESOURCES, INC. 189901
HART WELL #: 1017 RRCID -> 169550 COMPL. DATE 04/18/1998 TOTAL DEPTH 7300 PERF. 7079 - 7090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRUVER, NE. (DOUGLAS) 37229 175 NON-ASSOCIATED EXEMPT CNTY: HANSFORD
4P ENERGY TEXAS, LLC 953803
MARY WELL #: 2 RRCID -> 141141 COMPL. DATE N/A TOTAL DEPTH 5102 PERF. 4916 - 4934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRUVER, NW. (CHESTER) 37230 333 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
G. & S. INC. 292316
ETLING WELL #: 1 RRCID -> 052911 COMPL. DATE 07/17/1972 TOTAL DEPTH 7605 PERF. 6927 - 6935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	1218	X	1218	-0-	-0-	-0-	1218	2			N	-0-					-0-
09	1006	X	1006	-0-	-0-	-0-	1006	2			N	-0-					-0-
*10	876	X	876	-0-	-0-	-0-	876	2			N	-0-					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HARRIS,GLEN 360000
HARRIS WELL #: 1 RRCID -> 051778 COMPL. DATE 11/23/1971 TOTAL DEPTH 7519 PERF. 7432 - 7437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

J-BREX COMPANY 427513
HARRIS WELL #: 1229 RRCID -> 234038 COMPL. DATE 11/09/2007 TOTAL DEPTH 7603 PERF. 7395 - 7476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-
07	62	N	36	-0-	-26	-0-	36	2			N	-0-					-0-
08	40	N	40	-0-	-0-	-0-	40	2			N	-0-					-0-
09	39	N	39	-0-	-0-	-0-	39	2			N	-0-					-0-
10	39	N	39	-0-	-0-	-0-	39	2			N	-0-					-0-
*11	47	N	47	-0-	-0-	-0-	47	2			N	-0-					-0-

DOUBLE D WELL #: 1203 RRCID -> 238693 COMPL. DATE 02/26/2008 TOTAL DEPTH 7600 PERF. 7420 - 7438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2760	X	2410	-0-	-350	-0-	2410	2			N	-0-					-0-
07	2852	X	2359	-0-	-493	-0-	2359	2			N	-0-					-0-
08	2852	X	2308	-0-	-544	-0-	2308	2			N	-0-					-0-
09	2550	X	2248	-0-	-302	-0-	2248	2			N	-0-					-0-
10	2635	X	2091	-0-	-544	-0-	2091	2			N	-0-					-0-
11	2400	X	1899	-0-	-501	-0-	1899	2			N	-0-					-0-

GRUVER, NW. (CHESTER) //CONT.// 37230 333 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
JCB II ENTERPRISES, LLC 430581
HIGGS WELL #: 1 RRCID -> 052205 COMPL. DATE 03/13/1972 TOTAL DEPTH N/A PERF. 6910 - 6950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2967	X	2967	-0-	-0-	-0-	2967	2			N	-0-					90
07	2635	X	2073	-0-	-562	-0-	2073	2			N	-0-					90
08	2921	X	2921	-0-	-0-	-0-	2921	2			N	-0-					90
09	3107	X	3107	-0-	-0-	-0-	3107	2			N	-0-					90
*10	2952	X	2952	-0-	-0-	-0-	2952	2			N	-0-					90
11	2550	X	2198	-0-	-352	-0-	2198	2			N	-0-					90

GRUVER, NW (MORROW, UP) 37230 666 ASSOCIATED CAPACITY CNTY: HANSFORD
J-BREX COMPANY 427513
COLDWATER WELL #: 1 RRCID -> 094931 COMPL. DATE 07/07/1981 TOTAL DEPTH 7600 PERF. 6904 - 6926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1148	N	1148	-0-	-0-	-0-	1148	2			N	-0-					-0-
07	1178	N	913	-0-	-265	-0-	913	2			N	-0-					-0-
08	1178	N	1178	-0-	-0-	-0-	1178	2			N	-0-					-0-
09	1140	N	1099	-0-	-41	-0-	1099	2			N	-0-					-0-
10	1140	N	1140	-0-	-0-	-0-	1140	2			N	-0-					-0-
11	1140	N	1065	-0-	-75	-0-	1065	2			N	-0-					-0-

CHERYL WELL #: 1253 RRCID -> 109532 COMPL. DATE 01/10/1984 TOTAL DEPTH 7100 PERF. 6903 - 6944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	744	N	744	-0-	-0-	-0-	744	2			N	-0-					-0-
07	744	N	455	-0-	-289	-0-	455	2			N	-0-					-0-
08	754	N	754	-0-	-0-	-0-	754	2			N	-0-					-0-
09	750	N	747	-0-	-3	-0-	747	2			N	-0-					-0-
10	742	N	742	-0-	-0-	-0-	742	2			N	-0-					-0-
11	720	N	674	-0-	-46	-0-	674	2			N	-0-					-0-

MCGEE, TOM CORPORATION 549380
MCCLELLAN WELL #: 1 RRCID -> 146793 COMPL. DATE 11/22/1980 TOTAL DEPTH 7600 PERF. 6953 - 6984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	61	N	61	-0-	-0-	-0-	30	2	31	9	N	28	172	1			110
07	62	N	46	-0-	-16	-0-	24	2	22	9	N	20					130
08	93	N	57	-0-	-36	-0-	35	2	22	9	N	20					150
09	67	N	67	-0-	-0-	-0-	41	2	26	9	N	24					174
10	80	N	80	-0-	-0-	-0-	38	2	42	9	N	38	185	1			27
11	60	N	53	-0-	-7	-0-	25	2	28	9	N	25					52

4P ENERGY TEXAS, LLC 953803
MCCLELLAN WELL #: 6012 RRCID -> 165052 COMPL. DATE 12/15/1983 TOTAL DEPTH 7300 PERF. 6948 - 6954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	627	N	627	-0-	-0-	-0-	627	2			N	-0-					-0-
07	452	N	452	-0-	-0-	-0-	452	2			N	-0-					-0-
08	8	N	8	-0-	-0-	-0-	8	2			N	-0-					-0-
09	630	N	143	-0-	-487	-0-	143	2			N	-0-					-0-
10	717	N	717	-0-	-0-	-0-	717	2			N	-0-					-0-
11	8	N	NO RPT	-0-	-8	-0-					N	NO RPT					-0-

GRUVER, S. (BROWN DOLOMITE) 37235 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY 040798
CITY OF GRUVER WELL #: 2 RRCID -> 200972 COMPL. DATE 08/24/2003 TOTAL DEPTH 3153 PERF. 2931 - 5287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	-0-	-0-	-180	-0-					N	-0-					-0-
07	341	N	-0-	-0-	-341	-0-					N	-0-					-0-
08	8	N	-0-	-0-	-8	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

GRUVER, S. (BROWN DOLOMITE) //CONT.// 37235 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
LOWE WELL #: 2 RRCID -> 204943 COMPL. DATE 02/03/2004 TOTAL DEPTH 7750 PERF. 3034 - 4458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	-0-	-0-	-330	-0-					N	-0-					-0-
07	310	N	-0-	-0-	-310	-0-					N	-0-					-0-
08	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LOWE, GEORGE WELL #: 2 RRCID -> 206952 COMPL. DATE 06/20/2003 TOTAL DEPTH 3212 PERF. 4317 - 5427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6	N	-0-	-0-	-6	-0-					N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HART 17 WELL #: 4 RRCID -> 214481 COMPL. DATE 12/02/2005 TOTAL DEPTH 9330 PERF. 2970 - 5360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	13	N	-0-	-0-	-13	-0-					N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
08	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

THOMAS, R W 18 WELL #: 4 RRCID -> 215349 COMPL. DATE 02/25/2006 TOTAL DEPTH 3151 PERF. 2970 - 4838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LACKEY WELL #: 5H RRCID -> 217383 COMPL. DATE 05/19/2006 TOTAL DEPTH 3165 PERF. 2990 - 5265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JONES ENERGY, LLC 441132
LACKEY WELL #: 2 RRCID -> 199609 COMPL. DATE 10/23/2003 TOTAL DEPTH N/A PERF. 3020 - 3426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

GRUVER, S. (BROWN DOLOMITE) //CONT.// 37235 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
WAKITA OPERATING, LLC 891725
WHITAKER WELL #: 2260 RRCID -> 212837 COMPL. DATE 11/08/2005 TOTAL DEPTH 4010 PERF. 3146 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	39	N	39	-0-	-0-	-0-	39	2			N	-0-					-0-
07	62	N	39	-0-	-23	-0-	39	2			N	-0-					-0-
08	40	N	40	-0-	-0-	-0-	40	2			N	-0-					-0-
*09	40	N	40	-0-	-0-	-0-	40	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
HART WELL #: 3 RRCID -> 203222 COMPL. DATE 04/06/2004 TOTAL DEPTH 3151 PERF. 3282 - 3292

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COOPER WELL #: 4 RRCID -> 207650 COMPL. DATE 05/18/2004 TOTAL DEPTH 3164 PERF. 2914 - 5800

06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAMKER (MORROW UPPER) 38475 500 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
D.W.P. PRODUCTION 196927
HAMKER-HARRIS WELL #: 1673 RRCID -> 118642 COMPL. DATE 07/14/1985 TOTAL DEPTH 9100 PERF. 8869 - 8881

06	990	N	893	-0-	-97	-0-	893	2			N	-0-					-0-
07	868	N	864	-0-	-4	-0-	864	2			N	-0-					-0-
08	1085	N	904	-0-	-181	-0-	904	2			N	-0-					-0-
09	900	N	840	-0-	-60	-0-	840	2			N	-0-					-0-
10	919	N	919	-0-	-0-	-0-	919	2			N	-0-					-0-
*11	965	N	965	-0-	-0-	-0-	965	2			N	-0-					-0-

HAMKER RANCH (MORROW, BASAL) 38478 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
HOLLAND, R. H. WELL #: 2 RRCID -> 123284 COMPL. DATE 03/09/2001 TOTAL DEPTH 9900 PERF. 7344 - 9693

06	90	N	-0-	-0-	-90	-0-					N	-0-					32
07	0	N	-0-	-0-	-0-	-0-					N	-0-					32
08	0	N	-0-	-0-	-0-	-0-					N	-0-					32
09	0	N	-0-	-0-	-0-	-0-					N	-0-					32
10	0	N	-0-	-0-	-0-	-0-					N	-0-					32
11	0	N	-0-	-0-	-0-	-0-					N	-0-					32

BP AMERICA PRODUCTION COMPANY 040798
ODC WELL #: 1760 L RRCID -> 022103 COMPL. DATE 11/09/1960 TOTAL DEPTH 9610 PERF. 9534 - 9550

06	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAMKER RANCH (MORROW, BASAL) //CONT.// 38478 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
KUNKEL, DANIEL E. WELL #: 2 RRCID -> 124048 COMPL. DATE 04/27/1987 TOTAL DEPTH 9454 PERF. 9128 - 9284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NELSON "E" WELL #: 3740 RRCID -> 174475 COMPL. DATE 07/09/1999 TOTAL DEPTH 9500 PERF. 9222 - 9252

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
SELL WELL #: 2 RRCID -> 144651 COMPL. DATE 02/25/1993 TOTAL DEPTH 9650 PERF. 9455 - 9481

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HAMON LOCKE (ELLENBURGER) 38595 250 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
DALF ENERGY LLC 197641
LOCKE CATTLE COMPANY WELL #: 3 L RRCID -> 050144 COMPL. DATE 09/20/1982 TOTAL DEPTH 13880 PERF. 13535 - 13846

06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAMON LOCKE (HUNTON) 38595 500 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
DALF ENERGY LLC 197641
LOCKE CATTLE COMPANY WELL #: 3 U RRCID -> 050143 COMPL. DATE 09/20/1982 TOTAL DEPTH 13880 PERF. 12414 - 12592

06	14B2 EXT		NO RPT	-0-	-0-	2640					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	2640					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	2640					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	2640					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	2640					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	2640					N	NO RPT					-0-

HANNA LAKE (MORROW MIDDLE) 38745 500 ASSOCIATED PRORATED CNTY: OCHILTREE
BURK ROYALTY CO., LTD. 108799
TANDY WELL #: 1 RRCID -> 088791 COMPL. DATE 06/20/1980 TOTAL DEPTH 8348 PERF. 8052 - 8067

06	720	N	645	-0-	-75	B	-0-	645	2			N	-0-				89
07	673	N	673	-0-	-0-	B	-0-	673	2			N	-0-				89
08	713	N	686	-0-	-27	B	-0-	686	2			N	-0-				89
09/01 BALANCING DATE STATUS -> -0-																	
09	675	N	675	-0-	-0-	B	-0-	671	2	4	9	N	4				93
10	691	N	691	-0-	-0-	B	-0-	690	2	1	9	N	1				94
*11	688	N	688	-0-	-0-	B	-0-	688	2			N	-0-				94

HANNA LAKE (MORROW MIDDLE) //CONT.// 38745 500 ASSOCIATED PRORATED CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
WAGGONER WELL #: 1043 RRCID -> 078594 COMPL. DATE 08/09/1978 TOTAL DEPTH 8355 PERF. 8092 - 8112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	899	N	847	-0-	-52 B	-0-	62	1	785	2	N	-0-					65
*01	992	N	424	-0-	-568 B	-0-	28	1	396	2	N	-0-					65
*02	784	N	411	-0-	-373 B	-0-	24	1	387	2	N	-0-					65
03/01 BALANCING DATE STATUS -> -0-																	
*03	837	N	735	-0-	-102 B	-0-	42	1	693	2	N	-0-					65
*04	595	N	595	-0-	-0- B	-0-	50	1	545	2	N	-0-					65
*05	659	N	659	-0-	-0- B	-0-	48	1	611	2	N	-0-					65
*06	720	N	504	-0-	-216 B	-0-	44	1	460	2	N	-0-					65
*07	620	N	604	-0-	-16 B	-0-	44	1	560	2	N	-0-					65
*08	651	N	477	-0-	-174 B	-0-	46	1	431	2	N	-0-					65
09/01 BALANCING DATE STATUS -> -0-																	
*09	516	N	516	-0-	-0- B	-0-	34	1	482	2	N	-0-					65
*10	606	N	606	-0-	-0- B	-0-	54	1	552	2	N	-0-					65
*11	697	N	697	-0-	-0- B	-0-	60	1	637	2	N	-0-					65

RAY WELL #: 1043 RRCID -> 083271 COMPL. DATE 06/07/1979 TOTAL DEPTH 8350 PERF. 8068 - 8076

06	219	N	219	-0-	-0- B	-0-	46	1	173	2	N	-0-					27
07	248	N	163	-0-	-85 B	-0-	26	1	137	2	N	-0-					27
08	310	N	140	-0-	-170 B	-0-	34	1	106	2	N	-0-					27
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	118	-0-	-92 B	-0-	18	1	100	2	N	-0-					27
10	467	N	467	-0-	-0- B	-0-	44	1	423	2	N	-0-					27
*11	189	N	189	-0-	-0- B	-0-	40	1	149	2	N	-0-					27

MCGARRAUGH WELL #: 1042 RRCID -> 085458 COMPL. DATE 11/16/1979 TOTAL DEPTH 8355 PERF. 8120 - 8141

06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-

HANNAS DRAW (DOUGLAS) 38776 500 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
PANTERA ENERGY COMPANY 638486
JOINER, C.H. WELL #: 2 RRCID -> 061765 COMPL. DATE 04/04/1975 TOTAL DEPTH 4932 PERF. 4761 - 4795

06	210	N	191	-0-	-19	-0-	191	3			N	-0-					-0-
07	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-
08	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
09	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
10	279	N	260	-0-	-19	-0-	260	3			N	-0-					-0-
11	270	N	220	-0-	-50	-0-	220	3			N	-0-					-0-

RIO PETROLEUM, INC. 712840
ALICE WELL #: 1 RRCID -> 083978 COMPL. DATE 02/20/1979 TOTAL DEPTH 4870 PERF. 4742 - 4791

06	1080	N	994	-0-	-86	-0-	994	2			N	-0-					-0-
07	1085	N	1071	-0-	-14	-0-	1071	2			N	-0-					-0-
08	1077	N	1077	-0-	-0-	-0-	1077	2			N	-0-					-0-
09	1039	N	1039	-0-	-0-	-0-	1039	2			N	-0-					-0-
10	1085	N	1066	-0-	-19	-0-	1066	2			N	-0-					-0-
11	1050	N	1033	-0-	-17	-0-	1033	2			N	-0-					-0-

HANNAS DRAW (DOUGLAS) //CONT.// 38776 500 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC 760218
RACOL WELL #: 2 RRCID -> 056597 COMPL. DATE 08/14/1973 TOTAL DEPTH 7000 PERF. 4750 - 4772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	437	-0-	-103	-0-	437	3			N	-0-					-0-
07	682	N	657	-0-	-25	-0-	657	3			N	-0-					-0-
08	700	N	700	-0-	-0-	-0-	700	3			N	-0-					-0-
09	667	N	667	-0-	-0-	-0-	667	3			N	-0-					-0-
10	651	N	609	-0-	-42	-0-	609	3			N	-0-					-0-
11	690	N	NO RPT	-0-	-690	-0-					N	NO RPT					-0-

CLUCK -C- WELL #: 1 RRCID -> 058201 COMPL. DATE 02/18/1974 TOTAL DEPTH 5350 PERF. 4780 - 4820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	77	-0-	-13	-0-	77	3			N	-0-					-0-
07	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
08	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
09	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
10	93	N	91	-0-	-2	-0-	91	3			N	-0-					-0-
11	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

HART -C- WELL #: 1 RRCID -> 058515 COMPL. DATE 08/27/1973 TOTAL DEPTH 6100 PERF. 4728 - 4742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	273	-0-	-27	-0-	72	1	201	3	N	-0-					-0-
07	372	N	372	-0-	-0-	-0-	74	1	298	3	N	-0-					-0-
08	382	N	382	-0-	-0-	-0-	74	1	308	3	N	-0-					-0-
09	367	N	367	-0-	-0-	-0-	72	1	295	3	N	-0-					-0-
10	372	N	274	-0-	-98	-0-	274	3			N	-0-					-0-
11	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					-0-

MAUDIE -A- WELL #: 2 RRCID -> 060245 COMPL. DATE 11/11/1992 TOTAL DEPTH 5400 PERF. 4763 - 4800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	530	-0-	-70	-0-	530	3			N	-0-					-0-
07	682	N	632	-0-	-50	-0-	632	3			N	-0-					-0-
08	570	N	570	-0-	-0-	-0-	570	3			N	-0-					-0-
09	554	N	554	-0-	-0-	-0-	554	3			N	-0-					-0-
*10	680	N	680	-0-	-0-	-0-	680	3			N	-0-					-0-
11	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					-0-

ALE WELL #: 2 RRCID -> 066581 COMPL. DATE 02/02/1976 TOTAL DEPTH 5035 PERF. 4772 - 4797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	210	-0-	-0-	-0-	72	1	138	3	N	-0-					-0-
07	280	N	280	-0-	-0-	-0-	74	1	206	3	N	-0-					-0-
08	271	N	271	-0-	-0-	-0-	74	1	197	3	N	-0-					-0-
09	267	N	267	-0-	-0-	-0-	72	1	195	3	N	-0-					-0-
10	279	N	175	-0-	-104	-0-	175	3			N	-0-					-0-
11	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

JONES -Z- WELL #: 1 RRCID -> 067959 COMPL. DATE 07/18/1976 TOTAL DEPTH 4950 PERF. 4742 - 4782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1080	N	1019	-0-	-61	-0-	1019	3			N	-0-					-0-
07	1328	N	1328	-0-	-0-	-0-	1328	3			N	-0-					-0-
08	1333	N	1333	-0-	-0-	-0-	1333	3			N	-0-					-0-
09	1235	N	1235	-0-	-0-	-0-	1235	3			N	-0-					-0-
10	1333	N	1228	-0-	-105	-0-	1228	3			N	-0-					-0-
11	1290	N	NO RPT	-0-	-1290	-0-					N	NO RPT					-0-

HAL WELL #: 2 RRCID -> 103217 COMPL. DATE 12/05/1982 TOTAL DEPTH 4950 PERF. 4708 - 4716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANNAS DRAW (DOUGLAS) //CONT.// 38776 500 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
TILLEY OIL & GAS, INC. 860210
FLOYE WELL #: 1 RRCID -> 064750 COMPL. DATE 09/20/1975 TOTAL DEPTH 4778 PERF. 4747 - 4757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	320	N	320	-0-	-0-	-0-	320	5			N	-0-					-0-
07	354	N	354	-0-	-0-	-0-	354	5			N	-0-					-0-
08	329	N	329	-0-	-0-	-0-	329	5			N	-0-					-0-
09	330	N	326	-0-	-4	-0-	326	5			N	-0-					-0-
10	345	N	345	-0-	-0-	-0-	345	5			N	-0-					-0-
11	330	N	316	-0-	-14	-0-	316	5			N	-0-					-0-

CLARK WELL #: 2 RRCID -> 073935 COMPL. DATE 06/04/1977 TOTAL DEPTH 4900 PERF. 4740 - 4745

06	278	N	278	-0-	-0-	-0-	278	5			N	-0-					-0-
07	296	N	296	-0-	-0-	-0-	296	5			N	-0-					-0-
08	273	N	273	-0-	-0-	-0-	273	5			N	-0-					-0-
09	270	N	269	-0-	-1	-0-	269	5			N	-0-					-0-
10	286	N	286	-0-	-0-	-0-	286	5			N	-0-					-0-
11	270	N	259	-0-	-11	-0-	259	5			N	-0-					-0-

HANNAS DRAW (HUGOTON) 38776 600 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
HARMON, C. E. OIL, INC. 357436
SCHOTT WELL #: 1 RRCID -> 113207 COMPL. DATE 08/28/1984 TOTAL DEPTH 4930 PERF. 2932 - 3063

06	1380	N	1204	-0-	-176	B	-0-	1204	2		N	-0-					-0-
07	1364	N	1187	-0-	-177	B	-0-	1187	2		N	-0-					-0-
08	1240	N	1124	-0-	-116	B	-0-	1124	2		N	-0-					-0-
09	1200	N	1079	-0-	-121	B	-0-	1079	2		N	-0-					-0-
10	1178	N	1089	-0-	-89	B	-0-	1089	2		N	-0-					-0-
11	1080	N	1048	-0-	-32	B	-0-	1048	2		N	-0-					-0-

SMITH WELL #: 1 RRCID -> 122600 COMPL. DATE 09/08/1986 TOTAL DEPTH 3500 PERF. 2964 - 3038

06	420	N	386	-0-	-34	B	-0-	386	2		N	-0-					-0-
07	403	N	389	-0-	-14	B	-0-	389	2		N	-0-					-0-
08	393	N	393	-0-	-0-	B	-0-	393	2		N	-0-					-0-
09	390	N	370	-0-	-20	B	-0-	370	2		N	-0-					-0-
10	403	N	352	-0-	-51	B	-0-	352	2		N	-0-					-0-
11	390	N	345	-0-	-45	B	-0-	345	2		N	-0-					-0-

HANSFORD -SWD- WELL #: 1 RRCID -> 122605 COMPL. DATE 08/21/1986 TOTAL DEPTH 3698 PERF. 3570 - 3606

06	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

GRAVES, SUSIE WELL #: 1 RRCID -> 124031 COMPL. DATE 02/17/1987 TOTAL DEPTH 3198 PERF. 3044 - 3054

06	2160	N	2073	-0-	-87	B	-16229	2073	2		N	-0-					-0-
07	2139	N	2237	-0-	98	B	-16131	2237	2		N	-0-					-0-
08	1984	N	2200	-0-	216	B	-15915	2200	2		N	-0-					-0-
09	2070	N	2098	-0-	28	B	-15887	2098	2		N	-0-					-0-
10	2232	N	2178	-0-	-54	B	-15887	2178	2		N	-0-					-0-
11	2130	N	2110	-0-	-20	B	-15887	2110	2		N	-0-					-0-

HANNAS DRAW (HUGOTON) //CONT.// 38776 600 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
HARMON, C. E. OIL, INC. //CONT.// 357436
GRAVES, SUSIE WELL #: 2 RRCID -> 168342 COMPL. DATE 02/19/1998 TOTAL DEPTH 3399 PERF. 3126 - 3143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2100	N	1954	-0-	-146 B	-19265	1954	2			N	-0-					-0-
07	2077	N	2189	-0-	112 B	-19153	2189	2			N	-0-					-0-
08	1767	N	2209	-0-	442 B	-18711	2209	2			N	-0-					-0-
09	1950	N	2055	-0-	105 B	-18606	2055	2			N	-0-					-0-
10	2201	N	2156	-0-	-45 B	-18606	2156	2			N	-0-					-0-
11	2130	N	2121	-0-	-9 B	-18606	2121	2			N	-0-					-0-

ALLAR WELL #: 2 RRCID -> 197526 COMPL. DATE 08/22/2003 TOTAL DEPTH 3307 PERF. 3139 - 3146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2460	N	1827	-0-	-633 B	-53257	1827	2			N	-0-					-0-
07	2573	N	2761	-0-	188 B	-53069	2761	2			N	-0-					-0-
08	2573	N	1934	-0-	-639 B	-53069	1934	2			N	-0-					-0-
09	1830	N	1410	-0-	-420 B	-53069	1410	2			N	-0-					-0-
10	2759	N	-0-	-0-	-2759 B	-53069					N	-0-					-0-
11	1860	N	2492	-0-	632 B	-52437	2492	2			N	-0-					-0-

PETRO HALEY 660062
ALLAR WELL #: 1 RRCID -> 124122 COMPL. DATE 02/10/1987 TOTAL DEPTH 3189 PERF. 3030 - 3098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HANSFORD (COUNCIL GROVE) 38797 075 NON-ASSOCIATED EXEMPT CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY 040798
HANSFORD GAS UNIT 25 WELL #: 6 RRCID -> 262420 COMPL. DATE 10/11/2008 TOTAL DEPTH 4250 PERF. 1974 - 2237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

4P ENERGY TEXAS, LLC 953803
ANDREWS, R. S. WELL #: 1 RRCID -> 250635 COMPL. DATE 02/20/2009 TOTAL DEPTH 9600 PERF. 3786 - 3815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (DES MOINES, UPPER) 38797 124 ASSOCIATED EXEMPT CNTY: HANSFORD
LIME ROCK RESOURCES II-A, L.P. 500792
COLLARD WELL #: 3752 U RRCID -> 114637 COMPL. DATE 06/17/1984 TOTAL DEPTH 6350 PERF. 6041 - 6255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	797	N	797	-0-	-0-	-0-	755	2	42	9	N	38					120
07	941	N	941	-0-	-0-	-0-	897	2	44	9	N	40					160
08	862	N	862	-0-	-0-	-0-	862	2			N	-0-					160
09	1155	N	1155	-0-	-0-	-0-	1078	2	77	9	N	70					230
*10	1047	N	1047	-0-	-0-	-0-	1022	2	25	9	N	23					253
11	690	N	NO RPT	-0-	-690	-0-					N	NO RPT					253

XTO ENERGY INC. 945936
OIL DEV. CO. OF TEX. WELL #: 6 U RRCID -> 112374 COMPL. DATE 09/10/2010 TOTAL DEPTH 6550 PERF. 6143 - 6360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		-0-	-0-	-0-	32223					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	32223					N	-0-					-0-
08	SWR 10		-0-	-0-	-0-	32223					N	-0-					-0-
09	SWR 10		-0-	-0-	-0-	32223					N	-0-					-0-
10	SWR 10		-0-	-0-	-0-	32223					N	-0-					-0-
11	SWR 10		-0-	-0-	-0-	32223					N	-0-					-0-

HANSFORD (DOUGLAS) 38797 186 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
CHEVRON U. S. A. INC. 148113
HART, H. B. WELL #: 1LT RRCID -> 040981 COMPL. DATE 11/04/1966 TOTAL DEPTH 4920 PERF. 4790 - 4878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DISCOVERY OPERATING, INC. 220865
VANDERBURG B WELL #: 1 RRCID -> 159589 COMPL. DATE 08/05/1996 TOTAL DEPTH 5500 PERF. 4884 - 4889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HARMON, C. E. OIL, INC. 357436
COLLINS, TOM O. WELL #: 1 RRCID -> 141764 COMPL. DATE 06/24/1992 TOTAL DEPTH 5000 PERF. 4802 - 4804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	434	-0-	-46	-0-	434	2			N	-0-					-0-
07	563	N	563	-0-	-0-	-0-	563	2			N	-0-					-0-
08	496	N	489	-0-	-7	-0-	489	2			N	-0-					-0-
09	485	N	485	-0-	-0-	-0-	485	2			N	-0-					-0-
10	558	N	498	-0-	-60	-0-	498	2			N	-0-					-0-
*11	491	N	491	-0-	-0-	-0-	491	2			N	-0-					-0-

4P ENERGY TEXAS, LLC 953803
JONES, SUN WELL #: 3R RRCID -> 189834 COMPL. DATE 07/28/2001 TOTAL DEPTH 4895 PERF. 4879 - 4895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (HEPLER) 38797 248 ASSOCIATED ONE WELL CNTY: HANSFORD
APACHE CORPORATION 027200
STEELE-COLLARD -A- WELL #: 6 RRCID -> 207649 COMPL. DATE 12/09/2004 TOTAL DEPTH 7030 PERF. 6464 - 6516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18

HANSFORD (MARMATON) 38797 310 ASSOCIATED 49B CNTY: HANSFORD
BLACK STONE ENERGY COMPANY, LLC 072716
PATTON, M. W., ET AL UNIT WELL #: 1 L RRCID -> 022125 COMPL. DATE 11/14/1961 TOTAL DEPTH 6250 PERF. 6118 - 6129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	0	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	0	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	0	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	0	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	0	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

DISCOVERY OPERATING, INC. 220865
OIL DEVELOPMENT CO. OF TEXAS -B- WELL #: 1 L RRCID -> 022124 COMPL. DATE 05/05/1962 TOTAL DEPTH 6276 PERF. 6110 - 6154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

JONES ENERGY, LLC 441132
COBLE WELL #: 2 RRCID -> 175571 COMPL. DATE 08/03/1999 TOTAL DEPTH 7410 PERF. 5810 - 5830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

SCOUT ENERGY MANAGEMENT LLC 760218
CARMODY WELL #: 2 U RRCID -> 022123 COMPL. DATE 08/26/1959 TOTAL DEPTH 7362 PERF. 6488 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MARMATON) //CONT.// 38797 310 ASSOCIATED 49B CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY 825420
JOHNNY WELL #: 1 RRCID -> 248305 COMPL. DATE 01/05/2009 TOTAL DEPTH 5931 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5100	#	4347	-0-	-753	-0-	202	1	4113	2	N	29	173	1			123
							32	9									
07	5270	#	4603	-0-	-667	-0-	202	1	4401	2	N	-0-					123
08	5084	#	4627	-0-	-457	-0-	202	1	4421	2	N	4					127
							4	9									
09	4920	#	3187	-0-	-1733	-0-	202	1	2965	2	N	18					145
							20	9									
10	5053	#	2557	-0-	-2496	-0-	202	1	2333	2	N	20					165
							22	9									
*11	5793	R	5793	-0-	-0-	-0-	202	1	5569	2	N	20					185
							22	9									

HANSFORD (MISSISSIPPIAN) 38797 372 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY 040798
TAYLOR WELL #: 6 RRCID -> 242219 COMPL. DATE 08/04/2008 TOTAL DEPTH 8100 PERF. 7717 - 7945

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2460	N	1840	-0-	-620	-0-	1840	3			N	-0-					-0-
07	2046	N	1879	-0-	-167	-0-	1879	3			N	-0-					-0-
08	1922	N	1833	-0-	-89	-0-	1833	3			N	-0-					-0-
09	1830	N	1743	-0-	-87	-0-	1743	3			N	-0-					-0-
10	1891	N	1792	-0-	-99	-0-	1792	3			N	-0-					-0-
11	1770	N	1719	-0-	-51	-0-	1719	3			N	-0-					-0-

HANSFORD GAS UNIT 25 WELL #: 4 RRCID -> 242338 COMPL. DATE 11/05/2007 TOTAL DEPTH 7950 PERF. 7803 - 7838

06	14B2 EXT		-0-	-0-	-0-		3				N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-		3				N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-		3				N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-		3				N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-		3				N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-		3				N	-0-					-0-

HANSFORD GAS UNIT 25 WELL #: 5 RRCID -> 249435 COMPL. DATE 05/22/2008 TOTAL DEPTH 8100 PERF. 7718 - 7912

06	870	N	660	-0-	-210	-0-	660	3			N	-0-					-0-
07	775	N	670	-0-	-105	-0-	670	3			N	-0-					-0-
08	713	N	667	-0-	-46	-0-	667	3			N	-0-					-0-
09	660	N	643	-0-	-17	-0-	643	3			N	-0-					-0-
10	682	N	669	-0-	-13	-0-	669	3			N	-0-					-0-
11	660	N	654	-0-	-6	-0-	654	3			N	-0-					-0-

CONOCOPHILLIPS COMPANY 172232
COFFIN WELL #: 2 RRCID -> 096149 COMPL. DATE 10/12/1981 TOTAL DEPTH 8000 PERF. 7246 - 7916

06	810	N	779	-0-	-31	-0-	779	3			N	-0-					-0-
07	760	N	760	-0-	-0-	-0-	760	3			N	-0-					-0-
08	788	N	788	-0-	-0-	-0-	788	3			N	-0-					-0-
09	780	N	734	-0-	-46	-0-	734	3			N	-0-					-0-
10	775	N	759	-0-	-16	-0-	759	3			N	-0-					-0-
11	750	N	719	-0-	-31	-0-	719	3			N	-0-					-0-

CONTINENTAL TREND RESOURCES, INC 173783
ABELL "A" WELL #: 2T RRCID -> 186491 COMPL. DATE 08/24/2003 TOTAL DEPTH 8250 PERF. 8160 - 8169

06	SWR 10		-0-	-0-	-0-		-0-				N	-0-					7
07	SWR 10		-0-	-0-	-0-		-0-				N	-0-					7
08	SWR 10		-0-	-0-	-0-		-0-				N	-0-					7
09	SWR 10		-0-	-0-	-0-		-0-				N	-0-					7
10	SWR 10		-0-	-0-	-0-		-0-				N	-0-					7
11	SWR 10		-0-	-0-	-0-		-0-				N	-0-					7

HANSFORD (MISSISSIPPIAN) //CONT.// 38797 372 NON-ASSOCIATED CAPACITY CNTY: HANSFORD

FAULCONER, VERNON E., INC. 263701

COLLARD WELL #: 7076 RRCID -> 071378 COMPL. DATE 01/23/1996 TOTAL DEPTH 8000 PERF. 7796 - 7924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					58
07	0	N	-0-	-0-	-0-	-0-					N	-0-					58
08	0	N	-0-	-0-	-0-	-0-					N	-0-					58
09	0	N	-0-	-0-	-0-	-0-					N	-0-					58
10	0	N	-0-	-0-	-0-	-0-					N	-0-					58
11	0	N	-0-	-0-	-0-	-0-					N	-0-					58

CONVERSE WELL #: 4 RRCID -> 161640 COMPL. DATE 11/12/1996 TOTAL DEPTH 8675 PERF. 8427 - 8586

06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560

STEELE-COLLARD "28" WELL #: 2 RRCID -> 188253 COMPL. DATE 12/10/2002 TOTAL DEPTH 8100 PERF. 7948 - 7955

06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HOLT "156" WELL #: 1 RRCID -> 195440 COMPL. DATE 04/28/2003 TOTAL DEPTH 7350 PERF. 7119 - 7134

06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SABRE OPERATING, INC. 742261

LACKEY GU WELL #: 1 RRCID -> 194798 COMPL. DATE 03/20/2003 TOTAL DEPTH 7850 PERF. 7528 - 7660

06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

STRAT LAND EXPLORATION COMPANY 825420

MATHEWS, V. WELL #: 1 RRCID -> 028424 COMPL. DATE 04/02/2014 TOTAL DEPTH 7890 PERF. 3470 - 3550

06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HANSFORD (MISSISSIPPIAN) //CONT.// 38797 372 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY //CONT.// 825420
SHEETS WELL #: 1 RRCID -> 191418 COMPL. DATE 02/08/2001 TOTAL DEPTH 8650 PERF. 7622 - 8612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1590	N	1350	-0-	-240	-0-	1350	2			N	-0-					23
07	1687	N	1687	-0-	-0-	-0-	1687	2			N	-0-					23
08	1736	N	1646	-0-	-90	-0-	1646	2			N	-0-					23
09	1694	N	1694	-0-	-0-	-0-	1694	2			N	-0-					23
10	1674	N	1664	-0-	-10	-0-	1664	2			N	-0-					23
*11	1662	N	1662	-0-	-0-	-0-	1662	2			N	-0-					23

TECOLOTE ENERGY OPERATING, LLC 841419
MADDOX 39 WELL #: 2 RRCID -> 184698 COMPL. DATE 09/10/2000 TOTAL DEPTH 8320 PERF. 8162 - 8182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUZZARD 4 WELL #: 402 RRCID -> 204452 COMPL. DATE 11/00/2001 TOTAL DEPTH 8390 PERF. 8182 - 8212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUZZARD WELL #: 3 RRCID -> 208961 COMPL. DATE 02/04/2005 TOTAL DEPTH 8764 PERF. 8176 - 8224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUZZARD, G. F. WELL #: 3203 RRCID -> 211345 COMPL. DATE 04/22/2005 TOTAL DEPTH 8356 PERF. 8164 - 8194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	8987					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	8987					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	8987					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	8987					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	8987					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	8987					N	NO RPT					-0-

MADDOX 39 WELL #: 3H RRCID -> 246573 COMPL. DATE 09/13/2008 TOTAL DEPTH 8013 PERF. 8311 - 10223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MISSISSIPPIAN) //CONT.// 38797 372 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
CRAWFORD 60 WELL #: 1 RRCID -> 250051 COMPL. DATE 10/11/2008 TOTAL DEPTH 8473 PERF. 8374 - 8428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	960	N	938	-0-	-22	-0-	938	2			N	-0-					13
07	992	N	986	-0-	-6	-0-	986	2			N	-0-					13
08	963	N	963	-0-	-0-	-0-	963	2			N	-0-					13
09	932	N	932	-0-	-0-	-0-	932	2			N	-0-					13
10	992	N	962	-0-	-30	-0-	962	2			N	-0-					13
*11	1006	N	1006	-0-	-0-	-0-	1006	2			N	-0-					13

GIBNER 3 WELL #: 2 RRCID -> 250655 COMPL. DATE 05/21/2008 TOTAL DEPTH 8198 PERF. 7780 - 7800

06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

URBAN OIL & GAS GROUP, LLC 879035
WEST, K.L. UNIT WELL #: 1 RRCID -> 188034 COMPL. DATE 10/01/2001 TOTAL DEPTH 8427 PERF. 8268 - 8294

06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
EATON WELL #: 1502 RRCID -> 156645 COMPL. DATE 10/10/1995 TOTAL DEPTH 8700 PERF. 8295 - 8471

06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WOODRUFF WELL #: 1701 RRCID -> 163586 COMPL. DATE 06/06/1997 TOTAL DEPTH 8800 PERF. 8515 - 8588

06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HANSFORD (MISSOURI, LOWER) 38797 434 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY 040798
SEITZ, V. E. WELL #: 1164 C RRCID -> 022117 COMPL. DATE 04/10/1960 TOTAL DEPTH 7300 PERF. 6050 - 6062

06	2400	N	1835	-0-	-565	-0-	1835	2			N	-0-					72
07	2263	N	1971	-0-	-292	-0-	1971	2			N	-0-					72
08	2232	N	2097	-0-	-135	-0-	2097	2			N	-0-					72
09	2049	N	2049	-0-	-0-	-0-	2049	2			N	-0-					72
10	1984	N	1647	-0-	-337	-0-	1647	2			N	-0-					72
11	2040	N	1996	-0-	-44	-0-	1928	2	68	4	N	-0-					72

HANSFORD (MISSOURI, LOWER) //CONT.// 38797 434 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
VANDENBURG WELL #: 1 RRCID -> 064946 COMPL. DATE 07/29/1975 TOTAL DEPTH 7200 PERF. 6092 - 6106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DALF ENERGY LLC 197641
HOLT, EVA WELL #: 1161 RRCID -> 022109 COMPL. DATE 02/24/1961 TOTAL DEPTH 7200 PERF. 6034 - 6047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIAMOND S ENERGY COMPANY 217005
JACKSON-WROTEN WELL #: 1163 RRCID -> 022116 COMPL. DATE 09/17/1959 TOTAL DEPTH 7351 PERF. 5982 - 5994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					30
07	0	N	-0-	-0-	-0-	-0-					N	-0-					30
08	0	N	-0-	-0-	-0-	-0-					N	-0-					30
09	0	N	-0-	-0-	-0-	-0-					N	-0-					30
10	0	N	-0-	-0-	-0-	-0-					N	-0-					30
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					30

DISCOVERY OPERATING, INC. 220865
OIL DEVELOPMENT CO. OF TEXAS WELL #: 1 U RRCID -> 022114 COMPL. DATE 05/05/1962 TOTAL DEPTH 6276 PERF. 5932 - 5954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	700	-0-	-20	-0-	700	3			N	-0-					-0-
07	744	N	744	-0-	-0-	-0-	744	3			N	-0-					-0-
08	744	N	731	-0-	-13	-0-	731	3			N	-0-					-0-
09	700	N	700	-0-	-0-	-0-	700	3			N	-0-					-0-
10	744	N	713	-0-	-31	-0-	713	3			N	-0-					-0-
11	720	N	689	-0-	-31	-0-	689	3			N	-0-					-0-

VANDERBURG, E. E., UNIT WELL #: 1 RRCID -> 033031 COMPL. DATE 04/18/1963 TOTAL DEPTH 6250 PERF. 5988 - 6003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	700	-0-	-50	-0-	700	3			N	-0-					-0-
07	713	N	685	-0-	-28	-0-	685	3			N	-0-					-0-
08	744	N	715	-0-	-29	-0-	715	3			N	-0-					-0-
09	690	N	663	-0-	-27	-0-	663	3			N	-0-					-0-
10	682	N	606	-0-	-76	-0-	606	3			N	-0-					-0-
11	690	N	686	-0-	-4	-0-	686	3			N	-0-					-0-

MEREX RESOURCES, INC. 560930
PEARSON WELL #: 6 RRCID -> 210961 COMPL. DATE 07/15/2005 TOTAL DEPTH 6165 PERF. 5927 - 5942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	748	N	748	-0-	-0-	-0-	748	2			N	-0-					-0-
07	897	N	897	-0-	-0-	-0-	897	2			N	-0-					-0-
08	894	N	894	-0-	-0-	-0-	894	2			N	-0-					-0-
09	808	N	808	-0-	-0-	-0-	808	2			N	-0-					-0-
10	837	N	821	-0-	-16	-0-	821	2			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MISSOURI, LOWER) //CONT.// 38797 434 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
QUANAH PANHANDLE, LLC 684575
PATTON, M. W. -ET- -AL- UNIT WELL #: 1 U RRCID -> 022115 COMPL. DATE 11/14/1961 TOTAL DEPTH 6250 PERF. 5960 - 5974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1680	N	1464	-0-	-216	-0-	1464	3			N	-0-					-0-
07	2201	N	1450	-0-	-751	-0-	1450	3			N	-0-					-0-
08	1550	N	1296	-0-	-254	-0-	1296	3			N	-0-					-0-
09	1124	N	1124	-0-	-0-	-0-	1124	3			N	-0-					-0-
10	1457	N	1059	-0-	-398	-0-	1059	3			N	-0-					-0-
11	1260	N	973	-0-	-287	-0-	973	3			N	-0-					-0-

RANGE PRODUCTION COMPANY, LLC 691795
OIL DEVELOPMENT OF TEXAS GU WELL #: 1171 RRCID -> 022113 COMPL. DATE 07/19/1960 TOTAL DEPTH 6217 PERF. 5961 - 5977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	405	N	405	-0-	-0-	-0-	405	1			N	-0-					43
07	372	N	364	-0-	-8	-0-	364	1			N	-0-					43
08	3100	N	3175	-0-	75	75	3175	1			N	-0-					43
09	499	N	424	-0-	-75	-0-	424	1			N	-0-					43
*10	435	N	435	-0-	-0-	-0-	435	1			N	-0-					43
11	600	X	26	-0-	-574	-0-	26	1			N	-0-					43

STRAT LAND EXPLORATION COMPANY 825420
HUTCHISON, GEORGIANNE WELL #: 1 RRCID -> 022107 COMPL. DATE 06/27/1962 TOTAL DEPTH 6300 PERF. 6002 - 6026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	900	N	872	-0-	-28	-0-	872	2			N	-0-					-0-
07	975	N	975	-0-	-0-	-0-	975	2			N	-0-					-0-
08	961	N	899	-0-	-62	-0-	899	2			N	-0-					-0-
09	885	N	885	-0-	-0-	-0-	885	2			N	-0-					-0-
10	961	N	891	-0-	-70	-0-	891	2			N	-0-					-0-
11	870	N	867	-0-	-3	-0-	867	2			N	-0-					-0-

URBAN OIL & GAS GROUP, LLC 879035
HOLT, ROBERT WELL #: 2162 RRCID -> 022111 COMPL. DATE 09/27/1960 TOTAL DEPTH 7270 PERF. 5994 - 6010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	870	N	843	-0-	-27	-0-	843	2			N	-0-					-0-
07	915	N	915	-0-	-0-	-0-	915	2			N	-0-					-0-
08	930	N	909	-0-	-21	-0-	909	2			N	-0-					-0-
09	884	N	884	-0-	-0-	-0-	884	2			N	-0-					-0-
*10	916	N	916	-0-	-0-	-0-	916	2			N	-0-					-0-
11	870	N	NO RPT	-0-	-870	-0-					N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
JACKSON-WROTEN WELL #: 1 RRCID -> 022108 COMPL. DATE 02/15/1960 TOTAL DEPTH 6185 PERF. 5973 - 5983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	940	N	940	-0-	-0-	-0-	937	2	3	9	N	3					51
07	864	N	864	-0-	-0-	-0-	854	2	10	9	N	9					60
08	994	N	994	-0-	-0-	-0-	988	2	6	9	N	5					65
09	930	N	889	-0-	-41	-0-	883	2	6	9	N	5					70
10	907	N	907	-0-	-0-	-0-	904	2	3	9	N	3					73
11	960	N	NO RPT	-0-	-960	-0-					N	NO RPT					73

HANSFORD (MORROW BASAL) 38797 500 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
AMARILLO EXPLORATION, INC. 016802
BRECHEISEN 9 WELL #: 1 RRCID -> 278365 COMPL. DATE 08/06/2016 TOTAL DEPTH 8625 PERF. 7309 - 7347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	900	#	374	-0-	-526	-0-	374	2			N	-0-					155
07	620	#	216	-0-	-404	-0-	216	2			N	-0-					155
08	558	#	159	-0-	-399	-0-	159	2			N	-0-					155
09	2755	R	2755	-0-	-0-	-0-	2755	2			N	-0-					155
10	2900	R	2900	-0-	-0-	-0-	2900	2			N	-0-					155
*11	4170		4268	-0-	98	98	4268	2			N	-0-					155

HANSFORD (MORROW, LOWER) 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
APACHE CORPORATION 027200
STEELE-COLLARD -B- WELL #: 1 T RRCID -> 028380 COMPL. DATE 04/19/1957 TOTAL DEPTH 7616 PERF. 7498 - 7520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEELE-COLLARD -F- WELL #: 2 RRCID -> 079398 COMPL. DATE 10/17/1978 TOTAL DEPTH 8000 PERF. 7786 - 7812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1080	N	1076	-0-	-4	-0-	1076	2			N	-0-					90
07	1116	N	1102	-0-	-14	-0-	1102	2			N	-0-					90
08	1116	N	1099	-0-	-17	-0-	1099	2			N	-0-					90
09	1080	N	1054	-0-	-26	-0-	1054	2			N	-0-					90
10	1116	N	195	-0-	-921	-0-	195	2			N	-0-					90
*11	1626	N	1626	-0-	-0-	-0-	1626	2			N	-0-					90

COLLARD, STEELE -F- WELL #: 3 RRCID -> 178355 COMPL. DATE 12/19/1999 TOTAL DEPTH 8014 PERF. 7770 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLLARD, STEELE -F- WELL #: 4 RRCID -> 178358 COMPL. DATE 05/16/2000 TOTAL DEPTH 8001 PERF. 7767 - 7780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	990	N	778	-0-	-212	-0-	778	2			N	-0-					39
07	1054	N	1030	-0-	-24	-0-	1030	2			N	-0-					39
08	1096	N	1096	-0-	-0-	-0-	1096	2			N	-0-					39
09	1032	N	1032	-0-	-0-	-0-	1032	2			N	-0-					39
10	1023	N	191	-0-	-832	-0-	191	2			N	-0-					39
*11	1191	N	1191	-0-	-0-	-0-	1191	2			N	-0-					39

ARCHER,CARL M ESTATE PARTNERSHIP 028890
ARCHER, G. WELL #: 1 RRCID -> 028363 COMPL. DATE 05/17/1960 TOTAL DEPTH 8352 PERF. 8167 - 9137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BP AMERICA PRODUCTION COMPANY 040798
BRAINARD UNIT WELL #: 1 RRCID -> 028399 COMPL. DATE 09/30/1960 TOTAL DEPTH 8900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	511	N	511	-0-	-0-	-0-	511	2			N	-0-					22
07	496	N	425	-0-	-71	-0-	425	2			N	-0-					22
08	620	N	487	-0-	-133	-0-	485	2	2	9	N	2					24
09	510	N	506	-0-	-4	-0-	506	2			N	-0-					24
10	434	N	355	-0-	-79	-0-	354	2	1	9	N	1	1	5			24
11	480	N	312	-0-	-168	-0-	309	2	3	9	N	3					27

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BRUNER, MARGARETE WELL #: 1 RRCID -> 028400 COMPL. DATE 04/08/1957 TOTAL DEPTH 8375 PERF. 8252 - 8282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COURSON -B- 9 WELL #: 9 RRCID -> 028410 COMPL. DATE 10/14/1960 TOTAL DEPTH 8800 PERF. 8610 - 8614

06	1479	N	1479	-0-	-0-	-0-	1479	3			N	-0-					49
07	1426	N	893	-0-	-533	-0-	869	3	24	9	N	22					71
08	1534	N	1534	-0-	-0-	-0-	1534	3			N	-0-					71
09	1470	N	1230	-0-	-240	-0-	1230	3			N	-0-					71
10	1409	N	1409	-0-	-0-	-0-	1395	3	14	9	N	13					84
*11	1484	N	1484	-0-	-0-	-0-	1484	3			N	-0-					84

COURSON -B- 12 WELL #: 12 RRCID -> 028412 COMPL. DATE 09/11/1961 TOTAL DEPTH 9000 PERF. N/A

06	1294	N	1294	-0-	-0-	-0-	1294	2			N	-0-					7
07	1317	N	1317	-0-	-0-	-0-	1292	2	25	9	N	23					30
08	1643	N	1238	-0-	-405	-0-	1238	2			N	-0-					30
09	1290	N	1101	-0-	-189	-0-	1083	2	18	9	N	16					46
10	1302	N	1241	-0-	-61	-0-	1241	2			N	-0-					46
11	1200	N	1102	-0-	-98	-0-	1102	2			N	-0-					46

LYON GU WELL #: 1 RRCID -> 028413 COMPL. DATE 01/28/1992 TOTAL DEPTH 7900 PERF. 7194 - 7706

06	127	N	127	-0-	-0-	-0-	127	3			N	-0-					23
07	434	N	174	-0-	-260	-0-	174	3			N	-0-					23
08	341	N	112	-0-	-229	-0-	112	3			N	-0-					23
09	120	N	107	-0-	-13	-0-	107	3			N	-0-					23
10	186	N	57	-0-	-129	-0-	57	3			N	-0-					23
11	120	N	75	-0-	-45	-0-	75	3			N	-0-	1	5			22

MATHEWS UNIT WELL #: 1 RRCID -> 028414 COMPL. DATE 11/12/1991 TOTAL DEPTH 8720 PERF. 8535 - 8563

06	1290	N	289	-0-	-1001	-0-	289	2			N	-0-					-0-
07	1333	N	257	-0-	-1076	-0-	257	2			N	-0-					-0-
08	1116	N	836	-0-	-280	-0-	836	2			N	-0-					-0-
09	509	N	509	-0-	-0-	-0-	509	2			N	-0-					-0-
10	1191	N	1191	-0-	-0-	-0-	1191	2			N	-0-					-0-
*11	1259	N	1259	-0-	-0-	-0-	1259	2			N	-0-					-0-

NUSBAUM UNIT WELL #: 1 RRCID -> 028416 COMPL. DATE 04/29/1956 TOTAL DEPTH N/A PERF. 7972 - 8008

06	432	N	432	-0-	-0-	-0-	432	3			N	-0-					15
07	434	N	347	-0-	-87	-0-	347	3			N	-0-					15
08	248	N	210	-0-	-38	-0-	210	3			N	-0-					15
09	420	N	-0-	-0-	-420	-0-					N	-0-					15
10	341	N	301	-0-	-40	-0-	301	3			N	-0-					15
*11	328	N	328	-0-	-0-	-0-	328	3			N	-0-					15

WILMETH, W. W. B WELL #: 1 T RRCID -> 028421 COMPL. DATE 10/21/1992 TOTAL DEPTH 7800 PERF. 7374 - 7665

06	4954	X	3566	-0-	-1388	-0-	3566	3			N	-0-					35
07	3678	X	3678	-0-	-0-	-0-	3678	3			N	-0-					35
08	3668	X	3668	-0-	-0-	-0-	3668	3			N	-0-					35
09	3493	X	3493	-0-	-0-	-0-	3493	3			N	-0-					35
10	3571	X	3571	-0-	-0-	-0-	3571	3			N	-0-					35
*11	3530	X	3530	-0-	-0-	-0-	3530	3			N	-0-					35

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MATHEWS, VIRGIL 79 WELL #: 1 L RRCID -> 028433 COMPL. DATE 09/18/1991 TOTAL DEPTH 8623 PERF. 6550 - 8479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	990	N	745	-0-	-245	-0-	745	3			N	-0-					52
07	1066	N	1066	-0-	-0-	-0-	1066	3			N	-0-					52
08	1023	N	934	-0-	-89	-0-	934	3			N	-0-					52
09	750	N	642	-0-	-108	-0-	642	3			N	-0-					52
10	1135	N	1135	-0-	-0-	-0-	1135	3			N	-0-					52
*11	979	N	979	-0-	-0-	-0-	979	3			N	-0-					52

MATHEWS, VIRGIL A WELL #: 1 RRCID -> 028434 COMPL. DATE 04/21/1993 TOTAL DEPTH 8650 PERF. 6580 - 8505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3	N	-0-	-0-	-3	-0-					N	-0-					48
07	11	N	-0-	-0-	-11	-0-					N	-0-					48
08	0	N	-0-	-0-	-0-	-0-					N	-0-					48
09	0	N	-0-	-0-	-0-	-0-					N	-0-					48
*10	0	N	-0-	-0-	-0-	-0-					N	-0-					48
11	0	N	-0-	-0-	-0-	-0-					N	-0-	2	5			46

O D C WELL #: 1053 RRCID -> 028435 COMPL. DATE 12/16/1992 TOTAL DEPTH 8950 PERF. 6714 - 8712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	349	N	349	-0-	-0-	-0-	349	3			N	-0-					19
07	341	N	288	-0-	-53	-0-	288	3			N	-0-					19
08	279	N	273	-0-	-6	-0-	273	3			N	-0-					19
09	360	N	265	-0-	-95	-0-	265	3			N	-0-					19
10	279	N	258	-0-	-21	-0-	258	3			N	-0-					19
11	270	N	249	-0-	-21	-0-	249	3			N	-0-					19

MCINTIRE B WELL #: 1 RRCID -> 031328 COMPL. DATE 06/25/1991 TOTAL DEPTH 8800 PERF. 6688 - 8610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	-0-	-0-	-90	-0-					N	-0-					13
07	13	N	-0-	-0-	-13	-0-					N	-0-					13
08	0	N	-0-	-0-	-0-	-0-					N	-0-					13
09	0	N	-0-	-0-	-0-	-0-					N	-0-					13
10	0	N	-0-	-0-	-0-	-0-					N	-0-					13
11	0	N	-0-	-0-	-0-	-0-					N	-0-					13

COURSON -B- WELL #: 19 RRCID -> 032315 COMPL. DATE 08/08/1962 TOTAL DEPTH 8960 PERF. 8820 - 8833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1710	N	1517	-0-	-193	-0-	1517	2			N	-0-					123
07	1767	N	1686	-0-	-81	-0-	1669	2	17	9	N	15					138
08	1661	N	1661	-0-	-0-	-0-	1661	2			N	-0-					138
09	1530	N	1527	-0-	-3	-0-	1527	2			N	-0-					138
10	1674	N	1511	-0-	-163	-0-	1487	2	24	9	N	22					160
11	1620	N	1362	-0-	-258	-0-	1362	2			N	-0-					160

ELLER UNIT WELL #: 1 RRCID -> 034726 COMPL. DATE 03/25/1962 TOTAL DEPTH N/A PERF. 7893 - 7907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	N	-0-	-0-	-810	-0-					N	-0-					-0-
07	279	N	-0-	-0-	-279	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

JACKSON, C. P. WELL #: 1 RRCID -> 035069 COMPL. DATE 11/27/1964 TOTAL DEPTH 8320 PERF. 8114 - 8146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4020	X	4020	-0-	-0-	-0-	4020	3			N	-0-					17
07	5935	X	5935	-0-	-0-	-0-	5926	3	9	9	N	8					25
08	5429	X	5429	-0-	-0-	-0-	5429	3			N	-0-					25
09	3750	X	2652	-0-	-1098	-0-	2652	3			N	-0-					25
10	5643	X	5643	-0-	-0-	-0-	5640	3	3	9	N	3					28
*11	5122	X	5122	-0-	-0-	-0-	5122	3			N	-0-					28

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
COURSON -B- WELL #: 25 RRCID -> 098541 COMPL. DATE 10/18/1981 TOTAL DEPTH 8800 PERF. 8670 - 8690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KANSAS CITY MINERAL ROYALTY CO A WELL #: 2 RRCID -> 134232 COMPL. DATE 01/02/1997 TOTAL DEPTH 8700 PERF. 8420 - 8444

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LIPS RANCH -B- UNIT -9- WELL #: 30 RRCID -> 146573 COMPL. DATE 09/18/1995 TOTAL DEPTH 8900 PERF. 6656 - 8668

06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON -B- 3 WELL #: 43 RRCID -> 153135 COMPL. DATE 08/24/1995 TOTAL DEPTH 8740 PERF. 6546 - 8576

06	1110	N	1045	-0-	-65	-0-	1045	2			N	-0-					44
07	1116	N	980	-0-	-136	-0-	980	2			N	-0-					44
08	1023	N	611	-0-	-412	-0-	611	2			N	-0-					44
09	1543	N	1543	-0-	-0-	-0-	1543	2			N	-0-					44
10	1170	N	1170	-0-	-0-	-0-	1170	2			N	-0-					44
*11	1063	N	1063	-0-	-0-	-0-	1060	2	3	9	N	3					47

MATHEWS UNIT WELL #: 3 RRCID -> 157908 COMPL. DATE 01/18/1996 TOTAL DEPTH 8730 PERF. 8492 - 8540

06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON -B- 9 WELL #: 59 RRCID -> 158335 COMPL. DATE 03/15/1996 TOTAL DEPTH 8950 PERF. 8762 - 8780

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BECK UNIT /B/ WELL #: 4 RRCID -> 159985 COMPL. DATE 05/15/1996 TOTAL DEPTH 8650 PERF. 8512 - 8522

06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
AUSTIN UNIT WELL #: 4 RRCID -> 159986 COMPL. DATE 06/21/1996 TOTAL DEPTH 8650 PERF. 8536 - 8556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	342	-0-	-198	-0-	342	2			N	-0-					39
07	688	N	688	-0-	-0-	-0-	688	2			N	-0-					39
08	738	N	738	-0-	-0-	-0-	738	2			N	-0-					39
09	372	N	372	-0-	-0-	-0-	372	2			N	-0-					39
10	682	N	292	-0-	-390	-0-	291	2	1	9	N	1	1	5			39
11	720	N	-0-	-0-	-720	-0-					N	-0-					39

BRAINARD, E. S. F. WELL #: 1 RRCID -> 160824 COMPL. DATE 06/18/1996 TOTAL DEPTH 8750 PERF. 8498 - 8516

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BLODGETT ESTATE ET AL WELL #: 2042 RRCID -> 163369 COMPL. DATE 03/17/1997 TOTAL DEPTH 8350 PERF. 8130 - 8162

06	360	N	345	-0-	-15	-0-	345	3			N	-0-					-0-
07	458	N	458	-0-	-0-	-0-	458	3			N	-0-					-0-
08	369	N	369	-0-	-0-	-0-	369	3			N	-0-					-0-
09	360	N	341	-0-	-19	-0-	341	3			N	-0-					-0-
10	511	N	511	-0-	-0-	-0-	511	3			N	-0-					-0-
11	360	N	309	-0-	-51	-0-	309	3			N	-0-					-0-

JACKSON, C. P. WELL #: 3 RRCID -> 163371 COMPL. DATE 03/28/1997 TOTAL DEPTH 8400 PERF. 8170 - 8254

06	2160	N	1759	-0-	-401	-0-	1759	3			N	-0-					16
07	2647	N	2647	-0-	-0-	-0-	2647	3			N	-0-					16
08	2874	N	2874	-0-	-0-	-0-	2874	3			N	-0-					16
09	1770	N	1445	-0-	-325	-0-	1445	3			N	-0-					16
10	2887	N	2887	-0-	-0-	-0-	2887	3			N	-0-					16
*11	2949	N	2949	-0-	-0-	-0-	2948	3	1	9	N	1					17

COURSON -D- 15 WELL #: 1 RRCID -> 163485 COMPL. DATE 03/27/1997 TOTAL DEPTH 8983 PERF. 8812 - 8832

06	180	N	162	-0-	-18	-0-	162	3			N	-0-					8
07	188	N	188	-0-	-0-	-0-	186	3	2	9	N	2					10
08	188	N	188	-0-	-0-	-0-	188	3			N	-0-					10
09	636	N	636	-0-	-0-	-0-	636	3			N	-0-					10
10	723	N	723	-0-	-0-	-0-	703	3	20	9	N	18					28
*11	760	N	760	-0-	-0-	-0-	760	3			N	-0-					28

MCLAIN UNIT WELL #: 2 RRCID -> 163496 COMPL. DATE 05/07/1996 TOTAL DEPTH 8400 PERF. 8146 - 8186

06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MCLAIN UNIT WELL #: 3 RRCID -> 163499 COMPL. DATE 03/06/1997 TOTAL DEPTH 8350 PERF. 8124 - 8178

06	1715	N	1715	-0-	-0-	-0-	1715	2			N	-0-					96
07	1800	N	1800	-0-	-0-	-0-	1800	2			N	-0-					96
08	1745	N	1745	-0-	-0-	-0-	1745	2			N	-0-					96
09	1710	N	1611	-0-	-99	-0-	1611	2			N	-0-					96
10	1798	N	1654	-0-	-144	-0-	1653	2	1	9	N	1	1	5			96
11	1680	N	1556	-0-	-124	-0-	1556	2			N	-0-					96

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

BRAINARD -A- WELL #: 1821 RRCID -> 165952 COMPL. DATE 08/06/1997 TOTAL DEPTH 8750 PERF. 8530 - 8580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BRAINARD, E.S.F. WELL #: 3 RRCID -> 166355 COMPL. DATE 09/12/1997 TOTAL DEPTH 8700 PERF. 8510 - 8542

06	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

BRAINARD ESF 5 WELL #: 1 RRCID -> 167859 COMPL. DATE 11/08/1997 TOTAL DEPTH 8710 PERF. 8480 - 8520

06	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, RUTH WELL #: 3019 RRCID -> 170690 COMPL. DATE 07/20/1998 TOTAL DEPTH 8850 PERF. 8662 - 8687

06	3770	X	3770	-0-	-0-	-0-	3770	3			N	-0-					9
07	3961	X	3961	-0-	-0-	-0-	3961	3			N	-0-					9
08	4043	X	4043	-0-	-0-	-0-	3965	3	78	9	N	71					80
09	3807	X	3807	-0-	-0-	-0-	3807	3			N	-0-					80
10	3612	X	3612	-0-	-0-	-0-	3476	3	136	9	N	124	80	5			124
*11	3306	X	3306	-0-	-0-	-0-	3273	3	33	9	N	30					154

COURSON -D- 172 WELL #: 1 RRCID -> 171137 COMPL. DATE 07/02/1998 TOTAL DEPTH 8750 PERF. 8520 - 8686

06	1200	N	1182	-0-	-18	-0-	1182	2			N	-0-					59
07	1244	N	1244	-0-	-0-	-0-	1225	2	19	9	N	17					76
08	1271	N	1217	-0-	-54	-0-	1217	2			N	-0-					76
09	1170	N	1167	-0-	-3	-0-	1167	2			N	-0-					76
10	1240	N	1210	-0-	-30	-0-	1200	2	10	9	N	9					85
11	1170	N	1158	-0-	-12	-0-	1158	2			N	-0-					85

FARMS, C. M. WELL #: 4 RRCID -> 171223 COMPL. DATE 09/10/1998 TOTAL DEPTH 8400 PERF. 7950 - 7976

06	2310	N	1666	-0-	-644	-0-	1666	3			N	-0-					104
07	2498	N	2498	-0-	-0-	-0-	2498	3			N	-0-					104
08	2264	N	2264	-0-	-0-	-0-	2251	3	13	9	N	12					116
09	1680	N	1274	-0-	-406	-0-	1274	3			N	-0-					116
10	2548	N	2548	-0-	-0-	-0-	2547	3	1	9	N	1	1	5			116
*11	2653	N	2653	-0-	-0-	-0-	2653	3			N	-0-					116

RODGERS, BRISCOE WELL #: 1020 RRCID -> 171266 COMPL. DATE 11/02/2007 TOTAL DEPTH 8850 PERF. 6610 - 8662

06	3240	X	2731	-0-	-509	-0-	2731	3			N	-0-					111
07	3348	X	2988	-0-	-360	-0-	2812	3	176	4	N	-0-					111
08	3286	X	3242	-0-	-44	-0-	3177	3	65	9	N	59					170
09	3274	X	3274	-0-	-0-	-0-	3170	3	104	4	N	-0-					170
10	3255	X	2668	-0-	-587	-0-	2438	3	230	9	N	209	170	5			209
*11	3473	X	3473	-0-	-0-	-0-	3439	3	34	9	N	31	194	1			46

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
COURSON -B- WELL #: 1461 RRCID -> 171819 COMPL. DATE 11/23/1998 TOTAL DEPTH 8720 PERF. 8592 - 8607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	1836					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	1836					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	1836					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	1836					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	1836					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	1836					N	NO RPT					-0-

BUZZARD-ETTER WELL #: 3 RRCID -> 171824 COMPL. DATE 11/23/1998 TOTAL DEPTH 8305 PERF. 8142 - 8158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1500	N	1269	-0-	-231	-0-	1269	3			N	-0-					87
07	1454	N	1454	-0-	-0-	-0-	1454	3			N	-0-					87
08	1399	N	1399	-0-	-0-	-0-	1399	3			N	-0-					87
09	1260	N	933	-0-	-327	-0-	933	3			N	-0-					87
*10	1618	N	1618	-0-	-0-	-0-	1618	3			N	-0-					87
*11	1357	N	1357	-0-	-0-	-0-	1357	3			N	-0-					87

MALLETT, R.C. WELL #: 206 RRCID -> 172211 COMPL. DATE 12/30/1998 TOTAL DEPTH 8300 PERF. 8086 - 8100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	583	-0-	-137	-0-	583	3			N	-0-					66
07	798	N	798	-0-	-0-	-0-	798	3			N	-0-					66
08	736	N	736	-0-	-0-	-0-	736	3			N	-0-					66
09	570	N	341	-0-	-229	-0-	341	3			N	-0-					66
10	970	N	970	-0-	-0-	-0-	969	3	1	9	N	1	1	5			66
*11	735	N	735	-0-	-0-	-0-	735	3			N	-0-					66

MATHEWS 2 WELL #: 1 RRCID -> 172381 COMPL. DATE 01/09/1999 TOTAL DEPTH 8600 PERF. 8418 - 8444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	790	N	790	-0-	-0-	-0-	750	2	40	4	N	-0-					50
07	902	N	902	-0-	-0-	-0-	902	2			N	-0-					50
08	857	N	857	-0-	-0-	-0-	857	2			N	-0-					50
09	782	N	782	-0-	-0-	-0-	782	2			N	-0-					50
10	837	N	732	-0-	-105	-0-	732	2			N	-0-					50
11	810	N	747	-0-	-63	-0-	747	2			N	-0-					50

LYON GAS UNIT WELL #: 2121 RRCID -> 176448 COMPL. DATE 12/29/1999 TOTAL DEPTH 7900 PERF. 7718 - 7732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4	N	-0-	-0-	-4	-0-					N	-0-					32
07	13	N	-0-	-0-	-13	-0-					N	-0-					32
08	0	N	-0-	-0-	-0-	-0-					N	-0-					32
09	0	N	-0-	-0-	-0-	-0-					N	-0-					32
10	0	N	-0-	-0-	-0-	-0-					N	-0-					32
11	0	N	-0-	-0-	-0-	-0-					N	-0-					32

NUSBAUM UNIT WELL #: 2 RRCID -> 194886 COMPL. DATE 09/19/2003 TOTAL DEPTH 8500 PERF. 7646 - 7984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MALLETT WELL #: 3 RRCID -> 197768 COMPL. DATE 09/15/2003 TOTAL DEPTH 8600 PERF. 8112 - 8152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1020	N	621	-0-	-399	-0-	621	3			N	-0-					129
07	1334	N	1334	-0-	-0-	-0-	1334	3			N	-0-					129
08	1036	N	1036	-0-	-0-	-0-	1036	3			N	-0-					129
09	964	N	964	-0-	-0-	-0-	964	3			N	-0-					129
10	1333	N	970	-0-	-363	-0-	970	3			N	-0-					129
11	990	N	955	-0-	-35	-0-	955	3			N	-0-					129

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
LONG WELL #: 4 RRCID -> 199411 COMPL. DATE 08/28/2003 TOTAL DEPTH 8000 PERF. 7566 - 7580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCINTIRE, W.B. -B- WELL #: 2 RRCID -> 199653 COMPL. DATE 03/10/2001 TOTAL DEPTH 8900 PERF. 6622 - 8630

*12	279	N	-0-	-0-	-279	-0-					N	-0-					11
*01	341	N	-0-	-0-	-341	-0-					N	-0-	1	5			10
*02	280	N	-0-	-0-	-280	-0-					N	-0-					10
*03	1	N	-0-	-0-	-1	-0-					N	-0-					10
*04	0	N	-0-	-0-	-0-	-0-					N	-0-					10
*05	0	N	-0-	-0-	-0-	-0-					N	-0-					10
*06	3	N	-0-	-0-	-3	-0-					N	-0-					10
*07	13	N	-0-	-0-	-13	-0-					N	-0-					10
*08	0	N	-0-	-0-	-0-	-0-					N	-0-					10
*09	0	N	-0-	-0-	-0-	-0-					N	-0-					10
10	0	N	-0-	-0-	-0-	-0-					N	-0-					10
11	0	N	-0-	-0-	-0-	-0-					N	-0-					10

GF BUZZARD ET AL TRUSTEE A WELL #: 2 RRCID -> 201099 COMPL. DATE 05/18/2004 TOTAL DEPTH 8500 PERF. 7592 - 8089

06	1560	N	1091	-0-	-469	-0-	1091	3			N	-0-					40
07	2309	N	2309	-0-	-0-	-0-	2309	3			N	-0-					40
08	2075	N	2075	-0-	-0-	-0-	2075	3			N	-0-					40
09	1397	N	1397	-0-	-0-	-0-	1397	3			N	-0-					40
10	2294	N	2156	-0-	-138	-0-	2156	3			N	-0-					40
*11	2010	N	1848	-0-	-162	-0-	1848	3			N	-0-					40

COURSON "D" 157 WELL #: 2 RRCID -> 201282 COMPL. DATE 03/20/2004 TOTAL DEPTH 8919 PERF. 7820 - 8772

06	2130	X	2025	-0-	-105	-0-	2005	2	20	9	N	18	68	1			15
07	2201	X	2093	-0-	-108	-0-	2093	2			N	-0-					15
08	3951	X	3951	-0-	-0-	-0-	3938	2	13	9	N	12					27
09	2081	X	2081	-0-	-0-	-0-	2081	2			N	-0-					27
10	4600	X	4600	-0-	-0-	-0-	4519	2	81	9	N	74					101
*11	4262	X	4262	-0-	-0-	-0-	4262	2			N	-0-					101

HANSFORD GAS UNIT 12 WELL #: 4 RRCID -> 201567 COMPL. DATE 06/03/2004 TOTAL DEPTH 7650 PERF. 6902 - 7350

06	14B2 EXT			-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT			-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT			-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT			-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT			-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT			-0-	-0-	-0-	-0-					N	-0-					-0-

NUSBAUM UNIT WELL #: 3 RRCID -> 202337 COMPL. DATE 07/05/2004 TOTAL DEPTH 8200 PERF. 7696 - 7980

06	1830	N	-0-	-0-	-1830	-0-					N	-0-					104
07	1612	N	-0-	-0-	-1612	-0-					N	-0-					104
08	868	N	-0-	-0-	-868	-0-					N	-0-					104
09	0	N	-0-	-0-	-0-	-0-					N	-0-					104
10	0	N	-0-	-0-	-0-	-0-					N	1	1	5			104
11	0	N	-0-	-0-	-0-	-0-					N	-0-					104

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
ODC WELL #: 9 RRCID -> 209070 COMPL. DATE 10/20/2004 TOTAL DEPTH 7850 PERF. 7566 - 7588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1050	N	716	-0-	-334	-0-	716	3			N	-0-					-0-
07	899	N	655	-0-	-244	-0-	655	3			N	-0-					-0-
08	837	N	726	-0-	-111	-0-	726	3			N	-0-					-0-
09	889	N	889	-0-	-0-	-0-	889	3			N	-0-					-0-
10	976	N	976	-0-	-0-	-0-	976	3			N	-0-					-0-
*11	884	N	884	-0-	-0-	-0-	884	3			N	-0-					-0-

MATHEWS 2 WELL #: 2 RRCID -> 211822 COMPL. DATE 05/23/2005 TOTAL DEPTH 8000 PERF. 7680 - 7700

06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BECK UNIT "B" WELL #: 1 RRCID -> 214706 COMPL. DATE 07/08/2005 TOTAL DEPTH 8800 PERF. 6574 - 8531

06	SWR 10	-0-	-0-	-0-	-0-						N	-0-					-0-
07	SWR 10	-0-	-0-	-0-	-0-						N	-0-					-0-
08	SWR 10	-0-	-0-	-0-	-0-						N	-0-					-0-
09	SWR 10	-0-	-0-	-0-	-0-						N	-0-					-0-
10	SWR 10	-0-	-0-	-0-	-0-						N	-0-					-0-
11	SWR 10	-0-	-0-	-0-	-0-						N	-0-					-0-

HANSFORD GAS UNIT 23 WELL #: 4 RRCID -> 215863 COMPL. DATE 03/01/2006 TOTAL DEPTH 8100 PERF. 7702 - 7726

06	2400	N	2400	-0-	-0-	-0-	2400	3			N	-0-					-0-
07	2790	X	2251	-0-	-539	-0-	2251	3			N	-0-					-0-
08	2790	X	2237	-0-	-553	-0-	2237	3			N	-0-					-0-
09	2700	X	2125	-0-	-575	-0-	2125	3			N	-0-					-0-
10	2759	X	2307	-0-	-452	-0-	2307	3			N	-0-					-0-
11	2400	X	2280	-0-	-120	-0-	2280	3			N	-0-					-0-

HANSFORD GAS UNIT 27 WELL #: 2 RRCID -> 216888 COMPL. DATE 05/02/2006 TOTAL DEPTH 7946 PERF. 7618 - 7632

06	13	N	-0-	-0-	-13	-0-					N	-0-					-0-
07	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BARRETT 93 WELL #: 3 RRCID -> 220179 COMPL. DATE 08/25/2005 TOTAL DEPTH 7900 PERF. 7737 - 7749

06	730	N	730	-0-	-0-	-0-	730	3			N	-0-					12
07	730	N	730	-0-	-0-	-0-	730	3			N	-0-					12
08	744	N	688	-0-	-56	-0-	688	3			N	-0-					12
09	720	N	489	-0-	-231	-0-	489	3			N	-0-					12
10	744	N	398	-0-	-346	-0-	398	3			N	-0-					12
*11	660	N	387	-0-	-273	-0-	387	3			N	-0-					12

YANDA ET AL GU WELL #: 22 RRCID -> 221237 COMPL. DATE 09/14/2006 TOTAL DEPTH 8420 PERF. 8112 - 8135

06	4140	X	3828	-0-	-312	-0-	3828	3			N	-0-					15
07	4278	X	3760	-0-	-518	-0-	3760	3			N	-0-					15
08	4247	X	3079	-0-	-1168	-0-	3079	3			N	-0-					15
09	4140	X	3658	-0-	-482	-0-	3658	3			N	-0-					15
10	4216	X	3942	-0-	-274	-0-	3939	3	3	9	N	3					18
*11	3925	X	3925	-0-	-0-	-0-	3814	3	111	4	N	-0-					18

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
KL WEST GAS UNIT WELL #: 2 RRCID -> 225229 COMPL. DATE 01/02/2007 TOTAL DEPTH 8350 PERF. 8191 - 8206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					147
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					147
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					147
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					147
10	14B2	EXT	-0-	-0-	-0-	-0-					N	1	1	5			147
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					147

COURSON RANCH B 14 WELL #: 14 RRCID -> 228012 COMPL. DATE 07/26/2005 TOTAL DEPTH 8800 PERF. 8685 - 8689

06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MACKIE 166 WELL #: 4 RRCID -> 230374 COMPL. DATE 07/31/2007 TOTAL DEPTH 7891 PERF. 7620 - 8657

06	270	N	-0-	-0-	-270	-0-					N	-0-					-0-
07	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
08	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HANSFORD GAS UNIT 26 WELL #: 5 RRCID -> 233380 COMPL. DATE 11/03/2007 TOTAL DEPTH 7860 PERF. 7730 - 7738

06	1830	X	1528	-0-	-302	-0-	1528	3			N	-0-					-0-
07	1891	X	1701	-0-	-190	-0-	1701	3			N	-0-					-0-
08	1891	X	1594	-0-	-297	-0-	1594	3			N	-0-					-0-
09	1656	X	1656	-0-	-0-	-0-	1656	3			N	-0-					-0-
10	1705	X	1688	-0-	-17	-0-	1688	3			N	-0-					-0-
*11	1806	X	1806	-0-	-0-	-0-	1806	3			N	-0-					-0-

CROOKS WELL #: 3 RRCID -> 237690 COMPL. DATE 01/03/2008 TOTAL DEPTH 8650 PERF. 8127 - 8465

06	605	N	605	-0-	-0-	-0-	605	3			N	-0-					-0-
07	662	N	662	-0-	-0-	-0-	662	3			N	-0-					-0-
08	608	N	608	-0-	-0-	-0-	608	3			N	-0-					-0-
09	600	N	585	-0-	-15	-0-	585	3			N	-0-					-0-
10	651	N	604	-0-	-47	-0-	604	3			N	-0-					-0-
*11	601	N	601	-0-	-0-	-0-	601	3			N	-0-					-0-

HANSFORD GAS UNIT 9 WELL #: 6 RRCID -> 237691 COMPL. DATE 12/31/2007 TOTAL DEPTH 7750 PERF. 7627 - 7635

06	390	N	370	-0-	-20	-0-	370	3			N	-0-					147
07	403	N	366	-0-	-37	-0-	366	3			N	-0-					147
08	403	N	341	-0-	-62	-0-	341	3			N	-0-					147
09	360	N	339	-0-	-21	-0-	339	3			N	-0-					147
10	374	N	374	-0-	-0-	-0-	374	3			N	-0-					147
*11	360	N	360	-0-	-0-	-0-	360	3			N	-0-					147

MATHEWS 2 WELL #: 3 RRCID -> 243103 COMPL. DATE 09/11/2008 TOTAL DEPTH 7930 PERF. 7651 - 7672

06	1230	N	1089	-0-	-141	-0-	1089	3			N	-0-					24
07	1271	N	1248	-0-	-23	-0-	1248	3			N	-0-					24
08	1219	N	1219	-0-	-0-	-0-	1219	3			N	-0-					24
09	1161	N	1161	-0-	-0-	-0-	1161	3			N	-0-					24
10	1240	N	1201	-0-	-39	-0-	1201	3			N	-0-					24
*11	1170	N	1164	-0-	-6	-0-	1164	3			N	-0-					24

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
HANSFORD GAS UNIT 26 WELL #: 6 RRCID -> 253472 COMPL. DATE 01/22/2009 TOTAL DEPTH 8250 PERF. 7805 - 7810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	4	5			76

HANSFORD GAS UNIT 29 WELL #: 4 RRCID -> 256367 COMPL. DATE 04/02/2009 TOTAL DEPTH 7994 PERF. 7448 - 7460

06	810	N	759	-0-	-51	-0-	759	3			N	-0-					-0-
07	798	N	798	-0-	-0-	-0-	798	3			N	-0-					-0-
08	901	N	901	-0-	-0-	-0-	901	3			N	-0-					-0-
09	2524	N	2524	-0-	-0-	-0-	2524	3			N	-0-					-0-
10	2470	N	2470	-0-	-0-	-0-	2470	3			N	-0-					-0-
*11	2359	N	2359	-0-	-0-	-0-	2359	3			N	-0-					-0-

BLUE DOLPHIN PRODUCTION LLC 076762
CATHERINE WELL #: 1097 RRCID -> 205474 COMPL. DATE 10/08/2004 TOTAL DEPTH 7758 PERF. 7630 - 7644

06	1770	N	590	-0-	-1180	-0-	590	2			N	-0-					159
07	1943	N	1943	-0-	-0-	-0-	1943	2			N	-0-					159
08	3100	N	3272	-0-	172	172	3272	2			N	-0-					159
09	3000	N	2847	-0-	-153	19	2847	2			N	-0-					159
*10	2818	N	2799	-0-	-19	-0-	2799	2			N	-0-					159
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					159

BRACKEN OPERATING, L.L.C. 085851
SANTA FE WELL #: 1092 RRCID -> 135775 COMPL. DATE 07/10/1990 TOTAL DEPTH 7600 PERF. 7506 - 7520

06	992	N	992	-0-	-0-	-0-	992	3			N	-0-					-0-
07	1039	N	1039	-0-	-0-	-0-	1039	3			N	-0-					-0-
08	1023	N	1008	-0-	-15	-0-	1008	3			N	-0-					-0-
09	990	N	984	-0-	-6	-0-	984	3			N	-0-					-0-
10	1023	N	902	-0-	-121	-0-	902	3			N	-0-					-0-
11	990	N	NO RPT	-0-	-990	-0-					N	NO RPT					-0-

ODC WELL #: 1091 RRCID -> 139248 COMPL. DATE 07/31/1991 TOTAL DEPTH 7700 PERF. 7504 - 7516

06	540	N	270	-0-	-270	-0-	270	3			N	-0-					58
07	434	N	275	-0-	-159	-0-	275	3			N	-0-					58
08	727	N	727	-0-	-0-	-0-	726	3	1	9	N	1					59
09	331	N	331	-0-	-0-	-0-	331	3			N	-0-					59
*10	678	N	678	-0-	-0-	-0-	678	3			N	-0-					59
11	690	N	NO RPT	-0-	-690	-0-					N	NO RPT					59

BREITBURN OPERATING L.P. 090732
LYNN, E.C. GAS UNIT WELL #: 3 RRCID -> 168395 COMPL. DATE 03/13/1998 TOTAL DEPTH 9066 PERF. 8178 - 8202

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
CONOCOPHILLIPS COMPANY 172232
COFFIN WELL #: 1 RRCID -> 028426 COMPL. DATE 06/05/1958 TOTAL DEPTH 8985 PERF. 7769 - 7807

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	203	N	203	-0-	-0-	-0-	203	3			N	-0-					171
07	434	N	208	-0-	-226	-0-	208	3			N	-0-					171
08	155	N	27	-0-	-128	-0-	27	3			N	-0-					171
09	308	N	308	-0-	-0-	-0-	308	3			N	-0-					171
10	309	N	309	-0-	-0-	-0-	309	3			N	-0-					171
*11	414	N	414	-0-	-0-	-0-	414	3			N	-0-					171

LEE B WELL #: 1 L RRCID -> 028427 COMPL. DATE 04/24/1958 TOTAL DEPTH 8165 PERF. 8014 - 8065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1609	N	1609	-0-	-0-	-0-	1609	3			N	-0-					79
07	1612	N	1468	-0-	-144	-0-	1468	3			N	-0-					79
08	1512	N	1512	-0-	-0-	-0-	1512	3			N	-0-					79
09	1620	N	1409	-0-	-211	-0-	1409	3			N	-0-					79
10	1504	N	1504	-0-	-0-	-0-	1504	3			N	-0-					79
11	1470	N	1433	-0-	-37	-0-	1433	3			N	-0-					79

OLOUGHLIN B WELL #: 1 L RRCID -> 028429 COMPL. DATE 12/10/1958 TOTAL DEPTH 7960 PERF. 7736 - 7821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	415	-0-	-95	-0-	415	3			N	-0-					-0-
07	682	N	532	-0-	-150	-0-	532	3			N	-0-					-0-
08	558	N	533	-0-	-25	-0-	533	3			N	-0-					-0-
09	420	N	362	-0-	-58	-0-	362	3			N	-0-					-0-
10	527	N	420	-0-	-107	-0-	420	3			N	-0-					-0-
11	510	N	366	-0-	-144	-0-	366	3			N	-0-					-0-

OLOUGHLIN C WELL #: 1 RRCID -> 028430 COMPL. DATE 12/30/1959 TOTAL DEPTH 8112 PERF. 7875 - 7913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	-0-	-0-	-630	-0-					N	-0-					-0-
07	719	N	719	-0-	-0-	-0-	719	3			N	-0-					-0-
08	893	N	893	-0-	-0-	-0-	893	3			N	-0-					-0-
09	622	N	622	-0-	-0-	-0-	622	3			N	-0-					-0-
10	713	N	546	-0-	-167	-0-	546	3			N	-0-					-0-
11	870	N	519	-0-	-351	-0-	519	3			N	-0-					-0-

O'LOUGHLIN B WELL #: 2 RRCID -> 191794 COMPL. DATE 09/03/2002 TOTAL DEPTH 8000 PERF. 7740 - 7766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2160	N	1885	-0-	-275	-0-	1885	3			N	-0-					67
07	2232	N	1860	-0-	-372	-0-	1860	3			N	-0-					67
08	1674	N	-0-	-0-	-1674	-0-					N	-0-					67
09	1890	N	1823	-0-	-67	-0-	1823	3			N	-0-					67
10	1860	N	1823	-0-	-37	-0-	1823	3			N	-0-					67
11	0	N	-0-	-0-	-0-	-0-					N	-0-					67

O'LOUGHLIN C WELL #: 2 RRCID -> 192272 COMPL. DATE 10/01/2002 TOTAL DEPTH 8050 PERF. 7900 - 7930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	795	N	795	-0-	-0-	-0-	795	3			N	-0-					110
07	994	N	994	-0-	-0-	-0-	994	3			N	-0-					110
08	903	N	903	-0-	-0-	-0-	903	3			N	-0-					110
09	810	N	805	-0-	-5	-0-	805	3			N	-0-					110
10	992	N	545	-0-	-447	-0-	545	3			N	-0-					110
11	870	N	418	-0-	-452	-0-	418	3			N	-0-					110

SANDERS C WELL #: 2 RRCID -> 192924 COMPL. DATE 10/14/2002 TOTAL DEPTH 7805 PERF. 7516 - 7536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	702	N	702	-0-	-0-	-0-	702	3			N	-0-					153
07	744	N	613	-0-	-131	-0-	613	3			N	-0-					153
08	480	N	480	-0-	-0-	-0-	480	3			N	-0-					153
09	690	N	428	-0-	-262	-0-	428	3			N	-0-					153
10	620	N	385	-0-	-235	-0-	385	3			N	-0-					153
11	450	N	361	-0-	-89	-0-	361	3			N	-0-					153

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
CONOCOPHILLIPS COMPANY //CONT.// 172232
O'LOUGHLIN B WELL #: 3 RRCID -> 199648 COMPL. DATE 02/09/2004 TOTAL DEPTH 7950 PERF. 7760 - 7788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					164
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					164
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					164
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					164
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					164
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					164

CONTINENTAL TREND RESOURCES, INC 173783
LANDIS -A- WELL #: 1 L RRCID -> 085883 COMPL. DATE 10/17/1979 TOTAL DEPTH 7900 PERF. 7619 - 7820

06	1440	N	1287	-0-	-153	-0-	1287	2			N	-0-					4
07	1512	N	1512	-0-	-0-	-0-	1512	2			N	-0-					4
08	1527	N	1527	-0-	-0-	-0-	1527	2			N	-0-					4
09	1505	N	1505	-0-	-0-	-0-	1505	2			N	-0-					4
10	1519	N	1507	-0-	-12	-0-	1507	2			N	-0-					4
*11	1519	N	1519	-0-	-0-	-0-	1519	2			N	-0-					4

ABELL "A" WELL #: 1 RRCID -> 088672 COMPL. DATE 02/08/1980 TOTAL DEPTH 8150 PERF. 7830 - 8108

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5

ABELL "A" WELL #: 2 RRCID -> 186490 COMPL. DATE 08/24/2003 TOTAL DEPTH 8250 PERF. 7479 - 8068

06	3180	X	2485	-0-	-695	-0-	2396	2	89	9	N	81	81	1			117
07	3286	X	3204	-0-	-82	-0-	3204	2			N	-0-					117
08	3286	X	3009	-0-	-277	-0-	3009	2			N	-0-					117
09	3180	X	2888	-0-	-292	-0-	2888	2			N	-0-					117
10	3193	X	2741	-0-	-452	-0-	2741	2			N	-0-					117
11	3090	X	2689	-0-	-401	-0-	2688	2	1	9	N	1					118

CROSS WINDS OIL & GAS, LLC 190317
BROCK C WELL #: 1 RRCID -> 028364 COMPL. DATE 04/01/1958 TOTAL DEPTH 7700 PERF. 7618 - 7639

06	2224	N	2224	-0-	-0-	-0-	4	1	2220	2	N	-0-					3
07	2047	N	2047	-0-	-0-	-0-	4	1	2043	2	N	-0-					3
08	1845	N	1845	-0-	-0-	-0-	4	1	1841	2	N	-0-					3
09	2220	N	1584	-0-	-636	-0-	3	1	1581	2	N	-0-					3
10	2046	N	1774	-0-	-272	-0-	4	1	1770	2	N	-0-					3
11	1800	N	NO RPT	-0-	-1800	-0-					N	NO RPT					3

O D C WELL #: 1 T RRCID -> 028365 COMPL. DATE 07/17/1962 TOTAL DEPTH 7620 PERF. 7475 - 7481

06	464	N	464	-0-	-0-	-0-	1	1	463	2	N	-0-					-0-
07	434	N	361	-0-	-73	-0-	1	1	360	2	N	-0-					-0-
08	403	N	365	-0-	-38	-0-	1	1	364	2	N	-0-					-0-
09	450	N	389	-0-	-61	-0-	1	1	388	2	N	-0-					-0-
*10	433	N	433	-0-	-0-	-0-	1	1	432	2	N	-0-					-0-
11	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
DACO, INC. 196940
HODGES WELL #: 1 RRCID -> 032319 COMPL. DATE 03/02/1964 TOTAL DEPTH 7890 PERF. 7648 - 7698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	17415	X	1958	-0-	-15457	-0-	1958	2			N	-0-					163
07	3069	X	2784	-0-	-285	-0-	1089	1	1695	2	N	-0-					163
08	3069	X	3004	-0-	-65	-0-	3004	2			N	-0-					163
09	2970	X	2920	-0-	-50	-0-	2920	2			N	-0-					163
10	3069	X	3041	-0-	-28	-0-	3041	2			N	-0-					163
11	2910	X	NO RPT	-0-	-2910	-0-					N	NO RPT					163
	MATHEWS				WELL #: 2	RRCID -> 034291	COMPL. DATE 09/17/1964				TOTAL DEPTH 8544		PERF. 8380 - 8513				
06	14B2 EXT		17	-0-	17	17	17	2			N	-0-					-0-
07	458	X	441	-0-	-17	-0-	441	2			N	-0-					-0-
08	403	N	403	-0-	-0-	-0-	403	2			N	-0-					-0-
09	390	N	390	-0-	-0-	-0-	390	2			N	-0-					-0-
*10	400	N	400	-0-	-0-	-0-	400	2			N	-0-					-0-
11	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					-0-
	MATHEWS, VIRGIL				WELL #: 1	RRCID -> 034727	COMPL. DATE 05/06/1964				TOTAL DEPTH N/A		PERF. 8352 - 8480				
06	920	N	920	-0-	-0-	-0-	920	2			N	-0-					20
07	1584	N	1584	-0-	-0-	-0-	1584	2			N	-0-					20
08	1365	N	1365	-0-	-0-	-0-	1365	2			N	-0-					20
09	1170	N	1170	-0-	-0-	-0-	1170	2			N	-0-					20
*10	1294	N	1294	-0-	-0-	-0-	1294	2			N	-0-					20
11	1320	N	NO RPT	-0-	-1320	-0-					N	NO RPT					20
	BRAINARD				WELL #: 3	RRCID -> 038597	COMPL. DATE 03/16/1966				TOTAL DEPTH 8565		PERF. 8329 - 8408				
06	521	N	521	-0-	-0-	-0-	521	2			N	-0-					52
07	505	N	505	-0-	-0-	-0-	505	2			N	-0-					52
08	485	N	485	-0-	-0-	-0-	485	2			N	-0-					52
09	510	N	486	-0-	-24	-0-	486	2			N	-0-					52
*10	516	N	516	-0-	-0-	-0-	516	2			N	-0-					52
11	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					52

DIAMOND S ENERGY COMPANY 217005
DANIELS, S. P. GU WELL #: 2 RRCID -> 028453 COMPL. DATE 05/14/1960 TOTAL DEPTH 8232 PERF. 8027 - 8041

06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
	KAUFFMAN				WELL #: 1	RRCID -> 045161	COMPL. DATE 06/11/1968				TOTAL DEPTH 7302		PERF. 7067 - 7071				
06	150	N	60	-0-	-90	-0-	60	2			N	-0-					64
07	217	N	26	-0-	-191	-0-	26	2			N	-0-					64
08	7	N	7	-0-	-0-	-0-	7	2			N	-0-					64
09	60	N	11	-0-	-49	-0-	11	2			N	-0-					64
10	0	N	-0-	-0-	-0-	-0-					N	-0-					64
11	7	N	NO RPT	-0-	-7	-0-					N	NO RPT					64

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
DIAMOND S ENERGY COMPANY //CONT.// 217005
KAUFFMAN WELL #: 2 RRCID -> 088523 COMPL. DATE 05/02/1980 TOTAL DEPTH 7203 PERF. 6953 - 6966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					22

ENERVEST OPERATING, L.L.C. 252131
LONG WELL #: 5 RRCID -> 203361 COMPL. DATE 06/17/2004 TOTAL DEPTH 7756 PERF. 7503 - 7512

06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAULCONER, VERNON E., INC. 263701
CONVERSE WELL #: 1 T RRCID -> 028393 COMPL. DATE 10/16/1961 TOTAL DEPTH 8472 PERF. 8426 - 8435

06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ORA WELL #: 1 T RRCID -> 028394 COMPL. DATE 09/02/1961 TOTAL DEPTH 8365 PERF. 8268 - 8282

06	1320	N	1282	-0-	-38	-0-	1281	2	1	9	N	1					43
07	1350	N	1350	-0-	-0-	-0-	1350	2			N	-0-					43
08	1364	N	1237	-0-	-127	-0-	1237	2			N	-0-					43
09	1425	N	1425	-0-	-0-	-0-	1425	2			N	-0-					43
10	1364	N	1308	-0-	-56	-0-	1308	2			N	-0-					43
*11	1290	N	1290	-0-	-0-	-0-	1290	2			N	-0-					43

REX WELL #: 1 RRCID -> 028395 COMPL. DATE 06/20/2001 TOTAL DEPTH 8470 PERF. 6513 - 8376

06	2160	X	2038	-0-	-122	-0-	2034	2	4	9	N	4					37
07	2263	X	2118	-0-	-145	-0-	2118	2			N	-0-					37
08	2263	X	2123	-0-	-140	-0-	2122	2	1	9	N	1					38
09	2190	X	2057	-0-	-133	-0-	2053	2	4	9	N	4					42
10	2214	X	2214	-0-	-0-	-0-	2214	2			N	-0-					42
*11	2283	X	2283	-0-	-0-	-0-	2283	2			N	-0-					42

SANDERS WELL #: 1 RRCID -> 028396 COMPL. DATE 09/22/1961 TOTAL DEPTH 8296 PERF. 8228 - 8265

06	810	N	-0-	-0-	-810	-0-					N	-0-					-0-
07	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
FAULCONER, VERNON E., INC. //CONT.// 263701
KIRK GAS UNIT WELL #: 1 RRCID -> 028443 COMPL. DATE 05/27/1960 TOTAL DEPTH 8470 PERF. 8226 - 8238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	493	N	493	-0-	-0-	-0-	493	2			N	-0-					99
07	341	N	-0-	-0-	-341	-0-					N	-0-					99
08	589	N	-0-	-0-	-589	-0-					N	-0-					99
09	480	N	-0-	-0-	-480	-0-					N	-0-					99
10	0	N	-0-	-0-	-0-	-0-					N	-0-					99
11	0	N	-0-	-0-	-0-	-0-					N	-0-					99

BRAINARD WELL #: 1 L RRCID -> 064115 COMPL. DATE 11/04/1975 TOTAL DEPTH 8900 PERF. 8594 - 8606

06	1077	N	1077	-0-	-0-	-0-	250	1	827	2	N	-0-					108
07	1384	N	1384	-0-	-0-	-0-	310	1	1068	2	N	5					113
							6	9									
08	1137	N	1137	-0-	-0-	-0-	310	1	817	2	N	9					122
							10	9									
09	944	N	944	-0-	-0-	-0-	220	1	724	2	N	-0-					122
10	951	N	951	-0-	-0-	-0-	240	1	711	2	N	-0-					122
*11	1179	N	1179	-0-	-0-	-0-	270	1	909	2	N	-0-					122

BLODGETT A WELL #: 1 L RRCID -> 094815 COMPL. DATE 09/07/1992 TOTAL DEPTH 7902 PERF. 7226 - 7808

06	1957	N	1957	-0-	-0-	-0-	220	1	1737	2	N	-0-					60
07	2624	N	2624	-0-	-0-	-0-	310	1	2314	2	N	-0-					60
08	2587	N	2587	-0-	-0-	-0-	310	1	2277	2	N	-0-					60
09	2356	N	2356	-0-	-0-	-0-	300	1	2056	2	N	-0-					60
10	2635	N	2091	-0-	-544	-0-	2091	2			N	-0-					60
11	2490	N	1991	-0-	-499	-0-	1991	2			N	-0-					60

ETTER WELL #: 3 RRCID -> 160323 COMPL. DATE 03/29/1996 TOTAL DEPTH 9500 PERF. 8458 - 8465

06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUFF WELL #: 2 RRCID -> 172536 COMPL. DATE 04/30/1998 TOTAL DEPTH 8756 PERF. 7749 - 8365

06	3385	X	3385	-0-	-0-	-0-	3350	2	35	9	N	32					107
07	3095	X	3095	-0-	-0-	-0-	3073	2	22	9	N	20					127
08	2924	X	2924	-0-	-0-	-0-	2918	2	6	9	N	5					132
09	2886	X	2886	-0-	-0-	-0-	2873	2	13	9	N	12					144
10	3004	X	3004	-0-	-0-	-0-	2993	2	11	9	N	10					154
*11	2943	X	2943	-0-	-0-	-0-	2880	2	63	9	N	57					211

H & L OPERATING CO., LLC 339787
CAMPBELL UNIT WELL #: 1 T RRCID -> 060429 COMPL. DATE 10/01/1991 TOTAL DEPTH 8222 PERF. 6219 - 8091

06	2151	N	2151	-0-	-0-	-0-	140	1	1936	2	N	68					224
							75	9									
07	1883	N	1883	-0-	-0-	-0-	140	1	1734	2	N	8					232
							9	9									
08	1308	N	1308	-0-	-0-	-0-	140	1	1168	2	N	-0-					232
09	2160	N	1518	-0-	-642	-0-	140	1	1145	2	N	212	363	1			81
							233	9									
10	1891	N	1578	-0-	-313	-0-	140	1	1438	2	N	-0-					81
*11	1810	N	1810	-0-	-0-	-0-	140	1	1574	2	N	87					168
							96	9									

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
H & L OPERATING CO., LLC //CONT.// 339787
PORTER WELL #: 1 A RRCID -> 096150 COMPL. DATE 09/29/1981 TOTAL DEPTH 8070 PERF. 7693 - 7920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	925	N	925	-0-	-0-	-0-	10	1	915	2	N	-0-					126
07	1179	N	1179	-0-	-0-	-0-	10	1	1169	2	N	-0-					126
08	1235	N	1235	-0-	-0-	-0-	10	1	1225	2	N	-0-					126
09	1058	N	1058	-0-	-0-	-0-	10	1	1048	2	N	-0-					126
10	1178	N	1088	-0-	-90	-0-	10	1	1078	2	N	-0-					126
11	1200	N	1004	-0-	-196	-0-	10	1	994	2	N	-0-					126

ENTREKIN WELL #: 1026 RRCID -> 098952 COMPL. DATE 12/17/1998 TOTAL DEPTH 8000 PERF. 7285 - 7856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1740	N	1485	-0-	-255	-0-	10	1	1475	2	N	-0-					20
07	1643	N	1406	-0-	-237	-0-	10	1	1396	2	N	-0-					20
08	1426	N	1264	-0-	-162	-0-	10	1	1254	2	N	-0-					20
09	1583	N	1583	-0-	-0-	-0-	10	1	1573	2	N	-0-					20
*10	1659	N	1659	-0-	-0-	-0-	10	1	1649	2	N	-0-					20
*11	1604	N	1604	-0-	-0-	-0-	10	1	1594	2	N	-0-					20

JCB II ENTERPRISES, LLC 430581
MATHEWS, V. WELL #: 3 RRCID -> 185652 COMPL. DATE 07/11/2001 TOTAL DEPTH 7994 PERF. 7723 - 7738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	615	-0-	-105	-0-	615	3			N	-0-					83
07	744	N	731	-0-	-13	-0-	731	2			N	-0-					83
08	1543	N	1543	-0-	-0-	-0-	1543	2			N	-0-					83
09	2179	N	2179	-0-	-0-	-0-	2179	2			N	-0-					83
*10	1731	N	1731	-0-	-0-	-0-	1731	2			N	-0-					83
*11	1249	N	1249	-0-	-0-	-0-	1249	2			N	-0-					83

JILPETCO, INC. 432469
NOLLNER, W. C. ESTATE WELL #: 2 RRCID -> 194438 COMPL. DATE 03/09/2003 TOTAL DEPTH 7670 PERF. 7531 - 7546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KAISER-FRANCIS OIL COMPANY 450175
HART WELL #: 1 RRCID -> 044974 COMPL. DATE 08/02/1968 TOTAL DEPTH 7350 PERF. 7084 - 7101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	323	-0-	-7	-0-	323	2			N	-0-					77
07	341	N	327	-0-	-14	-0-	327	2			N	-0-					77
08	372	N	318	-0-	-54	-0-	318	2			N	-0-					77
09	330	N	314	-0-	-16	-0-	314	2			N	-0-					77
10	341	N	325	-0-	-16	-0-	325	2			N	-0-					77
*11	321	N	321	-0-	-0-	-0-	321	2			N	-0-					77

MATHEWS WELL #: 1 RRCID -> 110122 COMPL. DATE 11/12/1983 TOTAL DEPTH 7565 PERF. 6962 - 7510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	840	N	484	-0-	-356	-0-	484	2			N	-0-					190
07	833	N	833	-0-	-0-	-0-	833	2			N	-0-					190
08	1101	N	1101	-0-	-0-	-0-	1101	2			N	-0-					190
09	866	N	866	-0-	-0-	-0-	866	2			N	-0-					190
10	837	N	743	-0-	-94	-0-	743	2			N	-0-					190
11	1080	N	1040	-0-	-40	-0-	1040	2			N	-0-					190

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LATIGO PETROLEUM, LLC 488260
COURSON -B- 1 WELL #: 1 RRCID -> 028405 COMPL. DATE 05/16/1956 TOTAL DEPTH 9455 PERF. 8494 - 8526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	579	-0-	-81	-0-	579	2			N	-0-					141
07	651	N	631	-0-	-20	-0-	631	2			N	-0-					141
08	620	N	620	-0-	-0-	-0-	620	2			N	-0-					141
09	1701	N	1701	-0-	-0-	-0-	1701	2			N	-0-					141
10	620	N	524	-0-	-96	-0-	524	2			N	-0-					141
11	600	N	NO RPT	-0-	-600	-0-					N	NO RPT					141

COURSON -B- 11 WELL #: 11 RRCID -> 028411 COMPL. DATE 03/14/1995 TOTAL DEPTH 8800 PERF. 6696 - 8680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	204	N	204	-0-	-0-	-0-	204	2			N	-0-					102
07	310	N	101	-0-	-209	-0-	101	2			N	-0-					102
08	210	N	210	-0-	-0-	-0-	210	2			N	-0-					102
09	236	N	236	-0-	-0-	-0-	236	2			N	-0-					102
10	93	N	2	-0-	-91	-0-	2	2			N	-0-					102
11	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					102

COURSON -B- 17 WELL #: 17 RRCID -> 030756 COMPL. DATE 01/07/1963 TOTAL DEPTH 8755 PERF. 8558 - 8587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	436	N	436	-0-	-0-	-0-	436	3			N	-0-					91
07	464	N	464	-0-	-0-	-0-	464	3			N	-0-					91
08	448	N	448	-0-	-0-	-0-	446	3	2	9	N	2					93
09	1183	N	1183	-0-	-0-	-0-	1183	3			N	-0-					93
10	465	N	365	-0-	-100	-0-	365	3			N	-0-					93
11	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					93

COURSON -B- 11 WELL #: 26 RRCID -> 100884 COMPL. DATE 08/10/1994 TOTAL DEPTH 8855 PERF. 6710 - 8724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	637	N	637	-0-	-0-	-0-	637	3			N	-0-					108
07	738	N	738	-0-	-0-	-0-	738	3			N	-0-					108
08	731	N	731	-0-	-0-	-0-	731	3			N	-0-					108
09	1749	N	1749	-0-	-0-	-0-	1749	3			N	-0-					108
10	744	N	513	-0-	-231	-0-	513	3			N	-0-					108
11	720	N	NO RPT	-0-	-720	-0-					N	NO RPT					108

LIPS RANCH -B- UNIT -4- WELL #: 33 RRCID -> 148141 COMPL. DATE 09/01/1995 TOTAL DEPTH 8675 PERF. 6502 - 8510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON RANCH 31 WELL #: 2 RRCID -> 151268 COMPL. DATE 08/26/1994 TOTAL DEPTH 8717 PERF. 8545 - 8571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	22	-0-	-98	-0-	22	2			N	-0-					126
07	328	N	328	-0-	-0-	-0-	328	2			N	-0-					126
08	206	N	206	-0-	-0-	-0-	206	2			N	-0-					126
09	191	N	191	-0-	-0-	-0-	191	2			N	-0-					126
10	341	N	176	-0-	-165	-0-	176	2			N	-0-					126
11	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					126

COURSON RANCH 17 WELL #: 5 RRCID -> 152088 COMPL. DATE 11/28/1994 TOTAL DEPTH 8900 PERF. 8718 - 8735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1320	N	1276	-0-	-44	-0-	1276	2			N	-0-					303
07	1488	N	990	-0-	-498	-0-	990	2			N	-0-					303
08	595	N	595	-0-	-0-	-0-	595	2			N	-0-					303
09	1290	N	880	-0-	-410	-0-	880	2			N	-0-					303
10	992	N	878	-0-	-114	-0-	878	2			N	-0-					303
11	570	N	NO RPT	-0-	-570	-0-					N	NO RPT					303

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LATIGO PETROLEUM, LLC //CONT.// 488260
LIPS RANCH -B- UNIT -1- WELL #: 41 RRCID -> 152926 COMPL. DATE 08/18/1995 TOTAL DEPTH 8650 PERF. 6518 - 8534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPS RANCH -B- UNIT 4 WELL #: 52 RRCID -> 155678 COMPL. DATE 07/03/1995 TOTAL DEPTH 8800 PERF. 8546 - 8590

06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPS RANCH B UNIT 8 WELL #: 49 RRCID -> 158789 COMPL. DATE 03/20/1996 TOTAL DEPTH 8730 PERF. 8550 - 8578

06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON RANCH 163 WELL #: 4D RRCID -> 184348 COMPL. DATE 04/29/2001 TOTAL DEPTH 8900 PERF. 8690 - 8790

06	891	N	891	-0-	-0-	-0-	891	2			N	-0-					216
07	1674	N	667	-0-	-1007	-0-	667	2			N	-0-					216
08	1007	N	1007	-0-	-0-	-0-	1007	2			N	-0-					216
09	900	N	477	-0-	-423	-0-	477	2			N	-0-					216
10	682	N	-0-	-0-	-682	-0-					N	-0-					216
11	960	N	NO RPT	-0-	-960	-0-					N	NO RPT					216

COURSON "B" 4 WELL #: 4 RRCID -> 203286 COMPL. DATE 07/18/2004 TOTAL DEPTH 8760 PERF. 6652 - 8652

06	483	N	483	-0-	-0-	-0-	483	3			N	-0-					74
07	536	N	536	-0-	-0-	-0-	536	3			N	-0-					74
08	524	N	524	-0-	-0-	-0-	524	3			N	-0-					74
09	1462	N	1462	-0-	-0-	-0-	1462	3			N	-0-					74
10	527	N	434	-0-	-93	-0-	434	3			N	-0-					74
11	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					74

COURSON RANCH WELL #: 127 RRCID -> 242734 COMPL. DATE 01/16/2008 TOTAL DEPTH 9900 PERF. 8745 - 8752

06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LIME ROCK RESOURCES II-A, L.P. 500792
BIRDWELL, G. O. WELL #: 1 RRCID -> 028359 COMPL. DATE 04/01/1958 TOTAL DEPTH 7954 PERF. 7852 - 7868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	826	N	826	-0-	-0-	-0-	826	2			N	-0-					-0-
07	743	N	743	-0-	-0-	-0-	743	2			N	-0-					-0-
08	657	N	657	-0-	-0-	-0-	657	2			N	-0-					-0-
09	840	N	611	-0-	-229	-0-	611	2			N	-0-					-0-
*10	666	N	666	-0-	-0-	-0-	666	2			N	-0-					-0-
11	630	N	NO RPT	-0-	-630	-0-					N	NO RPT					-0-

BIRDWELL WELL #: 2027 RRCID -> 172129 COMPL. DATE 09/20/1998 TOTAL DEPTH 8031 PERF. 7815 - 7875

06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
AMARILLO AREA GU WELL #: 1 RRCID -> 028451 COMPL. DATE 10/05/1959 TOTAL DEPTH 8100 PERF. 7836 - 7862

06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHUBERT WELL #: 3 RRCID -> 066641 COMPL. DATE 01/01/2001 TOTAL DEPTH 8340 PERF. 7310 - 8226

06	277	N	277	-0-	-0-	-0-	30	1	247	2	N	-0-					-0-
07	283	N	283	-0-	-0-	-0-	31	1	252	2	N	-0-					-0-
08	279	N	253	-0-	-26	-0-	253	2			N	-0-					-0-
09	270	N	244	-0-	-26	-0-	244	2			N	-0-					-0-
10	286	N	286	-0-	-0-	-0-	31	1	255	2	N	-0-					-0-
*11	280	N	280	-0-	-0-	-0-	30	1	250	2	N	-0-					-0-

AMARILLO AREA FOUNDATION GU "5" WELL #: 1 RRCID -> 174268 COMPL. DATE 08/14/1999 TOTAL DEPTH 8000 PERF. 7200 - 7780

06	1020	N	998	-0-	-22	-0-	91	1	907	2	N	-0-					23
07	947	N	947	-0-	-0-	-0-	89	1	858	2	N	-0-					23
08	961	N	957	-0-	-4	-0-	61	1	896	2	N	-0-					23
09	990	N	883	-0-	-107	-0-	56	1	827	2	N	-0-					23
10	996	N	996	-0-	-0-	-0-	89	1	907	2	N	-0-					23
11	930	N	853	-0-	-77	-0-	76	1	777	2	N	-0-					23

AMARILLO AREA FOUNDATION GU "5" WELL #: 2 RRCID -> 177680 COMPL. DATE 05/25/2000 TOTAL DEPTH 8030 PERF. 7862 - 7882

06	1170	N	1065	-0-	-105	-0-	95	1	970	2	N	-0-					23
07	1178	N	1111	-0-	-67	-0-	99	1	1012	2	N	-0-					23
08	1105	N	1105	-0-	-0-	-0-	71	1	1034	2	N	-0-					23
09	1080	N	1060	-0-	-20	-0-	68	1	992	2	N	-0-					23
10	1183	N	1183	-0-	-0-	-0-	100	1	1083	2	N	-0-					23
11	1080	N	1011	-0-	-69	-0-	86	1	925	2	N	-0-					23

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY //CONT.// 562560
STEELE-COLLARD "B" WELL #: 4 RRCID -> 181083 COMPL. DATE 01/11/2001 TOTAL DEPTH 7800 PERF. 7596 - 7610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1050	N	845	-0-	-205	-0-	30	1	815	2	N	-0-					33
07	1140	N	1140	-0-	-0-	-0-	29	1	1109	2	N	2					35
							2	9									
08	1119	N	1119	-0-	-0-	-0-	1119	2			N	-0-					35
09	1054	N	1054	-0-	-0-	-0-	1054	2			N	-0-					35
10	1147	N	1013	-0-	-134	-0-	31	1	982	2	N	-0-					35
11	1080	N	894	-0-	-186	-0-	23	1	869	2	N	2					37
							2	9									

AMARILLO AREA FOUNDATION GU "5" WELL #: 3 RRCID -> 186204 COMPL. DATE 10/23/2001 TOTAL DEPTH 7950 PERF. 7778 - 7798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1863	N	1863	-0-	-0-	-0-	145	1	1718	2	N	-0-					46
07	1953	N	1844	-0-	-109	-0-	146	1	1698	2	N	-0-					46
08	1860	N	1833	-0-	-27	-0-	117	1	1716	2	N	-0-					46
09	1860	N	1719	-0-	-141	-0-	110	1	1608	2	N	1					47
							1	9									
10	1937	N	1937	-0-	-0-	-0-	146	1	1791	2	N	-0-					47
11	1770	N	1598	-0-	-172	-0-	120	1	1478	2	N	-0-					47

STEELE-COLLARD "28" WELL #: 2 RRCID -> 189717 COMPL. DATE 06/13/2002 TOTAL DEPTH 8100 PERF. 7839 - 7868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACK STONE MINERALS "92" WELL #: 1 RRCID -> 191960 COMPL. DATE 12/24/2002 TOTAL DEPTH 7750 PERF. 7349 - 7596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1845	N	1845	-0-	-0-	-0-	26	1	1818	2	N	1					133
							1	9									
07	1795	N	1795	-0-	-0-	-0-	31	1	1762	2	N	2					135
							2	9									
08	1739	N	1739	-0-	-0-	-0-	1737	2	2	9	N	2					137
09	1860	N	1677	-0-	-183	-0-	1674	2	3	9	N	3					140
10	1798	N	1586	-0-	-212	-0-	30	1	1556	2	N	-0-					140
11	1680	N	1521	-0-	-159	-0-	28	1	1493	2	N	-0-					140

SCHIFF "6" WELL #: 2 RRCID -> 192276 COMPL. DATE 12/14/2002 TOTAL DEPTH 8110 PERF. 7896 - 7920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	603	-0-	-57	-0-	66	1	536	2	N	1					73
							1	9									
07	948	N	948	-0-	-0-	-0-	89	1	858	2	N	1					74
							1	9									
08	589	N	547	-0-	-42	-0-	35	1	512	2	N	-0-					74
09	600	N	556	-0-	-44	-0-	35	1	521	2	N	-0-					74
10	961	N	636	-0-	-325	-0-	67	1	569	2	N	-0-					74
*11	544	N	544	-0-	-0-	-0-	55	1	489	2	N	-0-					74

SCHIFF "6" WELL #: 3 RRCID -> 194442 COMPL. DATE 03/18/2003 TOTAL DEPTH 8020 PERF. 7820 - 7844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY //CONT.// 562560
BLACK STONE MINERALS "92" WELL #: 2 RRCID -> 207879 COMPL. DATE 02/15/2005 TOTAL DEPTH 7690 PERF. 7556 - 7583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2490	N	2325	-0-	-165	-0-	25	1	2297	2	N	3					125
							3	9									
07	2707	N	2707	-0-	-0-	-0-	31	1	2676	2	N	-0-					125
08	2622	N	2622	-0-	-0-	-0-	2620	2	2	9	N	2					127
09	2518	N	2518	-0-	-0-	-0-	2518	2			N	-0-					127
10	2573	N	2499	-0-	-74	-0-	30	1	2469	2	N	-0-					127
11	2490	N	2413	-0-	-77	-0-	27	1	2386	2	N	-0-					127

BRAINARD -B- WELL #: 1831 RRCID -> 208745 COMPL. DATE 03/14/2005 TOTAL DEPTH 8800 PERF. 8542 - 8568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2340	N	1854	-0-	-486	-0-	22	1	1821	2	N	10					153
							11	9									
07	2873	N	2873	-0-	-0-	-0-	31	1	2829	2	N	12					165
							13	9									
08	2738	N	2738	-0-	-0-	-0-	2727	2	11	9	N	10					175
09	1860	N	1428	-0-	-432	-0-	1422	2	6	9	N	5					180
10	2991	N	2991	-0-	-0-	-0-	31	1	2947	2	N	12					192
							13	9									
11	2640	N	2076	-0-	-564	-0-	28	1	2029	2	N	17	181	1			28
							19	9									

COLLARD WELL #: 891 RRCID -> 209512 COMPL. DATE 05/26/2005 TOTAL DEPTH 8000 PERF. 7753 - 7773

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	855	N	855	-0-	-0-	-0-	30	1	823	2	N	2					157
							2	9									
07	899	N	865	-0-	-34	-0-	31	1	833	2	N	1					158
							1	9									
08	819	N	819	-0-	-0-	-0-	819	2			N	-0-					158
09	870	N	812	-0-	-58	-0-	812	2			N	-0-					158
10	868	N	162	-0-	-706	-0-	6	1	156	2	N	-0-					158
*11	1076	N	1076	-0-	-0-	-0-	20	1	1056	2	N	-0-					158

ODC WELL #: 911 RRCID -> 209912 COMPL. DATE 06/15/2005 TOTAL DEPTH 7725 PERF. 7483 - 7516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	681	-0-	-39	-0-	29	1	648	2	N	4					157
							4	9									
07	744	N	642	-0-	-102	-0-	30	1	612	2	N	-0-					157
08	658	N	658	-0-	-0-	-0-	658	2			N	-0-					157
09	690	N	604	-0-	-86	-0-	604	2			N	-0-					157
10	651	N	536	-0-	-115	-0-	29	1	507	2	N	-0-					157
11	630	N	539	-0-	-91	-0-	29	1	510	2	N	-0-					157

STEELE-COLLARD "B" WELL #: 865 RRCID -> 214014 COMPL. DATE 01/04/2006 TOTAL DEPTH 7750 PERF. 7496 - 7512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
07	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
08	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
09	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
10	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
11	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY //CONT.// 562560
E.S.F. BRAINARD WELL #: 2 RRCID -> 218475 COMPL. DATE 06/14/2006 TOTAL DEPTH 8650 PERF. 8434 - 8464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	860	N	860	-0-	-0-	-0-	23	1	829	2	N	7					157
							8	9									
07	1252	N	1252	-0-	-0-	-0-	31	1	1212	2	N	8					165
							9	9									
08	965	N	965	-0-	-0-	-0-	959	2	6	9	N	5					170
09	906	N	906	-0-	-0-	-0-	900	2	6	9	N	5					175
10	1240	N	1133	-0-	-107	-0-	31	1	1094	2	N	7					182
							8	9									
11	930	N	609	-0-	-321	-0-	30	1	573	2	N	5					187
							6	9									

MATHEWS, VIRGIL WELL #: 1 RRCID -> 219002 COMPL. DATE 07/11/2006 TOTAL DEPTH 8700 PERF. 8470 - 8505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	674	N	674	-0-	-0-	-0-	26	1	645	2	N	3					35
							3	9									
07	661	N	661	-0-	-0-	-0-	25	1	634	2	N	2					37
							2	9									
08	651	N	591	-0-	-60	-0-	591	2			N	-0-					37
09	660	N	542	-0-	-118	-0-	541	2	1	9	N	1					38
10	693	N	693	-0-	-0-	-0-	23	1	666	2	N	4					42
							4	9									
11	570	N	567	-0-	-3	-0-	19	1	547	2	N	1					43
							1	9									

VIRGIL MATHEWS "79" WELL #: 1 RRCID -> 228439 COMPL. DATE 04/17/2007 TOTAL DEPTH 8650 PERF. 8408 - 8422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1656	N	1656	-0-	-0-	-0-	26	1	1621	2	N	8					130
							9	9									
07	1817	N	1817	-0-	-0-	-0-	28	1	1781	2	N	7					137
							8	9									
08	2041	N	2041	-0-	-0-	-0-	2030	2	11	9	N	10					147
09	1650	N	1538	-0-	-112	-0-	1531	2	7	9	N	6					153
10	1829	N	1631	-0-	-198	-0-	22	1	1601	2	N	7					160
							8	9									
11	1980	N	1559	-0-	-421	-0-	25	1	1523	2	N	10					170
							11	9									

MATHEWS "2" WELL #: 1 RRCID -> 228779 COMPL. DATE 05/03/2007 TOTAL DEPTH 8520 PERF. 8394 - 8446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1140	N	867	-0-	-273	-0-	24	1	840	2	N	3					65
							3	9									
07	1209	N	653	-0-	-556	-0-	31	1	622	2	N	-0-					65
08	1264	N	1264	-0-	-0-	-0-	1264	2			N	-0-					65
09	1037	N	1037	-0-	-0-	-0-	1037	2			N	-0-					65
10	1179	N	1179	-0-	-0-	-0-	29	1	1150	2	N	-0-					65
11	1230	N	1085	-0-	-145	-0-	29	1	1056	2	N	-0-					65

ESF BRAINARD "5" WELL #: 1 RRCID -> 233430 COMPL. DATE 11/23/2007 TOTAL DEPTH 8650 PERF. 8385 - 8416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1650	N	1438	-0-	-212	-0-	23	1	1406	2	N	8					30
							9	9									
07	1980	N	1980	-0-	-0-	-0-	31	1	1940	2	N	8					38
							9	9									
08	1793	N	1793	-0-	-0-	-0-	1789	2	4	9	N	4					42
09	1440	N	976	-0-	-464	-0-	973	2	3	9	N	3					45
10	2000	N	2000	-0-	-0-	-0-	31	1	1961	2	N	7					52
							8	9									
11	1740	N	1492	-0-	-248	-0-	30	1	1455	2	N	6					58
							7	9									

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY //CONT.// 562560
MCLAIN UNIT WELL #: 291 RRCID -> 235427 COMPL. DATE 02/21/2008 TOTAL DEPTH 8400 PERF. 8164 - 8201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1770	N	1726	-0-	-44	-0-	30	1	1693	2	N	3					75
							3	9									
07	1773	N	1773	-0-	-0-	-0-	31	1	1742	2	N	-0-					75
08	1798	N	1747	-0-	-51	-0-	1747	2			N	-0-					75
09	1740	N	1643	-0-	-97	-0-	1643	2			N	-0-					75
10	1767	N	1705	-0-	-62	-0-	31	1	1674	2	N	-0-					75
11	1680	N	1647	-0-	-33	-0-	30	1	1617	2	N	-0-					75

ELLER UNIT WELL #: 611 RRCID -> 236015 COMPL. DATE 03/10/2008 TOTAL DEPTH 8210 PERF. 7906 - 7950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	880	N	880	-0-	-0-	-0-	27	1	853	2	N	-0-					102
07	855	N	855	-0-	-0-	-0-	31	1	824	2	N	-0-					102
08	961	N	867	-0-	-94	-0-	866	2	1	9	N	1					103
09	870	N	644	-0-	-226	-0-	644	2			N	-0-					103
10	1076	N	1076	-0-	-0-	-0-	17	1	1059	2	N	-0-					103
*11	935	N	935	-0-	-0-	-0-	19	1	914	2	N	2					105
							2	9									

MATHEWS, VIRGIL WELL #: 2 RRCID -> 239300 COMPL. DATE 06/26/2008 TOTAL DEPTH 8700 PERF. 8430 - 8500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2250	N	2195	-0-	-55	-0-	26	1	2159	2	N	9					157
							10	9									
07	2922	N	2922	-0-	-0-	-0-	31	1	2891	2	N	-0-					157
08	2587	N	2587	-0-	-0-	-0-	2586	2	1	9	N	1					158
09	2190	N	2144	-0-	-46	-0-	2138	2	6	9	N	5					163
10	2914	N	2383	-0-	-531	-0-	29	1	2341	2	N	12					175
							13	9									
11	2490	N	2107	-0-	-383	-0-	29	1	2067	2	N	10					185
							11	9									

BIRDWELL "22" WELL #: 111 RRCID -> 239443 COMPL. DATE 06/12/2008 TOTAL DEPTH 8450 PERF. 8230 - 8240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRAINARD "184" WELL #: 1 RRCID -> 239827 COMPL. DATE 07/18/2008 TOTAL DEPTH 8629 PERF. 8414 - 8554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2880	X	1594	-0-	-1286	-0-	22	1	1562	2	N	9					122
							10	9									
07	2442	X	2442	-0-	-0-	-0-	31	1	2397	2	N	13					135
							14	9									
08	2329	X	2329	-0-	-0-	-0-	2318	2	11	9	N	10					145
09	1740	X	1208	-0-	-532	-0-	1202	2	6	9	N	5					150
10	2609	N	2609	-0-	-0-	-0-	30	1	2570	2	N	8					158
							9	9									
11	2250	N	1988	-0-	-262	-0-	29	1	1948	2	N	10					168
							11	9									

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY //CONT.// 562560
COURSON "B" WELL #: 1631 RRCID -> 241698 COMPL. DATE 08/26/2008 TOTAL DEPTH 8910 PERF. 8595 - 8620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1170	N	1145	-0-	-25	-0-	27	1	1117	2	N	1					113
							1	9									
07	1324	N	1324	-0-	-0-	-0-	30	1	1290	2	N	4					117
							4	9									
08	1261	N	1261	-0-	-0-	-0-	1261	2			N	-0-					117
09	1165	N	1165	-0-	-0-	-0-	1165	2			N	-0-					117
10	1333	N	1130	-0-	-203	-0-	27	1	1100	2	N	3					120
							3	9									
11	1230	N	1174	-0-	-56	-0-	29	1	1145	2	N	-0-					120

AUSTIN UNIT WELL #: 471 RRCID -> 241712 COMPL. DATE 08/04/2008 TOTAL DEPTH 8800 PERF. 8546 - 8590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON "B9" WELL #: 1641 RRCID -> 244276 COMPL. DATE 10/06/2008 TOTAL DEPTH 9162 PERF. 8748 - 8798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1350	N	1329	-0-	-21	-0-	28	1	1300	2	N	1					223
							1	9									
07	1511	N	1511	-0-	-0-	-0-	31	1	1473	2	N	6	192	1			37
							7	9									
08	1454	N	1454	-0-	-0-	-0-	1454	2			N	-0-					37
09	1385	N	1385	-0-	-0-	-0-	1385	2			N	-0-					37
10	1519	N	1437	-0-	-82	-0-	31	1	1405	2	N	1					38
							1	9									
11	1410	N	1381	-0-	-29	-0-	30	1	1345	2	N	5					43
							6	9									

MARTIN "21" WELL #: 1 RRCID -> 254562 COMPL. DATE 12/10/2009 TOTAL DEPTH 8250 PERF. 8037 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O. H. M. OPERATING 617053
KIFF WHITE WELL #: 6 RRCID -> 263305 COMPL. DATE 11/06/2009 TOTAL DEPTH 7849 PERF. 7654 - 7660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	190	-0-	-20	-0-	190	3			N	-0-					-0-
07	217	N	194	-0-	-23	-0-	194	3			N	-0-					-0-
08	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-
09	180	N	174	-0-	-6	-0-	174	3			N	-0-					-0-
*10	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
11	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

PALEO, INC. 635116
HUTCHISON WELL #: 1 RRCID -> 119356 COMPL. DATE 09/26/1985 TOTAL DEPTH 7960 PERF. 7694 - 7791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	200	-0-	-10	-0-	200	2			N	-0-					15
07	237	N	237	-0-	-0-	-0-	237	2			N	-0-					15
08	249	N	249	-0-	-0-	-0-	249	2			N	-0-					15
09	218	N	218	-0-	-0-	-0-	218	2			N	-0-					15
10	248	N	214	-0-	-34	-0-	214	2			N	-0-					15
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					15

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
PANTERA ENERGY COMPANY 638486
SCHIFF-LAWRENCE GU WELL #: 1 RRCID -> 028457 COMPL. DATE 12/15/1958 TOTAL DEPTH 8032 PERF. 7828 - 7843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	821	N	821	-0-	-0-	-0-	821	3			N	-0-					-0-
07	496	N	165	-0-	-331	-0-	165	3			N	-0-					-0-
08	744	N	366	-0-	-378	-0-	366	3			N	-0-					-0-
09	934	N	934	-0-	-0-	-0-	934	3			N	-0-					-0-
*10	794	N	794	-0-	-0-	-0-	794	3			N	-0-					-0-
*11	549	N	549	-0-	-0-	-0-	549	3			N	-0-					-0-

QUANAH PANHANDLE, LLC 684575
ODC FEE 92 WELL #: 1092 RRCID -> 028397 COMPL. DATE 02/08/1959 TOTAL DEPTH 7683 PERF. 7358 - 7604

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

REMNANT ENERGY, INC. 701555
HANSFORD GU 19 WELL #: 2 RRCID -> 199255 COMPL. DATE 12/23/2003 TOTAL DEPTH 7880 PERF. 7280 - 7789

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5

SABRE OPERATING, INC. 742261
LACKEY WELL #: 3 L RRCID -> 059779 COMPL. DATE 12/21/1973 TOTAL DEPTH 7197 PERF. 7004 - 7014

06	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

ARCHER TRUSTS WELL #: 1 RRCID -> 148067 COMPL. DATE 01/07/1994 TOTAL DEPTH 8000 PERF. 7634 - 7852

06	3390	X	2657	-0-	-733	-0-	90	1	2567	2	N	-0-					27
07	3503	X	3113	-0-	-390	-0-	93	1	3020	2	N	-0-					27
08	3503	X	2665	-0-	-838	-0-	62	1	2603	2	N	-0-					27
09	2820	X	2633	-0-	-187	-0-	90	1	2543	2	N	-0-					27
10	3100	X	2795	-0-	-305	-0-	124	1	2671	2	N	-0-					27
11	3000	X	2522	-0-	-478	-0-	60	1	2462	2	N	-0-					27

LACKEY GU WELL #: 1 RRCID -> 194799 COMPL. DATE 04/24/2003 TOTAL DEPTH 7850 PERF. 7112 - 7660

06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
SABRE OPERATING, INC. //CONT.// 742261
LACKEY GU WELL #: 2 RRCID -> 216410 COMPL. DATE 02/12/2006 TOTAL DEPTH 7849 PERF. 7660 - 7666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1475	N	1475	-0-	-0-	-0-	60	1	1415	2	N	-0-					-0-
07	1669	N	1669	-0-	-0-	-0-	1669	2			N	-0-					-0-
08	1463	N	1463	-0-	-0-	-0-	31	1	1432	2	N	-0-					-0-
09	1617	N	1617	-0-	-0-	-0-	30	1	1587	2	N	-0-					-0-
10	1661	N	1661	-0-	-0-	-0-	31	1	1630	2	N	-0-					-0-
*11	1551	N	1551	-0-	-0-	-0-	30	1	1521	2	N	-0-					-0-

SCS NEWTON OIL LLC 760234
SKINNER WELL #: 1 V RRCID -> 073497 COMPL. DATE 07/27/2003 TOTAL DEPTH 8400 PERF. 8196 - 8204

06	14	N	14	-0-	-0-	-0-	14	2			N	-0-					3
07	31	N	-0-	-0-	-31	-0-					N	-0-					3
08	31	N	31	-0-	-0-	-0-	31	2			N	-0-					3
09	21	N	21	-0-	-0-	-0-	21	2			N	-0-					3
10	16	N	16	-0-	-0-	-0-	16	2			N	-0-					3
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					3

SPEARTEX GRAIN COMPANY 808580
MARTIN WELL #: 1 RRCID -> 065782 COMPL. DATE 08/21/1975 TOTAL DEPTH 8200 PERF. 8064 - 8078

06	240	N	231	-0-	-9	-0-	1	1	230	2	N	-0-					17
07	201	N	201	-0-	-0-	-0-	1	1	200	2	N	-0-					17
08	248	N	242	-0-	-6	-0-	1	1	241	2	N	-0-					17
09	240	N	204	-0-	-36	-0-	1	1	203	2	N	-0-					17
10	186	N	186	-0-	-0-	-0-	1	1	185	2	N	-0-					17
11	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					17

BRYAN WELL #: 1 T RRCID -> 072321 COMPL. DATE 02/02/1977 TOTAL DEPTH 8300 PERF. 7980 - 7998

06	480	N	327	-0-	-153	-0-	1	1	326	2	N	-0-					-0-
07	651	N	332	-0-	-319	-0-	1	1	331	2	N	-0-					-0-
08	349	N	349	-0-	-0-	-0-	1	1	348	2	N	-0-					-0-
09	330	N	316	-0-	-14	-0-	1	1	315	2	N	-0-					-0-
10	341	N	302	-0-	-39	-0-	1	1	301	2	N	-0-					-0-
11	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

NOVAK WELL #: 1 L RRCID -> 073938 COMPL. DATE 10/14/1976 TOTAL DEPTH 8410 PERF. 8048 - 8058

06	427	N	427	-0-	-0-	-0-	1	1	426	2	N	-0-					-0-
07	433	N	433	-0-	-0-	-0-	1	1	432	2	N	-0-					-0-
08	456	N	456	-0-	-0-	-0-	1	1	455	2	N	-0-					-0-
09	420	N	412	-0-	-8	-0-	1	1	411	2	N	-0-					-0-
10	434	N	395	-0-	-39	-0-	1	1	394	2	N	-0-					-0-
11	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					-0-

SCHIFF WELL #: 1031 RRCID -> 078046 COMPL. DATE 08/10/1978 TOTAL DEPTH 8300 PERF. 7918 - 7936

06	360	N	337	-0-	-23	-0-	1	1	336	2	N	-0-					-0-
07	434	N	256	-0-	-178	-0-	1	1	255	2	N	-0-					-0-
08	434	N	276	-0-	-158	-0-	1	1	275	2	N	-0-					-0-
09	330	N	217	-0-	-113	-0-	1	1	216	2	N	-0-					-0-
10	248	N	202	-0-	-46	-0-	1	1	201	2	N	-0-					-0-
11	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
SPEARTEX GRAIN COMPANY //CONT.// 808580
SCHIFF WELL #: 2 RRCID -> 198281 COMPL. DATE 11/10/2003 TOTAL DEPTH 8150 PERF. 7969 - 8007

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	519	-0-	-51	-0-	1	1	518	2	N	-0-					-0-
07	558	N	531	-0-	-27	-0-	1	1	530	2	N	-0-					-0-
08	522	N	522	-0-	-0-	-0-	1	1	521	2	N	-0-					-0-
09	516	N	516	-0-	-0-	-0-	1	1	515	2	N	-0-					-0-
*10	544	N	544	-0-	-0-	-0-	1	1	543	2	N	-0-					-0-
11	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					-0-

STRAT LAND EXPLORATION COMPANY 825420
BRAINARD -B- WELL #: 1 RRCID -> 111113 COMPL. DATE 05/11/1985 TOTAL DEPTH 8675 PERF. 6642 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2340	N	1906	-0-	-434	-0-	1906	2			N	-0-					47
07	2410	N	2410	-0-	-0-	-0-	2410	2			N	-0-					47
08	2326	N	2326	-0-	-0-	-0-	2326	2			N	-0-					47
09	1920	N	1803	-0-	-117	-0-	1803	2			N	-0-					47
10	2418	N	1400	-0-	-1018	-0-	1400	2			N	-0-					47
11	2250	N	1593	-0-	-657	-0-	1593	2			N	-0-					47

BRAINARD -A- WELL #: 1 RRCID -> 112135 COMPL. DATE 05/05/1985 TOTAL DEPTH 8750 PERF. 6670 - 8602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1110	N	719	-0-	-391	-0-	719	2			N	-0-					-0-
07	837	N	749	-0-	-88	-0-	749	2			N	-0-					-0-
08	780	N	780	-0-	-0-	-0-	780	2			N	-0-					-0-
09	730	N	730	-0-	-0-	-0-	730	2			N	-0-					-0-
10	777	N	777	-0-	-0-	-0-	777	2			N	-0-					-0-
*11	753	N	753	-0-	-0-	-0-	753	2			N	-0-					-0-

BRAINARD WELL #: 3 RRCID -> 153754 COMPL. DATE 02/05/1995 TOTAL DEPTH 8575 PERF. 8396 - 8405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1590	N	625	-0-	-965	-0-	625	2			N	-0-					-0-
07	1116	N	726	-0-	-390	-0-	726	2			N	-0-					-0-
08	1100	N	1100	-0-	-0-	-0-	1100	2			N	-0-					-0-
09	1005	N	1005	-0-	-0-	-0-	1005	2			N	-0-					-0-
10	1104	N	1104	-0-	-0-	-0-	1104	2			N	-0-					-0-
*11	1054	N	1054	-0-	-0-	-0-	1054	2			N	-0-					-0-

BRAINARD WELL #: 4 RRCID -> 156650 COMPL. DATE 11/13/1995 TOTAL DEPTH 8356 PERF. 8194 - 8226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TUCKER WELL #: 3 RRCID -> 182319 COMPL. DATE 05/01/2003 TOTAL DEPTH 9400 PERF. 7256 - 7838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY //CONT.// 825420

JACKSON WELL #: 2 RRCID -> 184802 COMPL. DATE 07/27/2001 TOTAL DEPTH 8600 PERF. 8295 - 8422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2190	N	1565	-0-	-625	-0-	130	1	1435	2	N	-0-					-0-
07	1798	N	1530	-0-	-268	-0-	130	1	1400	2	N	-0-					-0-
08	1705	N	1524	-0-	-181	-0-	130	1	1394	2	N	-0-					-0-
09	1560	N	1322	-0-	-238	-0-	130	1	1192	2	N	-0-					-0-
10	1519	N	1350	-0-	-169	-0-	130	1	1220	2	N	-0-					-0-
*11	2442	N	2442	-0-	-0-	-0-	121	1	2321	2	N	-0-					-0-

ALICE WELL #: 1142 RRCID -> 185849 COMPL. DATE 10/11/2001 TOTAL DEPTH 8600 PERF. 8253 - 8263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2192	N	2192	-0-	-0-	-0-	2192	2			N	-0-					-0-
07	2222	N	2222	-0-	-0-	-0-	2222	2			N	-0-					-0-
08	2183	N	2183	-0-	-0-	-0-	2183	2			N	-0-					-0-
09	2680	N	2680	-0-	-0-	-0-	2680	2			N	-0-					-0-
10	2737	N	2737	-0-	-0-	-0-	2737	2			N	-0-					-0-
*11	2483	N	2483	-0-	-0-	-0-	2483	2			N	-0-					-0-

BUZZARD FARMS WELL #: 196 RRCID -> 190092 COMPL. DATE 06/26/2002 TOTAL DEPTH 8000 PERF. 7276 - 7838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHUMANN WELL #: 104 RRCID -> 196192 COMPL. DATE 11/01/2005 TOTAL DEPTH 8650 PERF. 7722 - 8290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DOUGLAS "F" WELL #: 3126 RRCID -> 198429 COMPL. DATE 09/16/2003 TOTAL DEPTH 8100 PERF. 7830 - 7842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MATHEWS, VIRGIL "A" WELL #: 174 RRCID -> 212901 COMPL. DATE 05/13/2005 TOTAL DEPTH 8650 PERF. 6536 - 8470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2520	X	2389	-0-	-131	-0-	2389	2			N	-0-					77
07	5964	X	5964	-0-	-0-	-0-	5964	2			N	-0-					77
08	6483	X	6483	-0-	-0-	-0-	6483	2			N	-0-					77
09	3993	X	3993	-0-	-0-	-0-	3993	2			N	-0-					77
10	4966	X	4966	-0-	-0-	-0-	4966	2			N	-0-					77
11	2520	X	434	-0-	-2086	-0-	434	2			N	-0-					77

FLOWERS UNIT WELL #: 1055 RRCID -> 219138 COMPL. DATE 06/21/2006 TOTAL DEPTH 8750 PERF. 6602 - 8566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1482	N	1482	-0-	-0-	-0-	1482	2			N	-0-					39
07	1521	N	1521	-0-	-0-	-0-	1521	2			N	-0-					39
08	1550	N	1529	-0-	-21	-0-	1529	2			N	-0-					39
09	2266	N	2266	-0-	-0-	-0-	2266	2			N	-0-					39
10	2441	N	2441	-0-	-0-	-0-	2441	2			N	-0-					39
*11	3000	N	3415	-0-	415	415	3406	2	9	9	N	8					47

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY //CONT.// 825420
BRAINARD "B" WELL #: 2183 RRCID -> 249856 COMPL. DATE 03/04/2009 TOTAL DEPTH 8745 PERF. 8530 - 8556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2310	X	1121	-0-	-1189	-0-	35	1	1086	2	N	-0-					27
07	2387	N	1137	-0-	-1250	-0-	47	1	1090	2	N	-0-					27
08	1145	N	1145	-0-	-0-	-0-	47	1	1098	2	N	-0-					27
09	1273	N	1273	-0-	-0-	-0-	45	1	1228	2	N	-0-					27
10	1478	N	1478	-0-	-0-	-0-	47	1	1431	2	N	-0-					27
*11	1719	N	1719	-0-	-0-	-0-	41	1	1678	2	N	-0-					27

TECOLOTE ENERGY OPERATING, LLC 841419
GANDY, W. H. GU WELL #: 1 RRCID -> 028367 COMPL. DATE 07/18/1959 TOTAL DEPTH 7387 PERF. 7056 - 7082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2670	X	2572	-0-	-98	-0-	2572	2			N	-0-					-0-
07	2759	X	2700	-0-	-59	-0-	2700	2			N	-0-					-0-
08	2668	N	2668	-0-	-0-	-0-	2668	2			N	-0-					-0-
09	2580	N	2580	-0-	-0-	-0-	2580	2			N	-0-					-0-
10	2697	N	2682	-0-	-15	-0-	2682	2			N	-0-					-0-
*11	2583	N	2583	-0-	-0-	-0-	2583	2			N	-0-					-0-

MADDOX, EDNA WELL #: 1 RRCID -> 028368 COMPL. DATE 08/14/1961 TOTAL DEPTH 8000 PERF. 7794 - 7834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1620	N	1415	-0-	-205	-0-	1415	2			Y	-0-					-0-
07	1570	N	1570	-0-	-0-	-0-	1570	2			Y	-0-					-0-
08	1519	N	1441	-0-	-78	-0-	1441	2			Y	-0-					-0-
09	1410	N	1395	-0-	-15	-0-	1395	2			Y	-0-					-0-
10	1581	N	1352	-0-	-229	-0-	1352	2			Y	-0-					-0-
11	1380	N	1216	-0-	-164	-0-	1216	2			Y	-0-					-0-

MATHEWS, V. A GU WELL #: 1 T RRCID -> 028370 COMPL. DATE 03/29/1960 TOTAL DEPTH 8635 PERF. 8516 - 8546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	202	-0-	-548	-0-	202	2			Y	-0-					-0-
07	806	N	165	-0-	-641	-0-	165	2			Y	-0-					-0-
08	837	N	498	-0-	-339	-0-	498	2			Y	-0-					-0-
09	424	N	424	-0-	-0-	-0-	424	2			Y	-0-					-0-
10	675	N	675	-0-	-0-	-0-	675	2			Y	-0-					-0-
*11	646	N	646	-0-	-0-	-0-	646	2			Y	-0-					-0-

REED, ELEANOR WELL #: 1 T RRCID -> 028371 COMPL. DATE 01/12/1994 TOTAL DEPTH 8690 PERF. 6616 - 8580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2097	X	2097	-0-	-0-	-0-	2095	2	2	9	Y	2					5
07	1891	X	1861	-0-	-30	-0-	1861	2			Y	-0-					5
08	1891	X	1405	-0-	-486	-0-	1405	2			Y	-0-					5
09	2100	X	1755	-0-	-345	-0-	1755	2			Y	-0-					5
10	2170	X	2164	-0-	-6	-0-	2164	2			Y	-0-					5
11	2100	X	2079	-0-	-21	-0-	2079	2			Y	-0-					5

ROBERTS, E. L. WELL #: 1 RRCID -> 028464 COMPL. DATE 03/27/1963 TOTAL DEPTH 8150 PERF. 7914 - 7974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 06/21/2017 - P/A 06/21/17

BUZZARD WELL #: 1 RRCID -> 035811 COMPL. DATE 11/10/1963 TOTAL DEPTH 8024 PERF. 7916 - 8006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1320	N	766	-0-	-554	-0-	765	2	1	9	N	1					17
07	1333	N	499	-0-	-834	-0-	499	2			N	-0-					17
08	1302	N	948	-0-	-354	-0-	948	2			N	-0-					17
09	858	N	858	-0-	-0-	-0-	858	2			N	-0-					17
10	1120	N	1120	-0-	-0-	-0-	1120	2			N	-0-					17
11	930	N	847	-0-	-83	-0-	847	2			N	-0-					17

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

BUZZARD 4 WELL #: 1 T RRCID -> 035812 COMPL. DATE 12/08/1964 TOTAL DEPTH 8156 PERF. 7784 - 8058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	840	N	511	-0-	-329	-0-	511	2			Y	-0-					-0-
07	837	N	758	-0-	-79	-0-	758	2			Y	-0-					-0-
08	868	N	717	-0-	-151	-0-	717	2			Y	-0-					-0-
09	695	N	695	-0-	-0-	-0-	695	2			Y	-0-					-0-
10	744	N	654	-0-	-90	-0-	654	2			Y	-0-					-0-
11	690	N	392	-0-	-298	-0-	392	2			Y	-0-					-0-

BUZZARD, G. F. WELL #: 1 RRCID -> 035928 COMPL. DATE 08/16/1964 TOTAL DEPTH 8065 PERF. 7807 - 8044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2700	X	2268	-0-	-432	-0-	2268	2			Y	-0-					5
07	3105	X	3105	-0-	-0-	-0-	3105	2			Y	-0-					5
08	3061	X	3061	-0-	-0-	-0-	3061	2			Y	-0-					5
09	3035	X	3035	-0-	-0-	-0-	3035	2			Y	-0-					5
10	3100	X	2955	-0-	-145	-0-	2955	2			Y	-0-					5
11	3000	X	2763	-0-	-237	-0-	2763	2			Y	-0-					5

LOWE, GEORGE WELL #: 1 RRCID -> 047226 COMPL. DATE 05/15/1969 TOTAL DEPTH 7156 PERF. 6873 - 6931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	290	-0-	-10	-0-	290	2			Y	-0-					-0-
07	310	N	189	-0-	-121	-0-	189	2			Y	-0-					-0-
08	310	N	304	-0-	-6	-0-	304	2			Y	-0-					-0-
09	300	N	298	-0-	-2	-0-	298	2			Y	-0-					-0-
10	312	N	312	-0-	-0-	-0-	312	2			Y	-0-					-0-
11	300	N	287	-0-	-13	-0-	287	2			Y	-0-					-0-

MADDOX 39 WELL #: 2 RRCID -> 177851 COMPL. DATE N/A TOTAL DEPTH 8320 PERF. 7894 - 8182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1740	N	1560	-0-	-180	-0-	1560	2			Y	-0-					17
07	1801	N	1801	-0-	-0-	-0-	1801	2			Y	-0-					17
08	1819	N	1819	-0-	-0-	-0-	1819	2			Y	-0-					17
09	1846	N	1846	-0-	-0-	-0-	1846	2			Y	-0-					17
10	1798	N	1733	-0-	-65	-0-	1733	2			Y	-0-					17
11	1770	N	1634	-0-	-136	-0-	1634	2			Y	-0-					17

BUZZARD, G.F. WELL #: 3202 RRCID -> 180564 COMPL. DATE 10/11/2000 TOTAL DEPTH 8371 PERF. 7926 - 7946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	718	-0-	-32	-0-	718	2			N	-0-					5
07	775	N	729	-0-	-46	-0-	729	2			N	-0-					5
08	775	N	732	-0-	-43	-0-	732	2			N	-0-					5
09	720	N	719	-0-	-1	-0-	719	2			N	-0-					5
10	757	N	757	-0-	-0-	-0-	757	2			N	-0-					5
11	720	N	713	-0-	-7	-0-	713	2			N	-0-					5

GIBNER 3 WELL #: 2 RRCID -> 180638 COMPL. DATE N/A TOTAL DEPTH 8198 PERF. 7334 - 7800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MATHEWS 57 WELL #: 2 RRCID -> 181703 COMPL. DATE 12/16/2000 TOTAL DEPTH 8758 PERF. 8404 - 8664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2550	N	2487	-0-	-63	-0-	2487	2			N	-0-					40
07	2635	N	2552	-0-	-83	-0-	2552	2			N	-0-					40
08	2604	N	2548	-0-	-56	-0-	2548	2			N	-0-					40
09	2490	N	2466	-0-	-24	-0-	2466	2			N	-0-					40
10	2546	N	2546	-0-	-0-	-0-	2546	2			N	-0-					40
11	2460	N	2439	-0-	-21	-0-	2439	2			N	-0-					40

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
MATHEWS 56 WELL #: 2 RRCID -> 181796 COMPL. DATE 01/25/2001 TOTAL DEPTH 8805 PERF. 8194 - 8494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2100	N	1819	-0-	-281	-0-	1819	2			N	-0-					-0-
07	2316	N	2316	-0-	-0-	-0-	2316	2			N	-0-					-0-
08	2319	N	2319	-0-	-0-	-0-	2319	2			N	-0-					-0-
09	2053	N	2053	-0-	-0-	-0-	2053	2			N	-0-					-0-
10	2325	N	2181	-0-	-144	-0-	2181	2			N	-0-					-0-
11	2250	N	2158	-0-	-92	-0-	2158	2			N	-0-					-0-

REED, ELEANOR WELL #: 3 RRCID -> 186210 COMPL. DATE 10/19/2001 TOTAL DEPTH 8930 PERF. 8560 - 8576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2339	N	2339	-0-	-0-	-0-	2339	2			N	-0-					23
07	2332	N	2332	-0-	-0-	-0-	2332	2			N	-0-					23
08	2287	N	2287	-0-	-0-	-0-	2287	2			N	-0-					23
09	2340	N	2183	-0-	-157	-0-	2183	2			N	-0-					23
10	2325	N	2254	-0-	-71	-0-	2254	2			N	-0-					23
11	2220	N	2070	-0-	-150	-0-	2070	2			N	-0-					23

BUZZARD WELL #: 2 RRCID -> 187639 COMPL. DATE 11/09/2001 TOTAL DEPTH 8401 PERF. 7982 - 7996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3442	X	3442	-0-	-0-	-0-	3441	2	1	9	N	1					9
07	3771	X	3771	-0-	-0-	-0-	3771	2			N	-0-					9
08	3576	X	3576	-0-	-0-	-0-	3576	2			N	-0-					9
09	3610	X	3610	-0-	-0-	-0-	3610	2			N	-0-					9
10	3674	X	3674	-0-	-0-	-0-	3674	2			N	-0-					9
*11	3471	X	3471	-0-	-0-	-0-	3471	2			N	-0-					9

KIRK "A" GAS UNIT WELL #: 1201 RRCID -> 188071 COMPL. DATE 02/19/2002 TOTAL DEPTH 8910 PERF. 8282 - 8294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BUZZARD 4 WELL #: 402 RRCID -> 204451 COMPL. DATE 11/01/2001 TOTAL DEPTH 8390 PERF. 7914 - 7963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUZZARD WELL #: 3 RRCID -> 210619 COMPL. DATE N/A TOTAL DEPTH 8764 PERF. 7928 - 8224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2310	X	2119	-0-	-191	-0-	2119	2			N	-0-					14
07	2387	X	2351	-0-	-36	-0-	2351	2			N	-0-					14
08	2387	X	2235	-0-	-152	-0-	2235	2			N	-0-					14
09	2280	X	2142	-0-	-138	-0-	2142	2			N	-0-					14
10	2356	X	2057	-0-	-299	-0-	2057	2			N	-0-					14
11	2280	X	2005	-0-	-275	-0-	2005	2			N	-0-					14

BUZZARD, G. F. WELL #: 3203 RRCID -> 211344 COMPL. DATE 05/12/2005 TOTAL DEPTH 8356 PERF. 7906 - 8194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3720	X	3333	-0-	-387	-0-	3333	2			N	-0-					47
07	3851	X	3851	-0-	-0-	-0-	3851	2			N	-0-					47
08	3689	X	3655	-0-	-34	-0-	3627	2	28	9	N	25					72
09	3540	X	3524	-0-	-16	-0-	3524	2			N	-0-					72
10	3844	X	3449	-0-	-395	-0-	3449	2			N	-0-					72
11	3720	X	3531	-0-	-189	-0-	3531	2			N	-0-					72

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
MADDOX 39 WELL #: 3H RRCID -> 265150 COMPL. DATE 09/12/2011 TOTAL DEPTH 8013 PERF. 7738 - 10223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5310	X	5144	-0-	-166	-0-	5144	2			N	-0-					-0-
07	5487	X	5309	-0-	-178	-0-	5309	2			N	-0-					-0-
08	5456	X	5330	-0-	-126	-0-	5330	2			N	-0-					-0-
09	5220	X	5156	-0-	-64	-0-	5156	2			N	-0-					-0-
10	5332	X	5317	-0-	-15	-0-	5317	2			N	-0-					-0-
11	5160	X	4834	-0-	-326	-0-	4834	2			N	-0-					-0-

TEXAS CONSOLIDATED PET. CORP. 844800
GROVES WELL #: 1 RRCID -> 028391 COMPL. DATE 12/21/1961 TOTAL DEPTH 8090 PERF. 7962 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	677	N	677	-0-	-0-	-0-	677	2			N	-0-					-0-
07	584	N	584	-0-	-0-	-0-	584	2			N	-0-					-0-
08	342	N	342	-0-	-0-	-0-	342	2			N	-0-					-0-
09	1064	N	1064	-0-	-0-	-0-	1064	2			N	-0-					-0-
10	668	N	668	-0-	-0-	-0-	668	2			N	-0-					-0-
*11	604	N	604	-0-	-0-	-0-	604	2			N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
HUFF GU WELL #: 1 L RRCID -> 028403 COMPL. DATE 09/25/1957 TOTAL DEPTH 8300 PERF. 8188 - 8199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

URBAN OIL & GAS GROUP, LLC 879035
JONES, T. E. WELL #: 2 RRCID -> 028441 COMPL. DATE 03/27/1958 TOTAL DEPTH 7300 PERF. 7045 - 7071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	125	-0-	-55	-0-	125	2			N	-0-					-0-
07	155	N	134	-0-	-21	-0-	134	2			N	-0-					-0-
08	132	N	132	-0-	-0-	-0-	132	2			N	-0-					-0-
09	130	N	130	-0-	-0-	-0-	130	2			N	-0-					-0-
*10	137	N	137	-0-	-0-	-0-	137	2			N	-0-					-0-
11	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

PATTERSON GAS UNIT WELL #: 1 RRCID -> 028445 COMPL. DATE 08/30/1960 TOTAL DEPTH 8550 PERF. 8244 - 8261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2361	N	2361	-0-	-0-	-0-	254	1	2107	2	N	-0-					8
07	2221	N	2221	-0-	-0-	-0-	239	1	1982	2	N	-0-					8
08	2307	N	2307	-0-	-0-	-0-	248	1	2059	2	N	-0-					8
09	2370	N	998	-0-	-1372	-0-	107	1	891	2	N	-0-					8
*10	387	N	387	-0-	-0-	-0-	42	1	345	2	N	-0-					8
11	2220	N	NO RPT	-0-	-2220	-0-					N	NO RPT					8

WEST, KL GAS UNIT WELL #: 1 RRCID -> 028446 COMPL. DATE 10/01/2001 TOTAL DEPTH 8427 PERF. 8139 - 8294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1097	N	1097	-0-	-0-	-0-	118	1	979	2	N	-0-					-0-
07	1145	N	1145	-0-	-0-	-0-	123	1	1022	2	N	-0-					-0-
08	1131	N	1131	-0-	-0-	-0-	122	1	1009	2	N	-0-					-0-
09	1110	N	1012	-0-	-98	-0-	109	1	903	2	N	-0-					-0-
*10	969	N	969	-0-	-0-	-0-	104	1	865	2	N	-0-					-0-
11	1080	N	NO RPT	-0-	-1080	-0-					N	NO RPT					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
WINDER, C. H. GU WELL #: 1 RRCID -> 028447 COMPL. DATE 07/24/1956 TOTAL DEPTH 7215 PERF. 7146 - 7160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	660	N	626	-0-	-34	-0-	626	2			N	-0-			-0-
07	653	N	653	-0-	-0-	-0-	653	2			N	-0-			-0-
08	682	N	614	-0-	-68	-0-	614	2			N	-0-			-0-
09	630	N	625	-0-	-5	-0-	625	2			N	-0-			-0-
*10	636	N	636	-0-	-0-	-0-	636	2			N	-0-			-0-
11	600	N	NO RPT	-0-	-600	-0-					N	NO RPT			-0-

WINDER, WOOD GU WELL #: 1 RRCID -> 028448 COMPL. DATE 09/30/1959 TOTAL DEPTH 7325 PERF. 7175 - 7194

06	904	N	904	-0-	-0-	-0-	904	2			N	-0-			80
07	901	N	901	-0-	-0-	-0-	901	2			N	-0-			80
08	1037	N	1037	-0-	-0-	-0-	1037	2			N	-0-			80
09	900	N	810	-0-	-90	-0-	810	2			N	-0-			80
*10	728	N	728	-0-	-0-	-0-	728	2			N	-0-			80
11	900	N	NO RPT	-0-	-900	-0-					N	NO RPT			80

YANDA, ET AL, GU WELL #: 1 RRCID -> 028449 COMPL. DATE 09/26/1960 TOTAL DEPTH 8275 PERF. 8012 - 8034

06	1950	N	1712	-0-	-238	-0-	184	1	1528	2	N	-0-			-0-
07	1984	N	1968	-0-	-16	-0-	212	1	1756	2	N	-0-			-0-
08	2139	N	1647	-0-	-492	-0-	177	1	1470	2	N	-0-			-0-
09	1780	N	1780	-0-	-0-	-0-	191	1	1589	2	N	-0-			-0-
*10	1531	N	1531	-0-	-0-	-0-	165	1	1366	2	N	-0-			-0-
11	1590	N	NO RPT	-0-	-1590	-0-					N	NO RPT			-0-

SANDERS, REX -B- UNIT WELL #: 1 RRCID -> 028450 COMPL. DATE 10/01/2008 TOTAL DEPTH 7600 PERF. 6961 - 7541

06	870	N	870	-0-	-0-	-0-	870	2			Y	-0-			6
07	806	N	796	-0-	-10	-0-	796	2			Y	-0-			6
08	961	N	952	-0-	-9	-0-	952	2			Y	-0-			6
09	933	N	933	-0-	-0-	-0-	933	2			Y	-0-			6
*10	886	N	886	-0-	-0-	-0-	886	2			Y	-0-			6
11	930	N	NO RPT	-0-	-930	-0-					Y	NO RPT			6

MATHEWS, VIRGIL WELL #: 1 T RRCID -> 030537 COMPL. DATE N/A TOTAL DEPTH 8510 PERF. 8332 - 8369

06	1710	X	1640	-0-	-70	-0-	176	1	1464	2	Y	-0-			11
07	1922	X	534	-0-	-1388	-0-	57	1	477	2	Y	-0-			11
08	1922	X	480	-0-	-1442	-0-	52	1	428	2	Y	-0-			11
09	1860	X	349	-0-	-1511	-0-	38	1	311	2	Y	-0-			11
10	1922	X	349	-0-	-1573	-0-	38	1	311	2	Y	-0-			11
11	1650	X	NO RPT	-0-	-1650	-0-					Y	NO RPT			11

MATHEWS, VIRGIL -A WELL #: 1 RRCID -> 044349 COMPL. DATE 05/19/1968 TOTAL DEPTH 8292 PERF. 8136 - 8199

06	330	N	307	-0-	-23	-0-	33	1	274	2	N	-0-			8
07	341	N	317	-0-	-24	-0-	34	1	283	2	N	-0-			8
08	350	N	350	-0-	-0-	-0-	38	1	312	2	N	-0-			8
09	306	N	306	-0-	-0-	-0-	33	1	273	2	N	-0-			8
*10	285	N	285	-0-	-0-	-0-	31	1	254	2	N	-0-			8
11	330	N	NO RPT	-0-	-330	-0-					N	NO RPT			8

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
WAKITA OPERATING, LLC 891725
HANSFORD GU 22 WELL #: 1 T RRCID -> 032579 COMPL. DATE 10/15/1996 TOTAL DEPTH 7950 PERF. 7322 - 7856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WRIGHT AURORA ENTERPRISES, LLC 942747
LACKEY WELL #: 1 RRCID -> 083273 COMPL. DATE 06/21/1979 TOTAL DEPTH 7200 PERF. 7010 - 7022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1312	N	1312	-0-	-0-	-0-	1312	2			N	-0-					10
07	1302	N	538	-0-	-764	-0-	538	2			N	-0-					10
08	1457	N	1397	-0-	-60	-0-	1397	2			N	-0-					10
09	1389	N	1389	-0-	-0-	-0-	1389	2			N	-0-					10
10	1334	N	1334	-0-	-0-	-0-	1334	2			N	-0-					10
11	1350	N	1183	-0-	-167	-0-	1183	2			N	-0-					10

XTO ENERGY INC. 945936
BARRETT, E. G. WELL #: 1 L RRCID -> 028383 COMPL. DATE 12/17/1960 TOTAL DEPTH 7762 PERF. 7700 - 7708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3211	X	3211	-0-	-0-	-0-	3211	2			N	-0-					19
07	3282	X	3282	-0-	-0-	-0-	3282	2			N	-0-					19
08	3282	X	3282	-0-	-0-	-0-	3282	2			N	-0-					19
*09	3123	X	3123	-0-	-0-	-0-	3123	2			N	-0-					19
*10	3196	X	3196	-0-	-0-	-0-	3196	2			N	-0-					19
*11	3090	X	3090	-0-	-0-	-0-	3090	2			N	-0-					7

HANSFORD GU 21 WELL #: 1 L RRCID -> 028385 COMPL. DATE 11/07/1957 TOTAL DEPTH 7877 PERF. 7760 - 7779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HANSFORD GU 25 WELL #: 1 RRCID -> 028386 COMPL. DATE 01/11/1958 TOTAL DEPTH 7810 PERF. 7720 - 7736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	548	-0-	-52	-0-	548	2			N	-0-					7
07	499	N	499	-0-	-0-	-0-	499	2			N	-0-					7
08	744	N	487	-0-	-257	-0-	487	2			N	-0-					7
09	540	N	398	-0-	-142	-0-	398	2			N	-0-					7
*10	600	N	600	-0-	-0-	-0-	600	2			N	-0-					7
*11	663	N	663	-0-	-0-	-0-	663	2			N	-0-					7

HANSFORD GU 29 WELL #: 1 L RRCID -> 028388 COMPL. DATE 03/09/1960 TOTAL DEPTH 7410 PERF. 7316 - 7321

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	999	N	999	-0-	-0-	-0-	2 6	1 9	991	2	N	5					21
07	961	N	859	-0-	-102	-0-	2 6	1 9	851	2	N	5					26
08	992	N	526	-0-	-466	-0-	2 6	1 9	518	2	N	5					31
09	1156	N	1156	-0-	-0-	-0-	2 6	1 9	1148	2	N	5					36
*10	910	N	910	-0-	-0-	-0-	2 7	1 9	901	2	N	6					42
*11	945	N	945	-0-	-0-	-0-	2 6	1 9	937	2	N	5					47

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
XTO ENERGY INC. //CONT.// 945936
HANSFORD GU 18 WELL #: 2 RRCID -> 095243 COMPL. DATE 02/04/1981 TOTAL DEPTH 7900 PERF. 7764 - 7776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1500	N	1103	-0-	-397	-0-	1103	2			N	-0-					13
07	1116	N	1103	-0-	-13	-0-	1103	2			N	-0-					13
08	922	N	922	-0-	-0-	-0-	922	2			N	-0-					13
09	1110	N	945	-0-	-165	-0-	945	2			N	-0-					13
10	1116	N	946	-0-	-170	-0-	946	2			N	-0-					13
*11	985	N	985	-0-	-0-	-0-	985	2			N	-0-					13

BARRETT 93 WELL #: 2 RRCID -> 178165 COMPL. DATE 04/29/2000 TOTAL DEPTH 8048 PERF. 7638 - 7690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1320	N	1181	-0-	-139	-0-	1181	3			N	-0-					12
07	1333	N	1166	-0-	-167	-0-	1166	3			N	-0-					12
08	1116	N	1040	-0-	-76	-0-	1040	3			N	-0-					12
09	1170	N	1152	-0-	-18	-0-	1152	3			N	-0-					12
10	1178	N	1038	-0-	-140	-0-	1038	3			N	-0-					12
11	1020	N	981	-0-	-39	-0-	980	3	1	9	N	1					13

MATHEWS 2 WELL #: 1 RRCID -> 178579 COMPL. DATE 08/06/2000 TOTAL DEPTH 7950 PERF. 7680 - 7702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	359	N	359	-0-	-0-	-0-	359	3			N	-0-					5
07	387	N	387	-0-	-0-	-0-	387	3			N	-0-					5
08	364	N	364	-0-	-0-	-0-	364	3			N	-0-					5
09	360	N	349	-0-	-11	-0-	349	3			N	-0-					5
10	372	N	248	-0-	-124	-0-	248	3			N	-0-					5
11	360	N	186	-0-	-174	-0-	186	3			N	-0-					5

MATHEWS 90 WELL #: 1 RRCID -> 179504 COMPL. DATE 09/26/2000 TOTAL DEPTH 7850 PERF. 7494 - 7512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	187	-0-	-23	-0-	187	3			N	-0-					-0-
07	186	N	181	-0-	-5	-0-	181	3			N	-0-					-0-
08	186	N	171	-0-	-15	-0-	171	3			N	-0-					-0-
09	180	N	165	-0-	-15	-0-	165	3			N	-0-					-0-
10	186	N	156	-0-	-30	-0-	156	3			N	-0-					-0-
*11	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-

HANSFORD GAS UNIT 21 WELL #: 2 RRCID -> 181419 COMPL. DATE 11/10/2000 TOTAL DEPTH 8100 PERF. 7270 - 7794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1624	N	1624	-0-	-0-	-0-	1624	3			N	-0-					4
07	1674	N	1655	-0-	-19	-0-	1655	3			N	-0-					4
08	1608	N	1608	-0-	-0-	-0-	1608	3			N	-0-					4
09	1620	N	1486	-0-	-134	-0-	1486	3			N	-0-					4
10	1643	N	1469	-0-	-174	-0-	1469	3			N	-0-					4
11	1560	N	1419	-0-	-141	-0-	1419	3			N	-0-					4

HANSFORD GAS UNIT 17 WELL #: 3 RRCID -> 189461 COMPL. DATE 03/14/2002 TOTAL DEPTH 8500 PERF. 7890 - 7900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CROOKS, H . H. WELL #: 2 RRCID -> 190039 COMPL. DATE 06/17/2002 TOTAL DEPTH 8656 PERF. 8108 - 8210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1680	N	1309	-0-	-371	-0-	1307	3	2	9	N	2					40
07	1643	N	1613	-0-	-30	-0-	1613	3			N	-0-					40
08	1674	N	1638	-0-	-36	-0-	1638	3			N	-0-					40
09	1539	N	1539	-0-	-0-	-0-	1539	3			N	-0-					40
10	1612	N	1537	-0-	-75	-0-	1537	3			N	-0-					40
11	1590	N	1533	-0-	-57	-0-	1530	3	3	9	N	3					43

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
XTO ENERGY INC. //CONT.// 945936
HANSFORD G U 18 WELL #: 3 RRCID -> 197750 COMPL. DATE 09/16/2003 TOTAL DEPTH 8100 PERF. 7770 - 7804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD GAS UNIT 29 WELL #: 2 RRCID -> 200936 COMPL. DATE 05/18/2004 TOTAL DEPTH 7800 PERF. 6922 - 7388

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

4P ENERGY TEXAS, LLC 953803
KENNEY GU WELL #: 1 L RRCID -> 028361 COMPL. DATE 07/25/1961 TOTAL DEPTH 8410 PERF. 8271 - 8289

06	1731	N	1731	-0-	-0-	-0-	1730	2	1	9	N	1					92
07	624	N	624	-0-	-0-	-0-	624	2			N	-0-					92
08	609	N	609	-0-	-0-	-0-	609	2			N	-0-					92
09	576	N	576	-0-	-0-	-0-	576	2			N	-0-					92
10	620	N	589	-0-	-31	-0-	589	2			N	-0-					92
11	600	N	NO RPT	-0-	-600	-0-					N	NO RPT					92

BUZZARD, G. F. WELL #: 1 T RRCID -> 028373 COMPL. DATE 04/26/1957 TOTAL DEPTH 8212 PERF. 8167 - 8178

06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FOSTER, C. D. WELL #: 1 T RRCID -> 028376 COMPL. DATE 09/02/1997 TOTAL DEPTH N/A PERF. 7636 - 8202

06	330	N	140	-0-	-190	-0-	140	2			N	-0-					-0-
07	341	N	230	-0-	-111	-0-	230	2			N	-0-					-0-
08	252	N	252	-0-	-0-	-0-	252	2			N	-0-					-0-
09	188	N	188	-0-	-0-	-0-	188	2			N	-0-					-0-
10	217	N	196	-0-	-21	-0-	196	2			N	-0-					-0-
11	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

SHEDDECK, H. M. WELL #: 1 RRCID -> 028378 COMPL. DATE 11/25/1957 TOTAL DEPTH 8188 PERF. 8097 - 8152

06	1650	N	1538	-0-	-112	-0-	1538	2			N	-0-					-0-
07	1860	N	1711	-0-	-149	-0-	1711	2			N	-0-					-0-
08	1662	N	1662	-0-	-0-	-0-	1662	2			N	-0-					-0-
09	1530	N	1417	-0-	-113	-0-	1417	2			N	-0-					-0-
10	1705	N	1169	-0-	-536	-0-	1169	2			N	-0-					-0-
11	1620	N	NO RPT	-0-	-1620	-0-					N	NO RPT					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
4P ENERGY TEXAS, LLC //CONT.// 953803
BEULAH UNIT WELL #: 1 RRCID -> 028437 COMPL. DATE N/A TOTAL DEPTH 8250 PERF. 8262 - 8296

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUN-JONES WELL #: 2 T RRCID -> 060234 COMPL. DATE 09/19/1974 TOTAL DEPTH 7215 PERF. 6976 - 7000

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OCHILTREE -A- WELL #: 2 RRCID -> 077524 COMPL. DATE 07/02/1978 TOTAL DEPTH 8300 PERF. 8054 - 8072

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOODRUFF WELL #: 1701 RRCID -> 166017 COMPL. DATE 02/19/1998 TOTAL DEPTH 8800 PERF. 7823 - 8588

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1523 N	1460	-0-	-63	-0-	1457	2	3	9	N	3					67
07	1550 N	1500	-0-	-50	-0-	1497	2	3	9	N	3					70
08	1447 N	1447	-0-	-0-	-0-	1441	2	6	9	N	5					75
09	1470 N	1359	-0-	-111	-0-	1351	2	8	9	N	7					82
10	1488 N	1365	-0-	-123	-0-	1359	2	6	9	N	5					87
11	1410 N	NO RPT	-0-	-1410	-0-					N	NO RPT					87

BRAINARD -177- WELL #: 1D RRCID -> 168351 COMPL. DATE 03/31/1998 TOTAL DEPTH 8700 PERF. 8428 - 8452

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRAINARD -178- WELL #: 2C RRCID -> 168593 COMPL. DATE 03/08/1998 TOTAL DEPTH 8800 PERF. 8440 - 8492

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEULAH WELL #: 2043 RRCID -> 172292 COMPL. DATE 02/11/1999 TOTAL DEPTH 8445 PERF. 8304 - 8312

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	173 N	173	-0-	-0-	-0-	173	2			N	-0-					-0-
09	175 N	175	-0-	-0-	-0-	175	2			N	-0-					-0-
10	178 N	178	-0-	-0-	-0-	178	2			N	-0-					-0-
11	180 N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
4P ENERGY TEXAS, LLC //CONT.// 953803
BRAINARD ESF 5 WELL #: 5 RRCID -> 211753 COMPL. DATE 12/01/2004 TOTAL DEPTH 8600 PERF. 7948 - 8494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOODRUFF WELL #: 1703 RRCID -> 224138 COMPL. DATE 10/20/2006 TOTAL DEPTH 8810 PERF. 8456 - 8466

06	150	N	124	-0-	-26	-0-	124	2			N	-0-					141
07	155	N	117	-0-	-38	-0-	117	2			N	-0-					141
08	121	N	121	-0-	-0-	-0-	121	2			N	-0-					141
09	120	N	109	-0-	-11	-0-	109	2			N	-0-					141
10	126	N	126	-0-	-0-	-0-	126	2			N	-0-					141
11	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					141

HANSFORD (MORROW, MIDDLE) 38797 620 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
APACHE CORPORATION 027200
COLLARD, STEELE -F- WELL #: 3 RRCID -> 176898 COMPL. DATE 12/19/1999 TOTAL DEPTH 8014 PERF. 7500 - 7509

06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

B AND G PRODUCTION, INC. 039870
SPARKS WELL #: 2 RRCID -> 143452 COMPL. DATE 11/17/1992 TOTAL DEPTH 7300 PERF. 7156 - 7182

06	420	N	197	-0-	-223	-0-	197	2			N	-0-					-0-
07	341	N	310	-0-	-31	-0-	310	2			N	-0-					-0-
08	403	N	228	-0-	-175	-0-	228	2			N	-0-					-0-
09	272	N	272	-0-	-0-	-0-	272	2			N	-0-					-0-
10	310	N	94	-0-	-216	-0-	94	2			N	-0-					-0-
11	210	N	165	-0-	-45	-0-	165	2			N	-0-					-0-

BP AMERICA PRODUCTION COMPANY 040798
CATES GAS UNIT WELL #: 1 RRCID -> 028348 COMPL. DATE 02/15/1991 TOTAL DEPTH 7650 PERF. 7124 - 7411

06	1507	N	1507	-0-	-0-	-0-	1497	3	10	9	N	9					101
07	1391	N	1391	-0-	-0-	-0-	1391	3			N	-0-					101
08	1371	N	1371	-0-	-0-	-0-	1371	3			N	-0-					101
09	1329	N	1329	-0-	-0-	-0-	1322	3	7	9	N	6					107
10	1257	N	1257	-0-	-0-	-0-	1257	3			N	-0-					107
*11	1187	N	1187	-0-	-0-	-0-	1187	3			N	-0-					107

RILEY GAS UNIT WELL #: 2 RRCID -> 086700 COMPL. DATE 08/27/1979 TOTAL DEPTH 7800 PERF. 7480 - 7496

06	14B2	EXT	-0-	-0-	-0-	7					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	7					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	7					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	7					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	7					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	7					N	-0-					-0-

HANSFORD (MORROW, MIDDLE) //CONT.// 38797 620 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

LOWE WELL #: 2 RRCID -> 192462 COMPL. DATE 05/30/2003 TOTAL DEPTH 7750 PERF. 7418 - 7425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NUSBAUM UNIT WELL #: 2 RRCID -> 196420 COMPL. DATE 06/27/2003 TOTAL DEPTH 8500 PERF. 7646 - 7736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSON WELL #: 2 RRCID -> 197584 COMPL. DATE 09/04/2003 TOTAL DEPTH 7791 PERF. 7284 - 7296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LONG WELL #: 4 RRCID -> 199419 COMPL. DATE 09/19/2003 TOTAL DEPTH 8000 PERF. 7346 - 7358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	448	-0-	-32	-0-	448	3			N	-0-					-0-
07	496	N	458	-0-	-38	-0-	458	3			N	-0-					-0-
08	496	N	467	-0-	-29	-0-	467	3			N	-0-					-0-
09	454	N	454	-0-	-0-	-0-	454	3			N	-0-					-0-
10	465	N	464	-0-	-1	-0-	464	3			N	-0-					-0-
11	450	N	448	-0-	-2	-0-	448	3			N	-0-					-0-

LACKEY WELL #: 3 RRCID -> 201020 COMPL. DATE 04/01/2004 TOTAL DEPTH 7700 PERF. 6820 - 6850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NUSBAUM UNIT WELL #: 3 RRCID -> 203098 COMPL. DATE 05/03/2004 TOTAL DEPTH 8200 PERF. 7696 - 7726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LONG WELL #: 5 RRCID -> 203989 COMPL. DATE 07/01/2004 TOTAL DEPTH 7756 PERF. 7280 - 7294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
07	186	N	178	-0-	-8	-0-	178	3			N	-0-					-0-
08	217	N	170	-0-	-47	-0-	170	3			N	-0-					-0-
09	180	N	166	-0-	-14	-0-	166	3			N	-0-					-0-
10	186	N	164	-0-	-22	-0-	164	3			N	-0-					-0-
*11	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-

HANSFORD (MORROW, MIDDLE) //CONT.// 38797 620 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
GRUVER ISD WELL #: 3 RRCID -> 205183 COMPL. DATE 07/24/2004 TOTAL DEPTH 7100 PERF. 6880 - 6885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	32	N	32	-0-	-0-	-0-	32	3			N	-0-					40
07	32	N	32	-0-	-0-	-0-	32	3			N	-0-					40
08	31	N	24	-0-	-7	-0-	24	3			N	-0-					40
09	30	N	24	-0-	-6	-0-	24	3			N	-0-					40
10	338	N	338	-0-	-0-	-0-	338	3			N	-0-					40
*11	322	N	322	-0-	-0-	-0-	322	3			N	-0-					40

MATHEWS 2 WELL #: 2 RRCID -> 217425 COMPL. DATE 07/28/2005 TOTAL DEPTH 8000 PERF. 7474 - 7478

06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

LACKEY WELL #: 4 RRCID -> 220565 COMPL. DATE 08/24/2006 TOTAL DEPTH 7202 PERF. 7178 - 7196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1691	N	1691	-0-	-0-	-0-	1691	3			N	-0-					15
07	1728	N	1728	-0-	-0-	-0-	1728	3			N	-0-					15
08	1665	N	1665	-0-	-0-	-0-	1665	3			N	-0-					15
09	1699	N	1699	-0-	-0-	-0-	1699	3			N	-0-					15
10	1513	N	1513	-0-	-0-	-0-	1513	3			N	-0-					15
*11	1751	N	1751	-0-	-0-	-0-	1751	3			N	-0-					15

MATHEWS WELL #: 3102 RRCID -> 233601 COMPL. DATE 12/05/2007 TOTAL DEPTH 9250 PERF. 7317 - 7327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	520	-0-	-110	-0-	520	3			N	-0-					130
07	533	N	533	-0-	-0-	-0-	533	3			N	-0-					130
08	661	N	661	-0-	-0-	-0-	661	3			N	-0-					130
09	615	N	615	-0-	-0-	-0-	615	3			N	-0-					130
10	563	N	563	-0-	-0-	-0-	563	3			N	-0-					130
11	630	N	507	-0-	-123	-0-	507	3			N	-0-					130

CIMAREX ENERGY CO. 153438
RALSTON WELL #: 1 RRCID -> 060690 COMPL. DATE 11/04/1974 TOTAL DEPTH 7200 PERF. 7123 - 7137

06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					25
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					25
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					25
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					25
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					25
*11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					25

COASTAL PLAINS ENERGY, INC. 161671
LOWE WELL #: 2 RRCID -> 076096 COMPL. DATE 04/05/1978 TOTAL DEPTH 7300 PERF. 7183 - 7199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	42	N	42	-0-	-0-	-0-	42	2			N	-0-					21
07	37	N	37	-0-	-0-	-0-	37	2			N	-0-					21
08	31	N	25	-0-	-6	-0-	25	2			N	-0-					21
09	36	N	36	-0-	-0-	-0-	36	2			N	-0-					21
10	37	N	37	-0-	-0-	-0-	37	2			N	-0-					21
*11	45	N	45	-0-	-0-	-0-	5	1	40	2	N	-0-					21

HANSFORD (MORROW, MIDDLE) //CONT.// 38797 620 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
FAULCONER, VERNON E., INC. 263701
NOVAK, E. E. WELL #: 2 L RRCID -> 028343 COMPL. DATE 07/17/1961 TOTAL DEPTH 8001 PERF. 7608 - 7618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MATHEWS, L. W. WELL #: 4 RRCID -> 028347 COMPL. DATE 01/03/1992 TOTAL DEPTH 7757 PERF. 7076 - 7685

06	2040	N	1565	-0-	-475	-0-	1563	2	2	9	N	2					73
07	2270	N	2270	-0-	-0-	-0-	2266	2	4	9	N	4					77
08	2159	N	2159	-0-	-0-	-0-	2159	2			N	-0-					77
09	2042	N	2042	-0-	-0-	-0-	2042	2			N	-0-					77
10	2263	N	2023	-0-	-240	-0-	2022	2	1	9	N	1					78
11	2100	N	2036	-0-	-64	-0-	2029	2	7	9	N	6					84

WILBANKS WELL #: 1 RRCID -> 083010 COMPL. DATE 11/10/1978 TOTAL DEPTH 7856 PERF. 7754 - 7768

06	1140	N	1090	-0-	-50	-0-	1090	2			N	-0-					-0-
07	1576	N	1576	-0-	-0-	-0-	1576	2			N	-0-					-0-
08	1057	N	1057	-0-	-0-	-0-	1057	2			N	-0-					-0-
09	1146	N	1146	-0-	-0-	-0-	1146	2			N	-0-					-0-
10	1581	N	1024	-0-	-557	-0-	1024	2			N	-0-					-0-
11	1020	N	245	-0-	-775	-0-	245	2			N	-0-					-0-

H & L OPERATING CO., LLC 339787
GUTHRIE WELL #: 1 RRCID -> 087998 COMPL. DATE 05/15/1980 TOTAL DEPTH 7850 PERF. 7458 - 7464

06	328	N	328	-0-	-0-	-0-	10	1	318	2	N	-0-					21
07	499	N	499	-0-	-0-	-0-	10	1	489	2	N	-0-					21
08	476	N	476	-0-	-0-	-0-	10	1	466	2	N	-0-					21
09	461	N	461	-0-	-0-	-0-	10	1	451	2	N	-0-					21
10	496	N	447	-0-	-49	-0-	10	1	437	2	N	-0-					21
11	450	N	375	-0-	-75	-0-	10	1	365	2	N	-0-					21

JCB II ENTERPRISES, LLC 430581
HART WELL #: 2 RRCID -> 183614 COMPL. DATE 04/11/2001 TOTAL DEPTH 7700 PERF. 7276 - 7309

06	1890	N	1670	-0-	-220	-0-	1670	2			N	-0-					-0-
07	1814	N	1814	-0-	-0-	-0-	1814	2			N	-0-					-0-
08	1922	N	1710	-0-	-212	-0-	1710	2			N	-0-					-0-
09	1680	N	1545	-0-	-135	-0-	1545	2			N	-0-					-0-
10	1829	N	1735	-0-	-94	-0-	1735	2			N	-0-					-0-
11	1650	N	1588	-0-	-62	-0-	1588	2			N	-0-					-0-

KAISER-FRANCIS OIL COMPANY 450175
HART WELL #: 2 RRCID -> 213589 COMPL. DATE 10/31/2005 TOTAL DEPTH 7125 PERF. 6952 - 6987

06	1380	N	1179	-0-	-201	-0-	1103	2	76	9	N	69					259
07	1364	N	1127	-0-	-237	-0-	1127	2			N	-0-					259
08	1364	N	963	-0-	-401	-0-	963	2			N	-0-					259
09	1170	N	969	-0-	-201	-0-	969	2			N	-0-					259
10	1116	N	1026	-0-	-90	-0-	1026	2			N	-0-					259
*11	937	N	937	-0-	-0-	-0-	937	2			N	-0-					259

HANSFORD (MORROW, MIDDLE) //CONT.// 38797 620 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LIME ROCK RESOURCES II-A, L.P. 500792
COLLARD WELL #: 120 RRCID -> 076092 COMPL. DATE 09/22/1977 TOTAL DEPTH 8000 PERF. 7536 - 7546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1306	N	1306	-0-	-0-	-0-	1306	2			N	-0-					83
07	1759	N	1759	-0-	-0-	-0-	1759	2			N	-0-					83
08	1808	N	1808	-0-	-0-	-0-	1808	2			N	-0-					83
09	1663	N	1663	-0-	-0-	-0-	1663	2			N	-0-					83
*10	307	N	307	-0-	-0-	-0-	307	2			N	-0-					83
11	1650	N	NO RPT	-0-	-1650	-0-					N	NO RPT					83

O'LOUGHLIN WELL #: 361 L RRCID -> 082167 COMPL. DATE 02/13/1979 TOTAL DEPTH 8000 PERF. 7581 - 7587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
AMARILLO AREA GU WELL #: 1 RRCID -> 028356 COMPL. DATE 10/05/1959 TOTAL DEPTH 8100 PERF. 7590 - 7600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHIFF "6" WELL #: 1 RRCID -> 173521 COMPL. DATE 04/13/1999 TOTAL DEPTH 8152 PERF. 7622 - 7636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	332	-0-	-58	-0-	48	1	284	2	N	-0-					95
07	353	N	353	-0-	-0-	-0-	51	1	302	2	N	-0-					95
08	344	N	344	-0-	-0-	-0-	22	1	322	2	N	-0-					95
09	341	N	341	-0-	-0-	-0-	22	1	319	2	N	-0-					95
10	375	N	375	-0-	-0-	-0-	50	1	325	2	N	-0-					95
11	330	N	304	-0-	-26	-0-	40	1	264	2	N	-0-					95

CROOKS "118" WELL #: 1 RRCID -> 175741 COMPL. DATE 12/20/1999 TOTAL DEPTH 7600 PERF. 7174 - 7198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MATHEWS "115" WELL #: 1 RRCID -> 182395 COMPL. DATE 04/09/2001 TOTAL DEPTH 7800 PERF. 7340 - 7360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, MIDDLE) //CONT.// 38797 620 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY //CONT.// 562560
MATHEWS "116" WELL #: 2 RRCID -> 187615 COMPL. DATE 02/27/2002 TOTAL DEPTH 7600 PERF. 7430 - 7450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RANGE PRODUCTION COMPANY, LLC 691795
COMSTAR WELL #: 1 RRCID -> 194964 COMPL. DATE 04/04/2003 TOTAL DEPTH 8150 PERF. 7691 - 7712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 08/25/2017 - PLUGGED 08/25/17

SAVAGE, DON C. 748943
BIRDWELL -22- WELL #: 338 L RRCID -> 114635 COMPL. DATE 01/04/1979 TOTAL DEPTH 8400 PERF. 7874 - 7878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	116	N	116	-0-	-0-	-0-	116	1			N	-0-					-0-
07	124	N	110	-0-	-14	-0-	110	1			N	-0-					-0-
08	93	N	27	-0-	-66	-0-	27	1			N	-0-					-0-
09	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
10	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

SPEARTEX GRAIN COMPANY 808580
NOVAK WELL #: 1 RRCID -> 069331 COMPL. DATE 11/05/1976 TOTAL DEPTH 8410 PERF. 7801 - 7811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	302	N	302	-0-	-0-	-0-	1	1	301	2	N	-0-					-0-
07	306	N	306	-0-	-0-	-0-	1	1	305	2	N	-0-					-0-
08	322	N	322	-0-	-0-	-0-	1	1	321	2	N	-0-					-0-
09	300	N	291	-0-	-9	-0-	1	1	290	2	N	-0-					-0-
10	310	N	279	-0-	-31	-0-	1	1	278	2	N	-0-					-0-
11	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

BRYAN WELL #: 1 C RRCID -> 072320 COMPL. DATE 02/02/1977 TOTAL DEPTH 8300 PERF. 7735 - 7750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	378	N	378	-0-	-0-	-0-	1	1	377	2	N	-0-					-0-
07	382	N	382	-0-	-0-	-0-	1	1	381	2	N	-0-					-0-
08	403	N	403	-0-	-0-	-0-	1	1	402	2	N	-0-					-0-
09	390	N	364	-0-	-26	-0-	1	1	363	2	N	-0-					-0-
10	372	N	349	-0-	-23	-0-	1	1	348	2	N	-0-					-0-
11	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					-0-

MARTIN, ELIZABETH WELL #: 2 RRCID -> 101510 COMPL. DATE 06/23/1978 TOTAL DEPTH 8200 PERF. 7710 - 7720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	108	-0-	-12	-0-	1	1	90	2	N	15					26
							17	9									
07	105	N	105	-0-	-0-	-0-	1	1	86	2	N	16					42
							18	9									
08	124	N	108	-0-	-16	-0-	1	1	103	2	N	4					46
							4	9									
09	120	N	97	-0-	-23	-0-	1	1	87	2	N	8					54
							9	9									
10	93	N	93	-0-	-0-	-0-	1	1	79	2	N	12					66
							13	9									
11	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					66

HANSFORD (MORROW, MIDDLE) //CONT.// 38797 620 NON-ASSOCIATED CAPACITY CNTY: HANSFORD

STRAT LAND EXPLORATION COMPANY 825420
GUTHRIE WELL #: 360 RRCID -> 209092 COMPL. DATE 02/23/2005 TOTAL DEPTH 9808 PERF. 7372 - 7386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TECOLOTE ENERGY OPERATING, LLC 841419
GEORGE LOWE WELL #: 3 RRCID -> 225345 COMPL. DATE 10/05/2006 TOTAL DEPTH 7380 PERF. 7070 - 7092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1350	N	1073	-0-	-277	-0-	1073	2			Y	-0-					-0-
07	1302	N	1092	-0-	-210	-0-	1092	2			Y	-0-					-0-
08	1488	N	1094	-0-	-394	-0-	1094	2			Y	-0-					-0-
09	1080	N	1080	-0-	-0-	-0-	1080	2			Y	-0-					-0-
10	1085	N	811	-0-	-274	-0-	811	2			Y	-0-					-0-
11	1050	N	773	-0-	-277	-0-	773	2			Y	-0-					-0-

WAKITA OPERATING, LLC 891725
WHITAKER -A- WELL #: 1 RRCID -> 104891 COMPL. DATE 03/07/1983 TOTAL DEPTH 7450 PERF. 7008 - 7040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	51					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	51					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	51					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	51					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	51					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	51					N	NO RPT					-0-

WILDHORSE OPERATING COMPANY 923452
SANDERS G U -A- WELL #: 2 RRCID -> 192960 COMPL. DATE 07/31/2002 TOTAL DEPTH 7650 PERF. 7299 - 7519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15

XTO ENERGY INC. 945936
HANSFORD GU 16 WELL #: 1 RRCID -> 028344 COMPL. DATE 07/03/1957 TOTAL DEPTH 7429 PERF. 7075 - 7121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	749	N	749	-0-	-0-	-0-	749	2			N	-0-					17
07	682	N	633	-0-	-49	-0-	633	2			N	-0-					17
08	716	N	716	-0-	-0-	-0-	716	2			N	-0-					17
09	835	N	835	-0-	-0-	-0-	835	2			N	-0-					17
*10	790	N	790	-0-	-0-	-0-	790	2			N	-0-					17
*11	758	N	758	-0-	-0-	-0-	758	2			N	-0-					17

4P ENERGY TEXAS, LLC 953803
CUBINE-PARKER WELL #: 1 RRCID -> 075153 COMPL. DATE 02/15/1978 TOTAL DEPTH 8135 PERF. 7810 - 7826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, MIDDLE) //CONT.// 38797 620 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
4P ENERGY TEXAS, LLC //CONT.// 953803
COOPER WELL #: 3 RRCID -> 199284 COMPL. DATE 10/30/2003 TOTAL DEPTH 7700 PERF. 7227 - 7248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	226	-0-	-434	-0-	226	2			N	-0-					-0-
07	1302	N	600	-0-	-702	-0-	600	2			N	-0-					-0-
08	1084	N	1084	-0-	-0-	-0-	1084	2			N	-0-					-0-
09	899	N	899	-0-	-0-	-0-	899	2			N	-0-					-0-
10	939	N	939	-0-	-0-	-0-	939	2			N	-0-					-0-
11	1050	N	NO RPT	-0-	-1050	-0-					N	NO RPT					-0-

HART WELL #: 2 RRCID -> 201107 COMPL. DATE 02/16/2004 TOTAL DEPTH 7700 PERF. 6847 - 6856

06	1410	N	734	-0-	-676	-0-	734	2			N	-0-					155
07	1426	N	889	-0-	-537	-0-	883	2	6	9	N	5					160
08	852	N	852	-0-	-0-	-0-	852	2			N	-0-					160
09	730	N	730	-0-	-0-	-0-	730	2			N	-0-					160
10	899	N	843	-0-	-56	-0-	843	2			N	-0-					160
11	810	N	NO RPT	-0-	-810	-0-					N	NO RPT					160

HANSFORD (MORROW, UPPER) 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
AIKMAN OIL CORP. 009105
O. D. C. WELL #: RRCID -> 033582 COMPL. DATE 06/09/1964 TOTAL DEPTH 7550 PERF. 7383 - 7398

06	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					88
07	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					88
08	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					88
09	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					88
10	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					88
11	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					88

PLUGGED AND ABANDONED_____ 06/25/2001

AMARILLO EXPLORATION, INC. 016802
TURNER, NED WELL #: 1 RRCID -> 028317 COMPL. DATE 08/14/1955 TOTAL DEPTH N/A PERF. 7046 - 7109

06	3000	N	4007	-0-	1007	1007	4007	2			N	-0-					292
07	3100	N	3604	-0-	504	1511	3604	2			N	-0-					292
08	3100	N	4111	-0-	1011	2522	4111	2			N	-0-					292
09	6384	X	3862	-0-	-2522	-0-	3862	2			N	-0-					292
10	3664	X	3664	-0-	-0-	-0-	3664	2			N	-0-					292
*11	3655	X	3655	-0-	-0-	-0-	3655	2			N	-0-					292

HOLMES WELL #: 1057 RRCID -> 031513 COMPL. DATE 07/01/1963 TOTAL DEPTH 7882 PERF. 7314 - 7324

06	210	N	183	-0-	-27	-0-	183	2			N	-0-					38
07	190	N	190	-0-	-0-	-0-	190	2			N	-0-					38
08	190	N	190	-0-	-0-	-0-	190	2			N	-0-					38
09	181	N	181	-0-	-0-	-0-	181	2			N	-0-					38
10	191	N	191	-0-	-0-	-0-	191	2			N	-0-					38
*11	195	N	195	-0-	-0-	-0-	195	2			N	-0-					38

FOSTER, W. R. WELL #: 1 RRCID -> 041712 COMPL. DATE 11/23/1966 TOTAL DEPTH 7556 PERF. 7036 - 7056

06	1740	N	1740	-0-	-0-	-0-	1740	2			N	-0-					118
07	850	N	850	-0-	-0-	-0-	850	2			N	-0-					118
08	1437	N	1437	-0-	-0-	-0-	1437	2			N	-0-					118
09	1740	N	1091	-0-	-649	-0-	1091	2			N	-0-					118
10	837	N	389	-0-	-448	-0-	389	2			N	-0-					118
11	1380	N	395	-0-	-985	-0-	395	2			N	-0-					118

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
AMARILLO EXPLORATION, INC. //CONT.// 016802
GRAY WELL #: 2132 RRCID -> 064324 COMPL. DATE 11/25/1975 TOTAL DEPTH 7602 PERF. 7514 - 7522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2116	N	2116	-0-	-0-	-0-	2116	2			N	-0-					41
07	2325	N	1969	-0-	-356	-0-	1969	2			N	-0-					41
08	2139	N	1082	-0-	-1057	-0-	1082	2			N	-0-					41
09	2130	N	997	-0-	-1133	-0-	997	2			N	-0-					41
10	1984	N	909	-0-	-1075	-0-	909	2			N	-0-					41
*11	1106	N	1106	-0-	-0-	-0-	1106	2			N	-0-					41

HIX WILBANKS, ESTATE WELL #: 1121 RRCID -> 073514 COMPL. DATE 07/25/1977 TOTAL DEPTH 7600 PERF. 6808 - 6822

06	180	N	164	-0-	-16	-0-	164	2			N	-0-					197
07	156	N	156	-0-	-0-	-0-	156	2			N	-0-					197
08	186	N	177	-0-	-9	-0-	177	2			N	-0-					197
09	164	N	164	-0-	-0-	-0-	164	2			N	-0-					197
10	172	N	172	-0-	-0-	-0-	172	2			N	-0-					197
11	180	N	170	-0-	-10	-0-	170	2			N	-0-					197

WILBANKS-HIX ESTATE WELL #: 3 RRCID -> 196456 COMPL. DATE 07/22/2003 TOTAL DEPTH 7650 PERF. 6920 - 6932

06	1029	N	1029	-0-	-0-	-0-	1029	2			N	-0-					78
07	930	N	930	-0-	-0-	-0-	930	2			N	-0-					78
08	1302	N	893	-0-	-409	-0-	893	2			N	-0-					78
09	1020	N	829	-0-	-191	-0-	829	2			N	-0-					78
10	930	N	843	-0-	-87	-0-	843	2			N	-0-					78
11	870	N	817	-0-	-53	-0-	817	2			N	-0-					78

APACHE CORPORATION 027200
STEELE-COLLARD -B- WELL #: 1 C RRCID -> 028240 COMPL. DATE 08/15/1996 TOTAL DEPTH 7616 PERF. 6969 - 7520

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PEARSON -M- WELL #: 3 RRCID -> 115581 COMPL. DATE 04/13/1998 TOTAL DEPTH 8150 PERF. 7683 - 8002

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30

COLLARD, STEELE -F- WELL #: 3 RRCID -> 176899 COMPL. DATE 12/19/1999 TOTAL DEPTH 8014 PERF. 7219 - 7782

06	1369	N	1369	-0-	-0-	-0-	1369	2			N	-0-					126
07	1249	N	1249	-0-	-0-	-0-	1249	2			N	-0-					126
08	1191	N	1191	-0-	-0-	-0-	1190	2	1	9	N	1					127
09	1380	N	1146	-0-	-234	-0-	1146	2			N	-0-					127
10	1240	N	213	-0-	-1027	-0-	213	2			N	-0-					127
*11	1508	N	1508	-0-	-0-	-0-	1508	2			N	-0-					127

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
ARCHER,CARL M ESTATE PARTNERSHIP 028890
SPEARMAN WELL #: 1 RRCID -> 028212 COMPL. DATE 05/28/1962 TOTAL DEPTH 7625 PERF. 7306 - 7318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	46	-0-	-74	-0-	1	1	45	2	N	-0-					112
07	70	N	70	-0-	-0-	-0-	1	1	69	2	N	-0-					112
08	93	N	50	-0-	-43	-0-	1	1	49	2	N	-0-					112
09	60	N	36	-0-	-24	-0-	1	1	35	2	N	-0-					112
*10	93	N	93	-0-	-0-	-0-	1	1	92	2	N	-0-					112
11	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					112

LA MASTER-BLODGETT WELL #: RRCID -> 041746 COMPL. DATE 05/05/1967 TOTAL DEPTH 7500 PERF. 7362 - 7433

06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					90
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					90
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					90
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					90
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					90
11	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					90

PLUGGED AND ABANDONED_____ 02/18/2013

ATHENA ENERGY, INC. 036051
BRUNSTETTER WELL #: 1 RRCID -> 055477 COMPL. DATE 05/30/1973 TOTAL DEPTH 8705 PERF. 7938 - 7948

06	14B DENY		NO RPT	-0-	-0-	510					N	NO RPT					107
07	14B DENY		NO RPT	-0-	-0-	510					N	NO RPT					107
08	14B DENY		NO RPT	-0-	-0-	510					N	NO RPT					107
09	14B DENY		NO RPT	-0-	-0-	510					N	NO RPT					107
10	14B DENY		NO RPT	-0-	-0-	510					N	NO RPT					107
11	14B DENY		NO RPT	-0-	-0-	510					N	NO RPT					107

COLLARD SCHNELL GU WELL #: 1 T RRCID -> 165487 COMPL. DATE 04/02/1997 TOTAL DEPTH 8164 PERF. 6284 - 7492

06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

B AND G PRODUCTION, INC. 039870
SCHUBERT WELL #: 2 RRCID -> 069598 COMPL. DATE 12/28/1976 TOTAL DEPTH 7750 PERF. 7615 - 7625

06	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

HILL WELL #: 1 RRCID -> 070304 COMPL. DATE 03/09/1977 TOTAL DEPTH 7160 PERF. 7075 - 7090

06	180	N	155	-0-	-25	-0-	155	2			N	-0-					40
07	155	N	143	-0-	-12	-0-	143	2			N	-0-					40
08	186	N	145	-0-	-41	-0-	145	2			N	-0-					40
09	150	N	140	-0-	-10	-0-	140	2			N	-0-					40
10	155	N	137	-0-	-18	-0-	137	2			N	-0-					40
11	150	N	130	-0-	-20	-0-	130	2			N	-0-					40

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
B AND G PRODUCTION, INC. //CONT.// 039870
BILLINGSLEY WELL #: 1 RRCID -> 135935 COMPL. DATE 06/07/1990 TOTAL DEPTH 7600 PERF. 7450 - 7466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	288	-0-	-42	-0-	288	2			N	-0-					78
07	341	N	-0-	-0-	-341	-0-					N	-0-					78
08	341	N	-0-	-0-	-341	-0-					N	-0-					78
09	300	N	-0-	-0-	-300	-0-					N	-0-					78
10	0	N	-0-	-0-	-0-	-0-					N	-0-					78
11	0	N	-0-	-0-	-0-	-0-					N	-0-					78

WARD WELL #: 1 RRCID -> 147350 COMPL. DATE 09/17/1993 TOTAL DEPTH 7600 PERF. 7090 - 7095

06	2490	N	2014	-0-	-476	-0-	2006	2	8	9	N	7					138
07	2473	N	2473	-0-	-0-	-0-	2467	2	6	9	N	5					143
08	2263	N	2167	-0-	-96	-0-	2147	2	20	9	N	18	154	1			7
09	2025	N	2025	-0-	-0-	-0-	2021	2	4	9	N	4					11
10	2480	N	2473	-0-	-7	-0-	2465	2	8	9	N	7					18
*11	2357	N	2357	-0-	-0-	-0-	2351	2	6	9	N	5					23

HIX WILBANKS ESTATE WELL #: 1 RRCID -> 161662 COMPL. DATE 01/06/1997 TOTAL DEPTH 7618 PERF. 7452 - 7462

06	750	N	684	-0-	-66	-0-	684	2			N	-0-					173
07	713	N	699	-0-	-14	-0-	697	2	2	9	N	2					175
08	709	N	709	-0-	-0-	-0-	707	2	2	9	N	2					177
09	690	N	683	-0-	-7	-0-	680	2	3	9	N	3					180
10	721	N	721	-0-	-0-	-0-	719	2	2	9	N	2					182
*11	712	N	712	-0-	-0-	-0-	712	2			N	-0-					182

BP AMERICA PRODUCTION COMPANY 040798
WAMBLE, R. E. -F- WELL #: 1 RRCID -> 022779 COMPL. DATE 11/08/1962 TOTAL DEPTH 9100 PERF. 8260 - 8286

06	650	N	650	-0-	-0-	-0-	650	3			N	-0-					29
07	663	N	663	-0-	-0-	-0-	663	3			N	-0-					29
08	667	N	667	-0-	-0-	-0-	667	3			N	-0-					29
09	642	N	642	-0-	-0-	-0-	642	3			N	-0-					29
10	813	N	813	-0-	-0-	-0-	813	3			N	-0-					29
*11	615	N	615	-0-	-0-	-0-	615	3			N	-0-					29

WASHER GU WELL #: 1 RRCID -> 022854 COMPL. DATE 05/27/1962 TOTAL DEPTH 8555 PERF. 7712 - 7740

06	2517	N	2517	-0-	-0-	-0-	2517	3			N	-0-					65
07	2507	N	2507	-0-	-0-	-0-	2501	3	6	9	N	5					70
08	2418	N	2418	-0-	-0-	-0-	2418	3			N	-0-					70
09	2242	N	2242	-0-	-0-	-0-	2242	3			N	-0-					70
10	1973	N	1973	-0-	-0-	-0-	1972	3	1	9	N	1	1	5			70
*11	2344	N	2344	-0-	-0-	-0-	79	1	2265	3	N	-0-					70

MCGARRAUGH WELL #: 1 RRCID -> 022983 COMPL. DATE 05/24/1963 TOTAL DEPTH 8565 PERF. 8300 - 8350

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

CARMODY, E. M. WELL #: 4 L RRCID -> 028284 COMPL. DATE 07/25/1959 TOTAL DEPTH 7566 PERF. 7180 - 7238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	260	N	260	-0-	-0-	-0-	260	3			N	-0-					40
07	207	N	207	-0-	-0-	-0-	207	3			N	-0-					40
08	313	N	313	-0-	-0-	-0-	313	3			N	-0-					40
09	331	N	331	-0-	-0-	-0-	331	3			N	-0-					40
10	476	N	476	-0-	-0-	-0-	476	3			N	-0-					40
*11	488	N	488	-0-	-0-	-0-	488	3			N	-0-					40

MATHEWS, L. W. WELL #: 1 RRCID -> 028291 COMPL. DATE 05/30/1991 TOTAL DEPTH 8720 PERF. 7076 - 7383

06	720	N	669	-0-	-51	-0-	669	3			N	-0-					146
07	659	N	659	-0-	-0-	-0-	659	3			N	-0-					146
08	745	N	745	-0-	-0-	-0-	734	3	11	9	N	10					156
09	766	N	766	-0-	-0-	-0-	764	3	2	9	N	2					158
10	711	N	711	-0-	-0-	-0-	711	3			N	-0-					158
11	720	N	623	-0-	-97	-0-	623	3			N	-0-					158

MATHEWS, L. W. WELL #: 2 RRCID -> 028292 COMPL. DATE 09/17/1958 TOTAL DEPTH 7774 PERF. 7126 - 7144

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

RILEY GU WELL #: 1 L RRCID -> 028293 COMPL. DATE 11/19/1959 TOTAL DEPTH 7690 PERF. 7170 - 7174

06	600	N	132	-0-	-468	-0-	132	3			N	-0-					42
07	652	N	652	-0-	-0-	-0-	652	3			N	-0-					42
08	495	N	495	-0-	-0-	-0-	495	3			N	-0-					42
09	543	N	543	-0-	-0-	-0-	543	3			N	-0-					42
10	651	N	465	-0-	-186	-0-	463	3	2	9	N	2	2	5			42
11	480	N	440	-0-	-40	-0-	440	3			N	-0-					42

BUZZARD WELL #: 1 RRCID -> 028312 COMPL. DATE 04/21/1961 TOTAL DEPTH 9000 PERF. 7890 - 7915

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

STEELE, J. I. -E- WELL #: 1 RRCID -> 028314 COMPL. DATE 01/14/1959 TOTAL DEPTH 7655 PERF. 7116 - 7123

06	186	N	186	-0-	-0-	-0-	186	1			N	-0-					39
07	192	N	192	-0-	-0-	-0-	192	1			N	-0-					39
08	192	N	192	-0-	-0-	-0-	192	1			N	-0-					39
09	186	N	186	-0-	-0-	-0-	186	1			N	-0-					39
10	186	N	-0-	-0-	-186	-0-					N	1					40
11	180	N	-0-	-0-	-180	-0-					N	-0-					40

PEARSON GU D WELL #: 1 RRCID -> 028467 COMPL. DATE 09/20/1962 TOTAL DEPTH 8800 PERF. 8041 - 8164

06	1397	N	1397	-0-	-0-	-0-	1397	2			N	-0-					76
07	1768	N	1768	-0-	-0-	-0-	1768	2			N	-0-					76
08	1785	N	1785	-0-	-0-	-0-	1785	2			N	-0-					76
09	1637	N	1637	-0-	-0-	-0-	1637	2			N	-0-					76
10	1397	N	1397	-0-	-0-	-0-	1397	2			N	-0-					76
*11	1496	N	1496	-0-	-0-	-0-	1496	2			N	-0-	1	5			75

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
JARVIS, RAYMOND WELL #: 1 RRCID -> 028468 COMPL. DATE 10/08/1961 TOTAL DEPTH 8900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
10	14B2	EXT	-0-	-0-	-0-	-0-					N	30	30	5			30
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30

WILMETH, W.W.-A- WELL #: 2 RRCID -> 086070 COMPL. DATE 07/10/1979 TOTAL DEPTH 7950 PERF. 7258 - 7290

06	975	N	975	-0-	-0-	-0-	975	3			N	-0-					35
07	899	N	854	-0-	-45	-0-	854	3			N	-0-					35
08	807	N	807	-0-	-0-	-0-	807	3			N	-0-					35
09	990	N	882	-0-	-108	-0-	882	3			N	-0-					35
10	875	N	875	-0-	-0-	-0-	873	3	2	9	N	2	2	5			35
*11	833	N	833	-0-	-0-	-0-	833	3			N	-0-					35

STEELE, J. I. -E- WELL #: 3 RRCID -> 122672 COMPL. DATE 09/23/1986 TOTAL DEPTH 7406 PERF. 7078 - 7086

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JARVIS, RAYMOND WELL #: 2 RRCID -> 156172 COMPL. DATE 08/18/1995 TOTAL DEPTH 8447 PERF. 8140 - 8158

06	1600	N	1600	-0-	-0-	-0-	1600	2			N	-0-					181
07	1664	N	1664	-0-	-0-	-0-	1664	2			N	-0-					181
08	1791	N	1791	-0-	-0-	-0-	1762	2	29	9	N	26	185	1			22
09	1638	N	1638	-0-	-0-	-0-	1638	2			N	-0-					22
10	1478	N	1478	-0-	-0-	-0-	1478	2			N	-0-					22
*11	1582	N	1582	-0-	-0-	-0-	1562	2	20	9	N	18					40

CRUM, NADINE WELL #: 1 RRCID -> 161632 COMPL. DATE 08/26/1996 TOTAL DEPTH 8825 PERF. 8054 - 8120

06	1249	N	1249	-0-	-0-	-0-	1249	2			N	-0-					18
07	1280	N	1280	-0-	-0-	-0-	1280	2			N	-0-					18
08	1408	N	1408	-0-	-0-	-0-	1408	2			N	-0-					18
09	1318	N	1318	-0-	-0-	-0-	1318	2			N	-0-					18
10	1280	N	1280	-0-	-0-	-0-	1280	2			N	-0-					18
*11	1293	N	1293	-0-	-0-	-0-	1293	2			N	-0-					18

BECK UNIT /B/ WELL #: 4 RRCID -> 162293 COMPL. DATE 06/10/1996 TOTAL DEPTH 8650 PERF. 7972 - 7984

06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BRAINARD, E. S. F. WELL #: 3 RRCID -> 167775 COMPL. DATE 03/19/1999 TOTAL DEPTH 8700 PERF. 7912 - 8542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1843	X	1843	-0-	-0-	-0-	1843	2			N	-0-					155
07	2679	X	2679	-0-	-0-	-0-	2679	2			N	-0-	4	5			151
08	2742	X	2742	-0-	-0-	-0-	2731	2	11	9	N	10					161
09	1440	X	1440	-0-	-0-	-0-	1440	2			N	-0-					161
10	2422	X	2422	-0-	-0-	-0-	2422	2			N	-0-					161
*11	2407	X	2407	-0-	-0-	-0-	111	1	2293	2	N	3					164
							3	9									

BRAINARD ESF 5 WELL #: 1 RRCID -> 167855 COMPL. DATE 08/13/1999 TOTAL DEPTH 8710 PERF. 7914 - 8520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3480	X	2761	-0-	-719	-0-	2761	2			N	-0-					94
07	3999	X	3999	-0-	-0-	-0-	3999	2			N	-0-					94
08	3991	X	3991	-0-	-0-	-0-	3965	2	26	9	N	24					118
09	3720	X	2056	-0-	-1664	-0-	2049	2	7	9	N	6					124
10	4135	X	4135	-0-	-0-	-0-	4135	2			N	-0-					124
11	3870	X	3828	-0-	-42	-0-	206	1	3621	2	N	1	1	5			124
							1	9									

BRAINARD, E.S.F. WELL #: 404 RRCID -> 171655 COMPL. DATE 11/10/1998 TOTAL DEPTH 8670 PERF. 7936 - 7964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	269	N	269	-0-	-0-	-0-	269	2			N	-0-					-0-
07	294	N	294	-0-	-0-	-0-	294	2			N	-0-					-0-
08	303	N	303	-0-	-0-	-0-	303	2			N	-0-					-0-
09	290	N	290	-0-	-0-	-0-	290	2			N	-0-					-0-
10	294	N	294	-0-	-0-	-0-	294	2			N	-0-					-0-
11	300	N	284	-0-	-16	-0-	284	2			N	-0-					-0-

DODSON WELL #: 7134 RRCID -> 176896 COMPL. DATE 03/03/2000 TOTAL DEPTH 7800 PERF. 7596 - 7634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1593	N	1593	-0-	-0-	-0-	1593	3			N	-0-					35
07	1548	N	1548	-0-	-0-	-0-	1548	3			N	-0-					35
08	1453	N	1453	-0-	-0-	-0-	1453	3			N	-0-					35
09	1054	N	1054	-0-	-0-	-0-	1054	3			N	-0-					35
10	1449	N	1449	-0-	-0-	-0-	1449	3			N	-0-					35
*11	1392	N	1392	-0-	-0-	-0-	1389	3	3	9	N	3					38

MATHEWS WELL #: 6 RRCID -> 197763 COMPL. DATE 09/25/2003 TOTAL DEPTH 8000 PERF. 7088 - 7104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	-0-	-0-	-360	-0-					N	-0-					-0-
07	372	N	191	-0-	-181	-0-	191	3			N	-0-					-0-
08	540	N	540	-0-	-0-	-0-	540	3			N	-0-					-0-
09	469	N	469	-0-	-0-	-0-	469	3			N	-0-					-0-
10	468	N	468	-0-	-0-	-0-	468	3			N	-0-					-0-
11	510	N	419	-0-	-91	-0-	419	3			N	-0-					-0-

MATHEWS WELL #: 7 RRCID -> 199523 COMPL. DATE 12/16/2003 TOTAL DEPTH 7900 PERF. 7096 - 7112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	513	N	513	-0-	-0-	-0-	513	3			N	-0-					70
07	560	N	560	-0-	-0-	-0-	560	3			N	-0-					70
08	416	N	416	-0-	-0-	-0-	416	3			N	-0-					70
09	510	N	421	-0-	-89	-0-	421	3			N	-0-					70
10	558	N	392	-0-	-166	-0-	392	3			N	-0-					70
11	390	N	377	-0-	-13	-0-	377	3			N	-0-					70

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
GF BUZZARD ET AL TRUSTEE A WELL #: 2 RRCID -> 201117 COMPL. DATE 04/10/2004 TOTAL DEPTH 8500 PERF. 7592 - 7614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD GAS UNIT 12 WELL #: 4 RRCID -> 201579 COMPL. DATE 04/24/2004 TOTAL DEPTH 7650 PERF. 6902 - 6911

06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

NUSBAUM UNIT WELL #: 2 RRCID -> 208340 COMPL. DATE 01/14/2005 TOTAL DEPTH 8500 PERF. 7358 - 7392

06	750	N	-0-	-0-	-750	-0-					N	-0-					94
07	682	N	-0-	-0-	-682	-0-					N	-0-					94
08	496	N	-0-	-0-	-496	-0-					N	-0-					94
09	0	N	-0-	-0-	-0-	-0-					N	-0-					94
*10	0	N	-0-	-0-	-0-	-0-					N	1	1	5			94
11	0	N	-0-	-0-	-0-	-0-					N	-0-					94

SKINNER WELL #: 2 RRCID -> 213542 COMPL. DATE 12/21/2005 TOTAL DEPTH 8472 PERF. 7583 - 7610

06	835	N	835	-0-	-0-	-0-	835	3			N	-0-					27
07	868	N	837	-0-	-31	-0-	837	3			N	-0-					27
08	899	N	831	-0-	-68	-0-	831	3			N	-0-					27
09	840	N	798	-0-	-42	-0-	798	3			N	-0-					27
10	837	N	756	-0-	-81	-0-	756	3			N	-0-					27
11	810	N	755	-0-	-55	-0-	755	3			N	-0-	1	5			26

MATHEWS 2 WELL #: 2 RRCID -> 217493 COMPL. DATE 08/15/2005 TOTAL DEPTH 8000 PERF. 7174 - 7188

06	1770	N	1770	-0-	-0-	-0-	1770	3			N	-0-					12
07	2044	N	2044	-0-	-0-	-0-	2044	3			N	-0-					12
08	1863	N	1863	-0-	-0-	-0-	1863	3			N	-0-					12
09	1792	N	1792	-0-	-0-	-0-	1792	3			N	-0-					12
10	2046	N	1647	-0-	-399	-0-	1646	3	1	9	N	1	1	5			12
11	1800	N	587	-0-	-1213	-0-	587	3			N	-0-					12

LYON GAS UNIT 121 WELL #: 4 RRCID -> 221233 COMPL. DATE 04/20/2006 TOTAL DEPTH 7854 PERF. 7185 - 7207

06	930	N	-0-	-0-	-930	-0-					N	-0-					14
07	899	N	404	-0-	-495	-0-	404	3			N	-0-					14
08	620	N	389	-0-	-231	-0-	389	3			N	-0-					14
09	401	N	401	-0-	-0-	-0-	401	3			N	-0-					14
10	403	N	370	-0-	-33	-0-	370	3			N	-0-					14
11	390	N	197	-0-	-193	-0-	197	3			N	-0-	1	5			13

MATHEWS WELL #: 2102 RRCID -> 231295 COMPL. DATE 08/22/2007 TOTAL DEPTH 9125 PERF. 7258 - 8657

06	3750	X	1835	-0-	-1915	-0-	1835	3			N	-0-					66
07	3875	X	-0-	-0-	-3875	-0-					N	-0-					66
08	3875	X	3363	-0-	-512	-0-	3363	3			N	-0-					66
09	4445	X	4445	-0-	-0-	-0-	4445	3			N	-0-					66
10	3903	X	3903	-0-	-0-	-0-	3903	3			N	-0-					66
*11	3240	X	3058	-0-	-182	-0-	3058	3			N	-0-	1	5			65

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
HANSFORD GAS UNIT 1 WELL #: 6 RRCID -> 233571 COMPL. DATE 11/19/2007 TOTAL DEPTH 7930 PERF. 6950 - 7866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	596	-0-	-4	-0-	596	3			N	-0-					73
07	620	N	594	-0-	-26	-0-	594	3			N	-0-					73
08	713	N	604	-0-	-109	-0-	604	3			N	-0-					73
09	716	N	716	-0-	-0-	-0-	716	3			N	-0-					73
10	615	N	615	-0-	-0-	-0-	614	3	1	9	N	1					74
*11	591	N	591	-0-	-0-	-0-	591	3			N	-0-					74

KL WEST GAS UNIT WELL #: 2 RRCID -> 250825 COMPL. DATE 10/17/2007 TOTAL DEPTH 8350 PERF. 7709 - 8206

06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BECK RESOURCES INCORPORATED 061100
GARNETT, B.J. WELL #: 5 RRCID -> 132146 COMPL. DATE 05/14/1998 TOTAL DEPTH 8290 PERF. 7563 - 7621

06	390	N	307	-0-	-83	-0-	307	3			N	-0-					-0-
07	372	N	288	-0-	-84	-0-	288	3			N	-0-					-0-
08	372	N	278	-0-	-94	-0-	278	3			N	-0-					-0-
09	300	N	268	-0-	-32	-0-	268	3			N	-0-					-0-
10	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
11	270	N	257	-0-	-13	-0-	257	3			N	-0-					-0-

CATOR, D.A. 140250
CATOR WELL #: 1124 RRCID -> 028228 COMPL. DATE 05/11/1962 TOTAL DEPTH 7274 PERF. 7020 - 7044

06	483	N	483	-0-	-0-	-0-	483	1			N	-0-					1
07	975	N	975	-0-	-0-	-0-	975	1			N	-0-					1
08	179	N	179	-0-	-0-	-0-	179	1			N	-0-					1
09	480	N	-0-	-0-	-480	-0-					N	-0-					1
10	961	N	444	-0-	-517	-0-	444	1			N	-0-					1
*11	552	N	552	-0-	-0-	-0-	552	1			N	-0-					1

CIMARRON RIVER PIPELINE, LLC 153466
FEE WELL #: 1 D RRCID -> 108096 COMPL. DATE 05/00/1963 TOTAL DEPTH 4047 PERF. 3550 - 4045

06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
COASTAL PLAINS ENERGY, INC. 161671
LOWE, R. C. WELL #: 1 RRCID -> 028315 COMPL. DATE 11/19/1955 TOTAL DEPTH N/A PERF. 7002 - 7018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	375	N	375	-0-	-0-	-0-	375	2			N	-0-					80
07	434	N	358	-0-	-76	-0-	358	2			N	-0-					80
08	338	N	338	-0-	-0-	-0-	338	2			N	-0-					80
09	390	N	360	-0-	-30	-0-	360	2			N	-0-					80
10	372	N	316	-0-	-56	-0-	316	2			N	-0-					80
*11	390	N	390	-0-	-0-	-0-	41	1	349	2	N	-0-					80

LOWE, R. C. -B- WELL #: 1 RRCID -> 028316 COMPL. DATE 04/14/1956 TOTAL DEPTH 7124 PERF. 6889 - 6970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	858	N	858	-0-	-0-	-0-	834	2	24	9	N	22					214
07	961	N	815	-0-	-146	-0-	801	2	14	9	N	13					227
08	753	N	753	-0-	-0-	-0-	744	2	9	9	N	8					235
09	870	N	805	-0-	-65	-0-	805	2			N	-0-					235
10	806	N	714	-0-	-92	-0-	708	2	6	9	N	5					240
*11	799	N	799	-0-	-0-	-0-	84	1	708	2	N	6					246
							7	9									

COMBINED RESOURCES CORPORATION 169455
HOLT, COY WELL #: 1 RRCID -> 028323 COMPL. DATE 02/15/1956 TOTAL DEPTH 7250 PERF. 7021 - 7043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	N	703	-0-	-107	-0-	703	2			N	-0-					33
07	1085	N	693	-0-	-392	-0-	693	2			N	-0-					33
08	961	N	573	-0-	-388	-0-	573	2			N	-0-					33
09	690	N	626	-0-	-64	-0-	626	2			N	-0-					33
10	693	N	693	-0-	-0-	-0-	693	2			N	-0-					33
*11	691	N	691	-0-	-0-	-0-	691	2			N	-0-					33

HOLT, COY WELL #: 2 RRCID -> 028324 COMPL. DATE 03/19/1956 TOTAL DEPTH N/A PERF. 7053 - 7067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	996	N	996	-0-	-0-	-0-	996	2			N	-0-					9
07	982	N	982	-0-	-0-	-0-	982	2			N	-0-					9
08	775	N	631	-0-	-144	-0-	631	2			N	-0-					9
09	750	N	740	-0-	-10	-0-	740	2			N	-0-					9
10	783	N	783	-0-	-0-	-0-	783	2			N	-0-					9
*11	781	N	781	-0-	-0-	-0-	781	2			N	-0-					9

CONOCOPHILLIPS COMPANY 172232
CARMODY WELL #: 2 L RRCID -> 028298 COMPL. DATE 08/28/1959 TOTAL DEPTH 7362 PERF. 7144 - 7170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	285	-0-	-15	-0-	285	3			Y	-0-					-0-
07	DLQ G-10		282	-0-	282	282	282	3			Y	-0-					-0-
08	282	N	-0-	-0-	-282	-0-					Y	-0-					-0-
09	300	N	273	-0-	-27	-0-	273	3			Y	-0-					-0-
10	290	N	290	-0-	-0-	-0-	290	3			Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

CHUNN WELL #: 1 U RRCID -> 028299 COMPL. DATE 01/13/1958 TOTAL DEPTH 8310 PERF. 7551 - 7567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2610	N	2380	-0-	-230	-0-	2380	3			N	-0-					122
07	2652	N	2652	-0-	-0-	-0-	2652	3			N	-0-					122
08	2573	N	2518	-0-	-55	-0-	2518	3			N	-0-					122
09	2525	N	2525	-0-	-0-	-0-	2525	3			N	-0-					122
10	2666	N	2613	-0-	-53	-0-	2613	3			N	-0-					122
*11	2517	N	2517	-0-	-0-	-0-	2517	3			N	-0-					122

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
CONOCOPHILLIPS COMPANY //CONT.// 172232

GARNETT -A- WELL #: 1 RRCID -> 028300 COMPL. DATE 02/17/1958 TOTAL DEPTH 8050 PERF. 7353 - 7369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1380	N	1224	-0-	-156	-0-	1224	3			N	-0-					45
07	1292	N	1292	-0-	-0-	-0-	1292	3			N	-0-					45
08	1253	N	1253	-0-	-0-	-0-	1253	3			N	-0-					45
09	1230	N	1205	-0-	-25	-0-	1205	3			N	-0-					45
10	1302	N	NO RPT	-0-	-1302	-0-					N	NO RPT					45
11	1200	N	NO RPT	-0-	-1200	-0-					N	NO RPT					45

MEEK -A- WELL #: 2 RRCID -> 028301 COMPL. DATE 12/11/1958 TOTAL DEPTH 8273 PERF. 7566 - 7574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2295	N	2295	-0-	-0-	-0-	2101	3	194	9	N	176	161	1			160
07	2183	N	2183	-0-	-0-	-0-	2183	3			N	-0-					160
08	2107	N	2107	-0-	-0-	-0-	2107	3			N	-0-					160
09	2310	N	2007	-0-	-303	-0-	2007	3			N	-0-					160
10	2170	N	2053	-0-	-117	-0-	2053	3			N	-0-					160
11	2040	N	1989	-0-	-51	-0-	1989	3			N	-0-					160

SANDERS -C- WELL #: 1 T RRCID -> 028307 COMPL. DATE 12/26/1957 TOTAL DEPTH 7500 PERF. 6884 - 6900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	264	N	264	-0-	-0-	-0-	264	3			N	-0-					49
07	279	N	270	-0-	-9	-0-	270	3			N	-0-					49
08	220	N	220	-0-	-0-	-0-	220	3			N	-0-					49
09	317	N	317	-0-	-0-	-0-	317	3			N	-0-					49
10	279	N	234	-0-	-45	-0-	234	3			N	-0-					49
*11	264	N	264	-0-	-0-	-0-	264	3			N	-0-					49

SHEDECK WELL #: 1 L RRCID -> 028308 COMPL. DATE 12/19/1957 TOTAL DEPTH 8100 PERF. 7416 - 7431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	237	-0-	-33	-0-	237	3			N	-0-					19
07	279	N	260	-0-	-19	-0-	260	3			N	-0-					19
08	248	N	229	-0-	-19	-0-	229	3			N	-0-					19
09	240	N	213	-0-	-27	-0-	213	3			N	-0-					19
10	265	N	265	-0-	-0-	-0-	265	3			N	-0-					19
*11	233	N	233	-0-	-0-	-0-	233	3			N	-0-					19

STROUD WELL #: 1 C RRCID -> 028309 COMPL. DATE 11/18/1957 TOTAL DEPTH 8305 PERF. 7550 - 7560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2580	N	2329	-0-	-251	-0-	2329	3			N	-0-					37
07	2620	N	2620	-0-	-0-	-0-	2620	3			N	-0-					37
08	2604	N	2580	-0-	-24	-0-	2580	3			N	-0-					37
09	2478	N	2478	-0-	-0-	-0-	2478	3			N	-0-					37
10	2635	N	2453	-0-	-182	-0-	2453	3			N	-0-					37
*11	2500	N	2500	-0-	-0-	-0-	2500	3			N	-0-					37

WILBANKS -B- WELL #: 1 RRCID -> 028310 COMPL. DATE 06/06/1958 TOTAL DEPTH 8312 PERF. 7582 - 7612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2856	X	2856	-0-	-0-	-0-	2856	3			N	-0-					125
07	3058	X	3058	-0-	-0-	-0-	3058	3			N	-0-					125
08	2697	X	1806	-0-	-891	-0-	1806	3			N	-0-					125
09	2833	X	2833	-0-	-0-	-0-	2833	3			N	-0-					125
10	2953	X	2953	-0-	-0-	-0-	2953	3			N	-0-					125
11	2610	X	2099	-0-	-511	-0-	1975	3	124	9	N	113	113	1			125

KING -E- WELL #: 1 RRCID -> 056735 COMPL. DATE 08/07/1973 TOTAL DEPTH 8500 PERF. 8006 - 8074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2160	N	2088	-0-	-72	-0-	2088	3			N	-0-					104
07	2325	N	2093	-0-	-232	-0-	2093	3			N	-0-					104
08	2186	N	2186	-0-	-0-	-0-	2186	3			N	-0-					104
09	2176	N	2176	-0-	-0-	-0-	2176	3			N	-0-					104
10	2182	N	2182	-0-	-0-	-0-	2182	3			N	-0-					104
11	2130	N	2129	-0-	-1	-0-	2129	3			N	-0-					104

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
CONOCOPHILLIPS COMPANY //CONT.// 172232
SANDERS -B- WELL #: 2 RRCID -> 130722 COMPL. DATE 03/02/1989 TOTAL DEPTH 7050 PERF. 6870 - 6904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2386	N	2386	-0-	-0-	-0-	2386	3			N	-0-					107
07	2604	N	1843	-0-	-761	-0-	1843	3			N	-0-					107
08	2573	N	2404	-0-	-169	-0-	2404	3			N	-0-					107
09	2400	N	40	-0-	-2360	-0-	40	3			N	-0-					107
10	1829	N	1799	-0-	-30	-0-	1799	3			N	-0-					107
11	2340	N	1665	-0-	-675	-0-	1665	3			N	-0-					107

GARNETT -A- WELL #: 3 RRCID -> 179519 COMPL. DATE 05/18/2000 TOTAL DEPTH 8000 PERF. 7340 - 7350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	371	N	371	-0-	-0-	-0-	371	3			N	-0-					134
07	372	N	369	-0-	-3	-0-	369	3			N	-0-					134
08	372	N	355	-0-	-17	-0-	355	3			N	-0-					134
09	360	N	343	-0-	-17	-0-	343	3			N	-0-					134
10	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					134
11	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					134

CONTINENTAL TREND RESOURCES, INC 173783
ABELL "A" WELL #: 2 RRCID -> 196425 COMPL. DATE 04/25/2003 TOTAL DEPTH 8250 PERF. 7479 - 7492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON OIL & GAS, INC. 182785
WAMBLE GU WELL #: 1 RRCID -> 028213 COMPL. DATE 12/17/1958 TOTAL DEPTH 7828 PERF. 7780 - 7802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	873	N	873	-0-	-0-	-0-	60	1	813	2	N	-0-					-0-
07	775	N	715	-0-	-60	-0-	62	1	653	2	N	-0-					-0-
08	744	N	625	-0-	-119	-0-	62	1	563	2	N	-0-					-0-
09	870	N	629	-0-	-241	-0-	60	1	569	2	N	-0-					-0-
10	713	N	692	-0-	-21	-0-	62	1	630	2	N	-0-					-0-
11	600	N	598	-0-	-2	-0-	60	1	538	2	N	-0-					-0-

WAMBLE WELL #: 2 RRCID -> 087647 COMPL. DATE 03/26/1980 TOTAL DEPTH 7900 PERF. 7815 - 7833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	434	N	434	-0-	-0-	-0-	60	1	374	2	N	-0-					-0-
07	434	N	423	-0-	-11	-0-	62	1	361	2	N	-0-					-0-
08	478	N	478	-0-	-0-	-0-	62	1	416	2	N	-0-					-0-
09	436	N	436	-0-	-0-	-0-	60	1	376	2	N	-0-					-0-
10	434	N	381	-0-	-53	-0-	60	1	321	2	N	-0-					-0-
11	450	N	393	-0-	-57	-0-	60	1	333	2	N	-0-					-0-

HOLTON, RICHARD B. WELL #: 1 RRCID -> 201176 COMPL. DATE 03/01/2004 TOTAL DEPTH 8500 PERF. 7610 - 7630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	557	N	557	-0-	-0-	-0-	60	1	497	2	N	-0-					-0-
07	699	N	699	-0-	-0-	-0-	36	1	663	2	N	-0-					-0-
08	715	N	715	-0-	-0-	-0-	62	1	653	2	N	-0-					-0-
09	570	N	454	-0-	-116	-0-	38	1	416	2	N	-0-					-0-
10	713	N	536	-0-	-177	-0-	60	1	476	2	N	-0-					-0-
11	690	N	365	-0-	-325	-0-	32	1	333	2	N	-0-					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
CROSS WINDS OIL & GAS, LLC 190317
O D C WELL #: 1 C RRCID -> 028218 COMPL. DATE 07/17/1962 TOTAL DEPTH 7620 PERF. 6924 - 6977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	N	535	-0-	-275	-0-	1	1	534	2	N	-0-					-0-
07	832	N	832	-0-	-0-	-0-	2	1	830	2	N	-0-					-0-
08	821	N	821	-0-	-0-	-0-	2	1	819	2	N	-0-					-0-
09	1196	N	1196	-0-	-0-	-0-	2	1	1194	2	N	-0-					-0-
*10	976	N	976	-0-	-0-	-0-	2	1	974	2	N	-0-					-0-
11	780	N	NO RPT	-0-	-780	-0-					N	NO RPT					-0-

DAVIS, TRAVIS H. GAS 206850
HANSFORD GU. 16 WELL #: 2 RRCID -> 044106 COMPL. DATE 02/23/1968 TOTAL DEPTH 7050 PERF. 6914 - 6923

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	493	N	493	-0-	-0-	-0-	493	2			N	-0-					135
07	228	N	228	-0-	-0-	-0-	228	2			N	-0-					135
08	140	N	140	-0-	-0-	-0-	140	2			N	-0-					135
09	480	N	374	-0-	-106	-0-	374	2			N	-0-					135
*10	278	N	278	-0-	-0-	-0-	278	2			N	-0-					135
11	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					135

DIAMOND S ENERGY COMPANY 217005
DANIEL, S. P. WELL #: 2 RRCID -> 162811 COMPL. DATE 08/17/1995 TOTAL DEPTH 8232 PERF. 7300 - 7622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2720	X	2720	-0-	-0-	-0-	2718	3	2	9	N	2					57
07	2886	X	2886	-0-	-0-	-0-	2885	3	1	9	N	1					58
08	2782	X	2782	-0-	-0-	-0-	2780	3	2	9	N	2					60
09	2677	N	2677	-0-	-0-	-0-	2677	3			N	-0-					60
*10	2645	N	2645	-0-	-0-	-0-	2645	3			N	-0-					60
11	2100	N	NO RPT	-0-	-2100	-0-					N	NO RPT					60

ENERVEST OPERATING, L.L.C. 252131
SKINNER WELL #: 1 RRCID -> 028328 COMPL. DATE 08/07/1962 TOTAL DEPTH 7749 PERF. 7220 - 7224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAIRWAY RESOURCES OP III, LLC 259784
NITSCHKE WELL #: 1XC RRCID -> 028318 COMPL. DATE 09/12/1957 TOTAL DEPTH 8566 PERF. 7945 - 7953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	905	N	905	-0-	-0-	-0-	905	2			N	-0-					15
07	920	N	920	-0-	-0-	-0-	920	2			N	-0-					15
08	1045	N	1045	-0-	-0-	-0-	1045	2			N	-0-					15
09	900	N	882	-0-	-18	-0-	882	2			N	-0-					15
*10	908	N	908	-0-	-0-	-0-	908	2			N	-0-					15
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					15

FAULCONER, VERNON E., INC. 263701
NOVAK, E. E. WELL #: 2 U RRCID -> 028236 COMPL. DATE 07/17/1961 TOTAL DEPTH 8001 PERF. 7386 - 7391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
FAULCONER, VERNON E., INC. //CONT.// 263701
BLODGETT WELL #: 1 RRCID -> 028273 COMPL. DATE 12/03/1961 TOTAL DEPTH 8552 PERF. 7831 - 7894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2100	N	2048	-0-	-52	-0-	2048	2			N	-0-					-0-
07	2170	N	2086	-0-	-84	-0-	2086	2			N	-0-					-0-
08	2170	N	2124	-0-	-46	-0-	2124	2			N	-0-					-0-
09	2134	N	2134	-0-	-0-	-0-	2134	2			N	-0-					-0-
10	2082	N	2082	-0-	-0-	-0-	2082	2			N	-0-					-0-
*11	2189	N	2189	-0-	-0-	-0-	2189	2			N	-0-					-0-

ETTER WELL #: 1 RRCID -> 028275 COMPL. DATE 05/23/1962 TOTAL DEPTH 8525 PERF. 7791 - 7920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2010	N	1880	-0-	-130	-0-	1867	2	13	9	N	12					78
07	2046	N	1966	-0-	-80	-0-	1952	2	14	9	N	13					91
08	1944	N	1944	-0-	-0-	-0-	1944	2			N	-0-					91
09	1890	N	1806	-0-	-84	-0-	1794	2	12	9	N	11					102
10	2009	N	2009	-0-	-0-	-0-	2009	2			N	-0-					102
11	1890	N	1857	-0-	-33	-0-	1857	2			N	-0-					102

HOLT, R. P. -146- WELL #: 1 RRCID -> 028278 COMPL. DATE 04/20/1994 TOTAL DEPTH 7345 PERF. 6874 - 7081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	661	-0-	-59	-0-	659	2	2	9	N	2					21
07	713	N	708	-0-	-5	-0-	706	2	2	9	N	2					23
08	682	N	582	-0-	-100	-0-	579	2	3	9	N	3					26
09	660	N	601	-0-	-59	-0-	595	2	6	9	N	5					31
10	713	N	465	-0-	-248	-0-	461	2	4	9	N	4					35
11	570	N	514	-0-	-56	-0-	514	2			N	-0-					35

JACKSON, D. A. WELL #: 1 RRCID -> 028279 COMPL. DATE 06/19/1954 TOTAL DEPTH 7018 PERF. 6904 - 6978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2850	X	1950	-0-	-900	-0-	1942	2	8	9	N	7					93
07	3145	X	3145	-0-	-0-	-0-	3144	2	1	9	N	1					94
08	3053	X	3053	-0-	-0-	-0-	3053	2			N	-0-					94
09	3050	X	3050	-0-	-0-	-0-	3050	2			N	-0-					94
10	3131	X	3032	-0-	-99	-0-	3025	2	7	9	N	6					100
11	3030	X	3003	-0-	-27	-0-	3000	2	3	9	N	3					103

MATHEWS, L. W. GU 1 WELL #: 1 RRCID -> 028281 COMPL. DATE 04/09/1954 TOTAL DEPTH 7184 PERF. 7062 - 7074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1560	N	1109	-0-	-451	-0-	1109	2			N	-0-					43
07	1588	N	1588	-0-	-0-	-0-	1588	2			N	-0-					43
08	1546	N	1546	-0-	-0-	-0-	1546	2			N	-0-					43
09	1491	N	1491	-0-	-0-	-0-	1491	2			N	-0-					43
10	1581	N	1525	-0-	-56	-0-	1525	2			N	-0-					43
11	1500	N	1466	-0-	-34	-0-	1465	2	1	9	N	1					44

MATHEWS, L. W. GU 2 WELL #: 2 RRCID -> 028282 COMPL. DATE 09/04/1954 TOTAL DEPTH 7475 PERF. 6882 - 6958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	831	N	831	-0-	-0-	-0-	831	2			N	-0-					138
07	465	N	235	-0-	-230	-0-	235	2			N	-0-					138
08	465	N	-0-	-0-	-465	-0-					N	-0-					138
09	450	N	-0-	-0-	-450	-0-					N	-0-					138
10	248	N	-0-	-0-	-248	-0-					N	-0-					138
11	0	N	-0-	-0-	-0-	-0-					N	-0-					138

ORA WELL #: 2 RRCID -> 034725 COMPL. DATE 06/16/1964 TOTAL DEPTH 7759 PERF. 7686 - 7720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	-0-	-0-	-240	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
FAULCONER, VERNON E., INC. //CONT.// 263701
HUFF WELL #: 2 RRCID -> 135141 COMPL. DATE 06/07/1990 TOTAL DEPTH 8756 PERF. 7749 - 8365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
	BLODGETT				WELL #: 3	RRCID -> 159046	COMPL. DATE 05/01/1996		TOTAL DEPTH 8874		PERF. 7945 - 7962						
06	2490	N	2248	-0-	-242	-0-	2225	2	23	9	N	21					56
07	2418	N	2313	-0-	-105	-0-	2311	2	2	9	N	2					58
08	2832	N	2832	-0-	-0-	-0-	2832	2			N	-0-					58
09	2912	N	2912	-0-	-0-	-0-	2912	2			N	-0-					58
10	2325	N	709	-0-	-1616	-0-	709	2			N	-0-					58
11	2730	N	-0-	-0-	-2730	-0-					N	-0-					58
	CONVERSE				WELL #: 4	RRCID -> 161634	COMPL. DATE 01/27/1998		TOTAL DEPTH 8675		PERF. 6528 - 7894						
06	1290	N	1276	-0-	-14	-0-	1276	2			N	-0-					-0-
07	1333	N	1327	-0-	-6	-0-	1327	2			N	-0-					-0-
08	1333	N	1203	-0-	-130	-0-	1203	2			N	-0-					-0-
09	1397	N	1397	-0-	-0-	-0-	1397	2			N	-0-					-0-
10	1892	N	1892	-0-	-0-	-0-	1892	2			N	-0-					-0-
*11	1781	N	1781	-0-	-0-	-0-	1781	2			N	-0-					-0-
	REX				WELL #: 2	RRCID -> 161644	COMPL. DATE 11/05/1996		TOTAL DEPTH 9500		PERF. 8272 - 8295						
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

G. & S. INC. 292316
BENNETT WELL #: RRCID -> 033394 COMPL. DATE 04/18/1991 TOTAL DEPTH 7500 PERF. 7362 - 7375

06	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					100
07	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					100
08	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					100
09	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					100
10	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					100
11	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					100

PLUGGED AND ABANDONED_____ 12/29/2011

H & L OPERATING CO., LLC 339787
MEEK WELL #: 1 T RRCID -> 056053 COMPL. DATE 07/18/1973 TOTAL DEPTH 8098 PERF. 7436 - 7439

06	1050	N	796	-0-	-254	-0-	134	1	662	2	N	-0-					147
07	1488	N	1379	-0-	-109	-0-	134	1	1243	2	N	2					149
							2	9									
08	1333	N	1238	-0-	-95	-0-	134	1	1104	2	N	-0-					149
09	1362	N	1362	-0-	-0-	-0-	134	1	1213	2	N	14					163
							15	9									
10	1364	N	1339	-0-	-25	-0-	134	1	1205	2	N	-0-					163
*11	1419	N	1419	-0-	-0-	-0-	134	1	1285	2	N	-0-					163

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
H & L OPERATING CO., LLC //CONT.// 339787
CHUNN, IRENE WELL #: 1 RRCID -> 064513 COMPL. DATE 08/02/1991 TOTAL DEPTH 8305 PERF. 7474 - 7826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1140	N	986	-0-	-154	-0-	72	1	914	2	N	-0-					148
07	1164	N	1164	-0-	-0-	-0-	72	1	1092	2	N	-0-					148
08	1302	N	1110	-0-	-192	-0-	72	1	1038	2	N	-0-					148
09	1240	N	1240	-0-	-0-	-0-	72	1	1164	2	N	4					152
							4	9									
*10	1248	N	1248	-0-	-0-	-0-	72	1	1176	2	N	-0-					152
*11	1479	N	1479	-0-	-0-	-0-	72	1	1407	2	N	-0-					152

SEITZ WELL #: 1 RRCID -> 083274 COMPL. DATE 06/13/1979 TOTAL DEPTH 7451 PERF. 6936 - 6982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1740	N	-0-	-0-	-1740	-0-					N	-0-					40
07	2449	N	1092	-0-	-1357	-0-	10	1	1082	2	N	-0-					40
08	2232	N	1114	-0-	-1118	-0-	10	1	1104	2	N	-0-					40
09	2080	N	2080	-0-	-0-	-0-	10	1	2048	2	N	20					60
							22	9									
*10	2684	N	2684	-0-	-0-	-0-	10	1	2674	2	N	-0-					60
*11	2676	N	2676	-0-	-0-	-0-	10	1	2666	2	N	-0-					60

REYNOLDS-WILMETH WELL #: 1 RRCID -> 126795 COMPL. DATE 01/08/1988 TOTAL DEPTH 7500 PERF. 7195 - 7208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	287	-0-	-313	-0-	10	1	277	2	N	-0-					-0-
07	651	N	370	-0-	-281	-0-	10	1	360	2	N	-0-					-0-
08	558	N	261	-0-	-297	-0-	10	1	251	2	N	-0-					-0-
09	806	N	806	-0-	-0-	-0-	10	1	796	2	N	-0-					-0-
*10	651	N	651	-0-	-0-	-0-	10	1	641	2	N	-0-					-0-
*11	424	N	424	-0-	-0-	-0-	10	1	414	2	N	-0-					-0-

WILBANKS WELL #: 1084 RRCID -> 136565 COMPL. DATE 10/29/1990 TOTAL DEPTH 7550 PERF. 7451 - 7457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	211	-0-	-29	-0-	10	1	201	2	N	-0-					25
07	217	N	216	-0-	-1	-0-	10	1	206	2	N	-0-					25
08	219	N	219	-0-	-0-	-0-	10	1	209	2	N	-0-					25
09	213	N	213	-0-	-0-	-0-	10	1	203	2	N	-0-					25
*10	223	N	223	-0-	-0-	-0-	10	1	213	2	N	-0-					25
*11	214	N	214	-0-	-0-	-0-	10	1	204	2	N	-0-					25

ENTREKIN WELL #: 1026 RRCID -> 171718 COMPL. DATE 12/17/1998 TOTAL DEPTH 8000 PERF. 7285 - 7297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLT BROTHERS 395350
NUSBAUM-HART GU WELL #: 1 RRCID -> 028325 COMPL. DATE 03/14/1962 TOTAL DEPTH 7631 PERF. 7025 - 7040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	33	N	33	-0-	-0-	-0-	33	2			N	-0-					-0-
07	56	N	56	-0-	-0-	-0-	56	2			N	-0-					-0-
08	31	N	7	-0-	-24	-0-	7	2			N	-0-					-0-
09	30	N	14	-0-	-16	-0-	14	2			N	-0-					-0-
10	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
11	7	N	-0-	-0-	-7	-0-					N	-0-					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
JCB II ENTERPRISES, LLC 430581
MATHEWS, V. WELL #: 2 RRCID -> 028296 COMPL. DATE 12/14/1958 TOTAL DEPTH 7765 PERF. 7137 - 7153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1530	X	694	-0-	-836	-0-	694	3			N	-0-					108
07	1581	X	1164	-0-	-417	-0-	1164	2			N	-0-					108
08	3578	X	3578	-0-	-0-	-0-	3578	2			N	-0-					108
09	3000	N	4557	-0-	1557	1557	4557	2			N	-0-					108
*10	3100	N	3656	-0-	556	2113	3656	2			N	-0-					108
*11	3000	N	2773	-0-	-227	1886	2773	2			N	-0-					108

JILPETCO, INC. 432469
NOLLNER, W. C. ESTATE WELL #: 2 RRCID -> 194437 COMPL. DATE 03/09/2003 TOTAL DEPTH 7670 PERF. 6974 - 7546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1230	N	1195	-0-	-35	-0-	1195	2			N	-0-					-0-
07	1240	N	1231	-0-	-9	-0-	1231	2			N	-0-					-0-
08	1240	N	1222	-0-	-18	-0-	1222	2			N	-0-					-0-
09	1200	N	1196	-0-	-4	-0-	1196	2			N	-0-					-0-
10	1240	N	1214	-0-	-26	-0-	1214	2			N	-0-					-0-
*11	1182	N	1182	-0-	-0-	-0-	1182	2			N	-0-					-0-

K & D OPERATING CO. A 448436
JACKSON WELL #: 2 RRCID -> 202527 COMPL. DATE 01/04/2004 TOTAL DEPTH 7700 PERF. 6992 - 7004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1378	N	1378	-0-	-0-	-0-	1378	1			N	-0-					-0-
07	1430	N	1430	-0-	-0-	-0-	1430	1			N	-0-					-0-
08	1550	N	1071	-0-	-479	-0-	1071	1			N	-0-					-0-
09	1380	N	976	-0-	-404	-0-	976	1			N	-0-					-0-
10	1433	N	1433	-0-	-0-	-0-	1433	1			N	-0-					-0-
*11	1311	N	1311	-0-	-0-	-0-	1311	1			N	-0-					-0-

KAISER-FRANCIS OIL COMPANY 450175
O. D. C. WELL #: 1038 RRCID -> 039584 COMPL. DATE 05/26/1966 TOTAL DEPTH 7442 PERF. 7288 - 7309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3090	X	2556	-0-	-534	-0-	2556	2			N	-0-					186
07	3193	X	2710	-0-	-483	-0-	2710	2			N	-0-					186
08	3193	X	2750	-0-	-443	-0-	2750	2			N	-0-					186
09	2700	X	2652	-0-	-48	-0-	2652	2			N	-0-					186
10	2697	X	2624	-0-	-73	-0-	2624	2			N	-0-					186
*11	2705	X	2705	-0-	-0-	-0-	2705	2			N	-0-					186

COTTER GAS UNIT WELL #: 1 A RRCID -> 062764 COMPL. DATE 04/02/1975 TOTAL DEPTH 7601 PERF. 7111 - 7130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					86
07	0	N	-0-	-0-	-0-	-0-					N	-0-					86
08	0	N	-0-	-0-	-0-	-0-					N	-0-					86
09	0	N	-0-	-0-	-0-	-0-					N	-0-					86
10	0	N	-0-	-0-	-0-	-0-					N	-0-					86
11	0	N	-0-	-0-	-0-	-0-					N	-0-					86

KARPER OIL & GAS CORPORATION 451280
WILMETH-BROCK WELL #: 1 RRCID -> 092645 COMPL. DATE 10/05/1980 TOTAL DEPTH 7500 PERF. 7141 - 7149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1037	N	1037	-0-	-0-	-0-	1037	2			N	-0-					40
07	1064	N	1064	-0-	-0-	-0-	1064	2			N	-0-					40
08	1079	N	1079	-0-	-0-	-0-	1079	2			N	-0-					40
09	1050	N	1042	-0-	-8	-0-	1042	2			N	-0-					40
10	1054	N	1030	-0-	-24	-0-	1030	2			N	-0-					40
11	1050	N	978	-0-	-72	-0-	978	2			N	-0-					40

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LASATER & CO, INC. 487415
LASATER WELL #: 1 RRCID -> 086210 COMPL. DATE 01/02/1980 TOTAL DEPTH 8100 PERF. 7264 - 7274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	184	N	184	-0-	-0-	-0-	184	2			N	-0-					-0-
07	79	N	79	-0-	-0-	-0-	79	2			N	-0-					-0-
08	186	N	13	-0-	-173	-0-	13	2			N	-0-					-0-
09	180	N	45	-0-	-135	-0-	45	2			N	-0-					-0-
10	264	N	264	-0-	-0-	-0-	264	2			N	-0-					-0-
*11	180	N	180	-0-	-0-	-0-	180	2			N	-0-					-0-

LATIGO PETROLEUM, LLC 488260
COURSON -B- 8 WELL #: 8 RRCID -> 028290 COMPL. DATE 05/24/1960 TOTAL DEPTH N/A PERF. 8089 - 8093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	704	N	704	-0-	-0-	-0-	704	3			N	-0-					67
07	682	N	77	-0-	-605	-0-	77	3			N	-0-					67
08	733	N	733	-0-	-0-	-0-	733	3			N	-0-					67
09	1907	N	1907	-0-	-0-	-0-	1907	3			N	-0-					67
*10	611	N	611	-0-	-0-	-0-	611	3			N	-0-					67
11	720	N	NO RPT	-0-	-720	-0-					N	NO RPT					67

COURSON -B- 15 WELL #: 15 RRCID -> 031223 COMPL. DATE 12/19/1991 TOTAL DEPTH 8630 PERF. 6726 - 8182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	45	N	45	-0-	-0-	-0-	45	3			N	-0-					101
07	45	N	45	-0-	-0-	-0-	45	3			N	-0-					101
08	49	N	49	-0-	-0-	-0-	49	3			N	-0-					101
09	78	N	78	-0-	-0-	-0-	78	3			N	-0-					101
10	31	N	15	-0-	-16	-0-	15	3			N	-0-					101
11	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					101

COURSON -B- 8 WELL #: 36 RRCID -> 147590 COMPL. DATE 10/04/1993 TOTAL DEPTH 8800 PERF. 8028 - 8054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	127	N	127	-0-	-0-	-0-	127	2			N	-0-					111
07	141	N	141	-0-	-0-	-0-	141	2			N	-0-					111
08	138	N	138	-0-	-0-	-0-	138	2			N	-0-					111
09	351	N	351	-0-	-0-	-0-	351	2			N	-0-					111
10	155	N	88	-0-	-67	-0-	88	2			N	-0-					111
11	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					111

LIME ROCK RESOURCES II-A, L.P. 500792
COLLARD WELL #: 120 U RRCID -> 076091 COMPL. DATE 09/22/1977 TOTAL DEPTH 8000 PERF. 7260 - 7288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O'LAUGHLIN WELL #: 361 U RRCID -> 082168 COMPL. DATE 02/13/1979 TOTAL DEPTH 8000 PERF. 7097 - 7302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1066	N	1066	-0-	-0-	-0-	1066	2			N	-0-					-0-
07	1101	N	1101	-0-	-0-	-0-	1101	2			N	-0-					-0-
08	1062	N	1062	-0-	-0-	-0-	1062	2			N	-0-					-0-
09	1080	N	1073	-0-	-7	-0-	1073	2			N	-0-					-0-
*10	1059	N	1059	-0-	-0-	-0-	1059	2			N	-0-					-0-
11	1020	N	NO RPT	-0-	-1020	-0-					N	NO RPT					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LIME ROCK RESOURCES II-A, L.P. //CONT.// 500792
COLLARD -25- WELL #: 5375 L RRCID -> 098687 COMPL. DATE 08/05/1981 TOTAL DEPTH 8040 PERF. 6964 - 670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1520	N	1520	-0-	-0-	-0-	1520	2			N	-0-					26
07	2138	N	2138	-0-	-0-	-0-	2138	2			N	-0-					26
08	1945	N	1945	-0-	-0-	-0-	1945	2			N	-0-					26
09	1530	N	NO RPT	-0-	-1530	-0-					N	NO RPT					26
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					26
11	1560	N	NO RPT	-0-	-1560	-0-					N	NO RPT					26

BIRDWELL WELL #: 2027 RRCID -> 166020 COMPL. DATE 09/20/1998 TOTAL DEPTH 8031 PERF. 7299 - 7875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	585	N	585	-0-	-0-	-0-	585	2			N	-0-					-0-
07	602	N	602	-0-	-0-	-0-	602	2			N	-0-					-0-
08	572	N	572	-0-	-0-	-0-	572	2			N	-0-					-0-
09	600	N	546	-0-	-54	-0-	546	2			N	-0-					-0-
*10	525	N	525	-0-	-0-	-0-	525	2			N	-0-					-0-
11	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					-0-

LINDENMUTH & ASSOCIATES, INC. 501202
JARVIS -30- WELL #: 1 RRCID -> 050672 COMPL. DATE 12/18/1970 TOTAL DEPTH 8305 PERF. 8178 - 8186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	624	-0-	-36	-0-	624	2			N	-0-					91
07	589	N	491	-0-	-98	-0-	491	2			N	-0-					91
08	558	N	541	-0-	-17	-0-	541	2			N	-0-					91
09	630	N	538	-0-	-92	-0-	538	2			N	-0-					91
10	541	N	541	-0-	-0-	-0-	541	2			N	-0-					91
*11	606	N	606	-0-	-0-	-0-	606	2			N	-0-					91

LOWE CATTLE CO., INC. 510414
LOWE GU WELL #: 1U RRCID -> 028235 COMPL. DATE 02/26/2002 TOTAL DEPTH 7690 PERF. 7051 - 7063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	110	N	110	-0-	-0-	-0-	110	1			N	-0-					-0-
07	124	N	82	-0-	-42	-0-	82	1			N	-0-					-0-
08	93	N	34	-0-	-59	-0-	34	1			N	-0-					-0-
09	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
10	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

MAKAR PRODUCTION COMPANY 522986
HOLT, EVA WELL #: 1156 RRCID -> 028340 COMPL. DATE 01/02/1960 TOTAL DEPTH 7382 PERF. 6850 - 6862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2696	N	2696	-0-	-0-	-0-	2696	3			N	-0-					29
07	2759	N	2691	-0-	-68	-0-	2691	3			N	-0-					29
08	2759	N	2674	-0-	-85	-0-	2674	3			N	-0-					29
09	2735	N	2735	-0-	-0-	-0-	2735	3			N	-0-					29
10	2730	N	2730	-0-	-0-	-0-	2730	3			N	-0-					29
11	2580	N	2539	-0-	-41	-0-	2539	3			N	-0-					29

MEWBOURNE OIL COMPANY 562560
NITSCHKE WELL #: 1021 RRCID -> 028311 COMPL. DATE 07/03/1961 TOTAL DEPTH 8666 PERF. 7976 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					56
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					56
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					56
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					56
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					56
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					56

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY //CONT.// 562560
AMARILLO AREA GU WELL #: 1 RRCID -> 028329 COMPL. DATE N/A TOTAL DEPTH 8100 PERF. 7287 - 7862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1061	N	1061	-0-	-0-	-0-	30	1	1029	2	N	2					77
							2	9									
07	1141	N	1141	-0-	-0-	-0-	31	1	1106	2	N	4					81
							4	9									
08	1118	N	1118	-0-	-0-	-0-	1118	2			N	-0-					81
09	1090	N	1090	-0-	-0-	-0-	1089	2	1	9	N	1					82
10	1147	N	1050	-0-	-97	-0-	31	1	1012	2	N	6					88
							7	9									
11	1080	N	783	-0-	-297	-0-	23	1	758	2	N	2					90
							2	9									

LEE, R. E. GU WELL #: 1 RRCID -> 028337 COMPL. DATE N/A TOTAL DEPTH 8375 PERF. 8221 - 8245

06	60	N	59	-0-	-1	-0-	30	1	29	2	N	-0-					79
07	62	N	57	-0-	-5	-0-	31	1	26	2	N	-0-					79
08	62	N	22	-0-	-40	-0-	22	2			N	-0-					79
09	60	N	27	-0-	-33	-0-	27	2			N	-0-					79
10	62	N	57	-0-	-5	-0-	31	1	26	2	N	-0-					79
*11	55	N	55	-0-	-0-	-0-	30	1	25	2	N	-0-					79

JACKSON WELL #: A 1 RRCID -> 088109 COMPL. DATE 03/18/1980 TOTAL DEPTH 8150 PERF. 7593 - 7607

06	660	N	277	-0-	-383	-0-	21	1	256	2	N	-0-					80
07	403	N	272	-0-	-131	-0-	24	1	248	2	N	-0-					80
08	465	N	239	-0-	-226	-0-	239	2			N	-0-					80
09	270	N	225	-0-	-45	-0-	225	2			N	-0-					80
10	470	N	470	-0-	-0-	-0-	22	1	448	2	N	-0-					80
*11	596	N	596	-0-	-0-	-0-	27	1	569	2	N	-0-					80

GREENE "25" WELL #: 1 RRCID -> 173501 COMPL. DATE 05/06/1999 TOTAL DEPTH 8100 PERF. 7360 - 7436

06	1110	N	1046	-0-	-64	-0-	30	1	1014	2	N	2					52
							2	9									
07	1116	N	1085	-0-	-31	-0-	31	1	1054	2	N	-0-					52
08	1048	N	1048	-0-	-0-	-0-	1047	2	1	9	N	1					53
09	1050	N	970	-0-	-80	-0-	970	2			N	-0-					53
10	1085	N	1035	-0-	-50	-0-	31	1	1004	2	N	-0-					53
11	1020	N	861	-0-	-159	-0-	25	1	836	2	N	-0-					53

AMARILLO AREA FOUNDATION GU "5" WELL #: 1 RRCID -> 174269 COMPL. DATE 07/14/1999 TOTAL DEPTH 8000 PERF. 7200 - 7212

06	SWR 10		NO RPT	-0-	-0-	11830					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	11830					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	11830					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	11830					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	11830					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	11830					N	NO RPT					-0-

NITSCHKE WELL #: 2 RRCID -> 175733 COMPL. DATE 01/04/2000 TOTAL DEPTH 8800 PERF. 7984 - 8000

06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY //CONT.// 562560
CROOKS "118" WELL #: 1 RRCID -> 178050 COMPL. DATE 05/15/2000 TOTAL DEPTH 7600 PERF. 6904 - 7198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2635	X	2635	-0-	-0-	-0-	30	1	2602	2	N	3					26
							3	9									
07	2662	X	2662	-0-	-0-	-0-	31	1	2628	2	N	3					29
							3	9									
08	2663	X	2663	-0-	-0-	-0-	2659	2	4	9	N	4					33
09	2783	X	2783	-0-	-0-	-0-	2777	2	6	9	N	5					38
10	2912	X	2912	-0-	-0-	-0-	31	1	2875	2	N	5					43
							6	9									
11	2640	X	2112	-0-	-528	-0-	29	1	2074	2	N	8					51
							9	9									

GARCIA WELL #: 1 RRCID -> 178748 COMPL. DATE 08/17/2000 TOTAL DEPTH 8485 PERF. 7630 - 7639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	565	N	565	-0-	-0-	-0-	30	1	535	2	N	-0-					137
07	699	N	699	-0-	-0-	-0-	31	1	668	2	N	-0-					137
08	636	N	636	-0-	-0-	-0-	636	2			N	-0-					137
09	570	N	548	-0-	-22	-0-	547	2	1	9	N	1					138
10	713	N	394	-0-	-319	-0-	31	1	363	2	N	-0-					138
11	630	N	468	-0-	-162	-0-	30	1	438	2	N	-0-					138

BRUNSTETER "22" WELL #: 1 RRCID -> 181113 COMPL. DATE 01/29/2001 TOTAL DEPTH 8800 PERF. 7988 - 8003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	930	N	930	-0-	-0-	-0-	57	1	873	2	N	-0-					180
07	992	N	888	-0-	-104	-0-	57	1	831	2	N	-0-					180
08	992	N	457	-0-	-535	-0-	15	1	442	2	N	-0-					180
09	930	N	547	-0-	-383	-0-	17	1	530	2	N	-0-					180
10	899	N	434	-0-	-465	-0-	37	1	397	2	N	-0-					180
*11	778	N	778	-0-	-0-	-0-	53	1	725	2	N	-0-					180

BLACK STONE MINERALS "86" WELL #: 1 RRCID -> 182429 COMPL. DATE 04/06/2001 TOTAL DEPTH 7574 PERF. 7378 - 7402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1530	N	1266	-0-	-264	-0-	27	1	1239	2	N	-0-					-0-
07	1456	N	1456	-0-	-0-	-0-	31	1	1425	2	N	-0-					-0-
08	1407	N	1407	-0-	-0-	-0-	1407	2			N	-0-					-0-
09	1354	N	1354	-0-	-0-	-0-	1354	2			N	-0-					-0-
10	1457	N	1426	-0-	-31	-0-	31	1	1395	2	N	-0-					-0-
*11	1376	N	1376	-0-	-0-	-0-	30	1	1346	2	N	-0-					-0-

MATHEWS "115" WELL #: 1 RRCID -> 188777 COMPL. DATE 04/23/2002 TOTAL DEPTH 7800 PERF. 7052 - 7360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1073	N	1073	-0-	-0-	-0-	30	1	1043	2	N	-0-					192
07	1147	N	1076	-0-	-71	-0-	31	1	1039	2	N	5					197
							6	9									
08	1010	N	1010	-0-	-0-	-0-	1009	2	1	9	N	1					198
09	1080	N	953	-0-	-127	-0-	953	2			N	-0-					198
10	1085	N	976	-0-	-109	-0-	31	1	945	2	N	-0-					198
11	990	N	934	-0-	-56	-0-	29	1	899	2	N	5					203
							6	9									

SANDERS "105" WELL #: 1 RRCID -> 189532 COMPL. DATE 06/28/2002 TOTAL DEPTH 7600 PERF. 6944 - 6965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY //CONT.// 562560
MATHEWS "116" WELL #: 2 RRCID -> 190757 COMPL. DATE 12/14/2002 TOTAL DEPTH 7600 PERF. 7122 - 7450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1207	N	1207	-0-	-0-	-0-	30	1	1171	2	N	5					165
							6	9									
07	1957	N	1957	-0-	-0-	-0-	31	1	1920	2	N	5					170
							6	9									
08	1536	N	1536	-0-	-0-	-0-	1530	2	6	9	N	5					175
09	1677	N	1677	-0-	-0-	-0-	1677	2			N	-0-					175
10	2630	N	2630	-0-	-0-	-0-	31	1	2593	2	N	5					180
							6	9									
*11	1939	N	1939	-0-	-0-	-0-	30	1	1903	2	N	5					185
							6	9									

STEELE-COLLARD "28" WELL #: 2 RRCID -> 192373 COMPL. DATE 12/10/2002 TOTAL DEPTH 8100 PERF. 7288 - 7955

06	2070	N	1811	-0-	-259	-0-	142	1	1667	2	N	2					142
							2	9									
07	1829	N	1680	-0-	-149	-0-	135	1	1542	2	N	3					145
							3	9									
08	1802	N	1802	-0-	-0-	-0-	115	1	1687	2	N	-0-					145
09	1836	N	1836	-0-	-0-	-0-	117	1	1716	2	N	3					148
							3	9									
10	2067	N	2067	-0-	-0-	-0-	153	1	1912	2	N	2					150
							2	9									
11	1740	N	1447	-0-	-293	-0-	107	1	1340	2	N	-0-					150

POPE WELL #: 1 RRCID -> 196415 COMPL. DATE 06/20/2003 TOTAL DEPTH 8500 PERF. 7764 - 7784

06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SCHIFF "6" WELL #: 3 RRCID -> 196576 COMPL. DATE 08/06/2003 TOTAL DEPTH 8020 PERF. 7288 - 7844

06	720	N	688	-0-	-32	-0-	71	1	616	2	N	1					37
							1	9									
07	744	N	693	-0-	-51	-0-	73	1	620	2	N	-0-					37
08	690	N	690	-0-	-0-	-0-	44	1	646	2	N	-0-					37
09	690	N	665	-0-	-25	-0-	42	1	623	2	N	-0-					37
10	760	N	760	-0-	-0-	-0-	75	1	685	2	N	-0-					37
11	660	N	621	-0-	-39	-0-	62	1	559	2	N	-0-					37

STEELE-COLLARD "B" WELL #: 865 RRCID -> 214607 COMPL. DATE 02/10/2006 TOTAL DEPTH 7750 PERF. 7004 - 7512

06	1323	N	1323	-0-	-0-	-0-	29	1	1291	2	N	3					55
							3	9									
07	1209	N	1178	-0-	-31	-0-	30	1	1148	2	N	-0-					55
08	1333	N	1159	-0-	-174	-0-	1159	2			N	-0-					55
09	1320	N	1125	-0-	-195	-0-	1119	2	6	9	N	5					60
10	1178	N	901	-0-	-277	-0-	29	1	872	2	N	-0-					60
11	1110	N	697	-0-	-413	-0-	25	1	672	2	N	-0-					60

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY //CONT.// 562560
SHIELDKNIGHT "26" WELL #: 1 RRCID -> 233426 COMPL. DATE 11/22/2007 TOTAL DEPTH 8400 PERF. 7625 - 7640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4710	X	4264	-0-	-446	-0-	30	1	4228	2	N	5					212
							6	9									
07	4867	X	4140	-0-	-727	-0-	31	1	4102	2	N	6					218
							7	9									
08	4774	X	4059	-0-	-715	-0-	4058	2	1	9	N	1	184	1			35
09	4620	X	4047	-0-	-573	-0-	4045	2	2	9	N	2					37
10	4774	X	3917	-0-	-857	-0-	31	1	3875	2	N	10					47
							11	9									
11	4260	X	3489	-0-	-771	-0-	30	1	3452	2	N	6					53
							7	9									

BIRDWELL "22" WELL #: 111 RRCID -> 241709 COMPL. DATE 08/02/2008 TOTAL DEPTH 8450 PERF. 7588 - 7596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1419	N	1419	-0-	-0-	-0-	29	1	1390	2	N	-0-					83
07	1445	N	1445	-0-	-0-	-0-	31	1	1414	2	N	-0-					83
08	1508	N	1508	-0-	-0-	-0-	1502	2	6	9	N	5					88
09	1410	N	1251	-0-	-159	-0-	1251	2			N	-0-					88
10	1457	N	1088	-0-	-369	-0-	29	1	1059	2	N	-0-					88
11	1470	N	1115	-0-	-355	-0-	29	1	1082	2	N	4					92
							4	9									

O'NEILL "24" WELL #: 1 RRCID -> 244269 COMPL. DATE 10/21/2008 TOTAL DEPTH 8300 PERF. 7502 - 7514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	661	N	661	-0-	-0-	-0-	30	1	631	2	N	-0-					8
07	644	N	644	-0-	-0-	-0-	28	1	616	2	N	-0-					8
08	682	N	673	-0-	-9	-0-	673	2			N	-0-					8
09	660	N	583	-0-	-77	-0-	583	2			N	-0-					8
10	651	N	484	-0-	-167	-0-	28	1	456	2	N	-0-					8
11	660	N	501	-0-	-159	-0-	27	1	474	2	N	-0-					8

MARTIN "21" WELL #: 1 RRCID -> 255145 COMPL. DATE 03/01/2010 TOTAL DEPTH 8250 PERF. 7496 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	722	-0-	-28	-0-	23	1	697	2	N	2					170
							2	9									
07	744	N	31	-0-	-713	-0-	31	1			N	-0-					170
08	1023	N	1023	-0-	-0-	-0-	1023	2			N	-0-					170
09	720	N	653	-0-	-67	-0-	653	2			N	-0-					170
10	737	N	737	-0-	-0-	-0-	30	1	707	2	N	-0-					170
11	990	N	753	-0-	-237	-0-	30	1	723	2	N	-0-					170

MGE RESOURCES, INC. 563288
HANSFORD GU 22 WELL #: 1 C RRCID -> 028256 COMPL. DATE 11/16/1957 TOTAL DEPTH 7950 PERF. 7322 - 7334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OIL PRODUCERS, INC. OF KANSAS 620573
CONVERSE, R. V. WELL #: 1 RRCID -> 028224 COMPL. DATE 07/25/1994 TOTAL DEPTH 8162 PERF. 6332 - 7529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	902	N	902	-0-	-0-	-0-	902	3			Y	-0-					36
07	899	N	809	-0-	-90	-0-	809	3			Y	-0-					36
08	930	N	780	-0-	-150	-0-	780	3			Y	-0-					36
09	900	N	702	-0-	-198	-0-	702	3			Y	-0-					36
10	806	N	710	-0-	-96	-0-	710	3			Y	-0-					36
11	750	N	NO RPT	-0-	-750	-0-					Y	NO RPT					36

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
PANTERA ENERGY COMPANY 638486
OLOUGHLIN, C. C., JR. B WELL #: 1 RRCID -> 028338 COMPL. DATE 01/25/1959 TOTAL DEPTH 8050 PERF. 7361 - 7369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	840	N	840	-0-	-0-	-0-	840	3			N	-0-					-0-
07	761	N	761	-0-	-0-	-0-	761	3			N	-0-					-0-
08	682	N	677	-0-	-5	-0-	677	3			N	-0-					-0-
09	788	N	788	-0-	-0-	-0-	788	3			N	-0-					-0-
*10	904	N	904	-0-	-0-	-0-	904	3			N	-0-					-0-
*11	835	N	835	-0-	-0-	-0-	835	3			N	-0-					-0-

MORTON, H. E. WELL #: 2 RRCID -> 123892 COMPL. DATE 04/09/1987 TOTAL DEPTH 7850 PERF. 7422 - 7436

06	2760	X	1908	-0-	-852	-0-	1908	3			N	-0-					-0-
07	2852	X	2101	-0-	-751	-0-	2101	3			N	-0-					-0-
08	2852	X	2033	-0-	-819	-0-	2033	3			N	-0-					-0-
09	1950	X	1866	-0-	-84	-0-	1866	3			N	-0-					-0-
10	2108	X	2040	-0-	-68	-0-	2040	3			N	-0-					-0-
11	2040	X	2016	-0-	-24	-0-	2016	3			N	-0-					-0-

QUANAH PANHANDLE, LLC 684575
FEE WELL #: 1117 RRCID -> 028283 COMPL. DATE 10/09/1958 TOTAL DEPTH 8060 PERF. 7422 - 7450

06	0	N	-0-	-0-	-0-	-0-					N	-0-					25
07	0	N	-0-	-0-	-0-	-0-					N	-0-					25
08	0	N	-0-	-0-	-0-	-0-					N	-0-					25
09	0	N	-0-	-0-	-0-	-0-					N	-0-					25
10	0	N	-0-	-0-	-0-	-0-					N	-0-					25
11	0	N	-0-	-0-	-0-	-0-					N	-0-					25

QUESTA ENERGY CORPORATION 684634
DAVIS-BRYAN -GU- WELL #: 1 C RRCID -> 028334 COMPL. DATE N/A TOTAL DEPTH 8200 PERF. 7394 - 7961

06	1887	N	1887	-0-	-0-	-0-	1887	3			N	-0-					-0-
07	1674	N	1587	-0-	-87	-0-	1587	3			N	-0-					-0-
08	1381	N	1381	-0-	-0-	-0-	1381	3			N	-0-					-0-
09	1890	N	1747	-0-	-143	-0-	1747	3			N	-0-					-0-
10	1864	N	1864	-0-	-0-	-0-	1864	3			N	-0-					-0-
*11	1674	N	1674	-0-	-0-	-0-	1674	3			N	-0-					-0-

HIX WILBANKS, ESTATE WELL #: 1101 RRCID -> 053277 COMPL. DATE 07/16/1972 TOTAL DEPTH 8200 PERF. 7438 - 7446

06	952	N	952	-0-	-0-	-0-	917	3	35	9	N	32					145
07	930	N	852	-0-	-78	-0-	841	3	11	9	N	10					155
08	961	N	706	-0-	-255	-0-	706	3			N	-0-					155
09	960	N	825	-0-	-135	-0-	825	3			N	-0-					155
10	897	N	897	-0-	-0-	-0-	882	3	15	9	N	14					169
*11	834	N	834	-0-	-0-	-0-	825	3	9	9	N	8					177

WILBANKS, HIX ESTATE WELL #: 4101 RRCID -> 203254 COMPL. DATE 06/15/2004 TOTAL DEPTH 8089 PERF. 7416 - 7424

06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
RANGE PRODUCTION COMPANY, LLC 691795
BARNES, W. B. WELL #: 1 RRCID -> 036317 COMPL. DATE 12/09/1964 TOTAL DEPTH 7420 PERF. 7326 - 7340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	573	N	573	-0-	-0-	-0-	573	1			N	-0-					27
07	626	N	626	-0-	-0-	-0-	626	1			N	-0-					27
08	713	N	639	-0-	-74	-0-	639	1			N	-0-					27
09	570	N	467	-0-	-103	-0-	467	1			N	-0-					27
*10	695	N	695	-0-	-0-	-0-	695	1			N	-0-					27
*11	1438	N	1438	-0-	-0-	-0-	1438	1			N	-0-					27

REMNANT ENERGY, INC. 701555
HANSFORD GU 19 WELL #: 1 RRCID -> 028253 COMPL. DATE 08/12/1957 TOTAL DEPTH 7816 PERF. 7263 - 7276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	426	-0-	-54	-0-	426	2			N	-0-					52
07	442	N	442	-0-	-0-	-0-	442	2			N	-0-					52
08	448	N	448	-0-	-0-	-0-	448	2			N	-0-					52
09	431	N	431	-0-	-0-	-0-	431	2			N	-0-					52
*10	453	N	453	-0-	-0-	-0-	453	2			N	-0-					52
*11	449	N	449	-0-	-0-	-0-	449	2			N	-0-					52

HANSFORD GU 19 WELL #: 2 RRCID -> 199254 COMPL. DATE 12/23/2003 TOTAL DEPTH 7880 PERF. 7280 - 7308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SABRE OPERATING, INC. 742261
LACKEY WELL #: 3 U RRCID -> 059780 COMPL. DATE 12/21/1973 TOTAL DEPTH 7197 PERF. 6838 - 6848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2670	N	2576	-0-	-94	-0-	2576	2			N	-0-					-0-
07	2646	N	2646	-0-	-0-	-0-	2646	2			N	-0-					-0-
08	2480	N	2415	-0-	-65	-0-	2415	2			N	-0-					-0-
09	2580	N	2488	-0-	-92	-0-	2488	2			N	-0-					-0-
10	2635	N	2618	-0-	-17	-0-	2618	2			N	-0-					-0-
*11	2534	N	2534	-0-	-0-	-0-	2534	2			N	-0-					-0-

LACKEY GU WELL #: 1 RRCID -> 194797 COMPL. DATE 03/20/2003 TOTAL DEPTH 7850 PERF. 7112 - 7218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPEARTEX GRAIN COMPANY 808580
COLLARD WELL #: 1 RRCID -> 065204 COMPL. DATE 12/17/1975 TOTAL DEPTH 7800 PERF. 7193 - 7208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1170	N	1170	-0-	-0-	-0-	2	1	1168	2	N	-0-					22
07	1351	N	1351	-0-	-0-	-0-	3	1	1348	2	N	-0-					22
08	1506	N	1506	-0-	-0-	-0-	3	1	1503	2	N	-0-					22
09	1488	N	1488	-0-	-0-	-0-	3	1	1485	2	N	-0-					22
*10	1573	N	1573	-0-	-0-	-0-	3	1	1570	2	N	-0-					22
11	1470	N	NO RPT	-0-	-1470	-0-					N	NO RPT					22

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY 825420
ENTREKIN, M. E. WELL #: 1 RRCID -> 028335 COMPL. DATE 06/11/1959 TOTAL DEPTH 8050 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

HAROLD WELL #: 1 RRCID -> 120185 COMPL. DATE 08/08/2017 TOTAL DEPTH 7837 PERF. 6260 - 7446

06	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
08	1712	N	1712	-0-	-0-	-0-	105	1	1607	2	N	-0-			-0-
09	4471	X	4471	-0-	-0-	-0-	130	1	4341	2	N	-0-			-0-
10	4609	X	4609	-0-	-0-	-0-	130	1	4479	2	N	-0-			-0-
*11	4532	X	4532	-0-	-0-	-0-	130	1	4402	2	N	-0-			-0-

TUCKER WELL #: 3 RRCID -> 167899 COMPL. DATE 01/25/1998 TOTAL DEPTH 9400 PERF. 7326 - 7346

06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

BUZZARD FARMS WELL #: 196 RRCID -> 190091 COMPL. DATE 06/26/2002 TOTAL DEPTH 8000 PERF. 7276 - 7312

06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

GUTHRIE WELL #: 360 RRCID -> 209091 COMPL. DATE 02/23/2005 TOTAL DEPTH 9808 PERF. 7062 - 7070

06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SCHUMANN WELL #: 104 RRCID -> 213901 COMPL. DATE 12/21/2015 TOTAL DEPTH 8650 PERF. 6350 - 8290

06	2438	N	2438	-0-	-0-	-0-	68	1	2370	2	N	-0-			-0-
07	3100	N	3201	-0-	101	101	68	1	3133	2	N	-0-			-0-
08	3030	N	2929	-0-	-101	-0-	68	1	2861	2	N	-0-			-0-
09	3000	N	5124	-0-	2124	2124	68	1	5056	2	N	-0-			-0-
10	7949	X	5825	-0-	-2124	-0-	68	1	5757	2	N	-0-			-0-
*11	5230	X	5230	-0-	-0-	-0-	68	1	5162	2	N	-0-			-0-

DOUGLAS "F" WELL #: 3126 RRCID -> 274238 COMPL. DATE 05/10/2013 TOTAL DEPTH 8100 PERF. 7304 - 7842

06	600	N	434	-0-	-166	-0-	434	2			N	-0-			-0-
07	1341	N	1341	-0-	-0-	-0-	1341	2			N	-0-			-0-
08	1492	N	1492	-0-	-0-	-0-	1492	2			N	-0-			-0-
09	1584	N	1584	-0-	-0-	-0-	1584	2			N	-0-			-0-
10	1086	N	1086	-0-	-0-	-0-	1086	2			N	-0-			-0-
*11	1268	N	1268	-0-	-0-	-0-	1268	2			N	-0-			-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
TECOLOTE ENERGY OPERATING, LLC 841419
MAUPIN, W. E., ETAL, GU WELL #: 1 RRCID -> 028223 COMPL. DATE 03/23/1998 TOTAL DEPTH 7588 PERF. 7028 - 7344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1500	N	1272	-0-	-228	-0-	1272	2			N	-0-					1
07	1550	N	1072	-0-	-478	-0-	1072	2			N	-0-					1
08	1677	N	1677	-0-	-0-	-0-	1677	2			N	-0-					1
09	1654	N	1654	-0-	-0-	-0-	1654	2			N	-0-					1
10	1635	N	1635	-0-	-0-	-0-	1635	2			N	-0-					1
11	1500	N	1409	-0-	-91	-0-	1409	2			N	-0-					1

BUZZARD 4 WELL #: 1 C RRCID -> 035810 COMPL. DATE 12/08/1964 TOTAL DEPTH 8156 PERF. 7384 - 7398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BUZZARD 4 WELL #: 402 RRCID -> 187352 COMPL. DATE N/A TOTAL DEPTH 8390 PERF. 7498 - 8212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1088	N	1088	-0-	-0-	-0-	1088	2			N	-0-					2
07	1209	N	1029	-0-	-180	-0-	1029	2			N	-0-					2
08	1085	N	976	-0-	-109	-0-	976	2			N	-0-					2
09	1080	N	949	-0-	-131	-0-	949	2			N	-0-					2
10	1058	N	1058	-0-	-0-	-0-	1058	2			N	-0-					2
11	930	N	871	-0-	-59	-0-	871	2			N	-0-					2

GIBNER 3 WELL #: 2 RRCID -> 250654 COMPL. DATE 05/21/2008 TOTAL DEPTH 8198 PERF. 7334 - 7344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

URBAN OIL & GAS GROUP, LLC 879035
COLLARD WELL #: 1 RRCID -> 028219 COMPL. DATE 01/13/1959 TOTAL DEPTH 7995 PERF. 7472 - 7490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JACKSON-CRAWFORD WELL #: 1 RRCID -> 028221 COMPL. DATE 06/12/1959 TOTAL DEPTH 7388 PERF. 6962 - 6978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	861	N	861	-0-	-0-	-0-	861	2			Y	-0-					-0-
07	411	N	411	-0-	-0-	-0-	411	2			Y	-0-					-0-
08	279	N	161	-0-	-118	-0-	161	2			Y	-0-					-0-
09	540	N	146	-0-	-394	-0-	146	2			Y	-0-					-0-
*10	105	N	105	-0-	-0-	-0-	105	2			Y	-0-					-0-
11	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
HARRIS, W. L. WELL #: 1 RRCID -> 028320 COMPL. DATE 04/29/1956 TOTAL DEPTH 7390 PERF. 6964 - 6984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	960	N	862	-0-	-98	-0-	862	2			N	-0-					-0-
07	992	N	956	-0-	-36	-0-	956	2			N	-0-					-0-
08	1170	N	1170	-0-	-0-	-0-	1170	2			N	-0-					-0-
09	1030	N	1030	-0-	-0-	-0-	1030	2			N	-0-					-0-
*10	792	N	792	-0-	-0-	-0-	792	2			N	-0-					-0-
11	1140	N	NO RPT	-0-	-1140	-0-					N	NO RPT					-0-

HART, H. B. -B- WELL #: 1 RRCID -> 028322 COMPL. DATE 05/19/1961 TOTAL DEPTH 7714 PERF. 7059 - 7072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1500	N	1353	-0-	-147	-0-	1353	2			N	-0-					4
07	1557	N	1557	-0-	-0-	-0-	1557	2			N	-0-					4
08	1581	N	1404	-0-	-177	-0-	1404	2			N	-0-					4
09	1427	N	1427	-0-	-0-	-0-	1427	2			N	-0-					4
*10	1498	N	1498	-0-	-0-	-0-	1498	2			N	-0-					4
11	1350	N	NO RPT	-0-	-1350	-0-					N	NO RPT					4

SANDERS, REX -B- UNIT WELL #: 1 RRCID -> 028327 COMPL. DATE 10/01/2008 TOTAL DEPTH 7600 PERF. 6961 - 7541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SANDERS G U -A- WELL #: 1 RRCID -> 041279 COMPL. DATE 11/20/1966 TOTAL DEPTH 7600 PERF. 6933 - 6950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	123	-0-	-87	-0-	123	2			N	-0-					1
07	124	N	117	-0-	-7	-0-	117	2			N	-0-					1
08	119	N	119	-0-	-0-	-0-	119	2			N	-0-					1
09	120	N	95	-0-	-25	-0-	95	2			N	-0-					1
*10	82	N	82	-0-	-0-	-0-	82	2			N	-0-					1
11	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					1

JACKSON-CRAWFORD WELL #: 2112 RRCID -> 213182 COMPL. DATE 10/13/2005 TOTAL DEPTH 7500 PERF. 7176 - 7184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	289	N	289	-0-	-0-	-0-	289	2			Y	-0-					-0-
07	411	N	411	-0-	-0-	-0-	411	2			Y	-0-					-0-
08	310	N	295	-0-	-15	-0-	295	2			Y	-0-					-0-
09	300	N	286	-0-	-14	-0-	286	2			Y	-0-					-0-
*10	296	N	296	-0-	-0-	-0-	296	2			Y	-0-					-0-
11	300	N	NO RPT	-0-	-300	-0-					Y	NO RPT					-0-

REX SANDERS -B- UNIT WELL #: 2 RRCID -> 228382 COMPL. DATE 05/16/2006 TOTAL DEPTH 7463 PERF. 7044 - 7055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
WAKITA OPERATING, LLC 891725
LACKEY WELL #: 1144 RRCID -> 163412 COMPL. DATE 05/05/1997 TOTAL DEPTH 7300 PERF. 6962 - 6968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	146	N	146	-0-	-0-	-0-	146	2			N	-0-					-0-
07	155	N	144	-0-	-11	-0-	144	2			N	-0-					-0-
08	124	N	124	-0-	-0-	-0-	124	2			N	-0-					-0-
09	150	N	130	-0-	-20	-0-	130	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

HAND WELL #: 1 RRCID -> 203360 COMPL. DATE 06/17/2004 TOTAL DEPTH 8270 PERF. 7298 - 7317

06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILDHORSE OPERATING COMPANY 923452
SCHUMAN WELL #: 1 RRCID -> 189497 COMPL. DATE 05/14/2002 TOTAL DEPTH 7751 PERF. 7598 - 7610

06	3470	X	3470	-0-	-0-	-0-	3447	3	23	9	N	21					185
07	3528	X	3528	-0-	-0-	-0-	3498	3	30	9	N	27					212
08	3441	X	3441	-0-	-0-	-0-	3421	3	20	9	N	18	187	1			43
09	3330	X	3318	-0-	-12	-0-	3305	3	13	9	N	12					55
10	3357	X	2764	-0-	-593	-0-	2745	3	19	9	N	17					72
*11	3329	X	3329	-0-	-0-	-0-	3310	3	19	9	N	17					89

SANDERS G U -A- WELL #: 2 RRCID -> 192298 COMPL. DATE 07/31/2002 TOTAL DEPTH 7650 PERF. 7013 - 7027

06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

XTO ENERGY INC. 945936
BARRETT E G WELL #: 1 U RRCID -> 028241 COMPL. DATE 10/13/1957 TOTAL DEPTH 7762 PERF. N/A

06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

HANSFORD GU 3 WELL #: 1 RRCID -> 028244 COMPL. DATE 07/28/1955 TOTAL DEPTH 7440 PERF. 6910 - 6938

06	823	N	823	-0-	-0-	-0-	822	2	1	9	N	1	63	1			7
07	868	N	778	-0-	-90	-0-	777	2	1	9	N	1					8
08	902	N	902	-0-	-0-	-0-	901	2	1	9	N	1					9
09	818	N	818	-0-	-0-	-0-	817	2	1	9	N	1					10
10	775	N	773	-0-	-2	-0-	766	2	7	9	N	6					16
11	870	N	747	-0-	-123	-0-	747	2			N	-0-					16

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
XTO ENERGY INC. //CONT.// 945936

HANSFORD GU 4 WELL #: 1 RRCID -> 028245 COMPL. DATE 06/09/1955 TOTAL DEPTH 7340 PERF. 6866 - 6869

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	814	N	814	-0-	-0-	-0-	811	2	3	9	N	3	42	1			31
07	826	N	826	-0-	-0-	-0-	825	2	1	9	N	1					32
08	912	N	912	-0-	-0-	-0-	908	2	4	9	N	4					36
09	839	N	839	-0-	-0-	-0-	833	2	6	9	N	5					41
10	837	N	729	-0-	-108	-0-	722	2	7	9	N	6					47
11	870	N	635	-0-	-235	-0-	635	2			N	-0-					47

HANSFORD GU 5 WELL #: 1 RRCID -> 028246 COMPL. DATE 09/07/1955 TOTAL DEPTH 7490 PERF. 6954 - 7019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					30
07	8	N	8	-0-	-0-	-0-	8	2			N	-0-					30
08	2	N	2	-0-	-0-	-0-	2	2			N	-0-					30
09	0	N	-0-	-0-	-0-	-0-					N	-0-					30
10	8	N	-0-	-0-	-8	-0-					N	-0-					30
11	2	N	-0-	-0-	-2	-0-					N	-0-					30

HANSFORD GU 9 WELL #: 1 RRCID -> 028248 COMPL. DATE 08/25/1956 TOTAL DEPTH 7680 PERF. 6996 - 7118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	546	-0-	-54	-0-	546	2			N	-0-					38
07	547	N	547	-0-	-0-	-0-	547	2			N	-0-					38
08	558	N	458	-0-	-100	-0-	458	2			N	-0-					38
09	647	N	647	-0-	-0-	-0-	647	2			N	-0-					38
*10	691	N	691	-0-	-0-	-0-	691	2			N	-0-					38
*11	561	N	561	-0-	-0-	-0-	561	2			N	-0-					38

HANSFORD GU 10 WELL #: 1 RRCID -> 028249 COMPL. DATE 05/28/1956 TOTAL DEPTH N/A PERF. 7116 - 7124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	755	N	755	-0-	-0-	-0-	755	2			N	-0-					11
07	775	N	762	-0-	-13	-0-	762	2			N	-0-					11
08	901	N	901	-0-	-0-	-0-	901	2			N	-0-					11
09	834	N	834	-0-	-0-	-0-	833	2	1	9	N	1					12
*10	807	N	807	-0-	-0-	-0-	806	2	1	9	N	1					13
11	870	N	769	-0-	-101	-0-	766	2	3	9	N	3					16

HANSFORD GU 12 WELL #: 1 RRCID -> 028250 COMPL. DATE 11/02/1956 TOTAL DEPTH 7403 PERF. 6903 - 6922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HANSFORD GU 17 WELL #: 1 RRCID -> 028251 COMPL. DATE 09/18/1957 TOTAL DEPTH 7970 PERF. 7360 - 7386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2910	X	2793	-0-	-117	-0-	2791	2	2	9	N	2					75
07	3007	X	2877	-0-	-130	-0-	2877	2			N	-0-					75
08	3007	X	2835	-0-	-172	-0-	2831	2	4	9	N	4					79
09	2910	X	2714	-0-	-196	-0-	2712	2	2	9	N	2					81
10	2883	X	2803	-0-	-80	-0-	2803	2			N	-0-					81
11	2790	X	2631	-0-	-159	-0-	2627	2	4	9	N	4					85

HANSFORD GU 18 WELL #: 1 RRCID -> 028252 COMPL. DATE 10/05/1957 TOTAL DEPTH 7792 PERF. 7202 - 7212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	856	N	856	-0-	-0-	-0-	856	2			N	-0-					28
07	868	N	859	-0-	-9	-0-	859	2			N	-0-					28
08	876	N	876	-0-	-0-	-0-	876	2			N	-0-					28
09	870	N	756	-0-	-114	-0-	756	2			N	-0-					28
10	868	N	722	-0-	-146	-0-	719	2	3	9	N	3					31
11	840	N	650	-0-	-190	-0-	643	2	7	9	N	6					37

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
XTO ENERGY INC. //CONT.// 945936

HANSFORD GU 21 WELL #: 1 U RRCID -> 028255 COMPL. DATE 11/27/1960 TOTAL DEPTH 7877 PERF. 7238 - 7258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

HANSFORD GU 27 WELL #: 1 RRCID -> 028258 COMPL. DATE 07/30/1958 TOTAL DEPTH 7700 PERF. 7133 - 7156

06	690	N	587	-0-	-103	-0-	587	2			N	-0-					8
07	744	N	586	-0-	-158	-0-	586	2			N	-0-					8
08	713	N	581	-0-	-132	-0-	581	2			N	-0-					8
09	600	N	557	-0-	-43	-0-	557	2			N	-0-					8
10	589	N	552	-0-	-37	-0-	552	2			N	-0-					8
11	570	N	563	-0-	-7	-0-	563	2			N	-0-					8

HANSFORD GU 29 WELL #: 1 U RRCID -> 028259 COMPL. DATE 08/04/1958 TOTAL DEPTH 7410 PERF. 6886 - 6902

06	SI MULT		-0-	-0-	-0-		27				N	-0-					-0-
07	SI MULT		-0-	-0-	-0-		27				N	-0-					-0-
08	SI MULT		-0-	-0-	-0-		27				N	-0-					-0-
09	SI MULT		-0-	-0-	-0-		27				N	-0-					-0-
10	SI MULT		-0-	-0-	-0-		27				N	-0-					-0-
11	SI MULT		-0-	-0-	-0-		27				N	-0-					-0-

MACKIE, H. E. WELL #: 1 RRCID -> 028261 COMPL. DATE 06/25/1958 TOTAL DEPTH 7644 PERF. 7149 - 7185

06	1868	N	1868	-0-	-0-	-0-	1866	2	2	9	N	2					32
07	1893	N	1893	-0-	-0-	-0-	1892	2	1	9	N	1					33
08	1829	N	1706	-0-	-123	-0-	1706	2			N	-0-					33
09	1963	N	1963	-0-	-0-	-0-	1962	2	1	9	N	1					34
*10	2035	N	2035	-0-	-0-	-0-	2026	2	9	9	N	8					42
*11	1912	N	1912	-0-	-0-	-0-	1912	2			N	-0-					42

OIL DEV CO OF TEX WELL #: 2 RRCID -> 028262 COMPL. DATE 06/16/1955 TOTAL DEPTH 7550 PERF. 6918 - 6978

06	727	N	727	-0-	-0-	-0-	727	2			N	-0-					32
07	721	N	721	-0-	-0-	-0-	715	2	6	9	N	5					37
08	705	N	705	-0-	-0-	-0-	705	2			N	-0-					37
09	698	N	698	-0-	-0-	-0-	698	2			N	-0-					37
*10	663	N	663	-0-	-0-	-0-	663	2			N	-0-					37
*11	635	N	635	-0-	-0-	-0-	626	2	9	9	N	8					45

SEITZ, W. B. WELL #: 1 RRCID -> 028265 COMPL. DATE 02/23/1958 TOTAL DEPTH N/A PERF. 6804 - 6825

06	479	N	479	-0-	-0-	-0-	479	2			N	-0-					-0-
07	527	N	486	-0-	-41	-0-	486	2			N	-0-					-0-
08	497	N	497	-0-	-0-	-0-	497	2			N	-0-					-0-
09	487	N	487	-0-	-0-	-0-	487	2			N	-0-					-0-
*10	514	N	514	-0-	-0-	-0-	514	2			N	-0-					-0-
*11	487	N	487	-0-	-0-	-0-	487	2			N	-0-					-0-

TAYLOR, T. H. WELL #: 1 RRCID -> 028267 COMPL. DATE 04/05/1958 TOTAL DEPTH 7800 PERF. 7192 - 7214

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
XTO ENERGY INC. //CONT.// 945936

HANSFORD GU -1- WELL #: 2 RRCID -> 066653 COMPL. DATE 06/01/1976 TOTAL DEPTH 7030 PERF. 6893 - 6903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1290	N	1276	-0-	-14	-0-	1276	2			N	-0-					65
07	1305	N	1305	-0-	-0-	-0-	1305	2			N	-0-					65
08	1323	N	1323	-0-	-0-	-0-	1323	2			N	-0-					65
09	1290	N	1213	-0-	-77	-0-	1212	2	1	9	N	1					66
10	1302	N	1102	-0-	-200	-0-	1099	2	3	9	N	3					69
11	1290	N	1040	-0-	-250	-0-	1040	2			N	-0-					69

HANSFORD GU -30- WELL #: 2 RRCID -> 081933 COMPL. DATE 03/01/1979 TOTAL DEPTH 7315 PERF. 7178 - 7220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1107	N	1107	-0-	-0-	-0-	1106	2	1	9	N	1					5
07	1210	N	1210	-0-	-0-	-0-	1210	2			N	-0-					5
08	1193	N	1193	-0-	-0-	-0-	1192	2	1	9	N	1					6
09	1110	N	1052	-0-	-58	-0-	1050	2	2	9	N	2					8
10	1209	N	1040	-0-	-169	-0-	1033	2	7	9	N	6					14
11	1140	N	717	-0-	-423	-0-	717	2			N	-0-					14

PHELPS-BRYAN 119 WELL #: 1 RRCID -> 178167 COMPL. DATE 04/06/2000 TOTAL DEPTH 7500 PERF. 6884 - 6898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	990	N	829	-0-	-161	-0-	821	3	8	9	N	7					56
07	1023	N	850	-0-	-173	-0-	846	3	4	9	N	4					60
08	900	N	900	-0-	-0-	-0-	897	3	3	9	N	3					63
09	940	N	940	-0-	-0-	-0-	934	3	6	9	N	5					68
10	837	N	827	-0-	-10	-0-	814	3	13	9	N	12					80
11	870	N	757	-0-	-113	-0-	757	3			N	-0-					80

HANSFORD GAS UNIT 26 WELL #: 3 RRCID -> 180640 COMPL. DATE 12/09/2000 TOTAL DEPTH 8100 PERF. 7206 - 7218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1212	N	1212	-0-	-0-	-0-	1204	3	8	9	N	7	77	1			15
07	1240	N	1147	-0-	-93	-0-	1147	3			N	-0-					15
08	1213	N	1213	-0-	-0-	-0-	1213	3			N	-0-					15
09	1200	N	1143	-0-	-57	-0-	1143	3			N	-0-					15
*10	1157	N	1157	-0-	-0-	-0-	1157	3			N	-0-					15
11	1170	N	1141	-0-	-29	-0-	1133	3	8	9	N	7					22

HANSFORD GAS UNIT 21 WELL #: 2 RRCID -> 181421 COMPL. DATE 11/10/2000 TOTAL DEPTH 8100 PERF. 7270 - 7289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HALE 133 WELL #: 1 RRCID -> 181570 COMPL. DATE 10/30/2000 TOTAL DEPTH 7650 PERF. 6866 - 6908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1964	N	1964	-0-	-0-	-0-	1949	3	15	9	N	14					37
07	1984	N	1936	-0-	-48	-0-	1924	3	12	9	N	11					48
08	2218	N	2218	-0-	-0-	-0-	2200	3	18	9	N	16					64
09	2044	N	2044	-0-	-0-	-0-	2029	3	15	9	N	14					78
10	1922	N	1913	-0-	-9	-0-	1896	3	17	9	N	15					93
11	2160	N	1685	-0-	-475	-0-	1672	3	13	9	N	12					105

HANSFORD GAS UNIT 17 WELL #: 3 RRCID -> 189463 COMPL. DATE 03/24/2004 TOTAL DEPTH 8500 PERF. 7328 - 8148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
XTO ENERGY INC. //CONT.// 945936
HANSFORD GU 5 WELL #: 2 RRCID -> 194213 COMPL. DATE 03/26/2003 TOTAL DEPTH 7849 PERF. 6864 - 6918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	418	N	418	-0-	-0-	-0-	418	3			N	-0-					53
07	465	N	385	-0-	-80	-0-	385	3			N	-0-					53
08	395	N	395	-0-	-0-	-0-	393	3	2	9	N	2					55
09	420	N	348	-0-	-72	-0-	347	3	1	9	N	1					56
10	372	N	205	-0-	-167	-0-	204	3	1	9	N	1					57
11	390	N	286	-0-	-104	-0-	283	3	3	9	N	3					60

HANSFORD G U 8 WELL #: 2 RRCID -> 196513 COMPL. DATE 06/03/2003 TOTAL DEPTH 7650 PERF. 6912 - 6950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1831	N	1831	-0-	-0-	-0-	1830	3	1	9	N	1	87	1			19
07	2201	N	1672	-0-	-529	-0-	1668	3	4	9	N	4					23
08	1932	N	1932	-0-	-0-	-0-	1922	3	10	9	N	9					32
09	1830	N	1674	-0-	-156	-0-	1662	3	12	9	N	11					43
10	1674	N	1572	-0-	-102	-0-	1560	3	12	9	N	11					54
*11	1975	N	1975	-0-	-0-	-0-	63	1	1897	3	N	14					68
							15	9									

HANSFORD G U 18 WELL #: 3 RRCID -> 198192 COMPL. DATE 10/13/2003 TOTAL DEPTH 8100 PERF. 7240 - 7256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	941	N	941	-0-	-0-	-0-	940	3	1	9	N	1					84
07	961	N	905	-0-	-56	-0-	904	3	1	9	N	1					85
08	930	N	776	-0-	-154	-0-	776	3			N	-0-					85
09	1022	N	1022	-0-	-0-	-0-	1022	3			N	-0-					85
10	899	N	879	-0-	-20	-0-	879	3			N	-0-					85
*11	1011	N	1011	-0-	-0-	-0-	1007	3	4	9	N	4					89

HANSFORD G U 9 WELL #: 4 RRCID -> 199640 COMPL. DATE 12/30/2003 TOTAL DEPTH 7850 PERF. 7108 - 7120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	176	-0-	-4	-0-	176	2			N	-0-					17
07	187	N	187	-0-	-0-	-0-	187	2			N	-0-					17
08	217	N	176	-0-	-41	-0-	176	2			N	-0-					17
09	180	N	172	-0-	-8	-0-	172	2			N	-0-					17
10	186	N	177	-0-	-9	-0-	177	2			N	-0-					17
*11	181	N	181	-0-	-0-	-0-	181	2			N	-0-					17

HANSFORD GAS UNIT 29 WELL #: 2 RRCID -> 203168 COMPL. DATE 04/14/2004 TOTAL DEPTH 7800 PERF. 6922 - 6932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
KING WELL #: 2 RRCID -> 022776 COMPL. DATE 10/04/1960 TOTAL DEPTH N/A PERF. 8202 - 8205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1200	N	1071	-0-	-129	-0-	1070	2	1	9	N	1					2
07	1147	N	1028	-0-	-119	-0-	1020	2	8	9	N	7					9
08	1335	N	1335	-0-	-0-	-0-	1329	2	6	9	N	5					14
09	1080	N	779	-0-	-301	-0-	778	2	1	9	N	1					15
10	1023	N	587	-0-	-436	-0-	586	2	1	9	N	1					16
11	1290	N	NO RPT	-0-	-1290	-0-					N	NO RPT					16

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
4P ENERGY TEXAS, LLC //CONT.// 953803
BALLARD WELL #: 1123 RRCID -> 028226 COMPL. DATE 11/14/1959 TOTAL DEPTH 7488 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUZZARD WELL #: 1 RRCID -> 028227 COMPL. DATE 04/26/1957 TOTAL DEPTH 8212 PERF. 7550 - 7605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FOSTER WELL #: 1 C RRCID -> 028232 COMPL. DATE 10/04/1957 TOTAL DEPTH N/A PERF. 7589 - 7595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HART WELL #: 1 RRCID -> 028233 COMPL. DATE 12/17/1961 TOTAL DEPTH 7600 PERF. 6943 - 6963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	697	N	697	-0-	-0-	-0-	697	2			N	-0-					104
07	759	N	759	-0-	-0-	-0-	759	2			N	-0-					104
08	712	N	712	-0-	-0-	-0-	712	2			N	-0-					104
09	698	N	698	-0-	-0-	-0-	698	2			N	-0-					104
10	744	N	714	-0-	-30	-0-	714	2			N	-0-					104
11	690	N	NO RPT	-0-	-690	-0-					N	NO RPT					104

SUN-JONES WELL #: 2 C RRCID -> 060235 COMPL. DATE 09/18/1974 TOTAL DEPTH 7215 PERF. 6844 - 6852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PALO DURO WELL #: 174 RRCID -> 061021 COMPL. DATE 01/25/1975 TOTAL DEPTH 7100 PERF. 7001 - 7015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	438	-0-	-192	-0-	438	2			N	-0-					9
07	651	N	448	-0-	-203	-0-	448	2			N	-0-					9
08	613	N	613	-0-	-0-	-0-	613	2			N	-0-					9
09	482	N	482	-0-	-0-	-0-	482	2			N	-0-					9
10	434	N	391	-0-	-43	-0-	391	2			N	-0-					9
11	600	N	NO RPT	-0-	-600	-0-					N	NO RPT					9

OCHILTREE -A- WELL #: 2 U RRCID -> 077525 COMPL. DATE 07/02/1978 TOTAL DEPTH 8300 PERF. 7460 - 7466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
4P ENERGY TEXAS, LLC //CONT.// 953803
O'LAUGHLIN -B- WELL #: 1 RRCID -> 078921 COMPL. DATE 09/23/1978 TOTAL DEPTH 8100 PERF. 7066 - 7086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	91	N	91	-0-	-0-	-0-	91	2			N	-0-					-0-
07	124	N	25	-0-	-99	-0-	25	2			N	-0-					-0-
08	22	N	22	-0-	-0-	-0-	22	2			N	-0-					-0-
09	90	N	23	-0-	-67	-0-	23	2			N	-0-					-0-
10	31	N	17	-0-	-14	-0-	17	2			N	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

NUSBAUM WELL #: 1 RRCID -> 141472 COMPL. DATE 04/13/1992 TOTAL DEPTH 7925 PERF. 7416 - 7428

06	30	N	30	-0-	-0-	-0-	30	2			N	-0-					140
07	45	N	45	-0-	-0-	-0-	45	2			N	-0-					140
08	83	N	83	-0-	-0-	-0-	83	2			N	-0-					140
09	75	N	75	-0-	-0-	-0-	75	2			N	-0-					140
10	78	N	78	-0-	-0-	-0-	78	2			N	-0-					140
11	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					140

EATON WELL #: 1502 RRCID -> 167573 COMPL. DATE 12/13/1997 TOTAL DEPTH 8700 PERF. 7720 - 8471

06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					43
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					43

WOODRUFF WELL #: 1701 RRCID -> 167993 COMPL. DATE 12/18/1997 TOTAL DEPTH 8800 PERF. 7823 - 7830

06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLLARD-SCHNELL G.U. WELL #: 2 RRCID -> 179657 COMPL. DATE 10/12/2000 TOTAL DEPTH 8200 PERF. 7470 - 7510

06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JACKSON WELL #: B 3 RRCID -> 188489 COMPL. DATE 10/02/2001 TOTAL DEPTH 7470 PERF. 6870 - 6936

06	0	N	-0-	-0-	-0-	-0-					N	-0-					8
07	0	N	-0-	-0-	-0-	-0-					N	-0-					8
08	0	N	-0-	-0-	-0-	-0-					N	-0-					8
09	0	N	-0-	-0-	-0-	-0-					N	-0-					8
10	0	N	-0-	-0-	-0-	-0-					N	-0-					8
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					8

JACKSON WELL #: 1108 RRCID -> 195599 COMPL. DATE 05/09/2003 TOTAL DEPTH 7610 PERF. 7149 - 7160

06	0	N	-0-	-0-	-0-	-0-					N	-0-					32
07	0	N	-0-	-0-	-0-	-0-					N	-0-					32
08	0	N	-0-	-0-	-0-	-0-					N	-0-					32
09	0	N	-0-	-0-	-0-	-0-					N	-0-					32
10	0	N	-0-	-0-	-0-	-0-					N	-0-					32
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					32

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
4P ENERGY TEXAS, LLC //CONT.// 953803
BALLARD WELL #: 2 RRCID -> 198909 COMPL. DATE 12/01/2003 TOTAL DEPTH 7715 PERF. 7036 - 7044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					72
07	0	N	-0-	-0-	-0-	-0-					N	-0-					72
08	1802	N	1802	-0-	-0-	-0-	1802	2			N	-0-					72
09	1728	N	1728	-0-	-0-	-0-	1728	2			N	-0-					72
10	1743	N	1743	-0-	-0-	-0-	1743	2			N	-0-					72
11	1740	N	NO RPT	-0-	-1740	-0-					N	NO RPT					72

RILEY WELL #: 3 RRCID -> 202566 COMPL. DATE 05/02/2004 TOTAL DEPTH 8100 PERF. 7121 - 7133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1494	N	1494	-0-	-0-	-0-	1494	2			N	-0-					16
07	1922	N	1497	-0-	-425	-0-	1497	2			N	-0-					16
08	1429	N	1429	-0-	-0-	-0-	1429	2			N	-0-					16
09	1500	N	1315	-0-	-185	-0-	1315	2			N	-0-					16
10	1538	N	1538	-0-	-0-	-0-	1538	2			N	-0-					16
11	1380	N	NO RPT	-0-	-1380	-0-					N	NO RPT					16

BRUNER, MARGARETE WELL #: 2 RRCID -> 204321 COMPL. DATE 08/20/2004 TOTAL DEPTH 8500 PERF. 7684 - 7691

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1045	N	1045	-0-	-0-	-0-	1045	2			N	-0-					5
07	1656	N	1656	-0-	-0-	-0-	1656	2			N	-0-					5
08	1962	N	1962	-0-	-0-	-0-	1962	2			N	-0-					5
09	1813	N	1813	-0-	-0-	-0-	1813	2			N	-0-					5
10	1643	N	1590	-0-	-53	-0-	1590	2			N	-0-					5
11	1890	N	NO RPT	-0-	-1890	-0-					N	NO RPT					5

BEULAH UNIT WELL #: 1 RRCID -> 209969 COMPL. DATE 08/12/2004 TOTAL DEPTH 8250 PERF. 7640 - 7648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	6					N	-0-					16
07	14B2 EXT		-0-	-0-	-0-	6					N	-0-					16
08	14B2 EXT		-0-	-0-	-0-	6					N	-0-					16
09	14B2 EXT		-0-	-0-	-0-	6					N	-0-					16
10	14B2 EXT		-0-	-0-	-0-	6					N	-0-					16
11	14B2 EXT		NO RPT	-0-	-0-	6					N	NO RPT					16

ESF BRAINARD 5 WELL #: 5 RRCID -> 210620 COMPL. DATE 09/08/2004 TOTAL DEPTH 8600 PERF. 7948 - 7980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LYNN WELL #: 1050 RRCID -> 217499 COMPL. DATE 03/15/2005 TOTAL DEPTH 8504 PERF. 7818 - 7821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, UPPER-OIL) 38797 744 ASSOCIATED 49B CNTY: HANSFORD
LASATER & CO, INC. 487415
SHEETS WELL #: 1 RRCID -> 150284 COMPL. DATE 11/14/1997 TOTAL DEPTH 7350 PERF. 6890 - 7044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	#	668	-0-	-52	-0-	668	2			N	-0-					48
07	744	#	551	-0-	-193	-0-	551	2			N	-0-					48
08	744	#	726	-0-	-18	-0-	726	2			N	-0-					48
09	720	#	698	-0-	-22	-0-	698	2			N	-0-					48
10	744	#	703	-0-	-41	-0-	703	2			N	-0-					48
11	690	#	650	-0-	-40	-0-	650	2			N	-0-					48

MEWBOURNE OIL COMPANY 562560
PHELPS WELL #: 3 RRCID -> 279072 COMPL. DATE 01/07/1982 TOTAL DEPTH 8300 PERF. 7473 - 7552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	#	47	-0-	-13	-0-	22	1	25	2	N	-0-					75
07	62	#	57	-0-	-5	-0-	31	1	26	2	N	-0-					75
08	62	#	20	-0-	-42	-0-	20	2			N	-0-					75
09	60	#	27	-0-	-33	-0-	27	2			N	-0-					75
10	62	#	49	-0-	-13	-0-	10	1	39	2	N	-0-					75
11	60	#	40	-0-	-20	-0-	9	1	31	2	N	-0-					75

HANSFORD (WHITE DOLOMITE) 38797 930 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY 825420
GUTHRIE WELL #: 660 RRCID -> 235085 COMPL. DATE 01/24/2008 TOTAL DEPTH 3550 PERF. 3212 - 3412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
HANSFORD WELL #: 151A RRCID -> 177859 COMPL. DATE 05/18/2000 TOTAL DEPTH 5000 PERF. 3429 - 3432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROSENBAUM 152 WELL #: 1 RRCID -> 185233 COMPL. DATE 06/16/2001 TOTAL DEPTH 4955 PERF. 3188 - 3193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14	N	14	-0-	-0-	-0-	14	2			N	-0-					-0-
07	20	N	20	-0-	-0-	-0-	20	2			N	-0-					-0-
08	23	N	23	-0-	-0-	-0-	23	2			N	-0-					-0-
09	45	N	45	-0-	-0-	-0-	45	2			N	-0-					-0-
10	42	N	42	-0-	-0-	-0-	42	2			N	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

HANSFORD, NORTH (CHEROKEE) 38799 132 ASSOCIATED CAPACITY CNTY: HANSFORD
LADDEX, LTD. 480959
CLAWSON WELL #: 114 RRCID -> 280642 COMPL. DATE 04/07/2016 TOTAL DEPTH 8618 PERF. 6093 - 6198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5430	X	3744	-0-	-1686	-0-	10	1	3734	2	N	-0-					316
07	5611	X	3686	-0-	-1925	-0-	10	1	3676	2	N	-0-					316
08	5177	X	3537	-0-	-1640	-0-	10	1	3527	2	N	-0-					316
09	4470	X	3260	-0-	-1210	-0-	10	1	3250	2	N	-0-					316
10	4340	X	2460	-0-	-1880	-0-	10	1	2450	2	N	-0-					316
11	3750	X	167	-0-	-3583	-0-	10	1	157	2	N	-0-					316

HANSFORD, NORTH (CHEROKEE) //CONT.// 38799 132 ASSOCIATED CAPACITY CNTY: HANSFORD
4P ENERGY TEXAS, LLC 953803
MCCLELLAN WELL #: 2012 RRCID -> 162898 COMPL. DATE 01/05/1981 TOTAL DEPTH 7250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	346	-0-	-164	-0-	346	2			N	-0-					-0-
07	434	N	331	-0-	-103	-0-	331	2			N	-0-					-0-
08	488	N	488	-0-	-0-	-0-	488	2			N	-0-					-0-
09	507	N	507	-0-	-0-	-0-	507	2			N	-0-					-0-
10	462	N	462	-0-	-0-	-0-	462	2			N	-0-					-0-
11	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					-0-

JACKSON, S. P. & K. K. -D- WELL #: 1 RRCID -> 203037 COMPL. DATE 03/07/2001 TOTAL DEPTH 7568 PERF. 6674 - 6682

06	0	N	-0-	-0-	-0-	-0-					N	-0-					90
07	0	N	-0-	-0-	-0-	-0-					N	-0-					90
08	0	N	-0-	-0-	-0-	-0-					N	-0-					90
09	0	N	-0-	-0-	-0-	-0-					N	-0-					90
10	0	N	-0-	-0-	-0-	-0-					N	-0-					90
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					90

HANSFORD, NORTH (CLEVELAND) 38799 264 ASSOCIATED ONE WELL CNTY: HUTCHINSON
BP AMERICA PRODUCTION COMPANY 040798
JARVIS HOLT 5 WELL #: 1 RRCID -> 242092 COMPL. DATE 02/11/2008 TOTAL DEPTH 7600 PERF. 6520 - 6565

06	930	N	902	-0-	-28	-0-	902	3			N	-0-					17
07	930	N	930	-0-	-0-	-0-	930	3			N	-0-					17
08	930	N	917	-0-	-13	-0-	917	3			N	-0-					17
09	930	N	889	-0-	-41	-0-	889	3			N	-0-					17
10	930	N	912	-0-	-18	-0-	912	3			N	-0-					17
11	900	N	880	-0-	-20	-0-	880	3			N	-0-					17

HANSFORD, N. (DES MOINES, UP.) 38799 330 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
CROSS WINDS OIL & GAS, LLC 190317
COLLARD-LEE WELL #: 1 L RRCID -> 030696 COMPL. DATE 05/20/1963 TOTAL DEPTH 7754 PERF. 6133 - 6145

06	718	N	718	-0-	-0-	-0-	2	1	716	2	N	-0-					17
07	868	N	714	-0-	-154	-0-	2	1	712	2	N	-0-					17
08	744	N	741	-0-	-3	-0-	2	1	739	2	N	-0-					17
09	720	N	682	-0-	-38	-0-	1	1	681	2	N	-0-					17
*10	749	N	749	-0-	-0-	-0-	2	1	747	2	N	-0-					17
11	720	N	NO RPT	-0-	-720	-0-					N	NO RPT					17

HANSFORD, NORTH (DOUGLAS) 38799 396 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
FAULCONER, VERNON E., INC. 263701
VERNON -A- WELL #: 1 C RRCID -> 022129 COMPL. DATE 04/26/1993 TOTAL DEPTH 5380 PERF. 4852 - 5316

06	0	N	-0-	-0-	-0-	-0-					N	-0-					9
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					9
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					9
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					9
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					9
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					9

JCB II ENTERPRISES, LLC 430581
GREENE WELL #: 1027 RRCID -> 147351 COMPL. DATE 10/06/1993 TOTAL DEPTH 5048 PERF. 5028 - 5040

06	360	N	13	-0-	-347	-0-	13	2			N	-0-					-0-
07	682	N	-0-	-0-	-682	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	13	N	-0-	-0-	-13	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD, NORTH (DOUGLAS) //CONT.// 38799 396 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LASATER & CO, INC. 487415
PALO DURO RESERVOR WELL #: 1056 RRCID -> 139514 COMPL. DATE 06/27/1991 TOTAL DEPTH 6310 PERF. 4822 - 5691

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	60	-0-	-0-	-0-	60	2			N	-0-					-0-
07	86	N	86	-0-	-0-	-0-	86	2			N	-0-					-0-
08	74	N	74	-0-	-0-	-0-	74	2			N	-0-					-0-
09	76	N	76	-0-	-0-	-0-	76	2			N	-0-					-0-
10	71	N	71	-0-	-0-	-0-	71	2			N	-0-					-0-
*11	63	N	63	-0-	-0-	-0-	63	2			N	-0-					-0-

TECOLOTE ENERGY OPERATING, LLC 841419
MCCARTY, LOIS, -A- WELL #: 1 C RRCID -> 022130 COMPL. DATE N/A TOTAL DEPTH 7450 PERF. 4869 - 4892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	383	N	383	-0-	-0-	-0-	150	1	233	2	Y	-0-					-0-
07	421	N	421	-0-	-0-	-0-	155	1	266	2	Y	-0-					-0-
08	406	N	406	-0-	-0-	-0-	155	1	251	2	Y	-0-					-0-
09	399	N	399	-0-	-0-	-0-	150	1	249	2	Y	-0-					-0-
10	434	N	404	-0-	-30	-0-	155	1	249	2	Y	-0-					-0-
11	390	N	388	-0-	-2	-0-	150	1	238	2	Y	-0-					-0-

HANSFORD, NORTH (KANSAS CITY) 38799 594 ASSOCIATED 49B CNTY: HANSFORD
J-BREX COMPANY 427513
LONG WELL #: 1230 RRCID -> 280395 COMPL. DATE 07/15/2015 TOTAL DEPTH 6380 PERF. 5607 - 5634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	#	43	-0-	-17	-0-	43	2			N	-0-					90
07	62	#	44	-0-	-18	-0-	44	2			N	-0-					90
08	62	#	54	-0-	-8	-0-	54	2			N	-0-					90
09	60	#	54	-0-	-6	-0-	54	2			N	-0-					90
10	62	#	54	-0-	-8	-0-	54	2			N	-0-					90
11	60	#	50	-0-	-10	-0-	50	2			N	-0-					90

HANSFORD, NORTH (MORROW) 38799 726 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
AMARILLO EXPLORATION, INC. 016802
COX, C. R., GAS UNIT WELL #: 1 RRCID -> 022168 COMPL. DATE 06/04/1955 TOTAL DEPTH N/A PERF. 7332 - 7374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1882	N	1882	-0-	-0-	-0-	1882	2			N	-0-					105
07	1865	N	1865	-0-	-0-	-0-	1865	2			N	-0-					105
08	2021	N	2021	-0-	-0-	-0-	2021	2			N	-0-					105
09	1890	N	1210	-0-	-680	-0-	1210	2			N	-0-					105
10	1860	N	1297	-0-	-563	-0-	1297	2			N	-0-					105
11	1950	N	1648	-0-	-302	-0-	1648	2			N	-0-					105

RALSTON WELL #: 210 RRCID -> 093636 COMPL. DATE 05/18/1981 TOTAL DEPTH 7550 PERF. 7336 - 7351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1083	N	1083	-0-	-0-	-0-	1083	2			N	-0-					207
07	1333	N	1064	-0-	-269	-0-	1064	2			N	-0-					207
08	1147	N	1020	-0-	-127	-0-	1020	2			N	-0-					207
09	1080	N	975	-0-	-105	-0-	975	2			N	-0-					207
10	1054	N	969	-0-	-85	-0-	969	2			N	-0-					207
11	990	N	945	-0-	-45	-0-	945	2			N	-0-					207

CR COX GAS UNIT WELL #: 2 RRCID -> 180646 COMPL. DATE 12/13/2000 TOTAL DEPTH 7850 PERF. 7297 - 7312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1020	N	1020	-0-	-0-	-0-	1020	2			N	-0-					189
07	1147	N	1020	-0-	-127	-0-	1020	2			N	-0-					189
08	1054	N	1004	-0-	-50	-0-	1004	2			N	-0-					189
09	1020	N	981	-0-	-39	-0-	981	2			N	-0-					189
10	1023	N	973	-0-	-50	-0-	973	2			N	-0-					189
11	960	N	923	-0-	-37	-0-	923	2			N	-0-					189

HANSFORD, NORTH (MORROW) //CONT.// 38799 726 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY 040798
GARRETT WELL #: 1 RRCID -> 022176 COMPL. DATE 08/01/1957 TOTAL DEPTH N/A PERF. 7291 - 7380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1106	N	1106	-0-	-0-	-0-	1103	2	3	9	N	3					37
07	994	N	994	-0-	-0-	-0-	994	2			N	-0-					37
08	1174	N	1174	-0-	-0-	-0-	1174	2			N	-0-					37
09	1110	N	1107	-0-	-3	-0-	1097	2	10	9	N	9					46
10	992	N	876	-0-	-116	-0-	876	2			N	-0-					46
11	1140	N	782	-0-	-358	-0-	782	2			N	-0-					46

RALSTON WELL #: 3 RRCID -> 200417 COMPL. DATE 02/27/2004 TOTAL DEPTH 7850 PERF. 7044 - 7282

06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

D.W.P. PRODUCTION 196927
SANDERS, REX GAS UNIT WELL #: 1 T RRCID -> 022175 COMPL. DATE 04/23/1956 TOTAL DEPTH 7585 PERF. 7265 - 7276

06	270	N	223	-0-	-47	-0-	223	2			N	-0-					-0-
07	287	N	287	-0-	-0-	-0-	287	2			N	-0-					-0-
08	307	N	307	-0-	-0-	-0-	307	2			N	-0-					-0-
09	293	N	293	-0-	-0-	-0-	293	2			N	-0-					-0-
10	280	N	280	-0-	-0-	-0-	280	2			N	-0-					-0-
*11	329	N	329	-0-	-0-	-0-	329	2			N	-0-					-0-

DACO, INC. 196940
WHITTENBURG WELL #: 197 RRCID -> 022163 COMPL. DATE 03/24/1958 TOTAL DEPTH 7598 PERF. 7299 - 7309

06	67	N	67	-0-	-0-	-0-	67	2			N	-0-					70
07	275	N	275	-0-	-0-	-0-	275	2			N	-0-					70
08	319	N	319	-0-	-0-	-0-	319	2			N	-0-					70
09	226	N	226	-0-	-0-	-0-	226	2			N	-0-					70
*10	381	N	381	-0-	-0-	-0-	381	2			N	-0-					70
11	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					70

DAVIS, TRAVIS H. GAS 206850
O. D. C. WELL #: 1 RRCID -> 049045 COMPL. DATE 06/03/1970 TOTAL DEPTH 7504 PERF. 6937 - 7066

06	259	N	259	-0-	-0-	-0-	259	2			N	-0-					-0-
07	289	N	289	-0-	-0-	-0-	289	2			N	-0-					-0-
08	283	N	283	-0-	-0-	-0-	283	2			N	-0-					-0-
09	276	N	276	-0-	-0-	-0-	276	2			N	-0-					-0-
*10	282	N	282	-0-	-0-	-0-	282	2			N	-0-					-0-
11	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

E R OPERATING COMPANY 238075
HENDERSON, A. R. WELL #: 4095 RRCID -> 076089 COMPL. DATE 03/09/1978 TOTAL DEPTH 7566 PERF. 7193 - 7199

06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD, NORTH (MORROW) //CONT.// 38799 726 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
FAULCONER, VERNON E., INC. 263701
HUDSON, VIRGINIA WELL #: 1 RRCID -> 022174 COMPL. DATE 04/02/1958 TOTAL DEPTH 7645 PERF. 7268 - 7278

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	664	-0-	-26	-0-	663	2	1	9	N	1					31
07	713	N	672	-0-	-41	-0-	671	2	1	9	N	1					32
08	671	N	671	-0-	-0-	-0-	671	2			N	-0-					32
09	660	N	644	-0-	-16	-0-	642	2	2	9	N	2					34
10	682	N	680	-0-	-2	-0-	679	2	1	9	N	1					35
11	660	N	640	-0-	-20	-0-	639	2	1	9	N	1					36

H & L OPERATING CO., LLC 339787
AYRES WELL #: 2079 RRCID -> 221187 COMPL. DATE 10/20/2006 TOTAL DEPTH 7600 PERF. 6872 - 6946

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4604	X	4604	-0-	-0-	-0-	10	1	4572	2	N	20					40
							22	9									
07	5497	X	5497	-0-	-0-	-0-	10	1	5434	2	N	48					88
							53	9									
08	5698	X	5698	-0-	-0-	-0-	10	1	5688	2	N	-0-					88
09	4914	X	4914	-0-	-0-	-0-	10	1	4847	2	N	52					140
							57	9									
10	4712	X	4632	-0-	-80	-0-	10	1	4622	2	N	-0-					140
11	4560	X	4320	-0-	-240	-0-	10	1	4310	2	N	-0-					140

JILPETCO, INC. 432469
NOLLNER, W. C. ESTATE WELL #: 1 RRCID -> 186048 COMPL. DATE 11/09/2001 TOTAL DEPTH 7144 PERF. 7034 - 7044

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

K & D OPERATING CO. A 448436
ODONNELL GAS UNIT WELL #: RRCID -> 022172 COMPL. DATE 04/11/1955 TOTAL DEPTH N/A PERF. 7186 - 7210

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					228
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					228
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					228
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					228
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					228
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					228

PLUGGED AND ABANDONED_____ 01/21/2013

MEWBOURNE OIL COMPANY 562560
MAUPIN, WES WELL #: 1 RRCID -> 181567 COMPL. DATE 02/26/2001 TOTAL DEPTH 7600 PERF. 7336 - 7356

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1650	N	394	-0-	-1256	-0-	12	1	363	2	N	17					177
							19	9									
07	1705	N	1144	-0-	-561	-0-	15	1	1129	2	N	-0-					177
08	1932	N	1932	-0-	-0-	-0-	1929	2	3	9	N	3					180
09	1817	N	1817	-0-	-0-	-0-	1806	2	11	9	N	10					190
10	1663	N	1663	-0-	-0-	-0-	31	1	1632	2	N	-0-					190
11	1860	N	1401	-0-	-459	-0-	30	1	1371	2	N	-0-					190

HANSFORD, NORTH (MORROW) //CONT.// 38799 726 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
RANGE PRODUCTION COMPANY, LLC 691795
INTREPID WELL #: 1107 RRCID -> 192328 COMPL. DATE 11/12/2002 TOTAL DEPTH 7650 PERF. 7188 - 7200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	894	N	894	-0-	-0-	-0-	894	1			N	-0-					162
07	778	N	778	-0-	-0-	-0-	778	1			N	-0-					162
08	742	N	742	-0-	-0-	-0-	742	1			N	-0-					162
09	870	N	636	-0-	-234	-0-	636	1			N	-0-					162
10	775	N	583	-0-	-192	-0-	583	1			N	-0-					162
11	720	N	592	-0-	-128	-0-	579	1	13	9	N	12					174

TECOLOTE ENERGY OPERATING, LLC 841419
HAVENER WELL #: 1 RRCID -> 047225 COMPL. DATE 07/09/1969 TOTAL DEPTH 7297 PERF. 7240 - 7250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	190	-0-	-20	-0-	190	2			Y	-0-					-0-
07	217	N	147	-0-	-70	-0-	147	2			Y	-0-					-0-
08	227	N	227	-0-	-0-	-0-	227	2			Y	-0-					-0-
09	231	N	231	-0-	-0-	-0-	231	2			Y	-0-					-0-
10	221	N	221	-0-	-0-	-0-	221	2			Y	-0-					-0-
11	210	N	188	-0-	-22	-0-	188	2			Y	-0-					-0-

WILHAM INVESTMENTS, INC. 924100
RALSTON UNIT WELL #: 2 RRCID -> 065647 COMPL. DATE 03/01/1976 TOTAL DEPTH 7575 PERF. 7243 - 7266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1260	N	1234	-0-	-26	-0-	1234	2			N	-0-					89
07	1280	N	1280	-0-	-0-	-0-	1280	2			N	-0-					89
08	1287	N	1287	-0-	-0-	-0-	1287	2			N	-0-					89
09	1254	N	1254	-0-	-0-	-0-	1254	2			N	-0-					89
10	1290	N	1290	-0-	-0-	-0-	1290	2			N	-0-					89
11	1260	N	1258	-0-	-2	-0-	1258	2			N	-0-					89

XTO ENERGY INC. 945936
JACKSON, S.P.& K.K.-C- WELL #: 1 RRCID -> 022166 COMPL. DATE 11/08/1955 TOTAL DEPTH N/A PERF. 7334 - 7344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	68	N	68	-0-	-0-	-0-	68	2			N	-0-					7
07	148	N	148	-0-	-0-	-0-	148	2			N	-0-					7
08	346	N	346	-0-	-0-	-0-	346	2			N	-0-					7
09	305	N	305	-0-	-0-	-0-	305	2			N	-0-					7
*10	245	N	245	-0-	-0-	-0-	245	2			N	-0-					7
11	300	N	235	-0-	-65	-0-	235	2			N	-0-					7

JACKSON SP & KK -C- WELL #: 2 RRCID -> 177303 COMPL. DATE 05/01/2000 TOTAL DEPTH 7907 PERF. 7302 - 7349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	990	N	-0-	-0-	-990	-0-					N	-0-					39
07	1233	N	1233	-0-	-0-	-0-	1233	3			N	-0-					39
08	1296	N	1296	-0-	-0-	-0-	1296	3			N	-0-					39
09	1109	N	1109	-0-	-0-	-0-	1109	3			N	-0-					39
10	1240	N	783	-0-	-457	-0-	783	3			N	-0-					39
11	1200	N	888	-0-	-312	-0-	888	3			N	-0-					39

HANSFORD,N.(MORROW,LOW PRESSURE) 38799 858 NON-ASSOCIATED EXEMPT CNTY: HANSFORD
D.W.P. PRODUCTION 196927
SANDERS, REX, GAS UNIT WELL #: 1 C RRCID -> 022160 COMPL. DATE 04/23/1956 TOTAL DEPTH 7585 PERF. 6981 - 6997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	200	-0-	-70 B	-0-	200	2			N	-0-					-0-
07	248	N	243	-0-	-5 B	-0-	243	2			N	-0-					-0-
08	270	N	270	-0-	-0- B	-0-	270	2			N	-0-					-0-
09	280	N	280	-0-	-0- B	-0-	280	2			N	-0-					-0-
10	248	N	206	-0-	-42 B	-0-	206	2			N	-0-					-0-
*11	274	N	274	-0-	-0- B	-0-	274	2			N	-0-					-0-

HANSFORD, NORTH (TONKAWA) 38799 924 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
AMARILLO EXPLORATION, INC. 016802
BECK, C. C. WELL #: 1 RRCID -> 022148 COMPL. DATE 04/27/1955 TOTAL DEPTH 7369 PERF. 5352 - 5395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	972	N	972	-0-	-0-	-0-	972	2			N	-0-					50
07	563	N	563	-0-	-0-	-0-	563	2			N	-0-					50
08	828	N	828	-0-	-0-	-0-	828	2			N	-0-					50
09	960	N	408	-0-	-552	-0-	408	2			N	-0-					50
10	558	N	499	-0-	-59	-0-	499	2			N	-0-					50
11	810	N	546	-0-	-264	-0-	546	2			N	-0-					50

HENDERSON, A. R. GAS UNIT WELL #: 2082 RRCID -> 058140 COMPL. DATE 03/07/1974 TOTAL DEPTH 5441 PERF. 5353 - 5362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1966	N	1966	-0-	-0-	-0-	1966	2			N	-0-					196
07	1922	N	1887	-0-	-35	-0-	1887	2			N	-0-					196
08	2022	N	2022	-0-	-0-	-0-	2022	2			N	-0-					196
09	1980	N	1930	-0-	-50	-0-	1930	2			N	-0-					196
10	1896	N	1896	-0-	-0-	-0-	1896	2			N	-0-					196
11	1950	N	1674	-0-	-276	-0-	1674	2			N	-0-					196

A. R. HENDERSON GAS UNIT WELL #: 4082 RRCID -> 185197 COMPL. DATE 08/25/2001 TOTAL DEPTH 5600 PERF. 5366 - 5401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2616	X	2616	-0-	-0-	-0-	2616	2			N	-0-					-0-
07	2610	X	2610	-0-	-0-	-0-	2610	2			N	-0-					-0-
08	2763	X	2763	-0-	-0-	-0-	2763	2			N	-0-					-0-
09	2460	N	2460	-0-	-0-	-0-	2460	2			N	-0-					-0-
10	2662	N	2662	-0-	-0-	-0-	2662	2			N	-0-					-0-
*11	2781	N	2781	-0-	-0-	-0-	2781	2			N	-0-					-0-

BP AMERICA PRODUCTION COMPANY 040798
LONG, LILLIAN V. WELL #: 3 RRCID -> 022141 COMPL. DATE 11/09/1956 TOTAL DEPTH 7533 PERF. 5354 - 5363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	449	-0-	-61	-0-	449	3			N	-0-					20
07	465	N	298	-0-	-167	-0-	298	3			N	-0-					20
08	514	N	514	-0-	-0-	-0-	514	3			N	-0-					20
09	450	N	448	-0-	-2	-0-	448	3			N	-0-					20
10	467	N	467	-0-	-0-	-0-	467	3			N	-0-					20
11	510	N	380	-0-	-130	-0-	380	3			N	-0-					20

SCHIFF WELL #: 1 RRCID -> 022143 COMPL. DATE 04/13/1956 TOTAL DEPTH 7541 PERF. 5343 - 5369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2464	N	2464	-0-	-0-	-0-	2464	3			N	-0-					5
07	2607	N	2607	-0-	-0-	-0-	2607	3			N	-0-					5
08	3080	N	3080	-0-	-0-	-0-	3080	3			N	-0-					5
09	3000	N	3125	-0-	125	125	3125	3			N	-0-					5
10	3100	N	3285	-0-	185	310	3285	3			N	-0-					5
*11	3000	N	2949	-0-	-51	259	2949	3			N	-0-					5

STEELE, J. I., ET UX WELL #: 1 RRCID -> 022145 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 5364 - 5410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HANSFORD, NORTH (TONKAWA) //CONT.// 38799 924 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
HANSFORD GAS UNIT 30 WELL #: 4 RRCID -> 247891 COMPL. DATE 02/06/2009 TOTAL DEPTH 6600 PERF. 5232 - 6424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					115
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					115
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					115
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					115
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					115
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					115

DACO, INC. 196940
EVANS RANCH WELL #: 1 RRCID -> 247200 COMPL. DATE 06/02/2008 TOTAL DEPTH 5547 PERF. 5374 - 5380

06	294	N	294	-0-	-0-	-0-	294	2			N	-0-					-0-
07	195	N	195	-0-	-0-	-0-	195	2			N	-0-					-0-
08	770	N	770	-0-	-0-	-0-	770	2			N	-0-					-0-
09	678	N	678	-0-	-0-	-0-	678	2			N	-0-					-0-
*10	536	N	536	-0-	-0-	-0-	536	2			N	-0-					-0-
11	750	N	NO RPT	-0-	-750	-0-					N	NO RPT					-0-

H & L OPERATING CO., LLC 339787
AYRES WELL #: 1 A RRCID -> 063712 COMPL. DATE 09/19/1975 TOTAL DEPTH 5467 PERF. 5360 - 5382

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HRB OPERATING COMPANY, INC. 407764
HARVEY, T. C., GAS UNIT WELL #: 1 RRCID -> 022150 COMPL. DATE 06/05/1955 TOTAL DEPTH 7427 PERF. 5334 - 5394

06	261	N	261	-0-	-0-	-0-	261	2			N	-0-					3
07	261	N	261	-0-	-0-	-0-	261	2			N	-0-					3
08	377	N	377	-0-	-0-	-0-	377	2			N	-0-					3
09	387	N	387	-0-	-0-	-0-	387	2			N	-0-					3
10	248	N	165	-0-	-83	-0-	165	2			N	-0-					3
11	360	N	121	-0-	-239	-0-	121	2			N	-0-					3

STRAT LAND EXPLORATION COMPANY 825420
THOMAS WELL #: 1068 RRCID -> 216411 COMPL. DATE 12/04/2005 TOTAL DEPTH 5750 PERF. 5342 - 5360

06	2490	X	-0-	-0-	-2490	-0-					N	-0-					-0-
07	2046	X	86	-0-	-1960	-0-	67	1	19	2	N	-0-					-0-
08	1333	X	151	-0-	-1182	-0-	130	1	21	2	N	-0-					-0-
09	330	X	302	-0-	-28	-0-	130	1	172	2	N	-0-					-0-
10	377	X	377	-0-	-0-	-0-	130	1	247	2	N	-0-					-0-
*11	376	X	376	-0-	-0-	-0-	130	1	246	2	N	-0-					-0-

TECOLOTE ENERGY OPERATING, LLC 841419
MCCARTY, LOIS, ET AL GAS UNIT WELL #: 1 C RRCID -> 022135 COMPL. DATE 06/02/1957 TOTAL DEPTH 7650 PERF. 5336 - 5378

06	383	N	383	-0-	-0-	-0-	150	1	233	2	Y	-0-					-0-
07	421	N	421	-0-	-0-	-0-	155	1	266	2	Y	-0-					-0-
08	406	N	406	-0-	-0-	-0-	155	1	251	2	Y	-0-					-0-
09	399	N	399	-0-	-0-	-0-	150	1	249	2	Y	-0-					-0-
*10	434	N	404	-0-	-30	-0-	155	1	249	2	Y	-0-					-0-
11	390	N	NO RPT	-0-	-390	-0-					Y	NO RPT					-0-

HANSFORD, NORTH (TONKAWA) //CONT.// 38799 924 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
STEELE, J. I. WELL #: 1 RRCID -> 022136 COMPL. DATE 10/10/1959 TOTAL DEPTH 7523 PERF. 5338 - 5348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1140	N	1105	-0-	-35	-0-	1105	2			Y	-0-					15
07	1209	N	1101	-0-	-108	-0-	1101	2			Y	-0-					15
08	1116	N	1094	-0-	-22	-0-	1094	2			Y	-0-					15
09	1110	N	1075	-0-	-35	-0-	1075	2			Y	-0-					15
10	1116	N	1033	-0-	-83	-0-	1033	2			Y	-0-					15
11	1050	N	995	-0-	-55	-0-	995	2			Y	-0-					15

MCCARTY, LOIS -A- WELL #: 2 RRCID -> 202578 COMPL. DATE 04/20/2004 TOTAL DEPTH 7710 PERF. 5315 - 5325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1171	N	1171	-0-	-0-	-0-	1171	2			N	-0-					-0-
07	1209	N	1167	-0-	-42	-0-	1167	2			N	-0-					-0-
08	1215	N	1215	-0-	-0-	-0-	1215	2			N	-0-					-0-
09	1187	N	1187	-0-	-0-	-0-	1187	2			N	-0-					-0-
10	1216	N	1216	-0-	-0-	-0-	1216	2			N	-0-					-0-
11	1170	N	1164	-0-	-6	-0-	1164	2			N	-0-					-0-

URBAN OIL & GAS GROUP, LLC 879035
ARCHER, O. T. WELL #: 1 RRCID -> 022153 COMPL. DATE 02/12/1958 TOTAL DEPTH 5378 PERF. 5353 - 5364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1117	N	1117	-0-	-0-	-0-	1117	2			N	-0-					-0-
07	1147	N	1035	-0-	-112	-0-	1035	2			N	-0-					-0-
08	1145	N	1145	-0-	-0-	-0-	1145	2			N	-0-					-0-
09	1110	N	1067	-0-	-43	-0-	1067	2			N	-0-					-0-
*10	870	N	870	-0-	-0-	-0-	870	2			N	-0-					-0-
11	1110	N	NO RPT	-0-	-1110	-0-					N	NO RPT					-0-

SANDERS, REX -B- UNIT WELL #: 3 RRCID -> 156154 COMPL. DATE 12/07/1995 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2250	N	2077	-0-	-173	-0-	2077	2			N	-0-					-0-
07	2232	N	2063	-0-	-169	-0-	2063	2			N	-0-					-0-
08	2232	N	2108	-0-	-124	-0-	2108	2			N	-0-					-0-
09	2070	N	2007	-0-	-63	-0-	2007	2			N	-0-					-0-
*10	2094	N	2094	-0-	-0-	-0-	2094	2			N	-0-					-0-
11	2040	N	NO RPT	-0-	-2040	-0-					N	NO RPT					-0-

SANDER, REX -C- UNIT WELL #: 1 RRCID -> 156714 COMPL. DATE 12/10/1995 TOTAL DEPTH 5575 PERF. 5349 - 5364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1290	N	567	-0-	-723	-0-	567	2			N	-0-					-0-
07	837	N	646	-0-	-191	-0-	646	2			N	-0-					-0-
08	806	N	632	-0-	-174	-0-	632	2			N	-0-					-0-
09	570	N	556	-0-	-14	-0-	556	2			N	-0-					-0-
*10	674	N	674	-0-	-0-	-0-	674	2			N	-0-					-0-
11	600	N	NO RPT	-0-	-600	-0-					N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
MILLER, S. P., ESTATE WELL #: 1 RRCID -> 022152 COMPL. DATE 11/19/1956 TOTAL DEPTH 6700 PERF. 5324 - 5332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	900	N	559	-0-	-341	-0-	556	2	3	9	N	3					134
07	992	N	389	-0-	-603	-0-	389	2			N	-0-					134
08	426	N	426	-0-	-0-	-0-	426	2			N	-0-					134
09	644	N	644	-0-	-0-	-0-	644	2			N	-0-					134
10	704	N	704	-0-	-0-	-0-	695	2	9	9	N	8					142
11	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					142

HANSFORD, NORTH (WOLFCAMP) 38799 950 NON-ASSOCIATED EXEMPT CNTY: HANSFORD
APACHE CORPORATION 027200
COLLARD, STEELE A WELL #: 3 RRCID -> 166451 COMPL. DATE 01/26/1998 TOTAL DEPTH 4200 PERF. 3672 - 3732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANTERA ENERGY COMPANY 638486
SCHIFF-LAWRENCE WELL #: 2 RRCID -> 140810 COMPL. DATE 11/07/2000 TOTAL DEPTH 5200 PERF. 3400 - 4575

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

QUESTA ENERGY CORPORATION 684634
GREENE WELL #: 1018 RRCID -> 145977 COMPL. DATE 04/26/1993 TOTAL DEPTH 5207 PERF. 3214 - 3220

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GREENE WELL #: 2018 RRCID -> 150285 COMPL. DATE 07/05/1994 TOTAL DEPTH 5248 PERF. 3194 - 3198

06	960	N	769	-0-	-191	-0-	769	3			N	-0-					-0-
07	992	N	890	-0-	-102	-0-	890	3			N	-0-					-0-
08	856	N	856	-0-	-0-	-0-	856	3			N	-0-					-0-
09	780	N	587	-0-	-193	-0-	587	3			N	-0-					-0-
10	966	N	966	-0-	-0-	-0-	966	3			N	-0-					-0-
11	840	N	681	-0-	-159	-0-	681	3			N	-0-					-0-

DAVIS-BRYAN WELL #: 2902 RRCID -> 152119 COMPL. DATE 11/04/1994 TOTAL DEPTH 5169 PERF. 3254 - 3268

06	318		100	-0-	-218	-0-	100	3			N	-0-					-0-
07	251	R	251	-0-	-0-	-0-	251	3			N	-0-					-0-
08	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
09	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
10	248	N	143	-0-	-105	-0-	143	3			N	-0-					-0-
11	150	N	136	-0-	-14	-0-	136	3			N	-0-					-0-

HANSFORD, NW. (UPPER MORROW) 38801 385 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY 825420
NIX WELL #: 1 RRCID -> 171835 COMPL. DATE 11/30/1998 TOTAL DEPTH 7170 PERF. 6636 - 6646

06	2209	X	2209	-0-	-0-	-0-	2209	3			N	-0-					-0-
07	2456	X	2456	-0-	-0-	-0-	2456	3			N	-0-					-0-
08	2715	N	2715	-0-	-0-	-0-	2715	3			N	-0-					-0-
09	2779	N	2779	-0-	-0-	-0-	2779	3			N	-0-					-0-
10	2660	N	2660	-0-	-0-	-0-	2660	3			N	-0-					-0-
*11	2549	N	2549	-0-	-0-	-0-	2549	3			N	-0-					-0-

HANSFORD, NW. (UPPER MORROW) //CONT.// 38801 385 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY //CONT.// 825420
BIVINS WELL #: 1137 RRCID -> 266486 COMPL. DATE 10/01/2011 TOTAL DEPTH 6950 PERF. 6662 - 6786

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HARDY (MORROW, UPPER) 39039 500 ASSOCIATED 49B CNTY: OCHILTREE
HUNTINGTON ENERGY, L.L.C. 419291
COURSON WELL #: 3961 RRCID -> 171884 COMPL. DATE 08/25/1996 TOTAL DEPTH 8700 PERF. 8560 - 8581

06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HARDY (NOVI) 39039 600 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
HARDY WELL #: 1 RRCID -> 223892 COMPL. DATE 03/08/2007 TOTAL DEPTH 9800 PERF. 8296 - 8312

06	273 N	273	-0-	-0-	-0-	60	1	211	2	N	2					82
						2	9									
07	330 N	330	-0-	-0-	-0-	50	1	280	2	N	-0-					82
08	217 N	203	-0-	-14	-0-	62	1	138	2	N	3					85
						3	9									
09	270 N	169	-0-	-101	-0-	60	1	105	2	N	4					89
						4	9									
10	341 N	146	-0-	-195	-0-	62	1	81	2	N	3					92
						3	9									
11	210 N	136	-0-	-74	-0-	56	1	80	2	N	-0-					92

HARLAND (MORROW) 39092 500 NON-ASSOCIATED EXEMPT CNTY: SHERMAN
KAISER-FRANCIS OIL COMPANY 450175
RENNER WELL #: 1 RRCID -> 126797 COMPL. DATE 01/10/1988 TOTAL DEPTH 7009 PERF. 6794 - 6805

06	210 N	214	-0-	4 B	-24149	30	1	184	2	N	-0-					-0-
07	248 N	191	-0-	-57 B	-24149	31	1	160	2	N	-0-					-0-
08	217 N	106	-0-	-111 B	-24149	31	1	75	2	N	-0-					-0-
09	210 N	317	-0-	107 B	-24042	30	1	287	2	N	-0-					-0-
10	186 N	282	-0-	96 B	-23946	31	1	251	2	N	-0-					-0-
11	90 N	267	-0-	177 B	-23769	30	1	237	2	N	-0-					-0-

OIL PRODUCERS, INC. OF KANSAS 620573
BELLE, FLORA WELL #: 1023 RRCID -> 124862 COMPL. DATE 07/17/1987 TOTAL DEPTH 6942 PERF. 6787 - 6790

06	267 N	267	-0-	-0- B	-0-	267	3			N	-0-					-0-
07	249 N	249	-0-	-0- B	-0-	249	3			N	-0-					-0-
08	121 N	121	-0-	-0- B	-0-	121	3			N	-0-					-0-
09	365 N	365	-0-	-0- B	-0-	365	3			N	-0-					-0-
*10	349 N	349	-0-	-0- B	-0-	349	3			N	-0-					-0-
11	30 N	NO RPT	-0-	-30 B	-0-					N	NO RPT					-0-

HARLAND (MORROW) //CONT.// 39092 500 NON-ASSOCIATED EXEMPT CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC 760218
DUVALL -D- WELL #: 1 RRCID -> 138070 COMPL. DATE 01/30/1991 TOTAL DEPTH 7254 PERF. 6777 - 6783

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2100	N	1403	-0-	-697 B	-66277	1403	3			N	-0-					-0-
07	2108	N	1524	-0-	-584 B	-66277	1524	3			N	-0-					-0-
08	1612	N	255	-0-	-1357 B	-66277	255	3			N	-0-					-0-
09	1410	N	2006	-0-	596 B	-65681	2006	3			N	-0-					-0-
10	1519	N	2008	-0-	489 B	-65192	2008	3			N	-0-					-0-
11	240	N	NO RPT	-0-	-240 B	-65192					N	NO RPT					-0-

HARTLEY HUGOTON(KRIDER DOLOMITE) 39480 500 NON-ASSOCIATED CAPACITY CNTY: HARTLEY
DISCOVERY OPERATING, INC. 220865
MCCRORY WELL #: 1 RRCID -> 133219 COMPL. DATE 10/24/1989 TOTAL DEPTH 6608 PERF. 3498 - 3530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1064	N	1064	-0-	-0-	-0-	1064	3			N	-0-					-0-
07	1533	N	1533	-0-	-0-	-0-	1533	3			N	-0-					-0-
08	1445	N	1445	-0-	-0-	-0-	1445	3			N	-0-					-0-
09	930	N	781	-0-	-149	-0-	781	3			N	-0-					-0-
10	961	N	-0-	-0-	-961	-0-					N	-0-					-0-
11	930	N	653	-0-	-277	-0-	653	3			N	-0-					-0-

DEEN WELL #: 1 RRCID -> 137326 COMPL. DATE 02/20/1991 TOTAL DEPTH 3600 PERF. 3442 - 3518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-
07	654	N	654	-0-	-0-	-0-	654	3			N	-0-					-0-
08	558	N	523	-0-	-35	-0-	523	3			N	-0-					-0-
09	300	N	134	-0-	-166	-0-	134	3			N	-0-					-0-
10	651	N	-0-	-0-	-651	-0-					N	-0-					-0-
11	510	N	272	-0-	-238	-0-	272	3			N	-0-					-0-

SILBERBERG WELL #: 1 RRCID -> 137328 COMPL. DATE 02/19/1991 TOTAL DEPTH 3615 PERF. 3462 - 3500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	336	N	336	-0-	-0-	-0-	336	3			N	-0-					-0-
07	534	N	534	-0-	-0-	-0-	534	3			N	-0-					-0-
08	465	N	371	-0-	-94	-0-	371	3			N	-0-					-0-
09	330	N	207	-0-	-123	-0-	207	3			N	-0-					-0-
10	527	N	-0-	-0-	-527	-0-					N	-0-					-0-
*11	409	N	409	-0-	-0-	-0-	409	3			N	-0-					-0-

READ ESTATE WELL #: 1 RRCID -> 144742 COMPL. DATE 03/05/1993 TOTAL DEPTH 3590 PERF. 3501 - 3521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	892	N	892	-0-	-0-	-0-	892	3			N	-0-					-0-
07	1477	N	1477	-0-	-0-	-0-	1477	3			N	-0-					-0-
08	1426	N	1315	-0-	-111	-0-	1315	3			N	-0-					-0-
09	900	N	624	-0-	-276	-0-	624	3			N	-0-					-0-
10	1488	N	-0-	-0-	-1488	-0-					N	-0-					-0-
11	1260	N	1039	-0-	-221	-0-	1039	3			N	-0-					-0-

FROST WELL #: 1 RRCID -> 148075 COMPL. DATE 12/21/1993 TOTAL DEPTH 3590 PERF. 3478 - 3540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	447	N	447	-0-	-0-	-0-	447	3			N	-0-					-0-
07	976	N	976	-0-	-0-	-0-	976	3			N	-0-					-0-
08	899	N	578	-0-	-321	-0-	578	3			N	-0-					-0-
09	450	N	275	-0-	-175	-0-	275	3			N	-0-					-0-
10	961	N	-0-	-0-	-961	-0-					N	-0-					-0-
11	570	N	424	-0-	-146	-0-	424	3			N	-0-					-0-

HARTLEY HUGOTON(KRIDER DOLOMITE)//CONT.// 39480 500 NON-ASSOCIATED CAPACITY CNTY: HARTLEY
LASATER & CO, INC. 487415

JOHNSON WELL #: 2427 RRCID -> 230370 COMPL. DATE 08/10/2007 TOTAL DEPTH 3615 PERF. 3462 - 3568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	870	N	824	-0-	-46	-0-	824	2			N	-0-					-0-
07	775	N	550	-0-	-225	-0-	550	2			N	-0-					-0-
08	797	N	797	-0-	-0-	-0-	797	2			N	-0-					-0-
09	810	N	767	-0-	-43	-0-	767	2			N	-0-					-0-
10	734	N	734	-0-	-0-	-0-	734	2			N	-0-					-0-
11	780	N	672	-0-	-108	-0-	672	2			N	-0-					-0-

J. RUSK WELL #: 1 RRCID -> 230405 COMPL. DATE 08/10/2007 TOTAL DEPTH 3630 PERF. 3502 - 3586

06	3330	X	3240	-0-	-90	-0-	3240	2			N	-0-					-0-
07	3441	X	2351	-0-	-1090	-0-	2351	2			N	-0-					-0-
08	3348	X	3191	-0-	-157	-0-	3191	2			N	-0-					-0-
09	3240	X	3138	-0-	-102	-0-	3138	2			N	-0-					-0-
10	3348	X	3155	-0-	-193	-0-	3155	2			N	-0-					-0-
11	3240	X	2856	-0-	-384	-0-	2856	2			N	-0-					-0-

FOREMAN WELL #: 2011 RRCID -> 231018 COMPL. DATE 08/30/2007 TOTAL DEPTH 3600 PERF. 3430 - 3512

06	708	N	708	-0-	-0-	-0-	708	2			N	-0-					-0-
07	462	N	462	-0-	-0-	-0-	462	2			N	-0-					-0-
08	478	N	478	-0-	-0-	-0-	478	2			N	-0-					-0-
09	660	N	575	-0-	-85	-0-	575	2			N	-0-					-0-
10	544	N	544	-0-	-0-	-0-	544	2			N	-0-					-0-
*11	484	N	484	-0-	-0-	-0-	484	2			N	-0-					-0-

WRIGHT WELL #: 303 RRCID -> 231039 COMPL. DATE 09/21/2007 TOTAL DEPTH 3584 PERF. 3440 - 3552

06	960	N	960	-0-	-0-	-0-	960	2			N	-0-					-0-
07	806	N	684	-0-	-122	-0-	684	2			N	-0-					-0-
08	711	N	711	-0-	-0-	-0-	711	2			N	-0-					-0-
09	960	N	842	-0-	-118	-0-	842	2			N	-0-					-0-
10	719	N	719	-0-	-0-	-0-	719	2			N	-0-					-0-
*11	837	N	837	-0-	-0-	-0-	837	2			N	-0-					-0-

BOYD WELL #: 2414 RRCID -> 236812 COMPL. DATE 04/04/2008 TOTAL DEPTH 3620 PERF. 3520 - 3588

06	131	N	131	-0-	-0-	-0-	131	2			N	-0-					-0-
07	124	N	114	-0-	-10	-0-	114	2			N	-0-					-0-
08	93	N	86	-0-	-7	-0-	86	2			N	-0-					-0-
09	147	N	147	-0-	-0-	-0-	147	2			N	-0-					-0-
10	124	N	112	-0-	-12	-0-	112	2			N	-0-					-0-
*11	141	N	141	-0-	-0-	-0-	141	2			N	-0-					-0-

BARRICK "B" WELL #: 207 RRCID -> 237103 COMPL. DATE 04/11/2008 TOTAL DEPTH 3500 PERF. 3383 - 3465

06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

BARRICK A WELL #: 210R RRCID -> 237115 COMPL. DATE 04/16/2008 TOTAL DEPTH 3475 PERF. 3313 - 3399

06	415	N	415	-0-	-0-	-0-	415	2			N	-0-					-0-
07	384	N	384	-0-	-0-	-0-	384	2			N	-0-					-0-
08	389	N	389	-0-	-0-	-0-	389	2			N	-0-					-0-
09	420	N	371	-0-	-49	-0-	371	2			N	-0-					-0-
10	386	N	386	-0-	-0-	-0-	386	2			N	-0-					-0-
11	390	N	359	-0-	-31	-0-	359	2			N	-0-					-0-

HARTLEY HUGOTON(KRIDER DOLOMITE)//CONT.// 39480 500 NON-ASSOCIATED CAPACITY CNTY: HARTLEY
LASATER & CO, INC. //CONT.// 487415
BOYD WELL #: 1413 RRCID -> 237122 COMPL. DATE 03/26/2008 TOTAL DEPTH 3585 PERF. 3449 - 3585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	177	-0-	-423	-0-	177	2			N	-0-					-0-
07	589	N	17	-0-	-572	-0-	17	2			N	-0-					-0-
08	341	N	246	-0-	-95	-0-	246	2			N	-0-					-0-
09	263	N	263	-0-	-0-	-0-	263	2			N	-0-					-0-
10	255	N	255	-0-	-0-	-0-	255	2			N	-0-					-0-
*11	276	N	276	-0-	-0-	-0-	276	2			N	-0-					-0-

MGE RESOURCES, INC. 563288
FANGMAN WELL #: 1 RRCID -> 197931 COMPL. DATE 10/08/2003 TOTAL DEPTH 3520 PERF. 3389 - 3520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	273	N	273	-0-	-0-	-0-	273	2			N	-0-					-0-
07	3100	N	5250	-0-	2150	2150	5250	2			N	-0-					-0-
08	2278	N	128	-0-	-2150	-0-	128	2			N	-0-					-0-
09	361	N	361	-0-	-0-	-0-	361	2			N	-0-					-0-
10	403	X	91	-0-	-312	-0-	91	2			N	-0-					-0-
*11	467	X	467	-0-	-0-	-0-	467	2			N	-0-					-0-

FANGMAN WELL #: 2 RRCID -> 201035 COMPL. DATE 03/10/2004 TOTAL DEPTH 3525 PERF. 3402 - 3525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	53	-0-	-37	-0-	53	2			N	-0-					-0-
07	124	N	6	-0-	-118	-0-	6	2			N	-0-					-0-
08	31	N	7	-0-	-24	-0-	7	2			N	-0-					-0-
09	60	N	5	-0-	-55	-0-	5	2			N	-0-					-0-
10	6	N	-0-	-0-	-6	-0-					N	-0-					-0-
*11	39	N	39	-0-	-0-	-0-	39	2			N	-0-					-0-

JOHNSON, JOY WELL #: 1 RRCID -> 212839 COMPL. DATE 09/19/2005 TOTAL DEPTH 3631 PERF. 3495 - 3520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	703	N	703	-0-	-0-	-0-	703	2			N	-0-					-0-
07	744	N	715	-0-	-29	-0-	715	2			N	-0-					-0-
08	718	N	718	-0-	-0-	-0-	718	2			N	-0-					-0-
09	690	N	455	-0-	-235	-0-	455	2			N	-0-					-0-
10	713	N	442	-0-	-271	-0-	442	2			N	-0-					-0-
11	690	N	688	-0-	-2	-0-	688	2			N	-0-					-0-

JOHNSON, JOY WELL #: 2 RRCID -> 221253 COMPL. DATE 09/19/2006 TOTAL DEPTH 3655 PERF. 3502 - 3521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1405	N	1405	-0-	-0-	-0-	1405	2			N	-0-					-0-
07	1488	N	1297	-0-	-191	-0-	1297	2			N	-0-					-0-
08	1148	N	1148	-0-	-0-	-0-	1148	2			N	-0-					-0-
09	1410	N	1381	-0-	-29	-0-	1381	2			N	-0-					-0-
10	1399	N	1399	-0-	-0-	-0-	1399	2			N	-0-					-0-
*11	1303	N	1303	-0-	-0-	-0-	1303	2			N	-0-					-0-

RUSK WELL #: 1 RRCID -> 222876 COMPL. DATE 09/20/2006 TOTAL DEPTH 3672 PERF. 3525 - 3558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	28	-0-	-32	-0-	28	2			N	-0-					-0-
07	76	N	76	-0-	-0-	-0-	76	2			N	-0-					-0-
08	124	N	117	-0-	-7	-0-	117	2			N	-0-					-0-
09	30	N	25	-0-	-5	-0-	25	2			N	-0-					-0-
10	62	N	27	-0-	-35	-0-	27	2			N	-0-					-0-
11	120	N	19	-0-	-101	-0-	19	2			N	-0-					-0-

HAYWOOD (ATOKA) 39899 500 ASSOCIATED EXEMPT CNTY: OCHILTREE
APACHE CORPORATION 027200
STUMP, J. V. WELL #: 2 RRCID -> 210662 COMPL. DATE N/A TOTAL DEPTH 8650 PERF. 7610 - 7653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1246	N	1246	-0-	-0- B	-0-	1246	3			N	-0-					2
07	1209	N	1202	-0-	-7 B	-0-	1182	3	20	9	N	18					20
08	1271	N	1245	-0-	-26 B	-0-	1225	3	20	9	N	18					38
09	1358	N	1358	-0-	-0- B	-0-	1358	3			N	-0-					38
10	1209	N	1180	-0-	-29 B	-0-	1180	3			N	-0-					38
*11	1343	N	1343	-0-	-0- B	-0-	1328	3	15	9	N	14					52

CHAPARRAL ENERGY, L.L.C. 144535
KINDER WELL #: 19 RRCID -> 225021 COMPL. DATE N/A TOTAL DEPTH 8165 PERF. 7682 - 7708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					88
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					88
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					88
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					88
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					88
*11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					88

J-BREX COMPANY 427513
SWINK TARBOX WELL #: 1 RRCID -> 210036 COMPL. DATE 03/06/2005 TOTAL DEPTH 8800 PERF. 8040 - 8047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
WHITE WELL #: 571 RRCID -> 216441 COMPL. DATE 04/19/2006 TOTAL DEPTH 9100 PERF. 7773 - 7786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

NATURAL GAS ANADARKO COMPANY 600750
WAIDE WELL #: 1087 RRCID -> 145482 COMPL. DATE 04/21/1993 TOTAL DEPTH 8500 PERF. 8018 - 8031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	195	-0-	-135 B	-0-	46	1	149	2	N	-0-					147
07	465	N	208	-0-	-257 B	-0-	52	1	154	2	N	2					149
							2	9									
08	519	N	519	-0-	-0- B	-0-	60	1	459	2	N	-0-					149
09	581	N	581	-0-	-0- B	-0-	60	1	521	2	N	-0-					149
10	605	N	605	-0-	-0- B	-0-	62	1	543	2	N	-0-					149
*11	585	N	585	-0-	-0- B	-0-	60	1	525	2	N	-0-					149

REMNANT ENERGY, INC. 701555
WHITE WELL #: 1017 RRCID -> 196656 COMPL. DATE 08/11/2003 TOTAL DEPTH 9101 PERF. 7766 - 7780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	407	N	407	-0-	-0- B	-0-	407	2			N	-0-					95
07	465	N	391	-0-	-74 B	-0-	391	2			N	-0-					95
08	421	N	421	-0-	-0- B	-0-	421	2			N	-0-					95
09	420	N	350	-0-	-70 B	-0-	350	2			N	-0-					95
10	403	N	266	-0-	-137 B	-0-	266	2			N	-0-					95
11	420	N	150	-0-	-270 B	-0-	150	2			N	-0-					95

HAYWOOD (ATOKA) //CONT.// 39899 500 ASSOCIATED EXEMPT CNTY: OCHILTREE
REMNANT ENERGY, INC. //CONT.// 701555
KELLY WELL #: 2 RRCID -> 247138 COMPL. DATE 12/11/2008 TOTAL DEPTH 8580 PERF. 6974 - 8099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	#	253	-0-	-17 B	-2847	253	2			N	-0-					225
07	310	#	45	-0-	-265 B	-3112	45	2			N	-0-					225
08	310	N	-0-	-0-	-310 B	-3112					N	-0-					225
09	240	N	-0-	-0-	-240 B	-3112					N	-0-					225
10	31	N	412	-0-	381 B	-2731	412	2			N	-0-					225
11	0	N	749	-0-	749 B	-1982	685	2	64	9	N	58					283

UNIT PETROLEUM COMPANY 877099
CISSELL WELL #: 1 RRCID -> 219935 COMPL. DATE N/A TOTAL DEPTH 9400 PERF. 8119 - 8131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	965	N	965	-0-	-0- B	-0-	936	3	29	9	N	26					126
07	1139	N	1139	-0-	-0- B	-0-	1102	3	37	9	N	34					160
08	1175	N	1175	-0-	-0- B	-0-	1141	3	34	9	N	31					191
09	1137	N	1137	-0-	-0- B	-0-	1085	3	52	9	N	47					238
10	1055	N	1055	-0-	-0- B	-0-	1035	3	20	9	N	18	179	1			77
*11	665	N	665	-0-	-0- B	-0-	659	3	6	9	N	5					82

4P ENERGY TEXAS, LLC 953803
DAVIS WELL #: 2106 RRCID -> 110123 COMPL. DATE 03/09/1984 TOTAL DEPTH 9850 PERF. 7328 - 7336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
09	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PEARSON WELL #: 7109 RRCID -> 112442 COMPL. DATE 03/03/2006 TOTAL DEPTH 9295 PERF. 7216 - 7460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

DAVIS BROTHERS WELL #: 1 RRCID -> 160747 COMPL. DATE 03/05/1977 TOTAL DEPTH 7975 PERF. 7506 - 7522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	583	-0-	-17 B	-0-	583	2			N	-0-					39
07	603	N	603	-0-	-0- B	-0-	599	2	4	9	N	4					43
08	1305	N	1305	-0-	-0- B	-0-	1305	2			N	-0-					43
09	570	N	500	-0-	-70 B	-0-	488	2	12	9	N	11					54
10	598	N	598	-0-	-0- B	-0-	598	2			N	-0-					54
11	720	N	NO RPT	-0-	-720 B	-0-					N	NO RPT					54

PEARSON WELL #: 4109 RRCID -> 172332 COMPL. DATE 03/05/1999 TOTAL DEPTH 9240 PERF. 7100 - 7208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1531	N	1531	-0-	-0- B	-0-	1531	2			Y	-0-					281
07	930	N	752	-0-	-178 B	-0-	750	2	2	9	Y	2					283
08	DLQ G-10		724	-0-	724 B	724	724	2			Y	-0-					283
09	DLQ G-10		424	-0-	424 B	1148	424	2			Y	-0-					283
10	DLQ G-10		949	-0-	949 B	2097	947	2	2	9	Y	2					285
11	DLQ G-10		NO RPT	-0-	-0- B	2097					Y	NO RPT					285

HAYWOOD (ATOKA) //CONT.// 39899 500 ASSOCIATED EXEMPT CNTY: OCHILTREE
4P ENERGY TEXAS, LLC //CONT.// 953803
HOLTON WELL #: 1 RRCID -> 228885 COMPL. DATE 11/01/2006 TOTAL DEPTH 7966 PERF. 7930 - 8097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	#	264	-0-	-126 B	-6101	249	2	15	9	N	14					340
07	403	#	373	-0-	-30 B	-6131	349	2	24	9	N	22					362
08	0	N	343	-0-	343 B	-5788	330	2	13	9	N	12					374
09	270	N	353	-0-	83 B	-5705	318	2	35	9	N	32					406
10	372	N	349	-0-	-23 B	-5705	324	2	25	9	N	23	182	1			247
11	330	N	NO RPT	-0-	-330 B	-5705					N	NO RPT					247

DAVIS BROTHERS WELL #: 2 RRCID -> 270665 COMPL. DATE 04/20/2012 TOTAL DEPTH 8530 PERF. 7468 - 7492

06	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					26
07	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					26
08	14B DENY	-0-	-0-	-0-	B	-0-					N	-0-					26
09	14B DENY	-0-	-0-	-0-	B	-0-					N	-0-					26
10	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					26
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					26

HEFLEY CLAY (GRANITE WASH) 40141 230 NON-ASSOCIATED ONE WELL CNTY: WHEELER
SPINDLETOP DRILLING CO. 809924
CLAY, EULA 30 WELL #: 1 RRCID -> 205011 COMPL. DATE 02/07/2004 TOTAL DEPTH 15759 PERF. 8398 - 8410

06	90	N	-0-	-0-	-90	-0-					N	-0-					97
07	93	N	-0-	-0-	-93	-0-					N	-0-					97
08	0	N	-0-	-0-	-0-	-0-					N	-0-					97
09	0	N	-0-	-0-	-0-	-0-					N	-0-					97
10	0	N	-0-	-0-	-0-	-0-					N	-0-					97
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					97

HEMPHILL (DOUGLAS) 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION 027200
POWLEDGE WELL #: 1 RRCID -> 191179 COMPL. DATE 08/18/2002 TOTAL DEPTH 8400 PERF. 8040 - 8240

06	1650	N	1495	-0-	-155	-0-	1482	2	13	9	N	12					31
07	1612	N	1456	-0-	-156	-0-	1439	2	17	9	N	15					46
08	1581	N	1437	-0-	-144	-0-	1423	2	14	9	N	13					59
09	1500	N	1389	-0-	-111	-0-	1371	2	18	9	N	16					75
10	1492	N	1492	-0-	-0-	-0-	1474	2	18	9	N	16					91
*11	1473	N	1473	-0-	-0-	-0-	1449	2	24	9	N	22					113

RAMP-WALKER 31 WELL #: 1-C RRCID -> 227856 COMPL. DATE 10/06/2005 TOTAL DEPTH 12009 PERF. 7952 - 8136

06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

SHELL FEE 53 WELL #: 3 RRCID -> 237444 COMPL. DATE 10/31/2007 TOTAL DEPTH 8145 PERF. 7684 - 7930

06	0	N	-0-	-0-	-0-	-0-					N	-0-					94
07	0	N	-0-	-0-	-0-	-0-					N	-0-					94
08	0	N	-0-	-0-	-0-	-0-					N	-0-					94
09	0	N	-0-	-0-	-0-	-0-					N	-0-					94
10	0	N	-0-	-0-	-0-	-0-					N	-0-					94
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					94

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200
HOOVER 50 WELL #: 3 RRCID -> 239386 COMPL. DATE 01/24/2008 TOTAL DEPTH 8185 PERF. 8014 - 8057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	900	N	755	-0-	-145	-0-	753	2	2	9	N	2					66
07	837	N	736	-0-	-101	-0-	735	2	1	9	N	1					67
08	775	N	657	-0-	-118	-0-	655	2	2	9	N	2					69
09	823	N	823	-0-	-0-	-0-	821	2	2	9	N	2					71
10	830	N	830	-0-	-0-	-0-	829	2	1	9	N	1					72
*11	798	N	798	-0-	-0-	-0-	795	2	3	9	N	3					75

BP AMERICA PRODUCTION COMPANY 040798
ETHEREDGE GAS UNIT WELL #: 7 U RRCID -> 112005 COMPL. DATE 05/04/1984 TOTAL DEPTH 11250 PERF. 7580 - 10935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1525	N	1525	-0-	-0-	-0-	1449	2	76	9	N	69					99
07	1478	N	1478	-0-	-0-	-0-	1478	2			N	-0-					99
08	1581	N	1486	-0-	-95	-0-	1486	2			N	-0-					99
09	1530	N	1416	-0-	-114	-0-	1416	2			N	-0-					99
10	1488	N	1440	-0-	-48	-0-	1440	2			N	-0-					99
*11	1453	N	1453	-0-	-0-	-0-	1452	2	1	9	N	1	1	5			99

DUMLER, WILLA REA -A- WELL #: 2 RRCID -> 154080 COMPL. DATE 03/27/1995 TOTAL DEPTH 11459 PERF. 7890 - 7910

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MILOM, OCA WELL #: 201 RRCID -> 163489 COMPL. DATE 02/26/1997 TOTAL DEPTH 11150 PERF. 7903 - 7934

06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILOM, OCA WELL #: 301 RRCID -> 163929 COMPL. DATE 04/19/1997 TOTAL DEPTH 11200 PERF. 7988 - 8002

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HOOVER, WILLIAM DAN WELL #: 150 RRCID -> 169247 COMPL. DATE 02/20/1998 TOTAL DEPTH 8660 PERF. 7770 - 7806

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
HOOVER, LOUISE ETAL "C" WELL #: 4 RRCID -> 173739 COMPL. DATE 06/28/1999 TOTAL DEPTH 11100 PERF. 7749 - 7759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	513	N	513	-0-	-0-	-0-	513	3			N	-0-					29
07	551	N	551	-0-	-0-	-0-	551	3			N	-0-					29
08	533	N	533	-0-	-0-	-0-	533	3			N	-0-					29
09	512	N	512	-0-	-0-	-0-	512	3			N	-0-	12	5			17
10	527	N	527	-0-	-0-	-0-	527	3			N	-0-					17
11	510	N	510	-0-	-0-	-0-	509	3	1	9	N	1					18

MILOM, OCA WELL #: 401 RRCID -> 178198 COMPL. DATE 05/26/2000 TOTAL DEPTH 8200 PERF. 7966 - 7976

06	600	N	528	-0-	-72	-0-	521	3	7	9	N	6					45
07	584	N	584	-0-	-0-	-0-	584	3			N	-0-					45
08	569	N	569	-0-	-0-	-0-	569	3			N	-0-					45
09	635	N	635	-0-	-0-	-0-	635	3			N	-0-					45
10	589	N	536	-0-	-53	-0-	536	3			N	-0-					45
11	540	N	540	-0-	-0-	-0-	540	3			N	-0-					45

RAMP ET AL WELL #: 1023 RRCID -> 181063 COMPL. DATE 06/07/2001 TOTAL DEPTH 8305 PERF. 7894 - 8074

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21

RAMP ET AL WELL #: 2023 RRCID -> 195574 COMPL. DATE 05/28/2003 TOTAL DEPTH 8209 PERF. 7852 - 8042

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SHELL FEE WELL #: 4053 RRCID -> 195982 COMPL. DATE 05/01/2003 TOTAL DEPTH 8150 PERF. 7840 - 7979

06	540	N	435	-0-	-105	-0-	435	3			N	-0-	24	5			-0-
07	507	N	507	-0-	-0-	-0-	507	3			N	-0-					-0-
08	434	N	368	-0-	-66	-0-	368	3			N	-0-					-0-
09	450	N	351	-0-	-99	-0-	351	3			N	-0-					-0-
10	496	N	343	-0-	-153	-0-	343	3			N	-0-					-0-
*11	466	N	466	-0-	-0-	-0-	466	3			N	-0-					-0-

RAMP ET AL WELL #: 7023 RRCID -> 237594 COMPL. DATE 11/23/2007 TOTAL DEPTH 8313 PERF. 7850 - 8046

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

RAMP ET AL WELL #: 6023 RRCID -> 238382 COMPL. DATE 01/08/2008 TOTAL DEPTH 8300 PERF. 7880 - 8079

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. OF COLORADO 153429
PETREE WELL #: 3023 RRCID -> 175713 COMPL. DATE 12/04/1999 TOTAL DEPTH 11505 PERF.10775 - 10995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1290	N	1180	-0-	-110	-0-	1169	2	11	9	N	10					135
07	1333	N	1312	-0-	-21	-0-	1292	2	20	9	N	18	3	8			150
08	1333	N	1304	-0-	-29	-0-	1284	2	20	9	N	18	4	8			164
09	1249	N	1249	-0-	-0-	-0-	1231	2	18	9	N	16					180
10	1302	N	1280	-0-	-22	-0-	1256	2	24	9	N	22	179	1	3	8	20
11	1260	N	1217	-0-	-43	-0-	1208	2	9	9	N	8					28

PETREE 3 WELL #: 4 RRCID -> 182785 COMPL. DATE N/A TOTAL DEPTH 11210 PERF. 7862 - 7874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CIMAREX ENERGY CO. 153438
DEREK 12 WELL #: 1 RRCID -> 168452 COMPL. DATE 03/17/1998 TOTAL DEPTH 14350 PERF. 7978 - 8010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	406	N	406	-0-	-0-	-0-	404	2	2	9	N	2					86
07	283	N	283	-0-	-0-	-0-	274	2	9	9	N	8					94
08	302	N	302	-0-	-0-	-0-	288	2	14	9	N	13					107
09	420	N	291	-0-	-129	-0-	287	2	4	9	N	4					111
10	295	N	295	-0-	-0-	-0-	295	2			N	-0-	96	1			15
*11	398	N	398	-0-	-0-	-0-	388	2	10	9	N	9					24

PATRICIA 11 WELL #: 1 RRCID -> 171729 COMPL. DATE 12/09/1998 TOTAL DEPTH 8300 PERF. 7992 - 8052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DEREK 12 WELL #: 3 RRCID -> 221213 COMPL. DATE 08/09/2006 TOTAL DEPTH 8395 PERF. 8019 - 8223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37

ENERVEST OPERATING, L.L.C. 252131
ELM CREEK RANCH 35 WELL #: 3 RRCID -> 246516 COMPL. DATE 11/11/2008 TOTAL DEPTH 8370 PERF. 7946 - 8132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	66	-0-	-114	-0-	58	2	8	9	N	7					80
07	186	N	169	-0-	-17	-0-	148	2	21	9	N	19					99
08	182	N	182	-0-	-0-	-0-	164	2	18	9	N	16					115
09	182	N	182	-0-	-0-	-0-	172	2	10	9	N	9					124
*10	179	N	179	-0-	-0-	-0-	162	2	17	9	N	15					139
11	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					139

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BEGERT TRUST 31 WELL #: 3 RRCID -> 249743 COMPL. DATE 09/25/2008 TOTAL DEPTH 10700 PERF. 8042 - 8170

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELM CREEK RANCH 7 WELL #: 5 RRCID -> 249949 COMPL. DATE 12/09/2008 TOTAL DEPTH 8450 PERF. 8056 - 8175

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					23
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					23
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					23
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-	4	1			19
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					19
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					19

H & L OPERATING CO., LLC 339787
HOBART RANCH WELL #: 1 RRCID -> 164720 COMPL. DATE 08/26/1997 TOTAL DEPTH 8200 PERF. 8021 - 8035

06	0 N	-0-	-0-	-0-	-0-					N	-0-					43
07	0 N	-0-	-0-	-0-	-0-					N	-0-					43
08	0 N	-0-	-0-	-0-	-0-					N	-0-					43
09	0 N	-0-	-0-	-0-	-0-					N	-0-	43	1			-0-
10	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LE NORMAN OPERATING LLC 491579
MACIAS WELL #: 1024 RRCID -> 151259 COMPL. DATE 08/26/1994 TOTAL DEPTH 8000 PERF. 7710 - 7856

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

YARNOLD WELL #: 1024 RRCID -> 156152 COMPL. DATE 10/04/1995 TOTAL DEPTH 8020 PERF. 7877 - 7902

06	870 N	859	-0-	-11	-0-	859	2			N	-0-					14
07	899 N	869	-0-	-30	-0-	869	2			N	-0-					14
08	899 N	865	-0-	-34	-0-	865	2			N	-0-					14
09	870 N	831	-0-	-39	-0-	831	2			N	-0-					14
10	868 N	852	-0-	-16	-0-	852	2			N	-0-					14
11	840 N	821	-0-	-19	-0-	821	2			N	-0-					14

HOOVER WELL #: 1018 RRCID -> 159560 COMPL. DATE 07/04/1996 TOTAL DEPTH 8094 PERF. 7929 - 7958

06	999 N	999	-0-	-0-	-0-	999	2			N	-0-					150
07	1178 N	1018	-0-	-160	-0-	1018	2			N	-0-					150
08	1116 N	1057	-0-	-59	-0-	1057	2			N	-0-					150
09	990 N	977	-0-	-13	-0-	977	2			N	-0-					150
10	1066 N	1066	-0-	-0-	-0-	1066	2			N	-0-					150
*11	1083 N	1083	-0-	-0-	-0-	1083	2			N	-0-					150

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
FISHER ESTATE WELL #: 2 RRCID -> 160507 COMPL. DATE 09/30/1996 TOTAL DEPTH 8050 PERF. 7884 - 7908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2103	X	2103	-0-	-0-	-0-	2090	2	13	9	N	12					90
07	1997	X	1997	-0-	-0-	-0-	1990	2	7	9	N	6					96
08	1973	X	1973	-0-	-0-	-0-	1961	2	12	9	N	11					107
09	1986	X	1986	-0-	-0-	-0-	1979	2	7	9	N	6					113
10	2143	X	2143	-0-	-0-	-0-	2133	2	10	9	N	9					122
*11	1581	N	1581	-0-	-0-	-0-	1572	2	9	9	N	8					130

YARNOLD WELL #: 2024 RRCID -> 161620 COMPL. DATE 01/02/1997 TOTAL DEPTH 8100 PERF. 7854 - 7883

06	630	N	620	-0-	-10	-0-	620	2			N	-0-					23
07	651	N	624	-0-	-27	-0-	624	2			N	-0-					23
08	651	N	613	-0-	-38	-0-	613	2			N	-0-					23
09	630	N	586	-0-	-44	-0-	586	2			N	-0-					23
10	620	N	613	-0-	-7	-0-	613	2			N	-0-					23
11	600	N	592	-0-	-8	-0-	592	2			N	-0-					23

SHELL FEE WELL #: 1017 RRCID -> 161622 COMPL. DATE 12/17/1996 TOTAL DEPTH 8050 PERF. 7890 - 7906

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FISHER ESTATE WELL #: 3 RRCID -> 162903 COMPL. DATE 03/02/1997 TOTAL DEPTH 8100 PERF. 7963 - 7980

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOOVER WELL #: 2018 RRCID -> 163166 COMPL. DATE 03/20/1997 TOTAL DEPTH 8100 PERF. 7926 - 7946

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7

HOOVER WELL #: 3018 RRCID -> 164760 COMPL. DATE 07/08/1997 TOTAL DEPTH 8140 PERF. 7990 - 8003

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SHELL FEE WELL #: 2017 RRCID -> 164820 COMPL. DATE 08/12/1997 TOTAL DEPTH 8150 PERF. 8013 - 8028

06	30	N	30	-0-	-0-	-0-	30	2			N	-0-					33
07	35	N	35	-0-	-0-	-0-	35	2			N	-0-					33
08	31	N	13	-0-	-18	-0-	13	2			N	-0-					33
09	43	N	43	-0-	-0-	-0-	43	2			N	-0-					33
10	31	N	14	-0-	-17	-0-	14	2			N	-0-					33
*11	14	N	14	-0-	-0-	-0-	14	2			N	-0-					33

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
SHELL FEE 19 WELL #: 1 RRCID -> 167462 COMPL. DATE 01/15/1998 TOTAL DEPTH 8135 PERF. 7976 - 7999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	3010	-0-	10	10	2987	2	23	9	N	21	179	1			47
07	2393	N	2383	-0-	-10	-0-	2383	2			N	-0-					47
08	2749	N	2749	-0-	-0-	-0-	2749	2			N	-0-					47
09	2556	N	2556	-0-	-0-	-0-	2547	2	9	9	N	8					55
10	2583	N	2583	-0-	-0-	-0-	2569	2	14	9	N	13					68
*11	1556	N	1556	-0-	-0-	-0-	1554	2	2	9	N	2					70

BUCKTHAL WELL #: 1016 RRCID -> 167779 COMPL. DATE 01/17/1998 TOTAL DEPTH 8130 PERF. 7984 - 8000

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3

RAMP RANCH WELL #: 1025 RRCID -> 168051 COMPL. DATE 02/10/1998 TOTAL DEPTH 8200 PERF. 8045 - 8082

06	222	N	222	-0-	-0-	-0-	221	2	1	9	N	1					38
07	31	N	12	-0-	-19	-0-	10	2	2	9	N	2					40
08	62	N	7	-0-	-55	-0-	4	2	3	9	N	3					43
09	120	N	7	-0-	-113	-0-	5	2	2	9	N	2					45
10	12	N	6	-0-	-6	-0-	3	2	3	9	N	3					48
*11	13	N	13	-0-	-0-	-0-	5	2	8	9	N	7					55

SHELL FEE WELL #: 3017 RRCID -> 168295 COMPL. DATE 03/14/1998 TOTAL DEPTH 8142 PERF. 7968 - 7986

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25

BUCKTHAL WELL #: 2016 RRCID -> 169553 COMPL. DATE 04/25/1998 TOTAL DEPTH 8170 PERF. 8014 - 8030

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17

FLOWERS WELL #: 1015 RRCID -> 169767 COMPL. DATE 06/02/1998 TOTAL DEPTH 8180 PERF. 8023 - 8040

06	2458	N	2458	-0-	-0-	-0-	2458	2			N	-0-					134
07	2482	N	2482	-0-	-0-	-0-	2482	2			N	-0-					134
08	2367	N	2367	-0-	-0-	-0-	2367	2			N	-0-					134
09	2362	N	2362	-0-	-0-	-0-	2362	2			N	-0-					134
10	2418	N	2418	-0-	-0-	-0-	2418	2			N	-0-					134
*11	2292	N	2292	-0-	-0-	-0-	2292	2			N	-0-					134

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
FLOWERS WELL #: RRCID -> 171567 COMPL. DATE 01/02/1999 TOTAL DEPTH 8200 PERF. 7874 - 7921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0		-0-	-0-	-0-	-0-					N	-0-					-0-
07	0		-0-	-0-	-0-	-0-					N	-0-					-0-
08	0		-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 10/14/2014

HOOVER WELL #: 4018 RRCID -> 172194 COMPL. DATE 02/01/1999 TOTAL DEPTH 8120 PERF. 7970 - 7994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CANTWELL WELL #: 1046 RRCID -> 172286 COMPL. DATE 03/07/1999 TOTAL DEPTH 8130 PERF. 7980 - 7996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2457	X	2457	-0-	-0-	-0-	2457	2			N	-0-					113
07	2273	X	2273	-0-	-0-	-0-	2273	2			N	-0-					113
08	2254	X	2254	-0-	-0-	-0-	2254	2			N	-0-					113
09	4193	X	4193	-0-	-0-	-0-	4182	2	11	9	N	10					123
10	4633	X	4633	-0-	-0-	-0-	4629	2	4	9	N	4					127
*11	2843	N	2843	-0-	-0-	-0-	2843	2			N	-0-					127

FLOWERS WELL #: 3015 RRCID -> 174565 COMPL. DATE 07/01/1999 TOTAL DEPTH 8100 PERF. 7747 - 7950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4745	X	4745	-0-	-0-	-0-	4690	2	55	9	N	50	186	1			164
07	4814	X	4814	-0-	-0-	-0-	4785	2	29	9	N	26					190
08	4826	X	4826	-0-	-0-	-0-	4771	2	55	9	N	50					240
09	4723	X	4723	-0-	-0-	-0-	4684	2	39	9	N	35					275
10	5051	X	5051	-0-	-0-	-0-	4975	2	76	9	N	69	196	1			148
*11	4675	X	4675	-0-	-0-	-0-	4657	2	18	9	N	16					164

FLOWERS 49 WELL #: RRCID -> 174825 COMPL. DATE 09/19/1999 TOTAL DEPTH 8055 PERF. 7970 - 7986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0		-0-	-0-	-0-	-0-					N	-0-					-0-
07	0		-0-	-0-	-0-	-0-					N	-0-					-0-
08	0		-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 04/22/2015

BUCKTHAL WELL #: 4016 RRCID -> 174826 COMPL. DATE 10/09/1999 TOTAL DEPTH 8150 PERF. 7815 - 7876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2234	N	2234	-0-	-0-	-0-	2226	2	8	9	N	7					88
07	2580	N	2580	-0-	-0-	-0-	2552	2	28	9	N	25					113
08	2266	N	2266	-0-	-0-	-0-	2253	2	13	9	N	12					125
09	2769	N	2769	-0-	-0-	-0-	2730	2	39	9	N	35					160
10	2846	N	2846	-0-	-0-	-0-	2806	2	40	9	N	36					196
*11	1713	N	1713	-0-	-0-	-0-	1678	2	35	9	N	32	198	1			30

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
SHELL FEE 45 WELL #: 2 RRCID -> 175821 COMPL. DATE 01/10/2000 TOTAL DEPTH 8180 PERF. 8028 - 8042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAMPLES WELL #: 1014 RRCID -> 176440 COMPL. DATE 03/10/2000 TOTAL DEPTH 8200 PERF. 7762 - 7962

06	3090	X	2719	-0-	-371	-0-	2719	2			N	-0-					-0-
07	3193	X	2826	-0-	-367	-0-	2826	2			N	-0-					-0-
08	3193	X	2551	-0-	-642	-0-	2551	2			N	-0-					-0-
09	3000	X	2802	-0-	-198	-0-	2802	2			N	-0-					-0-
10	3100	X	2922	-0-	-178	-0-	2922	2			N	-0-					-0-
11	2730	X	2248	-0-	-482	-0-	2248	2			N	-0-					-0-

WALKER 29 WELL #: 1029 RRCID -> 176470 COMPL. DATE 02/18/2000 TOTAL DEPTH 8250 PERF. 7950 - 7978

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS WELL #: 4015 RRCID -> 176579 COMPL. DATE 04/10/2000 TOTAL DEPTH 8136 PERF. 7825 - 8030

06	841	N	841	-0-	-0-	-0-	840	2	1	9	N	1					61
07	803	N	803	-0-	-0-	-0-	790	2	13	9	N	12					73
08	885	N	885	-0-	-0-	-0-	873	2	12	9	N	11					84
09	834	N	834	-0-	-0-	-0-	834	2			N	-0-					84
10	540	N	540	-0-	-0-	-0-	540	2			N	-0-					84
*11	553	N	553	-0-	-0-	-0-	553	2			N	-0-					84

FLOWERS RANCH WELL #: 1020 RRCID -> 177659 COMPL. DATE 04/18/2000 TOTAL DEPTH 8150 PERF. 7764 - 7822

06	300	N	280	-0-	-20	-0-	280	2			N	-0-					-0-
07	310	N	296	-0-	-14	-0-	296	2			N	-0-					-0-
08	310	N	283	-0-	-27	-0-	283	2			N	-0-					-0-
09	277	N	277	-0-	-0-	-0-	277	2			N	-0-					-0-
10	310	N	291	-0-	-19	-0-	291	2			N	-0-					-0-
*11	273	N	273	-0-	-0-	-0-	273	2			N	-0-					-0-

SAMPLES WELL #: 2014 RRCID -> 178797 COMPL. DATE 08/24/2000 TOTAL DEPTH 8209 PERF. 7691 - 7954

06	2624	X	2624	-0-	-0-	-0-	2590	2	34	9	N	31					193
07	2891	X	2891	-0-	-0-	-0-	2852	2	39	9	N	35					228
08	2753	X	2753	-0-	-0-	-0-	2724	2	29	9	N	26	186	1			68
09	2523	X	2523	-0-	-0-	-0-	2493	2	30	9	N	27					95
10	1904	X	1904	-0-	-0-	-0-	1893	2	11	9	N	10					105
*11	2392	N	2392	-0-	-0-	-0-	2355	2	37	9	N	34					139

SHELL FEE 19 WELL #: 3 RRCID -> 179962 COMPL. DATE 11/15/2000 TOTAL DEPTH 8100 PERF. 7777 - 7832

06	1847	N	1847	-0-	-0-	-0-	1847	2			N	-0-					-0-
07	1938	N	1938	-0-	-0-	-0-	1938	2			N	-0-					-0-
08	1556	N	1556	-0-	-0-	-0-	1556	2			N	-0-					-0-
09	1290	N	994	-0-	-296	-0-	994	2			N	-0-					-0-
10	1333	N	1173	-0-	-160	-0-	1173	2			N	-0-					-0-
11	1290	N	1220	-0-	-70	-0-	1220	2			N	-0-					-0-

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
FLOWERS "A" WELL #: 1054 RRCID -> 181453 COMPL. DATE 01/18/2001 TOTAL DEPTH 8200 PERF. 7786 - 7994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2210	N	2210	-0-	-0-	-0-	2181	2	29	9	N	26					216
07	2232	N	2232	-0-	-0-	-0-	2202	2	30	9	N	27					243
08	2221	N	2221	-0-	-0-	-0-	2200	2	21	9	N	19					262
09	2172	N	2172	-0-	-0-	-0-	2136	2	36	9	N	33	193	1			102
10	2198	N	2198	-0-	-0-	-0-	2186	2	12	9	N	11					113
*11	2127	N	2127	-0-	-0-	-0-	2096	2	31	9	N	28					141

FLOWERS 49 WELL #: 2 RRCID -> 181675 COMPL. DATE 02/19/2001 TOTAL DEPTH 8140 PERF. 8004 - 8019

06	1762	X	1762	-0-	-0-	-0-	1748	2	14	9	N	13					188
07	1733	N	1733	-0-	-0-	-0-	1718	2	15	9	N	14					202
08	1675	N	1675	-0-	-0-	-0-	1661	2	14	9	N	13					215
09	1519	N	1519	-0-	-0-	-0-	1512	2	7	9	N	6					221
10	1475	N	1475	-0-	-0-	-0-	1465	2	10	9	N	9	192	1			38
*11	1381	N	1381	-0-	-0-	-0-	1381	2			N	-0-					38

SHELL FEE 13 WELL #: 1 RRCID -> 182098 COMPL. DATE 03/10/2001 TOTAL DEPTH 8160 PERF. 7838 - 8036

06	0	N	-0-	-0-	-0-	-0-					N	-0-					138
07	521	N	521	-0-	-0-	-0-	335	2	186	9	N	169					307
08	1247	N	1247	-0-	-0-	-0-	828	2	419	9	N	381	371	1			317
09	920	N	920	-0-	-0-	-0-	616	2	304	9	N	276	188	1			405
10	974	N	974	-0-	-0-	-0-	640	2	334	9	N	304	379	1			330
11	930	N	925	-0-	-5	-0-	651	2	274	9	N	249	381	1			198

CANTWELL WELL #: 2046 RRCID -> 183254 COMPL. DATE 05/15/2001 TOTAL DEPTH 8130 PERF. 7986 - 7995

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25

FLOWERS "B" WELL #: 1053 RRCID -> 183734 COMPL. DATE 06/26/2001 TOTAL DEPTH 8250 PERF. 7876 - 8074

06	0	N	-0-	-0-	-0-	-0-					N	-0-					74
07	0	N	-0-	-0-	-0-	-0-					N	-0-					74
08	0	N	-0-	-0-	-0-	-0-					N	-0-					74
09	0	N	-0-	-0-	-0-	-0-					N	-0-					74
10	0	N	-0-	-0-	-0-	-0-					N	-0-					74
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					74

BUCKTHAL WELL #: 5016 RRCID -> 185182 COMPL. DATE 09/05/2001 TOTAL DEPTH 8110 PERF. 7832 - 8014

06	2795	X	2795	-0-	-0-	-0-	2781	2	14	9	N	13					109
07	2829	X	2829	-0-	-0-	-0-	2822	2	7	9	N	6					115
08	2803	X	2803	-0-	-0-	-0-	2790	2	13	9	N	12					127
09	2678	N	2678	-0-	-0-	-0-	2678	2			N	-0-					127
10	2660	N	2660	-0-	-0-	-0-	2660	2			N	-0-					127
*11	2518	N	2518	-0-	-0-	-0-	2518	2			N	-0-					127

RAMP RANCH WELL #: 2025 RRCID -> 185269 COMPL. DATE 09/10/2001 TOTAL DEPTH 8180 PERF. 8038 - 8072

06	2528	X	670	-0-	-1858	-0-	670	2			N	-0-					55
07	3637	X	3637	-0-	-0-	-0-	3637	2			N	-0-					55
08	2385	X	2385	-0-	-0-	-0-	2385	2			N	-0-					55
09	2668	X	2668	-0-	-0-	-0-	2659	2	9	9	N	8					63
10	3105	X	3105	-0-	-0-	-0-	3094	2	11	9	N	10					73
*11	3421	X	3421	-0-	-0-	-0-	3418	2	3	9	N	3					76

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
HEFLEY WELL #: 1013 RRCID -> 185706 COMPL. DATE 08/10/2001 TOTAL DEPTH 8224 PERF. 7924 - 8127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHELL FEE 13 WELL #: 2 RRCID -> 186897 COMPL. DATE 01/15/2002 TOTAL DEPTH 8200 PERF. 7880 - 8084

06	467	N	467	-0-	-0-	-0-	373	2	94	9	N	85	187	1			171
07	795	N	795	-0-	-0-	-0-	629	2	166	9	N	151	174	1			148
08	624	N	624	-0-	-0-	-0-	511	2	113	9	N	103					251
09	518	N	518	-0-	-0-	-0-	476	2	42	9	N	38	186	1			103
10	701	N	701	-0-	-0-	-0-	625	2	76	9	N	69					172
*11	787	N	787	-0-	-0-	-0-	593	2	194	9	N	176					348

SHELL FEE WELL #: 4017 RRCID -> 188229 COMPL. DATE 02/28/2002 TOTAL DEPTH 8100 PERF. 7786 - 7986

06	2321	N	2321	-0-	-0-	-0-	2315	2	6	9	N	5					223
07	2330	N	2330	-0-	-0-	-0-	2306	2	24	9	N	22	187	1			58
08	2260	N	2260	-0-	-0-	-0-	2260	2			N	-0-					58
09	2310	N	2153	-0-	-157	-0-	2147	2	6	9	N	5					63
10	2325	N	2182	-0-	-143	-0-	2175	2	7	9	N	6					69
11	2190	N	2045	-0-	-145	-0-	2035	2	10	9	N	9					78

FLOWERS "C" WELL #: 1 RRCID -> 189608 COMPL. DATE 07/05/2002 TOTAL DEPTH 8250 PERF. 7876 - 8110

06	399	N	399	-0-	-0-	-0-	377	2	22	9	N	20					108
07	418	N	418	-0-	-0-	-0-	379	2	39	9	N	35					143
08	403	N	347	-0-	-56	-0-	332	2	15	9	N	14					157
09	390	N	351	-0-	-39	-0-	329	2	22	9	N	20					177
10	403	N	312	-0-	-91	-0-	284	2	28	9	N	25					202
11	330	N	237	-0-	-93	-0-	204	2	33	9	N	30	187	1			45

FLOWERS "D" WELL #: 121 RRCID -> 190889 COMPL. DATE 08/27/2002 TOTAL DEPTH 8204 PERF. 8009 - 8037

06	151	N	151	-0-	-0-	-0-	150	2	1	9	N	1	1	8			35
07	155	N	135	-0-	-20	-0-	131	2	4	9	N	4	4	8			35
08	155	N	138	-0-	-17	-0-	138	2			N	-0-					35
09	150	N	137	-0-	-13	-0-	135	2	2	9	N	2	2	8			35
10	136	N	136	-0-	-0-	-0-	134	2	2	9	N	2	2	8			35
*11	128	N	128	-0-	-0-	-0-	127	2	1	9	N	1	1	8			35

FLOWERS WELL #: 5015 RRCID -> 193638 COMPL. DATE 03/04/2003 TOTAL DEPTH 8220 PERF. 7876 - 7927

06	1140	N	1126	-0-	-14	-0-	1119	2	7	9	N	6					75
07	1178	N	1147	-0-	-31	-0-	1135	2	12	9	N	11					86
08	1209	N	1116	-0-	-93	-0-	1106	2	10	9	N	9					95
09	1140	N	1017	-0-	-123	-0-	1017	2			N	-0-					95
10	1147	N	1075	-0-	-72	-0-	1063	2	12	9	N	11					106
11	1080	N	989	-0-	-91	-0-	989	2			N	-0-					106

SHELL FEE 13 WELL #: 3 RRCID -> 203142 COMPL. DATE 07/27/2004 TOTAL DEPTH 8175 PERF. 7878 - 8086

06	3341	X	3341	-0-	-0-	-0-	3333	2	8	9	N	7					75
07	3466	X	3466	-0-	-0-	-0-	3386	2	80	9	N	73					148
08	3262	X	3262	-0-	-0-	-0-	3251	2	11	9	N	10					158
09	2811	X	2811	-0-	-0-	-0-	2804	2	7	9	N	6					164
10	3010	X	3010	-0-	-0-	-0-	3006	2	4	9	N	4					168
*11	2673	X	2673	-0-	-0-	-0-	2642	2	31	9	N	28					196

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
FLOWERS UNIT WELL #: 3 RRCID -> 226927 COMPL. DATE 10/11/2006 TOTAL DEPTH 8250 PERF. 7796 - 7993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					69
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					69
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					69
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					69
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					69
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					69

SHELL FEE 19 WELL #: 4 RRCID -> 227993 COMPL. DATE 11/05/2006 TOTAL DEPTH 8163 PERF. 7856 - 8036

06	1896	N	1896	-0-	-0-	-0-	1876	2	20	9	N	18					187
07	1956	N	1956	-0-	-0-	-0-	1942	2	14	9	N	13					200
08	1929	N	1929	-0-	-0-	-0-	1919	2	10	9	N	9					209
09	1860	N	1836	-0-	-24	-0-	1835	2	1	9	N	1					210
10	1922	N	1736	-0-	-186	-0-	1728	2	8	9	N	7					217
11	1860	N	1727	-0-	-133	-0-	1696	2	31	9	N	28	194	1			51

FLOWERS "B" WELL #: 3053 RRCID -> 228168 COMPL. DATE 10/08/2006 TOTAL DEPTH 8250 PERF. 7836 - 8026

06	22	N	22	-0-	-0-	-0-	19	2	3	9	N	3					85
07	31	N	-0-	-0-	-31	-0-					N	-0-					85
08	110	N	110	-0-	-0-	-0-	87	2	23	9	N	21					106
09	132	N	132	-0-	-0-	-0-	95	2	37	9	N	34					140
10	98	N	98	-0-	-0-	-0-	95	2	3	9	N	3					143
11	120	N	88	-0-	-32	-0-	74	2	14	9	N	13					156

FLOWERS 49 WELL #: 4 RRCID -> 228561 COMPL. DATE 03/05/2007 TOTAL DEPTH 8182 PERF. 7853 - 8033

06	0	N	-0-	-0-	-0-	-0-					N	-0-					70
07	0	N	-0-	-0-	-0-	-0-					N	-0-					70
08	0	N	-0-	-0-	-0-	-0-					N	-0-					70
09	0	N	-0-	-0-	-0-	-0-					N	-0-					70
10	0	N	-0-	-0-	-0-	-0-					N	-0-					70
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					70

FLOWERS RANCH WELL #: 2020 RRCID -> 228664 COMPL. DATE 04/10/2007 TOTAL DEPTH 8200 PERF. 7778 - 8075

06	1120	N	1120	-0-	-0-	-0-	1120	2			N	-0-					176
07	1178	N	1099	-0-	-79	-0-	1099	2			N	-0-					176
08	1178	N	1133	-0-	-45	-0-	1133	2			N	-0-					176
09	1110	N	1083	-0-	-27	-0-	1083	2			N	-0-					176
10	1085	N	1083	-0-	-2	-0-	1083	2			N	-0-					176
11	1110	N	969	-0-	-141	-0-	969	2			N	-0-					176

FLOWERS "D" WELL #: 2021 RRCID -> 229357 COMPL. DATE 05/24/2007 TOTAL DEPTH 8157 PERF. 7813 - 8087

06	600	N	546	-0-	-54	-0-	546	2			N	-0-					129
07	794	N	794	-0-	-0-	-0-	794	2			N	-0-					129
08	1332	N	1332	-0-	-0-	-0-	1331	2	1	9	N	1					130
09	1231	N	1231	-0-	-0-	-0-	1231	2			N	-0-					130
10	1039	N	1039	-0-	-0-	-0-	1039	2			N	-0-					130
11	1230	N	1121	-0-	-109	-0-	1121	2			N	-0-					130

CANTWELL WELL #: 3046 RRCID -> 230866 COMPL. DATE 05/15/2007 TOTAL DEPTH 8195 PERF. 7753 - 8000

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
*11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
ABRAHAM 180 WELL #: 1H RRCID -> 274424 COMPL. DATE 07/29/2014 TOTAL DEPTH 6758 PERF. 7561 - 11587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHELL FEE 45 WELL #: 1H RRCID -> 276395 COMPL. DATE 08/15/2014 TOTAL DEPTH 8017 PERF. 8566 - 12943

06	11700	X	9278	-0-	-2422	-0-	8984	2	294	9	N	267	174	1			355
07	10974	X	9284	-0-	-1690	-0-	8962	2	322	9	N	293	341	1	2	8	305
08	10168	X	8028	-0-	-2140	-0-	7791	2	237	9	N	215	173	1			347
09	9840	X	8300	-0-	-1540	-0-	7978	2	322	9	N	293	517	1	1	8	122
10	10168	X	7379	-0-	-2789	-0-	7114	2	265	9	N	241	180	1	3	8	180
11	9270	X	5065	-0-	-4205	-0-	4902	2	163	9	N	148					328

FLOWERS 'A' WELL #: 5401H RRCID -> 278148 COMPL. DATE 03/25/2015 TOTAL DEPTH 8001 PERF. 8467 - 13091

06	18270	X	16437	-0-	-1833	-0-	15810	2	627	9	N	570	508	1			195
07	18786	X	16752	-0-	-2034	-0-	16112	2	640	9	N	582	550	1	2	8	225
08	18538	X	16620	-0-	-1918	-0-	16019	2	601	9	N	546	649	1			122
09	17490	X	15397	-0-	-2093	-0-	14854	2	543	9	N	494	478	1	1	8	137
10	17608	X	15382	-0-	-2226	-0-	14851	2	531	9	N	483	526	1	1	8	93
11	16440	X	14329	-0-	-2111	-0-	13826	2	503	9	N	457	356	1	1	8	193

FLOWERS RANCH WELL #: 2001H RRCID -> 278417 COMPL. DATE 05/07/2015 TOTAL DEPTH 7985 PERF. 8468 - 12647

06	12150	X	10654	-0-	-1496	-0-	10460	2	194	9	N	176	324	1	3	8	107
07	12276	X	10888	-0-	-1388	-0-	10700	2	188	9	N	171	144	1	2	8	132
08	11563	X	10701	-0-	-862	-0-	10514	2	187	9	N	170	72	1			230
09	11010	X	10111	-0-	-899	-0-	9937	2	174	9	N	158	163	1	2	8	223
10	11377	X	10235	-0-	-1142	-0-	10053	2	182	9	N	165	191	1			197
11	10650	X	9895	-0-	-755	-0-	9721	2	174	9	N	158	191	1	2	8	162

BUCKTHAL WELL #: 1604H RRCID -> 278423 COMPL. DATE 06/13/2015 TOTAL DEPTH 7803 PERF. 8226 - 12133

06	14880	X	12030	-0-	-2850	-0-	11908	2	122	9	N	111					162
07	15376	X	13084	-0-	-2292	-0-	12944	2	140	9	N	127					289
08	14756	X	12024	-0-	-2732	-0-	11886	2	138	9	N	125	193	1			221
09	13920	X	11268	-0-	-2652	-0-	11133	2	135	9	N	123	193	1	1	8	150
10	13671	X	11564	-0-	-2107	-0-	11457	2	107	9	N	97	182	1			65
11	12660	X	9477	-0-	-3183	-0-	9353	2	124	9	N	113					178

FLOWERS 'D' WELL #: 2101H RRCID -> 278499 COMPL. DATE 09/11/2015 TOTAL DEPTH 8020 PERF. 8616 - 12675

06	13380	X	12318	-0-	-1062	-0-	12196	2	122	9	N	111	193	1			188
07	13609	X	11648	-0-	-1961	-0-	11551	2	97	9	N	88					276
08	13144	X	12151	-0-	-993	-0-	12051	2	100	9	N	91	191	1			176
09	12720	X	11546	-0-	-1174	-0-	11478	2	68	9	N	62					238
10	13144	X	11843	-0-	-1301	-0-	11740	2	103	9	N	94	196	1			136
11	12330	X	11108	-0-	-1222	-0-	11002	2	106	9	N	96					232

RAMP RANCH WELL #: 2501H RRCID -> 278511 COMPL. DATE 08/02/2015 TOTAL DEPTH 8056 PERF. 8535 - 13283

06	19140	X	13092	-0-	-6048	-0-	12758	2	334	9	N	304	191	1			367
07	17763	X	12696	-0-	-5067	-0-	12188	2	508	9	N	462	379	1	2	8	448
08	15159	X	13418	-0-	-1741	-0-	13148	2	270	9	N	245	386	1			307
09	14670	X	12219	-0-	-2451	-0-	11816	2	403	9	N	366	388	1	2	8	283
10	14074	X	11019	-0-	-3055	-0-	10715	2	304	9	N	276	4	8			555
11	13080	X	10057	-0-	-3023	-0-	9740	2	317	9	N	288	581	1			262

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579

CANTWELL WELL #: 4601H RRCID -> 278890 COMPL. DATE 09/01/2015 TOTAL DEPTH 8065 PERF. 8311 - 12359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	11430	X	10083	-0-	-1347	-0-	9670	2	413	9	N	375	380	1			228
07	11594	X	10269	-0-	-1325	-0-	9875	2	394	9	N	358	381	1	2	8	203
08	11408	X	10312	-0-	-1096	-0-	9899	2	413	9	N	375	190	1			388
09	10860	X	9730	-0-	-1130	-0-	9393	2	337	9	N	306	382	1	2	8	310
10	10695	X	9888	-0-	-807	-0-	9515	2	373	9	N	339	385	1	4	8	260
11	10080	X	9299	-0-	-781	-0-	8946	2	353	9	N	321	194	1			387

FLOWERS 'A' WELL #: 5402H RRCID -> 278897 COMPL. DATE 08/01/2015 TOTAL DEPTH 8031 PERF. 8504 - 13199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	24210	X	21610	-0-	-2600	-0-	20313	2	1297	9	N	1179	1076	1			519
07	25017	X	22009	-0-	-3008	-0-	20726	2	1283	9	N	1166	1329	1	3	8	353
08	23746	X	21489	-0-	-2257	-0-	20249	2	1240	9	N	1127	1049	1			431
09	22620	X	20598	-0-	-2022	-0-	19456	2	1142	9	N	1038	1026	1	2	8	441
10	22382	X	19878	-0-	-2504	-0-	18830	2	1048	9	N	953	1039	1	1	8	354
11	21600	X	18567	-0-	-3033	-0-	17549	2	1018	9	N	925	917	1	1	8	361

PARK 104 WELL #: 2H RRCID -> 278961 COMPL. DATE 09/19/2015 TOTAL DEPTH 7668 PERF. 8033 - 12307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5107	X	5107	-0-	-0-	-0-	4390	2	717	9	N	652	584	1			229
07	5165	X	5165	-0-	-0-	-0-	4465	2	700	9	N	636	578	1			287
08	4986	X	4986	-0-	-0-	-0-	4300	2	686	9	N	624	774	1			137
09	5093	X	5093	-0-	-0-	-0-	4486	2	607	9	N	552	584	1			105
10	5576	X	5576	-0-	-0-	-0-	5013	2	563	9	N	512	387	1			230
*11	5793	X	5793	-0-	-0-	-0-	5100	2	693	9	N	630	778	1			82

SHELL FEE WELL #: 1701H RRCID -> 278981 COMPL. DATE 10/03/2015 TOTAL DEPTH 7976 PERF. 8333 - 12409

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9540	X	7739	-0-	-1801	-0-	7653	2	86	9	N	78	189	1			202
07	9858	X	7618	-0-	-2240	-0-	7524	2	94	9	N	85	1	8			286
08	9858	X	7497	-0-	-2361	-0-	7403	2	94	9	N	85	183	1			188
09	8400	X	7164	-0-	-1236	-0-	7076	2	88	9	N	80					268
10	8246	X	7417	-0-	-829	-0-	7328	2	89	9	N	81	179	1	1	8	169
11	7740	X	7441	-0-	-299	-0-	7355	2	86	9	N	78	1	8			246

WALKER WELL #: 1052H RRCID -> 278982 COMPL. DATE 12/27/2013 TOTAL DEPTH 8102 PERF. 8306 - 12688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	4506	-0-	1506	1729	3824	2	682	9	N	620	551	1			575
07	3100	N	4377	-0-	1277	3006	3726	2	651	9	N	592	546	1	1	8	620
08	7871	X	4865	-0-	-3006	-0-	4240	2	625	9	N	568	744	1			444
09	5270	X	5270	-0-	-0-	-0-	4878	2	392	9	N	356	362	1	1	8	437
10	6030	X	6030	-0-	-0-	-0-	5583	2	447	9	N	406	387	1	1	8	455
*11	4881	X	4881	-0-	-0-	-0-	4378	2	503	9	N	457	574	1			338

PYEATT WELL #: 3051H RRCID -> 279021 COMPL. DATE 08/01/2012 TOTAL DEPTH 8102 PERF. 8784 - 12291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5100	X	3105	-0-	-1995	-0-	2602	2	503	9	N	457	193	1			492
07	4898	X	2668	-0-	-2230	-0-	2353	2	315	9	N	286	386	1	1	8	391
08	4371	X	3310	-0-	-1061	-0-	2952	2	358	9	N	325	383	1			333
09	3360	X	675	-0-	-2685	-0-	504	2	171	9	N	155	195	1	1	8	292
10	3224	X	794	-0-	-2430	-0-	553	2	241	9	N	219	198	1	3	8	310
11	3210	X	1011	-0-	-2199	-0-	718	2	293	9	N	266	195	1			381

WALKER 29 WELL #: 1H RRCID -> 279034 COMPL. DATE 09/09/2014 TOTAL DEPTH 8061 PERF. 8517 - 12926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6420	X	6299	-0-	-121	-0-	5461	2	838	9	N	762	717	1			238
07	6169	X	5973	-0-	-196	-0-	5191	2	782	9	N	711	810	1			139
08	6671	X	6671	-0-	-0-	-0-	5887	2	784	9	N	713	682	1			170
09	6316	X	6316	-0-	-0-	-0-	5602	2	714	9	N	649	654	1			165
10	6510	X	6034	-0-	-476	-0-	5361	2	673	9	N	612	707	1			70
11	6450	X	4914	-0-	-1536	-0-	4301	2	613	9	N	557	501	1			126

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579

SHELL FEE 13 WELL #: 1H RRCID -> 279099 COMPL. DATE 11/02/2015 TOTAL DEPTH 8050 PERF. 8380 - 12745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14940	X	12284	-0-	-2656	-0-	11966	2	318	9	N	289	188	1			420
07	15004	X	12232	-0-	-2772	-0-	11939	2	293	9	N	266	365	1	3	8	318
08	15004	X	11649	-0-	-3355	-0-	11370	2	279	9	N	254	193	1			379
09	13320	X	10436	-0-	-2884	-0-	10180	2	256	9	N	233	193	1	2	8	417
10	12772	X	10834	-0-	-1938	-0-	10559	2	275	9	N	250	178	1	2	8	487
11	12270	X	9945	-0-	-2325	-0-	9661	2	284	9	N	258	373	1			372

DAUGHTRY 107 WELL #: 1H RRCID -> 279488 COMPL. DATE 01/05/2016 TOTAL DEPTH 7579 PERF. 7798 - 12260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	15120	X	12614	-0-	-2506	-0-	12233	2	381	9	N	346	185	1			234
07	15624	X	12341	-0-	-3283	-0-	11988	2	353	9	N	321	375	1			180
08	14849	X	11998	-0-	-2851	-0-	11657	2	341	9	N	310	379	1			111
09	12870	X	11136	-0-	-1734	-0-	10829	2	307	9	N	279	184	1			206
10	13020	X	10897	-0-	-2123	-0-	10585	2	312	9	N	284	188	1			302
11	12600	X	10173	-0-	-2427	-0-	9903	2	270	9	N	245	184	1			363

CITATION 31 WELL #: 1H RRCID -> 279489 COMPL. DATE 12/19/2015 TOTAL DEPTH 8211 PERF. 8542 - 12546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6990	X	5624	-0-	-1366	-0-	4803	2	821	9	N	746	563	1			474
07	7223	X	6083	-0-	-1140	-0-	5216	2	867	9	N	788	745	1	5	8	512
08	6944	X	5770	-0-	-1174	-0-	5033	2	737	9	N	670	921	1			261
09	6540	X	5397	-0-	-1143	-0-	4684	2	713	9	N	648	563	1	4	8	342
10	6417	X	5800	-0-	-617	-0-	5042	2	758	9	N	689	561	1	8	8	462
11	5880	X	5290	-0-	-590	-0-	4618	2	672	9	N	611	735	1			338

WAR ADMIRAL 8 WELL #: 1H RRCID -> 279780 COMPL. DATE 12/13/2015 TOTAL DEPTH 8184 PERF. 8457 - 12585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8562	X	8562	-0-	-0-	-0-	7480	2	1082	9	N	984	1159	1			260
07	8503	X	8503	-0-	-0-	-0-	7458	2	1045	9	N	950	963	1	4	8	243
08	7958	X	7958	-0-	-0-	-0-	7042	2	916	9	N	833	963	1			113
09	7367	X	7367	-0-	-0-	-0-	6437	2	930	9	N	845	386	1	4	8	568
10	6975	X	6717	-0-	-258	-0-	6007	2	710	9	N	645	778	1	7	8	428
11	6750	X	5990	-0-	-760	-0-	5211	2	779	9	N	708	978	1			158

WALKER 29 WELL #: 4H RRCID -> 279822 COMPL. DATE 07/04/2015 TOTAL DEPTH 7898 PERF. 8496 - 13160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9090	X	8103	-0-	-987	-0-	7327	2	776	9	N	705	692	1			257
07	9393	X	8423	-0-	-970	-0-	7694	2	729	9	N	663	690	1	4	8	226
08	9393	X	7576	-0-	-1817	-0-	6941	2	635	9	N	577	666	1			137
09	9090	X	6929	-0-	-2161	-0-	6355	2	574	9	N	522	534	1	3	8	122
10	8897	X	6611	-0-	-2286	-0-	6082	2	529	9	N	481	525	1			78
11	8160	X	6254	-0-	-1906	-0-	5757	2	497	9	N	452	335	1			195

ANNE 24 WELL #: 1H RRCID -> 279993 COMPL. DATE 11/28/2015 TOTAL DEPTH 8004 PERF. 8300 - 12506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10231	X	10231	-0-	-0-	-0-	9075	2	1156	9	N	1051	932	1			455
07	10789	X	10789	-0-	-0-	-0-	9580	2	1209	9	N	1099	1127	1	5	8	422
08	10915	X	10915	-0-	-0-	-0-	9797	2	1118	9	N	1016	1114	1			324
09	10445	X	10445	-0-	-0-	-0-	9386	2	1059	9	N	963	924	1	3	8	360
10	10453	X	10453	-0-	-0-	-0-	9356	2	1097	9	N	997	1123	1	3	8	231
11	9990	X	9879	-0-	-111	-0-	8899	2	980	9	N	891	937	1	3	8	182

RAMP WELL #: 502H RRCID -> 280004 COMPL. DATE 01/26/2016 TOTAL DEPTH 7954 PERF. 8356 - 12712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	15420	X	12323	-0-	-3097	-0-	11501	2	822	9	N	747	768	1			408
07	15655	X	12687	-0-	-2968	-0-	11903	2	784	9	N	713	762	1	4	8	355
08	13640	X	12487	-0-	-1153	-0-	11698	2	789	9	N	717	767	1			305
09	13200	X	10712	-0-	-2488	-0-	10177	2	535	9	N	486	380	1	3	8	408
10	13623	X	13623	-0-	-0-	-0-	12944	2	679	9	N	617	775	1	7	8	243
*11	12758	X	12758	-0-	-0-	-0-	12105	2	653	9	N	594	385	1			452

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
FLOWERS 'C' WELL #: 2802H RRCID -> 280117 COMPL. DATE 10/30/2015 TOTAL DEPTH 8023 PERF. 8447 - 12575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	19710	X	13659	-0-	-6051	-0-	11810	2	1849	9	N	1681	1497	1	1	8	286
07	19127	X	12795	-0-	-6332	-0-	11056	2	1739	9	N	1581	1743	1	12	8	112
08	17701	X	12026	-0-	-5675	-0-	10483	2	1543	9	N	1403	1341	1			174
09	15990	X	11030	-0-	-4960	-0-	9556	2	1474	9	N	1340	1404	1	4	8	106
10	14384	X	10764	-0-	-3620	-0-	9457	2	1307	9	N	1188	1220	1	3	8	71
11	13650	X	9718	-0-	-3932	-0-	8489	2	1229	9	N	1117	1073	1	3	8	112

OMAHA 15 WELL #: 1H RRCID -> 280302 COMPL. DATE 01/29/2016 TOTAL DEPTH 8041 PERF. 8388 - 12562

06	24210	X	18418	-0-	-5792	-0-	16984	2	1434	9	N	1304	1378	1			292
07	24614	X	18764	-0-	-5850	-0-	17344	2	1420	9	N	1291	1355	1	4	8	224
08	22351	X	18201	-0-	-4150	-0-	16893	2	1308	9	N	1189	1358	1			55
09	20550	X	15930	-0-	-4620	-0-	14754	2	1176	9	N	1069	873	1	2	8	249
10	19964	X	14402	-0-	-5562	-0-	13314	2	1088	9	N	989	1040	1	2	8	196
11	18420	X	14774	-0-	-3646	-0-	13673	2	1101	9	N	1001	1041	1	3	8	153

RAMP 30 WELL #: 1H RRCID -> 280608 COMPL. DATE 03/28/2016 TOTAL DEPTH 8066 PERF. 8476 - 12576

06	2010	X	1515	-0-	-495	-0-	1210	2	305	9	N	277	742	1			134
07	1767	X	1532	-0-	-235	-0-	1118	2	414	9	N	376	190	1	7	8	313
08	1767	X	1501	-0-	-266	-0-	1110	2	391	9	N	355	368	1			300
09	1608	X	1608	-0-	-0-	-0-	1275	2	333	9	N	303	381	1	6	8	216
10	1581	X	1048	-0-	-533	-0-	705	2	343	9	N	312	11	8			517
11	1530	X	1357	-0-	-173	-0-	1065	2	292	9	N	265	579	1			203

FLOWERS 'C' WELL #: 2801H RRCID -> 280700 COMPL. DATE 05/17/2015 TOTAL DEPTH 8025 PERF. 8500 - 12584

06	37890	X	33579	-0-	-4311	-0-	31371	2	2208	9	N	2007	1737	1			538
07	40703	X	2657	-0-	-38046	-0-	379	2	2278	9	N	2071	2229	1			380
08	40703	X	35459	-0-	-5244	-0-	33300	2	2159	9	N	1963	2066	1			277
09	39390	X	34602	-0-	-4788	-0-	32634	2	1968	9	N	1789	1737	1	2	8	327
10	37138	X	32624	-0-	-4514	-0-	30754	2	1870	9	N	1700	1571	1	1	8	455
11	34320	X	29777	-0-	-4543	-0-	28134	2	1643	9	N	1494	1568	1	3	8	378

FLOWERS 'C' WELL #: 2803H RRCID -> 280701 COMPL. DATE 02/22/2016 TOTAL DEPTH 8042 PERF. 8464 - 12485

06	28320	X	21795	-0-	-6525	-0-	19808	2	1987	9	N	1806	1726	1			499
07	29264	X	21480	-0-	-7784	-0-	19540	2	1940	9	N	1764	2053	1	5	8	205
08	28551	X	19542	-0-	-9009	-0-	17771	2	1771	9	N	1610	1526	1			289
09	25410	X	17208	-0-	-8202	-0-	15633	2	1575	9	N	1432	1382	1	2	8	337
10	24211	X	16632	-0-	-7579	-0-	15053	2	1579	9	N	1435	1544	1	3	8	225
11	21810	X	16837	-0-	-4973	-0-	15256	2	1581	9	N	1437	1032	1	3	8	627

RAMP 30 WELL #: 2H RRCID -> 280711 COMPL. DATE 02/22/2016 TOTAL DEPTH 8166 PERF. 8475 - 12640

06	13740	X	9493	-0-	-4247	-0-	7644	2	1849	9	N	1681	1496	1			502
07	13051	X	9660	-0-	-3391	-0-	7892	2	1768	9	N	1607	1678	1	7	8	424
08	11656	X	9182	-0-	-2474	-0-	7587	2	1595	9	N	1450	1494	1			380
09	8669	X	8669	-0-	-0-	-0-	7188	2	1481	9	N	1346	956	1	6	8	764
10	8647	X	8647	-0-	-0-	-0-	7233	2	1414	9	N	1285	1556	1	11	8	482
*11	7797	X	7797	-0-	-0-	-0-	6609	2	1188	9	N	1080	1138	1			424

WALKER WELL #: 5204H RRCID -> 280716 COMPL. DATE 01/10/2016 TOTAL DEPTH 8000 PERF. 8250 - 12342

06	16050	X	11445	-0-	-4605	-0-	9721	2	1724	9	N	1567	1685	1			436
07	16306	X	10941	-0-	-5365	-0-	9199	2	1742	9	N	1584	1639	1	3	8	378
08	14849	X	10079	-0-	-4770	-0-	8552	2	1527	9	N	1388	1303	1			463
09	13650	X	9153	-0-	-4497	-0-	7731	2	1422	9	N	1293	1340	1	3	8	413
10	12369	X	8024	-0-	-4345	-0-	6684	2	1340	9	N	1218	1169	1	5	8	457
11	11460	X	6454	-0-	-5006	-0-	5260	2	1194	9	N	1085	1128	1			414

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
WALKER WELL #: 5202H RRCID -> 280788 COMPL. DATE 05/26/2016 TOTAL DEPTH 7990 PERF. 8438 - 13153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	12480	X	6262	-0-	-6218	-0-	5116	2	1146	9	N	1042	1124	1			525
07	13547	X	8837	-0-	-4710	-0-	7285	2	1552	9	N	1411	1667	1	3	8	266
08	13547	X	7882	-0-	-5665	-0-	6363	2	1519	9	N	1381	1125	1			522
09	13110	X	7208	-0-	-5902	-0-	5783	2	1425	9	N	1295	1508	1	3	8	306
10	12834	X	6621	-0-	-6213	-0-	5314	2	1307	9	N	1188	1159	1	6	8	329
11	8550	X	5607	-0-	-2943	-0-	4423	2	1184	9	N	1076	935	1			470

FLOWERS 'B' WELL #: 5302H RRCID -> 280823 COMPL. DATE 04/14/2016 TOTAL DEPTH 7803 PERF. 8274 - 12637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	16708	X	16708	-0-	-0-	-0-	15162	2	1546	9	N	1405	1122	1	2	8	677
07	19130	X	19130	-0-	-0-	-0-	17514	2	1616	9	N	1469	1696	1	17	8	433
08	18271	X	18271	-0-	-0-	-0-	16890	2	1381	9	N	1255	1105	1			583
09	16935	X	16935	-0-	-0-	-0-	15751	2	1184	9	N	1076	1291	1	5	8	363
10	16353	X	16353	-0-	-0-	-0-	15169	2	1184	9	N	1076	926	1	5	8	508
*11	15462	X	15462	-0-	-0-	-0-	14435	2	1027	9	N	934	929	1	6	8	507

RAMP 30 WELL #: 3H RRCID -> 280827 COMPL. DATE 05/10/2016 TOTAL DEPTH 8181 PERF. 8536 - 12700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7650	X	6450	-0-	-1200	-0-	4912	2	1538	9	N	1398	1301	1			330
07	7533	X	6309	-0-	-1224	-0-	4877	2	1432	9	N	1302	1305	1	7	8	320
08	7192	X	5983	-0-	-1209	-0-	4597	2	1386	9	N	1260	1286	1			294
09	6960	X	5614	-0-	-1346	-0-	4260	2	1354	9	N	1231	1326	1	6	8	193
10	7006	X	5668	-0-	-1338	-0-	4451	2	1217	9	N	1106	767	1	12	8	520
11	6450	X	5390	-0-	-1060	-0-	4227	2	1163	9	N	1057	940	1			637

SPUR 9 WELL #: 1H RRCID -> 280977 COMPL. DATE 06/26/2015 TOTAL DEPTH 8080 PERF. 8529 - 12996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9390	X	7022	-0-	-2368	-0-	5601	2	1421	9	N	1292	1299	1			345
07	9021	X	7190	-0-	-1831	-0-	5794	2	1396	9	N	1269	1477	1			137
08	8246	X	6430	-0-	-1816	-0-	5111	2	1319	9	N	1199	1120	1			216
09	7020	X	5977	-0-	-1043	-0-	4745	2	1232	9	N	1120	915	1			421
10	7254	X	5863	-0-	-1391	-0-	4695	2	1168	9	N	1062	1130	1			353
11	7020	X	5708	-0-	-1312	-0-	4571	2	1137	9	N	1034	1138	1			249

WALKER 29 WELL #: 6H RRCID -> 281022 COMPL. DATE 06/30/2016 TOTAL DEPTH 8070 PERF. 8440 - 13218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	25050	X	17587	-0-	-7463	-0-	14923	2	2664	9	N	2422	2606	1			220
07	24149	X	16536	-0-	-7613	-0-	14050	2	2486	9	N	2260	1857	1	5	8	618
08	22692	X	17293	-0-	-5399	-0-	14872	2	2421	9	N	2201	2428	1			391
09	21690	X	16320	-0-	-5370	-0-	14153	2	2167	9	N	1970	2063	1	4	8	294
10	20243	X	16078	-0-	-4165	-0-	13980	2	2098	9	N	1907	1687	1	9	8	505
11	17580	X	15393	-0-	-2187	-0-	13477	2	1916	9	N	1742	1714	1			533

FLOWERS "B" WELL #: 5301H RRCID -> 281109 COMPL. DATE 03/30/2015 TOTAL DEPTH 7979 PERF. 8400 - 12824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	13082	X	13082	-0-	-0-	-0-	11536	2	1546	9	N	1405	1348	1			272
07	13051	X	12413	-0-	-638	-0-	10963	2	1450	9	N	1318	1433	1			157
08	13051	X	11549	-0-	-1502	-0-	10174	2	1375	9	N	1250	1200	1			207
09	13080	X	10712	-0-	-2368	-0-	9473	2	1239	9	N	1126	1180	1			153
10	13516	X	10486	-0-	-3030	-0-	9270	2	1216	9	N	1105	1081	1			177
11	13080	X	9864	-0-	-3216	-0-	8709	2	1155	9	N	1050	1082	1			145

FLOWERS 'B' WELL #: 5303H RRCID -> 281143 COMPL. DATE 04/18/2016 TOTAL DEPTH 7934 PERF. 8368 - 13141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	26820	X	17903	-0-	-8917	-0-	16092	2	1811	9	N	1646	1484	1	2	8	521
07	27435	X	18976	-0-	-8459	-0-	17179	2	1797	9	N	1634	1659	1	8	8	488
08	27249	X	17469	-0-	-9780	-0-	15893	2	1576	9	N	1433	1480	1			441
09	18540	X	15463	-0-	-3077	-0-	13993	2	1470	9	N	1336	1287	1	2	8	488
10	19158	X	14413	-0-	-4745	-0-	13047	2	1366	9	N	1242	1312	1	2	8	416
11	18360	X	13078	-0-	-5282	-0-	11851	2	1227	9	N	1115	1122	1	3	8	406

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579

MADELINE 26 WELL #: 1H RRCID -> 281290 COMPL. DATE 05/29/2016 TOTAL DEPTH 8012 PERF. 8397 - 13025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	43230	X	31894	-0-	-11336	-0-	29110	2	2784	9	N	2531	2621	1			245
07	41292	X	34903	-0-	-6389	-0-	32207	2	2696	9	N	2451	2056	1	5	8	635
08	38192	X	32778	-0-	-5414	-0-	30475	2	2303	9	N	2094	2427	1			302
09	33930	X	32834	-0-	-1096	-0-	30586	2	2248	9	N	2044	1835	1	3	8	508
10	34906	X	30484	-0-	-4422	-0-	28493	2	1991	9	N	1810	1884	1	3	8	431
11	33780	X	29842	-0-	-3938	-0-	28002	2	1840	9	N	1673	1875	1	4	8	225

WALKER 29 WELL #: 5H RRCID -> 281409 COMPL. DATE 06/14/2016 TOTAL DEPTH 8175 PERF. 8500 - 13228

06	16980	X	11801	-0-	-5179	-0-	10001	2	1800	9	N	1636	1494	1			403
07	17546	X	10919	-0-	-6627	-0-	9217	2	1702	9	N	1547	1291	1	4	8	655
08	16585	X	9918	-0-	-6667	-0-	8292	2	1626	9	N	1478	1516	1			617
09	15930	X	10007	-0-	-5923	-0-	8213	2	1794	9	N	1631	1508	1	3	8	737
10	14973	X	9601	-0-	-5372	-0-	8073	2	1528	9	N	1389	1694	1	6	8	426
11	11790	X	9064	-0-	-2726	-0-	7683	2	1381	9	N	1255	1101	1			580

SPUR 9 WELL #: 3H RRCID -> 281748 COMPL. DATE 10/06/2016 TOTAL DEPTH 8200 PERF. 8476 - 12680

06	10230	X	6121	-0-	-4109	-0-	5493	2	628	9	N	571	576	1			155
07	10106	X	6209	-0-	-3897	-0-	5620	2	589	9	N	535	562	1	4	8	124
08	8277	X	6008	-0-	-2269	-0-	5501	2	507	9	N	461	380	1			205
09	6720	X	5675	-0-	-1045	-0-	5080	2	595	9	N	541	578	1	3	8	165
10	6882	X	5363	-0-	-1519	-0-	4970	2	393	9	N	357	188	1	7	8	327
11	6120	X	5184	-0-	-936	-0-	4821	2	363	9	N	330	381	1			276

SPUR 9 WELL #: 2H RRCID -> 281750 COMPL. DATE 10/31/2016 TOTAL DEPTH 8176 PERF. 8383 - 12545

06	10650	X	6938	-0-	-3712	-0-	5955	2	983	9	N	894	761	1			382
07	11005	X	7593	-0-	-3412	-0-	6570	2	1023	9	N	930	761	1	5	8	546
08	9455	X	7004	-0-	-2451	-0-	6205	2	799	9	N	726	958	1			314
09	7680	X	6436	-0-	-1244	-0-	5667	2	769	9	N	699	571	1	4	8	438
10	7595	X	6382	-0-	-1213	-0-	5699	2	683	9	N	621	572	1	8	8	479
11	7350	X	6035	-0-	-1315	-0-	5380	2	655	9	N	595	765	1			309

WAR ADMIRAL 8 WELL #: 2H RRCID -> 281751 COMPL. DATE 06/14/2016 TOTAL DEPTH 8078 PERF. 8453 - 12380

06	21270	X	13699	-0-	-7571	-0-	10172	2	3527	9	N	3206	3264	1			305
07	20615	X	13716	-0-	-6899	-0-	10324	2	3392	9	N	3084	3038	1	5	8	346
08	18259	X	12537	-0-	-5722	-0-	9487	2	3050	9	N	2773	2699	1			420
09	16530	X	11402	-0-	-5128	-0-	8723	2	2679	9	N	2435	2505	1	4	8	346
10	15531	X	10773	-0-	-4758	-0-	8286	2	2487	9	N	2261	2137	1	7	8	463
11	13710	X	9645	-0-	-4065	-0-	7382	2	2263	9	N	2057	2325	1			195

FLOWERS 'B' WELL #: 5304SL RRCID -> 281860 COMPL. DATE 09/16/2016 TOTAL DEPTH 7972 PERF. 8399 - 12826

06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALKER 29 WELL #: 7H RRCID -> 282092 COMPL. DATE 12/19/2016 TOTAL DEPTH 7961 PERF. 8333 - 12505

06	10689	X	10689	-0-	-0-	-0-	9759	2	930	9	N	845	1147	1			165
07	10777	X	10777	-0-	-0-	-0-	9840	2	937	9	N	852	769	1	7	8	241
08	10261	X	9190	-0-	-1071	-0-	8356	2	834	9	N	758	769	1			230
09	9930	X	8367	-0-	-1563	-0-	7634	2	733	9	N	666	582	1	5	8	309
10	10261	X	7796	-0-	-2465	-0-	7114	2	682	9	N	620	588	1	11	8	330
11	9930	X	7875	-0-	-2055	-0-	7205	2	670	9	N	609	592	1			347

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
OMAHA 15 WELL #: 2H RRCID -> 282153 COMPL. DATE 02/07/2017 TOTAL DEPTH 8065 PERF. 8391 - 12505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	52590	X	31772	-0-	-20818	-0-	29023	2	2749	9	N	2499	2411	1			493
07	54343	X	27203	-0-	-27140	-0-	24842	2	2361	9	N	2146	2223	1	11	8	405
08	54343	X	22852	-0-	-31491	-0-	20787	2	2065	9	N	1877	2042	1			240
09	44910	X	21918	-0-	-22992	-0-	19904	2	2014	9	N	1831	1728	1	5	8	338
10	38037	X	19615	-0-	-18422	-0-	17852	2	1763	9	N	1603	1555	1	4	8	382
11	31770	X	18327	-0-	-13443	-0-	16591	2	1736	9	N	1578	1732	1	4	8	224

PYEATT WELL #: 5104H RRCID -> 282257 COMPL. DATE 03/30/2017 TOTAL DEPTH 8137 PERF. 8530 - 12738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	91452	X	31063	-0-	-60389	-0-	24122	2	6941	9	N	6310	6250	1			497
07	46004	X	30360	-0-	-15644	-0-	23999	2	6361	9	N	5783	5942	1	11	8	327
08	46004	X	27256	-0-	-18748	-0-	22214	2	5042	9	N	4584	4620	1			291
09	44520	X	11157	-0-	-33363	-0-	8872	2	2285	9	N	2077	1914	1	9	8	445
10	46004	X	14324	-0-	-31680	-0-	11300	2	3024	9	N	2749	2699	1	21	8	474
11	31050	X	13816	-0-	-17234	-0-	10904	2	2912	9	N	2647	2481	1			640

RAMP WELL #: 503H RRCID -> 282749 COMPL. DATE 04/03/2017 TOTAL DEPTH 8060 PERF. 8386 - 12690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0		19590	-0-	19590	44715	14570	2	5020	9	N	4564	4455	1			605
07	64898	X	20183	-0-	-44715	-0-	15777	2	4406	9	N	4005	4051	1			559
08	27466	X	19054	-0-	-8412	-0-	15295	2	3759	9	N	3417	3494	1			482
09	26580	X	16654	-0-	-9926	-0-	13529	2	3125	9	N	2841	2728	1			595
10	27466	X	17595	-0-	-9871	-0-	14665	2	2930	9	N	2664	2756	1			503
11	26580	X	15720	-0-	-10860	-0-	13199	2	2521	9	N	2292	2159	1			636

MADELINE 55-26 WELL #: 2H RRCID -> 282856 COMPL. DATE 01/18/2017 TOTAL DEPTH 8001 PERF. 8302 - 15061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*07	96896	X	96896	-0-	-0-	-0-	84315	2	12581	9	N	11437	10898	1			539
*08	110963	X	110963	-0-	-0-	-0-	99757	2	11206	9	N	10187	10160	1			566
*09	104495	X	104495	-0-	-0-	-0-	95198	2	9297	9	N	8452	8248	1			770
10	96441	X	40217	-0-	-56224	-0-	36859	2	3358	9	N	3053	3331	1			492
11	93330	X	55036	-0-	-38294	-0-	49187	2	5849	9	N	5317	5021	1	15	8	773

SIDWELL OPERATING COMPANY, L.P. 780000
FILLINGIM WELL #: 2055 RRCID -> 174567 COMPL. DATE 08/15/1999 TOTAL DEPTH 8150 PERF. 7970 - 7999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	752	N	752	-0-	-0-	-0-	90 19	1 9	643	2	N	17					107
07	777	N	777	-0-	-0-	-0-	93 19	1 9	665	2	N	17					124
08	789	N	789	-0-	-0-	-0-	93 20	1 9	676	2	N	18					142
09	933	N	933	-0-	-0-	-0-	90 18	1 9	825	2	N	16					158
10	1013	N	1013	-0-	-0-	-0-	93 19	1 9	901	2	N	17					175
*11	937	N	937	-0-	-0-	-0-	90 26	1 9	821	2	N	24					199

FILLINGIM WELL #: 4055 RRCID -> 183743 COMPL. DATE 05/21/2001 TOTAL DEPTH 8080 PERF. 7916 - 7948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					158
07	0	N	-0-	-0-	-0-	-0-					N	-0-					158
08	0	N	-0-	-0-	-0-	-0-					N	-0-					158
09	0	N	-0-	-0-	-0-	-0-					N	-0-					158
10	0	N	-0-	-0-	-0-	-0-					N	-0-					158
11	0	N	-0-	-0-	-0-	-0-					N	-0-					158

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC 841419
JONES, MARY WELL #: 6 RRCID -> 100146 COMPL. DATE 03/04/1982 TOTAL DEPTH 9384 PERF. 7706 - 7937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1795	N	1795	-0-	-0-	-0-	46	1	1749	2	Y	-0-					1
07	1849	N	1849	-0-	-0-	-0-	48	1	1801	2	Y	-0-					1
08	1829	N	1420	-0-	-409	-0-	37	1	1383	2	Y	-0-					1
09	1800	N	1582	-0-	-218	-0-	42	1	1540	2	Y	-0-					1
10	1860	N	1588	-0-	-272	-0-	41	1	1547	2	Y	-0-					1
*11	1541	N	1541	-0-	-0-	-0-	40	1	1501	2	Y	-0-					1

NORRIS -29- WELL #: 8 RRCID -> 112136 COMPL. DATE 07/09/1984 TOTAL DEPTH 7945 PERF. 7566 - 7640

06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

NORRIS WELL #: 9 RRCID -> 169534 COMPL. DATE 04/24/1998 TOTAL DEPTH 8011 PERF. 7820 - 7840

06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

RAMP WALKER 12 WELL #: 2 RRCID -> 218470 COMPL. DATE 07/15/2006 TOTAL DEPTH 8300 PERF. 7900 - 8090

06	1624	N	1624	-0-	-0-	-0-	288	1	1335	2	Y	1	1	8			15
							1	9									
07	1085	N	888	-0-	-197	-0-	259	1	628	2	Y	1	1	8			15
							1	9									
08	1643	N	1315	-0-	-328	-0-	222	1	1006	2	Y	79	1	8			93
							87	9									
09	1620	N	1112	-0-	-508	-0-	220	1	891	2	Y	1	1	8			93
							1	9									
10	960	N	960	-0-	-0-	-0-	181	1	778	2	Y	1	1	8			93
							1	9									
11	1260	N	1023	-0-	-237	-0-	218	1	804	2	Y	1	1	8			93
							1	9									

RAMP WALKER 12 WELL #: 3 RRCID -> 225367 COMPL. DATE 01/26/2007 TOTAL DEPTH 8300 PERF. 7872 - 8071

06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					95
07	14B DENY	-0-	-0-	-0-	-0-						Y	-0-					95
08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					95
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					95
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					95
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					95

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
RAMP WALKER 12 WELL #: 4 RRCID -> 227472 COMPL. DATE 03/01/2007 TOTAL DEPTH 8300 PERF. 7878 - 8072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1650	N	1006	-0-	-644	-0-	108	1	897	2	Y	1	1	8			28
							1	9									
07	1674	N	1222	-0-	-452	-0-	112	1	1108	2	Y	2	2	8			28
							2	9									
08	1519	N	1300	-0-	-219	-0-	112	1	1185	2	Y	3	3	8			28
							3	9									
09	1267	N	1267	-0-	-0-	-0-	108	1	1157	2	Y	2	2	8			28
							2	9									
10	1464	N	1464	-0-	-0-	-0-	112	1	1350	2	Y	2	2	8			28
							2	9									
*11	1569	N	1569	-0-	-0-	-0-	108	1	1415	2	Y	42	2	8			68
							46	9									

WALKER WELL #: 2011 RRCID -> 228603 COMPL. DATE 05/21/2007 TOTAL DEPTH 8300 PERF. 7844 - 8029

06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

RAMP WALKER 12 WELL #: 5 RRCID -> 231502 COMPL. DATE 09/29/2007 TOTAL DEPTH 8210 PERF. 7910 - 8096

06	840	N	655	-0-	-185	-0-	94	1	561	2	Y	-0-					15
07	744	N	559	-0-	-185	-0-	104	1	454	2	Y	1	1	8			15
							1	9									
08	806	N	469	-0-	-337	-0-	84	1	384	2	Y	1	1	8			15
							1	9									
09	660	N	324	-0-	-336	-0-	94	1	230	2	Y	-0-					15
10	558	N	368	-0-	-190	-0-	64	1	304	2	Y	-0-					15
11	450	N	406	-0-	-44	-0-	20	1	386	2	Y	-0-					15

WALKER WELL #: 3011 RRCID -> 231511 COMPL. DATE 09/28/2007 TOTAL DEPTH 8300 PERF. 7878 - 8050

06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	67	N	67	-0-	-0-	-0-	21	1	46	2	Y	-0-					-0-
*11	19	N	19	-0-	-0-	-0-	3	1	16	2	Y	-0-					-0-

RAMP WALKER 12 WELL #: 6 RRCID -> 233136 COMPL. DATE 11/22/2007 TOTAL DEPTH 8300 PERF. 7914 - 8102

06	420	N	294	-0-	-126	-0-	258	1	36	2	Y	-0-					20
07	372	N	286	-0-	-86	-0-	267	1	19	2	Y	-0-					20
08	341	N	292	-0-	-49	-0-	267	1	25	2	Y	-0-					20
09	300	N	284	-0-	-16	-0-	258	1	26	2	Y	-0-					20
10	306	N	306	-0-	-0-	-0-	267	1	39	2	Y	-0-					20
*11	304	N	304	-0-	-0-	-0-	258	1	46	2	Y	-0-					20

WALKER RANCH 10 WELL #: 2 RRCID -> 234035 COMPL. DATE 01/06/2008 TOTAL DEPTH 8300 PERF. 7968 - 8116

06	0	N	-0-	-0-	-0-	-0-					Y	-0-					187
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					187
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					187
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					187
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					187
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					187

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
WALKER WELL #: 4011 RRCID -> 234525 COMPL. DATE 01/12/2008 TOTAL DEPTH 8220 PERF. 7858 - 8044																	
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
SHREEVES 24 WELL #: 1 RRCID -> 234528 COMPL. DATE 01/19/2008 TOTAL DEPTH 8305 PERF. 7825 - 8011																	
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
WALKER WELL #: 5011 RRCID -> 235347 COMPL. DATE 02/22/2008 TOTAL DEPTH 8300 PERF. 7852 - 8028																	
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
SHREEVES 24 WELL #: 2 RRCID -> 236250 COMPL. DATE 03/01/2008 TOTAL DEPTH 8349 PERF. 7853 - 8045																	
06	1355	N	1355	-0-	-0-	-0-	1355	2			Y	-0-					-0-
07	1588	N	1588	-0-	-0-	-0-	1588	2			Y	-0-					-0-
08	1315	N	1315	-0-	-0-	-0-	1315	2			Y	-0-					-0-
09	1350	N	1086	-0-	-264	-0-	14	1	1072	2	Y	-0-					-0-
10	1581	N	884	-0-	-697	-0-	108	1	776	2	Y	-0-					-0-
11	1260	N	518	-0-	-742	-0-	72	1	446	2	Y	-0-					-0-
RAMP WALKER 12 WELL #: 7 RRCID -> 237492 COMPL. DATE 05/11/2008 TOTAL DEPTH 8340 PERF. 7919 - 8112																	
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					37
07	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					37
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					37
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					37
10	14B2	EXT	2267	-0-	2267	2267	65 6	1 9	2196	2	Y	5	5	8			37
11	14B2	EXT	976	-0-	976	3243	60 9	1 9	907	2	Y	8	8	8			37
SHREEVES 24 WELL #: 3 RRCID -> 242908 COMPL. DATE 09/06/2008 TOTAL DEPTH 8300 PERF. 7880 - 8084																	
06	916	N	916	-0-	-0-	-0-	90 2	1 9	824	2	Y	2	1	8			18
07	943	N	943	-0-	-0-	-0-	112 3	1 9	828	2	Y	3	3	8			18
08	842	N	842	-0-	-0-	-0-	112 33	1 9	697	2	Y	30	3	8			45
09	930	N	847	-0-	-83	-0-	108 2	1 9	737	2	Y	2	2	8			45
10	1107	N	1107	-0-	-0-	-0-	112 2	1 9	993	2	Y	2	2	8			45
11	810	N	764	-0-	-46	-0-	97 1	1 9	666	2	Y	1	1	8			45

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY 877099
CHUMBLEY WELL #: 1 RRCID -> 172893 COMPL. DATE 04/16/1999 TOTAL DEPTH 8660 PERF. 7955 - 7965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SHELL WELL #: 1 RRCID -> 172908 COMPL. DATE 05/20/1999 TOTAL DEPTH 8650 PERF. 7994 - 8005

06	2220	N	1740	-0-	-480	-0-	330	1	1404	3	N	5					166
							6	9									
07	2077	N	401	-0-	-1676	-0-	126	1	275	3	N	-0-	17	1			149
08	2435	N	2435	-0-	-0-	-0-	392	1	2037	3	N	5					154
							6	9									
09	2042	N	2042	-0-	-0-	-0-	357	1	1685	3	N	-0-					154
10	2054	N	2054	-0-	-0-	-0-	372	1	1682	3	N	-0-					154
11	2220	N	1841	-0-	-379	-0-	357	1	1484	3	N	-0-					154

CHUMBLEY WELL #: 2 RRCID -> 172975 COMPL. DATE 05/25/1999 TOTAL DEPTH 8074 PERF. 7937 - 7949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOSTUTLER WELL #: 2 RRCID -> 174183 COMPL. DATE 08/09/1999 TOTAL DEPTH 8115 PERF. 7939 - 7956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

READ TRUST WELL #: 1048 RRCID -> 174819 COMPL. DATE 10/06/1999 TOTAL DEPTH 8200 PERF. 7966 - 7982

06	1380	N	939	-0-	-441	-0-	246	1	693	3	N	-0-					97
07	1240	N	881	-0-	-359	-0-	242	1	631	3	N	7					104
							8	9									
08	1147	N	1064	-0-	-83	-0-	266	1	798	3	N	-0-					104
09	1043	N	1043	-0-	-0-	-0-	261	1	782	3	N	-0-					104
10	1091	N	1091	-0-	-0-	-0-	277	1	814	3	N	-0-					104
*11	1026	N	1026	-0-	-0-	-0-	271	1	755	3	N	-0-					104

READ TRUST "A" WELL #: 1 RRCID -> 189964 COMPL. DATE 06/20/2002 TOTAL DEPTH 8200 PERF. 7904 - 8087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
READ TRUST 'A' WELL #: 2 RRCID -> 236969 COMPL. DATE 02/11/2008 TOTAL DEPTH 8300 PERF. 7924 - 8112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2245	N	2245	-0-	-0-	-0-	1613	1	632	3	N	-0-					181
07	2488	N	2488	-0-	-0-	-0-	1725	1	755	3	N	7					188
							8	9									
08	2397	N	2397	-0-	-0-	-0-	1725	1	672	3	N	-0-					188
09	2234	N	2234	-0-	-0-	-0-	1613	1	621	3	N	-0-					188
10	2271	N	2271	-0-	-0-	-0-	1613	1	658	3	N	-0-					188
*11	2574	N	2574	-0-	-0-	-0-	1669	1	905	3	N	-0-					188

UPLAND RESOURCES LLC 878931
HUFF 9 WELL #: 1 RRCID -> 270706 COMPL. DATE 01/25/2013 TOTAL DEPTH 13910 PERF. 8082 - 8298

06	0	N	-0-	-0-	-0-	-0-					N	-0-					67
07	0	N	-0-	-0-	-0-	-0-					N	-0-					67
08	0	N	-0-	-0-	-0-	-0-					N	-0-					67
09	0	N	-0-	-0-	-0-	-0-					N	-0-					67
10	0	N	-0-	-0-	-0-	-0-					N	-0-					67
11	0	N	-0-	-0-	-0-	-0-					N	-0-					67

HEMPHILL (DOUGLAS-OIL) 40311 105 ASSOCIATED EXEMPT CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
ETHEREDGE GAS UNIT WELL #: 5 U RRCID -> 209101 COMPL. DATE 03/07/2005 TOTAL DEPTH 11250 PERF. 7613 - 7670

06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ETHEREDGE "B" WELL #: 6 U RRCID -> 260064 COMPL. DATE 07/22/2010 TOTAL DEPTH 11250 PERF. 7670 - 11012

06	645	N	645	-0-	-0-	-0-	610	2	35	9	N	32					103
07	620	N	589	-0-	-31	-0-	589	2			N	-0-					103
08	651	N	477	-0-	-174	-0-	468	2	9	9	N	8					111
09	660	N	388	-0-	-272	-0-	388	2			N	-0-					111
10	653	N	653	-0-	-0-	-0-	653	2			N	-0-					111
*11	531	N	531	-0-	-0-	-0-	527	2	4	9	N	4	16	5			99

UNIT PETROLEUM COMPANY 877099
ABRAHAM "A" WELL #: 2026 U RRCID -> 174599 COMPL. DATE 10/26/1984 TOTAL DEPTH 11250 PERF. 7674 - 7818

06	2940	N	2578	-0-	-362	-0-	2578	3			N	-0-					18
07	2667	N	2667	-0-	-0-	-0-	2667	3			N	-0-					18
08	2666	N	2646	-0-	-20	-0-	2646	3			N	-0-					18
09	2580	N	2573	-0-	-7	-0-	2573	3			N	-0-					18
10	2666	N	2646	-0-	-20	-0-	2646	3			N	-0-					18
*11	2562	N	2562	-0-	-0-	-0-	2562	3			N	-0-					18

GEORGE "B" WELL #: 3028 U RRCID -> 276521 COMPL. DATE 03/18/1988 TOTAL DEPTH 11050 PERF. 7755 - 7809

06	0	N	-0-	-0-	-0-	-0-					N	-0-					37
07	0	N	-0-	-0-	-0-	-0-					N	-0-					37
08	0	N	-0-	-0-	-0-	-0-					N	-0-					37
09	0	N	-0-	-0-	-0-	-0-					N	-0-					37
10	0	N	-0-	-0-	-0-	-0-					N	-0-					37
11	0	N	-0-	-0-	-0-	-0-					N	-0-					37

HEMPHILL (GRANITE WASH.) 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION 027200
FRENCH ARRINGTON WELL #: 7054 RRCID -> 148944 COMPL. DATE 03/25/1994 TOTAL DEPTH 10950 PERF.10320 - 10336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 05/12/2017 - P/A 05/12/17

ARRINGTON WELL #: 1055 RRCID -> 153137 COMPL. DATE 02/07/1995 TOTAL DEPTH 10900 PERF.10555 - 10756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1063	N	1063	-0-	-0-	-0-	1063	3			N	-0-					35
07	996	N	996	-0-	-0-	-0-	990	3	6	9	N	5					40
08	1063	N	1063	-0-	-0-	-0-	1061	3	2	9	N	2					42
09	1170	N	1170	-0-	-0-	-0-	1164	3	6	9	N	5					47
10	1196	N	1196	-0-	-0-	-0-	1186	3	10	9	N	9					56
*11	1205	N	1205	-0-	-0-	-0-	1192	3	13	9	N	12					68

DEVIN WELL #: 1 RRCID -> 169394 COMPL. DATE 06/27/2009 TOTAL DEPTH 13695 PERF.10573 - 12678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2340	N	2340	-0-	-0-	-0-	2314	2	26	9	N	24					132
07	2494	N	2494	-0-	-0-	-0-	2468	2	26	9	N	24					156
08	2526	N	2526	-0-	-0-	-0-	2503	2	23	9	N	21					177
09	2571	N	2571	-0-	-0-	-0-	2541	2	30	9	N	27					204
10	2569	N	2569	-0-	-0-	-0-	2551	2	18	9	N	16	182	1			38
*11	2486	N	2486	-0-	-0-	-0-	2461	2	25	9	N	23					61

CARRUTH WELL #: 2 RRCID -> 183596 COMPL. DATE 12/21/2000 TOTAL DEPTH 10850 PERF.10524 - 10600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 05/19/2017 - PLUGGED 05/19/17

BP AMERICA PRODUCTION COMPANY 040798
ETHEREDGE GAS UNIT WELL #: 1 RRCID -> 058319 COMPL. DATE 03/14/1990 TOTAL DEPTH 12745 PERF.10696 - 12688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DLQ G-10		468	-0-	468	468	468	2			Y	-0-					-0-
07	DLQ G-10		486	-0-	486	954	486	2			Y	-0-					-0-
08	DLQ G-10		484	-0-	484	1438	484	2			Y	-0-					-0-
09	DLQ G-10		483	-0-	483	1921	483	2			Y	-0-					-0-
10	1600	N	499	-0-	-1101	820	499	2			Y	-0-					-0-
*11	1310	N	490	-0-	-820	-0-	490	2			Y	-0-					-0-

HOOVER WELL #: 2 RRCID -> 065206 COMPL. DATE 11/02/1975 TOTAL DEPTH 11080 PERF.10587 - 10829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ETHEREDGE GAS UNIT WELL #: 3 RRCID -> 068951 COMPL. DATE 11/01/1976 TOTAL DEPTH 11303 PERF.10752 - 11020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1440	N	1306	-0-	-134	-0-	1276	2	30	9	N	27					124
07	1305	N	1305	-0-	-0-	-0-	1297	2	8	9	N	7					131
08	1276	N	1276	-0-	-0-	-0-	1262	2	14	9	N	13					144
09	1320	N	1250	-0-	-70	-0-	1237	2	13	9	N	12					156
10	1302	N	1252	-0-	-50	-0-	1252	2			N	-0-					156
*11	1246	N	1246	-0-	-0-	-0-	1214	2	32	9	N	29					185

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
ETHEREDGE GAS UNIT WELL #: 4 RRCID -> 069589 COMPL. DATE 01/07/1977 TOTAL DEPTH 11300 PERF.10710 - 10956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SHALLER, FRANK WELL #: 2 RRCID -> 077429 COMPL. DATE 11/11/1977 TOTAL DEPTH 10850 PERF. 7304 - 10608

06	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-

BROWN, J. T. -ET- -AL- -B- WELL #: 11 L RRCID -> 077921 COMPL. DATE 05/22/1978 TOTAL DEPTH 12100 PERF.10320 - 10352

06	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-

ETHEREDGE GAS UNIT WELL #: 6 L RRCID -> 107019 COMPL. DATE 07/22/2010 TOTAL DEPTH 11250 PERF. 7670 - 11012

06	SWR	10	646	-0-	646	53622	611	2	35	9	N	32					103
07	SWR	10	590	-0-	590	54212	590	2			N	-0-					103
08	SWR	10	478	-0-	478	54690	469	2	9	9	N	8					111
09	SWR	10	388	-0-	388	55078	388	2			N	-0-					111
10	SWR	10	72	-0-	72	55150	72	2			N	-0-					111
11	SWR	10	98	-0-	98	55248	58	2	40	9	N	36	48	5			99

ETHEREDGE GAS UNIT WELL #: 5 L RRCID -> 107212 COMPL. DATE 07/01/1983 TOTAL DEPTH 11250 PERF.10722 - 10993

06	0	N	-0-	-0-	-0-	-0-					N	-0-					111
*07	0	N	-0-	-0-	-0-	-0-					N	-0-					111
*08	0	N	-0-	-0-	-0-	-0-					N	-0-					111
*09	0	N	-0-	-0-	-0-	-0-					N	-0-					111
*10	0	N	-0-	-0-	-0-	-0-					N	-0-					111
11	0	N	-0-	-0-	-0-	-0-					N	-0-					111

ETHEREDGE GAS UNIT WELL #: 8 RRCID -> 110124 COMPL. DATE 03/16/1984 TOTAL DEPTH 11250 PERF.10774 - 11036

06	480	N	361	-0-	-119	-0-	361	2			N	-0-	1	5			20
07	465	N	225	-0-	-240	-0-	225	2			N	-0-					20
08	596	N	596	-0-	-0-	-0-	596	2			N	-0-					20
09	360	N	336	-0-	-24	-0-	336	2			N	-0-					20
10	422	N	422	-0-	-0-	-0-	422	2			N	-0-					20
11	570	N	408	-0-	-162	-0-	406	2	2	9	N	2					22

ETHEREDGE GAS UNIT WELL #: 7 L RRCID -> 111024 COMPL. DATE 03/15/1984 TOTAL DEPTH 11250 PERF. 7580 - 10935

06	1260	N	843	-0-	-417	-0-	843	2			N	-0-					13
07	1209	N	721	-0-	-488	-0-	721	2			N	-0-					13
08	1302	N	515	-0-	-787	-0-	515	2			N	-0-					13
09	945	N	945	-0-	-0-	-0-	945	2			N	-0-					13
10	840	N	840	-0-	-0-	-0-	840	2			N	-0-					13
*11	720	N	720	-0-	-0-	-0-	720	2			N	-0-	1	5			12

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

BROWN, J. T. ET AL -B- WELL #: 14 RRCID -> 115298 COMPL. DATE 02/12/1985 TOTAL DEPTH 12128 PERF.10264 - 10279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	325	-0-	-35	-0-	325	3			N	-0-					53
07	341	N	317	-0-	-24	-0-	317	3			N	-0-					53
08	367	N	367	-0-	-0-	-0-	334	3	33	9	N	30					83
09	330	N	312	-0-	-18	-0-	312	3			N	-0-					83
10	310	N	283	-0-	-27	-0-	283	3			N	-0-					83
11	360	N	180	-0-	-180	-0-	165	3	15	9	N	14					97

BROWN, J.T. ET AL -D- WELL #: 11 RRCID -> 122308 COMPL. DATE 10/02/1986 TOTAL DEPTH 10970 PERF.10403 - 10540

06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN, J. T. ET AL -D- WELL #: 12 RRCID -> 146916 COMPL. DATE 10/04/1993 TOTAL DEPTH 10800 PERF.10350 - 10456

06	750	N	709	-0-	-41	-0-	709	3			N	-0-					45
07	826	N	826	-0-	-0-	-0-	805	3	2	4	N	17					62
							19	9									
08	806	N	731	-0-	-75	-0-	731	3			N	-0-					62
09	775	N	775	-0-	-0-	-0-	775	3			N	-0-					62
10	952	N	952	-0-	-0-	-0-	922	3	30	9	N	27					89
*11	825	N	825	-0-	-0-	-0-	825	3			N	-0-					89

BROWN, J. T. ET AL -D- WELL #: 13 RRCID -> 153881 COMPL. DATE 03/31/1995 TOTAL DEPTH 10780 PERF.10276 - 10377

06	466	N	466	-0-	-0-	-0-	466	3			N	-0-					40
07	1122	N	1122	-0-	-0-	-0-	1122	3			N	-0-					40
08	563	N	563	-0-	-0-	-0-	548	3	15	9	N	14					54
09	543	N	543	-0-	-0-	-0-	543	3			N	-0-					54
10	651	N	102	-0-	-549	-0-	102	3			N	-0-					54
11	540	N	144	-0-	-396	-0-	122	3	22	9	N	20					74

BROWN, J. T. ET AL "D" WELL #: 14 RRCID -> 155770 COMPL. DATE 08/07/1995 TOTAL DEPTH 10700 PERF.10366 - 10408

06	660	N	653	-0-	-7	-0-	634	3	19	9	N	17					30
07	756	N	756	-0-	-0-	-0-	756	3			N	-0-					30
08	682	N	671	-0-	-11	-0-	671	3			N	-0-					30
09	660	N	621	-0-	-39	-0-	621	3			N	-0-					30
10	744	N	570	-0-	-174	-0-	570	3			N	-0-					30
11	660	N	538	-0-	-122	-0-	538	3			N	-0-					30

BROWN, CHARLES E. ET AL "B" WELL #: 13R RRCID -> 158210 COMPL. DATE 02/11/1996 TOTAL DEPTH 10800 PERF.10350 - 10432

06	1322	N	1322	-0-	-0-	-0-	1269	3	53	9	N	48					181
07	1314	N	1314	-0-	-0-	-0-	1285	3	29	9	N	26	192	1			15
08	1302	N	1243	-0-	-59	-0-	1243	3			N	-0-					15
09	1320	N	1219	-0-	-101	-0-	1202	3	17	9	N	15					30
10	1302	N	1217	-0-	-85	-0-	1217	3			N	-0-					30
11	1200	N	1123	-0-	-77	-0-	1079	3	44	9	N	40					70

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BROWN, CHARLES E. ET AL "B" WELL #: 14 RRCID -> 158596 COMPL. DATE 05/22/1996 TOTAL DEPTH 10700 PERF.10386 - 10474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
10	14B2	EXT	-0-	-0-	-0-	-0-					N	1	1	5			24
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	24	5			-0-

BROWN, J. T. "D" WELL #: 15 RRCID -> 164569 COMPL. DATE 05/29/1997 TOTAL DEPTH 10650 PERF.10314 - 10352

06	600	N	550	-0-	-50	-0-	550	3			N	-0-					62
07	651	N	571	-0-	-80	-0-	571	3			N	-0-					62
08	589	N	547	-0-	-42	-0-	537	3	10	9	N	9					71
09	569	N	569	-0-	-0-	-0-	569	3			N	-0-					71
10	558	N	516	-0-	-42	-0-	516	3			N	-0-					71
11	540	N	519	-0-	-21	-0-	515	3	4	9	N	4					75

BROWN, CHARLES E. ET AL "B" WELL #: 15 RRCID -> 166916 COMPL. DATE 11/10/1997 TOTAL DEPTH 10650 PERF.10310 - 10328

06	1060	N	1060	-0-	-0-	-0-	1060	3			N	-0-					18
07	1085	N	1013	-0-	-72	-0-	1013	3			N	-0-					18
08	961	N	959	-0-	-2	-0-	959	3			N	-0-					18
09	1050	N	927	-0-	-123	-0-	927	3			N	-0-					18
10	1023	N	955	-0-	-68	-0-	954	3	1	9	N	1					19
11	930	N	710	-0-	-220	-0-	710	3			N	-0-					19

JARVIS, BILLY & SONS, INC. WELL #: 7H RRCID -> 169961 COMPL. DATE 02/15/2016 TOTAL DEPTH 11850 PERF.10830 - 13135

06	36810	X	29507	-0-	-7303	-0-	29053	3	454	9	N	413	393	1			62
07	38037	X	28721	-0-	-9316	-0-	28587	3	134	9	N	122					184
08	36735	X	28544	-0-	-8191	-0-	28313	3	231	9	N	210	191	1			203
09	33270	X	26042	-0-	-7228	-0-	25941	3	101	9	N	92	195	1			100
10	32767	X	26317	-0-	-6450	-0-	25659	3	658	9	N	598	546	1			152
11	29520	X	24455	-0-	-5065	-0-	23939	3	516	9	N	469	552	1			69

MILOM, OCA WELL #: 201 RRCID -> 194874 COMPL. DATE 04/28/2003 TOTAL DEPTH 11150 PERF. 7903 - 11030

06	3132	X	3132	-0-	-0-	-0-	3043	3	89	9	N	81					94
07	2880	X	2880	-0-	-0-	-0-	2880	3			N	-0-					94
08	2108	X	1914	-0-	-194	-0-	1868	3	46	9	N	42					136
09	2040	X	1884	-0-	-156	-0-	1851	3	33	9	N	30					166
10	3386	X	3386	-0-	-0-	-0-	3355	3	31	9	N	28					194
*11	3045	X	3045	-0-	-0-	-0-	3005	3	40	9	N	36	197	1			33

SHALLER, FRANK WELL #: 8H RRCID -> 271876 COMPL. DATE 08/22/2013 TOTAL DEPTH 10417 PERF.10847 - 14920

06	10675	X	10675	-0-	-0-	-0-	10486	2	189	9	N	172	185	1			152
07	11009	X	11009	-0-	-0-	-0-	10694	2	315	9	N	286	189	1			249
08	10625	X	10625	-0-	-0-	-0-	10445	2	180	9	N	164	188	1			225
09	10060	X	10060	-0-	-0-	-0-	9953	2	107	9	N	97	179	1			143
10	10276	X	10276	-0-	-0-	-0-	10064	2	212	9	N	193	194	1	1	5	141
*11	9777	X	9777	-0-	-0-	-0-	9558	2	219	9	N	199					340

JARVIS 'A' WELL #: 6H RRCID -> 274026 COMPL. DATE 07/02/2013 TOTAL DEPTH 10202 PERF.10486 - 17212

06	20220	X	16995	-0-	-3225	-0-	16677	2	318	9	N	289	373	1			102
07	20336	X	17443	-0-	-2893	-0-	17010	2	433	9	N	394	358	1			138
08	19902	X	17365	-0-	-2537	-0-	17073	2	292	9	N	265	183	1			220
09	18510	X	16575	-0-	-1935	-0-	16323	2	252	9	N	229	197	1			252
10	18197	X	16828	-0-	-1369	-0-	16408	2	420	9	N	382	375	1	9	5	250
11	17010	X	15904	-0-	-1106	-0-	15508	2	396	9	N	360	388	1			222

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

WRIGHT A WELL #: 3H RRCID -> 274027 COMPL. DATE 03/13/2014 TOTAL DEPTH 10412 PERF.11277 - 15273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6060	X	5754	-0-	-306	-0-	5533	2	221	9	N	201	190	1			147
07	6262	X	5894	-0-	-368	-0-	5780	2	114	9	N	104					251
08	7006	X	5641	-0-	-1365	-0-	5547	2	94	9	N	85	195	1			141
09	6780	X	5324	-0-	-1456	-0-	5292	2	32	9	N	29					170
10	7006	X	5384	-0-	-1622	-0-	5303	2	81	9	N	74					244
11	5760	X	5030	-0-	-730	-0-	4899	2	131	9	N	119	194	1			169

WRIGHT A WELL #: 2H RRCID -> 274741 COMPL. DATE 12/24/2013 TOTAL DEPTH 10397 PERF.10694 - 15348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	4406	X	4406	-0-	-0-	-0-	4375	2	31	9	N	28					314
*01	4248	X	4248	-0-	-0-	-0-	4093	2	155	9	N	141	193	1			262
*02	4330	X	4330	-0-	-0-	-0-	4238	2	92	9	N	84	176	1			170
03	4674	X	4674	-0-	-0-	-0-	4587	2	87	9	N	79	173	1			76
04	8743	X	8743	-0-	-0-	-0-	8689	2	54	9	N	49					125
05	9335	X	9335	-0-	-0-	-0-	9267	2	68	9	N	62					187
06	4218	X	4218	-0-	-0-	-0-	3997	2	221	9	N	201	193	1			195
07	4368	X	4368	-0-	-0-	-0-	4252	2	116	9	N	105	188	1			112
08	3994	X	3994	-0-	-0-	-0-	3887	2	107	9	N	97					209
09	4236	X	4236	-0-	-0-	-0-	4212	2	24	9	N	22	179	1			52
10	3845	X	3845	-0-	-0-	-0-	3784	2	61	9	N	55					107
*11	4401	X	4401	-0-	-0-	-0-	4248	2	153	9	N	139	184	1			62

KING 'A' WELL #: 3H RRCID -> 276574 COMPL. DATE 01/09/2015 TOTAL DEPTH 9945 PERF.10421 - 13838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	13380	X	10749	-0-	-2631	-0-	10538	3	211	9	N	192	195	1			111
07	13547	X	13047	-0-	-500	-0-	12603	3	444	9	N	404	187	1			328
08	13113	X	13105	-0-	-8	-0-	12808	3	297	9	N	270	383	1			215
09	12373	X	12373	-0-	-0-	-0-	12150	3	223	9	N	203	178	1			240
10	13051	X	12515	-0-	-536	-0-	12055	3	460	9	N	418	387	1			271
11	12690	X	11611	-0-	-1079	-0-	11315	3	296	9	N	269	194	1	100	5	246

MILOM, OCA WELL #: 1 RRCID -> 277048 COMPL. DATE 08/27/2014 TOTAL DEPTH 11175 PERF.11000 - 11076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JARVIS, BILLY & SONS INC WELL #: 9H RRCID -> 280372 COMPL. DATE 07/11/2015 TOTAL DEPTH 10280 PERF.10727 - 14603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8250	X	6015	-0-	-2235	-0-	5754	2	261	9	N	237	184	1			145
07	8091	X	5959	-0-	-2132	-0-	5832	2	127	9	N	115	180	1			80
08	10788	X	5959	-0-	-4829	-0-	5677	2	282	9	N	256	182	1			154
09	10440	X	5128	-0-	-5312	-0-	5004	2	124	9	N	113	191	1			76
10	10788	X	4711	-0-	-6077	-0-	4493	2	218	9	N	198	190	1			84
11	12060	X	5477	-0-	-6583	-0-	5222	2	255	9	N	232	197	1	20	5	99

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
HOOVER, DAN B. ET AL A WELL #: 6 RRCID -> 280843 COMPL. DATE 08/16/2016 TOTAL DEPTH 12315 PERF.10670 - 10860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1950	X	1692	-0-	-258	-0-	1513	3	179	9	N	163	371	1			179
07	2015	X	1273	-0-	-742	-0-	1273	3			N	-0-					179
08	2015	X	1338	-0-	-677	-0-	1108	3	230	9	N	209	180	1			208
09	1680	N	1095	-0-	-585	-0-	884	3	211	9	N	192	347	1			53
10	1271	N	921	-0-	-350	-0-	796	3	125	9	N	114	17	5			150
11	1290	N	661	-0-	-629	-0-	560	3	101	9	N	92	13	5			229

BRACKEN OPERATING, L.L.C. 085851
THORNE WELL #: 3076 RRCID -> 113632 COMPL. DATE 07/19/1984 TOTAL DEPTH 10615 PERF.10479 - 10534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	343	-0-	-17	-0-	328	3	15	9	N	14					101
07	345	N	345	-0-	-0-	-0-	337	3	8	9	N	7					108
08	419	N	419	-0-	-0-	-0-	408	3	11	9	N	10					118
09	358	N	358	-0-	-0-	-0-	349	3	9	9	N	8					126
*10	437	N	437	-0-	-0-	-0-	425	3	12	9	N	11					137
11	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					137

BURLINGTON RESOURCES O & G CO LP 109333
FLOWERS WELL #: 1228 RRCID -> 063013 COMPL. DATE 08/17/2000 TOTAL DEPTH 11160 PERF. 7627 - 10876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	585	N	585	-0-	-0-	-0-	585	3			N	-0-					56
07	598	N	598	-0-	-0-	-0-	598	3			N	-0-					56
08	713	N	691	-0-	-22	-0-	691	3			N	-0-					56
09	600	N	573	-0-	-27	-0-	573	3			N	-0-					56
10	589	N	578	-0-	-11	-0-	578	3			N	-0-					56
11	660	N	617	-0-	-43	-0-	617	3			N	-0-					56

FLOWERS 225 WELL #: 1 L RRCID -> 064653 COMPL. DATE 12/02/1975 TOTAL DEPTH 11225 PERF.10806 - 10866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					110
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					110
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					110
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					110
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					110
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					110

PLUGGED AND ABANDONED_____ 07/18/2016 - PLUGGED 07/18/16

FLOWERS WELL #: 2 RRCID -> 065129 COMPL. DATE 10/24/1996 TOTAL DEPTH 11150 PERF. 7580 - 10648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					37
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					37
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					37
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					37
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					37
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					37

PLUGGED AND ABANDONED_____ 10/13/2016 - P/A 10/13/16

FLOWERS WELL #: 4228 RRCID -> 126123 COMPL. DATE 09/28/1987 TOTAL DEPTH 11030 PERF.10679 - 10746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1764	N	1764	-0-	-0-	-0-	92	1	1672	3	N	-0-					164
07	1742	N	1742	-0-	-0-	-0-	93	1	1649	3	N	-0-					164
08	1712	N	1712	-0-	-0-	-0-	93	1	1619	3	N	-0-					164
09	1650	N	1593	-0-	-57	-0-	89	1	1504	3	N	-0-					164
10	1705	N	1573	-0-	-132	-0-	91	1	1482	3	N	-0-					164
11	1650	N	1494	-0-	-156	-0-	89	1	1405	3	N	-0-					164

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
FLOWERS WELL #: 5228 RRCID -> 128105 COMPL. DATE 05/30/1988 TOTAL DEPTH 11020 PERF.10641 - 10738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1620	N	1620	-0-	-0-	-0-	80	1	1462	3	N	71	195	1			63
							78	9									
07	1573	N	1573	-0-	-0-	-0-	84	1	1489	3	N	-0-					63
08	1599	N	1599	-0-	-0-	-0-	87	1	1512	3	N	-0-					63
09	1529	N	1529	-0-	-0-	-0-	86	1	1443	3	N	-0-					63
10	1519	N	1519	-0-	-0-	-0-	88	1	1431	3	N	-0-					63
*11	1408	N	1408	-0-	-0-	-0-	83	1	1325	3	N	-0-					63

FLOWERS WELL #: 6228 RRCID -> 141687 COMPL. DATE 04/16/1992 TOTAL DEPTH 10880 PERF.10628 - 10808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	3028	-0-	28	373	158	1	2870	3	N	-0-					205
07	3100	N	3061	-0-	-39	334	164	1	2897	3	N	-0-					205
08	3267	X	2933	-0-	-334	-0-	160	1	2773	3	N	-0-					205
09	2755	X	2755	-0-	-0-	-0-	155	1	2600	3	N	-0-					205
10	2806	X	2806	-0-	-0-	-0-	162	1	2644	3	N	-0-					205
*11	2660	X	2660	-0-	-0-	-0-	158	1	2502	3	N	-0-					205

FLOWERS WELL #: 7228 RRCID -> 146778 COMPL. DATE 09/09/1993 TOTAL DEPTH 10900 PERF.10678 - 10864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					31
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					31
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					31
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					31
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					31
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					31

CIMAREX ENERGY CO. OF COLORADO 153429
PETREE UNIT WELL #: 1 RRCID -> 057101 COMPL. DATE 04/02/1973 TOTAL DEPTH 11260 PERF.10784 - 11080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					63
07	0	N	-0-	-0-	-0-	-0-					N	-0-					63
08	0	N	-0-	-0-	-0-	-0-					N	-0-					63
09	0	N	-0-	-0-	-0-	-0-					N	-0-					63
10	0	N	-0-	-0-	-0-	-0-					N	-0-					63
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					63

PETREE, CLEMMIE WELL #: 2 A RRCID -> 079982 COMPL. DATE 12/01/1978 TOTAL DEPTH 11289 PERF.10729 - 11047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					67
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					67
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					67
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					67
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					67
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					67

PETREE 3 WELL #: 3 RRCID -> 152071 COMPL. DATE 11/30/1994 TOTAL DEPTH 11170 PERF.10740 - 11040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					4
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					4
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					4
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					4
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					4
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					4

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
PETREE 23 WELL #: 3 RRCID -> 158881 COMPL. DATE 05/16/1996 TOTAL DEPTH 11505 PERF.10775 - 10995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PETREE WELL #: 403 RRCID -> 179071 COMPL. DATE 04/06/2001 TOTAL DEPTH 11210 PERF. 7862 - 10070

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42

PETREE 23 WELL #: 23 RRCID -> 181106 COMPL. DATE 01/14/2001 TOTAL DEPTH 12910 PERF.10770 - 12150

06	1061	N	1061	-0-	-0-	-0-	1059	2	2	9	N	2	2	8			15
07	1085	N	1042	-0-	-43	-0-	1042	2			N	-0-					15
08	1113	N	1113	-0-	-0-	-0-	1113	2			N	-0-					15
09	1050	N	1032	-0-	-18	-0-	1032	2			N	-0-					15
10	1088	N	1088	-0-	-0-	-0-	1085	2	3	9	N	3	3	8			15
11	1080	N	1029	-0-	-51	-0-	1029	2			N	-0-					15

PETREE 3 WELL #: 7 RRCID -> 211037 COMPL. DATE N/A TOTAL DEPTH 12800 PERF.10756 - 12330

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					49
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					49
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					49
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					49
10	14B2	EXT	-0-	-0-	-0-	-0-					N	3	3	8			49
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					49

PETREE 3 WELL #: 8 RRCID -> 213369 COMPL. DATE N/A TOTAL DEPTH 12800 PERF.10771 - 12366

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28

PETREE 3 WELL #: 9 RRCID -> 214039 COMPL. DATE N/A TOTAL DEPTH 12740 PERF.10790 - 12398

06	1890	N	1406	-0-	-484	-0-	1405	3	1	9	N	1	1	8			58
07	2291	N	2291	-0-	-0-	-0-	2290	3	1	9	N	1	1	8			58
08	2077	N	1977	-0-	-100	-0-	1976	3	1	9	N	1	1	8			58
09	2078	N	2078	-0-	-0-	-0-	2070	3	8	9	N	7	7	8			58
10	2294	N	2088	-0-	-206	-0-	2085	3	3	9	N	3	3	8			58
*11	2052	N	2052	-0-	-0-	-0-	2051	3	1	9	N	1	1	8			58

PETREE 3 WELL #: 10 RRCID -> 217104 COMPL. DATE N/A TOTAL DEPTH 12830 PERF.10763 - 12314

06	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
PETREE 3 WELL #: 13 RRCID -> 219112 COMPL. DATE N/A TOTAL DEPTH 12900 PERF.10785 - 12272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1800	N	1653	-0-	-147	-0-	1650	3	3	9	N	3	3	8			15
07	1907	N	1907	-0-	-0-	-0-	1903	3	4	9	N	4	4	8			15
08	1860	N	1838	-0-	-22	-0-	1835	3	3	9	N	3	3	8			15
09	1800	N	1800	-0-	-0-	-0-	1792	3	8	9	N	7	7	8			15
10	1922	N	1872	-0-	-50	-0-	1868	3	4	9	N	4	4	8			15
*11	1794	N	1794	-0-	-0-	-0-	1790	3	4	9	N	4	4	8			15

PETREE 3 WELL #: 12 RRCID -> 224878 COMPL. DATE N/A TOTAL DEPTH 13500 PERF.10789 - 12332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2490	N	1817	-0-	-673	-0-	1817	3			N	-0-					94
07	2777	N	2777	-0-	-0-	-0-	2777	3			N	-0-					94
08	2387	N	2264	-0-	-123	-0-	2264	3			N	-0-					94
09	2316	N	2316	-0-	-0-	-0-	2314	3	2	9	N	2	76	1	2	8	18
10	2790	N	1897	-0-	-893	-0-	1897	3			N	-0-					18
*11	2324	N	2324	-0-	-0-	-0-	2323	3	1	9	N	1	1	8			18

PETREE 3 WELL #: 14H RRCID -> 246576 COMPL. DATE 11/18/2008 TOTAL DEPTH 11058 PERF.11089 - 12808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					12
07	0	N	-0-	-0-	-0-	-0-					N	-0-					12
08	0	N	-0-	-0-	-0-	-0-					N	-0-					12
09	0	N	-0-	-0-	-0-	-0-					N	-0-					12
10	0	N	-0-	-0-	-0-	-0-					N	-0-					12
11	0	N	-0-	-0-	-0-	-0-					N	-0-					12

PETREE 3 WELL #: 15H RRCID -> 246578 COMPL. DATE 11/18/2008 TOTAL DEPTH 10828 PERF.11170 - 13688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1764	N	1764	-0-	-0-	-0-	1717	3	47	9	N	43					190
07	1840	N	1840	-0-	-0-	-0-	1800	3	40	9	N	36	176	1			50
08	1856	N	1856	-0-	-0-	-0-	1806	3	50	9	N	45					95
09	1777	N	1777	-0-	-0-	-0-	1733	3	44	9	N	40					135
10	1902	N	1902	-0-	-0-	-0-	1802	3	100	9	N	91	195	1			31
11	1740	N	1727	-0-	-13	-0-	1685	3	42	9	N	38	1	8			68

CIMAREX ENERGY CO. 153438
HOBART RANCH WELL #: 169 RRCID -> 034342 COMPL. DATE 08/24/1964 TOTAL DEPTH 13280 PERF.10869 - 10914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1620	N	1397	-0-	-223	-0-	1396	3	1	9	N	1	1	8			1
07	1643	N	1465	-0-	-178	-0-	1463	3	2	9	N	2	2	8			1
08	1612	N	1513	-0-	-99	-0-	1512	3	1	9	N	1	1	8			1
09	1583	N	1583	-0-	-0-	-0-	1536	3	47	9	N	43	2	8			42
10	1589	N	1589	-0-	-0-	-0-	1586	3	3	9	N	3	3	8			42
*11	1519	N	1519	-0-	-0-	-0-	1517	3	2	9	N	2	2	8			42

HOBART RANCH WELL #: 170 RRCID -> 035600 COMPL. DATE 02/02/1965 TOTAL DEPTH 11535 PERF.10848 - 11076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1322	N	1322	-0-	-0-	-0-	1322	3			N	-0-					11
07	1333	N	1257	-0-	-76	-0-	1255	3	2	9	N	2	2	8			11
08	1364	N	1177	-0-	-187	-0-	1177	3			N	-0-					11
09	1320	N	1254	-0-	-66	-0-	1254	3			N	-0-					11
10	1283	N	1283	-0-	-0-	-0-	1283	3			N	-0-					11
11	1140	N	1137	-0-	-3	-0-	1137	3			N	-0-					11

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
HOBART RANCH WELL #: 270 RRCID -> 061341 COMPL. DATE 01/14/1975 TOTAL DEPTH 11500 PERF.10876 - 11231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1406	N	1406	-0-	-0-	-0-	1406	3			N	-0-					-0-
07	1419	N	1419	-0-	-0-	-0-	1417	3	2	9	N	2	2	8			-0-
08	1356	N	1356	-0-	-0-	-0-	1342	3	14	9	N	13					13
09	1442	N	1442	-0-	-0-	-0-	1442	3			N	-0-					13
10	1491	N	1491	-0-	-0-	-0-	1491	3			N	-0-					13
*11	1429	N	1429	-0-	-0-	-0-	1429	3			N	-0-					13

HOBART RANCH WELL #: 269 RRCID -> 061926 COMPL. DATE N/A TOTAL DEPTH 11400 PERF.10828 - 11146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	370	N	370	-0-	-0-	-0-	369	3	1	9	N	1	1	8			125
07	397	N	397	-0-	-0-	-0-	396	3	1	9	N	1	1	8			125
08	441	N	441	-0-	-0-	-0-	440	3	1	9	N	1	1	8			125
09	408	N	408	-0-	-0-	-0-	406	3	2	9	N	2	2	8			125
10	411	N	411	-0-	-0-	-0-	410	3	1	9	N	1	1	8			125
*11	420	N	403	-0-	-17	-0-	402	3	1	9	N	1	1	8			125

HOBART RANCH WELL #: 168 RRCID -> 075866 COMPL. DATE 03/08/1961 TOTAL DEPTH 15219 PERF.10847 - 11095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 3069 RRCID -> 078672 COMPL. DATE 10/19/2007 TOTAL DEPTH 12527 PERF.11380 - 12344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	416	-0-	-4	-0-	416	3			N	-0-					31
07	435	N	435	-0-	-0-	-0-	434	3	1	9	N	1	1	8			31
08	434	N	412	-0-	-22	-0-	412	3			N	-0-					31
09	420	N	414	-0-	-6	-0-	413	3	1	9	N	1	1	8			31
10	434	N	410	-0-	-24	-0-	409	3	1	9	N	1	1	8			31
11	390	N	376	-0-	-14	-0-	375	3	1	9	N	1	1	8			31

HOBART RANCH WELL #: 470 RRCID -> 086897 COMPL. DATE 11/21/1979 TOTAL DEPTH 11255 PERF.10843 - 11205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	969	N	969	-0-	-0-	-0-	969	3			N	-0-					17
07	998	N	998	-0-	-0-	-0-	998	3			N	-0-					17
08	961	N	948	-0-	-13	-0-	946	3	2	9	N	2	2	8			17
09	1006	N	1006	-0-	-0-	-0-	1006	3			N	-0-					17
10	961	N	953	-0-	-8	-0-	953	3			N	-0-					17
11	930	N	918	-0-	-12	-0-	915	3	3	9	N	3	3	8			17

HOBART RANCH WELL #: 267 RRCID -> 088263 COMPL. DATE N/A TOTAL DEPTH 11500 PERF.10906 - 11390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	495	-0-	-45	-0-	494	3	1	9	N	1	1	8			-0-
07	527	N	510	-0-	-17	-0-	509	3	1	9	N	1	1	8			-0-
08	551	N	551	-0-	-0-	-0-	550	3	1	9	N	1	1	8			-0-
09	607	N	607	-0-	-0-	-0-	606	3	1	9	N	1	1	8			-0-
10	631	N	631	-0-	-0-	-0-	630	3	1	9	N	1	1	8			-0-
*11	624	N	624	-0-	-0-	-0-	623	3	1	9	N	1	1	8			-0-

HOBART RANCH WELL #: 670 RRCID -> 088671 COMPL. DATE 10/01/2007 TOTAL DEPTH 12800 PERF.11609 - 12366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	366	-0-	-24	-0-	365	3	1	9	N	1	1	8			35
07	403	N	389	-0-	-14	-0-	388	3	1	9	N	1	1	8			35
08	456	N	456	-0-	-0-	-0-	455	3	1	9	N	1	1	8			35
09	384	N	384	-0-	-0-	-0-	383	3	1	9	N	1	1	8			35
10	403	N	372	-0-	-31	-0-	372	3			N	-0-					35
11	420	N	346	-0-	-74	-0-	345	3	1	9	N	1	1	8			35

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
HOBART RANCH WELL #: 570 RRCID -> 088673 COMPL. DATE 11/02/2007 TOTAL DEPTH 13600 PERF.11238 - 12382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1320	N	1236	-0-	-84	-0-	1234	3	2	9	N	2	2	8			57
07	1302	N	1280	-0-	-22	-0-	1277	3	3	9	N	3	3	8			57
08	1364	N	1211	-0-	-153	-0-	1209	3	2	9	N	2	2	8			57
09	1230	N	1210	-0-	-20	-0-	1204	3	6	9	N	5	5	8			57
10	1271	N	1204	-0-	-67	-0-	1201	3	3	9	N	3	3	8			57
*11	1170	N	1138	-0-	-32	-0-	1134	3	4	9	N	4	4	8			57

HOBART RANCH WELL #: 770 RRCID -> 092588 COMPL. DATE 01/27/1981 TOTAL DEPTH 11271 PERF.10840 - 11120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1560	N	1519	-0-	-41	-0-	1518	3	1	9	N	1	1	8			-0-
07	1581	N	1579	-0-	-2	-0-	1577	3	2	9	N	2	2	8			-0-
08	1609	N	1609	-0-	-0-	-0-	1608	3	1	9	N	1	1	8			-0-
09	1614	N	1614	-0-	-0-	-0-	1610	3	4	9	N	4	4	8			-0-
10	1597	N	1597	-0-	-0-	-0-	1595	3	2	9	N	2	2	8			-0-
*11	1568	N	1568	-0-	-0-	-0-	1566	3	2	9	N	2	2	8			-0-

HOBART RANCH WELL #: 870 RRCID -> 093987 COMPL. DATE 10/01/2007 TOTAL DEPTH 12800 PERF.11317 - 12393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	4	4	8			23

HOBART RANCH WELL #: 268 RRCID -> 156545 COMPL. DATE N/A TOTAL DEPTH 13378 PERF.11030 - 12502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	765	N	765	-0-	-0-	-0-	764	3	1	9	N	1	1	8			31
07	874	N	874	-0-	-0-	-0-	871	3	3	9	N	3	3	8			31
08	886	N	886	-0-	-0-	-0-	884	3	2	9	N	2	2	8			31
09	875	N	875	-0-	-0-	-0-	871	3	4	9	N	4	4	8			31
10	874	N	874	-0-	-0-	-0-	872	3	2	9	N	2	2	8			31
11	870	N	831	-0-	-39	-0-	829	3	2	9	N	2	2	8			31

HOBART RANCH WELL #: 469 RRCID -> 166359 COMPL. DATE N/A TOTAL DEPTH 11350 PERF.10832 - 11105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	518	-0-	-22	-0-	518	3			N	-0-					13
07	716	N	716	-0-	-0-	-0-	716	3			N	-0-					13
08	691	N	691	-0-	-0-	-0-	691	3			N	-0-					13
09	510	N	488	-0-	-22	-0-	488	3			N	-0-					13
10	818	N	818	-0-	-0-	-0-	817	3	1	9	N	1	1	8			13
*11	696	N	696	-0-	-0-	-0-	692	3	4	9	N	4					17

HOBART RANCH WELL #: 368 RRCID -> 166360 COMPL. DATE N/A TOTAL DEPTH 11350 PERF.10864 - 11120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20

HOBART RANCH WELL #: 467 RRCID -> 167458 COMPL. DATE N/A TOTAL DEPTH 11306 PERF.10838 - 11100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
HOBART RANCH WELL #: 569 RRCID -> 176577 COMPL. DATE N/A TOTAL DEPTH 11301 PERF.10882 - 11149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	870	N	324	-0-	-546	-0-	324	3			N	-0-					17
07	682	N	-0-	-0-	-682	-0-					N	-0-					17
08	713	N	-0-	-0-	-713	-0-					N	-0-					17
09	330	N	-0-	-0-	-330	-0-					N	-0-					17
10	0	N	-0-	-0-	-0-	-0-					N	-0-					17
*11	0	N	-0-	-0-	-0-	-0-					N	-0-					17

HOBART RANCH WELL #: 669 RRCID -> 176581 COMPL. DATE N/A TOTAL DEPTH 11253 PERF.10788 - 11132

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	4	4	8			-0-

HOBART RANCH WELL #: 468 RRCID -> 182580 COMPL. DATE N/A TOTAL DEPTH 11200 PERF.10797 - 11149

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23

HOBART RANCH WELL #: 769 RRCID -> 183262 COMPL. DATE N/A TOTAL DEPTH 11200 PERF.10792 - 11152

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 667 RRCID -> 183617 COMPL. DATE N/A TOTAL DEPTH 11180 PERF.10751 - 11122

06	0	N	-0-	-0-	-0-	-0-					N	-0-					28
07	0	N	-0-	-0-	-0-	-0-					N	-0-					28
08	0	N	-0-	-0-	-0-	-0-					N	-0-					28
09	0	N	-0-	-0-	-0-	-0-					N	-0-					28
10	0	N	-0-	-0-	-0-	-0-					N	-0-					28
11	0	N	-0-	-0-	-0-	-0-					N	-0-					28

HOBART RANCH WELL #: 567 RRCID -> 184430 COMPL. DATE N/A TOTAL DEPTH 11218 PERF.10818 - 11157

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23

HOBART RANCH WELL #: 568 RRCID -> 185980 COMPL. DATE N/A TOTAL DEPTH 11210 PERF.10860 - 11129

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438

HOBART RANCH WELL #: 668 RRCID -> 185985 COMPL. DATE N/A TOTAL DEPTH 11180 PERF.10848 - 11111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22

HOBART RANCH WELL #: 768 RRCID -> 189553 COMPL. DATE N/A TOTAL DEPTH 11250 PERF.10877 - 11132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 767 RRCID -> 191257 COMPL. DATE N/A TOTAL DEPTH 11250 PERF.10894 - 11128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	-0-	-0-	-750	-0-					N	-0-					13
07	372	N	-0-	-0-	-372	-0-					N	-0-					13
08	0	N	-0-	-0-	-0-	-0-					N	-0-					13
09	0	N	-0-	-0-	-0-	-0-					N	-0-					13
10	0	N	-0-	-0-	-0-	-0-					N	-0-					13
11	0	N	-0-	-0-	-0-	-0-					N	-0-					13

HOBART RANCH WELL #: 970 RRCID -> 191926 COMPL. DATE N/A TOTAL DEPTH 11250 PERF.10844 - 11150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2310	N	2226	-0-	-84	-0-	2225	3 1 9			N	1	1	8			34
07	2356	N	2303	-0-	-53	-0-	2301	3 2 9			N	2	2	8			34
08	2356	N	2229	-0-	-127	-0-	2228	3 1 9			N	1	1	8			34
09	2282	N	2282	-0-	-0-	-0-	2278	3 4 9			N	4	4	8			34
10	2301	N	2301	-0-	-0-	-0-	2299	3 2 9			N	2	2	8			34
*11	2205	N	2205	-0-	-0-	-0-	2202	3 3 9			N	3	3	8			34

HOBART RANCH WELL #: 867 RRCID -> 198888 COMPL. DATE N/A TOTAL DEPTH 11350 PERF.10836 - 11141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					3
07	0	N	-0-	-0-	-0-	-0-					N	-0-					3
08	0	N	-0-	-0-	-0-	-0-					N	-0-					3
09	0	N	-0-	-0-	-0-	-0-					N	-0-					3
10	0	N	-0-	-0-	-0-	-0-					N	-0-					3
11	0	N	-0-	-0-	-0-	-0-					N	-0-					3

HOBART RANCH WELL #: 869 RRCID -> 198891 COMPL. DATE N/A TOTAL DEPTH 11320 PERF.10795 - 11149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27

HOBART RANCH WELL #: 10 RRCID -> 198893 COMPL. DATE 08/25/2003 TOTAL DEPTH 11350 PERF.10849 - 11221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1890	N	1873	-0-	-17	-0-	1872	3 1 9			N	1	1	8			-0-
07	1965	N	1965	-0-	-0-	-0-	1964	3 1 9			N	1	1	8			-0-
08	1953	N	1833	-0-	-120	-0-	1832	3 1 9			N	1	1	8			-0-
09	1931	N	1931	-0-	-0-	-0-	1928	3 3 9			N	3	3	8			-0-
10	1953	N	1867	-0-	-86	-0-	1866	3 1 9			N	1	1	8			-0-
*11	1787	N	1787	-0-	-0-	-0-	1785	3 2 9			N	2	2	8			-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
HOBART RANCH WELL #: 868 RRCID -> 206818 COMPL. DATE 09/10/2004 TOTAL DEPTH 12850 PERF.10844 - 12497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1920	N	1916	-0-	-4	-0-	1909	3	7	9	N	6	6	8			22
07	2015	N	1995	-0-	-20	-0-	1986	3	9	9	N	8	8	8			22
08	1999	N	1999	-0-	-0-	-0-	1992	3	7	9	N	6	6	8			22
09	1953	N	1953	-0-	-0-	-0-	1938	3	15	9	N	14	14	8			22
10	1984	N	1962	-0-	-22	-0-	1954	3	8	9	N	7	7	8			22
*11	1920	N	1839	-0-	-81	-0-	1832	3	7	9	N	6	6	8			22

HOBART RANCH WELL #: 968 RRCID -> 208665 COMPL. DATE N/A TOTAL DEPTH 12750 PERF.10843 - 12511

06	510	N	509	-0-	-1	-0-	508	3	1	9	N	1					24
07	545	N	545	-0-	-0-	-0-	538	3	7	9	N	6					30
08	537	N	537	-0-	-0-	-0-	537	3			N	-0-					30
09	521	N	521	-0-	-0-	-0-	521	3			N	-0-					30
10	558	N	497	-0-	-61	-0-	494	3	3	9	N	3	3	8			30
11	510	N	462	-0-	-48	-0-	462	3			N	-0-					30

HOBART RANCH WELL #: 1168 RRCID -> 211038 COMPL. DATE 06/10/2005 TOTAL DEPTH 12770 PERF.10940 - 12521

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 1268 RRCID -> 211631 COMPL. DATE 08/30/2005 TOTAL DEPTH 12800 PERF.10900 - 12501

06	1110	N	1073	-0-	-37	-0-	47	1	1025	3	N	1	1	8			26
							1	9									
07	1178	N	1083	-0-	-95	-0-	47	1	1036	3	N	-0-					26
08	1147	N	1033	-0-	-114	-0-	49	1	982	3	N	2	2	8			26
							2	9									
09	1080	N	939	-0-	-141	-0-	46	1	892	3	N	1	1	8			26
							1	9									
10	1085	N	988	-0-	-97	-0-	47	1	940	3	N	1	1	8			26
							1	9									
11	990	N	941	-0-	-49	-0-	45	1	896	3	N	-0-					26

HOBART RANCH WELL #: 1270 RRCID -> 212021 COMPL. DATE 09/01/2005 TOTAL DEPTH 12800 PERF.10806 - 11817

06	2730	X	-0-	-0-	-2730	-0-					N	-0-					26
07	2821	X	-0-	-0-	-2821	-0-					N	-0-					26
08	2821	X	-0-	-0-	-2821	-0-					N	-0-					26
09	990	X	-0-	-0-	-990	-0-					N	-0-					26
10	0	N	-0-	-0-	-0-	-0-					N	-0-					26
11	0	N	-0-	-0-	-0-	-0-					N	4	4	8			26

HOBART RANCH WELL #: 1069 RRCID -> 212301 COMPL. DATE 08/22/2005 TOTAL DEPTH 12800 PERF.10728 - 12371

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					88
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					88
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					88
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					88
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					88
*11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					88

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
HOBART RANCH WELL #: 1170 RRCID -> 212799 COMPL. DATE 10/12/2005 TOTAL DEPTH 12800 PERF.10719 - 12353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20

HOBART RANCH WELL #: 1169 RRCID -> 212991 COMPL. DATE 10/02/2005 TOTAL DEPTH 12800 PERF.10913 - 12421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	252	-0-	252	252	252	3			N	-0-					-0-
07	14B2	EXT	352	-0-	352	604	349	3	3	9	N	3	3	8			-0-
08	14B2	EXT	296	-0-	296	900	296	3			N	-0-					-0-
09	14B2	EXT	445	-0-	445	1345	444	3	1	9	N	1	1	8			-0-
10	1766	X	421	-0-	-1345	-0-	420	3	1	9	N	1	1	8			-0-
*11	426	N	426	-0-	-0-	-0-	420	3	6	9	N	5	5	8			-0-

HOBART RANCH WELL #: 1368 RRCID -> 213373 COMPL. DATE 11/04/2005 TOTAL DEPTH 12800 PERF.10791 - 12654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1983	N	1983	-0-	-0-	-0-	1979	3	4	9	N	4	4	8			18
07	2121	N	2121	-0-	-0-	-0-	2115	3	6	9	N	5	5	8			18
08	2284	N	2284	-0-	-0-	-0-	2280	3	4	9	N	4	4	8			18
09	2200	N	2200	-0-	-0-	-0-	2183	3	17	9	N	15	15	8			18
10	2108	N	1972	-0-	-136	-0-	1963	3	9	9	N	8	8	8			18
11	2130	N	1672	-0-	-458	-0-	1664	3	8	9	N	7	7	8			18

HOBART RANCH WELL #: 969 RRCID -> 213415 COMPL. DATE N/A TOTAL DEPTH 12700 PERF.10767 - 12386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2700	N	2333	-0-	-367	-0-	2332	3	1	9	N	1	1	8			131
07	2883	N	2576	-0-	-307	-0-	2575	3	1	9	N	1	1	8			131
08	2883	N	2497	-0-	-386	-0-	2496	3	1	9	N	1	1	8			131
09	2663	N	2663	-0-	-0-	-0-	2650	3	13	9	N	12	12	8			131
10	2845	N	2845	-0-	-0-	-0-	2833	3	12	9	N	11	11	8			131
*11	2806	N	2806	-0-	-0-	-0-	2791	3	15	9	N	14	14	8			131

HOBART RANCH WELL #: 1468 RRCID -> 213552 COMPL. DATE 09/25/2012 TOTAL DEPTH 12975 PERF.10926 - 12568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	579	-0-	-51	-0-	579	3			N	-0-					53
07	558	N	551	-0-	-7	-0-	551	3			N	-0-					53
08	620	N	563	-0-	-57	-0-	563	3			N	-0-					53
09	570	N	564	-0-	-6	-0-	564	3			N	-0-					53
10	656	N	656	-0-	-0-	-0-	656	3			N	-0-					53
*11	617	N	617	-0-	-0-	-0-	617	3			N	-0-					53

HOBART RANCH WELL #: 1269 RRCID -> 213998 COMPL. DATE 01/15/2006 TOTAL DEPTH 12810 PERF.10790 - 12546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	212	N	212	-0-	-0-	-0-	212	3			N	-0-					22
07	182	N	182	-0-	-0-	-0-	182	3			N	-0-					22
08	399	N	399	-0-	-0-	-0-	399	3			N	-0-					22
09	347	N	347	-0-	-0-	-0-	347	3			N	-0-					22
10	465	N	465	-0-	-0-	-0-	465	3			N	-0-					22
*11	558	N	558	-0-	-0-	-0-	555	3	3	9	N	3	3	8			22

HOBART RANCH WELL #: 1568 RRCID -> 215727 COMPL. DATE 04/05/2006 TOTAL DEPTH 12664 PERF.10924 - 12510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
HOBART RANCH WELL #: 1569 RRCID -> 215895 COMPL. DATE 03/21/2006 TOTAL DEPTH 12825 PERF.10840 - 12358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2760	X	2410	-0-	-350	-0-	2406	3	4	9	N	4	4	8			54
07	2852	X	2484	-0-	-368	-0-	2480	3	4	9	N	4	4	8			54
08	2697	X	2516	-0-	-181	-0-	2512	3	4	9	N	4	3	8			55
09	2610	X	2386	-0-	-224	-0-	2378	3	8	9	N	7	7	8			55
10	2604	X	2189	-0-	-415	-0-	2185	3	4	9	N	4	4	8			55
11	2430	X	1990	-0-	-440	-0-	1986	3	4	9	N	4	4	8			55

HOBART RANCH WELL #: 1469 RRCID -> 217284 COMPL. DATE 05/05/2006 TOTAL DEPTH 12830 PERF.10901 - 12378

06	2880	X	-0-	-0-	-2880	-0-					N	4	4	8			43
07	2976	X	35	-0-	-2941	-0-	35	3			N	-0-					43
08	2914	X	135	-0-	-2779	-0-	131	3	4	9	N	4	4	8			43
09	990	X	191	-0-	-799	-0-	191	3			N	-0-					43
10	279	X	279	-0-	-0-	-0-	279	3			N	-0-					43
*11	284	X	284	-0-	-0-	-0-	284	3			N	-0-					43

HOBART RANCH WELL #: 1369 RRCID -> 217322 COMPL. DATE 02/10/2006 TOTAL DEPTH 12800 PERF.10801 - 12376

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					117
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					117
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					117
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					117
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	88	1			29
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	4	4	8			29

HOBART RANCH WELL #: 1370 RRCID -> 219104 COMPL. DATE 01/10/2012 TOTAL DEPTH 12800 PERF.10833 - 12515

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
10	14B2	EXT	-0-	-0-	-0-	-0-					N	1	1	8			30
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30

HOBART RANCH WELL #: 967 RRCID -> 220050 COMPL. DATE N/A TOTAL DEPTH 12810 PERF.10796 - 12500

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36

HOBART RANCH WELL #: 1470 RRCID -> 220056 COMPL. DATE 07/24/2006 TOTAL DEPTH 12800 PERF.10893 - 12433

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
11	14B2	EXT	-0-	-0-	-0-	-0-					N	4	4	8			47

DUMLER WELL #: 502 RRCID -> 222916 COMPL. DATE 09/22/2006 TOTAL DEPTH 12800 PERF.10847 - 12438

06	0	N	-0-	-0-	-0-	-0-					N	-0-					17
07	0	N	-0-	-0-	-0-	-0-					N	-0-					17
08	0	N	-0-	-0-	-0-	-0-					N	-0-					17
09	0	N	-0-	-0-	-0-	-0-					N	-0-					17
10	0	N	-0-	-0-	-0-	-0-					N	-0-					17
11	0	N	-0-	-0-	-0-	-0-					N	-0-					17

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
HOBART RANCH WELL #: 1868 RRCID -> 229415 COMPL. DATE 06/11/2007 TOTAL DEPTH 12800 PERF.10853 - 12505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2340	N	2243	-0-	-97	-0-	2192	3	51	9	N	46	28	8			200
07	2263	N	1880	-0-	-383	-0-	1835	3	45	9	N	41	179	1	24	8	38
08	2232	N	1945	-0-	-287	-0-	1902	3	43	9	N	39	21	8			56
09	2250	N	2171	-0-	-79	-0-	2091	3	80	9	N	73	55	8			74
10	2213	N	2213	-0-	-0-	-0-	2171	3	42	9	N	38	60	1	30	8	22
11	1890	N	1733	-0-	-157	-0-	1691	3	42	9	N	38	25	8			35

HOBART RANCH WELL #: 1968 RRCID -> 229474 COMPL. DATE 06/15/2007 TOTAL DEPTH 12805 PERF.10880 - 12508

06	3480	X	3372	-0-	-108	-0-	3365	3	7	9	N	6	6	8			17
07	3596	X	3531	-0-	-65	-0-	3522	3	9	9	N	8	8	8			17
08	3596	X	3531	-0-	-65	-0-	3524	3	7	9	N	6	6	8			17
09	3524	X	3524	-0-	-0-	-0-	3512	3	12	9	N	11	11	8			17
10	3611	X	3611	-0-	-0-	-0-	3604	3	7	9	N	6	6	8			17
*11	3512	X	3512	-0-	-0-	-0-	3505	3	7	9	N	6	6	8			17

HOBART RANCH WELL #: 1867 RRCID -> 232733 COMPL. DATE 09/11/2007 TOTAL DEPTH 12800 PERF.10848 - 12638

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 1668 RRCID -> 232752 COMPL. DATE 09/29/2007 TOTAL DEPTH 12800 PERF.10854 - 12598

06	4290	X	4134	-0-	-156	-0-	937	1	3162	3	N	32	9	8			182
							35	9									
07	4309	X	4266	-0-	-43	-0-	963	1	3282	3	N	19	12	8			189
							21	9									
08	4309	X	4206	-0-	-103	-0-	1035	1	3156	3	N	14	9	8			194
							15	9									
09	4170	X	3949	-0-	-221	-0-	988	1	2920	3	N	37	182	1	21	8	28
							41	9									
10	4278	X	3954	-0-	-324	-0-	1048	1	2889	3	N	15	11	8			32
							17	9									
11	4140	X	3857	-0-	-283	-0-	1000	1	2844	3	N	12	12	8			32
							13	9									

HOBART RANCH WELL #: 2268 RRCID -> 233139 COMPL. DATE 11/25/2007 TOTAL DEPTH 12830 PERF.10911 - 12563

06	3810	X	3454	-0-	-356	-0-	652	1	2784	3	N	16	191	1			21
							18	9									
07	3937	X	3031	-0-	-906	-0-	659	1	2351	3	N	19					40
							21	9									
08	3751	X	2306	-0-	-1445	-0-	450	1	1833	3	N	21					61
							23	9									
09	3570	X	2672	-0-	-898	-0-	409	1	2239	3	N	22					83
							24	9									
10	3689	X	3170	-0-	-519	-0-	420	1	2729	3	N	19	3	8			99
							21	9									
11	3450	X	3055	-0-	-395	-0-	410	1	2625	3	N	18					117
							20	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
HOBART RANCH WELL #: 2168 RRCID -> 233141 COMPL. DATE 11/10/2007 TOTAL DEPTH 12800 PERF.10916 - 12603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2353	N	2353	-0-	-0-	-0-	605	1	1723	3	N	23	10	8			140
							25	9									
07	2551	N	2551	-0-	-0-	-0-	631	1	1901	3	N	17	13	8			144
							19	9									
08	2553	N	2553	-0-	-0-	-0-	692	1	1839	3	N	20	10	8			154
							22	9									
09	2401	N	2401	-0-	-0-	-0-	689	1	1679	3	N	30	24	8			160
							33	9									
10	2542	N	2318	-0-	-224	-0-	686	1	1614	3	N	16	146	1	13	8	17
							18	9									
11	2460	N	2229	-0-	-231	-0-	666	1	1549	3	N	13	13	8			17
							14	9									

HOBART RANCH WELL #: 2068 RRCID -> 234466 COMPL. DATE 08/18/2007 TOTAL DEPTH 12800 PERF.10725 - 12653

06	1695	N	1695	-0-	-0-	-0-	1673	3	22	9	N	20	4	8			121
07	1736	N	1725	-0-	-11	-0-	1701	3	24	9	N	22	6	8			137
08	1767	N	1730	-0-	-37	-0-	1707	3	23	9	N	21	7	8			151
09	1729	N	1729	-0-	-0-	-0-	1700	3	29	9	N	26	13	8			164
10	1741	N	1741	-0-	-0-	-0-	1729	3	12	9	N	11	149	1	8	8	18
*11	1682	N	1682	-0-	-0-	-0-	1673	3	9	9	N	8	8	8			18

HOBART RANCH WELL #: 1669 RRCID -> 234573 COMPL. DATE 01/20/2008 TOTAL DEPTH 12800 PERF.10913 - 12558

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					138
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					138
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					138
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					138
10	14B2 EXT		-0-	-0-	-0-	-0-					N	4	4	8			138
11	14B2 EXT		-0-	-0-	-0-	-0-					N	1	121	1			18

HOBART RANCH WELL #: 1768 RRCID -> 234669 COMPL. DATE 01/07/2008 TOTAL DEPTH 12800 PERF.10880 - 12529

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25

HOBART RANCH WELL #: 2368 RRCID -> 235150 COMPL. DATE 10/12/2013 TOTAL DEPTH 12805 PERF.10941 - 12545

06	1170	N	1132	-0-	-38	-0-	1125	3	7	9	N	6	6	8			24
07	1209	N	1208	-0-	-1	-0-	1200	3	8	9	N	7	7	8			24
08	1216	N	1216	-0-	-0-	-0-	1210	3	6	9	N	5	5	8			24
09	1288	N	1288	-0-	-0-	-0-	1277	3	11	9	N	10	10	8			24
10	1317	N	1317	-0-	-0-	-0-	1310	3	7	9	N	6	6	8			24
*11	1255	N	1255	-0-	-0-	-0-	1245	3	10	9	N	9	9	8			24

HOBART RANCH WELL #: 2768 RRCID -> 235486 COMPL. DATE 02/26/2008 TOTAL DEPTH 12800 PERF.10852 - 12606

06	1690	N	1690	-0-	-0-	-0-	1690	3			N	-0-					23
07	1742	N	1742	-0-	-0-	-0-	1742	3			N	-0-					23
08	1767	N	1745	-0-	-22	-0-	1745	3			N	-0-					23
09	1680	N	1679	-0-	-1	-0-	1679	3			N	-0-					23
10	1736	N	1714	-0-	-22	-0-	1714	3			N	-0-					23
11	1680	N	1589	-0-	-91	-0-	1589	3			N	-0-					23

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
HOBART RANCH WELL #: 2070 RRCID -> 235890 COMPL. DATE 04/07/2008 TOTAL DEPTH 13500 PERF.10807 - 12449

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1803	N	1803	-0-	-0-	-0-	1799	3	4	9	N	4	4	8			-0-
07	1892	N	1892	-0-	-0-	-0-	1885	3	7	9	N	6	6	8			-0-
08	1891	N	1719	-0-	-172	-0-	1715	3	4	9	N	4	4	8			-0-
09	1813	N	1813	-0-	-0-	-0-	1802	3	11	9	N	10	10	8			-0-
10	1891	N	1768	-0-	-123	-0-	1762	3	6	9	N	5	5	8			-0-
*11	1694	N	1694	-0-	-0-	-0-	1688	3	6	9	N	5	5	8			-0-

HOBART RANCH WELL #: 1570 RRCID -> 235900 COMPL. DATE 03/25/2008 TOTAL DEPTH 12800 PERF.10872 - 12407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2130	N	2093	-0-	-37	-0-	2087	3	6	9	N	5	5	8			-0-
07	2201	N	2193	-0-	-8	-0-	2186	3	7	9	N	6	6	8			-0-
08	2201	N	2118	-0-	-83	-0-	2112	3	6	9	N	5	5	8			-0-
09	2158	N	2158	-0-	-0-	-0-	2143	3	15	9	N	14	14	8			-0-
10	2201	N	2163	-0-	-38	-0-	2155	3	8	9	N	7	7	8			-0-
*11	2050	N	2050	-0-	-0-	-0-	2042	3	8	9	N	7	7	8			-0-

HOBART RANCH WELL #: 2868 RRCID -> 237527 COMPL. DATE 04/21/2008 TOTAL DEPTH 12800 PERF.10869 - 12513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1230	N	807	-0-	-423	-0-	805	3	2	9	N	2	2	8			12
07	1023	N	660	-0-	-363	-0-	659	3	1	9	N	1	1	8			12
08	2056	N	2056	-0-	-0-	-0-	2035	3	21	9	N	19	19	8			12
09	1936	N	1936	-0-	-0-	-0-	1874	3	62	9	N	56	56	8			12
10	1739	N	1739	-0-	-0-	-0-	1707	3	32	9	N	29	29	8			12
11	1980	N	1655	-0-	-325	-0-	1630	3	25	9	N	23	23	8			12

HOBART RANCH WELL #: 1769 RRCID -> 237566 COMPL. DATE 05/09/2008 TOTAL DEPTH 12800 PERF.10859 - 12400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3090	X	2684	-0-	-406	-0-	2678	3	6	9	N	5	5	8			34
07	3193	X	2965	-0-	-228	-0-	2956	3	9	9	N	8	8	8			34
08	3193	X	2912	-0-	-281	-0-	2906	3	6	9	N	5	5	8			34
09	3090	X	2915	-0-	-175	-0-	2897	3	18	9	N	16	16	8			34
10	3007	X	2958	-0-	-49	-0-	2948	3	10	9	N	9	9	8			34
11	2880	X	2849	-0-	-31	-0-	2836	3	13	9	N	12	12	8			34

HOBART RANCH WELL #: 2668 RRCID -> 237567 COMPL. DATE 04/28/2008 TOTAL DEPTH 12800 PERF.10724 - 12538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2511	N	2511	-0-	-0-	-0-	2505	3	6	9	N	5	5	8			34
07	2622	N	2622	-0-	-0-	-0-	2615	3	7	9	N	6	6	8			34
08	2480	N	2379	-0-	-101	-0-	2373	3	6	9	N	5	5	8			34
09	2400	N	2260	-0-	-140	-0-	2247	3	13	9	N	12	12	8			34
10	2480	N	2267	-0-	-213	-0-	2259	3	8	9	N	7	7	8			34
11	2310	N	2174	-0-	-136	-0-	2167	3	7	9	N	6	6	8			34

HOBART RANCH WELL #: 2267 RRCID -> 239031 COMPL. DATE 06/03/2008 TOTAL DEPTH 12820 PERF.10879 - 12446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					61
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					61
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					61
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					61
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					61
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					61

HOBART RANCH WELL #: 2067 RRCID -> 239033 COMPL. DATE 05/27/2008 TOTAL DEPTH 12800 PERF.10811 - 12492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					117
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					117
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					117
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					117
10	14B2	EXT	-0-	-0-	-0-	-0-					N	5	99	1	3	8	20
11	14B2	EXT	-0-	-0-	-0-	-0-					N	4	4	8			20

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
HOBART RANCH WELL #: 3368 RRCID -> 241774 COMPL. DATE 07/30/2008 TOTAL DEPTH 12827 PERF.10890 - 12510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1860	N	1838	-0-	-22	-0-	1814	3	24	9	N	22	186	1	4	8	21
07	1922	N	1898	-0-	-24	-0-	1870	3	28	9	N	25	6	8			40
08	1922	N	1725	-0-	-197	-0-	1703	3	22	9	N	20	3	8			57
09	1830	N	1823	-0-	-7	-0-	1784	3	39	9	N	35	17	8			75
10	1891	N	1823	-0-	-68	-0-	1794	3	29	9	N	26	8	8			93
*11	1727	N	1727	-0-	-0-	-0-	1704	3	23	9	N	21	4	8			110

HOBART RANCH WELL #: 3168 RRCID -> 242697 COMPL. DATE 07/07/2008 TOTAL DEPTH 12804 PERF.10897 - 12507

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					14
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					14
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					14
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					14
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					14
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					14

HOBART RANCH WELL #: 2968 RRCID -> 243900 COMPL. DATE 09/08/2008 TOTAL DEPTH 12825 PERF.10792 - 12649

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
07	14B2 EXT		-0-	-0-	-0-	-0-					N	1	1	8			15
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15

HOBART RANCH WELL #: 2269 RRCID -> 244132 COMPL. DATE 10/20/2008 TOTAL DEPTH 12800 PERF.10871 - 12502

06	1470	N	1390	-0-	-80	-0-	1384	3	6	9	N	5	5	8			24
07	1622	N	1622	-0-	-0-	-0-	1613	3	9	9	N	8	8	8			24
08	1612	N	1517	-0-	-95	-0-	1509	3	8	9	N	7	7	8			24
09	1547	N	1547	-0-	-0-	-0-	1533	3	14	9	N	13	13	8			24
10	1612	N	1455	-0-	-157	-0-	1446	3	9	9	N	8	8	8			24
*11	1470	N	1326	-0-	-144	-0-	1315	3	11	9	N	10	10	8			24

HOBART RANCH WELL #: 3068 RRCID -> 244134 COMPL. DATE 09/06/2012 TOTAL DEPTH 12800 PERF.11205 - 12648

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 1670 RRCID -> 244136 COMPL. DATE 08/25/2008 TOTAL DEPTH 12800 PERF.11199 - 12523

06	1452	N	1452	-0-	-0-	-0-	1445	3	7	9	N	6	6	8			25
07	1550	N	1453	-0-	-97	-0-	1445	3	8	9	N	7	7	8			25
08	1519	N	1446	-0-	-73	-0-	1440	3	6	9	N	5	5	8			25
09	1444	N	1444	-0-	-0-	-0-	1429	3	15	9	N	14	14	8			25
10	1458	N	1458	-0-	-0-	-0-	1449	3	9	9	N	8	8	8			25
*11	1410	N	1364	-0-	-46	-0-	1351	3	13	9	N	12	12	8			25

HOBART RANCH WELL #: 1969 RRCID -> 244137 COMPL. DATE 09/01/2008 TOTAL DEPTH 12805 PERF.10759 - 12480

06	3060	X	2960	-0-	-100	-0-	2950	3	10	9	N	9	9	8			72
07	3162	X	3096	-0-	-66	-0-	3083	3	13	9	N	12	12	8			72
08	3162	X	3067	-0-	-95	-0-	3057	3	10	9	N	9	45	1	9	8	27
09	3060	X	3006	-0-	-54	-0-	2982	3	24	9	N	22	22	8			27
10	3100	X	3064	-0-	-36	-0-	3050	3	14	9	N	13	13	8			27
*11	3000	X	2956	-0-	-44	-0-	2937	3	19	9	N	17	17	8			27

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
HOBART RANCH WELL #: 2167 RRCID -> 244143 COMPL. DATE 10/20/2008 TOTAL DEPTH 12800 PERF.10890 - 12444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2850	X	2731	-0-	-119	-0-	2722	3	9	9	N	8	8	8			69
07	2945	X	2873	-0-	-72	-0-	2861	3	12	9	N	11	11	8			69
08	2945	X	2740	-0-	-205	-0-	2740	3			N	-0-					69
09	2850	X	2812	-0-	-38	-0-	2790	3	22	9	N	20	20	8			69
10	2945	X	2850	-0-	-95	-0-	2837	3	13	9	N	12	12	8			69
11	2790	X	2722	-0-	-68	-0-	2703	3	19	9	N	17	17	8			69

HOBART RANCH WELL #: 2169 RRCID -> 244145 COMPL. DATE 09/15/2008 TOTAL DEPTH 12810 PERF.10790 - 12496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3480	X	3308	-0-	-172	-0-	3296	3	12	9	N	11	11	8			112
07	3596	X	3406	-0-	-190	-0-	3393	3	13	9	N	12	12	8			112
08	3596	X	3502	-0-	-94	-0-	3494	3	8	9	N	7	7	8			112
09	3421	X	3421	-0-	-0-	-0-	3399	3	22	9	N	20	20	8			112
10	3427	X	3427	-0-	-0-	-0-	3412	3	15	9	N	14	14	8			112
11	3390	X	3319	-0-	-71	-0-	3302	3	17	9	N	15	70	1	14	8	43

HOBART RANCH WELL #: 2369 RRCID -> 245615 COMPL. DATE 11/17/2008 TOTAL DEPTH 12800 PERF.10808 - 12575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2520	N	2405	-0-	-115	-0-	2399	3	6	9	N	5	5	8			-0-
07	2759	N	2716	-0-	-43	-0-	2708	3	8	9	N	7	7	8			-0-
08	2706	N	2706	-0-	-0-	-0-	2700	3	6	9	N	5	5	8			-0-
09	2648	N	2648	-0-	-0-	-0-	2635	3	13	9	N	12	12	8			-0-
10	2728	N	2654	-0-	-74	-0-	2648	3	6	9	N	5	5	8			-0-
11	2610	N	2580	-0-	-30	-0-	2569	3	11	9	N	10	10	8			-0-

HOBART RANCH WELL #: 3468 RRCID -> 245616 COMPL. DATE 11/29/2008 TOTAL DEPTH 12800 PERF.10666 - 12590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4710	X	4490	-0-	-220	-0-	818	1	3622	3	N	45	13	8			202
							50	9									
07	5146	X	4668	-0-	-478	-0-	850	1	3760	3	N	53	177	1	18	8	60
							58	9									
08	5146	X	4555	-0-	-591	-0-	919	1	3582	3	N	49	13	8			96
							54	9									
09	4980	X	4489	-0-	-491	-0-	925	1	3491	3	N	66	31	8			131
							73	9									
10	4836	X	4698	-0-	-138	-0-	943	1	3704	3	N	46	76	1	18	8	83
							51	9									
11	4530	X	4449	-0-	-81	-0-	903	1	3501	3	N	41	19	8			105
							45	9									

HOBART RANCH WELL #: 2069 RRCID -> 246579 COMPL. DATE 12/18/2008 TOTAL DEPTH 12600 PERF.10604 - 12401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	X	2694	-0-	-306	-0-	2654	3	40	9	N	36	9	8			177
07	3193	X	2999	-0-	-194	-0-	2945	3	54	9	N	49	193	1	15	8	18
08	3193	X	2603	-0-	-590	-0-	2572	3	31	9	N	28	8	8			38
09	3113	X	3113	-0-	-0-	-0-	3056	3	57	9	N	52	22	8			68
10	3007	X	3000	-0-	-7	-0-	2967	3	33	9	N	30	13	8			85
11	2910	X	2907	-0-	-3	-0-	2861	3	46	9	N	42	14	8			113

HOBART RANCH WELL #: 1869 RRCID -> 247426 COMPL. DATE 08/11/2008 TOTAL DEPTH 12800 PERF.10789 - 12483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					116
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					116
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					116
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					116
10	14B2	EXT	-0-	-0-	-0-	-0-					N	2	91	1			27
11	14B2	EXT	-0-	-0-	-0-	-0-					N	3	3	8			27

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
HOBART RANCH WELL #: 2567 RRCID -> 247427 COMPL. DATE 07/15/2008 TOTAL DEPTH 12800 PERF.10773 - 12391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3030	X	2712	-0-	-318	-0-	2695	3	17	9	N	15					75
07	3038	X	2568	-0-	-470	-0-	2557	3	11	9	N	10	3	8			82
08	3075	X	3075	-0-	-0-	-0-	3010	3	65	9	N	59	9	8			132
09	3165	X	3165	-0-	-0-	-0-	3093	3	72	9	N	65	29	8			168
10	3203	X	3203	-0-	-0-	-0-	3161	3	42	9	N	38	125	1	18	8	63
*11	3138	X	3138	-0-	-0-	-0-	3082	3	56	9	N	51	16	8			98

HOBART RANCH WELL #: 2568 RRCID -> 247429 COMPL. DATE 12/22/2008 TOTAL DEPTH 12800 PERF.10810 - 12529

06	2370	N	2269	-0-	-101	-0-	2268	3	1	9	N	1	1	8			20
07	2449	N	2346	-0-	-103	-0-	2344	3	2	9	N	2	2	8			20
08	2418	N	2310	-0-	-108	-0-	2308	3	2	9	N	2	2	8			20
09	2280	N	2264	-0-	-16	-0-	2261	3	3	9	N	3	3	8			20
10	2356	N	2114	-0-	-242	-0-	2112	3	2	9	N	2	2	8			20
*11	2250	N	-0-	-0-	-2250	-0-					N	-0-					20

HOBART RANCH WELL #: 3668 RRCID -> 248794 COMPL. DATE 02/02/2009 TOTAL DEPTH 12800 PERF.10877 - 12491

06	870	N	769	-0-	-101	-0-	768	3	1	9	N	1	1	8			21
07	1004	N	1004	-0-	-0-	-0-	1002	3	2	9	N	2	2	8			21
08	995	N	995	-0-	-0-	-0-	994	3	1	9	N	1	1	8			21
09	937	N	937	-0-	-0-	-0-	934	3	3	9	N	3	3	8			21
10	992	N	851	-0-	-141	-0-	849	3	2	9	N	2	2	8			21
11	960	N	828	-0-	-132	-0-	826	3	2	9	N	2	2	8			21

HOBART RANCH WELL #: 2467 RRCID -> 248796 COMPL. DATE 01/12/2009 TOTAL DEPTH 12805 PERF.10800 - 12475

06	2550	N	180	-0-	-2370	-0-	178	3	2	9	N	2	2	8			150
07	2418	N	-0-	-0-	-2418	-0-					N	3	3	8			150
08	961	N	-0-	-0-	-961	-0-					N	-0-					150
09	180	N	-0-	-0-	-180	-0-					N	26	5	8			171
10	0	N	-0-	-0-	-0-	-0-					N	-0-	154	1			17
11	0	N	-0-	-0-	-0-	-0-					N	-0-					17

HOBART RANCH WELL #: 1770 RRCID -> 258704 COMPL. DATE 05/20/2010 TOTAL DEPTH 12800 PERF.10807 - 12535

06	2640	X	2569	-0-	-71	-0-	2557	3	12	9	N	11	11	8			35
07	2728	X	2695	-0-	-33	-0-	2681	3	14	9	N	13	13	8			35
08	2728	X	2558	-0-	-170	-0-	2548	3	10	9	N	9	9	8			35
09	2653	X	2653	-0-	-0-	-0-	2625	3	28	9	N	25	25	8			35
10	2697	X	2645	-0-	-52	-0-	2630	3	15	9	N	14	14	8			35
11	2610	X	2533	-0-	-77	-0-	2516	3	17	9	N	15	15	8			35

HOBART RANCH WELL #: 4068 RRCID -> 258705 COMPL. DATE 04/29/2010 TOTAL DEPTH 12800 PERF.10806 - 12445

06	3180	X	3033	-0-	-147	-0-	3027	3	6	9	N	5	5	8			45
07	3286	X	3227	-0-	-59	-0-	3213	3	14	9	N	13	13	8			45
08	3286	X	3183	-0-	-103	-0-	3172	3	11	9	N	10	10	8			45
09	3150	X	3128	-0-	-22	-0-	3103	3	25	9	N	23	23	8			45
10	3255	X	3166	-0-	-89	-0-	3152	3	14	9	N	13	13	8			45
*11	3120	X	3034	-0-	-86	-0-	3020	3	14	9	N	13	13	8			45

HOBART RANCH WELL #: 3568 RRCID -> 261785 COMPL. DATE 05/10/2010 TOTAL DEPTH 12830 PERF.10811 - 12685

06	3090	X	2998	-0-	-92	-0-	2969	3	29	9	N	26	7	8			168
07	3193	X	3116	-0-	-77	-0-	3076	3	40	9	N	36	7	8			197
08	3193	X	3041	-0-	-152	-0-	3009	3	32	9	N	29	131	1	5	8	90
09	3090	X	2921	-0-	-169	-0-	2882	3	39	9	N	35	10	8			115
10	3131	X	3047	-0-	-84	-0-	3005	3	42	9	N	38	128	1	7	8	18
*11	3037	X	3037	-0-	-0-	-0-	2987	3	50	9	N	45	9	8			54

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. 252131
THORNE -A- WELL #: 1 U RRCID -> 056503 COMPL. DATE 09/15/1973 TOTAL DEPTH 12850 PERF.10624 - 10884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HALL WELL #: 1019 RRCID -> 062425 COMPL. DATE 11/19/1974 TOTAL DEPTH 12650 PERF.10516 - 10668

06	3	N	-0-	-0-	-3	-0-					N	-0-					50
07	0	N	-0-	-0-	-0-	-0-					N	-0-					50
08	0	N	-0-	-0-	-0-	-0-					N	-0-					50
09	0	N	-0-	-0-	-0-	-0-					N	-0-					50
10	0	N	-0-	-0-	-0-	-0-					N	-0-					50
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					50

COOK WELL #: 2 RRCID -> 107139 COMPL. DATE 01/13/1983 TOTAL DEPTH 10900 PERF.10523 - 10671

06	1230	N	771	-0-	-459	-0-	771	2			N	-0-					102
07	1116	N	618	-0-	-498	-0-	618	2			N	-0-					102
08	942	N	942	-0-	-0-	-0-	933	2	9	9	N	8					110
09	1568	N	1568	-0-	-0-	-0-	1545	2	23	9	N	21					131
*10	2201	N	2201	-0-	-0-	-0-	2166	2	35	9	N	32					163
11	900	N	NO RPT	-0-	-900	-0-					N	NO RPT					163

HALL WELL #: 2 RRCID -> 107140 COMPL. DATE 01/10/1983 TOTAL DEPTH 10900 PERF.10540 - 10699

06	690	N	666	-0-	-24	-0-	664	2	2	9	N	2					29
07	1054	N	615	-0-	-439	-0-	615	2			N	-0-					29
08	606	N	606	-0-	-0-	-0-	606	2			N	-0-					29
09	1048	N	1048	-0-	-0-	-0-	1048	2			N	-0-					29
*10	1498	N	1498	-0-	-0-	-0-	1498	2			N	-0-					29
11	600	N	NO RPT	-0-	-600	-0-					N	NO RPT					29

THORNE 18 WELL #: 1 RRCID -> 193461 COMPL. DATE 12/28/2002 TOTAL DEPTH 12276 PERF.10517 - 10587

06	812	N	812	-0-	-0-	-0-	812	2			N	-0-					70
07	844	N	844	-0-	-0-	-0-	844	2			N	-0-					70
08	859	N	859	-0-	-0-	-0-	859	2			N	-0-					70
09	815	N	815	-0-	-0-	-0-	815	2			N	-0-					70
*10	842	N	842	-0-	-0-	-0-	842	2			N	-0-					70
11	840	N	NO RPT	-0-	-840	-0-					N	NO RPT					70

THORNE 76 WELL #: 1 RRCID -> 194376 COMPL. DATE 03/10/2003 TOTAL DEPTH 10750 PERF.10104 - 10526

06	900	N	898	-0-	-2	-0-	889	2	9	9	N	8					198
07	939	N	939	-0-	-0-	-0-	919	2	20	9	N	18					216
08	883	N	883	-0-	-0-	-0-	873	2	10	9	N	9	177	1			48
09	900	N	885	-0-	-15	-0-	876	2	9	9	N	8					56
*10	914	N	914	-0-	-0-	-0-	901	2	13	9	N	12					68
11	840	N	NO RPT	-0-	-840	-0-					N	NO RPT					68

THORNE 18B WELL #: 2 RRCID -> 196811 COMPL. DATE 06/20/2007 TOTAL DEPTH 12322 PERF.10082 - 10562

06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

LOCKE 60 WELL #: 1 RRCID -> 203051 COMPL. DATE 05/14/2004 TOTAL DEPTH 10525 PERF.10079 - 10337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	1877	-0-	-1123	7536	1809	2	68	9	N	62					137
07	3100	N	2427	-0-	-673	6863	2390	2	37	9	N	34					171
08	3100	N	2398	-0-	-702	6161	2363	2	35	9	N	32					203
09	3000	N	2175	-0-	-825	5336	2138	2	37	9	N	34	172	1			65
*10	3100	N	2088	-0-	-1012	4324	2060	2	28	9	N	25					90
11	2310	N	NO RPT	-0-	-2310	2014					N	NO RPT					90

LOCKE 60 WELL #: 2 RRCID -> 214203 COMPL. DATE 01/02/2006 TOTAL DEPTH 11760 PERF.10300 - 11611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	2367	-0-	-633	3814	2367	2			N	-0-					113
07	3100	N	2202	-0-	-898	2916	2202	2			N	-0-					113
08	3100	N	2151	-0-	-949	1967	2151	2			N	-0-					113
09	3000	N	2153	-0-	-847	1120	2153	2			N	-0-					113
*10	3100	N	2256	-0-	-844	276	2256	2			N	-0-					113
11	2070	N	NO RPT	-0-	-2070	-0-					N	NO RPT					113

LOCKE 57 WELL #: 3 RRCID -> 223890 COMPL. DATE 03/05/2007 TOTAL DEPTH 11700 PERF. 9994 - 11326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					38

LOCKE 60 WELL #: 3 RRCID -> 225181 COMPL. DATE 08/02/2005 TOTAL DEPTH 11520 PERF. 9428 - 11294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	909	N	909	-0-	-0-	-0-	906	2	3	9	N	3					100
07	810	N	810	-0-	-0-	-0-	810	2			N	-0-					100
08	656	N	656	-0-	-0-	-0-	656	2			N	-0-					100
09	770	N	770	-0-	-0-	-0-	770	2			N	-0-					100
*10	924	N	924	-0-	-0-	-0-	915	2	9	9	N	8					108
11	630	N	NO RPT	-0-	-630	-0-					N	NO RPT					108

LOCKE 57 WELL #: 4 RRCID -> 225435 COMPL. DATE 01/10/2007 TOTAL DEPTH 11600 PERF.10022 - 11076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					90

THORNE 75 WELL #: 4 RRCID -> 228368 COMPL. DATE 03/27/2007 TOTAL DEPTH 12010 PERF.10346 - 11770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	414	-0-	-36	-0-	386	2	28	9	N	25					173
07	434	N	413	-0-	-21	-0-	389	2	24	9	N	22					195
08	397	N	397	-0-	-0-	-0-	367	2	30	9	N	27					222
09	420	N	385	-0-	-35	-0-	373	2	12	9	N	11	183	1			50
*10	408	N	408	-0-	-0-	-0-	382	2	26	9	N	24					74
11	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					74

ROGERS 61 WELL #: 3 RRCID -> 228719 COMPL. DATE 04/25/2007 TOTAL DEPTH 11830 PERF.10216 - 11700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					27
07	0	N	-0-	-0-	-0-	-0-					N	-0-					27
08	0	N	-0-	-0-	-0-	-0-					N	-0-	1	5			26
09	0	N	-0-	-0-	-0-	-0-					N	-0-					26
10	0	N	-0-	-0-	-0-	-0-					N	-0-					26
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					26

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ROGERS 61 WELL #: 4 RRCID -> 232601 COMPL. DATE 08/15/2007 TOTAL DEPTH 11900 PERF.10050 - 11696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3300	X	3144	-0-	-156	-0-	603	1	2515	2	N	24					176
							26	9									
07	3410	X	3115	-0-	-295	-0-	623	1	2466	2	N	24					200
							26	9									
08	3410	X	3122	-0-	-288	-0-	623	1	2458	2	N	37	181	1			56
							41	9									
09	3270	X	3126	-0-	-144	-0-	603	1	2482	2	N	37					93
							41	9									
10	3379	X	3189	-0-	-190	-0-	623	1	2523	2	N	39					132
							43	9									
11	3150	X	NO RPT	-0-	-3150	-0-					N	NO RPT					132

THORNE 75 WELL #: 1 RRCID -> 232750 COMPL. DATE 07/23/2007 TOTAL DEPTH 12086 PERF.10192 - 11880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2880	X	2576	-0-	-304	-0-	724	1	1823	2	N	26					179
							29	9									
07	2945	X	2725	-0-	-220	-0-	748	1	1947	2	N	27					206
							30	9									
08	2883	X	2720	-0-	-163	-0-	748	1	1941	2	N	28					234
							31	9									
09	2790	X	2475	-0-	-315	-0-	724	1	1723	2	N	25	183	1			76
							28	9									
*10	2721	X	2721	-0-	-0-	-0-	748	1	1942	2	N	28					104
							31	9									
11	2640	X	NO RPT	-0-	-2640	-0-					N	NO RPT					104

THORNE 18B WELL #: 4 RRCID -> 234289 COMPL. DATE 12/19/2007 TOTAL DEPTH 11895 PERF. 3 - 11738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	203	N	203	-0-	-0-	-0-	195	2	8	9	N	7					215
07	254	N	254	-0-	-0-	-0-	208	2	46	9	N	42	187	1			70
08	186	N	186	-0-	-0-	-0-	186	2			N	-0-					70
09	200	N	200	-0-	-0-	-0-	197	2	3	9	N	3					73
*10	196	N	196	-0-	-0-	-0-	194	2	2	9	N	2					75
11	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					75

THORNE 75 WELL #: 5 RRCID -> 235841 COMPL. DATE 11/21/2007 TOTAL DEPTH 12110 PERF.10406 - 11808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	486	-0-	-24	-0-	486	2			N	-0-					95
07	653	N	653	-0-	-0-	-0-	490	2	163	9	N	148					243
08	457	N	457	-0-	-0-	-0-	455	2	2	9	N	2	181	1			64
09	484	N	484	-0-	-0-	-0-	464	2	20	9	N	18					82
*10	492	N	492	-0-	-0-	-0-	481	2	11	9	N	10					92
11	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					92

ROGERS 61 WELL #: 5 RRCID -> 236258 COMPL. DATE 01/10/2008 TOTAL DEPTH 11970 PERF.10338 - 11782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					51
07	0	N	-0-	-0-	-0-	-0-					N	-0-					51
08	0	N	-0-	-0-	-0-	-0-					N	-0-	1	5			50
09	0	N	-0-	-0-	-0-	-0-					N	-0-					50
10	0	N	-0-	-0-	-0-	-0-					N	-0-					50
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					50

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
THORNE 75 WELL #: 6 RRCID -> 236268 COMPL. DATE 01/30/2008 TOTAL DEPTH 12105 PERF.10358 - 11936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	-0-	-0-	-150	-0-					N	-0-					183
07	0	N	-0-	-0-	-0-	-0-					N	-0-					183
08	0	N	-0-	-0-	-0-	-0-					N	-0-					183
09	0	N	-0-	-0-	-0-	-0-					N	-0-					183
10	0	N	-0-	-0-	-0-	-0-					N	-0-					183
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					183

JONES ENERGY, LLC 441132
WAYNE 88 WELL #: 3 RRCID -> 146029 COMPL. DATE 06/04/1993 TOTAL DEPTH 11000 PERF.10465 - 10639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					231
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					231
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					231
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					231
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					231
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					231

CLEVELAND FAMILY 84 WELL #: 2084 RRCID -> 249747 COMPL. DATE 02/06/2009 TOTAL DEPTH 11196 PERF.10619 - 10801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3630	X	-0-	-0-	-3630	-0-					N	-0-					829
07	3751	X	-0-	-0-	-3751	-0-					N	-0-					829
08	3255	X	-0-	-0-	-3255	-0-					N	-0-					829
09	0	X	-0-	-0-	-0-	-0-					N	-0-					829
*10	88	X	88	-0-	-0-	-0-	88	2			N	-0-					829
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					829

CLEVELAND FAMILY 84 WELL #: 1084 RRCID -> 251078 COMPL. DATE 07/31/2008 TOTAL DEPTH 11198 PERF.10616 - 10962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3180	X	3174	-0-	-6	-0-	3119	2	55	9	N	50					621
07	3410	X	2717	-0-	-693	-0-	2666	2	51	9	N	46	189	1			478
08	3472	X	2724	-0-	-748	-0-	2632	2	92	9	N	84					562
09	3360	X	2629	-0-	-731	-0-	2552	2	77	9	N	70					632
10	3348	X	2673	-0-	-675	-0-	2659	2	14	9	N	13					645
11	3180	X	NO RPT	-0-	-3180	-0-					N	NO RPT					645

SHELL FEE 19 SL WELL #: 3H RRCID -> 254209 COMPL. DATE 09/11/2009 TOTAL DEPTH 11121 PERF. 278 - 14888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					284
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					284
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					284
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					284
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					284
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					284

SHELL FEE 19 WELL #: 5H RRCID -> 261039 COMPL. DATE 03/15/2010 TOTAL DEPTH 11094 PERF.11420 - 15300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7380	X	6201	-0-	-1179	-0-	6199	2	2	9	N	2					2016
07	5487	X	5485	-0-	-2	-0-	5455	2	30	9	N	27					2043
08	6758	X	4788	-0-	-1970	-0-	4731	2	57	9	N	52					2095
09	6720	X	6031	-0-	-689	-0-	6025	2	6	9	N	5					2100
10	6944	X	5798	-0-	-1146	-0-	5773	2	25	9	N	23	190	1			1933
11	6210	X	NO RPT	-0-	-6210	-0-					N	NO RPT					1933

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
JONES ENERGY, LLC //CONT.// 441132
KILLEBREW 119 WELL #: 1H RRCID -> 264648 COMPL. DATE 09/30/2011 TOTAL DEPTH 10587 PERF.10806 - 14887

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6240	X	5359	-0-	-881	-0-	234	1	5015	2	N	100					949
							110	9									
07	5859	X	5447	-0-	-412	-0-	265	1	5029	2	N	139	193	1			895
							153	9									
08	5859	X	5449	-0-	-410	-0-	239	1	5063	2	N	134					1029
							147	9									
09	5370	X	5240	-0-	-130	-0-	226	1	4874	2	N	127	192	1			964
							140	9									
10	5549	X	4976	-0-	-573	-0-	220	1	4658	2	N	89	196	1			857
							98	9									
11	5370	X	NO RPT	-0-	-5370	-0-					N	NO RPT					857

FLOWERS WELL #: 649H RRCID -> 266367 COMPL. DATE 08/22/2011 TOTAL DEPTH 11141 PERF.11400 - 15290

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7230	X	6651	-0-	-579	-0-	6552	2	99	9	Y	90					1000
07	7421	X	7421	-0-	-0-	-0-	7298	2	123	9	Y	112					1112
08	6973	X	6973	-0-	-0-	-0-	6937	2	36	9	Y	33					1145
09	6767	X	6767	-0-	-0-	-0-	6650	2	117	9	Y	106	187	1			1064
10	7409	X	6002	-0-	-1407	-0-	5925	2	77	9	Y	70					1134
11	7170	X	NO RPT	-0-	-7170	-0-					Y	NO RPT					1134

SHELL FEE 17 WELL #: 5H RRCID -> 266371 COMPL. DATE 03/10/2012 TOTAL DEPTH 11610 PERF.11794 - 14933

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	13020	X	7374	-0-	-5646	-0-	7291	2	83	9	N	75					3357
07	13454	X	9825	-0-	-3629	-0-	9730	2	95	9	N	86	187	1			3256
08	11439	X	9896	-0-	-1543	-0-	9782	2	114	9	N	104					3360
09	10620	X	6770	-0-	-3850	-0-	6696	2	74	9	N	67	184	1			3243
10	10974	X	9233	-0-	-1741	-0-	9117	2	116	9	N	105					3348
11	9510	X	NO RPT	-0-	-9510	-0-					N	NO RPT					3348

FLOWERS WELL #: 749H RRCID -> 266463 COMPL. DATE 06/12/2012 TOTAL DEPTH 11092 PERF.11407 - 15000

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5970	X	5864	-0-	-106	-0-	5763	2	101	9	N	92					1473
07	6169	X	5880	-0-	-289	-0-	5799	2	81	9	N	74	187	1			1360
08	6169	X	5790	-0-	-379	-0-	5754	2	36	9	N	33					1393
09	6000	X	5356	-0-	-644	-0-	5255	2	101	9	N	92					1485
10	6200	X	6086	-0-	-114	-0-	5969	2	117	9	N	106	188	1			1403
11	5850	X	NO RPT	-0-	-5850	-0-					N	NO RPT					1403

ARRINGTON SL WELL #: 562H RRCID -> 266848 COMPL. DATE 12/24/2010 TOTAL DEPTH 11534 PERF.11774 - 15608

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					256
07	0	N	-0-	-0-	-0-	-0-					N	-0-					256
08	0	N	-0-	-0-	-0-	-0-					N	-0-					256
09	0	N	-0-	-0-	-0-	-0-					N	-0-					256
10	0	N	-0-	-0-	-0-	-0-					N	-0-					256
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					256

RUTH 87 WELL #: 1H RRCID -> 267729 COMPL. DATE 12/22/2012 TOTAL DEPTH 10702 PERF.11036 - 15260

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9180	X	8039	-0-	-1141	-0-	7849	2	190	9	N	173	193	1			1003
07	9486	X	8275	-0-	-1211	-0-	8071	2	204	9	N	185					1188
08	8928	X	8030	-0-	-898	-0-	7855	2	175	9	N	159	390	1			957
09	8040	X	7560	-0-	-480	-0-	7395	2	165	9	N	150					1107
10	8308	X	5798	-0-	-2510	-0-	5720	2	78	9	N	71	192	1			986
11	8040	X	NO RPT	-0-	-8040	-0-					N	NO RPT					986

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
JONES ENERGY, LLC //CONT.// 441132
WAYNE 88 WELL #: 1H RRCID -> 268012 COMPL. DATE 03/12/2012 TOTAL DEPTH 10511 PERF.10768 - 15030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4380	X	3220	-0-	-1160	-0-	3170	2	50	9	N	45					102
07	4526	X	4100	-0-	-426	-0-	4047	2	53	9	N	48					150
08	4495	X	4467	-0-	-28	-0-	4427	2	40	9	N	36	186	1			-0-
09	4350	X	2963	-0-	-1387	-0-	2935	2	28	9	N	25					25
10	4340	X	4329	-0-	-11	-0-	4263	2	66	9	N	60					85
11	3960	X	NO RPT	-0-	-3960	-0-					N	NO RPT					85

KILLEBREW 119 WELL #: 2H RRCID -> 268161 COMPL. DATE 09/14/2012 TOTAL DEPTH 10647 PERF.10932 - 15151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3180	X	2979	-0-	-201	-0-	125	1	2690	2	N	149	195	1			867
							164	9									
07	4030	X	3715	-0-	-315	-0-	142	1	3488	2	N	77	179	1			765
							85	9									
08	4030	X	1528	-0-	-2502	-0-	67	1	1422	2	N	35					800
							39	9									
09	3963	X	3963	-0-	-0-	-0-	168	1	3634	5	N	146	193	1			753
							161	9									
10	3720	X	2447	-0-	-1273	-0-	105	1	2224	2	N	107					860
							118	9									
11	3600	X	NO RPT	-0-	-3600	-0-					N	NO RPT					860

GRACIE 117 WELL #: 1H RRCID -> 269038 COMPL. DATE 03/13/2012 TOTAL DEPTH 10499 PERF.10980 - 15317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	15210	X	13718	-0-	-1492	-0-	13561	2	157	9	N	143	193	1			267
07	15190	X	13802	-0-	-1388	-0-	13642	2	160	9	N	145					412
08	14725	X	13342	-0-	-1383	-0-	13191	2	151	9	N	137	195	1			354
09	13890	X	12447	-0-	-1443	-0-	12309	2	138	9	N	125	195	1			284
10	14167	X	12448	-0-	-1719	-0-	12308	2	140	9	N	127					411
11	13710	X	NO RPT	-0-	-13710	-0-					N	NO RPT					411

MARY 118 WELL #: 1H RRCID -> 272629 COMPL. DATE 04/22/2013 TOTAL DEPTH 10514 PERF.10912 - 14113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8070	X	7403	-0-	-667	-0-	7238	2	165	9	N	150	181	1			1443
07	8277	X	7615	-0-	-662	-0-	7455	2	160	9	N	145	185	1			1403
08	8246	X	7531	-0-	-715	-0-	7338	2	193	9	N	175					1578
09	7860	X	7104	-0-	-756	-0-	6933	2	171	9	N	155					1733
10	7967	X	7351	-0-	-616	-0-	7168	2	183	9	N	166	390	1			1509
11	7410	X	NO RPT	-0-	-7410	-0-					N	NO RPT					1509

WAYNE 88 WELL #: 2H RRCID -> 273600 COMPL. DATE 06/05/2013 TOTAL DEPTH 10720 PERF.11287 - 14857

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	11970	X	10717	-0-	-1253	-0-	10518	2	199	9	N	181	196	1			4851
07	11222	X	10954	-0-	-268	-0-	10743	2	211	9	N	192	189	1			4854
08	11563	X	11024	-0-	-539	-0-	10801	2	223	9	N	203	195	1			4862
09	11190	X	10560	-0-	-630	-0-	10391	2	169	9	N	154	190	1			4826
10	11160	X	10489	-0-	-671	-0-	10225	2	264	9	N	240	194	1			4872
11	10710	X	NO RPT	-0-	-10710	-0-					N	NO RPT					4872

RUTH 87 WELL #: 2H RRCID -> 273601 COMPL. DATE 05/24/2013 TOTAL DEPTH 10650 PERF.11012 - 15008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3660	X	3423	-0-	-237	-0-	3183	2	240	9	N	218	194	1			2186
07	3999	X	3765	-0-	-234	-0-	3521	2	244	9	N	222					2408
08	3999	X	3550	-0-	-449	-0-	3300	2	250	9	N	227	390	1			2245
09	3600	X	3311	-0-	-289	-0-	3092	2	219	9	N	199	194	1			2250
10	3751	X	3276	-0-	-475	-0-	3059	2	217	9	N	197	194	1			2253
11	3630	X	NO RPT	-0-	-3630	-0-					N	NO RPT					2253

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
KAISER-FRANCIS OIL COMPANY 450175
FLOWERS GILMAN WELL #: 2 L RRCID -> 065653 COMPL. DATE 02/04/1976 TOTAL DEPTH 11000 PERF. 7414 - 10710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55

FLOWERS, LOIS WELL #: 2 L RRCID -> 066654 COMPL. DATE 06/04/1976 TOTAL DEPTH 10989 PERF. 7485 - 10784

06	3192	X	3192	-0-	-0-	-0-	30	1	3162	2	N	-0-					207
07	3234	X	3234	-0-	-0-	-0-	31	1	3197	2	N	5					212
							6	9									
08	3131	X	3017	-0-	-114	-0-	31	1	2980	2	N	5					217
							6	9									
09	3180	X	3039	-0-	-141	-0-	30	1	3003	2	N	5					222
							6	9									
10	3286	X	2994	-0-	-292	-0-	31	1	2960	2	N	3					225
							3	9									
11	3180	X	2957	-0-	-223	-0-	30	1	2917	2	N	9					234
							10	9									

RISLEY WELL #: 2031 RRCID -> 088190 COMPL. DATE 01/18/1980 TOTAL DEPTH 12350 PERF.11437 - 11700

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					141
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					141
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					141
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					141
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					141
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					141

FLOWERS WELL #: 3040 RRCID -> 122641 COMPL. DATE 07/06/1986 TOTAL DEPTH 10833 PERF.10500 - 10614

06	1255	N	1255	-0-	-0-	-0-	30	1	1225	2	N	-0-					121
07	1271	N	1271	-0-	-0-	-0-	31	1	1240	2	N	-0-					121
08	1260	N	1260	-0-	-0-	-0-	31	1	1229	2	N	-0-					121
09	1315	N	1315	-0-	-0-	-0-	30	1	1285	2	N	-0-					121
10	1319	N	1319	-0-	-0-	-0-	31	1	1288	2	N	-0-					121
11	1230	N	1215	-0-	-15	-0-	30	1	1185	2	N	-0-					121

FLOWERS WELL #: 5040 RRCID -> 145112 COMPL. DATE 05/24/2006 TOTAL DEPTH 10700 PERF.10380 - 10494

06	1654	N	1654	-0-	-0-	-0-	115	1	1539	2	N	-0-					107
07	1705	N	1592	-0-	-113	-0-	110	1	1482	2	N	-0-					107
08	1699	N	1699	-0-	-0-	-0-	105	1	1594	2	N	-0-					107
09	1650	N	1560	-0-	-90	-0-	115	1	1445	2	N	-0-					107
10	1660	N	1660	-0-	-0-	-0-	110	1	1550	2	N	-0-					107
*11	1654	N	1654	-0-	-0-	-0-	110	1	1544	2	N	-0-					107

FLOWERS WELL #: 8040 RRCID -> 145208 COMPL. DATE 04/12/1993 TOTAL DEPTH 10700 PERF.10498 - 10575

06	1479	N	1479	-0-	-0-	-0-	140	1	1339	2	N	-0-					101
07	1519	N	1433	-0-	-86	-0-	155	1	1278	2	N	-0-					101
08	1536	N	1536	-0-	-0-	-0-	155	1	1381	2	N	-0-					101
09	1511	N	1511	-0-	-0-	-0-	145	1	1366	2	N	-0-					101
10	1449	N	1449	-0-	-0-	-0-	155	1	1294	2	N	-0-					101
*11	1536	N	1536	-0-	-0-	-0-	150	1	1386	2	N	-0-					101

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
KAISER-FRANCIS OIL COMPANY //CONT.// 450175
FLOWERS WELL #: 6040 RRCID -> 145210 COMPL. DATE 04/10/1993 TOTAL DEPTH 10700 PERF.10382 - 10487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					84
07	0	N	-0-	-0-	-0-	-0-					N	-0-					84
08	0	N	-0-	-0-	-0-	-0-					N	-0-					84
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					84
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					84
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					84

FLOWERS WELL #: 7040 RRCID -> 146792 COMPL. DATE 06/21/1993 TOTAL DEPTH 10900 PERF.10501 - 10755

06	1350	N	1343	-0-	-7	-0-	150	1	893	2	N	-0-					184
							300	4									
07	1413	N	1413	-0-	-0-	-0-	155	1	948	2	N	-0-					184
							310	4									
08	1395	N	1332	-0-	-63	-0-	155	1	867	2	N	-0-					184
							310	4									
09	1380	N	1380	-0-	-0-	-0-	145	1	935	2	N	-0-					184
							300	4									
10	1395	N	1180	-0-	-215	-0-	150	1	728	2	N	2					186
							300	4	2	9							
*11	1323	N	1323	-0-	-0-	-0-	150	1	864	2	N	8					194
							300	4	9	9							

FLOWERS WELL #: 9040 RRCID -> 147535 COMPL. DATE 09/22/1993 TOTAL DEPTH 10700 PERF.10402 - 10508

06	1667	N	1667	-0-	-0-	-0-	150	1	1217	2	N	-0-					191
							300	4									
07	1674	N	1663	-0-	-11	-0-	155	1	1195	2	N	3					194
							310	4	3	9							
08	1659	N	1659	-0-	-0-	-0-	155	1	1188	2	N	5					199
							310	4	6	9							
09	1680	N	1663	-0-	-17	-0-	150	1	1211	2	N	2					201
							300	4	2	9							
10	1784	N	1784	-0-	-0-	-0-	150	1	1331	2	N	3					204
							300	4	3	9							
*11	1719	N	1719	-0-	-0-	-0-	150	1	1254	2	N	14					218
							300	4	15	9							

POUNDS WELL #: 1017 RRCID -> 154474 COMPL. DATE 04/10/1995 TOTAL DEPTH 12425 PERF.10817 - 11824

06	2280	X	1804	-0-	-476	-0-	1789	2	15	9	N	14					90
07	2294	X	1851	-0-	-443	-0-	155	1	1670	2	N	24					114
							26	9									
08	2077	X	1606	-0-	-471	-0-	1578	2	28	9	N	25					139
09	1800	N	1653	-0-	-147	-0-	150	1	1494	2	N	8					147
							9	9									
10	1860	N	1677	-0-	-183	-0-	155	1	1509	2	N	12					159
							13	9									
11	1560	N	1477	-0-	-83	-0-	1459	2	18	9	N	16					175

FLOWERS WELL #: 1040 RRCID -> 184807 COMPL. DATE 06/29/2001 TOTAL DEPTH 10658 PERF.10440 - 10530

06	1230	N	1036	-0-	-194	-0-	85	1	951	2	N	-0-					197
07	1023	N	956	-0-	-67	-0-	95	1	861	2	N	-0-					197
08	1060	N	1060	-0-	-0-	-0-	100	1	960	2	N	-0-					197
09	1050	N	695	-0-	-355	-0-	100	1	595	2	N	-0-					197
10	961	N	723	-0-	-238	-0-	95	1	628	2	N	-0-					197
11	1020	N	697	-0-	-323	-0-	85	1	612	2	N	-0-					197

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
KAISER-FRANCIS OIL COMPANY //CONT.// 450175
FLOWERS, LOIS WELL #: 6 RRCID -> 185519 COMPL. DATE 06/07/2001 TOTAL DEPTH 10950 PERF.10604 - 10659

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			70
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			70
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			70
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			70
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			70
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			70

LE NORMAN OPERATING LLC 491579
LOCKE WELL #: 160 RRCID -> 096136 COMPL. DATE 03/24/1981 TOTAL DEPTH 11681 PERF.10336 - 10389

06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			90
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			90
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			90
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			90
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			90
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			90

HARDIN WELL #: 1 RRCID -> 096982 COMPL. DATE 12/31/2007 TOTAL DEPTH 12400 PERF.10732 - 10940

06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			27
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			27
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			27
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			27
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			27
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			27

ROGERS WELL #: 161 RRCID -> 108009 COMPL. DATE 10/21/1983 TOTAL DEPTH 10600 PERF.10368 - 10468

06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			50
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			50
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			50
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			50
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			50
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			50

LOCKE WELL #: 260 RRCID -> 108723 COMPL. DATE 12/09/1983 TOTAL DEPTH 10400 PERF.10198 - 10246

06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			20
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			20
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			20
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			20
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			20
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			20

LOCKE WELL #: 460 RRCID -> 110641 COMPL. DATE 04/03/1984 TOTAL DEPTH 10475 PERF.10274 - 10304

06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			16
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			16
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			16
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			16
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			16
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			16

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
THORNE WELL #: 4076 RRCID -> 196363 COMPL. DATE 07/03/2003 TOTAL DEPTH 10787 PERF.10374 - 10560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					138
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					138
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					138
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					138
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					138
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					138

ROGERS WELL #: 461 RRCID -> 228481 COMPL. DATE 03/25/2007 TOTAL DEPTH 11702 PERF.10194 - 10910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					118
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					118
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					118
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					118
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					118
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					118

SHELL FEE 51 WELL #: 2 RRCID -> 242772 COMPL. DATE 08/08/2008 TOTAL DEPTH 12716 PERF.10870 - 12613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1037	N	1037	-0-	-0-	-0-	989	2	48	9	N	44					200
07	1124	N	1124	-0-	-0-	-0-	1073	2	51	9	N	46	1	8			245
08	1090	N	1090	-0-	-0-	-0-	1088	2	2	9	N	2					247
09	1050	N	1050	-0-	-0-	-0-	1028	2	22	9	N	20	179	1			88
10	810	N	810	-0-	-0-	-0-	810	2			N	-0-					88
*11	721	N	721	-0-	-0-	-0-	720	2	1	9	N	1	1	8			88

SHELL FEE 51 WELL #: 3 RRCID -> 246112 COMPL. DATE 12/02/2008 TOTAL DEPTH 12900 PERF.10870 - 12539

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	442	N	442	-0-	-0-	-0-	428	2	14	9	N	13					171
07	451	N	451	-0-	-0-	-0-	447	2	4	9	N	4					175
08	403	N	222	-0-	-181	-0-	222	2			N	-0-					175
09	390	N	272	-0-	-118	-0-	226	2	46	9	N	42	190	1			27
10	403	N	329	-0-	-74	-0-	329	2			N	-0-					27
11	210	N	150	-0-	-60	-0-	150	2			N	-0-					27

LITTLE, QUINTIN COMPANY,INC.,THE 503711
RISLEY, MAMIE PEARL WELL #: 1 RRCID -> 042436 COMPL. DATE 08/25/1967 TOTAL DEPTH 11400 PERF.10626 - 11190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	-0-	-0-	-750	-0-					Y	-0-					82
07	750	N	750	-0-	-0-	-0-	750	2			Y	-0-					82
08	806	N	270	-0-	-536	-0-	270	2			Y	-0-					82
09	501	N	501	-0-	-0-	-0-	501	2			Y	-0-					82
10	744	N	454	-0-	-290	-0-	454	2			Y	-0-					82
*11	508	N	508	-0-	-0-	-0-	1	1	507	2	Y	-0-					82

RISLEY, MAMIE PEARL WELL #: 2 RRCID -> 060293 COMPL. DATE 12/12/1974 TOTAL DEPTH 11400 PERF.10728 - 10948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	-0-	-0-	-300	-0-					Y	-0-					14
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					14
08	403	N	-0-	-0-	-403	-0-					Y	-0-					14
09	364	N	364	-0-	-0-	-0-	364	2			Y	-0-					14
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					14
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					14

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LITTLE, QUINTIN COMPANY,INC.,THE//CONT.// 503711

RISLEY, MAMIE PEARL WELL #: 5 RRCID -> 086701 COMPL. DATE 01/14/1980 TOTAL DEPTH 11162 PERF.10600 - 10871

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	-0-	-0-	-570	-0-					Y	-0-					35
07	867	N	867	-0-	-0-	-0-	867	2			Y	-0-					35
08	713	N	69	-0-	-644	-0-	69	2			Y	-0-					35
09	140	N	140	-0-	-0-	-0-	140	2			Y	-0-					35
10	868	N	71	-0-	-797	-0-	71	2			Y	-0-					35
11	60	N	39	-0-	-21	-0-	39	2			Y	-0-					35

RISLEY, MAMIE PEARL WELL #: 6 RRCID -> 087999 COMPL. DATE 03/11/1980 TOTAL DEPTH 11128 PERF.10734 - 10960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1230	N	1099	-0-	-131	-0-	1099	2			Y	-0-					59
07	1116	N	1036	-0-	-80	-0-	1036	2			Y	-0-					59
08	1302	N	1045	-0-	-257	-0-	1045	2			Y	-0-					59
09	1110	N	1081	-0-	-29	-0-	1	1	1080	2	Y	-0-					59
10	1094	N	1094	-0-	-0-	-0-	1	1	1093	2	Y	-0-					59
*11	1072	N	1072	-0-	-0-	-0-	1	1	1071	2	Y	-0-					59

RISLEY, MAMIE PEARL WELL #: 7 RRCID -> 147287 COMPL. DATE 08/20/1993 TOTAL DEPTH 11100 PERF.10662 - 10890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1200	N	1143	-0-	-57	-0-	1	1	1135	2	N	6					96
							7	9									
07	1209	N	1118	-0-	-91	-0-	1	1	1108	2	N	8					104
							9	9									
08	1271	N	1051	-0-	-220	-0-	1	1	1042	2	N	7					111
							8	9									
09	1140	N	881	-0-	-259	-0-	881	2			N	-0-					111
10	1116	N	1000	-0-	-116	-0-	997	2	3	9	N	3					114
11	1020	N	889	-0-	-131	-0-	1	1	888	2	N	-0-					114

RISLEY, MAMIE PEARL WELL #: 8 RRCID -> 147754 COMPL. DATE 11/04/1993 TOTAL DEPTH 11100 PERF.10627 - 10952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2629	N	2629	-0-	-0-	-0-	1	1	2602	2	N	24					246
							26	9									
07	2594	N	2594	-0-	-0-	-0-	1	1	2570	2	N	21	181	1			86
							23	9									
08	2438	N	2438	-0-	-0-	-0-	1	1	2427	2	N	9					95
							10	9									
09	2482	N	2482	-0-	-0-	-0-	1	1	2463	2	N	16					111
							18	9									
10	2621	N	2621	-0-	-0-	-0-	1	1	2609	2	N	10					121
							11	9									
11	2340	N	2303	-0-	-37	-0-	2	1	2276	2	N	23					144
							25	9									

RISLEY, MAMIE PEARL WELL #: 9 RRCID -> 226515 COMPL. DATE 01/15/2007 TOTAL DEPTH 11350 PERF.10632 - 11140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					149
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					149
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					149
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					149
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					149
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					149

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY 562560
HOOVER WELL #: M 1 RRCID -> 224640 COMPL. DATE 01/07/2007 TOTAL DEPTH 10850 PERF.10452 - 10694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4770	X	4117	-0-	-653	-0-	25	1	4045	2	N	43	195	1			63
							47	9									
07	4929	X	3782	-0-	-1147	-0-	20	1	3749	2	N	12					75
							13	9									
08	5115	X	4780	-0-	-335	-0-	4734	2	46	9	N	42					117
09	4950	X	3994	-0-	-956	-0-	3966	2	28	9	N	25					142
10	5115	X	4015	-0-	-1100	-0-	25	1	3959	2	N	28					170
							31	9									
11	4620	X	4471	-0-	-149	-0-	30	1	4405	2	N	33					203
							36	9									

BROWN, CHARLES E. ET AL "B" WELL #: 2221 RRCID -> 225244 COMPL. DATE 02/03/2007 TOTAL DEPTH 10750 PERF.10326 - 10548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1911	N	1911	-0-	-0-	-0-	30	1	1874	2	N	6					78
							7	9									
07	1918	N	1918	-0-	-0-	-0-	31	1	1865	2	N	20					98
							22	9									
08	1829	N	1679	-0-	-150	-0-	1664	2	15	9	N	14					112
09	1770	N	1625	-0-	-145	-0-	1614	2	11	9	N	10					122
10	1829	N	1715	-0-	-114	-0-	30	1	1673	2	N	11					133
							12	9									
11	1620	N	1554	-0-	-66	-0-	27	1	1510	2	N	15					148
							17	9									

HOOVER WELL #: M 2 RRCID -> 229577 COMPL. DATE 07/08/2007 TOTAL DEPTH 10846 PERF.10472 - 10745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2760	N	2684	-0-	-76	-0-	30	1	2623	2	N	28					111
							31	9									
07	2766	N	2766	-0-	-0-	-0-	31	1	2699	2	N	33					144
							36	9									
08	2759	N	2748	-0-	-11	-0-	2726	2	22	9	N	20					164
09	2754	N	2754	-0-	-0-	-0-	2730	2	24	9	N	22					186
10	2759	N	2721	-0-	-38	-0-	30	1	2666	2	N	23					209
							25	9									
*11	2742	N	2742	-0-	-0-	-0-	30	1	2673	2	N	35					244
							39	9									

BROWN, J. T. ET AL -D- WELL #: 2231 RRCID -> 230236 COMPL. DATE 07/26/2007 TOTAL DEPTH 10850 PERF.10326 - 10555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2790	X	2641	-0-	-149	-0-	30	1	2578	2	N	30					203
							33	9									
07	2883	X	2687	-0-	-196	-0-	31	1	2627	2	N	26					229
							29	9									
08	2821	X	2638	-0-	-183	-0-	2602	2	36	9	N	33	189	1			73
09	2700	X	2504	-0-	-196	-0-	2480	2	24	9	N	22					95
10	2759	X	2597	-0-	-162	-0-	31	1	2533	2	N	30					125
							33	9									
11	2640	X	2479	-0-	-161	-0-	30	1	2414	2	N	32					157
							35	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
BROWN, J. T. ET AL -D- WELL #: 2232 RRCID -> 230336 COMPL. DATE 09/13/2007 TOTAL DEPTH 10800 PERF.10330 - 10596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3210	X	1726	-0-	-1484	-0-	16	1	1693	2	N	15					193
							17	9									
07	3317	X	22	-0-	-3295	-0-	1	1	21	2	N	-0-					193
08	3286	X	3050	-0-	-236	-0-	3050	2			N	-0-					193
09	3180	X	2998	-0-	-182	-0-	2977	2	21	9	N	19					212
10	3255	X	2976	-0-	-279	-0-	31	1	2923	2	N	20					232
							22	9									
*11	3014	X	3014	-0-	-0-	-0-	30	1	2953	2	N	28	195	1			65
							31	9									

CHARLES E. BROWN ET AL "B" WELL #: 2222 RRCID -> 232357 COMPL. DATE 10/04/2007 TOTAL DEPTH 10700 PERF.10315 - 10610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1380	N	992	-0-	-388	-0-	30	1	948	2	N	13					118
							14	9									
07	1518	N	1518	-0-	-0-	-0-	31	1	1465	2	N	20					138
							22	9									
08	1488	N	1407	-0-	-81	-0-	1392	2	15	9	N	14					152
09	1338	N	1338	-0-	-0-	-0-	1324	2	14	9	N	13					165
10	1519	N	1385	-0-	-134	-0-	31	1	1335	2	N	17					182
							19	9									
11	1350	N	1318	-0-	-32	-0-	30	1	1274	2	N	13					195
							14	9									

HOOVER WELL #: M 3 RRCID -> 232408 COMPL. DATE 10/17/2007 TOTAL DEPTH 10800 PERF.10432 - 10656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2511	N	2511	-0-	-0-	-0-	30	1	2422	2	N	54					192
							59	9									
07	2937	N	2937	-0-	-0-	-0-	31	1	2859	2	N	43					235
							47	9									
08	2758	N	2758	-0-	-0-	-0-	2713	2	45	9	N	41	189	1			87
09	2475	N	2475	-0-	-0-	-0-	2447	2	28	9	N	25					112
10	2566	N	2566	-0-	-0-	-0-	31	1	2496	2	N	35					147
							39	9									
*11	2411	N	2411	-0-	-0-	-0-	30	1	2350	2	N	28					175
							31	9									

BROWN, J.T. ET AL -D- WELL #: 2233 RRCID -> 232967 COMPL. DATE 11/08/2007 TOTAL DEPTH 10650 PERF.10160 - 10432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	840	N	779	-0-	-61	-0-	30	1	746	2	N	3					68
							3	9									
07	837	N	798	-0-	-39	-0-	31	1	759	2	N	7					75
							8	9									
08	868	N	763	-0-	-105	-0-	755	2	8	9	N	7					82
09	780	N	727	-0-	-53	-0-	726	2	1	9	N	1					83
10	806	N	794	-0-	-12	-0-	31	1	750	2	N	12					95
							13	9									
*11	754	N	754	-0-	-0-	-0-	30	1	716	2	N	7					102
							8	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
SHALLER, FRANK WELL #: 21 RRCID -> 234763 COMPL. DATE 02/14/2008 TOTAL DEPTH 10830 PERF.10444 - 10694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3150	X	2985	-0-	-165	-0-	28	1	2921	2	N	33	191	1			102
							36	9									
07	3287	X	3287	-0-	-0-	-0-	31	1	3231	2	N	23					125
							25	9									
08	3255	X	3208	-0-	-47	-0-	3178	2	30	9	N	27					152
09	3150	X	3089	-0-	-61	-0-	3067	2	22	9	N	20					172
10	3286	X	3219	-0-	-67	-0-	31	1	3165	2	N	21					193
							23	9									
11	3180	X	3043	-0-	-137	-0-	30	1	2985	2	N	25					218
							28	9									

BROWN, J. T. ET AL -D- WELL #: 2234 RRCID -> 235283 COMPL. DATE 01/10/2008 TOTAL DEPTH 10750 PERF.10388 - 10588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1350	N	926	-0-	-424	-0-	30	1	879	2	N	15					158
							17	9									
07	1302	N	931	-0-	-371	-0-	31	1	888	2	N	11					169
							12	9									
08	899	N	886	-0-	-13	-0-	871	2	15	9	N	14					183
09	930	N	861	-0-	-69	-0-	844	2	17	9	N	15					198
10	930	N	895	-0-	-35	-0-	31	1	853	2	N	10					208
							11	9									
11	870	N	841	-0-	-29	-0-	30	1	789	2	N	20					228
							22	9									

BROWN, CHARLES, E. ET AL "B" WELL #: 2223 RRCID -> 235326 COMPL. DATE 02/28/2008 TOTAL DEPTH 10700 PERF.10188 - 10526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2280	N	1698	-0-	-582	-0-	23	1	1654	2	N	19	194	1			55
							21	9									
07	2263	N	150	-0-	-2113	-0-	2	1	148	2	N	-0-					55
08	2263	N	243	-0-	-2020	-0-	243	2			N	-0-					55
09	1710	N	5	-0-	-1705	-0-	5	2			N	-0-					55
10	155	N	-0-	-0-	-155	-0-					N	-0-					55
11	240	N	-0-	-0-	-240	-0-					N	-0-					55

BROWN, J. T. ET AL -D- WELL #: 2235 RRCID -> 235961 COMPL. DATE 04/03/2008 TOTAL DEPTH 10800 PERF.10386 - 10590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	N	703	-0-	-107	-0-	30	1	667	2	N	5					158
							6	9									
07	806	N	798	-0-	-8	-0-	31	1	758	2	N	8					166
							9	9									
08	725	N	725	-0-	-0-	-0-	717	2	8	9	N	7					173
09	698	N	698	-0-	-0-	-0-	692	2	6	9	N	5					178
10	806	N	684	-0-	-122	-0-	30	1	645	2	N	8					186
							9	9									
11	690	N	674	-0-	-16	-0-	29	1	642	2	N	3					189
							3	9									

BROWN, J.T. ET AL -D- WELL #: 2236 RRCID -> 236873 COMPL. DATE 04/24/2008 TOTAL DEPTH 10800 PERF.10288 - 10530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1950	N	1689	-0-	-261	-0-	30	1	1644	2	N	14					70
							15	9									
07	1891	N	1705	-0-	-186	-0-	30	1	1655	2	N	18					88
							20	9									
08	1798	N	1673	-0-	-125	-0-	1653	2	20	9	N	18					106
09	1680	N	1647	-0-	-33	-0-	1623	2	24	9	N	22					128
10	1705	N	1685	-0-	-20	-0-	30	1	1635	2	N	18					146
							20	9									
11	1620	N	1540	-0-	-80	-0-	30	1	1482	2	N	25					171
							28	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
HOOVER WELL #: M 4 RRCID -> 236877 COMPL. DATE 05/02/2008 TOTAL DEPTH 10950 PERF.10624 - 10815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	860	N	860	-0-	-0-	-0-	30	1	830	2	N	-0-					242
07	839	N	839	-0-	-0-	-0-	31	1	808	2	N	-0-					242
08	868	N	791	-0-	-77	-0-	791	2			N	-0-					242
09	870	N	707	-0-	-163	-0-	707	2			N	-0-					242
10	837	N	740	-0-	-97	-0-	31	1	709	2	N	-0-					242
11	780	N	671	-0-	-109	-0-	30	1	641	2	N	-0-					242

BROWN, J. T. ET AL "B" WELL #: 41 RRCID -> 241158 COMPL. DATE 07/20/2008 TOTAL DEPTH 10605 PERF.10290 - 10418

06	3570	X	3201	-0-	-369	-0-	29	1	3124	2	N	44	193	1			78
							48	9									
07	3689	X	3384	-0-	-305	-0-	31	1	3318	2	N	32					110
							35	9									
08	3596	X	3320	-0-	-276	-0-	3263	2	57	9	N	52					162
09	3390	X	3158	-0-	-232	-0-	3113	2	45	9	N	41					203
10	3503	X	3295	-0-	-208	-0-	31	1	3216	2	N	44					247
							48	9									
11	3270	X	3186	-0-	-84	-0-	30	1	3108	2	N	44	195	1			96
							48	9									

SHALLER, FRANK WELL #: 22 RRCID -> 241708 COMPL. DATE 08/05/2008 TOTAL DEPTH 10805 PERF.10411 - 10610

06	3720	X	3581	-0-	-139	-0-	30	1	3499	2	N	47					130
							52	9									
07	3844	X	3654	-0-	-190	-0-	31	1	3598	2	N	23					153
							25	9									
08	3751	X	3579	-0-	-172	-0-	3535	2	44	9	N	40					193
09	3600	X	3511	-0-	-89	-0-	3470	2	41	9	N	37					230
10	3720	X	3624	-0-	-96	-0-	31	1	3526	2	N	61	191	1			100
							67	9									
11	3570	X	3459	-0-	-111	-0-	30	1	3396	2	N	30					130
							33	9									

HOOVER, LOUISE "C" WELL #: 2291 RRCID -> 241772 COMPL. DATE 08/28/2008 TOTAL DEPTH 10984 PERF.10626 - 10908

06	1230	N	1227	-0-	-3	-0-	30	1	1174	2	N	21	193	1			70
							23	9									
07	1271	N	1237	-0-	-34	-0-	31	1	1195	2	N	10					80
							11	9									
08	1271	N	1207	-0-	-64	-0-	1198	2	9	9	N	8					88
09	1230	N	1170	-0-	-60	-0-	1164	2	6	9	N	5					93
10	1240	N	1224	-0-	-16	-0-	31	1	1185	2	N	7					100
							8	9									
11	1170	N	1146	-0-	-24	-0-	30	1	1107	2	N	8					108
							9	9									

FRANK SHALLER WELL #: 23 RRCID -> 245618 COMPL. DATE 12/17/2008 TOTAL DEPTH 11600 PERF.10399 - 11490

06	2820	N	2739	-0-	-81	-0-	30	1	2653	2	N	51					123
							56	9									
07	2852	N	2789	-0-	-63	-0-	31	1	2708	2	N	45					168
							50	9									
08	2914	N	2706	-0-	-208	-0-	2649	2	57	9	N	52					220
09	2730	N	2621	-0-	-109	-0-	2569	2	52	9	N	47	184	1			83
10	2790	N	2713	-0-	-77	-0-	31	1	2621	2	N	55					138
							61	9									
11	2610	N	2571	-0-	-39	-0-	28	1	2488	2	N	50					188
							55	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
CHARLES E. BROWN ET AL "D" WELL #: 2211 RRCID -> 247750 COMPL. DATE 01/17/2009 TOTAL DEPTH 10800 PERF.10374 - 10600

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1320	N	1229	-0-		-91	-0-	30	1	1180	2	N	17			80
								19	9							
07	1271	N	1261	-0-		-10	-0-	31	1	1211	2	N	17			97
								19	9							
08	1271	N	1195	-0-		-76	-0-	1183	2	12	9	N	11			108
09	1230	N	1162	-0-		-68	-0-	1152	2	10	9	N	9			117
10	1271	N	1222	-0-		-49	-0-	31	1	1177	2	N	13			130
								14	9							
11	1170	N	1154	-0-		-16	-0-	30	1	1110	2	N	13			143
								14	9							

ETHEREDGE GAS UNIT WELL #: 271 RRCID -> 249700 COMPL. DATE 03/07/2009 TOTAL DEPTH 11150 PERF.10690 - 10980

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	3000	N	3050	-0-		50	50	30	1	3008	2	N	11			195
								12	9							
07	3100	N	3134	-0-		34	84	31	1	3091	2	N	11			206
								12	9							
08	3100	N	3045	-0-		-55	29	3022	2	23	9	N	21			227
09	2903	X	2874	-0-		-29	-0-	2860	2	14	9	N	13			240
10	3028	X	3028	-0-		-0-	-0-	31	1	2984	2	N	12			252
								13	9							
11	2730	X	2691	-0-		-39	-0-	28	1	2649	2	N	13			265
								14	9							

SHALLER, FRANK WELL #: 24 RRCID -> 249906 COMPL. DATE 04/19/2009 TOTAL DEPTH 10800 PERF.10448 - 10638

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	900	N	756	-0-		-144	-0-	28	1	704	2	N	22			180
								24	9							
07	806	N	784	-0-		-22	-0-	28	1	747	2	N	8			188
								9	9							
08	868	N	749	-0-		-119	-0-	728	2	21	9	N	19			207
09	750	N	721	-0-		-29	-0-	701	2	20	9	N	18			225
10	775	N	760	-0-		-15	-0-	31	1	716	2	N	12			237
								13	9							
*11	723	N	723	-0-		-0-	-0-	30	1	679	2	N	13			250
								14	9							

BROWN, J. T. ET AL -D- WELL #: 2237 RRCID -> 253038 COMPL. DATE 07/01/2009 TOTAL DEPTH 10800 PERF.10359 - 10560

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1350	N	1315	-0-		-35	-0-	30	1	1266	2	N	17			105
								19	9							
07	1364	N	1339	-0-		-25	-0-	31	1	1294	2	N	13			118
								14	9							
08	1364	N	1271	-0-		-93	-0-	1256	2	15	9	N	14			132
09	1320	N	1240	-0-		-80	-0-	1223	2	17	9	N	15			147
10	1333	N	1291	-0-		-42	-0-	31	1	1248	2	N	11			158
								12	9							
11	1230	N	1193	-0-		-37	-0-	29	1	1149	2	N	14			172
								15	9							

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
ETHEREDGE GAS UNIT WELL #: 272 RRCID -> 254687 COMPL. DATE 01/20/2010 TOTAL DEPTH 11224 PERF.10811 - 11075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48

DUMLER WELL #: 21H RRCID -> 258542 COMPL. DATE 05/26/2010 TOTAL DEPTH 10958 PERF.11335 - 12912

06	11375	X	11375	-0-	-0-	-0-	30	1	11184	2	N	146					278
							161	9									
07	11470	X	11221	-0-	-249	-0-	30	1	11117	2	N	67	177	1			168
							74	9									
08	11506	X	11506	-0-	-0-	-0-	11425	2	81	9	N	74					242
09	11370	X	10923	-0-	-447	-0-	10733	2	190	9	N	173	178	1			237
10	11749	X	10624	-0-	-1125	-0-	28	1	10505	2	N	83					320
							91	9									
*11	11622	X	11622	-0-	-0-	-0-	30	1	11564	2	N	25	178	1			167
							28	9									

FRANK SHALLER WELL #: 25H RRCID -> 258648 COMPL. DATE 07/07/2010 TOTAL DEPTH 10491 PERF.11003 - 13546

06	7308	X	7308	-0-	-0-	-0-	30	1	7216	2	N	56					298
							62	9									
07	6745	X	6745	-0-	-0-	-0-	31	1	6640	2	N	67	186	1			179
							74	9									
08	6531	X	6531	-0-	-0-	-0-	6461	2	70	9	N	64					243
09	6870	X	6223	-0-	-647	-0-	6128	2	95	9	N	86	181	1			148
10	7099	X	6053	-0-	-1046	-0-	31	1	5954	2	N	62					210
							68	9									
11	6870	X	5343	-0-	-1527	-0-	30	1	5241	2	N	65					275
							72	9									

DUMLER WELL #: 22 RRCID -> 258659 COMPL. DATE 06/20/2010 TOTAL DEPTH 12775 PERF.12018 - 12542

06	2070	N	2065	-0-	-5	-0-	30	1	2035	2	N	-0-					192
07	2139	N	2120	-0-	-19	-0-	31	1	2089	2	N	-0-					192
08	2139	N	2087	-0-	-52	-0-	2084	2	3	9	N	3					195
09	2070	N	1982	-0-	-88	-0-	1973	2	9	9	N	8					203
10	2108	N	1970	-0-	-138	-0-	31	1	1932	2	N	6					209
							7	9									
11	2010	N	1944	-0-	-66	-0-	30	1	1903	2	N	10					219
							11	9									

BROWN, J.T. ET AL -D- WELL #: 2238H RRCID -> 260402 COMPL. DATE 11/19/2010 TOTAL DEPTH 10292 PERF.10691 - 11622

06	946	N	946	-0-	-0-	-0-	28	1	909	2	N	8					160
							9	9									
07	1043	N	1043	-0-	-0-	-0-	31	1	1003	2	N	8					168
							9	9									
08	1043	N	1043	-0-	-0-	-0-	1039	2	4	9	N	4					172
09	962	N	962	-0-	-0-	-0-	959	2	3	9	N	3					175
10	1054	N	1041	-0-	-13	-0-	29	1	1004	2	N	7					182
							8	9									
*11	1100	N	1100	-0-	-0-	-0-	30	1	1064	2	N	5					187
							6	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
J. T. BROWN ET AL "B" WELL #: 42H RRCID -> 260449 COMPL. DATE 11/08/2010 TOTAL DEPTH 10324 PERF.10748 - 13765

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8250	X	8150	-0-		-100	-0-	30	1	8048	2	N	65					292
								72	9									
07	8525	X	8272	-0-		-253	-0-	31	1	8144	2	N	88	187	1			193
								97	9									
08	8519	X	8519	-0-		-0-	-0-	8398	2	121	9	N	110					303
09	8190	X	7847	-0-		-343	-0-	7764	2	83	9	N	75	191	1			187
10	8432	X	8053	-0-		-379	-0-	31	1	7920	2	N	93					280
								102	9									
11	8250	X	7350	-0-		-900	-0-	30	1	7240	2	N	73	198	1			155
								80	9									

FRANK SHALLER WELL #: 26H RRCID -> 260454 COMPL. DATE 12/22/2010 TOTAL DEPTH 10435 PERF.10929 - 14608

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5700	X	5416	-0-		-284	-0-	30	1	5219	2	N	152	191	1			405
								167	9									
07	5890	X	5477	-0-		-413	-0-	31	1	5310	2	N	124	190	1			339
								136	9									
08	5828	X	5341	-0-		-487	-0-	5212	2	129	9	N	117					456
09	5610	X	5207	-0-		-403	-0-	5068	2	139	9	N	126	189	1			393
10	5611	X	5367	-0-		-244	-0-	31	1	5204	2	N	120	191	1			322
								132	9									
11	5430	X	5125	-0-		-305	-0-	30	1	4985	2	N	100					422
								110	9									

BROWN, CHARLES E. ET AL "D" WELL #: 2212H RRCID -> 262714 COMPL. DATE 06/08/2011 TOTAL DEPTH 10391 PERF.10604 - 12785

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5790	X	5705	-0-		-85	-0-	30	1	5620	2	N	50					232
								55	9									
07	6138	X	5512	-0-		-626	-0-	31	1	5436	2	N	41					273
								45	9									
08	6200	X	5835	-0-		-365	-0-	5746	2	89	9	N	81	191	1			163
09	6000	X	5592	-0-		-408	-0-	5539	2	53	9	N	48					211
10	6200	X	5558	-0-		-642	-0-	31	1	5497	2	N	27					238
								30	9									
11	5700	X	5540	-0-		-160	-0-	30	1	5482	2	N	25					263
								28	9									

WRIGHT, LUCILLE 'D' WELL #: 3H RRCID -> 274559 COMPL. DATE 01/04/2014 TOTAL DEPTH 10612 PERF.10881 - 14764

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3870	X	3416	-0-		-454	-0-	29	1	3288	2	N	90	188	1			84
								99	9									
07	3999	X	3463	-0-		-536	-0-	31	1	3346	2	N	78					162
								86	9									
08	3937	X	3366	-0-		-571	-0-	3280	2	86	9	N	78					240
09	3720	X	3180	-0-		-540	-0-	3107	2	73	9	N	66	191	1			115
10	3689	X	3286	-0-		-403	-0-	31	1	3175	2	N	73					188
								80	9									
11	3420	X	3151	-0-		-269	-0-	30	1	3036	2	N	77					265
								85	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
WRIGHT, LUCILLE 'D' WELL #: 4HW RRCID -> 276512 COMPL. DATE 10/10/2014 TOTAL DEPTH 10581 PERF.10841 - 15293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	28440	X	24716	-0-	-3724	-0-	30	1	24331	2	N	323	366	1			282
							355	9									
07	28520	X	24883	-0-	-3637	-0-	31	1	24529	2	N	294	363	1			213
							323	9									
08	27714	X	24534	-0-	-3180	-0-	24219	2	315	9	N	286	181	1			318
09	26100	X	23089	-0-	-3011	-0-	22760	2	329	9	N	299	364	1			253
10	26102	X	23267	-0-	-2835	-0-	31	1	22899	2	N	306	371	1			188
							337	9									
11	24720	X	22039	-0-	-2681	-0-	30	1	21686	2	N	294	184	1			298
							323	9									

BROWN, J. T. ET AL -D- WELL #: 2239HW RRCID -> 276524 COMPL. DATE 11/26/2014 TOTAL DEPTH 10479 PERF.10677 - 15169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	26940	X	24245	-0-	-2695	-0-	30	1	23937	2	N	253	384	1			214
							278	9									
07	27342	X	24526	-0-	-2816	-0-	31	1	24217	2	N	253	192	1			275
							278	9									
08	26753	X	23976	-0-	-2777	-0-	23686	2	290	9	N	264	389	1			150
09	25200	X	22836	-0-	-2364	-0-	22572	2	264	9	N	240					390
10	25482	X	23205	-0-	-2277	-0-	31	1	22870	2	N	276	384	1			282
							304	9									
11	24240	X	22048	-0-	-2192	-0-	30	1	21739	2	N	254	394	1			142
							279	9									

OIL TACTICS OF OKLAHOMA 620814
THORNE WELL #: RRCID -> 054715 COMPL. DATE 12/15/1972 TOTAL DEPTH 11300 PERF.10525 - 10632

06	P&A COND	NO RPT	-0-	-0-	-0-		N	NO RPT		28
07	P&A COND	NO RPT	-0-	-0-	-0-		N	NO RPT		28
08	P&A COND	NO RPT	-0-	-0-	-0-		N	NO RPT		28
09	P&A COND	NO RPT	-0-	-0-	-0-		N	NO RPT		28
10	P&A COND	NO RPT	-0-	-0-	-0-		N	NO RPT		28
11	P&A COND	NO RPT	-0-	-0-	-0-		N	NO RPT		28

PLUGGED AND ABANDONED_____ 07/02/1998

OVERFLOW ENERGY, LLC 628574
8333 SWD WELL #: 1 RRCID -> 266306 COMPL. DATE 03/01/2012 TOTAL DEPTH 5707 PERF. 4345 - 5641

06	INJECT	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-
07	INJECT	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-
08	INJECT	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-
09	INJECT	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-
10	INJECT	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-
11	INJECT	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-

PANTERA ENERGY COMPANY 638486
ROSS, A. A. WELL #: 1 RRCID -> 036952 COMPL. DATE 08/04/1965 TOTAL DEPTH 11255 PERF.10786 - 11157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1087	X	1087	-0-	-0-	-0-	1087	3			N	-0-					-0-
07	744	X	552	-0-	-192	-0-	552	3			N	-0-					-0-
08	744	X	319	-0-	-425	-0-	319	3			N	-0-					-0-
09	720	N	508	-0-	-212	-0-	508	3			N	-0-					-0-
10	558	N	508	-0-	-50	-0-	508	3			N	-0-					-0-
*11	539	N	539	-0-	-0-	-0-	539	3			N	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
PANTERA ENERGY COMPANY //CONT.// 638486
GULF-MESA SAPPINGTON WELL #: 2 RRCID -> 067476 COMPL. DATE 08/05/1976 TOTAL DEPTH 11330 PERF.10700 - 11120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3999	X	3999	-0-	-0-	-0-	3997	3	2	9	N	2					177
07	3939	X	3939	-0-	-0-	-0-	3889	3	50	9	N	45					222
08	3952	X	3952	-0-	-0-	-0-	3889	3	63	9	N	57	199	1			80
09	3711	X	3711	-0-	-0-	-0-	3663	3	48	9	N	44					124
*10	3793	X	3793	-0-	-0-	-0-	3723	3	70	9	N	64					188
*11	3673	X	3673	-0-	-0-	-0-	3612	3	61	9	N	55					243

ROSS, A.A. WELL #: 4071 RRCID -> 068315 COMPL. DATE 09/07/1976 TOTAL DEPTH 11400 PERF.10694 - 11048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1170	N	1154	-0-	-16	-0-	1154	3			N	-0-					98
07	1183	N	1183	-0-	-0-	-0-	1181	3	2	9	N	2					100
08	795	N	795	-0-	-0-	-0-	795	3			N	-0-					100
09	1140	N	1074	-0-	-66	-0-	1074	3			N	-0-					100
10	1178	N	1074	-0-	-104	-0-	1074	3			N	-0-					100
*11	1089	N	1089	-0-	-0-	-0-	1089	3			N	-0-					100

ROSS, A.A. WELL #: 3071 RRCID -> 068955 COMPL. DATE 11/02/1976 TOTAL DEPTH 11167 PERF.10810 - 11060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	X	2660	-0-	-340	-0-	2629	3	31	9	N	28					140
07	3100	X	2676	-0-	-424	-0-	2645	3	31	9	N	28					168
08	1910	N	1910	-0-	-0-	-0-	1852	3	58	9	N	53					221
09	2670	N	2391	-0-	-279	-0-	2391	3			N	-0-					221
10	2666	N	2427	-0-	-239	-0-	2391	3	36	9	N	33					254
*11	2580	N	2580	-0-	-0-	-0-	2532	3	48	9	N	44					298

ROSS, A.A. WELL #: 5071 RRCID -> 081934 COMPL. DATE 02/12/1978 TOTAL DEPTH 11500 PERF.10690 - 10996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2570	N	2570	-0-	-0-	-0-	2519	3	51	9	N	46	190	1			104
07	2744	N	2744	-0-	-0-	-0-	2711	3	33	9	N	30					134
08	1672	N	1672	-0-	-0-	-0-	1646	3	26	9	N	24					158
09	1980	N	1663	-0-	-317	-0-	1635	3	28	9	N	25					183
10	2046	N	1672	-0-	-374	-0-	1635	3	37	9	N	34					217
*11	2629	N	2629	-0-	-0-	-0-	2589	3	40	9	N	36					253

ROSS, A. A. WELL #: 7071 RRCID -> 085087 COMPL. DATE 09/16/1979 TOTAL DEPTH 11900 PERF.10744 - 11080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	889	N	889	-0-	-0-	-0-	886	3	3	9	N	3					48
07	908	N	908	-0-	-0-	-0-	908	3			N	-0-					48
08	665	N	665	-0-	-0-	-0-	665	3			N	-0-					48
09	900	N	823	-0-	-77	-0-	823	3			N	-0-					48
10	899	N	823	-0-	-76	-0-	823	3			N	-0-					48
*11	848	N	848	-0-	-0-	-0-	848	3			N	-0-					48

GULF-MESA SAPPINGTON WELL #: 3 RRCID -> 086073 COMPL. DATE 11/28/1979 TOTAL DEPTH 11500 PERF.10596 - 10854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2497	N	2497	-0-	-0-	-0-	2476	3	21	9	N	19					186
07	2545	N	2545	-0-	-0-	-0-	2506	3	39	9	N	35					221
08	2507	N	2507	-0-	-0-	-0-	2506	3	1	9	N	1					222
09	2394	N	2394	-0-	-0-	-0-	2368	3	26	9	N	24					246
*10	2421	N	2421	-0-	-0-	-0-	2370	3	51	9	N	46					292
*11	2291	N	2291	-0-	-0-	-0-	2252	3	39	9	N	35					327

ROSS A.A. WELL #: 6071 RRCID -> 087997 COMPL. DATE 10/26/1979 TOTAL DEPTH 15700 PERF.10748 - 11064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1329	N	1329	-0-	-0-	-0-	1315	3	14	9	N	13					160
07	1501	N	1501	-0-	-0-	-0-	1473	3	28	9	N	25					185
08	1096	N	1096	-0-	-0-	-0-	1078	3	18	9	N	16					201
09	1409	N	1409	-0-	-0-	-0-	1396	3	13	9	N	12					213
*10	1616	N	1616	-0-	-0-	-0-	1396	3	220	9	N	200	196	1			94
*11	1499	N	1499	-0-	-0-	-0-	1436	3	63	9	N	57					151

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
PANTERA ENERGY COMPANY //CONT.// 638486
GULF-MESA SAPPINGTON WELL #: 4 RRCID -> 115069 COMPL. DATE 12/01/1984 TOTAL DEPTH 11412 PERF.10748 - 11000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1850	N	1850	-0-	-0-	-0-	1850	3			N	-0-					-0-
07	1924	N	1924	-0-	-0-	-0-	1924	3			N	-0-					-0-
08	1924	N	1924	-0-	-0-	-0-	1924	3			N	-0-					-0-
09	1878	N	1878	-0-	-0-	-0-	1878	3			N	-0-					-0-
*10	1895	N	1895	-0-	-0-	-0-	1895	3			N	-0-					-0-
11	1830	N	1766	-0-	-64	-0-	1766	3			N	-0-					-0-

GULF-MESA SAPPINGTON WELL #: 5 RRCID -> 215197 COMPL. DATE 02/25/2006 TOTAL DEPTH 12326 PERF.11012 - 12140

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ROSS, A. A. WELL #: 1171 RRCID -> 219116 COMPL. DATE 07/24/2006 TOTAL DEPTH 12800 PERF.10782 - 12459

06	2138	X	2138	-0-	-0-	-0-	2138	3			N	-0-					72
07	3418	X	3418	-0-	-0-	-0-	3410	3	8	9	N	7					79
08	2250	N	2250	-0-	-0-	-0-	2248	3	2	9	N	2					81
09	2772	X	2772	-0-	-0-	-0-	2770	3	2	9	N	2					83
*10	2770	X	2770	-0-	-0-	-0-	2770	3			N	-0-					83
*11	2499	X	2499	-0-	-0-	-0-	2477	3	22	9	N	20					103

ROSS, A.A. WELL #: 1071D RRCID -> 219911 COMPL. DATE 08/29/2006 TOTAL DEPTH 13210 PERF. 4410 - 5145

06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROSS, A.A. WELL #: 1371 RRCID -> 229585 COMPL. DATE 02/21/2007 TOTAL DEPTH 13450 PERF.10792 - 12432

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ROSS WELL #: 1271 RRCID -> 235907 COMPL. DATE 03/13/2008 TOTAL DEPTH 12800 PERF.10791 - 12364

06	3505	X	3505	-0-	-0-	-0-	3505	3			N	-0-					80
07	3193	X	3148	-0-	-45	-0-	3146	3	2	9	N	2					82
08	2852	X	2283	-0-	-569	-0-	2283	3			N	-0-					82
09	3090	X	3034	-0-	-56	-0-	3034	3			N	-0-					82
10	3193	X	3053	-0-	-140	-0-	3034	3	19	9	N	17					99
11	3090	X	2373	-0-	-717	-0-	2345	3	28	9	N	25					124

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
QUESTA ENERGY CORPORATION 684634
NELLORA WELL #: 1 RRCID -> 092229 COMPL. DATE 11/20/1980 TOTAL DEPTH 11212 PERF.10622 - 10854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TECOLOTE ENERGY OPERATING, LLC 841419
HOWELL72 WELL #: 1 RRCID -> 049313 COMPL. DATE N/A TOTAL DEPTH 11367 PERF.10690 - 11004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1415	N	1415	-0-	-0-	-0-	1398	2	17	9	Y	15					167
07	1451	N	1451	-0-	-0-	-0-	1429	2	22	9	Y	20					187
08	1426	N	1399	-0-	-27	-0-	1382	2	17	9	Y	15					202
09	1380	N	1245	-0-	-135	-0-	1242	2	3	9	Y	3	186	1			19
10	1426	N	1291	-0-	-135	-0-	1281	2	10	9	Y	9					28
11	1350	N	1318	-0-	-32	-0-	1299	2	19	9	Y	17					45

NORRIS WELL #: 1 RRCID -> 052903 COMPL. DATE 06/23/1972 TOTAL DEPTH 11258 PERF.10649 - 10973

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CLARK WELL #: 1 RRCID -> 053015 COMPL. DATE 04/16/1972 TOTAL DEPTH 11300 PERF.10708 - 10954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1195	N	1195	-0-	-0-	-0-	31	1	1164	2	Y	-0-					3
07	1197	N	1197	-0-	-0-	-0-	31	1	1166	2	Y	-0-					3
08	1209	N	984	-0-	-225	-0-	26	1	958	2	Y	-0-					3
09	1200	N	1176	-0-	-24	-0-	31	1	1145	2	Y	-0-					3
10	1216	N	1216	-0-	-0-	-0-	31	1	1185	2	Y	-0-					3
*11	1184	N	1184	-0-	-0-	-0-	31	1	1153	2	Y	-0-					3

SAVAGE, BETTY A. WELL #: 1 RRCID -> 053639 COMPL. DATE 09/29/1972 TOTAL DEPTH 11315 PERF.10685 - 10913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HOBART WELL #: 1 RRCID -> 054174 COMPL. DATE 10/30/1972 TOTAL DEPTH 11400 PERF.10680 - 11234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	900	N	777	-0-	-123	-0-	777	2			Y	-0-					73
07	949	N	949	-0-	-0-	-0-	949	2			Y	-0-					73
08	946	N	946	-0-	-0-	-0-	946	2			Y	-0-					73
09	1003	N	1003	-0-	-0-	-0-	1003	2			Y	-0-					73
10	1024	N	1024	-0-	-0-	-0-	1024	2			Y	-0-					73
11	930	N	899	-0-	-31	-0-	897	2	2	9	Y	2					75

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
YOUNG 66 WELL #: 2 RRCID -> 054252 COMPL. DATE 12/24/1972 TOTAL DEPTH 11100 PERF.10768 - 11065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1260	N	1105	-0-	-155	-0-	30	1	1067	2	Y	7					77
							8	9									
07	1302	N	1090	-0-	-212	-0-	31	1	1059	2	Y	-0-					77
08	1209	N	1024	-0-	-185	-0-	31	1	993	2	Y	-0-					77
09	1110	N	952	-0-	-158	-0-	30	1	885	2	Y	34					111
							37	9									
10	1687	N	1687	-0-	-0-	-0-	31	1	1560	2	Y	87	66	1	1	8	131
							96	9									
*11	1671	N	1671	-0-	-0-	-0-	30	1	1571	2	Y	64	101	1	1	8	93
							70	9									

HOWELL WELL #: 2072 RRCID -> 054716 COMPL. DATE N/A TOTAL DEPTH 13008 PERF.11094 - 12048

06	870	N	790	-0-	-80	-0-	721	2	69	9	Y	63	186	1			34
07	837	N	754	-0-	-83	-0-	744	2	10	9	Y	9	1	8			42
08	818	N	818	-0-	-0-	-0-	809	2	9	9	Y	8	1	8			49
09	780	N	774	-0-	-6	-0-	761	2	13	9	Y	12	1	8			60
10	845	N	845	-0-	-0-	-0-	832	2	13	9	Y	12	3	8			69
*11	807	N	807	-0-	-0-	-0-	784	2	23	9	Y	21	3	8			87

CHEEK WELL #: 107 RRCID -> 055388 COMPL. DATE 02/13/1973 TOTAL DEPTH 12850 PERF.10646 - 10871

06	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HOBART WELL #: 2 RRCID -> 055508 COMPL. DATE 05/07/1973 TOTAL DEPTH 11485 PERF.10811 - 11151

06	1140	N	970	-0-	-170	-0-	970	2			Y	-0-					195
07	1296	N	1296	-0-	-0-	-0-	1295	2	1	9	Y	1					196
08	1272	N	1272	-0-	-0-	-0-	1270	2	2	9	Y	2	2	8			196
09	1180	N	1180	-0-	-0-	-0-	1178	2	2	9	Y	2	156	1	2	8	40
10	1271	N	848	-0-	-423	-0-	847	2	1	9	Y	1	1	8			40
11	1230	N	7	-0-	-1223	-0-	3	2	4	9	Y	4	4	8			40

LITTLE WELL #: 1030 RRCID -> 056128 COMPL. DATE 08/20/1973 TOTAL DEPTH 18322 PERF.10559 - 10650

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JONES, MARY WELL #: 1 U RRCID -> 056370 COMPL. DATE 07/27/2006 TOTAL DEPTH 13024 PERF.10726 - 12132

06	2678	X	2678	-0-	-0-	-0-	69	1	2599	2	N	9					56
							10	9									
07	2795	X	2795	-0-	-0-	-0-	72	1	2715	2	N	7	1	8			62
							8	9									
08	2325	X	2319	-0-	-6	-0-	60	1	2246	2	N	12					74
							13	9									
09	2696	X	2696	-0-	-0-	-0-	71	1	2607	2	N	16					90
							18	9									
10	2325	X	2252	-0-	-73	-0-	58	1	2176	2	N	16	56	1	1	8	49
							18	9									
*11	2650	X	2650	-0-	-0-	-0-	68	1	2561	2	N	19	27	1	1	8	40
							21	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
CLARK WELL #: 2 RRCID -> 056820 COMPL. DATE 11/15/1973 TOTAL DEPTH 12851 PERF.10700 - 10940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2580	X	2348	-0-	-232	-0-	60	1	2273	2	Y	14					105
							15	9									
07	2666	X	2241	-0-	-425	-0-	58	1	2174	2	Y	8					113
							9	9									
08	2666	X	2082	-0-	-584	-0-	54	1	2028	2	Y	-0-					113
09	2520	X	2153	-0-	-367	-0-	57	1	2096	2	Y	-0-					113
10	2604	X	2452	-0-	-152	-0-	63	1	2389	2	Y	-0-					113
*11	2986	X	2986	-0-	-0-	-0-	76	1	2881	2	Y	26					139
							29	9									

PRESCOTT WELL #: 1 U RRCID -> 057766 COMPL. DATE 03/15/1986 TOTAL DEPTH 13373 PERF.10860 - 13236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4110	X	3523	-0-	-587	-0-	667	1	2843	2	Y	12	12	8			-0-
							13	9									
07	4247	X	3379	-0-	-868	-0-	721	1	2629	2	Y	26	26	8			-0-
							29	9									
08	4247	X	3282	-0-	-965	-0-	742	1	2505	2	Y	32	32	8			-0-
							35	9									
09	3540	X	2861	-0-	-679	-0-	704	1	2133	2	Y	22	22	8			-0-
							24	9									
10	3658	X	3306	-0-	-352	-0-	724	1	2558	2	Y	22	22	8			-0-
							24	9									
*11	3540	X	2639	-0-	-901	-0-	697	1	1924	2	Y	16	16	8			-0-
							18	9									

SAVAGE, BETTY B. WELL #: 2 U RRCID -> 057797 COMPL. DATE 01/19/1982 TOTAL DEPTH 12825 PERF.10751 - 12736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2075	N	2075	-0-	-0-	-0-	53	1	2012	2	N	9					73
							10	9									
07	2120	N	2120	-0-	-0-	-0-	55	1	2052	2	N	12	59	1			26
							13	9									
08	2108	N	1704	-0-	-404	-0-	44	1	1658	2	N	2	1	1			27
							2	9									
09	2070	N	2037	-0-	-33	-0-	54	1	1975	2	N	7	1	1			33
							8	9									
10	2108	N	1996	-0-	-112	-0-	51	1	1938	2	N	6					39
							7	9									
*11	1941	N	1941	-0-	-0-	-0-	50	1	1881	2	N	9					48
							10	9									

HOBART 67 WELL #: 2 RRCID -> 058065 COMPL. DATE 03/08/1974 TOTAL DEPTH 13285 PERF.10876 - 10944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	-0-	Y	-0-	-0-
07	14B	DENY	-0-	-0-	-0-	-0-	Y	-0-	-0-
08	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
09	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
10	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
11	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-

JONES, MARY WELL #: 2 RRCID -> 058141 COMPL. DATE 04/02/1974 TOTAL DEPTH 11150 PERF.10786 - 10986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1683	N	1683	-0-	-0-	-0-	43	1	1640	2	Y	-0-					1
07	1708	N	1708	-0-	-0-	-0-	44	1	1664	2	Y	-0-					1
08	1767	N	1308	-0-	-459	-0-	34	1	1274	2	Y	-0-					1
09	1680	N	1580	-0-	-100	-0-	42	1	1538	2	Y	-0-					1
10	1705	N	1613	-0-	-92	-0-	42	1	1571	2	Y	-0-					1
*11	1629	N	1629	-0-	-0-	-0-	42	1	1587	2	Y	-0-					1

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
PETREE WELL #: 2 RRCID -> 058142 COMPL. DATE 04/02/1974 TOTAL DEPTH 11100 PERF.10717 - 10996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

NORRIS WELL #: 1029 U RRCID -> 058980 COMPL. DATE 09/03/2005 TOTAL DEPTH 12855 PERF.10950 - 12034

06	601	N	601	-0-	-0-	-0-	15	1	580	2	N	5					47
							6	9									
07	613	N	613	-0-	-0-	-0-	16	1	597	2	N	-0-					47
08	620	N	475	-0-	-145	-0-	12	1	454	2	N	8					55
							9	9									
09	600	N	569	-0-	-31	-0-	15	1	552	2	N	2					57
							2	9									
10	620	N	545	-0-	-75	-0-	14	1	531	2	N	-0-					57
*11	537	N	537	-0-	-0-	-0-	13	1	504	2	N	18					75
							20	9									

YOUNG 65 WELL #: 4 RRCID -> 059079 COMPL. DATE 07/18/1974 TOTAL DEPTH 11027 PERF. 832 - 10962

06	2043	N	2043	-0-	-0-	-0-	2042	2	1	9	Y	1					34
07	1815	N	1815	-0-	-0-	-0-	1814	2	1	9	Y	1					35
08	1674	N	1672	-0-	-2	-0-	1670	2	2	9	Y	2					37
09	1753	N	1753	-0-	-0-	-0-	1753	2			Y	-0-					37
10	1874	N	1874	-0-	-0-	-0-	1874	2			Y	-0-					37
*11	1996	N	1996	-0-	-0-	-0-	1996	2			Y	-0-					37

NORRIS -44- WELL #: 1 RRCID -> 060744 COMPL. DATE 02/01/1975 TOTAL DEPTH 12650 PERF.10630 - 10742

06	588	N	588	-0-	-0-	-0-	15	1	567	2	Y	5					37
							6	9									
07	605	N	605	-0-	-0-	-0-	16	1	589	2	Y	-0-					37
08	558	N	535	-0-	-23	-0-	14	1	521	2	Y	-0-					37
09	626	N	626	-0-	-0-	-0-	17	1	609	2	Y	-0-					37
10	620	N	517	-0-	-103	-0-	13	1	504	2	Y	-0-					37
*11	521	N	521	-0-	-0-	-0-	13	1	508	2	Y	-0-					37

YOUNG 66 WELL #: 5 RRCID -> 061542 COMPL. DATE 10/28/1974 TOTAL DEPTH 11162 PERF.10817 - 10890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

NORRIS WELL #: 2029 RRCID -> 061562 COMPL. DATE 04/09/1975 TOTAL DEPTH 11200 PERF.10594 - 10744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
THORNE WELL #: 3 RRCID -> 061665 COMPL. DATE 11/08/2005 TOTAL DEPTH 12609 PERF.10752 - 11848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	780	N	689	-0-	-91	-0-	8	1	637	2	Y	40					119
							44	9									
07	806	N	691	-0-	-115	-0-	8	1	643	2	Y	36	121	1			34
							40	9									
08	744	N	641	-0-	-103	-0-	8	1	611	2	Y	20	3	1			51
							22	9									
09	690	N	536	-0-	-154	-0-	8	1	517	2	Y	10	1	1			60
							11	9									
10	682	N	572	-0-	-110	-0-	8	1	541	2	Y	21	1	8			80
							23	9									
11	630	N	625	-0-	-5	-0-	8	1	574	2	Y	39	2	8			117
							43	9									

HOWELL 72 WELL #: 3 RRCID -> 061747 COMPL. DATE 04/09/1975 TOTAL DEPTH 11125 PERF.10622 - 10919

06	4383	X	3302	-0-	-1081	-0-	3241	2	61	9	Y	55					176
07	3363	X	3363	-0-	-0-	-0-	3317	2	46	9	Y	42	184	1			34
08	3392	X	3392	-0-	-0-	-0-	3348	2	44	9	Y	40					74
09	3071	X	3071	-0-	-0-	-0-	3032	2	39	9	Y	35					109
10	3321	X	3321	-0-	-0-	-0-	3268	2	53	9	Y	48	1	8			156
*11	3153	X	3153	-0-	-0-	-0-	3095	2	58	9	Y	53	178	1	1	8	30

SAVAGE, BETTY B. WELL #: 3 RRCID -> 062725 COMPL. DATE 07/12/1975 TOTAL DEPTH 11000 PERF.10619 - 10729

06	1171	N	1171	-0-	-0-	-0-	30	1	1141	2	Y	-0-					2
07	1178	N	1143	-0-	-35	-0-	30	1	1113	2	Y	-0-					2
08	1178	N	963	-0-	-215	-0-	25	1	938	2	Y	-0-					2
09	1170	N	1046	-0-	-124	-0-	28	1	1018	2	Y	-0-					2
10	1193	N	1193	-0-	-0-	-0-	31	1	1162	2	Y	-0-					2
*11	1139	N	1139	-0-	-0-	-0-	29	1	1110	2	Y	-0-					2

ARRINGTON WELL #: 3064 RRCID -> 063734 COMPL. DATE 10/31/2006 TOTAL DEPTH 12640 PERF.10796 - 11900

*06	14B2 EXT		34	-0-	34	34	34	2			Y	-0-					-0-
*07	14B2 EXT		46	-0-	46	80	46	2			Y	-0-					-0-
*08	14B2 EXT		58	-0-	58	138	55	2	3	9	Y	3					3
*09	14B2 EXT		33	-0-	33	171	33	2			Y	-0-					3
10	14B2 EXT		88	-0-	88	259	88	2			Y	-0-					3
11	14B2 EXT		96	-0-	96	355	96	2			Y	-0-					3

HOWELL 72 WELL #: 4 RRCID -> 063984 COMPL. DATE N/A TOTAL DEPTH 11054 PERF.10632 - 10870

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CLARK WELL #: 3 RRCID -> 064419 COMPL. DATE 12/08/1975 TOTAL DEPTH 11050 PERF.10707 - 10978

06	705	N	705	-0-	-0-	-0-	18	1	687	2	Y	-0-					36
07	724	N	724	-0-	-0-	-0-	19	1	705	2	Y	-0-					36
08	714	N	714	-0-	-0-	-0-	19	1	695	2	Y	-0-					36
09	845	N	845	-0-	-0-	-0-	22	1	823	2	Y	-0-					36
10	847	N	847	-0-	-0-	-0-	22	1	825	2	Y	-0-					36
*11	812	N	812	-0-	-0-	-0-	21	1	791	2	Y	-0-					36

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
NORRIS WELL #: 3029 RRCID -> 064949 COMPL. DATE 01/22/1976 TOTAL DEPTH 11000 PERF.10572 - 10689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1710	N	1634	-0-	-76	-0-	42	1	1584	2	Y	7					36
							8	9									
07	1798	N	1656	-0-	-142	-0-	42	1	1590	2	Y	22					58
							24	9									
08	1736	N	1417	-0-	-319	-0-	36	1	1352	2	Y	26					84
							29	9									
09	1620	N	1574	-0-	-46	-0-	41	1	1511	2	Y	20	49	1			55
							22	9									
10	1648	N	1648	-0-	-0-	-0-	42	1	1598	2	Y	7	31	1			31
							8	9									
*11	1668	N	1668	-0-	-0-	-0-	43	1	1613	2	Y	11	1	1			41
							12	9									

SAVAGE, BETTY A. WELL #: 4 RRCID -> 064950 COMPL. DATE 01/20/1976 TOTAL DEPTH 11000 PERF.10619 - 10891

06	630	N	613	-0-	-17	-0-	16	1	597	2	Y	-0-					-0-
07	620	N	612	-0-	-8	-0-	16	1	596	2	Y	-0-					-0-
08	651	N	499	-0-	-152	-0-	13	1	486	2	Y	-0-					-0-
09	600	N	597	-0-	-3	-0-	16	1	581	2	Y	-0-					-0-
10	620	N	608	-0-	-12	-0-	16	1	592	2	Y	-0-					-0-
*11	585	N	585	-0-	-0-	-0-	15	1	570	2	Y	-0-					-0-

YOUNG 65 WELL #: 7 RRCID -> 065033 COMPL. DATE 01/20/1976 TOTAL DEPTH 10960 PERF.10853 - 10902

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

YOUNG 65 WELL #: 8 RRCID -> 066364 COMPL. DATE 12/27/1975 TOTAL DEPTH 11040 PERF.10703 - 10980

06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

PYEATT WELL #: 1019 RRCID -> 068659 COMPL. DATE 05/22/1976 TOTAL DEPTH 10850 PERF.10592 - 10820

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

LITTLE WELL #: 2030 RRCID -> 069059 COMPL. DATE 02/12/1976 TOTAL DEPTH 10900 PERF.10541 - 10674

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

LITTLE WELL #: 3030 RRCID -> 069061 COMPL. DATE 07/20/1976 TOTAL DEPTH 10692 PERF.10523 - 10629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

LITTLE 43 WELL #: 1043 L RRCID -> 069155 COMPL. DATE 08/20/1976 TOTAL DEPTH 10750 PERF.10557 - 10643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

LITTLE WELL #: 4030 RRCID -> 069843 COMPL. DATE 10/27/1976 TOTAL DEPTH 10778 PERF.10484 - 10642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	194	N	194	-0-	-0-	-0-	194	2			Y	-0-					-0-
07	213	N	213	-0-	-0-	-0-	213	2			Y	-0-					-0-
08	208	N	208	-0-	-0-	-0-	208	2			Y	-0-					-0-
09	201	N	201	-0-	-0-	-0-	201	2			Y	-0-					-0-
10	217	N	203	-0-	-14	-0-	203	2			Y	-0-					-0-
11	210	N	143	-0-	-67	-0-	143	2			Y	-0-					-0-

PYEATT WELL #: 2019 RRCID -> 070349 COMPL. DATE 09/21/1976 TOTAL DEPTH 10800 PERF.10520 - 10680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1408	N	1408	-0-	-0-	-0-	30	1	1378	2	Y	-0-					-0-
07	1302	N	1292	-0-	-10	-0-	31	1	1261	2	Y	-0-					-0-
08	1292	N	1292	-0-	-0-	-0-	31	1	1261	2	Y	-0-					-0-
09	1410	N	1239	-0-	-171	-0-	30	1	1209	2	Y	-0-					-0-
10	1302	N	1280	-0-	-22	-0-	31	1	1249	2	Y	-0-					-0-
11	1260	N	1099	-0-	-161	-0-	30	1	1069	2	Y	-0-					-0-

ARRINGTON WELL #: 4064 RRCID -> 070999 COMPL. DATE 03/24/1977 TOTAL DEPTH 10900 PERF.10503 - 10812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	702	-0-	-48	-0-	30	1	672	2	Y	-0-					-0-
07	744	N	699	-0-	-45	-0-	31	1	668	2	Y	-0-					-0-
08	744	N	681	-0-	-63	-0-	31	1	650	2	Y	-0-					-0-
09	690	N	646	-0-	-44	-0-	30	1	616	2	Y	-0-					-0-
10	713	N	659	-0-	-54	-0-	31	1	628	2	Y	-0-					-0-
11	660	N	621	-0-	-39	-0-	30	1	591	2	Y	-0-					-0-

NORRIS -44- WELL #: 3 RRCID -> 071379 COMPL. DATE 05/11/1977 TOTAL DEPTH 11000 PERF.10556 - 10744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	375	-0-	-15	-0-	10	1	365	2	Y	-0-					-0-
07	403	N	385	-0-	-18	-0-	10	1	375	2	Y	-0-					-0-
08	434	N	320	-0-	-114	-0-	8	1	312	2	Y	-0-					-0-
09	390	N	381	-0-	-9	-0-	10	1	371	2	Y	-0-					-0-
10	402	N	402	-0-	-0-	-0-	10	1	392	2	Y	-0-					-0-
*11	398	N	398	-0-	-0-	-0-	10	1	388	2	Y	-0-					-0-

CLARK WELL #: 4 RRCID -> 071851 COMPL. DATE 06/23/1977 TOTAL DEPTH 11070 PERF.10649 - 10886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	907	N	907	-0-	-0-	-0-	23	1	884	2	Y	-0-					-0-
07	941	N	941	-0-	-0-	-0-	24	1	917	2	Y	-0-					-0-
08	899	N	868	-0-	-31	-0-	23	1	845	2	Y	-0-					-0-
09	1080	N	1080	-0-	-0-	-0-	29	1	1051	2	Y	-0-					-0-
10	1056	N	1056	-0-	-0-	-0-	27	1	1029	2	Y	-0-					-0-
*11	999	N	999	-0-	-0-	-0-	26	1	973	2	Y	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
NORRIS WELL #: 4029 RRCID -> 072545 COMPL. DATE 08/09/1977 TOTAL DEPTH 11050 PERF.10630 - 10750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2840	N	2840	-0-	-0-	-0-	73	1	2767	2	Y	-0-					1
07	2849	N	2849	-0-	-0-	-0-	74	1	2775	2	Y	-0-					1
08	2883	N	2344	-0-	-539	-0-	61	1	2283	2	Y	-0-					1
09	2850	N	2699	-0-	-151	-0-	71	1	2628	2	Y	-0-					1
10	2852	N	2747	-0-	-105	-0-	71	1	2676	2	Y	-0-					1
*11	2682	N	2682	-0-	-0-	-0-	69	1	2613	2	Y	-0-					1

JONES, MARY WELL #: 3 RRCID -> 072546 COMPL. DATE 08/12/1977 TOTAL DEPTH 11100 PERF.10750 - 11003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	20	-0-	-190	-0-	1	1	19	2	Y	-0-					-0-
07	155	N	4	-0-	-151	-0-	4	2			Y	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
09	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
10	4	N	-0-	-0-	-4	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

JONES, MARY WELL #: 4 RRCID -> 073120 COMPL. DATE 09/20/1977 TOTAL DEPTH 11090 PERF.10748 - 10836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1440	N	1440	-0-	-0-	-0-	37	1	1403	2	Y	-0-					1
07	1502	N	1502	-0-	-0-	-0-	39	1	1463	2	Y	-0-					1
08	1519	N	1227	-0-	-292	-0-	32	1	1195	2	Y	-0-					1
09	1440	N	1440	-0-	-0-	-0-	38	1	1402	2	Y	-0-					1
10	1488	N	1436	-0-	-52	-0-	37	1	1399	2	Y	-0-					1
*11	1402	N	1402	-0-	-0-	-0-	36	1	1366	2	Y	-0-					1

NORRIS WELL #: 4 RRCID -> 073516 COMPL. DATE 09/28/1977 TOTAL DEPTH 11135 PERF.10705 - 11012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2190	N	1985	-0-	-205	-0-	51	1	1934	2	Y	-0-					16
07	2153	N	2153	-0-	-0-	-0-	56	1	2088	2	Y	8					24
							9	9									
08	1922	N	1578	-0-	-344	-0-	41	1	1526	2	Y	10					34
							11	9									
09	1980	N	1739	-0-	-241	-0-	46	1	1693	2	Y	-0-					34
10	2139	N	1639	-0-	-500	-0-	42	1	1594	2	Y	3					37
							3	9									
11	1530	N	1518	-0-	-12	-0-	39	1	1465	2	Y	13					50
							14	9									

NORRIS WELL #: 4404 RRCID -> 073952 COMPL. DATE 11/21/1977 TOTAL DEPTH 11100 PERF.10584 - 10711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	413	N	413	-0-	-0-	-0-	11	1	401	2	Y	1					25
							1	9									
07	527	N	527	-0-	-0-	-0-	13	1	504	2	Y	9					34
							10	9									
08	434	N	398	-0-	-36	-0-	10	1	382	2	Y	5					39
							6	9									
09	455	N	455	-0-	-0-	-0-	12	1	442	2	Y	1					40
							1	9									
10	527	N	442	-0-	-85	-0-	11	1	431	2	Y	-0-					40
*11	404	N	404	-0-	-0-	-0-	10	1	392	2	Y	2					42
							2	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

PETREE WELL #: 3 RRCID -> 073953 COMPL. DATE 11/28/1977 TOTAL DEPTH 11170 PERF.10679 - 11008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	358	-0-	-32	-0-	9	1	349	2	Y	-0-					37
07	434	N	417	-0-	-17	-0-	11	1	404	2	Y	2					39
							2	9									
08	403	N	339	-0-	-64	-0-	8	1	292	2	Y	35					74
							39	9									
09	360	N	313	-0-	-47	-0-	8	1	305	2	Y	-0-					74
10	403	N	340	-0-	-63	-0-	9	1	322	2	Y	8	70	1			12
							9	9									
*11	342	N	342	-0-	-0-	-0-	8	1	317	2	Y	15	3	1			24
							17	9									

PETREE WELL #: 4 RRCID -> 074791 COMPL. DATE 12/28/1977 TOTAL DEPTH 11100 PERF.10694 - 10984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1080	N	889	-0-	-191	-0-	23	1	866	2	Y	-0-					26
07	1023	N	908	-0-	-115	-0-	24	1	884	2	Y	-0-					26
08	930	N	717	-0-	-213	-0-	19	1	698	2	Y	-0-					26
09	900	N	878	-0-	-22	-0-	23	1	855	2	Y	-0-					26
10	1247	N	1247	-0-	-0-	-0-	32	1	1215	2	Y	-0-					26
*11	1410	N	1410	-0-	-0-	-0-	36	1	1374	2	Y	-0-					26

MAXWELL WELL #: 1018 RRCID -> 075707 COMPL. DATE 03/20/1978 TOTAL DEPTH 10800 PERF.10497 - 10638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CLARK WELL #: 5 RRCID -> 078496 COMPL. DATE 09/05/1978 TOTAL DEPTH 11080 PERF.10661 - 10947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1833	N	1833	-0-	-0-	-0-	47	1	1767	2	Y	17					53
							19	9									
07	2138	N	2138	-0-	-0-	-0-	53	1	2007	2	Y	71	68	1			56
							78	9									
08	1891	N	1739	-0-	-152	-0-	44	1	1636	2	Y	54	25	1			85
							59	9									
09	2271	N	2271	-0-	-0-	-0-	60	1	2192	2	Y	17	9	1			93
							19	9									
10	2161	N	2161	-0-	-0-	-0-	55	1	2085	2	Y	19	87	1			25
							21	9									
*11	2017	N	2017	-0-	-0-	-0-	52	1	1952	2	Y	12	4	1			33
							13	9									

HOBART 49 WELL #: 1 RRCID -> 078598 COMPL. DATE 08/25/1978 TOTAL DEPTH 13500 PERF.10990 - 11148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HOWELL 72 WELL #: 5 RRCID -> 078918 COMPL. DATE 06/21/1978 TOTAL DEPTH 11050 PERF.10617 - 10884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1748	N	1748	-0-	-0-	-0-	1731	2	17	9	Y	15					182
07	1808	N	1808	-0-	-0-	-0-	1786	2	22	9	Y	20					202
08	1798	N	1664	-0-	-134	-0-	1661	2	3	9	Y	3	187	1			18
09	1740	N	1609	-0-	-131	-0-	1590	2	19	9	Y	17					35
10	1798	N	1691	-0-	-107	-0-	1671	2	20	9	Y	18					53
*11	1670	N	1670	-0-	-0-	-0-	1649	2	21	9	Y	19					72

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

RISLEY WELL #: 207 RRCID -> 079086 COMPL. DATE 05/27/1978 TOTAL DEPTH 11200 PERF.10568 - 10874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CHEEK WELL #: 207 RRCID -> 079087 COMPL. DATE 10/15/1978 TOTAL DEPTH 10967 PERF.10582 - 10872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

THORNE WELL #: 4073 RRCID -> 079088 COMPL. DATE 09/12/1978 TOTAL DEPTH 10920 PERF.10386 - 10808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					89
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					89
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					89
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					89
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					89
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					89

NORRIS WELL #: 5029 RRCID -> 079124 COMPL. DATE 10/23/1978 TOTAL DEPTH 11000 PERF.10638 - 10780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NORRIS WELL #: 5 RRCID -> 079392 COMPL. DATE 10/14/1978 TOTAL DEPTH 11080 PERF.10681 - 11005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	460	-0-	-20	-0-	12	1	448	2	N	-0-					-0-
07	496	N	393	-0-	-103	-0-	10	1	383	2	N	-0-					-0-
08	496	N	301	-0-	-195	-0-	8	1	293	2	N	-0-					-0-
09	450	N	350	-0-	-100	-0-	9	1	341	2	N	-0-					-0-
10	403	N	337	-0-	-66	-0-	9	1	328	2	N	-0-					-0-
*11	365	N	365	-0-	-0-	-0-	9	1	356	2	N	-0-					-0-

RISLEY WELL #: 307 RRCID -> 079396 COMPL. DATE 08/05/1978 TOTAL DEPTH 11018 PERF.10629 - 10911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1110	N	-0-	-0-	-1110	-0-					N	-0-					20
07	1209	N	-0-	-0-	-1209	-0-					N	-0-					20
08	248	N	-0-	-0-	-248	-0-					N	-0-					20
09	0	N	-0-	-0-	-0-	-0-					N	-0-					20
10	0	N	-0-	-0-	-0-	-0-					N	-0-					20
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					20

JONES, MARY WELL #: 5 RRCID -> 080143 COMPL. DATE 11/13/1978 TOTAL DEPTH 11160 PERF.10708 - 10988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1346	N	1346	-0-	-0-	-0-	35	1	1311	2	N	-0-					1
07	1398	N	1398	-0-	-0-	-0-	36	1	1362	2	N	-0-					1
08	1333	N	1138	-0-	-195	-0-	30	1	1108	2	N	-0-					1
09	1350	N	1346	-0-	-4	-0-	36	1	1310	2	N	-0-					1
10	1395	N	1303	-0-	-92	-0-	34	1	1269	2	N	-0-					1
*11	1251	N	1251	-0-	-0-	-0-	32	1	1219	2	N	-0-					1

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
PETREE WELL #: 2205 RRCID -> 080513 COMPL. DATE 01/06/1979 TOTAL DEPTH 11099 PERF.10702 - 11020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1599	N	1599	-0-	-0-	-0-	41	1	1558	2	Y	-0-					19
07	1674	N	1672	-0-	-2	-0-	43	1	1629	2	Y	-0-					19
08	1674	N	1314	-0-	-360	-0-	34	1	1280	2	Y	-0-					19
09	1590	N	1577	-0-	-13	-0-	42	1	1535	2	Y	-0-					19
10	1674	N	1590	-0-	-84	-0-	41	1	1549	2	Y	-0-					19
*11	1776	N	1776	-0-	-0-	-0-	40	1	1521	2	Y	195					214
							215	9									

ARRINGTON WELL #: 5064 RRCID -> 080652 COMPL. DATE 08/22/2008 TOTAL DEPTH 10915 PERF.10708 - 10850

06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

SAVAGE, BETTY B. WELL #: 5 RRCID -> 080952 COMPL. DATE 02/03/1979 TOTAL DEPTH 11016 PERF.10736 - 10935

06	840	N	623	-0-	-217	-0-	16	1	607	2	Y	-0-					-0-
07	837	N	627	-0-	-210	-0-	16	1	611	2	Y	-0-					-0-
08	899	N	591	-0-	-308	-0-	15	1	576	2	Y	-0-					-0-
09	703	N	703	-0-	-0-	-0-	19	1	684	2	Y	-0-					-0-
10	620	N	560	-0-	-60	-0-	14	1	546	2	Y	-0-					-0-
11	570	N	276	-0-	-294	-0-	7	1	269	2	Y	-0-					-0-

NORRIS -44- WELL #: 5 RRCID -> 081935 COMPL. DATE 04/04/1979 TOTAL DEPTH 10980 PERF.10581 - 10880

06	1306	N	1306	-0-	-0-	-0-	34	1	1272	2	Y	-0-					17
07	1355	N	1355	-0-	-0-	-0-	35	1	1320	2	Y	-0-					17
08	1302	N	1086	-0-	-216	-0-	28	1	1058	2	Y	-0-					17
09	1320	N	1298	-0-	-22	-0-	34	1	1264	2	Y	-0-					17
10	1364	N	1301	-0-	-63	-0-	34	1	1267	2	Y	-0-					17
*11	1255	N	1255	-0-	-0-	-0-	32	1	1223	2	Y	-0-					17

YOUNG 66 WELL #: 11 RRCID -> 082357 COMPL. DATE 02/27/1979 TOTAL DEPTH 11130 PERF.10873 - 10937

06	900	N	843	-0-	-57	-0-	30	1	813	2	Y	-0-					115
07	899	N	882	-0-	-17	-0-	31	1	851	2	Y	-0-					115
08	930	N	542	-0-	-388	-0-	31	1	511	2	Y	-0-					115
09	840	N	62	-0-	-778	-0-	30	1	32	9	Y	29	61	1			83
10	868	N	31	-0-	-837	-0-	31	1			Y	-0-	39	1			44
11	510	N	31	-0-	-479	-0-	30	1	1	9	Y	1	2	1			43

HOBART WELL #: 3 RRCID -> 084156 COMPL. DATE 08/22/1979 TOTAL DEPTH 11600 PERF.10756 - 11314

06	1890	N	1800	-0-	-90	-0-	14	1	1786	2	Y	-0-					69
07	1922	N	1285	-0-	-637	-0-	1285	2			Y	-0-					69
08	1953	N	1625	-0-	-328	-0-	1611	2	14	9	Y	13	5	8			77
09	1800	N	1267	-0-	-533	-0-	1263	2	4	9	Y	4	28	1	4	8	49
10	1345	N	1345	-0-	-0-	-0-	1342	2	3	9	Y	3	3	8			49
11	1560	N	1402	-0-	-158	-0-	1399	2	3	9	Y	3	3	8			49

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
PYEATT WELL #: 3019 RRCID -> 088792 COMPL. DATE 03/05/1980 TOTAL DEPTH 10850 PERF.10493 - 10662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

CLARK WELL #: 6 RRCID -> 092579 COMPL. DATE 02/26/1981 TOTAL DEPTH 11115 PERF.10629 - 10862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	279	N	279	-0-	-0-	-0-	7	1	272	2	Y	-0-					30
07	279	N	277	-0-	-2	-0-	7	1	270	2	Y	-0-					30
08	279	N	226	-0-	-53	-0-	6	1	220	2	Y	-0-					30
09	272	N	272	-0-	-0-	-0-	7	1	265	2	Y	-0-					30
10	282	N	282	-0-	-0-	-0-	7	1	275	2	Y	-0-					30
*11	281	N	281	-0-	-0-	-0-	7	1	274	2	Y	-0-					30

ARRINGTON RANCH WELL #: 4053 RRCID -> 092598 COMPL. DATE 10/17/1980 TOTAL DEPTH 11000 PERF.10560 - 10831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	223	-0-	-17	-0-	30	1	193	2	Y	-0-					-0-
07	248	N	222	-0-	-26	-0-	31	1	191	2	Y	-0-					-0-
08	231	N	231	-0-	-0-	-0-	31	1	200	2	Y	-0-					-0-
09	226	N	226	-0-	-0-	-0-	30	1	196	2	Y	-0-					-0-
10	240	N	240	-0-	-0-	-0-	31	1	209	2	Y	-0-					-0-
*11	236	N	236	-0-	-0-	-0-	30	1	206	2	Y	-0-					-0-

NORRIS WELL #: 6 RRCID -> 093026 COMPL. DATE 03/30/1981 TOTAL DEPTH 11200 PERF.10740 - 10990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1119	N	1119	-0-	-0-	-0-	29	1	1090	2	Y	-0-					46
07	1141	N	1141	-0-	-0-	-0-	30	1	1111	2	Y	-0-					46
08	1023	N	857	-0-	-166	-0-	22	1	835	2	Y	-0-					46
09	1110	N	875	-0-	-235	-0-	23	1	852	2	Y	-0-					46
10	1147	N	661	-0-	-486	-0-	17	1	644	2	Y	-0-					46
*11	1365	N	1365	-0-	-0-	-0-	35	1	1330	2	Y	-0-					46

NORRIS -44- WELL #: 6 RRCID -> 094158 COMPL. DATE 04/15/1981 TOTAL DEPTH 11020 PERF.10543 - 10774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	764	N	764	-0-	-0-	-0-	20	1	744	2	Y	-0-					10
07	775	N	748	-0-	-27	-0-	19	1	729	2	Y	-0-					10
08	744	N	668	-0-	-76	-0-	17	1	651	2	Y	-0-					10
09	750	N	725	-0-	-25	-0-	19	1	706	2	Y	-0-					10
10	744	N	736	-0-	-8	-0-	19	1	717	2	Y	-0-					10
*11	690	N	690	-0-	-0-	-0-	18	1	672	2	Y	-0-					10

NORRIS WELL #: 629 RRCID -> 094825 COMPL. DATE 05/08/2007 TOTAL DEPTH 11000 PERF.10536 - 10854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	995	N	995	-0-	-0-	-0-	26	1	969	2	Y	-0-					1
07	1054	N	973	-0-	-81	-0-	25	1	948	2	Y	-0-					1
08	1054	N	860	-0-	-194	-0-	22	1	838	2	Y	-0-					1
09	990	N	967	-0-	-23	-0-	26	1	941	2	Y	-0-					1
10	1056	N	1056	-0-	-0-	-0-	27	1	1029	2	Y	-0-					1
*11	1015	N	1015	-0-	-0-	-0-	26	1	989	2	Y	-0-					1

CLARK WELL #: 7 RRCID -> 095862 COMPL. DATE 10/09/1981 TOTAL DEPTH 11045 PERF.10696 - 10934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
NORRIS WELL #: 7 RRCID -> 096780 COMPL. DATE 11/25/1981 TOTAL DEPTH 11162 PERF.10492 - 11058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	884	N	884	-0-	-0-	-0-	23	1	861	2	Y	-0-					80
07	899	N	857	-0-	-42	-0-	22	1	835	2	Y	-0-					80
08	899	N	514	-0-	-385	-0-	13	1	501	2	Y	-0-					80
09	870	N	-0-	-0-	-870	-0-					Y	-0-					80
10	868	N	51	-0-	-817	-0-	1	1	50	2	Y	-0-					80
11	510	N	306	-0-	-204	-0-	8	1	298	2	Y	-0-					80

NORRIS -44- WELL #: 7 RRCID -> 097115 COMPL. DATE 12/19/1981 TOTAL DEPTH 10920 PERF.10588 - 10846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1220	N	1220	-0-	-0-	-0-	31 3	1 9	1186	2	Y	3					34
07	1281	N	1281	-0-	-0-	-0-	33 13	1 9	1235	2	Y	12					46
08	1240	N	1210	-0-	-30	-0-	31 18	1 9	1161	2	Y	16					62
09	1634	N	1634	-0-	-0-	-0-	43 17	1 9	1574	2	Y	15					77
10	1340	N	1340	-0-	-0-	-0-	34 19	1 9	1287	2	Y	17	51	1			43
*11	1219	N	1219	-0-	-0-	-0-	31 9	1 9	1179	2	Y	8	24	1			27

NORRIS -29- WELL #: 7 RRCID -> 098040 COMPL. DATE 01/28/1982 TOTAL DEPTH 11000 PERF.10674 - 10892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	780	N	710	-0-	-70	-0-	18	1	692	2	Y	-0-					5
07	806	N	647	-0-	-159	-0-	17	1	630	2	Y	-0-					5
08	775	N	690	-0-	-85	-0-	18	1	672	2	Y	-0-					5
09	720	N	640	-0-	-80	-0-	17	1	623	2	Y	-0-					5
10	651	N	625	-0-	-26	-0-	16	1	609	2	Y	-0-					5
11	660	N	574	-0-	-86	-0-	15 2	1 9	557	2	Y	2					7

SAVAGE, BETTY A. WELL #: 7 RRCID -> 098559 COMPL. DATE 03/11/1982 TOTAL DEPTH 11083 PERF.10722 - 10966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

PETREE WELL #: 6 RRCID -> 099524 COMPL. DATE 04/13/1982 TOTAL DEPTH 12874 PERF.10743 - 12752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1080	N	1051	-0-	-29	-0-	27	1	1024	2	Y	-0-					-0-
07	1148	N	1148	-0-	-0-	-0-	30	1	1118	2	Y	-0-					-0-
08	1023	N	923	-0-	-100	-0-	24	1	899	2	Y	-0-					-0-
09	1125	N	1125	-0-	-0-	-0-	30	1	1095	2	Y	-0-					-0-
10	1147	N	1097	-0-	-50	-0-	28	1	1069	2	Y	-0-					-0-
*11	1059	N	1059	-0-	-0-	-0-	27	1	1032	2	Y	-0-					-0-

JONES, MARY WELL #: 7 RRCID -> 100222 COMPL. DATE 06/01/1982 TOTAL DEPTH 11092 PERF.10740 - 10961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	-0-	-0-	-300	-0-					Y	-0-					32
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					32
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					32
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					32
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					32
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					32

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

LITTLE WELL #: 6030 RRCID -> 100443 COMPL. DATE 05/08/1982 TOTAL DEPTH 10892 PERF.10534 - 10656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

PETREE WELL #: 7 RRCID -> 100598 COMPL. DATE 05/25/1982 TOTAL DEPTH 11077 PERF.10721 - 11047

06	1532	N	1532	-0-	-0-	-0-	39	1	1493	2	Y	-0-			37
07	1568	N	1568	-0-	-0-	-0-	41	1	1527	2	Y	-0-			37
08	1550	N	1305	-0-	-245	-0-	34	1	1271	2	Y	-0-			37
09	1530	N	1499	-0-	-31	-0-	40	1	1459	2	Y	-0-			37
10	1581	N	1420	-0-	-161	-0-	37	1	1383	2	Y	-0-			37
*11	1383	N	1383	-0-	-0-	-0-	36	1	1347	2	Y	-0-			37

HOBART WELL #: 5 RRCID -> 101073 COMPL. DATE 06/15/1982 TOTAL DEPTH 11125 PERF.10810 - 11060

06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-

PYEATT WELL #: 4019 RRCID -> 104892 COMPL. DATE 02/20/1983 TOTAL DEPTH 10900 PERF.10523 - 10816

06	2223	N	2223	-0-	-0-	-0-	30	1	2193	2	Y	-0-			1
07	2170	N	2153	-0-	-17	-0-	31	1	2122	2	Y	-0-			1
08	2095	N	2095	-0-	-0-	-0-	31	1	2064	2	Y	-0-			1
09	2220	N	2034	-0-	-186	-0-	30	1	2004	2	Y	-0-			1
10	2139	N	2077	-0-	-62	-0-	31	1	2046	2	Y	-0-			1
11	2040	N	1973	-0-	-67	-0-	30	1	1943	2	Y	-0-			1

YOUNG 65 WELL #: 15 RRCID -> 106232 COMPL. DATE 05/25/1983 TOTAL DEPTH N/A PERF. N/A

06	498	N	498	-0-	-0-	-0-	30	1	468	2	Y	-0-			-0-
07	496	N	488	-0-	-8	-0-	31	1	457	2	Y	-0-			-0-
08	507	N	507	-0-	-0-	-0-	31	1	476	2	Y	-0-			-0-
09	510	N	488	-0-	-22	-0-	30	1	458	2	Y	-0-			-0-
10	497	N	497	-0-	-0-	-0-	31	1	466	2	Y	-0-			-0-
11	480	N	475	-0-	-5	-0-	30	1	445	2	Y	-0-			-0-

NORRIS WELL #: 8 RRCID -> 111119 COMPL. DATE 05/21/1984 TOTAL DEPTH 11120 PERF.10674 - 11024

06	4020	X	3249	-0-	-771	-0-	84	1	3165	2	Y	-0-			47
07	4030	X	3331	-0-	-699	-0-	86	1	3245	2	Y	-0-			47
08	3875	X	2745	-0-	-1130	-0-	71	1	2674	2	Y	-0-			47
09	3660	X	3431	-0-	-229	-0-	91	1	3340	2	Y	-0-			47
10	4037	X	4037	-0-	-0-	-0-	104	1	3933	2	Y	-0-			47
*11	4163	X	4163	-0-	-0-	-0-	108	1	4055	2	Y	-0-			47

PETREE WELL #: 9 RRCID -> 112375 COMPL. DATE 07/27/1984 TOTAL DEPTH 11093 PERF.10665 - 10998

06	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
08	3100	N	10329	-0-	7229	7229	268	1	10061	2	Y	-0-			-0-
09	3000	N	-0-	-0-	-3000	4229					Y	-0-			-0-
10	3100	N	-0-	-0-	-3100	1129					Y	-0-			-0-
11	2670	X	-0-	-0-	-2670	-0-					Y	-0-			-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
NORRIS -44- WELL #: 8 RRCID -> 112501 COMPL. DATE 08/17/1984 TOTAL DEPTH 11100 PERF.10629 - 10807

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1800	X	1740	-0-	-60	-0-	44	1	1662	2	Y	31	27	1			53
							34	9									
07	1860	X	1745	-0-	-115	-0-	45	1	1700	2	Y	-0-	18	1			35
08	1922	X	1411	-0-	-511	-0-	37	1	1371	2	Y	3					38
							3	9									
09	1860	X	1247	-0-	-613	-0-	33	1	1203	2	Y	10					48
							11	9									
10	1922	X	1396	-0-	-526	-0-	36	1	1354	2	Y	5					53
							6	9									
*11	2043	X	2043	-0-	-0-	-0-	52	1	1977	2	Y	13					66
							14	9									

HOWELL 72 WELL #: 7 RRCID -> 112502 COMPL. DATE N/A TOTAL DEPTH 11350 PERF.10630 - 10910

06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

RISLEY WELL #: 407 RRCID -> 113218 COMPL. DATE 10/04/1984 TOTAL DEPTH 11390 PERF.10570 - 10838

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOWELL 72 WELL #: 6 RRCID -> 113219 COMPL. DATE 09/27/1984 TOTAL DEPTH 11450 PERF. 762 - 10904

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

JONES, MARY WELL #: 8 RRCID -> 114109 COMPL. DATE 09/24/1984 TOTAL DEPTH 11082 PERF.10752 - 10980

06	1945	N	1945	-0-	-0-	-0-	50	1	1895	2	Y	-0-					41
07	1988	N	1988	-0-	-0-	-0-	51	1	1935	2	Y	2					43
							2	9									
08	1953	N	1576	-0-	-377	-0-	41	1	1529	2	Y	5					48
							6	9									
09	1950	N	1767	-0-	-183	-0-	47	1	1720	2	Y	-0-					48
10	1984	N	1704	-0-	-280	-0-	44	1	1660	2	Y	-0-					48
*11	1697	N	1697	-0-	-0-	-0-	44	1	1653	2	Y	-0-					48

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
SAVAGE, BETTY -C- WELL #: 9 RRCID -> 114119 COMPL. DATE 10/24/1984 TOTAL DEPTH 11040 PERF.10688 - 10951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1660	N	1660	-0-	-0-	-0-	42	1	1600	2	Y	16					49
							18	9									
07	1700	N	1700	-0-	-0-	-0-	44	1	1641	2	Y	14					63
							15	9									
08	1705	N	1380	-0-	-325	-0-	35	1	1327	2	Y	16					79
							18	9									
09	1797	N	1797	-0-	-0-	-0-	47	1	1733	2	Y	15					94
							17	9									
10	1736	N	1736	-0-	-0-	-0-	44	1	1663	2	Y	26	59	1			61
							29	9									
*11	1723	N	1723	-0-	-0-	-0-	44	1	1659	2	Y	18	28	1			51
							20	9									

HOBART 67 WELL #: 3 RRCID -> 114167 COMPL. DATE 11/19/1984 TOTAL DEPTH 11280 PERF.10739 - 10920

06	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	17	-0-	17	17	17	2			Y	-0-					-0-
09	14B2	EXT	126	-0-	126	143	126	2			Y	-0-					-0-
10	14B2	EXT	151	-0-	151	294	151	2			Y	-0-					-0-
11	14B2	EXT	126	-0-	126	420	126	2			Y	-0-					-0-

ARRINGTON WELL #: 6064 RRCID -> 117352 COMPL. DATE 06/03/1985 TOTAL DEPTH 11007 PERF.10512 - 10784

06	1680	N	1668	-0-	-12	-0-	30	1	1638	2	Y	-0-					-0-
07	1708	N	1708	-0-	-0-	-0-	31	1	1677	2	Y	-0-					-0-
08	1684	N	1684	-0-	-0-	-0-	31	1	1653	2	Y	-0-					-0-
09	1680	N	1642	-0-	-38	-0-	30	1	1612	2	Y	-0-					-0-
10	1705	N	1694	-0-	-11	-0-	31	1	1663	2	Y	-0-					-0-
*11	1633	N	1633	-0-	-0-	-0-	30	1	1603	2	Y	-0-					-0-

THORNE WELL #: 5073 RRCID -> 117630 COMPL. DATE 06/14/1985 TOTAL DEPTH 11410 PERF.10548 - 10631

06	1372	N	1372	-0-	-0-	-0-	1361	2	11	9	Y	10					185
07	1417	N	1417	-0-	-0-	-0-	1404	2	13	9	Y	12					197
08	1413	N	1413	-0-	-0-	-0-	1402	2	11	9	Y	10					207
09	1350	N	1291	-0-	-59	-0-	1287	2	4	9	Y	4	187	1			24
10	1442	N	1442	-0-	-0-	-0-	1427	2	15	9	Y	14	1	8			37
*11	1366	N	1366	-0-	-0-	-0-	1352	2	14	9	Y	13	1	8			49

THORNE WELL #: 6073 RRCID -> 117944 COMPL. DATE 07/28/1985 TOTAL DEPTH 11518 PERF.10557 - 10800

06	2433	N	2433	-0-	-0-	-0-	2411	2	22	9	Y	20					74
07	2511	N	2492	-0-	-19	-0-	2492	2			Y	-0-					74
08	2511	N	2301	-0-	-210	-0-	2301	2			Y	-0-					74
09	2430	N	2369	-0-	-61	-0-	2317	2	52	9	Y	47					121
10	2543	N	2543	-0-	-0-	-0-	2503	2	40	9	Y	36	1	8			156
*11	2398	N	2398	-0-	-0-	-0-	2387	2	11	9	Y	10	1	8			165

ARRINGTON WELL #: 7064 RRCID -> 120672 COMPL. DATE 02/26/1986 TOTAL DEPTH 11000 PERF.10786 - 10854

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
YOUNG WELL #: 1066 RRCID -> 121096 COMPL. DATE 03/05/2010 TOTAL DEPTH 13300 PERF.10828 - 12288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2040	N	1842	-0-	-198	-0-	1842	2			Y	-0-					76
07	2170	N	1924	-0-	-246	-0-	1865	2	59	9	Y	54					130
08	1900	N	1900	-0-	-0-	-0-	1900	2			Y	-0-					130
09	1830	N	1644	-0-	-186	-0-	1636	2	8	9	Y	7					137
10	1967	N	1967	-0-	-0-	-0-	1967	2			Y	-0-					137
*11	1844	N	1844	-0-	-0-	-0-	1844	2			Y	-0-					137

FLOWERS, LOIS WELL #: 4 RRCID -> 126507 COMPL. DATE 02/03/1986 TOTAL DEPTH 10900 PERF.10596 - 10776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2972	X	2972	-0-	-0-	-0-	2940	2	32	9	Y	29	1	8			198
07	2794	X	2794	-0-	-0-	-0-	2780	2	14	9	Y	13	181	1	3	8	27
08	3058	X	3058	-0-	-0-	-0-	2933	2	125	9	Y	114	1	8			140
09	2721	X	2721	-0-	-0-	-0-	2680	2	41	9	Y	37	1	8			176
10	3230	X	3230	-0-	-0-	-0-	3207	2	23	9	Y	21	1	8			196
*11	2978	X	2978	-0-	-0-	-0-	2869	2	109	9	Y	99	190	1	2	8	103

ARRINGTON RANCH WELL #: 6053 RRCID -> 136040 COMPL. DATE 12/03/1990 TOTAL DEPTH 11100 PERF.10553 - 10733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	-0-	-0-	-30	-0-					Y	-0-					10
07	31	N	-0-	-0-	-31	-0-					Y	-0-					10
08	31	N	-0-	-0-	-31	-0-					Y	-0-	7	1			3
09	0	N	-0-	-0-	-0-	-0-					Y	-0-	3	1			-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

LITTLE WELL #: 7030 RRCID -> 137901 COMPL. DATE 02/22/1991 TOTAL DEPTH 12440 PERF.10548 - 10759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	939	N	939	-0-	-0-	-0-	30	1	890	2	Y	17					60
							19	9									
07	969	N	969	-0-	-0-	-0-	31	1	913	2	Y	23					83
							25	9									
08	967	N	967	-0-	-0-	-0-	31	1	915	2	Y	19					102
							21	9									
09	930	N	920	-0-	-10	-0-	30	1	881	2	Y	8					110
							9	9									
10	961	N	842	-0-	-119	-0-	31	1	789	2	Y	20					130
							22	9									
11	930	N	705	-0-	-225	-0-	30	1	661	2	Y	13					143
							14	9									

JONES, MARY WELL #: 9-L RRCID -> 139783 COMPL. DATE 10/11/1991 TOTAL DEPTH 11100 PERF.10750 - 11020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
NORRIS -44- WELL #: 10 RRCID -> 140040 COMPL. DATE 11/19/1991 TOTAL DEPTH 11000 PERF.10518 - 10798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1826	N	1826	-0-	-0-	-0-	45 66	1 9	1715	2	Y	60	53	1			51
07	1831	N	1831	-0-	-0-	-0-	47 32	1 9	1752	2	Y	29	36	1			44
08	1829	N	1470	-0-	-359	-0-	37 28	1 9	1405	2	Y	25	1	1			68
09	1830	N	1635	-0-	-195	-0-	42 40	1 9	1553	2	Y	36					104
10	1829	N	1590	-0-	-239	-0-	40 36	1 9	1514	2	Y	33	102	1			35
*11	1507	N	1507	-0-	-0-	-0-	38 19	1 9	1450	2	Y	17	4	1			48

YOUNG 66 WELL #: 17 RRCID -> 147572 COMPL. DATE 11/06/1993 TOTAL DEPTH 11363 PERF.10998 - 11062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	960	N	845	-0-	-115	-0-	30	1	815	2	Y	-0-					20
07	992	N	879	-0-	-113	-0-	31 61	1 9	787	2	Y	55					75
08	868	N	844	-0-	-24	-0-	31 43	1 9	770	2	Y	39					114
09	840	N	567	-0-	-273	-0-	30 10	1 9	527	2	Y	9					123
*10	868	N	645	-0-	-223	-0-	31 7	1 9	607	2	Y	6	37	1	1	8	91
*11	810	N	629	-0-	-181	-0-	30 1	1 9	598	2	Y	1	56	1	1	8	35

ARRINGTON WELL #: 9064 RRCID -> 148040 COMPL. DATE 01/01/1994 TOTAL DEPTH 11034 PERF.10450 - 10754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	1054	N	1054	-0-	-0-	-0-	1054	2			Y	-0-					-0-
*07	974	N	974	-0-	-0-	-0-	974	2			Y	-0-					-0-
*08	1147	N	1106	-0-	-41	-0-	1106	2			Y	-0-					-0-
*09	1080	N	1069	-0-	-11	-0-	1069	2			Y	-0-					-0-
10	1078	N	1078	-0-	-0-	-0-	1078	2			Y	-0-					-0-
11	1110	N	1101	-0-	-9	-0-	1101	2			Y	-0-					-0-

HOWELL 72 WELL #: 8 RRCID -> 149920 COMPL. DATE 05/30/1994 TOTAL DEPTH 11100 PERF.10608 - 10915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1617	N	1617	-0-	-0-	-0-	1604	2	13	9	Y	12					87
07	1665	N	1665	-0-	-0-	-0-	1648	2	17	9	Y	15					102
08	1674	N	1622	-0-	-52	-0-	1611	2	11	9	Y	10					112
09	1620	N	1450	-0-	-170	-0-	1436	2	14	9	Y	13					125
10	1674	N	1606	-0-	-68	-0-	1591	2	15	9	Y	14					139
11	1560	N	1534	-0-	-26	-0-	1520	2	14	9	Y	13					152

ARRINGTON RANCH WELL #: 7053 RRCID -> 150503 COMPL. DATE 07/29/1994 TOTAL DEPTH 10836 PERF.10460 - 10763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
ARRINGTON RANCH WELL #: 8053 RRCID -> 151111 COMPL. DATE 08/22/1994 TOTAL DEPTH 10875 PERF.10514 - 10812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1230	N	519	-0-	-711	-0-	519	2			Y	-0-					179
07	589	N	411	-0-	-178	-0-	408	2	3	9	Y	3	129	1			53
08	713	N	235	-0-	-478	-0-	235	2			Y	-0-	3	1			50
09	510	N	88	-0-	-422	-0-	88	2			Y	-0-	1	1			49
10	403	N	53	-0-	-350	-0-	53	2			Y	-0-					49
11	240	N	-0-	-0-	-240	-0-					Y	-0-					49

CHEEK WELL #: 307 RRCID -> 152066 COMPL. DATE 11/06/1994 TOTAL DEPTH 11030 PERF.10557 - 10826

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CAMPBELL, J. W. WELL #: 2 RRCID -> 158504 COMPL. DATE 04/03/1996 TOTAL DEPTH 12330 PERF.11269 - 11672

06	3759	X	3759	-0-	-0-	-0-	3654	2	105	9	Y	95					192
07	3709	X	3709	-0-	-0-	-0-	3676	2	33	9	Y	30	192	1			30
08	3742	X	3742	-0-	-0-	-0-	3701	2	41	9	Y	37					67
09	3762	X	3762	-0-	-0-	-0-	3736	2	26	9	Y	24					91
10	3633	X	3633	-0-	-0-	-0-	3594	2	39	9	Y	35					126
*11	3665	X	3665	-0-	-0-	-0-	3602	2	63	9	Y	57					183

THORNE WELL #: 7073 RRCID -> 187427 COMPL. DATE 11/15/2001 TOTAL DEPTH 11200 PERF.10572 - 11087

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

RISLEY WELL #: 507 RRCID -> 193203 COMPL. DATE 02/04/2003 TOTAL DEPTH 12950 PERF.10592 - 10838

06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ARRINGTON WELL #: 1064 RRCID -> 194395 COMPL. DATE 12/06/2002 TOTAL DEPTH 11000 PERF.10536 - 10784

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HOBART 49 WELL #: 2 RRCID -> 195593 COMPL. DATE 05/18/2003 TOTAL DEPTH 11500 PERF.10727 - 11128

06	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					25
07	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					25
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					25
09	14B2 EXT		217	-0-	217	217	217	2			Y	-0-					25
10	14B2 EXT		209	-0-	209	426	209	2			Y	-0-					25
11	14B2 EXT		198	-0-	198	624	198	2			Y	-0-					25

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

HOBART RANCH 50 WELL #: 5 RRCID -> 196202 COMPL. DATE 06/27/2003 TOTAL DEPTH 11500 PERF.10862 - 11110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	1663	-0-	1663	1663	1662	2	1	9	Y	1	1	8			-0-
10	14B2	EXT	1750	-0-	1750	3413	1749	2	1	9	Y	1	1	8			-0-
11	14B2	EXT	1322	-0-	1322	4735	1	1	1321	2	Y	-0-					-0-

HOBART RANCH 20 WELL #: 2 RRCID -> 196403 COMPL. DATE 07/22/2003 TOTAL DEPTH 11500 PERF.10906 - 11394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					50
07	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					50
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					50
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					50
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					50
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					50

HOBART 49 WELL #: 3 RRCID -> 197045 COMPL. DATE 08/08/2003 TOTAL DEPTH 11650 PERF.10931 - 11200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	2422	-0-	2422	9382	2422	2			Y	-0-					-0-
07	11630	X	2248	-0-	-9382	-0-	2248	2			Y	-0-					-0-
08	2021	X	2021	-0-	-0-	-0-	2021	2			Y	-0-					-0-
09	3030	X	1669	-0-	-1361	-0-	1669	2			Y	-0-					-0-
10	3069	X	1931	-0-	-1138	-0-	1931	2			Y	-0-					-0-
11	2430	X	1347	-0-	-1083	-0-	1347	2			Y	-0-					-0-

ARRINGTON RANCH WELL #: 1164 RRCID -> 197734 COMPL. DATE 06/25/2003 TOTAL DEPTH 11100 PERF.10554 - 10810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	699	-0-	699	699	691	2	8	9	Y	7					7
09	14B2	EXT	330	-0-	330	1029	330	2			Y	-0-					7
10	14B2	EXT	184	-0-	184	1213	184	2			Y	-0-					7
11	14B2	EXT	138	-0-	138	1351	138	2			Y	-0-					7

HOBART 49 WELL #: 4 RRCID -> 198287 COMPL. DATE 10/21/2003 TOTAL DEPTH 12050 PERF.10926 - 11924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HOBART 49 WELL #: 8 RRCID -> 198509 COMPL. DATE 09/16/2003 TOTAL DEPTH 11600 PERF.10850 - 11121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					32
07	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					32
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					32
09	14B2	EXT	305	-0-	305	305	305	2			Y	-0-					32
10	14B2	EXT	295	-0-	295	600	295	2			Y	-0-					32
11	14B2	EXT	272	-0-	272	872	272	2			Y	-0-					32

ARRINGTON RANCH WELL #: 1053 RRCID -> 198529 COMPL. DATE 08/25/2007 TOTAL DEPTH 11100 PERF.10446 - 10466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

HOWELL 72 WELL #: 9 RRCID -> 199138 COMPL. DATE 06/13/2003 TOTAL DEPTH 13050 PERF.10605 - 10875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3208	X	3208	-0-	-0-	-0-	3188	2	20	9	Y	18					77
07	3291	X	3291	-0-	-0-	-0-	3254	2	37	9	Y	34					111
08	3209	X	3209	-0-	-0-	-0-	3183	2	26	9	Y	24					135
09	3314	X	3314	-0-	-0-	-0-	3282	2	32	9	Y	29					164
10	3374	X	3374	-0-	-0-	-0-	3345	2	29	9	Y	26					190
11	3000	X	2699	-0-	-301	-0-	2493	2	206	9	Y	187	175	1			202

HOBART RANCH 20 WELL #: 3 RRCID -> 199198 COMPL. DATE 12/31/2003 TOTAL DEPTH 12000 PERF.10870 - 11734

06	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

YOUNG 65 WELL #: 16 RRCID -> 199409 COMPL. DATE 12/19/2003 TOTAL DEPTH 11505 PERF.10790 - 11168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1860	N	654	-0-	-1206	-0-	653	2	1	9	Y	1					41
07	1922	N	1102	-0-	-820	-0-	1100	2	2	9	Y	2					43
08	1414	N	1414	-0-	-0-	-0-	1414	2			Y	-0-					43
09	1308	N	1308	-0-	-0-	-0-	1307	2	1	9	Y	1					44
10	1575	N	1575	-0-	-0-	-0-	1575	2			Y	-0-					44
*11	1516	N	1516	-0-	-0-	-0-	1492	2	24	9	Y	22					66

HOBART 49 WELL #: 7 RRCID -> 199646 COMPL. DATE 01/18/2004 TOTAL DEPTH 12200 PERF.10962 - 11999

06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

YOUNG 66 WELL #: 8 RRCID -> 199981 COMPL. DATE 11/27/2003 TOTAL DEPTH 11505 PERF.10850 - 10916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	876	N	876	-0-	-0-	-0-	876	2			Y	-0-					2
07	1708	N	1708	-0-	-0-	-0-	1708	2			Y	-0-					2
08	1327	N	1327	-0-	-0-	-0-	1327	2			Y	-0-					2
09	958	N	958	-0-	-0-	-0-	958	2			Y	-0-					2
10	1705	N	873	-0-	-832	-0-	873	2			Y	-0-					2
*11	1315	N	1315	-0-	-0-	-0-	1315	2			Y	-0-					2

HOBART RANCH 20 WELL #: 5 RRCID -> 200311 COMPL. DATE 03/02/2004 TOTAL DEPTH 12200 PERF.10930 - 11811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2250	N	2237	-0-	-13	-0-	2230	2	7	9	Y	6	6	8			12
07	2439	N	2439	-0-	-0-	-0-	2425	2	14	9	Y	13	13	8			12
08	2487	N	2487	-0-	-0-	-0-	17	1	2449	2	Y	19	19	8			12
							21	9									
09	2572	N	2572	-0-	-0-	-0-	36	1	2522	2	Y	13	13	8			12
							14	9									
10	2802	N	2802	-0-	-0-	-0-	37	1	2751	2	Y	13	13	8			12
							14	9									
*11	2784	N	2784	-0-	-0-	-0-	36	1	2734	2	Y	13	13	8			12
							14	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

HOBART RANCH 50 WELL #: 6 RRCID -> 200404 COMPL. DATE 02/18/2004 TOTAL DEPTH 12200 PERF.10818 - 11998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HOBART RANCH 50 WELL #: 7 RRCID -> 200554 COMPL. DATE 01/23/2004 TOTAL DEPTH 12000 PERF.10890 - 11124

06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	530	-0-	530	530	2	1	528	2	Y	-0-					-0-
11	14B2	EXT	2123	-0-	2123	2653	2116	2	7	9	Y	6	6	8			-0-

HOBART 49 WELL #: 9 RRCID -> 201073 COMPL. DATE 04/02/2004 TOTAL DEPTH 12200 PERF.10983 - 11992

06	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					78
07	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					78
08	14B2	EXT	6393	-0-	6393	6393	30	1	6297	2	Y	60	36	8			102
							66	9									
09	14B2	EXT	3918	-0-	3918	10311	36	1	3852	2	Y	27	27	8			102
							30	9									
10	14B2	EXT	3094	-0-	3094	13405	37	1	3042	2	Y	14	14	8			102
							15	9									
11	14B2	EXT	2105	-0-	2105	15510	27	1	2064	2	Y	13	13	8			102
							14	9									

HOBART 49 WELL #: 12 RRCID -> 201175 COMPL. DATE 03/24/2004 TOTAL DEPTH 12200 PERF.10986 - 11980

06	1290	N	1147	-0-	-143	-0-	1144	2	3	9	Y	3	3	8			43
07	1395	N	1180	-0-	-215	-0-	1173	2	7	9	Y	6	6	8			43
08	1333	N	1185	-0-	-148	-0-	1176	2	9	9	Y	8	8	8			43
09	1498	N	1498	-0-	-0-	-0-	1492	2	6	9	Y	5	5	8			43
10	1602	N	1602	-0-	-0-	-0-	1596	2	6	9	Y	5	5	8			43
*11	1539	N	1539	-0-	-0-	-0-	1532	2	7	9	Y	6	6	8			43

YOUNG 51 WELL #: 2 RRCID -> 201205 COMPL. DATE 03/05/2010 TOTAL DEPTH 12457 PERF.10792 - 12232

06	0	N	-0-	-0-	-0-	-0-					Y	-0-					35
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					35
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					35
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					35
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					35
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					35

NORRIS WELL #: 11 RRCID -> 201217 COMPL. DATE 02/05/2004 TOTAL DEPTH 11520 PERF.10533 - 10954

06	1371	N	1371	-0-	-0-	-0-	35	1	1336	2	Y	-0-					47
07	1395	N	1384	-0-	-11	-0-	36	1	1348	2	Y	-0-					47
08	1395	N	1153	-0-	-242	-0-	30	1	1123	2	Y	-0-					47
09	1393	N	1393	-0-	-0-	-0-	37	1	1356	2	Y	-0-					47
10	1395	N	1336	-0-	-59	-0-	34	1	1302	2	Y	-0-					47
*11	1304	N	1304	-0-	-0-	-0-	34	1	1270	2	Y	-0-					47

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

HOBART RANCH 50 WELL #: 8 RRCID -> 201514 COMPL. DATE 04/09/2004 TOTAL DEPTH 12200 PERF.10840 - 11999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07		14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09		14B2 EXT	1566	-0-	1566	1566	1557	2 9	9	9	Y	8	8	8			-0-
10		14B2 EXT	959	-0-	959	2525	948	2 9	11	9	Y	10	10	8			-0-
11		14B2 EXT	746	-0-	746	3271	740	2 9	6	9	Y	5	5	8			-0-

HOBART 49 WELL #: 6 RRCID -> 202237 COMPL. DATE 05/07/2004 TOTAL DEPTH 12800 PERF.10680 - 12526

06		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HOBART RANCH 20 WELL #: 6 RRCID -> 202318 COMPL. DATE 05/27/2004 TOTAL DEPTH 12200 PERF.10968 - 12180

06	2400	X	1865	-0-	-535	-0-	1859	2 9	6	9	Y	5	5	8			-0-
07	2201	N	1904	-0-	-297	-0-	22	1 9	1871	2	Y	10	10	8			-0-
08	2015	N	1959	-0-	-56	-0-	112	1 9	1835	2	Y	11	11	8			-0-
09	1966	N	1966	-0-	-0-	-0-	108	1 9	1849	2	Y	8	8	8			-0-
10	2146	N	2146	-0-	-0-	-0-	112	1 9	2025	2	Y	8	8	8			-0-
*11	2254	N	2254	-0-	-0-	-0-	108	1 9	2137	2	Y	8	8	8			-0-

HOBART 67 WELL #: 8 RRCID -> 202530 COMPL. DATE 05/15/2004 TOTAL DEPTH 12830 PERF.11220 - 12512

06	1428	N	1428	-0-	-0-	-0-	1426	2	2	9	Y	2	2	8			11
07	1443	N	1443	-0-	-0-	-0-	1437	2	6	9	Y	5	5	8			11
08	1581	N	1400	-0-	-181	-0-	1394	2	6	9	Y	5	5	8			11
09	1522	N	1522	-0-	-0-	-0-	1518	2	4	9	Y	4	4	8			11
10	1457	N	1364	-0-	-93	-0-	1360	2	4	9	Y	4	4	8			11
11	1350	N	1214	-0-	-136	-0-	1211	2	3	9	Y	3	3	8			11

HOBART RANCH 20 WELL #: 9 RRCID -> 203277 COMPL. DATE 06/02/2004 TOTAL DEPTH 12950 PERF.10956 - 12050

06		14B DENY	-0-	-0-	-0-	-0-					Y	-0-					17
07		14B DENY	-0-	-0-	-0-	-0-					Y	-0-					17
08		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					17
09		14B2 EXT	736	-0-	736	736	46	1	690	2	Y	-0-					17
10		14B2 EXT	1376	-0-	1376	2112	112	1 9	1263	2	Y	1	1	8			17
11		14B2 EXT	1294	-0-	1294	3406	108	1 9	1185	2	Y	1	1	8			17

HOBART RANCH 50 WELL #: 9 RRCID -> 203682 COMPL. DATE 06/25/2004 TOTAL DEPTH 12750 PERF.10830 - 12474

06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	65	N	65	-0-	-0-	-0-	65	1			Y	-0-					-0-
10	112	N	112	-0-	-0-	-0-	112	1			Y	-0-					-0-
*11	108	N	108	-0-	-0-	-0-	108	1			Y	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

HOBART 67 WELL #: 9 RRCID -> 204051 COMPL. DATE 07/21/2004 TOTAL DEPTH 12609 PERF.10810 - 12430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HOBART RANCH 50 WELL #: 13 RRCID -> 204308 COMPL. DATE 08/23/2004 TOTAL DEPTH 12800 PERF.10904 - 12666

06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					30
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					30
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					30
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					30
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					30
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					30

HOBART RANCH 20 WELL #: 10 RRCID -> 204632 COMPL. DATE 10/18/2004 TOTAL DEPTH 12800 PERF.10958 - 12670

06	1806	N	1806	-0-	-0-	-0-	101	1	1702	2	Y	3	3	8			23
							3	9									
07	1891	N	1891	-0-	-0-	-0-	105	1	1777	2	Y	8	8	8			23
							9	9									
08	1877	N	1877	-0-	-0-	-0-	108	1	1760	2	Y	8	8	8			23
							9	9									
09	1800	N	1774	-0-	-26	-0-	104	1	1663	2	Y	6	6	8			23
							7	9									
10	1891	N	1860	-0-	-31	-0-	112	1	1740	2	Y	7	7	8			23
							8	9									
11	1830	N	1670	-0-	-160	-0-	98	1	1566	2	Y	5	5	8			23
							6	9									

HOBART RANCH 20 WELL #: 11 RRCID -> 204771 COMPL. DATE 08/21/2004 TOTAL DEPTH 13016 PERF.11000 - 12112

06	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HOBART RANCH 20 WELL #: 13 RRCID -> 205064 COMPL. DATE 11/02/2004 TOTAL DEPTH 12800 PERF.11084 - 12654

06	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					22
07	14B	DENY	1822	-0-	1822	1822	4	1	1818	2	Y	-0-					22
08	14B2	EXT	9925	-0-	9925	11747	112	1	9792	2	Y	19	19	8			22
							21	9									
09	14B2	EXT	4498	-0-	4498	16245	108	1	4375	2	Y	14	14	8			22
							15	9									
10	19852	X	3607	-0-	-16245	-0-	112	1	3486	2	Y	8	8	8			22
							9	9									
*11	2915	X	2915	-0-	-0-	-0-	108	1	2800	2	Y	6	6	8			22
							7	9									

HOBART RANCH 50 WELL #: 12 RRCID -> 205067 COMPL. DATE 09/20/2004 TOTAL DEPTH 12800 PERF.10850 - 12656

06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

HOBART RANCH 20 WELL #: 4 RRCID -> 205072 COMPL. DATE 11/15/2004 TOTAL DEPTH 12800 PERF.10854 - 12660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1890	N	1843	-0-	-47	-0-	108	1	1735	2	Y	-0-					23
07	1953	N	1918	-0-	-35	-0-	112	1	1806	2	Y	-0-					23
08	1922	N	1889	-0-	-33	-0-	112	1	1777	2	Y	-0-					23
09	1830	N	1815	-0-	-15	-0-	108	1	1707	2	Y	-0-					23
10	1922	N	1867	-0-	-55	-0-	112	1	1755	2	Y	-0-					23
11	1830	N	1811	-0-	-19	-0-	108	1	1703	2	Y	-0-					23

HOBART RANCH 50 WELL #: 11 RRCID -> 205476 COMPL. DATE 11/22/2004 TOTAL DEPTH 12800 PERF.10874 - 12660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3568	X	3568	-0-	-0-	-0-	3565	2	3	9	Y	3	3	8			30
07	3638	X	3638	-0-	-0-	-0-	3634	2	4	9	Y	4	4	8			30
08	3624	X	3624	-0-	-0-	-0-	3616	2	8	9	Y	7	7	8			30
09	3467	X	3467	-0-	-0-	-0-	3460	2	7	9	Y	6	6	8			30
10	3484	X	3484	-0-	-0-	-0-	7	1	3471	2	Y	5	5	8			30
							6	9									
*11	3391	X	3391	-0-	-0-	-0-	3385	2	6	9	Y	5	5	8			30

HOWELL 72 WELL #: 10 RRCID -> 206791 COMPL. DATE 12/17/2004 TOTAL DEPTH 13200 PERF.11004 - 12276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HOBRT RANCH 20 WELL #: 7 RRCID -> 206834 COMPL. DATE 12/20/2004 TOTAL DEPTH 12800 PERF.10986 - 12700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	23	-0-	23	23	1	1	22	2	Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	23					Y	-0-					-0-

HOBART 67 WELL #: 11 RRCID -> 207133 COMPL. DATE 01/02/2005 TOTAL DEPTH 12650 PERF.10824 - 12542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HOBART 49 WELL #: 11 RRCID -> 207590 COMPL. DATE 01/23/2005 TOTAL DEPTH 12800 PERF.10866 - 12632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2091	N	2091	-0-	-0-	-0-	2084	2	7	9	Y	6	6	8			-0-
07	2243	N	2243	-0-	-0-	-0-	2231	2	12	9	Y	11	11	8			-0-
08	2296	N	2296	-0-	-0-	-0-	2279	2	17	9	Y	15	15	8			-0-
09	2174	N	2174	-0-	-0-	-0-	2162	2	12	9	Y	11	11	8			-0-
10	2306	N	2306	-0-	-0-	-0-	2293	2	13	9	Y	12	12	8			-0-
*11	2265	N	2265	-0-	-0-	-0-	2253	2	12	9	Y	11	11	8			-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
HOBART RANCH 20 WELL #: 22 RRCID -> 208946 COMPL. DATE 03/22/2005 TOTAL DEPTH 12810 PERF.11012 - 12724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	7	-0-	7	7	7	2			Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	7					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	7					Y	-0-					-0-

HOBART RANCH 50 WELL #: 21 RRCID -> 208952 COMPL. DATE 04/11/2005 TOTAL DEPTH 12800 PERF.10920 - 12568

06	1500	N	1363	-0-	-137	-0-	1360	2	3	9	Y	3	3	8			20
07	1581	N	1408	-0-	-173	-0-	1401	2	7	9	Y	6	6	8			20
08	1588	N	1588	-0-	-0-	-0-	1580	2	8	9	Y	7	7	8			20
09	1557	N	1557	-0-	-0-	-0-	1551	2	6	9	Y	5	5	8			20
10	1583	N	1583	-0-	-0-	-0-	1579	2	4	9	Y	4	4	8			20
*11	1688	N	1688	-0-	-0-	-0-	25	1	1659	2	Y	4	4	8			20
							4	9									

HOBART 67 WELL #: 12 RRCID -> 208972 COMPL. DATE 02/27/2005 TOTAL DEPTH 12800 PERF.10860 - 12500

06	2100	N	1960	-0-	-140	-0-	1957	2	3	9	Y	3	3	8			82
07	2294	N	2051	-0-	-243	-0-	2044	2	7	9	Y	6	6	8			82
08	2191	N	2191	-0-	-0-	-0-	2183	2	8	9	Y	7	7	8			82
09	2130	N	2130	-0-	-0-	-0-	2123	2	7	9	Y	6	6	8			82
10	2187	N	2187	-0-	-0-	-0-	2180	2	7	9	Y	6	6	8			82
*11	2164	N	2164	-0-	-0-	-0-	2158	2	6	9	Y	5	5	8			82

HOBART 49 WELL #: 10 RRCID -> 209513 COMPL. DATE 04/24/2005 TOTAL DEPTH 12900 PERF.10914 - 12685

06	2195	N	2195	-0-	-0-	-0-	108	1	2087	2	Y	-0-					83
07	2090	N	2090	-0-	-0-	-0-	112	1	1978	2	Y	-0-					83
08	2033	N	2033	-0-	-0-	-0-	112	1	1921	2	Y	-0-					83
09	2190	N	1945	-0-	-245	-0-	108	1	1837	2	Y	-0-					83
10	2077	N	2077	-0-	-0-	-0-	112	1	1965	2	Y	-0-					83
*11	2074	N	2074	-0-	-0-	-0-	108	1	1966	2	Y	-0-					83

NORRIS WELL #: 10 RRCID -> 209754 COMPL. DATE 03/19/2005 TOTAL DEPTH 12400 PERF.10698 - 12150

06	1394	N	1394	-0-	-0-	-0-	1388	2	6	9	Y	5					72
07	1255	N	1255	-0-	-0-	-0-	1255	2			Y	-0-					72
08	1643	N	1448	-0-	-195	-0-	1445	2	3	9	Y	3					75
09	1462	N	1462	-0-	-0-	-0-	1453	2	9	9	Y	8					83
10	1490	N	1490	-0-	-0-	-0-	1470	2	20	9	Y	18	54	1	1	8	46
*11	1414	N	1414	-0-	-0-	-0-	1410	2	4	9	Y	4	26	1	1	8	23

HOBART RANCH 20 WELL #: 23 RRCID -> 211475 COMPL. DATE 08/14/2005 TOTAL DEPTH 12820 PERF.10882 - 12696

06	1260	N	1229	-0-	-31	-0-	7	1	1221	2	Y	1	1	8			67
							1	9									
07	1449	N	1449	-0-	-0-	-0-	112	1	1335	2	Y	2	2	8			67
							2	9									
08	1434	N	1434	-0-	-0-	-0-	112	1	1318	2	Y	4	4	8			67
							4	9									
09	1380	N	1380	-0-	-0-	-0-	108	1	1269	2	Y	3	3	8			67
							3	9									
10	1457	N	1430	-0-	-27	-0-	112	1	1315	2	Y	3	3	8			67
							3	9									
11	1380	N	1368	-0-	-12	-0-	108	1	1257	2	Y	3	3	8			67
							3	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

HOBART 49 WELL #: 13 RRCID -> 212640 COMPL. DATE 09/19/2005 TOTAL DEPTH 12910 PERF.10924 - 12690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	-0-	-0-	-30	-0-					Y	-0-					66
07	31	N	-0-	-0-	-31	-0-					Y	-0-					66
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					66
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					66
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					66
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					66

HOBART RANCH 50 WELL #: 24 RRCID -> 212727 COMPL. DATE 10/16/2005 TOTAL DEPTH 12800 PERF.10856 - 12574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2350	N	2350	-0-	-0-	-0-	2344	2	6	9	Y	5	5	8			15
07	2329	N	2329	-0-	-0-	-0-	2321	2	8	9	Y	7	7	8			15
08	2384	N	2384	-0-	-0-	-0-	2372	2	12	9	Y	11	11	8			15
09	2328	N	2328	-0-	-0-	-0-	2319	2	9	9	Y	8	8	8			15
10	2416	N	2416	-0-	-0-	-0-	2407	2	9	9	Y	8	8	8			15
*11	2347	N	2347	-0-	-0-	-0-	2339	2	8	9	Y	7	7	8			15

HOBART RANCH 50 WELL #: 23 RRCID -> 213111 COMPL. DATE 08/27/2005 TOTAL DEPTH 12600 PERF.10826 - 12464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2806	X	2806	-0-	-0-	-0-	2804	2	2	9	Y	2	2	8			163
07	2480	X	2318	-0-	-162	-0-	2314	2	4	9	Y	4	4	8			163
08	2480	X	80	-0-	-2400	-0-	77	2	3	9	Y	3	3	8			163
09	2400	X	367	-0-	-2033	-0-	365	2	2	9	Y	2	2	8			163
10	2480	X	482	-0-	-1998	-0-	481	2	1	9	Y	1	1	8			163
*11	634	N	634	-0-	-0-	-0-	634	2			Y	-0-					163

CHEEK WELL #: 407 RRCID -> 213170 COMPL. DATE 10/23/2005 TOTAL DEPTH 12200 PERF.11004 - 12028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HOBART 49 WELL #: 5 RRCID -> 213383 COMPL. DATE 12/10/2004 TOTAL DEPTH 12800 PERF.10968 - 12638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HOBART 67 WELL #: 13 RRCID -> 213946 COMPL. DATE 11/06/2005 TOTAL DEPTH 12840 PERF.10898 - 12636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2160	N	2016	-0-	-144	-0-	2015	2	1	9	Y	1	1	8			25
07	2201	N	1909	-0-	-292	-0-	1907	2	2	9	Y	2	2	8			25
08	2139	N	1986	-0-	-153	-0-	1980	2	6	9	Y	5	5	8			25
09	2011	N	2011	-0-	-0-	-0-	2007	2	4	9	Y	4	4	8			25
10	1922	N	1843	-0-	-79	-0-	1840	2	3	9	Y	3	3	8			25
11	1920	N	1855	-0-	-65	-0-	1852	2	3	9	Y	3	3	8			25

HOBART 67 WELL #: 14 RRCID -> 214001 COMPL. DATE 12/17/2005 TOTAL DEPTH 12800 PERF.10862 - 12560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
HOBART RANCH 50 WELL #: 26 RRCID -> 214529 COMPL. DATE 11/15/2005 TOTAL DEPTH 12809 PERF.10866 - 12636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					22
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					22
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					22
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					22
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					22
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					22

HOBART RANCH 50 WELL #: 17 RRCID -> 214537 COMPL. DATE 01/14/2006 TOTAL DEPTH 12800 PERF.10858 - 12672

06	3690	X	556	-0-	-3134	-0-	553	2	3	9	Y	3	3	8			89
07	3658	X	1221	-0-	-2437	-0-	1215	2	6	9	Y	5	5	8			89
08	3565	X	2106	-0-	-1459	-0-	2099	2	7	9	Y	6	6	8			89
09	3330	X	2578	-0-	-752	-0-	2570	2	8	9	Y	7	7	8			89
10	2516	X	2516	-0-	-0-	-0-	2508	2	8	9	Y	7	7	8			89
*11	2521	X	2521	-0-	-0-	-0-	2513	2	8	9	Y	7	7	8			89

HOBART 49 WELL #: 14 RRCID -> 216448 COMPL. DATE 03/28/2006 TOTAL DEPTH 12820 PERF.10742 - 12576

06	3510	X	3118	-0-	-392	-0-	103	1	3012	2	Y	3	3	8			80
							3	9									
07	3565	X	3202	-0-	-363	-0-	104	1	3089	2	Y	8	8	8			80
							9	9									
08	3472	X	3124	-0-	-348	-0-	105	1	3008	2	Y	10	10	8			80
							11	9									
09	3360	X	2892	-0-	-468	-0-	98	1	2787	2	Y	6	6	8			80
							7	9									
10	3224	X	2767	-0-	-457	-0-	105	1	2656	2	Y	5	5	8			80
							6	9									
11	3120	X	2595	-0-	-525	-0-	102	1	2490	2	Y	3	3	8			80
							3	9									

HOBART RANCH 50 WELL #: 15 RRCID -> 218800 COMPL. DATE 04/09/2006 TOTAL DEPTH 12800 PERF.10960 - 12680

06	2160	N	2030	-0-	-130	-0-	2026	2	4	9	Y	4	4	8			20
07	2263	N	2048	-0-	-215	-0-	2036	2	12	9	Y	11	11	8			20
08	2170	N	2129	-0-	-41	-0-	2115	2	14	9	Y	13	13	8			20
09	2117	N	2117	-0-	-0-	-0-	2109	2	8	9	Y	7	7	8			20
10	2220	N	2220	-0-	-0-	-0-	2212	2	8	9	Y	7	7	8			20
*11	2180	N	2180	-0-	-0-	-0-	2170	2	10	9	Y	9	9	8			20

RISLEY WELL #: 707 RRCID -> 218915 COMPL. DATE 04/17/2006 TOTAL DEPTH 12200 PERF.11008 - 12122

06	1283	N	1283	-0-	-0-	-0-	1266	2	17	9	N	15					45
07	1271	N	1109	-0-	-162	-0-	1063	2	46	9	N	42					87
08	1271	N	1242	-0-	-29	-0-	1239	2	3	9	N	3					90
09	1290	N	1161	-0-	-129	-0-	1153	2	8	9	N	7					97
*10	1192	N	1192	-0-	-0-	-0-	1178	2	14	9	N	13					110
11	1200	N	NO RPT	-0-	-1200	-0-					N	NO RPT					110

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
HOBART RANCH 50 WELL #: 25 RRCID -> 220356 COMPL. DATE 09/05/2006 TOTAL DEPTH 12800 PERF.10830 - 12490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3540	X	3353	-0-	-187	-0-	3350	2	3	9	Y	3	3	8			77
07	3658	X	3154	-0-	-504	-0-	3148	2	6	9	Y	5	5	8			77
08	3627	X	3110	-0-	-517	-0-	3103	2	7	9	Y	6	6	8			77
09	3450	X	2919	-0-	-531	-0-	2917	2	2	9	Y	2	2	8			77
10	3472	X	2937	-0-	-535	-0-	2936	2	1	9	Y	1	1	8			77
11	3360	X	2806	-0-	-554	-0-	7	1	2797	2	Y	2	2	8			77
							2	9									

HOBART RANCH 50 WELL #: 14 RRCID -> 220600 COMPL. DATE 04/04/2007 TOTAL DEPTH 12634 PERF.10870 - 12182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1106	N	1106	-0-	-0-	-0-	4	1	1100	2	Y	2	2	8			-0-
							2	9									
07	1149	N	1149	-0-	-0-	-0-	1145	2	4	9	Y	4	4	8			-0-
08	1205	N	1205	-0-	-0-	-0-	1195	2	10	9	Y	9	9	8			-0-
09	1113	N	1113	-0-	-0-	-0-	1104	2	9	9	Y	8	8	8			-0-
10	1164	N	1164	-0-	-0-	-0-	1154	2	10	9	Y	9	9	8			-0-
*11	1116	N	1116	-0-	-0-	-0-	1108	2	8	9	Y	7	7	8			-0-

YOUNG 65 WELL #: 20 RRCID -> 220614 COMPL. DATE 07/06/2006 TOTAL DEPTH 12320 PERF.10626 - 12126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		493	-0-	493	581	465	2	28	9	Y	25					30
07	14B2 EXT		510	-0-	510	1091	479	2	31	9	Y	28					58
08	1423	X	332	-0-	-1091	-0-	304	2	28	9	Y	25					83
09	480	N	362	-0-	-118	-0-	333	2	29	9	Y	26					109
10	496	N	291	-0-	-205	-0-	274	2	17	9	Y	15					124
11	330	N	321	-0-	-9	-0-	308	2	13	9	Y	12					136

HOWELL 72 WELL #: 1472 RRCID -> 222866 COMPL. DATE 10/01/2006 TOTAL DEPTH 12500 PERF.10656 - 12350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4440	X	4379	-0-	-61	-0-	108	1	4192	2	Y	72	189	1	1	8	37
							79	9									
07	4526	X	4431	-0-	-95	-0-	112	1	4315	2	Y	4	4	8			37
							4	9									
08	4526	X	4191	-0-	-335	-0-	112	1	4045	2	Y	31	2	8			66
							34	9									
09	4380	X	4270	-0-	-110	-0-	108	1	4128	2	Y	31	2	8			95
							34	9									
10	4526	X	4290	-0-	-236	-0-	112	1	4146	2	Y	29	4	8			120
							32	9									
11	4380	X	4230	-0-	-150	-0-	108	1	4008	2	Y	104	173	1	4	8	47
							114	9									

HOBART RANCH 50 WELL #: 18 RRCID -> 223469 COMPL. DATE 10/15/2006 TOTAL DEPTH 12880 PERF.10962 - 12656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3597	X	3597	-0-	-0-	-0-	3590	2	7	9	Y	6	6	8			23
07	3812	X	3812	-0-	-0-	-0-	3795	2	17	9	Y	15	15	8			23
08	3601	X	3601	-0-	-0-	-0-	3581	2	20	9	Y	18	18	8			23
09	3392	X	3392	-0-	-0-	-0-	3378	2	14	9	Y	13	13	8			23
10	3298	X	3298	-0-	-0-	-0-	3284	2	14	9	Y	13	13	8			23
*11	3327	X	3327	-0-	-0-	-0-	3313	2	14	9	Y	13	13	8			23

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
HOBART RANCH 50 WELL #: 27 RRCID -> 223681 COMPL. DATE 11/11/2006 TOTAL DEPTH 12850 PERF.10884 - 12542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1470	N	1429	-0-	-41	-0-	1429	2			Y	-0-					74
07	1395	N	1230	-0-	-165	-0-	1230	2			Y	-0-					74
08	1240	N	1176	-0-	-64	-0-	1176	2			Y	-0-					74
09	2641	N	2641	-0-	-0-	-0-	2637	2	4	9	Y	4	4	8			74
10	2097	N	2097	-0-	-0-	-0-	2093	2	4	9	Y	4	4	8			74
*11	2443	N	2443	-0-	-0-	-0-	7	1	2347	2	Y	81	3	8			152
							89	9									

YOUNG 65 WELL #: 22 RRCID -> 225103 COMPL. DATE 08/04/2006 TOTAL DEPTH 12315 PERF.10692 - 12217

06	6099	X	6099	-0-	-0-	-0-	15	1	6073	2	Y	10	1	8			89
							11	9									
07	6124	X	6124	-0-	-0-	-0-	16	1	6077	2	Y	28	3	8			114
							31	9									
08	6125	X	6125	-0-	-0-	-0-	16	1	6055	2	Y	49	2	8			161
							54	9									
09	6090	X	5666	-0-	-424	-0-	15	1	5638	2	Y	12	2	8			171
							13	9									
10	6293	X	5882	-0-	-411	-0-	16	1	5841	2	Y	23	170	1	4	8	20
							25	9									
11	6090	X	5542	-0-	-548	-0-	15	1	5518	2	Y	8	4	8			24
							9	9									

PRESCOTT WELL #: 8 RRCID -> 225511 COMPL. DATE 09/20/2006 TOTAL DEPTH 12800 PERF.10862 - 12669

06	6150	X	2384	-0-	-3766	-0-	2371	2	13	9	Y	12	12	8			-0-
07	2567	X	2567	-0-	-0-	-0-	2542	2	25	9	Y	23	23	8			-0-
08	2573	X	2427	-0-	-146	-0-	2392	2	35	9	Y	32	32	8			-0-
09	2490	X	2445	-0-	-45	-0-	2421	2	24	9	Y	22	22	8			-0-
10	2573	X	2356	-0-	-217	-0-	2332	2	24	9	Y	22	22	8			-0-
*11	2490	X	2225	-0-	-265	-0-	2207	2	18	9	Y	16	16	8			-0-

HOBART 49 SWD WELL #: 1 RRCID -> 226640 COMPL. DATE 07/17/2014 TOTAL DEPTH 15857 PERF. 5110 - 5860

06	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HOBART 49 WELL #: 24 RRCID -> 226791 COMPL. DATE 08/01/2006 TOTAL DEPTH 13455 PERF.10928 - 12701

06	1470	N	1373	-0-	-97	-0-	1370	2	3	9	Y	3	3	8			43
07	1525	N	1525	-0-	-0-	-0-	1518	2	7	9	Y	6	6	8			43
08	1525	N	1525	-0-	-0-	-0-	1516	2	9	9	Y	8	8	8			43
09	1448	N	1448	-0-	-0-	-0-	1442	2	6	9	Y	5	5	8			43
10	1521	N	1521	-0-	-0-	-0-	1515	2	6	9	Y	5	5	8			43
*11	1636	N	1636	-0-	-0-	-0-	1630	2	6	9	Y	5	5	8			43

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
HOWELL 72 WELL #: 1572 RRCID -> 227790 COMPL. DATE 02/19/2007 TOTAL DEPTH 12450 PERF.10690 - 12182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2988	X	2988	-0-	-0-	-0-	108	1	2841	2	Y	35	1	8			110
							39	9									
07	3069	N	2918	-0-	-151	-0-	112	1	2803	2	Y	3	3	8			110
							3	9									
08	3007	N	2796	-0-	-211	-0-	112	1	2676	2	Y	7	1	8			116
							8	9									
09	2970	N	2721	-0-	-249	-0-	104	1	2604	2	Y	12	1	8			127
							13	9									
10	2914	N	2815	-0-	-99	-0-	112	1	2671	2	Y	29	3	8			153
							32	9									
*11	2727	N	2727	-0-	-0-	-0-	94	1	2619	2	Y	13	3	8			163
							14	9									

HOBART 67 WELL #: 10 RRCID -> 228136 COMPL. DATE 03/17/2007 TOTAL DEPTH 12700 PERF.10772 - 12498

06	2100	N	1960	-0-	-140	-0-	1957	2	3	9	Y	3	3	8			27
07	2240	N	2240	-0-	-0-	-0-	2234	2	6	9	Y	5	5	8			27
08	2325	N	2137	-0-	-188	-0-	2127	2	10	9	Y	9	9	8			27
09	2088	N	2088	-0-	-0-	-0-	2080	2	8	9	Y	7	7	8			27
10	2232	N	2126	-0-	-106	-0-	2119	2	7	9	Y	6	6	8			27
11	2070	N	2058	-0-	-12	-0-	2051	2	7	9	Y	6	6	8			27

RISLEY WELL #: 807 RRCID -> 228155 COMPL. DATE 03/02/2007 TOTAL DEPTH 12200 PERF.10988 - 12096

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ARRINGTON WELL #: 2062 RRCID -> 230214 COMPL. DATE 06/30/2007 TOTAL DEPTH 12000 PERF.10268 - 11778

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					30
07	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					30
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					30
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					30
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					30
11	14B2 EXT		2059	-0-	2059	2059	1905	2	154	9	Y	140					170

RISLEY WELL #: 607 RRCID -> 231446 COMPL. DATE 08/30/2007 TOTAL DEPTH 12200 PERF.10522 - 11950

06	1755	N	1755	-0-	-0-	-0-	1703	2	52	9	N	47					151
07	2038	N	2038	-0-	-0-	-0-	1977	2	61	9	N	55	190	1			16
08	1860	N	1813	-0-	-47	-0-	1813	2			N	-0-					16
09	1770	N	1749	-0-	-21	-0-	1749	2			N	-0-					16
10	1922	N	1749	-0-	-173	-0-	1749	2			N	-0-					16
11	1740	N	NO RPT	-0-	-1740	-0-					N	NO RPT					16

HOBART RANCH 50 WELL #: 20 RRCID -> 232187 COMPL. DATE 09/15/2007 TOTAL DEPTH 12815 PERF.10878 - 12656

06	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
YOUNG 66 WELL #: 18 RRCID -> 232360 COMPL. DATE 08/31/2007 TOTAL DEPTH 12806 PERF.10760 - 12603

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1893	X	1893	-0-	-0-	-0-	522	1	1346	2	Y	23	177	1	1	8	40
							25	9									
07	2022	X	2022	-0-	-0-	-0-	473	1	1546	2	Y	3	3	8			40
							3	9									
08	2261	X	2261	-0-	-0-	-0-	499	1	1760	2	Y	2	2	8			40
							2	9									
09	1953	X	1953	-0-	-0-	-0-	378	1	1543	2	Y	29	1	8			68
							32	9									
10	2051	X	2051	-0-	-0-	-0-	541	1	1480	2	Y	27	3	8			92
							30	9									
11	2190	X	1871	-0-	-319	-0-	647	1	1216	2	Y	7	7	8			92
							8	9									

HOBART RANCH 50 WELL #: 22 RRCID -> 232395 COMPL. DATE 10/27/2007 TOTAL DEPTH 12700 PERF.10834 - 12488

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	960	N	774	-0-	-186	-0-	773	2	1	9	Y	1	1	8			66
07	1023	N	733	-0-	-290	-0-	732	2	1	9	Y	1	1	8			66
08	1078	N	1078	-0-	-0-	-0-	1075	2	3	9	Y	3	3	8			66
09	945	N	945	-0-	-0-	-0-	942	2	3	9	Y	3	3	8			66
10	922	N	922	-0-	-0-	-0-	920	2	2	9	Y	2	2	8			66
11	1050	N	921	-0-	-129	-0-	920	2	1	9	Y	1	1	8			66

ARRINGTON WELL #: 3062 RRCID -> 233129 COMPL. DATE 11/30/2007 TOTAL DEPTH 11920 PERF.10824 - 11788

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HOBART 67 WELL #: 15 RRCID -> 235498 COMPL. DATE 02/05/2008 TOTAL DEPTH 12447 PERF.10774 - 12348

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2326	N	2326	-0-	-0-	-0-	2322	2	4	9	Y	4	4	8			30
07	2367	N	2367	-0-	-0-	-0-	2357	2	10	9	Y	9	9	8			30
08	2387	N	2387	-0-	-0-	-0-	2375	2	12	9	Y	11	11	8			30
09	2250	N	15	-0-	-2235	-0-	8	2	7	9	Y	6	6	8			30
10	2325	N	-0-	-0-	-2325	-0-					Y	5	5	8			30
11	2250	N	-0-	-0-	-2250	-0-					Y	3	3	8			30

PRESCOTT WELL #: 9H RRCID -> 235730 COMPL. DATE 12/12/2007 TOTAL DEPTH 10980 PERF.11750 - 14170

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9090	X	8806	-0-	-284	-0-	389	1	8246	2	Y	155	12	8			258
							171	9									
07	9765	X	8918	-0-	-847	-0-	395	1	8328	2	Y	177	181	1	26	8	228
							195	9									
08	10168	X	8504	-0-	-1664	-0-	404	1	7961	2	Y	126	183	1	32	8	139
							139	9									
09	9840	X	8593	-0-	-1247	-0-	382	1	8023	2	Y	171	183	1	22	8	105
							188	9									
10	10168	X	8366	-0-	-1802	-0-	393	1	7765	2	Y	189	185	1	22	8	87
							208	9									
11	8820	X	7309	-0-	-1511	-0-	367	1	6804	2	Y	125	16	8			196
							138	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
SHELL FEE 51 WELL #: 1 RRCID -> 235738 COMPL. DATE 04/16/2008 TOTAL DEPTH 12550 PERF.10964 - 12386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1206	N	1206	-0-	-0-	-0-	108	1	997	2	Y	92	180	1	1	8	18
							101	9									
07	1151	N	1151	-0-	-0-	-0-	112	1	1025	2	Y	13	1	8			30
							14	9									
08	1209	N	1144	-0-	-65	-0-	108	1	994	2	Y	38	1	8			67
							42	9									
09	1200	N	1163	-0-	-37	-0-	108	1	961	2	Y	85	1	8			151
							94	9									
10	1147	N	1114	-0-	-33	-0-	112	1	991	2	Y	10	1	8			160
							11	9									
11	1110	N	1070	-0-	-40	-0-	108	1	936	2	Y	24	1	8			183
							26	9									

HOBART 49 WELL #: 15 RRCID -> 236263 COMPL. DATE 03/29/2008 TOTAL DEPTH 12800 PERF.10941 - 12714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1963	N	1963	-0-	-0-	-0-	1961	2	2	9	Y	2	2	8			23
07	2077	N	2011	-0-	-66	-0-	2007	2	4	9	Y	4	4	8			23
08	2046	N	2039	-0-	-7	-0-	50	1	1985	2	Y	4	4	8			23
							4	9									
09	2039	N	2039	-0-	-0-	-0-	108	1	1929	2	Y	2	2	8			23
							2	9									
10	2058	N	2058	-0-	-0-	-0-	112	1	1944	2	Y	2	2	8			23
							2	9									
*11	2080	N	2080	-0-	-0-	-0-	108	1	1970	2	Y	2	2	8			23
							2	9									

SHELL FEE 19 WELL #: 1 RRCID -> 236768 COMPL. DATE 04/25/2008 TOTAL DEPTH 12600 PERF.11122 - 12564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2760	N	2585	-0-	-175	-0-	2521	2	64	9	Y	58	187	1	3	8	65
07	2852	N	2751	-0-	-101	-0-	2693	2	58	9	Y	53	7	8			111
08	2821	N	2787	-0-	-34	-0-	2729	2	58	9	Y	53	11	8			153
09	2580	N	2459	-0-	-121	-0-	2453	2	6	9	Y	5	5	8			153
10	2794	N	2794	-0-	-0-	-0-	2738	2	56	9	Y	51	6	8			198
11	2700	N	2262	-0-	-438	-0-	2232	2	30	9	Y	27	186	1	4	8	35

HOBART 49 WELL #: 23 RRCID -> 237642 COMPL. DATE 06/06/2008 TOTAL DEPTH 12850 PERF.10668 - 12500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1950	N	1669	-0-	-281	-0-	1667	2	2	9	Y	2	2	8			130
07	2015	N	1757	-0-	-258	-0-	1749	2	8	9	Y	7	7	8			130
08	2108	N	1722	-0-	-386	-0-	1710	2	12	9	Y	11	11	8			130
09	1680	N	1637	-0-	-43	-0-	1633	2	4	9	Y	4	4	8			130
10	1767	N	1672	-0-	-95	-0-	1670	2	2	9	Y	2	2	8			130
11	1680	N	1611	-0-	-69	-0-	1608	2	3	9	Y	3	3	8			130

ARRINGTON WELL #: 4062 RRCID -> 238936 COMPL. DATE 05/06/2008 TOTAL DEPTH 11920 PERF.10508 - 11720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

HOBART RANCH 20 WELL #: 24H RRCID -> 238988 COMPL. DATE 06/03/2008 TOTAL DEPTH 11101 PERF.11370 - 13522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7500	X	7468	-0-	-32	-0-	7459	2	9	9	Y	8	6	8			25
07	7750	X	7369	-0-	-381	-0-	7355	2	14	9	Y	13	13	8			25
08	7750	X	7150	-0-	-600	-0-	7131	2	19	9	Y	17	17	8			25
09	7500	X	6567	-0-	-933	-0-	6494	2	73	9	Y	66	14	8			77
10	7750	X	6209	-0-	-1541	-0-	6191	2	18	9	Y	16	16	8			77
11	7470	X	5872	-0-	-1598	-0-	5852	2	20	9	Y	18	18	8			77

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
HOBART 49 WELL #: 21 RRCID -> 239405 COMPL. DATE 06/20/2008 TOTAL DEPTH 12818 PERF.10892 - 12614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1985	N	1985	-0-	-0-	-0-	99	1	1884	2	Y	2	2	8			32
							2	9									
07	2074	N	2074	-0-	-0-	-0-	108	1	1963	2	Y	3	3	8			32
							3	9									
08	930	N	826	-0-	-104	-0-	33	1	792	2	Y	1	1	8			32
							1	9									
09	900	N	32	-0-	-868	-0-	18	1	14	2	Y	-0-					32
10	930	N	77	-0-	-853	-0-	20	1	57	2	Y	-0-					32
11	810	N	102	-0-	-708	-0-	12	1	90	2	Y	-0-					32

J. W. CAMPBELL WELL #: 309 RRCID -> 242158 COMPL. DATE 08/03/2008 TOTAL DEPTH 12019 PERF.10472 - 11722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1500	N	1405	-0-	-95	-0-	1376	2	29	9	Y	26					86
07	1550	N	1538	-0-	-12	-0-	1419	2	119	9	Y	108	168	1			26
08	1767	N	1653	-0-	-114	-0-	1644	2	9	9	Y	8					34
09	1814	N	1814	-0-	-0-	-0-	1813	2	1	9	Y	1					35
10	1699	N	1699	-0-	-0-	-0-	1684	2	15	9	Y	14					49
11	1590	N	1445	-0-	-145	-0-	1424	2	21	9	Y	19					68

HOBART 49 WELL #: 22 RRCID -> 242479 COMPL. DATE 08/22/2008 TOTAL DEPTH 12850 PERF.10674 - 12692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2897	N	2897	-0-	-0-	-0-	108	1	2785	2	Y	4	4	8			22
							4	9									
07	2911	N	2911	-0-	-0-	-0-	112	1	2792	2	Y	6	6	8			22
							7	9									
08	2836	N	2836	-0-	-0-	-0-	112	1	2718	2	Y	5	5	8			22
							6	9									
09	2711	N	2711	-0-	-0-	-0-	108	1	2601	2	Y	2	2	8			22
							2	9									
10	2779	N	2779	-0-	-0-	-0-	112	1	2665	2	Y	2	2	8			22
							2	9									
*11	2594	N	2594	-0-	-0-	-0-	108	1	2484	2	Y	2	2	8			22
							2	9									

HOBART 67 WELL #: 18 RRCID -> 242905 COMPL. DATE 09/20/2008 TOTAL DEPTH 12700 PERF.11188 - 12457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3161	X	3161	-0-	-0-	-0-	3158	2	3	9	Y	3	3	8			42
07	2945	X	2814	-0-	-131	-0-	2804	2	10	9	Y	9	9	8			42
08	3066	X	3066	-0-	-0-	-0-	3057	2	9	9	Y	8	8	8			42
09	2850	X	2737	-0-	-113	-0-	2731	2	6	9	Y	5	5	8			42
10	2945	X	2313	-0-	-632	-0-	2310	2	3	9	Y	3	3	8			42
*11	3268	X	3268	-0-	-0-	-0-	3265	2	3	9	Y	3	3	8			42

HOBART 49 WELL #: 25 RRCID -> 242910 COMPL. DATE 09/13/2008 TOTAL DEPTH 12800 PERF.10701 - 12527

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1530	N	1229	-0-	-301	-0-	108	1	1120	2	Y	1	1	8			10
							1	9									
07	1488	N	1233	-0-	-255	-0-	112	1	1119	2	Y	2	2	8			10
							2	9									
08	1674	N	1214	-0-	-460	-0-	112	1	1099	2	Y	3	3	8			10
							3	9									
09	1230	N	1113	-0-	-117	-0-	108	1	1003	2	Y	2	2	8			10
							2	9									
10	1240	N	1084	-0-	-156	-0-	112	1	970	2	Y	2	2	8			10
							2	9									
11	1170	N	1065	-0-	-105	-0-	108	1	955	2	Y	2	2	8			10
							2	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
HOBART RANCH 20 WELL #: 20 RRCID -> 242911 COMPL. DATE 09/17/2008 TOTAL DEPTH 12780 PERF.10972 - 12598

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1567	N	1567	-0-		-0-	-0-	94	1	1470	2	Y	3	3	8			20
								3	9									
07	1829	N	1585	-0-		-244	-0-	109	1	1468	2	Y	7	7	8			20
								8	9									
08	1694	N	1694	-0-		-0-	-0-	108	1	1575	2	Y	10	10	8			20
								11	9									
09	1664	N	1664	-0-		-0-	-0-	104	1	1552	2	Y	7	7	8			20
								8	9									
10	1771	N	1771	-0-		-0-	-0-	105	1	1658	2	Y	7	7	8			20
								8	9									
*11	1825	N	1825	-0-		-0-	-0-	108	1	1709	2	Y	7	7	8			20
								8	9									

HOBART 67 WELL #: 16 RRCID -> 242912 COMPL. DATE 09/13/2008 TOTAL DEPTH 12680 PERF.10814 - 12538

06	14B2 EXT	-0-	-0-	-0-	-0-							Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-							Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-							Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-							Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-							Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-							Y	-0-					-0-

YOUNG 52 WELL #: 1 RRCID -> 242985 COMPL. DATE 07/02/2008 TOTAL DEPTH 12654 PERF.10620 - 12352

06	3150	X	2777	-0-	-373	-0-	2775	2	2	9	Y	2	1	8			224
07	3255	X	2840	-0-	-415	-0-	2836	2	4	9	Y	4	182	1	4	8	42
08	3255	X	2902	-0-	-353	-0-	2878	2	24	9	Y	22	2	8			62
09	2790	X	2639	-0-	-151	-0-	2627	2	12	9	Y	11	3	8			70
10	2893	X	2893	-0-	-0-	-0-	2867	2	26	9	Y	24	6	8			88
11	2820	X	2704	-0-	-116	-0-	2682	2	22	9	Y	20	6	8			102

HOBART RANCH 20 WELL #: 18 RRCID -> 244413 COMPL. DATE 10/12/2008 TOTAL DEPTH 12815 PERF.10899 - 12633

06	1740	N	1663	-0-	-77	-0-	108	1	1553	2	Y	2	2	8			44
							2	9										
07	1767	N	1718	-0-	-49	-0-	108	1	1606	2	Y	4	4	8			44
							4	9										
08	1736	N	1710	-0-	-26	-0-	112	1	1590	2	Y	7	7	8			44
							8	9										
09	1706	N	1706	-0-	-0-	-0-	108	1	1592	2	Y	5	5	8			44
							6	9										
10	1812	N	1812	-0-	-0-	-0-	112	1	1696	2	Y	4	4	8			44
							4	9										
*11	1783	N	1783	-0-	-0-	-0-	108	1	1671	2	Y	4	4	8			44
							4	9										

HOBART 49 WELL #: 16 RRCID -> 244429 COMPL. DATE 10/07/2008 TOTAL DEPTH 12826 PERF.10793 - 12653

06	14B2 EXT	-0-	-0-	-0-	109							Y	-0-					-0-
07	14B DENY	-0-	-0-	-0-	109							Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	109							Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	109							Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	109							Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	109							Y	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
PRESCOTT WELL #: 11 H RRCID -> 245048 COMPL. DATE 03/22/2010 TOTAL DEPTH 12127 PERF.10886 - 15944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8160	X	7698	-0-	-462	-0-	324	1	7321	2	N	48	8	8			207
							53	9									
07	9207	X	7802	-0-	-1405	-0-	310	1	7430	2	N	56	188	1	19	8	56
							62	9									
08	9207	X	7805	-0-	-1402	-0-	281	1	7479	2	N	41	23	8			74
							45	9									
09	8910	X	6885	-0-	-2025	-0-	295	1	6553	2	N	34	15	8			93
							37	9									
10	8091	X	7692	-0-	-399	-0-	309	1	7330	2	N	48	16	8			125
							53	9									
11	7710	X	6716	-0-	-994	-0-	316	1	6356	2	N	40	15	8			150
							44	9									

HOBART RANCH 50 WELL #: 29 RRCID -> 246244 COMPL. DATE 09/26/2008 TOTAL DEPTH 12827 PERF.10722 - 12631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2695	X	2695	-0-	-0-	-0-	2693	2	2	9	Y	2	2	8			27
07	2761	X	2761	-0-	-0-	-0-	2757	2	4	9	Y	4	4	8			27
08	2732	N	2732	-0-	-0-	-0-	2728	2	4	9	Y	4	4	8			27
09	2652	N	2652	-0-	-0-	-0-	2649	2	3	9	Y	3	3	8			27
10	2699	N	2699	-0-	-0-	-0-	2696	2	3	9	Y	3	3	8			27
*11	2600	N	2600	-0-	-0-	-0-	2594	2	6	9	Y	5	5	8			27

HOBART RANCH 20 WELL #: 19 RRCID -> 246568 COMPL. DATE 02/01/2009 TOTAL DEPTH 12642 PERF.10888 - 12459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHELL FEE 19 WELL #: 2H RRCID -> 246754 COMPL. DATE 01/09/2009 TOTAL DEPTH 11659 PERF.12385 - 14785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8880	X	8720	-0-	-160	-0-	107	1	8588	2	Y	23	1	8			49
							25	9									
07	9176	X	7137	-0-	-2039	-0-	101	1	6950	2	Y	78	1	8			126
							86	9									
08	7905	X	7902	-0-	-3	-0-	105	1	7678	2	Y	108	185	1	2	8	47
							119	9									
09	8730	X	6199	-0-	-2531	-0-	96	1	6102	2	Y	1	1	8			47
							1	9									
10	9021	X	7401	-0-	-1620	-0-	106	1	7239	2	Y	51	1	8			97
							56	9									
11	8730	X	6901	-0-	-1829	-0-	104	1	6718	2	Y	72	1	8			168
							79	9									

HOBART 49 WELL #: 17 RRCID -> 247160 COMPL. DATE 07/07/2008 TOTAL DEPTH 12975 PERF.10854 - 12792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1440	N	1381	-0-	-59	-0-	1380	2	1	9	Y	1	1	8			7
07	1457	N	1402	-0-	-55	-0-	1400	2	2	9	Y	2	2	8			7
08	1457	N	1452	-0-	-5	-0-	105	1	1344	2	Y	3	3	8			7
							3	9									
09	1416	N	1416	-0-	-0-	-0-	108	1	1307	2	Y	1	1	8			7
							1	9									
10	2726	N	2726	-0-	-0-	-0-	108	1	2585	2	Y	30	30	8			7
							33	9									
*11	2396	N	2396	-0-	-0-	-0-	103	1	2235	2	Y	53	53	8			7
							58	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
HEMPHILL SWD 5 WELL #: 1 RRCID -> 248087 COMPL. DATE 03/19/2009 TOTAL DEPTH 6020 PERF. 4278 - 5858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YOUNG 51 WELL #: 3 H RRCID -> 250798 COMPL. DATE 11/19/2008 TOTAL DEPTH 12140 PERF. 10870 - 12318

06	4071	X	4071	-0-	-0-	-0-	325	1	3657	2	Y	81	186	1	2	8	92
							89	9									
07	4060	X	4060	-0-	-0-	-0-	306	1	3723	2	Y	28	9	8			111
							31	9									
08	4214	X	4214	-0-	-0-	-0-	403	1	3778	2	Y	30	6	8			135
							33	9									
09	4080	X	3927	-0-	-153	-0-	390	1	3505	2	Y	29	7	8			157
							32	9									
10	4216	X	3844	-0-	-372	-0-	330	1	3460	2	Y	49	15	8			191
							54	9									
11	4080	X	3843	-0-	-237	-0-	360	1	3385	2	Y	89	181	1	15	8	84
							98	9									

PRESCOTT 21 WELL #: 12H RRCID -> 265136 COMPL. DATE 01/14/2011 TOTAL DEPTH 10919 PERF. 11040 - 14493

06	7860	X	6546	-0-	-1314	-0-	6489	2	57	9	Y	52	1	8			151
07	7254	X	7085	-0-	-169	-0-	7017	2	68	9	Y	62	3	8			210
08	7645	X	7645	-0-	-0-	-0-	7540	2	105	9	Y	95	182	1	10	8	113
09	7259	X	7259	-0-	-0-	-0-	7193	2	66	9	Y	60	10	8			163
10	7099	X	7043	-0-	-56	-0-	6966	2	77	9	Y	70	9	8			224
11	7410	X	6996	-0-	-414	-0-	6912	2	84	9	Y	76	187	1	9	8	104

ARRINGTON, ANN 56 WELL #: 1H RRCID -> 265961 COMPL. DATE 11/22/2011 TOTAL DEPTH 10116 PERF. 10300 - 14953

06	2850	X	2384	-0-	-466	-0-	711	1	1438	2	Y	214	184	1			176
							235	9									
07	2945	X	2464	-0-	-481	-0-	744	1	1481	2	Y	217	175	1			218
							239	9									
08	2945	X	2524	-0-	-421	-0-	744	1	1519	2	Y	237	352	1			103
							261	9									
09	2850	X	1934	-0-	-916	-0-	556	1	1126	2	Y	229					332
							252	9									
10	2964	X	2964	-0-	-0-	-0-	702	1	2027	2	Y	214	354	1			192
							235	9									
*11	2892	X	2892	-0-	-0-	-0-	698	1	1939	2	Y	232	361	1			63
							255	9									

YOUNG 52 WELL #: 2H RRCID -> 267262 COMPL. DATE 09/23/2011 TOTAL DEPTH 10717 PERF. 10750 - 14003

06	7350	X	6453	-0-	-897	-0-	625	1	5793	2	N	32	178	1	2	8	77
							35	9									
07	7595	X	6619	-0-	-976	-0-	706	1	5863	2	N	45	6	8			116
							50	9									
08	7595	X	6820	-0-	-775	-0-	725	1	6034	2	N	55	4	8			167
							61	9									
09	7350	X	6410	-0-	-940	-0-	720	1	5642	2	N	44	4	8			207
							48	9									
10	6882	X	6244	-0-	-638	-0-	744	1	5434	2	N	60	180	1	8	8	79
							66	9									
11	6600	X	6130	-0-	-470	-0-	680	1	5393	2	N	52	7	8			124
							57	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
MOORE, PENELOPE 44 WELL #: 1H RRCID -> 267857 COMPL. DATE 10/08/2011 TOTAL DEPTH 10611 PERF.10634 - 14572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	15450	X	14121	-0-	-1329	-0-	300 123	1 9	13698	2	N	112	177	1	2	8	155
07	15345	X	14330	-0-	-1015	-0-	310 114	1 9	13906	2	N	104	7	8			252
08	15159	X	14375	-0-	-784	-0-	310 121	1 9	13944	2	N	110	182	1	4	8	176
09	14430	X	13593	-0-	-837	-0-	300 113	1 9	13180	2	N	103	184	1	4	8	91
10	14911	X	13787	-0-	-1124	-0-	310 132	1 9	13345	2	N	120	10	8			201
11	14130	X	13205	-0-	-925	-0-	300 127	1 9	12778	2	N	115	181	1	10	8	125

CHEEK WELL #: 507H RRCID -> 277842 COMPL. DATE 03/06/2015 TOTAL DEPTH 10796 PERF.11065 - 15483

06	18480	X	16877	-0-	-1603	-0-	16671	2	206	9	Y	187	191	1			205
07	18786	X	16848	-0-	-1938	-0-	16686	2	162	9	Y	147	178	1			174
08	18786	X	16432	-0-	-2354	-0-	16281	2	151	9	Y	137					311
09	18180	X	14459	-0-	-3721	-0-	14446	2	13	9	Y	12	181	1			142
10	18197	X	11808	-0-	-6389	-0-	11786	2	22	9	Y	20					162
11	16890	X	10737	-0-	-6153	-0-	10696	2	41	9	Y	37					199

UNIT PETROLEUM COMPANY 877099
GEORGE -A- WELL #: 1045 RRCID -> 055802 COMPL. DATE 07/10/1973 TOTAL DEPTH 11500 PERF.10681 - 11446

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15

BROCK -A- WELL #: 1063 RRCID -> 056663 COMPL. DATE 08/10/1973 TOTAL DEPTH 11500 PERF.10396 - 10541

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LOCKE -42- WELL #: 2 RRCID -> 057879 COMPL. DATE 02/25/1974 TOTAL DEPTH 10740 PERF.10474 - 10642

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7

GEORGE -B- WELL #: 128 RRCID -> 057911 COMPL. DATE 11/19/1973 TOTAL DEPTH 12760 PERF.10747 - 10963

06	SWR 10	NO RPT	-0-	-0-	4461						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	4461						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	4461						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	4461						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	4461						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	4461						N	NO RPT					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
FLOWERS -B- WELL #: 1047 RRCID -> 058294 COMPL. DATE 04/01/1974 TOTAL DEPTH 12950 PERF.10802 - 11022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1260	N	730	-0-	-530	-0-	730	3			N	-0-					105
07	743	N	743	-0-	-0-	-0-	741	3	2	9	N	2					107
08	786	N	786	-0-	-0-	-0-	786	3			N	-0-					107
09	748	N	748	-0-	-0-	-0-	748	3			N	-0-					107
10	780	N	780	-0-	-0-	-0-	780	3			N	-0-					107
*11	773	N	773	-0-	-0-	-0-	773	3			N	-0-					107

ATKINSON WELL #: 1043 RRCID -> 058832 COMPL. DATE 10/05/2004 TOTAL DEPTH 10800 PERF.10372 - 10494

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LOCKE -35- WELL #: 3 RRCID -> 059078 COMPL. DATE 06/29/1974 TOTAL DEPTH 10645 PERF.10313 - 10469

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3

BROCK -A- WELL #: 2063 RRCID -> 059080 COMPL. DATE 07/11/1974 TOTAL DEPTH 11438 PERF.10444 - 10542

06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					112
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					112
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					112
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					112
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					112
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					112

FLOWERS -C- WELL #: 1048 T RRCID -> 059467 COMPL. DATE 07/10/1974 TOTAL DEPTH 11300 PERF. 7720 - 11089

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ABRAHAM -A- WELL #: 1026 RRCID -> 060716 COMPL. DATE 01/20/1975 TOTAL DEPTH 12904 PERF.10834 - 11306

06	1350	N	1043	-0-	-307	-0-	1043	3			N	-0-					105
07	1083	N	1083	-0-	-0-	-0-	1083	3			N	-0-					105
08	1085	N	1085	-0-	-0-	-0-	1085	3			N	-0-					105
09	1050	N	1047	-0-	-3	-0-	1047	3			N	-0-					105
10	1095	N	1095	-0-	-0-	-0-	1095	3			N	-0-					105
*11	1058	N	1058	-0-	-0-	-0-	1058	3			N	-0-					105

FLOWERS -B- WELL #: 2047 L RRCID -> 061128 COMPL. DATE 02/13/1975 TOTAL DEPTH 11300 PERF.10773 - 11006

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
ETHEREDGE A WELL #: 6046 RRCID -> 061281 COMPL. DATE 03/07/1975 TOTAL DEPTH 11300 PERF.10838 - 10902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					26
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					26
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					26
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					26
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					26
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					26

NORRIS -A- WELL #: 1028 RRCID -> 061635 COMPL. DATE 03/25/1975 TOTAL DEPTH 11200 PERF.10759 - 10838

06	1230	N	818	-0-	-412	-0-	811	3	7	9	N	6	176	1			32
07	874	N	874	-0-	-0-	-0-	865	3	9	9	N	8					40
08	899	N	898	-0-	-1	-0-	885	3	13	9	N	12					52
09	820	N	820	-0-	-0-	-0-	807	3	13	9	N	12					64
10	912	N	912	-0-	-0-	-0-	879	3	33	9	N	30	74	1			20
11	870	N	798	-0-	-72	-0-	783	3	15	9	N	14					34

LOCKE WELL #: 1035 RRCID -> 062934 COMPL. DATE 07/01/1975 TOTAL DEPTH 10585 PERF. 9937 - 10468

06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					16
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					16
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					16
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					16
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					16
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					16

ETHEREDGE A WELL #: 7046L RRCID -> 063866 COMPL. DATE 08/12/1975 TOTAL DEPTH 11200 PERF.10790 - 11002

06	731	N	731	-0-	-0-	-0-	731	3			N	-0-					-0-
07	785	N	785	-0-	-0-	-0-	785	3			N	-0-					-0-
08	775	N	758	-0-	-17	-0-	758	3			N	-0-					-0-
09	731	N	731	-0-	-0-	-0-	731	3			N	-0-					-0-
10	775	N	741	-0-	-34	-0-	741	3			N	-0-					-0-
*11	731	N	731	-0-	-0-	-0-	731	3			N	-0-					-0-

FLOWERS -B- WELL #: 3047 L RRCID -> 068954 COMPL. DATE 09/15/1976 TOTAL DEPTH 11200 PERF.10782 - 11012

06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					15
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					15
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					15
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					15
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					15
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					15

FLOWERS -B- WELL #: 4047 RRCID -> 073121 COMPL. DATE 08/23/1977 TOTAL DEPTH 11063 PERF.10671 - 10904

06	1830	N	1640	-0-	-190	-0-	1640	3			N	-0-					105
07	1738	N	1738	-0-	-0-	-0-	1702	3	36	9	N	33					138
08	1705	N	1653	-0-	-52	-0-	1653	3			N	-0-					138
09	1650	N	1546	-0-	-104	-0-	1544	3	2	9	N	2					140
10	1736	N	1556	-0-	-180	-0-	1556	3			N	-0-					140
11	1590	N	1506	-0-	-84	-0-	1506	3			N	-0-					140

ETHEREDGE A WELL #: 9046L RRCID -> 074705 COMPL. DATE 11/11/1977 TOTAL DEPTH 11100 PERF.10715 - 11000

06	0	N	-0-	-0-	-0-	-0-					N	-0-					22
07	0	N	-0-	-0-	-0-	-0-					N	-0-					22
08	0	N	-0-	-0-	-0-	-0-					N	-0-					22
09	0	N	-0-	-0-	-0-	-0-					N	-0-					22
10	0	N	-0-	-0-	-0-	-0-					N	-0-					22
11	0	N	-0-	-0-	-0-	-0-					N	-0-					22

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
GEORGE -A- WELL #: 3045 RRCID -> 076746 COMPL. DATE 04/05/1978 TOTAL DEPTH 11067 PERF.10624 - 10898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1890	N	1514	-0-	-376	-0-	1494	3	20	9	N	18					142
07	1557	N	1557	-0-	-0-	-0-	1557	3			N	-0-					142
08	1643	N	1530	-0-	-113	-0-	1530	3			N	-0-					142
09	1500	N	1493	-0-	-7	-0-	1456	3	37	9	N	34					176
10	1550	N	1483	-0-	-67	-0-	1473	3	10	9	N	9					185
11	1470	N	1303	-0-	-167	-0-	1303	3			N	-0-					185

GEORGE -B- WELL #: 2028 L RRCID -> 077920 COMPL. DATE 02/06/1978 TOTAL DEPTH 11054 PERF.10662 - 10905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SI MULT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
07	SI MULT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
08	SI MULT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
09	SI MULT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

ETHEREDGE A WELL #: 1046L RRCID -> 078671 COMPL. DATE 08/03/1978 TOTAL DEPTH 12752 PERF.10670 - 10964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					25
07	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					25
08	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					25
09	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					25
10	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					25
11	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					25

GEORGE -A- WELL #: 4045 RRCID -> 079976 COMPL. DATE 09/28/1978 TOTAL DEPTH 11100 PERF.10712 - 10981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1050	N	609	-0-	-441	-0-	609	3			N	-0-					17
07	558	N	439	-0-	-119	-0-	435	3	4	9	N	4					21
08	651	N	564	-0-	-87	-0-	560	3	4	9	N	4					25
09	600	N	542	-0-	-58	-0-	536	3	6	9	N	5					30
10	538	N	538	-0-	-0-	-0-	531	3	7	9	N	6					36
11	540	N	450	-0-	-90	-0-	448	3	2	9	N	2					38

GEORGE -B- WELL #: 3 L RRCID -> 080679 COMPL. DATE 11/17/1978 TOTAL DEPTH 11050 PERF.10636 - 10868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SI MULT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
07	SI MULT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
08	SI MULT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
09	SI MULT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

BROCK -A- WELL #: 4063 RRCID -> 084753 COMPL. DATE 08/22/1979 TOTAL DEPTH 11000 PERF.10464 - 10600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
*11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099

FLOWERS -B- WELL #: 5047 RRCID -> 084754 COMPL. DATE 09/19/1979 TOTAL DEPTH 11115 PERF.10788 - 11021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					17
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					17
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					17
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					17
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					17
*11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					17

PLUGGED AND ABANDONED_____ 02/23/2016 - PLUGGED 02/23/16

ETHEREDGE A WELL #: 8046 RRCID -> 084925 COMPL. DATE 10/10/1979 TOTAL DEPTH 11120 PERF.10761 - 10989

O	ALLOW		PROD	GAS LIFT(L)	STATUS(CODE)	(-)UNDERAGE	AMT	CODE	AMT	CODE	M	PROD	AMT	CODE	AMT	CODE	BALANCE
06	900	N	878	-0-	-22	-0-	874	3	4	9	N	4					109
07	899	N	550	-0-	-349	-0-	544	3	6	9	N	5					114
08	899	N	668	-0-	-231	-0-	668	3			N	-0-					114
09	870	N	643	-0-	-227	-0-	643	3			N	-0-					114
10	693	N	693	-0-	-0-	-0-	690	3	3	9	N	3					117
*11	695	N	695	-0-	-0-	-0-	695	3			N	-0-					117

FLOWERS -C- WELL #: 2048 RRCID -> 085566 COMPL. DATE 12/01/1988 TOTAL DEPTH 11150 PERF.10801 - 11046

O	ALLOW		PROD	GAS LIFT(L)	STATUS(CODE)	(-)UNDERAGE	AMT	CODE	AMT	CODE	M	PROD	AMT	CODE	AMT	CODE	BALANCE
06	2040	N	1305	-0-	-735	-0-	1305	3			N	-0-					23
07	1389	N	1389	-0-	-0-	-0-	1355	3	34	9	N	31					54
08	1364	N	1345	-0-	-19	-0-	1345	3			N	-0-					54
09	1320	N	1312	-0-	-8	-0-	1294	3	18	9	N	16					70
10	1395	N	1352	-0-	-43	-0-	1352	3			N	-0-					70
11	1290	N	1290	-0-	-0-	-0-	1290	3			N	-0-					70

ABRAHAM -A- WELL #: 2026 RRCID -> 086621 COMPL. DATE 11/28/1979 TOTAL DEPTH 11125 PERF.10826 - 10990

O	ALLOW		PROD	GAS LIFT(L)	STATUS(CODE)	(-)UNDERAGE	AMT	CODE	AMT	CODE	M	PROD	AMT	CODE	AMT	CODE	BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GEORGE -B- WELL #: 4028 RRCID -> 087432 COMPL. DATE 02/04/1980 TOTAL DEPTH 11045 PERF.10694 - 10964

O	ALLOW		PROD	GAS LIFT(L)	STATUS(CODE)	(-)UNDERAGE	AMT	CODE	AMT	CODE	M	PROD	AMT	CODE	AMT	CODE	BALANCE
06	1885	N	1885	-0-	-0-	-0-	450	1	1420	3	N	14					114
							15	9									
07	1964	N	1964	-0-	-0-	-0-	465	1	1480	3	N	17	99	1			32
							19	9									
08	1984	N	1968	-0-	-16	-0-	465	1	1489	3	N	13					45
							14	9									
09	1907	N	1907	-0-	-0-	-0-	450	1	1440	3	N	15					60
							17	9									
10	2013	N	2013	-0-	-0-	-0-	465	1	1482	3	N	60					120
							66	9									
11	1890	N	1852	-0-	-38	-0-	450	1	1387	3	N	14					134
							15	9									

GEORGE -A- WELL #: 5045 RRCID -> 098038 COMPL. DATE 10/14/1981 TOTAL DEPTH 11000 PERF.10631 - 10658

O	ALLOW		PROD	GAS LIFT(L)	STATUS(CODE)	(-)UNDERAGE	AMT	CODE	AMT	CODE	M	PROD	AMT	CODE	AMT	CODE	BALANCE
06	690	N	344	-0-	-346	-0-	344	3			N	-0-					144
07	444	N	444	-0-	-0-	-0-	444	3			N	-0-					144
08	536	N	536	-0-	-0-	-0-	536	3			N	-0-					144
09	483	N	483	-0-	-0-	-0-	483	3			N	-0-					144
10	495	N	495	-0-	-0-	-0-	495	3			N	-0-					144
*11	510	N	414	-0-	-96	-0-	414	3			N	-0-					144

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099

NORRIS -A- WELL #: 2028 RRCID -> 098039 COMPL. DATE 01/05/1982 TOTAL DEPTH 11151 PERF.10721 - 10971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1080	N	704	-0-	-376	-0-	704	3			N	-0-					74
07	668	N	668	-0-	-0-	-0-	668	3			N	-0-					74
08	699	N	699	-0-	-0-	-0-	685	3	14	9	N	13					87
09	720	N	648	-0-	-72	-0-	637	3	11	9	N	10					97
10	682	N	646	-0-	-36	-0-	646	3			N	-0-	86	1			11
11	690	N	619	-0-	-71	-0-	608	3	11	9	N	10					21

FLOWERS -B- WELL #: 6047 RRCID -> 098218 COMPL. DATE 01/20/1982 TOTAL DEPTH 11050 PERF. N/A

06	1950	N	1440	-0-	-510	-0-	1440	3			N	-0-					51
07	1560	N	1560	-0-	-0-	-0-	1520	3	40	9	N	36					87
08	1550	N	1537	-0-	-13	-0-	1537	3			N	-0-					87
09	1479	N	1479	-0-	-0-	-0-	1464	3	15	9	N	14					101
10	1550	N	1470	-0-	-80	-0-	1470	3			N	-0-					101
11	1500	N	1260	-0-	-240	-0-	1260	3			N	-0-					101

ETHEREDGE A WELL #: 2046 RRCID -> 099475 COMPL. DATE 03/07/1982 TOTAL DEPTH 11200 PERF.10778 - 10998

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS -224- WELL #: 1 RRCID -> 100594 COMPL. DATE 04/15/1982 TOTAL DEPTH 11050 PERF.10602 - 10658

06	1650	N	1622	-0-	-28	-0-	450	1	1172	3	N	-0-					-0-
07	1705	N	1659	-0-	-46	-0-	465	1	1194	3	N	-0-					-0-
08	1674	N	465	-0-	-1209	-0-	465	1			N	-0-					-0-
09	1620	N	1612	-0-	-8	-0-	450	1	1162	3	N	-0-					-0-
10	1683	N	1683	-0-	-0-	-0-	465	1	1218	3	N	-0-					-0-
*11	1628	N	1628	-0-	-0-	-0-	450	1	1178	3	N	-0-					-0-

CARRUTH WELL #: 1043 RRCID -> 101513 COMPL. DATE 12/09/2004 TOTAL DEPTH 10606 PERF.10182 - 10501

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					100
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					100
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					100
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					100
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					100
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					100

ABRAHAM -A- WELL #: 2026 L RRCID -> 113881 COMPL. DATE 10/26/1984 TOTAL DEPTH 11250 PERF.10775 - 11045

06	0	N	-0-	-0-	-0-	-0-					N	-0-					85
07	0	N	-0-	-0-	-0-	-0-					N	-0-					85
08	0	N	-0-	-0-	-0-	-0-					N	-0-					85
09	0	N	-0-	-0-	-0-	-0-					N	-0-					85
10	0	N	-0-	-0-	-0-	-0-					N	-0-					85
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					85

FLOWERS WELL #: 5 RRCID -> 115542 COMPL. DATE 01/29/1985 TOTAL DEPTH 11000 PERF.10596 - 10706

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
FLOWERS WELL #: 8 RRCID -> 119792 COMPL. DATE 12/23/1985 TOTAL DEPTH 11000 PERF.10520 - 10634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1260	N	801	-0-	-459	-0-	801	3			N	-0-					-0-
07	837	N	819	-0-	-18	-0-	819	3			N	-0-					-0-
08	837	N	-0-	-0-	-837	-0-					N	-0-					-0-
09	810	N	774	-0-	-36	-0-	774	3			N	-0-					-0-
10	806	N	740	-0-	-66	-0-	740	3			N	-0-					-0-
*11	675	N	675	-0-	-0-	-0-	675	3			N	-0-					-0-

LOCKE -42- WELL #: 4042 RRCID -> 125686 COMPL. DATE 05/12/1987 TOTAL DEPTH 11250 PERF.10368 - 10405

06	2190	N	1929	-0-	-261	-0-	1912	3	17	9	N	15					123
07	2263	N	1957	-0-	-306	-0-	1942	3	15	9	N	14					137
08	2263	N	1898	-0-	-365	-0-	1881	3	17	9	N	15					152
09	1920	N	1732	-0-	-188	-0-	1718	3	14	9	N	13					165
10	1953	N	1941	-0-	-12	-0-	1924	3	17	9	N	15					180
11	1830	N	1765	-0-	-65	-0-	1743	3	22	9	N	20					200

ABRAHAM -A- WELL #: 3026 RRCID -> 126792 COMPL. DATE 02/06/1988 TOTAL DEPTH 11060 PERF.10738 - 10985

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ETHEREDGE A WELL #: 3046X RRCID -> 128244 COMPL. DATE 08/10/1988 TOTAL DEPTH 11100 PERF.10726 - 11016

06	1500	N	1063	-0-	-437	-0-	1063	3			N	-0-					85
07	1116	N	1099	-0-	-17	-0-	1099	3			N	-0-					85
08	1116	N	1082	-0-	-34	-0-	1082	3			N	-0-					85
09	1050	N	1013	-0-	-37	-0-	1013	3			N	-0-					85
10	1085	N	1037	-0-	-48	-0-	1037	3			N	-0-					85
*11	1050	N	946	-0-	-104	-0-	946	3			N	-0-					85

GEORGE -A- WELL #: 6045 RRCID -> 128804 COMPL. DATE 10/06/1988 TOTAL DEPTH 10971 PERF.10546 - 10843

06	1590	N	995	-0-	-595	-0-	992	3	3	9	N	3					137
07	1147	N	1147	-0-	-0-	-0-	1141	3	6	9	N	5					142
08	1268	N	1268	-0-	-0-	-0-	1268	3			N	-0-					142
09	1182	N	1182	-0-	-0-	-0-	1163	3	19	9	N	17					159
10	1147	N	1059	-0-	-88	-0-	1045	3	14	9	N	13					172
11	1230	N	1078	-0-	-152	-0-	1078	3			N	-0-					172

NORRIS -A- WELL #: 3028 RRCID -> 130055 COMPL. DATE 02/11/1989 TOTAL DEPTH 11125 PERF.10822 - 11018

06	1590	N	1435	-0-	-155	-0-	1427	3	8	9	N	7	54	1			24
07	1426	N	1391	-0-	-35	-0-	1391	3			N	-0-					24
08	1612	N	853	-0-	-759	-0-	851	3	2	9	N	2					26
09	2292	N	2292	-0-	-0-	-0-	2282	3	10	9	N	9					35
10	2308	N	2308	-0-	-0-	-0-	2308	3			N	-0-					35
*11	2049	N	2049	-0-	-0-	-0-	2049	3			N	-0-					35

HOBART RANCH WELL #: 4 RRCID -> 133246 COMPL. DATE 10/18/1989 TOTAL DEPTH 15887 PERF.10910 - 10970

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099

GEORGE -B- WELL #: 6028L RRCID -> 136503 COMPL. DATE 10/12/1990 TOTAL DEPTH 11050 PERF.10632 - 10878

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	960	N	673	-0-	-287	-0-	670	3	3	9	N	3					26
07	754	N	754	-0-	-0-	-0-	739	3	15	9	N	14					40
08	865	N	865	-0-	-0-	-0-	853	3	12	9	N	11					51
09	806	N	806	-0-	-0-	-0-	794	3	12	9	N	11					62
10	839	N	839	-0-	-0-	-0-	822	3	17	9	N	15					77
11	840	N	746	-0-	-94	-0-	736	3	10	9	N	9					86

ETHEREDGE A WELL #: 1146L RRCID -> 136566 COMPL. DATE 12/03/1990 TOTAL DEPTH 11100 PERF.10774 - 10998

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					20
07	0	N	-0-	-0-	-0-	-0-					N	-0-					20
08	0	N	-0-	-0-	-0-	-0-					N	-0-					20
09	0	N	-0-	-0-	-0-	-0-					N	-0-					20
10	0	N	-0-	-0-	-0-	-0-					N	-0-					20
11	0	N	-0-	-0-	-0-	-0-					N	-0-					20

FLOWERS -B- WELL #: 7047 RRCID -> 140811 COMPL. DATE 11/26/1991 TOTAL DEPTH 11200 PERF.10926 - 11028

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1050	N	723	-0-	-327	-0-	723	3			N	-0-					102
07	744	N	740	-0-	-4	-0-	740	3			N	-0-					102
08	748	N	748	-0-	-0-	-0-	748	3			N	-0-					102
09	720	N	718	-0-	-2	-0-	718	3			N	-0-					102
10	757	N	757	-0-	-0-	-0-	757	3			N	-0-	7	1			95
11	720	N	716	-0-	-4	-0-	716	3			N	-0-					95

LOCKE -42- WELL #: 5 RRCID -> 145113 COMPL. DATE 03/13/1993 TOTAL DEPTH 10700 PERF.10322 - 10490

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1890	N	1397	-0-	-493	-0-	1388	3	9	9	N	8					143
07	1953	N	1480	-0-	-473	-0-	1466	3	14	9	N	13					156
08	1953	N	1480	-0-	-473	-0-	1467	3	13	9	N	12					168
09	1439	N	1439	-0-	-0-	-0-	1428	3	11	9	N	10					178
10	1488	N	1437	-0-	-51	-0-	1429	3	8	9	N	7					185
11	1440	N	1375	-0-	-65	-0-	1362	3	13	9	N	12					197

LOCKE -42- WELL #: 6 RRCID -> 145115 COMPL. DATE 03/13/1993 TOTAL DEPTH 10660 PERF.10304 - 10468

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1320	N	812	-0-	-508	-0-	812	3			N	-0-					24
07	1302	N	799	-0-	-503	-0-	799	3			N	-0-					24
08	1333	N	782	-0-	-551	-0-	782	3			N	-0-					24
09	810	N	668	-0-	-142	-0-	668	3			N	-0-					24
10	806	N	576	-0-	-230	-0-	576	3			N	-0-					24
11	750	N	704	-0-	-46	-0-	690	3	14	9	N	13					37

LOCKE -35- WELL #: 7 RRCID -> 145159 COMPL. DATE 03/13/1993 TOTAL DEPTH 10650 PERF.10331 - 10489

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1410	N	1058	-0-	-352	-0-	1051	3	7	9	N	6					87
07	1550	N	1078	-0-	-472	-0-	1076	3	2	9	N	2					89
08	1550	N	1106	-0-	-444	-0-	1098	3	8	9	N	7					96
09	1077	N	1077	-0-	-0-	-0-	1071	3	6	9	N	5					101
10	1085	N	1009	-0-	-76	-0-	1008	3	1	9	N	1					102
11	1080	N	923	-0-	-157	-0-	922	3	1	9	N	1					103

LOCKE -35- WELL #: 6 RRCID -> 145161 COMPL. DATE 05/02/2004 TOTAL DEPTH 10750 PERF.10348 - 10525

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099

LOCKE -35- WELL #: 4 RRCID -> 145169 COMPL. DATE 03/17/1993 TOTAL DEPTH 10722 PERF.10326 - 10525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1530	N	1216	-0-	-314	-0-	1216	3			N	-0-					202
07	1581	N	1245	-0-	-336	-0-	1245	3			N	-0-					202
08	1581	N	1203	-0-	-378	-0-	1203	3			N	-0-					202
09	1230	N	1117	-0-	-113	-0-	1117	3			N	-0-	172	1			30
10	1240	N	1124	-0-	-116	-0-	1124	3			N	-0-					30
11	1170	N	1128	-0-	-42	-0-	1128	3			N	-0-					30

LOCKE -35- WELL #: 8 RRCID -> 145342 COMPL. DATE 05/04/1993 TOTAL DEPTH 10651 PERF.10378 - 10594

06	1380	N	978	-0-	-402	-0-	969	3	9	9	N	8					93
07	1457	N	1015	-0-	-442	-0-	1005	3	10	9	N	9					102
08	1457	N	1006	-0-	-451	-0-	997	3	9	9	N	8					110
09	990	N	963	-0-	-27	-0-	955	3	8	9	N	7					117
10	1023	N	986	-0-	-37	-0-	983	3	3	9	N	3					120
11	960	N	930	-0-	-30	-0-	922	3	8	9	N	7					127

LOCKE -36- WELL #: 1 RRCID -> 146092 COMPL. DATE 07/14/1993 TOTAL DEPTH 10850 PERF.10288 - 10481

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1

LOCKE -35- WELL #: 5 RRCID -> 146303 COMPL. DATE 05/25/2004 TOTAL DEPTH 10824 PERF.10286 - 10454

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					133
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					133
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					133
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					133
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					133
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					133

LOCKE -42- WELL #: 7 RRCID -> 146316 COMPL. DATE 06/29/1993 TOTAL DEPTH 10665 PERF.10386 - 10484

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LOCKE -42- WELL #: 8 RRCID -> 146779 COMPL. DATE 04/19/2004 TOTAL DEPTH 10700 PERF.10360 - 10456

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105

FLOWERS WELL #: 9 RRCID -> 148020 COMPL. DATE 12/07/1993 TOTAL DEPTH 10850 PERF.10550 - 10726

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
FLOWERS WELL #: 10 RRCID -> 148021 COMPL. DATE 11/09/1993 TOTAL DEPTH 10850 PERF.10522 - 10602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1350	N	1156	-0-	-194	-0-	1142	3	14	9	N	13	184	1			25
07	1395	N	660	-0-	-735	-0-	660	3			N	-0-					25
08	1395	N	-0-	-0-	-1395	-0-					N	7					32
09	1271	N	1271	-0-	-0-	-0-	1264	3	7	9	N	6					38
10	1155	N	1155	-0-	-0-	-0-	1149	3	6	9	N	5					43
*11	1269	N	1269	-0-	-0-	-0-	1259	3	10	9	N	9					52

ATKINSON WELL #: 2043 RRCID -> 157865 COMPL. DATE 10/03/1995 TOTAL DEPTH 10812 PERF.10442 - 10528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2520	N	2250	-0-	-270	-0-	459	1	1791	3	N	-0-					17
07	2604	N	2185	-0-	-419	-0-	474	1	1711	3	N	-0-					17
08	2730	N	2730	-0-	-0-	-0-	474	1	2256	3	N	-0-					17
09	2759	N	2759	-0-	-0-	-0-	459	1	2300	3	N	-0-					17
10	2874	N	2874	-0-	-0-	-0-	474	1	2400	3	N	-0-					17
*11	2757	N	2757	-0-	-0-	-0-	459	1	2298	3	N	-0-					17

FLOWERS -C- WELL #: 5048-L RRCID -> 179452 COMPL. DATE 08/03/2000 TOTAL DEPTH 11260 PERF.10875 - 11096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BROCK -A- WELL #: 6063 RRCID -> 180454 COMPL. DATE 03/12/2014 TOTAL DEPTH 12303 PERF. 4290 - 6370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	K	-0-	-0-	-0-	-0-					N	-0-					71
07	0	K	-0-	-0-	-0-	-0-					N	-0-					71
08	0	K	-0-	-0-	-0-	-0-					N	-0-					71
09	0	K	-0-	-0-	-0-	-0-					N	-0-					71
10	0	K	-0-	-0-	-0-	-0-					N	-0-					71
11	0	K	-0-	-0-	-0-	-0-					N	-0-					71

FLOWERS "B" WELL #: 8047L RRCID -> 181441 COMPL. DATE 08/06/2000 TOTAL DEPTH 11250 PERF.10774 - 10990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GEORGE -A- WELL #: 7045L RRCID -> 183972 COMPL. DATE 01/13/2001 TOTAL DEPTH 12636 PERF.10688 - 11040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS WELL #: 11 RRCID -> 196915 COMPL. DATE 05/04/2003 TOTAL DEPTH 10950 PERF.10516 - 10636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1500	N	1143	-0-	-357	-0-	1143	3			N	-0-	137	1			58
07	1271	N	1147	-0-	-124	-0-	1138	3	9	9	N	8					66
08	1271	N	-0-	-0-	-1271	-0-					N	9					75
09	1182	N	1182	-0-	-0-	-0-	1176	3	6	9	N	5					80
10	1180	N	1180	-0-	-0-	-0-	1180	3			N	-0-					80
*11	1180	N	1180	-0-	-0-	-0-	1168	3	12	9	N	11					91

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
FLOWERS WELL #: 12 RRCID -> 202941 COMPL. DATE 05/11/2004 TOTAL DEPTH 10900 PERF.10533 - 10636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2400	N	1714	-0-	-686	-0-	1710	3	4	9	N	4	153	1			23
07	1860	N	1856	-0-	-4	-0-	1839	3	17	9	N	15					38
08	1891	N	-0-	-0-	-1891	-0-					N	15					53
09	1866	N	1866	-0-	-0-	-0-	1853	3	13	9	N	12					65
10	1860	N	1783	-0-	-77	-0-	1769	3	14	9	N	13					78
*11	1606	N	1606	-0-	-0-	-0-	1600	3	6	9	N	5					83

FLOWERS 224 WELL #: 13 RRCID -> 211457 COMPL. DATE 06/08/2005 TOTAL DEPTH 10850 PERF.10485 - 10567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1680	N	878	-0-	-802	-0-	878	3			N	-0-	115	1			17
07	1240	N	915	-0-	-325	-0-	915	3			N	-0-					17
08	992	N	-0-	-0-	-992	-0-					N	-0-					17
09	919	N	919	-0-	-0-	-0-	912	3	7	9	N	6					23
10	1008	N	1008	-0-	-0-	-0-	1002	3	6	9	N	5					28
*11	886	N	886	-0-	-0-	-0-	884	3	2	9	N	2					30

FLOWERS WELL #: 15 RRCID -> 211459 COMPL. DATE 05/21/2005 TOTAL DEPTH 10936 PERF.10529 - 10610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1890	N	1430	-0-	-460	-0-	1430	3			N	-0-					23
07	1488	N	1471	-0-	-17	-0-	1471	3			N	-0-					23
08	1488	N	-0-	-0-	-1488	-0-					N	-0-					23
09	1440	N	1433	-0-	-7	-0-	1433	3			N	-0-					23
10	1461	N	1461	-0-	-0-	-0-	1461	3			N	-0-					23
*11	1396	N	1396	-0-	-0-	-0-	1396	3			N	-0-					23

JARVIS "A" WELL #: 1 RRCID -> 234785 COMPL. DATE 08/24/2007 TOTAL DEPTH 12050 PERF.10178 - 10336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					86
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					86
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					86
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					86
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					86
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					86

LINDLEY, J. B. WELL #: 5 RRCID -> 241697 COMPL. DATE 07/18/2008 TOTAL DEPTH 11750 PERF.10458 - 10521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	315	-0-	-315	-0-	312	3	3	9	N	3					76
07	341	N	328	-0-	-13	-0-	325	3	3	9	N	3					79
08	341	N	313	-0-	-28	-0-	307	3	6	9	N	5					84
09	330	N	271	-0-	-59	-0-	267	3	4	9	N	4					88
10	341	N	312	-0-	-29	-0-	309	3	3	9	N	3					91
11	300	N	289	-0-	-11	-0-	283	3	6	9	N	5					96

FRANK SHALLER "B" WELL #: RRCID -> 245466 COMPL. DATE 10/25/2008 TOTAL DEPTH 12050 PERF.10088 - 10660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					193
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					193
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					193
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					193
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					193
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					193

WORKED OVER ANOTHER ZONE.. 03/04/2014

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099

JARVIS "A" WELL #: 4 RRCID -> 248077 COMPL. DATE 01/26/2009 TOTAL DEPTH 11850 PERF.10160 - 10310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					52
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					52
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					52
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					52
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					52
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					52

BROWN "B" WELL #: 11 RRCID -> 250570 COMPL. DATE 08/06/2007 TOTAL DEPTH 12050 PERF.10166 - 10352

06	1710	N	1358	-0-	-352	-0-	1347	3	11	9	N	10					126
07	1401	N	1401	-0-	-0-	-0-	1391	3	10	9	N	9					135
08	1403	N	1403	-0-	-0-	-0-	1390	3	13	9	N	12					147
09	1350	N	1339	-0-	-11	-0-	1327	3	12	9	N	11					158
10	1395	N	1379	-0-	-16	-0-	1364	3	15	9	N	14					172
11	1350	N	1329	-0-	-21	-0-	1311	3	18	9	N	16					188

FRANK SHALLER "A" WELL #: 4 RRCID -> 250594 COMPL. DATE 03/24/2009 TOTAL DEPTH 12000 PERF.10239 - 11247

06	2220	N	1853	-0-	-367	-0-	1825	3	28	9	N	25					244
07	1984	N	1904	-0-	-80	-0-	1890	3	14	9	N	13	189	1			68
08	1984	N	1956	-0-	-28	-0-	1931	3	25	9	N	23					91
09	1860	N	1774	-0-	-86	-0-	1754	3	20	9	N	18					109
10	1933	N	1933	-0-	-0-	-0-	1904	3	29	9	N	26					135
11	1890	N	1784	-0-	-106	-0-	1753	3	31	9	N	28					163

KING TRUST "A" WELL #: 1 RRCID -> 255943 COMPL. DATE 01/23/2008 TOTAL DEPTH 11700 PERF. 9927 - 10016

06	450	N	153	-0-	-297	-0-	151	3	2	9	N	2					142
07	155	N	139	-0-	-16	-0-	139	3			N	-0-					142
08	155	N	136	-0-	-19	-0-	136	3			N	-0-					142
09	150	N	122	-0-	-28	-0-	122	3			N	-0-					142
10	124	N	-0-	-0-	-124	-0-					N	-0-					142
11	120	N	-0-	-0-	-120	-0-					N	-0-					142

SHALLER, FRANK WELL #: 7H RRCID -> 256231 COMPL. DATE 12/21/2009 TOTAL DEPTH 10329 PERF.10821 - 14800

06	7740	X	7740	-0-	-0-	-0-	7627	3	113	9	N	103					279
07	7657	X	6936	-0-	-721	-0-	6829	3	107	9	N	97	191	1			185
08	7688	X	6428	-0-	-1260	-0-	6336	3	92	9	N	84					269
09	7440	X	6176	-0-	-1264	-0-	6099	3	77	9	N	70	186	1			153
10	7688	X	6364	-0-	-1324	-0-	6263	3	101	9	N	92					245
11	7440	X	6142	-0-	-1298	-0-	6030	3	112	9	N	102	193	1			154

SHALLER, FRANK WELL #: 5 RRCID -> 258212 COMPL. DATE 03/06/2008 TOTAL DEPTH 12300 PERF.10388 - 10538

06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					53
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					53
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					53
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					53
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					53
11	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					53

WORKED OVER ANOTHER ZONE.. 10/16/2016

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099

JARVIS "A" WELL #: 2 RRCID -> 258215 COMPL. DATE 04/01/2008 TOTAL DEPTH 11900 PERF.10108 - 10216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1080	N	784	-0-	-296	-0-	770	3	14	9	N	13					120
07	806	N	796	-0-	-10	-0-	788	3	8	9	N	7					127
08	806	N	797	-0-	-9	-0-	786	3	11	9	N	10					137
09	780	N	760	-0-	-20	-0-	751	3	9	9	N	8					145
10	806	N	782	-0-	-24	-0-	762	3	20	9	N	18					163
11	780	N	714	-0-	-66	-0-	705	3	9	9	N	8					171

ISAACS "D" WELL #: 1 RRCID -> 259868 COMPL. DATE 09/02/2008 TOTAL DEPTH 11777 PERF. 9982 - 10798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

J.T. BROWN ETAL "B" WELL #: 13HX RRCID -> 261793 COMPL. DATE 02/11/2011 TOTAL DEPTH 10322 PERF.10481 - 14121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8400	X	7977	-0-	-423	-0-	7847	3	130	9	N	118					247
07	8680	X	7958	-0-	-722	-0-	7855	3	103	9	N	94	187	1			154
08	8680	X	7868	-0-	-812	-0-	7752	3	116	9	N	105					259
09	8100	X	7460	-0-	-640	-0-	7360	3	100	9	N	91	190	1			160
10	8246	X	7502	-0-	-744	-0-	7406	3	96	9	N	87					247
11	7980	X	7091	-0-	-889	-0-	6993	3	98	9	N	89	186	1			150

SHALLER, FRANK "A" WELL #: 5H RRCID -> 262269 COMPL. DATE 11/02/2010 TOTAL DEPTH 10325 PERF.10277 - 14555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5730	X	5594	-0-	-136	-0-	5430	3	164	9	N	149	190	1			225
07	5921	X	5721	-0-	-200	-0-	5548	3	173	9	N	157	188	1			194
08	5921	X	5636	-0-	-285	-0-	5464	3	172	9	N	156	190	1			160
09	5670	X	5436	-0-	-234	-0-	5263	3	173	9	N	157					317
10	5828	X	5490	-0-	-338	-0-	5315	3	175	9	N	159	193	1			283
11	5580	X	5259	-0-	-321	-0-	5082	3	177	9	N	161	197	1			247

BROWN B WELL #: 12 RRCID -> 262421 COMPL. DATE 03/02/2008 TOTAL DEPTH 12100 PERF.10225 - 10395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	110	-0-	-310	-0-	110	3			N	-0-					123
07	124	N	115	-0-	-9	-0-	115	3			N	-0-					123
08	124	N	112	-0-	-12	-0-	112	3			N	-0-					123
09	120	N	98	-0-	-22	-0-	98	3			N	-0-					123
10	124	N	-0-	-0-	-124	-0-					N	-0-					123
11	120	N	-0-	-0-	-120	-0-					N	-0-					123

SHALLER, FRANK WELL #: 6 RRCID -> 262856 COMPL. DATE 11/06/2008 TOTAL DEPTH 12300 PERF.10430 - 11357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					140
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					140
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					140
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					140
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					140
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					140

JARVIS "A" WELL #: 5H RRCID -> 263248 COMPL. DATE 12/30/2010 TOTAL DEPTH 10161 PERF.10687 - 13782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6810	X	5838	-0-	-972	-0-	5720	3	118	9	N	107					252
07	7037	X	5965	-0-	-1072	-0-	5853	3	112	9	N	102	188	1			166
08	7037	X	5526	-0-	-1511	-0-	5429	3	97	9	N	88					254
09	6030	X	5183	-0-	-847	-0-	5091	3	92	9	N	84					338
10	6076	X	5305	-0-	-771	-0-	5200	3	105	9	N	95	194	1			239
11	5850	X	5029	-0-	-821	-0-	4922	3	107	9	N	97					336

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099

KING "A" WELL #: 1H RRCID -> 265279 COMPL. DATE 08/19/2011 TOTAL DEPTH 9979 PERF.10348 - 13964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7350	X	6595	-0-	-755	-0-	6449	3	146	9	N	133	183	1			222
07	7440	X	6367	-0-	-1073	-0-	6239	3	128	9	N	116	180	1			158
08	7316	X	6189	-0-	-1127	-0-	6064	3	125	9	N	114					272
09	6660	X	5860	-0-	-800	-0-	5742	3	118	9	N	107	179	1			200
10	6820	X	6005	-0-	-815	-0-	5891	3	114	9	N	104	184	1			120
11	6600	X	5644	-0-	-956	-0-	5524	3	120	9	N	109					229

TUBB "A" WELL #: 1H RRCID -> 266238 COMPL. DATE 03/16/2012 TOTAL DEPTH 10157 PERF.10813 - 14717

06	2580	N	2222	-0-	-358	-0-	2141	3	81	9	N	74	189	1			147
07	2325	N	2270	-0-	-55	-0-	2183	3	87	9	N	79					226
08	2325	N	2252	-0-	-73	-0-	2167	3	85	9	N	77	189	1			114
09	2220	N	2173	-0-	-47	-0-	2088	3	85	9	N	77					191
10	2263	N	2214	-0-	-49	-0-	2139	3	75	9	N	68					259
11	2190	N	2063	-0-	-127	-0-	1987	3	76	9	N	69	196	1			132

WRIGHT "A" WELL #: 1H RRCID -> 267140 COMPL. DATE 06/15/2011 TOTAL DEPTH 10420 PERF.10520 - 14320

06	14B2 EXT		-0-	-0-	-0-	4					N	-0-					128
07	14B2 EXT		-0-	-0-	-0-	4					N	-0-					128
08	14B2 EXT		-0-	-0-	-0-	4					N	-0-					128
09	14B2 EXT		-0-	-0-	-0-	4					N	-0-					128
10	14B2 EXT		-0-	-0-	-0-	4					N	-0-					128
11	14B2 EXT		-0-	-0-	-0-	4					N	-0-					128

HALEY 153 WELL #: 2H RRCID -> 267778 COMPL. DATE 03/17/2012 TOTAL DEPTH 10395 PERF.10472 - 14890

06	4320	X	3801	-0-	-519	-0-	3671	3	130	9	N	118					298
07	4464	X	3946	-0-	-518	-0-	3823	3	123	9	N	112	192	1			218
08	4340	X	3973	-0-	-367	-0-	3828	3	145	9	N	132	183	1			167
09	4200	X	3765	-0-	-435	-0-	3630	3	135	9	N	123					290
10	4340	X	3810	-0-	-530	-0-	3690	3	120	9	N	109	193	1			206
11	3840	X	3646	-0-	-194	-0-	3511	3	135	9	N	123	197	1			132

LINDLEY, J.B. WELL #: 2H RRCID -> 267878 COMPL. DATE 05/18/2012 TOTAL DEPTH 10419 PERF.10343 - 15288

06	5460	X	4861	-0-	-599	-0-	4761	3	100	9	N	91	186	1			104
07	5580	X	4976	-0-	-604	-0-	4867	3	109	9	N	99					203
08	5518	X	4921	-0-	-597	-0-	4815	3	106	9	N	96					299
09	4980	X	4707	-0-	-273	-0-	4608	3	99	9	N	90	188	1			201
10	5115	X	4783	-0-	-332	-0-	4687	3	96	9	N	87	184	1			104
11	4860	X	4481	-0-	-379	-0-	4378	3	103	9	N	94					198

TEAGUE WELL #: 3H RRCID -> 268025 COMPL. DATE 07/26/2012 TOTAL DEPTH 10448 PERF.10566 - 13984

06	5190	X	4844	-0-	-346	-0-	4721	3	123	9	N	112	190	1			180
07	5363	X	4943	-0-	-420	-0-	4829	3	114	9	N	104					284
08	5363	X	4911	-0-	-452	-0-	4792	3	119	9	N	108	181	1			211
09	4920	X	4722	-0-	-198	-0-	4609	3	113	9	N	103	189	1			125
10	5053	X	4815	-0-	-238	-0-	4691	3	124	9	N	113					238
11	4830	X	4489	-0-	-341	-0-	4355	3	134	9	N	122	190	1			170

ISAACS "D" WELL #: 2SL RRCID -> 268059 COMPL. DATE 06/14/2012 TOTAL DEPTH 10144 PERF.10798 - 13812

06	11370	X	10276	-0-	-1094	-0-	9934	3	342	9	N	311	176	1			529
07	11749	X	10733	-0-	-1016	-0-	10379	3	354	9	N	322	350	1			501
08	11749	X	10729	-0-	-1020	-0-	10368	3	361	9	N	328	364	1			465
09	10710	X	10273	-0-	-437	-0-	9930	3	343	9	N	312	355	1			422
10	10943	X	10420	-0-	-523	-0-	10089	3	331	9	N	301	354	1			369
11	10380	X	9747	-0-	-633	-0-	9642	3	105	9	N	95	353	1			111

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
HALEY 155 WELL #: 1H RRCID -> 268184 COMPL. DATE 04/20/2012 TOTAL DEPTH 10243 PERF.10069 - 14268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3930	X	3498	-0-	-432	-0-	3395	3	103	9	N	94					235
07	4061	X	3548	-0-	-513	-0-	3446	3	102	9	N	93	186	1			142
08	4061	X	3524	-0-	-537	-0-	3416	3	108	9	N	98					240
09	3600	X	3366	-0-	-234	-0-	3266	3	100	9	N	91	192	1			139
10	3689	X	3441	-0-	-248	-0-	3347	3	94	9	N	85					224
11	3510	X	3237	-0-	-273	-0-	3134	3	103	9	N	94	196	1			122

ISAACS 'D' SL WELL #: 3H RRCID -> 269374 COMPL. DATE 07/03/2012 TOTAL DEPTH 10050 PERF.10640 - 13846

06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ARRINGTON 55 WELL #: 1SL RRCID -> 269788 COMPL. DATE 04/25/2013 TOTAL DEPTH 10525 PERF.10733 - 15075

06	7111	X	7111	-0-	-0-	-0-	1235	1	5654	3	N	202	362	1			329
							222	9									
07	7148	X	7148	-0-	-0-	-0-	1276	1	5657	3	N	195	185	1			339
							215	9									
08	7039	X	7039	-0-	-0-	-0-	1276	1	5534	3	N	208	188	1			359
							229	9									
09	6680	X	6680	-0-	-0-	-0-	1235	1	5226	3	N	199	187	1			371
							219	9									
10	6882	X	6713	-0-	-169	-0-	1276	1	5225	3	N	193	181	1			383
							212	9									
11	6660	X	6456	-0-	-204	-0-	1235	1	5002	3	N	199	192	1			390
							219	9									

ARRINGTON 55 SL WELL #: 2H RRCID -> 271974 COMPL. DATE 05/30/2013 TOTAL DEPTH 9520 PERF. 9622 - 13813

06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

GEORGE -A- WELL #: 8SL RRCID -> 272833 COMPL. DATE 01/02/2013 TOTAL DEPTH 10964 PERF.11211 - 15760

06	13970	X	13970	-0-	-0-	-0-	300	1	13459	3	N	192	195	1			525
							211	9									
07	14479	X	14479	-0-	-0-	-0-	310	1	13936	3	N	212	191	1			546
							233	9									
08	14290	X	14290	-0-	-0-	-0-	310	1	13743	3	N	215	194	1			567
							237	9									
09	13511	X	13511	-0-	-0-	-0-	295	1	13028	3	N	171	196	1			542
							188	9									
10	13864	X	13864	-0-	-0-	-0-	310	1	13386	3	N	153	193	1			502
							168	9									
*11	10750	X	10750	-0-	-0-	-0-	300	1	10312	3	N	125	194	1			433
							138	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
GEORGE -A- SL WELL #: 9H RRCID -> 272834 COMPL. DATE 01/02/2013 TOTAL DEPTH 10748 PERF.11160 - 15340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROCK -A- WELL #: 7063SL RRCID -> 274446 COMPL. DATE 05/08/2014 TOTAL DEPTH 10676 PERF.11136 - 15467

06	11560	X	11560	-0-	-0-	-0-	4195	1	6878	3	N	443	525	1			428
							487	9									
07	11644	X	11644	-0-	-0-	-0-	4335	1	6814	3	N	450	356	1			522
							495	9									
08	11334	X	11334	-0-	-0-	-0-	4335	1	6525	3	N	431	354	1			599
							474	9									
09	10636	X	10636	-0-	-0-	-0-	4195	1	6016	3	N	386	347	1			638
							425	9									
10	10987	X	10987	-0-	-0-	-0-	4335	1	6187	3	N	423	540	1			521
							465	9									
*11	10794	X	10794	-0-	-0-	-0-	4195	1	6092	3	N	461	526	1			456
							507	9									

PRATER 33 WELL #: 2SL RRCID -> 275056 COMPL. DATE 06/22/2013 TOTAL DEPTH 11790 PERF.11910 - 16242

06	73530	X	64000	-0-	-9530	-0-	2446	1	60772	3	N	711	561	1			1680
							782	9									
07	73315	X	64580	-0-	-8735	-0-	2529	1	61313	3	N	671	919	1			1432
							738	9									
08	71517	X	63739	-0-	-7778	-0-	2529	1	60172	3	N	944	566	1			1810
							1038	9									
09	66240	X	61082	-0-	-5158	-0-	2446	1	58126	3	N	464	919	1			1355
							510	9									
10	66526	X	59494	-0-	-7032	-0-	58736	3	758	9	N	689	744	1			1300
11	63990	X	56485	-0-	-7505	-0-	2446	1	53348	3	N	628	389	1			1539
							691	9									

PRATER 33 SL WELL #: 3H RRCID -> 276062 COMPL. DATE 06/20/2013 TOTAL DEPTH 11559 PERF.11776 - 16102

06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRATER 33 WELL #: 5H RRCID -> 276159 COMPL. DATE 09/23/2014 TOTAL DEPTH 11928 PERF.12574 - 16475

06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099

PRATER 33 WELL #: 4H RRCID -> 276182 COMPL. DATE 09/24/2014 TOTAL DEPTH 13055 PERF.13180 - 17402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
08	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
09	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
10	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
11	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRATER 33 WELL #: 6H RRCID -> 276517 COMPL. DATE 08/23/2014 TOTAL DEPTH 11135 PERF.11373 - 12600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
08	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
09	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
10	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
11	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROCK -A- SL WELL #: 8063H RRCID -> 276951 COMPL. DATE 05/08/2014 TOTAL DEPTH 10886 PERF.11260 - 14836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ETHEREDGE A WELL #: 4046H RRCID -> 277716 COMPL. DATE 12/23/2014 TOTAL DEPTH 10936 PERF.10635 - 15570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	25590	X	23694	-0-	-1896	-0-	23439	3	255	9	N	232	367	1			432
07	26412	X	24046	-0-	-2366	-0-	23794	3	252	9	N	229	183	1			478
08	26412	X	23122	-0-	-3290	-0-	22874	3	248	9	N	225	193	1			510
09	24030	X	22369	-0-	-1661	-0-	22152	3	217	9	N	197	184	1			523
10	24490	X	22534	-0-	-1956	-0-	22345	3	189	9	N	172	187	1			508
11	23700	X	21398	-0-	-2302	-0-	21174	3	224	9	N	204	187	1			525

GEORGE 'A' WELL #: 1045H RRCID -> 278110 COMPL. DATE 01/17/2015 TOTAL DEPTH 10714 PERF.10953 - 15067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14520	X	14401	-0-	-119	-0-	14201	3	200	9	N	182	379	1			144
07	15004	X	14763	-0-	-241	-0-	14561	3	202	9	N	184					328
08	15314	X	14350	-0-	-964	-0-	14168	3	182	9	N	165	367	1			126
09	14820	X	13482	-0-	-1338	-0-	13308	3	174	9	N	158					284
10	15314	X	12100	-0-	-3214	-0-	11940	3	160	9	N	145	192	1			237
11	14400	X	12692	-0-	-1708	-0-	12479	3	213	9	N	194	192	1			239

ABRAHAM -A- WELL #: 5026H RRCID -> 278395 COMPL. DATE 03/18/2015 TOTAL DEPTH 10809 PERF.10960 - 15790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	900	N	455	-0-	-445	-0-	455	3			N	-0-					80
07	496	N	422	-0-	-74	-0-	422	3			N	-0-					80
08	496	N	444	-0-	-52	-0-	444	3			N	-0-					80
09	455	N	455	-0-	-0-	-0-	455	3			N	-0-					80
10	482	N	482	-0-	-0-	-0-	482	3			N	-0-					80
*11	460	N	460	-0-	-0-	-0-	460	3			N	-0-					80

ETHEREDGE A SL WELL #: 5046H RRCID -> 278565 COMPL. DATE 12/23/2014 TOTAL DEPTH 10700 PERF.10950 - 15407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
WILDHORSE OPERATING COMPANY 923452
RISLEY WELL #: 1031 RRCID -> 067593 COMPL. DATE 08/17/1976 TOTAL DEPTH 11600 PERF.10529 - 10625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	293	N	293	-0-	-0-	-0-	284	3	9	9	N	8					31
07	310	N	200	-0-	-110	-0-	198	3	2	9	N	2					33
08	310	N	249	-0-	-61	-0-	247	3	2	9	N	2					35
09	395	N	395	-0-	-0-	-0-	392	3	3	9	N	3					38
10	475	N	475	-0-	-0-	-0-	473	3	2	9	N	2					40
*11	415	N	415	-0-	-0-	-0-	407	3	8	9	N	7					47

ZEPHYR LONE STAR OPER CO.,L.L.C. 950639
PRESCOTT WELL #: 1 RRCID -> 149419 COMPL. DATE 03/23/1994 TOTAL DEPTH 13450 PERF.10906 - 10956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	-0-	-0-	-150	-0-					N	-0-					156
07	155	N	38	-0-	-117	-0-	38	2			N	-0-					156
08	169	N	169	-0-	-0-	-0-	169	2			N	-0-					156
09	177	N	177	-0-	-0-	-0-	177	2			N	-0-					156
10	414	N	414	-0-	-0-	-0-	414	2			N	-0-					156
11	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					156

NELL, PATSY WELL #: 108 RRCID -> 228167 COMPL. DATE 01/25/2007 TOTAL DEPTH 11700 PERF.11347 - 11601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	342	-0-	-168	-0-	342	2			N	-0-					-0-
07	651	N	155	-0-	-496	-0-	155	2			N	-0-					-0-
08	589	N	26	-0-	-563	-0-	26	2			N	-0-					-0-
09	330	N	20	-0-	-310	-0-	20	2			N	-0-					-0-
10	155	N	100	-0-	-55	-0-	100	2			N	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
HOBART RANCH WELL #: 1060 RRCID -> 166236 COMPL. DATE 02/19/2009 TOTAL DEPTH 11333 PERF. 7879 - 11073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					14
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					14
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					14
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					14
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					14
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					14

PLUGGED AND ABANDONED_____ 08/28/2017 - PLUGGED 08/28/17

HEMPHILL (GRANITE WASH LOWER) 40311 380 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC 841419
PYEATT WELL #: 5019 RRCID -> 177883 COMPL. DATE 07/16/2005 TOTAL DEPTH 12800 PERF.11026 - 11930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T.	A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T.	A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T.	A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T.	A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T.	A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T.	A.	-0-	-0-	-0-	-0-					Y	-0-					-0-

HEMPHILL (GRANITE WASH LOWER) //CONT.// 40311 380 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
YOUNG 66 WELL #: 2 A RRCID -> 208926 COMPL. DATE 12/02/2004 TOTAL DEPTH 13600 PERF.10768 - 12246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1650	X	841	-0-	-809	-0-	15 65	1 9	761	2	N	59	1	8			134
07	1705	X	461	-0-	-1244	-0-	16 69	1 9	376	2	N	63	2	8			195
08	992	X	587	-0-	-405	-0-	16 63	1 9	508	2	N	57	166	1	1	8	85
09	1036	X	1036	-0-	-0-	-0-	15 65	1 9	956	2	N	59	1	8			143
10	1033	X	1033	-0-	-0-	-0-	16 55	1 9	962	2	N	50	163	1	2	8	28
*11	1358	X	1358	-0-	-0-	-0-	15 76	1 9	1267	2	N	69	2	8			95

YOUNG 66 WELL #: 20 H RRCID -> 242761 COMPL. DATE 08/06/2008 TOTAL DEPTH 11691 PERF.11650 - 15494

06	5400	X	5400	-0-	-0-	-0-	768 199	1 9	4433	2	Y	181	178	1	4	8	202
07	6802	X	6802	-0-	-0-	-0-	699 186	1 9	5917	2	Y	169	184	1	16	8	171
08	6878	X	6878	-0-	-0-	-0-	805 201	1 9	5872	2	Y	183	186	1	9	8	159
09	6715	X	6715	-0-	-0-	-0-	618 182	1 9	5915	2	Y	165	188	1	13	8	123
10	6917	X	6917	-0-	-0-	-0-	566 196	1 9	6155	2	Y	178	186	1	26	8	89
11	6660	X	6388	-0-	-272	-0-	643 202	1 9	5543	2	Y	184	187	1	25	8	61

HEMPHILL (MORROW, UPPER) 40311 800 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY 562560
PRATER WELL #: 1 RRCID -> 096578 COMPL. DATE 11/15/1981 TOTAL DEPTH 13722 PERF.13480 - 13504

06	300	N	260	-0-	-40	-0-	30	1	230	2	N	-0-					-0-
07	310	N	263	-0-	-47	-0-	31	1	232	2	N	-0-					-0-
08	279	N	207	-0-	-72	-0-	207	2			N	-0-					-0-
09	270	N	267	-0-	-3	-0-	267	2			N	-0-					-0-
10	329	N	329	-0-	-0-	-0-	31	1	298	2	N	-0-					-0-
*11	263	N	263	-0-	-0-	-0-	30	1	233	2	N	-0-					-0-

PANTERA ENERGY COMPANY 638486
HOBART RANCH WELL #: 1967 RRCID -> 235827 COMPL. DATE 08/01/2007 TOTAL DEPTH 13530 PERF.13110 - 13116

06	15378	X	15378	-0-	-0-	-0-	15363	3	15	9	N	14					183
07	15959	X	15959	-0-	-0-	-0-	15930	3	29	9	N	26					209
08	15976	X	15976	-0-	-0-	-0-	15930	3	46	9	N	42	194	1			57
09	14661	X	14661	-0-	-0-	-0-	14657	3	4	9	N	4					61
*10	15571	X	15571	-0-	-0-	-0-	15530	3	41	9	N	37					98
*11	15545	X	15545	-0-	-0-	-0-	15521	3	24	9	N	22					120

UNIT PETROLEUM COMPANY 877099
HOBART RANCH WELL #: 1 RRCID -> 053011 COMPL. DATE 04/20/1972 TOTAL DEPTH 16029 PERF.13304 - 13328

06	10800	X	10795	-0-	-5	-0-	10795	2			N	-0-					-0-
07	11160	X	11125	-0-	-35	-0-	11125	2			N	-0-					-0-
08	11160	X	-0-	-0-	-11160	-0-					N	-0-					-0-
09	10808	X	10808	-0-	-0-	-0-	10808	2			N	-0-					-0-
10	11160	X	11097	-0-	-63	-0-	11097	2			N	-0-					-0-
11	10800	X	10544	-0-	-256	-0-	10544	2			N	-0-					-0-

HEMPHILL (MORROW, UPPER, EAST) 40311 805 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC 841419
JONES, MARY WELL #: 1 L RRCID -> 056470 COMPL. DATE 08/09/1973 TOTAL DEPTH 13024 PERF.12728 - 12750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-

JONES, MARY WELL #: 11 RRCID -> 207609 COMPL. DATE 10/05/2004 TOTAL DEPTH 12850 PERF.12724 - 12746

06	3690	X	3516	-0-	-174	-0-	90	1	3426	2	Y	-0-					28
07	3813	X	3687	-0-	-126	-0-	96	1	3591	2	Y	-0-					28
08	3627	X	3032	-0-	-595	-0-	79	1	2953	2	Y	-0-					28
09	3647	X	3647	-0-	-0-	-0-	97	1	3550	2	Y	-0-					28
10	3689	X	3549	-0-	-140	-0-	92	1	3457	2	Y	-0-					28
11	3570	X	3370	-0-	-200	-0-	87	1	3283	2	Y	-0-					28

UNIT PETROLEUM COMPANY 877099
GEORGE -B- WELL #: 128 RRCID -> 057912 COMPL. DATE 12/28/2001 TOTAL DEPTH 12760 PERF.10747 - 12695

06	2100	N	1269	-0-	-831	-0-	1269	3			N	-0-					-0-
07	1705	N	1607	-0-	-98	-0-	1607	3			N	-0-					-0-
08	1643	N	1532	-0-	-111	-0-	1532	3			N	-0-					-0-
09	1517	N	1517	-0-	-0-	-0-	1517	3			N	-0-					-0-
10	1665	N	1665	-0-	-0-	-0-	1665	3			N	-0-					-0-
*11	1714	N	1714	-0-	-0-	-0-	1714	3			N	-0-					-0-

HEMPHILL, SOUTHEAST (DOUGLAS) 40316 100 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
APACHE CORPORATION 027200
SANDRA WELL #: 1 RRCID -> 172572 COMPL. DATE 08/21/1998 TOTAL DEPTH 8320 PERF. 7961 - 8155

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HERMANN (MORROW, UP.) 40709 500 ASSOCIATED EXEMPT CNTY: OCHILTREE
REMNANT ENERGY, INC. 701555
BARLOW TRUST WELL #: 1 RRCID -> 228652 COMPL. DATE 05/22/2007 TOTAL DEPTH 8900 PERF. 8086 - 8131

06	173	N	173	-0-	-0-	-0-	173	2			N	-0-					67
07	125	N	125	-0-	-0-	-0-	125	2			N	-0-					67
08	97	N	97	-0-	-0-	-0-	97	2			N	-0-					67
09	180	N	95	-0-	-85	-0-	95	2			N	-0-					67
10	124	N	86	-0-	-38	-0-	86	2			N	-0-					67
*11	156	N	156	-0-	-0-	-0-	156	2			N	-0-					67

HIGGINS, NW. (MORROW) 41104 500 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
UNIT PETROLEUM COMPANY 877099
STANLEY UNIT WELL #: 1 RRCID -> 076335 COMPL. DATE 03/16/1978 TOTAL DEPTH 11758 PERF.10354 - 10360

06	1680	N	63	-0-	-1617	-0-	63	2			N	-0-	77	1			13
07	1581	N	-0-	-0-	-1581	-0-					N	-0-					13
08	899	N	-0-	-0-	-899	-0-					N	-0-					13
09	60	N	-0-	-0-	-60	-0-					N	-0-					13
10	0	N	-0-	-0-	-0-	-0-					N	-0-					13
11	0	N	-0-	-0-	-0-	-0-					N	-0-					13

HIGGINS, SOUTH (MORROW) 41107 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
JONES, OLIVE T. WELL #: 6 RRCID -> 067075 COMPL. DATE 05/19/1976 TOTAL DEPTH 11720 PERF.11624 - 11638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2044	N	2044	-0-	-0-	-0-	2027	2	17	9	N	15					82
07	1171	N	1171	-0-	-0-	-0-	1171	2			N	-0-	3	5			79
08	2255	N	2255	-0-	-0-	-0-	2253	2	2	9	N	2					81
09	2809	N	2809	-0-	-0-	-0-	2792	2	17	9	N	15					96
10	2512	N	2512	-0-	-0-	-0-	2512	2			N	-0-					96
*11	2644	N	2644	-0-	-0-	-0-	2632	2	12	9	N	11					107

JONES, OLIVE T. WELL #: 8 RRCID -> 070551 COMPL. DATE 02/14/1977 TOTAL DEPTH 11673 PERF.11530 - 11598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	79	-0-	-11	-0-	79	2			N	-0-					-0-
07	31	N	13	-0-	-18	-0-	13	2			N	-0-					-0-
08	72	N	72	-0-	-0-	-0-	72	2			N	-0-					-0-
09	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
10	74	N	74	-0-	-0-	-0-	74	2			N	-0-					-0-
11	60	N	18	-0-	-42	-0-	18	2			N	-0-					-0-

JONES, OLIVE T. WELL #: 9 RRCID -> 070552 COMPL. DATE 10/18/1999 TOTAL DEPTH 12018 PERF.11582 - 11598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	552	N	552	-0-	-0-	-0-	500	2	52	4	N	-0-					35
07	1178	N	705	-0-	-473	-0-	672	2	26	4	N	6					41
							7	9									
08	1333	N	1170	-0-	-163	-0-	1170	2			N	-0-					41
09	1190	N	1190	-0-	-0-	-0-	1179	2	11	9	N	10					51
10	1198	N	1198	-0-	-0-	-0-	1198	2			N	-0-					51
*11	1150	N	1150	-0-	-0-	-0-	1143	2	7	9	N	6					57

JONES, O. T. WELL #: 10 RRCID -> 072547 COMPL. DATE 08/05/1977 TOTAL DEPTH 11800 PERF.11645 - 11660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4170	X	2689	-0-	-1481	-0-	2667	2	22	9	N	20					128
07	4309	X	1488	-0-	-2821	-0-	1466	2	22	9	N	20					148
08	3844	X	-0-	-0-	-3844	-0-					N	-0-					148
09	3720	X	2834	-0-	-886	-0-	2834	2			N	-0-					148
10	4223	X	4223	-0-	-0-	-0-	4223	2			N	-0-					148
*11	3763	X	3763	-0-	-0-	-0-	3763	2			N	-0-	1	5			147

JONES, OLIVE T. WELL #: 11 RRCID -> 073936 COMPL. DATE 07/29/2010 TOTAL DEPTH 11670 PERF.11535 - 11550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3732	X	3732	-0-	-0-	-0-	3732	2			N	-0-					171
07	3509	X	3509	-0-	-0-	-0-	3480	2	29	9	N	26					197
08	4112	X	4112	-0-	-0-	-0-	4092	2	20	9	N	18	183	1			32
09	3957	X	3957	-0-	-0-	-0-	3955	2	2	9	N	2					34
10	2647	X	2647	-0-	-0-	-0-	2647	2			N	-0-					34
*11	3978	X	3978	-0-	-0-	-0-	3945	2	33	9	N	30					64

WALTER JONES UNIT WELL #: 1 RRCID -> 078597 COMPL. DATE 09/06/1978 TOTAL DEPTH 11850 PERF.11600 - 11614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	840	N	637	-0-	-203	-0-	637	2			N	-0-					32
07	744	N	466	-0-	-278	-0-	464	2	2	9	N	2					34
08	713	N	372	-0-	-341	-0-	372	2			N	-0-					34
09	630	N	449	-0-	-181	-0-	448	2	1	9	N	1					35
10	465	N	388	-0-	-77	-0-	388	2			N	-0-					35
*11	874	N	874	-0-	-0-	-0-	868	2	6	9	N	5					40

HIGGINS, SOUTH (MORROW) //CONT.// 41107 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
JONES, OLIVE T. WELL #: 12 RRCID -> 079085 COMPL. DATE 07/09/2002 TOTAL DEPTH 12145 PERF.11688 - 11876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	194	-0-	-76	-0-	194	2			N	-0-					-0-
07	248	N	84	-0-	-164	-0-	84	2			N	-0-					-0-
08	155	N	126	-0-	-29	-0-	126	2			N	-0-					-0-
09	180	N	180	-0-	-0-	-0-	180	2			N	-0-					-0-
10	161	N	161	-0-	-0-	-0-	161	2			N	-0-					-0-
*11	243	N	243	-0-	-0-	-0-	243	2			N	-0-					-0-

FAIRWAY RESOURCES OP III, LLC 259784
HOOVER UNIT WELL #: 1 RRCID -> 061890 COMPL. DATE 05/05/1975 TOTAL DEPTH 11673 PERF.11572 - 11590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2815	N	2815	-0-	-0-	-0-	2813	2	2	9	N	2					178
07	2667	X	2667	-0-	-0-	-0-	2667	2			N	-0-					178
08	2380	X	2380	-0-	-0-	-0-	2376	2	4	9	N	4					182
09	3224	X	3224	-0-	-0-	-0-	3224	2			N	-0-					182
*10	2752	X	2752	-0-	-0-	-0-	2751	2	1	9	N	1					183
11	2070	X	NO RPT	-0-	-2070	-0-					N	NO RPT					183

HOOVER ESTATE WELL #: 1090 RRCID -> 064987 COMPL. DATE 01/04/1976 TOTAL DEPTH 11675 PERF.11596 - 11626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					40
07	14B DENY		-0-	-0-	-0-	-0-					N	-0-					40
08	753	X	753	-0-	-0-	-0-	753	2			N	-0-					40
09	875	X	875	-0-	-0-	-0-	875	2			N	-0-					40
*10	986	N	986	-0-	-0-	-0-	986	2			N	-0-					40
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					40

HOOVER ESTATE WELL #: 1175 RRCID -> 069823 COMPL. DATE 12/29/1976 TOTAL DEPTH 11650 PERF.11542 - 11556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					15
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					15
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					15
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					15
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					15
11	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					15

PLUGGED AND ABANDONED_____ 09/12/2017 - PLUGGED 09/12/17

SANSING WELL #: 1172 RRCID -> 081937 COMPL. DATE 09/05/1978 TOTAL DEPTH 12050 PERF.11583 - 11921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					130
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					130
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					130
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					130
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					130
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					130

KAISER-FRANCIS OIL COMPANY 450175
NEWCOMER, CHARLES G. WELL #: 1 RRCID -> 022183 COMPL. DATE 12/03/1960 TOTAL DEPTH 12240 PERF.11930 - 11950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	817	N	817	-0-	-0-	-0-	817	2			N	-0-	192	1			36
07	682	N	596	-0-	-86	-0-	596	2			N	-0-					36
08	682	N	567	-0-	-115	-0-	567	2			N	-0-					36
09	810	N	488	-0-	-322	-0-	488	2			N	-0-					36
10	589	N	528	-0-	-61	-0-	528	2			N	-0-					36
11	540	N	513	-0-	-27	-0-	513	2			N	-0-					36

HIGGINS, SOUTH (MORROW) //CONT.// 41107 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
KAISER-FRANCIS OIL COMPANY //CONT.// 450175
NEWCOMER, L. M. WELL #: 1 RRCID -> 030621 COMPL. DATE 04/16/1963 TOTAL DEPTH 12521 PERF.11944 - 11975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1710	N	1113	-0-	-597	-0-	1113	2			N	-0-					179
07	1767	N	1645	-0-	-122	-0-	1645	2			N	-0-					179
08	1736	N	1721	-0-	-15	-0-	1721	2			N	-0-					179
09	1597	N	1597	-0-	-0-	-0-	1597	2			N	-0-					179
10	1643	N	1506	-0-	-137	-0-	1506	2			N	-0-					179
11	1680	N	1327	-0-	-353	-0-	1327	2			N	-0-					179

SANSING, ROY WELL #: 1 L RRCID -> 037450 COMPL. DATE 03/05/1965 TOTAL DEPTH 11915 PERF.11800 - 11820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					121
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					121
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					121
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					121
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					121
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					121

NEWCOMER, CHARLES G. WELL #: 2 RRCID -> 171451 COMPL. DATE 07/17/1998 TOTAL DEPTH 12225 PERF.12022 - 12040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1650	N	1519	-0-	-131	-0-	1519	2			Y	-0-					47
07	2015	N	1754	-0-	-261	-0-	1754	2			Y	-0-					47
08	1922	N	1645	-0-	-277	-0-	1645	2			Y	-0-					47
09	1821	N	1821	-0-	-0-	-0-	1821	2			Y	-0-					47
10	1767	N	1658	-0-	-109	-0-	1658	2			Y	-0-					47
11	1590	N	1561	-0-	-29	-0-	1561	2			Y	-0-					47

SANSING, ROY WELL #: 2 RRCID -> 173065 COMPL. DATE 11/30/1998 TOTAL DEPTH 11900 PERF.11730 - 11758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4290	X	3099	-0-	-1191	-0-	3099	2			N	-0-	182	1			29
07	4855	X	4855	-0-	-0-	-0-	4848	2	7	9	N	6					35
08	5046	X	5046	-0-	-0-	-0-	5042	2	4	9	N	4					39
09	4370	X	4370	-0-	-0-	-0-	4369	2	1	9	N	1					40
10	4867	X	3523	-0-	-1344	-0-	3523	2			N	-0-					40
11	4740	X	3157	-0-	-1583	-0-	3155	2	2	9	N	2					42

LE NORMAN OPERATING LLC 491579
CRANE UNIT WELL #: 1 RRCID -> 060339 COMPL. DATE 09/06/1974 TOTAL DEPTH 11982 PERF.11694 - 11876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13

JONES, W.S. & E.C. ESTATE WELL #: 1 RRCID -> 062932 COMPL. DATE 06/16/1975 TOTAL DEPTH 11983 PERF.11864 - 11894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					119
07	0	N	-0-	-0-	-0-	-0-					N	-0-					119
08	0	N	-0-	-0-	-0-	-0-					N	-0-					119
09	0	N	-0-	-0-	-0-	-0-					N	-0-					119
10	0	N	-0-	-0-	-0-	-0-					N	-0-					119
11	0	N	-0-	-0-	-0-	-0-					N	-0-					119

HIGGINS, SOUTH (MORROW) //CONT.// 41107 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
CRANE, DOROTHY UNIT WELL #: 1 RRCID -> 067374 COMPL. DATE 07/27/1976 TOTAL DEPTH 12196 PERF.12042 - 12072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60

JONES, W.S. & E.C. ESTATE WELL #: 3 RRCID -> 107388 COMPL. DATE 09/01/1983 TOTAL DEPTH 11960 PERF.11835 - 11854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30

CRANE, DOROTHY WELL #: 203 RRCID -> 122771 COMPL. DATE 10/27/1986 TOTAL DEPTH 12010 PERF.11849 - 11879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					20
07	0	N	-0-	-0-	-0-	-0-					N	-0-					20
08	0	N	-0-	-0-	-0-	-0-					N	-0-					20
09	0	N	-0-	-0-	-0-	-0-					N	-0-					20
10	4	N	4	-0-	-0-	-0-	4	2			N	-0-					20
11	0	N	-0-	-0-	-0-	-0-					N	-0-					20

JONES, W.S. & E.C. ESTATE WELL #: 4 RRCID -> 171833 COMPL. DATE 01/10/1999 TOTAL DEPTH 12350 PERF.11822 - 11846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32

CRANE, DOROTHY WELL #: 3 RRCID -> 174441 COMPL. DATE 03/21/1999 TOTAL DEPTH 12100 PERF.11910 - 11934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30

CRANE UNIT #50 WELL #: 2 RRCID -> 175709 COMPL. DATE 07/26/2000 TOTAL DEPTH 12215 PERF.12060 - 12080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	262	-0-	-248	-0-	262	2			N	-0-					161
07	548	N	548	-0-	-0-	-0-	548	2			N	-0-					161
08	527	N	314	-0-	-213	-0-	314	2			N	-0-					161
09	358	N	358	-0-	-0-	-0-	358	2			N	-0-					161
10	558	N	428	-0-	-130	-0-	428	2			N	-0-					161
*11	526	N	526	-0-	-0-	-0-	526	2			N	-0-					161

CRANE WELL #: 403 RRCID -> 191370 COMPL. DATE 10/01/2002 TOTAL DEPTH 12115 PERF.11990 - 12000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2700	X	2548	-0-	-152	-0-	2517	2	31	9	N	28					138
07	3664	X	3664	-0-	-0-	-0-	3636	2	28	9	N	25					163
08	3060	X	3060	-0-	-0-	-0-	3036	2	24	9	N	22					185
09	2997	X	2997	-0-	-0-	-0-	2972	2	25	9	N	23					208
10	3474	X	3474	-0-	-0-	-0-	3441	2	33	9	N	30					238
*11	3755	X	3755	-0-	-0-	-0-	3743	2	12	9	N	11	197	1			52

HIGGINS, SOUTH (MORROW) //CONT.// 41107 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
NEWCOMER WELL #: 2049 RRCID -> 199328 COMPL. DATE 06/09/2013 TOTAL DEPTH 12610 PERF.11913 - 12580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4440	X	3742	-0-	-698	-0-	3709	2	33	9	N	30					128
07	5119	X	5119	-0-	-0-	-0-	5076	2	43	9	N	39					167
08	4495	X	4015	-0-	-480	-0-	3975	2	40	9	N	36					203
09	4350	X	3515	-0-	-835	-0-	3496	2	19	9	N	17					220
10	5115	X	3805	-0-	-1310	-0-	3772	2	33	9	N	30					250
11	4950	X	4041	-0-	-909	-0-	4009	2	32	9	N	29	256	1			23

CRANE, DOROTHY WELL #: 3050 RRCID -> 211166 COMPL. DATE 05/30/2005 TOTAL DEPTH 12228 PERF.11808 - 12000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	303	N	303	-0-	-0-	-0-	303	2			N	-0-					33
07	341	N	323	-0-	-18	-0-	323	2			N	-0-					33
08	310	N	275	-0-	-35	-0-	275	2			N	-0-					33
09	300	N	252	-0-	-48	-0-	252	2			N	-0-					33
10	310	N	267	-0-	-43	-0-	267	2			N	-0-					33
11	270	N	264	-0-	-6	-0-	264	2			N	-0-					33

NEWCOMER WELL #: 4049 RRCID -> 211244 COMPL. DATE 02/01/2005 TOTAL DEPTH 12454 PERF.12056 - 12228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	-0-	-0-	-30	-0-					N	-0-					140
07	113	N	113	-0-	-0-	-0-	113	2			N	-0-					140
08	93	N	49	-0-	-44	-0-	49	2			N	-0-					140
09	52	N	52	-0-	-0-	-0-	52	2			N	-0-					140
10	124	N	40	-0-	-84	-0-	40	2			N	-0-					140
11	60	N	13	-0-	-47	-0-	13	2			N	-0-					140

NEWCOMER WELL #: 3049 RRCID -> 214048 COMPL. DATE 05/05/2005 TOTAL DEPTH 12266 PERF.11964 - 12129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	48					N	-0-					55
07	14B2 EXT		-0-	-0-	-0-	48					N	-0-					55
08	14B2 EXT		-0-	-0-	-0-	48					N	-0-					55
09	14B2 EXT		-0-	-0-	-0-	48					N	-0-					55
10	14B2 EXT		-0-	-0-	-0-	48					N	-0-					55
11	14B2 EXT		-0-	-0-	-0-	48					N	-0-					55

STRAT LAND EXPLORATION COMPANY 825420
WILLIAM WELL #: 1 RRCID -> 168449 COMPL. DATE 03/03/1998 TOTAL DEPTH 12220 PERF.11486 - 11502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 06/21/2017 - PLUGGED 06/21/17

J. J. WELL #: 1 RRCID -> 168450 COMPL. DATE 03/15/1998 TOTAL DEPTH 12500 PERF.11700 - 11718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	21269	X	2493	-0-	-18776	-0-	2493	2			N	-0-					-0-
07	5115	X	3626	-0-	-1489	-0-	3626	2			N	-0-					-0-
08	5115	X	3159	-0-	-1956	-0-	3159	2			N	-0-					-0-
09	4500	X	3258	-0-	-1242	-0-	3258	2			N	-0-					-0-
10	4092	X	3012	-0-	-1080	-0-	3012	2			N	-0-					-0-
11	3510	X	2939	-0-	-571	-0-	2939	2			N	-0-					-0-

MICHELLE WELL #: 1 RRCID -> 171754 COMPL. DATE 12/29/1998 TOTAL DEPTH 12300 PERF.11540 - 11566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	855	N	855	-0-	-0-	-0-	855	2			N	-0-					90
07	775	N	726	-0-	-49	-0-	726	2			N	-0-					90
08	1147	N	1104	-0-	-43	-0-	1104	2			N	-0-					90
09	1023	N	1023	-0-	-0-	-0-	1023	2			N	-0-					90
10	1030	N	1030	-0-	-0-	-0-	1030	2			N	-0-					90
11	1080	N	969	-0-	-111	-0-	969	2			N	-0-					90

HIGGINS, SOUTH (MORROW) //CONT.// 41107 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
STRAT LAND EXPLORATION COMPANY //CONT.// 825420

ANDREW WELL #: 1 RRCID -> 171864 COMPL. DATE 12/29/1998 TOTAL DEPTH 12300 PERF.11632 - 11648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TAYLOR WELL #: 1 RRCID -> 174533 COMPL. DATE 05/19/1999 TOTAL DEPTH 12200 PERF.11675 - 11688

06	2272	X	2272	-0-	-0-	-0-	45	1	2227	2	N	-0-					120
07	2972	X	2972	-0-	-0-	-0-	45	1	2927	2	N	-0-					120
08	2730	X	2730	-0-	-0-	-0-	45	1	2685	2	N	-0-					120
09	2222	X	2222	-0-	-0-	-0-	45	1	2177	2	N	-0-					120
10	2759	X	2759	-0-	-0-	-0-	45	1	2714	2	N	-0-					120
*11	2554	X	2554	-0-	-0-	-0-	45	1	2490	2	N	17					137
							19	9									

KNICKER WELL #: 1 RRCID -> 174755 COMPL. DATE 10/15/1999 TOTAL DEPTH 12500 PERF.11772 - 11792

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 08/10/2017 - P/A 08/10/17

WILLIAM WELL #: 2174 RRCID -> 175900 COMPL. DATE 12/30/1999 TOTAL DEPTH 12200 PERF.11432 - 11464

06	1860	N	1619	-0-	-241	-0-	38	1	1581	2	N	-0-					-0-
07	1922	N	1606	-0-	-316	-0-	45	1	1561	2	N	-0-					-0-
08	1988	N	1988	-0-	-0-	-0-	36	1	1952	2	N	-0-					-0-
09	2305	N	2305	-0-	-0-	-0-	45	1	2260	2	N	-0-					-0-
10	1966	N	1966	-0-	-0-	-0-	45	1	1921	2	N	-0-					-0-
*11	2080	N	2080	-0-	-0-	-0-	45	1	2035	2	N	-0-					-0-

JIM BILL WELL #: 185A RRCID -> 176066 COMPL. DATE 02/03/2000 TOTAL DEPTH 12500 PERF.11760 - 11800

06	2813	X	2813	-0-	-0-	-0-	30	1	2753	2	N	27					237
							30	9									
07	3928	X	3928	-0-	-0-	-0-	45	1	3873	2	N	9	186	1			60
							10	9									
08	3707	X	3707	-0-	-0-	-0-	45	1	3648	2	N	13					73
							14	9									
09	3635	X	3635	-0-	-0-	-0-	45	1	3533	2	N	52					125
							57	9									
10	3710	X	3710	-0-	-0-	-0-	45	1	3665	2	N	-0-					125
*11	3657	X	3657	-0-	-0-	-0-	45	1	3599	2	N	12					137
							13	9									

JOHN PAUL WELL #: 2092 RRCID -> 176619 COMPL. DATE 02/19/2000 TOTAL DEPTH 12350 PERF.11572 - 11606

06	1590	N	1278	-0-	-312	-0-	54	1	1224	2	N	-0-					175
07	1555	N	1555	-0-	-0-	-0-	68	1	1487	2	N	-0-					175
08	1507	N	1507	-0-	-0-	-0-	68	1	1439	2	N	-0-					175
09	1483	N	1483	-0-	-0-	-0-	68	1	1415	2	N	-0-					175
10	1550	N	1522	-0-	-28	-0-	68	1	1454	2	N	-0-					175
*11	1492	N	1492	-0-	-0-	-0-	68	1	1424	2	N	-0-					175

HIGGINS, SOUTH (MORROW) //CONT.// 41107 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
STRAT LAND EXPLORATION COMPANY //CONT.// 825420
J. J. WELL #: 2086 RRCID -> 192454 COMPL. DATE 11/27/2002 TOTAL DEPTH 12200 PERF.11400 - 11804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1980	N	1465	-0-	-515	-0-	30	1	1435	2	N	-0-					200
07	2046	N	1637	-0-	-409	-0-	45	1	1592	2	N	-0-					200
08	1931	N	1931	-0-	-0-	-0-	45	1	1886	2	N	-0-					200
09	1656	N	1656	-0-	-0-	-0-	45	1	1611	2	N	-0-					200
10	1783	N	1783	-0-	-0-	-0-	45	1	1694	2	N	40					240
							44	9									
11	1860	N	1745	-0-	-115	-0-	42	1	1630	2	N	66	186	1			120
							73	9									

TAYLOR WELL #: 2173 RRCID -> 194972 COMPL. DATE 04/19/2003 TOTAL DEPTH 12250 PERF.11554 - 11584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2700	X	2624	-0-	-76	-0-	33	1	2591	2	N	-0-					91
07	3100	N	4298	-0-	1198	1198	45	1	4253	2	N	-0-					91
08	4856	X	3658	-0-	-1198	-0-	45	1	3613	2	N	-0-					91
09	3262	X	3262	-0-	-0-	-0-	45	1	3217	2	N	-0-					91
10	3982	X	3982	-0-	-0-	-0-	45	1	3937	2	N	-0-					91
*11	4005	X	4005	-0-	-0-	-0-	45	1	3960	2	N	-0-					91

ANDREW WELL #: 2093 RRCID -> 196525 COMPL. DATE 11/10/2007 TOTAL DEPTH 12300 PERF.11996 - 12022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

VALERIE WELL #: 2179 RRCID -> 197983 COMPL. DATE 08/21/2003 TOTAL DEPTH 12250 PERF.11430 - 11462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1860	N	1367	-0-	-493	-0-	30	1	1337	2	N	-0-					117
07	1934	N	1934	-0-	-0-	-0-	45	1	1889	2	N	-0-					117
08	1860	N	1820	-0-	-40	-0-	45	1	1775	2	N	-0-					117
09	1741	N	1741	-0-	-0-	-0-	45	1	1696	2	N	-0-					117
10	1922	N	1768	-0-	-154	-0-	45	1	1723	2	N	-0-					117
11	1770	N	1703	-0-	-67	-0-	45	1	1658	2	N	-0-					117

JOHN PAUL WELL #: 3092 RRCID -> 199165 COMPL. DATE 12/14/2004 TOTAL DEPTH 12300 PERF.11538 - 11950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6900	X	5934	-0-	-966	-0-	32	1	5902	2	N	-0-					-0-
07	7460	X	7460	-0-	-0-	-0-	45	1	7415	2	N	-0-					-0-
08	7130	X	3233	-0-	-3897	-0-	39	1	3194	2	N	-0-					-0-
09	6900	X	4209	-0-	-2691	-0-	45	1	4164	2	N	-0-					-0-
10	7130	X	1537	-0-	-5593	-0-	25	1	1512	2	N	-0-					-0-
11	6900	X	-0-	-0-	-6900	-0-					N	-0-					-0-

TAYLOR WELL #: 3173 RRCID -> 199370 COMPL. DATE 01/05/2004 TOTAL DEPTH 12250 PERF.11450 - 11636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4143	X	4143	-0-	-0-	-0-	33	1	4110	2	N	-0-					103
07	3565	X	2314	-0-	-1251	-0-	29	1	2220	2	N	59	134	1			28
							65	9									
08	5376	X	5376	-0-	-0-	-0-	45	1	5314	2	N	15					43
							17	9									
09	4895	X	4895	-0-	-0-	-0-	45	1	4850	2	N	-0-					43
10	4902	X	4902	-0-	-0-	-0-	45	1	4845	2	N	11					54
							12	9									
*11	4010	X	4010	-0-	-0-	-0-	45	1	3963	2	N	2					56
							2	9									

HIGGINS, SOUTH (MORROW) //CONT.// 41107 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UPLAND RESOURCES LLC 878931
FRANCES WELL #: 1 RRCID -> 109887 COMPL. DATE 03/09/1984 TOTAL DEPTH 11780 PERF.11588 - 11612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48

WILLIAM 347 WELL #: 1 RRCID -> 192637 COMPL. DATE 09/10/2001 TOTAL DEPTH 11400 PERF.10780 - 11166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	284	-0-	-16	-0-	284	2			N	-0-					44
07	309	N	309	-0-	-0-	-0-	309	2			N	-0-					44
08	257	N	257	-0-	-0-	-0-	257	2			N	-0-					44
09	270	N	250	-0-	-20	-0-	250	2			N	-0-					44
10	310	N	193	-0-	-117	-0-	193	2			N	-0-					44
11	240	N	210	-0-	-30	-0-	210	2			N	-0-					44

ZEPHYR LONE STAR OPER CO.,L.L.C. 950639
DETRIXHE WELL #: 1048 RRCID -> 223891 COMPL. DATE 07/24/2006 TOTAL DEPTH 12250 PERF.11958 - 11984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	142	N	142	-0-	-0-	-0-	142	2			N	-0-					63
07	248	N	89	-0-	-159	-0-	89	2			N	-0-					63
08	372	N	150	-0-	-222	-0-	150	2			N	-0-					63
09	150	N	40	-0-	-110	-0-	40	2			N	-0-					63
10	374	N	374	-0-	-0-	-0-	371	2	3	9	N	3					66
11	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					66

4P ENERGY TEXAS, LLC 953803
SANSING WELL #: 1 RRCID -> 085395 COMPL. DATE 07/17/1979 TOTAL DEPTH 12000 PERF.11676 - 11692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CABE, RUTH WELL #: 651 RRCID -> 166719 COMPL. DATE 09/18/1997 TOTAL DEPTH 12150 PERF.11964 - 12010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1399	X	1399	-0-	-0-	-0-	1397	2	2	9	N	2					360
07	1488	N	850	-0-	-638	-0-	850	2			N	-0-					360
08	2775	N	2775	-0-	-0-	-0-	2723	2	52	9	N	47					407
09	1410	N	331	-0-	-1079	-0-	328	2	3	9	N	3					410
10	837	N	-0-	-0-	-837	-0-					N	-0-					410
11	1710	N	NO RPT	-0-	-1710	-0-					N	NO RPT					410

HIGGINS, WEST (ATOKA) 41110 100 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
SPARKS, ELMER E. WELL #: 1 RRCID -> 188379 COMPL. DATE 06/08/2001 TOTAL DEPTH 11162 PERF.10631 - 10641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HIGGINS, WEST (ATOKA) //CONT.// 41110 100 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
CONTINENTAL TREND RESOURCES, INC 173783
JONES TRUST WELL #: 1 RRCID -> 251079 COMPL. DATE 02/03/2009 TOTAL DEPTH 10188 PERF.10275 - 13699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1471	N	1471	-0-	-0-	-0-	1457	2	14	9	N	13	196	1			64
07	1519	N	1509	-0-	-10	-0-	1503	2	6	9	N	5					69
08	1550	N	1418	-0-	-132	-0-	1415	2	3	9	N	3					72
09	1470	N	1276	-0-	-194	-0-	1267	2	9	9	N	8					80
10	1519	N	1345	-0-	-174	-0-	1332	2	13	9	N	12					92
11	1380	N	1367	-0-	-13	-0-	1353	2	14	9	N	13					105

JONES ENERGY, LLC 441132
FRITZLEN 262 WELL #: 1VH RRCID -> 241644 COMPL. DATE 08/06/2008 TOTAL DEPTH 10267 PERF.10678 - 13055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1322	N	1322	-0-	-0-	-0-	106	1	1216	2	N	-0-					72
07	1074	N	1074	-0-	-0-	-0-	85	1	989	2	N	-0-					72
08	1511	N	1511	-0-	-0-	-0-	115	1	1316	2	N	73					145
							80	9									
09	1393	N	1393	-0-	-0-	-0-	112	1	1279	2	N	2					147
							2	9									
*10	1337	N	1337	-0-	-0-	-0-	107	1	1230	2	N	-0-					147
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					147

FORBAU 266 WELL #: 1H RRCID -> 249859 COMPL. DATE 04/18/2009 TOTAL DEPTH 10163 PERF.10378 - 10990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	894	N	894	-0-	-0-	-0-	71	1	823	2	N	-0-					153
07	677	N	677	-0-	-0-	-0-	54	1	623	2	N	-0-					153
08	1047	N	1047	-0-	-0-	-0-	83	1	964	2	N	-0-					153
09	925	N	925	-0-	-0-	-0-	74	1	851	2	N	-0-					153
*10	866	N	866	-0-	-0-	-0-	69	1	797	2	N	-0-					153
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					153

4P ENERGY TEXAS, LLC 953803
FRITZLEN, JOHN WELL #: 2261 RRCID -> 216433 COMPL. DATE 05/01/2006 TOTAL DEPTH 11900 PERF.10230 - 10240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	960	N	839	-0-	-121	-0-	839	2			N	-0-					-0-
07	930	N	798	-0-	-132	-0-	798	2			N	-0-					-0-
08	779	N	779	-0-	-0-	-0-	779	2			N	-0-					-0-
09	840	N	710	-0-	-130	-0-	710	2			N	-0-					-0-
10	806	N	748	-0-	-58	-0-	748	2			N	-0-					-0-
11	750	N	NO RPT	-0-	-750	-0-					N	NO RPT					-0-

HIGGINS, W. (CLEVELAND 8600) 41110 200 ASSOCIATED ONE WELL CNTY: LIPSCOMB
4P ENERGY TEXAS, LLC 953803
WAYNE CLEVELAND 105 WELL #: 5H RRCID -> 267207 COMPL. DATE 04/04/2012 TOTAL DEPTH 8673 PERF. 8711 - 13020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4920	#	4816	-0-	-104	-0-	4049	2	767	9	N	697	755	1			2400
07	5301	#	4941	-0-	-360	-0-	4174	2	767	9	N	697	764	1			2333
08	5301	#	4803	-0-	-498	-0-	4062	2	741	9	N	674	745	1			2262
09	5130	#	4465	-0-	-665	-0-	3737	2	728	9	N	662	573	1			2351
10	4991	#	4554	-0-	-437	-0-	3840	2	714	9	N	649	765	1			2235
11	4830	#	NO RPT	-0-	-4830	-0-					N	NO RPT					2235

HIGGINS, W. (MORROW) 41110 600 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
WRIGHT, MAY M. -E- WELL #: 1163 RRCID -> 060186 COMPL. DATE 10/01/1974 TOTAL DEPTH 12003 PERF.10660 - 10676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1950	N	1879	-0-	-71	-0-	1879	3			N	-0-					131
07	2108	N	1916	-0-	-192	-0-	1916	3			N	-0-					131
08	2046	N	1875	-0-	-171	-0-	1875	3			N	-0-					131
09	2163	N	2163	-0-	-0-	-0-	2163	3			N	-0-	3	5			128
10	1992	N	1992	-0-	-0-	-0-	1992	3			N	-0-					128
*11	1876	N	1876	-0-	-0-	-0-	1876	3			N	-0-	1	5			127

HIGGINS, W. (MORROW) //CONT.// 41110 600 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
KAISER-FRANCIS OIL COMPANY 450175
BUSSARD, JESS R. WELL #: 1 RRCID -> 022182 COMPL. DATE 01/24/1963 TOTAL DEPTH 12020 PERF.10564 - 10574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1860	N	1255	-0-	-605	-0-	1255	2			N	-0-					177
07	2077	N	1790	-0-	-287	-0-	1790	2			N	-0-					177
08	2139	N	1204	-0-	-935	-0-	1204	2			N	-0-					177
09	1732	N	1732	-0-	-0-	-0-	1732	2			N	-0-					177
10	1798	N	1798	-0-	-0-	-0-	1798	2			N	-0-					177
11	1170	N	1098	-0-	-72	-0-	1098	2			N	-0-					177

4P ENERGY TEXAS, LLC 953803
BUSSARD WELL #: 1191 RRCID -> 084533 COMPL. DATE 08/14/1979 TOTAL DEPTH 11900 PERF.10547 - 10557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					13

FOSTER 248 WELL #: 1 RRCID -> 164228 COMPL. DATE 12/11/1996 TOTAL DEPTH 10550 PERF.10354 - 10405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					58
07	0	N	-0-	-0-	-0-	-0-					N	-0-					58
08	0	N	-0-	-0-	-0-	-0-					N	-0-					58
09	577	N	577	-0-	-0-	-0-	577	2			N	-0-					58
10	14B2	EXT	519	-0-	519	519	519	2			N	-0-					58
11	14B2	EXT	NO RPT	-0-	-0-	519					N	NO RPT					58

RADAR WELL #: 1161 RRCID -> 168444 COMPL. DATE 12/18/1997 TOTAL DEPTH 11379 PERF.10340 - 10357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					128
07	0	N	-0-	-0-	-0-	-0-					N	-0-					128
08	0	N	-0-	-0-	-0-	-0-					N	-0-					128
09	0	N	-0-	-0-	-0-	-0-					N	-0-					128
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					128
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					128

HIGGINS, W. (MORROW LOWER) 41110 625 NON-ASSOCIATED 49B CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
JONES WELL #: 185 RRCID -> 152878 COMPL. DATE 09/24/1994 TOTAL DEPTH 12500 PERF.11624 - 11638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3510	#	2275	-0-	-1235	-0-	2275	2			N	-0-					124
07	3627	#	2016	-0-	-1611	-0-	1995	2	21	9	N	19					143
08	3472	#	3300	-0-	-172	-0-	3278	2	22	9	N	20					163
09	3374	R	3374	-0-	-0-	-0-	3360	2	14	9	N	13					176
10	3224	#	2061	-0-	-1163	-0-	2049	2	12	9	N	11					187
*11	3206	R	3206	-0-	-0-	-0-	3187	2	19	9	N	17	189	1			15

UPLAND RESOURCES LLC 878931
LOCKHART 56 WELL #: 3 RRCID -> 241225 COMPL. DATE 05/09/2007 TOTAL DEPTH 12050 PERF.11596 - 11622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
09	14B2	EXT	27	-0-	27	27	27	2			N	-0-					7
10	14B2	EXT	-0-	-0-	-0-	27					N	-0-					7
11	14B2	EXT	-0-	-0-	-0-	27					N	-0-					7

HIGGINS, WEST (TONKAWA) 41110 800 ASSOCIATED 49B CNTY: LIPSCOMB
APACHE CORPORATION 027200
SPARKS, ELMER E. "A" WELL #: 4 RRCID -> 174102 COMPL. DATE 10/22/1984 TOTAL DEPTH 11100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	960	#	884	-0-	-76	-0-	839	3	45	9	N	41					85
07	992	#	884	-0-	-108	-0-	823	3	61	9	N	55					140
08	992	#	879	-0-	-113	-0-	822	3	57	9	N	52					192
09	960	#	876	-0-	-84	-0-	821	3	55	9	N	50	168	1			74
10	992	#	906	-0-	-86	-0-	850	3	56	9	N	51					125
*11	876	R	876	-0-	-0-	-0-	819	3	57	9	N	52					177

HITCH (MORROW UPPER) 41670 500 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
SULLIVAN & CO. 828375
THORESON WELL #: 1 RRCID -> 056008 COMPL. DATE 07/04/1973 TOTAL DEPTH 7200 PERF. 6722 - 6734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	298	N	298	-0-	-0-	-0-	298	2			N	-0-					-0-
07	341	N	293	-0-	-48	-0-	293	2			N	-0-					-0-
08	341	N	318	-0-	-23	-0-	318	2			N	-0-					-0-
09	300	N	288	-0-	-12	-0-	288	2			N	-0-					-0-
*10	334	N	334	-0-	-0-	-0-	334	2			N	-0-					-0-
11	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

HITCHLAND (ATOKA) 41693 250 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
B AND G PRODUCTION, INC. 039870
THORESON, DONNIE L. WELL #: 1 RRCID -> 108736 COMPL. DATE 01/13/1983 TOTAL DEPTH 7240 PERF. 6258 - 6278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	N	386	-0-	-424	-0-	383	2	3	9	N	3					225
07	848	N	848	-0-	-0-	-0-	844	2	4	9	N	4	194	1			35
08	861	N	861	-0-	-0-	-0-	828	2	33	9	N	30					65
09	750	N	750	-0-	-0-	-0-	739	2	11	9	N	10					75
10	837	N	820	-0-	-17	-0-	788	2	32	9	N	29					104
*11	812	N	812	-0-	-0-	-0-	789	2	23	9	N	21					125

HITCHLAND (MORROW, UP.) 41693 500 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
WAKITA OPERATING, LLC 891725
VENNEMAN, J. WELL #: 1 RRCID -> 147519 COMPL. DATE 10/03/1993 TOTAL DEPTH 7030 PERF. 6698 - 6716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

XTO ENERGY INC. 945936
HITCHLAND GU -1- WELL #: 2 RRCID -> 051791 COMPL. DATE 12/06/1971 TOTAL DEPTH 6727 PERF. 6647 - 6655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2546	N	2546	-0-	-0-	-0-	45	1	2501	2	N	-0-					-0-
07	2667	N	2667	-0-	-0-	-0-	47	1	2620	2	N	-0-					-0-
08	2627	N	2627	-0-	-0-	-0-	47	1	2580	2	N	-0-					-0-
09	2550	N	2485	-0-	-65	-0-	45	1	2440	2	N	-0-					-0-
*10	2677	N	2677	-0-	-0-	-0-	34	1	2643	2	N	-0-					-0-
11	2550	N	2386	-0-	-164	-0-	42	1	2344	2	N	-0-					-0-

HITCHLAND (MORROW, UP.) //CONT.// 41693 500 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
XTO ENERGY INC. //CONT.// 945936
HITCHLAND GU -8- WELL #: 1 RRCID -> 058480 COMPL. DATE 03/29/1974 TOTAL DEPTH 6800 PERF. 6661 - 6699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2764	X	2764	-0-	-0-	-0-	48	1	2702	2	N	13					65
							14	9									
07	3114	X	3114	-0-	-0-	-0-	54	1	3048	2	N	11					76
							12	9									
08	3298	X	3298	-0-	-0-	-0-	57	1	3233	2	N	7					83
							8	9									
09	3526	X	3526	-0-	-0-	-0-	63	1	3460	2	N	3					86
							3	9									
*10	4030	X	4030	-0-	-0-	-0-	50	1	3978	2	N	2					88
							2	9									
11	3180	X	2130	-0-	-1050	-0-	38	1	2092	2	N	-0-					88

HITCHLAND (4640) 41693 750 ASSOCIATED 49B CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC 760218
BYRNE WELL #: 2 RRCID -> 022193 COMPL. DATE 08/15/1958 TOTAL DEPTH 4650 PERF. 4573 - 4589

06	513	R	513	-0-	-0-	-0-	513	3			N	-0-					-0-
07	465	#	442	-0-	-23	-0-	442	3			N	-0-					-0-
08	434	#	430	-0-	-4	-0-	430	3			N	-0-					-0-
09	450	#	417	-0-	-33	-0-	417	3			N	-0-					-0-
10	465	#	434	-0-	-31	-0-	434	3			N	-0-					-0-
11	450	#	NO RPT	-0-	-450	-0-					N	NO RPT					-0-

VT VISTATEX ENERGY LLC 887723
MCCUTCHEN -A- WELL #: 1 RRCID -> 022198 COMPL. DATE 09/13/1960 TOTAL DEPTH 4750 PERF. 4626 - 4652

06	750	#	420	-0-	-330	-0-	420	2			N	-0-					-0-
07	775	#	495	-0-	-280	-0-	495	2			N	-0-					-0-
08	558	#	336	-0-	-222	-0-	336	2			N	-0-					-0-
09	480	#	468	-0-	-12	-0-	468	2			N	-0-					-0-
10	434	#	425	-0-	-9	-0-	425	2			N	-0-					-0-
*11	538	R	538	-0-	-0-	-0-	538	2			N	-0-					-0-

XTO ENERGY INC. 945936
HITCHLAND GU -1- WELL #: 1 RRCID -> 022185 COMPL. DATE 02/04/1954 TOTAL DEPTH 5180 PERF. 4586 - 4607

06	1493	R	1493	-0-	-0-	-0-	25	1	1468	2	Y	-0-					-0-
07	DLQ G-10		1533	-0-	1533	1533	25	1	1508	2	Y	-0-					-0-
08	DLQ G-10		1485	-0-	1485	3018	25	1	1460	2	Y	-0-					-0-
09	DLQ G-10		1308	-0-	1308	4326	22	1	1286	2	Y	-0-					-0-
10	DLQ G-10		1579	-0-	1579	5905	19	1	1560	2	Y	-0-					-0-
*11	7279	R	1374	-0-	-5905	-0-	23	1	1351	2	Y	-0-					-0-

HITCHLAND GU -5- WELL #: 1 RRCID -> 022189 COMPL. DATE 11/24/1957 TOTAL DEPTH N/A PERF. 4604 - 4622

06	1250	R	1250	-0-	-0-	-0-	21	1	1229	2	Y	-0-					-0-
07	DLQ G-10		1319	-0-	1319	1319	22	1	1297	2	Y	-0-					-0-
08	DLQ G-10		1315	-0-	1315	2634	22	1	1293	2	Y	-0-					-0-
09	DLQ G-10		1226	-0-	1226	3860	21	1	1205	2	Y	-0-					-0-
10	DLQ G-10		1266	-0-	1266	5126	15	1	1251	2	Y	-0-					-0-
*11	6367	R	1241	-0-	-5126	-0-	21	1	1220	2	Y	-0-					-0-

HITCHLAND GU -6- WELL #: 1 RRCID -> 022190 COMPL. DATE 10/24/1957 TOTAL DEPTH 4690 PERF. 4611 - 4626

06	1241	R	1241	-0-	-0-	-0-	20	1	1221	2	Y	-0-					-0-
07	DLQ G-10		1083	-0-	1083	1083	18	1	1065	2	Y	-0-					-0-
08	DLQ G-10		1208	-0-	1208	2291	20	1	1188	2	Y	-0-					-0-
09	DLQ G-10		1007	-0-	1007	3298	17	1	990	2	Y	-0-					-0-
10	DLQ G-10		1274	-0-	1274	4572	15	1	1259	2	Y	-0-					-0-
*11	5488	R	916	-0-	-4572	-0-	15	1	901	2	Y	-0-					-0-

HITCHLAND (4640) //CONT.// 41693 750 ASSOCIATED 49B CNTY: HANSFORD
XTO ENERGY INC. //CONT.// 945936
HITCHLAND GAS UNIT 8 WELL #: 2 RRCID -> 192119 COMPL. DATE 09/17/2002 TOTAL DEPTH 7000 PERF. 6674 - 6710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2895	R	2895	-0-	-0-	-0-	48 13	1 9	2834	2	N	12					53
07	2931	R	2931	-0-	-0-	-0-	48 10	1 9	2873	2	N	9					62
08	2860	R	2860	-0-	-0-	-0-	47 10	1 9	2803	2	N	9					71
09	2910	#	2213	-0-	-697	-0-	38 9	1 9	2166	2	N	8					79
*10	3553	R	3553	-0-	-0-	-0-	42 3	1 9	3508	2	N	3					82
*11	3136	R	3136	-0-	-0-	-0-	52	1	3084	2	N	-0-					82

4P ENERGY TEXAS, LLC 953803
JACKSON, LOLA K. WELL #: 5 RRCID -> 022200 COMPL. DATE 07/14/1955 TOTAL DEPTH N/A PERF. 4628 - 4652

O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	670	R	670	-0-	-0-	-0-	670	2			N	-0-					-0-
07	775	#	764	-0-	-11	-0-	764	2			N	-0-					-0-
08	775	#	749	-0-	-26	-0-	749	2			N	-0-					-0-
09	750	#	709	-0-	-41	-0-	709	2			N	-0-					-0-
10	775	#	725	-0-	-50	-0-	725	2			N	-0-					-0-
11	750	#	NO RPT	-0-	-750	-0-					N	NO RPT					-0-

JACKSON, S. P. WELL #: 3 RRCID -> 022202 COMPL. DATE 10/20/1958 TOTAL DEPTH 7300 PERF. N/A

O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HITCHLAND, WEST (MORROW, LOWER) 41699 500 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC 760218
HITCH -F- WELL #: 3 RRCID -> 073509 COMPL. DATE N/A TOTAL DEPTH 7108 PERF. 6790 - 6798

O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1631	N	1631	-0-	-0-	-0-	102	1	1529	3	N	-0-					-0-
07	1688	N	1688	-0-	-0-	-0-	106	1	1582	3	N	-0-					-0-
08	1714	N	1714	-0-	-0-	-0-	106	1	1608	3	N	-0-					-0-
09	1470	N	1171	-0-	-299	-0-	71	1	1100	3	N	-0-					-0-
10	1519	N	1073	-0-	-446	-0-	1073	3			N	-0-					-0-
11	1470	N	NO RPT	-0-	-1470	-0-					N	NO RPT					-0-

HITCH -E- WELL #: 3 RRCID -> 149590 COMPL. DATE 03/15/1994 TOTAL DEPTH 7400 PERF. 6766 - 6777

O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HITCHLAND, WEST (MORROW, UPPER) 41699 600 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC 760218
THOR WELL #: 3 RRCID -> 228161 COMPL. DATE 02/22/2007 TOTAL DEPTH 7300 PERF. 6550 - 6566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HITCHLAND, WEST (MORROW "D", UP) 41699 666 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC 760218
THOR WELL #: 4 RRCID -> 250179 COMPL. DATE 05/12/2009 TOTAL DEPTH 7255 PERF. 6776 - 6780

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	801	N	801	-0-	-0-	-0-	801	3			N	-0-					94
07	693	N	693	-0-	-0-	-0-	693	3			N	-0-					94
08	595	N	595	-0-	-0-	-0-	595	3			N	-0-					94
09	810	N	743	-0-	-67	-0-	743	3			N	-0-					94
*10	798	N	798	-0-	-0-	-0-	798	3			N	-0-					-0-
11	570	N	NO RPT	-0-	-570	-0-					N	NO RPT					-0-

HODGES (DES MOINES) 41878 500 ASSOCIATED 49B CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
MORRISON, MARY T. ET AL -H- WELL #: 1194 RRCID -> 127561 COMPL. DATE 05/01/1988 TOTAL DEPTH 8225 PERF. 8050 - 8086

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3186	R	3186	-0-	-0-	-0-	3186	3			N	-0-					14
07	2821	#	2612	-0-	-209	-0-	2582	3	30	9	N	27					41
08	2824	R	2824	-0-	-0-	-0-	2824	3			N	-0-					41
09	2730	#	1000	-0-	-1730	-0-	1000	3			N	-0-					41
10	2821	#	522	-0-	-2299	-0-	469	3	53	9	N	48					89
11	2730	#	2073	-0-	-657	-0-	2073	3			N	-0-					89

ENERVEST OPERATING, L.L.C. 252131
HODGES WELL #: 1193 RRCID -> 149203 COMPL. DATE 04/18/1969 TOTAL DEPTH 8250 PERF. N/A

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	#	-0-	-0-	-0-	-0-					N	-0-					137
07	0	#	-0-	-0-	-0-	-0-					N	-0-					137
08	0	#	-0-	-0-	-0-	-0-					N	-0-					137
09	0	#	-0-	-0-	-0-	-0-					N	-0-					137
10	0	#	-0-	-0-	-0-	-0-					N	-0-					137
11	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					137

REMORA OPERATING, LLC 701613
MORRISON, MARY T. WELL #: 2 RRCID -> 079974 COMPL. DATE 11/01/1978 TOTAL DEPTH 8189 PERF. 8073 - 8123

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

4P ENERGY TEXAS, LLC 953803
HARBAUGH, P.A. WELL #: 34 RRCID -> 181374 COMPL. DATE 02/13/2001 TOTAL DEPTH 8873 PERF. 7191 - 7628

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HODGES (MORROW, MIDDLE) 41878 590 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
APACHE CORPORATION 027200
HODGES -G- WELL #: 1933 RRCID -> 169636 COMPL. DATE 06/01/1999 TOTAL DEPTH 10800 PERF. 9451 - 10119

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2100	X	1320	-0-	-780	-0-	1320	2			N	-0-					30
07	2170	X	1320	-0-	-850	-0-	1320	2			N	-0-					30
08	2711	X	2711	-0-	-0-	-0-	2711	2			N	-0-					30
09	2265	X	2265	-0-	-0-	-0-	2265	2			N	-0-					30
10	2771	N	2771	-0-	-0-	-0-	2771	2			N	-0-					30
*11	2380	N	2380	-0-	-0-	-0-	2380	2			N	-0-					30
	HODGES, MINNIE		WELL #: 4002		RRCID -> 171757		COMPL. DATE 10/21/1998				TOTAL DEPTH 10300		PERF.10030 - 10046				
06	2490	N	2325	-0-	-165	-0-	2323	2	2	9	N	2					40
07	2480	N	2351	-0-	-129	-0-	2350	2	1	9	N	1					41
08	2449	N	2348	-0-	-101	-0-	2345	2	3	9	N	3					44
09	2340	N	2260	-0-	-80	-0-	2259	2	1	9	N	1					45
10	2362	N	2362	-0-	-0-	-0-	2361	2	1	9	N	1					46
*11	2288	N	2288	-0-	-0-	-0-	2286	2	2	9	N	2					48

CIMAREX ENERGY CO. 153438
BROWNLEE RANCH 49 WELL #: 2 RRCID -> 229475 COMPL. DATE 06/14/2007 TOTAL DEPTH 10800 PERF. 9986 - 10200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2340	N	2269	-0-	-71	-0-	2252	3	17	9	N	15					54
07	2424	N	2424	-0-	-0-	-0-	2413	3	11	9	N	10					64
08	2418	N	2382	-0-	-36	-0-	2375	3	7	9	N	6					70
09	2284	N	2284	-0-	-0-	-0-	2276	3	8	9	N	7					77
10	2418	N	2347	-0-	-71	-0-	2341	3	6	9	N	5					82
11	2310	N	2086	-0-	-224	-0-	2072	3	14	9	N	13					95

QUESTA ENERGY CORPORATION 684634
HODGES WELL #: 1039 RRCID -> 202255 COMPL. DATE 04/16/2004 TOTAL DEPTH 10910 PERF.10130 - 10137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1320	N	1295	-0-	-25	-0-	1295	3			N	-0-					140
07	1550	N	1356	-0-	-194	-0-	1356	3			N	-0-					140
08	1457	N	1218	-0-	-239	-0-	1218	3			N	-0-					140
09	1308	N	1308	-0-	-0-	-0-	1308	3			N	-0-					140
10	1364	N	1354	-0-	-10	-0-	1354	3			N	-0-					140
11	1170	N	918	-0-	-252	-0-	918	3			N	-0-					140

RANGE PRODUCTION COMPANY, LLC 691795
MORRISON, MARY T. WELL #: 1 RRCID -> 161288 COMPL. DATE 11/01/1996 TOTAL DEPTH 10715 PERF. 9954 - 9964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					205
07	0	N	-0-	-0-	-0-	-0-					N	-0-					205
08	0	N	-0-	-0-	-0-	-0-					N	-0-					205
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					205
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					205
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					205

REMORA OPERATING, LLC 701613
MORRISON, MARY T. WELL #: 3 RRCID -> 124259 COMPL. DATE 05/14/1987 TOTAL DEPTH 10513 PERF.10016 - 10026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	459	-0-	-201	-0-	459	2			N	-0-					-0-
07	589	N	350	-0-	-239	-0-	350	2			N	-0-					-0-
08	586	N	586	-0-	-0-	-0-	586	2			N	-0-					-0-
09	694	N	694	-0-	-0-	-0-	694	2			N	-0-					-0-
10	624	N	624	-0-	-0-	-0-	624	2			N	-0-					-0-
11	570	N	558	-0-	-12	-0-	558	2			N	-0-					-0-

HODGES (MORROW, UP) 41878 600 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
APACHE CORPORATION 027200
HODGES -G- WELL #: 1933 RRCID -> 168603 COMPL. DATE 03/15/1998 TOTAL DEPTH 10800 PERF. 9451 - 9474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
MORRISON, MARY T. ET AL "H" WELL #: 1941 RRCID -> 224067 COMPL. DATE 09/18/2007 TOTAL DEPTH 10892 PERF. 9318 - 9370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	58	N	58	-0-	-0-	-0-	30	1	28	2	N	-0-					33
07	62	N	60	-0-	-2	-0-	31	1	29	2	N	-0-					33
08	62	N	30	-0-	-32	-0-	30	2			N	-0-					33
09	60	N	28	-0-	-32	-0-	28	2			N	-0-					33
10	62	N	45	-0-	-17	-0-	15	1	30	2	N	-0-					33
*11	42	N	42	-0-	-0-	-0-	14	1	28	2	N	-0-					33

HOOVER, NE. (CHASE) 42512 075 NON-ASSOCIATED CAPACITY CNTY: GRAY
SEEK ENERGY, LLC 763160
RUTH WELL #: 1023 RRCID -> 150066 COMPL. DATE 07/23/1993 TOTAL DEPTH 4100 PERF. 3650 - 3668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RUTH -3- WELL #: 2 RRCID -> 150067 COMPL. DATE 04/08/2003 TOTAL DEPTH 4200 PERF. 3717 - 3994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SPEARMAN -23- WELL #: 1 RRCID -> 150068 COMPL. DATE 02/10/1994 TOTAL DEPTH 4200 PERF. 3654 - 3672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1862	N	1862	-0-	-0-	-0-	1862	3			N	-0-					-0-
07	1668	N	1668	-0-	-0-	-0-	1668	3			N	-0-					-0-
08	1298	N	1298	-0-	-0-	-0-	1298	3			N	-0-					-0-
09	1710	N	967	-0-	-743	-0-	967	3			N	-0-					-0-
10	1674	N	-0-	-0-	-1674	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SPEARMAN, RUTH WELL #: 1 RRCID -> 150069 COMPL. DATE 02/24/1994 TOTAL DEPTH 9050 PERF. 3654 - 3660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3605	X	3605	-0-	-0-	-0-	3605	3			N	-0-					-0-
07	3395	X	3395	-0-	-0-	-0-	3395	3			N	-0-					-0-
08	3193	X	2911	-0-	-282	-0-	2911	3			N	-0-					-0-
09	3600	X	1968	-0-	-1632	-0-	1968	3			N	-0-					-0-
10	3720	X	-0-	-0-	-3720	-0-					N	-0-					-0-
11	3600	X	-0-	-0-	-3600	-0-					N	-0-					-0-

HOOVER, NE. (CHASE) //CONT.// 42512 075 NON-ASSOCIATED CAPACITY CNTY: GRAY
SEEK ENERGY, LLC //CONT.// 763160
RUTH WELL #: 702 RRCID -> 198781 COMPL. DATE 09/15/2003 TOTAL DEPTH 9250 PERF. 3710 - 3792

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

WORKED OVER ANOTHER ZONE.. 10/23/2017

HOOVER, NE (ELLENBURGER) 42512 200 NON-ASSOCIATED CAPACITY CNTY: GRAY
SEEK ENERGY, LLC 763160
SPEARMAN 26 WELL #: 2 T RRCID -> 166665 COMPL. DATE 07/01/1997 TOTAL DEPTH 9800 PERF. 9108 - 9141

06	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
07	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
08	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
09	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
10	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
11	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-

RUTH 23 WELL #: 7 RRCID -> 196369 COMPL. DATE 11/22/2003 TOTAL DEPTH 9162 PERF. 8881 - 8941

06	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
07	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
08	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
09	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
10	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
11	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-

SPEARMAN 23 WELL #: 6 RRCID -> 197529 COMPL. DATE 11/25/2003 TOTAL DEPTH 9190 PERF. 8954 - 8960

06	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
07	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
08	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
09	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
10	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
11	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-

HOOVER, NE. (ELLENBURGER "B") 42512 201 NON-ASSOCIATED ONE WELL CNTY: GRAY
SEEK ENERGY, LLC 763160
RUTH 23 WELL #: 6 RRCID -> 167835 COMPL. DATE N/A TOTAL DEPTH 9210 PERF. 8504 - 8600

06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

RUTH WELL #: 702 RRCID -> 186105 COMPL. DATE 10/18/2001 TOTAL DEPTH 9250 PERF. 9066 - 9076

06	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
07	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
08	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
09	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
10	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-

WORKED OVER ANOTHER ZONE.. 10/23/2017

HOOVER, NE (GRANITE WASH) 42512 300 NON-ASSOCIATED CAPACITY CNTY: GRAY
SEEK ENERGY, LLC 763160
RUTH 23 WELL #: 7 RRCID -> 197612 COMPL. DATE 11/22/2003 TOTAL DEPTH 9162 PERF. 8593 - 8941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	421	N	421	-0-	-0-	-0-	421	3			N	-0-					-0-
07	480	N	480	-0-	-0-	-0-	480	3			N	-0-					-0-
08	413	N	413	-0-	-0-	-0-	413	3			N	-0-					-0-
09	390	N	278	-0-	-112	-0-	278	3			N	-0-					-0-
10	403	N	-0-	-0-	-403	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SPEARMAN 23 WELL #: 8 RRCID -> 200002 COMPL. DATE 08/15/2016 TOTAL DEPTH 9200 PERF. 7215 - 7224

06	821	X	821	-0-	-0-	-0-	821	3			N	-0-					97
07	496	X	19	-0-	-477	-0-	19	3			N	-0-					97
08	0		-0-	-0-	-0-	-0-					N	-0-					97
09	810	X	-0-	-0-	-810	-0-					N	538	162	1			473
10	108	X	-0-	-0-	-108	-0-					N	-0-	473	1			-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-

RECLASSIFIED TO OIL DIST. 14 LEASE 09396 10/05/2017

HOOVER, NE (VIRGIL) 42512 400 NON-ASSOCIATED ONE WELL CNTY: GRAY
SEEK ENERGY, LLC 763160
RUTH 23 WELL #: 6 RRCID -> 282205 COMPL. DATE 03/03/2017 TOTAL DEPTH 9210 PERF. 4612 - 4634

06	0	W	37648	-0-	37648	147045	37648	3			N	-0-					-0-
07	0	W	37781	-0-	37781	184826	37781	3			N	-0-					-0-
08	0	W	32184	-0-	32184	217010	32184	3			N	-0-					-0-
09	14784		21897	-0-	7113	224123	21897	3			N	-0-					-0-
10	65472		15319	-0-	-50153	173970	15319	3			N	-0-					-0-
*11	63360		19780	-0-	-43580	130390	19780	3			N	-0-					-0-

HOOVER, NE (VIRGIL LIME) 42512 500 NON-ASSOCIATED ONE WELL CNTY: GRAY
SEEK ENERGY, LLC 763160
RUTH WELL #: 702 RRCID -> 191406 COMPL. DATE 05/21/2002 TOTAL DEPTH 9250 PERF. 5100 - 5284

06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

WORKED OVER ANOTHER ZONE.. 10/23/2017

SPEARMAN 23 WELL #: 7 RRCID -> 198170 COMPL. DATE 12/05/2015 TOTAL DEPTH 7425 PERF. 4827 - 4833

06	17255		17255	-0-	-0-	-0-	17255	3			N	-0-					110
07	16888		16888	-0-	-0-	-0-	16885	3	3	9	N	3					113
08	11036		12314	-0-	1278	1278	12314	3			N	-0-					113
09	10680		9786	-0-	-894	384	9786	3			N	-0-					113
10	11036		-0-	-0-	-11036	-0-					N	-0-					113
11	10680		-0-	-0-	-10680	-0-					N	-0-					113

RUTH 23 WELL #: 5 RRCID -> 223183 COMPL. DATE 05/18/2004 TOTAL DEPTH 9013 PERF. 4930 - 5042

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOPKINS (MORROW) 42556 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CRAWLEY PETROLEUM CORPORATION 186937
HAGGARD WELL #: 74A RRCID -> 109888 COMPL. DATE 03/13/1984 TOTAL DEPTH 12125 PERF.11546 - 11806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3660	X	2031	-0-	-1629	-0-	1990	2	41	9	N	37					266
07	3782	X	2567	-0-	-1215	-0-	2561	2	6	9	N	5					271
08	3604	X	3604	-0-	-0-	-0-	3595	2	9	9	N	8					279
09	3540	X	3540	-0-	-0-	-0-	3540	2			N	-0-					279
10	2108	X	NO RPT	-0-	-2108	-0-					N	NO RPT					279
11	2040	X	NO RPT	-0-	-2040	-0-					N	NO RPT					279

HORIZON (CLEVELAND) 42597 332 ASSOCIATED 49B CNTY: HANSFORD
ATHENA ENERGY, INC. 036051
COLLARD-SCHNELL GAS UNIT WELL #: 1 C RRCID -> 022226 COMPL. DATE 04/02/1997 TOTAL DEPTH 8164 PERF. 6284 - 7492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	H15	VIOL	NO RPT	-0-	-0-	26242					N	NO RPT					18
07	H15	VIOL	NO RPT	-0-	-0-	26242					N	NO RPT					18
08	H15	VIOL	NO RPT	-0-	-0-	26242					N	NO RPT					18
09	H15	VIOL	NO RPT	-0-	-0-	26242					N	NO RPT					18
10	14B	DENY	NO RPT	-0-	-0-	26242					N	NO RPT					18
11	14B	DENY	NO RPT	-0-	-0-	26242					N	NO RPT					18

CONTINENTAL TREND RESOURCES, INC 173783
LANDIS-A- WELL #: 1 U RRCID -> 085884 COMPL. DATE 10/17/1979 TOTAL DEPTH 7900 PERF. 6162 - 6200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

HORIZON (DES MOINES) 42597 350 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
4P ENERGY TEXAS, LLC 953803
LYNN WELL #: 1050 RRCID -> 123566 COMPL. DATE 05/25/2004 TOTAL DEPTH 8504 PERF. 6744 - 7465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HORIZON (MARMATON) 42597 382 ASSOCIATED ONE WELL CNTY: OCHILTREE
4P ENERGY TEXAS, LLC 953803
DAVIS 106 WELL #: 4 RRCID -> 220159 COMPL. DATE 05/01/2006 TOTAL DEPTH 9750 PERF. 6645 - 6684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					30
07	0	N	-0-	-0-	-0-	-0-					N	-0-					30
08	0	N	-0-	-0-	-0-	-0-					N	-0-					30
09	0	N	-0-	-0-	-0-	-0-					N	-0-					30
10	0	N	-0-	-0-	-0-	-0-					N	-0-					30
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					30

HORIZON (MORROW UPPER) 42597 498 ASSOCIATED ONE WELL CNTY: OCHILTREE
4P ENERGY TEXAS, LLC 953803
PARNELL 475 WELL #: 7 RRCID -> 228047 COMPL. DATE 02/01/2007 TOTAL DEPTH 9730 PERF. 8931 - 8940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	12	N	-0-	-0-	-12	-0-					N	-0-					90
07	1	N	-0-	-0-	-1	-0-					N	-0-					90
08	6	N	6	-0-	-0-	-0-	6	2			N	-0-					90
09	0	N	-0-	-0-	-0-	-0-					N	-0-					90
10	0	N	-0-	-0-	-0-	-0-					N	-0-					90
11	6	N	NO RPT	-0-	-6	-0-					N	NO RPT					90

HORIZON (OSWEGO) 42597 830 ASSOCIATED ONE WELL CNTY: OCHILTREE
SPINDLETOP OIL & GAS COMPANY 809930
POPE 140 WELL #: 3 RRCID -> 227780 COMPL. DATE 01/12/2007 TOTAL DEPTH 8081 PERF. 6920 - 6930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	31	N	31	-0-	-0-	-0-	3	1	28	2	N	-0-					63
07	31	N	28	-0-	-3	-0-	2	1	26	2	N	-0-					63
08	31	N	31	-0-	-0-	-0-	3	1	28	2	N	-0-					63
09	30	N	30	-0-	-0-	-0-	3	1	27	2	N	-0-					63
10	32	N	32	-0-	-0-	-0-	3	1	29	2	N	-0-					63
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					63

HORIZON, E. (UPPER MORROW) 42598 385 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
DIAMOND S ENERGY COMPANY 217005
DANIEL, S. P. WELL #: 4 RRCID -> 164231 COMPL. DATE 04/18/1997 TOTAL DEPTH 8745 PERF. 8046 - 8053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	331	-0-	-89	-0-	331	3			N	-0-					-0-
07	434	N	339	-0-	-95	-0-	339	3			N	-0-					-0-
08	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-
09	425	N	425	-0-	-0-	-0-	425	3			N	-0-					-0-
*10	403	N	403	-0-	-0-	-0-	403	3			N	-0-					-0-
11	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

HORSE CREEK, EAST (TONKAWA) 42678 380 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY 040798
WHITE "9" WELL #: 2 RRCID -> 177863 COMPL. DATE 03/17/2000 TOTAL DEPTH 5600 PERF. 5334 - 5354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HORSE CREEK, NW (CLEVELAND) 42682 150 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
BARTON, HUGH D. WELL #: 2 RRCID -> 097719 COMPL. DATE 12/15/1981 TOTAL DEPTH 10675 PERF. 7793 - 7892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HILL, PERCY E. WELL #: 4464 RRCID -> 145197 COMPL. DATE 04/12/1993 TOTAL DEPTH 8075 PERF. 7844 - 7929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HORSE CREEK, NW (CLEVELAND) //CONT.// 42682 150 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
HILL, PERCY E. WELL #: 5464 RRCID -> 145198 COMPL. DATE 04/12/1993 TOTAL DEPTH 8025 PERF. 7798 - 7874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BARTON, HUGH D. WELL #: 3 RRCID -> 159488 COMPL. DATE 06/29/1996 TOTAL DEPTH 8050 PERF. 7848 - 7944

06	3376	X	3376	-0-	-0-	-0-	3209	3	167	9	N	152	198	1			47
07	3069	X	748	-0-	-2321	-0-	748	3			N	-0-					47
08	3069	X	1855	-0-	-1214	-0-	1675	3	180	9	N	164	176	1			35
09	2970	X	1659	-0-	-1311	-0-	1659	3			N	-0-					35
10	3069	X	1628	-0-	-1441	-0-	1628	3			N	-0-					35
11	2970	X	1820	-0-	-1150	-0-	1558	3	262	9	N	238	192	1			81

PORTER, JACK R. "B" WELL #: 1381 RRCID -> 183747 COMPL. DATE 06/15/2001 TOTAL DEPTH 8065 PERF. 7822 - 7888

06	697	N	697	-0-	-0-	-0-	697	3			N	-0-					60
07	558	N	486	-0-	-72	-0-	486	3			N	-0-					60
08	665	N	665	-0-	-0-	-0-	665	3			N	-0-					60
09	690	N	583	-0-	-107	-0-	583	3			N	-0-					60
10	576	N	576	-0-	-0-	-0-	575	3	1	9	N	1					61
*11	640	N	640	-0-	-0-	-0-	640	3			N	-0-					61

PORTER, JACK R. "A" WELL #: 3380 RRCID -> 184716 COMPL. DATE 06/19/2001 TOTAL DEPTH 8135 PERF. 7859 - 7934

06	330	N	318	-0-	-12	-0-	318	3			N	-0-					52
07	341	N	329	-0-	-12	-0-	329	3			N	-0-					52
08	341	N	329	-0-	-12	-0-	329	3			N	-0-					52
09	330	N	320	-0-	-10	-0-	320	3			N	-0-					52
10	341	N	329	-0-	-12	-0-	329	3			N	-0-					52
11	330	N	314	-0-	-16	-0-	314	3			N	-0-					52

PORTER, JACK R. "B" WELL #: 3381 RRCID -> 184717 COMPL. DATE 06/22/2001 TOTAL DEPTH 9800 PERF. 7860 - 7879

06	450	N	409	-0-	-41	-0-	409	3			N	-0-					96
07	441	N	441	-0-	-0-	-0-	441	3			N	-0-					96
08	434	N	428	-0-	-6	-0-	428	3			N	-0-					96
09	420	N	408	-0-	-12	-0-	408	3			N	-0-					96
10	434	N	429	-0-	-5	-0-	428	3	1	9	N	1	1	5			96
11	420	N	410	-0-	-10	-0-	410	3			N	-0-					96

PORTER, JACK R. "B" WELL #: 2381 RRCID -> 186518 COMPL. DATE 05/08/2001 TOTAL DEPTH 8444 PERF. 7808 - 7919

06	900	N	858	-0-	-42	-0-	858	3			N	-0-					101
07	930	N	887	-0-	-43	-0-	887	3			N	-0-					101
08	877	N	877	-0-	-0-	-0-	877	3			N	-0-					101
09	870	N	839	-0-	-31	-0-	839	3			N	-0-					101
10	899	N	854	-0-	-45	-0-	851	3	3	9	N	3					104
11	840	N	819	-0-	-21	-0-	819	3			N	-0-					104

PORTER, JACK R. "A" WELL #: 1380 RRCID -> 186519 COMPL. DATE 06/06/2001 TOTAL DEPTH 8124 PERF. 7866 - 7931

06	873	N	873	-0-	-0-	-0-	873	3			N	-0-					13
07	961	N	896	-0-	-65	-0-	896	3			N	-0-					13
08	903	N	903	-0-	-0-	-0-	903	3			N	-0-					13
09	870	N	866	-0-	-4	-0-	866	3			N	-0-					13
10	903	N	903	-0-	-0-	-0-	903	3			N	-0-					13
11	870	N	866	-0-	-4	-0-	866	3			N	-0-	13	5			-0-

HORSE CREEK, NW (CLEVELAND) //CONT.// 42682 150 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BARTON, HUGH D. WELL #: 5 RRCID -> 204290 COMPL. DATE 05/04/2004 TOTAL DEPTH 7849 PERF. 7950 - 9662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1136	N	1136	-0-	-0-	-0-	1136	3			N	-0-					3
07	1271	N	1103	-0-	-168	-0-	1103	3			N	-0-					3
08	1178	N	1112	-0-	-66	-0-	1112	3			N	-0-					3
09	1140	N	1117	-0-	-23	-0-	1117	3			N	-0-					3
10	1116	N	1112	-0-	-4	-0-	1112	3			N	-0-					3
11	1080	N	1073	-0-	-7	-0-	1073	3			N	-0-					3

FAIRWAY RESOURCES OP III, LLC 259784
HILL WELL #: 2 RRCID -> 080953 COMPL. DATE 06/29/1978 TOTAL DEPTH 8366 PERF. 7854 - 8256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	911	N	911	-0-	-0-	-0-	887	2	24	9	N	22					109
07	938	N	938	-0-	-0-	-0-	924	2	14	9	N	13					122
08	894	N	894	-0-	-0-	-0-	872	2	22	9	N	20					142
09	900	N	826	-0-	-74	-0-	815	2	11	9	N	10					152
*10	841	N	841	-0-	-0-	-0-	835	2	6	9	N	5					157
11	0	N	-0-	-0-	-0-	-0-					N	-0-	157	7			-0-

JONES ENERGY, LLC 441132
BARTON 465 WELL #: 6 H RRCID -> 209220 COMPL. DATE 03/08/2005 TOTAL DEPTH 7882 PERF. 7910 - 9922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2065	N	2065	-0-	-0-	-0-	163	1	1902	2	N	-0-					50
07	2317	N	2317	-0-	-0-	-0-	182	1	2135	2	N	-0-					50
08	2251	N	2251	-0-	-0-	-0-	458	1	1793	2	N	-0-					50
09	2070	N	1758	-0-	-312	-0-	358	1	1400	2	N	-0-					50
10	2325	N	1973	-0-	-352	-0-	402	1	1571	2	N	-0-					50
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					50

LE NORMAN OPERATING LLC 491579
BARTON ESTATE WELL #: 2378 RRCID -> 097721 COMPL. DATE 01/19/1982 TOTAL DEPTH 10654 PERF. 7842 - 8194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	985	N	985	-0-	-0-	-0-	985	2			N	-0-	187	1			31
07	992	N	886	-0-	-106	-0-	882	2	4	9	N	4					35
08	992	N	968	-0-	-24	-0-	967	2	1	9	N	1					36
09	990	N	925	-0-	-65	-0-	915	2	10	9	N	9					45
10	954	N	954	-0-	-0-	-0-	934	2	20	9	N	18					63
11	930	N	895	-0-	-35	-0-	895	2			N	-0-					63

BARTON ESTATE WELL #: 4 RRCID -> 190134 COMPL. DATE 08/02/2002 TOTAL DEPTH 8100 PERF. 7937 - 7992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1620	N	1214	-0-	-406	-0-	1214	2			N	-0-					141
07	1670	N	1670	-0-	-0-	-0-	1669	2	1	9	N	1					142
08	1550	N	371	-0-	-1179	-0-	370	2	1	9	N	1					143
09	1200	N	268	-0-	-932	-0-	267	2	1	9	N	1					144
10	1674	N	653	-0-	-1021	-0-	652	2	1	9	N	1					145
*11	915	N	915	-0-	-0-	-0-	915	2			N	-0-					145

BARTON ESTATES WELL #: 6378 RRCID -> 209158 COMPL. DATE 11/10/2004 TOTAL DEPTH 8169 PERF. 7854 - 7932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3059	X	3059	-0-	-0-	-0-	3022	2	37	9	N	34					195
07	3383	X	3383	-0-	-0-	-0-	3361	2	22	9	N	20					215
08	3466	X	3466	-0-	-0-	-0-	3463	2	3	9	N	3					218
09	3204	X	3204	-0-	-0-	-0-	3191	2	13	9	N	12					230
10	3209	X	3209	-0-	-0-	-0-	3199	2	10	9	N	9					239
*11	3087	X	3087	-0-	-0-	-0-	3087	2			N	-0-					239

HORSE CREEK, NW (CLEVELAND) //CONT.// 42682 150 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
LE NORMAN OPERATING LLC //CONT.// 491579
BARTON ESTATES WELL #: 5378 RRCID -> 211364 COMPL. DATE 10/30/2004 TOTAL DEPTH 8232 PERF. 7913 - 7990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					102
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					102
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					102
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					102
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					102
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					102

MEWBOURNE OIL COMPANY 562560
HILL, PERCY E. WELL #: 4641H RRCID -> 245015 COMPL. DATE 11/03/2008 TOTAL DEPTH 7865 PERF. 8345 - 9930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2037	N	2037	-0-	-0-	-0-	30	1	2007	2	N	-0-					180
07	2201	N	1915	-0-	-286	-0-	31	1	1884	2	N	-0-					180
08	2015	N	1970	-0-	-45	-0-	1970	2			N	-0-					180
09	2040	N	1768	-0-	-272	-0-	1768	2			N	-0-					180
10	1956	N	1956	-0-	-0-	-0-	31	1	1925	2	N	-0-					180
11	1920	N	1817	-0-	-103	-0-	30	1	1787	2	N	-0-					180

STRAT LAND EXPLORATION COMPANY 825420
ROGERS WELL #: 2H RRCID -> 262266 COMPL. DATE 02/25/2011 TOTAL DEPTH 8184 PERF. 8280 - 12010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					148
07	0	N	-0-	-0-	-0-	-0-					N	-0-					148
08	1174	N	1174	-0-	-0-	-0-	1174	2			N	-0-					148
09	0	N	-0-	-0-	-0-	-0-					N	-0-					148
10	0	N	-0-	-0-	-0-	-0-					N	-0-					148
11	360	N	-0-	-0-	-360	-0-					N	-0-					148

LANDERS WELL #: 2H RRCID -> 264364 COMPL. DATE 09/01/2011 TOTAL DEPTH 7979 PERF. 8240 - 11764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2850	X	1831	-0-	-1019	-0-	116	1	1692	2	N	21					210
							23	9									
07	3150	X	3150	-0-	-0-	-0-	174	1	2886	2	N	82					292
							90	9									
08	2945	X	2882	-0-	-63	-0-	146	1	2653	2	N	75	175	1			192
							83	9									
09	2820	X	2585	-0-	-235	-0-	174	1	2365	2	N	42					234
							46	9									
10	2945	X	2883	-0-	-62	-0-	174	1	2589	2	N	109	178	1			165
							120	9									
11	2850	X	2674	-0-	-176	-0-	174	1	2402	2	N	89					254
							98	9									

4P ENERGY TEXAS, LLC 953803
HAZLETT WELL #: 1 RRCID -> 055110 COMPL. DATE 03/10/1973 TOTAL DEPTH 10768 PERF. 7802 - 7820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					5
07	0	N	-0-	-0-	-0-	-0-					N	-0-					5
08	0	N	-0-	-0-	-0-	-0-					N	-0-					5
09	0	N	-0-	-0-	-0-	-0-					N	-0-					5
10	0	N	-0-	-0-	-0-	-0-					N	-0-					5
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					5

PORTER WELL #: 1 RRCID -> 055580 COMPL. DATE 06/11/1973 TOTAL DEPTH 8000 PERF. 7822 - 7886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2534	N	542	-0-	-1992	-0-	542	2			N	-0-					-0-
07	713	N	532	-0-	-181	-0-	532	2			N	-0-					-0-
08	553	N	553	-0-	-0-	-0-	553	2			N	-0-					-0-
09	540	N	471	-0-	-69	-0-	471	2			N	-0-					-0-
10	527	N	508	-0-	-19	-0-	508	2			N	-0-					-0-
11	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					-0-

HORSE CREEK, NW (MORROW LO) 42682 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
BROADDUS, ANDREW S. WELL #: 1293 RRCID -> 067003 COMPL. DATE 04/13/1976 TOTAL DEPTH 10999 PERF.10832 - 10930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	472	-0-	-38	-0-	472	3			N	-0-					-0-
07	561	N	561	-0-	-0-	-0-	561	3			N	-0-					-0-
08	527	N	523	-0-	-4	-0-	523	3			N	-0-					-0-
09	480	N	458	-0-	-22	-0-	458	3			N	-0-					-0-
10	558	N	446	-0-	-112	-0-	446	3			N	-0-					-0-
11	510	N	444	-0-	-66	-0-	444	3			N	-0-					-0-

CONOCOPHILLIPS COMPANY 172232
RACHEL -A- WELL #: 1 RRCID -> 054342 COMPL. DATE 11/16/1972 TOTAL DEPTH 13750 PERF.10884 - 10900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LE NORMAN OPERATING LLC 491579
LANDERS UNIT WELL #: 2 RRCID -> 130323 COMPL. DATE 03/01/1989 TOTAL DEPTH 11020 PERF.10852 - 10888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					35
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					35
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35

HORSE CREEK, NW. (MORROW, UP.) 42682 600 ASSOCIATED EXEMPT CNTY: LIPSCOMB
LE NORMAN OPERATING LLC 491579
KELLN -205- WELL #: 1 U RRCID -> 087025 COMPL. DATE 02/04/1980 TOTAL DEPTH 11128 PERF. 9853 - 9859

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

HORSECREEK N. E. (CLEVELAND) 42688 100 ASSOCIATED EXEMPT CNTY: LIPSCOMB
LE NORMAN OPERATING LLC 491579
BRAINARD 63 WELL #: 2H RRCID -> 279047 COMPL. DATE 06/07/2012 TOTAL DEPTH 8158 PERF. 8418 - 12393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4596	R	4596	-0-	-0-	-0-	4301	2	295	9	N	268	387	1			223
07	4393	R	4393	-0-	-0-	-0-	4155	2	238	9	N	216	194	1			245
08	4371	#	3194	-0-	-1177	-0-	2928	2	266	9	N	242	194	1			293
09	4590	#	3129	-0-	-1461	-0-	2830	2	299	9	N	272	192	1			373
10	4743	#	3082	-0-	-1661	-0-	2796	2	286	9	N	260	196	1			437
11	4590	#	2843	-0-	-1747	-0-	2593	2	250	9	N	227	392	1			272

BRAINARD 62 WELL #: 1H RRCID -> 279054 COMPL. DATE 04/04/2012 TOTAL DEPTH 8153 PERF. 8551 - 11985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1738	N	1738	-0-	-0-	-0-	1564	2	174	9	N	158	194	1			162
07	1396	N	1396	-0-	-0-	-0-	1244	2	152	9	N	138					300
08	1550	N	1319	-0-	-231	-0-	1154	2	165	9	N	150	195	1			255
09	1740	N	1048	-0-	-692	-0-	936	2	112	9	N	102					357
10	1395	N	1122	-0-	-273	-0-	948	2	174	9	N	158	197	1			318
11	1290	N	1062	-0-	-228	-0-	902	2	160	9	N	145	196	1			267

HOWE RANCH (HUNTON) 43023 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC 841419
MCQUIDDY WELL #: 104 RRCID -> 098034 COMPL. DATE 02/03/1982 TOTAL DEPTH 17490 PERF.17269 - 17289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
HOWE, GENE WELL #: 1 RRCID -> 055658 COMPL. DATE 06/17/1998 TOTAL DEPTH 17543 PERF.17076 - 17327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	19410	X	18792	-0-	-618	-0-	18792	2			N	-0-					-0-
07	20057	X	-0-	-0-	-20057	-0-					N	-0-					-0-
08	20026	X	-0-	-0-	-20026	-0-					N	-0-					-0-
09	19474	X	19474	-0-	-0-	-0-	19474	2			N	-0-					-0-
10	19992	X	19992	-0-	-0-	-0-	19992	2			N	-0-					-0-
*11	19170	X	19170	-0-	-0-	-0-	19170	2			N	-0-					-0-

HOWE, GENE WELL #: 3 RRCID -> 057473 COMPL. DATE 01/19/1974 TOTAL DEPTH 17500 PERF.17029 - 17350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8656	X	8656	-0-	-0-	-0-	8656	2			N	-0-					-0-
07	7874	X	-0-	-0-	-7874	-0-					N	-0-					-0-
08	7874	X	-0-	-0-	-7874	-0-					N	-0-					-0-
09	7620	X	7539	-0-	-81	-0-	7539	2			N	-0-					-0-
10	7874	X	7495	-0-	-379	-0-	7495	2			N	-0-					-0-
*11	8055	X	8055	-0-	-0-	-0-	8055	2			N	-0-					-0-

HOWE, GENE WELL #: 5 RRCID -> 082246 COMPL. DATE 03/20/1979 TOTAL DEPTH 17725 PERF.17555 - 17568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOWE RANCH (MORROW UP) 43023 720 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. OF COLORADO 153429
HOWE RANCH WELL #: 1 RRCID -> 065812 COMPL. DATE 03/14/1976 TOTAL DEPTH 12642 PERF.12301 - 12316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					8
07	0	N	-0-	-0-	-0-	-0-					N	-0-					8
08	0	N	-0-	-0-	-0-	-0-					N	-0-					8
09	0	N	-0-	-0-	-0-	-0-					N	-0-					8
10	0	N	-0-	-0-	-0-	-0-					N	-0-					8
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8

HOWE RANCH WELL #: 4 RRCID -> 151104 COMPL. DATE N/A TOTAL DEPTH 12618 PERF.12389 - 12459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3730	X	3730	-0-	-0-	-0-	3730	2			N	-0-					-0-
07	3261	X	3261	-0-	-0-	-0-	3261	2			N	-0-					-0-
08	3038	X	2829	-0-	-209	-0-	2829	2			N	-0-					-0-
09	3720	X	3468	-0-	-252	-0-	3468	2			N	-0-					-0-
10	3844	X	3164	-0-	-680	-0-	3164	2			N	-0-					-0-
11	3720	X	3502	-0-	-218	-0-	3502	2			N	-0-					-0-

HOWE RANCH (MORROW UP) //CONT.// 43023 720 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY 877099
HOWE, GENE WELL #: 8 RRCID -> 166939 COMPL. DATE 11/03/1997 TOTAL DEPTH 12340 PERF.12114 - 12130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1586	N	1586	-0-	-0-	-0-	1586	2			N	-0-					-0-
07	1598	N	1598	-0-	-0-	-0-	1598	2			N	-0-					-0-
08	930	N	-0-	-0-	-930	-0-					N	-0-					-0-
09	1535	N	1535	-0-	-0-	-0-	1535	2			N	-0-					-0-
10	1568	N	1568	-0-	-0-	-0-	1568	2			N	-0-					-0-
*11	1547	N	1547	-0-	-0-	-0-	1547	2			N	-0-					-0-

HOWE RANCH, N. (MORROW, UPPER) 43025 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CONOCOPHILLIPS COMPANY 172232
MCQUIDDY H WELL #: RRCID -> 175206 COMPL. DATE 10/17/1999 TOTAL DEPTH 12250 PERF.12040 - 12056

06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					19
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					19
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					19
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					18
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					18
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					18

WORKED OVER ANOTHER ZONE.. 06/24/2005

MCQUIDDY H WELL #: 6 RRCID -> 178842 COMPL. DATE N/A TOTAL DEPTH 12662 PERF.11995 - 12009

06	6	N	3	-0-	-3	-0-	3	3			N	-0-					30
07	1728	N	1728	-0-	-0-	-0-	1	1	1727	3	N	-0-					30
08	1116	N	1036	-0-	-80	-0-	196	1	840	3	N	-0-					30
09	330	N	330	-0-	-0-	-0-	330	1			N	-0-					30
10	1395	N	599	-0-	-796	-0-	341	1	258	3	N	-0-					30
11	990	N	330	-0-	-660	-0-	330	1			N	-0-					30

JONES ENERGY, LLC 441132
HOWE WELL #: 1 RRCID -> 085006 COMPL. DATE 07/03/1979 TOTAL DEPTH 12460 PERF.12322 - 12329

06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TECOLOTE ENERGY OPERATING, LLC 841419
MCQUIDDY WELL #: 104 RRCID -> 123382 COMPL. DATE 12/27/1990 TOTAL DEPTH 17490 PERF.12096 - 12105

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MCQUIDDY WELL #: 204 RRCID -> 171337 COMPL. DATE 08/22/1998 TOTAL DEPTH 12291 PERF.12110 - 12113

06	4531	X	4531	-0-	-0-	-0-	4531	2			Y	-0-					4
07	4464	X	3809	-0-	-655	-0-	3809	2			Y	-0-					4
08	4464	X	3385	-0-	-1079	-0-	3385	2			Y	-0-					4
09	4320	X	3937	-0-	-383	-0-	3937	2			Y	-0-					4
10	4464	X	3961	-0-	-503	-0-	31	1	3930	2	Y	-0-					4
11	4320	X	4032	-0-	-288	-0-	36	1	3996	2	Y	-0-					4

HOWE RANCH, N. (MORROW, UPPER) //CONT.// 43025 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
MCQUIDDY WELL #: 304 RRCID -> 174493 COMPL. DATE 09/02/1999 TOTAL DEPTH 12200 PERF.12002 - 12008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCQUIDDY WELL #: 404 RRCID -> 177637 COMPL. DATE 04/19/2000 TOTAL DEPTH 12400 PERF.12006 - 12010

06	2606	N	2606	-0-	-0-	-0-	2606	2			Y	-0-					8
07	2574	N	2574	-0-	-0-	-0-	2574	2			Y	-0-					8
08	2947	N	2947	-0-	-0-	-0-	2947	2			Y	-0-					8
09	2610	N	2520	-0-	-90	-0-	2520	2			Y	-0-					8
10	2806	N	2806	-0-	-0-	-0-	31	1	2775	2	Y	-0-					8
11	2850	N	2546	-0-	-304	-0-	36	1	2510	2	Y	-0-					8

UNIT PETROLEUM COMPANY 877099
HOWE, GENE WELL #: 9 RRCID -> 183829 COMPL. DATE 05/09/2001 TOTAL DEPTH 12206 PERF.12046 - 12056

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOWE RANCH S. (MORROW, UP.) 43026 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY 877099
HOWE, GENE WELL #: 6 RRCID -> 093028 COMPL. DATE 12/17/1980 TOTAL DEPTH 18335 PERF.12482 - 12520

06	1920	N	1480	-0-	-440	-0-	1480	2			N	-0-					-0-
07	1550	N	-0-	-0-	-1550	-0-					N	-0-					-0-
08	1488	N	-0-	-0-	-1488	-0-					N	-0-					-0-
09	1470	N	1450	-0-	-20	-0-	1450	2			N	-0-					-0-
10	1439	N	1439	-0-	-0-	-0-	1439	2			N	-0-					-0-
*11	1376	N	1376	-0-	-0-	-0-	1376	2			N	-0-					-0-

4P ENERGY TEXAS, LLC 953803
KRITSER WELL #: 1133 RRCID -> 096325 COMPL. DATE 06/17/1981 TOTAL DEPTH 12550 PERF.12384 - 12410

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURTON WELL #: 1107 RRCID -> 098486 COMPL. DATE 09/03/1981 TOTAL DEPTH 12790 PERF.12659 - 12677

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUMPHREYS, N.W. (MORROW UPPER) 43589 500 ASSOCIATED ONE WELL CNTY: HEMPHILL
APACHE CORPORATION 027200
LOCKHART STRIP WELL #: 1 RRCID -> 165669 COMPL. DATE 02/28/1997 TOTAL DEPTH 11330 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ENERVEST OPERATING, L.L.C. 252131
HUMPHREYS WELL #: 2904 RRCID -> 166391 COMPL. DATE 09/04/1997 TOTAL DEPTH 11410 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
LOCKHART -27- WELL #: 2 RRCID -> 150162 COMPL. DATE 05/12/1994 TOTAL DEPTH 11500 PERF.11228 - 11252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					8

HUNTER (BROWN DOLOMITE) 43695 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY 040798
PALO DURO RANCH 138 WELL #: 1 RRCID -> 170736 COMPL. DATE 02/01/1999 TOTAL DEPTH 3198 PERF. 3020 - 4563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	170	-0-	-40	-0-	170	3			N	-0-					6
07	196	N	196	-0-	-0-	-0-	196	3			N	-0-					6
08	186	N	181	-0-	-5	-0-	181	3			N	-0-					6
09	180	N	180	-0-	-0-	-0-	180	3			N	-0-					6
10	186	N	181	-0-	-5	-0-	181	3			N	-0-					6
*11	180	N	172	-0-	-8	-0-	172	3			N	-0-					6

SEITZ WELL #: 5 RRCID -> 215018 COMPL. DATE 01/26/2006 TOTAL DEPTH 2890 PERF. 2890 - 5185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1200	N	-0-	-0-	-1200	-0-					N	-0-					3
07	1333	N	-0-	-0-	-1333	-0-					N	-0-					3
08	527	N	-0-	-0-	-527	-0-					N	-0-					3
09	0	N	-0-	-0-	-0-	-0-					N	-0-					3
10	0	N	-0-	-0-	-0-	-0-					N	-0-					3
*11	0	N	-0-	-0-	-0-	-0-					N	-0-					3

SEITZ WELL #: 6 RRCID -> 216814 COMPL. DATE 01/01/2006 TOTAL DEPTH 3076 PERF. 2800 - 5051

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	1477	N	1477	-0-	-0-	-0-	1477	3			N	-0-					-0-
10	3100	N	3677	-0-	577	577	3677	3			N	-0-					-0-
*11	2907	N	2330	-0-	-577	-0-	2330	3			N	-0-					-0-

HUNTER (BROWN DOLOMITE) //CONT.// 43695 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
HANSFORD GAS UNIT 12 WELL #: 5 RRCID -> 219332 COMPL. DATE 05/08/2006 TOTAL DEPTH 3071 PERF. 2823 - 5088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PATTEN UNIT WELL #: 6178 RRCID -> 258664 COMPL. DATE 02/03/2010 TOTAL DEPTH 5541 PERF. 3210 - 3228

06	480	N	-0-	-0-	-480	-0-					N	-0-					-0-
07	465	N	-0-	-0-	-465	-0-					N	-0-					-0-
08	434	N	-0-	-0-	-434	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DACO, INC. 196940
SCHICK WELL #: 1-C RRCID -> 164893 COMPL. DATE 03/16/2002 TOTAL DEPTH 3875 PERF. 3244 - 3256

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	22	N	22	-0-	-0-	-0-	22	2			N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	36	N	36	-0-	-0-	-0-	36	2			N	-0-					-0-
*10	293	N	293	-0-	-0-	-0-	293	2			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRAT LAND EXPLORATION COMPANY 825420
HOLT WELL #: 4 RRCID -> 156928 COMPL. DATE 01/11/1996 TOTAL DEPTH 7230 PERF. 3150 - 3167

06	1309	N	1309	-0-	-0-	-0-	1309	2			N	-0-					-0-
07	1146	N	1146	-0-	-0-	-0-	1146	2			N	-0-					-0-
08	1093	N	1093	-0-	-0-	-0-	1093	2			N	-0-					-0-
09	1166	N	1166	-0-	-0-	-0-	1166	2			N	-0-					-0-
10	1054	N	918	-0-	-136	-0-	918	2			N	-0-					-0-
11	1020	N	704	-0-	-316	-0-	704	2			N	-0-					-0-

SCHICK WELL #: 2H RRCID -> 187364 COMPL. DATE 10/09/2001 TOTAL DEPTH N/A PERF. 3380 - 4940

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

VIRTEX OPERATING COMPANY, INC. 886261
HUNTER WELL #: 1 RRCID -> 091785 COMPL. DATE 12/16/1980 TOTAL DEPTH 7400 PERF. 3018 - 3044

06	180	N	82	-0-	-98	-0-	8	1	74	2	N	-0-					-0-
07	232	N	232	-0-	-0-	-0-	22	1	210	2	N	-0-					-0-
08	124	N	77	-0-	-47	-0-	7	1	70	2	N	-0-					-0-
09	115	N	115	-0-	-0-	-0-	11	1	104	2	N	-0-					-0-
10	217	N	144	-0-	-73	-0-	14	1	130	2	N	-0-					-0-
*11	257	N	257	-0-	-0-	-0-	24	1	233	2	N	-0-					-0-

HUNTER (BROWN DOLOMITE) //CONT.// 43695 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
VIRTEX OPERATING COMPANY, INC. //CONT.// 886261
LOWE -B- WELL #: 2 RRCID -> 169971 COMPL. DATE 02/28/1985 TOTAL DEPTH 7360 PERF. 3074 - 3156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	568	-0-	-32	-0-	54	1	514	2	N	-0-					-0-
07	620	N	610	-0-	-10	-0-	58	1	552	2	N	-0-					-0-
08	620	N	619	-0-	-1	-0-	59	1	560	2	N	-0-					-0-
09	603	N	603	-0-	-0-	-0-	57	1	546	2	N	-0-					-0-
10	620	N	514	-0-	-106	-0-	49	1	465	2	N	-0-					-0-
11	600	N	583	-0-	-17	-0-	55	1	528	2	N	-0-					-0-

4P ENERGY TEXAS, LLC 953803
JACK -169- WELL #: 1A RRCID -> 167384 COMPL. DATE 11/15/1997 TOTAL DEPTH 6200 PERF. 3195 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROSENBAUM 149 WELL #: 1 RRCID -> 184475 COMPL. DATE 06/30/2001 TOTAL DEPTH N/A PERF. 3132 - 3204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SEITZ WELL #: 2 RRCID -> 188778 COMPL. DATE 07/20/2000 TOTAL DEPTH 5043 PERF. 3194 - 3204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	258					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	258					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	258					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	258					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	258					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	258					N	NO RPT					-0-

HANSFORD WELL #: 151A RRCID -> 189203 COMPL. DATE 05/03/2002 TOTAL DEPTH 5000 PERF. 3200 - 3226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNTER (COUNCIL GROVE) 43695 300 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY 040798
HANSFORD GAS UNIT 21 WELL #: 8 RRCID -> 264647 COMPL. DATE 12/01/2008 TOTAL DEPTH 8250 PERF. 3880 - 3908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HUNTER (COUNCIL GROVE) //CONT.// 43695 300 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
MEWBOURNE OIL COMPANY 562560
HOLT "156" WELL #: 1 RRCID -> 195448 COMPL. DATE 04/28/2003 TOTAL DEPTH 7350 PERF. 3095 - 7134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	156	-0-	-24	-0-	30	1	126	2	N	-0-					-0-
07	164	N	164	-0-	-0-	-0-	31	1	133	2	N	-0-					-0-
08	186	N	142	-0-	-44	-0-	142	2			N	-0-					-0-
09	150	N	144	-0-	-6	-0-	144	2			N	-0-					-0-
10	170	N	170	-0-	-0-	-0-	31	1	139	2	N	-0-					-0-
*11	165	N	165	-0-	-0-	-0-	30	1	135	2	N	-0-					-0-

HUNTER (WHITE DOLOMITE) 43695 500 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
H & L OPERATING CO., LLC 339787
SEITZ WELL #: 3153 RRCID -> 167596 COMPL. DATE 01/26/1998 TOTAL DEPTH 3507 PERF. 3382 - 3387

06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
HOLT "156" WELL #: 1 RRCID -> 195450 COMPL. DATE 04/28/2003 TOTAL DEPTH 7350 PERF. 3305 - 3309

06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HUNTOON, N. (MORROW LO.) 43748 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
CONDON -53- WELL #: 1 RRCID -> 093627 COMPL. DATE 02/26/1981 TOTAL DEPTH 8461 PERF. 8332 - 8344

06	90	N	84	-0-	-6	-0-	30	1	54	2	N	-0-					187
07	107	N	107	-0-	-0-	-0-	31	1	76	2	N	-0-					187
08	124	N	71	-0-	-53	-0-	71	2			N	-0-					187
09	90	N	63	-0-	-27	-0-	63	2			N	-0-					187
10	99	N	99	-0-	-0-	-0-	31	1	68	2	N	-0-					187
*11	117	N	117	-0-	-0-	-0-	30	1	87	2	N	-0-					187

4P ENERGY TEXAS, LLC 953803
SCHULTZ WELL #: 103 RRCID -> 204606 COMPL. DATE 08/27/2004 TOTAL DEPTH 9100 PERF. 8263 - 8276

06	3967	X	3967	-0-	-0-	-0-	3949	2	18	9	N	16					82
07	4061	X	4061	-0-	-0-	-0-	4059	2	2	9	N	2					84
08	3995	X	3995	-0-	-0-	-0-	3981	2	14	9	N	13					97
09	3729	X	3729	-0-	-0-	-0-	3705	2	24	9	N	22					119
10	3366	X	3366	-0-	-0-	-0-	3349	2	17	9	N	15					134
11	2730	X	NO RPT	-0-	-2730	-0-					N	NO RPT					134

VERNON WELL #: 1036 RRCID -> 209625 COMPL. DATE 01/25/2005 TOTAL DEPTH 9200 PERF. 8330 - 8340

06	740	N	740	-0-	-0-	-0-	740	2			N	-0-					43
07	713	N	433	-0-	-280	-0-	433	2			N	-0-					43
08	412	N	412	-0-	-0-	-0-	412	2			N	-0-					43
09	750	N	398	-0-	-352	-0-	398	2			N	-0-					43
10	434	N	426	-0-	-8	-0-	418	2	8	9	N	7					50
11	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					50

HUTCH (BROWN DOLOMITE) 43802 050 NON-ASSOCIATED ONE WELL CNTY: HUTCHINSON
LINN OPERATING, LLC 501480
PRICE WELL #: 4 RRCID -> 074795 COMPL. DATE 12/01/2007 TOTAL DEPTH 6450 PERF. 3164 - 3208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUTCH (GRANITE WASH 5800) 43802 330 NON-ASSOCIATED ONE WELL CNTY: HUTCHINSON
WAGNER OIL COMPANY 891175
HARLAN WELL #: 2 L RRCID -> 059671 COMPL. DATE 06/25/1974 TOTAL DEPTH 6240 PERF. 5786 - 5790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUTCH (PENN. LIME 4000) 43802 630 ASSOCIATED ONE WELL CNTY: HUTCHINSON
WAGNER OIL COMPANY 891175
HARLAN WELL #: 1 RRCID -> 148404 COMPL. DATE 01/14/1994 TOTAL DEPTH 6444 PERF. 3700 - 3940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HUTCHINSON N. (GRANITE WASH) 43850 090 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
STRAT LAND EXPLORATION COMPANY 825420
BUCHNER WELL #: 3 RRCID -> 135776 COMPL. DATE 09/01/1990 TOTAL DEPTH 6300 PERF. 6122 - 6132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HUTCHINSON, N. (CLEVELAND 5900) 43850 111 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
CONOCOPHILLIPS COMPANY 172232
HOOVER -A- WELL #: 1 RRCID -> 022247 COMPL. DATE 11/14/1957 TOTAL DEPTH 6309 PERF. 5831 - 5988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3120	X	3065	-0-	-55	-0-	3065	3			N	-0-					67
07	3257	X	3257	-0-	-0-	-0-	3257	3			N	-0-					67
08	3255	X	3236	-0-	-19	-0-	3236	3			N	-0-					67
09	3150	X	3141	-0-	-9	-0-	3141	3			N	-0-					67
10	3255	X	3245	-0-	-10	-0-	3245	3			N	-0-					67
11	3150	X	3142	-0-	-8	-0-	3142	3			N	-0-					67

CONTINENTAL TREND RESOURCES, INC 173783
GIBNER WELL #: 1 RRCID -> 107625 COMPL. DATE 11/04/1982 TOTAL DEPTH 6255 PERF. 5914 - 5963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	951	N	951	-0-	-0-	-0-	951	2			N	-0-					15
07	1159	N	1159	-0-	-0-	-0-	1159	2			N	-0-					15
08	1084	N	1084	-0-	-0-	-0-	1084	2			N	-0-					15
09	960	N	945	-0-	-15	-0-	945	2			N	-0-					15
10	1023	N	900	-0-	-123	-0-	900	2			N	-0-					15
*11	1137	N	1137	-0-	-0-	-0-	1135	2	2	9	N	2					17

HUTCHINSON, N. (CLEVELAND 5900) //CONT.// 43850 111 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
DIAMOND S ENERGY COMPANY 217005
CLOSE, JONNIE WELL #: 1 RRCID -> 022248 COMPL. DATE 10/04/1996 TOTAL DEPTH 6180 PERF. 5890 - 5902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1530	N	1265	-0-	-265	-0-	1265	3			N	-0-					112
07	2232	N	2232	-0-	-0-	-0-	2232	3			N	-0-					112
08	1564	N	1564	-0-	-0-	-0-	1564	3			N	-0-					112
09	1260	N	1205	-0-	-55	-0-	1205	3			N	-0-					112
*10	1076	N	1076	-0-	-0-	-0-	1076	3			N	-0-					112
11	1500	N	NO RPT	-0-	-1500	-0-					N	NO RPT					112

HOLT, FRED B. WELL #: 1 RRCID -> 022249 COMPL. DATE 12/08/1959 TOTAL DEPTH 6200 PERF. 5884 - 5904

06	1380	N	1374	-0-	-6	-0-	1374	3			N	-0-					99
07	1488	N	1190	-0-	-298	-0-	1190	3			N	-0-					99
08	847	N	847	-0-	-0-	-0-	847	3			N	-0-					99
09	1380	N	1129	-0-	-251	-0-	1129	3			N	-0-					99
*10	1320	N	1320	-0-	-0-	-0-	1320	3			N	-0-					99
11	810	N	NO RPT	-0-	-810	-0-					N	NO RPT					99

JARVIS, B. WELL #: 1 RRCID -> 022251 COMPL. DATE 02/04/1958 TOTAL DEPTH 6325 PERF. 5958 - 5988

06	630	N	630	-0-	-0-	-0-	630	3			N	-0-					78
07	679	N	679	-0-	-0-	-0-	679	3			N	-0-					78
08	644	N	644	-0-	-0-	-0-	644	3			N	-0-					78
09	630	N	622	-0-	-8	-0-	622	3			N	-0-					78
*10	632	N	632	-0-	-0-	-0-	632	3			N	-0-					78
11	630	N	NO RPT	-0-	-630	-0-					N	NO RPT					78

H & L EXPLORATION COMPANY, LLC 339771
NOLAN WELL #: 1H RRCID -> 262843 COMPL. DATE 11/02/2010 TOTAL DEPTH 6112 PERF. 6607 - 10263

06	0	N	-0-	-0-	-0-	-0-					N	-0-					50
07	0	N	-0-	-0-	-0-	-0-					N	-0-					50
08	0	N	-0-	-0-	-0-	-0-					N	-0-	50	1			-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HOLT WELL #: 1H RRCID -> 264397 COMPL. DATE 01/28/2010 TOTAL DEPTH 5595 PERF. 6547 - 10120

06	4470	X	4107	-0-	-363	-0-	15 22	1 9	4070	2	N	20	180	1			185
07	4619	X	4295	-0-	-324	-0-	15 169	1 9	4111	2	N	154					339
08	4619	X	4266	-0-	-353	-0-	15	1	4251	2	N	-0-	135	1			204
09	4200	X	3759	-0-	-441	-0-	15 87	1 9	3657	2	N	79					283
10	4309	X	3691	-0-	-618	-0-	15 85	1 9	3591	2	N	77					360
11	4170	X	3403	-0-	-767	-0-	15	1	3388	2	N	-0-	180	1			180

LATIGO PETROLEUM, LLC 488260
COURSON RANCH 148 WELL #: 8 RRCID -> 218474 COMPL. DATE 02/01/2006 TOTAL DEPTH 7582 PERF. 7044 - 7060

06	69	N	69	-0-	-0-	-0-	69	2			N	-0-					280
07	31	N	-0-	-0-	-31	-0-					N	-0-					280
08	55	N	55	-0-	-0-	-0-	55	2			N	-0-					280
09	60	N	29	-0-	-31	-0-	29	2			N	-0-					280
10	0	N	-0-	-0-	-0-	-0-					N	-0-					280
11	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					280

HUTCHINSON, N. (KRIDER) 43850 380 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
BP AMERICA PRODUCTION COMPANY 040798
MARSHALL -66- WELL #: 1 RRCID -> 153527 COMPL. DATE 06/12/1998 TOTAL DEPTH 3314 PERF. 3411 - 5180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	8	N	-0-	-0-	-8	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

EISENHAUER -81- WELL #: 1 RRCID -> 154173 COMPL. DATE 10/30/1999 TOTAL DEPTH 3450 PERF. 3435 - 5085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	-0-	-0-	-150	-0-					N	-0-					-0-
07	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
08	15	N	-0-	-0-	-15	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MYRLE HOLT -51- WELL #: 1 RRCID -> 154174 COMPL. DATE 10/07/1999 TOTAL DEPTH 5104 PERF. 3422 - 4781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	10	N	-0-	-0-	-10	-0-					N	-0-					-0-
08	6	N	-0-	-0-	-6	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DACO, INC. 196940
HARBOUR WELL #: 2 RRCID -> 176095 COMPL. DATE 12/17/1999 TOTAL DEPTH 7800 PERF. 3438 - 4039

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	364	N	364	-0-	-0-	-0-	364	2			N	-0-					-0-
07	336	N	336	-0-	-0-	-0-	336	2			N	-0-					-0-
08	364	N	364	-0-	-0-	-0-	364	2			N	-0-					-0-
09	295	N	295	-0-	-0-	-0-	295	2			N	-0-					-0-
*10	273	N	273	-0-	-0-	-0-	273	2			N	-0-					-0-
11	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

DIAMOND S ENERGY COMPANY 217005
HOLT, FRED WELL #: 3 RRCID -> 201053 COMPL. DATE 02/20/2004 TOTAL DEPTH 3800 PERF. 3356 - 3360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRAT LAND EXPLORATION COMPANY 825420
OWNBEY WELL #: 3 RRCID -> 158284 COMPL. DATE 03/11/1996 TOTAL DEPTH 5365 PERF. 3521 - 3528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HUTCHINSON, N. (KRIDER) //CONT.// 43850 380 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
STRAT LAND EXPLORATION COMPANY //CONT.// 825420

HOLT, B. C. "A" WELL #: 4 RRCID -> 159461 COMPL. DATE 08/01/1996 TOTAL DEPTH 3482 PERF. 3250 - 3809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	2371	N	2371	-0-	-0-	-0-	130	1	2241	2	N	-0-			-0-
07	2162	N	2162	-0-	-0-	-0-	130	1	2032	2	N	-0-			-0-
08	1634	N	1634	-0-	-0-	-0-	130	1	1504	2	N	-0-			-0-
09	2370	N	1638	-0-	-732	-0-	130	1	1508	2	N	-0-			-0-
10	2170	N	2049	-0-	-121	-0-	130	1	1919	2	N	-0-			-0-
*11	1951	N	1951	-0-	-0-	-0-	130	1	1821	2	N	-0-			-0-

BUCHNER, G C WELL #: 5H RRCID -> 175579 COMPL. DATE 11/17/1999 TOTAL DEPTH 3066 PERF. 3543 - 4685

06	2070	N	979	-0-	-1091	-0-	979	2			N	-0-			-0-
07	1961	N	1961	-0-	-0-	-0-	1961	2			N	-0-			-0-
08	1364	N	1201	-0-	-163	-0-	1201	2			N	-0-			-0-
09	1221	N	1221	-0-	-0-	-0-	1221	2			N	-0-			-0-
10	1953	N	1471	-0-	-482	-0-	1471	2			N	-0-			-0-
*11	2091	N	2091	-0-	-0-	-0-	2091	2			N	-0-			-0-

HOLT, B.C. "A" WELL #: 5H RRCID -> 177797 COMPL. DATE 05/23/2000 TOTAL DEPTH 3330 PERF. 3378 - 4739

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

IVY "A" WELL #: 8H RRCID -> 177798 COMPL. DATE 05/17/2000 TOTAL DEPTH 3303 PERF. 3349 - 4751

06	2220	N	2173	-0-	-47	-0-	2173	2			N	-0-			-0-
07	2418	N	2396	-0-	-22	-0-	2396	2			N	-0-			-0-
08	2525	N	2525	-0-	-0-	-0-	2525	2			N	-0-			-0-
09	2419	N	2419	-0-	-0-	-0-	2419	2			N	-0-			-0-
10	2414	N	2414	-0-	-0-	-0-	2414	2			N	-0-			-0-
11	2430	N	2236	-0-	-194	-0-	2236	2			N	-0-			-0-

BUCHNER, G.C. WELL #: 104 RRCID -> 178227 COMPL. DATE 05/05/2000 TOTAL DEPTH 6850 PERF. 3417 - 4667

06	690	N	599	-0-	-91	-0-	599	2			N	-0-			-0-
07	930	N	833	-0-	-97	-0-	833	2			N	-0-			-0-
08	899	N	492	-0-	-407	-0-	492	2			N	-0-			-0-
09	671	N	671	-0-	-0-	-0-	671	2			N	-0-			-0-
10	923	N	923	-0-	-0-	-0-	923	2			N	-0-			-0-
*11	1031	N	1031	-0-	-0-	-0-	1031	2			N	-0-			-0-

JENKINS WELL #: 1117 RRCID -> 247882 COMPL. DATE 10/03/2008 TOTAL DEPTH 7000 PERF. 3342 - 3552

06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

HUTCHINSON, N. (PENNSYLVANIA) 43850 555 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
CONOCOPHILLIPS COMPANY 172232
IVY -A- WELL #: 1 T RRCID -> 022238 COMPL. DATE 03/25/1989 TOTAL DEPTH 6100 PERF. 4900 - 6018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	590	N	590	-0-	-0-	-0-	590	3			N	-0-					-0-
07	651	N	600	-0-	-51	-0-	600	3			N	-0-					-0-
08	620	N	591	-0-	-29	-0-	591	3			N	-0-					-0-
09	600	N	563	-0-	-37	-0-	563	3			N	-0-					-0-
10	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					-0-
11	570	N	NO RPT	-0-	-570	-0-					N	NO RPT					-0-

IVY -A- WELL #: 6 RRCID -> 148987 COMPL. DATE 01/19/1994 TOTAL DEPTH 6250 PERF. 5933 - 6008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4611	X	4611	-0-	-0-	-0-	4611	3			N	-0-					-0-
07	5046	X	5046	-0-	-0-	-0-	5046	3			N	-0-					-0-
08	4960	X	4855	-0-	-105	-0-	4855	3			N	-0-					-0-
09	4800	X	4694	-0-	-106	-0-	4694	3			N	-0-					-0-
10	4960	X	NO RPT	-0-	-4960	-0-					N	NO RPT					-0-
11	4800	X	NO RPT	-0-	-4800	-0-					N	NO RPT					-0-

KAISER-FRANCIS OIL COMPANY 450175
HOLT, O. C. WELL #: 1 L RRCID -> 060752 COMPL. DATE 07/17/1974 TOTAL DEPTH 6130 PERF. 5972 - 6002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1123	N	1123	-0-	-0-	-0-	1123	2			N	-0-					100
07	1505	N	1505	-0-	-0-	-0-	1505	2			N	-0-					100
08	1395	N	1033	-0-	-362	-0-	1033	2			N	-0-					100
09	1110	N	936	-0-	-174	-0-	936	2			N	-0-					100
10	1637	N	1637	-0-	-0-	-0-	1637	2			N	-0-					100
11	990	N	883	-0-	-107	-0-	883	2			N	-0-					100

SABRE OPERATING, INC. 742261
HARBOUR WELL #: 1 RRCID -> 058710 COMPL. DATE 07/03/1973 TOTAL DEPTH 6100 PERF. 5970 - 6014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1290	N	1272	-0-	-18	-0-	1272	2			N	-0-					-0-
07	1333	N	1328	-0-	-5	-0-	1328	2			N	-0-					-0-
08	1381	N	1381	-0-	-0-	-0-	1381	2			N	-0-					-0-
09	1336	N	1336	-0-	-0-	-0-	1336	2			N	-0-					-0-
10	1379	N	1379	-0-	-0-	-0-	1379	2			N	-0-					-0-
11	1350	N	1317	-0-	-33	-0-	1317	2			N	-0-					-0-

STRAT LAND EXPLORATION COMPANY 825420
HOLT WELL #: 652 RRCID -> 249852 COMPL. DATE 01/19/2008 TOTAL DEPTH 6200 PERF. 6010 - 6030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

XTO ENERGY INC. 945936
BUCHNER, G. C. WELL #: 1 T RRCID -> 022239 COMPL. DATE 01/28/1955 TOTAL DEPTH 6124 PERF. 6024 - 6038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUTCHINSON, N. (PENNSYLVANIA) //CONT.// 43850 555 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
XTO ENERGY INC. //CONT.// 945936
HOLT, B. C., -A- WELL #: 1 T RRCID -> 022240 COMPL. DATE 05/19/1952 TOTAL DEPTH N/A PERF. 6002 - 6027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1110	N	1106	-0-	-4	-0-	1106	3			N	-0-					67
07	1147	N	1139	-0-	-8	-0-	1139	3			N	-0-					67
08	1216	N	1216	-0-	-0-	-0-	1216	3			N	-0-					67
09	1172	N	1172	-0-	-0-	-0-	1172	3			N	-0-					4
*10	1209	N	1209	-0-	-0-	-0-	1209	3			N	-0-					4
*11	1173	N	1173	-0-	-0-	-0-	1173	3			N	-0-					4

HUTCHINSON, NORTH (TONKAWA) 43850 666 NON-ASSOCIATED EXEMPT CNTY: HUTCHINSON
DIAMOND S ENERGY COMPANY 217005
CLOSE, JONNIE WELL #: 1 C RRCID -> 022243 COMPL. DATE 12/12/1956 TOTAL DEPTH 6180 PERF. 4912 - 4922

06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

STRAT LAND EXPLORATION COMPANY 825420
HOLT, B. M. WELL #: 1 RRCID -> 022245 COMPL. DATE 12/05/1957 TOTAL DEPTH 6175 PERF. 4926 - 5086

06	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HOLT WELL #: 652 RRCID -> 235875 COMPL. DATE 02/01/2008 TOTAL DEPTH 6200 PERF. 5290 - 5310

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

XTO ENERGY INC. 945936
HOLT, B. C., -A- WELL #: 1 C RRCID -> 022244 COMPL. DATE 05/09/1952 TOTAL DEPTH N/A PERF. 4965 - 4978

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HUTCHINSON, N. (WHITE DOLOMITE) 43850 888 NON-ASSOCIATED ONE WELL CNTY: HUTCHINSON
XTO ENERGY INC. 945936
BUCHNER, G. C. WELL #: 1C RRCID -> 197608 COMPL. DATE 07/22/2003 TOTAL DEPTH 6124 PERF. 3458 - 3468

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

IMMEL (DOUGLAS) 44325 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CONOCOPHILLIPS COMPANY 172232
IMMEL C WELL #: 1 RRCID -> 209745 COMPL. DATE 06/10/2005 TOTAL DEPTH 7500 PERF. 7104 - 7134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28

IMMEL C WELL #: 2 RRCID -> 210640 COMPL. DATE 06/21/2005 TOTAL DEPTH 7501 PERF. 7162 - 7192

06	1507	N	1507	-0-	-0-	-0-	1507	3			N	-0-					131
07	1527	N	1527	-0-	-0-	-0-	1527	3			N	-0-					131
08	1550	N	1550	-0-	-0-	-0-	1550	3			N	-0-					131
09	1500	N	1499	-0-	-1	-0-	1499	3			N	-0-					131
10	1549	N	1549	-0-	-0-	-0-	1549	3			N	-0-					131
*11	1522	N	1522	-0-	-0-	-0-	1522	3			N	-0-					114

LE NORMAN OPERATING LLC 491579
IMMEL WELL #: 1 RRCID -> 084536 COMPL. DATE 08/09/1979 TOTAL DEPTH 8045 PERF. 7149 - 7188

06	1651	N	1651	-0-	-0-	-0-	1651	2			N	-0-					93
07	1755	N	1755	-0-	-0-	-0-	1755	2			N	-0-					93
08	1737	N	1737	-0-	-0-	-0-	1737	2			N	-0-					93
09	1692	N	1692	-0-	-0-	-0-	1692	2			N	-0-					93
10	1737	N	1737	-0-	-0-	-0-	1737	2			N	-0-					93
*11	1431	N	1431	-0-	-0-	-0-	1431	2			N	-0-					93

IMMEL WELL #: 3013 RRCID -> 193405 COMPL. DATE 02/01/2003 TOTAL DEPTH 7472 PERF. 7108 - 7148

06	810	N	763	-0-	-47	-0-	763	2			N	-0-					10
07	806	N	780	-0-	-26	-0-	780	2			N	-0-					10
08	806	N	782	-0-	-24	-0-	782	2			N	-0-					10
09	750	N	727	-0-	-23	-0-	727	2			N	-0-					10
10	775	N	771	-0-	-4	-0-	771	2			N	-0-					10
11	750	N	740	-0-	-10	-0-	740	2			N	-0-					10

TECOLOTE ENERGY OPERATING, LLC 841419
JONES RANCH WELL #: 3 RRCID -> 182436 COMPL. DATE 04/20/2001 TOTAL DEPTH 7550 PERF. 7215 - 7416

06	1680	N	1255	-0-	-425	-0-	1255	2			N	-0-					-0-
07	1770	N	1770	-0-	-0-	-0-	1770	2			N	-0-					-0-
08	1074	N	1074	-0-	-0-	-0-	1074	2			N	-0-					-0-
09	2363	N	2363	-0-	-0-	-0-	2363	2			N	-0-					-0-
*10	2216	N	2216	-0-	-0-	-0-	2216	2			N	-0-					-0-
11	1050	N	NO RPT	-0-	-1050	-0-					N	NO RPT					-0-

JONES RANCH WELL #: 4 RRCID -> 230874 COMPL. DATE 07/18/2007 TOTAL DEPTH 7600 PERF. 7315 - 7336

06	4590	X	3931	-0-	-659	-0-	3931	2			N	-0-					119
07	4743	X	3655	-0-	-1088	-0-	3655	2			N	-0-					119
08	4495	X	3366	-0-	-1129	-0-	3366	2			N	-0-					119
09	4872	X	4872	-0-	-0-	-0-	4872	2			N	-0-	119	7			-0-
*10	4458	X	4458	-0-	-0-	-0-	4458	2			N	-0-					-0-
11	3930	X	NO RPT	-0-	-3930	-0-					N	NO RPT					-0-

IMMEL (DOUGLAS) //CONT.// 44325 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC 953803
IMMEL WELL #: 2 RRCID -> 190133 COMPL. DATE 08/06/2002 TOTAL DEPTH 7500 PERF. 7132 - 7192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1800	N	1668	-0-	-132	-0-	1668	2			N	-0-					58
07	1829	N	1649	-0-	-180	-0-	1649	2			N	-0-					58
08	2195	N	2195	-0-	-0-	-0-	2195	2			N	-0-					58
09	1680	N	1521	-0-	-159	-0-	1521	2			N	-0-					58
10	1993	N	1993	-0-	-0-	-0-	1982	2	11	9	N	10					68
11	1830	N	NO RPT	-0-	-1830	-0-					N	NO RPT					68

IVESTER (ATOKA) 44858 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION 027200
BROWN WELL #: 105 RRCID -> 209398 COMPL. DATE 03/21/2005 TOTAL DEPTH 19176 PERF.14928 - 14982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3090	X	3090	-0-	-0-	-0-	3059	3	31	9	N	28					67
07	3070	X	3070	-0-	-0-	-0-	3029	3	41	9	N	37					104
08	3062	X	3062	-0-	-0-	-0-	3040	3	22	9	N	20					124
09	3090	X	2821	-0-	-269	-0-	2821	3			N	-0-					124
10	3193	X	2873	-0-	-320	-0-	2873	3			N	-0-					124
11	3090	X	2740	-0-	-350	-0-	2716	3	24	9	N	22	119	1			27

KEITH WELL #: 1058 RRCID -> 215351 COMPL. DATE 02/05/2006 TOTAL DEPTH 16300 PERF.13764 - 15204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					83
07	0	N	-0-	-0-	-0-	-0-					N	-0-					83
08	0	N	-0-	-0-	-0-	-0-					N	-0-					83
09	0	N	-0-	-0-	-0-	-0-					N	-0-					83
10	0	N	-0-	-0-	-0-	-0-					N	-0-					83
11	0	N	-0-	-0-	-0-	-0-					N	-0-					83

COLTHARP WELL #: 1058 RRCID -> 228811 COMPL. DATE 05/22/2007 TOTAL DEPTH 17700 PERF.13845 - 15770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5190	X	3853	-0-	-1337	-0-	906	1	2880	3	N	61					71
							67	9									
07	5363	X	3793	-0-	-1570	-0-	1045	1	2737	3	N	10					81
							11	9									
08	4464	X	3775	-0-	-689	-0-	979	1	2796	3	N	-0-					81
09	4431	X	4431	-0-	-0-	-0-	1012	1	3323	3	N	87					168
							96	9									
10	4597	X	4597	-0-	-0-	-0-	1045	1	3506	3	N	42	191	1			19
							46	9									
*11	4467	X	4467	-0-	-0-	-0-	1008	1	3385	3	N	67					86
							74	9									

NEELEY WELL #: 205 RRCID -> 229581 COMPL. DATE 06/02/2007 TOTAL DEPTH 16100 PERF.13672 - 15914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BASS WELL #: 3059 RRCID -> 231222 COMPL. DATE 08/24/2007 TOTAL DEPTH 15800 PERF.15062 - 15644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3588	X	3588	-0-	-0-	-0-	3588	3			N	-0-					50
07	3802	X	3802	-0-	-0-	-0-	3802	3			N	-0-					50
08	3763	X	3763	-0-	-0-	-0-	3738	3	25	9	N	23					73
09	3447	X	3447	-0-	-0-	-0-	3447	3			N	-0-					73
10	3252	X	3252	-0-	-0-	-0-	3252	3			N	-0-					73
*11	3206	X	3206	-0-	-0-	-0-	3185	3	21	9	N	19	60	1			32

IVESTER (ATOKA) //CONT.// 44858 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200
AUSTIN WELL #: 1 RRCID -> 232623 COMPL. DATE 11/30/2006 TOTAL DEPTH 15790 PERF.13504 - 15690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					23
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23

BASS-CALCOTE WELL #: 2059 RRCID -> 235263 COMPL. DATE 01/04/2008 TOTAL DEPTH 16400 PERF.14788 - 16214

06	5340	X	6	-0-	-5334	-0-	6	3			N	-0-					10
07	5518	X	552	-0-	-4966	-0-	552	3			N	-0-					10
08	5518	X	470	-0-	-5048	-0-	470	3			N	-0-					10
09	3362	X	3362	-0-	-0-	-0-	3320	3	42	9	N	38					48
10	775	X	380	-0-	-395	-0-	380	3			N	-0-					48
11	540	X	16	-0-	-524	-0-	8	3	8	9	N	7					55

KEITH WELL #: 2058 RRCID -> 244492 COMPL. DATE 11/05/2010 TOTAL DEPTH 16697 PERF.12208 - 14683

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45

CREST RESOURCES, INC. 189901
BUCKINGHAM WELL #: 2021 RRCID -> 257281 COMPL. DATE 03/12/2009 TOTAL DEPTH 16300 PERF.15070 - 15518

06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TAPSTONE ENERGY, LLC 836005
SALLIE WELL #: 205 RRCID -> 229584 COMPL. DATE 06/21/2007 TOTAL DEPTH 16450 PERF.15047 - 16350

06	3840	X	3750	-0-	-90	-0-	3750	2			N	-0-					75
07	5208	X	3740	-0-	-1468	-0-	3740	2			N	-0-					75
08	5208	X	3448	-0-	-1760	-0-	3448	2			N	-0-					75
09	5040	X	3354	-0-	-1686	-0-	3354	2			N	-0-					75
10	3875	X	3040	-0-	-835	-0-	3040	2			N	-0-					75
11	3750	X	NO RPT	-0-	-3750	-0-					N	NO RPT					75

TECOLOTE ENERGY OPERATING, LLC 841419
IVESTOR WELL #: 1057 RRCID -> 119666 COMPL. DATE 09/13/1985 TOTAL DEPTH 18300 PERF.16124 - 16253

06	7410	X	6742	-0-	-668	-0-	36	1	6706	2	Y	-0-					42
07	7657	X	6626	-0-	-1031	-0-	37	1	6589	2	Y	-0-					42
08	7564	X	6451	-0-	-1113	-0-	6451	2			Y	-0-					42
09	6990	X	6055	-0-	-935	-0-	6055	2			Y	-0-					42
10	6975	X	6239	-0-	-736	-0-	12	1	6227	2	Y	-0-					42
11	6750	X	5871	-0-	-879	-0-	5871	2			Y	-0-					42

J-J CREEK (MORROW UP) 45037 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
QUESTA ENERGY CORPORATION 684634
HOLMES WELL #: 1 RRCID -> 108258 COMPL. DATE 09/19/1982 TOTAL DEPTH 17310 PERF.13609 - 13756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	484	-0-	-116	-0-	484	3			N	-0-					-0-
07	584	N	584	-0-	-0-	-0-	584	3			N	-0-					-0-
08	606	N	606	-0-	-0-	-0-	606	3			N	-0-					-0-
09	535	N	535	-0-	-0-	-0-	535	3			N	-0-					-0-
10	589	N	567	-0-	-22	-0-	567	3			N	-0-					-0-
11	600	N	505	-0-	-95	-0-	505	3			N	-0-					-0-

TECOLOTE ENERGY OPERATING, LLC 841419
LANCASTER WELL #: 1058 RRCID -> 068108 COMPL. DATE 07/27/1976 TOTAL DEPTH 18900 PERF.14009 - 14118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5520	X	5520	-0-	-0-	-0-	19	1	5446	2	Y	50					229
							55	9									
07	4467	X	4467	-0-	-0-	-0-	4423	2	44	9	Y	40	190	1			79
08	5282	X	5282	-0-	-0-	-0-	19	1	5209	2	Y	49					128
							54	9									
09	4727	X	4727	-0-	-0-	-0-	26	1	4649	2	Y	47					175
							52	9									
10	5394	X	5394	-0-	-0-	-0-	22	1	5299	2	Y	66					241
							73	9									
*11	6792	X	6792	-0-	-0-	-0-	62	1	6651	2	Y	72	179	1			134
							79	9									

JAN (ATOKA) 45628 200 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
VALENTINE SCHOENHALS ET AL -C- WELL #: 1 L RRCID -> 096800 COMPL. DATE 11/11/1981 TOTAL DEPTH 10670 PERF. 7938 - 9299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3540	#	3516	-0-	-24	-0-	3516	3			N	-0-					57
07	3656	R	3656	-0-	-0-	-0-	3656	3			N	-0-					57
08	3682	R	3682	-0-	-0-	-0-	3682	3			N	-0-					57
09	3535	R	3535	-0-	-0-	-0-	3535	3			N	-0-					57
10	3705	R	3705	-0-	-0-	-0-	3699	3	6	9	N	5					62
11	3570	#	3543	-0-	-27	-0-	3543	3			N	-0-					62

GINTER, MARTHA WELL #: 5458 RRCID -> 160803 COMPL. DATE 01/26/2000 TOTAL DEPTH 9600 PERF. 7932 - 9358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	761	N	761	-0-	-0-	-0-	761	3			N	-0-					17
07	784	N	784	-0-	-0-	-0-	784	3			N	-0-					17
08	744	N	437	-0-	-307	-0-	437	3			N	-0-					17
09	750	N	239	-0-	-511	-0-	239	3			N	-0-					17
10	775	N	286	-0-	-489	-0-	286	3			N	-0-					17
*11	768	N	768	-0-	-0-	-0-	768	3			N	-0-					17

PEERY, HOLLENE ET AL "A" WELL #: 4374 RRCID -> 201118 COMPL. DATE 02/02/2004 TOTAL DEPTH 11002 PERF. 9496 - 9504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JENKIM (CHEROKEE) 46127 300 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
APACHE CORPORATION 027200
PINKARD -B- WELL #: 6 RRCID -> 117349 COMPL. DATE 05/19/1985 TOTAL DEPTH 8900 PERF. 7740 - 7754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PINCKARD -B- WELL #: 5 RRCID -> 118403 COMPL. DATE 09/10/1985 TOTAL DEPTH 8950 PERF. 7638 - 7676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PINCKARD -C- WELL #: 1 RRCID -> 124639 COMPL. DATE 07/02/2004 TOTAL DEPTH 7865 PERF. 7744 - 7760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2010	N	1133	-0-	-877	-0-	1125	3	8	9	N	7					42
07	2077	N	741	-0-	-1336	-0-	738	3	3	9	N	3					45
08	2089	N	2089	-0-	-0-	-0-	2081	3	8	9	N	7					52
09	1988	N	1988	-0-	-0-	-0-	1960	3	28	9	N	25					77
10	1994	N	1994	-0-	-0-	-0-	1992	3	2	9	N	2					79
11	2010	N	1936	-0-	-74	-0-	1916	3	20	9	N	18					97

4P ENERGY TEXAS, LLC 953803
BILLINGTON WELL #: 1 RRCID -> 141494 COMPL. DATE 04/02/1992 TOTAL DEPTH 8000 PERF. 7697 - 7720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JINES (MORROW, UPPER) 46499 500 ASSOCIATED ONE WELL CNTY: OCHILTREE
WILDHORSE OPERATING COMPANY 923452
JINES, J. H. WELL #: 4 RRCID -> 173762 COMPL. DATE N/A TOTAL DEPTH 9708 PERF. 8710 - 8730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	5320	-0-	2320	2320	5287	3	33	9	N	30	153	1			182
07	3100	N	5258	-0-	2158	4478	5093	3	165	9	N	150	183	1			149
08	3100	N	4481	-0-	1381	5859	4412	3	69	9	N	63					212
09	1560		4260	-0-	2700	8559	4260	3			N	-0-					212
10	1612		4174	-0-	2562	11121	4153	3	21	9	N	19					231
11	1560		3411	-0-	1851	12972	3356	3	55	9	N	50	176	1			105

JOHN (BASAL CHESTER) 46767 100 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
D.W.P. PRODUCTION 196927
ELLIOTT WELL #: 1 RRCID -> 145481 COMPL. DATE 03/27/1993 TOTAL DEPTH 9350 PERF. 8598 - 8610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	284	-0-	-16	-0-	280	2	4	9	N	4	179	1			2
07	310	N	294	-0-	-16	-0-	285	2	9	9	N	8					10
08	341	N	64	-0-	-277	-0-	58	2	6	9	N	5					15
09	270	N	226	-0-	-44	-0-	225	2	1	9	N	1					16
10	279	N	91	-0-	-188	-0-	87	2	4	9	N	4					20
*11	454	N	454	-0-	-0-	-0-	448	2	6	9	N	5					25

JOHN (BASAL CHESTER) //CONT.// 46767 100 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
D.W.P. PRODUCTION //CONT.// 196927
HILL WELL #: 1 RRCID -> 146343 COMPL. DATE 06/24/1993 TOTAL DEPTH 9400 PERF. 8800 - 8832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	288	-0-	-192	-0-	288	2			N	-0-					-0-
07	446	N	446	-0-	-0-	-0-	446	2			N	-0-					-0-
08	309	N	309	-0-	-0-	-0-	309	2			N	-0-					-0-
09	315	N	315	-0-	-0-	-0-	315	2			N	-0-					-0-
10	434	N	245	-0-	-189	-0-	245	2			N	-0-					-0-
11	300	N	268	-0-	-32	-0-	268	2			N	-0-					-0-

REMNANT ENERGY, INC. 701555
BUSCH WELL #: 1 RRCID -> 141544 COMPL. DATE 02/08/1992 TOTAL DEPTH 9250 PERF. 9042 - 9072

06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					54
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					54
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					54
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					54
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					54
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					54

PLUGGED AND ABANDONED_____ 01/15/2016 - P/A 01/15/16

JOHN CREEK (MORROW, UPPER) 46835 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
CONOCOPHILLIPS COMPANY 172232
JONES, MARVIN WELL #: 1 RRCID -> 131293 COMPL. DATE 04/26/1989 TOTAL DEPTH 8690 PERF. 7156 - 7168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3560	X	3560	-0-	-0-	-0-	540	1	3020	3	N	-0-					160
07	3424	X	3424	-0-	-0-	-0-	558	1	2866	3	N	-0-					160
08	2852	X	2680	-0-	-172	-0-	558	1	2122	3	N	-0-					160
09	3009	X	3009	-0-	-0-	-0-	540	1	2469	3	N	-0-					160
10	2852	X	2566	-0-	-286	-0-	558	1	2008	3	N	-0-					160
*11	3707	X	3707	-0-	-0-	-0-	540	1	3167	3	N	-0-					160

J-BREX COMPANY 427513
TURKEY TRACK RANCH WELL #: 1 RRCID -> 143533 COMPL. DATE 09/29/1995 TOTAL DEPTH 7000 PERF. 5954 - 6680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1980	N	1867	-0-	-113	-0-	1867	2			N	-0-					17
07	2046	N	2006	-0-	-40	-0-	2006	2			N	-0-					17
08	2170	N	1835	-0-	-335	-0-	1835	2			N	-0-					17
09	1860	N	1801	-0-	-59	-0-	1801	2			N	-0-					17
10	2015	N	1936	-0-	-79	-0-	1936	2			N	-0-					17
*11	1894	N	1894	-0-	-0-	-0-	1894	2			N	-0-					17

JOHN CREEK, N (MORROW, UP) 46837 500 NON-ASSOCIATED ONE WELL CNTY: HUTCHINSON
PALEO, INC. 635116
JACKSON -A- WELL #: 1 C RRCID -> 052312 COMPL. DATE 12/20/1971 TOTAL DEPTH 8212 PERF. 7568 - 7578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2640	#	2336	-0-	-304	-0-	2336	2			N	-0-					137
07	2728	#	2357	-0-	-371	-0-	2357	2			N	-0-					137
08	2511	#	2274	-0-	-237	-0-	2274	2			N	-0-					137
09	2430	#	2016	-0-	-414	-0-	2016	2			N	-0-					137
10	2511	#	1784	-0-	-727	-0-	1784	2			N	-0-					137
11	2340	#	NO RPT	-0-	-2340	-0-					N	NO RPT					137

JUBILEE (HUNTON) 47446 100 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
GRAND RESOURCES, INC. 324750
MORRIS-SHELL WELL #: 1077 RRCID -> 101396 COMPL. DATE 03/26/1982 TOTAL DEPTH 18132 PERF.18810 - 18850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JUST SKILL (LOWER MORROW -C-) 47782 250 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
HARPER PRODUCTION, LLC 357762
SANTA FE WELL #: 1 RRCID -> 254593 COMPL. DATE 12/10/2009 TOTAL DEPTH 9500 PERF. 9206 - 9212

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	610	N	610	-0-	-0-	-0-	610	2			N	-0-					-0-
07	567	N	567	-0-	-0-	-0-	567	2			N	-0-					-0-
08	589	N	501	-0-	-88	-0-	501	2			N	-0-					-0-
09	600	N	539	-0-	-61	-0-	539	2			N	-0-					-0-
10	510	N	510	-0-	-0-	-0-	510	2			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KELLN (MORROW, LO.) 48535 250 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
CORLENA OIL COMPANY 178450
BRAINARD 115 WELL #: 1H RRCID -> 252284 COMPL. DATE 06/19/2009 TOTAL DEPTH 11131 PERF.11350 - 13362

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1470	N	1302	-0-	-168	-0-	1302	2			N	-0-					-0-
07	1395	N	1235	-0-	-160	-0-	1235	2			N	-0-					-0-
08	1364	N	388	-0-	-976	-0-	388	2			N	-0-					-0-
09	1324	N	1324	-0-	-0-	-0-	1324	2			N	-0-					-0-
10	1629	N	1629	-0-	-0-	-0-	1629	2			N	-0-					-0-
*11	1514	N	1514	-0-	-0-	-0-	1514	2			N	-0-					-0-

JOHNSON 148 WELL #: 1H RRCID -> 255604 COMPL. DATE 10/16/2009 TOTAL DEPTH 11173 PERF.11509 - 15043

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6180	X	5436	-0-	-744	-0-	5436	2			N	-0-					-0-
07	6386	X	4664	-0-	-1722	-0-	4664	2			N	-0-					-0-
08	4712	X	4366	-0-	-346	-0-	4366	2			N	-0-					-0-
09	5430	X	3464	-0-	-1966	-0-	3464	2			N	-0-					-0-
10	5611	X	2916	-0-	-2695	-0-	2916	2			N	-0-					-0-
11	5430	X	1659	-0-	-3771	-0-	1659	2			N	-0-					-0-

BRAINARD 150 WELL #: 1H RRCID -> 256084 COMPL. DATE 12/08/2009 TOTAL DEPTH 11138 PERF.11182 - 13468

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4407	X	4407	-0-	-0-	-0-	4407	2			N	-0-					-0-
07	4002	X	4002	-0-	-0-	-0-	4002	2			N	-0-					-0-
08	4340	X	4136	-0-	-204	-0-	4136	2			N	-0-					-0-
09	4410	X	4085	-0-	-325	-0-	4085	2			N	-0-					-0-
10	4557	X	4037	-0-	-520	-0-	4037	2			N	-0-					-0-
11	4410	X	3767	-0-	-643	-0-	3767	2			N	-0-					-0-

RUTLEDGE 202 WELL #: 1H RRCID -> 258761 COMPL. DATE 05/24/2010 TOTAL DEPTH 11085 PERF.11507 - 14603

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	274	-0-	-26	-0-	274	2			N	-0-					-0-
07	279	N	95	-0-	-184	-0-	95	2			N	-0-					-0-
08	341	N	18	-0-	-323	-0-	18	2			N	-0-					-0-
09	439	N	439	-0-	-0-	-0-	439	2			N	-0-					-0-
10	374	N	374	-0-	-0-	-0-	374	2			N	-0-					-0-
*11	390	N	390	-0-	-0-	-0-	390	2			N	-0-					-0-

KELLN (MORROW, LO.) //CONT.// 48535 250 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
CORLENA OIL COMPANY //CONT.// 178450
LANDERS UNIT 235 WELL #: 1H RRCID -> 259731 COMPL. DATE 07/06/2010 TOTAL DEPTH 10953 PERF.11390 - 14238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4470	X	4240	-0-	-230	-0-	4240	2			N	-0-					-0-
07	3472	X	3094	-0-	-378	-0-	3094	2			N	-0-					-0-
08	4588	X	4392	-0-	-196	-0-	4392	2			N	-0-					-0-
09	4440	X	4092	-0-	-348	-0-	4092	2			N	-0-					-0-
10	4588	X	3502	-0-	-1086	-0-	3502	2			N	-0-					-0-
11	4260	X	2936	-0-	-1324	-0-	2936	2			N	-0-					-0-

LE NORMAN OPERATING LLC 491579
KELLN -205- WELL #: 1 T RRCID -> 078047 COMPL. DATE 06/20/1978 TOTAL DEPTH 11128 PERF. 9853 - 11070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		5	-0-	5	5	5	2			Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	5					Y	-0-					-0-

KELLN -205- WELL #: 2205H RRCID -> 219480 COMPL. DATE 06/30/2006 TOTAL DEPTH 11118 PERF.11414 - 12560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4650	X	4217	-0-	-433	-0-	4217	2			N	-0-					-0-
07	4929	X	4192	-0-	-737	-0-	4192	2			N	-0-					-0-
08	4929	X	3298	-0-	-1631	-0-	3298	2			N	-0-					-0-
09	4770	X	4163	-0-	-607	-0-	4163	2			N	-0-					-0-
10	4495	X	3826	-0-	-669	-0-	3826	2			N	-0-					-0-
11	4230	X	4166	-0-	-64	-0-	4166	2			N	-0-					-0-

KELLN 206 WELL #: 2H RRCID -> 226712 COMPL. DATE 02/06/2007 TOTAL DEPTH 10964 PERF.11268 - 12964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4749	X	4749	-0-	-0-	-0-	4749	2			N	-0-					43
07	4740	X	4740	-0-	-0-	-0-	4740	2			N	-0-					43
08	4555	X	4555	-0-	-0-	-0-	4555	2			N	-0-					43
09	11885	X	11885	-0-	-0-	-0-	11885	2			N	-0-					43
10	9711	X	9711	-0-	-0-	-0-	9711	2			N	-0-					43
*11	8233	X	8233	-0-	-0-	-0-	8233	2			N	-0-					43

KELLN 205 WELL #: 3H RRCID -> 231439 COMPL. DATE 05/14/2013 TOTAL DEPTH 11083 PERF.11370 - 13102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2516	X	2516	-0-	-0-	-0-	2516	2			N	-0-					5
07	2194	X	2194	-0-	-0-	-0-	2194	2			N	-0-					5
08	2170	X	1972	-0-	-198	-0-	1972	2			N	-0-					5
09	2621	X	2621	-0-	-0-	-0-	2621	2			N	-0-					5
10	2170	X	2047	-0-	-123	-0-	2047	2			N	-0-					5
11	1920	N	1649	-0-	-271	-0-	1649	2			N	-0-					5

BRAINARD 149 WELL #: 1H RRCID -> 235285 COMPL. DATE 11/07/2007 TOTAL DEPTH 11155 PERF.11270 - 12940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5190	X	3381	-0-	-1809	-0-	3381	2			N	-0-					25
07	6447	X	6447	-0-	-0-	-0-	6447	2			N	-0-					25
08	5793	X	5793	-0-	-0-	-0-	5793	2			N	-0-					25
09	5160	X	4314	-0-	-846	-0-	4314	2			N	-0-					25
10	5363	X	4393	-0-	-970	-0-	4391	2	2	9	N	2					27
11	5190	X	4491	-0-	-699	-0-	4491	2			N	-0-					27

KELLN (MORROW, LO.) //CONT.// 48535 250 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
LE NORMAN OPERATING LLC //CONT.// 491579
PEERY WELL #: 2203H RRCID -> 251958 COMPL. DATE 07/11/2008 TOTAL DEPTH 11075 PERF.11495 - 13437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					84
07	0	N	-0-	-0-	-0-	-0-					N	-0-					84
08	0	N	-0-	-0-	-0-	-0-					N	-0-					84
09	0	N	-0-	-0-	-0-	-0-					N	-0-					84
10	0	N	-0-	-0-	-0-	-0-					N	-0-					84
11	0	N	-0-	-0-	-0-	-0-					N	-0-					84
	BRAINARD 116				WELL #: 3H	RRCID -> 252790	COMPL. DATE 08/21/2008					TOTAL DEPTH 11420			PERF.11233 - 12432		
06	10244	X	10244	-0-	-0-	-0-	10243	2	1	9	N	1					63
07	13282	X	13282	-0-	-0-	-0-	13282	2			N	-0-					63
08	9866	X	9866	-0-	-0-	-0-	9866	2			N	-0-					63
09	9043	X	9043	-0-	-0-	-0-	9043	2			N	-0-					63
10	8992	X	8992	-0-	-0-	-0-	8990	2	2	9	N	2					65
*11	8430	X	8430	-0-	-0-	-0-	8430	2			N	-0-					65
	BRAINARD 63				WELL #: 1H	RRCID -> 257591	COMPL. DATE 02/23/2010					TOTAL DEPTH 13768			PERF.11552 - 11929		
06	1950	N	1531	-0-	-419	-0-	1531	2			N	-0-					17
07	2745	N	2745	-0-	-0-	-0-	2745	2			N	-0-					17
08	1958	N	1958	-0-	-0-	-0-	1958	2			N	-0-					17
09	1868	N	1868	-0-	-0-	-0-	1868	2			N	-0-					17
10	2635	N	1988	-0-	-647	-0-	1968	2	20	9	N	18					35
*11	2036	N	2036	-0-	-0-	-0-	2036	2			N	-0-					35
	KOVACIC				WELL #: 1141H	RRCID -> 258702	COMPL. DATE 05/18/2010					TOTAL DEPTH 11150			PERF.11198 - 12316		
06	191	X	191	-0-	-0-	-0-	191	2			N	-0-					-0-
07	223	N	223	-0-	-0-	-0-	223	2			N	-0-					-0-
08	155	N	82	-0-	-73	-0-	82	2			N	-0-					-0-
09	180	N	75	-0-	-105	-0-	75	2			N	-0-					-0-
10	219	N	219	-0-	-0-	-0-	219	2			N	-0-					-0-
11	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
	KELLN 117				WELL #: 1H	RRCID -> 264795	COMPL. DATE 09/24/2011					TOTAL DEPTH 11152			PERF.12636 - 13520		
06	22	N	22	-0-	-0-	-0-	22	2			N	-0-					-0-
07	29	N	29	-0-	-0-	-0-	29	2			N	-0-					-0-
08	23	N	23	-0-	-0-	-0-	23	2			N	-0-					-0-
09	30	N	24	-0-	-6	-0-	24	2			N	-0-					-0-
10	31	N	24	-0-	-7	-0-	24	2			N	-0-					-0-
11	30	N	24	-0-	-6	-0-	24	2			N	-0-					-0-

KELLN (TONKAWA-OIL) 48535 500 ASSOCIATED 49B CNTY: LIPSCOMB
CONOCOPHILLIPS COMPANY 172232
WATERS -A- WELL #: 1 RRCID -> 033133 COMPL. DATE 01/24/1964 TOTAL DEPTH 7500 PERF. 7279 - 7281

06	600	#	176	-0-	-424	-0-	176	3			N	-0-					75
07	961	#	200	-0-	-761	-0-	200	3			N	-0-					75
08	961	#	202	-0-	-759	-0-	202	3			N	-0-					75
09	930	#	425	-0-	-505	-0-	425	3			N	-0-					75
10	558	#	387	-0-	-171	-0-	387	3			N	-0-					75
*11	866	R	866	-0-	-0-	-0-	866	3			N	-0-					75

KELLN (TONKAWA-OIL) //CONT.// 48535 500 ASSOCIATED 49B CNTY: LIPSCOMB
D.W.P. PRODUCTION 196927
KELLN -C- WELL #: 1 RRCID -> 022254 COMPL. DATE 06/02/1958 TOTAL DEPTH 11740 PERF. 7240 - 7355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1267	R	1267	-0-	-0-	-0-	1265	2	2	9	N	2					159
07	1471	R	1471	-0-	-0-	-0-	1467	2	4	9	N	4					163
08	1406	R	1406	-0-	-0-	-0-	1397	2	9	9	N	8					171
09	1387	R	1387	-0-	-0-	-0-	1378	2	9	9	N	8	75	1			104
10	1417	R	1417	-0-	-0-	-0-	1402	2	15	9	N	14					118
*11	1341	R	1341	-0-	-0-	-0-	1334	2	7	9	N	6					124

KELLN -C- WELL #: 3 RRCID -> 035753 COMPL. DATE 03/19/1965 TOTAL DEPTH 7370 PERF. 7239 - 7256

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KELLN /ONG 2-1/ WELL #: 2 A RRCID -> 046482 COMPL. DATE 05/26/1969 TOTAL DEPTH 7313 PERF. 7182 - 7192

06	1117	R	1117	-0-	-0-	-0-	1113	2	4	9	N	4					151
07	1054	#	1023	-0-	-31	-0-	1019	2	4	9	N	4					155
08	1054	#	1020	-0-	-34	-0-	1014	2	6	9	N	5					160
09	1110	#	959	-0-	-151	-0-	959	2			N	-0-	111	1			49
10	1147	#	971	-0-	-176	-0-	961	2	10	9	N	9					58
11	1110	#	876	-0-	-234	-0-	870	2	6	9	N	5					63

HAZLETT WELL #: 1 RRCID -> 166555 COMPL. DATE 08/12/1997 TOTAL DEPTH 7400 PERF. 7244 - 7254

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44

KELTON N. (GRANITE WASH) 48668 300 NON-ASSOCIATED ONE WELL CNTY: WHEELER
ENERVEST OPERATING, L.L.C. 252131
RAY WELL #: 103 RRCID -> 150577 COMPL. DATE 07/07/1994 TOTAL DEPTH 12750 PERF. 12344 - 12468

06	305	N	305	-0-	-0-	-0-	287	2	18	9	N	16					154
07	186	N	128	-0-	-58	-0-	119	2	9	9	N	8					162
08	274	N	274	-0-	-0-	-0-	256	2	18	9	N	16					178
09	300	N	93	-0-	-207	-0-	91	2	2	9	N	2					180
10	0	N	-0-	-0-	-0-	-0-					N	-0-	163	1			17
11	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					17

KELTON,NW (HUNTON) 48670 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC 953803
MILES GAS UNIT WELL #: 1 RRCID -> 091068 COMPL. DATE 03/12/1980 TOTAL DEPTH 20796 PERF. 16450 - 16546

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					32

KELTON, NW. (MORROW) 48670 600 NON-ASSOCIATED ONE WELL CNTY: WHEELER
4P ENERGY TEXAS, LLC 953803
CONWELL GAS UNIT WELL #: 1 RRCID -> 166295 COMPL. DATE 10/15/1997 TOTAL DEPTH 17300 PERF.14468 - 16364

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

KENNITH (COUNCIL GROVE) 48964 075 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY 040798
PATTEN 178 WELL #: 2 RRCID -> 168590 COMPL. DATE 02/10/1998 TOTAL DEPTH 3951 PERF. 3752 - 3759

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

KERRICK (CISCO LIME) 49071 666 NON-ASSOCIATED CAPACITY CNTY: DALLAM
HUNTINGTON ENERGY, L.L.C. 419291
GILLENWATERS WELL #: 1 RRCID -> 270474 COMPL. DATE 01/13/2012 TOTAL DEPTH 3890 PERF. 3498 - 3510

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

KEY (ATOKA) 49118 100 NON-ASSOCIATED ONE WELL CNTY: WHEELER
APACHE CORPORATION 027200
REED WELL #: 1A RRCID -> 234119 COMPL. DATE 06/19/2006 TOTAL DEPTH 16400 PERF.14246 - 15282

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

KEY (MORROW, UP.) 49118 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION 027200
WOODS, IMA WELL #: 1 RRCID -> 098865 COMPL. DATE 01/23/1982 TOTAL DEPTH 17150 PERF.16278 - 16302

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

KEY WELL #: 2 RRCID -> 104742 COMPL. DATE 02/14/1983 TOTAL DEPTH 16316 PERF.16106 - 16158

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

KEY (MORROW, UP.) //CONT.// 49118 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC 953803
SHELTON WELL #: 2701 RRCID -> 169381 COMPL. DATE 02/01/1998 TOTAL DEPTH 16100 PERF.15921 - 15947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					23

KEY WEST (MORROW UPPER) 49120 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC 491579
BRITT -3- WELL #: 1 RRCID -> 100050 COMPL. DATE 03/04/1982 TOTAL DEPTH 16442 PERF.16085 - 16090

06	13050	X	11483	-0-	-1567	-0-	11483	2			N	-0-					70
07	13791	X	13791	-0-	-0-	-0-	13791	2			N	-0-					70
08	13238	X	13238	-0-	-0-	-0-	13238	2			N	-0-					70
09	12600	X	12054	-0-	-546	-0-	12054	2			N	-0-					70
10	13795	X	12812	-0-	-983	-0-	12812	2			N	-0-					70
11	13350	X	12745	-0-	-605	-0-	12745	2			N	-0-					70

KILLEBREW (MORROW, UPPER) 49234 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO 153429
KILLEBREW WELL #: 1196 RRCID -> 073939 COMPL. DATE 11/01/1977 TOTAL DEPTH 9472 PERF. 9305 - 9334

06	720	N	704	-0-	-16	-0-	704	2			N	-0-					87
07	1209	N	779	-0-	-430	-0-	54	1	725	2	N	-0-					87
08	1209	N	762	-0-	-447	-0-	36	1	726	2	N	-0-					87
09	701	N	701	-0-	-0-	-0-	701	2			N	-0-					87
10	775	N	704	-0-	-71	-0-	704	2			N	-0-					87
11	750	N	652	-0-	-98	-0-	652	2			N	-0-					87

KAISER-FRANCIS OIL COMPANY 450175
KILLEBREW WELL #: 1 RRCID -> 022274 COMPL. DATE 07/12/1959 TOTAL DEPTH 9100 PERF. 8910 - 8977

06	862	N	862	-0-	-0-	-0-	862	2			N	-0-					180
07	2938	N	2938	-0-	-0-	-0-	2938	2			N	-0-					180
08	3100	N	3605	-0-	505	505	3605	2			N	-0-					180
09	3000	N	3610	-0-	610	1115	3610	2			N	-0-					180
10	3100	N	3719	-0-	619	1734	3719	2			N	-0-					180
*11	4890	X	3156	-0-	-1734	-0-	3156	2			N	-0-					180

KILLEBREW WELL #: 2201 RRCID -> 126121 COMPL. DATE 09/23/1987 TOTAL DEPTH 9400 PERF. 9181 - 9262

06	3184	S	3184	-0-	-0-	-0-	30	1	3152	2	N	2					17
							2	9									
07	3760	S	3760	-0-	-0-	-0-	31	1	3729	2	N	-0-					17
08	3622	S	3622	-0-	-0-	-0-	31	1	3591	2	N	-0-					17
09	3456	S	3456	-0-	-0-	-0-	30	1	3426	2	N	-0-					17
10	3038	S	2322	-0-	-716	-0-	31	1	2291	2	N	-0-					17
*11	3683	S	3683	-0-	-0-	-0-	30	1	3653	2	N	-0-					17

KILLGORE RANCH (RED CAVE) 49241 500 NON-ASSOCIATED CAPACITY CNTY: MOORE
PIONEER NATURAL RES. USA, INC. 665748
KILLGORE WELL #: 1R RRCID -> 059065 COMPL. DATE 01/18/1974 TOTAL DEPTH 2676 PERF. 2468 - 2491

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KILLGORE RANCH (RED CAVE) //CONT.// 49241 500 NON-ASSOCIATED CAPACITY CNTY: MOORE
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

KILLGORE WELL #: 3R RRCID -> 059066 COMPL. DATE 06/13/1974 TOTAL DEPTH 2655 PERF. 2343 - 2532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	252	-0-	-228	-0-	252	3			N	-0-					-0-
07	496	N	486	-0-	-10	-0-	486	3			N	-0-					-0-
08	571	N	571	-0-	-0-	-0-	571	3			N	-0-					-0-
09	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
10	496	N	345	-0-	-151	-0-	345	3			N	-0-					-0-
11	540	N	142	-0-	-398	-0-	142	3			N	-0-					-0-

KILLGORE WELL #: 7R RRCID -> 198021 COMPL. DATE 09/29/2003 TOTAL DEPTH 2500 PERF. 1977 - 2188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1350	N	778	-0-	-572	-0-	778	3			N	-0-					-0-
07	1395	N	1234	-0-	-161	-0-	1234	3			N	-0-					-0-
08	1364	N	1346	-0-	-18	-0-	1346	3			N	-0-					-0-
09	997	N	997	-0-	-0-	-0-	997	3			N	-0-					-0-
10	1494	N	1494	-0-	-0-	-0-	1494	3			N	-0-					-0-
*11	1464	N	1464	-0-	-0-	-0-	1464	3			N	-0-					-0-

KILLGORE WELL #: 8R RRCID -> 205055 COMPL. DATE 11/05/2004 TOTAL DEPTH 2560 PERF. 2066 - 2234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KILLGORE WELL #: 10R RRCID -> 205068 COMPL. DATE 11/05/2004 TOTAL DEPTH 2502 PERF. 1960 - 2150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1240	N	1240	-0-	-0-	-0-	1240	3			N	-0-					-0-
07	1302	N	1168	-0-	-134	-0-	1168	3			N	-0-					-0-
08	1302	N	1229	-0-	-73	-0-	1229	3			N	-0-					-0-
09	1230	N	977	-0-	-253	-0-	977	3			N	-0-					-0-
10	1178	N	1039	-0-	-139	-0-	1039	3			N	-0-					-0-
11	1200	N	1139	-0-	-61	-0-	1139	3			N	-0-					-0-

KILLGORE WELL #: 12R RRCID -> 205069 COMPL. DATE 11/05/2004 TOTAL DEPTH 2810 PERF. 2212 - 2454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	681	-0-	-9	-0-	681	3			N	-0-					-0-
07	682	N	590	-0-	-92	-0-	590	3			N	-0-					-0-
08	713	N	711	-0-	-2	-0-	711	3			N	-0-					-0-
09	690	N	376	-0-	-314	-0-	376	3			N	-0-					-0-
10	589	N	546	-0-	-43	-0-	546	3			N	-0-					-0-
*11	780	N	780	-0-	-0-	-0-	780	3			N	-0-					-0-

KILLGORE WELL #: 9R RRCID -> 206748 COMPL. DATE 11/27/2006 TOTAL DEPTH 2750 PERF. 2294 - 2450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KILLGORE WELL #: 11R RRCID -> 206750 COMPL. DATE 11/27/2006 TOTAL DEPTH 2765 PERF. 2308 - 2468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KILLGORE RANCH (RED CAVE) //CONT.// 49241 500 NON-ASSOCIATED CAPACITY CNTY: MOORE
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
KILLGORE WELL #: 15R RRCID -> 220570 COMPL. DATE 09/14/2006 TOTAL DEPTH 2488 PERF. 2021 - 2322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	900	N	685	-0-	-215	-0-	685	3			N	-0-					-0-
07	899	N	643	-0-	-256	-0-	643	3			N	-0-					-0-
08	744	N	658	-0-	-86	-0-	658	3			N	-0-					-0-
09	690	N	535	-0-	-155	-0-	535	3			N	-0-					-0-
10	651	N	629	-0-	-22	-0-	629	3			N	-0-					-0-
11	630	N	626	-0-	-4	-0-	626	3			N	-0-					-0-

KILLGORE WELL #: 13R RRCID -> 220574 COMPL. DATE 09/18/2006 TOTAL DEPTH 2739 PERF. 2214 - 2538

06	975	N	975	-0-	-0-	-0-	975	3			N	-0-					-0-
07	973	N	973	-0-	-0-	-0-	973	3			N	-0-					-0-
08	961	N	941	-0-	-20	-0-	941	3			N	-0-					-0-
09	990	N	887	-0-	-103	-0-	887	3			N	-0-					-0-
10	961	N	862	-0-	-99	-0-	862	3			N	-0-					-0-
11	900	N	778	-0-	-122	-0-	778	3			N	-0-					-0-

KILLIBREW (MORROW, LO.) 49245 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
D.W.P. PRODUCTION 196927
M-S-C WELL #: 1 RRCID -> 091931 COMPL. DATE 04/28/1980 TOTAL DEPTH 10550 PERF. 10362 - 10370

06	4020	X	4020	-0-	-0-	-0-	4020	2			N	-0-					38
07	4405	X	4405	-0-	-0-	-0-	4405	2			N	-0-					38
08	2994	X	2994	-0-	-0-	-0-	2994	2			N	-0-					38
09	4240	X	4240	-0-	-0-	-0-	4240	2			N	-0-					38
10	4310	X	4310	-0-	-0-	-0-	4310	2			N	-0-					38
*11	3407	X	3407	-0-	-0-	-0-	3407	2			N	-0-					38

KIM FLOWERS (MORROW) 49321 500 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
LATIGO PETROLEUM, LLC 488260
COURSON RANCH 158 WELL #: 9 RRCID -> 223077 COMPL. DATE 07/18/2005 TOTAL DEPTH 11020 PERF. 8646 - 8679

06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

KING K (MORROW LOWER) 49409 500 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
DUKE, C. C. "A" WELL #: 6 RRCID -> 164883 COMPL. DATE 04/12/1997 TOTAL DEPTH 10200 PERF. 9697 - 9708

06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

KIOWA CREEK (CLEVELAND) 49563 111 ASSOCIATED CAPACITY CNTY: LIPSCOMB
CIMAREX ENERGY CO. 153438
BRILLHART, H. C. WELL #: 1 L RRCID -> 082382 COMPL. DATE 02/26/1979 TOTAL DEPTH 9826 PERF. 7282 - 7399

06	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					86
07	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					86
08	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					86
09	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					86
10	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					86
*11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					86

KIOWA CREEK (CLEVELAND) //CONT.// 49563 111 ASSOCIATED CAPACITY CNTY: LIPSCOMB
FAIRWAY RESOURCES OP III, LLC 259784
FRASS WELL #: 5105H RRCID -> 253076 COMPL. DATE 06/27/2009 TOTAL DEPTH 7033 PERF. 7339 - 11007

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	871	N	871	-0-	-0- B	-0-	796	2	75	9	N	68					238
07	485	N	485	-0-	-0- B	-0-	454	2	31	9	N	28	193	1			73
08	579	N	579	-0-	-0- B	-0-	527	2	52	9	N	47					120
09	870	N	741	-0-	-129 B	-0-	667	2	74	9	N	67					187
*10	1234	N	1234	-0-	-0- B	-0-	1000	2	234	9	N	213	190	1			210
11	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					210

MEWBOURNE OIL COMPANY 562560
DUKE "850" WELL #: 1H RRCID -> 244476 COMPL. DATE 11/20/2008 TOTAL DEPTH 7326 PERF. 7728 - 9665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2460	X	981	-0-	-1479 B	-0-	30	1	951	2	N	-0-					152
07	1705	N	1201	-0-	-504 B	-0-	31	1	1164	2	N	5					157
							6	9									
08	1426	N	974	-0-	-452 B	-0-	965	2	9	9	N	8					165
09	1213	N	1213	-0-	-0- B	-0-	1213	2			N	-0-					165
10	1816	N	1816	-0-	-0- B	-0-	25	1	1780	2	N	10					175
							11	9									
*11	1882	N	1882	-0-	-0- B	-0-	30	1	1832	2	N	18					193
							20	9									

DUKE, BASIL JR. WELL #: 8501H RRCID -> 247751 COMPL. DATE 01/09/2009 TOTAL DEPTH 7362 PERF. 7911 - 9679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	597	-0-	-3 B	-0-	28	1	560	2	N	8					328
							9	9									
07	558	N	518	-0-	-40 B	-0-	31	1	487	2	N	-0-					328
08	598	N	598	-0-	-0- B	-0-	585	2	13	9	N	12					340
09	600	N	354	-0-	-246 B	-0-	351	2	3	9	N	3					343
10	589	N	589	-0-	-0- B	-0-	31	1	558	2	N	-0-					343
*11	680	N	680	-0-	-0- B	-0-	28	1	652	2	N	-0-					343

MIDSTATES PETROLEUM COMPANY LLC 566302
BAILEY WELL #: 9392 RRCID -> 219370 COMPL. DATE 06/27/2006 TOTAL DEPTH 7293 PERF. 7418 - 9949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2172	N	2172	-0-	-0- B	-0-	2172	3			N	-0-					142
07	1652	N	1652	-0-	-0- B	-0-	1652	3			N	-0-					142
*08	4382	X	4382	-0-	-0- B	-0-	4379	3	3	9	N	3					145
*09	2856	N	2856	-0-	-0- B	-0-	2856	3			N	-0-	125	1			20
*10	3010	N	3010	-0-	-0- B	-0-	3010	3			N	-0-					20
*11	1727	X	1727	-0-	-0- B	-0-	1727	3			N	-0-					20

BABE 940 WELL #: 3H RRCID -> 228570 COMPL. DATE 05/22/2007 TOTAL DEPTH 10080 PERF. 7817 - 9903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1050	N	-0-	-0-	-1050 B	-0-					N	-0-					119
07	403	N	-0-	-0-	-403 B	-0-					N	-0-					119
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					119
09	412	N	412	-0-	-0- B	-0-	412	3			N	-0-					119
10	1545	N	1545	-0-	-0- B	-0-	1545	3			N	-0-					119
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					119

CAFFEY WELL #: 1032 RRCID -> 228669 COMPL. DATE 02/12/2007 TOTAL DEPTH 7171 PERF. 7408 - 9961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	10	-0-	-20 B	-0-	10	3			N	-0-					50
07	186	N	13	-0-	-173 B	-0-	13	3			N	-0-					50
08	12	N	8	-0-	-4 B	-0-	8	3			N	-0-					50
09	10	N	-0-	-0-	-10 B	-0-					N	-0-					50
10	13	N	-0-	-0-	-13 B	-0-					N	-0-					50
11	8	N	-0-	-0-	-8 B	-0-					N	-0-					50

KIOWA CREEK (CLEVELAND) //CONT.// 49563 111 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MIDSTATES PETROLEUM COMPANY LLC //CONT.// 566302

SADIE 857 WELL #: 1H RRCID -> 230165 COMPL. DATE 04/10/2007 TOTAL DEPTH 7366 PERF. 7864 - 9897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	459	N	459	-0-	-0-	B	-0-	459	3			N	-0-					79
07	559	N	559	-0-	-0-	B	-0-	559	3			N	-0-					79
08	524	N	524	-0-	-0-	B	-0-	524	3			N	-0-					79
09	535	N	535	-0-	-0-	B	-0-	535	3			N	-0-					79
10	691	N	691	-0-	-0-	B	-0-	691	3			N	-0-					79
*11	713	N	713	-0-	-0-	B	-0-	713	3			N	-0-					79

ANGEL 909 WELL #: 2 RRCID -> 235935 COMPL. DATE 02/12/2007 TOTAL DEPTH 7302 PERF. 7690 - 10108

06	14B2 EXT	-0-	-0-	-0-	B	-0-						N	-0-					47
07	14B2 EXT	-0-	-0-	-0-	B	-0-						N	-0-					47
08	14B2 EXT	-0-	-0-	-0-	B	-0-						N	-0-					47
09	14B2 EXT	-0-	-0-	-0-	B	-0-						N	-0-					47
10	14B2 EXT	-0-	-0-	-0-	B	-0-						N	-0-					47
11	14B2 EXT	-0-	-0-	-0-	B	-0-						N	-0-					47

FROSTY 912 WELL #: 2H RRCID -> 244627 COMPL. DATE 08/11/2008 TOTAL DEPTH 7294 PERF. 7891 - 10049

06	14B2 EXT	-0-	-0-	-0-	B	-54675						N	-0-					40
07	14B2 EXT	-0-	-0-	-0-	B	-54675						N	-0-					40
08	14B2 EXT	-0-	-0-	-0-	B	-54675						N	-0-					40
09	14B2 EXT	-0-	-0-	-0-	B	-54675						N	-0-					40
10	14B2 EXT	-0-	-0-	-0-	B	-54675						N	-0-					40
11	14B2 EXT	-0-	-0-	-0-	B	-54675						N	-0-					40

GRACIE 894 WELL #: 4H RRCID -> 251180 COMPL. DATE 06/24/2009 TOTAL DEPTH 7870 PERF. 7948 - 10189

06	3810	X	3513	-0-	-297	B	-0-	3394	3	119	9	N	108	188	1			109
07	3937	X	3866	-0-	-71	B	-0-	3728	3	138	9	N	125					234
08	3875	X	3548	-0-	-327	B	-0-	3434	3	114	9	N	104	181	1			157
09	3750	X	3427	-0-	-323	B	-0-	3308	3	119	9	N	108	181	1			84
10	3875	X	3580	-0-	-295	B	-0-	3458	3	122	9	N	111					195
11	3750	X	3448	-0-	-302	B	-0-	3325	3	123	9	N	112	185	1			122

ANGEL 909 WELL #: 3H RRCID -> 252382 COMPL. DATE 09/04/2008 TOTAL DEPTH 7305 PERF. 7750 - 10386

06	14B2 EXT	-0-	-0-	-0-	B	-0-						N	-0-					82
07	14B2 EXT	-0-	-0-	-0-	B	-0-						N	-0-					82
08	14B2 EXT	-0-	-0-	-0-	B	-0-						N	-0-					82
09	14B2 EXT	-0-	-0-	-0-	B	-0-						N	-0-					82
10	14B2 EXT	-0-	-0-	-0-	B	-0-						N	-0-					82
11	14B2 EXT	-0-	-0-	-0-	B	-0-						N	-0-					82

SHOOTER 916 WELL #: 2H RRCID -> 254477 COMPL. DATE 09/28/2009 TOTAL DEPTH 7065 PERF. 7546 - 9776

06	1920	N	1780	-0-	-140	B	-0-	1570	3	210	9	N	191	190	1			203
07	3286	X	3286	-0-	-0-	B	-0-	3188	3	98	9	N	89					292
08	2894	N	2894	-0-	-0-	B	-0-	2782	3	112	9	N	102	178	1	6	8	210
09	2847	N	2847	-0-	-0-	B	-0-	68	1	2670	3	N	99	2	8			307
								109	9									
10	2569	X	2569	-0-	-0-	B	-0-	29	1	2464	3	N	69	184	1			192
								76	9									
*11	2682	X	2682	-0-	-0-	B	-0-	2528	3	154	9	N	140					332

KIOWA CREEK (CLEVELAND) //CONT.// 49563 111 ASSOCIATED CAPACITY CNTY: LIPSCOMB
OVERFLOW ENERGY, LLC 628574
PEDRO 850 WELL #: 2H RRCID -> 241384 COMPL. DATE 03/11/2008 TOTAL DEPTH 7345 PERF. 7905 - 10377

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					257
07	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					257
08	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-	257	7			-0-
09	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	T. A.	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PEDRO 850 WELL #: 1H RRCID -> 251733 COMPL. DATE 02/23/2009 TOTAL DEPTH 7357 PERF. 7821 - 9998

06	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					167
07	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					167
08	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-	167	7			-0-
09	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	T. A.	-0-	-0-	-0-	B	-0-					N	-0-					-0-

REMNANT ENERGY, INC. 701555
BRENNA WELL #: 1H RRCID -> 275898 COMPL. DATE 07/24/2013 TOTAL DEPTH 7603 PERF. 8103 - 11389

06	7740 X	7145	-0-	-595	B	-0-	7038	2	107	9	N	97	381	1			130
07	7998 X	7383	-0-	-615	B	-0-	7221	2	162	9	N	147					277
08	7719 X	5118	-0-	-2601	B	-0-	4986	2	132	9	N	120	187	1			210
09	7470 X	6711	-0-	-759	B	-0-	6549	2	162	9	N	147					357
10	7471 X	6978	-0-	-493	B	-0-	6785	2	193	9	N	175					532
11	7140 X	6971	-0-	-169	B	-0-	6786	2	185	9	N	168	373	1			327

UNIT PETROLEUM COMPANY 877099
BRILLHART WELL #: 9101H RRCID -> 264519 COMPL. DATE 08/26/2011 TOTAL DEPTH 7281 PERF. 8019 - 11808

06	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					227
07	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					227
08	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					227
09	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					227
10	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					227
11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					227

4P ENERGY TEXAS, LLC 953803
BRILLHART -852- WELL #: 3 RRCID -> 092794 COMPL. DATE 12/04/1980 TOTAL DEPTH 7450 PERF. 7309 - 7347

06	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					4
07	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					4
08	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					4
09	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					4
10	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					4
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					4

GRAY -853- WELL #: 3 RRCID -> 093067 COMPL. DATE 12/11/1980 TOTAL DEPTH 7450 PERF. 7272 - 7335

06	14B2 EXT	-0-	-0-	-0-	B	-23828					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	B	-23828					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	B	-23828					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	B	-23828					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	B	-23828					N	-0-					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-23828					N	NO RPT					-0-

KIOWA CREEK (CLEVELAND) //CONT.// 49563 111 ASSOCIATED CAPACITY CNTY: LIPSCOMB
4P ENERGY TEXAS, LLC //CONT.// 953803

LENA MAE 854 WELL #: 1H RRCID -> 219446 COMPL. DATE 02/01/2006 TOTAL DEPTH 7343 PERF. 7503 - 10260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-6619					N	-0-					-0-
07	14B2	EXT	154	-0-	154	B	-6465	154	2			N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-6465					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	B	-6465					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-6465					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-6465					N	NO RPT					-0-

BRILLHART 853 WELL #: 1H RRCID -> 221344 COMPL. DATE 09/18/2006 TOTAL DEPTH 7324 PERF. 7512 - 10734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

LENA MAE 854 WELL #: 2H RRCID -> 224259 COMPL. DATE 11/01/2006 TOTAL DEPTH 1338 PERF. 7556 - 10771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2169	N	2169	-0-	-0-	B	-0-	2052	2	117	9	N	106	382	1			716
07	2962	N	2962	-0-	-0-	B	-0-	2749	2	213	9	N	194	191	1			719
08	3812	X	3812	-0-	-0-	B	-0-	3656	2	156	9	N	142	190	1			671
09	3868	X	3868	-0-	-0-	B	-0-	3696	2	172	9	N	156					827
10	1860	N	-0-	-0-	-1860	B	-0-					N	48	191	1			684
11	1800	X	NO RPT	-0-	-1800	B	-0-					N	NO RPT					684

BRILLHART 852 WELL #: 1H RRCID -> 224886 COMPL. DATE 11/21/2006 TOTAL DEPTH 7262 PERF. 7362 - 9608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-28					N	-0-					-0-
07	14B2	EXT	281	-0-	281	B	253	281	2			N	-0-					-0-
08	14B2	EXT	1500	-0-	1500	B	1753	1500	2			N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	B	1753					N	-0-					-0-
10	1753	X	-0-	-0-	-1753	B	-0-					N	-0-					-0-
11	450	N	NO RPT	-0-	-450	B	-0-					N	NO RPT					-0-

BRILLHART 852 WELL #: 2H RRCID -> 234257 COMPL. DATE 12/19/2007 TOTAL DEPTH 9912 PERF. 7488 - 9850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	69	-0-	-201	B	-0-	56	2	13	9	N	12					129
07	371	N	371	-0-	-0-	B	-0-	371	2			N	-0-					129
08	476	N	476	-0-	-0-	B	-0-	474	2	2	9	N	2					131
09	486	N	486	-0-	-0-	B	-0-	486	2			N	-0-					131
10	411	N	411	-0-	-0-	B	-0-	411	2			N	-0-					131
11	450	N	NO RPT	-0-	-450	B	-0-					N	NO RPT					131

BRILLHART 853 WELL #: 2H RRCID -> 235714 COMPL. DATE 01/20/2008 TOTAL DEPTH 7323 PERF. 7500 - 10162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1770	N	1531	-0-	-239	B	-0-	1487	2	44	9	N	40					636
07	2201	N	1782	-0-	-419	B	-0-	1683	2	99	9	N	90					726
08	2010	N	2010	-0-	-0-	B	-0-	1945	2	65	9	N	59	183	1			602
09	1530	N	1282	-0-	-248	B	-0-	1258	2	24	9	N	22					624
10	1767	N	-0-	-0-	-1767	B	-0-					N	-0-					624
11	1950	N	NO RPT	-0-	-1950	B	-0-					N	NO RPT					624

BRILLHART WELL #: 9077H RRCID -> 249367 COMPL. DATE 03/04/2009 TOTAL DEPTH 7298 PERF. 7430 - 10892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4477	X	4477	-0-	-0-	B	-0-	4432	2	45	9	N	41					631
07	4805	X	4805	-0-	-0-	B	-0-	4754	2	51	9	N	46	188	1			489
08	4288	X	4288	-0-	-0-	B	-0-	4262	2	26	9	N	24					513
09	4443	X	4443	-0-	-0-	B	-0-	4386	2	57	9	N	52					565
10	4030	X	3703	-0-	-327	B	-0-	3683	2	20	9	N	18					583
11	3900	X	NO RPT	-0-	-3900	B	-0-					N	NO RPT					583

KIOWA CREEK (CLEVELAND) //CONT.// 49563 111 ASSOCIATED CAPACITY CNTY: LIPSCOMB
4P ENERGY TEXAS, LLC //CONT.// 953803
FRAZIER WELL #: 741H RRCID -> 261768 COMPL. DATE 06/10/2011 TOTAL DEPTH 6962 PERF. 7138 - 11420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4650	X	3706	-0-	-944 B	-0-	3520	2	186	9	N	169	573	1			525
07	4805	X	2044	-0-	-2761 B	-0-	1956	2	88	9	N	80					605
08	4805	X	4531	-0-	-274 B	-0-	4364	2	167	9	N	152					757
09	4650	X	3421	-0-	-1229 B	-0-	3036	2	385	9	N	350	384	1			723
10	4805	X	2978	-0-	-1827 B	-0-	2609	2	369	9	N	335	385	1			673
11	4380	X	NO RPT	-0-	-4380 B	-0-					N	NO RPT					673

REDELSPERGER 1043 WELL #: 2H RRCID -> 262616 COMPL. DATE 02/28/2011 TOTAL DEPTH 7468 PERF. 7675 - 11832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7650	X	6347	-0-	-1303 B	-0-	6303	2	44	9	N	40					612
07	8680	X	6019	-0-	-2661 B	-0-	5973	2	46	9	N	42					654
08	8680	X	4980	-0-	-3700 B	-0-	4951	2	29	9	N	26					680
09	8400	X	5470	-0-	-2930 B	-0-	5436	2	34	9	N	31	182	1			529
10	7905	X	5329	-0-	-2576 B	-0-	5286	2	43	9	N	39					568
11	6360	X	NO RPT	-0-	-6360 B	-0-					N	NO RPT					568

BILLINGTON WELL #: 2075H RRCID -> 266042 COMPL. DATE 02/14/2011 TOTAL DEPTH 7082 PERF. 7198 - 11285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4537	X	4537	-0-	-0- B	-0-	4229	2	308	9	N	280	188	1			489
07	2893	X	2893	-0-	-0- B	-0-	2716	2	177	9	N	161					650
08	3517	X	3517	-0-	-0- B	-0-	3334	2	183	9	N	166	186	1			630
09	3538	X	3538	-0-	-0- B	-0-	3365	2	173	9	N	157	189	1			598
10	3194	X	3194	-0-	-0- B	-0-	3012	2	182	9	N	165	189	1			574
11	2640	X	NO RPT	-0-	-2640 B	-0-					N	NO RPT					574

BORN 1071 WELL #: 1H RRCID -> 266502 COMPL. DATE 07/06/2010 TOTAL DEPTH 7373 PERF. 7580 - 11802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3660	X	3354	-0-	-306 B	-0-	3193	2	161	9	N	146					368
07	7130	X	8	-0-	-7122 B	-0-	8	2			N	-0-					368
08	7130	X	19	-0-	-7111 B	-0-	19	2			N	-0-	189	1			179
09	6900	X	-0-	-0-	-6900 B	-0-					N	-0-					179
10	7130	X	1866	-0-	-5264 B	-0-	1712	2	154	9	N	140					319
11	3360	X	NO RPT	-0-	-3360 B	-0-					N	NO RPT					319

REDELSPERGER 1043 WELL #: 1H RRCID -> 266535 COMPL. DATE 04/18/2010 TOTAL DEPTH 7509 PERF. 7580 - 11962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10410	X	10150	-0-	-260 B	-618000	10071	2	79	9	N	72	378	1			358
07	10726	X	11116	-0-	390 B	-617610	11048	2	68	9	N	62					420
08	10726	X	11703	-0-	977 B	-616633	11628	2	75	9	N	68					488
09	10380	X	11344	-0-	964 B	-615669	11267	2	77	9	N	70	188	1			370
10	11129	X	11501	-0-	372 B	-615297	11413	2	88	9	N	80					450
11	11340	X	NO RPT	-0-	-11340 B	-615297					N	NO RPT					450

KIOWA CREEK (DOUGLAS) 49563 222 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
CIMAREX ENERGY CO. 153438
BRILLHART, H. C. WELL #: 1 U RRCID -> 082381 COMPL. DATE 02/27/1979 TOTAL DEPTH 9826 PERF. 5814 - 5818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KIOWA CREEK (DOUGLAS) //CONT.// 49563 222 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
D.W.P. PRODUCTION 196927
BLAU, MAX A. WELL #: 1 RRCID -> 022277 COMPL. DATE 01/11/1961 TOTAL DEPTH 9838 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	325	-0-	-5	-0-	325	2			N	-0-					27
07	341	N	334	-0-	-7	-0-	334	2			N	-0-					27
08	341	N	335	-0-	-6	-0-	335	2			N	-0-					27
09	330	N	327	-0-	-3	-0-	327	2			N	-0-					27
10	341	N	312	-0-	-29	-0-	312	2			N	-0-					27
11	330	N	277	-0-	-53	-0-	277	2			N	-0-					27

FAIRWAY RESOURCES OP III, LLC 259784
PAINE, SIM WELL #: 2 RRCID -> 079542 COMPL. DATE 11/01/1978 TOTAL DEPTH 7730 PERF. 5886 - 5898

06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

H & L OPERATING CO., LLC 339787
GRAY WELL #: 1905 RRCID -> 161388 COMPL. DATE 10/26/1996 TOTAL DEPTH 6560 PERF. 5824 - 5835

06	990	N	990	-0-	-0-	-0-	10 2	1 9	978	2	N	2					20
07	1023	N	833	-0-	-190	-0-	10	1	823	2	N	-0-					20
08	1054	N	1007	-0-	-47	-0-	10 3	1 9	994	2	N	3					23
09	990	N	962	-0-	-28	-0-	10 9	1 9	943	2	N	8					31
*10	1013	N	1013	-0-	-0-	-0-	10 2	1 9	1001	2	N	2					33
*11	974	N	974	-0-	-0-	-0-	10 6	1 9	958	2	N	5					38

OVERFLOW ENERGY, LLC 628574
WEINETT, HAZEL WELL #: 1 D RRCID -> 112795 COMPL. DATE 03/18/1991 TOTAL DEPTH 9565 PERF. 2774 - 3524

06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
BRILLHART WELL #: 1852 U RRCID -> 022279 COMPL. DATE 05/01/2002 TOTAL DEPTH 6549 PERF. 5778 - 5784

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	82	-0-	82	82	82	2			N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	82					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	82					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	82					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	82					N	NO RPT					-0-

BECHTOLD WELL #: 1909 RRCID -> 022281 COMPL. DATE 12/12/1962 TOTAL DEPTH 6575 PERF. 5834 - 5840

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KIOWA CREEK (DOUGLAS) //CONT.// 49563 222 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
4P ENERGY TEXAS, LLC //CONT.// 953803
GUY WELL #: 1821C RRCID -> 022284 COMPL. DATE 08/31/1962 TOTAL DEPTH 9900 PERF. 5815 - 5830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRILLHART 907 WELL #: 6 RRCID -> 185823 COMPL. DATE 08/28/2001 TOTAL DEPTH 5842 PERF. 5817 - 5842

06	439	X	9	-0-	-430	-0-	9	2			N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	9	N	-0-	-0-	-9	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KIOWA CREEK (MARMATON) 49563 333 ASSOCIATED ONE WELL CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
WHEAT WELL #: 4764 RRCID -> 281198 COMPL. DATE 09/16/2016 TOTAL DEPTH 9060 PERF. N/A

06	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

4P ENERGY TEXAS, LLC 953803
TERREL 1036 LIP WELL #: 1H RRCID -> 269713 COMPL. DATE 09/13/2012 TOTAL DEPTH 7607 PERF. 7650 - 11854

06	2941	R	2941	-0-	-0-	-0-	2722	2	219	9	N	199	515	1			467
07	2728	#	2653	-0-	-75	-0-	2556	2	97	9	N	88					555
08	2697	#	2573	-0-	-124	-0-	2460	2	113	9	N	103					658
09	2940	#	2582	-0-	-358	-0-	2476	2	106	9	N	96	191	1			563
10	3038	#	2470	-0-	-568	-0-	2368	2	102	9	N	93	186	1			470
11	2940	#	NO RPT	-0-	-2940	-0-					N	NO RPT					470

KIOWA CREEK (MORROW, UPPER) 49563 666 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
DUKE, C. C. -B- WELL #: 1 RRCID -> 042546 COMPL. DATE 08/24/1967 TOTAL DEPTH 9050 PERF. 8942 - 8960

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MORRIS -B- WELL #: 5761 RRCID -> 184652 COMPL. DATE 06/17/2001 TOTAL DEPTH 9625 PERF. 8810 - 8820

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KIOWA CREEK (MORROW, UPPER) //CONT.// 49563 666 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BLAU, WILLIS 075363
BLAU WELL #: 1 RRCID -> 087966 COMPL. DATE 09/22/1976 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CONOCOPHILLIPS COMPANY 172232
SUESS -B- WELL #: 2 RRCID -> 061106 COMPL. DATE 02/12/1975 TOTAL DEPTH 9150 PERF. 8888 - 8902

06	4579 X	4579	-0-	-0-	-0-	4579	3			N	-0-					21
07	5233 X	5233	-0-	-0-	-0-	5233	3			N	-0-					21
08	5220 X	5220	-0-	-0-	-0-	5220	3			N	-0-					21
09	4901 X	4901	-0-	-0-	-0-	4901	3			N	-0-					21
10	5069 X	5069	-0-	-0-	-0-	5069	3			N	-0-					21
*11	5273 X	5273	-0-	-0-	-0-	5266	3	7	9	N	6					27

COURSON OIL & GAS, INC. 182785
SUESS -AH- WELL #: 1 RRCID -> 022314 COMPL. DATE 12/09/1960 TOTAL DEPTH 9857 PERF. N/A

06	630 N	225	-0-	-405	-0-	44	1	181	2	N	-0-					57
07	465 N	388	-0-	-77	-0-	62	1	326	2	N	-0-					57
08	576 N	576	-0-	-0-	-0-	62	1	514	2	N	-0-					57
09	586 N	586	-0-	-0-	-0-	60	1	526	2	N	-0-					57
10	403 N	395	-0-	-8	-0-	62	1	333	2	N	-0-					57
11	570 N	371	-0-	-199	-0-	60	1	311	2	N	-0-					57

MEWBOURNE OIL COMPANY 562560
PERRY WELL #: 1 RRCID -> 079387 COMPL. DATE 10/11/1978 TOTAL DEPTH 9900 PERF. 9036 - 9044

06	17 N	17	-0-	-0-	-0-	17	1			N	-0-					-0-
07	31 N	31	-0-	-0-	-0-	31	1			N	-0-					-0-
08	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	30 N	-0-	-0-	-30	-0-					N	-0-					-0-
10	31 N	14	-0-	-17	-0-	3	1	11	2	N	-0-					-0-
11	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-

QUANAH PANHANDLE, LLC 684575
PERRY, HAROLD WELL #: 2 RRCID -> 042126 COMPL. DATE 05/08/1967 TOTAL DEPTH 9005 PERF. 8884 - 8922

06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRAT LAND EXPLORATION COMPANY 825420
GUY, ZELMA C. WELL #: 1 RRCID -> 022313 COMPL. DATE 03/21/1961 TOTAL DEPTH 9600 PERF. 8890 - 8910

06	3000 N	3051	-0-	51	51	3040	2	11	9	N	10					144
07	2349 N	2298	-0-	-51	-0-	2295	2	3	9	N	3					147
08	3100 N	3171	-0-	71	71	3140	2	31	9	N	28					175
09	3178 X	3107	-0-	-71	-0-	3090	2	17	9	N	15					190
10	3198 X	3198	-0-	-0-	-0-	3183	2	15	9	N	14					204
11	2700 X	2392	-0-	-308	-0-	2360	2	32	9	N	29	176	1			57

KIOWA CREEK (TONKAWA) 49563 888 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
PETERSON, LILLIE M. WELL #: 1 RRCID -> 158550 COMPL. DATE 03/12/1996 TOTAL DEPTH 9650 PERF. 6486 - 6528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSHU, ESTER WELL #: 1 RRCID -> 212308 COMPL. DATE N/A TOTAL DEPTH 6667 PERF. 6479 - 6530

06	1093	N	1093	-0-	-0-	-0-	1041	2	52	9	N	47	173	1			20
07	1207	N	1207	-0-	-0-	-0-	1207	2			N	-0-					20
08	984	N	984	-0-	-0-	-0-	984	2			N	-0-					20
09	1478	N	1478	-0-	-0-	-0-	1271	2	207	9	N	188	69	1			139
10	1612	N	1612	-0-	-0-	-0-	1612	2			N	-0-					139
*11	1462	N	1462	-0-	-0-	-0-	1462	2			N	-0-					139

CONOCOPHILLIPS COMPANY 172232
CRUISE -A- WELL #: 1 RRCID -> 022294 COMPL. DATE 03/09/1960 TOTAL DEPTH 6516 PERF. 6389 - 6420

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CORLENA OIL COMPANY 178450
DUKE -E- WELL #: 1 RRCID -> 127322 COMPL. DATE 02/15/1988 TOTAL DEPTH 9088 PERF. 6465 - 6488

06	1680	N	1598	-0-	-82	-0-	1598	2			N	-0-					63
07	1705	N	1667	-0-	-38	-0-	1667	2			N	-0-					63
08	1674	N	1661	-0-	-13	-0-	1661	2			N	-0-					63
09	1593	N	1593	-0-	-0-	-0-	1593	2			N	-0-					63
10	1674	N	1605	-0-	-69	-0-	1605	2			N	-0-					63
11	1620	N	1465	-0-	-155	-0-	1465	2			N	-0-					63

PETCO PETROLEUM CORP. 657835
KING, A. R. WELL #: 1 D RRCID -> 040352 COMPL. DATE 09/11/1966 TOTAL DEPTH N/A PERF. 6460 - 6484

06	2306	X	2306	-0-	-0-	-0-	2306	2			Y	-0-					56
07	2325	X	1668	-0-	-657	-0-	1668	2			Y	-0-					56
08	2325	X	2314	-0-	-11	-0-	2314	2			Y	-0-					56
*09	2399	X	2399	-0-	-0-	-0-	2399	2			Y	-0-					56
*10	2457	X	2457	-0-	-0-	-0-	2457	2			Y	-0-					56
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					56

4P ENERGY TEXAS, LLC 953803
GUY WELL #: 1821T RRCID -> 189609 COMPL. DATE 05/02/2001 TOTAL DEPTH 9900 PERF. 6404 - 6414

06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KIOWA CREEK,N.(MORROW UP.) 49565 400 ASSOCIATED 49B CNTY: LIPSCOMB
ENERVEST OPERATING, L.L.C. 252131
HALBROOK-DAILY UNIT WELL #: 1 RRCID -> 085398 COMPL. DATE 07/19/1979 TOTAL DEPTH 9550 PERF. 8612 - 8679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					56
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					56
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					56
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					56
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					56
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					56

LE NORMAN OPERATING LLC 491579
PAINE, CHARLINE WELL #: 1 RRCID -> 207117 COMPL. DATE N/A TOTAL DEPTH 9659 PERF. 8795 - 8817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

KIOWA CREEK, SOUTH (MORROW U.) 49568 500 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
FAIRWAY RESOURCES OP III, LLC 259784
SHUTTERLY WELL #: 2 RRCID -> 085238 COMPL. DATE 08/21/1979 TOTAL DEPTH 9650 PERF. 8717 - 8739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KIOWA CREEK, SOUTH(MORROW, LO.) 49568 600 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
COURSON OIL & GAS, INC. 182785
LANDERS 855 WELL #: 4VH RRCID -> 205389 COMPL. DATE 10/26/2004 TOTAL DEPTH 9900 PERF. 9473 - 9535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1170	N	650	-0-	-520	-0-	60	1	569	2	N	19					101
							21	9									
07	1147	N	442	-0-	-705	-0-	62	1	380	2	N	-0-					101
08	1116	N	917	-0-	-199	-0-	62	1	855	2	N	-0-					101
09	1068	N	1068	-0-	-0-	-0-	60	1	1001	2	N	6					107
							7	9									
10	1076	N	1076	-0-	-0-	-0-	62	1	1014	2	N	-0-					107
11	900	N	724	-0-	-176	-0-	40	1	673	2	N	10					117
							11	9									

FAIRWAY RESOURCES OP III, LLC 259784
PAINE BROS. CO.; INC. WELL #: 1 L RRCID -> 086357 COMPL. DATE 11/19/1979 TOTAL DEPTH 9700 PERF. 9420 - 9426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KIOWA CREEK, SOUTH(MORROW, LO.) //CONT.// 49568 600 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
4P ENERGY TEXAS, LLC 953803
FULTON-SELL UNIT WELL #: 1 L RRCID -> 088981 COMPL. DATE 05/20/1980 TOTAL DEPTH 9675 PERF. 9354 - 9382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUKE, CRUISE C. WELL #: 2 RRCID -> 128325 COMPL. DATE 08/06/1988 TOTAL DEPTH 9530 PERF. 9348 - 9358

06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KIRK (CHASE) 49640 050 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
BP AMERICA PRODUCTION COMPANY 040798
KIRK -85- WELL #: 1 RRCID -> 142747 COMPL. DATE 06/07/1992 TOTAL DEPTH 5150 PERF. 3322 - 3352

06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
08	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

JAKE -86- WELL #: 1 RRCID -> 146351 COMPL. DATE 02/25/1999 TOTAL DEPTH 5150 PERF. 3465 - 4381

06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
08	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KIRSTEN (GRANITE WASH) 49689 280 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC 491579
BLASDEL 44 WELL #: 144 RRCID -> 231472 COMPL. DATE 09/08/2007 TOTAL DEPTH 14250 PERF. 11404 - 13706

06	3004	X	3004	-0-	-0-	-0-	2967	2	37	9	N	34	197	1						22
07	2759	X	2626	-0-	-133	-0-	2586	2	40	9	N	36								58
08	2759	X	1999	-0-	-760	-0-	1956	2	43	9	N	39								97
09	2670	X	1578	-0-	-1092	-0-	1520	2	58	9	N	53	3	8						147
10	2759	X	2220	-0-	-539	-0-	2156	2	64	9	N	58	5	8						200
11	2670	X	1507	-0-	-1163	-0-	1443	2	64	9	N	58	195	1	6	8				57

BLASDEL 43 WELL #: 1043 RRCID -> 233212 COMPL. DATE 11/01/2007 TOTAL DEPTH 14270 PERF. 12682 - 13985

06	4476	X	4476	-0-	-0-	-0-	4451	2	25	9	N	23	194	1						37
07	4546	X	4546	-0-	-0-	-0-	4523	2	23	9	N	21								58
08	4080	X	4080	-0-	-0-	-0-	4052	2	28	9	N	25								83
09	3593	X	3593	-0-	-0-	-0-	3562	2	31	9	N	28	9	8						102
10	3069	X	1225	-0-	-1844	-0-	1193	2	32	9	N	29	4	8						127
11	2970	X	2810	-0-	-160	-0-	2784	2	26	9	N	24	3	8						148

KIRSTEN (GRANITE WASH) //CONT.// 49689 280 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
BLASDEL WELL #: 104 RRCID -> 236232 COMPL. DATE 02/19/2008 TOTAL DEPTH 14130 PERF.11437 - 13944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1911	N	1911	-0-	-0-	-0-	1854	2	57	9	N	52	4	8			173
07	1640	N	1640	-0-	-0-	-0-	1556	2	84	9	N	76	195	1	6	8	48
08	1933	N	1933	-0-	-0-	-0-	1874	2	59	9	N	54					102
09	1456	N	1456	-0-	-0-	-0-	1395	2	61	9	N	55	5	8			152
10	1862	N	1862	-0-	-0-	-0-	1767	2	95	9	N	86	1	8			237
*11	1445	N	1445	-0-	-0-	-0-	1391	2	54	9	N	49	196	1			90

BLASDEL 45 WELL #: 1045 RRCID -> 237253 COMPL. DATE 03/22/2008 TOTAL DEPTH 13950 PERF.11004 - 13870

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

4P ENERGY TEXAS, LLC 953803
ZYBACH WELL #: 1014 RRCID -> 208939 COMPL. DATE 09/24/2007 TOTAL DEPTH 12900 PERF.11925 - 12248

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					30

ZYBACH WELL #: 1402H RRCID -> 245051 COMPL. DATE 10/08/2008 TOTAL DEPTH 11711 PERF.11695 - 15727

06	4934	X	4934	-0-	-0-	-0-	4818	2	116	9	N	105					335
07	4788	X	4788	-0-	-0-	-0-	4683	2	105	9	N	95	193	1			237
08	4820	X	4820	-0-	-0-	-0-	4722	2	98	9	N	89					326
09	5106	X	5106	-0-	-0-	-0-	4987	2	119	9	N	108	191	1			243
10	2852	X	1965	-0-	-887	-0-	1899	2	66	9	N	60					303
11	2760	X	NO RPT	-0-	-2760	-0-					N	NO RPT					303

ZYBACH WELL #: 1403H RRCID -> 256487 COMPL. DATE 02/13/2010 TOTAL DEPTH 11868 PERF.11960 - 16278

06	7434	X	7434	-0-	-0-	-0-	7288	2	146	9	N	133					870
07	7763	X	7763	-0-	-0-	-0-	7583	2	180	9	N	164	191	1			843
08	7595	X	6925	-0-	-670	-0-	6806	2	119	9	N	108	189	1			762
09	7620	X	7137	-0-	-483	-0-	6947	2	190	9	N	173	191	1			744
10	7874	X	6820	-0-	-1054	-0-	6665	2	155	9	N	141					885
11	7500	X	NO RPT	-0-	-7500	-0-					N	NO RPT					885

LACEY (MORROW, UPPER) 51173 250 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNITED ENERGY OPERATING, LLC 877206
FEE -37- WELL #: 3 RRCID -> 152011 COMPL. DATE N/A TOTAL DEPTH 12370 PERF.11108 - 11120

06	0	N	-0-	-0-	-0-	-0-					N	-0-					13
07	0	N	-0-	-0-	-0-	-0-					N	-0-					13
08	0	N	-0-	-0-	-0-	-0-					N	-0-					13
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					13
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					13
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					13

LADY (MORROW, UPPER) 51230 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC 441132
GADBERRY WELL #: 1174 RRCID -> 104269 COMPL. DATE 01/20/1983 TOTAL DEPTH 9250 PERF. 8560 - 8589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
TRAVIS, GEORGE E. WELL #: 1 RRCID -> 087239 COMPL. DATE 01/10/1980 TOTAL DEPTH 9250 PERF. 8536 - 8584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	299	-0-	-91	-0-	30	1	269	2	N	-0-					108
07	372	N	302	-0-	-70	-0-	30	1	272	2	N	-0-					108
08	372	N	287	-0-	-85	-0-	287	2			N	-0-					108
09	320	N	320	-0-	-0-	-0-	320	2			N	-0-					108
10	398	N	398	-0-	-0-	-0-	31	1	367	2	N	-0-					108
*11	372	N	372	-0-	-0-	-0-	29	1	343	2	N	-0-					108

PROLINE ENERGY RESOURCES INC 681327
STUART RANCH -A- WELL #: 2 RRCID -> 088707 COMPL. DATE 06/01/1980 TOTAL DEPTH 9500 PERF. 8611 - 8621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	930	N	73	-0-	-857	-0-	1	1	72	2	N	-0-					-0-
07	961	N	126	-0-	-835	-0-	41	1	85	2	N	-0-					-0-
08	18	N	18	-0-	-0-	-0-	10	1	8	2	N	-0-					-0-
09	76	N	76	-0-	-0-	-0-	72	1	4	2	N	-0-					-0-
10	124	N	75	-0-	-49	-0-	72	1	3	2	N	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

STUART RANCH -B- WELL #: 9 RRCID -> 094818 COMPL. DATE 07/21/1981 TOTAL DEPTH 8780 PERF. 8594 - 8623

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	572	N	572	-0-	-0-	-0-	274	1	298	2	Y	-0-					-0-
07	497	N	497	-0-	-0-	-0-	337	1	160	2	Y	-0-					-0-
08	1153	N	1153	-0-	-0-	-0-	677	1	476	2	Y	-0-					-0-
09	743	N	743	-0-	-0-	-0-	17	1	726	2	Y	-0-					-0-
10	496	N	493	-0-	-3	-0-	17	1	476	2	Y	-0-					-0-
11	1110	N	584	-0-	-526	-0-	17	1	567	2	Y	-0-					-0-

LAKETON, EAST (ARBUCKLE) 51666 500 NON-ASSOCIATED ONE WELL CNTY: GRAY
HERITAGE PETROLEUM, INC. 379771
THOMAS WELL #: 1 RRCID -> 250043 COMPL. DATE 07/29/2009 TOTAL DEPTH 12205 PERF.11446 - 11625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1

DALTON WELL #: 1 RRCID -> 269647 COMPL. DATE 10/12/2012 TOTAL DEPTH 4134 PERF. 4064 - 4234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LANDIS (6100) 51800 700 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
DIAMOND S ENERGY COMPANY 217005
LANDIS WELL #: 1 RRCID -> 055624 COMPL. DATE 06/18/1973 TOTAL DEPTH 7870 PERF. 6099 - 6109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1170	N	1117	-0-	-53	-0-	1117	2			N	-0-					-0-
07	1209	N	1189	-0-	-20	-0-	1189	2			N	-0-					-0-
08	1104	N	1104	-0-	-0-	-0-	1104	2			N	-0-					-0-
09	1110	N	1010	-0-	-100	-0-	1010	2			N	-0-					-0-
*10	1142	N	1142	-0-	-0-	-0-	1142	2			N	-0-					-0-
11	1080	N	NO RPT	-0-	-1080	-0-					N	NO RPT					-0-

LARD RANCH (GRANITE WASH) 52019 500 ASSOCIATED 49B CNTY: ROBERTS
BP OPERATING COMPANY, LLC 085366
PICKENS A80 WELL #: 1 RRCID -> 221307 COMPL. DATE 08/01/2005 TOTAL DEPTH 8840 PERF. 8336 - 8532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	#	-0-	-0-	-0-	-0-					N	-0-					107
07	0	#	-0-	-0-	-0-	-0-					N	-0-					107
08	0	#	-0-	-0-	-0-	-0-					N	-0-					107
09	0	#	-0-	-0-	-0-	-0-					N	-0-					107
10	0	#	-0-	-0-	-0-	-0-					N	-0-					107
11	0	#	-0-	-0-	-0-	-0-					N	-0-					107

LARD RANCH (GRANITE WASH -C-) 52019 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP OPERATING COMPANY, LLC 085366
PICKENS A80 WELL #: 2 RRCID -> 225206 COMPL. DATE 01/18/2006 TOTAL DEPTH 9000 PERF. 8526 - 8572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					86
07	0	N	-0-	-0-	-0-	-0-					N	-0-					86
08	93	N	2	-0-	-91	-0-	2	2			N	-0-					86
09	2	N	2	-0-	-0-	-0-	2	2			N	-0-					86
10	0	N	-0-	-0-	-0-	-0-					N	-0-					86
11	0	N	-0-	-0-	-0-	-0-					N	-0-					86

MESA VISTA 19 WELL #: 1H RRCID -> 257838 COMPL. DATE 06/18/2010 TOTAL DEPTH 8291 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DD PAYNE CCSL WELL #: 1H RRCID -> 276667 COMPL. DATE 04/24/2013 TOTAL DEPTH 8829 PERF. 9320 - 12068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					119
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					119
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					119
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					119
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					119
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					119

CIMAREX ENERGY CO. OF COLORADO 153429
DD PAYNE A WELL #: 3H RRCID -> 233010 COMPL. DATE 11/12/2007 TOTAL DEPTH 8877 PERF. 9176 - 11000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3420	X	2296	-0-	-1124	-0-	2270	2	26	9	N	24					148
07	3534	X	3195	-0-	-339	-0-	3122	2	73	9	N	66					214
08	3534	X	3075	-0-	-459	-0-	3006	2	69	9	N	63	179	1			98
09	3390	X	2829	-0-	-561	-0-	2751	2	78	9	N	71					169
10	3503	X	2763	-0-	-740	-0-	2712	2	51	9	N	46					215
11	3090	X	2888	-0-	-202	-0-	2818	2	70	9	N	64	179	1			100

LARD RANCH (GRANITE WASH -C-) //CONT.// 52019 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. 153438
DD PAYNE B WELL #: 3H RRCID -> 245084 COMPL. DATE 07/24/2007 TOTAL DEPTH 8648 PERF. 8979 - 10550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2340	X	712	-0-	-1628	-0-	131	1	417	2	N	149	177	1			41
							164	9									
07	1798	X	485	-0-	-1313	-0-	68	1	383	2	N	31					72
							34	9									
08	1457	X	1	-0-	-1456	-0-	1	2			N	-0-					72
09	1350	X	-0-	-0-	-1350	-0-					N	-0-					72
10	1395	X	-0-	-0-	-1395	-0-					N	-0-					72
11	720	X	-0-	-0-	-720	-0-					N	-0-					72

DD PAYNE B WELL #: 4H RRCID -> 245263 COMPL. DATE 12/17/2007 TOTAL DEPTH 8765 PERF. 8943 - 10240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3917	X	3917	-0-	-0-	-0-	3631	2	286	9	N	260	178	1			233
07	3999	X	3611	-0-	-388	-0-	3423	2	188	9	N	171	182	1			222
08	3999	X	3574	-0-	-425	-0-	3388	2	186	9	N	169	178	1			213
09	3870	X	3500	-0-	-370	-0-	3293	2	207	9	N	188					401
10	3999	X	3607	-0-	-392	-0-	3399	2	208	9	N	189	357	1			233
*11	4178	X	4178	-0-	-0-	-0-	3940	2	238	9	N	216	179	1			270

LE NORMAN OPERATING LLC 491579
MAULSBY WELL #: 104 RRCID -> 089315 COMPL. DATE 05/31/1980 TOTAL DEPTH 9605 PERF. 8491 - 8585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					70
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					70
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					70
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					70
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					70
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					70

MAULSBY WELL #: 24 RRCID -> 132166 COMPL. DATE 08/17/1989 TOTAL DEPTH 9557 PERF. 8204 - 8534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					93
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					93
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					93
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					93
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					93
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					93

MAULSBY WELL #: 304 RRCID -> 219928 COMPL. DATE N/A TOTAL DEPTH 9204 PERF. 8592 - 8635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					132
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					132
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					132
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					132
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					132
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					132

MAULSBY WELL #: 404 RRCID -> 219929 COMPL. DATE N/A TOTAL DEPTH 9185 PERF. 8436 - 8627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					89
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					89
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					89
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					89
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					89
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					89

LARD RANCH (GRANITE WASH -C-) //CONT.// 52019 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
LE NORMAN OPERATING LLC //CONT.// 491579
MAULSBY WELL #: 504 RRCID -> 219930 COMPL. DATE 03/05/2006 TOTAL DEPTH 9200 PERF. 8318 - 8500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					82
07	0	N	-0-	-0-	-0-	-0-					N	-0-					82
08	0	N	-0-	-0-	-0-	-0-					N	-0-					82
09	0	N	-0-	-0-	-0-	-0-					N	-0-					82
10	0	N	-0-	-0-	-0-	-0-					N	-0-					82
11	0	N	-0-	-0-	-0-	-0-					N	-0-					82

MAULSBY WELL #: 604 RRCID -> 219931 COMPL. DATE N/A TOTAL DEPTH 9200 PERF. 8354 - 8534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					134
07	0	N	-0-	-0-	-0-	-0-					N	-0-					134
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					134
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					134
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					134
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					134

MAULSBY WELL #: 704 RRCID -> 223100 COMPL. DATE 08/02/2006 TOTAL DEPTH 9200 PERF. 8465 - 8648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	71	-0-	-79	-0-	71	2			N	-0-					25
07	99	N	99	-0-	-0-	-0-	99	2			N	-0-					25
08	102	N	102	-0-	-0-	-0-	102	2			N	-0-					25
09	60	N	53	-0-	-7	-0-	53	2			N	-0-					25
10	93	N	28	-0-	-65	-0-	28	2			N	-0-					25
*11	98	N	98	-0-	-0-	-0-	98	2			N	-0-					25

MAULSBY WELL #: 804 RRCID -> 225209 COMPL. DATE 09/15/2006 TOTAL DEPTH 9204 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43

MAULSBY WELL #: 401H RRCID -> 279057 COMPL. DATE 08/15/2013 TOTAL DEPTH 8455 PERF. 8880 - 13200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	11689	X	11689	-0-	-0-	-0-	11105	2	584	9	N	531	560	1			250
07	13237	X	11579	-0-	-1658	-0-	11042	2	537	9	N	488	369	1			369
08	13237	X	11393	-0-	-1844	-0-	10848	2	545	9	N	495	562	1			302
09	12810	X	10678	-0-	-2132	-0-	10218	2	460	9	N	418	376	1			344
10	12090	X	10900	-0-	-1190	-0-	10399	2	501	9	N	455	559	1			240
11	11700	X	10413	-0-	-1287	-0-	9939	2	474	9	N	431	382	1			289

RANGE PRODUCTION COMPANY, LLC 691795
D D PAYNE WELL #: 5H RRCID -> 251380 COMPL. DATE 08/03/2007 TOTAL DEPTH 8775 PERF. 9186 - 10970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3310	X	3310	-0-	-0-	-0-	3295	1	15	9	N	14					162
07	3195	X	3195	-0-	-0-	-0-	3178	1	17	9	N	15					177
08	3309	X	3309	-0-	-0-	-0-	3302	1	7	9	N	6					183
09	3246	X	3246	-0-	-0-	-0-	3246	1			N	-0-	43	1			140
*10	2397	X	2397	-0-	-0-	-0-	2397	1			N	-0-					140
*11	2397	X	2397	-0-	-0-	-0-	2397	1			N	-0-					140

LARD RANCH (GRANITE WASH -C-) //CONT.// 52019 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
4P ENERGY TEXAS, LLC 953803
LARD WELL #: 1061 RRCID -> 097246 COMPL. DATE 12/17/1980 TOTAL DEPTH 9610 PERF. 8419 - 8607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					19

LARD RANCH WELL #: 102 RRCID -> 209974 COMPL. DATE 05/26/2005 TOTAL DEPTH 9810 PERF. 8548 - 8594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	153	N	153	-0-	-0-	-0-	153	2			N	-0-					40
07	104	N	104	-0-	-0-	-0-	104	2			N	-0-					40
08	119	N	119	-0-	-0-	-0-	119	2			N	-0-					40
09	150	N	143	-0-	-7	-0-	143	2			N	-0-					40
10	217	N	217	-0-	-0-	-0-	217	2			N	-0-					40
11	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					40

LARD RANCH WELL #: 1060 RRCID -> 210268 COMPL. DATE 04/25/2005 TOTAL DEPTH 8529 PERF. 8720 - 10155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3290	X	3290	-0-	-0-	-0-	3273	2	17	9	N	15					292
07	2914	X	1147	-0-	-1767	-0-	1146	2	1	9	N	1					293
08	2914	X	2272	-0-	-642	-0-	2202	2	70	9	N	64					357
09	2820	X	516	-0-	-2304	-0-	516	2			N	-0-					357
10	3503	X	3503	-0-	-0-	-0-	3246	2	257	9	N	234	177	1			414
11	2820	X	NO RPT	-0-	-2820	-0-					N	NO RPT					414

LARD WELL #: 2061 RRCID -> 210563 COMPL. DATE 04/12/2005 TOTAL DEPTH 9070 PERF. 8606 - 8668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					112
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					112
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					112
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					112
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					112
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					112

LARD WELL #: 3061 RRCID -> 210644 COMPL. DATE 07/28/2005 TOTAL DEPTH 9150 PERF. 8487 - 8675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					129
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					129
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					129
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					129
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					129
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					129

LARD WELL #: 5061 RRCID -> 212686 COMPL. DATE 10/12/2005 TOTAL DEPTH 9158 PERF. 8532 - 8598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	N	779	-0-	-31	-0-	779	2			N	-0-					102
07	783	N	783	-0-	-0-	-0-	783	2			N	-0-					102
08	764	N	764	-0-	-0-	-0-	764	2			N	-0-					102
09	780	N	726	-0-	-54	-0-	726	2			N	-0-					102
10	775	N	686	-0-	-89	-0-	686	2			N	-0-					102
11	750	N	NO RPT	-0-	-750	-0-					N	NO RPT					102

LARD WELL #: 4061T RRCID -> 212687 COMPL. DATE 09/16/2005 TOTAL DEPTH 9210 PERF. 8566 - 8630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2241	N	2241	-0-	-0-	-0-	2241	2			N	-0-					125
07	1604	N	1604	-0-	-0-	-0-	1604	2			N	-0-					125
08	2036	N	2036	-0-	-0-	-0-	2036	2			N	-0-					125
09	2191	N	2191	-0-	-0-	-0-	2191	2			N	-0-					125
10	2134	N	2134	-0-	-0-	-0-	2134	2			N	-0-					125
11	690	N	NO RPT	-0-	-690	-0-					N	NO RPT					125

LARD RANCH (GRANITE WASH -C-) //CONT.// 52019 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
4P ENERGY TEXAS, LLC //CONT.// 953803
LARD RANCH WELL #: 101 RRCID -> 215961 COMPL. DATE 01/14/2006 TOTAL DEPTH 8560 PERF. 8990 - 11320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					109
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					109
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					109
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					109
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					109
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					109

KIVLEHEN WELL #: 105 RRCID -> 215962 COMPL. DATE 01/28/2006 TOTAL DEPTH 8621 PERF. 8880 - 10000

06	210	N	-0-	-0-	-210	-0-					N	-0-					397
07	0	N	-0-	-0-	-0-	-0-					N	-0-					397
08	0	N	-0-	-0-	-0-	-0-					N	-0-					397
09	0	N	-0-	-0-	-0-	-0-					N	-0-					397
10	0	N	-0-	-0-	-0-	-0-					N	-0-					397
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					397

TOLBERT-KIVLEHEN WELL #: 1062 RRCID -> 215963 COMPL. DATE 02/11/2006 TOTAL DEPTH 8580 PERF. 9066 - 10380

06	3000	N	4535	-0-	1535	1535	4414	2	121	9	N	110					222
07	3100	N	3446	-0-	346	1881	3363	2	83	9	N	75					297
08	3100	N	1836	-0-	-1264	617	1819	2	17	9	N	15					312
09	2741	X	2124	-0-	-617	-0-	2080	2	44	9	N	40					352
10	4111	X	4111	-0-	-0-	-0-	4056	2	55	9	N	50					402
11	1560	X	NO RPT	-0-	-1560	-0-					N	NO RPT					402

TOLBERT 3 WELL #: 1H RRCID -> 219939 COMPL. DATE 04/11/2006 TOTAL DEPTH 8576 PERF.10460 - 10190

06	750	N	606	-0-	-144	-0-	606	2			N	-0-					606
07	775	N	-0-	-0-	-775	-0-					N	-0-					606
08	60	N	60	-0-	-0-	-0-	60	2			N	-0-					606
09	1059	N	1059	-0-	-0-	-0-	848	2	211	9	N	192					798
10	864	N	864	-0-	-0-	-0-	828	2	36	9	N	33					831
11	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					831

LARD RANCH WELL #: 202 RRCID -> 219941 COMPL. DATE 04/10/2006 TOTAL DEPTH 8472 PERF. 8813 - 10400

06	3000	N	3446	-0-	446	446	3424	2	22	9	N	20					202
07	3100	N	3984	-0-	884	1330	3936	2	48	9	N	44					246
08	3100	N	4014	-0-	914	2244	4002	2	12	9	N	11					257
09	4137	X	1893	-0-	-2244	-0-	1887	2	6	9	N	5					262
10	3404	X	3404	-0-	-0-	-0-	3359	2	45	9	N	41					303
11	420	X	NO RPT	-0-	-420	-0-					N	NO RPT					303

KIVLEHEN WELL #: 205 RRCID -> 223684 COMPL. DATE 10/28/2006 TOTAL DEPTH 8493 PERF. 8725 - 9720

06	3000	N	3435	-0-	435	435	3227	2	208	9	N	189					417
07	3100	N	3150	-0-	50	485	2992	2	158	9	N	144	200	1			361
08	2130	N	1645	-0-	-485	-0-	1576	2	69	9	N	63	179	1			245
09	1530	X	786	-0-	-744	-0-	757	2	29	9	N	26					271
10	1775	X	1775	-0-	-0-	-0-	1718	2	57	9	N	52					323
11	1530	X	NO RPT	-0-	-1530	-0-					N	NO RPT					323

LARD RANCH (GRANITE WASH -C-) //CONT.// 52019 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
4P ENERGY TEXAS, LLC //CONT.// 953803
LARD RANCH WELL #: 2060 RRCID -> 226438 COMPL. DATE 11/21/2006 TOTAL DEPTH 8502 PERF. 9645 - 10385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					95
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					95
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					95
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					95
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					95
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					95

LARD RANCH WELL #: 302 RRCID -> 227851 COMPL. DATE 01/26/2007 TOTAL DEPTH 8583 PERF. 8775 - 10340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	66	N	66	-0-	-0-	-0-	66	2			N	-0-					202
07	68	N	68	-0-	-0-	-0-	68	2			N	-0-					202
08	422	N	422	-0-	-0-	-0-	422	2			N	-0-					202
09	697	N	697	-0-	-0-	-0-	697	2			N	-0-					202
10	474	N	474	-0-	-0-	-0-	474	2			N	-0-					202
11	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					202

WILDE WELL #: 802H RRCID -> 229466 COMPL. DATE 03/31/2007 TOTAL DEPTH 8736 PERF. 8966 - 11022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					49
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					49
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					49
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					49
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					49
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					49

LARD WELL #: 6061H RRCID -> 229469 COMPL. DATE 03/22/2007 TOTAL DEPTH 8590 PERF. 8904 - 11264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1981	N	1981	-0-	-0-	-0-	1937	2	44	9	N	40					722
07	1443	N	1443	-0-	-0-	-0-	1412	2	31	9	N	28					750
08	1520	N	1520	-0-	-0-	-0-	1472	2	48	9	N	44	185	1			609
09	1380	N	1318	-0-	-62	-0-	1296	2	22	9	N	20					629
10	1772	N	1772	-0-	-0-	-0-	1724	2	48	9	N	44					673
11	1380	N	NO RPT	-0-	-1380	-0-					N	NO RPT					673

TOLBERT 6 WELL #: 1H RRCID -> 232359 COMPL. DATE 10/24/2008 TOTAL DEPTH 8438 PERF. 8445 - 9636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					162
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					162
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					162
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					162
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					162
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					162

KIVLEHEN WELL #: 305H RRCID -> 235596 COMPL. DATE 01/27/2008 TOTAL DEPTH 8662 PERF. 8750 - 10402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3091	X	2604	-0-	-487	-0-	2537	2	67	9	N	61					287
07	2666	X	2476	-0-	-190	-0-	2418	2	58	9	N	53					340
08	3509	X	3509	-0-	-0-	-0-	3333	2	176	9	N	160	357	1			143
09	3663	X	3663	-0-	-0-	-0-	3445	2	218	9	N	198					341
10	3616	X	3616	-0-	-0-	-0-	3448	2	168	9	N	153	190	1			304
11	2580	X	NO RPT	-0-	-2580	-0-					N	NO RPT					304

TOLBERT 5 WELL #: 2H RRCID -> 235829 COMPL. DATE 02/03/2008 TOTAL DEPTH 8690 PERF. 9280 - 10762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					13

LARD RANCH (GRANITE WASH -C-) //CONT.// 52019 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
4P ENERGY TEXAS, LLC //CONT.// 953803
TOLBERT-KIVLEHEN WELL #: 2062H RRCID -> 235869 COMPL. DATE 01/04/2008 TOTAL DEPTH 8701 PERF. 8780 - 11133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4087	X	4087	-0-	-0-	-0-	3799	2	288	9	N	262	183	1			391
07	5090	X	5090	-0-	-0-	-0-	4779	2	311	9	N	283	378	1			296
08	4197	X	4197	-0-	-0-	-0-	3960	2	237	9	N	215	182	1			329
09	2220	X	471	-0-	-1749	-0-	447	2	24	9	N	22					351
10	2294	X	-0-	-0-	-2294	-0-					N	-0-					351
11	2220	X	NO RPT	-0-	-2220	-0-					N	NO RPT					351

LARD RANCH WELL #: 3060H RRCID -> 238856 COMPL. DATE 05/09/2008 TOTAL DEPTH 8528 PERF. 8666 - 10632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1500	X	-0-	-0-	-1500	-0-					N	-0-					438
07	1550	X	-0-	-0-	-1550	-0-					N	-0-					438
08	1550	X	-0-	-0-	-1550	-0-					N	-0-					438
09	1500	X	-0-	-0-	-1500	-0-					N	-0-					438
10	279	X	-0-	-0-	-279	-0-					N	20					458
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					458

LARD RANCH-OSBORNE WELL #: 102 RRCID -> 241282 COMPL. DATE N/A TOTAL DEPTH 8550 PERF. 8541 - 9860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					61
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					61
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					61
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					61
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					61
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					61

LARD RANCH-OSBORNE WELL #: 302H RRCID -> 246838 COMPL. DATE 10/03/2008 TOTAL DEPTH 8527 PERF. 8928 - 10392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4092	X	4092	-0-	-0-	-0-	3983	2	109	9	N	99	186	1			309
07	4290	X	4290	-0-	-0-	-0-	4129	2	161	9	N	146					455
08	4084	X	4084	-0-	-0-	-0-	3951	2	133	9	N	121	183	1			393
09	4154	X	4154	-0-	-0-	-0-	3988	2	166	9	N	151	183	1			361
10	3964	X	3964	-0-	-0-	-0-	3795	2	169	9	N	154					515
11	30	X	NO RPT	-0-	-30	-0-					N	NO RPT					515

FLOWERS CCSL WELL #: 2H RRCID -> 246842 COMPL. DATE 09/18/2008 TOTAL DEPTH 8707 PERF. 9005 - 11648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3367	X	3367	-0-	-0-	-0-	3290	2	77	9	N	70	187	1			1024
07	3294	X	3294	-0-	-0-	-0-	3236	2	58	9	N	53					1077
08	3129	X	3129	-0-	-0-	-0-	3046	2	83	9	N	75					1152
09	3088	X	3088	-0-	-0-	-0-	3008	2	80	9	N	73					1225
10	3073	X	3073	-0-	-0-	-0-	3003	2	70	9	N	64					1289
11	2490	X	NO RPT	-0-	-2490	-0-					N	NO RPT					1289

FLOWERS CCSL WELL #: 4H RRCID -> 249362 COMPL. DATE 03/03/2009 TOTAL DEPTH 8809 PERF. 8850 - 12202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1579	X	1579	-0-	-0-	-0-	1579	2			N	-0-	186	1			426
07	2022	X	2022	-0-	-0-	-0-	2016	2	6	9	N	5					431
08	2437	X	2437	-0-	-0-	-0-	2413	2	24	9	N	22					453
09	2928	X	2928	-0-	-0-	-0-	2889	2	39	9	N	35					488
10	3611	X	3611	-0-	-0-	-0-	3576	2	35	9	N	32					520
11	690	X	NO RPT	-0-	-690	-0-					N	NO RPT					520

LARD RANCH WELL #: 201H RRCID -> 250108 COMPL. DATE 04/24/2009 TOTAL DEPTH 8703 PERF. 8820 - 12382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6420	X	5163	-0-	-1257	-0-	5105	2	58	9	N	53					855
07	6634	X	5254	-0-	-1380	-0-	5188	2	66	9	N	60					915
08	6634	X	5351	-0-	-1283	-0-	5265	2	86	9	N	78	181	1			812
09	6108	X	6108	-0-	-0-	-0-	5995	2	113	9	N	103					915
10	5659	X	5659	-0-	-0-	-0-	5542	2	117	9	N	106	189	1			832
11	5190	X	NO RPT	-0-	-5190	-0-					N	NO RPT					832

LARD RANCH (GRANITE WASH -C-) //CONT.// 52019 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
4P ENERGY TEXAS, LLC //CONT.// 953803
LARD RANCH WELL #: 402H RRCID -> 251528 COMPL. DATE 03/05/2008 TOTAL DEPTH 8630 PERF. 8740 - 11292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4740	X	4740	-0-	-0-	-0-	4643	2	97	9	N	88					893
07	4300	X	4300	-0-	-0-	-0-	4244	2	56	9	N	51					944
08	4947	X	4947	-0-	-0-	-0-	4683	2	264	9	N	240	357	1			827
09	4799	X	4799	-0-	-0-	-0-	4699	2	100	9	N	91					918
10	4656	X	4656	-0-	-0-	-0-	4557	2	99	9	N	90					1008
11	90	X	NO RPT	-0-	-90	-0-					N	NO RPT					1008

TOLBERT 5 WELL #: 3H RRCID -> 252716 COMPL. DATE 02/04/2008 TOTAL DEPTH 8609 PERF. 8764 - 10332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					154
07	126	N	126	-0-	-0-	-0-	126	2			N	-0-					154
08	727	N	727	-0-	-0-	-0-	529	2	198	9	N	180	202	1			132
09	769	N	769	-0-	-0-	-0-	756	2	13	9	N	12					144
10	547	N	547	-0-	-0-	-0-	547	2			N	-0-					144
11	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					144

FLOWERS CCSL WELL #: 5H RRCID -> 253297 COMPL. DATE 07/21/2009 TOTAL DEPTH 8783 PERF. 8960 - 12763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6427	X	6427	-0-	-0-	-0-	6347	2	80	9	N	73					792
07	5276	X	5276	-0-	-0-	-0-	5264	2	12	9	N	11					803
08	8716	X	8716	-0-	-0-	-0-	8661	2	55	9	N	50	186	1			667
09	8141	X	8141	-0-	-0-	-0-	8032	2	109	9	N	99	186	1			580
10	6320	X	6320	-0-	-0-	-0-	6283	2	37	9	N	34					614
11	2400	X	NO RPT	-0-	-2400	-0-					N	NO RPT					614

FLOWERS ANDERSON E WELL #: 1095H RRCID -> 254306 COMPL. DATE 07/20/2009 TOTAL DEPTH 8856 PERF. 9020 - 11062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8199	X	8199	-0-	-0-	-0-	7965	2	234	9	N	213	185	1			726
07	8614	X	8614	-0-	-0-	-0-	8318	2	296	9	N	269					995
08	8047	X	8047	-0-	-0-	-0-	7631	2	416	9	N	378	53	1			1320
09	8190	X	4688	-0-	-3502	-0-	4527	2	161	9	N	146					1466
10	8618	X	7829	-0-	-789	-0-	7662	2	167	9	N	152	361	1			1257
11	8340	X	NO RPT	-0-	-8340	-0-					N	NO RPT					1257

FLOWERS CCSL WELL #: 6H RRCID -> 254307 COMPL. DATE 09/28/2009 TOTAL DEPTH 8848 PERF. 8973 - 12177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4170	X	4108	-0-	-62	-0-	3805	2	303	9	N	275	372	1			571
07	5206	X	5206	-0-	-0-	-0-	4912	2	294	9	N	267					838
08	5796	X	5796	-0-	-0-	-0-	5448	2	348	9	N	316	353	1			801
09	6044	X	6044	-0-	-0-	-0-	5924	2	120	9	N	109	186	1			724
10	4898	X	4818	-0-	-80	-0-	4729	2	89	9	N	81					805
11	4740	X	NO RPT	-0-	-4740	-0-					N	NO RPT					805

LARD RANCH WELL #: 401H RRCID -> 254535 COMPL. DATE 12/17/2009 TOTAL DEPTH 8533 PERF. 8590 - 12952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	3233	-0-	233	1443	3136	2	97	9	N	88					625
07	2917	X	1474	-0-	-1443	-0-	1424	2	50	9	N	45					670
08	2946	X	2946	-0-	-0-	-0-	2635	2	311	9	N	283	377	1			576
09	5404	X	5404	-0-	-0-	-0-	5148	2	256	9	N	233	180	1			629
10	5084	X	5084	-0-	-0-	-0-	4809	2	275	9	N	250	191	1			688
11	660	X	NO RPT	-0-	-660	-0-					N	NO RPT					688

LARD RANCH A WELL #: 502H RRCID -> 254573 COMPL. DATE 01/19/2010 TOTAL DEPTH 8560 PERF. 8750 - 13354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5474	X	5474	-0-	-0-	-0-	5372	2	102	9	N	93					469
07	5240	X	5240	-0-	-0-	-0-	5171	2	69	9	N	63					532
08	6198	X	6198	-0-	-0-	-0-	5922	2	276	9	N	251	371	1			412
09	10949	X	10949	-0-	-0-	-0-	10524	2	425	9	N	386	368	1			430
10	5223	X	5223	-0-	-0-	-0-	5090	2	133	9	N	121					551
11	90	X	NO RPT	-0-	-90	-0-					N	NO RPT					551

LARD RANCH (GRANITE WASH -C-) //CONT.// 52019 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
4P ENERGY TEXAS, LLC //CONT.// 953803
FLOWERS CCSL WELL #: 9H RRCID -> 254771 COMPL. DATE 04/07/2010 TOTAL DEPTH 8829 PERF. 8940 - 12442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3517	X	3517	-0-	-0-	-0-	3342	2	175	9	N	159	178	1			528
07	4397	X	4397	-0-	-0-	-0-	4391	2	6	9	N	5					533
08	3037	X	3037	-0-	-0-	-0-	2965	2	72	9	N	65					598
09	3011	X	3011	-0-	-0-	-0-	2969	2	42	9	N	38					636
10	2090	X	2090	-0-	-0-	-0-	2071	2	19	9	N	17					653
11	990	X	NO RPT	-0-	-990	-0-					N	NO RPT					653

TOLBERT 3 WELL #: 2H RRCID -> 255613 COMPL. DATE 04/24/2010 TOTAL DEPTH 8621 PERF. 8640 - 13393

06	7708	X	7708	-0-	-0-	-0-	7071	2	637	9	N	579	546	1			627
07	5845	X	5845	-0-	-0-	-0-	5276	2	569	9	N	517					1144
08	8249	X	8249	-0-	-0-	-0-	7519	2	730	9	N	664	709	1			1099
09	8456	X	8456	-0-	-0-	-0-	7811	2	645	9	N	586	541	1			1144
10	8864	X	8864	-0-	-0-	-0-	8302	2	562	9	N	511	550	1			1105
11	1260	X	NO RPT	-0-	-1260	-0-					N	NO RPT					1105

FLOWERS CCSL WELL #: 10H RRCID -> 257410 COMPL. DATE 05/31/2010 TOTAL DEPTH 8866 PERF. 8968 - 13105

06	7833	X	7833	-0-	-0-	-0-	7515	2	318	9	N	289	184	1			1302
07	8269	X	8269	-0-	-0-	-0-	7997	2	272	9	N	247	179	1			1370
08	8788	X	8788	-0-	-0-	-0-	8437	2	351	9	N	319	543	1			1146
09	8908	X	8908	-0-	-0-	-0-	8515	2	393	9	N	357	370	1			1133
10	8334	X	8334	-0-	-0-	-0-	7985	2	349	9	N	317	178	1			1272
11	7770	X	NO RPT	-0-	-7770	-0-					N	NO RPT					1272

LARD RANCH WELL #: 5060H RRCID -> 258084 COMPL. DATE 04/21/2010 TOTAL DEPTH 8568 PERF. 8700 - 13098

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					74
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					74
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					74
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					74
10	14B2 EXT		752	-0-	752	752	686	2	66	9	N	60					134
11	14B2 EXT		NO RPT	-0-	-0-	752					N	NO RPT					134

TOLBERT 3 WELL #: 3H RRCID -> 259118 COMPL. DATE 08/07/2010 TOTAL DEPTH 8646 PERF. 8612 - 13207

06	14818	X	14818	-0-	-0-	-0-	14366	2	452	9	N	411	540	1			688
07	15976	X	15976	-0-	-0-	-0-	15451	2	525	9	N	477	369	1			796
08	14790	X	14790	-0-	-0-	-0-	14402	2	388	9	N	353	367	1			782
09	13717	X	13717	-0-	-0-	-0-	13370	2	347	9	N	315	184	1			913
10	13514	X	13514	-0-	-0-	-0-	13207	2	307	9	N	279	179	1			1013
11	10950	X	NO RPT	-0-	-10950	-0-					N	NO RPT					1013

FLOWERS 78 WELL #: 4H RRCID -> 259618 COMPL. DATE 03/17/2011 TOTAL DEPTH 8895 PERF. 8924 - 12933

06	8844	X	8844	-0-	-0-	-0-	8600	2	244	9	N	222	184	1			1038
07	8744	X	8744	-0-	-0-	-0-	8597	2	147	9	N	134	184	1			988
08	8382	X	8382	-0-	-0-	-0-	8219	2	163	9	N	148					1136
09	7439	X	7439	-0-	-0-	-0-	7314	2	125	9	N	114	179	1			1071
10	5916	X	5916	-0-	-0-	-0-	5721	2	195	9	N	177	186	1			1062
11	1620	X	NO RPT	-0-	-1620	-0-					N	NO RPT					1062

LARD RANCH WELL #: 301H RRCID -> 259620 COMPL. DATE 10/11/2010 TOTAL DEPTH 8605 PERF. 8647 - 13338

06	7357	X	7357	-0-	-0-	-0-	7160	2	197	9	N	179					768
07	7425	X	7425	-0-	-0-	-0-	7290	2	135	9	N	123					891
08	8348	X	8348	-0-	-0-	-0-	8159	2	189	9	N	172	548	1			515
09	7650	X	7650	-0-	-0-	-0-	7400	2	250	9	N	227					742
10	6794	X	6794	-0-	-0-	-0-	6568	2	226	9	N	205	367	1			580
11	2490	X	NO RPT	-0-	-2490	-0-					N	NO RPT					580

LARD RANCH (GRANITE WASH -C-) //CONT.// 52019 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
4P ENERGY TEXAS, LLC //CONT.// 953803
TOLBERT-KIVLEHEN WELL #: 4062H RRCID -> 259686 COMPL. DATE 11/12/2010 TOTAL DEPTH 8619 PERF. 8700 - 13073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	694	N	694	-0-	-0-	-0-	694	2			N	-0-					326
07	705	N	705	-0-	-0-	-0-	705	2			N	-0-					326
08	667	N	667	-0-	-0-	-0-	667	2			N	-0-					326
09	519	N	519	-0-	-0-	-0-	519	2			N	-0-					326
10	403	N	383	-0-	-20	-0-	383	2			N	-0-					326
11	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					326

FLOWERS CCSL WELL #: 7H RRCID -> 261905 COMPL. DATE 02/24/2011 TOTAL DEPTH 8778 PERF. 8762 - 12357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1921	N	1921	-0-	-0-	-0-	1921	2			N	-0-					551
07	1211	N	1211	-0-	-0-	-0-	1200	2	11	9	N	10					561
08	3100	N	3773	-0-	673	673	3755	2	18	9	N	16					577
09	3000	N	3454	-0-	454	1127	3448	2	6	9	N	5					582
10	3100	N	3249	-0-	149	1276	3241	2	8	9	N	7					589
11	690	X	NO RPT	-0-	-690	586					N	NO RPT					589

FLOWERS CCSL WELL #: 8H RRCID -> 262708 COMPL. DATE 07/13/2011 TOTAL DEPTH 8889 PERF. 8762 - 12843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	386	N	386	-0-	-0-	-0-	386	2			N	-0-					330
07	966	N	966	-0-	-0-	-0-	966	2			N	-0-					330
08	533	N	533	-0-	-0-	-0-	533	2			N	-0-					330
09	390	N	16	-0-	-374	-0-	16	2			N	-0-					330
10	403	N	-0-	-0-	-403	-0-					N	-0-					330
11	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					330

LARD RANCH-OSBORNE WELL #: 202H RRCID -> 263812 COMPL. DATE 10/06/2011 TOTAL DEPTH 8515 PERF. 8790 - 11482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8231	X	8231	-0-	-0-	-0-	7690	2	541	9	N	492	565	1			903
07	8298	X	8298	-0-	-0-	-0-	7832	2	466	9	N	424	543	1			784
08	8175	X	8175	-0-	-0-	-0-	7714	2	461	9	N	419	181	1			1022
09	8220	X	7770	-0-	-450	-0-	7348	2	422	9	N	384	379	1			1027
10	8962	X	8962	-0-	-0-	-0-	8126	2	836	9	N	760	741	1			1046
11	8220	X	NO RPT	-0-	-8220	-0-					N	NO RPT					1046

LARD RANCH WELL #: 8061H RRCID -> 263825 COMPL. DATE 11/08/2011 TOTAL DEPTH 8618 PERF. 9268 - 13608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					111
07	0	N	-0-	-0-	-0-	-0-					N	-0-					111
08	0	N	-0-	-0-	-0-	-0-					N	-0-					111
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					111
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					111
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					111

TOLBERT 3 WELL #: 4H RRCID -> 265133 COMPL. DATE 03/12/2011 TOTAL DEPTH 8648 PERF. 8684 - 13323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	17	N	17	-0-	-0-	-0-	17	2			N	-0-					652
07	0	N	-0-	-0-	-0-	-0-					N	-0-					652
08	0	N	-0-	-0-	-0-	-0-					N	-0-					652
09	30	N	-0-	-0-	-30	-0-					N	-0-					652
10	0	N	-0-	-0-	-0-	-0-					N	-0-					652
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					652

LARIAT (MORROW) 52078 250 NON-ASSOCIATED ONE WELL CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC 760218
WILLIAMS -B- WELL #: 1 RRCID -> 145139 COMPL. DATE N/A TOTAL DEPTH 6850 PERF. 6575 - 6656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6000		4759	-0-	-1241	-0-	102	1	4657	3	N	-0-					-0-
07	6572		6572	-0-	-0-	-0-	106	1	6466	3	N	-0-					-0-
08	5902	R	5902	-0-	-0-	-0-	106	1	5796	3	N	-0-					-0-
09	5700	#	5309	-0-	-391	-0-	102	1	5207	3	N	-0-					-0-
10	6200		4718	-0-	-1482	-0-	102	1	4616	3	N	-0-					-0-
11	6000	NO RPT		-0-	-6000	-0-					N	NO RPT					-0-

LEAR (MORROW,LOWER) 52704 300 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
NATURAL GAS ANADARKO COMPANY 600750
HERBERT WELL #: 1908 RRCID -> 199245 COMPL. DATE 12/24/2003 TOTAL DEPTH 9700 PERF. 9582 - 9592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LEAR (MORROW, UPPER) 52704 500 ASSOCIATED 49B CNTY: LIPSCOMB
FAULCONER, VERNON E., INC. 263701
PITTS, CHESTER -19- WELL #: 1 RRCID -> 081978 COMPL. DATE 04/06/1979 TOTAL DEPTH 8700 PERF. 8583 - 8610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

OVERFLOW ENERGY, LLC 628574
ALLEN ESTATE WELL #: 1118 RRCID -> 094551 COMPL. DATE 06/09/1981 TOTAL DEPTH 8750 PERF. 8548 - 8556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PALEO, INC. 635116
SCHULTZ -B- WELL #: 1 RRCID -> 083276 COMPL. DATE 06/14/1979 TOTAL DEPTH 9180 PERF. 8451 - 8494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1560	#	1144	-0-	-416	-0-	1144	2			N	-0-					24
07	1302	#	1102	-0-	-200	-0-	1102	2			N	-0-					24
08	1209	#	1146	-0-	-63	-0-	1146	2			N	-0-					24
09	1170	#	1129	-0-	-41	-0-	1129	2			N	-0-					24
10	1219	R	1219	-0-	-0-	-0-	1219	2			N	-0-					24
11	1140	#	NO RPT	-0-	-1140	-0-					N	NO RPT					24

LEDRICK RANCH (MORROW UPPER) 52835 500 ASSOCIATED 49B CNTY: ROBERTS
MIDLAND EAGLE OPERATING, INC. 565430
LEDRICK RANCH WELL #: 1 RRCID -> 084240 COMPL. DATE 04/18/1979 TOTAL DEPTH 9151 PERF. 8960 - 8970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	#	25	-0-	-5 B	-447	25	2			N	-0-					-0-
07	31	#	10	-0-	-21 B	-468	10	2			N	-0-					-0-
08	62	#	-0-	-0-	-62 B	-530					N	-0-					-0-
09/01 BALANCING DATE STATUS ->					-99	CANCELLED UNDERAGE ->		-431									
09	60	#	-0-	-0-	-60 B	-159					N	-0-					-0-
10	62	#	-0-	-0-	-62 B	-221					N	-0-					-0-
11	30	#	-0-	-0-	-30 B	-251					N	-0-					-0-

LEDRICK WELL #: 1 RRCID -> 115582 COMPL. DATE 08/03/1977 TOTAL DEPTH 9630 PERF. 8879 - 8886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10	#	30	-0-	20 B	-278	30	2			N	-0-					-0-
07	10	#	5	-0-	-5 B	-283	5	2			N	-0-					-0-
08	10	#	-0-	-0-	-10 B	-293					N	-0-					-0-
09/01 BALANCING DATE STATUS ->					-66	CANCELLED UNDERAGE ->		-227									
09	30	#	-0-	-0-	-30 B	-96					N	-0-					-0-
10	31	#	-0-	-0-	-31 B	-127					N	-0-					-0-
11	30	#	-0-	-0-	-30 B	-157					N	-0-					-0-

JODIE WELL #: 1026 RRCID -> 121597 COMPL. DATE 10/23/1984 TOTAL DEPTH 9000 PERF. 8709 - 8726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	#	25	-0-	-65 B	-877	25	2			N	-0-					-0-
07	62	#	20	-0-	-42 B	-919	20	2			N	-0-					-0-
08	62	#	-0-	-0-	-62 B	-981					N	-0-					-0-
09/01 BALANCING DATE STATUS ->					-526	CANCELLED UNDERAGE ->		-455									
09	60	#	-0-	-0-	-60 B	-586					N	-0-					-0-
10	62	#	-0-	-0-	-62 B	-648					N	-0-					-0-
11	30	#	-0-	-0-	-30 B	-678					N	-0-					-0-

TOLBERT WELL #: 206 RRCID -> 129143 COMPL. DATE 02/18/1984 TOTAL DEPTH 9000 PERF. 8764 - 8784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	#	40	-0-	10 B	-708	40	2			N	-0-					-0-
07	31	#	17	-0-	-14 B	-722	17	2			N	-0-					-0-
08	31	#	-0-	-0-	-31 B	-753					N	-0-					-0-
09/01 BALANCING DATE STATUS ->					-276	CANCELLED UNDERAGE ->		-477									
09	30	#	-0-	-0-	-30 B	-306					N	-0-					-0-
10	31	#	-0-	-0-	-31 B	-337					N	-0-					-0-
11	30	#	-0-	-0-	-30 B	-367					N	-0-					-0-

LARD, J. D. WELL #: 1026 RRCID -> 129173 COMPL. DATE 05/07/1985 TOTAL DEPTH 9100 PERF. 8845 - 8851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	#	30	-0-	-0- B	-499	30	2			N	-0-					154
07	31	#	20	-0-	-11 B	-510	20	2			N	-0-					154
08	31	#	-0-	-0-	-31 B	-541					N	-0-					154
09/01 BALANCING DATE STATUS ->					-151	CANCELLED UNDERAGE ->		-390									
09	30	#	-0-	-0-	-30 B	-181					N	-0-					154
10	31	#	-0-	-0-	-31 B	-212					N	-0-					154
11	30	#	-0-	-0-	-30 B	-242					N	-0-					154

LEDRICK RANCH, S. (MORROW, UP.) 52840 500 ASSOCIATED 49B CNTY: ROBERTS
LIME ROCK RESOURCES II-A, L.P. 500792
LOWE 50-A WELL #: 1 RRCID -> 112139 COMPL. DATE 04/07/1982 TOTAL DEPTH 9520 PERF. 9378 - 9392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	#	-0-	-0-	-270	-0-					N	-0-					-0-
07	180	R	180	-0-	-0-	-0-	180	2			N	-0-					-0-
08	323	R	323	-0-	-0-	-0-	323	2			N	-0-					-0-
09	150	#	-0-	-0-	-150	-0-					N	-0-					-0-
*10	299	R	299	-0-	-0-	-0-	299	2			N	-0-					-0-
11	300	#	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

LEDRICK RANCH, S. (MORROW, UP.) //CONT.// 52840 500 ASSOCIATED 49B CNTY: ROBERTS
LIME ROCK RESOURCES II-A, L.P. //CONT.// 500792
LOWE WELL #: 4901 RRCID -> 116430 COMPL. DATE 07/15/1983 TOTAL DEPTH 9865 PERF. 9680 - 9713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1288	R	1288	-0-	-0-	-0-	1288	2			N	-0-					-0-
07	1079	R	1079	-0-	-0-	-0-	1079	2			N	-0-					-0-
08	2225	R	2225	-0-	-0-	-0-	2225	2			N	-0-					-0-
09	2559	R	2559	-0-	-0-	-0-	2559	2			N	-0-					-0-
*10	2187	R	2187	-0-	-0-	-0-	2187	2			N	-0-					-0-
11	2160	#	NO RPT	-0-	-2160	-0-					N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
LOCKE CATTLE COMPANY WELL #: 1025 RRCID -> 137712 COMPL. DATE 01/14/1991 TOTAL DEPTH 12500 PERF. 9484 - 9660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					29
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					29
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					29
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					29
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					29
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					29

LIPS (CLEVELAND) 53847 332 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
LIPS, CHARLES -K- WELL #: 11 RRCID -> 136568 COMPL. DATE 06/15/1990 TOTAL DEPTH 8697 PERF. 7134 - 7192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1916	N	1916	-0-	-0-	-0-	60	1	1845	2	N	10					110
							11	9									
07	1985	N	1985	-0-	-0-	-0-	62	1	1915	2	N	7					117
							8	9									
08	1936	N	1936	-0-	-0-	-0-	62	1	1874	2	N	-0-					117
09	1860	N	1850	-0-	-10	-0-	60	1	1784	2	N	5					122
							6	9									
10	1922	N	1797	-0-	-125	-0-	58	1	1735	2	N	4					126
							4	9									
11	1860	N	1726	-0-	-134	-0-	60	1	1653	2	N	12					138
							13	9									

LATIGO PETROLEUM, LLC 488260
COURSON RANCH 148 WELL #: 1 RRCID -> 131967 COMPL. DATE 09/25/1991 TOTAL DEPTH 9229 PERF. 6790 - 6815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1136	N	1136	-0-	-0-	-0-	1136	2			N	-0-					266
07	1077	N	1077	-0-	-0-	-0-	1077	2			N	-0-					266
08	1039	N	1039	-0-	-0-	-0-	1039	2			N	-0-					266
09	1140	N	-0-	-0-	-1140	-0-					N	-0-					266
*10	1355	N	1355	-0-	-0-	-0-	1355	2			N	-0-					266
11	1020	N	NO RPT	-0-	-1020	-0-					N	NO RPT					266

COURSON RANCH 136 WELL #: 4-L RRCID -> 137318 COMPL. DATE 12/04/1990 TOTAL DEPTH 7100 PERF. 6924 - 6952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 07/13/2017 - P/A 07/13/17

COURSON RANCH 135 WELL #: 4C RRCID -> 174208 COMPL. DATE 07/24/1999 TOTAL DEPTH 8500 PERF. 6896 - 6918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1122	N	1122	-0-	-0-	-0-	1122	2			N	-0-					217
07	398	N	398	-0-	-0-	-0-	398	2			N	-0-					217
08	295	N	295	-0-	-0-	-0-	295	2			N	-0-					217
09	1110	N	344	-0-	-766	-0-	344	2			N	-0-					217
10	403	N	311	-0-	-92	-0-	311	2			N	-0-					217
11	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					217

LIPS (CLEVELAND) //CONT.// 53847 332 ASSOCIATED CAPACITY CNTY: OCHILTREE
LATIGO PETROLEUM, LLC //CONT.// 488260
COURSON RANCH 157 WELL #: 4A RRCID -> 181673 COMPL. DATE N/A TOTAL DEPTH 9260 PERF. 7012 - 7044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					292
07	P&A-COND		-0-	-0-	-0-	-0-					N	-0-					292
08	P&A-COND		-0-	-0-	-0-	-0-					N	-0-					292
09	0		-0-	-0-	-0-	-0-					N	-0-	292	7			-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 07/31/2017 - P/A 07/31/17

COURSON RANCH 156 WELL #: 4A RRCID -> 182486 COMPL. DATE 03/18/2001 TOTAL DEPTH 8200 PERF. 6864 - 6890

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					405
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					405
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					405
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					405
10	14B2 EXT		-0-	-0-	-0-	-0-					N	1	1	8			405
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					405

COURSON RANCH 156 WELL #: 1 RRCID -> 211987 COMPL. DATE 07/07/2005 TOTAL DEPTH 7110 PERF. 6816 - 6838

06	330	N	284	-0-	-46	-0-	14	1	270	2	N	-0-					487
07	1700	N	1700	-0-	-0-	-0-	81	1	1619	2	N	-0-					487
08	1308	N	1308	-0-	-0-	-0-	62	1	1246	2	N	-0-					487
09	270	N	143	-0-	-127	-0-	7	1	136	2	N	-0-					487
10	1705	N	140	-0-	-1565	-0-	7	1	133	2	N	-0-					487
11	1260	N	NO RPT	-0-	-1260	-0-					N	NO RPT					487

COURSON RANCH 149 WELL #: 3 RRCID -> 212624 COMPL. DATE 07/18/2005 TOTAL DEPTH 7313 PERF. 7011 - 7027

06	1230	N	965	-0-	-265	-0-	965	2			N	-0-					886
07	1116	N	998	-0-	-118	-0-	998	2			N	-0-					886
08	745	N	745	-0-	-0-	-0-	745	2			N	-0-					886
09	960	N	956	-0-	-4	-0-	956	2			N	-0-					886
10	992	N	708	-0-	-284	-0-	708	2			N	-0-					886
11	720	N	NO RPT	-0-	-720	-0-					N	NO RPT					886

COURSON RANCH 156 WELL #: 2 RRCID -> 219313 COMPL. DATE 11/16/2005 TOTAL DEPTH 9500 PERF. 6870 - 6910

06	30	N	17	-0-	-13	-0-	17	2			N	-0-					296
07	31	N	16	-0-	-15	-0-	16	2			N	-0-					296
08	16	N	16	-0-	-0-	-0-	16	2			N	-0-					296
09	81	N	81	-0-	-0-	-0-	81	2			N	-0-					296
*10	108	N	108	-0-	-0-	-0-	108	2			N	-0-					296
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					296

COURSON RANCH 157 WELL #: RRCID -> 224243 COMPL. DATE 09/00/2006 TOTAL DEPTH 11031 PERF. 7030 - 7060

06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					85
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					85
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					85
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					85
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					85
11	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					85

WORKED OVER ANOTHER ZONE.. 08/25/2011

LIPS (CLEVELAND) //CONT.// 53847 332 ASSOCIATED CAPACITY CNTY: OCHILTREE
LATIGO PETROLEUM, LLC //CONT.// 488260
COURSON RANCH 157 WELL #: 9H RRCID -> 227405 COMPL. DATE 10/13/2006 TOTAL DEPTH 6770 PERF. 7030 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2040	N	2040	-0-	-0-	-0-	2040	2			N	-0-					364
07	2084	N	2084	-0-	-0-	-0-	2084	2			N	-0-					364
08	1525	N	1525	-0-	-0-	-0-	1514	2	11	9	N	10					374
09	1922	N	1922	-0-	-0-	-0-	1922	2			N	-0-					374
*10	1896	N	1896	-0-	-0-	-0-	1888	2	8	9	N	7					381
11	990	N	NO RPT	-0-	-990	-0-					N	NO RPT					381

COURSON RANCH 159 WELL #: 4 H RRCID -> 254463 COMPL. DATE N/A TOTAL DEPTH 10450 PERF. 7939 - 10147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	15033	X	15033	-0-	-0-	-0-	15011	2	22	9	N	20					214
07	15340	X	15340	-0-	-0-	-0-	15329	2	11	9	N	10					224
08	11476	X	11476	-0-	-0-	-0-	10827	2	649	9	N	590					814
09	13951	X	13951	-0-	-0-	-0-	13922	2	29	9	N	26	535	1			305
*10	14088	X	14088	-0-	-0-	-0-	14027	2	61	9	N	55					360
11	210	X	NO RPT	-0-	-210	-0-					N	NO RPT					360

COURSON RANCH 158 WELL #: 10 RRCID -> 265114 COMPL. DATE 04/21/2015 TOTAL DEPTH 8800 PERF. 7103 - 7130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REMORA OPERATING, LLC 701613
KILLEBREW WELL #: 2220 RRCID -> 274029 COMPL. DATE 10/27/2008 TOTAL DEPTH 11751 PERF. 6934 - 6984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	390	-0-	-0-	-0-	390	2			N	-0-					25
07	403	N	360	-0-	-43	-0-	360	2			N	-0-					25
08	420	N	420	-0-	-0-	-0-	420	2			N	-0-					25
09	390	N	385	-0-	-5	-0-	385	2			N	-0-					25
10	427	N	427	-0-	-0-	-0-	427	2			N	-0-					25
11	420	N	411	-0-	-9	-0-	411	2			N	-0-					25

SCOUT ENERGY MANAGEMENT LLC 760218
LAMB WELL #: 102 RRCID -> 187271 COMPL. DATE 12/15/2001 TOTAL DEPTH 6475 PERF. 6199 - 6220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	812	N	812	-0-	-0-	-0-	812	3			N	-0-					82
07	793	N	793	-0-	-0-	-0-	793	3			N	-0-					82
08	771	N	771	-0-	-0-	-0-	771	3			N	-0-					82
09	772	N	772	-0-	-0-	-0-	772	3			N	-0-					82
10	836	N	836	-0-	-0-	-0-	836	3			N	-0-					82
11	750	N	NO RPT	-0-	-750	-0-					N	NO RPT					82

4P ENERGY TEXAS, LLC 953803
MCGARRAUGH, E. M. -A- WELL #: 1 RRCID -> 022342 COMPL. DATE 07/17/1960 TOTAL DEPTH 9000 PERF. 6922 - 6955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					32

LIPS (CLEVELAND) //CONT.// 53847 332 ASSOCIATED CAPACITY CNTY: OCHILTREE
4P ENERGY TEXAS, LLC //CONT.// 953803
MCGARRAUGH 150 WELL #: 1H RRCID -> 224314 COMPL. DATE 10/14/2006 TOTAL DEPTH 6980 PERF. 7205 - 10050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5061	X	5061	-0-	-0-	-0-	4928	2	133	9	N	121					498
07	6448	X	5034	-0-	-1414	-0-	4920	2	114	9	N	104	185	1			417
08	6355	X	4723	-0-	-1632	-0-	4682	2	41	9	N	37					454
09	6150	X	5088	-0-	-1062	-0-	4990	2	98	9	N	89					543
10	6262	X	5142	-0-	-1120	-0-	4995	2	147	9	N	134	189	1			488
11	5070	X	NO RPT	-0-	-5070	-0-					N	NO RPT					488

KING 19 WELL #: 5 RRCID -> 225236 COMPL. DATE 02/08/2007 TOTAL DEPTH 8500 PERF. 6774 - 6798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1170	N	1056	-0-	-114	-0-	1056	2			N	-0-					126
07	1147	N	1082	-0-	-65	-0-	1082	2			N	-0-					126
08	1104	N	1104	-0-	-0-	-0-	1104	2			N	-0-					126
09	1050	N	1042	-0-	-8	-0-	1042	2			N	-0-					126
10	1085	N	1051	-0-	-34	-0-	1051	2			N	-0-					126
11	1080	N	NO RPT	-0-	-1080	-0-					N	NO RPT					126

LIPS, CHARLES WELL #: 10 J RRCID -> 275394 COMPL. DATE 08/20/1990 TOTAL DEPTH 9200 PERF. 8616 - 8690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					18
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					18

LIPS (LOWER MORROW) 53847 400 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
KILLEBREW 215 WELL #: 2 RRCID -> 234532 COMPL. DATE 01/07/2008 TOTAL DEPTH 11500 PERF. 9798 - 9851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

COURSON RANCH 4 WELL #: 13 RRCID -> 238627 COMPL. DATE 03/13/2008 TOTAL DEPTH 10505 PERF. 10086 - 10125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	990	N	713	-0-	-277	-0-	713	2			N	-0-					-0-
07	899	N	399	-0-	-500	-0-	399	2			N	-0-					-0-
08	806	N	718	-0-	-88	-0-	712	2	6	9	N	5					5
09	860	N	860	-0-	-0-	-0-	860	2			N	-0-	3	5			2
10	760	N	760	-0-	-0-	-0-	760	2			N	-0-	2	5			-0-
11	690	N	669	-0-	-21	-0-	669	2			N	-0-					-0-

KILLEBREW 215 WELL #: 3 RRCID -> 244146 COMPL. DATE 05/02/2012 TOTAL DEPTH 10285 PERF. 9892 - 10040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LIPS (LOWER MORROW) //CONT.// 53847 400 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WILSON 44 WELL #: 3 RRCID -> 247066 COMPL. DATE 12/30/2008 TOTAL DEPTH 10370 PERF.10078 - 10092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	97	N	97	-0-	-0-	-0-	97	2			N	-0-			-0-
07	124	N	103	-0-	-21	-0-	103	2			N	-0-			-0-
08	99	N	99	-0-	-0-	-0-	99	2			N	-0-			-0-
09	97	N	97	-0-	-0-	-0-	97	2			N	-0-			-0-
10	105	N	105	-0-	-0-	-0-	105	2			N	-0-			-0-
*11	96	N	96	-0-	-0-	-0-	96	2			N	-0-			-0-

CIMAREX ENERGY CO. OF COLORADO 153429
KILLEBREW 218 WELL #: 4 RRCID -> 239017 COMPL. DATE 03/11/2008 TOTAL DEPTH 11792 PERF. 9938 - 10062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	4260	X	529	-0-	-3731	-0-	529	2			N	-0-			2
07	4402	X	3702	-0-	-700	-0-	3702	2			N	-0-			2
08	4752	X	4752	-0-	-0-	-0-	4752	2			N	-0-			2
09	4547	X	4547	-0-	-0-	-0-	4547	2			N	-0-			2
10	4417	X	4417	-0-	-0-	-0-	4417	2			N	-0-			2
11	4590	X	4085	-0-	-505	-0-	4085	2			N	-0-			2

KILLEBREW 216 WELL #: 2 RRCID -> 239034 COMPL. DATE 03/25/2008 TOTAL DEPTH 10450 PERF. 9848 - 9867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-			87
07	0	N	-0-	-0-	-0-	-0-					N	-0-			87
08	0	N	-0-	-0-	-0-	-0-					N	-0-			87
09	0	N	-0-	-0-	-0-	-0-					N	-0-			87
10	0	N	-0-	-0-	-0-	-0-					N	-0-			87
11	0	N	-0-	-0-	-0-	-0-					N	-0-			87

CIMAREX ENERGY CO. 153438
WILSON WELL #: 2217 RRCID -> 229471 COMPL. DATE 06/27/2007 TOTAL DEPTH 10852 PERF.10092 - 10137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	4470	X	4127	-0-	-343	-0-	4124	2	3	9	N	3			117
07	4619	X	4267	-0-	-352	-0-	4267	2			N	-0-			117
08	4526	X	4152	-0-	-374	-0-	4152	2			N	-0-			117
09	4140	X	3893	-0-	-247	-0-	3893	2			N	-0-			117
10	4278	X	3953	-0-	-325	-0-	3953	2			N	-0-			117
11	4140	X	3497	-0-	-643	-0-	3497	2			N	-0-			117

KILLEBREW 218 WELL #: 5 RRCID -> 257437 COMPL. DATE 02/04/2010 TOTAL DEPTH 10200 PERF. 9812 - 9854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	7350	X	6785	-0-	-565	-0-	285	1	6500	2	N	-0-			179
07	7595	X	7019	-0-	-576	-0-	210	1	6809	2	N	-0-			179
08	7533	X	5870	-0-	-1663	-0-	148	1	5722	2	N	-0-			179
09	6780	X	4695	-0-	-2085	-0-	170	1	4525	2	N	-0-			179
10	7006	X	4973	-0-	-2033	-0-	4973	2			N	-0-			179
*11	6780	X	4233	-0-	-2547	-0-	4233	2			N	-0-			179

KILLEBREW 218 WELL #: 6 RRCID -> 259724 COMPL. DATE 07/25/2010 TOTAL DEPTH 10000 PERF. 9710 - 9746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	23760	X	22344	-0-	-1416	-0-	22344	2			N	-0-			63
07	24552	X	22755	-0-	-1797	-0-	22755	2			N	-0-			63
08	24025	X	22479	-0-	-1546	-0-	22449	2	30	9	N	27			90
09	22710	X	21539	-0-	-1171	-0-	21539	2			N	-0-			90
10	23467	X	22055	-0-	-1412	-0-	22055	2			N	-0-			90
11	22350	X	21409	-0-	-941	-0-	21409	2			N	-0-			90

LIPS (MISSISSIPPIAN) 53847 498 ASSOCIATED 49B CNTY: ROBERTS
SPINDLETOP OIL & GAS COMPANY 809930
POPE 140 WELL #: 4 RRCID -> 227443 COMPL. DATE 11/03/2006 TOTAL DEPTH 8650 PERF. 8294 - 8396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	#	314	-0-	-196	-0-	30	1	284	2	N	-0-					38
07	527	#	388	-0-	-139	-0-	37	1	351	2	N	-0-					38
08	403	#	383	-0-	-20	-0-	37	1	346	2	N	-0-					38
09	390	#	345	-0-	-45	-0-	33	1	312	2	N	-0-					38
10	403	#	322	-0-	-81	-0-	31	1	291	2	N	-0-					38
11	390	#	NO RPT	-0-	-390	-0-					N	NO RPT					38

UNIT PETROLEUM COMPANY 877099
LIPS WELL #: 1 RRCID -> 022344 COMPL. DATE 07/20/1956 TOTAL DEPTH 11500 PERF. 8838 - 9122

06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPS (MORROW) 53847 664 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
REED WELL #: 1 RRCID -> 057318 COMPL. DATE 10/23/1973 TOTAL DEPTH 8700 PERF. 7976 - 8008

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WILSON, RUTH -A- WELL #: 1 RRCID -> 060789 COMPL. DATE 11/24/1974 TOTAL DEPTH 8867 PERF. 8764 - 8778

06	1320	N	896	-0-	-424	-0-	896	3			N	-0-					74
07	1793	N	1793	-0-	-0-	-0-	1793	3			N	-0-					74
08	1821	N	1821	-0-	-0-	-0-	1799	3	22	9	N	20					94
09	1643	N	1643	-0-	-0-	-0-	1643	3			N	-0-					94
10	1798	N	1142	-0-	-656	-0-	1142	3			N	-0-					94
11	1770	N	1637	-0-	-133	-0-	1607	3	30	9	N	27					121

WILSON, RUTH "A" WELL #: 2018 RRCID -> 170889 COMPL. DATE 08/08/1998 TOTAL DEPTH 9000 PERF. 8730 - 8758

06	1770	N	1725	-0-	-45	-0-	1725	3			N	-0-					17
07	2189	N	2189	-0-	-0-	-0-	2189	3			N	-0-					17
08	2146	N	2146	-0-	-0-	-0-	2146	3			N	-0-					17
09	2029	N	2029	-0-	-0-	-0-	2029	3			N	-0-					17
10	1922	N	1709	-0-	-213	-0-	1709	3			N	-0-					17
*11	2067	N	2067	-0-	-0-	-0-	2067	3			N	-0-					17

LIPS (MORROW) //CONT.// 53847 664 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
LIPS, CHARLES -G- WELL #: 7 RRCID -> 022336 COMPL. DATE 10/12/1951 TOTAL DEPTH 9223 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	11842	X	11842	-0-	-0-	-0-	60 6	1 9	11776	2	N	5					173
07	12317	X	12317	-0-	-0-	-0-	62 2	1 9	12253	2	N	2					175
08	12265	X	12265	-0-	-0-	-0-	62 1	1 9	12202	2	N	1					176
09	11856	X	11856	-0-	-0-	-0-	60 12	1 9	11784	2	N	11					187
10	12232	X	12232	-0-	-0-	-0-	62 9	1 9	12161	2	N	8					195
*11	11303	X	11303	-0-	-0-	-0-	60	1	11243	2	N	-0-					195

HARBAUGH WELL #: 1 RRCID -> 069774 COMPL. DATE 06/17/1976 TOTAL DEPTH 8850 PERF. 8702 - 8754

06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
LIPS RANCH -A- WELL #: 6 RRCID -> 022331 COMPL. DATE 07/22/1957 TOTAL DEPTH 10706 PERF. 8030 - 8064

06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
LIPS, CHARLES -E- WELL #: 5 RRCID -> 022335 COMPL. DATE 07/02/1952 TOTAL DEPTH N/A PERF. 8574 - 8597

06	3456	X	3456	-0-	-0-	-0-	3456	2			N	-0-					192
07	4067	X	4067	-0-	-0-	-0-	4031	2	36	9	N	33	168	1			57
08	4037	X	4037	-0-	-0-	-0-	4034	2	3	9	N	3					60
09	3908	X	3908	-0-	-0-	-0-	3908	2			N	-0-					60
10	4063	X	4063	-0-	-0-	-0-	4046	2	17	9	N	15					75
11	2940	X	NO RPT	-0-	-2940	-0-					N	NO RPT					75

LIPS (NOVI) 53847 742 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
COURSON /D/ 157 WELL #: 2 RRCID -> 170918 COMPL. DATE 03/24/1998 TOTAL DEPTH 8919 PERF. 7820 - 7839

06	SWR 10		2783	-0-	2783	89221	2758	2	25	9	N	23	93	1			20
07	SWR 10		2878	-0-	2878	92099	2878	2			N	-0-					20
08	SWR 10		5436	-0-	5436	97535	5416	2	20	9	N	18					38
09	SWR 10		2862	-0-	2862	100397	2862	2			N	-0-					38
10	SWR 10		511	-0-	511	100908	502	2	9	9	N	8					46
11	SWR 10		474	-0-	474	101382	474	2			N	-0-					46

LIPS (NOVI) //CONT.// 53847 742 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
LATIGO PETROLEUM, LLC 488260
COURSON RANCH 160 WELL #: 4 RRCID -> 152073 COMPL. DATE 10/12/1994 TOTAL DEPTH 8900 PERF. 7818 - 7828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6360	X	6113	-0-	-247	-0-	6113	2			N	-0-					1155
07	6572	X	6382	-0-	-190	-0-	6382	2			N	-0-					1155
08	6572	X	3762	-0-	-2810	-0-	3762	2			N	-0-					1155
09	6300	X	6105	-0-	-195	-0-	6105	2			N	-0-					1155
10	6479	X	6101	-0-	-378	-0-	6101	2			N	-0-					1155
11	6180	X	NO RPT	-0-	-6180	-0-					N	NO RPT					1155

COURSON RANCH 135 WELL #: 6 RRCID -> 208976 COMPL. DATE 02/09/2005 TOTAL DEPTH 11025 PERF. 8064 - 8115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	930	N	767	-0-	-163	-0-	767	2			N	-0-					512
07	927	N	927	-0-	-0-	-0-	927	2			N	-0-					512
08	571	N	571	-0-	-0-	-0-	569	2	2	9	N	2	2	8			512
09	780	N	772	-0-	-8	-0-	772	2			N	-0-					512
10	930	N	795	-0-	-135	-0-	795	2			N	-0-					512
11	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					512

COURSON RANCH 158 WELL #: 9 RRCID -> 212841 COMPL. DATE 07/18/2005 TOTAL DEPTH 11020 PERF. 8316 - 8679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	65	N	65	-0-	-0-	-0-	65	2			N	-0-					137
07	71	N	71	-0-	-0-	-0-	71	2			N	-0-					137
08	53	N	53	-0-	-0-	-0-	53	2			N	-0-					137
09	60	N	42	-0-	-18	-0-	42	2			N	-0-					137
10	62	N	46	-0-	-16	-0-	46	2			N	-0-					137
11	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					137

LIPS, SOUTH (MISSISSIPPIAN) 53851 666 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
LATIGO PETROLEUM, LLC 488260
COURSON-LIPS -163- WELL #: 4D RRCID -> 189807 COMPL. DATE 04/29/2001 TOTAL DEPTH 8900 PERF. 8754 - 8790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON RANCH WELL #: 127 RRCID -> 242733 COMPL. DATE 01/16/2008 TOTAL DEPTH 9900 PERF. 9096 - 9120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPS, WEST (CLEVELAND) 53854 500 ASSOCIATED CAPACITY CNTY: ROBERTS
FAULCONER, VERNON E., INC. 263701
REX WELL #: 1 RRCID -> 022352 COMPL. DATE 02/17/1961 TOTAL DEPTH 8470 PERF. 6513 - 6535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPS, WEST (CLEVELAND) //CONT.// 53854 500 ASSOCIATED CAPACITY CNTY: ROBERTS
FAULCONER, VERNON E., INC. //CONT.// 263701
CONVERSE WELL #: 4 RRCID -> 166106 COMPL. DATE 08/22/1997 TOTAL DEPTH 8675 PERF. 6528 - 7894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPS, WEST (LOWER SHAWNEE) 53854 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
LATIGO PETROLEUM, LLC 488260
COURSON -B- 4 WELL #: 60 RRCID -> 163076 COMPL. DATE 04/12/1996 TOTAL DEPTH 5550 PERF. 5380 - 5390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	780	N	240	-0-	-540	-0-	240	2			N	-0-					137
07	961	N	256	-0-	-705	-0-	256	2			N	-0-					137
08	255	N	255	-0-	-0-	-0-	255	2			N	-0-					137
09	657	N	657	-0-	-0-	-0-	657	2			N	-0-					137
10	248	N	186	-0-	-62	-0-	186	2			N	-0-					137
11	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					137

COURSON RANCH 149 WELL #: 1C RRCID -> 214418 COMPL. DATE 08/09/2005 TOTAL DEPTH 8600 PERF. 4200 - 4208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 07/25/2017 - PLUGGED 07/25/17

LIPSCOMB (ATOKA) 53869 090 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
MERYDITH, MORRIS R. -F- WELL #: 1 RRCID -> 061896 COMPL. DATE 05/02/1975 TOTAL DEPTH 9200 PERF. 9098 - 9111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	N	610	-0-	-200	B -0-	610	3			N	-0-					45
07	837	N	660	-0-	-177	B -0-	660	3			N	-0-					45
08	744	N	732	-0-	-12	B -0-	732	3			N	-0-					45
09	654	N	654	-0-	-0-	B -0-	654	3			N	-0-					45
10	651	N	407	-0-	-244	B -0-	407	3			N	-0-					45
11	720	N	674	-0-	-46	B -0-	674	3			N	-0-					45

BARTON, JAY D. -ET- -AL- WELL #: 1531 RRCID -> 067614 COMPL. DATE 08/05/1976 TOTAL DEPTH 10680 PERF. 9274 - 9278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	B -0-					N	-0-					17
07	14B2 EXT		-0-	-0-	-0-	B -0-					N	-0-					17
08	14B2 EXT		-0-	-0-	-0-	B -0-					N	-0-					17
09	14B2 EXT		-0-	-0-	-0-	B -0-					N	-0-					17
10	14B2 EXT		-0-	-0-	-0-	B -0-					N	-0-					17
11	14B2 EXT		-0-	-0-	-0-	B -0-					N	-0-					17

MERYDITH, MORRIS R. -E- WELL #: 1 RRCID -> 076090 COMPL. DATE 03/14/1978 TOTAL DEPTH 10350 PERF. 9148 - 9160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	412	-0-	-8	B -0-	412	3			N	-0-					79
07	434	N	329	-0-	-105	B -0-	329	3			N	-0-					79
08	419	N	419	-0-	-0-	B -0-	419	3			N	-0-					79
09	420	N	381	-0-	-39	B -0-	381	3			N	-0-					79
10	399	N	399	-0-	-0-	B -0-	399	3			N	-0-					79
11	420	N	349	-0-	-71	B -0-	348	3	1	9	N	1	1	5			79

LIPSCOMB (ATOKA) //CONT.// 53869 090 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PIPER, OLA O. WELL #: 14 RRCID -> 158774 COMPL. DATE 08/02/1999 TOTAL DEPTH 9300 PERF. 7732 - 9052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1560	N	1525	-0-	-35 B	-0-	1525	3			N	-0-					44
07	1674	N	1586	-0-	-88 B	-0-	1586	3			N	-0-					44
08	1612	N	1612	-0-	-0- B	-0-	1611	3	1	9	N	1					45
09	1552	N	1552	-0-	-0- B	-0-	1552	3			N	-0-					45
10	1610	N	1610	-0-	-0- B	-0-	1610	3			N	-0-					45
11	1560	N	1557	-0-	-3 B	-0-	1557	3			N	-0-					45

PIPER, OLA O. WELL #: 2630 RRCID -> 268009 COMPL. DATE 04/14/2012 TOTAL DEPTH 10425 PERF. 7750 - 9074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-

EOG RESOURCES, INC. 253162
APPEL 438 WELL #: 3H RRCID -> 239135 COMPL. DATE 07/05/2008 TOTAL DEPTH 9768 PERF.10425 - 12630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3660	X	3273	-0-	-387 B	-0-	185	1	3088	2	N	-0-	88	1			46
07	3782	X	3551	-0-	-231 B	-0-	202	1	3340	2	N	8					54
							9	9									
08	3658	X	3514	-0-	-144 B	-0-	199	1	3305	2	N	9					63
							10	9									
09	3450	X	3243	-0-	-207 B	-0-	191	1	3043	2	N	8					71
							9	9									
10	3565	X	3543	-0-	-22 B	-0-	206	1	3320	2	N	15					86
							17	9									
11	3450	X	3410	-0-	-40 B	-0-	197	1	3210	2	N	3					89
							3	9									

COOPER 357 WELL #: 2H RRCID -> 246525 COMPL. DATE 12/17/2008 TOTAL DEPTH 9765 PERF.10069 - 11401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4170	X	3336	-0-	-834 B	-0-	89	1	3244	2	N	3					67
							3	9									
07	5104	X	5104	-0-	-0- B	-0-	90	1	5008	2	N	5					72
							6	9									
08	5078	X	5078	-0-	-0- B	-0-	95	1	4981	2	N	2					74
							2	9									
09	4605	X	4605	-0-	-0- B	-0-	94	1	4511	2	N	-0-					74
10	4743	X	4620	-0-	-123 B	-0-	95	1	4521	2	N	4					78
							4	9									
11	4590	X	4314	-0-	-276 B	-0-	94	1	4220	2	N	-0-					78

COOPER 358 WELL #: 4H RRCID -> 247382 COMPL. DATE 01/21/2009 TOTAL DEPTH 9848 PERF.10371 - 12207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1230	N	1040	-0-	-190 B	-0-	80	1	960	2	N	-0-					85
07	1364	N	878	-0-	-486 B	-0-	97	1	781	2	N	-0-					85
08	1364	N	1275	-0-	-89 B	-0-	97	1	1175	2	N	3					88
							3	9									
09	1226	N	1226	-0-	-0- B	-0-	94	1	1128	2	N	4					92
							4	9									
10	1127	N	1127	-0-	-0- B	-0-	97	1	1029	2	N	1					93
							1	9									
11	1230	N	415	-0-	-815 B	-0-	53	1	362	2	N	-0-					93

LIPSCOMB (ATOKA) //CONT.// 53869 090 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
EOG RESOURCES, INC. //CONT.// 253162
CNB TRUSTEES 360 WELL #: 6H RRCID -> 252497 COMPL. DATE 06/03/2009 TOTAL DEPTH 9805 PERF.10120 - 13803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3990	X	3178	-0-	-812 B	-0-	76	1	3090	2	N	11	74	1			30
							12	9									
07	4123	X	1989	-0-	-2134 B	-0-	59	1	1924	2	N	5					35
							6	9									
08	4302	X	4302	-0-	-0- B	-0-	90	1	4195	2	N	15					50
							17	9									
09	3750	X	3740	-0-	-10 B	-0-	84	1	3625	2	N	28					78
							31	9									
10	3875	X	3836	-0-	-39 B	-0-	95	1	3698	2	N	39					117
							43	9									
11	4170	X	3815	-0-	-355 B	-0-	94	1	3703	2	N	16					133
							18	9									

JONES TRUST 359 WELL #: 5H RRCID -> 252511 COMPL. DATE 07/01/2009 TOTAL DEPTH 9838 PERF.10140 - 13403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2700	N	2334	-0-	-366 B	-0-	78	1	2238	2	N	16					73
							18	9									
07	2790	N	1776	-0-	-1014 B	-0-	62	1	1703	2	N	10					83
							11	9									
08	2790	N	2705	-0-	-85 B	-0-	97	1	2596	2	N	11					94
							12	9									
09	2528	N	2528	-0-	-0- B	-0-	90	1	2418	2	N	18	95	1			17
							20	9									
10	2789	N	2789	-0-	-0- B	-0-	95	1	2658	2	N	33					50
							36	9									
*11	2663	N	2663	-0-	-0- B	-0-	94	1	2544	2	N	23					73
							25	9									

JONES ENERGY, LLC 441132
PAUL 536 WELL #: 1H RRCID -> 234661 COMPL. DATE 10/02/2007 TOTAL DEPTH 9393 PERF. 9852 - 11631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3967	X	3967	-0-	-0- B	-0-	314	1	3640	2	N	12					72
							13	9									
07	3782	X	3704	-0-	-78 B	-0-	322	1	3382	2	N	-0-					72
08	4156	X	4156	-0-	-0- B	-0-	304	1	3843	2	N	8					80
							9	9									
09	3887	X	3887	-0-	-0- B	-0-	331	1	3545	2	N	10					90
							11	9									
*10	4275	X	4275	-0-	-0- B	-0-	4275	2			N	-0-					90
11	3660	X	NO RPT	-0-	-3660 B	-0-					N	NO RPT					90

PAUL 536 WELL #: 2H RRCID -> 236267 COMPL. DATE 04/02/2008 TOTAL DEPTH 9308 PERF. 9801 - 12486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2522	N	2522	-0-	-0- B	-0-	199	1	2312	2	N	10					95
							11	9									
07	2883	X	1801	-0-	-1082 B	-0-	156	1	1642	2	N	3					98
							3	9									
08	2883	X	2363	-0-	-520 B	-0-	172	1	2183	2	N	7					105
							8	9									
09	2790	X	2496	-0-	-294 B	-0-	213	1	2283	2	N	-0-					105
10	2883	X	2552	-0-	-331 B	-0-	2552	2			N	-0-					105
11	2520	X	NO RPT	-0-	-2520 B	-0-					N	NO RPT					105

LIPSCOMB (ATOKA) //CONT.// 53869 090 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
LANDERS 522 WELL #: 3H RRCID -> 238710 COMPL. DATE 05/28/2008 TOTAL DEPTH 9394 PERF. 9740 - 11996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3355	X	3355	-0-	-0- B	-0-	267	1	3088	2	N	-0-					302
07	3360	X	3360	-0-	-0- B	-0-	292	1	3066	2	N	2					304
							2	9									
08	3316	X	3316	-0-	-0- B	-0-	242	1	3072	2	N	2					306
							2	9									
09	3360	X	2821	-0-	-539 B	-0-	241	1	2580	2	N	-0-					306
10	3472	X	2781	-0-	-691 B	-0-	2740	2	41	9	N	37					343
11	3360	X	NO RPT	-0-	-3360 B	-0-					N	NO RPT					343

LANDERS 521 WELL #: 1H RRCID -> 243935 COMPL. DATE 08/20/2008 TOTAL DEPTH 9432 PERF. 9928 - 12072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	29	N	29	-0-	-0- B	-0-	2	1	27	2	N	-0-					137
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					137
08	1263	N	1263	-0-	-0- B	-0-	91	1	1159	2	N	12					149
							13	9									
09	1972	N	1972	-0-	-0- B	-0-	168	1	1798	2	N	5					154
							6	9									
*10	1656	N	1656	-0-	-0- B	-0-	1643	2	13	9	N	12					166
11	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					166

SAINT 520 WELL #: 3H RRCID -> 243936 COMPL. DATE 07/23/2008 TOTAL DEPTH 9378 PERF. 9961 - 11797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1121	N	1121	-0-	-0- B	-0-	89	1	1024	2	N	7					162
							8	9									
07	669	N	669	-0-	-0- B	-0-	53	1	616	2	N	-0-					162
08	1009	N	1009	-0-	-0- B	-0-	80	1	929	2	N	-0-					162
09	1110	N	936	-0-	-174 B	-0-	75	1	861	2	N	-0-					162
*10	1347	N	1347	-0-	-0- B	-0-	108	1	1239	2	N	-0-					162
11	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					162

EMMERT 291 WELL #: 1H RRCID -> 245026 COMPL. DATE 11/20/2008 TOTAL DEPTH 9541 PERF. 9900 - 11703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2076	X	2076	-0-	-0- B	-0-	2059	2	17	9	N	15	186	1			93
07	1142	X	1142	-0-	-0- B	-0-	1133	2	9	9	N	8					101
08	527	X	194	-0-	-333 B	-0-	194	2			N	-0-					101
09	2727	X	2727	-0-	-0- B	-0-	2692	2	35	9	N	32					133
*10	2160	X	2160	-0-	-0- B	-0-	2132	2	28	9	N	25					158
11	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					158

LANDERS 522 WELL #: 4H RRCID -> 246527 COMPL. DATE 12/20/2008 TOTAL DEPTH 9518 PERF. 9910 - 11254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2970	X	2688	-0-	-282 B	-0-	214	1	2472	2	N	2					204
							2	9									
07	3069	X	-0-	-0-	-3069 B	-0-					N	2					206
08	3162	X	2561	-0-	-601 B	-0-	187	1	2366	2	N	7					213
							8	9									
09	3060	X	2833	-0-	-227 B	-0-	241	1	2592	2	N	-0-					213
10	3100	X	3031	-0-	-69 B	-0-	3009	2	22	9	N	20					233
11	2700	X	NO RPT	-0-	-2700 B	-0-					N	NO RPT					233

LIPSCOMB (ATOKA) //CONT.// 53869 090 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
MOSES 519 WELL #: 6H RRCID -> 246530 COMPL. DATE 12/21/2008 TOTAL DEPTH 9469 PERF.10004 - 12076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1244	N	1244	-0-	-0- B	-0-	100	1	1144	2	N	-0-					146
07	1213	N	1213	-0-	-0- B	-0-	97	1	1116	2	N	-0-					146
08	1215	N	1215	-0-	-0- B	-0-	98	1	1117	2	N	-0-					146
09	1348	N	1348	-0-	-0- B	-0-	108	1	1237	2	N	3					149
							3	9									
*10	1489	N	1489	-0-	-0- B	-0-	119	1	1370	2	N	-0-					149
11	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					149

CLEVELAND WELL #: 1033H RRCID -> 246767 COMPL. DATE 12/19/2008 TOTAL DEPTH 10281 PERF.10924 - 13412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

VESTER, MARTHA WELL #: 1 RRCID -> 247856 COMPL. DATE 02/19/2009 TOTAL DEPTH 9302 PERF. 9032 - 9038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SAINT 520 WELL #: 4H RRCID -> 248072 COMPL. DATE 02/28/2009 TOTAL DEPTH 9439 PERF.10240 - 13423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1025	N	1025	-0-	-0- B	-0-	81	1	936	2	N	7					153
							8	9									
07	971	N	971	-0-	-0- B	-0-	77	1	891	2	N	3					156
							3	9									
08	1104	N	1104	-0-	-0- B	-0-	87	1	1008	2	N	8					164
							9	9									
09	1020	N	917	-0-	-103 B	-0-	73	1	841	2	N	3					167
							3	9									
10	961	N	52	-0-	-909 B	-0-	4	1	48	2	N	-0-					167
11	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					167

LANDERS 521 WELL #: 2H RRCID -> 248073 COMPL. DATE 02/22/2009 TOTAL DEPTH 9465 PERF.10060 - 13123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1739	N	1739	-0-	-0- B	-0-	134	1	1560	2	N	41	167	1			33
							45	9									
07	863	N	863	-0-	-0- B	-0-	74	1	780	2	N	8					41
							9	9									
08	50	N	50	-0-	-0- B	-0-	4	1	46	2	N	-0-					41
09	1740	N	12	-0-	-1728 B	-0-	1	1	11	2	N	-0-					41
10	868	N	-0-	-0-	-868 B	-0-					N	-0-					41
11	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					41

LIPSCOMB (ATOKA) //CONT.// 53869 090 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
DOMINO 450 WELL #: 4VH RRCID -> 249878 COMPL. DATE 04/12/2009 TOTAL DEPTH 9531 PERF. 9700 - 11623

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2092	N	2092	-0-	-0- B	-0-	165	1	1895	2	N	29	123	1			-0-
							32	9									
07	2090	N	2090	-0-	-0- B	-0-	166	1	1907	2	N	15					15
							17	9									
08	1921	N	1921	-0-	-0- B	-0-	152	1	1747	2	N	20					35
							22	9									
09	2100	N	1572	-0-	-528 B	-0-	126	1	1440	2	N	5					40
							6	9									
*10	2141	N	2141	-0-	-0- B	-0-	170	1	1954	2	N	15					55
							17	9									
11	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					55

VALDO 432 WELL #: 2H RRCID -> 250041 COMPL. DATE 04/27/2009 TOTAL DEPTH 9691 PERF.10240 - 13443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3150	X	2469	-0-	-681 B	-0-	187	1	2157	2	N	114					217
							125	9									
07	3255	X	2391	-0-	-864 B	-0-	189	1	2180	2	N	20					237
							22	9									
08	2697	X	2645	-0-	-52 B	-0-	204	1	2343	2	N	89					326
							98	9									
09	2610	X	2555	-0-	-55 B	-0-	202	1	2322	2	N	28					354
							31	9									
*10	2547	X	2547	-0-	-0- B	-0-	204	1	2343	2	N	-0-	179	1			175
11	2460	X	NO RPT	-0-	-2460 B	-0-					N	NO RPT					175

MEWBOURNE OIL COMPANY 562560
SCHULTZ -716- WELL #: 1 RRCID -> 112142 COMPL. DATE 05/10/1984 TOTAL DEPTH 10280 PERF. 9011 - 9024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BETTY LEE "524" WELL #: 2 RRCID -> 211647 COMPL. DATE 10/28/2005 TOTAL DEPTH 9800 PERF. 9429 - 9588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2700	N	2651	-0-	-49 B	-0-	30	1	2621	2	N	-0-					155
07	2728	N	2722	-0-	-6 B	-0-	31	1	2674	2	N	15					170
							17	9									
08	2821	N	2692	-0-	-129 B	-0-	2681	2	11	9	N	10					180
09	2640	N	2636	-0-	-4 B	-0-	2629	2	7	9	N	6					186
10	2728	N	2727	-0-	-1 B	-0-	31	1	2688	2	N	7					193
							8	9									
11	2610	N	2596	-0-	-14 B	-0-	30	1	2547	2	N	17					210
							19	9									

GUY "523" WELL #: 1 RRCID -> 213488 COMPL. DATE 02/16/2006 TOTAL DEPTH 9914 PERF. 9464 - 9630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3150	X	2964	-0-	-186 B	-0-	29	1	2935	2	N	-0-					153
07	3255	X	3104	-0-	-151 B	-0-	30	1	3074	2	N	-0-					153
08	3255	X	2560	-0-	-695 B	-0-	2560	2			N	-0-					153
09	3226	X	3226	-0-	-0- B	-0-	3226	2			N	-0-					153
10	3224	X	3068	-0-	-156 B	-0-	30	1	3032	2	N	5					158
							6	9									
*11	3106	X	3106	-0-	-0- B	-0-	29	1	3077	2	N	-0-					158

LIPSCOMB (ATOKA) //CONT.// 53869 090 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
SCHULTZ "783" WELL #: 1 RRCID -> 215724 COMPL. DATE 03/02/2006 TOTAL DEPTH 9500 PERF. 8870 - 9028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

LANDERS "535" WELL #: 3 RRCID -> 216593 COMPL. DATE 05/12/2006 TOTAL DEPTH 9950 PERF. 9388 - 9550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	765	N	765	-0-	-0-	B	-0-	25	1	740	2	N	-0-					177
07	996	N	996	-0-	-0-	B	-0-	29	1	967	2	N	-0-					177
08	744	N	739	-0-	-5	B	-0-	739	2			N	-0-					177
09	780	N	716	-0-	-64	B	-0-	716	2			N	-0-					177
10	992	N	764	-0-	-228	B	-0-	31	1	733	2	N	-0-					177
*11	754	N	754	-0-	-0-	B	-0-	30	1	721	2	N	3					180
								3	9									

WIEDERSTEIN "354" WELL #: 1 RRCID -> 216903 COMPL. DATE 06/29/2006 TOTAL DEPTH 10500 PERF. 9864 - 10044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1265	N	1265	-0-	-0-	B	-0-	30	1	1233	2	N	2					202
								2	9									
07	1581	N	1581	-0-	-0-	B	-0-	31	1	1547	2	N	3					205
								3	9									
08	1990	N	1990	-0-	-0-	B	-0-	1990	2			N	-0-					205
09	1768	N	1768	-0-	-0-	B	-0-	1766	2	2	9	N	2					207
10	1540	N	1540	-0-	-0-	B	-0-	30	1	1507	2	N	3					210
								3	9									
11	1050	N	933	-0-	-117	B	-0-	30	1	900	2	N	3					213
								3	9									

BARTON "525" WELL #: 1 RRCID -> 216905 COMPL. DATE 05/09/2006 TOTAL DEPTH 10850 PERF. 9428 - 9440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2572	N	2572	-0-	-0-	B	-0-	30	1	2542	2	N	-0-					230
07	2759	N	2525	-0-	-234	B	-0-	31	1	2494	2	N	-0-					230
08	2542	N	2467	-0-	-75	B	-0-	2467	2			N	-0-					230
09	2580	N	2316	-0-	-264	B	-0-	2316	2			N	-0-					230
10	2511	N	2457	-0-	-54	B	-0-	31	1	2426	2	N	-0-					230
*11	2443	N	2443	-0-	-0-	B	-0-	30	1	2413	2	N	-0-					230

KELLN "94" WELL #: 1 RRCID -> 220299 COMPL. DATE 09/06/2006 TOTAL DEPTH 10400 PERF. 9962 - 10140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BARTON, JAY D. ET AL WELL #: 5311 RRCID -> 223866 COMPL. DATE 12/08/2006 TOTAL DEPTH 10618 PERF. 9255 - 9265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

LIPSCOMB (ATOKA) //CONT.// 53869 090 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
BARTON "525" WELL #: 2 RRCID -> 223896 COMPL. DATE 11/07/2006 TOTAL DEPTH 10950 PERF. 9387 - 9414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BARTON, JAY D. ET AL "F" WELL #: 5321 RRCID -> 224140 COMPL. DATE 12/19/2006 TOTAL DEPTH 10390 PERF. 9252 - 9264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

LEWIS "268" WELL #: 1 RRCID -> 232644 COMPL. DATE 10/10/2007 TOTAL DEPTH 10300 PERF.10104 - 10120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	293	-0-	-37	B	-0-	30	1	263	2	N	-0-					62
07	310	N	291	-0-	-19	B	-0-	31	1	260	2	N	-0-					62
08	310	N	245	-0-	-65	B	-0-	245	2			N	-0-					62
09	300	N	235	-0-	-65	B	-0-	235	2			N	-0-					62
10	279	N	258	-0-	-21	B	-0-	31	1	227	2	N	-0-					62
11	240	N	195	-0-	-45	B	-0-	30	1	165	2	N	-0-					62

LANDERS "535" WELL #: 4H RRCID -> 244391 COMPL. DATE 10/31/2008 TOTAL DEPTH 9306 PERF. 9868 - 11287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1747	N	1747	-0-	-0-	B	-0-	30	1	1709	2	N	7					135
								8	9									
07	1860	N	1756	-0-	-104	B	-0-	29	1	1716	2	N	10					145
								11	9									
08	1829	N	1792	-0-	-37	B	-0-	1784	2	8	9	N	7					152
09	1740	N	1667	-0-	-73	B	-0-	1661	2	6	9	N	5					157
10	1767	N	1725	-0-	-42	B	-0-	31	1	1688	2	N	5					162
								6	9									
11	1740	N	1667	-0-	-73	B	-0-	30	1	1628	2	N	8					170
								9	9									

YAUCK "782" WELL #: 1 RRCID -> 249705 COMPL. DATE 03/13/2009 TOTAL DEPTH 9350 PERF. 8870 - 8880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

COOPER "523" WELL #: 3H RRCID -> 250088 COMPL. DATE 05/29/2009 TOTAL DEPTH 9500 PERF.10080 - 11640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2760	X	2514	-0-	-246	B	-0-	30	1	2484	2	N	-0-					83
07	2759	N	2496	-0-	-263	B	-0-	30	1	2466	2	N	-0-					83
08	2759	N	2439	-0-	-320	B	-0-	2439	2			N	-0-					83
09	2556	N	2556	-0-	-0-	B	-0-	2556	2			N	-0-					83
10	2592	N	2592	-0-	-0-	B	-0-	31	1	2557	2	N	4					87
								4	9									
*11	2530	N	2530	-0-	-0-	B	-0-	30	1	2480	2	N	18					105
								20	9									

LIPSCOMB (ATOKA) //CONT.// 53869 090 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
LITTLE SISTER "445" WELL #: 2 RRCID -> 263606 COMPL. DATE 08/26/2011 TOTAL DEPTH 9950 PERF. 9488 - 9660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3690	X	3667	-0-	-23 B	-0-	30	1	3635	2	N	2					9
							2	9									
07	3844	X	3712	-0-	-132 B	-0-	31	1	3680	2	N	1					10
							1	9									
08	3875	X	3688	-0-	-187 B	-0-	3687	2	1	9	N	1					11
09	3750	X	3559	-0-	-191 B	-0-	3559	2			N	-0-					11
10	3875	X	3712	-0-	-163 B	-0-	31	1	3679	2	N	2					13
							2	9									
11	3660	X	3540	-0-	-120 B	-0-	30	1	3509	2	N	1	8	1			6
							1	9									

UNIT PETROLEUM COMPANY 877099
BECKER "A" WELL #: 1 RRCID -> 216307 COMPL. DATE 10/18/2005 TOTAL DEPTH 10250 PERF. 8946 - 8950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	408	-0-	-102 B	-0-	387	3	21	9	N	19					107
07	406	N	406	-0-	-0- B	-0-	406	3			N	-0-					107
08	403	N	401	-0-	-2 B	-0-	401	3			N	-0-					107
09	420	N	395	-0-	-25 B	-0-	395	3			N	-0-					107
10	403	N	397	-0-	-6 B	-0-	397	3			N	-0-					107
11	390	N	388	-0-	-2 B	-0-	388	3			N	-0-					107

XTO ENERGY INC. 945936
PIPER, OLA O. WELL #: 2 RRCID -> 022377 COMPL. DATE 12/04/1957 TOTAL DEPTH 10248 PERF. 9006 - 9020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1140	N	736	-0-	-404 B	-0-	736	2			N	-0-					53
07	1053	N	1053	-0-	-0- B	-0-	1053	2			N	-0-					53
08	1198	N	1198	-0-	-0- B	-0-	1198	2			N	-0-					53
09	1500	N	1500	-0-	-0- B	-0-	1500	2			N	-0-					53
*10	1301	N	1301	-0-	-0- B	-0-	1301	2			N	-0-					53
*11	1392	N	1392	-0-	-0- B	-0-	1392	2			N	-0-					53

PRICE, WILLIS D. WELL #: 2 RRCID -> 022378 COMPL. DATE 05/08/1958 TOTAL DEPTH N/A PERF. 8988 - 8996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1109	N	1109	-0-	-0- B	-0-	1109	2			N	-0-					9
07	1173	N	1173	-0-	-0- B	-0-	1173	2			N	-0-					9
08	1146	N	1146	-0-	-0- B	-0-	1146	2			N	-0-					9
09	1151	N	1151	-0-	-0- B	-0-	1151	2			N	-0-					9
*10	1205	N	1205	-0-	-0- B	-0-	1205	2			N	-0-					9
*11	998	N	998	-0-	-0- B	-0-	998	2			N	-0-					9

DOYLE, ROBERT A. WELL #: 1 RRCID -> 041549 COMPL. DATE 04/08/1967 TOTAL DEPTH 9700 PERF. 9024 - 9035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2796	N	2796	-0-	-0- B	-0-	2796	2			N	-0-					80
07	2518	N	2518	-0-	-0- B	-0-	2518	2			N	-0-					80
08	2534	N	2534	-0-	-0- B	-0-	2531	2	3	9	N	3					83
09	2580	N	2580	-0-	-0- B	-0-	2578	2	2	9	N	2					85
*10	2707	N	2707	-0-	-0- B	-0-	2699	2	8	9	N	7					92
*11	2612	N	2612	-0-	-0- B	-0-	2609	2	3	9	N	3					95

PRICE, WD -B- WELL #: 1 U RRCID -> 046689 COMPL. DATE 04/17/1969 TOTAL DEPTH 10150 PERF. 8947 - 8954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	484	N	484	-0-	-0- B	-0-	484	2			N	-0-					11
07	527	N	499	-0-	-28 B	-0-	499	2			N	-0-					11
08	496	N	469	-0-	-27 B	-0-	469	2			N	-0-					11
09	480	N	445	-0-	-35 B	-0-	445	2			N	-0-					11
10	496	N	443	-0-	-53 B	-0-	443	2			N	-0-					11
11	450	N	415	-0-	-35 B	-0-	415	2			N	-0-					11

LIPSCOMB (ATOKA) //CONT.// 53869 090 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936
PRICE, WILLIS D. WELL #: 1 C RRCID -> 047025 COMPL. DATE 03/21/1969 TOTAL DEPTH 10228 PERF. 8965 - 8971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-			-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-			-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-			-0-
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-			-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-			-0-

PRICE, WILLIS D. WELL #: 4 C RRCID -> 049999 COMPL. DATE 02/05/1971 TOTAL DEPTH 10180 PERF. 8943 - 9704

06	8382	X	8382	-0-	-0-	B	-0-	8382	2			N	-0-			90
07	8382	X	8382	-0-	-0-	B	-0-	8382	2			N	-0-			90
08	8064	X	8064	-0-	-0-	B	-0-	8064	2			N	-0-			90
09	7345	X	7345	-0-	-0-	B	-0-	7324	2	21	9	N	19			67
10	7440	X	7219	-0-	-221	B	-0-	7219	2			N	-0-			67
11	7200	X	6753	-0-	-447	B	-0-	6753	2			N	-0-			67

SCHULTZ, WILLIAM WELL #: 1 U RRCID -> 050613 COMPL. DATE 02/19/1971 TOTAL DEPTH 9850 PERF. 8992 - 8998

06	2400	N	1805	-0-	-595	B	-0-	1771	3	34	9	N	31			74
07	2232	N	1962	-0-	-270	B	-0-	1961	3	1	9	N	1	50	1	25
08	2426	N	2426	-0-	-0-	B	-0-	2426	3			N	-0-			25
09	2386	N	2386	-0-	-0-	B	-0-	2386	3			N	-0-			25
*10	2464	N	2464	-0-	-0-	B	-0-	2464	3			N	-0-			25
*11	2471	N	2471	-0-	-0-	B	-0-	2471	3			N	-0-			25

TYSON, D. R. WELL #: 1 RRCID -> 053013 COMPL. DATE 05/23/1972 TOTAL DEPTH 9806 PERF. 8999 - 9008

06	1154	N	1154	-0-	-0-	B	-0-	1154	2			N	-0-			20
07	918	N	918	-0-	-0-	B	-0-	918	2			N	-0-			20
08	1747	N	1747	-0-	-0-	B	-0-	1746	2	1	9	N	1			21
09	1638	N	1638	-0-	-0-	B	-0-	1638	2			N	-0-			21
*10	1596	N	1596	-0-	-0-	B	-0-	1596	2			N	-0-			21
*11	844	N	844	-0-	-0-	B	-0-	844	2			N	-0-			21

PRICE, WD -B- WELL #: 4 RRCID -> 083277 COMPL. DATE 06/11/1979 TOTAL DEPTH 9150 PERF. 8990 - 8997

06	600	N	581	-0-	-19	B	-0-	581	2			N	-0-			6
07	620	N	140	-0-	-480	B	-0-	140	2			N	-0-			6
08	620	N	480	-0-	-140	B	-0-	480	2			N	-0-			6
09	570	N	466	-0-	-104	B	-0-	466	2			N	-0-			6
*10	582	N	582	-0-	-0-	B	-0-	582	2			N	-0-			6
*11	607	N	607	-0-	-0-	B	-0-	607	2			N	-0-			6

PRICE, WILLIS D. WELL #: 5 RRCID -> 084005 COMPL. DATE 08/02/1979 TOTAL DEPTH 9250 PERF. 9089 - 9095

06	502	N	502	-0-	-0-	B	-0-	502	2			N	-0-			8
07	525	N	525	-0-	-0-	B	-0-	525	2			N	-0-			8
08	344	N	344	-0-	-0-	B	-0-	344	2			N	-0-			8
09	890	N	890	-0-	-0-	B	-0-	890	2			N	-0-			8
*10	642	N	642	-0-	-0-	B	-0-	642	2			N	-0-			8
*11	723	N	723	-0-	-0-	B	-0-	723	2			N	-0-			8

PARKER, HARRY WELL #: 1 RRCID -> 139408 COMPL. DATE 03/03/2009 TOTAL DEPTH 10165 PERF. 8982 - 9706

06	0	N	-0-	-0-	-0-	B	-0-					N	-0-			47
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-			47
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-			47
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-			47
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-			47
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-			47

LIPSCOMB (ATOKA) //CONT.// 53869 090 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936
PRICE, WILLIS D. WELL #: 7 RRCID -> 204061 COMPL. DATE 08/18/2004 TOTAL DEPTH 9750 PERF. 9356 - 9507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	411	N	411	-0-	-0- B	-0-	411	2			N	-0-					24
07	405	N	405	-0-	-0- B	-0-	405	2			N	-0-					24
08	427	N	427	-0-	-0- B	-0-	427	2			N	-0-					24
09	420	N	407	-0-	-13 B	-0-	407	2			N	-0-					23
10	403	N	398	-0-	-5 B	-0-	398	2			N	-0-					23
11	420	N	375	-0-	-45 B	-0-	375	2			N	-0-					23

4P ENERGY TEXAS, LLC 953803
PIPER WELL #: 1 RRCID -> 061309 COMPL. DATE 10/08/1974 TOTAL DEPTH 9120 PERF. 9016 - 9022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					120
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					120
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					120
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					120
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					120
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					120

LIPSCOMB (ATOKA 9200) 53869 120 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
WALTON, AUGUSTA ET AL WELL #: 2609 RRCID -> 118891 COMPL. DATE 10/16/1985 TOTAL DEPTH 10325 PERF. 9198 - 9206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1110	N	1103	-0-	-7	-0-	1103	3			N	-0-					123
07	1147	N	1080	-0-	-67	-0-	1080	3			N	-0-					123
08	1087	N	1087	-0-	-0-	-0-	1070	3	17	9	N	15					138
09	1110	N	991	-0-	-119	-0-	991	3			N	-0-					138
10	1085	N	1066	-0-	-19	-0-	1066	3			N	-0-					138
11	1050	N	1014	-0-	-36	-0-	981	3	33	9	N	30	151	1			17

WALTON, AUGUSTA WELL #: 2610 RRCID -> 123744 COMPL. DATE 02/26/1987 TOTAL DEPTH 10480 PERF. 9354 - 9362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	593	-0-	-7	-0-	593	3			N	-0-					-0-
07	682	N	633	-0-	-49	-0-	633	3			N	-0-					-0-
08	681	N	681	-0-	-0-	-0-	681	3			N	-0-					-0-
09	623	N	623	-0-	-0-	-0-	623	3			N	-0-					-0-
10	620	N	616	-0-	-4	-0-	616	3			N	-0-					-0-
11	660	N	617	-0-	-43	-0-	617	3			N	-0-					-0-

ENERVEST OPERATING, L.L.C. 252131
TYSON, R. B. -A- WELL #: 2 RRCID -> 138405 COMPL. DATE 04/20/1991 TOTAL DEPTH 10380 PERF. 9195 - 9200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	1240					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	1240					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	1240					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	1240					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	1240					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	1240					N	NO RPT					-0-

TYSON, R. B. -A- WELL #: 6 RRCID -> 217325 COMPL. DATE 01/29/2006 TOTAL DEPTH 9388 PERF. 9151 - 9160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	100	-0-	-20	-0-	100	2			N	-0-					274
07	124	N	93	-0-	-31	-0-	93	2			N	-0-					274
08	124	N	84	-0-	-40	-0-	84	2			N	-0-					274
09	90	N	84	-0-	-6	-0-	84	2			N	-0-	170	1			104
*10	82	N	82	-0-	-0-	-0-	82	2			N	-0-					104
11	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					104

LIPSCOMB (ATOKA 9200) //CONT.// 53869 120 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
EOG RESOURCES, INC. 253162
SCHULTZ 696 WELL #: 3 RRCID -> 211453 COMPL. DATE 08/18/2005 TOTAL DEPTH 9450 PERF. 9106 - 9116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					3
07	0	N	-0-	-0-	-0-	-0-					N	-0-					3
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
*09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3

SCHULTZ 696 WELL #: 4 RRCID -> 213129 COMPL. DATE 11/18/2005 TOTAL DEPTH 9342 PERF. 9108 - 9116

06	2160	N	2140	-0-	-20	-0-	93	1	2038	2	N	8					88
							9	9									
07	2208	N	2208	-0-	-0-	-0-	97	1	2102	2	N	8	74	1			22
							9	9									
08	2263	N	2240	-0-	-23	-0-	95	1	2139	2	N	5					27
							6	9									
09	2243	N	2243	-0-	-0-	-0-	94	1	2143	2	N	5					32
							6	9									
10	2201	N	2165	-0-	-36	-0-	94	1	2063	2	N	7					39
							8	9									
11	2160	N	2134	-0-	-26	-0-	89	1	2041	2	N	4					43
							4	9									

APPEL 438 WELL #: 2 RRCID -> 239565 COMPL. DATE 07/27/2008 TOTAL DEPTH 10250 PERF. 9940 - 9948

06	2190	N	2095	-0-	-95	-0-	153	1	1933	2	N	8	172	1			43
							9	9									
07	2263	N	2263	-0-	-0-	-0-	162	1	2082	2	N	17					60
							19	9									
08	2294	N	2244	-0-	-50	-0-	160	1	2060	2	N	22					82
							24	9									
09	2108	N	2108	-0-	-0-	-0-	155	1	1931	2	N	20					102
							22	9									
10	2263	N	2173	-0-	-90	-0-	163	1	1981	2	N	26					128
							29	9									
11	2160	N	2085	-0-	-75	-0-	155	1	1911	2	N	17					145
							19	9									

JONES ENERGY, LLC 441132
SCHULTZ BROTHERS D WELL #: 3 RRCID -> 210962 COMPL. DATE 03/23/2005 TOTAL DEPTH 9450 PERF. 9134 - 9142

06	0	N	-0-	-0-	-0-	-0-					N	-0-					3
07	0	N	-0-	-0-	-0-	-0-					N	-0-					3
08	0	N	-0-	-0-	-0-	-0-					N	-0-					3
09	0	N	-0-	-0-	-0-	-0-					N	-0-					3
10	0	N	-0-	-0-	-0-	-0-					N	-0-					3
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					3

PRICE, WILLIS D. WELL #: 9 RRCID -> 211348 COMPL. DATE 05/20/2005 TOTAL DEPTH 9750 PERF. 9494 - 9502

06	1227	N	1227	-0-	-0-	-0-	1227	2			N	-0-					417
07	1084	N	1084	-0-	-0-	-0-	1084	2			N	-0-					417
08	927	N	927	-0-	-0-	-0-	927	2			N	-0-					417
09	1522	N	1522	-0-	-0-	-0-	1522	2			N	-0-					417
*10	1451	N	1451	-0-	-0-	-0-	1451	2			N	-0-					417
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					417

LIPSCOMB (ATOKA 9200) //CONT.// 53869 120 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
PRICE, WILLIS D. WELL #: 8 RRCID -> 211731 COMPL. DATE 03/11/2005 TOTAL DEPTH 9800 PERF. 9491 - 9497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					393
07	0	N	-0-	-0-	-0-	-0-					N	-0-					393
08	0	N	-0-	-0-	-0-	-0-					N	-0-					393
09	0	N	-0-	-0-	-0-	-0-					N	-0-					393
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					393
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					393

SCHULTZ BROTHERS D WELL #: 7 RRCID -> 218745 COMPL. DATE 06/17/2006 TOTAL DEPTH 9450 PERF. 9208 - 9214

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					35

MILLER, REBA WELL #: 7 RRCID -> 219443 COMPL. DATE 08/18/2006 TOTAL DEPTH 9410 PERF. 9090 - 9096

06	0	N	-0-	-0-	-0-	-0-					N	-0-					733
07	0	N	-0-	-0-	-0-	-0-					N	-0-					733
08	0	N	-0-	-0-	-0-	-0-					N	-0-					733
09	0	N	-0-	-0-	-0-	-0-					N	-0-					733
10	0	N	-0-	-0-	-0-	-0-					N	-0-					733
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					733

MEWBOURNE OIL COMPANY 562560
LANDERS "535" WELL #: 1 RRCID -> 199135 COMPL. DATE 12/13/2003 TOTAL DEPTH 9800 PERF. 9347 - 9354

06	2160	N	2060	-0-	-100	-0-	30	1	2030	2	N	-0-					170
07	2170	N	2087	-0-	-83	-0-	31	1	2056	2	N	-0-					170
08	2170	N	2066	-0-	-104	-0-	2066	2			N	-0-					170
09	2070	N	1998	-0-	-72	-0-	1998	2			N	-0-					170
10	2103	N	2103	-0-	-0-	-0-	31	1	2058	2	N	13					183
							14	9									
*11	2019	N	2019	-0-	-0-	-0-	30	1	1972	2	N	15					198
							17	9									

LANDERS "535" WELL #: 2 RRCID -> 200465 COMPL. DATE 03/05/2004 TOTAL DEPTH 9850 PERF. 9449 - 9457

06	1560	N	1376	-0-	-184	-0-	30	1	1346	2	N	-0-					165
07	1550	N	1434	-0-	-116	-0-	31	1	1403	2	N	-0-					165
08	1581	N	1402	-0-	-179	-0-	1402	2			N	-0-					165
09	1441	N	1441	-0-	-0-	-0-	1441	2			N	-0-					165
10	1485	N	1485	-0-	-0-	-0-	31	1	1454	2	N	-0-					165
*11	1399	N	1399	-0-	-0-	-0-	30	1	1366	2	N	3					168
							3	9									

TYSON, R. B. -A- WELL #: 1 RRCID -> 203050 COMPL. DATE 06/28/2004 TOTAL DEPTH 9700 PERF. 9182 - 9190

06	2190	N	1836	-0-	-354	-0-	558	1	1271	2	N	6					58
							7	9									
07	1795	N	1795	-0-	-0-	-0-	439	1	1356	2	N	-0-					58
08	1912	N	1912	-0-	-0-	-0-	530	1	1376	2	N	5					63
							6	9									
09	1830	N	1691	-0-	-139	-0-	354	1	1337	2	N	-0-					63
10	1914	N	1914	-0-	-0-	-0-	536	1	1378	2	N	-0-					63
11	1860	N	1703	-0-	-157	-0-	382	1	1321	2	N	-0-					63

LIPSCOMB (ATOKA 9200) //CONT.// 53869 120 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
COOPER "523" WELL #: 1 RRCID -> 205007 COMPL. DATE 11/11/2004 TOTAL DEPTH 9950 PERF. 9516 - 9524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2100	N	2047	-0-	-53	-0-	30	1	1994	2	N	21	191	1			138
							23	9									
07	2201	N	2035	-0-	-166	-0-	31	1	1994	2	N	9					147
							10	9									
08	2232	N	2064	-0-	-168	-0-	2063	2	1	9	N	1					148
09	2040	N	1957	-0-	-83	-0-	1942	2	15	9	N	14					162
10	2046	N	2029	-0-	-17	-0-	31	1	1973	2	N	23					185
							25	9									
11	2010	N	1982	-0-	-28	-0-	30	1	1927	2	N	23					208
							25	9									

WALTON, AUGUSTA WELL #: 1 RRCID -> 205195 COMPL. DATE 10/29/2004 TOTAL DEPTH 9700 PERF. 9292 - 9301

06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BETTY LEE "524" WELL #: 1 RRCID -> 206837 COMPL. DATE 01/02/2005 TOTAL DEPTH 9950 PERF. 9528 - 9536

06	2100	N	2008	-0-	-92	-0-	30	1	1971	2	N	6					98
							7	9									
07	2201	N	2043	-0-	-158	-0-	31	1	1997	2	N	14					112
							15	9									
08	2170	N	2017	-0-	-153	-0-	1999	2	18	9	N	16					128
09	2010	N	2006	-0-	-4	-0-	1996	2	10	9	N	9					137
10	2066	N	2066	-0-	-0-	-0-	31	1	2023	2	N	11					148
							12	9									
*11	1954	N	1954	-0-	-0-	-0-	30	1	1913	2	N	10					158
							11	9									

BETTY LEE "524" WELL #: 2 RRCID -> 209085 COMPL. DATE 03/23/2005 TOTAL DEPTH 9800 PERF. 9580 - 9588

06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WALTON, AUGUSTA WELL #: 2 RRCID -> 211083 COMPL. DATE 07/16/2005 TOTAL DEPTH 9700 PERF. 9258 - 9268

06	1350	N	1296	-0-	-54	-0-	30	1	1255	2	N	10					112
							11	9									
07	1426	N	1258	-0-	-168	-0-	31	1	1224	2	N	3					115
							3	9									
08	1457	N	1237	-0-	-220	-0-	1237	2			N	-0-					115
09	1330	N	1330	-0-	-0-	-0-	1295	2	35	9	N	32					147
10	1330	N	1330	-0-	-0-	-0-	31	1	1299	2	N	-0-					147
*11	1268	N	1268	-0-	-0-	-0-	30	1	1238	2	N	-0-					147

GUY "523" WELL #: 1 RRCID -> 211250 COMPL. DATE 08/17/2005 TOTAL DEPTH 9914 PERF. 9622 - 9630

06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

LIPSCOMB (ATOKA 9200) //CONT.// 53869 120 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
COOPER "523" WELL #: 2 RRCID -> 213117 COMPL. DATE 11/09/2005 TOTAL DEPTH 9950 PERF. 9550 - 9558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1020	N	977	-0-	-43	-0-	30	1	939	2	N	7			145
							8	9							
07	1054	N	943	-0-	-111	-0-	30	1	910	2	N	3			148
							3	9							
08	1054	N	927	-0-	-127	-0-	921	2	6	9	N	5			153
09	990	N	950	-0-	-40	-0-	944	2	6	9	N	5			158
10	1017	N	1017	-0-	-0-	-0-	31	1	980	2	N	5			163
							6	9							
*11	1001	N	1001	-0-	-0-	-0-	30	1	960	2	N	10			173
							11	9							

WIEDERSTEIN "354" WELL #: 1 RRCID -> 214964 COMPL. DATE 02/16/2006 TOTAL DEPTH 10500 PERF.10036 - 10044

06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

LANDERS "535" WELL #: 3 RRCID -> 215008 COMPL. DATE 02/08/2006 TOTAL DEPTH 9950 PERF. 9542 - 9550

06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

WALTON, AUGUSTA ET AL WELL #: 6091 RRCID -> 215729 COMPL. DATE 03/20/2006 TOTAL DEPTH 9735 PERF. 9272 - 9280

06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

LITTLE SISTER "445" WELL #: 1 RRCID -> 216370 COMPL. DATE 04/04/2006 TOTAL DEPTH 9950 PERF. 9650 - 9660

06	2580	N	2503	-0-	-77	-0-	30	1	2461	2	N	11			203
							12	9							
07	2852	N	2622	-0-	-230	-0-	30	1	2575	2	N	15			218
							17	9							
08	2728	N	2594	-0-	-134	-0-	2579	2	15	9	N	14			232
09	2490	N	2482	-0-	-8	-0-	2465	2	17	9	N	15			247
10	2635	N	2541	-0-	-94	-0-	31	1	2499	2	N	10			257
							11	9							
11	2520	N	2421	-0-	-99	-0-	30	1	2377	2	N	13			270
							14	9							

LIPSCOMB (ATOKA 9200) //CONT.// 53869 120 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
JAN WELL #: 4371 RRCID -> 217286 COMPL. DATE 05/23/2006 TOTAL DEPTH 10250 PERF. 9720 - 9730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4290	X	4064	-0-	-226	-0-	30	1	3935	2	N	90					364
							99	9									
07	4433	X	3863	-0-	-570	-0-	31	1	3713	2	N	108	193	1			279
							119	9									
08	4433	X	3505	-0-	-928	-0-	3480	2	25	9	N	23					302
09	4050	X	3585	-0-	-465	-0-	3436	2	149	9	N	135	193	1			244
10	4185	X	3644	-0-	-541	-0-	31	1	3607	2	N	5					249
							6	9									
11	4050	X	3619	-0-	-431	-0-	30	1	3589	2	N	-0-					249

LITTLE SISTER "445" WELL #: 2 RRCID -> 218763 COMPL. DATE 07/20/2006 TOTAL DEPTH 9950 PERF. 9651 - 9660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		-0-	-0-	-0-	-0-					N	23					191
07	SWR 10		-0-	-0-	-0-	-0-					N	23					214
08	SWR 10		-0-	-0-	-0-	-0-					N	25					239
09	SWR 10		-0-	-0-	-0-	-0-					N	15					254
10	SWR 10		-0-	-0-	-0-	-0-					N	27					281
11	SWR 10		-0-	-0-	-0-	-0-					N	43	187	1			137

KELLN "94" WELL #: 1 RRCID -> 220094 COMPL. DATE 08/18/2006 TOTAL DEPTH 10400 PERF.10133 - 10140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JAN WELL #: 4372 RRCID -> 220223 COMPL. DATE 09/05/2006 TOTAL DEPTH 10300 PERF. 9830 - 9840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6180	X	5673	-0-	-507	-0-	30	1	5631	2	N	11					176
							12	9									
07	6293	X	5869	-0-	-424	-0-	31	1	5828	2	N	9					185
							10	9									
08	6231	X	5635	-0-	-596	-0-	5611	2	24	9	N	22					207
09	6000	X	5370	-0-	-630	-0-	5348	2	22	9	N	20					227
10	6076	X	5662	-0-	-414	-0-	31	1	5603	2	N	25					252
							28	9									
11	5670	X	5474	-0-	-196	-0-	30	1	5410	2	N	31					283
							34	9									

BARTON, TOOTIE WELL #: 4441 RRCID -> 222870 COMPL. DATE 10/24/2006 TOTAL DEPTH 10200 PERF. 9691 - 9701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	911	N	911	-0-	-0-	-0-	30	1	881	2	N	-0-					164
07	868	N	851	-0-	-17	-0-	31	1	820	2	N	-0-					164
08	806	N	732	-0-	-74	-0-	732	2			N	-0-					164
09	900	N	670	-0-	-230	-0-	670	2			N	-0-					164
10	837	N	744	-0-	-93	-0-	31	1	713	2	N	-0-					164
*11	738	N	738	-0-	-0-	-0-	30	1	708	2	N	-0-					164

SCHULTZ "803" WELL #: 1 RRCID -> 223458 COMPL. DATE 11/21/2006 TOTAL DEPTH 9350 PERF. 8982 - 8992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	820	N	820	-0-	-0-	-0-	28	1	792	2	N	-0-					198
07	886	N	886	-0-	-0-	-0-	31	1	855	2	N	-0-					198
08	870	N	870	-0-	-0-	-0-	870	2			N	-0-					198
09	857	N	857	-0-	-0-	-0-	857	2			N	-0-					198
10	943	N	943	-0-	-0-	-0-	31	1	912	2	N	-0-					198
*11	903	N	903	-0-	-0-	-0-	30	1	873	2	N	-0-					198

LIPSCOMB (ATOKA 9200) //CONT.// 53869 120 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
SCHULTZ "803" WELL #: 2 RRCID -> 227881 COMPL. DATE 03/30/2007 TOTAL DEPTH 9350 PERF. 8986 - 8993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6480	X	6241	-0-	-239	-0-	30	1	6211	2	N	-0-					220
07	6696	X	6481	-0-	-215	-0-	31	1	6437	2	N	12					232
							13	9									
08	6603	X	6343	-0-	-260	-0-	6334	2	9	9	N	8					240
09	6330	X	6159	-0-	-171	-0-	6159	2			N	-0-					240
10	6541	X	6379	-0-	-162	-0-	31	1	6324	2	N	22					262
							24	9									
11	6270	X	6090	-0-	-180	-0-	30	1	6040	2	N	18					280
							20	9									

HURN "355" WELL #: 1 RRCID -> 228388 COMPL. DATE 05/15/2007 TOTAL DEPTH 10450 PERF. 9990 - 9999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4080	X	4004	-0-	-76	-0-	30	1	3943	2	N	28					290
							31	9									
07	4123	X	4058	-0-	-65	-0-	31	1	4003	2	N	22	189	1			123
							24	9									
08	4185	X	3864	-0-	-321	-0-	3853	2	11	9	N	10					133
09	4050	X	3668	-0-	-382	-0-	3640	2	28	9	N	25					158
10	4185	X	3823	-0-	-362	-0-	31	1	3751	2	N	37					195
							41	9									
11	3990	X	3667	-0-	-323	-0-	30	1	3613	2	N	22					217
							24	9									

HURN "355" WELL #: 2 RRCID -> 228842 COMPL. DATE 07/13/2007 TOTAL DEPTH 10300 PERF.10064 - 10072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2689	N	2689	-0-	-0-	-0-	30	1	2645	2	N	13					245
							14	9									
07	2816	N	2816	-0-	-0-	-0-	31	1	2765	2	N	18					263
							20	9									
08	2761	N	2761	-0-	-0-	-0-	2742	2	19	9	N	17	182	1			98
09	2700	N	2526	-0-	-174	-0-	2524	2	2	9	N	2					100
10	2821	N	2739	-0-	-82	-0-	31	1	2673	2	N	32					132
							35	9									
11	2670	N	2641	-0-	-29	-0-	30	1	2593	2	N	16					148
							18	9									

WIEDERSTEIN "354" WELL #: 2 RRCID -> 231421 COMPL. DATE 08/29/2007 TOTAL DEPTH 10350 PERF.10094 - 10102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1290	N	1280	-0-	-10	-0-	30	1	1237	2	N	12					83
							13	9									
07	1333	N	1252	-0-	-81	-0-	31	1	1213	2	N	7					90
							8	9									
08	1302	N	1195	-0-	-107	-0-	1186	2	9	9	N	8					98
09	1290	N	1153	-0-	-137	-0-	1140	2	13	9	N	12					110
10	1253	N	1253	-0-	-0-	-0-	31	1	1216	2	N	5					115
							6	9									
*11	1217	N	1217	-0-	-0-	-0-	30	1	1176	2	N	10					125
							11	9									

LIPSCOMB (ATOKA 9200) //CONT.// 53869 120 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
WIEDERSTEIN "354" WELL #: 3 RRCID -> 232627 COMPL. DATE 10/23/2007 TOTAL DEPTH 10350 PERF.10050 - 10060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1888	N	1888	-0-	-0-	-0-	30	1	1839	2	N	17					102
							19	9									
07	2046	N	1601	-0-	-445	-0-	31	1	1553	2	N	15					117
							17	9									
08	1860	N	1489	-0-	-371	-0-	1477	2	12	9	N	11					128
09	1890	N	1528	-0-	-362	-0-	1520	2	8	9	N	7					135
10	1845	N	1845	-0-	-0-	-0-	31	1	1789	2	N	23					158
							25	9									
*11	1771	N	1771	-0-	-0-	-0-	30	1	1724	2	N	15					173
							17	9									

GRAY "353" WELL #: 1 RRCID -> 233066 COMPL. DATE 02/07/2007 TOTAL DEPTH 10400 PERF.10099 - 10109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1650	N	1572	-0-	-78	-0-	29	1	1529	2	N	13					93
							14	9									
07	1705	N	1409	-0-	-296	-0-	31	1	1368	2	N	9					102
							10	9									
08	1674	N	1451	-0-	-223	-0-	1440	2	11	9	N	10					112
09	1560	N	1395	-0-	-165	-0-	1381	2	14	9	N	13					125
10	1677	N	1677	-0-	-0-	-0-	30	1	1633	2	N	13					138
							14	9									
*11	1592	N	1592	-0-	-0-	-0-	30	1	1540	2	N	20					158
							22	9									

GRAY "352" WELL #: 1 RRCID -> 234770 COMPL. DATE 01/24/2008 TOTAL DEPTH 10450 PERF.10148 - 10156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1800	N	1784	-0-	-16	-0-	30	1	1735	2	N	17					196
							19	9									
07	1674	N	1627	-0-	-47	-0-	31	1	1579	2	N	15					211
							17	9									
08	1860	N	1626	-0-	-234	-0-	1609	2	17	9	N	15					226
09	1770	N	1544	-0-	-226	-0-	1525	2	19	9	N	17					243
10	1691	N	1691	-0-	-0-	-0-	31	1	1640	2	N	18					261
							20	9									
*11	1642	N	1642	-0-	-0-	-0-	30	1	1595	2	N	15					276
							17	9									

KELLN "94" WELL #: 2 RRCID -> 236213 COMPL. DATE 03/21/2008 TOTAL DEPTH 10300 PERF.10092 - 10100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	490	-0-	-20	-0-	30	1	460	2	N	-0-					120
07	496	N	476	-0-	-20	-0-	31	1	445	2	N	-0-					120
08	527	N	430	-0-	-97	-0-	430	2			N	-0-					120
09	480	N	414	-0-	-66	-0-	414	2			N	-0-					120
10	465	N	461	-0-	-4	-0-	31	1	430	2	N	-0-					120
11	420	N	152	-0-	-268	-0-	10	1	142	2	N	-0-					120

C W HERRON WELL #: 8691 RRCID -> 239385 COMPL. DATE 06/12/2008 TOTAL DEPTH 9350 PERF. 8943 - 8950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6990	X	6718	-0-	-272	-0-	30	1	6666	2	N	20					162
							22	9									
07	7068	X	6975	-0-	-93	-0-	31	1	6938	2	N	5					167
							6	9									
08	7068	X	6907	-0-	-161	-0-	6889	2	18	9	N	16					183
09	6840	X	6649	-0-	-191	-0-	6634	2	15	9	N	14					197
10	6975	X	6542	-0-	-433	-0-	31	1	6489	2	N	20					217
							22	9									
11	6750	X	6442	-0-	-308	-0-	30	1	6378	2	N	31					248
							34	9									

LIPSCOMB (ATOKA 9200) //CONT.// 53869 120 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
TOOTIE BARTON WELL #: 4442 RRCID -> 244477 COMPL. DATE 05/23/2008 TOTAL DEPTH 10203 PERF. 9664 - 9674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4064	X	4064	-0-	-0-	-0-	30	1	4006	2	N	25					263
							28	9									
07	4204	X	4204	-0-	-0-	-0-	31	1	4142	2	N	28					291
							31	9									
08	4030	X	3995	-0-	-35	-0-	3976	2	19	9	N	17					308
09	4050	X	3879	-0-	-171	-0-	3848	2	31	9	N	28					336
10	4216	X	3976	-0-	-240	-0-	31	1	3943	2	N	2	192	1			146
							2	9									
11	4080	X	3933	-0-	-147	-0-	30	1	3872	2	N	28					174
							31	9									

MIDSTATES PETROLEUM COMPANY LLC 566302
HUEY 518 WELL #: V 3MA RRCID -> 282243 COMPL. DATE 06/20/2009 TOTAL DEPTH 10900 PERF. 9378 - 9392

06	240	X	151	-0-	-89	-0-	151	3			N	-0-					-0-
07	248	X	158	-0-	-90	-0-	158	3			N	-0-					-0-
08	248	N	157	-0-	-91	-0-	157	3			N	-0-					-0-
09	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
10	155	N	142	-0-	-13	-0-	142	3			N	-0-					-0-
11	150	N	131	-0-	-19	-0-	131	3			N	-0-					-0-

UPLAND RESOURCES LLC 878931
GIBSON FARMS 171 WELL #: 1 RRCID -> 279330 COMPL. DATE 07/01/2015 TOTAL DEPTH 11737 PERF.10251 - 10256

06	6600	X	5862	-0-	-738	-0-	5862	2			N	-0-					105
07	6820	X	6124	-0-	-696	-0-	6124	2			N	-0-					105
08	6727	X	6221	-0-	-506	-0-	6221	2			N	-0-					105
09	6210	X	5919	-0-	-291	-0-	5919	2			N	-0-					105
10	6417	X	5752	-0-	-665	-0-	5752	2			N	-0-					105
11	6030	X	5821	-0-	-209	-0-	5821	2			N	-0-					105

XTO ENERGY INC. 945936
PRICE, WILLIS D. WELL #: 10 RRCID -> 211251 COMPL. DATE 06/10/2005 TOTAL DEPTH 9800 PERF. 9509 - 9517

06	1783	N	1783	-0-	-0-	-0-	1779	2	4	9	N	4					177
07	1617	N	1617	-0-	-0-	-0-	1617	2			N	-0-					177
08	1803	N	1803	-0-	-0-	-0-	1803	2			N	-0-					177
09	1770	N	1684	-0-	-86	-0-	1683	2	1	9	N	1					21
*10	1703	N	1703	-0-	-0-	-0-	5	1	1691	2	N	6					27
							7	9									
11	1740	N	1503	-0-	-237	-0-	59	1	1437	2	N	6					33
							7	9									

MILLER, REBA WELL #: 6 RRCID -> 219007 COMPL. DATE 04/23/2006 TOTAL DEPTH 9503 PERF. 9120 - 9126

06	540	N	369	-0-	-171	-0-	10	1	359	2	N	-0-					98
07	527	N	297	-0-	-230	-0-	10	1	287	2	N	-0-					98
08	633	N	633	-0-	-0-	-0-	10	1	623	2	N	-0-					98
09	581	N	581	-0-	-0-	-0-	10	1	571	2	N	-0-					8
*10	562	N	562	-0-	-0-	-0-	10	1	552	2	N	-0-					8
11	570	N	560	-0-	-10	-0-	10	1	550	2	N	-0-					8

PARKER, HARRY B WELL #: 4 RRCID -> 224698 COMPL. DATE 07/18/2006 TOTAL DEPTH 9450 PERF. 9130 - 9136

06	300	N	297	-0-	-3	-0-	6	1	291	2	N	-0-					50
07	322	N	322	-0-	-0-	-0-	6	1	316	2	N	-0-					50
08	329	N	329	-0-	-0-	-0-	6	1	323	2	N	-0-					50
09	337	N	337	-0-	-0-	-0-	6	1	331	2	N	-0-					50
*10	340	N	340	-0-	-0-	-0-	4	1	336	2	N	-0-					50
11	330	N	324	-0-	-6	-0-	2	1	322	2	N	-0-					50

LIPSCOMB (CHEROKEE) 53869 180 ASSOCIATED ONE WELL CNTY: LIPSCOMB
ENERVEST OPERATING, L.L.C. 252131
TYSON, R. B., -A- WELL #: 1 U RRCID -> 022376 COMPL. DATE 07/31/1957 TOTAL DEPTH 8868 PERF. 8637 - 8868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPSCOMB (CLEVELAND) 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
APACHE CORPORATION 027200
SIMPAINE WELL #: 5 RRCID -> 148751 COMPL. DATE 02/24/1994 TOTAL DEPTH 8900 PERF. 7412 - 7432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JONES TRUST 343 WELL #: 2H RRCID -> 216312 COMPL. DATE 02/25/2006 TOTAL DEPTH 8220 PERF. 8368 - 10456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2460	X	611	-0-	-1849	-0-	552	2	59	9	N	54					266
07	2542	X	643	-0-	-1899	-0-	559	2	84	9	N	76	180	1			162
08	2418	X	478	-0-	-1940	-0-	404	2	74	9	N	67					229
09	720	X	618	-0-	-102	-0-	565	2	53	9	N	48					277
10	744	X	535	-0-	-209	-0-	506	2	29	9	N	26	189	1			114
11	450	N	440	-0-	-10	-0-	432	2	8	9	N	7					121

JOSEPHINE 239 WELL #: 1 RRCID -> 220577 COMPL. DATE 09/09/2006 TOTAL DEPTH 11315 PERF. 8100 - 8212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					6
07	0	N	-0-	-0-	-0-	-0-					N	-0-					6
08	0	N	-0-	-0-	-0-	-0-					N	-0-					6
09	0	N	-0-	-0-	-0-	-0-					N	-0-					6
10	0	N	-0-	-0-	-0-	-0-					N	-0-					6
11	14B2 EXT		15	-0-	15	15	15	2			N	-0-					6

AMY 290 WELL #: 2 RRCID -> 221220 COMPL. DATE 10/05/2006 TOTAL DEPTH 11138 PERF. 8064 - 8130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
11	14B2 EXT		3963	-0-	3963	3963	3912	2	51	9	N	46					66

KELLN 327 WELL #: 1HB RRCID -> 265556 COMPL. DATE 08/03/2010 TOTAL DEPTH 7991 PERF. 8914 - 12180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4110	X	3923	-0-	-187	-0-	3904	2	19	9	N	17					219
07	4216	X	3947	-0-	-269	-0-	3934	2	13	9	N	12					231
08	4216	X	3863	-0-	-353	-0-	3856	2	7	9	N	6	180	1			57
09	3990	X	3669	-0-	-321	-0-	3660	2	9	9	N	8					65
10	4123	X	3681	-0-	-442	-0-	3671	2	10	9	N	9					74
11	3930	X	2627	-0-	-1303	-0-	2613	2	14	9	N	13					87

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
APACHE CORPORATION //CONT.// 027200
AMY 290 WELL #: 3H RRCID -> 277658 COMPL. DATE 12/06/2014 TOTAL DEPTH 8085 PERF. 8351 - 12669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	36960	X	31885	-0-	-5075	-0-	31676	2	209	9	N	190	181	1			223
07	37169	X	32102	-0-	-5067	-0-	31896	2	206	9	N	187	187	1			223
08	35030	X	31321	-0-	-3709	-0-	31135	2	186	9	N	169	171	1			221
09	33900	X	29436	-0-	-4464	-0-	29231	2	205	9	N	186	184	1			223
10	33914	X	29455	-0-	-4459	-0-	29242	2	213	9	N	194	189	1			228
11	31890	X	27388	-0-	-4502	-0-	27154	2	234	9	N	213	372	1			69

KELLN 327 WELL #: 3H RRCID -> 278022 COMPL. DATE 12/10/2014 TOTAL DEPTH 7991 PERF. 8320 - 12667

06	17610	X	15292	-0-	-2318	-0-	206	1	14978	2	N	98					178
							108	9									
07	17878	X	17878	-0-	-0-	-0-	502	1	17280	2	N	87	178	1			87
							96	9									
08	17073	X	17073	-0-	-0-	-0-	464	1	16480	2	N	117					204
							129	9									
09	16501	X	16501	-0-	-0-	-0-	503	1	15862	2	N	124	187	1			141
							136	9									
10	17887	X	15064	-0-	-2823	-0-	517	1	14424	2	N	112	174	1			79
							123	9									
11	17310	X	15286	-0-	-2024	-0-	829	1	14325	2	N	120					199
							132	9									

BP AMERICA PRODUCTION COMPANY 040798
GEX, J. A. -B- WELL #: 1 RRCID -> 022396 COMPL. DATE 01/25/1962 TOTAL DEPTH 7650 PERF. 7551 - 7555

06	1890	N	1870	-0-	-20	-0-	1870	3			N	-0-					44
07	1950	N	1950	-0-	-0-	-0-	1950	3			N	-0-					44
08	2015	N	2015	-0-	-0-	-0-	2015	3			N	-0-					44
09	1943	N	1943	-0-	-0-	-0-	1943	3			N	-0-					44
10	1962	N	1962	-0-	-0-	-0-	1962	3			N	-0-					44
11	1950	N	1831	-0-	-119	-0-	1831	3			N	-0-					44

REDELSPERGER, ADOLPH WELL #: 1 RRCID -> 022401 COMPL. DATE 08/13/1961 TOTAL DEPTH 9950 PERF. N/A

06	240	N	41	-0-	-199	-0-	41	3			N	-0-					8
07	62	N	11	-0-	-51	-0-	11	3			N	-0-					8
08	47	N	47	-0-	-0-	-0-	47	3			N	-0-					8
09	78	N	78	-0-	-0-	-0-	78	3			N	-0-					8
10	127	N	127	-0-	-0-	-0-	127	3			N	-0-					8
*11	68	N	68	-0-	-0-	-0-	68	3			N	-0-					8

BORN, VICTOR WELL #: 1 RRCID -> 030726 COMPL. DATE 02/20/1963 TOTAL DEPTH N/A PERF. 7676 - 7705

06	1080	N	993	-0-	-87	-0-	993	3			N	-0-					76
07	1178	N	967	-0-	-211	-0-	967	3			N	-0-					76
08	1147	N	1144	-0-	-3	-0-	1100	3	44	9	N	40					116
09	1039	N	1039	-0-	-0-	-0-	1039	3			N	-0-					116
10	1212	N	1212	-0-	-0-	-0-	1202	3	10	9	N	9					125
*11	1142	N	1142	-0-	-0-	-0-	1142	3			N	-0-					125

WILSON UNIT -B- WELL #: 1 RRCID -> 030816 COMPL. DATE 12/31/1962 TOTAL DEPTH 7650 PERF. 7557 - 7599

06	270	N	205	-0-	-65	-0-	205	3			N	-0-					18
07	248	N	200	-0-	-48	-0-	200	3			N	-0-					18
08	248	N	233	-0-	-15	-0-	231	3	2	9	N	2					20
09	229	N	229	-0-	-0-	-0-	229	3			N	-0-					20
10	252	N	252	-0-	-0-	-0-	252	3			N	-0-					20
11	240	N	232	-0-	-8	-0-	232	3			N	-0-					20

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
IMKE UNIT WELL #: 1 RRCID -> 031553 COMPL. DATE 11/22/1963 TOTAL DEPTH 7682 PERF. 7565 - 7610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	499	-0-	-101	-0-	499	3			N	-0-					8
07	620	N	519	-0-	-101	-0-	519	3			N	-0-					8
08	599	N	599	-0-	-0-	-0-	599	3			N	-0-					8
09	510	N	358	-0-	-152	-0-	358	3			N	-0-					8
10	527	N	134	-0-	-393	-0-	134	3			N	-0-					8
11	570	N	538	-0-	-32	-0-	538	3			N	-0-					8

BECKER, ARTHUR, JR., ET AL WELL #: 1774 RRCID -> 033144 COMPL. DATE 04/27/1964 TOTAL DEPTH 7526 PERF. 7461 - 7538

06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MARTIN, J. B. WELL #: 1 RRCID -> 033257 COMPL. DATE 05/10/1964 TOTAL DEPTH 7800 PERF. 7623 - 7647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	582	-0-	-48	-0-	582	3			N	-0-					17
07	651	N	466	-0-	-185	-0-	466	3			N	-0-	2	5			15
08	558	N	-0-	-0-	-558	-0-					N	-0-					15
09	570	N	-0-	-0-	-570	-0-					N	-0-					15
10	465	N	227	-0-	-238	-0-	227	3			N	-0-					15
*11	441	N	441	-0-	-0-	-0-	441	3			N	-0-					15

BROYLES UNIT WELL #: 1 RRCID -> 035212 COMPL. DATE 05/25/1964 TOTAL DEPTH 7625 PERF. 7461 - 7516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	592	-0-	-158	-0-	592	3			N	-0-					34
07	651	N	570	-0-	-81	-0-	570	3			N	-0-					34
08	760	N	760	-0-	-0-	-0-	757	3	3	9	N	3					37
09	734	N	734	-0-	-0-	-0-	734	3			N	-0-					37
10	810	N	810	-0-	-0-	-0-	810	3			N	-0-					37
11	750	N	713	-0-	-37	-0-	713	3			N	-0-					37

BRADFORD, LYDIA WELL #: 1 RRCID -> 036796 COMPL. DATE 08/05/1965 TOTAL DEPTH 7518 PERF. 7434 - 7518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	493	-0-	-137	-0-	485	3	8	9	N	7					94
07	622	N	622	-0-	-0-	-0-	622	3			N	-0-					94
08	601	N	601	-0-	-0-	-0-	601	3			N	-0-					94
09	585	N	585	-0-	-0-	-0-	583	3	2	9	N	2					96
10	620	N	595	-0-	-25	-0-	595	3			N	-0-					96
11	570	N	569	-0-	-1	-0-	569	3			N	-0-					96

BRADFORD, LYDIA -D- WELL #: 1 RRCID -> 036902 COMPL. DATE 08/27/1965 TOTAL DEPTH 7540 PERF. 7463 - 7540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	355	-0-	-35	-0-	355	3			N	-0-					10
07	372	N	366	-0-	-6	-0-	366	3			N	-0-					10
08	372	N	366	-0-	-6	-0-	366	3			N	-0-					10
09	360	N	352	-0-	-8	-0-	352	3			N	-0-					10
10	372	N	370	-0-	-2	-0-	370	3			N	-0-					10
11	360	N	354	-0-	-6	-0-	354	3			N	-0-					10

MANDALEK, MARTIN, ET AL WELL #: 1 RRCID -> 037699 COMPL. DATE 12/20/1965 TOTAL DEPTH 7648 PERF. 7548 - 7628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	960	N	862	-0-	-98	-0-	862	3			N	-0-					113
07	961	N	845	-0-	-116	-0-	845	3			N	-0-					113
08	899	N	821	-0-	-78	-0-	820	3	1	9	N	1					114
09	950	N	950	-0-	-0-	-0-	950	3			N	-0-					114
10	936	N	936	-0-	-0-	-0-	936	3			N	-0-					114
*11	895	N	895	-0-	-0-	-0-	884	3	11	9	N	10					124

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
CHRIST PEIL WELL #: 1 RRCID -> 037750 COMPL. DATE 12/13/1965 TOTAL DEPTH 7464 PERF. 7464 - 7549

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1140	N	1096	-0-	-44	-0-	1096	3			N	-0-					151
07	1147	N	1133	-0-	-14	-0-	1133	3			N	-0-					151
08	1178	N	1147	-0-	-31	-0-	1126	3	21	9	N	19					170
09	1110	N	1091	-0-	-19	-0-	1091	3			N	-0-					170
10	1147	N	1136	-0-	-11	-0-	1136	3			N	-0-	1	5			169
11	1110	N	1100	-0-	-10	-0-	1100	3			N	-0-					169

DUKE, C. C. WELL #: 1 RRCID -> 038506 COMPL. DATE 03/18/1966 TOTAL DEPTH 7552 PERF. 7460 - 7552

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6	N	-0-	-0-	-6	-0-					N	-0-					-0-
07	13	N	-0-	-0-	-13	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SHUTTERLY, GUSSIE B. WELL #: 1 RRCID -> 039715 COMPL. DATE 08/04/1966 TOTAL DEPTH 7608 PERF. 7541 - 7631

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	262	-0-	-38	-0-	262	3			N	-0-					70
07	310	N	281	-0-	-29	-0-	281	3			N	-0-					70
08	283	N	283	-0-	-0-	-0-	283	3			N	-0-					70
09	285	N	285	-0-	-0-	-0-	285	3			N	-0-					70
10	279	N	279	-0-	-0-	-0-	279	3			N	-0-	37	5			33
11	270	N	254	-0-	-16	-0-	254	3			N	-0-					33

BORN, ALEX ET AL -B- WELL #: 1 RRCID -> 040867 COMPL. DATE 12/28/1966 TOTAL DEPTH 7667 PERF. 7545 - 7667

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BORN, ALEX -E- WELL #: 1 RRCID -> 041528 COMPL. DATE 04/14/1967 TOTAL DEPTH 7530 PERF. 7412 - 7530

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KELLN, CHRIST H. WELL #: 1 RRCID -> 041530 COMPL. DATE 04/12/1967 TOTAL DEPTH 7578 PERF. 7478 - 7578

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	372	-0-	-48	-0-	372	3			N	-0-					42
07	434	N	410	-0-	-24	-0-	407	3	3	9	N	3					45
08	409	N	409	-0-	-0-	-0-	409	3			N	-0-					45
09	398	N	398	-0-	-0-	-0-	398	3			N	-0-					45
10	411	N	411	-0-	-0-	-0-	411	3			N	-0-					45
*11	402	N	402	-0-	-0-	-0-	399	3	3	9	N	3					48

HYDE, C. H. WELL #: 1 RRCID -> 041559 COMPL. DATE 04/26/1967 TOTAL DEPTH 7647 PERF. 7530 - 7647

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	889	N	889	-0-	-0-	-0-	886	3	3	9	N	3					158
07	933	N	933	-0-	-0-	-0-	926	3	7	9	N	6	152	1			12
08	942	N	942	-0-	-0-	-0-	942	3			N	-0-					12
09	915	N	915	-0-	-0-	-0-	904	3	11	9	N	10					22
10	967	N	967	-0-	-0-	-0-	967	3			N	-0-					22
*11	927	N	927	-0-	-0-	-0-	927	3			N	-0-					22

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WASSELL, JOHN R. WELL #: 1 RRCID -> 041706 COMPL. DATE 05/08/1967 TOTAL DEPTH 7602 PERF. 7472 - 7602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BORN, VICTOR WELL #: 1 RRCID -> 044148 COMPL. DATE 05/06/1968 TOTAL DEPTH 7720 PERF. 7580 - 7720

06	990	N	762	-0-	-228	-0-	762	3			N	-0-					153
07	1023	N	847	-0-	-176	-0-	847	3			N	-0-					153
08	1085	N	1020	-0-	-65	-0-	1020	3			N	-0-					153
09	883	N	883	-0-	-0-	-0-	883	3			N	-0-					153
10	965	N	965	-0-	-0-	-0-	965	3			N	-0-					153
11	990	N	920	-0-	-70	-0-	920	3			N	-0-					153

HANSHU, ET AL WELL #: 1 RRCID -> 044265 COMPL. DATE 03/27/1968 TOTAL DEPTH 7611 PERF. 7463 - 7611

06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHOENHALS, H. G. WELL #: 1861 RRCID -> 044267 COMPL. DATE 06/07/1968 TOTAL DEPTH 7635 PERF. 7504 - 7635

06	570	N	555	-0-	-15	-0-	555	3			N	-0-					34
07	578	N	578	-0-	-0-	-0-	574	3	4	9	N	4					38
08	589	N	562	-0-	-27	-0-	562	3			N	-0-					38
09	570	N	514	-0-	-56	-0-	514	3			N	-0-					38
10	589	N	562	-0-	-27	-0-	561	3	1	9	N	1					39
11	540	N	534	-0-	-6	-0-	534	3			N	-0-					39

DUKE, BASIL WELL #: 2727 RRCID -> 044663 COMPL. DATE 08/24/2011 TOTAL DEPTH 7548 PERF. 7984 - 9469

06	1800	N	1538	-0-	-262	-0-	1538	3			N	-0-					143
07	1711	N	1711	-0-	-0-	-0-	1711	3			N	-0-					143
08	1718	N	1718	-0-	-0-	-0-	1677	3	41	9	N	37					180
09	1530	N	1503	-0-	-27	-0-	1503	3			N	-0-					180
10	1829	N	1530	-0-	-299	-0-	1508	3	22	9	N	20	2	5			198
11	1650	N	1087	-0-	-563	-0-	1087	3			N	-0-					198

MANDALEK -866- WELL #: 1 RRCID -> 045139 COMPL. DATE 12/03/1968 TOTAL DEPTH 7784 PERF. 7585 - 7784

06	3	N	-0-	-0-	-3	-0-					N	-0-					13
07	12	N	-0-	-0-	-12	-0-					N	-0-					13
08	0	N	-0-	-0-	-0-	-0-					N	-0-					13
09	0	N	-0-	-0-	-0-	-0-					N	-0-					13
10	0	N	-0-	-0-	-0-	-0-					N	-0-					13
11	0	N	-0-	-0-	-0-	-0-					N	-0-					13

LAURIE, J. M. -A- WELL #: 1725 RRCID -> 045377 COMPL. DATE 01/10/1969 TOTAL DEPTH 8210 PERF. 7543 - 7607

06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

PIPER -A- WELL #: 1 RRCID -> 048004 COMPL. DATE 02/23/1970 TOTAL DEPTH 7760 PERF. 7586 - 7646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8	N	-0-	-0-	-8	-0-					N	-0-					10
07	12	N	-0-	-0-	-12	-0-					N	-0-					10
08	0	N	-0-	-0-	-0-	-0-					N	-0-					10
09	0	N	-0-	-0-	-0-	-0-					N	-0-					10
10	0	N	-0-	-0-	-0-	-0-					N	-0-					10
11	0	N	-0-	-0-	-0-	-0-					N	-0-					10

PIPER -B- WELL #: 1 RRCID -> 052247 COMPL. DATE 03/22/1972 TOTAL DEPTH 7748 PERF. 7599 - 7661

06	240	N	-0-	-0-	-240	-0-					N	-0-					23
07	13	N	9	-0-	-4	-0-	9	2			N	-0-					23
08	726	N	726	-0-	-0-	-0-	726	2			N	-0-					23
09	1092	N	1092	-0-	-0-	-0-	1092	2			N	-0-					23
10	737	N	737	-0-	-0-	-0-	737	2			N	-0-					23
*11	718	N	718	-0-	-0-	-0-	718	2			N	-0-					23

MILLER -B- WELL #: 1 RRCID -> 053572 COMPL. DATE 10/03/1972 TOTAL DEPTH 7790 PERF. 7608 - 7679

06	2430	N	1820	-0-	-610	-0-	1820	3			N	-0-					34
07	1829	N	1752	-0-	-77	-0-	1752	3			N	-0-					34
08	2015	N	1817	-0-	-198	-0-	1805	3	12	9	N	11					45
09	1830	N	1675	-0-	-155	-0-	1675	3			N	-0-					45
10	1767	N	1717	-0-	-50	-0-	1717	3			N	-0-					45
11	1770	N	1570	-0-	-200	-0-	1561	3	9	9	N	8					53

WHEAT, JAMES ROLAND ET AL WELL #: 1455 RRCID -> 054817 COMPL. DATE 03/13/1973 TOTAL DEPTH 8295 PERF. 8096 - 8114

06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DUKE WELL #: 1 RRCID -> 054968 COMPL. DATE 04/02/1973 TOTAL DEPTH 7800 PERF. 7573 - 7627

06	3	N	-0-	-0-	-3	-0-					N	-0-					13
07	13	N	-0-	-0-	-13	-0-					N	-0-					13
08	0	N	-0-	-0-	-0-	-0-					N	-0-					13
09	0	N	-0-	-0-	-0-	-0-					N	-0-					13
10	0	N	-0-	-0-	-0-	-0-					N	-0-					13
11	0	N	-0-	-0-	-0-	-0-					N	-0-					13

SCHULTZ -A- WELL #: 1 RRCID -> 055035 COMPL. DATE 04/18/1973 TOTAL DEPTH 7650 PERF. 7525 - 7593

06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SCHULTZ -B- WELL #: 1 RRCID -> 055068 COMPL. DATE 04/23/1973 TOTAL DEPTH 7650 PERF. 7525 - 7619

06	510	N	430	-0-	-80	-0-	430	3			N	-0-					155
07	496	N	408	-0-	-88	-0-	408	3			N	-0-					155
08	434	N	405	-0-	-29	-0-	405	3			N	-0-					155
09	420	N	396	-0-	-24	-0-	396	3			N	-0-					155
10	433	N	433	-0-	-0-	-0-	433	3			N	-0-					155
*11	426	N	426	-0-	-0-	-0-	426	3			N	-0-	1	5			154

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
SCHULTZ -C- WELL #: 1 RRCID -> 056055 COMPL. DATE 07/17/1973 TOTAL DEPTH 7735 PERF. 7491 - 7529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	462	N	462	-0-	-0-	-0-	462	3			N	-0-					86
07	496	N	454	-0-	-42	-0-	454	3			N	-0-					86
08	527	N	457	-0-	-70	-0-	457	3			N	-0-					86
09	450	N	450	-0-	-0-	-0-	450	3			N	-0-					86
10	465	N	457	-0-	-8	-0-	457	3			N	-0-					86
11	450	N	397	-0-	-53	-0-	397	3			N	-0-					86

LITTLE, J. A. DR. -B- WELL #: 1454 RRCID -> 056542 COMPL. DATE 09/26/1973 TOTAL DEPTH 10690 PERF. 8064 - 8094

06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					7
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7

BORN -B- WELL #: 1 RRCID -> 056780 COMPL. DATE 10/24/1973 TOTAL DEPTH 7680 PERF. 7550 - 7598

06	1500	N	1436	-0-	-64	-0-	1436	3			N	-0-					79
07	1490	N	1490	-0-	-0-	-0-	1490	3			N	-0-					79
08	1480	N	1480	-0-	-0-	-0-	1477	3	3	9	N	3					82
09	1440	N	1437	-0-	-3	-0-	1437	3			N	-0-					82
10	1488	N	1487	-0-	-1	-0-	1487	3			N	-0-					82
11	1440	N	1420	-0-	-20	-0-	1419	3	1	9	N	1	1	5			82

WEIS, NELLIE G. WELL #: 1428 RRCID -> 057045 COMPL. DATE 12/05/1973 TOTAL DEPTH 8226 PERF. 8055 - 8137

06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MURPHY, W. A. -B- WELL #: 1427 RRCID -> 057850 COMPL. DATE 03/07/1974 TOTAL DEPTH 8308 PERF. 8094 - 8172

06	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
07	403	N	185	-0-	-218	-0-	185	3			N	-0-					-0-
08	248	N	178	-0-	-70	-0-	178	3			N	-0-					-0-
09	210	N	178	-0-	-32	-0-	178	3			N	-0-					-0-
10	186	N	176	-0-	-10	-0-	176	3			N	-0-					-0-
11	180	N	164	-0-	-16	-0-	164	3			N	-0-					-0-

MURPHY, W.A. -C- WELL #: 1426 RRCID -> 058612 COMPL. DATE 05/28/1974 TOTAL DEPTH 8300 PERF. 8080 - 8110

06	3	N	-0-	-0-	-3	-0-					N	-0-					2
07	12	N	-0-	-0-	-12	-0-					N	-0-					2
08	0	N	-0-	-0-	-0-	-0-					N	-0-					2
09	0	N	-0-	-0-	-0-	-0-					N	-0-					2
10	0	N	-0-	-0-	-0-	-0-					N	-0-					2
11	0	N	-0-	-0-	-0-	-0-					N	-0-					2

FILE UNIT WELL #: 1 RRCID -> 059227 COMPL. DATE 07/20/1974 TOTAL DEPTH 7725 PERF. 7524 - 7585

06	2461	N	2461	-0-	-0-	-0-	2461	3			N	-0-					136
07	2493	N	2493	-0-	-0-	-0-	2478	3	15	9	N	14					150
08	2518	N	2518	-0-	-0-	-0-	2518	3			N	-0-					150
09	2450	N	2450	-0-	-0-	-0-	2450	3			N	-0-					150
10	2548	N	2548	-0-	-0-	-0-	2527	3	21	9	N	19					169
*11	2422	N	2422	-0-	-0-	-0-	2401	3	21	9	N	19					188

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

BLACKMORE, ELNA WELL #: 1367 RRCID -> 060244 COMPL. DATE 11/20/1974 TOTAL DEPTH 8357 PERF. 8208 - 8283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	173	-0-	-7	-0-	173	3			N	-0-					-0-
07	186	N	166	-0-	-20	-0-	166	3			N	-0-					-0-
08	186	N	161	-0-	-25	-0-	161	3			N	-0-					-0-
09	180	N	164	-0-	-16	-0-	164	3			N	-0-					-0-
10	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
*11	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-

GEX -A- WELL #: 1 RRCID -> 060488 COMPL. DATE 10/31/1974 TOTAL DEPTH 7670 PERF. 7528 - 7574

06	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
07	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
08	6	N	-0-	-0-	-6	-0-					N	-0-					-0-
09	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WATERS, OLIVER N. -B- WELL #: 1462 RRCID -> 060813 COMPL. DATE 01/21/1975 TOTAL DEPTH 10690 PERF. 7952 - 8024

06	240	N	217	-0-	-23	-0-	217	3			N	-0-					20
07	248	N	232	-0-	-16	-0-	232	3			N	-0-					20
08	217	N	208	-0-	-9	-0-	208	3			N	-0-					20
09	210	N	208	-0-	-2	-0-	208	3			N	-0-					20
10	217	N	212	-0-	-5	-0-	212	3			N	-0-					20
11	210	N	205	-0-	-5	-0-	205	3			N	-0-					20

HAUSLER, LORAINE G. WELL #: 1366 RRCID -> 061895 COMPL. DATE 04/29/1975 TOTAL DEPTH 8368 PERF. 8212 - 8310

06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					3
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3

ABRAHAM, TOM WELL #: 1507 RRCID -> 062165 COMPL. DATE 06/02/1975 TOTAL DEPTH 8150 PERF. 7872 - 7932

06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PEERY, HOLLENE ET AL -A- WELL #: 1374 RRCID -> 062352 COMPL. DATE 10/09/2008 TOTAL DEPTH N/A PERF. 8698 - 9907

06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					34
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34

PARKS, FRANKLIN GARNER WELL #: 1719 RRCID -> 063459 COMPL. DATE 08/25/1975 TOTAL DEPTH 7800 PERF. 7684 - 7756

06	1680	N	1536	-0-	-144	-0-	1536	3			N	-0-					45
07	1736	N	1625	-0-	-111	-0-	1625	3			N	-0-					45
08	1671	N	1671	-0-	-0-	-0-	1660	3	11	9	N	10					55
09	1611	N	1611	-0-	-0-	-0-	1611	3			N	-0-					55
10	1643	N	1643	-0-	-0-	-0-	1643	3			N	-0-					55
11	1620	N	1584	-0-	-36	-0-	1563	3	21	9	N	19					74

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

SHAHAN WELL #: 1 RRCID -> 063982 COMPL. DATE 08/26/1975 TOTAL DEPTH 7900 PERF. 7733 - 7784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1470	N	1393	-0-	-77	-0-	1393	3			N	-0-					34
07	1460	N	1460	-0-	-0-	-0-	1436	3	24	9	N	22					56
08	1415	N	1415	-0-	-0-	-0-	1415	3			N	-0-					56
09	1380	N	1368	-0-	-12	-0-	1368	3			N	-0-					56
10	1457	N	1395	-0-	-62	-0-	1395	3			N	-0-					56
11	1380	N	1361	-0-	-19	-0-	1344	3	17	9	N	15					71

KING RANCH WELL #: 1549 RRCID -> 064570 COMPL. DATE 11/20/1975 TOTAL DEPTH 10360 PERF. 7686 - 7739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	625	-0-	-35	-0-	625	3			N	-0-					44
07	651	N	645	-0-	-6	-0-	645	3			N	-0-					44
08	651	N	646	-0-	-5	-0-	646	3			N	-0-					44
09	633	N	633	-0-	-0-	-0-	633	3			N	-0-					44
10	657	N	657	-0-	-0-	-0-	657	3			N	-0-					44
11	630	N	624	-0-	-6	-0-	624	3			N	-0-					44

WEIS, CARY NELL ET AL WELL #: 1453 RRCID -> 066652 COMPL. DATE 01/25/2008 TOTAL DEPTH 10700 PERF. 8670 - 10000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1410	N	1376	-0-	-34	-0-	1376	3			N	-0-					197
07	1519	N	1268	-0-	-251	-0-	1232	3	36	9	N	33					230
08	1480	N	1480	-0-	-0-	-0-	1480	3			N	-0-					230
09	1585	N	1585	-0-	-0-	-0-	1585	3			N	-0-					230
10	1655	N	1655	-0-	-0-	-0-	1618	3	37	9	N	34	192	1			72
*11	1445	N	1445	-0-	-0-	-0-	1390	3	55	9	N	50					122

CASE IVON WELL #: 1515 RRCID -> 068355 COMPL. DATE 09/21/1976 TOTAL DEPTH 8150 PERF. 7969 - 8042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OLA WELL #: 4 RRCID -> 070548 COMPL. DATE 02/08/1977 TOTAL DEPTH 7780 PERF. 7618 - 7678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PIPER, OLA O. 688 WELL #: 3688-U RRCID -> 070549 COMPL. DATE 03/21/1988 TOTAL DEPTH 10065 PERF. 7646 - 9868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1770	N	1539	-0-	-231	-0-	1516	3	23	9	N	21	164	1			22
07	1705	N	1519	-0-	-186	-0-	1519	3			N	-0-					22
08	1749	N	1749	-0-	-0-	-0-	1400	3	349	4	N	-0-					22
09	1530	N	1235	-0-	-295	-0-	1229	3	6	9	N	5					27
10	1519	N	1379	-0-	-140	-0-	1379	3			N	-0-					27
11	1680	N	1364	-0-	-316	-0-	1364	3			N	-0-					27

OLA WELL #: 3 RRCID -> 070671 COMPL. DATE 02/09/1977 TOTAL DEPTH 7800 PERF. 7626 - 7714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	960	N	942	-0-	-18	-0-	942	3			N	-0-					92
07	992	N	954	-0-	-38	-0-	954	3			N	-0-					92
08	961	N	943	-0-	-18	-0-	943	3			N	-0-					92
09	930	N	897	-0-	-33	-0-	897	3			N	-0-					92
10	961	N	900	-0-	-61	-0-	900	3			N	-0-					92
11	900	N	837	-0-	-63	-0-	837	3			N	-0-					92

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

MILLER -B- WELL #: 2 RRCID -> 071086 COMPL. DATE 03/24/1977 TOTAL DEPTH 7822 PERF. 7640 - 7716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3	N	-0-	-0-	-3	-0-					N	-0-					60
07	12	N	-0-	-0-	-12	-0-					N	-0-					60
08	0	N	-0-	-0-	-0-	-0-					N	-0-					60
09	0	N	-0-	-0-	-0-	-0-					N	-0-					60
10	0	N	-0-	-0-	-0-	-0-					N	-0-					60
11	0	N	-0-	-0-	-0-	-0-					N	-0-					60

PIPER -A- WELL #: 2 RRCID -> 071087 COMPL. DATE 03/03/1977 TOTAL DEPTH 7734 PERF. 7570 - 7636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1680	N	1567	-0-	-113	-0-	1567	2			N	-0-					42
07	1993	N	1993	-0-	-0-	-0-	1974	2	19	9	N	17					59
08	1948	N	1948	-0-	-0-	-0-	1948	2			N	-0-					59
09	2090	N	2090	-0-	-0-	-0-	2090	2			N	-0-					59
10	1984	N	1838	-0-	-146	-0-	1820	2	18	9	N	16					75
*11	2369	N	2369	-0-	-0-	-0-	2348	2	21	9	N	19					94

FREEMAN, ELODA -A- WELL #: 1 RRCID -> 071403 COMPL. DATE 05/16/1977 TOTAL DEPTH 8400 PERF. 8180 - 8232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SCHULTZ -A- WELL #: 2 RRCID -> 071782 COMPL. DATE 05/26/1977 TOTAL DEPTH 7678 PERF. 7483 - 7572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DUKE WELL #: 2 RRCID -> 071789 COMPL. DATE 05/12/1977 TOTAL DEPTH 7690 PERF. 7502 - 7578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1561	N	1561	-0-	-0-	-0-	1561	3			N	-0-					47
07	1705	N	1672	-0-	-33	-0-	1672	3			N	-0-					47
08	1674	N	1674	-0-	-0-	-0-	1655	3	19	9	N	17					64
09	1582	N	1582	-0-	-0-	-0-	1582	3			N	-0-					64
10	1674	N	1637	-0-	-37	-0-	1634	3	3	9	N	3					67
11	1620	N	1541	-0-	-79	-0-	1541	3			N	-0-					67

BORN -B- WELL #: 2 RRCID -> 072183 COMPL. DATE 06/27/1977 TOTAL DEPTH 7655 PERF. 7506 - 7528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	654	N	654	-0-	-0-	-0-	654	3			N	-0-					19
07	682	N	670	-0-	-12	-0-	670	3			N	-0-					19
08	671	N	671	-0-	-0-	-0-	671	3			N	-0-					19
09	660	N	652	-0-	-8	-0-	652	3			N	-0-					19
10	682	N	675	-0-	-7	-0-	675	3			N	-0-					19
11	660	N	650	-0-	-10	-0-	650	3			N	-0-					19

FAIR WELL #: 2 RRCID -> 072184 COMPL. DATE 07/05/1977 TOTAL DEPTH 7735 PERF. 7540 - 7619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					91
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					91
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					91
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					91
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					91
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					91

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
KLIEWER, CARRIE WELL #: 1 RRCID -> 072544 COMPL. DATE 03/09/1977 TOTAL DEPTH 7730 PERF. 7528 - 7580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TUBB, GEORGE EARL ET AL "B" WELL #: 1370 RRCID -> 073502 COMPL. DATE 01/21/2008 TOTAL DEPTH 8350 PERF. 8585 - 9772

06	2070	N	2070	-0-	-0-	-0-	2046	3	24	9	N	22					113
07	2307	N	2307	-0-	-0-	-0-	2307	3			N	-0-					113
08	2006	N	2006	-0-	-0-	-0-	2006	3			N	-0-					113
09	2353	N	2353	-0-	-0-	-0-	2312	3	41	9	N	37					150
10	2418	N	2418	-0-	-0-	-0-	2416	3	2	9	N	2					152
*11	2391	N	2391	-0-	-0-	-0-	2391	3			N	-0-					152

LITTLE, J. A. WELL #: 2 RRCID -> 074567 COMPL. DATE 12/21/1977 TOTAL DEPTH 7800 PERF. 7614 - 7662

06	330	N	307	-0-	-23	-0-	307	3			N	-0-					10
07	341	N	313	-0-	-28	-0-	313	3			N	-0-					10
08	312	N	312	-0-	-0-	-0-	312	3			N	-0-					10
09	300	N	297	-0-	-3	-0-	297	3			N	-0-					10
10	310	N	305	-0-	-5	-0-	305	3			N	-0-					10
11	300	N	294	-0-	-6	-0-	294	3			N	-0-					10

KING, HARRY L. 506 WELL #: 1 RRCID -> 075331 COMPL. DATE 02/09/1978 TOTAL DEPTH 8100 PERF. 7836 - 7930

06	660	N	588	-0-	-72	-0-	588	3			N	-0-					57
07	682	N	607	-0-	-75	-0-	607	3			N	-0-					57
08	620	N	586	-0-	-34	-0-	586	3			N	-0-					57
09	600	N	557	-0-	-43	-0-	557	3			N	-0-					57
10	620	N	572	-0-	-48	-0-	572	3			N	-0-					57
*11	576	N	576	-0-	-0-	-0-	576	3			N	-0-	3	5			54

MEIER, HENRY J. WELL #: 2 RRCID -> 076667 COMPL. DATE 05/08/1978 TOTAL DEPTH 9000 PERF. 7493 - 7757

06	360	N	90	-0-	-270	-0-	90	3			N	-0-					163
07	434	N	218	-0-	-216	-0-	218	3			N	-0-					163
08	403	N	96	-0-	-307	-0-	96	3			N	-0-					163
09	128	N	128	-0-	-0-	-0-	128	3			N	-0-					163
10	217	N	134	-0-	-83	-0-	134	3			N	-0-					163
*11	130	N	130	-0-	-0-	-0-	130	3			N	-0-	1	5			162

BECKER, ARTHUR JR. ET AL WELL #: 2 RRCID -> 080599 COMPL. DATE 01/24/1979 TOTAL DEPTH 7800 PERF. 7654 - 7730

06	1170	N	1165	-0-	-5	-0-	1156	3	9	9	N	8					79
07	1209	N	1195	-0-	-14	-0-	1195	3			N	-0-					79
08	1209	N	1197	-0-	-12	-0-	1191	3	6	9	N	5					84
09	1170	N	1131	-0-	-39	-0-	1131	3			N	-0-					84
10	1209	N	1187	-0-	-22	-0-	1187	3			N	-0-					84
*11	1175	N	1175	-0-	-0-	-0-	1166	3	9	9	N	8					92

SCHOENHALS, VALENTINE ET AL WELL #: 1 RRCID -> 081576 COMPL. DATE 03/01/1979 TOTAL DEPTH 9950 PERF. 7975 - 8040

06	1050	N	997	-0-	-53	-0-	997	3			N	-0-					42
07	1085	N	1062	-0-	-23	-0-	1062	3			N	-0-					42
08	1054	N	1047	-0-	-7	-0-	1047	3			N	-0-					42
09	1005	N	1005	-0-	-0-	-0-	1005	3			N	-0-					42
10	1054	N	1020	-0-	-34	-0-	1018	3	2	9	N	2	2	5			42
11	1020	N	961	-0-	-59	-0-	961	3			N	-0-					42

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
IMKE UNIT WELL #: 2 RRCID -> 081939 COMPL. DATE 08/29/1978 TOTAL DEPTH 7700 PERF. 7516 - 7582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	527	-0-	-133	-0-	527	3			N	-0-					37
07	589	N	468	-0-	-121	-0-	468	3			N	-0-					37
08	649	N	649	-0-	-0-	-0-	649	3			N	-0-					37
09	623	N	623	-0-	-0-	-0-	623	3			N	-0-					37
10	664	N	664	-0-	-0-	-0-	664	3			N	-0-					37
11	630	N	607	-0-	-23	-0-	600	3	7	9	N	6					43

REDELSPERGER, ADOLPH WELL #: 2 RRCID -> 082593 COMPL. DATE 04/08/1979 TOTAL DEPTH 7700 PERF. 7579 - 7614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1650	N	1243	-0-	-407	-0-	1243	3			N	-0-					52
07	1426	N	1093	-0-	-333	-0-	1093	3			N	-0-					52
08	1497	N	1497	-0-	-0-	-0-	1497	3			N	-0-					52
09	1451	N	1451	-0-	-0-	-0-	1451	3			N	-0-					52
10	1576	N	1576	-0-	-0-	-0-	1576	3			N	-0-					52
*11	1449	N	1449	-0-	-0-	-0-	1424	3	25	9	N	23					75

DUKE, C.C. WELL #: 4770 RRCID -> 082879 COMPL. DATE 06/07/1979 TOTAL DEPTH 9300 PERF. 7482 - 7550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BENSCH WELL #: 1 RRCID -> 083069 COMPL. DATE 04/11/1979 TOTAL DEPTH 7750 PERF. 7296 - 7369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1350	N	1302	-0-	-48	-0-	1302	3			N	-0-					20
07	1395	N	1343	-0-	-52	-0-	1343	3			N	-0-					20
08	1370	N	1370	-0-	-0-	-0-	1370	3			N	-0-					20
09	1331	N	1331	-0-	-0-	-0-	1331	3			N	-0-					20
10	1369	N	1369	-0-	-0-	-0-	1369	3			N	-0-					20
*11	1332	N	1332	-0-	-0-	-0-	1332	3			N	-0-					20

GEX, J. A. -B- WELL #: 2 RRCID -> 083748 COMPL. DATE 08/01/1979 TOTAL DEPTH 7700 PERF. 7490 - 7531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3	N	-0-	-0-	-3	-0-					N	-0-					13
07	11	N	-0-	-0-	-11	-0-					N	-0-					13
08	0	N	-0-	-0-	-0-	-0-					N	-0-					13
09	0	N	-0-	-0-	-0-	-0-					N	-0-					13
10	0	N	-0-	-0-	-0-	-0-					N	-0-					13
11	0	N	-0-	-0-	-0-	-0-					N	-0-					13

BECKER, LEROY JR. ET AL -A- WELL #: 2 RRCID -> 084530 COMPL. DATE 08/09/1979 TOTAL DEPTH 7800 PERF. 7640 - 7692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	612	-0-	-18	-0-	612	3			N	-0-					76
07	651	N	634	-0-	-17	-0-	631	3	3	9	N	3					79
08	651	N	626	-0-	-25	-0-	626	3			N	-0-					79
09	615	N	615	-0-	-0-	-0-	615	3			N	-0-					79
10	634	N	634	-0-	-0-	-0-	633	3	1	9	N	1	1	5			79
*11	610	N	610	-0-	-0-	-0-	610	3			N	-0-					79

GEX, LUTIE W. -B- WELL #: 2 RRCID -> 084679 COMPL. DATE 05/23/1979 TOTAL DEPTH 7700 PERF. 7448 - 7480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1080	N	925	-0-	-155	-0-	925	3			N	-0-					84
07	965	N	965	-0-	-0-	-0-	965	3			N	-0-					84
08	1061	N	1061	-0-	-0-	-0-	1061	3			N	-0-					84
09	1026	N	1026	-0-	-0-	-0-	1026	3			N	-0-					84
10	1057	N	1057	-0-	-0-	-0-	1057	3			N	-0-					84
11	1020	N	998	-0-	-22	-0-	998	3			N	-0-					84

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WILSON UNIT -B- WELL #: 2 RRCID -> 086705 COMPL. DATE 10/07/1979 TOTAL DEPTH 7700 PERF. 7615 - 7656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	70	-0-	-50	-0-	70	3			N	-0-					34
07	124	N	34	-0-	-90	-0-	34	3			N	-0-					34
08	124	N	72	-0-	-52	-0-	72	3			N	-0-					34
09	122	N	122	-0-	-0-	-0-	122	3			N	-0-					34
10	153	N	153	-0-	-0-	-0-	153	3			N	-0-					34
*11	90	N	90	-0-	-0-	-0-	90	3			N	-0-					34

WASSELL, JOHN R. WELL #: 3771 RRCID -> 087641 COMPL. DATE 10/27/2008 TOTAL DEPTH 7700 PERF. 7402 - 9310

06	2010	N	1866	-0-	-144	-0-	1866	3			N	-0-					161
07	2046	N	1934	-0-	-112	-0-	1904	3	30	9	N	27					188
08	2015	N	1863	-0-	-152	-0-	1863	3			N	-0-					188
09	1860	N	1724	-0-	-136	-0-	1720	3	4	9	N	4					192
10	1922	N	1817	-0-	-105	-0-	1816	3	1	9	N	1	1	5			192
11	1800	N	1610	-0-	-190	-0-	1610	3			N	-0-					192

MANDALEK, MARTIN WELL #: 2 RRCID -> 087642 COMPL. DATE 04/22/1980 TOTAL DEPTH 7725 PERF. 7637 - 7653

06	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

BROYLES UNIT WELL #: 2959 RRCID -> 087965 COMPL. DATE 12/22/2005 TOTAL DEPTH 7700 PERF. 8004 - 8889

06	693	N	693	-0-	-0-	-0-	693	3			N	-0-					35
07	333	N	333	-0-	-0-	-0-	333	3			N	-0-					35
08	18	N	18	-0-	-0-	-0-	18	3			N	-0-					35
09	690	N	6	-0-	-684	-0-	6	3			N	-0-					35
10	341	N	-0-	-0-	-341	-0-					N	-0-					35
11	30	N	-0-	-0-	-30	-0-					N	-0-					35

AKERS, ALICE V WELL #: 3513 RRCID -> 088000 COMPL. DATE 05/02/2008 TOTAL DEPTH 10013 PERF. 7967 - 10413

06	990	N	927	-0-	-63	-0-	927	3			N	-0-					55
07	930	N	899	-0-	-31	-0-	899	3			N	-0-					55
08	930	N	918	-0-	-12	-0-	918	3			N	-0-					55
09	930	N	798	-0-	-132	-0-	798	3			N	-0-					55
10	899	N	796	-0-	-103	-0-	796	3			N	-0-					55
11	900	N	793	-0-	-107	-0-	793	3			N	-0-					55

CROSSLEY ESTATE WELL #: 1 RRCID -> 088001 COMPL. DATE 04/29/1980 TOTAL DEPTH 10050 PERF. 8130 - 8160

06	15	N	6	-0-	-9	-0-	6	3			N	-0-					-0-
07	31	N	1	-0-	-30	-0-	1	3			N	-0-					-0-
08	6	N	-0-	-0-	-6	-0-					N	-0-					-0-
09	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
10	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
*11	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-

LAURIE, J. M. -A- WELL #: 2725 RRCID -> 088106 COMPL. DATE 04/09/2008 TOTAL DEPTH 7750 PERF. 8141 - 9672

06	1110	N	855	-0-	-255	-0-	855	3			N	-0-					47
07	1148	N	1148	-0-	-0-	-0-	1139	3	9	9	N	8					55
08	1054	N	998	-0-	-56	-0-	944	3	54	4	N	-0-					55
09	1308	N	1308	-0-	-0-	-0-	1290	3	18	9	N	16					71
10	1246	N	1246	-0-	-0-	-0-	1246	3			N	-0-					71
*11	1180	N	1180	-0-	-0-	-0-	1180	3			N	-0-	71	5			-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PETERSON, LILLIE M. WELL #: 2 RRCID -> 088324 COMPL. DATE 09/07/2004 TOTAL DEPTH 9000 PERF. 7415 - 7678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2190	N	609	-0-	-1581	-0-	607	3	2	9	N	2					128
07	2553	N	2553	-0-	-0-	-0-	2553	3			N	-0-					128
08	2429	N	2429	-0-	-0-	-0-	2429	3			N	-0-					128
09	2338	N	2338	-0-	-0-	-0-	2338	3			N	-0-					128
10	2449	N	2271	-0-	-178	-0-	2271	3			N	-0-					128
11	2340	N	2140	-0-	-200	-0-	2140	3			N	-0-					128

BECKER, ARTHUR JR. ET AL WELL #: 3774 RRCID -> 088761 COMPL. DATE 12/01/2007 TOTAL DEPTH 7600 PERF. 7650 - 8553

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1410	N	1365	-0-	-45	-0-	1365	3			N	-0-					180
07	1488	N	1406	-0-	-82	-0-	1406	3			N	-0-					180
08	1426	N	1389	-0-	-37	-0-	1389	3			N	-0-					180
09	1380	N	1320	-0-	-60	-0-	1320	3			N	-0-					180
10	1397	N	1397	-0-	-0-	-0-	1397	3			N	-0-					180
11	1350	N	1337	-0-	-13	-0-	1337	3			N	-0-					180

MARTIN, J. B. WELL #: 2 RRCID -> 089322 COMPL. DATE 08/06/1980 TOTAL DEPTH 7713 PERF. 7557 - 7629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	N	752	-0-	-58	-0-	752	3			N	-0-					-0-
07	837	N	751	-0-	-86	-0-	751	3			N	-0-					-0-
08	806	N	741	-0-	-65	-0-	741	3			N	-0-					-0-
09	750	N	714	-0-	-36	-0-	714	3			N	-0-					-0-
10	744	N	741	-0-	-3	-0-	741	3			N	-0-					-0-
11	720	N	718	-0-	-2	-0-	718	3			N	-0-					-0-

MARTIN, SUSAN J. WELL #: 2 RRCID -> 089916 COMPL. DATE 09/17/1980 TOTAL DEPTH 7725 PERF. 7562 - 7616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	171	-0-	-129	-0-	165	3	6	9	N	5					37
07	341	N	198	-0-	-143	-0-	198	3			N	-0-					37
08	186	N	88	-0-	-98	-0-	88	3			N	-0-					37
09	385	N	385	-0-	-0-	-0-	385	3			N	-0-					37
10	395	N	395	-0-	-0-	-0-	395	3			N	-0-					37
*11	312	N	312	-0-	-0-	-0-	312	3			N	-0-					37

KOCH, MARIE WELL #: 2 RRCID -> 090597 COMPL. DATE 10/27/1980 TOTAL DEPTH 7750 PERF. 7610 - 7640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1230	N	1175	-0-	-55	-0-	1175	3			N	-0-					57
07	1240	N	1226	-0-	-14	-0-	1226	3			N	-0-					57
08	1251	N	1251	-0-	-0-	-0-	1225	3	26	9	N	24					81
09	1185	N	1185	-0-	-0-	-0-	1185	3			N	-0-					81
10	1240	N	1231	-0-	-9	-0-	1231	3			N	-0-					81
*11	1216	N	1216	-0-	-0-	-0-	1182	3	34	9	N	31					112

AKERS, I. A. -B- WELL #: 2 RRCID -> 091416 COMPL. DATE 03/11/2008 TOTAL DEPTH 7754 PERF. 8215 - 10100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2730	N	2459	-0-	-271	-0-	2459	3			N	-0-					252
07	2730	N	2730	-0-	-0-	-0-	2499	3	231	9	N	210	199	1			263
08	2542	N	2466	-0-	-76	-0-	2466	3			N	-0-					263
09	2472	N	2472	-0-	-0-	-0-	2472	3			N	-0-					263
*10	2910	N	2910	-0-	-0-	-0-	2617	3	293	9	N	266	190	1	11	5	328
*11	2496	N	2496	-0-	-0-	-0-	2496	3			N	-0-					328

KELLN, CHRIST H., ET AL -A- WELL #: 2 RRCID -> 091788 COMPL. DATE 01/26/1981 TOTAL DEPTH 7600 PERF. 7486 - 7513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	719	-0-	-1	-0-	719	3			N	-0-					170
07	752	N	752	-0-	-0-	-0-	742	3	10	9	N	9					179
08	744	N	735	-0-	-9	-0-	735	3			N	-0-	139	1	22	5	18
09	720	N	712	-0-	-8	-0-	712	3			N	-0-					18
10	744	N	724	-0-	-20	-0-	724	3			N	-0-					18
*11	731	N	731	-0-	-0-	-0-	719	3	12	9	N	11					29

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

SCHOENHALS, H. G. WELL #: 2861 RRCID -> 091790 COMPL. DATE 11/10/2008 TOTAL DEPTH 7691 PERF. 8052 - 9605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					32
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32

HYDE, C. H. WELL #: 2 RRCID -> 092242 COMPL. DATE 02/23/1981 TOTAL DEPTH 7700 PERF. 7590 - 7620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WEIDNER, OTTO WELL #: 1795 RRCID -> 093030 COMPL. DATE 02/04/1981 TOTAL DEPTH 7860 PERF. 7577 - 7616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					27
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27

SCHOENHALS, VALENTINE WELL #: 2 RRCID -> 093472 COMPL. DATE 03/23/1981 TOTAL DEPTH 8250 PERF. 8062 - 8131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2053	N	2053	-0-	-0-	-0-	2053	3			N	-0-					22
07	1856	N	1856	-0-	-0-	-0-	1842	3	14	9	N	13					35
08	1712	N	1712	-0-	-0-	-0-	1712	3			N	-0-					35
09	1562	N	1562	-0-	-0-	-0-	1562	3			N	-0-					35
10	1407	N	1407	-0-	-0-	-0-	1405	3	2	9	N	2					37
*11	1611	N	1611	-0-	-0-	-0-	1611	3			N	-0-					37

SCHOENHALS, VALENTINE ET AL -A- WELL #: 2 RRCID -> 093628 COMPL. DATE 04/15/1981 TOTAL DEPTH 8200 PERF. 8017 - 8112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1500	N	1331	-0-	-169	-0-	1331	3			N	-0-					3
07	1550	N	1320	-0-	-230	-0-	1320	3			N	-0-					3
08	1457	N	1320	-0-	-137	-0-	1320	3			N	-0-					3
09	1334	N	1334	-0-	-0-	-0-	1334	3			N	-0-					3
10	1385	N	1385	-0-	-0-	-0-	1385	3			N	-0-					3
*11	1312	N	1312	-0-	-0-	-0-	1312	3			N	-0-					3

SELL, KATIE ET AL WELL #: 2 RRCID -> 094554 COMPL. DATE 06/09/1981 TOTAL DEPTH 8200 PERF. 8012 - 8048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	598	-0-	-2	-0-	598	3			N	-0-					24
07	620	N	619	-0-	-1	-0-	619	3			N	-0-					24
08	620	N	608	-0-	-12	-0-	608	3			N	-0-					24
09	606	N	606	-0-	-0-	-0-	606	3			N	-0-					24
10	620	N	201	-0-	-419	-0-	200	3	1	9	N	1	1	5			24
11	600	N	2	-0-	-598	-0-	2	3			N	-0-					24

WATERS, OLIVER N. -B- WELL #: 2462 RRCID -> 094819 COMPL. DATE 07/22/1981 TOTAL DEPTH 8200 PERF. 7957 - 8042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

BARTON, JO ET AL WELL #: 2511 RRCID -> 094820 COMPL. DATE 07/22/1981 TOTAL DEPTH 8070 PERF. 7841 - 7917

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	924	N	924	-0-	-0-	-0-	924	3			N	-0-					17
07	915	N	915	-0-	-0-	-0-	915	3			N	-0-					17
08	907	N	907	-0-	-0-	-0-	907	3			N	-0-					17
09	930	N	857	-0-	-73	-0-	857	3			N	-0-					17
10	930	N	699	-0-	-231	-0-	699	3			N	-0-					17
11	870	N	519	-0-	-351	-0-	519	3			N	-0-					17

ALEX BORN -F- WELL #: 2 RRCID -> 094824 COMPL. DATE 06/10/1981 TOTAL DEPTH 10007 PERF. 7564 - 7583

06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GINTER, MARTHA WELL #: 2 RRCID -> 095532 COMPL. DATE 08/27/1981 TOTAL DEPTH 8175 PERF. 7966 - 8045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	310	-0-	-110	-0-	310	3			N	-0-					25
07	372	N	335	-0-	-37	-0-	335	3			N	-0-					25
08	363	N	363	-0-	-0-	-0-	363	3			N	-0-					25
09	357	N	357	-0-	-0-	-0-	357	3			N	-0-					25
10	385	N	385	-0-	-0-	-0-	385	3			N	-0-					25
*11	373	N	373	-0-	-0-	-0-	373	3			N	-0-					25

PIPER, OLA O. WELL #: 8720 RRCID -> 095828 COMPL. DATE 06/09/1981 TOTAL DEPTH 7882 PERF. 7683 - 7760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1920	N	1789	-0-	-131	-0-	1789	3			N	-0-					27
07	1922	N	1846	-0-	-76	-0-	1846	3			N	-0-					27
08	1879	N	1879	-0-	-0-	-0-	1859	3	20	9	N	18					45
09	1800	N	1790	-0-	-10	-0-	1790	3			N	-0-					45
10	1860	N	1849	-0-	-11	-0-	1849	3			N	-0-					45
11	1830	N	1781	-0-	-49	-0-	1764	3	17	9	N	15					60

WHEAT, JAMES ROLAND WELL #: 2455 RRCID -> 095863 COMPL. DATE 05/06/1981 TOTAL DEPTH 8250 PERF. 7950 - 8024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	423	-0-	-27	-0-	423	3			N	-0-					-0-
07	465	N	433	-0-	-32	-0-	433	3			N	-0-					-0-
08	434	N	423	-0-	-11	-0-	423	3			N	-0-					-0-
09	420	N	410	-0-	-10	-0-	410	3			N	-0-					-0-
10	434	N	425	-0-	-9	-0-	425	3			N	-0-					-0-
11	420	N	403	-0-	-17	-0-	403	3			N	-0-					-0-

ANTHONY, ANITA B. ET AL WELL #: 2 RRCID -> 096137 COMPL. DATE 08/27/1981 TOTAL DEPTH 8450 PERF. 8153 - 8222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	N	759	-0-	-51	-0-	748	3	11	9	N	10					109
07	806	N	777	-0-	-29	-0-	777	3			N	-0-					109
08	775	N	750	-0-	-25	-0-	750	3			N	-0-					109
09	750	N	739	-0-	-11	-0-	739	3			N	-0-					109
10	806	N	749	-0-	-57	-0-	749	3			N	-0-					109
11	720	N	717	-0-	-3	-0-	717	3			N	-0-					109

PEIL, CHRIST WELL #: 2955 RRCID -> 096138 COMPL. DATE 02/28/2008 TOTAL DEPTH 7850 PERF. 8390 - 9105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4440	X	4185	-0-	-255	-0-	4185	3			N	-0-					136
07	4588	X	4460	-0-	-128	-0-	4460	3			N	-0-					136
08	4346	X	4346	-0-	-0-	-0-	4273	3	73	9	N	66					202
09	4200	X	4162	-0-	-38	-0-	4162	3			N	-0-					202
10	4464	X	3790	-0-	-674	-0-	3751	3	39	9	N	35					237
11	4320	X	3093	-0-	-1227	-0-	3093	3			N	-0-					237

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BORN, VICTOR ET AL WELL #: 3807 RRCID -> 096823 COMPL. DATE 11/19/2008 TOTAL DEPTH 7850 PERF. 8081 - 9732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4128	X	4128	-0-	-0-	-0-	4055	3	73	9	N	66	133	1			34
07	3996	X	3996	-0-	-0-	-0-	3996	3			N	-0-					34
08	3816	X	3816	-0-	-0-	-0-	3816	3			N	-0-					34
09	3317	X	3317	-0-	-0-	-0-	3251	3	66	9	N	60					94
10	3246	X	3246	-0-	-0-	-0-	3246	3			N	-0-					94
*11	3457	X	3457	-0-	-0-	-0-	111	1	3346	3	N	-0-					94

MURPHY, W. A. -C- WELL #: 2426 RRCID -> 096942 COMPL. DATE 10/26/1981 TOTAL DEPTH 8400 PERF. 8088 - 8170

06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DRAPER UNIT WELL #: 2 RRCID -> 096965 COMPL. DATE 09/28/1981 TOTAL DEPTH 9750 PERF. 7422 - 7446

06	750	N	571	-0-	-179	-0-	571	3			N	-0-					89
07	620	N	481	-0-	-139	-0-	481	3			N	-0-					89
08	651	N	527	-0-	-124	-0-	527	3			N	-0-					89
09	570	N	558	-0-	-12	-0-	558	3			N	-0-					89
10	739	N	739	-0-	-0-	-0-	739	3			N	-0-					89
*11	716	N	716	-0-	-0-	-0-	716	3			N	-0-					89

PEERY, HOLLENE ET AL "A" WELL #: 2374 RRCID -> 096966 COMPL. DATE 10/02/2008 TOTAL DEPTH 8300 PERF. 8639 - 9907

06	2343	N	2343	-0-	-0-	-0-	2343	3			N	-0-					20
07	2790	N	2562	-0-	-228	-0-	2562	3			N	-0-					20
08	2573	N	2395	-0-	-178	-0-	2395	3			N	-0-					20
09	2340	N	1529	-0-	-811	-0-	1529	3			N	-0-					20
*10	2784	N	2784	-0-	-0-	-0-	2784	3			N	-0-					20
*11	2543	N	2543	-0-	-0-	-0-	2543	3			N	-0-					20

TUBB, GEORGE EARL -B- 370 WELL #: 2370 RRCID -> 096967 COMPL. DATE 09/18/2008 TOTAL DEPTH 8400 PERF. 8703 - 10000

06	2520	N	2461	-0-	-59	-0-	2438	3	23	9	N	21					192
07	2542	N	2369	-0-	-173	-0-	2369	3			N	-0-					192
08	2435	N	2435	-0-	-0-	-0-	2435	3			N	-0-					192
09	2460	N	2175	-0-	-285	-0-	2166	3	9	9	N	8					200
10	2415	N	2415	-0-	-0-	-0-	2315	3	100	9	N	91	185	1			106
11	2370	N	2265	-0-	-105	-0-	79	1	2186	3	N	-0-					106

SCHOENHALS, VALENTINE ET AL -C- WELL #: 2 RRCID -> 097757 COMPL. DATE 12/14/1981 TOTAL DEPTH 8100 PERF. 7822 - 7896

06	630	N	593	-0-	-37	-0-	593	3			N	-0-					39
07	620	N	601	-0-	-19	-0-	601	3			N	-0-					39
08	620	N	593	-0-	-27	-0-	593	3			N	-0-					39
09	600	N	583	-0-	-17	-0-	583	3			N	-0-					39
10	603	N	603	-0-	-0-	-0-	602	3	1	9	N	1	1	5			39
*11	590	N	590	-0-	-0-	-0-	590	3			N	-0-					39

BALLENTINE WELL #: 1 RRCID -> 098237 COMPL. DATE 12/05/1981 TOTAL DEPTH 7650 PERF. 7554 - 7587

06	353	N	353	-0-	-0-	-0-	206	1	147	3	N	-0-					20
07	376	N	376	-0-	-0-	-0-	213	1	163	3	N	-0-					20
08	381	N	381	-0-	-0-	-0-	213	1	168	3	N	-0-					20
09	363	N	363	-0-	-0-	-0-	206	1	157	3	N	-0-					20
10	248	N	156	-0-	-92	-0-	156	3			N	-0-					20
11	240	N	143	-0-	-97	-0-	143	3			N	-0-					20

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BECKER, LEROY H. -A- WELL #: 3635 RRCID -> 098802 COMPL. DATE 11/11/2008 TOTAL DEPTH 10250 PERF. 8264 - 9486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1170	N	1124	-0-	-46	-0-	1124	3			N	-0-					197
07	1240	N	1151	-0-	-89	-0-	1139	3	12	9	N	11	189	1			19
08	1147	N	1051	-0-	-96	-0-	1017	3	34	9	N	31					50
09	1110	N	1098	-0-	-12	-0-	1098	3			N	-0-					50
10	1147	N	1141	-0-	-6	-0-	1141	3			N	-0-					50
*11	1149	N	1149	-0-	-0-	-0-	1094	3	55	9	N	50					100

BALLENTINE-GOSSETT WELL #: 2 RRCID -> 100614 COMPL. DATE 03/25/1982 TOTAL DEPTH 7632 PERF. 7551 - 7583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					34
07	0	N	-0-	-0-	-0-	-0-					N	-0-					34
08	31	N	-0-	-0-	-31	-0-					N	-0-					34
09	0	N	-0-	-0-	-0-	-0-					N	-0-					34
10	0	N	-0-	-0-	-0-	-0-					N	-0-					34
11	0	N	-0-	-0-	-0-	-0-					N	-0-					34

ABRAHAM, TOM WELL #: 2507 RRCID -> 101067 COMPL. DATE 04/16/2008 TOTAL DEPTH 8200 PERF. 8643 - 10045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2790	X	881	-0-	-1909	-0-	881	3			N	-0-					18
07	2883	X	929	-0-	-1954	-0-	929	3			N	-0-					18
08	1798	X	822	-0-	-976	-0-	822	3			N	-0-					18
09	870	N	825	-0-	-45	-0-	825	3			N	-0-					18
10	930	N	874	-0-	-56	-0-	873	3	1	9	N	1					19
*11	859	N	859	-0-	-0-	-0-	859	3			N	-0-					19

HANSHU ET AL WELL #: 2 RRCID -> 106357 COMPL. DATE 06/29/1983 TOTAL DEPTH 7755 PERF. 7535 - 7618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	510	-0-	-120	-0-	510	3			N	-0-					35
07	660	N	660	-0-	-0-	-0-	660	3			N	-0-					35
08	657	N	657	-0-	-0-	-0-	644	3	13	9	N	12					47
09	610	N	610	-0-	-0-	-0-	610	3			N	-0-					47
10	651	N	633	-0-	-18	-0-	633	3			N	-0-					47
11	630	N	622	-0-	-8	-0-	605	3	17	9	N	15					62

BRADFORD, LYDIA -D- WELL #: 3 RRCID -> 106358 COMPL. DATE 06/30/1983 TOTAL DEPTH 7750 PERF. 7552 - 7598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	363	N	363	-0-	-0-	-0-	362	3	1	9	N	1					87
07	375	N	375	-0-	-0-	-0-	375	3			N	-0-					87
08	375	N	375	-0-	-0-	-0-	375	3			N	-0-					87
09	362	N	362	-0-	-0-	-0-	362	3			N	-0-	1	5			86
10	372	N	370	-0-	-2	-0-	370	3			N	-0-					86
11	360	N	359	-0-	-1	-0-	359	3			N	-0-					86

GREER, MILDRED F. WELL #: 1 RRCID -> 108010 COMPL. DATE 08/30/1983 TOTAL DEPTH 7800 PERF. 7560 - 7584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	990	N	852	-0-	-138	-0-	852	3			N	-0-					52
07	992	N	977	-0-	-15	-0-	918	3	59	9	N	54					106
08	886	N	886	-0-	-0-	-0-	886	3			N	-0-					106
09	865	N	865	-0-	-0-	-0-	865	3			N	-0-					106
10	992	N	857	-0-	-135	-0-	857	3			N	-0-					106
11	870	N	821	-0-	-49	-0-	779	3	42	9	N	38					144

BREEN WELL #: 1 RRCID -> 109528 COMPL. DATE 01/13/1984 TOTAL DEPTH 7650 PERF. 7549 - 7598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	74	-0-	-166	-0-	74	3			N	-0-					71
07	222	N	222	-0-	-0-	-0-	219	3	3	9	N	3					74
08	248	N	183	-0-	-65	-0-	183	3			N	-0-					74
09	157	N	157	-0-	-0-	-0-	157	3			N	-0-					74
10	217	N	196	-0-	-21	-0-	196	3			N	-0-					74
11	180	N	176	-0-	-4	-0-	176	3			N	-0-					74

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
TUBB, GEORGE EARL WELL #: 2335 RRCID -> 111008 COMPL. DATE 02/20/2008 TOTAL DEPTH 8500 PERF. 8680 - 9970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2971	X	2971	-0-	-0-	-0-	2971	3			N	-0-					67
07	2954	X	2954	-0-	-0-	-0-	2954	3			N	-0-					67
08	2530	X	2530	-0-	-0-	-0-	2530	3			N	-0-					67
09	2717	X	2717	-0-	-0-	-0-	2717	3			N	-0-					67
10	1618	X	1618	-0-	-0-	-0-	1609	3	9	9	N	8					75
*11	1536	X	1536	-0-	-0-	-0-	79	1	1457	3	N	-0-					75

TRENFIELD, JIM RAY -B- WELL #: 2 RRCID -> 111009 COMPL. DATE 05/07/1984 TOTAL DEPTH 7850 PERF. 7622 - 7670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	513	-0-	-87	-0-	513	3			N	-0-					131
07	527	N	410	-0-	-117	-0-	410	3			N	-0-					131
08	620	N	568	-0-	-52	-0-	565	3	3	9	N	3					134
09	534	N	534	-0-	-0-	-0-	534	3			N	-0-					134
10	403	N	369	-0-	-34	-0-	369	3			N	-0-					134
11	540	N	509	-0-	-31	-0-	452	3	57	9	N	52	173	1			13

WEIDNER, OTTO WELL #: 2 RRCID -> 111010 COMPL. DATE 05/10/1984 TOTAL DEPTH 7900 PERF. 7707 - 7742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	106	-0-	-104	-0-	106	3			N	-0-					45
07	215	N	215	-0-	-0-	-0-	211	3	4	9	N	4					49
08	205	N	205	-0-	-0-	-0-	205	3			N	-0-					49
09	203	N	203	-0-	-0-	-0-	203	3			N	-0-					49
10	217	N	65	-0-	-152	-0-	64	3	1	9	N	1	1	5			49
*11	239	N	239	-0-	-0-	-0-	239	3			N	-0-					49

BORN, ALEX ET AL -B- WELL #: 2 RRCID -> 111112 COMPL. DATE 03/21/2002 TOTAL DEPTH 10060 PERF. 7562 - 8964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2772	X	2772	-0-	-0-	-0-	2748	3	24	9	N	22					202
07	2956	X	2956	-0-	-0-	-0-	2884	3	72	9	N	65					267
08	2818	X	2818	-0-	-0-	-0-	2818	3			N	-0-	195	1	8	5	64
09	2742	N	2742	-0-	-0-	-0-	2742	3			N	-0-					64
10	2809	N	2809	-0-	-0-	-0-	2809	3			N	-0-					64
*11	2833	N	2833	-0-	-0-	-0-	2723	3	110	9	N	100					164

YEATON WELL #: 2 RRCID -> 115981 COMPL. DATE 01/19/1985 TOTAL DEPTH 7773 PERF. 7398 - 7466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1012	N	1012	-0-	-0-	-0-	1012	3			N	-0-					121
07	1023	N	606	-0-	-417	-0-	606	3			N	-0-					121
08	1116	N	949	-0-	-167	-0-	930	3	19	9	N	17					138
09	1099	N	1099	-0-	-0-	-0-	1099	3			N	-0-					138
10	1080	N	1080	-0-	-0-	-0-	1080	3			N	-0-					138
*11	1032	N	1032	-0-	-0-	-0-	1032	3			N	-0-	11	5			127

SCHULTZ -C- WELL #: 2 RRCID -> 116432 COMPL. DATE 02/08/1985 TOTAL DEPTH 7700 PERF. 7494 - 7539

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BRADFORD -D- WELL #: 2 RRCID -> 119364 COMPL. DATE 10/31/1985 TOTAL DEPTH 7700 PERF. 7502 - 7577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	2					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	2					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	2					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	2					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	2					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	2					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BRADFORD -B- WELL #: 3 RRCID -> 120184 COMPL. DATE 01/15/1986 TOTAL DEPTH 7800 PERF. 7639 - 7692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHOENHALS, VALENTINE -A- WELL #: 3 RRCID -> 122900 COMPL. DATE 11/18/1986 TOTAL DEPTH 10846 PERF. 8016 - 8092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PIPER, OLA O. WELL #: 2630 RRCID -> 124920 COMPL. DATE 04/14/2012 TOTAL DEPTH 10425 PERF. 7750 - 9074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1350	N	1318	-0-	-32	-0-	1299	3	19	9	N	17					161
07	1395	N	1362	-0-	-33	-0-	1362	3			N	-0-					161
08	1390	N	1390	-0-	-0-	-0-	1360	3	30	9	N	27					188
09	1320	N	1075	-0-	-245	-0-	1072	3	3	9	N	3	173	1			18
10	1524	N	1524	-0-	-0-	-0-	1524	3			N	-0-					18
11	1350	N	1076	-0-	-274	-0-	1076	3			N	-0-					18

TUBB, GEORGE E. -D- WELL #: 3371 RRCID -> 133247 COMPL. DATE 01/17/1990 TOTAL DEPTH 8300 PERF. 8038 - 8108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	650	-0-	-40	-0-	650	3			N	-0-					81
07	713	N	648	-0-	-65	-0-	648	3			N	-0-					81
08	682	N	648	-0-	-34	-0-	648	3			N	-0-					81
09	660	N	638	-0-	-22	-0-	638	3			N	-0-					81
10	651	N	622	-0-	-29	-0-	621	3	1	9	N	1	1	5			81
11	630	N	584	-0-	-46	-0-	584	3			N	-0-					81

PETERSON, LILLIE M. WELL #: 1903 RRCID -> 141770 COMPL. DATE 06/01/1996 TOTAL DEPTH 9650 PERF. 6486 - 7470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2940	X	762	-0-	-2178	-0-	762	3			N	-0-					116
*07	3083	X	3083	-0-	-0-	-0-	3080	3	3	9	N	3					119
*08	3229	X	3229	-0-	-0-	-0-	3229	3			N	-0-					119
*09	3036	X	3036	-0-	-0-	-0-	3036	3			N	-0-					119
*10	3069	X	2271	-0-	-798	-0-	2271	2			N	-0-					119
11	3030	X	2868	-0-	-162	-0-	2868	2			N	-0-					119

SHUTTERLY, GUSSIE B. ET AL -D- WELL #: 1954 RRCID -> 141815 COMPL. DATE 10/18/2008 TOTAL DEPTH 7608 PERF. 7936 - 9141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3810	X	3404	-0-	-406	-0-	3404	3			N	-0-					116
07	3844	X	3620	-0-	-224	-0-	3620	3			N	-0-					116
08	3565	X	3470	-0-	-95	-0-	3375	3	95	9	N	86					202
09	3480	X	3480	-0-	-0-	-0-	3480	3			N	-0-					202
*10	3627	X	3402	-0-	-225	-0-	3368	3	34	9	N	31	188	1			45
11	3510	X	3111	-0-	-399	-0-	3111	3			N	-0-					45

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BECKER, LEROY H. ET. AL. -A- WELL #: 4635 RRCID -> 142694 COMPL. DATE 08/20/1992 TOTAL DEPTH 7895 PERF. 7628 - 7702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
*04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
*05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
*06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
*07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
*08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
*09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18

REDELSPERGER 900 WELL #: 3 RRCID -> 142696 COMPL. DATE 08/26/1992 TOTAL DEPTH 7793 PERF. 7548 - 7609

06	810	N	722	-0-	-88	-0-	722	3			N	-0-					39
07	868	N	812	-0-	-56	-0-	812	3			N	-0-					39
08	806	N	733	-0-	-73	-0-	732	3	1	9	N	1					40
09	720	N	697	-0-	-23	-0-	697	3			N	-0-					40
10	806	N	748	-0-	-58	-0-	748	3			N	-0-					40
11	720	N	658	-0-	-62	-0-	641	3	17	9	N	15					55

DUKE WELL #: 3 RRCID -> 142698 COMPL. DATE 08/12/1992 TOTAL DEPTH 7800 PERF. 7535 - 7585

06	540	N	510	-0-	-30	-0-	510	3			N	-0-					-0-
07	558	N	546	-0-	-12	-0-	546	3			N	-0-					-0-
08	541	N	541	-0-	-0-	-0-	541	3			N	-0-					-0-
09	525	N	525	-0-	-0-	-0-	525	3			N	-0-					-0-
10	558	N	534	-0-	-24	-0-	534	3			N	-0-					-0-
*11	529	N	529	-0-	-0-	-0-	529	3			N	-0-					-0-

BORN -B- WELL #: 3 RRCID -> 142717 COMPL. DATE 08/24/1992 TOTAL DEPTH 7748 PERF. 7522 - 7556

06	930	N	869	-0-	-61	-0-	869	3			N	-0-					168
07	961	N	868	-0-	-93	-0-	848	3	20	9	N	18					186
08	979	N	979	-0-	-0-	-0-	979	3			N	-0-					186
09	943	N	943	-0-	-0-	-0-	943	3			N	-0-					186
10	999	N	999	-0-	-0-	-0-	990	3	9	9	N	8					194
11	960	N	952	-0-	-8	-0-	952	3			N	-0-					194

DUKE WELL #: 4 RRCID -> 142735 COMPL. DATE 09/25/1992 TOTAL DEPTH 7725 PERF. 7564 - 7596

06	480	N	436	-0-	-44	-0-	436	3			N	-0-					8
07	540	N	540	-0-	-0-	-0-	540	3			N	-0-					8
08	494	N	494	-0-	-0-	-0-	494	3			N	-0-					8
09	469	N	469	-0-	-0-	-0-	469	3			N	-0-					8
10	527	N	471	-0-	-56	-0-	471	3			N	-0-					8
11	480	N	449	-0-	-31	-0-	449	3			N	-0-					8

BORN -B- WELL #: 4 RRCID -> 142901 COMPL. DATE 09/30/1992 TOTAL DEPTH 7705 PERF. 7557 - 7580

06	2640	N	2630	-0-	-10	-0-	2630	3			N	-0-					77
07	2724	N	2724	-0-	-0-	-0-	2718	3	6	9	N	5					82
08	2728	N	2705	-0-	-23	-0-	2705	3			N	-0-					82
09	2640	N	2627	-0-	-13	-0-	2627	3			N	-0-					82
10	2728	N	2689	-0-	-39	-0-	2689	3			N	-0-					82
*11	2625	N	2625	-0-	-0-	-0-	2624	3	1	9	N	1	1	5			82

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

DUKE, BASIL WELL #: 5 RRCID -> 143234 COMPL. DATE 11/12/1992 TOTAL DEPTH 7695 PERF. 7517 - 7561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE WELL #: 3 RRCID -> 144072 COMPL. DATE 11/20/1992 TOTAL DEPTH 7665 PERF. 7510 - 7528

06	832	N	832	-0-	-0-	-0-	832	3			N	-0-					81
07	875	N	875	-0-	-0-	-0-	875	3			N	-0-					81
08	861	N	861	-0-	-0-	-0-	858	3	3	9	N	3					84
09	842	N	842	-0-	-0-	-0-	842	3			N	-0-					84
10	872	N	872	-0-	-0-	-0-	872	3			N	-0-					84
11	840	N	834	-0-	-6	-0-	825	3	9	9	N	8					92

GEX, LUTIE W. -B- WELL #: 4 RRCID -> 144610 COMPL. DATE 01/13/1993 TOTAL DEPTH 7640 PERF. 7474 - 7506

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

IMKE UNIT WELL #: 3 RRCID -> 144634 COMPL. DATE 01/26/1993 TOTAL DEPTH 7790 PERF. 7611 - 7643

06	626	N	626	-0-	-0-	-0-	626	3			N	-0-					101
07	682	N	676	-0-	-6	-0-	676	3			N	-0-					101
08	651	N	651	-0-	-0-	-0-	651	3			N	-0-					101
09	630	N	604	-0-	-26	-0-	604	3			N	-0-					101
10	682	N	623	-0-	-59	-0-	622	3	1	9	N	1	1	5			101
11	630	N	599	-0-	-31	-0-	599	3			N	-0-					101

MARTIN, J. B. WELL #: 4 RRCID -> 144656 COMPL. DATE 02/26/1993 TOTAL DEPTH 7700 PERF. 7565 - 7614

06	1500	N	1304	-0-	-196	-0-	1271	3	33	9	N	30					134
07	1395	N	1242	-0-	-153	-0-	1242	3			N	-0-					134
08	1333	N	1246	-0-	-87	-0-	1235	3	11	9	N	10					144
09	1290	N	1175	-0-	-115	-0-	1175	3			N	-0-					144
10	1240	N	1196	-0-	-44	-0-	1195	3	1	9	N	1					145
*11	1234	N	1234	-0-	-0-	-0-	1226	3	8	9	N	7					152

MARTIN, J. B. WELL #: 3 RRCID -> 144661 COMPL. DATE 02/26/1993 TOTAL DEPTH 7785 PERF. 7606 - 7636

06	600	N	578	-0-	-22	-0-	578	3			N	-0-					76
07	620	N	595	-0-	-25	-0-	595	3			N	-0-					76
08	606	N	606	-0-	-0-	-0-	594	3	12	9	N	11					87
09	570	N	558	-0-	-12	-0-	558	3			N	-0-					87
10	589	N	557	-0-	-32	-0-	557	3			N	-0-					87
11	600	N	538	-0-	-62	-0-	527	3	11	9	N	10					97

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

TRENFIELD, MABEL -C- WELL #: 2 RRCID -> 144669 COMPL. DATE 02/12/1993 TOTAL DEPTH 7885 PERF. 7731 - 7760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TRENFIELD, MABEL -C- WELL #: 4 RRCID -> 144673 COMPL. DATE 02/12/1993 TOTAL DEPTH 7880 PERF. 7712 - 7742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MILLER -B- WELL #: 4 RRCID -> 145110 COMPL. DATE 03/19/1993 TOTAL DEPTH 7850 PERF. 7646 - 7722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1048	N	1048	-0-	-0-	-0-	1048	3			N	-0-					102
07	1074	N	1074	-0-	-0-	-0-	1074	3			N	-0-					102
08	1336	N	1336	-0-	-0-	-0-	1321	3	15	9	N	14					116
09	1050	N	986	-0-	-64	-0-	986	3			N	-0-					116
10	1085	N	982	-0-	-103	-0-	982	3			N	-0-					116
11	1110	N	914	-0-	-196	-0-	910	3	4	9	N	4					120

KLIEWER, CARRIE WELL #: 3 RRCID -> 145130 COMPL. DATE 03/27/1993 TOTAL DEPTH 7749 PERF. 7522 - 7572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	991	N	991	-0-	-0-	-0-	991	3			N	-0-					42
07	1029	N	1029	-0-	-0-	-0-	1029	3			N	-0-					42
08	1074	N	1074	-0-	-0-	-0-	1074	3			N	-0-					42
09	990	N	962	-0-	-28	-0-	962	3			N	-0-					42
10	1131	N	1131	-0-	-0-	-0-	1131	3			N	-0-					42
11	990	N	395	-0-	-595	-0-	395	3			N	-0-	42	5			-0-

IMKE UNIT WELL #: 4 RRCID -> 145135 COMPL. DATE 03/05/1993 TOTAL DEPTH 7745 PERF. 7526 - 7591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	531	-0-	-99	-0-	531	3			N	-0-					143
07	651	N	643	-0-	-8	-0-	643	3			N	-0-					143
08	636	N	636	-0-	-0-	-0-	636	3			N	-0-					143
09	614	N	614	-0-	-0-	-0-	614	3			N	-0-					143
10	657	N	657	-0-	-0-	-0-	657	3			N	-0-					143
*11	640	N	640	-0-	-0-	-0-	632	3	8	9	N	7					150

REDELSPERGER, ADOLPH WELL #: 3 RRCID -> 145150 COMPL. DATE 03/05/1993 TOTAL DEPTH 7745 PERF. 7579 - 7616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

REDELSPERGER, ADOLPH WELL #: 4 RRCID -> 145154 COMPL. DATE 04/08/1993 TOTAL DEPTH 7780 PERF. 7593 - 7626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	610	-0-	-50	-0-	610	3			N	-0-					92
07	713	N	642	-0-	-71	-0-	642	3			N	-0-					92
08	651	N	649	-0-	-2	-0-	649	3			N	-0-					92
09	628	N	628	-0-	-0-	-0-	628	3			N	-0-					92
10	651	N	640	-0-	-11	-0-	640	3			N	-0-					92
11	630	N	620	-0-	-10	-0-	611	3	9	9	N	8					100

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BLACKMORE, ELNA THOMAS WELL #: 2367 RRCID -> 145164 COMPL. DATE 09/11/2008 TOTAL DEPTH 10200 PERF. 8499 - 10276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3577	X	3577	-0-	-0-	-0-	3577	3			N	-0-					20
07	3634	X	3634	-0-	-0-	-0-	3634	3			N	-0-					20
08	3568	X	3568	-0-	-0-	-0-	3568	3			N	-0-					20
09	3272	X	3272	-0-	-0-	-0-	3272	3			N	-0-					20
10	3761	X	3761	-0-	-0-	-0-	3751	3	10	9	N	9					29
*11	3530	X	3530	-0-	-0-	-0-	111	1	3419	3	N	-0-					29

GINTER, MARTHA WELL #: 4 RRCID -> 145166 COMPL. DATE 03/26/1993 TOTAL DEPTH 8130 PERF. 7898 - 7966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1500	N	1096	-0-	-404	-0-	1096	3			N	-0-					71
07	1178	N	1117	-0-	-61	-0-	1117	3			N	-0-					71
08	1116	N	1111	-0-	-5	-0-	1111	3			N	-0-					71
09	1110	N	1080	-0-	-30	-0-	1080	3			N	-0-					71
10	1116	N	1116	-0-	-0-	-0-	1116	3			N	-0-					71
11	1080	N	1067	-0-	-13	-0-	1067	3			N	-0-					71

WHEAT, ROLAND JAMES -ET- -AL- WELL #: 3455 RRCID -> 145184 COMPL. DATE 04/07/1993 TOTAL DEPTH 8162 PERF. 7953 - 8024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	496	N	496	-0-	-0-	-0-	496	3			N	-0-					22
07	527	N	506	-0-	-21	-0-	506	3			N	-0-					22
08	500	N	500	-0-	-0-	-0-	500	3			N	-0-					22
09	510	N	502	-0-	-8	-0-	502	3			N	-0-					22
10	512	N	512	-0-	-0-	-0-	512	3			N	-0-					22
*11	482	N	482	-0-	-0-	-0-	482	3			N	-0-					22

LITTLE, J.A. DR. -B- WELL #: 3 RRCID -> 145203 COMPL. DATE 04/22/1993 TOTAL DEPTH 8190 PERF. 7972 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	450	-0-	-0-	-0-	450	3			N	-0-					-0-
07	465	N	450	-0-	-15	-0-	450	3			N	-0-					-0-
08	465	N	442	-0-	-23	-0-	442	3			N	-0-					-0-
09	450	N	450	-0-	-0-	-0-	450	3			N	-0-					-0-
10	465	N	451	-0-	-14	-0-	451	3			N	-0-					-0-
*11	440	N	440	-0-	-0-	-0-	440	3			N	-0-					-0-

LITTLE, J. A. DR. -B- WELL #: 4 RRCID -> 145204 COMPL. DATE 04/29/1993 TOTAL DEPTH 8275 PERF. 8051 - 8120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	199	N	199	-0-	-0-	-0-	199	3			N	-0-					42
07	217	N	204	-0-	-13	-0-	204	3			N	-0-					42
08	294	N	294	-0-	-0-	-0-	294	3			N	-0-					42
09	218	N	218	-0-	-0-	-0-	218	3			N	-0-					42
10	217	N	204	-0-	-13	-0-	204	3			N	-0-					42
11	270	N	196	-0-	-74	-0-	196	3			N	-0-					42

BORN, ALEX "E" WELL #: 3 RRCID -> 145382 COMPL. DATE 05/01/1993 TOTAL DEPTH 7725 PERF. 7524 - 7592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	183	N	183	-0-	-0-	-0-	183	3			N	-0-					20
07	31	N	-0-	-0-	-31	-0-					N	-0-					20
08	0	N	-0-	-0-	-0-	-0-					N	-0-					20
09	180	N	-0-	-0-	-180	-0-					N	-0-					20
10	0	N	-0-	-0-	-0-	-0-					N	-0-					20
11	0	N	-0-	-0-	-0-	-0-					N	-0-					20

KOCH-LITTLE WELL #: 3 RRCID -> 145495 COMPL. DATE 05/10/1993 TOTAL DEPTH 7920 PERF. 7729 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	255	-0-	-75	-0-	255	3			N	-0-					64
07	341	N	291	-0-	-50	-0-	291	3			N	-0-					64
08	350	N	350	-0-	-0-	-0-	267	3	83	9	N	75					139
09	270	N	238	-0-	-32	-0-	238	3			N	-0-					139
10	311	N	311	-0-	-0-	-0-	224	3	87	9	N	79	81	5			137
11	330	N	203	-0-	-127	-0-	203	3			N	-0-					137

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

PEIL, JOHN WELL #: 3 RRCID -> 145496 COMPL. DATE 04/18/1993 TOTAL DEPTH 7730 PERF. 7578 - 7618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	427	-0-	-53	-0-	413	3	14	9	N	13					129
07	465	N	426	-0-	-39	-0-	426	3			N	-0-					129
08	434	N	424	-0-	-10	-0-	424	3			N	-0-					129
09	420	N	304	-0-	-116	-0-	304	3			N	-0-					129
10	434	N	336	-0-	-98	-0-	336	3			N	-0-					129
11	420	N	389	-0-	-31	-0-	389	3			N	-0-					129

PIPER WELL #: 2 RRCID -> 145547 COMPL. DATE 04/01/1993 TOTAL DEPTH 7865 PERF. 7690 - 7762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1339	N	1339	-0-	-0-	-0-	1339	3			N	-0-					108
07	1423	N	1423	-0-	-0-	-0-	1423	3			N	-0-					108
08	1412	N	1412	-0-	-0-	-0-	1412	3			N	-0-					108
09	1351	N	1351	-0-	-0-	-0-	1351	3			N	-0-					108
10	1377	N	1377	-0-	-0-	-0-	1376	3	1	9	N	1	1	5			108
*11	1335	N	1335	-0-	-0-	-0-	1335	3			N	-0-	1	5			107

BRADFORD -C- WELL #: 3 RRCID -> 146304 COMPL. DATE 07/09/1993 TOTAL DEPTH 7750 PERF. 7507 - 7584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DUKE, C. C. -B- WELL #: 2 RRCID -> 146367 COMPL. DATE 10/17/1997 TOTAL DEPTH 7633 PERF. 6496 - 7474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1200	N	999	-0-	-201	-0-	999	3			N	-0-					20
07	1147	N	994	-0-	-153	-0-	994	3			N	-0-					20
08	1085	N	1054	-0-	-31	-0-	1044	3	10	9	N	9					29
09	1061	N	1061	-0-	-0-	-0-	1061	3			N	-0-					29
10	1065	N	1065	-0-	-0-	-0-	1065	3			N	-0-					29
*11	1328	N	1328	-0-	-0-	-0-	1328	3			N	-0-					29

OLA WELL #: 1 RRCID -> 146377 COMPL. DATE 07/31/1993 TOTAL DEPTH 7800 PERF. 7634 - 7677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PIPER -B- WELL #: 2 RRCID -> 148285 COMPL. DATE 01/31/1994 TOTAL DEPTH 8200 PERF. 7670 - 7738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	812	N	812	-0-	-0-	-0-	812	3			N	-0-					34
07	616	N	616	-0-	-0-	-0-	616	3			N	-0-					34
08	578	N	578	-0-	-0-	-0-	578	3			N	-0-					34
09	600	N	506	-0-	-94	-0-	506	3			N	-0-					34
10	620	N	489	-0-	-131	-0-	489	3			N	-0-					34
11	570	N	283	-0-	-287	-0-	283	3			N	-0-					34

BORN, VICTOR -ET- -AL- WELL #: 4 RRCID -> 148482 COMPL. DATE N/A TOTAL DEPTH 7900 PERF. 7658 - 7730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	184	-0-	-26	-0-	184	3			N	-0-					82
07	248	N	192	-0-	-56	-0-	192	3			N	-0-					82
08	217	N	68	-0-	-149	-0-	66	3	2	9	N	2					84
09	180	N	-0-	-0-	-180	-0-					N	-0-					84
10	186	N	-0-	-0-	-186	-0-					N	1	1	5			84
11	60	N	-0-	-0-	-60	-0-					N	-0-					84

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

MILLER -B- WELL #: 5 RRCID -> 148928 COMPL. DATE N/A TOTAL DEPTH 7850 PERF. 7526 - 9081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MARTIN, SUSAN J. WELL #: 3 RRCID -> 148931 COMPL. DATE 03/17/1994 TOTAL DEPTH 7800 PERF. 7630 - 7690

06	300	N	296	-0-	-4	-0-	296	3			N	-0-					91
07	341	N	302	-0-	-39	-0-	302	3			N	-0-					91
08	310	N	290	-0-	-20	-0-	290	3			N	-0-					91
09	300	N	300	-0-	-0-	-0-	300	3			N	-0-					91
10	310	N	298	-0-	-12	-0-	298	3			N	-0-					91
*11	282	N	282	-0-	-0-	-0-	282	3			N	-0-					91

BRADFORD -B- WELL #: 4 RRCID -> 148932 COMPL. DATE 03/22/1994 TOTAL DEPTH 7800 PERF. 7530 - 7586

06	1080	N	1037	-0-	-43	-0-	1037	3			N	-0-					151
07	1085	N	945	-0-	-140	-0-	945	3			N	-0-					151
08	1085	N	933	-0-	-152	-0-	922	3	11	9	N	10					161
09	1050	N	914	-0-	-136	-0-	914	3			N	-0-					161
10	943	N	943	-0-	-0-	-0-	943	3			N	-0-					161
*11	917	N	917	-0-	-0-	-0-	917	3			N	-0-	161	5			-0-

PIPER -A- WELL #: 3 RRCID -> 148934 COMPL. DATE 03/31/1994 TOTAL DEPTH 7800 PERF. 7586 - 7662

06	1560	N	1410	-0-	-150	-0-	1410	3			N	-0-					60
07	1581	N	1462	-0-	-119	-0-	1462	3			N	-0-					60
08	1519	N	1444	-0-	-75	-0-	1444	3			N	-0-					60
09	1440	N	1388	-0-	-52	-0-	1388	3			N	-0-					60
10	1457	N	1436	-0-	-21	-0-	1435	3	1	9	N	1					61
11	1410	N	1370	-0-	-40	-0-	1370	3			N	-0-					61

PIPER, OLA O. 688 WELL #: 12 RRCID -> 149052 COMPL. DATE 04/20/1994 TOTAL DEPTH 7900 PERF. 7633 - 7719

06	1163	N	1163	-0-	-0-	-0-	1107	3	56	9	N	51					101
07	1562	N	1562	-0-	-0-	-0-	1540	3	22	9	N	20					121
08	3100	N	4873	-0-	1773	1773	4864	3	9	9	N	8					129
09	3000	N	4725	-0-	1725	3498	4725	3			N	-0-					129
10	3100	N	1127	-0-	-1973	1525	1127	3			N	-0-					129
*11	2620	X	1095	-0-	-1525	-0-	1045	3	50	9	N	45					174

MANDALEK, MARTIN -ET -AL- WELL #: 3 RRCID -> 149430 COMPL. DATE 12/09/2003 TOTAL DEPTH 7800 PERF. 7590 - 7614

06	210	N	189	-0-	-21	-0-	189	3			N	-0-					-0-
07	217	N	195	-0-	-22	-0-	195	3			N	-0-					-0-
08	217	N	191	-0-	-26	-0-	191	3			N	-0-					-0-
09	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
10	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
*11	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-

OLA WELL #: 5 RRCID -> 153257 COMPL. DATE 02/24/1995 TOTAL DEPTH 7830 PERF. 7654 - 7728

06	510	N	490	-0-	-20	-0-	490	3			N	-0-					44
07	558	N	556	-0-	-2	-0-	514	3	42	9	N	38					82
08	506	N	506	-0-	-0-	-0-	506	3			N	-0-					82
09	488	N	488	-0-	-0-	-0-	488	3			N	-0-					82
10	558	N	551	-0-	-7	-0-	505	3	46	9	N	42					124
*11	487	N	487	-0-	-0-	-0-	487	3			N	-0-					124

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
SCHOENHALS, VALENTINE -A- WELL #: 4 RRCID -> 153434 COMPL. DATE 03/04/1995 TOTAL DEPTH 8200 PERF. 8038 - 8060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1350	N	1267	-0-	-83	-0-	1267	3			N	-0-					39
07	1333	N	1273	-0-	-60	-0-	1273	3			N	-0-					39
08	1271	N	1246	-0-	-25	-0-	1246	3			N	-0-					39
09	1265	N	1265	-0-	-0-	-0-	1265	3			N	-0-					39
10	1315	N	1315	-0-	-0-	-0-	1314	3	1	9	N	1	1	5			39
*11	1246	N	1246	-0-	-0-	-0-	1246	3			N	-0-					39

BRADFORD WELL #: 4775 RRCID -> 153525 COMPL. DATE 03/03/1995 TOTAL DEPTH 7800 PERF. 7514 - 7582

06	1290	N	1133	-0-	-157	-0-	1126	3	7	9	N	6					18
07	1271	N	1132	-0-	-139	-0-	1132	3			N	-0-					18
08	1178	N	1092	-0-	-86	-0-	1092	3			N	-0-					18
09	1140	N	1045	-0-	-95	-0-	1043	3	2	9	N	2					20
10	1147	N	1039	-0-	-108	-0-	1039	3			N	-0-					20
11	1050	N	1041	-0-	-9	-0-	1041	3			N	-0-	20	5			-0-

SCHULTZ -B- WELL #: 3 RRCID -> 153535 COMPL. DATE 09/15/2003 TOTAL DEPTH 9935 PERF. 7520 - 9812

06	3637	X	3637	-0-	-0-	-0-	3637	3			N	-0-					166
07	3757	X	3757	-0-	-0-	-0-	3749	3	8	9	N	7					173
08	3738	X	3738	-0-	-0-	-0-	3738	3			N	-0-					173
09	3632	X	3632	-0-	-0-	-0-	3632	3			N	-0-					173
10	3784	X	3784	-0-	-0-	-0-	3720	3	64	9	N	58	176	1	19	5	36
*11	3587	X	3587	-0-	-0-	-0-	3546	3	41	9	N	37					73

VALENTINE SCHOENHALS -A- WELL #: 1 RRCID -> 153765 COMPL. DATE 03/30/1995 TOTAL DEPTH 10649 PERF. 7971 - 8046

06	1921	N	1921	-0-	-0-	-0-	1921	3			N	-0-					-0-
07	1872	N	1872	-0-	-0-	-0-	1872	3			N	-0-					-0-
08	1743	N	1743	-0-	-0-	-0-	1743	3			N	-0-					-0-
09	1740	N	1638	-0-	-102	-0-	1638	3			N	-0-					-0-
10	1798	N	1648	-0-	-150	-0-	1648	3			N	-0-					-0-
11	1680	N	1551	-0-	-129	-0-	1551	3			N	-0-					-0-

WATERS, OLIVER N. -B- WELL #: 3 RRCID -> 153871 COMPL. DATE 02/23/1995 TOTAL DEPTH 8200 PERF. 8010 - 8034

06	720	N	690	-0-	-30	-0-	690	3			N	-0-					20
07	744	N	639	-0-	-105	-0-	639	3			N	-0-					20
08	713	N	544	-0-	-169	-0-	544	3			N	-0-					20
09	690	N	521	-0-	-169	-0-	521	3			N	-0-					20
10	651	N	542	-0-	-109	-0-	542	3			N	-0-					20
11	540	N	521	-0-	-19	-0-	521	3			N	-0-					20

PIPER -A- WELL #: 4 RRCID -> 154718 COMPL. DATE 05/04/1995 TOTAL DEPTH 8050 PERF. 7610 - 7680

06	1470	N	1421	-0-	-49	-0-	1421	3			N	-0-					57
07	1488	N	1455	-0-	-33	-0-	1455	3			N	-0-					57
08	1550	N	1440	-0-	-110	-0-	1440	3			N	-0-					57
09	1410	N	1398	-0-	-12	-0-	1398	3			N	-0-					57
10	1457	N	1438	-0-	-19	-0-	1438	3			N	-0-					57
11	1380	N	1372	-0-	-8	-0-	1372	3			N	-0-					57

BRADFORD -D- WELL #: 3 RRCID -> 154745 COMPL. DATE 05/14/1995 TOTAL DEPTH 7800 PERF. 7596 - 7640

06	660	N	660	-0-	-0-	-0-	654	3	6	9	N	5					71
07	663	N	663	-0-	-0-	-0-	663	3			N	-0-					71
08	661	N	661	-0-	-0-	-0-	661	3			N	-0-					71
09	660	N	633	-0-	-27	-0-	633	3			N	-0-	2	5			69
10	663	N	663	-0-	-0-	-0-	663	3			N	-0-					69
*11	637	N	637	-0-	-0-	-0-	636	3	1	9	N	1					70

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
KOCH, MARIE -ET- -AL- WELL #: 3 RRCID -> 154750 COMPL. DATE 05/20/1995 TOTAL DEPTH 7800 PERF. 7577 - 7588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PIPER "C" WELL #: 2 RRCID -> 155463 COMPL. DATE 06/07/1995 TOTAL DEPTH 7900 PERF. 7682 - 7738

06	330	N	315	-0-	-15	-0-	315	3			N	-0-					59
07	372	N	368	-0-	-4	-0-	322	3	46	9	N	42					101
08	341	N	323	-0-	-18	-0-	323	3			N	-0-					101
09	330	N	308	-0-	-22	-0-	308	3			N	-0-					101
10	372	N	359	-0-	-13	-0-	316	3	43	9	N	39					140
*11	310	N	310	-0-	-0-	-0-	310	3			N	-0-					140

WASSELL, JOHN R. WELL #: 4 RRCID -> 155469 COMPL. DATE 06/25/1995 TOTAL DEPTH 7800 PERF. 7516 - 7586

06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRADFORD "D" WELL #: 4 RRCID -> 155669 COMPL. DATE 07/14/1995 TOTAL DEPTH 7813 PERF. 7566 - 7634

06	1110	N	1037	-0-	-73	-0-	1037	3			N	-0-					87
07	1116	N	1071	-0-	-45	-0-	1071	3			N	-0-					87
08	1098	N	1098	-0-	-0-	-0-	1083	3	15	9	N	14					101
09	1050	N	1043	-0-	-7	-0-	1043	3			N	-0-					101
10	1085	N	1074	-0-	-11	-0-	1074	3			N	-0-					101
11	1050	N	1048	-0-	-2	-0-	1048	3			N	-0-					101

ANTHONY, ANITA B. ET AL WELL #: 3372 RRCID -> 155713 COMPL. DATE 07/12/1995 TOTAL DEPTH 8450 PERF. 8083 - 8120

06	750	N	667	-0-	-83	-0-	667	3			N	-0-					15
07	744	N	702	-0-	-42	-0-	702	3			N	-0-					15
08	713	N	668	-0-	-45	-0-	668	3			N	-0-					15
09	667	N	667	-0-	-0-	-0-	667	3			N	-0-					15
10	713	N	689	-0-	-24	-0-	689	3			N	-0-					15
11	660	N	633	-0-	-27	-0-	633	3			N	-0-					15

BECKER, ARTHUR JR. WELL #: 4774 RRCID -> 155851 COMPL. DATE 08/30/1995 TOTAL DEPTH 7800 PERF. 7462 - 7534

06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KOCH, MARIE ET AL WELL #: 4865 RRCID -> 155902 COMPL. DATE 10/07/1995 TOTAL DEPTH 7755 PERF. 7588 - 7601

06	1365	N	1365	-0-	-0-	-0-	1335	3	30	9	N	27					124
07	1349	N	1349	-0-	-0-	-0-	1349	3			N	-0-					124
08	1339	N	1339	-0-	-0-	-0-	1339	3			N	-0-					124
09	1290	N	1285	-0-	-5	-0-	1261	3	24	9	N	22					146
10	1333	N	1296	-0-	-37	-0-	1296	3			N	-0-					146
11	1290	N	1227	-0-	-63	-0-	1227	3			N	-0-					146

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
SCHOENHALS, VALENTINE WELL #: 3 RRCID -> 156116 COMPL. DATE 08/10/1995 TOTAL DEPTH 8450 PERF. 8016 - 8092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	12	N	12	-0-	-0-	-0-	12	1			N	-0-					-0-
*05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
*07	12	N	-0-	-0-	-12	-0-					N	-0-					-0-
*08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BALLENTINE-GOSSETT WELL #: 3 RRCID -> 156120 COMPL. DATE 07/24/1995 TOTAL DEPTH 7755 PERF. 7593 - 7611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BORN, ALEX ET AL WELL #: 3373 RRCID -> 156629 COMPL. DATE 10/21/2005 TOTAL DEPTH 8400 PERF. 8389 - 8731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1140	N	1077	-0-	-63	-0-	1077	3			N	-0-					29
07	1179	N	1179	-0-	-0-	-0-	1179	3			N	-0-					29
08	961	N	839	-0-	-122	-0-	839	3			N	-0-					29
09	1080	N	873	-0-	-207	-0-	873	3			N	-0-					29
10	1260	N	1260	-0-	-0-	-0-	1260	3			N	-0-					29
*11	1203	N	1203	-0-	-0-	-0-	1136	3	67	9	N	61					90

PEERY, HOLLENE WELL #: 1375 RRCID -> 156631 COMPL. DATE 10/23/1995 TOTAL DEPTH 8175 PERF. 7986 - 8046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PEERY, HOLLENE ET AL "A" WELL #: 3374 RRCID -> 156727 COMPL. DATE 11/04/1995 TOTAL DEPTH 8170 PERF. 7994 - 8062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1110	N	827	-0-	-283	-0-	827	3			N	-0-					24
07	1023	N	812	-0-	-211	-0-	812	3			N	-0-					24
08	930	N	769	-0-	-161	-0-	769	3			N	-0-					24
09	840	N	749	-0-	-91	-0-	749	3			N	-0-					24
10	806	N	784	-0-	-22	-0-	783	3	1	9	N	1	1	5			24
11	750	N	718	-0-	-32	-0-	715	3	3	9	N	3					27

WATERS, OLIVER N. "B" WELL #: 4 RRCID -> 156738 COMPL. DATE 10/21/1995 TOTAL DEPTH 8250 PERF. 7968 - 8043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	700	-0-	-20	-0-	700	3			N	-0-					87
07	744	N	721	-0-	-23	-0-	721	3			N	-0-					87
08	724	N	724	-0-	-0-	-0-	724	3			N	-0-					87
09	705	N	705	-0-	-0-	-0-	705	3			N	-0-					87
10	718	N	718	-0-	-0-	-0-	717	3	1	9	N	1	1	5			87
11	690	N	686	-0-	-4	-0-	686	3			N	-0-					87

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
FAIR WELL #: 3 RRCID -> 156739 COMPL. DATE 11/04/1995 TOTAL DEPTH 10200 PERF. 7514 - 7637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3	N	-0-	-0-	-3	-0-					N	-0-					17
07	12	N	-0-	-0-	-12	-0-					N	-0-					17
08	0	N	-0-	-0-	-0-	-0-					N	1					18
09	0	N	-0-	-0-	-0-	-0-					N	-0-					18
10	0	N	-0-	-0-	-0-	-0-					N	1					19
11	0	N	-0-	-0-	-0-	-0-					N	-0-					19

LAURIE, J. M. "A" WELL #: 3725 RRCID -> 156748 COMPL. DATE 11/18/1995 TOTAL DEPTH 7800 PERF. 7546 - 7633

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PEIL, JOHN WELL #: 4 RRCID -> 156749 COMPL. DATE 11/08/1995 TOTAL DEPTH 7800 PERF. 7620 - 7650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	94	-0-	-56	-0-	94	3			N	-0-					5
07	124	N	87	-0-	-37	-0-	87	3			N	-0-					5
08	94	N	94	-0-	-0-	-0-	94	3			N	-0-					5
09	90	N	86	-0-	-4	-0-	86	3			N	-0-					5
10	93	N	91	-0-	-2	-0-	91	3			N	-0-					5
11	90	N	72	-0-	-18	-0-	72	3			N	-0-					5

TUBB, GEORGE EARL "B" WELL #: 3370 RRCID -> 156793 COMPL. DATE 11/22/1995 TOTAL DEPTH 8360 PERF. 8140 - 8182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	473	-0-	-67	-0-	473	3			N	-0-					13
07	558	N	540	-0-	-18	-0-	540	3			N	-0-					13
08	793	N	793	-0-	-0-	-0-	793	3			N	-0-					13
09	480	N	457	-0-	-23	-0-	457	3			N	-0-					13
10	527	N	437	-0-	-90	-0-	437	3			N	-0-					13
11	780	N	485	-0-	-295	-0-	485	3			N	-0-					13

MURPHY, W. A. "C" WELL #: 3426 RRCID -> 156893 COMPL. DATE 11/09/1995 TOTAL DEPTH 8320 PERF. 8064 - 8140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	282	-0-	-18	-0-	282	3			N	-0-					67
07	310	N	285	-0-	-25	-0-	285	3			N	-0-					67
08	310	N	281	-0-	-29	-0-	281	3			N	-0-					67
09	270	N	269	-0-	-1	-0-	269	3			N	-0-					67
10	289	N	289	-0-	-0-	-0-	289	3			N	-0-					67
*11	277	N	277	-0-	-0-	-0-	277	3			N	-0-					67

PARKS, FRANKLIN GARNER WELL #: 2719 RRCID -> 156894 COMPL. DATE 11/16/1995 TOTAL DEPTH 7915 PERF. 7716 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	548	-0-	-22	-0-	548	3			N	-0-					55
07	589	N	569	-0-	-20	-0-	569	3			N	-0-					55
08	563	N	563	-0-	-0-	-0-	563	3			N	-0-					55
09	543	N	543	-0-	-0-	-0-	543	3			N	-0-					55
10	563	N	563	-0-	-0-	-0-	563	3			N	-0-					55
11	540	N	535	-0-	-5	-0-	535	3			N	-0-					55

REDELSPERGER 900 WELL #: 1 RRCID -> 157457 COMPL. DATE 10/27/1995 TOTAL DEPTH 9890 PERF. 6045 - 7578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

SCHOENHALS, H.G. WELL #: 4861 RRCID -> 157901 COMPL. DATE 01/00/1998 TOTAL DEPTH 7750 PERF. 6006 - 7560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHULTZ "A" WELL #: 4772 RRCID -> 157914 COMPL. DATE N/A TOTAL DEPTH 7800 PERF. 7432 - 8022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STALLINGS, VIOLA M. WELL #: 4 RRCID -> 158219 COMPL. DATE 02/17/1996 TOTAL DEPTH 7750 PERF. 7558 - 7608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	427	-0-	-23	-0-	427	3			N	-0-					76
07	465	N	425	-0-	-40	-0-	425	3			N	-0-					76
08	465	N	449	-0-	-16	-0-	449	3			N	-0-					76
09	457	N	457	-0-	-0-	-0-	457	3			N	-0-					76
10	460	N	460	-0-	-0-	-0-	460	3			N	-0-					76
*11	446	N	446	-0-	-0-	-0-	446	3			N	-0-					76

BEAL, GEORGE ET AL WELL #: 3 RRCID -> 158295 COMPL. DATE 03/04/1996 TOTAL DEPTH 8250 PERF. 7940 - 8020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WASSELL, JOHN R. WELL #: 5771 RRCID -> 158302 COMPL. DATE 10/28/2005 TOTAL DEPTH 7650 PERF. 7676 - 8649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DUKE, BASIL WELL #: 6727 RRCID -> 158303 COMPL. DATE 03/30/1996 TOTAL DEPTH 10200 PERF. 7480 - 7510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	693	N	693	-0-	-0-	-0-	675	3	18	9	N	16					40
07	713	N	674	-0-	-39	-0-	674	3			N	-0-					40
08	720	N	720	-0-	-0-	-0-	720	3			N	-0-					40
09	725	N	725	-0-	-0-	-0-	717	3	8	9	N	7					47
10	734	N	734	-0-	-0-	-0-	734	3			N	-0-					47
*11	714	N	714	-0-	-0-	-0-	714	3			N	-0-					47

WASSELL, JOHN R. "A" WELL #: 3 RRCID -> 158309 COMPL. DATE 03/04/1996 TOTAL DEPTH 7700 PERF. 7486 - 7594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	475	-0-	-5	-0-	475	3			N	-0-					7
07	496	N	490	-0-	-6	-0-	490	3			N	-0-					7
08	507	N	507	-0-	-0-	-0-	507	3			N	-0-					7
09	516	N	516	-0-	-0-	-0-	515	3	1	9	N	1					8
10	496	N	494	-0-	-2	-0-	494	3			N	-0-					8
11	480	N	471	-0-	-9	-0-	471	3			N	-0-					8

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

BORN, ALEX "E" WELL #: 4 RRCID -> 158552 COMPL. DATE 04/14/1996 TOTAL DEPTH 7750 PERF. 7501 - 7521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HANSHU ET AL WELL #: 4726 RRCID -> 158594 COMPL. DATE 05/13/1996 TOTAL DEPTH 7800 PERF. 7509 - 7562

06	210	N	177	-0-	-33	-0-	177	3			N	-0-					44
07	217	N	181	-0-	-36	-0-	181	3			N	-0-					44
08	200	N	200	-0-	-0-	-0-	200	3			N	-0-					44
09	205	N	205	-0-	-0-	-0-	205	3			N	-0-					44
10	210	N	210	-0-	-0-	-0-	210	3			N	-0-					44
*11	201	N	201	-0-	-0-	-0-	201	3			N	-0-					44

BECKER, LEROY H. WELL #: 4636 RRCID -> 158619 COMPL. DATE 05/20/1996 TOTAL DEPTH 7850 PERF. 7650 - 7730

06	990	N	975	-0-	-15	-0-	947	3	28	9	N	25					49
07	1023	N	985	-0-	-38	-0-	985	3			N	-0-					49
08	992	N	988	-0-	-4	-0-	974	3	14	9	N	13					62
09	990	N	935	-0-	-55	-0-	935	3			N	-0-					62
10	992	N	952	-0-	-40	-0-	952	3			N	-0-					62
11	960	N	920	-0-	-40	-0-	909	3	11	9	N	10					72

FREEMAN, ELODA "A" WELL #: 3 RRCID -> 158644 COMPL. DATE 04/24/1996 TOTAL DEPTH 8400 PERF. 8160 - 8241

06	150	N	91	-0-	-59	-0-	91	3			N	-0-					13
07	155	N	86	-0-	-69	-0-	86	3			N	-0-					13
08	124	N	76	-0-	-48	-0-	76	3			N	-0-					13
09	90	N	80	-0-	-10	-0-	80	3			N	-0-					13
10	136	N	136	-0-	-0-	-0-	136	3			N	-0-					13
*11	115	N	115	-0-	-0-	-0-	115	3			N	-0-					13

SCHULTZ "A" WELL #: 3772 RRCID -> 158649 COMPL. DATE 04/29/1996 TOTAL DEPTH 7800 PERF. 7524 - 7625

06	450	N	255	-0-	-195	-0-	255	3			N	-0-					20
07	692	N	692	-0-	-0-	-0-	688	3	4	9	N	4					24
08	535	N	535	-0-	-0-	-0-	513	3	22	4	N	-0-					24
09	459	N	459	-0-	-0-	-0-	459	3			N	-0-					24
10	682	N	461	-0-	-221	-0-	460	3	1	9	N	1	1	5			24
11	510	N	429	-0-	-81	-0-	429	3			N	-0-					24

BRADFORD, LYDIA WELL #: 4 RRCID -> 158940 COMPL. DATE 05/31/1996 TOTAL DEPTH 7700 PERF. 7526 - 7559

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BECKER, ARTHUR, JR. WELL #: 4634 RRCID -> 158956 COMPL. DATE 05/28/1996 TOTAL DEPTH 7900 PERF. 7690 - 7768

06	690	N	578	-0-	-112	-0-	578	3			N	-0-					143
07	651	N	601	-0-	-50	-0-	601	3			N	-0-					143
08	590	N	590	-0-	-0-	-0-	590	3			N	-0-					143
09	570	N	565	-0-	-5	-0-	565	3			N	-0-					143
10	589	N	583	-0-	-6	-0-	583	3			N	-0-					143
11	570	N	566	-0-	-4	-0-	566	3			N	-0-	1	5			142

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WHEAT, JAMES ROLAND ET AL WELL #: 4455 RRCID -> 159080 COMPL. DATE 05/28/1996 TOTAL DEPTH 8300 PERF. 8025 - 8098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	629	-0-	-1	-0-	629	3			N	-0-					20
07	651	N	639	-0-	-12	-0-	639	3			N	-0-	3	5			17
08	636	N	636	-0-	-0-	-0-	636	3			N	-0-					17
09	635	N	635	-0-	-0-	-0-	635	3			N	-0-					17
10	652	N	652	-0-	-0-	-0-	652	3			N	-0-					17
11	630	N	610	-0-	-20	-0-	610	3			N	-0-					17

DUKE, C.C. "D" WELL #: 3 RRCID -> 159517 COMPL. DATE 06/28/1996 TOTAL DEPTH 7800 PERF. 7668 - 7705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	990	N	886	-0-	-104	-0-	886	3			N	-0-					32
07	992	N	820	-0-	-172	-0-	796	3	24	9	N	22					54
08	992	N	687	-0-	-305	-0-	687	3			N	-0-					54
09	900	N	719	-0-	-181	-0-	719	3			N	-0-					54
10	1001	N	1001	-0-	-0-	-0-	998	3	3	9	N	3					57
*11	928	N	928	-0-	-0-	-0-	928	3			N	-0-					57

DUKE, C. C. "B" WELL #: 3 RRCID -> 159569 COMPL. DATE 07/20/1996 TOTAL DEPTH 7650 PERF. 7448 - 7534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	990	N	945	-0-	-45	-0-	944	3	1	9	N	1					109
07	952	N	952	-0-	-0-	-0-	952	3			N	-0-					109
08	1023	N	948	-0-	-75	-0-	948	3			N	-0-					109
09	960	N	943	-0-	-17	-0-	943	3			N	-0-					109
10	1018	N	1018	-0-	-0-	-0-	1018	3			N	-0-					109
*11	967	N	967	-0-	-0-	-0-	967	3			N	-0-					109

DUKE, C. C. WELL #: 6 RRCID -> 160475 COMPL. DATE 08/27/1996 TOTAL DEPTH 10100 PERF. 7493 - 7556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					64
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					64
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					64
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					64
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					64
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					64

GINTER, MARTHA WELL #: 5458 RRCID -> 160804 COMPL. DATE 03/13/1996 TOTAL DEPTH 9600 PERF. 7932 - 8004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BECKER, ARTHUR JR. WELL #: 5 RRCID -> 161230 COMPL. DATE 08/17/1996 TOTAL DEPTH 10000 PERF. 7474 - 7524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	304	-0-	-116	-0-	304	3			N	-0-					89
07	403	N	317	-0-	-86	-0-	317	3			N	-0-					89
08	344	N	344	-0-	-0-	-0-	323	3	21	9	N	19					108
09	312	N	312	-0-	-0-	-0-	312	3			N	-0-					108
10	310	N	266	-0-	-44	-0-	265	3	1	9	N	1	1	5			108
11	330	N	314	-0-	-16	-0-	314	3			N	-0-	1	5			107

FRANANO, WILLENE ET AL WELL #: 2 RRCID -> 161296 COMPL. DATE 10/01/1996 TOTAL DEPTH 8250 PERF. 7958 - 8026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BRADFORD WELL #: 5775 RRCID -> 161578 COMPL. DATE 10/24/1996 TOTAL DEPTH 7800 PERF. 7555 - 7596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	496	-0-	-74	-0-	492	3	4	9	N	4					29
07	589	N	547	-0-	-42	-0-	547	3			N	-0-					29
08	589	N	528	-0-	-61	-0-	528	3			N	-0-					29
09	539	N	539	-0-	-0-	-0-	538	3	1	9	N	1					30
10	558	N	548	-0-	-10	-0-	548	3			N	-0-					30
*11	834	N	834	-0-	-0-	-0-	834	3			N	-0-	30	5			-0-

HAUSLER, LORAINE G. WELL #: 2366 RRCID -> 163307 COMPL. DATE 03/10/1997 TOTAL DEPTH 8450 PERF. 8260 - 8344

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SCHULTZ "C" WELL #: 3 RRCID -> 163361 COMPL. DATE 03/20/1997 TOTAL DEPTH 7700 PERF. 7511 - 7536

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GEX "A" WELL #: 2 RRCID -> 163378 COMPL. DATE 03/12/1997 TOTAL DEPTH 7701 PERF. 7550 - 7602

06	780	N	752	-0-	-28	-0-	752	3			N	-0-					128
07	837	N	545	-0-	-292	-0-	545	3			N	-0-					128
08	837	N	429	-0-	-408	-0-	420	3	9	9	N	8					136
09	996	N	996	-0-	-0-	-0-	996	3			N	-0-					136
10	920	N	920	-0-	-0-	-0-	920	3			N	-0-					136
*11	896	N	896	-0-	-0-	-0-	853	3	43	9	N	39					175

FRANANO, WILLENE ET AL WELL #: 3 RRCID -> 163515 COMPL. DATE 05/13/1997 TOTAL DEPTH 8300 PERF. 7926 - 7987

06	210	N	195	-0-	-15	-0-	195	3			N	-0-					50
07	217	N	205	-0-	-12	-0-	205	3			N	-0-					50
08	217	N	197	-0-	-20	-0-	197	3			N	-0-					50
09	210	N	181	-0-	-29	-0-	181	3			N	-0-	3	5			47
10	217	N	140	-0-	-77	-0-	140	3			N	-0-					47
11	180	N	150	-0-	-30	-0-	150	3			N	-0-					47

FAIR WELL #: 4 RRCID -> 163924 COMPL. DATE N/A TOTAL DEPTH 7800 PERF. 7405 - 9079

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PIPER, OLA O. 688 WELL #: 16 RRCID -> 164392 COMPL. DATE 02/23/1997 TOTAL DEPTH 7810 PERF. 7624 - 7700

06	420	N	379	-0-	-41	-0-	379	3			N	-0-					55
07	434	N	422	-0-	-12	-0-	388	3	34	9	N	31					86
08	403	N	398	-0-	-5	-0-	398	3			N	-0-					86
09	390	N	387	-0-	-3	-0-	387	3			N	-0-					86
10	434	N	398	-0-	-36	-0-	398	3			N	-0-					86
*11	392	N	392	-0-	-0-	-0-	385	3	7	9	N	6					92

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WEIS, CARY NELL ET AL WELL #: 3 RRCID -> 164422 COMPL. DATE 05/07/1997 TOTAL DEPTH 8300 PERF. 8036 - 8106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1110	N	1048	-0-	-62	-0-	1048	3			N	-0-					25
07	1116	N	1092	-0-	-24	-0-	1090	3	2	9	N	2					27
08	1119	N	1119	-0-	-0-	-0-	1119	3			N	-0-					27
09	1168	N	1168	-0-	-0-	-0-	1168	3			N	-0-					27
10	1180	N	1180	-0-	-0-	-0-	1180	3			N	-0-					27
*11	1112	N	1112	-0-	-0-	-0-	1090	3	22	9	N	20					47

BEAL, GEORGE E. WELL #: 4 RRCID -> 164434 COMPL. DATE 05/26/1997 TOTAL DEPTH 8300 PERF. 7930 - 8000

06	692	N	692	-0-	-0-	-0-	692	3			N	-0-					18
07	775	N	746	-0-	-29	-0-	733	3	13	9	N	12					30
08	744	N	695	-0-	-49	-0-	695	3			N	-0-					30
09	690	N	612	-0-	-78	-0-	612	3			N	-0-					30
10	744	N	617	-0-	-127	-0-	617	3			N	-0-					30
11	660	N	592	-0-	-68	-0-	592	3			N	-0-	30	5			-0-

DUKE, C. C. "B" WELL #: 4 RRCID -> 164671 COMPL. DATE 06/22/1997 TOTAL DEPTH 7800 PERF. 7381 - 7478

06	390	N	349	-0-	-41	-0-	349	3			N	-0-					18
07	372	N	329	-0-	-43	-0-	329	3			N	-0-					18
08	279	N	44	-0-	-235	-0-	44	3			N	-0-					18
09	360	N	32	-0-	-328	-0-	32	3			N	-0-					18
10	341	N	79	-0-	-262	-0-	78	3	1	9	N	1					19
*11	115	N	115	-0-	-0-	-0-	115	3			N	-0-					19

KLIEWER, CARRIE WELL #: 4 RRCID -> 164684 COMPL. DATE 06/28/1997 TOTAL DEPTH 7800 PERF. 7582 - 7610

06	1410	N	1377	-0-	-33	-0-	1377	3			N	-0-					52
07	1488	N	1439	-0-	-49	-0-	1439	3			N	-0-					52
08	1445	N	1445	-0-	-0-	-0-	1445	3			N	-0-					52
09	1411	N	1411	-0-	-0-	-0-	1411	3			N	-0-					52
10	1426	N	1415	-0-	-11	-0-	1415	3			N	-0-					52
11	1410	N	1335	-0-	-75	-0-	1335	3			N	-0-					52

TUBB, GEORGE E. "D" WELL #: 4371 RRCID -> 164686 COMPL. DATE 06/04/1997 TOTAL DEPTH 8300 PERF. 8050 - 8120

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DUKE, C. C. "B" WELL #: 5 RRCID -> 164697 COMPL. DATE 08/05/1997 TOTAL DEPTH 7550 PERF. 7350 - 7450

06	690	N	666	-0-	-24	-0-	666	3			N	-0-					104
07	713	N	707	-0-	-6	-0-	688	3	19	9	N	17					121
08	713	N	690	-0-	-23	-0-	682	3	8	9	N	7					128
09	660	N	622	-0-	-38	-0-	622	3			N	-0-					128
10	713	N	625	-0-	-88	-0-	625	3			N	-0-					128
11	660	N	488	-0-	-172	-0-	478	3	10	9	N	9					137

PARKER WELL #: 2 RRCID -> 164734 COMPL. DATE N/A TOTAL DEPTH 8300 PERF. 7824 - 8694

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

PEIL, JOHN WELL #: 5 RRCID -> 164882 COMPL. DATE 08/21/1997 TOTAL DEPTH 7750 PERF. 7560 - 7606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	900	N	737	-0-	-163	-0-	716	3	21	9	N	19					116
07	806	N	708	-0-	-98	-0-	708	3			N	-0-					116
08	775	N	666	-0-	-109	-0-	666	3			N	-0-					116
09	750	N	626	-0-	-124	-0-	626	3			N	-0-					116
10	713	N	713	-0-	-0-	-0-	713	3			N	-0-					116
*11	681	N	681	-0-	-0-	-0-	681	3			N	-0-					116

SCHULTZ "A" WELL #: 5 RRCID -> 165746 COMPL. DATE 09/04/1997 TOTAL DEPTH 7750 PERF. 7492 - 7560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	832	N	832	-0-	-0-	-0-	832	3			N	-0-					25
07	837	N	837	-0-	-0-	-0-	837	3			N	-0-					25
08	831	N	831	-0-	-0-	-0-	831	3			N	-0-					25
09	840	N	823	-0-	-17	-0-	823	3			N	-0-					25
10	837	N	827	-0-	-10	-0-	827	3			N	-0-					25
11	810	N	767	-0-	-43	-0-	767	3			N	-0-					25

FRANANO, WILLENE WELL #: 4 RRCID -> 167921 COMPL. DATE 01/18/1998 TOTAL DEPTH 8300 PERF. 7920 - 7990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	674	N	674	-0-	-0-	-0-	674	3			N	-0-					44
07	713	N	696	-0-	-17	-0-	696	3			N	-0-					44
08	713	N	687	-0-	-26	-0-	687	3			N	-0-					44
09	660	N	653	-0-	-7	-0-	653	3			N	-0-					44
10	682	N	679	-0-	-3	-0-	679	3			N	-0-					44
11	660	N	644	-0-	-16	-0-	644	3			N	-0-					44

SCHULTZ "B" WELL #: 6 RRCID -> 167929 COMPL. DATE 02/24/2011 TOTAL DEPTH 7720 PERF. 7544 - 7626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1243	N	1243	-0-	-0-	-0-	1240	3	3	9	N	3					20
07	1302	N	1268	-0-	-34	-0-	1268	3			N	-0-					20
08	1302	N	1262	-0-	-40	-0-	1262	3			N	-0-					20
09	1230	N	1214	-0-	-16	-0-	1214	3			N	-0-					20
10	1271	N	1243	-0-	-28	-0-	1243	3			N	-0-					20
11	1230	N	1195	-0-	-35	-0-	1195	3			N	-0-					20

WASSELL, JOHN R. WELL #: 6 RRCID -> 167985 COMPL. DATE 02/01/1998 TOTAL DEPTH 7700 PERF. 7512 - 7570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	840	N	497	-0-	-343	-0-	497	3			N	-0-					99
07	558	N	491	-0-	-67	-0-	491	3			N	-0-					99
08	529	N	529	-0-	-0-	-0-	529	3			N	-0-					99
09	510	N	508	-0-	-2	-0-	508	3			N	-0-					99
10	517	N	517	-0-	-0-	-0-	517	3			N	-0-					99
*11	523	N	523	-0-	-0-	-0-	522	3	1	9	N	1	1	5			99

KING, HARRY L. ET AL WELL #: 1 RRCID -> 168146 COMPL. DATE 02/01/1998 TOTAL DEPTH 8400 PERF. 7815 - 7854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	304	N	304	-0-	-0-	-0-	304	3			N	-0-					15
07	312	N	312	-0-	-0-	-0-	312	3			N	-0-					15
08	341	N	300	-0-	-41	-0-	300	3			N	-0-					15
09	300	N	286	-0-	-14	-0-	286	3			N	-0-					15
10	310	N	298	-0-	-12	-0-	298	3			N	-0-					15
11	300	N	282	-0-	-18	-0-	282	3			N	-0-					15

HANSHU ET AL WELL #: 5 RRCID -> 168837 COMPL. DATE 04/03/1998 TOTAL DEPTH 7700 PERF. 7488 - 7516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	146	N	146	-0-	-0-	-0-	146	3			N	-0-					60
07	247	N	247	-0-	-0-	-0-	247	3			N	-0-					60
08	93	N	52	-0-	-41	-0-	52	3			N	-0-					60
09	150	N	-0-	-0-	-150	-0-					N	-0-					60
10	248	N	4	-0-	-244	-0-	3	3	1	9	N	1					61
11	60	N	-0-	-0-	-60	-0-					N	-0-					61

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
STALLINGS, VIOLA M. WELL #: 5 RRCID -> 168847 COMPL. DATE 04/09/1998 TOTAL DEPTH 7723 PERF. 7562 - 7610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	687	-0-	-33	-0-	687	3			N	-0-					94
07	775	N	719	-0-	-56	-0-	711	3	8	9	N	7					101
08	713	N	713	-0-	-0-	-0-	713	3			N	-0-	4	5			97
09	701	N	701	-0-	-0-	-0-	701	3			N	-0-					97
10	729	N	729	-0-	-0-	-0-	729	3			N	-0-					97
11	690	N	685	-0-	-5	-0-	685	3			N	-0-					97

DUKE, C. C. -A- WELL #: 6728 RRCID -> 168851 COMPL. DATE 05/07/2008 TOTAL DEPTH 10200 PERF. 8117 - 9303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1740	N	1730	-0-	-10	-0-	1665	3	65	9	N	59					101
07	1775	N	1775	-0-	-0-	-0-	1775	3			N	-0-					101
08	1793	N	1793	-0-	-0-	-0-	1727	3	66	9	N	60					161
09	1740	N	1683	-0-	-57	-0-	1683	3			N	-0-					161
10	1767	N	1714	-0-	-53	-0-	1714	3			N	-0-					161
11	1740	N	1716	-0-	-24	-0-	1649	3	67	9	N	61					222

MARTIN, SUSAN J. WELL #: 5 RRCID -> 169114 COMPL. DATE 05/22/1998 TOTAL DEPTH 7850 PERF. 7606 - 7669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PARKER WELL #: 1 RRCID -> 169119 COMPL. DATE 12/28/1997 TOTAL DEPTH 8032 PERF. 8310 - 9123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1470	N	1222	-0-	-248	-0-	1222	3			N	-0-					13
07	1550	N	960	-0-	-590	-0-	960	3			N	-0-					13
08	1333	N	4	-0-	-1329	-0-	4	3			N	-0-					13
09	1230	N	-0-	-0-	-1230	-0-					N	-0-					13
10	961	N	-0-	-0-	-961	-0-					N	-0-					13
*11	2696	N	2696	-0-	-0-	-0-	2696	3			N	-0-					13

BORN, ALEX "B" WELL #: 3 RRCID -> 169957 COMPL. DATE 02/18/1998 TOTAL DEPTH 10500 PERF. 7460 - 7482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1170	N	1032	-0-	-138	-0-	999	3	33	9	N	30					79
07	1147	N	1015	-0-	-132	-0-	1015	3			N	-0-					79
08	1054	N	990	-0-	-64	-0-	979	3	11	9	N	10					89
09	1020	N	968	-0-	-52	-0-	968	3			N	-0-					89
10	1023	N	956	-0-	-67	-0-	944	3	12	9	N	11					100
11	960	N	933	-0-	-27	-0-	932	3	1	9	N	1	7	5			94

DUKE WELL #: 5893 RRCID -> 170080 COMPL. DATE 03/13/1998 TOTAL DEPTH 7715 PERF. 7556 - 7580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2370	N	1579	-0-	-791	-0-	1579	3			N	-0-					5
07	1953	N	1742	-0-	-211	-0-	1723	3	19	9	N	17					22
08	1747	N	1747	-0-	-0-	-0-	1747	3			N	-0-					22
09	1864	N	1864	-0-	-0-	-0-	1864	3			N	-0-					22
10	2829	N	2829	-0-	-0-	-0-	2829	3			N	-0-					22
*11	2151	N	2151	-0-	-0-	-0-	2126	3	25	9	N	23					45

PIPER, OLA O. 688 WELL #: 19 RRCID -> 171250 COMPL. DATE 09/12/1998 TOTAL DEPTH 10200 PERF. 7608 - 7683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1230	N	1146	-0-	-84	-0-	1146	3			N	-0-					45
07	1240	N	1185	-0-	-55	-0-	1185	3			N	-0-					45
08	1209	N	1196	-0-	-13	-0-	1177	3	19	9	N	17					62
09	1142	N	1142	-0-	-0-	-0-	1142	3			N	-0-					62
10	1183	N	1183	-0-	-0-	-0-	1183	3			N	-0-					62
11	1170	N	1142	-0-	-28	-0-	1134	3	8	9	N	7					69

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
CROSSLEY ESTATE WELL #: 3 RRCID -> 171539 COMPL. DATE 11/25/1998 TOTAL DEPTH 11100 PERF. 8110 - 8188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FAIR WELL #: 5 RRCID -> 172887 COMPL. DATE 02/19/1999 TOTAL DEPTH 7810 PERF. 7555 - 7625

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BROYLES UNIT WELL #: 4959 RRCID -> 173554 COMPL. DATE 05/12/1999 TOTAL DEPTH 9800 PERF. 7498 - 7528

06	1200	N	1177	-0-	-23	-0-	1177	3			N	-0-					52
07	1240	N	1132	-0-	-108	-0-	1132	3			N	-0-					52
08	1240	N	272	-0-	-968	-0-	272	3			N	-0-					52
09	1170	N	-0-	-0-	-1170	-0-					N	-0-					52
10	1147	N	-0-	-0-	-1147	-0-					N	-0-					52
11	270	N	-0-	-0-	-270	-0-					N	-0-					52

BRADFORD, LYDIA -A- WELL #: 4810 RRCID -> 174240 COMPL. DATE 06/24/1999 TOTAL DEPTH 10000 PERF. 7520 - 7579

06	960	N	927	-0-	-33	-0-	924	3	3	9	N	3					40
07	992	N	946	-0-	-46	-0-	946	3			N	-0-					40
08	961	N	959	-0-	-2	-0-	959	3			N	-0-					40
09	930	N	915	-0-	-15	-0-	913	3	2	9	N	2					42
10	961	N	938	-0-	-23	-0-	938	3			N	-0-					42
11	930	N	899	-0-	-31	-0-	887	3	12	9	N	11					53

BARTON TRUST WELL #: 1 RRCID -> 175046 COMPL. DATE 09/24/1999 TOTAL DEPTH 10825 PERF. 7744 - 7860

06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BARTON TRUST WELL #: 2379 RRCID -> 175190 COMPL. DATE 09/24/1999 TOTAL DEPTH 8100 PERF. 7830 - 7900

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JACKSON WELL #: 2418 RRCID -> 175556 COMPL. DATE 11/29/1999 TOTAL DEPTH 8251 PERF. 7976 - 8026

06	1140	N	1084	-0-	-56	-0-	1084	3			N	-0-					121
07	1147	N	1136	-0-	-11	-0-	1136	3			N	-0-					121
08	1116	N	907	-0-	-209	-0-	905	3	2	9	N	2					123
09	1080	N	979	-0-	-101	-0-	979	3			N	-0-					123
10	1147	N	1083	-0-	-64	-0-	1083	3			N	-0-					123
*11	1027	N	1027	-0-	-0-	-0-	1026	3	1	9	N	1					124

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

HAUSLER, LORAINE G. WELL #: 3366 RRCID -> 175557 COMPL. DATE 10/20/1999 TOTAL DEPTH 11200 PERF. 8219 - 8294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	851	N	851	-0-	-0-	-0-	851	3			N	-0-			87
07	930	N	828	-0-	-102	-0-	824	3	4	9	N	4			91
08	899	N	845	-0-	-54	-0-	845	3			N	-0-			91
09	933	N	933	-0-	-0-	-0-	933	3			N	-0-			91
10	998	N	998	-0-	-0-	-0-	989	3	9	9	N	8			99
*11	929	N	929	-0-	-0-	-0-	929	3			N	-0-			99

PIPER, OLA O. WELL #: 14 RRCID -> 175799 COMPL. DATE 06/28/1999 TOTAL DEPTH 9300 PERF. 7732 - 7793

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

PIPER WELL #: 3 RRCID -> 175996 COMPL. DATE 06/26/1999 TOTAL DEPTH 10350 PERF. 7779 - 7814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

FREEMAN, ELODA ETAL WELL #: 2333 RRCID -> 178536 COMPL. DATE 05/29/2000 TOTAL DEPTH 8400 PERF. 8170 - 8236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	240	N	197	-0-	-43	-0-	197	3			N	-0-			30
07	191	N	191	-0-	-0-	-0-	191	3			N	-0-			30
08	248	N	209	-0-	-39	-0-	209	3			N	-0-			30
09	221	N	221	-0-	-0-	-0-	221	3			N	-0-			30
10	191	N	191	-0-	-0-	-0-	191	3			N	-0-			30
11	210	N	196	-0-	-14	-0-	196	3			N	-0-			30

BRADFORD WELL #: 6775 RRCID -> 181882 COMPL. DATE 02/11/2001 TOTAL DEPTH 7750 PERF. 7576 - 7616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1074	N	1074	-0-	-0-	-0-	1067	3	7	9	N	6			35
07	1110	N	1110	-0-	-0-	-0-	1110	3			N	-0-			35
08	1038	N	1038	-0-	-0-	-0-	1038	3			N	-0-			35
09	1080	N	950	-0-	-130	-0-	950	3			N	-0-			35
10	1116	N	960	-0-	-156	-0-	960	3			N	-0-			35
11	990	N	872	-0-	-118	-0-	872	3			N	-0-			35

BORN, ALEX -E- WELL #: 5 RRCID -> 182382 COMPL. DATE 02/08/2001 TOTAL DEPTH 10003 PERF. 7440 - 7514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	242	N	242	-0-	-0-	-0-	242	3			N	-0-			-0-
07	248	N	234	-0-	-14	-0-	234	3			N	-0-			-0-
08	248	N	211	-0-	-37	-0-	211	3			N	-0-			-0-
09	240	N	200	-0-	-40	-0-	200	3			N	-0-			-0-
10	248	N	202	-0-	-46	-0-	202	3			N	-0-			-0-
11	210	N	190	-0-	-20	-0-	190	3			N	-0-			-0-

HARRIS, MACK C. WELL #: 3419 RRCID -> 182646 COMPL. DATE 03/30/2001 TOTAL DEPTH 8170 PERF. 7973 - 8079

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	840	N	810	-0-	-30	-0-	810	3			N	-0-			42
07	868	N	847	-0-	-21	-0-	847	3			N	-0-			42
08	837	N	808	-0-	-29	-0-	808	3			N	-0-			42
09	813	N	813	-0-	-0-	-0-	813	3			N	-0-			42
10	837	N	831	-0-	-6	-0-	831	3			N	-0-			42
*11	793	N	793	-0-	-0-	-0-	793	3			N	-0-			42

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BARTON TRUST WELL #: 3379 RRCID -> 182755 COMPL. DATE 04/04/2001 TOTAL DEPTH 8150 PERF. 7759 - 7827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1546	N	1546	-0-	-0-	-0-	1546	3			N	-0-					67
07	1462	N	1462	-0-	-0-	-0-	1462	3			N	-0-					67
08	1318	N	1318	-0-	-0-	-0-	1318	3			N	-0-					67
09	1218	N	1218	-0-	-0-	-0-	1218	3			N	-0-					67
10	1209	N	1097	-0-	-112	-0-	1097	3			N	-0-					67
11	1170	N	946	-0-	-224	-0-	946	3			N	-0-					67

ABRAHAM, TOM WELL #: 4507 RRCID -> 183247 COMPL. DATE 03/16/2001 TOTAL DEPTH 8100 PERF. 7866 - 7924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	284	N	284	-0-	-0-	-0-	284	3			N	-0-					52
07	307	N	307	-0-	-0-	-0-	307	3			N	-0-					52
08	289	N	289	-0-	-0-	-0-	289	3			N	-0-					52
09	270	N	231	-0-	-39	-0-	231	3			N	-0-					52
10	310	N	252	-0-	-58	-0-	252	3			N	-0-					52
11	270	N	207	-0-	-63	-0-	207	3			N	-0-					52

HARRIS, MACK C. WELL #: 2419 RRCID -> 183252 COMPL. DATE 03/03/2001 TOTAL DEPTH 8181 PERF. 8022 - 8052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TUBB, GEORGE EARL WELL #: 3335 RRCID -> 183528 COMPL. DATE 03/14/2001 TOTAL DEPTH 8664 PERF. 8242 - 8307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	56	-0-	-4	-0-	56	3			N	-0-					13
07	62	N	61	-0-	-1	-0-	61	3			N	-0-					13
08	62	N	54	-0-	-8	-0-	54	3			N	-0-					13
09	60	N	56	-0-	-4	-0-	56	3			N	-0-					13
10	62	N	60	-0-	-2	-0-	60	3			N	-0-					13
11	60	N	54	-0-	-6	-0-	54	3			N	-0-					13

SCHOENHALS, VALENTINE WELL #: 4456 RRCID -> 183620 COMPL. DATE 05/16/2001 TOTAL DEPTH 8350 PERF. 8072 - 8140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	720	-0-	-0-	-0-	720	3			N	-0-					54
07	713	N	678	-0-	-35	-0-	678	3			N	-0-					54
08	744	N	612	-0-	-132	-0-	612	3			N	-0-					54
09	720	N	625	-0-	-95	-0-	625	3			N	-0-					54
10	682	N	596	-0-	-86	-0-	595	3	1	9	N	1	1	5			54
11	600	N	481	-0-	-119	-0-	481	3			N	-0-					54

BARTON TRUST WELL #: 4379 RRCID -> 183626 COMPL. DATE 04/30/2001 TOTAL DEPTH 8160 PERF. 7832 - 7841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	549	-0-	-21	-0-	549	3			N	-0-					22
07	620	N	567	-0-	-53	-0-	567	3			N	-0-					22
08	620	N	573	-0-	-47	-0-	573	3			N	-0-					22
09	540	N	534	-0-	-6	-0-	534	3			N	-0-					22
10	558	N	549	-0-	-9	-0-	549	3			N	-0-					22
11	540	N	533	-0-	-7	-0-	533	3			N	-0-					22

SELL, KATIE ET AL WELL #: 1512 RRCID -> 184140 COMPL. DATE 05/24/2001 TOTAL DEPTH 10547 PERF. 7974 - 8024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PORTER, JACK R. WELL #: 2380 RRCID -> 184264 COMPL. DATE 06/19/2001 TOTAL DEPTH 8150 PERF. 7820 - 7829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	286	-0-	-14	-0-	286	3			N	-0-					22
07	310	N	308	-0-	-2	-0-	308	3			N	-0-					22
08	310	N	296	-0-	-14	-0-	296	3			N	-0-					22
09	300	N	278	-0-	-22	-0-	278	3			N	-0-					22
10	310	N	279	-0-	-31	-0-	279	3			N	-0-					22
11	300	N	270	-0-	-30	-0-	270	3			N	-0-					22

SCHOENHALS WELL #: 2508 RRCID -> 184499 COMPL. DATE 03/09/2001 TOTAL DEPTH 11900 PERF. 7866 - 7938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1050	N	947	-0-	-103	-0-	947	3			N	-0-					128
07	1085	N	943	-0-	-142	-0-	943	3			N	-0-					128
08	1036	N	1036	-0-	-0-	-0-	1036	3			N	-0-					128
09	1039	N	1039	-0-	-0-	-0-	1039	3			N	-0-					128
10	1123	N	1123	-0-	-0-	-0-	1123	3			N	-0-					128
*11	1147	N	1147	-0-	-0-	-0-	1147	3			N	-0-	1	5			127

WHEAT, JAMES ROLAND ET AL WELL #: 5455 RRCID -> 184654 COMPL. DATE 01/23/2001 TOTAL DEPTH 10750 PERF. 8067 - 8143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HARRIS, MACK C. WELL #: 4419 RRCID -> 185205 COMPL. DATE 08/10/2001 TOTAL DEPTH 8208 PERF. 7962 - 8011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3	N	-0-	-0-	-3	-0-					N	-0-					116
07	13	N	-0-	-0-	-13	-0-					N	-0-	3	5			113
08	0	N	-0-	-0-	-0-	-0-					N	-0-					113
09	0	N	-0-	-0-	-0-	-0-					N	-0-					113
10	0	N	-0-	-0-	-0-	-0-					N	1	1	5			113
11	0	N	-0-	-0-	-0-	-0-					N	-0-					113

BRADFORD WELL #: 3775 RRCID -> 190178 COMPL. DATE 02/27/2003 TOTAL DEPTH 10200 PERF. 7572 - 9860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2684	X	2684	-0-	-0-	-0-	2680	3	4	9	N	4					71
07	2698	X	2698	-0-	-0-	-0-	2698	3			N	-0-					71
08	2452	X	2452	-0-	-0-	-0-	2452	3			N	-0-					71
09	2400	X	2400	-0-	-0-	-0-	2388	3	12	9	N	11					82
10	3046	X	3046	-0-	-0-	-0-	3046	3			N	-0-					82
*11	2527	N	2527	-0-	-0-	-0-	2527	3			N	-0-					82

BARTON, JAY D. ET AL "F" WELL #: 1 RRCID -> 191967 COMPL. DATE 11/01/2002 TOTAL DEPTH 10360 PERF. 7743 - 7806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	651	-0-	-9	-0-	651	3			N	-0-					71
07	670	N	670	-0-	-0-	-0-	670	3			N	-0-					71
08	744	N	729	-0-	-15	-0-	685	3	44	9	N	40					111
09	667	N	667	-0-	-0-	-0-	667	3			N	-0-					111
10	685	N	685	-0-	-0-	-0-	685	3			N	-0-					111
11	720	N	644	-0-	-76	-0-	644	3			N	-0-	1	5			110

HARRIS, MACK C. WELL #: 1419 RRCID -> 192355 COMPL. DATE 05/23/2002 TOTAL DEPTH 11200 PERF. 8004 - 10367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2460	N	1620	-0-	-840	-0-	1620	3			N	-0-					40
07	2418	N	1555	-0-	-863	-0-	1531	3	24	9	N	22					62
08	2449	N	1380	-0-	-1069	-0-	1380	3			N	-0-					62
09	1786	N	1786	-0-	-0-	-0-	1646	3	140	9	N	127	178	1			11
10	1550	N	1520	-0-	-30	-0-	1520	3			N	-0-					11
*11	1410	N	1410	-0-	-0-	-0-	1410	3			N	-0-					11

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
KLIEWER 891 WELL #: 6 RRCID -> 197404 COMPL. DATE 08/14/2003 TOTAL DEPTH N/A PERF. 7775 - 9377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2040	N	1900	-0-	-140	-0-	1900	3			N	-0-					81
07	2139	N	1291	-0-	-848	-0-	1291	3			N	-0-					81
08	2294	N	1304	-0-	-990	-0-	1304	3			N	-0-					81
09	1890	N	1104	-0-	-786	-0-	1104	3			N	-0-					81
10	1302	N	1064	-0-	-238	-0-	1064	3			N	-0-					81
11	1260	N	1008	-0-	-252	-0-	79	1	929	3	N	-0-	4	5			77

BEAL, GEORGE E. ETAL WELL #: 2 RRCID -> 198366 COMPL. DATE 08/01/2003 TOTAL DEPTH 10778 PERF. 7930 - 8010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIPER 776 WELL #: 5 RRCID -> 198499 COMPL. DATE 09/30/2003 TOTAL DEPTH N/A PERF. 7865 - 9022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2310	N	2099	-0-	-211	-0-	2099	3			N	-0-					66
07	2418	N	2159	-0-	-259	-0-	2159	3			N	-0-					66
08	2263	N	2199	-0-	-64	-0-	2193	3	6	9	N	5					71
09	2340	N	2340	-0-	-0-	-0-	2340	3			N	-0-					71
10	2387	N	2387	-0-	-0-	-0-	2387	3			N	-0-					71
*11	2220	N	2220	-0-	-0-	-0-	2220	3			N	-0-					71

REDELSPERGER 900 WELL #: 6 RRCID -> 198515 COMPL. DATE 05/20/2005 TOTAL DEPTH 7598 PERF. 7676 - 9677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1274	N	1274	-0-	-0-	-0-	1274	3			N	-0-					111
07	1470	N	1470	-0-	-0-	-0-	1462	3	8	9	N	7					118
08	1494	N	1494	-0-	-0-	-0-	1483	3	11	9	N	10					128
09	1448	N	1448	-0-	-0-	-0-	1448	3			N	-0-					128
10	1519	N	1519	-0-	-0-	-0-	1519	3			N	-0-					128
*11	1434	N	1434	-0-	-0-	-0-	1434	3			N	-0-	2	5			126

MANDALEK 867 WELL #: 4 RRCID -> 198562 COMPL. DATE 09/12/2003 TOTAL DEPTH N/A PERF. 7775 - 9187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1620	N	1535	-0-	-85	-0-	1535	3			N	-0-					170
07	1643	N	1631	-0-	-12	-0-	1631	3			N	-0-					170
08	1659	N	1659	-0-	-0-	-0-	1634	3	25	9	N	23					193
09	1584	N	1584	-0-	-0-	-0-	1584	3			N	-0-					193
10	1643	N	1632	-0-	-11	-0-	1632	3			N	-0-					193
11	1620	N	1565	-0-	-55	-0-	1550	3	15	9	N	14					207

AKERS, I.A. "B" WELL #: 1 RRCID -> 199371 COMPL. DATE 02/01/2004 TOTAL DEPTH 7667 PERF. 7562 - 7665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	624	-0-	-36	-0-	624	3			N	-0-					86
07	682	N	647	-0-	-35	-0-	647	3			N	-0-					86
08	682	N	654	-0-	-28	-0-	645	3	9	9	N	8					94
09	630	N	621	-0-	-9	-0-	621	3			N	-0-					94
10	651	N	651	-0-	-0-	-0-	651	3			N	-0-					94
*11	768	N	768	-0-	-0-	-0-	768	3			N	-0-					94

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
SCHOENHALS 861 WELL #: 6 RRCID -> 199468 COMPL. DATE 10/29/2003 TOTAL DEPTH N/A PERF. 7800 - 9552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					64
07	0	N	-0-	-0-	-0-	-0-					N	-0-					64
08	0	N	-0-	-0-	-0-	-0-					N	-0-					64
09	0	N	-0-	-0-	-0-	-0-					N	-0-					64
10	0	N	-0-	-0-	-0-	-0-					N	-0-					64
11	0	N	-0-	-0-	-0-	-0-					N	-0-					64

FAIR WELL #: 6724 RRCID -> 199568 COMPL. DATE 11/29/2003 TOTAL DEPTH N/A PERF. 8032 - 9151

06	2302	N	2302	-0-	-0-	-0-	2302	3			N	-0-					18
07	2306	N	2306	-0-	-0-	-0-	2306	3			N	-0-					18
08	2349	N	2349	-0-	-0-	-0-	2349	3			N	-0-					18
09	2244	N	2244	-0-	-0-	-0-	2244	3			N	-0-					18
10	2578	N	2578	-0-	-0-	-0-	2577	3	1	9	N	1					19
*11	2124	N	2124	-0-	-0-	-0-	2124	3			N	-0-	7	5			12

MILLER -B- WELL #: 6778 RRCID -> 199579 COMPL. DATE 12/31/2003 TOTAL DEPTH N/A PERF. 8009 - 9700

06	2550	X	1919	-0-	-631	-0-	1919	3			N	-0-					95
07	2294	N	2126	-0-	-168	-0-	2084	3	42	9	N	38					133
08	2108	N	2107	-0-	-1	-0-	2107	3			N	-0-					133
09	2008	N	2008	-0-	-0-	-0-	2008	3			N	-0-					133
10	2139	N	1887	-0-	-252	-0-	1832	3	55	9	N	50	1	5			182
11	2040	N	1989	-0-	-51	-0-	1989	3			N	-0-					182

PARKS 719 WELL #: 3 RRCID -> 200235 COMPL. DATE 01/14/2004 TOTAL DEPTH 9108 PERF. 8059 - 9036

06	1260	N	1058	-0-	-202	-0-	1058	3			N	-0-					47
07	1364	N	1304	-0-	-60	-0-	1304	3			N	-0-					47
08	1467	N	1467	-0-	-0-	-0-	1448	3	19	9	N	17					64
09	1410	N	1410	-0-	-0-	-0-	1410	3			N	-0-					64
10	1374	N	1374	-0-	-0-	-0-	1374	3			N	-0-					64
11	1410	N	1361	-0-	-49	-0-	1349	3	12	9	N	11					75

SCHULTZ "A" WELL #: 6772 RRCID -> 201078 COMPL. DATE 05/20/2004 TOTAL DEPTH N/A PERF. N/A

06	1830	N	1800	-0-	-30	-0-	1782	3	18	9	N	16					113
07	1829	N	1790	-0-	-39	-0-	1790	3			N	-0-					113
08	1860	N	1793	-0-	-67	-0-	1793	3			N	-0-					113
09	1800	N	1767	-0-	-33	-0-	1745	3	22	9	N	20					133
10	1798	N	1787	-0-	-11	-0-	1787	3			N	-0-					133
11	1740	N	1723	-0-	-17	-0-	1723	3			N	-0-					133

GEX 886 WELL #: 5 RRCID -> 201116 COMPL. DATE 01/28/2004 TOTAL DEPTH 7513 PERF. 7678 - 9407

06	2250	N	2172	-0-	-78	-0-	2129	3	43	9	N	39	165	1			32
07	2325	N	2126	-0-	-199	-0-	2126	3			N	-0-					32
08	2325	N	2125	-0-	-200	-0-	2125	3			N	-0-					32
09	2160	N	2149	-0-	-11	-0-	2130	3	19	9	N	17					49
10	2168	N	2168	-0-	-0-	-0-	2168	3			N	-0-					49
11	2070	N	2065	-0-	-5	-0-	2065	3			N	-0-					49

BORN, ALEX "E" WELL #: 6862 RRCID -> 201549 COMPL. DATE 02/29/2004 TOTAL DEPTH 9671 PERF. 8057 - 9671

06	1890	N	1884	-0-	-6	-0-	1856	3	28	9	N	25					104
07	2070	N	2070	-0-	-0-	-0-	2070	3			N	-0-					104
08	2502	N	2502	-0-	-0-	-0-	2481	3	21	9	N	19					123
09	2276	N	2276	-0-	-0-	-0-	2276	3			N	-0-					123
10	2454	N	2454	-0-	-0-	-0-	2454	3			N	-0-					123
*11	2253	N	2253	-0-	-0-	-0-	2221	3	32	9	N	29					152

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

BRADFORD -C- WELL #: 6723 RRCID -> 202523 COMPL. DATE 01/28/2004 TOTAL DEPTH 7763 PERF. 7660 - 8206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1200	N	1086	-0-	-114	-0-	1086	3			N	-0-					89
07	1116	N	999	-0-	-117	-0-	999	3			N	-0-					89
08	1147	N	1026	-0-	-121	-0-	1024	3	2	9	N	2					91
09	1080	N	970	-0-	-110	-0-	970	3			N	-0-					91
10	1016	N	1016	-0-	-0-	-0-	1016	3			N	-0-					91
11	990	N	854	-0-	-136	-0-	854	3			N	-0-	7	5			84

PIPER 776 WELL #: 6 RRCID -> 202533 COMPL. DATE 05/04/2004 TOTAL DEPTH 7635 PERF. 7740 - 9382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2554	X	2554	-0-	-0-	-0-	2515	3	39	9	N	35					102
07	2456	X	2456	-0-	-0-	-0-	2456	3			N	-0-					102
08	2651	X	2651	-0-	-0-	-0-	2639	3	12	9	N	11					113
09	2628	X	2628	-0-	-0-	-0-	2628	3			N	-0-					113
10	2797	X	2797	-0-	-0-	-0-	2740	3	57	9	N	52					165
*11	2621	N	2621	-0-	-0-	-0-	2599	3	22	9	N	20					185

BRADFORD, LYDIA WELL #: 7811 RRCID -> 202535 COMPL. DATE 05/02/2004 TOTAL DEPTH 7526 PERF. 7851 - 9374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	-0-	-0-	-540	-0-					N	-0-					57
07	961	N	-0-	-0-	-961	-0-					N	-0-					57
08	341	N	-0-	-0-	-341	-0-					N	-0-					57
09	0	N	-0-	-0-	-0-	-0-					N	-0-					57
10	1723	N	1723	-0-	-0-	-0-	1723	3			N	-0-					57
*11	1305	N	1305	-0-	-0-	-0-	1305	3			N	-0-					57

PIPER, OLA O WELL #: 22 RRCID -> 202818 COMPL. DATE 03/31/2004 TOTAL DEPTH 7684 PERF. 8278 - 9979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1140	N	1018	-0-	-122	-0-	1018	3			N	-0-					57
07	1209	N	1095	-0-	-114	-0-	1093	3	2	9	N	2					59
08	1147	N	1089	-0-	-58	-0-	1089	3			N	-0-					59
09	1058	N	1058	-0-	-0-	-0-	1058	3			N	-0-					59
10	1185	N	1185	-0-	-0-	-0-	1185	3			N	-0-					59
*11	1096	N	1096	-0-	-0-	-0-	1096	3			N	-0-					59

BRADFORD, LYDIA 'A' WELL #: 6810 RRCID -> 202903 COMPL. DATE 04/24/2004 TOTAL DEPTH 7545 PERF. 8069 - 9650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	123	-0-	-57	-0-	114	3	9	9	N	8					15
07	186	N	148	-0-	-38	-0-	148	3			N	-0-					15
08	172	N	172	-0-	-0-	-0-	172	3			N	-0-					15
09	155	N	155	-0-	-0-	-0-	155	3			N	-0-					15
10	185	N	185	-0-	-0-	-0-	185	3			N	-0-					15
11	180	N	173	-0-	-7	-0-	173	3			N	-0-					15

MARTIN, J. B. WELL #: 6809 RRCID -> 202904 COMPL. DATE 05/14/2004 TOTAL DEPTH 7638 PERF. 7933 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2670	N	2189	-0-	-481	-0-	2189	3			N	-0-					173
07	2635	N	2278	-0-	-357	-0-	2278	3			N	-0-					173
08	2407	N	2407	-0-	-0-	-0-	2396	3	11	9	N	10					183
09	2328	N	2328	-0-	-0-	-0-	2328	3			N	-0-					183
10	2399	N	2399	-0-	-0-	-0-	2399	3			N	-0-					183
11	2340	N	2225	-0-	-115	-0-	2225	3			N	-0-					183

SCHOENHALS, VALENTINE "A" WELL #: 5457 RRCID -> 202905 COMPL. DATE 05/15/2004 TOTAL DEPTH 8083 PERF. 8513 - 9572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1980	N	1804	-0-	-176	-0-	1804	3			N	-0-					176
07	1984	N	252	-0-	-1732	-0-	246	3	6	9	N	5					181
08	1922	N	1366	-0-	-556	-0-	1366	3			N	-0-					181
09	1800	N	1552	-0-	-248	-0-	1552	3			N	-0-					181
10	1488	N	1488	-0-	-0-	-0-	1479	3	9	9	N	8					189
*11	1552	N	1552	-0-	-0-	-0-	79	1	1473	3	N	-0-					189

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

BORN, ALEX ET AL WELL #: 4373 RRCID -> 202908 COMPL. DATE 04/06/2004 TOTAL DEPTH 8060 PERF. 8438 - 9463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1440	N	1269	-0-	-171	-0-	1269	3			N	-0-					79
07	1767	N	1244	-0-	-523	-0-	1244	3			N	-0-					79
08	1457	N	1319	-0-	-138	-0-	1319	3			N	-0-					79
09	1260	N	1138	-0-	-122	-0-	1138	3			N	-0-					79
10	1240	N	1133	-0-	-107	-0-	1133	3			N	-0-					79
11	1290	N	1125	-0-	-165	-0-	1124	3	1	9	N	1	1	5			79

OLA WELL #: 9721 RRCID -> 203965 COMPL. DATE 06/04/2004 TOTAL DEPTH 7658 PERF. 8174 - 9601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2317	N	2317	-0-	-0-	-0-	2317	3			N	-0-					160
07	2431	N	2431	-0-	-0-	-0-	2389	3	42	9	N	38					198
08	2381	N	2381	-0-	-0-	-0-	2381	3			N	-0-					198
09	2297	N	2297	-0-	-0-	-0-	2264	3	33	9	N	30					228
10	2336	N	2336	-0-	-0-	-0-	2300	3	36	9	N	33					261
*11	2264	N	2264	-0-	-0-	-0-	2214	3	50	9	N	45	190	1			116

BEAL, GEORGE E. ET AL WELL #: 5377 RRCID -> 204077 COMPL. DATE 06/10/2004 TOTAL DEPTH 7951 PERF. 8069 - 9900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1680	N	839	-0-	-841	-0-	839	3			N	-0-					13
07	2158	N	2158	-0-	-0-	-0-	2150	3	8	9	N	7					20
08	1798	N	1785	-0-	-13	-0-	1785	3			N	-0-					20
09	1733	N	1733	-0-	-0-	-0-	1733	3			N	-0-					20
10	1798	N	1585	-0-	-213	-0-	1585	3			N	-0-					20
11	1740	N	1609	-0-	-131	-0-	1609	3			N	-0-	20	5			-0-

MILLER -B- WELL #: 7778 RRCID -> 204078 COMPL. DATE 07/21/2004 TOTAL DEPTH 7683 PERF. 8154 - 9585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3188	X	3188	-0-	-0-	-0-	3056	3	132	9	N	120	191	1			191
07	3257	X	3257	-0-	-0-	-0-	3257	3			N	-0-					191
08	3935	X	3935	-0-	-0-	-0-	3606	3	329	9	N	299	183	1			307
09	2970	X	2240	-0-	-730	-0-	2148	3	92	9	N	84	168	1			223
10	3069	X	2693	-0-	-376	-0-	2614	3	79	9	N	72	1	5			294
*11	4286	X	4286	-0-	-0-	-0-	4286	3			N	-0-	80	5			214

BORN, VICTOR ET AL WELL #: 5807 RRCID -> 204079 COMPL. DATE 04/11/2004 TOTAL DEPTH 7645 PERF. 8048 - 9067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2064	X	2064	-0-	-0-	-0-	2064	3			N	-0-					133
07	1705	X	1648	-0-	-57	-0-	1648	3			N	-0-					133
08	1920	X	1920	-0-	-0-	-0-	1919	3	1	9	N	1					134
09	2597	X	2597	-0-	-0-	-0-	2597	3			N	-0-					134
10	1705	X	1661	-0-	-44	-0-	1661	3			N	-0-					134
*11	2975	N	2975	-0-	-0-	-0-	79	1	2896	3	N	-0-					134

BRADFORD, LYDIA -D- WELL #: 5812 RRCID -> 204080 COMPL. DATE 07/12/2004 TOTAL DEPTH 7585 PERF. 7964 - 9482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1530	N	1382	-0-	-148	-0-	1382	3			N	-0-					32
07	1519	N	1422	-0-	-97	-0-	1422	3			N	-0-					32
08	1428	N	1428	-0-	-0-	-0-	1428	3			N	-0-					32
09	1380	N	1333	-0-	-47	-0-	1333	3			N	-0-					32
10	1426	N	1122	-0-	-304	-0-	1122	3			N	-0-					32
11	1380	N	665	-0-	-715	-0-	665	3			N	-0-	22	5			10

AKERS, ALICE VIVIAN WELL #: 2513 RRCID -> 204081 COMPL. DATE 07/28/2004 TOTAL DEPTH 8021 PERF. 8308 - 9705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1470	N	1427	-0-	-43	-0-	1427	3			N	-0-					59
07	1532	N	1532	-0-	-0-	-0-	1531	3	1	9	N	1					60
08	1634	N	1634	-0-	-0-	-0-	1634	3			N	-0-					60
09	1440	N	1436	-0-	-4	-0-	1436	3			N	-0-					60
10	1519	N	1458	-0-	-61	-0-	1454	3	4	9	N	4					64
11	1590	N	1321	-0-	-269	-0-	1321	3			N	-0-					64

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

REDELSPERGER 892 WELL #: 5 RRCID -> 204103 COMPL. DATE 08/12/2004 TOTAL DEPTH 7585 PERF. 7865 - 9447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2983	X	2983	-0-	-0-	-0-	2983	2			N	-0-					86
07	5359	X	5359	-0-	-0-	-0-	5326	2	33	9	N	30					116
08	4442	X	4442	-0-	-0-	-0-	4442	2			N	-0-					116
09	4008	X	4008	-0-	-0-	-0-	4008	2			N	-0-					116
10	3931	X	3931	-0-	-0-	-0-	3766	2	165	9	N	150	116	5			150
*11	3120	X	3120	-0-	-0-	-0-	3120	2			N	-0-					150

SCHOENHALS 861 WELL #: 7 RRCID -> 204109 COMPL. DATE 07/28/2004 TOTAL DEPTH 7543 PERF. 7620 - 9222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	30	N	12	-0-	-18	-0-	12	3			N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BORN, ALEX "B" WELL #: 6 RRCID -> 204112 COMPL. DATE 04/19/2004 TOTAL DEPTH 7528 PERF. 7830 - 9722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1500	N	1187	-0-	-313	-0-	1187	3			N	-0-					72
07	1302	N	769	-0-	-533	-0-	769	3			N	-0-					72
08	1457	N	1370	-0-	-87	-0-	1327	3	43	9	N	39					111
09	1200	N	-0-	-0-	-1200	-0-					N	-0-					111
10	918	N	918	-0-	-0-	-0-	918	3			N	-0-					111
11	1320	N	305	-0-	-1015	-0-	305	3			N	-0-	1	5			110

KLIEWER 891 WELL #: 7 RRCID -> 204116 COMPL. DATE 06/17/2004 TOTAL DEPTH 7558 PERF. 7830 - 9572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WATERS, OLIVER N. "B" WELL #: 5462 RRCID -> 204130 COMPL. DATE 06/09/2004 TOTAL DEPTH 8052 PERF. 8124 - 9913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	571	-0-	-59	-0-	571	3			N	-0-					82
07	651	N	519	-0-	-132	-0-	519	3			N	-0-					82
08	806	N	421	-0-	-385	-0-	421	3			N	-0-					82
09	977	N	977	-0-	-0-	-0-	977	3			N	-0-					82
10	1019	N	1019	-0-	-0-	-0-	1015	3	4	9	N	4	4	5			82
*11	523	N	523	-0-	-0-	-0-	523	3			N	-0-					82

ANTHONY, ANITA B. ET AL WELL #: 5372 RRCID -> 204156 COMPL. DATE 06/14/2004 TOTAL DEPTH 8169 PERF. 8500 - 9803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1290	N	1233	-0-	-57	-0-	1222	3	11	9	N	10					99
07	1278	N	1278	-0-	-0-	-0-	1278	3			N	-0-					99
08	1085	N	1078	-0-	-7	-0-	1078	3			N	-0-					99
09	1230	N	1162	-0-	-68	-0-	1118	3	44	9	N	40					139
10	1395	N	1288	-0-	-107	-0-	1219	3	69	9	N	63	190	1			12
*11	1152	N	1152	-0-	-0-	-0-	1152	3			N	-0-					12

WILLENE 376 WELL #: 5 RRCID -> 204384 COMPL. DATE 06/23/2004 TOTAL DEPTH 7942 PERF. 8080 - 9882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2520	N	2445	-0-	-75	-0-	2445	3			N	-0-					29
07	2640	N	2640	-0-	-0-	-0-	2594	3	46	9	N	42					71
08	2604	N	2407	-0-	-197	-0-	2398	3	9	9	N	8					79
09	2460	N	2252	-0-	-208	-0-	2252	3			N	-0-					79
10	2604	N	2246	-0-	-358	-0-	2246	3			N	-0-					79
11	2310	N	2237	-0-	-73	-0-	2237	3			N	-0-					79

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PIPER -B- WELL #: 3777 RRCID -> 204387 COMPL. DATE 04/22/2004 TOTAL DEPTH 7637 PERF. 7992 - 9552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1890	N	1439	-0-	-451	-0-	1439	3			N	-0-					67
07	1767	N	1442	-0-	-325	-0-	1440	3	2	9	N	2					69
08	1674	N	1615	-0-	-59	-0-	1615	3			N	-0-					69
09	1440	N	1109	-0-	-331	-0-	1109	3			N	-0-					69
10	2054	N	2054	-0-	-0-	-0-	2037	3	17	9	N	15					84
*11	1748	N	1748	-0-	-0-	-0-	1748	3			N	-0-					84

BARTON TRUST 379 WELL #: 5H RRCID -> 204564 COMPL. DATE 08/12/2004 TOTAL DEPTH 7908 PERF. 8139 - 9702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1800	X	898	-0-	-902	-0-	898	3			N	-0-					18
07	1860	X	1303	-0-	-557	-0-	1303	3			N	-0-					18
08	2323	X	2323	-0-	-0-	-0-	2304	3	19	9	N	17					35
09	3186	X	3186	-0-	-0-	-0-	3186	3			N	-0-					35
10	2596	X	2596	-0-	-0-	-0-	2596	3			N	-0-					35
*11	2733	N	2733	-0-	-0-	-0-	2707	3	26	9	N	24					59

BLACKMORE 367 WELL #: 5 RRCID -> 204565 COMPL. DATE 09/01/2004 TOTAL DEPTH 8300 PERF. 8605 - 9727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1740	N	1546	-0-	-194	-0-	1546	3			N	-0-					34
07	1611	N	1611	-0-	-0-	-0-	1586	3	25	9	N	23					57
08	1571	N	1571	-0-	-0-	-0-	1571	3			N	-0-					57
09	1560	N	1538	-0-	-22	-0-	1538	3			N	-0-					57
10	1612	N	1584	-0-	-28	-0-	1562	3	22	9	N	20					77
11	1530	N	1236	-0-	-294	-0-	1236	3			N	-0-					77

GINTER, MARTHA WELL #: 7458 RRCID -> 204566 COMPL. DATE 03/10/2004 TOTAL DEPTH 7999 PERF. 8457 - 9516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1470	N	1406	-0-	-64	-0-	1406	3			N	-0-					22
07	1550	N	1317	-0-	-233	-0-	1317	3			N	-0-					22
08	1550	N	1309	-0-	-241	-0-	1309	3			N	-0-					22
09	1410	N	1181	-0-	-229	-0-	1181	3			N	-0-					22
10	1302	N	1161	-0-	-141	-0-	1161	3			N	-0-					22
11	1260	N	1133	-0-	-127	-0-	1133	3			N	-0-					22

HERRON 869 WELL #: 5 RRCID -> 204572 COMPL. DATE 07/20/2004 TOTAL DEPTH 7627 PERF. 8040 - 8882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

REDELSPERGER 900 WELL #: 7 RRCID -> 204610 COMPL. DATE 08/11/2004 TOTAL DEPTH 7576 PERF. 8000 - 10142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2741	N	2741	-0-	-0-	-0-	2729	3	12	9	N	11					129
07	2457	N	2457	-0-	-0-	-0-	2444	3	13	9	N	12					141
08	1867	N	1867	-0-	-0-	-0-	1796	3	71	4	N	-0-					141
09	1623	N	1623	-0-	-0-	-0-	1623	3			N	-0-					141
10	1741	N	1741	-0-	-0-	-0-	1654	3	87	9	N	79	54	5			166
*11	1482	N	1482	-0-	-0-	-0-	1464	3	18	9	N	16	25	5			157

PEERY, HOLLENE ET AL "A" WELL #: 5374 RRCID -> 204614 COMPL. DATE 09/07/2004 TOTAL DEPTH 8036 PERF. 8372 - 9882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WASSELL, JOHN R WELL #: 8771 RRCID -> 204861 COMPL. DATE 09/09/2004 TOTAL DEPTH 7537 PERF. 7700 - 9482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3764	X	3764	-0-	-0-	-0-	3764	3			N	-0-					60
07	3627	X	3584	-0-	-43	-0-	3584	3			N	-0-					60
08	3658	X	3592	-0-	-66	-0-	3568	3	24	9	N	22					82
09	3750	X	3447	-0-	-303	-0-	3447	3			N	-0-					82
10	3875	X	3524	-0-	-351	-0-	3524	3			N	-0-					82
11	3750	X	3402	-0-	-348	-0-	3377	3	25	9	N	23					105

PARKER WELL #: 3421 RRCID -> 204907 COMPL. DATE 08/17/2012 TOTAL DEPTH 8027 PERF. 8400 - 9768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1680	N	1645	-0-	-35	-0-	1645	3			N	-0-					84
07	1736	N	1735	-0-	-1	-0-	1735	3			N	-0-					84
08	1736	N	1720	-0-	-16	-0-	1720	3			N	-0-					84
09	1650	N	1615	-0-	-35	-0-	1615	3			N	-0-					84
10	1772	N	1772	-0-	-0-	-0-	1772	3			N	-0-					84
*11	1707	N	1707	-0-	-0-	-0-	1706	3	1	9	N	1	1	5			84

FAIR WELL #: 8724 RRCID -> 204908 COMPL. DATE 09/13/2004 TOTAL DEPTH 7599 PERF. 7963 - 9732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DUKE C.C. WELL #: 9 RRCID -> 204918 COMPL. DATE 04/15/2004 TOTAL DEPTH 7500 PERF. 7630 - 9222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DUKE 767 WELL #: 7 RRCID -> 204919 COMPL. DATE 08/06/2011 TOTAL DEPTH 7379 PERF. 7580 - 9602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2940	X	2516	-0-	-424	-0-	2466	3	50	9	N	45					57
07	3038	X	2501	-0-	-537	-0-	2471	3	30	9	N	27					84
08	2542	N	2075	-0-	-467	-0-	2075	3			N	-0-					84
09	2520	N	2182	-0-	-338	-0-	2169	3	13	9	N	12					96
10	2511	N	2285	-0-	-226	-0-	2121	3	164	9	N	149	54	5			191
11	2010	N	1561	-0-	-449	-0-	1524	3	37	9	N	34	91	5			134

GINTER, MARTHA WELL #: 8458 RRCID -> 204924 COMPL. DATE 09/21/2004 TOTAL DEPTH 8036 PERF. 8264 - 9907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LAURIE "B" WELL #: 2 RRCID -> 204945 COMPL. DATE 11/01/2004 TOTAL DEPTH 9600 PERF. 7558 - 7636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	415	N	415	-0-	-0-	-0-	415	3			N	-0-	185	1	3	5	6
07	448	N	448	-0-	-0-	-0-	428	3	20	9	N	18					24
08	465	N	424	-0-	-41	-0-	424	3			N	-0-					24
09	420	N	405	-0-	-15	-0-	405	3			N	-0-					24
10	443	N	443	-0-	-0-	-0-	418	3	25	9	N	23					47
11	420	N	212	-0-	-208	-0-	212	3			N	-0-					47

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
TUBB, GEORGE EARL "B" WELL #: 4370 RRCID -> 205328 COMPL. DATE 07/12/2004 TOTAL DEPTH 8200 PERF. 8706 - 9426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

REDELSPERGER 892 WELL #: 6H RRCID -> 206740 COMPL. DATE 11/09/2004 TOTAL DEPTH 7593 PERF. 7710 - 9802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3457	X	3457	-0-	-0-	-0-	111	1	3346	2	N	-0-					71
07	3678	X	3678	-0-	-0-	-0-	115	1	3535	2	N	25					96
							28	9									
08	3849	X	3849	-0-	-0-	-0-	115	1	3734	2	N	-0-					96
09	3559	X	3559	-0-	-0-	-0-	111	1	3417	2	N	28					124
							31	9									
10	3752	X	3752	-0-	-0-	-0-	3752	2			N	-0-					124
*11	3512	X	3512	-0-	-0-	-0-	111	1	3401	2	N	-0-					124

BLACKMORE 367 WELL #: 4 RRCID -> 207666 COMPL. DATE 04/18/2004 TOTAL DEPTH 8350 PERF. 8630 - 9942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1941	N	1941	-0-	-0-	-0-	1941	3			N	-0-					72
07	1984	N	1983	-0-	-1	-0-	1983	3			N	-0-					72
08	1984	N	1955	-0-	-29	-0-	1955	3			N	-0-					72
09	2059	N	2059	-0-	-0-	-0-	2059	3			N	-0-					72
10	2123	N	2123	-0-	-0-	-0-	2123	3			N	-0-					72
*11	2039	N	2039	-0-	-0-	-0-	2039	3			N	-0-					72

BRADFORD, LYDIA -D- WELL #: 6812 RRCID -> 208109 COMPL. DATE 01/18/2005 TOTAL DEPTH 7561 PERF. 7914 - 9387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1380	N	1298	-0-	-82	-0-	1298	3			N	-0-					69
07	1395	N	1385	-0-	-10	-0-	1383	3	2	9	N	2					71
08	1384	N	1384	-0-	-0-	-0-	1383	3	1	9	N	1					72
09	1290	N	1147	-0-	-143	-0-	1147	3			N	-0-					72
10	1395	N	1257	-0-	-138	-0-	1257	3			N	-0-					72
11	1350	N	1073	-0-	-277	-0-	1072	3	1	9	N	1	21	5			52

BARTON TRUST 379 WELL #: 6H RRCID -> 208319 COMPL. DATE 12/21/2004 TOTAL DEPTH 7905 PERF. 8080 - 9742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2820	X	1147	-0-	-1673	-0-	1147	3			N	-0-					15
07	1182	X	1182	-0-	-0-	-0-	1182	3			N	-0-					15
08	1178	X	1172	-0-	-6	-0-	1172	3			N	-0-					15
09	1140	X	1097	-0-	-43	-0-	1097	3			N	-0-					15
10	1178	N	1004	-0-	-174	-0-	1004	3			N	-0-	15	5			-0-
11	1140	N	905	-0-	-235	-0-	905	3			N	-0-					-0-

WILLENE 376 WELL #: 6 H RRCID -> 208922 COMPL. DATE 02/14/2005 TOTAL DEPTH 8037 PERF. 8260 - 9982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1200	N	1149	-0-	-51	-0-	1139	3	10	9	N	9					22
07	1247	N	1247	-0-	-0-	-0-	1193	3	54	9	N	49					71
08	1209	N	1146	-0-	-63	-0-	1146	3			N	-0-					71
09	1140	N	1060	-0-	-80	-0-	1060	3			N	-0-					71
10	1271	N	1074	-0-	-197	-0-	1074	3			N	-0-					71
*11	1230	N	1230	-0-	-0-	-0-	1069	3	161	9	N	146					217

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
KOCH-LITTLE WELL #: 6779 RRCID -> 208984 COMPL. DATE 02/25/2005 TOTAL DEPTH 7742 PERF. 8191 - 8748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1200	N	1072	-0-	-128	-0-	1072	3			N	-0-					59
07	1147	N	1122	-0-	-25	-0-	1122	3			N	-0-					59
08	1142	N	1142	-0-	-0-	-0-	1042	3	100	9	N	91					150
09	1080	N	1039	-0-	-41	-0-	1039	3			N	-0-					150
10	1116	N	985	-0-	-131	-0-	984	3	1	9	N	1	1	5			150
*11	1251	N	1251	-0-	-0-	-0-	1111	3	140	9	N	127					277

PEIL, JOHN WELL #: 6864 RRCID -> 208986 COMPL. DATE 12/17/2004 TOTAL DEPTH 7581 PERF. 7866 - 9312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1560	N	1504	-0-	-56	-0-	1490	3	14	9	N	13					176
07	1563	N	1563	-0-	-0-	-0-	1553	3	10	9	N	9					185
08	1581	N	1568	-0-	-13	-0-	1559	3	9	9	N	8					193
09	1500	N	1490	-0-	-10	-0-	1490	3			N	-0-					193
10	1550	N	1520	-0-	-30	-0-	1494	3	26	9	N	24	175	1			42
11	1530	N	1461	-0-	-69	-0-	1461	3			N	-0-					42

WASSELL, JOHN R. "A" WELL #: 6814 RRCID -> 208987 COMPL. DATE 02/28/2005 TOTAL DEPTH 7542 PERF. 7781 - 9301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1086	N	1086	-0-	-0-	-0-	1086	3			N	-0-					57
07	1149	N	1149	-0-	-0-	-0-	1149	3			N	-0-					57
08	1150	N	1150	-0-	-0-	-0-	1129	3	21	9	N	19					76
09	1095	N	1095	-0-	-0-	-0-	1095	3			N	-0-					76
10	1148	N	1148	-0-	-0-	-0-	1148	3			N	-0-					76
11	1110	N	863	-0-	-247	-0-	863	3			N	-0-	54	5			22

BEAL, GEORGE E. ET AL WELL #: 6377 RRCID -> 208988 COMPL. DATE 02/04/2005 TOTAL DEPTH 7970 PERF. 8097 - 9611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1680	N	1151	-0-	-529	-0-	1151	3			N	-0-					44
07	1736	N	862	-0-	-874	-0-	862	3			N	-0-					44
08	1643	N	1470	-0-	-173	-0-	1470	3			N	-0-					44
09	1582	N	1582	-0-	-0-	-0-	1582	3			N	-0-					44
10	1422	N	1422	-0-	-0-	-0-	1422	3			N	-0-					44
11	1410	N	1198	-0-	-212	-0-	1198	3			N	-0-					44

BORN, ALEX ET AL WELL #: 5373 RRCID -> 208989 COMPL. DATE 10/28/2004 TOTAL DEPTH 8119 PERF. 8228 - 9900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1140	N	1061	-0-	-79	-0-	1061	3			N	-0-					10
07	1116	N	1019	-0-	-97	-0-	1019	3			N	-0-					10
08	840	N	840	-0-	-0-	-0-	840	3			N	-0-					10
09	1050	N	683	-0-	-367	-0-	683	3			N	-0-					10
10	1023	N	945	-0-	-78	-0-	945	3			N	-0-					10
*11	923	N	923	-0-	-0-	-0-	923	3			N	-0-					10

PEERY 375 WELL #: 4H RRCID -> 209605 COMPL. DATE 02/12/2005 TOTAL DEPTH 7988 PERF. 8285 - 10482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2321	N	2321	-0-	-0-	-0-	2295	3	26	9	N	24					44
07	2404	N	2404	-0-	-0-	-0-	2386	3	18	9	N	16					60
08	2288	N	2288	-0-	-0-	-0-	2288	3			N	-0-					60
09	2178	N	2178	-0-	-0-	-0-	2178	3			N	-0-					60
10	2225	N	2225	-0-	-0-	-0-	2224	3	1	9	N	1					61
*11	2236	N	2236	-0-	-0-	-0-	2236	3			N	-0-	61	5			-0-

PEERY 375 WELL #: 5H RRCID -> 209606 COMPL. DATE 04/26/2005 TOTAL DEPTH 7980 PERF. 8170 - 9775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1620	N	1597	-0-	-23	-0-	1597	3			N	-0-					19
07	1723	N	1723	-0-	-0-	-0-	1662	3	61	9	N	55					74
08	1674	N	1571	-0-	-103	-0-	1571	3			N	-0-					74
09	1590	N	1497	-0-	-93	-0-	1497	3			N	-0-					74
10	1736	N	1510	-0-	-226	-0-	1510	3			N	-0-					74
11	1530	N	1471	-0-	-59	-0-	1471	3			N	-0-					74

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
GEX "A" WELL #: 4888 RRCID -> 210550 COMPL. DATE 03/11/2005 TOTAL DEPTH 7890 PERF. 7793 - 9394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3833	X	3833	-0-	-0-	-0-	3833	3			N	-0-					94
07	4360	X	4360	-0-	-0-	-0-	4159	3	201	9	N	183	175	1			102
08	3965	X	3965	-0-	-0-	-0-	3965	3			N	-0-					102
09	3958	X	3958	-0-	-0-	-0-	3958	3			N	-0-					102
10	3731	X	3731	-0-	-0-	-0-	3730	3	1	9	N	1					103
*11	3570	X	3570	-0-	-0-	-0-	3388	3	182	9	N	165	187	1			81
06	1234	N	1234	-0-	-0-	-0-	1234	3			N	-0-					92
07	1116	N	1053	-0-	-63	-0-	1040	3	13	9	N	12					104
08	1550	N	1550	-0-	-0-	-0-	1550	3			N	-0-					104
09	1230	N	1157	-0-	-73	-0-	1157	3			N	-0-					104
10	1104	N	1104	-0-	-0-	-0-	1097	3	7	9	N	6					110
11	1500	N	1087	-0-	-413	-0-	1087	3			N	-0-					110

HAUSLER, LORAINE G WELL #: 4366 RRCID -> 210551 COMPL. DATE 04/01/2005 TOTAL DEPTH 8306 PERF. 8569 - 10054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1234	N	1234	-0-	-0-	-0-	1234	3			N	-0-					92
07	1116	N	1053	-0-	-63	-0-	1040	3	13	9	N	12					104
08	1550	N	1550	-0-	-0-	-0-	1550	3			N	-0-					104
09	1230	N	1157	-0-	-73	-0-	1157	3			N	-0-					104
10	1104	N	1104	-0-	-0-	-0-	1097	3	7	9	N	6					110
11	1500	N	1087	-0-	-413	-0-	1087	3			N	-0-					110

SCHULTZ "A" WELL #: 7772 RRCID -> 210865 COMPL. DATE 05/09/2005 TOTAL DEPTH 7535 PERF. 7782 - 9354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1740	N	1728	-0-	-12	-0-	1728	3			N	-0-					64
07	1798	N	1773	-0-	-25	-0-	1773	3			N	-0-					64
08	1767	N	1745	-0-	-22	-0-	1745	3			N	-0-					64
09	1740	N	1695	-0-	-45	-0-	1695	3			N	-0-					64
10	1767	N	1743	-0-	-24	-0-	1742	3	1	9	N	1	1	5			64
11	1680	N	1673	-0-	-7	-0-	1673	3			N	-0-					64

BRADFORD, LYDIA -D- WELL #: 7812 RRCID -> 210869 COMPL. DATE 06/30/2005 TOTAL DEPTH 7578 PERF. 8135 - 9740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1350	N	1291	-0-	-59	-0-	1291	3			N	-0-					55
07	1364	N	1329	-0-	-35	-0-	1329	3			N	-0-					55
08	1500	N	1500	-0-	-0-	-0-	1500	3			N	-0-					55
09	1449	N	1449	-0-	-0-	-0-	1449	3			N	-0-					55
10	1358	N	1358	-0-	-0-	-0-	1358	3			N	-0-					55
11	1440	N	1296	-0-	-144	-0-	1296	3			N	-0-	10	5			45

FAIR WELL #: 7724 RRCID -> 211791 COMPL. DATE 06/08/2005 TOTAL DEPTH 7611 PERF. 7901 - 9358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	242	N	242	-0-	-0-	-0-	242	3			N	-0-					44
07	269	N	269	-0-	-0-	-0-	269	3			N	-0-					44
08	284	N	284	-0-	-0-	-0-	284	3			N	-0-					44
09	292	N	292	-0-	-0-	-0-	292	3			N	-0-					44
10	316	N	316	-0-	-0-	-0-	316	3			N	-0-					44
*11	296	N	296	-0-	-0-	-0-	296	3			N	-0-					44

PIPER -B- WELL #: 4777 RRCID -> 211796 COMPL. DATE 08/26/2005 TOTAL DEPTH 7663 PERF. 7974 - 9484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2490	N	2376	-0-	-114	-0-	2376	3			N	-0-					30
07	2542	N	2482	-0-	-60	-0-	2482	3			N	-0-					30
08	2511	N	2494	-0-	-17	-0-	2494	3			N	-0-					30
09	2464	N	2464	-0-	-0-	-0-	2464	3			N	-0-					30
10	2578	N	2578	-0-	-0-	-0-	2578	3			N	-0-					30
*11	2479	N	2479	-0-	-0-	-0-	2479	3			N	-0-					30

BRADFORD -C- WELL #: 7723 RRCID -> 211797 COMPL. DATE 07/20/2005 TOTAL DEPTH 7618 PERF. 7940 - 9104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2527	N	2527	-0-	-0-	-0-	2527	3			N	-0-					129
07	2591	N	2591	-0-	-0-	-0-	2591	3			N	-0-					129
08	2582	N	2582	-0-	-0-	-0-	2574	3	8	9	N	7					136
09	2474	N	2474	-0-	-0-	-0-	2474	3			N	-0-					136
10	2549	N	2549	-0-	-0-	-0-	2549	3			N	-0-					136
*11	2441	N	2441	-0-	-0-	-0-	2440	3	1	9	N	1	68	5			69

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BRADFORD, LYDIA WELL #: 8811 RRCID -> 211885 COMPL. DATE 08/10/2005 TOTAL DEPTH 7515 PERF. 7810 - 9312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2636	N	2636	-0-	-0-	-0-	2615	3	21	9	N	19					54
07	2693	N	2693	-0-	-0-	-0-	2693	3			N	-0-					54
08	2658	N	2658	-0-	-0-	-0-	2658	3			N	-0-					54
09	2599	N	2599	-0-	-0-	-0-	2592	3	7	9	N	6					60
10	2649	N	2649	-0-	-0-	-0-	2648	3	1	9	N	1					61
*11	2610	N	2610	-0-	-0-	-0-	2581	3	29	9	N	26					87

IMKE UNIT WELL #: 5868 RRCID -> 212078 COMPL. DATE 09/21/2005 TOTAL DEPTH 7600 PERF. 7949 - 9490

06	480	N	241	-0-	-239	-0-	241	3			N	-0-					17
07	434	N	300	-0-	-134	-0-	300	3			N	-0-					17
08	403	N	164	-0-	-239	-0-	164	3			N	-0-					17
09	240	N	85	-0-	-155	-0-	85	3			N	-0-					17
10	310	N	118	-0-	-192	-0-	118	3			N	-0-					17
11	150	N	97	-0-	-53	-0-	97	3			N	-0-					17

BRADFORD "B" WELL #: 1 RRCID -> 213102 COMPL. DATE 03/25/2005 TOTAL DEPTH 10100 PERF. 7570 - 9794

06	3000	X	2998	-0-	-2	-0-	2995	3	3	9	N	3					205
07	3125	X	3125	-0-	-0-	-0-	3093	3	32	9	N	29	194	1			40
08	3100	X	3044	-0-	-56	-0-	3044	3			N	-0-					40
09	3000	X	2876	-0-	-124	-0-	2876	3			N	-0-					40
10	3100	X	2980	-0-	-120	-0-	2840	3	140	9	N	127					167
11	3000	X	2977	-0-	-23	-0-	2887	3	90	9	N	82					249

MARTIN, SUSAN J. WELL #: 6808 RRCID -> 213912 COMPL. DATE 10/06/2005 TOTAL DEPTH 7600 PERF. 7850 - 8702

06	4143	X	4143	-0-	-0-	-0-	104	1	4033	3	N	5					173
							6	9									
07	4185	X	3797	-0-	-388	-0-	109	1	3688	3	N	-0-					173
08	4185	X	4039	-0-	-146	-0-	109	1	3930	3	N	-0-					173
09	4140	X	3776	-0-	-364	-0-	105	1	3671	3	N	-0-					173
10	4278	X	3877	-0-	-401	-0-	3877	3			N	-0-					173
11	4140	X	3765	-0-	-375	-0-	111	1	3654	3	N	-0-	16	5			157

BARTON TRUST WELL #: 7379 RRCID -> 214483 COMPL. DATE 01/09/2006 TOTAL DEPTH 7895 PERF. 8461 - 10128

06	1350	N	655	-0-	-695	-0-	655	3			N	-0-					57
07	930	N	123	-0-	-807	-0-	123	3			N	-0-					57
08	837	N	-0-	-0-	-837	-0-					N	-0-					57
09	660	N	-0-	-0-	-660	-0-					N	-0-					57
10	124	N	-0-	-0-	-124	-0-					N	-0-					57
11	0	N	-0-	-0-	-0-	-0-					N	-0-					57

BEAL, GEORGE E. ET AL WELL #: 7377 RRCID -> 214793 COMPL. DATE 01/27/2006 TOTAL DEPTH 7998 PERF. 8317 - 9514

06	1914	N	1914	-0-	-0-	-0-	1914	3			N	-0-					24
07	1963	N	1963	-0-	-0-	-0-	1963	3			N	-0-					24
08	1934	N	1934	-0-	-0-	-0-	1934	3			N	-0-					24
09	1975	N	1975	-0-	-0-	-0-	1975	3			N	-0-					24
10	1953	N	1933	-0-	-20	-0-	1932	3	1	9	N	1	1	5			24
11	1860	N	1666	-0-	-194	-0-	1666	3			N	-0-					24

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PEERY, HOLLENE ET AL "A" WELL #: 6374 RRCID -> 214795 COMPL. DATE 02/02/2006 TOTAL DEPTH 8032 PERF. 8449 - 10228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BRADFORD -D- WELL #: 6722 RRCID -> 214877 COMPL. DATE 11/04/2005 TOTAL DEPTH 7604 PERF. 7940 - 9293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2010	N	1888	-0-	-122	-0-	1888	3			N	-0-					188
07	1984	N	1969	-0-	-15	-0-	1969	3			N	-0-					188
08	1985	N	1985	-0-	-0-	-0-	1959	3	26	9	N	24					212
09	1902	N	1902	-0-	-0-	-0-	1902	3			N	-0-					212
10	1984	N	1947	-0-	-37	-0-	1947	3			N	-0-					212
11	1920	N	1857	-0-	-63	-0-	1857	3			N	-0-	1	5			211

GINTER, MARTHA WELL #: 9458 RRCID -> 215020 COMPL. DATE 02/10/2006 TOTAL DEPTH 8025 PERF. 8346 - 9494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3414	X	3414	-0-	-0-	-0-	3414	3			N	-0-					3
07	3462	X	3462	-0-	-0-	-0-	3454	3	8	9	N	7					10
08	3339	X	3339	-0-	-0-	-0-	3339	3			N	-0-					10
09	3245	X	3245	-0-	-0-	-0-	3245	3			N	-0-					10
10	3447	X	3447	-0-	-0-	-0-	3447	3			N	-0-					10
*11	3282	X	3282	-0-	-0-	-0-	3282	3			N	-0-					10

BORN, VICTOR ET AL WELL #: 6807 RRCID -> 216311 COMPL. DATE 11/04/2005 TOTAL DEPTH 7693 PERF. 8226 - 9502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHULTZ "C" WELL #: 4885 RRCID -> 219430 COMPL. DATE 06/12/2006 TOTAL DEPTH 7551 PERF. 7750 - 9206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4480	X	4480	-0-	-0-	-0-	4480	3			N	-0-					185
07	4639	X	4639	-0-	-0-	-0-	4626	3	13	9	N	12	181	1			16
08	4527	X	4527	-0-	-0-	-0-	4527	3			N	-0-					16
09	4388	X	4388	-0-	-0-	-0-	4388	3			N	-0-					16
10	4556	X	4556	-0-	-0-	-0-	4533	3	23	9	N	21					37
*11	4319	X	4319	-0-	-0-	-0-	4319	3			N	-0-					37

GEX "A" WELL #: 3888 RRCID -> 221271 COMPL. DATE 05/15/2006 TOTAL DEPTH 7627 PERF. 8101 - 9180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
GEX, LUTIE W. -B- WELL #: 5962 RRCID -> 225208 COMPL. DATE 10/15/2010 TOTAL DEPTH 7500 PERF. 7872 - 9265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2367	X	2367	-0-	-0-	-0-	2367	3			N	-0-					183
07	3031	X	3031	-0-	-0-	-0-	3016	3	15	9	N	14	160	1			37
08	3207	X	3207	-0-	-0-	-0-	3207	3			N	-0-					37
09	3098	X	3098	-0-	-0-	-0-	3098	3			N	-0-					37
10	2956	X	2956	-0-	-0-	-0-	5	1	2951	3	N	-0-					37
*11	3133	X	3133	-0-	-0-	-0-	158	1	2958	3	N	15					52
							17	9									

STALLINGS, VIOLA M. WELL #: 7813 RRCID -> 226406 COMPL. DATE 10/16/2006 TOTAL DEPTH 7633 PERF. 8002 - 9377

06	1500	N	1481	-0-	-19	-0-	1481	3			N	-0-					101
07	1612	N	1522	-0-	-90	-0-	1522	3			N	-0-					101
08	1612	N	1567	-0-	-45	-0-	1532	3	35	9	N	32					133
09	1470	N	1419	-0-	-51	-0-	1419	3			N	-0-					133
10	1541	N	1541	-0-	-0-	-0-	1541	3			N	-0-					133
11	1530	N	1493	-0-	-37	-0-	1463	3	30	9	N	27					160

SELL, KATIE ET AL WELL #: 5512 RRCID -> 227466 COMPL. DATE 12/22/2006 TOTAL DEPTH 7966 PERF. 8231 - 10624

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20

BRADFORD -C- WELL #: 8723 RRCID -> 229503 COMPL. DATE 08/07/2006 TOTAL DEPTH 7600 PERF. 7911 - 9217

06	2279	N	2279	-0-	-0-	-0-	2278	3	1	9	N	1					60
07	2335	N	2335	-0-	-0-	-0-	2335	3			N	-0-					60
08	2295	N	2295	-0-	-0-	-0-	2288	3	7	9	N	6					66
09	2209	N	2209	-0-	-0-	-0-	2207	3	2	9	N	2	24	5			44
10	2282	N	2282	-0-	-0-	-0-	2282	3			N	-0-					44
*11	2211	N	2211	-0-	-0-	-0-	2211	3			N	-0-	4	5			40

PIPER, OLA O. 688 WELL #: 25 RRCID -> 230593 COMPL. DATE 11/09/2006 TOTAL DEPTH 7723 PERF. 8116 - 9484

06	570	N	-0-	-0-	-570	-0-					N	-0-					203
07	62	N	-0-	-0-	-62	-0-					N	-0-					203
08	0	N	-0-	-0-	-0-	-0-					N	-0-					203
09	0	N	-0-	-0-	-0-	-0-					N	-0-					203
10	0	N	-0-	-0-	-0-	-0-					N	1	1	5			203
11	0	N	-0-	-0-	-0-	-0-					N	-0-					203

BORN, ALEX "B" WELL #: 4 RRCID -> 231279 COMPL. DATE 04/01/2005 TOTAL DEPTH 9980 PERF. 7420 - 7490

06	540	N	530	-0-	-10	-0-	530	3			N	-0-					15
07	635	N	635	-0-	-0-	-0-	635	3			N	-0-					15
08	527	N	461	-0-	-66	-0-	461	3			N	-0-					15
09	540	N	518	-0-	-22	-0-	518	3			N	-0-					15
10	620	N	478	-0-	-142	-0-	478	3			N	-0-					15
*11	652	N	652	-0-	-0-	-0-	652	3			N	-0-					15

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BRADFORD -B- WELL #: 7687 RRCID -> 232160 COMPL. DATE 09/05/2006 TOTAL DEPTH 7692 PERF. 8261 - 9620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					69
07	0	N	-0-	-0-	-0-	-0-					N	-0-					69
08	0	N	-0-	-0-	-0-	-0-					N	-0-					69
09	0	N	-0-	-0-	-0-	-0-					N	-0-					69
10	0	N	-0-	-0-	-0-	-0-					N	-0-					69
11	0	N	-0-	-0-	-0-	-0-					N	-0-					69

PIPER WELL #: 4689H RRCID -> 232576 COMPL. DATE 09/24/2007 TOTAL DEPTH 7703 PERF. 8286 - 11588

06	4384	X	4384	-0-	-0-	-0-	4384	3			N	-0-					153
07	4298	X	4298	-0-	-0-	-0-	4298	3			N	-0-					153
08	4568	X	4568	-0-	-0-	-0-	4304	3	264	9	N	240	183	1			210
09	4108	X	4108	-0-	-0-	-0-	4108	3			N	-0-					210
10	4366	X	4366	-0-	-0-	-0-	4366	3			N	-0-					210
*11	4148	X	4148	-0-	-0-	-0-	4148	3			N	-0-					210

TUBB, GEORGE EARL WELL #: 4335H RRCID -> 233377 COMPL. DATE 09/20/2007 TOTAL DEPTH 8296 PERF. 8703 - 12545

06	4188	X	4188	-0-	-0-	-0-	4188	3			N	-0-					106
07	3999	X	3999	-0-	-0-	-0-	3999	3			N	-0-					106
08	3298	X	3298	-0-	-0-	-0-	3298	3			N	-0-					106
09	4138	X	4138	-0-	-0-	-0-	4050	3	88	9	N	80					186
10	3948	X	3948	-0-	-0-	-0-	3896	3	52	9	N	47	17	5			216
*11	3396	X	3396	-0-	-0-	-0-	111	1	3283	3	N	2	160	1	2	5	56
							2	9									

BARTON, JO ETAL WELL #: 5511H RRCID -> 234471 COMPL. DATE 10/31/2007 TOTAL DEPTH 7863 PERF. 8290 - 12098

06	2100	N	-0-	-0-	-2100	-0-					N	-0-					55
07	2046	N	-0-	-0-	-2046	-0-					N	14					69
08	0	N	-0-	-0-	-0-	-0-					N	-0-					69
09	1454	N	1454	-0-	-0-	-0-	1454	3			N	-0-					69
10	1402	N	1402	-0-	-0-	-0-	1402	3			N	-0-					69
*11	2952	N	2952	-0-	-0-	-0-	2952	3			N	-0-					69

AKERS, ALICE VIVIAN WELL #: 4513H RRCID -> 234761 COMPL. DATE 11/16/2007 TOTAL DEPTH 8041 PERF. 8506 - 11930

06	3384	X	3384	-0-	-0-	-0-	3384	3			N	-0-					45
07	3533	X	3533	-0-	-0-	-0-	3533	3			N	-0-					45
08	3527	X	3527	-0-	-0-	-0-	3516	3	11	9	N	10					55
09	3402	X	3402	-0-	-0-	-0-	3402	3			N	-0-					55
10	3516	X	3516	-0-	-0-	-0-	3512	3	4	9	N	4	4	5			55
*11	3314	X	3314	-0-	-0-	-0-	3314	3			N	-0-					55

TUBB, GEORGE E. "D" WELL #: 5371 RRCID -> 235435 COMPL. DATE 01/10/2008 TOTAL DEPTH 8112 PERF. 8687 - 12019

06	3630	X	3370	-0-	-260	-0-	3262	3	108	9	N	98	194	1			121
07	3751	X	3345	-0-	-406	-0-	3345	3			N	-0-					121
08	3751	X	3348	-0-	-403	-0-	3348	3			N	-0-					121
09	3420	X	3245	-0-	-175	-0-	3245	3			N	-0-					121
10	3491	X	3491	-0-	-0-	-0-	3374	3	117	9	N	106					227
11	3360	X	3212	-0-	-148	-0-	3212	3			N	-0-					227

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BROYLES UNIT WELL #: 5959H RRCID -> 235849 COMPL. DATE 06/07/2010 TOTAL DEPTH 7510 PERF. 7894 - 11568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SELL, KATIE ET AL WELL #: 4512H RRCID -> 235850 COMPL. DATE 12/19/2007 TOTAL DEPTH 8052 PERF. 8452 - 12191

06	1254	N	1254	-0-	-0-	-0-	1254	3			N	-0-					72
07	1787	N	1787	-0-	-0-	-0-	1757	3	30	9	N	27					99
08	1929	N	1929	-0-	-0-	-0-	1929	3			N	-0-					99
09	1854	N	1854	-0-	-0-	-0-	1854	3			N	-0-					99
10	1999	N	1999	-0-	-0-	-0-	1998	3	1	9	N	1	1	5			99
*11	1947	N	1947	-0-	-0-	-0-	1947	3			N	-0-					99

WEIS, CARY NELL WELL #: 5H RRCID -> 235851 COMPL. DATE 01/07/2008 TOTAL DEPTH 8000 PERF. 8408 - 12112

06	2128	N	2128	-0-	-0-	-0-	2128	3			N	-0-					188
07	2175	N	2175	-0-	-0-	-0-	2175	3			N	-0-					188
08	2173	N	2173	-0-	-0-	-0-	2173	3			N	-0-					188
09	2129	N	2129	-0-	-0-	-0-	2129	3			N	-0-					188
10	2184	N	2184	-0-	-0-	-0-	2184	3			N	-0-					188
*11	2082	N	2082	-0-	-0-	-0-	2078	3	4	9	N	4					192

ANTHONY, ANITA B. WELL #: 6372H RRCID -> 235871 COMPL. DATE 02/06/2008 TOTAL DEPTH 8177 PERF. 8635 - 12304

06	4260	X	3951	-0-	-309	-0-	318	1	3438	3	N	177	186	1			79
							195	9									
07	4309	X	4040	-0-	-269	-0-	330	1	3599	3	N	101					180
							111	9									
08	4309	X	3794	-0-	-515	-0-	330	1	3384	3	N	73	191	1			62
							80	9									
09	4170	X	3715	-0-	-455	-0-	320	1	3395	3	N	-0-					62
10	4092	X	3709	-0-	-383	-0-	3556	3	153	9	N	139	171	1			30
11	3960	X	3827	-0-	-133	-0-	3501	3	326	9	N	296	194	1			132

HANSHU ET AL WELL #: 6726 RRCID -> 238346 COMPL. DATE N/A TOTAL DEPTH 7514 PERF. 7820 - 9394

06	1776	N	1776	-0-	-0-	-0-	1676	3	100	9	N	91					143
07	1922	N	1696	-0-	-226	-0-	1696	3			N	-0-					143
08	1798	N	1678	-0-	-120	-0-	1678	3			N	-0-					143
09	1770	N	1654	-0-	-116	-0-	1599	3	55	9	N	50					193
10	1705	N	1613	-0-	-92	-0-	1613	3			N	-0-					193
11	1620	N	1537	-0-	-83	-0-	1537	3			N	-0-					193

PIPER WELL #: 5689H RRCID -> 238800 COMPL. DATE 04/02/2008 TOTAL DEPTH 7741 PERF. 8243 - 11849

06	2160	N	1860	-0-	-300	-0-	1860	3			N	-0-					81
07	1953	N	1851	-0-	-102	-0-	1829	3	22	9	N	20					101
08	1895	N	1895	-0-	-0-	-0-	1674	3	221	9	N	201	183	1			119
09	1879	N	1879	-0-	-0-	-0-	1789	3	90	9	N	82					201
10	1860	N	1308	-0-	-552	-0-	1308	3			N	-0-					201
11	1830	N	1810	-0-	-20	-0-	1808	3	2	9	N	2	14	5			189

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
FREEMAN, ELODA A. WELL #: 4334H RRCID -> 242591 COMPL. DATE 03/08/2008 TOTAL DEPTH 8202 PERF. 8515 - 12156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2844	X	2844	-0-	-0-	-0-	2844	3			N	-0-					92
07	2708	X	2708	-0-	-0-	-0-	2708	3			N	-0-					92
08	2347	X	2347	-0-	-0-	-0-	2347	3			N	-0-	6	5			86
09	2576	X	2576	-0-	-0-	-0-	2576	3			N	-0-					86
10	2630	X	2630	-0-	-0-	-0-	2630	3			N	-0-	24	5			62
*11	2713	N	2713	-0-	-0-	-0-	2699	3	14	9	N	13					75

LITTLE, J. A. DR. "B" WELL #: 6454H RRCID -> 242594 COMPL. DATE 11/28/2007 TOTAL DEPTH 8131 PERF. 8462 - 12258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4874	X	4874	-0-	-0-	-0-	4855	3	19	9	N	17					39
07	5220	X	5220	-0-	-0-	-0-	5220	3			N	-0-					39
08	5003	X	5003	-0-	-0-	-0-	5003	3			N	-0-					39
09	4215	X	4215	-0-	-0-	-0-	4190	3	25	9	N	23					62
10	4665	X	4665	-0-	-0-	-0-	5	1	4660	3	N	-0-					62
*11	3933	X	3933	-0-	-0-	-0-	158	1	3775	3	N	-0-					62

SMITH, VESTER WELL #: 5700H RRCID -> 243156 COMPL. DATE 05/09/2011 TOTAL DEPTH 7789 PERF. 8212 - 12078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1284	N	1284	-0-	-0-	-0-	1284	3			N	-0-					247
07	1680	N	1680	-0-	-0-	-0-	1293	3	387	9	N	352	185	1			414
08	1353	N	1353	-0-	-0-	-0-	1321	3	32	9	N	29	193	1			250
09	1349	N	1349	-0-	-0-	-0-	1292	3	57	9	N	52					302
10	1150	N	1150	-0-	-0-	-0-	1150	3			N	-0-					302
*11	1127	N	1127	-0-	-0-	-0-	972	3	155	9	N	141	2	5			441

SMITH, VESTER WELL #: 4700H RRCID -> 245233 COMPL. DATE 02/29/2008 TOTAL DEPTH 7713 PERF. 8521 - 11886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2400	X	2063	-0-	-337	-0-	2063	3			N	-0-					99
07	5784	X	5784	-0-	-0-	-0-	5767	3	17	9	N	15					114
08	4703	X	4703	-0-	-0-	-0-	4453	3	250	9	N	227					341
09	3030	X	3030	-0-	-0-	-0-	3006	3	24	9	N	22					363
10	2998	X	2998	-0-	-0-	-0-	2998	3			N	-0-					363
*11	4509	X	4509	-0-	-0-	-0-	79	1	4300	3	N	118	198	1	37	5	246
							130	9									

PIPER WELL #: 2690H RRCID -> 245484 COMPL. DATE 09/11/2008 TOTAL DEPTH 7732 PERF. 8233 - 10280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1920	N	1319	-0-	-601	-0-	1296	3	23	9	N	21					160
07	1923	N	1923	-0-	-0-	-0-	1822	3	101	9	N	92	186	1			66
08	1645	N	1645	-0-	-0-	-0-	1631	3	14	9	N	13					79
09	1320	N	871	-0-	-449	-0-	871	3			N	-0-					79
10	1922	N	1243	-0-	-679	-0-	1242	3	1	9	N	1	1	5			79
11	1590	N	1271	-0-	-319	-0-	1182	3	89	9	N	81	4	5			156

GEX, LUTIE W. WELL #: 1875 RRCID -> 247045 COMPL. DATE N/A TOTAL DEPTH 7675 PERF. 7579 - 7628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	-0-	N	-0-	25
07	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	25
08	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	25
09	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	25
10	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	25
11	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	25

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PIPER, OLA O. -690- WELL #: 10 RRCID -> 250002 COMPL. DATE 01/14/2009 TOTAL DEPTH 10300 PERF. 7750 - 7774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	382	-0-	-128	-0-	382	3			N	-0-					30
07	434	N	388	-0-	-46	-0-	388	3			N	-0-					30
08	403	N	381	-0-	-22	-0-	381	3			N	-0-					30
09	390	N	367	-0-	-23	-0-	367	3			N	-0-					30
10	403	N	373	-0-	-30	-0-	373	3			N	-0-					30
11	360	N	349	-0-	-11	-0-	349	3			N	-0-					30

SMITH, VESTER WELL #: 3700 RRCID -> 254062 COMPL. DATE 12/18/2008 TOTAL DEPTH 8200 PERF. 8398 - 9346

06	30	N	-0-	-0-	-30	-0-					N	-0-					81
07	31	N	-0-	-0-	-31	-0-					N	-0-					81
08	0	N	-0-	-0-	-0-	-0-					N	-0-					81
09	0	N	-0-	-0-	-0-	-0-					N	-0-					81
10	0	N	-0-	-0-	-0-	-0-					N	-0-					81
11	0	N	-0-	-0-	-0-	-0-					N	-0-					81

PETERSON, LILLIE M. WELL #: 4 RRCID -> 272649 COMPL. DATE 07/09/2013 TOTAL DEPTH 7805 PERF. 7428 - 7696

06	0	W	-0-	-0-	-0-	153					N	-0-					-0-
07	0	W	-0-	-0-	-0-	153					N	-0-					-0-
08	0	W	-0-	-0-	-0-	153					N	-0-					-0-
09	0	W	-0-	-0-	-0-	153					N	-0-					-0-
10	0	W	-0-	-0-	-0-	153					N	-0-					-0-
11	0	W	-0-	-0-	-0-	153					N	-0-					-0-

REDELSPERGER 900 WELL #: 5 RRCID -> 273181 COMPL. DATE 06/01/2013 TOTAL DEPTH 11100 PERF. 7478 - 7526

06	SWR 10		1640	-0-	1640	140987	1640	3			N	-0-					168
07	SWR 10		1669	-0-	1669	142656	1669	3			N	-0-					168
08	SWR 10		1652	-0-	1652	144308	1638	3	14	9	N	13					181
09	SWR 10		1553	-0-	1553	145861	1549	3	4	9	N	4					185
10	SWR 10		1560	-0-	1560	147421	1560	3			N	-0-					185
11	SWR 10		1464	-0-	1464	148885	1455	3	9	9	N	8	176	1			17

GEX, LUTIE W. WELL #: 3875 RRCID -> 277219 COMPL. DATE 06/07/1997 TOTAL DEPTH 7808 PERF. 7546 - 7593

06	1287	N	1287	-0-	-0-	-0-	1287	3			N	-0-					136
07	1349	N	1349	-0-	-0-	-0-	1349	3			N	-0-					136
08	1329	N	1329	-0-	-0-	-0-	1312	3	17	9	N	15					151
09	1292	N	1292	-0-	-0-	-0-	1292	3			N	-0-					151
10	1296	N	1296	-0-	-0-	-0-	1296	3			N	-0-					151
*11	1222	N	1222	-0-	-0-	-0-	1222	3			N	-0-					151

CROSSLEY ESTATE WELL #: 4255H RRCID -> 279487 COMPL. DATE 10/19/2015 TOTAL DEPTH 8258 PERF. 8878 - 12928

06	26220	X	21892	-0-	-4328	-0-	21803	2	89	9	N	81					94
07	25978	X	21482	-0-	-4496	-0-	21456	2	26	9	N	24					118
08	24986	X	20780	-0-	-4206	-0-	20722	2	58	9	N	53					171
09	23310	X	19709	-0-	-3601	-0-	19667	2	42	9	N	38	189	1			20
10	23250	X	19809	-0-	-3441	-0-	1	1	19802	2	N	5					25
							6	9									
11	21900	X	18281	-0-	-3619	-0-	45	1	18188	2	N	44					69
							48	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MURPHY, W.A. -B- WELL #: 4274H RRCID -> 280464 COMPL. DATE 09/28/2015 TOTAL DEPTH 8264 PERF. 8530 - 13479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	37860	X	32490	-0-	-5370	-0-	32277	2	213	9	N	194	185	1			46
07	37882	X	32470	-0-	-5412	-0-	32266	2	204	9	N	185	177	1			54
08	36611	X	31617	-0-	-4994	-0-	31391	2	226	9	N	205	188	1			71
09	34380	X	29870	-0-	-4510	-0-	29713	2	157	9	N	143	197	1			17
10	34441	X	29974	-0-	-4467	-0-	1	1	29776	2	N	179	167	1	17	5	12
							197	9									
11	32490	X	28358	-0-	-4132	-0-	44	1	28090	2	N	204	158	1			58
							224	9									

FREEMAN, ELODA ET AL WELL #: 5H RRCID -> 280622 COMPL. DATE 01/29/2016 TOTAL DEPTH 8255 PERF. 8683 - 13185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	28890	X	21981	-0-	-6909	-0-	21468	2	513	9	N	466	528	1			53
07	29295	X	17588	-0-	-11707	-0-	17276	2	312	9	N	284	187	1			150
08	28055	X	20304	-0-	-7751	-0-	19600	2	704	9	N	640	566	1			224
09	25200	X	19544	-0-	-5656	-0-	18931	2	613	9	N	557	391	1			390
10	24056	X	18378	-0-	-5678	-0-	18077	2	301	9	N	274	566	1	1	5	97
11	21990	X	17802	-0-	-4188	-0-	17188	2	614	9	N	558	517	1			138

WEIS, NELLIE G. WELL #: 4283H RRCID -> 280725 COMPL. DATE 01/19/2016 TOTAL DEPTH 8201 PERF. 9100 - 13486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	19050	X	17499	-0-	-1551	-0-	46	1	15980	2	N	1339	1323	1			266
							1473	9									
07	19685	X	17127	-0-	-2558	-0-	48	1	15815	2	N	1149	1272	1			143
							1264	9									
08	19282	X	16870	-0-	-2412	-0-	48	1	15383	2	N	1308	1124	1			327
							1439	9									
09	18630	X	15589	-0-	-3041	-0-	46	1	14299	2	N	1131	1157	1			301
							1244	9									
*10	18073	X	15258	-0-	-2815	-0-	2	1	13983	2	N	1157	1321	1	1	5	136
							1273	9									
11	17490	X	14193	-0-	-3297	-0-	53	1	12957	2	N	1075	928	1			283
							1183	9									

GEORGE 11 WELL #: 4H RRCID -> 280738 COMPL. DATE 03/14/2016 TOTAL DEPTH 10436 PERF. 10715 - 14687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1950	X	1591	-0-	-359	-0-	1373	2	218	9	N	198	193	1			214
07	2015	X	1258	-0-	-757	-0-	1026	2	232	9	N	211	180	1			245
08	1767	X	402	-0-	-1365	-0-	347	2	55	9	N	50					295
09	1740	X	991	-0-	-749	-0-	960	2	31	9	N	28	175	1			148
10	2334	X	2334	-0-	-0-	-0-	1791	2	543	9	N	494	180	1	75	5	387
11	1590	X	1507	-0-	-83	-0-	1269	2	238	9	N	216	338	1	75	5	190

COWAN, R. H. JR ALLOCATION WELL #: 5463H RRCID -> 280771 COMPL. DATE 05/17/2017 TOTAL DEPTH 7943 PERF. 8415 - 15181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		18088	-0-	18088	27724	15931	2	2157	9	N	1961	1920	1			251
07	14B2 EXT		17718	-0-	17718	45442	15970	2	1748	9	N	1589	1648	1			192
08	61111	X	15669	-0-	-45442	-0-	14032	2	1637	9	N	1488	1347	1			333
09	15060	X	12077	-0-	-2983	-0-	11209	2	868	9	N	789	940	1			182
10	15562	X	12139	-0-	-3423	-0-	10969	2	1170	9	N	1064	1079	1	8	5	159
11	15060	X	9307	-0-	-5753	-0-	8450	2	857	9	N	779	757	1			181

KING, HARRY L WELL #: 5064H RRCID -> 281378 COMPL. DATE 08/20/2016 TOTAL DEPTH 7901 PERF. 9885 - 13175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	18191	X	18191	-0-	-0-	-0-	18058	2	133	9	N	121	199	1			112
07	18985	X	18985	-0-	-0-	-0-	18838	2	147	9	N	134	192	1			54
08	18431	X	18431	-0-	-0-	-0-	18192	2	239	9	N	217	190	1			81
09	16705	X	16705	-0-	-0-	-0-	16486	2	219	9	N	199	197	1			83
10	16782	X	16782	-0-	-0-	-0-	16572	2	210	9	N	191	189	1			85
*11	16006	X	16006	-0-	-0-	-0-	15917	2	89	9	N	81					166

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BARBOUR ENERGY CORPORATION 049155
HAINES, GRACE WELL #: 3 RRCID -> 170115 COMPL. DATE 05/30/1998 TOTAL DEPTH 8160 PERF. 7936 - 8020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1050	N	985	-0-	-65	-0-	985	2			N	-0-					83
07	1054	N	1005	-0-	-49	-0-	1005	2			N	-0-					83
08	1002	N	1002	-0-	-0-	-0-	1002	2			N	-0-					83
09	999	N	999	-0-	-0-	-0-	999	2			N	-0-					83
*10	993	N	993	-0-	-0-	-0-	993	2			N	-0-					83
11	960	N	NO RPT	-0-	-960	-0-					N	NO RPT					83

BRACKEN OPERATING, L.L.C. 085851
BECHTHOLD WELL #: 1989 RRCID -> 277468 COMPL. DATE 05/06/1999 TOTAL DEPTH 7547 PERF. 7509 - 7520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	778	N	778	-0-	-0-	-0-	763	3	15	9	N	14					44
07	992	N	770	-0-	-222	-0-	770	3			N	-0-					44
08	837	N	738	-0-	-99	-0-	738	3			N	-0-					44
09	780	N	644	-0-	-136	-0-	644	3			N	-0-					44
10	775	N	561	-0-	-214	-0-	561	3			N	-0-					44
11	720	N	NO RPT	-0-	-720	-0-					N	NO RPT					44

CHAPARRAL ENERGY, L.L.C. 144535
DOYLE, ROBERT B. WELL #: 7H RRCID -> 217045 COMPL. DATE 04/07/2006 TOTAL DEPTH 7863 PERF. 8206 - 9725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DOYLE, J.B. WELL #: 13H RRCID -> 270658 COMPL. DATE 05/13/2013 TOTAL DEPTH 7818 PERF. 8348 - 12536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2810	N	2810	-0-	-0-	-0-	2740	2	70	9	N	64	189	1			219
07	2973	N	2973	-0-	-0-	-0-	2907	2	66	9	N	60					279
08	2604	N	2602	-0-	-2	-0-	2591	2	11	9	N	10					289
09	2520	N	2518	-0-	-2	-0-	2470	2	48	9	N	44	191	1			142
10	2604	N	2183	-0-	-421	-0-	2161	2	22	9	N	20					162
11	2520	N	2072	-0-	-448	-0-	2020	2	52	9	N	47					209

DOYLE, ROBERT B WELL #: 5702H RRCID -> 274226 COMPL. DATE 11/04/2012 TOTAL DEPTH 7778 PERF. 8382 - 12670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5520	X	3388	-0-	-2132	-0-	3368	2	20	9	N	18					303
07	4278	X	3302	-0-	-976	-0-	3278	2	24	9	N	22					325
08	4278	X	2858	-0-	-1420	-0-	2836	2	22	9	N	20					345
09	4140	X	3394	-0-	-746	-0-	3366	2	28	9	N	25					370
10	3875	X	3278	-0-	-597	-0-	3253	2	25	9	N	23					393
11	3390	X	2815	-0-	-575	-0-	2787	2	28	9	N	25	195	1			223

DOYLE, ROBERT B WELL #: 6702H RRCID -> 274227 COMPL. DATE 11/04/2012 TOTAL DEPTH 7684 PERF. 8293 - 12504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4320	X	2569	-0-	-1751	-0-	2269	2	300	9	N	273	569	1			185
07	3844	X	3103	-0-	-741	-0-	2814	2	289	9	N	263	193	1			255
08	3844	X	2376	-0-	-1468	-0-	2149	2	227	9	N	206	193	1			268
09	3720	X	2338	-0-	-1382	-0-	2018	2	320	9	N	291	387	1			172
10	3100	X	2462	-0-	-638	-0-	2114	2	348	9	N	316	195	1			293
11	3000	X	2662	-0-	-338	-0-	2309	2	353	9	N	321	193	1			421

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
CHAPARRAL ENERGY, L.L.C. //CONT.// 144535
DOYLE, J.B. WELL #: 12H RRCID -> 274292 COMPL. DATE 05/07/2013 TOTAL DEPTH 7823 PERF. 8375 - 12574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3810	X	2996	-0-	-814	-0-	2889	2	107	9	N	97	192	1			253
07	3875	X	3125	-0-	-750	-0-	3007	2	118	9	N	107					360
08	3596	X	2661	-0-	-935	-0-	2581	2	80	9	N	73	192	1			241
09	3300	X	2793	-0-	-507	-0-	2692	2	101	9	N	92					333
10	3131	X	878	-0-	-2253	-0-	858	2	20	9	N	18					351
11	3030	X	374	-0-	-2656	-0-	363	2	11	9	N	10					361

DOYLE, J.B. WELL #: 18H RRCID -> 275407 COMPL. DATE 05/07/2013 TOTAL DEPTH 7775 PERF. 8272 - 12466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2640	X	2615	-0-	-25	-0-	2499	2	116	9	N	105	576	1			190
07	2790	X	2671	-0-	-119	-0-	2552	2	119	9	N	108					298
08	2790	X	2681	-0-	-109	-0-	2559	2	122	9	N	111	192	1			217
09	2700	X	2559	-0-	-141	-0-	2437	2	122	9	N	111					328
10	2790	X	2680	-0-	-110	-0-	2561	2	119	9	N	108					436
*11	2616	X	2616	-0-	-0-	-0-	2493	2	123	9	N	112	195	1			353

DOYLE, J.B. WELL #: 14H RRCID -> 275408 COMPL. DATE 05/01/2013 TOTAL DEPTH 7750 PERF. 8213 - 12035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7320	X	6275	-0-	-1045	-0-	6069	2	206	9	N	187	191	1			274
07	7564	X	6242	-0-	-1322	-0-	6048	2	194	9	N	176	190	1			260
08	7192	X	5984	-0-	-1208	-0-	5795	2	189	9	N	172	192	1			240
09	6960	X	6045	-0-	-915	-0-	5840	2	205	9	N	186	193	1			233
10	6975	X	6166	-0-	-809	-0-	5942	2	224	9	N	204	196	1			241
11	6270	X	5851	-0-	-419	-0-	5635	2	216	9	N	196	194	1			243

DOYLE, J.B. WELL #: 16H RRCID -> 275828 COMPL. DATE 05/08/2013 TOTAL DEPTH 7808 PERF. 8446 - 12400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3150	X	2945	-0-	-205	-0-	2825	2	120	9	N	109					290
07	3627	X	2623	-0-	-1004	-0-	2514	2	109	9	N	99	194	1			195
08	3627	X	2741	-0-	-886	-0-	2625	2	116	9	N	105					300
09	3510	X	2384	-0-	-1126	-0-	2284	2	100	9	N	91	197	1			194
10	3317	X	3127	-0-	-190	-0-	3015	2	112	9	N	102					296
*11	3256	X	3256	-0-	-0-	-0-	3121	2	135	9	N	123	195	1			224

CONOCOPHILLIPS COMPANY 172232
BALLENTINE -B- WELL #: 1 RRCID -> 088952 COMPL. DATE 01/29/1980 TOTAL DEPTH 7700 PERF. 7582 - 7569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	645	-0-	-15	-0-	645	3			N	-0-					140
07	651	N	650	-0-	-1	-0-	650	3			N	-0-					140
08	672	N	672	-0-	-0-	-0-	672	3			N	-0-					140
09	660	N	615	-0-	-45	-0-	615	3			N	-0-					140
10	651	N	611	-0-	-40	-0-	611	3			N	-0-					140
11	660	N	644	-0-	-16	-0-	643	3	1	9	N	1					141

SUESS -B- WELL #: 3 RRCID -> 099552 COMPL. DATE 01/05/1982 TOTAL DEPTH 7500 PERF. 7303 - 7382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	411	-0-	-39	-0-	411	3			N	-0-					2
07	496	N	451	-0-	-45	-0-	451	3			N	-0-					2
08	434	N	357	-0-	-77	-0-	357	3			N	-0-					2
09	420	N	330	-0-	-90	-0-	330	3			N	-0-					2
10	465	N	463	-0-	-2	-0-	463	3			N	-0-					2
*11	414	N	414	-0-	-0-	-0-	414	3			N	-0-					2

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
CONOCOPHILLIPS COMPANY //CONT.// 172232
DUKE -G- WELL #: 1 RRCID -> 100448 COMPL. DATE 06/09/1982 TOTAL DEPTH N/A PERF. 7445 - 7530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	533	-0-	-37	-0-	533	3			N	-0-					135
07	589	N	549	-0-	-40	-0-	549	3			N	-0-					135
08	589	N	511	-0-	-78	-0-	511	3			N	-0-					135
09	540	N	524	-0-	-16	-0-	524	3			N	-0-					135
10	558	N	497	-0-	-61	-0-	497	3			N	-0-					135
*11	656	N	656	-0-	-0-	-0-	656	3			N	-0-					135

CRUISE -E- WELL #: 3 RRCID -> 135773 COMPL. DATE 07/09/1990 TOTAL DEPTH 7650 PERF. 7379 - 7458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1309	N	1309	-0-	-0-	-0-	1309	3			N	-0-					123
07	1495	N	1495	-0-	-0-	-0-	1495	3			N	-0-					123
08	1491	N	1491	-0-	-0-	-0-	1491	3			N	-0-					123
09	1297	N	1297	-0-	-0-	-0-	1297	3			N	-0-					123
10	1705	N	1705	-0-	-0-	-0-	1705	3			N	-0-					123
*11	1812	N	1812	-0-	-0-	-0-	1812	3			N	-0-					123

SUESS -B- WELL #: 4 RRCID -> 141147 COMPL. DATE 02/21/1992 TOTAL DEPTH 7620 PERF. 7440 - 7516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	393	N	393	-0-	-0-	-0-	393	3			N	-0-					58
07	440	N	440	-0-	-0-	-0-	440	3			N	-0-					58
08	436	N	436	-0-	-0-	-0-	436	3			N	-0-					58
09	390	N	374	-0-	-16	-0-	374	3			N	-0-					58
10	434	N	386	-0-	-48	-0-	386	3			N	-0-					58
11	420	N	342	-0-	-78	-0-	342	3			N	-0-					58

CRUISE -E- WELL #: 5 RRCID -> 142769 COMPL. DATE 06/30/1992 TOTAL DEPTH 7600 PERF. 7398 - 7446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CONTINENTAL OPERATING CO. 173749
PURDUM UNIT WELL #: 1 RRCID -> 069938 COMPL. DATE 12/27/1976 TOTAL DEPTH 7580 PERF. 7458 - 7580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	617	-0-	-13	-0-	90	1	527	2	N	-0-					60
07	651	N	621	-0-	-30	-0-	93	1	528	2	N	-0-					60
08	651	N	621	-0-	-30	-0-	93	1	528	2	N	-0-					60
09	630	N	591	-0-	-39	-0-	90	1	501	2	N	-0-					60
10	623	N	623	-0-	-0-	-0-	93	1	530	2	N	-0-					60
*11	648	N	648	-0-	-0-	-0-	90	1	558	2	N	-0-					60

BROYLES WELL #: 1 RRCID -> 122800 COMPL. DATE 07/01/1986 TOTAL DEPTH 7508 PERF. 7372 - 7398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					38
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					38
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					38
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					38
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					38
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					38

PLUGGED AND ABANDONED_____ 12/21/2016 - PLUGGED 12/21/16

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
CONTINENTAL OPERATING CO. //CONT.// 173749
PURDUM UNIT WELL #: 2 RRCID -> 133507 COMPL. DATE 12/26/1989 TOTAL DEPTH 7865 PERF. 7520 - 7781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					29
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					29
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					29
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					29
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					29
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					29

PLUGGED AND ABANDONED_____ 08/09/2017 - P/A 08/09/17

COURSON OIL & GAS, INC. 182785
BRILLHART WELL #: 2818 RRCID -> 124232 COMPL. DATE 05/03/1987 TOTAL DEPTH 9808 PERF. 7353 - 7444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20

BRILLHART WELL #: 3818 RRCID -> 128424 COMPL. DATE 05/08/1988 TOTAL DEPTH 9850 PERF. 7376 - 7436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	156	N	156	-0-	-0-	-0-	60	1	96	2	N	-0-					27
07	164	N	164	-0-	-0-	-0-	62	1	102	2	N	-0-					27
08	112	N	112	-0-	-0-	-0-	38	1	74	2	N	-0-					27
09	151	N	151	-0-	-0-	-0-	60	1	91	2	N	-0-					27
10	190	N	190	-0-	-0-	-0-	62	1	128	2	N	-0-					27
*11	170	N	170	-0-	-0-	-0-	60	1	110	2	N	-0-					27

DUKE WELL #: 1769 RRCID -> 172062 COMPL. DATE 01/25/1999 TOTAL DEPTH 7850 PERF. 7444 - 7524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	569	-0-	-151	-0-	46	1	523	2	N	-0-					65
07	819	N	819	-0-	-0-	-0-	62	1	757	2	N	-0-					65
08	839	N	839	-0-	-0-	-0-	60	1	779	2	N	-0-					65
09	824	N	824	-0-	-0-	-0-	60	1	764	2	N	-0-					65
10	806	N	747	-0-	-59	-0-	62	1	685	2	N	-0-					65
11	810	N	754	-0-	-56	-0-	60	1	694	2	N	-0-					65

DUKE WELL #: 2769 RRCID -> 186901 COMPL. DATE 01/08/2002 TOTAL DEPTH 7838 PERF. 7424 - 7488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1470	N	1001	-0-	-469	-0-	46	1	955	2	N	-0-					37
07	1364	N	1248	-0-	-116	-0-	62	1	1186	2	N	-0-					37
08	1240	N	1211	-0-	-29	-0-	62	1	1149	2	N	-0-					37
09	1237	N	1237	-0-	-0-	-0-	60	1	1177	2	N	-0-					37
10	1274	N	1274	-0-	-0-	-0-	62	1	1212	2	N	-0-					37
11	1170	N	1129	-0-	-41	-0-	60	1	1069	2	N	-0-					37

D.W.P. PRODUCTION 196927
PUNDT 244 WELL #: 1 RRCID -> 186824 COMPL. DATE 02/15/2001 TOTAL DEPTH 11500 PERF. 8302 - 8244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	190	N	190	-0-	-0-	-0-	118	2	72	9	N	65	156	1			-0-
07	135	N	135	-0-	-0-	-0-	135	2			N	-0-					-0-
08	126	N	126	-0-	-0-	-0-	126	2			N	-0-					-0-
09	180	N	115	-0-	-65	-0-	115	2			N	-0-					-0-
10	131	N	131	-0-	-0-	-0-	127	2	4	9	N	4					4
*11	129	N	129	-0-	-0-	-0-	122	2	7	9	N	6					10

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
DISCOVERY OPERATING, INC. 220865
SCHULTZ 783 WELL #: 1 RRCID -> 193481 COMPL. DATE 12/30/2002 TOTAL DEPTH 10004 PERF. 7594 - 7629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	316	-0-	-14	-0-	316	3			N	-0-	147	1			23
07	372	N	256	-0-	-116	-0-	256	3			N	-0-					23
08	403	N	290	-0-	-113	-0-	290	3			N	-0-					23
09	330	N	303	-0-	-27	-0-	303	3			N	-0-					23
10	285	N	285	-0-	-0-	-0-	285	3			N	-0-					23
*11	289	N	289	-0-	-0-	-0-	289	3			N	-0-					23

ENERVEST OPERATING, L.L.C. 252131
MARTIN, C. E. WELL #: 1 RRCID -> 071937 COMPL. DATE 06/29/1977 TOTAL DEPTH 8150 PERF. 7944 - 8022

06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MARTIN, C. E. WELL #: 2 RRCID -> 086036 COMPL. DATE 12/02/1979 TOTAL DEPTH 8180 PERF. 7979 - 8056

06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MARTIN, C. E. WELL #: 3 RRCID -> 143228 COMPL. DATE 09/21/1992 TOTAL DEPTH 8270 PERF. 7992 - 8070

06	1020	N	1020	-0-	-0-	-0-	1020	2			N	-0-	160	1			82
07	1152	N	1152	-0-	-0-	-0-	1152	2			N	-0-					82
08	1147	N	1097	-0-	-50	-0-	1097	2			N	-0-					82
09	1027	N	1027	-0-	-0-	-0-	1027	2			N	-0-					82
*10	1044	N	1044	-0-	-0-	-0-	1024	2	20	9	N	18					100
11	1050	N	NO RPT	-0-	-1050	-0-					N	NO RPT					100

MARTIN, C. E. WELL #: 4 RRCID -> 144057 COMPL. DATE 02/03/1993 TOTAL DEPTH 8260 PERF. 8017 - 8095

06	1320	N	1030	-0-	-290	-0-	1026	2	4	9	N	4					109
07	1333	N	1305	-0-	-28	-0-	1302	2	3	9	N	3					112
08	1237	N	1237	-0-	-0-	-0-	1230	2	7	9	N	6					118
09	1101	N	1101	-0-	-0-	-0-	1093	2	8	9	N	7					125
*10	1353	N	1353	-0-	-0-	-0-	1344	2	9	9	N	8					133
11	1200	N	NO RPT	-0-	-1200	-0-					N	NO RPT					133

TYSON, R.B.-A- WELL #: 4 RRCID -> 214228 COMPL. DATE 11/24/2005 TOTAL DEPTH 7750 PERF. 8310 - 9739

06	1200	N	1158	-0-	-42	-0-	1147	2	11	9	N	10	174	1			150
07	1425	N	1425	-0-	-0-	-0-	1404	2	21	9	N	19					169
08	1419	N	1419	-0-	-0-	-0-	1394	2	25	9	N	23					192
09	1349	N	1349	-0-	-0-	-0-	1328	2	21	9	N	19	173	1			38
*10	1575	N	1575	-0-	-0-	-0-	1540	2	35	9	N	32					70
11	1200	N	NO RPT	-0-	-1200	-0-					N	NO RPT					70

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
ENERVEST OPERATING, L.L.C. //CONT.// 252131
TYSON, R.B. -A- WELL #: 5H RRCID -> 219377 COMPL. DATE 06/03/2006 TOTAL DEPTH 7743 PERF. 8021 - 10028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					113
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					113
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					113
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					113
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					113
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					113

MARTIN, C. E. WELL #: 5H RRCID -> 224732 COMPL. DATE 08/18/2006 TOTAL DEPTH 8027 PERF. 8313 - 9935

06	1890	N	1787	-0-	-103	-0-	1778	2	9	9	N	8					138
07	3009	N	3009	-0-	-0-	-0-	2994	2	15	9	N	14					152
08	2870	N	2870	-0-	-0-	-0-	2853	2	17	9	N	15					167
09	2745	N	2745	-0-	-0-	-0-	2734	2	11	9	N	10					177
*10	2790	N	2790	-0-	-0-	-0-	2784	2	6	9	N	5					182
11	1890	N	NO RPT	-0-	-1890	-0-					N	NO RPT					182

TYSON, R.B. -A- WELL #: 7H RRCID -> 228172 COMPL. DATE 02/11/2007 TOTAL DEPTH 7730 PERF. 8041 - 10152

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					237
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					237
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					237
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					237
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					237
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					237

TYSON, R.B. -A- WELL #: 3 RRCID -> 276842 COMPL. DATE 05/16/2014 TOTAL DEPTH 9300 PERF. 7702 - 7718

06	150	N	147	-0-	-3	-0-	147	2			N	-0-					230
07	155	N	152	-0-	-3	-0-	152	2			N	-0-					230
08	155	N	145	-0-	-10	-0-	145	2			N	-0-					230
09	150	N	145	-0-	-5	-0-	145	2			N	-0-	168	1			62
*10	154	N	154	-0-	-0-	-0-	154	2			N	-0-					62
11	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					62

EOG RESOURCES, INC. 253162
BRILLHART 818 WELL #: 4 RRCID -> 198672 COMPL. DATE 07/09/2003 TOTAL DEPTH N/A PERF. 7895 - 9127

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8

BRILLHART 819 WELL #: 4 RRCID -> 204838 COMPL. DATE 09/02/2004 TOTAL DEPTH 7400 PERF. 7500 - 9182

06	60	N	47	-0-	-13	-0-	47	1			N	-0-					10
07	62	N	48	-0-	-14	-0-	48	1			N	-0-					10
08	62	N	48	-0-	-14	-0-	48	1			N	-0-					10
09	60	N	47	-0-	-13	-0-	47	1			N	-0-					10
10	62	N	48	-0-	-14	-0-	48	1			N	-0-					10
11	60	N	47	-0-	-13	-0-	47	1			N	-0-					10

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
EOG RESOURCES, INC. //CONT.// 253162

BRILLHART 819 WELL #: 3 RRCID -> 205044 COMPL. DATE 09/11/2004 TOTAL DEPTH 7413 PERF. 7507 - 9122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	94	N	94	-0-	-0-	-0-	94	1			N	-0-					-0-
07	97	N	97	-0-	-0-	-0-	97	1			N	-0-					-0-
08	97	N	97	-0-	-0-	-0-	97	1			N	-0-					-0-
09	94	N	94	-0-	-0-	-0-	94	1			N	-0-					-0-
10	97	N	97	-0-	-0-	-0-	97	1			N	-0-					-0-
*11	94	N	94	-0-	-0-	-0-	94	1			N	-0-					-0-

BRILLHART 819 WELL #: 5H RRCID -> 208916 COMPL. DATE 02/11/2005 TOTAL DEPTH 7362 PERF. 7520 - 9662

06	3000	X	2482	-0-	-518	-0-	62	1	2406	2	N	13					50
							14	9									
07	3100	X	2174	-0-	-926	-0-	57	1	2109	2	N	7					57
							8	9									
08	3611	X	3611	-0-	-0-	-0-	97	1	3480	2	N	31	66	1			22
							34	9									
09	3440	X	3440	-0-	-0-	-0-	94	1	3317	2	N	26					48
							29	9									
10	3697	X	3697	-0-	-0-	-0-	92	1	3581	2	N	22					70
							24	9									
*11	3869	X	3869	-0-	-0-	-0-	94	1	3745	2	N	27					97
							30	9									

BRILLHART 820 WELL #: 4H RRCID -> 210553 COMPL. DATE 06/30/2005 TOTAL DEPTH 7320 PERF. 7368 - 9447

06	0	N	-0-	-0-	-0-	-0-					N	-0-					20
07	0	N	-0-	-0-	-0-	-0-					N	-0-					20
08	0	N	-0-	-0-	-0-	-0-					N	-0-					20
09	0	N	-0-	-0-	-0-	-0-					N	-0-					20
10	0	N	-0-	-0-	-0-	-0-					N	-0-					20
11	0	N	-0-	-0-	-0-	-0-					N	-0-					20

BRILLHART 820 WELL #: 5H RRCID -> 212724 COMPL. DATE 10/17/2005 TOTAL DEPTH 7297 PERF. 7411 - 9242

06	0	N	-0-	-0-	-0-	-0-					N	-0-					29
07	0	N	-0-	-0-	-0-	-0-					N	-0-					29
08	0	N	-0-	-0-	-0-	-0-					N	-0-					29
09	0	N	-0-	-0-	-0-	-0-					N	-0-					29
10	0	N	-0-	-0-	-0-	-0-					N	-0-					29
11	0	N	-0-	-0-	-0-	-0-					N	-0-					29

BRILLHART 820 WELL #: 6H RRCID -> 216740 COMPL. DATE 03/08/2006 TOTAL DEPTH 7331 PERF. 7412 - 9481

06	1260	N	1181	-0-	-79	-0-	89	1	1072	2	N	18	77	1			58
							20	9									
07	1333	N	1088	-0-	-245	-0-	85	1	979	2	N	22					80
							24	9									
08	1150	N	1150	-0-	-0-	-0-	94	1	1043	2	N	12					92
							13	9									
09	1170	N	1119	-0-	-51	-0-	92	1	1006	2	N	19	43	1			68
							21	9									
10	1085	N	1059	-0-	-26	-0-	90	1	951	2	N	16	49	1			35
							18	9									
*11	1120	N	1120	-0-	-0-	-0-	89	1	1025	2	N	5					40
							6	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
EOG RESOURCES, INC. //CONT.// 253162
BRILLHART 818 WELL #: 6H RRCID -> 217272 COMPL. DATE 02/05/2006 TOTAL DEPTH 7387 PERF. 7571 - 10181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2100	N	1694	-0-	-406	-0-	69	1	1624	2	N	1					34
							1	9									
07	2170	N	1844	-0-	-326	-0-	78	1	1766	2	N	-0-					34
08	2222	N	2222	-0-	-0-	-0-	97	1	2116	2	N	8					42
							9	9									
09	2071	N	2071	-0-	-0-	-0-	94	1	1977	2	N	-0-	29	1			13
10	2145	N	2145	-0-	-0-	-0-	97	1	2048	2	N	-0-					13
11	2160	N	2072	-0-	-88	-0-	94	1	1978	2	N	-0-					13

SCHULTZ 696 WELL #: 5H RRCID -> 218771 COMPL. DATE 04/29/2006 TOTAL DEPTH 7709 PERF. 7806 - 9415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	780	N	780	-0-	-0-	-0-	86	1	654	2	N	36					79
							40	9									
07	854	N	854	-0-	-0-	-0-	90	1	711	2	N	48	70	1			57
							53	9									
08	806	N	792	-0-	-14	-0-	88	1	669	2	N	32					89
							35	9									
09	780	N	759	-0-	-21	-0-	78	1	636	2	N	41	94	1			36
							45	9									
10	868	N	838	-0-	-30	-0-	92	1	698	2	N	44					80
							48	9									
*11	846	N	846	-0-	-0-	-0-	87	1	705	2	N	49					129
							54	9									

WIEDERSTEIN 527 WELL #: 1H RRCID -> 219356 COMPL. DATE 05/31/2006 TOTAL DEPTH 8123 PERF. 8161 - 10007

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1950	N	1454	-0-	-496	-0-	94	1	1338	2	N	20					99
							22	9									
07	1798	N	1708	-0-	-90	-0-	97	1	1592	2	N	17	103	1			13
							19	9									
08	1736	N	1440	-0-	-296	-0-	97	1	1335	2	N	7					20
							8	9									
09	1481	N	1481	-0-	-0-	-0-	94	1	1363	2	N	22					42
							24	9									
10	1705	N	1456	-0-	-249	-0-	97	1	1347	2	N	11					53
							12	9									
*11	1496	N	1496	-0-	-0-	-0-	94	1	1378	2	N	22					75
							24	9									

WEIDNER 798 WELL #: 3H RRCID -> 219432 COMPL. DATE 06/20/2006 TOTAL DEPTH 7711 PERF. 8045 - 9956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FAIRWAY RESOURCES OP III, LLC 259784
BROYLES, M. W. WELL #: 1 RRCID -> 022397 COMPL. DATE 03/18/1961 TOTAL DEPTH 9730 PERF. 7347 - 7359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	991	N	991	-0-	-0-	-0-	990	2	1	9	N	1					16
07	824	N	824	-0-	-0-	-0-	824	2			N	-0-					16
08	1292	N	1292	-0-	-0-	-0-	1291	2	1	9	N	1					17
09	1125	N	1125	-0-	-0-	-0-	1125	2			N	-0-					17
*10	1266	N	1266	-0-	-0-	-0-	1266	2			N	-0-					17
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					17

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
FAIRWAY RESOURCES OP III, LLC //CONT.// 259784
DRAPER, L. M. WELL #: 1 RRCID -> 022398 COMPL. DATE 05/02/1963 TOTAL DEPTH 7665 PERF. 7462 - 7480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					15

SCHULTZ, HERMAN WELL #: 1 RRCID -> 022404 COMPL. DATE 01/24/1962 TOTAL DEPTH 7500 PERF. 7352 - 7378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHULTZ -A- WELL #: 1 RRCID -> 022405 COMPL. DATE 10/12/1962 TOTAL DEPTH 7600 PERF. 7393 - 7416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1336	N	1336	-0-	-0-	-0-	1336	2			N	-0-					33
07	1724	N	1724	-0-	-0-	-0-	1724	2			N	-0-					33
08	1670	N	1670	-0-	-0-	-0-	1670	2			N	-0-					33
09	1788	N	1788	-0-	-0-	-0-	1788	2			N	-0-					33
*10	1718	N	1718	-0-	-0-	-0-	1718	2			N	-0-					33
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					33

SCHULTZ -B- WELL #: 1 RRCID -> 022406 COMPL. DATE 11/04/1962 TOTAL DEPTH 7650 PERF. 7427 - 7446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	534	N	534	-0-	-0-	-0-	534	2			N	-0-					-0-
07	519	N	519	-0-	-0-	-0-	519	2			N	-0-					-0-
08	508	N	508	-0-	-0-	-0-	508	2			N	-0-					-0-
09	540	N	491	-0-	-49	-0-	491	2			N	-0-					-0-
*10	522	N	522	-0-	-0-	-0-	522	2			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHULTZ -C- WELL #: 1 RRCID -> 022407 COMPL. DATE 12/03/1962 TOTAL DEPTH 7600 PERF. 7478 - 7508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	805	N	805	-0-	-0-	-0-	805	2			N	-0-					-0-
07	858	N	858	-0-	-0-	-0-	858	2			N	-0-					-0-
08	778	N	778	-0-	-0-	-0-	778	2			N	-0-					-0-
09	810	N	703	-0-	-107	-0-	703	2			N	-0-					-0-
*10	712	N	712	-0-	-0-	-0-	712	2			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHULTZ UNIT WELL #: 1 RRCID -> 022984 COMPL. DATE 06/05/1963 TOTAL DEPTH 7625 PERF. 7463 - 7495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAGG UNIT WELL #: 1 L RRCID -> 030697 COMPL. DATE 06/21/1963 TOTAL DEPTH 7625 PERF. 7464 - 7497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
FAIRWAY RESOURCES OP III, LLC //CONT.// 259784
SCHULTZ -D- WELL #: 1 RRCID -> 030700 COMPL. DATE 06/15/1963 TOTAL DEPTH 7735 PERF. 7540 - 7576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					30
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					30
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					30
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					30

REDELSPERGER 957 WELL #: 1 RRCID -> 030701 COMPL. DATE 07/03/1963 TOTAL DEPTH 7650 PERF. 7516 - 7532

06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FILE UNIT WELL #: 1 RRCID -> 031110 COMPL. DATE 09/03/1963 TOTAL DEPTH 7700 PERF. 7561 - 7611

06	702	N	702	-0-	-0-	-0-	702	2			N	-0-					13
07	773	N	773	-0-	-0-	-0-	773	2			N	-0-					13
08	740	N	740	-0-	-0-	-0-	740	2			N	-0-					13
09	704	N	704	-0-	-0-	-0-	704	2			N	-0-					13
*10	719	N	719	-0-	-0-	-0-	719	2			N	-0-					13
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					13

GOOCH UNIT WELL #: 1 RRCID -> 031316 COMPL. DATE 09/19/1963 TOTAL DEPTH 7583 PERF. 7462 - 7521

06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHULTZ -E- WELL #: 1 RRCID -> 032227 COMPL. DATE 11/16/1963 TOTAL DEPTH 7725 PERF. 7644 - 7666

06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRY-WHEATLEY WELL #: 1 RRCID -> 033131 COMPL. DATE 02/02/1964 TOTAL DEPTH 7612 PERF. 7492 - 7506

06	209	N	209	-0-	-0-	-0-	16	1	193	2	N	-0-					67
07	24	N	24	-0-	-0-	-0-	11	1	13	2	N	-0-					67
08	201	N	201	-0-	-0-	-0-	25	1	176	2	N	-0-					67
09	525	N	525	-0-	-0-	-0-	30	1	495	2	N	-0-					67
*10	613	N	613	-0-	-0-	-0-	21	1	566	2	N	24					91
							26	9									
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					91

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
FAIRWAY RESOURCES OP III, LLC //CONT.// 259784
MUGG ESTATE WELL #: 1 RRCID -> 033132 COMPL. DATE 02/24/1964 TOTAL DEPTH 7620 PERF. 7490 - 7508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					42

BARTON, JOE WELL #: 1 RRCID -> 034522 COMPL. DATE 05/29/1963 TOTAL DEPTH 9900 PERF. 7501 - 7516

06	1069	N	1069	-0-	-0-	-0-	1048	2	21	9	N	19					154
07	1391	N	1391	-0-	-0-	-0-	1366	2	25	9	N	23					177
08	1379	N	1379	-0-	-0-	-0-	1350	2	29	9	N	26					203
09	1160	N	1160	-0-	-0-	-0-	1139	2	21	9	N	19	190	1			32
*10	1257	N	1257	-0-	-0-	-0-	1238	2	19	9	N	17					49
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					49

LOESCH, FRED WELL #: 2 RRCID -> 084674 COMPL. DATE 09/05/1979 TOTAL DEPTH 9650 PERF. 7334 - 7393

06	1260	N	1260	-0-	-0-	-0-	1260	2			N	-0-					-0-
07	1273	N	1273	-0-	-0-	-0-	1273	2			N	-0-					-0-
08	1293	N	1293	-0-	-0-	-0-	1293	2			N	-0-					-0-
09	1260	N	1249	-0-	-11	-0-	1249	2			N	-0-					-0-
*10	1274	N	1274	-0-	-0-	-0-	1274	2			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

IMKE, JOE WELL #: 2982 RRCID -> 090747 COMPL. DATE 08/20/1980 TOTAL DEPTH 7660 PERF. 7420 - 7490

06	757	N	757	-0-	-0-	-0-	49	1	708	2	N	-0-					93
07	1043	N	1043	-0-	-0-	-0-	99	1	944	2	N	-0-					93
08	898	N	898	-0-	-0-	-0-	97	1	801	2	N	-0-					93
09	874	N	874	-0-	-0-	-0-	90	1	784	2	N	-0-					93
*10	836	N	836	-0-	-0-	-0-	62	1	774	2	N	-0-					93
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					93

SCHULTZ UNIT WELL #: 2958 RRCID -> 090753 COMPL. DATE 09/05/1980 TOTAL DEPTH 7650 PERF. 7521 - 7552

06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REDELSPERGER WELL #: 4958 RRCID -> 090758 COMPL. DATE 08/28/1980 TOTAL DEPTH 7700 PERF. 7520 - 7550

06	0	N	-0-	-0-	-0-	-0-					N	-0-					80
07	0	N	-0-	-0-	-0-	-0-					N	-0-					80
08	0	N	-0-	-0-	-0-	-0-					N	-0-					80
09	0	N	-0-	-0-	-0-	-0-					N	-0-					80
10	0	N	-0-	-0-	-0-	-0-					N	-0-					80
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					80

GOOCH UNIT WELL #: 2984 RRCID -> 091066 COMPL. DATE 08/28/1980 TOTAL DEPTH 7650 PERF. 7474 - 7538

06	1149	N	1149	-0-	-0-	-0-	74	1	1075	2	N	-0-					20
07	1540	N	1540	-0-	-0-	-0-	148	1	1392	2	N	-0-					20
08	1457	N	1457	-0-	-0-	-0-	146	1	1311	2	N	-0-					20
09	1335	N	1335	-0-	-0-	-0-	134	1	1201	2	N	-0-					20
*10	1373	N	1373	-0-	-0-	-0-	93	1	1280	2	N	-0-					20
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					20

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
FAIRWAY RESOURCES OP III, LLC //CONT.// 259784
DRAPER, L. M. -1041- WELL #: 2 RRCID -> 091096 COMPL. DATE 08/26/1980 TOTAL DEPTH 7643 PERF. 7454 - 7503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	406	N	406	-0-	-0-	-0-	23	1	383	2	N	-0-					-0-
07	584	N	584	-0-	-0-	-0-	49	1	535	2	N	-0-					-0-
08	568	N	568	-0-	-0-	-0-	49	1	519	2	N	-0-					-0-
09	495	N	495	-0-	-0-	-0-	45	1	450	2	N	-0-					-0-
*10	472	N	472	-0-	-0-	-0-	31	1	441	2	N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MUGG, J. K. ESTATE WELL #: 2 RRCID -> 093018 COMPL. DATE 04/01/1981 TOTAL DEPTH 7662 PERF. 7485 - 7555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1203	N	1203	-0-	-0-	-0-	65	1	1135	2	N	3					7
							3	9									
07	1801	N	1801	-0-	-0-	-0-	132	1	1669	2	N	-0-					7
08	1662	N	1662	-0-	-0-	-0-	130	1	1530	2	N	2					9
							2	9									
09	1371	N	1371	-0-	-0-	-0-	119	1	1250	2	N	2					11
							2	9									
*10	1531	N	1531	-0-	-0-	-0-	83	1	1430	2	N	16					27
							18	9									
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					27

WHEATLEY, FRY -2- WELL #: 1042 RRCID -> 093222 COMPL. DATE 04/20/1981 TOTAL DEPTH 7606 PERF. 7440 - 7503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GEX WELL #: 1 RRCID -> 095034 COMPL. DATE 04/21/1981 TOTAL DEPTH 10125 PERF. 7731 - 7749

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRY, J. L. WELL #: 2977 RRCID -> 095404 COMPL. DATE 07/14/1981 TOTAL DEPTH 7550 PERF. 7383 - 7451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1464	N	1464	-0-	-0-	-0-	1464	2			N	-0-					54
07	1401	N	1401	-0-	-0-	-0-	1401	2			N	-0-					54
08	1721	N	1721	-0-	-0-	-0-	1721	2			N	-0-					54
09	1974	N	1974	-0-	-0-	-0-	1974	2			N	-0-					54
*10	2488	N	2488	-0-	-0-	-0-	2488	2			N	-0-					54
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					54

FILE UNIT WELL #: 2956 RRCID -> 095413 COMPL. DATE 05/04/1981 TOTAL DEPTH 7690 PERF. 7483 - 7560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
FAIRWAY RESOURCES OP III, LLC //CONT.// 259784

SCHULTZ -B- WELL #: 2961 RRCID -> 095610 COMPL. DATE 06/16/1981 TOTAL DEPTH 7580 PERF. 7385 - 7487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1500	N	1500	-0-	-0-	-0-	1500	2			N	-0-					64
07	1643	N	1643	-0-	-0-	-0-	1643	2			N	-0-					64
08	1728	N	1728	-0-	-0-	-0-	1728	2			N	-0-					64
09	1832	N	1832	-0-	-0-	-0-	1832	2			N	-0-					64
*10	1832	N	1832	-0-	-0-	-0-	1832	2			N	-0-					64
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					64

SCHULTZ -C- WELL #: 2960 RRCID -> 095622 COMPL. DATE 06/16/1981 TOTAL DEPTH 7650 PERF. 7473 - 7535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					62
07	14B DENY		-0-	-0-	-0-	-0-					N	-0-					62
08	14B DENY		-0-	-0-	-0-	-0-					N	-0-					62
09	14B2 EXT		1351	-0-	1351	1351	1351	2			N	-0-					62
10	14B2 EXT		679	-0-	679	2030	679	2			N	-0-					62
11	14B2 EXT		NO RPT	-0-	-0-	2030					N	NO RPT					62

SCHULTZ -D- WELL #: 2889 RRCID -> 096148 COMPL. DATE 08/17/1981 TOTAL DEPTH 7720 PERF. 7577 - 7605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	439	N	439	-0-	-0-	-0-	439	2			N	-0-					54
07	557	N	557	-0-	-0-	-0-	557	2			N	-0-					54
08	424	N	424	-0-	-0-	-0-	424	2			N	-0-					54
09	450	N	381	-0-	-69	-0-	381	2			N	-0-					54
*10	846	N	846	-0-	-0-	-0-	846	2			N	-0-					54
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					54

SCHULTZ, HERMAN WELL #: 1048 RRCID -> 096579 COMPL. DATE 07/21/1981 TOTAL DEPTH 7560 PERF. 7418 - 7453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1592	N	1592	-0-	-0-	-0-	1592	2			N	-0-					-0-
07	1622	N	1622	-0-	-0-	-0-	1622	2			N	-0-					-0-
08	1563	N	1563	-0-	-0-	-0-	1563	2			N	-0-					-0-
09	1590	N	1467	-0-	-123	-0-	1467	2			N	-0-					-0-
*10	1520	N	1520	-0-	-0-	-0-	1520	2			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHULTZ -A- WELL #: 2976 RRCID -> 096581 COMPL. DATE 09/22/1981 TOTAL DEPTH 7800 PERF. 7379 - 7433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1556	N	1556	-0-	-0-	-0-	1555	2	1	9	N	1					9
07	2093	N	2093	-0-	-0-	-0-	2087	2	6	9	N	5					14
08	1866	N	1866	-0-	-0-	-0-	1866	2			N	-0-					14
09	1429	N	1429	-0-	-0-	-0-	1429	2			N	-0-					14
*10	1960	N	1960	-0-	-0-	-0-	1959	2	1	9	N	1					15
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					15

SCHULTZ -E- WELL #: 2870 RRCID -> 096596 COMPL. DATE 10/08/1981 TOTAL DEPTH 7800 PERF. 7638 - 7673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	30	-0-	-0-	-0-	30	1			N	-0-					19
07	31	N	31	-0-	-0-	-0-	31	1			N	-0-					19
08	31	N	31	-0-	-0-	-0-	31	1			N	-0-					19
09	30	N	30	-0-	-0-	-0-	30	1			N	-0-					19
*10	31	N	31	-0-	-0-	-0-	31	1			N	-0-					19
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					19

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
FAIRWAY RESOURCES OP III, LLC //CONT.// 259784
REDELSPERGER 957 WELL #: 3 RRCID -> 097916 COMPL. DATE 01/28/1982 TOTAL DEPTH 7725 PERF. 7537 - 7580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1242	N	1242	-0-	-0-	-0-	1239	2	3	9	N	3					115
07	1411	N	1411	-0-	-0-	-0-	2	1	1407	2	N	2					117
							2	9									
08	1278	N	1278	-0-	-0-	-0-	1272	2	6	9	N	5					122
09	1230	N	1120	-0-	-110	-0-	1117	2	3	9	N	3					125
*10	986	N	986	-0-	-0-	-0-	969	2	17	9	N	15					140
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					140

BROYLES, M. W. WELL #: 2978 RRCID -> 115583 COMPL. DATE 12/07/1984 TOTAL DEPTH 7606 PERF. 7434 - 7459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1196	N	1196	-0-	-0-	-0-	1195	2	1	9	N	1					28
07	1123	N	1123	-0-	-0-	-0-	1123	2			N	-0-					28
08	1048	N	1048	-0-	-0-	-0-	1047	2	1	9	N	1					29
09	1200	N	816	-0-	-384	-0-	816	2			N	-0-					29
*10	1533	N	1533	-0-	-0-	-0-	1529	2	4	9	N	4					33
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					33

SCHULTZ B WELL #: 1976 RRCID -> 118643 COMPL. DATE 05/23/1985 TOTAL DEPTH 9810 PERF. 7396 - 7429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					77
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					77
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					77
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					77
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					77
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					77

GEX WELL #: 2 RRCID -> 132834 COMPL. DATE 03/12/1990 TOTAL DEPTH 7600 PERF. 7418 - 7448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHULTZ B WELL #: 3976 RRCID -> 133600 COMPL. DATE 01/29/1990 TOTAL DEPTH 7604 PERF. 7404 - 7448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					10
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					10
08	14B	DENY	243	-0-	243	243	243	2			N	-0-					10
09	14B2	EXT	1019	-0-	1019	1262	1019	2			N	-0-					10
10	14B2	EXT	694	-0-	694	1956	688	2	6	9	N	5					15
11	14B2	EXT	NO RPT	-0-	-0-	1956					N	NO RPT					15

SIM WELL #: 1 RRCID -> 134288 COMPL. DATE 08/01/1990 TOTAL DEPTH 7700 PERF. 7335 - 7403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	778	N	778	-0-	-0-	-0-	778	2			N	-0-					-0-
07	780	N	780	-0-	-0-	-0-	780	2			N	-0-					-0-
08	785	N	785	-0-	-0-	-0-	785	2			N	-0-					-0-
09	780	N	759	-0-	-21	-0-	759	2			N	-0-					-0-
*10	792	N	792	-0-	-0-	-0-	792	2			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
FAIRWAY RESOURCES OP III, LLC //CONT.// 259784
GOOCH UNIT WELL #: 3 RRCID -> 139414 COMPL. DATE 08/15/1991 TOTAL DEPTH 7650 PERF. 7447 - 7512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	MONTHLY LIFT(L)	STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

FRY WELL #: 4977 RRCID -> 139983 COMPL. DATE 10/21/1991 TOTAL DEPTH 7600 PERF. 7444 - 7474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	MONTHLY LIFT(L)	STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1052	N	1052	-0-	-0-	-0-	1051	2	1	9	N	1						80
07	1657	N	1657	-0-	-0-	-0-	1657	2			N	-0-						80
08	1636	N	1636	-0-	-0-	-0-	1625	2	11	9	N	10						90
09	1578	N	1578	-0-	-0-	-0-	1576	2	2	9	N	2						92
*10	1617	N	1617	-0-	-0-	-0-	1617	2			N	-0-						92
11	0	N	NO RPT	-0-	-0-	-0-	-0-				N	NO RPT						92

FAGG UNIT WELL #: 3985 RRCID -> 140236 COMPL. DATE 09/16/1991 TOTAL DEPTH 7600 PERF. 7470 - 7504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	MONTHLY LIFT(L)	STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

MUGG ESTATE WELL #: 3 RRCID -> 141167 COMPL. DATE 09/12/1991 TOTAL DEPTH 7650 PERF. 7516 - 7532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	MONTHLY LIFT(L)	STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	-0-	-0-					N	-0-					22
07	14B	DENY	168	-0-	168	168	168	2				N	-0-					22
08	266	X	98	-0-	-168	-0-	98	2				N	-0-					22
09	99	X	99	-0-	-0-	-0-	99	2				N	-0-					22
*10	0	N	-0-	-0-	-0-	-0-						N	-0-					22
11	0	N	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					22

FAGG UNIT WELL #: 2985 RRCID -> 141168 COMPL. DATE 05/05/1981 TOTAL DEPTH 7620 PERF. 7475 - 7505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	MONTHLY LIFT(L)	STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

SCHULTZ -E- WELL #: 3870 RRCID -> 142692 COMPL. DATE 12/07/2006 TOTAL DEPTH 7750 PERF. 7658 - 7675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	MONTHLY LIFT(L)	STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	30	-0-	-0-	-0-	-0-	30	1			N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
09	30	N	-0-	-0-	-30	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

FILE UNIT WELL #: 3956 RRCID -> 143254 COMPL. DATE 11/17/1992 TOTAL DEPTH 7700 PERF. 7525 - 7578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	MONTHLY LIFT(L)	STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
FAIRWAY RESOURCES OP III, LLC //CONT.// 259784
REDELSPERGER WELL #: 5958 RRCID -> 143256 COMPL. DATE 11/03/1992 TOTAL DEPTH 7714 PERF. 7513 - 7554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FILE UNIT WELL #: 4956 RRCID -> 143410 COMPL. DATE 12/10/1992 TOTAL DEPTH 7700 PERF. 7552 - 7602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

M. W. BROYLES WELL #: 3 RRCID -> 144066 COMPL. DATE 01/09/1993 TOTAL DEPTH 7700 PERF. 7461 - 7508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					20

SCHULTZ UNIT WELL #: 3958 RRCID -> 144736 COMPL. DATE 02/04/1993 TOTAL DEPTH 7700 PERF. 7481 - 7534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRADFORD, R. C. WELL #: 2A RRCID -> 144741 COMPL. DATE 02/10/1993 TOTAL DEPTH 7735 PERF. 7535 - 7651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRADFORD, R. C. WELL #: 3-A RRCID -> 147461 COMPL. DATE 11/05/1993 TOTAL DEPTH 7800 PERF. 7569 - 7670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	728	N	728	-0-	-0-	-0-	722	2	6	9	N	5					94
07	903	N	903	-0-	-0-	-0-	897	2	6	9	N	5					99
08	1016	N	1016	-0-	-0-	-0-	1004	2	12	9	N	11					110
09	1063	N	1063	-0-	-0-	-0-	1053	2	10	9	N	9					119
*10	1074	N	1074	-0-	-0-	-0-	1056	2	18	9	N	16					135
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					135

BRADFORD, R. C. WELL #: 1-C RRCID -> 148235 COMPL. DATE 01/20/1994 TOTAL DEPTH 10200 PERF. 7514 - 7584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
FAIRWAY RESOURCES OP III, LLC //CONT.// 259784
SCHULTZ D WELL #: 3889 RRCID -> 181059 COMPL. DATE 12/27/2000 TOTAL DEPTH 7750 PERF. 7581 - 7630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					16

SCHULTZ -D- WELL #: 4889 RRCID -> 181116 COMPL. DATE 01/11/2001 TOTAL DEPTH 7750 PERF. 7596 - 7638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRY, J.L. WELL #: 5977 RRCID -> 181641 COMPL. DATE 01/22/2001 TOTAL DEPTH 7610 PERF. 7378 - 7420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	690	-0-	-0-	-0-	690	2			N	-0-					48
07	737	N	737	-0-	-0-	-0-	737	2			N	-0-					48
08	721	N	721	-0-	-0-	-0-	721	2			N	-0-					48
09	735	N	735	-0-	-0-	-0-	735	2			N	-0-					48
*10	777	N	777	-0-	-0-	-0-	777	2			N	-0-					48
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					48

SCHULTZ -C- WELL #: 3960 RRCID -> 181850 COMPL. DATE 02/20/2001 TOTAL DEPTH 7665 PERF. 7518 - 7556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	994	N	994	-0-	-0-	-0-	988	2	6	9	N	5					63
07	1087	N	1087	-0-	-0-	-0-	1087	2			N	-0-					63
08	1101	N	1101	-0-	-0-	-0-	1099	2	2	9	N	2					65
09	1119	N	1119	-0-	-0-	-0-	1119	2			N	-0-					65
*10	1107	N	1107	-0-	-0-	-0-	1107	2			N	-0-					65
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					65

SCHULTZ -C- WELL #: 4960 RRCID -> 181851 COMPL. DATE 02/12/2001 TOTAL DEPTH 7673 PERF. 7500 - 7538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	763	N	763	-0-	-0-	-0-	760	2	3	9	N	3					87
07	850	N	850	-0-	-0-	-0-	848	2	2	9	N	2					89
08	814	N	814	-0-	-0-	-0-	814	2			N	-0-					89
09	917	N	917	-0-	-0-	-0-	916	2	1	9	N	1					90
*10	933	N	933	-0-	-0-	-0-	933	2			N	-0-					90
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					90

SCHULTZ -E- WELL #: 5870 RRCID -> 182739 COMPL. DATE 03/23/2001 TOTAL DEPTH 7810 PERF. 7616 - 7658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REDELSPERGER 957 WELL #: 7 RRCID -> 183265 COMPL. DATE 05/02/2001 TOTAL DEPTH 7750 PERF. 7524 - 7578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1254	N	1254	-0-	-0-	-0-	1254	2			N	-0-					22
07	1347	N	1347	-0-	-0-	-0-	2	1	1345	2	N	-0-					22
08	1280	N	1280	-0-	-0-	-0-	1280	2			N	-0-					22
09	1260	N	1150	-0-	-110	-0-	1150	2			N	-0-					22
*10	1144	N	1144	-0-	-0-	-0-	1142	2	2	9	N	2					24
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					24

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
FAIRWAY RESOURCES OP III, LLC //CONT.// 259784
SCHULTZ UNIT WELL #: 4979 RRCID -> 183764 COMPL. DATE 04/18/2001 TOTAL DEPTH 7796 PERF. 7450 - 7498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					28
07	14B DENY		157	-0-	157	157	157	2			N	-0-					28
08	400	X	243	-0-	-157	-0-	243	2			N	-0-					28
09	408	X	408	-0-	-0-	-0-	408	2			N	-0-					28
*10	399	N	399	-0-	-0-	-0-	399	2			N	-0-					28
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					28

BROYLES, M.W. WELL #: 4 RRCID -> 183887 COMPL. DATE 05/15/2001 TOTAL DEPTH 7710 PERF. 7386 - 7454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	938	N	938	-0-	-0-	-0-	938	2			N	-0-					40
07	1034	N	1034	-0-	-0-	-0-	1034	2			N	-0-					40
08	1008	N	1008	-0-	-0-	-0-	1008	2			N	-0-					40
09	1032	N	1032	-0-	-0-	-0-	1031	2	1	9	N	1					41
*10	1022	N	1022	-0-	-0-	-0-	1022	2			N	-0-					41
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					41

REDELSPERGER 957 WELL #: 8 RRCID -> 184236 COMPL. DATE 06/29/2001 TOTAL DEPTH 7750 PERF. 7558 - 7568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35
07	14B2 EXT		2470	-0-	2470	2470	2470	2			N	-0-					35
08	5303	X	2833	-0-	-2470	-0-	2831	2	2	9	N	2					37
09	1660	X	1660	-0-	-0-	-0-	1657	2	3	9	N	3					40
*10	1285	X	1285	-0-	-0-	-0-	1283	2	2	9	N	2					42
11	2400	X	NO RPT	-0-	-2400	-0-					N	NO RPT					42

SCHULTZ UNIT WELL #: 5979 RRCID -> 184308 COMPL. DATE 06/29/2001 TOTAL DEPTH 7700 PERF. 7448 - 7458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					28
07	3100	N	3106	-0-	6	6	3106	2			N	-0-					28
08	1325	N	1319	-0-	-6	-0-	1319	2			N	-0-					28
09	681	N	681	-0-	-0-	-0-	681	2			N	-0-					28
*10	1317	N	1317	-0-	-0-	-0-	1317	2			N	-0-					28
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					28

GOOCH UNIT WELL #: 4984 RRCID -> 184353 COMPL. DATE 07/11/2001 TOTAL DEPTH 7740 PERF. 7540 - 7550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	358	N	358	-0-	-0-	-0-	23	1	335	2	N	-0-					18
07	529	N	529	-0-	-0-	-0-	46	1	483	2	N	-0-					18
08	489	N	489	-0-	-0-	-0-	45	1	444	2	N	-0-					18
09	459	N	459	-0-	-0-	-0-	42	1	417	2	N	-0-					18
*10	431	N	431	-0-	-0-	-0-	29	1	402	2	N	-0-					18
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					18

SCHULTZ -C- WELL #: 5960 RRCID -> 185370 COMPL. DATE 08/31/2001 TOTAL DEPTH 7675 PERF. 7480 - 7490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B DENY		1711	-0-	1711	1711	1710	2	1	9	N	1					1
08	2803	X	1092	-0-	-1711	-0-	1092	2			N	-0-					1
09	581	X	581	-0-	-0-	-0-	581	2			N	-0-					1
*10	565	N	565	-0-	-0-	-0-	565	2			N	-0-					1
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1

FAGG UNIT WELL #: 4985 RRCID -> 185374 COMPL. DATE 08/19/2001 TOTAL DEPTH 7650 PERF. 7500 - 7510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
FAIRWAY RESOURCES OP III, LLC //CONT.// 259784
BEULAH WELL #: 2 RRCID -> 185376 COMPL. DATE 07/05/2001 TOTAL DEPTH 7675 PERF. 7344 - 7372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	76	N	76	-0-	-0-	-0-	76	2			N	-0-					-0-
07	37	N	37	-0-	-0-	-0-	37	2			N	-0-					-0-
08	87	N	87	-0-	-0-	-0-	87	2			N	-0-					-0-
09	104	N	104	-0-	-0-	-0-	104	2			N	-0-					-0-
*10	125	N	125	-0-	-0-	-0-	125	2			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHULTZ -B- WELL #: 4976 RRCID -> 185810 COMPL. DATE 09/24/2001 TOTAL DEPTH 7600 PERF. 7412 - 7428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					90
07	14B DENY		-0-	-0-	-0-	-0-					N	-0-					90
08	14B DENY		376	-0-	376	376	376	2			N	-0-					90
09	14B2 EXT		1679	-0-	1679	2055	1679	2			N	-0-					90
10	14B2 EXT		1326	-0-	1326	3381	1326	2			N	-0-					90
11	14B2 EXT		NO RPT	-0-	-0-	3381					N	NO RPT					90

SCHULTZ -B- WELL #: 5961 RRCID -> 185811 COMPL. DATE 09/10/2001 TOTAL DEPTH 7675 PERF. 7450 - 7460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	844	N	844	-0-	-0-	-0-	844	2			N	-0-					56
07	1177	N	1177	-0-	-0-	-0-	1177	2			N	-0-					56
08	1086	N	1086	-0-	-0-	-0-	1086	2			N	-0-					56
09	1029	N	1029	-0-	-0-	-0-	1029	2			N	-0-					56
*10	1132	N	1132	-0-	-0-	-0-	1096	2	36	9	N	33					89
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					89

SCHULTZ -D- WELL #: 5889 RRCID -> 185812 COMPL. DATE 08/31/2001 TOTAL DEPTH 7750 PERF. 7606 - 7616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	475	N	475	-0-	-0-	-0-	472	2	3	9	N	3					65
07	389	N	389	-0-	-0-	-0-	389	2			N	-0-					65
08	614	N	614	-0-	-0-	-0-	614	2			N	-0-					65
09	496	N	496	-0-	-0-	-0-	496	2			N	-0-					65
*10	627	N	627	-0-	-0-	-0-	627	2			N	-0-					65
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					65

FILE UNIT WELL #: 5956 RRCID -> 185919 COMPL. DATE 10/19/2001 TOTAL DEPTH 7740 PERF. 7576 - 7586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2093	N	2093	-0-	-0-	-0-	2089	2	4	9	N	4					12
07	3100	X	2207	-0-	-893	-0-	2	1	2205	2	N	-0-					12
08	3100	X	2287	-0-	-813	-0-	2287	2			N	-0-					12
09	2460	X	2304	-0-	-156	-0-	2304	2			N	-0-					12
10	2449	X	2265	-0-	-184	-0-	2265	2			N	-0-					12
11	2130	X	NO RPT	-0-	-2130	-0-					N	NO RPT					12

IMKE UNIT 982 WELL #: 4 RRCID -> 185989 COMPL. DATE 10/31/2001 TOTAL DEPTH 7650 PERF. 7522 - 7532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GEX "B" WELL #: 4 RRCID -> 201211 COMPL. DATE 08/04/1998 TOTAL DEPTH 7780 PERF. 7573 - 7591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	280	N	280	-0-	-0-	-0-	240	2	40	9	N	36					120
07	242	N	242	-0-	-0-	-0-	203	2	39	9	N	35					155
08	230	N	230	-0-	-0-	-0-	207	2	23	9	N	21					176
09	270	N	259	-0-	-11	-0-	228	2	31	9	N	28	180	1			24
*10	1216	N	1216	-0-	-0-	-0-	1195	2	21	9	N	19					43
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					43

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
FAIRWAY RESOURCES OP III, LLC //CONT.// 259784
FAGG UNIT WELL #: 5985H RRCID -> 243964 COMPL. DATE 08/17/2008 TOTAL DEPTH 7513 PERF. 7901 - 11602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHULTZ "E" WELL #: 6870H RRCID -> 246095 COMPL. DATE 09/24/2008 TOTAL DEPTH 7628 PERF. 8090 - 9622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					78
07	0	N	-0-	-0-	-0-	-0-					N	-0-					78
08	0	N	-0-	-0-	-0-	-0-					N	-0-					78
09	2	N	2	-0-	-0-	-0-	2	2			N	-0-					78
*10	0	N	-0-	-0-	-0-	-0-					N	-0-					78
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					78

SCHULTZ UNIT WELL #: 5958H RRCID -> 246158 COMPL. DATE 11/16/2008 TOTAL DEPTH 7502 PERF. 7790 - 11480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2220	X	1299	-0-	-921	-0-	1299	2			N	-0-					50
07	1240	X	855	-0-	-385	-0-	24	1	831	2	N	-0-					50
08	2201	X	707	-0-	-1494	-0-	707	2			N	-0-					50
09	1290	N	355	-0-	-935	-0-	355	2			N	-0-					50
*10	1154	N	1154	-0-	-0-	-0-	1154	2			N	-0-					50
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					50

SCHULTZ, HERMAN WELL #: 3H RRCID -> 246768 COMPL. DATE 12/12/2008 TOTAL DEPTH 7385 PERF. 7760 - 11448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2093	X	2093	-0-	-0-	-0-	2093	2			N	-0-					101
07	2094	X	2094	-0-	-0-	-0-	2094	2			N	-0-					101
08	1753	X	1753	-0-	-0-	-0-	1753	2			N	-0-					101
09	1747	X	1747	-0-	-0-	-0-	1747	2			N	-0-					101
*10	19842	X	19842	-0-	-0-	-0-	19842	2			N	-0-					101
11	1170	X	NO RPT	-0-	-1170	-0-					N	NO RPT					101

SCHULTZ "D" WELL #: 6889H RRCID -> 256733 COMPL. DATE 01/08/2010 TOTAL DEPTH 7590 PERF. 8060 - 11645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					132
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					132
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					132
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					132
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					132
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					132

FAGG UNIT WELL #: 6985H RRCID -> 258709 COMPL. DATE 04/13/2010 TOTAL DEPTH 7625 PERF. 7885 - 11475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2976	X	2976	-0-	-0-	-0-	5	1	2950	2	N	19					132
							21	9									
07	3034	X	3034	-0-	-0-	-0-	3011	2	23	9	N	21					153
08	2591	X	2591	-0-	-0-	-0-	27	1	2551	2	N	12					165
							13	9									
09	2999	X	2999	-0-	-0-	-0-	45	1	2940	2	N	13					178
							14	9									
*10	3252	X	3252	-0-	-0-	-0-	48	1	3193	2	N	10					188
							11	9									
11	2430	X	NO RPT	-0-	-2430	-0-					N	NO RPT					188

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
FAIRWAY RESOURCES OP III, LLC //CONT.// 259784

SCHULTZ "D" WELL #: 8889H RRCID -> 262742 COMPL. DATE 09/22/2010 TOTAL DEPTH 7614 PERF. 8002 - 11493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5130	X	4952	-0-	-178	-0-	4910	2	42	9	N	38					215
07	5072	X	5072	-0-	-0-	-0-	48	1	5000	2	N	22	187	1			50
							24	9									
08	5232	X	5232	-0-	-0-	-0-	5177	2	55	9	N	50					100
09	5225	X	5225	-0-	-0-	-0-	5194	2	31	9	N	28					128
*10	5483	X	5483	-0-	-0-	-0-	5435	2	48	9	N	44					172
11	4950	X	NO RPT	-0-	-4950	-0-					N	NO RPT					172

SCHULTZ, HERMAN WELL #: 5H RRCID -> 264080 COMPL. DATE 10/17/2010 TOTAL DEPTH 7536 PERF. 7841 - 11320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3514	X	3514	-0-	-0-	-0-	3514	2			N	-0-					88
07	3662	X	3662	-0-	-0-	-0-	48	1	3614	2	N	-0-					88
08	3996	X	3996	-0-	-0-	-0-	3996	2			N	-0-					88
09	4204	X	4204	-0-	-0-	-0-	14	1	4190	2	N	-0-					88
*10	3661	X	3661	-0-	-0-	-0-	3661	2			N	-0-					88
11	3540	X	NO RPT	-0-	-3540	-0-					N	NO RPT					88

SCHULTZ UNIT 958 WELL #: 7958H RRCID -> 265067 COMPL. DATE 02/28/2011 TOTAL DEPTH 7488 PERF. 8008 - 11460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6457	X	6457	-0-	-0-	-0-	6457	2			N	-0-					67
07	6657	X	6657	-0-	-0-	-0-	48	1	6609	2	N	-0-					67
08	6516	X	6516	-0-	-0-	-0-	6516	2			N	-0-					67
09	6450	X	6291	-0-	-159	-0-	6291	2			N	-0-					67
*10	6665	X	6344	-0-	-321	-0-	6344	2			N	-0-					67
11	6450	X	NO RPT	-0-	-6450	-0-					N	NO RPT					67

SCHULTZ "E" WELL #: 7870H RRCID -> 266328 COMPL. DATE 02/25/2011 TOTAL DEPTH 7668 PERF. 8151 - 11660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4144	X	4144	-0-	-0-	-0-	4092	2	52	9	N	47					205
07	4229	X	4229	-0-	-0-	-0-	48	1	4146	2	N	32	192	1			45
							35	9									
08	4158	X	4158	-0-	-0-	-0-	4127	2	31	9	N	28					73
09	3983	X	3983	-0-	-0-	-0-	3948	2	35	9	N	32					105
*10	4156	X	4156	-0-	-0-	-0-	4084	2	72	9	N	65					170
11	3960	X	NO RPT	-0-	-3960	-0-					N	NO RPT					170

GOOCH UNIT WELL #: 7984H RRCID -> 266366 COMPL. DATE 06/30/2011 TOTAL DEPTH 7504 PERF. 7848 - 11480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7980	X	5970	-0-	-2010	-0-	6	1	5963	2	N	1					100
							1	9									
07	8246	X	5651	-0-	-2595	-0-	5645	2	6	9	N	5					105
08	7843	X	6150	-0-	-1693	-0-	6137	2	13	9	N	12					117
09	6960	X	5928	-0-	-1032	-0-	5922	2	6	9	N	5					122
10	7192	X	6688	-0-	-504	-0-	35	1	6640	2	N	12					134
							13	9									
11	5970	X	NO RPT	-0-	-5970	-0-					N	NO RPT					134

LONGHOFER WELL #: 3470H RRCID -> 266459 COMPL. DATE 11/15/2011 TOTAL DEPTH 7608 PERF. 7608 - 11960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1124	N	1124	-0-	-0-	-0-	40	1	917	2	N	152	195	1			260
							167	9									
07	1280	N	1280	-0-	-0-	-0-	29	1	1061	2	N	173	191	1			242
							190	9									
08	1138	N	1138	-0-	-0-	-0-	62	1	944	2	N	120	192	1			170
							132	9									
09	1171	N	1171	-0-	-0-	-0-	48	1	888	2	N	214	182	1			202
							235	9									
*10	1063	N	1063	-0-	-0-	-0-	50	1	850	2	N	148					350
							163	9									
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					350

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB

H & L OPERATING CO., LLC 339787

HANSHU WELL #: 1 RRCID -> 056390 COMPL. DATE 09/09/1973 TOTAL DEPTH 9100 PERF. 7454 - 7541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	120	-0-	-0-	-0-	10	1	109	2	N	1					85
							1	9									
07	124	N	94	-0-	-30	-0-	10	1	83	2	N	1					86
							1	9									
08	93	N	90	-0-	-3	-0-	10	1	78	2	N	2					88
							2	9									
09	120	N	82	-0-	-38	-0-	10	1	72	2	N	-0-					88
*10	103	N	103	-0-	-0-	-0-	10	1	93	2	N	-0-					88
11	90	N	72	-0-	-18	-0-	10	1	62	2	N	-0-					88

HANSHU WELL #: 2815 RRCID -> 144649 COMPL. DATE 02/25/1993 TOTAL DEPTH 7700 PERF. 7476 - 7546

06	870	N	824	-0-	-46	-0-	10	1	814	2	N	-0-					-0-
07	866	N	866	-0-	-0-	-0-	10	1	856	2	N	-0-					-0-
08	843	N	843	-0-	-0-	-0-	10	1	833	2	N	-0-					-0-
09	840	N	840	-0-	-0-	-0-	10	1	830	2	N	-0-					-0-
*10	869	N	869	-0-	-0-	-0-	10	1	859	2	N	-0-					-0-
*11	849	N	849	-0-	-0-	-0-	10	1	830	2	N	8					8
							9	9									

H-S EXPLORATION 341469

LENA MAE WELL #: 1819 RRCID -> 174582 COMPL. DATE 09/01/1999 TOTAL DEPTH 9800 PERF. 7388 - 7450

06	131	N	131	-0-	-0-	-0-	131	2			N	-0-					-0-
07	114	N	114	-0-	-0-	-0-	114	2			N	-0-					-0-
08	111	N	111	-0-	-0-	-0-	111	2			N	-0-					-0-
09	110	N	110	-0-	-0-	-0-	110	2			N	-0-					-0-
*10	132	N	132	-0-	-0-	-0-	132	2			N	-0-					-0-
11	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

HANSHU PRODUCTION COMPANY, LLC 355320

HANSHU, CARL WELL #: 2859 RRCID -> 145307 COMPL. DATE 12/10/1992 TOTAL DEPTH 7780 PERF. 7512 - 7522

06	612	N	612	-0-	-0-	-0-	612	2			N	-0-					90
07	778	N	778	-0-	-0-	-0-	778	2			N	-0-					90
08	622	N	622	-0-	-0-	-0-	622	2			N	-0-					90
09	675	N	675	-0-	-0-	-0-	675	2			N	-0-					90
10	682	N	639	-0-	-43	-0-	639	2			N	-0-					90
*11	628	N	628	-0-	-0-	-0-	628	2			N	-0-					90

HANSHU, CARL WELL #: 3859 RRCID -> 145308 COMPL. DATE 01/13/1993 TOTAL DEPTH 7780 PERF. 7486 - 7500

06	1204	N	1204	-0-	-0-	-0-	1204	2			N	-0-					101
07	1530	N	1530	-0-	-0-	-0-	1530	2			N	-0-					101
08	1225	N	1225	-0-	-0-	-0-	1225	2			N	-0-					101
09	1329	N	1329	-0-	-0-	-0-	1329	2			N	-0-					101
10	1333	N	1257	-0-	-76	-0-	1257	2			N	-0-					101
*11	1238	N	1238	-0-	-0-	-0-	1238	2			N	-0-					101

HOME PETROLEUM CORP. 396852

ELISE 286 WELL #: 1 A RRCID -> 223179 COMPL. DATE 10/31/2006 TOTAL DEPTH 11420 PERF. 8233 - 8264

06	60	N	56	-0-	-4	-0-	56	2			N	-0-					13
07	62	N	56	-0-	-6	-0-	56	2			N	-0-					13
08	62	N	54	-0-	-8	-0-	54	2			N	-0-					13
09	60	N	50	-0-	-10	-0-	50	2			N	-0-					13
10	62	N	54	-0-	-8	-0-	54	2			N	-0-					13
11	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					13

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC 441132
SPARMAN WELL #: 1 RRCID -> 068463 COMPL. DATE 09/23/1976 TOTAL DEPTH 8100 PERF. 7904 - 7958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	599	N	599	-0-	-0-	-0-	72	1	527	2	N	-0-					161
07	750	N	750	-0-	-0-	-0-	93	1	657	2	N	-0-					161
08	714	N	714	-0-	-0-	-0-	85	1	629	2	N	-0-					161
09	686	N	686	-0-	-0-	-0-	82	1	604	2	N	-0-					161
10	744	N	704	-0-	-40	-0-	84	1	620	2	N	-0-					161
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					161

ROYER 460 WELL #: 1 RRCID -> 073506 COMPL. DATE 09/16/1977 TOTAL DEPTH 8117 PERF. 7906 - 7997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	461	N	461	-0-	-0-	-0-	55	1	406	2	N	-0-					25
07	486	N	486	-0-	-0-	-0-	58	1	428	2	N	-0-					25
08	482	N	482	-0-	-0-	-0-	57	1	425	2	N	-0-					25
09	451	N	451	-0-	-0-	-0-	54	1	397	2	N	-0-					25
10	465	N	443	-0-	-22	-0-	53	1	390	2	N	-0-					25
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					25

EPPS UNIT WELL #: 1 RRCID -> 074527 COMPL. DATE 10/10/1977 TOTAL DEPTH 8250 PERF. 7934 - 8005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					24
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					24
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					24
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					24
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					24
11	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					24

PLUGGED AND ABANDONED_____ 12/21/2015 - PLUGGED 12/21/15

ROYER WELL #: 2 RRCID -> 088340 COMPL. DATE 02/11/1980 TOTAL DEPTH 8130 PERF. 7909 - 7976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					123
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					123
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					123
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					123
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					123
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					123

WATERS, SAM WELL #: 2 RRCID -> 127527 COMPL. DATE 03/15/1988 TOTAL DEPTH 8125 PERF. 7906 - 7996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					86
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					86
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					86
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					86
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					86
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					86

EPPS WELL #: 3 RRCID -> 142656 COMPL. DATE 09/18/1992 TOTAL DEPTH 8280 PERF. 8009 - 8068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					7

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
MURPHY, W. A. -B- WELL #: 2427 RRCID -> 142690 COMPL. DATE 08/04/1992 TOTAL DEPTH 8300 PERF. 8079 - 8160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	737	X	737	-0-	-0-	-0-	16	1	721	2	N	-0-					3
07	575	N	575	-0-	-0-	-0-	12	1	563	2	N	-0-					3
08	513	N	513	-0-	-0-	-0-	137	1	376	2	N	-0-					3
09	750	N	516	-0-	-234	-0-	139	1	369	2	N	7					10
							8	9									
10	589	N	281	-0-	-308	-0-	281	2			N	-0-					10
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					10

SPARMAN WELL #: 3 RRCID -> 143154 COMPL. DATE 09/24/1992 TOTAL DEPTH 8180 PERF. 7928 - 7965

06	0	N	-0-	-0-	-0-	-0-					N	-0-					19
07	0	N	-0-	-0-	-0-	-0-					N	-0-					19
08	0	N	-0-	-0-	-0-	-0-					N	-0-					19
09	0	N	-0-	-0-	-0-	-0-					N	-0-					19
10	0	N	-0-	-0-	-0-	-0-					N	-0-					19
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					19

ROYER WELL #: 3 RRCID -> 143229 COMPL. DATE 10/07/1992 TOTAL DEPTH 8150 PERF. 7929 - 7959

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					8

SPARMAN UNIT WELL #: 4 RRCID -> 144059 COMPL. DATE 01/01/1993 TOTAL DEPTH 8165 PERF. 7980 - 8010

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROYER UNIT WELL #: 4 RRCID -> 144063 COMPL. DATE 01/17/1993 TOTAL DEPTH 8130 PERF. 7916 - 7945

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EPPS WELL #: 4 RRCID -> 144644 COMPL. DATE 01/28/1993 TOTAL DEPTH 8240 PERF. 8000 - 8060

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					7

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
KIRK 339 WELL #: 2 RRCID -> 145345 COMPL. DATE 05/07/1993 TOTAL DEPTH 8606 PERF. 8302 - 8338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	825	N	825	-0-	-0-	-0-	825	2			N	-0-					130
07	629	N	629	-0-	-0-	-0-	629	2			N	-0-					130
08	696	N	696	-0-	-0-	-0-	16	1	680	2	N	-0-					130
09	840	N	439	-0-	-401	-0-	439	2			N	-0-					130
10	620	N	582	-0-	-38	-0-	582	2			N	-0-					130
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					130

KIRK -278- WELL #: 1 RRCID -> 147491 COMPL. DATE 10/27/1993 TOTAL DEPTH 8530 PERF. 8380 - 8410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	672	N	672	-0-	-0-	-0-	60	1	612	2	N	-0-					-0-
07	637	N	637	-0-	-0-	-0-	57	1	580	2	N	-0-					-0-
08	473	N	473	-0-	-0-	-0-	42	1	431	2	N	-0-					-0-
09	660	N	-0-	-0-	-660	-0-					N	-0-					-0-
10	651	N	-0-	-0-	-651	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRY -338- WELL #: 1 RRCID -> 147493 COMPL. DATE 11/05/1993 TOTAL DEPTH 8500 PERF. 8372 - 8402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRY -338- WELL #: 3 RRCID -> 152893 COMPL. DATE 01/14/1995 TOTAL DEPTH 8900 PERF. 8290 - 8360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BALLENTINE -A- WELL #: 2 RRCID -> 154108 COMPL. DATE 01/07/1995 TOTAL DEPTH 7700 PERF. 7514 - 7562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	10					152
07	0	N	-0-	-0-	-0-	-0-					N	-0-					152
08	0	N	-0-	-0-	-0-	-0-					N	-0-					152
09	0	N	-0-	-0-	-0-	-0-					N	-0-					152
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					152
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					152

DON WELL #: 1051 RRCID -> 155074 COMPL. DATE 01/12/1988 TOTAL DEPTH 8212 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					297
07	0	N	-0-	-0-	-0-	-0-					N	-0-					297
08	0	N	-0-	-0-	-0-	-0-					N	-0-					297
09	0	N	-0-	-0-	-0-	-0-					N	-0-					297
10	0	N	-0-	-0-	-0-	-0-					N	-0-					297
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					297

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
KIRK -339- WELL #: 4 RRCID -> 191152 COMPL. DATE 07/13/2002 TOTAL DEPTH N/A PERF. 8775 - 10716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1730	N	1730	-0-	-0-	-0-	1722	2	8	9	N	7					172
07	1742	N	1742	-0-	-0-	-0-	142	1	1435	2	N	150					322
							165	9									
08	1754	N	1754	-0-	-0-	-0-	157	1	1586	2	N	10					332
							11	9									
09	1740	N	1260	-0-	-480	-0-	114	1	1146	2	N	-0-					332
10	1736	N	1566	-0-	-170	-0-	1566	2			N	-0-					332
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					332

WASSELL 771 WELL #: 7 RRCID -> 193710 COMPL. DATE 12/24/2002 TOTAL DEPTH N/A PERF. 7868 - 9958

06	12	N	12	-0-	-0-	-0-	1	1	11	2	N	-0-					39
07	20	N	20	-0-	-0-	-0-	2	1	18	2	N	-0-					39
08	8	N	8	-0-	-0-	-0-	1	1	7	2	N	-0-					39
09	12	N	-0-	-0-	-12	-0-					N	-0-					39
10	31	N	12	-0-	-19	-0-	12	2			N	-0-					39
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					39

DUKE 767 WELL #: 6 RRCID -> 196360 COMPL. DATE 01/16/2003 TOTAL DEPTH N/A PERF. 7642 - 8585

06	396	N	396	-0-	-0-	-0-	35	1	361	2	N	-0-					24
07	396	N	396	-0-	-0-	-0-	35	1	361	2	N	-0-					24
08	585	N	585	-0-	-0-	-0-	52	1	533	2	N	-0-					24
09	605	N	605	-0-	-0-	-0-	54	1	551	2	N	-0-					24
*10	743	N	743	-0-	-0-	-0-	67	1	676	2	N	-0-					24
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					24

BRADFORD 811 WELL #: 6 RRCID -> 196454 COMPL. DATE 05/02/2003 TOTAL DEPTH N/A PERF. 7700 - 9147

06	227	N	227	-0-	-0-	-0-	20	1	207	2	N	-0-					5
07	230	N	230	-0-	-0-	-0-	20	1	210	2	N	-0-					5
08	223	N	223	-0-	-0-	-0-	8	1	215	2	N	-0-					5
09	240	N	221	-0-	-19	-0-	27	1	194	2	N	-0-					5
*10	220	N	220	-0-	-0-	-0-	26	1	194	2	N	-0-					5
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					5

DUKE 770 WELL #: 8 RRCID -> 196499 COMPL. DATE 05/27/2003 TOTAL DEPTH N/A PERF. 7616 - 9335

06	14B2 EXT		66	-0-	66	873	6	1	60	2	N	-0-					3
07	14B2 EXT		49	-0-	49	922	4	1	45	2	N	-0-					3
08	975	X	53	-0-	-922	-0-	4	1	49	2	N	-0-					3
09	77	N	77	-0-	-0-	-0-	7	1	70	2	N	-0-					3
*10	67	N	67	-0-	-0-	-0-	6	1	61	2	N	-0-					3
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					3

BORN 863 WELL #: 5 RRCID -> 196751 COMPL. DATE 12/14/2002 TOTAL DEPTH 795 PERF. 795 - 9400

06	1069	N	1069	-0-	-0-	-0-	97	1	972	2	N	-0-					67
07	1033	N	1033	-0-	-0-	-0-	93	1	940	2	N	-0-					67
08	1109	N	1109	-0-	-0-	-0-	100	1	1006	2	N	3					70
							3	9									
09	1164	N	1164	-0-	-0-	-0-	105	1	1057	2	N	2					72
							2	9									
*10	1094	N	1094	-0-	-0-	-0-	99	1	992	2	N	3					75
							3	9									
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					75

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132

LAURIE 725 WELL #: 6 RRCID -> 196905 COMPL. DATE 07/21/2003 TOTAL DEPTH N/A PERF. 7709 - 9517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1607	N	1607	-0-	-0-	-0-	139	1	1462	2	N	5					247
							6	9									
07	1845	N	1845	-0-	-0-	-0-	161	1	1684	2	N	-0-					247
08	1694	N	1694	-0-	-0-	-0-	204	1	1484	2	N	5					252
							6	9									
09	1712	N	1712	-0-	-0-	-0-	206	1	1506	2	N	-0-					252
10	1860	N	1438	-0-	-422	-0-	174	1	1264	2	N	-0-					252
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					252

BALLARD 325 WELL #: 2 RRCID -> 198669 COMPL. DATE 08/02/2003 TOTAL DEPTH N/A PERF. 8279 - 9614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	463	N	463	-0-	-0-	-0-	37	1	426	2	N	-0-					62
07	551	N	551	-0-	-0-	-0-	44	1	507	2	N	-0-					62
08	571	N	571	-0-	-0-	-0-	45	1	526	2	N	-0-					62
09	679	N	679	-0-	-0-	-0-	54	1	625	2	N	-0-					62
10	558	N	522	-0-	-36	-0-	42	1	480	2	N	-0-					62
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					62

PIPER 719 WELL #: 4 RRCID -> 198674 COMPL. DATE 04/03/2003 TOTAL DEPTH N/A PERF. 8209 - 8996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	1132	-0-	-1868	6364	100	1	1029	2	N	3					79
							3	9									
07	7898	X	1534	-0-	-6364	-0-	133	1	1384	2	N	15					94
							17	9									
08	2573	X	2097	-0-	-476	-0-	230	1	1809	2	N	53					147
							58	9									
09	1831	X	1831	-0-	-0-	-0-	206	1	1619	2	N	5					152
							6	9									
*10	1920	X	1920	-0-	-0-	-0-	210	1	1655	2	N	50					202
							55	9									
11	1470	X	NO RPT	-0-	-1470	-0-					N	NO RPT					202

FRY 338 WELL #: 4VH RRCID -> 198676 COMPL. DATE 08/05/2003 TOTAL DEPTH N/A PERF. 8800 - 10272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	46	N	46	-0-	-0-	-0-	4	1	42	2	N	-0-					63
07	29	N	29	-0-	-0-	-0-	2	1	16	2	N	10					73
							11	9									
08	26	N	26	-0-	-0-	-0-	3	1	23	2	N	-0-					73
09	60	N	8	-0-	-52	-0-	1	1	7	2	N	-0-					73
*10	56	N	56	-0-	-0-	-0-	5	1	51	2	N	-0-					73
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					73

FRY 338 WELL #: 6 RRCID -> 201580 COMPL. DATE 03/23/2004 TOTAL DEPTH 8399 PERF. 8103 - 10096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1728	N	1728	-0-	-0-	-0-	154	1	1560	2	N	13					50
							14	9									
07	1382	N	1382	-0-	-0-	-0-	125	1	1255	2	N	2					52
							2	9									
08	1698	N	1698	-0-	-0-	-0-	153	1	1545	2	N	-0-					52
09	1623	N	1623	-0-	-0-	-0-	145	1	1469	2	N	8					60
							9	9									
*10	1549	N	1549	-0-	-0-	-0-	140	1	1409	2	N	-0-					60
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					60

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
KIRK 339 WELL #: 5 RRCID -> 204119 COMPL. DATE 05/18/2004 TOTAL DEPTH 8385 PERF. 8722 - 10392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1120	N	1120	-0-	-0-	-0-	101	1	1019	2	N	-0-					83
07	1166	N	1166	-0-	-0-	-0-	105	1	1061	2	N	-0-					83
08	312	N	312	-0-	-0-	-0-	28	1	278	2	N	5					88
							6	9									
09	1110	N	193	-0-	-917	-0-	18	1	175	2	N	-0-					88
10	1178	N	378	-0-	-800	-0-	34	1	344	2	N	-0-	88	1			-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILEY 718 WELL #: 3 RRCID -> 204905 COMPL. DATE 09/23/2004 TOTAL DEPTH 7762 PERF. 8050 - 10682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1796	N	1796	-0-	-0-	-0-	158	1	1593	2	N	41	180	1			61
							45	9									
07	1823	N	1823	-0-	-0-	-0-	162	1	1641	2	N	18					79
							20	9									
08	1910	N	1910	-0-	-0-	-0-	172	1	1735	2	N	3					82
							3	9									
09	1843	N	1843	-0-	-0-	-0-	163	1	1652	2	N	25					107
							28	9									
*10	2397	N	2397	-0-	-0-	-0-	212	1	2149	2	N	33					140
							36	9									
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					140

WATERS 328 WELL #: 1 RRCID -> 206525 COMPL. DATE 10/15/2004 TOTAL DEPTH 8090 PERF. 8195 - 9475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					137
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					137
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					137
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					137
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					137
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					137

WHEAT 341 WELL #: 3H RRCID -> 206706 COMPL. DATE 10/08/2004 TOTAL DEPTH 8359 PERF. 8650 - 10142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2460	X	1635	-0-	-825	-0-	147	1	1480	2	N	7					192
							8	9									
07	1651	N	1651	-0-	-0-	-0-	148	1	1491	2	N	11	177	1			26
							12	9									
08	1636	N	1636	-0-	-0-	-0-	147	1	1489	2	N	-0-					26
09	1650	N	1485	-0-	-165	-0-	134	1	1351	2	N	-0-					26
10	1643	N	1468	-0-	-175	-0-	133	1	1335	2	N	-0-					26
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					26

HANSHU 726 WELL #: 7H RRCID -> 206737 COMPL. DATE 10/31/2004 TOTAL DEPTH 7510 PERF. 7640 - 9862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2089	N	2089	-0-	-0-	-0-	185	1	1902	2	N	2					47
							2	9									
07	2172	N	2172	-0-	-0-	-0-	191	1	1967	2	N	13					60
							14	9									
08	2206	N	2206	-0-	-0-	-0-	222	1	1916	2	N	62					122
							68	9									
09	2101	N	2101	-0-	-0-	-0-	214	1	1852	2	N	32					154
							35	9									
10	2170	N	2120	-0-	-50	-0-	217	1	1861	2	N	38	160	1			32
							42	9									
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					32

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
WHEAT 341 WELL #: 2 RRCID -> 206751 COMPL. DATE 07/23/2004 TOTAL DEPTH 8357 PERF. 8600 - 10517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3204	X	3204	-0-	-0-	-0-	289	1	2913	2	N	2					160
							2	9									
07	2663	X	2663	-0-	-0-	-0-	239	1	2424	2	N	-0-					160
08	3143	X	3143	-0-	-0-	-0-	284	1	2859	2	N	-0-					160
09	3185	X	3185	-0-	-0-	-0-	287	1	2898	2	N	-0-					160
*10	3332	X	3332	-0-	-0-	-0-	300	1	3032	2	N	-0-					160
11	2370	X	NO RPT	-0-	-2370	-0-					N	NO RPT					160

WHEAT 341 WELL #: 5H RRCID -> 208915 COMPL. DATE 04/12/2005 TOTAL DEPTH 8302 PERF. 8760 - 10262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAIN 337 WELL #: 2H RRCID -> 208920 COMPL. DATE 04/02/2005 TOTAL DEPTH 8369 PERF. 8752 - 10552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1022	N	1022	-0-	-0-	-0-	81	1	941	2	N	-0-					153
07	2505	N	2505	-0-	-0-	-0-	200	1	2305	2	N	-0-					153
08	2160	N	2160	-0-	-0-	-0-	172	1	1977	2	N	10					163
							11	9									
09	2209	N	2209	-0-	-0-	-0-	176	1	2019	2	N	13					176
							14	9									
*10	2143	N	2143	-0-	-0-	-0-	171	1	1966	2	N	5					181
							6	9									
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					181

WHEAT 341 WELL #: 4 H RRCID -> 208927 COMPL. DATE 02/22/2005 TOTAL DEPTH 8309 PERF. 8430 - 10292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3437	X	3437	-0-	-0-	-0-	305	1	3082	2	N	45					424
							50	9									
07	3466	X	3466	-0-	-0-	-0-	302	1	3044	2	N	109	187	1			346
							120	9									
08	3297	X	3297	-0-	-0-	-0-	291	1	2940	2	N	60					406
							66	9									
09	3261	X	3261	-0-	-0-	-0-	287	1	2900	2	N	67					473
							74	9									
*10	3323	X	3323	-0-	-0-	-0-	292	1	2946	2	N	77	184	1			366
							85	9									
11	3000	X	NO RPT	-0-	-3000	-0-					N	NO RPT					366

MALONE 365 WELL #: 1H RRCID -> 209521 COMPL. DATE 05/20/2005 TOTAL DEPTH 8236 PERF. 8483 - 9862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1385	N	1385	-0-	-0-	-0-	115	1	1164	2	N	96	183	1			68
							106	9									
07	1467	N	1467	-0-	-0-	-0-	130	1	1306	2	N	28					96
							31	9									
08	1445	N	1445	-0-	-0-	-0-	124	1	1252	2	N	63					159
							69	9									
09	1380	N	1378	-0-	-2	-0-	122	1	1228	2	N	25					184
							28	9									
*10	1832	N	1832	-0-	-0-	-0-	156	1	1573	2	N	94	173	1			105
							103	9									
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					105

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132

WATERS 329 WELL #: 1 RRCID -> 209913 COMPL. DATE 05/20/2005 TOTAL DEPTH 8215 PERF. 8028 - 8094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					60

WATERS 328 WELL #: 2 RRCID -> 209920 COMPL. DATE 05/20/2005 TOTAL DEPTH 8210 PERF. 8022 - 8090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					50

SUESS 816 WELL #: 5H RRCID -> 210552 COMPL. DATE 06/30/2005 TOTAL DEPTH 7389 PERF. 7670 - 9242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2520	X	1446	-0-	-1074	-0-	188 1 2 9		1258	2	N	-0-					405
07	2604	X	1182	-0-	-1422	-0-	154 1 2 9		1026	2	N	2					407
08	3899	X	3899	-0-	-0-	-0-	497 1 77 9		3325	2	N	70	185	1			292
09	3363	X	3363	-0-	-0-	-0-	419 1 138 9		2806	2	N	125					417
*10	3254	X	3254	-0-	-0-	-0-	415 1 57 9		2782	2	N	52	184	1			285
11	1440	X	NO RPT	-0-	-1440	-0-					N	NO RPT					285

CROSS 817 WELL #: 3 H RRCID -> 210559 COMPL. DATE 06/30/2005 TOTAL DEPTH 7335 PERF. 7507 - 9302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3510	X	2147	-0-	-1363	-0-	277 1 19 9		1851	2	N	17					124
07	3627	X	2162	-0-	-1465	-0-	280 1 11 9		1871	2	N	10					134
08	3596	X	3408	-0-	-188	-0-	440 1 20 9		2948	2	N	18					152
09	3390	X	3064	-0-	-326	-0-	391 1 53 9		2620	2	N	48	176	1			24
10	3472	X	3120	-0-	-352	-0-	405 1 6 9		2709	2	N	5					29
11	2160	X	NO RPT	-0-	-2160	-0-					N	NO RPT					29

CAIN 337 WELL #: 3H RRCID -> 210801 COMPL. DATE 07/26/2005 TOTAL DEPTH 8328 PERF. 8335 - 10552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROLAND WHEAT 342 WELL #: 4 H RRCID -> 211783 COMPL. DATE 06/24/2005 TOTAL DEPTH 8209 PERF. 8388 - 10670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	80					160
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					160
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					160
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					160
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					160
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					160

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
CASE 516 WELL #: 1H RRCID -> 211825 COMPL. DATE 08/17/2005 TOTAL DEPTH 8033 PERF. 8339 - 10287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2320	N	2320	-0-	-0-	-0-	184	1	2122	2	N	13					240
							14	9									
07	2207	N	2207	-0-	-0-	-0-	177	1	2030	2	N	-0-					240
08	2081	N	2081	-0-	-0-	-0-	167	1	1914	2	N	-0-					240
09	2310	N	2210	-0-	-100	-0-	176	1	2023	2	N	10					250
							11	9									
10	2201	N	2047	-0-	-154	-0-	164	1	1881	2	N	2					252
							2	9									
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					252

CROSS 817 WELL #: 4H RRCID -> 212076 COMPL. DATE 09/26/2005 TOTAL DEPTH 7343 PERF. 7487 - 10052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1150	N	1150	-0-	-0-	-0-	149	1	993	2	N	7					149
							8	9									
07	1109	N	1109	-0-	-0-	-0-	144	1	963	2	N	2					151
							2	9									
08	1216	N	1216	-0-	-0-	-0-	156	1	1043	2	N	15					166
							17	9									
09	1219	N	1219	-0-	-0-	-0-	156	1	1043	2	N	18	160	1			24
							20	9									
*10	1238	N	1238	-0-	-0-	-0-	161	1	1077	2	N	-0-					24
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					24

SCHULTZ 717 WELL #: 4H RRCID -> 212723 COMPL. DATE 10/04/2005 TOTAL DEPTH 7737 PERF. 7853 - 10362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1436	N	1436	-0-	-0-	-0-	112	1	1311	2	N	12					209
							13	9									
07	1433	N	1433	-0-	-0-	-0-	122	1	1294	2	N	15					224
							17	9									
08	1213	N	1213	-0-	-0-	-0-	85	1	1089	2	N	35					259
							39	9									
09	1440	N	837	-0-	-603	-0-	70	1	764	2	N	3					262
							3	9									
10	1426	N	1315	-0-	-111	-0-	1252	2	63	9	N	57	165	1			154
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					154

SUESS 816 WELL #: 6H RRCID -> 212725 COMPL. DATE 09/02/2005 TOTAL DEPTH 7306 PERF. 7545 - 9287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	403	N	403	-0-	-0-	-0-	373	2	30	9	N	27					276
07	14B2 EXT		-0-	-0-	-0-	-0-					N	5					281
08	14B2 EXT		-0-	-0-	-0-	-0-					N	30					311
09	14B2 EXT		-0-	-0-	-0-	-0-					N	23					334
10	14B2 EXT		326	-0-	326	326	37	1	247	2	N	38					372
							42	9									
11	14B2 EXT		NO RPT	-0-	-0-	326					N	NO RPT					372

CAIN 337 WELL #: 4H RRCID -> 212726 COMPL. DATE 10/11/2005 TOTAL DEPTH 8321 PERF. 8542 - 10547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1970	N	1970	-0-	-0-	-0-	145	1	1822	2	N	3					69
							3	9									
07	2424	N	2424	-0-	-0-	-0-	179	1	2245	2	N	-0-					69
08	2130	N	2130	-0-	-0-	-0-	157	1	1965	2	N	7					76
							8	9									
09	2280	N	2280	-0-	-0-	-0-	168	1	2101	2	N	10					86
							11	9									
*10	2396	N	2396	-0-	-0-	-0-	175	1	2195	2	N	24	100	1			10
							26	9									
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					10

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
WHEAT, JAMES ROLAND "A" 276 WELL #: 3H RRCID -> 214051 COMPL. DATE 11/21/2005 TOTAL DEPTH 8418 PERF. 8702 - 9542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROLAND WHEAT 342 WELL #: 5H RRCID -> 214231 COMPL. DATE 01/05/2006 TOTAL DEPTH 8189 PERF. 8493 - 10571

06	843	N	843	-0-	-0-	-0-	63	1	638	2	N	129					483
							142	9									
07	675	N	675	-0-	-0-	-0-	60	1	612	2	N	3					486
							3	9									
08	879	N	879	-0-	-0-	-0-	63	1	640	2	N	160					646
							176	9									
09	840	N	614	-0-	-226	-0-	54	1	549	2	N	10					656
							11	9									
10	682	N	569	-0-	-113	-0-	48	1	488	2	N	30	169	1			517
							33	9									
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					517

CROSS 817 WELL #: 6H RRCID -> 214236 COMPL. DATE 12/22/2005 TOTAL DEPTH 7415 PERF. 7690 - 9581

06	1261	N	1261	-0-	-0-	-0-	164	1	1097	2	N	-0-					202
07	884	N	884	-0-	-0-	-0-	115	1	769	2	N	-0-					202
08	3344	X	3344	-0-	-0-	-0-	431	1	2889	2	N	22	178	1			46
							24	9									
09	2940	X	2850	-0-	-90	-0-	360	1	2410	2	N	73					119
							80	9									
10	2914	X	2759	-0-	-155	-0-	356	1	2384	2	N	17	63	1			73
							19	9									
11	1260	X	NO RPT	-0-	-1260	-0-					N	NO RPT					73

GEX, MRS. LUTIE W. WELL #: 5 RRCID -> 214280 COMPL. DATE 08/30/2005 TOTAL DEPTH 7602 PERF. 8130 - 9445

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					83
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					83
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					83
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					83
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					83
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					83

SUESS 816 WELL #: 7H RRCID -> 214676 COMPL. DATE 02/08/2006 TOTAL DEPTH 7370 PERF. 7597 - 9151

06	14B2	EXT	182	-0-	182	182	165	2	17	9	N	15					56
07	14B2	EXT	-0-	-0-	-0-	182					N	15					71
08	14B2	EXT	-0-	-0-	-0-	182					N	27					98
09	182	X	-0-	-0-	-182	-0-					N	35					133
*10	182	X	182	-0-	-0-	-0-	12	1	142	2	N	25					158
							28	9									
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					158

CAIN 337 WELL #: 5H RRCID -> 216739 COMPL. DATE 02/10/2006 TOTAL DEPTH 8344 PERF. 8580 - 10186

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
SCHULTZ BROTHERS E WELL #: 6H RRCID -> 216744 COMPL. DATE 04/27/2007 TOTAL DEPTH 7533 PERF. 7707 - 10900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					331
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					331
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					331
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					331
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					331
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					331

SCHULTZ BROTHERS A WELL #: 3H RRCID -> 217381 COMPL. DATE 05/01/2006 TOTAL DEPTH 7734 PERF. 8055 - 9772

06	14B2 EXT		-0-	-0-	-0-	159485					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	159485					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	159485					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	159485					N	NO RPT					-0-
10	14B2 EXT		-0-	-0-	-0-	159485					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	159485					N	NO RPT					-0-

SHUTTERLY 954 WELL #: 2H RRCID -> 220831 COMPL. DATE 08/29/2006 TOTAL DEPTH 7533 PERF. 8123 - 9202

06	1789	N	1789	-0-	-0-	-0-	152	1	1631	2	N	5					198
							6	9									
07	1170	N	1170	-0-	-0-	-0-	97	1	1031	2	N	38	178	1			58
							42	9									
08	1231	N	1231	-0-	-0-	-0-	169	1	1062	2	N	-0-					58
09	1800	N	991	-0-	-809	-0-	135	1	845	2	N	10					68
							11	9									
*10	2135	N	2135	-0-	-0-	-0-	290	1	1814	2	N	28					96
							31	9									
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					96

SCHULTZ, WILLIAM WELL #: 3 RRCID -> 220835 COMPL. DATE 04/07/2006 TOTAL DEPTH 7723 PERF. 8073 - 9914

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					135
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					135
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					135
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					135
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					135
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					135

KELLN WELL #: 1 H RRCID -> 224318 COMPL. DATE 08/01/2005 TOTAL DEPTH 8326 PERF. 8767 - 9989

06	1734	N	1734	-0-	-0-	-0-	122	1	1609	2	N	3					173
							3	9									
07	1912	N	1912	-0-	-0-	-0-	134	1	1776	2	N	2					175
							2	9									
08	1095	N	1095	-0-	-0-	-0-	76	1	1010	2	N	8					183
							9	9									
09	2052	N	2052	-0-	-0-	-0-	144	1	1905	2	N	3					186
							3	9									
*10	2136	N	2136	-0-	-0-	-0-	149	1	1978	2	N	8					194
							9	9									
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					194

WATERS, SAM WELL #: 3 RRCID -> 224890 COMPL. DATE 09/21/2006 TOTAL DEPTH 7950 PERF. 8383 - 9502

06	48	N	48	-0-	-0-	-0-	6	1	42	2	N	-0-					221
07	159	N	159	-0-	-0-	-0-	19	1	140	2	N	-0-					221
08	133	N	133	-0-	-0-	-0-	16	1	117	2	N	-0-					221
09	60	N	-0-	-0-	-60	-0-					N	-0-					221
*10	1521	N	1521	-0-	-0-	-0-	183	1	1338	2	N	-0-					221
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					221

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
SHUTTERLY 954 WELL #: 3H RRCID -> 225346 COMPL. DATE 12/16/2006 TOTAL DEPTH 7569 PERF. 7904 - 9422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					175
07	0	N	-0-	-0-	-0-	-0-					N	-0-					175
08	0	N	-0-	-0-	-0-	-0-					N	-0-					175
09	0	N	-0-	-0-	-0-	-0-					N	-0-					175
10	0	N	-0-	-0-	-0-	-0-					N	-0-					175
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					175

TYSON, D. R. WELL #: 2623H RRCID -> 226230 COMPL. DATE 10/02/2006 TOTAL DEPTH 7736 PERF. 7954 - 10427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					37

SPARMAN WELL #: 5 RRCID -> 226561 COMPL. DATE 08/25/2005 TOTAL DEPTH 7964 PERF. 8458 - 9442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	129	N	129	-0-	-0-	-0-	15	1	114	2	N	-0-					151
07	27	N	27	-0-	-0-	-0-	3	1	24	2	N	-0-					151
08	0	N	-0-	-0-	-0-	-0-					N	-0-					151
09	120	N	-0-	-0-	-120	-0-					N	-0-					151
10	31	N	-0-	-0-	-31	-0-					N	-0-					151
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					151

WILLIAM SCHULTZ WELL #: 4H RRCID -> 226793 COMPL. DATE 12/02/2006 TOTAL DEPTH 7713 PERF. 7996 - 9998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1221	N	1221	-0-	-0-	-0-	1221	2			N	-0-					1803
07	1062	N	1062	-0-	-0-	-0-	1062	2			N	-0-					1803
08	1217	N	1217	-0-	-0-	-0-	1217	2			N	-0-					1803
09	1230	N	1205	-0-	-25	-0-	78	1	1127	2	N	-0-					1803
10	1054	N	990	-0-	-64	-0-	990	2			N	-0-					1803
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1803

JAY D. BARTON ET AL B WELL #: 3H RRCID -> 226808 COMPL. DATE 07/12/2006 TOTAL DEPTH 7765 PERF. 8066 - 9997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	610	N	610	-0-	-0-	-0-	32	1	523	2	N	50					1750
							55	9									
07	209	N	209	-0-	-0-	-0-	12	1	177	2	N	18					1768
							20	9									
08	0	N	-0-	-0-	-0-	-0-					N	-0-					1768
09	600	N	395	-0-	-205	-0-	102	1	293	2	N	-0-					1768
*10	1990	N	1990	-0-	-0-	-0-	139	1	1587	2	N	240	182	1			1826
							264	9									
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1826

EPPS WELL #: 5 RRCID -> 227140 COMPL. DATE 11/30/2006 TOTAL DEPTH 7994 PERF. 8441 - 10980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1043	N	1043	-0-	-0-	-0-	124	1	908	2	N	10					205
							11	9									
07	1334	N	1334	-0-	-0-	-0-	160	1	1174	2	N	-0-					205
08	1260	N	1260	-0-	-0-	-0-	151	1	1109	2	N	-0-					205
09	1214	N	1214	-0-	-0-	-0-	146	1	1068	2	N	-0-					205
10	1333	N	1262	-0-	-71	-0-	152	1	1110	2	N	-0-					205
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					205

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
ROYER WELL #: 6 RRCID -> 227392 COMPL. DATE 12/01/2006 TOTAL DEPTH 7928 PERF. 8422 - 9457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	342	N	342	-0-	-0-	-0-	41	1	301	2	N	-0-					169
07	313	N	313	-0-	-0-	-0-	37	1	276	2	N	-0-					169
08	162	N	162	-0-	-0-	-0-	19	1	143	2	N	-0-					169
09	330	N	-0-	-0-	-330	-0-					N	-0-					169
10	310	N	2	-0-	-308	-0-	2	2			N	-0-					169
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					169

SPARMAN WELL #: 6 RRCID -> 227445 COMPL. DATE 11/10/2006 TOTAL DEPTH 7972 PERF. 8615 - 9544

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					23

HAINES, GRACE 420 WELL #: 4H RRCID -> 227794 COMPL. DATE 02/19/2007 TOTAL DEPTH 7958 PERF. 8479 - 9746

06	1707	N	1707	-0-	-0-	-0-	73	1	1634	2	N	-0-					132
07	1824	N	1824	-0-	-0-	-0-	78	1	1746	2	N	-0-					132
08	1975	N	1975	-0-	-0-	-0-	85	1	1890	2	N	-0-					132
09	2141	N	2141	-0-	-0-	-0-	93	1	2048	2	N	-0-					132
*10	1864	N	1864	-0-	-0-	-0-	80	1	1784	2	N	-0-					132
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					132

GEX, MRS. LUTIE W. WELL #: 6 RRCID -> 228744 COMPL. DATE 12/18/2006 TOTAL DEPTH 7572 PERF. 7891 - 10610

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					387
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					387
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					387
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					387
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					387
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					387

CRUISE 'A' 856 WELL #: 4H RRCID -> 228810 COMPL. DATE 06/20/2007 TOTAL DEPTH 7303 PERF. 7560 - 9362

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					158
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					158
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					158
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					158
10	14B2	EXT	-0-	-0-	-0-	-0-					N	29	162	1			25
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					25

ROYER WELL #: 5 RRCID -> 229388 COMPL. DATE 09/25/2006 TOTAL DEPTH 7950 PERF. 8466 - 9502

06	1296	N	1296	-0-	-0-	-0-	156	1	1140	2	N	-0-					160
07	1740	N	1740	-0-	-0-	-0-	209	1	1531	2	N	-0-					160
08	2488	N	2488	-0-	-0-	-0-	299	1	2189	2	N	-0-					160
09	3000	N	3141	-0-	141	141	377	1	2764	2	N	-0-					160
*10	2568	N	2427	-0-	-141	-0-	292	1	2135	2	N	-0-					160
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					160

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
KING 729 WELL #: 5H RRCID -> 229521 COMPL. DATE 05/29/2007 TOTAL DEPTH 7400 PERF. 7680 - 9592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					77
07	0	N	-0-	-0-	-0-	-0-					N	-0-					77
08	0	N	-0-	-0-	-0-	-0-					N	-0-					77
09	0	N	-0-	-0-	-0-	-0-					N	-0-					77
*10	1423	N	1423	-0-	-0-	-0-	109	1	1251	2	N	57					134
							63	9									
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					134

EPPS WELL #: 6 RRCID -> 229801 COMPL. DATE 02/21/2007 TOTAL DEPTH 7989 PERF. 8454 - 10536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1370	N	1370	-0-	-0-	-0-	165	1	1205	2	N	-0-					186
07	1437	N	1437	-0-	-0-	-0-	172	1	1265	2	N	-0-					186
08	1237	N	1237	-0-	-0-	-0-	149	1	1088	2	N	-0-					186
09	1380	N	1102	-0-	-278	-0-	133	1	969	2	N	-0-					186
10	1426	N	1092	-0-	-334	-0-	131	1	961	2	N	-0-					186
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					186

BREEN WELL #: 3793H RRCID -> 229977 COMPL. DATE 06/16/2007 TOTAL DEPTH 7598 PERF. 8142 - 11690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					546
07	0	X	-0-	-0-	-0-	-0-					N	-0-					546
08	5580	X	-0-	-0-	-5580	-0-					N	-0-					546
09	5400	X	-0-	-0-	-5400	-0-					N	-0-					546
10	0	X	-0-	-0-	-0-	-0-					N	-0-					546
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					546

HAINES, GRACE 420 WELL #: 5H RRCID -> 229981 COMPL. DATE 07/30/2007 TOTAL DEPTH 8005 PERF. 8140 - 9962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2892	X	2892	-0-	-0-	-0-	125	1	2767	2	N	-0-					60
07	3335	X	3335	-0-	-0-	-0-	144	1	3188	2	N	3					63
							3	9									
08	2914	X	2839	-0-	-75	-0-	123	1	2714	2	N	2					65
							2	9									
09	3522	X	3522	-0-	-0-	-0-	152	1	3362	2	N	7					72
							8	9									
*10	3062	X	3062	-0-	-0-	-0-	132	1	2927	2	N	3					75
							3	9									
11	2820	X	NO RPT	-0-	-2820	-0-					N	NO RPT					75

KING 729 WELL #: 6H RRCID -> 230834 COMPL. DATE 08/20/2007 TOTAL DEPTH 7395 PERF. 7616 - 9397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		3201	-0-	3201	3201	3184	2	17	9	N	15					29
07	14B2 EXT		-0-	-0-	-0-	3201					N	3					32
08	14B2 EXT		-0-	-0-	-0-	3201					N	3					35
09	3201	X	-0-	-0-	-3201	-0-					N	-0-					35
*10	2720	X	2720	-0-	-0-	-0-	217	1	2503	2	N	-0-					35
11	3210	X	NO RPT	-0-	-3210	-0-					N	NO RPT					35

SCHULTZ BROTHERS D WELL #: 8H RRCID -> 230877 COMPL. DATE 05/23/2007 TOTAL DEPTH 7735 PERF. 8224 - 11300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					139
07	0	N	-0-	-0-	-0-	-0-					N	-0-					139
08	0	N	-0-	-0-	-0-	-0-					N	-0-					139
09	0	N	-0-	-0-	-0-	-0-					N	-0-					139
10	0	N	-0-	-0-	-0-	-0-					N	-0-					139
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					139

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
HAINES, GRACE 420 WELL #: 6H RRCID -> 230928 COMPL. DATE 08/04/2007 TOTAL DEPTH 8014 PERF. 9840 - 10342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	625	N	625	-0-	-0-	-0-	27	1	598	2	N	-0-					33
07	760	N	760	-0-	-0-	-0-	32	1	722	2	N	5					38
							6	9									
08	706	N	706	-0-	-0-	-0-	30	1	676	2	N	-0-					38
09	751	N	751	-0-	-0-	-0-	32	1	717	2	N	2					40
							2	9									
*10	795	N	795	-0-	-0-	-0-	34	1	761	2	N	-0-					40
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					40

WILSON UNIT "B" WELL #: 4890H RRCID -> 230969 COMPL. DATE 08/10/2007 TOTAL DEPTH 7597 PERF. 8106 - 11512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1469	N	1469	-0-	-0-	-0-	51	1	1401	2	N	15					266
							17	9									
07	3100	N	4587	-0-	1487	1487	161	1	4426	2	N	-0-					266
08	3100	N	5726	-0-	2626	4113	3042	1	2643	2	N	37					303
							41	9									
09	3000	N	5208	-0-	2208	6321	2777	1	2413	2	N	16	180	1			139
							18	9									
*10	10792	X	4471	-0-	-6321	-0-	2370	1	2059	2	N	38					177
							42	9									
11	2130	X	NO RPT	-0-	-2130	-0-					N	NO RPT					177

CRUISE 'E' 768 WELL #: 7H RRCID -> 231407 COMPL. DATE 07/25/2007 TOTAL DEPTH 7427 PERF. 7480 - 9782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					15

HAUSLER, LORAINE G. WELL #: 5366H RRCID -> 232185 COMPL. DATE 08/13/2007 TOTAL DEPTH 8218 PERF. 8510 - 12086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4560	X	3531	-0-	-1029	-0-	124	1	3407	2	N	-0-					292
07	4883	X	4883	-0-	-0-	-0-	171	1	4712	2	N	-0-					292
08	4867	X	4849	-0-	-18	-0-	2594	1	2255	2	N	-0-					292
09	4955	X	4955	-0-	-0-	-0-	2651	1	2304	2	N	-0-					292
*10	5107	X	5107	-0-	-0-	-0-	2732	1	2375	2	N	-0-					292
11	4740	X	NO RPT	-0-	-4740	-0-					N	NO RPT					292

BALLENTINE WELL #: 4794H RRCID -> 232945 COMPL. DATE 07/18/2007 TOTAL DEPTH 7613 PERF. 8193 - 11774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2940	X	67	-0-	-2873	-0-	5	1	62	2	N	-0-					373
07	3038	X	1297	-0-	-1741	-0-	104	1	1193	2	N	-0-					373
08	3007	X	1224	-0-	-1783	-0-	98	1	1126	2	N	-0-					373
09	2724	X	2724	-0-	-0-	-0-	218	1	2504	2	N	2					375
							2	9									
*10	3077	X	3077	-0-	-0-	-0-	246	1	2831	2	N	-0-					375
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					375

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
BORN, VICTOR WELL #: 5806H RRCID -> 233278 COMPL. DATE 09/01/2007 TOTAL DEPTH 7720 PERF. 7892 - 11790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2786	X	2786	-0-	-0-	-0-	98	1	2688	2	N	-0-					140
07	2671	X	2671	-0-	-0-	-0-	94	1	2577	2	N	-0-					140
08	3782	X	1920	-0-	-1862	-0-	1023	1	888	2	N	8					148
							9	9									
09	3660	X	1428	-0-	-2232	-0-	760	1	662	2	N	5					153
							6	9									
10	2883	X	2266	-0-	-617	-0-	1213	1	1053	2	N	-0-					153
11	2790	X	NO RPT	-0-	-2790	-0-					N	NO RPT					153

SCHULTZ BROTHERS D WELL #: 9H RRCID -> 233290 COMPL. DATE 03/16/2007 TOTAL DEPTH 7759 PERF. 7844 - 9625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					380
07	0	N	-0-	-0-	-0-	-0-					N	-0-					380
08	0	N	-0-	-0-	-0-	-0-					N	-0-					380
09	0	N	-0-	-0-	-0-	-0-					N	-0-					380
10	0	N	-0-	-0-	-0-	-0-					N	-0-					380
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					380

PRICE, WILLIS D. WELL #: RRCID -> 233498 COMPL. DATE 04/05/2007 TOTAL DEPTH 7920 PERF. 8468 - 10942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					29
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					29
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					29
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					29
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					29
11	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					29

PLUGGED AND ABANDONED_____ 09/11/2013

REBA N MILLER WELL #: 5H RRCID -> 234027 COMPL. DATE 10/28/2007 TOTAL DEPTH 7880 PERF. 8229 - 11670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					1293
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1293
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1293
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1293
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1293
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					1293

CRUISE E 768 WELL #: 8H RRCID -> 235069 COMPL. DATE 01/21/2008 TOTAL DEPTH 7392 PERF. 7490 - 10405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2940	X	1321	-0-	-1619	-0-	1315	2	6	9	N	5					57
07	2573	X	1062	-0-	-1511	-0-	1059	2	3	9	N	3					60
08	2573	X	833	-0-	-1740	-0-	831	2	2	9	N	2					62
09	1980	X	16	-0-	-1964	-0-	16	2			N	-0-					62
10	1891	X	-0-	-0-	-1891	-0-					N	40					102
11	1320	X	NO RPT	-0-	-1320	-0-					N	NO RPT					102

SCHULTZ 'G' 628 WELL #: 3628H RRCID -> 235479 COMPL. DATE 02/01/2008 TOTAL DEPTH 7721 PERF. 8231 - 11950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2550	X	1558	-0-	-992	-0-	77	1	1240	2	N	219					1279
							241	9									
07	2635	X	1561	-0-	-1074	-0-	93	1	1321	2	N	134	377	1			1036
							147	9									
08	2395	X	2395	-0-	-0-	-0-	106	1	1940	2	N	317	367	1			986
							349	9									
09	2550	X	971	-0-	-1579	-0-	60	1	878	2	N	30					1016
							33	9									
*10	2768	X	2768	-0-	-0-	-0-	193	1	2197	2	N	344	190	1			1170
							378	9									
11	1560	X	NO RPT	-0-	-1560	-0-					N	NO RPT					1170

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
PIPER WELL #: 1690H RRCID -> 235632 COMPL. DATE 01/30/2008 TOTAL DEPTH 7737 PERF. 8364 - 11710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	899	N	899	-0-	-0-	-0-	31	1	868	2	N	-0-					136
07	516	N	516	-0-	-0-	-0-	18	1	498	2	N	-0-					136
08	490	N	490	-0-	-0-	-0-	262	1	228	2	N	-0-					136
09	900	N	414	-0-	-486	-0-	221	1	193	2	N	-0-					136
10	527	N	378	-0-	-149	-0-	202	1	176	2	N	-0-					136
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					136

CRUISE 'A' 856 WELL #: 5H RRCID -> 236359 COMPL. DATE 04/21/2008 TOTAL DEPTH 7292 PERF. 7600 - 10592

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					54
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					54
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					54
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					54
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					54
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					54

KIRK 339 WELL #: 6H RRCID -> 237582 COMPL. DATE 05/05/2008 TOTAL DEPTH 8325 PERF. 8950 - 12255

06	3009	X	3009	-0-	-0-	-0-	248	1	2515	2	N	224	178	1			545
							246	9									
07	3733	X	3733	-0-	-0-	-0-	332	1	3357	2	N	40					585
							44	9									
08	3051	X	3051	-0-	-0-	-0-	274	1	2769	2	N	7					592
							8	9									
09	3967	X	3967	-0-	-0-	-0-	356	1	3597	2	N	13					605
							14	9									
*10	4248	X	4248	-0-	-0-	-0-	381	1	3847	2	N	18					623
							20	9									
11	690	X	NO RPT	-0-	-690	-0-					N	NO RPT					623

LUTIE W GEX "B" WELL #: 6962H RRCID -> 237652 COMPL. DATE 03/26/2008 TOTAL DEPTH 7433 PERF. 7910 - 11471

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					34

CRUISE 'E' 768 WELL #: 9H RRCID -> 238378 COMPL. DATE 06/25/2008 TOTAL DEPTH 7451 PERF. 7500 - 9900

06	14B2	EXT	112	-0-	112	408	112	2			N	-0-					60
07	14B2	EXT	97	-0-	97	505	97	2			N	-0-					60
08	608	X	103	-0-	-505	-0-	103	2			N	-0-					60
09	120	N	101	-0-	-19	-0-	101	2			N	-0-					60
10	93	N	91	-0-	-2	-0-	91	2			N	-0-					60
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					60

GEX, LUTIE W. MRS. WELL #: 7887H RRCID -> 239303 COMPL. DATE 05/23/2008 TOTAL DEPTH 7546 PERF. 8007 - 11550

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					318
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					318
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					318
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					318
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					318
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					318

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
PARKER, HARRY WELL #: 3712H RRCID -> 240876 COMPL. DATE 02/27/2008 TOTAL DEPTH 7740 PERF. 8252 - 11736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					751
07	0	N	-0-	-0-	-0-	-0-					N	-0-					751
08	0	N	-0-	-0-	-0-	-0-					N	-0-					751
09	0	N	-0-	-0-	-0-	-0-					N	-0-					751
10	0	N	-0-	-0-	-0-	-0-					N	-0-					751
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					751

PEERY A WELL #: 5730H RRCID -> 242700 COMPL. DATE 07/03/2008 TOTAL DEPTH 7420 PERF. 7825 - 11343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	780	N	780	-0-	-0-	-0-	53 55	1 9	672	2	N	50					1523
07	555	N	555	-0-	-0-	-0-	37 69	1 9	449	2	N	63					1586
08	655	N	655	-0-	-0-	-0-	39 133	1 9	483	2	N	121	194	1			1513
09	780	N	279	-0-	-501	-0-	19 22	1 9	238	2	N	20					1533
*10	774	N	774	-0-	-0-	-0-	53 68	1 9	653	2	N	62	182	1			1413
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1413

PIPER, OLA O. WELL #: 4692H RRCID -> 242704 COMPL. DATE 07/19/2008 TOTAL DEPTH 7772 PERF. 8123 - 11947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					619
07	0	N	-0-	-0-	-0-	-0-					N	-0-					619
08	0	N	-0-	-0-	-0-	-0-					N	-0-					619
09	0	N	-0-	-0-	-0-	-0-					N	20					639
10	0	N	-0-	-0-	-0-	-0-					N	-0-					639
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					639

BARTON, JAY D. ETAL "F" WELL #: 2532H RRCID -> 245105 COMPL. DATE 04/28/2008 TOTAL DEPTH 7878 PERF. 8182 - 12529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	532	-0-	-2468	42031	25 79	1 9	428	2	N	72					2145
07	3100	N	552	-0-	-2548	39483	26 79	1 9	447	2	N	72					2217
08	3100	N	539	-0-	-2561	36922	121 70	1 9	348	2	N	64					2281
09	3000	N	502	-0-	-2498	34424	102 107	1 9	293	2	N	97	159	1			2219
*10	3100	N	3337	-0-	237	34661	748 413	1 9	2176	2	N	375	183	1			2411
11	0	N	NO RPT	-0-	-0-	34661					N	NO RPT					2411

PRICE, WD -B- WELL #: 9621H RRCID -> 245201 COMPL. DATE 05/21/2008 TOTAL DEPTH 7709 PERF. 8357 - 12193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					1847
07	0	N	-0-	-0-	-0-	-0-					N	-0-					1847
08	0	N	-0-	-0-	-0-	-0-					N	-0-					1847
09	0	N	-0-	-0-	-0-	-0-					N	-0-					1847
10	0	N	-0-	-0-	-0-	-0-					N	-0-					1847
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1847

WHEAT 252 WELL #: 1 H RRCID -> 245228 COMPL. DATE 06/11/2008 TOTAL DEPTH 8507 PERF. 8815 - 12619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					221
07	0	N	-0-	-0-	-0-	-0-					N	-0-					221
08	0	N	-0-	-0-	-0-	-0-					N	-0-					221
09	0	N	-0-	-0-	-0-	-0-					N	53					274
10	0	N	-0-	-0-	-0-	-0-					N	-0-					274
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					274

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
PEERY A WELL #: 6730H RRCID -> 246096 COMPL. DATE 10/11/2008 TOTAL DEPTH 7357 PERF. 7685 - 11273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4897	X	4897	-0-	-0-	-0-	369	1	4454	2	N	67					3035
							74	9									
07	5907	X	5907	-0-	-0-	-0-	462	1	5362	2	N	75	180	1			2930
							83	9									
08	4724	X	4724	-0-	-0-	-0-	364	1	4291	2	N	63					2993
							69	9									
09	4098	X	4098	-0-	-0-	-0-	318	1	3727	2	N	48					3041
							53	9									
*10	3206	X	3206	-0-	-0-	-0-	246	1	2886	2	N	67					3108
							74	9									
11	2880	X	NO RPT	-0-	-2880	-0-					N	NO RPT					3108

PEERY A WELL #: 7730H RRCID -> 258035 COMPL. DATE 03/28/2010 TOTAL DEPTH 7353 PERF. 7726 - 11373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1569	N	1569	-0-	-0-	-0-	87	1	1390	2	N	84					6246
							92	9									
07	2792	N	2792	-0-	-0-	-0-	156	1	2205	2	N	392	379	1			6259
							431	9									
08	3100	N	4739	-0-	1639	1639	231	1	4221	2	N	261	367	1			6153
							287	9									
09	3000	N	5002	-0-	2002	3641	302	1	4347	2	N	321	193	1			6281
							353	9									
*10	3100	N	5917	-0-	2817	6458	453	1	5125	2	N	308	532	1			6057
							339	9									
11	0	N	NO RPT	-0-	-0-	6458					N	NO RPT					6057

VESTER, MARTHA 617 WELL #: 1 RRCID -> 258059 COMPL. DATE 02/16/2010 TOTAL DEPTH 9302 PERF. 7760 - 9038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	296	N	296	-0-	-0-	-0-	17	1	279	2	N	-0-					117
07	669	N	669	-0-	-0-	-0-	44	1	625	2	N	-0-					117
08	304	N	304	-0-	-0-	-0-	16	1	288	2	N	-0-					117
09	620	N	620	-0-	-0-	-0-	40	1	580	2	N	-0-					117
10	682	N	566	-0-	-116	-0-	45	1	521	2	N	-0-					117
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					117

ROXIE 282 WELL #: 2 H RRCID -> 258825 COMPL. DATE 06/20/2010 TOTAL DEPTH 7004 PERF. 8831 - 12565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2490	X	374	-0-	-2116	-0-	319	5	55	9	N	50					4159
07	1829	X	98	-0-	-1731	-0-	6	2	28	5	N	58					4217
							64	9									
08	930	X	313	-0-	-617	-0-	42	2	207	5	N	58	183	1			4092
							64	9									
09	360	X	-0-	-0-	-360	-0-					N	8					4100
*10	1157	N	1157	-0-	-0-	-0-	64	1	967	2	N	85					4185
							32	5	94	9							
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					4185

VESTER, MARTHA 617 WELL #: 2H RRCID -> 260628 COMPL. DATE 09/22/2010 TOTAL DEPTH 7860 PERF. 8163 - 11945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
ELISE 286 WELL #: 4H RRCID -> 265070 COMPL. DATE 12/18/2010 TOTAL DEPTH 8238 PERF. 8640 - 12881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2534	N	2534	-0-	-0-	-0-	173	1	2177	2	N	167	179	1			410
							184	9									
07	3012	N	3012	-0-	-0-	-0-	204	1	2566	2	N	220	175	1			455
							242	9									
08	3100	N	3485	-0-	385	385	207	1	3014	2	N	240	364	1			331
							264	9									
09	3000	N	3555	-0-	555	940	255	1	3078	2	N	202	180	1			353
							222	9									
*10	3100	N	3599	-0-	499	1439	330	1	3074	2	N	177	179	1			351
							195	9									
11	0	N	NO RPT	-0-	-0-	1439					N	NO RPT					351

PARKER 618 WELL #: 3H RRCID -> 265205 COMPL. DATE 05/23/2010 TOTAL DEPTH 7812 PERF. 8145 - 11545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	554	N	554	-0-	-0-	-0-	16	1	538	2	N	-0-					2218
07	471	N	471	-0-	-0-	-0-	14	1	457	2	N	-0-					2218
08	518	N	518	-0-	-0-	-0-	272	1	246	2	N	-0-					2218
09	661	N	661	-0-	-0-	-0-	352	1	309	2	N	-0-					2218
*10	630	N	630	-0-	-0-	-0-	341	1	289	2	N	-0-					2218
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					2218

ROXIE 282 WELL #: 3 H RRCID -> 265276 COMPL. DATE 03/23/2011 TOTAL DEPTH 8386 PERF. 8641 - 13040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6	N	6	-0-	-0-	-0-	6	5			N	-0-					1690
07	1550	X	975	-0-	-575	-0-	6	1	86	2	N	154					1844
							714	5	169	9							
08	1641	X	1641	-0-	-0-	-0-	97	1	1448	2	N	87	193	1			1738
							96	9									
09	1714	X	1714	-0-	-0-	-0-	103	1	1534	2	N	70					1808
							77	9									
*10	1491	X	1491	-0-	-0-	-0-	91	1	1375	2	N	23					1831
							25	9									
11	930	X	NO RPT	-0-	-930	-0-					N	NO RPT					1831

KATY WELL #: 2285H RRCID -> 265456 COMPL. DATE 06/28/2010 TOTAL DEPTH 8358 PERF. 8674 - 12285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1495	N	1495	-0-	-0-	-0-	101	1	1262	2	N	120	365	1			869
							132	9									
07	1581	N	1581	-0-	-0-	-0-	106	1	1329	2	N	133	177	1			825
							146	9									
08	1598	N	1598	-0-	-0-	-0-	93	1	1351	2	N	140	184	1			781
							154	9									
09	1519	N	1519	-0-	-0-	-0-	107	1	1276	2	N	124					905
							136	9									
10	1581	N	1466	-0-	-115	-0-	130	1	1211	2	N	114	184	1			835
							125	9									
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					835

PARKER 618 WELL #: 4H RRCID -> 265461 COMPL. DATE 04/09/2011 TOTAL DEPTH 7840 PERF. 8313 - 12046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					3712
07	0	N	-0-	-0-	-0-	-0-					N	-0-					3712
08	0	N	-0-	-0-	-0-	-0-					N	-0-					3712
09	0	N	-0-	-0-	-0-	-0-					N	-0-					3712
10	0	N	-0-	-0-	-0-	-0-					N	-0-					3712
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					3712

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
PEERY A WELL #: 8730H RRCID -> 266038 COMPL. DATE 06/07/2011 TOTAL DEPTH 7390 PERF. 7706 - 11353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3060	X	1875	-0-	-1185	-0-	129	1	1538	2	N	189	191	1			2910
							208	9									
07	5115	X	2676	-0-	-2439	-0-	200	1	2307	2	N	154	192	1			2872
							169	9									
08	5115	X	3382	-0-	-1733	-0-	256	1	2995	2	N	119	188	1			2803
							131	9									
09	3630	X	3073	-0-	-557	-0-	234	1	2721	2	N	107					2910
							118	9									
10	3100	X	2770	-0-	-330	-0-	2460	1	212	5	N	89	194	1			2805
							98	9									
11	2580	X	NO RPT	-0-	-2580	-0-					N	NO RPT					2805

REBA N MILLER WELL #: 11H RRCID -> 266365 COMPL. DATE 01/03/2011 TOTAL DEPTH 7777 PERF. 8150 - 11738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2940	X	-0-	-0-	-2940	-0-					N	-0-					2530
07	1674	X	-0-	-0-	-1674	-0-					N	-0-					2530
08	0	X	-0-	-0-	-0-	-0-					N	5					2535
09	0	X	-0-	-0-	-0-	-0-					N	-0-					2535
10	0	X	-0-	-0-	-0-	-0-					N	-0-					2535
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					2535

MARTHA VESTER 617 WELL #: 3H RRCID -> 266368 COMPL. DATE 05/14/2011 TOTAL DEPTH 7913 PERF. 8441 - 12777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	X	-0-	-0-	-3000	-0-					N	-0-					3798
07	2418	X	-0-	-0-	-2418	-0-					N	-0-					3798
08	1023	X	-0-	-0-	-1023	-0-					N	-0-					3798
09	2580	X	2580	-0-	-0-	-0-	153	1	2227	2	N	182					3980
							200	9									
*10	3100	N	3857	-0-	757	757	289	1	3309	2	N	235	388	1			3827
							259	9									
11	0	N	NO RPT	-0-	-0-	757					N	NO RPT					3827

MARTHA VESTER 617 WELL #: 4H RRCID -> 266369 COMPL. DATE 06/01/2011 TOTAL DEPTH 7936 PERF. 8446 - 12641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2493	X	2493	-0-	-0-	-0-	133	1	2131	2	N	208	184	1			7938
							229	9									
07	2483	N	2483	-0-	-0-	-0-	149	1	2126	2	N	189					8127
							208	9									
08	2479	N	2479	-0-	-0-	-0-	116	1	2142	2	N	201	363	1			7965
							221	9									
09	2220	N	1268	-0-	-952	-0-	71	1	1046	2	N	137	178	1			7924
							151	9									
10	2294	N	227	-0-	-2067	-0-	12	1	147	2	N	62					7986
							68	9									
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					7986

KATY WELL #: 4285H RRCID -> 266370 COMPL. DATE 04/26/2011 TOTAL DEPTH 8269 PERF. 8891 - 13019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4800	X	2559	-0-	-2241	-0-	184	1	2317	2	N	53	179	1			1075
							58	9									
07	4960	X	3069	-0-	-1891	-0-	216	1	2721	2	N	120					1195
							132	9									
08	4743	X	3177	-0-	-1566	-0-	194	1	2823	2	N	145	172	1			1168
							160	9									
09	3510	X	2179	-0-	-1331	-0-	163	1	1964	2	N	47					1215
							52	9									
10	3224	X	1894	-0-	-1330	-0-	181	1	1678	2	N	32	181	1			1066
							35	9									
11	2970	X	NO RPT	-0-	-2970	-0-					N	NO RPT					1066

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
PRICE, WD -B- WELL #: 11H RRCID -> 266372 COMPL. DATE 03/26/2011 TOTAL DEPTH 7809 PERF. 8260 - 12100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3814	X	3814	-0-	-0-	-0-	219	1	3504	2	N	83	188	1			4089
							91	9									
07	3627	X	3512	-0-	-115	-0-	226	1	3229	2	N	52					4141
							57	9									
08	3627	X	3619	-0-	-8	-0-	181	1	3348	2	N	82					4223
							90	9									
09	3517	X	3517	-0-	-0-	-0-	220	1	3201	2	N	87	189	1			4121
							96	9									
*10	3784	X	3784	-0-	-0-	-0-	298	1	3412	2	N	67					4188
							74	9									
11	3510	X	NO RPT	-0-	-3510	-0-					N	NO RPT					4188

DR TYSON WELL #: 4623H RRCID -> 266373 COMPL. DATE 08/19/2011 TOTAL DEPTH 7735 PERF. 8218 - 12467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6121	X	6121	-0-	-0-	-0-	355	1	5678	2	N	80					2495
							88	9									
07	6324	X	4325	-0-	-1999	-0-	279	1	3987	2	N	54	184	1			2365
							59	9									
08	8101	X	8101	-0-	-0-	-0-	409	1	7554	2	N	125					2490
							138	9									
09	7446	X	7446	-0-	-0-	-0-	467	1	6792	2	N	170	185	1			2475
							187	9									
*10	7352	X	7352	-0-	-0-	-0-	578	1	6605	2	N	154	180	1			2449
							169	9									
11	6120	X	NO RPT	-0-	-6120	-0-					N	NO RPT					2449

GRAVES WELL #: 8530H RRCID -> 266392 COMPL. DATE 07/18/2011 TOTAL DEPTH 8087 PERF. 8691 - 12070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	5090	-0-	2090	8586	291	1	4683	2	N	105					626
							116	9									
07	3100	N	-0-	-0-	-3100	5486					N	-0-					626
08	3100	N	-0-	-0-	-3100	2386					N	-0-					626
09	2386	N	-0-	-0-	-2386	-0-					N	-0-					626
10	0	N	-0-	-0-	-0-	-0-					N	-0-					626
11	1290	X	NO RPT	-0-	-1290	-0-					N	NO RPT					626

ELISE 286 WELL #: 3H RRCID -> 266398 COMPL. DATE 06/14/2011 TOTAL DEPTH 8332 PERF. 8827 - 12453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2222	N	2222	-0-	-0-	-0-	151	1	1906	2	N	150	185	1			1026
							165	9									
07	2266	N	2266	-0-	-0-	-0-	155	1	1946	2	N	150					1176
							165	9									
08	2309	N	2309	-0-	-0-	-0-	139	1	2025	2	N	132	182	1			1126
							145	9									
09	2220	N	2178	-0-	-42	-0-	157	1	1889	2	N	120	184	1			1062
							132	9									
10	2263	N	2246	-0-	-17	-0-	204	1	1900	2	N	129	185	1			1006
							142	9									
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1006

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
ELISE 286 WELL #: 5H RRCID -> 266461 COMPL. DATE 10/25/2011 TOTAL DEPTH 8233 PERF. 8561 - 12960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3157	X	3157	-0-	-0-	-0-	214	1	2695	2	N	225	184	1			3884
							248	9									
07	1796	X	1796	-0-	-0-	-0-	122	1	1535	2	N	126	177	1			3833
							139	9									
08	1289	X	1289	-0-	-0-	-0-	82	1	1201	2	N	5					3838
							6	9									
09	1200	X	217	-0-	-983	-0-	17	1	200	2	N	-0-					3838
10	1240	X	79	-0-	-1161	-0-	7	1	72	2	N	-0-					3838
11	1200	X	NO RPT	-0-	-1200	-0-					N	NO RPT					3838

DAISY GRAVES WELL #: 5529H RRCID -> 266462 COMPL. DATE 01/06/2012 TOTAL DEPTH 7992 PERF. 8497 - 12774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4283	X	4283	-0-	-0-	-0-	242	1	3870	2	N	155					1454
							171	9									
07	4402	X	4230	-0-	-172	-0-	271	1	3862	2	N	88	179	1			1363
							97	9									
08	4464	X	3850	-0-	-614	-0-	192	1	3536	2	N	111	184	1			1290
							122	9									
09	4320	X	3833	-0-	-487	-0-	231	1	3369	2	N	212	184	1			1318
							233	9									
10	4433	X	3927	-0-	-506	-0-	298	1	3394	2	N	214	179	1			1353
							235	9									
11	4290	X	NO RPT	-0-	-4290	-0-					N	NO RPT					1353

KATY WELL #: 6285H RRCID -> 266700 COMPL. DATE 08/05/2011 TOTAL DEPTH 8283 PERF. 8772 - 13095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2944	X	2944	-0-	-0-	-0-	209	1	2630	2	N	95	183	1			467
							105	9									
07	2926	X	2926	-0-	-0-	-0-	207	1	2603	2	N	105					572
							116	9									
08	2972	X	2972	-0-	-0-	-0-	182	1	2649	2	N	128	179	1			521
							141	9									
09	2799	X	2799	-0-	-0-	-0-	204	1	2446	2	N	135	180	1			476
							149	9									
*10	2712	X	2712	-0-	-0-	-0-	249	1	2318	2	N	132					608
							145	9									
11	2400	X	NO RPT	-0-	-2400	-0-					N	NO RPT					608

DAISY GRAVES 529 WELL #: 4H RRCID -> 266707 COMPL. DATE 01/06/2012 TOTAL DEPTH 8093 PERF. 8607 - 12780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1563
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1563
08	14B2 EXT		429	-0-	429	429	19	1	50	2	N	172					1735
							171	5	189	9							
09	14B2 EXT		1397	-0-	1397	1826	89	1	1032	2	N	251	375	1			1611
							276	9									
10	14B2 EXT		2247	-0-	2247	4073	155	1	1608	2	N	286	193	1			1704
							169	5	315	9							
11	14B2 EXT		NO RPT	-0-	-0-	4073					N	NO RPT					1704

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
GRAVES WELL #: 9530H RRCID -> 267108 COMPL. DATE 01/20/2012 TOTAL DEPTH 8007 PERF. 8824 - 12655

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9480	X	5090	-0-	-4390	-0-	291	1	4683	2	N	105					9080
							116	9									
07	9765	X	5001	-0-	-4764	-0-	316	1	4543	2	N	129	357	1			8852
							142	9									
08	9765	X	4884	-0-	-4881	-0-	240	1	4460	2	N	167					9019
							184	9									
09	5100	X	4168	-0-	-932	-0-	253	1	3703	2	N	193	382	1			8830
							212	9									
10	5270	X	3587	-0-	-1683	-0-	274	1	3149	2	N	149					8979
							164	9									
11	5100	X	NO RPT	-0-	-5100	-0-					N	NO RPT					8979

DOYLE, J.B. WELL #: 17H RRCID -> 267715 COMPL. DATE 09/12/2012 TOTAL DEPTH 7777 PERF. 8490 - 12789

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1230	X	66	-0-	-1164	-0-	9	2	57	9	N	52					1266
07	1271	X	-0-	-0-	-1271	-0-					N	33					1299
08	403	X	-0-	-0-	-403	-0-					N	-0-					1299
09	330	X	-0-	-0-	-330	-0-					N	-0-					1299
10	62	X	-0-	-0-	-62	-0-					N	-0-					1299
11	60	X	NO RPT	-0-	-60	-0-					N	NO RPT					1299

DOYLE, J.B. WELL #: 9703H RRCID -> 267788 COMPL. DATE 08/28/2012 TOTAL DEPTH 7811 PERF. 8252 - 12423

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					2409
07	14B2 EXT		-0-	-0-	-0-	-0-					N	40					2449
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2449
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2449
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2449
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					2449

GRAVES WELL #: 11H RRCID -> 268352 COMPL. DATE 10/30/2012 TOTAL DEPTH 8085 PERF. 8534 - 12290

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8840	X	8840	-0-	-0-	-0-	493	1	7936	2	N	374	577	1			3570
							411	9									
07	8682	X	8682	-0-	-0-	-0-	545	1	7829	2	N	280	191	1			3659
							308	9									
08	9063	X	9063	-0-	-0-	-0-	439	1	8171	2	N	412	574	1			3497
							453	9									
09	7679	X	7679	-0-	-0-	-0-	471	1	6885	2	N	294	192	1			3599
							323	9									
10	1488	X	39	-0-	-1449	-0-	3	1	36	2	N	-0-					3599
11	1440	X	NO RPT	-0-	-1440	-0-					N	NO RPT					3599

SCHULTZ 'G' 628 WELL #: 4628H RRCID -> 268477 COMPL. DATE 09/26/2012 TOTAL DEPTH 7718 PERF. 8173 - 11982

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					237
07	0	N	-0-	-0-	-0-	-0-					N	-0-					237
08	0	N	-0-	-0-	-0-	-0-					N	-0-					237
09	0	N	-0-	-0-	-0-	-0-					N	-0-					237
10	0	N	-0-	-0-	-0-	-0-					N	-0-					237
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					237

BATTIN 528 WELL #: 4HR RRCID -> 268479 COMPL. DATE 08/18/2012 TOTAL DEPTH 8146 PERF. 8615 - 13086

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					1045
07	0	N	-0-	-0-	-0-	-0-					N	-0-					1045
08	0	N	-0-	-0-	-0-	-0-					N	-0-					1045
09	0	N	-0-	-0-	-0-	-0-					N	-0-					1045
10	0	N	-0-	-0-	-0-	-0-					N	3					1048
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1048

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
KATY WELL #: 3285H RRCID -> 268535 COMPL. DATE 07/09/2012 TOTAL DEPTH 8270 PERF. 8755 - 13031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2832	X	2832	-0-	-0-	-0-	197 157	1 9	2478	2	N	143	181	1			521
07	2852	X	2603	-0-	-249	-0-	184 112	1 9	2307	2	N	102					623
08	2706	X	2706	-0-	-0-	-0-	165 142	1 9	2399	2	N	129	179	1			573
09	2820	X	2576	-0-	-244	-0-	190 105	1 9	2281	2	N	95	182	1			486
10	2914	X	2612	-0-	-302	-0-	239 143	1 9	2230	2	N	130					616
11	2820	X	NO RPT	-0-	-2820	-0-					N	NO RPT					616

GRAY 683 WELL #: 1H RRCID -> 268700 COMPL. DATE 01/14/2013 TOTAL DEPTH 7613 PERF. 7850 - 11866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	11766	X	11766	-0-	-0-	-0-	741 367	1 9	10658	2	N	334	386	1			827
07	11458	X	11458	-0-	-0-	-0-	722 359	1 9	10377	2	N	326	386	1			767
08	10922	X	10922	-0-	-0-	-0-	688 340	1 9	9894	2	N	309	183	1			893
09	10070	X	10070	-0-	-0-	-0-	635 301	1 9	9134	2	N	274	377	1			790
*10	9751	X	9751	-0-	-0-	-0-	614 303	1 9	8834	2	N	275	194	1			871
11	8670	X	NO RPT	-0-	-8670	-0-					N	NO RPT					871

SCHULTZ 783 WELL #: 1H RRCID -> 269467 COMPL. DATE 10/11/2012 TOTAL DEPTH 7695 PERF. 8010 - 12250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2882	X	2882	-0-	-0-	-0-	166 74	1 9	2642	2	N	67					1294
07	3029	X	3029	-0-	-0-	-0-	197 44	1 9	2788	2	N	40					1334
08	3069	X	3017	-0-	-52	-0-	156	1	2861	2	N	-0-					1334
09	3032	X	3032	-0-	-0-	-0-	189 109	1 9	2734	2	N	99					1433
*10	3216	X	3216	-0-	-0-	-0-	224 107	1 9	2885	2	N	97	191	1			1339
11	2940	X	NO RPT	-0-	-2940	-0-					N	NO RPT					1339

PURDUM UNIT WELL #: 9013H RRCID -> 269602 COMPL. DATE 09/29/2012 TOTAL DEPTH 7576 PERF. 7992 - 12088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					403
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					403
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					403
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					403
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					403
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					403

REBA N MILLER WELL #: 14H RRCID -> 273722 COMPL. DATE 06/10/2012 TOTAL DEPTH 7643 PERF. 8125 - 12395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5250	X	4	-0-	-5246	-0-	4	2			N	-0-					395
07	4402	X	-0-	-0-	-4402	-0-					N	-0-					395
08	589	X	-0-	-0-	-589	-0-					N	-0-					395
09	570	X	-0-	-0-	-570	-0-					N	-0-					395
10	4	X	-0-	-0-	-4	-0-					N	-0-					395
11	4	X	NO RPT	-0-	-4	-0-					N	NO RPT					395

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
GRAVES WELL #: 10H RRCID -> 273966 COMPL. DATE 10/30/2012 TOTAL DEPTH 7811 PERF. 8608 - 12400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	942	X	942	-0-	-0-	-0-	48	1	775	2	N	108	190	1			313
							119	9									
07	718	N	718	-0-	-0-	-0-	42	1	607	2	N	63					376
							69	9									
08	1024	N	1024	-0-	-0-	-0-	47	1	885	2	N	84					460
							92	9									
09	1385	N	1385	-0-	-0-	-0-	80	1	1173	2	N	120	191	1			389
							132	9									
*10	3100	N	5082	-0-	1982	1982	389	1	4469	2	N	204	195	1			398
							224	9									
11	0	N	NO RPT	-0-	-0-	1982					N	NO RPT					398

PARNELL RANCH 165 WELL #: 2H RRCID -> 274206 COMPL. DATE 07/25/2013 TOTAL DEPTH 8638 PERF. 9112 - 13483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4800	X	4621	-0-	-179	-0-	189	1	3478	2	N	215	186	1			3523
							717	5	237	9							
07	4960	X	4630	-0-	-330	-0-	231	1	3512	2	N	220	217	1			3526
							645	5	242	9							
08	4557	X	4540	-0-	-17	-0-	173	1	3601	2	N	207	201	1			3532
							538	5	228	9							
09	4620	X	4274	-0-	-346	-0-	214	1	3264	2	N	201					3733
							575	5	221	9							
10	4774	X	4229	-0-	-545	-0-	272	1	3191	2	N	189					3922
							558	5	208	9							
11	4620	X	NO RPT	-0-	-4620	-0-					N	NO RPT					3922

JONES TRUST 272 WELL #: 2H RRCID -> 276332 COMPL. DATE 05/05/2013 TOTAL DEPTH 8551 PERF. 9065 - 13270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1534	N	1534	-0-	-0-	-0-	133	1	1237	2	N	149	180	1			751
							164	9									
07	1521	N	1521	-0-	-0-	-0-	119	1	1202	2	N	182	177	1			756
							200	9									
08	1663	N	1663	-0-	-0-	-0-	134	1	1354	2	N	159	194	1			721
							175	9									
09	1657	N	1657	-0-	-0-	-0-	130	1	1310	2	N	197	185	1			733
							217	9									
*10	1663	N	1663	-0-	-0-	-0-	132	1	1336	2	N	177	195	1			715
							195	9									
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					715

SCHULTZ BROTHERS A WELL #: 4627H RRCID -> 276339 COMPL. DATE 05/21/2013 TOTAL DEPTH 7763 PERF. 8168 - 11979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5120	X	5120	-0-	-0-	-0-	256	1	4104	2	N	691	368	1			1931
							760	9									
07	5642	X	4107	-0-	-1535	-0-	244	1	3492	2	N	337	564	1			1704
							371	9									
08	5642	X	1337	-0-	-4305	-0-	60	1	1126	2	N	137					1841
							151	9									
09	5760	X	2136	-0-	-3624	-0-	121	1	1754	2	N	237	373	1			1705
							261	9									
*10	7582	X	7582	-0-	-0-	-0-	539	1	6154	2	N	808	766	1			1747
							889	9									
11	5130	X	NO RPT	-0-	-5130	-0-					N	NO RPT					1747

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
JONES TRUST 272 WELL #: 4H RRCID -> 276935 COMPL. DATE 06/11/2013 TOTAL DEPTH 8492 PERF. 8977 - 13180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3750	X	3208	-0-	-542	-0-	267	1	2463	2	N	410	333	1			958
							27	5	451	9							
07	4061	X	3205	-0-	-856	-0-	248	1	2463	2	N	405	566	1			797
							48	5	446	9							
08	4061	X	3748	-0-	-313	-0-	297	1	3003	2	N	407	194	1			1010
							448	9									
09	3814	X	3814	-0-	-0-	-0-	298	1	2945	2	N	465	384	1			1091
							59	5	512	9							
10	3937	X	3040	-0-	-897	-0-	237	1	2323	2	N	371	387	1			1075
							72	5	408	9							
11	3210	X	NO RPT	-0-	-3210	-0-					N	NO RPT					1075

PARNELL RANCH 165 WELL #: 3H RRCID -> 277212 COMPL. DATE 10/22/2013 TOTAL DEPTH 8659 PERF. 9040 - 13770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5640	X	5328	-0-	-312	-0-	237	1	4373	2	N	365	283	1			5776
							316	5	402	9							
07	5239	X	4955	-0-	-284	-0-	264	1	4000	2	N	355	349	1			5782
							300	5	391	9							
08	5611	X	4751	-0-	-860	-0-	185	1	3841	2	N	347	375	1			5754
							343	5	382	9							
09	5430	X	4364	-0-	-1066	-0-	222	1	3386	2	N	329					6083
							394	5	362	9							
10	5518	X	3902	-0-	-1616	-0-	251	1	2928	2	N	297					6380
							396	5	327	9							
11	5340	X	NO RPT	-0-	-5340	-0-					N	NO RPT					6380

BAILEY 271 WELL #: 2H RRCID -> 277669 COMPL. DATE 04/09/2014 TOTAL DEPTH 8538 PERF. 8960 - 13100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1479	N	1479	-0-	-0-	-0-	119	1	1104	2	N	233	265	1			4253
							256	9									
07	1652	N	1652	-0-	-0-	-0-	121	1	1219	2	N	284	250	1			4287
							312	9									
08	1448	N	1448	-0-	-0-	-0-	107	1	1076	2	N	241	229	1			4299
							265	9									
09	1470	N	1449	-0-	-21	-0-	106	1	1066	2	N	252					4551
							277	9									
10	1643	N	1561	-0-	-82	-0-	112	1	1133	2	N	287					4838
							316	9									
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					4838

DR TYSON WELL #: 6623H RRCID -> 278023 COMPL. DATE 10/10/2013 TOTAL DEPTH 7761 PERF. 8401 - 11848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
JONES TRUST 272 WELL #: 3H RRCID -> 278249 COMPL. DATE 06/09/2013 TOTAL DEPTH 8467 PERF. 8838 - 13206

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2280	X	2259	-0-	-21	-0-	196	1	1828	2	N	214	180	1			223
							235	9									
07	2391	X	2391	-0-	-0-	-0-	194	1	1966	2	N	210	369	1			64
							231	9									
08	2356	X	1530	-0-	-826	-0-	117	1	1174	2	N	217					281
							239	9									
09	2280	X	714	-0-	-1566	-0-	50	1	507	2	N	143	196	1			228
							157	9									
10	2356	X	945	-0-	-1411	-0-	74	1	750	2	N	110					338
							121	9									
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					338

PORTER UNIT 324 WELL #: 2H RRCID -> 278429 COMPL. DATE 03/03/2015 TOTAL DEPTH 8037 PERF. 8263 - 12968

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4620	X	3908	-0-	-712	-0-	211	1	3302	2	N	336	367	1			757
							25	5	370	9							
07	4433	X	3936	-0-	-497	-0-	217	1	3397	2	N	293	181	1			869
							322	9									
08	4433	X	3749	-0-	-684	-0-	236	1	3210	2	N	249	180	1			938
							29	5	274	9							
09	4080	X	3340	-0-	-740	-0-	180	1	2822	2	N	259	352	1			845
							53	5	285	9							
10	4123	X	3580	-0-	-543	-0-	196	1	3064	2	N	273	187	1			931
							20	5	300	9							
11	3900	X	NO RPT	-0-	-3900	-0-					N	NO RPT					931

PORTER UNIT 324 WELL #: 4H RRCID -> 278431 COMPL. DATE 03/13/2015 TOTAL DEPTH 8027 PERF. 8702 - 12700

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4298	X	4298	-0-	-0-	-0-	168	1	2629	2	N	165	188	1			473
							1319	5	182	9							
07	4495	X	2455	-0-	-2040	-0-	124	1	1933	2	N	84	176	1			381
							306	5	92	9							
08	4495	X	3031	-0-	-1464	-0-	172	1	2695	2	N	149					530
							164	9									
09	4290	X	2861	-0-	-1429	-0-	153	1	2399	2	N	281	178	1			633
							309	9									
10	4433	X	2727	-0-	-1706	-0-	154	1	2404	2	N	154	182	1			605
							169	9									
11	4290	X	NO RPT	-0-	-4290	-0-					N	NO RPT					605

PORTER UNIT 324 WELL #: 3H RRCID -> 278432 COMPL. DATE 03/12/2015 TOTAL DEPTH 7994 PERF. 8303 - 12471

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3990	X	3937	-0-	-53	-0-	157	1	2461	2	N	208	183	1			469
							1090	5	229	9							
07	4526	X	3016	-0-	-1510	-0-	167	1	2621	2	N	137	176	1			430
							77	5	151	9							
08	4526	X	3145	-0-	-1381	-0-	175	1	2739	2	N	210	179	1			461
							231	9									
09	4380	X	2979	-0-	-1401	-0-	165	1	2581	2	N	212	179	1			494
							233	9									
10	4526	X	2900	-0-	-1626	-0-	159	1	2484	2	N	234					728
							257	9									
11	3930	X	NO RPT	-0-	-3930	-0-					N	NO RPT					728

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
PORTER UNIT 324 WELL #: 5H RRCID -> 278435 COMPL. DATE 03/12/2015 TOTAL DEPTH 7954 PERF. 8245 - 12475

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4890	X	4231	-0-	-659	-0-	241 205	1 9	3785	2	N	186	185	1			435
07	4960	X	4101	-0-	-859	-0-	233 222	1 9	3646	2	N	202	181	1			456
08	5053	X	4195	-0-	-858	-0-	239 206	1 9	3750	2	N	187	179	1			464
09	4890	X	3670	-0-	-1220	-0-	206 38	1 5	3237 189	2 9	N	172	183	1			453
10	4402	X	3988	-0-	-414	-0-	228 17	1 5	3576 167	2 9	N	152	188	1			417
11	4230	X	NO RPT	-0-	-4230	-0-					N	NO RPT					417

PORTER 324 WELL #: 1H RRCID -> 278469 COMPL. DATE 05/30/2014 TOTAL DEPTH 8037 PERF. 8380 - 13150

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4200	X	3514	-0-	-686	-0-	166 139	1 5	2992 217	2 9	N	197	184	1			714
07	5049	X	5049	-0-	-0-	-0-	286 1	1 5	4468 294	2 9	N	267	178	1			803
08	4842	X	4842	-0-	-0-	-0-	254 283	1 9	4305	2	N	257	359	1			701
09	4569	X	4569	-0-	-0-	-0-	242 267	1 9	4060	2	N	243	177	1			767
10	5053	X	4522	-0-	-531	-0-	259 2	1 5	4050 211	2 9	N	192	179	1			780
11	4890	X	NO RPT	-0-	-4890	-0-					N	NO RPT					780

ELMER GRAVES 615 WELL #: 1H RRCID -> 278488 COMPL. DATE 07/11/2014 TOTAL DEPTH 7971 PERF. 8521 - 13023

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10320	X	7648	-0-	-2672	-0-	435 226	1 9	6987	2	N	205	179	1			1980
07	10261	X	6399	-0-	-3862	-0-	406 183	1 9	5810	2	N	166	182	1			1964
08	9889	X	4516	-0-	-5373	-0-	227 101	1 9	4188	2	N	92					2056
09	9060	X	8231	-0-	-829	-0-	514 243	1 9	7474	2	N	221	362	1			1915
10	9052	X	7967	-0-	-1085	-0-	621 252	1 9	7094	2	N	229	184	1			1960
11	7650	X	NO RPT	-0-	-7650	-0-					N	NO RPT					1960

ELMER GRAVES 615 WELL #: 4H RRCID -> 278490 COMPL. DATE 12/18/2014 TOTAL DEPTH 7959 PERF. 8389 - 12019

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4260	X	3423	-0-	-837	-0-	192 158	1 9	3073	2	N	144	177	1			1256
07	4402	X	2642	-0-	-1760	-0-	167 99	1 9	2376	2	N	90					1346
08	4092	X	1818	-0-	-2274	-0-	89 64	1 9	1665	2	N	58					1404
09	3660	X	2162	-0-	-1498	-0-	136 47	1 9	1979	2	N	43	183	1			1264
10	3534	X	2451	-0-	-1083	-0-	186 140	1 9	2125	2	N	127					1391
11	3420	X	NO RPT	-0-	-3420	-0-					N	NO RPT					1391

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
ELMER GRAVES 615 WELL #: 3H RRCID -> 278493 COMPL. DATE 12/19/2014 TOTAL DEPTH 7917 PERF. 8242 - 12854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5550	X	4656	-0-	-894	-0-	261	1	4196	2	N	181	184	1			533
							199	9									
07	5580	X	4619	-0-	-961	-0-	289	1	4137	2	N	175					708
							193	9									
08	5456	X	4352	-0-	-1104	-0-	215	1	3973	2	N	149	182	1			675
							164	9									
09	5310	X	3958	-0-	-1352	-0-	247	1	3604	2	N	97	183	1			589
							107	9									
10	5487	X	2576	-0-	-2911	-0-	199	1	2283	2	N	85					674
							94	9									
11	4650	X	NO RPT	-0-	-4650	-0-					N	NO RPT					674

ELMER GRAVES 615 WELL #: 5H RRCID -> 278495 COMPL. DATE 12/22/2014 TOTAL DEPTH 7949 PERF. 8197 - 12875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3617	X	3617	-0-	-0-	-0-	198	1	3172	2	N	224	186	1			1162
							1	5	246	9							
07	4117	X	4117	-0-	-0-	-0-	257	1	3658	2	N	184	182	1			1164
							202	9									
08	4270	X	4270	-0-	-0-	-0-	206	1	3800	2	N	240	178	1			1226
							264	9									
09	4045	X	4045	-0-	-0-	-0-	246	1	3585	2	N	190	182	1			1234
							5	5	209	9							
*10	4427	X	4427	-0-	-0-	-0-	198	1	2253	2	N	162	182	1			1214
							1798	5	178	9							
11	2310	X	NO RPT	-0-	-2310	-0-					N	NO RPT					1214

ELMER GRAVES 615 WELL #: 2H RRCID -> 278496 COMPL. DATE 12/24/2014 TOTAL DEPTH 8023 PERF. 8406 - 12430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3780	X	3508	-0-	-272	-0-	108	1	1725	2	N	170					1119
							1488	5	187	9							
07	3224	X	3194	-0-	-30	-0-	91	1	1298	2	N	133	183	1			1069
							1659	5	146	9							
08	3007	X	2944	-0-	-63	-0-	55	1	1011	2	N	124	178	1			1015
							1742	5	136	9							
09	3600	X	2584	-0-	-1016	-0-	59	1	869	2	N	117					1132
							1527	5	129	9							
10	3720	X	2238	-0-	-1482	-0-	78	1	889	2	N	119	182	1			1069
							1140	5	131	9							
11	3510	X	NO RPT	-0-	-3510	-0-					N	NO RPT					1069

DOYLE, J.B. WELL #: 10H RRCID -> 278519 COMPL. DATE 08/28/2012 TOTAL DEPTH 7773 PERF. 8327 - 12462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-	N	-0-	468
07	0	N	-0-	-0-	-0-	-0-	N	-0-	468
08	0	N	-0-	-0-	-0-	-0-	N	-0-	468
09	0	N	-0-	-0-	-0-	-0-	N	-0-	468
10	0	N	-0-	-0-	-0-	-0-	N	-0-	468
11	0	N	NO RPT	-0-	-0-	-0-	N	NO RPT	468

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
PEYTON RANCH 417 WELL #: 1H RRCID -> 278600 COMPL. DATE 01/13/2014 TOTAL DEPTH 7935 PERF. 8463 - 12265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	18450	X	16823	-0-	-1627	-0-	1621	1	15106	2	N	87	180	1			208
							96	9									
07	19065	X	15141	-0-	-3924	-0-	1354	1	13693	2	N	85					293
							94	9									
08	19096	X	15629	-0-	-3467	-0-	1401	1	14156	2	N	65					358
							72	9									
09	18480	X	15174	-0-	-3306	-0-	1348	1	13635	2	N	174	177	1			355
							191	9									
10	17949	X	14625	-0-	-3324	-0-	1316	1	13303	2	N	5					360
							6	9									
11	16830	X	NO RPT	-0-	-16830	-0-					N	NO RPT					360

MARTHA VESTER 617 WELL #: 6H RRCID -> 278613 COMPL. DATE 04/24/2015 TOTAL DEPTH 7835 PERF. 8180 - 12397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5310	X	4317	-0-	-993	-0-	231	1	3717	2	N	335	578	1			878
							369	9									
07	5921	X	3860	-0-	-2061	-0-	227	1	3255	2	N	344	384	1			838
							378	9									
08	5921	X	4148	-0-	-1773	-0-	194	1	3601	2	N	321	192	1			967
							353	9									
09	7710	X	7710	-0-	-0-	-0-	465	1	6772	2	N	430	332	1			1065
							473	9									
*10	8198	X	8198	-0-	-0-	-0-	612	1	7007	2	N	526	390	1			1201
							579	9									
11	4320	X	NO RPT	-0-	-4320	-0-					N	NO RPT					1201

MARTHA VESTER 617 WELL #: 5H RRCID -> 278616 COMPL. DATE 04/24/2015 TOTAL DEPTH 7876 PERF. 8651 - 12547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7424	X	7424	-0-	-0-	-0-	400	1	6420	2	N	549	574	1			1049
							604	9									
07	7638	X	7638	-0-	-0-	-0-	461	1	6595	2	N	529	384	1			1194
							582	9									
08	5923	X	5923	-0-	-0-	-0-	283	1	5234	2	N	369	577	1			986
							406	9									
09	1050	X	-0-	-0-	-1050	-0-					N	-0-					986
10	1085	X	-0-	-0-	-1085	-0-					N	-0-					986
11	1050	X	NO RPT	-0-	-1050	-0-					N	NO RPT					986

HAGER TRUST 616 WELL #: 3H RRCID -> 278625 COMPL. DATE 01/04/2015 TOTAL DEPTH 8036 PERF. 8552 - 13035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3112	X	3112	-0-	-0-	-0-	169	1	2710	2	N	196	185	1			1126
							17	5	216	9							
07	3162	X	2729	-0-	-433	-0-	164	1	2346	2	N	199	182	1			1143
							219	9									
08	2201	X	2146	-0-	-55	-0-	102	1	1896	2	N	114	180	1			1077
							23	5	125	9							
09	3120	X	2861	-0-	-259	-0-	167	1	2433	2	N	237	178	1			1136
							261	9									
10	3224	X	3063	-0-	-161	-0-	204	1	2620	2	N	166	184	1			1118
							56	5	183	9							
11	3120	X	NO RPT	-0-	-3120	-0-					N	NO RPT					1118

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
PARKER 618 WELL #: 2H RRCID -> 278766 COMPL. DATE 04/21/2014 TOTAL DEPTH 7914 PERF. 8341 - 12040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7380	X	4144	-0-	-3236	-0-	201	1	3230	2	N	245	172	1			2016
							443	5	270	9							
07	4805	X	3076	-0-	-1729	-0-	187	1	2677	2	N	185	357	1			1844
							8	5	204	9							
08	2422	X	2422	-0-	-0-	-0-	126	1	2101	2	N	177	183	1			1838
							195	9									
09	4140	X	2770	-0-	-1370	-0-	168	1	2438	2	N	149	178	1			1809
							164	9									
10	4278	X	3057	-0-	-1221	-0-	229	1	2615	2	N	194	180	1			1823
							213	9									
11	4140	X	NO RPT	-0-	-4140	-0-					N	NO RPT					1823

PARKER 618 WELL #: 5H RRCID -> 278769 COMPL. DATE 05/03/2014 TOTAL DEPTH 7809 PERF. 8389 - 12491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2505	N	2505	-0-	-0-	-0-	133	1	2130	2	N	220	362	1			279
							242	9									
07	2080	N	2080	-0-	-0-	-0-	120	1	1720	2	N	218	179	1			318
							240	9									
08	0	N	-0-	-0-	-0-	-0-					N	8					326
09	1786	N	1786	-0-	-0-	-0-	103	1	1494	2	N	162					488
							11	5	178	9							
*10	2889	N	2889	-0-	-0-	-0-	210	1	2411	2	N	234	360	1			362
							11	5	257	9							
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					362

PARKER 618 WELL #: 6H RRCID -> 278770 COMPL. DATE 05/02/2014 TOTAL DEPTH 7862 PERF. 8287 - 12290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6090	X	5456	-0-	-634	-0-	308	1	4922	2	N	205	181	1			1154
							226	9									
07	7285	X	6939	-0-	-346	-0-	437	1	6237	2	N	241	181	1			1214
							265	9									
08	7826	X	7826	-0-	-0-	-0-	384	1	7105	2	N	306	361	1			1159
							337	9									
09	7050	X	6738	-0-	-312	-0-	412	1	6003	2	N	294	368	1			1085
							323	9									
10	7285	X	3843	-0-	-3442	-0-	297	1	3395	2	N	137	183	1			1039
							151	9									
11	6720	X	NO RPT	-0-	-6720	-0-					N	NO RPT					1039

WHEAT 252 WELL #: 4H RRCID -> 278846 COMPL. DATE 05/21/2014 TOTAL DEPTH 8539 PERF. 9038 - 12782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2580	X	1762	-0-	-818	-0-	80	1	1488	2	N	172	198	1			568
							5	5	189	9							
07	1984	X	1909	-0-	-75	-0-	107	1	1618	2	N	167	190	1			545
							184	9									
08	2263	X	1689	-0-	-574	-0-	72	1	1498	2	N	108	193	1			460
							119	9									
09	2190	X	1731	-0-	-459	-0-	96	1	1446	2	N	172					632
							189	9									
10	1922	N	1546	-0-	-376	-0-	112	1	1299	2	N	123	194	1			561
							135	9									
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					561

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
WHEAT 252 WELL #: 5H RRCID -> 278849 COMPL. DATE 05/27/2014 TOTAL DEPTH 8492 PERF. 9140 - 13065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4710	X	4078	-0-	-632	-0-	147	1	2701	2	N	233	195	1			802
							974	5	256	9							
07	4656	X	4656	-0-	-0-	-0-	187	1	2839	2	N	257	183	1			876
							1347	5	283	9							
08	4712	X	3440	-0-	-1272	-0-	144	1	2989	2	N	231	193	1			914
							53	5	254	9							
09	4560	X	3669	-0-	-891	-0-	210	1	3208	2	N	225	193	1			946
							3	5	248	9							
10	4650	X	3576	-0-	-1074	-0-	253	1	2956	2	N	269	368	1			847
							71	5	296	9							
11	4500	X	NO RPT	-0-	-4500	-0-					N	NO RPT					847

PEYTON RANCH 417 WELL #: 3H RRCID -> 278857 COMPL. DATE 10/26/2014 TOTAL DEPTH 8051 PERF. 8424 - 12544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	X	433	-0-	-77	-0-	41	1	392	2	N	-0-					196
07	527	X	359	-0-	-168	-0-	32	1	327	2	N	-0-					196
08	403	X	371	-0-	-32	-0-	33	1	338	2	N	-0-					196
09	480	X	440	-0-	-40	-0-	39	1	401	2	N	-0-					196
10	496	X	417	-0-	-79	-0-	37	1	380	2	N	-0-					196
11	420	X	NO RPT	-0-	-420	-0-					N	NO RPT					196

ROXIE 282 WELL #: 5H RRCID -> 278864 COMPL. DATE 04/22/2014 TOTAL DEPTH 8400 PERF. 8733 - 12854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5520	X	4221	-0-	-1299	-0-	106	1	1338	2	N	179	194	1			368
							2580	5	197	9							
07	5611	X	5127	-0-	-484	-0-	351	1	4411	2	N	270	192	1			446
							68	5	297	9							
08	6355	X	4748	-0-	-1607	-0-	286	1	4163	2	N	266	388	1			324
							6	5	293	9							
09	6180	X	4283	-0-	-1897	-0-	314	1	3716	2	N	230	191	1			363
							253	9									
10	6386	X	4302	-0-	-2084	-0-	393	1	3650	2	N	232	194	1			401
							4	5	255	9							
11	4950	X	NO RPT	-0-	-4950	-0-					N	NO RPT					401

ROXIE 282 WELL #: 4H RRCID -> 278866 COMPL. DATE 04/21/2014 TOTAL DEPTH 8385 PERF. 8804 - 12941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6278	X	6278	-0-	-0-	-0-	436	1	5501	2	N	310	364	1			998
							341	9									
07	7819	X	7819	-0-	-0-	-0-	545	1	6848	2	N	387	358	1			1027
							426	9									
08	8116	X	8116	-0-	-0-	-0-	498	1	7225	2	N	357	364	1			1020
							393	9									
09	8111	X	8111	-0-	-0-	-0-	594	1	7146	2	N	337	181	1			1176
							371	9									
*10	8459	X	8459	-0-	-0-	-0-	788	1	7341	2	N	300	552	1			924
							330	9									
11	7560	X	NO RPT	-0-	-7560	-0-					N	NO RPT					924

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
DAISY GRAVES 529 WELL #: 6H RRCID -> 278872 COMPL. DATE 10/31/2014 TOTAL DEPTH 8113 PERF. 8567 - 12638

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	MC	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	12546	X	12546	-0-	-0-	-0-	681	1	10906	2	N	858	719	1			1110
							15	5	944	9							
07	12692	X	12692	-0-	-0-	-0-	767	1	10958	2	N	877	891	1			1096
							2	5	965	9							
08	12294	X	12294	-0-	-0-	-0-	586	1	10829	2	N	791	717	1			1170
							9	5	870	9							
09	11535	X	11535	-0-	-0-	-0-	686	1	9978	2	N	783	721	1			1232
							10	5	861	9							
10	11842	X	10326	-0-	-1516	-0-	738	1	8439	2	N	616	542	1			1306
							471	5	678	9							
11	11460	X	NO RPT	-0-	-11460	-0-					N	NO RPT					1306

PEYTON RANCH 417 WELL #: 4H RRCID -> 278882 COMPL. DATE 10/27/2014 TOTAL DEPTH 7971 PERF. 8462 - 12576

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	MC	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9300	X	7317	-0-	-1983	-0-	708	1	6596	2	N	12					104
							13	9									
07	9610	X	7252	-0-	-2358	-0-	653	1	6593	2	N	5					109
							6	9									
08	8122	X	7175	-0-	-947	-0-	645	1	6517	2	N	12					121
							13	9									
09	8280	X	6236	-0-	-2044	-0-	560	1	5668	2	N	7					128
							8	9									
10	8556	X	7299	-0-	-1257	-0-	656	1	6626	2	N	15					143
							17	9									
11	7320	X	NO RPT	-0-	-7320	-0-					N	NO RPT					143

PEYTON RANCH 417 WELL #: 5H RRCID -> 278883 COMPL. DATE 10/27/2014 TOTAL DEPTH 8056 PERF. 8444 - 12556

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	MC	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6930	X	-0-	-0-	-6930	-0-					N	-0-					399
07	7161	X	-0-	-0-	-7161	-0-					N	-0-					399
08	6045	X	-0-	-0-	-6045	-0-					N	-0-					399
09	5850	X	-0-	-0-	-5850	-0-					N	-0-					399
10	8	X	-0-	-0-	-8	-0-					N	-0-					399
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					399

REBA N MILLER WELL #: 13H RRCID -> 279066 COMPL. DATE 02/15/2014 TOTAL DEPTH 7727 PERF. 8185 - 12750

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	MC	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6480	X	6137	-0-	-343	-0-	347	1	5544	2	N	224	343	1			729
							246	9									
07	6424	X	6424	-0-	-0-	-0-	399	1	5688	2	N	306	364	1			671
							337	9									
08	7347	X	6474	-0-	-873	-0-	314	1	5777	2	N	348	180	1			839
							383	9									
09	7110	X	6217	-0-	-893	-0-	380	1	5515	2	N	293	359	1			773
							322	9									
10	6696	X	6574	-0-	-122	-0-	497	1	5659	2	N	380	363	1			790
							418	9									
11	6210	X	NO RPT	-0-	-6210	-0-					N	NO RPT					790

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
ROXIE 282 WELL #: 6H RRCID -> 279067 COMPL. DATE 04/22/2014 TOTAL DEPTH 8413 PERF. 8775 - 12589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2208	X	2208	-0-	-0-	-0-	157	1	1981	2	N	64	195	1			250
							70	9									
07	1905	X	1905	-0-	-0-	-0-	131	1	1654	2	N	109					359
							120	9									
08	1963	X	1963	-0-	-0-	-0-	119	1	1728	2	N	105	192	1			272
							116	9									
09	1830	X	1793	-0-	-37	-0-	130	1	1560	2	N	94					366
							103	9									
*10	2056	X	2056	-0-	-0-	-0-	193	1	1791	2	N	65					431
							72	9									
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					431

WHEAT 252 WELL #: 3H RRCID -> 279068 COMPL. DATE 05/21/2014 TOTAL DEPTH 8538 PERF. 9045 - 13064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4200	X	3918	-0-	-282	-0-	116	1	2140	2	N	227	361	1			381
							1412	5	250	9							
07	4340	X	4002	-0-	-338	-0-	156	1	2359	2	N	207	192	1			396
							1259	5	228	9							
08	4340	X	3222	-0-	-1118	-0-	104	1	2157	2	N	228	193	1			431
							710	5	251	9							
09	4200	X	3636	-0-	-564	-0-	114	1	1736	2	N	257	193	1			495
							1503	5	283	9							
10	4278	X	3516	-0-	-762	-0-	188	1	2193	2	N	252	362	1			385
							858	5	277	9							
11	3930	X	NO RPT	-0-	-3930	-0-					N	NO RPT					385

HAGER TRUST 616 WELL #: 4H RRCID -> 279070 COMPL. DATE 01/25/2015 TOTAL DEPTH 8005 PERF. 8501 - 13036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					251
07	1829	X	-0-	-0-	-1829	-0-					N	-0-					251
08	1829	X	-0-	-0-	-1829	-0-					N	-0-					251
09	1080	X	-0-	-0-	-1080	-0-					N	-0-					251
10	31	X	-0-	-0-	-31	-0-					N	-0-					251
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					251

HAGER TRUST 616 WELL #: 5H RRCID -> 279071 COMPL. DATE 01/25/2015 TOTAL DEPTH 8010 PERF. 8548 - 12972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3360	X	3174	-0-	-186	-0-	170	1	2722	2	N	256	184	1			666
							282	9									
07	3867	X	3867	-0-	-0-	-0-	230	1	3283	2	N	322	359	1			629
							354	9									
08	4261	X	4261	-0-	-0-	-0-	200	1	3685	2	N	342	368	1			603
							376	9									
09	4026	X	4026	-0-	-0-	-0-	237	1	3455	2	N	304	185	1			722
							334	9									
10	3844	X	105	-0-	-3739	-0-	4	1	51	2	N	45	185	1			582
							50	9									
11	3720	X	NO RPT	-0-	-3720	-0-					N	NO RPT					582

DOYLE, ROBERT B. WELL #: RRCID -> 279746 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 8460 - 12396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
DOYLE, ROBERT B WELL #: 6194H RRCID -> 279847 COMPL. DATE 11/21/2014 TOTAL DEPTH 7798 PERF. 8164 - 12168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4830	X	4274	-0-	-556	-0-	231	1	3689	2	N	322	369	1			440
							354	9									
07	5394	X	4699	-0-	-695	-0-	286	1	4054	2	N	326	364	1			402
							359	9									
08	5394	X	5131	-0-	-263	-0-	244	1	4489	2	N	362	179	1			585
							398	9									
09	5220	X	4974	-0-	-246	-0-	295	1	4287	2	N	356	544	1			397
							392	9									
*10	5556	X	5556	-0-	-0-	-0-	412	1	4711	2	N	394	362	1			429
							433	9									
11	4560	X	NO RPT	-0-	-4560	-0-					N	NO RPT					429

GRAVES WELL #: 12H RRCID -> 279849 COMPL. DATE 03/21/2015 TOTAL DEPTH 8080 PERF. 8501 - 12718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14310	X	11306	-0-	-3004	-0-	604	1	9659	2	N	941	1335	1			1169
							8	5	1035	9							
07	14787	X	11499	-0-	-3288	-0-	681	1	9719	2	N	985	568	1			1586
							15	5	1084	9							
08	11373	X	11373	-0-	-0-	-0-	527	1	9717	2	N	980	958	1			1608
							51	5	1078	9							
09	11370	X	9596	-0-	-1774	-0-	559	1	8138	2	N	817	764	1			1661
							899	9									
10	11749	X	7466	-0-	-4283	-0-	543	1	6200	2	N	603	770	1			1494
							60	5	663	9							
11	11310	X	NO RPT	-0-	-11310	-0-					N	NO RPT					1494

DOYLE, ROBERT B WELL #: 7076H RRCID -> 279850 COMPL. DATE 05/29/2014 TOTAL DEPTH 7803 PERF. 8161 - 12680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6900	X	6838	-0-	-62	-0-	367	1	5874	2	N	543	543	1			1128
							597	9									
07	7998	X	6181	-0-	-1817	-0-	367	1	5241	2	N	521	355	1			1294
							573	9									
08	7998	X	7476	-0-	-522	-0-	351	1	6466	2	N	599	364	1			1529
							659	9									
09	7740	X	7494	-0-	-246	-0-	441	1	6417	2	N	578	714	1			1393
							636	9									
10	7998	X	7279	-0-	-719	-0-	534	1	6101	2	N	585	546	1			1432
							644	9									
11	6840	X	NO RPT	-0-	-6840	-0-					N	NO RPT					1432

DOYLE, ROBERT B. WELL #: 5707H RRCID -> 280315 COMPL. DATE 05/30/2014 TOTAL DEPTH 7769 PERF. 8444 - 12694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					149
07	0	N	-0-	-0-	-0-	-0-					N	-0-					149
08	0	N	-0-	-0-	-0-	-0-					N	175					324
09	0	N	-0-	-0-	-0-	-0-					N	-0-					324
*10	1088	N	1088	-0-	-0-	-0-	87	1	1001	2	N	-0-					324
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					324

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
DOYLE, ROBERT B WELL #: 6198H RRCID -> 280319 COMPL. DATE 11/01/2015 TOTAL DEPTH 7846 PERF. 8377 - 12448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	11910	X	8788	-0-	-3122	-0-	484 552	1 9	7752	2	N	502	533	1			252
07	11811	X	9710	-0-	-2101	-0-	587 741	1 9	8382	2	N	674	531	1			395
08	11811	X	8970	-0-	-2841	-0-	428 624	1 9	7918	2	N	567	547	1			415
09	10500	X	4146	-0-	-6354	-0-	249 272	1 9	3625	2	N	247	358	1			304
10	10261	X	9941	-0-	-320	-0-	743 712	1 9	8486	2	N	647	542	1			409
11	9390	X	NO RPT	-0-	-9390	-0-					N	NO RPT					409

KING 552 WELL #: 1H RRCID -> 280345 COMPL. DATE 09/05/2015 TOTAL DEPTH 7715 PERF. 8163 - 12215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5190	X	2510	-0-	-2680	-0-	115 57	1 9	2338	2	N	52	189	1			277
07	4991	X	4444	-0-	-547	-0-	228 88	1 5	4060 68	2 9	N	62					339
08	5739	X	5739	-0-	-0-	-0-	225	1	5514	2	N	-0-					339
09	5454	X	5454	-0-	-0-	-0-	284 20	1 9	5150	2	N	18					357
*10	5322	X	5322	-0-	-0-	-0-	316 50	1 9	4956	2	N	45					402
11	4290	X	NO RPT	-0-	-4290	-0-					N	NO RPT					402

BAILEY 271 WELL #: 1H RRCID -> 280528 COMPL. DATE 12/25/2013 TOTAL DEPTH 8520 PERF. 8920 - 11620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2130	X	1309	-0-	-821	-0-	81 23	1 5	745 460	2 9	N	418	391	1			137
07	2325	X	1967	-0-	-358	-0-	142 6	1 5	1425 394	2 9	N	358	373	1			122
08	2356	X	1368	-0-	-988	-0-	103 229	1 9	1036	2	N	208	195	1			135
09	2280	X	2157	-0-	-123	-0-	155 441	1 9	1561	2	N	401	387	1			149
*10	2097	X	2097	-0-	-0-	-0-	154 387	1 9	1556	2	N	352	390	1			111
11	1890	X	NO RPT	-0-	-1890	-0-					N	NO RPT					111

PRICE, WILLIS D WELL #: 6125H RRCID -> 280736 COMPL. DATE 07/26/2015 TOTAL DEPTH 7753 PERF. 8200 - 12166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	12420	X	2356	-0-	-10064	-0-	129 73	1 5	2069 85	2 9	N	77					686
07	12276	X	7403	-0-	-4873	-0-	468 44	1 5	6678 213	2 9	N	194	183	1			697
08	11842	X	9329	-0-	-2513	-0-	463 46	1 5	8552 268	2 9	N	244	369	1			572
09	9986	X	9986	-0-	-0-	-0-	621 79	1 5	9038 248	2 9	N	225	184	1			613
*10	7585	X	7585	-0-	-0-	-0-	559 419	1 5	6391 216	2 9	N	196	185	1			624
11	7170	X	NO RPT	-0-	-7170	-0-					N	NO RPT					624

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
DICK BARTON 502 WELL #: 1H RRCID -> 280901 COMPL. DATE 05/06/2015 TOTAL DEPTH 7641 PERF. 7961 - 11911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	18960	X	15895	-0-	-3065	-0-	1531	1	14276	2	N	80					286
							88	9									
07	18879	X	15414	-0-	-3465	-0-	1379	1	13945	2	N	82	182	1			186
							90	9									
08	17949	X	14902	-0-	-3047	-0-	1332	1	13472	2	N	89					275
							98	9									
09	17190	X	13570	-0-	-3620	-0-	1214	1	12270	2	N	78	189	1			164
							86	9									
10	17763	X	12850	-0-	-4913	-0-	1148	1	11606	2	N	87					251
							96	9									
11	15900	X	NO RPT	-0-	-15900	-0-					N	NO RPT					251

HAGER TRUST 616 WELL #: 1H RRCID -> 280902 COMPL. DATE 01/01/2015 TOTAL DEPTH 8038 PERF. 8582 - 13017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2116	X	2116	-0-	-0-	-0-	114	1	1826	2	N	155	182	1			475
							5	5	171	9							
07	2318	X	2318	-0-	-0-	-0-	141	1	1999	2	N	154					629
							9	5	169	9							
08	2679	X	2679	-0-	-0-	-0-	128	1	2348	2	N	182	179	1			632
							3	5	200	9							
09	2527	X	2527	-0-	-0-	-0-	151	1	2203	2	N	157	179	1			610
							173	9									
*10	2655	X	2655	-0-	-0-	-0-	178	1	2281	2	N	163	183	1			590
							17	5	179	9							
11	2250	X	NO RPT	-0-	-2250	-0-					N	NO RPT					590

HAGER TRUST 616 WELL #: 2H RRCID -> 280951 COMPL. DATE 01/01/2015 TOTAL DEPTH 8000 PERF. 8490 - 13114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5580	X	5035	-0-	-545	-0-	282	1	4520	2	N	202	180	1			968
							11	5	222	9							
07	5518	X	5370	-0-	-148	-0-	333	1	4760	2	N	252	180	1			1040
							277	9									
08	6293	X	5324	-0-	-969	-0-	261	1	4824	2	N	217	179	1			1078
							239	9									
09	6090	X	4701	-0-	-1389	-0-	285	1	4153	2	N	239	182	1			1135
							263	9									
*10	6014	X	4350	-0-	-1664	-0-	300	1	3854	2	N	174	363	1			946
							5	5	191	9							
11	5190	X	NO RPT	-0-	-5190	-0-					N	NO RPT					946

PRICE, WILLIS D WELL #: 6123H RRCID -> 280970 COMPL. DATE 07/27/2015 TOTAL DEPTH 7762 PERF. 8232 - 12251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14940	X	13159	-0-	-1781	-0-	733	1	11766	2	N	600	547	1			1304
							660	9									
07	15996	X	12873	-0-	-3123	-0-	799	1	11426	2	N	589	534	1			1359
							648	9									
08	15996	X	12872	-0-	-3124	-0-	628	1	11615	2	N	572	541	1			1390
							629	9									
09	13530	X	12287	-0-	-1243	-0-	751	1	10936	2	N	545	362	1			1573
							600	9									
10	13609	X	12360	-0-	-1249	-0-	947	1	10842	2	N	519	550	1			1542
							571	9									
11	13170	X	NO RPT	-0-	-13170	-0-					N	NO RPT					1542

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
PRICE, WILLIS D WELL #: 6124H RRCID -> 280971 COMPL. DATE 07/23/2015 TOTAL DEPTH 7713 PERF. 8083 - 12337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	13823	X	13823	-0-	-0-	-0-	789	1	12649	2	N	350	353	1			2285
							385	9									
07	13237	X	10540	-0-	-2697	-0-	665	1	9502	2	N	339	358	1			2266
							373	9									
08	14353	X	6496	-0-	-7857	-0-	322	1	5933	2	N	219	179	1			2306
							241	9									
09	13890	X	4365	-0-	-9525	-0-	268	1	3908	2	N	172	178	1			2300
							189	9									
10	14291	X	9127	-0-	-5164	-0-	700	1	8001	2	N	387	364	1			2323
							426	9									
11	13830	X	NO RPT	-0-	-13830	-0-					N	NO RPT					2323

DOYLE, ROBERT 'B' WELL #: 6145H RRCID -> 280992 COMPL. DATE 02/04/2015 TOTAL DEPTH 7955 PERF. 8346 - 11825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1350	X	1207	-0-	-143	-0-	63	1	1017	2	N	115					680
							127	9									
07	1395	X	1059	-0-	-336	-0-	63	1	906	2	N	82	182	1			580
							90	9									
08	1271	X	999	-0-	-272	-0-	46	1	857	2	N	87					667
							96	9									
09	1200	X	55	-0-	-1145	-0-	3	1	49	2	N	3					670
							3	9									
10	1240	X	-0-	-0-	-1240	-0-					N	-0-					670
11	1200	X	NO RPT	-0-	-1200	-0-					N	NO RPT					670

PRICE, WILLIS D WELL #: 6122H RRCID -> 281129 COMPL. DATE 07/27/2015 TOTAL DEPTH 7764 PERF. 8216 - 12281

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3960	X	2684	-0-	-1276	-0-	137	1	2197	2	N	169	184	1			177
							164	5	186	9							
07	3410	X	2913	-0-	-497	-0-	174	1	2478	2	N	222	176	1			223
							17	5	244	9							
08	3410	X	2456	-0-	-954	-0-	115	1	2136	2	N	177	181	1			219
							10	5	195	9							
09	2760	X	2075	-0-	-685	-0-	119	1	1738	2	N	167					386
							34	5	184	9							
*10	2914	X	2020	-0-	-894	-0-	130	1	1485	2	N	261					647
							118	5	287	9							
11	2820	X	NO RPT	-0-	-2820	-0-					N	NO RPT					647

SCHULTZ 'G' 628 WELL #: 5H RRCID -> 281203 COMPL. DATE 05/25/2016 TOTAL DEPTH 7692 PERF. 8238 - 11795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	20400	X	16320	-0-	-4080	-0-	919	1	14684	2	N	628	547	1			983
							26	5	691	9							
07	19747	X	10590	-0-	-9157	-0-	654	1	9330	2	N	545	542	1			986
							6	5	600	9							
08	18631	X	10796	-0-	-7835	-0-	525	1	9668	2	N	506	719	1			773
							46	5	557	9							
09	16320	X	11834	-0-	-4486	-0-	725	1	3	2	N	527	540	1			760
							10526	5	580	9							
10	16864	X	8228	-0-	-8636	-0-	612	1	6988	2	N	471	182	1			1049
							110	5	518	9							
11	16320	X	NO RPT	-0-	-16320	-0-					N	NO RPT					1049

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
PRICE, WILLIS D. WELL #: 6134H RRCID -> 281205 COMPL. DATE 10/31/2015 TOTAL DEPTH 7762 PERF. 8239 - 12874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	18540	X	16954	-0-	-1586	-0-	942	1	15062	2	N	864	739	1			1013
							950	9									
07	19158	X	16569	-0-	-2589	-0-	1025	1	14614	2	N	845	906	1			952
							930	9									
08	19034	X	15822	-0-	-3212	-0-	769	1	14159	2	N	813	718	1			1047
							894	9									
09	18210	X	14597	-0-	-3613	-0-	887	1	12885	2	N	750	730	1			1067
							825	9									
*10	18445	X	14668	-0-	-3777	-0-	1115	1	12736	2	N	743	547	1			1263
							817	9									
11	16950	X	NO RPT	-0-	-16950	-0-					N	NO RPT					1263

PRICE, WILLIS D WELL #: 6133H RRCID -> 281206 COMPL. DATE 10/29/2015 TOTAL DEPTH 7788 PERF. 8052 - 12464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9137	X	9137	-0-	-0-	-0-	522	1	8391	2	N	204	181	1			570
							224	9									
07	10473	X	10473	-0-	-0-	-0-	669	1	9576	2	N	207	176	1			601
							228	9									
08	10097	X	10097	-0-	-0-	-0-	504	1	9341	2	N	229	357	1			473
							252	9									
09	9681	X	9681	-0-	-0-	-0-	607	1	8861	2	N	194	180	1			487
							213	9									
*10	10478	X	8811	-0-	-1667	-0-	693	1	7944	2	N	158	184	1			461
							174	9									
11	10140	X	NO RPT	-0-	-10140	-0-					N	NO RPT					461

PEYTON RANCH 417 WELL #: 2H RRCID -> 281282 COMPL. DATE 06/10/2014 TOTAL DEPTH 8097 PERF. 8313 - 12670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	13615	X	13615	-0-	-0-	-0-	1313	1	12238	2	N	58					1011
							64	9									
07	14043	X	12712	-0-	-1331	-0-	1144	1	11568	2	N	-0-					1011
08	12795	X	12795	-0-	-0-	-0-	1151	1	11644	2	N	-0-					1011
09	14580	X	11909	-0-	-2671	-0-	1072	1	10837	2	N	-0-					1011
10	15066	X	11843	-0-	-3223	-0-	1065	1	10761	2	N	15	185	1			841
							17	9									
11	13620	X	NO RPT	-0-	-13620	-0-					N	NO RPT					841

PRICE, WILLIS D WELL #: 6132H RRCID -> 281299 COMPL. DATE 11/04/2015 TOTAL DEPTH 7771 PERF. 8399 - 12793

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	11040	X	6320	-0-	-4720	-0-	357	1	5720	2	N	213	184	1			161
							9	5	234	9							
07	9765	X	4650	-0-	-5115	-0-	281	1	4020	2	N	165	178	1			148
							167	5	182	9							
08	9207	X	4574	-0-	-4633	-0-	319	1	3930	2	N	194	183	1			159
							112	5	213	9							
09	8280	X	3321	-0-	-4959	-0-	197	1	2886	2	N	157					316
							65	5	173	9							
10	7068	X	3216	-0-	-3852	-0-	230	1	2636	2	N	154	184	1			286
							181	5	169	9							
11	6330	X	NO RPT	-0-	-6330	-0-					N	NO RPT					286

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
HARRY PARKER 697 WELL #: 5H RRCID -> 281302 COMPL. DATE 11/22/2015 TOTAL DEPTH 7691 PERF. 8131 - 12402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4860	X	4746	-0-	-114	-0-	90	1	3608	2	N	953	903	1			711
							1048	9									
07	17368	X	17368	-0-	-0-	-0-	806	1	15532	2	N	936	902	1			745
							1030	9									
08	5580	X	5218	-0-	-362	-0-	89	1	4079	2	N	866	719	1			892
							97	5	953	9							
09	5810	X	5810	-0-	-0-	-0-	145	1	4756	2	N	826	902	1			816
							909	9									
10	17360	X	7369	-0-	-9991	-0-	163	1	6056	2	N	876	733	1			959
							186	5	964	9							
11	16800	X	NO RPT	-0-	-16800	-0-					N	NO RPT					959

PRICE, WILLIS D WELL #: 5341H RRCID -> 281303 COMPL. DATE 05/29/2016 TOTAL DEPTH 7945 PERF. 8408 - 11040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8940	X	6023	-0-	-2917	-0-	4523	2	17	5	N	1348	1659	1			2437
							1483	9									
07	6864	X	6864	-0-	-0-	-0-	345	1	4940	2	N	1389	1080	1			2746
							51	5	1528	9							
08	6797	X	6797	-0-	-0-	-0-	279	1	5148	2	N	1245	1441	1			2550
							1370	9									
09	6702	X	6702	-0-	-0-	-0-	348	1	5074	2	N	1159	1081	1			2628
							5	5	1275	9							
10	6851	X	6731	-0-	-120	-0-	444	1	5088	2	N	1077	1090	1			2615
							14	5	1185	9							
11	6630	X	NO RPT	-0-	-6630	-0-					N	NO RPT					2615

PRICE, WILLIS D. WELL #: 6204H RRCID -> 281304 COMPL. DATE 09/15/2015 TOTAL DEPTH 7787 PERF. 8205 - 12375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10680	X	9440	-0-	-1240	-0-	509	1	8151	2	N	709	718	1			830
							780	9									
07	11036	X	9407	-0-	-1629	-0-	567	1	8101	2	N	672	540	1			962
							739	9									
08	10261	X	9463	-0-	-798	-0-	449	1	8274	2	N	673	713	1			922
							740	9									
09	10080	X	8649	-0-	-1431	-0-	514	1	7464	2	N	610	718	1			814
							671	9									
10	10416	X	8568	-0-	-1848	-0-	637	1	7278	2	N	594	551	1			857
							653	9									
11	9450	X	NO RPT	-0-	-9450	-0-					N	NO RPT					857

PRICE, WILLIS D WELL #: 6205H RRCID -> 281305 COMPL. DATE 08/24/2015 TOTAL DEPTH 7793 PERF. 8140 - 12315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8070	X	6265	-0-	-1805	-0-	349	1	5589	2	N	297	357	1			337
							327	9									
07	7688	X	6922	-0-	-766	-0-	432	1	6170	2	N	291	178	1			450
							320	9									
08	7812	X	6629	-0-	-1183	-0-	325	1	5982	2	N	293	179	1			564
							322	9									
09	7560	X	6201	-0-	-1359	-0-	380	1	5525	2	N	269	362	1			471
							296	9									
10	7223	X	6166	-0-	-1057	-0-	473	1	5401	2	N	265	177	1			559
							292	9									
11	6690	X	NO RPT	-0-	-6690	-0-					N	NO RPT					559

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
BATTIN 528 WELL #: 5H RRCID -> 281735 COMPL. DATE 09/16/2016 TOTAL DEPTH 8210 PERF. 8913 - 13477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	16890	X	12066	-0-	-4824	-0-	617	1	9863	2	N	1442	1088	1			961
							1586	9									
07	15438	X	12421	-0-	-3017	-0-	720	1	10264	2	N	1305	1435	1			831
							1	5	1436	9							
08	14384	X	12019	-0-	-2365	-0-	547	1	10079	2	N	1265	1464	1			632
							1	5	1392	9							
09	12810	X	11208	-0-	-1602	-0-	632	1	9178	2	N	1271	1268	1			635
							1398	9									
10	12741	X	10653	-0-	-2088	-0-	761	1	8681	2	N	1101	728	1			1008
							1211	9									
11	12060	X	NO RPT	-0-	-12060	-0-					N	NO RPT					1008

DAISY GRAVES WELL #: 7529H RRCID -> 281746 COMPL. DATE 09/13/2016 TOTAL DEPTH 8050 PERF. 8460 - 12769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	19110	X	13684	-0-	-5426	-0-	745	1	11928	2	N	919	915	1			612
							1011	9									
07	16988	X	14061	-0-	-2927	-0-	848	1	12094	2	N	1017	901	1			728
							1119	9									
08	17422	X	13997	-0-	-3425	-0-	666	1	12261	2	N	973	1089	1			612
							1070	9									
09	16860	X	12986	-0-	-3874	-0-	769	1	11188	2	N	935	1087	1			460
							1029	9									
10	15624	X	12887	-0-	-2737	-0-	960	1	10968	2	N	872	736	1			596
							959	9									
11	13680	X	NO RPT	-0-	-13680	-0-					N	NO RPT					596

PRICE, WD -B- WELL #: 6213H RRCID -> 281755 COMPL. DATE 09/15/2016 TOTAL DEPTH 7691 PERF. 8192 - 12359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2415	X	2415	-0-	-0-	-0-	128	1	2050	2	N	212	365	1			131
							4	5	233	9							
07	2449	X	2380	-0-	-69	-0-	141	1	2004	2	N	202	182	1			151
							13	5	222	9							
08	2449	X	2294	-0-	-155	-0-	106	1	1940	2	N	209	178	1			182
							18	5	230	9							
09	2370	X	2123	-0-	-247	-0-	124	1	1792	2	N	179	179	1			182
							10	5	197	9							
10	2387	N	2020	-0-	-367	-0-	145	1	1645	2	N	195	184	1			193
							15	5	215	9							
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					193

PRICE, WD -B- WELL #: 6212H RRCID -> 281757 COMPL. DATE 09/14/2016 TOTAL DEPTH 7702 PERF. 8138 - 12382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	15782	X	15782	-0-	-0-	-0-	841	1	13420	2	N	911	923	1			526
							519	5	1002	9							
07	15646	X	15646	-0-	-0-	-0-	964	1	13727	2	N	868	724	1			670
							955	9									
08	15245	X	15245	-0-	-0-	-0-	737	1	13544	2	N	876	727	1			819
							964	9									
09	12690	X	12690	-0-	-0-	-0-	774	1	11215	2	N	637	714	1			742
							701	9									
*10	13538	X	13538	-0-	-0-	-0-	1033	1	11750	2	N	686	919	1			509
							755	9									
11	8910	X	NO RPT	-0-	-8910	-0-					N	NO RPT					509

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
SCHULTZ 'G' 628 WELL #: 6H RRCID -> 281887 COMPL. DATE 05/28/2016 TOTAL DEPTH 7675 PERF. 8880 - 11665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1770	X	1184	-0-	-586	-0-	18	1	294	2	N	506	362	1			199
							315	5	557	9							
07	4208	X	4208	-0-	-0-	-0-	240	1	3413	2	N	344	356	1			187
							177	5	378	9							
08	5301	X	4180	-0-	-1121	-0-	178	1	3278	2	N	488	535	1			140
							187	5	537	9							
09	5130	X	2770	-0-	-2360	-0-	18	1	266	2	N	498	538	1			100
							1938	5	548	9							
10	4216	X	4014	-0-	-202	-0-	284	1	3228	2	N	358	363	1			95
							108	5	394	9							
11	4080	X	NO RPT	-0-	-4080	-0-					N	NO RPT					95

WHEAT 252 WELL #: 2H RRCID -> 281889 COMPL. DATE 05/29/2014 TOTAL DEPTH 8486 PERF. 8787 - 13225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3780	X	3542	-0-	-238	-0-	99	1	1817	2	N	218	462	1			102
							1386	5	240	9							
07	3906	X	3305	-0-	-601	-0-	114	1	1727	2	N	214	192	1			124
							1229	5	235	9							
08	3720	X	3110	-0-	-610	-0-	79	1	1656	2	N	208	193	1			139
							1146	5	229	9							
09	3540	X	2928	-0-	-612	-0-	98	1	1495	2	N	219					358
							1094	5	241	9							
*10	3658	X	2479	-0-	-1179	-0-	119	1	1393	2	N	154	388	1			124
							798	5	169	9							
11	3540	X	NO RPT	-0-	-3540	-0-					N	NO RPT					124

WILLIAM SCHULTZ WELL #: 6H RRCID -> 282125 COMPL. DATE 12/04/2016 TOTAL DEPTH 7692 PERF. 8022 - 12429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	40680	X	23436	-0-	-17244	-0-	1247	1	19913	2	N	2068	2010	1			833
							1	5	2275	9							
07	42036	X	22143	-0-	-19893	-0-	1327	1	18895	2	N	1746	1964	1			615
							1921	9									
08	18219	X	18219	-0-	-0-	-0-	842	1	15481	2	N	1724	1806	1			533
							1896	9									
09	27780	X	16498	-0-	-11282	-0-	957	1	13887	2	N	1504	1460	1			577
							1654	9									
10	26102	X	16998	-0-	-9104	-0-	1241	1	14129	2	N	1480	1436	1			621
							1628	9									
11	23430	X	NO RPT	-0-	-23430	-0-					N	NO RPT					621

LAUBHAN 537 WELL #: 1H RRCID -> 282129 COMPL. DATE 12/03/2016 TOTAL DEPTH 8000 PERF. 8437 - 13059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	25860	X	16634	-0-	-9226	-0-	16081	2	1	5	N	502	551	1			428
							552	9									
07	26722	X	14528	-0-	-12194	-0-	749	1	13283	2	N	451	353	1			526
							496	9									
08	26722	X	12204	-0-	-14518	-0-	462	1	11277	2	N	420	364	1			582
							3	5	462	9							
09	23610	X	10168	-0-	-13442	-0-	509	1	9243	2	N	360	534	1			408
							20	5	396	9							
10	20181	X	9963	-0-	-10218	-0-	574	1	8989	2	N	330	358	1			380
							37	5	363	9							
11	16620	X	NO RPT	-0-	-16620	-0-					N	NO RPT					380

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
SCHULTZ 783 WELL #: 2H RRCID -> 282143 COMPL. DATE 11/17/2016 TOTAL DEPTH 7680 PERF. 8189 - 12780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9186	X	9186	-0-	-0-	-0-	5729	2	2985	5	N	429	183	1			582
							472	9									
07	11017	X	11017	-0-	-0-	-0-	335	1	4752	2	N	446	360	1			668
							5439	5	491	9							
08	6436	X	6436	-0-	-0-	-0-	209	1	3823	2	N	375					1043
							1991	5	413	9							
09	7170	X	6833	-0-	-337	-0-	388	1	5608	2	N	395	540	1			898
							402	5	435	9							
*10	7430	X	7430	-0-	-0-	-0-	485	1	5504	2	N	333	183	1			1048
							1075	5	366	9							
11	7170	X	NO RPT	-0-	-7170	-0-					N	NO RPT					1048

PRICE, WILLIS D WELL #: 5343H RRCID -> 282172 COMPL. DATE 10/22/2016 TOTAL DEPTH 7967 PERF. 8358 - 12949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5640	X	479	-0-	-5161	-0-	324	5	155	9	N	141	184	1			477
07	5828	X	-0-	-0-	-5828	-0-					N	-0-					477
08	0	X	-0-	-0-	-0-	-0-					N	-0-					477
09	4170	X	-0-	-0-	-4170	-0-					N	-0-					477
10	1922	X	-0-	-0-	-1922	-0-					N	-0-					477
11	480	X	NO RPT	-0-	-480	-0-					N	NO RPT					477

PRICE, WD -B- WELL #: 6221H RRCID -> 282210 COMPL. DATE 09/13/2016 TOTAL DEPTH 7772 PERF. 8419 - 12982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHULTZ BROTHERS B WELL #: 6937H RRCID -> 282345 COMPL. DATE 02/20/2017 TOTAL DEPTH 7845 PERF. 8145 - 12450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	13089	X	2595	-0-	-10494	-0-	1153	1	1343	2	N	90					283
							99	9									
07	2648	X	2648	-0-	-0-	-0-	167	1	2376	2	N	95	191	1			187
							105	9									
08	2532	X	2532	-0-	-0-	-0-	125	1	2299	2	N	82					269
							18	5	90	9							
09	2750	X	2750	-0-	-0-	-0-	152	1	2205	2	N	76	193	1			152
							309	5	84	9							
*10	2495	X	2495	-0-	-0-	-0-	186	1	2128	2	N	75					227
							98	5	83	9							
11	2400	X	NO RPT	-0-	-2400	-0-					N	NO RPT					227

SCHULTZ BROTHERS B WELL #: 6938H RRCID -> 282391 COMPL. DATE 02/18/2017 TOTAL DEPTH 7808 PERF. 8169 - 12833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	219885	X	45611	-0-	-174274	-0-	2572	1	41020	2	N	1834	1703	1			419
							2	5	2017	9							
07	74586	X	42543	-0-	-32043	-0-	2676	1	38066	2	N	1637	1481	1			575
							1801	9									
08	74586	X	39159	-0-	-35427	-0-	1944	1	35712	2	N	1366	1498	1			443
							1503	9									
09	72180	X	13986	-0-	-58194	-0-	860	1	12448	2	N	613	567	1			489
							4	5	674	9							
10	74586	X	16561	-0-	-58025	-0-	1245	1	14150	2	N	1050	973	1			566
							11	5	1155	9							
11	45600	X	NO RPT	-0-	-45600	-0-					N	NO RPT					566

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
PIPER, OLA O. WELL #: 6927H RRCID -> 282392 COMPL. DATE 03/23/2017 TOTAL DEPTH 7807 PERF. 8274 - 13019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0		76753	-0-	76753	234968	4327	1	68614	2	N	3465	3267	1			701
							3812	9									
07	286809	X	51841	-0-	-234968	-0-	3241	1	45886	2	N	2467	2262	1			906
							2714	9									
08	91016	X	59128	-0-	-31888	-0-	2924	1	53390	2	N	2558	2685	1			779
							2814	9									
09	88080	X	27956	-0-	-60124	-0-	1666	1	24060	2	N	1433	1345	1			867
							654	5	1576	9							
10	91016	X	41341	-0-	-49675	-0-	3129	1	35423	2	N	2535	2511	1			891
							2789	9									
11	88080	X	NO RPT	-0-	-88080	-0-					N	NO RPT					891

LAUBHAN 537 WELL #: 2H RRCID -> 282629 COMPL. DATE 02/24/2017 TOTAL DEPTH 7965 PERF. 8203 - 12600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5760	X	3813	-0-	-1947	-0-	129	1	2659	2	N	930	930	1			-0-
							2	5	1023	9							
07	5952	X	3270	-0-	-2682	-0-	120	1	2145	2	N	875	717	1			158
							42	5	963	9							
08	5952	X	2625	-0-	-3327	-0-	133	1	1703	2	N	662	720	1			100
							61	5	728	9							
09	5760	X	2300	-0-	-3460	-0-	75	1	1369	2	N	630	715	1			15
							163	5	693	9							
*10	5952	X	2684	-0-	-3268	-0-	99	1	1548	2	N	549	529	1			35
							433	5	604	9							
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					35

SCHULTZ BROTHERS B WELL #: 6939H RRCID -> 282744 COMPL. DATE 02/18/2017 TOTAL DEPTH 7824 PERF. 8153 - 12522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	136593	X	23133	-0-	-113460	-0-	1267	1	20224	2	N	1470	1511	1			353
							25	5	1617	9							
07	46903	X	25279	-0-	-21624	-0-	1560	1	22211	2	N	1371	1116	1			608
							1508	9									
08	46903	X	19726	-0-	-27177	-0-	954	1	17559	2	N	1103	1102	1			609
							1213	9									
09	45390	X	16105	-0-	-29285	-0-	974	1	14148	2	N	841	766	1			684
							58	5	925	9							
10	46903	X	18651	-0-	-28252	-0-	1419	1	16173	2	N	942	1147	1			479
							23	5	1036	9							
11	45390	X	NO RPT	-0-	-45390	-0-					N	NO RPT					479

REBA N MILLER WELL #: 20H RRCID -> 282750 COMPL. DATE 02/26/2017 TOTAL DEPTH 7781 PERF. 8186 - 12369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0		49137	-0-	49137	203117	2635	1	41960	2	N	4129	3752	1			577
							4542	9									
07	247130	X	44013	-0-	-203117	-0-	2632	1	37477	2	N	3549	3557	1			569
							3904	9									
08	62124	X	39345	-0-	-22779	-0-	1864	1	34292	2	N	2899	2825	1			643
							3189	9									
09	60120	X	35223	-0-	-24897	-0-	2089	1	30337	2	N	2543	2458	1			728
							2797	9									
10	62124	X	31863	-0-	-30261	-0-	2387	1	27208	2	N	2061	2057	1			732
							1	5	2267	9							
11	60120	X	NO RPT	-0-	-60120	-0-					N	NO RPT					732

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
SCHULTZ BROTHERS C WELL #: 6953H RRCID -> 282773 COMPL. DATE 03/18/2017 TOTAL DEPTH 7691 PERF. 8083 - 12097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0		26703	-0-	26703	130247	1434 2368	1 9	22901	2	N	2153	1943	1			657
07	0		26904	-0-	26904	157151	1630 2047	1 9	23227	2	N	1861	1919	1			599
08	0		30544	-0-	30544	187695	1471 2008	1 9	27065	2	N	1825	1743	1			681
09	213506	X	25811	-0-	-187695	-0-	1550 1747	1 9	22514	2	N	1588	1341	1			928
10	32612	X	25052	-0-	-7560	-0-	1894 1563	1 9	21595	2	N	1421	1564	1			785
11	31560	X	NO RPT	-0-	-31560	-0-					N	NO RPT					785

SCHULTZ BROTHERS C WELL #: 6955H RRCID -> 282774 COMPL. DATE 03/14/2017 TOTAL DEPTH 7597 PERF. 8022 - 12186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0		23856	-0-	23856	95543	1316 8	1 5	21065 1467	2 9	N	1334	1168	1			366
07	0		19254	-0-	19254	114797	1170 329	1 5	16662 1093	2 9	N	994	766	1			594
08	0		14300	-0-	14300	129097	685 307	1 5	12602 706	2 9	N	642	964	1			272
*09	149884	X	20787	-0-	-129097	-0-	1266 1146	1 9	18375	2	N	1042	577	1			737
10	21390	X	11962	-0-	-9428	-0-	901 29	1 5	10259 773	2 9	N	703	982	1			458
11	20700	X	NO RPT	-0-	-20700	-0-					N	NO RPT					458

SCHULTZ BROTHERS C WELL #: 6956H RRCID -> 282775 COMPL. DATE 03/18/2017 TOTAL DEPTH 7820 PERF. 8274 - 12475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0		36578	-0-	36578	149697	2083 1269	1 9	33226	2	N	1154	977	1			574
07	0		34526	-0-	34526	184223	2180 1318	1 9	31028	2	N	1198	1167	1			605
08	0		28438	-0-	28438	212661	1395 1345	1 9	25698	2	N	1223	1361	1			467
09	235496	X	22835	-0-	-212661	-0-	1429 641	1 9	20765	2	N	583	358	1			692
10	50530	X	23410	-0-	-27120	-0-	1822 813	1 9	20775	2	N	739	980	1			451
11	48900	X	NO RPT	-0-	-48900	-0-					N	NO RPT					451

SCHULTZ BROTHERS C WELL #: 6954H RRCID -> 282776 COMPL. DATE 03/14/2017 TOTAL DEPTH 7779 PERF. 8046 - 12250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0		92035	-0-	92035	322310	5316 1603	1 9	85116	2	N	1457	1556	1			548
07	0		76141	-0-	76141	398451	4901 1269	1 9	69971	2	N	1154	1147	1			555
08	0		70944	-0-	70944	469395	3571 1449	1 9	65924	2	N	1317	1351	1			521
09	530302	X	60907	-0-	-469395	-0-	3852 1110	1 9	55945	2	N	1009	770	1			760
10	121303	X	56678	-0-	-64625	-0-	4489 994	1 9	51195	2	N	904	952	1			712
11	117390	X	NO RPT	-0-	-117390	-0-					N	NO RPT					712

WHITTENBURG UNIT 1 WELL #: 1H RRCID -> 282777 COMPL. DATE 09/10/2017 TOTAL DEPTH 5964 PERF. 6436 - 13368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		7031	-0-	7031	7031	112 5092	1 5	984 843	2 9	N	766	378	1			388
*10	DELQ PR		21580	-0-	21580	28611	1937 25	1 5	18446 1172	2 9	N	1065	1133	1			320
11	21000	X	NO RPT	-0-	-21000	7611					N	NO RPT					320

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
REBA N MILLER WELL #: 21H RRCID -> 282830 COMPL. DATE 03/07/2017 TOTAL DEPTH 7799 PERF. 8297 - 12375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0		49067	-0-	49067	49067	2487	1	38352	2	N	6460	6315	1			145
							1122	5	7106	9							
04	0		52903	-0-	52903	101970	3360	1	44770	2	N	4338	4351	1			132
							1	5	4772	9							
05	0		37043	-0-	37043	139013	2066	1	31895	2	N	2790	2611	1			311
							13	5	3069	9							
06	0		32136	-0-	32136	171149	1764	1	28148	2	N	2019	1867	1			463
							3	5	2221	9							
*07	200759	X	29610	-0-	-171149	-0-	1817	1	25863	2	N	1747	1866	1			344
							8	5	1922	9							
08	55149	X	26944	-0-	-28205	-0-	1307	1	24033	2	N	1458	1315	1			487
							1604	9									
09	53370	X	24750	-0-	-28620	-0-	1501	1	21754	2	N	1359	1517	1			329
							1495	9									
10	55149	X	23613	-0-	-31536	-0-	1797	1	20452	2	N	1239	1123	1			445
							1	5	1363	9							
11	53370	X	NO RPT	-0-	-53370	-0-					N	NO RPT					445

PRICE TRUST 'C' 604 WELL #: 4H RRCID -> 282889 COMPL. DATE 03/18/2017 TOTAL DEPTH 7826 PERF. 8004 - 12560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0		6753	-0-	6753	6753	67	1	2539	2	N	2732	2631	1			101
							1142	5	3005	9							
04	0		15366	-0-	15366	22119	249	1	9365	2	N	4782	4699	1			184
							492	5	5260	9							
05	0		28182	-0-	28182	50301	535	1	21913	2	N	4787	4672	1			299
							468	5	5266	9							
06	0		41846	-0-	41846	92147	942	1	33071	2	N	6984	6641	1			642
							151	5	7682	9							
07	0		39591	-0-	39591	131738	888	1	32078	2	N	6023	5923	1			742
							6625	9									
*08	160984	X	29246	-0-	-131738	-0-	575	1	23932	2	N	4305	4124	1			923
							3	5	4736	9							
*09	26162	X	26162	-0-	-0-	-0-	718	1	21229	2	N	3808	3966	1			765
							26	5	4189	9							
10	12214	X	NO RPT	-0-	-12214	-0-					N	NO RPT					765
11	11820	X	NO RPT	-0-	-11820	-0-					N	NO RPT					765

PRICE TRUST 'C' 604 WELL #: 3H RRCID -> 282901 COMPL. DATE 03/19/2017 TOTAL DEPTH 7847 PERF. 8081 - 12720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0		9255	-0-	9255	9255	158	1	6105	2	N	2426	2065	1			361
							323	5	2669	9							
04	0		18452	-0-	18452	27707	267	1	10517	2	N	6306	5841	1			826
							731	5	6937	9							
05	0		31108	-0-	31108	58815	521	1	22139	2	N	7640	7683	1			783
							44	5	8404	9							
06	0		27150	-0-	27150	85965	536	1	20459	2	N	5567	5672	1			678
							31	5	6124	9							
07	0		24128	-0-	24128	110093	475	1	18659	2	N	4540	4206	1			1012
							4994	9									
*08	128244	X	18151	-0-	-110093	-0-	310	1	13981	2	N	3506	3373	1			1145
							3	5	3857	9							
09	16980	X	15365	-0-	-1615	-0-	355	1	11425	2	N	3241	3241	1			1145
							20	5	3565	9							
10	17546	X	NO RPT	-0-	-17546	-0-					N	NO RPT					1145
11	16980	X	NO RPT	-0-	-16980	-0-					N	NO RPT					1145

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
KAISER-FRANCIS OIL COMPANY 450175
WHEELER, DOROTHY WELL #: 1369 RRCID -> 096968 COMPL. DATE 07/09/1981 TOTAL DEPTH 11220 PERF. 8249 - 8290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	-0-	-0-	-210	-0-					N	-0-					146
07	0	N	-0-	-0-	-0-	-0-					N	-0-					146
08	0	N	-0-	-0-	-0-	-0-					N	-0-					146
09	0	N	-0-	-0-	-0-	-0-					N	-0-					146
10	0	N	-0-	-0-	-0-	-0-					N	-0-					146
11	0	N	-0-	-0-	-0-	-0-					N	-0-					146

RANKIN, W. S. WELL #: 1368 RRCID -> 096969 COMPL. DATE 11/04/1981 TOTAL DEPTH 8388 PERF. 8232 - 8274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	306	N	306	-0-	-0-	-0-	306	2			N	-0-					64
07	494	N	494	-0-	-0-	-0-	494	2			N	-0-					64
08	221	N	221	-0-	-0-	-0-	221	2			N	-0-					64
09	300	N	213	-0-	-87	-0-	213	2			N	-0-					64
*10	442	N	442	-0-	-0-	-0-	442	2			N	-0-					64
11	210	N	203	-0-	-7	-0-	203	2			N	-0-					64

RANKIN, W. S. WELL #: 2 RRCID -> 146305 COMPL. DATE 02/01/1993 TOTAL DEPTH 8400 PERF. 8188 - 8262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	317	N	317	-0-	-0-	-0-	30	1	287	2	N	-0-					10
07	359	N	359	-0-	-0-	-0-	31	1	328	2	N	-0-					10
08	295	N	295	-0-	-0-	-0-	31	1	264	2	N	-0-					10
09	270	N	266	-0-	-4	-0-	30	1	236	2	N	-0-					10
10	279	N	265	-0-	-14	-0-	31	1	234	2	N	-0-					10
11	270	N	261	-0-	-9	-0-	30	1	231	2	N	-0-					10

SCOTT, OLLIE WELL #: 2 RRCID -> 146312 COMPL. DATE 02/16/1993 TOTAL DEPTH 8450 PERF. 8251 - 8324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14	N	-0-	-0-	-14	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WHEELER, DOROTHY WELL #: 2 RRCID -> 146314 COMPL. DATE 03/01/1993 TOTAL DEPTH 8400 PERF. 8169 - 8248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	13	N	-0-	-0-	-13	-0-					N	-0-					111
07	0	N	-0-	-0-	-0-	-0-					N	-0-					111
08	0	N	-0-	-0-	-0-	-0-					N	-0-					111
09	0	N	-0-	-0-	-0-	-0-					N	-0-					111
10	0	N	-0-	-0-	-0-	-0-					N	-0-					111
11	0	N	-0-	-0-	-0-	-0-					N	-0-					111

OLLIE SCOTT 336 WELL #: 3H RRCID -> 209522 COMPL. DATE 05/23/2005 TOTAL DEPTH 8313 PERF. 8425 - 10802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1980	N	1569	-0-	-411	-0-	1569	2			N	-0-					259
07	2704	N	2704	-0-	-0-	-0-	2704	2			N	-0-					259
08	2363	N	2363	-0-	-0-	-0-	2363	2			N	-0-					259
09	2260	N	2260	-0-	-0-	-0-	2260	2			N	-0-					259
10	2449	N	2297	-0-	-152	-0-	2297	2			N	-0-					259
11	2280	N	2083	-0-	-197	-0-	2083	2			N	-0-					259

WHEELER 369 WELL #: 3H RRCID -> 209523 COMPL. DATE 05/04/2005 TOTAL DEPTH 8259 PERF. 8500 - 10362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	990	N	641	-0-	-349	-0-	641	2			N	-0-					296
07	775	N	741	-0-	-34	-0-	741	2			N	-0-					296
08	690	N	690	-0-	-0-	-0-	690	2			N	-0-					296
09	630	N	621	-0-	-9	-0-	621	2			N	-0-					296
10	752	N	752	-0-	-0-	-0-	752	2			N	-0-					296
11	660	N	583	-0-	-77	-0-	583	2			N	-0-					296

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
KAISER-FRANCIS OIL COMPANY //CONT.// 450175
WHEELER 369 WELL #: 4H RRCID -> 211934 COMPL. DATE 08/05/2005 TOTAL DEPTH 8222 PERF. 8227 - 10262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	668	N	668	-0-	-0-	-0-	668	2			N	-0-					230
07	857	N	857	-0-	-0-	-0-	857	2			N	-0-					230
08	689	N	689	-0-	-0-	-0-	689	2			N	-0-					230
09	663	N	663	-0-	-0-	-0-	663	2			N	-0-					230
10	868	N	692	-0-	-176	-0-	692	2			N	-0-					230
11	660	N	550	-0-	-110	-0-	550	2			N	-0-					230

WHEELER 369 WELL #: 5H RRCID -> 213905 COMPL. DATE 11/02/2005 TOTAL DEPTH 8238 PERF. 8501 - 9997

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					270
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					270
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					270
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					270
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					270
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					270

OLLIE SCOTT 336 WELL #: 5H RRCID -> 213909 COMPL. DATE 11/05/2005 TOTAL DEPTH 8308 PERF. 8460 - 10332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	222	-0-	-78	-0-	222	2			N	-0-					133
07	280	N	280	-0-	-0-	-0-	280	2			N	-0-					133
08	279	N	247	-0-	-32	-0-	247	2			N	-0-					133
09	261	N	261	-0-	-0-	-0-	261	2			N	-0-					133
10	279	N	269	-0-	-10	-0-	269	2			N	-0-					133
*11	248	N	248	-0-	-0-	-0-	248	2			N	-0-					133

SCOTT, OLLIE 336 WELL #: 4H RRCID -> 216009 COMPL. DATE 09/29/2005 TOTAL DEPTH 8338 PERF. 8634 - 9912

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					242
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					242
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					242
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					242
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					242
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					242

WHEELER 369 WELL #: 6H RRCID -> 218207 COMPL. DATE 05/26/2006 TOTAL DEPTH 8229 PERF. 8386 - 9782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1740	N	907	-0-	-833	-0-	907	2			N	-0-					125
07	2011	N	2011	-0-	-0-	-0-	2011	2			N	-0-					125
08	1973	N	1973	-0-	-0-	-0-	1973	2			N	-0-					125
09	1526	N	1526	-0-	-0-	-0-	1526	2			N	-0-					125
10	2015	N	1714	-0-	-301	-0-	1714	2			N	-0-					125
11	1920	N	1272	-0-	-648	-0-	1272	2			N	-0-					125

SCOTT, OLLIE 336 WELL #: 6H RRCID -> 219404 COMPL. DATE 04/22/2006 TOTAL DEPTH 8297 PERF. 8567 - 9958

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					86
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					86
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					86
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					86
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					86
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					86

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LE NORMAN OPERATING LLC 491579
FULTON-SELL WELL #: 4 RRCID -> 137266 COMPL. DATE 05/14/1990 TOTAL DEPTH 8900 PERF. 7297 - 7364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PEERY WELL #: 3203H RRCID -> 279094 COMPL. DATE 06/17/2014 TOTAL DEPTH 8126 PERF. 8591 - 12834

06	4584	X	4584	-0-	-0-	-0-	3705	2	879	9	N	799	905	1			383
07	4828	X	4828	-0-	-0-	-0-	3916	2	912	9	N	829	908	1			304
08	5608	X	5608	-0-	-0-	-0-	4672	2	936	9	N	851	740	1			415
09	5209	X	5209	-0-	-0-	-0-	4360	2	849	9	N	772	732	1			455
10	5382	X	5382	-0-	-0-	-0-	4557	2	825	9	N	750	721	1			484
*11	4733	X	4733	-0-	-0-	-0-	3840	2	893	9	N	812	893	1			403

MEWBOURNE OIL COMPANY 562560
TUBB -424- WELL #: 1 RRCID -> 083447 COMPL. DATE 06/12/1979 TOTAL DEPTH 9970 PERF. 8080 - 8095

06	1641	N	1641	-0-	-0-	-0-	126	1	1515	2	N	-0-					19
07	1365	N	1365	-0-	-0-	-0-	113	1	1252	2	N	-0-					19
08	1345	N	1345	-0-	-0-	-0-	88	1	1240	2	N	15					34
							17	9									
09	1399	N	1399	-0-	-0-	-0-	97	1	1302	2	N	-0-					34
10	1605	N	1605	-0-	-0-	-0-	117	1	1488	2	N	-0-					34
*11	1620	N	1620	-0-	-0-	-0-	127	1	1493	2	N	-0-					34

NOWLIN, GENEVIEVE UNIT WELL #: 1 RRCID -> 083509 COMPL. DATE 07/19/1979 TOTAL DEPTH 8075 PERF. 7890 - 7963

06	937	N	937	-0-	-0-	-0-	84	1	853	2	N	-0-					160
07	899	N	891	-0-	-8	-0-	84	1	807	2	N	-0-					160
08	1147	N	844	-0-	-303	-0-	56	1	788	2	N	-0-					160
09	930	N	816	-0-	-114	-0-	57	1	759	2	N	-0-					160
10	1049	N	1049	-0-	-0-	-0-	87	1	962	2	N	-0-					160
*11	929	N	929	-0-	-0-	-0-	85	1	844	2	N	-0-					160

TUBB -423- WELL #: 1 RRCID -> 083911 COMPL. DATE 07/19/1979 TOTAL DEPTH 9847 PERF. 7956 - 8020

06	420	N	233	-0-	-187	-0-	42	1	191	2	N	-0-					167
07	430	N	430	-0-	-0-	-0-	56	1	374	2	N	-0-					167
08	337	N	337	-0-	-0-	-0-	22	1	315	2	N	-0-					167
09	261	N	261	-0-	-0-	-0-	18	1	243	2	N	-0-					167
10	434	N	317	-0-	-117	-0-	47	1	270	2	N	-0-					167
11	330	N	227	-0-	-103	-0-	40	1	187	2	N	-0-					167

PUNDT WELL #: 1 RRCID -> 085567 COMPL. DATE 08/27/1979 TOTAL DEPTH 8030 PERF. 7858 - 7912

06	785	N	785	-0-	-0-	-0-	30	1	755	2	N	-0-					22
07	741	N	741	-0-	-0-	-0-	31	1	710	2	N	-0-					22
08	775	N	661	-0-	-114	-0-	661	2			N	-0-					22
09	780	N	567	-0-	-213	-0-	567	2			N	-0-					22
10	744	N	632	-0-	-112	-0-	31	1	601	2	N	-0-					22
11	630	N	553	-0-	-77	-0-	30	1	523	2	N	-0-					22

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
DIXON, M. WELL #: 1 RRCID -> 086898 COMPL. DATE 02/14/1980 TOTAL DEPTH 9500 PERF. 7310 - 7392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	169	-0-	-41	-0-	29	1	140	2	N	-0-					76
07	188	N	188	-0-	-0-	-0-	30	1	158	2	N	-0-					76
08	217	N	158	-0-	-59	-0-	158	2			N	-0-					76
09	180	N	124	-0-	-56	-0-	124	2			N	-0-					76
10	186	N	100	-0-	-86	-0-	27	1	73	2	N	-0-					76
11	150	N	78	-0-	-72	-0-	25	1	53	2	N	-0-					76

AKERS WELL #: 1 RRCID -> 088311 COMPL. DATE 10/28/1996 TOTAL DEPTH 7650 PERF. 6466 - 7539

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1470	N	1298	-0-	-172	-0-	103	1	1195	2	N	-0-					190
07	1701	N	1701	-0-	-0-	-0-	139	1	1562	2	N	-0-					190
08	1466	N	1466	-0-	-0-	-0-	106	1	1360	2	N	-0-					190
09	1537	N	1537	-0-	-0-	-0-	103	1	1434	2	N	-0-					190
10	1808	N	1808	-0-	-0-	-0-	150	1	1658	2	N	-0-					190
*11	1522	N	1522	-0-	-0-	-0-	160	1	1362	2	N	-0-					190

NOLIN, GENEVIEVE UNIT WELL #: 2 RRCID -> 089327 COMPL. DATE 07/24/1980 TOTAL DEPTH 8115 PERF. 7951 - 8024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1110	N	1061	-0-	-49	-0-	92	1	969	2	N	-0-					94
07	1147	N	1059	-0-	-88	-0-	94	1	965	2	N	-0-					94
08	1209	N	1015	-0-	-194	-0-	67	1	948	2	N	-0-					94
09	1050	N	995	-0-	-55	-0-	69	1	926	2	N	-0-					94
10	1180	N	1180	-0-	-0-	-0-	94	1	1086	2	N	-0-					94
*11	1104	N	1104	-0-	-0-	-0-	96	1	1008	2	N	-0-					94

TUBB -423- WELL #: 2 RRCID -> 089622 COMPL. DATE 08/14/1980 TOTAL DEPTH 8205 PERF. 7995 - 8074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	556	-0-	-44	-0-	61	1	495	2	N	-0-					-0-
07	620	N	576	-0-	-44	-0-	65	1	511	2	N	-0-					-0-
08	713	N	523	-0-	-190	-0-	34	1	489	2	N	-0-					-0-
09	570	N	495	-0-	-75	-0-	34	1	461	2	N	-0-					-0-
10	618	N	618	-0-	-0-	-0-	63	1	555	2	N	-0-					-0-
*11	567	N	567	-0-	-0-	-0-	63	1	504	2	N	-0-					-0-

TUBB -424- WELL #: 2 RRCID -> 089927 COMPL. DATE 09/02/1980 TOTAL DEPTH 8280 PERF. 8068 - 8153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	650	-0-	-10	-0-	67	1	583	2	N	-0-					185
07	682	N	643	-0-	-39	-0-	69	1	574	2	N	-0-					185
08	744	N	601	-0-	-143	-0-	40	1	561	2	N	-0-					185
09	660	N	599	-0-	-61	-0-	42	1	557	2	N	-0-					185
10	707	N	707	-0-	-0-	-0-	68	1	639	2	N	-0-					185
*11	674	N	674	-0-	-0-	-0-	69	1	605	2	N	-0-					185

BURCHFIEL -A- WELL #: 2 RRCID -> 091067 COMPL. DATE 11/13/1980 TOTAL DEPTH 7661 PERF. 7522 - 7553

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	334	N	334	-0-	-0-	-0-	50	1	284	2	N	-0-					27
07	344	N	344	-0-	-0-	-0-	52	1	292	2	N	-0-					27
08	341	N	300	-0-	-41	-0-	22	1	278	2	N	-0-					27
09	330	N	294	-0-	-36	-0-	20	1	274	2	N	-0-					27
10	341	N	329	-0-	-12	-0-	52	1	277	2	N	-0-					27
*11	313	N	313	-0-	-0-	-0-	56	1	257	2	N	-0-					27

BURCHFIEL WELL #: 2 RRCID -> 100037 COMPL. DATE 04/20/1982 TOTAL DEPTH 7697 PERF. 7530 - 7582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	303	N	303	-0-	-0-	-0-	46	1	257	2	N	-0-					38
07	310	N	289	-0-	-21	-0-	44	1	245	2	N	-0-					38
08	310	N	310	-0-	-0-	-0-	22	1	288	2	N	-0-					38
09	300	N	282	-0-	-18	-0-	19	1	263	2	N	-0-					38
10	316	N	316	-0-	-0-	-0-	51	1	265	2	N	-0-					38
11	300	N	298	-0-	-2	-0-	50	1	248	2	N	-0-					38

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
AKERS WELL #: 2 RRCID -> 100038 COMPL. DATE 10/30/1996 TOTAL DEPTH 7690 PERF. 6494 - 7565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1	N	1	-0-	-0-	-0-	1	1			N	-0-					18
07	0	N	-0-	-0-	-0-	-0-					N	-0-					18
08	0	N	-0-	-0-	-0-	-0-					N	-0-					18
09	1	N	-0-	-0-	-1	-0-					N	-0-					18
10	0	N	-0-	-0-	-0-	-0-					N	-0-					18
11	0	N	-0-	-0-	-0-	-0-					N	-0-					18

PUNDT WELL #: 2 RRCID -> 101376 COMPL. DATE 07/12/1982 TOTAL DEPTH 8058 PERF. 7858 - 7930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	456	N	456	-0-	-0-	-0-	30	1	426	2	N	-0-					208
07	496	N	359	-0-	-137	-0-	31	1	328	2	N	-0-					208
08	651	N	314	-0-	-337	-0-	314	2			N	-0-					208
09	450	N	254	-0-	-196	-0-	254	2			N	-0-					208
10	568	N	568	-0-	-0-	-0-	31	1	537	2	N	-0-					208
*11	760	N	760	-0-	-0-	-0-	30	1	730	2	N	-0-					208

BRIGHAM -795- WELL #: 1 RRCID -> 111669 COMPL. DATE 01/31/1984 TOTAL DEPTH 7900 PERF. 7650 - 7680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	309	-0-	-21	-0-	44	1	265	2	N	-0-					187
07	341	N	307	-0-	-34	-0-	44	1	263	2	N	-0-					187
08	341	N	296	-0-	-45	-0-	21	1	275	2	N	-0-					187
09	300	N	271	-0-	-29	-0-	18	1	253	2	N	-0-					187
10	326	N	326	-0-	-0-	-0-	50	1	276	2	N	-0-					187
11	300	N	285	-0-	-15	-0-	53	1	232	2	N	-0-					187

TRENFIELD -789- WELL #: 1 RRCID -> 111674 COMPL. DATE 01/05/1984 TOTAL DEPTH 10180 PERF. 7704 - 7758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					160
07	0	N	-0-	-0-	-0-	-0-					N	-0-					160
08	0	N	-0-	-0-	-0-	-0-					N	-0-					160
09	0	N	-0-	-0-	-0-	-0-					N	-0-					160
10	0	N	-0-	-0-	-0-	-0-					N	-0-					160
11	0	N	-0-	-0-	-0-	-0-					N	-0-					160

TRENFIELD -790- WELL #: 2 RRCID -> 114475 COMPL. DATE 11/30/1984 TOTAL DEPTH 8000 PERF. 7726 - 7786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	840	N	805	-0-	-35	-0-	81	1	724	2	N	-0-					51
07	837	N	825	-0-	-12	-0-	84	1	741	2	N	-0-					51
08	812	N	812	-0-	-0-	-0-	59	1	753	2	N	-0-					51
09	810	N	778	-0-	-32	-0-	52	1	726	2	N	-0-					51
10	837	N	835	-0-	-2	-0-	87	1	748	2	N	-0-					51
*11	780	N	291	-0-	-489	-0-	36	1	255	2	N	-0-					51

BRIGHAM -795- WELL #: 2 RRCID -> 117356 COMPL. DATE 02/10/1985 TOTAL DEPTH 7960 PERF. 7716 - 7921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	147	-0-	-3	-0-	38	1	109	2	N	-0-					27
07	155	N	148	-0-	-7	-0-	39	1	109	2	N	-0-					27
08	155	N	112	-0-	-43	-0-	8	1	104	2	N	-0-					27
09	150	N	121	-0-	-29	-0-	8	1	113	2	N	-0-					27
10	155	N	147	-0-	-8	-0-	39	1	108	2	N	-0-					27
*11	148	N	148	-0-	-0-	-0-	41	1	107	2	N	-0-					27

FLOYD WELL #: 1 RRCID -> 119698 COMPL. DATE 12/12/1985 TOTAL DEPTH 7910 PERF. 7656 - 7682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	142	-0-	-38	-0-	37	1	105	2	N	-0-					163
07	155	N	125	-0-	-30	-0-	37	1	88	2	N	-0-					163
08	155	N	101	-0-	-54	-0-	7	1	94	2	N	-0-					163
09	150	N	99	-0-	-51	-0-	7	1	92	2	N	-0-					163
10	124	N	117	-0-	-7	-0-	37	1	80	2	N	-0-					163
11	90	N	88	-0-	-2	-0-	35	1	53	2	N	-0-					163

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
AKERS WELL #: 3 RRCID -> 138964 COMPL. DATE 07/02/1991 TOTAL DEPTH 7825 PERF. 7573 - 7594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	261	-0-	-129	-0-	40	1	215	2	N	5					225
							6	9									
07	342	N	342	-0-	-0-	-0-	46	1	296	2	N	-0-					225
08	279	N	279	-0-	-0-	-0-	20	1	259	2	N	-0-					225
09	270	N	226	-0-	-44	-0-	15	1	211	2	N	-0-	177	1			48
10	341	N	230	-0-	-111	-0-	36	1	194	2	N	-0-					48
*11	308	N	308	-0-	-0-	-0-	50	1	258	2	N	-0-					48

BARBER -876- WELL #: 1 RRCID -> 142689 COMPL. DATE 07/27/1992 TOTAL DEPTH 7750 PERF. 7534 - 7568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	320	-0-	-70	-0-	44	1	276	2	N	-0-					180
07	434	N	322	-0-	-112	-0-	43	1	271	2	N	7					187
							8	9									
08	496	N	459	-0-	-37	-0-	33	1	426	2	N	-0-					187
09	445	N	445	-0-	-0-	-0-	29	1	399	2	N	15					202
							17	9									
10	485	N	485	-0-	-0-	-0-	60	1	422	2	N	3					205
							3	9									
11	450	N	448	-0-	-2	-0-	61	1	376	2	N	10					215
							11	9									

GEX WELL #: 4 RRCID -> 145145 COMPL. DATE 04/08/1993 TOTAL DEPTH 7635 PERF. 7457 - 7501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	633	N	633	-0-	-0-	-0-	30	1	603	2	N	-0-					15
07	713	N	515	-0-	-198	-0-	31	1	484	2	N	-0-					15
08	744	N	375	-0-	-369	-0-	375	2			N	-0-					15
09	630	N	441	-0-	-189	-0-	441	2			N	-0-					15
10	527	N	491	-0-	-36	-0-	30	1	461	2	N	-0-					15
*11	798	N	798	-0-	-0-	-0-	29	1	763	2	N	5					20
							6	9									

TRENFIELD -789- WELL #: 3 RRCID -> 146376 COMPL. DATE 07/06/1993 TOTAL DEPTH 7950 PERF. 7718 - 7752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	30	-0-	-0-	-0-	30	1			N	-0-					172
07	37	N	37	-0-	-0-	-0-	31	1	6	2	N	-0-					172
08	15	N	15	-0-	-0-	-0-	1	1	14	2	N	-0-					172
09	30	N	3	-0-	-27	-0-	3	2			N	-0-					172
10	31	N	8	-0-	-23	-0-	6	1	2	2	N	-0-					172
11	15	N	4	-0-	-11	-0-	3	1	1	2	N	-0-					172

GENEVIEVE NOWLIN UNIT WELL #: 3 RRCID -> 148942 COMPL. DATE 02/22/1994 TOTAL DEPTH 8042 PERF. 4866 - 7904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1020	N	845	-0-	-175	-0-	79	1	766	2	N	-0-					107
07	1023	N	1001	-0-	-22	-0-	91	1	910	2	N	-0-					107
08	1085	N	934	-0-	-151	-0-	62	1	872	2	N	-0-					107
09	874	N	874	-0-	-0-	-0-	61	1	813	2	N	-0-					107
10	1078	N	1078	-0-	-0-	-0-	88	1	990	2	N	-0-					107
*11	984	N	984	-0-	-0-	-0-	88	1	896	2	N	-0-					107

GENEVIEVE NOWLIN UNIT WELL #: 4 RRCID -> 149462 COMPL. DATE 03/22/1994 TOTAL DEPTH 8060 PERF. 7838 - 7917

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	317	-0-	-13	-0-	47	1	270	2	N	-0-					128
07	341	N	321	-0-	-20	-0-	49	1	272	2	N	-0-					128
08	341	N	284	-0-	-57	-0-	19	1	265	2	N	-0-					128
09	330	N	284	-0-	-46	-0-	20	1	264	2	N	-0-					128
10	341	N	341	-0-	-0-	-0-	48	1	293	2	N	-0-					128
*11	318	N	318	-0-	-0-	-0-	48	1	270	2	N	-0-					128

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
TUBB -423- WELL #: 3 RRCID -> 149569 COMPL. DATE 03/12/1994 TOTAL DEPTH 8200 PERF. 7985 - 8080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	511	-0-	-29	-0-	59	1	452	2	N	-0-					150
07	558	N	501	-0-	-57	-0-	60	1	441	2	N	-0-					150
08	589	N	460	-0-	-129	-0-	30	1	430	2	N	-0-					150
09	510	N	477	-0-	-33	-0-	33	1	444	2	N	-0-					150
10	560	N	560	-0-	-0-	-0-	60	1	500	2	N	-0-					150
*11	528	N	528	-0-	-0-	-0-	60	1	468	2	N	-0-					150

TUBB -423- WELL #: 4 RRCID -> 149570 COMPL. DATE 03/30/1994 TOTAL DEPTH 8270 PERF. 8096 - 8170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	31	-0-	-329	-0-	30	1	1	2	N	-0-					43
07	341	N	32	-0-	-309	-0-	31	1	1	2	N	-0-					43
08	124	N	-0-	-0-	-124	-0-					N	-0-					43
09	30	N	-0-	-0-	-30	-0-					N	-0-					43
10	32	N	32	-0-	-0-	-0-	31	1	1	2	N	-0-					43
*11	28	N	28	-0-	-0-	-0-	25	1	3	2	N	-0-					43

TUBB -424- WELL #: 3 RRCID -> 149573 COMPL. DATE 03/03/1994 TOTAL DEPTH 8370 PERF. 8152 - 8288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	225	-0-	-75	-0-	42	1	183	2	N	-0-					102
07	310	N	232	-0-	-78	-0-	43	1	189	2	N	-0-					102
08	372	N	258	-0-	-114	-0-	17	1	241	2	N	-0-					102
09	240	N	219	-0-	-21	-0-	15	1	204	2	N	-0-					102
10	387	N	387	-0-	-0-	-0-	50	1	337	2	N	-0-					102
*11	340	N	340	-0-	-0-	-0-	49	1	291	2	N	-0-					102

TUBB -424- WELL #: 4 RRCID -> 149574 COMPL. DATE 04/15/1994 TOTAL DEPTH 10100 PERF. 8100 - 8200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	467	-0-	-13	-0-	56	1	411	2	N	-0-					163
07	496	N	478	-0-	-18	-0-	59	1	419	2	N	-0-					163
08	558	N	449	-0-	-109	-0-	30	1	419	2	N	-0-					163
09	480	N	421	-0-	-59	-0-	29	1	392	2	N	-0-					163
10	574	N	574	-0-	-0-	-0-	61	1	513	2	N	-0-					163
*11	491	N	491	-0-	-0-	-0-	58	1	433	2	N	-0-					163

BURCHFIEL WELL #: 3 RRCID -> 153449 COMPL. DATE 01/27/1995 TOTAL DEPTH 7700 PERF. 7506 - 7532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	121	N	121	-0-	-0-	-0-	36	1	85	2	N	-0-					108
07	134	N	134	-0-	-0-	-0-	38	1	96	2	N	-0-					108
08	124	N	107	-0-	-17	-0-	8	1	99	2	N	-0-					108
09	120	N	100	-0-	-20	-0-	7	1	93	2	N	-0-					108
10	137	N	137	-0-	-0-	-0-	38	1	99	2	N	-0-					108
*11	137	N	137	-0-	-0-	-0-	40	1	97	2	N	-0-					108

SCHULTZ "716" WELL #: 1 RRCID -> 155795 COMPL. DATE 09/04/1995 TOTAL DEPTH 10280 PERF. 7738 - 9024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2250	N	1178	-0-	-1072	-0-	29	1	1149	2	N	-0-					120
07	1204	N	1204	-0-	-0-	-0-	30	1	1174	2	N	-0-					120
08	1302	N	1253	-0-	-49	-0-	1220	2	33	9	N	30					150
09	1170	N	1091	-0-	-79	-0-	992	2	99	9	N	90					240
10	1209	N	1036	-0-	-173	-0-	25	1	1011	2	N	-0-					240
11	1200	N	1065	-0-	-135	-0-	27	1	1035	2	N	3	120	1			123
							3	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
BURCHFIEL "B" WELL #: 2 RRCID -> 159217 COMPL. DATE 06/20/1996 TOTAL DEPTH 7670 PERF. 6482 - 7548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	680	N	680	-0-	-0-	-0-	72	1	608	2	N	-0-					190
07	625	N	625	-0-	-0-	-0-	69	1	556	2	N	-0-					190
08	580	N	580	-0-	-0-	-0-	42	1	538	2	N	-0-					190
09	690	N	544	-0-	-146	-0-	37	1	507	2	N	-0-					190
10	620	N	570	-0-	-50	-0-	64	1	506	2	N	-0-					190
*11	584	N	584	-0-	-0-	-0-	79	1	505	2	N	-0-					190

BURCHFIEL -A- WELL #: 3 RRCID -> 199151 COMPL. DATE 12/27/2003 TOTAL DEPTH 7700 PERF. 7520 - 7540

06	287	N	287	-0-	-0-	-0-	47	1	240	2	N	-0-					27
07	287	N	287	-0-	-0-	-0-	48	1	239	2	N	-0-					27
08	279	N	254	-0-	-25	-0-	18	1	236	2	N	-0-					27
09	300	N	259	-0-	-41	-0-	17	1	242	2	N	-0-					27
10	305	N	305	-0-	-0-	-0-	50	1	255	2	N	-0-					27
*11	295	N	295	-0-	-0-	-0-	54	1	241	2	N	-0-					27

TRENFIELD -789- WELL #: 4 RRCID -> 199475 COMPL. DATE 01/14/2004 TOTAL DEPTH 7939 PERF. 7746 - 7786

06	129	N	129	-0-	-0-	-0-	37	1	92	2	N	-0-					45
07	160	N	160	-0-	-0-	-0-	40	1	120	2	N	-0-					45
08	195	N	195	-0-	-0-	-0-	14	1	181	2	N	-0-					45
09	155	N	155	-0-	-0-	-0-	10	1	145	2	N	-0-					45
10	155	N	134	-0-	-21	-0-	30	1	104	2	N	-0-					45
*11	248	N	248	-0-	-0-	-0-	50	1	198	2	N	-0-					45

LITTLE WELL #: 1 RRCID -> 200316 COMPL. DATE 03/17/2004 TOTAL DEPTH 8470 PERF. 7718 - 8226

06	540	N	330	-0-	-210	-0-	30	1	267	2	N	30					210
							33	9									
07	360	N	360	-0-	-0-	-0-	31	1	268	2	N	55					265
							61	9									
08	341	N	326	-0-	-15	-0-	247	2	79	9	N	72					337
09	330	N	320	-0-	-10	-0-	296	2	24	9	N	22	173	1			186
10	440	N	440	-0-	-0-	-0-	31	1	363	2	N	42					228
							46	9									
*11	502	N	502	-0-	-0-	-0-	30	1	422	2	N	45					273
							50	9									

BURCHFIEL "B" WELL #: 3 RRCID -> 201037 COMPL. DATE 03/26/2004 TOTAL DEPTH 7700 PERF. 7528 - 7556

06	270	N	226	-0-	-44	-0-	42	1	184	2	N	-0-					138
07	248	N	221	-0-	-27	-0-	42	1	179	2	N	-0-					138
08	248	N	175	-0-	-73	-0-	13	1	162	2	N	-0-					138
09	240	N	141	-0-	-99	-0-	9	1	132	2	N	-0-					138
10	320	N	320	-0-	-0-	-0-	50	1	270	2	N	-0-					138
*11	389	N	389	-0-	-0-	-0-	61	1	328	2	N	-0-					138

NOWLIN, GENEVIEVE UNIT WELL #: 5 RRCID -> 209062 COMPL. DATE 04/21/2005 TOTAL DEPTH 8170 PERF. 7886 - 7957

06	767	N	767	-0-	-0-	-0-	74	1	693	2	N	-0-					138
07	589	N	366	-0-	-223	-0-	52	1	314	2	N	-0-					138
08	657	N	657	-0-	-0-	-0-	43	1	614	2	N	-0-					138
09	750	N	499	-0-	-251	-0-	35	1	464	2	N	-0-					138
10	689	N	689	-0-	-0-	-0-	65	1	624	2	N	-0-					138
11	630	N	570	-0-	-60	-0-	61	1	509	2	N	-0-					138

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
AKERS WELL #: 4 RRCID -> 216388 COMPL. DATE 04/27/2006 TOTAL DEPTH 7700 PERF. 7538 - 7584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	399	-0-	-21	-0-	41	1	358	2	N	-0-					108
07	434	N	390	-0-	-44	-0-	46	1	344	2	N	-0-					108
08	434	N	367	-0-	-67	-0-	27	1	340	2	N	-0-					108
09	390	N	308	-0-	-82	-0-	21	1	287	2	N	-0-					108
10	403	N	331	-0-	-72	-0-	37	1	294	2	N	-0-					108
*11	381	N	381	-0-	-0-	-0-	50	1	331	2	N	-0-					108

WALTON, AUGUSTA ET AL WELL #: 6091 RRCID -> 216440 COMPL. DATE 06/22/2006 TOTAL DEPTH 9735 PERF. 7750 - 9280

06	990	N	907	-0-	-83	-0-	29	1	878	2	N	-0-					53
07	1023	N	885	-0-	-138	-0-	31	1	854	2	N	-0-					53
08	1023	N	884	-0-	-139	-0-	878	2	6	9	N	5					58
09	900	N	893	-0-	-7	-0-	887	2	6	9	N	5					63
10	958	N	958	-0-	-0-	-0-	31	1	917	2	N	9					72
							10	9									
*11	915	N	915	-0-	-0-	-0-	30	1	879	2	N	5					77
							6	9									

WALTON, AUGUSTA WELL #: 1 RRCID -> 219087 COMPL. DATE 07/06/2006 TOTAL DEPTH 9700 PERF. 7788 - 9301

06	1140	N	1023	-0-	-117	-0-	30	1	993	2	N	-0-					123
07	1116	N	1103	-0-	-13	-0-	30	1	1065	2	N	7					130
							8	9									
08	1116	N	1100	-0-	-16	-0-	1092	2	8	9	N	7					137
09	1077	N	1077	-0-	-0-	-0-	1071	2	6	9	N	5					142
10	1138	N	1138	-0-	-0-	-0-	31	1	1100	2	N	6					148
							7	9									
*11	1083	N	1083	-0-	-0-	-0-	30	1	1047	2	N	5					153
							6	9									

SCHULTZ "783" WELL #: 1 RRCID -> 220048 COMPL. DATE 11/17/2006 TOTAL DEPTH 9500 PERF. 7662 - 9028

06	158	N	158	-0-	-0-	-0-	30	1	128	2	N	-0-					147
07	127	N	127	-0-	-0-	-0-	31	1	96	2	N	-0-					147
08	93	N	88	-0-	-5	-0-	88	2			N	-0-					147
09	150	N	77	-0-	-73	-0-	77	2			N	-0-					147
10	124	N	97	-0-	-27	-0-	21	1	76	2	N	-0-					147
*11	91	N	91	-0-	-0-	-0-	21	1	70	2	N	-0-					147

BURCHFIEL "B" WELL #: 4 RRCID -> 220216 COMPL. DATE 09/15/2006 TOTAL DEPTH 7690 PERF. 7500 - 7540

06	180	N	167	-0-	-13	-0-	39	1	128	2	N	-0-					80
07	186	N	120	-0-	-66	-0-	26	1	94	2	N	-0-					80
08	186	N	110	-0-	-76	-0-	8	1	102	2	N	-0-					80
09	180	N	93	-0-	-87	-0-	6	1	87	2	N	-0-					80
10	124	N	97	-0-	-27	-0-	26	1	71	2	N	-0-					80
11	120	N	60	-0-	-60	-0-	17	1	43	2	N	-0-					80

KELLN "94" WELL #: 1 RRCID -> 222871 COMPL. DATE 01/23/2007 TOTAL DEPTH 10400 PERF. 7286 - 7294

06	15	N	12	-0-	-3	-0-	2	1	10	2	N	-0-					173
07	14	N	-0-	-0-	-14	-0-					N	-0-					173
08	12	N	5	-0-	-7	-0-	5	2			N	-0-					173
09	12	N	12	-0-	-0-	-0-	12	2			N	-0-					173
10	8	N	8	-0-	-0-	-0-	1	1	7	2	N	-0-					173
11	5	N	-0-	-0-	-5	-0-					N	-0-					173

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
GILSON WELL #: 2 RRCID -> 223337 COMPL. DATE 11/14/2006 TOTAL DEPTH 9250 PERF. 7724 - 7778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1440	N	1338	-0-	-102	-0-	114	1	1195	2	N	26					128
							29	9									
07	1457	N	1383	-0-	-74	-0-	120	1	1241	2	N	20					148
							22	9									
08	1426	N	1364	-0-	-62	-0-	97	1	1245	2	N	20					168
							22	9									
09	1350	N	1338	-0-	-12	-0-	87	1	1214	2	N	34					202
							37	9									
10	1395	N	1381	-0-	-14	-0-	122	1	1228	2	N	28					230
							31	9									
*11	1411	N	1411	-0-	-0-	-0-	152	1	1224	2	N	32					262
							35	9									

BARTON, JAY D. ET AL WELL #: 5311 RRCID -> 224715 COMPL. DATE 04/10/2007 TOTAL DEPTH 10618 PERF. 7920 - 9265

06	1008	N	1008	-0-	-0-	-0-	29	1	951	2	N	25	176	1			132
							28	9									
07	1020	N	1020	-0-	-0-	-0-	31	1	989	2	N	-0-					132
08	1023	N	978	-0-	-45	-0-	978	2			N	-0-					132
09	1020	N	947	-0-	-73	-0-	947	2			N	-0-					132
10	1023	N	993	-0-	-30	-0-	31	1	962	2	N	-0-					132
11	960	N	948	-0-	-12	-0-	30	1	918	2	N	-0-					132

PARKER, VERNER V. WELL #: 7861 RRCID -> 226018 COMPL. DATE 03/06/2007 TOTAL DEPTH 8000 PERF. 7726 - 7761

06	1950	N	1908	-0-	-42	-0-	152	1	1732	2	N	22					274
							24	9									
07	1891	N	1834	-0-	-57	-0-	150	1	1658	2	N	24	190	1			108
							26	9									
08	1922	N	1811	-0-	-111	-0-	130	1	1659	2	N	20					128
							22	9									
09	1920	N	1666	-0-	-254	-0-	111	1	1538	2	N	15					143
							17	9									
10	1883	N	1883	-0-	-0-	-0-	157	1	1702	2	N	22					165
							24	9									
11	1740	N	1699	-0-	-41	-0-	180	1	1508	2	N	10					175
							11	9									

TRENFIELD "792" WELL #: 3 RRCID -> 228010 COMPL. DATE 03/15/2007 TOTAL DEPTH 7840 PERF. 7596 - 7632

06	540	N	512	-0-	-28	-0-	59	1	453	2	N	-0-					88
07	558	N	558	-0-	-0-	-0-	65	1	493	2	N	-0-					88
08	520	N	520	-0-	-0-	-0-	38	1	482	2	N	-0-					88
09	510	N	467	-0-	-43	-0-	31	1	436	2	N	-0-					88
10	558	N	427	-0-	-131	-0-	58	1	369	2	N	-0-					88
11	510	N	418	-0-	-92	-0-	65	1	353	2	N	-0-					88

PARKER, VERNER V. "711" WELL #: 1 RRCID -> 229364 COMPL. DATE 06/26/2007 TOTAL DEPTH 9400 PERF. 7684 - 7760

06	360	N	345	-0-	-15	-0-	46	1	280	2	N	17					152
							19	9									
07	372	N	349	-0-	-23	-0-	46	1	285	2	N	16					168
							18	9									
08	341	N	323	-0-	-18	-0-	22	1	286	2	N	14					182
							15	9									
09	360	N	184	-0-	-176	-0-	12	1	166	2	N	5					187
							6	9									
10	341	N	207	-0-	-134	-0-	41	1	166	2	N	-0-					187
11	300	N	163	-0-	-137	-0-	37	1	126	2	N	-0-					187

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
FLOYD WELL #: 2 RRCID -> 234473 COMPL. DATE 12/24/2007 TOTAL DEPTH 7739 PERF. 8251 - 11664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4942	X	4942	-0-	-0-	-0-	352	1	4575	2	N	14					177
							15	9									
07	4878	X	4878	-0-	-0-	-0-	355	1	4523	2	N	-0-					177
08	5065	X	5065	-0-	-0-	-0-	367	1	4698	2	N	-0-					177
09	3816	X	3816	-0-	-0-	-0-	256	1	3560	2	N	-0-					177
10	4033	X	4033	-0-	-0-	-0-	308	1	3725	2	N	-0-					177
*11	4353	X	4353	-0-	-0-	-0-	421	1	3932	2	N	-0-					177

GILSON WELL #: 3H RRCID -> 236305 COMPL. DATE 04/19/2008 TOTAL DEPTH 7750 PERF. 8350 - 10201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	105	-0-	-465	-0-	33	1	72	2	N	-0-					193
07	102	N	102	-0-	-0-	-0-	36	1	66	2	N	-0-					193
08	93	N	68	-0-	-25	-0-	5	1	63	2	N	-0-					193
09	120	N	69	-0-	-51	-0-	5	1	64	2	N	-0-					193
10	114	N	114	-0-	-0-	-0-	37	1	77	2	N	-0-					193
*11	81	N	81	-0-	-0-	-0-	35	1	46	2	N	-0-					193

TRENFIELD "790" WELL #: 3 RRCID -> 237151 COMPL. DATE 04/07/2008 TOTAL DEPTH 7728 PERF. 8349 - 10074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	3978	-0-	978	2418	280	1	3544	2	N	140	175	1			220
							154	9									
07	3100	N	2684	-0-	-416	2002	199	1	2380	2	N	95					315
							105	9									
08	2759	X	752	-0-	-2007	-0-	52	1	670	2	N	27	176	1			166
							30	9									
09	3379	X	3379	-0-	-0-	-0-	223	1	3094	2	N	56					222
							62	9									
10	3008	X	3008	-0-	-0-	-0-	216	1	2554	2	N	216					438
							238	9									
*11	2829	X	2829	-0-	-0-	-0-	275	1	2465	2	N	81	181	1			338
							89	9									

MABEL TRENFIELD -C- WELL #: 7881H RRCID -> 240877 COMPL. DATE 06/06/2008 TOTAL DEPTH 7726 PERF. 8350 - 10695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2970	X	2857	-0-	-113	-0-	215	1	2628	2	N	13	190	1			59
							14	9									
07	3069	X	2962	-0-	-107	-0-	225	1	2702	2	N	32					91
							35	9									
08	3072	X	3072	-0-	-0-	-0-	220	1	2811	2	N	37					128
							41	9									
09	2970	X	2484	-0-	-486	-0-	165	1	2298	2	N	19					147
							21	9									
10	2976	X	2677	-0-	-299	-0-	211	1	2433	2	N	30					177
							33	9									
*11	3000	N	3420	-0-	420	420	333	1	3042	2	N	41					218
							45	9									

MURPHY, W. A. "C" WELL #: 4261H RRCID -> 241226 COMPL. DATE 07/02/2008 TOTAL DEPTH 8131 PERF. 8582 - 10399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1650	N	1456	-0-	-194	-0-	30	1	1426	2	N	-0-					116
07	1612	N	1473	-0-	-139	-0-	31	1	1442	2	N	-0-					116
08	1550	N	1257	-0-	-293	-0-	1257	2			N	-0-					116
09	1470	N	1181	-0-	-289	-0-	1181	2			N	-0-					116
10	1488	N	945	-0-	-543	-0-	28	1	917	2	N	-0-					116
11	1230	N	1069	-0-	-161	-0-	27	1	1042	2	N	-0-					116

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
BALLENTINE "B" WELL #: 8791H RRCID -> 241476 COMPL. DATE 07/06/2008 TOTAL DEPTH 7503 PERF. 8020 - 10889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2786	N	2786	-0-	-0-	-0-	180	1	2543	2	N	57					242
							63	9									
07	2490	N	2490	-0-	-0-	-0-	186	1	2287	2	N	15					257
							17	9									
08	2373	N	2373	-0-	-0-	-0-	155	1	2174	2	N	40	187	1			110
							44	9									
09	2127	N	2127	-0-	-0-	-0-	145	1	1936	2	N	42					152
							46	9									
10	2077	N	1973	-0-	-104	-0-	162	1	1775	2	N	33					185
							36	9									
*11	2024	N	2024	-0-	-0-	-0-	132	1	1840	2	N	47					232
							52	9									

BALLENTINE "A" WELL #: 8821H RRCID -> 242473 COMPL. DATE 08/23/2008 TOTAL DEPTH 7569 PERF. 8096 - 10072

06	120	N	40	-0-	-80	-0-	3	1	37	2	N	-0-					227
07	31	N	6	-0-	-25	-0-	2	1	4	2	N	-0-					227
08	62	N	21	-0-	-41	-0-	21	2			N	-0-					227
09	30	N	28	-0-	-2	-0-	28	2			N	-0-					227
10	6	N	-0-	-0-	-6	-0-					N	-0-					227
11	30	N	-0-	-0-	-30	-0-					N	-0-					227

MARTHA ANN SMITH WELL #: 6992H RRCID -> 243510 COMPL. DATE 09/19/2008 TOTAL DEPTH 7734 PERF. 8290 - 10134

06	560	N	560	-0-	-0-	-0-	29	1	436	2	N	86					271
							95	9									
07	659	N	659	-0-	-0-	-0-	31	1	561	2	N	61	188	1			144
							67	9									
08	479	N	479	-0-	-0-	-0-	418	2	61	9	N	55					199
09	570	N	325	-0-	-245	-0-	293	2	32	9	N	29					228
10	651	N	554	-0-	-97	-0-	31	1	442	2	N	74	189	1			113
							81	9									
11	450	N	267	-0-	-183	-0-	21	1	189	2	N	52					165
							57	9									

C. W. HERRON WELL #: 8692H RRCID -> 244281 COMPL. DATE 10/14/2008 TOTAL DEPTH 7656 PERF. 8071 - 9785

06	4659	X	4659	-0-	-0-	-0-	330	1	4308	2	N	19					417
							21	9									
07	4535	X	4535	-0-	-0-	-0-	341	1	4185	2	N	8					425
							9	9									
08	4844	X	4844	-0-	-0-	-0-	310	1	4534	2	N	-0-					425
09	4787	X	4787	-0-	-0-	-0-	295	1	4492	2	N	-0-					425
10	4805	X	4740	-0-	-65	-0-	341	1	4376	2	N	21	194	1			252
							23	9									
*11	4722	X	4722	-0-	-0-	-0-	330	1	4356	2	N	33					285
							36	9									

VALENTINE SCHOENHALS WELL #: 4561H RRCID -> 244812 COMPL. DATE 05/06/2008 TOTAL DEPTH 8119 PERF. 8770 - 10491

06	4860	X	4004	-0-	-856	-0-	30	1	3974	2	N	-0-					113
07	5022	X	3184	-0-	-1838	-0-	31	1	3153	2	N	-0-					113
08	4402	X	3960	-0-	-442	-0-	3960	2			N	-0-					113
09	4505	X	4505	-0-	-0-	-0-	4505	2			N	-0-					113
10	4426	X	4426	-0-	-0-	-0-	31	1	4395	2	N	-0-					113
11	3990	X	3791	-0-	-199	-0-	30	1	3761	2	N	-0-					113

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
BURCHFIEL WELL #: 4H RRCID -> 245021 COMPL. DATE 11/15/2008 TOTAL DEPTH 7541 PERF. 8013 - 10900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2629	N	2629	-0-	-0-	-0-	100	1	2511	2	N	16					173
							18	9									
07	2635	N	2606	-0-	-29	-0-	100	1	2493	2	N	12					185
							13	9									
08	2662	N	2662	-0-	-0-	-0-	73	1	2570	2	N	17					202
							19	9									
09	2640	N	2542	-0-	-98	-0-	73	1	2452	2	N	15					217
							17	9									
10	2604	N	2570	-0-	-34	-0-	99	1	2454	2	N	15					232
							17	9									
11	2580	N	2479	-0-	-101	-0-	97	1	2359	2	N	21					253
							23	9									

ROGERS WELL #: 8811H RRCID -> 245058 COMPL. DATE 12/18/2008 TOTAL DEPTH 7563 PERF. 8107 - 10270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6000	X	5436	-0-	-564	-0-	396	1	5040	2	N	-0-					215
07	6138	X	2814	-0-	-3324	-0-	250	1	2564	2	N	-0-					215
08	4632	X	4632	-0-	-0-	-0-	303	1	4329	2	N	-0-					215
09	6483	X	6483	-0-	-0-	-0-	405	1	6078	2	N	-0-					215
10	6198	X	6198	-0-	-0-	-0-	459	1	5590	2	N	135					350
							149	9									
*11	5706	X	5706	-0-	-0-	-0-	480	1	5181	2	N	41	191	1			200
							45	9									

BURCHFIEL "B" WELL #: 5H RRCID -> 246708 COMPL. DATE 12/31/2008 TOTAL DEPTH 7576 PERF. 7935 - 10925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1830	N	1479	-0-	-351	-0-	65	1	1403	2	N	10					293
							11	9									
07	1798	N	1768	-0-	-30	-0-	78	1	1690	2	N	-0-					293
08	1736	N	729	-0-	-1007	-0-	20	1	709	2	N	-0-					293
09	1470	N	238	-0-	-1232	-0-	7	1	231	2	N	-0-					293
10	2161	N	2161	-0-	-0-	-0-	87	1	2017	2	N	52					345
							57	9									
*11	2185	N	2185	-0-	-0-	-0-	87	1	2092	2	N	5					350
							6	9									

TRENFIELD "792" WELL #: 4H RRCID -> 246711 COMPL. DATE 12/08/2008 TOTAL DEPTH 7678 PERF. 8120 - 11080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3450	X	2695	-0-	-755	-0-	203	1	2492	2	N	-0-					353
07	3565	X	2359	-0-	-1206	-0-	184	1	2175	2	N	-0-					353
08	3162	X	2742	-0-	-420	-0-	199	1	2543	2	N	-0-					353
09	2820	X	2486	-0-	-334	-0-	167	1	2319	2	N	-0-					353
10	2790	X	2582	-0-	-208	-0-	206	1	2376	2	N	-0-					353
*11	2771	X	2771	-0-	-0-	-0-	278	1	2493	2	N	-0-					353

BALLENTINE "A" WELL #: 8822H RRCID -> 246714 COMPL. DATE 12/20/2008 TOTAL DEPTH 7588 PERF. 7900 - 10300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2490	N	2464	-0-	-26	-0-	30	1	2394	2	N	36					253
							40	9									
07	2666	N	2410	-0-	-256	-0-	30	1	2358	2	N	20					273
							22	9									
08	2635	N	2405	-0-	-230	-0-	2382	2	23	9	N	21	186	1			108
09	2460	N	2393	-0-	-67	-0-	2358	2	35	9	N	32					140
10	2418	N	2359	-0-	-59	-0-	30	1	2293	2	N	33					173
							36	9									
11	2340	N	2276	-0-	-64	-0-	29	1	2214	2	N	30					203
							33	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
JAN WELL #: 4373H RRCID -> 246844 COMPL. DATE 01/07/2009 TOTAL DEPTH 8180 PERF. 8629 - 11100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1983	N	1983	-0-	-0-	-0-	30	1	1866	2	N	79	191	1			182
							87	9									
07	2077	N	2043	-0-	-34	-0-	31	1	1895	2	N	106					288
							117	9									
08	2046	N	1966	-0-	-80	-0-	1839	2	127	9	N	115					403
09	1980	N	1833	-0-	-147	-0-	1780	2	53	9	N	48					451
10	2046	N	1985	-0-	-61	-0-	31	1	1857	2	N	88	192	1			347
							97	9									
11	1890	N	1832	-0-	-58	-0-	30	1	1718	2	N	76					423
							84	9									

TOOTIE BARTON WELL #: 4443H RRCID -> 246846 COMPL. DATE 01/23/2009 TOTAL DEPTH 8102 PERF. 8549 - 12028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6390	X	6295	-0-	-95	-0-	30	1	6061	2	N	185	188	1			305
							204	9									
07	6603	X	6594	-0-	-9	-0-	31	1	6306	2	N	234	186	1			353
							257	9									
08	6603	X	6190	-0-	-413	-0-	5972	2	218	9	N	198	187	1			364
09	6390	X	5673	-0-	-717	-0-	5490	2	183	9	N	166	188	1			342
10	6603	X	5768	-0-	-835	-0-	31	1	5509	2	N	207	384	1			165
							228	9									
11	6390	X	5738	-0-	-652	-0-	30	1	5477	2	N	210					375
							231	9									

WEIS, NELLIE G. WELL #: 4281H RRCID -> 247013 COMPL. DATE 10/20/2008 TOTAL DEPTH 8120 PERF. 8450 - 10396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	930	N	859	-0-	-71	-0-	29	1	808	2	N	20	189	1			128
							22	9									
07	925	N	925	-0-	-0-	-0-	31	1	837	2	N	52					180
							57	9									
08	899	N	882	-0-	-17	-0-	830	2	52	9	N	47					227
09	872	N	872	-0-	-0-	-0-	841	2	31	9	N	28					255
10	971	N	971	-0-	-0-	-0-	31	1	868	2	N	65	200	1			120
							72	9									
*11	875	N	875	-0-	-0-	-0-	30	1	828	2	N	15					135
							17	9									

BETTY LEE "524" WELL #: 3H RRCID -> 247752 COMPL. DATE 01/28/2009 TOTAL DEPTH 8001 PERF. 8727 - 12152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	N	746	-0-	-64	-0-	29	1	689	2	N	25					294
							28	9									
07	837	N	710	-0-	-127	-0-	29	1	647	2	N	31					325
							34	9									
08	775	N	651	-0-	-124	-0-	632	2	19	9	N	17					342
09	750	N	616	-0-	-134	-0-	592	2	24	9	N	22					364
10	713	N	613	-0-	-100	-0-	24	1	565	2	N	22					386
							24	9									
11	630	N	572	-0-	-58	-0-	24	1	526	2	N	20					406
							22	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
PRICE WELL #: 6982H RRCID -> 248749 COMPL. DATE 02/28/2009 TOTAL DEPTH 7700 PERF. 8347 - 11739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4864	X	4864	-0-	-0-	-0-	1004	1	3713	2	N	134					462
							147	9									
07	4879	X	4879	-0-	-0-	-0-	1027	1	3773	2	N	72	176	1			358
							79	9									
08	4512	X	4512	-0-	-0-	-0-	918	1	3469	2	N	114					472
							125	9									
09	5037	X	5037	-0-	-0-	-0-	1020	1	3877	2	N	127	174	1			425
							140	9									
10	5423	X	5423	-0-	-0-	-0-	1085	1	4214	2	N	113	181	1			357
							124	9									
11	3150	X	1095	-0-	-2055	-0-	245	1	832	2	N	16					373
							18	9									

VERNER V. PARKER "711" WELL #: 2H RRCID -> 248750 COMPL. DATE 03/07/2009 TOTAL DEPTH 7769 PERF. 7994 - 10190

06	4170	X	3897	-0-	-273	-0-	28	1	3722	2	N	134	179	1			258
							147	9									
07	4278	X	4254	-0-	-24	-0-	29	1	4061	2	N	149	169	1			238
							164	9									
08	4061	X	3832	-0-	-229	-0-	3696	2	136	9	N	124	185	1			177
09	4039	X	4039	-0-	-0-	-0-	3860	2	179	9	N	163					340
10	4247	X	4108	-0-	-139	-0-	31	1	3922	2	N	141	179	1			302
							155	9									
11	4110	X	3967	-0-	-143	-0-	30	1	3773	2	N	149	178	1			273
							164	9									

BARTON "525" WELL #: 3H RRCID -> 248766 COMPL. DATE 02/25/2009 TOTAL DEPTH 7955 PERF. 8430 - 11594

06	1050	N	980	-0-	-70	-0-	30	1	878	2	N	65					465
							72	9									
07	1054	N	985	-0-	-69	-0-	30	1	894	2	N	55	187	1			333
							61	9									
08	992	N	898	-0-	-94	-0-	809	2	89	9	N	81					414
09	990	N	795	-0-	-195	-0-	742	2	53	9	N	48					462
10	992	N	919	-0-	-73	-0-	31	1	808	2	N	73	191	1			344
							80	9									
*11	875	N	875	-0-	-0-	-0-	30	1	773	2	N	65					409
							72	9									

GENEVIEVE NOWLIN UNIT WELL #: 6H RRCID -> 248768 COMPL. DATE 02/14/2009 TOTAL DEPTH 7935 PERF. 8303 - 9564

06	2592	X	2592	-0-	-0-	-0-	183	1	2409	2	N	-0-					-0-
07	2480	X	2362	-0-	-118	-0-	175	1	2187	2	N	-0-					-0-
08	2976	X	2206	-0-	-770	-0-	145	1	2061	2	N	-0-					-0-
09	2880	X	1900	-0-	-980	-0-	132	1	1768	2	N	-0-					-0-
10	2976	X	2773	-0-	-203	-0-	181	1	2592	2	N	-0-					-0-
11	2580	X	2307	-0-	-273	-0-	168	1	2139	2	N	-0-					-0-

BALLENTINE "B" WELL #: 8792H RRCID -> 249697 COMPL. DATE 04/04/2009 TOTAL DEPTH 7592 PERF. 8061 - 11520

06	3660	X	3084	-0-	-576	-0-	28	1	3025	2	N	28					155
							31	9									
07	3782	X	3029	-0-	-753	-0-	29	1	2967	2	N	30					185
							33	9									
08	3131	X	3006	-0-	-125	-0-	2970	2	36	9	N	33					218
09	3090	X	2550	-0-	-540	-0-	2542	2	8	9	N	7					225
10	3193	X	2631	-0-	-562	-0-	26	1	2583	2	N	20					245
							22	9									
*11	3164	X	3164	-0-	-0-	-0-	28	1	3060	2	N	69	189	1			125
							76	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
TUBB "424" WELL #: 5H RRCID -> 249704 COMPL. DATE 03/20/2009 TOTAL DEPTH 8184 PERF. 8677 - 11745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2790	X	1672	-0-	-1118	-0-	128	1	1544	2	N	-0-					141
07	2387	X	2293	-0-	-94	-0-	170	1	2123	2	N	-0-					141
08	2387	X	1399	-0-	-988	-0-	92	1	1297	2	N	9					150
							10	9									
09	2310	X	1122	-0-	-1188	-0-	77	1	1032	2	N	12					162
							13	9									
10	2294	X	2176	-0-	-118	-0-	148	1	2028	2	N	-0-					162
11	2220	X	1554	-0-	-666	-0-	121	1	1433	2	N	-0-					162

BURCHFIEL -A- WELL #: 4H RRCID -> 249895 COMPL. DATE 04/08/2009 TOTAL DEPTH 7478 PERF. 8028 - 11231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4650	X	4448	-0-	-202	-0-	148	1	4241	2	N	54					377
							59	9									
07	4805	X	4501	-0-	-304	-0-	150	1	4298	2	N	48					425
							53	9									
08	4836	X	4605	-0-	-231	-0-	126	1	4444	2	N	32					457
							35	9									
09	4680	X	4449	-0-	-231	-0-	127	1	4247	2	N	68	345	1			180
							75	9									
10	4836	X	4331	-0-	-505	-0-	146	1	4138	2	N	43					223
							47	9									
11	4470	X	4208	-0-	-262	-0-	144	1	4012	2	N	47					270
							52	9									

SCHULTZ "716" WELL #: 6H RRCID -> 249900 COMPL. DATE 04/16/2009 TOTAL DEPTH 7753 PERF. 8109 - 10764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2910	X	108	-0-	-2802	-0-	30	1	78	2	N	-0-					540
07	2263	X	1526	-0-	-737	-0-	31	1	1283	2	N	193					733
							212	9									
08	4838	X	4838	-0-	-0-	-0-	4266	2	572	9	N	520	513	1			740
09	4308	X	4308	-0-	-0-	-0-	3917	2	391	9	N	355	517	1			578
10	4322	X	4322	-0-	-0-	-0-	31	1	3837	2	N	413	361	1			630
							454	9									
*11	4311	X	4311	-0-	-0-	-0-	30	1	3938	2	N	312	489	1			453
							343	9									

BALLENTINE "A" WELL #: 8823H RRCID -> 250572 COMPL. DATE 04/19/2009 TOTAL DEPTH 7552 PERF. 7947 - 9380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2550	N	2364	-0-	-186	-0-	29	1	2295	2	N	36					393
							40	9									
07	2666	N	2484	-0-	-182	-0-	31	1	2406	2	N	43	187	1			249
							47	9									
08	2542	N	2334	-0-	-208	-0-	2306	2	28	9	N	25	187	1			87
09	2433	N	2433	-0-	-0-	-0-	2387	2	46	9	N	42					129
10	2480	N	2468	-0-	-12	-0-	31	1	2396	2	N	37					166
							41	9									
*11	2353	N	2353	-0-	-0-	-0-	29	1	2282	2	N	38					204
							42	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
BARTON "525" WELL #: 4H RRCID -> 253249 COMPL. DATE 08/05/2009 TOTAL DEPTH 8030 PERF. 8688 - 12301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2970	X	2126	-0-	-844	-0-	30	1	2022	2	N	67					350
							74	9									
07	3069	X	3029	-0-	-40	-0-	31	1	2876	2	N	111	181	1			280
							122	9									
08	3069	X	2708	-0-	-361	-0-	2562	2	146	9	N	133	186	1			227
09	2970	X	2687	-0-	-283	-0-	2574	2	113	9	N	103					330
10	3415	X	3415	-0-	-0-	-0-	31	1	3216	2	N	153	189	1			294
							168	9									
*11	3336	X	3336	-0-	-0-	-0-	30	1	3195	2	N	101					395
							111	9									

TOOTIE BARTON WELL #: 4444H RRCID -> 253287 COMPL. DATE 07/04/2009 TOTAL DEPTH 8043 PERF. 8462 - 11724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1861	N	1861	-0-	-0-	-0-	30	1	1607	2	N	204	188	1			190
							224	9									
07	1855	N	1855	-0-	-0-	-0-	31	1	1619	2	N	186	188	1			188
							205	9									
08	1758	N	1758	-0-	-0-	-0-	1573	2	185	9	N	168					356
09	1860	N	1653	-0-	-207	-0-	1507	2	146	9	N	133	187	1			302
10	1860	N	1799	-0-	-61	-0-	31	1	1564	2	N	185	190	1			297
							204	9									
11	1710	N	1704	-0-	-6	-0-	30	1	1501	2	N	157	191	1			263
							173	9									

BETTY LEE "524" WELL #: 4H RRCID -> 253291 COMPL. DATE 07/12/2009 TOTAL DEPTH 8003 PERF. 8841 - 12640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	3159	-0-	159	159	30	1	2929	2	N	182	188	1			238
							200	9									
07	3100	N	3031	-0-	-69	90	30	1	2805	2	N	178	186	1			230
							196	9									
08	2885	N	2795	-0-	-90	-0-	2630	2	165	9	N	150	187	1			193
09	2880	X	2860	-0-	-20	-0-	2711	2	149	9	N	135					328
10	2976	X	2790	-0-	-186	-0-	30	1	2588	2	N	156	187	1			297
							172	9									
11	2880	X	2747	-0-	-133	-0-	29	1	2554	2	N	149	191	1			255
							164	9									

PARKER, PEARL "710" WELL #: 2H RRCID -> 254156 COMPL. DATE 09/02/2009 TOTAL DEPTH 7820 PERF. 8126 - 11700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5170	X	5170	-0-	-0-	-0-	353	1	4593	2	N	204	348	1			273
							224	9									
07	5208	X	5037	-0-	-171	-0-	352	1	4475	2	N	191	177	1			287
							210	9									
08	4991	X	4988	-0-	-3	-0-	346	1	4435	2	N	188	177	1			298
							207	9									
09	5160	X	4907	-0-	-253	-0-	316	1	4395	2	N	178	179	1			297
							196	9									
10	5332	X	4964	-0-	-368	-0-	359	1	4416	2	N	172	181	1			288
							189	9									
11	5160	X	5006	-0-	-154	-0-	461	1	4336	2	N	190	176	1			302
							209	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
BALLENTINE "B" WELL #: 8793H RRCID -> 254257 COMPL. DATE 10/22/2009 TOTAL DEPTH 7598 PERF. 7911 - 10698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7080	X	593	-0-	-6487	-0-	25	1	568	2	N	-0-					138
07	7316	X	3662	-0-	-3654	-0-	31	1	3618	2	N	12					150
							13	9									
08	5363	X	5128	-0-	-235	-0-	5053	2	75	9	N	68					218
09	5118	X	5118	-0-	-0-	-0-	5029	2	89	9	N	81	191	1			108
10	4145	X	4145	-0-	-0-	-0-	31	1	4051	2	N	57					165
							63	9									
11	4950	X	3248	-0-	-1702	-0-	30	1	3157	2	N	55					220
							61	9									

COOPER "523" WELL #: 4H RRCID -> 254493 COMPL. DATE 11/02/2009 TOTAL DEPTH 8057 PERF. 8750 - 9679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	385	-0-	-5	-0-	30	1	294	2	N	55	190	1			132
							61	9									
07	423	N	423	-0-	-0-	-0-	31	1	334	2	N	53					185
							58	9									
08	403	N	338	-0-	-65	-0-	294	2	44	9	N	40					225
09	390	N	265	-0-	-125	-0-	223	2	42	9	N	38					263
10	434	N	358	-0-	-76	-0-	31	1	286	2	N	37					300
							41	9									
*11	376	N	376	-0-	-0-	-0-	30	1	304	2	N	38	190	1			148
							42	9									

JAN WELL #: 4374H RRCID -> 254496 COMPL. DATE 11/18/2009 TOTAL DEPTH 8183 PERF. 8321 - 10966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2940	X	2824	-0-	-116	-0-	29	1	2736	2	N	54					300
							59	9									
07	3038	X	2356	-0-	-682	-0-	26	1	2290	2	N	36					336
							40	9									
08	2945	X	2629	-0-	-316	-0-	2607	2	22	9	N	20					356
09	2850	X	2631	-0-	-219	-0-	2565	2	66	9	N	60	189	1			227
10	2914	X	2794	-0-	-120	-0-	31	1	2683	2	N	73					300
							80	9									
*11	2749	N	2749	-0-	-0-	-0-	30	1	2655	2	N	58					358
							64	9									

MABEL TRENFIELD -C- WELL #: 7882H RRCID -> 254619 COMPL. DATE 12/26/2009 TOTAL DEPTH 7749 PERF. 8191 - 9650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2940	X	2830	-0-	-110	-0-	388	1	2413	2	N	26	191	1			185
							29	9									
07	3459	X	3459	-0-	-0-	-0-	403	1	3037	2	N	17					202
							19	9									
08	3308	X	3308	-0-	-0-	-0-	372	1	2897	2	N	35					237
							39	9									
09	3327	X	3327	-0-	-0-	-0-	360	1	2947	2	N	18	188	1			67
							20	9									
10	3110	X	3110	-0-	-0-	-0-	403	1	2679	2	N	25					92
							28	9									
11	2940	X	2930	-0-	-10	-0-	386	1	2500	2	N	40					132
							44	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
BURCHFIEL "B" WELL #: 6H RRCID -> 254883 COMPL. DATE 01/06/2010 TOTAL DEPTH 7548 PERF. 8198 - 11776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6820	X	6820	-0-	-0-	-0-	212	1	6503	2	N	95	186	1			262
							105	9									
07	7285	X	6938	-0-	-347	-0-	215	1	6637	2	N	78					340
							86	9									
08	7338	X	7338	-0-	-0-	-0-	200	1	7046	2	N	84	172	1			252
							92	9									
09	7050	X	6881	-0-	-169	-0-	197	1	6604	2	N	73	171	1			154
							80	9									
10	7099	X	6800	-0-	-299	-0-	211	1	6506	2	N	75					229
							83	9									
11	7110	X	6391	-0-	-719	-0-	204	1	6119	2	N	62	178	1			113
							68	9									

MILDRED F. GREER WELL #: 8801H RRCID -> 255704 COMPL. DATE 02/11/2010 TOTAL DEPTH 7625 PERF. 8042 - 10899

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4931	X	4931	-0-	-0-	-0-	480	1	4388	2	N	57	180	1			180
							63	9									
07	5039	X	5039	-0-	-0-	-0-	496	1	4469	2	N	67					247
							74	9									
08	4774	X	4774	-0-	-0-	-0-	465	1	4250	2	N	54	179	1			122
							59	9									
09	4555	X	4555	-0-	-0-	-0-	450	1	4038	2	N	61					183
							67	9									
10	4913	X	4913	-0-	-0-	-0-	496	1	4332	2	N	77					260
							85	9									
*11	4644	X	4644	-0-	-0-	-0-	480	1	4086	2	N	71	184	1			147
							78	9									

BARTON "525" WELL #: 5H RRCID -> 255813 COMPL. DATE 03/10/2010 TOTAL DEPTH 8030 PERF. 8489 - 12303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1020	N	943	-0-	-77	-0-	30	1	873	2	N	36					329
							40	9									
07	961	N	898	-0-	-63	-0-	31	1	821	2	N	42	188	1			183
							46	9									
08	992	N	794	-0-	-198	-0-	769	2	25	9	N	23					206
09	930	N	768	-0-	-162	-0-	737	2	31	9	N	28					234
10	899	N	815	-0-	-84	-0-	31	1	748	2	N	33					267
							36	9									
*11	887	N	887	-0-	-0-	-0-	30	1	811	2	N	42					309
							46	9									

SCHULTZ "716" WELL #: 7H RRCID -> 258051 COMPL. DATE 03/13/2010 TOTAL DEPTH 7775 PERF. 8228 - 11820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3900	X	2877	-0-	-1023	-0-	30	1	2749	2	N	89	188	1			188
							98	9									
07	3813	X	3543	-0-	-270	-0-	31	1	3328	2	N	167	187	1			168
							184	9									
08	3220	X	3220	-0-	-0-	-0-	3088	2	132	9	N	120					288
09	2880	X	2273	-0-	-607	-0-	2217	2	56	9	N	51	194	1			145
10	3534	X	1722	-0-	-1812	-0-	31	1	1633	2	N	53					198
							58	9									
11	3420	X	1158	-0-	-2262	-0-	30	1	1104	2	N	22					220
							24	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
MERYDITH "469" WELL #: 1H RRCID -> 258056 COMPL. DATE 04/08/2010 TOTAL DEPTH 7547 PERF. 7838 - 11691

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1158	N	1158	-0-	-0-	-0-	30	1	997	2	N	119	179	1			272
							131	9									
07	1240	N	1184	-0-	-56	-0-	31	1	1046	2	N	97	179	1			190
							107	9									
08	1178	N	1147	-0-	-31	-0-	1004	2	143	9	N	130					320
09	1170	N	1019	-0-	-151	-0-	885	2	134	9	N	122	182	1			260
10	1178	N	982	-0-	-196	-0-	31	1	905	2	N	42					302
							46	9									
11	1110	N	1025	-0-	-85	-0-	30	1	883	2	N	102	184	1			220
							112	9									

TRENFIELD "791" WELL #: 3H RRCID -> 258249 COMPL. DATE 04/15/2010 TOTAL DEPTH 7715 PERF. 8034 - 9780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4140	X	3310	-0-	-830	-0-	27	1	3283	2	N	-0-					237
07	4278	X	3576	-0-	-702	-0-	30	1	3534	2	N	11					248
							12	9									
08	3875	X	3385	-0-	-490	-0-	3385	2			N	-0-					248
09	3750	X	3608	-0-	-142	-0-	3608	2			N	-0-					248
10	4257	X	4257	-0-	-0-	-0-	29	1	3936	2	N	265	190	1			323
							292	9									
11	3450	X	2586	-0-	-864	-0-	30	1	2541	2	N	14					337
							15	9									

BETTY LEE "524" WELL #: 5H RRCID -> 258251 COMPL. DATE 04/07/2010 TOTAL DEPTH 7999 PERF. 8649 - 11312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3101	X	3101	-0-	-0-	-0-	30	1	2984	2	N	79					451
							87	9									
07	3108	X	3108	-0-	-0-	-0-	31	1	3009	2	N	62	188	1			325
							68	9									
08	3174	X	3174	-0-	-0-	-0-	3069	2	105	9	N	95					420
09	3073	X	3073	-0-	-0-	-0-	2995	2	78	9	N	71	189	1			302
10	3172	X	3172	-0-	-0-	-0-	31	1	3051	2	N	82					384
							90	9									
*11	3058	X	3058	-0-	-0-	-0-	30	1	2923	2	N	95					479
							105	9									

BURCHFIEL WELL #: 5H RRCID -> 258294 COMPL. DATE 05/27/2010 TOTAL DEPTH 7507 PERF. 7889 - 11734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3690	X	2899	-0-	-791	-0-	108	1	2779	2	N	11					184
							12	9									
07	3069	X	2969	-0-	-100	-0-	110	1	2848	2	N	10					194
							11	9									
08	3038	X	3019	-0-	-19	-0-	83	1	2921	2	N	14					208
							15	9									
09	2940	X	2864	-0-	-76	-0-	83	1	2770	2	N	10					218
							11	9									
10	3038	X	2842	-0-	-196	-0-	106	1	2722	2	N	13					231
							14	9									
11	2910	X	2576	-0-	-334	-0-	100	1	2465	2	N	10					241
							11	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
TRENFIELD -789- WELL #: 5H RRCID -> 258730 COMPL. DATE 07/29/2010 TOTAL DEPTH 7726 PERF. 8212 - 11204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7590	X	4589	-0-	-3001	-0-	113	1	4448	2	N	25					153
							28	9									
07	8432	X	1210	-0-	-7222	-0-	50	1	1156	2	N	4					157
							4	9									
08	8432	X	96	-0-	-8336	-0-	2	1	94	2	N	-0-					157
09	8160	X	-0-	-0-	-8160	-0-					N	-0-					157
10	5890	X	50	-0-	-5840	-0-	13	1	15	2	N	20					177
							22	9									
11	4590	X	10	-0-	-4580	-0-	1	1	9	2	N	-0-					177

TRENFIELD "790" WELL #: 1 RRCID -> 258863 COMPL. DATE 12/01/2010 TOTAL DEPTH 8019 PERF. 7762 - 7818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	182	N	182	-0-	-0-	-0-	40	1	142	2	N	-0-					-0-
07	185	N	185	-0-	-0-	-0-	41	1	144	2	N	-0-					-0-
08	154	N	154	-0-	-0-	-0-	11	1	143	2	N	-0-					-0-
09	123	N	123	-0-	-0-	-0-	8	1	115	2	N	-0-					-0-
10	126	N	126	-0-	-0-	-0-	38	1	88	2	N	-0-					-0-
*11	182	N	182	-0-	-0-	-0-	44	1	138	2	N	-0-					-0-

SCHULTZ WELL #: 6943H RRCID -> 259111 COMPL. DATE 06/25/2010 TOTAL DEPTH 7734 PERF. 8200 - 11710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4530	X	30	-0-	-4500	-0-	30	1			N	-0-					268
07	558	X	31	-0-	-527	-0-	31	1			N	-0-					268
08	31	X	-0-	-0-	-31	-0-					N	-0-					268
09	30	X	17	-0-	-13	-0-	15	2	2	9	N	2					270
10	226	X	226	-0-	-0-	-0-	21	1	196	2	N	8					278
							9	9									
11	30	X	-0-	-0-	-30	-0-					N	-0-					278

GREER, MILDRED F. WELL #: 8802H RRCID -> 260144 COMPL. DATE 11/17/2010 TOTAL DEPTH 7621 PERF. 8048 - 12010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6120	X	5849	-0-	-271	-0-	30	1	5752	2	N	61	190	1			133
							67	9									
07	6324	X	5871	-0-	-453	-0-	31	1	5772	2	N	62					195
							68	9									
08	6293	X	5802	-0-	-491	-0-	5733	2	69	9	N	63					258
09	6060	X	5677	-0-	-383	-0-	5580	2	97	9	N	88	194	1			152
10	6200	X	5836	-0-	-364	-0-	31	1	5695	2	N	100					252
							110	9									
11	5850	X	5556	-0-	-294	-0-	30	1	5426	2	N	91	195	1			148
							100	9									

WEIDNER, OTTO WELL #: 7961H RRCID -> 260353 COMPL. DATE 10/28/2010 TOTAL DEPTH 7692 PERF. 8146 - 12500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8464	X	8464	-0-	-0-	-0-	569	1	7652	2	N	221	188	1			380
							243	9									
07	9350	X	9350	-0-	-0-	-0-	637	1	8449	2	N	240	190	1			430
							264	9									
08	8215	X	8130	-0-	-85	-0-	578	1	7396	2	N	142	189	1			383
							156	9									
09	8460	X	8222	-0-	-238	-0-	546	1	7584	2	N	84	192	1			275
							92	9									
10	8990	X	8371	-0-	-619	-0-	597	1	7622	2	N	138					413
							152	9									
11	8700	X	8059	-0-	-641	-0-	742	1	7159	2	N	144	194	1			363
							158	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
PEARL PARKER "710" WELL #: 3H RRCID -> 262241 COMPL. DATE 03/17/2011 TOTAL DEPTH 7812 PERF. 8155 - 11540

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2070	N	2002	-0-		-68	-0-	156	1	1793	2	N	48					293
								53	9									
07	2139	N	2054	-0-		-85	-0-	164	1	1849	2	N	37					330
								41	9									
08	2077	N	1998	-0-		-79	-0-	141	1	1807	2	N	45					375
								50	9									
09	2010	N	1896	-0-		-114	-0-	125	1	1734	2	N	34	191	1			218
								37	9									
10	2046	N	1900	-0-		-146	-0-	158	1	1712	2	N	27					245
								30	9									
11	1920	N	1813	-0-		-107	-0-	187	1	1576	2	N	45					290
								50	9									

PRICE WELL #: 6983H RRCID -> 262257 COMPL. DATE 03/04/2011 TOTAL DEPTH 7742 PERF. 8205 - 10300

06	7500	X	7311	-0-		-189	-0-	350	1	6882	2	N	72					237
								79	9									
07	7750	X	6585	-0-		-1165	-0-	322	1	6202	2	N	55	192	1			100
								61	9									
08	8556	X	6702	-0-		-1854	-0-	357	1	6271	2	N	67					167
								74	9									
09	8280	X	5918	-0-		-2362	-0-	357	1	5489	2	N	65					232
								72	9									
10	8556	X	5673	-0-		-2883	-0-	386	1	5197	2	N	82	192	1			122
								90	9									
11	7320	X	4572	-0-		-2748	-0-	374	1	4129	2	N	63					185
								69	9									

FLOYD WELL #: 3H RRCID -> 262389 COMPL. DATE 04/19/2011 TOTAL DEPTH 7619 PERF. 8010 - 11938

06	8700	X	7063	-0-		-1637	-0-	30	1	6999	2	N	31	194	1			147
								34	9									
07	8773	X	8483	-0-		-290	-0-	31	1	8355	2	N	88					235
								97	9									
08	8494	X	8320	-0-		-174	-0-	8225	2	95	9	N	86	193	1			128
09	8068	X	8068	-0-		-0-	-0-	7967	2	101	9	N	92					220
10	8494	X	8112	-0-		-382	-0-	31	1	7990	2	N	83					303
								91	9									
11	8220	X	7285	-0-		-935	-0-	30	1	7155	2	N	91	197	1			197
								100	9									

AKERS WELL #: 5H RRCID -> 262419 COMPL. DATE 04/21/2011 TOTAL DEPTH 7587 PERF. 8060 - 11328

06	6810	X	4651	-0-		-2159	-0-	25	1	4612	2	N	13					233
								14	9									
07	7006	X	5424	-0-		-1582	-0-	31	1	5376	2	N	15					248
								17	9									
08	7655	X	7655	-0-		-0-	-0-	7622	2	33	9	N	30	186	1			92
09	7508	X	7508	-0-		-0-	-0-	7369	2	139	9	N	126					218
10	7653	X	7653	-0-		-0-	-0-	31	1	7468	2	N	140	198	1			160
								154	9									
11	7410	X	7371	-0-		-39	-0-	30	1	7198	2	N	130					290
								143	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
BURCHFIEL -A- WELL #: 5H RRCID -> 262589 COMPL. DATE 05/17/2011 TOTAL DEPTH 7483 PERF. 7900 - 11371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4260	X	4231	-0-	-29	-0-	143	1	4060	2	N	25					300
							28	9									
07	4340	X	4224	-0-	-116	-0-	143	1	4052	2	N	26	193	1			133
							29	9									
08	4526	X	4317	-0-	-209	-0-	118	1	4175	2	N	22					155
							24	9									
09	4380	X	3934	-0-	-446	-0-	113	1	3793	2	N	25					180
							28	9									
10	4526	X	4258	-0-	-268	-0-	144	1	4073	2	N	37					217
							41	9									
11	4230	X	4225	-0-	-5	-0-	145	1	4022	2	N	53					270
							58	9									

WALTON, AUGUSTA WELL #: 3H RRCID -> 262716 COMPL. DATE 06/16/2011 TOTAL DEPTH 7823 PERF. 8265 - 11098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4080	X	-0-	-0-	-4080	-0-					N	-0-					162
07	403	X	-0-	-0-	-403	-0-					N	-0-					162
08	403	X	-0-	-0-	-403	-0-					N	-0-					162
09	566	X	566	-0-	-0-	-0-	499	2	67	9	N	61					223
10	2330	X	2330	-0-	-0-	-0-	31	1	2120	2	N	163	193	1			193
							179	9									
*11	3859	X	3859	-0-	-0-	-0-	30	1	3667	2	N	147	193	1			147
							162	9									

DUKE WELL #: 7812H RRCID -> 262750 COMPL. DATE 07/25/2011 TOTAL DEPTH 7642 PERF. 8106 - 11798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2340	N	1450	-0-	-890	-0-	30	1	1331	2	N	81	182	1			237
							89	9									
07	1922	N	1748	-0-	-174	-0-	29	1	1569	2	N	136	186	1			187
							150	9									
08	2139	N	2139	-0-	-0-	-0-	1984	2	155	9	N	141					328
09	2154	N	2154	-0-	-0-	-0-	2032	2	122	9	N	111	189	1			250
10	2246	N	2246	-0-	-0-	-0-	31	1	2077	2	N	125					375
							138	9									
*11	2120	N	2120	-0-	-0-	-0-	29	1	1929	2	N	147	187	1			335
							162	9									

MERYDITH "469" WELL #: 2H RRCID -> 262805 COMPL. DATE 05/11/2011 TOTAL DEPTH 7587 PERF. 7937 - 11850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1770	N	1102	-0-	-668	-0-	171	1	800	2	N	119	179	1			235
							131	9									
07	1705	N	-0-	-0-	-1705	-0-					N	191	178	1			248
08	1581	N	1091	-0-	-490	-0-	187	1	777	2	N	115	180	1			183
							127	9									
09	1487	N	1487	-0-	-0-	-0-	255	1	1079	2	N	139	184	1			138
							153	9									
10	1484	N	1484	-0-	-0-	-0-	279	1	1058	2	N	134					272
							147	9									
*11	1437	N	1437	-0-	-0-	-0-	257	1	1017	2	N	148	183	1			237
							163	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
BARBER "876" WELL #: 2H RRCID -> 263154 COMPL. DATE 06/29/2011 TOTAL DEPTH 7588 PERF. 7925 - 11597

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6000	X	3630	-0-		-2370	-0-	28	1	3578	2	N	22					207
								24	9									
07	6200	X	3855	-0-		-2345	-0-	30	1	3808	2	N	15					222
								17	9									
08	5332	X	2992	-0-		-2340	-0-	2983	2	9	9	N	8					230
09	4740	X	3361	-0-		-1379	-0-	3347	2	14	9	N	13					243
10	4898	X	3784	-0-		-1114	-0-	29	1	3731	2	N	22					265
								24	9									
11	3720	X	2590	-0-		-1130	-0-	25	1	2545	2	N	18					283
								20	9									

DUKE "781" WELL #: 3H RRCID -> 263350 COMPL. DATE 08/11/2011 TOTAL DEPTH 7718 PERF. 8165 - 11900

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1265	N	1265	-0-		-0-	-0-	30	1	1156	2	N	72	191	1			233
								79	9									
07	1847	N	1847	-0-		-0-	-0-	31	1	1737	2	N	72					305
								79	9									
08	1929	N	1929	-0-		-0-	-0-	1845	2	84	9	N	76	188	1			193
09	1925	N	1925	-0-		-0-	-0-	1851	2	74	9	N	67					260
10	1880	N	1880	-0-		-0-	-0-	31	1	1781	2	N	62					322
								68	9									
11	1860	N	1632	-0-		-228	-0-	30	1	1523	2	N	72	189	1			205
								79	9									

DUKE WELL #: 7811H RRCID -> 263860 COMPL. DATE 02/07/2011 TOTAL DEPTH 7653 PERF. 8110 - 11503

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2010	X	129	-0-		-1881	-0-	30	1	99	2	N	-0-					322
07	184	N	184	-0-		-0-	-0-	31	1	153	2	N	-0-					322
08	137	N	137	-0-		-0-	-0-	137	2			N	-0-					322
09	150	N	150	-0-		-0-	-0-	150	2			N	-0-					322
10	186	N	82	-0-		-104	-0-	31	1	51	2	N	-0-					322
11	120	N	32	-0-		-88	-0-	6	1	26	2	N	-0-					322

LITTLE WELL #: 2H RRCID -> 264473 COMPL. DATE 09/15/2011 TOTAL DEPTH 7784 PERF. 8057 - 11615

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10650	X	10223	-0-		-427	-0-	30	1	9467	2	N	660	745	1			360
								726	9									
07	11005	X	10408	-0-		-597	-0-	31	1	9689	2	N	625	577	1			408
								688	9									
08	10509	X	10217	-0-		-292	-0-	9587	2	630	9	N	573	774	1			207
09	10230	X	9852	-0-		-378	-0-	9167	2	685	9	N	623	387	1			443
10	10571	X	10185	-0-		-386	-0-	31	1	9519	2	N	577	772	1			248
								635	9									
11	10230	X	9865	-0-		-365	-0-	30	1	9221	2	N	558	393	1			413
								614	9									

ALTMILLER "986" WELL #: 1H RRCID -> 264476 COMPL. DATE 10/19/2011 TOTAL DEPTH 7431 PERF. 7861 - 11740

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3210	X	2318	-0-		-892	-0-	30	1	2288	2	N	-0-					147
07	3193	X	2375	-0-		-818	-0-	31	1	2344	2	N	-0-					147
08	3007	X	2255	-0-		-752	-0-	2255	2			N	-0-					147
09	2820	X	2143	-0-		-677	-0-	2143	2			N	-0-					147
10	2759	X	2190	-0-		-569	-0-	31	1	2159	2	N	-0-					147
11	2310	X	1962	-0-		-348	-0-	30	1	1932	2	N	-0-					147

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
WALTON, AUGUSTA ET AL WELL #: 6092H RRCID -> 265031 COMPL. DATE 08/17/2011 TOTAL DEPTH 7783 PERF. 8150 - 12100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7851	X	7851	-0-	-0-	-0-	30	1	7527	2	N	267	182	1			327
							294	9									
07	7641	X	7641	-0-	-0-	-0-	31	1	7337	2	N	248	365	1			210
							273	9									
08	7132	X	7132	-0-	-0-	-0-	6877	2	255	9	N	232					442
09	6413	X	6413	-0-	-0-	-0-	6176	2	237	9	N	215	360	1			297
10	6603	X	6208	-0-	-395	-0-	30	1	5916	2	N	238	368	1			167
							262	9									
11	6390	X	6028	-0-	-362	-0-	30	1	5748	2	N	227	179	1			215
							250	9									

WALSER WELL #: 2431H RRCID -> 265247 COMPL. DATE 11/04/2011 TOTAL DEPTH 8375 PERF. 8722 - 12616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3088	X	3088	-0-	-0-	-0-	30	1	2779	2	N	254	174	1			308
							279	9									
07	3122	X	3122	-0-	-0-	-0-	31	1	2839	2	N	229	347	1			190
							252	9									
08	3155	X	3155	-0-	-0-	-0-	2825	2	330	9	N	300	173	1			317
09	2958	X	2958	-0-	-0-	-0-	2703	2	255	9	N	232	346	1			203
10	3134	X	3134	-0-	-0-	-0-	31	1	2785	2	N	289	175	1			317
							318	9									
*11	2999	X	2999	-0-	-0-	-0-	30	1	2704	2	N	241	350	1			208
							265	9									

BARTON, JAY D. ET AL "F" WELL #: 5322H RRCID -> 265413 COMPL. DATE 10/13/2011 TOTAL DEPTH 7931 PERF. 8305 - 10698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7590	X	6428	-0-	-1162	-0-	30	1	6127	2	N	246	183	1			451
							271	9									
07	7192	X	6524	-0-	-668	-0-	31	1	6200	2	N	266	376	1			341
							293	9									
08	7006	X	6164	-0-	-842	-0-	5920	2	244	9	N	222	189	1			374
09	6630	X	5910	-0-	-720	-0-	5659	2	251	9	N	228	189	1			413
10	6758	X	6063	-0-	-695	-0-	31	1	5762	2	N	245	188	1			470
							270	9									
11	6420	X	5553	-0-	-867	-0-	30	1	5267	2	N	233	191	1			512
							256	9									

YAUCK "782" WELL #: 2H RRCID -> 265930 COMPL. DATE 10/21/2011 TOTAL DEPTH 7680 PERF. 8017 - 11900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4080	X	3792	-0-	-288	-0-	30	1	3563	2	N	181	188	1			285
							199	9									
07	4154	X	3889	-0-	-265	-0-	31	1	3667	2	N	174	191	1			268
							191	9									
08	4061	X	3920	-0-	-141	-0-	3722	2	198	9	N	180	193	1			255
09	3840	X	3724	-0-	-116	-0-	3545	2	179	9	N	163	186	1			232
10	3906	X	3722	-0-	-184	-0-	31	1	3500	2	N	174	195	1			211
							191	9									
11	3780	X	3552	-0-	-228	-0-	29	1	3343	2	N	164	190	1			185
							180	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
BARTON, JAY D. ET AL WELL #: 5312H RRCID -> 265931 COMPL. DATE 07/13/2011 TOTAL DEPTH 8014 PERF. 8306 - 12220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10680	X	9443	-0-	-1237	-0-	30	1	9081	2	N	302	184	1			443
							332	9									
07	10788	X	9264	-0-	-1524	-0-	31	1	8912	2	N	292	375	1			360
							321	9									
08	10788	X	8952	-0-	-1836	-0-	8614	2	338	9	N	307	188	1			479
09	10200	X	8629	-0-	-1571	-0-	8285	2	344	9	N	313	379	1			413
10	10292	X	8947	-0-	-1345	-0-	31	1	8522	2	N	358	191	1			580
							394	9									
11	9450	X	8719	-0-	-731	-0-	30	1	8258	2	N	392	576	1			396
							431	9									

MERYDITH, MORRIS R. -E- WELL #: 6071H RRCID -> 266618 COMPL. DATE 12/01/2011 TOTAL DEPTH 7802 PERF. 8148 - 11720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2190	N	2145	-0-	-45	-0-	30	1	1926	2	N	172	192	1			158
							189	9									
07	2263	N	2222	-0-	-41	-0-	31	1	1998	2	N	175	196	1			137
							193	9									
08	2294	N	2087	-0-	-207	-0-	1899	2	188	9	N	171					308
09	2160	N	1990	-0-	-170	-0-	1808	2	182	9	N	165	193	1			280
10	2232	N	1957	-0-	-275	-0-	30	1	1769	2	N	144	194	1			230
							158	9									
11	2010	N	1884	-0-	-126	-0-	30	1	1670	2	N	167	194	1			203
							184	9									

PORTER "413" WELL #: 1H RRCID -> 266680 COMPL. DATE 12/16/2011 TOTAL DEPTH 7830 PERF. 8267 - 11924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1799	N	1799	-0-	-0-	-0-	30	1	1628	2	N	128	192	1			148
							141	9									
07	1870	N	1870	-0-	-0-	-0-	30	1	1720	2	N	109					257
							120	9									
08	1935	N	1935	-0-	-0-	-0-	1725	2	210	9	N	191	193	1			255
09	1800	N	1558	-0-	-242	-0-	1456	2	102	9	N	93					348
10	1860	N	1698	-0-	-162	-0-	31	1	1539	2	N	116	191	1			273
							128	9									
11	1860	N	1676	-0-	-184	-0-	30	1	1502	2	N	131					404
							144	9									

BARBER '876' WELL #: 3H RRCID -> 267159 COMPL. DATE 01/19/2012 TOTAL DEPTH 7595 PERF. 7961 - 11920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7560	X	3935	-0-	-3625	-0-	27	1	3880	2	N	25					143
							28	9									
07	7812	X	4037	-0-	-3775	-0-	27	1	3993	2	N	15					158
							17	9									
08	7533	X	4676	-0-	-2857	-0-	4650	2	26	9	N	24					182
09	6270	X	4883	-0-	-1387	-0-	4843	2	40	9	N	36					218
10	6479	X	6015	-0-	-464	-0-	30	1	5915	2	N	64					282
							70	9									
*11	5047	X	5047	-0-	-0-	-0-	28	1	4976	2	N	39	196	1			125
							43	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
LITTLE WELL #: 3H RRCID -> 267217 COMPL. DATE 03/21/2012 TOTAL DEPTH 7725 PERF. 8186 - 11860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3810	X	2589	-0-	-1221	-0-	30	1	2405	2	N	140	373	1			135
							154	9									
07	3937	X	2962	-0-	-975	-0-	31	1	2747	2	N	167					302
							184	9									
08	3751	X	2977	-0-	-774	-0-	2806	2	171	9	N	155	192	1			265
09	2906	X	2906	-0-	-0-	-0-	2743	2	163	9	N	148	185	1			228
10	2976	X	2912	-0-	-64	-0-	31	1	2681	2	N	182	189	1			221
							200	9									
11	2880	X	2701	-0-	-179	-0-	30	1	2489	2	N	165	198	1			188
							182	9									

DUKE '781' WELL #: 4H RRCID -> 267222 COMPL. DATE 03/26/2012 TOTAL DEPTH 7675 PERF. 8002 - 11340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2820	X	1568	-0-	-1252	-0-	180	1	1340	2	N	44					384
							48	9									
07	2914	X	594	-0-	-2320	-0-	186	1	377	2	N	28					412
							31	9									
08	2914	X	2171	-0-	-743	-0-	155	1	1950	2	N	60	183	1			289
							66	9									
09	2820	X	1831	-0-	-989	-0-	150	1	1609	2	N	65					354
							72	9									
10	2511	X	1024	-0-	-1487	-0-	162	1	812	2	N	45					399
							50	9									
*11	3259	X	3259	-0-	-0-	-0-	159	1	2988	2	N	102	194	1			307
							112	9									

WALSER WELL #: 2432H RRCID -> 267302 COMPL. DATE 04/09/2012 TOTAL DEPTH 8362 PERF. 8752 - 12609

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3930	X	3551	-0-	-379	-0-	30	1	3334	2	N	170					320
							187	9									
07	4061	X	3563	-0-	-498	-0-	31	1	3366	2	N	151	171	1			300
							166	9									
08	3689	X	3560	-0-	-129	-0-	3385	2	175	9	N	159	172	1			287
09	3570	X	3266	-0-	-304	-0-	3181	2	85	9	N	77	172	1			192
10	3658	X	3564	-0-	-94	-0-	31	1	3305	2	N	207	172	1			227
							228	9									
11	3540	X	1919	-0-	-1621	-0-	15	1	1824	2	N	73					300
							80	9									

WALTON, AUGUSTA WELL #: 4H RRCID -> 267730 COMPL. DATE 03/20/2013 TOTAL DEPTH 7833 PERF. 8319 - 12080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3750	X	1601	-0-	-2149	-0-	30	1	1507	2	N	58					228
							64	9									
07	2077	X	2052	-0-	-25	-0-	31	1	1963	2	N	53	196	1			85
							58	9									
08	2444	X	2444	-0-	-0-	-0-	2343	2	101	9	N	92					177
09	2916	X	2916	-0-	-0-	-0-	2808	2	108	9	N	98					275
10	3279	X	3279	-0-	-0-	-0-	30	1	3128	2	N	110	193	1			192
							121	9									
*11	3155	X	3155	-0-	-0-	-0-	29	1	3026	2	N	91					283
							100	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
DUKE, C.C. -D- WELL #: 8041H RRCID -> 267885 COMPL. DATE 06/26/2012 TOTAL DEPTH 7672 PERF. 8105 - 11593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5220	X	3795	-0-	-1425	-0-	26	1	3646	2	N	112					255
							123	9									
07	5177	X	4118	-0-	-1059	-0-	27	1	4019	2	N	65	190	1			130
							72	9									
08	4805	X	4197	-0-	-608	-0-	4098	2	99	9	N	90					220
09	4170	X	4053	-0-	-117	-0-	3948	2	105	9	N	95					315
10	4123	X	3840	-0-	-283	-0-	29	1	3727	2	N	76	184	1			207
							84	9									
11	4050	X	3706	-0-	-344	-0-	30	1	3582	2	N	85	195	1			97
							94	9									

GILSON '710' WELL #: 2H RRCID -> 267891 COMPL. DATE 06/12/2012 TOTAL DEPTH 7838 PERF. 8182 - 11575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7230	X	6750	-0-	-480	-0-	458	1	6077	2	N	195	193	1			222
							215	9									
07	7471	X	6688	-0-	-783	-0-	463	1	6026	2	N	181	191	1			212
							199	9									
08	7316	X	6619	-0-	-697	-0-	466	1	5970	2	N	166					378
							183	9									
09	7020	X	6051	-0-	-969	-0-	395	1	5487	2	N	154	189	1			343
							169	9									
10	7006	X	6228	-0-	-778	-0-	449	1	5621	2	N	144	197	1			290
							158	9									
11	6750	X	6250	-0-	-500	-0-	577	1	5498	2	N	159	186	1			263
							175	9									

BLAKE, CELIA DEE WELL #: 4681H RRCID -> 267894 COMPL. DATE 06/23/2012 TOTAL DEPTH 7735 PERF. 8085 - 12060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1290	N	874	-0-	-416	-0-	312	1	553	2	N	8					335
							9	9									
07	1116	N	-0-	-0-	-1116	-0-					N	53	171	1			217
08	1178	N	412	-0-	-766	-0-	144	1	268	2	N	-0-					217
09	970	N	970	-0-	-0-	-0-	360	1	610	2	N	-0-					217
10	932	N	932	-0-	-0-	-0-	403	1	518	2	N	10					227
							11	9									
*11	787	N	787	-0-	-0-	-0-	390	1	369	2	N	25					252
							28	9									

BARTON, JAY D. ET AL WELL #: 5313H RRCID -> 268117 COMPL. DATE 10/12/2012 TOTAL DEPTH 8027 PERF. 8354 - 12197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8498	X	8498	-0-	-0-	-0-	30	1	7982	2	N	442	753	1			380
							486	9									
07	8728	X	8728	-0-	-0-	-0-	31	1	8305	2	N	356	375	1			361
							392	9									
08	7740	X	7740	-0-	-0-	-0-	7461	2	279	9	N	254	187	1			428
09	8400	X	8133	-0-	-267	-0-	7793	2	340	9	N	309	379	1			358
10	8680	X	8113	-0-	-567	-0-	31	1	7755	2	N	297	190	1			465
							327	9									
11	8400	X	7609	-0-	-791	-0-	30	1	7314	2	N	241	191	1			515
							265	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
BALLENTINE "794" WELL #: 1H RRCID -> 268183 COMPL. DATE 11/05/2012 TOTAL DEPTH 7599 PERF. 8180 - 10250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5310	X	5197	-0-	-113	-0-	29	1	5060	2	N	98					378
							108	9									
07	5487	X	4702	-0-	-785	-0-	29	1	4605	2	N	62					440
							68	9									
08	5456	X	4625	-0-	-831	-0-	4575	2	50	9	N	45	187	1			298
09	5190	X	4306	-0-	-884	-0-	4247	2	59	9	N	54					352
10	5363	X	3619	-0-	-1744	-0-	31	1	3588	2	N	-0-					352
11	5190	X	4831	-0-	-359	-0-	30	1	4701	2	N	91					443
							100	9									

ELLIOTT, OWENS '238' WELL #: 1H RRCID -> 268856 COMPL. DATE 07/20/2012 TOTAL DEPTH 8145 PERF. 8597 - 12370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4200	X	3816	-0-	-384	-0-	3717	2	99	9	N	90					307
07	4340	X	3952	-0-	-388	-0-	3839	2	113	9	N	103	177	1			233
08	4247	X	4038	-0-	-209	-0-	3932	2	106	9	N	96	172	1			157
09	4020	X	3592	-0-	-428	-0-	3517	2	75	9	N	68					225
10	4154	X	3397	-0-	-757	-0-	3303	2	94	9	N	85	173	1			137
11	3900	X	2608	-0-	-1292	-0-	2487	2	121	9	N	110					247

VERNER V. PARKER '711' WELL #: 3H RRCID -> 269078 COMPL. DATE 07/10/2012 TOTAL DEPTH 7717 PERF. 8045 - 10517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3030	X	2932	-0-	-98	-0-	27	1	2744	2	N	146	171	1			235
							161	9									
07	3100	X	3084	-0-	-16	-0-	30	1	2870	2	N	167	170	1			232
							184	9									
08	3100	X	2990	-0-	-110	-0-	2816	2	174	9	N	158	187	1			203
09	3015	X	3015	-0-	-0-	-0-	2830	2	185	9	N	168	173	1			198
10	3069	X	3060	-0-	-9	-0-	31	1	2865	2	N	149	167	1			180
							164	9									
11	2970	X	2970	-0-	-0-	-0-	30	1	2769	2	N	155					335
							171	9									

TRENFIELD '796' WELL #: 1H RRCID -> 269088 COMPL. DATE 08/07/2012 TOTAL DEPTH 7696 PERF. 8281 - 12517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4680	X	3537	-0-	-1143	-0-	27	1	3460	2	N	45					243
							50	9									
07	4371	X	3129	-0-	-1242	-0-	27	1	3001	2	N	92	190	1			145
							101	9									
08	4278	X	2872	-0-	-1406	-0-	2837	2	35	9	N	32					177
09	4080	X	2871	-0-	-1209	-0-	2826	2	45	9	N	41					218
10	3658	X	2403	-0-	-1255	-0-	30	1	2354	2	N	17					235
							19	9									
11	3540	X	2737	-0-	-803	-0-	26	1	2634	2	N	70					305
							77	9									

SCHULTZ '716' WELL #: 10H RRCID -> 269126 COMPL. DATE 09/19/2012 TOTAL DEPTH 7777 PERF. 8240 - 11550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3870	X	3174	-0-	-696	-0-	30	1	2922	2	N	202	195	1			265
							222	9									
07	4715	X	4715	-0-	-0-	-0-	31	1	4400	2	N	258	195	1			328
							284	9									
08	3642	X	3642	-0-	-0-	-0-	3386	2	256	9	N	233	384	1			177
09	3806	X	3806	-0-	-0-	-0-	3544	2	262	9	N	238	193	1			222
10	4309	X	3556	-0-	-753	-0-	31	1	3286	2	N	217	197	1			242
							239	9									
11	4170	X	3854	-0-	-316	-0-	30	1	3592	2	N	211	196	1			257
							232	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
SCHULTZ "716" WELL #: 9H RRCID -> 269238 COMPL. DATE 09/19/2012 TOTAL DEPTH 7774 PERF. 8237 - 11310

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3360	X	3250	-0-		-110	-0-		30	1	3097	2	N	112	189	1			168
									123	9									
07	2821	X	1108	-0-		-1713	-0-		28	1	1017	2	N	57					225
									63	9									
08	3503	X	3456	-0-		-47	-0-		3298	2	158	9	N	144	194	1			175
09	3390	X	3369	-0-		-21	-0-		3121	2	248	9	N	225	192	1			208
10	3503	X	2623	-0-		-880	-0-		31	1	2438	2	N	140	195	1			153
									154	9									
11	3330	X	2597	-0-		-733	-0-		30	1	2365	2	N	184	197	1			140
									202	9									

WALSER WELL #: 2433H RRCID -> 269844 COMPL. DATE 06/13/2013 TOTAL DEPTH 8323 PERF. 8669 - 12530

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3221	X	3221	-0-		-0-	-0-		30	1	2949	2	N	220	187	1			325
									242	9									
07	3602	X	3602	-0-		-0-	-0-		31	1	3266	2	N	277	367	1			235
									305	9									
08	3857	X	3857	-0-		-0-	-0-		3606	2	251	9	N	228	173	1			290
09	3963	X	3963	-0-		-0-	-0-		3724	2	239	9	N	217	372	1			135
10	4466	X	4466	-0-		-0-	-0-		31	1	4211	2	N	204	196	1			143
									224	9									
*11	4745	X	4745	-0-		-0-	-0-		30	1	4447	2	N	244	197	1			190
									268	9									

KOCH LITTLE '779' WELL #: 1H RRCID -> 270438 COMPL. DATE 12/24/2012 TOTAL DEPTH 7809 PERF. 8190 - 11971

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5550	X	4666	-0-		-884	-0-		25	1	4457	2	N	167	191	1			300
									184	9									
07	5673	X	4634	-0-		-1039	-0-		27	1	4403	2	N	185	192	1			293
									204	9									
08	5239	X	4544	-0-		-695	-0-		4344	2	200	9	N	182	192	1			283
09	4980	X	4400	-0-		-580	-0-		4259	2	141	9	N	128	193	1			218
10	5146	X	4694	-0-		-452	-0-		31	1	4417	2	N	224	195	1			247
									246	9									
11	4680	X	4268	-0-		-412	-0-		27	1	4031	2	N	191	196	1			242
									210	9									

WALTON, AUGUSTA ET AL WELL #: 6093H RRCID -> 271321 COMPL. DATE 07/03/2013 TOTAL DEPTH 7825 PERF. 8353 - 12520

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5250	X	4724	-0-		-526	-0-		30	1	4434	2	N	236	184	1			252
									260	9									
07	5177	X	4642	-0-		-535	-0-		31	1	4358	2	N	230	187	1			295
									253	9									
08	5177	X	4585	-0-		-592	-0-		4351	2	234	9	N	213	193	1			315
09	4890	X	4383	-0-		-507	-0-		4165	2	218	9	N	198	188	1			325
10	4867	X	4857	-0-		-10	-0-		31	1	4583	2	N	221	198	1			348
									243	9									
*11	5047	X	5047	-0-		-0-	-0-		30	1	4813	2	N	185	188	1			345
									204	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
BALLENTINE WELL #: 7942H RRCID -> 273116 COMPL. DATE 07/22/2013 TOTAL DEPTH 7634 PERF. 8153 - 11813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7020	X	7020	-0-	-0-	-0-	30	1	6872	2	N	107	192	1			215
							118	9									
07	7089	X	7089	-0-	-0-	-0-	31	1	6937	2	N	110					325
							121	9									
08	7037	X	6767	-0-	-270	-0-	6666	2	101	9	N	92	190	1			227
09	6810	X	6497	-0-	-313	-0-	6376	2	121	9	N	110					337
10	7037	X	6557	-0-	-480	-0-	31	1	6398	2	N	116	191	1			262
							128	9									
11	6810	X	6260	-0-	-550	-0-	30	1	6158	2	N	65					327
							72	9									

JAN WELL #: 4375H RRCID -> 274884 COMPL. DATE 11/15/2013 TOTAL DEPTH 8192 PERF. 8599 - 12458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8040	X	7713	-0-	-327	-0-	30	1	7322	2	N	328	376	1			176
							361	9									
07	8122	X	7728	-0-	-394	-0-	31	1	7357	2	N	309	188	1			297
							340	9									
08	8029	X	7429	-0-	-600	-0-	7084	2	345	9	N	314	377	1			234
09	7740	X	6945	-0-	-795	-0-	6618	2	327	9	N	297	187	1			344
10	7998	X	7092	-0-	-906	-0-	31	1	6716	2	N	314	381	1			277
							345	9									
11	7710	X	6864	-0-	-846	-0-	30	1	6492	2	N	311	381	1			207
							342	9									

BRAUM FAMILY WELL #: 1081HC RRCID -> 275031 COMPL. DATE 04/16/2014 TOTAL DEPTH 7803 PERF. 8283 - 11044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5190	X	4430	-0-	-760	-0-	30	1	4229	2	N	155	178	1			247
							171	9									
07	5363	X	4312	-0-	-1051	-0-	31	1	4140	2	N	128	177	1			198
							141	9									
08	5363	X	4076	-0-	-1287	-0-	3947	2	129	9	N	117					315
09	4620	X	4461	-0-	-159	-0-	4304	2	157	9	N	143	183	1			275
10	4650	X	4513	-0-	-137	-0-	31	1	4335	2	N	134	186	1			223
							147	9									
11	4440	X	4355	-0-	-85	-0-	30	1	4150	2	N	159					382
							175	9									

WALTON, AUGUSTA WELL #: 5H RRCID -> 275963 COMPL. DATE 01/03/2014 TOTAL DEPTH 7791 PERF. 8262 - 12120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6990	X	5902	-0-	-1088	-0-	29	1	5696	2	N	161					288
							177	9									
07	6200	X	5687	-0-	-513	-0-	31	1	5515	2	N	128	186	1			230
							141	9									
08	6293	X	5614	-0-	-679	-0-	5428	2	186	9	N	169	179	1			220
09	6090	X	5326	-0-	-764	-0-	5165	2	161	9	N	146	179	1			187
10	6293	X	5281	-0-	-1012	-0-	31	1	5087	2	N	148					335
							163	9									
11	5910	X	4933	-0-	-977	-0-	30	1	4743	2	N	145	199	1			281
							160	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
LITTLE, J. A. WELL #: 8051HC RRCID -> 276129 COMPL. DATE 03/03/2014 TOTAL DEPTH 7679 PERF. 8270 - 12075

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6900	X	6060	-0-		-840	-0-		30	1	5975	2	N	50					228
									55	9									
07	7006	X	5247	-0-		-1759	-0-		28	1	5164	2	N	50					278
									55	9									
08	7006	X	6080	-0-		-926	-0-		6027	2	53	9	N	48	192	1			134
09	6420	X	5703	-0-		-717	-0-		5645	2	58	9	N	53					187
10	6417	X	5644	-0-		-773	-0-		31	1	5552	2	N	55					242
									61	9									
11	6060	X	5001	-0-		-1059	-0-		29	1	4916	2	N	51					293
									56	9									

TRENFIELD, JIM RAY -B- WELL #: 7973H RRCID -> 276247 COMPL. DATE 01/24/2014 TOTAL DEPTH 7685 PERF. 9290 - 11919

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5520	X	4695	-0-		-825	-0-		29	1	4593	2	N	66					435
									73	9									
07	5549	X	4674	-0-		-875	-0-		30	1	4591	2	N	48	180	1			303
									53	9									
08	5549	X	4110	-0-		-1439	-0-		4054	2	56	9	N	51					354
09	5190	X	4284	-0-		-906	-0-		4236	2	48	9	N	44	197	1			201
10	5301	X	4353	-0-		-948	-0-		30	1	4257	2	N	60					261
									66	9									
11	4710	X	3964	-0-		-746	-0-		29	1	3869	2	N	60					321
									66	9									

BARTON, JAY D. ET AL 'F' WELL #: 5323HC RRCID -> 276373 COMPL. DATE 09/22/2014 TOTAL DEPTH 7965 PERF. 8330 - 10366

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4860	X	4491	-0-		-369	-0-		30	1	4160	2	N	274	193	1			417
									301	9									
07	5022	X	4569	-0-		-453	-0-		31	1	4246	2	N	265	377	1			305
									292	9									
08	5022	X	4503	-0-		-519	-0-		4192	2	311	9	N	283	196	1			392
09	4710	X	4320	-0-		-390	-0-		4037	2	283	9	N	257	386	1			263
10	4867	X	4447	-0-		-420	-0-		31	1	4099	2	N	288	187	1			364
									317	9									
11	4500	X	4133	-0-		-367	-0-		30	1	3800	2	N	275	194	1			445
									303	9									

WEIDNER, OTTO-BRIGHAM -795- WELL #: 3H RRCID -> 276515 COMPL. DATE 11/03/2014 TOTAL DEPTH 7692 PERF. 8150 - 11964

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14880	X	12790	-0-		-2090	-0-		30	1	12580	2	N	164	195	1			222
									180	9									
07	15376	X	12038	-0-		-3338	-0-		30	1	11862	2	N	133	177	1			178
									146	9									
08	13640	X	12245	-0-		-1395	-0-		12072	2	173	9	N	157					335
09	13200	X	11290	-0-		-1910	-0-		11150	2	140	9	N	127	197	1			265
10	13640	X	11256	-0-		-2384	-0-		30	1	11079	2	N	134	187	1			212
									147	9									
11	12780	X	11060	-0-		-1720	-0-		30	1	10869	2	N	146					358
									161	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
DUKE, C. C. 'D' WELL #: 8042HC RRCID -> 276586 COMPL. DATE 04/30/2014 TOTAL DEPTH 7686 PERF. 8099 - 11439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5580	X	4842	-0-	-738	-0-		27	1	4399	2	N	378	578	1			280
								416	9									
07	5239	X	4183	-0-	-1056	-0-		24	1	3786	2	N	339	191	1			428
								373	9									
08	5549	X	4686	-0-	-863	-0-		4234	2	452	9	N	411	581	1			258
09	5370	X	4769	-0-	-601	-0-		4338	2	431	9	N	392	387	1			263
10	5549	X	5493	-0-	-56	-0-		30	1	4954	2	N	463	388	1			338
								509	9									
*11	5696	X	5696	-0-	-0-	-0-		30	1	5193	2	N	430	576	1			192
								473	9									

DIXON, M. WELL #: C002PA RRCID -> 276626 COMPL. DATE 12/07/2014 TOTAL DEPTH 7374 PERF. 7911 - 11791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3401	X	3401	-0-	-0-	-0-		30	1	3371	2	N	-0-					262
07	3787	X	3787	-0-	-0-	-0-		31	1	3756	2	N	-0-					262
08	3753	X	3753	-0-	-0-	-0-		3752	2	1	9	N	1					263
09	3630	X	3602	-0-	-28	-0-		3595	2	7	9	N	6	191	1			78
10	5000	X	5000	-0-	-0-	-0-		31	1	4952	2	N	15					93
								17	9									
*11	4739	X	4739	-0-	-0-	-0-		30	1	4692	2	N	15					108
								17	9									

ELLIOTT, OWENS '238' WELL #: C002OB RRCID -> 276861 COMPL. DATE 04/10/2015 TOTAL DEPTH 8140 PERF. 8611 - 12563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5730	X	3934	-0-	-1796	-0-		30	1	3776	2	N	116	178	1			335
								128	9									
07	5642	X	3930	-0-	-1712	-0-		31	1	3897	2	N	2					337
								2	9									
08	5642	X	4725	-0-	-917	-0-		4495	2	230	9	N	209	176	1			370
09	5460	X	4158	-0-	-1302	-0-		4119	2	39	9	N	35	178	1			227
10	4867	X	4259	-0-	-608	-0-		30	1	4056	2	N	157	179	1			205
								173	9									
11	4560	X	3654	-0-	-906	-0-		30	1	3514	2	N	100					305
								110	9									

TOOTIE BARTON WELL #: 4445H RRCID -> 278205 COMPL. DATE 05/08/2015 TOTAL DEPTH 8109 PERF. 8476 - 12568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6330	X	4952	-0-	-1378	-0-		30	1	4583	2	N	308	391	1			314
								339	9									
07	6262	X	4823	-0-	-1439	-0-		31	1	4474	2	N	289	379	1			224
								318	9									
08	5890	X	4748	-0-	-1142	-0-		4388	2	360	9	N	327	197	1			354
09	5400	X	4463	-0-	-937	-0-		4134	2	329	9	N	299	197	1			456
10	5332	X	4387	-0-	-945	-0-		31	1	4038	2	N	289	569	1			176
								318	9									
11	4950	X	4049	-0-	-901	-0-		30	1	3709	2	N	282	198	1			260
								310	9									

MILLER 952 WELL #: C001DM RRCID -> 279186 COMPL. DATE 07/11/2016 TOTAL DEPTH 7533 PERF. 7895 - 11870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	351	-0-	-249	-0-		30	1	253	2	N	62					417
								68	9									
07	589	N	332	-0-	-257	-0-		31	1	229	2	N	65	196	1			286
								72	9									
08	434	N	300	-0-	-134	-0-		222	2	78	9	N	71	193	1			164
09	360	N	268	-0-	-92	-0-		201	2	67	9	N	61					225
10	341	N	302	-0-	-39	-0-		31	1	183	2	N	80					305
								88	9									
11	300	N	276	-0-	-24	-0-		30	1	140	2	N	96	191	1			210
								106	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
GILSON "710" WELL #: 1 RRCID -> 281786 COMPL. DATE 10/11/2007 TOTAL DEPTH 7990 PERF. 7786 - 7836

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	334	N	334	-0-		-0-	-0-	48	1	258	2	N	25					248
								28	9									
07	341	N	333	-0-		-8	-0-	50	1	262	2	N	19					267
								21	9									
08	341	N	316	-0-		-25	-0-	21	1	270	2	N	23					290
								25	9									
09	330	N	299	-0-		-31	-0-	18	1	253	2	N	25					315
								28	9									
10	353	N	353	-0-		-0-	-0-	51	1	272	2	N	27					342
								30	9									
*11	340	N	340	-0-		-0-	-0-	56	1	259	2	N	23	185	1			180
								25	9									

PEARL PARKER "710" WELL #: 1 RRCID -> 281791 COMPL. DATE 12/21/2007 TOTAL DEPTH 8006 PERF. 7739 - 7805

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	870	N	853	-0-		-17	-0-	82	1	736	2	N	32					510
								35	9									
07	899	N	840	-0-		-59	-0-	84	1	736	2	N	18	173	1			355
								20	9									
08	868	N	814	-0-		-54	-0-	58	1	743	2	N	12					367
								13	9									
09	840	N	788	-0-		-52	-0-	51	1	714	2	N	21					388
								23	9									
10	840	N	840	-0-		-0-	-0-	85	1	725	2	N	27					415
								30	9									
*11	818	N	818	-0-		-0-	-0-	99	1	689	2	N	27					442
								30	9									

TRENFIELD, JIM RAY -B- WELL #: 7972H RRCID -> 281810 COMPL. DATE 07/26/2013 TOTAL DEPTH 7717 PERF. 8259 - 12020

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7680	X	6118	-0-		-1562	-0-	28	1	5680	2	N	373	379	1			347
								410	9									
07	7556	X	5724	-0-		-1832	-0-	27	1	5317	2	N	345	372	1			320
								380	9									
08	7502	X	5003	-0-		-2499	-0-	4611	2	392	9	N	356	186	1			490
09	6690	X	5624	-0-		-1066	-0-	5208	2	416	9	N	378	385	1			483
10	6820	X	5732	-0-		-1088	-0-	30	1	5266	2	N	396	560	1			319
								436	9									
11	6120	X	5362	-0-		-758	-0-	29	1	4904	2	N	390	381	1			328
								429	9									

TRENFIELD, JIM RAY -B- WELL #: 7971H RRCID -> 281815 COMPL. DATE 06/20/2012 TOTAL DEPTH 7723 PERF. 8108 - 11975

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5610	X	5404	-0-		-206	-0-	30	1	5108	2	N	242	189	1			315
								266	9									
07	5777	X	5218	-0-		-559	-0-	30	1	4954	2	N	213	190	1			338
								234	9									
08	5735	X	4865	-0-		-870	-0-	4611	2	254	9	N	231	187	1			382
09	5550	X	4828	-0-		-722	-0-	4587	2	241	9	N	219	189	1			412
10	5735	X	5102	-0-		-633	-0-	31	1	4810	2	N	237	381	1			268
								261	9									
11	5400	X	4804	-0-		-596	-0-	30	1	4523	2	N	228	192	1			304
								251	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
PARKER, VERNER V. WELL #: A711 RRCID -> 281847 COMPL. DATE 02/01/2008 TOTAL DEPTH 8030 PERF. 7720 - 7820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1444	N	1444	-0-	-0-	-0-	121	1	1301	2	N	20					222
							22	9									
07	1488	N	1454	-0-	-34	-0-	123	1	1297	2	N	31					253
							34	9									
08	1426	N	1421	-0-	-5	-0-	101	1	1299	2	N	19					272
							21	9									
09	1440	N	1384	-0-	-56	-0-	91	1	1270	2	N	21					293
							23	9									
10	1457	N	1408	-0-	-49	-0-	123	1	1250	2	N	32	180	1			145
							35	9									
11	1380	N	1247	-0-	-133	-0-	138	1	1085	2	N	22					167
							24	9									

PARKER, VERNER V. '711' WELL #: 7861A RRCID -> 281848 COMPL. DATE 10/02/2007 TOTAL DEPTH 8000 PERF. 7744 - 7774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	30	-0-	-0-	-0-	30	1			N	-0-					122
07	31	N	31	-0-	-0-	-0-	31	1			N	-0-					122
08	31	N	-0-	-0-	-31	-0-					N	-0-					122
09	30	N	6	-0-	-24	-0-	5	2	1	9	N	1					123
10	36	N	36	-0-	-0-	-0-	29	1	7	2	N	-0-					123
*11	45	N	45	-0-	-0-	-0-	9	1	36	2	N	-0-					123

PARKER, VERNER V. WELL #: 7862H RRCID -> 281849 COMPL. DATE 05/18/2008 TOTAL DEPTH 7720 PERF. 8304 - 11074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2460	N	2279	-0-	-181	-0-	30	1	2121	2	N	116	169	1			360
							128	9									
07	2945	N	2498	-0-	-447	-0-	31	1	2399	2	N	62	170	1			252
							68	9									
08	2576	N	2576	-0-	-0-	-0-	2490	2	86	9	N	78					330
09	2636	N	2636	-0-	-0-	-0-	2541	2	95	9	N	86	176	1			240
10	2511	N	2437	-0-	-74	-0-	27	1	2344	2	N	60					300
							66	9									
*11	2724	N	2724	-0-	-0-	-0-	30	1	2570	2	N	113	171	1			242
							124	9									

MIDSTATES PETROLEUM COMPANY LLC 566302
SHOTGUN WELL #: 5982 RRCID -> 214859 COMPL. DATE 01/07/2006 TOTAL DEPTH 7788 PERF. 7981 - 10250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	862	N	862	-0-	-0-	-0-	827	3	35	9	N	32	179	1			32
07	905	N	905	-0-	-0-	-0-	894	3	11	9	N	10					42
08	886	N	886	-0-	-0-	-0-	873	3	13	9	N	12					54
09	851	N	851	-0-	-0-	-0-	837	1	14	9	N	13					67
10	914	N	914	-0-	-0-	-0-	867	3	47	9	N	43					110
*11	850	N	850	-0-	-0-	-0-	828	3	22	9	N	20					130

REBEL WELL #: 5993 RRCID -> 216315 COMPL. DATE 01/11/2006 TOTAL DEPTH 7812 PERF. 7991 - 10400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2679	X	2679	-0-	-0-	-0-	2560	3	119	9	N	108					170
07	2911	N	2911	-0-	-0-	-0-	2753	3	158	9	N	144	177	1			137
08	2887	N	2887	-0-	-0-	-0-	2711	3	176	9	N	160	179	1			118
09	2789	N	2789	-0-	-0-	-0-	2595	3	194	9	N	176	180	1			114
10	2840	N	2840	-0-	-0-	-0-	2658	3	182	9	N	165					279
*11	2701	N	2701	-0-	-0-	-0-	2567	3	134	9	N	122	179	1			222

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
NATURAL GAS ANADARKO COMPANY 600750
HERBERT WELL #: 2908 RRCID -> 121342 COMPL. DATE 04/24/1986 TOTAL DEPTH 9800 PERF. 7279 - 7325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1020	X	826	-0-	-194	-0-	46	1	780	2	N	-0-					64
07	1023	N	1008	-0-	-15	-0-	62	1	945	2	N	1					65
							1	9									
08	1023	N	1003	-0-	-20	-0-	62	1	941	2	N	-0-					65
09	964	N	964	-0-	-0-	-0-	60	1	904	2	N	-0-					65
10	1023	N	984	-0-	-39	-0-	62	1	920	2	N	2					67
							2	9									
11	960	N	954	-0-	-6	-0-	60	1	888	2	N	5					72
							6	9									

PETCO PETROLEUM CORP. 657835
KING, A. R. MRS. WELL #: 1 RRCID -> 275751 COMPL. DATE 09/08/1984 TOTAL DEPTH 10140 PERF. 7333 - 7353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
06	484	N	484	-0-	-0-	-0-	484	2	N	-0-			-0-
07	350	N	350	-0-	-0-	-0-	350	2	N	-0-			-0-
08	486	N	486	-0-	-0-	-0-	486	2	N	-0-			-0-
*09	504	N	504	-0-	-0-	-0-	504	2	N	-0-			-0-
*10	516	N	516	-0-	-0-	-0-	516	2	N	-0-			-0-
11	390	N	NO RPT	-0-	-390	-0-			N	NO RPT			-0-

RANGE PRODUCTION COMPANY, LLC 691795
PIPER WELL #: 1 RRCID -> 090752 COMPL. DATE 09/24/1980 TOTAL DEPTH 7900 PERF. 7683 - 7770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
06	841	N	841	-0-	-0-	-0-	841	1	N	-0-			88
07	911	N	911	-0-	-0-	-0-	911	1	N	-0-			88
08	943	N	943	-0-	-0-	-0-	943	1	N	-0-			88
09	891	N	891	-0-	-0-	-0-	891	1	N	-0-			88
10	899	N	788	-0-	-111	-0-	788	1	N	-0-			88
11	900	N	-0-	-0-	-900	-0-			N	-0-			-0-

REMNANT ENERGY, INC. 701555
SWEZY WELL #: 1953 RRCID -> 224879 COMPL. DATE 07/15/2005 TOTAL DEPTH 7695 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LOGAN 895 WELL #: 1H RRCID -> 257305 COMPL. DATE 09/22/2009 TOTAL DEPTH 7600 PERF. 8342 - 11155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2905	X	2905	-0-	-0-	-0-	2843	2	62	9	N	56					256
07	2748	X	2748	-0-	-0-	-0-	2684	2	64	9	N	58					314
08	2666	X	2119	-0-	-547	-0-	2080	2	39	9	N	35					349
09	2580	X	2462	-0-	-118	-0-	2409	2	53	9	N	48	183	1			214
*10	2724	X	2724	-0-	-0-	-0-	2677	2	47	9	N	43					257
*11	2731	X	2731	-0-	-0-	-0-	2677	2	54	9	N	49					306

SWEZY WELL #: 1H RRCID -> 263861 COMPL. DATE 10/27/2009 TOTAL DEPTH 7580 PERF. 7884 - 8912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-			N	-0-			45
07	14B2 EXT		-0-	-0-	-0-	-0-			N	-0-			45
08	14B2 EXT		-0-	-0-	-0-	-0-			N	-0-			45
09	14B2 EXT		-0-	-0-	-0-	-0-			N	-0-			45
10	14B2 EXT		-0-	-0-	-0-	-0-			N	-0-			45
11	14B2 EXT		-0-	-0-	-0-	-0-			N	-0-			45

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
REMNANT ENERGY, INC. //CONT.// 701555
SWEZY WELL #: 2H RRCID -> 278869 COMPL. DATE 03/28/2015 TOTAL DEPTH 7622 PERF. 8089 - 11141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10500	X	8687	-0-	-1813	-0-	8500	2	187	9	N	170					269
07	10850	X	8238	-0-	-2612	-0-	8087	2	151	9	N	137	187	1			219
08	9455	X	5604	-0-	-3851	-0-	5414	2	190	9	N	173					392
09	8730	X	7630	-0-	-1100	-0-	7370	2	260	9	N	236	367	1			261
10	8990	X	7811	-0-	-1179	-0-	7610	2	201	9	N	183					444
11	8700	X	7788	-0-	-912	-0-	7610	2	178	9	N	162	369	1			237

RKK PRODUCTION COMPANY 714243
PIPER -2- WELL #: 601 RRCID -> 080190 COMPL. DATE 11/03/1978 TOTAL DEPTH 7900 PERF. 7540 - 7766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					56
07	0	N	-0-	-0-	-0-	-0-					N	-0-					56
08	0	N	-0-	-0-	-0-	-0-					N	-0-					56
09	0	N	-0-	-0-	-0-	-0-					N	-0-					56
10	0	N	-0-	-0-	-0-	-0-					N	-0-					56
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					56

STRAT LAND EXPLORATION COMPANY 825420
BRADLEY -C- WELL #: 1871 RRCID -> 092574 COMPL. DATE 03/18/1981 TOTAL DEPTH 7742 PERF. 7628 - 7662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	91	N	91	-0-	-0-	-0-	91	1			N	-0-					175
07	0	N	-0-	-0-	-0-	-0-					N	-0-					175
08	62	N	42	-0-	-20	-0-	42	1			N	-0-					175
09	90	N	-0-	-0-	-90	-0-					N	-0-					175
10	0	N	-0-	-0-	-0-	-0-					N	-0-					175
11	30	N	-0-	-0-	-30	-0-					N	-0-					175

SCHULTZ, J. M. WELL #: 1 RRCID -> 099069 COMPL. DATE 03/05/1982 TOTAL DEPTH 7600 PERF. 7404 - 7440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1625	N	1625	-0-	-0-	-0-	1625	2			N	-0-					90
07	1719	N	1719	-0-	-0-	-0-	1719	2			N	-0-					90
08	1775	N	1775	-0-	-0-	-0-	1775	2			N	-0-					90
09	2107	N	2107	-0-	-0-	-0-	2107	2			N	-0-					90
10	2047	N	2047	-0-	-0-	-0-	2047	2			N	-0-					90
*11	1786	N	1786	-0-	-0-	-0-	1786	2			N	-0-					90

SCHULTZ -C- WELL #: 1 RRCID -> 117642 COMPL. DATE 07/06/1985 TOTAL DEPTH 7800 PERF. 7622 - 7680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	231	-0-	-189	-0-	231	2			N	-0-					99
07	279	N	204	-0-	-75	-0-	204	2			N	-0-					99
08	1066	N	1066	-0-	-0-	-0-	1066	2			N	-0-					99
09	743	N	743	-0-	-0-	-0-	743	2			N	-0-					99
10	720	N	720	-0-	-0-	-0-	720	2			N	-0-					99
11	1020	N	680	-0-	-340	-0-	679	2	1	9	N	1					100

BRAUM FAMILY WELL #: 1108 RRCID -> 188376 COMPL. DATE 03/08/2002 TOTAL DEPTH 7950 PERF. 7674 - 7712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1846	N	1846	-0-	-0-	-0-	45	1	1776	2	N	23					160
							25	9									
07	2139	N	1866	-0-	-273	-0-	45	1	1821	2	N	-0-					160
08	2015	N	1942	-0-	-73	-0-	45	1	1809	2	N	80					240
							88	9									
09	1860	N	1789	-0-	-71	-0-	45	1	1744	2	N	-0-	186	1			54
10	1860	N	1572	-0-	-288	-0-	39	1	1533	2	N	-0-					54
11	1890	N	1799	-0-	-91	-0-	45	1	1754	2	N	-0-					54

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
STRAT LAND EXPLORATION COMPANY //CONT.// 825420

BRAUM FAMILY WELL #: 1 RRCID -> 198523 COMPL. DATE 10/20/2003 TOTAL DEPTH 10070 PERF. 7648 - 7716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1050	N	936	-0-	-114	-0-	872	2	64	9	N	58					170
07	1116	N	1074	-0-	-42	-0-	1059	2	15	9	N	14					184
08	1116	N	992	-0-	-124	-0-	885	2	107	9	N	97					281
09	1001	N	1001	-0-	-0-	-0-	977	2	24	9	N	22	179	1			124
10	1085	N	987	-0-	-98	-0-	987	2			N	-0-					124
11	960	N	772	-0-	-188	-0-	749	2	23	9	N	21					145

KIRK WELL #: 3H RRCID -> 217259 COMPL. DATE 03/01/2006 TOTAL DEPTH 8413 PERF. 9014 - 9902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	696	-0-	-24	-0-	45	1	651	2	N	-0-					-0-
07	806	N	635	-0-	-171	-0-	45	1	590	2	N	-0-					-0-
08	713	N	563	-0-	-150	-0-	45	1	518	2	N	-0-					-0-
09	690	N	593	-0-	-97	-0-	45	1	548	2	N	-0-					-0-
10	635	N	635	-0-	-0-	-0-	39	1	596	2	N	-0-					-0-
*11	662	N	662	-0-	-0-	-0-	45	1	617	2	N	-0-					-0-

KIRK WELL #: 2H RRCID -> 217494 COMPL. DATE 03/01/2006 TOTAL DEPTH 8383 PERF. 8874 - 9800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	581	N	581	-0-	-0-	-0-	581	2			N	-0-					-0-
07	1027	N	1027	-0-	-0-	-0-	1027	2			N	-0-					-0-
08	786	N	786	-0-	-0-	-0-	786	2			N	-0-					-0-
09	581	N	581	-0-	-0-	-0-	581	2			N	-0-					-0-
10	855	N	855	-0-	-0-	-0-	855	2			N	-0-					-0-
*11	774	N	774	-0-	-0-	-0-	774	2			N	-0-					-0-

MIKE WELL #: 1H RRCID -> 226835 COMPL. DATE 01/01/2007 TOTAL DEPTH 8309 PERF. 8472 - 10138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2460	N	2308	-0-	-152	-0-	45	1	2263	2	N	-0-					73
07	2480	N	2169	-0-	-311	-0-	45	1	2124	2	N	-0-					73
08	2387	N	2109	-0-	-278	-0-	45	1	2064	2	N	-0-					73
09	2310	N	2082	-0-	-228	-0-	45	1	1991	2	N	42					115
							46	9									
10	2170	N	2067	-0-	-103	-0-	45	1	2011	2	N	10					125
							11	9									
11	2040	N	1949	-0-	-91	-0-	45	1	1880	2	N	22					147
							24	9									

BREEN WELL #: 2793 RRCID -> 226974 COMPL. DATE 03/20/2007 TOTAL DEPTH 10000 PERF. 7560 - 9826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BREEN WELL #: 1793 RRCID -> 227783 COMPL. DATE 03/01/2007 TOTAL DEPTH 10000 PERF. 7572 - 7618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
STRAT LAND EXPLORATION COMPANY //CONT.// 825420
R. W. WELL #: 1343 RRCID -> 230995 COMPL. DATE 09/01/2007 TOTAL DEPTH 11101 PERF. 8292 - 10830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1319	N	1319	-0-	-0-	-0-	117	1	1202	2	N	-0-					53
07	1295	N	1295	-0-	-0-	-0-	109	1	1079	2	N	97					150
							107	9									
08	1720	N	1720	-0-	-0-	-0-	117	1	1496	2	N	97					247
							107	9									
09	1467	N	1467	-0-	-0-	-0-	117	1	1350	2	N	-0-	182	1			65
10	1492	N	1492	-0-	-0-	-0-	117	1	1375	2	N	-0-					65
*11	1514	N	1514	-0-	-0-	-0-	117	1	1342	2	N	50					115
							55	9									

SQUIRE WELL #: 1H RRCID -> 234759 COMPL. DATE 01/08/2008 TOTAL DEPTH 7687 PERF. 7840 - 10226

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BRAUM FAMILY WELL #: 3H RRCID -> 237118 COMPL. DATE N/A TOTAL DEPTH 7741 PERF. 7900 - 9550

06	1481	N	1481	-0-	-0-	-0-	117	1	1311	2	N	48					225
							53	9									
07	1736	N	1546	-0-	-190	-0-	117	1	1342	2	N	79					304
							87	9									
08	1772	N	1772	-0-	-0-	-0-	117	1	1543	2	N	102	176	1			230
							112	9									
09	1491	N	1491	-0-	-0-	-0-	117	1	1366	2	N	7					237
							8	9									
10	1550	N	1288	-0-	-262	-0-	117	1	1136	2	N	32	186	1			83
							35	9									
11	1710	N	1497	-0-	-213	-0-	117	1	1288	2	N	84					167
							92	9									

KIRK WELL #: 5H RRCID -> 246288 COMPL. DATE 10/01/2008 TOTAL DEPTH 8393 PERF. 8385 - 11182

06	2190	X	1932	-0-	-258	-0-	45	1	1887	2	N	-0-					73
07	2263	X	1803	-0-	-460	-0-	45	1	1758	2	N	-0-					73
08	2436	X	2436	-0-	-0-	-0-	45	1	2391	2	N	-0-					73
09	2190	X	1869	-0-	-321	-0-	45	1	1824	2	N	-0-					73
10	2263	X	2207	-0-	-56	-0-	45	1	2083	2	N	72					145
							79	9									
*11	2634	N	2634	-0-	-0-	-0-	45	1	2581	2	N	7					152
							8	9									

KIRK WELL #: 4H RRCID -> 246755 COMPL. DATE 12/01/2008 TOTAL DEPTH 8373 PERF. 8345 - 11564

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
STRAT LAND EXPLORATION COMPANY //CONT.// 825420
BRADLEY WELL #: 6H RRCID -> 258315 COMPL. DATE 08/01/2010 TOTAL DEPTH 7643 PERF. 8000 - 11482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2040	N	2028	-0-	-12	-0-	174	1	1854	2	N	-0-					105
07	2015	N	1955	-0-	-60	-0-	174	1	1781	2	N	-0-					105
08	2214	N	2214	-0-	-0-	-0-	174	1	2040	2	N	-0-					105
09	2040	N	2024	-0-	-16	-0-	174	1	1850	2	N	-0-					105
10	2076	N	2076	-0-	-0-	-0-	174	1	1902	2	N	-0-					105
11	2070	N	1777	-0-	-293	-0-	174	1	1603	2	N	-0-					105

LEONORE C WELL #: 2H RRCID -> 259053 COMPL. DATE 08/13/2010 TOTAL DEPTH 7711 PERF. 8100 - 11552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2278	N	2278	-0-	-0-	-0-	140	1	2108	2	N	27					172
							30	9									
07	3100	N	6479	-0-	3379	3379	140	1	6205	2	N	122					294
							134	9									
08	3100	N	6563	-0-	3463	6842	140	1	6288	2	N	123	174	1			243
							135	9									
09	3000	N	5517	-0-	2517	9359	140	1	5269	2	N	98	189	1			152
							108	9									
10	14169	X	4810	-0-	-9359	-0-	140	1	4670	2	N	-0-					152
*11	4664	X	4664	-0-	-0-	-0-	140	1	4363	2	N	146	174	1			124
							161	9									

SCHULTZ FAMILY WELL #: 1H RRCID -> 265035 COMPL. DATE 11/04/2011 TOTAL DEPTH 7700 PERF. 8050 - 10542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	X	-0-	-0-	-420	-0-					N	-0-					232
07	434	X	154	-0-	-280	-0-	117	1	37	2	N	-0-					232
08	434	X	-0-	-0-	-434	-0-					N	-0-					232
09	0	X	-0-	-0-	-0-	-0-					N	-0-					232
10	155	X	-0-	-0-	-155	-0-					N	-0-					232
11	150	X	-0-	-0-	-150	-0-					N	-0-					232

LEONORE C WELL #: 3H RRCID -> 265826 COMPL. DATE 11/02/2011 TOTAL DEPTH 7686 PERF. 8810 - 11378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	990	X	641	-0-	-349	-0-	40	1	593	2	N	7					256
							8	9									
07	4565	X	4565	-0-	-0-	-0-	202	1	4338	2	N	23					279
							25	9									
08	1023	X	960	-0-	-63	-0-	202	1	757	2	N	1	178	1			102
							1	9									
09	990	X	371	-0-	-619	-0-	34	1	326	2	N	10					112
							11	9									
10	1023	X	-0-	-0-	-1023	-0-					N	-0-					112
*11	1957	X	1957	-0-	-0-	-0-	108	1	1764	2	N	77					189
							85	9									

LEONORE C WELL #: 4H RRCID -> 270444 COMPL. DATE 12/01/2012 TOTAL DEPTH 7687 PERF. 8085 - 10380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3512	X	3512	-0-	-0-	-0-	145	1	3303	2	N	58	183	1			140
							64	9									
07	4346	X	4346	-0-	-0-	-0-	145	1	4120	2	N	74					214
							81	9									
08	4615	X	4615	-0-	-0-	-0-	145	1	4411	2	N	54	183	1			85
							59	9									
*09	3228	X	3228	-0-	-0-	-0-	102	1	3118	2	N	7					92
							8	9									
10	3843	X	3843	-0-	-0-	-0-	145	1	3596	2	N	93					185
							102	9									
*11	4241	X	4241	-0-	-0-	-0-	145	1	4079	2	N	15					200
							17	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
STRAT LAND EXPLORATION COMPANY //CONT.// 825420
SCOTT WELL #: 2H RRCID -> 270467 COMPL. DATE 05/08/2011 TOTAL DEPTH 8397 PERF. 8572 - 12492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2010	X	1735	-0-	-275	-0-	93	1	1332	2	N	282	361	1			209
							310	9									
07	2077	X	1913	-0-	-164	-0-	93	1	1370	2	N	409	353	1			265
							450	9									
08	2077	X	1849	-0-	-228	-0-	93	1	1448	2	N	280	171	1			374
							308	9									
09	1975	X	1975	-0-	-0-	-0-	93	1	1507	2	N	341	350	1			365
							375	9									
10	1984	X	1936	-0-	-48	-0-	93	1	1504	2	N	308	347	1			326
							339	9									
11	1800	N	1677	-0-	-123	-0-	93	1	1280	2	N	276	360	1			242
							304	9									

SCHULTZ FAMILY WELL #: 2H RRCID -> 271506 COMPL. DATE 10/23/2012 TOTAL DEPTH 7690 PERF. 8200 - 11040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6000	X	5801	-0-	-199	-0-	145	1	5571	2	N	77	182	1			192
							85	9									
07	9306	X	9306	-0-	-0-	-0-	145	1	8739	2	N	384	349	1			227
							422	9									
08	9253	X	9253	-0-	-0-	-0-	145	1	8658	2	N	409	351	1			285
							450	9									
09	8530	X	8530	-0-	-0-	-0-	145	1	8065	2	N	291	370	1			206
							320	9									
10	8630	X	8630	-0-	-0-	-0-	145	1	8185	2	N	273	173	1			306
							300	9									
*11	8360	X	8360	-0-	-0-	-0-	145	1	7932	2	N	257	351	1			212
							283	9									

GOSSETT WELL #: 3H RRCID -> 272217 COMPL. DATE 05/01/2012 TOTAL DEPTH 7636 PERF. 7918 - 9187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	300	-0-	-120	-0-	268	2	32	9	N	29					112
07	434	N	433	-0-	-1	-0-	369	2	64	9	N	58					170
08	487	N	487	-0-	-0-	-0-	342	2	145	9	N	132					302
09	367	N	367	-0-	-0-	-0-	270	2	97	9	N	88	189	1			201
10	434	N	250	-0-	-184	-0-	250	2			N	-0-					201
11	480	N	278	-0-	-202	-0-	278	2			N	-0-					201

JONES TRUST WELL #: 3H RRCID -> 276533 COMPL. DATE 10/01/2014 TOTAL DEPTH 8416 PERF. 8728 - 12470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5250	X	4487	-0-	-763	-0-	3625	2	862	9	N	784	1055	1			304
07	4836	X	3828	-0-	-1008	-0-	3083	2	745	9	N	677	706	1			275
08	4836	X	3504	-0-	-1332	-0-	2464	2	1040	9	N	945	525	1			695
09	4680	X	3016	-0-	-1664	-0-	2386	2	630	9	N	573	728	1			540
10	4650	X	3236	-0-	-1414	-0-	2475	2	761	9	N	692	534	1			698
11	4500	X	3007	-0-	-1493	-0-	2247	2	760	9	N	691	709	1			680

TEXAKOMA OPERATING, L.P. 844190
HIGGINS 356 WELL #: 1 RRCID -> 229808 COMPL. DATE 04/20/2007 TOTAL DEPTH 8550 PERF. 8733 - 11607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4361	X	4361	-0-	-0-	-0-	230	1	3542	3	N	527	566	1			218
							9	5	580	9							
07	4503	X	4503	-0-	-0-	-0-	265	1	3590	3	N	575	573	1			220
							15	5	633	9							
08	4351	X	4351	-0-	-0-	-0-	207	1	3585	3	N	470	380	1			310
							42	5	517	9							
09	3866	X	3866	-0-	-0-	-0-	221	1	3111	3	N	468	578	1			200
							19	5	515	9							
*10	4204	X	4204	-0-	-0-	-0-	296	1	3296	3	N	535	586	1			149
							23	5	589	9							
*11	3755	X	3755	-0-	-0-	-0-	263	1	2944	3	N	481	391	1			239
							19	5	529	9							

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
UNIT PETROLEUM COMPANY 877099
BOOTH, IONE WELL #: 1 RRCID -> 105086 COMPL. DATE 03/08/1983 TOTAL DEPTH 9600 PERF. 7699 - 7748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					178
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					178
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					178
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					178
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					178
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					178

BECKER WELL #: 3 RRCID -> 152123 COMPL. DATE 10/24/1994 TOTAL DEPTH 7800 PERF. 7624 - 7734

06	840	N	719	-0-	-121	-0-	665	3	54	9	N	49	190	1			107
07	775	N	774	-0-	-1	-0-	686	3	88	9	N	80					187
08	775	N	754	-0-	-21	-0-	689	3	65	9	N	59					246
09	731	N	731	-0-	-0-	-0-	674	3	57	9	N	52	189	1			109
10	790	N	790	-0-	-0-	-0-	702	3	88	9	N	80					189
*11	775	N	775	-0-	-0-	-0-	702	3	73	9	N	66					255

LINCOLN BOOTH WELL #: 3 RRCID -> 258791 COMPL. DATE 12/12/2006 TOTAL DEPTH 9700 PERF. 7634 - 8013

06	2220	N	1901	-0-	-319	-0-	1899	3	2	9	N	2					74
07	1931	N	1931	-0-	-0-	-0-	1923	3	8	9	N	7					81
08	1891	N	1891	-0-	-0-	-0-	1882	3	9	9	N	8					89
09	1890	N	1745	-0-	-145	-0-	1735	3	10	9	N	9					98
10	1922	N	1762	-0-	-160	-0-	1748	3	14	9	N	13					111
11	1830	N	1691	-0-	-139	-0-	1674	3	17	9	N	15					126

STANLEY 249 WELL #: 4H RRCID -> 272889 COMPL. DATE 11/01/2013 TOTAL DEPTH 8482 PERF. 8722 - 13515

06	8843	X	8843	-0-	-0-	-0-	1800	1	6804	3	N	217	242	1			256
							239	9									
07	9307	X	9307	-0-	-0-	-0-	1860	1	7229	3	N	198	195	1			259
							218	9									
08	9410	X	9410	-0-	-0-	-0-	1860	1	7311	3	N	217	280	1			196
							239	9									
09	8790	X	8640	-0-	-150	-0-	1800	1	6649	3	N	174	189	1			181
							191	9									
10	9083	X	8614	-0-	-469	-0-	1860	1	6558	3	N	178	194	1			165
							196	9									
11	8790	X	8074	-0-	-716	-0-	1800	1	6127	3	N	134	195	1			104
							147	9									

STANLEY 249 WELL #: 3H RRCID -> 272890 COMPL. DATE 10/26/2013 TOTAL DEPTH 8468 PERF. 8883 - 13108

06	13410	X	11003	-0-	-2407	-0-	10801	3	202	9	N	184	303	1			211
07	13485	X	10751	-0-	-2734	-0-	10530	3	221	9	N	201	192	1			220
08	13485	X	9383	-0-	-4102	-0-	9174	3	209	9	N	190	300	1			110
09	12420	X	8980	-0-	-3440	-0-	8760	3	220	9	N	200					310
10	12586	X	9058	-0-	-3528	-0-	8880	3	178	9	N	162	181	1			291
11	11010	X	9330	-0-	-1680	-0-	9164	3	166	9	N	151	395	1			47

STANLEY 249 WELL #: 5H RRCID -> 276477 COMPL. DATE 03/26/2014 TOTAL DEPTH 8498 PERF. 8693 - 13424

06	10530	X	9600	-0-	-930	-0-	8887	3	713	9	N	648	773	1			242
07	10571	X	9859	-0-	-712	-0-	9182	3	677	9	N	615	583	1			274
08	10261	X	9907	-0-	-354	-0-	9211	3	696	9	N	633	764	1			143
09	9840	X	9315	-0-	-525	-0-	8640	3	675	9	N	614	564	1			193
10	10168	X	9440	-0-	-728	-0-	8762	3	678	9	N	616	557	1			252
11	9600	X	9083	-0-	-517	-0-	8641	3	442	9	N	402	588	1			66

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
UPLAND RESOURCES LLC 878931
SISTERS, SCOTT WELL #: 1368 RRCID -> 135718 COMPL. DATE 07/20/1990 TOTAL DEPTH 10250 PERF. 8225 - 8287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	633	N	633	-0-	-0-	-0-	633	2			N	-0-					42
07	637	N	637	-0-	-0-	-0-	637	2			N	-0-					42
08	620	N	606	-0-	-14	-0-	606	2			N	-0-					42
09	630	N	584	-0-	-46	-0-	584	2			N	-0-					42
10	651	N	613	-0-	-38	-0-	613	2			N	-0-					42
*11	600	N	595	-0-	-5	-0-	595	2			N	-0-					42

WILEY WELL #: 2718 RRCID -> 175555 COMPL. DATE 11/03/1999 TOTAL DEPTH 8005 PERF. 7736 - 7806

06	443	N	443	-0-	-0-	-0-	421	2	22	9	N	20					48
07	478	N	478	-0-	-0-	-0-	469	2	9	9	N	8					56
08	469	N	469	-0-	-0-	-0-	465	2	4	9	N	4					60
09	545	N	545	-0-	-0-	-0-	545	2			N	-0-					60
10	778	N	778	-0-	-0-	-0-	778	2			N	-0-					60
*11	798	N	798	-0-	-0-	-0-	768	2	30	9	N	27					87

VANGUARD OPERATING, LLC 881585
BARTON WELL #: 1503H RRCID -> 265521 COMPL. DATE 07/06/2011 TOTAL DEPTH 7654 PERF. 7662 - 11546

06	3695	X	3695	-0-	-0-	-0-	3684	3	11	9	N	10					93
07	3716	X	3716	-0-	-0-	-0-	3699	3	17	9	N	15					108
08	3769	X	3769	-0-	-0-	-0-	3759	3	10	9	N	9					117
09	3501	X	3501	-0-	-0-	-0-	3492	3	9	9	N	8					125
10	3636	X	3636	-0-	-0-	-0-	3630	3	6	9	N	5					130
*11	3360	X	3209	-0-	-151	-0-	3201	3	8	9	N	7					137

MCCOY WELL #: 1665H RRCID -> 266961 COMPL. DATE 08/09/2011 TOTAL DEPTH 7015 PERF. 7223 - 11075

06	5404	X	5404	-0-	-0-	-0-	5402	3	2	9	N	2					290
07	5678	X	5678	-0-	-0-	-0-	5678	3			N	-0-					290
08	5244	X	5244	-0-	-0-	-0-	5192	3	52	9	N	47					337
09	6872	X	6872	-0-	-0-	-0-	6789	3	83	9	N	75					412
10	6837	X	6837	-0-	-0-	-0-	6804	3	33	9	N	30	183	1			259
*11	6668	X	6668	-0-	-0-	-0-	6620	3	48	9	N	44	3	8			300

BORN WELL #: 1950H RRCID -> 267149 COMPL. DATE 04/18/2011 TOTAL DEPTH 7444 PERF. 7847 - 11075

06	1080	N	932	-0-	-148	-0-	813	3	119	9	N	108					333
07	992	N	928	-0-	-64	-0-	816	3	112	9	N	102	185	1			250
08	992	N	923	-0-	-69	-0-	800	3	123	9	N	112					362
09	930	N	865	-0-	-65	-0-	755	3	110	9	N	100	187	1			275
10	932	N	932	-0-	-0-	-0-	799	3	133	9	N	121	188	1			208
*11	900	N	886	-0-	-14	-0-	770	3	116	9	N	105					313

XTO ENERGY INC. 945936
GEX, LUTIE W. MRS. WELL #: 2 RRCID -> 073505 COMPL. DATE 09/28/1977 TOTAL DEPTH 7630 PERF. 7510 - 7555

06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936
SCHULTZ BROS. -E- WELL #: 3 RRCID -> 078180 COMPL. DATE 07/26/1978 TOTAL DEPTH 7615 PERF. 7502 - 7556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	348	N	348	-0-	-0-	-0-	348	2			N	-0-			28
07	875	N	875	-0-	-0-	-0-	875	2			N	-0-			28
08	1285	N	1285	-0-	-0-	-0-	1285	2			N	-0-			28
09	1001	N	1001	-0-	-0-	-0-	1001	2			N	-0-			28
*10	1123	N	1123	-0-	-0-	-0-	1123	2			N	-0-			28
*11	970	N	970	-0-	-0-	-0-	970	2			N	-0-			28

SCHULTZ BROS. -E- WELL #: 2 RRCID -> 079406 COMPL. DATE 10/14/1978 TOTAL DEPTH 7630 PERF. 7490 - 7542

06	60	N	29	-0-	-31	-0-	29	2			N	-0-			73
07	64	N	64	-0-	-0-	-0-	64	2			N	-0-			73
08	94	N	94	-0-	-0-	-0-	94	2			N	-0-			73
09	74	N	74	-0-	-0-	-0-	74	2			N	-0-			73
*10	79	N	79	-0-	-0-	-0-	79	2			N	-0-			73
11	60	N	15	-0-	-45	-0-	15	2			N	-0-			73

GEX, LUTIE W. MRS. WELL #: 4 RRCID -> 080515 COMPL. DATE 12/16/1978 TOTAL DEPTH 7634 PERF. 7496 - 7544

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

SCHULTZ BROS. -E- WELL #: 4 RRCID -> 080516 COMPL. DATE 12/12/1978 TOTAL DEPTH 7635 PERF. 7506 - 7540

06	14B2 EXT		204	-0-	204	204	204	2			N	-0-			-0-
07	14B2 EXT		99	-0-	99	303	99	2			N	-0-			-0-
08	14B2 EXT		169	-0-	169	472	169	2			N	-0-			-0-
09	14B2 EXT		82	-0-	82	554	82	2			N	-0-			20
10	14B2 EXT		66	-0-	66	620	66	2			N	-0-			20
*11	657	X	37	-0-	-620	-0-	37	2			N	-0-			20

GEX, LUTIE W. MRS. WELL #: 3 RRCID -> 080517 COMPL. DATE 11/19/1978 TOTAL DEPTH 7650 PERF. 7531 - 7580

06	390	N	208	-0-	-182	-0-	208	2			N	-0-			35
07	199	N	199	-0-	-0-	-0-	199	2			N	-0-			35
08	248	N	242	-0-	-6	-0-	242	2			N	-0-			35
09	256	N	256	-0-	-0-	-0-	256	2			N	-0-			35
*10	211	N	211	-0-	-0-	-0-	211	2			N	-0-			35
11	240	N	53	-0-	-187	-0-	53	2			N	-0-			35

PIPER, OLA O. WELL #: 7 RRCID -> 088326 COMPL. DATE 04/23/1980 TOTAL DEPTH 7878 PERF. 7702 - 7770

06	5250	X	5130	-0-	-120	-0-	78	1	5041	2	N	10				53
							11	9								
07	5681	X	5681	-0-	-0-	-0-	81	1	5571	2	N	26				79
							29	9								
08	5848	X	5848	-0-	-0-	-0-	81	1	5728	2	N	35				114
							39	9								
09	5516	X	5516	-0-	-0-	-0-	78	1	5384	2	N	49				163
							54	9								
10	5673	X	5120	-0-	-553	-0-	81	1	5016	2	N	21				184
							23	9								
11	5670	X	5053	-0-	-617	-0-	78	1	4968	2	N	6				190
							7	9								

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936
SCHULTZ BROTHERS -C- WELL #: 1 RRCID -> 126510 COMPL. DATE 05/09/1984 TOTAL DEPTH 10270 PERF. 7670 - 7725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9	N	-0-	-0-	-9	-0-					N	-0-					-0-
07	13	N	13	-0-	-0-	-0-	13	2			N	-0-					-0-
08	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
09	30	N	30	-0-	-0-	-0-	30	2			N	-0-					-0-
10	13	N	4	-0-	-9	-0-	4	2			N	-0-					-0-
*11	28	N	28	-0-	-0-	-0-	28	2			N	-0-					-0-

PIPER, OLA P. WELL #: 6321 RRCID -> 178621 COMPL. DATE 12/14/1999 TOTAL DEPTH 10300 PERF. 7772 - 7792

06	870	N	847	-0-	-23	-0-	847	2			N	-0-					43
07	959	N	959	-0-	-0-	-0-	959	2			N	-0-					43
08	935	N	935	-0-	-0-	-0-	935	2			N	-0-					43
09	1165	N	1165	-0-	-0-	-0-	1165	2			N	-0-					43
*10	1514	N	1514	-0-	-0-	-0-	1514	2			N	-0-					43
*11	1323	N	1323	-0-	-0-	-0-	1323	2			N	-0-					43

DOYLE, J.B. WELL #: 5 RRCID -> 209613 COMPL. DATE 01/07/2005 TOTAL DEPTH 7672 PERF. 8116 - 10260

06	2370	N	2309	-0-	-61	-0-	2300	2	9	9	N	8					66
07	2511	N	2360	-0-	-151	-0-	2331	2	29	9	N	26					92
08	2387	N	2346	-0-	-41	-0-	2333	2	13	9	N	12					104
09	2310	N	2297	-0-	-13	-0-	2276	2	21	9	N	19					123
*10	2358	N	2358	-0-	-0-	-0-	1	1	2305	2	N	47					170
							52	9									
11	2280	N	1893	-0-	-387	-0-	44	1	1835	2	N	13	91	1			92
							14	9									

DOYLE, J.B. WELL #: 6 RRCID -> 209618 COMPL. DATE 01/26/2005 TOTAL DEPTH 7713 PERF. 8361 - 9419

06	1530	N	1530	-0-	-0-	-0-	1522	2	8	9	N	7					59
07	1336	N	1336	-0-	-0-	-0-	1317	2	19	9	N	17					76
08	866	N	866	-0-	-0-	-0-	863	2	3	9	N	3					79
09	945	N	945	-0-	-0-	-0-	941	2	4	9	N	4					83
*10	845	N	845	-0-	-0-	-0-	817	2	28	9	N	25					108
*11	816	N	816	-0-	-0-	-0-	25	1	780	2	N	10	71	1			47
							11	9									

DOYLE, J.B. WELL #: 3 RRCID -> 209619 COMPL. DATE 01/19/2005 TOTAL DEPTH 7782 PERF. 7870 - 9440

06	1761	N	1761	-0-	-0-	-0-	1740	2	21	9	N	19					93
07	2213	N	2213	-0-	-0-	-0-	2193	2	20	9	N	18					111
08	1633	N	1633	-0-	-0-	-0-	1620	2	13	9	N	12					123
09	1459	N	1459	-0-	-0-	-0-	1457	2	2	9	N	2					125
*10	1316	N	1316	-0-	-0-	-0-	2	1	1301	2	N	12	78	1			59
							13	9									
*11	1553	N	1553	-0-	-0-	-0-	52	1	1476	2	N	23					82
							25	9									

REBA N MILLER WELL #: 2H RRCID -> 212843 COMPL. DATE 08/03/2005 TOTAL DEPTH 7804 PERF. 8084 - 9072

06	0	N	-0-	-0-	-0-	-0-					N	-0-					71
07	0	N	-0-	-0-	-0-	-0-					N	-0-					71
08	0	N	-0-	-0-	-0-	-0-					N	-0-					71
09	0	N	-0-	-0-	-0-	-0-					N	-0-					71
10	0	N	-0-	-0-	-0-	-0-					N	-0-					30
11	0	N	-0-	-0-	-0-	-0-					N	-0-					30

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936
SCHULTZ BROS. -E- WELL #: 5 RRCID -> 213916 COMPL. DATE 09/14/2005 TOTAL DEPTH 7533 PERF. 7956 - 9738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					53
07	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					53
08	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					53
09	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					19
10	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					19
11	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					19

SCHULTZ BROTHERS B WELL #: 5 RRCID -> 214103 COMPL. DATE 06/06/2005 TOTAL DEPTH 7761 PERF. 8298 - 9835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10	N	-0-	-0-		-10	-0-					N	-0-					91
07	0	N	-0-	-0-		-0-	-0-					N	-0-					91
08	0	N	-0-	-0-		-0-	-0-					N	-0-					91
09	0	N	-0-	-0-		-0-	-0-					N	-0-					91
10	0	N	-0-	-0-		-0-	-0-					N	-0-					91
11	0	N	-0-	-0-		-0-	-0-					N	-0-					91

PRICE, WD -B- WELL #: 5 RRCID -> 214224 COMPL. DATE 05/31/2005 TOTAL DEPTH 7750 PERF. 8050 - 9675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	960	N	79	-0-		-881	-0-	79	2			N	-0-					51
07	682	N	487	-0-		-195	-0-	480	2	7	9	N	6					57
08	682	N	403	-0-		-279	-0-	389	2	14	9	N	13					70
09	371	N	371	-0-		-0-	-0-	362	2	9	9	N	8					78
10	496	N	296	-0-		-200	-0-	3	1	287	2	N	5					83
								6	9									
11	390	N	62	-0-		-328	-0-	6	1	56	2	N	-0-					83

PRICE, WD -B- WELL #: 6 RRCID -> 214226 COMPL. DATE 12/22/2005 TOTAL DEPTH 7754 PERF. 8392 - 9910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-		-0-	-0-					N	-0-					67
07	0	N	-0-	-0-		-0-	-0-					N	-0-					67
08	0	N	-0-	-0-		-0-	-0-					N	-0-					67
09	0	N	-0-	-0-		-0-	-0-					N	-0-					67
10	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					67
11	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					67

SCHULTZ, WILLIAM WELL #: 2 RRCID -> 214227 COMPL. DATE 10/01/2005 TOTAL DEPTH 7723 PERF. 8105 - 9081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	724	N	724	-0-		-0-	-0-	14	1	710	2	N	-0-					56
07	694	N	694	-0-		-0-	-0-	15	1	679	2	N	-0-					56
08	713	N	642	-0-		-71	-0-	15	1	627	2	N	-0-					56
09	720	N	518	-0-		-202	-0-	14	1	504	2	N	-0-					56
10	682	N	238	-0-		-444	-0-	15	1	223	2	N	-0-					56
11	630	N	307	-0-		-323	-0-	14	1	293	2	N	-0-					56

PIPER, OLA O. WELL #: 3 RRCID -> 214480 COMPL. DATE 04/15/2005 TOTAL DEPTH 7765 PERF. 7725 - 9754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	-0-	-0-		-30	-0-					N	-0-					72
07	0	N	-0-	-0-		-0-	-0-					N	-0-					72
08	0	N	-0-	-0-		-0-	-0-					N	-0-					72
09	0	N	-0-	-0-		-0-	-0-					N	-0-					72
10	0	N	-0-	-0-		-0-	-0-					N	-0-					72
11	0	N	-0-	-0-		-0-	-0-					N	-0-					72

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936
SCHULTZ BROTHERS "D" WELL #: 4 RRCID -> 214767 COMPL. DATE 07/04/2005 TOTAL DEPTH 7744 PERF. 8145 - 9857

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2932	N	2899	-0-	-33	-0-	30	1	2869	2	N	-0-					104
07	2995	N	2995	-0-	-0-	-0-	31	1	2964	2	N	-0-					104
08	2958	X	2958	-0-	-0-	-0-	31	1	2927	2	N	-0-					104
09	2936	X	2936	-0-	-0-	-0-	30	1	2906	2	N	-0-					104
*10	2895	X	2895	-0-	-0-	-0-	31	1	2851	2	N	12					146
							13	9									
*11	2617	X	2617	-0-	-0-	-0-	30	1	2569	2	N	16					162
							18	9									

PRICE, WILLIS D. WELL #: 11H RRCID -> 215017 COMPL. DATE 02/11/2006 TOTAL DEPTH 7900 PERF. 8145 - 10061

06	600	X	-0-	-0-	-600	-0-					N	-0-					177
07	0	X	-0-	-0-	-0-	-0-					N	-0-					177
08	0	N	-0-	-0-	-0-	-0-					N	-0-					177
09	0	N	-0-	-0-	-0-	-0-					N	-0-					177
10	0	N	-0-	-0-	-0-	-0-					N	23					200
11	0	N	-0-	-0-	-0-	-0-					N	-0-					200

PRICE, WILLIS D. WELL #: 12H RRCID -> 215019 COMPL. DATE 03/05/2006 TOTAL DEPTH 7868 PERF. 8167 - 9575

06	0	N	-0-	-0-	-0-	-0-					N	-0-					61
07	31	N	-0-	-0-	-31	-0-					N	-0-					61
08	0	N	-0-	-0-	-0-	-0-					N	-0-					61
09	0	N	-0-	-0-	-0-	-0-					N	-0-					61
10	0	N	-0-	-0-	-0-	-0-					N	-0-					61
11	0	N	-0-	-0-	-0-	-0-					N	-0-					61

DOYLE, J.B. WELL #: 8 RRCID -> 219384 COMPL. DATE 08/04/2006 TOTAL DEPTH 7737 PERF. 8082 - 10004

06	2550	X	2199	-0-	-351	-0-	2174	2	25	9	N	23					128
07	2635	X	2082	-0-	-553	-0-	2071	2	11	9	N	10					138
08	2511	N	1924	-0-	-587	-0-	1912	2	12	9	N	11					149
09	2190	N	1521	-0-	-669	-0-	1514	2	7	9	N	6					155
10	2077	N	1753	-0-	-324	-0-	1736	2	17	9	N	15					170
11	1860	N	1613	-0-	-247	-0-	7	1	1599	2	N	6	119	1			57
							7	9									

DOYLE, J.B. WELL #: 5H RRCID -> 219393 COMPL. DATE 07/06/2006 TOTAL DEPTH 7732 PERF. 7926 - 10050

06	2911	X	2911	-0-	-0-	-0-	126	1	2760	2	N	23					89
							25	9									
07	2925	X	2925	-0-	-0-	-0-	130	1	2774	2	N	19					108
							21	9									
08	2511	X	2511	-0-	-0-	-0-	130	1	2362	2	N	17					125
							19	9									
09	1711	X	1711	-0-	-0-	-0-	126	1	1585	2	N	-0-					125
*10	2421	X	2421	-0-	-0-	-0-	132	1	2276	2	N	12	82	1			55
							13	9									
*11	2804	X	2804	-0-	-0-	-0-	171	1	2619	2	N	13					68
							14	9									

REBA N MILLER WELL #: 4H RRCID -> 220073 COMPL. DATE 06/23/2006 TOTAL DEPTH 7955 PERF. 8290 - 9517

06	14B2 EXT		-0-	-0-	-0-	2					N	-0-					98
07	14B2 EXT		-0-	-0-	-0-	2					N	-0-					98
08	14B2 EXT		-0-	-0-	-0-	2					N	-0-					98
09	14B2 EXT		-0-	-0-	-0-	2					N	-0-					98
10	14B2 EXT		-0-	-0-	-0-	2					N	-0-					98
11	14B2 EXT		-0-	-0-	-0-	2					N	-0-					98

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936
SCHULTZ BROTHERS D WELL #: 5 RRCID -> 220823 COMPL. DATE 08/31/2005 TOTAL DEPTH 1754 PERF. 8100 - 9620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3535	X	3535	-0-	-0-	-0-	19 13	1 9	3503	2	N	12	188	1			62
07	3863	X	3863	-0-	-0-	-0-	20 9	1 9	3834	2	N	8					70
08	4056	X	4056	-0-	-0-	-0-	20 12	1 9	4024	2	N	11					81
09	2850	X	1286	-0-	-1564	-0-	19 6	1 9	1261	2	N	5					86
*10	3212	X	3212	-0-	-0-	-0-	20 22	1 9	3170	2	N	20					106
11	2850	X	1987	-0-	-863	-0-	19 6	1 9	1962	2	N	5					111

PRICE, WD -B- WELL #: 7 RRCID -> 223512 COMPL. DATE 09/30/2006 TOTAL DEPTH 7725 PERF. 7980 - 10228

06	404	N	404	-0-	-0-	-0-	404	2			N	-0-					46
07	392	N	392	-0-	-0-	-0-	392	2			N	-0-					46
08	372	N	342	-0-	-30	-0-	342	2			N	-0-					46
09	390	N	189	-0-	-201	-0-	189	2			N	-0-					46
10	403	N	-0-	-0-	-403	-0-					N	-0-					46
11	330	N	-0-	-0-	-330	-0-					N	-0-					46

DOYLE, J.B. WELL #: 6H RRCID -> 224315 COMPL. DATE 09/01/2006 TOTAL DEPTH 7771 PERF. 7998 - 9829

06	0	N	-0-	-0-	-0-	-0-					N	-0-					95
07	0	N	-0-	-0-	-0-	-0-					N	-0-					95
08	0	N	-0-	-0-	-0-	-0-					N	-0-					95
09	38	N	38	-0-	-0-	-0-	19	2	19	9	N	17					112
10	0	N	-0-	-0-	-0-	-0-					N	13	68	1			57
11	0	N	-0-	-0-	-0-	-0-					N	-0-					57

REBA N MILLER WELL #: 8H RRCID -> 224727 COMPL. DATE 10/26/2006 TOTAL DEPTH 7668 PERF. 8005 - 10156

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30

PRICE, WILLIS D. WELL #: 16H RRCID -> 224728 COMPL. DATE 11/06/2006 TOTAL DEPTH 7858 PERF. 8080 - 10195

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					180
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					180
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					180
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936
SCHULTZ BROTHERS E WELL #: 7H RRCID -> 224892 COMPL. DATE 11/10/2006 TOTAL DEPTH 7532 PERF. 7753 - 7532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5057	X	5057	-0-	-0-	-0-	450	1	4595	2	N	11					244
							12	9									
07	4597	X	4597	-0-	-0-	-0-	465	1	4130	2	N	2					246
							2	9									
08	5027	X	5027	-0-	-0-	-0-	465	1	4553	2	N	8	171	1			83
							9	9									
09	4527	X	4527	-0-	-0-	-0-	450	1	4065	2	N	11					94
							12	9									
*10	4106	X	4106	-0-	-0-	-0-	465	1	3624	2	N	15					109
							17	9									
11	2190	X	1775	-0-	-415	-0-	495	1	1274	2	N	5					114
							6	9									

SCHULTZ BROTHERS D WELL #: 6H RRCID -> 226415 COMPL. DATE 09/18/2006 TOTAL DEPTH 7791 PERF. 8106 - 7791

06	1680	N	1666	-0-	-14	-0-	38	1	1622	2	N	5	191	1			44
							6	9									
07	1807	N	1807	-0-	-0-	-0-	40	1	1760	2	N	6					50
							7	9									
08	1798	N	1751	-0-	-47	-0-	40	1	1703	2	N	7					57
							8	9									
09	1722	N	1722	-0-	-0-	-0-	38	1	1674	2	N	9					66
							10	9									
10	1798	N	1694	-0-	-104	-0-	40	1	1644	2	N	9					75
							10	9									
11	1680	N	1657	-0-	-23	-0-	38	1	1607	2	N	11					86
							12	9									

PRICE, WD -B- WELL #: 8 RRCID -> 230512 COMPL. DATE 12/15/2006 TOTAL DEPTH 7760 PERF. 8103 - 10766

06	0	N	-0-	-0-	-0-	-0-					N	-0-					28
07	0	N	-0-	-0-	-0-	-0-					N	-0-					28
08	0	N	-0-	-0-	-0-	-0-					N	-0-					28
09	0	N	-0-	-0-	-0-	-0-					N	-0-					28
10	0	N	-0-	-0-	-0-	-0-					N	-0-					28
11	0	N	-0-	-0-	-0-	-0-					N	-0-					28

PRICE, WILLIS D. WELL #: 14H RRCID -> 241159 COMPL. DATE 05/10/2008 TOTAL DEPTH 7872 PERF. 8329 - 11181

06	0	N	-0-	-0-	-0-	-0-					N	-0-					35
07	0	N	-0-	-0-	-0-	-0-					N	-0-					35
08	0	N	-0-	-0-	-0-	-0-					N	-0-					35
09	0	N	-0-	-0-	-0-	-0-					N	-0-					35
10	0	N	-0-	-0-	-0-	-0-					N	-0-					35
11	0	N	-0-	-0-	-0-	-0-					N	-0-					35

SCHULTZ BROTHERS C WELL #: 2H RRCID -> 243121 COMPL. DATE 07/25/2008 TOTAL DEPTH 7681 PERF. 8134 - 11380

06	3000	N	13166	-0-	10166	33843	75	1	12573	2	N	471	565	1			197
							518	9									
07	44006	X	10163	-0-	-33843	-0-	78	1	9727	2	N	325	374	1			148
							358	9									
08	2294	X	524	-0-	-1770	-0-	78	1	268	2	N	162	190	1			120
							178	9									
09	2220	X	150	-0-	-2070	-0-	75	1	75	2	N	-0-					120
10	2294	X	564	-0-	-1730	-0-	264	1	230	2	N	64					184
							70	9									
*11	4107	X	4107	-0-	-0-	-0-	255	1	3485	2	N	334	194	1			324
							367	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936
TYSON, D. R. WELL #: 5623H RRCID -> 247369 COMPL. DATE 12/21/2008 TOTAL DEPTH 7881 PERF. 8230 - 11919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1657	X	1657	-0-	-0-	-0-	59	1	1543	2	N	50	176	1			52
							55	9									
07	1688	X	1688	-0-	-0-	-0-	61	1	1560	2	N	61					113
							67	9									
08	2528	X	2528	-0-	-0-	-0-	61	1	2357	2	N	100					213
							110	9									
09	2330	X	2330	-0-	-0-	-0-	59	1	2227	2	N	40	177	1			76
							44	9									
*10	1956	X	1956	-0-	-0-	-0-	64	1	1844	2	N	44					120
							48	9									
*11	1870	N	1870	-0-	-0-	-0-	48	1	1776	2	N	42					162
							46	9									

PRICE, WD -B- WELL #: 10H RRCID -> 258033 COMPL. DATE 02/19/2010 TOTAL DEPTH 7792 PERF. 8152 - 11754

06	3264	X	3264	-0-	-0-	-0-	58	1	3156	2	N	45					200
							50	9									
07	2850	X	2850	-0-	-0-	-0-	16	1	2825	2	N	8					208
							9	9									
08	2656	X	2656	-0-	-0-	-0-	14	1	2613	2	N	26	188	1			46
							29	9									
09	3072	X	3072	-0-	-0-	-0-	58	1	2959	2	N	50					96
							55	9									
10	3131	X	2487	-0-	-644	-0-	64	1	2388	2	N	32					128
							35	9									
11	3030	X	2742	-0-	-288	-0-	115	1	2580	2	N	43					171
							47	9									

DOYLE, J.B. WELL #: 4 RRCID -> 258697 COMPL. DATE N/A TOTAL DEPTH 7805 PERF. 9040 - 0

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43

DOYLE, J.B. WELL #: 7 RRCID -> 258868 COMPL. DATE 06/10/2010 TOTAL DEPTH 8200 PERF. 7730 - 7805

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					56
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					56
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					56
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					56
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					56
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					56

REBA N MILLER WELL #: 9H RRCID -> 265412 COMPL. DATE 03/11/2011 TOTAL DEPTH 7779 PERF. 8236 - 12053

06	5520	X	48	-0-	-5472	-0-	48	2			N	-0-					107
07	4092	X	-0-	-0-	-4092	-0-					N	-0-					107
08	0	X	-0-	-0-	-0-	-0-					N	-0-					107
09	60	X	-0-	-0-	-60	-0-					N	-0-					107
10	62	X	-0-	-0-	-62	-0-					N	-0-					107
11	60	X	-0-	-0-	-60	-0-					N	-0-					107

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936
PRICE, WILLIS D. WELL #: 21H RRCID -> 265459 COMPL. DATE 01/19/2011 TOTAL DEPTH 7782 PERF. 8380 - 12465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					98
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					98
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					98
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					98
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					98
11	14B2	EXT	-0-	-0-	-0-	-0-					N	1					99

TYSON, D.R. WELL #: 3623H RRCID -> 265818 COMPL. DATE 04/19/2011 TOTAL DEPTH 7765 PERF. 8216 - 12014

06	1080	N	985	-0-	-95	-0-	59	1	902	2	N	22					216
							24	9									
07	1054	N	981	-0-	-73	-0-	60	1	907	2	N	13	185	1			44
							14	9									
08	1054	N	995	-0-	-59	-0-	60	1	876	2	N	54					98
							59	9									
09	990	N	938	-0-	-52	-0-	59	1	861	2	N	16					114
							18	9									
10	992	N	914	-0-	-78	-0-	63	1	831	2	N	18					132
							20	9									
11	960	N	932	-0-	-28	-0-	118	1	789	2	N	23					155
							25	9									

DOYLE, J.B. WELL #: 7706H RRCID -> 266374 COMPL. DATE 06/23/2011 TOTAL DEPTH 7726 PERF. 8310 - 12188

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15

DOYLE, J.B. WELL #: 8706H RRCID -> 266375 COMPL. DATE 06/18/2011 TOTAL DEPTH 7781 PERF. 8275 - 12260

06	5310	X	2547	-0-	-2763	-0-	117	1	2318	2	N	102	187	1			138
							112	9									
07	5487	X	3147	-0-	-2340	-0-	222	1	2782	2	N	130					268
							143	9									
08	6680	X	6680	-0-	-0-	-0-	312	1	5990	2	N	344	377	1			235
							378	9									
09	5684	X	5684	-0-	-0-	-0-	302	1	5087	2	N	268	378	1			125
							295	9									
10	5487	X	1414	-0-	-4073	-0-	111	1	1228	2	N	68					193
							75	9									
11	5310	X	381	-0-	-4929	-0-	13	1	368	2	N	-0-					193

PRICE, WILLIS D. WELL #: 22H RRCID -> 266376 COMPL. DATE 07/08/2011 TOTAL DEPTH 7863 PERF. 8252 - 11401

06	1350	N	1219	-0-	-131	-0-	59	1	1110	2	N	45					214
							50	9									
07	1302	N	1280	-0-	-22	-0-	60	1	1176	2	N	40	189	1			65
							44	9									
08	1364	N	1077	-0-	-287	-0-	54	1	976	2	N	43					108
							47	9									
09	1588	N	1588	-0-	-0-	-0-	1507	2	81	9	N	74					182
10	1271	N	491	-0-	-780	-0-	477	2	14	9	N	13					195
*11	1555	N	1555	-0-	-0-	-0-	99	1	1416	2	N	36	191	1			40
							40	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936
PRICE, WILLIS D. WELL #: 23H RRCID -> 266379 COMPL. DATE 11/29/2011 TOTAL DEPTH 7771 PERF. 8286 - 12492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	27	-0-	-3	-0-	27	2			N	-0-					113
07	62	N	5	-0-	-57	-0-	5	2			N	-0-					113
08	93	N	-0-	-0-	-93	-0-					N	-0-					113
09	359	N	359	-0-	-0-	-0-	102	1	236	2	N	19					132
							21	9									
*10	392	N	392	-0-	-0-	-0-	54	1	329	2	N	8					140
							9	9									
11	0	N	-0-	-0-	-0-	-0-					N	-0-					140

DOYLE, ROBERT B. WELL #: 3707H RRCID -> 266382 COMPL. DATE 08/05/2011 TOTAL DEPTH 7843 PERF. 8305 - 12480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					98
07	0	N	-0-	-0-	-0-	-0-					N	-0-					98
08	0	N	-0-	-0-	-0-	-0-					N	-0-					98
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					98
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					98
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					98

REBA N MILLER WELL #: 10H RRCID -> 266393 COMPL. DATE 06/14/2011 TOTAL DEPTH 7796 PERF. 8248 - 11961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	18	-0-	-12	-0-	18	1			N	-0-					158
07	155	N	19	-0-	-136	-0-	19	1			N	-0-					158
08	31	N	-0-	-0-	-31	-0-					N	-0-					158
09	35	N	35	-0-	-0-	-0-	35	2			N	-0-					158
*10	37	N	37	-0-	-0-	-0-	37	2			N	-0-					158
11	0	N	-0-	-0-	-0-	-0-					N	-0-					158

DOYLE, J.B. WELL #: 15H RRCID -> 266422 COMPL. DATE 12/20/2011 TOTAL DEPTH 7825 PERF. 8122 - 12494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					103
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					103
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					103
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					103
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					103
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					103

DOYLE, ROBERT B WELL #: 4707H RRCID -> 266454 COMPL. DATE 07/27/2011 TOTAL DEPTH 7815 PERF. 8197 - 12360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28

SCHULTZ BROTHERS B WELL #: 6693H RRCID -> 266457 COMPL. DATE 08/04/2011 TOTAL DEPTH 7670 PERF. 8009 - 11596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					63
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					63
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					63
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936
DOYLE, ROBERT B WELL #: 5619H RRCID -> 266469 COMPL. DATE 09/14/2011 TOTAL DEPTH 7841 PERF. 8156 - 12498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20

WILLIAM SCHULTZ WELL #: 5626H RRCID -> 266484 COMPL. DATE 02/22/2012 TOTAL DEPTH 7753 PERF. 8105 - 11957

06	2331	X	2331	-0-	-0-	-0-	18	1	2184	2	N	117					331
							129	9									
07	2468	X	2468	-0-	-0-	-0-	19	1	2329	2	N	109	187	1			253
							120	9									
08	2619	X	2619	-0-	-0-	-0-	19	1	2480	2	N	109					362
							120	9									
09	2525	X	2525	-0-	-0-	-0-	18	1	2400	2	N	97	192	1			267
							107	9									
10	2480	X	2475	-0-	-5	-0-	19	1	2364	2	N	84					351
							92	9									
11	2520	X	1602	-0-	-918	-0-	18	1	1495	2	N	81	190	1			242
							89	9									

DOYLE, ROBERT B. WELL #: 2707H RRCID -> 266559 COMPL. DATE 09/09/2010 TOTAL DEPTH 7823 PERF. 8096 - 11882

06	2370	X	19	-0-	-2351	-0-	18	1	1	2	N	-0-					33
07	2170	X	100	-0-	-2070	-0-	19	1	81	2	N	-0-					33
08	868	X	11	-0-	-857	-0-	1	1	10	2	N	-0-					33
09	330	X	-0-	-0-	-330	-0-					N	-0-					33
10	217	X	-0-	-0-	-217	-0-					N	-0-					33
11	90	X	-0-	-0-	-90	-0-					N	-0-					33

DOYLE, ROBERT B WELL #: 9619H RRCID -> 267105 COMPL. DATE 06/21/2011 TOTAL DEPTH 7938 PERF. 8569 - 12613

06	60	N	-0-	-0-	-60	-0-					N	-0-					30
07	0	N	-0-	-0-	-0-	-0-					N	-0-					30
08	0	N	-0-	-0-	-0-	-0-					N	-0-					30
09	0	N	-0-	-0-	-0-	-0-					N	-0-					30
10	0	N	-0-	-0-	-0-	-0-					N	-0-					30
11	0	N	-0-	-0-	-0-	-0-					N	-0-					30

PRICE, WILLIS D. WELL #: 25H RRCID -> 267668 COMPL. DATE 04/10/2012 TOTAL DEPTH 7764 PERF. 8320 - 14020

06	4561	X	4561	-0-	-0-	-0-	270	1	3469	2	N	747	943	1			276
							822	9									
07	4114	X	4114	-0-	-0-	-0-	279	1	2922	2	N	830	750	1			356
							913	9									
08	4867	X	4071	-0-	-796	-0-	273	1	3007	2	N	719	750	1			325
							791	9									
09	4710	X	2890	-0-	-1820	-0-	189	1	2021	2	N	618	563	1			380
							680	9									
*10	5869	X	5869	-0-	-0-	-0-	259	1	4531	2	N	981	951	1			410
							1079	9									
11	4560	X	3206	-0-	-1354	-0-	253	1	2479	2	N	431	570	1			271
							474	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936
DOYLE, J.B. WELL #: 11H RRCID -> 267714 COMPL. DATE 09/12/2012 TOTAL DEPTH 7790 PERF. 8198 - 12389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7950	X	6632	-0-	-1318	-0-	60	1	6432	2	N	127	187	1			146
							140	9									
07	7533	X	6514	-0-	-1019	-0-	62	1	6312	2	N	127	188	1			85
							140	9									
08	7161	X	6493	-0-	-668	-0-	62	1	6304	2	N	115					200
							127	9									
09	6870	X	6656	-0-	-214	-0-	60	1	6453	2	N	130	190	1			140
							143	9									
10	7037	X	6985	-0-	-52	-0-	62	1	6777	2	N	133	106	1			167
							146	9									
*11	6815	X	6815	-0-	-0-	-0-	60	1	6598	2	N	143	191	1			119
							157	9									

REBA N MILLER WELL #: 17H RRCID -> 268475 COMPL. DATE 07/08/2012 TOTAL DEPTH 7743 PERF. 8140 - 12346

06	4440	X	37	-0-	-4403	-0-	37	2			N	-0-					167
07	1271	X	-0-	-0-	-1271	-0-					N	-0-					167
08	403	X	-0-	-0-	-403	-0-					N	-0-					167
09	30	X	-0-	-0-	-30	-0-					N	-0-					167
10	31	X	-0-	-0-	-31	-0-					N	-0-					167
11	30	X	-0-	-0-	-30	-0-					N	-0-					167

DOYLE, ROBERT B WELL #: 6143H RRCID -> 278576 COMPL. DATE 02/09/2015 TOTAL DEPTH 7980 PERF. 8498 - 12413

06	2910	X	2127	-0-	-783	-0-	87	1	1911	2	N	117					258
							129	9									
07	7006	X	7006	-0-	-0-	-0-	279	1	6250	2	N	434	568	1			124
							477	9									
08	3007	X	1747	-0-	-1260	-0-	102	1	1631	2	N	13					137
							14	9									
09	2910	X	225	-0-	-2685	-0-	11	1	214	2	N	-0-					137
10	3007	X	436	-0-	-2571	-0-	16	1	420	2	N	-0-					137
*11	5182	X	5182	-0-	-0-	-0-	259	1	4488	2	N	395	385	1			147
							435	9									

DOYLE, ROBERT B WELL #: 6144H RRCID -> 278802 COMPL. DATE 02/08/2015 TOTAL DEPTH 7977 PERF. 8393 - 12573

06	5400	X	4261	-0-	-1139	-0-	90	1	3945	2	N	205	189	1			209
							226	9									
07	5580	X	3500	-0-	-2080	-0-	93	1	3228	2	N	163	187	1			185
							179	9									
08	5053	X	4278	-0-	-775	-0-	55	1	3959	2	N	240	187	1			238
							264	9									
09	4560	X	3102	-0-	-1458	-0-	162	1	2819	2	N	110	189	1			159
							121	9									
*10	10506	X	10506	-0-	-0-	-0-	277	1	9664	2	N	514	383	1			290
							565	9									
*11	7610	X	7610	-0-	-0-	-0-	263	1	7028	2	N	290	383	1			197
							319	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936
DOYLE, ROBERT 'B' WELL #: 6142H RRCID -> 279623 COMPL. DATE 02/09/2015 TOTAL DEPTH 7885 PERF. 8495 - 13207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	13881	X	13881	-0-	-0-	-0-	248	1	12581	2	N	956	756	1			291
							1052	9									
07	17781	X	17781	-0-	-0-	-0-	279	1	16831	2	N	610	751	1			150
							671	9									
08	15466	X	15466	-0-	-0-	-0-	279	1	14736	2	N	410	376	1			184
							451	9									
09	10686	X	10686	-0-	-0-	-0-	136	1	10367	2	N	166	184	1			166
							183	9									
10	9083	X	2130	-0-	-6953	-0-	2130	2			N	-0-					166
*11	11625	X	11625	-0-	-0-	-0-	279	1	10902	2	N	404	380	1			190
							444	9									

DOYLE, ROBERT 'B' WELL #: 6141H RRCID -> 279693 COMPL. DATE 02/13/2015 TOTAL DEPTH 7867 PERF. 8432 - 12214

06	5520	X	5336	-0-	-184	-0-	86	1	5173	2	N	70					131
							77	9									
07	5704	X	4438	-0-	-1266	-0-	4379	2	59	9	N	54					185
08	5704	X	4205	-0-	-1499	-0-	4141	2	64	9	N	58	189	1			54
09	5520	X	4132	-0-	-1388	-0-	4070	2	62	9	N	56					110
10	5704	X	4260	-0-	-1444	-0-	26	1	4169	2	N	59					169
							65	9									
11	5340	X	4191	-0-	-1149	-0-	89	1	4038	2	N	58					227
							64	9									

HARRY PARKER 697 WELL #: 10H RRCID -> 281831 COMPL. DATE 11/19/2016 TOTAL DEPTH 7828 PERF. 8168 - 12404

06	42150	X	36142	-0-	-6008	-0-	216	1	34619	2	N	1188	1121	1			309
							1307	9									
07	43555	X	34882	-0-	-8673	-0-	223	1	33397	2	N	1147	1122	1			334
							1262	9									
08	43555	X	30791	-0-	-12764	-0-	220	1	29601	2	N	882	933	1			283
							970	9									
09	42150	X	26943	-0-	-15207	-0-	216	1	25893	2	N	758	752	1			289
							834	9									
10	41261	X	26592	-0-	-14669	-0-	223	1	25553	2	N	742	763	1			268
							816	9									
11	36150	X	24014	-0-	-12136	-0-	216	1	23086	2	N	647	778	1			137
							712	9									

HARRY PARKER 697 WELL #: 9H RRCID -> 281832 COMPL. DATE 11/22/2016 TOTAL DEPTH 7883 PERF. 8277 - 12292

06	19170	X	1916	-0-	-17254	-0-	45	1	1310	2	N	510	558	1	1636	7	190
							561	9									
07	16554	X	812	-0-	-15742	-0-	130	1	276	2	N	369	356	1			203
							406	9									
08	9610	X	2489	-0-	-7121	-0-	991	1	1062	2	N	396	367	1			232
							436	9									
09	6169	X	6169	-0-	-0-	-0-	216	1	5439	2	N	467	374	1			325
							514	9									
*10	5229	X	5229	-0-	-0-	-0-	228	1	4539	2	N	420	568	1			177
							462	9									
*11	4534	X	4534	-0-	-0-	-0-	306	1	3821	2	N	370	385	1			162
							407	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936
HARRY PARKER 697 WELL #: 7H RRCID -> 281852 COMPL. DATE 11/20/2016 TOTAL DEPTH 7855 PERF. 8175 - 12374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	32010	X	18367	-0-	-13643	-0-	105	1	16932	2	N	1209	1489	1			187
							1330	9									
07	24211	X	17643	-0-	-6568	-0-	93	1	16338	2	N	1102	931	1			358
							1212	9									
08	24211	X	14896	-0-	-9315	-0-	219	1	13610	2	N	970	1117	1			211
							1067	9									
09	23430	X	12808	-0-	-10622	-0-	130	1	11775	2	N	821	747	1			285
							903	9									
10	20863	X	9943	-0-	-10920	-0-	226	1	8892	2	N	750	759	1			276
							825	9									
11	18360	X	9579	-0-	-8781	-0-	297	1	8528	2	N	685	772	1			189
							754	9									

HARRY PARKER 697 WELL #: 8H RRCID -> 281855 COMPL. DATE 11/23/2016 TOTAL DEPTH 7811 PERF. 8360 - 12419

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10290	X	9522	-0-	-768	-0-	525	1	8347	2	N	591	730	1			186
							650	9									
07	10633	X	9578	-0-	-1055	-0-	128	1	9415	2	N	32	218	1			-0-
							35	9									
08	10633	X	8546	-0-	-2087	-0-	2455	1	5817	2	N	-0-					431
							274	5									
09	10290	X	6535	-0-	-3755	-0-	173	1	6022	2	N	309	183	1			322
							340	9									
10	10633	X	7173	-0-	-3460	-0-	130	1	6830	2	N	194	184	1			332
							213	9									
11	9510	X	6276	-0-	-3234	-0-	248	1	5723	2	N	277	386	1			223
							305	9									

REBA N MILLER WELL #: 12H RRCID -> 282298 COMPL. DATE 03/05/2017 TOTAL DEPTH 7722 PERF. 8242 - 12420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	48679	X	12663	-0-	-36016	-0-	649	1	10328	2	N	1533	1472	1			372
							1686	9									
07	13100	X	13100	-0-	-0-	-0-	759	1	10779	2	N	1420	1499	1			293
							1562	9									
08	13337	X	13337	-0-	-0-	-0-	4333	1	7442	2	N	1420					1713
							1562	9									
09	12603	X	12603	-0-	-0-	-0-	396	1	10917	2	N	1173	1074	1			549
							1290	9									
*10	12716	X	12716	-0-	-0-	-0-	409	1	11239	2	N	971	1140	1			380
							1068	9									
*11	11378	X	11378	-0-	-0-	-0-	396	1	9992	2	N	900	956	1			324
							990	9									

REBA N MILLER WELL #: 18H RRCID -> 282340 COMPL. DATE 03/03/2017 TOTAL DEPTH 7759 PERF. 8169 - 12381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	76482	X	25153	-0-	-51329	-0-	1358	1	21624	2	N	1974	1695	1			492
							2171	9									
07	22199	X	22199	-0-	-0-	-0-	1332	1	18927	2	N	1764	1876	1			380
							1940	9									
08	19906	X	19906	-0-	-0-	-0-	6610	1	11356	2	N	1764					2144
							1940	9									
09	18360	X	17905	-0-	-455	-0-	396	1	16117	2	N	1265	1311	1			372
							1392	9									
10	18972	X	17804	-0-	-1168	-0-	409	1	15922	2	N	1339	1331	1			380
							1473	9									
11	18360	X	15519	-0-	-2841	-0-	396	1	13904	2	N	1108	1156	1			332
							1219	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
4P ENERGY TEXAS, LLC 953803
IMKE, JOE, UNIT WELL #: 1 RRCID -> 033134 COMPL. DATE 03/20/1964 TOTAL DEPTH 7625 PERF. 7498 - 7516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIPER WELL #: 601 RRCID -> 077299 COMPL. DATE 05/15/1978 TOTAL DEPTH 7890 PERF. 7749 - 7788

06	1793	X	316	-0-	-1477	-0-	316	2			N	-0-					37
07	832	N	832	-0-	-0-	-0-	806	2	26	9	N	24					61
08	1027	N	1027	-0-	-0-	-0-	1016	2	11	9	N	10					71
09	1004	N	1004	-0-	-0-	-0-	1004	2			N	-0-					71
10	1000	N	1000	-0-	-0-	-0-	1000	2			N	-0-					71
11	600	N	NO RPT	-0-	-600	-0-					N	NO RPT					71

PIPER WELL #: 600 RRCID -> 080298 COMPL. DATE 12/01/1978 TOTAL DEPTH 7930 PERF. 7554 - 7808

06	11665	X	1015	-0-	-10650	-0-	1015	2			N	-0-					94
07	1075	N	1075	-0-	-0-	-0-	1069	2	6	9	N	5					99
08	1077	N	1077	-0-	-0-	-0-	1067	2	10	9	N	9					108
09	1117	N	1117	-0-	-0-	-0-	1114	2	3	9	N	3	72	1			39
10	1113	N	1113	-0-	-0-	-0-	1113	2			N	-0-					39
11	1050	N	NO RPT	-0-	-1050	-0-					N	NO RPT					39

HAINES WELL #: 1420 RRCID -> 131942 COMPL. DATE 05/03/1989 TOTAL DEPTH 8206 PERF. 7997 - 8061

06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					3
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					3
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					3
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					3
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					3
11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					3

LOTZ -419- WELL #: 2 RRCID -> 164884 COMPL. DATE 07/20/1997 TOTAL DEPTH 8250 PERF. 7982 - 8059

06	0	N	-0-	-0-	-0-	-0-					N	-0-					30
07	0	N	-0-	-0-	-0-	-0-					N	-0-					30
08	0	N	-0-	-0-	-0-	-0-					N	-0-					30
09	0	N	-0-	-0-	-0-	-0-					N	-0-					30
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					30
11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					30

TUBB WELL #: 2 RRCID -> 188301 COMPL. DATE 01/17/2002 TOTAL DEPTH 10490 PERF. 8430 - 8448

06	7	N	-0-	-0-	-7	-0-					N	-0-					480
07	0	N	-0-	-0-	-0-	-0-					N	-0-					480
08	0	N	-0-	-0-	-0-	-0-					N	-0-					480
09	0	N	-0-	-0-	-0-	-0-					N	-0-					480
10	0	N	-0-	-0-	-0-	-0-					N	-0-					480
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					480

PIPER WELL #: 1629 RRCID -> 207086 COMPL. DATE 07/22/2004 TOTAL DEPTH 9300 PERF. 7738 - 9083

06	500	X	500	-0-	-0-	-0-	498	2	2	9	N	2					595
07	410	N	410	-0-	-0-	-0-	393	2	17	9	N	15					610
08	299	N	299	-0-	-0-	-0-	299	2			N	-0-					610
09	510	N	309	-0-	-201	-0-	301	2	8	9	N	7					617
10	403	N	340	-0-	-63	-0-	334	2	6	9	N	5					622
11	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					622

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
4P ENERGY TEXAS, LLC //CONT.// 953803
FRY WELL #: 2195 RRCID -> 229971 COMPL. DATE 12/01/2007 TOTAL DEPTH 11700 PERF. 7341 - 8470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	470	N	470	-0-	-0-	-0-	441	2	29	9	N	26					416
07	512	N	512	-0-	-0-	-0-	483	2	29	9	N	26					442
08	445	N	445	-0-	-0-	-0-	422	2	23	9	N	21	197	1			266
09	758	N	758	-0-	-0-	-0-	729	2	29	9	N	26					292
10	387	N	387	-0-	-0-	-0-	370	2	17	9	N	15					307
11	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					307

KARNES WELL #: 4431H RRCID -> 252955 COMPL. DATE 08/06/2008 TOTAL DEPTH 8162 PERF. 8310 - 11722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7522	X	7522	-0-	-0-	-0-	7312	2	210	9	N	191	189	1			527
07	6594	X	6594	-0-	-0-	-0-	6411	2	183	9	N	166	170	1			523
08	7408	X	7408	-0-	-0-	-0-	7152	2	256	9	N	233	371	1			385
09	7902	X	7902	-0-	-0-	-0-	7623	2	279	9	N	254	187	1			452
10	8232	X	8232	-0-	-0-	-0-	7939	2	293	9	N	266	194	1			524
11	2190	X	NO RPT	-0-	-2190	-0-					N	NO RPT					524

CHARLOTTE 136 WELL #: 1H RRCID -> 262197 COMPL. DATE 03/31/2011 TOTAL DEPTH 9669 PERF.10040 - 13622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4500	X	-0-	-0-	-4500	-0-					N	-0-					261
07	4650	X	23	-0-	-4627	-0-	23	2			N	-0-					261
08	4650	X	-0-	-0-	-4650	-0-					N	-0-					261
09	4320	X	-0-	-0-	-4320	-0-					N	-0-					261
10	3100	X	-0-	-0-	-3100	-0-					N	-0-					261
11	30	X	NO RPT	-0-	-30	-0-					N	NO RPT					261

CAMERON WELL #: 1911H RRCID -> 262903 COMPL. DATE 11/10/2011 TOTAL DEPTH 8562 PERF. 8607 - 12830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4380	X	3121	-0-	-1259	-0-	2376	2	745	9	N	677	761	1			837
07	4526	X	4166	-0-	-360	-0-	3444	2	722	9	N	656	559	1			934
08	4396	X	4396	-0-	-0-	-0-	3692	2	704	9	N	640	751	1			823
09	4211	X	4211	-0-	-0-	-0-	3560	2	651	9	N	592	571	1			844
10	4796	X	4796	-0-	-0-	-0-	4100	2	696	9	N	633	573	1			904
11	4260	X	NO RPT	-0-	-4260	-0-					N	NO RPT					904

ALEXANDER WELL #: 1921H RRCID -> 263485 COMPL. DATE 12/31/2011 TOTAL DEPTH 8517 PERF. 8602 - 12886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2880	X	1974	-0-	-906	-0-	1728	2	246	9	N	224	373	1			1095
07	2976	X	1662	-0-	-1314	-0-	1458	2	204	9	N	185	188	1			1092
08	2821	X	139	-0-	-2682	-0-	139	2			N	-0-					1092
09	2670	X	-0-	-0-	-2670	-0-					N	-0-					1092
10	5052	X	5052	-0-	-0-	-0-	4184	2	868	9	N	789	691	1			1190
11	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					1190

WATERS WELL #: 4328H RRCID -> 263486 COMPL. DATE 08/31/2011 TOTAL DEPTH 8052 PERF. 8048 - 12465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10175	X	10175	-0-	-0-	-0-	9907	2	268	9	N	244	187	1			938
07	7750	X	4297	-0-	-3453	-0-	4114	2	183	9	N	166	191	1			913
08	7750	X	5481	-0-	-2269	-0-	5186	2	295	9	N	268	378	1			803
09	7500	X	5025	-0-	-2475	-0-	4751	2	274	9	N	249	189	1			863
10	7750	X	5126	-0-	-2624	-0-	4862	2	264	9	N	240	189	1			914
11	7500	X	NO RPT	-0-	-7500	-0-					N	NO RPT					914

LIEPE WELL #: 2832H RRCID -> 264006 COMPL. DATE 02/27/2010 TOTAL DEPTH 8300 PERF. 8390 - 12742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5165	X	5165	-0-	-0-	-0-	4826	2	339	9	N	308	381	1			530
07	5163	X	5163	-0-	-0-	-0-	4862	2	301	9	N	274	378	1			426
08	5117	X	5117	-0-	-0-	-0-	4811	2	306	9	N	278	188	1			516
09	4597	X	4597	-0-	-0-	-0-	4322	2	275	9	N	250	191	1			575
10	4167	X	4167	-0-	-0-	-0-	3867	2	300	9	N	273	374	1			474
11	2520	X	NO RPT	-0-	-2520	-0-					N	NO RPT					474

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
4P ENERGY TEXAS, LLC //CONT.// 953803
J O PRICE TRUST 100 LIP WELL #: 1H RRCID -> 264790 COMPL. DATE 02/11/2012 TOTAL DEPTH 8711 PERF. 8733 - 13025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2247	X	2247	-0-	-0-	-0-	1669	2	578	9	N	525	377	1			2605
07	2601	N	2601	-0-	-0-	-0-	2095	2	506	9	N	460	381	1			2684
08	2362	N	2362	-0-	-0-	-0-	1868	2	494	9	N	449	916	1			2217
09	2258	N	2258	-0-	-0-	-0-	1764	2	494	9	N	449	555	1			2111
10	2390	N	2390	-0-	-0-	-0-	1880	2	510	9	N	464	519	1			2056
11	1410	N	NO RPT	-0-	-1410	-0-					N	NO RPT					2056

ARLENE WELL #: 1011H RRCID -> 264791 COMPL. DATE 01/19/2012 TOTAL DEPTH 8635 PERF. 8670 - 13110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4770	X	3644	-0-	-1126	-0-	3255	2	389	9	N	354	190	1			1096
07	4123	X	3854	-0-	-269	-0-	3438	2	416	9	N	378	381	1			1093
08	4123	X	3815	-0-	-308	-0-	3323	2	492	9	N	447	752	1			788
09	4207	X	4207	-0-	-0-	-0-	3754	2	453	9	N	412	534	1			666
10	4586	X	4586	-0-	-0-	-0-	4212	2	374	9	N	340	463	1			543
11	3720	X	NO RPT	-0-	-3720	-0-					N	NO RPT					543

LOUISE PARNELL WELL #: 1881H RRCID -> 265115 COMPL. DATE 03/10/2012 TOTAL DEPTH 8588 PERF. 8551 - 12803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7693	X	7693	-0-	-0-	-0-	6938	2	755	9	N	686	567	1			2823
07	6888	X	6888	-0-	-0-	-0-	6000	2	888	9	N	807	950	1			2680
08	7280	X	7280	-0-	-0-	-0-	6533	2	747	9	N	679	754	1			2605
09	6852	X	6852	-0-	-0-	-0-	6320	2	532	9	N	484	921	1			2168
10	7391	X	7391	-0-	-0-	-0-	6609	2	782	9	N	711	352	1			2527
11	5100	X	NO RPT	-0-	-5100	-0-					N	NO RPT					2527

TUBB WELL #: 2841H RRCID -> 265729 COMPL. DATE 02/11/2009 TOTAL DEPTH 8358 PERF. 8430 - 12272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7830	X	5017	-0-	-2813	-0-	4835	2	182	9	N	165	191	1			1082
07	7130	X	5272	-0-	-1858	-0-	5067	2	205	9	N	186	191	1			1077
08	6634	X	4747	-0-	-1887	-0-	4569	2	178	9	N	162	190	1			1049
09	6420	X	4642	-0-	-1778	-0-	4463	2	179	9	N	163	187	1			1025
10	5828	X	4456	-0-	-1372	-0-	4273	2	183	9	N	166	189	1			1002
11	5100	X	NO RPT	-0-	-5100	-0-					N	NO RPT					1002

LIEPE WELL #: 2831H RRCID -> 265734 COMPL. DATE 02/14/2009 TOTAL DEPTH 8291 PERF. 8340 - 12162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		131	-0-	131	131	131	2			N	-0-					124
07	14B2 EXT		201	-0-	201	332	201	2			N	-0-					124
08	524	X	192	-0-	-332	-0-	192	2			N	-0-					124
09	175	X	175	-0-	-0-	-0-	175	2			N	-0-					124
10	186	N	114	-0-	-72	-0-	114	2			N	-0-					124
11	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					124

TUBB WELL #: 2842H RRCID -> 265737 COMPL. DATE 01/12/2010 TOTAL DEPTH 8336 PERF. 8420 - 12502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3927	X	3927	-0-	-0-	-0-	3699	2	228	9	N	207					893
07	5611	X	5611	-0-	-0-	-0-	5159	2	452	9	N	411	562	1			742
08	4902	X	4902	-0-	-0-	-0-	4638	2	264	9	N	240	196	1			786
09	5172	X	5172	-0-	-0-	-0-	4825	2	347	9	N	315	186	1			915
10	4995	X	4995	-0-	-0-	-0-	4744	2	251	9	N	228	380	1			763
11	2340	X	NO RPT	-0-	-2340	-0-					N	NO RPT					763

WILSON ESTATE WELL #: 81H RRCID -> 266504 COMPL. DATE 07/08/2011 TOTAL DEPTH 8723 PERF. 8810 - 13150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2096	N	2096	-0-	-0-	-0-	1424	2	672	9	N	611	562	1			959
07	1723	N	1723	-0-	-0-	-0-	1359	2	364	9	N	331	564	1			726
08	1515	N	1515	-0-	-0-	-0-	1233	2	282	9	N	256	372	1			610
09	1347	N	1347	-0-	-0-	-0-	1143	2	204	9	N	185	376	1			419
10	1400	N	1400	-0-	-0-	-0-	1063	2	337	9	N	306	192	1			533
11	1200	N	NO RPT	-0-	-1200	-0-					N	NO RPT					533

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
4P ENERGY TEXAS, LLC //CONT.// 953803
WATERS WELL #: 2329H RRCID -> 267034 COMPL. DATE 06/14/2011 TOTAL DEPTH 8060 PERF. 8163 - 12465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4812	X	4812	-0-	-0-	-0-	4480	2	332	9	N	302	374	1			661
07	4918	X	4918	-0-	-0-	-0-	4588	2	330	9	N	300	190	1			771
08	4823	X	4823	-0-	-0-	-0-	4513	2	310	9	N	282	381	1			672
09	4500	X	4470	-0-	-30	-0-	4175	2	295	9	N	268	190	1			750
10	4650	X	4589	-0-	-61	-0-	4262	2	327	9	N	297	191	1			856
11	4500	X	NO RPT	-0-	-4500	-0-					N	NO RPT					856

PEYTON WELL #: 1811H RRCID -> 267035 COMPL. DATE 09/03/2010 TOTAL DEPTH 8669 PERF. 8860 - 12899

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1685	N	1685	-0-	-0-	-0-	1321	2	364	9	N	331	379	1			1699
07	1377	N	1377	-0-	-0-	-0-	1006	2	371	9	N	337	380	1			1656
08	1166	N	1166	-0-	-0-	-0-	915	2	251	9	N	228	383	1			1501
09	870	N	870	-0-	-0-	-0-	818	2	52	9	N	47	382	1			1166
10	954	N	954	-0-	-0-	-0-	587	2	367	9	N	334	193	1			1307
11	750	N	NO RPT	-0-	-750	-0-					N	NO RPT					1307

PRICE, JAMES OREN WELL #: 1021H RRCID -> 267040 COMPL. DATE 10/10/2011 TOTAL DEPTH 8637 PERF. 8840 - 13310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4650	X	4547	-0-	-103	-0-	4140	2	407	9	N	370	193	1			244
07	4805	X	3213	-0-	-1592	-0-	2807	2	406	9	N	369	381	1			232
08	4805	X	3098	-0-	-1707	-0-	2720	2	378	9	N	344	564	1			12
09	4650	X	3168	-0-	-1482	-0-	2508	2	660	9	N	600	548	1			64
10	4805	X	3095	-0-	-1710	-0-	2723	2	372	9	N	338	180	1			222
11	4560	X	NO RPT	-0-	-4560	-0-					N	NO RPT					222

GARY WELL #: 2831H RRCID -> 267155 COMPL. DATE 04/16/2010 TOTAL DEPTH 8408 PERF. 8560 - 12722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3236	X	3236	-0-	-0-	-0-	3045	2	191	9	N	174	189	1			434
07	2745	X	2745	-0-	-0-	-0-	2576	2	169	9	N	154	189	1			399
08	2666	X	2638	-0-	-28	-0-	2464	2	174	9	N	158					557
09	2580	X	2573	-0-	-7	-0-	2401	2	172	9	N	156	190	1			523
10	2956	X	2956	-0-	-0-	-0-	2735	2	221	9	N	201	189	1			535
11	2580	X	NO RPT	-0-	-2580	-0-					N	NO RPT					535

KELLN 78 LIP WELL #: 1H RRCID -> 267835 COMPL. DATE 01/28/2013 TOTAL DEPTH 8816 PERF. 8990 - 13174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5007	X	5007	-0-	-0-	-0-	4495	2	512	9	N	465	372	1			961
07	3963	X	3963	-0-	-0-	-0-	3410	2	553	9	N	503	555	1			909
08	3931	X	3931	-0-	-0-	-0-	3377	2	554	9	N	504	750	1			663
09	3595	X	3595	-0-	-0-	-0-	3065	2	530	9	N	482	379	1			766
10	3394	X	3394	-0-	-0-	-0-	2844	2	550	9	N	500	573	1			693
11	2790	X	NO RPT	-0-	-2790	-0-					N	NO RPT					693

BROWNLEE 198 LIP WELL #: 1H RRCID -> 267951 COMPL. DATE 04/18/2012 TOTAL DEPTH 8416 PERF. 8535 - 12892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2586	X	2586	-0-	-0-	-0-	2319	2	267	9	N	243	372	1			999
07	1081	X	1081	-0-	-0-	-0-	953	2	128	9	N	116					1115
08	4133	X	4133	-0-	-0-	-0-	3371	2	762	9	N	693	745	1			1063
09	3149	X	3149	-0-	-0-	-0-	2742	2	407	9	N	370	358	1			1075
10	620	X	171	-0-	-449	-0-	147	2	24	9	N	22	191	1			906
11	600	X	NO RPT	-0-	-600	-0-					N	NO RPT					906

TUBB WELL #: 2844H RRCID -> 268891 COMPL. DATE 02/08/2013 TOTAL DEPTH 8362 PERF. 8590 - 12668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5060	X	5060	-0-	-0-	-0-	4807	2	253	9	N	230	189	1			621
07	4684	X	4684	-0-	-0-	-0-	4420	2	264	9	N	240	183	1			678
08	5147	X	5147	-0-	-0-	-0-	4793	2	354	9	N	322	386	1			614
09	4844	X	4844	-0-	-0-	-0-	4578	2	266	9	N	242	189	1			667
10	5323	X	5323	-0-	-0-	-0-	5024	2	299	9	N	272	384	1			555
11	1650	X	NO RPT	-0-	-1650	-0-					N	NO RPT					555

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
4P ENERGY TEXAS, LLC //CONT.// 953803
JP TRUST 76 LIP WELL #: 1H RRCID -> 270164 COMPL. DATE 04/04/2013 TOTAL DEPTH 8747 PERF. 9080 - 12954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3876	X	3876	-0-	-0-	-0-	3447	2	429	9	N	390	191	1			794
07	3069	X	2418	-0-	-651	-0-	2089	2	329	9	N	299	379	1			714
08	3069	X	2088	-0-	-981	-0-	1768	2	320	9	N	291	378	1			627
09	2970	X	1625	-0-	-1345	-0-	1335	2	290	9	N	264	189	1			702
10	3069	X	2516	-0-	-553	-0-	2193	2	323	9	N	294	170	1			826
11	2970	X	NO RPT	-0-	-2970	-0-					N	NO RPT					826

WALKER WELL #: 1642H RRCID -> 270583 COMPL. DATE 10/04/2013 TOTAL DEPTH 8648 PERF. 8830 - 13066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6626	X	6626	-0-	-0-	-0-	6010	2	616	9	N	560	570	1			2407
07	5999	X	5999	-0-	-0-	-0-	5410	2	589	9	N	535	570	1			2372
08	5791	X	5791	-0-	-0-	-0-	5286	2	505	9	N	459	526	1			2305
09	5756	X	5756	-0-	-0-	-0-	5209	2	547	9	N	497	570	1			2232
10	5436	X	5436	-0-	-0-	-0-	4943	2	493	9	N	448	381	1			2299
11	1500	X	NO RPT	-0-	-1500	-0-					N	NO RPT					2299

SGR 79 LIP WELL #: 1H RRCID -> 270984 COMPL. DATE 05/15/2013 TOTAL DEPTH 8808 PERF. 9140 - 13172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2460	X	1872	-0-	-588	-0-	1426	2	446	9	N	405	558	1			2220
07	2542	X	1704	-0-	-838	-0-	1239	2	465	9	N	423	568	1			2075
08	2542	X	1395	-0-	-1147	-0-	975	2	420	9	N	382	564	1			1893
09	2460	X	1436	-0-	-1024	-0-	984	2	452	9	N	411	373	1			1931
10	2542	X	1596	-0-	-946	-0-	1149	2	447	9	N	406	189	1			2148
11	1860	X	NO RPT	-0-	-1860	-0-					N	NO RPT					2148

LOUISE PARNELL WELL #: 1882H RRCID -> 271094 COMPL. DATE 08/16/2013 TOTAL DEPTH 8617 PERF. 8970 - 13134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6690	X	5453	-0-	-1237	-0-	4778	2	675	9	N	614	574	1			2922
07	6913	X	4965	-0-	-1948	-0-	4316	2	649	9	N	590	380	1			3132
08	6913	X	5027	-0-	-1886	-0-	4489	2	538	9	N	489	946	1			2675
09	6660	X	5221	-0-	-1439	-0-	4638	2	583	9	N	530	696	1			2509
10	6882	X	4952	-0-	-1930	-0-	4384	2	568	9	N	516	383	1			2642
11	5460	X	NO RPT	-0-	-5460	-0-					N	NO RPT					2642

KARNES WELL #: 4432H RRCID -> 273086 COMPL. DATE 10/11/2013 TOTAL DEPTH 8236 PERF. 8340 - 13056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	18150	X	17590	-0-	-560	-0-	16979	2	611	9	N	555	570	1			424
07	18755	X	17873	-0-	-882	-0-	16907	2	966	9	N	878	744	1			558
08	18755	X	17016	-0-	-1739	-0-	16141	2	875	9	N	795	934	1			419
09	17850	X	16399	-0-	-1451	-0-	15593	2	806	9	N	733	567	1			585
10	18445	X	16742	-0-	-1703	-0-	15884	2	858	9	N	780	926	1			439
11	17580	X	NO RPT	-0-	-17580	-0-					N	NO RPT					439

BEN PARNELL 165 LIP WELL #: 1H RRCID -> 274437 COMPL. DATE 04/04/2014 TOTAL DEPTH 8714 PERF. 8854 - 13562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7290	X	6119	-0-	-1171	-0-	5633	2	486	9	N	442	573	1			1309
07	7440	X	5333	-0-	-2107	-0-	4847	2	486	9	N	442	579	1			1172
08	7440	X	5743	-0-	-1697	-0-	4923	2	820	9	N	745	756	1			1161
09	7110	X	5220	-0-	-1890	-0-	4661	2	559	9	N	508	761	1			908
10	7223	X	5352	-0-	-1871	-0-	4684	2	668	9	N	607	536	1			979
11	6120	X	NO RPT	-0-	-6120	-0-					N	NO RPT					979

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
4P ENERGY TEXAS, LLC //CONT.// 953803
TUBB WELL #: 3247HA RRCID -> 282792 COMPL. DATE 10/06/2016 TOTAL DEPTH 8410 PERF. 8823 - 13473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		58589	-0-	58589	186207	50726	2	7863	9	N	7148	7183	1			383
01	0		49996	-0-	49996	236203	43896	2	6100	9	N	5545	5681	1			247
02	0		39675	-0-	39675	275878	35147	2	4528	9	N	4116	3851	1			512
03	0		39126	-0-	39126	315004	34920	2	4206	9	N	3824	3876	1			460
04	0		35566	-0-	35566	350570	32002	2	3564	9	N	3240	3441	1			259
05	0		32473	-0-	32473	383043	29078	2	3395	9	N	3086	2926	1			419
06	0		27952	-0-	27952	410995	25019	2	2933	9	N	2666	2766	1			319
*07	438886	X	27891	-0-	-410995	-0-	25195	2	2696	9	N	2451	2557	1			213
08	26040	X	25192	-0-	-848	-0-	22695	2	2497	9	N	2270	2004	1			479
09	25200	X	21835	-0-	-3365	-0-	19636	2	2199	9	N	1999	2199	1			279
*10	26040	X	21769	-0-	-4271	-0-	19708	2	2061	9	N	1874	1827	1			326
11	25200	X	NO RPT	-0-	-25200	-0-					N	NO RPT					326

LIPSCOMB (DOUGLAS) 53869 380 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
BORN, ALEX "F" WELL #: 2 RRCID -> 155741 COMPL. DATE 08/01/1995 TOTAL DEPTH 10007 PERF. 6050 - 6070

06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					27
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27

REDELSPERGER WELL #: 4 RRCID -> 163474 COMPL. DATE 10/08/1996 TOTAL DEPTH 9935 PERF. 6036 - 6064

06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BORN, ALEX "F" WELL #: 3U RRCID -> 164695 COMPL. DATE 07/17/1997 TOTAL DEPTH 11050 PERF. 6010 - 6028

06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHOENHALS, H. G. WELL #: 4861 RRCID -> 164958 COMPL. DATE 05/04/1997 TOTAL DEPTH 7750 PERF. 6006 - 6024

06	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
PEERY WELL #: 7 RRCID -> 178194 COMPL. DATE 07/13/2000 TOTAL DEPTH 7755 PERF. 5816 - 5825

06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPSCOMB (HEPLER) 53869 400 ASSOCIATED 49B CNTY: LIPSCOMB
4P ENERGY TEXAS, LLC 953803
PIPER WELL #: 6312 RRCID -> 127884 COMPL. DATE 04/20/1985 TOTAL DEPTH 10350 PERF. 7748 - 7786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4838	R	4838	-0-	-0-	-0-	4750	2	88	9	N	80	178	1			137
07	4546	R	4546	-0-	-0-	-0-	4436	2	110	9	N	100					237
08	3968	R	3968	-0-	-0-	-0-	3891	2	77	9	N	70	180	1			127
09	3648	R	3648	-0-	-0-	-0-	3568	2	80	9	N	73					200
10	2542	#	1580	-0-	-962	-0-	1578	2	2	9	N	2					202
11	2460	#	NO RPT	-0-	-2460	-0-					N	NO RPT					202

LIPSCOMB (MORROW) 53869 450 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
WEBB -D- WELL #: 1 RRCID -> 145478 COMPL. DATE 09/14/1989 TOTAL DEPTH 10460 PERF.10052 - 10071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					22
07	0	N	-0-	-0-	-0-	-0-					N	-0-					22
08	0	N	-0-	-0-	-0-	-0-					N	-0-					22
09	0	N	-0-	-0-	-0-	-0-					N	-0-					22
10	0	N	-0-	-0-	-0-	-0-					N	-0-					22
11	0	N	-0-	-0-	-0-	-0-					N	-0-					22

CHAPARRAL ENERGY, L.L.C. 144535
LAUBHAN WELL #: 1 RRCID -> 100148 COMPL. DATE 01/14/1982 TOTAL DEPTH 10310 PERF. 9151 - 9157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2056	N	2056	-0-	-0-	-0-	2056	2			N	-0-					-0-
07	1457	N	1457	-0-	-0-	-0-	1457	2			N	-0-					-0-
08	1204	N	1204	-0-	-0-	-0-	1204	2			N	-0-					-0-
09	2010	N	1116	-0-	-894	-0-	1116	2			N	-0-					-0-
10	1747	N	1747	-0-	-0-	-0-	1747	2			N	-0-					-0-
*11	1263	N	1263	-0-	-0-	-0-	1263	2			N	-0-					-0-

ENERVEST OPERATING, L.L.C. 252131
TYSON, R. B., -A- WELL #: 1 L RRCID -> 030753 COMPL. DATE 06/24/1963 TOTAL DEPTH 8868 PERF. 9730 - 9743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES ENERGY, LLC 441132
SCHULTZ BROTHERS -B- WELL #: 3 RRCID -> 179952 COMPL. DATE 02/13/2004 TOTAL DEPTH 10600 PERF. 9742 - 9754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
SCHULTZ WELL #: 1 RRCID -> 073130 COMPL. DATE 09/08/1977 TOTAL DEPTH 9850 PERF. 9720 - 9734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2790	X	2389	-0-	-401	-0-	26	1	2363	2	N	-0-					152
07	2883	X	2393	-0-	-490	-0-	28	1	2365	2	N	-0-					152
08	2728	X	2652	-0-	-76	-0-	2652	2			N	-0-					152
09	2486	X	2486	-0-	-0-	-0-	2486	2			N	-0-					152
10	2827	X	2827	-0-	-0-	-0-	30	1	2797	2	N	-0-					152
*11	2786	N	2786	-0-	-0-	-0-	30	1	2756	2	N	-0-					152

LIPSCOMB (MORROW) //CONT.// 53869 450 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
UNIT PETROLEUM COMPANY 877099
BECKER "B" WELL #: 1 RRCID -> 231495 COMPL. DATE 06/20/2007 TOTAL DEPTH 10150 PERF. 9652 - 9664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2490	N	2153	-0-	-337	-0-	2153	3			N	-0-					-0-
07	2232	N	2046	-0-	-186	-0-	2046	3			N	-0-					-0-
08	2232	N	2137	-0-	-95	-0-	2137	3			N	-0-					-0-
09	2160	N	2067	-0-	-93	-0-	2067	3			N	-0-					-0-
10	2127	N	2127	-0-	-0-	-0-	2127	3			N	-0-					-0-
11	2070	N	2058	-0-	-12	-0-	2058	3			N	-0-					-0-

UPLAND RESOURCES LLC 878931
CAMP CREEK 181 WELL #: 1 RRCID -> 279419 COMPL. DATE 05/15/2016 TOTAL DEPTH 12000 PERF.11826 - 11852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1514	N	361	-0-	-1153	-0-	361	2			N	-0-					53
07	682	N	469	-0-	-213	-0-	469	2			N	-0-					53
08	651	N	459	-0-	-192	-0-	459	2			N	-0-					53
09	425	N	425	-0-	-0-	-0-	425	2			N	-0-					53
10	465	N	463	-0-	-2	-0-	463	2			N	-0-					53
11	450	N	406	-0-	-44	-0-	406	2			N	-0-					53

XTO ENERGY INC. 945936
JOHN DOYLE GAS UNIT WELL #: 1 RRCID -> 022379 COMPL. DATE 08/31/1957 TOTAL DEPTH N/A PERF. 9600 - 9610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3150	X	2672	-0-	-478	-0-	2648	2	24	9	N	22					55
07	3255	X	2935	-0-	-320	-0-	2915	2	20	9	N	18					73
08	3269	X	3269	-0-	-0-	-0-	3241	2	28	9	N	25					98
09	3120	X	2956	-0-	-164	-0-	2925	2	31	9	N	28	98	1			28
10	3224	X	3058	-0-	-166	-0-	3046	2	12	9	N	11					39
11	3150	X	2929	-0-	-221	-0-	2926	2	3	9	N	3					42

PARKER, HARRY WELL #: 1 RRCID -> 022384 COMPL. DATE 03/03/2009 TOTAL DEPTH 10165 PERF. 8982 - 9706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

PRICE, WILLIS D. WELL #: 1 T RRCID -> 022385 COMPL. DATE 08/15/1957 TOTAL DEPTH 10228 PERF. 9914 - 9928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

PRICE, WD -B- WELL #: 1 L RRCID -> 022386 COMPL. DATE 09/19/1957 TOTAL DEPTH 10150 PERF. 9854 - 9882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (MORROW) //CONT.// 53869 450 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936
SCHULTZ BROTHERS -B- WELL #: 2 RRCID -> 022389 COMPL. DATE 12/11/1957 TOTAL DEPTH 10285 PERF. 9775 - 9785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3630	X	3431	-0-	-199	-0-	3431	2			N	-0-					126
07	3720	X	1000	-0-	-2720	-0-	1000	2			N	-0-					126
08	3658	X	3084	-0-	-574	-0-	3084	2			N	-0-					126
09	3850	X	3850	-0-	-0-	-0-	3850	2			N	-0-					126
*10	3824	X	3824	-0-	-0-	-0-	3823	2	1	9	N	1					127
*11	3661	X	3661	-0-	-0-	-0-	3661	2			N	-0-					127

SCHULTZ BROTHERS -D- WELL #: 2 RRCID -> 022391 COMPL. DATE 12/08/1957 TOTAL DEPTH 10240 PERF. 9740 - 9750

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26
07	14B2 EXT		32	-0-	32	32	32	2			N	-0-					26
08	14B2 EXT		2	-0-	2	34	2	2			N	-0-					26
09	14B2 EXT		-0-	-0-	-0-	34					N	-0-					12
10	14B2 EXT		-0-	-0-	-0-	34					N	-0-					12
11	14B2 EXT		-0-	-0-	-0-	34					N	-0-					12

PRICE, WILLIS D. WELL #: 4 T RRCID -> 043832 COMPL. DATE 10/13/1967 TOTAL DEPTH 10180 PERF. 9807 - 9815

06	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHULTZ, WILLIAM WELL #: 1 L RRCID -> 050614 COMPL. DATE 02/19/1971 TOTAL DEPTH 9850 PERF. 9741 - 9755

06	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					180
07	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					180
08	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					180
09	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					24
10	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					24
11	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					24

PARKER, HARRY B WELL #: 3 RRCID -> 181129 COMPL. DATE 01/11/2001 TOTAL DEPTH 10600 PERF. 9720 - 9732

06	210	N	112	-0-	-98	-0-	112	2			N	-0-					15
07	186	N	84	-0-	-102	-0-	84	2			N	-0-					15
08	124	N	70	-0-	-54	-0-	70	2			N	-0-					15
09	120	N	53	-0-	-67	-0-	53	2			N	-0-					15
10	93	N	67	-0-	-26	-0-	67	2			N	-0-					15
*11	76	N	76	-0-	-0-	-0-	76	2			N	-0-					15

DOYLE, J.B. WELL #: 3M RRCID -> 181633 COMPL. DATE 11/23/2008 TOTAL DEPTH 10500 PERF. 9610 - 9644

06	11337	X	11337	-0-	-0-	-0-	11262	2	75	9	N	68	186	1			88
07	11666	X	11666	-0-	-0-	-0-	11610	2	56	9	N	51					139
08	11856	X	11856	-0-	-0-	-0-	11777	2	79	9	N	72					211
09	11641	X	11641	-0-	-0-	-0-	11564	2	77	9	N	70	187	1			94
*10	11899	X	11899	-0-	-0-	-0-	6	1	11830	2	N	57					151
							63	9									
*11	11248	X	11248	-0-	-0-	-0-	194	1	10958	2	N	87	100	1			138
							96	9									

LIPSCOMB (MORROW) //CONT.// 53869 450 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936
DOYLE, J.B. WELL #: 2M RRCID -> 206731 COMPL. DATE 04/07/2010 TOTAL DEPTH 10250 PERF. 9646 - 10136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5316	X	5316	-0-	-0-	-0-	5316	2			N	-0-					163
07	5332	X	4649	-0-	-683	-0-	4621	2	28	9	N	25					188
08	5435	X	5435	-0-	-0-	-0-	5395	2	40	9	N	36					224
09	5160	X	4951	-0-	-209	-0-	4910	2	41	9	N	37					261
10	5332	X	4110	-0-	-1222	-0-	4	1	4075	2	N	28	111	1			178
							31	9									
11	5160	X	4490	-0-	-670	-0-	111	1	4342	2	N	34					212
							37	9									

JOHN DOYLE GAS UNIT WELL #: 4 RRCID -> 207185 COMPL. DATE 11/24/2004 TOTAL DEPTH 10250 PERF. 9558 - 9632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2910	X	1911	-0-	-999	-0-	1907	2	4	9	N	4					134
07	3007	X	2240	-0-	-767	-0-	2230	2	10	9	N	9					143
08	2945	X	1934	-0-	-1011	-0-	1931	2	3	9	N	3					146
09	2790	X	2059	-0-	-731	-0-	2040	2	19	9	N	17	89	1			74
10	2790	X	2107	-0-	-683	-0-	2106	2	1	9	N	1					75
11	2160	X	1964	-0-	-196	-0-	1960	2	4	9	N	4					79

LIPSCOMB (MORROW, UP., S.) 53869 630 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
COWAN, R. H. JR. WELL #: 1 RRCID -> 118449 COMPL. DATE 09/17/1985 TOTAL DEPTH 10560 PERF. 9549 - 9604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	446	-0-	-64	-0-	446	3			N	-0-					10
07	471	N	471	-0-	-0-	-0-	471	3			N	-0-					10
08	506	N	506	-0-	-0-	-0-	495	3	11	9	N	10					20
09	482	N	482	-0-	-0-	-0-	482	3			N	-0-					20
*10	491	N	491	-0-	-0-	-0-	491	3			N	-0-					20
11	480	N	455	-0-	-25	-0-	455	3			N	-0-					20

WALTON, AUGUSTA ET AL WELL #: 3609 RRCID -> 189902 COMPL. DATE 04/03/2002 TOTAL DEPTH 9790 PERF. 9588 - 9597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JONES ENERGY, LLC 441132
ROXIE WELL #: 1282 RRCID -> 219114 COMPL. DATE 05/29/2006 TOTAL DEPTH 11500 PERF. 10230 - 10234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					192
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					192
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					192
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					192
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					192
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					192

LIPSCOMB, S.E. (CLEVELAND) 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
APACHE CORPORATION 027200
PUNDT 517 WELL #: 4517H RRCID -> 234112 COMPL. DATE 11/18/2007 TOTAL DEPTH 7926 PERF. 8345 - 10199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1383	N	1383	-0-	-0-	-0-	1265	2	118	9	N	107	177	1			70
07	1366	N	1366	-0-	-0-	-0-	1250	2	116	9	N	105					175
08	1333	N	1333	-0-	-0-	-0-	1212	2	121	9	N	110	166	1			119
09	1436	N	1436	-0-	-0-	-0-	1325	2	111	9	N	101					220
10	1311	N	1311	-0-	-0-	-0-	1202	2	109	9	N	99	173	1			146
*11	1243	N	1243	-0-	-0-	-0-	1148	2	95	9	N	86					232

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
APACHE CORPORATION //CONT.// 027200
PICKHARDT 68 WELL #: 1H RRCID -> 275008 COMPL. DATE 02/04/2014 TOTAL DEPTH 10050 PERF.10170 - 12830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1900	N	1900	-0-	-0-	-0-	1037 103	1 9	760	2	N	94					223
07	1990	N	1990	-0-	-0-	-0-	1079 103	1 9	808	2	N	94	184	1			133
08	1906	N	1906	-0-	-0-	-0-	1045 83	1 9	778	2	N	75					208
09	1694	N	1694	-0-	-0-	-0-	992 84	1 9	618	2	N	76	179	1			105
10	1659	N	1659	-0-	-0-	-0-	1056 102	1 9	501	2	N	93					198
*11	1669	N	1669	-0-	-0-	-0-	1044 95	1 9	530	2	N	86					284

MOORE FAMILY FARMS 67 WELL #: 1H RRCID -> 275295 COMPL. DATE 07/01/2014 TOTAL DEPTH 10179 PERF.10298 - 14470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6360	X	5337	-0-	-1023	-0-	1002 256	1 9	4079	2	N	233	164	1			233
07	6138	X	5554	-0-	-584	-0-	1054 273	1 9	4227	2	N	248	355	1			126
08	6045	X	5480	-0-	-565	-0-	1056 273	1 9	4151	2	N	248	175	1			199
09	5760	X	5310	-0-	-450	-0-	1027 270	1 9	4013	2	N	245	171	1			273
10	5549	X	5369	-0-	-180	-0-	1079 282	1 9	4008	2	N	256	179	1			350
11	5370	X	5035	-0-	-335	-0-	986 230	1 9	3819	2	N	209	361	1			198

HAWKINS UNIT WELL #: 1H RRCID -> 276514 COMPL. DATE 10/22/2014 TOTAL DEPTH 9952 PERF.10500 - 14684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	11100	X	10114	-0-	-986	-0-	929 275	1 9	8910	2	N	250	366	1			184
07	11470	X	10237	-0-	-1233	-0-	1059 254	1 9	8924	2	N	231	179	1			236
08	10912	X	10132	-0-	-780	-0-	1001 250	1 9	8881	2	N	227	180	1			283
09	10440	X	9192	-0-	-1248	-0-	916 219	1 9	8057	2	N	199	184	1			298
10	10664	X	9498	-0-	-1166	-0-	1053 244	1 9	8201	2	N	222	368	1			152
11	10110	X	9212	-0-	-898	-0-	1044 226	1 9	7942	2	N	205	184	1			173

BP AMERICA PRODUCTION COMPANY 040798
KILLEBREW 32 WELL #: 2H RRCID -> 280418 COMPL. DATE 08/24/2015 TOTAL DEPTH 7953 PERF. 8312 - 12439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7800	X	4622	-0-	-3178	-0-	4471	2	151	9	N	137	355	1			55
07	8060	X	3837	-0-	-4223	-0-	3650	2	187	9	N	170	178	1			47
08	5921	X	4822	-0-	-1099	-0-	4345	2	477	9	N	434	358	1			123
09	5610	X	4167	-0-	-1443	-0-	3948	2	219	9	N	199	183	1			139
10	5797	X	4399	-0-	-1398	-0-	4121	2	278	9	N	253	363	1			29
*11	4901	X	4901	-0-	-0-	-0-	4639	2	262	9	N	238	194	1	7	5	66

MATHERS '30' WELL #: 3H RRCID -> 280455 COMPL. DATE 08/16/2015 TOTAL DEPTH 8087 PERF. 8479 - 12833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	20760	X	16003	-0-	-4757	-0-	15208	2	795	9	N	723	729	1			229
07	20088	X	17159	-0-	-2929	-0-	15748	2	1411	9	N	1283	1279	1			233
08	19065	X	14453	-0-	-4612	-0-	14043	2	410	9	N	373	373	1			233
09	17850	X	14462	-0-	-3388	-0-	13876	2	586	9	N	533	553	1			213
10	17174	X	8896	-0-	-8278	-0-	8194	2	702	9	N	638	380	1	79	5	392
11	16620	X	2842	-0-	-13778	-0-	2712	2	130	9	N	118	188	1			322

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
CIMAREX ENERGY CO. OF COLORADO 153429
HOWE RANCH WELL #: 2 RRCID -> 156781 COMPL. DATE 12/12/1995 TOTAL DEPTH 17950 PERF. 9462 - 9478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					23
07	0	N	-0-	-0-	-0-	-0-					N	-0-					23
08	0	N	-0-	-0-	-0-	-0-					N	-0-					23
09	0	N	-0-	-0-	-0-	-0-					N	-0-					23
10	0	N	-0-	-0-	-0-	-0-					N	-0-					23
11	0	N	-0-	-0-	-0-	-0-					N	-0-					23

CONOCOPHILLIPS COMPANY 172232
MCQUIDDY A WELL #: 8 RRCID -> 199243 COMPL. DATE 02/21/2003 TOTAL DEPTH 12250 PERF. 9537 - 9557

06	30	N	14	-0-	-16	-0-	14	3			N	-0-					-0-
07	31	N	15	-0-	-16	-0-	15	3			N	-0-					-0-
08	31	N	11	-0-	-20	-0-	11	3			N	-0-					-0-
09	14	N	10	-0-	-4	-0-	10	3			N	-0-					-0-
10	15	N	12	-0-	-3	-0-	12	3			N	-0-					-0-
11	11	N	10	-0-	-1	-0-	10	3			N	-0-					-0-

MCQUIDDY H WELL #: 7HC RRCID -> 278687 COMPL. DATE 01/08/2015 TOTAL DEPTH 9313 PERF. 9944 - 13719

06	24330	X	16064	-0-	-8266	-0-	15856	3	208	9	N	189	189	1			121
07	25141	X	18732	-0-	-6409	-0-	18732	3			N	-0-					121
08	20801	X	17728	-0-	-3073	-0-	17521	3	207	9	N	188	188	1			121
09	19770	X	16324	-0-	-3446	-0-	16117	3	207	9	N	188	188	1			121
10	20429	X	16036	-0-	-4393	-0-	15828	3	208	9	N	189	189	1			121
11	18120	X	15293	-0-	-2827	-0-	14876	3	417	9	N	379	379	1			121

MCQUIDDY A WELL #: 12HC RRCID -> 278971 COMPL. DATE 12/31/2014 TOTAL DEPTH 9289 PERF. 9751 - 13516

06	5490	X	3870	-0-	-1620	-0-	3675	3	195	9	N	177	177	1			63
07	5673	X	4557	-0-	-1116	-0-	4160	3	397	9	N	361	363	1			61
08	4495	X	4491	-0-	-4	-0-	4109	3	382	9	N	347	350	1			58
09	4350	X	4131	-0-	-219	-0-	3880	3	251	9	N	228	189	1			97
10	4557	X	4395	-0-	-162	-0-	3948	3	447	9	N	406	373	1			130
11	4410	X	3852	-0-	-558	-0-	3597	3	255	9	N	232	194	1			168

MCQUIDDY F WELL #: 3HC RRCID -> 279270 COMPL. DATE 04/21/2015 TOTAL DEPTH 9270 PERF.11674 - 13722

06	21210	X	14267	-0-	-6943	-0-	14029	3	238	9	N	216	376	1			95
07	21917	X	15418	-0-	-6499	-0-	14978	3	440	9	N	400	375	1			120
08	18569	X	14604	-0-	-3965	-0-	14196	3	408	9	N	371	371	1			120
09	16410	X	13335	-0-	-3075	-0-	12938	3	397	9	N	361	389	1			92
10	16957	X	13832	-0-	-3125	-0-	13402	3	430	9	N	391	380	1			103
11	14910	X	13058	-0-	-1852	-0-	12623	3	435	9	N	395	385	1			113

JONES ENERGY, LLC 441132
CLEVELAND 103 WELL #: 3H RRCID -> 258235 COMPL. DATE 02/17/2010 TOTAL DEPTH 10281 PERF. 8626 - 13732

06	2685	X	2685	-0-	-0-	-0-	168	1	2504	2	N	12					95
							13	9									
07	2900	X	2900	-0-	-0-	-0-	179	1	2710	2	N	10					105
							11	9									
08	2618	N	2618	-0-	-0-	-0-	120	1	2487	2	N	10					115
							11	9									
09	2550	N	2377	-0-	-173	-0-	146	1	2221	2	N	9					124
							10	9									
*10	2752	N	2752	-0-	-0-	-0-	216	1	2527	2	N	8					132
							9	9									
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					132

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
NOBLE GENE 140 WELL #: 1H RRCID -> 264799 COMPL. DATE 07/30/2011 TOTAL DEPTH 9388 PERF. 9741 - 14060

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6609	X	6609	-0-		-0-	-0-	329	1	6239	2	N	37					452
								41	9									
07	6685	X	6685	-0-		-0-	-0-	333	1	6322	2	N	27					479
								30	9									
08	5417	X	5417	-0-		-0-	-0-	268	1	5099	2	N	45					524
								50	9									
09	5458	X	5458	-0-		-0-	-0-	271	1	5157	2	N	27					551
								30	9									
*10	6690	X	6690	-0-		-0-	-0-	332	1	6306	2	N	47					598
								52	9									
11	2670	X	NO RPT	-0-		-2670	-0-					N	NO RPT					598

KRITSER 5 WELL #: 1H RRCID -> 267269 COMPL. DATE 12/01/2011 TOTAL DEPTH 9318 PERF. 9644 - 13560

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4370	X	4370	-0-		-0-	-0-	211	1	4074	2	N	77	196	1			1204
								85	9									
07	4278	X	4231	-0-		-47	-0-	213	1	3935	2	N	75					1279
								83	9									
08	4123	X	4078	-0-		-45	-0-	198	1	3790	2	N	82					1361
								90	9									
09	4620	X	3811	-0-		-809	-0-	181	1	3551	2	N	72	194	1			1239
								79	9									
10	4774	X	4012	-0-		-762	-0-	191	1	3766	2	N	50					1289
								55	9									
11	4380	X	NO RPT	-0-		-4380	-0-					N	NO RPT					1289

HOWE RANCH 141 WELL #: 1H RRCID -> 268021 COMPL. DATE 04/29/2012 TOTAL DEPTH 9379 PERF. 9687 - 14200

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4830	X	3893	-0-		-937	-0-	184	1	3610	2	N	90					976
								99	9									
07	4991	X	4114	-0-		-877	-0-	186	1	3878	2	N	45	193	1			828
								50	9									
08	5859	X	4307	-0-		-1552	-0-	207	1	4004	2	N	87					915
								96	9									
09	5670	X	4217	-0-		-1453	-0-	197	1	3924	2	N	87					1002
								96	9									
10	5859	X	3843	-0-		-2016	-0-	179	1	3572	2	N	84	195	1			891
								92	9									
11	3990	X	NO RPT	-0-		-3990	-0-					N	NO RPT					891

SCHULTZ 802 WELL #: 1H RRCID -> 268159 COMPL. DATE 05/05/2012 TOTAL DEPTH 7657 PERF. 8046 - 12661

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4227	X	4227	-0-		-0-	-0-	3983	2	244	9	N	222	361	1			873
07	4883	X	4883	-0-		-0-	-0-	302	1	4302	2	N	254	181	1			946
								279	9									
08	6536	X	6536	-0-		-0-	-0-	322	1	5909	2	N	277	178	1			1045
								305	9									
09	3570	X	2841	-0-		-729	-0-	171	1	2493	2	N	161	362	1			844
								177	9									
*10	4150	X	4150	-0-		-0-	-0-	286	1	3655	2	N	190					1034
								209	9									
11	3570	X	NO RPT	-0-		-3570	-0-					N	NO RPT					1034

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
AGNES 80 WELL #: 1H RRCID -> 268160 COMPL. DATE 05/25/2012 TOTAL DEPTH 9501 PERF. 9647 - 13438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3360	X	3140	-0-	-220	-0-	150	1	2872	2	N	107	196	1			701
							118	9									
07	3472	X	3280	-0-	-192	-0-	151	1	2998	2	N	119					820
							131	9									
08	4092	X	2757	-0-	-1335	-0-	132	1	2516	2	N	99	194	1			725
							109	9									
09	3960	X	1955	-0-	-2005	-0-	94	1	1825	2	N	33					758
							36	9									
10	3596	X	2792	-0-	-804	-0-	131	1	2576	2	N	77					835
							85	9									
11	3180	X	NO RPT	-0-	-3180	-0-					N	NO RPT					835

MCQUIDDY 64 WELL #: 1H RRCID -> 269790 COMPL. DATE 03/21/2013 TOTAL DEPTH 8722 PERF. 9150 - 14202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2073	N	2073	-0-	-0-	-0-	908	2	787	5	N	344	359	1			532
							378	9									
07	1945	N	1945	-0-	-0-	-0-	1255	2	345	5	N	314	356	1			490
							345	9									
08	2029	N	2029	-0-	-0-	-0-	109	1	1435	2	N	441	362	1			569
							485	9									
09	2136	N	2136	-0-	-0-	-0-	120	1	1568	2	N	407	363	1			613
							448	9									
*10	2015	N	2015	-0-	-0-	-0-	111	1	1471	2	N	387	362	1			638
							7	5	426	9							
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					638

MCQUIDDY 139 WELL #: 1H RRCID -> 270649 COMPL. DATE 09/26/2012 TOTAL DEPTH 9410 PERF. 9735 - 14614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10860	X	9192	-0-	-1668	-0-	432	1	8666	2	N	85	198	1			11
							94	9									
07	10368	X	10368	-0-	-0-	-0-	435	1	9817	2	N	105					116
							116	9									
08	10075	X	8517	-0-	-1558	-0-	404	1	8021	2	N	84					200
							92	9									
09	9870	X	6914	-0-	-2956	-0-	321	1	6524	2	N	63					263
							69	9									
10	10354	X	6427	-0-	-3927	-0-	296	1	6052	2	N	72					335
							79	9									
11	10020	X	NO RPT	-0-	-10020	-0-					N	NO RPT					335

WRIGHT 75 WELL #: 1H RRCID -> 271454 COMPL. DATE 02/20/2013 TOTAL DEPTH 8670 PERF. 9063 - 13055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	661	N	661	-0-	-0-	-0-	47	1	244	2	N	164	369	1			52
							190	5	180	9							
07	519	N	519	-0-	-0-	-0-	34	1	173	2	N	127					179
							172	5	140	9							
08	782	N	782	-0-	-0-	-0-	53	1	534	2	N	177	178	1			178
							195	9									
09	1006	N	1006	-0-	-0-	-0-	73	1	605	2	N	174	181	1			171
							137	5	191	9							
10	527	N	391	-0-	-136	-0-	25	1	122	2	N	100	180	1			91
							134	5	110	9							
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					91

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
KRITSER 5 WELL #: 2H RRCID -> 273606 COMPL. DATE 11/02/2013 TOTAL DEPTH 9365 PERF. 9920 - 13806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6840	X	6660	-0-	-180	-0-	312	1	6168	2	N	164					438
							180	9									
07	7347	X	6721	-0-	-626	-0-	315	1	6281	2	N	114	194	1			358
							125	9									
08	7347	X	6578	-0-	-769	-0-	312	1	6108	2	N	144	195	1			307
							158	9									
09	6660	X	5886	-0-	-774	-0-	273	1	5484	2	N	117					424
							129	9									
10	6882	X	6269	-0-	-613	-0-	289	1	5833	2	N	134	194	1			364
							147	9									
11	6660	X	NO RPT	-0-	-6660	-0-					N	NO RPT					364

CLEVELAND 108 UNIT WELL #: 2H RRCID -> 274384 COMPL. DATE 07/13/2013 TOTAL DEPTH 8646 PERF. 8860 - 13070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5340	X	4342	-0-	-998	-0-	388	1	3625	2	N	299	371	1			1733
							329	9									
07	5518	X	4335	-0-	-1183	-0-	359	1	3632	2	N	313	365	1			1681
							344	9									
08	5084	X	3709	-0-	-1375	-0-	313	1	3165	2	N	210	185	1			1706
							231	9									
09	4590	X	4094	-0-	-496	-0-	330	1	3334	2	N	391	363	1			1734
							430	9									
10	4495	X	4081	-0-	-414	-0-	334	1	3380	2	N	334	369	1			1699
							367	9									
11	4350	X	NO RPT	-0-	-4350	-0-					N	NO RPT					1699

RP JONES TRUST 189 WELL #: 2H RRCID -> 275747 COMPL. DATE 04/30/2013 TOTAL DEPTH 8558 PERF. 8827 - 12985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4290	X	566	-0-	-3724	-0-	44	1	329	2	N	99	178	1			367
							84	5	109	9							
07	4433	X	991	-0-	-3442	-0-	796	5	195	9	N	177					544
08	4712	X	2125	-0-	-2587	-0-	164	1	1656	2	N	277	386	1			435
							305	9									
09	4560	X	1393	-0-	-3167	-0-	1279	5	114	9	N	104					539
10	4402	X	2475	-0-	-1927	-0-	203	1	314	2	N	202	195	1			546
							1736	5	222	9							
11	960	X	NO RPT	-0-	-960	-0-					N	NO RPT					546

CLEVELAND 159 WELL #: 2H RRCID -> 275748 COMPL. DATE 09/01/2013 TOTAL DEPTH 8612 PERF. 9000 - 13400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2501	N	2501	-0-	-0-	-0-	234	1	1136	2	N	68					68
							1056	5	75	9							
07	2867	N	2867	-0-	-0-	-0-	237	1	1192	2	N	205	190	1			83
							1212	5	226	9							
08	1268	N	1268	-0-	-0-	-0-	108	1	1086	2	N	67					150
							74	9									
09	1274	N	1274	-0-	-0-	-0-	102	1	1000	2	N	137	192	1			95
							21	5	151	9							
*10	2524	N	2524	-0-	-0-	-0-	208	1	2110	2	N	187	195	1			87
							206	9									
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					87

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
RP RADER 190 WELL #: 3H RRCID -> 275752 COMPL. DATE 04/22/2013 TOTAL DEPTH 8557 PERF. 8998 - 13439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1472	N	1472	-0-	-0-	-0-	129	1	1200	2	N	130					565
							143	9									
07	1235	N	1235	-0-	-0-	-0-	112	1	1123	2	N	-0-					565
08	1239	N	1239	-0-	-0-	-0-	95	1	960	2	N	167					732
							184	9									
09	1470	N	1104	-0-	-366	-0-	90	1	913	2	N	92	193	1			631
							101	9									
10	1240	N	1090	-0-	-150	-0-	90	1	910	2	N	82					713
							90	9									
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					713

FOSTER UNIT 248 WELL #: 4H RRCID -> 276329 COMPL. DATE 08/15/2013 TOTAL DEPTH 8422 PERF. 8851 - 12701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4140	X	1556	-0-	-2584	-0-	141	1	1203	2	N	93	189	1			674
							110	5	102	9							
07	4278	X	3472	-0-	-806	-0-	297	1	2778	2	N	157					831
							224	5	173	9							
08	5192	X	5192	-0-	-0-	-0-	443	1	4481	2	N	244	373	1			702
							268	9									
09	7977	X	7977	-0-	-0-	-0-	690	1	6161	2	N	282	193	1			791
							816	5	310	9							
*10	7024	X	7024	-0-	-0-	-0-	606	1	5962	2	N	256	194	1			853
							174	5	282	9							
11	3360	X	NO RPT	-0-	-3360	-0-					N	NO RPT					853

HOUSER 241 WELL #: 3H RRCID -> 276375 COMPL. DATE 09/01/2013 TOTAL DEPTH 8339 PERF. 8882 - 13283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7230	X	6234	-0-	-996	-0-	562	1	5234	2	N	398	588	1			798
							438	9									
07	7471	X	6354	-0-	-1117	-0-	536	1	5413	2	N	368	193	1			973
							405	9									
08	6882	X	5882	-0-	-1000	-0-	495	1	5003	2	N	349	388	1			934
							384	9									
09	6660	X	5170	-0-	-1490	-0-	437	1	4425	2	N	280	389	1			825
							308	9									
10	6851	X	4962	-0-	-1889	-0-	419	1	4234	2	N	281	195	1			911
							309	9									
11	6240	X	NO RPT	-0-	-6240	-0-					N	NO RPT					911

HOUSER 241 WELL #: 2H RRCID -> 276376 COMPL. DATE 09/02/2013 TOTAL DEPTH 8307 PERF. 8998 - 13400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	669	N	669	-0-	-0-	-0-	64	1	579	2	N	-0-	65	1			10
							26	5									
07	2444	N	2444	-0-	-0-	-0-	193	1	1951	2	N	273	23	1			260
							300	9									
08	2551	N	2551	-0-	-0-	-0-	207	1	2093	2	N	228	143	1			345
							251	9									
09	2422	N	2422	-0-	-0-	-0-	196	1	1985	2	N	218					563
							1	5	240	9							
*10	2746	N	2746	-0-	-0-	-0-	221	1	2233	2	N	265					828
							292	9									
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					828

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
RP TUBB 194 WELL #: 4H RRCID -> 276377 COMPL. DATE 09/02/2013 TOTAL DEPTH 8462 PERF. 8780 - 13390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2279	N	2279	-0-	-0-	-0-	200	1	1855	2	N	204	362	1			401
							224	9									
07	2471	N	2471	-0-	-0-	-0-	204	1	2061	2	N	187	177	1			411
							206	9									
08	2633	N	2633	-0-	-0-	-0-	218	1	2211	2	N	185	186	1			410
							204	9									
09	2564	N	2564	-0-	-0-	-0-	214	1	2161	2	N	172	181	1			401
							189	9									
*10	2826	N	2826	-0-	-0-	-0-	237	1	2396	2	N	175	185	1			391
							193	9									
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					391

RP TUBB 194 WELL #: 2H RRCID -> 276934 COMPL. DATE 06/21/2013 TOTAL DEPTH 8519 PERF. 8896 - 13361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5700	X	5314	-0-	-386	-0-	476	1	4435	2	N	366	538	1			481
							403	9									
07	5890	X	5001	-0-	-889	-0-	412	1	4174	2	N	377	354	1			504
							415	9									
08	5673	X	4749	-0-	-924	-0-	393	1	3981	2	N	341	182	1			663
							375	9									
09	6180	X	4416	-0-	-1764	-0-	367	1	3711	2	N	307	358	1			612
							338	9									
10	6386	X	4582	-0-	-1804	-0-	375	1	3794	2	N	375	358	1			629
							413	9									
11	5310	X	NO RPT	-0-	-5310	-0-					N	NO RPT					629

LAUBHAN 526 WELL #: 3H RRCID -> 277108 COMPL. DATE 07/23/2013 TOTAL DEPTH 8071 PERF. 8385 - 12443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7890	X	6262	-0-	-1628	-0-	6065	2	197	9	N	179	186	1			1297
07	8153	X	5368	-0-	-2785	-0-	464	1	4685	2	N	199	184	1			1312
							219	9									
08	7719	X	5345	-0-	-2374	-0-	464	1	4686	2	N	177	182	1			1307
							195	9									
09	7170	X	5298	-0-	-1872	-0-	456	1	4613	2	N	208	363	1			1152
							229	9									
10	7099	X	4547	-0-	-2552	-0-	392	1	3969	2	N	169					1321
							186	9									
11	6270	X	NO RPT	-0-	-6270	-0-					N	NO RPT					1321

R P JONES TRUST 189 WELL #: 4H RRCID -> 277152 COMPL. DATE 04/26/2013 TOTAL DEPTH 8587 PERF. 8781 - 13569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5370	X	1816	-0-	-3554	-0-	154	1	1431	2	N	210	180	1			1854
							231	9									
07	4433	X	3726	-0-	-707	-0-	286	1	2887	2	N	503	573	1			1784
							553	9									
08	4433	X	4226	-0-	-207	-0-	347	1	3508	2	N	337	373	1			1748
							371	9									
09	4187	X	4187	-0-	-0-	-0-	342	1	3459	2	N	351	372	1			1727
							386	9									
*10	4890	X	4890	-0-	-0-	-0-	412	1	4168	2	N	282	379	1			1630
							310	9									
11	3600	X	NO RPT	-0-	-3600	-0-					N	NO RPT					1630

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
LCU 155 WELL #: 1H RRCID -> 277182 COMPL. DATE 07/04/2013 TOTAL DEPTH 8430 PERF. 8920 - 13458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6118	X	6118	-0-	-0-	-0-	553	1	5159	2	N	369	468	1			4406
							406	9									
07	6121	X	6121	-0-	-0-	-0-	516	1	5218	2	N	352	365	1			4393
							387	9									
08	6076	X	4951	-0-	-1125	-0-	418	1	4226	2	N	279	358	1			4314
							307	9									
09	6120	X	4767	-0-	-1353	-0-	399	1	4041	2	N	297					4611
							327	9									
10	6324	X	5126	-0-	-1198	-0-	422	1	4275	2	N	390					5001
							429	9									
11	6120	X	NO RPT	-0-	-6120	-0-					N	NO RPT					5001

HOUSER 242 WELL #: 4H RRCID -> 277184 COMPL. DATE 07/28/2013 TOTAL DEPTH 8371 PERF. 8944 - 13326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3120	X	2981	-0-	-139	-0-	273	1	2556	2	N	138	162	1			2363
							152	9									
07	3255	X	2909	-0-	-346	-0-	252	1	2503	2	N	97	132	1			2328
							47	5	107	9							
08	3317	X	3151	-0-	-166	-0-	269	1	2727	2	N	141	120	1			2349
							155	9									
09	3210	X	2448	-0-	-762	-0-	215	1	2172	2	N	55					2404
							61	9									
10	3224	X	2135	-0-	-1089	-0-	186	1	1884	2	N	59					2463
							65	9									
11	2970	X	NO RPT	-0-	-2970	-0-					N	NO RPT					2463

HOUSER 242 WELL #: 3H RRCID -> 277185 COMPL. DATE 08/01/2013 TOTAL DEPTH 8420 PERF. 8732 - 13218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	108	N	108	-0-	-0-	-0-	1	1	5	2	N	93	100	1			2032
							102	9									
07	31	N	31	-0-	-0-	-0-	3	1	28	2	N	-0-	73	1			1959
08	0	N	-0-	-0-	-0-	-0-					N	-0-	54	1			1905
09	120	N	-0-	-0-	-120	-0-					N	-0-					1905
10	31	N	-0-	-0-	-31	-0-					N	-0-					1905
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1905

HOUSER 242 WELL #: 2H RRCID -> 277186 COMPL. DATE 08/01/2013 TOTAL DEPTH 8325 PERF. 8893 - 12728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6090	X	4430	-0-	-1660	-0-	409	1	3808	2	N	194	183	1			673
							213	9									
07	6414	X	6414	-0-	-0-	-0-	555	1	5616	2	N	221	177	1			717
							243	9									
08	6198	X	6198	-0-	-0-	-0-	536	1	5421	2	N	219	178	1			758
							241	9									
09	6041	X	6041	-0-	-0-	-0-	520	1	5255	2	N	242	178	1			822
							266	9									
10	6417	X	6211	-0-	-206	-0-	533	1	5393	2	N	259	362	1			719
							285	9									
11	6210	X	NO RPT	-0-	-6210	-0-					N	NO RPT					719

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
MCQUIDDY 17 WELL #: 2H RRCID -> 277191 COMPL. DATE 10/12/2013 TOTAL DEPTH 8710 PERF. 9139 - 13378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3207	X	3207	-0-	-0-	-0-	48	1	2992	2	N	152	312	1			-0-
							167	9									
07	2914	X	1687	-0-	-1227	-0-	54	1	828	2	N	177	177	1			-0-
							610	5	195	9							
08	3100	X	1389	-0-	-1711	-0-	54	1	1127	2	N	189	179	1			10
							208	9									
09	3210	X	1336	-0-	-1874	-0-	70	1	1068	2	N	180	179	1			11
							198	9									
10	3317	X	1381	-0-	-1936	-0-	97	1	1120	2	N	149					160
							164	9									
11	3210	X	NO RPT	-0-	-3210	-0-					N	NO RPT					160

PEERY 200 WELL #: 1H RRCID -> 277211 COMPL. DATE 08/17/2013 TOTAL DEPTH 8377 PERF. 8884 - 12549

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					284
07	0	N	-0-	-0-	-0-	-0-					N	-0-					284
08	0	N	-0-	-0-	-0-	-0-					N	-0-					284
09	0	N	-0-	-0-	-0-	-0-					N	-0-					284
10	0	N	-0-	-0-	-0-	-0-					N	-0-					284
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					284

WATERS RANCH 287 WELL #: 5H RRCID -> 277214 COMPL. DATE 10/24/2013 TOTAL DEPTH 8221 PERF. 8546 - 13075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2370	X	1217	-0-	-1153	-0-	102	1	944	2	N	155	120	1			2347
							171	9									
07	722	N	722	-0-	-0-	-0-	56	1	550	2	N	84	117	1			2314
							24	5	92	9							
08	0	N	-0-	-0-	-0-	-0-					N	-0-	119	1			2195
09	1230	N	660	-0-	-570	-0-	49	1	490	2	N	97					2292
							14	5	107	9							
*10	2189	N	2189	-0-	-0-	-0-	178	1	1800	2	N	192					2484
							211	9									
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					2484

WATERS RANCH 287 WELL #: 3H RRCID -> 277215 COMPL. DATE 10/24/2013 TOTAL DEPTH 8221 PERF. 8688 - 13238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2790	X	2246	-0-	-544	-0-	199	1	1855	2	N	174	169	1			2405
							1	5	191	9							
07	2883	X	2310	-0-	-573	-0-	190	1	1926	2	N	176	166	1			2415
							194	9									
08	2573	X	2205	-0-	-368	-0-	181	1	1833	2	N	174	170	1			2419
							191	9									
09	2490	X	2114	-0-	-376	-0-	174	1	1760	2	N	164					2583
							180	9									
10	2480	X	2433	-0-	-47	-0-	201	1	2038	2	N	176					2759
							194	9									
11	2250	X	NO RPT	-0-	-2250	-0-					N	NO RPT					2759

WATERS RANCH 287 WELL #: 4H RRCID -> 277216 COMPL. DATE 10/22/2013 TOTAL DEPTH 8218 PERF. 8619 - 12970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2730	X	2157	-0-	-573	-0-	195	1	1815	2	N	134	148	1			2096
							147	9									
07	2821	X	2438	-0-	-383	-0-	206	1	2082	2	N	136	130	1			2102
							150	9									
08	2884	X	2884	-0-	-0-	-0-	241	1	2443	2	N	182	122	1			2162
							200	9									
09	2320	N	2320	-0-	-0-	-0-	193	1	1947	2	N	164					2326
							180	9									
10	2449	N	605	-0-	-1844	-0-	51	1	519	2	N	32					2358
							35	9									
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					2358

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
IMBODEN 73 WELL #: 5H RRCID -> 277223 COMPL. DATE 06/29/2014 TOTAL DEPTH 8693 PERF. 9180 - 13453

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	3120	-0-		120	120	284	1	2639	2	N	179	186	1			216
								197	9									
07	2802	N	2682	-0-		-120	-0-	229	1	2315	2	N	125					341
								138	9									
08	2685	N	2685	-0-		-0-	-0-	226	1	2292	2	N	152	186	1			307
								167	9									
09	2940	X	2314	-0-		-626	-0-	196	1	1982	2	N	124	183	1			248
								136	9									
10	3038	X	2173	-0-		-865	-0-	183	1	1852	2	N	125					373
								138	9									
11	2940	X	NO RPT	-0-		-2940	-0-					N	NO RPT					373

HOUSER 242 WELL #: 5H RRCID -> 277265 COMPL. DATE 07/30/2013 TOTAL DEPTH 8363 PERF. 8674 - 13190

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2327	X	2327	-0-		-0-	-0-	208	1	1939	2	N	164	205	1			2946
								180	9									
07	2635	X	1879	-0-		-756	-0-	158	1	1596	2	N	111	163	1			2894
								3	5	122	9							
08	3193	X	1494	-0-		-1699	-0-	125	1	1257	2	N	102	132	1			2864
								112	9									
09	3090	X	1546	-0-		-1544	-0-	131	1	1325	2	N	82					2946
								90	9									
10	3038	X	1616	-0-		-1422	-0-	138	1	1388	2	N	82					3028
								90	9									
11	2340	X	NO RPT	-0-		-2340	-0-					N	NO RPT					3028

HOUSER 241 WELL #: 5H RRCID -> 277269 COMPL. DATE 09/02/2013 TOTAL DEPTH 8360 PERF. 8787 - 13342

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4710	X	2659	-0-		-2051	-0-	246	1	2293	2	N	108	166	1			2194
								1	5	119	9							
07	4867	X	4203	-0-		-664	-0-	358	1	3615	2	N	209	142	1			2261
								230	9									
08	4061	X	3911	-0-		-150	-0-	335	1	3385	2	N	174	172	1			2263
								191	9									
09	3930	X	3679	-0-		-251	-0-	315	1	3187	2	N	161					2424
								177	9									
10	4216	X	3901	-0-		-315	-0-	335	1	3380	2	N	169					2593
								186	9									
11	4080	X	NO RPT	-0-		-4080	-0-					N	NO RPT					2593

HAND 16 WELL #: 1H RRCID -> 277270 COMPL. DATE 09/09/2013 TOTAL DEPTH 8746 PERF. 9200 - 13198

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	762	N	762	-0-		-0-	-0-	63	1	592	2	N	97					1010
								107	9									
07	720	N	720	-0-		-0-	-0-	56	1	572	2	N	84					1094
								92	9									
08	731	N	731	-0-		-0-	-0-	56	1	565	2	N	100	179	1			1015
								110	9									
09	750	N	697	-0-		-53	-0-	53	1	543	2	N	92	181	1			926
								101	9									
10	713	N	692	-0-		-21	-0-	52	1	531	2	N	99					1025
								109	9									
11	0	N	NO RPT	-0-		-0-	-0-					N	NO RPT					1025

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132

HOUSER 241 WELL #: 4H RRCID -> 277797 COMPL. DATE 09/05/2013 TOTAL DEPTH 8346 PERF. 8867 - 12870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4890	X	4480	-0-	-410	-0-	425	1	3963	2	N	84	173	1			1839
							92	9									
07	4681	X	4549	-0-	-132	-0-	402	1	4064	2	N	75	109	1			1805
							83	9									
08	4588	X	4174	-0-	-414	-0-	365	1	3686	2	N	112	82	1			1835
							123	9									
09	4470	X	3508	-0-	-962	-0-	315	1	3187	2	N	5					1840
							6	9									
10	4619	X	3621	-0-	-998	-0-	319	1	3217	2	N	77					1917
							85	9									
11	4470	X	NO RPT	-0-	-4470	-0-					N	NO RPT					1917

SNYDER 15 WELL #: 1H RRCID -> 277843 COMPL. DATE 02/18/2014 TOTAL DEPTH 8704 PERF. N/A

06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCQUIDDY 17 WELL #: 3H RRCID -> 277863 COMPL. DATE 10/12/2013 TOTAL DEPTH 8722 PERF. 9670 - 13877

06	720	X	712	-0-	-8	-0-	36	1	676	2	N	-0-					613
07	744	X	643	-0-	-101	-0-	40	1	603	2	N	-0-					613
08	690	X	690	-0-	-0-	-0-	32	1	658	2	N	-0-					613
09	720	N	667	-0-	-53	-0-	41	1	626	2	N	-0-					613
10	651	N	603	-0-	-48	-0-	47	1	556	2	N	-0-					613
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					613

CLEVELAND 159 WELL #: 4H RRCID -> 277864 COMPL. DATE 09/29/2013 TOTAL DEPTH 8629 PERF. 9047 - 13342

06	4290	X	3950	-0-	-340	-0-	361	1	3363	2	N	205	392	1			589
							226	9									
07	4805	X	4221	-0-	-584	-0-	358	1	3625	2	N	216	192	1			613
							238	9									
08	4805	X	4042	-0-	-763	-0-	344	1	3476	2	N	202	193	1			622
							222	9									
09	4350	X	3664	-0-	-686	-0-	311	1	3144	2	N	190	196	1			616
							209	9									
10	4402	X	3557	-0-	-845	-0-	302	1	3044	2	N	192	196	1			612
							211	9									
11	4080	X	NO RPT	-0-	-4080	-0-					N	NO RPT					612

NIX 84 WELL #: 1H RRCID -> 277917 COMPL. DATE 05/14/2014 TOTAL DEPTH 8431 PERF. 8905 - 13407

06	3300	X	2161	-0-	-1139	-0-	185	1	1725	2	N	228	194	1			3725
							251	9									
07	3915	X	3915	-0-	-0-	-0-	295	1	2974	2	N	587	349	1			3963
							646	9									
08	4029	X	4029	-0-	-0-	-0-	319	1	3225	2	N	441	575	1			3829
							485	9									
09	3793	X	3793	-0-	-0-	-0-	305	1	3082	2	N	368	368	1			3829
							1	5	405	9							
10	3906	X	3819	-0-	-87	-0-	305	1	3077	2	N	397	378	1			3848
							437	9									
11	3780	X	NO RPT	-0-	-3780	-0-					N	NO RPT					3848

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
LUBBOCK UNIT 156 WELL #: 1H RRCID -> 277951 COMPL. DATE 07/05/2014 TOTAL DEPTH 8524 PERF. 8905 - 13475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3630	X	2646	-0-	-984	-0-	235 220	1 9	2191	2	N	200	250	1			3364
07	3751	X	2703	-0-	-1048	-0-	223 226	1 9	2254	2	N	205	217	1			3352
08	3534	X	853	-0-	-2681	-0-	76 8	1 9	769	2	N	7	178	1			3181
09	3270	X	2612	-0-	-658	-0-	204 1	1 5	2060 347	2 9	N	315					3496
*10	3129	X	3129	-0-	-0-	-0-	255 295	1 9	2579	2	N	268					3764
11	2640	X	NO RPT	-0-	-2640	-0-					N	NO RPT					3764

WRIGHT 75 WELL #: 5H RRCID -> 278010 COMPL. DATE 06/11/2013 TOTAL DEPTH 8715 PERF. 9235 - 13587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	844	N	844	-0-	-0-	-0-	102 217	1 9	525	2	N	197	183	1			447
07	1052	N	1052	-0-	-0-	-0-	71 257	1 9	724	2	N	234	183	1			498
08	579	N	579	-0-	-0-	-0-	37 162	1 9	380	2	N	147	178	1			467
09	840	N	115	-0-	-725	-0-	8 24	1 9	83	2	N	22					489
10	1054	N	-0-	-0-	-1054	-0-					N	20					509
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					509

NIX 84 WELL #: 2H RRCID -> 278029 COMPL. DATE 09/01/2014 TOTAL DEPTH 8523 PERF. 8790 - 12914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2361	X	2361	-0-	-0-	-0-	196 21	1 5	1813 331	2 9	N	301	391	1			161
07	2487	X	2487	-0-	-0-	-0-	194 21	1 5	1943 329	2 9	N	299	193	1			267
08	2015	X	1692	-0-	-323	-0-	135 198	1 9	1359	2	N	180	194	1			253
09	2370	N	1286	-0-	-1084	-0-	97 208	1 9	981	2	N	189	193	1			249
10	2480	N	1301	-0-	-1179	-0-	94 261	1 9	946	2	N	237	196	1			290
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					290

IMBODEN 73 WELL #: 1H RRCID -> 278030 COMPL. DATE 06/29/2014 TOTAL DEPTH 8761 PERF. 9088 - 13540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	888	N	888	-0-	-0-	-0-	80 1	1 5	750 57	2 9	N	52					767
07	747	N	747	-0-	-0-	-0-	59 83	1 9	605	2	N	75	180	1			662
08	991	N	991	-0-	-0-	-0-	82 74	1 9	835	2	N	67					729
09	985	N	985	-0-	-0-	-0-	81 85	1 9	819	2	N	77					806
*10	1016	N	1016	-0-	-0-	-0-	84 79	1 9	853	2	N	72	181	1			697
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					697

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
RP JONES TRUST 189 WELL #: 3H RRCID -> 278033 COMPL. DATE 04/22/2013 TOTAL DEPTH 8581 PERF. 8972 - 13237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2359	X	2359	-0-	-0-	-0-	202	1	1885	2	N	247	197	1			289
							272	9									
07	2557	X	2557	-0-	-0-	-0-	204	1	2066	2	N	261	373	1			177
							287	9									
08	2387	X	2109	-0-	-278	-0-	170	1	1721	2	N	198	178	1			197
							218	9									
09	2370	X	1622	-0-	-748	-0-	126	1	1270	2	N	205	180	1			222
							226	9									
10	2542	X	1178	-0-	-1364	-0-	987	5	191	9	N	174	185	1			211
11	2460	X	NO RPT	-0-	-2460	-0-					N	NO RPT					211

CLEVELAND 159 WELL #: 3H RRCID -> 278034 COMPL. DATE 09/26/2013 TOTAL DEPTH 8626 PERF. 9075 - 13485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3510	X	3124	-0-	-386	-0-	284	1	2642	2	N	180	172	1			2682
							198	9									
07	3627	X	2904	-0-	-723	-0-	247	1	2496	2	N	146	183	1			2645
							161	9									
08	3472	X	2459	-0-	-1013	-0-	207	1	2100	2	N	138	178	1			2605
							152	9									
09	3120	X	2480	-0-	-640	-0-	206	1	2088	2	N	169					2774
							186	9									
10	3224	X	2529	-0-	-695	-0-	212	1	2141	2	N	160					2934
							176	9									
11	3120	X	NO RPT	-0-	-3120	-0-					N	NO RPT					2934

FOSTER 248 WELL #: 3H RRCID -> 278035 COMPL. DATE 08/16/2013 TOTAL DEPTH 8489 PERF. 9176 - 12615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3060	X	2680	-0-	-380	-0-	247	1	1557	2	N	112	178	1			173
							753	5	123	9							
07	3723	X	3723	-0-	-0-	-0-	319	1	3206	2	N	164					337
							18	5	180	9							
08	3992	X	3992	-0-	-0-	-0-	343	1	3466	2	N	166	194	1			309
							183	9									
09	3780	X	2371	-0-	-1409	-0-	201	1	2014	2	N	127	194	1			242
							16	5	140	9							
*10	3943	X	3943	-0-	-0-	-0-	339	1	3408	2	N	167	195	1			214
							12	5	184	9							
11	3600	X	NO RPT	-0-	-3600	-0-					N	NO RPT					214

NIX 84 WELL #: 3H RRCID -> 278136 COMPL. DATE 09/04/2014 TOTAL DEPTH 8571 PERF. 8664 - 13234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2130	X	2007	-0-	-123	-0-	174	1	1592	2	N	194	195	1			433
							28	5	213	9							
07	2201	X	2196	-0-	-5	-0-	179	1	1743	2	N	192	193	1			432
							63	5	211	9							
08	1984	X	1510	-0-	-474	-0-	126	1	1270	2	N	104	193	1			343
							114	9									
09	2352	X	2352	-0-	-0-	-0-	192	1	1945	2	N	195					538
							215	9									
10	2201	X	2081	-0-	-120	-0-	171	1	1719	2	N	162	194	1			506
							13	5	178	9							
11	2130	X	NO RPT	-0-	-2130	-0-					N	NO RPT					506

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
NIX 84 WELL #: 4H RRCID -> 278153 COMPL. DATE 08/30/2014 TOTAL DEPTH 8633 PERF. 8662 - 12835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3540	X	3304	-0-	-236	-0-	296	1	2734	2	N	229	194	1			146
							22	5	252	9							
07	3658	X	3265	-0-	-393	-0-	272	1	2724	2	N	212	192	1			166
							36	5	233	9							
08	3596	X	3263	-0-	-333	-0-	272	1	2752	2	N	217	193	1			190
							239	9									
09	3420	X	2787	-0-	-633	-0-	233	1	2346	2	N	180	193	1			177
							10	5	198	9							
10	3534	X	2425	-0-	-1109	-0-	197	1	1955	2	N	210	195	1			192
							42	5	231	9							
11	3300	X	NO RPT	-0-	-3300	-0-					N	NO RPT					192

WHITFIELD UNIT WELL #: 1561H RRCID -> 278165 COMPL. DATE 11/29/2014 TOTAL DEPTH 8518 PERF. 8896 - 13078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1675	N	1675	-0-	-0-	-0-	141	1	1312	2	Y	202	304	1			1080
							222	9									
07	1561	N	1561	-0-	-0-	-0-	128	1	1287	2	Y	133	254	1			959
							146	9									
08	952	N	952	-0-	-0-	-0-	72	1	734	2	Y	133	158	1			934
							146	9									
09	1530	N	306	-0-	-1224	-0-	27	1	279	2	Y	-0-					934
10	1550	N	1265	-0-	-285	-0-	114	1	1151	2	Y	-0-					934
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					934

WHITFIELD UNIT WELL #: 1562H RRCID -> 278166 COMPL. DATE 11/26/2014 TOTAL DEPTH 8555 PERF. 8867 - 12895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1620	X	824	-0-	-796	-0-	59	1	544	2	Y	201	115	1			2294
							221	9									
07	1674	X	668	-0-	-1006	-0-	44	1	444	2	Y	164	174	1			2284
							180	9									
08	1271	X	847	-0-	-424	-0-	58	1	591	2	Y	180	176	1			2288
							198	9									
09	981	N	981	-0-	-0-	-0-	76	1	777	2	Y	116					2404
							128	9									
10	589	N	238	-0-	-351	-0-	17	1	169	2	Y	47					2451
							52	9									
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					2451

WHITFIELD UNIT WELL #: 1573H RRCID -> 278177 COMPL. DATE 11/26/2014 TOTAL DEPTH 8524 PERF. 8858 - 13465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	474	N	474	-0-	-0-	-0-	204	5	270	9	Y	245	68	1			985
07	283	N	283	-0-	-0-	-0-	2	1	13	2	Y	232	183	1			1034
							13	5	255	9							
08	509	N	509	-0-	-0-	-0-	13	1	131	2	Y	332	233	1			1133
							365	9									
09	480	N	-0-	-0-	-480	-0-					Y	209					1342
10	279	N	75	-0-	-204	-0-	13	5	62	9	Y	56					1398
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1398

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
NIX 84 WELL #: 5H RRCID -> 278206 COMPL. DATE 08/30/2014 TOTAL DEPTH 8616 PERF. 8903 - 12475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4856	X	4856	-0-	-0-	-0-	443	1	4115	2	N	257	194	1			826
							15	5	283	9							
07	5009	X	5009	-0-	-0-	-0-	426	1	4300	2	N	247	192	1			881
							11	5	272	9							
08	4836	X	4599	-0-	-237	-0-	390	1	3948	2	N	237	195	1			923
							261	9									
09	4860	X	3754	-0-	-1106	-0-	317	1	3207	2	N	209	194	1			938
							230	9									
10	5022	X	3525	-0-	-1497	-0-	299	1	3007	2	N	192	195	1			935
							8	5	211	9							
11	4860	X	NO RPT	-0-	-4860	-0-					N	NO RPT					935

FRANCES 72 WELL #: 2H RRCID -> 278208 COMPL. DATE 03/02/2014 TOTAL DEPTH 8714 PERF. 9186 - 12990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1777	N	1777	-0-	-0-	-0-	164	1	1336	2	N	85					431
							183	5	94	9							
07	1785	N	1785	-0-	-0-	-0-	153	1	1346	2	N	78	184	1			325
							200	5	86	9							
08	1412	N	1412	-0-	-0-	-0-	121	1	1219	2	N	65					390
							72	9									
09	1133	N	1133	-0-	-0-	-0-	96	1	789	2	N	67	180	1			277
							174	5	74	9							
*10	1306	N	1306	-0-	-0-	-0-	112	1	752	2	N	60					337
							376	5	66	9							
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					337

KELLN 65 WELL #: 2H RRCID -> 278247 COMPL. DATE 02/23/2014 TOTAL DEPTH 8469 PERF. 8841 - 12815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8880	X	7904	-0-	-976	-0-	305	1	6117	2	N	1070	1103	1			1815
							305	5	1177	9							
07	8742	X	8323	-0-	-419	-0-	399	1	6245	2	N	1080	1098	1			1797
							491	5	1188	9							
08	8804	X	8334	-0-	-470	-0-	323	1	6185	2	N	1165	903	1			2059
							544	5	1282	9							
09	8520	X	7759	-0-	-761	-0-	314	1	5740	2	N	1023	1087	1			1995
							580	5	1125	9							
10	8711	X	8017	-0-	-694	-0-	372	1	5825	2	N	1025	1122	1			1898
							692	5	1128	9							
11	8040	X	NO RPT	-0-	-8040	-0-					N	NO RPT					1898

WATERS RANCH 287 WELL #: 2H RRCID -> 278271 COMPL. DATE 05/17/2013 TOTAL DEPTH 8285 PERF. 8510 - 13134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	4280	-0-	1280	4568	387	1	3609	2	N	258	307	1			5108
							284	9									
07	3100	N	4324	-0-	1224	5792	361	1	3654	2	N	281	248	1			5141
							309	9									
08	9856	X	4064	-0-	-5792	-0-	340	1	3438	2	N	260	259	1			5142
							286	9									
09	3820	X	3820	-0-	-0-	-0-	321	1	3240	2	N	235					5377
							259	9									
*10	3798	X	3798	-0-	-0-	-0-	318	1	3214	2	N	242					5619
							266	9									
11	2130	X	NO RPT	-0-	-2130	-0-					N	NO RPT					5619

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
MCQUIDDY 17 WELL #: 4H RRCID -> 278275 COMPL. DATE 10/08/2013 TOTAL DEPTH 8719 PERF. 8985 - 13209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4980	X	4487	-0-	-493	-0-	199	1	3679	2	N	554	549	1			631
							609	9									
07	4960	X	4612	-0-	-348	-0-	248	1	3755	2	N	554	361	1			824
							609	9									
08	4960	X	4383	-0-	-577	-0-	174	1	3605	2	N	549	546	1			827
							604	9									
09	4770	X	4140	-0-	-630	-0-	220	1	3360	2	N	509	540	1			796
							560	9									
10	4681	X	4323	-0-	-358	-0-	296	1	3462	2	N	514	547	1			763
							565	9									
11	4500	X	NO RPT	-0-	-4500	-0-					N	NO RPT					763

BRAINARD WELL #: 254H RRCID -> 278338 COMPL. DATE 09/01/2014 TOTAL DEPTH 8462 PERF. 8880 - 12890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2430	X	1795	-0-	-635	-0-	1543	2	26	5	N	205	189	1			183
							226	9									
07	2511	X	2015	-0-	-496	-0-	1627	2	76	5	N	284	363	1			104
							312	9									
08	2511	X	1556	-0-	-955	-0-	1329	2	227	9	N	206	181	1			129
09	2250	X	1703	-0-	-547	-0-	1426	2	68	5	N	190	178	1			141
							209	9									
10	2077	X	1615	-0-	-462	-0-	1167	2	297	5	N	137	183	1			95
							151	9									
11	1950	X	NO RPT	-0-	-1950	-0-					N	NO RPT					95

WHEAT 255 WELL #: 2H RRCID -> 278343 COMPL. DATE 01/30/2014 TOTAL DEPTH 8538 PERF. 8838 - 12815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6703	X	6703	-0-	-0-	-0-	585	1	5330	2	N	608	575	1			560
							119	5	669	9							
07	6584	X	6584	-0-	-0-	-0-	531	1	5331	2	N	626	752	1			434
							33	5	689	9							
08	7068	X	6884	-0-	-184	-0-	553	1	5591	2	N	673	571	1			536
							740	9									
09	7230	X	6436	-0-	-794	-0-	517	1	5195	2	N	628	371	1			793
							33	5	691	9							
10	7471	X	7303	-0-	-168	-0-	596	1	6029	2	N	616	782	1			627
							678	9									
11	6690	X	NO RPT	-0-	-6690	-0-					N	NO RPT					627

WHITFIELD UNIT WELL #: 1575H RRCID -> 278345 COMPL. DATE 11/26/2014 TOTAL DEPTH 8584 PERF. 8870 - 13352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3750	X	2877	-0-	-873	-0-	233	1	2150	2	Y	425	685	1			1785
							26	5	468	9							
07	3865	X	3865	-0-	-0-	-0-	319	1	3199	2	Y	295	555	1			1525
							22	5	325	9							
08	3565	X	3257	-0-	-308	-0-	262	1	2650	2	Y	314	341	1			1498
							345	9									
09	3450	X	2635	-0-	-815	-0-	217	1	2200	2	Y	198					1696
							218	9									
*10	3894	X	3894	-0-	-0-	-0-	342	1	3433	2	Y	85					1781
							25	5	94	9							
11	3750	X	NO RPT	-0-	-3750	-0-					Y	NO RPT					1781

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
WHITFIELD UNIT WELL #: 1574H RRCID -> 278346 COMPL. DATE 11/26/2014 TOTAL DEPTH 8550 PERF. 8984 - 13580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4183	X	4183	-0-	-0-	-0-	354	1	3292	2	Y	488	351	1			2087
							537	9									
07	4154	X	1896	-0-	-2258	-0-	148	1	1489	2	Y	235	454	1			1868
							259	9									
08	4513	X	4513	-0-	-0-	-0-	388	1	3923	2	Y	184	330	1			1722
							202	9									
09	5165	X	5165	-0-	-0-	-0-	453	1	4584	2	Y	116					1838
							128	9									
10	4309	X	2430	-0-	-1879	-0-	206	1	2086	2	Y	125					1963
							138	9									
11	4170	X	NO RPT	-0-	-4170	-0-					Y	NO RPT					1963

MARY SNYDER 157 WELL #: 1H RRCID -> 278392 COMPL. DATE 02/11/2014 TOTAL DEPTH 8546 PERF. 9058 - 13035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4590	X	3970	-0-	-620	-0-	351	1	3234	2	N	314	311	1			4265
							40	5	345	9							
07	4898	X	3805	-0-	-1093	-0-	317	1	3092	2	N	261	298	1			4228
							109	5	287	9							
08	4898	X	3625	-0-	-1273	-0-	303	1	3054	2	N	244	259	1			4213
							268	9									
09	4200	X	4157	-0-	-43	-0-	346	1	3456	2	N	288					4501
							38	5	317	9							
10	4340	X	3749	-0-	-591	-0-	307	1	3042	2	N	315					4816
							53	5	347	9							
11	3960	X	NO RPT	-0-	-3960	-0-					N	NO RPT					4816

MARY SNYDER 157 WELL #: 2H RRCID -> 278393 COMPL. DATE 02/12/2014 TOTAL DEPTH 8549 PERF. 8949 - 13435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4313	X	4313	-0-	-0-	-0-	372	1	3469	2	N	429	525	1			5922
							472	9									
07	3953	X	3953	-0-	-0-	-0-	321	1	3247	2	N	350	465	1			5807
							385	9									
08	4681	X	2849	-0-	-1832	-0-	227	1	2303	2	N	290	377	1			5720
							319	9									
09	4890	X	979	-0-	-3911	-0-	80	1	817	2	N	74					5794
							1	5	81	9							
10	5053	X	3288	-0-	-1765	-0-	261	1	2643	2	N	345					6139
							4	5	380	9							
11	4320	X	NO RPT	-0-	-4320	-0-					N	NO RPT					6139

LCU 155 WELL #: 3H RRCID -> 278468 COMPL. DATE 12/06/2013 TOTAL DEPTH 8502 PERF. 8819 - 13320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2710	N	2710	-0-	-0-	-0-	220	1	2057	2	N	394	382	1			3931
							433	9									
07	2961	N	2961	-0-	-0-	-0-	228	1	2305	2	N	389	412	1			3908
							428	9									
08	3100	N	3514	-0-	414	414	277	1	2793	2	N	404	377	1			3935
							444	9									
09	3000	N	3415	-0-	415	829	268	1	2719	2	N	389					4324
							428	9									
*10	3100	N	3857	-0-	757	1586	306	1	3086	2	N	423					4747
							465	9									
11	0	N	NO RPT	-0-	-0-	1586					N	NO RPT					4747

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
WHEAT 255 WELL #: 3H RRCID -> 278470 COMPL. DATE 05/29/2014 TOTAL DEPTH 8536 PERF. 8854 - 12864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4292	X	4292	-0-	-0-	-0-	394	1	1267	2	N	203	195	1			437
							2408	5	223	9							
07	4805	X	4805	-0-	-0-	-0-	412	1	1328	2	N	207	192	1			452
							2837	5	228	9							
08	3596	X	3144	-0-	-452	-0-	267	1	2709	2	N	153	188	1			417
							168	9									
09	4161	X	4161	-0-	-0-	-0-	365	1	1111	2	N	100					517
							2575	5	110	9							
*10	3964	X	3964	-0-	-0-	-0-	339	1	1132	2	N	182	184	1			515
							2293	5	200	9							
11	3480	X	NO RPT	-0-	-3480	-0-					N	NO RPT					515

NIX 70 WELL #: 1H RRCID -> 278471 COMPL. DATE 10/13/2013 TOTAL DEPTH 8407 PERF. 9002 - 13588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	115	N	115	-0-	-0-	-0-	2	1	17	2	N	87					304
							96	9									
07	122	N	122	-0-	-0-	-0-	2	1	21	2	N	90	193	1			201
							99	9									
08	728	N	728	-0-	-0-	-0-	57	1	581	2	N	82					283
							90	9									
09	761	N	761	-0-	-0-	-0-	60	1	611	2	N	82	181	1			184
							90	9									
*10	758	N	758	-0-	-0-	-0-	59	1	601	2	N	89					273
							98	9									
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					273

SNYDER 15 WELL #: 2H RRCID -> 278472 COMPL. DATE 11/20/2013 TOTAL DEPTH 8757 PERF. 9171 - 13389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1980	X	955	-0-	-1025	-0-	88	1	821	2	N	40					726
							2	5	44	9							
07	2077	X	427	-0-	-1650	-0-	38	1	389	2	N	-0-					726
08	2077	X	840	-0-	-1237	-0-	65	1	659	2	N	105	182	1			649
							116	9									
09	2610	X	1964	-0-	-646	-0-	153	1	1543	2	N	244	181	1			712
							268	9									
10	2697	X	2637	-0-	-60	-0-	212	1	2142	2	N	257	188	1			781
							283	9									
11	960	X	NO RPT	-0-	-960	-0-					N	NO RPT					781

IMBODEN 73 WELL #: 2H RRCID -> 278473 COMPL. DATE 06/30/2014 TOTAL DEPTH 8758 PERF. 9104 - 13582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1073	N	1073	-0-	-0-	-0-	90	1	808	2	N	127	178	1			500
							35	5	140	9							
07	1184	N	1184	-0-	-0-	-0-	93	1	863	2	N	137					637
							77	5	151	9							
08	1059	N	1059	-0-	-0-	-0-	82	1	830	2	N	134					771
							147	9									
09	1080	N	1004	-0-	-76	-0-	74	1	751	2	N	160	176	1			755
							3	5	176	9							
10	1178	N	1079	-0-	-99	-0-	84	1	815	2	N	125	177	1			703
							42	5	138	9							
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					703

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
KELLN 65 WELL #: 3H RRCID -> 278474 COMPL. DATE 05/01/2014 TOTAL DEPTH 8497 PERF. 8943 - 13479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6480	X	5975	-0-	-505	-0-	258	1	5014	2	N	611	535	1			1903
							31	5	672	9							
07	6696	X	5944	-0-	-752	-0-	315	1	4936	2	N	595	741	1			1757
							38	5	655	9							
08	6696	X	5833	-0-	-863	-0-	262	1	4841	2	N	638	544	1			1851
							28	5	702	9							
09	6480	X	5407	-0-	-1073	-0-	251	1	4491	2	N	578	546	1			1883
							29	5	636	9							
10	6417	X	5340	-0-	-1077	-0-	279	1	4364	2	N	600	539	1			1944
							37	5	660	9							
11	5970	X	NO RPT	-0-	-5970	-0-					N	NO RPT					1944

IMBODEN 73 WELL #: 3H RRCID -> 278475 COMPL. DATE 06/26/2014 TOTAL DEPTH 8694 PERF. 9026 - 13571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	3624	-0-	624	624	329	1	3061	2	N	213	358	1			741
							234	9									
07	3100	N	3088	-0-	-12	612	261	1	2643	2	N	167	356	1			552
							184	9									
08	3100	N	2633	-0-	-467	145	221	1	2233	2	N	163	183	1			532
							179	9									
09	2440	X	2295	-0-	-145	-0-	193	1	1957	2	N	132					664
							145	9									
*10	2318	X	2318	-0-	-0-	-0-	195	1	1969	2	N	140	170	1			634
							154	9									
11	1380	X	NO RPT	-0-	-1380	-0-					N	NO RPT					634

IMBODEN 73 WELL #: 4H RRCID -> 278476 COMPL. DATE 07/08/2014 TOTAL DEPTH 8773 PERF. 9034 - 13619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3030	X	1385	-0-	-1645	-0-	117	1	1088	2	N	164	179	1			286
							180	9									
07	3131	X	1749	-0-	-1382	-0-	142	1	1429	2	N	162	177	1			271
							178	9									
08	3131	X	1432	-0-	-1699	-0-	115	1	1161	2	N	142	178	1			235
							156	9									
09	3030	X	1322	-0-	-1708	-0-	107	1	1075	2	N	127	180	1			182
							140	9									
10	1922	X	1049	-0-	-873	-0-	81	1	823	2	N	132					314
							145	9									
11	1680	X	NO RPT	-0-	-1680	-0-					N	NO RPT					314

CLEVELAND 103 WELL #: 2H RRCID -> 278478 COMPL. DATE 03/01/2014 TOTAL DEPTH 8588 PERF. 9080 - 13672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					1073
07	947	X	947	-0-	-0-	-0-	70	1	708	2	N	154					1227
							169	9									
08	3034	X	3034	-0-	-0-	-0-	216	1	2181	2	N	579	553	1			1253
							637	9									
09	2997	X	2997	-0-	-0-	-0-	227	1	2298	2	N	429	543	1			1139
							472	9									
*10	3440	X	3440	-0-	-0-	-0-	271	1	2740	2	N	390	361	1			1168
							429	9									
11	930	X	NO RPT	-0-	-930	-0-					N	NO RPT					1168

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
KELLN 65 WELL #: 4H RRCID -> 278489 COMPL. DATE 05/06/2014 TOTAL DEPTH 8437 PERF. 8980 - 12994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10560	X	8165	-0-	-2395	-0-	321	1	6238	2	N	996	891	1			1890
							510	5	1096	9							
07	10912	X	8697	-0-	-2215	-0-	427	1	6702	2	N	1033	1095	1			1828
							432	5	1136	9							
08	10912	X	8267	-0-	-2645	-0-	352	1	6468	2	N	913	911	1			1830
							443	5	1004	9							
09	10020	X	7213	-0-	-2807	-0-	320	1	5681	2	N	821	721	1			1930
							309	5	903	9							
10	9114	X	7081	-0-	-2033	-0-	335	1	5236	2	N	872	921	1			1881
							551	5	959	9							
11	8430	X	NO RPT	-0-	-8430	-0-					N	NO RPT					1881

STANLEY 280 WELL #: 1H RRCID -> 278562 COMPL. DATE 08/31/2014 TOTAL DEPTH 8474 PERF. 8786 - 13168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6510	X	5761	-0-	-749	-0-	512	1	4747	2	N	436	365	1			621
							22	5	480	9							
07	6634	X	5764	-0-	-870	-0-	483	1	4852	2	N	361	553	1			429
							32	5	397	9							
08	6324	X	5572	-0-	-752	-0-	458	1	4638	2	N	433	389	1			473
							476	9									
09	6000	X	5035	-0-	-965	-0-	407	1	4103	2	N	464	193	1			744
							15	5	510	9							
10	5952	X	4334	-0-	-1618	-0-	353	1	3550	2	N	377	193	1			928
							16	5	415	9							
11	5760	X	NO RPT	-0-	-5760	-0-					N	NO RPT					928

HAUGEN 72 WELL #: 1H RRCID -> 278571 COMPL. DATE 01/31/2014 TOTAL DEPTH 8715 PERF. 9209 - 12990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6210	X	4534	-0-	-1676	-0-	464	1	3747	2	N	294	180	1			661
							323	9									
07	6417	X	5304	-0-	-1113	-0-	535	1	4327	2	N	402	547	1			516
							442	9									
08	5859	X	4898	-0-	-961	-0-	494	1	3990	2	N	376	186	1			706
							414	9									
09	5670	X	4536	-0-	-1134	-0-	451	1	3650	2	N	395	362	1			739
							435	9									
10	5611	X	4604	-0-	-1007	-0-	457	1	3700	2	N	406	546	1			599
							447	9									
11	5130	X	NO RPT	-0-	-5130	-0-					N	NO RPT					599

NIX 86 WELL #: 1H RRCID -> 278572 COMPL. DATE 02/11/2015 TOTAL DEPTH 8595 PERF. 9068 - 13590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3871	X	3871	-0-	-0-	-0-	305	1	2817	2	N	665	584	1			327
							17	5	732	9							
07	3534	X	2702	-0-	-832	-0-	204	1	2032	2	N	390	368	1			349
							37	5	429	9							
08	3534	X	251	-0-	-3283	-0-	2	1	16	2	N	212	190	1			371
							233	9									
09	3870	X	248	-0-	-3622	-0-	12	1	93	2	N	105	192	1			284
							27	5	116	9							
10	3999	X	2146	-0-	-1853	-0-	164	1	1631	2	N	291	195	1			380
							31	5	320	9							
11	3870	X	NO RPT	-0-	-3870	-0-					N	NO RPT					380

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132

LAUBHAN 526 WELL #: 4H RRCID -> 278598 COMPL. DATE 09/18/2013 TOTAL DEPTH 8032 PERF. 8499 - 12491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8430	X	7666	-0-	-764	-0-	7319	2	347	9	N	315	542	1			29
07	8649	X	8555	-0-	-94	-0-	735	1	7433	2	N	352	176	1			205
							387	9									
08	8587	X	7985	-0-	-602	-0-	692	1	6993	2	N	273	355	1			123
							300	9									
09	8070	X	7873	-0-	-197	-0-	673	1	6802	2	N	362	352	1			133
							398	9									
10	8556	X	8140	-0-	-416	-0-	701	1	7080	2	N	326	359	1			100
							359	9									
11	8280	X	NO RPT	-0-	-8280	-0-					N	NO RPT					100

LUBBOCK 155 WELL #: 2H RRCID -> 278602 COMPL. DATE 09/30/2013 TOTAL DEPTH 8488 PERF. 9087 - 13505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4170	X	2947	-0-	-1223	-0-	260	1	2427	2	N	228	184	1			2985
							9	5	251	9							
07	4309	X	2045	-0-	-2264	-0-	171	1	1719	2	N	129	177	1			2937
							13	5	142	9							
08	3103	X	3103	-0-	-0-	-0-	255	1	2583	2	N	241	176	1			3002
							265	9									
09	3000	X	2641	-0-	-359	-0-	213	1	2160	2	N	244	364	1			2882
							268	9									
10	3038	X	1992	-0-	-1046	-0-	160	1	1582	2	N	200	183	1			2899
							30	5	220	9							
11	2940	X	NO RPT	-0-	-2940	-0-					N	NO RPT					2899

URSCHEL 72 WELL #: 1H RRCID -> 278610 COMPL. DATE 08/01/2014 TOTAL DEPTH 8823 PERF. 9294 - 13746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4245	X	4245	-0-	-0-	-0-	365	1	2308	2	N	434	366	1			823
							1095	5	477	9							
07	4455	X	4455	-0-	-0-	-0-	342	1	2285	2	N	600	711	1			712
							1168	5	660	9							
08	4619	X	3850	-0-	-769	-0-	295	1	2983	2	N	520	362	1			870
							572	9									
09	4470	X	3684	-0-	-786	-0-	281	1	2209	2	N	514	545	1			839
							629	5	565	9							
10	4619	X	3945	-0-	-674	-0-	314	1	2289	2	N	414	188	1			1065
							887	5	455	9							
11	4320	X	NO RPT	-0-	-4320	-0-					N	NO RPT					1065

NIX 87 WELL #: 1H RRCID -> 278611 COMPL. DATE 02/08/2015 TOTAL DEPTH 8544 PERF. 8936 - 13448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5800	X	5800	-0-	-0-	-0-	471	1	3016	2	N	863	972	1			1686
							1364	5	949	9							
07	5897	X	5897	-0-	-0-	-0-	447	1	3194	2	N	840	565	1			1961
							1332	5	924	9							
08	5690	X	5690	-0-	-0-	-0-	429	1	4342	2	N	835	965	1			1831
							919	9									
09	4368	X	4368	-0-	-0-	-0-	325	1	2989	2	N	688	576	1			1943
							297	5	757	9							
*10	5657	X	5657	-0-	-0-	-0-	435	1	3200	2	N	744	734	1			1953
							1204	5	818	9							
11	2970	X	NO RPT	-0-	-2970	-0-					N	NO RPT					1953

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
CLEVELAND 159 WELL #: 5H RRCID -> 278633 COMPL. DATE 04/13/2014 TOTAL DEPTH 8526 PERF. 8933 - 12933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1466	N	1466	-0-	-0-	-0-	137	1	1265	2	N	58					809
							64	9									
07	1616	N	1616	-0-	-0-	-0-	138	1	1392	2	N	78	180	1			707
							86	9									
08	1454	N	1454	-0-	-0-	-0-	123	1	1241	2	N	82					789
							90	9									
09	1470	N	1311	-0-	-159	-0-	111	1	1117	2	N	75					864
							83	9									
10	1612	N	1331	-0-	-281	-0-	113	1	1139	2	N	72	178	1			758
							79	9									
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					758

PEERY 331 WELL #: 2H RRCID -> 278725 COMPL. DATE 01/11/2014 TOTAL DEPTH 8220 PERF. 8678 - 12580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3570	X	2842	-0-	-728	-0-	247	1	2064	2	N	264	309	1			3754
							241	5	290	9							
07	3689	X	2512	-0-	-1177	-0-	195	1	1558	2	N	316	256	1			3814
							411	5	348	9							
08	3441	X	2638	-0-	-803	-0-	212	1	2145	2	N	255	280	1			3789
							281	9									
09	3360	X	2427	-0-	-933	-0-	194	1	1912	2	N	248					4037
							48	5	273	9							
10	3472	X	2831	-0-	-641	-0-	226	1	2000	2	N	287					4324
							289	5	316	9							
11	2850	X	NO RPT	-0-	-2850	-0-					N	NO RPT					4324

HAND 16 WELL #: 4H RRCID -> 278726 COMPL. DATE 04/20/2014 TOTAL DEPTH 8760 PERF. 9237 - 13037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1655	N	1655	-0-	-0-	-0-	140	1	1302	2	N	194	185	1			371
							213	9									
07	1422	N	1422	-0-	-0-	-0-	114	1	1144	2	N	149	177	1			343
							164	9									
08	1364	N	1364	-0-	-0-	-0-	105	1	1053	2	N	187	179	1			351
							206	9									
09	1650	N	1205	-0-	-445	-0-	89	1	907	2	N	190	178	1			363
							209	9									
10	1426	N	913	-0-	-513	-0-	66	1	667	2	N	164	178	1			349
							180	9									
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					349

GARLON ROGERS UNIT 244 WELL #: 1H RRCID -> 278727 COMPL. DATE 06/27/2014 TOTAL DEPTH 8428 PERF. 8762 - 13060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4582	X	4582	-0-	-0-	-0-	404	1	3689	2	N	376	373	1			4208
							75	5	414	9							
07	4645	X	4645	-0-	-0-	-0-	384	1	3693	2	N	344	368	1			4184
							190	5	378	9							
08	4632	X	4632	-0-	-0-	-0-	378	1	3819	2	N	395	352	1			4227
							435	9									
09	4590	X	4168	-0-	-422	-0-	342	1	3390	2	N	332					4559
							71	5	365	9							
10	4743	X	4009	-0-	-734	-0-	351	1	2608	2	N	97					4656
							943	5	107	9							
11	4590	X	NO RPT	-0-	-4590	-0-					N	NO RPT					4656

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
LUBBOCK UNIT 156 WELL #: 2H RRCID -> 278728 COMPL. DATE 02/03/2015 TOTAL DEPTH 8570 PERF. 8950 - 13324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5880	X	5880	-0-	-0-	-0-	527	1	4711	2	N	402	357	1			4727
							200	5	442	9							
07	5847	X	5847	-0-	-0-	-0-	492	1	4759	2	N	348	363	1			4712
							213	5	383	9							
08	6068	X	6068	-0-	-0-	-0-	507	1	5120	2	N	401	374	1			4739
							441	9									
09	5880	X	5880	-0-	-0-	-0-	482	1	4748	2	N	482					5221
							120	5	530	9							
10	6076	X	5710	-0-	-366	-0-	479	1	4625	2	N	355					5576
							215	5	391	9							
11	5880	X	NO RPT	-0-	-5880	-0-					N	NO RPT					5576

POPHAM UNIT 193 WELL #: 3H RRCID -> 278729 COMPL. DATE 12/14/2013 TOTAL DEPTH 8481 PERF. 8835 - 13462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4500	X	4126	-0-	-374	-0-	382	1	3405	2	N	172	179	1			1053
							150	5	189	9							
07	4650	X	4031	-0-	-619	-0-	348	1	3399	2	N	154	175	1			1032
							115	5	169	9							
08	4619	X	4104	-0-	-515	-0-	352	1	3563	2	N	172	179	1			1025
							189	9									
09	4470	X	3972	-0-	-498	-0-	339	1	3289	2	N	191	183	1			1033
							134	5	210	9							
10	4433	X	4351	-0-	-82	-0-	367	1	3516	2	N	249	183	1			1099
							194	5	274	9							
11	4140	X	NO RPT	-0-	-4140	-0-					N	NO RPT					1099

SNYDER 15 WELL #: 3H RRCID -> 278730 COMPL. DATE 04/17/2014 TOTAL DEPTH 8774 PERF. 9116 - 13110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2790	X	2323	-0-	-467	-0-	208	1	1940	2	N	154	195	1			856
							6	5	169	9							
07	2883	X	2169	-0-	-714	-0-	179	1	1803	2	N	165	193	1			828
							5	5	182	9							
08	2852	X	2052	-0-	-800	-0-	166	1	1678	2	N	189	194	1			823
							208	9									
09	2310	N	2011	-0-	-299	-0-	165	1	1662	2	N	160	194	1			789
							8	5	176	9							
10	2170	N	1206	-0-	-964	-0-	106	1	1048	2	N	27					816
							22	5	30	9							
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					816

SNYDER 15 WELL #: 5H RRCID -> 278763 COMPL. DATE 04/18/2014 TOTAL DEPTH 8695 PERF. 9266 - 13830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1190	N	1190	-0-	-0-	-0-	101	1	927	2	N	142	190	1			284
							6	5	156	9							
07	1268	N	1268	-0-	-0-	-0-	93	1	933	2	N	220	183	1			321
							242	9									
08	992	N	992	-0-	-0-	-0-	82	1	835	2	N	68	188	1			201
							75	9									
09	1200	N	849	-0-	-351	-0-	65	1	619	2	N	114					315
							40	5	125	9							
10	1271	N	815	-0-	-456	-0-	61	1	510	2	N	117	179	1			253
							115	5	129	9							
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					253

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
LUBBOCK 155 WELL #: 4H RRCID -> 278765 COMPL. DATE 04/05/2014 TOTAL DEPTH 8544 PERF. 8826 - 13304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2910	X	2438	-0-	-472	-0-	218	1	2029	2	N	174	196	1			2369
							191	9									
07	3007	X	2630	-0-	-377	-0-	217	1	2201	2	N	193	193	1			2369
							212	9									
08	2790	X	2523	-0-	-267	-0-	210	1	2129	2	N	167	178	1			2358
							184	9									
09	2550	X	2074	-0-	-476	-0-	170	1	1722	2	N	165					2523
							182	9									
10	2635	X	2165	-0-	-470	-0-	177	1	1784	2	N	185					2708
							204	9									
11	2550	X	NO RPT	-0-	-2550	-0-					N	NO RPT					2708

HOUSER 288 WELL #: 4H RRCID -> 278811 COMPL. DATE 01/18/2015 TOTAL DEPTH 8214 PERF. 9262 - 12488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5779	X	5779	-0-	-0-	-0-	542	1	5051	2	N	169	196	1			680
							186	9									
07	6431	X	6431	-0-	-0-	-0-	557	1	5634	2	N	218	192	1			706
							240	9									
08	3596	X	2098	-0-	-1498	-0-	182	1	1836	2	N	73	194	1			585
							80	9									
09	3739	X	3739	-0-	-0-	-0-	325	1	3284	2	N	117					702
							1	5	129	9							
10	3596	X	2249	-0-	-1347	-0-	193	1	1929	2	N	91	195	1			598
							27	5	100	9							
11	3480	X	NO RPT	-0-	-3480	-0-					N	NO RPT					598

HOUSER 288 WELL #: 5H RRCID -> 278812 COMPL. DATE 02/04/2015 TOTAL DEPTH 8196 PERF. 8564 - 12669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5010	X	4209	-0-	-801	-0-	386	1	3597	2	N	205	194	1			370
							226	9									
07	5177	X	4540	-0-	-637	-0-	387	1	3919	2	N	213	191	1			392
							234	9									
08	4991	X	4745	-0-	-246	-0-	407	1	4115	2	N	203	192	1			403
							223	9									
09	4770	X	4304	-0-	-466	-0-	369	1	3727	2	N	189	193	1			399
							208	9									
10	4929	X	3970	-0-	-959	-0-	338	1	3413	2	N	199	193	1			405
							219	9									
11	4380	X	NO RPT	-0-	-4380	-0-					N	NO RPT					405

MCQUIDDY 3 WELL #: 2H RRCID -> 278818 COMPL. DATE 12/06/2014 TOTAL DEPTH 8294 PERF. 9896 - 17167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4560	X	3896	-0-	-664	-0-	154	1	2925	2	N	743	979	1			347
							817	9									
07	4712	X	4295	-0-	-417	-0-	177	1	3369	2	N	681	386	1			642
							749	9									
08	4743	X	4264	-0-	-479	-0-	178	1	3382	2	N	640					1282
							704	9									
09	4590	X	4302	-0-	-288	-0-	178	1	3375	2	N	681	778	1			1185
							749	9									
*10	5355	X	5355	-0-	-0-	-0-	224	1	4256	2	N	795	781	1			1199
							875	9									
11	4170	X	NO RPT	-0-	-4170	-0-					N	NO RPT					1199

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
HAND 16 WELL #: 2H RRCID -> 278830 COMPL. DATE 12/14/2013 TOTAL DEPTH 8699 PERF. 9096 - 13190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	1731	-0-	-1269	59853	144	1	1342	2	N	219	187	1			437
							4	5	241	9							
07	3100	N	1370	-0-	-1730	58123	104	1	1003	2	N	197	357	1			277
							46	5	217	9							
08	3100	N	814	-0-	-2286	55837	55	1	561	2	N	180					457
							198	9									
09	3000	N	592	-0-	-2408	53429	38	1	251	2	N	150	184	1			423
							138	5	165	9							
*10	3100	N	619	-0-	-2481	50948	42	1	280	2	N	140	179	1			384
							143	5	154	9							
11	0	N	NO RPT	-0-	-0-	50948					N	NO RPT					384

POPHAM 193 WELL #: 4H RRCID -> 278852 COMPL. DATE 08/16/2014 TOTAL DEPTH 8508 PERF. 8931 - 13213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3240	X	3235	-0-	-5	-0-	274	1	2544	2	N	360	363	1			1409
							21	5	396	9							
07	3689	X	3021	-0-	-668	-0-	234	1	2366	2	N	383	369	1			1423
							421	9									
08	3689	X	2072	-0-	-1617	-0-	160	1	1620	2	N	265	184	1			1504
							292	9									
09	3480	X	2529	-0-	-951	-0-	197	1	1989	2	N	312	326	1			1490
							343	9									
10	3596	X	1804	-0-	-1792	-0-	140	1	1340	2	N	228	361	1			1357
							73	5	251	9							
11	3240	X	NO RPT	-0-	-3240	-0-					N	NO RPT					1357

WATERS RANCH 289 WELL #: 4H RRCID -> 278853 COMPL. DATE 12/09/2014 TOTAL DEPTH 8152 PERF. 8534 - 12882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6755	X	6755	-0-	-0-	-0-	613	1	5709	2	Y	394	520	1			1811
							433	9									
07	7730	X	7730	-0-	-0-	-0-	656	1	6623	2	Y	410	415	1			1806
							451	9									
08	9164	X	9164	-0-	-0-	-0-	788	1	7966	2	Y	373	372	1			1807
							410	9									
09	8791	X	8791	-0-	-0-	-0-	768	1	7763	2	Y	236					2043
							260	9									
*10	7957	X	7957	-0-	-0-	-0-	702	1	7095	2	Y	145					2188
							160	9									
11	6870	X	NO RPT	-0-	-6870	-0-					Y	NO RPT					2188

SNYDER 15 WELL #: 4H RRCID -> 279060 COMPL. DATE 04/17/2014 TOTAL DEPTH 8753 PERF. 9121 - 13590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3030	X	2287	-0-	-743	-0-	203	1	1891	2	N	174	178	1			705
							2	5	191	9							
07	3131	X	2566	-0-	-565	-0-	211	1	2135	2	N	200	180	1			725
							220	9									
08	3007	X	2510	-0-	-497	-0-	206	1	2089	2	N	195	178	1			742
							215	9									
09	2550	X	2185	-0-	-365	-0-	180	1	1818	2	N	170	178	1			734
							187	9									
10	2573	X	2220	-0-	-353	-0-	181	1	1833	2	N	185	181	1			738
							2	5	204	9							
11	2490	X	NO RPT	-0-	-2490	-0-					N	NO RPT					738

HAND 16 WELL #: 5H RRCID -> 279061 COMPL. DATE 04/15/2014 TOTAL DEPTH 8752 PERF. 9156 - 13055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					505
07	0	N	-0-	-0-	-0-	-0-					N	-0-					505
08	0	N	-0-	-0-	-0-	-0-					N	-0-					505
09	0	N	-0-	-0-	-0-	-0-					N	-0-					505
10	0	N	-0-	-0-	-0-	-0-					N	-0-					505
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					505

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
PEERY 331 WELL #: 5H RRCID -> 279069 COMPL. DATE 08/12/2014 TOTAL DEPTH 8170 PERF. 8602 - 12412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2520	X	1712	-0-	-808	-0-	137 309	1 9	1266	2	N	281	224	1			3630
07	2604	X	1527	-0-	-1077	-0-	113 278	1 9	1136	2	N	253	257	1			3626
08	1792	X	1792	-0-	-0-	-0-	138 265	1 9	1389	2	N	241	235	1			3632
09	1740	X	39	-0-	-1701	-0-	3 3	1 9	33	2	N	3					3635
10	1798	X	1610	-0-	-188	-0-	108 3	1 5	1089 410	2 9	N	373					4008
11	1710	X	NO RPT	-0-	-1710	-0-					N	NO RPT					4008

WATERS RANCH 289 WELL #: 2H RRCID -> 279120 COMPL. DATE 12/12/2014 TOTAL DEPTH 8227 PERF. 8658 - 12956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3120	X	990	-0-	-2130	-0-	78 462	1 5	267 183	2 9	Y	166	206	1			1659
07	2480	X	1069	-0-	-1411	-0-	80 169	1 5	647 173	2 9	Y	157	170	1			1646
08	2449	X	965	-0-	-1484	-0-	77 102	1 9	786	2	Y	93	148	1			1591
09	2370	X	198	-0-	-2172	-0-	17 26	1 5	148 7	2 9	Y	6					1597
*10	2477	X	2477	-0-	-0-	-0-	223 5	1 5	2249	2	Y	-0-					1597
11	1020	X	NO RPT	-0-	-1020	-0-					Y	NO RPT					1597

PEERY 200 WELL #: 2H RRCID -> 279151 COMPL. DATE 01/17/2014 TOTAL DEPTH 8320 PERF. 8998 - 12750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5208	X	5208	-0-	-0-	-0-	443 635	1 9	4130	2	N	577	780	1			727
07	5724	X	5724	-0-	-0-	-0-	454 671	1 9	4599	2	N	610	575	1			762
08	5921	X	5921	-0-	-0-	-0-	469 718	1 9	4734	2	N	653	582	1			833
09	5109	X	5109	-0-	-0-	-0-	396 1	1 5	4010 702	2 9	N	638	579	1			892
10	4712	X	3551	-0-	-1161	-0-	299 228	1 9	3024	2	N	207	196	1			903
11	4560	X	NO RPT	-0-	-4560	-0-					N	NO RPT					903

HAUGEN 72 WELL #: 2H RRCID -> 279481 COMPL. DATE 04/06/2014 TOTAL DEPTH 8738 PERF. 8906 - 12851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4140	X	1691	-0-	-2449	-0-	183 25	1 9	1483	2	N	23					410
07	4309	X	1310	-0-	-2999	-0-	142 22	1 9	1146	2	N	20					430
08	4309	X	3083	-0-	-1226	-0-	320 174	1 9	2589	2	N	158	178	1			410
09	3270	X	2594	-0-	-676	-0-	272 114	1 9	2208	2	N	104	181	1			333
10	3162	X	2405	-0-	-757	-0-	253 101	1 9	2051	2	N	92					425
11	1680	X	NO RPT	-0-	-1680	-0-					N	NO RPT					425

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
BRAINARD WELL #: 255H RRCID -> 279493 COMPL. DATE 10/24/2014 TOTAL DEPTH 8329 PERF. 8664 - 12556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4080	X	3512	-0-	-568	-0-	2687	2	574	5	N	228	367	1			1025
							251	9									
07	4216	X	3941	-0-	-275	-0-	2836	2	731	5	N	340	369	1			996
							374	9									
08	4216	X	3578	-0-	-638	-0-	2585	2	732	5	N	237	181	1			1052
							261	9									
09	3990	X	3472	-0-	-518	-0-	2534	2	659	5	N	254	178	1			1128
							279	9									
10	3937	X	2671	-0-	-1266	-0-	1879	2	569	5	N	203	178	1			1153
							223	9									
11	3810	X	NO RPT	-0-	-3810	-0-					N	NO RPT					1153

BRAINARD WELL #: 253H RRCID -> 279692 COMPL. DATE 10/09/2014 TOTAL DEPTH 8335 PERF. 8865 - 12689

06	4530	X	2603	-0-	-1927	-0-	2363	2	97	5	N	130	369	1			573
							143	9									
07	4371	X	2802	-0-	-1569	-0-	2524	2	36	5	N	220	181	1			612
							242	9									
08	4619	X	3594	-0-	-1025	-0-	3190	2	404	9	N	367	181	1			798
09	4470	X	3412	-0-	-1058	-0-	3081	2	10	5	N	292	354	1			736
							321	9									
10	4526	X	3762	-0-	-764	-0-	3499	2	263	9	N	239	378	1			597
11	2700	X	NO RPT	-0-	-2700	-0-					N	NO RPT					597

BRAINARD WELL #: 272H RRCID -> 279707 COMPL. DATE 09/24/2014 TOTAL DEPTH 8046 PERF. 8460 - 12396

06	3150	X	2738	-0-	-412	-0-	166	1	2353	2	N	164	185	1			330
							39	5	180	9							
07	3689	X	3057	-0-	-632	-0-	165	1	2581	2	N	229	183	1			376
							59	5	252	9							
08	3689	X	3067	-0-	-622	-0-	221	1	2539	2	N	279	183	1			472
							307	9									
09	3420	X	2634	-0-	-786	-0-	165	1	2296	2	N	125	182	1			415
							35	5	138	9							
10	3503	X	2745	-0-	-758	-0-	175	1	2311	2	N	212	188	1			439
							26	5	233	9							
11	2970	X	NO RPT	-0-	-2970	-0-					N	NO RPT					439

RP RADER 190 WELL #: 4H RRCID -> 279794 COMPL. DATE 01/19/2014 TOTAL DEPTH 8566 PERF. 8888 - 13540

06	5700	X	5596	-0-	-104	-0-	453	1	3858	2	N	834	826	1			3710
							368	5	917	9							
07	5890	X	5295	-0-	-595	-0-	393	1	3224	2	N	842	853	1			3699
							752	5	926	9							
08	5425	X	4823	-0-	-602	-0-	353	1	3569	2	N	819	828	1			3690
							901	9									
09	5610	X	4646	-0-	-964	-0-	342	1	2268	2	N	767					4457
							1192	5	844	9							
10	5797	X	5502	-0-	-295	-0-	421	1	2743	2	N	748					5205
							1515	5	823	9							
11	5610	X	NO RPT	-0-	-5610	-0-					N	NO RPT					5205

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
RP BUSSARD 106 WELL #: 1H RRCID -> 279795 COMPL. DATE 01/03/2014 TOTAL DEPTH 8646 PERF. 8988 - 13100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6025	X	6025	-0-	-0-	-0-	516	1	4810	2	N	635	460	1			2627
							699	9									
07	6830	X	6830	-0-	-0-	-0-	553	1	5589	2	N	625	577	1			2675
							688	9									
08	6913	X	6913	-0-	-0-	-0-	563	1	5690	2	N	600	605	1			2670
							660	9									
09	6833	X	6833	-0-	-0-	-0-	555	1	5609	2	N	608					3278
							669	9									
*10	6971	X	6971	-0-	-0-	-0-	575	1	5811	2	N	532					3810
							585	9									
11	6510	X	NO RPT	-0-	-6510	-0-					N	NO RPT					3810

RP TUBB 194 WELL #: 5H RRCID -> 279851 COMPL. DATE 02/19/2014 TOTAL DEPTH 8496 PERF.10814 - 13200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4950	X	1919	-0-	-3031	-0-	177	1	1114	2	N	89					818
							530	5	98	9							
07	5115	X	1535	-0-	-3580	-0-	128	1	1287	2	N	109	176	1			751
							120	9									
08	5115	X	2759	-0-	-2356	-0-	227	1	2302	2	N	209	180	1			780
							230	9									
09	4950	X	2036	-0-	-2914	-0-	171	1	1727	2	N	124					904
							2	5	136	9							
*10	5115	X	3469	-0-	-1646	-0-	274	1	2775	2	N	382	542	1			744
							420	9									
11	1920	X	NO RPT	-0-	-1920	-0-					N	NO RPT					744

RADER CLEVELAND (SA) WELL #: 1H RRCID -> 279878 COMPL. DATE 01/13/2014 TOTAL DEPTH 8570 PERF. 8765 - 12911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3651	X	3651	-0-	-0-	-0-	332	1	2479	2	N	212	183	1			182
							607	5	233	9							
07	3397	X	3397	-0-	-0-	-0-	285	1	2634	2	N	215	184	1			213
							241	5	237	9							
08	3191	X	3191	-0-	-0-	-0-	260	1	2635	2	N	269	358	1			124
							296	9									
09	2647	X	2647	-0-	-0-	-0-	223	1	1642	2	N	157	182	1			99
							609	5	173	9							
*10	3760	X	3760	-0-	-0-	-0-	314	1	2267	2	N	251	183	1			167
							903	5	276	9							
11	690	X	NO RPT	-0-	-690	-0-					N	NO RPT					167

KRITSER 5 WELL #: 4H RRCID -> 280040 COMPL. DATE 06/11/2015 TOTAL DEPTH 9425 PERF. 9706 - 13358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2190	X	1983	-0-	-207	-0-	98	1	1855	2	N	27					1203
							30	9									
07	2306	X	2306	-0-	-0-	-0-	114	1	2151	2	N	37	182	1			1058
							41	9									
08	2173	X	2173	-0-	-0-	-0-	107	1	2031	2	N	32					1090
							35	9									
09	2070	X	2004	-0-	-66	-0-	99	1	1872	2	N	30					1120
							33	9									
10	2294	X	2076	-0-	-218	-0-	102	1	1932	2	N	38					1158
							42	9									
11	2220	X	NO RPT	-0-	-2220	-0-					N	NO RPT					1158

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
RP RADER 190 WELL #: 5H RRCID -> 280118 COMPL. DATE 01/16/2014 TOTAL DEPTH 8584 PERF. 9064 - 13550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3293	X	3293	-0-	-0-	-0-	279	1	2598	2	N	378	395	1			3296
							416	9									
07	2852	X	1821	-0-	-1031	-0-	123	1	1238	2	N	418	385	1			3329
							460	9									
08	2852	X	1761	-0-	-1091	-0-	113	1	1135	2	N	466	395	1			3400
							513	9									
09	3300	X	1750	-0-	-1550	-0-	118	1	1194	2	N	398					3798
							438	9									
10	3410	X	1699	-0-	-1711	-0-	111	1	1123	2	N	423					4221
							465	9									
11	3300	X	NO RPT	-0-	-3300	-0-					N	NO RPT					4221

URSCHEL 72 WELL #: 4H RRCID -> 280306 COMPL. DATE 08/01/2015 TOTAL DEPTH 8807 PERF. 9119 - 13214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3318	X	3318	-0-	-0-	-0-	297	1	2770	2	Y	228	170	1			1343
							251	9									
07	3533	X	3533	-0-	-0-	-0-	296	1	2985	2	Y	229	223	1			1349
							252	9									
08	3503	X	3199	-0-	-304	-0-	273	1	2771	2	Y	141	249	1			1241
							155	9									
09	3390	X	2853	-0-	-537	-0-	247	1	2501	2	Y	95	173	1			1163
							105	9									
10	3534	X	2780	-0-	-754	-0-	243	1	2458	2	Y	72	310	1			925
							79	9									
11	3420	X	NO RPT	-0-	-3420	-0-					Y	NO RPT					925

WRIGHT 75 WELL #: 2HR RRCID -> 280773 COMPL. DATE 09/21/2015 TOTAL DEPTH 8720 PERF. 9159 - 12940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3480	X	3278	-0-	-202	-0-	283	1	2201	2	N	324	368	1			304
							438	5	356	9							
07	3596	X	3147	-0-	-449	-0-	256	1	2552	2	N	272	183	1			393
							40	5	299	9							
08	3472	X	3048	-0-	-424	-0-	243	1	2462	2	N	312	368	1			337
							343	9									
09	3390	X	3341	-0-	-49	-0-	273	1	1890	2	N	276	183	1			430
							874	5	304	9							
10	3503	X	2782	-0-	-721	-0-	224	1	2240	2	N	264	189	1			505
							28	5	290	9							
11	3270	X	NO RPT	-0-	-3270	-0-					N	NO RPT					505

RADER CLEVELAND (SA) WELL #: 3H RRCID -> 280775 COMPL. DATE 01/13/2014 TOTAL DEPTH 8663 PERF. 8828 - 12805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5999	X	5999	-0-	-0-	-0-	543	1	4000	2	N	356	354	1			905
							1064	5	392	9							
07	5694	X	5694	-0-	-0-	-0-	484	1	3719	2	N	292	176	1			1021
							1170	5	321	9							
08	5518	X	5307	-0-	-211	-0-	451	1	4566	2	N	264	377	1			908
							290	9									
09	6000	X	4630	-0-	-1370	-0-	395	1	3001	2	N	216	196	1			928
							996	5	238	9							
10	6200	X	4651	-0-	-1549	-0-	397	1	2734	2	N	220	195	1			953
							1278	5	242	9							
11	6000	X	NO RPT	-0-	-6000	-0-					N	NO RPT					953

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
WRIGHT 75 WELL #: 4H RRCID -> 280808 COMPL. DATE 09/21/2015 TOTAL DEPTH 8701 PERF. 9213 - 13020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3540	X	3034	-0-	-506	-0-	260	1	2408	2	N	309	362	1			874
							26	5	340	9							
07	3658	X	2874	-0-	-784	-0-	237	1	2392	2	N	220	185	1			909
							3	5	242	9							
08	3069	X	2791	-0-	-278	-0-	225	1	2278	2	N	262	370	1			801
							288	9									
09	3030	X	2237	-0-	-793	-0-	182	1	1830	2	N	194	180	1			815
							12	5	213	9							
10	3131	X	2177	-0-	-954	-0-	172	1	1558	2	N	240	184	1			871
							183	5	264	9							
11	3030	X	NO RPT	-0-	-3030	-0-					N	NO RPT					871

HOUSER 288 WELL #: 2H RRCID -> 280812 COMPL. DATE 02/18/2014 TOTAL DEPTH 8212 PERF. 8504 - 12990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3030	X	1884	-0-	-1146	-0-	169	1	1574	2	N	128	138	1			1092
							141	9									
07	3131	X	2436	-0-	-695	-0-	203	1	2059	2	N	158	157	1			1093
							174	9									
08	2665	X	2665	-0-	-0-	-0-	225	1	2275	2	N	150	154	1			1089
							165	9									
09	2871	X	2871	-0-	-0-	-0-	242	1	2449	2	N	164					1253
							180	9									
*10	2693	X	2693	-0-	-0-	-0-	227	1	2293	2	N	157					1410
							173	9									
11	2370	X	NO RPT	-0-	-2370	-0-					N	NO RPT					1410

MARSHALL & WINSTON 78 WELL #: 1H RRCID -> 280885 COMPL. DATE 05/29/2015 TOTAL DEPTH 8675 PERF. 8675 - 12690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8610	X	5507	-0-	-3103	-0-	470	1	3568	2	N	611	585	1			569
							797	5	672	9							
07	8897	X	5701	-0-	-3196	-0-	435	1	3861	2	N	788	769	1			588
							538	5	867	9							
08	7037	X	6504	-0-	-533	-0-	518	1	5230	2	N	687	584	1			691
							756	9									
09	6780	X	5235	-0-	-1545	-0-	403	1	3382	2	N	686	775	1			602
							695	5	755	9							
*10	6975	X	6663	-0-	-312	-0-	512	1	4896	2	N	884	778	1			708
							283	5	972	9							
11	5520	X	NO RPT	-0-	-5520	-0-					N	NO RPT					708

CLEVELAND 103 WELL #: 6H RRCID -> 280898 COMPL. DATE 06/25/2014 TOTAL DEPTH 8629 PERF. 9090 - 13695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5420	X	5420	-0-	-0-	-0-	479	1	4246	2	N	435	372	1			715
							216	5	479	9							
07	6262	X	4875	-0-	-1387	-0-	404	1	3493	2	N	351	369	1			697
							592	5	386	9							
08	5859	X	5643	-0-	-216	-0-	464	1	4686	2	N	448	362	1			783
							493	9									
09	5490	X	5376	-0-	-114	-0-	444	1	4315	2	N	401	548	1			636
							176	5	441	9							
*10	5619	X	5619	-0-	-0-	-0-	457	1	4318	2	N	489	370	1			755
							306	5	538	9							
11	5430	X	NO RPT	-0-	-5430	-0-					N	NO RPT					755

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
CLEVELAND 103 WELL #: 4H RRCID -> 280899 COMPL. DATE 03/04/2014 TOTAL DEPTH 8622 PERF. 9131 - 13600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2983	X	2983	-0-	-0-	-0-	263	1	2456	2	N	240	179	1			619
							264	9									
07	4371	X	2936	-0-	-1435	-0-	239	1	2420	2	N	252	358	1			513
							277	9									
08	3627	X	2583	-0-	-1044	-0-	213	1	2161	2	N	190					703
							209	9									
09	3300	X	2174	-0-	-1126	-0-	178	1	1801	2	N	177	361	1			519
							195	9									
10	3286	X	2596	-0-	-690	-0-	211	1	2133	2	N	229	183	1			565
							252	9									
11	2970	X	NO RPT	-0-	-2970	-0-					N	NO RPT					565

CLEVELAND 103 WELL #: 5H RRCID -> 280900 COMPL. DATE 03/05/2014 TOTAL DEPTH 8658 PERF. 9076 - 13640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2837	X	2837	-0-	-0-	-0-	253	1	2320	2	N	206	186	1			629
							37	5	227	9							
07	3193	X	2703	-0-	-490	-0-	225	1	2197	2	N	179	177	1			631
							84	5	197	9							
08	3186	X	3186	-0-	-0-	-0-	265	1	2684	2	N	215	362	1			484
							237	9									
09	5132	X	5132	-0-	-0-	-0-	444	1	4315	2	N	179					663
							176	5	197	9							
*10	2988	X	2988	-0-	-0-	-0-	253	1	1934	2	N	159	178	1			644
							626	5	175	9							
11	2850	X	NO RPT	-0-	-2850	-0-					N	NO RPT					644

ROGERS UNIT WELL #: 2371H RRCID -> 280930 COMPL. DATE 06/12/2014 TOTAL DEPTH 8088 PERF. 8585 - 12844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4770	X	3639	-0-	-1131	-0-	207	1	3145	2	N	261	363	1			688
							287	9									
07	4929	X	3943	-0-	-986	-0-	289	1	3355	2	N	272	181	1			779
							299	9									
08	4340	X	4040	-0-	-300	-0-	241	1	3506	2	N	266	361	1			684
							293	9									
09	4140	X	3358	-0-	-782	-0-	206	1	2932	2	N	200	182	1			702
							220	9									
10	3968	X	3190	-0-	-778	-0-	227	1	2799	2	N	149	182	1			669
							164	9									
11	3810	X	NO RPT	-0-	-3810	-0-					N	NO RPT					669

WATERS RANCH 289 WELL #: 5H RRCID -> 280987 COMPL. DATE 12/10/2014 TOTAL DEPTH 8199 PERF. 8634 - 12916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	13470	X	12407	-0-	-1063	-0-	1161	1	10813	2	Y	394	286	1			2095
							433	9									
07	13919	X	11362	-0-	-2557	-0-	986	1	9969	2	Y	368	328	1			2135
							2	5	405	9							
08	12214	X	10012	-0-	-2202	-0-	884	1	8940	2	Y	171	348	1			1958
							188	9									
09	12420	X	8662	-0-	-3758	-0-	763	1	7606	2	Y	171					2129
							105	5	188	9							
*10	12834	X	12432	-0-	-402	-0-	1107	1	11174	2	Y	119					2248
							20	5	131	9							
11	12420	X	NO RPT	-0-	-12420	-0-					Y	NO RPT					2248

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
WATERS RANCH 289 WELL #: 3H RRCID -> 280988 COMPL. DATE 12/12/2014 TOTAL DEPTH 8191 PERF. 8622 - 12956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6966	X	6966	-0-	-0-	-0-	636	1	5924	2	Y	369	355	1			1375
							406	9									
07	7482	X	7482	-0-	-0-	-0-	636	1	6428	2	Y	377	353	1			1399
							3	5	415	9							
08	7845	X	7845	-0-	-0-	-0-	674	1	6812	2	Y	326	344	1			1381
							359	9									
09	7338	X	7338	-0-	-0-	-0-	640	1	6478	2	Y	200					1581
							220	9									
*10	7520	X	7520	-0-	-0-	-0-	661	1	6684	2	Y	159					1740
							175	9									
11	7230	X	NO RPT	-0-	-7230	-0-					Y	NO RPT					1740

HOUSER 288 WELL #: 3H RRCID -> 280991 COMPL. DATE 01/15/2015 TOTAL DEPTH 8210 PERF. 8648 - 12572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2130	X	1802	-0-	-328	-0-	169	1	1572	2	N	55	7	1			337
							61	9									
07	2201	X	499	-0-	-1702	-0-	45	1	454	2	N	-0-	42	1			295
08	1767	X	453	-0-	-1314	-0-	41	1	412	2	N	-0-	38	1			257
09	1800	X	402	-0-	-1398	-0-	36	1	366	2	N	-0-					257
10	1860	X	237	-0-	-1623	-0-	21	1	215	2	N	1					258
							1	9									
11	1800	X	NO RPT	-0-	-1800	-0-					N	NO RPT					258

PEERY 331 WELL #: 4H RRCID -> 280993 COMPL. DATE 02/17/2015 TOTAL DEPTH 8214 PERF. 8929 - 12764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6139	X	6139	-0-	-0-	-0-	549	1	5115	2	N	432	408	1			1707
							475	9									
07	6292	X	6292	-0-	-0-	-0-	522	1	5274	2	N	451	450	1			1708
							496	9									
08	6138	X	5916	-0-	-222	-0-	491	1	4957	2	N	425	448	1			1685
							468	9									
09	6150	X	5273	-0-	-877	-0-	436	1	3994	2	N	386					2071
							418	5	425	9							
*10	6355	X	5637	-0-	-718	-0-	469	1	4695	2	N	394					2465
							40	5	433	9							
11	6150	X	NO RPT	-0-	-6150	-0-					N	NO RPT					2465

WRIGHT 75 WELL #: 3HR RRCID -> 281019 COMPL. DATE 09/21/2015 TOTAL DEPTH 8657 PERF. 9050 - 12985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5490	X	4192	-0-	-1298	-0-	373	1	3426	2	N	312	368	1			465
							50	5	343	9							
07	5673	X	4165	-0-	-1508	-0-	341	1	3433	2	N	344	362	1			447
							13	5	378	9							
08	4960	X	3908	-0-	-1052	-0-	318	1	3209	2	N	346	177	1			616
							381	9									
09	4800	X	3462	-0-	-1338	-0-	288	1	2900	2	N	239	178	1			677
							11	5	263	9							
10	4805	X	3565	-0-	-1240	-0-	294	1	2926	2	N	274	367	1			584
							44	5	301	9							
11	4200	X	NO RPT	-0-	-4200	-0-					N	NO RPT					584

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
NIX 88 WELL #: 1H RRCID -> 281083 COMPL. DATE 02/26/2015 TOTAL DEPTH 8435 PERF. 8914 - 13218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2828	X	2828	-0-	-0-	-0-	243	1	115	2	N	287	371	1			1212
							2154	5	316	9							
07	3239	X	3239	-0-	-0-	-0-	254	1	98	2	N	379	178	1			1413
							2470	5	417	9							
08	3061	X	3061	-0-	-0-	-0-	246	1	2489	2	N	296	389	1			1320
							326	9									
09	2680	X	2680	-0-	-0-	-0-	214	1	58	2	N	271	171	1			1420
							2110	5	298	9							
*10	2942	X	2942	-0-	-0-	-0-	138	1	2487	5	N	288	192	1			1516
							317	9									
11	2400	X	NO RPT	-0-	-2400	-0-					N	NO RPT					1516

RADER CLEVELAND (SA) WELL #: 4H RRCID -> 281258 COMPL. DATE 01/12/2014 TOTAL DEPTH 8613 PERF. 8759 - 12935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4230	X	1877	-0-	-2353	-0-	159	1	1486	2	N	211	195	1			1492
							232	9									
07	4985	X	4985	-0-	-0-	-0-	393	1	3978	2	N	558	353	1			1697
							614	9									
08	5394	X	5394	-0-	-0-	-0-	432	1	4369	2	N	539	555	1			1681
							593	9									
09	5351	X	5351	-0-	-0-	-0-	443	1	4484	2	N	385	389	1			1677
							424	9									
*10	5418	X	5418	-0-	-0-	-0-	455	1	4609	2	N	322	393	1			1606
							354	9									
11	4830	X	NO RPT	-0-	-4830	-0-					N	NO RPT					1606

RADER CLEVELAND (SA) WELL #: 5H RRCID -> 281259 COMPL. DATE 01/14/2014 TOTAL DEPTH 8592 PERF. 8758 - 12930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7718	X	7718	-0-	-0-	-0-	701	1	4405	2	N	444	363	1			247
							2124	5	488	9							
07	6739	X	6739	-0-	-0-	-0-	581	1	2578	2	N	261	178	1			330
							3293	5	287	9							
08	6849	X	6849	-0-	-0-	-0-	590	1	5970	2	N	263	388	1			205
							289	9									
09	7890	X	6225	-0-	-1665	-0-	538	1	2084	2	N	230	183	1			252
							3350	5	253	9							
10	8153	X	7058	-0-	-1095	-0-	609	1	2195	2	N	266	181	1			337
							3961	5	293	9							
11	7710	X	NO RPT	-0-	-7710	-0-					N	NO RPT					337

LAUBHAN 526 WELL #: 5H RRCID -> 281617 COMPL. DATE 08/05/2016 TOTAL DEPTH 8132 PERF. 8578 - 12989

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	12445	X	12445	-0-	-0-	-0-	11878	2	567	9	N	515	551	1			290
07	13981	X	11269	-0-	-2712	-0-	972	1	9832	2	N	423	184	1			529
							465	9									
08	13981	X	8647	-0-	-5334	-0-	731	1	7390	2	N	478	518	1			489
							526	9									
09	14310	X	8953	-0-	-5357	-0-	770	1	7785	2	N	362	367	1			484
							398	9									
10	14787	X	8964	-0-	-5823	-0-	757	1	7655	2	N	502	544	1			442
							552	9									
11	12450	X	NO RPT	-0-	-12450	-0-					N	NO RPT					442

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
MARSHALL & WINSTON 77 WELL #: 1H RRCID -> 281723 COMPL. DATE 12/29/2014 TOTAL DEPTH 8818 PERF. 9110 - 13065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	780	X	-0-	-0-	-780	-0-					N	107					1280
07	403	X	-0-	-0-	-403	-0-					N	84	183	1			1181
08	217	X	-0-	-0-	-217	-0-					N	105					1286
09	68	N	68	-0-	-0-	-0-	1 57	1 9	10	2	N	52	191	1			1147
*10	0	N	-0-	-0-	-0-	-0-					N	27					1174
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1174

URSCHEL 72 WELL #: 2H RRCID -> 281761 COMPL. DATE 03/02/2015 TOTAL DEPTH 8862 PERF. 9101 - 13236

06	2850	X	1803	-0-	-1047	-0-	154 216	1 9	1433	2	Y	196	146	1			5214
07	2635	X	1889	-0-	-746	-0-	141 329	1 9	1419	2	Y	299	291	1			5222
08	2046	X	1860	-0-	-186	-0-	142 288	1 9	1430	2	Y	262	462	1			5022
09	1800	N	1593	-0-	-207	-0-	131 139	1 9	1323	2	Y	126	228	1			4920
*10	1891	N	1534	-0-	-357	-0-	131 83	1 9	1320	2	Y	75	319	1			4676
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					4676

SCHULTZ 802 WELL #: 2H RRCID -> 281867 COMPL. DATE 10/21/2016 TOTAL DEPTH 7620 PERF. 8070 - 11946

06	54870	X	22653	-0-	-32217	-0-	18165 1313	2 9	3175	5	N	1194	1283	1			937
07	36425	X	23065	-0-	-13360	-0-	1399 1768	1 9	19898	2	N	1607	1454	1			1090
08	32519	X	21827	-0-	-10692	-0-	1044 1626	1 9	19157	2	N	1478	1459	1			1109
09	28710	X	20649	-0-	-8061	-0-	1240 1441	1 9	17968	2	N	1310	1437	1			982
10	27404	X	20145	-0-	-7259	-0-	1353 1429	1 9	17363	2	N	1299	1274	1			1007
11	22650	X	NO RPT	-0-	-22650	-0-					N	NO RPT					1007

SCHULTZ 802 WELL #: 4H RRCID -> 282063 COMPL. DATE 10/28/2016 TOTAL DEPTH 7583 PERF. 7944 - 11946

06	11670	X	5136	-0-	-6534	-0-	281 1	1 5	4481 373	2 9	N	339	182	1			500
07	10168	X	5009	-0-	-5159	-0-	302 56	1 5	4297 354	2 9	N	322	351	1			471
08	6727	X	3278	-0-	-3449	-0-	119 714	1 5	2175 270	2 9	N	245	177	1			539
09	5550	X	5550	-0-	-0-	-0-	318 289	1 5	4623 320	2 9	N	291	536	1			294
10	5301	X	3785	-0-	-1516	-0-	230 379	1 5	2943 233	2 9	N	212	181	1			325
11	5130	X	NO RPT	-0-	-5130	-0-					N	NO RPT					325

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
SCHULTZ 802 WELL #: 3H RRCID -> 282166 COMPL. DATE 11/17/2016 TOTAL DEPTH 7646 PERF. 8096 - 11829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	16290	X	13222	-0-	-3068	-0-	9509	2	3298	5	N	377	364	1			415
							415	9									
07	16833	X	11841	-0-	-4992	-0-	411	1	5848	2	N	334	361	1			388
							5215	5	367	9							
08	16833	X	8646	-0-	-8187	-0-	364	1	6695	2	N	287					675
							1271	5	316	9							
09	13770	X	10737	-0-	-3033	-0-	575	1	8349	2	N	343	535	1			483
							1436	5	377	9							
10	13671	X	9399	-0-	-4272	-0-	575	1	7376	2	N	303	350	1			436
							1115	5	333	9							
11	13230	X	NO RPT	-0-	-13230	-0-					N	NO RPT					436

FOSTER-FOSTER UNIT SA 248 WELL #: 1H RRCID -> 282637 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

06	0	W	-0-	-0-	-0-	2654					N	-0-					385
07	0	W	-0-	-0-	-0-	2654					N	-0-					385
08	0	W	-0-	-0-	-0-	2654					N	-0-					385
09	0	W	-0-	-0-	-0-	2654					N	-0-					385
10	0	W	-0-	-0-	-0-	2654					N	-0-					385
11	0	W	NO RPT	-0-	-0-	2654					N	NO RPT					385

LE NORMAN OPERATING LLC 491579
TEXA PEARL 326 WELL #: 1H RRCID -> 276157 COMPL. DATE 03/05/2014 TOTAL DEPTH 7983 PERF. 8645 - 12672

06	11940	X	10916	-0-	-1024	-0-	10822	2	94	9	N	85	387	1			160
07	12214	X	11002	-0-	-1212	-0-	10912	2	90	9	N	82					242
08	12214	X	10753	-0-	-1461	-0-	10655	2	98	9	N	89	193	1			138
09	11460	X	10044	-0-	-1416	-0-	9948	2	96	9	N	87					225
10	11377	X	9745	-0-	-1632	-0-	9671	2	74	9	N	67					292
11	10920	X	9195	-0-	-1725	-0-	9129	2	66	9	N	60					352

HUMPHREYS 37 WELL #: 3H RRCID -> 278085 COMPL. DATE 02/27/2015 TOTAL DEPTH 8995 PERF. 9409 - 13782

06	4980	X	4685	-0-	-295	-0-	4318	2	367	9	N	334	351	1			140
07	5146	X	4754	-0-	-392	-0-	4372	2	382	9	N	347	350	1			137
08	5146	X	4595	-0-	-551	-0-	4215	2	380	9	N	345	175	1			307
09	4830	X	4252	-0-	-578	-0-	3909	2	343	9	N	312	354	1			265
10	4991	X	4223	-0-	-768	-0-	3865	2	358	9	N	325	355	1			235
11	4680	X	3795	-0-	-885	-0-	3468	2	327	9	N	297	357	1			175

HUMPHREYS 31 WELL #: 1H RRCID -> 278662 COMPL. DATE 12/05/2014 TOTAL DEPTH 9020 PERF. 9396 - 13899

06	5051	X	5051	-0-	-0-	-0-	3805	2	1246	9	N	1133	1171	1			269
07	5346	X	5346	-0-	-0-	-0-	4096	2	1250	9	N	1136	1162	1			243
08	5065	X	5065	-0-	-0-	-0-	3856	2	1209	9	N	1099	966	1			376
09	4698	X	4698	-0-	-0-	-0-	3540	2	1158	9	N	1053	962	1			467
10	5195	X	5195	-0-	-0-	-0-	3963	2	1232	9	N	1120	1160	1			427
*11	4540	X	4540	-0-	-0-	-0-	3393	2	1147	9	N	1043	1146	1			324

GEORGE 36 WELL #: 1H RRCID -> 278673 COMPL. DATE 07/21/2015 TOTAL DEPTH 10278 PERF. 10645 - 15162

06	8220	X	7105	-0-	-1115	-0-	6493	2	612	9	N	556	574	1			272
07	8494	X	7096	-0-	-1398	-0-	6473	2	623	9	N	566	378	1			460
08	8494	X	6779	-0-	-1715	-0-	6189	2	590	9	N	536	561	1			435
09	7770	X	6147	-0-	-1623	-0-	5632	2	515	9	N	468	572	1			331
10	7440	X	6340	-0-	-1100	-0-	5775	2	565	9	N	514	583	1			262
11	7110	X	6101	-0-	-1009	-0-	5553	2	548	9	N	498	389	1			371

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LE NORMAN OPERATING LLC //CONT.// 491579

WASHITA 34 WELL #: 1H RRCID -> 278703 COMPL. DATE 06/19/2015 TOTAL DEPTH 10233 PERF.10581 - 15084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	16830	X	13799	-0-	-3031	-0-	13240	2	559	9	N	508	543	1			352
07	16864	X	13570	-0-	-3294	-0-	12978	2	592	9	N	538	530	1			360
08	15934	X	12378	-0-	-3556	-0-	11884	2	494	9	N	449	524	1			285
09	14850	X	11382	-0-	-3468	-0-	10922	2	460	9	N	418	181	1			522
10	14725	X	11720	-0-	-3005	-0-	11192	2	528	9	N	480	724	1			278
11	13800	X	10945	-0-	-2855	-0-	10447	2	498	9	N	453	365	1			366

WASHITA 35 WELL #: 1H RRCID -> 278875 COMPL. DATE 09/09/2015 TOTAL DEPTH 10096 PERF.10527 - 14754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	17490	X	15046	-0-	-2444	-0-	14566	2	480	9	N	436	545	1			79
07	18073	X	14657	-0-	-3416	-0-	14155	2	502	9	N	456	385	1			150
08	17484	X	14386	-0-	-3098	-0-	13904	2	482	9	N	438	383	1			205
09	16290	X	13124	-0-	-3166	-0-	12706	2	418	9	N	380	191	1			394
10	16647	X	10878	-0-	-5769	-0-	10480	2	398	9	N	362	385	1			371
11	15060	X	11843	-0-	-3217	-0-	11419	2	424	9	N	385	385	1			371

TEXA PEARL 326 WELL #: 2H RRCID -> 278898 COMPL. DATE 07/20/2015 TOTAL DEPTH 7963 PERF. 8559 - 13057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	18180	X	15020	-0-	-3160	-0-	14846	2	174	9	N	158					320
07	18786	X	14427	-0-	-4359	-0-	14285	2	142	9	N	129	187	1			262
08	17453	X	13346	-0-	-4107	-0-	13190	2	156	9	N	142					404
09	16260	X	12405	-0-	-3855	-0-	12242	2	163	9	N	148	194	1			358
10	15841	X	11884	-0-	-3957	-0-	11866	2	18	9	N	16					374
11	15030	X	10718	-0-	-4312	-0-	10620	2	98	9	N	89	189	1			274

TEXA PEARL 326 WELL #: 4H RRCID -> 278899 COMPL. DATE 08/13/2015 TOTAL DEPTH 7947 PERF. 8286 - 12357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	19980	X	15405	-0-	-4575	-0-	15359	2	46	9	N	42					184
07	20646	X	15420	-0-	-5226	-0-	15281	2	139	9	N	126					310
08	20491	X	15218	-0-	-5273	-0-	15110	2	108	9	N	98	195	1			213
09	17280	X	14672	-0-	-2608	-0-	14596	2	76	9	N	69					282
10	16616	X	14538	-0-	-2078	-0-	14472	2	66	9	N	60					342
11	15420	X	12894	-0-	-2526	-0-	12777	2	117	9	N	106	197	1			251

KELLN 28 WELL #: 2H RRCID -> 278944 COMPL. DATE 04/20/2015 TOTAL DEPTH 8082 PERF. 8490 - 12605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5621	X	5621	-0-	-0-	-0-	5328	2	293	9	N	266	195	1			284
07	5778	X	5778	-0-	-0-	-0-	5486	2	292	9	N	265	390	1			159
08	5619	X	5619	-0-	-0-	-0-	5334	2	285	9	N	259	195	1			223
09	5359	X	5359	-0-	-0-	-0-	5113	2	246	9	N	224	194	1			253
10	5518	X	5482	-0-	-36	-0-	5239	2	243	9	N	221	195	1			279
11	5340	X	5308	-0-	-32	-0-	5067	2	241	9	N	219	194	1			304

HEXT 60 WELL #: 1H RRCID -> 278946 COMPL. DATE 09/04/2013 TOTAL DEPTH 8764 PERF. 9329 - 13880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3014	X	3014	-0-	-0-	-0-	2456	2	558	9	N	507	553	1			352
07	3069	X	2993	-0-	-76	-0-	2443	2	550	9	N	500	552	1			300
08	3069	X	3012	-0-	-57	-0-	2463	2	549	9	N	499	559	1			240
09	2970	X	2733	-0-	-237	-0-	2206	2	527	9	N	479	376	1			343
10	3069	X	2660	-0-	-409	-0-	2152	2	508	9	N	462	567	1			238
11	2970	X	2608	-0-	-362	-0-	2091	2	517	9	N	470	386	1			322

ARBUCKLE 76 WELL #: 1H RRCID -> 278950 COMPL. DATE 05/07/2015 TOTAL DEPTH 8675 PERF. 9161 - 13606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4037	X	4037	-0-	-0-	-0-	3234	2	803	9	N	730	761	1			411
07	4126	X	4126	-0-	-0-	-0-	3311	2	815	9	N	741	761	1			391
08	3966	X	3966	-0-	-0-	-0-	3198	2	768	9	N	698	578	1			511
09	3785	X	3785	-0-	-0-	-0-	3040	2	745	9	N	677	768	1			420
10	3906	X	3105	-0-	-801	-0-	2519	2	586	9	N	533	577	1			376
11	3780	X	3501	-0-	-279	-0-	2834	2	667	9	N	606	583	1			399

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LE NORMAN OPERATING LLC //CONT.// 491579

KINCAID 103 WELL #: 1H RRCID -> 278953 COMPL. DATE 12/22/2014 TOTAL DEPTH 8421 PERF. 8790 - 12918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2730	X	2521	-0-	-209	-0-	1907	2	614	9	N	558	557	1			496
07	2666	N	2666	-0-	-0-	-0-	1972	2	694	9	N	631	736	1			391
08	2852	N	2387	-0-	-465	-0-	1752	2	635	9	N	577	550	1			418
09	2520	N	2014	-0-	-506	-0-	1438	2	576	9	N	524	546	1			396
10	2666	N	2214	-0-	-452	-0-	1598	2	616	9	N	560	548	1			408
11	2310	N	2063	-0-	-247	-0-	1454	2	609	9	N	554	571	1			391

WEATHERBY 2 WELL #: 1H RRCID -> 278955 COMPL. DATE 01/15/2014 TOTAL DEPTH 8673 PERF. 9325 - 13359

06	1320	N	1208	-0-	-112	-0-	793	2	415	9	N	377	384	1			265
07	1354	N	1354	-0-	-0-	-0-	935	2	419	9	N	381	386	1			260
08	1271	N	1226	-0-	-45	-0-	833	2	393	9	N	357	384	1			233
09	1200	N	1033	-0-	-167	-0-	671	2	362	9	N	329	392	1			170
10	1364	N	950	-0-	-414	-0-	610	2	340	9	N	309	197	1			282
11	1200	N	1091	-0-	-109	-0-	670	2	421	9	N	383	388	1			277

HUMPHREYS 34 WELL #: 1H RRCID -> 278964 COMPL. DATE 10/21/2014 TOTAL DEPTH 9191 PERF. 9490 - 13741

06	8406	X	8406	-0-	-0-	-0-	7459	2	947	9	N	861	875	1			288
07	6690	X	6690	-0-	-0-	-0-	5913	2	777	9	N	706	862	1			132
08	8526	X	8526	-0-	-0-	-0-	7601	2	925	9	N	841	516	1			457
09	6929	X	6929	-0-	-0-	-0-	6104	2	825	9	N	750	875	1			332
10	7793	X	7793	-0-	-0-	-0-	6909	2	884	9	N	804	703	1			433
*11	6650	X	6650	-0-	-0-	-0-	5807	2	843	9	N	766	886	1			313

FARRAR 117 WELL #: 1H RRCID -> 278965 COMPL. DATE 12/04/2014 TOTAL DEPTH 8338 PERF. 8671 - 12876

06	7320	X	6656	-0-	-664	-0-	5668	2	988	9	N	898	931	1			561
07	7564	X	6767	-0-	-797	-0-	5787	2	980	9	N	891	944	1			508
08	7316	X	6613	-0-	-703	-0-	5676	2	937	9	N	852	1126	1			234
09	7020	X	6245	-0-	-775	-0-	5353	2	892	9	N	811	566	1			479
10	7254	X	6125	-0-	-1129	-0-	5257	2	868	9	N	789	760	1			508
11	6660	X	6123	-0-	-537	-0-	5268	2	855	9	N	777	750	1			535

URSCHEL 73 WELL #: 1H RRCID -> 278967 COMPL. DATE 08/04/2014 TOTAL DEPTH 8731 PERF. 9014 - 13111

06	2190	N	1915	-0-	-275	-0-	1460	2	455	9	N	414	344	1			443
07	2090	N	2090	-0-	-0-	-0-	1650	2	440	9	N	400	516	1			327
08	2148	N	2148	-0-	-0-	-0-	1691	2	457	9	N	415	525	1			217
09	2035	N	2035	-0-	-0-	-0-	1636	2	399	9	N	363	347	1			233
10	2087	N	2087	-0-	-0-	-0-	1688	2	399	9	N	363	348	1			248
11	2070	N	2057	-0-	-13	-0-	1616	2	441	9	N	401	351	1			298

URSCHEL 71 WELL #: 1H RRCID -> 278968 COMPL. DATE 03/16/2014 TOTAL DEPTH 8860 PERF. 9250 - 13654

06	1789	N	1789	-0-	-0-	-0-	1297	2	492	9	N	447	572	1			295
07	2052	N	2052	-0-	-0-	-0-	1439	2	613	9	N	557	572	1			280
08	2006	N	2006	-0-	-0-	-0-	1452	2	554	9	N	504	574	1			210
09	1929	N	1929	-0-	-0-	-0-	1389	2	540	9	N	491	383	1			318
10	1934	N	1934	-0-	-0-	-0-	1391	2	543	9	N	494	579	1			233
*11	1847	N	1847	-0-	-0-	-0-	1343	2	504	9	N	458	386	1			305

KELLN 28 WELL #: 1H RRCID -> 279029 COMPL. DATE 04/10/2014 TOTAL DEPTH 8019 PERF. 8404 - 12980

06	4650	X	4213	-0-	-437	-0-	3907	2	306	9	N	278	387	1			298
07	4805	X	4010	-0-	-795	-0-	3762	2	248	9	N	225	193	1			330
08	4805	X	4015	-0-	-790	-0-	3754	2	261	9	N	237	195	1			372
09	4590	X	3643	-0-	-947	-0-	3398	2	245	9	N	223	193	1			402
10	4464	X	3549	-0-	-915	-0-	3344	2	205	9	N	186	196	1			392
11	4200	X	3200	-0-	-1000	-0-	3009	2	191	9	N	174	198	1			368

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LE NORMAN OPERATING LLC //CONT.// 491579
HENSON WELL #: 2023H RRCID -> 279064 COMPL. DATE 01/14/2015 TOTAL DEPTH 8410 PERF. 8856 - 13332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6432	X	6432	-0-	-0-	-0-	5615	2	817	9	N	743	753	1			476
07	6151	X	6151	-0-	-0-	-0-	5397	2	754	9	N	685	940	1			221
08	6237	X	6237	-0-	-0-	-0-	5442	2	795	9	N	723	552	1			392
09	5778	X	5778	-0-	-0-	-0-	5034	2	744	9	N	676	753	1			315
10	5332	X	5331	-0-	-1	-0-	4617	2	714	9	N	649	751	1			213
11	5160	X	4526	-0-	-634	-0-	3844	2	682	9	N	620	571	1			262

HUMPHREYS 37 WELL #: 1H RRCID -> 279065 COMPL. DATE 05/02/2014 TOTAL DEPTH 9014 PERF. 9317 - 13907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7920	X	7728	-0-	-192	-0-	7312	2	416	9	N	378	388	1			279
07	8184	X	7888	-0-	-296	-0-	7478	2	410	9	N	373	388	1			264
08	8184	X	7657	-0-	-527	-0-	7261	2	396	9	N	360	382	1			242
09	7920	X	7034	-0-	-886	-0-	6649	2	385	9	N	350	376	1			216
10	8029	X	7206	-0-	-823	-0-	6846	2	360	9	N	327	195	1			348
11	7740	X	6809	-0-	-931	-0-	6436	2	373	9	N	339	578	1			109

NIX B WELL #: 2024H RRCID -> 279077 COMPL. DATE 02/24/2015 TOTAL DEPTH 8418 PERF. 8910 - 13380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3720	X	3529	-0-	-191	-0-	3044	2	485	9	N	441	368	1			398
07	3844	X	3580	-0-	-264	-0-	3078	2	502	9	N	456	570	1			284
08	3844	X	3520	-0-	-324	-0-	2991	2	529	9	N	481	379	1			386
09	3720	X	2986	-0-	-734	-0-	2540	2	446	9	N	405	381	1			410
10	3689	X	2840	-0-	-849	-0-	2339	2	501	9	N	455	574	1			291
11	3540	X	2266	-0-	-1274	-0-	1833	2	433	9	N	394	566	1			119

HUMPHREYS 37 WELL #: 2H RRCID -> 279243 COMPL. DATE 01/03/2015 TOTAL DEPTH 9056 PERF. 9560 - 13999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4211	X	4211	-0-	-0-	-0-	3816	2	395	9	N	359	186	1			285
07	4290	X	4290	-0-	-0-	-0-	3915	2	375	9	N	341	373	1			253
08	4317	X	4317	-0-	-0-	-0-	3945	2	372	9	N	338	375	1			216
09	4177	X	4177	-0-	-0-	-0-	3784	2	393	9	N	357	368	1			205
10	4216	X	3918	-0-	-298	-0-	3609	2	309	9	N	281	186	1			300
11	4080	X	3620	-0-	-460	-0-	3269	2	351	9	N	319	378	1			241

JULIA 71 WELL #: 1H RRCID -> 279490 COMPL. DATE 11/26/2015 TOTAL DEPTH 9977 PERF.10452 - 14400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4140	X	4035	-0-	-105	-0-	3773	2	262	9	N	238	345	1			190
07	4278	X	4060	-0-	-218	-0-	3744	2	316	9	N	287	350	1			127
08	4278	X	3853	-0-	-425	-0-	3596	2	257	9	N	234	176	1			185
09	4140	X	3593	-0-	-547	-0-	3319	2	274	9	N	249	354	1			80
10	4278	X	3553	-0-	-725	-0-	3304	2	249	9	N	226	179	1			127
11	4050	X	3251	-0-	-799	-0-	3014	2	237	9	N	215	177	1			165

NIX B WELL #: 1024H RRCID -> 280047 COMPL. DATE 06/06/2013 TOTAL DEPTH 8444 PERF. 9145 - 12282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1080	N	617	-0-	-463	-0-	598	2	19	9	N	17					355
07	1054	N	805	-0-	-249	-0-	649	2	156	9	N	142	195	1			302
08	1364	N	1364	-0-	-0-	-0-	1121	2	243	9	N	221	195	1			328
09	1091	N	1091	-0-	-0-	-0-	938	2	153	9	N	139	196	1			271
10	1107	N	1107	-0-	-0-	-0-	929	2	178	9	N	162	194	1			239
11	1140	N	1060	-0-	-80	-0-	883	2	177	9	N	161	195	1			205

HYDE 33 WELL #: 1H RRCID -> 280054 COMPL. DATE 02/20/2016 TOTAL DEPTH 9186 PERF. 9529 - 14147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	25680	X	18032	-0-	-7648	-0-	16699	2	1333	9	N	1212	1406	1			256
07	26164	X	17846	-0-	-8318	-0-	16569	2	1277	9	N	1161	1216	1			201
08	24304	X	17242	-0-	-7062	-0-	16023	2	1219	9	N	1108	876	1			433
09	23190	X	16169	-0-	-7021	-0-	15019	2	1150	9	N	1045	1237	1			241
10	18631	X	16274	-0-	-2357	-0-	15126	2	1148	9	N	1044	1084	1			201
11	18030	X	14950	-0-	-3080	-0-	13828	2	1122	9	N	1020	901	1			320

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LE NORMAN OPERATING LLC //CONT.// 491579
LEWIS 32 WELL #: 1H RRCID -> 280331 COMPL. DATE 02/06/2016 TOTAL DEPTH 9009 PERF. 9437 - 13603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	22290	X	19605	-0-	-2685	-0-	18015	2	1590	9	N	1445	1499	1			487
07	23033	X	19405	-0-	-3628	-0-	17791	2	1614	9	N	1467	1482	1			472
08	22692	X	18746	-0-	-3946	-0-	17241	2	1505	9	N	1368	1315	1			525
09	21300	X	17318	-0-	-3982	-0-	16014	2	1304	9	N	1185	1135	1			575
10	21049	X	17174	-0-	-3875	-0-	15852	2	1322	9	N	1202	1330	1			447
11	19620	X	16022	-0-	-3598	-0-	14706	2	1316	9	N	1196	1299	1			344

JONES TRUST 25 HMH WELL #: 2H RRCID -> 280606 COMPL. DATE 03/15/2016 TOTAL DEPTH 9124 PERF. 9465 - 13667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	16290	X	14643	-0-	-1647	-0-	13529	2	1114	9	N	1013	1054	1			220
07	16833	X	14513	-0-	-2320	-0-	13420	2	1093	9	N	994	1031	1			183
08	16833	X	13989	-0-	-2844	-0-	12931	2	1058	9	N	962	673	1			472
09	15720	X	12977	-0-	-2743	-0-	11999	2	978	9	N	889	1212	1			149
10	15655	X	13089	-0-	-2566	-0-	12070	2	1019	9	N	926	893	1			182
11	14640	X	12155	-0-	-2485	-0-	11207	2	948	9	N	862	879	1			165

WALTER 24 WELL #: 1H RRCID -> 280850 COMPL. DATE 04/03/2016 TOTAL DEPTH 9223 PERF. 9559 - 13350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	41670	X	24184	-0-	-17486	-0-	22481	2	1703	9	N	1548	1584	1			251
07	41943	X	24310	-0-	-17633	-0-	22638	2	1672	9	N	1520	1589	1			182
08	39556	X	22849	-0-	-16707	-0-	21330	2	1519	9	N	1381	1059	1			504
09	35340	X	21165	-0-	-14175	-0-	19702	2	1463	9	N	1330	1588	1			246
10	24986	X	21262	-0-	-3724	-0-	19800	2	1462	9	N	1329	1257	1			318
11	24180	X	21003	-0-	-3177	-0-	19539	2	1464	9	N	1331	1434	1			215

WALTER 24 WELL #: 2H RRCID -> 282909 COMPL. DATE 05/21/2017 TOTAL DEPTH 9100 PERF. 9399 - 13209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*09	92564	X	92564	-0-	-0-	-0-	84788	2	7776	9	N	7069	6806	1			263
10	27683	X	24583	-0-	-3100	-0-	22872	2	1711	9	N	1555	1440	1			378
11	26790	X	20916	-0-	-5874	-0-	19386	2	1530	9	N	1391	1437	1			332

MEWBOURNE OIL COMPANY 562560
MERYDITH, MORRIS R. -E- WELL #: 6072H RRCID -> 269707 COMPL. DATE 05/31/2013 TOTAL DEPTH 7806 PERF. 8165 - 12038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6090	X	5698	-0-	-392	-0-	30	1	5290	2	N	344	392	1			225
							378	9									
07	6138	X	5575	-0-	-563	-0-	31	1	5177	2	N	334	389	1			170
							367	9									
08	5921	X	5311	-0-	-610	-0-	4923	2	388	9	N	353	191	1			332
09	5700	X	5031	-0-	-669	-0-	4672	2	359	9	N	326	380	1			278
10	5890	X	5081	-0-	-809	-0-	31	1	4680	2	N	336	386	1			228
							370	9									
11	5700	X	4763	-0-	-937	-0-	30	1	4386	2	N	315	191	1			352
							347	9									

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
MERYDITH, MORRIS R. -E- WELL #: 6073HC RRCID -> 276163 COMPL. DATE 06/03/2014 TOTAL DEPTH 7831 PERF. 8250 - 12126

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2880	X	2590	-0-		-290	-0-	29	1	2302	2	N	235					462
								259	9									
07	2976	X	2652	-0-		-324	-0-	29	1	2359	2	N	240	377	1			325
								264	9									
08	3069	N	2555	-0-		-514	-0-	2288	2	267	9	N	243	181	1			387
09	2580	N	2377	-0-		-203	-0-	2118	2	259	9	N	235	190	1			432
10	2666	N	2464	-0-		-202	-0-	29	1	2159	2	N	251	370	1			313
								276	9									
11	2460	N	2364	-0-		-96	-0-	26	1	2079	2	N	235	186	1			362
								259	9									

MATHERS '30' WELL #: 1HC RRCID -> 276621 COMPL. DATE 05/23/2014 TOTAL DEPTH 8109 PERF. 8479 - 12255

06	2430	X	944	-0-		-1486	-0-	30	1	841	2	N	66					398
								73	9									
07	2356	X	420	-0-		-1936	-0-	31	1	382	2	N	6	189	1			215
								7	9									
08	1891	X	763	-0-		-1128	-0-	744	2	19	9	N	17					232
09	1380	X	944	-0-		-436	-0-	943	2	1	9	N	1					233
10	1086	X	1086	-0-		-0-	-0-	31	1	961	2	N	85	183	1			135
								94	9									
*11	1216	X	1216	-0-		-0-	-0-	25	1	1150	2	N	37					172
								41	9									

MATHERS '30' WELL #: 2HC RRCID -> 278327 COMPL. DATE 04/06/2015 TOTAL DEPTH 8067 PERF. 8421 - 12600

06	7800	X	6341	-0-		-1459	-0-	30	1	6069	2	N	220	186	1			471
								242	9									
07	7905	X	6355	-0-		-1550	-0-	31	1	6090	2	N	213	374	1			310
								234	9									
08	7595	X	6353	-0-		-1242	-0-	6145	2	208	9	N	189	188	1			311
09	6990	X	6031	-0-		-959	-0-	5840	2	191	9	N	174					485
10	6913	X	6284	-0-		-629	-0-	31	1	6045	2	N	189	189	1			485
								208	9									
*11	7161	X	7161	-0-		-0-	-0-	30	1	6920	2	N	192	184	1			493
								211	9									

WIEDERSTEIN '354' WELL #: 5HC RRCID -> 279941 COMPL. DATE 08/08/2016 TOTAL DEPTH 8409 PERF. 8878 - 12800

06	9000	X	6534	-0-		-2466	-0-	30	1	5062	2	N	1311	1556	1			623
								1442	9									
07	8401	X	6472	-0-		-1929	-0-	31	1	5038	2	N	1275	1556	1			342
								1403	9									
08	8184	X	6038	-0-		-2146	-0-	4689	2	1349	9	N	1226	1215	1			353
09	7320	X	5664	-0-		-1656	-0-	4411	2	1253	9	N	1139	1049	1			443
10	7037	X	5799	-0-		-1238	-0-	31	1	4524	2	N	1131	1229	1			345
								1244	9									
11	6540	X	5491	-0-		-1049	-0-	30	1	4296	2	N	1059	1056	1			348
								1165	9									

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
WIEDERSTEIN '354' WELL #: 4H RRCID -> 281223 COMPL. DATE 12/22/2013 TOTAL DEPTH 8378 PERF. 8680 - 12651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2940	X	2670	-0-	-270	-0-	30	1	2097	2	N	494	384	1			407
							543	9									
07	2914	X	2661	-0-	-253	-0-	31	1	2100	2	N	482	577	1			312
							530	9									
08	2790	X	2539	-0-	-251	-0-	2033	2	506	9	N	460	579	1			193
09	2700	X	2381	-0-	-319	-0-	1895	2	486	9	N	442	193	1			442
10	2790	X	2550	-0-	-240	-0-	31	1	1996	2	N	475	580	1			337
							523	9									
11	2670	X	2547	-0-	-123	-0-	30	1	1991	2	N	478	585	1			230
							526	9									

SHELL FEE '21' WELL #: 1H RRCID -> 281912 COMPL. DATE 04/30/2012 TOTAL DEPTH 8632 PERF. 9105 - 13257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2610	X	2347	-0-	-263	-0-	30	1	2043	2	N	249	341	1			182
							274	9									
07	2697	X	2256	-0-	-441	-0-	31	1	1960	2	N	241	171	1			252
							265	9									
08	2697	X	2296	-0-	-401	-0-	1986	2	310	9	N	282	170	1			364
09	2340	N	1806	-0-	-534	-0-	1651	2	155	9	N	141	169	1			336
10	2263	N	1884	-0-	-379	-0-	31	1	1689	2	N	149	342	1			143
							164	9									
11	2220	N	1875	-0-	-345	-0-	30	1	1572	2	N	248	173	1			218
							273	9									

SHELL FEE '21' WELL #: 2H RRCID -> 281914 COMPL. DATE 05/10/2013 TOTAL DEPTH 8553 PERF. 9025 - 13240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2490	X	2350	-0-	-140	-0-	30	1	1989	2	N	301	339	1			295
							331	9									
07	2573	X	2367	-0-	-206	-0-	27	1	2004	2	N	305	342	1			258
							336	9									
08	2573	X	2442	-0-	-131	-0-	2069	2	373	9	N	339	340	1			257
09	2340	N	1892	-0-	-448	-0-	1713	2	179	9	N	163	157	1			263
10	2356	N	2307	-0-	-49	-0-	31	1	1887	2	N	354	345	1			272
							389	9									
11	2370	N	2072	-0-	-298	-0-	30	1	1747	2	N	268	172	1			368
							295	9									

SHELL FEE '21' WELL #: 3HC RRCID -> 281929 COMPL. DATE 11/27/2014 TOTAL DEPTH 8556 PERF. 9141 - 13360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3001	X	3001	-0-	-0-	-0-	30	1	2566	2	N	368	342	1			370
							405	9									
07	3503	X	2867	-0-	-636	-0-	24	1	2394	2	N	408	148	1			630
							449	9									
08	3410	X	3050	-0-	-360	-0-	2598	2	452	9	N	411	515	1			526
09	3270	X	2373	-0-	-897	-0-	2024	2	349	9	N	317	513	1			330
10	3255	X	2746	-0-	-509	-0-	31	1	2352	2	N	330	335	1			325
							363	9									
11	3000	X	2796	-0-	-204	-0-	30	1	2308	2	N	416	346	1			395
							458	9									

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
CLEVELAND RANCH '22' WELL #: 1H RRCID -> 282130 COMPL. DATE 06/26/2012 TOTAL DEPTH 8572 PERF. 8967 - 13212

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1530	X	1226	-0-		-304	-0-	30	1	1022	2	N	158	175	1			308
								174	9									
07	1150	X	1150	-0-		-0-	-0-	31	1	925	2	N	176	187	1			297
								194	9									
08	1332	N	1332	-0-		-0-	-0-	1143	2	189	9	N	172	189	1			280
09	1230	N	1146	-0-		-84	-0-	969	2	177	9	N	161	189	1			252
10	1147	N	1051	-0-		-96	-0-	31	1	890	2	N	118	171	1			199
								130	9									
11	1290	N	958	-0-		-332	-0-	16	1	760	2	N	165					364
								182	9									

CLEVELAND RANCH '22' WELL #: 2H RRCID -> 282131 COMPL. DATE 11/15/2012 TOTAL DEPTH 8440 PERF. 8973 - 13301

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	11700	X	2418	-0-		-9282	-0-	30	1	2082	2	N	278	178	1			526
								306	9									
07	2495	X	2495	-0-		-0-	-0-	29	1	2170	2	N	269	185	1			610
								296	9									
08	2542	X	2461	-0-		-81	-0-	2145	2	316	9	N	287	368	1			529
09	2430	N	2118	-0-		-312	-0-	1906	2	212	9	N	193	193	1			529
10	2480	N	2056	-0-		-424	-0-	31	1	1796	2	N	208	185	1			552
								229	9									
11	2370	N	1882	-0-		-488	-0-	29	1	1603	2	N	227	381	1			398
								250	9									

CLEVELAND RANCH '22' WELL #: 3H RRCID -> 282154 COMPL. DATE 04/11/2013 TOTAL DEPTH 8544 PERF. 9042 - 13465

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8250	X	1365	-0-		-6885	-0-	30	1	1085	2	N	227	170	1			480
								250	9									
07	1695	X	1695	-0-		-0-	-0-	31	1	1444	2	N	200	342	1			338
								220	9									
08	1419	X	1419	-0-		-0-	-0-	1258	2	161	9	N	146	167	1			317
09	1380	N	1042	-0-		-338	-0-	901	2	141	9	N	128	168	1			277
10	1550	N	982	-0-		-568	-0-	31	1	793	2	N	144	168	1			253
								158	9									
11	1380	N	763	-0-		-617	-0-	26	1	592	2	N	132	172	1			213
								145	9									

CLEVELAND RANCH '22' WELL #: 4H RRCID -> 282173 COMPL. DATE 04/05/2013 TOTAL DEPTH 8510 PERF. 9043 - 13390

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	11430	X	1565	-0-		-9865	-0-	26	1	1346	2	N	175	172	1			295
								193	9									
07	649	X	649	-0-		-0-	-0-	28	1	588	2	N	30					325
								33	9									
08	2263	X	1866	-0-		-397	-0-	1350	2	516	9	N	469	341	1			453
09	1788	N	1788	-0-		-0-	-0-	1617	2	171	9	N	155	340	1			268
10	1868	N	1868	-0-		-0-	-0-	31	1	1565	2	N	247	342	1			173
								272	9									
*11	1848	N	1848	-0-		-0-	-0-	29	1	1556	2	N	239	172	1			240
								263	9									

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
GRAY 352 WELL #: C002AP RRCID -> 282696 COMPL. DATE 08/14/2014 TOTAL DEPTH 8484 PERF. 9243 - 11554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3571	X	3571	-0-	-0-	-0-	30	1	2933	2	N	553	574	1			370
							608	9									
07	22785	X	3574	-0-	-19211	-0-	31	1	2947	2	N	542	572	1			340
							596	9									
08	22785	X	3491	-0-	-19294	-0-	31	1	2868	2	N	538	572	1			306
							592	9									
09	22050	X	3337	-0-	-18713	-0-	30	1	2753	2	N	504	385	1			425
							554	9									
10	22785	X	3459	-0-	-19326	-0-	31	1	2852	2	N	524	581	1			368
							576	9									
*11	22050	X	3340	-0-	-18710	-0-	30	1	2783	2	N	479	577	1			270
							527	9									

GRAY 353 WELL #: C002PA RRCID -> 282698 COMPL. DATE 08/15/2014 TOTAL DEPTH 8347 PERF. 8858 - 12650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3859	X	3859	-0-	-0-	-0-	30	1	3245	2	N	531	764	1			325
							584	9									
07	31682	X	3946	-0-	-27736	-0-	31	1	3304	2	N	555	570	1			310
							611	9									
08	31682	X	3841	-0-	-27841	-0-	31	1	3184	2	N	569	573	1			306
							626	9									
09	30660	X	3656	-0-	-27004	-0-	30	1	3028	2	N	544	577	1			273
							598	9									
10	31682	X	3561	-0-	-28121	-0-	31	1	2972	2	N	507	582	1			198
							558	9									
11	30660	X	3449	-0-	-27211	-0-	30	1	2876	2	N	494	390	1			302
							543	9									

MAY WRIGHT '163' WELL #: 2HC RRCID -> 282700 COMPL. DATE 05/13/2014 TOTAL DEPTH 8607 PERF. 8975 - 12945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10091	X	10091	-0-	-0-	-0-	30	1	9402	2	N	599	692	1			433
							659	9									
07	30814	X	9729	-0-	-21085	-0-	31	1	9020	2	N	616	688	1			361
							678	9									
08	30814	X	9362	-0-	-21452	-0-	31	1	8700	2	N	574	515	1			420
							631	9									
09	29820	X	9383	-0-	-20437	-0-	30	1	8708	2	N	586	694	1			312
							645	9									
10	30814	X	9224	-0-	-21590	-0-	31	1	8619	2	N	522	520	1			314
							574	9									
11	29820	X	9133	-0-	-20687	-0-	30	1	8520	2	N	530	519	1			325
							583	9									

WATERS '199' WELL #: 1H RRCID -> 282736 COMPL. DATE 03/13/2013 TOTAL DEPTH 8408 PERF. 8819 - 12735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	2298	X	2298	-0-	-0-	-0-	30	1	1969	2	N	272	374	1			278
							299	9									
*07	2287	X	2287	-0-	-0-	-0-	31	1	1990	2	N	242	377	1			143
							266	9									
*08	2241	X	2241	-0-	-0-	-0-	31	1	1935	2	N	250	192	1			201
							275	9									
*09	2140	X	2140	-0-	-0-	-0-	30	1	1854	2	N	233	328	1			106
							256	9									
*10	2200	X	2200	-0-	-0-	-0-	31	1	1876	2	N	266	191	1			181
							293	9									
*11	2070	X	2070	-0-	-0-	-0-	30	1	1778	2	N	238	193	1			226
							262	9									

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
WATERS '199' WELL #: 2H RRCID -> 282739 COMPL. DATE 04/01/2013 TOTAL DEPTH 8422 PERF. 8829 - 12790

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	40890	X	1841	-0-		-39049	-0-	27 233	1 9	1581	2	N	212	184	1			408
07	42253	X	1945	-0-		-40308	-0-	31 363	1 9	1551	2	N	330	381	1			357
08	42253	X	1660	-0-		-40593	-0-	31 221	1 9	1408	2	N	201	185	1			373
09	40890	X	1270	-0-		-39620	-0-	30 256	1 9	984	2	N	233	196	1			410
10	42253	X	771	-0-		-41482	-0-	23 155	1 9	593	2	N	141	377	1			174
*11	40890	X	875	-0-		-40015	-0-	22 140	1 9	713	2	N	127					301

HURN '355' WELL #: 3H RRCID -> 282740 COMPL. DATE 02/13/2013 TOTAL DEPTH 8401 PERF. 8768 - 12640

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	52080	X	2619	-0-		-49461	-0-	30 343	1 9	2246	2	N	312	375	1			229
07	53816	X	2470	-0-		-51346	-0-	31 306	1 9	2133	2	N	278	372	1			135
08	53816	X	2304	-0-		-51512	-0-	31 304	1 9	1969	2	N	276	188	1			223
09	52080	X	2183	-0-		-49897	-0-	30 287	1 9	1866	2	N	261	188	1			296
10	53816	X	2269	-0-		-51547	-0-	31 317	1 9	1921	2	N	288	378	1			206
*11	52080	X	2241	-0-		-49839	-0-	30 318	1 9	1893	2	N	289	191	1			304

HURN '355' WELL #: 4H RRCID -> 282742 COMPL. DATE 05/24/2013 TOTAL DEPTH 8416 PERF. 8747 - 12540

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	32400	X	5392	-0-		-27008	-0-	30 574	1 9	4788	2	N	522	749	1			321
07	33480	X	5410	-0-		-28070	-0-	31 567	1 9	4812	2	N	515	561	1			275
08	33480	X	5310	-0-		-28170	-0-	31 624	1 9	4655	2	N	567	561	1			281
09	32400	X	4964	-0-		-27436	-0-	30 550	1 9	4384	2	N	500	373	1			408
10	33480	X	4951	-0-		-28529	-0-	31 523	1 9	4397	2	N	475	568	1			315
11	32400	X	4879	-0-		-27521	-0-	30 547	1 9	4302	2	N	497	382	1			430

HURN '355' WELL #: 5HC RRCID -> 282747 COMPL. DATE 04/16/2014 TOTAL DEPTH 8382 PERF. 8673 - 12550

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		3277	-0-		3277	233777	30 393	1 9	2854	2	N	357	370	1			310
07	237057	X	3280	-0-		-233777	-0-	31 394	1 9	2855	2	N	358	383	1			285
08	3221	X	3221	-0-		-0-	-0-	31 397	1 9	2793	2	N	361	386	1			260
09	3063	X	3063	-0-		-0-	-0-	30 367	1 9	2666	2	N	334	194	1			400
10	3103	X	3103	-0-		-0-	-0-	31 377	1 9	2695	2	N	343	565	1			178
*11	2886	X	2886	-0-		-0-	-0-	30 337	1 9	2519	2	N	306	196	1			288

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
MAY WRIGHT '163' WELL #: 3HC RRCID -> 282748 COMPL. DATE 12/05/2014 TOTAL DEPTH 8626 PERF. 9096 - 13100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
06	14B2	EXT	1885	-0-	1885	416601	30 231	1 9	1624	2	N	210	167	1	358
07	423850	X	7249	-0-	-416601	-0-	31 1462	1 9	5756	2	N	1329	1212	1	475
08	6408	X	6408	-0-	-0-	-0-	31 722	1 9	5655	2	N	656	692	1	439
09	6022	X	6022	-0-	-0-	-0-	30 779	1 9	5213	2	N	708	697	1	450
*10	7896	X	7896	-0-	-0-	-0-	31 847	1 9	7018	2	N	770	868	1	352
*11	7975	X	7975	-0-	-0-	-0-	30 913	1 9	7032	2	N	830	879	1	303

KELLN 'C' '150' WELL #: 1H RRCID -> 282812 COMPL. DATE 08/10/2014 TOTAL DEPTH 8112 PERF. 8581 - 12498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
12	14B2	EXT	3228	-0-	3228	155622	31 620	1 9	2577	2	N	564	783	1	380
01	14B2	EXT	3262	-0-	3262	158884	31 657	1 9	2574	2	N	597	551	1	426
02	14B2	EXT	2883	-0-	2883	161767	28 596	1 9	2259	2	N	542	566	1	402
03	14B2	EXT	2441	-0-	2441	164208	29 370	1 9	2042	2	N	336	190	1	548
04	14B2	EXT	3368	-0-	3368	167576	30 784	1 9	2554	2	N	713	957	1	304
05	14B2	EXT	3091	-0-	3091	170667	31 674	1 9	2386	2	N	613	379	1	538
06	14B2	EXT	2820	-0-	2820	173487	29 551	1 9	2240	2	N	501	710	1	329
07	0	W	1855	-0-	1855	175342	23 369	1 9	1463	2	N	335	364	1	300
08	0	W	2939	-0-	2939	178281	31 680	1 9	2228	2	N	618	763	1	155
09	0	W	2364	-0-	2364	180645	30 453	1 9	1881	2	N	412	184	1	383
10	0	W	2041	-0-	2041	182686	31 475	1 9	1535	2	N	432	553	1	262
*11	0	W	1678	-0-	1678	184364	30 574	1 9	1074	2	N	522	555	1	229

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
KELLN 'C' '152' WELL #: 1HC RRCID -> 282817 COMPL. DATE 02/18/2014 TOTAL DEPTH 8369 PERF. 9096 - 12800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	5004	-0-	5004	272227	30	1	3808	2	N	1060	768	1			686
							1166	9									
01	14B2	EXT	3999	-0-	3999	276226	24	1	3187	2	N	716	941	1			461
							788	9									
02	14B2	EXT	4384	-0-	4384	280610	28	1	3136	2	N	1109	1132	1			438
							1220	9									
03	14B2	EXT	4487	-0-	4487	285097	30	1	3483	2	N	885	1128	1			195
							974	9									
04	14B2	EXT	4316	-0-	4316	289413	30	1	3289	2	N	906	783	1			318
							997	9									
05	14B2	EXT	4278	-0-	4278	293691	31	1	3229	2	N	925	912	1			331
							1018	9									
06	14B2	EXT	4206	-0-	4206	297897	30	1	3213	2	N	875	728	1			478
							963	9									
07	14B2	EXT	4006	-0-	4006	301903	31	1	3027	2	N	862	1095	1			245
							948	9									
08	0	W	4090	-0-	4090	305993	31	1	3117	2	N	856	547	1			554
							942	9									
09	0	W	3534	-0-	3534	309527	30	1	2689	2	N	741	1146	1			149
							815	9									
10	0	W	3315	-0-	3315	312842	23	1	2443	2	N	772	568	1			353
							849	9									
11	0	W	3527	-0-	3527	316369	30	1	2588	2	N	826	932	1			247
							909	9									

KELLN 'C' '201' WELL #: 1H RRCID -> 282818 COMPL. DATE 11/28/2013 TOTAL DEPTH 8360 PERF. 8757 - 12594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	2235	-0-	2235	160811	31	1	1874	2	N	300	195	1			330
							330	9									
01	14B2	EXT	1755	-0-	1755	162566	16	1	1489	2	N	227	193	1			364
							250	9									
02	14B2	EXT	1843	-0-	1843	164409	28	1	1482	2	N	303	391	1			276
							333	9									
03	14B2	EXT	1901	-0-	1901	166310	31	1	1588	2	N	256	194	1			338
							282	9									
04	14B2	EXT	1858	-0-	1858	168168	30	1	1536	2	N	265	387	1			216
							292	9									
05	14B2	EXT	1952	-0-	1952	170120	30	1	1639	2	N	257	192	1			281
							283	9									
06	14B2	EXT	1512	-0-	1512	171632	28	1	1288	2	N	178	359	1			100
							196	9									
07	14B2	EXT	1902	-0-	1902	173534	23	1	1594	2	N	259	191	1			168
							285	9									
08	0	W	1961	-0-	1961	175495	31	1	1590	2	N	309	187	1			290
							340	9									
09	0	W	1706	-0-	1706	177201	30	1	1433	2	N	221	390	1			121
							243	9									
10	0	W	1400	-0-	1400	178601	24	1	1209	2	N	152					273
							167	9									
11	0	W	1863	-0-	1863	180464	28	1	1493	2	N	311	194	1			390
							342	9									

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
KILLEBREW 32 WELL #: 1HC RRCID -> 282819 COMPL. DATE 04/23/2015 TOTAL DEPTH 7862 PERF. 8310 - 12450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		8889	-0-	8889	379018	31 611	1 9	8247	2	N	555	568	1			518
01	14B2 EXT		10245	-0-	10245	389263	31 741	1 9	9473	2	N	674	722	1			470
02	14B2 EXT		8732	-0-	8732	397995	28 663	1 9	8041	2	N	603	753	1			320
03	14B2 EXT		9304	-0-	9304	407299	31 671	1 9	8602	2	N	610	547	1			383
04	14B2 EXT		8697	-0-	8697	415996	30 600	1 9	8067	2	N	545	547	1			381
05	14B2 EXT		8541	-0-	8541	424537	31 580	1 9	7930	2	N	527	565	1			343
06	14B2 EXT		7946	-0-	7946	432483	30 524	1 9	7392	2	N	476	528	1			291
07	14B2 EXT		8087	-0-	8087	440570	31 547	1 9	7509	2	N	497	365	1			423
08	0	W	7624	-0-	7624	448194	31 515	1 9	7078	2	N	468	535	1			356
09	0	W	7091	-0-	7091	455285	30 488	1 9	6573	2	N	444	365	1			435
10	0	W	5319	-0-	5319	460604	24 260	1 9	5035	2	N	236	366	1			305
11	0	W	6054	-0-	6054	466658	30 300	1 9	5724	2	N	273	185	1			393

KELLN '94' WELL #: 3H RRCID -> 282895 COMPL. DATE 10/18/2013 TOTAL DEPTH 8344 PERF. 8820 - 13757

06	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*07	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*08	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*09	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*10	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*11	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NIX '89' WELL #: 1HC RRCID -> 282896 COMPL. DATE 06/26/2014 TOTAL DEPTH 8542 PERF. 9224 - 12904

06	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*08	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*09	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*10	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*11	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARSELL 34 WELL #: C001PA RRCID -> 282960 COMPL. DATE 03/30/2015 TOTAL DEPTH 7785 PERF. 8512 - 12443

06	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	22050	X	NO RPT	-0-	-22050	-0-					N	NO RPT					-0-
10	22785	X	NO RPT	-0-	-22785	-0-					N	NO RPT					-0-
11	22050	X	NO RPT	-0-	-22050	-0-					N	NO RPT					-0-

MIDSTATES PETROLEUM COMPANY LLC 566302
SAINT WELL #: 5202 RRCID -> 223306 COMPL. DATE 02/16/2006 TOTAL DEPTH 8103 PERF. 8276 - 10582

06	3360	X	3210	-0-	-150	-0-	3185	3	25	9	N	23	182	1			57
07	3286	X	3285	-0-	-1	-0-	3246	3	39	9	N	35					92
08	3286	X	3278	-0-	-8	-0-	3243	3	35	9	N	32					124
09	3407	X	3407	-0-	-0-	-0-	3360	3	47	9	N	43					167
10	3493	X	3493	-0-	-0-	-0-	3456	3	37	9	N	34					201
*11	3326	X	3326	-0-	-0-	-0-	3287	3	39	9	N	35	177	1			59

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MIDSTATES PETROLEUM COMPANY LLC //CONT.// 566302
MOSES 519 WELL #: 1H RRCID -> 229459 COMPL. DATE 06/21/2007 TOTAL DEPTH 8061 PERF. 8833 - 11047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3400	X	3400	-0-	-0-	-0-	3367	3	33	9	N	30					406
07	3400	X	3400	-0-	-0-	-0-	3368	3	32	9	N	29	183	1			252
08	3225	X	3225	-0-	-0-	-0-	3193	3	32	9	N	29					281
09	3137	X	3137	-0-	-0-	-0-	3114	3	23	9	N	21					302
10	2728	X	2452	-0-	-276	-0-	2442	3	10	9	N	9					311
11	2640	X	2057	-0-	-583	-0-	2040	3	17	9	N	15	179	1			147

HUNTER 538 WELL #: 2H RRCID -> 232353 COMPL. DATE 09/15/2007 TOTAL DEPTH 7900 PERF. 8454 - 10379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3841	X	3841	-0-	-0-	-0-	3841	3			N	-0-					122
07	5276	X	5276	-0-	-0-	-0-	5276	3			N	-0-					122
08	6149	X	6149	-0-	-0-	-0-	6149	3			N	-0-					122
09	5602	X	5602	-0-	-0-	-0-	5602	3			N	-0-					122
10	3342	X	3342	-0-	-0-	-0-	3342	3			N	-0-					122
*11	4933	X	4933	-0-	-0-	-0-	4930	3	3	9	N	3					125

MAIZEY 542 WELL #: 2H RRCID -> 282347 COMPL. DATE 05/03/2017 TOTAL DEPTH 7500 PERF. 8470 - 10243

OVERAGE TRANSFER FROM WORKOVER OR RECLASS EFFECTIVE 07/01 -> 932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
07	940	X	8	-0-	-932	-0-	8	3			N	-0-					-0-
08	33	X	33	-0-	-0-	-0-	33	3			N	-0-					-0-
09	42	X	42	-0-	-0-	-0-	42	3			N	-0-					-0-
10	31	N	26	-0-	-5	-0-	26	3			N	-0-					-0-
*11	55	N	55	-0-	-0-	-0-	55	3			N	-0-					-0-

OVERFLOW ENERGY, LLC 628574
BRAVEHEART WELL #: 2H RRCID -> 235865 COMPL. DATE 10/16/2009 TOTAL DEPTH 9000 PERF. 3662 - 5182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TECOLOTE ENERGY OPERATING, LLC 841419
MATHERS RANCH WELL #: 16 RRCID -> 206950 COMPL. DATE 11/04/2004 TOTAL DEPTH 17325 PERF. 9210 - 9242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	514	N	514	-0-	-0-	-0-	505	2	9	9	Y	8					61
07	484	N	484	-0-	-0-	-0-	473	2	11	9	Y	10					71
08	527	N	504	-0-	-23	-0-	498	2	6	9	Y	5					76
09	510	N	463	-0-	-47	-0-	453	2	10	9	Y	9					85
10	512	N	512	-0-	-0-	-0-	497	2	15	9	Y	14					99
11	480	N	480	-0-	-0-	-0-	469	2	11	9	Y	10					109

MATHERS RANCH WELL #: 11 RRCID -> 249481 COMPL. DATE 12/10/2008 TOTAL DEPTH 13463 PERF. 9080 - 9100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
HUMPHREYS 36 WELL #: 6H RRCID -> 269916 COMPL. DATE 11/19/2012 TOTAL DEPTH 9073 PERF. 9350 - 13183

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5070	X	3697	-0-	-1373	-0-	702	1	2672	2	N	294	181	1	1	8	317
							323	9									
07	5239	X	3253	-0-	-1986	-0-	743	1	2171	2	N	308	360	1	5	8	260
							339	9									
08	5239	X	4948	-0-	-291	-0-	744	1	3884	2	N	291	358	1	3	8	190
							320	9									
09	4980	X	4621	-0-	-359	-0-	698	1	3650	2	N	248	183	1	3	8	252
							273	9									
10	4557	X	4527	-0-	-30	-0-	726	1	3568	2	N	212	182	1	6	8	276
							233	9									
11	4800	X	4277	-0-	-523	-0-	704	1	3345	2	N	207	372	1	6	8	105
							228	9									

MATHERS RANCH 1518 (ALLOCATION) WELL #: 2H RRCID -> 276358 COMPL. DATE 08/08/2013 TOTAL DEPTH 8994 PERF. 9060 - 15663

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8190	X	7693	-0-	-497	-0-	1380	1	5685	2	N	571	735	1	1	8	70
							628	9									
07	8494	X	7853	-0-	-641	-0-	1426	1	5796	2	N	574	532	1	5	8	107
							631	9									
08	8494	X	7603	-0-	-891	-0-	1426	1	5553	2	N	567	540	1	3	8	131
							624	9									
09	8220	X	7137	-0-	-1083	-0-	1263	1	5348	2	N	478	359	1	3	8	247
							526	9									
10	8060	X	7440	-0-	-620	-0-	1426	1	5436	2	N	525	546	1	7	8	219
							578	9									
11	7680	X	7121	-0-	-559	-0-	1356	1	5211	2	N	504	556	1	7	8	160
							554	9									

MATHERS RANCH 172 (AW) WELL #: 2H RRCID -> 279189 COMPL. DATE 11/15/2014 TOTAL DEPTH 9039 PERF. 9440 - 15902

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	22350	X	20958	-0-	-1392	-0-	600	1	19306	2	N	956	913	1	1	8	211
							1052	9									
07	23095	X	7978	-0-	-15117	-0-	420	1	7166	2	N	356	362	1	5	8	200
							392	9									
08	24893	X	24893	-0-	-0-	-0-	560	1	23024	2	N	1190	1074	1	2	8	314
							1309	9									
09	22350	X	22048	-0-	-302	-0-	600	1	20392	2	N	960	918	1	4	8	352
							1056	9									
10	21948	X	17148	-0-	-4800	-0-	620	1	15714	2	N	740	914	1	8	8	170
							814	9									
11	22350	X	10392	-0-	-11958	-0-	600	1	9437	2	N	323	190	1	10	8	293
							355	9									

MATHERS RANCH 1518-2 (AW) WELL #: 1H RRCID -> 279291 COMPL. DATE 11/19/2013 TOTAL DEPTH 9122 PERF. 9060 - 15565

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8070	X	7407	-0-	-663	-0-	6888	2	519	9	N	472	366	1	1	8	195
07	8339	X	7495	-0-	-844	-0-	6988	2	507	9	N	461	542	1	4	8	110
08	8122	X	7247	-0-	-875	-0-	6788	2	459	9	N	417	361	1	3	8	163
09	7860	X	7007	-0-	-853	-0-	6521	2	486	9	N	442	362	1	3	8	240
10	7750	X	7253	-0-	-497	-0-	6806	2	447	9	N	406	534	1	7	8	105
11	7410	X	6951	-0-	-459	-0-	6509	2	442	9	N	402	371	1	7	8	129

JONES, L.L. 14 WELL #: 1 RRCID -> 279705 COMPL. DATE 07/23/2014 TOTAL DEPTH 15414 PERF. 10860 - 10870

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
07	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
08	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
09	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
10	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
11	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
UNIT PETROLEUM COMPANY 877099
LAUBHAN "B" WELL #: 1H RRCID -> 254460 COMPL. DATE 08/22/2008 TOTAL DEPTH 7917 PERF. 7917 - 11011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1470	N	1090	-0-	-380	-0-	240	1	835	3	N	14					254
							15	9									
07	1628	N	1628	-0-	-0-	-0-	260	1	1342	3	N	24	186	1			92
							26	9									
08	1736	N	1666	-0-	-70	-0-	280	1	1353	3	N	30					122
							33	9									
09	1842	N	1842	-0-	-0-	-0-	276	1	1530	3	N	33					155
							36	9									
10	1643	N	1595	-0-	-48	-0-	276	1	1291	3	N	25					180
							28	9									
11	1620	N	1522	-0-	-98	-0-	250	1	1249	3	N	21					201
							23	9									

MATHERS 133 WELL #: 2H RRCID -> 276063 COMPL. DATE 07/22/2014 TOTAL DEPTH 8093 PERF. 8432 - 12659

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5659	X	5659	-0-	-0-	-0-	5498	3	161	9	N	146	177	1			555
07	5757	X	5757	-0-	-0-	-0-	5602	3	155	9	N	141	158	1			538
08	5646	X	5646	-0-	-0-	-0-	5491	3	155	9	N	141	167	1			512
09	5284	X	5284	-0-	-0-	-0-	5145	3	139	9	N	126	161	1			477
10	5215	X	5215	-0-	-0-	-0-	5085	3	130	9	N	118	174	1			421
*11	5050	X	5050	-0-	-0-	-0-	4911	3	139	9	N	126					547

MATHERS 133 WELL #: 1H RRCID -> 276188 COMPL. DATE 07/25/2014 TOTAL DEPTH 8111 PERF. 8446 - 12985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3660	X	3005	-0-	-655	-0-	2905	3	100	9	N	91					485
07	3782	X	3067	-0-	-715	-0-	2969	3	98	9	N	89	187	1			387
08	3782	X	3012	-0-	-770	-0-	2911	3	101	9	N	92					479
09	3180	X	2719	-0-	-461	-0-	2644	3	75	9	N	68	185	1			362
10	3193	X	2578	-0-	-615	-0-	2503	3	75	9	N	68					430
11	3000	X	2491	-0-	-509	-0-	2426	3	65	9	N	59					489

LAUBHAN "B" WELL #: 3H RRCID -> 278001 COMPL. DATE 06/28/2010 TOTAL DEPTH 7896 PERF. 8357 - 10745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2040	N	1546	-0-	-494	-0-	260	1	1279	3	N	6					298
							7	9									
07	1902	N	1902	-0-	-0-	-0-	260	1	1628	3	N	13	186	1			125
							14	9									
08	2067	N	2067	-0-	-0-	-0-	276	1	1769	3	N	20					145
							22	9									
09	1938	N	1938	-0-	-0-	-0-	266	1	1654	3	N	16					161
							18	9									
10	1943	N	1943	-0-	-0-	-0-	270	1	1651	3	N	20					181
							22	9									
11	2010	N	1756	-0-	-254	-0-	250	1	1483	3	N	21					202
							23	9									

LAUBHAN "B" WELL #: 2H RRCID -> 278002 COMPL. DATE 05/26/2010 TOTAL DEPTH 7962 PERF. 8420 - 11670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1624	N	1624	-0-	-0-	-0-	1611	3	13	9	N	12					162
07	1685	N	1685	-0-	-0-	-0-	1672	3	13	9	N	12					174
08	1658	N	1658	-0-	-0-	-0-	1647	3	11	9	N	10					184
09	1620	N	1298	-0-	-322	-0-	1287	3	11	9	N	10					194
10	1674	N	1674	-0-	-0-	-0-	1663	3	11	9	N	10					204
*11	1635	N	1635	-0-	-0-	-0-	1622	3	13	9	N	12					216

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
4P ENERGY TEXAS, LLC 953803

BRISTOL 135 WELL #: 1H RRCID -> 256587 COMPL. DATE 02/21/2011 TOTAL DEPTH 9535 PERF.12248 - 12740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	478	-0-	-62	-0-	456	2	22	9	N	20					26
07	558	N	493	-0-	-65	-0-	472	2	21	9	N	19					45
08	483	N	483	-0-	-0-	-0-	459	2	24	9	N	22					67
09	480	N	432	-0-	-48	-0-	413	2	19	9	N	17					84
10	496	N	463	-0-	-33	-0-	446	2	17	9	N	15					99
11	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					99

MEEK 69 WELL #: 1H RRCID -> 262828 COMPL. DATE 09/12/2011 TOTAL DEPTH 10053 PERF.10222 - 14515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3990	X	3748	-0-	-242	-0-	3658	2	90	9	N	82	190	1			95
07	3782	X	3705	-0-	-77	-0-	3622	2	83	9	N	75					170
08	3909	X	3909	-0-	-0-	-0-	3832	2	77	9	N	70					240
09	3870	X	3420	-0-	-450	-0-	3332	2	88	9	N	80	191	1			129
10	3999	X	3473	-0-	-526	-0-	3390	2	83	9	N	75					204
11	3780	X	NO RPT	-0-	-3780	-0-					N	NO RPT					204

BABITZKE 109 LIP WELL #: 1H RRCID -> 264646 COMPL. DATE 04/03/2012 TOTAL DEPTH 8569 PERF. 8541 - 13220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	11759	X	3094	-0-	-8665	-0-	2674	2	420	9	N	382	339	1			956
07	3560	X	3560	-0-	-0-	-0-	3091	2	469	9	N	426	561	1			821
08	3100	N	3413	-0-	313	313	3019	2	394	9	N	358	380	1			799
09	3769	X	3456	-0-	-313	-0-	3057	2	399	9	N	363	192	1			970
10	3427	X	3427	-0-	-0-	-0-	3071	2	356	9	N	324	384	1			910
11	2550	X	NO RPT	-0-	-2550	-0-					N	NO RPT					910

DAYTONA 138 WELL #: 1H RRCID -> 264765 COMPL. DATE 02/05/2011 TOTAL DEPTH 9499 PERF. 9870 - 13053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	47	-0-	-343	-0-	47	2			N	-0-					174
07	1116	N	518	-0-	-598	-0-	487	2	31	9	N	28					202
08	215	N	215	-0-	-0-	-0-	213	2	2	9	N	2	178	1			26
09	474	N	474	-0-	-0-	-0-	461	2	13	9	N	12					38
10	527	N	200	-0-	-327	-0-	189	2	11	9	N	10					48
11	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					48

LOHR WELL #: 701H RRCID -> 265108 COMPL. DATE 01/09/2012 TOTAL DEPTH 10015 PERF.10138 - 14430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8874	X	8874	-0-	-0-	-0-	8696	2	178	9	N	162					418
07	9462	X	9462	-0-	-0-	-0-	9274	2	188	9	N	171	188	1			401
08	8771	X	8771	-0-	-0-	-0-	8588	2	183	9	N	166	189	1			378
09	7648	X	7648	-0-	-0-	-0-	7502	2	146	9	N	133	191	1			320
10	8281	X	8281	-0-	-0-	-0-	8107	2	174	9	N	158	192	1			286
11	5040	X	NO RPT	-0-	-5040	-0-					N	NO RPT					286

BIG LAKE WELL #: 1022H RRCID -> 267069 COMPL. DATE 05/11/2012 TOTAL DEPTH 9860 PERF.10244 - 14735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	13184	X	13184	-0-	-0-	-0-	13046	2	138	9	N	125					543
07	12852	X	12852	-0-	-0-	-0-	12724	2	128	9	N	116	189	1			470
08	12176	X	12176	-0-	-0-	-0-	12046	2	130	9	N	118	190	1			398
09	11250	X	11074	-0-	-176	-0-	10961	2	113	9	N	103					501
10	11735	X	11735	-0-	-0-	-0-	11624	2	111	9	N	101	192	1			410
11	11250	X	NO RPT	-0-	-11250	-0-					N	NO RPT					410

GEORGE 130 HMH WELL #: 1H RRCID -> 267093 COMPL. DATE 06/21/2012 TOTAL DEPTH 8034 PERF. 8120 - 12480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1200	N	1086	-0-	-114	-0-	929	2	157	9	N	143	188	1			774
07	1147	N	1120	-0-	-27	-0-	962	2	158	9	N	144	191	1			727
08	1123	N	1123	-0-	-0-	-0-	941	2	182	9	N	165					892
09	1080	N	775	-0-	-305	-0-	650	2	125	9	N	114					1006
10	1116	N	533	-0-	-583	-0-	458	2	75	9	N	68	375	1			699
11	1080	N	NO RPT	-0-	-1080	-0-					N	NO RPT					699

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
4P ENERGY TEXAS, LLC //CONT.// 953803

MATHERS 131 HMH WELL #: 1H RRCID -> 267413 COMPL. DATE 07/25/2012 TOTAL DEPTH 8024 PERF. 8095 - 12855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7749	X	7749	-0-	-0-	-0-	7114	2	635	9	N	577	565	1			858
07	7967	X	7541	-0-	-426	-0-	6981	2	560	9	N	509	369	1			998
08	7967	X	7935	-0-	-32	-0-	7294	2	641	9	N	583	748	1			833
09	7710	X	7080	-0-	-630	-0-	6565	2	515	9	N	468	378	1			923
10	7967	X	6902	-0-	-1065	-0-	6377	2	525	9	N	477	562	1			838
11	7710	X	NO RPT	-0-	-7710	-0-					N	NO RPT					838

TUBB PROPERITES 246 LIP WELL #: 1H RRCID -> 267895 COMPL. DATE 06/01/2012 TOTAL DEPTH 8339 PERF. 8646 - 13168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2710	X	2710	-0-	-0-	-0-	2332	2	378	9	N	344	374	1			1402
07	2798	X	2798	-0-	-0-	-0-	2431	2	367	9	N	334	377	1			1359
08	2722	X	2722	-0-	-0-	-0-	2374	2	348	9	N	316	375	1			1300
09	2559	X	2559	-0-	-0-	-0-	2303	2	256	9	N	233					1533
10	2960	N	2960	-0-	-0-	-0-	2560	2	400	9	N	364	572	1			1325
11	2010	N	NO RPT	-0-	-2010	-0-					N	NO RPT					1325

WILLIAM 118 HMH WELL #: 1H RRCID -> 268124 COMPL. DATE 11/27/2012 TOTAL DEPTH 8162 PERF. 8345 - 12980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4920	X	4427	-0-	-493	-0-	4148	2	279	9	N	254	189	1			656
07	5084	X	4553	-0-	-531	-0-	4274	2	279	9	N	254	377	1			533
08	5084	X	4620	-0-	-464	-0-	4335	2	285	9	N	259	188	1			604
09	4710	X	4193	-0-	-517	-0-	3972	2	221	9	N	201	190	1			615
10	4588	X	4084	-0-	-504	-0-	3875	2	209	9	N	190	190	1			615
11	4470	X	NO RPT	-0-	-4470	-0-					N	NO RPT					615

OASIS CREEK HMH WELL #: 1H RRCID -> 268208 COMPL. DATE 10/08/2012 TOTAL DEPTH 9444 PERF. 9670 - 13915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7029	X	7029	-0-	-0-	-0-	6912	2	117	9	N	106					547
07	7102	X	7102	-0-	-0-	-0-	6944	2	158	9	N	144	188	1			503
08	7037	X	6754	-0-	-283	-0-	6623	2	131	9	N	119	192	1			430
09	7020	X	6592	-0-	-428	-0-	6468	2	124	9	N	113	185	1			358
10	7254	X	6761	-0-	-493	-0-	6642	2	119	9	N	108	191	1			275
11	7020	X	NO RPT	-0-	-7020	-0-					N	NO RPT					275

SAMUEL 132 HMH WELL #: 1H RRCID -> 268434 COMPL. DATE 09/18/2012 TOTAL DEPTH 7966 PERF. 8345 - 12975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8854	X	8854	-0-	-0-	-0-	8393	2	461	9	N	419	744	1			694
07	9048	X	9048	-0-	-0-	-0-	8578	2	470	9	N	427	378	1			743
08	8864	X	8864	-0-	-0-	-0-	8411	2	453	9	N	412	380	1			775
09	8244	X	8244	-0-	-0-	-0-	7830	2	414	9	N	376	381	1			770
10	8105	X	8105	-0-	-0-	-0-	7712	2	393	9	N	357	382	1			745
11	7650	X	NO RPT	-0-	-7650	-0-					N	NO RPT					745

YORK 137 HMH WELL #: 1H RRCID -> 268819 COMPL. DATE 02/18/2013 TOTAL DEPTH 9515 PERF. 9690 - 14015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7260	X	7095	-0-	-165	-0-	6902	2	193	9	N	175					395
07	7238	X	7238	-0-	-0-	-0-	7055	2	183	9	N	166	191	1			370
08	7070	X	7070	-0-	-0-	-0-	6907	2	163	9	N	148	194	1			324
09	7110	X	6797	-0-	-313	-0-	6579	2	218	9	N	198	191	1			331
10	7347	X	6953	-0-	-394	-0-	6763	2	190	9	N	173	169	1			335
11	7110	X	NO RPT	-0-	-7110	-0-					N	NO RPT					335

RADER FAMILY 250 LIP WELL #: 1H RRCID -> 268826 COMPL. DATE 04/26/2013 TOTAL DEPTH 8466 PERF. 8720 - 13010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10464	X	10464	-0-	-0-	-0-	9857	2	607	9	N	552	756	1			1241
07	10505	X	10505	-0-	-0-	-0-	9922	2	583	9	N	530	563	1			1208
08	9628	X	9628	-0-	-0-	-0-	9101	2	527	9	N	479	376	1			1311
09	8853	X	8853	-0-	-0-	-0-	8338	2	515	9	N	468	377	1			1402
10	9859	X	9859	-0-	-0-	-0-	9379	2	480	9	N	436	572	1			1266
11	2850	X	NO RPT	-0-	-2850	-0-					N	NO RPT					1266

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
4P ENERGY TEXAS, LLC //CONT.// 953803
SMITH HMH WELL #: 1HF RRCID -> 268852 COMPL. DATE 03/24/2013 TOTAL DEPTH 9532 PERF. 9554 - 14060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9720	X	9414	-0-	-306	-0-	9131	2	283	9	N	257	375	1			540
07	10044	X	9551	-0-	-493	-0-	9247	2	304	9	N	276	383	1			433
08	10044	X	9322	-0-	-722	-0-	9052	2	270	9	N	245	190	1			488
09	9540	X	8746	-0-	-794	-0-	8489	2	257	9	N	234	382	1			340
10	9858	X	8895	-0-	-963	-0-	8608	2	287	9	N	261	191	1			410
11	9420	X	NO RPT	-0-	-9420	-0-					N	NO RPT					410

SMITH HMH WELL #: 1HB RRCID -> 268930 COMPL. DATE 03/18/2013 TOTAL DEPTH 9537 PERF. 9612 - 14440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	13500	X	11231	-0-	-2269	-0-	10813	2	418	9	N	380	188	1			664
07	10943	X	5420	-0-	-5523	-0-	5300	2	120	9	N	109	189	1			584
08	11585	X	11585	-0-	-0-	-0-	11254	2	331	9	N	301	188	1			697
09	11220	X	8457	-0-	-2763	-0-	8253	2	204	9	N	185	386	1			496
10	11594	X	9924	-0-	-1670	-0-	9646	2	278	9	N	253	191	1			558
11	11220	X	NO RPT	-0-	-11220	-0-					N	NO RPT					558

SLOAN HMH WELL #: 1H RRCID -> 269304 COMPL. DATE 08/01/2012 TOTAL DEPTH 9482 PERF. 9850 - 14430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4245	X	4245	-0-	-0-	-0-	4048	2	197	9	N	179	189	1			339
07	3025	X	3025	-0-	-0-	-0-	2869	2	156	9	N	142	189	1			292
08	2918	X	2918	-0-	-0-	-0-	2819	2	99	9	N	90					382
09	4225	X	4225	-0-	-0-	-0-	4031	2	194	9	N	176	192	1			366
10	4188	X	4188	-0-	-0-	-0-	3929	2	259	9	N	235	383	1			218
11	1890	X	NO RPT	-0-	-1890	-0-					N	NO RPT					218

VIOLET 29 HMH WELL #: 1H RRCID -> 269441 COMPL. DATE 09/06/2012 TOTAL DEPTH 8161 PERF. 8150 - 12750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	12420	X	11927	-0-	-493	-0-	11443	2	484	9	N	440	567	1			536
07	12834	X	11845	-0-	-989	-0-	11373	2	472	9	N	429	376	1			589
08	12834	X	7478	-0-	-5356	-0-	7368	2	110	9	N	100					689
09	12270	X	6334	-0-	-5936	-0-	6204	2	130	9	N	118	189	1			618
10	12338	X	6523	-0-	-5815	-0-	6350	2	173	9	N	157	174	1			601
11	11940	X	NO RPT	-0-	-11940	-0-					N	NO RPT					601

JO NELL 135 HMH WELL #: 1H RRCID -> 269566 COMPL. DATE 05/03/2013 TOTAL DEPTH 9604 PERF. 9750 - 14100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	W	6851	-0-	6851	68730	6540	2	311	9	N	283	191	1			290
07	75807	X	7077	-0-	-68730	-0-	6780	2	297	9	N	270	380	1			180
08	7595	X	6791	-0-	-804	-0-	6496	2	295	9	N	268	191	1			257
09	7350	X	6372	-0-	-978	-0-	6093	2	279	9	N	254	191	1			320
10	7533	X	6655	-0-	-878	-0-	6336	2	319	9	N	290	377	1			233
11	6840	X	NO RPT	-0-	-6840	-0-					N	NO RPT					233

KRITSER 3 HMH WELL #: 1H RRCID -> 269819 COMPL. DATE 11/07/2012 TOTAL DEPTH 9403 PERF. 9570 - 13930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	3020	-0-	20	530	2650	2	370	9	N	336	371	1			408
07	3069	X	1507	-0-	-1562	-0-	1372	2	135	9	N	123					531
08	3069	X	2668	-0-	-401	-0-	2295	2	373	9	N	339	379	1			491
09	2970	X	2572	-0-	-398	-0-	2233	2	339	9	N	308	383	1			416
10	3069	X	2850	-0-	-219	-0-	2514	2	336	9	N	305	383	1			338
11	2970	X	NO RPT	-0-	-2970	-0-					N	NO RPT					338

CHARLOTTE 136 WELL #: 2H RRCID -> 269972 COMPL. DATE 09/12/2013 TOTAL DEPTH 9664 PERF.10050 - 14620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8910	X	7984	-0-	-926	-0-	7708	2	276	9	N	251	193	1			437
07	9207	X	8800	-0-	-407	-0-	8503	2	297	9	N	270	379	1			328
08	9207	X	8473	-0-	-734	-0-	8202	2	271	9	N	246	193	1			381
09	8910	X	7221	-0-	-1689	-0-	7002	2	219	9	N	199	196	1			384
10	9207	X	8306	-0-	-901	-0-	8033	2	273	9	N	248	193	1			439
11	8520	X	NO RPT	-0-	-8520	-0-					N	NO RPT					439

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
4P ENERGY TEXAS, LLC //CONT.// 953803

SMITH HMH WELL #: 1HA RRCID -> 270139 COMPL. DATE 11/20/2012 TOTAL DEPTH 9491 PERF. 9534 - 14440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6036	X	6036	-0-	-0-	-0-	5671	2	365	9	N	332	566	1			687
07	6137	X	6137	-0-	-0-	-0-	5795	2	342	9	N	311	381	1			617
08	6118	X	6118	-0-	-0-	-0-	5766	2	352	9	N	320	383	1			554
09	5709	X	5709	-0-	-0-	-0-	5386	2	323	9	N	294	191	1			657
10	6031	X	6031	-0-	-0-	-0-	5675	2	356	9	N	324	379	1			602
11	5460	X	NO RPT	-0-	-5460	-0-					N	NO RPT					602

BENJAMIN 120 HMH WELL #: 1H RRCID -> 270280 COMPL. DATE 09/14/2012 TOTAL DEPTH 8156 PERF. 8248 - 12730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2370	N	2096	-0-	-274	-0-	1754	2	342	9	N	311	374	1			529
07	2213	N	2213	-0-	-0-	-0-	1826	2	387	9	N	352	180	1			701
08	2132	N	2132	-0-	-0-	-0-	1747	2	385	9	N	350	365	1			686
09	2100	N	1873	-0-	-227	-0-	1567	2	306	9	N	278	378	1			586
10	2201	N	1844	-0-	-357	-0-	1535	2	309	9	N	281	188	1			679
11	2070	N	NO RPT	-0-	-2070	-0-					N	NO RPT					679

SMITH HMH WELL #: 1HD RRCID -> 270353 COMPL. DATE 03/10/2013 TOTAL DEPTH 9606 PERF. 9646 - 14020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4230	X	3951	-0-	-279	-0-	3852	2	99	9	N	90	188	1			30
07	4371	X	4112	-0-	-259	-0-	4029	2	83	9	N	75					105
08	4371	X	3785	-0-	-586	-0-	3711	2	74	9	N	67					172
09	4200	X	3943	-0-	-257	-0-	3902	2	41	9	N	37					209
10	4270	X	4270	-0-	-0-	-0-	4189	2	81	9	N	74	190	1			93
11	3990	X	NO RPT	-0-	-3990	-0-					N	NO RPT					93

SUE 14 HMH WELL #: 1H RRCID -> 270765 COMPL. DATE 06/29/2013 TOTAL DEPTH 8770 PERF. 8880 - 13260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8742	X	8742	-0-	-0-	-0-	7935	2	807	9	N	734	1105	1			1667
07	9801	X	9801	-0-	-0-	-0-	8863	2	938	9	N	853	571	1			1949
08	9551	X	9551	-0-	-0-	-0-	8507	2	1044	9	N	949	1127	1			1771
09	8730	X	7947	-0-	-783	-0-	7131	2	816	9	N	742	740	1			1773
10	9796	X	7420	-0-	-2376	-0-	6610	2	810	9	N	736	379	1			2130
11	9480	X	NO RPT	-0-	-9480	-0-					N	NO RPT					2130

LOHR WELL #: 702H RRCID -> 270894 COMPL. DATE 08/28/2013 TOTAL DEPTH 10130 PERF.10250 - 14870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	12672	X	12672	-0-	-0-	-0-	12533	2	139	9	N	126	191	1			114
07	12027	X	12027	-0-	-0-	-0-	11872	2	155	9	N	141	191	1			64
08	11927	X	11927	-0-	-0-	-0-	11748	2	179	9	N	163	192	1			35
09	12600	X	10202	-0-	-2398	-0-	10078	2	124	9	N	113					148
10	13020	X	11686	-0-	-1334	-0-	11519	2	167	9	N	152	190	1			110
11	12600	X	NO RPT	-0-	-12600	-0-					N	NO RPT					110

S. EWING HMH WELL #: 1H RRCID -> 270901 COMPL. DATE 09/04/2013 TOTAL DEPTH 9386 PERF. 9390 - 13930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5100	X	4689	-0-	-411	-0-	4668	2	21	9	N	19	192	1			216
07	5270	X	4834	-0-	-436	-0-	4792	2	42	9	N	38					254
08	5270	X	4957	-0-	-313	-0-	4856	2	101	9	N	92	178	1			168
09	4800	X	3987	-0-	-813	-0-	3919	2	68	9	N	62					230
10	4836	X	4499	-0-	-337	-0-	4412	2	87	9	N	79	192	1			117
11	4800	X	NO RPT	-0-	-4800	-0-					N	NO RPT					117

SHELBY 133 HMH WELL #: 1H RRCID -> 270966 COMPL. DATE 07/29/2013 TOTAL DEPTH 9531 PERF. 9915 - 14550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2517	N	2517	-0-	-0-	-0-	2319	2	198	9	N	180	192	1			465
07	2803	N	2803	-0-	-0-	-0-	2654	2	149	9	N	135	193	1			407
08	3076	N	3076	-0-	-0-	-0-	2880	2	196	9	N	178	189	1			396
09	2899	X	2899	-0-	-0-	-0-	2673	2	226	9	N	205	192	1			409
10	3105	X	3105	-0-	-0-	-0-	2851	2	254	9	N	231	191	1			449
11	2460	X	NO RPT	-0-	-2460	-0-					N	NO RPT					449

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
4P ENERGY TEXAS, LLC //CONT.// 953803
JONES TRUST 25 HMH WELL #: 1H RRCID -> 271055 COMPL. DATE 12/03/2013 TOTAL DEPTH 9123 PERF. 9227 - 13655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10530	X	9675	-0-	-855	-0-	9039	2	636	9	N	578	572	1			660
07	10881	X	10649	-0-	-232	-0-	9957	2	692	9	N	629	758	1			531
08	10881	X	10427	-0-	-454	-0-	9706	2	721	9	N	655	567	1			619
09	10530	X	10043	-0-	-487	-0-	9352	2	691	9	N	628	761	1			486
10	10881	X	10088	-0-	-793	-0-	9407	2	681	9	N	619	565	1			540
11	10320	X	NO RPT	-0-	-10320	-0-					N	NO RPT					540

DHERDE 59 HMH WELL #: 1H RRCID -> 271209 COMPL. DATE 10/18/2013 TOTAL DEPTH 9788 PERF. 9991 - 16010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	22710	X	21124	-0-	-1586	-0-	20644	2	480	9	N	436	380	1			497
07	23219	X	21041	-0-	-2178	-0-	20582	2	459	9	N	417	381	1			533
08	23219	X	20872	-0-	-2347	-0-	20287	2	585	9	N	532	569	1			496
09	22618	X	22618	-0-	-0-	-0-	22015	2	603	9	N	548	568	1			476
10	24002	X	24002	-0-	-0-	-0-	23420	2	582	9	N	529	580	1			425
11	21120	X	NO RPT	-0-	-21120	-0-					N	NO RPT					425

SLAVIN 68 HMH WELL #: 1H RRCID -> 271332 COMPL. DATE 08/17/2013 TOTAL DEPTH 10192 PERF.10286 - 14660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1680	N	1407	-0-	-273	-0-	1298	2	109	9	N	99	191	1			328
07	1643	N	1439	-0-	-204	-0-	1373	2	66	9	N	60	190	1			198
08	1492	N	1492	-0-	-0-	-0-	1383	2	109	9	N	99					297
09	1675	N	1675	-0-	-0-	-0-	1561	2	114	9	N	104	191	1			210
10	1451	N	1451	-0-	-0-	-0-	1361	2	90	9	N	82					292
11	1440	N	NO RPT	-0-	-1440	-0-					N	NO RPT					292

VIOLET 29 HMH WELL #: 2H RRCID -> 271488 COMPL. DATE 10/24/2013 TOTAL DEPTH 8057 PERF. 8170 - 12580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6720	X	5742	-0-	-978	-0-	5381	2	361	9	N	328	379	1			856
07	6944	X	5275	-0-	-1669	-0-	4947	2	328	9	N	298	192	1			962
08	6944	X	5277	-0-	-1667	-0-	4935	2	342	9	N	311	372	1			901
09	6420	X	4386	-0-	-2034	-0-	4100	2	286	9	N	260	386	1			775
10	5921	X	3523	-0-	-2398	-0-	3271	2	252	9	N	229	193	1			811
11	5730	X	NO RPT	-0-	-5730	-0-					N	NO RPT					811

MEEK 69 WELL #: 2H RRCID -> 271890 COMPL. DATE 11/14/2013 TOTAL DEPTH 10028 PERF.10216 - 14550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6750	X	6492	-0-	-258	-0-	6359	2	133	9	N	121	189	1			256
07	6975	X	6732	-0-	-243	-0-	6590	2	142	9	N	129					385
08	6975	X	6663	-0-	-312	-0-	6519	2	144	9	N	131	192	1			324
09	6750	X	6207	-0-	-543	-0-	6077	2	130	9	N	118					442
10	6975	X	6518	-0-	-457	-0-	6379	2	139	9	N	126	190	1			378
11	6510	X	NO RPT	-0-	-6510	-0-					N	NO RPT					378

STORM 101 WELL #: 2H RRCID -> 272007 COMPL. DATE 10/30/2013 TOTAL DEPTH 9888 PERF.10200 - 14190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2612	X	2612	-0-	-0-	-0-	2557	2	55	9	N	50					626
07	2579	N	2579	-0-	-0-	-0-	2474	2	105	9	N	95					721
08	3100	N	3868	-0-	768	768	3744	2	124	9	N	113					834
09	3000	N	3150	-0-	150	918	3052	2	98	9	N	89	383	1			540
10	3100	N	3411	-0-	311	1229	3281	2	130	9	N	118	191	1			467
11	2400	X	NO RPT	-0-	-2400	-0-					N	NO RPT					467

BIG LAKE WELL #: 1021H RRCID -> 272232 COMPL. DATE 03/19/2014 TOTAL DEPTH 9861 PERF.10075 - 14217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7445	X	7445	-0-	-0-	-0-	7162	2	283	9	N	257	371	1			797
07	7545	X	7545	-0-	-0-	-0-	7306	2	239	9	N	217	386	1			628
08	7360	X	7360	-0-	-0-	-0-	7125	2	235	9	N	214	195	1			647
09	6873	X	6873	-0-	-0-	-0-	6671	2	202	9	N	184	191	1			640
10	6797	X	6797	-0-	-0-	-0-	6563	2	234	9	N	213	191	1			662
11	6000	X	NO RPT	-0-	-6000	-0-					N	NO RPT					662

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
4P ENERGY TEXAS, LLC //CONT.// 953803
EMORY 111 LIP WELL #: 1H RRCID -> 280119 COMPL. DATE 01/14/2014 TOTAL DEPTH 8497 PERF. 8500 - 12952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8337	X	8337	-0-	-0-	-0-	6567	2	1770	9	N	1609	1706	1			1297
07	8418	X	8418	-0-	-0-	-0-	6700	2	1718	9	N	1562	1713	1			1146
08	8045	X	8045	-0-	-0-	-0-	6457	2	1588	9	N	1444	1314	1			1276
09	7083	X	7083	-0-	-0-	-0-	5750	2	1333	9	N	1212	1325	1			1163
10	6910	X	6910	-0-	-0-	-0-	5634	2	1276	9	N	1160	1146	1			1177
11	4200	X	NO RPT	-0-	-4200	-0-					N	NO RPT					1177

LIPSCOMB, SW. (ATOKA) 53879 400 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
MGE RESOURCES, INC. 563288
BUSSARD, JESS WELL #: 1 RRCID -> 104911 COMPL. DATE 01/09/1983 TOTAL DEPTH 9507 PERF. 9201 - 9211

06	14B	DENY	-0-	-0-	-0-	B	-0-				N	-0-					55
07	14B	DENY	-0-	-0-	-0-	B	-0-				N	-0-					55
08	14B	DENY	-0-	-0-	-0-	B	-0-				N	-0-					55
09	14B	DENY	-0-	-0-	-0-	B	-0-				N	-0-					55
10	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					55
11	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					55

NATURAL GAS ANADARKO COMPANY 600750
OWEN WELL #: 1544 RRCID -> 088265 COMPL. DATE 03/12/1980 TOTAL DEPTH 10550 PERF. 9211 - 9227

06	570	N	535	-0-	-35	B	-5839	60	1	475	2	N	-0-				10
07	527	N	615	-0-	88	B	-5751	62	1	553	2	N	-0-				10
08	527	N	639	-0-	112	B	-5639	62	1	577	2	N	-0-				10
09	540	N	648	-0-	108	B	-5531	60	1	588	2	N	-0-				10
10	620	N	671	-0-	51	B	-5480	62	1	609	2	N	-0-				10
11	630	N	546	-0-	-84	B	-5480	56	1	487	2	N	3				13
								3	9								

LIPSCOMB, S. W. (CLEVELAND) 53879 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
WICHITA WATER LLC 921665
LOTZ -419- WELL #: 1 RRCID -> 072316 COMPL. DATE 11/04/2006 TOTAL DEPTH 8200 PERF. 3950 - 4180

06	INJECT		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

LIPSCOMB SW. (MORROW LOWER) 53879 700 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
HOME PETROLEUM CORP. 396852
ELISE 286 WELL #: 1A RRCID -> 169563 COMPL. DATE 04/23/1998 TOTAL DEPTH 11420 PERF. 11064 - 11076

06	PRTL	PLG	-0-	-0-	-0-		-0-				N	-0-					-0-
07	PRTL	PLG	-0-	-0-	-0-		-0-				N	-0-					-0-
08	PRTL	PLG	-0-	-0-	-0-		-0-				N	-0-					-0-
09	PRTL	PLG	-0-	-0-	-0-		-0-				N	-0-					-0-
10	PRTL	PLG	-0-	-0-	-0-		-0-				N	-0-					-0-
11	PRTL	PLG	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-

KATY 285 WELL #: 1 RRCID -> 170802 COMPL. DATE 08/02/1998 TOTAL DEPTH 11400 PERF. 11037 - 11159

06	PRTL	PLG	-0-	-0-	-0-		-0-				N	-0-					-0-
07	PRTL	PLG	-0-	-0-	-0-		-0-				N	-0-					-0-
08	PRTL	PLG	-0-	-0-	-0-		-0-				N	-0-					-0-
09	PRTL	PLG	-0-	-0-	-0-		-0-				N	-0-					-0-
10	PRTL	PLG	-0-	-0-	-0-		-0-				N	-0-					-0-
11	PRTL	PLG	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-

LISTER (GRANITE WASH) 53923 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION 027200
ALEXANDRA 47 WELL #: 2 RRCID -> 268630 COMPL. DATE 01/15/2013 TOTAL DEPTH 13000 PERF.11346 - 12443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3780	X	2905	-0-	-875	-0-	1011	1	1793	2	N	92					178
							101	9									
07	3658	X	2819	-0-	-839	-0-	960	1	1682	2	N	161	175	1			164
							177	9									
08	3627	X	2954	-0-	-673	-0-	1064	1	1724	2	N	151	170	1			145
							166	9									
09	3510	X	2836	-0-	-674	-0-	947	1	1745	2	N	131	173	1			103
							144	9									
10	3565	X	3311	-0-	-254	-0-	1079	1	2066	2	N	151	184	1			70
							166	9									
*11	3427	X	3427	-0-	-0-	-0-	1044	1	2232	2	N	137	179	1			28
							151	9									

SANGUINE GAS EXPLORATION, LLC 748059
MILLS RANCH WELL #: 2024 RRCID -> 258751 COMPL. DATE 07/07/2010 TOTAL DEPTH 17408 PERF.13176 - 13448

06	3510	X	3296	-0-	-214	-0-	2867	2	429	9	N	390	195	1			403
07	3999	X	3750	-0-	-249	-0-	3274	2	476	9	N	433	733	1			103
08	3999	X	3701	-0-	-298	-0-	3204	2	497	9	N	452	378	1			177
09	3870	X	3782	-0-	-88	-0-	3295	2	487	9	N	443	520	1			100
10	3813	X	3325	-0-	-488	-0-	2936	2	389	9	N	354	372	1			82
11	3630	X	2345	-0-	-1285	-0-	1969	2	376	9	N	342	192	1			232

DAVIDSON WELL #: 3036H RRCID -> 262071 COMPL. DATE 01/05/2011 TOTAL DEPTH 12901 PERF.13452 - 15963

06	4082	X	4082	-0-	-0-	-0-	3849	2	233	9	N	212	192	1			194
07	3937	X	3623	-0-	-314	-0-	3417	2	206	9	N	187	193	1			188
08	3906	X	3639	-0-	-267	-0-	3457	2	182	9	N	165	189	1			164
09	3542	X	3542	-0-	-0-	-0-	3333	2	209	9	N	190	182	1			172
10	4216	X	4002	-0-	-214	-0-	3783	2	219	9	N	199	197	1			174
11	4080	X	3868	-0-	-212	-0-	3648	2	220	9	N	200	185	1			189

MOORE WELL #: 1035 RRCID -> 262726 COMPL. DATE 04/28/2011 TOTAL DEPTH 13061 PERF.10448 - 12446

06	5149	X	5149	-0-	-0-	-0-	4840	2	309	9	N	281	191	1			847
07	5461	X	5461	-0-	-0-	-0-	5013	2	448	9	N	407	384	1			870
08	5269	X	5269	-0-	-0-	-0-	4968	2	301	9	N	274	382	1			762
09	5070	X	4989	-0-	-81	-0-	4727	2	262	9	N	238	187	1			813
10	5332	X	4603	-0-	-729	-0-	4529	2	74	9	N	67	185	1			695
11	5280	X	4375	-0-	-905	-0-	4125	2	250	9	N	227	371	1			551

MILLS RANCH WELL #: 3025 RRCID -> 270345 COMPL. DATE 10/14/2013 TOTAL DEPTH 13062 PERF.11912 - 12899

06	4044	X	4044	-0-	-0-	-0-	3858	2	186	9	N	169					554
07	6479	X	4262	-0-	-2217	-0-	4086	2	176	9	N	160	370	1			344
08	6479	X	4387	-0-	-2092	-0-	4282	2	105	9	N	95	190	1			249
09	6270	X	2435	-0-	-3835	-0-	2370	2	65	9	N	59	191	1			117
10	6479	X	1538	-0-	-4941	-0-	1400	2	138	9	N	125					242
11	4110	X	3602	-0-	-508	-0-	3412	2	190	9	N	173	185	1			230

DOUG WELL #: 4024 RRCID -> 271471 COMPL. DATE 02/18/2014 TOTAL DEPTH 13050 PERF.11858 - 12870

06	9900	X	8074	-0-	-1826	-0-	7952	2	122	9	N	111	193	1			489
07	9424	X	8150	-0-	-1274	-0-	8014	2	136	9	N	124					613
08	8525	X	7822	-0-	-703	-0-	7811	2	11	9	N	10	184	1			439
09	8250	X	7455	-0-	-795	-0-	7378	2	77	9	N	70	192	1			317
10	8525	X	7499	-0-	-1026	-0-	7438	2	61	9	N	55					372
11	8070	X	6858	-0-	-1212	-0-	6739	2	119	9	N	108	188	1			292

LISTER (GRANITE WASH) //CONT.// 53923 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNIT PETROLEUM COMPANY 877099
STREET, E. B. WELL #: 1 RRCID -> 122901 COMPL. DATE 01/12/1987 TOTAL DEPTH 14100 PERF.12251 - 12406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	248	N	248	-0-	-0-	-0-	248	1			N	-0-					41
07	288	N	288	-0-	-0-	-0-	256	1	32	3	N	-0-					41
08	256	N	256	-0-	-0-	-0-	256	1			N	-0-					41
09	248	N	248	-0-	-0-	-0-	248	1			N	-0-					41
10	279	N	256	-0-	-23	-0-	256	1			N	-0-					41
*11	248	N	248	-0-	-0-	-0-	248	1			N	-0-					41

BYERS, R. N. UNIT WELL #: 1 RRCID -> 126799 COMPL. DATE 02/18/1988 TOTAL DEPTH 16238 PERF.12370 - 12424

06	1830	N	1729	-0-	-101	-0-	248	1	1431	3	N	45					375
							50	9									
07	1943	N	1943	-0-	-0-	-0-	256	1	1654	3	N	30	186	1			219
							33	9									
08	1891	N	1788	-0-	-103	-0-	256	1	1520	3	N	11					230
							12	9									
09	1740	N	1502	-0-	-238	-0-	248	1	1222	3	N	29					259
							32	9									
10	1953	N	1638	-0-	-315	-0-	256	1	1354	3	N	25					284
							28	9									
11	1740	N	1646	-0-	-94	-0-	248	1	1357	3	N	37	192	1			129
							41	9									

BYERS, R.N. UNIT WELL #: 2306 RRCID -> 209106 COMPL. DATE 09/25/2004 TOTAL DEPTH 13475 PERF.12329 - 12362

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					96
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					96
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					96
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					96
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					96
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					96

BYERS, R.N. UNIT WELL #: 2310 RRCID -> 211629 COMPL. DATE 04/29/2005 TOTAL DEPTH 13000 PERF.11564 - 11568

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					92
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					92
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					92
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					92
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					92
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					92

STREET, E.B. WELL #: 1513 RRCID -> 212036 COMPL. DATE 08/11/2005 TOTAL DEPTH 13600 PERF.13278 - 13407

06	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

STREET, E.B. WELL #: 1516 RRCID -> 214970 COMPL. DATE 10/12/2005 TOTAL DEPTH 13640 PERF.12215 - 12223

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					69
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					69
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					69
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					69
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					69
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					69

LISTER (GRANITE WASH) //CONT.// 53923 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNIT PETROLEUM COMPANY //CONT.// 877099

MCALLISTER WELL #: 2211 RRCID -> 215202 COMPL. DATE 10/08/2005 TOTAL DEPTH 13600 PERF.13381 - 13504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					25
07	0	N	-0-	-0-	-0-	-0-					N	-0-					25
08	0	N	-0-	-0-	-0-	-0-					N	-0-					25
09	0	N	-0-	-0-	-0-	-0-					N	-0-					25
10	0	N	-0-	-0-	-0-	-0-					N	-0-					25
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25

WALKER WELL #: 501 RRCID -> 218928 COMPL. DATE 10/03/2005 TOTAL DEPTH 13580 PERF.13295 - 13483

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13

BYERS, R.N. UNIT WELL #: 2303 RRCID -> 219946 COMPL. DATE 04/01/2006 TOTAL DEPTH 13881 PERF.12154 - 13739

06	0	N	-0-	-0-	-0-	-0-					N	-0-					136
07	0	N	-0-	-0-	-0-	-0-					N	-0-					136
08	0	N	-0-	-0-	-0-	-0-					N	-0-					136
09	0	N	-0-	-0-	-0-	-0-					N	-0-					136
10	0	N	-0-	-0-	-0-	-0-					N	-0-					136
11	0	N	-0-	-0-	-0-	-0-					N	-0-					136

BYERS, R.N. UNIT WELL #: 2308 RRCID -> 219947 COMPL. DATE 12/17/2005 TOTAL DEPTH 13607 PERF.12100 - 13363

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					62
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					62
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					62
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					62
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					62
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					62

MOORE WELL #: 5004 RRCID -> 219959 COMPL. DATE 02/17/2006 TOTAL DEPTH 13800 PERF.12487 - 13770

06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STREET, E.B. WELL #: 1510 RRCID -> 219984 COMPL. DATE 01/16/2006 TOTAL DEPTH 13700 PERF.12375 - 13666

06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILEY WELL #: 616 RRCID -> 220616 COMPL. DATE 04/22/2006 TOTAL DEPTH 13962 PERF.13376 - 13865

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33

LISTER (GRANITE WASH) //CONT.// 53923 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNIT PETROLEUM COMPANY //CONT.// 877099
RIVES WELL #: 5011 RRCID -> 223170 COMPL. DATE 06/27/2006 TOTAL DEPTH 13875 PERF.12607 - 13802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WITHAM WELL #: 2215 RRCID -> 223956 COMPL. DATE 09/22/2006 TOTAL DEPTH 13668 PERF.12170 - 12992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	372	N	372	-0-	-0-	-0-	372	1			N	-0-					140
07	384	N	384	-0-	-0-	-0-	384	1			N	-0-					140
08	384	N	384	-0-	-0-	-0-	384	1			N	-0-					140
09	372	N	372	-0-	-0-	-0-	372	1			N	-0-					140
10	384	N	384	-0-	-0-	-0-	384	1			N	-0-					140
*11	372	N	372	-0-	-0-	-0-	372	1			N	-0-					140

MCALLISTER WELL #: 2203 RRCID -> 223962 COMPL. DATE 06/23/2006 TOTAL DEPTH 13970 PERF.12331 - 13791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					127
07	0	N	-0-	-0-	-0-	-0-					N	-0-					127
08	0	N	-0-	-0-	-0-	-0-					N	-0-					127
09	0	N	-0-	-0-	-0-	-0-					N	-0-					127
10	46	N	46	-0-	-0-	-0-	46	3			N	-0-					127
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					127

RN BYERS UNIT SWD WELL #: 1 RRCID -> 224666 COMPL. DATE 10/10/2015 TOTAL DEPTH 4650 PERF. 4090 - 4650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STREET, E.B. WELL #: 1511 RRCID -> 224695 COMPL. DATE 05/11/2013 TOTAL DEPTH 13850 PERF.12263 - 12602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BYERS, RN UNIT WELL #: 2307 RRCID -> 225498 COMPL. DATE 12/17/2006 TOTAL DEPTH 13706 PERF.12118 - 13363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55

BYERS, RN UNIT WELL #: 2304 RRCID -> 225502 COMPL. DATE 01/12/2007 TOTAL DEPTH 13782 PERF.12178 - 13635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					156
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					156
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					156
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					156
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					156
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					156

LISTER (GRANITE WASH) //CONT.// 53923 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNIT PETROLEUM COMPANY //CONT.// 877099
BYERS, RN UNIT WELL #: 2314 RRCID -> 225503 COMPL. DATE N/A TOTAL DEPTH 13670 PERF.12217 - 13950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MCALLISTER NORTH WELL #: 2204 RRCID -> 225526 COMPL. DATE 12/05/2006 TOTAL DEPTH 13815 PERF.12284 - 13485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1560	N	1527	-0-	-33	-0-	372	1	1155	3	N	-0-			38
07	1581	N	1527	-0-	-54	-0-	384	1	1143	3	N	-0-			38
08	1581	N	1511	-0-	-70	-0-	384	1	1127	3	N	-0-			38
09	1530	N	1377	-0-	-153	-0-	372	1	1005	3	N	-0-			38
10	1519	N	1440	-0-	-79	-0-	384	1	1056	3	N	-0-			38
11	1470	N	1350	-0-	-120	-0-	372	1	978	3	N	-0-			38

BYERS, RN UNIT WELL #: 2302 RRCID -> 225551 COMPL. DATE 11/17/2006 TOTAL DEPTH 13851 PERF.12254 - 13382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	750	N	372	-0-	-378	-0-	372	1			N	-0-			132
07	1253	N	1253	-0-	-0-	-0-	384	1	869	3	N	-0-			132
08	620	N	406	-0-	-214	-0-	384	1	22	3	N	-0-			132
09	372	N	372	-0-	-0-	-0-	372	1			N	-0-			132
10	1178	N	384	-0-	-794	-0-	384	1			N	-0-			132
11	390	N	372	-0-	-18	-0-	372	1			N	-0-			132

MOORE WELL #: 5003 RRCID -> 227762 COMPL. DATE 07/10/2007 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SN BYERS UNIT WELL #: 2309 RRCID -> 228016 COMPL. DATE 04/06/2007 TOTAL DEPTH 13642 PERF.12128 - 13495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-			36
07	0	N	-0-	-0-	-0-	-0-					N	-0-			36
08	0	N	-0-	-0-	-0-	-0-					N	-0-			36
09	0	N	-0-	-0-	-0-	-0-					N	-0-			36
10	0	N	-0-	-0-	-0-	-0-					N	-0-			36
11	0	N	-0-	-0-	-0-	-0-					N	-0-			36

VELASQUEZ WELL #: 1614 RRCID -> 228034 COMPL. DATE 03/02/2007 TOTAL DEPTH 13837 PERF.12849 - 13598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			56
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			56
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			56
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			56
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			56
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			56

MCALLISTER WELL #: 2213 RRCID -> 228056 COMPL. DATE 02/04/2007 TOTAL DEPTH 13514 PERF.12241 - 13420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

LISTER (GRANITE WASH) //CONT.// 53923 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNIT PETROLEUM COMPANY //CONT.// 877099
MCALLISTER NORTH WELL #: 2206 RRCID -> 231203 COMPL. DATE 12/06/2007 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2310	X	1756	-0-	-554	-0-	372	1	1384	3	N	-0-					21
07	2139	X	1686	-0-	-453	-0-	384	1	1302	3	N	-0-					21
08	2139	X	1713	-0-	-426	-0-	384	1	1329	3	N	-0-					21
09	1980	X	1582	-0-	-398	-0-	372	1	1210	3	N	-0-					21
10	1984	X	1349	-0-	-635	-0-	384	1	965	3	N	-0-					21
11	1770	X	1447	-0-	-323	-0-	372	1	1075	3	N	-0-					21

MCALLISTER WELL #: 2212 RRCID -> 236454 COMPL. DATE 05/18/2007 TOTAL DEPTH 13600 PERF.12300 - 13466

06	1740	N	1339	-0-	-401	-0-	372	1	961	3	N	5					130
							6	9									
07	1488	N	1277	-0-	-211	-0-	384	1	876	3	N	15					145
							17	9									
08	1395	N	1232	-0-	-163	-0-	384	1	837	3	N	10					155
							11	9									
09	1350	N	991	-0-	-359	-0-	372	1	608	3	N	10					165
							11	9									
10	1271	N	1066	-0-	-205	-0-	384	1	682	3	N	-0-					165
11	1200	N	1054	-0-	-146	-0-	372	1	681	3	N	1					166
							1	9									

WITHAM WELL #: 2210 RRCID -> 237099 COMPL. DATE 10/17/2007 TOTAL DEPTH 14598 PERF.14457 - 14464

06	3185	X	3185	-0-	-0-	-0-	372	1	2783	3	N	27					237
							30	9									
07	3280	X	3280	-0-	-0-	-0-	384	1	2873	3	N	21					258
							23	9									
08	3328	X	3328	-0-	-0-	-0-	384	1	2927	3	N	15					273
							17	9									
09	3090	X	2719	-0-	-371	-0-	372	1	2336	3	N	10					283
							11	9									
10	3193	X	2743	-0-	-450	-0-	384	1	2353	3	N	5					288
							6	9									
11	3090	X	2624	-0-	-466	-0-	372	1	2233	3	N	17					305
							19	9									

R. N. BYERS UNIT WELL #: 2305 RRCID -> 246551 COMPL. DATE 08/11/2007 TOTAL DEPTH 13800 PERF.12205 - 13617

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					171
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					171
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					171
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					171
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					171
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					171

MCALLISTER WELL #: 2214 RRCID -> 248357 COMPL. DATE 09/08/2007 TOTAL DEPTH 13637 PERF.13292 - 13498

06	535	N	535	-0-	-0-	-0-	372	1	163	3	N	-0-					183
07	384	N	384	-0-	-0-	-0-	384	1			N	-0-					183
08	384	N	384	-0-	-0-	-0-	384	1			N	-0-					183
09	510	N	410	-0-	-100	-0-	372	1	38	3	N	-0-					183
10	384	N	384	-0-	-0-	-0-	384	1			N	-0-					183
*11	372	N	372	-0-	-0-	-0-	372	1			N	-0-					183

LISTER (GRANITE WASH) //CONT.// 53923 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNIT PETROLEUM COMPANY //CONT.// 877099
R. N. BYERS UNIT WELL #: 2316 RRCID -> 252885 COMPL. DATE 10/05/2007 TOTAL DEPTH 13719 PERF.12187 - 13549

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

LOCKE (BROWN DOLOMITE) 54284 500 ASSOCIATED ONE WELL CNTY: ROBERTS
LE NORMAN OPERATING LLC 491579
LOCKE WELL #: 360 RRCID -> 247219 COMPL. DATE 10/25/2007 TOTAL DEPTH 10630 PERF. 4100 - 5900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OVERFLOW ENERGY, LLC 628574
LOCKE CATTLE CO. WELL #: 4 RRCID -> 054008 COMPL. DATE 11/11/1972 TOTAL DEPTH 4444 PERF. 4396 - 4435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B DENY	-0-	-0-	-0-	-0-					N	-0-					39
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					39
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					39
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					39
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					39
11		14B DENY	-0-	-0-	-0-	-0-					N	-0-					39

LOCUST GROVE (NOVI) 54357 500 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
CONOCOPHILLIPS COMPANY 172232
WALSER WELL #: 1 RRCID -> 247829 COMPL. DATE 03/04/2009 TOTAL DEPTH 11176 PERF. 9910 - 9916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	684	-0-	-66	-0-	684	3			N	-0-					51
07	899	N	793	-0-	-106	-0-	793	3			N	-0-					51
08	753	N	753	-0-	-0-	-0-	753	3			N	-0-					51
09	726	N	726	-0-	-0-	-0-	726	3			N	-0-					51
10	806	N	717	-0-	-89	-0-	717	3			N	-0-					51
11	720	N	665	-0-	-55	-0-	665	3			N	-0-					51

LOESCH (MORROW UPPER) 54383 250 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MGE RESOURCES, INC. 563288
PAINE, SIM WELL #: 1944 RRCID -> 162144 COMPL. DATE 02/03/1997 TOTAL DEPTH 8880 PERF. 8702 - 8726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
LOESCH WELL #: 1945 RRCID -> 160463 COMPL. DATE 09/17/1996 TOTAL DEPTH 8773 PERF. 8674 - 8694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					69
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					69
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					69
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					69
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					69
11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					69

LONE BUTTE (CLEVELAND) 54573 500 ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
MCGARRAUGH-EDWARDS "A" WELL #: 5140 RRCID -> 216749 COMPL. DATE 04/27/2006 TOTAL DEPTH 7300 PERF. 7145 - 7184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	191	N	191	-0-	-0-	-0-	174	3	17	9	N	15					24
07	205	N	205	-0-	-0-	-0-	179	3	26	9	N	24	32	1			16
08	248	N	191	-0-	-57	-0-	159	3	32	9	N	29	19	1			26
09	211	N	211	-0-	-0-	-0-	182	3	29	9	N	26	23	1			29
10	217	N	196	-0-	-21	-0-	165	3	31	9	N	28	46	1			11
*11	195	N	195	-0-	-0-	-0-	171	3	24	9	N	22	22	1			11

LATIGO PETROLEUM, LLC 488260
COURSON RANCH 159 WELL #: 3A RRCID -> 174328 COMPL. DATE N/A TOTAL DEPTH 7900 PERF. 7084 - 7112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
HARBAUGH WELL #: 1 RRCID -> 174181 COMPL. DATE N/A TOTAL DEPTH 8100 PERF. 7330 - 7860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	43	-0-	-17	-0-	22	1	21	2	N	-0-					198
07	93	N	53	-0-	-40	-0-	31	1	22	2	N	-0-					198
08	62	N	11	-0-	-51	-0-	11	2			N	-0-					198
09	30	N	20	-0-	-10	-0-	20	2			N	-0-					198
10	62	N	46	-0-	-16	-0-	31	1	15	2	N	-0-					198
*11	45	N	45	-0-	-0-	-0-	30	1	15	2	N	-0-					198

4P ENERGY TEXAS, LLC 953803
HARBAUGH, P.A. WELL #: 34 RRCID -> 276650 COMPL. DATE 02/01/2001 TOTAL DEPTH 8873 PERF. 7191 - 7628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					54
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					54
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					54
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					54
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					54
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					54

LONE BUTTE (NOVI) 54573 600 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
HARBAUGH-COURSON WELL #: 1146 RRCID -> 215697 COMPL. DATE 03/14/2006 TOTAL DEPTH 11200 PERF. 8653 - 8670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3510	X	3145	-0-	-365	-0-	52	1	3093	2	N	-0-					27
07	3706	X	3706	-0-	-0-	-0-	60	1	3646	2	N	-0-					27
08	3658	X	3651	-0-	-7	-0-	62	1	3589	2	N	-0-					27
09	3540	X	3459	-0-	-81	-0-	60	1	3399	2	N	-0-					27
10	3720	X	3481	-0-	-239	-0-	62	1	3419	2	N	-0-					27
11	3600	X	3123	-0-	-477	-0-	56	1	3067	2	N	-0-					27

4P ENERGY TEXAS, LLC 953803
HARBAUGH WELL #: 147 RRCID -> 093029 COMPL. DATE 02/27/1981 TOTAL DEPTH 10265 PERF. 8202 - 8252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	472	N	472	-0-	-0-	-0-	466	2	6	9	N	5					66
07	513	N	513	-0-	-0-	-0-	487	2	26	9	N	24					90
08	495	N	495	-0-	-0-	-0-	482	2	13	9	N	12					102
09	420	N	391	-0-	-29	-0-	378	2	13	9	N	12					114
10	434	N	319	-0-	-115	-0-	319	2			N	-0-					114
11	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					114

LOTT RANCH (GRANITE WASH CONS.) 55072 360 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC 491579
LOTT WELL #: 1516 RRCID -> 251183 COMPL. DATE 03/04/2009 TOTAL DEPTH 14685 PERF.12027 - 14617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1803	N	1803	-0-	-0-	-0-	1733	2	70	9	N	64	6	8			205
07	1810	N	1810	-0-	-0-	-0-	1759	2	51	9	N	46	6	8			245
08	1767	N	1722	-0-	-45	-0-	1678	2	44	9	N	40	197	1	6	8	82
09	1800	N	1701	-0-	-99	-0-	1618	2	83	9	N	75	7	8			150
10	1798	N	1082	-0-	-716	-0-	1007	2	75	9	N	68	6	8			212
*11	1745	N	1745	-0-	-0-	-0-	1692	2	53	9	N	48	3	8			257

CARR 1 WELL #: 2H RRCID -> 255809 COMPL. DATE 02/18/2010 TOTAL DEPTH 11284 PERF.11513 - 15631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2550	N	2473	-0-	-77	-0-	2366	2	107	9	N	97					183
07	2697	N	2298	-0-	-399	-0-	2182	2	116	9	N	105	196	1			92
08	2666	N	2359	-0-	-307	-0-	2252	2	107	9	N	97					189
09	2460	N	2456	-0-	-4	-0-	2314	2	142	9	N	129	194	1	18	8	106
10	2294	N	2275	-0-	-19	-0-	2155	2	120	9	N	109	15	8			200
*11	2480	N	2480	-0-	-0-	-0-	2359	2	121	9	N	110	194	1	16	8	100

LUNSFORD 3 WELL #: 4H RRCID -> 257677 COMPL. DATE 03/12/2010 TOTAL DEPTH 11333 PERF.11955 - 16156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3495	X	3495	-0-	-0-	-0-	3407	2	88	9	N	80					168
07	1178	X	673	-0-	-505	-0-	596	2	77	9	N	70	199	1			39
08	5281	X	5281	-0-	-0-	-0-	5165	2	116	9	N	105					144
09	5728	X	5728	-0-	-0-	-0-	5634	2	94	9	N	85	202	1	3	8	24
10	5893	X	5893	-0-	-0-	-0-	5807	2	86	9	N	78	2	8			100
*11	5729	X	5729	-0-	-0-	-0-	5626	2	103	9	N	94	3	8			191

WHITNEY 4 WELL #: 2H RRCID -> 261461 COMPL. DATE 01/20/2011 TOTAL DEPTH 11174 PERF.11819 - 16199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	12099	X	12099	-0-	-0-	-0-	12051	2	48	9	N	44					71
07	12772	X	12660	-0-	-112	-0-	12595	2	65	9	N	59					130
08	12772	X	12714	-0-	-58	-0-	12645	2	69	9	N	63					193
09	12411	X	12411	-0-	-0-	-0-	12333	2	78	9	N	71	196	1	10	8	58
10	12679	X	12636	-0-	-43	-0-	12525	2	111	9	N	101	12	8			147
11	12300	X	12059	-0-	-241	-0-	11953	2	106	9	N	96	195	1	12	8	36

LUNSFORD 3 WELL #: 8H RRCID -> 262178 COMPL. DATE 01/12/2011 TOTAL DEPTH 11494 PERF.11899 - 16483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7923	X	7923	-0-	-0-	-0-	7453	2	470	9	N	427	385	1			153
07	8542	X	8542	-0-	-0-	-0-	8103	2	439	9	N	399	388	1			164
08	8985	X	8985	-0-	-0-	-0-	8508	2	477	9	N	434	390	1			208
09	8587	X	8587	-0-	-0-	-0-	8408	2	179	9	N	163	199	1			172
10	8122	X	5434	-0-	-2688	-0-	5114	2	320	9	N	291	192	1	60	8	211
*11	9104	X	9104	-0-	-0-	-0-	8568	2	536	9	N	487	397	1	95	8	206

LUNSFORD 3 WELL #: 6H RRCID -> 263138 COMPL. DATE 11/09/2010 TOTAL DEPTH 11261 PERF.11808 - 16264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3510	X	2937	-0-	-573	-0-	2749	2	188	9	N	171	193	1			254
07	3596	X	2103	-0-	-1493	-0-	2047	2	56	9	N	51	194	1			111
08	3596	X	2588	-0-	-1008	-0-	2401	2	187	9	N	170					281
09	3480	X	2278	-0-	-1202	-0-	2067	2	211	9	N	192	200	1	5	8	268
10	3410	X	2659	-0-	-751	-0-	2497	2	162	9	N	147	197	1	6	8	212
11	2940	X	2110	-0-	-830	-0-	1926	2	184	9	N	167	201	1	5	8	173

LOTT RANCH (GRANITE WASH CONS.) //CONT.// 55072 360 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC 841419
LOTT 2 WELL #: 3H RRCID -> 264990 COMPL. DATE 11/22/2011 TOTAL DEPTH 11525 PERF.11510 - 15867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1095	X	1095	-0-	-0-	-0-	946	1	120	2	Y	26	186	1			96
							29	9									
07	1003	X	1003	-0-	-0-	-0-	902	1	79	2	Y	20					116
							22	9									
08	1091	N	1091	-0-	-0-	-0-	941	1	127	2	Y	21					137
							23	9									
09	2057	N	2057	-0-	-0-	-0-	1227	1	658	2	Y	156					293
							172	9									
10	1736	N	1736	-0-	-0-	-0-	1266	1	195	2	Y	250	347	1			196
							275	9									
*11	1474	N	1474	-0-	-0-	-0-	1077	1	53	2	Y	313	176	1			333
							344	9									

LOTT 2 WELL #: 4H RRCID -> 265691 COMPL. DATE 02/18/2012 TOTAL DEPTH 11532 PERF.11536 - 16237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2396	X	2396	-0-	-0-	-0-	1293	1	1026	2	Y	70	186	1			127
							77	9									
07	3038	X	3038	-0-	-0-	-0-	1308	1	1635	2	Y	86					213
							95	9									
08	3179	X	3179	-0-	-0-	-0-	1322	1	1825	2	Y	29	158	1			84
							32	9									
09	2895	X	2895	-0-	-0-	-0-	995	1	1820	2	Y	73					157
							80	9									
10	2418	X	2373	-0-	-45	-0-	1079	1	1229	2	Y	59					216
							65	9									
11	2340	X	1640	-0-	-700	-0-	1061	1	470	2	Y	99	181	1			134
							109	9									

4P ENERGY TEXAS, LLC 953803
LOTT WELL #: 1017 RRCID -> 213136 COMPL. DATE 06/23/2005 TOTAL DEPTH 12725 PERF.11958 - 12650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1017	N	1017	-0-	-0-	-0-	923	2	94	9	N	85					240
07	1581	N	319	-0-	-1262	-0-	295	2	24	9	N	22					262
08	1414	N	1414	-0-	-0-	-0-	1402	2	12	9	N	11	191	1			82
09	1020	N	276	-0-	-744	-0-	257	2	19	9	N	17					99
10	379	N	379	-0-	-0-	-0-	368	2	11	9	N	10					109
11	1380	N	NO RPT	-0-	-1380	-0-					N	NO RPT					109

LOTT 17 WELL #: 2H RRCID -> 253336 COMPL. DATE 08/07/2009 TOTAL DEPTH 12267 PERF.12135 - 16492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7050	X	5918	-0-	-1132	-0-	5673	2	245	9	N	223	190	1			523
07	6262	X	5813	-0-	-449	-0-	5576	2	237	9	N	215	182	1			556
08	6262	X	5571	-0-	-691	-0-	5340	2	231	9	N	210	188	1			578
09	6360	X	5134	-0-	-1226	-0-	4925	2	209	9	N	190	189	1			579
10	6572	X	5426	-0-	-1146	-0-	5186	2	240	9	N	218	183	1			614
11	5910	X	NO RPT	-0-	-5910	-0-					N	NO RPT					614

LOTT 17 WELL #: 3H RRCID -> 256306 COMPL. DATE 05/14/2010 TOTAL DEPTH 12079 PERF.12180 - 16573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7740	X	6973	-0-	-767	-0-	6830	2	143	9	N	130	190	1			541
07	8184	X	7055	-0-	-1129	-0-	6909	2	146	9	N	133	182	1			492
08	8184	X	7703	-0-	-481	-0-	7525	2	178	9	N	162	189	1			465
09	7920	X	7619	-0-	-301	-0-	7371	2	248	9	N	225	195	1			495
10	8091	X	7692	-0-	-399	-0-	7475	2	217	9	N	197	193	1			499
11	7440	X	NO RPT	-0-	-7440	-0-					N	NO RPT					499

LOTT RANCH (GRANITE WASH CONS.) //CONT.// 55072 360 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
ATHERTON, D. E. WELL #: 3057H RRCID -> 259619 COMPL. DATE 09/24/2010 TOTAL DEPTH 11200 PERF.11380 - 15725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4755	X	4755	-0-	-0-	-0-	4658	2	97	9	N	88	190	1			464
07	2465	X	2465	-0-	-0-	-0-	2382	2	83	9	N	75					539
08	2418	X	589	-0-	-1829	-0-	579	2	10	9	N	9					548
09	2340	X	388	-0-	-1952	-0-	385	2	3	9	N	3					551
10	2418	X	693	-0-	-1725	-0-	664	2	29	9	N	26					577
11	2340	X	NO RPT	-0-	-2340	-0-					N	NO RPT					577

LOTT 17 WELL #: 4H RRCID -> 262148 COMPL. DATE 03/29/2011 TOTAL DEPTH 12107 PERF.12060 - 16453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10380	X	10343	-0-	-37	-0-	9837	2	506	9	N	460	380	1			1137
07	10478	X	10381	-0-	-97	-0-	9927	2	454	9	N	413	379	1			1171
08	10478	X	10449	-0-	-29	-0-	9921	2	528	9	N	480	382	1			1269
09	10380	X	9551	-0-	-829	-0-	9140	2	411	9	N	374	381	1			1262
10	10726	X	9463	-0-	-1263	-0-	9020	2	443	9	N	403	574	1			1091
11	10350	X	NO RPT	-0-	-10350	-0-					N	NO RPT					1091

ATHERTON, D. E. WELL #: 2057H RRCID -> 262422 COMPL. DATE 07/05/2011 TOTAL DEPTH 11393 PERF.11503 - 15847

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2940	X	1098	-0-	-1842	-0-	1094	2	4	9	N	4					496
07	2511	X	44	-0-	-2467	-0-	44	2			N	-0-					496
08	1829	X	-0-	-0-	-1829	-0-					N	-0-					496
09	2940	X	-0-	-0-	-2940	-0-					N	-0-					496
10	3038	X	-0-	-0-	-3038	-0-					N	-0-					496
11	1110	X	NO RPT	-0-	-1110	-0-					N	NO RPT					496

LOTT RANCH (MORROW, UP) 55072 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHAPARRAL ENERGY, L.L.C. 144535
BROWN WELL #: 1 RRCID -> 072006 COMPL. DATE 06/01/1977 TOTAL DEPTH 15486 PERF.14748 - 14859

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CONOCOPHILLIPS COMPANY 172232
WILLIS, LUTHER WELL #: 1 RRCID -> 068750 COMPL. DATE N/A TOTAL DEPTH 16246 PERF.14622 - 15081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2663	N	2663	-0-	-0-	-0-	2663	3			N	-0-					-0-
07	2732	N	2732	-0-	-0-	-0-	2732	3			N	-0-					-0-
08	2436	N	2436	-0-	-0-	-0-	2436	3			N	-0-					-0-
09	2577	N	2577	-0-	-0-	-0-	2577	3			N	-0-					-0-
10	2356	N	2295	-0-	-61	-0-	2295	3			N	-0-					-0-
11	2280	N	2080	-0-	-200	-0-	45	1	2035	3	N	-0-					-0-

LOTT WELL #: 1 RRCID -> 073959 COMPL. DATE 11/04/1977 TOTAL DEPTH 17086 PERF.14854 - 14994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2490	N	2186	-0-	-304	-0-	2186	3			N	-0-					-0-
07	2542	N	1510	-0-	-1032	-0-	1510	3			N	-0-					-0-
08	2746	N	2746	-0-	-0-	-0-	2746	3			N	-0-					-0-
09	2435	N	2435	-0-	-0-	-0-	2435	3			N	-0-					-0-
10	2129	N	2129	-0-	-0-	-0-	2129	3			N	-0-					-0-
11	2610	N	2143	-0-	-467	-0-	44	1	2099	3	N	-0-					-0-

LOTT RANCH (MORROW, UP) //CONT.// 55072 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CONOCOPHILLIPS COMPANY //CONT.// 172232
LOTT WELL #: 102 RRCID -> 075152 COMPL. DATE N/A TOTAL DEPTH 15473 PERF.15072 - 15098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	45	N	45	-0-	-0-	-0-	45	1			N	-0-					-0-

4P ENERGY TEXAS, LLC 953803
HORN, THURMAN WELL #: 1 RRCID -> 077144 COMPL. DATE 04/03/1978 TOTAL DEPTH 15170 PERF. 0 - 14850

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GREENHOUSE, T. A. WELL #: 1 RRCID -> 078714 COMPL. DATE 08/23/1978 TOTAL DEPTH 15625 PERF.14538 - 14786

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ATHERTON, D. E. WELL #: 1 RRCID -> 079971 COMPL. DATE 10/27/1978 TOTAL DEPTH 15060 PERF.14621 - 14639

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOTT RANCH (14500) 55072 750 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHAPARRAL ENERGY, L.L.C. 144535
BROWN, R. W. WELL #: 1 RRCID -> 223893 COMPL. DATE 10/18/2006 TOTAL DEPTH 15486 PERF.11577 - 13686

06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KAISER-FRANCIS OIL COMPANY 450175
LEE-HEFLEY WELL #: 105 RRCID -> 138733 COMPL. DATE 05/14/1991 TOTAL DEPTH 15060 PERF.14342 - 14368

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LOTT RANCH (14500) //CONT.// 55072 750 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC 491579
HORN WELL #: 1049 RRCID -> 186636 COMPL. DATE 04/19/2005 TOTAL DEPTH 14940 PERF.14346 - 14684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3150	X	3021	-0-	-129	-0-	3021	2			N	-0-					69
07	3144	X	3144	-0-	-0-	-0-	3144	2			N	-0-					69
08	3069	X	2990	-0-	-79	-0-	2990	2			N	-0-					69
09	3030	X	2727	-0-	-303	-0-	2727	2			N	-0-					69
10	3131	X	2825	-0-	-306	-0-	2817	2	8	9	N	7					76
11	3030	X	2782	-0-	-248	-0-	2753	2	29	9	N	26					102

LUNSFORD WELL #: 203 RRCID -> 194948 COMPL. DATE 03/20/2003 TOTAL DEPTH 14856 PERF.14150 - 14174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6084	X	6084	-0-	-0-	-0-	6083	2	1	9	N	1	1	8			182
07	6308	X	6308	-0-	-0-	-0-	6308	2			N	-0-					182
08	6285	X	6285	-0-	-0-	-0-	6285	2			N	-0-					182
09	6025	X	6025	-0-	-0-	-0-	6001	2	24	9	N	22	1	8			203
10	6171	X	6171	-0-	-0-	-0-	6143	2	28	9	N	25					228
*11	5948	X	5948	-0-	-0-	-0-	5948	2			N	-0-					228

PANNELL WELL #: 202 RRCID -> 198190 COMPL. DATE 10/11/2003 TOTAL DEPTH 14898 PERF.14254 - 14786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6360	X	5656	-0-	-704	-0-	5628	2	28	9	N	25					47
07	6510	X	5643	-0-	-867	-0-	5608	2	35	9	N	32					79
08	6417	X	5826	-0-	-591	-0-	5769	2	57	9	N	52					131
09	5970	X	5661	-0-	-309	-0-	5614	2	47	9	N	43	1	8			173
10	6169	X	5519	-0-	-650	-0-	5475	2	44	9	N	40	180	1			33
*11	5701	X	5701	-0-	-0-	-0-	5651	2	50	9	N	45					78

MICHELLE WELL #: 1 RRCID -> 212670 COMPL. DATE 07/23/2005 TOTAL DEPTH 14558 PERF.13452 - 14487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	152	N	152	-0-	-0-	-0-	152	2			N	-0-					24
07	155	N	151	-0-	-4	-0-	151	2			N	-0-					24
08	173	N	173	-0-	-0-	-0-	173	2			N	-0-					24
09	172	N	172	-0-	-0-	-0-	172	2			N	-0-					24
10	167	N	167	-0-	-0-	-0-	167	2			N	-0-					24
*11	222	N	222	-0-	-0-	-0-	176	2	46	9	N	42					66

MURPHY 2 WELL #: 1 RRCID -> 223731 COMPL. DATE 08/26/2006 TOTAL DEPTH 14420 PERF.13474 - 14268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1113	N	1113	-0-	-0-	-0-	1113	2			N	-0-					95
07	1111	N	1111	-0-	-0-	-0-	1111	2			N	-0-					95
08	1052	N	1052	-0-	-0-	-0-	1052	2			N	-0-					95
09	1113	N	1113	-0-	-0-	-0-	1113	2			N	-0-					95
10	1116	N	1100	-0-	-16	-0-	1100	2			N	-0-					95
*11	1088	N	1088	-0-	-0-	-0-	1088	2			N	-0-					95

4P ENERGY TEXAS, LLC 953803
O'BRIEN WELL #: 1021 RRCID -> 209982 COMPL. DATE 05/06/2005 TOTAL DEPTH 13100 PERF.11885 - 12995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LUCAS PRESTON (GRANITE WASH) 55431 350 NON-ASSOCIATED ONE WELL CNTY: WHEELER
4P ENERGY TEXAS, LLC 953803
MILLER WELL #: 1012 RRCID -> 215710 COMPL. DATE 08/11/2005 TOTAL DEPTH 16120 PERF.12366 - 13346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	661	N	661	-0-	-0-	-0-	661	2			N	-0-					103
07	691	N	691	-0-	-0-	-0-	691	2			N	-0-					103
08	691	N	691	-0-	-0-	-0-	691	2			N	-0-					103
09	670	N	670	-0-	-0-	-0-	670	2			N	-0-					103
10	682	N	658	-0-	-24	-0-	658	2			N	-0-					103
11	660	N	NO RPT	-0-	-660	-0-					N	NO RPT					103

LIPS, WEST (KANSAS CITY) 55854 750 NON-ASSOCIATED ONE WELL CNTY: HUTCHINSON
BP AMERICA PRODUCTION COMPANY 040798
MATHEWS UNIT WELL #: 2 RRCID -> 155789 COMPL. DATE 11/13/1995 TOTAL DEPTH 6830 PERF. 6346 - 6490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAGOUN, S. (MORROW LOWER) 56793 250 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
UNIT PETROLEUM COMPANY 877099
BORN WELL #: 1 RRCID -> 086481 COMPL. DATE 05/23/1979 TOTAL DEPTH 9544 PERF. 9244 - 9257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	53	-0-	-607	-0-	53	2			N	-0-					130
07	434	N	300	-0-	-134	-0-	300	2			N	-0-					130
08	341	N	198	-0-	-143	-0-	198	2			N	-0-					130
09	206	N	206	-0-	-0-	-0-	206	2			N	-0-					130
10	310	N	290	-0-	-20	-0-	290	2			N	-0-					130
*11	337	N	337	-0-	-0-	-0-	337	2			N	-0-					130

MAJOR CREEK (MORROW, UPPER) 56872 375 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
PANTERA ENERGY COMPANY 638486
ROSS, A.A. WELL #: 9071 RRCID -> 182472 COMPL. DATE 09/28/2000 TOTAL DEPTH 13496 PERF.13624 - 13277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	26190		24114	-0-	-2076	-0-	24114	3			N	-0-					-0-
07	27063		24114	-0-	-2949	-0-	24114	3			N	-0-					-0-
08	25420	#	24459	-0-	-961	-0-	24459	3			N	-0-					-0-
09	24600	#	23128	-0-	-1472	-0-	23128	3			N	-0-					-0-
*10	25934	R	25934	-0-	-0-	-0-	25934	3			N	-0-					-0-
11	24120	#	22277	-0-	-1843	-0-	22277	3			N	-0-					-0-

MAMMOTH CREEK (TONKAWA) 57019 830 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY 562560
AKERS WELL #: 1 RRCID -> 150867 COMPL. DATE 07/04/1994 TOTAL DEPTH 7650 PERF. 6466 - 6480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AKERS WELL #: 2 RRCID -> 150868 COMPL. DATE 07/28/1994 TOTAL DEPTH 7690 PERF. 6494 - 6506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAMMOTH CREEK (TONKAWA) //CONT.// 57019 830 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
BURCHFIEL -B- WELL #: 2 RRCID -> 150869 COMPL. DATE 07/19/1994 TOTAL DEPTH 7670 PERF. 6482 - 6502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YAUCK "782" WELL #: 1 RRCID -> 279541 COMPL. DATE 08/21/2015 TOTAL DEPTH 9350 PERF. 6623 - 8880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	990	N	990	-0-	-0-	-0-	26 3	1 9	961	2	N	3					140
07	1006	N	1006	-0-	-0-	-0-	26 2	1 9	978	2	N	2					142
08	1009	N	1009	-0-	-0-	-0-	997	2	12	9	N	11					153
09	979	N	979	-0-	-0-	-0-	979	2			N	-0-					153
10	1043	N	1043	-0-	-0-	-0-	31 6	1 9	1006	2	N	5					158
*11	987	N	987	-0-	-0-	-0-	29 4	1 9	954	2	N	4					162

STRAT LAND EXPLORATION COMPANY 825420
BRADLEY WELL #: 3 RRCID -> 139993 COMPL. DATE 08/01/1991 TOTAL DEPTH 6850 PERF. 6622 - 6631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	870	N	523	-0-	-347	-0-	515	2	8	9	N	7					151
07	744	N	531	-0-	-213	-0-	509	2	22	9	N	20	148	1			23
08	664	N	664	-0-	-0-	-0-	663	2	1	9	N	1					24
09	784	N	784	-0-	-0-	-0-	782	2	2	9	N	2					26
10	767	N	767	-0-	-0-	-0-	764	2	3	9	N	3					29
11	630	N	621	-0-	-9	-0-	621	2			N	-0-					29

MAMMOTH CREEK, NORTH (CLEVELAND) 57021 250 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
STRAT LAND EXPLORATION COMPANY 825420
SCHULTZ -D- WELL #: 1 RRCID -> 094650 COMPL. DATE 04/01/1981 TOTAL DEPTH 10120 PERF. 3600 - 3857

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAMMOTH CREEK, NW (CLEVELAND) 57022 300 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
CONTINENTAL OPERATING CO. 173749
BROYLES WELL #: 2 RRCID -> 127299 COMPL. DATE 04/11/1988 TOTAL DEPTH 7484 PERF. 7364 - 7386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1697	N	1697	-0-	-0-	-0-	1697	2			N	-0-					80
07	1487	N	1487	-0-	-0-	-0-	1487	2			N	-0-					80
08	1829	N	1742	-0-	-87	-0-	1742	2			N	-0-					80
09	1710	N	1636	-0-	-74	-0-	1636	2			N	-0-					80
10	2080	N	2080	-0-	-0-	-0-	2080	2			N	-0-					80
*11	2001	N	2001	-0-	-0-	-0-	2001	2			N	-0-					80

MARSH (DOUGLAS) 57680 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
SCHROEDER WELL #: 1 RRCID -> 084537 COMPL. DATE 07/05/1979 TOTAL DEPTH 9800 PERF. 5834 - 5840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	101	-0-	-19	-0-	34	1	61	2	N	5	5	8			18
							6	9									
07	155	N	9	-0-	-146	-0-	2	1	7	2	N	-0-					18
08	124	N	71	-0-	-53	-0-	20	1	49	2	N	2					20
							2	9									
09	177	N	177	-0-	-0-	-0-	60	1	116	2	N	1	1	8			20
							1	9									
10	50	N	50	-0-	-0-	-0-	20	1	27	2	N	3	3	8			20
							3	9									
*11	165	N	165	-0-	-0-	-0-	60	1	88	2	N	15					35
							17	9									

NATURAL GAS ANADARKO COMPANY 600750
PARNELL BROS. -A- WELL #: 1495 U RRCID -> 078674 COMPL. DATE 02/14/1998 TOTAL DEPTH 7300 PERF. 5751 - 5752

06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					20
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					20
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					20
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					20
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					20
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					20

MATHERS (CLEVELAND) 58241 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY 877099
HOWE, GENE WELL #: 7 RRCID -> 120186 COMPL. DATE 09/27/1985 TOTAL DEPTH 12600 PERF. 9288 - 9340

06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

MATHERS (MORROW) 58241 500 ASSOCIATED 49B CNTY: ROBERTS
RANGE PRODUCTION COMPANY, LLC 691795
HILL, BEN WELL #: 2 U RRCID -> 045599 COMPL. DATE 01/20/1990 TOTAL DEPTH 10015 PERF. 9872 - 9950

06	1410	#	876	-0-	-534	-0-	854	1	22	9	Y	20					147
07	1674	#	1367	-0-	-307	-0-	1358	1	9	9	Y	8					155
08	DLQ G-10		4106	-0-	4106	4106	4105	1	1	9	Y	1					156
09	DLQ G-10		1580	-0-	1580	5686	1580	1			Y	-0-	42	1			109
10	DLQ G-10		1586	-0-	1586	7272	1586	1			Y	-0-					109
11	DLQ G-10		1635	-0-	1635	8907	1635	1			Y	-0-					109

HILL,BEN WELL #: 6 RRCID -> 136045 COMPL. DATE 06/07/1990 TOTAL DEPTH 10030 PERF. 9916 - 9936

06	900	#	768	-0-	-132	-0-	765	1	3	9	Y	3					95
07	1271	#	210	-0-	-1061	-0-	208	1	2	9	Y	2					97
08	DLQ G-10		74	-0-	74	74	74	1			Y	-0-					97
09	DLQ G-10		-0-	-0-	-0-	74					Y	-0-					97
10	DLQ G-10		-0-	-0-	-0-	74					Y	-0-					97
11	DLQ G-10		-0-	-0-	-0-	74					Y	-0-					97

HILL, BEN WELL #: 15 RRCID -> 275998 COMPL. DATE 07/18/2003 TOTAL DEPTH 10996 PERF. 9891 - 9913

06	304	R	304	-0-	-0-	-0-	304	1			N	-0-					-0-
07	317	R	317	-0-	-0-	-0-	317	1			N	-0-					-0-
08	328	R	328	-0-	-0-	-0-	328	1			N	-0-					-0-
09	300	#	282	-0-	-18	-0-	282	1			N	-0-					-0-
10	310	#	268	-0-	-42	-0-	268	1			N	-0-					-0-
11	300	#	178	-0-	-122	-0-	178	1			N	-0-					199

MATHERS, NORTH (MORROW, UPPER) 58243 500 ASSOCIATED ONE WELL CNTY: OCHILTREE
RANGE PRODUCTION COMPANY, LLC 691795
PIONEER WELL #: 2 RRCID -> 209409 COMPL. DATE 12/21/2004 TOTAL DEPTH 11350 PERF. 9939 - 9945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2069	N	2069	-0-	-0-	-0-	2050	1	19	9	N	17					47
07	2852	N	2271	-0-	-581	-0-	2257	1	14	9	N	13					60
08	2666	N	1850	-0-	-816	-0-	1837	1	13	9	N	12					72
09	2198	N	2198	-0-	-0-	-0-	2191	1	7	9	N	6					78
*10	2503	N	2503	-0-	-0-	-0-	2503	1			N	-0-					78
*11	2215	N	2215	-0-	-0-	-0-	2202	1	13	9	N	12					90

MATHERS RANCH (DOUGLAS) 58257 200 ASSOCIATED CAPACITY CNTY: HEMPHILL
H & L OPERATING CO., LLC 339787
LEWIS WELL #: 2047 RRCID -> 182246 COMPL. DATE 04/10/2001 TOTAL DEPTH 7473 PERF. 7090 - 7122

06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					120
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					120
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					120
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-	120	1			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

LEWIS WELL #: 3047 RRCID -> 217698 COMPL. DATE 06/22/2006 TOTAL DEPTH 7375 PERF. 7012 - 7125

06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					26
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					26
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					26
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-	26	1			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

LE NORMAN OPERATING LLC 491579
WRIGHT WELL #: 5 RRCID -> 142772 COMPL. DATE 11/06/1981 TOTAL DEPTH 7598 PERF. 7417 - 7455

06	90	N	81	-0-	-9	-0-	81	2			N	-0-					43
07	93	N	29	-0-	-64	-0-	29	2			N	-0-					43
08	93	N	13	-0-	-80	-0-	13	2			N	-0-					43
09	90	N	23	-0-	-67	-0-	23	2			N	-0-					43
10	79	N	79	-0-	-0-	-0-	79	2			N	-0-					43
*11	129	N	129	-0-	-0-	-0-	129	2			N	-0-					43

UNIT PETROLEUM COMPANY 877099
JC STUDER 168 WELL #: 1HR RRCID -> 276558 COMPL. DATE 05/12/2014 TOTAL DEPTH 7019 PERF. 7341 - 12450

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
HUMPHREYS WELL #: 3701 RRCID -> 173643 COMPL. DATE 05/27/1999 TOTAL DEPTH 19061 PERF. 7036 - 7144

06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					64
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					64
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					64
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					64
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					64
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					64

MATHERS RANCH (DOUGLAS) //CONT.// 58257 200 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
HUMPHREYS WELL #: 4037 RRCID -> 175856 COMPL. DATE 12/15/1999 TOTAL DEPTH 7300 PERF. 7066 - 7123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					92
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					92
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					92
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					92
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					92
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					92

HUMPHREYS WELL #: 3037 RRCID -> 176054 COMPL. DATE 12/03/1999 TOTAL DEPTH 7300 PERF. 7008 - 7108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	439	-0-	-161	-0-	439	2			N	-0-					71
07	651	N	426	-0-	-225	-0-	426	2			N	-0-					71
08	369	N	369	-0-	-0-	-0-	369	2			N	-0-					71
09	450	N	286	-0-	-164	-0-	286	2			N	-0-					71
10	675	N	675	-0-	-0-	-0-	675	2			N	-0-					71
11	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					71

HUMPHREYS WELL #: 2 RRCID -> 176550 COMPL. DATE 03/23/2000 TOTAL DEPTH 7320 PERF. 7076 - 7112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1650	N	1297	-0-	-353	-0-	1291	2	6	9	N	5					263
07	1612	N	1436	-0-	-176	-0-	1429	2	7	9	N	6					269
08	1394	N	1394	-0-	-0-	-0-	1387	2	7	9	N	6					275
09	1290	N	1284	-0-	-6	-0-	1278	2	6	9	N	5					280
10	1426	N	1231	-0-	-195	-0-	1227	2	4	9	N	4					284
11	1350	N	NO RPT	-0-	-1350	-0-					N	NO RPT					284

HUMPHREYS WELL #: 5037 RRCID -> 176551 COMPL. DATE 03/23/2000 TOTAL DEPTH 7275 PERF. 7102 - 7138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1140	N	938	-0-	-202	-0-	938	2			N	-0-					33
07	1178	N	1062	-0-	-116	-0-	1062	2			N	-0-					33
08	1034	N	1034	-0-	-0-	-0-	1033	2	1	9	N	1					34
09	952	N	952	-0-	-0-	-0-	952	2			N	-0-					34
10	1054	N	937	-0-	-117	-0-	936	2	1	9	N	1					35
11	990	N	NO RPT	-0-	-990	-0-					N	NO RPT					35

HUMPHREYS WELL #: 6037 RRCID -> 197589 COMPL. DATE 09/06/2003 TOTAL DEPTH 7400 PERF. 7089 - 7117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	11316	X	1166	-0-	-10150	-0-	1160	2	6	9	N	5					234
07	1467	N	1467	-0-	-0-	-0-	1466	2	1	9	N	1					235
08	1456	N	1456	-0-	-0-	-0-	1453	2	3	9	N	3					238
09	1275	N	1275	-0-	-0-	-0-	1272	2	3	9	N	3					241
10	1333	N	1310	-0-	-23	-0-	1308	2	2	9	N	2					243
11	1290	N	NO RPT	-0-	-1290	-0-					N	NO RPT					243

MATHERS RANCH (GRANITE WASH) 58257 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CHAPARRAL ENERGY, L.L.C. 144535
WRIGHT 122 WELL #: 1H RRCID -> 265977 COMPL. DATE 07/12/2012 TOTAL DEPTH 10417 PERF. 10362 - 14696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	28410	X	22747	-0-	-5663	-0-	22363	2	384	9	N	349	359	1			332
07	29357	X	19437	-0-	-9920	-0-	19188	2	249	9	N	226	191	1			367
08	29202	X	22213	-0-	-6989	-0-	21805	2	408	9	N	371	566	1			172
09	28200	X	19801	-0-	-8399	-0-	19427	2	374	9	N	340	388	1			124
10	28272	X	20492	-0-	-7780	-0-	20027	2	465	9	N	423	197	1			350
11	22740	X	19581	-0-	-3159	-0-	19090	2	491	9	N	446	572	1			224

MATHERS RANCH (GRANITE WASH) //CONT.// 58257 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CHAPARRAL ENERGY, L.L.C. //CONT.// 144535
WRIGHT 122 WELL #: 2H RRCID -> 269820 COMPL. DATE 12/28/2012 TOTAL DEPTH 10437 PERF.13383 - 16091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14070	X	10916	-0-	-3154	-0-	10759	2	157	9	N	143	193	1			420
07	14539	X	12383	-0-	-2156	-0-	12167	2	216	9	N	196	191	1			425
08	13919	X	12665	-0-	-1254	-0-	12518	2	147	9	N	134	381	1			178
09	13470	X	10985	-0-	-2485	-0-	10858	2	127	9	N	115					293
10	13733	X	10974	-0-	-2759	-0-	10798	2	176	9	N	160	195	1			258
11	12270	X	10011	-0-	-2259	-0-	9844	2	167	9	N	152	197	1			213

WRIGHT 122 WELL #: 3H RRCID -> 270680 COMPL. DATE 04/11/2013 TOTAL DEPTH 10436 PERF.11261 - 15501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	15300	X	13647	-0-	-1653	-0-	13420	2	227	9	N	206	190	1			468
07	15810	X	15447	-0-	-363	-0-	15176	2	271	9	N	246	188	1			526
08	18297	X	18297	-0-	-0-	-0-	18008	2	289	9	N	263	379	1	6	8	404
09	17791	X	17791	-0-	-0-	-0-	17558	2	233	9	N	212	385	1			231
10	19196	X	19196	-0-	-0-	-0-	18952	2	244	9	N	222	198	1			255
*11	18293	X	18293	-0-	-0-	-0-	17970	2	323	9	N	294	198	1			351

JONES ENERGY, LLC 441132
HUMPHREYS, M. WELL #: 1A RRCID -> 264041 COMPL. DATE 01/21/2011 TOTAL DEPTH 17456 PERF.10478 - 10495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					194
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					194
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					194
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					194
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					194
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					194

LE NORMAN OPERATING LLC 491579
STUDER WELL #: 1 RRCID -> 128788 COMPL. DATE 01/29/1988 TOTAL DEPTH 11900 PERF.10212 - 10377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	85	-0-	-95	-0-	85	2			N	-0-					112
07	124	N	110	-0-	-14	-0-	110	2			N	-0-					112
08	124	N	74	-0-	-50	-0-	74	2			N	-0-					112
09	90	N	58	-0-	-32	-0-	58	2			N	-0-					112
10	124	N	66	-0-	-58	-0-	66	2			N	-0-					112
*11	69	N	69	-0-	-0-	-0-	69	2			N	-0-					112

TECOLOTE ENERGY OPERATING, LLC 841419
WRIGHT WELL #: 1151 RRCID -> 056623 COMPL. DATE 08/06/1973 TOTAL DEPTH 17665 PERF.10153 - 10251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILDLIFE WELL #: 1167 RRCID -> 125676 COMPL. DATE 06/25/1987 TOTAL DEPTH 11950 PERF.10134 - 10560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MATHERS RANCH (GRANITE WASH) //CONT.// 58257 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
STATE WELL #: 1 RRCID -> 231034 COMPL. DATE 06/23/2007 TOTAL DEPTH 17475 PERF.10142 - 10220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	9	-0-	-441	-0-	9	2			Y	-0-					50
07	31	N	2	-0-	-29	-0-	2	2			Y	-0-					50
08	3	N	-0-	-0-	-3	-0-					Y	-0-					50
09	9	N	-0-	-0-	-9	-0-					Y	-0-					50
10	2	N	-0-	-0-	-2	-0-					Y	-0-					50
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					50

LUCILLE WRIGHT 149 WELL #: 1149 RRCID -> 235063 COMPL. DATE 11/14/2007 TOTAL DEPTH 17918 PERF.10346 - 10810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	520	N	520	-0-	-0-	-0-	513	2	7	9	Y	6					137
07	527	N	524	-0-	-3	-0-	515	2	9	9	Y	8					145
08	544	N	544	-0-	-0-	-0-	531	2	13	9	Y	12					157
09	531	N	531	-0-	-0-	-0-	525	2	6	9	Y	5					162
10	539	N	539	-0-	-0-	-0-	532	2	7	9	Y	6					168
*11	516	N	516	-0-	-0-	-0-	510	2	6	9	Y	5	173	1			-0-

MATHERS RANCH 172 WELL #: 11 RRCID -> 241707 COMPL. DATE 12/19/2008 TOTAL DEPTH 13463 PERF. 9080 - 10398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	780	N	703	-0-	-77	-0-	686	2	17	9	Y	15					26
07	837	N	817	-0-	-20	-0-	802	2	15	9	Y	14					40
08	806	N	795	-0-	-11	-0-	777	2	18	9	Y	16					56
09	690	N	690	-0-	-0-	-0-	672	2	18	9	Y	16					72
10	806	N	595	-0-	-211	-0-	576	2	19	9	Y	17					89
11	780	N	496	-0-	-284	-0-	479	2	17	9	Y	15					104

MATHERS RANCH 172 WELL #: 2 RRCID -> 248781 COMPL. DATE 01/25/2009 TOTAL DEPTH 17012 PERF.10358 - 10652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	228	-0-	-12	-0-	219	2	9	9	Y	8					149
07	216	N	216	-0-	-0-	-0-	203	2	13	9	Y	12					161
08	341	N	264	-0-	-77	-0-	255	2	9	9	Y	8					169
09	240	N	-0-	-0-	-240	-0-					Y	4	157	1			16
10	222	N	222	-0-	-0-	-0-	220	2	2	9	Y	2					18
*11	379	N	379	-0-	-0-	-0-	355	2	24	9	Y	22					40

MATHERS RANCH 158 WELL #: 1H RRCID -> 263507 COMPL. DATE 04/14/2011 TOTAL DEPTH 10273 PERF.10385 - 12753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5700	X	5433	-0-	-267	-0-	5354	2	79	9	Y	72					195
07	5766	X	5477	-0-	-289	-0-	5407	2	70	9	Y	64	178	1			81
08	6324	X	5362	-0-	-962	-0-	5292	2	70	9	Y	64					145
09	6120	X	5149	-0-	-971	-0-	5075	2	74	9	Y	67					212
10	6324	X	5248	-0-	-1076	-0-	5170	2	78	9	Y	71	185	1	1	8	97
11	5430	X	5012	-0-	-418	-0-	4927	2	85	9	Y	77	1	8			173

WRIGHT 151 WELL #: 2H RRCID -> 264954 COMPL. DATE 02/17/2011 TOTAL DEPTH 10308 PERF.10620 - 14673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	15030	X	13076	-0-	-1954	-0-	150	1	12678	2	Y	225	186	1			161
							248	9									
07	15531	X	14394	-0-	-1137	-0-	155	1	13975	2	Y	240	356	1	1	8	44
							264	9									
08	15128	X	14166	-0-	-962	-0-	155	1	13747	2	Y	240	179	1	1	8	104
							264	9									
09	13409	X	13409	-0-	-0-	-0-	5	1	13159	2	Y	223	187	1	1	8	139
							245	9									
10	14384	X	13655	-0-	-729	-0-	155	1	13251	2	Y	226	186	1	2	8	177
							249	9									
11	13920	X	12863	-0-	-1057	-0-	150	1	12474	2	Y	217	190	1	2	8	202
							239	9									

MATHERS RANCH (GRANITE WASH) //CONT.// 58257 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

LUCILLE WRIGHT 149 WELL #: 7H RRCID -> 266222 COMPL. DATE 03/25/2012 TOTAL DEPTH 10412 PERF.10070 - 15387

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	CM	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
06	11220	X	10099	-0-	-1121	-0-	150	1	9839	2	Y	100					177
							110	9									
07	11594	X	11126	-0-	-468	-0-	155	1	10837	2	Y	122	174	1	1	8	124
							134	9									
08	11191	X	10739	-0-	-452	-0-	155	1	10455	2	Y	117	176	1	1	8	64
							129	9									
09	10740	X	9818	-0-	-922	-0-	5	1	9686	2	Y	115	1	8			178
							127	9									
10	11129	X	10190	-0-	-939	-0-	155	1	9919	2	Y	105	184	1	2	8	97
							116	9									
11	10770	X	9696	-0-	-1074	-0-	150	1	9404	2	Y	129	181	1	2	8	43
							142	9									

MATHERS RANCH 157 WELL #: 1H RRCID -> 269290 COMPL. DATE 04/06/2012 TOTAL DEPTH 10366 PERF.10400 - 14903

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	CM	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
06	10740	X	9611	-0-	-1129	-0-	150	1	9349	2	Y	102	180	1			124
							112	9									
07	11098	X	9840	-0-	-1258	-0-	155	1	9574	2	Y	101					225
							111	9									
08	10695	X	9670	-0-	-1025	-0-	155	1	9398	2	Y	106	184	1			147
							117	9									
09	10140	X	9260	-0-	-880	-0-	150	1	8998	2	Y	102	180	1			69
							112	9									
10	9951	X	9444	-0-	-507	-0-	155	1	9166	2	Y	112					181
							123	9									
11	9600	X	9098	-0-	-502	-0-	150	1	8814	2	Y	122	189	1			114
							134	9									

WRIGHT 151 WELL #: 3H RRCID -> 270967 COMPL. DATE 07/06/2012 TOTAL DEPTH 10297 PERF.10660 - 15073

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	CM	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
06	13170	X	11186	-0-	-1984	-0-	150	1	10873	2	Y	148					167
							163	9									
07	13609	X	11522	-0-	-2087	-0-	155	1	11205	2	Y	147	177	1	1	8	136
							162	9									
08	12834	X	12041	-0-	-793	-0-	155	1	11687	2	Y	181	179	1	1	8	137
							199	9									
09	12420	X	11091	-0-	-1329	-0-	5	1	10892	2	Y	176	169	1	1	8	143
							194	9									
10	11966	X	11398	-0-	-568	-0-	155	1	11034	2	Y	190	176	1	2	8	155
							209	9									
11	11640	X	10933	-0-	-707	-0-	150	1	10563	2	Y	200	190	1	2	8	163
							220	9									

HALEY 120 WELL #: 1H RRCID -> 270972 COMPL. DATE 08/14/2012 TOTAL DEPTH 10536 PERF.10740 - 14943

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	CM	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
06	9480	X	8856	-0-	-624	-0-	150	1	8477	2	N	208	362	1	1	8	52
							229	9									
07	9796	X	9144	-0-	-652	-0-	155	1	8737	2	N	229	184	1	3	8	94
							252	9									
08	9672	X	9086	-0-	-586	-0-	155	1	8686	2	N	223	167	1	2	8	148
							245	9									
09	9240	X	8688	-0-	-552	-0-	150	1	8299	2	N	217	184	1	2	8	179
							239	9									
10	9238	X	8935	-0-	-303	-0-	155	1	8528	2	N	229	364	1	5	8	39
							252	9									
11	8850	X	8488	-0-	-362	-0-	150	1	8116	2	N	202	182	1	5	8	54
							222	9									

MATHERS RANCH (GRANITE WASH) //CONT.// 58257 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

ISAACS 148 WELL #: 4H RRCID -> 272258 COMPL. DATE 10/11/2012 TOTAL DEPTH 10415 PERF.10502 - 15010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3990	X	3356	-0-	-634	-0-	3268	2	88	9	Y	80					119
07	4123	X	3377	-0-	-746	-0-	3291	2	86	9	Y	78	175	1	1	8	21
08	4123	X	3510	-0-	-613	-0-	3416	2	94	9	Y	85	1	8			105
09	3870	X	3320	-0-	-550	-0-	3225	2	95	9	Y	86	190	1	1	8	-0-
10	3596	X	3444	-0-	-152	-0-	74	1	3282	2	Y	80	2	8			78
							88	9									
*11	3395	X	3395	-0-	-0-	-0-	72	1	3225	2	Y	89	2	8			165
							98	9									

ISAACS 148 WELL #: 5H RRCID -> 272302 COMPL. DATE 11/10/2012 TOTAL DEPTH 10440 PERF.10894 - 15363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8760	X	7831	-0-	-929	-0-	7532	2	299	9	Y	272	185	1			157
07	9052	X	7795	-0-	-1257	-0-	7517	2	278	9	Y	253	350	1	1	8	59
08	8463	X	7650	-0-	-813	-0-	7371	2	279	9	Y	254	179	1			134
09	8190	X	6966	-0-	-1224	-0-	6702	2	264	9	Y	240	364	1			10
10	8463	X	7178	-0-	-1285	-0-	74	1	6829	2	Y	250	186	1	1	8	73
							275	9									
11	7830	X	6528	-0-	-1302	-0-	67	1	6199	2	Y	238	178	1	1	8	132
							262	9									

SHALLER 152 WELL #: 1H RRCID -> 272303 COMPL. DATE 06/13/2012 TOTAL DEPTH 10309 PERF.10564 - 14943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7620	X	6894	-0-	-726	-0-	150	1	6589	2	Y	141	174	1			159
							155	9									
07	7843	X	7025	-0-	-818	-0-	155	1	6712	2	Y	144	174	1			129
							158	9									
08	7688	X	7197	-0-	-491	-0-	155	1	6868	2	Y	158	178	1			109
							174	9									
09	7410	X	6669	-0-	-741	-0-	5	1	6492	2	Y	156	170	1			95
							172	9									
10	7598	X	7598	-0-	-0-	-0-	155	1	7205	2	Y	216	184	1	2	8	125
							238	9									
*11	7387	X	7387	-0-	-0-	-0-	150	1	7006	2	Y	210	171	1	2	8	162
							231	9									

WRIGHT 151 WELL #: 4H RRCID -> 272716 COMPL. DATE 03/22/2013 TOTAL DEPTH 10307 PERF.10390 - 12145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7500	X	7059	-0-	-441	-0-	6958	2	101	9	N	92	179	1			92
07	7595	X	7193	-0-	-402	-0-	7102	2	91	9	N	83	170	1	1	8	4
08	7285	X	7181	-0-	-104	-0-	7086	2	95	9	N	86					90
09	7050	X	6673	-0-	-377	-0-	6585	2	88	9	N	80					170
10	7285	X	6706	-0-	-579	-0-	74	1	6527	2	N	95	174	1	1	8	90
							105	9									
11	7050	X	6355	-0-	-695	-0-	72	1	6180	2	N	94	176	1	1	8	7
							103	9									

MATHERS RANCH WELL #: 5 RRCID -> 276065 COMPL. DATE 07/06/2011 TOTAL DEPTH 17409 PERF.10178 - 10320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	53	-0-	-457	-0-	53	2			Y	-0-					83
07	589	N	436	-0-	-153	-0-	419	2	17	9	Y	15					98
08	171	N	171	-0-	-0-	-0-	168	2	3	9	Y	3					101
09	358	N	358	-0-	-0-	-0-	356	2	2	9	Y	2					103
10	434	N	412	-0-	-22	-0-	404	2	8	9	Y	7					110
*11	343	N	343	-0-	-0-	-0-	336	2	7	9	Y	6					116

MATHERS RANCH (GRANITE WASH) //CONT.// 58257 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
MATHERS RANCH 167 (ALLOCATION) WELL #: 1H RRCID -> 276087 COMPL. DATE 07/01/2013 TOTAL DEPTH 10297 PERF.10370 - 18353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	24120	X	22000	-0-	-2120	-0-	21559	2	441	9	N	401	370	1	1	8	186
07	24087	X	22086	-0-	-2001	-0-	21639	2	447	9	N	406	547	1	3	8	42
08	23560	X	21726	-0-	-1834	-0-	21268	2	458	9	N	416	357	1	2	8	99
09	22800	X	20715	-0-	-2085	-0-	20279	2	436	9	N	396	363	1	2	8	130
10	22723	X	21441	-0-	-1282	-0-	74	1	20916	2	N	410	373	1	5	8	162
							451	9									
11	21990	X	20485	-0-	-1505	-0-	72	1	19984	2	N	390	369	1	5	8	178
							429	9									

LUCILLE WRIGHT 149 (ALLOCATION) WELL #: 1H RRCID -> 276219 COMPL. DATE 05/15/2013 TOTAL DEPTH 10429 PERF.10700 - 16703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	23820	X	21396	-0-	-2424	-0-	21123	2	273	9	N	248	374	1			57
07	24025	X	21930	-0-	-2095	-0-	21669	2	261	9	N	237	184	1	2	8	108
08	23839	X	21760	-0-	-2079	-0-	21482	2	278	9	N	253	177	1	1	8	183
09	22650	X	20596	-0-	-2054	-0-	20328	2	268	9	N	244	372	1	1	8	54
10	22630	X	20878	-0-	-1752	-0-	74	1	20521	2	N	257	185	1	3	8	123
							283	9									
*11	21451	X	21451	-0-	-0-	-0-	72	1	21069	2	N	282	366	1	3	8	36
							310	9									

LUCILLE WRIGHT 149 (ALLOCATION) WELL #: 2H RRCID -> 276519 COMPL. DATE 05/13/2014 TOTAL DEPTH 10327 PERF.10896 - 20988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	15300	X	14195	-0-	-1105	-0-	300	1	13638	2	N	234	180	1	1	8	179
							257	9									
07	15810	X	14161	-0-	-1649	-0-	310	1	13618	2	N	212	183	1	3	8	205
							233	9									
08	15004	X	13356	-0-	-1648	-0-	310	1	12782	2	N	240	183	1	2	8	260
							264	9									
09	14520	X	13420	-0-	-1100	-0-	155	1	13012	2	N	230	367	1	2	8	121
							253	9									
10	16181	X	16181	-0-	-0-	-0-	155	1	15789	2	N	215	186	1	8	8	142
							237	9									
*11	14826	X	14826	-0-	-0-	-0-	150	1	14434	2	N	220	187	1	8	8	167
							242	9									

MATHERS RANCH 166-1518 (AW) WELL #: 2H RRCID -> 276653 COMPL. DATE 01/25/2015 TOTAL DEPTH 10244 PERF.10375 - 20117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	15420	X	15093	-0-	-327	-0-	150	1	14637	2	N	278	181	1			165
							306	9									
07	15407	X	14157	-0-	-1250	-0-	155	1	13671	2	N	301	364	1			102
							331	9									
08	15004	X	13434	-0-	-1570	-0-	155	1	12958	2	N	292	177	1			217
							321	9									
09	15090	X	12496	-0-	-2594	-0-	150	1	12050	2	N	269	366	1			120
							296	9									
10	15593	X	12494	-0-	-3099	-0-	155	1	12028	2	N	283	178	1			225
							311	9									
11	15090	X	11741	-0-	-3349	-0-	150	1	11319	2	N	247	369	1			103
							272	9									

MATHERS RANCH (GRANITE WASH) //CONT.// 58257 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
MATHERS RANCH 167 (ALLOCATION) WELL #: 2H RRCID -> 278575 COMPL. DATE 09/29/2013 TOTAL DEPTH 10279 PERF.10400 - 18003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	22980	X	20017	-0-	-2963	-0-	19680	2	337	9	N	306	185	1			215
07	22909	X	19740	-0-	-3169	-0-	19429	2	311	9	N	283	369	1	1	8	128
08	21855	X	19098	-0-	-2757	-0-	18769	2	329	9	N	299	362	1	1	8	64
09	20940	X	18102	-0-	-2838	-0-	17782	2	320	9	N	291	183	1	1	8	171
10	21359	X	19100	-0-	-2259	-0-	74	1	18693	2	N	303	367	1	2	8	105
							333	9									
11	20010	X	18383	-0-	-1627	-0-	72	1	17992	2	N	290	187	1	2	8	206
							319	9									

MATHERS RANCH 166-157 (AW) WELL #: 1H RRCID -> 279184 COMPL. DATE 10/11/2014 TOTAL DEPTH 10411 PERF.10650 - 20433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	19020	X	16858	-0-	-2162	-0-	450	1	16006	2	N	365	185	1			262
							402	9									
07	19034	X	16709	-0-	-2325	-0-	465	1	15868	2	N	342	365	1			239
							376	9									
08	18662	X	16469	-0-	-2193	-0-	465	1	15608	2	N	360	362	1			237
							396	9									
09	18060	X	15595	-0-	-2465	-0-	450	1	14763	2	N	347	362	1			222
							382	9									
10	18166	X	15814	-0-	-2352	-0-	465	1	14962	2	N	352	362	1			212
							387	9									
11	16860	X	15373	-0-	-1487	-0-	450	1	14550	2	N	339	360	1			191
							373	9									

MATHER RANCH 167 (ALLOCATION) WELL #: 3H RRCID -> 279191 COMPL. DATE 04/02/2014 TOTAL DEPTH 10379 PERF.10360 - 15173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	31740	X	24903	-0-	-6837	-0-	300	1	24266	2	N	306	365	1			56
							337	9									
07	31775	X	29977	-0-	-1798	-0-	310	1	29181	2	N	442	367	1			131
							486	9									
08	29791	X	28503	-0-	-1288	-0-	310	1	27719	2	N	431	370	1			192
							474	9									
09	28830	X	26280	-0-	-2550	-0-	300	1	25580	2	N	364	369	1			187
							400	9									
10	29977	X	26878	-0-	-3099	-0-	310	1	26127	2	N	401	376	1			212
							441	9									
11	29010	X	23822	-0-	-5188	-0-	300	1	23138	2	N	349	371	1			190
							384	9									

MATHERS RANCH 165 (ALLOCATION) WELL #: 1H RRCID -> 279217 COMPL. DATE 01/25/2014 TOTAL DEPTH 10093 PERF.10325 - 20139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	23910	X	19157	-0-	-4753	-0-	150	1	18504	2	N	457	363	1			160
							503	9									
07	24118	X	18703	-0-	-5415	-0-	155	1	18094	2	N	413	368	1			205
							454	9									
08	22072	X	11848	-0-	-10224	-0-	155	1	11375	2	N	289	368	1			126
							318	9									
09	21210	X	20546	-0-	-664	-0-	150	1	19898	2	N	453	352	1			227
							498	9									
10	21917	X	18972	-0-	-2945	-0-	155	1	18351	2	N	424	554	1			97
							466	9									
11	19170	X	17567	-0-	-1603	-0-	150	1	16984	2	N	394	374	1			117
							433	9									

MATHERS RANCH 164-159 (AW) WELL #: 2H RRCID -> 279370 COMPL. DATE 03/16/2015 TOTAL DEPTH 10647 PERF.10467 - 20796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	51000	X	44192	-0-	-6808	-0-	43026	2	1166	9	N	1060	1097	1			256
07	51212	X	43525	-0-	-7687	-0-	42390	2	1135	9	N	1032	1087	1			201
08	56203	X	41965	-0-	-14238	-0-	40840	2	1125	9	N	1023	916	1			308
09	54390	X	39343	-0-	-15047	-0-	38320	2	1023	9	N	930	916	1			322
10	56203	X	39335	-0-	-16868	-0-	38245	2	1090	9	N	991	1109	1			204
11	44190	X	36939	-0-	-7251	-0-	35931	2	1008	9	N	916	929	1			191

MATHERS RANCH (GRANITE WASH) //CONT.// 58257 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
MATHERS-STUDER 167-1 WELL #: 1H RRCID -> 282929 COMPL. DATE 03/09/2017 TOTAL DEPTH 550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MATHERS RANCH (HUNTER) 58257 333 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
URSCHEL -3- WELL #: 1 RRCID -> 054742 COMPL. DATE 01/07/1973 TOTAL DEPTH 16880 PERF.16698 - 16738

06	6159	X	6159	-0-	-0-	-0-	6159	3			N	-0-					-0-
07	5521	X	5521	-0-	-0-	-0-	5495	3	26	4	N	-0-					-0-
08	4530	X	4530	-0-	-0-	-0-	4530	3			N	-0-					-0-
09	6133	X	6133	-0-	-0-	-0-	6133	3			N	-0-					-0-
10	8104	X	8104	-0-	-0-	-0-	8104	3			N	-0-					-0-
*11	14548	X	14548	-0-	-0-	-0-	206	1	14342	3	N	-0-					-0-

JONES ENERGY, LLC 441132
HUMPHREYS, M WELL #: A 1 RRCID -> 086706 COMPL. DATE 11/28/1979 TOTAL DEPTH 17456 PERF.17272 - 17354

06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TECOLOTE ENERGY OPERATING, LLC 841419
MATHERS RANCH WELL #: 1 RRCID -> 048512 COMPL. DATE 03/04/1970 TOTAL DEPTH 17012 PERF.16815 - 16896

06	900	N	265	-0-	-635	-0-	265	2			N	-0-					-0-
07	930	N	330	-0-	-600	-0-	330	2			N	-0-					-0-
08	496	N	315	-0-	-181	-0-	315	2			N	-0-					-0-
09	369	N	369	-0-	-0-	-0-	369	2			N	-0-					-0-
10	382	N	382	-0-	-0-	-0-	382	2			N	-0-					-0-
11	300	N	260	-0-	-40	-0-	260	2			N	-0-					-0-

STUDER, J. F. WELL #: 1 RRCID -> 050818 COMPL. DATE 10/30/1970 TOTAL DEPTH 17000 PERF.16671 - 16925

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ISAACS WELL #: 1 RRCID -> 054448 COMPL. DATE 11/01/1972 TOTAL DEPTH 17730 PERF.17495 - 17517

06	120	S	46	-0-	-74	-0-	30	1	16	2	N	-0-					-0-
07	97	S	97	-0-	-0-	-0-	31	1	66	2	N	-0-					-0-
08	125	S	125	-0-	-0-	-0-	31	1	94	2	N	-0-					-0-
09	77	S	77	-0-	-0-	-0-	30	1	47	2	N	-0-					-0-
10	113	S	113	-0-	-0-	-0-	31	1	82	2	N	-0-					-0-
*11	123	S	123	-0-	-0-	-0-	30	1	93	2	N	-0-					-0-

MATHERS RANCH (HUNTON) //CONT.// 58257 333 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
MATHERS RANCH WELL #: 12 RRCID -> 054743 COMPL. DATE 02/11/1973 TOTAL DEPTH 17410 PERF.17078 - 17156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	13389	S	13389	-0-	-0-	-0-	876	1	12512	2	N	1	1	8			-0-
							1	9									
07	12996	S	12996	-0-	-0-	-0-	810	1	12183	2	N	3	3	8			-0-
							3	9									
08	12446	S	12446	-0-	-0-	-0-	774	1	11670	2	N	2	2	8			-0-
							2	9									
09	15162	S	15162	-0-	-0-	-0-	845	1	14315	2	N	2	2	8			-0-
							2	9									
10	11237	S	11237	-0-	-0-	-0-	785	1	10448	2	N	4	4	8			-0-
							4	9									
*11	12128	S	12128	-0-	-0-	-0-	721	1	11403	2	N	4	4	8			-0-
							4	9									

MATHERS RANCH (MORROW, UP) 58257 666 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
JONES ENERGY, LLC 441132
HUMPHREYS, L. P. WELL #: 3 RRCID -> 266476 COMPL. DATE 09/19/2010 TOTAL DEPTH 17350 PERF.11832 - 11842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					108
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					108
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					108
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					108
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					108
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					108

TECOLOTE ENERGY OPERATING, LLC 841419
MATHERS RANCH WELL #: 10 RRCID -> 189169 COMPL. DATE 08/24/2001 TOTAL DEPTH 17555 PERF.11862 - 11872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1170	N	1169	-0-	-1	-0-	1027	2	142	9	Y	129					189
07	1209	N	716	-0-	-493	-0-	641	2	75	9	Y	68	182	1			75
08	1178	N	1147	-0-	-31	-0-	1002	2	145	9	Y	132	172	1			35
09	1170	N	920	-0-	-250	-0-	818	2	102	9	Y	93	1	8			127
10	937	N	937	-0-	-0-	-0-	828	2	109	9	Y	99	189	1	1	8	36
11	1110	N	941	-0-	-169	-0-	829	2	112	9	Y	102	1	8			137

UNIT PETROLEUM COMPANY 877099
HALEY 153 WELL #: 1 RRCID -> 267734 COMPL. DATE 03/16/2012 TOTAL DEPTH 12164 PERF.12134 - 12154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	81030	X	77843	-0-	-3187	-0-	77843	3			N	-0-					25
07	83731	X	79709	-0-	-4022	-0-	79709	3			N	-0-					25
08	83359	X	79202	-0-	-4157	-0-	79202	3			N	-0-					25
09	79320	X	75993	-0-	-3327	-0-	75993	3			N	-0-					25
10	81437	X	78033	-0-	-3404	-0-	78033	3			N	-0-					25
11	77850	X	74055	-0-	-3795	-0-	74055	3			N	-0-					25

MATHERS RANCH (TONKAWA) 58257 798 ASSOCIATED EXEMPT CNTY: HEMPHILL
MAKAR PRODUCTION COMPANY 522986
CONATSER WELL #: 1162 RRCID -> 260444 COMPL. DATE 12/10/1973 TOTAL DEPTH 18217 PERF. 8028 - 8047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
07	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-
08	155	N	139	-0-	-16	-0-	139	3			N	-0-					-0-
09	150	N	139	-0-	-11	-0-	139	3			N	-0-					-0-
10	155	N	127	-0-	-28	-0-	127	3			N	-0-					-0-
*11	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-

MATHERS RANCH (TONKAWA) //CONT.// 58257 798 ASSOCIATED EXEMPT CNTY: HEMPHILL
MAKAR PRODUCTION COMPANY //CONT.// 522986
CONATSER WELL #: 1622 RRCID -> 260445 COMPL. DATE 05/10/1978 TOTAL DEPTH 8125 PERF. 8010 - 8018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
07	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-
08	155	N	139	-0-	-16	-0-	139	3			N	-0-					-0-
09	150	N	139	-0-	-11	-0-	139	3			N	-0-					-0-
10	155	N	127	-0-	-28	-0-	127	3			N	-0-					-0-
*11	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-

TECOLOTE ENERGY OPERATING, LLC 841419
MATHERS RANCH WELL #: 3 RRCID -> 204863 COMPL. DATE 06/26/2004 TOTAL DEPTH 18194 PERF. 7832 - 7852

06	1950	N	1804	-0-	-146	-0-	15	1	1782	2	Y	6					84
							7	9									
07	1953	N	1770	-0-	-183	-0-	16	1	1754	2	Y	-0-					84
08	1922	N	1710	-0-	-212	-0-	16	1	1694	2	Y	-0-					84
09	1800	N	1599	-0-	-201	-0-	15	1	1584	2	Y	-0-					84
10	1767	N	1482	-0-	-285	-0-	16	1	1466	2	Y	-0-					84
11	1650	N	1421	-0-	-229	-0-	15	1	1406	2	Y	-0-					84

MAY (BASAL MORROW) 58568 200 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
COURSON OIL & GAS, INC. 182785
WEINETTE WELL #: 1 RRCID -> 184954 COMPL. DATE 08/17/2001 TOTAL DEPTH 9650 PERF. 9394 - 9402

06	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

DUKE, BOBBY K. 230469
DUKE -A- WELL #: 1 RRCID -> 083279 COMPL. DATE 06/18/1979 TOTAL DEPTH 9565 PERF. 9424 - 9440

06	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

MAY (MORROW MIDDLE) 58568 300 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
APACHE CORPORATION 027200
STABEL WELL #: 1 RRCID -> 119667 COMPL. DATE 12/17/1985 TOTAL DEPTH 9302 PERF. 9053 - 9062

06	1028	N	1028	-0-	-0-	-0-	1018	3	10	9	N	9					30
07	1029	N	1029	-0-	-0-	-0-	1028	3	1	9	N	1					31
08	1034	N	1034	-0-	-0-	-0-	1032	3	2	9	N	2					33
09	1020	N	991	-0-	-29	-0-	985	3	6	9	N	5					38
10	1023	N	1016	-0-	-7	-0-	1016	3			N	-0-					38
*11	1000	N	1000	-0-	-0-	-0-	983	3	17	9	N	15					53

MCGARRAUGH, W. (MORROW UP.) 59445 500 ASSOCIATED CAPACITY CNTY: OCHILTREE
J-BREX COMPANY 427513
SWINK TARBOX WELL #: 1 RRCID -> 204624 COMPL. DATE 10/27/2004 TOTAL DEPTH 8800 PERF. 8328 - 8336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LATIGO PETROLEUM, LLC 488260
COURSON RANCH 149 WELL #: 2 RRCID -> 209082 COMPL. DATE 10/12/2004 TOTAL DEPTH 9500 PERF. 8196 - 8206

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					207
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					207
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					207
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					207
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					207
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					207

MCGEE (MORROW, LOWER) 59470 400 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
BETTY UNIT WELL #: 1 RRCID -> 078049 COMPL. DATE 07/28/1999 TOTAL DEPTH 7814 PERF. 6200 - 7740

06	780	N	487	-0-	-293	-0-	30	1	449	2	N	7							82
							8	9											
07	806	N	733	-0-	-73	-0-	31	1	682	2	N	18							100
							20	9											
08	775	N	437	-0-	-338	-0-	429	2	8	9	N	7							107
09	751	N	751	-0-	-0-	-0-	726	2	25	9	N	23							130
10	770	N	770	-0-	-0-	-0-	31	1	722	2	N	15	120	1					25
							17	9											
*11	756	N	756	-0-	-0-	-0-	30	1	715	2	N	10							35
							11	9											

MCGEE (MORROW UPPER) 59470 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
FAULCONER, VERNON E., INC. 263701
HAWK WELL #: 1 RRCID -> 129057 COMPL. DATE 09/21/1989 TOTAL DEPTH 7800 PERF. 6919 - 7424

06	1530	N	879	-0-	-651	-0-	879	2			N	-0-							-0-
07	1302	N	804	-0-	-498	-0-	804	2			N	-0-							-0-
08	1519	N	1280	-0-	-239	-0-	1280	2			N	-0-							-0-
09	1309	N	1309	-0-	-0-	-0-	1309	2			N	-0-							-0-
10	1083	N	1083	-0-	-0-	-0-	1083	2			N	-0-							-0-
11	1230	N	934	-0-	-296	-0-	934	2			N	-0-							-0-

JCB II ENTERPRISES, LLC 430581
HAWK WELL #: 1 RRCID -> 089930 COMPL. DATE 03/10/1980 TOTAL DEPTH 7850 PERF. 7222 - 7668

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-							-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-							-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-							-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-							-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-							-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-							-0-

MCGEE (MORROW UPPER) //CONT.// 59470 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
TEVIS WELL #: 1 RRCID -> 193621 COMPL. DATE 02/16/2003 TOTAL DEPTH 8150 PERF. 7390 - 7398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OVERFLOW ENERGY, LLC 628574
CUDD WELL #: 1 RRCID -> 074405 COMPL. DATE 10/24/2012 TOTAL DEPTH 8000 PERF. 3000 - 5172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
CUDD -A- WELL #: 1-C RRCID -> 127504 COMPL. DATE N/A TOTAL DEPTH 7832 PERF. 7163 - 7696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					9
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					9
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					9
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					9
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					9
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					9

MCMORDIE (UPPER MORROW 9922) 59833 500 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
CRAWLEY PETROLEUM CORPORATION 186937
MCMORDIE BROTHERS WELL #: 1 RRCID -> 083921 COMPL. DATE 02/21/1979 TOTAL DEPTH 11700 PERF. 9922 - 9934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	634	N	634	-0-	-0-	-0-	634	2			N	-0-					-0-
07	588	N	588	-0-	-0-	-0-	588	2			N	-0-					-0-
08	527	N	485	-0-	-42	-0-	485	2			N	-0-					-0-
09	1189	N	1189	-0-	-0-	-0-	1189	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMORDIE RANCH (9400) 59836 500 ASSOCIATED 49B CNTY: ROBERTS
BRACKEN OPERATING, L.L.C. 085851
MCMORDIE "B" WELL #: 3012 RRCID -> 219934 COMPL. DATE N/A TOTAL DEPTH 9760 PERF. 9422 - 9479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	#	406	-0-	-254	-0-	406	3			N	-0-					-0-
07	331	R	331	-0-	-0-	-0-	331	3			N	-0-					-0-
08	536	R	536	-0-	-0-	-0-	536	3			N	-0-					-0-
09	689	R	689	-0-	-0-	-0-	689	3			N	-0-					-0-
*10	689	R	689	-0-	-0-	-0-	687	3	2	9	N	2					2
11	510	#	NO RPT	-0-	-510	-0-					N	NO RPT					2

MCMORDIE RANCH (9400) //CONT.// 59836 500 ASSOCIATED 49B CNTY: ROBERTS
TEXAKOMA E & P, LLC 844133
PAYNE WELL #: 308 RRCID -> 202672 COMPL. DATE 10/12/1995 TOTAL DEPTH 11438 PERF. 9312 - 9434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	#	547	-0-	-113	-0-	54	1	484	3	N	8					213
							9	9									
07	577	R	577	-0-	-0-	-0-	58	1	519	3	N	-0-					213
08	451	R	451	-0-	-0-	-0-	42	1	380	3	N	26					239
							29	9									
09	570	R	570	-0-	-0-	-0-	57	1	509	3	N	4					243
							4	9									
10	589	#	571	-0-	-18	-0-	57	1	511	3	N	3					246
							3	9									
11	570	#	458	-0-	-112	-0-	45	1	404	3	N	8	191	1			63
							9	9									

MCMORDIE RANCH (9500) 59836 600 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
TEXAKOMA E & P, LLC 844133
MCCORDIE "B" WELL #: 2011 RRCID -> 214503 COMPL. DATE 02/01/2006 TOTAL DEPTH 9600 PERF. 9214 - 9342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	780	N	730	-0-	-50	-0-	96	1	593	3	N	37					225
							41	9									
07	633	N	633	-0-	-0-	-0-	81	1	500	3	N	47	189	1			83
							52	9									
08	868	N	573	-0-	-295	-0-	74	1	457	3	N	38					121
							42	9									
09	720	N	581	-0-	-139	-0-	78	1	481	3	N	20					141
							22	9									
*10	791	N	791	-0-	-0-	-0-	101	1	620	3	N	64					205
							70	9									
*11	565	N	565	-0-	-0-	-0-	75	1	461	3	N	26					231
							29	9									

MCMORDIE RANCH (9700) 59840 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
4P ENERGY TEXAS, LLC 953803
MILLS WELL #: 2 T RRCID -> 119680 COMPL. DATE 12/05/1985 TOTAL DEPTH 10035 PERF. 9424 - 9437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMORDIE RANCH (11,000) 59840 620 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
TEXAKOMA E & P, LLC 844133
MCMORDIE WELL #: 207 RRCID -> 158382 COMPL. DATE 03/07/1996 TOTAL DEPTH 11447 PERF.11021 - 11049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	840	N	832	-0-	-8	-0-	116	1	716	3	N	-0-					-0-
07	899	N	860	-0-	-39	-0-	120	1	740	3	N	-0-					-0-
08	899	N	857	-0-	-42	-0-	120	1	737	3	N	-0-					-0-
09	840	N	825	-0-	-15	-0-	116	1	709	3	N	-0-					-0-
10	868	N	857	-0-	-11	-0-	120	1	737	3	N	-0-					-0-
11	840	N	835	-0-	-5	-0-	117	1	718	3	N	-0-					-0-

VALENCE OPERATING COMPANY 881167
MCMORDIE "B" WELL #: 2 RRCID -> 161741 COMPL. DATE 12/03/1996 TOTAL DEPTH 11400 PERF.10958 - 10976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3614	X	3614	-0-	-0-	-0-	3614	2			N	-0-					-0-
07	4092	X	2560	-0-	-1532	-0-	2560	2			N	-0-					-0-
08	4092	X	2835	-0-	-1257	-0-	2835	2			N	-0-					-0-
09	3960	X	2037	-0-	-1923	-0-	2037	2			N	-0-					-0-
10	3720	X	2357	-0-	-1363	-0-	2357	2			N	-0-					-0-
11	3600	X	1691	-0-	-1909	-0-	1691	2			N	-0-					-0-

MEEKS (MORROW, UPPER) 60260 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
4P ENERGY TEXAS, LLC 953803
MEEK WELL #: 2041 RRCID -> 211915 COMPL. DATE 04/25/2005 TOTAL DEPTH 17500 PERF.16342 - 16369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					18

MEG (GRANITE WASH) 60265 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION 027200
SANDERS WELL #: 74 A RRCID -> 108746 COMPL. DATE 12/20/1983 TOTAL DEPTH 13400 PERF.10934 - 10979

06	1500	N	1391	-0-	-109	-0-	1374	2	17	9	N	15					136
07	1581	N	1448	-0-	-133	-0-	1436	2	12	9	N	11					147
08	1550	N	1420	-0-	-130	-0-	1396	2	24	9	N	22					169
09	1380	N	1181	-0-	-199	-0-	1177	2	4	9	N	4					173
10	1457	N	878	-0-	-579	-0-	872	2	6	9	N	5					178
11	1380	N	741	-0-	-639	-0-	731	2	10	9	N	9	168	1			19

MABEL WELL #: 6099 RRCID -> 254911 COMPL. DATE 01/02/2010 TOTAL DEPTH 12940 PERF.10778 - 12645

06	630	N	557	-0-	-73	-0-	548	2	9	9	N	8					152
07	651	N	604	-0-	-47	-0-	594	2	10	9	N	9					161
08	531	N	531	-0-	-0-	-0-	520	2	11	9	N	10					171
09	570	N	541	-0-	-29	-0-	538	2	3	9	N	3					174
10	592	N	592	-0-	-0-	-0-	583	2	9	9	N	8					182
*11	568	N	568	-0-	-0-	-0-	562	2	6	9	N	5					187

BURTON 106 WELL #: 2 RRCID -> 262143 COMPL. DATE 01/30/2011 TOTAL DEPTH 12500 PERF.10631 - 12419

06	600	N	435	-0-	-165	-0-	402	2	33	9	N	30					133
07	456	N	456	-0-	-0-	-0-	450	2	6	9	N	5					138
08	491	N	491	-0-	-0-	-0-	481	2	10	9	N	9					147
09	492	N	492	-0-	-0-	-0-	478	2	14	9	N	13					160
10	465	N	437	-0-	-28	-0-	434	2	3	9	N	3					163
*11	569	N	569	-0-	-0-	-0-	510	2	59	9	N	54	181	1			36

DAUGHTRY 105 WELL #: 1 RRCID -> 262450 COMPL. DATE 02/28/2011 TOTAL DEPTH 12050 PERF.10635 - 11930

06	3714	X	3714	-0-	-0-	-0-	3703	2	11	9	N	10					151
07	3620	X	3620	-0-	-0-	-0-	3618	2	2	9	N	2					153
08	3630	X	3630	-0-	-0-	-0-	3613	2	17	9	N	15					168
09	3432	X	3432	-0-	-0-	-0-	3418	2	14	9	N	13					181
10	3442	X	3442	-0-	-0-	-0-	3433	2	9	9	N	8					189
*11	3436	X	3436	-0-	-0-	-0-	3425	2	11	9	N	10					199

DAUGHTRY 98 WELL #: 1 RRCID -> 264768 COMPL. DATE 03/27/2011 TOTAL DEPTH 12225 PERF.10676 - 12096

06	1337	N	1337	-0-	-0-	-0-	1307	2	30	9	N	27	176	1			45
07	1337	N	1337	-0-	-0-	-0-	1323	2	14	9	N	13					58
08	1426	N	1346	-0-	-80	-0-	1318	2	28	9	N	25					83
09	1350	N	1223	-0-	-127	-0-	1211	2	12	9	N	11					94
10	1333	N	1282	-0-	-51	-0-	1246	2	36	9	N	33					127
11	1290	N	1257	-0-	-33	-0-	1225	2	32	9	N	29					156

MEG (GRANITE WASH) //CONT.// 60265 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200
DAUGHTRY 134 WELL #: 1 RRCID -> 264774 COMPL. DATE 04/09/2011 TOTAL DEPTH 12435 PERF.10544 - 12328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2460	N	2460	-0-	-0-	-0-	2428	2	32	9	N	29	170	1			77
07	2643	N	2643	-0-	-0-	-0-	2626	2	17	9	N	15					92
08	2637	N	2637	-0-	-0-	-0-	2603	2	34	9	N	31					123
09	2468	N	2468	-0-	-0-	-0-	2448	2	20	9	N	18					141
10	2542	N	2498	-0-	-44	-0-	2474	2	24	9	N	22					163
11	2460	N	2186	-0-	-274	-0-	2166	2	20	9	N	18					181

GRACIE VAIL 77 WELL #: 1HD RRCID -> 268112 COMPL. DATE 10/23/2012 TOTAL DEPTH 10875 PERF.11204 - 15244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2400	N	2368	-0-	-32	-0-	2296	2	72	9	N	65	182	1			99
07	2573	N	2372	-0-	-201	-0-	2309	2	63	9	N	57					156
08	2573	N	2342	-0-	-231	-0-	2273	2	69	9	N	63					219
09	2370	N	2240	-0-	-130	-0-	2175	2	65	9	N	59	174	1			104
10	2396	N	2396	-0-	-0-	-0-	2323	2	73	9	N	66					170
*11	2352	N	2352	-0-	-0-	-0-	2284	2	68	9	N	62	69	1			163

GRACIE VAIL 77 WELL #: 2H RRCID -> 272493 COMPL. DATE 02/28/2014 TOTAL DEPTH 10956 PERF.11157 - 15388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	12870	X	12086	-0-	-784	-0-	1044	1	10882	2	N	145	187	1			268
							160	9									
07	13020	X	12322	-0-	-698	-0-	1077	1	11076	2	N	154	182	1			240
							169	9									
08	12865	X	11841	-0-	-1024	-0-	1047	1	10612	2	N	165	187	1			218
							182	9									
09	12450	X	11544	-0-	-906	-0-	1044	1	10316	2	N	167	187	1			198
							184	9									
10	12493	X	11391	-0-	-1102	-0-	1047	1	10153	2	N	174	188	1			184
							191	9									
11	12090	X	11171	-0-	-919	-0-	1044	1	9938	2	N	172	306	1			50
							189	9									

ENERVEST OPERATING, L.L.C. 252131
THIERSTEIN WELL #: 7501 RRCID -> 092601 COMPL. DATE 12/30/1980 TOTAL DEPTH 15395 PERF.10918 - 10934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	578	N	578	-0-	-0-	-0-	563	2	15	9	N	14					129
07	651	N	601	-0-	-50	-0-	579	2	22	9	N	20					149
08	475	N	475	-0-	-0-	-0-	468	2	7	9	N	6					155
09	570	N	552	-0-	-18	-0-	533	2	19	9	N	17					172
*10	548	N	548	-0-	-0-	-0-	529	2	19	9	N	17					189
11	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					189

ANDERSON RANCH 61 WELL #: 1 RRCID -> 219323 COMPL. DATE 07/31/2006 TOTAL DEPTH 11500 PERF.10950 - 11100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	347	-0-	-73	-0-	339	2	8	9	N	7					91
07	437	N	437	-0-	-0-	-0-	423	2	14	9	N	13					104
08	421	N	421	-0-	-0-	-0-	402	2	19	9	N	17					121
09	416	N	416	-0-	-0-	-0-	402	2	14	9	N	13					134
*10	419	N	419	-0-	-0-	-0-	406	2	13	9	N	12					146
11	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					146

MOORE 63 WELL #: 1 RRCID -> 225372 COMPL. DATE 08/17/2007 TOTAL DEPTH 12100 PERF.10844 - 11256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3900	X	3817	-0-	-83	-0-	3784	2	33	9	N	30					233
07	4030	X	3912	-0-	-118	-0-	3872	2	40	9	N	36					269
08	4030	X	3898	-0-	-132	-0-	3852	2	46	9	N	42	183	1			128
09	3840	X	3660	-0-	-180	-0-	3632	2	28	9	N	25					153
10	3937	X	3913	-0-	-24	-0-	3878	2	35	9	N	32					185
11	3810	X	NO RPT	-0-	-3810	-0-					N	NO RPT					185

MEG (GRANITE WASH) //CONT.// 60265 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SANDERS 73 WELL #: 1 RRCID -> 225448 COMPL. DATE 12/26/2006 TOTAL DEPTH 12100 PERF.11018 - 12072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1258	N	1258	-0-	-0-	-0-	1254	2	4	9	N	4					147
07	1270	N	1270	-0-	-0-	-0-	1270	2			N	-0-					147
08	1238	N	1238	-0-	-0-	-0-	1238	2			N	-0-					147
09	1200	N	1173	-0-	-27	-0-	1173	2			N	-0-					147
*10	965	N	965	-0-	-0-	-0-	965	2			N	-0-					147
11	1200	N	NO RPT	-0-	-1200	-0-					N	NO RPT					147

HANSON 29 WELL #: 1 RRCID -> 227104 COMPL. DATE 02/22/2007 TOTAL DEPTH 12320 PERF.11516 - 12298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1080	N	1019	-0-	-61	-0-	1010	2	9	9	N	8					83
07	1147	N	1111	-0-	-36	-0-	1093	2	18	9	N	16	37	1			62
08	1083	N	1083	-0-	-0-	-0-	1072	2	11	9	N	10					72
09	1024	N	1024	-0-	-0-	-0-	1016	2	8	9	N	7					79
*10	972	N	972	-0-	-0-	-0-	963	2	9	9	N	8					87
11	1050	N	NO RPT	-0-	-1050	-0-					N	NO RPT					87

COOK 64 WELL #: 1 RRCID -> 230020 COMPL. DATE 07/22/2007 TOTAL DEPTH 12500 PERF.11088 - 12460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					48

HANSON 40 WELL #: 1 RRCID -> 232206 COMPL. DATE 08/11/2007 TOTAL DEPTH 12500 PERF.11132 - 12428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2152	N	2152	-0-	-0-	-0-	2130	2	22	9	N	20					149
07	2263	N	2209	-0-	-54	-0-	2175	2	34	9	N	31					180
08	2197	N	2197	-0-	-0-	-0-	2171	2	26	9	N	24					204
09	2160	N	2108	-0-	-52	-0-	2085	2	23	9	N	21	186	1			39
*10	2176	N	2176	-0-	-0-	-0-	2152	2	24	9	N	22					61
11	2130	N	NO RPT	-0-	-2130	-0-					N	NO RPT					61

MOORE 63 WELL #: 2 RRCID -> 241403 COMPL. DATE 06/20/2008 TOTAL DEPTH 12365 PERF.10991 - 12291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3960	X	3617	-0-	-343	-0-	3586	2	31	9	N	28					164
07	4092	X	3714	-0-	-378	-0-	3679	2	35	9	N	32					196
08	4092	X	3667	-0-	-425	-0-	3634	2	33	9	N	30					226
09	3960	X	3510	-0-	-450	-0-	3484	2	26	9	N	24					250
10	3751	X	3687	-0-	-64	-0-	3669	2	18	9	N	16	188	1			78
11	3630	X	NO RPT	-0-	-3630	-0-					N	NO RPT					78

SANDERS 60 WELL #: 2 RRCID -> 241692 COMPL. DATE 09/01/2008 TOTAL DEPTH 12955 PERF.11102 - 11749

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WELLS, J. O. WELL #: 4096 RRCID -> 241735 COMPL. DATE 05/22/2008 TOTAL DEPTH 12606 PERF.10766 - 12011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1710	N	1025	-0-	-685	-0-	1025	2			N	-0-					137
07	1519	N	890	-0-	-629	-0-	890	2			N	-0-					137
08	827	N	827	-0-	-0-	-0-	3	1	824	2	N	-0-					137
09	1020	N	876	-0-	-144	-0-	876	2			N	-0-					137
*10	764	N	764	-0-	-0-	-0-	764	2			N	-0-					137
11	810	N	NO RPT	-0-	-810	-0-					N	NO RPT					137

MEG (GRANITE WASH) //CONT.// 60265 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WELLS, J.O.96 WELL #: 5 RRCID -> 243171 COMPL. DATE 09/26/2008 TOTAL DEPTH 12200 PERF.10672 - 11709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1830	N	1055	-0-	-775	-0-	1041	2	14	9	N	13					134
07	1488	N	1388	-0-	-100	-0-	1366	2	22	9	N	20					154
08	1313	N	1313	-0-	-0-	-0-	1293	2	20	9	N	18					172
09	1171	N	1171	-0-	-0-	-0-	1164	2	7	9	N	6					178
*10	1081	N	1081	-0-	-0-	-0-	1081	2			N	-0-					178
11	1260	N	NO RPT	-0-	-1260	-0-					N	NO RPT					178

MOORE 63 WELL #: 3 RRCID -> 245038 COMPL. DATE 11/03/2008 TOTAL DEPTH 12395 PERF.10965 - 12219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3330	X	2736	-0-	-594	-0-	2736	2			N	-0-					71
07	3441	X	2719	-0-	-722	-0-	2719	2			N	-0-					71
08	3441	X	3091	-0-	-350	-0-	3091	2			N	-0-					71
09	3090	X	2868	-0-	-222	-0-	2868	2			N	-0-					71
*10	3674	X	3674	-0-	-0-	-0-	688	1	2986	2	N	-0-					71
11	3000	X	NO RPT	-0-	-3000	-0-					N	NO RPT					71

COOK 39 WELL #: 1 RRCID -> 246655 COMPL. DATE 10/22/2008 TOTAL DEPTH 12509 PERF.11227 - 12348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	960	N	948	-0-	-12	-0-	948	2			N	-0-					175
07	1023	N	979	-0-	-44	-0-	18	1	959	2	N	2					177
							2	9									
08	936	N	936	-0-	-0-	-0-	935	2	1	9	N	1					178
09	966	N	966	-0-	-0-	-0-	951	2	15	9	N	14					192
*10	978	N	978	-0-	-0-	-0-	966	2	12	9	N	11					203
11	900	N	NO RPT	-0-	-900	-0-					N	NO RPT					203

MOORE 63 WELL #: 4 RRCID -> 246656 COMPL. DATE 12/12/2008 TOTAL DEPTH 12565 PERF.11323 - 12378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	2091	-0-	-909	11901	2073	2	18	9	N	16					334
07	3100	N	2127	-0-	-973	10928	2116	2	11	9	N	10					344
08	3100	N	2110	-0-	-990	9938	2102	2	8	9	N	7					351
09	3000	N	2019	-0-	-981	8957	2011	2	8	9	N	7					358
*10	3100	N	2096	-0-	-1004	7953	2089	2	7	9	N	6	186	1			178
11	2040	N	NO RPT	-0-	-2040	5913					N	NO RPT					178

HANSON 40 WELL #: 2 RRCID -> 247525 COMPL. DATE 12/22/2008 TOTAL DEPTH 12585 PERF.11136 - 12448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1140	N	1122	-0-	-18	-0-	1111	2	11	9	N	10					71
07	1240	N	1007	-0-	-233	-0-	996	2	11	9	N	10					81
08	1117	N	1117	-0-	-0-	-0-	1109	2	8	9	N	7					88
09	1147	N	1147	-0-	-0-	-0-	1141	2	6	9	N	5					93
*10	1142	N	1142	-0-	-0-	-0-	1135	2	7	9	N	6					99
11	1080	N	NO RPT	-0-	-1080	-0-					N	NO RPT					99

HANSON 40 WELL #: 3 RRCID -> 247527 COMPL. DATE 02/01/2009 TOTAL DEPTH 12588 PERF.11242 - 12078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEG (GRANITE WASH) //CONT.// 60265 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

COOK 64 WELL #: 2 RRCID -> 247545 COMPL. DATE 01/11/2009 TOTAL DEPTH 12445 PERF.11366 - 12065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1590	N	1580	-0-	-10	-0-	724	1	847	2	N	8					149
							9	9									
07	1643	N	1624	-0-	-19	-0-	748	1	867	2	N	8					157
							9	9									
08	1588	N	1588	-0-	-0-	-0-	748	1	838	2	N	2					159
							2	9									
09	1590	N	1491	-0-	-99	-0-	724	1	767	2	N	-0-					159
*10	1497	N	1497	-0-	-0-	-0-	748	1	748	2	N	1	110	1			50
							1	9									
11	1530	N	NO RPT	-0-	-1530	-0-					N	NO RPT					50

MOORE 62 WELL #: 1 RRCID -> 247831 COMPL. DATE 02/28/2009 TOTAL DEPTH 12511 PERF.11197 - 12434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1800	N	1059	-0-	-741	-0-	954	2	105	9	N	95	191	1			304
07	1457	N	1068	-0-	-389	-0-	976	2	92	9	N	84					388
08	992	N	992	-0-	-0-	-0-	949	2	43	9	N	39	176	1			251
09	1050	N	952	-0-	-98	-0-	924	2	28	9	N	25					276
*10	812	N	812	-0-	-0-	-0-	761	2	51	9	N	46	181	1			141
11	960	N	NO RPT	-0-	-960	-0-					N	NO RPT					141

ANDERSON RANCH 75 WELL #: 1 RRCID -> 248731 COMPL. DATE 06/13/2007 TOTAL DEPTH 12593 PERF. 9800 - 12534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3570	X	2470	-0-	-1100	-0-	2402	2	68	9	N	62					204
07	3689	X	2954	-0-	-735	-0-	2862	2	92	9	N	84	181	1			107
08	3100	X	2943	-0-	-157	-0-	2796	2	147	9	N	134					241
09	2790	X	2728	-0-	-62	-0-	2644	2	84	9	N	76	178	1			139
10	2883	X	2871	-0-	-12	-0-	2779	2	92	9	N	84					223
11	2850	X	NO RPT	-0-	-2850	-0-					N	NO RPT					223

THOMAS 41 WELL #: 1 RRCID -> 249879 COMPL. DATE 04/23/2009 TOTAL DEPTH 12655 PERF.11130 - 12374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1814	N	1814	-0-	-0-	-0-	1790	2	24	9	N	22					76
07	2015	N	1974	-0-	-41	-0-	1948	2	26	9	N	24					100
08	2022	N	2022	-0-	-0-	-0-	1999	2	23	9	N	21					121
09	1933	N	1933	-0-	-0-	-0-	1913	2	20	9	N	18					139
*10	1977	N	1977	-0-	-0-	-0-	1952	2	25	9	N	23					162
11	1950	N	NO RPT	-0-	-1950	-0-					N	NO RPT					162

MOORE 63 WELL #: 5 RRCID -> 255633 COMPL. DATE 05/07/2010 TOTAL DEPTH 16275 PERF.11080 - 12071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4260	X	3720	-0-	-540	-0-	3684	2	36	9	N	33					320
07	4402	X	3797	-0-	-605	-0-	3750	2	47	9	N	43					363
08	4402	X	3685	-0-	-717	-0-	3610	2	75	9	N	68	185	1			246
09	3930	X	3598	-0-	-332	-0-	3572	2	26	9	N	24					270
*10	4107	X	4107	-0-	-0-	-0-	4062	2	45	9	N	41	185	1			126
11	3720	X	NO RPT	-0-	-3720	-0-					N	NO RPT					126

HANSON 40 WELL #: 4 H RRCID -> 256744 COMPL. DATE 06/19/2010 TOTAL DEPTH 11368 PERF.11742 - 15622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7364	X	7364	-0-	-0-	-0-	7242	2	122	9	Y	111	184	1			109
07	7470	X	7470	-0-	-0-	-0-	7379	2	91	9	Y	83					192
08	7294	X	7294	-0-	-0-	-0-	7197	2	97	9	Y	88					280
09	6818	X	6818	-0-	-0-	-0-	6743	2	75	9	Y	68					348
*10	7076	X	7076	-0-	-0-	-0-	253	1	6750	2	Y	66	185	1			229
							73	9									
11	6720	X	NO RPT	-0-	-6720	-0-					Y	NO RPT					229

MEG (GRANITE WASH) //CONT.// 60265 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HANSON 29 WELL #: 2H RRCID -> 257792 COMPL. DATE 08/25/2010 TOTAL DEPTH 11323 PERF.11630 - 12975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	1264	-0-	-1736	67	1229	2	35	9	Y	32					54
07	1543	N	1476	-0-	-67	-0-	1442	2	34	9	Y	31					85
08	1358	N	1358	-0-	-0-	-0-	1347	2	11	9	Y	10					95
09	1305	N	1305	-0-	-0-	-0-	1291	2	14	9	Y	13					108
*10	1019	N	1019	-0-	-0-	-0-	1019	2			Y	-0-					108
11	1320	N	NO RPT	-0-	-1320	-0-					Y	NO RPT					108

SANDERS 74 WELL #: 1H RRCID -> 259493 COMPL. DATE 11/01/2010 TOTAL DEPTH 11172 PERF.11986 - 15140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	11400	X	11077	-0-	-323	-0-	10941	2	136	9	Y	124	184	1			163
07	11780	X	11346	-0-	-434	-0-	11167	2	179	9	Y	163	181	1			145
08	11780	X	11135	-0-	-645	-0-	11004	2	131	9	Y	119	186	1			78
09	11280	X	10523	-0-	-757	-0-	10400	2	123	9	Y	112					190
10	11656	X	10950	-0-	-706	-0-	10794	2	156	9	Y	142	186	1			146
11	11070	X	NO RPT	-0-	-11070	-0-					Y	NO RPT					146

MOORE 63 WELL #: 6H RRCID -> 261764 COMPL. DATE 03/07/2011 TOTAL DEPTH 11420 PERF.12360 - 16220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	11280	X	10095	-0-	-1185	-0-	9949	2	146	9	N	133	180	1			166
07	11656	X	10301	-0-	-1355	-0-	10139	2	162	9	N	147	182	1			131
08	10757	X	10114	-0-	-643	-0-	9961	2	153	9	N	139					270
09	10230	X	9636	-0-	-594	-0-	9511	2	125	9	N	114	187	1			197
10	10540	X	9754	-0-	-786	-0-	9636	2	118	9	N	107	187	1			117
11	10110	X	NO RPT	-0-	-10110	-0-					N	NO RPT					117

HANSON 29 WELL #: 5H RRCID -> 261773 COMPL. DATE 01/14/2011 TOTAL DEPTH 11479 PERF.12282 - 16171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	12880	X	12880	-0-	-0-	-0-	36	1	12734	2	Y	100	182	1			104
							110	9									
07	13053	X	13053	-0-	-0-	-0-	12928	2	125	9	Y	114					218
08	12958	X	12845	-0-	-113	-0-	12707	2	138	9	Y	125	182	1			161
09	12540	X	12333	-0-	-207	-0-	12231	2	102	9	Y	93	180	1			74
10	12958	X	12129	-0-	-829	-0-	11998	2	131	9	Y	119	94	1			99
11	12540	X	NO RPT	-0-	-12540	-0-					Y	NO RPT					99

HANSON 40 WELL #: 5 H RRCID -> 261837 COMPL. DATE 03/16/2011 TOTAL DEPTH 11400 PERF.11970 - 15483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	12988	X	12988	-0-	-0-	-0-	1086	1	11740	2	Y	147	164	1			207
							162	9									
07	13099	X	13099	-0-	-0-	-0-	1122	1	11849	2	Y	116	141	1			182
							128	9									
08	13160	X	13160	-0-	-0-	-0-	1122	1	11867	2	Y	155	172	1			165
							171	9									
09	12714	X	12714	-0-	-0-	-0-	1086	1	11481	2	Y	134	179	1			120
							147	9									
*10	12442	X	12442	-0-	-0-	-0-	1122	1	11162	2	Y	144	178	1			86
							158	9									
11	11520	X	NO RPT	-0-	-11520	-0-					Y	NO RPT					86

HANSON 29 WELL #: 3H RRCID -> 261867 COMPL. DATE 11/28/2010 TOTAL DEPTH 11458 PERF.12785 - 15000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					41
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					41
08	T. A.		268	-0-	268	268	268	2			Y	-0-					41
09	T. A.		286	-0-	286	554	286	2			Y	-0-					41
10	T. A.		103	-0-	103	657	103	2			Y	-0-					41
11	0	X	NO RPT	-0-	-0-	657					Y	NO RPT					41

MEG (GRANITE WASH) //CONT.// 60265 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
COOK 39 WELL #: 2H RRCID -> 262142 COMPL. DATE 10/26/2010 TOTAL DEPTH 11480 PERF.11863 - 15454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6270	X	5903	-0-	-367	-0-	5778	2	125	9	Y	114	183	1			106
07	6479	X	6097	-0-	-382	-0-	5987	2	110	9	Y	100					206
08	6479	X	6095	-0-	-384	-0-	5971	2	124	9	Y	113	181	1			138
09	6000	X	5473	-0-	-527	-0-	5379	2	94	9	Y	85					223
10	6200	X	5722	-0-	-478	-0-	5594	2	128	9	Y	116	186	1			153
11	5910	X	NO RPT	-0-	-5910	-0-					Y	NO RPT					153

ANDERSON RANCH 76 WELL #: 2H RRCID -> 262261 COMPL. DATE 05/18/2011 TOTAL DEPTH 11007 PERF.11001 - 14803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7800	X	7800	-0-	-0-	-0-	7634	2	166	9	Y	151	364	1			91
07	7781	X	-0-	-0-	-7781	-0-					Y	157					248
08	7781	X	7738	-0-	-43	-0-	7563	2	175	9	Y	159	183	1			224
09	7530	X	7348	-0-	-182	-0-	7208	2	140	9	Y	127	181	1			170
10	7781	X	7351	-0-	-430	-0-	7196	2	155	9	Y	141	183	1			128
11	7530	X	NO RPT	-0-	-7530	-0-					Y	NO RPT					128

MOORE 62 WELL #: 4H RRCID -> 262262 COMPL. DATE 04/05/2011 TOTAL DEPTH 11041 PERF.11300 - 15160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	17220	X	16737	-0-	-483	-0-	16474	2	263	9	Y	239	361	1			128
07	17794	X	17052	-0-	-742	-0-	16831	2	221	9	Y	201					329
08	17794	X	16786	-0-	-1008	-0-	16551	2	235	9	Y	214	368	1			175
09	16980	X	16093	-0-	-887	-0-	15898	2	195	9	Y	177					352
10	17422	X	16591	-0-	-831	-0-	16384	2	207	9	Y	188	364	1			176
11	16740	X	NO RPT	-0-	-16740	-0-					Y	NO RPT					176

JO WELLS 96 WELL #: 7H RRCID -> 262571 COMPL. DATE 06/18/2011 TOTAL DEPTH 10825 PERF.11567 - 15860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10020	X	9244	-0-	-776	-0-	9121	2	123	9	N	112	368	1			60
07	10354	X	9525	-0-	-829	-0-	9378	2	147	9	N	134					194
08	18177	X	18177	-0-	-0-	-0-	18037	2	140	9	N	127	182	1			139
09	10020	X	8320	-0-	-1700	-0-	8240	2	80	9	N	73					212
10	9951	X	8424	-0-	-1527	-0-	7	1	8277	2	N	127	184	1			155
							140	9									
11	10020	X	NO RPT	-0-	-10020	-0-					N	NO RPT					155

ANDERSON RANCH 109 WELL #: 2H RRCID -> 262692 COMPL. DATE 07/26/2011 TOTAL DEPTH 10694 PERF.11429 - 15057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10020	X	9651	-0-	-369	-0-	9493	2	158	9	Y	144	184	1			86
07	10354	X	-0-	-0-	-10354	-0-					Y	119					205
08	10547	X	10547	-0-	-0-	-0-	10365	2	182	9	Y	165	184	1			186
09	10020	X	8946	-0-	-1074	-0-	8807	2	139	9	Y	126	181	1			131
10	10354	X	9294	-0-	-1060	-0-	9127	2	167	9	Y	152	189	1			94
11	10020	X	NO RPT	-0-	-10020	-0-					Y	NO RPT					94

ANDERSON RANCH 75 WELL #: 3H RRCID -> 262696 COMPL. DATE 06/05/2011 TOTAL DEPTH 10937 PERF.11098 - 15096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9240	X	8884	-0-	-356	-0-	8704	2	180	9	Y	164	185	1			232
07	9548	X	9170	-0-	-378	-0-	8976	2	194	9	Y	176	183	1			225
08	18067	X	18067	-0-	-0-	-0-	17880	2	187	9	Y	170	184	1			211
09	9240	X	8707	-0-	-533	-0-	8572	2	135	9	Y	123	185	1			149
10	9207	X	8997	-0-	-210	-0-	8800	2	197	9	Y	179	182	1			146
11	9240	X	NO RPT	-0-	-9240	-0-					Y	NO RPT					146

MEG (GRANITE WASH) //CONT.// 60265 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HANSON 29 WELL #: 6HR RRCID -> 264083 COMPL. DATE 03/13/2014 TOTAL DEPTH 11252 PERF.11729 - 15509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5114	X	5114	-0-	-0-	-0-	5023	2	91	9	Y	83					290
07	5270	X	5152	-0-	-118	-0-	5068	2	84	9	Y	76	184	1			182
08	5270	X	5028	-0-	-242	-0-	4934	2	94	9	Y	85	181	1			86
09	4701	X	4701	-0-	-0-	-0-	4643	2	58	9	Y	53					139
*10	5270	X	4819	-0-	-451	-0-	4702	2	117	9	Y	106	96	1			149
11	5100	X	NO RPT	-0-	-5100	-0-					Y	NO RPT					149

JO WELLS 95 WELL #: 5H RRCID -> 264086 COMPL. DATE 07/29/2011 TOTAL DEPTH 11588 PERF.11854 - 15758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3240	X	2625	-0-	-615	-0-	2608	2	17	9	Y	15					168
07	3348	X	-0-	-0-	-3348	-0-					Y	17					185
08	3348	X	2816	-0-	-532	-0-	2793	2	23	9	Y	21					206
09	3240	X	2451	-0-	-789	-0-	2442	2	9	9	Y	8					214
*10	2864	X	2864	-0-	-0-	-0-	2836	2	28	9	Y	25	183	1			56
11	2730	X	NO RPT	-0-	-2730	-0-					Y	NO RPT					56

ANDERSON RANCH 109 WELL #: 3H RRCID -> 264370 COMPL. DATE 07/26/2011 TOTAL DEPTH 10707 PERF.10924 - 14754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5460	X	5074	-0-	-386	-0-	5000	2	74	9	Y	67	177	1			150
07	5642	X	-0-	-0-	-5642	-0-					Y	76					226
08	5611	X	5182	-0-	-429	-0-	5086	2	96	9	Y	87	182	1			131
09	5250	X	4783	-0-	-467	-0-	4726	2	57	9	Y	52					183
10	5425	X	4987	-0-	-438	-0-	4879	2	108	9	Y	98	178	1			103
11	5070	X	NO RPT	-0-	-5070	-0-					Y	NO RPT					103

ANDERSON RANCH 61 WELL #: 2H RRCID -> 264644 COMPL. DATE 11/03/2011 TOTAL DEPTH 11887 PERF.12482 - 15722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4050	X	3216	-0-	-834	-0-	490	1	2720	2	N	5					177
							6	9									
07	4185	X	3632	-0-	-553	-0-	631	1	2998	2	N	3					180
							3	9									
08	4092	X	3672	-0-	-420	-0-	684	1	2977	2	N	10					190
							11	9									
09	3570	X	3429	-0-	-141	-0-	641	1	2786	2	N	2					192
							2	9									
10	3689	X	3648	-0-	-41	-0-	654	1	2991	2	N	3					195
							3	9									
11	3540	X	NO RPT	-0-	-3540	-0-					N	NO RPT					195

WELLS, J. O. 96 WELL #: 6H RRCID -> 264655 COMPL. DATE 10/22/2010 TOTAL DEPTH 10872 PERF.11509 - 15239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	11100	X	9882	-0-	-1218	-0-	9769	2	113	9	Y	103	183	1			96
07	11470	X	10161	-0-	-1309	-0-	10064	2	97	9	Y	88					184
08	20063	X	20063	-0-	-0-	-0-	19899	2	164	9	Y	149	183	1			150
09	11100	X	9522	-0-	-1578	-0-	9416	2	106	9	Y	96					246
10	10199	X	9534	-0-	-665	-0-	9413	2	121	9	Y	110	184	1			172
11	11100	X	NO RPT	-0-	-11100	-0-					Y	NO RPT					172

SANDERS UNIT 74 WELL #: 2H RRCID -> 264920 COMPL. DATE 11/30/2011 TOTAL DEPTH 10891 PERF.11230 - 15060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	11940	X	11359	-0-	-581	-0-	11170	2	189	9	N	172	183	1			154
07	12245	X	11654	-0-	-591	-0-	11470	2	184	9	N	167	179	1			142
08	12152	X	11428	-0-	-724	-0-	11232	2	196	9	N	178	184	1			136
09	11520	X	10896	-0-	-624	-0-	10756	2	140	9	N	127					263
10	11811	X	11317	-0-	-494	-0-	11138	2	179	9	N	163	183	1			243
11	11370	X	NO RPT	-0-	-11370	-0-					N	NO RPT					243

MEG (GRANITE WASH) //CONT.// 60265 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HANSON 40 WELL #: 6H RRCID -> 265018 COMPL. DATE 10/28/2011 TOTAL DEPTH 12049 PERF.12353 - 15925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		2473	-0-	2473	2473	2470	2	3	9	Y	3					24
07	T. A.		2423	-0-	2423	4896	2420	2	3	9	Y	3					27
08	T. A.		2418	-0-	2418	7314	2417	2	1	9	Y	1					28
09	T. A.		2314	-0-	2314	9628	2301	2	13	9	Y	12					40
*10	12003	X	2375	-0-	-9628	-0-	2375	2			Y	-0-					40
11	2340	N	NO RPT	-0-	-2340	-0-					Y	NO RPT					40

ANDERSON RANCH 97 WELL #: 5H RRCID -> 267161 COMPL. DATE 10/24/2011 TOTAL DEPTH 10785 PERF.11375 - 17931

06	7260	X	6961	-0-	-299	-0-	6792	2	169	9	N	154	183	1			140
07	7502	X	-0-	-0-	-7502	-0-					N	146					286
08	7471	X	7092	-0-	-379	-0-	6928	2	164	9	N	149	183	1			252
09	7050	X	6791	-0-	-259	-0-	6658	2	133	9	N	121	184	1			189
10	7285	X	6834	-0-	-451	-0-	6672	2	162	9	N	147	187	1			149
11	6960	X	NO RPT	-0-	-6960	-0-					N	NO RPT					149

JO WELLS 95 WELL #: 6H RRCID -> 267174 COMPL. DATE 01/17/2012 TOTAL DEPTH 10827 PERF.11210 - 14951

06	3650	X	3650	-0-	-0-	-0-	3548	2	102	9	N	93	180	1			140
07	3658	X	-0-	-0-	-3658	-0-					N	98					238
08	3658	X	3642	-0-	-16	-0-	3510	2	132	9	N	120	185	1			173
09	3540	X	3467	-0-	-73	-0-	3378	2	89	9	N	81					254
10	3658	X	3606	-0-	-52	-0-	3474	2	132	9	N	120	180	1			194
11	3540	X	NO RPT	-0-	-3540	-0-					N	NO RPT					194

SANDERS 73 WELL #: 3H RRCID -> 267175 COMPL. DATE 01/17/2012 TOTAL DEPTH 11221 PERF.11323 - 15411

06	4740	X	4030	-0-	-710	-0-	3909	2	121	9	N	110	182	1			94
07	4898	X	4084	-0-	-814	-0-	3938	2	146	9	N	133					227
08	4898	X	4041	-0-	-857	-0-	3884	2	157	9	N	143	184	1			186
09	4470	X	3892	-0-	-578	-0-	3790	2	102	9	N	93					279
10	4216	X	4005	-0-	-211	-0-	3892	2	113	9	N	103	181	1			201
11	4020	X	NO RPT	-0-	-4020	-0-					N	NO RPT					201

ANDERSON RANCH 97 WELL #: 4H RRCID -> 267463 COMPL. DATE 11/18/2011 TOTAL DEPTH 1829 PERF. N/A

06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOORE 62 WELL #: 5H RRCID -> 268201 COMPL. DATE 12/07/2011 TOTAL DEPTH 11015 PERF.11132 - 15220

06	7417	X	7417	-0-	-0-	-0-	7278	2	139	9	N	126	178	1			155
07	7514	X	7514	-0-	-0-	-0-	7378	2	136	9	N	124					279
08	7406	X	7406	-0-	-0-	-0-	7253	2	153	9	N	139	183	1			235
09	7067	X	7067	-0-	-0-	-0-	6955	2	112	9	N	102	182	1			155
*10	7192	X	7192	-0-	-0-	-0-	7063	2	129	9	N	117	184	1			88
11	4320	X	NO RPT	-0-	-4320	-0-					N	NO RPT					88

MEG (GRANITE WASH) //CONT.// 60265 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MOORE 63 WELL #: 8H RRCID -> 268785 COMPL. DATE 03/07/2013 TOTAL DEPTH 11405 PERF.11734 - 16486

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	11520	X	10558	-0-	-962	-0-	10371	2	187	9	N	170	361	1			110
07	11904	X	10940	-0-	-964	-0-	10736	2	204	9	N	185	179	1			116
08	11377	X	10728	-0-	-649	-0-	10550	2	178	9	N	162					278
09	10800	X	10056	-0-	-744	-0-	9882	2	174	9	N	158	183	1			253
10	11036	X	10404	-0-	-632	-0-	14	1	10205	2	N	168	185	1			236
							185	9									
11	10590	X	NO RPT	-0-	-10590	-0-					N	NO RPT					236

MONTAGUE 30 WELL #: 2H RRCID -> 274886 COMPL. DATE 12/21/2013 TOTAL DEPTH 11235 PERF.11683 - 16464

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	17100	X	15533	-0-	-1567	-0-	15356	2	177	9	N	161	179	1			279
07	17639	X	15513	-0-	-2126	-0-	15307	2	206	9	N	187					466
08	17205	X	15378	-0-	-1827	-0-	15188	2	190	9	N	173	372	1			267
09	16170	X	14388	-0-	-1782	-0-	14191	2	197	9	N	179	184	1			262
10	16585	X	14364	-0-	-2221	-0-	14170	2	194	9	N	176	185	1			253
11	15540	X	NO RPT	-0-	-15540	-0-					N	NO RPT					253

CLARA GREEN 28 WELL #: 7H RRCID -> 275427 COMPL. DATE 04/14/2014 TOTAL DEPTH 11274 PERF.11639 - 16141

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9960	X	8779	-0-	-1181	-0-	8691	2	88	9	N	80	173	1			172
07	10075	X	8676	-0-	-1399	-0-	8571	2	105	9	N	95					267
08	10075	X	8430	-0-	-1645	-0-	8331	2	99	9	N	90	182	1			175
09	9030	X	8214	-0-	-816	-0-	8120	2	94	9	N	85	76	1			184
10	9083	X	7236	-0-	-1847	-0-	50	1	7079	2	N	97	164	1			117
							107	9									
11	8790	X	NO RPT	-0-	-8790	-0-					N	NO RPT					117

MEKEEL (MORROW UPPER) 60288 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
MEKEEL, LELAND WELL #: 2 RRCID -> 122797 COMPL. DATE 11/25/1986 TOTAL DEPTH 10500 PERF. 9346 - 9359

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2430	N	2265	-0-	-165	-0-	2250	3	15	9	N	14					27
07	2356	N	2320	-0-	-36	-0-	2309	3	11	9	N	10					37
08	2480	N	2250	-0-	-230	-0-	2244	3	6	9	N	5					42
09	2280	N	2119	-0-	-161	-0-	2119	3			N	-0-					42
10	2325	N	2170	-0-	-155	-0-	2167	3	3	9	N	3					45
11	2190	N	2156	-0-	-34	-0-	2147	3	9	9	N	8					53

MEKEEL WELL #: 2215 RRCID -> 183560 COMPL. DATE 05/31/2001 TOTAL DEPTH 10635 PERF. 9378 - 10345

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-

ADAMS, H. G. WELL #: 1 RRCID -> 189536 COMPL. DATE 06/10/2002 TOTAL DEPTH 10600 PERF. 9434 - 9442

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22

MEKEEL (MORROW UPPER) //CONT.// 60288 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
NATURAL GAS ANADARKO COMPANY 600750
MAY, ESTER WELL #: 2227 RRCID -> 124641 COMPL. DATE 07/06/1987 TOTAL DEPTH 10400 PERF. 9364 - 9374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1161	N	1161	-0-	-0-	-0-	18	1	1143	2	N	-0-					7
07	1643	N	648	-0-	-995	-0-	62	1	586	2	N	-0-					7
08	1895	N	1895	-0-	-0-	-0-	62	1	1833	2	N	-0-					7
09	1239	N	1239	-0-	-0-	-0-	38	1	1201	2	N	-0-					7
10	1564	N	1564	-0-	-0-	-0-	42	1	1522	2	N	-0-					7
11	1590	N	1183	-0-	-407	-0-	42	1	1141	2	N	-0-					7

MENDOTA, EAST (MORROW UPPER) 60459 500 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
KAISER-FRANCIS OIL COMPANY 450175
CAMPBELL, -A- WELL #: 2041 RRCID -> 082616 COMPL. DATE 05/08/1979 TOTAL DEPTH 12176 PERF.12012 - 12083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					88
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					88
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					88
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					88
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					88
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					88

PLUGGED AND ABANDONED_____ 06/21/2016 - PLUGGED 06/21/16

MENDOTA, N. (MORROW, UPPER) 60460 500 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY 877099
FLOWERS "A" WELL #: 1 RRCID -> 235833 COMPL. DATE 12/31/2007 TOTAL DEPTH 11200 PERF.10828 - 10836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1681	N	1681	-0-	-0-	-0-	313 22	1 9	1346	3	N	20					129
07	1682	N	1682	-0-	-0-	-0-	1639	3	43	9	N	39					168
08	1395	N	479	-0-	-916	-0-	479	3			N	-0-					168
09	3000	N	16308	-0-	13308	13308	15360	3	948	9	N	862	351	1			679
10	3100	N	10190	-0-	7090	20398	9683	3	507	9	N	461	857	1			283
*11	3000	N	7733	-0-	4733	25131	7358	3	375	9	N	341	340	1			284

CHAMBERS "A" WELL #: 1 RRCID -> 250774 COMPL. DATE 09/06/2007 TOTAL DEPTH 10450 PERF.10196 - 10201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3090	X	2178	-0-	-912	-0-	2178	3			N	-0-					86
07	3193	X	2268	-0-	-925	-0-	2268	3			N	-0-					86
08	3193	X	2229	-0-	-964	-0-	2229	3			N	-0-					86
09	2940	X	2121	-0-	-819	-0-	2121	3			N	-0-					86
10	2759	X	2167	-0-	-592	-0-	2167	3			N	-0-					86
11	2190	X	2040	-0-	-150	-0-	2040	3			N	-0-					86

VOLLMERT 'C' WELL #: 5 RRCID -> 269234 COMPL. DATE 10/05/2011 TOTAL DEPTH 11330 PERF.11169 - 11183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MENDOTA, NW. (CHEROKEE) 60462 125 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
ISAACS, JOHN C., JR. -L- WELL #: 1195 RRCID -> 063195 COMPL. DATE 08/11/1975 TOTAL DEPTH 13041 PERF.10126 - 10142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	208	-0-	-2	-0-	208	3			N	-0-					20
07	217	N	214	-0-	-3	-0-	214	3			N	-0-					20
08	217	N	208	-0-	-9	-0-	208	3			N	-0-					20
09	210	N	207	-0-	-3	-0-	207	3			N	-0-					20
*10	217	N	217	-0-	-0-	-0-	217	3			N	-0-					20
11	210	N	197	-0-	-13	-0-	197	3			N	-0-					20

MENDOTA, NW. (CHEROKEE) //CONT.// 60462 125 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WEBB LOIS WELL #: 1083 L RRCID -> 064606 COMPL. DATE 12/11/1975 TOTAL DEPTH 12750 PERF. 9836 - 10700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEBB, LESLIE ETAL -R- WELL #: 1 RRCID -> 070453 COMPL. DATE 03/03/1977 TOTAL DEPTH 13050 PERF.10516 - 10532

06	960	N	912	-0-	-48	-0-	912	3			N	-0-					171
07	961	N	958	-0-	-3	-0-	947	3	11	9	N	10					181
08	961	N	935	-0-	-26	-0-	912	3	23	9	N	21	187	1			15
09	900	N	857	-0-	-43	-0-	857	3			N	-0-					15
10	961	N	959	-0-	-2	-0-	953	3	6	9	N	5					20
11	900	N	870	-0-	-30	-0-	870	3			N	-0-					20

BRAINARD, E. S. F. "W" WELL #: 1196 RRCID -> 073958 COMPL. DATE 11/03/1977 TOTAL DEPTH 13160 PERF. 9945 - 9964

06	510	N	439	-0-	-71	-0-	439	3			N	-0-					32
07	450	N	450	-0-	-0-	-0-	450	3			N	-0-					32
08	465	N	444	-0-	-21	-0-	430	3	14	9	N	13					45
09	450	N	426	-0-	-24	-0-	426	3			N	-0-					45
10	465	N	425	-0-	-40	-0-	425	3			N	-0-					45
*11	438	N	438	-0-	-0-	-0-	406	3	32	9	N	29					74

WEBB, ARTHUR ET AL -S- WELL #: 1 RRCID -> 074526 COMPL. DATE 12/05/1977 TOTAL DEPTH 13058 PERF.10464 - 10552

06	3	N	-0-	-0-	-3	-0-					N	-0-					84
07	11	N	-0-	-0-	-11	-0-					N	-0-					84
08	0	N	-0-	-0-	-0-	-0-					N	-0-					84
09	0	N	-0-	-0-	-0-	-0-					N	10					94
10	0	N	-0-	-0-	-0-	-0-					N	1	1	5			94
11	0	N	-0-	-0-	-0-	-0-					N	-0-					94

WEBB, LESLIE ETAL -M- WELL #: 1 RRCID -> 075045 COMPL. DATE 01/24/1978 TOTAL DEPTH 12738 PERF.10103 - 10413

06	510	N	404	-0-	-106	-0-	404	3			N	-0-					109
07	527	N	451	-0-	-76	-0-	451	3			N	-0-					109
08	527	N	404	-0-	-123	-0-	396	3	8	9	N	7					116
09	777	N	777	-0-	-0-	-0-	777	3			N	-0-					116
10	465	N	380	-0-	-85	-0-	380	3			N	-0-					116
11	390	N	350	-0-	-40	-0-	350	3			N	-0-	1	5			115

WEBB, ET AL -P- WELL #: 2190 RRCID -> 076892 COMPL. DATE 03/16/1978 TOTAL DEPTH 11260 PERF. 9860 - 9990

06	210	N	191	-0-	-19	-0-	191	3			N	-0-					24
07	217	N	177	-0-	-40	-0-	177	3			N	-0-					24
08	242	N	242	-0-	-0-	-0-	242	3			N	-0-					24
09	198	N	198	-0-	-0-	-0-	198	3			N	-0-					24
10	228	N	228	-0-	-0-	-0-	227	3	1	9	N	1	1	5			24
11	240	N	157	-0-	-83	-0-	157	3			N	-0-					24

WEBB, LESLIE ET AL WELL #: 2189 RRCID -> 076992 COMPL. DATE 04/20/1978 TOTAL DEPTH 11238 PERF. 9902 - 10035

06	930	N	867	-0-	-63	-0-	867	3			N	-0-					77
07	961	N	942	-0-	-19	-0-	894	3	48	9	N	44					121
08	992	N	876	-0-	-116	-0-	876	3			N	-0-					121
09	870	N	844	-0-	-26	-0-	844	3			N	-0-					121
10	930	N	863	-0-	-67	-0-	856	3	7	9	N	6					127
11	840	N	804	-0-	-36	-0-	804	3			N	-0-					127

MENDOTA, NW. (CHEROKEE) //CONT.// 60462 125 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

WATERFIELD, JAMES B.ET AL-A- WELL #: 4 RRCID -> 087650 COMPL. DATE 02/28/1980 TOTAL DEPTH 11000 PERF. 9820 - 9961

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WEBB, LOIS WELL #: 7083 RRCID -> 119668 COMPL. DATE 12/19/1985 TOTAL DEPTH 11500 PERF. 9898 - 10750

06	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WEBB, ARTHUR ET AL "S" WELL #: 2193 RRCID -> 156900 COMPL. DATE 12/13/1995 TOTAL DEPTH 10650 PERF.10469 - 10502

06	720 N	560	-0-	-160	-0-	560	3			N	-0-	10	5			141
07	744 N	590	-0-	-154	-0-	590	3			N	-0-					141
08	713 N	540	-0-	-173	-0-	540	3			N	-0-					141
09	570 N	525	-0-	-45	-0-	514	3	11	9	N	10					151
10	589 N	527	-0-	-62	-0-	527	3			N	-0-					151
*11	581 N	581	-0-	-0-	-0-	581	3			N	-0-	1	5			150

BRAINARD, E.S.F. "W" WELL #: 2196 RRCID -> 158545 COMPL. DATE 11/25/1993 TOTAL DEPTH 11350 PERF. N/A

06	870 N	744	-0-	-126	-0-	744	3			N	-0-					109
07	930 N	804	-0-	-126	-0-	804	3			N	-0-					109
08	869 N	869	-0-	-0-	-0-	839	3	30	9	N	27					136
09	750 N	750	-0-	-0-	-0-	750	3			N	-0-					136
10	806 N	804	-0-	-2	-0-	804	3			N	-0-					136
11	840 N	838	-0-	-2	-0-	768	3	70	9	N	64					200

WEBB, ARTHUR ET AL -S- WELL #: 3193 RRCID -> 158565 COMPL. DATE N/A TOTAL DEPTH 10750 PERF.10046 - 10561

06	1950 N	1897	-0-	-53	-0-	1897	3			N	-0-					81
07	2015 N	2004	-0-	-11	-0-	1946	3	58	9	N	53					134
08	2015 N	1946	-0-	-69	-0-	1946	3			N	-0-					134
09	1974 N	1974	-0-	-0-	-0-	1877	3	97	9	N	88	188	1			34
10	2015 N	1902	-0-	-113	-0-	1893	3	9	9	N	8					42
11	1890 N	1805	-0-	-85	-0-	1805	3			N	-0-					42

WEBB, ARTHUR ET AL "T" WELL #: 3 RRCID -> 171832 COMPL. DATE 01/25/1999 TOTAL DEPTH 12180 PERF.10054 - 10080

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WEBB, ARTHUR ET AL -S- WELL #: 4193 RRCID -> 213364 COMPL. DATE 12/14/2005 TOTAL DEPTH 10800 PERF.10005 - 10559

06	1530 N	1480	-0-	-50	-0-	1382	3	98	9	N	89	67	1			197
07	1550 N	1446	-0-	-104	-0-	1442	3	4	9	N	4					201
08	1638 N	1638	-0-	-0-	-0-	1638	3			N	-0-					201
09	1523 N	1523	-0-	-0-	-0-	1519	3	4	9	N	4					205
10	1549 N	1549	-0-	-0-	-0-	1549	3			N	-0-					205
11	1590 N	1473	-0-	-117	-0-	1467	3	6	9	N	5	1	5			209

MENDOTA, NW. (CHEROKEE) //CONT.// 60462 125 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WEBB, ARTHER ET AL -S- WELL #: 5193 RRCID -> 213365 COMPL. DATE 12/15/2005 TOTAL DEPTH 10800 PERF.10018 - 10592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1080	N	866	-0-	-214	-0-	866	3			N	-0-					94
07	1054	N	752	-0-	-302	-0-	752	3			N	-0-					94
08	930	N	717	-0-	-213	-0-	717	3			N	-0-					94
09	870	N	731	-0-	-139	-0-	731	3			N	-0-					94
10	744	N	696	-0-	-48	-0-	696	3			N	-0-					94
*11	877	N	877	-0-	-0-	-0-	877	3			N	-0-					94

MEWBOURNE OIL COMPANY 562560
BRAINARD WELL #: 1 RRCID -> 183741 COMPL. DATE 08/28/2001 TOTAL DEPTH 12611 PERF. 9958 - 12531

06	5430	X	5228	-0-	-202	-0-	29	1	5192	2	N	6					53
							7	9									
07	5611	X	5355	-0-	-256	-0-	31	1	5320	2	N	4					57
							4	9									
08	5363	X	5347	-0-	-16	-0-	5334	2	13	9	N	12					69
09	5220	X	5128	-0-	-92	-0-	5115	2	13	9	N	12					81
10	5394	X	5376	-0-	-18	-0-	31	1	5345	2	N	-0-					81
11	5220	X	5168	-0-	-52	-0-	30	1	5130	2	N	7					88
							8	9									

UNIT PETROLEUM COMPANY 877099
WEBB, G. WELL #: 1186 RRCID -> 227391 COMPL. DATE 03/15/2007 TOTAL DEPTH 10583 PERF. 9876 - 10122

06	0	N	-0-	-0-	-0-	-0-					N	-0-					287
07	0	N	-0-	-0-	-0-	-0-					N	-0-					287
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					287
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					287
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					287
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					287

WEBB, A. ESTATE WELL #: 1190 RRCID -> 227460 COMPL. DATE 03/15/2007 TOTAL DEPTH 10647 PERF. 9790 - 9929

06	990	N	758	-0-	-232	-0-	740	3	18	9	N	16					187
07	992	N	740	-0-	-252	-0-	725	3	15	9	N	14					201
08	992	N	737	-0-	-255	-0-	724	3	13	9	N	12					213
09	750	N	731	-0-	-19	-0-	709	3	22	9	N	20					233
10	744	N	684	-0-	-60	-0-	666	3	18	9	N	16					249
11	720	N	670	-0-	-50	-0-	655	3	15	9	N	14					263

MENDOTA, NW. (DES MOINES) 60462 250 ASSOCIATED ONE WELL CNTY: HEMPHILL
CIMAREX ENERGY CO. OF COLORADO 153429
PETREE 3 WELL #: 10 RRCID -> 279869 COMPL. DATE 04/15/2014 TOTAL DEPTH 12830 PERF. 9708 - 12314

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	2	2	8			-0-
*11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MENDOTA, NW. (DOUGLAS, LO.) 60462 380 ASSOCIATED 49B CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
FLOWERS TRUST -B- WELL #: 3 U RRCID -> 091326 COMPL. DATE 08/02/1980 TOTAL DEPTH N/A PERF. 7132 - 7201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

VOLLMERT, J. C. WELL #: 3 U RRCID -> 091902 COMPL. DATE 09/09/1980 TOTAL DEPTH 10679 PERF. 7011 - 7025

06	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

FLOWERS TRUST WELL #: 2 U RRCID -> 093150 COMPL. DATE 08/31/1980 TOTAL DEPTH 10868 PERF. 7124 - 7151

*12	0 #		-0-	-0-	-0-	-0-					N	-0-					92
*01	0 #		-0-	-0-	-0-	-0-					N	-0-					92
*02	0 #		-0-	-0-	-0-	-0-					N	-0-					92
*03	0 #		-0-	-0-	-0-	-0-					N	-0-					92
*04	0 #		-0-	-0-	-0-	-0-					N	-0-					92
*05	0 #		-0-	-0-	-0-	-0-					N	-0-					92
*06	0 #		-0-	-0-	-0-	-0-					N	-0-					92
*07	0 #		-0-	-0-	-0-	-0-					N	-0-					92
*08	0 #		-0-	-0-	-0-	-0-					N	-0-					92
*09	0 #		-0-	-0-	-0-	-0-					N	-0-					92
*10	0 #		-0-	-0-	-0-	-0-					N	-0-					92
11	0 #		-0-	-0-	-0-	-0-					N	-0-					92

WEBB, LOIS WELL #: 1083-U RRCID -> 139996 COMPL. DATE 10/26/1991 TOTAL DEPTH 12750 PERF. 7050 - 7058

06	1200 #		-0-	-0-	-1200	-0-					N	-0-					27
07	0 #		-0-	-0-	-0-	-0-					N	-0-					27
08	0 #		-0-	-0-	-0-	-0-					N	-0-					27
09	0 #		-0-	-0-	-0-	-0-					N	-0-					27
10	0 #		-0-	-0-	-0-	-0-					N	-0-					27
11	0 #		-0-	-0-	-0-	-0-					N	-0-					27

FLOWERS TRUST -B- WELL #: 1 RRCID -> 204769 COMPL. DATE 08/23/2004 TOTAL DEPTH 11250 PERF. 7170 - 7186

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

VOLLMERT, J. C. WELL #: 2 RRCID -> 278014 COMPL. DATE 07/28/1979 TOTAL DEPTH 10895 PERF. 7314 - 10713

06	732 R	732	-0-	-0-	-0-	732	3				N	-0-					116
07	789 R	789	-0-	-0-	-0-	716	3	73	9		N	66	182	1			-0-
08	746 R	746	-0-	-0-	-0-	680	3	66	9		N	60					60
09	660 #	613	-0-	-47	-0-	613	3				N	-0-					60
10	682 #	612	-0-	-70	-0-	611	3	1	9		N	1					61
11	660 #	488	-0-	-172	-0-	424	3	64	9		N	58					119

MENDOTA, NW. (DOUGLAS, LO.) //CONT.// 60462 380 ASSOCIATED 49B CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO 153429
FLOWERS 84 WELL #: 13H RRCID -> 250872 COMPL. DATE 12/18/2008 TOTAL DEPTH 7113 PERF. 7564 - 9007

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TECOLOTE ENERGY OPERATING, LLC 841419
FLOWERS A WELL #: 204 U RRCID -> 093031 COMPL. DATE 01/31/1981 TOTAL DEPTH 10852 PERF. 7224 - 7251

06	900	#	857	-0-	-43	-0-	30	1	827	2	N	-0-					15
07	930	#	876	-0-	-54	-0-	31	1	845	2	N	-0-					15
08	930	#	882	-0-	-48	-0-	31	1	851	2	N	-0-					15
09	870	#	852	-0-	-18	-0-	30	1	822	2	N	-0-					15
10	899	#	886	-0-	-13	-0-	31	1	855	2	N	-0-					15
11	870	#	847	-0-	-23	-0-	30	1	817	2	N	-0-					15

UNIT PETROLEUM COMPANY 877099
VOLLMERT WELL #: 1 RRCID -> 275954 COMPL. DATE 06/17/2013 TOTAL DEPTH 11447 PERF. 7068 - 7406

06	2869	R	2869	-0-	-0-	-0-	1418	2	1418	3	N	30					196
							33	9									
07	2654	R	2654	-0-	-0-	-0-	1316	2	1316	3	N	20					216
							22	9									
08	3061	R	3061	-0-	-0-	-0-	1520	2	1521	3	N	18					234
							20	9									
09	2342	R	2342	-0-	-0-	-0-	1158	2	1158	3	N	24	163	1			95
							26	9									
10	2272	R	2272	-0-	-0-	-0-	1131	2	1131	3	N	9					104
							10	9									
*11	2842	R	2842	-0-	-0-	-0-	1415	2	1414	3	N	12					116
							13	9									

MENDOTA, NW. (GRANITE WASH) 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
FLOWERS TRUST WELL #: 1 L RRCID -> 036236 COMPL. DATE 01/23/1965 TOTAL DEPTH 11140 PERF. 9867 - 10327

06	0	N	-0-	-0-	-0-	-0-					N	-0-					57
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57

CHAMBERS, F. M. WELL #: 1065 RRCID -> 076877 COMPL. DATE 02/21/1978 TOTAL DEPTH 12550 PERF. 10128 - 10356

06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TEMPLE WELL #: 1 RRCID -> 076993 COMPL. DATE 04/10/1978 TOTAL DEPTH 11575 PERF. 10013 - 10158

06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WIGGINS 54 WELL #: 2 RRCID -> 080000 COMPL. DATE 10/27/1978 TOTAL DEPTH 11355 PERF.10472 - 10696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3	N	-0-	-0-	-3	-0-					N	-0-					124
07	12	N	-0-	-0-	-12	-0-					N	-0-					124
08	0	N	-0-	-0-	-0-	-0-					N	-0-					124
09	0	N	-0-	-0-	-0-	-0-					N	-0-					124
10	0	N	-0-	-0-	-0-	-0-					N	-0-					124
11	0	N	-0-	-0-	-0-	-0-					N	1	1	5			124

FLOWERS TRUST "A" WELL #: 2 L RRCID -> 082359 COMPL. DATE 07/09/2010 TOTAL DEPTH 10850 PERF. 7089 - 10622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

MOORE, W. H. WELL #: 2 RRCID -> 086707 COMPL. DATE 01/01/1980 TOTAL DEPTH 10800 PERF. 9490 - 10675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS-LISTON WELL #: 2 RRCID -> 087881 COMPL. DATE 02/01/1980 TOTAL DEPTH 10900 PERF.10003 - 10775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					10
07	14B DENY		-0-	-0-	-0-	-0-					N	-0-					10
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	10	5			-0-

FLOWERS TRUST -B- WELL #: 3 L RRCID -> 091520 COMPL. DATE 08/02/1980 TOTAL DEPTH N/A PERF.10102 - 10650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

VOLLMERT, J. C. WELL #: 3 RRCID -> 091910 COMPL. DATE 03/14/2000 TOTAL DEPTH 10679 PERF. 7011 - 10564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1740	N	1629	-0-	-111	-0-	1629	3			N	-0-					49
07	1765	N	1765	-0-	-0-	-0-	1765	3			N	-0-					49
08	1702	N	1702	-0-	-0-	-0-	1702	3			N	-0-					49
09	1620	N	1512	-0-	-108	-0-	1512	3			N	-0-					49
10	1767	N	1550	-0-	-217	-0-	1550	3			N	-0-					49
11	1650	N	1554	-0-	-96	-0-	1554	3			N	-0-					49

FLOWERS TRUST "A" WELL #: 3 L RRCID -> 092572 COMPL. DATE 10/31/1980 TOTAL DEPTH 10850 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	437	-0-	-13	-0-	437	2			N	-0-					-0-
07	462	N	462	-0-	-0-	-0-	462	2			N	-0-					-0-
08	462	N	462	-0-	-0-	-0-	462	2			N	-0-					-0-
09	473	N	473	-0-	-0-	-0-	473	2			N	-0-					-0-
*10	465	N	449	-0-	-16	-0-	449	2			N	-0-					-0-
11	720	N	457	-0-	-263	-0-	457	2			N	-0-					-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
FLOWERS TRUST WELL #: 308 RRCID -> 149917 COMPL. DATE 05/07/1994 TOTAL DEPTH 10750 PERF. 9842 - 10560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1277	N	1277	-0-	-0-	-0-	1266	3	11	9	N	10	185	1			27
07	1302	N	1196	-0-	-106	-0-	1196	3			N	-0-					27
08	1282	N	1282	-0-	-0-	-0-	1282	3			N	-0-					27
09	1290	N	1289	-0-	-1	-0-	1186	3	103	9	N	94					121
10	1293	N	1293	-0-	-0-	-0-	1293	3			N	-0-					121
11	1230	N	1207	-0-	-23	-0-	1207	3			N	-0-					121

FLOWERS-LISTON WELL #: 1 RRCID -> 151929 COMPL. DATE 10/25/1994 TOTAL DEPTH 11427 PERF.10535 - 10700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3	N	-0-	-0-	-3	-0-					N	-0-					104
07	12	N	-0-	-0-	-12	-0-					N	-0-					104
08	0	N	-0-	-0-	-0-	-0-					N	-0-					104
09	0	N	-0-	-0-	-0-	-0-					N	-0-					104
10	0	N	-0-	-0-	-0-	-0-					N	1	1	5			104
11	0	N	-0-	-0-	-0-	-0-					N	-0-					104

WEBB, LOIS WELL #: 3083 RRCID -> 156634 COMPL. DATE 05/09/1995 TOTAL DEPTH 10952 PERF. 9978 - 10290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS TRUST "A" WELL #: 5 RRCID -> 158591 COMPL. DATE 05/03/1996 TOTAL DEPTH 10800 PERF. 9520 - 10609

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	840	N	840	-0-	-0-	-0-	647	3	193	9	N	175	165	1			18
07	1853	N	1853	-0-	-0-	-0-	1853	3			N	-0-					18
08	651	N	547	-0-	-104	-0-	540	3	7	9	N	6					24
09	750	N	585	-0-	-165	-0-	585	3			N	-0-					24
10	775	N	593	-0-	-182	-0-	586	3	7	9	N	6					30
*11	558	N	558	-0-	-0-	-0-	558	3			N	-0-					30

FLOWERS TRUST "A" WELL #: 6082 RRCID -> 159628 COMPL. DATE 07/12/1996 TOTAL DEPTH 10800 PERF. 9536 - 10676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1656	N	1656	-0-	-0-	-0-	1656	3			N	-0-	188	1			27
07	1767	N	1632	-0-	-135	-0-	1632	3			N	-0-					27
08	1829	N	1701	-0-	-128	-0-	1601	3	100	9	N	91					118
09	1650	N	1525	-0-	-125	-0-	1525	3			N	-0-					118
10	1643	N	1579	-0-	-64	-0-	1558	3	21	9	N	19					137
11	1650	N	1614	-0-	-36	-0-	1535	3	79	9	N	72	175	1			34

WEBB, LOIS WELL #: 8083 RRCID -> 160751 COMPL. DATE 01/21/1998 TOTAL DEPTH 11350 PERF. 9848 - 10540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3291	X	3291	-0-	-0-	-0-	3200	3	91	9	N	83					134
07	3227	X	3227	-0-	-0-	-0-	3201	3	26	9	N	24					158
08	3209	X	3209	-0-	-0-	-0-	3209	3			N	-0-					158
09	3241	X	3241	-0-	-0-	-0-	3195	3	46	9	N	42					200
10	3327	X	3327	-0-	-0-	-0-	3277	3	50	9	N	45	190	1			55
*11	2998	X	2998	-0-	-0-	-0-	2998	3			N	-0-					55

CHAMBERS, F. M. WELL #: 6065 RRCID -> 164424 COMPL. DATE 05/08/1997 TOTAL DEPTH 10700 PERF.10298 - 10350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	653	-0-	-7	-0-	650	3	3	9	N	3					198
07	689	N	689	-0-	-0-	-0-	679	3	10	9	N	9	194	1			13
08	682	N	660	-0-	-22	-0-	660	3			N	-0-					13
09	660	N	647	-0-	-13	-0-	626	3	21	9	N	19					32
10	682	N	652	-0-	-30	-0-	652	3			N	-0-					32
11	630	N	629	-0-	-1	-0-	629	3			N	-0-					32

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

FLOWERS TRUST WELL #: 608 RRCID -> 164724 COMPL. DATE 07/21/1997 TOTAL DEPTH 10650 PERF. 9764 - 10230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1205	N	1205	-0-	-0-	-0-	1205	3			N	-0-					42
07	1230	N	1230	-0-	-0-	-0-	1211	3	19	9	N	17					59
08	1209	N	1142	-0-	-67	-0-	1142	3			N	-0-					59
09	1170	N	1053	-0-	-117	-0-	1053	3			N	-0-					59
10	1209	N	1146	-0-	-63	-0-	1073	3	73	9	N	66					125
11	1110	N	1004	-0-	-106	-0-	1004	3			N	-0-					125

MOORE, W. H. WELL #: 4 RRCID -> 164873 COMPL. DATE 08/19/1997 TOTAL DEPTH 10800 PERF.10323 - 10632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS TRUST "A" WELL #: 8 RRCID -> 166494 COMPL. DATE N/A TOTAL DEPTH 10800 PERF. 9856 - 10660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1260	N	1161	-0-	-99	-0-	1144	3	17	9	N	15					89
07	1271	N	1236	-0-	-35	-0-	1201	3	35	9	N	32					121
08	1302	N	1151	-0-	-151	-0-	1145	3	6	9	N	5					126
09	1170	N	1101	-0-	-69	-0-	1101	3			N	-0-					126
10	1319	N	1319	-0-	-0-	-0-	1283	3	36	9	N	33					159
*11	1470	N	1470	-0-	-0-	-0-	1452	3	18	9	N	16					175

MOORE, W. H. WELL #: 6064 RRCID -> 166556 COMPL. DATE 02/28/1999 TOTAL DEPTH 10813 PERF.10010 - 10510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	257	N	257	-0-	-0-	-0-	257	3			N	-0-					101
07	261	N	261	-0-	-0-	-0-	261	3			N	-0-					101
08	310	N	297	-0-	-13	-0-	275	3	22	9	N	20					121
09	270	N	257	-0-	-13	-0-	257	3			N	-0-					121
10	278	N	278	-0-	-0-	-0-	257	3	21	9	N	19					140
11	300	N	249	-0-	-51	-0-	241	3	8	9	N	7	124	1			23

FLOWERS-LISTON WELL #: 5062 RRCID -> 168849 COMPL. DATE 02/12/1998 TOTAL DEPTH 11550 PERF.10534 - 10763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	4	-0-	-86	-0-	4	3			N	-0-					18
07	93	N	52	-0-	-41	-0-	52	3			N	-0-					18
08	124	N	14	-0-	-110	-0-	14	3			N	-0-					18
09	58	N	58	-0-	-0-	-0-	58	3			N	-0-					18
10	110	N	110	-0-	-0-	-0-	107	3	3	9	N	3	2	5			19
*11	93	N	93	-0-	-0-	-0-	93	3			N	-0-					19

FLOWERS TRUST "A" WELL #: 9082 RRCID -> 170707 COMPL. DATE 07/24/1998 TOTAL DEPTH 10960 PERF. 9968 - 10624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1500	N	1439	-0-	-61	-0-	1439	3			N	-0-					81
07	1705	N	1543	-0-	-162	-0-	1482	3	61	9	N	55					136
08	1531	N	1531	-0-	-0-	-0-	1531	3			N	-0-					136
09	1507	N	1507	-0-	-0-	-0-	1459	3	48	9	N	44					180
10	1869	N	1869	-0-	-0-	-0-	1850	3	19	9	N	17					197
*11	2191	N	2191	-0-	-0-	-0-	2137	3	54	9	N	49	196	1			50

FLOWERS TRUST "B" WELL #: 503 RRCID -> 171131 COMPL. DATE 05/28/2003 TOTAL DEPTH 10800 PERF.10049 - 10538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
VOLLMERT, J.C. WELL #: 502 RRCID -> 171855 COMPL. DATE 12/21/1998 TOTAL DEPTH 10900 PERF.10710 - 10735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	580	-0-	-110	-0-	580	3			N	-0-					76
07	682	N	588	-0-	-94	-0-	588	3			N	-0-					76
08	682	N	584	-0-	-98	-0-	559	3	25	9	N	23					99
09	570	N	519	-0-	-51	-0-	519	3			N	-0-					99
10	589	N	526	-0-	-63	-0-	526	3			N	-0-					99
11	570	N	488	-0-	-82	-0-	471	3	17	9	N	15					114

EARP WELL #: 1059 RRCID -> 172099 COMPL. DATE 12/12/1998 TOTAL DEPTH 15334 PERF.10464 - 10584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2580	N	486	-0-	-2094	-0-	486	3			N	-0-					25
07	1891	N	403	-0-	-1488	-0-	403	3			N	-0-					25
08	2387	N	397	-0-	-1990	-0-	397	3			N	-0-					25
09	480	N	420	-0-	-60	-0-	416	3	4	9	N	4					29
10	403	N	399	-0-	-4	-0-	399	3			N	-0-					29
*11	609	N	609	-0-	-0-	-0-	609	3			N	-0-					29

MOORE, W.H. WELL #: 7064 RRCID -> 172185 COMPL. DATE 05/20/1998 TOTAL DEPTH 10810 PERF.10270 - 10530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

VOLLMERT, J.C. WELL #: 602 RRCID -> 172703 COMPL. DATE 02/25/1999 TOTAL DEPTH 10760 PERF.10560 - 10580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	-0-	-0-	-90	-0-					N	-0-					7
07	97	N	97	-0-	-0-	-0-	97	3			N	-0-					7
08	31	N	-0-	-0-	-31	-0-					N	-0-					7
09	0	N	-0-	-0-	-0-	-0-					N	-0-					7
10	254	N	254	-0-	-0-	-0-	254	3			N	-0-					7
*11	106	N	106	-0-	-0-	-0-	106	3			N	-0-					7

VOLLMERT, J.C. WELL #: 702 RRCID -> 173515 COMPL. DATE 02/11/2000 TOTAL DEPTH 10766 PERF.10452 - 10605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS TRUST "B" WELL #: 703 RRCID -> 174566 COMPL. DATE 07/06/1999 TOTAL DEPTH 10655 PERF.10480 - 10501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	628	-0-	-62	-0-	628	3			N	-0-					150
07	684	N	684	-0-	-0-	-0-	684	3			N	-0-					150
08	688	N	688	-0-	-0-	-0-	666	3	22	9	N	20					170
09	630	N	611	-0-	-19	-0-	602	3	9	9	N	8					178
10	751	N	751	-0-	-0-	-0-	751	3			N	-0-					178
11	660	N	606	-0-	-54	-0-	606	3			N	-0-					178

WEBB, LOIS WELL #: 9083 RRCID -> 174993 COMPL. DATE N/A TOTAL DEPTH 10800 PERF. 9835 - 10634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1860	N	1816	-0-	-44	-0-	1814	3	2	9	N	2					163
07	1922	N	1835	-0-	-87	-0-	1835	3			N	-0-					163
08	1891	N	1836	-0-	-55	-0-	1829	3	7	9	N	6	160	1			9
09	1830	N	1767	-0-	-63	-0-	1765	3	2	9	N	2					11
10	1829	N	1806	-0-	-23	-0-	1805	3	1	9	N	1					12
11	1770	N	1733	-0-	-37	-0-	1733	3			N	-0-					12

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

FLOWERS TRUST WELL #: 508H RRCID -> 191543 COMPL. DATE 04/12/2016 TOTAL DEPTH 10214 PERF. 9545 - 12160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5204	X	5204	-0-	-0-	-0-	5096	3	108	9	N	98					220
07	5094	X	5094	-0-	-0-	-0-	4987	3	107	9	N	97	179	1			138
08	4709	X	4709	-0-	-0-	-0-	4593	3	116	9	N	105					243
09	4624	X	4624	-0-	-0-	-0-	4415	3	209	9	N	190	190	1			243
10	4588	X	4213	-0-	-375	-0-	4199	3	14	9	N	13	195	1	2	5	59
11	4440	X	3653	-0-	-787	-0-	3651	3	2	9	N	2					61

ISAACS 1 WELL #: 5 RRCID -> 215748 COMPL. DATE N/A TOTAL DEPTH 10900 PERF. 10002 - 10509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2608	N	2608	-0-	-0-	-0-	2557	3	51	9	N	46	194	1			3
07	2626	N	2626	-0-	-0-	-0-	2626	3			N	-0-					3
08	2604	N	2444	-0-	-160	-0-	2363	3	81	9	N	74					77
09	2689	N	2689	-0-	-0-	-0-	2622	3	67	9	N	61					138
10	2606	N	2606	-0-	-0-	-0-	2606	3			N	-0-					138
*11	2535	N	2535	-0-	-0-	-0-	2454	3	81	9	N	74	192	1			20

WATERFIELD "A" WELL #: 1 RRCID -> 217346 COMPL. DATE 12/13/2005 TOTAL DEPTH 11230 PERF. 9495 - 10474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	299	N	299	-0-	-0-	-0-	254	3	45	9	N	41					165
07	259	N	259	-0-	-0-	-0-	259	3			N	-0-					165
08	331	N	331	-0-	-0-	-0-	331	3			N	-0-					165
09	300	N	254	-0-	-46	-0-	240	3	14	9	N	13					178
10	250	N	250	-0-	-0-	-0-	250	3			N	-0-					178
11	330	N	234	-0-	-96	-0-	234	3			N	-0-					178

FLOWERS TRUST "A" WELL #: 10 RRCID -> 218936 COMPL. DATE 08/02/2006 TOTAL DEPTH 10816 PERF. 9558 - 10666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2460	X	2264	-0-	-196	-0-	2249	3	15	9	N	14					249
07	2542	N	2517	-0-	-25	-0-	2511	3	6	9	N	5					254
08	2480	N	2230	-0-	-250	-0-	2221	3	9	9	N	8	25	5			237
09	2590	N	2590	-0-	-0-	-0-	2573	3	17	9	N	15					252
10	2785	N	2785	-0-	-0-	-0-	2744	3	41	9	N	37	37	5			252
*11	2883	N	2883	-0-	-0-	-0-	2596	3	287	9	N	261	192	1	86	5	235

WIGGINS 54 WELL #: 4054 RRCID -> 219140 COMPL. DATE 05/06/2006 TOTAL DEPTH 10900 PERF. 9622 - 10718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1050	N	923	-0-	-127	-0-	923	2			N	-0-					66
07	1736	N	1016	-0-	-720	-0-	1016	2			N	-0-					66
08	1085	N	583	-0-	-502	-0-	583	2			N	-0-					66
09	930	N	-0-	-0-	-930	-0-					N	-0-					66
10	1023	N	-0-	-0-	-1023	-0-					N	55					121
11	630	N	-0-	-0-	-630	-0-					N	-0-					121

WEBB WELL #: 4194 RRCID -> 220227 COMPL. DATE 08/22/2006 TOTAL DEPTH 11000 PERF. 9555 - 10035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	403	-0-	-17	-0-	403	3			N	-0-					29
07	434	N	395	-0-	-39	-0-	395	3			N	-0-					29
08	403	N	400	-0-	-3	-0-	400	3			N	-0-					29
09	390	N	378	-0-	-12	-0-	378	3			N	-0-					29
10	403	N	396	-0-	-7	-0-	395	3	1	9	N	1	1	5			29
11	390	N	369	-0-	-21	-0-	369	3			N	-0-					29

VOLLMERT, J. C. WELL #: 802 RRCID -> 220571 COMPL. DATE 09/18/2006 TOTAL DEPTH 10816 PERF. 10295 - 10649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1920	N	1836	-0-	-84	-0-	1803	3	33	9	N	30					175
07	2108	N	2045	-0-	-63	-0-	2045	3			N	-0-					175
08	2015	N	2015	-0-	-0-	-0-	1907	3	108	9	N	98					273
09	1874	N	1874	-0-	-0-	-0-	1874	3			N	-0-					273
10	2046	N	1863	-0-	-183	-0-	1863	3			N	-0-					273
*11	2282	N	2282	-0-	-0-	-0-	2058	3	224	9	N	204	193	1	60	5	224

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
FLOWERS-LISTON 62 WELL #: 6062 RRCID -> 222917 COMPL. DATE 10/15/2006 TOTAL DEPTH 11100 PERF. 9646 - 10716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4990	X	4990	-0-	-0-	-0-	4990	3			N	-0-	198	1			10
07	4689	X	4689	-0-	-0-	-0-	4576	3	113	9	N	103					113
08	4671	X	4671	-0-	-0-	-0-	4603	3	68	9	N	62					175
09	4384	X	4384	-0-	-0-	-0-	4297	3	87	9	N	79	179	1			75
10	4218	X	4218	-0-	-0-	-0-	4210	3	8	9	N	7					82
*11	3871	X	3871	-0-	-0-	-0-	3796	3	75	9	N	68					150

FLOWERS TRUST WELL #: 708 RRCID -> 223677 COMPL. DATE 10/23/2006 TOTAL DEPTH 10816 PERF. 9890 - 10593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1770	N	1754	-0-	-16	-0-	1754	3			N	-0-					97
07	1958	N	1958	-0-	-0-	-0-	1826	3	132	9	N	120					217
08	1976	N	1976	-0-	-0-	-0-	1807	3	169	9	N	154					371
09	1750	N	1750	-0-	-0-	-0-	1750	3			N	-0-					371
10	1953	N	1790	-0-	-163	-0-	1739	3	51	9	N	46	1	5			416
11	1920	N	1702	-0-	-218	-0-	1702	3			N	-0-					416

MENDOTA RANCH 63 WELL #: 6063 RRCID -> 224403 COMPL. DATE 12/22/2006 TOTAL DEPTH 11650 PERF. 9922 - 10765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1560	N	1439	-0-	-121	-0-	1439	3			N	-0-					188
07	1612	N	1423	-0-	-189	-0-	1423	3			N	-0-					188
08	1426	N	1389	-0-	-37	-0-	1389	3			N	-0-	62	5			126
09	1524	N	1524	-0-	-0-	-0-	1524	3			N	-0-					126
10	1637	N	1637	-0-	-0-	-0-	1630	3	7	9	N	6	1	5			131
*11	1567	N	1567	-0-	-0-	-0-	1567	3			N	-0-					131

FLOWERS-LISTON 62 WELL #: 7062 RRCID -> 227480 COMPL. DATE 02/23/2007 TOTAL DEPTH 10975 PERF. 9666 - 10828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	0	N	-0-	-0-	-0-	-0-					N	-0-					92
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					92
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					92
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					92
*04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					92
*05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					92
*06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					92
*07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					92
*08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					92
*09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					92
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					92
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					92

WEBB 194 WELL #: 6 RRCID -> 232597 COMPL. DATE 09/24/2007 TOTAL DEPTH 10788 PERF.10147 - 10572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2430	N	2311	-0-	-119	-0-	2311	3			N	-0-					38
07	2480	N	2408	-0-	-72	-0-	2342	3	66	9	N	60					98
08	2511	N	2288	-0-	-223	-0-	2288	3			N	-0-					98
09	2310	N	2101	-0-	-209	-0-	2090	3	11	9	N	10					108
10	2418	N	2286	-0-	-132	-0-	2285	3	1	9	N	1	1	5			108
*11	2221	N	2221	-0-	-0-	-0-	2164	3	57	9	N	52					160

ISAACS "C" 196 WELL #: 4H RRCID -> 249470 COMPL. DATE 11/15/2008 TOTAL DEPTH 9994 PERF.10309 - 12700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2942	X	2942	-0-	-0-	-0-	2923	3	19	9	N	17					170
07	3203	X	3203	-0-	-0-	-0-	3203	3			N	-0-					170
08	3395	X	3395	-0-	-0-	-0-	3387	3	8	9	N	7					177
09	3261	X	3261	-0-	-0-	-0-	3261	3			N	-0-					177
10	2674	X	2674	-0-	-0-	-0-	2674	3			N	-0-					177
*11	3279	X	3279	-0-	-0-	-0-	3271	3	8	9	N	7					184

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
FLOWERS-LISTON 62 WELL #: 10H RRCID -> 264550 COMPL. DATE 06/19/2011 TOTAL DEPTH 10043 PERF.10473 - 12874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4504	X	4504	-0-	-0-	-0-	4374	3	130	9	N	118					304
07	4083	X	4083	-0-	-0-	-0-	4083	3			N	-0-	180	1	5	5	119
08	4396	X	4396	-0-	-0-	-0-	4323	3	73	9	N	66					185
09	4359	X	4359	-0-	-0-	-0-	4335	3	24	9	N	22					207
10	4800	X	4800	-0-	-0-	-0-	4505	3	295	9	N	268	187	1	78	5	210
*11	4060	X	4060	-0-	-0-	-0-	4060	3			N	-0-					210

WEBB, LESLIE ET AL WELL #: 1897H RRCID -> 266479 COMPL. DATE 09/11/2012 TOTAL DEPTH 9985 PERF.10690 - 13000

06	6450	X	6315	-0-	-135	-0-	6212	3	103	9	N	94					247
07	6727	X	6163	-0-	-564	-0-	6061	3	102	9	N	93	177	1			163
08	6665	X	5813	-0-	-852	-0-	5813	3			N	-0-					163
09	6420	X	5402	-0-	-1018	-0-	5402	3			N	-0-					163
10	6541	X	4968	-0-	-1573	-0-	4711	3	257	9	N	234	183	1			214
11	6330	X	4644	-0-	-1686	-0-	4515	3	129	9	N	117					331

VOLLMERT, J. C. WELL #: 13H RRCID -> 267241 COMPL. DATE 12/13/2011 TOTAL DEPTH 9885 PERF.10200 - 12681

06	4710	X	4710	-0-	-0-	-0-	4547	3	163	9	N	148					317
07	4651	X	4651	-0-	-0-	-0-	4500	3	151	9	N	137	185	1			269
08	4466	X	4466	-0-	-0-	-0-	4346	3	120	9	N	109					378
09	4209	X	4209	-0-	-0-	-0-	4132	3	77	9	N	70	183	1			265
10	3428	X	3428	-0-	-0-	-0-	3234	3	194	9	N	176	182	1	51	5	208
*11	3322	X	3322	-0-	-0-	-0-	3305	3	17	9	N	15	1	5			222

ISAACS 195 WELL #: 5H RRCID -> 267464 COMPL. DATE 04/05/2013 TOTAL DEPTH 10148 PERF.10587 - 11526

06	2894	X	2894	-0-	-0-	-0-	2857	3	37	9	N	34					239
07	2860	X	2860	-0-	-0-	-0-	2768	3	92	9	N	84					323
08	3674	X	3674	-0-	-0-	-0-	3601	3	73	9	N	66	189	1			200
09	2640	X	2434	-0-	-206	-0-	2434	3			N	-0-					200
10	4162	X	4162	-0-	-0-	-0-	4075	3	87	9	N	79	11	5			268
*11	3642	X	3642	-0-	-0-	-0-	3550	3	92	9	N	84					352

MENDOTA RANCH WELL #: 595H RRCID -> 267726 COMPL. DATE 05/10/2012 TOTAL DEPTH 10478 PERF. N/A

06	8070	X	5759	-0-	-2311	-0-	5571	3	163	4	N	23	191	1			306
							25	9									
07	8184	X	4815	-0-	-3369	-0-	4783	3	32	9	N	29					335
08	8184	X	5753	-0-	-2431	-0-	5753	3			N	-0-					335
09	7410	X	4584	-0-	-2826	-0-	4514	3	70	9	N	64					399
10	7037	X	4975	-0-	-2062	-0-	4936	3	39	9	N	35	184	1	1	5	249
11	5760	X	4404	-0-	-1356	-0-	4404	3			N	-0-					249

MENDOTA RANCH WELL #: 594H RRCID -> 267815 COMPL. DATE 12/05/2012 TOTAL DEPTH 10731 PERF.11066 - 15135

06	6278	X	6278	-0-	-0-	-0-	6159	3	119	9	N	108					353
07	8506	X	8506	-0-	-0-	-0-	8387	3	119	9	N	108	174	1			287
08	6258	X	6258	-0-	-0-	-0-	6134	3	124	9	N	113	188	1			212
09	6163	X	6163	-0-	-0-	-0-	6116	3	47	9	N	43	169	1			86
10	5989	X	5989	-0-	-0-	-0-	5796	3	193	9	N	175					261
*11	5197	X	5197	-0-	-0-	-0-	5127	3	70	9	N	64	2	5			323

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

ISAACS 195 WELL #: 6H RRCID -> 268175 COMPL. DATE 11/14/2012 TOTAL DEPTH 10173 PERF.10467 - 11779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4620	X	4295	-0-	-325	-0-	4181	3	114	9	N	104					358
07	5081	X	5081	-0-	-0-	-0-	5041	3	40	9	N	36	177	1			217
08	4937	X	4937	-0-	-0-	-0-	4937	3			N	-0-					217
09	4924	X	4924	-0-	-0-	-0-	4665	3	259	9	N	235	190	1			262
10	4836	X	4700	-0-	-136	-0-	4700	3			N	-0-					262
11	4680	X	4511	-0-	-169	-0-	4309	3	202	9	N	184	192	1	55	5	199

EARP 58 WELL #: 7H RRCID -> 268400 COMPL. DATE 06/07/2012 TOTAL DEPTH 10670 PERF.11147 - 14890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7365	X	7365	-0-	-0-	-0-	7365	3			N	-0-					76
07	7426	X	7426	-0-	-0-	-0-	7420	3	6	9	N	5					81
08	8042	X	8042	-0-	-0-	-0-	7845	3	197	9	N	179					260
09	540	X	261	-0-	-279	-0-	261	3			N	-0-	194	1			66
10	4331	X	4331	-0-	-0-	-0-	4330	3	1	9	N	1	1	5			66
*11	16840	X	16840	-0-	-0-	-0-	515	1	16173	2	N	138	22	5			182
							152	9									

WIGGINS 54 WELL #: 8H RRCID -> 268672 COMPL. DATE 05/13/2013 TOTAL DEPTH 10706 PERF.11212 - 12627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4201	X	4201	-0-	-0-	-0-	3941	3	260	9	N	236	169	1			183
07	4066	X	4066	-0-	-0-	-0-	4066	3			N	-0-					183
08	3686	X	3686	-0-	-0-	-0-	3671	3	15	9	N	14					197
09	4126	X	4126	-0-	-0-	-0-	4041	3	85	9	N	77					274
10	4333	X	4333	-0-	-0-	-0-	4226	3	107	9	N	97	157	1			214
*11	3402	X	3402	-0-	-0-	-0-	3374	3	28	9	N	25					239

ISAACS 'C' 196 WELL #: 6H RRCID -> 268834 COMPL. DATE 11/30/2012 TOTAL DEPTH 9986 PERF.10389 - 12275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7770	X	6063	-0-	-1707	-0-	5969	3	94	9	N	85	188	1			227
07	7657	X	6766	-0-	-891	-0-	6766	3			N	-0-					227
08	7378	X	5906	-0-	-1472	-0-	5737	3	169	9	N	154					381
09	6510	X	5482	-0-	-1028	-0-	5454	3	28	9	N	25	178	1			228
10	6262	X	5869	-0-	-393	-0-	5817	3	52	9	N	47					275
11	6060	X	5199	-0-	-861	-0-	4980	3	219	9	N	199					474

ISAACS 'C' 196 SL WELL #: 7H RRCID -> 268842 COMPL. DATE 12/18/2012 TOTAL DEPTH 10100 PERF.10417 - 12437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4470	X	3949	-0-	-521	-0-	3895	3	54	9	N	49	184	1			175
07	4588	X	3925	-0-	-663	-0-	3925	3			N	-0-					175
08	4433	X	3402	-0-	-1031	-0-	3402	3			N	-0-					175
09	4200	X	3746	-0-	-454	-0-	3530	3	216	9	N	196	191	1			180
*10	4247	X	2151	-0-	-2096	-0-	2106	3	45	9	N	41	41	5			180
11	3960	X	2786	-0-	-1174	-0-	2786	3			N	-0-					180

WIGGINS 54 WELL #: 7H RRCID -> 268934 COMPL. DATE 05/07/2013 TOTAL DEPTH 10815 PERF.11204 - 14468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8850	X	8414	-0-	-436	-0-	8413	3	1	9	N	1					77
07	9517	X	8541	-0-	-976	-0-	8541	3			N	-0-					77
08	9517	X	7656	-0-	-1861	-0-	7648	3	8	9	N	7					84
*09	9210	X	163	-0-	-9047	-0-	163	3			N	-0-					84
*10	8680	X	-0-	-0-	-8680	-0-					N	-0-					84
11	8400	X	719	-0-	-7681	-0-	718	3	1	9	N	1					85

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

CHAMBERS, F.M. WELL #: 2HR RRCID -> 271834 COMPL. DATE 10/02/2013 TOTAL DEPTH 10369 PERF.10914 - 15116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	17910	X	14194	-0-	-3716	-0-	14058	2	136	9	N	124	173	1			200
07	18507	X	16212	-0-	-2295	-0-	16090	2	122	9	N	111	177	1			134
08	17205	X	15873	-0-	-1332	-0-	15632	2	241	9	N	219					353
09	15990	X	14983	-0-	-1007	-0-	14672	2	311	9	N	283	378	1			258
10	16523	X	14940	-0-	-1583	-0-	14685	2	255	9	N	232	195	1	14	5	281
11	15690	X	13974	-0-	-1716	-0-	13734	2	240	9	N	218	57	5			442

WATERFIELD 'A' WELL #: 9H RRCID -> 272239 COMPL. DATE 08/06/2013 TOTAL DEPTH 9993 PERF.10345 - 15020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9147	X	9147	-0-	-0-	-0-	8874	2	148	4	N	114	190	1			122
							125	9									
07	9535	X	9535	-0-	-0-	-0-	9207	2	127	4	N	183	185	1			120
							201	9									
08	9051	X	9051	-0-	-0-	-0-	8899	2	152	9	N	138					258
09	8628	X	8628	-0-	-0-	-0-	8471	2	157	9	N	143	188	1			213
10	8484	X	8484	-0-	-0-	-0-	8286	2	198	9	N	180	45	5			348
*11	7668	X	7668	-0-	-0-	-0-	7589	2	79	9	N	72					420

CHAMBERS,FRANK M ETAL 'A' WELL #: 1228H RRCID -> 276573 COMPL. DATE 12/11/2014 TOTAL DEPTH 9977 PERF.10344 - 14473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	25140	X	22028	-0-	-3112	-0-	20597	3	1431	9	N	1301	1106	1			333
07	24831	X	21981	-0-	-2850	-0-	20767	3	1214	9	N	1104	1098	1			339
08	24397	X	20772	-0-	-3625	-0-	19962	3	810	9	N	736	934	1			141
09	23100	X	20254	-0-	-2846	-0-	19033	3	1221	9	N	1110	929	1			322
10	23064	X	20418	-0-	-2646	-0-	1	1	19276	3	N	1037	1098	1	21	5	240
							1141	9									
11	22020	X	19064	-0-	-2956	-0-	320	1	17818	3	N	842	758	1	1	5	323
							926	9									

MAHLER 106 WELL #: 7H RRCID -> 276591 COMPL. DATE 06/11/2014 TOTAL DEPTH 9840 PERF. 9932 - 15220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	16350	X	14318	-0-	-2032	-0-	13514	2	804	9	N	731	762	1			48
07	16895	X	14627	-0-	-2268	-0-	13644	2	983	9	N	894	882	1			60
08	16275	X	14404	-0-	-1871	-0-	13450	2	954	9	N	867	728	1			199
09	14820	X	13444	-0-	-1376	-0-	12788	2	656	9	N	596	744	1			51
10	15314	X	14040	-0-	-1274	-0-	13071	2	969	9	N	881	741	1	47	5	144
11	14310	X	13791	-0-	-519	-0-	198	1	12584	2	N	917	743	1	47	5	271
							1009	9									

MCMORDIE 87 WELL #: 9H RRCID -> 277862 COMPL. DATE 02/20/2015 TOTAL DEPTH 9810 PERF.10315 - 14500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	29460	X	26120	-0-	-3340	-0-	25082	3	1038	9	N	944	890	1			381
07	30442	X	26704	-0-	-3738	-0-	485	1	25259	3	N	873	1083	1			171
							960	9									
08	30411	X	24887	-0-	-5524	-0-	23700	3	1187	9	N	1079	946	1			304
09	28590	X	24119	-0-	-4471	-0-	470	1	22645	3	N	913	744	1			473
							1004	9									
10	28737	X	23499	-0-	-5238	-0-	1	1	22502	3	N	905	924	1	17	5	437
							996	9									
11	26130	X	22009	-0-	-4121	-0-	436	1	20643	3	N	845	907	1	1	5	374
							930	9									

VOLLMERT, J. C. WELL #: 2 RRCID -> 278062 COMPL. DATE 07/28/1979 TOTAL DEPTH 10895 PERF. 7314 - 10713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
06	SWR 10		-0-	-0-	-0-	-0-	N	-0-	-0-
07	SWR 10		-0-	-0-	-0-	-0-	N	-0-	-0-
08	SWR 10		-0-	-0-	-0-	-0-	N	-0-	-0-
09	SWR 10		-0-	-0-	-0-	-0-	N	-0-	-0-
10	SWR 10		-0-	-0-	-0-	-0-	N	-0-	-0-
11	SWR 10		-0-	-0-	-0-	-0-	N	-0-	-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MAHLER 106 WELL #: 6H RRCID -> 278454 COMPL. DATE 01/21/2015 TOTAL DEPTH 9587 PERF.10060 - 13055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5220	X	911	-0-	-4309	-0-	911	2			N	-0-					107
07	5394	X	2917	-0-	-2477	-0-	2917	2			N	-0-					107
08	4681	X	4016	-0-	-665	-0-	4016	2			N	-0-					107
09	4108	X	4108	-0-	-0-	-0-	3733	2	375	9	N	341	190	1			258
*10	3374	X	3374	-0-	-0-	-0-	3327	2	47	9	N	43	198	5			103
11	3900	X	2915	-0-	-985	-0-	2875	2	40	9	N	36					139

MAHLER 106 WELL #: 10H RRCID -> 280072 COMPL. DATE 08/31/2015 TOTAL DEPTH 9464 PERF. 9958 - 14304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10860	X	8861	-0-	-1999	-0-	8633	2	228	9	N	207	190	1			116
07	10757	X	9520	-0-	-1237	-0-	9017	2	503	9	N	457	356	1			217
08	10013	X	8794	-0-	-1219	-0-	8314	2	480	9	N	436	369	1			284
09	9450	X	8085	-0-	-1365	-0-	7813	2	272	9	N	247	379	1			152
10	9765	X	8210	-0-	-1555	-0-	7969	2	241	9	N	219	177	1	14	5	180
11	9210	X	3646	-0-	-5564	-0-	3363	2	283	9	N	257	191	1	6	5	240

MENDOTA RANCH 63 WELL #: 8H RRCID -> 280563 COMPL. DATE 02/15/2016 TOTAL DEPTH 10768 PERF.11625 - 14973

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	26880	X	21183	-0-	-5697	-0-	20553	2	630	9	N	573	536	1			257
07	26474	X	21329	-0-	-5145	-0-	20702	2	627	9	N	570	561	1			266
08	24986	X	20835	-0-	-4151	-0-	20180	2	655	9	N	595	554	1			307
09	23460	X	19474	-0-	-3986	-0-	18953	2	521	9	N	474	550	1			231
*10	23033	X	19949	-0-	-3084	-0-	19164	2	785	9	N	714	747	1	1	5	197
11	21180	X	18381	-0-	-2799	-0-	17844	2	537	9	N	488	377	1	1	5	307

MENDOTA RANCH 63 WELL #: 9H RRCID -> 280678 COMPL. DATE 01/20/2016 TOTAL DEPTH 10056 PERF.10415 - 14951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	28350	X	20571	-0-	-7779	-0-	19888	2	683	9	N	621	737	1			204
07	26939	X	19983	-0-	-6956	-0-	19235	2	748	9	N	680	564	1			320
08	25389	X	22542	-0-	-2847	-0-	21798	2	744	9	N	676	756	1			240
09	22740	X	19257	-0-	-3483	-0-	18661	2	596	9	N	542	554	1			228
10	30969	X	19184	-0-	-11785	-0-	18565	2	619	9	N	563	553	1	14	5	224
11	21810	X	18312	-0-	-3498	-0-	17809	2	503	9	N	457	558	1	1	5	122

BARBOUR ENERGY CORPORATION 049155
CAMPBELL, J. W. WELL #: 2056 RRCID -> 254218 COMPL. DATE 05/06/2009 TOTAL DEPTH 11552 PERF. 9980 - 11026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	360	-0-	-90	-0-	360	2			N	-0-					24
07	496	N	67	-0-	-429	-0-	67	2			N	-0-					24
08	87	N	87	-0-	-0-	-0-	87	2			N	-0-					24
09	377	N	377	-0-	-0-	-0-	377	2			N	-0-					24
*10	732	N	732	-0-	-0-	-0-	732	2			N	-0-					24
11	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					24

BURLINGTON RESOURCES O & G CO LP 109333
CAMPBELL WELL #: 3 RRCID -> 233408 COMPL. DATE N/A TOTAL DEPTH 12200 PERF.10376 - 10982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2760	X	2591	-0-	-169	-0-	2538	3	53	9	N	48					128
07	2852	X	2593	-0-	-259	-0-	2525	3	68	9	N	62					190
08	2697	N	2669	-0-	-28	-0-	2627	3	42	9	N	38	193	1			35
09	2580	N	2498	-0-	-82	-0-	2498	3			N	-0-					35
10	2604	N	2489	-0-	-115	-0-	2313	3	176	9	N	160					195
11	2790	N	2543	-0-	-247	-0-	45	1	2433	3	N	59	196	1			58
							65	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO 153429
FLOWERS, MYRTLE WELL #: 2 RRCID -> 074868 COMPL. DATE 09/26/2008 TOTAL DEPTH 10846 PERF.10372 - 10620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1080	N	34	-0-	-1046	-0-	34	3			N	-0-					47
07	558	N	152	-0-	-406	-0-	152	3			N	-0-					47
08	3	N	-0-	-0-	-3	-0-					N	-0-					47
09	30	N	-0-	-0-	-30	-0-					N	-0-					47
10	155	N	-0-	-0-	-155	-0-					N	-0-					47
11	0	N	-0-	-0-	-0-	-0-					N	-0-					47

FLOWERS 84 WELL #: 7 RRCID -> 161396 COMPL. DATE N/A TOTAL DEPTH 10950 PERF.10005 - 10050

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
*11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32

ISAACS 1 WELL #: 2 RRCID -> 161400 COMPL. DATE N/A TOTAL DEPTH 10935 PERF.10012 - 10540

06	2010	N	1895	-0-	-115	-0-	1843	3	52	9	N	47	181	1			27
07	2201	N	1790	-0-	-411	-0-	1765	3	25	9	N	23					50
08	1891	N	1799	-0-	-92	-0-	1776	3	23	9	N	21					71
09	1890	N	1723	-0-	-167	-0-	1691	3	32	9	N	29					100
10	1840	N	1840	-0-	-0-	-0-	1762	3	78	9	N	71					171
*11	1768	N	1768	-0-	-0-	-0-	1712	3	56	9	N	51	171	1			51

ISAACS 1 WELL #: 3 RRCID -> 163288 COMPL. DATE N/A TOTAL DEPTH 10900 PERF.10004 - 10127

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ISAACS 1 WELL #: 4 RRCID -> 165635 COMPL. DATE N/A TOTAL DEPTH 10500 PERF. 9963 - 10142

06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

ISAACS 1 WELL #: 1R RRCID -> 166720 COMPL. DATE N/A TOTAL DEPTH 10548 PERF. 9958 - 10086

06	330	N	263	-0-	-67	-0-	263	3			N	-0-					115
07	341	N	263	-0-	-78	-0-	263	3			N	-0-					115
08	322	N	322	-0-	-0-	-0-	322	3			N	-0-					115
09	292	N	292	-0-	-0-	-0-	292	3			N	-0-					115
10	287	N	287	-0-	-0-	-0-	287	3			N	-0-					115
11	300	N	261	-0-	-39	-0-	259	3	2	9	N	2	18	1			99

FLOWERS 61 WELL #: 8 RRCID -> 211034 COMPL. DATE 05/31/2005 TOTAL DEPTH 10950 PERF. 9719 - 10782

06	1800	N	1763	-0-	-37	-0-	1752	3	11	9	N	10					182
07	1852	N	1852	-0-	-0-	-0-	1827	3	25	9	N	23	1	8			204
08	1829	N	1792	-0-	-37	-0-	1775	3	17	9	N	15					219
09	1770	N	1768	-0-	-2	-0-	1751	3	17	9	N	15	182	1	2	8	50
10	1860	N	1778	-0-	-82	-0-	1758	3	20	9	N	18	5	8			63
11	1740	N	1642	-0-	-98	-0-	1623	3	19	9	N	17					80

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

FLOWERS 61 WELL #: 10 RRCID -> 212751 COMPL. DATE 10/22/2005 TOTAL DEPTH 10900 PERF. 9640 - 10689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1980	N	1917	-0-	-63	-0-	1898	3	19	9	N	17					104
07	2015	N	1964	-0-	-51	-0-	1942	3	22	9	N	20	2	8			122
08	1984	N	1902	-0-	-82	-0-	1883	3	19	9	N	17					139
09	1920	N	1786	-0-	-134	-0-	1768	3	18	9	N	16					155
10	1953	N	1911	-0-	-42	-0-	1888	3	23	9	N	21	2	8			174
*11	1890	N	1890	-0-	-0-	-0-	1879	3	11	9	N	10	141	1			43

FLOWERS 61 WELL #: 9 RRCID -> 214521 COMPL. DATE 12/22/2005 TOTAL DEPTH 10878 PERF. 9692 - 10724

06	1125	N	1125	-0-	-0-	-0-	1106	3	19	9	N	17					169
07	1134	N	1134	-0-	-0-	-0-	1116	3	18	9	N	16					185
08	1117	N	1117	-0-	-0-	-0-	1105	3	12	9	N	11	166	1			30
09	1140	N	1072	-0-	-68	-0-	1063	3	9	9	N	8					38
10	1147	N	1110	-0-	-37	-0-	1091	3	19	9	N	17					55
11	1080	N	1056	-0-	-24	-0-	1037	3	19	9	N	17					72

FLOWERS 61 WELL #: 11 RRCID -> 214523 COMPL. DATE 01/13/2006 TOTAL DEPTH 10900 PERF. 9650 - 10715

06	1800	N	1788	-0-	-12	-0-	1774	3	14	9	N	13	174	1	4	8	23
07	1878	N	1878	-0-	-0-	-0-	1857	3	21	9	N	19					42
08	1804	N	1804	-0-	-0-	-0-	1782	3	22	9	N	20					62
09	1800	N	1727	-0-	-73	-0-	1705	3	22	9	N	20					82
10	1891	N	1787	-0-	-104	-0-	1763	3	24	9	N	22	4	8			100
11	1740	N	1593	-0-	-147	-0-	1575	3	18	9	N	16	40	1			76

EARP "60" WELL #: 2 RRCID -> 215722 COMPL. DATE N/A TOTAL DEPTH 11600 PERF.10538 - 10820

06	0	N	-0-	-0-	-0-	-0-					N	-0-					42
07	0	N	-0-	-0-	-0-	-0-					N	-0-					42
08	0	N	-0-	-0-	-0-	-0-					N	-0-					42
09	0	N	-0-	-0-	-0-	-0-					N	-0-					42
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42

FLOWERS 84 WELL #: 8 RRCID -> 217246 COMPL. DATE N/A TOTAL DEPTH 10735 PERF. 9626 - 10602

06	1236	N	1236	-0-	-0-	-0-	1217	3	19	9	N	17					109
07	1581	N	1382	-0-	-199	-0-	1349	3	33	9	N	30	2	8			137
08	1309	N	1309	-0-	-0-	-0-	1285	3	24	9	N	22					159
09	1230	N	1129	-0-	-101	-0-	1109	3	20	9	N	18					177
10	1395	N	1266	-0-	-129	-0-	1246	3	20	9	N	18	136	1			59
11	1260	N	1230	-0-	-30	-0-	1200	3	30	9	N	27	2	8			84

FLOWERS 61 WELL #: 12 RRCID -> 217247 COMPL. DATE N/A TOTAL DEPTH 11000 PERF. 9595 - 10818

06	3174	X	3174	-0-	-0-	-0-	3154	3	20	9	N	18	8	8			90
07	3226	X	3226	-0-	-0-	-0-	3201	3	25	9	N	23	8	8			105
08	3140	X	3140	-0-	-0-	-0-	3118	3	22	9	N	20					125
09	3030	X	3030	-0-	-0-	-0-	2988	3	42	9	N	38	4	8			159
10	3185	X	3185	-0-	-0-	-0-	3164	3	21	9	N	19	63	1	19	8	96
*11	3068	X	3068	-0-	-0-	-0-	3039	3	29	9	N	26	5	8			117

CAMPBELL 53 WELL #: 5 RRCID -> 217357 COMPL. DATE 04/10/2006 TOTAL DEPTH 10900 PERF.10002 - 10509

06	2221	N	2221	-0-	-0-	-0-	2203	3	18	9	N	16	185	1			62
07	2418	N	2230	-0-	-188	-0-	2212	3	18	9	N	16					78
08	2294	N	2133	-0-	-161	-0-	2103	3	30	9	N	27					105
09	2220	N	2204	-0-	-16	-0-	2187	3	17	9	N	15					120
10	2232	N	2223	-0-	-9	-0-	2200	3	23	9	N	21					141
*11	2095	N	2095	-0-	-0-	-0-	2072	3	23	9	N	21	53	1			109

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

ISAACS 207 WELL #: 7 RRCID -> 218930 COMPL. DATE N/A TOTAL DEPTH 10930 PERF. 9963 - 10793

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	500	-0-	-40	-0-	500	3			N	-0-					40
07	566	N	566	-0-	-0-	-0-	563	3	3	9	N	3					43
08	589	N	563	-0-	-26	-0-	557	3	6	9	N	5					48
09	510	N	449	-0-	-61	-0-	449	3			N	-0-					48
10	558	N	462	-0-	-96	-0-	462	3			N	-0-					48
11	540	N	361	-0-	-179	-0-	358	3	3	9	N	3					51

EARP "60" WELL #: 3 RRCID -> 222938 COMPL. DATE 09/19/2006 TOTAL DEPTH 11100 PERF. 9751 - 10886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1654	N	1654	-0-	-0-	-0-	1620	3	34	9	N	31	4	8			102
07	1736	N	1691	-0-	-45	-0-	1691	3			N	-0-					102
08	1705	N	1594	-0-	-111	-0-	1594	3			N	-0-					102
09	1650	N	1415	-0-	-235	-0-	1415	3			N	-0-					102
10	1705	N	1345	-0-	-360	-0-	1345	3			N	-0-					102
11	1530	N	1031	-0-	-499	-0-	1031	3			N	-0-					102

FLOWERS 61 WELL #: 13 RRCID -> 223678 COMPL. DATE N/A TOTAL DEPTH 10900 PERF. 9616 - 10757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2520	X	2483	-0-	-37	-0-	2457	3	26	9	N	24	4	8			52
07	2790	X	2578	-0-	-212	-0-	2553	3	25	9	N	23	3	8			72
08	2790	X	2530	-0-	-260	-0-	2529	3	1	9	N	1					73
09	2700	X	2498	-0-	-202	-0-	2492	3	6	9	N	5					78
10	2584	X	2584	-0-	-0-	-0-	2552	3	32	9	N	29	2	8			105
11	2490	X	2329	-0-	-161	-0-	2308	3	21	9	N	19	2	8			122

CAMPBELL 53 WELL #: 6 RRCID -> 223694 COMPL. DATE 11/14/2006 TOTAL DEPTH 10900 PERF. 9670 - 10676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1495	N	1495	-0-	-0-	-0-	1485	3	10	9	N	9					87
07	1612	N	1552	-0-	-60	-0-	1535	3	17	9	N	15					102
08	1612	N	1450	-0-	-162	-0-	1426	3	24	9	N	22					124
09	1500	N	1466	-0-	-34	-0-	1448	3	18	9	N	16					140
10	1550	N	1488	-0-	-62	-0-	1475	3	13	9	N	12					152
*11	1433	N	1433	-0-	-0-	-0-	1409	3	24	9	N	22	124	1			50

FLOWERS 84 WELL #: 10 RRCID -> 224296 COMPL. DATE N/A TOTAL DEPTH 10900 PERF. 9631 - 10793

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2299	N	2299	-0-	-0-	-0-	2278	3	21	9	N	19	4	8			160
07	2013	N	2013	-0-	-0-	-0-	1998	3	15	9	N	14	2	8			172
08	2095	N	2095	-0-	-0-	-0-	2093	3	2	9	N	2	90	1			84
09	2132	N	2132	-0-	-0-	-0-	2128	3	4	9	N	4	2	8			86
10	2254	N	2254	-0-	-0-	-0-	2240	3	14	9	N	13	51	1	11	8	37
*11	2153	N	2153	-0-	-0-	-0-	2139	3	14	9	N	13	2	8			48

FLOWERS 84 WELL #: 9 RRCID -> 227942 COMPL. DATE 05/02/2007 TOTAL DEPTH 10950 PERF. 9900 - 10765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2773	N	2773	-0-	-0-	-0-	660	1	2088	3	N	23	187	1	4	8	72
							25	9									
07	2582	N	2582	-0-	-0-	-0-	682	1	1855	3	N	41	18	8			95
							45	9									
08	2475	N	2475	-0-	-0-	-0-	682	1	1774	3	N	17					112
							19	9									
09	2475	N	2475	-0-	-0-	-0-	657	1	1795	3	N	21	4	8			129
							23	9									
10	2651	N	2651	-0-	-0-	-0-	682	1	1917	3	N	47	21	8			155
							52	9									
*11	2671	N	2671	-0-	-0-	-0-	660	1	1967	3	N	40					195
							44	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

FLOWERS 61 WELL #: 14 RRCID -> 228020 COMPL. DATE 03/19/2007 TOTAL DEPTH 10900 PERF.10186 - 10716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2502	N	2502	-0-	-0-	-0-	479	1	1977	3	N	42					152
							46	9									
07	2440	N	2440	-0-	-0-	-0-	480	1	1925	3	N	32	14	8			170
							35	9									
08	2385	N	2385	-0-	-0-	-0-	495	1	1848	3	N	38	183	1			25
							42	9									
09	2228	N	2228	-0-	-0-	-0-	472	1	1720	3	N	33					58
							36	9									
10	2197	N	2197	-0-	-0-	-0-	471	1	1686	3	N	36	4	8			90
							40	9									
*11	2073	N	2073	-0-	-0-	-0-	480	1	1554	3	N	35					125
							39	9									

CAMPBELL 53 WELL #: 7 RRCID -> 228142 COMPL. DATE 03/02/2007 TOTAL DEPTH 11000 PERF.10212 - 10810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1432	N	1432	-0-	-0-	-0-	175	1	1248	3	N	8					132
							9	9									
07	1456	N	1456	-0-	-0-	-0-	182	1	1263	3	N	10	2	8			140
							11	9									
08	1287	N	1287	-0-	-0-	-0-	166	1	1108	3	N	12					152
							13	9									
09	1105	N	1105	-0-	-0-	-0-	141	1	954	3	N	9					161
							10	9									
10	1082	N	1082	-0-	-0-	-0-	140	1	927	3	N	14	153	1	2	8	20
							15	9									
*11	1049	N	1049	-0-	-0-	-0-	131	1	883	3	N	32					52
							35	9									

FLOWERS 61 WELL #: 15 RRCID -> 228330 COMPL. DATE 05/14/2007 TOTAL DEPTH 10912 PERF. 9934 - 10703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3300	X	3273	-0-	-27	-0-	1650	1	1593	3	N	27					113
							30	9									
07	3410	X	3358	-0-	-52	-0-	1703	1	1626	3	N	26					139
							29	9									
08	3410	X	3233	-0-	-177	-0-	1684	1	1514	3	N	32					171
							35	9									
09	3270	X	2969	-0-	-301	-0-	1448	1	1497	3	N	22					193
							24	9									
10	3379	X	3256	-0-	-123	-0-	1705	1	1527	3	N	22	4	8			211
							24	9									
11	3270	X	3074	-0-	-196	-0-	1650	1	1411	3	N	12	91	1			132
							13	9									

EARP 60 WELL #: 1 RRCID -> 228342 COMPL. DATE N/A TOTAL DEPTH 11370 PERF. 9724 - 10756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	944	N	944	-0-	-0-	-0-	924	3	20	9	N	18	4	8			144
07	985	N	985	-0-	-0-	-0-	976	3	9	9	N	8					152
08	930	N	872	-0-	-58	-0-	854	3	18	9	N	16					168
09	930	N	917	-0-	-13	-0-	907	3	10	9	N	9					177
10	992	N	908	-0-	-84	-0-	890	3	18	9	N	16	3	8			190
*11	884	N	884	-0-	-0-	-0-	866	3	18	9	N	16	148	1			58

ISAACS 1 WELL #: 6 RRCID -> 228396 COMPL. DATE N/A TOTAL DEPTH 10900 PERF. 9909 - 10468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1060	N	1060	-0-	-0-	-0-	996	3	64	9	N	58					167
07	1098	N	1098	-0-	-0-	-0-	1054	3	44	9	N	40					207
08	1086	N	1086	-0-	-0-	-0-	1011	3	75	9	N	68	178	1			97
09	1050	N	989	-0-	-61	-0-	950	3	39	9	N	35					132
10	1085	N	1040	-0-	-45	-0-	998	3	42	9	N	38					170
11	1050	N	1029	-0-	-21	-0-	981	3	48	9	N	44					214

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
CAMPBELL, 53 WELL #: 1 RRCID -> 228551 COMPL. DATE 05/08/2007 TOTAL DEPTH 11315 PERF.10404 - 10660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	679	N	679	-0-	-0-	-0-	679	3			N	-0-					17
07	775	N	694	-0-	-81	-0-	694	3			N	-0-					17
08	713	N	685	-0-	-28	-0-	685	3			N	-0-					17
09	690	N	647	-0-	-43	-0-	647	3			N	-0-					17
10	682	N	631	-0-	-51	-0-	631	3			N	-0-					17
11	660	N	629	-0-	-31	-0-	629	3			N	-0-					17

EARP 60 WELL #: 7 RRCID -> 229417 COMPL. DATE 07/17/2007 TOTAL DEPTH 10996 PERF.10155 - 10798

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5

EARP 60 WELL #: 5 RRCID -> 230440 COMPL. DATE 07/30/2007 TOTAL DEPTH 11000 PERF.10212 - 10820

06	0	N	-0-	-0-	-0-	-0-					N	-0-					18
07	0	N	-0-	-0-	-0-	-0-					N	-0-					18
08	0	N	-0-	-0-	-0-	-0-					N	-0-					18
09	0	N	-0-	-0-	-0-	-0-					N	-0-					18
10	0	N	-0-	-0-	-0-	-0-					N	-0-					18
11	0	N	-0-	-0-	-0-	-0-					N	-0-					18

EARP 60 WELL #: 9 RRCID -> 233123 COMPL. DATE 11/16/2007 TOTAL DEPTH 10974 PERF.10382 - 11144

06	1560	N	1550	-0-	-10	-0-	512	1	1025	3	N	12					117
							13	9									
07	1426	N	1359	-0-	-67	-0-	457	1	878	3	N	22	4	8			135
							24	9									
08	1565	N	1565	-0-	-0-	-0-	579	1	973	3	N	12					147
							13	9									
09	1560	N	1284	-0-	-276	-0-	458	1	813	3	N	12					159
							13	9									
10	1436	N	1436	-0-	-0-	-0-	521	1	881	3	N	31	10	8			180
							34	9									
11	1500	N	1467	-0-	-33	-0-	495	1	953	3	N	17	167	1			30
							19	9									

FLOWERS 61 WELL #: 16 RRCID -> 233477 COMPL. DATE 11/06/2007 TOTAL DEPTH 10900 PERF. 9865 - 10650

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37

EARP 60 WELL #: 4 RRCID -> 233990 COMPL. DATE 12/18/2007 TOTAL DEPTH 11019 PERF.10509 - 10866

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
EARP 60 WELL #: 6 RRCID -> 233991 COMPL. DATE 12/28/2007 TOTAL DEPTH 10977 PERF.10072 - 11211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2855	X	2855	-0-	-0-	-0-	940	1	1883	3	N	29	202	1	4	8	23
							32	9									
07	3120	X	3120	-0-	-0-	-0-	1051	1	2019	3	N	45	10	8			58
							50	9									
08	2790	X	2559	-0-	-231	-0-	942	1	1585	3	N	29					87
							32	9									
09	2982	X	2982	-0-	-0-	-0-	1057	1	1875	3	N	45					132
							50	9									
10	3203	X	3203	-0-	-0-	-0-	1169	1	1975	3	N	54	12	8			174
							59	9									
*11	3046	X	3046	-0-	-0-	-0-	1028	1	1977	3	N	37	24	1			187
							41	9									

FLOWERS 61 WELL #: 17 RRCID -> 233998 COMPL. DATE 11/29/2007 TOTAL DEPTH 10950 PERF. 9750 - 10858

06	1440	N	1296	-0-	-144	-0-	1270	3	26	9	N	24	4	8			125
07	1457	N	1261	-0-	-196	-0-	1244	3	17	9	N	15	1	8			139
08	1426	N	1270	-0-	-156	-0-	1253	3	17	9	N	15					154
09	1290	N	1189	-0-	-101	-0-	1183	3	6	9	N	5					159
10	1271	N	1231	-0-	-40	-0-	1209	3	22	9	N	20	94	1	8	8	77
11	1230	N	1171	-0-	-59	-0-	1154	3	17	9	N	15					92

FLOWERS, R. A. WELL #: 1 RRCID -> 235089 COMPL. DATE 10/29/2007 TOTAL DEPTH 13110 PERF.10051 - 10878

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13

FLOWERS 61 WELL #: 22 RRCID -> 235350 COMPL. DATE 02/29/2008 TOTAL DEPTH 10950 PERF. 9699 - 10768

06	1440	N	1440	-0-	-0-	-0-	1423	3	17	9	N	15					205
07	1486	N	1486	-0-	-0-	-0-	1463	3	23	9	N	21	2	8			224
08	1488	N	1455	-0-	-33	-0-	1443	3	12	9	N	11	188	1			47
09	1440	N	1319	-0-	-121	-0-	1305	3	14	9	N	13					60
10	1488	N	1359	-0-	-129	-0-	1338	3	21	9	N	19	2	8			77
11	1410	N	1331	-0-	-79	-0-	1314	3	17	9	N	15					92

EARP 60 WELL #: 8 RRCID -> 235866 COMPL. DATE 11/09/2007 TOTAL DEPTH 11256 PERF. 9908 - 11038

06	2019	N	2019	-0-	-0-	-0-	672	1	1347	3	N	-0-					23
07	2027	N	2027	-0-	-0-	-0-	693	1	1332	3	N	2	2	8			23
							2	9									
08	1807	N	1807	-0-	-0-	-0-	674	1	1133	3	N	-0-					23
09	2010	N	1622	-0-	-388	-0-	585	1	1037	3	N	-0-					23
10	2015	N	1378	-0-	-637	-0-	511	1	865	3	N	2	2	8			23
							2	9									
11	1740	N	1704	-0-	-36	-0-	582	1	1120	3	N	2					25
							2	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

FLOWERS 61 WELL #: 1 RRCID -> 236304 COMPL. DATE 03/08/2008 TOTAL DEPTH 11273 PERF.10103 - 10724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	143	N	143	-0-	-0-	-0-	143	3			N	-0-					15
07	0	N	-0-	-0-	-0-	-0-					N	-0-					15
08	0	N	-0-	-0-	-0-	-0-					N	-0-					15
09	150	N	-0-	-0-	-150	-0-					N	-0-					15
10	0	N	-0-	-0-	-0-	-0-					N	-0-					15
11	0	N	-0-	-0-	-0-	-0-					N	-0-					15

ISAACS 1 WELL #: 7H RRCID -> 237514 COMPL. DATE 05/24/2008 TOTAL DEPTH 9996 PERF.10527 - 12190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	X	2731	-0-	-269	-0-	2633	3	98	9	N	89					199
07	3129	X	3129	-0-	-0-	-0-	3060	3	69	9	N	63					262
08	3100	X	2606	-0-	-494	-0-	2485	3	121	9	N	110	182	1			190
09	2868	X	2868	-0-	-0-	-0-	2772	3	96	9	N	87					277
10	3131	X	2965	-0-	-166	-0-	2876	3	89	9	N	81	184	1			174
11	3030	X	1903	-0-	-1127	-0-	1839	3	64	9	N	58					232

CAMPBELL 53 WELL #: 8H RRCID -> 237521 COMPL. DATE 04/11/2008 TOTAL DEPTH 10761 PERF.11284 - 12888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5010	X	4413	-0-	-597	-0-	537	1	3830	3	N	42					137
							46	9									
07	4991	X	4075	-0-	-916	-0-	508	1	3516	3	N	46	9	8			174
							51	9									
08	4588	X	4072	-0-	-516	-0-	524	1	3506	3	N	38					212
							42	9									
09	4440	X	4099	-0-	-341	-0-	523	1	3543	3	N	30	182	1			60
							33	9									
10	4583	X	4583	-0-	-0-	-0-	595	1	3940	3	N	44	10	8			94
							48	9									
*11	4724	X	4724	-0-	-0-	-0-	606	1	4083	3	N	32	2	8			124
							35	9									

EARP 60 WELL #: 10H RRCID -> 237525 COMPL. DATE 04/09/2008 TOTAL DEPTH 10742 PERF.11377 - 13620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4238	X	4238	-0-	-0-	-0-	846	1	3351	3	N	37	189	1			46
							41	9									
07	4247	X	4175	-0-	-72	-0-	857	1	3222	3	N	87	10	8			123
							96	9									
08	4521	X	4521	-0-	-0-	-0-	885	1	3570	3	N	60					183
							66	9									
09	4170	X	4048	-0-	-122	-0-	836	1	3155	3	N	52					235
							57	9									
10	4317	X	4317	-0-	-0-	-0-	873	1	3330	3	N	104	179	1	11	8	149
							114	9									
11	4170	X	4132	-0-	-38	-0-	849	1	3205	3	N	71	119	1			101
							78	9									

FLOWERS 61 WELL #: 21 RRCID -> 241292 COMPL. DATE 07/02/2008 TOTAL DEPTH 10900 PERF. 9660 - 10726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1793	N	1793	-0-	-0-	-0-	1760	3	33	9	N	30	4	8			129
07	1845	N	1845	-0-	-0-	-0-	1816	3	29	9	N	26	3	8			152
08	1891	N	1829	-0-	-62	-0-	1808	3	21	9	N	19	26	1			145
09	1800	N	1772	-0-	-28	-0-	1743	3	29	9	N	26	2	8			169
10	1860	N	1840	-0-	-20	-0-	1808	3	32	9	N	29	91	1	4	8	103
11	1770	N	1668	-0-	-102	-0-	1643	3	25	9	N	23	2	8			124

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

FLOWERS 61 WELL #: 18H RRCID -> 242616 COMPL. DATE 06/30/2008 TOTAL DEPTH 10587 PERF.10880 - 12512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5047	X	5047	-0-	-0-	-0-	4999	3	48	9	N	44	135	1	8	8	100
07	5032	X	5032	-0-	-0-	-0-	4992	3	40	9	N	36	2	8			134
08	4910	X	4910	-0-	-0-	-0-	4880	3	30	9	N	27	113	1			48
09	4660	X	4660	-0-	-0-	-0-	4613	3	47	9	N	43	2	8			89
10	4685	X	4685	-0-	-0-	-0-	4631	3	54	9	N	49	18	8			120
*11	4394	X	4394	-0-	-0-	-0-	4350	3	44	9	N	40	73	1	2	8	85

CAMPBELL, J. C. WELL #: 373H RRCID -> 242683 COMPL. DATE 08/25/2008 TOTAL DEPTH 10753 PERF.11125 - 12772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2970	X	2832	-0-	-138	-0-	2782	3	50	9	N	45					109
07	3007	X	2871	-0-	-136	-0-	2821	3	50	9	N	45	5	8			149
08	3007	X	2918	-0-	-89	-0-	2872	3	46	9	N	42					191
09	2910	X	2840	-0-	-70	-0-	2795	3	45	9	N	41	186	1			46
10	2945	X	2897	-0-	-48	-0-	2833	3	64	9	N	58	7	8			97
11	2820	X	2743	-0-	-77	-0-	2719	3	24	9	N	22	42	1			77

EARP 60 WELL #: 13 RRCID -> 244613 COMPL. DATE 11/04/2008 TOTAL DEPTH 11000 PERF. 9506 - 10712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7140	X	6093	-0-	-1047	-0-	5985	3	108	9	N	98					210
07	7254	X	6287	-0-	-967	-0-	6189	3	98	9	N	89	181	1	4	8	114
08	7254	X	5985	-0-	-1269	-0-	5880	3	105	9	N	95					209
09	6990	X	5804	-0-	-1186	-0-	5710	3	94	9	N	85	187	1			107
10	6572	X	6051	-0-	-521	-0-	5953	3	98	9	N	89	4	8			192
11	6090	X	5832	-0-	-258	-0-	5747	3	85	9	N	77	199	1			70

CAMPBELL 53 WELL #: 9H RRCID -> 245254 COMPL. DATE 09/08/2008 TOTAL DEPTH 10732 PERF.10900 - 12954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5550	X	5027	-0-	-523	-0-	609	1	4346	3	N	65					117
							72	9									
07	5735	X	5423	-0-	-312	-0-	674	1	4663	3	N	78	11	8			184
							86	9									
08	5735	X	5242	-0-	-493	-0-	674	1	4505	3	N	57	186	1			55
							63	9									
09	5490	X	5164	-0-	-326	-0-	656	1	4440	3	N	62					117
							68	9									
10	5518	X	4880	-0-	-638	-0-	629	1	4159	3	N	84	165	1	11	8	25
							92	9									
11	5250	X	4580	-0-	-670	-0-	582	1	3920	3	N	71					96
							78	9									

CAMPBELL 56 WELL #: 6H RRCID -> 245257 COMPL. DATE 04/12/2008 TOTAL DEPTH 10107 PERF.10698 - 12446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
07	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
08	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
09	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
10	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
11	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-

ISAACS WELL #: 2207 RRCID -> 245268 COMPL. DATE 02/26/2007 TOTAL DEPTH 11473 PERF. 9956 - 10260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	15
07	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	15
08	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	15
09	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	15
10	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	15
11	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	15

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

FLOWERS 61 WELL #: 23 RRCID -> 251371 COMPL. DATE 12/29/2008 TOTAL DEPTH 10955 PERF. 9655 - 10852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS 84 WELL #: 11H RRCID -> 251724 COMPL. DATE 07/21/2008 TOTAL DEPTH 10800 PERF. 10190 - 14008

06	10926	X	10926	-0-	-0-	-0-	570	1	10103	3	N	230	183	1	19	8	200
							253	9									
07	12617	X	11123	-0-	-1494	-0-	589	1	10308	3	N	205	182	1	13	8	210
							226	9									
08	12617	X	10757	-0-	-1860	-0-	589	1	9920	3	N	225	281	1			154
							248	9									
09	12210	X	10681	-0-	-1529	-0-	570	1	9900	3	N	192	183	1	11	8	152
							211	9									
10	11625	X	10789	-0-	-836	-0-	580	1	9960	3	N	226	182	1	26	8	170
							249	9									
11	10920	X	9677	-0-	-1243	-0-	562	1	8903	3	N	193	193	1	11	8	159
							212	9									

FLOWERS 61 WELL #: 19H RRCID -> 252711 COMPL. DATE 05/23/2008 TOTAL DEPTH 10395 PERF. 10708 - 12846

06	2834	N	2834	-0-	-0-	-0-	2795	3	39	9	N	35	70	1	8	8	99
07	2852	X	2619	-0-	-233	-0-	2587	3	32	9	N	29	1	8			127
08	2852	X	2811	-0-	-41	-0-	2791	3	20	9	N	18	71	1			74
09	2760	X	2573	-0-	-187	-0-	2562	3	11	9	N	10					84
10	2852	X	2635	-0-	-217	-0-	2601	3	34	9	N	31	10	8			105
11	2760	X	2478	-0-	-282	-0-	2455	3	23	9	N	21	49	1			77

EARP 60 WELL #: 11H RRCID -> 252714 COMPL. DATE 08/18/2008 TOTAL DEPTH 10725 PERF. 11151 - 13478

06	4530	X	4123	-0-	-407	-0-	984	1	3065	3	N	67	190	1	23	8	51
							74	9									
07	4557	X	4501	-0-	-56	-0-	1034	1	3408	3	N	54	14	8			91
							59	9									
08	4557	X	4045	-0-	-512	-0-	1006	1	2983	3	N	51					142
							56	9									
09	4350	X	4200	-0-	-150	-0-	994	1	3111	3	N	86	11	8			217
							95	9									
10	4495	X	4182	-0-	-313	-0-	1018	1	3072	3	N	84	182	1	30	8	89
							92	9									
11	4350	X	3885	-0-	-465	-0-	981	1	2832	3	N	65	74	1	13	8	67
							72	9									

WIGGINS 54 WELL #: 5H RRCID -> 255342 COMPL. DATE 10/11/2009 TOTAL DEPTH 10805 PERF. 11070 - 14745

06	11646	X	11646	-0-	-0-	-0-	11534	3	112	9	N	102	205	1			122
07	12617	X	12168	-0-	-449	-0-	12050	3	118	9	N	107					229
08	12617	X	11725	-0-	-892	-0-	11608	3	117	9	N	106	189	1			146
09	13036	X	13036	-0-	-0-	-0-	12915	3	121	9	N	110					256
10	13561	X	13561	-0-	-0-	-0-	13450	3	111	9	N	101	190	1	3	8	164
*11	13333	X	13333	-0-	-0-	-0-	13228	3	105	9	N	95					259

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
FLOWERS 84 WELL #: 14H RRCID -> 256632 COMPL. DATE 12/26/2009 TOTAL DEPTH 9963 PERF.10220 - 13800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7479	X	7479	-0-	-0-	-0-	760	1	6468	3	N	228	183	1	3	8	117
							251	9									
07	7967	X	7720	-0-	-247	-0-	904	1	6519	3	N	270	180	1	32	8	175
							297	9									
08	7967	X	7025	-0-	-942	-0-	930	1	5839	3	N	233	185	1			223
							256	9									
09	7710	X	6717	-0-	-993	-0-	900	1	5584	3	N	212	186	1	2	8	247
							233	9									
10	7719	X	6821	-0-	-898	-0-	928	1	5610	3	N	257	363	1	40	8	101
							283	9									
11	7470	X	6409	-0-	-1061	-0-	900	1	5277	3	N	211	190	1			122
							232	9									

CAMPBELL, J.C. 37 WELL #: 4H RRCID -> 278337 COMPL. DATE 06/29/2014 TOTAL DEPTH 10672 PERF.10610 - 15247

06	18330	X	16759	-0-	-1571	-0-	16547	3	212	9	N	193	316	1			186
07	18941	X	17572	-0-	-1369	-0-	17276	3	296	9	N	269	189	1			266
08	18507	X	17546	-0-	-961	-0-	17250	3	296	9	N	269	379	1			156
09	17910	X	16737	-0-	-1173	-0-	16441	3	296	9	N	269	183	1			242
10	18011	X	17101	-0-	-910	-0-	16813	3	288	9	N	262	382	1			122
11	17010	X	16340	-0-	-670	-0-	16040	3	300	9	N	273	250	1			145

CIMAREX ENERGY CO. 153438
EARP "58" WELL #: 2 RRCID -> 219106 COMPL. DATE N/A TOTAL DEPTH 11600 PERF. 9603 - 10760

06	1740	N	1630	-0-	-110	-0-	332	1	1290	3	N	7					159
							8	9									
07	1798	N	1534	-0-	-264	-0-	346	1	1180	3	N	7	4	8			162
							8	9									
08	1798	N	1605	-0-	-193	-0-	360	1	1231	3	N	13					175
							14	9									
09	1620	N	1480	-0-	-140	-0-	344	1	1062	3	N	67	188	1	2	8	52
							74	9									
10	1519	N	1395	-0-	-124	-0-	361	1	1014	3	N	18	5	8			65
							20	9									
11	1560	N	1502	-0-	-58	-0-	352	1	1139	3	N	10					75
							11	9									

EARP "59" WELL #: 3 RRCID -> 220052 COMPL. DATE N/A TOTAL DEPTH 11000 PERF.10218 - 10795

06	0	N	-0-	-0-	-0-	-0-					N	-0-					89
07	0	N	-0-	-0-	-0-	-0-					N	-0-					89
08	0	N	-0-	-0-	-0-	-0-					N	-0-					89
09	0	N	-0-	-0-	-0-	-0-					N	-0-					89
10	0	N	-0-	-0-	-0-	-0-					N	-0-					89
11	0	N	-0-	-0-	-0-	-0-					N	-0-					89

DILLMAN WELL #: 6055 RRCID -> 220063 COMPL. DATE 09/13/2006 TOTAL DEPTH 11610 PERF. 9808 - 10878

06	990	N	979	-0-	-11	-0-	976	3	3	9	N	3					40
07	1054	N	1005	-0-	-49	-0-	1003	3	2	9	N	2					42
08	1079	N	1079	-0-	-0-	-0-	991	3	88	9	N	80					122
09	993	N	993	-0-	-0-	-0-	993	3			N	-0-					122
10	1041	N	1041	-0-	-0-	-0-	1022	3	19	9	N	17					139
11	1050	N	968	-0-	-82	-0-	942	3	26	9	N	24	118	1			45

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. //CONT.// 153438
EARP "58" WELL #: 3 RRCID -> 220604 COMPL. DATE 10/11/2006 TOTAL DEPTH 10950 PERF. 9634 - 10790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1000	N	1000	-0-	-0-	-0-	275	1	715	3	N	9					169
							10	9									
07	992	N	796	-0-	-196	-0-	280	1	510	3	N	5					174
							6	9									
08	1085	N	846	-0-	-239	-0-	291	1	549	3	N	5					179
							6	9									
09	990	N	852	-0-	-138	-0-	286	1	555	3	N	10					189
							11	9									
10	806	N	682	-0-	-124	-0-	290	1	384	3	N	7	1	8			195
							8	9									
11	810	N	703	-0-	-107	-0-	278	1	419	3	N	5	160	1			40
							6	9									

WEBB 194 WELL #: 5 RRCID -> 222939 COMPL. DATE N/A TOTAL DEPTH 11500 PERF. 10056 - 10594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1211	N	1211	-0-	-0-	-0-	1196	2	15	9	N	14	188	1			62
07	1384	N	1384	-0-	-0-	-0-	1378	2	6	9	N	5					67
08	1350	N	1350	-0-	-0-	-0-	1339	2	11	9	N	10					77
09	1232	N	1232	-0-	-0-	-0-	1232	2			N	-0-					77
10	1395	N	1250	-0-	-145	-0-	1250	2			N	-0-					77
11	1320	N	1251	-0-	-69	-0-	1249	2	2	9	N	2					79

EARP "59" WELL #: 4 RRCID -> 224303 COMPL. DATE 12/24/2007 TOTAL DEPTH 11650 PERF. 9661 - 10803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1140	N	865	-0-	-275	-0-	853	2	12	9	N	11	8	8			228
07	1116	N	925	-0-	-191	-0-	919	2	6	9	N	5	154	1	5	8	74
08	899	N	851	-0-	-48	-0-	850	2	1	9	N	1					75
09	870	N	783	-0-	-87	-0-	781	2	2	9	N	2	2	8			75
10	930	N	812	-0-	-118	-0-	801	2	11	9	N	10	8	8			77
*11	826	N	826	-0-	-0-	-0-	824	2	2	9	N	2	2	8			77

EARP 59 WELL #: 5 RRCID -> 227016 COMPL. DATE 03/18/2007 TOTAL DEPTH 11000 PERF. 9955 - 10665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2978	X	2978	-0-	-0-	-0-	1629	1	1268	2	N	74	183	1			123
							81	9									
07	3202	X	3202	-0-	-0-	-0-	1705	1	1373	2	N	113	15	8			221
							124	9									
08	3069	X	2991	-0-	-78	-0-	1705	1	1188	2	N	89	183	1			127
							98	9									
09	3010	X	3010	-0-	-0-	-0-	1600	1	1324	2	N	78					205
							86	9									
10	3193	X	3104	-0-	-89	-0-	1668	1	1344	2	N	84	182	1	13	8	94
							92	9									
11	3090	X	2957	-0-	-133	-0-	1623	1	1303	2	N	28					122
							31	9									

EARP 58 WELL #: 4 RRCID -> 227945 COMPL. DATE 03/18/2007 TOTAL DEPTH 11600 PERF. 9594 - 10784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3454	X	3454	-0-	-0-	-0-	1586	1	1826	2	N	38					97
							42	9									
07	3648	X	3648	-0-	-0-	-0-	1554	1	2039	2	N	50	15	8			132
							55	9									
08	3525	X	3525	-0-	-0-	-0-	1616	1	1879	2	N	27					159
							30	9									
09	3724	X	3724	-0-	-0-	-0-	1650	1	2042	2	N	29					188
							32	9									
10	3994	X	3994	-0-	-0-	-0-	1689	1	2260	2	N	41	22	8			207
							45	9									
11	3540	X	3491	-0-	-49	-0-	1650	1	1799	2	N	38	28	1			217
							42	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. //CONT.// 153438
MENDOTA RANCH 63 WELL #: 7 RRCID -> 231005 COMPL. DATE 08/21/2007 TOTAL DEPTH 11470 PERF.10109 - 10866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1230	N	1193	-0-	-37	-0-	1180	3	13	9	N	12	12	8			155
07	1216	N	1216	-0-	-0-	-0-	1210	3	6	9	N	5	5	8			155
08	1248	N	1248	-0-	-0-	-0-	1248	3			N	-0-					155
09	1200	N	1172	-0-	-28	-0-	1168	3	4	9	N	4	4	8			155
10	1209	N	1176	-0-	-33	-0-	1154	3	22	9	N	20	17	8			158
11	1200	N	1079	-0-	-121	-0-	1073	3	6	9	N	5	5	8			158

KAUFMAN 81 WELL #: 9 RRCID -> 232593 COMPL. DATE 08/08/2007 TOTAL DEPTH 11500 PERF.10016 - 10671

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	127	-0-	-23	-0-	127	2			N	-0-					20
07	155	N	148	-0-	-7	-0-	148	2			N	-0-					20
08	155	N	139	-0-	-16	-0-	139	2			N	-0-					20
09	133	N	133	-0-	-0-	-0-	133	2			N	-0-					20
10	155	N	126	-0-	-29	-0-	126	2			N	-0-					20
*11	145	N	145	-0-	-0-	-0-	145	2			N	-0-					20

FLOWERS-LISTON 62 WELL #: 8062 RRCID -> 232635 COMPL. DATE 10/17/2007 TOTAL DEPTH 11000 PERF.10008 - 10878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	640	N	640	-0-	-0-	-0-	628	2	12	9	N	11	4	8			119
07	527	N	468	-0-	-59	-0-	428	2	40	9	N	36	5	8			150
08	439	N	439	-0-	-0-	-0-	65	2	374	3	N	-0-					150
09	1013	N	1013	-0-	-0-	-0-	521	2	452	3	N	36	4	8			182
							40	9									
10	465	N	427	-0-	-38	-0-	397	2	30	9	N	27	22	8			187
*11	795	N	795	-0-	-0-	-0-	386	2	363	3	N	42	138	1	4	8	87
							46	9									

FLOWERS-LISTON 62 WELL #: 9 RRCID -> 233465 COMPL. DATE 10/23/2007 TOTAL DEPTH 11000 PERF.10138 - 10770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2190	X	1287	-0-	-903	-0-	1281	3	6	9	N	5					200
07	1488	X	1333	-0-	-155	-0-	1331	3	2	9	N	2	30	1	2	8	170
08	1515	X	1515	-0-	-0-	-0-	1514	3	1	9	N	1	76	1			95
09	1738	X	1738	-0-	-0-	-0-	1713	3	25	9	N	23	4	8			114
10	1708	X	1708	-0-	-0-	-0-	1697	3	11	9	N	10					124
*11	1699	X	1699	-0-	-0-	-0-	1666	3	33	9	N	30	102	1	7	8	45

EARP 58 WELL #: 5H RRCID -> 234545 COMPL. DATE 01/20/2008 TOTAL DEPTH 10632 PERF.11194 - 12602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4110	X	3774	-0-	-336	-0-	1577	1	2171	3	N	24					149
							26	9									
07	4247	X	4222	-0-	-25	-0-	1655	1	2515	3	N	47	16	8			180
							52	9									
08	4340	X	4269	-0-	-71	-0-	1705	1	2538	3	N	24					204
							26	9									
09	4369	X	4369	-0-	-0-	-0-	1650	1	2691	3	N	25					229
							28	9									
10	4340	X	4302	-0-	-38	-0-	1664	1	2602	3	N	33	187	1	15	8	60
							36	9									
11	4140	X	3894	-0-	-246	-0-	1586	1	2289	3	N	17					77
							19	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. //CONT.// 153438
MOORE, W. H. WELL #: 8 RRCID -> 234841 COMPL. DATE 12/10/2007 TOTAL DEPTH 11500 PERF. 9530 - 10698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3275	X	3275	-0-	-0-	-0-	1561	1	747	2	N	64	19	8			162
							897	3	70	9							
07	3100	N	3590	-0-	490	490	1705	1	859	2	N	53	11	8			204
							968	3	58	9							
08	3100	N	3715	-0-	615	1105	1678	1	921	2	N	36					240
							1076	3	40	9							
09	4763	X	3658	-0-	-1105	-0-	1650	1	1045	2	N	45	182	1	11	8	92
							913	3	50	9							
10	3817	X	3817	-0-	-0-	-0-	1632	1	1018	2	N	72	131	1	21	8	12
							1088	3	79	9							
*11	3496	X	3496	-0-	-0-	-0-	1492	1	1235	2	N	55	9	8			58
							708	3	61	9							

JAMESON 57 WELL #: 2 RRCID -> 241466 COMPL. DATE 04/02/2008 TOTAL DEPTH 11505 PERF. 9503 - 10642

06	450	N	412	-0-	-38	-0-	406	3	6	9	N	5					157
07	465	N	429	-0-	-36	-0-	415	3	14	9	N	13					170
08	434	N	403	-0-	-31	-0-	395	3	8	9	N	7	120	1			57
09	420	N	375	-0-	-45	-0-	368	3	7	9	N	6					63
10	434	N	358	-0-	-76	-0-	350	3	8	9	N	7					70
11	390	N	333	-0-	-57	-0-	324	3	9	9	N	8					78

JAMESON 57 WELL #: 4H RRCID -> 251480 COMPL. DATE 12/09/2008 TOTAL DEPTH 10538 PERF. N/A

06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

FLOWERS 84 WELL #: 12H RRCID -> 252764 COMPL. DATE 12/30/2008 TOTAL DEPTH 10709 PERF.10970 - 13399

06	8460	X	4585	-0-	-3875	-0-	58	2	4499	3	N	25					229
							28	9									
07	8742	X	3998	-0-	-4744	-0-	292	2	3678	3	N	25	186	1	1	8	67
							28	9									
08	5921	X	4753	-0-	-1168	-0-	4717	3	36	9	N	33					100
09	4778	X	4778	-0-	-0-	-0-	4734	3	44	9	N	40					140
10	5134	X	5134	-0-	-0-	-0-	4	2	5072	3	N	53	6	8			187
							58	9									
*11	5007	X	5007	-0-	-0-	-0-	4950	3	57	9	N	52	119	1			120

FLOWERS TRUST 'A' WELL #: 12H RRCID -> 252891 COMPL. DATE 01/15/2008 TOTAL DEPTH 10146 PERF. 9948 - 9990

06	4189	X	4189	-0-	-0-	-0-	1650	1	1499	2	N	99	64	8			249
							931	3	109	9							
07	4342	X	4342	-0-	-0-	-0-	1705	1	1401	2	N	56	186	1	30	8	89
							1174	3	62	9							
08	4242	X	4242	-0-	-0-	-0-	1705	1	1443	2	N	45					134
							1044	3	50	9							
09	4200	X	4052	-0-	-148	-0-	1613	1	1199	2	N	68	33	8			169
							1165	3	75	9							
10	4340	X	3908	-0-	-432	-0-	1678	1	1166	2	N	84	66	1	60	8	127
							972	3	92	9							
11	4200	X	3769	-0-	-431	-0-	1611	1	1044	2	N	54	39	8			142
							1055	3	59	9							

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. //CONT.// 153438
ISAACS 207 WELL #: 8H RRCID -> 265416 COMPL. DATE 08/29/2011 TOTAL DEPTH 9979 PERF.10099 - 14920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	13980	X	12821	-0-	-1159	-0-	12493	3	328	9	N	298	190	1			229
07	13702	X	13154	-0-	-548	-0-	12859	3	295	9	N	268	182	1			315
08	13702	X	13480	-0-	-222	-0-	13120	3	360	9	N	327	358	1			284
09	13260	X	12591	-0-	-669	-0-	12290	3	301	9	N	274					558
10	13640	X	13067	-0-	-573	-0-	12702	3	365	9	N	332	389	1			501
11	13050	X	12295	-0-	-755	-0-	11984	3	311	9	N	283	556	1			228

DILLMAN 55 WELL #: 1H RRCID -> 267150 COMPL. DATE 12/12/2011 TOTAL DEPTH 10963 PERF.11238 - 13409

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6210	X	5728	-0-	-482	-0-	5676	3	52	9	N	47					222
07	6417	X	5869	-0-	-548	-0-	5817	3	52	9	N	47					269
08	6386	X	6286	-0-	-100	-0-	6228	3	58	9	N	53					322
09	6090	X	5778	-0-	-312	-0-	5728	3	50	9	N	45	190	1			177
10	5921	X	5182	-0-	-739	-0-	5142	3	40	9	N	36					213
11	6090	X	5606	-0-	-484	-0-	5556	3	50	9	N	45					258

ENERVEST OPERATING, L.L.C. 252131
COFFEE 1 WELL #: 5 RRCID -> 229570 COMPL. DATE 05/29/2007 TOTAL DEPTH 11460 PERF. 9632 - 10864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	560	N	560	-0-	-0-	-0-	556	2	4	9	Y	4					137
07	584	N	584	-0-	-0-	-0-	584	2			Y	-0-					137
08	555	N	555	-0-	-0-	-0-	555	2			Y	-0-					137
09	521	N	521	-0-	-0-	-0-	521	2			Y	-0-					137
*10	528	N	528	-0-	-0-	-0-	528	2			Y	-0-					137
11	360	N	NO RPT	-0-	-360	-0-					Y	NO RPT					137

COFFEE 1 WELL #: 2 RRCID -> 230977 COMPL. DATE 07/23/2007 TOTAL DEPTH 11725 PERF.10442 - 11170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	97	-0-	-53	-0-	97	2			N	-0-					75
07	186	N	86	-0-	-100	-0-	86	2			N	-0-					75
08	184	N	184	-0-	-0-	-0-	184	2			N	-0-					75
09	150	N	150	-0-	-0-	-0-	150	2			N	-0-					75
*10	79	N	79	-0-	-0-	-0-	79	2			N	-0-					75
11	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					75

COFFEE 12 WELL #: 4 RRCID -> 233456 COMPL. DATE 08/16/2007 TOTAL DEPTH 11450 PERF. 9518 - 11218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1382	N	1382	-0-	-0-	-0-	1368	2	14	9	N	13					180
07	1580	N	1580	-0-	-0-	-0-	1567	2	13	9	N	12					192
08	1546	N	1546	-0-	-0-	-0-	1524	2	22	9	N	20					212
09	1732	N	1732	-0-	-0-	-0-	1478	2	254	9	N	231					443
*10	1632	N	1632	-0-	-0-	-0-	1626	2	6	9	N	5					448
11	1500	N	NO RPT	-0-	-1500	-0-					N	NO RPT					448

COFFEE 1 WELL #: 7 RRCID -> 234217 COMPL. DATE 04/04/2007 TOTAL DEPTH 11690 PERF. 9832 - 11206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1145	N	1145	-0-	-0-	-0-	1122	2	23	9	Y	21					138
07	1209	N	1185	-0-	-24	-0-	1152	2	33	9	Y	30					168
08	1169	N	1169	-0-	-0-	-0-	1117	2	52	9	Y	47					215
09	1140	N	1105	-0-	-35	-0-	1052	2	53	9	Y	48					263
*10	1215	N	1215	-0-	-0-	-0-	1182	2	33	9	Y	30	185	1			108
11	1140	N	NO RPT	-0-	-1140	-0-					Y	NO RPT					108

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
JONES ENERGY, LLC 441132
VOLLMERT TRUST WELL #: 3031H RRCID -> 246765 COMPL. DATE 10/30/2008 TOTAL DEPTH 10600 PERF.11007 - 13945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	806	X	806	-0-	-0-	-0-	39	1	767	2	N	-0-					702
07	682	X	544	-0-	-138	-0-	39	1	505	2	N	-0-					702
08	1060	X	1060	-0-	-0-	-0-	53	1	1007	2	N	-0-					702
09	810	N	764	-0-	-46	-0-	38	1	726	2	N	-0-					702
*10	953	N	953	-0-	-0-	-0-	47	1	906	2	N	-0-					702
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					702

VOLLMERT TRUST SL WELL #: 4031H RRCID -> 246766 COMPL. DATE 01/08/2009 TOTAL DEPTH 10710 PERF.11160 - 15088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3531	X	3531	-0-	-0-	-0-	174	1	3315	2	N	38					652
							42	9									
07	4760	X	4760	-0-	-0-	-0-	236	1	4482	2	N	38					690
							42	9									
08	7036	X	7036	-0-	-0-	-0-	348	1	6615	2	N	66	191	1			565
							73	9									
09	5046	X	5046	-0-	-0-	-0-	249	1	4733	2	N	58					623
							64	9									
10	4495	X	4284	-0-	-211	-0-	241	1	3985	2	N	53					676
							58	9									
11	4350	X	NO RPT	-0-	-4350	-0-					N	NO RPT					676

MENDOTA RANCH WELL #: 3030H RRCID -> 247862 COMPL. DATE 01/01/2009 TOTAL DEPTH 10709 PERF.10953 - 13391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4935	X	4935	-0-	-0-	-0-	140	1	4734	2	N	55					1684
							61	9									
07	4281	X	4281	-0-	-0-	-0-	125	1	4142	2	N	13					1697
							14	9									
08	4512	X	4512	-0-	-0-	-0-	152	1	4336	2	N	22					1719
							24	9									
09	4950	X	3950	-0-	-1000	-0-	141	1	3724	2	N	77					1796
							85	9									
10	5115	X	4109	-0-	-1006	-0-	144	1	3954	2	N	10					1806
							11	9									
11	4950	X	NO RPT	-0-	-4950	-0-					N	NO RPT					1806

VOLLMERT TRUST WELL #: 2031H RRCID -> 251461 COMPL. DATE 09/09/2008 TOTAL DEPTH 10709 PERF. 9600 - 13897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					33

MENDOTA RANCH SL WELL #: 430H RRCID -> 252376 COMPL. DATE 05/27/2009 TOTAL DEPTH 10823 PERF.11147 - 13764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					259
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					259
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					259
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					259
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					259
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					259

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
JONES ENERGY, LLC //CONT.// 441132
MENDOTA RANCH 38 WELL #: 1H RRCID -> 265131 COMPL. DATE 06/13/2010 TOTAL DEPTH 9964 PERF.10490 - 14764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					383
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					383
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					383
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					383
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					383
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					383

PLUGGED AND ABANDONED_____ 11/09/2016 - PLUGGED 11/09/16

VOLLMERT TRUST WELL #: 531H RRCID -> 266386 COMPL. DATE 03/29/2012 TOTAL DEPTH 10557 PERF.10557 - 14900

M O	ALLOW		CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	11040	X		10039	-0-	-1001	-0-	485 134	1 9	9420	2	N	122	182	1		2235
07	10664	X		10228	-0-	-436	-0-	484 176	1 9	9568	2	N	160	185	1		2210
08	10478	X		10027	-0-	-451	-0-	497 134	1 9	9396	2	N	122	183	1		2149
09	10050	X		9343	-0-	-707	-0-	461 143	1 9	8739	2	N	130				2279
10	10385	X		9821	-0-	-564	-0-	475 138	1 9	9208	2	N	125	186	1		2218
11	10050	X	NO RPT		-0-	-10050	-0-					N	NO RPT				2218

MENDOTA RANCH 36 WELL #: 11H RRCID -> 268478 COMPL. DATE 12/08/2011 TOTAL DEPTH 10620 PERF.11109 - 15089

M O	ALLOW		CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	12780	X		6328	-0-	-6452	-0-	6254	2	74	9	N	67				759
07	11470	X		4740	-0-	-6730	-0-	4688	2	52	9	N	47				806
08	8773	X		2757	-0-	-6016	-0-	87 35	1 9	2635	2	N	32				838
09	7200	X		6230	-0-	-970	-0-	191 64	1 9	5975	2	N	58	186	1		710
10	6944	X		6236	-0-	-708	-0-	214 75	1 9	5947	2	N	68				778
11	6330	X	NO RPT		-0-	-6330	-0-					N	NO RPT				778

MENDOTA RANCH 36 WELL #: 12H RRCID -> 268486 COMPL. DATE 07/24/2012 TOTAL DEPTH 10651 PERF.10917 - 14588

M O	ALLOW		CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4772	X		4772	-0-	-0-	-0-	4703	2	69	9	N	63				328
07	4495	X		1186	-0-	-3309	-0-	1167	2	19	9	N	17				345
08	4495	X		2494	-0-	-2001	-0-	78 68	1 9	2348	2	N	62				407
09	4350	X		2256	-0-	-2094	-0-	69 36	1 9	2151	2	N	33				440
10	4495	X		2298	-0-	-2197	-0-	78 41	1 9	2179	2	N	37	186	1		291
11	4350	X	NO RPT		-0-	-4350	-0-					N	NO RPT				291

LE NORMAN OPERATING LLC 491579
HARDIN 77 WELL #: 2 RRCID -> 227388 COMPL. DATE 02/18/2008 TOTAL DEPTH 11614 PERF.10190 - 11466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
LE NORMAN OPERATING LLC //CONT.// 491579
HARDIN 77 SWD WELL #: 1 RRCID -> 230515 COMPL. DATE 09/27/2007 TOTAL DEPTH 5010 PERF. 4465 - 4870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
	HARDIN 77				WELL #: 4	RRCID -> 236323	COMPL. DATE 04/03/2008					TOTAL DEPTH 12004		PERF. 10078 - 11344			
06	660	N	512	-0-	-148	-0-	444	2	68	9	N	62					237
07	527	N	525	-0-	-2	-0-	447	2	78	9	N	71	198	1			110
08	527	N	431	-0-	-96	-0-	385	2	46	9	N	42					152
09	510	N	484	-0-	-26	-0-	431	2	53	9	N	48					200
10	527	N	494	-0-	-33	-0-	436	2	58	9	N	53					253
*11	427	N	427	-0-	-0-	-0-	377	2	50	9	N	45	198	1			100
	HARDIN 77				WELL #: 2H	RRCID -> 277949	COMPL. DATE 12/23/2014					TOTAL DEPTH 10748		PERF. 10994 - 15283			
06	7440	X	5998	-0-	-1442	-0-	5843	2	155	9	N	141					314
07	7688	X	4181	-0-	-3507	-0-	4064	2	117	9	N	106	185	1			235
08	7781	X	5066	-0-	-2715	-0-	4897	2	169	9	N	154	192	1			197
09	7530	X	5074	-0-	-2456	-0-	4858	2	216	9	N	196					393
10	7781	X	5770	-0-	-2011	-0-	5648	2	122	9	N	111	195	1			309
*11	7542	X	7542	-0-	-0-	-0-	7441	2	101	9	N	92	185	1			216
	HARDIN 77				WELL #: 1H	RRCID -> 278107	COMPL. DATE 12/24/2014					TOTAL DEPTH 11063		PERF. 11408 - 15707			
06	810	N	751	-0-	-59	-0-	700	2	51	9	N	46					277
07	806	N	716	-0-	-90	-0-	674	2	42	9	N	38					315
08	744	N	-0-	-0-	-744	-0-					N	40	188	1			167
09	1067	N	1067	-0-	-0-	-0-	1016	2	51	9	N	46					213
10	990	N	990	-0-	-0-	-0-	936	2	54	9	N	49					262
*11	1539	N	1539	-0-	-0-	-0-	1498	2	41	9	N	37					299

MEWBOURNE OIL COMPANY 562560
ABRAHAM "40" WELL #: 1 RRCID -> 199329 COMPL. DATE 01/02/2004 TOTAL DEPTH 11580 PERF. 10791 - 11315

06	841	N	841	-0-	-0-	-0-	29	1	794	2	N	16	183	1			40
							18	9									
07	868	N	864	-0-	-4	-0-	30	1	823	2	N	10					50
							11	9									
08	868	N	825	-0-	-43	-0-	824	2	1	9	N	1					51
09	840	N	784	-0-	-56	-0-	777	2	7	9	N	6					57
10	868	N	831	-0-	-37	-0-	30	1	790	2	N	10					67
							11	9									
11	810	N	805	-0-	-5	-0-	30	1	767	2	N	7					74
							8	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
MENDOTA "40" WELL #: 1 RRCID -> 200405 COMPL. DATE 03/04/2004 TOTAL DEPTH 11600 PERF.10315 - 11392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1020	N	1009	-0-	-11	-0-	28	1	949	2	N	29					203
							32	9									
07	1019	N	1019	-0-	-0-	-0-	30	1	979	2	N	9					212
							10	9									
08	1054	N	1010	-0-	-44	-0-	977	2	33	9	N	30	191	1			51
09	1020	N	926	-0-	-94	-0-	926	2			N	-0-					51
10	1023	N	1013	-0-	-10	-0-	30	1	951	2	N	29					80
							32	9									
11	990	N	292	-0-	-698	-0-	9	1	283	2	N	-0-					80

WEBB, LESLIE ET AL "R" WELL #: 1921 RRCID -> 224696 COMPL. DATE 01/22/2007 TOTAL DEPTH 10800 PERF. 9995 - 10558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2400	N	2102	-0-	-298	-0-	30	1	2050	2	N	20					81
							22	9									
07	2387	N	2088	-0-	-299	-0-	31	1	2022	2	N	32					113
							35	9									
08	2356	N	2041	-0-	-315	-0-	2019	2	22	9	N	20					133
09	2100	N	1926	-0-	-174	-0-	1903	2	23	9	N	21					154
10	2077	N	1998	-0-	-79	-0-	30	1	1942	2	N	24					178
							26	9									
11	1980	N	1901	-0-	-79	-0-	30	1	1835	2	N	33					211
							36	9									

WEBB, ARTHUR ET AL "S" WELL #: 1931 RRCID -> 225241 COMPL. DATE 02/02/2007 TOTAL DEPTH 10850 PERF.10060 - 10522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3390	X	3193	-0-	-197	-0-	30	1	3121	2	N	38					121
							42	9									
07	3503	X	3209	-0-	-294	-0-	31	1	3132	2	N	42					163
							46	9									
08	3348	X	3093	-0-	-255	-0-	3060	2	33	9	N	30					193
09	3210	X	2941	-0-	-269	-0-	2899	2	42	9	N	38					231
10	3286	X	2878	-0-	-408	-0-	30	1	2816	2	N	29	196	1			64
							32	9									
11	3180	X	2964	-0-	-216	-0-	30	1	2892	2	N	38					102
							42	9									

FLOWERS TRUST "B" WELL #: 31 RRCID -> 227885 COMPL. DATE 03/20/2007 TOTAL DEPTH 11150 PERF.10392 - 10610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2400	N	2200	-0-	-200	-0-	30	1	2118	2	N	47	192	1			138
							52	9									
07	2242	N	2242	-0-	-0-	-0-	31	1	2161	2	N	45					183
							50	9									
08	2179	N	2179	-0-	-0-	-0-	2136	2	43	9	N	39					222
09	2190	N	1861	-0-	-329	-0-	1805	2	56	9	N	51					273
10	2417	N	2417	-0-	-0-	-0-	31	1	2302	2	N	76	193	1			156
							84	9									
11	2100	N	2016	-0-	-84	-0-	30	1	1944	2	N	38					194
							42	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
FLOWERS TRUST WELL #: 81 RRCID -> 228145 COMPL. DATE 03/04/2007 TOTAL DEPTH 11150 PERF.10314 - 10579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3720	X	3458	-0-	-262	-0-	30	1	3384	2	N	40					260
							44	9									
07	3720	X	3470	-0-	-250	-0-	31	1	3404	2	N	32					292
							35	9									
08	3720	X	3483	-0-	-237	-0-	3452	2	31	9	N	28					320
09	3600	X	3292	-0-	-308	-0-	3269	2	23	9	N	21	191	1			150
10	3565	X	3491	-0-	-74	-0-	31	1	3403	2	N	52					202
							57	9									
11	3450	X	3255	-0-	-195	-0-	30	1	3196	2	N	26					228
							29	9									

WEBB, ARTHUR ET AL "S" WELL #: 1932 RRCID -> 228441 COMPL. DATE 04/19/2007 TOTAL DEPTH 10800 PERF.10490 - 10528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3371	X	3371	-0-	-0-	-0-	30	1	3288	2	N	48					193
							53	9									
07	3460	X	3460	-0-	-0-	-0-	31	1	3374	2	N	50					243
							55	9									
08	3297	X	3297	-0-	-0-	-0-	3249	2	48	9	N	44					287
09	3071	X	3071	-0-	-0-	-0-	3028	2	43	9	N	39	184	1			142
10	3142	X	3142	-0-	-0-	-0-	31	1	3061	2	N	45					187
							50	9									
*11	3049	X	3049	-0-	-0-	-0-	30	1	2972	2	N	43					230
							47	9									

ARTHUR WEBB ET AL "S" WELL #: 1933 RRCID -> 228619 COMPL. DATE 06/05/2007 TOTAL DEPTH 11600 PERF.10420 - 10598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	717	N	717	-0-	-0-	-0-	29	1	671	2	N	15					168
							17	9									
07	775	N	728	-0-	-47	-0-	31	1	684	2	N	12					180
							13	9									
08	775	N	704	-0-	-71	-0-	692	2	12	9	N	11					191
09	720	N	656	-0-	-64	-0-	646	2	10	9	N	9					200
10	713	N	635	-0-	-78	-0-	30	1	597	2	N	7					207
							8	9									
11	690	N	668	-0-	-22	-0-	30	1	631	2	N	6					213
							7	9									

WEBB, LESLIE ET AL "R" WELL #: 1922 RRCID -> 232397 COMPL. DATE 10/25/2007 TOTAL DEPTH 11000 PERF.10486 - 10862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3840	X	3785	-0-	-55	-0-	30	1	3663	2	N	84					302
							92	9									
07	3999	X	3833	-0-	-166	-0-	31	1	3713	2	N	81	193	1			190
							89	9									
08	3999	X	3816	-0-	-183	-0-	3722	2	94	9	N	85					275
09	3870	X	3689	-0-	-181	-0-	3593	2	96	9	N	87	190	1			172
10	3999	X	3578	-0-	-421	-0-	29	1	3463	2	N	78					250
							86	9									
11	3780	X	-0-	-0-	-3780	-0-					N	-0-					250

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
WEBB, ARTHUR ET AL "S" WELL #: 1934 RRCID -> 232433 COMPL. DATE 11/09/2007 TOTAL DEPTH 11050 PERF.10040 - 10894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1440	N	1164	-0-	-276	-0-	30	1	1109	2	N	23					241
							25	9									
07	1240	N	1171	-0-	-69	-0-	31	1	1120	2	N	18	193	1			66
							20	9									
08	1209	N	1125	-0-	-84	-0-	1107	2	18	9	N	16					82
09	1170	N	1107	-0-	-63	-0-	1084	2	23	9	N	21					103
10	1184	N	1184	-0-	-0-	-0-	31	1	1120	2	N	30					133
							33	9									
11	1080	N	1078	-0-	-2	-0-	28	1	1029	2	N	19					152
							21	9									

WEBB, LESLIE ET AL "R" WELL #: 1924 RRCID -> 234094 COMPL. DATE 12/27/2007 TOTAL DEPTH 11000 PERF.10460 - 10842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4124	X	4124	-0-	-0-	-0-	30	1	4051	2	N	39					198
							43	9									
07	4309	X	4188	-0-	-121	-0-	31	1	4123	2	N	31					229
							34	9									
08	4309	X	4074	-0-	-235	-0-	4039	2	35	9	N	32					261
09	4170	X	3924	-0-	-246	-0-	3890	2	34	9	N	31	193	1			99
10	4247	X	3988	-0-	-259	-0-	31	1	3925	2	N	29					128
							32	9									
11	4110	X	3935	-0-	-175	-0-	30	1	3866	2	N	35					163
							39	9									

LESLIE WEBB ET AL "R" WELL #: 1923 RRCID -> 235260 COMPL. DATE 12/06/2007 TOTAL DEPTH 11000 PERF.10014 - 10834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	560	-0-	-40	-0-	30	1	517	2	N	12					157
							13	9									
07	611	N	611	-0-	-0-	-0-	31	1	538	2	N	38					195
							42	9									
08	589	N	538	-0-	-51	-0-	525	2	13	9	N	12					207
09	570	N	530	-0-	-40	-0-	507	2	23	9	N	21					228
10	620	N	565	-0-	-55	-0-	31	1	517	2	N	15					243
							17	9									
*11	546	N	546	-0-	-0-	-0-	30	1	494	2	N	20					263
							22	9									

WEBB ET AL "P" WELL #: 1901 RRCID -> 239450 COMPL. DATE 06/12/2008 TOTAL DEPTH 10824 PERF. 9862 - 10620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1950	N	1940	-0-	-10	-0-	30	1	1878	2	N	29					147
							32	9									
07	2139	N	1985	-0-	-154	-0-	31	1	1929	2	N	23					170
							25	9									
08	2077	N	1922	-0-	-155	-0-	1887	2	35	9	N	32					202
09	1950	N	1844	-0-	-106	-0-	1813	2	31	9	N	28					230
10	1984	N	1830	-0-	-154	-0-	31	1	1777	2	N	20					250
							22	9									
11	1860	N	1786	-0-	-74	-0-	30	1	1734	2	N	20					270
							22	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
WEBB, LESLIE ET AL "R" WELL #: 1925 RRCID -> 240873 COMPL. DATE 05/22/2008 TOTAL DEPTH 11050 PERF.10514 - 10930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3990	X	3897	-0-	-93	-0-	30	1	3817	2	N	45					238
							50	9									
07	4247	X	3975	-0-	-272	-0-	31	1	3894	2	N	45	185	1			98
							50	9									
08	4247	X	4163	-0-	-84	-0-	4118	2	45	9	N	41					139
09	4110	X	3812	-0-	-298	-0-	3760	2	52	9	N	47					186
10	4216	X	3934	-0-	-282	-0-	31	1	3856	2	N	43					229
							47	9									
11	4020	X	3555	-0-	-465	-0-	30	1	3479	2	N	42					271
							46	9									

WEBB, LESLIE ET AL WELL #: 1891 RRCID -> 241156 COMPL. DATE 07/02/2008 TOTAL DEPTH 10802 PERF.10190 - 10440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2205	N	2205	-0-	-0-	-0-	30	1	2133	2	N	38					211
							42	9									
07	2573	N	2241	-0-	-332	-0-	31	1	2165	2	N	41					252
							45	9									
08	2325	N	2148	-0-	-177	-0-	2115	2	33	9	N	30					282
09	2220	N	2080	-0-	-140	-0-	2041	2	39	9	N	35	192	1			125
10	2232	N	2130	-0-	-102	-0-	31	1	2058	2	N	37					162
							41	9									
11	2070	N	2036	-0-	-34	-0-	30	1	1966	2	N	36					198
							40	9									

ARTHUR WEBB ET AL "S" WELL #: 1935H RRCID -> 242166 COMPL. DATE 08/24/2008 TOTAL DEPTH 10045 PERF.10474 - 11854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5190	X	4757	-0-	-433	-0-	30	1	4674	2	N	48	193	1			180
							53	9									
07	5363	X	4813	-0-	-550	-0-	31	1	4727	2	N	50					230
							55	9									
08	5239	X	4846	-0-	-393	-0-	4787	2	59	9	N	54					284
09	5070	X	4654	-0-	-416	-0-	4592	2	62	9	N	56					340
10	5239	X	4717	-0-	-522	-0-	31	1	4624	2	N	56	187	1			209
							62	9									
11	4770	X	4486	-0-	-284	-0-	30	1	4398	2	N	53					262
							58	9									

WEBB ET AL "P" WELL #: 1902 RRCID -> 243506 COMPL. DATE 09/30/2008 TOTAL DEPTH 11170 PERF. 9856 - 10646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1320	N	1250	-0-	-70	-0-	30	1	1216	2	N	4					212
							4	9									
07	1367	N	1367	-0-	-0-	-0-	31	1	1252	2	N	76					288
							84	9									
08	1333	N	1244	-0-	-89	-0-	1231	2	13	9	N	12					300
09	1260	N	1240	-0-	-20	-0-	1187	2	53	9	N	48	178	1			170
10	1364	N	1264	-0-	-100	-0-	31	1	1211	2	N	20					190
							22	9									
*11	1213	N	1213	-0-	-0-	-0-	30	1	1148	2	N	32					222
							35	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
LESLIE WEBB ET AL WELL #: 1892 RRCID -> 244274 COMPL. DATE 10/25/2008 TOTAL DEPTH 10750 PERF.10246 - 10603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1991	N	1991	-0-	-0-	-0-	30	1	1926	2	N	32					272
							35	9									
07	2232	N	2029	-0-	-203	-0-	31	1	1967	2	N	28					300
							31	9									
08	2139	N	1997	-0-	-142	-0-	1964	2	33	9	N	30					330
09	1980	N	1924	-0-	-56	-0-	1890	2	34	9	N	31	184	1			177
10	2015	N	1908	-0-	-107	-0-	31	1	1843	2	N	31					208
							34	9									
11	1920	N	1849	-0-	-71	-0-	30	1	1786	2	N	30					238
							33	9									

FLOWERS TRUST WELL #: 83 RRCID -> 244495 COMPL. DATE 11/25/2008 TOTAL DEPTH 10826 PERF.10028 - 10687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1749	N	1749	-0-	-0-	-0-	30	1	1702	2	N	15					237
							17	9									
07	1895	N	1895	-0-	-0-	-0-	31	1	1830	2	N	31	188	1			80
							34	9									
08	1843	N	1843	-0-	-0-	-0-	1808	2	35	9	N	32					112
09	1787	N	1787	-0-	-0-	-0-	1758	2	29	9	N	26					138
10	2014	N	2014	-0-	-0-	-0-	31	1	1944	2	N	35					173
							39	9									
*11	1937	N	1937	-0-	-0-	-0-	30	1	1863	2	N	40					213
							44	9									

FLOWERS TRUST WELL #: 82 RRCID -> 247017 COMPL. DATE 09/13/2008 TOTAL DEPTH 10838 PERF. 9838 - 10662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2700	N	2627	-0-	-73	-0-	30	1	2574	2	N	21					229
							23	9									
07	2759	N	2714	-0-	-45	-0-	31	1	2661	2	N	20					249
							22	9									
08	2759	N	2673	-0-	-86	-0-	2647	2	26	9	N	24					273
09	2640	N	2565	-0-	-75	-0-	2556	2	9	9	N	8					281
10	2832	N	2832	-0-	-0-	-0-	31	1	2762	2	N	35					316
							39	9									
*11	2768	N	2768	-0-	-0-	-0-	30	1	2696	2	N	38					354
							42	9									

FLOWERS TRUST WELL #: 84 RRCID -> 247756 COMPL. DATE 01/10/2009 TOTAL DEPTH 11310 PERF.10090 - 10683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3600	X	3388	-0-	-212	-0-	30	1	3303	2	N	50					229
							55	9									
07	3720	X	3498	-0-	-222	-0-	31	1	3433	2	N	31	191	1			69
							34	9									
08	3596	X	3379	-0-	-217	-0-	3317	2	62	9	N	56					125
09	3480	X	3266	-0-	-214	-0-	3227	2	39	9	N	35					160
10	3503	X	3451	-0-	-52	-0-	31	1	3354	2	N	60					220
							66	9									
11	3390	X	3156	-0-	-234	-0-	30	1	3049	2	N	70					290
							77	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
FLOWERS TRUST "B" WELL #: 32 RRCID -> 247757 COMPL. DATE 01/13/2009 TOTAL DEPTH 11300 PERF.10568 - 10732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5130	X	4896	-0-	-234	-0-	30	1	4805	2	N	55	180	1			195
							61	9									
07	5301	X	4978	-0-	-323	-0-	31	1	4890	2	N	52					247
							57	9									
08	5270	X	4784	-0-	-486	-0-	4734	2	50	9	N	45					292
09	4920	X	4530	-0-	-390	-0-	4501	2	29	9	N	26					318
10	5084	X	4714	-0-	-370	-0-	31	1	4643	2	N	36	196	1			158
							40	9									
11	4890	X	4524	-0-	-366	-0-	30	1	4494	2	N	-0-					158

LESLIE WEBB ET AL WELL #: 1893 RRCID -> 248764 COMPL. DATE 02/12/2009 TOTAL DEPTH 10800 PERF.10303 - 10660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1575	N	1575	-0-	-0-	-0-	30	1	1522	2	N	21					264
							23	9									
07	1643	N	1642	-0-	-1	-0-	31	1	1585	2	N	24					288
							26	9									
08	1767	N	1572	-0-	-195	-0-	1546	2	26	9	N	24					312
09	1590	N	1525	-0-	-65	-0-	1502	2	23	9	N	21	186	1			147
10	1643	N	1604	-0-	-39	-0-	31	1	1548	2	N	23					170
							25	9									
*11	1539	N	1539	-0-	-0-	-0-	30	1	1484	2	N	23					193
							25	9									

ARTHUR WEBB ET AL "S" WELL #: 1936H RRCID -> 249699 COMPL. DATE 03/18/2009 TOTAL DEPTH 10059 PERF.10394 - 11800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2250	N	2199	-0-	-51	-0-	30	1	2149	2	N	18					358
							20	9									
07	2325	N	2178	-0-	-147	-0-	25	1	2136	2	N	15					373
							17	9									
08	2381	N	2381	-0-	-0-	-0-	2374	2	7	9	N	6	188	1			191
09	2190	N	2013	-0-	-177	-0-	2013	2			N	-0-					191
10	2170	N	2118	-0-	-52	-0-	31	1	2087	2	N	-0-					191
11	2310	N	2007	-0-	-303	-0-	30	1	1964	2	N	12					203
							13	9									

FLOWERS TRUST "A" WELL #: 821 RRCID -> 250135 COMPL. DATE 05/27/2009 TOTAL DEPTH 10950 PERF.10415 - 10812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3484	X	3484	-0-	-0-	-0-	30	1	3412	2	N	38					315
							42	9									
07	3740	X	3740	-0-	-0-	-0-	31	1	3640	2	N	63	191	1			187
							69	9									
08	3674	X	3674	-0-	-0-	-0-	3594	2	80	9	N	73					260
09	3496	X	3496	-0-	-0-	-0-	3438	2	58	9	N	53					313
10	3621	X	3621	-0-	-0-	-0-	31	1	3493	2	N	88	196	1			205
							97	9									
*11	3428	X	3428	-0-	-0-	-0-	30	1	3315	2	N	75					280
							83	9									

FLOWERS TRUST "B" WELL #: 33 RRCID -> 250154 COMPL. DATE 03/24/2009 TOTAL DEPTH 11010 PERF.10551 - 10802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3510	X	3426	-0-	-84	-0-	30	1	3323	2	N	66					234
							73	9									
07	3627	X	3488	-0-	-139	-0-	31	1	3394	2	N	57					291
							63	9									
08	3627	X	3486	-0-	-141	-0-	3436	2	50	9	N	45					336
09	3480	X	3392	-0-	-88	-0-	3350	2	42	9	N	38	189	1			185
10	3592	X	3592	-0-	-0-	-0-	31	1	3492	2	N	63					248
							69	9									
11	3420	X	3351	-0-	-69	-0-	30	1	3268	2	N	48					296
							53	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
ARTHUR WEBB ET AL "T" WELL #: 1941H RRCID -> 250877 COMPL. DATE 03/18/2009 TOTAL DEPTH 10038 PERF.10688 - 12150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2760	X	2743	-0-	-17	-0-	30	1	2663	2	N	45	182	1			261
							50	9									
07	3131	X	2552	-0-	-579	-0-	24	1	2471	2	N	52					313
							57	9									
08	3131	X	2837	-0-	-294	-0-	2774	2	63	9	N	57					370
09	3030	X	2652	-0-	-378	-0-	2605	2	47	9	N	43					413
10	3007	X	2619	-0-	-388	-0-	30	1	2547	2	N	38					451
							42	9									
*11	2812	X	2812	-0-	-0-	-0-	30	1	2731	2	N	46					497
							51	9									

LESLIE WEBB ET AL WELL #: 1894 RRCID -> 252964 COMPL. DATE 07/16/2009 TOTAL DEPTH 10750 PERF. 9816 - 10588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1800	N	1722	-0-	-78	-0-	30	1	1662	2	N	27					250
							30	9									
07	2046	N	1764	-0-	-282	-0-	31	1	1704	2	N	26	188	1			88
							29	9									
08	1860	N	1647	-0-	-213	-0-	1626	2	21	9	N	19					107
09	1710	N	1588	-0-	-122	-0-	1555	2	33	9	N	30					137
10	1767	N	1644	-0-	-123	-0-	31	1	1580	2	N	30					167
							33	9									
11	1590	N	1583	-0-	-7	-0-	30	1	1514	2	N	35					202
							39	9									

FLOWERS TRUST "B" WELL #: 34 RRCID -> 253016 COMPL. DATE 06/09/2009 TOTAL DEPTH 10890 PERF.10549 - 10636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2580	N	2536	-0-	-44	-0-	30	1	2478	2	N	25					227
							28	9									
07	2666	N	2585	-0-	-81	-0-	31	1	2529	2	N	23					250
							25	9									
08	2635	N	2505	-0-	-130	-0-	2480	2	25	9	N	23	185	1			88
09	2550	N	2370	-0-	-180	-0-	2346	2	24	9	N	22					110
10	2573	N	2474	-0-	-99	-0-	31	1	2418	2	N	23					133
							25	9									
11	2430	N	2302	-0-	-128	-0-	30	1	2272	2	N	-0-					133

FLOWERS TRUST "A" WELL #: 822 RRCID -> 253239 COMPL. DATE 08/22/2009 TOTAL DEPTH 10810 PERF.10314 - 10657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2610	N	2234	-0-	-376	-0-	30	1	2174	2	N	27	185	1			142
							30	9									
07	2604	N	2277	-0-	-327	-0-	31	1	2224	2	N	20					162
							22	9									
08	2356	N	2229	-0-	-127	-0-	2206	2	23	9	N	21					183
09	2220	N	2128	-0-	-92	-0-	2104	2	24	9	N	22					205
10	2308	N	2308	-0-	-0-	-0-	31	1	2246	2	N	28					233
							31	9									
*11	2288	N	2288	-0-	-0-	-0-	30	1	2206	2	N	47	192	1			88
							52	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
KAUFMAN 81 WELL #: 10 RRCID -> 253240 COMPL. DATE 08/07/2009 TOTAL DEPTH 10900 PERF.10446 - 10712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2190	N	2161	-0-	-29	-0-	30	1	2067	2	N	58					225
							64	9									
07	2247	N	2247	-0-	-0-	-0-	31	1	2135	2	N	74	187	1			112
							81	9									
08	2232	N	2188	-0-	-44	-0-	2113	2	75	9	N	68					180
09	2160	N	2086	-0-	-74	-0-	2034	2	52	9	N	47					227
10	2232	N	2225	-0-	-7	-0-	31	1	2099	2	N	86	186	1			127
							95	9									
*11	2131	N	2131	-0-	-0-	-0-	30	1	2023	2	N	71					198
							78	9									

MOORE, W. H. WELL #: 641 RRCID -> 253354 COMPL. DATE 09/23/2009 TOTAL DEPTH 10890 PERF.10450 - 10847

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4410	X	4336	-0-	-74	-0-	30	1	4163	2	N	130	192	1			336
							143	9									
07	4557	X	4166	-0-	-391	-0-	31	1	4017	2	N	107	190	1			253
							118	9									
08	4557	X	4100	-0-	-457	-0-	4010	2	90	9	N	82					335
09	4410	X	3974	-0-	-436	-0-	3856	2	118	9	N	107					442
10	4495	X	4224	-0-	-271	-0-	31	1	4055	2	N	125	194	1			373
							138	9									
11	4350	X	4172	-0-	-178	-0-	30	1	3956	2	N	169	189	1			353
							186	9									

FLOWERS TRUST WELL #: 85 RRCID -> 254259 COMPL. DATE 10/10/2009 TOTAL DEPTH 10790 PERF.10228 - 10660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2731	N	2731	-0-	-0-	-0-	30	1	2664	2	N	34	190	1			98
							37	9									
07	2883	N	2729	-0-	-154	-0-	31	1	2672	2	N	24					122
							26	9									
08	2821	N	2691	-0-	-130	-0-	2658	2	33	9	N	30					152
09	2730	N	2554	-0-	-176	-0-	2523	2	31	9	N	28					180
10	2728	N	2696	-0-	-32	-0-	31	1	2630	2	N	32					212
							35	9									
*11	2668	N	2668	-0-	-0-	-0-	30	1	2598	2	N	36					248
							40	9									

FRANK M. CHAMBERS ET AL "A" WELL #: 1221 RRCID -> 254261 COMPL. DATE 10/06/2009 TOTAL DEPTH 10500 PERF.10000 - 10401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4230	X	4176	-0-	-54	-0-	30	1	4056	2	N	82					352
							90	9									
07	4402	X	4182	-0-	-220	-0-	31	1	4059	2	N	84	184	1			252
							92	9									
08	4402	X	4073	-0-	-329	-0-	3987	2	86	9	N	78					330
*09	4260	X	3882	-0-	-378	-0-	30	1	3768	2	N	76	174	1			232
							84	9									
*10	4340	X	3999	-0-	-341	-0-	31	1	3874	2	N	85					317
							94	9									
11	4170	X	3797	-0-	-373	-0-	30	1	3690	2	N	70					387
							77	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
FLOWERS TRUST "B" WELL #: 35 RRCID -> 254268 COMPL. DATE 10/30/2009 TOTAL DEPTH 10900 PERF.10614 - 10670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	X	2721	-0-	-279	-0-	30	1	2674	2	N	15					253
							17	9									
07	3100	X	2838	-0-	-262	-0-	31	1	2786	2	N	19					272
							21	9									
08	3069	X	2760	-0-	-309	-0-	2754	2	6	9	N	5					277
09	2790	X	2625	-0-	-165	-0-	2605	2	20	9	N	18					295
10	2883	X	2758	-0-	-125	-0-	31	1	2713	2	N	13					308
							14	9									
11	2760	X	2683	-0-	-77	-0-	30	1	2653	2	N	-0-	193	1			115

FLOWERS TRUST "A" WELL #: 823 RRCID -> 254317 COMPL. DATE 11/25/2009 TOTAL DEPTH 10860 PERF.10550 - 10646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2520	N	2396	-0-	-124	-0-	30	1	2330	2	N	33	189	1			147
							36	9									
07	2666	N	2459	-0-	-207	-0-	31	1	2386	2	N	38					185
							42	9									
08	2577	N	2577	-0-	-0-	-0-	2533	2	44	9	N	40					225
09	2400	N	2278	-0-	-122	-0-	2247	2	31	9	N	28					253
10	2493	N	2493	-0-	-0-	-0-	31	1	2410	2	N	47	198	1			102
							52	9									
11	2490	N	2249	-0-	-241	-0-	30	1	2166	2	N	48					150
							53	9									

FLOWERS TRUST "A" WELL #: 824 RRCID -> 254685 COMPL. DATE 01/23/2010 TOTAL DEPTH 10830 PERF.10462 - 10728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2303	N	2303	-0-	-0-	-0-	30	1	2227	2	N	42					250
							46	9									
07	2387	N	2345	-0-	-42	-0-	31	1	2269	2	N	41	183	1			108
							45	9									
08	2387	N	2304	-0-	-83	-0-	2256	2	48	9	N	44					152
09	2310	N	2190	-0-	-120	-0-	2135	2	55	9	N	50					202
10	2356	N	2247	-0-	-109	-0-	29	1	2171	2	N	43					245
							47	9									
*11	2255	N	2255	-0-	-0-	-0-	30	1	2167	2	N	53	189	1			109
							58	9									

FLOWERS TRUST WELL #: 86 RRCID -> 255022 COMPL. DATE 02/02/2010 TOTAL DEPTH 10830 PERF. 9830 - 10660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2084	N	2084	-0-	-0-	-0-	30	1	2039	2	N	14					207
							15	9									
07	2139	N	2006	-0-	-133	-0-	31	1	1963	2	N	11					218
							12	9									
08	2139	N	2016	-0-	-123	-0-	1995	2	21	9	N	19					237
09	2070	N	1945	-0-	-125	-0-	1917	2	28	9	N	25					262
10	2030	N	2030	-0-	-0-	-0-	31	1	1971	2	N	25					287
							28	9									
*11	2112	N	2112	-0-	-0-	-0-	30	1	2045	2	N	34	198	1			123
							37	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
FLOWERS TRUST "B" WELL #: 36H RRCID -> 255332 COMPL. DATE 01/04/2010 TOTAL DEPTH 10596 PERF.10844 - 13333

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	11010	X	8419	-0-	-2591	-0-	21	1	8364	2	N	31	179	1			130
							34	9									
07	11377	X	3698	-0-	-7679	-0-	31	1	3645	2	N	20					150
							22	9									
08	11377	X	9787	-0-	-1590	-0-	9674	2	113	9	N	103					253
09	11010	X	6690	-0-	-4320	-0-	6655	2	35	9	N	32	183	1			102
10	11377	X	11227	-0-	-150	-0-	28	1	11067	2	N	120					222
							132	9									
*11	13081	X	13081	-0-	-0-	-0-	30	1	12945	2	N	96					318
							106	9									

LESLIE WEBB ET AL WELL #: 1896H RRCID -> 255696 COMPL. DATE 02/01/2010 TOTAL DEPTH 9839 PERF.10348 - 12424

06	5130	X	5084	-0-	-46	-0-	30	1	4963	2	N	83					435
							91	9									
07	5301	X	5181	-0-	-120	-0-	31	1	5058	2	N	84	187	1			332
							92	9									
08	5239	X	4679	-0-	-560	-0-	4593	2	86	9	N	78					410
09	5070	X	4047	-0-	-1023	-0-	3979	2	68	9	N	62	182	1			290
10	5239	X	4164	-0-	-1075	-0-	31	1	4056	2	N	70					360
							77	9									
11	5070	X	3936	-0-	-1134	-0-	30	1	3838	2	N	62					422
							68	9									

LESLIE WEBB ET AL WELL #: 1895H RRCID -> 255788 COMPL. DATE 02/06/2010 TOTAL DEPTH 9824 PERF.10285 - 11769

06	3196	X	3196	-0-	-0-	-0-	30	1	3131	2	N	32	186	1			190
							35	9									
07	3218	X	3218	-0-	-0-	-0-	31	1	3145	2	N	38					228
							42	9									
08	3183	X	3183	-0-	-0-	-0-	3137	2	46	9	N	42					270
09	3039	X	3039	-0-	-0-	-0-	2989	2	50	9	N	45					315
10	3140	X	3140	-0-	-0-	-0-	31	1	3053	2	N	51					366
							56	9									
*11	3095	X	3095	-0-	-0-	-0-	30	1	3029	2	N	33	182	1			217
							36	9									

MOORE, W. H. WELL #: 642 RRCID -> 258049 COMPL. DATE 03/02/2010 TOTAL DEPTH 10850 PERF.10290 - 10730

06	1745	N	1745	-0-	-0-	-0-	30	1	1628	2	N	79					383
							87	9									
07	1841	N	1841	-0-	-0-	-0-	31	1	1689	2	N	110	181	1			312
							121	9									
08	1891	N	1752	-0-	-139	-0-	1664	2	88	9	N	80					392
09	1740	N	1428	-0-	-312	-0-	1292	2	136	9	N	124	371	1			145
10	1829	N	1813	-0-	-16	-0-	29	1	1622	2	N	147					292
							162	9									
*11	1834	N	1834	-0-	-0-	-0-	30	1	1676	2	N	116	183	1			225
							128	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
ARTHUR WEBB ET AL "T" WELL #: 1942H RRCID -> 258050 COMPL. DATE 03/26/2010 TOTAL DEPTH 9992 PERF.10232 - 11662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4050	X	3775	-0-	-275	-0-	30	1	3688	2	N	52					283
							57	9									
07	4061	X	3851	-0-	-210	-0-	31	1	3767	2	N	48					331
							53	9									
08	4061	X	3749	-0-	-312	-0-	3697	2	52	9	N	47					378
09	3930	X	3630	-0-	-300	-0-	3574	2	56	9	N	51	187	1			242
10	3937	X	3799	-0-	-138	-0-	31	1	3713	2	N	50					292
							55	9									
11	3780	X	3525	-0-	-255	-0-	30	1	3439	2	N	51					343
							56	9									

FLOWERS TRUST "A" WELL #: 825 RRCID -> 258245 COMPL. DATE 04/21/2010 TOTAL DEPTH 11300 PERF. 9962 - 10746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2555	N	2555	-0-	-0-	-0-	28	1	2474	2	N	48					271
							53	9									
07	2635	N	2619	-0-	-16	-0-	31	1	2558	2	N	27					298
							30	9									
08	2666	N	2517	-0-	-149	-0-	2465	2	52	9	N	47					345
09	2550	N	2370	-0-	-180	-0-	2326	2	44	9	N	40	177	1			208
10	2604	N	2504	-0-	-100	-0-	31	1	2410	2	N	57					265
							63	9									
11	2430	N	2305	-0-	-125	-0-	30	1	2206	2	N	63					328
							69	9									

FLOWERS TRUST "B" WELL #: 37H RRCID -> 258647 COMPL. DATE 06/29/2010 TOTAL DEPTH 10660 PERF.11365 - 13980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	15660	X	4747	-0-	-10913	-0-	16	1	4709	2	N	20					230
							22	9									
07	15002	X	15002	-0-	-0-	-0-	29	1	14865	2	N	98	185	1			143
							108	9									
08	14880	X	10540	-0-	-4340	-0-	10503	2	37	9	N	34					177
09	13710	X	10333	-0-	-3377	-0-	10205	2	128	9	N	116					293
10	15004	X	7251	-0-	-7753	-0-	27	1	7159	2	N	59					352
							65	9									
11	14520	X	1255	-0-	-13265	-0-	20	1	1226	2	N	8					360
							9	9									

FLOWERS TRUST WELL #: 87H RRCID -> 258731 COMPL. DATE 07/09/2010 TOTAL DEPTH 9907 PERF.10458 - 13610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2730	X	2080	-0-	-650	-0-	30	1	1981	2	N	63	356	1			82
							69	9									
07	2821	X	2781	-0-	-40	-0-	31	1	2699	2	N	46					128
							51	9									
08	2821	X	2775	-0-	-46	-0-	2648	2	127	9	N	115					243
09	2730	X	1652	-0-	-1078	-0-	1611	2	41	9	N	37					280
10	2790	X	2291	-0-	-499	-0-	31	1	2202	2	N	53					333
							58	9									
*11	2945	X	2945	-0-	-0-	-0-	30	1	2841	2	N	67					400
							74	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
ARTHUR WEBB ET AL "S" WELL #: 1937H RRCID -> 260345 COMPL. DATE 09/13/2010 TOTAL DEPTH 10086 PERF.10585 - 12080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4140	X	3781	-0-	-359	-0-	29	1	3641	2	N	101	185	1			293
							111	9									
07	4278	X	3593	-0-	-685	-0-	31	1	3492	2	N	64					357
							70	9									
08	3813	X	3676	-0-	-137	-0-	3557	2	119	9	N	108	187	1			278
09	3780	X	3572	-0-	-208	-0-	3473	2	99	9	N	90					368
10	3906	X	3579	-0-	-327	-0-	31	1	3468	2	N	73	189	1			252
							80	9									
11	3780	X	3285	-0-	-495	-0-	30	1	3183	2	N	65					317
							72	9									

ARTHUR WEBB ET AL "S" WELL #: 1938H RRCID -> 260347 COMPL. DATE 10/08/2010 TOTAL DEPTH 10093 PERF.10461 - 12053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3540	X	3312	-0-	-228	-0-	30	1	3240	2	N	38	183	1			282
							42	9									
07	3658	X	3245	-0-	-413	-0-	31	1	3156	2	N	53					335
							58	9									
08	3565	X	2810	-0-	-755	-0-	2760	2	50	9	N	45					380
09	3390	X	2998	-0-	-392	-0-	2951	2	47	9	N	43					423
10	3441	X	3243	-0-	-198	-0-	31	1	3151	2	N	55	181	1			297
							61	9									
11	3300	X	2934	-0-	-366	-0-	30	1	2853	2	N	46					343
							51	9									

MENDOTA RANCH WELL #: 591H RRCID -> 260362 COMPL. DATE 10/21/2010 TOTAL DEPTH 10600 PERF.11093 - 14776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5700	X	5125	-0-	-575	-0-	30	1	5063	2	N	29	189	1			305
							32	9									
07	6045	X	1503	-0-	-4542	-0-	4	1	1480	2	N	17					322
							19	9									
08	6045	X	5822	-0-	-223	-0-	5738	2	84	9	N	76					398
09	5850	X	4264	-0-	-1586	-0-	4233	2	31	9	N	28					426
10	5316	X	5316	-0-	-0-	-0-	31	1	5270	2	N	14					440
							15	9									
11	5640	X	5393	-0-	-247	-0-	30	1	5305	2	N	53					493
							58	9									

MOORE, W. H. WELL #: 643H RRCID -> 262022 COMPL. DATE 02/10/2011 TOTAL DEPTH 10687 PERF.10935 - 12400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4350	X	4292	-0-	-58	-0-	30	1	4201	2	N	55					333
							61	9									
07	4495	X	4451	-0-	-44	-0-	31	1	4322	2	N	89	187	1			235
							98	9									
08	4495	X	4390	-0-	-105	-0-	4332	2	58	9	N	53					288
09	4350	X	4181	-0-	-169	-0-	4106	2	75	9	N	68	188	1			168
10	4464	X	4294	-0-	-170	-0-	31	1	4160	2	N	94					262
							103	9									
11	4320	X	4213	-0-	-107	-0-	30	1	4104	2	N	72	190	1			144
							79	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
MENDOTA RANCH WELL #: 592H RRCID -> 262217 COMPL. DATE 02/07/2011 TOTAL DEPTH 10725 PERF.11035 - 13232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3878	X	3878	-0-	-0-	-0-	28	1	3816	2	N	31					448
							34	9									
07	3817	X	3817	-0-	-0-	-0-	31	1	3774	2	N	11					459
							12	9									
08	3870	X	3870	-0-	-0-	-0-	3870	2			N	-0-					459
09	3870	X	3654	-0-	-216	-0-	3642	2	12	9	N	11					470
10	4026	X	4026	-0-	-0-	-0-	30	1	3959	2	N	34					504
							37	9									
*11	4604	X	4604	-0-	-0-	-0-	27	1	4562	2	N	14					518
							15	9									

FAIRFAX WELL #: 3H RRCID -> 262493 COMPL. DATE 05/18/2011 TOTAL DEPTH 9987 PERF.10379 - 13407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8310	X	7387	-0-	-923	-0-	30	1	7241	2	N	105	187	1			396
							116	9									
07	8339	X	7911	-0-	-428	-0-	31	1	7739	2	N	128	186	1			338
							141	9									
08	7967	X	7853	-0-	-114	-0-	7699	2	154	9	N	140	189	1			289
09	7710	X	7366	-0-	-344	-0-	7230	2	136	9	N	124					413
10	7905	X	7470	-0-	-435	-0-	31	1	7290	2	N	135	192	1			356
							149	9									
11	7650	X	7289	-0-	-361	-0-	30	1	7116	2	N	130	194	1			292
							143	9									

MOORE, W. H. WELL #: 644H RRCID -> 262625 COMPL. DATE 03/09/2011 TOTAL DEPTH 9548 PERF. 9789 - 10831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1560	X	1442	-0-	-118	-0-	11	1	1431	2	N	-0-					145
07	5151	X	5151	-0-	-0-	-0-	31	1	4705	2	N	377					522
							415	9									
08	5088	X	5088	-0-	-0-	-0-	4680	2	408	9	N	371	358	1			535
09	5737	X	5737	-0-	-0-	-0-	5348	2	389	9	N	354	536	1			353
10	6636	X	6636	-0-	-0-	-0-	31	1	6218	2	N	352	370	1			335
							387	9									
*11	7571	X	7571	-0-	-0-	-0-	30	1	7205	2	N	305	365	1			275
							336	9									

WEBB, ARTHUR ET AL "T" WELL #: 1943H RRCID -> 262661 COMPL. DATE 06/01/2011 TOTAL DEPTH 10035 PERF.10472 - 12045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3840	X	3662	-0-	-178	-0-	30	1	3571	2	N	55					331
							61	9									
07	4030	X	3668	-0-	-362	-0-	31	1	3584	2	N	48					379
							53	9									
08	4030	X	3306	-0-	-724	-0-	3260	2	46	9	N	42	189	1			232
09	3900	X	3775	-0-	-125	-0-	3709	2	66	9	N	60					292
10	3968	X	3140	-0-	-828	-0-	31	1	3059	2	N	45					337
							50	9									
11	3660	X	3649	-0-	-11	-0-	30	1	3554	2	N	59	190	1			206
							65	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
WEBB -A- WELL #: 1881H RRCID -> 262663 COMPL. DATE 06/23/2011 TOTAL DEPTH 9656 PERF. 9999 - 13265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3780	X	3454	-0-	-326	-0-	30	1	3356	2	N	62	177	1			317
							68	9									
07	3906	X	3481	-0-	-425	-0-	31	1	3398	2	N	47	177	1			187
							52	9									
08	3751	X	3490	-0-	-261	-0-	3423	2	67	9	N	61					248
09	3540	X	3321	-0-	-219	-0-	3253	2	68	9	N	62					310
10	3596	X	3446	-0-	-150	-0-	31	1	3352	2	N	57	179	1			188
							63	9									
11	3450	X	3264	-0-	-186	-0-	30	1	3171	2	N	57					245
							63	9									

ISAACS, JOHN ET AL "G" WELL #: 21H RRCID -> 263479 COMPL. DATE 08/31/2011 TOTAL DEPTH 9933 PERF.10286 - 13907

06	3270	X	-0-	-0-	-3270	-0-					N	-0-					299
07	2077	X	-0-	-0-	-2077	-0-					N	-0-					299
08	1426	X	-0-	-0-	-1426	-0-					N	-0-					299
09	1156	X	1156	-0-	-0-	-0-	990	2	166	9	N	151					450
10	3086	X	3086	-0-	-0-	-0-	31	1	2763	2	N	265	178	1			537
							292	9									
*11	3129	X	3129	-0-	-0-	-0-	30	1	2880	2	N	199	191	1			545
							219	9									

MENDOTA RANCH WELL #: 593H RRCID -> 264040 COMPL. DATE 02/07/2011 TOTAL DEPTH 10512 PERF.10823 - 13686

06	3000	N	4339	-0-	1339	1563	30	1	4275	2	N	31					495
							34	9									
07	3100	N	5246	-0-	2146	3709	31	1	5203	2	N	11					506
							12	9									
08	8678	X	4969	-0-	-3709	-0-	4958	2	11	9	N	10	195	1			321
09	4667	X	4667	-0-	-0-	-0-	4657	2	10	9	N	9					330
10	4557	X	4557	-0-	-0-	-0-	31	1	4498	2	N	25					355
							28	9									
*11	4387	X	4387	-0-	-0-	-0-	30	1	4329	2	N	25					380
							28	9									

FAIRFAX WELL #: 4H RRCID -> 264991 COMPL. DATE 11/19/2011 TOTAL DEPTH 9704 PERF.10058 - 13557

06	6995	X	6995	-0-	-0-	-0-	30	1	6643	2	N	293	722	1			258
							322	9									
07	7052	X	7052	-0-	-0-	-0-	31	1	6711	2	N	282	179	1			361
							310	9									
08	7146	X	7146	-0-	-0-	-0-	6817	2	329	9	N	299	184	1			476
09	6769	X	6769	-0-	-0-	-0-	6483	2	286	9	N	260	344	1			392
10	6941	X	6941	-0-	-0-	-0-	31	1	6667	2	N	221	190	1			423
							243	9									
*11	6553	X	6553	-0-	-0-	-0-	30	1	6263	2	N	236	357	1			302
							260	9									

ARTHUR WEBB -B- WELL #: 1H RRCID -> 265033 COMPL. DATE 11/25/2011 TOTAL DEPTH 9640 PERF. 9960 - 13890

06	6060	X	5903	-0-	-157	-0-	30	1	5668	2	N	186	173	1			220
							205	9									
07	6262	X	6039	-0-	-223	-0-	31	1	5808	2	N	182	190	1			212
							200	9									
08	6262	X	5802	-0-	-460	-0-	5603	2	199	9	N	181					393
09	6000	X	5641	-0-	-359	-0-	5437	2	204	9	N	185	176	1			402
10	6107	X	5878	-0-	-229	-0-	31	1	5654	2	N	175	360	1			217
							193	9									
11	5910	X	5594	-0-	-316	-0-	30	1	5371	2	N	175					392
							193	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
FRANK M. CHAMBERS ET AL "A" WELL #: 1222H RRCID -> 266619 COMPL. DATE 12/09/2011 TOTAL DEPTH 9724 PERF.10017 - 11795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2070	N	1828	-0-	-242	-0-	30	1	1769	2	N	26					193
							29	9									
07	1984	N	1868	-0-	-116	-0-	31	1	1807	2	N	27					220
							30	9									
08	1922	N	1751	-0-	-171	-0-	1731	2	20	9	N	18					238
09	1830	N	1670	-0-	-160	-0-	1631	2	39	9	N	35					273
10	1860	N	1695	-0-	-165	-0-	31	1	1636	2	N	25					298
							28	9									
11	1680	N	1515	-0-	-165	-0-	30	1	1461	2	N	22					320
							24	9									

WEBB -A- WELL #: 1882H RRCID -> 266621 COMPL. DATE 12/21/2011 TOTAL DEPTH 9626 PERF.10478 - 13230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3570	X	3342	-0-	-228	-0-	30	1	3258	2	N	49	176	1			168
							54	9									
07	3689	X	3413	-0-	-276	-0-	31	1	3320	2	N	56					224
							62	9									
08	3658	X	3450	-0-	-208	-0-	3391	2	59	9	N	54					278
09	3626	X	3626	-0-	-0-	-0-	3557	2	69	9	N	63	178	1			163
10	3658	X	3416	-0-	-242	-0-	31	1	3323	2	N	56					219
							62	9									
*11	3406	X	3406	-0-	-0-	-0-	30	1	3315	2	N	55					274
							61	9									

JOHN ISAACS ET AL "G" WELL #: 22H RRCID -> 267160 COMPL. DATE 01/24/2012 TOTAL DEPTH 9922 PERF.10179 - 13949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8690	X	8690	-0-	-0-	-0-	30	1	8609	2	N	46					389
							51	9									
07	7347	X	5300	-0-	-2047	-0-	20	1	5272	2	N	7					396
							8	9									
08	7349	X	7349	-0-	-0-	-0-	7242	2	107	9	N	97					493
09	8663	X	8663	-0-	-0-	-0-	8400	2	263	9	N	239	364	1			368
10	7347	X	6678	-0-	-669	-0-	31	1	6465	2	N	165	192	1			341
							182	9									
11	7110	X	6023	-0-	-1087	-0-	30	1	5842	2	N	137					478
							151	9									

FAIRFAX WELL #: 5H RRCID -> 267219 COMPL. DATE 03/21/2012 TOTAL DEPTH 9830 PERF.10024 - 13324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3210	X	3042	-0-	-168	-0-	30	1	2901	2	N	101	169	1			385
							111	9									
07	3317	X	3189	-0-	-128	-0-	31	1	3040	2	N	107					492
							118	9									
08	3255	X	3148	-0-	-107	-0-	3021	2	127	9	N	115	179	1			428
09	3090	X	2742	-0-	-348	-0-	2669	2	73	9	N	66					494
10	3193	X	2963	-0-	-230	-0-	31	1	2838	2	N	85	173	1			406
							94	9									
11	3090	X	2841	-0-	-249	-0-	30	1	2709	2	N	93	176	1			323
							102	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
ISAACS '212' WELL #: 1H RRCID -> 267228 COMPL. DATE 03/29/2012 TOTAL DEPTH 10049 PERF.10489 - 13153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5456	X	5456	-0-	-0-	-0-	30	1	5271	2	N	141	194	1			205
							155	9									
07	5862	X	5862	-0-	-0-	-0-	31	1	5644	2	N	170	193	1			182
							187	9									
08	6417	X	6417	-0-	-0-	-0-	6141	2	276	9	N	251	191	1			242
09	6322	X	6322	-0-	-0-	-0-	5996	2	326	9	N	296	194	1			344
10	6235	X	6235	-0-	-0-	-0-	31	1	5925	2	N	254	385	1			213
							279	9									
*11	5561	X	5561	-0-	-0-	-0-	28	1	5307	2	N	205					418
							226	9									

WEBB -A- WELL #: 1883H RRCID -> 267304 COMPL. DATE 04/27/2012 TOTAL DEPTH 9674 PERF.10160 - 13102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3870	X	3755	-0-	-115	-0-	30	1	3572	2	N	139	179	1			384
							153	9									
07	3999	X	3701	-0-	-298	-0-	31	1	3542	2	N	116	174	1			326
							128	9									
08	3906	X	3772	-0-	-134	-0-	3623	2	149	9	N	135					461
09	3780	X	3615	-0-	-165	-0-	3484	2	131	9	N	119	177	1			403
10	3875	X	3755	-0-	-120	-0-	31	1	3588	2	N	124	176	1			351
							136	9									
11	3750	X	3611	-0-	-139	-0-	30	1	3465	2	N	105					456
							116	9									

JOHN ISAACS ET AL 'G' WELL #: 23H RRCID -> 267517 COMPL. DATE 05/25/2012 TOTAL DEPTH 10045 PERF.10509 - 14157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2220	N	477	-0-	-1743	-0-	7	1	394	2	N	69					282
							76	9									
07	3100	N	3856	-0-	756	756	31	1	3625	2	N	182	186	1			278
							200	9									
08	3100	N	4231	-0-	1131	1887	4073	2	158	9	N	144					422
09	3000	N	4028	-0-	1028	2915	3884	2	144	9	N	131					553
10	7115	X	4200	-0-	-2915	-0-	31	1	3956	2	N	194	373	1			374
							213	9									
11	2790	X	2096	-0-	-694	-0-	18	1	1956	2	N	111	193	1			292
							122	9									

FLOWERS TRUST WELL #: 88H RRCID -> 267522 COMPL. DATE 05/17/2012 TOTAL DEPTH 10061 PERF.10345 - 13120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4596	X	4596	-0-	-0-	-0-	30	1	4497	2	N	63					248
							69	9									
07	4836	X	4735	-0-	-101	-0-	31	1	4638	2	N	60					308
							66	9									
08	4836	X	4561	-0-	-275	-0-	4492	2	69	9	N	63	188	1			183
09	4735	X	4735	-0-	-0-	-0-	4663	2	72	9	N	65					248
10	5501	X	5501	-0-	-0-	-0-	31	1	5373	2	N	88					336
							97	9									
11	4590	X	3976	-0-	-614	-0-	30	1	3890	2	N	51					387
							56	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
FRANK M. CHAMBERS ET AL 'A' WELL #: 1223H RRCID -> 267876 COMPL. DATE 06/29/2012 TOTAL DEPTH 10182 PERF.10561 - 14500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	15052	X	15052	-0-	-0-	-0-	30	1	14909	2	N	103	181	1			240
							113	9									
07	16082	X	16082	-0-	-0-	-0-	31	1	15946	2	N	95					335
							105	9									
08	15901	X	15901	-0-	-0-	-0-	15794	2	107	9	N	97	187	1			245
09	15207	X	15207	-0-	-0-	-0-	15097	2	110	9	N	100					345
10	16089	X	15376	-0-	-713	-0-	31	1	15229	2	N	105	185	1			265
							116	9									
11	15570	X	13892	-0-	-1678	-0-	30	1	13759	2	N	94	182	1			177
							103	9									

FLOWERS TRUST 'B' WELL #: 38H RRCID -> 268115 COMPL. DATE 10/03/2012 TOTAL DEPTH 10579 PERF.10867 - 14951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	17580	X	15621	-0-	-1959	-0-	30	1	15440	2	N	137					320
							151	9									
07	17205	X	16147	-0-	-1058	-0-	31	1	15936	2	N	164	187	1			297
							180	9									
08	16802	X	15331	-0-	-1471	-0-	15190	2	141	9	N	128					425
09	16080	X	14655	-0-	-1425	-0-	14501	2	154	9	N	140	372	1			193
10	16213	X	14704	-0-	-1509	-0-	31	1	14490	2	N	166					359
							183	9									
11	15630	X	10382	-0-	-5248	-0-	26	1	10220	2	N	124	192	1			291
							136	9									

CHAMBERS, FRANK M. ETAL "C" WELL #: 2H RRCID -> 268670 COMPL. DATE 02/06/2013 TOTAL DEPTH 9202 PERF. 9592 - 12980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9558	X	9558	-0-	-0-	-0-	30	1	9405	2	N	112	181	1			325
							123	9									
07	9858	X	9403	-0-	-455	-0-	31	1	9251	2	N	110					435
							121	9									
08	9858	X	9297	-0-	-561	-0-	9167	2	130	9	N	118	183	1			370
09	9540	X	8779	-0-	-761	-0-	8672	2	107	9	N	97					467
10	9858	X	8879	-0-	-979	-0-	31	1	8729	2	N	108	183	1			392
							119	9									
11	9540	X	8741	-0-	-799	-0-	29	1	8607	2	N	95	183	1			304
							105	9									

B. JARVIS & SONS WELL #: 2151H RRCID -> 268810 COMPL. DATE 07/16/2012 TOTAL DEPTH 10296 PERF.10600 - 14427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5863	X	5863	-0-	-0-	-0-	29	1	5692	2	N	129	183	1			135
							142	9									
07	5924	X	5924	-0-	-0-	-0-	26	1	5730	2	N	153					288
							168	9									
08	6616	X	6616	-0-	-0-	-0-	6427	2	189	9	N	172	176	1			284
09	6157	X	6157	-0-	-0-	-0-	5981	2	176	9	N	160	178	1			266
10	5277	X	5277	-0-	-0-	-0-	28	1	5089	2	N	145	188	1			223
							160	9									
*11	5371	X	5371	-0-	-0-	-0-	30	1	5169	2	N	156	181	1			198
							172	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
BRAINARD WELL #: 3H RRCID -> 269093 COMPL. DATE 08/31/2012 TOTAL DEPTH 10045 PERF.10415 - 14107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8850	X	7665	-0-	-1185	-0-	30	1	7480	2	N	141	193	1			521
							155	9									
07	9021	X	7810	-0-	-1211	-0-	31	1	7624	2	N	141	172	1			490
							155	9									
08	8525	X	7883	-0-	-642	-0-	7710	2	173	9	N	157	179	1			468
09	7800	X	7363	-0-	-437	-0-	7217	2	146	9	N	133	190	1			411
10	7967	X	7661	-0-	-306	-0-	31	1	7465	2	N	150	194	1			367
							165	9									
11	7680	X	7302	-0-	-378	-0-	30	1	7097	2	N	159					526
							175	9									

BRAINARD, E.S.F. ET UX -FF- WELL #: 1H RRCID -> 269094 COMPL. DATE 08/31/2012 TOTAL DEPTH 9957 PERF.10314 - 14286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7260	X	6801	-0-	-459	-0-	29	1	6431	2	N	310	370	1			670
							341	9									
07	7502	X	6947	-0-	-555	-0-	29	1	6545	2	N	339	365	1			644
							373	9									
08	7161	X	6913	-0-	-248	-0-	6584	2	329	9	N	299	380	1			563
09	6930	X	6621	-0-	-309	-0-	6312	2	309	9	N	281	187	1			657
10	7037	X	6888	-0-	-149	-0-	31	1	6519	2	N	307	371	1			593
							338	9									
11	6810	X	6577	-0-	-233	-0-	30	1	6237	2	N	282					875
							310	9									

ISAACS '212' WELL #: 2H RRCID -> 269432 COMPL. DATE 01/04/2013 TOTAL DEPTH 10067 PERF.10501 - 15381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	13890	X	13358	-0-	-532	-0-	29	1	12912	2	N	379	367	1			310
							417	9									
07	14322	X	13649	-0-	-673	-0-	31	1	13211	2	N	370	535	1			145
							407	9									
08	14291	X	13409	-0-	-882	-0-	12978	2	431	9	N	392	181	1			356
09	13650	X	12774	-0-	-876	-0-	12379	2	395	9	N	359	355	1			360
10	13950	X	12935	-0-	-1015	-0-	31	1	12495	2	N	372	372	1			360
							409	9									
11	13350	X	12264	-0-	-1086	-0-	30	1	11839	2	N	359	356	1			363
							395	9									

WEBB, LESLIE ET AL 'R' WELL #: 1926H RRCID -> 269525 COMPL. DATE 04/22/2013 TOTAL DEPTH 10075 PERF.10356 - 13506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9180	X	8733	-0-	-447	-0-	30	1	8509	2	N	176	380	1			459
							194	9									
07	9486	X	9006	-0-	-480	-0-	31	1	8819	2	N	142	184	1			417
							156	9									
08	9486	X	8644	-0-	-842	-0-	8402	2	242	9	N	220	182	1			455
09	9150	X	8284	-0-	-866	-0-	8100	2	184	9	N	167	194	1			428
10	9362	X	8357	-0-	-1005	-0-	31	1	8137	2	N	172	191	1			409
							189	9									
11	8730	X	7851	-0-	-879	-0-	30	1	7632	2	N	172	175	1			406
							189	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
BILLIE JARVIS '220' WELL #: 1H RRCID -> 269708 COMPL. DATE 05/06/2013 TOTAL DEPTH 10256 PERF.10616 - 13397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9810	X	9446	-0-	-364	-0-	30	1	9143	2	N	248	362	1			183
							273	9									
07	10137	X	9390	-0-	-747	-0-	31	1	9088	2	N	246	181	1			248
							271	9									
08	10075	X	9261	-0-	-814	-0-	8982	2	279	9	N	254	179	1			323
09	9540	X	8888	-0-	-652	-0-	8616	2	272	9	N	247	181	1			389
10	9858	X	9018	-0-	-840	-0-	31	1	8702	2	N	259	373	1			275
							285	9									
11	9450	X	8520	-0-	-930	-0-	30	1	8201	2	N	263	183	1			355
							289	9									

JARVIS '217' WELL #: 1H RRCID -> 269834 COMPL. DATE 06/24/2013 TOTAL DEPTH 10123 PERF.10608 - 13850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5520	X	5189	-0-	-331	-0-	30	1	5021	2	N	125					430
							138	9									
07	6114	X	6114	-0-	-0-	-0-	28	1	5929	2	N	143	193	1			380
							157	9									
08	7034	X	7034	-0-	-0-	-0-	6837	2	197	9	N	179					559
09	6141	X	6141	-0-	-0-	-0-	6002	2	139	9	N	126	387	1			298
10	6107	X	5813	-0-	-294	-0-	27	1	5628	2	N	144	194	1			248
							158	9									
11	6780	X	5476	-0-	-1304	-0-	30	1	5282	2	N	149	195	1			202
							164	9									

CHAMBERS, FRANK M. ETAL "C" WELL #: 1H RRCID -> 270439 COMPL. DATE 01/31/2013 TOTAL DEPTH 9746 PERF.10111 - 13501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	15750	X	181	-0-	-15569	-0-	3	1	178	2	N	-0-					455
07	16275	X	269	-0-	-16006	-0-	6	1	263	2	N	-0-					455
08	6324	X	240	-0-	-6084	-0-	240	2			N	-0-					455
09	6120	X	253	-0-	-5867	-0-	253	2			N	-0-					455
10	10293	X	10293	-0-	-0-	-0-	17	1	9697	2	N	526	357	1			624
							579	9									
*11	14517	X	14517	-0-	-0-	-0-	29	1	13631	2	N	779	866	1			537
							857	9									

B. JARVIS & SONS WELL #: 2152H RRCID -> 271483 COMPL. DATE 10/10/2013 TOTAL DEPTH 10317 PERF.11000 - 14966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3090	X	3029	-0-	-61	-0-	30	1	2813	2	N	169	186	1			509
							186	9									
07	3193	X	3149	-0-	-44	-0-	31	1	2912	2	N	187	176	1			520
							206	9									
08	3162	X	3018	-0-	-144	-0-	2822	2	196	9	N	178	175	1			523
09	3030	X	2817	-0-	-213	-0-	2667	2	150	9	N	136	343	1			316
10	3162	X	2940	-0-	-222	-0-	31	1	2715	2	N	176	167	1			325
							194	9									
11	3060	X	2926	-0-	-134	-0-	30	1	2600	2	N	269	163	1			431
							296	9									

KAUFMAN 81 WELL #: 11H RRCID -> 271957 COMPL. DATE 09/13/2013 TOTAL DEPTH 10579 PERF.11116 - 15100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8880	X	8586	-0-	-294	-0-	30	1	8427	2	N	117	184	1			273
							129	9									
07	9393	X	8681	-0-	-712	-0-	31	1	8567	2	N	75					348
							83	9									
08	9393	X	6650	-0-	-2743	-0-	6582	2	68	9	N	62					410
09	9090	X	7899	-0-	-1191	-0-	7812	2	87	9	N	79	179	1			310
10	8928	X	8334	-0-	-594	-0-	31	1	8178	2	N	114	189	1			235
							125	9									
11	8580	X	7910	-0-	-670	-0-	30	1	7768	2	N	102	190	1			147
							112	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
ISAACS '205' WELL #: 1H RRCID -> 272159 COMPL. DATE 12/17/2013 TOTAL DEPTH 10002 PERF.10573 - 15834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
06	16230	X	13914	-0-	-2316	-0-	30	1	13535	2	N	317	385	1	325
							349	9							
07	15903	X	14276	-0-	-1627	-0-	30	1	13897	2	N	317	190	1	452
							349	9							
08	15066	X	14068	-0-	-998	-0-	13745	2	323	9	N	294	382	1	364
09	14580	X	12654	-0-	-1926	-0-	12379	2	275	9	N	250	187	1	427
10	15066	X	11463	-0-	-3603	-0-	28	1	11197	2	N	216	388	1	255
							238	9							
11	13920	X	10804	-0-	-3116	-0-	25	1	10537	2	N	220	189	1	286
							242	9							

ARTHUR WEBB -B- WELL #: 2H RRCID -> 272249 COMPL. DATE 05/20/2013 TOTAL DEPTH 9687 PERF.10066 - 14380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
06	4470	X	4047	-0-	-423	-0-	30	1	3887	2	N	118	175	1	310
							130	9							
07	4495	X	4101	-0-	-394	-0-	31	1	3940	2	N	118	180	1	248
							130	9							
08	4526	X	4021	-0-	-505	-0-	3839	2	182	9	N	165			413
09	4380	X	3737	-0-	-643	-0-	3614	2	123	9	N	112			525
10	4526	X	3719	-0-	-807	-0-	31	1	3640	2	N	44	341	1	228
							48	9							
11	4050	X	3631	-0-	-419	-0-	30	1	3472	2	N	117			345
							129	9							

FLOWERS TRUST "A" WELL #: 826H RRCID -> 272832 COMPL. DATE 07/22/2013 TOTAL DEPTH 9634 PERF.10033 - 14687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
06	5850	X	5186	-0-	-664	-0-	30	1	4996	2	N	145	140	1	249
							160	9							
07	6045	X	5516	-0-	-529	-0-	31	1	5291	2	N	176	185	1	240
							194	9							
08	6045	X	5360	-0-	-685	-0-	5178	2	182	9	N	165			405
09	5610	X	4503	-0-	-1107	-0-	4376	2	127	9	N	115			520
10	5518	X	5430	-0-	-88	-0-	31	1	5036	2	N	330	543	1	307
							363	9							
*11	5636	X	5636	-0-	-0-	-0-	30	1	5321	2	N	259	385	1	181
							285	9							

MOORE, W. H. WELL #: 645HW RRCID -> 275328 COMPL. DATE 07/25/2014 TOTAL DEPTH 9550 PERF. 9830 - 12653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
06	6600	X	5324	-0-	-1276	-0-	30	1	4946	2	N	316	552	1	321
							348	9							
07	6417	X	5341	-0-	-1076	-0-	31	1	4963	2	N	315	182	1	454
							347	9							
08	6014	X	5006	-0-	-1008	-0-	4719	2	287	9	N	261	190	1	525
09	5580	X	4571	-0-	-1009	-0-	4199	2	372	9	N	338	564	1	299
10	5487	X	4132	-0-	-1355	-0-	31	1	3852	2	N	226			525
							249	9							
11	5310	X	3879	-0-	-1431	-0-	30	1	3529	2	N	291	552	1	264
							320	9							

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
MENDOTA RANCH WELL #: 596H RRCID -> 275788 COMPL. DATE 01/10/2014 TOTAL DEPTH 9666 PERF.10120 - 12478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5220	X	4866	-0-	-354	-0-	30	1	4719	2	N	106					487
							117	9									
07	5487	X	4705	-0-	-782	-0-	31	1	4580	2	N	85	188	1			384
							94	9									
08	5487	X	4739	-0-	-748	-0-	4629	2	110	9	N	100					484
09	5310	X	4778	-0-	-532	-0-	4633	2	145	9	N	132	181	1			435
10	5022	X	4910	-0-	-112	-0-	31	1	4756	2	N	112	189	1			358
							123	9									
11	4860	X	4416	-0-	-444	-0-	30	1	4275	2	N	101					459
							111	9									

WATERFIELD, J.B. WELL #: 1041H RRCID -> 275868 COMPL. DATE 10/17/2013 TOTAL DEPTH 9844 PERF.10300 - 13950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7680	X	6594	-0-	-1086	-0-	30	1	6110	2	N	413	350	1			533
							454	9									
07	7936	X	6967	-0-	-969	-0-	31	1	6343	2	N	539	553	1			519
							593	9									
08	7936	X	6841	-0-	-1095	-0-	6294	2	547	9	N	497	552	1			464
09	6930	X	6395	-0-	-535	-0-	5861	2	534	9	N	485	375	1			574
10	7161	X	6450	-0-	-711	-0-	31	1	5819	2	N	545	541	1			578
							600	9									
11	6750	X	5784	-0-	-966	-0-	30	1	5324	2	N	391	758	1			211
							430	9									

JARVIS '213' WELL #: 1H RRCID -> 276131 COMPL. DATE 02/28/2014 TOTAL DEPTH 10162 PERF.10688 - 14854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4710	X	4476	-0-	-234	-0-	29	1	4304	2	N	130	188	1			120
							143	9									
07	4867	X	4790	-0-	-77	-0-	31	1	4607	2	N	138					258
							152	9									
08	4774	X	4547	-0-	-227	-0-	4403	2	144	9	N	131	188	1			201
09	4590	X	4385	-0-	-205	-0-	4246	2	139	9	N	126	184	1			143
10	4805	X	4506	-0-	-299	-0-	31	1	4333	2	N	129	186	1			86
							142	9									
11	4650	X	4262	-0-	-388	-0-	30	1	4096	2	N	124					210
							136	9									

FLOWERS TRUST 'A' WELL #: 827HW RRCID -> 276176 COMPL. DATE 07/07/2014 TOTAL DEPTH 9598 PERF.10133 - 11220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3510	X	2812	-0-	-698	-0-	27	1	2691	2	N	85					342
							94	9									
07	4340	X	2844	-0-	-1496	-0-	31	1	2752	2	N	55					397
							61	9									
08	4340	X	2548	-0-	-1792	-0-	2464	2	84	9	N	76					473
09	4200	X	2186	-0-	-2014	-0-	2151	2	35	9	N	32					505
10	4123	X	2715	-0-	-1408	-0-	31	1	2615	2	N	63					568
							69	9									
*11	3004	X	3004	-0-	-0-	-0-	30	1	2818	2	N	142	377	1			333
							156	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
ISAACS '209' WELL #: 1HW RRCID -> 276181 COMPL. DATE 07/29/2014 TOTAL DEPTH 10100 PERF.10572 - 13710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
06	10072	X	10072	-0-		-0-	-0-	29	1	9858	2	N	168	192	1			161
								185	9									
07	10727	X	10727	-0-		-0-	-0-	31	1	10507	2	N	172	185	1			148
								189	9									
08	10429	X	10429	-0-		-0-	-0-	10242	2	187	9	N	170	182	1			136
09	10042	X	10042	-0-		-0-	-0-	9855	2	187	9	N	170					306
10	7435	X	7435	-0-		-0-	-0-	28	1	7280	2	N	115	186	1			235
								127	9									
*11	4572	X	4572	-0-		-0-	-0-	30	1	4474	2	N	62					297
								68	9									

ISAACS '205' WELL #: 2HW RRCID -> 276226 COMPL. DATE 09/08/2014 TOTAL DEPTH 9973 PERF.10373 - 15088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
06	6780	X	5823	-0-		-957	-0-	30	1	5584	2	N	190	191	1			413
								209	9									
07	6944	X	5804	-0-		-1140	-0-	31	1	5590	2	N	166	191	1			388
								183	9									
08	6758	X	5623	-0-		-1135	-0-	5416	2	207	9	N	188	178	1			398
09	6360	X	5430	-0-		-930	-0-	5237	2	193	9	N	175	184	1			389
10	6355	X	5468	-0-		-887	-0-	31	1	5243	2	N	176	181	1			384
								194	9									
11	5820	X	5161	-0-		-659	-0-	30	1	4935	2	N	178	180	1			382
								196	9									

COFFEE 2 WELL #: W702DM RRCID -> 276523 COMPL. DATE 11/25/2014 TOTAL DEPTH 10193 PERF.10607 - 14902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
06	13590	X	12343	-0-		-1247	-0-	30	1	12094	2	N	199	183	1			341
								219	9									
07	14043	X	12262	-0-		-1781	-0-	31	1	12183	2	N	44	190	1			195
								48	9									
08	14043	X	12454	-0-		-1589	-0-	12186	2	268	9	N	244					439
09	13350	X	11717	-0-		-1633	-0-	11483	2	234	9	N	213	372	1			280
10	12989	X	11413	-0-		-1576	-0-	28	1	11090	2	N	268	198	1			350
								295	9									
11	12330	X	10198	-0-		-2132	-0-	25	1	9964	2	N	190					540
								209	9									

CHAMBERS, FRANK M. ETAL 'C' WELL #: 3HW RRCID -> 277217 COMPL. DATE 06/11/2014 TOTAL DEPTH 9732 PERF.10073 - 14151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
06	3992	X	3992	-0-		-0-	-0-	3887	2	105	9	N	95					361
07	3683	X	3683	-0-		-0-	-0-	3608	2	75	9	N	68	188	1			241
08	3436	X	3436	-0-		-0-	-0-	3364	2	72	9	N	65					306
09	3472	X	3472	-0-		-0-	-0-	3371	2	101	9	N	92					398
10	4191	X	4191	-0-		-0-	-0-	31	1	4036	2	N	113	193	1			318
								124	9									
*11	4278	X	4278	-0-		-0-	-0-	30	1	4112	2	N	124	189	1			253
								136	9									

VOLLMERT, J. C. WELL #: 21HW RRCID -> 277962 COMPL. DATE 08/12/2015 TOTAL DEPTH 10587 PERF.10916 - 15134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
06	28020	X	25803	-0-		-2217	-0-	30	1	25535	2	N	216	187	1			361
								238	9									
07	28954	X	25421	-0-		-3533	-0-	31	1	25134	2	N	233	179	1			415
								256	9									
08	28086	X	24958	-0-		-3128	-0-	24713	2	245	9	N	223	373	1			265
09	26550	X	23581	-0-		-2969	-0-	23352	2	229	9	N	208	174	1			299
10	26784	X	23973	-0-		-2811	-0-	31	1	23676	2	N	242	183	1			358
								266	9									
11	25800	X	24042	-0-		-1758	-0-	30	1	23750	2	N	238	367	1			229
								262	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
ISAACS 210 WELL #: 1HW RRCID -> 278045 COMPL. DATE 01/07/2015 TOTAL DEPTH 10265 PERF.10572 - 13263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	18660	X	16246	-0-	-2414	-0-	30	1	15794	2	N	384	377	1			320
							422	9									
07	18724	X	16497	-0-	-2227	-0-	31	1	16042	2	N	385	361	1			344
							424	9									
08	18135	X	16128	-0-	-2007	-0-	15693	2	435	9	N	395	369	1			370
09	16830	X	15192	-0-	-1638	-0-	14774	2	418	9	N	380	379	1			371
10	17143	X	15487	-0-	-1656	-0-	31	1	15069	2	N	352	571	1			152
							387	9									
11	16260	X	14389	-0-	-1871	-0-	30	1	14049	2	N	282	191	1			243
							310	9									

ISAACS 208 WELL #: 1HW RRCID -> 278400 COMPL. DATE 07/22/2015 TOTAL DEPTH 10097 PERF.10434 - 13455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	31890	X	25351	-0-	-6539	-0-	30	1	24983	2	N	307	384	1			135
							338	9									
07	31372	X	25217	-0-	-6155	-0-	31	1	24834	2	N	320	187	1			268
							352	9									
08	30194	X	24378	-0-	-5816	-0-	24059	2	319	9	N	290	183	1			375
09	27570	X	22850	-0-	-4720	-0-	22512	2	338	9	N	307	377	1			305
10	27280	X	22730	-0-	-4550	-0-	31	1	22418	2	N	255	389	1			171
							281	9									
11	25350	X	20025	-0-	-5325	-0-	30	1	19772	2	N	203	187	1			187
							223	9									

PABLO ENERGY II, LLC 631643
CAITLIN WELL #: 1 RRCID -> 151674 COMPL. DATE 06/18/1994 TOTAL DEPTH 12180 PERF.10650 - 11432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					210
07	0	N	-0-	-0-	-0-	-0-					N	-0-					210
08	0	N	-0-	-0-	-0-	-0-					N	-0-					210
09	0	N	-0-	-0-	-0-	-0-					N	-0-					210
10	0	N	-0-	-0-	-0-	-0-					N	-0-					210
11	0	N	-0-	-0-	-0-	-0-					N	-0-					210

PABLO WELL #: 2033 RRCID -> 160500 COMPL. DATE 08/05/1996 TOTAL DEPTH 12050 PERF.10527 - 10976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	1290	N	546	-0-	-744	-0-	546	2			N	-0-					10
*07	1395	N	885	-0-	-510	-0-	884	2	1	9	N	1					11
08	1333	N	-0-	-0-	-1333	-0-					N	-0-					11
09	1233	N	1233	-0-	-0-	-0-	1233	2			N	-0-					11
*10	1120	N	1120	-0-	-0-	-0-	1120	2			N	-0-					11
*11	693	N	693	-0-	-0-	-0-	693	2			N	-0-					11

PABLO WELL #: 4034 RRCID -> 202435 COMPL. DATE 12/16/1997 TOTAL DEPTH 11976 PERF.10084 - 10810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	540	N	463	-0-	-77	-0-	463	2			N	-0-					150
07	496	N	480	-0-	-16	-0-	480	2			N	-0-					150
08	465	N	449	-0-	-16	-0-	449	2			N	-0-					150
09	418	N	418	-0-	-0-	-0-	418	2			N	-0-					150
*10	579	N	579	-0-	-0-	-0-	477	2	102	9	N	93	191	1			52
*11	482	N	482	-0-	-0-	-0-	460	2	22	9	N	20					72

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
QUESTA ENERGY CORPORATION 684634
CAMPBELL WELL #: 4 RRCID -> 131916 COMPL. DATE 07/01/1989 TOTAL DEPTH 12400 PERF.11338 - 11505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	546	N	546	-0-	-0-	-0-	543	3	3	9	N	3					82
07	558	N	475	-0-	-83	-0-	475	3			N	-0-					82
08	620	N	590	-0-	-30	-0-	579	3	11	9	N	10					92
09	555	N	555	-0-	-0-	-0-	555	3			N	-0-					92
10	540	N	540	-0-	-0-	-0-	540	3			N	-0-					92
11	570	N	483	-0-	-87	-0-	474	3	9	9	N	8					100

TECOLOTE ENERGY OPERATING, LLC 841419
CAMPBELL RANCH 35 WELL #: 1 RRCID -> 199995 COMPL. DATE 01/05/2004 TOTAL DEPTH 11200 PERF.10684 - 10922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1560	N	1484	-0-	-76	-0-	1481	2	3	9	Y	3	3	8			41
07	1578	N	1578	-0-	-0-	-0-	1576	2	2	9	Y	2	2	8			41
08	1612	N	1210	-0-	-402	-0-	1206	2	4	9	Y	4	4	8			41
09	1470	N	1214	-0-	-256	-0-	5	1	1208	2	Y	1	1	8			41
							1	9									
10	1581	N	1218	-0-	-363	-0-	1217	2	1	9	Y	1	1	8			41
*11	1255	N	1255	-0-	-0-	-0-	58	1	1193	2	Y	4	4	8			41
							4	9									

CAMPBELL RANCH 13 WELL #: 3 RRCID -> 201771 COMPL. DATE 05/01/2004 TOTAL DEPTH 11825 PERF. 9892 - 10740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1076	N	1076	-0-	-0-	-0-	1051	2	25	9	Y	23	23	8			40
07	1123	N	1123	-0-	-0-	-0-	1116	2	7	9	Y	6	6	8			40
08	1488	N	1203	-0-	-285	-0-	1191	2	12	9	Y	11	11	8			40
09	1156	N	1156	-0-	-0-	-0-	1150	2	6	9	Y	5	5	8			40
10	1172	N	1172	-0-	-0-	-0-	12	1	1156	2	Y	4	4	8			40
							4	9									
11	1170	N	971	-0-	-199	-0-	67	1	892	2	Y	11	11	8			40
							12	9									

CAMPBELL RANCH 13 WELL #: 4 RRCID -> 202296 COMPL. DATE 04/29/2004 TOTAL DEPTH 11200 PERF. 9810 - 10978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1260	N	1233	-0-	-27	-0-	1227	2	6	9	N	5	5	8			204
07	1262	N	1262	-0-	-0-	-0-	1259	2	3	9	N	3	3	8			204
08	1333	N	1193	-0-	-140	-0-	1186	2	7	9	N	6	6	8			204
09	1230	N	1046	-0-	-184	-0-	1044	2	2	9	N	2	2	8			204
10	1271	N	1044	-0-	-227	-0-	1044	2			N	-0-					204
11	1140	N	NO RPT	-0-	-1140	-0-					N	NO RPT					204

CARLEIGH-COFFEE 12 WELL #: 1 RRCID -> 202325 COMPL. DATE 05/28/2004 TOTAL DEPTH 11215 PERF. 9858 - 11074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					60
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					60
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					60
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					60
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					60
*11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					60

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

CAMPBELL RANCH 36 WELL #: 5 RRCID -> 203123 COMPL. DATE 07/05/2004 TOTAL DEPTH 11129 PERF. 9896 - 11010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
06	1223	N	1223	-0-	-0-	-0-	1206	2	17	9	Y	15	15	8	13
07	1579	N	1579	-0-	-0-	-0-	1572	2	7	9	Y	6	6	8	13
08	1796	N	1796	-0-	-0-	-0-	1774	2	22	9	Y	20	20	8	13
09	1418	N	1418	-0-	-0-	-0-	1409	2	9	9	Y	8	8	8	13
10	1532	N	1532	-0-	-0-	-0-	6	1	1517	2	Y	8	8	8	13
							9	9							
*11	1956	N	1956	-0-	-0-	-0-	36	1	1889	2	Y	28	28	8	13
							31	9							

CAMPBELL RANCH 13 WELL #: 6 RRCID -> 203958 COMPL. DATE 08/13/2004 TOTAL DEPTH 11630 PERF.10444 - 11002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2	EXT	6820	-0-	6820	6820	14	1	6764	2	Y	38	5	8	33
							42	9							
10	14B2	EXT	1175	-0-	1175	7995	12	1	1145	2	Y	16	12	8	37
							18	9							
11	14B2	EXT	1555	-0-	1555	9550	72	1	1446	2	Y	34	25	8	46
							37	9							

CAMPBELL RANCH 11 WELL #: 1 RRCID -> 204340 COMPL. DATE 09/17/2004 TOTAL DEPTH 11382 PERF. 9892 - 11190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
06	1712	N	1712	-0-	-0-	-0-	1700	2	12	9	Y	11			35
07	1549	N	1549	-0-	-0-	-0-	1543	2	6	9	Y	5			40
08	1654	N	1654	-0-	-0-	-0-	1654	2			Y	-0-			40
09	1607	N	1607	-0-	-0-	-0-	1607	2			Y	-0-			40
10	1512	N	1512	-0-	-0-	-0-	1512	2			Y	-0-			40
*11	1659	N	1659	-0-	-0-	-0-	1652	2	7	9	Y	6			46

CAITLIN-ABRAHAM 13 WELL #: 1 RRCID -> 204341 COMPL. DATE 09/20/2004 TOTAL DEPTH 11650 PERF. 9808 - 11004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
06	1543	N	1543	-0-	-0-	-0-	1535	2	8	9	N	7	7	8	79
07	1655	N	1655	-0-	-0-	-0-	1652	2	3	9	N	3	3	8	79
08	1643	N	1416	-0-	-227	-0-	1405	2	11	9	N	10	10	8	79
09	1530	N	1410	-0-	-120	-0-	1404	2	6	9	N	5	5	8	79
10	1674	N	1322	-0-	-352	-0-	12	1	1307	2	N	3	3	8	79
							3	9							
11	1380	N	1228	-0-	-152	-0-	72	1	1148	2	N	7	7	8	79
							8	9							

VOLLMERT 1 WELL #: 1 RRCID -> 204804 COMPL. DATE 10/08/2004 TOTAL DEPTH 11751 PERF.10430 - 10992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
06	780	N	647	-0-	-133	-0-	647	2			Y	-0-			18
07	713	N	692	-0-	-21	-0-	692	2			Y	-0-			18
08	744	N	711	-0-	-33	-0-	711	2			Y	-0-			18
09	697	N	697	-0-	-0-	-0-	697	2			Y	-0-			18
10	784	N	784	-0-	-0-	-0-	784	2			Y	-0-			18
*11	805	N	805	-0-	-0-	-0-	805	2			Y	-0-			18

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
CAITLIN-ABRAHAM 13 WELL #: 2 RRCID -> 205005 COMPL. DATE 10/30/2004 TOTAL DEPTH 11750 PERF. 9816 - 11050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1920	N	1483	-0-	-437	-0-	1459	2	24	9	N	22	22	8			41
07	1891	N	1381	-0-	-510	-0-	1370	2	11	9	N	10	10	8			41
08	1643	N	1612	-0-	-31	-0-	1595	2	17	9	N	15	15	8			41
09	1589	N	1589	-0-	-0-	-0-	1582	2	7	9	N	6	6	8			41
*10	1692	N	1692	-0-	-0-	-0-	12	1	1673	2	N	6	6	8			41
							7	9									
11	1560	N	NO RPT	-0-	-1560	-0-					N	NO RPT					41

CAMPBELL RANCH 11 WELL #: 2 RRCID -> 207130 COMPL. DATE 12/29/2004 TOTAL DEPTH 11615 PERF.10616 - 11430

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					43
07	14B DENY		21649	-0-	21649	21649	21493	2	156	9	Y	142					185
08	14B2 EXT		4630	-0-	4630	26279	2	1	4555	2	Y	66	189	1			62
							73	9									
09	14B2 EXT		3019	-0-	3019	29298	2998	2	21	9	Y	19					81
10	30818	X	1520	-0-	-29298	-0-	1	1	1501	2	Y	16					97
							18	9									
*11	2682	X	2682	-0-	-0-	-0-	2620	2	62	9	Y	56					153

CAMPBELL RANCH 11 WELL #: 3 RRCID -> 207556 COMPL. DATE 12/29/2004 TOTAL DEPTH 11600 PERF.10612 - 11418

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					22
07	14B DENY		5638	-0-	5638	5638	5638	2			Y	-0-					22
08	14B2 EXT		908	-0-	908	6546	908	2			Y	-0-					22
09	14B2 EXT		630	-0-	630	7176	630	2			Y	-0-					22
10	7466	X	290	-0-	-7176	-0-	290	2			Y	-0-					22
*11	1308	X	1308	-0-	-0-	-0-	2	1	1306	2	Y	-0-					22

CAMPBELL RANCH 11 WELL #: 4 RRCID -> 208634 COMPL. DATE 01/13/2005 TOTAL DEPTH 11600 PERF.10790 - 11268

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		2147	-0-	2147	2147	7	1	2137	2	Y	3					3
							3	9									

MENDOTA RANCH 51CC WELL #: 1 RRCID -> 208697 COMPL. DATE 02/22/2005 TOTAL DEPTH 11200 PERF.10534 - 10982

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CAMPBELL WELL #: 0316 RRCID -> 209739 COMPL. DATE 05/01/2005 TOTAL DEPTH 11850 PERF.10634 - 11660

06	3268	X	3268	-0-	-0-	-0-	3244	2	24	9	Y	22					42
07	3625	X	3625	-0-	-0-	-0-	3617	2	8	9	Y	7					49
08	3590	X	3590	-0-	-0-	-0-	3561	2	29	9	Y	26					75
09	3791	X	3791	-0-	-0-	-0-	3711	2	80	9	Y	73					148
10	4049	X	4049	-0-	-0-	-0-	3999	2	50	9	Y	45	193	1			-0-
11	3000	X	2628	-0-	-372	-0-	2628	2			Y	-0-					-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

CAMPBELL RANCH 10 WELL #: 1 RRCID -> 209741 COMPL. DATE 05/08/2005 TOTAL DEPTH 11972 PERF.10060 - 11322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3540	X	2831	-0-	-709	-0-	2831	2			Y	-0-					67
07	3503	X	2924	-0-	-579	-0-	2922	2	2	9	Y	2					69
08	3503	X	3022	-0-	-481	-0-	3001	2	21	9	Y	19					88
09	3060	X	2908	-0-	-152	-0-	2832	2	76	9	Y	69					157
10	3100	X	2924	-0-	-176	-0-	2891	2	33	9	Y	30	182	1			5
11	2910	X	2552	-0-	-358	-0-	2552	2			Y	-0-					5

MENDOTA RANCH 51B WELL #: 2 RRCID -> 211039 COMPL. DATE 03/21/2005 TOTAL DEPTH 11860 PERF.10640 - 10850

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CAMPBELL RANCH 10 WELL #: 2 RRCID -> 211041 COMPL. DATE 07/08/2007 TOTAL DEPTH 11625 PERF.10316 - 11550

06	2602	N	2602	-0-	-0-	-0-	2573	2	29	9	Y	26					63
07	1829	N	1559	-0-	-270	-0-	1529	2	30	9	Y	27					90
08	1705	N	1208	-0-	-497	-0-	1123	2	85	9	Y	77					167
09	2010	N	1454	-0-	-556	-0-	1426	2	28	9	Y	25					192
10	1550	N	1524	-0-	-26	-0-	1511	2	13	9	Y	12	183	1			21
*11	1529	N	1529	-0-	-0-	-0-	1492	2	37	9	Y	34					55

CAMPBELL RANCH 10 WELL #: 3 RRCID -> 211045 COMPL. DATE 06/08/2005 TOTAL DEPTH 11600 PERF.10130 - 11400

06	14B2 EXT		6620	-0-	6620	6934	26	1	6533	2	Y	55					90
							61	9									
07	14B DENY		2004	-0-	2004	8938	1862	2	142	9	Y	129	191	1			28
08	10244	X	1306	-0-	-8938	-0-	1306	2			Y	-0-					28
09	3030	X	1166	-0-	-1864	-0-	1166	2			Y	-0-					28
10	3131	X	1225	-0-	-1906	-0-	1194	2	31	9	Y	28					56
11	3030	X	1079	-0-	-1951	-0-	1044	2	35	9	Y	32					88

CAMPBELL RANCH 10 WELL #: 4 RRCID -> 211046 COMPL. DATE 07/02/2007 TOTAL DEPTH 11850 PERF.10312 - 11664

06	2400	X	2287	-0-	-113	-0-	2182	2	105	9	Y	95	189	1			23
07	2356	X	1757	-0-	-599	-0-	1750	2	7	9	Y	6					29
08	2294	X	2115	-0-	-179	-0-	2100	2	15	9	Y	14					43
09	2280	X	1803	-0-	-477	-0-	1795	2	8	9	Y	7					50
10	2356	X	1822	-0-	-534	-0-	1818	2	4	9	Y	4					54
11	2280	X	1705	-0-	-575	-0-	1698	2	7	9	Y	6					60

ABRAHAM DISPOSAL UNIT WELL #: 1 RRCID -> 211127 COMPL. DATE 07/12/2005 TOTAL DEPTH 5020 PERF. 4392 - 4850

06	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
MENDOTA RANCH 36D WELL #: 2 RRCID -> 211652 COMPL. DATE 09/10/2005 TOTAL DEPTH 11500 PERF.10392 - 10980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1530	X	1346	-0-	-184	-0-	1338	2	8	9	Y	7	7	8			38
07	1581	X	1354	-0-	-227	-0-	1351	2	3	9	Y	3	3	8			38
08	1581	X	1347	-0-	-234	-0-	1340	2	7	9	Y	6	6	8			38
09	1410	X	1323	-0-	-87	-0-	1321	2	2	9	Y	2	2	8			38
10	1426	X	1357	-0-	-69	-0-	22	1	1333	2	Y	2	2	8			38
							2	9									
*11	1363	X	1363	-0-	-0-	-0-	108	1	1249	2	Y	5	5	8			38
							6	9									

CAMPBELL RANCH 36 WELL #: 3 RRCID -> 212667 COMPL. DATE 10/04/2005 TOTAL DEPTH 11470 PERF.10392 - 10900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					72
07	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					72
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					72
09	14B2 EXT		996	-0-	996	996	2	1	980	2	Y	13					85
							14	9									
10	14B2 EXT		573	-0-	573	1569	573	2			Y	-0-					85
11	14B2 EXT		540	-0-	540	2109	538	2	2	9	Y	2					87

CAMPBELL RANCH 36 WELL #: 4 RRCID -> 213023 COMPL. DATE 10/18/2005 TOTAL DEPTH 11483 PERF.10416 - 10646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1569	N	1569	-0-	-0-	-0-	1561	2	8	9	Y	7	7	8			39
07	1962	N	1962	-0-	-0-	-0-	1958	2	4	9	Y	4	4	8			39
08	1395	N	1230	-0-	-165	-0-	1221	2	9	9	Y	8	8	8			39
09	1560	N	887	-0-	-673	-0-	885	2	2	9	Y	2	2	8			39
10	1674	N	869	-0-	-805	-0-	1	1	867	2	Y	1	1	8			39
							1	9									
11	1200	N	815	-0-	-385	-0-	36	1	775	2	Y	4	4	8			39
							4	9									

WIGGINS 9 WELL #: 1 RRCID -> 214424 COMPL. DATE 01/30/2006 TOTAL DEPTH 12165 PERF.10914 - 11688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					17
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					17
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					17
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					17
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					17
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					17

CAMPBELL WELL #: 0216 RRCID -> 214535 COMPL. DATE 12/25/2005 TOTAL DEPTH 11850 PERF.10418 - 11682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2847	X	2847	-0-	-0-	-0-	2847	2			Y	-0-					13
07	2899	X	2899	-0-	-0-	-0-	2863	2	36	9	Y	33					46
08	2883	X	2798	-0-	-85	-0-	2750	2	48	9	Y	44					90
09	2790	X	2705	-0-	-85	-0-	2696	2	9	9	Y	8					98
10	2980	X	2980	-0-	-0-	-0-	2889	2	91	9	Y	83	181	1			-0-
11	2790	X	2767	-0-	-23	-0-	2756	2	11	9	Y	10					10

CAMPBELL WELL #: 9016 RRCID -> 215205 COMPL. DATE 02/25/2006 TOTAL DEPTH 11900 PERF.10410 - 11679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2380	N	2380	-0-	-0-	-0-	2366	2	14	9	Y	13					43
07	2448	N	2448	-0-	-0-	-0-	2430	2	18	9	Y	16					59
08	2354	N	2354	-0-	-0-	-0-	2342	2	12	9	Y	11					70
09	2370	N	2340	-0-	-30	-0-	2340	2			Y	-0-					70
10	2538	N	2538	-0-	-0-	-0-	2521	2	17	9	Y	15					85
*11	2357	N	2357	-0-	-0-	-0-	2351	2	6	9	Y	5					90

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

WIGGINS 9 WELL #: 2 RRCID -> 215908 COMPL. DATE 02/24/2006 TOTAL DEPTH 12075 PERF.10892 - 11630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WIGGINS 9 WELL #: 3 RRCID -> 216829 COMPL. DATE 04/04/2006 TOTAL DEPTH 12240 PERF.10292 - 11690

06	3150	X	3142	-0-	-8	-0-	3142	2			Y	-0-					26
07	3422	X	3422	-0-	-0-	-0-	3413	2	9	9	Y	8					34
08	3414	X	3414	-0-	-0-	-0-	3388	2	26	9	Y	24					58
09	3361	X	3361	-0-	-0-	-0-	3253	2	108	9	Y	98					156
10	3410	X	3339	-0-	-71	-0-	3295	2	44	9	Y	40	172	1			24
11	3300	X	3135	-0-	-165	-0-	3133	2	2	9	Y	2					26

MENDOTA RANCH 36 WELL #: 7 RRCID -> 218480 COMPL. DATE 06/10/2006 TOTAL DEPTH 11419 PERF. 9666 - 11070

06	0	X	-0-	-0-	-0-	-0-					Y	-0-					37
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					37
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					37
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					37
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					37
*11	0	N	-0-	-0-	-0-	-0-					Y	-0-					37

MENDOTA RANCH 36 WELL #: 8 RRCID -> 218713 COMPL. DATE 07/11/2006 TOTAL DEPTH 11450 PERF. 9980 - 10928

06	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					15
07	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					15
08	14B2	EXT	4271	-0-	4271	4271	4166	2	105	9	Y	95	27	8			83
09	14B2	EXT	1875	-0-	1875	6146	1790	2	85	9	Y	77	33	8			127
10	14B2	EXT	1179	-0-	1179	7325	12	1	1124	2	Y	39	19	8			147
							43	9									
11	14B2	EXT	697	-0-	697	8022	70	1	595	2	Y	29	19	8			157
							32	9									

MENDOTA RANCH 36D WELL #: 9 RRCID -> 218717 COMPL. DATE 06/22/2006 TOTAL DEPTH 11466 PERF. 9670 - 10916

06	1789	N	1789	-0-	-0-	-0-	1758	2	31	9	Y	28	28	8			73
07	1860	N	1781	-0-	-79	-0-	1768	2	13	9	Y	12	12	8			73
08	1860	N	1677	-0-	-183	-0-	1656	2	21	9	Y	19	19	8			73
09	1800	N	1508	-0-	-292	-0-	1501	2	7	9	Y	6	6	8			73
10	1798	N	1363	-0-	-435	-0-	12	1	1347	2	Y	4	4	8			73
							4	9									
11	1620	N	1146	-0-	-474	-0-	70	1	1069	2	Y	6	6	8			73
							7	9									

MENDOTA RANCH 51D WELL #: 3 RRCID -> 221230 COMPL. DATE 08/07/2006 TOTAL DEPTH 11418 PERF.10110 - 11142

06	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	10328	-0-	10328	10328	10	1	10069	2	Y	226	19	8			207
							249	9									
10	14B2	EXT	3097	-0-	3097	13425	22	1	3027	2	Y	44	177	1	36	8	38
							48	9									
11	14B2	EXT	2634	-0-	2634	16059	72	1	2473	2	Y	81	39	8			80
							89	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
POUNDS WELL #: 2017 RRCID -> 222892 COMPL. DATE 10/29/2006 TOTAL DEPTH 12050 PERF.10478 - 11952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3441	X	3441	-0-	-0-	-0-	3396	2	45	9	Y	41	178	1			12
07	3494	X	3494	-0-	-0-	-0-	3477	2	17	9	Y	15					27
08	3349	X	3349	-0-	-0-	-0-	3349	2			Y	-0-					27
09	3088	X	3088	-0-	-0-	-0-	3049	2	39	9	Y	35					62
10	2982	X	2982	-0-	-0-	-0-	2902	2	80	9	Y	73					135
*11	2625	X	2625	-0-	-0-	-0-	2570	2	55	9	Y	50					185

CAMPBELL WELL #: 6016 RRCID -> 223335 COMPL. DATE 10/08/2006 TOTAL DEPTH 11900 PERF.10346 - 11688

06	1320	N	1315	-0-	-5	-0-	1294	2	21	9	Y	19					73
07	1333	N	1331	-0-	-2	-0-	1318	2	13	9	Y	12					85
08	1333	N	1265	-0-	-68	-0-	1259	2	6	9	Y	5					90
09	1320	N	1249	-0-	-71	-0-	1249	2			Y	-0-					90
10	1333	N	1284	-0-	-49	-0-	1284	2			Y	-0-					90
11	1230	N	1009	-0-	-221	-0-	1009	2			Y	-0-					90

MENDOTA RANCH 13 WELL #: 8 RRCID -> 223669 COMPL. DATE 09/22/2006 TOTAL DEPTH 11328 PERF. 9739 - 11034

06	1710	X	1487	-0-	-223	-0-	1386	2	101	9	Y	92	92	8			45
07	1767	X	1507	-0-	-260	-0-	1452	2	55	9	Y	50	50	8			45
08	1767	X	1382	-0-	-385	-0-	1298	2	84	9	Y	76	76	8			45
09	1500	X	1478	-0-	-22	-0-	1442	2	36	9	Y	33	33	8			45
10	3017	X	3017	-0-	-0-	-0-	12	1	2972	2	Y	30	30	8			45
							33	9									
*11	2080	X	2080	-0-	-0-	-0-	72	1	1910	2	Y	89	89	8			45
							98	9									

PABLO WELL #: 2032 RRCID -> 223976 COMPL. DATE 11/03/2006 TOTAL DEPTH 11900 PERF.10636 - 11762

06	2970	X	2631	-0-	-339	-0-	2606	2	25	9	Y	23	187	1			153
07	3069	X	2605	-0-	-464	-0-	2585	2	20	9	Y	18					171
08	3069	X	2996	-0-	-73	-0-	2956	2	40	9	Y	36					207
09	2820	X	2753	-0-	-67	-0-	2713	2	40	9	Y	36					243
10	2914	X	2889	-0-	-25	-0-	2866	2	23	9	Y	21	186	1			78
11	2910	X	2741	-0-	-169	-0-	2698	2	43	9	Y	39					117

MENDOTA RANCH 51A WELL #: 5 RRCID -> 224229 COMPL. DATE 09/10/2006 TOTAL DEPTH 11318 PERF.10135 - 11096

06	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CAMPBELL WELL #: 1516 RRCID -> 224284 COMPL. DATE 12/06/2006 TOTAL DEPTH 11900 PERF.10424 - 11676

06	1740	N	1677	-0-	-63	-0-	1668	2	9	9	Y	8					26
07	1736	N	1686	-0-	-50	-0-	1680	2	6	9	Y	5					31
08	1705	N	1617	-0-	-88	-0-	1617	2			Y	-0-					31
09	1680	N	1431	-0-	-249	-0-	1431	2			Y	-0-					31
10	1674	N	1304	-0-	-370	-0-	1304	2			Y	-0-					31
11	1560	N	1339	-0-	-221	-0-	1339	2			Y	-0-					31

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
PABLO WELL #: 3032 RRCID -> 224673 COMPL. DATE 12/10/2006 TOTAL DEPTH 11900 PERF.10618 - 11720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2340	N	2210	-0-	-130	-0-	2180	2	30	9	Y	27					187
07	2542	N	2260	-0-	-282	-0-	2224	2	36	9	Y	33	189	1			31
08	2258	N	2258	-0-	-0-	-0-	2258	2			Y	-0-					31
09	2220	N	1799	-0-	-421	-0-	1799	2			Y	-0-					31
10	2263	N	2054	-0-	-209	-0-	2046	2	8	9	Y	7					38
*11	2224	N	2224	-0-	-0-	-0-	2193	2	31	9	Y	28					66

MENDOTA RANCH 51D WELL #: 8 RRCID -> 224880 COMPL. DATE 11/08/2006 TOTAL DEPTH 11402 PERF.10203 - 11096

06	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MENDOTA RANCH 13 WELL #: 7R RRCID -> 224882 COMPL. DATE 11/03/2006 TOTAL DEPTH 11405 PERF.10116 - 11172

06	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					51
07	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					51
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					51
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					51
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					51
*11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					51

MENDOTA RANCH 52C WELL #: 1 RRCID -> 225065 COMPL. DATE 12/02/2006 TOTAL DEPTH 11150 PERF. 9992 - 10868

06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MENDOTA RANCH 11 WELL #: 7 RRCID -> 225067 COMPL. DATE 12/27/2006 TOTAL DEPTH 11770 PERF.10146 - 11623

06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					23
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					23
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					23
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					23
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					23
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					23

POUNDS WELL #: 3017 RRCID -> 225163 COMPL. DATE 01/22/2007 TOTAL DEPTH 12000 PERF.10392 - 11684

06	2277	N	2277	-0-	-0-	-0-	2187	2	90	9	Y	82	181	1			10
07	2046	N	1854	-0-	-192	-0-	1825	2	29	9	Y	26					36
08	2046	N	1754	-0-	-292	-0-	1754	2			Y	-0-					36
09	1980	N	1713	-0-	-267	-0-	1713	2			Y	-0-					36
10	2179	N	2179	-0-	-0-	-0-	2175	2	4	9	Y	4					40
11	1710	N	1426	-0-	-284	-0-	1426	2			Y	-0-					40

CAMPBELL RANCH 11 WELL #: 5011 RRCID -> 225183 COMPL. DATE N/A TOTAL DEPTH 11200 PERF.10598 - 11200

06	1344	N	1344	-0-	-0-	-0-	1247	2	97	9	Y	88					138
07	1412	N	1412	-0-	-0-	-0-	1356	2	56	9	Y	51	172	1			17
08	1579	N	1579	-0-	-0-	-0-	1517	2	62	9	Y	56					73
09	1350	N	1344	-0-	-6	-0-	1327	2	17	9	Y	15					88
10	1426	N	1317	-0-	-109	-0-	1245	2	72	9	Y	65					153
11	1530	N	853	-0-	-677	-0-	810	2	43	9	Y	39	192	1			-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

MENDOTA RANCH 52C WELL #: 4 RRCID -> 225431 COMPL. DATE 12/16/2006 TOTAL DEPTH 11130 PERF. 9956 - 10900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MENDOTA RANCH 11 WELL #: 6 RRCID -> 225436 COMPL. DATE 12/08/2006 TOTAL DEPTH 12276 PERF.10071 - 11203

06	1094	N	1094	-0-	-0-	-0-	1094	2			Y	-0-					13
07	1178	N	994	-0-	-184	-0-	994	2			Y	-0-					13
08	1240	N	765	-0-	-475	-0-	765	2			Y	-0-					13
09	1080	N	925	-0-	-155	-0-	925	2			Y	-0-					13
10	992	N	891	-0-	-101	-0-	891	2			Y	-0-					13
*11	928	N	928	-0-	-0-	-0-	928	2			Y	-0-					13

WIGGINS 9 WELL #: 4 RRCID -> 225437 COMPL. DATE 01/07/2007 TOTAL DEPTH 11970 PERF.10354 - 11734

06	2745	N	2745	-0-	-0-	-0-	2698	2	47	9	Y	43					140
07	2943	N	2943	-0-	-0-	-0-	2857	2	86	9	Y	78	183	1			35
08	2852	N	2852	-0-	-0-	-0-	2829	2	23	9	Y	21					56
09	2865	N	2865	-0-	-0-	-0-	2715	2	150	9	Y	136	192	1			-0-
10	2945	N	2796	-0-	-149	-0-	2768	2	28	9	Y	25					25
11	2760	N	2547	-0-	-213	-0-	2546	2	1	9	Y	1					26

CAMPBELL WELL #: 1816 RRCID -> 225509 COMPL. DATE 02/03/2007 TOTAL DEPTH 11900 PERF.10470 - 11710

06	2985	X	2985	-0-	-0-	-0-	2985	2			Y	-0-					15
07	2531	X	2531	-0-	-0-	-0-	2531	2			Y	-0-					15
08	2465	X	2465	-0-	-0-	-0-	2465	2			Y	-0-					15
09	2413	X	2413	-0-	-0-	-0-	2410	2	3	9	Y	3					18
10	2447	X	2447	-0-	-0-	-0-	2447	2			Y	-0-					18
*11	2451	X	2451	-0-	-0-	-0-	2451	2			Y	-0-					18

MENDOTA RANCH 34 WELL #: 18 RRCID -> 227113 COMPL. DATE 03/10/2007 TOTAL DEPTH 11600 PERF.10194 - 11408

06	3815	X	3815	-0-	-0-	-0-	3795	2	20	9	Y	18	8	8			127
07	3957	X	3957	-0-	-0-	-0-	3911	2	46	9	Y	42	3	8			166
08	3741	X	3741	-0-	-0-	-0-	3704	2	37	9	Y	34	4	8			196
09	2973	X	2973	-0-	-0-	-0-	2939	2	34	9	Y	31	2	8			225
10	3055	X	3055	-0-	-0-	-0-	18	1	2961	2	Y	69	1	8			293
							76	9									
*11	3056	X	3056	-0-	-0-	-0-	108	1	2875	2	Y	66	187	1	2	8	170
							73	9									

COFFEE 12 WELL #: 1 RRCID -> 227197 COMPL. DATE 06/19/2007 TOTAL DEPTH N/A PERF. N/A

06	1424	N	1424	-0-	-0-	-0-	1228	2	196	9	Y	178	183	1			164
07	1429	N	1429	-0-	-0-	-0-	1212	2	217	9	Y	197	189	1			172
08	1310	N	1310	-0-	-0-	-0-	1231	2	79	9	Y	72	195	1			49
09	1268	N	1268	-0-	-0-	-0-	1148	2	120	9	Y	109					158
*10	1533	N	1533	-0-	-0-	-0-	12	1	1396	2	Y	114	185	1			87
							125	9									
11	1260	N	NO RPT	-0-	-1260	-0-					Y	NO RPT					87

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
MENDOTA RANCH 10B WELL #: 7 RRCID -> 227984 COMPL. DATE 02/26/2007 TOTAL DEPTH 11850 PERF.10168 - 11696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2080	N	2080	-0-	-0-	-0-	1953	2	127	9	Y	115	185	1			45
07	1928	N	1928	-0-	-0-	-0-	1925	2	3	9	Y	3					48
08	2759	N	2759	-0-	-0-	-0-	2759	2			Y	-0-					48
09	2351	N	2351	-0-	-0-	-0-	2339	2	12	9	Y	11					59
10	2594	N	2594	-0-	-0-	-0-	2511	2	83	9	Y	75					134
*11	2357	N	2357	-0-	-0-	-0-	2290	2	67	9	Y	61					195

COFFEE 12 WELL #: 2 RRCID -> 228077 COMPL. DATE 02/14/2007 TOTAL DEPTH 11404 PERF. 9514 - 11192

06	14B DENY	-0-	-0-	-0-	-0-						Y	-0-					11
07	14B DENY	-0-	-0-	-0-	-0-						Y	-0-					11
08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					11
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					11
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					11
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					11

POUNDS WELL #: 4017 RRCID -> 228180 COMPL. DATE 04/03/2007 TOTAL DEPTH 11950 PERF.10468 - 11772

06	2640	N	2299	-0-	-341	-0-	2241	2	58	9	Y	53					93
07	2480	N	2388	-0-	-92	-0-	2268	2	120	9	Y	109	185	1			17
08	2304	N	2304	-0-	-0-	-0-	2294	2	10	9	Y	9					26
09	2310	N	2108	-0-	-202	-0-	2108	2			Y	-0-					26
10	2622	N	2622	-0-	-0-	-0-	2561	2	61	9	Y	55					81
*11	2880	N	2880	-0-	-0-	-0-	2850	2	30	9	Y	27					108

MENDOTA RANCH 15 WELL #: 1 RRCID -> 228323 COMPL. DATE 05/02/2007 TOTAL DEPTH 11740 PERF. 9831 - 11388

06	2821	X	2821	-0-	-0-	-0-	2793	2	28	9	Y	25	8	8			176
07	2936	X	2936	-0-	-0-	-0-	2932	2	4	9	Y	4	1	8			179
08	2891	X	2891	-0-	-0-	-0-	2859	2	32	9	Y	29	4	8			204
09	2849	X	2849	-0-	-0-	-0-	2817	2	32	9	Y	29	189	1	2	8	42
10	2753	X	2753	-0-	-0-	-0-	14	1	2718	2	Y	19	3	8			58
							21	9									
*11	2832	N	2832	-0-	-0-	-0-	72	1	2736	2	Y	22	8	8			72
							24	9									

CAMPBELL WELL #: 1716 RRCID -> 228346 COMPL. DATE 04/17/2007 TOTAL DEPTH 11900 PERF.10344 - 11698

06	2308	N	2308	-0-	-0-	-0-	2196	2	112	9	Y	102	184	1			64
07	2170	N	2157	-0-	-13	-0-	2051	2	106	9	Y	96					160
08	2418	N	1871	-0-	-547	-0-	1842	2	29	9	Y	26					186
09	2310	N	1716	-0-	-594	-0-	1704	2	12	9	Y	11	176	1			21
10	2170	N	1504	-0-	-666	-0-	1498	2	6	9	Y	5					26
*11	1835	N	1835	-0-	-0-	-0-	1835	2			Y	-0-					26

MENDOTA RANCH 10A WELL #: 6 RRCID -> 228381 COMPL. DATE 03/12/2007 TOTAL DEPTH 11760 PERF.10136 - 11464

06	2100	X	1786	-0-	-314	-0-	1786	2			Y	-0-					17
07	3001	X	3001	-0-	-0-	-0-	3001	2			Y	-0-					17
08	2995	X	2995	-0-	-0-	-0-	2995	2			Y	-0-					17
09	2920	X	2920	-0-	-0-	-0-	2920	2			Y	-0-					17
10	2999	N	2999	-0-	-0-	-0-	2999	2			Y	-0-					17
*11	2811	N	2811	-0-	-0-	-0-	2811	2			Y	-0-					17

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
MENDOTA RANCH 34 WELL #: 15 RRCID -> 228406 COMPL. DATE 04/27/2007 TOTAL DEPTH 11500 PERF.10132 - 11308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1650	N	1621	-0-	-29	-0-	1610	2	11	9	Y	10	3	8			119
07	1705	N	1628	-0-	-77	-0-	1618	2	10	9	Y	9	2	8			126
08	1696	N	1696	-0-	-0-	-0-	1679	2	17	9	Y	15	46	1	3	8	92
09	1620	N	1571	-0-	-49	-0-	1569	2	2	9	Y	2	1	8			93
10	1643	N	1586	-0-	-57	-0-	18	1	1567	2	Y	1	1	8			93
							1	9									
11	1650	N	1626	-0-	-24	-0-	108	1	1517	2	Y	1	1	8			93
							1	9									

CAMPBELL WELL #: 1616 RRCID -> 228787 COMPL. DATE 05/05/2007 TOTAL DEPTH 11900 PERF.10334 - 11744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2008	N	2008	-0-	-0-	-0-	1932	2	76	9	Y	69					182
07	2046	N	1932	-0-	-114	-0-	1920	2	12	9	Y	11	167	1			26
08	2108	N	1861	-0-	-247	-0-	1861	2			Y	-0-					26
09	2010	N	1563	-0-	-447	-0-	1563	2			Y	-0-					26
10	1922	N	1172	-0-	-750	-0-	1172	2			Y	-0-					26
11	1800	N	471	-0-	-1329	-0-	471	2			Y	-0-					26

MENDOTA RANCH 30 WELL #: 3 RRCID -> 229595 COMPL. DATE 04/05/2007 TOTAL DEPTH 12000 PERF.10452 - 11100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	227	N	227	-0-	-0-	-0-	227	2			Y	-0-					-0-
07	225	N	225	-0-	-0-	-0-	225	2			Y	-0-					-0-
08	258	N	258	-0-	-0-	-0-	258	2			Y	-0-					-0-
09	240	N	238	-0-	-2	-0-	238	2			Y	-0-					-0-
10	217	N	210	-0-	-7	-0-	210	2			Y	-0-					-0-
11	240	N	190	-0-	-50	-0-	190	2			Y	-0-					-0-

CAMPBELL WELL #: 1916 RRCID -> 229598 COMPL. DATE 06/09/2007 TOTAL DEPTH 11905 PERF.10376 - 11668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2664	X	2664	-0-	-0-	-0-	2599	2	65	9	Y	59	186	1			13
07	2721	X	2721	-0-	-0-	-0-	2675	2	46	9	Y	42					55
08	3489	X	3489	-0-	-0-	-0-	3436	2	53	9	Y	48					103
09	2493	X	2493	-0-	-0-	-0-	2429	2	64	9	Y	58					161
10	2201	X	1306	-0-	-895	-0-	1265	2	41	9	Y	37	195	1			3
*11	2285	X	2285	-0-	-0-	-0-	2285	2			Y	-0-					3

PABLO WELL #: 9032 RRCID -> 230219 COMPL. DATE 07/21/2007 TOTAL DEPTH 12000 PERF.10600 - 11818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1726	N	1726	-0-	-0-	-0-	1678	2	48	9	Y	44					87
07	1769	N	1769	-0-	-0-	-0-	1642	2	127	9	Y	115	183	1			19
08	1705	N	1626	-0-	-79	-0-	1617	2	9	9	Y	8					27
09	1740	N	1467	-0-	-273	-0-	1466	2	1	9	Y	1					28
10	1767	N	1590	-0-	-177	-0-	1529	2	61	9	Y	55					83
11	1560	N	1446	-0-	-114	-0-	1372	2	74	9	Y	67					150

MENDOTA RANCH 15 WELL #: 2 RRCID -> 230250 COMPL. DATE 06/23/2007 TOTAL DEPTH 11962 PERF.10310 - 11656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14546	X	1616	-0-	-12930	-0-	1568	2	48	9	Y	44					170
07	5890	X	1136	-0-	-4754	-0-	1089	2	47	9	Y	43	187	1			26
08	5890	X	1120	-0-	-4770	-0-	1120	2			Y	-0-					26
09	4740	X	911	-0-	-3829	-0-	911	2			Y	-0-					26
10	2325	X	936	-0-	-1389	-0-	936	2			Y	-0-					26
11	1620	X	1092	-0-	-528	-0-	1092	2			Y	-0-					26

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

MENDOTA RANCH 34 WELL #: 12 RRCID -> 230334 COMPL. DATE 08/11/2007 TOTAL DEPTH 11411 PERF.10088 - 11226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3202	X	3202	-0-	-0-	-0-	3139	2	63	9	Y	57	7	8			160
07	3218	X	3218	-0-	-0-	-0-	3165	2	53	9	Y	48	5	8			203
08	3266	X	3266	-0-	-0-	-0-	3236	2	30	9	Y	27	180	1	7	8	43
09	3144	X	3144	-0-	-0-	-0-	3083	2	61	9	Y	55	3	8			95
10	3226	X	3226	-0-	-0-	-0-	22	1	3148	2	Y	51	3	8			143
							56	9									
11	2220	X	1294	-0-	-926	-0-	47	1	1230	2	Y	15	6	8			152
							17	9									

PABLO WELL #: 5032 RRCID -> 231007 COMPL. DATE 09/10/2007 TOTAL DEPTH 11950 PERF.10378 - 11744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2883	X	2883	-0-	-0-	-0-	2816	2	67	9	Y	61					103
07	3310	X	3310	-0-	-0-	-0-	3198	2	112	9	Y	102	190	1			15
08	2982	X	2982	-0-	-0-	-0-	2981	2	1	9	Y	1					16
09	2880	X	2682	-0-	-198	-0-	2682	2			Y	-0-					16
10	3162	X	2827	-0-	-335	-0-	2814	2	13	9	Y	12					28
11	3060	X	2898	-0-	-162	-0-	2826	2	72	9	Y	65					93

MENDOTA RANCH 34 WELL #: 2 RRCID -> 231677 COMPL. DATE 09/15/2007 TOTAL DEPTH 11656 PERF.10080 - 11324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2134	N	2134	-0-	-0-	-0-	2083	2	51	9	Y	46	8	8			243
07	2263	N	2263	-0-	-0-	-0-	2198	2	65	9	Y	59	185	1	6	8	111
08	2325	N	1845	-0-	-480	-0-	1789	2	56	9	Y	51	9	8			153
09	2130	N	1474	-0-	-656	-0-	1474	2			Y	-0-					153
10	2263	N	1589	-0-	-674	-0-	18	1	1565	2	Y	5					158
							6	9									
11	1800	N	1700	-0-	-100	-0-	105	1	1586	2	Y	8	1	8			165
							9	9									

MENDOTA RANCH 34 WELL #: 3 RRCID -> 232607 COMPL. DATE 10/13/2007 TOTAL DEPTH 11238 PERF. 9878 - 11114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					42
07	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					42
08	14B2	EXT	22	-0-	22	22	22	2			Y	-0-					42
09	14B2	EXT	-0-	-0-	-0-	22					Y	-0-					42
10	14B2	EXT	-0-	-0-	-0-	22					Y	-0-					42
11	14B2	EXT	-0-	-0-	-0-	22					Y	-0-					42

POUNDS 18 WELL #: 2 RRCID -> 232638 COMPL. DATE 10/23/2007 TOTAL DEPTH 12130 PERF.10710 - 11886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2771	N	2771	-0-	-0-	-0-	2715	2	56	9	Y	51					205
07	2809	N	2809	-0-	-0-	-0-	2796	2	13	9	Y	12	186	1			31
08	2707	N	2707	-0-	-0-	-0-	2707	2			Y	-0-					31
09	2660	N	2660	-0-	-0-	-0-	2642	2	18	9	Y	16					47
10	2690	N	2690	-0-	-0-	-0-	2664	2	26	9	Y	24					71
*11	2547	N	2547	-0-	-0-	-0-	2517	2	30	9	Y	27					98

POUNDS WELL #: 5017 RRCID -> 232743 COMPL. DATE 10/13/2007 TOTAL DEPTH 11950 PERF.10466 - 11858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
CAMPBELL WELL #: B 1 RRCID -> 232885 COMPL. DATE 10/28/2007 TOTAL DEPTH 12225 PERF.10362 - 11460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	12982	X	1519	-0-	-11463	-0-	1519	2			Y	-0-					3
07	5425	X	1430	-0-	-3995	-0-	1430	2			Y	-0-					3
08	5425	X	1556	-0-	-3869	-0-	1556	2			Y	-0-					3
09	3870	X	1359	-0-	-2511	-0-	1359	2			Y	-0-					3
10	1581	X	1361	-0-	-220	-0-	1361	2			Y	-0-					3
11	1530	X	1230	-0-	-300	-0-	1230	2			Y	-0-					3

MENDOTA RANCH 34 WELL #: 6 RRCID -> 233457 COMPL. DATE 11/09/2007 TOTAL DEPTH 11300 PERF. 9842 - 11096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2178	N	2178	-0-	-0-	-0-	2095	2	83	9	Y	75	190	1	23	8	108
07	2362	N	2362	-0-	-0-	-0-	2288	2	74	9	Y	67	11	8			164
08	2610	N	2610	-0-	-0-	-0-	2516	2	94	9	Y	85	27	8			222
09	2276	N	2276	-0-	-0-	-0-	2217	2	59	9	Y	54	185	1	11	8	80
10	2356	N	2097	-0-	-259	-0-	18	1	2017	2	Y	56	8	8			128
							62	9									
11	2400	N	1974	-0-	-426	-0-	108	1	1805	2	Y	55	18	8			165
							61	9									

MENDOTA RANCH 51C WELL #: 4 RRCID -> 234215 COMPL. DATE 04/20/2007 TOTAL DEPTH 11450 PERF. 9798 - 10976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MENDOTA RANCH 51A WELL #: 6 RRCID -> 234219 COMPL. DATE 04/13/2007 TOTAL DEPTH 11700 PERF. 9776 - 11046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2009	N	2009	-0-	-0-	-0-	1964	2	45	9	Y	41	35	8			152
07	2356	N	2070	-0-	-286	-0-	1993	2	77	9	Y	70	187	1	18	8	17
08	2356	N	2106	-0-	-250	-0-	2059	2	47	9	Y	43	34	8			26
09	2010	N	1818	-0-	-192	-0-	1781	2	37	9	Y	34	14	8			46
10	2077	N	1157	-0-	-920	-0-	10	1	1075	2	Y	65	11	8			100
							72	9									
11	2040	N	1649	-0-	-391	-0-	1619	2	30	9	Y	27	25	8			102

MENDOTA RANCH 51 WELL #: 7 RRCID -> 234782 COMPL. DATE 10/19/2006 TOTAL DEPTH 11301 PERF. 9825 - 11002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CAMPBELL WELL #: 4016 RRCID -> 234924 COMPL. DATE 06/03/2005 TOTAL DEPTH 11700 PERF.10220 - 11448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2310	N	1866	-0-	-444	-0-	1846	2	20	9	Y	18	7	8			58
07	2294	N	1978	-0-	-316	-0-	1971	2	7	9	Y	6	2	8			62
08	2263	N	1804	-0-	-459	-0-	1773	2	31	9	Y	28	3	8			87
09	1860	N	1578	-0-	-282	-0-	1560	2	18	9	Y	16	1	8			102
10	1984	N	1561	-0-	-423	-0-	18	1	1533	2	Y	9	1	8			110
							10	9									
11	1740	N	1669	-0-	-71	-0-	108	1	1557	2	Y	4	1	8			113
							4	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

MENDOTA RANCH 13 WELL #: 9 RRCID -> 235001 COMPL. DATE 07/31/2007 TOTAL DEPTH 6200 PERF. 4100 - 4510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WIGGINS 9 WELL #: 6 RRCID -> 236081 COMPL. DATE 01/10/2008 TOTAL DEPTH 11900 PERF. 10330 - 11658

06	2160	N	2147	-0-	-13	-0-	2107	2	40	9	Y	36					61
07	2353	N	2353	-0-	-0-	-0-	2226	2	127	9	Y	115	167	1			9
08	2293	N	2293	-0-	-0-	-0-	2274	2	19	9	Y	17					26
09	2160	N	2137	-0-	-23	-0-	2137	2			Y	-0-					26
10	2356	N	2218	-0-	-138	-0-	2218	2			Y	-0-					26
11	2220	N	2026	-0-	-194	-0-	2026	2			Y	-0-					26

MENDOTA RANCH 34 WELL #: 9 RRCID -> 236209 COMPL. DATE 03/15/2008 TOTAL DEPTH 11340 PERF. 10156 - 11164

06	1800	N	1457	-0-	-343	-0-	1412	2	45	9	Y	41	15	8			176
07	1891	N	1621	-0-	-270	-0-	1601	2	20	9	Y	18	7	8			187
08	2077	N	1980	-0-	-97	-0-	1915	2	65	9	Y	59	183	1	19	8	44
09	1739	N	1739	-0-	-0-	-0-	1716	2	23	9	Y	21	8	8			57
10	1647	N	1647	-0-	-0-	-0-	18	1	1619	2	Y	9	6	8			60
							10	9									
11	1920	N	1802	-0-	-118	-0-	108	1	1657	2	Y	34	14	8			80
							37	9									

CAMPBELL WELL #: 2116 RRCID -> 236251 COMPL. DATE 03/08/2008 TOTAL DEPTH 11861 PERF. 10406 - 11692

06	1680	N	1623	-0-	-57	-0-	1623	2			Y	-0-					11
07	1674	N	1498	-0-	-176	-0-	1498	2			Y	-0-					11
08	1674	N	1485	-0-	-189	-0-	1485	2			Y	-0-					11
09	1620	N	1502	-0-	-118	-0-	1502	2			Y	-0-					11
10	1488	N	1302	-0-	-186	-0-	1302	2			Y	-0-					11
11	1440	N	1208	-0-	-232	-0-	1208	2			Y	-0-					11

MENDOTA RANCH 10D WELL #: 5 RRCID -> 237084 COMPL. DATE 01/23/2007 TOTAL DEPTH 12200 PERF. 10290 - 11136

06	14B2 EXT		10590	-0-	10590	12077	3	1	10301	2	Y	260	176	1			94
							286	9									
07	14B2 EXT		1399	-0-	1399	13476	1353	2	46	9	Y	42					136
08	13597	X	121	-0-	-13476	-0-	80	2	41	9	Y	37					173
09	10590	X	347	-0-	-10243	-0-	347	2			Y	-0-					173
10	10943	X	208	-0-	-10735	-0-	202	2	6	9	Y	5					178
11	10590	X	303	-0-	-10287	-0-	300	2	3	9	Y	3					181

WIGGINS 9 WELL #: 5 RRCID -> 237265 COMPL. DATE 01/19/2008 TOTAL DEPTH 11800 PERF. 10908 - 11626

06	1530	N	1516	-0-	-14	-0-	1504	2	12	9	Y	11					70
07	1615	N	1615	-0-	-0-	-0-	1587	2	28	9	Y	25					95
08	1678	N	1678	-0-	-0-	-0-	1678	2			Y	-0-					95
09	1530	N	1526	-0-	-4	-0-	1526	2			Y	-0-					95
10	1612	N	1596	-0-	-16	-0-	1596	2			Y	-0-					95
11	1620	N	1508	-0-	-112	-0-	1487	2	21	9	Y	19					114

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
WIGGINS 9 WELL #: 7 RRCID -> 237266 COMPL. DATE 12/10/2007 TOTAL DEPTH 12000 PERF.11026 - 11718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2143	N	2143	-0-	-0-	-0-	2143	2			Y	-0-					47
07	2159	N	2159	-0-	-0-	-0-	2159	2			Y	-0-					47
08	2263	N	2113	-0-	-150	-0-	2113	2			Y	-0-					47
09	2130	N	2001	-0-	-129	-0-	1993	2	8	9	Y	7					54
10	2170	N	2086	-0-	-84	-0-	2035	2	51	9	Y	46					100
11	2040	N	1910	-0-	-130	-0-	1865	2	45	9	Y	41					141

MENDOTA RANCH 10C WELL #: 9 RRCID -> 237315 COMPL. DATE 03/05/2008 TOTAL DEPTH 11755 PERF.10182 - 11558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					35
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					35
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					35
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					35
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					35
*11	362	N	362	-0-	-0-	-0-	2	1	360	2	Y	-0-					35

WIGGINS 9 WELL #: 8 RRCID -> 237441 COMPL. DATE 01/10/2008 TOTAL DEPTH 11980 PERF.10294 - 11806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CHAMBERS RANCH WELL #: 3119 RRCID -> 238558 COMPL. DATE 09/05/2008 TOTAL DEPTH 10002 PERF. 9446 - 9782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1658	N	1658	-0-	-0-	-0-	174	1	1471	2	Y	12					29
							13	9									
07	1603	N	1603	-0-	-0-	-0-	108	1	1477	2	Y	16					45
							18	9									
08	1653	N	1653	-0-	-0-	-0-	186	1	1448	2	Y	17					62
							19	9									
09	1540	N	1540	-0-	-0-	-0-	180	1	1341	2	Y	17					79
							19	9									
10	1561	N	1561	-0-	-0-	-0-	180	1	1363	2	Y	16					95
							18	9									
*11	1470	N	1470	-0-	-0-	-0-	180	1	1270	2	Y	18					113
							20	9									

MENDOTA RANCH 34 WELL #: 14 RRCID -> 238849 COMPL. DATE 05/31/2008 TOTAL DEPTH 11400 PERF.10106 - 11256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2914	N	2914	-0-	-0-	-0-	2911	2	3	9	Y	3	1	8			73
07	2790	N	2452	-0-	-338	-0-	2448	2	4	9	Y	4	3	8			74
08	2604	N	2599	-0-	-5	-0-	2577	2	22	9	Y	20	3	8			91
09	2700	N	2618	-0-	-82	-0-	2604	2	14	9	Y	13	1	8			103
10	2449	N	2353	-0-	-96	-0-	18	1	2323	2	Y	11	1	8			113
							12	9									
11	2520	N	2417	-0-	-103	-0-	108	1	2285	2	Y	22	2	8			133
							24	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
WATERFIELD WELL #: 3112 RRCID -> 238974 COMPL. DATE 05/25/2008 TOTAL DEPTH 10820 PERF. 9668 - 10068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	741	-0-	741	2737	454	1	276	2	Y	10					10
							11	9									
07	14B	DENY	457	-0-	457	3194	38	1	419	2	Y	-0-					10
08	3528	X	334	-0-	-3194	-0-	38	1	296	2	Y	-0-					10
09	1920	X	274	-0-	-1646	-0-	132	1	142	2	Y	-0-					10
10	1984	X	483	-0-	-1501	-0-	253	1	230	2	Y	-0-					10
11	750	X	478	-0-	-272	-0-	340	1	138	2	Y	-0-					10

MENDOTA RANCH 10A WELL #: 5 RRCID -> 239452 COMPL. DATE 06/23/2008 TOTAL DEPTH 11545 PERF.10060 - 11368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1358	N	1358	-0-	-0-	-0-	1358	2			Y	-0-					48
07	1469	N	1469	-0-	-0-	-0-	1469	2			Y	-0-					48
08	1395	N	1269	-0-	-126	-0-	1269	2			Y	-0-					48
09	1755	N	1755	-0-	-0-	-0-	1755	2			Y	-0-					48
10	1573	N	1573	-0-	-0-	-0-	1573	2			Y	-0-					48
*11	1378	N	1378	-0-	-0-	-0-	1371	2	7	9	Y	6					54

MENDOTA RANCH 34 WELL #: 17 RRCID -> 239616 COMPL. DATE 07/05/2008 TOTAL DEPTH 11510 PERF.10460 - 11354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					22
07	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					22
08	14B2	EXT	890	-0-	890	890	4	1	886	2	Y	-0-					22
09	14B2	EXT	955	-0-	955	1845	955	2			Y	-0-					22
10	14B2	EXT	979	-0-	979	2824	18	1	961	2	Y	-0-					22
11	14B2	EXT	1024	-0-	1024	3848	108	1	916	2	Y	-0-					22

MENDOTA RANCH 34 WELL #: 8 RRCID -> 239632 COMPL. DATE 07/19/2008 TOTAL DEPTH 11300 PERF.10060 - 11066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2370	N	2165	-0-	-205	-0-	2132	2	33	9	Y	30	12	8			245
07	2447	N	2447	-0-	-0-	-0-	2392	2	55	9	Y	50	181	1	10	8	104
08	2185	N	2185	-0-	-0-	-0-	2137	2	48	9	Y	44	22	8			126
09	2234	N	2234	-0-	-0-	-0-	2204	2	30	9	Y	27	8	8			145
10	2449	N	2226	-0-	-223	-0-	18	1	2169	2	Y	35	8	8			172
							39	9									
11	2100	N	2083	-0-	-17	-0-	108	1	1922	2	Y	48	18	8			202
							53	9									

PABLO WELL #: 4032 RRCID -> 239640 COMPL. DATE 07/24/2008 TOTAL DEPTH 11900 PERF.10672 - 11774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3390	X	3003	-0-	-387	-0-	2949	2	54	9	Y	49					140
07	3503	X	2911	-0-	-592	-0-	2845	2	66	9	Y	60	183	1			17
08	3503	X	2528	-0-	-975	-0-	2528	2			Y	-0-					17
09	3090	X	2312	-0-	-778	-0-	2312	2			Y	-0-					17
10	3100	X	2410	-0-	-690	-0-	2410	2			Y	-0-					17
11	3000	X	1765	-0-	-1235	-0-	1765	2			Y	-0-					17

PABLO WELL #: 1332 RRCID -> 239821 COMPL. DATE 09/06/2008 TOTAL DEPTH 11862 PERF.10332 - 11760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3059	X	3059	-0-	-0-	-0-	2979	2	80	9	Y	73					212
07	3068	X	3068	-0-	-0-	-0-	3009	2	59	9	Y	54	181	1			85
08	2934	X	2934	-0-	-0-	-0-	2927	2	7	9	Y	6					91
09	2290	X	2290	-0-	-0-	-0-	2290	2			Y	-0-					91
10	2134	X	2134	-0-	-0-	-0-	2134	2			Y	-0-					91
*11	2364	X	2364	-0-	-0-	-0-	2364	2			Y	-0-					91

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
MENDOTA RANCH 36D WELL #: 10 RRCID -> 241150 COMPL. DATE 08/02/2008 TOTAL DEPTH 11200 PERF. 9755 - 10984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1800	N	1095	-0-	-705	-0-	1053	2	42	9	Y	38	2	8			125
07	1767	N	1087	-0-	-680	-0-	1086	2	1	9	Y	1	1	8			125
08	1294	N	1294	-0-	-0-	-0-	1204	2	90	9	Y	82	1	8			206
09	1162	N	1162	-0-	-0-	-0-	1125	2	37	9	Y	34	183	1	1	8	56
10	1181	N	1181	-0-	-0-	-0-	18	1	1141	2	Y	20	1	8			75
							22	9									
*11	1347	N	1347	-0-	-0-	-0-	108	1	1218	2	Y	19	2	8			92
							21	9									

MENDOTA RANCH 34 WELL #: 5 RRCID -> 241690 COMPL. DATE 08/23/2008 TOTAL DEPTH 11254 PERF. 9959 - 11166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	3003	-0-	3	3	2994	2	9	9	Y	8	187	1	8	8	41
07	3100	N	3101	-0-	1	4	3082	2	19	9	Y	17	4	8			54
08	3004	N	3000	-0-	-4	-0-	2986	2	14	9	Y	13	9	8			58
09	2814	N	2814	-0-	-0-	-0-	2789	2	25	9	Y	23	2	8			79
10	2930	N	2930	-0-	-0-	-0-	18	1	2889	2	Y	21	2	8			98
							23	9									
*11	2919	N	2919	-0-	-0-	-0-	108	1	2739	2	Y	65	8	8			155
							72	9									

MENDOTA RANCH 34 WELL #: 16 RRCID -> 241719 COMPL. DATE 08/15/2008 TOTAL DEPTH 11600 PERF.10164 - 11394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1860	N	1537	-0-	-323	-0-	1536	2	1	9	Y	1	1	8			166
07	1829	N	1506	-0-	-323	-0-	1504	2	2	9	Y	2					168
08	1643	N	1536	-0-	-107	-0-	1508	2	28	9	Y	25	149	1			44
09	1530	N	1284	-0-	-246	-0-	1281	2	3	9	Y	3					47
10	1519	N	1360	-0-	-159	-0-	18	1	1342	2	Y	-0-					47
11	1500	N	1423	-0-	-77	-0-	108	1	1315	2	Y	-0-					47

PABLO WELL #: 3210 RRCID -> 241721 COMPL. DATE 08/16/2008 TOTAL DEPTH 12000 PERF.10648 - 11770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2640	N	2516	-0-	-124	-0-	2473	2	43	9	Y	39					137
07	2821	N	2818	-0-	-3	-0-	2789	2	29	9	Y	26					163
08	2767	N	2767	-0-	-0-	-0-	2739	2	28	9	Y	25					188
09	2520	N	2514	-0-	-6	-0-	2459	2	55	9	Y	50					238
10	2821	N	2573	-0-	-248	-0-	2515	2	58	9	Y	53	191	1			100
11	2670	N	2588	-0-	-82	-0-	2567	2	21	9	Y	19					119

MENDOTA RANCH 34 WELL #: 4 RRCID -> 242160 COMPL. DATE 08/02/2008 TOTAL DEPTH 11500 PERF.10052 - 11246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					24
07	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					24
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					24
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					24
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					24
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					24

MENDOTA RANCH 34 WELL #: 19 RRCID -> 242165 COMPL. DATE 07/19/2008 TOTAL DEPTH 11435 PERF.10012 - 11242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3421	X	3421	-0-	-0-	-0-	3411	2	10	9	Y	9	9	8			207
07	3627	X	3627	-0-	-0-	-0-	3590	2	37	9	Y	34	186	1	1	8	54
08	3798	X	3798	-0-	-0-	-0-	3735	2	63	9	Y	57	6	8			105
09	3376	X	3376	-0-	-0-	-0-	3356	2	20	9	Y	18	3	8			120
10	3510	X	3510	-0-	-0-	-0-	18	1	3458	2	Y	31	2	8			149
							34	9									
*11	3592	X	3592	-0-	-0-	-0-	108	1	3403	2	Y	74	4	8			219
							81	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

MENDOTA RANCH 33C-W WELL #: 1 RRCID -> 242221 COMPL. DATE 11/01/2008 TOTAL DEPTH 11500 PERF.10172 - 11405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2130	N	1790	-0-	-340	-0-	1753	2	37	9	Y	34					136
07	2108	N	1785	-0-	-323	-0-	1751	2	34	9	Y	31					167
08	2108	N	1837	-0-	-271	-0-	1806	2	31	9	Y	28					195
09	1800	N	1743	-0-	-57	-0-	1709	2	34	9	Y	31	185	1			41
10	1798	N	1596	-0-	-202	-0-	18	1	1555	2	Y	21					62
							23	9									
11	1770	N	1768	-0-	-2	-0-	108	1	1618	2	Y	38					100
							42	9									

MENDOTA RANCH 34 WELL #: 13 RRCID -> 242760 COMPL. DATE 08/29/2008 TOTAL DEPTH 11550 PERF.10038 - 11370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3212	X	3212	-0-	-0-	-0-	3171	2	41	9	Y	37	6	8			234
07	3397	X	3397	-0-	-0-	-0-	3350	2	47	9	Y	43	185	1	3	8	89
08	3031	X	3031	-0-	-0-	-0-	2990	2	41	9	Y	37	7	8			119
09	2853	X	2853	-0-	-0-	-0-	2833	2	20	9	Y	18	1	8			136
10	2794	X	2794	-0-	-0-	-0-	18	1	2748	2	Y	25	1	8			160
							28	9									
*11	2885	X	2885	-0-	-0-	-0-	108	1	2748	2	Y	26	2	8			184
							29	9									

CAMPBELL WELL #: 2016 RRCID -> 243600 COMPL. DATE 09/27/2008 TOTAL DEPTH 11900 PERF.10404 - 11715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2252	N	2252	-0-	-0-	-0-	2190	2	62	9	Y	56					125
07	2300	N	2300	-0-	-0-	-0-	2238	2	62	9	Y	56	181	1			-0-
08	2325	N	1931	-0-	-394	-0-	1931	2			Y	-0-					-0-
09	2250	N	1936	-0-	-314	-0-	1936	2			Y	-0-					-0-
10	2294	N	2187	-0-	-107	-0-	2179	2	8	9	Y	7					7
11	1860	N	1745	-0-	-115	-0-	1727	2	18	9	Y	16					23

MENDOTA RANCH 33C-W WELL #: 9 RRCID -> 244475 COMPL. DATE 11/08/2008 TOTAL DEPTH 11747 PERF.10334 - 11546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3420	X	3214	-0-	-206	-0-	3153	2	61	9	Y	55	192	1	4	8	154
07	3534	X	2944	-0-	-590	-0-	2901	2	43	9	Y	39	2	8			191
08	3534	X	2865	-0-	-669	-0-	2825	2	40	9	Y	36	3	8			224
09	3420	X	1316	-0-	-2104	-0-	1308	2	8	9	Y	7	189	1	1	8	41
10	3317	X	2384	-0-	-933	-0-	18	1	2346	2	Y	18	1	8			58
							20	9									
11	3210	X	2665	-0-	-545	-0-	108	1	2512	2	Y	41	5	8			94
							45	9									

MENDOTA RANCH 33D WELL #: 4 RRCID -> 244615 COMPL. DATE 11/14/2008 TOTAL DEPTH 11866 PERF.10620 - 11727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2160	N	2147	-0-	-13	-0-	2141	2	6	9	Y	5					135
07	2339	N	2339	-0-	-0-	-0-	2328	2	11	9	Y	10					145
08	2272	N	2272	-0-	-0-	-0-	2261	2	11	9	Y	10					155
09	2160	N	2062	-0-	-98	-0-	2060	2	2	9	Y	2					157
10	2325	N	2173	-0-	-152	-0-	2149	2	24	9	Y	22					179
11	2190	N	2069	-0-	-121	-0-	2049	2	20	9	Y	18					197

MENDOTA RANCH 33D WELL #: 15 RRCID -> 244616 COMPL. DATE 11/01/2008 TOTAL DEPTH 11911 PERF.10586 - 11863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3008	X	3008	-0-	-0-	-0-	2942	2	66	9	Y	60	187	1			47
07	3100	X	3100	-0-	-0-	-0-	3050	2	50	9	Y	45					92
08	3001	X	3001	-0-	-0-	-0-	2946	2	55	9	Y	50					142
09	2841	X	2841	-0-	-0-	-0-	2774	2	67	9	Y	61	188	1			15
10	2918	X	2918	-0-	-0-	-0-	2907	2	11	9	Y	10					25
*11	2799	X	2799	-0-	-0-	-0-	2765	2	34	9	Y	31					56

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

CAMPBELL WELL #: 7016 RRCID -> 245418 COMPL. DATE 10/11/2008 TOTAL DEPTH 11918 PERF.10540 - 11816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3210	X	3210	-0-	-0-	-0-	3105	2	105	9	Y	95					95
07	3115	X	3115	-0-	-0-	-0-	3019	2	96	9	Y	87	182	1			-0-
08	2976	X	2971	-0-	-5	-0-	2971	2			Y	-0-					-0-
09	2880	X	2844	-0-	-36	-0-	2844	2			Y	-0-					-0-
10	2976	X	2884	-0-	-92	-0-	2882	2	2	9	Y	2					2
11	2880	X	2782	-0-	-98	-0-	2768	2	14	9	Y	13					15

PABLO WELL #: 7032 RRCID -> 246239 COMPL. DATE 01/25/2009 TOTAL DEPTH 11917 PERF.10554 - 11757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2651	X	2651	-0-	-0-	-0-	2651	2			Y	-0-					17
07	2847	N	2847	-0-	-0-	-0-	2847	2			Y	-0-					17
08	2387	N	2194	-0-	-193	-0-	2194	2			Y	-0-					17
09	2310	N	2008	-0-	-302	-0-	2008	2			Y	-0-					17
10	2738	N	2738	-0-	-0-	-0-	2738	2			Y	-0-					17
*11	2397	N	2397	-0-	-0-	-0-	2397	2			Y	-0-					17

POUNDS 18 WELL #: 3 RRCID -> 246565 COMPL. DATE 01/02/2009 TOTAL DEPTH 12000 PERF.10740 - 11855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2044	N	2044	-0-	-0-	-0-	2015	2	29	9	Y	26					83
07	2077	N	1978	-0-	-99	-0-	1960	2	18	9	Y	16					99
08	2094	N	2094	-0-	-0-	-0-	2094	2			Y	-0-					99
09	2040	N	1686	-0-	-354	-0-	1686	2			Y	-0-					99
10	2104	N	2104	-0-	-0-	-0-	2097	2	7	9	Y	6					105
11	2040	N	1896	-0-	-144	-0-	1896	2			Y	-0-					105

CAMPBELL WELL #: 2316 RRCID -> 247507 COMPL. DATE 01/17/2009 TOTAL DEPTH 11900 PERF.10344 - 11670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2520	N	2436	-0-	-84	-0-	2436	2			Y	-0-					10
07	2635	N	2401	-0-	-234	-0-	2401	2			Y	-0-					10
08	2697	N	2252	-0-	-445	-0-	2252	2			Y	-0-					10
09	2430	N	2155	-0-	-275	-0-	2155	2			Y	-0-					10
10	2387	N	2238	-0-	-149	-0-	2238	2			Y	-0-					10
11	2190	N	1972	-0-	-218	-0-	1972	2			Y	-0-					10

PABLO WELL #: 1432 RRCID -> 248273 COMPL. DATE 01/12/2009 TOTAL DEPTH 11929 PERF.10686 - 11890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2337	N	2337	-0-	-0-	-0-	2337	2			Y	-0-					17
07	2653	N	2653	-0-	-0-	-0-	2606	2	47	9	Y	43					60
08	2511	N	2401	-0-	-110	-0-	2382	2	19	9	Y	17					77
09	2350	N	2350	-0-	-0-	-0-	2272	2	78	9	Y	71					148
10	2666	N	2454	-0-	-212	-0-	2389	2	65	9	Y	59	191	1			16
*11	2361	N	2361	-0-	-0-	-0-	2351	2	10	9	Y	9					25

MENDOTA RANCH 15 WELL #: 4 RRCID -> 248776 COMPL. DATE 02/03/2009 TOTAL DEPTH 11914 PERF.10520 - 11783

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1530	N	1508	-0-	-22	-0-	1508	2			Y	-0-					28
07	1581	N	1191	-0-	-390	-0-	1191	2			Y	-0-					28
08	1581	N	1420	-0-	-161	-0-	1420	2			Y	-0-					28
09	1500	N	1474	-0-	-26	-0-	1474	2			Y	-0-					28
10	1580	N	1580	-0-	-0-	-0-	1580	2			Y	-0-					28
*11	1485	N	1485	-0-	-0-	-0-	1485	2			Y	-0-					28

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

CAMPBELL WELL #: 1116 RRCID -> 249370 COMPL. DATE 09/16/2008 TOTAL DEPTH 12100 PERF.10550 - 11895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					41
07	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					41
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					41
09	14B2	EXT	6493	-0-	6493	6493	4	1	6389	2	Y	91					132
							100	9									
10	14B2	EXT	2926	-0-	2926	9419	2841	2	85	9	Y	77	176	1			33
11	14B2	EXT	1894	-0-	1894	11313	1894	2			Y	-0-					33

CAMPBELL 38 WELL #: 2 RRCID -> 263208 COMPL. DATE 06/18/1980 TOTAL DEPTH 11048 PERF.10440 - 10918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					22
07	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					22
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					22
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					22
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					22
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					22

VOLLMERT WELL #: 429H RRCID -> 265154 COMPL. DATE 04/09/2013 TOTAL DEPTH 10478 PERF.10277 - 12876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FIELDS-MAHLER 98 WELL #: 14H RRCID -> 268644 COMPL. DATE 04/06/2012 TOTAL DEPTH 9319 PERF. 9370 - 14093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4890	X	4801	-0-	-89	-0-	4687	2	114	9	Y	104	8	8			162
07	5053	X	4588	-0-	-465	-0-	4499	2	89	9	Y	81	180	1			63
08	5053	X	4718	-0-	-335	-0-	4620	2	98	9	Y	89					152
09	4890	X	4593	-0-	-297	-0-	4494	2	99	9	Y	90					242
10	4960	X	4740	-0-	-220	-0-	4640	2	100	9	Y	91	179	1			154
11	4800	X	4233	-0-	-567	-0-	4143	2	90	9	Y	82	185	1			51

FLOWERS B 5 WELL #: 18H RRCID -> 271112 COMPL. DATE 05/17/2012 TOTAL DEPTH 9716 PERF. 9780 - 13082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9540	X	6528	-0-	-3012	-0-	6440	2	88	9	Y	80	181	1	10	8	51
07	9207	X	4674	-0-	-4533	-0-	4643	2	31	9	Y	28					79
08	9393	X	6809	-0-	-2584	-0-	6740	2	69	9	Y	63					142
09	9090	X	8715	-0-	-375	-0-	8625	2	90	9	Y	82					224
10	9393	X	8015	-0-	-1378	-0-	7864	2	151	9	Y	137	185	1			176
*11	6783	X	6783	-0-	-0-	-0-	6661	2	122	9	Y	111	187	1			100

POUNDS 18 WELL #: 4SL RRCID -> 276666 COMPL. DATE 03/07/2014 TOTAL DEPTH 11731 PERF.11633 - 15951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	22119	X	22119	-0-	-0-	-0-	21825	2	294	9	Y	267	362	1			102
07	22547	X	22547	-0-	-0-	-0-	22213	2	334	9	Y	304	364	1			42
08	21979	X	21979	-0-	-0-	-0-	21553	2	426	9	Y	387	365	1			64
09	20890	X	20890	-0-	-0-	-0-	20557	2	333	9	Y	303	367	1			-0-
10	21107	X	21107	-0-	-0-	-0-	20757	2	350	9	Y	318	176	1			142
*11	20092	X	20092	-0-	-0-	-0-	19741	2	351	9	Y	319	361	1			100

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
POUNDS 18 SL WELL #: 6H RRCID -> 276811 COMPL. DATE 03/05/2014 TOTAL DEPTH 10730 PERF.10701 - 15357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
A. WEBB ESTATE WELL #: 2190 RRCID -> 230352 COMPL. DATE 08/20/2007 TOTAL DEPTH 11110 PERF. 9909 - 10351

06	1050	N	814	-0-	-236	-0-	797	3	17	9	N	15					204
07	1085	N	829	-0-	-256	-0-	818	3	11	9	N	10					214
08	1085	N	819	-0-	-266	-0-	805	3	14	9	N	13					227
09	810	N	772	-0-	-38	-0-	748	3	24	9	N	22					249
10	837	N	819	-0-	-18	-0-	805	3	14	9	N	13					262
*11	797	N	797	-0-	-0-	-0-	783	3	14	9	N	13					275

WEBB, RONNIE WELL #: 1189 RRCID -> 238721 COMPL. DATE 01/07/2008 TOTAL DEPTH 10608 PERF. 9697 - 9752

06	930	N	626	-0-	-304	-0-	597	3	29	9	N	26					170
07	930	N	642	-0-	-288	-0-	620	3	22	9	N	20					190
08	961	N	651	-0-	-310	-0-	622	3	29	9	N	26					216
09	630	N	622	-0-	-8	-0-	597	3	25	9	N	23					239
10	651	N	639	-0-	-12	-0-	617	3	22	9	N	20					259
11	630	N	607	-0-	-23	-0-	587	3	20	9	N	18					277

WEBB "A" WELL #: 1 RRCID -> 253166 COMPL. DATE 07/13/2009 TOTAL DEPTH 11236 PERF. 9644 - 10178

06	1020	N	644	-0-	-376	-0-	638	3	6	9	N	5					176
07	1023	N	663	-0-	-360	-0-	656	3	7	9	N	6					182
08	992	N	627	-0-	-365	-0-	624	3	3	9	N	3					185
09	630	N	589	-0-	-41	-0-	585	3	4	9	N	4					189
10	651	N	592	-0-	-59	-0-	589	3	3	9	N	3					192
11	600	N	538	-0-	-62	-0-	532	3	6	9	N	5					197

WEBB WELL #: 1 RRCID -> 254206 COMPL. DATE 09/04/2009 TOTAL DEPTH 11192 PERF. 9634 - 10265

06	1800	N	1449	-0-	-351	-0-	1427	3	22	9	N	20					107
07	1798	N	1436	-0-	-362	-0-	1416	3	20	9	N	18					125
08	1798	N	1417	-0-	-381	-0-	1397	3	20	9	N	18					143
09	1440	N	1387	-0-	-53	-0-	1366	3	21	9	N	19					162
10	1426	N	1420	-0-	-6	-0-	1391	3	29	9	N	26					188
11	1380	N	1327	-0-	-53	-0-	1293	3	34	9	N	31	189	1			30

MAHLER "D" WELL #: 1 RRCID -> 254558 COMPL. DATE 10/26/2009 TOTAL DEPTH 12310 PERF. 9204 - 9952

06	1410	N	1118	-0-	-292	-0-	1033	3	85	9	N	77	173	1			122
07	1426	N	1128	-0-	-298	-0-	1025	3	103	9	N	94					216
08	1457	N	1133	-0-	-324	-0-	1034	3	99	9	N	90	173	1			133
09	1271	N	1271	-0-	-0-	-0-	1140	3	131	9	N	119					252
10	1295	N	1295	-0-	-0-	-0-	1168	3	127	9	N	115	177	1			190
*11	1222	N	1222	-0-	-0-	-0-	1113	3	109	9	N	99	170	1			119

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
VOLLMERT "C" WELL #: 10 RRCID -> 254699 COMPL. DATE 10/19/2009 TOTAL DEPTH 10950 PERF. 9930 - 10694

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	P&A COND	-0-	-0-	-0-	-0-					N	-0-					6
07	P&A COND	-0-	-0-	-0-	-0-					N	-0-					6
08	P&A COND	-0-	-0-	-0-	-0-					N	-0-					6
09	P&A COND	-0-	-0-	-0-	-0-					N	302					308
10	P&A COND	-0-	-0-	-0-	-0-					N	-0-					2
11	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					2

WORKED OVER ANOTHER ZONE.. 09/20/2017

VOLLMERT "B" WELL #: 9 RRCID -> 254700 COMPL. DATE 12/06/2009 TOTAL DEPTH 10820 PERF. 9981 - 10622

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					180
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					180
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					180
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					180
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					180
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					180

WATERFIELD "D" WELL #: 1 RRCID -> 255679 COMPL. DATE 01/04/2010 TOTAL DEPTH 10565 PERF. 9207 - 9918

06	2820 N	2429	-0-	-391	-0-	2356	3	73	9	N	66					250
07	2883 N	2630	-0-	-253	-0-	2554	3	76	9	N	69	176	1			143
08	2790 N	2579	-0-	-211	-0-	2499	3	80	9	N	73					216
09	2446 N	2446	-0-	-0-	-0-	2374	3	72	9	N	65					281
10	2635 N	2416	-0-	-219	-0-	2360	3	56	9	N	51	176	1			156
11	2490 N	2357	-0-	-133	-0-	2291	3	66	9	N	60					216

WATERFIELD WELL #: 8 RRCID -> 258086 COMPL. DATE 01/20/2010 TOTAL DEPTH 10354 PERF. 9956 - 10522

06	1650 N	1277	-0-	-373	-0-	1242	3	35	9	N	32					170
07	1612 N	1295	-0-	-317	-0-	1264	3	31	9	N	28					198
08	1581 N	1285	-0-	-296	-0-	1255	3	30	9	N	27	172	1			53
09	1290 N	1238	-0-	-52	-0-	1210	3	28	9	N	25					78
10	1302 N	1189	-0-	-113	-0-	1166	3	23	9	N	21					99
11	1230 N	1170	-0-	-60	-0-	1127	3	43	9	N	39					138

WATERFIELD WELL #: 7H RRCID -> 258210 COMPL. DATE 03/01/2010 TOTAL DEPTH 10167 PERF.10512 - 14130

06	1440 N	1116	-0-	-324	-0-	1090	3	26	9	N	24					304
07	1457 N	1130	-0-	-327	-0-	1105	3	25	9	N	23					327
08	1457 N	1123	-0-	-334	-0-	1095	3	28	9	N	25					352
09	1110 N	1081	-0-	-29	-0-	1061	3	20	9	N	18					370
10	1116 N	1069	-0-	-47	-0-	1069	3			N	-0-	178	1			192
11	1080 N	1061	-0-	-19	-0-	1038	3	23	9	N	21					213

WEBB "A" WELL #: 2 RRCID -> 258644 COMPL. DATE 02/27/2010 TOTAL DEPTH 10900 PERF. 9290 - 10386

06	3000 X	2301	-0-	-699	-0-	2267	3	34	9	N	31	187	1			74
07	3100 X	2408	-0-	-692	-0-	2385	3	23	9	N	21					95
08	2883 X	2339	-0-	-544	-0-	2303	3	36	9	N	33					128
09	2610 X	2210	-0-	-400	-0-	2179	3	31	9	N	28					156
10	2418 N	2283	-0-	-135	-0-	2251	3	32	9	N	29					185
11	2250 N	2169	-0-	-81	-0-	2139	3	30	9	N	27					212

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
WEBB "A" WELL #: 3 RRCID -> 258645 COMPL. DATE 03/02/2010 TOTAL DEPTH 10620 PERF. 9526 - 10350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	840	N	527	-0-	-313	-0-	521	3	6	9	N	5					204
07	837	N	536	-0-	-301	-0-	528	3	8	9	N	7					211
08	806	N	529	-0-	-277	-0-	526	3	3	9	N	3					214
09	540	N	520	-0-	-20	-0-	514	3	6	9	N	5					219
10	537	N	537	-0-	-0-	-0-	531	3	6	9	N	5					224
11	510	N	505	-0-	-5	-0-	503	3	2	9	N	2					226

ISAACS "B" WELL #: 5H RRCID -> 258727 COMPL. DATE 05/11/2010 TOTAL DEPTH 10001 PERF.10331 - 14395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	19907	X	19907	-0-	-0-	-0-	278	1	19237	3	N	356	890	1			244
							392	9									
07	21607	X	21607	-0-	-0-	-0-	287	1	20548	3	N	702	707	1			239
							772	9									
08	20464	X	20464	-0-	-0-	-0-	287	1	19609	3	N	516	347	1			408
							568	9									
09	19109	X	19109	-0-	-0-	-0-	278	1	18329	3	N	456	538	1			326
							502	9									
10	18860	X	18860	-0-	-0-	-0-	18353	3	507	9	N	461	537	1			250
*11	17586	X	17586	-0-	-0-	-0-	278	1	16895	3	N	375	357	1			268
							413	9									

VOLLMERT "C" WELL #: 7 RRCID -> 259488 COMPL. DATE 04/01/2010 TOTAL DEPTH 10255 PERF.10104 - 10282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2010	N	1653	-0-	-357	-0-	1614	3	39	9	N	35					116
07	1598	N	1598	-0-	-0-	-0-	1563	3	35	9	N	32					148
08	1570	N	1570	-0-	-0-	-0-	1535	3	35	9	N	32					180
09	1650	N	1608	-0-	-42	-0-	1572	3	36	9	N	33					213
10	1612	N	1378	-0-	-234	-0-	1339	3	39	9	N	35	175	1			73
11	1530	N	1469	-0-	-61	-0-	1433	3	36	9	N	33					106

WEBB WELL #: 3H RRCID -> 259769 COMPL. DATE 10/06/2010 TOTAL DEPTH 9699 PERF.10050 - 12514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3030	X	2396	-0-	-634	-0-	2357	3	39	9	N	35					477
07	3131	X	1579	-0-	-1552	-0-	1555	3	24	9	N	22					499
08	3131	X	1525	-0-	-1606	-0-	1506	3	19	9	N	17					516
09	2970	X	1907	-0-	-1063	-0-	1884	3	23	9	N	21	181	1			356
10	2976	X	2319	-0-	-657	-0-	2286	3	33	9	N	30					386
11	2400	X	2032	-0-	-368	-0-	1999	3	33	9	N	30					416

TEMPLE WELL #: A 1H RRCID -> 260380 COMPL. DATE 08/27/2010 TOTAL DEPTH 9986 PERF.10270 - 12443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2940	X	2303	-0-	-637	-0-	2146	3	157	9	N	143	174	1			304
07	3038	X	2294	-0-	-744	-0-	2181	3	113	9	N	103	177	1			230
08	3038	X	2459	-0-	-579	-0-	2325	3	134	9	N	122	179	1			173
09	2940	X	2524	-0-	-416	-0-	2397	3	127	9	N	115					288
10	3038	X	2603	-0-	-435	-0-	2474	3	129	9	N	117	165	1			240
*11	2564	X	2564	-0-	-0-	-0-	2447	3	117	9	N	106	168	1			178

WEBB "A" WELL #: 4H RRCID -> 262193 COMPL. DATE 10/03/2010 TOTAL DEPTH 9773 PERF.10070 - 14133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4620	X	3587	-0-	-1033	-0-	3491	3	96	9	N	87					510
07	4774	X	3635	-0-	-1139	-0-	3541	3	94	9	N	85					595
08	4774	X	3572	-0-	-1202	-0-	3478	3	94	9	N	85	187	1			493
09	4320	X	3203	-0-	-1117	-0-	3119	3	84	9	N	76					569
10	4154	X	3102	-0-	-1052	-0-	3013	3	89	9	N	81	190	1			460
11	3600	X	2846	-0-	-754	-0-	2759	3	87	9	N	79					539

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099

MAHLER WELL #: 11H RRCID -> 262462 COMPL. DATE 11/27/2010 TOTAL DEPTH 9541 PERF. 9855 - 13028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					159
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					159
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					159
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					159
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					159
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					159

WATERFIELD "A" WELL #: 7H RRCID -> 262498 COMPL. DATE 01/21/2011 TOTAL DEPTH 9918 PERF.10320 - 13875

06	7020	X	5284	-0-	-1736	-0-	5201	3	83	9	N	75	181	1			358
07	7254	X	5251	-0-	-2003	-0-	5107	3	144	9	N	131	174	1			315
08	7254	X	5287	-0-	-1967	-0-	5223	3	64	9	N	58	178	1			195
09	6810	X	5195	-0-	-1615	-0-	5083	3	112	9	N	102					297
10	6975	X	5212	-0-	-1763	-0-	5099	3	113	9	N	103	180	1			220
11	5280	X	5071	-0-	-209	-0-	4962	3	109	9	N	99					319

WATERFIELD WELL #: 9H RRCID -> 262731 COMPL. DATE 02/25/2011 TOTAL DEPTH 9974 PERF.10437 - 14398

06	8035	X	8035	-0-	-0-	-0-	7891	3	144	9	N	131	178	1			310
07	8981	X	8981	-0-	-0-	-0-	8798	3	183	9	N	166	174	1			302
08	8314	X	8314	-0-	-0-	-0-	8156	3	158	9	N	144	177	1			269
09	7998	X	7998	-0-	-0-	-0-	7837	3	161	9	N	146	177	1			238
10	8537	X	8537	-0-	-0-	-0-	8360	3	177	9	N	161	180	1			219
11	7920	X	7867	-0-	-53	-0-	7726	3	141	9	N	128					347

VOLLMERT, J. C. WELL #: 12H RRCID -> 263761 COMPL. DATE 05/27/2011 TOTAL DEPTH 9857 PERF.10026 - 14075

06	6180	X	5706	-0-	-474	-0-	5573	3	133	9	N	121	173	1			224
07	6386	X	5719	-0-	-667	-0-	5588	3	131	9	N	119					343
08	6293	X	5671	-0-	-622	-0-	5510	3	161	9	N	146	172	1			317
09	6090	X	5321	-0-	-769	-0-	5202	3	119	9	N	108	173	1			252
10	6262	X	5467	-0-	-795	-0-	5331	3	136	9	N	124					376
11	5700	X	5230	-0-	-470	-0-	5095	3	135	9	N	123					499

A. WEBB ESTATE WELL #: 3H RRCID -> 263947 COMPL. DATE 12/06/2010 TOTAL DEPTH 9827 PERF.10346 - 14030

06	7997	X	7997	-0-	-0-	-0-	7840	3	157	9	N	143	171	1			268
07	8511	X	8511	-0-	-0-	-0-	8336	3	175	9	N	159					427
08	8584	X	8584	-0-	-0-	-0-	8404	3	180	9	N	164	177	1			414
09	8355	X	8355	-0-	-0-	-0-	8181	3	174	9	N	158	179	1			393
10	8729	X	8729	-0-	-0-	-0-	8554	3	175	9	N	159	181	1			371
*11	8141	X	8141	-0-	-0-	-0-	7970	3	171	9	N	155	171	1			355

VOLLMERT "B" WELL #: 10H RRCID -> 264082 COMPL. DATE 06/27/2011 TOTAL DEPTH 10119 PERF.10397 - 14450

06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAHLER "D" WELL #: 2H RRCID -> 264796 COMPL. DATE 12/13/2010 TOTAL DEPTH 9919 PERF.10360 - 13796

06	4740	X	4474	-0-	-266	-0-	4388	3	86	9	N	78	172	1			217
07	4898	X	4607	-0-	-291	-0-	4520	3	87	9	N	79					296
08	4898	X	4508	-0-	-390	-0-	4435	3	73	9	N	66	176	1			186
09	4740	X	4353	-0-	-387	-0-	4288	3	65	9	N	59					245
10	4898	X	4490	-0-	-408	-0-	4424	3	66	9	N	60					305
11	4470	X	3088	-0-	-1382	-0-	3045	3	43	9	N	39	167	1			177

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
WATERFIELD, J.B. WELL #: 5H RRCID -> 264969 COMPL. DATE 03/08/2011 TOTAL DEPTH 10015 PERF.10396 - 13130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4650	X	4455	-0-	-195	-0-	4284	3	171	9	N	155					483
07	4805	X	4635	-0-	-170	-0-	4459	3	176	9	N	160	179	1			464
08	4805	X	4671	-0-	-134	-0-	4487	3	184	9	N	167	165	1			466
09	4763	X	4763	-0-	-0-	-0-	4563	3	200	9	N	182	174	1			474
10	4805	X	4759	-0-	-46	-0-	4559	3	200	9	N	182	163	1			493
11	4530	X	4475	-0-	-55	-0-	4291	3	184	9	N	167	188	1			472

VOLLMERT "B" SL WELL #: 1SL RRCID -> 265206 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

06	11127	X	11127	-0-	-0-	-0-	10945	3	182	9	N	165	175	1			469
07	11378	X	11378	-0-	-0-	-0-	11206	3	172	9	N	156	178	1			447
08	11153	X	11153	-0-	-0-	-0-	10974	3	179	9	N	163	160	1			450
09	10756	X	10756	-0-	-0-	-0-	10581	3	175	9	N	159	170	1			439
10	10984	X	10984	-0-	-0-	-0-	10790	3	194	9	N	176					615
11	10500	X	10375	-0-	-125	-0-	10207	3	168	9	N	153	175	1			593

VOLLMERT "B" SL WELL #: 11H RRCID -> 265208 COMPL. DATE 08/03/2011 TOTAL DEPTH 9941 PERF.10618 - 13900

06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHAMBERS, F.M. WELL #: 1H RRCID -> 265282 COMPL. DATE 06/29/2011 TOTAL DEPTH 10374 PERF.10466 - 13541

06	5910	X	5335	-0-	-575	-0-	5271	3	64	9	N	58					381
07	6014	X	5546	-0-	-468	-0-	5474	3	72	9	N	65					446
08	6014	X	5600	-0-	-414	-0-	5527	3	73	9	N	66	175	1			337
09	5700	X	5285	-0-	-415	-0-	5211	3	74	9	N	67					404
10	5828	X	5448	-0-	-380	-0-	5367	3	81	9	N	74	174	1			304
11	5430	X	5150	-0-	-280	-0-	5067	3	83	9	N	75					379

MAHLER "A" WELL #: 3H RRCID -> 265522 COMPL. DATE 02/02/2011 TOTAL DEPTH 9844 PERF.11401 - 13817

06	4713	X	4713	-0-	-0-	-0-	4570	3	143	9	N	130	179	1			276
07	4824	X	4824	-0-	-0-	-0-	4713	3	111	9	N	101	172	1			205
08	4856	X	4856	-0-	-0-	-0-	4748	3	108	9	N	98					303
09	4630	X	4630	-0-	-0-	-0-	4523	3	107	9	N	97	175	1			225
10	4681	X	4423	-0-	-258	-0-	4332	3	91	9	N	83					308
11	4530	X	4212	-0-	-318	-0-	4115	3	97	9	N	88	174	1			222

A. WEBB ESTATE WELL #: 5190H RRCID -> 266539 COMPL. DATE 07/27/2011 TOTAL DEPTH 9793 PERF.10177 - 13820

06	2340	N	2238	-0-	-102	-0-	2154	3	84	9	N	76	180	1			239
07	2418	N	1400	-0-	-1018	-0-	1376	3	24	9	N	22					261
08	2418	N	1330	-0-	-1088	-0-	1296	3	34	9	N	31					292
09	2250	N	787	-0-	-1463	-0-	776	3	11	9	N	10					302
10	1395	N	774	-0-	-621	-0-	757	3	17	9	N	15					317
11	1290	N	742	-0-	-548	-0-	730	3	12	9	N	11					328

WATERFIELD "C" WELL #: 10H RRCID -> 266624 COMPL. DATE 09/12/2011 TOTAL DEPTH 9881 PERF.10122 - 15180

06	5970	X	5463	-0-	-507	-0-	5232	3	231	9	N	210	347	1			202
07	6169	X	5612	-0-	-557	-0-	5362	3	250	9	N	227	176	1			253
08	6138	X	5660	-0-	-478	-0-	5409	3	251	9	N	228	173	1			308
09	5850	X	5578	-0-	-272	-0-	5341	3	237	9	N	215	173	1			350
10	6045	X	5796	-0-	-249	-0-	5555	3	241	9	N	219	352	1			217
*11	5596	X	5596	-0-	-0-	-0-	5373	3	223	9	N	203	168	1			252

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
WEBB WELL #: 4188H RRCID -> 266625 COMPL. DATE 08/30/2011 TOTAL DEPTH 9734 PERF.10507 - 14173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6960	X	6167	-0-	-793	-0-	6046	3	121	9	N	110					305
07	7192	X	6322	-0-	-870	-0-	6209	3	113	9	N	103	185	1			223
08	7192	X	6004	-0-	-1188	-0-	5895	3	109	9	N	99					322
09	6870	X	5663	-0-	-1207	-0-	5587	3	76	9	N	69	179	1			212
10	6913	X	5606	-0-	-1307	-0-	5505	3	101	9	N	92					304
11	6180	X	5397	-0-	-783	-0-	5306	3	91	9	N	83	167	1			220

WEBB WELL #: 5188H RRCID -> 267245 COMPL. DATE 10/04/2011 TOTAL DEPTH 9747 PERF.10062 - 12286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6450	X	6076	-0-	-374	-0-	5908	3	168	9	N	153	369	1			236
07	6665	X	6042	-0-	-623	-0-	5884	3	158	9	N	144	173	1			207
08	6665	X	5752	-0-	-913	-0-	5619	3	133	9	N	121					328
09	6450	X	5502	-0-	-948	-0-	5375	3	127	9	N	115	179	1			264
10	6665	X	5554	-0-	-1111	-0-	5412	3	142	9	N	129					393
11	6090	X	5405	-0-	-685	-0-	5263	3	142	9	N	129	176	1			346

VOLLMERT WELL #: 7H RRCID -> 267306 COMPL. DATE 03/08/2012 TOTAL DEPTH 10678 PERF.11161 - 15906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10500	X	8531	-0-	-1969	-0-	8436	3	95	9	N	86	175	1			223
07	10850	X	9079	-0-	-1771	-0-	8943	3	136	9	N	124	176	1			171
08	10540	X	8059	-0-	-2481	-0-	7946	3	113	9	N	103					274
09	9570	X	8912	-0-	-658	-0-	8781	3	131	9	N	119	181	1			212
10	9083	X	8200	-0-	-883	-0-	8073	3	127	9	N	115	178	1			149
11	8790	X	7841	-0-	-949	-0-	7713	3	128	9	N	116					265

WEBB 187 WELL #: 1H RRCID -> 267516 COMPL. DATE 03/21/2012 TOTAL DEPTH 9605 PERF. 9908 - 14185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7500	X	6774	-0-	-726	-0-	6675	3	99	9	N	90	186	1			153
07	7750	X	7126	-0-	-624	-0-	7020	3	106	9	N	96					249
08	7750	X	6558	-0-	-1192	-0-	6467	3	91	9	N	83	178	1			154
09	7470	X	6273	-0-	-1197	-0-	6186	3	87	9	N	79					233
10	7657	X	6782	-0-	-875	-0-	6690	3	92	9	N	84					317
11	6900	X	6296	-0-	-604	-0-	6206	3	90	9	N	82	194	1			205

MAHLER "B" WELL #: 3SL RRCID -> 267530 COMPL. DATE 01/23/2012 TOTAL DEPTH 10232 PERF.10626 - 12981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10925	X	10925	-0-	-0-	-0-	1655	1	8602	3	N	607	672	1			703
							668	9									
07	11046	X	11046	-0-	-0-	-0-	1709	1	8721	3	N	560	525	1			738
							616	9									
08	11104	X	11104	-0-	-0-	-0-	1709	1	8727	3	N	607	344	1			1001
							668	9									
09	10487	X	10487	-0-	-0-	-0-	1655	1	8226	3	N	551	883	1			669
							606	9									
10	11175	X	11175	-0-	-0-	-0-	10534	3	641	9	N	583	524	1			728
*11	11190	X	11190	-0-	-0-	-0-	1655	1	8895	3	N	582	362	1			948
							640	9									

WATERFIELD 'A' WELL #: 8H RRCID -> 267559 COMPL. DATE 10/25/2012 TOTAL DEPTH 10418 PERF.10760 - 14858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8670	X	7931	-0-	-739	-0-	7790	3	141	9	N	128					460
07	8897	X	8171	-0-	-726	-0-	8025	3	146	9	N	133	354	1			239
08	8773	X	8056	-0-	-717	-0-	7909	3	147	9	N	134					373
09	8430	X	7741	-0-	-689	-0-	7594	3	147	9	N	134	176	1			331
10	8618	X	7961	-0-	-657	-0-	7821	3	140	9	N	127	181	1			277
11	7920	X	7505	-0-	-415	-0-	7376	3	129	9	N	117					394

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
A. WEBB ESTATE WELL #: 4190SL RRCID -> 267592 COMPL. DATE 01/03/2012 TOTAL DEPTH 9868 PERF.10190 - 13410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14160	X	13195	-0-	-965	-0-	12984	3	211	9	N	192	354	1			346
07	14632	X	10092	-0-	-4540	-0-	9967	3	125	9	N	114					460
08	15106	X	15106	-0-	-0-	-0-	14867	3	239	9	N	217	185	1			492
09	14160	X	13703	-0-	-457	-0-	13477	3	226	9	N	205	185	1			512
10	14632	X	13396	-0-	-1236	-0-	13158	3	238	9	N	216	183	1			545
11	14160	X	11367	-0-	-2793	-0-	11145	3	222	9	N	202	183	1			564

MAHLER "D" WELL #: 3H RRCID -> 267605 COMPL. DATE 12/30/2011 TOTAL DEPTH 9884 PERF.10111 - 14375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3476	X	3476	-0-	-0-	-0-	3329	3	147	9	N	134					204
07	3510	X	3510	-0-	-0-	-0-	3369	3	141	9	N	128	177	1			155
08	3453	X	3453	-0-	-0-	-0-	3317	3	136	9	N	124	177	1			102
09	3415	X	3415	-0-	-0-	-0-	3270	3	145	9	N	132					234
10	3365	X	3365	-0-	-0-	-0-	3219	3	146	9	N	133	184	1			183
*11	3339	X	3339	-0-	-0-	-0-	3207	3	132	9	N	120	179	1			124

MAHLER WELL #: 12H RRCID -> 267606 COMPL. DATE 02/16/2012 TOTAL DEPTH 10059 PERF.10087 - 14644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	11267	X	11267	-0-	-0-	-0-	10365	3	902	9	N	820	868	1			383
07	11532	X	11459	-0-	-73	-0-	10537	3	922	9	N	838	846	1			375
08	11573	X	11573	-0-	-0-	-0-	10656	3	917	9	N	834	687	1			522
09	11160	X	11016	-0-	-144	-0-	10211	3	805	9	N	732	704	1			550
10	11532	X	11514	-0-	-18	-0-	10580	3	934	9	N	849	881	1			518
11	11160	X	11146	-0-	-14	-0-	10256	3	890	9	N	809	688	1			639

MAHLER WELL #: 4138H RRCID -> 267979 COMPL. DATE 03/24/2012 TOTAL DEPTH 9510 PERF. 9919 - 13339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3480	X	3349	-0-	-131	-0-	3169	3	180	9	N	164	188	1			338
07	3596	X	3428	-0-	-168	-0-	3254	3	174	9	N	158	192	1			304
08	3596	X	3426	-0-	-170	-0-	3250	3	176	9	N	160	195	1			269
09	3480	X	3295	-0-	-185	-0-	3131	3	164	9	N	149					418
10	3596	X	3379	-0-	-217	-0-	3212	3	167	9	N	152	198	1			372
11	3360	X	3197	-0-	-163	-0-	3033	3	164	9	N	149	196	1			325

VOLLMERT 'C' WELL #: 11H RRCID -> 267980 COMPL. DATE 05/09/2012 TOTAL DEPTH 9882 PERF.10352 - 14002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4050	X	3761	-0-	-289	-0-	3632	3	129	9	N	117	174	1			299
07	4185	X	3785	-0-	-400	-0-	3661	3	124	9	N	113	168	1			244
08	4185	X	3872	-0-	-313	-0-	3740	3	132	9	N	120					364
09	4050	X	3633	-0-	-417	-0-	3514	3	119	9	N	108	175	1			297
10	4185	X	3713	-0-	-472	-0-	3595	3	118	9	N	107	176	1			228
11	3750	X	3534	-0-	-216	-0-	3406	3	128	9	N	116					344

VOLLMERT WELL #: 8H RRCID -> 267983 COMPL. DATE 11/07/2012 TOTAL DEPTH 10600 PERF.10847 - 15433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	13020	X	11318	-0-	-1702	-0-	11180	3	138	9	N	125	176	1			293
07	13454	X	11500	-0-	-1954	-0-	11369	3	131	9	N	119	172	1			240
08	13020	X	11445	-0-	-1575	-0-	11305	3	140	9	N	127					367
09	12360	X	10689	-0-	-1671	-0-	10560	3	129	9	N	117	175	1			309
10	12741	X	10838	-0-	-1903	-0-	10700	3	138	9	N	125	181	1			253
11	11310	X	9744	-0-	-1566	-0-	9630	3	114	9	N	104					357

WATERFIELD "C" WELL #: 12H RRCID -> 268014 COMPL. DATE 03/31/2012 TOTAL DEPTH 9992 PERF.10175 - 13918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4650	X	4347	-0-	-303	-0-	4110	3	237	9	N	215	164	1			413
07	4805	X	4571	-0-	-234	-0-	4300	3	271	9	N	246	383	1			276
08	4805	X	4575	-0-	-230	-0-	4315	3	260	9	N	236	180	1			332
09	4650	X	4451	-0-	-199	-0-	4230	3	221	9	N	201	175	1			358
10	4805	X	4553	-0-	-252	-0-	4334	3	219	9	N	199	191	1			366
11	4440	X	4353	-0-	-87	-0-	4146	3	207	9	N	188	176	1			378

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
WATERFIELD 113 WELL #: 1SL RRCID -> 268139 COMPL. DATE 06/15/2012 TOTAL DEPTH 10015 PERF.10454 - 11153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4500	X	3959	-0-	-541	-0-	3887	3	72	9	N	65					563
07	4650	X	4055	-0-	-595	-0-	3983	3	72	9	N	65					628
08	4650	X	4036	-0-	-614	-0-	3955	3	81	9	N	74	181	1			521
09	4500	X	3860	-0-	-640	-0-	3790	3	70	9	N	64	174	1			411
10	4650	X	3973	-0-	-677	-0-	3893	3	80	9	N	73					484
11	3960	X	3818	-0-	-142	-0-	3746	3	72	9	N	65					549

VOLLMERT WELL #: 9SL RRCID -> 268640 COMPL. DATE 10/21/2012 TOTAL DEPTH 10580 PERF.10770 - 14760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	17981	X	17981	-0-	-0-	-0-	17689	3	292	9	N	265	353	1			759
07	17970	X	17970	-0-	-0-	-0-	17717	3	253	9	N	230	347	1			642
08	17505	X	17505	-0-	-0-	-0-	17229	3	276	9	N	251	165	1			728
09	16560	X	16560	-0-	-0-	-0-	16303	3	257	9	N	234	344	1			618
10	16766	X	16766	-0-	-0-	-0-	16447	3	319	9	N	290	183	1			725
*11	18008	X	18008	-0-	-0-	-0-	17749	3	259	9	N	235	349	1			611

MAHLER WELL #: 5138H RRCID -> 268643 COMPL. DATE 05/21/2013 TOTAL DEPTH 9505 PERF. 9813 - 14542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3660	X	3379	-0-	-281	-0-	3179	3	200	9	N	182	189	1			358
07	3782	X	3451	-0-	-331	-0-	3255	3	196	9	N	178	196	1			340
08	3782	X	3430	-0-	-352	-0-	3231	3	199	9	N	181	196	1			325
09	3660	X	3321	-0-	-339	-0-	3128	3	193	9	N	175	196	1			304
10	3782	X	3387	-0-	-395	-0-	3190	3	197	9	N	179	201	1			282
11	3390	X	3239	-0-	-151	-0-	3048	3	191	9	N	174	197	1			259

WATERFIELD "C" WELL #: 13H RRCID -> 268703 COMPL. DATE 10/18/2012 TOTAL DEPTH 9983 PERF.10252 - 14846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	15330	X	13519	-0-	-1811	-0-	13161	3	358	9	N	325	345	1			814
07	15841	X	13788	-0-	-2053	-0-	13423	3	365	9	N	332	355	1			791
08	14849	X	13723	-0-	-1126	-0-	13336	3	387	9	N	352	191	1			952
09	14370	X	13290	-0-	-1080	-0-	12905	3	385	9	N	350	363	1			939
10	14849	X	13648	-0-	-1201	-0-	13233	3	415	9	N	377	549	1			767
11	13530	X	13105	-0-	-425	-0-	12701	3	404	9	N	367	337	1			797

A. WEBB ESTATE SL WELL #: 6190H RRCID -> 268803 COMPL. DATE 01/17/2012 TOTAL DEPTH 9745 PERF.10071 - 13304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-	N	NO RPT	-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-	N	NO RPT	-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-	N	NO RPT	-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-	N	NO RPT	-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-	N	NO RPT	-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-	N	NO RPT	-0-

MAHLER SL WELL #: 16H RRCID -> 268900 COMPL. DATE 04/24/2013 TOTAL DEPTH 10541 PERF.10730 - 14404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-	N	NO RPT	-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-	N	NO RPT	-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-	N	NO RPT	-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-	N	NO RPT	-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-	N	NO RPT	-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-	N	NO RPT	-0-

VOLLMERT SL WELL #: 10H RRCID -> 269008 COMPL. DATE 05/01/2013 TOTAL DEPTH 9795 PERF.10330 - 13350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-	N	NO RPT	-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-	N	NO RPT	-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-	N	NO RPT	-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-	N	NO RPT	-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-	N	NO RPT	-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-	N	NO RPT	-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
MAHLER "B" SL WELL #: 4H RRCID -> 269068 COMPL. DATE 01/13/2012 TOTAL DEPTH 9862 PERF.10453 - 15541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WATERFIELD 113 SL WELL #: 2H RRCID -> 269258 COMPL. DATE 06/14/2012 TOTAL DEPTH 9971 PERF.10422 - 13318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAHLER WELL #: 15SL RRCID -> 269798 COMPL. DATE 05/21/2013 TOTAL DEPTH 9630 PERF.10006 - 13161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	15660	X	14224	-0-	-1436	-0-	13934	3	290	9	N	264	186	1			680
07	15903	X	14676	-0-	-1227	-0-	14381	3	295	9	N	268	176	1			772
08	15841	X	14480	-0-	-1361	-0-	14215	3	265	9	N	241	365	1			648
09	14850	X	13893	-0-	-957	-0-	13644	3	249	9	N	226	186	1			688
10	15066	X	14107	-0-	-959	-0-	13861	3	246	9	N	224	370	1			542
11	14220	X	13321	-0-	-899	-0-	13051	3	270	9	N	245	188	1			599

WEBB 187 WELL #: 2H RRCID -> 270266 COMPL. DATE 09/18/2012 TOTAL DEPTH 9590 PERF. 9800 - 14085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3450	X	2831	-0-	-619	-0-	2703	3	128	9	N	116	189	1			403
07	3441	X	2889	-0-	-552	-0-	2771	3	118	9	N	107	183	1			327
08	3441	X	2860	-0-	-581	-0-	2725	3	135	9	N	123					450
09	3240	X	2713	-0-	-527	-0-	2593	3	120	9	N	109	199	1			360
10	3286	X	2763	-0-	-523	-0-	2640	3	123	9	N	112					472
11	2820	X	2532	-0-	-288	-0-	2432	3	100	9	N	91	196	1			367

MAHLER SL WELL #: 14H RRCID -> 270367 COMPL. DATE 02/07/2013 TOTAL DEPTH 10050 PERF.10398 - 14757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WATERFIELD 112 WELL #: 1H RRCID -> 270445 COMPL. DATE 08/27/2012 TOTAL DEPTH 9953 PERF.10196 - 14615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6660	X	5748	-0-	-912	-0-	5584	3	164	9	N	149	189	1			335
07	6882	X	5785	-0-	-1097	-0-	5621	3	164	9	N	149	188	1			296
08	6665	X	5745	-0-	-920	-0-	5584	3	161	9	N	146	191	1			251
09	6330	X	5427	-0-	-903	-0-	5275	3	152	9	N	138					389
10	6355	X	5322	-0-	-1033	-0-	5179	3	143	9	N	130	194	1			325
11	5760	X	5478	-0-	-282	-0-	5337	3	141	9	N	128	179	1			274

WEBB WELL #: 2 RRCID -> 270787 COMPL. DATE 06/26/2010 TOTAL DEPTH 11000 PERF. 9732 - 9794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	350	-0-	-280	-0-	344	3	6	9	N	5					249
07	651	N	348	-0-	-303	-0-	345	3	3	9	N	3					252
08	651	N	338	-0-	-313	-0-	338	3			N	-0-	182	1			70
09	360	N	328	-0-	-32	-0-	328	3			N	-0-					70
10	341	N	315	-0-	-26	-0-	315	3			N	-0-					70
11	330	N	294	-0-	-36	-0-	294	3			N	-0-					70

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
MAHLER WELL #: 13SL RRCID -> 271285 COMPL. DATE 03/20/2013 TOTAL DEPTH 10479 PERF. 9778 - 14010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	22830	X	20286	-0-	-2544	-0-	19706	3	580	9	N	527	555	1			611
07	23095	X	20695	-0-	-2400	-0-	20100	3	595	9	N	541	550	1			602
08	23095	X	20578	-0-	-2517	-0-	20003	3	575	9	N	523	561	1			564
09	22110	X	19733	-0-	-2377	-0-	19197	3	536	9	N	487	363	1			688
10	22227	X	20179	-0-	-2048	-0-	19643	3	536	9	N	487	556	1			619
11	20280	X	19483	-0-	-797	-0-	19316	3	167	9	N	152					771

WATERFIELD 'C' WELL #: 14H RRCID -> 271880 COMPL. DATE 10/07/2012 TOTAL DEPTH 9914 PERF.10323 - 14668

06	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
08	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
09	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
10	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
11	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-

A. WEBB ESTATE WELL #: 7190H RRCID -> 271946 COMPL. DATE 12/04/2012 TOTAL DEPTH 9870 PERF.10203 - 13159

06	5700	X	3957	-0-	-1743	-0-	3883	3	74	9	N	67					313
07	5611	X	4603	-0-	-1008	-0-	4523	3	80	9	N	73	184	1			202
08	5518	X	4725	-0-	-793	-0-	4636	3	89	9	N	81					283
09	4890	X	4379	-0-	-511	-0-	4290	3	89	9	N	81	185	1			179
10	4588	X	4247	-0-	-341	-0-	4161	3	86	9	N	78					257
11	4560	X	3979	-0-	-581	-0-	3895	3	84	9	N	76	185	1			148

WATERFIELD 'B' 100 WELL #: 2H RRCID -> 272268 COMPL. DATE 07/23/2013 TOTAL DEPTH 10185 PERF.10442 - 14773

06	9690	X	7545	-0-	-2145	-0-	7415	3	130	9	N	118	176	1			398
07	10013	X	8158	-0-	-1855	-0-	7996	3	162	9	N	147	180	1			365
08	9703	X	8044	-0-	-1659	-0-	7881	3	163	9	N	148	185	1			328
09	9390	X	7463	-0-	-1927	-0-	7301	3	162	9	N	147	188	1			287
10	9331	X	7632	-0-	-1699	-0-	7485	3	147	9	N	134	168	1			253
11	7890	X	7342	-0-	-548	-0-	7180	3	162	9	N	147					400

MCMORDIE 25 WELL #: 2H RRCID -> 272846 COMPL. DATE 10/28/2013 TOTAL DEPTH 9476 PERF. 9783 - 13850

06	10290	X	8559	-0-	-1731	-0-	8415	3	144	9	N	131	181	1			76
07	10292	X	9128	-0-	-1164	-0-	8981	3	147	9	N	134					210
08	10354	X	9207	-0-	-1147	-0-	9062	3	145	9	N	132	183	1			159
09	10020	X	8678	-0-	-1342	-0-	8532	3	146	9	N	133					292
10	10354	X	8547	-0-	-1807	-0-	8391	3	156	9	N	142	189	1			245
11	8910	X	7857	-0-	-1053	-0-	7691	3	166	9	N	151	193	1			203

MCMORDIE 26 WELL #: 2SL RRCID -> 272847 COMPL. DATE 10/21/2013 TOTAL DEPTH 9891 PERF.10153 - 14953

06	42510	X	37795	-0-	-4715	-0-	36625	3	1170	9	N	1064	754	1			971
07	43927	X	39973	-0-	-3954	-0-	38765	3	1208	9	N	1098	1274	1			795
08	43927	X	39229	-0-	-4698	-0-	38239	3	990	9	N	900	924	1			771
09	41370	X	37972	-0-	-3398	-0-	36798	3	1174	9	N	1067	922	1			916
10	42377	X	38005	-0-	-4372	-0-	36787	3	1218	9	N	1107	1255	1			768
11	38670	X	35539	-0-	-3131	-0-	34365	3	1174	9	N	1067	1299	1			536

MCMORDIE 26 SL WELL #: 3H RRCID -> 272899 COMPL. DATE 11/04/2013 TOTAL DEPTH 9417 PERF. 9440 - 14312

06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
MCMORDIE 26 WELL #: 4H RRCID -> 272908 COMPL. DATE 03/10/2015 TOTAL DEPTH 9871 PERF.10177 - 15025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	16466	X	16466	-0-	-0-	-0-	1296	1	14408	3	N	693	731	1			325
							762	9									
07	16805	X	16805	-0-	-0-	-0-	1339	1	14686	3	N	709	557	1			477
							780	9									
08	16950	X	16950	-0-	-0-	-0-	1339	1	14656	3	N	868	1128	1			217
							955	9									
09	16010	X	16010	-0-	-0-	-0-	1296	1	13993	3	N	655	378	1			494
							721	9									
10	16252	X	16252	-0-	-0-	-0-	1339	1	14195	3	N	653	749	1			398
							718	9									
*11	15150	X	15150	-0-	-0-	-0-	1296	1	13202	3	N	593	732	1			259
							652	9									

WATERFIELD 'B' 100 WELL #: 1H RRCID -> 274550 COMPL. DATE 07/06/2013 TOTAL DEPTH 10143 PERF.10450 - 14721

06	13590	X	12187	-0-	-1403	-0-	11941	3	246	9	N	224	180	1			425
07	13826	X	12278	-0-	-1548	-0-	12022	3	256	9	N	233	369	1			289
08	13671	X	12131	-0-	-1540	-0-	11885	3	246	9	N	224	177	1			336
09	12960	X	11737	-0-	-1223	-0-	11518	3	219	9	N	199	164	1			371
10	13051	X	12079	-0-	-972	-0-	11866	3	213	9	N	194	190	1			375
11	12180	X	11481	-0-	-699	-0-	11253	3	228	9	N	207	189	1			393

MAHLER 107 WELL #: 1H RRCID -> 275458 COMPL. DATE 11/21/2013 TOTAL DEPTH 9763 PERF.10170 - 14792

06	23580	X	20403	-0-	-3177	-0-	19357	3	1046	9	N	951	757	1			507
07	23994	X	20495	-0-	-3499	-0-	19486	3	1009	9	N	917	724	1			700
08	23529	X	19836	-0-	-3693	-0-	18897	3	939	9	N	854	941	1			613
09	21900	X	20127	-0-	-1773	-0-	19039	3	1088	9	N	989	931	1			671
10	21979	X	20289	-0-	-1690	-0-	19234	3	1055	9	N	959	1146	1			484
11	20400	X	18944	-0-	-1456	-0-	17986	3	958	9	N	871	761	1			594

VOLLMERT "B" WELL #: 12SL RRCID -> 276057 COMPL. DATE 07/19/2014 TOTAL DEPTH 10671 PERF.11451 - 15268

06	25170	X	23177	-0-	-1993	-0-	22792	3	385	9	N	350	548	1			502
07	25668	X	23708	-0-	-1960	-0-	23331	3	377	9	N	343	360	1			485
08	25668	X	23368	-0-	-2300	-0-	22998	3	370	9	N	336	188	1			633
09	24840	X	22301	-0-	-2539	-0-	21953	3	348	9	N	316	343	1			606
10	25141	X	22805	-0-	-2336	-0-	22454	3	351	9	N	319	353	1			572
11	23190	X	21559	-0-	-1631	-0-	21201	3	358	9	N	325	188	1			709

FLOWERS 'C' 6 WELL #: 18SL RRCID -> 276058 COMPL. DATE 07/08/2014 TOTAL DEPTH 10304 PERF.12860 - 13891

06	31320	X	27589	-0-	-3731	-0-	27099	3	490	9	N	445	372	1			822
07	32364	X	27697	-0-	-4667	-0-	27260	3	437	9	N	397	373	1			846
08	32364	X	-0-	-0-	-32364	-0-					N	381	559	1			668
09	30240	X	25607	-0-	-4633	-0-	25185	3	422	9	N	384	192	1			860
10	31248	X	26031	-0-	-5217	-0-	25639	3	392	9	N	356	372	1			844
11	27600	X	24837	-0-	-2763	-0-	24412	3	425	9	N	386	363	1			867

CHAMBERS, F.M. WELL #: 3H RRCID -> 276103 COMPL. DATE 10/16/2014 TOTAL DEPTH 10604 PERF.10800 - 12560

06	9390	X	7442	-0-	-1948	-0-	7245	3	197	9	N	179	177	1			426
07	9269	X	7355	-0-	-1914	-0-	7172	3	183	9	N	166	165	1			427
08	8928	X	7502	-0-	-1426	-0-	7264	3	238	9	N	216	162	1			481
09	8430	X	7016	-0-	-1414	-0-	6844	3	172	9	N	156	176	1			461
10	8494	X	6961	-0-	-1533	-0-	6765	3	196	9	N	178	175	1			464
11	7440	X	6559	-0-	-881	-0-	6366	3	193	9	N	175	174	1			465

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
WATERFIELD SL WELL #: 10H RRCID -> 276124 COMPL. DATE 02/12/2014 TOTAL DEPTH 9946 PERF.10393 - 14768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8190	X	7134	-0-	-1056	-0-	6846	3	288	9	N	262	343	1			172
07	8463	X	6936	-0-	-1527	-0-	6662	3	274	9	N	249	176	1			245
08	8463	X	6736	-0-	-1727	-0-	6462	3	274	9	N	249	347	1			147
09	7740	X	6478	-0-	-1262	-0-	6222	3	256	9	N	233	174	1			206
10	7905	X	6642	-0-	-1263	-0-	6378	3	264	9	N	240	181	1			265
11	7140	X	6359	-0-	-781	-0-	6122	3	237	9	N	215	340	1			140

VOLLMERT 'B' SL WELL #: 13H RRCID -> 276126 COMPL. DATE 04/29/2014 TOTAL DEPTH 9996 PERF.10370 - 14733

06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLOWERS 'C' 6 SL WELL #: 19H RRCID -> 276148 COMPL. DATE 06/08/2014 TOTAL DEPTH 9885 PERF.10332 - 14740

06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAHLER 106 WELL #: 5H RRCID -> 276489 COMPL. DATE 07/24/2014 TOTAL DEPTH 9999 PERF.10482 - 15635

06	13740	X	12436	-0-	-1304	-0-	276	1	11365	3	N	723	868	1			478
							795	9									
07	14198	X	12336	-0-	-1862	-0-	285	1	11300	3	N	683	679	1			482
							751	9									
08	13950	X	12572	-0-	-1378	-0-	285	1	11496	3	N	719	852	1			349
							791	9									
09	13170	X	12164	-0-	-1006	-0-	276	1	11165	3	N	657	518	1			488
							723	9									
*10	13268	X	11817	-0-	-1451	-0-	11118	3	699	9	N	635	653	1			470
11	12450	X	11439	-0-	-1011	-0-	276	1	10493	3	N	609	695	1			384
							670	9									

WATERFIELD 'C' WELL #: 15H RRCID -> 276493 COMPL. DATE 09/09/2014 TOTAL DEPTH 9629 PERF.10001 - 14819

06	15450	X	13397	-0-	-2053	-0-	13149	3	248	9	N	225	193	1			331
07	15438	X	11923	-0-	-3515	-0-	11745	3	178	9	N	162	183	1			310
08	14973	X	11575	-0-	-3398	-0-	11308	3	267	9	N	243	191	1			362
09	14130	X	10692	-0-	-3438	-0-	10507	3	185	9	N	168	181	1			349
10	13857	X	10788	-0-	-3069	-0-	10573	3	215	9	N	195	190	1			354
11	13410	X	9822	-0-	-3588	-0-	9610	3	212	9	N	193	191	1			356

MAHLER 106 WELL #: 8SL RRCID -> 276528 COMPL. DATE 09/15/2014 TOTAL DEPTH 9913 PERF.10242 - 15146

06	34530	X	31188	-0-	-3342	-0-	30192	3	996	9	N	905	1282	1			743
07	35464	X	30249	-0-	-5215	-0-	29215	3	1034	9	N	940	897	1			786
08	34658	X	29386	-0-	-5272	-0-	28344	3	1042	9	N	947	733	1			1000
09	32850	X	27793	-0-	-5057	-0-	26805	3	988	9	N	898	1056	1			842
10	32395	X	27654	-0-	-4741	-0-	26708	3	946	9	N	860	900	1			802
11	31200	X	26957	-0-	-4243	-0-	26023	3	934	9	N	849	1089	1			562

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
WATERFIELD 'B' 100 WELL #: 3H RRCID -> 277883 COMPL. DATE 12/20/2014 TOTAL DEPTH 10136 PERF.10461 - 14882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	12188	X	12188	-0-	-0-	-0-	11926	3	262	9	N	238	185	1			340
07	12400	X	12227	-0-	-173	-0-	11976	3	251	9	N	228	380	1			188
08	13640	X	11890	-0-	-1750	-0-	11655	3	235	9	N	214	183	1			219
09	13200	X	11327	-0-	-1873	-0-	11104	3	223	9	N	203					422
10	13640	X	11307	-0-	-2333	-0-	11096	3	211	9	N	192	376	1			238
11	12180	X	10661	-0-	-1519	-0-	10440	3	221	9	N	201	190	1			249

WEBB 'A' WELL #: 5H RRCID -> 277997 COMPL. DATE 03/02/2015 TOTAL DEPTH 9879 PERF.10109 - 15100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8880	X	8021	-0-	-859	-0-	7921	3	100	9	N	91	189	1			262
07	9176	X	7163	-0-	-2013	-0-	7083	3	80	9	N	73					335
08	9176	X	7697	-0-	-1479	-0-	7603	3	94	9	N	85	185	1			235
09	8610	X	7329	-0-	-1281	-0-	7228	3	101	9	N	92					327
10	8308	X	6744	-0-	-1564	-0-	6649	3	95	9	N	86	193	1			220
11	8010	X	6779	-0-	-1231	-0-	6663	3	116	9	N	105					325

WEBB 'A' WELL #: 6H RRCID -> 277998 COMPL. DATE 01/30/2015 TOTAL DEPTH 9711 PERF.10000 - 15203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14820	X	12939	-0-	-1881	-0-	12661	3	278	9	N	253	557	1			496
07	15128	X	13033	-0-	-2095	-0-	12792	3	241	9	N	219	180	1			535
08	14942	X	12741	-0-	-2201	-0-	12466	3	275	9	N	250	374	1			411
09	13920	X	11903	-0-	-2017	-0-	11648	3	255	9	N	232					643
10	14291	X	12122	-0-	-2169	-0-	11869	3	253	9	N	230	190	1			683
11	12930	X	11350	-0-	-1580	-0-	11112	3	238	9	N	216	383	1			516

CHAMBERS, F.M. WELL #: 4H RRCID -> 278026 COMPL. DATE 02/12/2015 TOTAL DEPTH 10539 PERF.11352 - 15683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	23130	X	19774	-0-	-3356	-0-	19459	3	315	9	N	286	355	1			262
07	23560	X	19989	-0-	-3571	-0-	19692	3	297	9	N	270	178	1			354
08	23529	X	19316	-0-	-4213	-0-	18955	3	361	9	N	328	182	1			500
09	22050	X	18393	-0-	-3657	-0-	18144	3	249	9	N	226	181	1			545
10	22165	X	18681	-0-	-3484	-0-	18584	3	97	9	N	88	170	1			463
11	19770	X	18137	-0-	-1633	-0-	17841	3	296	9	N	269	364	1			368

FLOWERS "A" 4 WELL #: 1SL RRCID -> 278082 COMPL. DATE 10/31/2014 TOTAL DEPTH 10534 PERF.11120 - 16122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	57212	X	57212	-0-	-0-	-0-	56675	3	537	9	N	488	384	1			755
07	54920	X	54920	-0-	-0-	-0-	54417	3	503	9	N	457	582	1			630
08	46500	X	-0-	-0-	-46500	-0-					N	561	388	1			803
09	55531	X	55531	-0-	-0-	-0-	54981	3	550	9	N	500	589	1			714
10	55409	X	55409	-0-	-0-	-0-	54852	2	557	9	N	506	580	1			640
*11	51433	X	51433	-0-	-0-	-0-	50875	3	558	9	N	507	593	1			554

CAMPBELL 39 WELL #: 2SL RRCID -> 278083 COMPL. DATE 10/31/2014 TOTAL DEPTH 10836 PERF.11421 - 15464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	66570	X	56586	-0-	-9984	-0-	56015	3	571	9	N	519	591	1			519
07	67115	X	57088	-0-	-10027	-0-	56559	3	529	9	N	481	382	1			618
08	64759	X	-0-	-0-	-64759	-0-					N	445	588	1			475
09	59610	X	51985	-0-	-7625	-0-	51522	3	463	9	N	421	383	1			513
10	61597	X	51853	-0-	-9744	-0-	51333	3	520	9	N	473	401	1			585
11	56580	X	49118	-0-	-7462	-0-	48635	3	483	9	N	439	394	1			630

CAMPBELL 39 SL WELL #: 3H RRCID -> 278084 COMPL. DATE 12/18/2014 TOTAL DEPTH 11100 PERF.11540 - 16108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
MAHLER 108 WELL #: 1H RRCID -> 278402 COMPL. DATE 06/15/2015 TOTAL DEPTH 9603 PERF. 9980 - 16655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	45030	X	36071	-0-	-8959	-0-	34865	3	1206	9	N	1096	1103	1			462
07	42811	X	36043	-0-	-6768	-0-	34876	3	1167	9	N	1061	921	1			602
08	41540	X	35011	-0-	-6529	-0-	33874	3	1137	9	N	1034	1123	1			513
09	39030	X	33037	-0-	-5993	-0-	31981	3	1056	9	N	960	738	1			735
10	39122	X	32838	-0-	-6284	-0-	31815	3	1023	9	N	930	1284	1			381
11	36060	X	31233	-0-	-4827	-0-	30050	3	1183	9	N	1075	1131	1			325

FLOWERS 'A' 4 SL WELL #: 2H RRCID -> 278419 COMPL. DATE 11/26/2014 TOTAL DEPTH 10081 PERF.10665 - 15551

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAHLER 106 SL WELL #: 9H RRCID -> 278603 COMPL. DATE 10/09/2014 TOTAL DEPTH 9502 PERF. 9980 - 14262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
ABRAHAM WELL #: 333 RRCID -> 198659 COMPL. DATE 11/11/2003 TOTAL DEPTH 11450 PERF.10700 - 11240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1470	X	1354	-0-	-116	-0-	1354	2			N	-0-					157
07	1488	N	1333	-0-	-155	-0-	1327	2	6	9	N	5					162
08	1346	N	1346	-0-	-0-	-0-	1346	2			N	-0-					162
09	1350	N	1184	-0-	-166	-0-	1175	2	9	9	N	8					170
10	1333	N	1253	-0-	-80	-0-	1253	2			N	-0-					170
11	1290	N	NO RPT	-0-	-1290	-0-					N	NO RPT					170

ABRAHAM WELL #: 1015 RRCID -> 199279 COMPL. DATE 06/29/2007 TOTAL DEPTH 11395 PERF.10200 - 11273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1799	N	1799	-0-	-0-	-0-	1747	2	52	9	N	47					363
07	1899	N	1899	-0-	-0-	-0-	1802	2	97	9	N	88					451
08	1761	N	1761	-0-	-0-	-0-	1730	2	31	9	N	28	187	1			292
09	1800	N	1598	-0-	-202	-0-	1584	2	14	9	N	13					305
10	1891	N	1555	-0-	-336	-0-	1542	2	13	9	N	12					317
11	1710	N	NO RPT	-0-	-1710	-0-					N	NO RPT					317

ABRAHAM WELL #: 2015 RRCID -> 199318 COMPL. DATE 06/29/2007 TOTAL DEPTH 11360 PERF.10180 - 11290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2291	N	2291	-0-	-0-	-0-	2279	2	12	9	N	11					505
07	2352	N	2352	-0-	-0-	-0-	2344	2	8	9	N	7					512
08	2347	N	2347	-0-	-0-	-0-	2323	2	24	9	N	22					534
09	2240	N	2240	-0-	-0-	-0-	2223	2	17	9	N	15					549
10	2221	N	2221	-0-	-0-	-0-	2212	2	9	9	N	8					557
11	1980	N	NO RPT	-0-	-1980	-0-					N	NO RPT					557

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
4P ENERGY TEXAS, LLC //CONT.// 953803
ABRAHAM WELL #: 3015 RRCID -> 200313 COMPL. DATE 07/07/2007 TOTAL DEPTH 11350 PERF.10122 - 11283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1800	N	1717	-0-	-83	-0-	1670	2	47	9	N	43	187	1			407
07	1922	N	1783	-0-	-139	-0-	1741	2	42	9	N	38					445
08	1744	N	1744	-0-	-0-	-0-	1730	2	14	9	N	13					458
09	1773	N	1773	-0-	-0-	-0-	1714	2	59	9	N	54					512
10	1798	N	1797	-0-	-1	-0-	1745	2	52	9	N	47					559
11	1680	N	NO RPT	-0-	-1680	-0-					N	NO RPT					559

ABRAHAM WELL #: 4015 RRCID -> 202423 COMPL. DATE 08/22/2007 TOTAL DEPTH 11430 PERF.10081 - 11281

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2369	X	2369	-0-	-0-	-0-	2288	2	81	9	N	74					355
07	2571	N	2571	-0-	-0-	-0-	2479	2	92	9	N	84	194	1			245
08	2620	N	2620	-0-	-0-	-0-	2517	2	103	9	N	94					339
09	2517	N	2517	-0-	-0-	-0-	2440	2	77	9	N	70					409
10	2630	N	2630	-0-	-0-	-0-	2527	2	103	9	N	94	193	1			310
11	1770	N	NO RPT	-0-	-1770	-0-					N	NO RPT					310

ABRAHAM WELL #: 5015 RRCID -> 216381 COMPL. DATE 08/13/2007 TOTAL DEPTH 11900 PERF. 9966 - 11740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3265	X	3265	-0-	-0-	-0-	3215	2	50	9	N	45					583
07	3539	X	3539	-0-	-0-	-0-	3492	2	47	9	N	43					626
08	3433	X	3433	-0-	-0-	-0-	3420	2	13	9	N	12					638
09	3442	X	3442	-0-	-0-	-0-	3430	2	12	9	N	11					649
10	3734	X	3734	-0-	-0-	-0-	3673	2	61	9	N	55					704
11	1080	X	NO RPT	-0-	-1080	-0-					N	NO RPT					704

ISAACS, JOHN C. WELL #: 1197 RRCID -> 223455 COMPL. DATE 06/25/2006 TOTAL DEPTH 10905 PERF.10010 - 10905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					199
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					199
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					199
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					199
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					199
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					199

PLUGGED AND ABANDONED_____ 05/05/2017 - P + A'D 6-8-17

ISAACS WELL # 1 RRCID -> 232204 COMPL. DATE 02/12/2007 TOTAL DEPTH 10995 PERF.10028 - 10532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					17

MENDOTA 33 NW WELL # 1 RRCID -> 233431 COMPL. DATE 09/28/2007 TOTAL DEPTH 11550 PERF.10318 - 11454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3131	X	3131	-0-	-0-	-0-	3097	2	34	9	N	31	194	1			274
07	3221	X	3221	-0-	-0-	-0-	3180	2	41	9	N	37					311
08	3143	X	3143	-0-	-0-	-0-	3121	2	22	9	N	20					331
09	2978	X	2978	-0-	-0-	-0-	2941	2	37	9	N	34					365
10	2905	X	2905	-0-	-0-	-0-	2858	2	47	9	N	43					408
11	270	X	NO RPT	-0-	-270	-0-					N	NO RPT					408

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
4P ENERGY TEXAS, LLC //CONT.// 953803
MENDOTA 14 SE WELL #: 4 RRCID -> 233980 COMPL. DATE 10/26/2007 TOTAL DEPTH 11350 PERF.10035 - 11236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2190	X	1932	-0-	-258	-0-	1921	2	11	9	N	10					154
07	2449	X	2002	-0-	-447	-0-	1980	2	22	9	N	20					174
08	2449	X	1934	-0-	-515	-0-	1921	2	13	9	N	12					186
09	1920	N	1890	-0-	-30	-0-	1862	2	28	9	N	25					211
10	2060	N	2060	-0-	-0-	-0-	2035	2	25	9	N	23					234
11	1860	N	NO RPT	-0-	-1860	-0-					N	NO RPT					234

MENDOTA 15-NE WELL #: 9 RRCID -> 234002 COMPL. DATE 11/12/2007 TOTAL DEPTH 11660 PERF.10310 - 11557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2125	X	2125	-0-	-0-	-0-	2097	2	28	9	N	25	189	1			280
07	2453	X	2453	-0-	-0-	-0-	2400	2	53	9	N	48					328
08	2484	X	2484	-0-	-0-	-0-	2460	2	24	9	N	22					350
09	2354	N	2354	-0-	-0-	-0-	2328	2	26	9	N	24					374
10	2117	N	2117	-0-	-0-	-0-	2104	2	13	9	N	12					386
11	1830	N	NO RPT	-0-	-1830	-0-					N	NO RPT					386

MENDOTA 15-NE WELL #: 7 RRCID -> 234003 COMPL. DATE 11/09/2007 TOTAL DEPTH 11432 PERF.10176 - 11314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1830	N	1392	-0-	-438	-0-	1360	2	32	9	N	29					472
07	1891	N	1506	-0-	-385	-0-	1469	2	37	9	N	34	188	1			318
08	1584	N	1584	-0-	-0-	-0-	1548	2	36	9	N	33					351
09	1380	N	1291	-0-	-89	-0-	1267	2	24	9	N	22					373
10	1519	N	1306	-0-	-213	-0-	1303	2	3	9	N	3					376
11	1530	N	NO RPT	-0-	-1530	-0-					N	NO RPT					376

ISAACS WELL #: 2002 RRCID -> 234004 COMPL. DATE 11/29/2007 TOTAL DEPTH 10700 PERF.10432 - 10453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1989	N	1989	-0-	-0-	-0-	1989	2			N	-0-					9
07	1894	N	1894	-0-	-0-	-0-	1894	2			N	-0-					9
08	1813	N	1813	-0-	-0-	-0-	1801	2	12	9	N	11					20
09	1509	N	1509	-0-	-0-	-0-	1498	2	11	9	N	10					30
10	1244	N	1244	-0-	-0-	-0-	1233	2	11	9	N	10					40
11	780	N	NO RPT	-0-	-780	-0-					N	NO RPT					40

MENDOTA 15-NW WELL #: 6 RRCID -> 234014 COMPL. DATE 12/08/2007 TOTAL DEPTH 11450 PERF.10103 - 11328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1500	N	1333	-0-	-167	-0-	1321	2	12	9	N	11					186
07	1586	N	1586	-0-	-0-	-0-	1567	2	19	9	N	17					203
08	1625	N	1625	-0-	-0-	-0-	1578	2	47	9	N	43					246
09	1454	N	1454	-0-	-0-	-0-	1453	2	1	9	N	1					247
10	1550	N	1336	-0-	-214	-0-	1315	2	21	9	N	19					266
11	1500	N	NO RPT	-0-	-1500	-0-					N	NO RPT					266

MENDOTA 15-NW WELL #: 8 RRCID -> 234024 COMPL. DATE 11/19/2007 TOTAL DEPTH 11400 PERF.10052 - 11254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2840	X	2840	-0-	-0-	-0-	2778	2	62	9	N	56					503
07	2818	X	2818	-0-	-0-	-0-	2750	2	68	9	N	62	195	1			370
08	2707	X	2707	-0-	-0-	-0-	2650	2	57	9	N	52					422
09	2627	N	2627	-0-	-0-	-0-	2570	2	57	9	N	52					474
10	2910	N	2910	-0-	-0-	-0-	2834	2	76	9	N	69	194	1			349
11	2070	N	NO RPT	-0-	-2070	-0-					N	NO RPT					349

ISAACS WELL #: 2003 RRCID -> 234832 COMPL. DATE 12/21/2007 TOTAL DEPTH 10700 PERF.10434 - 10540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
4P ENERGY TEXAS, LLC //CONT.// 953803
ABRAHAM SW WELL #: 1403 RRCID -> 235831 COMPL. DATE 08/31/2007 TOTAL DEPTH 11391 PERF. 9876 - 11210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2272	N	2272	-0-	-0-	-0-	2222	2	50	9	N	45					514
07	2286	N	2286	-0-	-0-	-0-	2231	2	55	9	N	50					564
08	2281	N	2281	-0-	-0-	-0-	2247	2	34	9	N	31					595
09	2131	N	2131	-0-	-0-	-0-	2108	2	23	9	N	21	196	1			420
10	2263	N	2263	-0-	-0-	-0-	2220	2	43	9	N	39					459
11	990	N	NO RPT	-0-	-990	-0-					N	NO RPT					459

ISAACS WELL #: 2005 RRCID -> 235972 COMPL. DATE 03/14/2008 TOTAL DEPTH 10800 PERF. 10050 - 10708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	709	N	709	-0-	-0-	-0-	709	2			N	-0-					20
07	769	N	769	-0-	-0-	-0-	769	2			N	-0-					20
08	763	N	763	-0-	-0-	-0-	749	2	14	9	N	13					33
09	742	N	742	-0-	-0-	-0-	728	2	14	9	N	13					46
10	775	N	625	-0-	-150	-0-	613	2	12	9	N	11					57
11	750	N	NO RPT	-0-	-750	-0-					N	NO RPT					57

MENDOTA 14 SE WELL #: 5 RRCID -> 236217 COMPL. DATE 02/23/2008 TOTAL DEPTH 11350 PERF. 9996 - 11256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1560	N	1461	-0-	-99	-0-	1452	2	9	9	N	8					147
07	1557	N	1557	-0-	-0-	-0-	1533	2	24	9	N	22					169
08	1575	N	1575	-0-	-0-	-0-	1566	2	9	9	N	8					177
09	1542	N	1542	-0-	-0-	-0-	1540	2	2	9	N	2					179
10	1789	N	1789	-0-	-0-	-0-	1678	2	111	9	N	101					280
11	1530	N	NO RPT	-0-	-1530	-0-					N	NO RPT					280

FIELD STATE 108 WELL #: 1 RRCID -> 237087 COMPL. DATE 08/17/2007 TOTAL DEPTH 10400 PERF. 9586 - 9974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1905	N	1905	-0-	-0-	-0-	1828	2	77	9	N	70	186	1			191
07	1984	N	1918	-0-	-66	-0-	1865	2	53	9	N	48	186	1			53
08	1905	N	1905	-0-	-0-	-0-	1841	2	64	9	N	58					111
09	1920	N	1847	-0-	-73	-0-	1760	2	87	9	N	79					190
10	1922	N	1659	-0-	-263	-0-	1638	2	21	9	N	19					209
11	1830	N	NO RPT	-0-	-1830	-0-					N	NO RPT					209

FIELD STATE 108 WELL #: 2 RRCID -> 238561 COMPL. DATE 05/09/2008 TOTAL DEPTH 10130 PERF. 9570 - 9986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1336	N	1336	-0-	-0-	-0-	1336	2			N	-0-					347
07	1302	N	1109	-0-	-193	-0-	1109	2			N	-0-					347
08	1668	N	1668	-0-	-0-	-0-	1436	2	232	9	N	211	186	1			372
09	2084	N	2084	-0-	-0-	-0-	1943	2	141	9	N	128					500
10	1805	N	1805	-0-	-0-	-0-	1711	2	94	9	N	85					585
11	1620	N	NO RPT	-0-	-1620	-0-					N	NO RPT					585

MENDOTA 15 SW WELL #: 10 RRCID -> 239449 COMPL. DATE 05/16/2008 TOTAL DEPTH 11320 PERF. 9921 - 11204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	-0-	-0-	-570	-0-					N	-0-					66
07	14	N	-0-	-0-	-14	-0-					N	-0-					66
08	0	N	-0-	-0-	-0-	-0-					N	-0-					66
09	0	N	-0-	-0-	-0-	-0-					N	-0-					66
10	0	N	-0-	-0-	-0-	-0-					N	-0-					66
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					66

ABRAHAM NW WELL #: 1402 RRCID -> 239478 COMPL. DATE 07/26/2007 TOTAL DEPTH 11164 PERF. 9906 - 11130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					185
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					185
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					185
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					185
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					185
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					185

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
4P ENERGY TEXAS, LLC //CONT.// 953803
MENDOTA 33 NW WELL #: 2 RRCID -> 241490 COMPL. DATE 08/03/2008 TOTAL DEPTH 11670 PERF.10314 - 11558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2430	N	2014	-0-	-416	-0-	1989	2	25	9	N	23					141
07	2728	N	2131	-0-	-597	-0-	2096	2	35	9	N	32					173
08	2223	N	2223	-0-	-0-	-0-	2193	2	30	9	N	27					200
09	2010	N	1895	-0-	-115	-0-	1880	2	15	9	N	14					214
10	2244	N	2244	-0-	-0-	-0-	2224	2	20	9	N	18					232
11	2160	N	NO RPT	-0-	-2160	-0-					N	NO RPT					232

FIELD STATE 108 WELL #: 3 RRCID -> 242903 COMPL. DATE 09/08/2008 TOTAL DEPTH 10093 PERF. 9552 - 9962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1650	N	834	-0-	-816	-0-	834	2			N	-0-					122
07	1612	N	724	-0-	-888	-0-	724	2			N	-0-					122
08	1633	N	1633	-0-	-0-	-0-	1436	2	197	9	N	179	186	1			115
09	1862	N	1862	-0-	-0-	-0-	1783	2	79	9	N	72					187
10	1944	N	1944	-0-	-0-	-0-	1836	2	108	9	N	98					285
11	1590	N	NO RPT	-0-	-1590	-0-					N	NO RPT					285

MENDOTA 14 SE WELL #: 7 RRCID -> 243896 COMPL. DATE 09/12/2008 TOTAL DEPTH 11350 PERF. 9884 - 11221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2512	X	2512	-0-	-0-	-0-	2481	2	31	9	N	28					140
07	2672	X	2672	-0-	-0-	-0-	2637	2	35	9	N	32					172
08	2742	X	2742	-0-	-0-	-0-	2720	2	22	9	N	20					192
09	2668	N	2668	-0-	-0-	-0-	2635	2	33	9	N	30					222
10	2806	N	2806	-0-	-0-	-0-	2765	2	41	9	N	37					259
11	2310	N	NO RPT	-0-	-2310	-0-					N	NO RPT					259

ABRAHAM NW WELL #: 1406 RRCID -> 243897 COMPL. DATE 09/10/2008 TOTAL DEPTH 11300 PERF. 9904 - 11180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3143	X	3143	-0-	-0-	-0-	3038	2	105	9	N	95	182	1			177
07	3476	X	3476	-0-	-0-	-0-	3411	2	65	9	N	59					236
08	3408	X	3408	-0-	-0-	-0-	3377	2	31	9	N	28					264
09	3181	X	3181	-0-	-0-	-0-	3133	2	48	9	N	44					308
10	3228	X	3228	-0-	-0-	-0-	3186	2	42	9	N	38					346
11	3000	X	NO RPT	-0-	-3000	-0-					N	NO RPT					346

MENDOTA 40 SW WELL #: 3 RRCID -> 244473 COMPL. DATE 10/29/2008 TOTAL DEPTH 11650 PERF.10372 - 11540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1380	N	1312	-0-	-68	-0-	1284	2	28	9	N	25	193	1			78
07	1900	N	1900	-0-	-0-	-0-	1869	2	31	9	N	28					106
08	1392	N	1392	-0-	-0-	-0-	1361	2	31	9	N	28					134
09	1320	N	1302	-0-	-18	-0-	1269	2	33	9	N	30					164
10	1891	N	1297	-0-	-594	-0-	1277	2	20	9	N	18					182
11	1350	N	NO RPT	-0-	-1350	-0-					N	NO RPT					182

ISAACS WELL #: 2006H RRCID -> 248211 COMPL. DATE 11/08/2008 TOTAL DEPTH 10438 PERF.10720 - 13202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7343	X	7343	-0-	-0-	-0-	7343	2			N	-0-					23
07	6906	X	6906	-0-	-0-	-0-	6906	2			N	-0-					23
08	6993	X	6993	-0-	-0-	-0-	6953	2	40	9	N	36					59
09	6394	X	6394	-0-	-0-	-0-	6357	2	37	9	N	34					93
10	6501	X	6501	-0-	-0-	-0-	6465	2	36	9	N	33					126
11	2130	X	NO RPT	-0-	-2130	-0-					N	NO RPT					126

ISAACS WELL #: 4201H RRCID -> 253295 COMPL. DATE 05/06/2009 TOTAL DEPTH 12676 PERF.10414 - 12567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	12753	X	12753	-0-	-0-	-0-	12753	2			N	-0-					179
07	12331	X	12331	-0-	-0-	-0-	12331	2			N	-0-					179
08	11917	X	11917	-0-	-0-	-0-	11624	2	293	9	N	266					445
09	12300	X	10958	-0-	-1342	-0-	10682	2	276	9	N	251	194	1			502
10	12710	X	9766	-0-	-2944	-0-	9511	2	255	9	N	232	382	1			352
11	12300	X	NO RPT	-0-	-12300	-0-					N	NO RPT					352

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
4P ENERGY TEXAS, LLC //CONT.// 953803
CHAMBERS 107 WELL #: 2H RRCID -> 263448 COMPL. DATE 09/15/2011 TOTAL DEPTH 9870 PERF.10000 - 11763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2424	N	2424	-0-	-0-	-0-	2291	2	133	9	N	121					221
07	1707	N	1707	-0-	-0-	-0-	1635	2	72	9	N	65	176	1			110
08	1748	N	1748	-0-	-0-	-0-	1676	2	72	9	N	65					175
09	1980	N	1687	-0-	-293	-0-	1620	2	67	9	N	61					236
10	1705	N	1607	-0-	-98	-0-	1516	2	91	9	N	83	186	1			133
11	1680	N	NO RPT	-0-	-1680	-0-					N	NO RPT					133

FIELD STATE 108 WELL #: 4H RRCID -> 269653 COMPL. DATE 01/02/2013 TOTAL DEPTH 9595 PERF. 9780 - 13938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	16825	X	16825	-0-	-0-	-0-	15936	2	889	9	N	808	921	1			776
07	16642	X	16642	-0-	-0-	-0-	15890	2	752	9	N	684	549	1			911
08	16461	X	16461	-0-	-0-	-0-	15674	2	787	9	N	715	906	1			720
09	15590	X	15590	-0-	-0-	-0-	14897	2	693	9	N	630	362	1			988
10	15500	X	15042	-0-	-458	-0-	14248	2	794	9	N	722	914	1			796
11	15000	X	NO RPT	-0-	-15000	-0-					N	NO RPT					796

CHAMBERS 107 WELL #: 1H RRCID -> 274798 COMPL. DATE 09/03/2011 TOTAL DEPTH 9694 PERF. 9850 - 13059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	23820	X	23475	-0-	-345	-0-	22705	2	770	9	N	700	731	1			686
07	23901	X	23682	-0-	-219	-0-	22947	2	735	9	N	668	536	1			818
08	23901	X	23366	-0-	-535	-0-	22628	2	738	9	N	671	727	1			762
09	23850	X	22075	-0-	-1775	-0-	21403	2	672	9	N	611	366	1			1007
10	24645	X	20900	-0-	-3745	-0-	20243	2	657	9	N	597	737	1			867
11	23490	X	NO RPT	-0-	-23490	-0-					N	NO RPT					867

MENDOTA, NW. (GRANITE WASH, SW.) 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
CHAMBERS, FRANK M. ETAL -A- WELL #: 1122 RRCID -> 066931 COMPL. DATE 06/14/1976 TOTAL DEPTH 12253 PERF.10205 - 10260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					131
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					131
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					131
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					131
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					131
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					131

KAUFMAN, SUSAN -B- WELL #: 2081 RRCID -> 086711 COMPL. DATE 12/31/1979 TOTAL DEPTH 10801 PERF.10056 - 10657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					17
07	14B DENY		-0-	-0-	-0-	-0-					N	-0-					17
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17

KAUFMAN, SUSAN B. WELL #: 4081 RRCID -> 093226 COMPL. DATE 04/30/1981 TOTAL DEPTH 10825 PERF.10549 - 10628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	7203					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	7203					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	7203					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	7203					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	7203					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	7203					N	NO RPT					-0-

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
CHAMBERS, FRANK M. ET AL -A- WELL #: 6 RRCID -> 118404 COMPL. DATE 09/26/1985 TOTAL DEPTH 11000 PERF. 9643 - 9978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KAUFMAN, SUSAN B. WELL #: 1081 RRCID -> 145515 COMPL. DATE 04/16/1993 TOTAL DEPTH 12470 PERF.10515 - 10582

06	1710	N	1625	-0-	-85	-0-	1625	3			N	-0-					34
07	1652	N	1652	-0-	-0-	-0-	1652	3			N	-0-					34
08	1957	N	1957	-0-	-0-	-0-	1902	3	55	9	N	50					84
09	1837	N	1837	-0-	-0-	-0-	1837	3			N	-0-					84
10	1938	N	1938	-0-	-0-	-0-	1931	3	7	9	N	6					90
11	1890	N	1702	-0-	-188	-0-	1635	3	67	9	N	61	131	1			20

FLOWERS, VERNON M. WELL #: 1 RRCID -> 147974 COMPL. DATE 04/15/1994 TOTAL DEPTH 12238 PERF. 9684 - 10449

*05	1	N	-0-	-0-	-1	-0-					N	-0-					15
*06	3	N	-0-	-0-	-3	-0-					N	-0-					15
*07	12	N	-0-	-0-	-12	-0-					N	-0-					15
*08	0	N	-0-	-0-	-0-	-0-					N	-0-					15
*09	0	N	-0-	-0-	-0-	-0-					N	-0-					15
*10	0	N	-0-	-0-	-0-	-0-					N	-0-					15
11	0	N	-0-	-0-	-0-	-0-					N	-0-					15

FLOWERS, VERNON M. WELL #: 8080 RRCID -> 170132 COMPL. DATE N/A TOTAL DEPTH 12200 PERF. 9492 - 10261

06	3267	X	3267	-0-	-0-	-0-	3267	3			N	-0-	2	5			99
07	2778	X	2778	-0-	-0-	-0-	2778	3			N	-0-					99
08	3258	X	3258	-0-	-0-	-0-	3258	3			N	-0-					99
09	3523	X	3523	-0-	-0-	-0-	3497	3	26	9	N	24					123
10	3757	X	3757	-0-	-0-	-0-	3720	3	37	9	N	34	30	5			127
*11	3508	X	3508	-0-	-0-	-0-	3507	3	1	9	N	1	81	5			47

MAHLER "D" WELL #: 2 RRCID -> 171679 COMPL. DATE 11/04/1998 TOTAL DEPTH 12042 PERF. N/A

06	630	N	453	-0-	-177	-0-	453	3			N	-0-					-0-
07	749	N	749	-0-	-0-	-0-	749	3			N	-0-					-0-
08	685	N	685	-0-	-0-	-0-	665	3	20	9	N	18					18
09	623	N	623	-0-	-0-	-0-	623	3			N	-0-					18
10	744	N	644	-0-	-100	-0-	643	3	1	9	N	1					19
*11	685	N	685	-0-	-0-	-0-	619	3	66	9	N	60					79

CHAMBERS "B" WELL #: 1 RRCID -> 174107 COMPL. DATE 08/03/1999 TOTAL DEPTH 11823 PERF. 9804 - 9826

06	1350	N	1296	-0-	-54	-0-	1296	3			N	-0-					14
07	1457	N	1428	-0-	-29	-0-	1342	3	86	9	N	78					92
08	1364	N	997	-0-	-367	-0-	997	3			N	-0-					92
09	1330	N	1330	-0-	-0-	-0-	1272	3	58	9	N	53					145
10	1426	N	168	-0-	-1258	-0-	168	3			N	-0-					145
*11	1218	N	1218	-0-	-0-	-0-	1218	3			N	-0-					145

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
KAUFMAN, SUSAN B. WELL #: 8081 RRCID -> 174464 COMPL. DATE 03/27/1999 TOTAL DEPTH 10800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ISAACS WELL #: 2 RRCID -> 213510 COMPL. DATE 11/06/2005 TOTAL DEPTH 11300 PERF.10167 - 10681

06	1290	N	1202	-0-	-88	-0-	1202	3			N	-0-					42
07	1581	N	1223	-0-	-358	-0-	1223	3			N	-0-					42
08	1364	N	1161	-0-	-203	-0-	1161	3			N	-0-					42
09	1200	N	1144	-0-	-56	-0-	1144	3			N	-0-					42
10	1209	N	922	-0-	-287	-0-	922	3			N	-0-					42
11	1110	N	855	-0-	-255	-0-	852	3	3	9	N	3					45

ISAACS 'B' WELL #: 2 RRCID -> 219045 COMPL. DATE 03/09/2006 TOTAL DEPTH 11317 PERF. 9885 - 10590

06	1881	N	1881	-0-	-0-	-0-	1881	3			N	-0-					153
07	2051	N	2051	-0-	-0-	-0-	1966	3	85	9	N	77	181	1			49
08	2015	N	1971	-0-	-44	-0-	1945	3	26	9	N	24					73
09	1890	N	1875	-0-	-15	-0-	1875	3			N	-0-					73
10	2046	N	1901	-0-	-145	-0-	1901	3			N	-0-					73
11	1920	N	1918	-0-	-2	-0-	1809	3	109	9	N	99					172

ISAACS "C" WELL #: 3 RRCID -> 235638 COMPL. DATE 12/21/2010 TOTAL DEPTH 11350 PERF.10082 - 10702

06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					50
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					50
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					50
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					50
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-	1	5			49
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					49

ISAACS WELL #: 3 RRCID -> 237603 COMPL. DATE 05/06/2008 TOTAL DEPTH 10925 PERF. 9988 - 10482

06	2550	N	2496	-0-	-54	-0-	2496	3			N	-0-					101
07	2604	N	2505	-0-	-99	-0-	2505	3			N	-0-					101
08	2511	N	2453	-0-	-58	-0-	2453	3			N	-0-					101
09	2490	N	2348	-0-	-142	-0-	2348	3			N	-0-					101
10	2511	N	2445	-0-	-66	-0-	2445	3			N	-0-					101
11	2370	N	2338	-0-	-32	-0-	2338	3			N	-0-	1	5			100

ISAACS WELL #: 4 RRCID -> 239813 COMPL. DATE 08/11/2012 TOTAL DEPTH 11300 PERF. 9922 - 10673

06	1440	N	1176	-0-	-264	-0-	1176	3			N	-0-					108
07	1364	N	1207	-0-	-157	-0-	1207	3			N	-0-					108
08	1271	N	1149	-0-	-122	-0-	1127	3	22	9	N	20					128
09	1170	N	1093	-0-	-77	-0-	1093	3			N	-0-					128
10	1209	N	1080	-0-	-129	-0-	1080	3			N	-0-					128
11	1110	N	1095	-0-	-15	-0-	1039	3	56	9	N	51					179

ISAACS 'B' WELL #: 3 RRCID -> 241768 COMPL. DATE 05/31/2012 TOTAL DEPTH 10948 PERF. 9962 - 10670

06	1742	N	1742	-0-	-0-	-0-	1742	3			N	-0-					27
07	913	N	913	-0-	-0-	-0-	913	3			N	-0-					27
08	801	N	801	-0-	-0-	-0-	801	3			N	-0-					27
09	709	N	709	-0-	-0-	-0-	709	3			N	-0-					27
10	659	N	659	-0-	-0-	-0-	656	3	3	9	N	3					30
*11	553	N	553	-0-	-0-	-0-	553	3			N	-0-					30

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

ISAACS WELL #: 5 RRCID -> 244261 COMPL. DATE 08/04/2008 TOTAL DEPTH 11350 PERF.10024 - 10485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2490	N	2331	-0-	-159	-0-	2331	3			N	-0-					180
07	2604	N	2472	-0-	-132	-0-	2472	3			N	-0-					180
08	2635	N	2489	-0-	-146	-0-	2401	3	88	9	N	80					260
09	2340	N	2308	-0-	-32	-0-	2308	3			N	-0-					260
10	2480	N	2332	-0-	-148	-0-	2332	3			N	-0-					260
*11	2463	N	2463	-0-	-0-	-0-	2268	3	195	9	N	177	192	1	28	5	217

ISAACS "B" WELL #: 4 RRCID -> 246518 COMPL. DATE 11/14/2008 TOTAL DEPTH 11300 PERF. 9962 - 10527

06	1320	N	1229	-0-	-91	-0-	1229	3			N	-0-					138
07	1333	N	1279	-0-	-54	-0-	1279	3			N	-0-					138
08	1333	N	1248	-0-	-85	-0-	1241	3	7	9	N	6					144
09	1230	N	1184	-0-	-46	-0-	1184	3			N	-0-					144
10	1271	N	1193	-0-	-78	-0-	1192	3	1	9	N	1					145
11	1200	N	1190	-0-	-10	-0-	1142	3	48	9	N	44					189

BRASWELL WELL #: 2 RRCID -> 248101 COMPL. DATE 07/20/2010 TOTAL DEPTH 11250 PERF.10276 - 10584

06	1904	N	1904	-0-	-0-	-0-	1890	3	14	9	N	13					205
07	2709	N	2709	-0-	-0-	-0-	2703	3	6	9	N	5					210
08	3015	N	3015	-0-	-0-	-0-	3015	3			N	-0-					210
09	1890	N	1858	-0-	-32	-0-	1812	3	46	9	N	42	165	1			87
10	2201	N	1974	-0-	-227	-0-	1862	3	112	9	N	102	54	5			135
11	2130	N	1901	-0-	-229	-0-	1901	3			N	-0-	47	5			88

J.C. VOLLMERT WELL #: 11 RRCID -> 250682 COMPL. DATE 12/13/2010 TOTAL DEPTH 10900 PERF. 9536 - 10547

06	4050	X	3608	-0-	-442	-0-	3608	3			N	-0-					249
07	4185	X	3590	-0-	-595	-0-	3590	3			N	-0-					249
08	4154	X	3759	-0-	-395	-0-	3597	3	162	9	N	147					396
09	3990	X	3486	-0-	-504	-0-	3465	3	21	9	N	19	184	1			231
10	4123	X	3546	-0-	-577	-0-	3546	3			N	-0-					231
*11	3652	X	3652	-0-	-0-	-0-	3483	3	169	9	N	154					385

WEBB "T" WELL #: 6 RRCID -> 250871 COMPL. DATE 03/17/2009 TOTAL DEPTH 11055 PERF. 9737 - 10457

06	30	N	-0-	-0-	-30	-0-					N	59	112	1			16
07	62	N	-0-	-0-	-62	-0-					N	-0-					16
08	930	N	-0-	-0-	-930	-0-					N	-0-	16	5			-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WATERFIELD "A" WELL #: 6 RRCID -> 254233 COMPL. DATE 07/19/2010 TOTAL DEPTH 10900 PERF. 9915 - 10426

06	270	N	96	-0-	-174	-0-	96	3			N	-0-					91
07	217	N	-0-	-0-	-217	-0-					N	-0-					91
08	155	N	-0-	-0-	-155	-0-					N	-0-					91
09	90	N	-0-	-0-	-90	-0-					N	-0-					91
*10	0	N	-0-	-0-	-0-	-0-					N	-0-					91
11	0	N	-0-	-0-	-0-	-0-					N	-0-					91

FLOWERS, VERNON M. WELL #: 802 RRCID -> 282103 COMPL. DATE 01/26/1978 TOTAL DEPTH 10625 PERF. 9106 - 9552

06	960	X	476	-0-	-484	-0-	443	3	33	9	N	30	25	5			5
07	992	X	579	-0-	-413	-0-	579	3			N	-0-					5
08	589	N	559	-0-	-30	-0-	559	3			N	-0-					5
09	542	N	542	-0-	-0-	-0-	542	3			N	-0-					5
10	589	N	573	-0-	-16	-0-	573	3			N	-0-					5
11	540	N	528	-0-	-12	-0-	528	3			N	-0-					5

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
ENERVEST OPERATING, L.L.C. 252131
CHAMBERS WELL #: 1107 RRCID -> 100610 COMPL. DATE 04/21/1982 TOTAL DEPTH 10050 PERF. 9824 - 9970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					165
07	0	N	-0-	-0-	-0-	-0-					N	-0-					165
08	0	N	-0-	-0-	-0-	-0-					N	-0-					165
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					165
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					165
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					165

CHAMBERS WELL #: 121 RRCID -> 173518 COMPL. DATE 07/01/1999 TOTAL DEPTH 10550 PERF. 9768 - 9854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1650	N	965	-0-	-685	-0-	18 15	1 9	932	2	N	14					87
07	1705	N	708	-0-	-997	-0-	702	2	6	9	N	5					92
08	857	N	857	-0-	-0-	-0-	18 25	1 9	814	2	N	23					115
09	1008	N	1008	-0-	-0-	-0-	36 31	1 9	941	2	N	28					143
*10	1018	N	1018	-0-	-0-	-0-	18 17	1 9	983	2	N	15					158
11	840	N	NO RPT	-0-	-840	-0-					N	NO RPT					158

TECOLOTE ENERGY OPERATING, LLC 841419
FLOWERS, R. A. WELL #: 3 RRCID -> 065375 COMPL. DATE 03/01/1976 TOTAL DEPTH 12320 PERF. 9596 - 10348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	990	N	984	-0-	-6	-0-	30 11	1 9	943	2	Y	10					140
07	865	N	865	-0-	-0-	-0-	31 8	1 9	826	2	Y	7					147
08	744	N	567	-0-	-177	-0-	31	1	536	2	Y	-0-					147
09	997	N	997	-0-	-0-	-0-	30	1	967	2	Y	-0-					147
10	1128	N	1128	-0-	-0-	-0-	31 34	1 9	1063	2	Y	31					178
*11	1002	N	1002	-0-	-0-	-0-	30 14	1 9	958	2	Y	13	171	1			20

FLOWERS WELL #: 105 RRCID -> 069212 COMPL. DATE 09/16/1976 TOTAL DEPTH 10311 PERF. 9494 - 10224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1530	N	1445	-0-	-85	-0-	1417	2	28	9	N	25	1	8			85
07	1829	N	1246	-0-	-583	-0-	1215	2	31	9	N	28					113
08	1674	N	1581	-0-	-93	-0-	1555	2	26	9	N	24					137
09	1440	N	1363	-0-	-77	-0-	1346	2	17	9	N	15					152
10	1394	N	1394	-0-	-0-	-0-	1369	2	25	9	N	23					175
11	1530	N	1430	-0-	-100	-0-	1412	2	18	9	N	16	171	1			20

CHAMBERS WELL #: 105 U RRCID -> 074718 COMPL. DATE 10/20/1977 TOTAL DEPTH 12030 PERF. 9485 - 9536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	470	-0-	-10	-0-	466	2	4	9	Y	4					71
07	674	N	674	-0-	-0-	-0-	656	2	18	9	Y	16					87
08	600	N	600	-0-	-0-	-0-	600	2			Y	-0-					87
09	501	N	501	-0-	-0-	-0-	501	2			Y	-0-					87
10	682	N	575	-0-	-107	-0-	561	2	14	9	Y	13					100
*11	599	N	599	-0-	-0-	-0-	597	2	2	9	Y	2					102

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
FIELDS-MAHLER WELL #: 2098 RRCID -> 074945 COMPL. DATE 10/13/1977 TOTAL DEPTH 10400 PERF. 9234 - 9872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1440	N	1440	-0-	-0-	-0-	30 33	1 9	1377	2	Y	30					167
07	1357	N	1357	-0-	-0-	-0-	31 13	1 9	1313	2	Y	12	165	1			14
08	1110	N	1110	-0-	-0-	-0-	31 33	1 9	1046	2	Y	30					44
09	1440	N	1003	-0-	-437	-0-	30 20	1 9	953	2	Y	18					62
10	1604	N	1604	-0-	-0-	-0-	31 42	1 9	1531	2	Y	38					100
*11	1530	N	1530	-0-	-0-	-0-	30 40	1 9	1460	2	Y	36					136

FLOWERS -D- WELL #: 107 RRCID -> 078919 COMPL. DATE 06/09/1978 TOTAL DEPTH 10580 PERF. 9693 - 10436

06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

FLOWERS -D- WELL #: 207 RRCID -> 080301 COMPL. DATE 09/18/1978 TOTAL DEPTH 10591 PERF. 9974 - 10591

06	1050	N	1030	-0-	-20	-0-	30 4	1 9	996	2	Y	4	3	8			174
07	1023	N	876	-0-	-147	-0-	31 1	1 9	844	2	Y	1					175
08	964	N	964	-0-	-0-	-0-	31	1	933	2	Y	-0-					175
09	1020	N	906	-0-	-114	-0-	30	1	876	2	Y	-0-					175
10	930	N	930	-0-	-0-	-0-	31	1	899	2	Y	-0-					175
11	930	N	895	-0-	-35	-0-	30	1	865	2	Y	-0-					175

FLOWERS -D- WELL #: 307 RRCID -> 081022 COMPL. DATE 01/06/1979 TOTAL DEPTH 10712 PERF. 9933 - 10460

06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

FLOWERS -C- WELL #: 306 U RRCID -> 081940 COMPL. DATE 04/04/2009 TOTAL DEPTH 12355 PERF. 9406 - 12187

06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
FLOWERS -C- WELL #: 206 RRCID -> 083108 COMPL. DATE 02/19/1979 TOTAL DEPTH 10450 PERF. 9223 - 10227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1065	N	1065	-0-	-0-	-0-	30	1	1012	2	Y	21					180
							23	9									
07	1162	N	1162	-0-	-0-	-0-	31	1	1109	2	Y	20	180	1			20
							22	9									
08	1054	N	236	-0-	-818	-0-	31	1	205	2	Y	-0-					20
09	1341	N	1341	-0-	-0-	-0-	30	1	1301	2	Y	9					29
							10	9									
10	1269	N	1269	-0-	-0-	-0-	31	1	1229	2	Y	8					37
							9	9									
*11	1074	N	1074	-0-	-0-	-0-	30	1	1044	2	Y	-0-					37

MCMORDIE WELL #: 106 RRCID -> 083510 COMPL. DATE 08/21/1978 TOTAL DEPTH 10148 PERF. 9630 - 9813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1770	N	1664	-0-	-106	-0-	30	1	1604	2	Y	27					162
							30	9									
07	1674	N	1407	-0-	-267	-0-	31	1	1354	2	Y	20					182
							22	9									
08	1798	N	1721	-0-	-77	-0-	31	1	1664	2	Y	24	179	1			27
							26	9									
09	1650	N	1418	-0-	-232	-0-	30	1	1368	2	Y	18					45
							20	9									
10	1622	N	1622	-0-	-0-	-0-	31	1	1567	2	Y	22					67
							24	9									
11	1680	N	1605	-0-	-75	-0-	30	1	1546	2	Y	26					93
							29	9									

FLOWERS, R. A. WELL #: 1 RRCID -> 083912 COMPL. DATE 07/02/1979 TOTAL DEPTH 15155 PERF. 9689 - 10341

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

FLOWERS WELL #: 4U RRCID -> 087241 COMPL. DATE 04/04/2009 TOTAL DEPTH 12160 PERF. 9605 - 11930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1698	N	1698	-0-	-0-	-0-	30	1	1668	2	Y	-0-					19
07	1774	N	1774	-0-	-0-	-0-	31	1	1743	2	Y	-0-					19
08	1807	N	1807	-0-	-0-	-0-	31	1	1776	2	Y	-0-					19
09	1735	N	1735	-0-	-0-	-0-	30	1	1705	2	Y	-0-					19
10	1818	N	1818	-0-	-0-	-0-	31	1	1787	2	Y	-0-					19
11	1740	N	1718	-0-	-22	-0-	30	1	1688	2	Y	-0-					19

MAHLER, FIELDS WELL #: 1098U RRCID -> 087995 COMPL. DATE 03/30/2006 TOTAL DEPTH 12475 PERF. 9481 - 12035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2880	X	2457	-0-	-423	-0-	30	1	2393	2	N	31					190
							34	9									
07	2852	X	2416	-0-	-436	-0-	31	1	2364	2	N	19	179	1			30
							21	9									
08	2573	X	2453	-0-	-120	-0-	31	1	2385	2	N	34					64
							37	9									
09	2493	X	2493	-0-	-0-	-0-	30	1	2430	2	N	30					94
							33	9									
10	2534	N	2534	-0-	-0-	-0-	31	1	2467	2	N	33					127
							36	9									
11	2370	N	2322	-0-	-48	-0-	30	1	2253	2	N	35					162
							39	9									

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

CHAMBERS WELL #: 205 RRCID -> 091329 COMPL. DATE 07/28/1980 TOTAL DEPTH 9850 PERF. 9455 - 9753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MCMORDIE WELL #: 27 RRCID -> 093267 COMPL. DATE 04/21/1981 TOTAL DEPTH 9700 PERF. 9498 - 9564

06	690	N	677	-0-	-13	-0-	30	1	647	2	Y	-0-					127
07	899	N	764	-0-	-135	-0-	31	1	733	2	Y	-0-					127
08	806	N	684	-0-	-122	-0-	31	1	653	2	Y	-0-					127
09	690	N	496	-0-	-194	-0-	30	1	466	2	Y	-0-					127
10	777	N	777	-0-	-0-	-0-	31	1	746	2	Y	-0-					127
*11	775	N	775	-0-	-0-	-0-	30	1	739	2	Y	5					132
							6	9									

CHAMBERS WELL #: 305 RRCID -> 109890 COMPL. DATE 07/21/2006 TOTAL DEPTH 10050 PERF. 9604 - 9976

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MCMORDIE WELL #: 406 RRCID -> 110129 COMPL. DATE 06/16/2006 TOTAL DEPTH 10200 PERF. 9536 - 9987

06	330	N	329	-0-	-1	-0-	30	1	299	2	Y	-0-					-0-
07	341	N	316	-0-	-25	-0-	31	1	285	2	Y	-0-					-0-
08	341	N	298	-0-	-43	-0-	31	1	267	2	Y	-0-					-0-
09	330	N	48	-0-	-282	-0-	30	1	18	2	Y	-0-					-0-
10	310	N	31	-0-	-279	-0-	31	1			Y	-0-					-0-
11	300	N	30	-0-	-270	-0-	30	1			Y	-0-					-0-

MCMORDIE WELL #: 306 RRCID -> 110130 COMPL. DATE 03/15/1984 TOTAL DEPTH 10200 PERF. 9611 - 9658

06	120	N	118	-0-	-2	-0-	30	1	88	2	Y	-0-					-0-
07	124	N	46	-0-	-78	-0-	31	1	15	2	Y	-0-					-0-
08	124	N	87	-0-	-37	-0-	31	1	56	2	Y	-0-					-0-
09	120	N	116	-0-	-4	-0-	30	1	86	2	Y	-0-					-0-
10	122	N	122	-0-	-0-	-0-	31	1	91	2	Y	-0-					-0-
*11	120	N	120	-0-	-0-	-0-	30	1	90	2	Y	-0-					-0-

FLOWERS -C- WELL #: 706 RRCID -> 111012 COMPL. DATE 05/21/1984 TOTAL DEPTH 10420 PERF. 9224 - 10196

06	1020	N	1020	-0-	-0-	-0-	30	1	981	2	Y	8	182	1			24
							9	9									
07	1261	N	1261	-0-	-0-	-0-	31	1	1177	2	Y	48					72
							53	9									
08	1198	N	1198	-0-	-0-	-0-	31	1	1127	2	Y	36					108
							40	9									
09	990	N	433	-0-	-557	-0-	30	1	403	2	Y	-0-					108
10	1023	N	983	-0-	-40	-0-	31	1	946	2	Y	5					113
							6	9									
*11	1146	N	1146	-0-	-0-	-0-	30	1	1099	2	Y	15					128
							17	9									

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
CHAMBERS WELL #: 405 RRCID -> 111014 COMPL. DATE 05/16/1984 TOTAL DEPTH 10120 PERF. 9538 - 9586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCMORDIE WELL #: 307 RRCID -> 111115 COMPL. DATE 06/05/1984 TOTAL DEPTH 10075 PERF. 9508 - 9686

06	1030	N	1030	-0-	-0-	-0-	30 9	1 9	991	2	Y	8					119
07	899	N	838	-0-	-61	-0-	31 8	1 9	799	2	Y	7					126
08	1209	N	1197	-0-	-12	-0-	31 10	1 9	1156	2	Y	9					135
09	1084	N	1084	-0-	-0-	-0-	30	1	1054	2	Y	-0-					135
10	1103	N	1103	-0-	-0-	-0-	31	1	1072	2	Y	-0-					135
11	1170	N	846	-0-	-324	-0-	30 17	1 9	799	2	Y	15					150

FLOWERS -D- WELL #: 507 RRCID -> 111518 COMPL. DATE 06/16/1984 TOTAL DEPTH 10651 PERF. 9936 - 10427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCMORDIE WELL #: 407 RRCID -> 112377 COMPL. DATE 08/20/1984 TOTAL DEPTH 10113 PERF. 9452 - 9612

06	270	N	262	-0-	-8	-0-	30	1	232	2	Y	-0-					-0-
07	279	N	258	-0-	-21	-0-	31	1	227	2	Y	-0-					-0-
08	279	N	263	-0-	-16	-0-	31	1	232	2	Y	-0-					-0-
09	270	N	254	-0-	-16	-0-	30	1	224	2	Y	-0-					-0-
10	279	N	279	-0-	-0-	-0-	31	1	248	2	Y	-0-					-0-
*11	266	N	266	-0-	-0-	-0-	30	1	236	2	Y	-0-					-0-

FLOWERS -D- WELL #: 707 RRCID -> 114852 COMPL. DATE 09/28/1984 TOTAL DEPTH 10654 PERF. 9752 - 10486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FLOWERS -B- WELL #: 805 RRCID -> 115295 COMPL. DATE 11/07/1984 TOTAL DEPTH 10608 PERF. 9608 - 10378

06	912	N	912	-0-	-0-	-0-	30 9	1 9	873	2	Y	8					144
07	828	N	828	-0-	-0-	-0-	31 11	1 9	786	2	Y	10					154
08	1126	N	1126	-0-	-0-	-0-	31 7	1 9	1088	2	Y	6					160
09	1046	N	1046	-0-	-0-	-0-	30 11	1 9	1005	2	Y	10					170
10	1064	N	1064	-0-	-0-	-0-	31 6	1 9	1027	2	Y	5					175
11	1080	N	1069	-0-	-11	-0-	30 13	1 9	1026	2	Y	12					187

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

FLOWERS -B- WELL #: 1005 RRCID -> 115296 COMPL. DATE 12/12/1984 TOTAL DEPTH 10508 PERF. 9148 - 10237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1384	N	1384	-0-	-0-	-0-	30	1	1354	2	Y	-0-					90
07	1364	N	1210	-0-	-154	-0-	31	1	1179	2	Y	-0-					90
08	1395	N	1202	-0-	-193	-0-	31	1	1171	2	Y	-0-					90
09	1380	N	1377	-0-	-3	-0-	30	1	1347	2	Y	-0-					90
10	1619	N	1619	-0-	-0-	-0-	31	1	1551	2	Y	34					124
							37	9									
*11	1543	N	1543	-0-	-0-	-0-	30	1	1451	2	Y	56					180
							62	9									

FLOWERS A WELL #: 404 RRCID -> 115531 COMPL. DATE 02/26/1985 TOTAL DEPTH 10857 PERF. 9549 - 10596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	916	N	916	-0-	-0-	-0-	902	2	14	9	Y	13					156
07	899	N	768	-0-	-131	-0-	766	2	2	9	Y	2					158
08	930	N	587	-0-	-343	-0-	575	2	12	9	Y	11					169
09	930	N	682	-0-	-248	-0-	681	2	1	9	Y	1	160	1			10
10	775	N	560	-0-	-215	-0-	560	2			Y	-0-					10
*11	915	N	915	-0-	-0-	-0-	901	2	14	9	Y	13					23

FLOWERS A WELL #: 504 RRCID -> 115584 COMPL. DATE 02/11/1985 TOTAL DEPTH 10908 PERF. 9820 - 10616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	N	748	-0-	-62	-0-	30	1	718	2	Y	-0-					24
07	713	N	679	-0-	-34	-0-	31	1	648	2	Y	-0-					24
08	815	N	815	-0-	-0-	-0-	31	1	777	2	Y	6					30
							7	9									
09	773	N	773	-0-	-0-	-0-	30	1	710	2	Y	30					60
							33	9									
10	784	N	784	-0-	-0-	-0-	31	1	729	2	Y	22					82
							24	9									
11	780	N	615	-0-	-165	-0-	30	1	577	2	Y	7					89
							8	9									

FLOWERS -B- WELL #: 705 RRCID -> 144423 COMPL. DATE 01/15/1993 TOTAL DEPTH 10583 PERF. 9678 - 10537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	734	N	734	-0-	-0-	-0-	30	1	696	2	Y	7					34
							8	9									
07	894	N	894	-0-	-0-	-0-	31	1	827	2	Y	33					67
							36	9									
08	620	N	556	-0-	-64	-0-	31	1	517	2	Y	7					74
							8	9									
09	779	N	779	-0-	-0-	-0-	30	1	710	2	Y	35					109
							39	9									
10	899	N	747	-0-	-152	-0-	31	1	664	2	Y	47					156
							52	9									
*11	762	N	762	-0-	-0-	-0-	30	1	699	2	Y	30					186
							33	9									

FLOWERS -C- WELL #: 406 RRCID -> 147563 COMPL. DATE 10/28/1993 TOTAL DEPTH 10400 PERF. 9720 - 10050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1635	N	1635	-0-	-0-	-0-	30	1	1603	2	Y	2	171	1	1	8	19
							2	9									
07	1767	N	1660	-0-	-107	-0-	31	1	1612	2	Y	15					34
							17	9									
08	1736	N	1733	-0-	-3	-0-	31	1	1691	2	Y	10					44
							11	9									
09	1671	N	1671	-0-	-0-	-0-	30	1	1627	2	Y	13					57
							14	9									
10	1674	N	1516	-0-	-158	-0-	31	1	1468	2	Y	15					72
							17	9									
11	1680	N	1474	-0-	-206	-0-	30	1	1440	2	Y	4					76
							4	9									

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

FLOWERS A WELL #: 604 RRCID -> 147568 COMPL. DATE 10/22/1993 TOTAL DEPTH 10700 PERF. 9720 - 10517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	365	-0-	-25	-0-	30	1	335	2	Y	-0-					57
07	393	N	393	-0-	-0-	-0-	31	1	362	2	Y	-0-					57
08	402	N	402	-0-	-0-	-0-	31	1	371	2	Y	-0-					57
09	392	N	392	-0-	-0-	-0-	30	1	362	2	Y	-0-					57
10	403	N	357	-0-	-46	-0-	31	1	326	2	Y	-0-					57
11	390	N	360	-0-	-30	-0-	30	1	330	2	Y	-0-					57

FLOWERS A WELL #: 704 RRCID -> 148599 COMPL. DATE 01/12/1994 TOTAL DEPTH 10775 PERF. 9762 - 10525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1980	X	1887	-0-	-93	-0-	1886	2	1	9	Y	1					40
07	2046	X	1709	-0-	-337	-0-	1708	2	1	9	Y	1					41
08	2015	X	1891	-0-	-124	-0-	1876	2	15	9	Y	14					55
09	1950	X	1603	-0-	-347	-0-	1589	2	14	9	Y	13					68
10	1953	X	1798	-0-	-155	-0-	1792	2	6	9	Y	5					73
11	1890	X	1730	-0-	-160	-0-	1723	2	7	9	Y	6	65	1			14

FIELDS-MAHLER WELL #: 4098 RRCID -> 163164 COMPL. DATE 10/15/1996 TOTAL DEPTH 10600 PERF. 9350 - 9988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

FLOWERS -C- WELL #: 606 RRCID -> 163170 COMPL. DATE 06/01/1996 TOTAL DEPTH 10460 PERF. 9744 - 10310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3180	X	2644	-0-	-536	-0-	2642	2	2	9	Y	2	2	8			25
07	3286	X	2514	-0-	-772	-0-	2510	2	4	9	Y	4					29
08	2759	X	2747	-0-	-12	-0-	2724	2	23	9	Y	21					50
09	2640	X	2266	-0-	-374	-0-	2249	2	17	9	Y	15					65
10	2831	X	2831	-0-	-0-	-0-	2818	2	13	9	Y	12					77
11	2670	X	1004	-0-	-1666	-0-	1004	2			Y	-0-					77

FLOWERS C WELL #: 806 RRCID -> 163830 COMPL. DATE 07/16/1996 TOTAL DEPTH 10400 PERF. 9695 - 9780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	175	X	175	-0-	-0-	-0-	171	2	4	9	Y	4	2	8			122
07	217	X	122	-0-	-95	-0-	116	2	6	9	Y	5					127
08	257	X	257	-0-	-0-	-0-	170	2	87	9	Y	79					206
09	210	X	186	-0-	-24	-0-	155	2	31	9	Y	28					234
10	217	X	137	-0-	-80	-0-	137	2			Y	-0-					234
11	240	X	128	-0-	-112	-0-	104	2	24	9	Y	22	181	1			75

FLOWERS "B" WELL #: 905 RRCID -> 166281 COMPL. DATE 03/01/1997 TOTAL DEPTH 15005 PERF.10272 - 10370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	749	N	749	-0-	-0-	-0-	30	1	709	2	Y	9	3	8			37
							10	9									
07	689	N	689	-0-	-0-	-0-	31	1	634	2	Y	22					59
							24	9									
08	806	N	353	-0-	-453	-0-	31	1	321	2	Y	1					60
							1	9									
09	767	N	767	-0-	-0-	-0-	30	1	735	2	Y	2					62
							2	9									
10	682	N	542	-0-	-140	-0-	31	1	511	2	Y	-0-					62
*11	690	N	690	-0-	-0-	-0-	30	1	640	2	Y	18					80
							20	9									

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

FLOWERS A WELL #: 804 RRCID -> 209504 COMPL. DATE 02/23/2005 TOTAL DEPTH 10800 PERF. 9560 - 10538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FLOWERS B WELL #: 1305 RRCID -> 209740 COMPL. DATE 04/02/2005 TOTAL DEPTH 10498 PERF. 9546 - 10306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FLOWERS -D- WELL #: 1007 RRCID -> 211359 COMPL. DATE 05/22/2005 TOTAL DEPTH 10656 PERF. 9530 - 10532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1470	N	1438	-0-	-32	-0-	1407	2	31	9	Y	28	1	8			76
07	1519	N	1491	-0-	-28	-0-	1461	2	30	9	Y	27					103
08	1519	N	1499	-0-	-20	-0-	1466	2	33	9	Y	30					133
09	1440	N	1410	-0-	-30	-0-	1384	2	26	9	Y	24					157
10	1514	N	1514	-0-	-0-	-0-	1485	2	29	9	Y	26					183
*11	1464	N	1464	-0-	-0-	-0-	1434	2	30	9	Y	27	179	1			31

FLOWERS -C- WELL #: 1506 RRCID -> 211501 COMPL. DATE 07/11/2005 TOTAL DEPTH 10450 PERF. 9266 - 10282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FLOWERS -C- WELL #: 1606 RRCID -> 213043 COMPL. DATE 08/06/2005 TOTAL DEPTH 10559 PERF. 9250 - 10328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3540	X	3441	-0-	-99	-0-	8	1	3385	2	Y	44	1	8			234
							48	9									
07	3658	X	3537	-0-	-121	-0-	8	1	3471	2	Y	53	186	1			101
							58	9									
08	3596	X	2802	-0-	-794	-0-	8	1	2761	2	Y	30					131
							33	9									
09	3580	X	3580	-0-	-0-	-0-	8	1	3519	2	Y	48					179
							53	9									
10	3565	X	3526	-0-	-39	-0-	8	1	3477	2	Y	37					216
							41	9									
11	3450	X	3386	-0-	-64	-0-	8	1	3325	2	Y	48	187	1			77
							53	9									

FLOWERS D WELL #: 1107 RRCID -> 217755 COMPL. DATE 03/22/2006 TOTAL DEPTH 10723 PERF. 9616 - 10600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3930	X	3596	-0-	-334	-0-	3560	2	36	9	Y	33	2	8			60
07	3906	X	3688	-0-	-218	-0-	3659	2	29	9	Y	26					86
08	3813	X	3723	-0-	-90	-0-	3688	2	35	9	Y	32					118
09	3660	X	3585	-0-	-75	-0-	3554	2	31	9	Y	28					146
10	3782	X	3682	-0-	-100	-0-	3645	2	37	9	Y	34					180
11	3600	X	3574	-0-	-26	-0-	3541	2	33	9	Y	30	180	1			30

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
FLOWERS B WELL #: 1405 RRCID -> 219466 COMPL. DATE 05/27/2006 TOTAL DEPTH 10600 PERF. 9658 - 10399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1680	N	1611	-0-	-69	-0-	30	1	1578	2	Y	3	3	8			24
							3	9									
07	1613	N	1613	-0-	-0-	-0-	31	1	1572	2	Y	9					33
							10	9									
08	1767	N	1123	-0-	-644	-0-	31	1	1090	2	Y	2					35
							2	9									
09	1620	N	1373	-0-	-247	-0-	30	1	1334	2	Y	8					43
							9	9									
10	1612	N	1531	-0-	-81	-0-	31	1	1483	2	Y	15					58
							17	9									
*11	1737	N	1737	-0-	-0-	-0-	30	1	1686	2	Y	19					77
							21	9									

FLOWERS A WELL #: 904 RRCID -> 225544 COMPL. DATE 12/17/2006 TOTAL DEPTH 10738 PERF. 9850 - 10620

06	2400	X	2206	-0-	-194	-0-	2188	2	18	9	Y	16	2	8			113
07	2449	X	2279	-0-	-170	-0-	2262	2	17	9	Y	15					128
08	2387	X	2314	-0-	-73	-0-	2288	2	26	9	Y	24					152
09	2250	X	2240	-0-	-10	-0-	2214	2	26	9	Y	24					176
10	2325	X	2294	-0-	-31	-0-	2268	2	26	9	Y	24					200
11	2250	X	2131	-0-	-119	-0-	2107	2	24	9	Y	22	181	1			41

FLOWERS A WELL #: 1004 RRCID -> 227409 COMPL. DATE 01/09/2007 TOTAL DEPTH 10801 PERF. 9592 - 10646

06	1650	N	1101	-0-	-549	-0-	30	1	1045	2	Y	24	15	8			39
							26	9									
07	1550	N	689	-0-	-861	-0-	31	1	651	2	Y	6					45
							7	9									
08	992	N	544	-0-	-448	-0-	31	1	509	2	Y	4					49
							4	9									
09	1110	N	579	-0-	-531	-0-	30	1	548	2	Y	1					50
							1	9									
10	682	N	362	-0-	-320	-0-	31	1	331	2	Y	-0-					50
11	540	N	403	-0-	-137	-0-	30	1	362	2	Y	10					60
							11	9									

FLOWERS D WELL #: 1307 RRCID -> 239427 COMPL. DATE 04/11/2008 TOTAL DEPTH 10610 PERF. 9624 - 10552

06	2900	X	2900	-0-	-0-	-0-	2856	2	44	9	Y	40	175	1			44
07	310	X	-0-	-0-	-310	-0-					Y	-0-					44
08	310	X	11	-0-	-299	-0-	11	2			Y	-0-					44
09	300	X	40	-0-	-260	-0-	40	2			Y	-0-					44
10	466	X	466	-0-	-0-	-0-	466	2			Y	-0-					44
*11	548	X	548	-0-	-0-	-0-	548	2			Y	-0-					44

FLOWERS B WELL #: 1705 RRCID -> 242599 COMPL. DATE 06/19/2008 TOTAL DEPTH 10530 PERF. 9126 - 10230

06	2400	N	2347	-0-	-53	-0-	2319	2	28	9	Y	25	9	8			63
07	2542	N	1864	-0-	-678	-0-	1821	2	43	9	Y	39					102
08	2511	N	2401	-0-	-110	-0-	2335	2	66	9	Y	60					162
09	2340	N	2216	-0-	-124	-0-	2175	2	41	9	Y	37					199
10	2225	N	2225	-0-	-0-	-0-	2203	2	22	9	Y	20	177	1			42
11	2310	N	2061	-0-	-249	-0-	2000	2	61	9	Y	55					97

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

FLOWERS B WELL #: 1605 RRCID -> 247603 COMPL. DATE 06/07/2008 TOTAL DEPTH 10575 PERF. 9438 - 10480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2340	N	2260	-0-	-80	-0-	2218	2	42	9	Y	38	7	8			154
07	2542	N	2328	-0-	-214	-0-	2270	2	58	9	Y	53					207
08	2263	N	2263	-0-	-0-	-0-	2248	2	15	9	Y	14	179	1			42
09	2294	N	2294	-0-	-0-	-0-	2247	2	47	9	Y	43					85
10	2325	N	2277	-0-	-48	-0-	2216	2	61	9	Y	55					140
*11	2192	N	2192	-0-	-0-	-0-	2148	2	44	9	Y	40					180

FLOWERS A WELL #: 1104 RRCID -> 250643 COMPL. DATE 03/09/2009 TOTAL DEPTH 10721 PERF. 9736 - 10544

06	1080	N	960	-0-	-120	-0-	957	2	3	9	Y	3	1	8			71
07	1497	N	1497	-0-	-0-	-0-	1494	2	3	9	Y	3					74
08	1695	N	1695	-0-	-0-	-0-	1665	2	30	9	Y	27					101
09	1157	N	1157	-0-	-0-	-0-	1132	2	25	9	Y	23					124
10	1488	N	1052	-0-	-436	-0-	1041	2	11	9	Y	10					134
11	1650	N	1278	-0-	-372	-0-	1265	2	13	9	Y	12	120	1			26

FLOWERS A WELL #: 104RU RRCID -> 254232 COMPL. DATE 01/23/2009 TOTAL DEPTH 12557 PERF. 9556 - 12252

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CHAMBERS "B" WELL #: 410 RRCID -> 269993 COMPL. DATE 08/02/1984 TOTAL DEPTH 10200 PERF. 9144 - 9738

06	1286	N	1286	-0-	-0-	-0-	30 40	1 9	1216	2	N	36	2	8			64
07	1321	N	1321	-0-	-0-	-0-	31 43	1 9	1247	2	N	39					103
08	1277	N	1277	-0-	-0-	-0-	31 36	1 9	1210	2	N	33					136
09	1230	N	905	-0-	-325	-0-	30 20	1 9	855	2	N	18					154
10	1379	N	1379	-0-	-0-	-0-	31 24	1 9	1324	2	N	22					176
11	1230	N	1227	-0-	-3	-0-	30 29	1 9	1168	2	N	26					202

CHAMBERS "B" WELL #: 310 RRCID -> 274303 COMPL. DATE 10/20/1984 TOTAL DEPTH 10170 PERF. 9166 - 9857

06	1290	N	439	-0-	-851	-0-	30	1	409	2	N	-0-					47
07	1675	N	1675	-0-	-0-	-0-	31 46	1 9	1598	2	N	42					89
08	1894	N	1894	-0-	-0-	-0-	31 35	1 9	1828	2	N	32					121
09	1236	N	1236	-0-	-0-	-0-	30 58	1 9	1148	2	N	53					174
10	1944	N	1944	-0-	-0-	-0-	31 50	1 9	1863	2	N	45	182	1			37
11	1770	N	975	-0-	-795	-0-	30 24	1 9	921	2	N	22					59

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
FLOWERS A WELL #: 204 L RRCID -> 274375 COMPL. DATE 10/28/1978 TOTAL DEPTH 10852 PERF. 9585 - 10671

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	W	-0-	-0-	-0-	41					N	-0-					-0-
07	0	W	-0-	-0-	-0-	41					N	-0-					-0-
08	0	W	-0-	-0-	-0-	41					N	-0-					-0-
09	0	W	-0-	-0-	-0-	41					N	-0-					-0-
10	0	W	-0-	-0-	-0-	41					N	-0-					-0-
11	0	W	-0-	-0-	-0-	41					N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
WATERFIELD WELL #: 1 RRCID -> 086710 COMPL. DATE 10/07/1979 TOTAL DEPTH 11200 PERF. 9906 - 9996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WATERFIELD WELL #: 2 RRCID -> 087434 COMPL. DATE 02/00/1998 TOTAL DEPTH 11200 PERF. 9857 - 11017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	493	-0-	-17	-0-	493	3			N	-0-					49
07	527	N	496	-0-	-31	-0-	496	3			N	-0-					49
08	527	N	507	-0-	-20	-0-	507	3			N	-0-					49
09	481	N	481	-0-	-0-	-0-	481	3			N	-0-					49
10	500	N	500	-0-	-0-	-0-	500	3			N	-0-					49
*11	489	N	489	-0-	-0-	-0-	489	3			N	-0-					49

WATERFIELD -B- WELL #: 3 RRCID -> 091065 COMPL. DATE 11/23/1980 TOTAL DEPTH 10746 PERF.10110 - 10550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					115
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					115
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					115
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					115
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					115
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					115

VOLLMERT WELL #: 3 RRCID -> 091411 COMPL. DATE 12/01/1980 TOTAL DEPTH 11250 PERF.10048 - 10641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WATERFIELD -B- WELL #: 4 RRCID -> 091412 COMPL. DATE 11/14/1980 TOTAL DEPTH 10700 PERF. 9955 - 10088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
*11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099

VOLLMERT -B- WELL #: 1 RRCID -> 093148 COMPL. DATE 04/15/1981 TOTAL DEPTH 12770 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47

MAHLER -A- WELL #: 2106 RRCID -> 153298 COMPL. DATE 08/21/1980 TOTAL DEPTH 10300 PERF. 9506 - 10234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					215
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					215
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					215
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					215
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					215
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					215

VOLLMERT "B" WELL #: 3 RRCID -> 176868 COMPL. DATE N/A TOTAL DEPTH 11180 PERF. 9958 - 9988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3156	X	3156	-0-	-0-	-0-	3127	3	29	9	N	26					200
07	3239	X	3239	-0-	-0-	-0-	3214	3	25	9	N	23					223
08	3200	X	3200	-0-	-0-	-0-	3179	3	21	9	N	19	170	1			72
09	3056	X	3056	-0-	-0-	-0-	3030	3	26	9	N	24					96
10	3105	X	3105	-0-	-0-	-0-	3070	3	35	9	N	32					128
*11	3016	X	3016	-0-	-0-	-0-	2984	3	32	9	N	29					157

VOLLMERT "B" WELL #: 4 RRCID -> 190963 COMPL. DATE N/A TOTAL DEPTH 11130 PERF. 9946 - 10000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	780	N	470	-0-	-310	-0-	457	3	13	9	N	12					86
07	806	N	479	-0-	-327	-0-	467	3	12	9	N	11					97
08	775	N	468	-0-	-307	-0-	455	3	13	9	N	12					109
09	480	N	453	-0-	-27	-0-	439	3	14	9	N	13					122
10	465	N	463	-0-	-2	-0-	446	3	17	9	N	15					137
11	450	N	443	-0-	-7	-0-	434	3	9	9	N	8					145

VOLLMERT 'B' WELL #: 5 RRCID -> 208510 COMPL. DATE 11/18/2003 TOTAL DEPTH 11155 PERF. 9870 - 10555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	266	-0-	-304	-0-	265	3	1	9	N	1					185
07	589	N	292	-0-	-297	-0-	288	3	4	9	N	4					189
08	589	N	300	-0-	-289	-0-	294	3	6	9	N	5					194
09	282	N	282	-0-	-0-	-0-	276	3	6	9	N	5					199
10	280	N	280	-0-	-0-	-0-	277	3	3	9	N	3					202
11	300	N	243	-0-	-57	-0-	240	3	3	9	N	3					205

ISAACS WELL #: 1 RRCID -> 212043 COMPL. DATE 05/13/2005 TOTAL DEPTH 10896 PERF.10040 - 10624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

WATERFIELD WELL #: 4 RRCID -> 213178 COMPL. DATE 06/29/2005 TOTAL DEPTH 11266 PERF.10385 - 10418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					157
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					157
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					157
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					157
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					157
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					157

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
VOLLMERT WELL #: 9 RRCID -> 213935 COMPL. DATE 08/11/2005 TOTAL DEPTH 11250 PERF.10517 - 10668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					153
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					153
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					153
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					153
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					153
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					153

ISAACS "B" WELL #: 1 RRCID -> 216366 COMPL. DATE 12/28/2005 TOTAL DEPTH 11250 PERF.10079 - 10623

06	1066	N	1066	-0-	-0-	-0-	1045	3	21	9	N	19					175
07	1082	N	1082	-0-	-0-	-0-	1057	3	25	9	N	23					198
08	1023	N	764	-0-	-259	-0-	756	3	8	9	N	7					205
09	990	N	738	-0-	-252	-0-	719	3	19	9	N	17					222
10	1023	N	759	-0-	-264	-0-	747	3	12	9	N	11					233
*11	766	N	766	-0-	-0-	-0-	726	3	40	9	N	36	178	1			91

ISSAAC 'C' WELL #: 1 RRCID -> 218998 COMPL. DATE 07/08/2006 TOTAL DEPTH 11350 PERF.10098 - 10714

06	1710	N	1371	-0-	-339	-0-	1341	3	30	9	N	27					214
07	1736	N	1407	-0-	-329	-0-	1379	3	28	9	N	25					239
08	1736	N	1384	-0-	-352	-0-	1361	3	23	9	N	21	175	1			85
09	1380	N	1314	-0-	-66	-0-	1284	3	30	9	N	27					112
10	1395	N	1232	-0-	-163	-0-	1204	3	28	9	N	25					137
11	1350	N	1186	-0-	-164	-0-	1162	3	24	9	N	22					159

VOLLMERT "B" WELL #: 6 RRCID -> 220083 COMPL. DATE 06/27/2006 TOTAL DEPTH 11320 PERF. 9822 - 9958

06	900	N	870	-0-	-30	-0-	858	3	12	9	N	11	178	1			41
07	1147	N	884	-0-	-263	-0-	872	3	12	9	N	11					52
08	1240	N	874	-0-	-366	-0-	857	3	17	9	N	15					67
09	870	N	826	-0-	-44	-0-	813	3	13	9	N	12					79
10	899	N	823	-0-	-76	-0-	806	3	17	9	N	15					94
11	840	N	780	-0-	-60	-0-	759	3	21	9	N	19					113

ISAACS 'C' WELL #: 2 RRCID -> 224643 COMPL. DATE 12/09/2006 TOTAL DEPTH 11360 PERF. 9961 - 10708

06	780	N	444	-0-	-336	-0-	431	3	13	9	N	12					219
07	806	N	484	-0-	-322	-0-	477	3	7	9	N	6					225
08	744	N	504	-0-	-240	-0-	491	3	13	9	N	12					237
09	463	N	463	-0-	-0-	-0-	452	3	11	9	N	10	172	1			75
10	496	N	476	-0-	-20	-0-	458	3	18	9	N	16					91
11	480	N	465	-0-	-15	-0-	452	3	13	9	N	12					103

MAHLER WELL #: 9 RRCID -> 234070 COMPL. DATE 07/09/2007 TOTAL DEPTH 11250 PERF. 9593 - 10082

06	2910	N	2541	-0-	-369	-0-	2490	3	51	9	N	46					135
07	2976	N	2714	-0-	-262	-0-	2661	3	53	9	N	48					183
08	2945	N	2578	-0-	-367	-0-	2525	3	53	9	N	48					231
09	2550	N	2414	-0-	-136	-0-	2381	3	33	9	N	30	175	1			86
10	2728	N	2475	-0-	-253	-0-	2433	3	42	9	N	38					124
*11	2511	N	2511	-0-	-0-	-0-	2452	3	59	9	N	54					178

BRASWELL WELL #: 1 RRCID -> 237571 COMPL. DATE 04/20/2007 TOTAL DEPTH 11320 PERF. 9823 - 11122

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					207
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					207
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					207
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					207
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					207
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					207

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
VOLLMERT, J. C. WELL #: 10 RRCID -> 238330 COMPL. DATE N/A TOTAL DEPTH 11250 PERF. 9776 - 10596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					50
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					50
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					50
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					50
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					50
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					50

VOLLMERT WELL #: 6 RRCID -> 238990 COMPL. DATE 05/28/2008 TOTAL DEPTH 11300 PERF.10326 - 10567

06	0	N	-0-	-0-	-0-	-0-					N	-0-					107
07	0	N	-0-	-0-	-0-	-0-					N	-0-					107
08	0	N	-0-	-0-	-0-	-0-					N	-0-					107
09	0	N	-0-	-0-	-0-	-0-					N	-0-					107
10	0	N	-0-	-0-	-0-	-0-					N	-0-					107
11	0	N	-0-	-0-	-0-	-0-					N	-0-					107

VOLLMERT "C" WELL #: 6 RRCID -> 241781 COMPL. DATE 03/31/2008 TOTAL DEPTH 11000 PERF. 9816 - 10212

06	2430	N	2083	-0-	-347	-0-	2039	3	44	9	N	40					288
07	2480	N	2174	-0-	-306	-0-	2131	3	43	9	N	39	169	1			158
08	2511	N	2196	-0-	-315	-0-	2148	3	48	9	N	44					202
09	2096	N	2096	-0-	-0-	-0-	2051	3	45	9	N	41					243
10	2170	N	2162	-0-	-8	-0-	2112	3	50	9	N	45					288
*11	2471	N	2471	-0-	-0-	-0-	2410	3	61	9	N	55	172	1			171

VOLLMERT "B" WELL #: 8 RRCID -> 242765 COMPL. DATE 02/11/2008 TOTAL DEPTH 10912 PERF. 9793 - 10518

06	1410	N	1077	-0-	-333	-0-	1065	3	12	9	N	11					217
07	1426	N	1119	-0-	-307	-0-	1108	3	11	9	N	10					227
08	1426	N	1075	-0-	-351	-0-	1064	3	11	9	N	10					237
09	1080	N	1070	-0-	-10	-0-	1061	3	9	9	N	8	177	1			68
10	1151	N	1151	-0-	-0-	-0-	1137	3	14	9	N	13					81
11	1050	N	1048	-0-	-2	-0-	1034	3	14	9	N	13					94

ISAACS "E" WELL #: 1 RRCID -> 244173 COMPL. DATE 09/16/2008 TOTAL DEPTH 11303 PERF. 9827 - 10698

06	720	N	406	-0-	-314	-0-	389	3	17	9	N	15					159
07	744	N	396	-0-	-348	-0-	393	3	3	9	N	3					162
08	775	N	410	-0-	-365	-0-	408	3	2	9	N	2					164
09	420	N	369	-0-	-51	-0-	368	3	1	9	N	1					165
10	430	N	430	-0-	-0-	-0-	430	3			N	-0-					165
*11	411	N	411	-0-	-0-	-0-	405	3	6	9	N	5					170

VOLLMERT "C" WELL #: 8 RRCID -> 244259 COMPL. DATE 09/29/2008 TOTAL DEPTH 11400 PERF. 9870 - 10136

06	3240	X	2825	-0-	-415	-0-	2788	3	37	9	N	34					159
07	3317	X	2878	-0-	-439	-0-	2836	3	42	9	N	38					197
08	3255	X	2817	-0-	-438	-0-	2778	3	39	9	N	35	173	1			59
09	3150	X	2668	-0-	-482	-0-	2629	3	39	9	N	35					94
10	3224	X	2699	-0-	-525	-0-	2655	3	44	9	N	40					134
11	2820	X	2576	-0-	-244	-0-	2525	3	51	9	N	46					180

VOLLMERT "C" WELL #: 9 RRCID -> 244267 COMPL. DATE 10/18/2008 TOTAL DEPTH 10950 PERF. 9895 - 10649

06	2160	N	1768	-0-	-392	-0-	1747	3	21	9	N	19					102
07	2139	N	1816	-0-	-323	-0-	1794	3	22	9	N	20					122
08	2139	N	1880	-0-	-259	-0-	1847	3	33	9	N	30					152
09	1770	N	1728	-0-	-42	-0-	1703	3	25	9	N	23					175
10	1829	N	1743	-0-	-86	-0-	1718	3	25	9	N	23					198
11	1830	N	1713	-0-	-117	-0-	1682	3	31	9	N	28					226

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
WATERFIELD "A" WELL #: 5 RRCID -> 246651 COMPL. DATE N/A TOTAL DEPTH 10900 PERF. 9684 - 10657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2070	N	1732	-0-	-338	-0-	1703	3	29	9	N	26	177	1			81
07	2170	N	1825	-0-	-345	-0-	1789	3	36	9	N	33					114
08	2108	N	1798	-0-	-310	-0-	1761	3	37	9	N	34					148
09	1740	N	1527	-0-	-213	-0-	1497	3	30	9	N	27					175
10	1829	N	1410	-0-	-419	-0-	1379	3	31	9	N	28					203
11	1740	N	1253	-0-	-487	-0-	1244	3	9	9	N	8					211

VOLLMERT "C" WELL #: 3 RRCID -> 249454 COMPL. DATE 11/26/2008 TOTAL DEPTH 11260 PERF.10016 - 10676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5531	X	5531	-0-	-0-	-0-	5521	3	10	9	N	9					248
07	5695	X	5695	-0-	-0-	-0-	5695	3			N	-0-					248
08	5963	X	5963	-0-	-0-	-0-	5945	3	18	9	N	16					264
09	5629	X	5629	-0-	-0-	-0-	5606	3	23	9	N	21					285
10	5639	X	5639	-0-	-0-	-0-	5619	3	20	9	N	18	180	1			123
*11	5279	X	5279	-0-	-0-	-0-	5255	3	24	9	N	22					145

VOLLMERT "C" WELL #: 2 RRCID -> 250659 COMPL. DATE 01/23/2014 TOTAL DEPTH 11200 PERF. 9796 - 9806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3870	X	3302	-0-	-568	-0-	3252	3	50	9	N	45					249
07	3968	X	3374	-0-	-594	-0-	3331	3	43	9	N	39	182	1			106
08	3875	X	3321	-0-	-554	-0-	3276	3	45	9	N	41					147
09	3720	X	3168	-0-	-552	-0-	3120	3	48	9	N	44					191
10	3782	X	3205	-0-	-577	-0-	3163	3	42	9	N	38					229
*11	3300	X	2942	-0-	-358	-0-	2889	3	53	9	N	48	180	1			97

WATERFIELD "A" WELL #: 3 RRCID -> 250771 COMPL. DATE 10/25/2007 TOTAL DEPTH 11300 PERF. 9886 - 10611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	441	-0-	-309	-0-	441	3			N	-0-					142
07	744	N	415	-0-	-329	-0-	415	3			N	-0-					142
08	744	N	500	-0-	-244	-0-	500	3			N	-0-					142
09	472	N	472	-0-	-0-	-0-	472	3			N	-0-					142
10	473	N	473	-0-	-0-	-0-	473	3			N	-0-	3	1			139
11	480	N	458	-0-	-22	-0-	458	3			N	-0-					139

VOLLMERT "C" WELL #: 5 RRCID -> 250845 COMPL. DATE 10/25/2007 TOTAL DEPTH 11330 PERF.10077 - 11183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					242
07	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					242
08	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					242
09	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					242
10	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					242
11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					242

WATERFIELD, J. B. WELL #: 4 RRCID -> 254334 COMPL. DATE 09/26/2008 TOTAL DEPTH 11100 PERF. 9393 - 9988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80

WATERFIELD, J. B. WELL #: 3 RRCID -> 254335 COMPL. DATE 11/29/2007 TOTAL DEPTH 11100 PERF. 9783 - 9982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099

MAHLER WELL #: 10 RRCID -> 256360 COMPL. DATE 03/17/2008 TOTAL DEPTH 10900 PERF. 9452 - 10507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4260	X	3988	-0-	-272	-0-	3897	3	91	9	N	83					234
07	4402	X	4125	-0-	-277	-0-	4031	3	94	9	N	85	174	1			145
08	4402	X	3957	-0-	-445	-0-	3879	3	78	9	N	71					216
09	4260	X	3753	-0-	-507	-0-	3685	3	68	9	N	62					278
10	4402	X	3787	-0-	-615	-0-	3715	3	72	9	N	65	175	1			168
11	3990	X	3905	-0-	-85	-0-	3789	3	116	9	N	105	177	1			96

WATERFIELD WELL #: 6 RRCID -> 258211 COMPL. DATE 03/04/2008 TOTAL DEPTH 10923 PERF. 9917 - 10630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1590	N	1191	-0-	-399	-0-	1181	3	10	9	N	9					228
07	1581	N	1160	-0-	-421	-0-	1153	3	7	9	N	6	173	1			61
08	1550	N	1140	-0-	-410	-0-	1131	3	9	9	N	8					69
09	1200	N	1032	-0-	-168	-0-	1028	3	4	9	N	4					73
10	1147	N	999	-0-	-148	-0-	987	3	12	9	N	11					84
11	1110	N	1013	-0-	-97	-0-	1013	3			N	-0-					84

MAHLER WELL #: 7 RRCID -> 258216 COMPL. DATE 01/30/2007 TOTAL DEPTH 11300 PERF. 9422 - 10470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2040	N	1471	-0-	-569	-0-	1448	3	23	9	N	21	177	1			128
07	2015	N	1384	-0-	-631	-0-	1356	3	28	9	N	25					153
08	1922	N	1293	-0-	-629	-0-	1264	3	29	9	N	26					179
09	1470	N	1251	-0-	-219	-0-	1227	3	24	9	N	22					201
10	1395	N	1380	-0-	-15	-0-	1352	3	28	9	N	25					226
*11	1454	N	1454	-0-	-0-	-0-	1417	3	37	9	N	34					260

MAHLER WELL #: 8 RRCID -> 258217 COMPL. DATE 08/08/2007 TOTAL DEPTH 11250 PERF. 9510 - 10486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48

WATERFIELD 'A' WELL #: 2 RRCID -> 258218 COMPL. DATE 06/11/2007 TOTAL DEPTH 11150 PERF. 9818 - 10799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	840	N	579	-0-	-261	-0-	575	3	4	9	N	4					59
07	868	N	599	-0-	-269	-0-	590	3	9	9	N	8					67
08	868	N	595	-0-	-273	-0-	586	3	9	9	N	8					75
09	570	N	570	-0-	-0-	-0-	559	3	11	9	N	10					85
10	589	N	575	-0-	-14	-0-	564	3	11	9	N	10					95
11	570	N	560	-0-	-10	-0-	547	3	13	9	N	12					107

VOLLMERT 'B' WELL #: 7 RRCID -> 258219 COMPL. DATE 11/15/2006 TOTAL DEPTH 11300 PERF. 9968 - 10700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	273	-0-	-237	-0-	273	3			N	-0-					31
07	558	N	271	-0-	-287	-0-	271	3			N	-0-					31
08	558	N	272	-0-	-286	-0-	272	3			N	-0-					31
09	277	N	277	-0-	-0-	-0-	277	3			N	-0-					31
10	283	N	283	-0-	-0-	-0-	283	3			N	-0-					31
11	270	N	265	-0-	-5	-0-	265	3			N	-0-					31

WATERFIELD 'C' WELL #: 6 RRCID -> 258220 COMPL. DATE 04/15/2007 TOTAL DEPTH 11232 PERF. 9874 - 10029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					126
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					126
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					126
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					126
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					126
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					126

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
WEBB "T" WELL #: 4 RRCID -> 258221 COMPL. DATE 04/26/2007 TOTAL DEPTH 11350 PERF. 9751 - 10764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	780	N	492	-0-	-288	-0-	472	3	20	9	N	18					81
07	806	N	517	-0-	-289	-0-	497	3	20	9	N	18					99
08	806	N	517	-0-	-289	-0-	497	3	20	9	N	18					117
09	525	N	525	-0-	-0-	-0-	504	3	21	9	N	19					136
10	552	N	552	-0-	-0-	-0-	530	3	22	9	N	20					156
*11	540	N	540	-0-	-0-	-0-	516	3	24	9	N	22					178

MAHLER "B" WELL #: 1 RRCID -> 258224 COMPL. DATE 02/06/2008 TOTAL DEPTH 11200 PERF. 9573 - 10382

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					140
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					140
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					140
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					140
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					140
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					140

MAHLER "C" WELL #: 1 RRCID -> 258230 COMPL. DATE 06/27/2008 TOTAL DEPTH 10190 PERF. 9313 - 10054

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34

WATERFIELD "C" WELL #: 9 RRCID -> 258231 COMPL. DATE 05/31/2008 TOTAL DEPTH 11221 PERF. 9523 - 10484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1200	N	971	-0-	-229	-0-	931	3	40	9	N	36					239
07	1240	N	986	-0-	-254	-0-	938	3	48	9	N	44					283
08	1240	N	956	-0-	-284	-0-	916	3	40	9	N	36	173	1			146
09	961	N	961	-0-	-0-	-0-	897	3	64	9	N	58					204
10	992	N	972	-0-	-20	-0-	926	3	46	9	N	42					246
11	930	N	871	-0-	-59	-0-	851	3	20	9	N	18					264

MAHLER "B" WELL #: 2 RRCID -> 258541 COMPL. DATE 06/30/2008 TOTAL DEPTH 10824 PERF. 9367 - 9941

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					175
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					175
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					175
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					175
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					175
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					175

WATERFIELD B WELL #: 5 RRCID -> 258698 COMPL. DATE 07/13/2006 TOTAL DEPTH 11182 PERF. 9846 - 10101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	326	-0-	-304	-0-	323	3	3	9	N	3					64
07	620	N	330	-0-	-290	-0-	328	3	2	9	N	2					66
08	620	N	325	-0-	-295	-0-	324	3	1	9	N	1					67
09	330	N	312	-0-	-18	-0-	310	3	2	9	N	2					69
10	341	N	314	-0-	-27	-0-	314	3			N	-0-					69
11	300	N	292	-0-	-8	-0-	290	3	2	9	N	2					71

WEBB "T" WELL #: 5 RRCID -> 258811 COMPL. DATE 08/15/2008 TOTAL DEPTH 11350 PERF.10046 - 10751

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					68
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					68
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					68
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					68
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					68
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					68

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
VOLLMERT, J. C. WELL #: 3 RRCID -> 267575 COMPL. DATE 07/07/2005 TOTAL DEPTH 11250 PERF. 9954 - 10018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WATERFIELD WELL #: 3 L RRCID -> 281969 COMPL. DATE 06/26/1980 TOTAL DEPTH 10801 PERF. 9950 - 10020

06	0	W	1240	-0-	1240	15628	330	1	623	3	N	261	169	1			211
							287	9									
07	0	W	2098	-0-	2098	17726	682	1	1416	3	N	-0-					211
08	0	W	2091	-0-	2091	19817	682	1	1409	3	N	-0-					211
09	0	W	1752	-0-	1752	21569	660	1	1092	3	N	-0-					211
10	0	W	1947	-0-	1947	23516	682	1	1265	3	N	-0-					211
*11	0	W	1806	-0-	1806	25322	660	1	1146	3	N	-0-					211

MENDOTA, NW. (MOORE CO. LIME) 60462 730 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC 841419
FLOWERS, R. A. WELL #: 2 RRCID -> 094933 COMPL. DATE 04/10/1998 TOTAL DEPTH 12348 PERF. 4510 - 4540

06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLOWERS B WELL #: 1105 RRCID -> 162576 COMPL. DATE 11/28/1996 TOTAL DEPTH 4310 PERF. 4146 - 4157

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS C WELL #: 906 RRCID -> 163215 COMPL. DATE 05/03/1996 TOTAL DEPTH 4245 PERF. 4055 - 4080

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FIELDS-MAHLER WELL #: 5098 RRCID -> 163960 COMPL. DATE 08/01/1996 TOTAL DEPTH 10500 PERF. 4260 - 4262

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MENDOTA, NW. (MOORE CO. LIME) //CONT.// 60462 730 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

FLOWERS C WELL #: 1106 RRCID -> 164786 COMPL. DATE 06/16/1997 TOTAL DEPTH 4102 PERF. 4095 - 4102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS -C- WELL #: 1006 RRCID -> 164830 COMPL. DATE 08/20/1997 TOTAL DEPTH 4230 PERF. 4102 - 4108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS -D- WELL #: 807 RRCID -> 164885 COMPL. DATE 06/21/1997 TOTAL DEPTH 4380 PERF. 4232 - 4246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS -D- WELL #: 607 RRCID -> 166427 COMPL. DATE 10/28/1997 TOTAL DEPTH 10500 PERF. 4139 - 4145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS "C" WELL #: 1206 RRCID -> 169477 COMPL. DATE 04/25/1998 TOTAL DEPTH 4105 PERF. 4082 - 4105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS "C" WELL #: 1306 RRCID -> 169489 COMPL. DATE 04/28/1998 TOTAL DEPTH 4320 PERF. 4194 - 4202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS "C" WELL #: 1406 RRCID -> 169631 COMPL. DATE 04/25/1998 TOTAL DEPTH 4195 PERF. 4094 - 4110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MENDOTA, NW. (MOORE CO. LIME) //CONT.// 60462 730 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
CHAMBERS WELL #: 303 RRCID -> 171449 COMPL. DATE 05/12/1998 TOTAL DEPTH 10170 PERF. 3998 - 4008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MENDOTA, NW. (MORROW, LOWER) 60462 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC 841419
MAHLER, FIELDS WELL #: 1 RRCID -> 057997 COMPL. DATE 03/01/1974 TOTAL DEPTH 12475 PERF.12029 - 12035

06	SWR	10	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

FLOWERS, R. A. WELL #: 4 L RRCID -> 058397 COMPL. DATE 04/00/1974 TOTAL DEPTH 12160 PERF.11850 - 11930

06	SWR	10	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

FLOWERS -C- WELL #: 306 L RRCID -> 081941 COMPL. DATE 12/04/1978 TOTAL DEPTH 12355 PERF.12075 - 12187

06	SWR	10	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

FLOWERS -A- WELL #: 104RL RRCID -> 082384 COMPL. DATE 02/10/1979 TOTAL DEPTH 12557 PERF.12194 - 12423

06	T.	A.	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
07	T.	A.	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
08	T.	A.	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
09	T.	A.	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
10	T.	A.	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
11	T.	A.	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
WATERFIELD -C- WELL #: 1 RRCID -> 040695 COMPL. DATE 02/11/1966 TOTAL DEPTH 12472 PERF.12088 - 12119

06	2149	N	2149	-0-	-0-	B	-0-	2149	3		N	-0-					-0-
07	2238	N	2238	-0-	-0-	B	-0-	2238	3		N	-0-					-0-
08	2197	N	2197	-0-	-0-	B	-0-	2197	3		N	-0-					-0-
09	2245	N	2245	-0-	-0-	B	-0-	2245	3		N	-0-					-0-
10	2152	N	2152	-0-	-0-	B	-0-	2152	3		N	-0-					-0-
*11	2057	N	2057	-0-	-0-	B	-0-	2057	3		N	-0-					-0-

MENDOTA, NW. (MORROW, LOWER) //CONT.// 60462 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
WATERFIELD "C" WELL #: 5 RRCID -> 169849 COMPL. DATE 07/20/1998 TOTAL DEPTH 12500 PERF.12013 - 12068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	990	N	713	-0-	-277 B	-0-	713	3			N	-0-					-0-
07	1023	N	733	-0-	-290 B	-0-	733	3			N	-0-					-0-
08	1023	N	728	-0-	-295 B	-0-	728	3			N	-0-					-0-
09	720	N	698	-0-	-22 B	-0-	698	3			N	-0-					-0-
10	744	N	718	-0-	-26 B	-0-	718	3			N	-0-					-0-
*11	692	N	692	-0-	-0- B	-0-	692	3			N	-0-					-0-

MAHLER WELL #: 6 RRCID -> 170824 COMPL. DATE 09/05/1998 TOTAL DEPTH 12704 PERF.12101 - 12221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4830	X	4625	-0-	-205 B	-0-	4613	3	12	9	N	11	153	1			74
07	4910	X	4910	-0-	-0- B	-0-	4903	3	7	9	N	6					80
08	4991	X	4861	-0-	-130 B	-0-	4851	3	10	9	N	9					89
09	4830	X	4595	-0-	-235 B	-0-	4589	3	6	9	N	5					94
10	4991	X	3932	-0-	-1059 B	-0-	3899	3	33	9	N	30					124
*11	5375	X	5375	-0-	-0- B	-0-	5367	3	8	9	N	7					131

MENDOTA, NW. (MORROW, UPPER) 60462 875 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
VOLLMERT, J. C. WELL #: 1 RRCID -> 032226 COMPL. DATE 09/27/1963 TOTAL DEPTH 11499 PERF.11096 - 11106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	348	-0-	-12	-0-	348	3			N	-0-					91
07	372	N	365	-0-	-7	-0-	365	3			N	-0-					91
08	372	N	360	-0-	-12	-0-	359	3	1	9	N	1					92
09	360	N	342	-0-	-18	-0-	342	3			N	-0-					92
10	372	N	366	-0-	-6	-0-	366	3			N	-0-					92
11	360	N	348	-0-	-12	-0-	347	3	1	9	N	1	1	5			92

FLOWERS TRUST -A- WELL #: 1 RRCID -> 039239 COMPL. DATE 03/24/1966 TOTAL DEPTH 11350 PERF.11127 - 11132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2640	N	2400	-0-	-240	-0-	2400	2			N	-0-					133
07	2511	N	2401	-0-	-110	-0-	2401	2			N	-0-					133
08	2416	N	2416	-0-	-0-	-0-	2413	2	3	9	N	3					136
09	2400	N	2388	-0-	-12	-0-	2388	2			N	-0-					136
*10	2387	N	2310	-0-	-77	-0-	2310	2			N	-0-					136
11	2340	N	2139	-0-	-201	-0-	2139	2			N	-0-	1	5			135

CIMAREX ENERGY CO. OF COLORADO 153429
CAMPBELL, W. R. WELL #: 1 RRCID -> 035603 COMPL. DATE N/A TOTAL DEPTH 11315 PERF.11186 - 11204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAMPBELL 37 WELL #: 1 RRCID -> 039709 COMPL. DATE 07/02/1966 TOTAL DEPTH 11460 PERF.11328 - 11362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	630	-0-	-0-	-0-	630	3			N	-0-					40
07	667	N	667	-0-	-0-	-0-	667	3			N	-0-					40
08	573	N	573	-0-	-0-	-0-	573	3			N	-0-					40
09	558	N	558	-0-	-0-	-0-	558	3			N	-0-					40
10	523	N	523	-0-	-0-	-0-	523	3			N	-0-					40
*11	496	N	496	-0-	-0-	-0-	496	3			N	-0-					40

MENDOTA, NW. (MORROW, UPPER) //CONT.// 60462 875 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
EARP WELL #: 1 RRCID -> 042011 COMPL. DATE 06/07/1967 TOTAL DEPTH 11370 PERF.11262 - 11314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CIMAREX ENERGY CO. 153438
MENDOTA RANCH 63 WELL #: 5 RRCID -> 223867 COMPL. DATE 11/12/2006 TOTAL DEPTH 11520 PERF.11025 - 11117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					90
07	0	N	-0-	-0-	-0-	-0-					N	-0-					90
08	0	N	-0-	-0-	-0-	-0-					N	-0-					90
09	0	N	-0-	-0-	-0-	-0-					N	-0-					90
10	0	N	-0-	-0-	-0-	-0-					N	-0-					90
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90

FLOWERS TRUST -A- WELL #: 11 RRCID -> 227990 COMPL. DATE 04/01/2007 TOTAL DEPTH 11600 PERF.11053 - 11125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2817	N	2817	-0-	-0-	-0-	2817	2			N	-0-					28
07	2945	N	2945	-0-	-0-	-0-	2945	2			N	-0-					28
08	2982	N	2982	-0-	-0-	-0-	2982	2			N	-0-					28
09	2653	N	2653	-0-	-0-	-0-	2653	2			N	-0-					28
10	2764	N	2764	-0-	-0-	-0-	2764	2			N	-0-					28
*11	2710	N	2710	-0-	-0-	-0-	2710	2			N	-0-					28

UNIT PETROLEUM COMPANY 877099
WATERFIELD WELL #: 2L RRCID -> 086708 COMPL. DATE 06/30/1979 TOTAL DEPTH 11200 PERF.11004 - 11017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VOLLMERT "C" WELL #: 2 RRCID -> 196234 COMPL. DATE 06/04/2003 TOTAL DEPTH 11200 PERF.10920 - 11200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VOLLMERT "B" WELL #: 5 RRCID -> 199453 COMPL. DATE 09/16/2003 TOTAL DEPTH 11155 PERF.11026 - 11070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MENDOTA, NW. (MORROW, UPPER) //CONT.// 60462 875 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
VOLLMERT "C" WELL #: 3 RRCID -> 205481 COMPL. DATE 10/30/2004 TOTAL DEPTH 11260 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WATERFIELD WELL #: 5 RRCID -> 218803 COMPL. DATE 02/05/2006 TOTAL DEPTH 11250 PERF.11093 - 11106

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					77
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					77
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					77
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					77
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					77
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					77

MENDOTA, S. E. (MORROW UPPER) 60467 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. 252131
THORNE -A- WELL #: 1 L RRCID -> 117637 COMPL. DATE 09/15/1973 TOTAL DEPTH 12850 PERF.12491 - 12510

06	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TECOLOTE ENERGY OPERATING, LLC 841419
HOWELL WELL #: 9072 RRCID -> 192367 COMPL. DATE 11/21/2002 TOTAL DEPTH 13050 PERF.12609 - 12613

06	PRTL PLG	NO RPT	-0-	-0-	64040					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	64040					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	64040					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	64040					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	64040					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	64040					N	NO RPT					-0-

MENDOTA W. (MORROW LOWER) 60468 600 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
CHAMBERS, FRANK M. ET AL -C- WELL #: 8 L RRCID -> 116434 COMPL. DATE 05/08/1990 TOTAL DEPTH 12296 PERF. 9110 - 12005

06	1692 N	1692	-0-	-0-	-0-	1692	3			N	-0-									92
07	1810 N	1810	-0-	-0-	-0-	1730	3	80	9	N	73									165
08	1736 N	1702	-0-	-34	-0-	1702	3			N	-0-									165
09	1680 N	1638	-0-	-42	-0-	1638	3			N	-0-									165
10	1798 N	1764	-0-	-34	-0-	1697	3	67	9	N	61									226
11	1650 N	1635	-0-	-15	-0-	1561	3	74	9	N	67	193	1	15	5					85

MENDOTA GULCH (GRANITE WASH) 60469 460 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
KAISER-FRANCIS OIL COMPANY 450175
CAMPBELL, J.W. UNIT WELL #: 135 RRCID -> 093032 COMPL. DATE 12/22/1980 TOTAL DEPTH 11670 PERF.10412 - 10946

06	390 N	309	-0-	-81	-0-	31	1	278	2	N	-0-									210
07	297 N	297	-0-	-0-	-0-	31	1	266	2	N	-0-									210
08	434	306	-0-	-128	-0-	31	1	275	2	N	-0-									210
09	420	207	-0-	-213	-0-	30	1	177	2	N	-0-									210
10	310 N	289	-0-	-21	-0-	31	1	258	2	N	-0-									210
11	300 N	227	-0-	-73	-0-	30	1	197	2	N	-0-									210

MEREX RESOURCES (GRANITE WASH) 60612 210 ASSOCIATED ONE WELL CNTY: HUTCHINSON
TOM COBLE OIL & GAS LP 861694
COBLE SHIRE A64 WELL #: 3 RRCID -> 224327 COMPL. DATE 09/25/2006 TOTAL DEPTH 7532 PERF. 6629 - 6664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	175	177	1			683
07	14B2	EXT	-0-	-0-	-0-	-0-					N	184	188	1			679
08	14B2	EXT	-0-	-0-	-0-	-0-					N	187					866
09	T.	A.	-0-	-0-	-0-	-0-					N	160	365	1			661
10	14B	DENY	-0-	-0-	-0-	-0-					N	145	188	1			618
11	14B	DENY	-0-	-0-	-0-	-0-					N	109	188	1			539

MIAMI, N. (DOUGLAS, LO. -B-) 60946 400 ASSOCIATED ONE WELL CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
KAUFMAN, SUSAN B. WELL #: 4081 RRCID -> 243607 COMPL. DATE N/A TOTAL DEPTH 10825 PERF. 7527 - 10628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	928	N	928	-0-	-0-	-0-	928	3			N	-0-					22
07	993	N	993	-0-	-0-	-0-	906	3	87	9	N	79					101
08	897	N	897	-0-	-0-	-0-	897	3			N	-0-					101
09	962	N	962	-0-	-0-	-0-	940	3	22	9	N	20					121
10	924	N	924	-0-	-0-	-0-	924	3			N	-0-					121
*11	930	N	930	-0-	-0-	-0-	872	3	58	9	N	53	115	1			59

MIAMI BLUFFS (ELLENBURGER) 60948 080 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
APACHE CORPORATION 027200
GILL WELL #: 1062 RRCID -> 197939 COMPL. DATE 04/25/2003 TOTAL DEPTH 14125 PERF.13804 - 13906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIAMI 60957 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
PABLO ENERGY II, LLC 631643
PABLO WELL #: 1032 RRCID -> 157329 COMPL. DATE 01/01/1996 TOTAL DEPTH 12400 PERF.10776 - 11111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	1054	X	1003	-0-	-51	-0-	1003	2			N	-0-					135
*04	960	X	959	-0-	-1	-0-	959	2			N	-0-					135
*05	961	X	862	-0-	-99	-0-	862	2			N	-0-					135
*06	1020	N	767	-0-	-253	-0-	767	2			N	-0-					135
*07	992	N	861	-0-	-131	-0-	861	2			N	-0-					135
*08	940	N	940	-0-	-0-	-0-	940	2			N	-0-					135
*09	796	N	796	-0-	-0-	-0-	796	2			N	-0-					135
10	868	N	496	-0-	-372	-0-	496	2			N	-0-					135
11	900	N	378	-0-	-522	-0-	378	2			N	-0-					135

UNIT PETROLEUM COMPANY 877099
DILLMAN GW WELL #: 1402 RRCID -> 213115 COMPL. DATE 07/23/2005 TOTAL DEPTH 11215 PERF. 9964 - 11088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1320	N	969	-0-	-351	-0-	958	3	11	9	N	10					53
07	1364	N	961	-0-	-403	-0-	950	3	11	9	N	10					63
08	1457	N	-0-	-0-	-1457	-0-					N	17					80
09	960	N	951	-0-	-9	-0-	940	3	11	9	N	10					90
10	961	N	954	-0-	-7	-0-	943	3	11	9	N	10					100
*11	941	N	941	-0-	-0-	-0-	928	3	13	9	N	12					112

MIAMI //CONT.// 60957 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
WILDHORSE OPERATING COMPANY 923452
CAMPBELL -A- WELL #: 1041 RRCID -> 079411 COMPL. DATE 11/06/1978 TOTAL DEPTH 12400 PERF.11137 - 11630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	208	N	208	-0-	-0-	-0-	202	3	6	9	N	5					98
07	217	N	147	-0-	-70	-0-	145	3	2	9	N	2					100
08	233	N	233	-0-	-0-	-0-	233	3			N	-0-					100
09	323	N	323	-0-	-0-	-0-	323	3			N	-0-					100
10	474	N	474	-0-	-0-	-0-	474	3			N	-0-					100
*11	352	N	352	-0-	-0-	-0-	352	3			N	-0-					100

MIAMI AIRPORT (MORROW) 60960 250 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
APACHE CORPORATION 027200
MCCOY, BOB "C" WELL #: 2034 RRCID -> 192062 COMPL. DATE 10/16/2002 TOTAL DEPTH 11300 PERF.11095 - 11163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1327	N	1327	-0-	-0-	-0-	1327	2			N	-0-					40
07	1333	N	915	-0-	-418	-0-	915	2			N	-0-					40
08	1395	N	714	-0-	-681	-0-	714	2			N	-0-					40
09	1320	N	838	-0-	-482	-0-	838	2			N	-0-					40
10	930	N	846	-0-	-84	-0-	846	2			N	-0-					40
*11	777	N	777	-0-	-0-	-0-	777	2			N	-0-					40

MILLS RANCH (ATOKA) 61691 175 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BP AMERICA PRODUCTION COMPANY 040798
DAVIS FAMILY WELL #: 1042 RRCID -> 211168 COMPL. DATE 05/02/2005 TOTAL DEPTH 21200 PERF.14206 - 16370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	355	-0-	-95	-0-	355	3			N	-0-					157
07	403	N	316	-0-	-87	-0-	316	3			N	-0-					157
08	403	N	338	-0-	-65	-0-	338	3			N	-0-					157
09	400	N	400	-0-	-0-	-0-	400	3			N	-0-					157
*10	527	N	400	-0-	-127	-0-	399	3	1	9	N	1	1	5			157
*11	379	N	379	-0-	-0-	-0-	379	3			N	-0-					157

CREST RESOURCES, INC. 189901
HARDIN UNIT WELL #: 1 RRCID -> 075151 COMPL. DATE 01/22/1978 TOTAL DEPTH 16670 PERF.16044 - 16254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	394	-0-	-56	-0-	394	2			N	-0-					-0-
07	496	N	243	-0-	-253	-0-	243	2			N	-0-					-0-
08	456	N	456	-0-	-0-	-0-	456	2			N	-0-					-0-
09	551	N	551	-0-	-0-	-0-	551	2			N	-0-					-0-
10	525	N	525	-0-	-0-	-0-	525	2			N	-0-					-0-
*11	453	N	453	-0-	-0-	-0-	453	2			N	-0-					-0-

LE NORMAN OPERATING LLC 491579
DAVIS WELL #: 4043 RRCID -> 243633 COMPL. DATE 08/14/2008 TOTAL DEPTH 16874 PERF.14379 - 16875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3630	X	3513	-0-	-117	-0-	3484	2	29	9	N	26	1	8			55
07	4216	X	3450	-0-	-766	-0-	3428	2	22	9	N	20					75
08	4216	X	3216	-0-	-1000	-0-	3199	2	17	9	N	15					90
09	4080	X	3138	-0-	-942	-0-	3125	2	13	9	N	12					102
10	3906	X	3302	-0-	-604	-0-	3285	2	17	9	N	15					117
11	3510	X	2988	-0-	-522	-0-	2979	2	9	9	N	8					125

DAVIS WELL #: 2053 RRCID -> 248272 COMPL. DATE 01/08/2009 TOTAL DEPTH 17750 PERF.14994 - 17176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5125	X	5125	-0-	-0-	-0-	5066	2	59	9	N	54	184	1	1	8	22
07	5300	X	5300	-0-	-0-	-0-	5243	2	57	9	N	52	1	8			73
08	5191	X	5191	-0-	-0-	-0-	5154	2	37	9	N	34					107
09	5062	X	5062	-0-	-0-	-0-	5030	2	32	9	N	29	4	8			132
10	4813	X	4813	-0-	-0-	-0-	4762	2	51	9	N	46					178
*11	3048	X	3048	-0-	-0-	-0-	3027	2	21	9	N	19					197

MILLS RANCH (ATOKA) //CONT.// 61691 175 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
DAVIS WELL #: 1043 RRCID -> 250663 COMPL. DATE 10/04/2008 TOTAL DEPTH 17410 PERF.16934 - 17364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7290	X	6917	-0-	-373	-0-	6887	2	30	9	N	27	2	8			112
07	7533	X	6895	-0-	-638	-0-	6838	2	57	9	N	52	2	8			162
08	7533	X	7227	-0-	-306	-0-	7191	2	36	9	N	33					195
09	7110	X	6573	-0-	-537	-0-	6542	2	31	9	N	28	193	1	2	8	28
10	7161	X	7095	-0-	-66	-0-	7045	2	50	9	N	45					73
11	6990	X	6481	-0-	-509	-0-	6455	2	26	9	N	24					97

OVERFLOW ENERGY, LLC 628574
FOSTER-WHEELER WELL #: 1 RRCID -> 276388 COMPL. DATE 02/05/2014 TOTAL DEPTH 16800 PERF. 5130 - 5278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SANGUINE GAS EXPLORATION, LLC 748059
MILLS RANCH WELL #: 1024 RRCID -> 235264 COMPL. DATE 01/14/2008 TOTAL DEPTH 16465 PERF.15751 - 16148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8984	X	8984	-0-	-0-	-0-	8916	2	68	9	N	62	192	1			136
07	8912	X	8912	-0-	-0-	-0-	8818	2	94	9	N	85					221
08	10133	X	10133	-0-	-0-	-0-	10122	2	11	9	N	10	188	1			43
09	10419	X	10419	-0-	-0-	-0-	10329	2	90	9	N	82					125
*10	10448	X	10448	-0-	-0-	-0-	10371	2	77	9	N	70	180	1			15
*11	9569	X	9569	-0-	-0-	-0-	9473	2	96	9	N	87					102

MILLS RANCH WELL #: 1021 RRCID -> 267242 COMPL. DATE 03/12/2012 TOTAL DEPTH 16400 PERF.16212 - 16306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					13
07	14B DENY		-0-	-0-	-0-	-0-					N	-0-					13
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13

MILLS RANCH (ATOKA GRANITE WASH) 61691 178 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION 027200
MOORE 1 WELL #: 201 RRCID -> 214900 COMPL. DATE 02/21/2006 TOTAL DEPTH 15000 PERF.13881 - 14785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3270	X	3157	-0-	-113	-0-	3157	2			N	-0-					9
07	3348	X	3105	-0-	-243	-0-	3105	2			N	-0-					9
08	3348	X	2891	-0-	-457	-0-	2891	2			N	-0-					9
09	3210	X	2653	-0-	-557	-0-	2653	2			N	-0-					9
10	3286	X	2641	-0-	-645	-0-	2641	2			N	-0-					9
11	3150	X	3125	-0-	-25	-0-	3037	2	88	9	N	80					89

HARDIN UNIT WELL #: 2018 RRCID -> 217376 COMPL. DATE 05/09/2006 TOTAL DEPTH 15000 PERF.13797 - 14903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3531	X	3531	-0-	-0-	-0-	3531	2			N	-0-					101
07	3591	X	3591	-0-	-0-	-0-	3510	2	81	9	N	74					175
08	3689	X	3586	-0-	-103	-0-	3586	2			N	-0-					175
09	3570	X	3368	-0-	-202	-0-	3334	2	34	9	N	31	186	1			20
10	3689	X	3376	-0-	-313	-0-	3329	2	47	9	N	43					63
11	3540	X	3202	-0-	-338	-0-	3147	2	55	9	N	50					113

MILLS RANCH (ATOKA GRANITE WASH)//CONT.// 61691 178 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200
NECTAR WELL #: 2052 RRCID -> 258208 COMPL. DATE 05/04/2013 TOTAL DEPTH 17100 PERF.13241 - 16978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	956	N	956	-0-	-0-	-0-	592	1	364	3	N	-0-					35
07	1882	N	1882	-0-	-0-	-0-	860	1	976	3	N	42					77
							46	9									
08	1284	N	1284	-0-	-0-	-0-	526	1	750	3	N	7					84
							8	9									
09	960	N	648	-0-	-312	-0-	595	3	53	9	N	48					132
10	1891	N	604	-0-	-1287	-0-	536	3	68	9	N	62					194
11	1230	N	493	-0-	-737	-0-	483	3	10	9	N	9	182	1			21

BP AMERICA PRODUCTION COMPANY 040798
JILL 54 WELL #: 1 RRCID -> 267252 COMPL. DATE 09/21/2012 TOTAL DEPTH 16587 PERF.13305 - 13560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7050	X	6476	-0-	-574	-0-	6254	2	222	9	N	202	181	1			76
07	7254	X	6588	-0-	-666	-0-	6454	2	134	9	N	122	156	1			42
08	7006	X	6397	-0-	-609	-0-	6297	2	100	9	N	91					133
09	6630	X	6150	-0-	-480	-0-	6026	2	124	9	N	113	160	1			86
10	6696	X	6310	-0-	-386	-0-	6116	2	194	9	N	176	1	5			261
11	6480	X	6091	-0-	-389	-0-	5828	2	263	9	N	239	190	1	47	5	263

LARA 54 WELL #: 1 RRCID -> 268179 COMPL. DATE 07/29/2013 TOTAL DEPTH 16554 PERF.13195 - 13655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7611	X	7611	-0-	-0-	-0-	7383	2	228	9	N	207	179	1			60
07	7597	X	7597	-0-	-0-	-0-	7597	2			N	-0-					60
08	7827	X	7827	-0-	-0-	-0-	7631	2	196	9	N	178	179	1			59
09	7615	X	7615	-0-	-0-	-0-	7447	2	168	9	N	153	183	1			29
10	7559	X	7559	-0-	-0-	-0-	7407	2	152	9	N	138					167
*11	7389	X	7389	-0-	-0-	-0-	7118	2	271	9	N	246	189	1	8	5	216

TYLER 55 WELL #: 1 RRCID -> 268646 COMPL. DATE 11/14/2012 TOTAL DEPTH 16215 PERF.12902 - 14500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2340	X	1171	-0-	-1169	-0-	1171	2			N	-0-					-0-
07	2418	X	1049	-0-	-1369	-0-	1049	2			N	-0-					-0-
08	2108	X	1090	-0-	-1018	-0-	1090	2			N	-0-					-0-
09	1350	X	835	-0-	-515	-0-	835	2			N	-0-					-0-
10	1302	X	914	-0-	-388	-0-	914	2			N	-0-					-0-
11	1170	X	1063	-0-	-107	-0-	1063	2			N	-0-					-0-

TATIANA 17 WELL #: 1 RRCID -> 270267 COMPL. DATE 03/22/2013 TOTAL DEPTH 16628 PERF.13021 - 14200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3450	X	3204	-0-	-246	-0-	3147	2	57	9	N	52					161
07	3534	X	3290	-0-	-244	-0-	3198	2	92	9	N	84	159	1			86
08	3348	X	3128	-0-	-220	-0-	3023	2	105	9	N	95					181
09	3210	X	3038	-0-	-172	-0-	2959	2	79	9	N	72	167	1			86
10	3317	X	3051	-0-	-266	-0-	2973	2	78	9	N	71					157
11	3210	X	3003	-0-	-207	-0-	2804	2	199	9	N	181	185	1	82	5	71

IVANA WELL #: 1018 RRCID -> 270269 COMPL. DATE 04/20/2013 TOTAL DEPTH 18050 PERF.13023 - 13600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3900	X	3709	-0-	-191	-0-	3709	2			N	-0-					42
07	3937	X	3557	-0-	-380	-0-	3557	2			N	-0-					42
08	3813	X	3472	-0-	-341	-0-	3472	2			N	-0-					42
09	3720	X	3234	-0-	-486	-0-	3234	2			N	-0-					42
10	3844	X	3448	-0-	-396	-0-	3416	2	32	9	N	29	10	5			61
11	3720	X	3173	-0-	-547	-0-	3173	2			N	-0-					61

MILLS RANCH (ATOKA GRANITE WASH)//CONT.// 61691 178 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
NECTAR WELL #: 1 RRCID -> 276451 COMPL. DATE 09/04/2013 TOTAL DEPTH 18402 PERF.12530 - 13144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

SANGUINE GAS EXPLORATION, LLC 748059
DAVIDSON WELL #: 2036 RRCID -> 244390 COMPL. DATE 10/27/2008 TOTAL DEPTH 16020 PERF.14364 - 15930

06	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

TAPSTONE ENERGY, LLC 836005
JILL 54 WELL #: 2054 RRCID -> 246749 COMPL. DATE 10/06/2010 TOTAL DEPTH 17000 PERF.12276 - 14465

06	11010	X	9334	-0-	-1676	-0-	809	1	8516	2	N	8	11	1			129
							9	9									
07	11377	X	9804	-0-	-1573	-0-	792	1	8994	2	N	16	15	1			130
							18	9									
08	11377	X	9112	-0-	-2265	-0-	849	1	8250	2	N	12	112	1			30
							13	9									
*09	10350	X	8252	-0-	-2098	-0-	728	1	7516	2	N	7	11	1			26
							8	9									
10	10261	X	9756	-0-	-505	-0-	1039	1	8650	2	N	61	22	1	1	8	64
							67	9									
11	9480	X	NO RPT	-0-	-9480	-0-					N	NO RPT					64

TECOLOTE ENERGY OPERATING, LLC 841419
MILLS, R. D. WELL #: 1 U RRCID -> 133497 COMPL. DATE 05/01/1989 TOTAL DEPTH 21735 PERF.13850 - 13900

06	990	N	804	-0-	-186	-0-	779	2	25	9	Y	23					100
07	775	N	746	-0-	-29	-0-	746	2			Y	-0-					100
08	883	N	883	-0-	-0-	-0-	883	2			Y	-0-	97	1			3
09	810	N	718	-0-	-92	-0-	718	2			Y	-0-					3
10	744	N	335	-0-	-409	-0-	335	2			Y	-0-					3
11	840	N	330	-0-	-510	-0-	330	2			Y	-0-					3

MILLS RANCH (DES MOINES) 61691 210 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CREST RESOURCES, INC. 189901
DABERRY WELL #: 401 RRCID -> 163838 COMPL. DATE N/A TOTAL DEPTH 12700 PERF.11880 - 11904

06	1710	X	-0-	-0-	-1710	-0-					N	7					716
07	1767	X	-0-	-0-	-1767	-0-					N	7					723
08	0	N	-0-	-0-	-0-	-0-					N	7					730
09	0	N	-0-	-0-	-0-	-0-					N	-0-					730
10	0	N	-0-	-0-	-0-	-0-					N	-0-					730
11	0	N	-0-	-0-	-0-	-0-					N	-0-					730

FABIAN WELL #: 2045 RRCID -> 166539 COMPL. DATE 12/15/1997 TOTAL DEPTH 12260 PERF.11847 - 11990

06	3498	X	3498	-0-	-0-	-0-	3465	2	33	9	N	30					783
07	2139	X	681	-0-	-1458	-0-	657	2	24	9	N	22					805
08	2139	X	2043	-0-	-96	-0-	2021	2	22	9	N	20					825
09	3260	X	3260	-0-	-0-	-0-	3152	2	108	9	N	98					923
10	3304	X	3304	-0-	-0-	-0-	3269	2	35	9	N	32	183	1			772
11	2070	X	1039	-0-	-1031	-0-	893	2	146	9	N	133					905

MILLS RANCH (DES MOINES) //CONT.// 61691 210 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CREST RESOURCES, INC. //CONT.// 189901

BRYANT WELL #: 2044 RRCID -> 168732 COMPL. DATE 05/07/1998 TOTAL DEPTH 12300 PERF.11928 - 12060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3421	X	3421	-0-	-0-	-0-	3324	2	97	9	N	88					799
07	3628	X	3628	-0-	-0-	-0-	3538	2	90	9	N	82					881
08	3561	X	3561	-0-	-0-	-0-	3525	2	36	9	N	33					914
09	3501	X	3501	-0-	-0-	-0-	3422	2	79	9	N	72					986
10	3243	X	3243	-0-	-0-	-0-	3167	2	76	9	N	69	187	1			868
*11	3274	X	3274	-0-	-0-	-0-	3219	2	55	9	N	50					918

COLTHARP WELL #: 2051 RRCID -> 170461 COMPL. DATE 06/23/1998 TOTAL DEPTH 12526 PERF.11962 - 12111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1860	N	1729	-0-	-131	-0-	1627	2	102	9	N	93					725
07	1595	N	1595	-0-	-0-	-0-	1545	2	50	9	N	45					770
08	2244	N	2244	-0-	-0-	-0-	2230	2	14	9	N	13					783
09	2054	N	2054	-0-	-0-	-0-	2036	2	18	9	N	16					799
10	1914	N	1914	-0-	-0-	-0-	1866	2	48	9	N	44					843
11	2160	N	1880	-0-	-280	-0-	1821	2	59	9	N	54					897

FABIAN WELL #: 3045 RRCID -> 175319 COMPL. DATE 11/12/1999 TOTAL DEPTH 12200 PERF.11858 - 12102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	-0-	-0-	-30	-0-					N	-0-					796
07	1	N	-0-	-0-	-1	-0-					N	50					846
08	0	N	-0-	-0-	-0-	-0-					N	55	182	1			719
09	0	N	-0-	-0-	-0-	-0-					N	-0-					719
10	0	N	-0-	-0-	-0-	-0-					N	-0-					719
11	0	N	-0-	-0-	-0-	-0-					N	-0-					719

DABERRY WELL #: 501 RRCID -> 176466 COMPL. DATE 02/16/2000 TOTAL DEPTH 12250 PERF.11963 - 12005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2130	N	1603	-0-	-527	-0-	1586	2	17	9	N	15					784
07	1922	N	1257	-0-	-665	-0-	1257	2			N	-0-					784
08	1343	N	1343	-0-	-0-	-0-	1335	2	8	9	N	7					791
09	1590	N	1206	-0-	-384	-0-	1203	2	3	9	N	3					794
10	1574	N	1574	-0-	-0-	-0-	1570	2	4	9	N	4					798
*11	1498	N	1498	-0-	-0-	-0-	1492	2	6	9	N	5					803

BRYANT WELL #: 3044 RRCID -> 181874 COMPL. DATE 12/14/2000 TOTAL DEPTH 12150 PERF.11882 - 11978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					326
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					326
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					326
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					326
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					326
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					326

FABIAN WELL #: 4045 RRCID -> 183535 COMPL. DATE 01/19/2001 TOTAL DEPTH 12300 PERF.11852 - 11882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1527	N	1527	-0-	-0-	-0-	1481	2	46	9	N	42					752
07	2039	N	2039	-0-	-0-	-0-	1984	2	55	9	N	50					802
08	1986	N	1986	-0-	-0-	-0-	1950	2	36	9	N	33					835
09	2169	N	2169	-0-	-0-	-0-	2127	2	42	9	N	38					873
10	3100	N	3594	-0-	494	494	3493	2	101	9	N	92					965
*11	2790	N	2296	-0-	-494	-0-	2212	2	84	9	N	76					1041

DABERRY WELL #: 701 RRCID -> 183847 COMPL. DATE 05/12/2001 TOTAL DEPTH 12240 PERF.11859 - 11878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2824	X	2824	-0-	-0-	-0-	2774	2	50	9	N	45					1177
07	2837	X	2837	-0-	-0-	-0-	2812	2	25	9	N	23					1200
08	2868	N	2868	-0-	-0-	-0-	2862	2	6	9	N	5					1205
09	2820	N	1948	-0-	-872	-0-	1937	2	11	9	N	10					1215
10	3100	N	3551	-0-	451	451	3531	2	20	9	N	18					1233
*11	3000	N	4041	-0-	1041	1492	4022	2	19	9	N	17					1250

MILLS RANCH (DES MOINES) //CONT.// 61691 210 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CREST RESOURCES, INC. //CONT.// 189901
BRYANT WELL #: 4044 RRCID -> 184670 COMPL. DATE 06/29/2001 TOTAL DEPTH 12260 PERF.12042 - 12078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	176	-0-	-4	-0-	173	2	3	9	N	3					1735
07	175	N	175	-0-	-0-	-0-	169	2	6	9	N	5					1740
08	167	N	167	-0-	-0-	-0-	164	2	3	9	N	3					1743
09	180	N	155	-0-	-25	-0-	155	2			N	-0-					1743
10	186	N	153	-0-	-33	-0-	153	2			N	-0-					1743
11	150	N	148	-0-	-2	-0-	148	2			N	-0-					1743

BUCKINGHAM WELL #: 1 RRCID -> 184956 COMPL. DATE 09/12/2000 TOTAL DEPTH 12250 PERF.11970 - 12122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	13	-0-	-17	-0-	13	2			N	-0-					414
07	31	N	29	-0-	-2	-0-	29	2			N	-0-					414
08	51	N	51	-0-	-0-	-0-	51	2			N	-0-					414
09	16	N	16	-0-	-0-	-0-	16	2			N	-0-					414
10	31	N	5	-0-	-26	-0-	5	2			N	-0-					414
11	60	N	9	-0-	-51	-0-	9	2			N	-0-					414

FABIAN WELL #: 5045 RRCID -> 187295 COMPL. DATE 11/29/2001 TOTAL DEPTH 12200 PERF.11852 - 11872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3398	X	3398	-0-	-0-	-0-	3362	2	36	9	N	33					1168
07	3277	X	3277	-0-	-0-	-0-	3241	2	36	9	N	33	30	1			1171
08	3206	X	3206	-0-	-0-	-0-	3107	2	99	9	N	90					1261
09	3494	X	3494	-0-	-0-	-0-	3377	2	117	9	N	106					1367
10	3139	X	3139	-0-	-0-	-0-	3064	2	75	9	N	68	183	1			1252
*11	2967	X	2967	-0-	-0-	-0-	2862	2	105	9	N	95					1347

DABERRY WELL #: 301 RRCID -> 191561 COMPL. DATE N/A TOTAL DEPTH 26160 PERF.11910 - 11934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2663	N	2663	-0-	-0-	-0-	2602	2	61	9	N	55					1345
07	2750	N	2750	-0-	-0-	-0-	2681	2	69	9	N	63					1408
08	2713	N	2713	-0-	-0-	-0-	2600	2	113	9	N	103	186	1			1325
09	2670	N	2523	-0-	-147	-0-	2471	2	52	9	N	47					1372
10	2759	N	2464	-0-	-295	-0-	2387	2	77	9	N	70					1442
11	2640	N	2230	-0-	-410	-0-	2151	2	79	9	N	72	189	1			1325

BRYANT WELL #: 5044 RRCID -> 207599 COMPL. DATE 12/29/2004 TOTAL DEPTH 12360 PERF.12300 - 12330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2838	X	2838	-0-	-0-	-0-	2818	2	20	9	N	18					1733
07	3192	X	3192	-0-	-0-	-0-	3074	2	118	9	N	107					1840
08	2274	X	2274	-0-	-0-	-0-	2211	2	63	9	N	57	181	1			1716
09	2100	X	1400	-0-	-700	-0-	1377	2	23	9	N	21					1737
10	2170	X	1728	-0-	-442	-0-	1705	2	23	9	N	21					1758
11	2100	X	1730	-0-	-370	-0-	1696	2	34	9	N	31					1789

DABERRY WELL #: 801 RRCID -> 220003 COMPL. DATE 06/30/2006 TOTAL DEPTH 12720 PERF.12438 - 12680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1020	N	766	-0-	-254	-0-	753	2	13	9	N	12					1521
07	1054	N	965	-0-	-89	-0-	959	2	6	9	N	5					1526
08	954	N	954	-0-	-0-	-0-	948	2	6	9	N	5					1531
09	926	N	926	-0-	-0-	-0-	917	2	9	9	N	8					1539
10	961	N	939	-0-	-22	-0-	908	2	31	9	N	28	181	1			1386
11	930	N	694	-0-	-236	-0-	664	2	30	9	N	27					1413

COLTHARP WELL #: 4051H RRCID -> 261868 COMPL. DATE 12/31/2010 TOTAL DEPTH 12117 PERF.16099 - 16381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	26250	X	22616	-0-	-3634	-0-	22148	2	468	9	N	425					5460
07	24025	X	18293	-0-	-5732	-0-	17924	2	369	9	N	335					5795
08	23436	X	23087	-0-	-349	-0-	22625	2	462	9	N	420	183	1			6032
09	22620	X	20898	-0-	-1722	-0-	20445	2	453	9	N	412					6444
10	23374	X	22128	-0-	-1246	-0-	21599	2	529	9	N	481	527	1			6398
11	22620	X	20781	-0-	-1839	-0-	20272	2	509	9	N	463	376	1			6485

MILLS RANCH (DES MOINES) //CONT.// 61691 210 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CREST RESOURCES, INC. //CONT.// 189901
BUCKINGHAM WELL #: 3021H RRCID -> 265496 COMPL. DATE 04/19/2011 TOTAL DEPTH 12140 PERF.12496 - 16286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	13159	X	13159	-0-	-0-	-0-	12919	2	240	9	N	218					2169
07	16995	X	16995	-0-	-0-	-0-	16584	2	411	9	N	374					2543
08	15878	X	15878	-0-	-0-	-0-	15496	2	382	9	N	347	357	1			2533
09	15602	X	15602	-0-	-0-	-0-	15247	2	355	9	N	323					2856
10	16988	X	15033	-0-	-1955	-0-	14710	2	323	9	N	294					3150
11	16440	X	13687	-0-	-2753	-0-	13365	2	322	9	N	293	369	1			3074

BUCKINGHAM WELL #: 2021 RRCID -> 266305 COMPL. DATE 12/14/2010 TOTAL DEPTH 16300 PERF.12088 - 12506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	780	N	718	-0-	-62	-0-	699	2	19	9	N	17					1120
07	744	N	698	-0-	-46	-0-	670	2	28	9	N	25					1145
08	786	N	786	-0-	-0-	-0-	784	2	2	9	N	2	181	1			966
09	755	N	755	-0-	-0-	-0-	753	2	2	9	N	2					968
10	784	N	784	-0-	-0-	-0-	784	2			N	-0-					968
*11	790	N	790	-0-	-0-	-0-	780	2	10	9	N	9					977

BUCKINGHAM WELL #: 6058H RRCID -> 269034 COMPL. DATE 05/15/2012 TOTAL DEPTH 12265 PERF.12515 - 16514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	25447	X	25447	-0-	-0-	-0-	24766	2	681	9	N	619					6642
07	25386	X	25386	-0-	-0-	-0-	24907	2	479	9	N	435					7077
08	21630	X	21630	-0-	-0-	-0-	21088	2	542	9	N	493	709	1			6861
09	20343	X	20343	-0-	-0-	-0-	19704	2	639	9	N	581					7442
10	18807	X	18807	-0-	-0-	-0-	18473	2	334	9	N	304	350	1			7396
*11	20001	X	20001	-0-	-0-	-0-	19419	2	582	9	N	529	187	1			7738

SANGUINE GAS EXPLORATION, LLC 748059
MILLS RANCH WELL #: 1040 RRCID -> 220160 COMPL. DATE 07/09/2006 TOTAL DEPTH 16177 PERF.13489 - 14386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	785	N	785	-0-	-0-	-0-	785	2			N	-0-					145
07	724	N	724	-0-	-0-	-0-	724	2			N	-0-					145
08	785	N	785	-0-	-0-	-0-	785	2			N	-0-					145
09	761	N	761	-0-	-0-	-0-	761	2			N	-0-					145
*10	783	N	783	-0-	-0-	-0-	777	2	6	9	N	5					150
*11	752	N	752	-0-	-0-	-0-	752	2			N	-0-					150

MILLS RANCH WELL #: 2041 RRCID -> 233501 COMPL. DATE 11/05/2007 TOTAL DEPTH 14180 PERF.13000 - 13926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RACHEL WELL #: 1034 RRCID -> 262091 COMPL. DATE 08/28/2010 TOTAL DEPTH 15686 PERF. 9856 - 12492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	51	X	51	-0-	-0-	-0-	51	2			N	-0-					1136
07	5115	X	55	-0-	-5060	-0-	55	2			N	-0-					1136
08	7607	X	7607	-0-	-0-	-0-	7579	2	28	9	N	25	378	1			783
09	17919	X	17919	-0-	-0-	-0-	17460	2	459	9	N	417	380	1			820
*10	15096	X	15096	-0-	-0-	-0-	14770	2	326	9	N	296	381	1			735
*11	15892	X	15892	-0-	-0-	-0-	15460	2	432	9	N	393	560	1			568

MILLS RANCH (DES MOINES) //CONT.// 61691 210 NON-ASSOCIATED CAPACITY CNTY: WHEELER
SANGUINE GAS EXPLORATION, LLC //CONT.// 748059
MILLS RANCH SE 25 WELL #: 1025 RRCID -> 274346 COMPL. DATE 04/21/2010 TOTAL DEPTH 16578 PERF.13172 - 13381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	19674	X	19674	-0-	-0-	-0-	18663	2	1011	9	N	919	754	1			252
07	19948	X	19948	-0-	-0-	-0-	18785	2	1163	9	N	1057	941	1			368
08	19900	X	19900	-0-	-0-	-0-	18717	2	1183	9	N	1075	1286	1			157
09	19290	X	19290	-0-	-0-	-0-	18175	2	1115	9	N	1014	942	1			229
*10	19867	X	19867	-0-	-0-	-0-	18705	2	1162	9	N	1056	1128	1			157
*11	19067	X	19067	-0-	-0-	-0-	17963	2	1104	9	N	1004	946	1			215

TECOLOTE ENERGY OPERATING, LLC 841419
LISTER WELL #: 4 RRCID -> 186543 COMPL. DATE 11/14/2001 TOTAL DEPTH 12220 PERF.11748 - 12070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEDBETTER WELL #: 6021H RRCID -> 266037 COMPL. DATE 03/01/2013 TOTAL DEPTH 12142 PERF.12429 - 17280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5376	X	5376	-0-	-0-	-0-	4860	2	516	9	Y	469	608	1			81
07	5487	X	5409	-0-	-78	-0-	4963	2	446	9	Y	405	342	1			144
08	6730	X	6730	-0-	-0-	-0-	6281	2	449	9	Y	408	428	1			124
09	5550	X	5333	-0-	-217	-0-	4911	2	422	9	Y	384	348	1			160
10	5735	X	5691	-0-	-44	-0-	5195	2	496	9	Y	451	438	1			173
*11	6510	X	5135	-0-	-1375	-0-	4681	2	454	9	Y	413	508	1			78

4P ENERGY TEXAS, LLC 953803
ABERNETHY UNIT WELL #: 1046RE RRCID -> 263209 COMPL. DATE 07/12/2010 TOTAL DEPTH 15630 PERF. 9687 - 12390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					55

MILLS RANCH (ELLENBURGER) 61691 225 NON-ASSOCIATED ONE WELL CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC 841419
JAMES, W. F. WELL #: 1 L RRCID -> 067580 COMPL. DATE 05/23/1976 TOTAL DEPTH 24482 PERF.22918 - 23937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLS RANCH (GRANITE WASH CONS.) 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. 147699
HAMILTON 39 WELL #: 10H RRCID -> 280665 COMPL. DATE 07/18/2012 TOTAL DEPTH 10212 PERF.10319 - 14943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	W	-0-	-0-	-0-	14989					N	-0-					274
07	0	W	-0-	-0-	-0-	14989					N	-0-					274
08	0	W	-0-	-0-	-0-	14989					N	-0-					274
09	0	W	-0-	-0-	-0-	14989					N	-0-					274
10	0	W	-0-	-0-	-0-	14989					N	-0-					274
11	0	W	-0-	-0-	-0-	14989					N	-0-					274

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
CREST RESOURCES, INC. 189901
FABIAN WELL #: 6045 RRCID -> 247372 COMPL. DATE 09/05/2007 TOTAL DEPTH 12777 PERF.11844 - 11896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					447
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					447
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					447
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					447
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					447
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					447

G.C. DAVIS WELL #: 3061 RRCID -> 282627 COMPL. DATE 06/20/2017 TOTAL DEPTH 18273 PERF.13208 - 14546

06	0		6701	-0-	6701	6701	6580	2	121	9	N	110	-964	10			1074
07	0	W	11829	-0-	11829	18530	10881	2	948	9	N	862	356	1			1580
08	0	W	9272	-0-	9272	27802	8599	2	673	9	N	612	1079	1			1113
09	0	W	7693	-0-	7693	35495	7452	2	241	9	N	219					1332
10	0	W	6818	-0-	6818	42313	6611	2	207	9	N	188					1520
11	0	W	5990	-0-	5990	48303	5646	2	344	9	N	313	183	1			1650

ENERVEST OPERATING, L.L.C. 252131
BLACK 50 WELL #: 5H RRCID -> 271887 COMPL. DATE 09/30/2012 TOTAL DEPTH 10594 PERF.10980 - 15403

06	5520	X	4841	-0-	-679	-0-	688	1	3823	2	N	300	365	1			165
							330	9									
07	5704	X	4888	-0-	-816	-0-	710	1	3834	2	N	313	175	1			303
							344	9									
08	5425	X	4809	-0-	-616	-0-	711	1	3736	2	N	329	363	1			269
							362	9									
09	5070	X	4607	-0-	-463	-0-	688	1	3581	2	N	307	363	1			213
							338	9									
10	5115	X	4672	-0-	-443	-0-	823	1	3513	2	N	305	371	1			147
							336	9									
11	4830	X	NO RPT	-0-	-4830	-0-					N	NO RPT					147

HUFF 32 WELL #: 7H RRCID -> 272260 COMPL. DATE 09/23/2012 TOTAL DEPTH 10721 PERF.11083 - 15381

06	4108	X	4108	-0-	-0-	-0-	1049	1	2721	2	N	307	363	1			131
							338	9									
07	4129	X	4129	-0-	-0-	-0-	1040	1	2739	2	N	318	182	1			267
							350	9									
08	4266	X	4266	-0-	-0-	-0-	1146	1	2699	2	N	383	364	1			286
							421	9									
09	4289	X	4289	-0-	-0-	-0-	1113	1	2743	2	N	394	368	1			312
							433	9									
*10	4410	X	4410	-0-	-0-	-0-	1278	1	2724	2	N	371	358	1			325
							408	9									
11	3000	X	NO RPT	-0-	-3000	-0-					N	NO RPT					325

REED 2 WELL #: 9H RRCID -> 272261 COMPL. DATE 11/06/2012 TOTAL DEPTH 10686 PERF.11006 - 15381

06	3879	X	3879	-0-	-0-	-0-	975	1	2530	2	N	340	369	1			270
							374	9									
07	3823	X	3823	-0-	-0-	-0-	1296	1	2220	2	N	279	363	1			186
							307	9									
08	3815	X	3815	-0-	-0-	-0-	929	1	2477	2	N	372	364	1			194
							409	9									
09	3508	X	3508	-0-	-0-	-0-	866	1	2345	2	N	270	186	1			278
							297	9									
*10	3696	X	3696	-0-	-0-	-0-	875	1	2468	2	N	321	368	1			231
							353	9									
11	2910	X	NO RPT	-0-	-2910	-0-					N	NO RPT					231

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131

BLACK 50 WELL #: 4H RRCID -> 272634 COMPL. DATE 10/07/2012 TOTAL DEPTH 10534 PERF.10947 - 15131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3780	X	3537	-0-	-243	-0-	715	1	2581	2	N	219	185	1			255
							241	9									
07	4008	X	4008	-0-	-0-	-0-	778	1	2963	2	N	243	183	1			315
							267	9									
08	4519	X	4519	-0-	-0-	-0-	801	1	3424	2	N	267	367	1			215
							294	9									
09	5286	X	5286	-0-	-0-	-0-	788	1	4204	2	N	267	178	1			304
							294	9									
10	3720	X	3571	-0-	-149	-0-	930	1	2352	2	N	263	368	1			199
							289	9									
11	3780	X	NO RPT	-0-	-3780	-0-					N	NO RPT					199

REED 31 WELL #: 11H RRCID -> 272844 COMPL. DATE 09/27/2012 TOTAL DEPTH 10549 PERF.11039 - 15349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2598	N	2598	-0-	-0-	-0-	892	1	1208	2	N	453	366	1			231
							498	9									
07	2795	N	2795	-0-	-0-	-0-	921	1	1369	2	N	459	357	1			333
							505	9									
08	2601	N	2601	-0-	-0-	-0-	918	1	1245	2	N	398	548	1			183
							438	9									
09	2543	N	2543	-0-	-0-	-0-	893	1	1196	2	N	413	368	1			228
							454	9									
*10	2514	N	2514	-0-	-0-	-0-	978	1	1118	2	N	380	366	1			242
							418	9									
11	1620	N	NO RPT	-0-	-1620	-0-					N	NO RPT					242

STILES WELL #: 1125H RRCID -> 273191 COMPL. DATE 03/18/2012 TOTAL DEPTH 10700 PERF.10978 - 14830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1975	X	1975	-0-	-0-	-0-	1789	2	186	9	N	169	181	1			336
07	1953	X	1880	-0-	-73	-0-	1707	2	173	9	N	157	331	1			162
08	2209	X	2209	-0-	-0-	-0-	2014	2	195	9	N	177					339
09	2068	X	2068	-0-	-0-	-0-	1900	2	168	9	N	153	185	1			307
*10	2174	N	2174	-0-	-0-	-0-	1992	2	182	9	N	165	185	1			287
11	1890	N	NO RPT	-0-	-1890	-0-					N	NO RPT					287

HUFF 32 WELL #: 9H RRCID -> 274379 COMPL. DATE 09/23/2012 TOTAL DEPTH 10786 PERF.11258 - 15462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2760	X	293	-0-	-2467	-0-	4	1	289	2	N	-0-					117
07	930	X	262	-0-	-668	-0-	24	1	238	2	N	-0-					117
08	197	X	197	-0-	-0-	-0-	3	1	194	2	N	-0-					117
09	300	X	161	-0-	-139	-0-	3	1	158	2	N	-0-					117
10	310	X	168	-0-	-142	-0-	3	1	165	2	N	-0-					117
11	300	X	NO RPT	-0-	-300	-0-					N	NO RPT					117

FRYE 9 WELL #: 2H RRCID -> 275358 COMPL. DATE 12/04/2012 TOTAL DEPTH 10687 PERF.11352 - 15649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3531	X	3531	-0-	-0-	-0-	758	1	2312	2	N	419	366	1			375
							461	9									
07	3607	X	3607	-0-	-0-	-0-	740	1	2412	2	N	414	368	1			421
							455	9									
08	3725	X	3725	-0-	-0-	-0-	786	1	2457	2	N	438	556	1			303
							482	9									
09	3666	X	3666	-0-	-0-	-0-	763	1	2417	2	N	442	548	1			197
							486	9									
*10	4059	X	4059	-0-	-0-	-0-	793	1	2746	2	N	473	377	1			293
							520	9									
11	3210	X	NO RPT	-0-	-3210	-0-					N	NO RPT					293

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HUFF 32 WELL #: 8H RRCID -> 275359 COMPL. DATE 09/23/2012 TOTAL DEPTH 10764 PERF.11054 - 15448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8890	X	8890	-0-	-0-	-0-	1493	1	7218	2	N	163	184	1			141
							179	9									
07	8847	X	8847	-0-	-0-	-0-	1275	1	7302	2	N	245	184	1			202
							270	9									
08	8773	X	8712	-0-	-61	-0-	1172	1	7273	2	N	243	182	1			263
							267	9									
09	8490	X	8208	-0-	-282	-0-	1131	1	6812	2	N	241	183	1			321
							265	9									
10	8773	X	8360	-0-	-413	-0-	1267	1	6814	2	N	254	373	1			202
							279	9									
11	8490	X	NO RPT	-0-	-8490	-0-					N	NO RPT					202

FRYE 9 WELL #: 1H RRCID -> 275365 COMPL. DATE 11/26/2012 TOTAL DEPTH 10313 PERF.11139 - 15134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1410	N	1249	-0-	-161	-0-	700	1	307	2	N	220	182	1			242
							242	9									
07	1221	N	1221	-0-	-0-	-0-	754	1	225	2	N	220	183	1			279
							242	9									
08	1263	N	1263	-0-	-0-	-0-	768	1	273	2	N	202	186	1			295
							222	9									
09	1260	N	1243	-0-	-17	-0-	752	1	226	2	N	241	366	1			170
							265	9									
*10	1118	N	1118	-0-	-0-	-0-	776	1	116	2	N	205	195	1			180
							226	9									
11	1230	N	NO RPT	-0-	-1230	-0-					N	NO RPT					180

PURYEAR 28 WELL #: 15H RRCID -> 277978 COMPL. DATE 04/14/2012 TOTAL DEPTH 10831 PERF.11536 - 15671

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5970	X	5373	-0-	-597	-0-	787	1	4421	2	N	150					276
							165	9									
07	6076	X	5462	-0-	-614	-0-	812	1	4498	2	N	138	181	1			233
							152	9									
08	5952	X	5569	-0-	-383	-0-	776	1	4649	2	N	131	179	1			185
							144	9									
09	5760	X	3463	-0-	-2297	-0-	741	1	2579	2	N	130					315
							143	9									
10	5735	X	3411	-0-	-2324	-0-	804	1	2458	2	N	135	178	1			272
							149	9									
11	5400	X	NO RPT	-0-	-5400	-0-					N	NO RPT					272

PURYEAR 28 WELL #: 16H RRCID -> 279657 COMPL. DATE 04/26/2012 TOTAL DEPTH 10854 PERF.11360 - 15721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3613	X	3613	-0-	-0-	-0-	1049	1	2387	2	N	161	183	1			208
							177	9									
07	3720	X	3698	-0-	-22	-0-	1096	1	2431	2	N	155					363
							171	9									
08	3667	X	3667	-0-	-0-	-0-	1097	1	2382	2	N	171	184	1			350
							188	9									
09	3600	X	3437	-0-	-163	-0-	1035	1	2237	2	N	150	186	1			314
							165	9									
10	3720	X	3452	-0-	-268	-0-	1051	1	2252	2	N	135	185	1			264
							149	9									
11	3600	X	NO RPT	-0-	-3600	-0-					N	NO RPT					264

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
PURYEAR 28 WELL #: 14H RRCID -> 281437 COMPL. DATE 04/09/2012 TOTAL DEPTH 10788 PERF.11570 - 15587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6870	X	4359	-0-	-2511	-0-	59 177	1 9	4123	2	N	161	363	1			236
07	6355	X	4736	-0-	-1619	-0-	64 208	1 9	4464	2	N	189	184	1			241
08	6262	X	5063	-0-	-1199	-0-	71 242	1 9	4750	2	N	220	183	1			278
09	4800	X	4782	-0-	-18	-0-	68 233	1 9	4481	2	N	212	371	1			119
10	4960	X	4893	-0-	-67	-0-	169 243	1 9	4481	2	N	221					340
11	4890	X	NO RPT	-0-	-4890	-0-					N	NO RPT					340

ONA BLACK 49 WELL #: 9H RRCID -> 281599 COMPL. DATE 03/10/2013 TOTAL DEPTH 10782 PERF.11186 - 15366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5970	X	5378	-0-	-592	-0-	738 528	1 9	4112	2	N	480	535	1			198
07	6169	X	5496	-0-	-673	-0-	758 507	1 9	4231	2	N	461	367	1			292
08	5466	X	5466	-0-	-0-	-0-	762 505	1 9	4199	2	N	459	362	1			389
09	5370	X	5267	-0-	-103	-0-	759 469	1 9	4039	2	N	426	722	1			93
10	5549	X	5196	-0-	-353	-0-	867 457	1 9	3872	2	N	415	371	1			137
11	5370	X	NO RPT	-0-	-5370	-0-					N	NO RPT					137

LE NORMAN OPERATING LLC 491579
LUNSFORD 3 WELL #: 9H RRCID -> 268618 COMPL. DATE 09/11/2012 TOTAL DEPTH 9910 PERF.10234 - 15084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8016	X	8016	-0-	-0-	-0-	7799	2	217	9	N	197					717
07	8305	X	8305	-0-	-0-	-0-	8078	2	227	9	N	206	397	1			526
08	7750	X	7306	-0-	-444	-0-	7135	2	171	9	N	155	398	1			283
09	7500	X	6265	-0-	-1235	-0-	6149	2	116	9	N	105	3	8			385
10	7750	X	6251	-0-	-1499	-0-	6131	2	120	9	N	109	201	1	4	8	289
11	7500	X	5886	-0-	-1614	-0-	5741	2	145	9	N	132	4	8			417

LUNSFORD 3 WELL #: 10H RRCID -> 270378 COMPL. DATE 02/19/2013 TOTAL DEPTH 9915 PERF.10310 - 15131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2790	X	1733	-0-	-1057	-0-	1513	2	220	9	N	200	194	1			318
07	2883	X	2209	-0-	-674	-0-	1990	2	219	9	N	199	199	1			318
08	2883	X	2051	-0-	-832	-0-	1869	2	182	9	N	165	199	1			284
09	2139	X	2139	-0-	-0-	-0-	1880	2	259	9	N	235	199	1	13	8	307
10	2201	X	1879	-0-	-322	-0-	1703	2	176	9	N	160	199	1	9	8	259
11	2130	X	487	-0-	-1643	-0-	239	2	248	9	N	225	201	1	10	8	273

DUPONT 1 WELL #: 5H RRCID -> 270492 COMPL. DATE 04/05/2013 TOTAL DEPTH 10494 PERF.10841 - 15560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	11393	X	11393	-0-	-0-	-0-	10337	2	1056	9	N	960	960	1			220
07	11304	X	11304	-0-	-0-	-0-	10162	2	1142	9	N	1038	968	1			290
08	11391	X	11391	-0-	-0-	-0-	10228	2	1163	9	N	1057	1180	1			167
09	12716	X	12716	-0-	-0-	-0-	11513	2	1203	9	N	1094	975	1	2	8	284
10	12519	X	12519	-0-	-0-	-0-	11357	2	1162	9	N	1056	959	1	2	8	379
*11	12510	X	12510	-0-	-0-	-0-	11408	2	1102	9	N	1002	1161	1	2	8	218

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

HILL WELL #: 1011H RRCID -> 276541 COMPL. DATE 10/31/2014 TOTAL DEPTH 11986 PERF.12980 - 17709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	12155	X	12155	-0-	-0-	-0-	11568	2	587	9	N	534	539	1			138
07	12767	X	12767	-0-	-0-	-0-	12166	2	601	9	N	546	539	1			145
08	11770	X	11770	-0-	-0-	-0-	11256	2	514	9	N	467	534	1			78
09	12364	X	12364	-0-	-0-	-0-	11843	2	521	9	N	474	349	1			203
10	10186	X	10186	-0-	-0-	-0-	9603	2	583	9	N	530	549	1	1	8	183
*11	11156	X	11156	-0-	-0-	-0-	10666	2	490	9	N	445	351	1			277

HILL WELL #: 7011H RRCID -> 276968 COMPL. DATE 04/06/2013 TOTAL DEPTH 10899 PERF.10887 - 15680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1830	N	1003	-0-	-827	-0-	653	2	350	9	N	318	383	1	5	8	193
07	1829	N	1625	-0-	-204	-0-	1205	2	420	9	N	382	387	1	3	8	185
08	1533	N	1533	-0-	-0-	-0-	1123	2	410	9	N	373	391	1	4	8	163
09	1300	N	1300	-0-	-0-	-0-	915	2	385	9	N	350	391	1			122
10	1612	N	1299	-0-	-313	-0-	896	2	403	9	N	366	189	1	4	8	295
*11	1577	N	1577	-0-	-0-	-0-	1216	2	361	9	N	328	370	1			253

FRYE RANCH 10 WELL #: 5010H RRCID -> 277299 COMPL. DATE 05/08/2014 TOTAL DEPTH 11319 PERF.12063 - 16376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	12628	X	12628	-0-	-0-	-0-	12131	2	497	9	N	452	565	1	4	8	48
07	12861	X	12861	-0-	-0-	-0-	12407	2	454	9	N	413	387	1	1	8	73
08	12451	X	12451	-0-	-0-	-0-	12015	2	436	9	N	396	393	1	1	8	75
09	11507	X	11507	-0-	-0-	-0-	11114	2	393	9	N	357	389	1			43
10	11211	X	11211	-0-	-0-	-0-	10795	2	416	9	N	378	398	1	1	8	22
11	10080	X	9361	-0-	-719	-0-	8973	2	388	9	N	353	195	1			180

DAVIS WELL #: 6053H RRCID -> 278958 COMPL. DATE 05/20/2014 TOTAL DEPTH 11310 PERF.11269 - 15781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4808	X	4808	-0-	-0-	-0-	4259	2	549	9	N	499	587	1	2	8	198
07	4698	X	4698	-0-	-0-	-0-	4150	2	548	9	N	498	394	1	2	8	300
08	4707	X	4707	-0-	-0-	-0-	4125	2	582	9	N	529	597	1			232
09	4684	X	4684	-0-	-0-	-0-	4120	2	564	9	N	513	583	1	2	8	160
10	4809	X	4809	-0-	-0-	-0-	4151	2	658	9	N	598	567	1			191
11	3930	X	3695	-0-	-235	-0-	3302	2	393	9	N	357	393	1			155

DUPONT 1 WELL #: 4H RRCID -> 279033 COMPL. DATE 04/01/2013 TOTAL DEPTH 10448 PERF.10721 - 15556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10415	X	10415	-0-	-0-	-0-	9160	2	1255	9	N	1141	954	1			329
07	10492	X	10492	-0-	-0-	-0-	9268	2	1224	9	N	1113	1166	1			276
08	10335	X	10335	-0-	-0-	-0-	9102	2	1233	9	N	1121	1179	1			218
09	9990	X	9909	-0-	-81	-0-	8748	2	1161	9	N	1055	954	1	1	8	318
10	10323	X	9887	-0-	-436	-0-	8666	2	1221	9	N	1110	1170	1	1	8	257
11	9990	X	9516	-0-	-474	-0-	8406	2	1110	9	N	1009	972	1	1	8	293

FRYE RANCH WELL #: 1029H RRCID -> 279090 COMPL. DATE 06/10/2013 TOTAL DEPTH 10930 PERF.10928 - 15256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5840	X	5840	-0-	-0-	-0-	5101	2	739	9	Y	672	543	1	6	8	253
07	6420	X	6420	-0-	-0-	-0-	5552	2	868	9	Y	789	896	1	2	8	144
08	6093	X	6093	-0-	-0-	-0-	5320	2	773	9	Y	703	683	1	2	8	162
09	5564	X	5564	-0-	-0-	-0-	4840	2	724	9	Y	658	672	1			148
10	4929	X	4584	-0-	-345	-0-	3828	2	756	9	Y	687	674	1	2	8	159
*11	4882	X	4882	-0-	-0-	-0-	4197	2	685	9	Y	623	673	1			109

FRYE RANCH WELL #: 6029H RRCID -> 279091 COMPL. DATE 06/18/2012 TOTAL DEPTH 10611 PERF.11020 - 15402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6958	X	6958	-0-	-0-	-0-	6691	2	267	9	N	243	285	1	6	8	70
07	6931	X	6931	-0-	-0-	-0-	6617	2	314	9	N	285	239	1	2	8	114
08	6852	X	6852	-0-	-0-	-0-	6551	2	301	9	N	274	347	1	2	8	39
09	6690	X	6472	-0-	-218	-0-	6200	2	272	9	N	247	243	1			43
10	6913	X	5076	-0-	-1837	-0-	4795	2	281	9	N	255	197	1	2	8	99
11	6690	X	5699	-0-	-991	-0-	5398	2	301	9	N	274	221	1			152

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
FRYE RANCH WELL #: 729H RRCID -> 279095 COMPL. DATE 06/13/2012 TOTAL DEPTH 10688 PERF.11174 - 16057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7290	X	6623	-0-	-667	-0-	6195	2	428	9	N	389	588	1	1	8	72
07	7533	X	7276	-0-	-257	-0-	6782	2	494	9	N	449	394	1			127
08	7717	X	7717	-0-	-0-	-0-	7242	2	475	9	N	432	391	1			168
09	7260	X	7149	-0-	-111	-0-	6744	2	405	9	N	368	394	1			142
10	7502	X	4818	-0-	-2684	-0-	4542	2	276	9	N	251	190	1			203
11	7470	X	6472	-0-	-998	-0-	6084	2	388	9	N	353	391	1			165

FRYE RANCH WELL #: 0929H RRCID -> 279101 COMPL. DATE 09/14/2012 TOTAL DEPTH 10541 PERF.11027 - 14941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1239	N	1239	-0-	-0-	-0-	656	2	583	9	N	530	418	1	6	8	199
07	1246	N	1246	-0-	-0-	-0-	615	2	631	9	N	574	666	1	2	8	105
08	1280	N	1280	-0-	-0-	-0-	721	2	559	9	N	508	494	1	2	8	117
09	2653	N	2653	-0-	-0-	-0-	2128	2	525	9	N	477	487	1			107
10	2258	N	2258	-0-	-0-	-0-	1716	2	542	9	N	493	484	1	2	8	114
*11	2475	N	2475	-0-	-0-	-0-	1965	2	510	9	N	464	497	1			81

FRYE RANCH WELL #: 8029H RRCID -> 279105 COMPL. DATE 06/18/2012 TOTAL DEPTH 10800 PERF.10848 - 15150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2917	X	2917	-0-	-0-	-0-	2766	2	151	9	N	137	194	1			53
07	3875	X	3101	-0-	-774	-0-	2936	2	165	9	N	150					203
08	3875	X	2689	-0-	-1186	-0-	2523	2	166	9	N	151	199	1			155
09	3750	X	1721	-0-	-2029	-0-	1555	2	166	9	N	151	199	1			107
10	3131	X	1435	-0-	-1696	-0-	1258	2	177	9	N	161	180	1			88
11	3000	X	1633	-0-	-1367	-0-	1446	2	187	9	N	170	195	1			63

MOORE FARMS WELL #: 0108H RRCID -> 279511 COMPL. DATE 07/09/2013 TOTAL DEPTH 10961 PERF.10960 - 15730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2505	N	2505	-0-	-0-	-0-	2237	2	268	9	N	244	194	1			177
07	2535	N	2535	-0-	-0-	-0-	2203	2	332	9	N	302	386	1			93
08	2530	N	2530	-0-	-0-	-0-	2190	2	340	9	N	309	190	1			212
09	2424	N	2424	-0-	-0-	-0-	2110	2	314	9	N	285	390	1			107
10	2471	N	2471	-0-	-0-	-0-	2171	2	300	9	N	273	188	1			192
*11	2359	N	2359	-0-	-0-	-0-	2058	2	301	9	N	274	393	1			73

MICHELLE 5 WELL #: 4H RRCID -> 280053 COMPL. DATE 01/02/2016 TOTAL DEPTH 11784 PERF.11919 - 16402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	23250	X	19299	-0-	-3951	-0-	18472	2	827	9	N	752	536	1	164	8	330
07	23374	X	19109	-0-	-4265	-0-	18259	2	850	9	N	773	737	1	169	8	197
08	22351	X	17948	-0-	-4403	-0-	17168	2	780	9	N	709	358	1	154	8	394
09	20940	X	16367	-0-	-4573	-0-	15633	2	734	9	N	667	553	1	152	8	356
10	20925	X	16328	-0-	-4597	-0-	15593	2	735	9	N	668	567	1	120	8	337
11	19290	X	15354	-0-	-3936	-0-	14609	2	745	9	N	677	549	1	128	8	337

RICHLAND RESOURCES CORPORATION 709719
TINDALL WELL #: 1033 RRCID -> 265111 COMPL. DATE 12/16/2011 TOTAL DEPTH 10400 PERF. 9854 - 9984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	779
07	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	779
08	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	779
09	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	779
10	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	779
11	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	779

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
RICHLAND RESOURCES CORPORATION //CONT.// 709719
RACHEL WELL #: 2034 RRCID -> 266737 COMPL. DATE 01/30/2012 TOTAL DEPTH 10600 PERF. 9963 - 10142

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					587
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					587
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					587
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					587
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					587
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					587

SANGUINE GAS EXPLORATION, LLC 748059
NAOMI WELL #: 1016A RRCID -> 229990 COMPL. DATE 04/21/2013 TOTAL DEPTH 16694 PERF.11194 - 11638

06	P&A COND	-0-	-0-	-0-	-0-					Y	-0-					62
07	P&A COND	-0-	-0-	-0-	-0-					Y	-0-					62
08	P&A COND	-0-	-0-	-0-	-0-					Y	-0-					62
09	P&A COND	-0-	-0-	-0-	-0-					Y	-0-					62
10	P&A COND	-0-	-0-	-0-	-0-					Y	-0-					62
11	P&A COND	-0-	-0-	-0-	-0-					Y	-0-					62

PLUGGED AND ABANDONED_____ 06/13/2016 - P/A 06/13/16

DAVIDSON WELL #: 1039A RRCID -> 242707 COMPL. DATE 08/09/2008 TOTAL DEPTH 22035 PERF.12558 - 13874

06	7860 X	7646	-0-	-214	-0-	7569	2	77	9	N	70					780
07	8122 X	7722	-0-	-400	-0-	7685	2	37	9	N	34	383	1			431
08	8122 X	7650	-0-	-472	-0-	7622	2	28	9	N	25					456
09	7770 X	7343	-0-	-427	-0-	7286	2	57	9	N	52	194	1			314
10	7998 X	7460	-0-	-538	-0-	7370	2	90	9	N	82					396
11	7650 X	7134	-0-	-516	-0-	7083	2	51	9	N	46	184	1			258

DAVIDSON WELL #: 2039 RRCID -> 252960 COMPL. DATE 03/29/2009 TOTAL DEPTH 15529 PERF.12008 - 12562

06	816 N	816	-0-	-0-	-0-	799	2	17	9	N	15					122
07	930 N	813	-0-	-117	-0-	800	2	13	9	N	12					134
08	837 N	789	-0-	-48	-0-	783	2	6	9	N	5					139
09	752 N	752	-0-	-0-	-0-	743	2	9	9	N	8					147
*10	787 N	787	-0-	-0-	-0-	770	2	17	9	N	15					162
*11	742 N	742	-0-	-0-	-0-	720	2	22	9	N	20					182

DAVIS WELL #: 1023 RRCID -> 258741 COMPL. DATE 04/01/2010 TOTAL DEPTH 13573 PERF.11748 - 11904

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					166
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					166
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					166
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					166
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					166
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					166

MILLS RANCH WELL #: 2041 RRCID -> 258836 COMPL. DATE 07/29/2010 TOTAL DEPTH 14180 PERF.11340 - 12914

06	1296 N	1296	-0-	-0-	-0-	1296	2			N	-0-					224
07	1369 N	1369	-0-	-0-	-0-	1339	2	30	9	N	27					251
08	1364 N	1327	-0-	-37	-0-	1327	2			N	-0-					251
09	1261 N	1261	-0-	-0-	-0-	1261	2			N	-0-					251
*10	1305 N	1305	-0-	-0-	-0-	1299	2	6	9	N	5					256
*11	1226 N	1226	-0-	-0-	-0-	1179	2	47	9	N	43					299

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
SANGUINE GAS EXPLORATION, LLC //CONT.// 748059

HALE WELL #: 1021H RRCID -> 261907 COMPL. DATE 02/08/2011 TOTAL DEPTH 12378 PERF.12760 - 16910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7830	X	7719	-0-	-111	-0-	6623	2	1096	9	N	996	1128	1			349
07	8029	X	7845	-0-	-184	-0-	6810	2	1035	9	N	941	740	1			550
08	8029	X	7774	-0-	-255	-0-	6727	2	1047	9	N	952	1140	1			362
09	7650	X	7503	-0-	-147	-0-	6466	2	1037	9	N	943	943	1			362
10	7967	X	7695	-0-	-272	-0-	6627	2	1068	9	N	971	946	1			387
11	7710	X	7579	-0-	-131	-0-	6513	2	1066	9	N	969	933	1			423

RACHEL WELL #: 1034 RRCID -> 262121 COMPL. DATE 08/28/2010 TOTAL DEPTH 15686 PERF. 9856 - 12492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURRELL WELL #: 2033 RRCID -> 264048 COMPL. DATE 06/30/2011 TOTAL DEPTH 12886 PERF. 9906 - 10072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	12610	X	12610	-0-	-0-	-0-	12459	2	151	9	N	137	194	1			613
07	11595	X	11595	-0-	-0-	-0-	11415	2	180	9	N	164	179	1			598
08	10535	X	10535	-0-	-0-	-0-	10430	2	105	9	N	95					693
09	9730	X	9730	-0-	-0-	-0-	9618	2	112	9	N	102	189	1			606
*10	8959	X	8959	-0-	-0-	-0-	8923	2	36	9	N	33					639
*11	9261	X	9261	-0-	-0-	-0-	9154	2	107	9	N	97	184	1			552

MILLS RANCH & CO. WELL #: 5017H RRCID -> 265189 COMPL. DATE 05/02/2011 TOTAL DEPTH 11358 PERF.12458 - 16075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	18750	X	5989	-0-	-12761	-0-	5616	2	373	9	N	339	189	0			584
07	19375	X	13994	-0-	-5381	-0-	13249	2	745	9	N	677	934	0			327
08	13826	X	6850	-0-	-6976	-0-	6441	2	409	9	N	372	186	1			513
09	13380	X	11359	-0-	-2021	-0-	10665	2	694	9	N	631	377	1			767
*10	16081	X	16081	-0-	-0-	-0-	15162	2	919	9	N	835	1131	1			471
*11	13620	X	13620	-0-	-0-	-0-	12704	2	916	9	N	833	945	1			359

MILLS RANCH & CO. WELL #: 7017H RRCID -> 266337 COMPL. DATE 11/21/2011 TOTAL DEPTH 12627 PERF.13082 - 15300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2220	X	1816	-0-	-404	-0-	1584	2	232	9	N	211	183	1			550
07	2790	X	1775	-0-	-1015	-0-	1576	2	199	9	N	181	181	1			550
08	1581	N	1163	-0-	-418	-0-	1124	2	39	9	N	35	190	1			395
09	1157	N	1157	-0-	-0-	-0-	1096	2	61	9	N	55					450
*10	1143	N	1143	-0-	-0-	-0-	1086	2	57	9	N	52					502
*11	1795	N	1795	-0-	-0-	-0-	1695	2	100	9	N	91	186	1			407

MILLS RANCH & CO. WELL #: 8017H RRCID -> 266694 COMPL. DATE 12/27/2011 TOTAL DEPTH 12040 PERF.12350 - 15648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	12420	X	9099	-0-	-3321	-0-	8826	2	273	9	N	248	190	1			97
07	11873	X	7499	-0-	-4374	-0-	7289	2	210	9	N	191					288
08	11067	X	865	-0-	-10202	-0-	865	2			N	-0-	189	1			99
09	10710	X	3169	-0-	-7541	-0-	3163	2	6	9	N	5					104
10	9393	X	3285	-0-	-6108	-0-	3256	2	29	9	N	26					130
11	9090	X	1888	-0-	-7202	-0-	1875	2	13	9	N	12					142

MILLS RANCH SE 24 WELL #: 5024H RRCID -> 267324 COMPL. DATE 05/02/2012 TOTAL DEPTH 11931 PERF.12324 - 14648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7745	X	7745	-0-	-0-	-0-	7631	2	114	9	N	104					323
07	7595	X	7270	-0-	-325	-0-	7173	2	97	9	N	88	186	1			225
08	8324	X	8324	-0-	-0-	-0-	8137	2	187	9	N	170	183	1			212
09	7885	X	7885	-0-	-0-	-0-	7668	2	217	9	N	197	192	1			217
10	7998	X	7780	-0-	-218	-0-	7589	2	191	9	N	174	172	1			219
*11	7773	X	7773	-0-	-0-	-0-	7628	2	145	9	N	132					351

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
SANGUINE GAS EXPLORATION, LLC //CONT.// 748059
MILLS RANCH & CO. WELL #: 9017H RRCID -> 267402 COMPL. DATE 06/18/2012 TOTAL DEPTH 12646 PERF.13040 - 15540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					95
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					95
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					95
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					95
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					95
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					95

G. C. DAVIS WELL #: 2023H RRCID -> 272342 COMPL. DATE 05/15/2013 TOTAL DEPTH 11919 PERF.12210 - 14232

06	15959	X	15959	-0-	-0-	-0-	15122	2	837	9	N	761	581	1			390
07	15594	X	15594	-0-	-0-	-0-	14957	2	637	9	N	579	765	1			204
08	15314	X	14975	-0-	-339	-0-	14325	2	650	9	N	591	570	1			225
09	15064	X	15064	-0-	-0-	-0-	14422	2	642	9	N	584	574	1			235
10	16492	X	14712	-0-	-1780	-0-	14000	2	712	9	N	647	700	1			182
11	15960	X	14389	-0-	-1571	-0-	13726	2	663	9	N	603	578	1			207

DOUG WELL #: 4024 RRCID -> 274284 COMPL. DATE 07/26/2013 TOTAL DEPTH 13050 PERF.11858 - 12044

06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLS RANCH WELL #: 3025 RRCID -> 276612 COMPL. DATE 08/30/2013 TOTAL DEPTH 13062 PERF.11912 - 11988

06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TAPSTONE ENERGY, LLC 836005
TYLER 55 WELL #: 7H RRCID -> 271331 COMPL. DATE 04/30/2013 TOTAL DEPTH 11539 PERF.11710 - 16372

06	DLQ G-10		6849	-0-	6849	6849	853	1	5414	2	Y	529	497	0	44	1	164
							582	9									
07	DLQ G-10		6823	-0-	6823	13672	856	1	5359	2	Y	553	399	0	48	1	270
							608	9									
08	DLQ G-10		6731	-0-	6731	20403	875	1	5317	2	Y	490	505	0	160	1	95
							539	9									
09	26815	X	6412	-0-	-20403	-0-	767	1	5100	2	Y	495	440	0	51	1	99
							545	9									
10	7254	X	6795	-0-	-459	-0-	837	1	5457	2	Y	455	361	0	65	1	128
							501	9									
11	6840	X	NO RPT	-0-	-6840	-0-					Y	NO RPT					128

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005

BARTZ 19 WELL #: 3019H RRCID -> 275691 COMPL. DATE 03/21/2014 TOTAL DEPTH 11455 PERF.11488 - 16062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DLQ G-10		3871	-0-	3871	3871	212	1	3141	2	Y	471	574	1			134
							518	9									
07	DLQ G-10		5576	-0-	5576	9447	321	1	4439	2	Y	742	733	1			143
							816	9									
08	DLQ G-10		5628	-0-	5628	15075	354	1	4555	2	Y	654	574	1			223
							719	9									
09	19959	X	4884	-0-	-15075	-0-	311	1	3999	2	Y	522	566	1			179
							574	9									
10	5580	X	5290	-0-	-290	-0-	350	1	4304	2	Y	578	570	1			187
							636	9									
11	5460	X	NO RPT	-0-	-5460	-0-					Y	NO RPT					187

STILES 3 WELL #: 3003H RRCID -> 276098 COMPL. DATE 03/20/2014 TOTAL DEPTH 11422 PERF.11561 - 16400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DLQ G-10		4143	-0-	4143	4143	248	1	3674	2	Y	201	204	1			137
							221	9									
07	DLQ G-10		4338	-0-	4338	8481	278	1	3843	2	Y	197	192	1			142
							217	9									
08	DLQ G-10		5252	-0-	5252	13733	358	1	4599	2	Y	268	204	1			206
							295	9									
09	18747	X	5014	-0-	-13733	-0-	345	1	4432	2	Y	215	199	1			222
							237	9									
*10	4867	X	4867	-0-	-0-	-0-	343	1	4224	2	Y	273	404	1			91
							300	9									
11	5070	X	NO RPT	-0-	-5070	-0-					Y	NO RPT					91

MOORE 62 WELL #: 14H RRCID -> 276116 COMPL. DATE 07/03/2014 TOTAL DEPTH 11497 PERF.11912 - 15562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DLQ G-10		4090	-0-	4090	4090	469	1	2977	2	Y	585	545	0	45	1	166
							644	9									
07	DLQ G-10		4103	-0-	4103	8193	464	1	2904	2	Y	668	509	0	120	1	205
							735	9									
08	DLQ G-10		3868	-0-	3868	12061	463	1	2813	2	Y	538	579	0	53	1	111
							592	9									
09	16199	X	4138	-0-	-12061	-0-	468	1	3114	2	Y	505	453	0	51	1	112
							556	9									
*10	4128	X	4128	-0-	-0-	-0-	472	1	3077	2	Y	526	418	0	66	1	154
							579	9									
11	2940	X	NO RPT	-0-	-2940	-0-					Y	NO RPT					154

STILES 1 WELL #: 1901H RRCID -> 276173 COMPL. DATE 05/19/2014 TOTAL DEPTH 11324 PERF.11344 - 16095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DLQ G-10		5610	-0-	5610	5610	321	1	4744	2	Y	495	415	0	84	1	231
							545	9									
07	DLQ G-10		4892	-0-	4892	10502	302	1	4187	2	Y	366	323	0	59	1	215
							403	9									
08	DLQ G-10		4360	-0-	4360	14862	288	1	3707	2	Y	332	264	0	54	1	229
							365	9									
09	18383	X	3521	-0-	-14862	-0-	224	1	2878	2	Y	381	319	0	81	1	210
							419	9									
10	4650	X	4008	-0-	-642	-0-	264	1	3254	2	Y	445	328	0	98	1	229
							490	9									
11	4500	X	NO RPT	-0-	-4500	-0-					Y	NO RPT					229

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 68 WELL #: 2868H RRCID -> 276227 COMPL. DATE 08/30/2013 TOTAL DEPTH 11460 PERF.11770 - 16320

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DLQ	G-10	9670	-0-		9670	9670	580	1	8584	2	Y	460	399	0	61	1	278
								506	9									
07	DLQ	G-10	9848	-0-		9848	19518	623	1	8633	2	Y	538	426	0	64	1	326
								592	9									
08	DLQ	G-10	9960	-0-		9960	29478	681	1	8761	2	Y	471	390	0	307	1	100
								518	9									
09	39048	X	9570	-0-		-29478	-0-	655	1	8417	2	Y	453	348	0	92	1	113
								498	9									
10	10199	X	9795	-0-		-404	-0-	691	1	8498	2	Y	551	397	0	152	1	115
								606	9									
11	9660	X	NO RPT	-0-		-9660	-0-					Y	NO RPT					115

CALCOTE 63 WELL #: 6H RRCID -> 276378 COMPL. DATE 07/01/2014 TOTAL DEPTH 11538 PERF.11679 - 16332

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DLQ	G-10	5821	-0-		5821	5821	655	1	4157	2	Y	917	865	0	64	1	252
								1009	9									
07	DLQ	G-10	5787	-0-		5787	11608	656	1	4106	2	Y	932	727	0	69	1	388
								1025	9									
08	DLQ	G-10	5835	-0-		5835	17443	680	1	4134	2	Y	928	969	0	202	1	145
								1021	9									
09	23793	X	6350	-0-		-17443	-0-	700	1	4650	2	Y	909	827	0	73	1	154
								1000	9									
*10	6825	X	6825	-0-		-0-	-0-	766	1	4989	2	Y	973	792	0	98	1	237
								1070	9									
11	5820	X	NO RPT	-0-		-5820	-0-					Y	NO RPT					237

STILES 68 WELL #: 3268H RRCID -> 276557 COMPL. DATE 07/22/2014 TOTAL DEPTH 11447 PERF.11690 - 15892

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DLQ	G-10	11080	-0-		11080	11080	640	1	9463	2	Y	888	750	0	268	1	194
								977	9									
07	DLQ	G-10	10988	-0-		10988	22068	682	1	9437	2	Y	790	588	0	79	1	317
								869	9									
08	DLQ	G-10	10251	-0-		10251	32319	684	1	8799	2	Y	698	588	0	157	1	270
								768	9									
09	41837	X	9518	-0-		-32319	-0-	630	1	8088	2	Y	727	565	0	314	1	118
								800	9									
*10	9968	X	9968	-0-		-0-	-0-	689	1	8477	2	Y	729	558	0	178	1	111
								802	9									
11	8640	X	NO RPT	-0-		-8640	-0-					Y	NO RPT					111

TECOLOTE ENERGY OPERATING, LLC 841419
DAVIS 64 WELL #: 5H RRCID -> 266077 COMPL. DATE 06/26/2012 TOTAL DEPTH 11579 PERF.11566 - 16212

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6469	X	6469	-0-		-0-	-0-	1091	1	5205	2	Y	157	175	1			155
								173	9									
07	6648	X	6648	-0-		-0-	-0-	1126	1	5340	2	Y	165	172	1			148
								182	9									
08	6178	X	6178	-0-		-0-	-0-	1054	1	4930	2	Y	176	178	1			146
								194	9									
09	5770	X	5770	-0-		-0-	-0-	1020	1	4555	2	Y	177	177	1			146
								195	9									
10	6034	X	6034	-0-		-0-	-0-	1000	1	4857	2	Y	161	180	1			127
								177	9									
*11	4845	X	4845	-0-		-0-	-0-	971	1	3742	2	Y	120	173	1			74
								132	9									

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

IVESTOR 57 WELL #: 6H RRCID -> 266570 COMPL. DATE 07/29/2012 TOTAL DEPTH 11391 PERF.11322 - 16136

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6841	X	6841	-0-	-0-	-0-	326	1	6208	2	Y	279	345	1			587
							307	9									
07	6851	X	6851	-0-	-0-	-0-	345	1	6196	2	Y	282	511	1			358
							310	9									
08	6454	X	6454	-0-	-0-	-0-	201	1	5976	2	Y	252	172	1			438
							277	9									
09	5720	X	5720	-0-	-0-	-0-	201	1	5240	2	Y	254	332	1			360
							279	9									
10	5935	X	5935	-0-	-0-	-0-	214	1	5435	2	Y	260	351	1			269
							286	9									
11	2400	X	1623	-0-	-777	-0-	193	1	1242	2	Y	171					440
							188	9									

DAVIS 64 WELL #: 6H RRCID -> 268037 COMPL. DATE 10/24/2012 TOTAL DEPTH 11626 PERF.11620 - 16127

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7689	X	7689	-0-	-0-	-0-	2010	1	5380	2	Y	272	343	1			353
							299	9									
07	7931	X	7931	-0-	-0-	-0-	2073	1	5544	2	Y	285	356	1			282
							314	9									
08	6629	X	6629	-0-	-0-	-0-	1050	1	5275	2	Y	276	177	1			381
							304	9									
09	6269	X	6269	-0-	-0-	-0-	1000	1	4995	2	Y	249	358	1			272
							274	9									
10	6585	X	6585	-0-	-0-	-0-	1046	1	5227	2	Y	284	351	1			205
							312	9									
11	6180	X	5398	-0-	-782	-0-	963	1	4194	2	Y	219	177	1			247
							241	9									

DAVIS 64 WELL #: 7H RRCID -> 268264 COMPL. DATE 10/26/2012 TOTAL DEPTH 11614 PERF.11565 - 16027

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BRYANT WELL #: 2022 RRCID -> 268774 COMPL. DATE 06/06/2013 TOTAL DEPTH 13050 PERF.12060 - 12114

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	13770	X	12008	-0-	-1762	-0-	216	1	11575	2	Y	197	178	1			92
							217	9									
07	13454	X	12136	-0-	-1318	-0-	223	1	11706	2	Y	188	166	1			114
							207	9									
08	12493	X	11977	-0-	-516	-0-	223	1	11537	2	Y	197	192	1			119
							217	9									
09	12090	X	10536	-0-	-1554	-0-	216	1	10136	2	Y	167	192	1			94
							184	9									
10	12493	X	10557	-0-	-1936	-0-	223	1	10127	2	Y	188	178	1			104
							207	9									
11	12000	X	10012	-0-	-1988	-0-	216	1	9568	2	Y	207	192	1			119
							228	9									

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
BRYANT WELL #: 3022 RRCID -> 268846 COMPL. DATE 05/30/2013 TOTAL DEPTH 12482 PERF.11934 - 11968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4080	X	3992	-0-	-88	-0-	108	1	3848	2	Y	33					213
							36	9									
07	4216	X	4041	-0-	-175	-0-	112	1	3900	2	Y	26	178	1			61
							29	9									
08	4183	X	4183	-0-	-0-	-0-	112	1	4004	2	Y	61					122
							67	9									
09	3990	X	3706	-0-	-284	-0-	108	1	3576	2	Y	20					142
							22	9									
10	4123	X	3777	-0-	-346	-0-	112	1	3628	2	Y	34					176
							37	9									
11	4050	X	3546	-0-	-504	-0-	108	1	3396	2	Y	38					214
							42	9									

LOTT 3 WELL #: 3H RRCID -> 269855 COMPL. DATE 01/25/2013 TOTAL DEPTH 10215 PERF.10600 - 15050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8340	X	7850	-0-	-490	-0-	7000	2	850	9	N	773	889	1	1	8	129
07	8618	X	7801	-0-	-817	-0-	7005	2	796	9	N	724	716	1			137
08	8618	X	7717	-0-	-901	-0-	6915	2	802	9	N	729	709	1			157
09	8280	X	7729	-0-	-551	-0-	6933	2	796	9	N	724	740	1	1	8	140
10	8556	X	7969	-0-	-587	-0-	7154	2	815	9	N	741	730	1			151
11	7860	X	7406	-0-	-454	-0-	6710	2	696	9	N	633	569	1			215

LANCASTER WELL #: 7058H RRCID -> 270429 COMPL. DATE 03/03/2013 TOTAL DEPTH 9816 PERF.10075 - 11667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5484	X	5484	-0-	-0-	-0-	2578	1	1805	2	Y	1001	861	1	45	8	496
							1101	9									
07	3751	X	3751	-0-	-0-	-0-	2009	1	1012	2	Y	664	697	1	46	8	417
							730	9									
08	4109	X	4109	-0-	-0-	-0-	2250	1	1058	2	Y	728	870	1	44	8	231
							801	9									
09	3443	X	3443	-0-	-0-	-0-	2202	1	612	2	Y	572	349	1	40	8	414
							629	9									
10	2884	X	2884	-0-	-0-	-0-	2235	1	649	9	Y	590	525	1	41	8	438
*11	3270	X	3270	-0-	-0-	-0-	2359	1	62	2	Y	772	688	1	39	8	483
							849	9									

BROWN 8 WELL #: 7H RRCID -> 272108 COMPL. DATE 09/23/2012 TOTAL DEPTH 10245 PERF.10130 - 14753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6930	X	3559	-0-	-3371	-0-	480	1	2813	2	Y	242	178	1	2	8	96
							266	9									
07	11067	X	9119	-0-	-1948	-0-	496	1	7880	2	Y	675	722	1	1	8	48
							743	9									
08	11067	X	4967	-0-	-6100	-0-	496	1	4071	2	Y	364	355	1	1	8	56
							400	9									
09	10710	X	1682	-0-	-9028	-0-	480	1	1108	2	Y	85	1	8			140
							94	9									
10	9114	X	4491	-0-	-4623	-0-	496	1	3617	2	Y	344	369	1			115
							378	9									
11	8820	X	4100	-0-	-4720	-0-	480	1	3248	2	Y	338	365	1	2	8	86
							372	9									

LUTHER WILLIS 9 WELL #: 10H RRCID -> 272245 COMPL. DATE 08/15/2013 TOTAL DEPTH 10227 PERF.10420 - 15234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5370	X	4727	-0-	-643	-0-	4321	2	406	9	N	369	359	1	2	8	193
07	5518	X	4837	-0-	-681	-0-	4355	2	482	9	N	438	360	1	1	8	270
08	5301	X	5026	-0-	-275	-0-	4606	2	420	9	N	382	531	1	1	8	120
09	5130	X	4911	-0-	-219	-0-	4448	2	463	9	N	421	351	1	1	8	189
10	5301	X	4875	-0-	-426	-0-	4449	2	426	9	N	387	359	1			217
*11	5099	X	5099	-0-	-0-	-0-	4617	2	482	9	N	438	594	1	3	8	58

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

WILLIS, LUTHER 9 WELL #: 8H RRCID -> 272255 COMPL. DATE 11/03/2012 TOTAL DEPTH 10118 PERF.10184 - 14797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7620	X	6078	-0-	-1542	-0-	480 545	1 9	5053	2	Y	495	360	1	2	8	250
07	7874	X	7714	-0-	-160	-0-	496 619	1 9	6599	2	Y	563	726	1	1	8	86
08	7874	X	7104	-0-	-770	-0-	496 563	1 9	6045	2	Y	512	358	1	1	8	239
09	7620	X	7171	-0-	-449	-0-	480 554	1 9	6137	2	Y	504	542	1	1	8	200
10	7874	X	7280	-0-	-594	-0-	496 561	1 9	6223	2	Y	510	538	1			172
11	7470	X	6898	-0-	-572	-0-	480 531	1 9	5887	2	Y	483	555	1	2	8	98

HUDSON 4 WELL #: 4H RRCID -> 272257 COMPL. DATE 08/23/2013 TOTAL DEPTH 9963 PERF.10127 - 14703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10360	X	10360	-0-	-0-	-0-	247 950	1 9	9163	2	N	864	707	1	11	8	333
07	10592	X	10592	-0-	-0-	-0-	262 935	1 9	9395	2	N	850	1078	1	5	8	100
08	10726	X	6722	-0-	-4004	-0-	259 734	1 9	5729	2	N	667	718	1	5	8	44
09	10380	X	4846	-0-	-5534	-0-	252 719	1 9	3875	2	N	654	359	1	4	8	335
10	10726	X	7996	-0-	-2730	-0-	263 865	1 9	6868	2	N	786	1079	1			42
11	10350	X	6489	-0-	-3861	-0-	310 766	1 9	5413	2	N	696	554	1	11	8	173

ZYBACH 11 WELL #: 9H RRCID -> 274489 COMPL. DATE 07/08/2013 TOTAL DEPTH 10217 PERF.10330 - 15013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8460	X	2548	-0-	-5912	-0-	2176	2	372	9	N	338	173	1	1	8	352
07	14930	X	14930	-0-	-0-	-0-	13373	2	1557	9	N	1415	1631	1	1	8	135
08	11979	X	11979	-0-	-0-	-0-	10788	2	1191	9	N	1083	1067	1	2	8	149
09	10497	X	10497	-0-	-0-	-0-	9465	2	1032	9	N	938	895	1	2	8	190
10	11842	X	10513	-0-	-1329	-0-	9523	2	990	9	N	900	900	1			190
11	11460	X	9383	-0-	-2077	-0-	8568	2	815	9	N	741	709	1	4	8	218

LEE HEFLEY (AW) WELL #: 1H RRCID -> 276114 COMPL. DATE 06/26/2014 TOTAL DEPTH 9727 PERF.10100 - 14623

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	15450	X	13645	-0-	-1805	-0-	300 868	1 9	12477	2	N	789	728	1	3	8	322
07	15965	X	13504	-0-	-2461	-0-	310 916	1 9	12278	2	N	833	887	1	2	8	266
08	15965	X	12785	-0-	-3180	-0-	310 810	1 9	11665	2	N	736	891	1	2	8	109
09	15030	X	13064	-0-	-1966	-0-	300 822	1 9	11942	2	N	747	558	1	2	8	296
10	15531	X	9765	-0-	-5766	-0-	310 729	1 9	8726	2	N	663	725	1			234
11	13650	X	8619	-0-	-5031	-0-	300 843	1 9	7476	2	N	766	806	1	3	8	191

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

HUDSON 4 WELL #: 5H RRCID -> 277582 COMPL. DATE 04/19/2014 TOTAL DEPTH 9945 PERF.10050 - 14660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8040	X	6937	-0-	-1103	-0-	150 345	1 9	6442	2	N	314	178	1	2	8	209
07	8339	X	3853	-0-	-4486	-0-	155 233	1 9	3465	2	N	212	177	1	1	8	243
08	9395	X	9395	-0-	-0-	-0-	155 452	1 9	8788	2	N	411	568	1	1	8	85
09	8070	X	7129	-0-	-941	-0-	150 341	1 9	6638	2	N	310	202	1	1	8	192
10	8246	X	7976	-0-	-270	-0-	155 426	1 9	7395	2	N	387	529	1			50
11	8250	X	6853	-0-	-1397	-0-	150 373	1 9	6330	2	N	339	178	1	2	8	209

4P ENERGY TEXAS, LLC 953803
STILES 67 WELL #: 23H RRCID -> 265055 COMPL. DATE 12/13/2011 TOTAL DEPTH 10691 PERF.10688 - 15048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4650	X	4338	-0-	-312	-0-	4140	2	198	9	N	180	190	1			473
07	4805	X	4438	-0-	-367	-0-	4240	2	198	9	N	180	362	1			291
08	4805	X	4274	-0-	-531	-0-	4076	2	198	9	N	180	193	1			278
09	4562	X	4562	-0-	-0-	-0-	4423	2	139	9	N	126	192	1			212
10	5742	X	5742	-0-	-0-	-0-	5546	2	196	9	N	178					390
11	4350	X	NO RPT	-0-	-4350	-0-					N	NO RPT					390

LEDBETTER 66 WELL #: 17H RRCID -> 266102 COMPL. DATE 11/23/2011 TOTAL DEPTH 10729 PERF.10920 - 15088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4260	X	3923	-0-	-337	-0-	3701	2	222	9	N	202	189	1			945
07	4402	X	4005	-0-	-397	-0-	3764	2	241	9	N	219	189	1			975
08	4702	X	4702	-0-	-0-	-0-	4416	2	286	9	N	260	184	1			1051
09	4386	X	4386	-0-	-0-	-0-	4132	2	254	9	N	231	188	1			1094
10	4061	X	3698	-0-	-363	-0-	3481	2	217	9	N	197	187	1			1104
11	4260	X	NO RPT	-0-	-4260	-0-					N	NO RPT					1104

STILES RANCH 5 WELL #: 14H RRCID -> 266772 COMPL. DATE 04/02/2012 TOTAL DEPTH 10631 PERF.10710 - 14932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6432	X	6432	-0-	-0-	-0-	5993	2	439	9	N	399	382	1			840
07	6477	X	6477	-0-	-0-	-0-	6067	2	410	9	N	373	379	1			834
08	6310	X	6310	-0-	-0-	-0-	5908	2	402	9	N	365	375	1			824
09	5730	X	5343	-0-	-387	-0-	5044	2	299	9	N	272	173	1			923
10	5921	X	5229	-0-	-692	-0-	4897	2	332	9	N	302	375	1			850
11	5730	X	NO RPT	-0-	-5730	-0-					N	NO RPT					850

MEEK 41 WELL #: 9H RRCID -> 266977 COMPL. DATE 05/02/2012 TOTAL DEPTH 10541 PERF.10678 - 15323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8190	X	6916	-0-	-1274	-0-	6069	2	847	9	N	770	924	1			931
07	8463	X	6088	-0-	-2375	-0-	5362	2	726	9	N	660	575	1			1016
08	8463	X	4650	-0-	-3813	-0-	4252	2	398	9	N	362	374	1			1004
09	6930	X	3424	-0-	-3506	-0-	2871	2	553	9	N	503	191	1			1316
10	7161	X	6726	-0-	-435	-0-	5893	2	833	9	N	757	923	1			1150
11	6930	X	NO RPT	-0-	-6930	-0-					N	NO RPT					1150

ATHERTON WELL #: 1019H RRCID -> 266998 COMPL. DATE 01/26/2013 TOTAL DEPTH 11472 PERF.11660 - 16082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6450	X	5055	-0-	-1395	-0-	4454	2	601	9	N	546	752	1			1607
07	6889	X	6889	-0-	-0-	-0-	6402	2	487	9	N	443	370	1			1680
08	6682	X	6682	-0-	-0-	-0-	5949	2	733	9	N	666	705	1			1641
09	6450	X	6141	-0-	-309	-0-	5497	2	644	9	N	585	702	1			1524
10	6665	X	5851	-0-	-814	-0-	5210	2	641	9	N	583	360	1			1747
11	6450	X	NO RPT	-0-	-6450	-0-					N	NO RPT					1747

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803

REED 70 WELL #: 8H RRCID -> 267092 COMPL. DATE 07/03/2012 TOTAL DEPTH 10816 PERF.10780 - 14917

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6430	X	6430	-0-	-0-	-0-	6174	2	256	9	N	233	188	1			1145
07	7593	X	7593	-0-	-0-	-0-	7341	2	252	9	N	229	193	1			1181
08	6800	X	6800	-0-	-0-	-0-	6593	2	207	9	N	188	192	1			1177
09	8722	X	8722	-0-	-0-	-0-	8477	2	245	9	N	223	184	1			1216
10	8985	X	8985	-0-	-0-	-0-	8806	2	179	9	N	163	189	1			1190
11	2580	X	NO RPT	-0-	-2580	-0-					N	NO RPT					1190

STILES RANCH 5 WELL #: 13H RRCID -> 267234 COMPL. DATE 04/03/2012 TOTAL DEPTH 10621 PERF.10710 - 14937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6600	X	5374	-0-	-1226	-0-	5174	2	200	9	N	182	189	1			444
07	6479	X	5578	-0-	-901	-0-	5366	2	212	9	N	193	365	1			272
08	6076	X	5396	-0-	-680	-0-	5187	2	209	9	N	190	182	1			280
09	5818	X	5818	-0-	-0-	-0-	5601	2	217	9	N	197	125	1			352
10	5859	X	5822	-0-	-37	-0-	5609	2	213	9	N	194	179	1			367
11	5400	X	NO RPT	-0-	-5400	-0-					N	NO RPT					367

THURMAN HORN WELL #: 406H RRCID -> 267317 COMPL. DATE 05/20/2012 TOTAL DEPTH 10042 PERF. 9948 - 14545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14436	X	14436	-0-	-0-	-0-	13856	2	580	9	N	527	540	1			1437
07	14353	X	13936	-0-	-417	-0-	13306	2	630	9	N	573	731	1			1279
08	14353	X	13507	-0-	-846	-0-	12907	2	600	9	N	545	375	1			1449
09	14430	X	12541	-0-	-1889	-0-	12013	2	528	9	N	480	382	1			1547
10	14911	X	11931	-0-	-2980	-0-	11361	2	570	9	N	518	566	1			1499
11	14430	X	NO RPT	-0-	-14430	-0-					N	NO RPT					1499

ATHERTON 69 WELL #: 26H RRCID -> 267326 COMPL. DATE 07/03/2012 TOTAL DEPTH 10778 PERF.10780 - 15223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5888	X	5888	-0-	-0-	-0-	5688	2	200	9	N	182	188	1			769
07	3997	X	3997	-0-	-0-	-0-	3931	2	66	9	N	60	189	1			640
08	3197	X	3197	-0-	-0-	-0-	3197	2			N	-0-					640
09	1320	X	1062	-0-	-258	-0-	874	2	188	9	N	171	183	1			628
10	1364	X	831	-0-	-533	-0-	768	2	63	9	N	57					685
11	1320	X	NO RPT	-0-	-1320	-0-					N	NO RPT					685

ZYBACH WELL #: 6010H RRCID -> 267421 COMPL. DATE 07/13/2012 TOTAL DEPTH 10182 PERF.10096 - 14817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5040	X	4821	-0-	-219	-0-	4603	2	218	9	N	198	191	1			840
07	5208	X	4884	-0-	-324	-0-	4669	2	215	9	N	195	189	1			846
08	5084	X	4694	-0-	-390	-0-	4466	2	228	9	N	207	187	1			866
09	4830	X	4238	-0-	-592	-0-	4047	2	191	9	N	174	191	1			849
10	4991	X	3695	-0-	-1296	-0-	3532	2	163	9	N	148	191	1			806
11	4830	X	NO RPT	-0-	-4830	-0-					N	NO RPT					806

DAVIS 65 WELL #: 22H RRCID -> 267462 COMPL. DATE 09/11/2012 TOTAL DEPTH 10739 PERF.10700 - 15262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8550	X	8272	-0-	-278	-0-	7897	2	375	9	N	341	440	1			1399
07	8835	X	8280	-0-	-555	-0-	7882	2	398	9	N	362	364	1			1397
08	8835	X	8223	-0-	-612	-0-	7836	2	387	9	N	352	373	1			1376
09	8550	X	7844	-0-	-706	-0-	7490	2	354	9	N	322	376	1			1322
10	8556	X	8231	-0-	-325	-0-	7873	2	358	9	N	325	193	1			1454
11	8280	X	NO RPT	-0-	-8280	-0-					N	NO RPT					1454

MILLER WELL #: 207H RRCID -> 267465 COMPL. DATE 07/04/2012 TOTAL DEPTH 10743 PERF.10680 - 15357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4307	X	4307	-0-	-0-	-0-	3827	2	480	9	N	436	562	1			145
07	4949	X	4949	-0-	-0-	-0-	4378	2	571	9	N	519	568	1			96
08	4690	X	4690	-0-	-0-	-0-	4129	2	561	9	N	510	382	1			224
09	4319	X	4319	-0-	-0-	-0-	3804	2	515	9	N	468	565	1			127
10	4368	X	4368	-0-	-0-	-0-	3830	2	538	9	N	489	374	1			242
11	1890	X	NO RPT	-0-	-1890	-0-					N	NO RPT					242

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803

DAVIS 65 WELL #: 23H RRCID -> 267471 COMPL. DATE 09/11/2012 TOTAL DEPTH 10744 PERF.10800 - 15282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4881	X	4881	-0-	-0-	-0-	4571	2	310	9	N	282	184	1			850
07	4842	X	4842	-0-	-0-	-0-	4557	2	285	9	N	259	379	1			730
08	4715	X	4715	-0-	-0-	-0-	4460	2	255	9	N	232	187	1			775
09	4890	X	4807	-0-	-83	-0-	4551	2	256	9	N	233	194	1			814
10	5163	X	5163	-0-	-0-	-0-	4880	2	283	9	N	257	196	1			875
11	4890	X	NO RPT	-0-	-4890	-0-					N	NO RPT					875

STILES 67 WELL #: 24H RRCID -> 267472 COMPL. DATE 08/23/2012 TOTAL DEPTH 10715 PERF.10615 - 15452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7980	X	6732	-0-	-1248	-0-	6296	2	436	9	N	396	378	1			716
07	7781	X	6746	-0-	-1035	-0-	6266	2	480	9	N	436	556	1			596
08	7781	X	7156	-0-	-625	-0-	6695	2	461	9	N	419	377	1			638
09	7530	X	6578	-0-	-952	-0-	6146	2	432	9	N	393	368	1			663
10	7161	X	6437	-0-	-724	-0-	6063	2	374	9	N	340					1003
11	6930	X	NO RPT	-0-	-6930	-0-					N	NO RPT					1003

DAVIS 64 SL WELL #: 9H RRCID -> 267543 COMPL. DATE 03/14/2013 TOTAL DEPTH 10830 PERF.11220 - 15339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9540	X	7748	-0-	-1792	-0-	7478	2	270	9	N	245	376	1			858
07	8370	X	7191	-0-	-1179	-0-	6950	2	241	9	N	219	189	1			888
08	8526	X	8526	-0-	-0-	-0-	8288	2	238	9	N	216	191	1			913
09	7950	X	6415	-0-	-1535	-0-	6254	2	161	9	N	146	191	1			868
10	8901	X	8901	-0-	-0-	-0-	8593	2	308	9	N	280	191	1			957
11	8250	X	NO RPT	-0-	-8250	-0-					N	NO RPT					957

STILES 67 WELL #: 25H RRCID -> 267650 COMPL. DATE 08/23/2012 TOTAL DEPTH 10662 PERF.10416 - 15322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5190	X	4666	-0-	-524	-0-	4368	2	298	9	N	271	189	1			435
07	5177	X	4356	-0-	-821	-0-	4152	2	204	9	N	185	191	1			429
08	5146	X	4527	-0-	-619	-0-	4256	2	271	9	N	246	187	1			488
09	4680	X	4150	-0-	-530	-0-	3930	2	220	9	N	200	189	1			499
10	4836	X	3910	-0-	-926	-0-	3631	2	279	9	N	254	376	1			377
11	4680	X	NO RPT	-0-	-4680	-0-					N	NO RPT					377

DAVIS 65 WELL #: 24H RRCID -> 267652 COMPL. DATE 07/08/2012 TOTAL DEPTH 10754 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5400	X	2668	-0-	-2732	-0-	2591	2	77	9	N	70					854
07	5580	X	3360	-0-	-2220	-0-	3203	2	157	9	N	143					997
08	4836	X	2716	-0-	-2120	-0-	2613	2	103	9	N	94	192	1			899
09	4920	X	1728	-0-	-3192	-0-	1665	2	63	9	N	57					956
10	5084	X	1526	-0-	-3558	-0-	1479	2	47	9	N	43					999
11	3240	X	NO RPT	-0-	-3240	-0-					N	NO RPT					999

LEE 42 WEL WELL #: 7H RRCID -> 267751 COMPL. DATE 09/29/2012 TOTAL DEPTH 10234 PERF.10350 - 14692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6180	X	5984	-0-	-196	-0-	4944	2	1040	9	N	945	718	1			2097
07	6386	X	3216	-0-	-3170	-0-	2163	2	1053	9	N	957	1266	1			1788
08	6386	X	1542	-0-	-4844	-0-	1522	2	20	9	N	18	189	1			1617
09	6630	X	5348	-0-	-1282	-0-	3938	2	1410	9	N	1282	932	1			1967
10	6851	X	3817	-0-	-3034	-0-	2611	2	1206	9	N	1096	1300	1			1763
11	5970	X	NO RPT	-0-	-5970	-0-					N	NO RPT					1763

LOTT 2 WELL #: 11H RRCID -> 267791 COMPL. DATE 03/18/2013 TOTAL DEPTH 10216 PERF.10375 - 15088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14879	X	14879	-0-	-0-	-0-	13959	2	920	9	N	836	1107	1			1606
07	15228	X	15228	-0-	-0-	-0-	14143	2	1085	9	N	986	1108	1			1484
08	13826	X	12929	-0-	-897	-0-	12167	2	762	9	N	693	363	1			1814
09	13380	X	13116	-0-	-264	-0-	12370	2	746	9	N	678	941	1			1551
10	13826	X	12766	-0-	-1060	-0-	11905	2	861	9	N	783	763	1			1571
11	13380	X	NO RPT	-0-	-13380	-0-					N	NO RPT					1571

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803

LEDBETTER 66 WELL #: 15H RRCID -> 267810 COMPL. DATE 08/12/2012 TOTAL DEPTH 10666 PERF.10700 - 15142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7770	X	5554	-0-	-2216	-0-	5339	2	215	9	N	195	182	1			545
07	7068	X	6685	-0-	-383	-0-	6315	2	370	9	N	336	386	1			495
08	7068	X	3459	-0-	-3609	-0-	3338	2	121	9	N	110	187	1			418
09	6540	X	6407	-0-	-133	-0-	6103	2	304	9	N	276	191	1			503
10	6696	X	4499	-0-	-2197	-0-	4250	2	249	9	N	226	187	1			542
11	6480	X	NO RPT	-0-	-6480	-0-					N	NO RPT					542

DAVIS 64 WELL #: 8H RRCID -> 267830 COMPL. DATE 03/15/2013 TOTAL DEPTH 10815 PERF.11057 - 15072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	W	71	-0-	71	157087	71	2			N	-0-					1003
07	0	W	6	-0-	6	157093	6	2			N	-0-					1003
08	0	W	243	-0-	243	157336	223	2	20	9	N	18					1021
09	0	W	4404	-0-	4404	161740	4316	2	88	9	N	80	127	1			974
10	168460	X	6720	-0-	-161740	-0-	6474	2	246	9	N	224	191	1			1007
11	240	X	NO RPT	-0-	-240	-0-					N	NO RPT					1007

LOTT WELL #: 5015H RRCID -> 267856 COMPL. DATE 03/25/2013 TOTAL DEPTH 10294 PERF.10830 - 15664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4800	X	4026	-0-	-774	-0-	3689	2	337	9	N	306	551	1			693
07	4867	X	3613	-0-	-1254	-0-	3288	2	325	9	N	295	183	1			805
08	3794	X	3794	-0-	-0-	-0-	3465	2	329	9	N	299	378	1			726
09	4710	X	4010	-0-	-700	-0-	3710	2	300	9	N	273	185	1			814
10	4867	X	3197	-0-	-1670	-0-	2810	2	387	9	N	352	190	1			976
11	4020	X	NO RPT	-0-	-4020	-0-					N	NO RPT					976

DAVIS 65 WELL #: 25H RRCID -> 267920 COMPL. DATE 01/09/2013 TOTAL DEPTH 11512 PERF.11560 - 15936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7980	X	6686	-0-	-1294	-0-	6209	2	477	9	N	434	382	1			1094
07	8246	X	7292	-0-	-954	-0-	6756	2	536	9	N	487	542	1			1039
08	8091	X	7184	-0-	-907	-0-	6709	2	475	9	N	432	567	1			904
09	7470	X	6432	-0-	-1038	-0-	5919	2	513	9	N	466	186	1			1184
10	7409	X	6394	-0-	-1015	-0-	5923	2	471	9	N	428	725	1			887
11	7050	X	NO RPT	-0-	-7050	-0-					N	NO RPT					887

LEDBETTER 66 WELL #: 16H RRCID -> 268000 COMPL. DATE 11/14/2012 TOTAL DEPTH 10693 PERF.10930 - 15272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8520	X	7790	-0-	-730	-0-	7445	2	345	9	N	314	374	1			731
07	8556	X	6697	-0-	-1859	-0-	6412	2	285	9	N	259	189	1			801
08	8556	X	5413	-0-	-3143	-0-	5311	2	102	9	N	93					894
09	8070	X	3925	-0-	-4145	-0-	3797	2	128	9	N	116	183	1			827
10	8339	X	6237	-0-	-2102	-0-	6055	2	182	9	N	165	190	1			802
11	7800	X	NO RPT	-0-	-7800	-0-					N	NO RPT					802

ATHERTON, D. E. WELL #: 5057H RRCID -> 268028 COMPL. DATE 10/07/2012 TOTAL DEPTH 9835 PERF.10075 - 14597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10380	X	9244	-0-	-1136	-0-	8935	2	309	9	N	281	188	1			1316
07	11570	X	11570	-0-	-0-	-0-	11035	2	535	9	N	486	579	1			1223
08	9021	X	8417	-0-	-604	-0-	8123	2	294	9	N	267	188	1			1302
09	9240	X	3095	-0-	-6145	-0-	2877	2	218	9	N	198	189	1			1311
10	11563	X	6703	-0-	-4860	-0-	6479	2	224	9	N	204	191	1			1324
11	11190	X	NO RPT	-0-	-11190	-0-					N	NO RPT					1324

DAVIS 65 WELL #: 19H RRCID -> 268119 COMPL. DATE 10/23/2011 TOTAL DEPTH 10774 PERF.10780 - 15128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4670	X	4670	-0-	-0-	-0-	4352	2	318	9	N	289	382	1			961
07	4873	X	4873	-0-	-0-	-0-	4548	2	325	9	N	295	362	1			894
08	4621	X	4621	-0-	-0-	-0-	4331	2	290	9	N	264	188	1			970
09	3769	X	3769	-0-	-0-	-0-	3470	2	299	9	N	272	189	1			1053
10	4073	X	4073	-0-	-0-	-0-	3736	2	337	9	N	306	556	1			803
11	2700	X	NO RPT	-0-	-2700	-0-					N	NO RPT					803

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803

LOTT 2 WELL #: 8H RRCID -> 268150 COMPL. DATE 12/03/2012 TOTAL DEPTH 10229 PERF.10042 - 14607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8590	X	8590	-0-	-0-	-0-	7774	2	816	9	N	742	943	1			951
07	7615	X	7615	-0-	-0-	-0-	6986	2	629	9	N	572	543	1			980
08	6354	X	6354	-0-	-0-	-0-	5774	2	580	9	N	527	566	1			941
09	8580	X	6948	-0-	-1632	-0-	6313	2	635	9	N	577	570	1			948
10	8866	X	6749	-0-	-2117	-0-	6207	2	542	9	N	493	575	1			866
11	8580	X	NO RPT	-0-	-8580	-0-					N	NO RPT					866

LOTT 2 WELL #: 9H RRCID -> 268170 COMPL. DATE 11/15/2012 TOTAL DEPTH 10139 PERF.10042 - 14747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8365	X	8365	-0-	-0-	-0-	7880	2	485	9	N	441	566	1			813
07	7657	X	6452	-0-	-1205	-0-	6102	2	350	9	N	318	369	1			762
08	7657	X	6912	-0-	-745	-0-	6563	2	349	9	N	317	186	1			893
09	7410	X	6619	-0-	-791	-0-	6255	2	364	9	N	331	382	1			842
10	7657	X	6944	-0-	-713	-0-	6527	2	417	9	N	379	190	1			1031
11	7410	X	NO RPT	-0-	-7410	-0-					N	NO RPT					1031

MEEK 41 WELL #: 10H RRCID -> 268269 COMPL. DATE 10/01/2012 TOTAL DEPTH 10363 PERF.10324 - 14962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7023	X	7023	-0-	-0-	-0-	6035	2	988	9	N	898	918	1			1351
07	5766	X	3656	-0-	-2110	-0-	2886	2	770	9	N	700	562	1			1489
08	5766	X	3776	-0-	-1990	-0-	2775	2	1001	9	N	910	563	1			1836
09	7020	X	3834	-0-	-3186	-0-	2900	2	934	9	N	849	1113	1			1572
10	7254	X	5296	-0-	-1958	-0-	4326	2	970	9	N	882	565	1			1889
11	7020	X	NO RPT	-0-	-7020	-0-					N	NO RPT					1889

ATHERTON SL 69 WELL #: 30H RRCID -> 268673 COMPL. DATE 02/03/2013 TOTAL DEPTH 11504 PERF.11562 - 16113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4980	X	4729	-0-	-251	-0-	4555	2	174	9	N	158	174	1			390
07	5146	X	4715	-0-	-431	-0-	4568	2	147	9	N	134					524
08	5084	X	4115	-0-	-969	-0-	3969	2	146	9	N	133	191	1			466
09	4800	X	4292	-0-	-508	-0-	4139	2	153	9	N	139	188	1			417
10	4960	X	4269	-0-	-691	-0-	4106	2	163	9	N	148	189	1			376
11	4740	X	NO RPT	-0-	-4740	-0-					N	NO RPT					376

THURMAN HORN SL WELL #: 4010H RRCID -> 268787 COMPL. DATE 10/19/2012 TOTAL DEPTH 10095 PERF.10132 - 14443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THURMAN HORN WELL #: 407SL RRCID -> 268788 COMPL. DATE 10/19/2012 TOTAL DEPTH 11726 PERF.11703 - 14883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	24186	X	24186	-0-	-0-	-0-	23335	2	851	9	N	774	199	1			2436
07	25699	X	25699	-0-	-0-	-0-	24820	2	879	9	N	799	1134	1			2101
08	25900	X	25900	-0-	-0-	-0-	24956	2	944	9	N	858	731	1			2228
09	21695	X	21695	-0-	-0-	-0-	20916	2	779	9	N	708	766	1			2170
10	25028	X	25028	-0-	-0-	-0-	24080	2	948	9	N	862	565	1			2467
11	16980	X	NO RPT	-0-	-16980	-0-					N	NO RPT					2467

THURMAN HORN WELL #: 408H RRCID -> 268793 COMPL. DATE 11/18/2012 TOTAL DEPTH 9922 PERF. 9904 - 14723

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	12726	X	12726	-0-	-0-	-0-	12417	2	309	9	N	281					769
07	11411	X	11411	-0-	-0-	-0-	11118	2	293	9	N	266	369	1			666
08	9881	X	9881	-0-	-0-	-0-	9727	2	154	9	N	140					806
09	10206	X	10206	-0-	-0-	-0-	9973	2	233	9	N	212	189	1			829
10	7068	X	6869	-0-	-199	-0-	6675	2	194	9	N	176	378	1			627
11	6840	X	NO RPT	-0-	-6840	-0-					N	NO RPT					627

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
ATHERTON, D. E. WELL #: 7057H RRCID -> 268919 COMPL. DATE 02/14/2013 TOTAL DEPTH 10097 PERF. 9980 - 14892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6158	X	6158	-0-	-0-	-0-	5626	2	532	9	N	484	913	1			1158
07	5644	X	5644	-0-	-0-	-0-	5149	2	495	9	N	450	378	1			1230
08	4433	X	4403	-0-	-30	-0-	3926	2	477	9	N	434	561	1			1103
09	6150	X	5108	-0-	-1042	-0-	4730	2	378	9	N	344	287	1			1160
10	6355	X	5125	-0-	-1230	-0-	4675	2	450	9	N	409	360	1			1209
11	6150	X	NO RPT	-0-	-6150	-0-					N	NO RPT					1209

REED 70 WELL #: 11H RRCID -> 269006 COMPL. DATE 01/30/2013 TOTAL DEPTH 11501 PERF.11781 - 16203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6450	X	6387	-0-	-63	-0-	5470	2	917	9	N	834	938	1			1552
07	6479	X	6412	-0-	-67	-0-	5478	2	934	9	N	849	757	1			1644
08	6479	X	6251	-0-	-228	-0-	5365	2	886	9	N	805	942	1			1507
09	6390	X	5946	-0-	-444	-0-	5089	2	857	9	N	779	926	1			1360
10	6603	X	6071	-0-	-532	-0-	5179	2	892	9	N	811	383	1			1788
11	6390	X	NO RPT	-0-	-6390	-0-					N	NO RPT					1788

ATHERTON, D. E. WELL #: 8057H RRCID -> 269301 COMPL. DATE 02/22/2013 TOTAL DEPTH 9984 PERF. 9904 - 14522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6090	X	5276	-0-	-814	-0-	5070	2	206	9	N	187	336	1			1155
07	6293	X	6253	-0-	-40	-0-	5974	2	279	9	N	254	174	1			1235
08	6293	X	4754	-0-	-1539	-0-	4664	2	90	9	N	82					1317
09	7020	X	4789	-0-	-2231	-0-	4680	2	109	9	N	99	383	1			1033
10	7254	X	6092	-0-	-1162	-0-	5821	2	271	9	N	246					1279
11	6060	X	NO RPT	-0-	-6060	-0-					N	NO RPT					1279

DAVIS 65 WELL #: 29H RRCID -> 269429 COMPL. DATE 02/21/2013 TOTAL DEPTH 11592 PERF.11580 - 16287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	11700	X	10200	-0-	-1500	-0-	9889	2	311	9	N	283	374	1			804
07	11532	X	10318	-0-	-1214	-0-	10014	2	304	9	N	276	355	1			725
08	11346	X	9947	-0-	-1399	-0-	9640	2	307	9	N	279	186	1			818
09	10830	X	9371	-0-	-1459	-0-	9122	2	249	9	N	226	187	1			857
10	10974	X	9245	-0-	-1729	-0-	8952	2	293	9	N	266	189	1			934
11	10200	X	NO RPT	-0-	-10200	-0-					N	NO RPT					934

ATHERTON 69 WELL #: 25H RRCID -> 269804 COMPL. DATE 07/14/2013 TOTAL DEPTH 10762 PERF.10630 - 15534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14850	X	12645	-0-	-2205	-0-	11876	2	769	9	N	699	1091	1			1639
07	14725	X	12783	-0-	-1942	-0-	12013	2	770	9	N	700	554	1			1785
08	14477	X	13267	-0-	-1210	-0-	12509	2	758	9	N	689	754	1			1720
09	14010	X	11625	-0-	-2385	-0-	11002	2	623	9	N	566	750	1			1536
10	13888	X	11738	-0-	-2150	-0-	11065	2	673	9	N	612	361	1			1787
11	12840	X	NO RPT	-0-	-12840	-0-					N	NO RPT					1787

ZYBACH WELL #: 9010H RRCID -> 270235 COMPL. DATE 06/20/2013 TOTAL DEPTH 10276 PERF.10240 - 15054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6450	X	5394	-0-	-1056	-0-	5109	2	285	9	N	259	364	1			800
07	6665	X	5399	-0-	-1266	-0-	5168	2	231	9	N	210	182	1			828
08	6665	X	5416	-0-	-1249	-0-	5135	2	281	9	N	255	191	1			892
09	5460	X	5383	-0-	-77	-0-	5131	2	252	9	N	229	379	1			742
10	5642	X	4664	-0-	-978	-0-	4420	2	244	9	N	222	192	1			772
11	5400	X	NO RPT	-0-	-5400	-0-					N	NO RPT					772

ATHERTON WELL #: 1015H RRCID -> 270282 COMPL. DATE 03/21/2013 TOTAL DEPTH 10788 PERF.11325 - 15433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	11730	X	10373	-0-	-1357	-0-	9877	2	496	9	N	451	560	1			754
07	11509	X	11509	-0-	-0-	-0-	11013	2	496	9	N	451	380	1			825
08	11501	X	9372	-0-	-2129	-0-	9036	2	336	9	N	305	188	1			942
09	10740	X	10116	-0-	-624	-0-	10061	2	55	9	N	50	193	1			799
10	11501	X	10320	-0-	-1181	-0-	10153	2	167	9	N	152					951
11	11130	X	NO RPT	-0-	-11130	-0-					N	NO RPT					951

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
ZYBACH WELL #: 8010H RRCID -> 271008 COMPL. DATE 06/12/2013 TOTAL DEPTH 10129 PERF.10225 - 14509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5709	X	5709	-0-	-0-	-0-	5488	2	221	9	N	201	183	1			586
07	5800	X	5800	-0-	-0-	-0-	5511	2	289	9	N	263	352	1			497
08	4991	X	4991	-0-	-0-	-0-	4737	2	254	9	N	231					728
09	5700	X	4310	-0-	-1390	-0-	4101	2	209	9	N	190	187	1			731
10	5890	X	3654	-0-	-2236	-0-	3444	2	210	9	N	191	186	1			736
11	5700	X	NO RPT	-0-	-5700	-0-					N	NO RPT					736

ATHERTON 69 WELL #: 29H RRCID -> 271097 COMPL. DATE 04/06/2013 TOTAL DEPTH 11479 PERF.11646 - 16060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6000	X	4995	-0-	-1005	-0-	4697	2	298	9	N	271	370	1			902
07	6200	X	5279	-0-	-921	-0-	4932	2	347	9	N	315	386	1			831
08	6200	X	5116	-0-	-1084	-0-	4757	2	359	9	N	326	191	1			966
09	5131	X	5131	-0-	-0-	-0-	4729	2	402	9	N	365	382	1			949
10	5270	X	4920	-0-	-350	-0-	4575	2	345	9	N	314	372	1			891
11	5100	X	NO RPT	-0-	-5100	-0-					N	NO RPT					891

ATHERTON WELL #: 1020H RRCID -> 271205 COMPL. DATE 04/05/2013 TOTAL DEPTH 11508 PERF.11740 - 16592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5130	X	3944	-0-	-1186	-0-	3410	2	534	9	N	485	567	1			1230
07	5301	X	4980	-0-	-321	-0-	4397	2	583	9	N	530	380	1			1380
08	5239	X	5126	-0-	-113	-0-	4543	2	583	9	N	530	725	1			1185
09	5230	X	5230	-0-	-0-	-0-	4678	2	552	9	N	502	374	1			1313
10	5253	X	5253	-0-	-0-	-0-	4707	2	546	9	N	496	382	1			1427
11	4950	X	NO RPT	-0-	-4950	-0-					N	NO RPT					1427

TA GREENHOUSE WELL #: 6H RRCID -> 271266 COMPL. DATE 06/01/2013 TOTAL DEPTH 10168 PERF.10244 - 14723

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6510	X	6026	-0-	-484	-0-	5423	2	603	9	N	548	748	1			1435
07	5832	X	5832	-0-	-0-	-0-	5258	2	574	9	N	522	539	1			1418
08	5154	X	5154	-0-	-0-	-0-	4647	2	507	9	N	461	338	1			1541
09	6030	X	5895	-0-	-135	-0-	5496	2	399	9	N	363	384	1			1520
10	6231	X	3749	-0-	-2482	-0-	3284	2	465	9	N	423	190	1			1753
11	6030	X	NO RPT	-0-	-6030	-0-					N	NO RPT					1753

DAVIS 64 WELL #: 10H RRCID -> 271817 COMPL. DATE 02/28/2013 TOTAL DEPTH 10811 PERF.11105 - 15111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	11340	X	10374	-0-	-966	-0-	10139	2	235	9	N	214					1152
07	11718	X	10338	-0-	-1380	-0-	10132	2	206	9	N	187	383	1			956
08	10726	X	3985	-0-	-6741	-0-	3908	2	77	9	N	70					1026
09	10811	X	10811	-0-	-0-	-0-	10593	2	218	9	N	198	168	1			1056
10	10726	X	321	-0-	-10405	-0-	321	2			N	-0-					1056
11	10380	X	NO RPT	-0-	-10380	-0-					N	NO RPT					1056

MILLER WELL #: 208H RRCID -> 271844 COMPL. DATE 09/22/2013 TOTAL DEPTH 11456 PERF.11590 - 16192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6870	X	6222	-0-	-648	-0-	5762	2	460	9	N	418	574	1			678
07	6345	X	6345	-0-	-0-	-0-	5851	2	494	9	N	449	382	1			745
08	6200	X	6111	-0-	-89	-0-	5619	2	492	9	N	447	382	1			810
09	6330	X	5594	-0-	-736	-0-	5152	2	442	9	N	402	571	1			641
10	6541	X	5535	-0-	-1006	-0-	5083	2	452	9	N	411	381	1			671
11	6210	X	NO RPT	-0-	-6210	-0-					N	NO RPT					671

HAGERMAN WELL #: 2070H RRCID -> 271877 COMPL. DATE 11/05/2013 TOTAL DEPTH 10749 PERF.10970 - 15917

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7500	X	6512	-0-	-988	-0-	5864	2	648	9	N	589	757	1			1538
07	7750	X	6935	-0-	-815	-0-	6239	2	696	9	N	633	574	1			1597
08	7750	X	7561	-0-	-189	-0-	6938	2	623	9	N	566	726	1			1437
09	49705	X	49705	-0-	-0-	-0-	49075	2	630	9	N	573	375	1			1635
10	7378	X	6804	-0-	-574	-0-	6230	2	574	9	N	522	573	1			1584
11	7320	X	NO RPT	-0-	-7320	-0-					N	NO RPT					1584

MILLS RANCH (HUNTER) 61691 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
KAISER-FRANCIS OIL COMPANY 450175
SCOTT, MARY L. WELL #: 1 RRCID -> 073933 COMPL. DATE 06/20/1977 TOTAL DEPTH 21614 PERF.20689 - 21429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1770	N	1769	-0-	-1	-0-	30	1	1739	2	N	-0-					-0-
07	1844	N	1844	-0-	-0-	-0-	31	1	1813	2	N	-0-					-0-
08	1863	N	1863	-0-	-0-	-0-	31	1	1832	2	N	-0-					-0-
09	1802	N	1802	-0-	-0-	-0-	30	1	1772	2	N	-0-					-0-
10	1851	N	1851	-0-	-0-	-0-	31	1	1820	2	N	-0-					-0-
11	1800	N	1799	-0-	-1	-0-	30	1	1769	2	N	-0-					-0-

TECOLOTE ENERGY OPERATING, LLC 841419
DABERRY, J. F. ETAL WELL #: 1 RRCID -> 055478 COMPL. DATE 05/23/1973 TOTAL DEPTH 21143 PERF.20417 - 20971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	5	N	5	-0-	-0-	-0-	5	2			Y	-0-					-0-
08	4	N	4	-0-	-0-	-0-	4	2			Y	-0-					-0-
09	10	N	10	-0-	-0-	-0-	10	2			Y	-0-					-0-
10	5	N	2	-0-	-3	-0-	2	2			Y	-0-					-0-
11	4	N	3	-0-	-1	-0-	3	2			Y	-0-					-0-

FABIAN, SIDNEY WELL #: 1 RRCID -> 055497 COMPL. DATE 10/30/1972 TOTAL DEPTH 21195 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	11598	X	11598	-0-	-0-	-0-	11598	2			Y	-0-					-0-
07	11038	X	11038	-0-	-0-	-0-	11038	2			Y	-0-					-0-
08	12104	X	12104	-0-	-0-	-0-	12104	2			Y	-0-					-0-
09	12417	X	12417	-0-	-0-	-0-	12417	2			Y	-0-					-0-
10	13763	X	13763	-0-	-0-	-0-	13763	2			Y	-0-					-0-
*11	13630	X	13630	-0-	-0-	-0-	13630	2			Y	-0-					-0-

COLTHARP, VALENTINE, ETAL WELL #: 1 RRCID -> 057659 COMPL. DATE 01/09/1974 TOTAL DEPTH 22386 PERF.21575 - 21687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	19344	X	19344	-0-	-0-	-0-	19344	2			Y	-0-					-0-
07	20986	X	20986	-0-	-0-	-0-	20986	2			Y	-0-					-0-
08	20736	X	20736	-0-	-0-	-0-	20736	2			Y	-0-					-0-
09	19705	X	19705	-0-	-0-	-0-	19705	2			Y	-0-					-0-
10	20987	X	19774	-0-	-1213	-0-	19774	2			Y	-0-					-0-
11	20310	X	14341	-0-	-5969	-0-	14341	2			Y	-0-					-0-

LISTER WELL #: 1 RRCID -> 057750 COMPL. DATE 01/30/1974 TOTAL DEPTH 20965 PERF.20140 - 20828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	23460	X	12289	-0-	-11171	-0-	12289	2			Y	-0-					-0-
07	24242	X	12446	-0-	-11796	-0-	12446	2			Y	-0-					-0-
08	18972	X	14297	-0-	-4675	-0-	14297	2			Y	-0-					-0-
09	17640	X	15845	-0-	-1795	-0-	15845	2			Y	-0-					-0-
10	17423	X	17423	-0-	-0-	-0-	17423	2			Y	-0-					-0-
11	13830	X	11344	-0-	-2486	-0-	11344	2			Y	-0-					-0-

YOUNG, J. W., ET AL WELL #: 1 RRCID -> 060163 COMPL. DATE 09/24/1974 TOTAL DEPTH 20923 PERF.20098 - 20826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	15030	X	11498	-0-	-3532	-0-	11498	2			Y	-0-					-0-
07	12152	X	11741	-0-	-411	-0-	11741	2			Y	-0-					-0-
08	12028	X	11730	-0-	-298	-0-	11730	2			Y	-0-					-0-
09	11640	X	11293	-0-	-347	-0-	11293	2			Y	-0-					-0-
10	11904	X	11527	-0-	-377	-0-	11527	2			Y	-0-					-0-
11	11490	X	11088	-0-	-402	-0-	11088	2			Y	-0-					-0-

MILLS RANCH (HUNTON) //CONT.// 61691 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
MILLS, R. D. WELL #: 1 L RRCID -> 065649 COMPL. DATE 12/13/1975 TOTAL DEPTH 21735 PERF.20680 - 21631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JAMES, W. F. WELL #: 1 U RRCID -> 067581 COMPL. DATE 05/23/1976 TOTAL DEPTH 24482 PERF.20747 - 21330

06	16794	X	16794	-0-	-0-	-0-	16794	2			Y	-0-					-0-
07	17758	X	17758	-0-	-0-	-0-	17758	2			Y	-0-					-0-
08	17919	X	17919	-0-	-0-	-0-	17919	2			Y	-0-					-0-
09	16954	X	16954	-0-	-0-	-0-	16954	2			Y	-0-					-0-
10	17763	X	17400	-0-	-363	-0-	17400	2			Y	-0-					-0-
11	17340	X	16768	-0-	-572	-0-	16768	2			Y	-0-					-0-

BRYANT, FLORENCE DAVIS WELL #: 1 RRCID -> 071567 COMPL. DATE 03/21/1977 TOTAL DEPTH 24750 PERF.20871 - 21158

06	12390	X	11802	-0-	-588	-0-	319	1	11483	2	Y	-0-					-0-
07	12803	X	11788	-0-	-1015	-0-	330	1	11458	2	Y	-0-					-0-
08	12803	X	11473	-0-	-1330	-0-	318	1	11155	2	Y	-0-					-0-
09	12390	X	11503	-0-	-887	-0-	308	1	11195	2	Y	-0-					-0-
10	12803	X	12031	-0-	-772	-0-	285	1	11746	2	Y	-0-					-0-
11	11790	X	9368	-0-	-2422	-0-	305	1	9063	2	Y	-0-					-0-

MILLS RANCH (LISTER ATOKA WASH) 61691 450 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC 841419
LISTER WELL #: 2 RRCID -> 166902 COMPL. DATE 12/13/1997 TOTAL DEPTH 14515 PERF.14050 - 14088

06	115	N	115	-0-	-0-	-0-	115	2			Y	-0-					-0-
07	124	N	28	-0-	-96	-0-	28	2			Y	-0-					-0-
08	93	N	52	-0-	-41	-0-	52	2			Y	-0-					-0-
09	120	N	84	-0-	-36	-0-	84	2			Y	-0-					-0-
10	90	N	90	-0-	-0-	-0-	90	2			Y	-0-					-0-
11	60	N	30	-0-	-30	-0-	30	2			Y	-0-					-0-

FRANCES UNIT WELL #: 1 RRCID -> 169968 COMPL. DATE 07/02/1998 TOTAL DEPTH 14650 PERF.14422 - 14466

06	1470	N	1246	-0-	-224	-0-	1246	2			Y	-0-					-0-
07	1488	N	1379	-0-	-109	-0-	1379	2			Y	-0-					-0-
08	1426	N	1221	-0-	-205	-0-	1221	2			Y	-0-					-0-
09	1387	N	1387	-0-	-0-	-0-	1387	2			Y	-0-					-0-
10	1405	N	1405	-0-	-0-	-0-	1405	2			Y	-0-					-0-
*11	1296	N	1296	-0-	-0-	-0-	1296	2			Y	-0-					-0-

4P ENERGY TEXAS, LLC 953803
DAVIDSON, MILDRED WELL #: 1036R RRCID -> 213557 COMPL. DATE 07/15/2005 TOTAL DEPTH 21640 PERF.14442 - 15429

06	4506	X	4506	-0-	-0-	-0-	4460	2	46	9	N	42					594
07	4669	X	4669	-0-	-0-	-0-	4626	2	43	9	N	39	192	1			441
08	4910	X	4910	-0-	-0-	-0-	4852	2	58	9	N	53					494
09	4613	X	4613	-0-	-0-	-0-	4570	2	43	9	N	39					533
10	4708	X	4708	-0-	-0-	-0-	4653	2	55	9	N	50					583
11	2700	X	NO RPT	-0-	-2700	-0-					N	NO RPT					583

MILLS RANCH (MORROW CHERT) 61691 600 NON-ASSOCIATED ONE WELL CNTY: WHEELER
BP AMERICA PRODUCTION COMPANY 040798
NECTAR WELL #: 1 RRCID -> 213926 COMPL. DATE 05/09/2010 TOTAL DEPTH 18402 PERF.17812 - 18076

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MILLS RANCH, S. (HUNTON) 61696 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC 841419
DAVIS, E. T. WELL #: 1 RRCID -> 077432 COMPL. DATE 03/03/1978 TOTAL DEPTH N/A PERF.19097 - 20492

06	5370 #	5091	-0-	-279	-0-	5091	2			Y	-0-					-0-
07	5601	5601	-0-	-0-	-0-	5601	2			Y	-0-					-0-
08	5580	5715	-0-	135	135	5715	2			Y	-0-					-0-
09	5400	5389	-0-	-11	124	5389	2			Y	-0-					-0-
10	5580	5471	-0-	-109	15	5471	2			Y	-0-					-0-
11	5400	5326	-0-	-74	-0-	5326	2			Y	-0-					-0-

MILLS RANCH, SE. (HUNTON) 61700 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC 841419
BRYANT WELL #: 1022 RRCID -> 084053 COMPL. DATE 06/21/1979 TOTAL DEPTH 24600 PERF.19182 - 19947

06	25050	24235	-0-	-815	-0-	72	1	24163	2	Y	-0-					-0-
07	25885	24048	-0-	-1837	-0-	74	1	23974	2	Y	-0-					-0-
08	25885	24745	-0-	-1140	-0-	74	1	24671	2	Y	-0-					-0-
09	24240 #	23641	-0-	-599	-0-	72	1	23569	2	Y	-0-					-0-
10	25048 #	24518	-0-	-530	-0-	74	1	24444	2	Y	-0-					-0-
11	24240 #	23886	-0-	-354	-0-	72	1	23814	2	Y	-0-					-0-

MO-TEX (MEISNER) 62235 400 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION 027200
HUNTER UNIT WELL #: 1 RRCID -> 280108 COMPL. DATE 02/14/2016 TOTAL DEPTH 14510 PERF.13617 - 13665

06	1680 X	1016	-0-	-664	-0-	1016	2			N	-0-					34
07	1364 X	1107	-0-	-257	-0-	1107	2			N	-0-					34
08	1488 X	1220	-0-	-268	-0-	1220	2			N	-0-					34
09	1440 X	752	-0-	-688	-0-	718	2	34	9	N	31					65
10	1488 X	1149	-0-	-339	-0-	1141	2	8	9	N	7					72
11	1170 X	940	-0-	-230	-0-	939	2	1	9	N	1					73

CAMBRIDGE PRODUCTION, INC. 126783
CRADDOCK WELL #: 1 RRCID -> 202291 COMPL. DATE 05/02/2004 TOTAL DEPTH 13404 PERF.12654 - 12766

06	1457 N	1457	-0-	-0-	-0-	300	1	1157	2	N	-0-					82
07	1488 N	1315	-0-	-173	-0-	310	1	1005	2	N	-0-					82
08	1643 N	1248	-0-	-395	-0-	310	1	938	2	N	-0-					82
09	1470 N	1196	-0-	-274	-0-	310	1	886	2	N	-0-					82
10	1302 N	1183	-0-	-119	-0-	310	1	873	2	N	-0-					82
11	1200 N	NO RPT	-0-	-1200	-0-					N	NO RPT					82

OLD HIGHWAY WELL #: RRCID -> 203374 COMPL. DATE 12/31/2004 TOTAL DEPTH 13875 PERF.13172 - 13520

06	P&A COND	-0-	-0-	-0-	-0-					N	-0-					26
07	P&A COND	-0-	-0-	-0-	-0-					N	-0-					26
08	P&A COND	-0-	-0-	-0-	-0-					N	-0-					26
09	P&A COND	-0-	-0-	-0-	-0-					N	-0-					26
10	P&A COND	-0-	-0-	-0-	-0-					N	-0-					26
11	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					26

PLUGGED AND ABANDONED_____ 04/16/2005

MO-TEX (MEISNER) //CONT.// 62235 400 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CONOCOPHILLIPS COMPANY 172232
DUNN WELL #: 1 RRCID -> 159191 COMPL. DATE 07/04/1996 TOTAL DEPTH 13200 PERF.12406 - 12560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					62
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					62
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					62
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					62
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					62
11	14B2	EXT	45	-0-	45	45	45	1			N	-0-					62

SIMS WELL #: 2 RRCID -> 162911 COMPL. DATE 01/24/1997 TOTAL DEPTH 13115 PERF.12605 - 12750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
11	14B2	EXT	45	-0-	45	45	45	1			N	-0-					90

DUNN WELL #: 2 RRCID -> 169546 COMPL. DATE 04/07/1998 TOTAL DEPTH 13200 PERF.12510 - 12520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					73
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					73
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					73
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					73
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					73
11	14B2	EXT	45	-0-	45	45	45	1			N	-0-					73

DUNN WELL #: 3 RRCID -> 172936 COMPL. DATE 04/11/1999 TOTAL DEPTH 13100 PERF.12420 - 12430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					59
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					59
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					59
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					59
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					59
11	14B2	EXT	45	-0-	45	45	45	1			N	-0-					59

EAGLE OIL & GAS CO. 238634
SIMS WELL #: 1 RRCID -> 090593 COMPL. DATE 09/16/1980 TOTAL DEPTH 13569 PERF.12768 - 12792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20

DUNCAN WELL #: 1 RRCID -> 145131 COMPL. DATE 03/17/1993 TOTAL DEPTH 13200 PERF.12732 - 12850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					231
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					231
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					231
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					231
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					231
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					231

MO-TEX (MEISNER) //CONT.// 62235 400 NON-ASSOCIATED CAPACITY CNTY: WHEELER
EAGLE OIL & GAS CO. //CONT.// 238634

DUNCAN WELL #: 2 RRCID -> 161951 COMPL. DATE 12/22/1996 TOTAL DEPTH 12950 PERF.12488 - 12586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					318
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					318
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					318
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					318
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					318
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					318

DUNCAN WELL #: 3 RRCID -> 165148 COMPL. DATE 09/08/1997 TOTAL DEPTH 13200 PERF.12600 - 12680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1350	N	1187	-0-	-163	-0-	1187	2			N	-0-					233
07	1333	N	1175	-0-	-158	-0-	1175	2			N	-0-					233
08	1271	N	1188	-0-	-83	-0-	1188	2			N	-0-					233
09	1200	N	1152	-0-	-48	-0-	1152	2			N	-0-					233
10	1212	N	1212	-0-	-0-	-0-	1212	2			N	-0-					233
*11	1177	N	1177	-0-	-0-	-0-	1177	2			N	-0-					233

NORMAN WELL #: 1 RRCID -> 167798 COMPL. DATE 01/29/1998 TOTAL DEPTH 13200 PERF.12628 - 12638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	232	-0-	-8	-0-	232	2			N	-0-					40
07	248	N	239	-0-	-9	-0-	239	2			N	-0-					40
08	248	N	233	-0-	-15	-0-	233	2			N	-0-					40
09	240	N	218	-0-	-22	-0-	218	2			N	-0-					40
10	248	N	228	-0-	-20	-0-	228	2			N	-0-					40
*11	252	N	252	-0-	-0-	-0-	252	2			N	-0-					40

DUNCAN WELL #: 4 RRCID -> 169662 COMPL. DATE 06/04/1998 TOTAL DEPTH 13050 PERF.12762 - 12774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53

ROB WELL #: 2 RRCID -> 175847 COMPL. DATE 09/06/1999 TOTAL DEPTH 13200 PERF.12750 - 12775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23

MAURITA WELL #: 1 RRCID -> 178005 COMPL. DATE 06/21/2000 TOTAL DEPTH N/A PERF.12342 - 12366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105

NORMAN WELL #: 2 RRCID -> 186100 COMPL. DATE 10/10/2001 TOTAL DEPTH 12968 PERF.12714 - 12718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32

MOBEETIE (BR DOLO H2S DISPOSAL) 62243 200 NON-ASSOCIATED ONE WELL CNTY: WHEELER
MOBEETIE RESOURCE DEV LLC 572602
BUD HOGAN SWD 44 WELL #: 2 RRCID -> 276277 COMPL. DATE 01/25/2010 TOTAL DEPTH 6100 PERF. 4650 - 6100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOBEETIE (DOUGLAS) 62243 284 NON-ASSOCIATED CAPACITY CNTY: WHEELER
MOBEETIE RESOURCE DEV LLC 572602
MOBEETIE OP. UNIT R/A -A- WELL #: 1 RRCID -> 031317 COMPL. DATE 05/10/1963 TOTAL DEPTH 12575 PERF. 6866 - 6870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	-0-	-0-	-90	-0-					N	-0-					33
07	0	N	-0-	-0-	-0-	-0-					N	-0-					33
08	0	N	-0-	-0-	-0-	-0-					N	-0-					33
09	52	N	52	-0-	-0-	-0-	52	2			N	-0-					33
10	0	N	-0-	-0-	-0-	-0-					N	-0-					33
11	0	N	-0-	-0-	-0-	-0-					N	-0-					33

SIMS OP. UNIT R/A -A- WELL #: 1 U RRCID -> 036292 COMPL. DATE 01/02/1964 TOTAL DEPTH 7444 PERF. 6914 - 6920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	-0-	-0-	-330	-0-					N	-0-					144
07	241	N	241	-0-	-0-	-0-	241	2			N	-0-					144
08	118	N	118	-0-	-0-	-0-	118	2			N	-0-					144
09	180	N	180	-0-	-0-	-0-	180	2			N	-0-					144
10	248	N	186	-0-	-62	-0-	186	2			N	-0-					144
*11	185	N	185	-0-	-0-	-0-	185	2			N	-0-					144

MOBEETIE OP. UNIT -B- WELL #: 2 RRCID -> 036316 COMPL. DATE 07/13/1983 TOTAL DEPTH 7520 PERF. 4176 - 4196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PATTERSON UNIT WELL #: 2 RRCID -> 107655 COMPL. DATE 08/17/1983 TOTAL DEPTH 6876 PERF. 6860 - 6876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B DENY	-0-	-0-	-0-	-0-					N	-0-					34
07		14B DENY	-0-	-0-	-0-	-0-					N	-0-					34
08		14B DENY	-0-	-0-	-0-	-0-					N	-0-					34
09		14B DENY	-0-	-0-	-0-	-0-					N	-0-					34
10		14B DENY	-0-	-0-	-0-	-0-					N	-0-					34
11		14B DENY	-0-	-0-	-0-	-0-					N	-0-					34

PATTERSON WELL #: 7 RRCID -> 190917 COMPL. DATE 06/18/2002 TOTAL DEPTH 8600 PERF. 4120 - 4160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOBEETIE (ELLENBERGER) 62243 426 NON-ASSOCIATED CAPACITY CNTY: WHEELER
HERITAGE PETROLEUM, INC. 379771
WAYMOBETTA WELL #: 1 RRCID -> 263271 COMPL. DATE 04/20/2011 TOTAL DEPTH 13000 PERF.12196 - 12340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					126
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					126
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					126
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					126
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					126
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					126

MOBEETIE RESOURCE DEV LLC 572602
PATTERSON 45 WELL #: RRCID -> 228163 COMPL. DATE 03/02/2007 TOTAL DEPTH 13675 PERF.11696 - 11760

06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					213
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					213
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					213
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					213
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					213
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					213

PLUGGED AND ABANDONED_____ 12/21/2012

LOHBERGER 44 WELL #: RRCID -> 238760 COMPL. DATE 05/23/2008 TOTAL DEPTH 13150 PERF.11844 - 11928

06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					53
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					53
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					53
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					53
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					53
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					53

PLUGGED AND ABANDONED_____ 11/27/2012

MOBEETIE (MISSOURI BASAL) 62243 710 ASSOCIATED CAPACITY CNTY: WHEELER
MOBEETIE RESOURCE DEV LLC 572602
MOBEETIE OPERATING UNIT WELL #: 11 RRCID -> 111015 COMPL. DATE 06/20/1983 TOTAL DEPTH 8600 PERF. 8172 - 8186

06	14B2	EXT	22	-0-	22	753	22	2			N	-0-					201
07	14B2	EXT	26	-0-	26	779	26	2			N	-0-					201
08	831	X	52	-0-	-779	-0-	52	2			N	-0-					201
09	0	X	-0-	-0-	-0-	-0-					N	-0-					201
10	52	N	52	-0-	-0-	-0-	52	2			N	-0-					201
*11	137	N	137	-0-	-0-	-0-	137	2			N	-0-					201

PATTERSON WELL #: 6 RRCID -> 186416 COMPL. DATE 05/03/1997 TOTAL DEPTH 8600 PERF. N/A

06	0	N	-0-	-0-	-0-	-0-					N	-0-					157
07	0	N	-0-	-0-	-0-	-0-					N	-0-					157
08	0	N	-0-	-0-	-0-	-0-					N	-0-					157
09	0	N	-0-	-0-	-0-	-0-					N	-0-					157
10	0	N	-0-	-0-	-0-	-0-					N	-0-					157
11	0	N	-0-	-0-	-0-	-0-					N	-0-					157

MOBEETIE (MISSOURI, UP.) 62243 852 ASSOCIATED 49B CNTY: WHEELER
MOBEETIE RESOURCE DEV LLC 572602
MOBEETIE OP. UNIT R/A -D- WELL #: 3 U RRCID -> 034326 COMPL. DATE 03/29/1964 TOTAL DEPTH 7500 PERF. 7100 - 7122

06	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

MOBEETIE (MISSOURI, UP.) //CONT.// 62243 852 ASSOCIATED 49B CNTY: WHEELER
MOBEETIE RESOURCE DEV LLC //CONT.// 572602
MOBEETIE OP. UNIT R/A -A- WELL #: 1 M RRCID -> 036294 COMPL. DATE 11/26/1964 TOTAL DEPTH 12575 PERF. 7089 - 7205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMS OPERATING UNIT R/A -A- WELL #: 1 L RRCID -> 043624 COMPL. DATE 01/10/1968 TOTAL DEPTH 7444 PERF. 6914 - 7198

06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOBEETIE OPERATING UNIT WELL #: 12 RRCID -> 126801 COMPL. DATE 03/01/1988 TOTAL DEPTH 12300 PERF. 7113 - 7125

06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORGAN (COTTAGE GROVE) 62863 080 ASSOCIATED EXEMPT CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
ROGERS WELL #: 1 RRCID -> 195576 COMPL. DATE 04/18/2003 TOTAL DEPTH 8000 PERF. 7040 - 7060

06	90	N	262	-0-	172	B	-45467	262	1		N	-0-					113
07	279	N	272	-0-	-7	B	-45467	272	1		N	-0-					113
08	279	N	272	-0-	-7	B	-45467	272	1		N	-0-					113
09	270	N	263	-0-	-7	B	-45467	263	1		N	-0-					113
10	279	N	-0-	-0-	-279	B	-45467				N	-0-					113
11	270	N	-0-	-0-	-270	B	-45467				N	-0-	1	5			112

MORGAN (MORROW LOWER) 62863 250 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY 562560
HEIL "1060" WELL #: 1 RRCID -> 169510 COMPL. DATE 04/10/1998 TOTAL DEPTH 9510 PERF. 9284 - 9346

06	2040	N	1315	-0-	-725		-0-	27	1	1277	2	N	10				35
								11	9								
07	2077	N	1813	-0-	-264		-0-	30	1	1771	2	N	11				46
								12	9								
08	1860	N	1786	-0-	-74		-0-	1786	2			N	-0-				46
09	1320	N	1251	-0-	-69		-0-	1239	2	12	9	N	11				57
10	1798	N	1551	-0-	-247		-0-	31	1	1509	2	N	10				67
								11	9								
*11	1821	N	1821	-0-	-0-		-0-	30	1	1765	2	N	24				91
								26	9								

MORGAN (MORROW LOWER) //CONT.// 62863 250 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
WYNN WELL #: 3 RRCID -> 174503 COMPL. DATE 09/20/1999 TOTAL DEPTH 9550 PERF. 9214 - 9258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1050	N	653	-0-	-397	-0-	24	1	629	2	N	-0-	175	1			45
07	1023	N	923	-0-	-100	-0-	27	1	890	2	N	5					50
							6	9									
08	992	N	830	-0-	-162	-0-	822	2	8	9	N	7					57
09	823	N	823	-0-	-0-	-0-	823	2			N	-0-					57
10	930	N	854	-0-	-76	-0-	31	1	823	2	N	-0-					57
11	810	N	795	-0-	-15	-0-	30	1	765	2	N	-0-					57

SLAWSON EXPLORATION COMPANY, INC 787180
AKERS WELL #: 3968 RRCID -> 163398 COMPL. DATE 12/20/1996 TOTAL DEPTH 9750 PERF. 9334 - 9378

06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

STRAT LAND EXPLORATION COMPANY 825420
HEIL WELL #: 1 RRCID -> 147569 COMPL. DATE 10/06/1993 TOTAL DEPTH 9535 PERF. 9258 - 9277

06	720	N	187	-0-	-533	-0-	61	1	126	2	N	-0-					-0-
07	403	N	394	-0-	-9	-0-	92	1	302	2	N	-0-					-0-
08	714	N	714	-0-	-0-	-0-	130	1	584	2	N	-0-					-0-
09	450	N	450	-0-	-0-	-0-	91	1	359	2	N	-0-					-0-
10	696	N	696	-0-	-0-	-0-	130	1	566	2	N	-0-					-0-
11	690	N	664	-0-	-26	-0-	130	1	534	2	N	-0-					-0-

BORN WELL #: 3 RRCID -> 150037 COMPL. DATE 05/18/1994 TOTAL DEPTH 9600 PERF. 9310 - 9330

06	480	N	187	-0-	-293	-0-	65	1	122	2	N	-0-					-0-
07	527	N	416	-0-	-111	-0-	130	1	286	2	N	-0-					-0-
08	434	N	392	-0-	-42	-0-	130	1	262	2	N	-0-					-0-
09	719	N	719	-0-	-0-	-0-	113	1	606	2	N	-0-					-0-
10	1354	N	1354	-0-	-0-	-0-	130	1	1224	2	N	-0-					-0-
*11	747	N	747	-0-	-0-	-0-	100	1	647	2	N	-0-					-0-

GOSSETT WELL #: 1 RRCID -> 150505 COMPL. DATE 07/21/1994 TOTAL DEPTH 9750 PERF. 9361 - 9393

06	270	N	126	-0-	-144	-0-	61	1	65	2	N	-0-					-0-
07	341	N	285	-0-	-56	-0-	130	1	155	2	N	-0-					-0-
08	310	N	307	-0-	-3	-0-	130	1	177	2	N	-0-					-0-
09	294	N	294	-0-	-0-	-0-	130	1	164	2	N	-0-					-0-
10	295	N	295	-0-	-0-	-0-	130	1	165	2	N	-0-					-0-
11	300	N	295	-0-	-5	-0-	130	1	165	2	N	-0-					-0-

PARSONS WELL #: 1 RRCID -> 150960 COMPL. DATE 08/28/1994 TOTAL DEPTH 9700 PERF. 9378 - 9392

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MORGAN (MORROW LOWER) //CONT.// 62863 250 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
STRAT LAND EXPLORATION COMPANY //CONT.// 825420
INGLE WELL #: 3 RRCID -> 151366 COMPL. DATE 09/22/1994 TOTAL DEPTH 9580 PERF. 9307 - 9330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	525	-0-	-195	-0-	69	1	456	2	N	-0-					92
07	1142	N	1142	-0-	-0-	-0-	130	1	1012	2	N	-0-					92
08	836	N	836	-0-	-0-	-0-	130	1	706	2	N	-0-					92
09	597	N	597	-0-	-0-	-0-	130	1	467	2	N	-0-					92
10	1929	N	1929	-0-	-0-	-0-	130	1	1799	2	N	-0-					92
*11	2007	N	2007	-0-	-0-	-0-	130	1	1877	2	N	-0-					92

BREEN WELL #: 1793 RRCID -> 209964 COMPL. DATE 03/01/2007 TOTAL DEPTH 10000 PERF. 7572 - 9892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4457	X	4457	-0-	-0-	-0-	36	1	4421	2	N	-0-					-0-
07	7381	X	7381	-0-	-0-	-0-	68	1	7313	2	N	-0-					-0-
08	6594	X	6594	-0-	-0-	-0-	68	1	6526	2	N	-0-					-0-
09	6359	X	6359	-0-	-0-	-0-	68	1	6291	2	N	-0-					-0-
10	6286	X	6286	-0-	-0-	-0-	59	1	6227	2	N	-0-					-0-
*11	6505	X	6505	-0-	-0-	-0-	68	1	6437	2	N	-0-					-0-

BREEN WELL #: 2793 RRCID -> 218975 COMPL. DATE 03/20/2007 TOTAL DEPTH 10000 PERF. 7560 - 9826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2550	X	2126	-0-	-424	-0-	65	1	1977	2	N	76	159	1			42
							84	9									
07	3645	X	3645	-0-	-0-	-0-	140	1	3505	2	N	-0-					42
08	2655	X	2655	-0-	-0-	-0-	140	1	2515	2	N	-0-					42
09	3622	X	3622	-0-	-0-	-0-	140	1	3453	2	N	26					68
							29	9									
10	3467	X	3467	-0-	-0-	-0-	140	1	3292	2	N	32					100
							35	9									
*11	3172	X	3172	-0-	-0-	-0-	140	1	3032	2	N	-0-					100

BALLENTINE WELL #: 1794 RRCID -> 228565 COMPL. DATE 05/01/2007 TOTAL DEPTH 10000 PERF. 9510 - 9838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MORGAS (WICHITA DOLOMITE) 62900 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
BARKER PRODUCTION CO., LP 049453
DORA WELL #: 1 RRCID -> 110074 COMPL. DATE 02/25/1983 TOTAL DEPTH 1926 PERF. 1308 - 1450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
07	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
08	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
09	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
10	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
*11	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-

MORRISON RANCH (MORROW LO.) 63066 200 ASSOCIATED CAPACITY CNTY: ROBERTS
APACHE CORPORATION 027200
HODGES "D" WELL #: 2033 RRCID -> 184736 COMPL. DATE 07/08/1997 TOTAL DEPTH 10800 PERF.10246 - 10488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRISON RANCH (MORROW LO.) //CONT.// 63066 200 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
MORRISON, MARY T. -K- WELL #: 3 RRCID -> 076994 COMPL. DATE 05/15/1978 TOTAL DEPTH 10750 PERF.10542 - 10659

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2407	N	2407	-0-	-0-	-0-	2407	3			N	-0-					32
07	2476	N	2476	-0-	-0-	-0-	2465	3	11	9	N	10					42
08	2440	N	2440	-0-	-0-	-0-	2440	3			N	-0-					42
09	2364	N	2364	-0-	-0-	-0-	2364	3			N	-0-					42
10	2450	N	2450	-0-	-0-	-0-	2392	3	58	9	N	53					95
*11	2456	N	2456	-0-	-0-	-0-	2384	3	72	9	N	65					160

KILLEBREW, C. P. ET AL -A- WELL #: 4 RRCID -> 124880 COMPL. DATE 08/12/1987 TOTAL DEPTH 11185 PERF.10549 - 10702

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MORRISON, MARY T. -L- WELL #: 3 RRCID -> 154077 COMPL. DATE 02/02/1995 TOTAL DEPTH 11200 PERF.10524 - 10532

06	1020	N	965	-0-	-55	-0-	965	3			N	-0-					161
07	1140	N	1140	-0-	-0-	-0-	1103	3	37	9	N	34	176	1			19
08	1100	N	1100	-0-	-0-	-0-	1100	3			N	-0-					19
09	960	N	933	-0-	-27	-0-	933	3			N	-0-					19
10	1147	N	874	-0-	-273	-0-	865	3	9	9	N	8					27
11	1050	N	913	-0-	-137	-0-	913	3			N	-0-					27

CIMAREX ENERGY CO. OF COLORADO 153429
MORRISON, MARY T., -D- WELL #: 1180 RRCID -> 033032 COMPL. DATE 04/21/1964 TOTAL DEPTH 10870 PERF.10457 - 10487

06	1198	N	1198	-0-	-0-	-0-	1198	2			Y	-0-					78
07	1935	N	1935	-0-	-0-	-0-	1935	2			Y	-0-					78
08	2031	N	2031	-0-	-0-	-0-	2023	2	8	9	Y	7					85
09	1428	N	1428	-0-	-0-	-0-	1418	2	10	9	Y	9					94
10	1767	N	1516	-0-	-251	-0-	1516	2			Y	-0-					94
11	1980	N	1832	-0-	-148	-0-	1820	2	12	9	Y	11					105

MORRISON -D- WELL #: 2180 RRCID -> 202885 COMPL. DATE 06/01/2004 TOTAL DEPTH 11000 PERF. 9686 - 10872

06	2289	N	2289	-0-	-0-	-0-	2289	2			N	-0-					130
07	1954	N	1954	-0-	-0-	-0-	1954	2			N	-0-					130
08	2282	N	2282	-0-	-0-	-0-	2282	2			N	-0-					130
09	2280	N	2053	-0-	-227	-0-	2053	2			N	-0-					130
10	2131	N	2131	-0-	-0-	-0-	2131	2			N	-0-					130
11	2220	N	2031	-0-	-189	-0-	2031	2			N	-0-					130

DAVIS OPERATING COMPANY, INC. 206036
MORRISON WELL #: RRCID -> 095864 COMPL. DATE 04/16/1981 TOTAL DEPTH 10700 PERF.10442 - 10450

06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					379
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					379
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					379
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					379
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					379
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					379

WORKED OVER ANOTHER ZONE.. 08/01/2006

MORRISON RANCH (MORROW LO.) //CONT.// 63066 200 ASSOCIATED CAPACITY CNTY: ROBERTS
DAVIS OPERATING COMPANY, INC. //CONT.// 206036
KILLEBREW WELL #: 1184 RRCID -> 153788 COMPL. DATE 02/27/1995 TOTAL DEPTH 10720 PERF.10522 - 10588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					212
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					212
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					212
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					212
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					212
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					212

MEWBOURNE OIL COMPANY 562560
MORRISON "36" WELL #: 1 RRCID -> 209369 COMPL. DATE 04/15/2005 TOTAL DEPTH 11300 PERF.10846 - 10854

06	2160	N	1954	-0-	-206	-0-	29	1	1925	2	N	-0-					197
07	2201	N	2125	-0-	-76	-0-	31	1	2088	2	N	5					202
							6	9									
08	2142	N	2142	-0-	-0-	-0-	2142	2			N	-0-					202
09	2065	N	2065	-0-	-0-	-0-	2065	2			N	-0-					202
10	2139	N	2100	-0-	-39	-0-	31	1	2069	2	N	-0-					202
11	2070	N	1962	-0-	-108	-0-	30	1	1932	2	N	-0-					202

MORRISON, MARY T. ET AL "H" WELL #: 1941 RRCID -> 230991 COMPL. DATE 09/18/2007 TOTAL DEPTH 10892 PERF.10302 - 10310

06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NATURAL GAS ANADARKO COMPANY 600750
CARRIE WELL #: 2190 RRCID -> 166493 COMPL. DATE 12/17/1997 TOTAL DEPTH 10773 PERF.10418 - 10532

06	3927	X	3927	-0-	-0-	-0-	56	1	3870	2	N	1					157
							1	9									
07	5236	X	5236	-0-	-0-	-0-	62	1	5163	2	N	10					167
							11	9									
08	5151	X	5151	-0-	-0-	-0-	62	1	5068	2	N	19					186
							21	9									
*09	4892	X	4892	-0-	-0-	-0-	60	1	4820	2	N	11					197
							12	9									
*10	5130	X	5130	-0-	-0-	-0-	62	1	5068	2	N	-0-					197
*11	4950	X	4950	-0-	-0-	-0-	60	1	4890	2	N	-0-					197

STRAT LAND EXPLORATION COMPANY 825420
ADAMS RANCH WELL #: 1177 RRCID -> 211895 COMPL. DATE 05/12/2005 TOTAL DEPTH 11200 PERF.10510 - 10586

06	2957	X	2957	-0-	-0-	-0-	2957	2			N	-0-					-0-
07	3140	X	3140	-0-	-0-	-0-	3140	2			N	-0-					-0-
08	3194	X	3194	-0-	-0-	-0-	3194	2			N	-0-					-0-
09	3045	X	3045	-0-	-0-	-0-	3045	2			N	-0-					-0-
10	3301	X	3301	-0-	-0-	-0-	3301	2			N	-0-					-0-
*11	3122	X	3122	-0-	-0-	-0-	3122	2			N	-0-					-0-

SUMMIT RESOURCES MGMT., LLC. 829222
BALL, LOIS WELL #: 1 RRCID -> 060116 COMPL. DATE 11/08/1974 TOTAL DEPTH 11125 PERF.10525 - 10530

06	0	N	-0-	-0-	-0-	-0-					N	-0-					50
07	0	N	-0-	-0-	-0-	-0-					N	-0-					50
08	0	N	-0-	-0-	-0-	-0-					N	-0-					50
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					50

MORRISON RANCH (MORROW LO.) //CONT.// 63066 200 ASSOCIATED CAPACITY CNTY: ROBERTS
4P ENERGY TEXAS, LLC 953803
CONRAD WELL #: 1 RRCID -> 059781 COMPL. DATE 10/03/1974 TOTAL DEPTH 10343 PERF.10268 - 10276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	3106	-0-	106	106	3106	2			N	-0-					34
07	1671	N	1565	-0-	-106	-0-	1562	2	3	9	N	3					37
08	1576	N	1576	-0-	-0-	-0-	1573	2	3	9	N	3					40
09	1800	X	1465	-0-	-335	-0-	1465	2			N	-0-					40
10	1860	X	1511	-0-	-349	-0-	1511	2			N	-0-					40
11	1800	X	NO RPT	-0-	-1800	-0-					N	NO RPT					40

CONRAD WELL #: 2 RRCID -> 157912 COMPL. DATE N/A TOTAL DEPTH 10364 PERF. 9992 - 10008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8758	X	8758	-0-	-0-	-0-	8718	2	40	9	N	36					294
07	8957	X	8957	-0-	-0-	-0-	8906	2	51	9	N	46					340
08	8886	X	8886	-0-	-0-	-0-	8852	2	34	9	N	31					371
09	8494	X	8494	-0-	-0-	-0-	8449	2	45	9	N	41					412
10	8624	X	8624	-0-	-0-	-0-	8578	2	46	9	N	42	180	1			274
11	1920	X	NO RPT	-0-	-1920	-0-					N	NO RPT					274

MORRISON RANCH (MORROW UP.) 63066 400 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
APACHE CORPORATION 027200
HODGES C WELL #: 4103 RRCID -> 166111 COMPL. DATE 08/18/1997 TOTAL DEPTH 10379 PERF. 9330 - 9344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1080	N	522	-0-	-558	-0-	522	2			N	-0-					24
07	899	N	505	-0-	-394	-0-	505	2			N	-0-					24
08	527	N	512	-0-	-15	-0-	512	2			N	-0-					24
09	510	N	509	-0-	-1	-0-	509	2			N	-0-					24
10	502	N	502	-0-	-0-	-0-	502	2			N	-0-					24
11	510	N	354	-0-	-156	-0-	354	2			N	-0-					24

HODGES "D" WELL #: 2033 RRCID -> 169491 COMPL. DATE 06/10/2001 TOTAL DEPTH 10800 PERF. 9132 - 10488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3135	X	3135	-0-	-0-	-0-	3135	2			N	-0-					83
07	3135	X	3135	-0-	-0-	-0-	3135	2			N	-0-					83
08	3174	X	3174	-0-	-0-	-0-	3174	2			N	-0-					83
09	3037	X	3037	-0-	-0-	-0-	3037	2			N	-0-					83
10	2997	X	2997	-0-	-0-	-0-	2996	2	1	9	N	1					84
*11	3013	X	3013	-0-	-0-	-0-	3013	2			N	-0-					84

CIMAREX ENERGY CO. OF COLORADO 153429
MORRISON -D- WELL #: 1180 RRCID -> 045435 COMPL. DATE 10/14/1968 TOTAL DEPTH 10870 PERF. 9602 - 10487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MORRISON, MARY T. -E- WELL #: 2181 RRCID -> 185520 COMPL. DATE 08/20/2001 TOTAL DEPTH 10800 PERF. 9364 - 9378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MORRISON RANCH (MORROW UP.) //CONT.// 63066 400 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
MORRISON -D- WELL #: 2180 RRCID -> 197964 COMPL. DATE 07/27/2003 TOTAL DEPTH 11000 PERF. 9686 - 9693

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS OPERATING COMPANY, INC. 206036
KILLEBREW WELL #: 1 L RRCID -> 043682 COMPL. DATE 12/27/1966 TOTAL DEPTH 10696 PERF. N/A

06	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-

MORRISON WELL #: 1183A RRCID -> 256472 COMPL. DATE 07/05/2009 TOTAL DEPTH 9690 PERF. 9516 - 9528

06	7440 X	2971	-0-	-4469	-0-	2947	2	24	9	N	22					685
07	8773 X	8773	-0-	-0-	-0-	8751	2	22	9	N	20					705
08	7688 X	6840	-0-	-848	-0-	6834	2	6	9	N	5					710
09	7440 X	1482	-0-	-5958	-0-	1482	2			N	-0-					710
10	7688 X	1855	-0-	-5833	-0-	1816	2	39	9	N	35					745
11	7440 X	5034	-0-	-2406	-0-	4992	2	42	9	N	38					783

4P ENERGY TEXAS, LLC 953803
CONRAD WELL #: 3192 RRCID -> 210639 COMPL. DATE 07/14/2005 TOTAL DEPTH 10536 PERF. 9280 - 9306

06	6617 X	918	-0-	-5699	-0-	896	2	22	9	N	20					231
07	938 N	938	-0-	-0-	-0-	904	2	34	9	N	31					262
08	522 N	522	-0-	-0-	-0-	498	2	24	9	N	22					284
09	600 N	452	-0-	-148	-0-	431	2	21	9	N	19					303
10	620 N	429	-0-	-191	-0-	414	2	15	9	N	14	184	1			133
11	510 N	NO RPT	-0-	-510	-0-					N	NO RPT					133

MORRISON RANCH (MORROW UP. 8932) 63066 500 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
REMORA OPERATING, LLC 701613
MORRISON WELL #: 1040 RRCID -> 103737 COMPL. DATE 06/30/1980 TOTAL DEPTH 9550 PERF. 8932 - 9270

06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRISON RANCH (MORROW UP. 9470) 63066 600 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. 153438
HODGES WELL #: 3039 RRCID -> 213372 COMPL. DATE 11/19/2005 TOTAL DEPTH 11050 PERF. 10634 - 10646

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MORRISON RANCH (MORROW UP. 9470)//CONT.// 63066 600 ASSOCIATED CAPACITY CNTY: ROBERTS
CREST RESOURCES, INC. 189901
KILLEBREW WELL #: 3 RRCID -> 219371 COMPL. DATE 02/16/2006 TOTAL DEPTH 10880 PERF. 9388 - 9450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7740	X	7122	-0-	-618	-0-	7122	2			N	-0-					74
07	7998	X	5687	-0-	-2311	-0-	5687	2			N	-0-					74
08	7812	X	4124	-0-	-3688	-0-	4124	2			N	-0-					74
09	7560	X	4988	-0-	-2572	-0-	4988	2			N	-0-					74
10	7347	X	5619	-0-	-1728	-0-	5619	2			N	-0-					74
11	7110	X	6396	-0-	-714	-0-	6396	2			N	-0-					74

KILLEBREW WELL #: 5 RRCID -> 276905 COMPL. DATE 06/29/2006 TOTAL DEPTH 11088 PERF. 9530 - 9563

06	720	N	198	-0-	-522	-0-	198	2			N	-0-					32
07	589	N	214	-0-	-375	-0-	214	2			N	-0-					32
08	228	N	228	-0-	-0-	-0-	228	2			N	-0-					32
09	210	N	147	-0-	-63	-0-	147	2			N	-0-					32
10	217	N	142	-0-	-75	-0-	142	2			N	-0-					32
11	210	N	135	-0-	-75	-0-	135	2			N	-0-					32

MORRISON RANCH N. (MORROW UPPER) 63068 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
FLOWERS WELL #: 2 RRCID -> 127110 COMPL. DATE 03/28/1988 TOTAL DEPTH 11170 PERF. 9699 - 9720

06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MORSE (CLEVELAND) 63094 300 NON-ASSOCIATED EXEMPT CNTY: HANSFORD
LE NORMAN OPERATING LLC 491579
HART WELL #: 1 RRCID -> 055593 COMPL. DATE 05/07/1973 TOTAL DEPTH 6034 PERF. 5876 - 5886

06	297	N	297	-0-	-0-	B	-0-	297	2			N	-0-				102
07	341	N	341	-0-	-0-	B	-0-	321	2	20	9	N	18				120
08	370	N	370	-0-	-0-	B	-0-	347	2	23	9	N	21				141
09	343	N	343	-0-	-0-	B	-0-	325	2	18	9	N	16				157
10	340	N	340	-0-	-0-	B	-0-	326	2	14	9	N	13				170
*11	330	N	330	-0-	-0-	B	-0-	313	2	17	9	N	15				185

NORTH MORSE WELL #: 2 RRCID -> 246524 COMPL. DATE 11/27/2008 TOTAL DEPTH 6200 PERF. 5976 - 5986

06	1032	N	1032	-0-	-0-	B	-0-	995	2	37	9	Y	34	64	1		48
07	1062	N	1062	-0-	-0-	B	-0-	1021	2	41	9	Y	37				85
08	1058	N	1058	-0-	-0-	B	-0-	1024	2	34	9	Y	31	52	1		64
09	948	N	948	-0-	-0-	B	-0-	905	2	43	9	Y	39	51	1		52
*10	1070	N	1070	-0-	-0-	B	-0-	1037	2	33	9	Y	30				82
*11	837	N	837	-0-	-0-	B	-0-	800	2	37	9	Y	34	52	1		64

MORSE (CLEVELAND S.) 63094 306 ASSOCIATED ONE WELL CNTY: HANSFORD
LE NORMAN OPERATING LLC 491579
DOROTHY 6 WELL #: 1H RRCID -> 282244 COMPL. DATE 04/12/2017 TOTAL DEPTH 5821 PERF. 6180 - 9882

06	20400		-0-	-0-	-20400		-0-					N	-0-				170
07	21080		-0-	-0-	-21080		-0-					N	-0-				170
08	21080		-0-	-0-	-21080		-0-					N	-0-				170
09	20400		-0-	-0-	-20400		-0-					N	-0-				170
10	21080		-0-	-0-	-21080		-0-					N	-0-				170
11	20400		-0-	-0-	-20400		-0-					N	-0-				170

MORSE, N. (CLEVELAND) 63096 300 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY 040798
HUDSON 6 WELL #: 1 RRCID -> 243108 COMPL. DATE 08/27/2008 TOTAL DEPTH 9150 PERF. 5832 - 5982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
*04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
*05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
*06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
*07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
*08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
*09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55

WHITTENBURG 312 WELL #: 4 RRCID -> 248213 COMPL. DATE 05/02/2008 TOTAL DEPTH 9100 PERF. 8866 - 9020

06	990	N	7	-0-	-983	-0-	7	3			N	-0-					-0-
07	527	N	-0-	-0-	-527	-0-					N	-0-					-0-
08	341	N	-0-	-0-	-341	-0-					N	-0-					-0-
09	7	N	-0-	-0-	-7	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

H & L EXPLORATION COMPANY, LLC 339771
CATOR, NOBLE WELL #: 3 RRCID -> 097252 COMPL. DATE 12/04/1981 TOTAL DEPTH 6067 PERF. 5752 - 5764

06	480	N	415	-0-	-65	-0-	415	2			N	-0-					-0-
07	465	N	465	-0-	-0-	-0-	465	2			N	-0-					-0-
08	499	N	499	-0-	-0-	-0-	499	2			N	-0-					-0-
09	425	N	425	-0-	-0-	-0-	425	2			N	-0-					-0-
10	465	N	445	-0-	-20	-0-	445	2			N	-0-					-0-
11	480	N	464	-0-	-16	-0-	464	2			N	-0-					-0-

MORSE, SW (BROWN DOLOMITE) 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
BRANDY PRODUCTION 088628
BOARD WELL #: 1 RRCID -> 142272 COMPL. DATE 02/01/1991 TOTAL DEPTH 3500 PERF. 2992 - 3206

06	291	N	291	-0-	-0-	-0-	291	2			N	-0-					-0-
07	155	N	29	-0-	-126	-0-	29	2			N	-0-					-0-
08	169	N	169	-0-	-0-	-0-	169	2			N	-0-					-0-
09	300	N	178	-0-	-122	-0-	178	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

HARMON, C. E. OIL, INC. 357436
DIXON WELL #: 1 RRCID -> 190318 COMPL. DATE 07/11/2002 TOTAL DEPTH 3305 PERF. 3127 - 3156

06	1380	N	978	-0-	-402	-0-	978	2			N	-0-					-0-
07	1462	N	1462	-0-	-0-	-0-	1462	2			N	-0-					-0-
08	1457	N	810	-0-	-647	-0-	810	2			N	-0-					-0-
09	990	N	803	-0-	-187	-0-	803	2			N	-0-					-0-
10	1457	N	-0-	-0-	-1457	-0-					N	-0-					-0-
*11	1331	N	1331	-0-	-0-	-0-	1331	2			N	-0-					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
LASATER & CO, INC. 487415
PITTMAN, ETHEL WELL #: 1 RRCID -> 199278 COMPL. DATE 01/15/2004 TOTAL DEPTH 3300 PERF. 3140 - 3146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2010	N	1983	-0-	-27	-0-	1983	2			N	-0-					-0-
07	1887	N	1887	-0-	-0-	-0-	1887	2			N	-0-					-0-
08	2108	N	1851	-0-	-257	-0-	1851	2			N	-0-					-0-
09	1980	N	1122	-0-	-858	-0-	1122	2			N	-0-					-0-
10	1917	N	1917	-0-	-0-	-0-	1917	2			N	-0-					-0-
*11	1990	N	1990	-0-	-0-	-0-	1990	2			N	-0-					-0-

PITTMAN, ETHEL WELL #: 2 RRCID -> 254341 COMPL. DATE 11/16/2009 TOTAL DEPTH 3300 PERF. 3142 - 3158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1410	N	1400	-0-	-10	-0-	1400	2			N	-0-					-0-
07	1329	N	1329	-0-	-0-	-0-	1329	2			N	-0-					-0-
08	1457	N	1316	-0-	-141	-0-	1316	2			N	-0-					-0-
09	1410	N	797	-0-	-613	-0-	797	2			N	-0-					-0-
10	1362	N	1362	-0-	-0-	-0-	1362	2			N	-0-					-0-
*11	1414	N	1414	-0-	-0-	-0-	1414	2			N	-0-					-0-

LINN OPERATING, LLC 501480
PHILLIPS, OTIS -B- WELL #: 2 RRCID -> 128679 COMPL. DATE 09/30/1988 TOTAL DEPTH 3350 PERF. 3030 - 3202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	152	N	152	-0-	-0-	-0-	152	2			N	-0-					-0-
07	184	N	184	-0-	-0-	-0-	184	2			N	-0-					-0-
08	279	N	190	-0-	-89	-0-	190	2			N	-0-					-0-
09	153	N	153	-0-	-0-	-0-	153	2			N	-0-					-0-
10	188	N	188	-0-	-0-	-0-	188	2			N	-0-					-0-
11	180	N	171	-0-	-9	-0-	171	2			N	-0-					-0-

PHILLIPS, OTIS -B- WELL #: 3 RRCID -> 130056 COMPL. DATE 01/06/1989 TOTAL DEPTH 3325 PERF. 3039 - 3122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	950	N	950	-0-	-0-	-0-	949	2	1	9	N	1					5
07	735	N	735	-0-	-0-	-0-	734	2	1	9	N	1	4	1			2
08	466	N	466	-0-	-0-	-0-	465	2	1	9	N	1					3
09	444	N	444	-0-	-0-	-0-	443	2	1	9	N	1					4
10	533	N	533	-0-	-0-	-0-	532	2	1	9	N	1	3	1			2
*11	529	N	529	-0-	-0-	-0-	528	2	1	9	N	1					3

GOCHNAUR WELL #: 1 RRCID -> 134029 COMPL. DATE 02/09/1990 TOTAL DEPTH 3400 PERF. 3028 - 3206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GOCHNAUR WELL #: 2 RRCID -> 134031 COMPL. DATE 02/09/1990 TOTAL DEPTH 3400 PERF. 3032 - 3208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	125	N	125	-0-	-0-	-0-	125	2			N	-0-					-0-
07	180	N	180	-0-	-0-	-0-	180	2			N	-0-					-0-
08	192	N	192	-0-	-0-	-0-	192	2			N	-0-					-0-
09	166	N	166	-0-	-0-	-0-	166	2			N	-0-					-0-
10	186	N	181	-0-	-5	-0-	181	2			N	-0-					-0-
11	180	N	162	-0-	-18	-0-	162	2			N	-0-					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
LINN OPERATING, LLC //CONT.// 501480

WOMBLE WELL #: 3 RRCID -> 135074 COMPL. DATE 05/10/1990 TOTAL DEPTH 3400 PERF. 3017 - 3218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WOMBLE WELL #: 4 RRCID -> 135075 COMPL. DATE 05/10/1990 TOTAL DEPTH 3400 PERF. 3032 - 3181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WOMBLE WELL #: 6 RRCID -> 137272 COMPL. DATE 12/01/1990 TOTAL DEPTH 3350 PERF. 3026 - 3174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WOMBLE WELL #: 5 RRCID -> 137274 COMPL. DATE 12/17/1990 TOTAL DEPTH 6600 PERF. 3021 - 3168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GOCHNAUR WELL #: 3 RRCID -> 137275 COMPL. DATE 12/01/1990 TOTAL DEPTH 3350 PERF. 3038 - 3136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GOCHNAUR WELL #: 4 RRCID -> 137277 COMPL. DATE 12/01/1990 TOTAL DEPTH 3350 PERF. 3032 - 3166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OWNBEY WELL #: 3 RRCID -> 140842 COMPL. DATE 01/27/1992 TOTAL DEPTH 3386 PERF. 3042 - 3208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	178	-0-	-32	-0-	178	2			N	-0-					-0-
07	280	N	280	-0-	-0-	-0-	280	2			N	-0-					-0-
08	286	N	286	-0-	-0-	-0-	286	2			N	-0-					-0-
09	226	N	226	-0-	-0-	-0-	226	2			N	-0-					-0-
10	288	N	288	-0-	-0-	-0-	288	2			N	-0-					-0-
11	270	N	264	-0-	-6	-0-	264	2			N	-0-					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
LINN OPERATING, LLC //CONT.// 501480
OWNBEY WELL #: 4 RRCID -> 152653 COMPL. DATE 11/19/1994 TOTAL DEPTH 3377 PERF. 3064 - 3226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	181	-0-	-29	-0-	181	2			N	-0-					-0-
07	103	N	103	-0-	-0-	-0-	103	2			N	-0-					-0-
08	231	N	231	-0-	-0-	-0-	231	2			N	-0-					-0-
09	186	N	186	-0-	-0-	-0-	186	2			N	-0-					-0-
10	251	N	251	-0-	-0-	-0-	251	2			N	-0-					-0-
11	210	N	169	-0-	-41	-0-	169	2			N	-0-					-0-

OWNBEY WELL #: 5 RRCID -> 152654 COMPL. DATE 11/11/1994 TOTAL DEPTH 3380 PERF. 3032 - 3220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	284	-0-	-16	-0-	284	2			N	-0-					-0-
07	361	N	361	-0-	-0-	-0-	361	2			N	-0-					-0-
08	343	N	343	-0-	-0-	-0-	343	2			N	-0-					-0-
09	326	N	326	-0-	-0-	-0-	326	2			N	-0-					-0-
10	372	N	356	-0-	-16	-0-	356	2			N	-0-					-0-
*11	346	N	346	-0-	-0-	-0-	346	2			N	-0-					-0-

PITTMAN -B- WELL #: 1 RRCID -> 154055 COMPL. DATE 04/06/1995 TOTAL DEPTH 7500 PERF. 3062 - 3092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	241	N	241	-0-	-0-	-0-	241	2			N	-0-					-0-
07	284	N	284	-0-	-0-	-0-	284	2			N	-0-					-0-
08	279	N	249	-0-	-30	-0-	249	2			N	-0-					-0-
09	257	N	257	-0-	-0-	-0-	257	2			N	-0-					-0-
10	279	N	227	-0-	-52	-0-	227	2			N	-0-					-0-
*11	270	N	270	-0-	-0-	-0-	270	2			N	-0-					-0-

STAVLO WELL #: 1 RRCID -> 154604 COMPL. DATE 04/27/1995 TOTAL DEPTH 3200 PERF. 2944 - 3104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CATOR -A- WELL #: 2 RRCID -> 155177 COMPL. DATE 01/19/1996 TOTAL DEPTH 3300 PERF. 3020 - 3206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	155	N	155	-0-	-0-	-0-	155	2			N	-0-					-0-
07	200	N	200	-0-	-0-	-0-	200	2			N	-0-					-0-
08	142	N	142	-0-	-0-	-0-	142	2			N	-0-					-0-
09	150	N	58	-0-	-92	-0-	58	2			N	-0-					-0-
10	186	N	55	-0-	-131	-0-	55	2			N	-0-					-0-
11	150	N	89	-0-	-61	-0-	89	2			N	-0-					-0-

OWNBEY WELL #: 6 RRCID -> 155791 COMPL. DATE 12/20/1995 TOTAL DEPTH 3351 PERF. 3088 - 3199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	441	-0-	-99	-0-	441	2			N	-0-					-0-
07	714	N	714	-0-	-0-	-0-	714	2			N	-0-					-0-
08	767	N	767	-0-	-0-	-0-	767	2			N	-0-					-0-
09	666	N	666	-0-	-0-	-0-	666	2			N	-0-					-0-
10	741	N	741	-0-	-0-	-0-	741	2			N	-0-					-0-
11	720	N	714	-0-	-6	-0-	714	2			N	-0-					-0-

CATOR-A- WELL #: 4 RRCID -> 156640 COMPL. DATE 01/30/1996 TOTAL DEPTH 3358 PERF. 3007 - 3202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	350	-0-	-100	-0-	350	2			N	-0-					-0-
07	479	N	479	-0-	-0-	-0-	479	2			N	-0-					-0-
08	554	N	554	-0-	-0-	-0-	554	2			N	-0-					-0-
09	507	N	507	-0-	-0-	-0-	507	2			N	-0-					-0-
10	515	N	515	-0-	-0-	-0-	515	2			N	-0-					-0-
11	540	N	527	-0-	-13	-0-	527	2			N	-0-					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
LINN OPERATING, LLC //CONT.// 501480
OWNBEY WELL #: 7 RRCID -> 156641 COMPL. DATE 02/08/1996 TOTAL DEPTH 3350 PERF. 3100 - 3220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CATOR-B- WELL #: 1 RRCID -> 156644 COMPL. DATE 01/19/1996 TOTAL DEPTH 3352 PERF. 3006 - 3186

06	1530	N	886	-0-	-644	-0-	886	2			N	-0-					-0-
07	1192	N	1192	-0-	-0-	-0-	1192	2			N	-0-					-0-
08	1271	N	1180	-0-	-91	-0-	1180	2			N	-0-					-0-
09	1569	N	1569	-0-	-0-	-0-	1569	2			N	-0-					-0-
10	2035	N	2035	-0-	-0-	-0-	2035	2			N	-0-					-0-
*11	1825	N	1825	-0-	-0-	-0-	1825	2			N	-0-					-0-

CATOR -A- WELL #: 5 RRCID -> 158964 COMPL. DATE 06/04/1996 TOTAL DEPTH 3301 PERF. 3018 - 3212

06	431	N	431	-0-	-0-	-0-	431	2			N	-0-					-0-
07	647	N	647	-0-	-0-	-0-	647	2			N	-0-					-0-
08	639	N	639	-0-	-0-	-0-	639	2			N	-0-					-0-
09	480	N	480	-0-	-0-	-0-	480	2			N	-0-					-0-
10	589	N	475	-0-	-114	-0-	475	2			N	-0-					-0-
11	570	N	462	-0-	-108	-0-	462	2			N	-0-					-0-

CATOR -B- WELL #: 2 RRCID -> 158966 COMPL. DATE 06/06/1996 TOTAL DEPTH 3303 PERF. 3060 - 3192

06	146	N	146	-0-	-0-	-0-	146	2			N	-0-					-0-
07	108	N	108	-0-	-0-	-0-	108	2			N	-0-					-0-
08	186	N	29	-0-	-157	-0-	29	2			N	-0-					-0-
09	150	N	33	-0-	-117	-0-	33	2			N	-0-					-0-
10	93	N	34	-0-	-59	-0-	34	2			N	-0-					-0-
11	30	N	2	-0-	-28	-0-	2	2			N	-0-					-0-

CATOR -A- WELL #: 3 RRCID -> 159211 COMPL. DATE 06/22/1996 TOTAL DEPTH 3300 PERF. 3027 - 3222

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CATOR -E- WELL #: 1 RRCID -> 159212 COMPL. DATE 06/16/1996 TOTAL DEPTH 3300 PERF. 3076 - 3196

06	294	N	294	-0-	-0-	-0-	294	2			N	-0-					-0-
07	306	N	306	-0-	-0-	-0-	306	2			N	-0-					-0-
08	341	N	214	-0-	-127	-0-	214	2			N	-0-					-0-
09	300	N	204	-0-	-96	-0-	204	2			N	-0-					-0-
10	310	N	214	-0-	-96	-0-	214	2			N	-0-					-0-
11	210	N	200	-0-	-10	-0-	200	2			N	-0-					-0-

CATOR -E- WELL #: 2 RRCID -> 160583 COMPL. DATE 10/14/1996 TOTAL DEPTH 3350 PERF. 3005 - 3211

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
LINN OPERATING, LLC //CONT.// 501480
PITTMAN B WELL #: 1 RRCID -> 164582 COMPL. DATE 02/27/1997 TOTAL DEPTH 7500 PERF. 3060 - 3730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PITTMAN A WELL #: 2 RRCID -> 166832 COMPL. DATE 06/02/1997 TOTAL DEPTH 3850 PERF. 3050 - 3078

06	180	N	146	-0-	-34	-0-	146	2			N	-0-					-0-
07	184	N	184	-0-	-0-	-0-	184	2			N	-0-					-0-
08	248	N	248	-0-	-0-	-0-	248	2			N	-0-					-0-
09	211	N	211	-0-	-0-	-0-	211	2			N	-0-					-0-
10	199	N	199	-0-	-0-	-0-	199	2			N	-0-					-0-
11	240	N	205	-0-	-35	-0-	205	2			N	-0-					-0-

CATOR -E- WELL #: 3 W RRCID -> 167518 COMPL. DATE 11/08/1997 TOTAL DEPTH 3560 PERF. 3486 - 3560

06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

IKE WELL #: 7 RRCID -> 174286 COMPL. DATE 06/03/1999 TOTAL DEPTH 3310 PERF. 2900 - 3112

06	208	N	208	-0-	-0-	-0-	208	2			N	-0-					-0-
07	232	N	232	-0-	-0-	-0-	232	2			N	-0-					-0-
08	298	N	298	-0-	-0-	-0-	298	2			N	-0-					-0-
09	278	N	278	-0-	-0-	-0-	278	2			N	-0-					-0-
10	300	N	300	-0-	-0-	-0-	300	2			N	-0-					-0-
*11	300	N	300	-0-	-0-	-0-	300	2			N	-0-					-0-

PITTMAN A WELL #: 3 RRCID -> 178835 COMPL. DATE 06/07/2000 TOTAL DEPTH 3608 PERF. 3028 - 3218

06	135	N	135	-0-	-0-	-0-	135	2			N	-0-					-0-
07	216	N	216	-0-	-0-	-0-	216	2			N	-0-					-0-
08	237	N	237	-0-	-0-	-0-	237	2			N	-0-					-0-
09	200	N	200	-0-	-0-	-0-	200	2			N	-0-					-0-
10	227	N	227	-0-	-0-	-0-	227	2			N	-0-					-0-
11	240	N	229	-0-	-11	-0-	229	2			N	-0-					-0-

MAC 5 OPERATING, LLC 519562
MCCLOY WELL #: 1 RRCID -> 047272 COMPL. DATE 01/24/1969 TOTAL DEPTH 3400 PERF. 3074 - 3143

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
MAC 5 OPERATING, LLC //CONT.// 519562

HADLEY WELL #: 3 RRCID -> 051382 COMPL. DATE 12/28/1970 TOTAL DEPTH 3300 PERF. 2992 - 3204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FISHER WELL #: 1 RRCID -> 051432 COMPL. DATE 01/29/1971 TOTAL DEPTH 3305 PERF. 3000 - 3305

06	4	N	1	-0-	-3	-0-	1	2			N	-0-					-0-
07	13	N	13	-0-	-0-	-0-	13	2			N	-0-					-0-
08	14	N	13	-0-	-1	-0-	13	2			N	-0-					-0-
09	5	N	5	-0-	-0-	-0-	5	2			N	-0-					-0-
10	13	N	-0-	-0-	-13	-0-					N	-0-					-0-
11	13	N	-0-	-0-	-13	-0-					N	-0-					-0-

PRITCHARD WELL #: 2 RRCID -> 053300 COMPL. DATE 08/15/1972 TOTAL DEPTH 3300 PERF. 3013 - 3142

06	1110	N	311	-0-	-799	-0-	311	2			N	-0-					-0-
07	1675	N	1675	-0-	-0-	-0-	1675	2			N	-0-					-0-
08	1477	N	1477	-0-	-0-	-0-	1477	2			N	-0-					-0-
09	806	N	806	-0-	-0-	-0-	806	2			N	-0-					-0-
10	1147	N	-0-	-0-	-1147	-0-					N	-0-					-0-
11	1110	N	961	-0-	-149	-0-	961	2			N	-0-					-0-

MCCLOY WELL #: 2067 RRCID -> 053609 COMPL. DATE 09/01/1972 TOTAL DEPTH 3300 PERF. 3008 - 3038

06	240	N	84	-0-	-156	-0-	84	2			N	-0-					-0-
07	248	N	6	-0-	-242	-0-	6	2			N	-0-					-0-
08	248	N	22	-0-	-226	-0-	22	2			N	-0-					-0-
09	598	N	598	-0-	-0-	-0-	598	2			N	-0-					-0-
10	6	N	-0-	-0-	-6	-0-					N	-0-					-0-
*11	1192	N	1192	-0-	-0-	-0-	1192	2			N	-0-					-0-

HADLEY WELL #: 403 RRCID -> 053749 COMPL. DATE 10/26/1972 TOTAL DEPTH 3150 PERF. 2998 - 3065

06		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WOMBLE, ROSCOE WELL #: 1 RRCID -> 053795 COMPL. DATE 10/27/1972 TOTAL DEPTH 3281 PERF. 3056 - 3124

06	180	N	-0-	-0-	-180	-0-					N	-0-					-0-
07	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	28	N	28	-0-	-0-	-0-	28	2			N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HADLEY WELL #: 603 RRCID -> 054536 COMPL. DATE 01/11/1973 TOTAL DEPTH 3200 PERF. 3042 - 3106

06	355	N	355	-0-	-0-	-0-	355	2			N	-0-					-0-
07	1142	N	1142	-0-	-0-	-0-	1142	2			N	-0-					-0-
08	1085	N	1085	-0-	-0-	-0-	1085	2			N	-0-					-0-
09	482	N	482	-0-	-0-	-0-	482	2			N	-0-					-0-
10	248	N	-0-	-0-	-248	-0-					N	-0-					-0-
*11	861	N	861	-0-	-0-	-0-	861	2			N	-0-					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
MAC 5 OPERATING, LLC //CONT.// 519562

PRITCHARD WELL #: 306 RRCID -> 054697 COMPL. DATE 02/05/1973 TOTAL DEPTH 3250 PERF. 3015 - 3178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WOMBLE WELL #: 804 RRCID -> 054846 COMPL. DATE 02/18/1973 TOTAL DEPTH 3250 PERF. 3050 - 3114

06	270	N	193	-0-	-77	-0-	193	2			N	-0-					-0-
07	297	N	297	-0-	-0-	-0-	297	2			N	-0-					-0-
08	380	N	380	-0-	-0-	-0-	380	2			N	-0-					-0-
09	302	N	302	-0-	-0-	-0-	302	2			N	-0-					-0-
10	310	N	70	-0-	-240	-0-	70	2			N	-0-					-0-
11	360	N	-0-	-0-	-360	-0-					N	-0-					-0-

WOMBLE WELL #: 904 RRCID -> 054861 COMPL. DATE 02/24/1973 TOTAL DEPTH 3250 PERF. 2986 - 3098

06	420	N	341	-0-	-79	-0-	341	2			N	-0-					-0-
07	504	N	504	-0-	-0-	-0-	504	2			N	-0-					-0-
08	613	N	613	-0-	-0-	-0-	613	2			N	-0-					-0-
09	585	N	585	-0-	-0-	-0-	585	2			N	-0-					-0-
10	496	N	113	-0-	-383	-0-	113	2			N	-0-					-0-
11	600	N	-0-	-0-	-600	-0-					N	-0-					-0-

PREALL WELL #: 3065 RRCID -> 054890 COMPL. DATE 03/14/1973 TOTAL DEPTH 3267 PERF. 3018 - 3084

06	24	N	24	-0-	-0-	-0-	24	2			N	-0-					-0-
07	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
08	14	N	14	-0-	-0-	-0-	14	2			N	-0-					-0-
09	30	N	3	-0-	-27	-0-	3	2			N	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
11	14	N	-0-	-0-	-14	-0-					N	-0-					-0-

MCNUTT WELL #: 1016 RRCID -> 055258 COMPL. DATE 03/25/1973 TOTAL DEPTH 3300 PERF. 3012 - 3052

06	1620	N	641	-0-	-979	-0-	641	2			N	-0-					-0-
07	1426	N	1154	-0-	-272	-0-	1154	2			N	-0-					-0-
08	1178	N	1090	-0-	-88	-0-	1090	2			N	-0-					-0-
09	825	N	825	-0-	-0-	-0-	825	2			N	-0-					-0-
10	1147	N	-0-	-0-	-1147	-0-					N	-0-					-0-
*11	1499	N	1499	-0-	-0-	-0-	1499	2			N	-0-					-0-

WOMBLE, R. WELL #: 207 RRCID -> 055540 COMPL. DATE 05/21/1973 TOTAL DEPTH 3300 PERF. 3048 - 3108

06	171	N	171	-0-	-0-	-0-	171	2			N	-0-					-0-
07	126	N	126	-0-	-0-	-0-	126	2			N	-0-					-0-
08	80	N	80	-0-	-0-	-0-	80	2			N	-0-					-0-
09	120	N	25	-0-	-95	-0-	25	2			N	-0-					-0-
10	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
*11	91	N	91	-0-	-0-	-0-	91	2			N	-0-					-0-

MCCLOY WELL #: 3067 RRCID -> 148046 COMPL. DATE 12/21/1993 TOTAL DEPTH 3330 PERF. 2992 - 3094

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
MAC 5 OPERATING, LLC //CONT.// 519562

PRITCHARD WELL #: 506 RRCID -> 149416 COMPL. DATE 12/20/1993 TOTAL DEPTH 3215 PERF. 3017 - 3122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WOMBLE, R WELL #: 4040 RRCID -> 163238 COMPL. DATE 02/26/1997 TOTAL DEPTH 3200 PERF. 3014 - 3081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

WOMBLE, R WELL #: 3040 RRCID -> 163290 COMPL. DATE 01/29/2004 TOTAL DEPTH 3201 PERF. 3016 - 3136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCNUTT WELL #: 3066 RRCID -> 163390 COMPL. DATE 02/22/1997 TOTAL DEPTH 3170 PERF. 2985 - 3046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	74	-0-	-16	-0-	74	2			N	-0-					-0-
07	177	N	177	-0-	-0-	-0-	177	2			N	-0-					-0-
08	215	N	215	-0-	-0-	-0-	215	2			N	-0-					-0-
09	88	N	88	-0-	-0-	-0-	88	2			N	-0-					-0-
10	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
11	210	N	52	-0-	-158	-0-	52	2			N	-0-					-0-

PRITCHARD WELL #: 606 RRCID -> 169416 COMPL. DATE 12/11/1997 TOTAL DEPTH 5076 PERF. 3138 - 5076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PRITCHARD WELL #: 706 RRCID -> 170409 COMPL. DATE 07/12/1998 TOTAL DEPTH 3550 PERF. 3040 - 3054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	200	-0-	-370	-0-	200	2			N	-0-					-0-
07	589	N	147	-0-	-442	-0-	147	2			N	-0-					-0-
08	1218	N	1218	-0-	-0-	-0-	1218	2			N	-0-					-0-
09	756	N	756	-0-	-0-	-0-	756	2			N	-0-					-0-
10	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
*11	872	N	872	-0-	-0-	-0-	872	2			N	-0-					-0-

HADLEY WELL #: 803 RRCID -> 170650 COMPL. DATE 04/23/2004 TOTAL DEPTH 3550 PERF. 2970 - 3128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	280	-0-	-110	-0-	280	2			N	-0-					-0-
07	1131	N	1131	-0-	-0-	-0-	1131	2			N	-0-					-0-
08	927	N	927	-0-	-0-	-0-	927	2			N	-0-					-0-
09	492	N	492	-0-	-0-	-0-	492	2			N	-0-					-0-
10	403	N	-0-	-0-	-403	-0-					N	-0-					-0-
*11	838	N	838	-0-	-0-	-0-	838	2			N	-0-					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
MAC 5 OPERATING, LLC //CONT.// 519562
MCCLOY WELL #: 4067 RRCID -> 170652 COMPL. DATE N/A TOTAL DEPTH 3500 PERF. 3010 - 3081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	380	-0-	-160	-0-	380	2			N	-0-					-0-
07	1539	N	1539	-0-	-0-	-0-	1539	2			N	-0-					-0-
08	1298	N	1298	-0-	-0-	-0-	1298	2			N	-0-					-0-
09	665	N	665	-0-	-0-	-0-	665	2			N	-0-					-0-
10	558	N	-0-	-0-	-558	-0-					N	-0-					-0-
11	540	N	25	-0-	-515	-0-	25	2			N	-0-					-0-

CUNNINGHAM WELL #: 308 RRCID -> 171334 COMPL. DATE N/A TOTAL DEPTH 3550 PERF. 3060 - 3080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	322	-0-	-398	-0-	322	2			N	-0-					-0-
07	1376	N	1376	-0-	-0-	-0-	1376	2			N	-0-					-0-
08	713	N	18	-0-	-695	-0-	18	2			N	-0-					-0-
09	333	N	333	-0-	-0-	-0-	333	2			N	-0-					-0-
10	744	N	-0-	-0-	-744	-0-					N	-0-					-0-
*11	87	N	87	-0-	-0-	-0-	87	2			N	-0-					-0-

PRITCHARD WELL #: 806 RRCID -> 171339 COMPL. DATE 09/09/1998 TOTAL DEPTH 3550 PERF. 3042 - 3120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	780	N	202	-0-	-578	-0-	202	2			N	-0-					-0-
07	1177	N	1177	-0-	-0-	-0-	1177	2			N	-0-					-0-
08	1035	N	1035	-0-	-0-	-0-	1035	2			N	-0-					-0-
09	582	N	582	-0-	-0-	-0-	582	2			N	-0-					-0-
10	806	N	-0-	-0-	-806	-0-					N	-0-					-0-
11	780	N	628	-0-	-152	-0-	628	2			N	-0-					-0-

MCCLOY WELL #: 5067 RRCID -> 171343 COMPL. DATE N/A TOTAL DEPTH 3550 PERF. 3031 - 3091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	870	N	531	-0-	-339	-0-	531	2			N	-0-					-0-
07	837	N	801	-0-	-36	-0-	801	2			N	-0-					-0-
08	874	N	874	-0-	-0-	-0-	874	2			N	-0-					-0-
09	540	N	509	-0-	-31	-0-	509	2			N	-0-					-0-
10	806	N	562	-0-	-244	-0-	562	2			N	-0-					-0-
11	840	N	665	-0-	-175	-0-	665	2			N	-0-					-0-

WOMBLE WELL #: 507 RRCID -> 171344 COMPL. DATE 09/12/1998 TOTAL DEPTH 3553 PERF. 3065 - 3080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MCNUTT WELL #: 4066 RRCID -> 171415 COMPL. DATE 07/27/1998 TOTAL DEPTH 3550 PERF. 3026 - 3040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	18	N	18	-0-	-0-	-0-	18	2			N	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CUNNINGHAM WELL #: 408 RRCID -> 171568 COMPL. DATE 10/16/1998 TOTAL DEPTH 3550 PERF. 3090 - 3134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
MAC 5 OPERATING, LLC //CONT.// 519562
FISHER WELL #: 202 RRCID -> 171593 COMPL. DATE 10/12/1998 TOTAL DEPTH 3506 PERF. 3000 - 3058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	870	N	537	-0-	-333	-0-	537	2			N	-0-					-0-
07	837	N	768	-0-	-69	-0-	768	2			N	-0-					-0-
08	830	N	830	-0-	-0-	-0-	830	2			N	-0-					-0-
09	540	N	509	-0-	-31	-0-	509	2			N	-0-					-0-
10	775	N	632	-0-	-143	-0-	632	2			N	-0-					-0-
11	810	N	665	-0-	-145	-0-	665	2			N	-0-					-0-

MCNUTT WELL #: 5066 RRCID -> 171714 COMPL. DATE 10/28/1998 TOTAL DEPTH 3550 PERF. 3040 - 3060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	382	-0-	-248	-0-	382	2			N	-0-					-0-
07	540	N	540	-0-	-0-	-0-	540	2			N	-0-					-0-
08	558	N	487	-0-	-71	-0-	487	2			N	-0-					-0-
09	390	N	296	-0-	-94	-0-	296	2			N	-0-					-0-
10	527	N	40	-0-	-487	-0-	40	2			N	-0-					-0-
11	480	N	-0-	-0-	-480	-0-					N	-0-					-0-

WOMBLE WELL #: 607 RRCID -> 172126 COMPL. DATE 10/21/1998 TOTAL DEPTH 3530 PERF. 3066 - 3084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	152	-0-	-178	-0-	152	2			N	-0-					-0-
07	888	N	888	-0-	-0-	-0-	888	2			N	-0-					-0-
08	540	N	540	-0-	-0-	-0-	540	2			N	-0-					-0-
09	420	N	420	-0-	-0-	-0-	420	2			N	-0-					-0-
10	341	N	-0-	-0-	-341	-0-					N	-0-					-0-
11	330	N	182	-0-	-148	-0-	182	2			N	-0-					-0-

MCNUTT WELL #: 6066 RRCID -> 172127 COMPL. DATE 10/08/1998 TOTAL DEPTH 3550 PERF. 3003 - 3020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1680	N	941	-0-	-739	-0-	941	2			N	-0-					-0-
07	1643	N	1474	-0-	-169	-0-	1474	2			N	-0-					-0-
08	1395	N	1357	-0-	-38	-0-	1357	2			N	-0-					-0-
09	1357	N	1357	-0-	-0-	-0-	1357	2			N	-0-					-0-
10	1488	N	860	-0-	-628	-0-	860	2			N	-0-					-0-
11	1320	N	641	-0-	-679	-0-	641	2			N	-0-					-0-

PREALL WELL #: 4065 RRCID -> 172210 COMPL. DATE N/A TOTAL DEPTH 3550 PERF. 2990 - 3145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WOMBLE, R. WELL #: 5040 RRCID -> 172285 COMPL. DATE 11/12/1998 TOTAL DEPTH 3550 PERF. 3090 - 3110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	12	N	2	-0-	-10	-0-	2	2			N	-0-					-0-
07	22	N	22	-0-	-0-	-0-	22	2			N	-0-					-0-
08	41	N	41	-0-	-0-	-0-	41	2			N	-0-					-0-
09	29	N	29	-0-	-0-	-0-	29	2			N	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-

MCNUTT WELL #: 7066 RRCID -> 197536 COMPL. DATE 08/29/2003 TOTAL DEPTH 3307 PERF. 3038 - 3097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	94	-0-	-116	-0-	94	2			N	-0-					-0-
07	262	N	262	-0-	-0-	-0-	262	2			N	-0-					-0-
08	220	N	220	-0-	-0-	-0-	220	2			N	-0-					-0-
09	122	N	122	-0-	-0-	-0-	122	2			N	-0-					-0-
10	248	N	-0-	-0-	-248	-0-					N	-0-					-0-
11	210	N	-0-	-0-	-210	-0-					N	-0-					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
MAC 5 OPERATING, LLC //CONT.// 519562

WOMBLE WELL #: 1104 RRCID -> 197597 COMPL. DATE 08/22/2003 TOTAL DEPTH 3366 PERF. 3070 - 3172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	197	-0-	-373	-0-	197	2			N	-0-					-0-
07	682	N	682	-0-	-0-	-0-	682	2			N	-0-					-0-
08	595	N	595	-0-	-0-	-0-	595	2			N	-0-					-0-
09	313	N	313	-0-	-0-	-0-	313	2			N	-0-					-0-
10	589	N	-0-	-0-	-589	-0-					N	-0-					-0-
11	570	N	-0-	-0-	-570	-0-					N	-0-					-0-

PRITCHARD WELL #: 906 RRCID -> 198510 COMPL. DATE 10/06/2003 TOTAL DEPTH 3330 PERF. 3029 - 3149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	60	-0-	-0-	-0-	60	2			N	-0-					-0-
07	13	N	13	-0-	-0-	-0-	13	2			N	-0-					-0-
08	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
09	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
10	13	N	-0-	-0-	-13	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MCNUTT WELL #: 2016 RRCID -> 200295 COMPL. DATE 06/01/2004 TOTAL DEPTH 3082 PERF. 2831 - 4316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	254	-0-	-226	-0-	254	2			N	-0-					-0-
07	806	N	806	-0-	-0-	-0-	806	2			N	-0-					-0-
08	754	N	754	-0-	-0-	-0-	754	2			N	-0-					-0-
09	503	N	503	-0-	-0-	-0-	503	2			N	-0-					-0-
10	713	N	-0-	-0-	-713	-0-					N	-0-					-0-
11	690	N	327	-0-	-363	-0-	327	2			N	-0-					-0-

CUNNINGHAM WELL #: 508 RRCID -> 213471 COMPL. DATE 10/10/2005 TOTAL DEPTH 5600 PERF. 3084 - 3110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PREALL WELL #: 7065 RRCID -> 216383 COMPL. DATE 03/13/2006 TOTAL DEPTH 3534 PERF. 2976 - 3133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WOMBLE WELL #: 707 RRCID -> 216884 COMPL. DATE 02/08/2006 TOTAL DEPTH 3535 PERF. 3038 - 3132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6	N	1	-0-	-5	-0-	1	2			N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
09	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	56	N	56	-0-	-0-	-0-	56	2			N	-0-					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
PG-M INTERNATIONAL OPERATING,LLC 631795
LEWIS WELL #: C 1 RRCID -> 024588 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	687	N	687	-0-	-0-	-0-	687	2			N	-0-					-0-
07	552	N	552	-0-	-0-	-0-	552	2			N	-0-					-0-
08	400	N	400	-0-	-0-	-0-	400	2			N	-0-					-0-
09	690	N	398	-0-	-292	-0-	398	2			N	-0-					-0-
10	558	N	527	-0-	-31	-0-	527	2			N	-0-					-0-
11	390	N	276	-0-	-114	-0-	276	2			N	-0-					-0-

BARNES -B- WELL #: 2 RRCID -> 057660 COMPL. DATE 01/18/1974 TOTAL DEPTH 3150 PERF. 3030 - 3106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DLQ G-10		66	-0-	66	66	66	2			Y	-0-					27
07	DLQ G-10		42	-0-	42	108	42	2			Y	-0-					27
08	138	N	30	-0-	-108	-0-	30	2			Y	-0-					27
09	22	N	22	-0-	-0-	-0-	22	2			Y	-0-					27
10	31	N	30	-0-	-1	-0-	30	2			Y	-0-					27
11	30	N	14	-0-	-16	-0-	14	2			Y	-0-					27

BARNES -B- WELL #: 4 RRCID -> 059033 COMPL. DATE 04/29/1974 TOTAL DEPTH 3254 PERF. 3012 - 3088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DLQ G-10		473	-0-	473	473	473	2			Y	-0-					-0-
07	DLQ G-10		147	-0-	147	620	147	2			Y	-0-					-0-
08	906	N	286	-0-	-620	-0-	286	2			Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	170	N	170	-0-	-0-	-0-	170	2			Y	-0-					-0-
11	150	N	30	-0-	-120	-0-	30	2			Y	-0-					-0-

BOARD WELL #: 3068 RRCID -> 085401 COMPL. DATE 05/05/1979 TOTAL DEPTH 3210 PERF. 3086 - 3090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WOMBLES, JERRY WELL #: 3035 RRCID -> 085459 COMPL. DATE 09/04/1978 TOTAL DEPTH 3220 PERF. 3072 - 3112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WOMBLE, JERRY WELL #: 4035 RRCID -> 085460 COMPL. DATE 08/05/1978 TOTAL DEPTH 3210 PERF. 3117 - 3121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ROBERTSON WELL #: 1036 RRCID -> 092865 COMPL. DATE 09/20/1978 TOTAL DEPTH 3155 PERF. 3012 - 3128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
PG-M INTERNATIONAL OPERATING,LLC//CONT.// 631795

DALE, ROBBIE WELL #: 1 RRCID -> 119370 COMPL. DATE 11/02/1985 TOTAL DEPTH 7000 PERF. 3138 - 3204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
07	31	N	9	-0-	-22	-0-	9	2			N	-0-					-0-
08	14	N	14	-0-	-0-	-0-	14	2			N	-0-					-0-
09	30	N	9	-0-	-21	-0-	9	2			N	-0-					-0-
10	9	N	7	-0-	-2	-0-	7	2			N	-0-					-0-
11	14	N	12	-0-	-2	-0-	12	2			N	-0-					-0-

THOMPSON, M. WELL #: 2A RRCID -> 136551 COMPL. DATE 11/15/1990 TOTAL DEPTH 3320 PERF. 2951 - 3106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	658	N	658	-0-	-0-	-0-	658	2			N	-0-					-0-
07	615	N	615	-0-	-0-	-0-	615	2			N	-0-					-0-
08	76	N	76	-0-	-0-	-0-	76	2			N	-0-					-0-
09	660	N	276	-0-	-384	-0-	276	2			N	-0-					-0-
10	620	N	264	-0-	-356	-0-	264	2			N	-0-					-0-
*11	717	N	717	-0-	-0-	-0-	717	2			N	-0-					-0-

MOLLIE WELL #: 8 RRCID -> 138397 COMPL. DATE 04/25/1991 TOTAL DEPTH 3350 PERF. 2926 - 3000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	134	N	134	-0-	-0-	-0-	134	2			N	-0-					-0-
07	152	N	152	-0-	-0-	-0-	152	2			N	-0-					-0-
08	14	N	6	-0-	-8	-0-	6	2			N	-0-					-0-
09	120	N	33	-0-	-87	-0-	33	2			N	-0-					-0-
10	155	N	31	-0-	-124	-0-	31	2			N	-0-					-0-
*11	180	N	180	-0-	-0-	-0-	180	2			N	-0-					-0-

BARNES -B- WELL #: 5 RRCID -> 149605 COMPL. DATE 04/19/1994 TOTAL DEPTH 3220 PERF. 2944 - 3068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DLQ G-10		395	-0-	395	395	395	2			Y	-0-					34
07	DLQ G-10		342	-0-	342	737	342	2			Y	-0-					34
08	940	N	203	-0-	-737	-0-	203	2			Y	-0-					34
09	113	N	113	-0-	-0-	-0-	113	2			Y	-0-					34
10	168	N	168	-0-	-0-	-0-	168	2			Y	-0-					34
*11	126	N	126	-0-	-0-	-0-	126	2			Y	-0-					34

HAM WELL #: 1 RRCID -> 158451 COMPL. DATE 03/26/1996 TOTAL DEPTH 3290 PERF. 3016 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	151	N	151	-0-	-0-	-0-	151	2			N	-0-					-0-
07	158	N	158	-0-	-0-	-0-	158	2			N	-0-					-0-
08	73	N	73	-0-	-0-	-0-	73	2			N	-0-					-0-
09	150	N	64	-0-	-86	-0-	64	2			N	-0-					-0-
10	155	N	89	-0-	-66	-0-	89	2			N	-0-					-0-
11	60	N	60	-0-	-0-	-0-	60	2			N	-0-					-0-

LEWIS WELL #: C 3 RRCID -> 158462 COMPL. DATE 03/23/1996 TOTAL DEPTH 3277 PERF. 2982 - 3186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BARNES -B- WELL #: 6 RRCID -> 163482 COMPL. DATE 06/27/1997 TOTAL DEPTH 3825 PERF. 3018 - 3102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DLQ G-10		597	-0-	597	597	597	2			Y	-0-					30
07	DLQ G-10		355	-0-	355	952	355	2			Y	-0-					30
08	1327	N	375	-0-	-952	-0-	375	2			Y	-0-					30
09	249	N	249	-0-	-0-	-0-	249	2			Y	-0-					30
10	356	N	356	-0-	-0-	-0-	356	2			Y	-0-					30
11	360	N	241	-0-	-119	-0-	241	2			Y	-0-					30

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
PG-M INTERNATIONAL OPERATING,LLC//CONT.// 631795
WHIT-TYSON WELL #: 1 RRCID -> 181681 COMPL. DATE 01/15/2001 TOTAL DEPTH 3263 PERF. 2890 - 3024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	633	N	633	-0-	-0-	-0-	633	2			N	-0-					-0-
07	465	N	200	-0-	-265	-0-	200	2			N	-0-					-0-
08	354	N	354	-0-	-0-	-0-	354	2			N	-0-					-0-
09	630	N	299	-0-	-331	-0-	299	2			N	-0-					-0-
10	513	N	513	-0-	-0-	-0-	513	2			N	-0-					-0-
11	330	N	251	-0-	-79	-0-	251	2			N	-0-					-0-

LEWIS WELL #: C 4 RRCID -> 181701 COMPL. DATE 01/15/2001 TOTAL DEPTH 3268 PERF. 3018 - 3112

06	153	N	153	-0-	-0-	-0-	153	2			N	-0-					-0-
07	140	N	140	-0-	-0-	-0-	140	2			N	-0-					-0-
08	87	N	87	-0-	-0-	-0-	87	2			N	-0-					-0-
09	150	N	108	-0-	-42	-0-	108	2			N	-0-					-0-
10	155	N	105	-0-	-50	-0-	105	2			N	-0-					-0-
11	90	N	58	-0-	-32	-0-	58	2			N	-0-					-0-

WHIT-TYSON WELL #: 2 RRCID -> 184307 COMPL. DATE 06/19/2001 TOTAL DEPTH 3253 PERF. 2904 - 3056

06	731	N	731	-0-	-0-	-0-	731	2			N	-0-					-0-
07	558	N	443	-0-	-115	-0-	443	2			N	-0-					-0-
08	480	N	480	-0-	-0-	-0-	480	2			N	-0-					-0-
09	720	N	338	-0-	-382	-0-	338	2			N	-0-					-0-
10	511	N	511	-0-	-0-	-0-	511	2			N	-0-					-0-
11	450	N	261	-0-	-189	-0-	261	2			N	-0-					-0-

BARNES -B- WELL #: 7 RRCID -> 184676 COMPL. DATE 06/15/2001 TOTAL DEPTH 3260 PERF. 2918 - 3077

06	DLQ G-10		463	-0-	463	463	463	2			Y	-0-					21
07	DLQ G-10		250	-0-	250	713	250	2			Y	-0-					21
08	997	N	284	-0-	-713	-0-	284	2			Y	-0-					21
09	233	N	233	-0-	-0-	-0-	233	2			Y	-0-					21
10	289	N	289	-0-	-0-	-0-	289	2			Y	-0-					21
11	270	N	187	-0-	-83	-0-	187	2			Y	-0-					21

NANCY (TONKAWA) 64454 500 ASSOCIATED CAPACITY CNTY: LIPSCOMB
FAIRWAY RESOURCES OP III, LLC 259784
MCGEE -1120- WELL #: 1 RRCID -> 111522 COMPL. DATE 05/16/1984 TOTAL DEPTH 9450 PERF. 6354 - 6387

06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCGEE, TOM CORPORATION 549380
ELDA ANN WELL #: 1 RRCID -> 108232 COMPL. DATE 10/21/1983 TOTAL DEPTH 6510 PERF. 6377 - 6385

06	249	N	249	-0-	-0-	-0-	249	2			N	-0-					22
07	248	N	248	-0-	-0-	-0-	248	2			N	-0-					22
08	256	N	256	-0-	-0-	-0-	256	2			N	-0-					22
09	240	N	233	-0-	-7	-0-	233	2			N	-0-					22
10	248	N	206	-0-	-42	-0-	206	2			N	-0-					22
11	240	N	154	-0-	-86	-0-	154	2			N	-0-					22

NANCY (UPPER MORROW) 64454 600 ASSOCIATED ONE WELL CNTY: LIPSCOMB
UNIT PETROLEUM COMPANY 877099
MCGEE WELL #: 2 RRCID -> 150530 COMPL. DATE 10/28/1985 TOTAL DEPTH 9312 PERF. 8499 - 8507

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27

NITSCHKE (ST. LOUIS) 65559 650 ASSOCIATED ONE WELL CNTY: OCHILTREE
4P ENERGY TEXAS, LLC 953803
PEARSON WELL #: 10 RRCID -> 185791 COMPL. DATE 09/11/2006 TOTAL DEPTH 9253 PERF. 8005 - 8179

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330 N	235	-0-	-95	-0-	205	2	30	9	Y	27					275
07	372 N	108	-0-	-264	-0-	97	2	11	9	Y	10					285
08	DLQ G-10	84	-0-	84	84	65	2	19	9	Y	17					302
09	DLQ G-10	76	-0-	76	160	57	2	19	9	Y	17					319
10	DLQ G-10	82	-0-	82	242	63	2	19	9	Y	17					336
11	DLQ G-10	NO RPT	-0-	-0-	242					Y	NO RPT					336

NORTHAM (CHESTER) 66084 300 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
SCHWALK WELL #: 1 RRCID -> 119675 COMPL. DATE 11/18/1985 TOTAL DEPTH 8490 PERF. 8302 - 8382

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHWALK WELL #: 2 RRCID -> 193438 COMPL. DATE 02/11/2003 TOTAL DEPTH 8500 PERF. 8320 - 8364

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3391 X	3391	-0-	-0-	-0-	30	1	3361	2	N	-0-					95
07	3253 X	3253	-0-	-0-	-0-	31	1	3222	2	N	-0-					95
08	3069 X	2721	-0-	-348	-0-	2721	2			N	-0-					95
09	3066 X	3066	-0-	-0-	-0-	3066	2			N	-0-					95
10	3964 X	3964	-0-	-0-	-0-	31	1	3933	2	N	-0-					95
*11	3873 X	3873	-0-	-0-	-0-	30	1	3843	2	N	-0-					95

PALMER "132" WELL #: 1 RRCID -> 200958 COMPL. DATE 03/29/2004 TOTAL DEPTH 8524 PERF. 8331 - 8350

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NORTHRUP (CLEVELAND) 66124 200 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
DUTCHER, W. H. -A- WELL #: 1 RRCID -> 022425 COMPL. DATE 12/08/1959 TOTAL DEPTH 9585 PERF. 7208 - 7318

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NORTHRUP (CLEVELAND) //CONT.// 66124 200 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION //CONT.// 027200

ELLZEY, T. V. ESTATE WELL #: 1650 RRCID -> 055390 COMPL. DATE 03/16/2005 TOTAL DEPTH 7275 PERF. 9240 - 9250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOLLAND, R. H. WELL #: 4649 RRCID -> 066467 COMPL. DATE 05/03/1976 TOTAL DEPTH 9771 PERF. 7334 - 7356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ELLIS, DREW ETAL WELL #: 1668 RRCID -> 067359 COMPL. DATE 07/22/1976 TOTAL DEPTH 7560 PERF. 7075 - 7158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1329	N	1329	-0-	-0-	-0-	1329	3			N	-0-					22
07	1397	N	1397	-0-	-0-	-0-	1397	3			N	-0-					22
08	1407	N	1407	-0-	-0-	-0-	1407	3			N	-0-					22
09	1320	N	118	-0-	-1202	-0-	118	3			N	-0-					22
10	1364	N	-0-	-0-	-1364	-0-					N	-0-					22
11	1320	N	-0-	-0-	-1320	-0-					N	-0-					22

MILLER, WILLIAM E. ET AL WELL #: 2670 RRCID -> 090602 COMPL. DATE 09/17/1980 TOTAL DEPTH 7202 PERF. 7098 - 7144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HAMKER, WALLACE N. -B- WELL #: 2 RRCID -> 093128 COMPL. DATE 04/27/1981 TOTAL DEPTH 7650 PERF. 7450 - 7539

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20

MERYDITH, W. C. -D- WELL #: 1558 RRCID -> 095865 COMPL. DATE 08/31/1981 TOTAL DEPTH 10100 PERF. 7427 - 7449

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MERYDITH, W. C. -D- WELL #: 2558 RRCID -> 111523 COMPL. DATE 07/05/1984 TOTAL DEPTH 9404 PERF. 7404 - 7448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42

NORTHRUP (CLEVELAND) //CONT.// 66124 200 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION //CONT.// 027200
DUTCHER, W. H. -A- WELL #: 2 RRCID -> 119358 COMPL. DATE 11/06/1985 TOTAL DEPTH 9200 PERF. 7315 - 7332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HOLLAND, R. H. WELL #: 3649 RRCID -> 157014 COMPL. DATE 10/24/1995 TOTAL DEPTH 7600 PERF. 7278 - 7316

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HAMKER, WALLACE N. "B" WELL #: 3590 RRCID -> 169110 COMPL. DATE 04/30/1999 TOTAL DEPTH 7700 PERF. 7424 - 7478

06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELLZEY, LAWRENCE "D" WELL #: 4651 RRCID -> 169699 COMPL. DATE 05/29/1998 TOTAL DEPTH 8750 PERF. 7156 - 7210

06	0	X	-0-	-0-	-0-	-0-					N	-0-					27
07	0	X	-0-	-0-	-0-	-0-					N	-0-					27
08	0	X	-0-	-0-	-0-	-0-					N	-0-					27
09	0	N	-0-	-0-	-0-	-0-					N	-0-					27
10	0	N	-0-	-0-	-0-	-0-					N	-0-					27
11	0	N	-0-	-0-	-0-	-0-					N	-0-					27

MILLER, WILLIAM E. ET AL WELL #: 3670 RRCID -> 175482 COMPL. DATE 10/15/1999 TOTAL DEPTH 9400 PERF. 7152 - 7170

06	0	N	-0-	-0-	-0-	-0-					N	-0-					20
07	0	N	-0-	-0-	-0-	-0-					N	-0-					20
08	0	N	-0-	-0-	-0-	-0-					N	-0-					20
09	0	N	-0-	-0-	-0-	-0-					N	-0-					20
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20

ELLZEY, CHARLES H. ET AL WELL #: 2583 RRCID -> 182182 COMPL. DATE 08/21/2000 TOTAL DEPTH 9650 PERF. 7122 - 7158

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOLLAND, R. H. WELL #: 2 RRCID -> 187496 COMPL. DATE 02/13/2001 TOTAL DEPTH 9900 PERF. 7344 - 7391

06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NORTHRUP (CLEVELAND) //CONT.// 66124 200 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION //CONT.// 027200
DUTCHER, W. H. "B" WELL #: 1 RRCID -> 187682 COMPL. DATE 12/12/2000 TOTAL DEPTH 9570 PERF. 7280 - 7300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POSTON, HAZEL LOUISE ET AL WELL #: 2 RRCID -> 189452 COMPL. DATE 04/24/2002 TOTAL DEPTH 9820 PERF. 7704 - 7824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON-PARNELL 474 WELL #: 3474 RRCID -> 218472 COMPL. DATE 07/24/2006 TOTAL DEPTH 8965 PERF. 7126 - 7212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					21
07	0	N	-0-	-0-	-0-	-0-					N	-0-					21
08	0	N	-0-	-0-	-0-	-0-					N	-0-					21
09	0	N	-0-	-0-	-0-	-0-					N	-0-					21
10	0	N	-0-	-0-	-0-	-0-					N	-0-					21
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21

WALLACE N. HAMKER WELL #: 1 RRCID -> 244156 COMPL. DATE 08/27/2008 TOTAL DEPTH 7553 PERF. 7485 - 7515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	900	N	868	-0-	-32	-0-	868	3			N	-0-					24
07	1217	N	1217	-0-	-0-	-0-	1217	3			N	-0-					24
08	1330	N	1330	-0-	-0-	-0-	1330	3			N	-0-					24
09	1209	N	1209	-0-	-0-	-0-	1209	3			N	-0-					24
10	1218	N	1218	-0-	-0-	-0-	1218	3			N	-0-					24
11	1290	N	1207	-0-	-83	-0-	1206	3	1	9	N	1					25

WALLACE N. HAMKER B WELL #: 1 RRCID -> 255107 COMPL. DATE 02/04/2010 TOTAL DEPTH 7600 PERF. 7400 - 7488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COURSON PARNELL 474 WELL #: 4474 RRCID -> 258511 COMPL. DATE 05/16/2010 TOTAL DEPTH 8950 PERF. 7224 - 7322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1395	N	1395	-0-	-0-	-0-	1394	3	1	9	N	1					65
07	1596	N	1596	-0-	-0-	-0-	1596	3			N	-0-					65
08	1128	N	1128	-0-	-0-	-0-	1128	3			N	-0-					65
09	1410	N	885	-0-	-525	-0-	885	3			N	-0-					65
10	1581	N	914	-0-	-667	-0-	914	3			N	-0-					65
11	1080	N	701	-0-	-379	-0-	701	3			N	-0-					65

NORTHRUP (CLEVELAND) //CONT.// 66124 200 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
CHARTER OAK PRODUCTION CO., LLC 146669
HARMON WELL #: H 1 RRCID -> 198472 COMPL. DATE 10/06/2003 TOTAL DEPTH 12088 PERF. 7225 - 7828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1440	N	1430	-0-	-10	-0-	1430	2			N	-0-					26
07	1550	N	1534	-0-	-16	-0-	1534	2			N	-0-					26
08	1612	N	1564	-0-	-48	-0-	1564	2			N	-0-					26
09	1442	N	1442	-0-	-0-	-0-	1442	2			N	-0-					26
10	1581	N	1581	-0-	-0-	-0-	1581	2			N	-0-					26
*11	1589	N	1589	-0-	-0-	-0-	1589	2			N	-0-					26

CORLENA OIL COMPANY 178450
HAMKER 555 WELL #: 1H RRCID -> 245482 COMPL. DATE 11/19/2008 TOTAL DEPTH 7536 PERF. 8214 - 11550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4710	X	2160	-0-	-2550	-0-	2160	2			N	-0-					170
07	5642	X	2876	-0-	-2766	-0-	2876	2			N	-0-					170
08	5642	X	4357	-0-	-1285	-0-	4357	2			N	-0-					170
09	5460	X	4229	-0-	-1231	-0-	4227	2	2	9	N	2					172
10	4061	X	2608	-0-	-1453	-0-	2608	2			N	-0-					172
*11	5408	X	5408	-0-	-0-	-0-	5408	2			N	-0-					172

COURSON OIL & GAS, INC. 182785
WOLF CREEK PARK WELL #: 1564 RRCID -> 127535 COMPL. DATE 03/10/1988 TOTAL DEPTH 12200 PERF. 7050 - 7120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	376	-0-	-14	-0-	54	1	322	2	N	-0-					19
07	452	N	452	-0-	-0-	-0-	58	1	394	2	N	-0-					19
08	434	N	344	-0-	-90	-0-	58	1	286	2	N	-0-					19
09	393	N	393	-0-	-0-	-0-	60	1	331	2	N	2					21
							2	9									
10	434	N	400	-0-	-34	-0-	62	1	338	2	N	-0-					21
*11	385	N	385	-0-	-0-	-0-	60	1	325	2	N	-0-					21

GRAVES OPERATING, LLC 325799
POWERS, PERCY WELL #: 3652 RRCID -> 079350 COMPL. DATE 10/20/1978 TOTAL DEPTH 7298 PERF. 7044 - 7116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					161
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					161
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					161
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					161
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					161
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					161

POWERS WELL #: 4652 RRCID -> 134227 COMPL. DATE 02/28/1990 TOTAL DEPTH 7307 PERF. 7161 - 7218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					34
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					34
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34

J-BREX COMPANY 427513
KING, LLOYD WELL #: 1 RRCID -> 197046 COMPL. DATE N/A TOTAL DEPTH 7600 PERF. 6516 - 7510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1140	N	990	-0-	-150	-0-	945	2	45	9	N	41					142
07	1184	N	1184	-0-	-0-	-0-	1123	2	61	9	N	55					197
08	1178	N	1109	-0-	-69	-0-	1084	2	25	9	N	23	165	1			55
09	1062	N	1062	-0-	-0-	-0-	1025	2	37	9	N	34					89
10	1178	N	1133	-0-	-45	-0-	1025	2	108	9	N	98					187
11	1080	N	1004	-0-	-76	-0-	965	2	39	9	N	35	173	1			49

NORTHRUP (CLEVELAND) //CONT.// 66124 200 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
J-BREX COMPANY //CONT.// 427513
KING, LLOYD WELL #: 2 RRCID -> 209059 COMPL. DATE 03/28/2005 TOTAL DEPTH 7700 PERF. 7510 - 7525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	577	N	577	-0-	-0-	-0-	558	2	19	9	N	17					227
07	734	N	734	-0-	-0-	-0-	723	2	11	9	N	10					237
08	713	N	670	-0-	-43	-0-	670	2			N	-0-					237
09	693	N	693	-0-	-0-	-0-	636	2	57	9	N	52	175	1			114
10	744	N	666	-0-	-78	-0-	653	2	13	9	N	12					126
11	660	N	595	-0-	-65	-0-	582	2	13	9	N	12					138

KING B WELL #: 1642 RRCID -> 254223 COMPL. DATE 11/24/2008 TOTAL DEPTH 7700 PERF. 7396 - 7520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	146	-0-	-4	-0-	131	2	15	9	N	14					216
07	155	N	135	-0-	-20	-0-	135	2			N	-0-					216
08	155	N	132	-0-	-23	-0-	132	2			N	-0-					216
09	150	N	125	-0-	-25	-0-	124	2	1	9	N	1					217
10	134	N	134	-0-	-0-	-0-	133	2	1	9	N	1					218
*11	147	N	147	-0-	-0-	-0-	128	2	19	9	N	17					235

JONES ENERGY, LLC 441132
MERYDITH 587 WELL #: 1H RRCID -> 219321 COMPL. DATE 04/21/2006 TOTAL DEPTH 7455 PERF. 7692 - 9402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	839	N	839	-0-	-0-	-0-	66	1	773	2	N	-0-					18
07	1038	N	1038	-0-	-0-	-0-	89	1	949	2	N	-0-					18
08	1011	N	1011	-0-	-0-	-0-	174	1	837	2	N	-0-					18
09	974	N	974	-0-	-0-	-0-	83	1	891	2	N	-0-					18
10	1023	N	1005	-0-	-18	-0-	1005	2			N	-0-					18
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					18

PEERY "B" WELL #: 4822H RRCID -> 246443 COMPL. DATE 11/26/2008 TOTAL DEPTH 7390 PERF. 7936 - 11490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1021	N	1021	-0-	-0-	-0-	60	1	786	2	N	152					5066
							8	5	167	9							
07	2195	N	2195	-0-	-0-	-0-	124	1	1833	2	N	195	374	1			4887
							23	5	215	9							
08	1092	N	1092	-0-	-0-	-0-	60	1	973	2	N	38					4925
							17	5	42	9							
09	804	N	804	-0-	-0-	-0-	43	1	552	2	N	190	184	1			4931
							209	9									
*10	689	N	689	-0-	-0-	-0-	28	1	516	2	N	120	191	1			4860
							13	5	132	9							
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					4860

PEERY "B" WELL #: 3822H RRCID -> 247627 COMPL. DATE 11/20/2008 TOTAL DEPTH 7398 PERF. 7762 - 11525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4778	X	4778	-0-	-0-	-0-	268	1	4255	2	N	232	193	1			5760
							255	9									
07	6701	X	6701	-0-	-0-	-0-	430	1	6073	2	N	180	188	1			5752
							198	9									
08	5994	X	5994	-0-	-0-	-0-	304	1	5534	2	N	142	184	1			5710
							156	9									
09	5077	X	5077	-0-	-0-	-0-	321	1	4622	2	N	122					5832
							134	9									
*10	4646	X	4646	-0-	-0-	-0-	364	1	4120	2	N	147	176	1			5803
							162	9									
11	2910	X	NO RPT	-0-	-2910	-0-					N	NO RPT					5803

NORTHRUP (CLEVELAND) //CONT.// 66124 200 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
JONES ENERGY, LLC //CONT.// 441132
PEERY "B" WELL #: 5822H RRCID -> 253164 COMPL. DATE 08/28/2009 TOTAL DEPTH 7415 PERF. 7962 - 11430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2310	X	319	-0-	-1991	-0-	21	1	275	2	N	18					3742
							3	5	20	9							
07	2387	X	-0-	-0-	-2387	-0-					N	3					3745
08	2387	X	-0-	-0-	-2387	-0-					N	-0-					3745
09	990	X	-0-	-0-	-990	-0-					N	-0-					3745
10	527	X	-0-	-0-	-527	-0-					N	-0-					3745
11	330	X	NO RPT	-0-	-330	-0-					N	NO RPT					3745

PEERY "B" WELL #: 6822H RRCID -> 258754 COMPL. DATE 05/21/2010 TOTAL DEPTH 7413 PERF. 7649 - 11630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8995	X	8995	-0-	-0-	-0-	603	1	7847	2	N	419	390	1			5500
							84	5	461	9							
07	11707	X	11707	-0-	-0-	-0-	699	1	10328	2	N	501	389	1			5612
							129	5	551	9							
08	11541	X	11541	-0-	-0-	-0-	633	1	10218	2	N	464	574	1			5502
							180	5	510	9							
09	11436	X	11436	-0-	-0-	-0-	791	1	10094	2	N	494	387	1			5609
							8	5	543	9							
*10	10874	X	10874	-0-	-0-	-0-	520	1	9645	2	N	430	580	1			5459
							236	5	473	9							
11	660	X	NO RPT	-0-	-660	-0-					N	NO RPT					5459

PEERY "B" WELL #: 7822H RRCID -> 265157 COMPL. DATE 01/29/2011 TOTAL DEPTH 7420 PERF. 7920 - 11660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8092	X	8092	-0-	-0-	-0-	458	1	7257	2	N	343	351	1			194
							377	9									
07	6889	X	6889	-0-	-0-	-0-	431	1	6082	2	N	342	349	1			187
							376	9									
08	6195	X	6195	-0-	-0-	-0-	304	1	5544	2	N	315	354	1			148
							347	9									
09	5262	X	5262	-0-	-0-	-0-	321	1	4620	2	N	292	182	1			258
							321	9									
*10	4745	X	4745	-0-	-0-	-0-	365	1	4123	2	N	234	366	1			126
							257	9									
11	2910	X	NO RPT	-0-	-2910	-0-					N	NO RPT					126

MEWBOURNE OIL COMPANY 562560
MORRIS WELL #: 4 RRCID -> 162135 COMPL. DATE 01/01/1997 TOTAL DEPTH 7389 PERF. 7190 - 7225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	141	N	141	-0-	-0-	-0-	29	1	112	2	N	-0-					142
07	121	N	121	-0-	-0-	-0-	29	1	92	2	N	-0-					142
08	155	N	51	-0-	-104	-0-	51	2			N	-0-					142
09	150	N	65	-0-	-85	-0-	65	2			N	-0-					142
10	124	N	11	-0-	-113	-0-	5	1	6	2	N	-0-					142
11	60	N	60	-0-	-0-	-0-	7	1	53	2	N	-0-					142

MORRIS WELL #: 5H RRCID -> 260455 COMPL. DATE 01/01/2011 TOTAL DEPTH 7297 PERF. 7768 - 11304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2610	N	1624	-0-	-986	-0-	30	1	1509	2	N	77					425
							85	9									
07	2232	N	1755	-0-	-477	-0-	31	1	1680	2	N	40	192	1			273
							44	9									
08	1705	N	1621	-0-	-84	-0-	1549	2	72	9	N	65					338
09	1620	N	1396	-0-	-224	-0-	1340	2	56	9	N	51	192	1			197
10	1767	N	1507	-0-	-260	-0-	25	1	1407	2	N	68					265
							75	9									
11	1560	N	1461	-0-	-99	-0-	28	1	1354	2	N	72					337
							79	9									

NORTHRUP (CLEVELAND) //CONT.// 66124 200 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY //CONT.// 562560
ELLZEY "563" WELL #: 1H RRCID -> 262386 COMPL. DATE 04/07/2011 TOTAL DEPTH 7287 PERF. 7654 - 11136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5040	X	1684	-0-	-3356	-0-	20	1	1641	2	N	21	184	1			172
							23	9									
07	5208	X	-0-	-0-	-5208	-0-					N	-0-					172
08	9252	X	9252	-0-	-0-	-0-	9135	2	117	9	N	106					278
09	6935	X	6935	-0-	-0-	-0-	6880	2	55	9	N	50					328
10	7161	X	2986	-0-	-4175	-0-	29	1	2925	2	N	29	185	1			172
							32	9									
*11	8055	X	8055	-0-	-0-	-0-	28	1	7925	2	N	93					265
							102	9									

MGE RESOURCES, INC. 563288
CALLIHAM WELL #: 2497 RRCID -> 205112 COMPL. DATE 11/01/2004 TOTAL DEPTH 7500 PERF. 7188 - 7278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	283	-0-	-17	-0-	283	2			N	-0-					32
07	279	N	231	-0-	-48	-0-	231	2			N	-0-					32
08	217	N	101	-0-	-116	-0-	101	2			N	-0-					32
09	273	N	273	-0-	-0-	-0-	273	2			N	-0-					32
10	275	N	275	-0-	-0-	-0-	275	2			N	-0-					32
*11	193	N	193	-0-	-0-	-0-	193	2			N	-0-					32

SCHROEDER WELL #: 2409 RRCID -> 205965 COMPL. DATE 12/06/2004 TOTAL DEPTH 7501 PERF. 7261 - 7356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					104
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					104
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					104
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					104
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					104
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					104

NATURAL GAS ANADARKO COMPANY 600750
PARNELL BROS -A- WELL #: 1495L RRCID -> 078673 COMPL. DATE 06/17/1978 TOTAL DEPTH 7300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

PARNELL BROS. -B- WELL #: 1494 RRCID -> 079408 COMPL. DATE 10/30/1978 TOTAL DEPTH 7307 PERF. 7140 - 7214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	289	-0-	-41	-0-	46	1	243	2	N	-0-					13
07	341	N	327	-0-	-14	-0-	62	1	265	2	N	-0-					13
08	316	N	316	-0-	-0-	-0-	48	1	265	2	N	3	3	8			13
							3	9									
09	317	N	317	-0-	-0-	-0-	60	1	257	2	N	-0-					13
10	341	N	339	-0-	-2	-0-	62	1	277	2	N	-0-					13
*11	325	N	325	-0-	-0-	-0-	60	1	265	2	N	-0-					13

NORTHRUP (CLEVELAND) //CONT.// 66124 200 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
NATURAL GAS ANADARKO COMPANY //CONT.// 600750
SELL WELL #: 1588 RRCID -> 100607 COMPL. DATE 05/26/1982 TOTAL DEPTH 7800 PERF. 7463 - 7482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	637	N	637	-0-	-0-	-0-	62	1	575	2	N	-0-					133
*01	713	N	560	-0-	-153	-0-	58	1	502	2	N	-0-					133
*02	616	N	569	-0-	-47	-0-	56	1	513	2	N	-0-					133
*03	651	N	648	-0-	-3	-0-	62	1	586	2	N	-0-					133
*04	620	N	620	-0-	-0-	-0-	60	1	560	2	N	-0-					133
*05	655	N	655	-0-	-0-	-0-	62	1	593	2	N	-0-					133
*06	630	N	467	-0-	-163	-0-	34	1	433	2	N	-0-					133
*07	709	N	709	-0-	-0-	-0-	62	1	647	2	N	-0-					133
*08	654	N	654	-0-	-0-	-0-	62	1	592	2	N	-0-					133
*09	626	N	626	-0-	-0-	-0-	60	1	566	2	N	-0-					133
*10	713	N	634	-0-	-79	-0-	62	1	572	2	N	-0-					133
11	630	N	561	-0-	-69	-0-	50	1	511	2	N	-0-	126	1			7

T-Y DEVELOPMENT CORP 833903
DANIEL WELL #: RRCID -> 114115 COMPL. DATE 10/15/1984 TOTAL DEPTH 9100 PERF. 7282 - 7350

06	P&A COND	-0-	-0-	-0-	-0-						N	-0-					4
07	P&A COND	-0-	-0-	-0-	-0-						N	-0-					4
08	P&A COND	-0-	-0-	-0-	-0-						N	-0-					4
09	P&A COND	-0-	-0-	-0-	-0-						N	-0-					4
10	P&A COND	-0-	-0-	-0-	-0-						N	-0-					4
11	P&A COND	-0-	-0-	-0-	-0-						N	-0-					4

PLUGGED AND ABANDONED_____ 01/05/2006

TREK RESOURCES, INC. 867578
HAMKER WELL #: 5911 RRCID -> 104329 COMPL. DATE N/A TOTAL DEPTH 10200 PERF. 7446 - 7533

06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

WILDHORSE OPERATING COMPANY 923452
BROWNLEE BROS.-COOK WELL #: 2 RRCID -> 081518 COMPL. DATE 02/26/1979 TOTAL DEPTH 7258 PERF. 7124 - 7166

06	720	N	459	-0-	-261	-0-	459	3			N	-0-					21
07	465	N	363	-0-	-102	-0-	363	3			N	-0-					21
08	496	N	456	-0-	-40	-0-	456	3			N	-0-					21
09	468	N	468	-0-	-0-	-0-	468	3			N	-0-					21
10	372	N	368	-0-	-4	-0-	368	3			N	-0-					21
*11	452	N	452	-0-	-0-	-0-	452	3			N	-0-					21

4P ENERGY TEXAS, LLC 953803
PARNELL WELL #: 1476 RRCID -> 104328 COMPL. DATE 10/31/1982 TOTAL DEPTH 1000 PERF. 7240 - 7330

06	990	N	750	-0-	-240	-0-	750	2			N	-0-					70
07	993	N	993	-0-	-0-	-0-	971	2	22	9	N	20					90
08	410	N	410	-0-	-0-	-0-	407	2	3	9	N	3					93
09	750	N	164	-0-	-586	-0-	164	2			N	-0-					93
10	992	N	61	-0-	-931	-0-	61	2			N	-0-					93
11	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					93

NORTHRUP (CLEVELAND) //CONT.// 66124 200 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
4P ENERGY TEXAS, LLC //CONT.// 953803
PARNELL 476 WELL #: 3 RRCID -> 208383 COMPL. DATE 02/06/2005 TOTAL DEPTH 7700 PERF. 7340 - 7364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	473	-0-	-7	-0-	473	2			N	-0-					211
07	496	N	133	-0-	-363	-0-	133	2			N	-0-					211
08	122	N	122	-0-	-0-	-0-	122	2			N	-0-					211
09	480	N	132	-0-	-348	-0-	132	2			N	-0-					211
10	144	N	144	-0-	-0-	-0-	144	2			N	-0-					211
11	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					211
	PARNELL 475				WELL #: 3	RRCID -> 210871	COMPL. DATE 02/25/2005				TOTAL DEPTH 7674		PERF. 7227 - 7298				
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
	PARNELL 475				WELL #: 2	RRCID -> 212031	COMPL. DATE 01/10/2006				TOTAL DEPTH 9220		PERF. 7320 - 8710				
06	1298	N	1298	-0-	-0-	-0-	1218	2	80	9	N	73					150
07	1431	N	1431	-0-	-0-	-0-	1367	2	64	9	N	58					208
08	532	N	532	-0-	-0-	-0-	517	2	15	9	N	14	184	1			38
09	990	N	262	-0-	-728	-0-	262	2			N	-0-					38
10	1023	N	254	-0-	-769	-0-	254	2			N	-0-					38
11	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					38
	PARNELL 476				WELL #: 4	RRCID -> 212904	COMPL. DATE 04/04/2005				TOTAL DEPTH 7608		PERF. 7332 - 7443				
06	330	N	237	-0-	-93	-0-	237	2			N	-0-					210
07	318	N	318	-0-	-0-	-0-	285	2	33	9	N	30					240
08	157	N	157	-0-	-0-	-0-	144	2	13	9	N	12					252
09	240	N	118	-0-	-122	-0-	118	2			N	-0-					252
10	310	N	79	-0-	-231	-0-	79	2			N	-0-					252
11	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					252
	PARNELL 476				WELL #: 5	RRCID -> 218988	COMPL. DATE 12/01/2005				TOTAL DEPTH 7565		PERF. 7216 - 7318				
06	275	N	275	-0-	-0-	-0-	269	2	6	9	N	5					92
07	281	N	281	-0-	-0-	-0-	281	2			N	-0-					92
08	227	N	227	-0-	-0-	-0-	224	2	3	9	N	3					95
09	291	N	291	-0-	-0-	-0-	288	2	3	9	N	3					98
10	382	N	382	-0-	-0-	-0-	372	2	10	9	N	9					107
11	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					107

NORTHRUP (DOUGLAS) 66124 400 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
ELLIS, DREW ET AL -A- WELL #: 2 RRCID -> 062765 COMPL. DATE 07/09/1975 TOTAL DEPTH 6000 PERF. 5676 - 5686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1160	N	1160	-0-	-0-	-0-	205	1	945	3	N	9					39
							10	9									
07	1333	N	1164	-0-	-169	-0-	213	1	951	3	N	-0-					39
08	1023	N	885	-0-	-138	-0-	213	1	672	3	N	-0-					39
09	1170	N	748	-0-	-422	-0-	206	1	539	3	N	3					42
							3	9									
10	1178	N	504	-0-	-674	-0-	504	3			N	-0-					42
11	870	N	513	-0-	-357	-0-	513	3			N	-0-					42

NORTHRUP (DOUGLAS) //CONT.// 66124 400 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
TREGELLAS, W. T. WELL #: 7H RRCID -> 278071 COMPL. DATE 10/08/2014 TOTAL DEPTH 7179 PERF. 5826 - 5846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					87
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					87
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					87
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					87
*04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					87
*05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					87
*06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					87
*07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					87
*08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					87
*09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					87
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					87
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					87

GRAVES OPERATING, LLC 325799
POWERS, PERCY WELL #: 1 RRCID -> 022422 COMPL. DATE 07/05/1957 TOTAL DEPTH 5840 PERF. 5720 - 5740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					47
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					47
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47

UNIT PETROLEUM COMPANY 877099
MORGAN UNIT WELL #: 2 RRCID -> 055623 COMPL. DATE 01/19/1973 TOTAL DEPTH 7350 PERF. 5810 - 5844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

NORTHRUP (MISS.) 66124 500 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
APACHE CORPORATION 027200
ELLZEY, T. V. ESTATE WELL #: 2650 RRCID -> 107652 COMPL. DATE 06/26/1994 TOTAL DEPTH 9525 PERF. 7105 - 9338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3	N	-0-	-0-	-3	-0-					N	-0-					97
07	0	N	-0-	-0-	-0-	-0-					N	-0-					97
08	0	N	-0-	-0-	-0-	-0-					N	-0-					97
09	0	N	-0-	-0-	-0-	-0-					N	-0-					97
*10	0	N	-0-	-0-	-0-	-0-					N	10	107	1			-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

COURSON OIL & GAS, INC. 182785
PARNELL BROS A WELL #: 2495 RRCID -> 229354 COMPL. DATE 08/21/2007 TOTAL DEPTH 9615 PERF. 9434 - 9440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1860	N	1716	-0-	-144	-0-	46	1	1670	2	N	-0-					69
07	1984	N	1898	-0-	-86	-0-	62	1	1836	2	N	-0-					69
08	2015	N	1762	-0-	-253	-0-	62	1	1700	2	N	-0-					69
09	1710	N	1666	-0-	-44	-0-	60	1	1606	2	N	-0-					69
10	1891	N	1735	-0-	-156	-0-	62	1	1670	2	N	3					72
							3	9									
11	1710	N	1675	-0-	-35	-0-	60	1	1615	2	N	-0-					72

NORTHRUP (MORROW) 66124 600 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
APACHE CORPORATION 027200
COURSON-PARNELL 474 WELL #: 4474 RRCID -> 222937 COMPL. DATE 03/22/2007 TOTAL DEPTH 8950 PERF. 8782 - 8792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

NOTLA (ATOKA) 66197 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
PARSELL, WARREN B. WELL #: 1034 RRCID -> 173613 COMPL. DATE 06/13/1999 TOTAL DEPTH 10898 PERF. 3940 - 10890

06	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-				-0-
07	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-				-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-				-0-
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-				-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-				-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-				-0-

PARSELL, HUGH F. WELL #: 3057 RRCID -> 177104 COMPL. DATE 02/02/2000 TOTAL DEPTH 10100 PERF. 9458 - 9468

06	14B2	EXT	-0-	-0-	-0-	B	-3399					N	-0-				-0-
07	14B2	EXT	-0-	-0-	-0-	B	-3399					N	-0-				-0-
08	14B2	EXT	-0-	-0-	-0-	B	-3399					N	-0-				-0-
09	14B2	EXT	-0-	-0-	-0-	B	-3399					N	-0-				-0-
10	14B2	EXT	-0-	-0-	-0-	B	-3399					N	-0-				-0-
11	14B2	EXT	-0-	-0-	-0-	B	-3399					N	-0-				-0-

MEWBOURNE OIL COMPANY 562560
PARSELL RANCH "58" WELL #: 1 RRCID -> 220287 COMPL. DATE 09/08/2006 TOTAL DEPTH 11350 PERF. 9631 - 9639

06	780	N	723	-0-	-57	B	-0-	30	1	680	2	N	12				222
								13	9								
07	961	N	843	-0-	-118	B	-0-	31	1	811	2	N	1	175	1		48
								1	9								
08	961	N	810	-0-	-151	B	-0-	808	2	2	9	N	2				50
09	792	N	792	-0-	-0-	B	-0-	783	2	9	9	N	8				58
10	837	N	830	-0-	-7	B	-0-	31	1	797	2	N	2				60
								2	9								
*11	801	N	801	-0-	-0-	B	-0-	30	1	771	2	N	-0-				60

QUESTA ENERGY CORPORATION 684634
DIETRICH WELL #: 2 RRCID -> 257661 COMPL. DATE 03/27/2010 TOTAL DEPTH 10941 PERF. 9486 - 9523

06	1292	N	1292	-0-	-0-	B	-0-	1292	3			N	-0-				34
07	1333	N	1330	-0-	-3	B	-0-	1330	3			N	-0-				34
08	1344	N	1344	-0-	-0-	B	-0-	1344	3			N	-0-				34
09	1290	N	1283	-0-	-7	B	-0-	1283	3			N	-0-				34
10	1333	N	1325	-0-	-8	B	-0-	1325	3			N	-0-				34
11	1290	N	1274	-0-	-16	B	-0-	1274	3			N	-0-				34

RANGE PRODUCTION COMPANY, LLC 691795
KILLEBREW, STELLA WELL #: 332 RRCID -> 222888 COMPL. DATE 06/29/2006 TOTAL DEPTH 11250 PERF. 9444 - 9452

06	3930	X	3804	-0-	-126	B	-3894	3794	1	10	9	N	9				232
07	4278	X	4538	-0-	260	B	-3634	4538	1			N	-0-				232
08	9902	X	13536	-0-	3634	B	-0-	13536	1			N	-0-				232
09	4301	X	4301	-0-	-0-	B	-0-	4301	1			N	-0-				232
10	4526	X	4362	-0-	-164	B	-0-	4362	1			N	-0-				232
11	4530	X	1612	-0-	-2918	B	-0-	1612	1			N	-0-				232

NOTLA (ATOKA) //CONT.// 66197 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
RANGE PRODUCTION COMPANY, LLC //CONT.// 691795
KILLEBREW, STELLA WELL #: 2032 RRCID -> 248216 COMPL. DATE 12/08/2007 TOTAL DEPTH 11250 PERF. 9390 - 9456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	506	N	506	-0-	-0-	B	-0-	506	1			N	-0-					137
07	581	N	581	-0-	-0-	B	-0-	556	1	25	9	N	23					160
08	589	N	78	-0-	-511	B	-0-	36	1	42	9	N	38					198
09	601	N	601	-0-	-0-	B	-0-	577	1	24	9	N	22					220
*10	595	N	595	-0-	-0-	B	-0-	587	1	8	9	N	7					227
*11	569	N	569	-0-	-0-	B	-0-	569	1			N	-0-	50	1			177

NOTLA (MORROW, LOWER) 66197 500 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
APACHE CORPORATION 027200
MEKEEL WELL #: 2215 RRCID -> 184669 COMPL. DATE 03/01/2002 TOTAL DEPTH 10635 PERF. 9378 - 10345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	394	N	394	-0-	-0-		-0-	394	3			Y	-0-					23
07	746	N	746	-0-	-0-		-0-	746	3			Y	-0-					23
08	1023	N	1023	-0-	-0-		-0-	1021	3	2	9	Y	2					25
09	1015	N	1015	-0-	-0-		-0-	1015	3			Y	-0-					25
10	792	N	792	-0-	-0-		-0-	792	3			Y	-0-					25
*11	991	N	991	-0-	-0-		-0-	983	3	8	9	Y	7					32

OSLO (COLLIER LIME) 67726 500 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BARBOUR ENERGY CORPORATION 049155
KNUTSON WELL #: 1 RRCID -> 022448 COMPL. DATE 01/21/1962 TOTAL DEPTH 4700 PERF. 4593 - 4598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
*10	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

SCOUT ENERGY MANAGEMENT LLC 760218
NELSON WELL #: 1 RRCID -> 171756 COMPL. DATE 08/26/1998 TOTAL DEPTH 7250 PERF. 4596 - 4604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	24	-0-	-36		-0-	24	3			N	-0-					-0-
07	62	N	43	-0-	-19		-0-	43	3			N	-0-					-0-
08	35	N	35	-0-	-0-		-0-	35	3			N	-0-					-0-
09	30	N	29	-0-	-1		-0-	29	3			N	-0-					-0-
*10	37	N	37	-0-	-0-		-0-	37	3			N	-0-					-0-
11	30	N	NO RPT	-0-	-30		-0-					N	NO RPT					-0-

P.C.X. (GRANITE WASH) 68050 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BP AMERICA PRODUCTION COMPANY 040798
REYNOLDS WELL #: 1025 RRCID -> 167777 COMPL. DATE 05/21/2013 TOTAL DEPTH 15800 PERF. 12120 - 13929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2371	X	2371	-0-	-0-	B	-0-	2336	2	35	9	N	32					252
07	2443	X	2443	-0-	-0-	B	-0-	2424	2	19	9	N	17					269
08	2357	X	2357	-0-	-0-	B	-0-	2357	2			N	-0-					269
09	2021	X	2021	-0-	-0-	B	-0-	2020	2	1	9	N	1	189	1			81
10	1524	N	1524	-0-	-0-	B	-0-	1522	2	2	9	N	2	1	5			82
*11	1493	N	1493	-0-	-0-	B	-0-	1493	2			N	-0-					82

P.C.X. (GRANITE WASH) //CONT.// 68050 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
REYNOLDS WELL #: 3025 RRCID -> 238925 COMPL. DATE 05/13/2008 TOTAL DEPTH 14540 PERF.11886 - 14447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	589	N	-0-	-0-	-589 B	-0-					Y	-0-					84
*01	0	N	-0-	-0-	-0- B	-0-					Y	-0-					84
*02	0	N	-0-	-0-	-0- B	-0-					Y	-0-					84
*03	0	N	-0-	-0-	-0- B	-0-					Y	-0-					84
*04	0	N	-0-	-0-	-0- B	-0-					Y	-0-					84
*05	0	N	-0-	-0-	-0- B	-0-					Y	-0-					84
*06	DLQ G-10		-0-	-0-	-0- B	-0-					Y	-0-					84
*07	DLQ G-10		-0-	-0-	-0- B	-0-					Y	-0-					84
*08	DLQ G-10		-0-	-0-	-0- B	-0-					Y	-0-					84
*09	DLQ G-10		-0-	-0-	-0- B	-0-					Y	-0-					84
*10	DLQ G-10		-0-	-0-	-0- B	-0-					Y	-0-					84
11	DLQ G-10		-0-	-0-	-0- B	-0-					Y	-0-					84

REYNOLDS WELL #: 4025 RRCID -> 246109 COMPL. DATE 08/22/2008 TOTAL DEPTH 14840 PERF.11880 - 14808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DLQ G-10		2112	-0-	2112 B	2112	2099	2	13	9	Y	12					195
07	DLQ G-10		2274	-0-	2274 B	4386	2274	2			Y	-0-					195
08	DLQ G-10		2242	-0-	2242 B	6628	2225	2	17	9	Y	15					210
09	DLQ G-10		2110	-0-	2110 B	8738	2110	2			Y	-0-	177	1	8	5	25
10	11019	X	2281	-0-	-8738 B	-0-	2164	2	117	9	Y	106					131
*11	1980	X	1980	-0-	-0- B	-0-	1952	2	28	9	Y	25					156

ELMORE WELL #: 2024 RRCID -> 248234 COMPL. DATE 12/20/2008 TOTAL DEPTH 14562 PERF.12026 - 14473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1470	N	1501	-0-	31 B	-5315	1469	2	32	9	N	29					163
07	1643	N	1557	-0-	-86 B	-5315	1557	2			N	-0-					163
08	1519	N	1647	-0-	128 B	-5187	1484	2	163	9	N	148					311
09	1500	N	1395	-0-	-105 B	-5187	1371	2	24	9	N	22	177	1			156
10	1550	N	1515	-0-	-35 B	-5187	1470	2	45	9	N	41					197
11	1590	N	1573	-0-	-17 B	-5187	1476	2	97	9	N	88	23	5			262

ELMORE WELL #: 1324 RRCID -> 251455 COMPL. DATE 01/26/2009 TOTAL DEPTH 14570 PERF.12142 - 14478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1590	N	1577	-0-	-13 B	-5989	1555	2	22	9	N	20					126
07	1643	N	1692	-0-	49 B	-5940	1648	2	44	9	N	40					166
08	1705	N	1663	-0-	-42 B	-5940	1571	2	92	9	N	84					250
09	1590	N	1616	-0-	26 B	-5914	1450	2	166	9	N	151	192	1			209
10	1705	N	1620	-0-	-85 B	-5914	1556	2	64	9	N	58	2	5			265
11	1620	N	1563	-0-	-57 B	-5914	1563	2			N	-0-					265

FOWLSTON ESTATE "A" WELL #: 1020 RRCID -> 255194 COMPL. DATE 12/11/2009 TOTAL DEPTH 16330 PERF.13902 - 14587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	459	-0-	-21 B	-0-	459	2			N	-0-					67
07	465	N	460	-0-	-5 B	-0-	460	2			N	-0-					67
08	512	N	512	-0-	-0- B	-0-	456	2	56	9	N	51					118
09	450	N	425	-0-	-25 B	-0-	416	2	9	9	N	8					126
10	483	N	483	-0-	-0- B	-0-	483	2			N	-0-					126
11	510	N	410	-0-	-100 B	-0-	410	2			N	-0-					126

LE NORMAN OPERATING LLC 491579
WILLIAMS 33 WELL #: 1 RRCID -> 196432 COMPL. DATE 05/09/2005 TOTAL DEPTH 14381 PERF.11912 - 13448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1248	N	1248	-0-	-0- B	-0-	1247	2	1	9	N	1	1	8			35
07	1349	N	1349	-0-	-0- B	-0-	1349	2			N	-0-					35
08	1308	N	1308	-0-	-0- B	-0-	1308	2			N	-0-					35
09	1260	N	1143	-0-	-117 B	-0-	1143	2			N	-0-					35
10	1364	N	881	-0-	-483 B	-0-	881	2			N	-0-					35
11	1260	N	1121	-0-	-139 B	-0-	1121	2			N	-0-					35

P.C.X. (GRANITE WASH) //CONT.// 68050 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
WILLIAMS 33 WELL #: 4 RRCID -> 220605 COMPL. DATE 08/31/2006 TOTAL DEPTH 13010 PERF.11943 - 12944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					124
07		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					124
08		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					124
09		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					124
10		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					124
11		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					124

XTO ENERGY INC. 945936
REYNOLDS 25 WELL #: 2 RRCID -> 219437 COMPL. DATE 04/21/2006 TOTAL DEPTH 14630 PERF.11940 - 14526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1650	N	1459	-0-	-191 B	-0-	1459	2			N	-0-					167
07	1646	N	1646	-0-	-0- B	-0-	1646	2			N	-0-					167
08	1683	N	1683	-0-	-0- B	-0-	1683	2			N	-0-					167
09	1643	N	1643	-0-	-0- B	-0-	1626	2	17	9	N	15					182
10	1643	N	1563	-0-	-80 B	-0-	1551	2	12	9	N	11					193
*11	1627	N	1627	-0-	-0- B	-0-	1623	2	4	9	N	4					197

4P ENERGY TEXAS, LLC 953803
MILLER WELL #: RRCID -> 204791 COMPL. DATE 08/01/2004 TOTAL DEPTH 12725 PERF.12026 - 12566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		P&A COND	-0-	-0-	-0- B	-0-					N	-0-					50
07		P&A COND	-0-	-0-	-0- B	-0-					N	-0-					50
08		P&A COND	-0-	-0-	-0- B	-0-					N	-0-					50
09		P&A COND	-0-	-0-	-0- B	-0-					N	-0-					50
10		P&A COND	-0-	-0-	-0- B	-0-					N	-0-					50
11		P&A COND	NO RPT	-0-	-0- B	-0-					N	NO RPT					50

PLUGGED AND ABANDONED_____ 02/06/2015

REED WELL #: RRCID -> 205006 COMPL. DATE 08/06/2004 TOTAL DEPTH 12900 PERF.12289 - 12749

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		P&A COND	-0-	-0-	-0- B	-0-					N	-0-					54
07		P&A COND	-0-	-0-	-0- B	-0-					N	-0-					54
08		P&A COND	-0-	-0-	-0- B	-0-					N	-0-					54
09		P&A COND	-0-	-0-	-0- B	-0-					N	-0-					54
10		P&A COND	-0-	-0-	-0- B	-0-					N	-0-					54
11		P&A COND	NO RPT	-0-	-0- B	-0-					N	NO RPT					54

PLUGGED AND ABANDONED_____ 07/24/2014

MILLER WELL #: RRCID -> 206827 COMPL. DATE 10/27/2004 TOTAL DEPTH 13000 PERF.11898 - 12883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		P&A COND	-0-	-0-	-0- B	-0-					N	-0-					42
07		P&A COND	-0-	-0-	-0- B	-0-					N	-0-					42
08		P&A COND	-0-	-0-	-0- B	-0-					N	-0-					42
09		P&A COND	-0-	-0-	-0- B	-0-					N	-0-					42
10		P&A COND	-0-	-0-	-0- B	-0-					N	-0-					42
11		P&A COND	NO RPT	-0-	-0- B	-0-					N	NO RPT					42

PLUGGED AND ABANDONED_____ 02/12/2015

MILLER WELL #: 2026 RRCID -> 213132 COMPL. DATE 07/02/2005 TOTAL DEPTH 13100 PERF.11942 - 13027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	554	N	554	-0-	-0- B	-0-	517	2	37	9	N	34					141
07	565	N	565	-0-	-0- B	-0-	544	2	21	9	N	19					160
08	578	N	578	-0-	-0- B	-0-	545	2	33	9	N	30					190
09	537	N	537	-0-	-0- B	-0-	501	2	36	9	N	33					223
10	534	N	534	-0-	-0- B	-0-	509	2	25	9	N	23					246
11	330	N	NO RPT	-0-	-330 B	-0-					N	NO RPT					246

P.C.X. (GRANITE WASH) //CONT.// 68050 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803

MILLER 26 WELL #: 4 RRCID -> 215345 COMPL. DATE 12/09/2005 TOTAL DEPTH 13150 PERF.11879 - 13031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MILLER WELL #: 3026 RRCID -> 215689 COMPL. DATE 11/13/2005 TOTAL DEPTH 14350 PERF.11904 - 14218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1480	N	1480	-0-	-0-	B	-0-	1451	2	29	9	N	26					608
07	1488	N	1463	-0-	-25	B	-0-	1441	2	22	9	N	20					628
08	1732	N	1732	-0-	-0-	B	-0-	1702	2	30	9	N	27	162	1			493
09	1800	N	1800	-0-	-0-	B	-0-	1781	2	19	9	N	17					510
10	1810	N	1810	-0-	-0-	B	-0-	1770	2	40	9	N	36					546
11	1680	N	NO RPT	-0-	-1680	B	-0-					N	NO RPT					546

MILLER 26 WELL #: 5 RRCID -> 224872 COMPL. DATE 12/13/2006 TOTAL DEPTH 14300 PERF.11885 - 14197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-7249					N	-0-					5
07	14B2	EXT	-0-	-0-	-0-	B	-7249					N	-0-					5
08	14B2	EXT	-0-	-0-	-0-	B	-7249					N	-0-					5
09	14B2	EXT	-0-	-0-	-0-	B	-7249					N	-0-					5
10	14B2	EXT	-0-	-0-	-0-	B	-7249					N	-0-					5
11	14B2	EXT	NO RPT	-0-	-0-	B	-7249					N	NO RPT					5

MILLER 26 WELL #: 6H RRCID -> 239423 COMPL. DATE 05/10/2008 TOTAL DEPTH 12260 PERF.12300 - 15902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4999	X	4999	-0-	-0-	B	-0-	4926	2	73	9	N	66					470
07	5440	X	5440	-0-	-0-	B	-0-	5364	2	76	9	N	69					539
08	5654	X	5654	-0-	-0-	B	-0-	5571	2	83	9	N	75					614
09	4808	X	4808	-0-	-0-	B	-0-	4722	2	86	9	N	78	190	1			502
10	3910	X	3910	-0-	-0-	B	-0-	3853	2	57	9	N	52					554
11	2640	X	NO RPT	-0-	-2640	B	-0-					N	NO RPT					554

MILLER 26 WELL #: 7H RRCID -> 250144 COMPL. DATE 01/12/2009 TOTAL DEPTH 12283 PERF.12260 - 15962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	13746	X	13746	-0-	-0-	B	-0-	13492	2	254	9	N	231	191	1			813
07	12428	X	12428	-0-	-0-	B	-0-	12208	2	220	9	N	200	169	1			844
08	12974	X	12974	-0-	-0-	B	-0-	12744	2	230	9	N	209	370	1			683
09	13520	X	13520	-0-	-0-	B	-0-	13276	2	244	9	N	222	196	1			709
10	13215	X	13215	-0-	-0-	B	-0-	12983	2	232	9	N	211	193	1			727
11	1800	X	NO RPT	-0-	-1800	B	-0-					N	NO RPT					727

MILLER 26 WELL #: 8H RRCID -> 257599 COMPL. DATE 08/13/2010 TOTAL DEPTH 12186 PERF.12350 - 16723

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	12600	X	1110	-0-	-11490	B	-0-	1093	2	17	9	N	15					1004
07	13020	X	630	-0-	-12390	B	-0-	630	2			N	-0-					1004
08	13020	X	296	-0-	-12724	B	-0-	272	2	24	9	N	22					1026
09	11850	X	6174	-0-	-5676	B	-0-	6106	2	68	9	N	62					1088
10	10120	X	10120	-0-	-0-	B	-0-	9966	2	154	9	N	140					1228
11	1110	X	NO RPT	-0-	-1110	B	-0-					N	NO RPT					1228

MILLER 26 WELL #: 10H RRCID -> 259115 COMPL. DATE 08/11/2010 TOTAL DEPTH 12194 PERF.12384 - 16743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6170	X	6170	-0-	-0-	B	-0-	6064	2	106	9	N	96					874
07	6787	X	6787	-0-	-0-	B	-0-	6685	2	102	9	N	93					967
08	6721	X	6721	-0-	-0-	B	-0-	6604	2	117	9	N	106	179	1			894
09	5713	X	5713	-0-	-0-	B	-0-	5599	2	114	9	N	104	193	1			805
10	4495	X	4332	-0-	-163	B	-0-	4240	2	92	9	N	84					889
11	4350	X	NO RPT	-0-	-4350	B	-0-					N	NO RPT					889

PIA (ATOKA) 68107 100 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
AMARILLO EXPLORATION, INC. 016802
BROWN WELL #: 1078 RRCID -> 129795 COMPL. DATE 02/01/1989 TOTAL DEPTH 8702 PERF. 7567 - 7590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1538	N	1538	-0-	-0-	-0-	1538	2			N	-0-					78
07	1418	N	1418	-0-	-0-	-0-	1418	2			N	-0-					78
08	1355	N	1355	-0-	-0-	-0-	1355	2			N	-0-					78
09	1350	N	1300	-0-	-50	-0-	1300	2			N	-0-					78
10	1395	N	1384	-0-	-11	-0-	1384	2			N	-0-					78
*11	1332	N	1332	-0-	-0-	-0-	1332	2			N	-0-					78

PAINE (MORROW, UPPER) 68381 450 ASSOCIATED 49B CNTY: LIPSCOMB
COURSON OIL & GAS, INC. 182785
LANDERS WELL #: 3855 RRCID -> 174096 COMPL. DATE 01/31/1985 TOTAL DEPTH 9750 PERF. 8925 - 8941

06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

FAIRWAY RESOURCES OP III, LLC 259784
PAINE BROS. CO, INC. WELL #: 1 U RRCID -> 086561 COMPL. DATE 11/19/1979 TOTAL DEPTH 9700 PERF. 8812 - 8822

06	14B DENY	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B DENY	-0-	-0-	-0-	-0-						Y	-0-					-0-
08	14B DENY	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
*10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
BRILLHART 907 WELL #: 5 RRCID -> 233591 COMPL. DATE 02/01/1988 TOTAL DEPTH 8940 PERF. 8816 - 8826

06	900	#	286	-0-	-614	-0-	286	2			N	-0-					78
07	930	#	325	-0-	-605	-0-	325	2			N	-0-					78
08	930	#	207	-0-	-723	-0-	207	2			N	-0-					78
09	900	#	793	-0-	-107	-0-	793	2			N	-0-					78
10	962	R	962	-0-	-0-	-0-	962	2			N	-0-					78
11	300	#	NO RPT	-0-	-300	-0-					N	NO RPT					78

PALO DURO (WOLFCAMP) 68677 900 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
JONES ENERGY, LLC 441132
SANTA FE WELL #: 1048 C RRCID -> 133594 COMPL. DATE 02/10/1995 TOTAL DEPTH 6800 PERF. 3229 - 3234

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PALO DURO CREEK (MARMATON) 68679 333 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
FORTAY, INC. 277925
KELSEY WELL #: 1 RRCID -> 176094 COMPL. DATE 01/14/2000 TOTAL DEPTH 6242 PERF. 5394 - 5412

06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PALO DURO CREEK (MARMATON) //CONT.// 68679 333 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC 760218
HOSPITAL B WELL #: 2 RRCID -> 181091 COMPL. DATE 11/14/2000 TOTAL DEPTH 5650 PERF. 5402 - 5436

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PALO DURO CREEK (MORROW) 68679 400 NON-ASSOCIATED ONE WELL CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC 760218
SIDNEY WELL #: 2 U RRCID -> 131708 COMPL. DATE 04/22/1989 TOTAL DEPTH 7000 PERF. 5508 - 5534

06	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLCLO WELL #: 6 RRCID -> 137284 COMPL. DATE 11/16/1990 TOTAL DEPTH 6300 PERF. 5702 - 5712

06	2927	2740	-0-	-187	-0-	2557	3	183	9	N	166	166	1			42
07	2325	2761	-0-	436	436	2761	3			N	-0-					42
08	2325	2754	-0-	429	865	2754	3			N	-0-					42
09	2761	2387	-0-	-374	491	2387	3			N	-0-					42
10	2325	2605	-0-	280	771	2605	3			N	-0-					-0-
11	2250	NO RPT	-0-	-2250	-0-					N	NO RPT					-0-

PALO DURO CREEK (MORROW LOWER) 68679 425 NON-ASSOCIATED ONE WELL CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC 760218
FIKE WELL #: 3 RRCID -> 135555 COMPL. DATE 04/10/1990 TOTAL DEPTH 6448 PERF. 5922 - 5940

06	1620 N	1564	-0-	-56	-0-	1564	3			N	-0-					3
07	1643 N	1600	-0-	-43	-0-	1600	3			N	-0-					3
08	1612 N	1604	-0-	-8	-0-	1604	3			N	-0-					3
09	1560 N	1544	-0-	-16	-0-	1544	3			N	-0-					3
10	1612 N	1598	-0-	-14	-0-	1598	3			N	-0-					-0-
11	1560 N	NO RPT	-0-	-1560	-0-					N	NO RPT					-0-

PALO DURO CREEK (PENN. LIME) 68679 666 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC 760218
MORRIS -C- WELL #: 1 RRCID -> 022451 COMPL. DATE 06/11/1961 TOTAL DEPTH 1240 PERF. 5364 - 5400

06	1519 N	1519	-0-	-0-	-0-	1519	3			N	-0-					-0-
07	1804 N	1804	-0-	-0-	-0-	1804	3			N	-0-					-0-
08	1707 N	1707	-0-	-0-	-0-	1707	3			N	-0-					-0-
09	1429 N	1429	-0-	-0-	-0-	1429	3			N	-0-					-0-
*10	431 N	431	-0-	-0-	-0-	431	3			N	-0-					-0-
11	120 N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

PARK -A- WELL #: 1 RRCID -> 022452 COMPL. DATE 08/24/1961 TOTAL DEPTH 6200 PERF. 5390 - 5425

06	570 N	269	-0-	-301	-0-	19	1	250	3	N	-0-					-0-
07	720 N	720	-0-	-0-	-0-	68	1	652	3	N	-0-					-0-
08	606 N	606	-0-	-0-	-0-	68	1	538	3	N	-0-					-0-
09	506 N	506	-0-	-0-	-0-	72	1	434	3	N	-0-					-0-
10	713 N	-0-	-0-	-713	-0-					N	-0-					-0-
11	600 N	NO RPT	-0-	-600	-0-					N	NO RPT					-0-

PALO DURO CREEK (PENN. LIME) //CONT.// 68679 666 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
LOGAN A WELL #: 4 RRCID -> 181090 COMPL. DATE 11/13/2000 TOTAL DEPTH 5600 PERF. 5290 - 5360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	-0-	-0-	-60	-0-					N	-0-					69
07	124	N	51	-0-	-73	-0-	51	3			N	-0-					69
08	114	N	114	-0-	-0-	-0-	114	3			N	-0-					69
09	108	N	108	-0-	-0-	-0-	108	3			N	-0-					69
*10	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
11	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

PALO DURO CREEK (RED CAVE) 68679 782 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC 760218
LOGAN -A- WELL #: 1 RRCID -> 150504 COMPL. DATE 04/13/1994 TOTAL DEPTH 6576 PERF. 2032 - 2050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	55	-0-	-5	-0-	55	3			N	-0-					-0-
07	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
08	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-
09	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-
*10	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
11	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

WELLS -A- WELL #: 3 RRCID -> 152156 COMPL. DATE 11/05/1994 TOTAL DEPTH 5570 PERF. 2102 - 2116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	664	-0-	-56	-0-	664	3			N	-0-					-0-
07	713	N	592	-0-	-121	-0-	592	3			N	-0-					-0-
08	775	N	563	-0-	-212	-0-	563	3			N	-0-					-0-
09	660	N	605	-0-	-55	-0-	605	3			N	-0-					-0-
*10	855	N	855	-0-	-0-	-0-	855	3			N	-0-					-0-
11	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					-0-

KATHRYN -A- WELL #: 3 RRCID -> 152817 COMPL. DATE 01/04/1995 TOTAL DEPTH 5510 PERF. 2065 - 2080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	12	-0-	-48	-0-	12	3			N	-0-					-0-
07	31	N	9	-0-	-22	-0-	9	3			N	-0-					-0-
08	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
09	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
*10	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
11	11	N	NO RPT	-0-	-11	-0-					N	NO RPT					-0-

COOPER E WELL #: 2 RRCID -> 156626 COMPL. DATE 10/15/1995 TOTAL DEPTH 2051 PERF. 1776 - 2051

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BONEY B WELL #: 2 RRCID -> 160525 COMPL. DATE 12/15/1997 TOTAL DEPTH 2123 PERF. 1914 - 2123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	16	-0-	-14	-0-	16	3			N	-0-					-0-
07	31	N	30	-0-	-1	-0-	30	3			N	-0-					-0-
08	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
09	30	N	27	-0-	-3	-0-	27	3			N	-0-					-0-
10	31	N	28	-0-	-3	-0-	28	3			N	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

PALO DURO CREEK (RED CAVE) //CONT.// 68679 782 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

VIRGIL A WELL #: 2 RRCID -> 162372 COMPL. DATE 02/13/1997 TOTAL DEPTH 2125 PERF. 1934 - 2125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOGAN A WELL #: 2 RRCID -> 164769 COMPL. DATE 06/12/1997 TOTAL DEPTH 2100 PERF. 1975 - 2100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	14	-0-	-16	-0-	14	3			N	-0-					-0-
07	31	N	17	-0-	-14	-0-	17	3			N	-0-					-0-
08	21	N	21	-0-	-0-	-0-	21	3			N	-0-					-0-
09	21	N	21	-0-	-0-	-0-	21	3			N	-0-					-0-
10	31	N	24	-0-	-7	-0-	24	3			N	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

COOPER E WELL #: 3 RRCID -> 164784 COMPL. DATE 05/28/1997 TOTAL DEPTH 2105 PERF. 1975 - 2105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BONEY B WELL #: 3 RRCID -> 173875 COMPL. DATE 06/14/1999 TOTAL DEPTH 2100 PERF. 2009 - 2100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	35	-0-	-55	-0-	35	3			N	-0-					-0-
07	62	N	38	-0-	-24	-0-	38	3			N	-0-					-0-
08	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
09	30	N	22	-0-	-8	-0-	22	3			N	-0-					-0-
10	31	N	17	-0-	-14	-0-	17	3			N	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

WELLS -A- WELL #: 4 RRCID -> 174127 COMPL. DATE 01/07/2000 TOTAL DEPTH 2090 PERF. 2012 - 2090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	260	-0-	-100	-0-	260	3			N	-0-					-0-
07	341	N	232	-0-	-109	-0-	232	3			N	-0-					-0-
08	310	N	206	-0-	-104	-0-	206	3			N	-0-					-0-
09	270	N	191	-0-	-79	-0-	191	3			N	-0-					-0-
10	217	N	191	-0-	-26	-0-	191	3			N	-0-					-0-
11	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

BONEY B WELL #: 4 RRCID -> 175560 COMPL. DATE 11/19/1999 TOTAL DEPTH 2072 PERF. 2027 - 2072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	356	-0-	-4	-0-	356	3			N	-0-					-0-
07	382	N	382	-0-	-0-	-0-	382	3			N	-0-					-0-
08	386	N	386	-0-	-0-	-0-	386	3			N	-0-					-0-
09	360	N	358	-0-	-2	-0-	358	3			N	-0-					-0-
*10	385	N	385	-0-	-0-	-0-	385	3			N	-0-					-0-
11	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					-0-

LOGAN A WELL #: 3 RRCID -> 176445 COMPL. DATE 12/03/1999 TOTAL DEPTH 2062 PERF. 2036 - 2062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	870	N	853	-0-	-17	-0-	853	3			N	-0-					-0-
07	899	N	875	-0-	-24	-0-	875	3			N	-0-					-0-
08	899	N	872	-0-	-27	-0-	872	3			N	-0-					-0-
09	841	N	841	-0-	-0-	-0-	841	3			N	-0-					-0-
10	868	N	868	-0-	-0-	-0-	868	3			N	-0-					-0-
11	840	N	NO RPT	-0-	-840	-0-					N	NO RPT					-0-

PALO DURO CREEK (RED CAVE) //CONT.// 68679 782 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
LOGAN A WELL #: 5 RRCID -> 188418 COMPL. DATE 07/13/2003 TOTAL DEPTH 2085 PERF. 2018 - 2085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	512	-0-	-28	-0-	512	3			N	-0-					-0-
07	534	N	534	-0-	-0-	-0-	534	3			N	-0-					-0-
08	541	N	541	-0-	-0-	-0-	541	3			N	-0-					-0-
09	516	N	516	-0-	-0-	-0-	516	3			N	-0-					-0-
*10	529	N	529	-0-	-0-	-0-	529	3			N	-0-					-0-
11	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					-0-

WELLS A WELL #: 5 RRCID -> 188775 COMPL. DATE 03/26/2002 TOTAL DEPTH 2093 PERF. 2019 - 2093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	782	N	782	-0-	-0-	-0-	782	3			N	-0-					-0-
07	811	N	811	-0-	-0-	-0-	811	3			N	-0-					-0-
08	816	N	816	-0-	-0-	-0-	816	3			N	-0-					-0-
09	801	N	801	-0-	-0-	-0-	801	3			N	-0-					-0-
*10	830	N	830	-0-	-0-	-0-	830	3			N	-0-					-0-
11	780	N	NO RPT	-0-	-780	-0-					N	NO RPT					-0-

LOGAN A WELL #: 6 RRCID -> 188804 COMPL. DATE 06/26/2003 TOTAL DEPTH 2055 PERF. 2018 - 2055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1740	N	1646	-0-	-94	-0-	1646	3			N	-0-					-0-
07	1798	N	1713	-0-	-85	-0-	1713	3			N	-0-					-0-
08	1770	N	1770	-0-	-0-	-0-	1770	3			N	-0-					-0-
09	1735	N	1735	-0-	-0-	-0-	1735	3			N	-0-					-0-
*10	1812	N	1812	-0-	-0-	-0-	1812	3			N	-0-					-0-
11	1710	N	NO RPT	-0-	-1710	-0-					N	NO RPT					-0-

LOGAN A WELL #: 7 RRCID -> 197551 COMPL. DATE 09/05/2003 TOTAL DEPTH 2058 PERF. 2029 - 2058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
07	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
08	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-
09	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
*10	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
11	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

PALO DURO CREEK (VIRGIL) 68679 998 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC 760218
CLUCK -E- WELL #: 2 U RRCID -> 131917 COMPL. DATE 02/28/1995 TOTAL DEPTH 6356 PERF. 3958 - 4292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIKE WELL #: 2 RRCID -> 132845 COMPL. DATE 10/02/1989 TOTAL DEPTH 4400 PERF. 4228 - 4274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PALO DURO CREEK (VIRGIL) //CONT.// 68679 998 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
PARK -A- WELL #: 2 RRCID -> 134462 COMPL. DATE 04/23/1990 TOTAL DEPTH 5607 PERF. 4244 - 4280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	930	N	851	-0-	-79	-0-	851	3			N	-0-					-0-
07	984	N	984	-0-	-0-	-0-	984	3			N	-0-					-0-
08	951	N	951	-0-	-0-	-0-	951	3			N	-0-					-0-
09	907	N	907	-0-	-0-	-0-	907	3			N	-0-					-0-
10	992	N	935	-0-	-57	-0-	935	3			N	-0-					-0-
11	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					-0-

KATHRYN -A- WELL #: 4 RRCID -> 139423 COMPL. DATE 07/27/1991 TOTAL DEPTH 4500 PERF. 4285 - 4264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	328	-0-	-2	-0-	28	1	300	3	N	-0-					-0-
07	341	N	332	-0-	-9	-0-	29	1	303	3	N	-0-					-0-
08	330	N	330	-0-	-0-	-0-	38	1	292	3	N	-0-					-0-
09	330	N	309	-0-	-21	-0-	29	1	280	3	N	-0-					-0-
10	341	N	286	-0-	-55	-0-	29	1	257	3	N	-0-					-0-
11	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

PALO DURO CREEK (ST. LOUIS) 68679 999 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC 760218
KATHRYN -A- WELL #: 2 RRCID -> 109502 COMPL. DATE 11/29/1994 TOTAL DEPTH 7106 PERF. 5982 - 6004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1290	N	1215	-0-	-75	-0-	1215	3			N	-0-					-0-
07	1302	N	1265	-0-	-37	-0-	1265	3			N	-0-					-0-
08	1253	N	1253	-0-	-0-	-0-	1253	3			N	-0-					-0-
09	1230	N	1120	-0-	-110	-0-	1120	3			N	-0-					-0-
10	1271	N	1097	-0-	-174	-0-	1097	3			N	-0-					-0-
11	1200	N	NO RPT	-0-	-1200	-0-					N	NO RPT					-0-

FIKE WELL #: 1 RRCID -> 128327 COMPL. DATE 09/09/1988 TOTAL DEPTH 6270 PERF. 5874 - 6052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3360	X	3203	-0-	-157	-0-	3203	3			N	-0-					3
07	3472	X	3305	-0-	-167	-0-	3305	3			N	-0-					3
08	3379	X	3300	-0-	-79	-0-	3300	3			N	-0-					3
09	3240	X	3182	-0-	-58	-0-	3182	3			N	-0-					3
10	3317	X	3279	-0-	-38	-0-	3279	3			N	-0-					-0-
11	3210	X	NO RPT	-0-	-3210	-0-					N	NO RPT					-0-

SIDNEY WELL #: 2 L RRCID -> 131524 COMPL. DATE 04/22/1989 TOTAL DEPTH 7000 PERF. 5808 - 6032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1740	N	1630	-0-	-110	-0-	1630	3			N	-0-					-0-
07	1798	N	1765	-0-	-33	-0-	1765	3			N	-0-					-0-
08	1779	N	1779	-0-	-0-	-0-	1779	3			N	-0-					-0-
09	1731	N	1731	-0-	-0-	-0-	1731	3			N	-0-					-0-
*10	1779	N	1779	-0-	-0-	-0-	1779	3			N	-0-					-0-
11	1710	N	NO RPT	-0-	-1710	-0-					N	NO RPT					-0-

CLUCK -E- WELL #: 2 L RRCID -> 131525 COMPL. DATE 05/11/1989 TOTAL DEPTH 6356 PERF. 6008 - 6094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PALO DURO CREEK (ST. LOUIS) //CONT.// 68679 999 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
WELLS -A- WELL #: 2 RRCID -> 131709 COMPL. DATE 07/18/1989 TOTAL DEPTH 6288 PERF. 5788 - 6037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	79	-0-	-11	-0-	79	3			N	-0-					-0-
07	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
08	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-
09	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
*10	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
11	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

LOGAN -A- WELL #: 1-R RRCID -> 142693 COMPL. DATE 02/25/1993 TOTAL DEPTH 6300 PERF. 5933 - 6044

06	510	N	338	-0-	-172	-0-	338	3			N	-0-					-0-
07	620	N	253	-0-	-367	-0-	253	3			N	-0-					-0-
08	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
09	353	N	353	-0-	-0-	-0-	353	3			N	-0-					-0-
*10	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-
11	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

PAN PETRO (CLEVELAND) 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
AMARILLO EXPLORATION, INC. 016802
FARNSWORTH UNIT WELL #: 4205 RRCID -> 143535 COMPL. DATE 12/13/1992 TOTAL DEPTH 7115 PERF. 6672 - 6686

06	1159	N	1159	-0-	-0-	-0-	1159	2			N	-0-					-0-
07	960	N	960	-0-	-0-	-0-	960	2			N	-0-					-0-
08	1478	N	1478	-0-	-0-	-0-	1478	2			N	-0-					-0-
09	2391	N	2391	-0-	-0-	-0-	2391	2			N	-0-					-0-
10	2343	N	2343	-0-	-0-	-0-	2343	2			N	-0-					-0-
*11	1373	N	1373	-0-	-0-	-0-	1373	2			N	-0-					-0-

ANCHOR OIL COMPANY 020590
ARCHER -A- WELL #: 1074 RRCID -> 116505 COMPL. DATE 04/08/1985 TOTAL DEPTH 8531 PERF. 6891 - 6909

06	210	N	196	-0-	-14	-0-	1	1	195	2	N	-0-					-0-
07	217	N	188	-0-	-29	-0-	1	1	187	2	N	-0-					-0-
08	217	N	181	-0-	-36	-0-	1	1	180	2	N	-0-					-0-
09	210	N	187	-0-	-23	-0-	1	1	186	2	N	-0-					-0-
*10	204	N	204	-0-	-0-	-0-	1	1	203	2	N	-0-					-0-
11	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

APACHE CORPORATION 027200
DICKINSON, CHARLES P. WELL #: 1400 RRCID -> 071967 COMPL. DATE 06/27/1962 TOTAL DEPTH 9548 PERF. 7220 - 7264

06 PRTL PLG		NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07 PRTL PLG		NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08 PRTL PLG		NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09 PRTL PLG		NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10 PRTL PLG		NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11 PRTL PLG		NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

RICHARDSON, V.W. "G" WELL #: 3047 RRCID -> 179543 COMPL. DATE 09/13/2000 TOTAL DEPTH 7019 PERF. 6896 - 6918

06	1590	N	1512	-0-	-78	-0-	1512	3			N	-0-					-0-
07	1612	N	1605	-0-	-7	-0-	1605	3			N	-0-					-0-
08	1612	N	1579	-0-	-33	-0-	1579	3			N	-0-					-0-
09	1500	N	1365	-0-	-135	-0-	1365	3			N	-0-					-0-
10	1612	N	1334	-0-	-278	-0-	1334	3			N	-0-					-0-
11	1530	N	1307	-0-	-223	-0-	1307	3			N	-0-					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION //CONT.// 027200
RICHARDSON, V. W. -B- WELL #: 2 RRCID -> 184672 COMPL. DATE 11/07/2000 TOTAL DEPTH 7500 PERF. 6856 - 6863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BOISDORF, GENEVIEVE G. WELL #: 2 RRCID -> 193729 COMPL. DATE 04/01/2010 TOTAL DEPTH 9018 PERF. 7082 - 7130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	658	N	658	-0-	-0-	-0-	658	3			N	-0-					62
07	713	N	629	-0-	-84	-0-	629	3			N	-0-					62
08	713	N	656	-0-	-57	-0-	656	3			N	-0-					62
09	660	N	614	-0-	-46	-0-	614	3			N	-0-					62
10	632	N	632	-0-	-0-	-0-	632	3			N	-0-					62
11	630	N	604	-0-	-26	-0-	604	3			N	-0-					62

TREW, J. T. ET AL WELL #: 1 RRCID -> 196783 COMPL. DATE 05/13/2003 TOTAL DEPTH 9610 PERF. 7058 - 7094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B DENY	-0-	-0-	-0-	-0-					N	-0-					9
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					9
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					9
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					9
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					9
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					9

BUCKMINSTER WELL #: 1013 RRCID -> 209768 COMPL. DATE 06/24/2005 TOTAL DEPTH 6932 PERF. 6810 - 6830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					52
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					52
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					52
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					52
*10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					52
*11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					52

STUMP, J.V. WELL #: 1 RRCID -> 210661 COMPL. DATE N/A TOTAL DEPTH 8597 PERF. 6622 - 6578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1650	N	1587	-0-	-63	-0-	1576	3	11	9	N	10					90
07	1606	N	1606	-0-	-0-	-0-	1565	3	41	9	N	37					127
08	1744	N	1744	-0-	-0-	-0-	1704	3	40	9	N	36					163
09	1590	N	1587	-0-	-3	-0-	1565	3	22	9	N	20					183
10	1612	N	1571	-0-	-41	-0-	1562	3	9	9	N	8	188	1			3
11	1680	N	1572	-0-	-108	-0-	1548	3	24	9	N	22					25

BAUMANN 394 WELL #: 4H RRCID -> 267554 COMPL. DATE 03/06/2013 TOTAL DEPTH 7199 PERF. 7779 - 11547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5970	X	4895	-0-	-1075	-0-	4636	2	259	9	N	235	183	1			186
07	6169	X	4520	-0-	-1649	-0-	4294	2	226	9	N	205	183	1			208
08	5797	X	5083	-0-	-714	-0-	4828	2	255	9	N	232	368	1			72
09	5370	X	4279	-0-	-1091	-0-	4015	2	264	9	N	240					312
10	5115	X	4792	-0-	-323	-0-	4522	2	270	9	N	245	367	1			190
11	4920	X	4391	-0-	-529	-0-	4123	2	268	9	N	244	186	1			248

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION //CONT.// 027200
LUTHI 'A' 401 WELL #: 7H RRCID -> 276481 COMPL. DATE 09/23/2014 TOTAL DEPTH 7167 PERF. 7610 - 12227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3070	X	3070	-0-	-0-	-0-	1006	1	1880	2	N	167	184	1			74
							184	9									
07	3754	X	3754	-0-	-0-	-0-	1073	1	2410	2	N	246	184	1			136
							271	9									
08	3684	X	3684	-0-	-0-	-0-	1079	1	2439	2	N	151	188	1			99
							166	9									
09	2100	X	1208	-0-	-892	-0-	1044	1	164	9	N	149					248
10	3177	X	3177	-0-	-0-	-0-	1079	1	1924	2	N	158	188	1			218
							174	9									
*11	3127	X	3127	-0-	-0-	-0-	1027	1	1965	2	N	123	186	1			155
							135	9									

LUTHI 'A' 401 WELL #: 8H RRCID -> 276498 COMPL. DATE 09/24/2014 TOTAL DEPTH 7184 PERF. 7743 - 12120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6025	X	6025	-0-	-0-	-0-	1044	1	4931	2	N	45					94
							50	9									
07	5788	X	5788	-0-	-0-	-0-	1079	1	4673	2	N	33					127
							36	9									
08	5591	X	5591	-0-	-0-	-0-	1079	1	4478	2	N	31					158
							34	9									
09	5730	X	5272	-0-	-458	-0-	1044	1	4184	2	N	40					198
							44	9									
*10	5921	X	5111	-0-	-810	-0-	1070	1	4008	2	N	30	188	1			40
							33	9									
11	5730	X	4967	-0-	-763	-0-	1044	1	3886	2	N	34					74
							37	9									

GASTON, BERNICE E. S. 'D' 411 WELL #: 2H RRCID -> 276510 COMPL. DATE 12/08/2012 TOTAL DEPTH 7689 PERF. 8625 - 12047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2715	X	2715	-0-	-0-	-0-	198	1	2377	2	N	127					242
							140	9									
07	4498	X	4498	-0-	-0-	-0-	331	1	3734	2	N	394	548	1			88
							433	9									
08	3928	X	3928	-0-	-0-	-0-	306	1	3323	2	N	272	186	1			174
							299	9									
09	3820	X	3820	-0-	-0-	-0-	331	1	3213	2	N	251	176	1			249
							276	9									
10	3661	X	3661	-0-	-0-	-0-	309	1	3095	2	N	234	351	1			132
							257	9									
*11	3688	X	3688	-0-	-0-	-0-	331	1	3078	2	N	254	180	1			206
							279	9									

BP AMERICA PRODUCTION COMPANY 040798
ELLIS, CARL, TRUSTEE -A- WELL #: 1 RRCID -> 021915 COMPL. DATE 03/16/1960 TOTAL DEPTH 9270 PERF. 7105 - 7128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2400	N	2368	-0-	-32	-0-	2345	3	23	9	N	21					113
07	2475	N	2475	-0-	-0-	-0-	2475	3			N	-0-					113
08	2480	N	2474	-0-	-6	-0-	2474	3			N	-0-					113
09	2370	N	2343	-0-	-27	-0-	2323	3	20	9	N	18					131
10	2480	N	2322	-0-	-158	-0-	2322	3			N	-0-					131
11	2400	N	2218	-0-	-182	-0-	2208	3	10	9	N	9					140

ELLIS, CARL, -D- WELL #: 1 C RRCID -> 021918 COMPL. DATE 05/26/1960 TOTAL DEPTH 9275 PERF. 7006 - 7049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1020	N	967	-0-	-53	-0-	967	3			N	-0-					20
07	1028	N	1028	-0-	-0-	-0-	1028	3			N	-0-					20
08	1085	N	976	-0-	-109	-0-	976	3			N	-0-					20
09	960	N	773	-0-	-187	-0-	773	3			N	-0-					20
10	1023	N	755	-0-	-268	-0-	755	3			N	-0-					20
*11	1014	N	1014	-0-	-0-	-0-	1008	3	6	9	N	5					25

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

ELLIS, CARL, -G- WELL #: 1 RRCID -> 021921 COMPL. DATE 05/10/1960 TOTAL DEPTH 8860 PERF. 6896 - 6956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1380	N	1285	-0-	-95	-0-	1285	3			N	-0-					44
07	1392	N	1392	-0-	-0-	-0-	1392	3			N	-0-					44
08	1488	N	1454	-0-	-34	-0-	1451	3	3	9	N	3					47
09	1325	N	1325	-0-	-0-	-0-	1325	3			N	-0-					47
10	1395	N	1309	-0-	-86	-0-	1309	3			N	-0-					47
11	1410	N	1286	-0-	-124	-0-	1277	3	9	9	N	8					55

ELLIS, CARL, -I- WELL #: 1 RRCID -> 021922 COMPL. DATE 07/28/1993 TOTAL DEPTH 9562 PERF. 7116 - 9466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6270	X	6025	-0-	-245	-0-	6025	3			N	-0-					5
07	6479	X	6303	-0-	-176	-0-	6303	3			N	-0-					5
08	6415	X	6415	-0-	-0-	-0-	6415	3			N	-0-					5
09	6030	X	5852	-0-	-178	-0-	5852	3			N	-0-					5
10	6293	X	6010	-0-	-283	-0-	6008	3	2	9	N	2					7
11	6210	X	5777	-0-	-433	-0-	5777	3			N	-0-	2	5			5

ELLIS, DREW, -A- WELL #: 1 RRCID -> 021924 COMPL. DATE 01/04/1991 TOTAL DEPTH 8870 PERF. 5868 - 6978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1440	N	1105	-0-	-335	-0-	1080	3	25	9	N	23					60
07	1441	N	1441	-0-	-0-	-0-	1440	3	1	9	N	1					61
08	1703	N	1703	-0-	-0-	-0-	1700	3	3	9	N	3					64
09	1707	N	1707	-0-	-0-	-0-	1668	3	39	9	N	35					99
10	1761	N	1761	-0-	-0-	-0-	1640	3	121	9	N	110	99	5			110
11	1650	N	1536	-0-	-114	-0-	1519	3	17	9	N	15					125

ELLIS, DREW, -B- WELL #: 1 RRCID -> 021925 COMPL. DATE 05/01/1992 TOTAL DEPTH 8795 PERF. 5656 - 6925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1470	N	1457	-0-	-13	-0-	1440	3	17	9	N	15					42
07	1607	N	1607	-0-	-0-	-0-	1607	3			N	-0-					42
08	1705	N	1631	-0-	-74	-0-	1631	3			N	-0-					42
09	1470	N	1406	-0-	-64	-0-	1393	3	13	9	N	12					54
10	1612	N	1280	-0-	-332	-0-	1280	3			N	-0-					54
11	1590	N	1283	-0-	-307	-0-	1283	3			N	-0-					54

HENRY-BENNETT WELL #: 1 RRCID -> 021932 COMPL. DATE 07/11/1960 TOTAL DEPTH 9280 PERF. 6910 - 6924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HERNDON, W. L., JR., ET AL -A- WELL #: 1 U RRCID -> 021936 COMPL. DATE 07/28/1991 TOTAL DEPTH 9343 PERF. 6924 - 8785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2610	N	2562	-0-	-48	-0-	2562	3			N	-0-	1	5			26
07	2697	N	2642	-0-	-55	-0-	2642	3			N	-0-					26
08	2666	N	2637	-0-	-29	-0-	2637	3			N	-0-					26
09	2550	N	2533	-0-	-17	-0-	2533	3			N	-0-	10	5			16
10	2635	N	2627	-0-	-8	-0-	2627	3			N	-0-					16
11	2550	N	2531	-0-	-19	-0-	2531	3			N	-0-					16

HILL, SAM K. WELL #: 1 RRCID -> 021937 COMPL. DATE 08/30/1961 TOTAL DEPTH 6920 PERF. 6820 - 6876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	606	N	606	-0-	-0-	-0-	606	3			N	-0-					87
07	537	N	537	-0-	-0-	-0-	537	3			N	-0-					87
08	663	N	663	-0-	-0-	-0-	663	3			N	-0-					87
09	570	N	528	-0-	-42	-0-	528	3			N	-0-					87
10	548	N	548	-0-	-0-	-0-	548	3			N	-0-					87
11	570	N	512	-0-	-58	-0-	512	3			N	-0-					87

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

MCLAIN, KEITH WELL #: 1 U RRCID -> 021941 COMPL. DATE 01/30/1961 TOTAL DEPTH 8073 PERF. 6882 - 6898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1110	N	1038	-0-	-72	-0-	1038	3			N	-0-					106
07	1149	N	1149	-0-	-0-	-0-	1149	3			N	-0-					106
08	1085	N	1003	-0-	-82	-0-	1003	3			N	-0-					106
09	1084	N	1084	-0-	-0-	-0-	1084	3			N	-0-					106
10	1147	N	1096	-0-	-51	-0-	1095	3	1	9	N	1	1	5			106
*11	1052	N	1052	-0-	-0-	-0-	1052	3			N	-0-					106

MILLEDGE, ANDREW WELL #: 1 RRCID -> 021943 COMPL. DATE 04/26/1962 TOTAL DEPTH 8865 PERF. 6672 - 6707

06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ODC WELL #: 1759 U RRCID -> 021946 COMPL. DATE 02/17/1961 TOTAL DEPTH 9670 PERF. 7208 - 7280

06	1710	N	1587	-0-	-123	-0-	1587	3			N	-0-					129
07	1705	N	1669	-0-	-36	-0-	1645	3	24	9	N	22					151
08	1674	N	1624	-0-	-50	-0-	1618	3	6	9	N	5					156
09	1590	N	1493	-0-	-97	-0-	1482	3	11	9	N	10					166
10	1674	N	1338	-0-	-336	-0-	1334	3	4	9	N	4					170
11	1560	N	1312	-0-	-248	-0-	1304	3	8	9	N	7					177

ODC 'A' WELL #: 1760 U RRCID -> 021947 COMPL. DATE 11/09/1960 TOTAL DEPTH 9610 PERF. 7137 - 7246

*12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
*04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
*05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
*06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					10
*07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
*08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
*09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10

PINCKARD, LIZZIE E. WELL #: 1 RRCID -> 021949 COMPL. DATE 11/17/1961 TOTAL DEPTH 9465 PERF. 6969 - 7058

06	480	N	229	-0-	-251	-0-	229	3			N	-0-					15
07	434	N	222	-0-	-212	-0-	222	3			N	-0-					15
08	279	N	216	-0-	-63	-0-	216	3			N	-0-					15
09	240	N	193	-0-	-47	-0-	193	3			N	-0-	2	5			13
10	217	N	186	-0-	-31	-0-	186	3			N	-0-					13
11	210	N	175	-0-	-35	-0-	175	3			N	-0-					13

PSHIGODA, FRIEDA WELL #: 1 RRCID -> 021951 COMPL. DATE 05/04/1961 TOTAL DEPTH 8516 PERF. 6751 - 6800

06	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
TREGELLAS, W. T. WELL #: 2 RRCID -> 021955 COMPL. DATE 07/06/1961 TOTAL DEPTH 7250 PERF. 7132 - 7190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1080	N	1004	-0-	-76	-0-	998	3	6	9	N	5					138
07	1145	N	1145	-0-	-0-	-0-	1145	3			N	-0-					138
08	1077	N	1077	-0-	-0-	-0-	1077	3			N	-0-					138
09	1031	N	1031	-0-	-0-	-0-	1031	3			N	-0-					138
10	1147	N	1030	-0-	-117	-0-	1022	3	8	9	N	7	134	1			11
11	1050	N	1019	-0-	-31	-0-	1007	3	12	9	N	11					22

WHEELER, LYDIA M. -ET- -AL- WELL #: 1 RRCID -> 021956 COMPL. DATE 06/01/1961 TOTAL DEPTH 8840 PERF. 6906 - 6954

06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WOLFRUM, OSCAR WELL #: 1 RRCID -> 021963 COMPL. DATE 07/17/1960 TOTAL DEPTH 8430 PERF. 6934 - 7053

06	1980	N	1812	-0-	-168	-0-	1812	3			N	-0-					21
07	2117	N	2117	-0-	-0-	-0-	2117	3			N	-0-					21
08	2077	N	2021	-0-	-56	-0-	2015	3	6	9	N	5					26
09	1840	N	1840	-0-	-0-	-0-	1840	3			N	-0-					26
10	2108	N	1825	-0-	-283	-0-	1824	3	1	9	N	1					27
11	1950	N	1788	-0-	-162	-0-	1778	3	10	9	N	9					36

BUZZARD-COLLARD WELL #: 1144 RRCID -> 022214 COMPL. DATE 04/23/2004 TOTAL DEPTH 6430 PERF. 6326 - 6365

06	1890	N	1815	-0-	-75	-0-	1815	2			N	-0-					67
07	1891	N	1716	-0-	-175	-0-	1716	2			N	-0-					67
08	1891	N	1747	-0-	-144	-0-	1747	2			N	-0-					67
09	1830	N	1673	-0-	-157	-0-	1673	2			N	-0-					67
10	1763	N	1763	-0-	-0-	-0-	1760	2	3	9	N	3	3	5			67
*11	1690	N	1690	-0-	-0-	-0-	1690	2			N	-0-					67

GRAY ESTATE WELL #: 1132 RRCID -> 022225 COMPL. DATE 05/08/1958 TOTAL DEPTH N/A PERF. 6308 - 6334

06	1140	N	1106	-0-	-34	-0-	1106	3			N	-0-					7
07	1178	N	1044	-0-	-134	-0-	1044	3			N	-0-					7
08	1147	N	1021	-0-	-126	-0-	1021	3			N	-0-					7
09	1110	N	893	-0-	-217	-0-	893	3			N	-0-					7
10	1172	N	1172	-0-	-0-	-0-	1172	3			N	-0-					7
*11	1069	N	1069	-0-	-0-	-0-	1069	3			N	-0-					7

HAAR ET AL WELL #: 1022 RRCID -> 052848 COMPL. DATE 06/19/1972 TOTAL DEPTH 6733 PERF. 6609 - 6644

06	2069	N	2069	-0-	-0-	-0-	2069	3			N	-0-					106
07	2209	N	2209	-0-	-0-	-0-	2209	3			N	-0-					106
08	2739	N	2739	-0-	-0-	-0-	2739	3			N	-0-					106
09	2279	N	2279	-0-	-0-	-0-	2279	3			N	-0-					106
10	2270	N	2270	-0-	-0-	-0-	2270	3			N	-0-					106
*11	2475	N	2475	-0-	-0-	-0-	2475	3			N	-0-					106

HENRY, A. W. -B- WELL #: 1051 RRCID -> 053087 COMPL. DATE 07/20/1972 TOTAL DEPTH 7034 PERF. 6892 - 6924

06	210	N	182	-0-	-28	-0-	165	3	17	9	N	15					97
07	217	N	202	-0-	-15	-0-	202	3			N	-0-					97
08	223	N	223	-0-	-0-	-0-	223	3			N	-0-					97
09	201	N	201	-0-	-0-	-0-	191	3	10	9	N	9					106
10	217	N	146	-0-	-71	-0-	146	3			N	-0-					106
11	210	N	114	-0-	-96	-0-	114	3			N	-0-					106

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
RICHARDSON, V. W. -G- WELL #: 1 RRCID -> 053500 COMPL. DATE 09/20/1972 TOTAL DEPTH 7022 PERF. 6834 - 6886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3	N	-0-	-0-	-3	-0-					N	-0-					36
07	11	N	-0-	-0-	-11	-0-					N	-0-					36
08	0	N	-0-	-0-	-0-	-0-					N	-0-					36
09	0	N	-0-	-0-	-0-	-0-					N	-0-					36
10	0	N	-0-	-0-	-0-	-0-					N	1					37
11	0	N	-0-	-0-	-0-	-0-					N	-0-					37

HENRY, A. W. -A- WELL #: 1062 RRCID -> 053529 COMPL. DATE 08/24/1972 TOTAL DEPTH 7025 PERF. 6902 - 6937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	374	-0-	-16	-0-	357	3	17	9	N	15					153
07	403	N	382	-0-	-21	-0-	382	3			N	-0-					153
08	403	N	392	-0-	-11	-0-	392	3			N	-0-					153
09	367	N	367	-0-	-0-	-0-	356	3	11	9	N	10					163
10	372	N	362	-0-	-10	-0-	362	3			N	-0-					163
11	390	N	327	-0-	-63	-0-	327	3			N	-0-					163

MORRIS -B- WELL #: 1 RRCID -> 060233 COMPL. DATE 10/25/1974 TOTAL DEPTH 7405 PERF. 7226 - 7308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	576	N	576	-0-	-0-	-0-	576	3			N	-0-					156
07	620	N	578	-0-	-42	-0-	578	3			N	-0-					156
08	620	N	595	-0-	-25	-0-	595	3			N	-0-					156
09	570	N	550	-0-	-20	-0-	550	3			N	-0-					156
10	595	N	595	-0-	-0-	-0-	585	3	10	9	N	9					165
11	570	N	561	-0-	-9	-0-	546	3	15	9	N	14	156	1			23

COURSON -B- 16 WELL #: 22 RRCID -> 082724 COMPL. DATE 05/11/1979 TOTAL DEPTH 8800 PERF. 6720 - 6746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1380	N	1328	-0-	-52	-0-	1328	3			N	-0-					128
07	1333	N	1320	-0-	-13	-0-	1313	3	7	9	N	6					134
08	1395	N	1110	-0-	-285	-0-	1110	3			N	-0-					134
09	1320	N	1212	-0-	-108	-0-	1212	3			N	-0-					134
10	1333	N	1243	-0-	-90	-0-	1232	3	11	9	N	10					144
*11	1177	N	1177	-0-	-0-	-0-	1177	3			N	-0-					144

ELLIS, DREW -A- WELL #: 4 RRCID -> 085109 COMPL. DATE 10/24/1979 TOTAL DEPTH 7200 PERF. 6853 - 6917

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1020	N	937	-0-	-83	-0-	934	3	3	9	N	3					29
07	1019	N	1019	-0-	-0-	-0-	1019	3			N	-0-					29
08	1017	N	1017	-0-	-0-	-0-	1017	3			N	-0-					29
09	951	N	951	-0-	-0-	-0-	949	3	2	9	N	2					31
10	1023	N	943	-0-	-80	-0-	943	3			N	-0-					31
11	990	N	916	-0-	-74	-0-	916	3			N	-0-					31

PEARSON -F- WELL #: 2 RRCID -> 085627 COMPL. DATE 11/12/1991 TOTAL DEPTH 8820 PERF. 6711 - 8105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					13
07	14B DENY		-0-	-0-	-0-	-0-					N	-0-					13
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13

ELLIS, CARL -C- WELL #: 3 RRCID -> 085911 COMPL. DATE 11/19/1979 TOTAL DEPTH 7110 PERF. 6822 - 6885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1500	N	1414	-0-	-86	-0-	1390	3	24	9	N	22					52
07	1530	N	1530	-0-	-0-	-0-	1530	3			N	-0-					52
08	1745	N	1745	-0-	-0-	-0-	1733	3	12	9	N	11					63
09	1442	N	1442	-0-	-0-	-0-	1442	3			N	-0-					63
10	1519	N	1423	-0-	-96	-0-	1419	3	4	9	N	4					67
11	1680	N	1375	-0-	-305	-0-	1375	3			N	-0-					67

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

ELLIS, DREW -B- WELL #: 3 RRCID -> 085912 COMPL. DATE 10/29/1979 TOTAL DEPTH 7156 PERF. 6840 - 6896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	840	N	713	-0-	-127	-0-	713	3			N	-0-					60
07	1393	N	1393	-0-	-0-	-0-	1393	3			N	-0-					60
08	1190	N	1190	-0-	-0-	-0-	1190	3			N	-0-					60
09	1093	N	1093	-0-	-0-	-0-	1093	3			N	-0-					60
10	1333	N	1024	-0-	-309	-0-	1023	3	1	9	N	1					61
11	1140	N	1006	-0-	-134	-0-	1005	3	1	9	N	1					62

ELLIS, CARL -G- WELL #: 3 RRCID -> 086068 COMPL. DATE 12/10/1979 TOTAL DEPTH 7050 PERF. 6914 - 6976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	960	N	827	-0-	-133	-0-	827	3			N	-0-					-0-
07	930	N	882	-0-	-48	-0-	882	3			N	-0-					-0-
08	961	N	876	-0-	-85	-0-	876	3			N	-0-					-0-
09	840	N	834	-0-	-6	-0-	834	3			N	-0-					-0-
10	868	N	815	-0-	-53	-0-	815	3			N	-0-					-0-
11	840	N	822	-0-	-18	-0-	822	3			N	-0-					-0-

ELLIS, CARL -I- WELL #: 4 RRCID -> 087644 COMPL. DATE 04/01/1980 TOTAL DEPTH 7200 PERF. 7077 - 7122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1050	N	850	-0-	-200	-0-	850	3			N	-0-					126
07	992	N	831	-0-	-161	-0-	831	3			N	-0-					126
08	992	N	259	-0-	-733	-0-	253	3	6	9	N	5					131
09	875	N	875	-0-	-0-	-0-	875	3			N	-0-					131
10	887	N	887	-0-	-0-	-0-	887	3			N	-0-					131
*11	784	N	784	-0-	-0-	-0-	784	3			N	-0-					131

ELLIS, CARL -F- WELL #: 4 RRCID -> 087645 COMPL. DATE 02/25/1980 TOTAL DEPTH 7125 PERF. 6925 - 6990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1140	N	848	-0-	-292	-0-	848	3			N	-0-					55
07	1178	N	833	-0-	-345	-0-	818	3	15	9	N	14					69
08	1266	N	1266	-0-	-0-	-0-	1266	3			N	-0-					69
09	916	N	916	-0-	-0-	-0-	916	3			N	-0-					69
10	999	N	999	-0-	-0-	-0-	993	3	6	9	N	5					74
11	1230	N	899	-0-	-331	-0-	899	3			N	-0-					74

AUSTIN UNIT WELL #: 2 RRCID -> 087648 COMPL. DATE 10/19/1979 TOTAL DEPTH 8700 PERF. 6590 - 6630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DLQ G-10		1244	-0-	1244	1244	1244	2			Y	-0-					-0-
07	DLQ G-10		1406	-0-	1406	2650	1406	2			Y	-0-					-0-
08	DLQ G-10		1147	-0-	1147	3797	1147	2			Y	-0-					-0-
09	DLQ G-10		1114	-0-	1114	4911	1114	2			Y	-0-					-0-
10	1600	N	1030	-0-	-570	4341	1030	2			Y	-0-					-0-
*11	3000	N	985	-0-	-2015	2326	985	2			Y	-0-					-0-

ELLIS, CARL -D- WELL #: 3 RRCID -> 088193 COMPL. DATE 06/05/1980 TOTAL DEPTH 7125 PERF. 6967 - 7012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1230	N	1187	-0-	-43	-0-	1187	3			N	-0-					13
07	1240	N	1238	-0-	-2	-0-	1238	3			N	-0-					13
08	1302	N	1216	-0-	-86	-0-	1216	3			N	-0-					13
09	1200	N	1079	-0-	-121	-0-	1079	3			N	-0-					13
10	1240	N	1059	-0-	-181	-0-	1059	3			N	-0-					13
11	1170	N	1012	-0-	-158	-0-	1008	3	4	9	N	4					17

NEUFELD ET AL -A- CLARENCE -H- WELL #: 1 RRCID -> 088342 COMPL. DATE 06/09/1980 TOTAL DEPTH 6725 PERF. 6602 - 6628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	643	-0-	-47	-0-	643	3			N	-0-					-0-
07	738	N	738	-0-	-0-	-0-	738	3			N	-0-					-0-
08	765	N	765	-0-	-0-	-0-	765	3			N	-0-					-0-
09	707	N	707	-0-	-0-	-0-	707	3			N	-0-					-0-
10	744	N	727	-0-	-17	-0-	727	3			N	-0-					-0-
11	750	N	693	-0-	-57	-0-	693	3			N	-0-					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
ODC WELL #: 2759 RRCID -> 088759 COMPL. DATE 03/31/2008 TOTAL DEPTH 7400 PERF. 7604 - 8006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1950	N	1781	-0-	-169	-0-	1759	3	22	9	N	20					218
07	1922	N	320	-0-	-1602	-0-	310	3	10	9	N	9					227
08	1922	N	545	-0-	-1377	-0-	545	3			N	-0-	4	5			223
09	1770	N	1014	-0-	-756	-0-	999	3	15	9	N	14					237
10	391	N	391	-0-	-0-	-0-	214	3	177	9	N	161	182	1	74	5	142
*11	1739	N	1739	-0-	-0-	-0-	1739	3			N	-0-	52	5			90

ELLIS, CARL -H- WELL #: 3 RRCID -> 089019 COMPL. DATE 07/02/1980 TOTAL DEPTH 7225 PERF. 7065 - 7106

06	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
07	13	N	-0-	-0-	-13	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ELLIS, CARL TRUSTEE -A- WELL #: 4828 RRCID -> 090611 COMPL. DATE 01/14/2008 TOTAL DEPTH 7250 PERF. 7381 - 8671

06	1200	N	1040	-0-	-160	-0-	1040	3			N	-0-					35
07	1209	N	1164	-0-	-45	-0-	1164	3			N	-0-					35
08	1271	N	1269	-0-	-2	-0-	1269	3			N	-0-					35
09	1186	N	1186	-0-	-0-	-0-	1186	3			N	-0-					35
10	1178	N	1175	-0-	-3	-0-	1175	3			N	-0-					35
11	1230	N	1185	-0-	-45	-0-	1185	3			N	-0-					35

HILL, SAM K. WELL #: 2 RRCID -> 101662 COMPL. DATE 08/10/1982 TOTAL DEPTH 7040 PERF. 6868 - 6930

06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DREW ELLIS -ET- -AL- WELL #: 3 RRCID -> 103595 COMPL. DATE 12/06/1982 TOTAL DEPTH 7000 PERF. 6742 - 6858

06	2280	X	1953	-0-	-327	-0-	1953	3			N	-0-					89
07	2356	X	1762	-0-	-594	-0-	1762	3			N	-0-					89
08	2170	X	2061	-0-	-109	-0-	2031	3	30	9	N	27					116
09	2100	X	1864	-0-	-236	-0-	1864	3			N	-0-					116
10	2108	X	1873	-0-	-235	-0-	1871	3	2	9	N	2	2	5			116
11	1980	X	1820	-0-	-160	-0-	1820	3			N	-0-	2	5			114

NELSON -E- WELL #: 2 RRCID -> 104890 COMPL. DATE 03/25/1991 TOTAL DEPTH 7342 PERF. 5754 - 7150

06	1713	N	1713	-0-	-0-	-0-	262	1	1443	3	N	7					47
							8	9									
07	1802	N	1802	-0-	-0-	-0-	272	1	1530	3	N	-0-					47
08	1612	N	1267	-0-	-345	-0-	272	1	976	3	N	17					64
							19	9									
09	1751	N	1751	-0-	-0-	-0-	263	1	1488	3	N	-0-					64
10	1612	N	1341	-0-	-271	-0-	1340	3	1	9	N	1	1	5			64
*11	1327	N	1327	-0-	-0-	-0-	16	1	1308	3	N	3					67
							3	9									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

HENRY-BENNETT WELL #: 2 RRCID -> 109108 COMPL. DATE 12/08/1983 TOTAL DEPTH 7050 PERF. 6835 - 6889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RICHARDSON, V. W. -G- WELL #: 2 RRCID -> 109662 COMPL. DATE 01/24/1984 TOTAL DEPTH 7150 PERF. 6876 - 6897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MILLEDGE, ANDREW -ET- -AL- WELL #: 2 RRCID -> 110119 COMPL. DATE 03/07/1984 TOTAL DEPTH 6775 PERF. 6600 - 6676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	310	-0-	-140	-0-	310	3			N	-0-	10	5			10
07	465	N	127	-0-	-338	-0-	127	3			N	-0-					10
08	310	N	199	-0-	-111	-0-	199	3			N	-0-					10
09	300	N	117	-0-	-183	-0-	117	3			N	-0-	10	5			-0-
10	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
11	180	N	124	-0-	-56	-0-	124	3			N	-0-					-0-

SHRADER, PAUL W. WELL #: 2 RRCID -> 111513 COMPL. DATE 06/19/1984 TOTAL DEPTH 7200 PERF. 6930 - 6950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1620	N	1388	-0-	-232	-0-	1388	3			N	-0-					126
07	1621	N	1621	-0-	-0-	-0-	1621	3			N	-0-					126
08	1642	N	1642	-0-	-0-	-0-	1633	3	9	9	N	8					134
09	1462	N	1462	-0-	-0-	-0-	1462	3			N	-0-					134
10	1612	N	1403	-0-	-209	-0-	1403	3			N	-0-					134
11	1590	N	1372	-0-	-218	-0-	1371	3	1	9	N	1	1	5			134

ELLIS RANCH WELL #: 2845 RRCID -> 114613 COMPL. DATE 12/28/1984 TOTAL DEPTH 9050 PERF. 6987 - 7044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

O.D.C. WELL #: 2053 RRCID -> 122001 COMPL. DATE 07/29/1986 TOTAL DEPTH 8266 PERF. 6638 - 6672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	880	N	880	-0-	-0-	-0-	880	3			N	-0-					15
07	806	N	301	-0-	-505	-0-	293	3	8	9	N	7					22
08	1097	N	1097	-0-	-0-	-0-	1097	3			N	-0-					22
09	810	N	802	-0-	-8	-0-	802	3			N	-0-					22
10	802	N	802	-0-	-0-	-0-	800	3	2	9	N	2	2	5			22
11	810	N	765	-0-	-45	-0-	765	3			N	-0-					22

COURSON -B- 3 WELL #: 3 RRCID -> 122700 COMPL. DATE 09/07/1993 TOTAL DEPTH 8740 PERF. 8557 - 8603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

ELLIS, CARL -G- WELL #: 2 RRCID -> 126879 COMPL. DATE 03/24/1988 TOTAL DEPTH 8275 PERF. 6858 - 6928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MORRIS -A- WELL #: 2 RRCID -> 127109 COMPL. DATE 12/12/1987 TOTAL DEPTH 7520 PERF. 7188 - 7260

06	611	N	611	-0-	-0-	-0-	611	3			N	-0-					29
07	666	N	666	-0-	-0-	-0-	666	3			N	-0-					29
08	656	N	656	-0-	-0-	-0-	656	3			N	-0-					29
09	651	N	651	-0-	-0-	-0-	651	3			N	-0-					29
10	646	N	646	-0-	-0-	-0-	646	3			N	-0-					29
*11	621	N	621	-0-	-0-	-0-	614	3	7	9	N	6					35

ELLIS, CARL -H- WELL #: 1 RRCID -> 127444 COMPL. DATE 12/07/1990 TOTAL DEPTH 9175 PERF. 6942 - 8976

06	1925	N	1925	-0-	-0-	-0-	1925	3			N	-0-					208
07	2018	N	2018	-0-	-0-	-0-	2016	3	2	9	N	2	182	1			28
08	1984	N	1939	-0-	-45	-0-	1939	3			N	-0-					28
09	1920	N	1889	-0-	-31	-0-	1875	3	14	9	N	13					41
10	2015	N	1919	-0-	-96	-0-	1919	3			N	-0-					41
11	1890	N	1855	-0-	-35	-0-	1833	3	22	9	N	20					61

ELLIS, DREW ET AL -C- WELL #: 3 RRCID -> 128425 COMPL. DATE 09/13/1988 TOTAL DEPTH 8496 PERF. 6738 - 6777

06	161	N	161	-0-	-0-	-0-	161	3			N	-0-					128
07	169	N	169	-0-	-0-	-0-	169	3			N	-0-					128
08	176	N	176	-0-	-0-	-0-	176	3			N	-0-					128
09	171	N	171	-0-	-0-	-0-	171	3			N	-0-					128
10	127	N	127	-0-	-0-	-0-	127	3			N	-0-					128
11	120	N	-0-	-0-	-120	-0-					N	-0-	1	5			127

BUZZARD WELL #: 1 RRCID -> 141505 COMPL. DATE 03/18/1993 TOTAL DEPTH 8700 PERF. 7014 - 8536

06	840	N	705	-0-	-135	-0-	705	3			N	-0-					72
07	744	N	645	-0-	-99	-0-	637	3	8	9	N	7					79
08	713	N	611	-0-	-102	-0-	611	3			N	-0-					79
09	720	N	534	-0-	-186	-0-	534	3			N	-0-					79
10	651	N	543	-0-	-108	-0-	542	3	1	9	N	1	1	5			79
11	600	N	499	-0-	-101	-0-	499	3			N	-0-					79

ELLIS, CARL -E- WELL #: 3 RRCID -> 142327 COMPL. DATE 08/11/1992 TOTAL DEPTH 7542 PERF. 6929 - 7008

06	1560	N	1482	-0-	-78	-0-	1441	3	41	9	N	37					176
07	1636	N	1636	-0-	-0-	-0-	1615	3	21	9	N	19	171	1			24
08	1705	N	1627	-0-	-78	-0-	1610	3	17	9	N	15					39
09	1495	N	1495	-0-	-0-	-0-	1467	3	28	9	N	25					64
10	1705	N	1457	-0-	-248	-0-	1457	3			N	-0-					64
11	1560	N	1429	-0-	-131	-0-	1422	3	7	9	N	6					70

COURSON -B- 14 WELL #: 14 RRCID -> 142715 COMPL. DATE 08/03/1992 TOTAL DEPTH 8800 PERF. 6686 - 6716

06	787	N	787	-0-	-0-	-0-	776	2	11	4	N	-0-					24
07	824	N	824	-0-	-0-	-0-	824	2			N	-0-					24
08	707	N	707	-0-	-0-	-0-	707	2			N	-0-					24
09	780	N	699	-0-	-81	-0-	699	2			N	-0-					24
10	837	N	692	-0-	-145	-0-	691	2	1	9	N	1	1	5			24
11	690	N	649	-0-	-41	-0-	649	2			N	-0-					24

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
DUDLEY -ET- -AL- WELL #: 2032 RRCID -> 144144 COMPL. DATE 01/08/1993 TOTAL DEPTH 7800 PERF. 6923 - 6979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DLQ G-10		1038	-0-	1038	1038	1028	2	10	9	Y	9					27
07	DLQ G-10		1070	-0-	1070	2108	1070	2			Y	-0-					27
08	DLQ G-10		965	-0-	965	3073	965	2			Y	-0-					27
09	DLQ G-10		930	-0-	930	4003	927	2	3	9	Y	3					30
10	1600	N	985	-0-	-615	3388	985	2			Y	-0-					30
*11	3000	N	978	-0-	-2022	1366	978	2			Y	-0-					30

WOLFRAM, OSCAR WELL #: 2 RRCID -> 145536 COMPL. DATE 05/15/1993 TOTAL DEPTH 8550 PERF. 6969 - 7034

06	1920	N	1856	-0-	-64	-0-	1856	3			N	-0-					108
07	1982	N	1982	-0-	-0-	-0-	1982	3			N	-0-					108
08	2046	N	1970	-0-	-76	-0-	1970	3			N	-0-					108
09	1860	N	1846	-0-	-14	-0-	1846	3			N	-0-	4	5			104
10	1984	N	1810	-0-	-174	-0-	1810	3			N	-0-					104
11	1920	N	1753	-0-	-167	-0-	1753	3			N	-0-	2	5			102

COURSON -B- 5 WELL #: 29 RRCID -> 145986 COMPL. DATE 05/17/1993 TOTAL DEPTH 6900 PERF. 6730 - 6794

06	450	N	401	-0-	-49	-0-	401	3			N	-0-					37
07	434	N	411	-0-	-23	-0-	411	3			N	-0-					37
08	434	N	408	-0-	-26	-0-	408	3			N	-0-					37
09	397	N	397	-0-	-0-	-0-	397	3			N	-0-					37
10	403	N	400	-0-	-3	-0-	400	3			N	-0-					37
11	390	N	387	-0-	-3	-0-	387	3			N	-0-					37

COURSON -B- 11 WELL #: 31 RRCID -> 146360 COMPL. DATE 06/16/1993 TOTAL DEPTH 6900 PERF. 6686 - 6730

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MCINTIRE, W. B. -B- WELL #: 2 RRCID -> 146911 COMPL. DATE 04/12/1997 TOTAL DEPTH 8900 PERF. 6622 - 6672

06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

COURSON -B- 14 WELL #: 34 RRCID -> 147471 COMPL. DATE 09/27/1993 TOTAL DEPTH 6900 PERF. 6728 - 6764

*04	960	N	192	-0-	-768	-0-	11	1	181	3	N	-0-					116
*05	155	N	-0-	-0-	-155	-0-					N	-0-					116
*06	630	N	-0-	-0-	-630	-0-					N	-0-					116
*07	186	N	-0-	-0-	-186	-0-					N	-0-					116
*08	0	N	-0-	-0-	-0-	-0-					N	-0-					116
*09	0	N	-0-	-0-	-0-	-0-					N	-0-					116
*10	0	N	-0-	-0-	-0-	-0-					N	-0-	1	5			115
11	0	N	-0-	-0-	-0-	-0-					N	-0-					115

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MCINTIRE W. B. -B- WELL #: 3 RRCID -> 147494 COMPL. DATE 11/04/1993 TOTAL DEPTH 8810 PERF. 6685 - 6760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3	N	-0-	-0-	-3	-0-					N	-0-					18
07	12	N	-0-	-0-	-12	-0-					N	-0-					18
08	0	N	-0-	-0-	-0-	-0-					N	-0-					18
09	0	N	-0-	-0-	-0-	-0-					N	-0-					18
10	0	N	-0-	-0-	-0-	-0-					N	1					19
11	0	N	-0-	-0-	-0-	-0-					N	-0-					19

MORRIS ESTATE -D- WELL #: 2 RRCID -> 147574 COMPL. DATE 11/27/1993 TOTAL DEPTH 9200 PERF. 7244 - 7330

06	630	N	585	-0-	-45	-0-	585	3			N	-0-					155
07	589	N	577	-0-	-12	-0-	577	3			N	-0-					155
08	620	N	517	-0-	-103	-0-	517	3			N	-0-					155
09	600	N	535	-0-	-65	-0-	535	3			N	-0-					155
10	589	N	521	-0-	-68	-0-	521	3			N	-0-					155
11	510	N	470	-0-	-40	-0-	470	3			N	-0-	1	5			154

AUSTIN UNIT WELL #: 3 RRCID -> 147987 COMPL. DATE 11/29/1993 TOTAL DEPTH 6766 PERF. 6584 - 6626

06	DLQ G-10		642	-0-	642	642	642	2			Y	-0-					84
07	DLQ G-10		767	-0-	767	1409	767	2			Y	-0-					84
08	DLQ G-10		759	-0-	759	2168	759	2			Y	-0-					84
09	DLQ G-10		596	-0-	596	2764	596	2			Y	-0-					84
10	1600	N	579	-0-	-1021	1743	578	2	1	9	Y	1	1	5			84
*11	2359	N	616	-0-	-1743	-0-	616	2			Y	-0-					84

COURSON -B- 3 WELL #: 3039 RRCID -> 148132 COMPL. DATE 01/17/1994 TOTAL DEPTH 6750 PERF. 6606 - 6660

06	409	N	409	-0-	-0-	-0-	409	2			N	-0-					20
07	527	N	428	-0-	-99	-0-	428	2			N	-0-					20
08	279	N	-0-	-0-	-279	-0-					N	-0-					20
09	753	N	753	-0-	-0-	-0-	753	2			N	-0-					20
10	572	N	572	-0-	-0-	-0-	572	2			N	-0-					20
*11	533	N	533	-0-	-0-	-0-	532	2	1	9	N	1	4	5			17

LINN, ROY -C- WELL #: 4 RRCID -> 149200 COMPL. DATE 03/21/1994 TOTAL DEPTH 7350 PERF. 7216 - 7262

*12	0	N	-0-	-0-	-0-	-0-					N	-0-	4	5			92
*01	31	N	-0-	-0-	-31	-0-					N	-0-					92
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					92
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					92
*04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					92
*05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					92
*06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					92
*07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					92
*08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					92
*09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					92
*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					92
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					92

COURSON -B- 14 WELL #: 40 RRCID -> 149432 COMPL. DATE 04/25/1994 TOTAL DEPTH 6825 PERF. 6606 - 6634

06	1080	N	902	-0-	-178	-0-	902	2			N	-0-					20
07	1054	N	1009	-0-	-45	-0-	1009	2			N	-0-					20
08	962	N	962	-0-	-0-	-0-	962	2			N	-0-					20
09	1002	N	1002	-0-	-0-	-0-	1002	2			N	-0-					20
10	1023	N	1015	-0-	-8	-0-	1004	2	11	9	N	10					30
*11	994	N	994	-0-	-0-	-0-	994	2			N	-0-					30

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
COURSON -B- 16 WELL #: 44 RRCID -> 153125 COMPL. DATE 01/17/1995 TOTAL DEPTH 6855 PERF. 6752 - 6782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	922	N	922	-0-	-0-	-0-	922	3			N	-0-					116
07	930	N	849	-0-	-81	-0-	849	3			N	-0-					116
08	827	N	827	-0-	-0-	-0-	827	3			N	-0-					116
09	930	N	808	-0-	-122	-0-	808	3			N	-0-					116
10	837	N	833	-0-	-4	-0-	832	3	1	9	N	1	1	5			116
11	810	N	806	-0-	-4	-0-	806	3			N	-0-					116

ELLIS, CARL TRUSTEE -A- WELL #: 5 RRCID -> 153876 COMPL. DATE 03/27/1995 TOTAL DEPTH 7345 PERF. 7076 - 7128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1290	N	1249	-0-	-41	-0-	1249	3			N	-0-					126
07	1265	N	1265	-0-	-0-	-0-	1265	3			N	-0-					126
08	1178	N	1071	-0-	-107	-0-	1071	3			N	-0-					126
09	1265	N	1265	-0-	-0-	-0-	1265	3			N	-0-					126
10	1271	N	1262	-0-	-9	-0-	1262	3			N	-0-					126
*11	1225	N	1225	-0-	-0-	-0-	1225	3			N	-0-	1	5			125

ODC WELL #: 4759 RRCID -> 153877 COMPL. DATE 03/31/1995 TOTAL DEPTH 9700 PERF. 7196 - 7280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2580	N	2421	-0-	-159	-0-	2421	3			N	-0-					20
07	2489	N	2489	-0-	-0-	-0-	2489	3			N	-0-					20
08	2542	N	2537	-0-	-5	-0-	2537	3			N	-0-					20
09	2430	N	2400	-0-	-30	-0-	2400	3			N	-0-					20
10	2480	N	2471	-0-	-9	-0-	2471	3			N	-0-					20
*11	2516	N	2516	-0-	-0-	-0-	2514	3	2	9	N	2					22

COURSON -B- 5 WELL #: 45 RRCID -> 154030 COMPL. DATE 03/14/1995 TOTAL DEPTH 6900 PERF. 6734 - 6790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	12	N	12	-0-	-0-	-0-	12	1			N	-0-	4	5			87
*05	0	N	-0-	-0-	-0-	-0-					N	-0-					87
*06	3	N	-0-	-0-	-3	-0-					N	-0-					87
*07	12	N	-0-	-0-	-12	-0-					N	-0-					87
*08	0	N	-0-	-0-	-0-	-0-					N	-0-					87
*09	0	N	-0-	-0-	-0-	-0-					N	-0-					87
*10	0	N	-0-	-0-	-0-	-0-					N	-0-					87
11	0	N	-0-	-0-	-0-	-0-					N	-0-					87

MORRIS -B- WELL #: 3 RRCID -> 154096 COMPL. DATE 04/07/1995 TOTAL DEPTH 7700 PERF. 7144 - 7256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MATHEWS UNIT WELL #: 2 RRCID -> 154105 COMPL. DATE 11/08/1996 TOTAL DEPTH 6830 PERF. 6346 - 6692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

ODC -A- WELL #: 3760 RRCID -> 154647 COMPL. DATE 05/02/1995 TOTAL DEPTH 9750 PERF. 7234 - 7311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1350	N	1323	-0-	-27	-0-	1322	3	1	9	N	1					151
07	1371	N	1371	-0-	-0-	-0-	1365	3	6	9	N	5					156
08	1395	N	1344	-0-	-51	-0-	1344	3			N	-0-					156
09	1320	N	1293	-0-	-27	-0-	1293	3			N	-0-			3	5	153
10	1364	N	1312	-0-	-52	-0-	1312	3			N	-0-					153
11	1290	N	1253	-0-	-37	-0-	1251	3	2	9	N	2					155

ODC WELL #: 3759 RRCID -> 154764 COMPL. DATE 05/18/1995 TOTAL DEPTH 7425 PERF. 7108 - 7262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	652	-0-	-8	-0-	646	3	6	9	N	5					121
07	682	N	632	-0-	-50	-0-	632	3			N	-0-					121
08	682	N	634	-0-	-48	-0-	612	3	22	9	N	20					141
09	660	N	637	-0-	-23	-0-	604	3	33	9	N	30					171
10	658	N	658	-0-	-0-	-0-	644	3	14	9	N	13					184
*11	641	N	641	-0-	-0-	-0-	630	3	11	9	N	10					194

MORRIS ESTATE "D" WELL #: 3 RRCID -> 155132 COMPL. DATE 06/23/1995 TOTAL DEPTH 7508 PERF. 7250 - 7306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3	N	-0-	-0-	-3	-0-					N	-0-					99
07	12	N	-0-	-0-	-12	-0-					N	-0-					99
08	0	N	-0-	-0-	-0-	-0-					N	-0-					99
09	0	N	-0-	-0-	-0-	-0-					N	-0-					99
10	0	N	-0-	-0-	-0-	-0-					N	-0-					99
11	0	N	-0-	-0-	-0-	-0-					N	1			1	5	99

BECK UNIT -B- WELL #: 1 RRCID -> 155666 COMPL. DATE 07/08/2005 TOTAL DEPTH 8800 PERF. 6574 - 8531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1929	N	1929	-0-	-0-	-0-	1929	2			N	-0-					22
07	1957	N	1957	-0-	-0-	-0-	1946	2	11	9	N	10					32
08	1931	N	1931	-0-	-0-	-0-	1931	2			N	-0-					32
09	1920	N	1766	-0-	-154	-0-	1766	2			N	-0-					32
10	1953	N	1768	-0-	-185	-0-	1768	2			N	-0-					32
11	1860	N	1705	-0-	-155	-0-	1705	2			N	-0-					32

ELLIS, CARL "C" WELL #: 4 RRCID -> 155848 COMPL. DATE 08/28/1995 TOTAL DEPTH 7050 PERF. 6810 - 6880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	960	N	888	-0-	-72	-0-	888	3			N	-0-					35
07	930	N	924	-0-	-6	-0-	924	3			N	-0-					35
08	961	N	929	-0-	-32	-0-	929	3			N	-0-					35
09	900	N	887	-0-	-13	-0-	887	3			N	-0-					35
10	930	N	350	-0-	-580	-0-	350	3			N	-0-					35
*11	1028	N	1028	-0-	-0-	-0-	1025	3	3	9	N	3					38

ODC WELL #: 3053 RRCID -> 156846 COMPL. DATE 11/21/1995 TOTAL DEPTH 7000 PERF. 6744 - 6722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	797	N	797	-0-	-0-	-0-	797	3			N	-0-					59
07	744	N	723	-0-	-21	-0-	723	3			N	-0-					59
08	711	N	711	-0-	-0-	-0-	711	3			N	-0-					59
09	810	N	673	-0-	-137	-0-	673	3			N	-0-					59
10	713	N	690	-0-	-23	-0-	689	3	1	9	N	1			1	5	59
11	690	N	649	-0-	-41	-0-	649	3			N	-0-					59

ODC "A" WELL #: 4760 RRCID -> 156932 COMPL. DATE 12/31/1995 TOTAL DEPTH 7605 PERF. 7182 - 7256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	341	-0-	-19	-0-	341	3			N	-0-					144
07	309	N	309	-0-	-0-	-0-	307	3	2	9	N	2					146
08	372	N	88	-0-	-284	-0-	88	3			N	-0-					146
09	330	N	49	-0-	-281	-0-	49	3			N	-0-					146
10	310	N	33	-0-	-277	-0-	33	3			N	-0-					146
11	90	N	71	-0-	-19	-0-	71	3			N	-0-			1	5	145

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

HENRY, A. W. "B" WELL #: 3 RRCID -> 157015 COMPL. DATE 11/13/1995 TOTAL DEPTH 7600 PERF. 6876 - 6914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WHEELER, LYDIA M. WELL #: 3 RRCID -> 157904 COMPL. DATE 11/22/1995 TOTAL DEPTH 7200 PERF. 6860 - 6888

06	660	N	658	-0-	-2	-0-	658	3			N	-0-					109
07	685	N	685	-0-	-0-	-0-	685	3			N	-0-					109
08	651	N	470	-0-	-181	-0-	470	3			N	-0-	5	5			104
09	661	N	661	-0-	-0-	-0-	661	3			N	-0-					104
*10	682	N	637	-0-	-45	-0-	637	3			N	-0-					104
*11	623	N	623	-0-	-0-	-0-	623	3			N	-0-	84	5			20

MORRIS ESTATE "D" WELL #: 4R RRCID -> 158304 COMPL. DATE 03/29/1996 TOTAL DEPTH 9700 PERF. 7214 - 7290

06	900	N	825	-0-	-75	-0-	825	3			N	-0-					165
07	930	N	869	-0-	-61	-0-	869	3			N	-0-					165
08	870	N	870	-0-	-0-	-0-	870	3			N	-0-					165
09	840	N	786	-0-	-54	-0-	786	3			N	-0-					165
10	868	N	860	-0-	-8	-0-	859	3	1	9	N	1	1	5			165
11	840	N	772	-0-	-68	-0-	772	3			N	-0-	1	5			164

MORRIS "B" WELL #: 4 RRCID -> 158341 COMPL. DATE 07/17/2003 TOTAL DEPTH 7600 PERF. 7124 - 7463

06	1080	N	865	-0-	-215	-0-	865	3			N	-0-					131
07	961	N	883	-0-	-78	-0-	881	3	2	9	N	2					133
08	930	N	894	-0-	-36	-0-	894	3			N	-0-					133
09	870	N	840	-0-	-30	-0-	838	3	2	9	N	2					135
10	875	N	875	-0-	-0-	-0-	875	3			N	-0-					135
*11	883	N	883	-0-	-0-	-0-	881	3	2	9	N	2	1	5			136

MATHEWS UNIT WELL #: 3 RRCID -> 158482 COMPL. DATE 11/12/1996 TOTAL DEPTH 8730 PERF. 6584 - 8540

06	1605	N	1605	-0-	-0-	-0-	1605	2			N	-0-					20
07	2198	N	2198	-0-	-0-	-0-	2198	2			N	-0-					20
08	2150	N	2150	-0-	-0-	-0-	2139	2	11	9	N	10					30
09	1350	N	978	-0-	-372	-0-	978	2			N	-0-					30
10	1795	N	1795	-0-	-0-	-0-	1795	2			N	-0-					30
*11	1568	N	1568	-0-	-0-	-0-	1555	2	13	9	N	12					42

COURSON -B- 17 WELL #: 53 RRCID -> 158625 COMPL. DATE 03/21/1996 TOTAL DEPTH 8700 PERF. 6565 - 6605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ELLIS, DREW "A" WELL #: 5 RRCID -> 158693 COMPL. DATE 03/18/1996 TOTAL DEPTH 9000 PERF. 6892 - 6961

06	1140	N	1029	-0-	-111	-0-	1028	3	1	9	N	1					40
07	1175	N	1175	-0-	-0-	-0-	1175	3			N	-0-					40
08	1209	N	1159	-0-	-50	-0-	1159	3			N	-0-					40
09	1079	N	1079	-0-	-0-	-0-	1075	3	4	9	N	4					44
10	1178	N	1059	-0-	-119	-0-	1059	3			N	-0-					44
11	1110	N	1057	-0-	-53	-0-	1054	3	3	9	N	3					47

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
ELLIS, CARL "D" WELL #: 4 RRCID -> 158697 COMPL. DATE 03/27/1996 TOTAL DEPTH 7288 PERF. 6950 - 7002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1710	N	587	-0-	-1123	-0-	587	3			N	-0-					62
07	1271	N	682	-0-	-589	-0-	682	3			N	-0-					62
08	815	N	815	-0-	-0-	-0-	815	3			N	-0-					62
09	694	N	694	-0-	-0-	-0-	694	3			N	-0-					62
10	704	N	704	-0-	-0-	-0-	704	3			N	-0-					62
11	780	N	721	-0-	-59	-0-	721	3			N	-0-					62

HENRY-BENNETT WELL #: 3050 RRCID -> 158794 COMPL. DATE 04/22/1996 TOTAL DEPTH 7100 PERF. 6854 - 6916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	12	N	12	-0-	-0-	-0-	12	1			N	-0-					20
*05	0	N	-0-	-0-	-0-	-0-					N	-0-					20
*06	3	N	-0-	-0-	-3	-0-					N	-0-					20
*07	12	N	-0-	-0-	-12	-0-					N	-0-					20
*08	0	N	-0-	-0-	-0-	-0-					N	-0-					20
*09	0	N	-0-	-0-	-0-	-0-					N	-0-					20
*10	0	N	-0-	-0-	-0-	-0-					N	-0-					20
11	0	N	-0-	-0-	-0-	-0-					N	-0-					20

HAAR ET AL WELL #: 2022 RRCID -> 158802 COMPL. DATE 04/03/1996 TOTAL DEPTH 7100 PERF. 6638 - 6664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	541	-0-	-29	-0-	518	3	23	9	N	21					94
07	638	N	638	-0-	-0-	-0-	638	3			N	-0-					94
08	659	N	659	-0-	-0-	-0-	659	3			N	-0-					94
09	540	N	482	-0-	-58	-0-	481	3	1	9	N	1					95
10	651	N	493	-0-	-158	-0-	493	3			N	-0-					95
11	630	N	463	-0-	-167	-0-	463	3			N	-0-					95

HILL, SAM K. WELL #: 3018 RRCID -> 158930 COMPL. DATE 05/06/1996 TOTAL DEPTH 7020 PERF. 6891 - 6906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1049	N	1049	-0-	-0-	-0-	1049	3			N	-0-					39
07	1008	N	1008	-0-	-0-	-0-	1008	3			N	-0-					39
08	1362	N	1362	-0-	-0-	-0-	1362	3			N	-0-					39
09	1081	N	1081	-0-	-0-	-0-	1081	3			N	-0-	2	5			37
10	1156	N	1156	-0-	-0-	-0-	1156	3			N	-0-					37
11	1320	N	1149	-0-	-171	-0-	1149	3			N	-0-					37

WOLFRUM, OSCAR WELL #: 3 RRCID -> 158936 COMPL. DATE 05/24/1996 TOTAL DEPTH 7200 PERF. 6946 - 7017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	930	N	865	-0-	-65	-0-	865	3			N	-0-					133
07	899	N	852	-0-	-47	-0-	852	3			N	-0-					133
08	930	N	833	-0-	-97	-0-	832	3	1	9	N	1					134
09	870	N	807	-0-	-63	-0-	807	3			N	-0-					134
10	1031	N	1031	-0-	-0-	-0-	1030	3	1	9	N	1	1	5			134
*11	1170	N	1170	-0-	-0-	-0-	1169	3	1	9	N	1	1	5			134

ELLIS, DREW "A" WELL #: 6 RRCID -> 158946 COMPL. DATE 06/03/1996 TOTAL DEPTH 7200 PERF. 6932 - 6996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	12	N	12	-0-	-0-	-0-	12	1			N	-0-					84
*05	0	N	-0-	-0-	-0-	-0-					N	-0-					84
*06	3	N	-0-	-0-	-3	-0-					N	-0-					84
*07	12	N	-0-	-0-	-12	-0-					N	-0-					84
*08	0	N	-0-	-0-	-0-	-0-					N	-0-					84
*09	0	N	-0-	-0-	-0-	-0-					N	-0-					84
*10	0	N	-0-	-0-	-0-	-0-					N	-0-					84
11	0	N	-0-	-0-	-0-	-0-					N	-0-					84

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MORRIS "A" WELL #: 3 RRCID -> 159509 COMPL. DATE 06/20/1996 TOTAL DEPTH 7450 PERF. 7226 - 7309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	163	-0-	-17	-0-	163	3			N	-0-					66
07	186	N	173	-0-	-13	-0-	173	3			N	-0-					66
08	186	N	7	-0-	-179	-0-	7	3			N	-0-					66
09	150	N	23	-0-	-127	-0-	23	3			N	-0-					66
10	186	N	-0-	-0-	-186	-0-					N	1	1	5			66
*11	261	N	261	-0-	-0-	-0-	261	3			N	-0-					66

KUNKEL, DANIEL E. WELL #: 3 RRCID -> 159561 COMPL. DATE 07/22/1996 TOTAL DEPTH 7400 PERF. 7194 - 7268

06	1170	N	1113	-0-	-57	-0-	1113	3			N	-0-					138
07	1188	N	1188	-0-	-0-	-0-	1188	3			N	-0-					138
08	1209	N	1173	-0-	-36	-0-	1173	3			N	-0-					138
09	1110	N	1096	-0-	-14	-0-	1096	3			N	-0-					138
10	1178	N	1119	-0-	-59	-0-	1119	3			N	-0-					138
11	1140	N	1087	-0-	-53	-0-	1087	3			N	-0-	1	5			137

REED WELL #: 3 RRCID -> 159585 COMPL. DATE 07/17/1996 TOTAL DEPTH 6900 PERF. 6628 - 6666

06	2260	N	2260	-0-	-0-	-0-	2260	3			N	-0-					76
07	2356	N	2091	-0-	-265	-0-	2091	3			N	-0-					76
08	1801	N	1801	-0-	-0-	-0-	1801	3			N	-0-					76
09	2250	N	2013	-0-	-237	-0-	1898	3	115	4	N	-0-					76
10	2077	N	1763	-0-	-314	-0-	1763	3			N	-0-					76
11	1740	N	1600	-0-	-140	-0-	1593	3	7	9	N	6					82

SELL, JULIUS WELL #: 2 RRCID -> 162225 COMPL. DATE 11/19/1996 TOTAL DEPTH 9600 PERF. 7204 - 7273

06	180	N	131	-0-	-49	-0-	131	3			N	-0-					109
07	1147	N	134	-0-	-1013	-0-	134	3			N	-0-					109
08	527	N	131	-0-	-396	-0-	131	3			N	-0-					109
09	122	N	122	-0-	-0-	-0-	122	3			N	-0-					109
10	124	N	123	-0-	-1	-0-	122	3	1	9	N	1	1	5			109
11	120	N	117	-0-	-3	-0-	117	3			N	-0-					109

ELLIS, DREW ET AL WELL #: 4831 RRCID -> 163376 COMPL. DATE 03/01/1997 TOTAL DEPTH 9300 PERF. 6740 - 6904

06	1140	N	1094	-0-	-46	-0-	1094	3			N	-0-					59
07	1147	N	1132	-0-	-15	-0-	1118	3	14	9	N	13					72
08	1209	N	1110	-0-	-99	-0-	1100	3	10	9	N	9					81
09	1080	N	1045	-0-	-35	-0-	1045	3			N	-0-					81
10	1147	N	1070	-0-	-77	-0-	1070	3			N	-0-					81
11	1080	N	869	-0-	-211	-0-	869	3			N	-0-	11	5			70

BRAINARD UNIT WELL #: 3 RRCID -> 163498 COMPL. DATE 07/03/1996 TOTAL DEPTH 6850 PERF. 6650 - 6670

06	1448	N	1448	-0-	-0-	-0-	1448	2			N	-0-					50
07	1495	N	1495	-0-	-0-	-0-	1460	2	35	9	N	32					82
08	1581	N	1453	-0-	-128	-0-	1453	2			N	-0-					82
09	1440	N	1342	-0-	-98	-0-	1342	2			N	-0-					82
10	1488	N	1359	-0-	-129	-0-	1355	2	4	9	N	4	4	5			82
11	1410	N	1317	-0-	-93	-0-	1317	2			N	-0-					82

BECK UNIT /B/ WELL #: 4 RRCID -> 164466 COMPL. DATE 06/13/1997 TOTAL DEPTH 8650 PERF. 6606 - 8522

06	1770	N	1745	-0-	-25	-0-	1745	2			N	-0-					39
07	1963	N	1963	-0-	-0-	-0-	1957	2	6	9	N	5					44
08	1838	N	1838	-0-	-0-	-0-	1838	2			N	-0-					44
09	1740	N	1647	-0-	-93	-0-	1647	2			N	-0-					44
10	1953	N	1565	-0-	-388	-0-	1564	2	1	9	N	1	1	5			44
11	1770	N	1537	-0-	-233	-0-	1537	2			N	-0-					44

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

ELLIS, DREW ET AL WELL #: 2831 RRCID -> 164524 COMPL. DATE 03/08/1997 TOTAL DEPTH 8450 PERF. 6736 - 6814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	705	N	705	-0-	-0-	-0-	705	3			N	-0-					54
07	961	N	521	-0-	-440	-0-	521	3			N	-0-					54
08	527	N	328	-0-	-199	-0-	327	3	1	9	N	1					55
09	720	N	303	-0-	-417	-0-	303	3			N	-0-					55
10	527	N	333	-0-	-194	-0-	333	3			N	-0-					55
*11	475	N	475	-0-	-0-	-0-	475	3			N	-0-					55

ELLIS, CARL "G" WELL #: 4 RRCID -> 164841 COMPL. DATE 08/21/1997 TOTAL DEPTH 8900 PERF. 6890 - 6946

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

COURSON -B- 9 WELL #: 30 RRCID -> 165340 COMPL. DATE 10/01/1996 TOTAL DEPTH 8900 PERF. 6656 - 8668

06	1879	N	1879	-0-	-0-	-0-	1879	2			N	-0-					35
07	1822	N	1822	-0-	-0-	-0-	1822	2			N	-0-					35
08	1922	N	920	-0-	-1002	-0-	920	2			N	-0-					35
09	1890	N	1734	-0-	-156	-0-	1734	2			N	-0-					35
10	1829	N	1622	-0-	-207	-0-	1619	2	3	9	N	3					38
*11	1719	N	1719	-0-	-0-	-0-	1719	2			N	-0-					38

MCLAIN UNIT WELL #: 2 RRCID -> 165348 COMPL. DATE 01/07/1997 TOTAL DEPTH 8400 PERF. 6354 - 8186

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ELLIS, CARL "A" WELL #: 3 RRCID -> 166501 COMPL. DATE 09/09/1997 TOTAL DEPTH 7300 PERF. 6932 - 6988

06	900	N	764	-0-	-136	-0-	764	3			N	-0-					121
07	868	N	848	-0-	-20	-0-	848	3			N	-0-					121
08	899	N	823	-0-	-76	-0-	812	3	11	9	N	10					131
09	750	N	723	-0-	-27	-0-	723	3			N	-0-					131
10	837	N	673	-0-	-164	-0-	664	3	9	9	N	8					139
11	810	N	599	-0-	-211	-0-	593	3	6	9	N	5					144

ELLIS, CARL "D" WELL #: 5 RRCID -> 168843 COMPL. DATE 04/09/1998 TOTAL DEPTH 7450 PERF. 7016 - 7074

06	780	N	700	-0-	-80	-0-	700	3			N	-0-					82
07	775	N	707	-0-	-68	-0-	707	3			N	-0-					82
08	744	N	711	-0-	-33	-0-	711	3			N	-0-					82
09	690	N	679	-0-	-11	-0-	679	3			N	-0-					82
10	713	N	623	-0-	-90	-0-	622	3	1	9	N	1	1	5			82
11	690	N	688	-0-	-2	-0-	687	3	1	9	N	1	1	5			82

ODC -B- WELL #: 3655 RRCID -> 170089 COMPL. DATE 05/20/1998 TOTAL DEPTH 9220 PERF. 7086 - 7106

06	90	N	79	-0-	-11	-0-	79	3			N	-0-					27
07	93	N	77	-0-	-16	-0-	77	3			N	-0-					27
08	93	N	77	-0-	-16	-0-	77	3			N	-0-					27
09	90	N	49	-0-	-41	-0-	49	3			N	-0-					27
10	372	N	372	-0-	-0-	-0-	372	3			N	-0-					27
*11	138	N	138	-0-	-0-	-0-	138	3			N	-0-					27

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

ELLIS, DREW -B- WELL #: 5 RRCID -> 170808 COMPL. DATE 05/06/2005 TOTAL DEPTH 9040 PERF. 6914 - 8278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1530	N	329	-0-	-1201	-0-	328	3	1	9	N	1	109	1			11
07	1536	N	1536	-0-	-0-	-0-	1536	3			N	-0-					11
08	1728	N	1728	-0-	-0-	-0-	1728	3			N	-0-					11
09	1469	N	1469	-0-	-0-	-0-	1469	3			N	-0-					11
10	1550	N	1415	-0-	-135	-0-	1414	3	1	9	N	1	1	5			11
11	1680	N	1396	-0-	-284	-0-	1396	3			N	-0-					11

COURSON "D" 22 WELL #: 1 RRCID -> 172370 COMPL. DATE 01/13/1999 TOTAL DEPTH 8710 PERF. 6548 - 6568

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ELLIS, CARL -E- WELL #: 4R RRCID -> 174193 COMPL. DATE 06/22/1999 TOTAL DEPTH 7250 PERF. 6903 - 6972

06	1200	N	1097	-0-	-103	-0-	1097	3			N	-0-					114
07	1211	N	1211	-0-	-0-	-0-	1211	3			N	-0-					114
08	1240	N	1181	-0-	-59	-0-	1181	3			N	-0-					114
09	1110	N	1090	-0-	-20	-0-	1090	3			N	-0-					114
10	1209	N	815	-0-	-394	-0-	815	3			N	-0-					114
11	1140	N	857	-0-	-283	-0-	856	3	1	9	N	1	1	5			114

ELLIS, CARL "G" WELL #: 5744 RRCID -> 174301 COMPL. DATE 07/30/1999 TOTAL DEPTH 7200 PERF. 6860 - 6960

06	720	N	594	-0-	-126	-0-	594	3			N	-0-					32
07	667	N	667	-0-	-0-	-0-	667	3			N	-0-					32
08	620	N	554	-0-	-66	-0-	554	3			N	-0-					32
09	600	N	386	-0-	-214	-0-	386	3			N	-0-					32
10	682	N	462	-0-	-220	-0-	462	3			N	-0-					32
*11	592	N	592	-0-	-0-	-0-	592	3			N	-0-					32

WOLFRAM, OSCAR WELL #: 4829 RRCID -> 174568 COMPL. DATE 09/17/1999 TOTAL DEPTH 9100 PERF. 7020 - 7078

06	1261	N	1261	-0-	-0-	-0-	1261	3			N	-0-	2	5			161
07	1305	N	1305	-0-	-0-	-0-	1305	3			N	-0-					161
08	1306	N	1306	-0-	-0-	-0-	1306	3			N	-0-					161
09	1260	N	1199	-0-	-61	-0-	1195	3	4	9	N	4					165
10	1302	N	1182	-0-	-120	-0-	1182	3			N	-0-					165
11	1260	N	1114	-0-	-146	-0-	1114	3			N	-0-					165

LINN, ROY WELL #: 5 RRCID -> 176437 COMPL. DATE 01/18/2000 TOTAL DEPTH 8465 PERF. 7074 - 7108

*12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					69
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					69
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					69
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					69
*04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					69
*05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					69
*06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					69
*07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					69
*08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					69
*09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					69
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					69
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					69

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
GRAY ESTATE WELL #: 3132 RRCID -> 177643 COMPL. DATE 03/21/2000 TOTAL DEPTH 6500 PERF. 6308 - 6358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BUZZARD-COLLARD WELL #: 2144 RRCID -> 180048 COMPL. DATE 08/07/2000 TOTAL DEPTH 6500 PERF. 6289 - 6354

06	1410	N	1338	-0-	-72	-0-	1338	3			N	-0-					3
07	1395	N	1357	-0-	-38	-0-	1357	3			N	-0-					3
08	1337	N	1337	-0-	-0-	-0-	1337	3			N	-0-					3
09	1350	N	1268	-0-	-82	-0-	1268	3			N	-0-					3
10	1364	N	1308	-0-	-56	-0-	1308	3			N	-0-					3
11	1290	N	1275	-0-	-15	-0-	1256	3	19	9	N	17					20

MORRIS -B- WELL #: 6761 RRCID -> 182756 COMPL. DATE 04/03/2001 TOTAL DEPTH 7500 PERF. 7214 - 7300

06	243	N	243	-0-	-0-	-0-	241	3	2	9	N	2					126
07	262	N	262	-0-	-0-	-0-	262	3			N	-0-					126
08	251	N	251	-0-	-0-	-0-	251	3			N	-0-					126
09	240	N	225	-0-	-15	-0-	225	3			N	-0-					126
10	248	N	227	-0-	-21	-0-	227	3			N	-0-					126
11	240	N	226	-0-	-14	-0-	223	3	3	9	N	3					129

MORRIS -B- WELL #: 7761 RRCID -> 183522 COMPL. DATE 04/13/2001 TOTAL DEPTH 7526 PERF. 7248 - 7288

06	1290	N	1213	-0-	-77	-0-	1213	3			N	-0-					96
07	1227	N	1227	-0-	-0-	-0-	1199	3	28	9	N	25					121
08	1302	N	1240	-0-	-62	-0-	1218	3	22	9	N	20					141
09	1200	N	1081	-0-	-119	-0-	1070	3	11	9	N	10					151
10	1240	N	1058	-0-	-182	-0-	1054	3	4	9	N	4					155
11	1200	N	745	-0-	-455	-0-	682	3	63	9	N	57	166	1			46

ELLIS, CARL "C" WELL #: 5830 RRCID -> 183633 COMPL. DATE 04/30/2001 TOTAL DEPTH 7200 PERF. 6908 - 6983

06	1320	N	1248	-0-	-72	-0-	1248	3			N	-0-					97
07	1443	N	1443	-0-	-0-	-0-	1435	3	8	9	N	7					104
08	1488	N	1394	-0-	-94	-0-	1394	3			N	-0-					104
09	1260	N	1246	-0-	-14	-0-	1246	3			N	-0-					104
10	1457	N	1218	-0-	-239	-0-	1215	3	3	9	N	3					107
11	1350	N	1227	-0-	-123	-0-	1226	3	1	9	N	1					108

ELLIS, CARL "C" WELL #: 6830 RRCID -> 183669 COMPL. DATE 05/19/2001 TOTAL DEPTH 7200 PERF. 6827 - 6880

06	13	N	-0-	-0-	-13	-0-					N	-0-					-0-
07	12	N	-0-	-0-	-12	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ELLIS, DREW ET AL WELL #: 5831 RRCID -> 184128 COMPL. DATE 06/22/2001 TOTAL DEPTH 7050 PERF. 6787 - 6841

06	1380	N	1282	-0-	-98	-0-	1282	3			N	-0-					44
07	1425	N	1425	-0-	-0-	-0-	1425	3			N	-0-					44
08	1311	N	1311	-0-	-0-	-0-	1311	3			N	-0-					44
09	1290	N	1238	-0-	-52	-0-	1238	3			N	-0-					44
10	1426	N	1291	-0-	-135	-0-	1291	3			N	-0-					44
*11	1271	N	1271	-0-	-0-	-0-	1271	3			N	-0-	7	5			37

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MATHEWS, VIRGIL 79 WELL #: 3 RRCID -> 184263 COMPL. DATE 06/25/2001 TOTAL DEPTH 8530 PERF. 6484 - 6502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	614	-0-	-136	-0-	614	3			N	-0-					7
07	899	N	810	-0-	-89	-0-	810	3			N	-0-					7
08	992	N	641	-0-	-351	-0-	641	3			N	-0-					7
09	625	N	625	-0-	-0-	-0-	625	3			N	-0-					7
10	857	N	857	-0-	-0-	-0-	857	3			N	-0-					7
*11	902	N	902	-0-	-0-	-0-	902	3			N	-0-					7

ELLIS, CARL "F" WELL #: 5 RRCID -> 186325 COMPL. DATE 11/01/2001 TOTAL DEPTH 9000 PERF. 6954 - 7030

06	1122	N	1122	-0-	-0-	-0-	1094	3	28	9	N	25					99
07	1150	N	1150	-0-	-0-	-0-	1150	3			N	-0-					99
08	1178	N	1163	-0-	-15	-0-	1152	3	11	9	N	10					109
09	1110	N	1063	-0-	-47	-0-	1063	3			N	-0-					109
10	1147	N	1076	-0-	-71	-0-	1076	3			N	-0-					109
11	1140	N	1028	-0-	-112	-0-	1022	3	6	9	N	5					114

MORRIS ESTATE "D" WELL #: 5825 RRCID -> 187996 COMPL. DATE 02/14/2002 TOTAL DEPTH 7600 PERF. 7300 - 7309

06	540	N	467	-0-	-73	-0-	467	3			N	-0-					37
07	496	N	425	-0-	-71	-0-	423	3	2	9	N	2					39
08	527	N	514	-0-	-13	-0-	514	3			N	-0-					39
09	480	N	465	-0-	-15	-0-	465	3			N	-0-					39
10	454	N	454	-0-	-0-	-0-	453	3	1	9	N	1	1	5			39
11	510	N	456	-0-	-54	-0-	456	3			N	-0-					39

TREGELLAS, W. T. WELL #: 6757 RRCID -> 188323 COMPL. DATE N/A TOTAL DEPTH 9460 PERF. 7158 - 7226

06	300	N	243	-0-	-57	-0-	243	3			N	-0-					94
07	310	N	255	-0-	-55	-0-	255	3			N	-0-					94
08	310	N	257	-0-	-53	-0-	257	3			N	-0-					94
09	241	N	241	-0-	-0-	-0-	241	3			N	-0-					94
10	261	N	261	-0-	-0-	-0-	260	3	1	9	N	1	1	5			94
*11	258	N	258	-0-	-0-	-0-	258	3			N	-0-					94

MCGARRAUGH ET AL "D" WELL #: 1 RRCID -> 189511 COMPL. DATE N/A TOTAL DEPTH 7100 PERF. 6959 - 6981

06	36	N	36	-0-	-0-	-0-	36	3			N	-0-					72
07	41	N	41	-0-	-0-	-0-	41	3			N	-0-					72
08	31	N	27	-0-	-4	-0-	27	3			N	-0-					72
09	30	N	29	-0-	-1	-0-	29	3			N	-0-					72
10	43	N	43	-0-	-0-	-0-	36	3	7	9	N	6					78
11	30	N	28	-0-	-2	-0-	28	3			N	-0-	1	5			77

KUNKEL, DANIEL E. WELL #: 2 RRCID -> 195395 COMPL. DATE 03/10/2004 TOTAL DEPTH 9454 PERF. 7072 - 9284

06	3963	X	3963	-0-	-0-	-0-	3963	3			N	-0-					136
07	3627	X	3370	-0-	-257	-0-	3320	3	50	9	N	45					181
08	4069	X	4069	-0-	-0-	-0-	4050	3	19	9	N	17					198
09	3900	X	3583	-0-	-317	-0-	3554	3	29	9	N	26	183	1			41
10	4030	X	3720	-0-	-310	-0-	3720	3			N	-0-					41
11	3900	X	3590	-0-	-310	-0-	3545	3	45	9	N	41					82

MORRIS "B" WELL #: 8 RRCID -> 196484 COMPL. DATE N/A TOTAL DEPTH 9816 PERF. 7250 - 7326

06	556	N	556	-0-	-0-	-0-	556	3			N	-0-					30
07	582	N	582	-0-	-0-	-0-	561	3	21	9	N	19					49
08	527	N	473	-0-	-54	-0-	473	3			N	-0-					49
09	510	N	504	-0-	-6	-0-	504	3			N	-0-					49
10	527	N	467	-0-	-60	-0-	466	3	1	9	N	1	1	5			49
11	450	N	447	-0-	-3	-0-	447	3			N	-0-					49

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

DODSON "A" WELL #: 2 RRCID -> 199532 COMPL. DATE 08/27/2003 TOTAL DEPTH 7050 PERF. 6672 - 6792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON "B" 14 WELL #: 61 RRCID -> 203253 COMPL. DATE 07/15/2005 TOTAL DEPTH 8720 PERF. 6600 - 8607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1740	N	1617	-0-	-123	-0-	1617	2			N	-0-					3
07	2115	N	2115	-0-	-0-	-0-	2115	2			N	-0-					3
08	1169	N	1169	-0-	-0-	-0-	1169	2			N	-0-					3
09	1620	N	1446	-0-	-174	-0-	1446	2			N	-0-					3
10	2108	N	1489	-0-	-619	-0-	1489	2			N	-0-					3
*11	1426	N	1426	-0-	-0-	-0-	1426	2			N	-0-					3

HENRY, A.W. "B" WELL #: 4051 RRCID -> 205013 COMPL. DATE 09/09/2004 TOTAL DEPTH 6955 PERF. 7015 - 8972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2370	X	2353	-0-	-17	-0-	2320	3	33	9	N	30					52
07	2596	X	2596	-0-	-0-	-0-	2596	3			N	-0-					52
08	2512	X	2512	-0-	-0-	-0-	2512	3			N	-0-					52
09	2461	X	2461	-0-	-0-	-0-	2418	3	43	9	N	39					91
10	2604	X	2328	-0-	-276	-0-	2328	3			N	-0-					91
11	2520	X	2129	-0-	-391	-0-	79	1	2050	3	N	-0-					91

TREGELLAS, W.T. WELL #: 7H RRCID -> 208327 COMPL. DATE 12/22/2004 TOTAL DEPTH 7179 PERF. 7450 - 9102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

ODC WELL #: 5759 RRCID -> 208991 COMPL. DATE 02/17/2005 TOTAL DEPTH 7224 PERF. 7474 - 8464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MORRIS ESTATE "D" WELL #: 6825 RRCID -> 208993 COMPL. DATE 12/08/2004 TOTAL DEPTH 7290 PERF. 7696 - 9091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1800	N	1676	-0-	-124	-0-	1676	3			N	-0-					17
07	1798	N	1728	-0-	-70	-0-	1711	3	17	9	N	15					32
08	1798	N	1685	-0-	-113	-0-	1685	3			N	-0-					32
09	1680	N	1567	-0-	-113	-0-	1567	3			N	-0-					32
10	1736	N	1587	-0-	-149	-0-	1586	3	1	9	N	1	1	5			32
11	1620	N	1442	-0-	-178	-0-	1440	3	2	9	N	2	17	5			17

MATHEWS, VIRGIL WELL #: 2 RRCID -> 246268 COMPL. DATE 08/28/2008 TOTAL DEPTH 6750 PERF. 6532 - 6564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1230	N	1140	-0-	-90	-0-	1140	3			N	-0-					-0-
07	1209	N	1148	-0-	-61	-0-	1148	3			N	-0-					-0-
08	1209	N	1152	-0-	-57	-0-	1152	3			N	-0-					-0-
09	1230	N	1108	-0-	-122	-0-	1108	3			N	-0-					-0-
10	1156	N	1156	-0-	-0-	-0-	1156	3			N	-0-					-0-
11	1110	N	1110	-0-	-0-	-0-	1110	3			N	-0-					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
KL WEST GAS UNIT WELL #: 4 RRCID -> 249436 COMPL. DATE 06/11/2008 TOTAL DEPTH 6750 PERF. 6500 - 6530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5100	X	4829	-0-	-271	-0-	4829	3			N	-0-					57
07	5270	X	5057	-0-	-213	-0-	5057	3			N	-0-					57
08	5230	X	5230	-0-	-0-	-0-	5230	3			N	-0-					57
09	5040	X	4703	-0-	-337	-0-	4703	3			N	-0-					57
10	5053	X	4855	-0-	-198	-0-	4855	3			N	-0-					57
11	5070	X	4655	-0-	-415	-0-	4655	3			N	-0-					57

RODGERS, BRISCOE WELL #: 1020 RRCID -> 258816 COMPL. DATE 08/16/2006 TOTAL DEPTH 8850 PERF. 6610 - 6634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCINTIRE, W. B. 'A' WELL #: 2 RRCID -> 274462 COMPL. DATE 01/19/2014 TOTAL DEPTH 8750 PERF. 6644 - 6665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1995	N	1995	-0-	-0-	-0-	1995	2			N	-0-					38
07	2307	N	2307	-0-	-0-	-0-	2307	2			N	-0-					38
08	2445	N	2445	-0-	-0-	-0-	2435	2	10	9	N	9					47
09	2165	N	2165	-0-	-0-	-0-	2165	2			N	-0-					47
10	1871	N	1871	-0-	-0-	-0-	1871	2			N	-0-					47
*11	1821	N	1821	-0-	-0-	-0-	1806	2	15	9	N	14					61

MATHEWS, VIRGIL 'A' WELL #: 2074 RRCID -> 275908 COMPL. DATE 01/09/2014 TOTAL DEPTH 8700 PERF. 6555 - 6592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1110	N	799	-0-	-311	-0-	799	3			N	-0-					17
07	1170	N	1170	-0-	-0-	-0-	1170	3			N	-0-					17
08	1116	N	1035	-0-	-81	-0-	1035	3			N	-0-					17
09	810	N	658	-0-	-152	-0-	658	3			N	-0-					17
10	1178	N	1077	-0-	-101	-0-	1077	3			N	-0-					17
11	990	N	926	-0-	-64	-0-	926	3			N	-0-					17

DOUG HOLMES 566 WELL #: 3H RRCID -> 279694 COMPL. DATE 09/28/2015 TOTAL DEPTH 7275 PERF. 8071 - 11547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	20064	X	20064	-0-	-0-	-0-	18988	2	1076	9	N	978	986	1			115
07	20582	X	20582	-0-	-0-	-0-	19229	2	1353	9	N	1230	1098	1			247
08	19629	X	19629	-0-	-0-	-0-	18793	2	836	9	N	760	900	1			107
09	18459	X	18459	-0-	-0-	-0-	17199	2	1260	9	N	1145	1102	1			150
10	18941	X	17423	-0-	-1518	-0-	1	1	16648	2	N	704	755	1			99
							774	9									
11	18330	X	14830	-0-	-3500	-0-	44	1	13889	2	N	815	572	1	7	5	335
							897	9									

HALLIBURTON 849 WELL #: 4H RRCID -> 280463 COMPL. DATE 10/28/2015 TOTAL DEPTH 7316 PERF. 7830 - 11516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	11599	X	11599	-0-	-0-	-0-	11269	2	330	9	N	300	336	1			26
07	9606	X	9606	-0-	-0-	-0-	9196	2	410	9	N	373	367	1			32
08	8820	X	8820	-0-	-0-	-0-	8481	2	339	9	N	308	226	1			114
09	7453	X	7453	-0-	-0-	-0-	7133	2	320	9	N	291	369	1			36
10	12793	X	12793	-0-	-0-	-0-	11638	2	1155	9	N	1050	833	1	3	5	250
*11	4287	X	4287	-0-	-0-	-0-	4122	2	165	9	N	150	386	1			14

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

MORRIS -A- WELL #: 8247H RRCID -> 280509 COMPL. DATE 11/16/2015 TOTAL DEPTH 7359 PERF. 7823 - 12213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	27330	X	22135	-0-	-5195	-0-	20385	2	1750	9	N	1591	1509	1			250
07	28241	X	20936	-0-	-7305	-0-	19274	2	1662	9	N	1511	1611	1			150
08	28241	X	17394	-0-	-10847	-0-	16070	2	1324	9	N	1204	1113	1			241
09	25290	X	19470	-0-	-5820	-0-	17919	2	1551	9	N	1410	1503	1			148
10	24800	X	19640	-0-	-5160	-0-	18559	2	1081	9	N	983	957	1	20	5	154
11	22140	X	20098	-0-	-2042	-0-	19032	2	1066	9	N	969	951	1	20	5	152

LINN, ROY -C- WELL #: 6546H RRCID -> 280512 COMPL. DATE 10/06/2015 TOTAL DEPTH 7250 PERF. 7706 - 11308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	21720	X	14510	-0-	-7210	-0-	14203	2	307	9	N	279	195	1			239
07	22444	X	16161	-0-	-6283	-0-	15839	2	322	9	N	293	367	1			165
08	21359	X	15896	-0-	-5463	-0-	15700	2	196	9	N	178	180	1			163
09	17520	X	16034	-0-	-1486	-0-	15694	2	340	9	N	309	283	1			189
10	16771	X	16030	-0-	-741	-0-	1	1	15680	2	N	317	383	1	32	5	91
							349	9									
11	15630	X	14929	-0-	-701	-0-	44	1	14630	2	N	232	194	1			129
							255	9									

DOUG HOLMES 566 WELL #: 4H RRCID -> 280558 COMPL. DATE 12/01/2015 TOTAL DEPTH 7082 PERF. 7548 - 11809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	41160	X	30859	-0-	-10301	-0-	28749	2	2110	9	N	1918	1818	1			319
07	41726	X	30822	-0-	-10904	-0-	28504	2	2318	9	N	2107	2190	1			236
08	38502	X	29260	-0-	-9242	-0-	27229	2	2031	9	N	1846	1625	1			457
09	35010	X	29646	-0-	-5364	-0-	28023	2	1623	9	N	1475	1787	1			145
10	32891	X	30615	-0-	-2276	-0-	1	1	28667	2	N	1770	1689	1			226
							1947	9									
11	30870	X	28008	-0-	-2862	-0-	44	1	26081	2	N	1712	1712	1	40	5	186
							1883	9									

HALLIBURTON 849 WELL #: 5H RRCID -> 280607 COMPL. DATE 01/05/2016 TOTAL DEPTH 7316 PERF. 7949 - 11590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9862	X	9862	-0-	-0-	-0-	8560	2	1302	9	N	1184	1326	1			102
07	10005	X	10005	-0-	-0-	-0-	8388	2	1617	9	N	1470	1448	1			124
08	10393	X	10393	-0-	-0-	-0-	9051	2	1342	9	N	1220	894	1			450
09	13216	X	13216	-0-	-0-	-0-	11953	2	1263	9	N	1148	1457	1			141
10	10199	X	6397	-0-	-3802	-0-	5945	2	452	9	N	411	453	1	1	5	98
*11	14247	X	14247	-0-	-0-	-0-	12703	2	1544	9	N	1404	1373	1			129

MORRIS -A- WELL #: 8248H RRCID -> 280610 COMPL. DATE 01/05/2016 TOTAL DEPTH 7358 PERF. 7745 - 10410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	20880	X	16148	-0-	-4732	-0-	15315	2	833	9	N	757	718	1			119
07	20863	X	16321	-0-	-4542	-0-	15531	2	790	9	N	718	766	1			71
08	18538	X	16099	-0-	-2439	-0-	15469	2	630	9	N	573	529	1			115
09	17400	X	15207	-0-	-2193	-0-	14470	2	737	9	N	670	715	1			70
10	16678	X	14667	-0-	-2011	-0-	13586	2	1081	9	N	983	879	1	20	5	154
11	16140	X	11098	-0-	-5042	-0-	10032	2	1066	9	N	969	951	1	20	5	152

COURSON -B- 12 WELL #: 1238 RRCID -> 280623 COMPL. DATE 05/20/2015 TOTAL DEPTH 8841 PERF. 6605 - 6625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1140	N	1056	-0-	-84	-0-	1056	2			N	-0-					150
07	1437	N	1437	-0-	-0-	-0-	1104	2	333	9	N	303	191	1			262
08	1240	N	1088	-0-	-152	-0-	1088	2			N	-0-					262
09	1050	N	895	-0-	-155	-0-	895	2			N	-0-					262
10	1426	N	1142	-0-	-284	-0-	1070	2	72	9	N	65	189	1	1	5	137
*11	1063	N	1063	-0-	-0-	-0-	1063	2			N	-0-					137

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
LINN, ROY -C- WELL #: 6547H RRCID -> 280637 COMPL. DATE 01/05/2016 TOTAL DEPTH 7239 PERF. 7807 - 10185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14314	X	14314	-0-	-0-	-0-	14173	2	141	9	N	128					185
07	14912	X	14912	-0-	-0-	-0-	14735	2	177	9	N	161	188	1			158
08	18376	X	18376	-0-	-0-	-0-	18234	2	142	9	N	129	190	1			97
09	17288	X	17288	-0-	-0-	-0-	17164	2	124	9	N	113	171	1			39
10	13640	X	12877	-0-	-763	-0-	2	1	12715	2	N	145					184
							160	9									
11	13200	X	11832	-0-	-1368	-0-	53	1	11654	2	N	114	170	1	10	5	118
							125	9									

LINN, ROY WELL #: 6536H RRCID -> 280673 COMPL. DATE 03/11/2016 TOTAL DEPTH 7132 PERF. 7480 - 12290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	35430	X	30141	-0-	-5289	-0-	30011	2	130	9	N	118	179	1			103
07	36611	X	30321	-0-	-6290	-0-	30135	2	186	9	N	169	183	1			89
08	35247	X	29598	-0-	-5649	-0-	29485	2	113	9	N	103					192
09	33000	X	27804	-0-	-5196	-0-	27692	2	112	9	N	102	184	1			110
10	32829	X	27982	-0-	-4847	-0-	1	1	27981	2	N	-0-					110
11	30150	X	26348	-0-	-3802	-0-	44	1	26214	2	N	82	192	1			-0-
							90	9									

SELL, JULIUS WELL #: 8475H RRCID -> 280674 COMPL. DATE 03/22/2016 TOTAL DEPTH 7272 PERF. 8143 - 12796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	23280	X	13664	-0-	-9616	-0-	12516	2	1148	9	N	1044	1241	1			410
07	21886	X	14200	-0-	-7686	-0-	12965	2	1235	9	N	1123	924	1			609
08	20212	X	12909	-0-	-7303	-0-	11882	2	1027	9	N	934	1087	1			456
09	18570	X	13416	-0-	-5154	-0-	12368	2	1048	9	N	953	1244	1			165
10	14198	X	13753	-0-	-445	-0-	12954	2	799	9	N	726	729	1	1	5	161
11	13740	X	13513	-0-	-227	-0-	12117	2	1396	9	N	1269	949	1	1	5	480

MORRIS ESTATE D WELL #: 8258H RRCID -> 280680 COMPL. DATE 02/02/2016 TOTAL DEPTH 7278 PERF. 8515 - 11538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	22860	X	17146	-0-	-5714	-0-	17115	2	31	9	N	28					129
07	22568	X	16482	-0-	-6086	-0-	16406	2	76	9	N	69					198
08	21421	X	15399	-0-	-6022	-0-	15320	2	79	9	N	72	179	1			91
09	19470	X	14077	-0-	-5393	-0-	14065	2	12	9	N	11					102
10	17732	X	13916	-0-	-3816	-0-	13883	2	33	9	N	30					132
11	17160	X	12982	-0-	-4178	-0-	12935	2	47	9	N	43					175

BURK ROYALTY CO., LTD. 108799
SCHULTZ WELL #: 1 C RRCID -> 021972 COMPL. DATE 02/01/1962 TOTAL DEPTH 8950 PERF. 6712 - 6772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	269	N	269	-0-	-0-	-0-	103	1	166	3	Y	-0-					10
07	264	N	264	-0-	-0-	-0-	103	1	161	3	Y	-0-					10
08	229	N	229	-0-	-0-	-0-	103	1	126	3	Y	-0-					10
09	180	N	103	-0-	-77	-0-	103	1			Y	-0-					10
10	186	N	167	-0-	-19	-0-	103	1	64	3	Y	-0-					10
*11	292	N	292	-0-	-0-	-0-	103	1	189	3	Y	-0-					10

JINES, J. W. WELL #: 2 RRCID -> 150907 COMPL. DATE 11/01/1984 TOTAL DEPTH 9500 PERF. 6913 - 6970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	359	-0-	-1	-0-	359	3			N	-0-					-0-
07	372	N	366	-0-	-6	-0-	366	3			N	-0-					-0-
08	418	N	418	-0-	-0-	-0-	418	3			N	-0-					-0-
09	376	N	376	-0-	-0-	-0-	376	3			N	-0-					-0-
10	372	N	372	-0-	-0-	-0-	372	3			N	-0-					-0-
11	390	N	356	-0-	-34	-0-	356	3			N	-0-					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
CHAPARRAL ENERGY, L.L.C. 144535
CONLEY -A- WELL #: 11 RRCID -> 180341 COMPL. DATE 10/11/2000 TOTAL DEPTH 8300 PERF. 6745 - 6766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CONOCOPHILLIPS COMPANY 172232
MEEK -A- WELL #: 1 RRCID -> 022220 COMPL. DATE 07/30/1957 TOTAL DEPTH 8158 PERF. 6304 - 6333

06	173	N	173	-0-	-0-	-0-	16	1	157	9	N	143					164
07	9	N	9	-0-	-0-	-0-	8	1	1	9	N	1					165
08	28	N	28	-0-	-0-	-0-	28	1			N	-0-					165
09	180	N	72	-0-	-108	-0-	72	1			N	-0-					165
10	74	N	74	-0-	-0-	-0-	74	1			N	-0-					165
*11	72	N	72	-0-	-0-	-0-	72	1			N	-0-					165

HERRINGTON -A- WELL #: 1 RRCID -> 120975 COMPL. DATE N/A TOTAL DEPTH 7001 PERF. 6816 - 6867

06	1410	N	301	-0-	-1109	-0-	301	3			N	-0-					212
07	1519	N	1227	-0-	-292	-0-	1227	3			N	-0-					212
08	1718	N	1718	-0-	-0-	-0-	1712	3	6	9	N	5	188	1			29
09	683	N	683	-0-	-0-	-0-	683	3			N	-0-					29
10	1240	N	1020	-0-	-220	-0-	1020	3			N	-0-					29
11	1650	N	1446	-0-	-204	-0-	1446	3			N	-0-					29

BLASINGAME WELL #: 5 RRCID -> 175646 COMPL. DATE 11/24/1999 TOTAL DEPTH 7279 PERF. 6880 - 6890

06	450	N	323	-0-	-127	-0-	323	3			N	-0-					129
07	384	N	384	-0-	-0-	-0-	384	3			N	-0-					129
08	403	N	376	-0-	-27	-0-	376	3			N	-0-					129
09	360	N	360	-0-	-0-	-0-	360	3			N	-0-					129
10	409	N	409	-0-	-0-	-0-	409	3			N	-0-					129
*11	441	N	441	-0-	-0-	-0-	22	1	419	3	N	-0-					129

COURSON OIL & GAS, INC. 182785
MCLAIN -DH- WELL #: 1 U RRCID -> 021909 COMPL. DATE 02/24/1961 TOTAL DEPTH 9200 PERF. 6860 - 6918

*12	450	N	450	-0-	-0-	-0-	62	1	388	2	N	-0-					57
*01	465	N	158	-0-	-307	-0-	16	1	142	2	N	-0-					57
*02	372	N	372	-0-	-0-	-0-	54	1	318	2	N	-0-					57
*03	465	N	368	-0-	-97	-0-	62	1	306	2	N	-0-					57
*04	621	N	621	-0-	-0-	-0-	60	1	561	2	N	-0-					57
*05	519	N	519	-0-	-0-	-0-	62	1	457	2	N	-0-					57
*06	360	N	340	-0-	-20	-0-	40	1	300	2	N	-0-					57
*07	511	N	511	-0-	-0-	-0-	62	1	449	2	N	-0-					57
*08	547	N	547	-0-	-0-	-0-	62	1	485	2	N	-0-					57
*09	464	N	464	-0-	-0-	-0-	60	1	404	2	N	-0-					57
*10	465	N	230	-0-	-235	-0-	34	1	196	2	N	-0-					57
*11	543	N	543	-0-	-0-	-0-	60	1	483	2	N	-0-					57

PATRICIA WELL #: 1063 RRCID -> 102938 COMPL. DATE 11/08/1982 TOTAL DEPTH 7502 PERF. 6951 - 7048

06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. //CONT.// 182785
ELDON WELL #: 1747 C RRCID -> 104909 COMPL. DATE 02/15/1983 TOTAL DEPTH 9050 PERF. 6952 - 7014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	870	N	850	-0-	-20	-0-	60	1	790	2	N	-0-					110
07	868	N	794	-0-	-74	-0-	62	1	732	2	N	-0-					110
08	889	N	889	-0-	-0-	-0-	62	1	827	2	N	-0-					110
09	840	N	831	-0-	-9	-0-	60	1	771	2	N	-0-					110
10	1060	N	1060	-0-	-0-	-0-	60	1	1000	2	N	-0-					110
*11	1083	N	1083	-0-	-0-	-0-	48	1	1035	2	N	-0-					110

FIRST NATIONAL TRUST WELL #: 4571 RRCID -> 108008 COMPL. DATE 10/25/1983 TOTAL DEPTH 7129 PERF. 6993 - 7036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	258	-0-	-72	-0-	40	1	218	2	N	-0-					37
07	341	N	-0-	-0-	-341	-0-					N	-0-					37
08	341	N	240	-0-	-101	-0-	18	1	222	2	N	-0-					37
09	469	N	469	-0-	-0-	-0-	60	1	409	2	N	-0-					37
10	224	N	224	-0-	-0-	-0-	46	1	178	2	N	-0-					37
11	240	N	208	-0-	-32	-0-	40	1	168	2	N	-0-					37

DIAL WELL #: 1058 RRCID -> 140043 COMPL. DATE 11/04/1991 TOTAL DEPTH 9038 PERF. 6741 - 6788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOYER WELL #: 1485 RRCID -> 142891 COMPL. DATE 10/07/1992 TOTAL DEPTH 7200 PERF. 7060 - 7100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1086	N	1086	-0-	-0-	-0-	26	1	1060	2	N	-0-					-0-
07	1536	N	1536	-0-	-0-	-0-	62	1	1474	2	N	-0-					-0-
08	1072	N	1072	-0-	-0-	-0-	62	1	1007	2	N	3	3	8			-0-
							3	9									
09	1080	N	853	-0-	-227	-0-	60	1	793	2	N	-0-					-0-
10	1550	N	782	-0-	-768	-0-	62	1	717	2	N	3	3	8			-0-
							3	9									
11	1050	N	725	-0-	-325	-0-	60	1	665	2	N	-0-					-0-

MCAFEE -A- WELL #: 2033 RRCID -> 145320 COMPL. DATE 02/28/1993 TOTAL DEPTH 7425 PERF. 6920 - 6938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCLAIN, KEITH WELL #: 2 RRCID -> 151920 COMPL. DATE 10/24/1994 TOTAL DEPTH 7325 PERF. 6922 - 6971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	490	N	490	-0-	-0-	-0-	60	1	428	2	N	2					119
							2	9									
07	527	N	495	-0-	-32	-0-	62	1	430	2	N	3					122
							3	9									
08	527	N	509	-0-	-18	-0-	62	1	444	2	N	3					125
							3	9									
09	482	N	482	-0-	-0-	-0-	60	1	422	2	N	-0-					125
10	511	N	511	-0-	-0-	-0-	62	1	449	2	N	-0-					125
11	480	N	440	-0-	-40	-0-	58	1	382	2	N	-0-					125

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. //CONT.// 182785
JINES -482- WELL #: 1A RRCID -> 167454 COMPL. DATE 11/14/1997 TOTAL DEPTH 10300 PERF. 6878 - 6904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	900	N	886	-0-	-14	-0-	60	1	820	2	N	5					32
							6	9									
07	930	N	913	-0-	-17	-0-	50	1	857	2	N	5					37
							6	9									
08	934	N	934	-0-	-0-	-0-	62	1	866	2	N	5					42
							6	9									
09	907	N	907	-0-	-0-	-0-	60	1	845	2	N	2					44
							2	9									
10	907	N	907	-0-	-0-	-0-	62	1	839	2	N	5					49
							6	9									
11	900	N	870	-0-	-30	-0-	60	1	807	2	N	3					52
							3	9									

LEATHERMAN WELL #: 3748 RRCID -> 173540 COMPL. DATE 05/13/1999 TOTAL DEPTH 7600 PERF. 6958 - 7004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	230	N	230	-0-	-0-	-0-	60	1	170	2	Y	-0-					-0-
10	379	N	379	-0-	-0-	-0-	26	1	353	2	Y	-0-					-0-
*11	448	N	448	-0-	-0-	-0-	60	1	388	2	Y	-0-					-0-

HANDLEY COURSON 566 WELL #: 2H RRCID -> 246777 COMPL. DATE 11/17/2008 TOTAL DEPTH 7247 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3240	X	1304	-0-	-1936	-0-	50	1	1105	2	N	135	179	1	6	8	164
							149	9									
07	3348	X	1744	-0-	-1604	-0-	52	1	1551	2	N	128	184	1	4	8	104
							141	9									
08	2697	X	1548	-0-	-1149	-0-	54	1	1331	2	N	148	3	8			249
							163	9									
09	2400	X	2269	-0-	-131	-0-	60	1	2030	2	N	163	181	1	2	8	229
							179	9									
10	2480	X	1377	-0-	-1103	-0-	60	1	1143	2	N	158	182	1	3	8	202
							174	9									
11	1680	X	1002	-0-	-678	-0-	42	1	869	2	N	83	184	1			101
							91	9									

NANNYMO WELL #: 1 RRCID -> 254548 COMPL. DATE 02/26/2009 TOTAL DEPTH 8540 PERF. 6846 - 6877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	300	-0-	-60	-0-	56	1	244	2	N	-0-	177	1			84
07	334	N	334	-0-	-0-	-0-	62	1	253	2	N	17	17	8			84
							19	9									
08	342	N	342	-0-	-0-	-0-	58	1	242	2	N	38					122
							42	9									
09	324	N	324	-0-	-0-	-0-	56	1	253	2	N	14	1	8			135
							15	9									
10	341	N	310	-0-	-31	-0-	62	1	240	2	N	7	3	8			139
							8	9									
*11	349	N	349	-0-	-0-	-0-	60	1	275	2	N	13	3	8			149
							14	9									

D.W.P. PRODUCTION 196927
PSHIGODA, CHRIST, TRUSTEE WELL #: 1A RRCID -> 021952 COMPL. DATE 10/27/1960 TOTAL DEPTH 7095 PERF. 7022 - 7050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	155	N	155	-0-	-0-	-0-	154	2	1	9	N	1					127
07	155	N	93	-0-	-62	-0-	93	2			N	-0-					127
08	124	N	68	-0-	-56	-0-	68	2			N	-0-					127
09	150	N	95	-0-	-55	-0-	94	2	1	9	N	1					128
10	130	N	130	-0-	-0-	-0-	128	2	2	9	N	2					130
*11	118	N	118	-0-	-0-	-0-	116	2	2	9	N	2					132

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
D.W.P. PRODUCTION //CONT.// 196927
WILBANKS, V. W. WELL #: 1 RRCID -> 022208 COMPL. DATE N/A TOTAL DEPTH 8324 PERF. 6338 - 6414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1331	N	1331	-0-	-0-	-0-	1331	2			N	-0-					-0-
07	1376	N	1376	-0-	-0-	-0-	1376	2			N	-0-					-0-
08	1386	N	1386	-0-	-0-	-0-	1386	2			N	-0-					-0-
09	1366	N	1366	-0-	-0-	-0-	1366	2			N	-0-					-0-
10	1422	N	1422	-0-	-0-	-0-	1422	2			N	-0-					-0-
*11	1396	N	1396	-0-	-0-	-0-	1396	2			N	-0-					-0-

WILBANKS, V. W. WELL #: 2 RRCID -> 157347 COMPL. DATE 02/10/1996 TOTAL DEPTH 6457 PERF. 6356 - 6382

06	390	N	355	-0-	-35	-0-	355	2			N	-0-					-0-
07	403	N	393	-0-	-10	-0-	393	2			N	-0-					-0-
08	403	N	377	-0-	-26	-0-	377	2			N	-0-					-0-
09	391	N	391	-0-	-0-	-0-	391	2			N	-0-					-0-
10	403	N	401	-0-	-2	-0-	401	2			N	-0-					-0-
*11	392	N	392	-0-	-0-	-0-	392	2			N	-0-					-0-

DACO, INC. 196940
NITSCHKE, S. WELL #: 1 RRCID -> 022224 COMPL. DATE 09/01/1961 TOTAL DEPTH 6610 PERF. 6352 - 6366

06	638	N	638	-0-	-0-	-0-	638	2			N	-0-					-0-
07	652	N	652	-0-	-0-	-0-	652	2			N	-0-					-0-
08	638	N	638	-0-	-0-	-0-	638	2			N	-0-					-0-
09	630	N	627	-0-	-3	-0-	627	2			N	-0-					-0-
*10	649	N	649	-0-	-0-	-0-	649	2			N	-0-					-0-
11	630	N	NO RPT	-0-	-630	-0-					N	NO RPT					-0-

DIAMOND S ENERGY COMPANY 217005
HERNDON, W. C. WELL #: 1 C RRCID -> 021965 COMPL. DATE 02/20/1959 TOTAL DEPTH 8800 PERF. 6858 - 6873

06	1260	N	1161	-0-	-99	-0-	1161	2			N	-0-					36
07	1302	N	1275	-0-	-27	-0-	1275	2			N	-0-					36
08	1177	N	1177	-0-	-0-	-0-	1177	2			N	-0-					36
09	1203	N	1203	-0-	-0-	-0-	1203	2			N	-0-					36
*10	1218	N	1218	-0-	-0-	-0-	1218	2			N	-0-					36
11	1140	N	NO RPT	-0-	-1140	-0-					N	NO RPT					36

MEARS, G. B. GAS UNIT WELL #: 1 C RRCID -> 021966 COMPL. DATE 04/23/1958 TOTAL DEPTH 8800 PERF. 6700 - 6714

06	525	N	525	-0-	-0-	-0-	525	3			N	-0-					-0-
07	550	N	550	-0-	-0-	-0-	550	3			N	-0-					-0-
08	530	N	530	-0-	-0-	-0-	530	3			N	-0-					-0-
09	540	N	499	-0-	-41	-0-	499	3			N	-0-					-0-
*10	498	N	498	-0-	-0-	-0-	498	3			N	-0-					-0-
11	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					-0-

PSHIGODA, HENRY -B- WELL #: 1 RRCID -> 021968 COMPL. DATE 05/10/1961 TOTAL DEPTH 8800 PERF. 6861 - 6879

06	240	N	-0-	-0-	-240	-0-					N	-0-					106
07	248	N	-0-	-0-	-248	-0-					N	-0-					106
08	354	N	354	-0-	-0-	-0-	354	3			N	-0-					106
09	295	N	295	-0-	-0-	-0-	295	3			N	-0-					106
*10	207	N	207	-0-	-0-	-0-	207	3			N	-0-					106
11	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					106

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
DIAMOND S ENERGY COMPANY //CONT.// 217005
PSHIGODA, HENRY -B- WELL #: 2 A RRCID -> 095836 COMPL. DATE 09/03/1981 TOTAL DEPTH 7000 PERF. 6781 - 6844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1410	N	-0-	-0-	-1410	-0-					N	-0-					57
07	1364	N	-0-	-0-	-1364	-0-					N	2					59
08	1912	N	1912	-0-	-0-	-0-	1912	3			N	-0-					59
09	1860	N	1860	-0-	-0-	-0-	1860	3			N	-0-					59
*10	1570	N	1570	-0-	-0-	-0-	1570	3			N	-0-					59
11	1470	N	NO RPT	-0-	-1470	-0-					N	NO RPT					59

ENERVEST OPERATING, L.L.C. 252131
LAMASTER WELL #: 4901 RRCID -> 144648 COMPL. DATE 02/01/1993 TOTAL DEPTH 8203 PERF. 6680 - 6710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1882	N	1882	-0-	-0-	-0-	1882	2			N	-0-					97
07	1963	N	1963	-0-	-0-	-0-	1963	2			N	-0-					97
08	1942	N	1942	-0-	-0-	-0-	1941	2	1	9	N	1					98
09	1890	N	1766	-0-	-124	-0-	1766	2			N	-0-					98
*10	1737	N	1737	-0-	-0-	-0-	1737	2			N	-0-					98
11	1890	N	NO RPT	-0-	-1890	-0-					N	NO RPT					98

SELLERS WELL #: 4020 RRCID -> 196916 COMPL. DATE 08/05/2003 TOTAL DEPTH 7400 PERF. 6837 - 6894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EOG RESOURCES, INC. 253162
ELDON 747 WELL #: 2H RRCID -> 209612 COMPL. DATE 04/14/2005 TOTAL DEPTH 6949 PERF. 7510 - 9302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2430	N	1837	-0-	-593	-0-	65	1	1772	2	N	-0-					112
							6	9									
07	2232	N	2072	-0-	-160	-0-	96	1	1970	2	N	5					117
							6	9									
08	2325	N	2018	-0-	-307	-0-	97	1	1915	2	N	5					122
							6	9									
09	2082	N	2082	-0-	-0-	-0-	94	1	1985	2	N	3					125
							3	9									
10	2077	N	1817	-0-	-260	-0-	83	1	1728	2	N	5					130
							6	9									
*11	2303	N	2303	-0-	-0-	-0-	93	1	2208	2	N	2					132
							2	9									

PSHIGODA-COURSON 572 WELL #: 3H RRCID -> 219413 COMPL. DATE 08/05/2006 TOTAL DEPTH 7052 PERF. 7353 - 9171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1800	N	1609	-0-	-191	-0-	85	1	1518	2	N	5	187	1			12
							6	9									
07	2063	N	2063	-0-	-0-	-0-	97	1	1845	2	N	110					122
							121	9									
08	1918	N	1918	-0-	-0-	-0-	97	1	1818	2	N	3					125
							3	9									
09	1620	N	1573	-0-	-47	-0-	84	1	1481	2	N	7					132
							8	9									
10	2077	N	1631	-0-	-446	-0-	78	1	1544	2	N	8					140
							9	9									
11	1860	N	1706	-0-	-154	-0-	94	1	1604	2	N	7					147
							8	9									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
EOG RESOURCES, INC. //CONT.// 253162
FIRST NATIONAL TRUST-COURSON 571 WELL #: 10H RRCID -> 226825 COMPL. DATE 01/23/2007 TOTAL DEPTH 7011 PERF. 7979 - 9083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1056	N	1056	-0-	-0-	-0-	94	1	951	2	N	10	97	1			8
							11	9									
07	1091	N	1091	-0-	-0-	-0-	97	1	994	2	N	-0-					8
08	1088	N	1088	-0-	-0-	-0-	97	1	989	2	N	2					10
							2	9									
09	1018	N	1018	-0-	-0-	-0-	94	1	922	2	N	2					12
							2	9									
10	953	N	953	-0-	-0-	-0-	95	1	852	2	N	5					17
							6	9									
*11	899	N	899	-0-	-0-	-0-	94	1	802	2	N	3					20
							3	9									

PSHIGODA-COURSON 572 WELL #: 4H RRCID -> 232355 COMPL. DATE 09/27/2007 TOTAL DEPTH 7048 PERF. 7360 - 9367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3450	X	3139	-0-	-311	-0-	86	1	3030	2	N	21					150
							23	9									
07	3565	X	3531	-0-	-34	-0-	97	1	3412	2	N	20					170
							22	9									
08	3460	X	3460	-0-	-0-	-0-	97	1	3339	2	N	22					192
							24	9									
09	3150	X	2908	-0-	-242	-0-	84	1	2803	2	N	19					211
							21	9									
10	3534	X	2937	-0-	-597	-0-	78	1	2842	2	N	15	201	1			25
							17	9									
11	3420	X	3181	-0-	-239	-0-	94	1	3061	2	N	24					49
							26	9									

FAIRWAY RESOURCES OP III, LLC 259784
DODSON, JIM WELL #: 1834 RRCID -> 097250 COMPL. DATE 03/30/1981 TOTAL DEPTH 8603 PERF. 6666 - 6716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					72
07	0	N	-0-	-0-	-0-	-0-					N	-0-					72
08	1077	N	1077	-0-	-0-	-0-	1077	2			N	-0-					72
09	1178	N	1178	-0-	-0-	-0-	1178	2			N	-0-					72
*10	2128	N	2128	-0-	-0-	-0-	2128	2			N	-0-					72
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					72

DODSON WELL #: 3 RRCID -> 100159 COMPL. DATE 06/29/1996 TOTAL DEPTH 8100 PERF. 6710 - 7868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAVINS-JARVIS WELL #: 2016 RRCID -> 113208 COMPL. DATE 08/24/1984 TOTAL DEPTH 6830 PERF. 6714 - 6773

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					10
07	37	N	37	-0-	-0-	-0-	37	2			N	-0-					10
08	55	N	55	-0-	-0-	-0-	55	2			N	-0-					10
09	0	N	-0-	-0-	-0-	-0-					N	-0-					10
*10	47	N	47	-0-	-0-	-0-	47	2			N	-0-					10
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					10

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
FAIRWAY RESOURCES OP III, LLC //CONT.// 259784
NITSCHKE WELL #: 203H RRCID -> 270374 COMPL. DATE 08/18/2013 TOTAL DEPTH 6658 PERF. 6987 - 11127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6712	X	6712	-0-	-0-	-0-	78	1	6412	2	N	202	179	1			223
							222	9									
07	8760	X	8760	-0-	-0-	-0-	78	1	8078	2	N	549	532	1			240
							604	9									
08	8052	X	8052	-0-	-0-	-0-	88	1	7573	2	N	355	358	1			237
							391	9									
09	6360	X	1510	-0-	-4850	-0-	7	1	1503	2	N	-0-					237
*10	7056	X	7056	-0-	-0-	-0-	62	1	6418	2	N	524	181	1			580
							576	9									
11	6360	X	NO RPT	-0-	-6360	-0-					N	NO RPT					580

NITSCHKE WELL #: 202H RRCID -> 271837 COMPL. DATE 03/12/2013 TOTAL DEPTH 6650 PERF. 7095 - 10962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	11735	X	11735	-0-	-0-	-0-	290	1	10871	2	N	522	353	1			342
							574	9									
07	11090	X	11090	-0-	-0-	-0-	291	1	10312	2	N	443	528	1			257
							487	9									
08	10700	X	10700	-0-	-0-	-0-	285	1	9923	2	N	447	358	1			346
							492	9									
09	9825	X	9825	-0-	-0-	-0-	283	1	9136	2	N	369	180	1			535
							406	9									
*10	8839	X	8839	-0-	-0-	-0-	293	1	8256	2	N	264	529	1			270
							290	9									
11	7980	X	NO RPT	-0-	-7980	-0-					N	NO RPT					270

NITSCHKE WELL #: 201H RRCID -> 271845 COMPL. DATE 03/14/2013 TOTAL DEPTH 6720 PERF. 7377 - 11169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7657	X	7657	-0-	-0-	-0-	172	1	7047	2	N	398	352	1			427
							438	9									
07	6603	X	6446	-0-	-157	-0-	198	1	5820	2	N	389	522	1			294
							428	9									
08	7657	X	6392	-0-	-1265	-0-	188	1	5799	2	N	368	348	1			314
							405	9									
09	7410	X	5644	-0-	-1766	-0-	179	1	5133	2	N	302	179	1			437
							332	9									
10	7657	X	5755	-0-	-1902	-0-	183	1	5258	2	N	285	537	1			185
							314	9									
11	7410	X	NO RPT	-0-	-7410	-0-					N	NO RPT					185

FAULCONER, VERNON E., INC. 263701
NOVAK, E. E. WELL #: 1127 C RRCID -> 022210 COMPL. DATE 06/28/1995 TOTAL DEPTH 8300 PERF. 6297 - 8020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1860	N	1428	-0-	-432	-0-	1428	2			N	-0-					111
07	1581	N	1491	-0-	-90	-0-	1491	2			N	-0-					111
08	1519	N	1449	-0-	-70	-0-	1449	2			N	-0-					111
09	1440	N	1396	-0-	-44	-0-	1396	2			N	-0-					111
10	1488	N	1456	-0-	-32	-0-	1456	2			N	-0-					111
11	1410	N	1406	-0-	-4	-0-	1406	2			N	-0-					111

CONVERSE WELL #: 1 RRCID -> 139981 COMPL. DATE 04/24/1991 TOTAL DEPTH 8472 PERF. 6553 - 6573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	-0-	-0-	-150	-0-					N	-0-					-0-
07	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
FAULCONER, VERNON E., INC. //CONT.// 263701
ETTER WELL #: 3 RRCID -> 162391 COMPL. DATE 01/12/1997 TOTAL DEPTH 9500 PERF. 6574 - 8465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	201	N	201	-0-	-0-	-0-	58	1	143	2	N	-0-					57
07	93	N	68	-0-	-25	-0-	20	1	48	2	N	-0-					57
08	557	N	557	-0-	-0-	-0-	143	1	414	2	N	-0-					57
09	1145	N	1145	-0-	-0-	-0-	156	1	989	2	N	-0-					57
10	896	N	896	-0-	-0-	-0-	161	1	735	2	N	-0-					57
*11	793	N	793	-0-	-0-	-0-	156	1	635	2	N	2					59
							2	9									

REX WELL #: 2 RRCID -> 164233 COMPL. DATE 01/24/1997 TOTAL DEPTH 9500 PERF. 6428 - 6474

06	815	N	815	-0-	-0-	-0-	815	2			N	-0-					-0-
07	899	N	835	-0-	-64	-0-	835	2			N	-0-					-0-
08	868	N	852	-0-	-16	-0-	852	2			N	-0-					-0-
09	810	N	737	-0-	-73	-0-	737	2			N	-0-					-0-
10	865	N	865	-0-	-0-	-0-	865	2			N	-0-					-0-
11	810	N	798	-0-	-12	-0-	798	2			N	-0-					-0-

ETTER WELL #: 4 RRCID -> 164595 COMPL. DATE 05/27/1997 TOTAL DEPTH 6800 PERF. 6557 - 6588

06	990	N	841	-0-	-149	-0-	242	1	599	2	N	-0-					23
07	764	N	764	-0-	-0-	-0-	230	1	534	2	N	-0-					23
08	1054	N	532	-0-	-522	-0-	137	1	395	2	N	-0-					23
09	1057	N	1057	-0-	-0-	-0-	144	1	913	2	N	-0-					23
10	827	N	827	-0-	-0-	-0-	149	1	678	2	N	-0-					23
*11	736	N	736	-0-	-0-	-0-	144	1	586	2	N	5					28
							6	9									

REX WELL #: 3 RRCID -> 169452 COMPL. DATE 10/02/1997 TOTAL DEPTH 6800 PERF. 6652 - 6666

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BLODGETT WELL #: 3A RRCID -> 170476 COMPL. DATE 09/05/1997 TOTAL DEPTH 6816 PERF. 6703 - 6743

06	330	N	-0-	-0-	-330	-0-					N	-0-					27
07	0	N	-0-	-0-	-0-	-0-					N	-0-					27
08	0	N	-0-	-0-	-0-	-0-					N	-0-					27
09	0	N	-0-	-0-	-0-	-0-					N	-0-					27
10	0	N	-0-	-0-	-0-	-0-					N	-0-					27
11	0	N	-0-	-0-	-0-	-0-					N	-0-					27

H & L OPERATING CO., LLC 339787
JACKSON, PAT WELL #: 1 C RRCID -> 055290 COMPL. DATE 09/08/1998 TOTAL DEPTH 8492 PERF. 6503 - 8330

06	2091	N	2091	-0-	-0-	-0-	134	1	1957	2	N	-0-					28
07	2135	N	2135	-0-	-0-	-0-	134	1	2001	2	N	-0-					28
08	2128	N	2128	-0-	-0-	-0-	134	1	1994	2	N	-0-					28
09	2100	N	2059	-0-	-41	-0-	134	1	1883	2	N	38					66
							42	9									
10	2139	N	2043	-0-	-96	-0-	134	1	1909	2	N	-0-					66
11	2070	N	1953	-0-	-117	-0-	134	1	1819	2	N	-0-					66

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
H & L OPERATING CO., LLC //CONT.// 339787
PSHIGODA, H. WELL #: 1 RRCID -> 055476 COMPL. DATE 05/10/1973 TOTAL DEPTH 6957 PERF. 6728 - 6815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1784	N	1784	-0-	-0-	-0-	10	1	1772	2	N	2					128
							2	9									
07	1736	N	1574	-0-	-162	-0-	10	1	1561	2	N	3					131
							3	9									
08	1829	N	1605	-0-	-224	-0-	10	1	1595	2	N	-0-					131
09	1770	N	1555	-0-	-215	-0-	10	1	1545	2	N	-0-					131
*10	1602	N	1602	-0-	-0-	-0-	10	1	1590	2	N	2					133
							2	9									
11	1560	N	1521	-0-	-39	-0-	10	1	1511	2	N	-0-					133

MEEK WELL #: 1 C RRCID -> 056054 COMPL. DATE 07/18/1973 TOTAL DEPTH 8098 PERF. 6278 - 6292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THURMAN WELL #: 1 RRCID -> 078337 COMPL. DATE 08/01/1978 TOTAL DEPTH 7000 PERF. 6558 - 6568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1345	N	1345	-0-	-0-	-0-	10	1	1335	2	N	-0-					148
07	1117	N	1117	-0-	-0-	-0-	10	1	1107	2	N	-0-					148
08	1302	N	974	-0-	-328	-0-	10	1	964	2	N	-0-					148
09	1350	N	1134	-0-	-216	-0-	10	1	1124	2	N	-0-					148
*10	1187	N	1187	-0-	-0-	-0-	10	1	1177	2	N	-0-					148
*11	1089	N	1089	-0-	-0-	-0-	10	1	1079	2	N	-0-					148

PSHIGODA WELL #: 4 RRCID -> 172959 COMPL. DATE 05/20/1999 TOTAL DEPTH 7150 PERF. 6841 - 6890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1080	N	980	-0-	-100	-0-	10	1	970	2	N	-0-					10
07	837	N	837	-0-	-0-	-0-	10	1	826	2	N	1					11
							1	9									
08	868	N	668	-0-	-200	-0-	10	1	658	2	N	-0-					11
09	990	N	611	-0-	-379	-0-	10	1	601	2	N	-0-					11
10	837	N	599	-0-	-238	-0-	10	1	587	2	N	2					13
							2	9									
11	660	N	554	-0-	-106	-0-	10	1	544	2	N	-0-					13

JONES ENERGY, LLC 441132
DAMHUES 741 WELL #: 4 RRCID -> 200975 COMPL. DATE 02/01/2004 TOTAL DEPTH 7400 PERF. 7022 - 7114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1233	X	1233	-0-	-0-	-0-	96	1	1093	2	N	40					77
							44	9									
07	914	X	914	-0-	-0-	-0-	72	1	842	2	N	-0-					77
08	217	X	137	-0-	-80	-0-	11	1	126	2	N	-0-					77
09	1230	X	10	-0-	-1220	-0-	1	1	9	2	N	-0-					77
10	1271	X	-0-	-0-	-1271	-0-					N	-0-					77
11	1230	X	NO RPT	-0-	-1230	-0-					N	NO RPT					77

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
JONES ENERGY, LLC //CONT.// 441132
CRONISTER 646 WELL #: 2H RRCID -> 219361 COMPL. DATE 06/16/2006 TOTAL DEPTH 7382 PERF. 7832 - 9412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	471	N	471	-0-	-0-	-0-	37	1	432	2	N	2					204
							2	9									
07	1561	N	1561	-0-	-0-	-0-	134	1	1427	2	N	-0-					204
08	1358	N	1358	-0-	-0-	-0-	98	1	1260	2	N	-0-					204
09	1397	N	1397	-0-	-0-	-0-	118	1	1273	2	N	5					209
							6	9									
10	1550	N	1462	-0-	-88	-0-	1456	2	6	9	N	5	166	1			48
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					48

HENRY 51 WELL #: 5H RRCID -> 219406 COMPL. DATE 07/28/2005 TOTAL DEPTH 6887 PERF. 6991 - 9078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAMKER-HARRIS 673 WELL #: 2H RRCID -> 227101 COMPL. DATE 01/18/2007 TOTAL DEPTH 7323 PERF. 7800 - 9614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1604	N	1604	-0-	-0-	-0-	128	1	1468	2	N	7					197
							8	9									
07	1735	N	1735	-0-	-0-	-0-	138	1	1580	2	N	15	184	1			28
							17	9									
08	1907	N	1907	-0-	-0-	-0-	152	1	1747	2	N	7					35
							8	9									
09	1715	N	1715	-0-	-0-	-0-	137	1	1578	2	N	-0-					35
10	1736	N	1153	-0-	-583	-0-	93	1	1057	2	N	3					38
							3	9									
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					38

ERIC 'C' 144 WELL #: 2H RRCID -> 280070 COMPL. DATE 08/14/2015 TOTAL DEPTH 7404 PERF. 7773 - 11928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6798	X	6798	-0-	-0-	-0-	253	1	5737	2	N	717	724	1			165
							19	5	789	9							
07	7482	X	7482	-0-	-0-	-0-	341	1	6386	2	N	668	709	1			124
							20	5	735	9							
08	6467	X	6467	-0-	-0-	-0-	229	1	5591	2	N	569	370	1			323
							21	5	626	9							
09	5287	X	5287	-0-	-0-	-0-	222	1	4445	2	N	564	688	1			199
							620	9									
*10	4006	X	4006	-0-	-0-	-0-	206	1	3226	2	N	494	366	1			327
							31	5	543	9							
11	2430	X	NO RPT	-0-	-2430	-0-					N	NO RPT					327

ERIC 'C' 144 WELL #: 3H RRCID -> 280534 COMPL. DATE 08/14/2015 TOTAL DEPTH 7413 PERF. 7864 - 11758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3450	X	2645	-0-	-805	-0-	91	1	2114	2	N	384	361	1			353
							18	5	422	9							
07	3565	X	2262	-0-	-1303	-0-	94	1	1775	2	N	341	352	1			342
							18	5	375	9							
08	5867	X	5867	-0-	-0-	-0-	177	1	4648	2	N	947	905	1			384
							1042	9									
09	8695	X	8695	-0-	-0-	-0-	375	1	7322	2	N	906	894	1			396
							1	5	997	9							
*10	10788	X	10788	-0-	-0-	-0-	586	1	9158	2	N	949	914	1			431
							1044	9									
11	2640	X	NO RPT	-0-	-2640	-0-					N	NO RPT					431

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
JONES ENERGY, LLC //CONT.// 441132
PHILIPP 129 B WELL #: 3H RRCID -> 280810 COMPL. DATE 05/19/2015 TOTAL DEPTH 7302 PERF. 7661 - 12073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6930	X	6083	-0-	-847	-0-	236	1	5320	2	N	461	546	1			364
							20	5	507	9							
07	7161	X	6617	-0-	-544	-0-	310	1	5783	2	N	463	375	1			452
							15	5	509	9							
08	7161	X	6037	-0-	-1124	-0-	208	1	5370	2	N	409					861
							9	5	450	9							
09	6300	X	5961	-0-	-339	-0-	264	1	5079	2	N	554	547	1			868
							9	5	609	9							
10	6603	X	5761	-0-	-842	-0-	315	1	4930	2	N	346	371	1			843
							135	5	381	9							
11	6390	X	NO RPT	-0-	-6390	-0-					N	NO RPT					843

WILLIAMS 83 WELL #: 3H RRCID -> 281286 COMPL. DATE 05/06/2015 TOTAL DEPTH 7053 PERF. 7512 - 11523

06	3150	X	2365	-0-	-785	-0-	121	1	1884	2	N	327	387	1			446
							360	9									
07	3255	X	1499	-0-	-1756	-0-	75	1	1183	2	N	219	172	1			493
							241	9									
08	3296	X	3296	-0-	-0-	-0-	166	1	2604	2	N	478	355	1			616
							526	9									
09	2910	X	2437	-0-	-473	-0-	123	1	1919	2	N	359	373	1			602
							395	9									
*10	3007	X	2947	-0-	-60	-0-	147	1	2294	2	N	460	538	1			524
							506	9									
11	2370	X	NO RPT	-0-	-2370	-0-					N	NO RPT					524

BUZZARD, CLARA K. WELL #: 2H RRCID -> 282256 COMPL. DATE 11/27/2016 TOTAL DEPTH 6890 PERF. 7403 - 11546

06	29342	X	29342	-0-	-0-	-0-	2339	1	26898	2	N	95	181	1			108
							105	9									
07	35534	X	35534	-0-	-0-	-0-	2830	1	32555	2	N	135	190	1			53
							149	9									
08	26854	X	26854	-0-	-0-	-0-	2139	1	24597	2	N	107					160
							118	9									
09	25200	X	-0-	-0-	-25200	-0-					N	-0-					160
10	26040	X	10066	-0-	-15974	-0-	805	1	9261	2	N	-0-					160
11	25200	X	NO RPT	-0-	-25200	-0-					N	NO RPT					160

LATIGO PETROLEUM, LLC 488260
COURSON -B- 17 WELL #: 23 RRCID -> 083747 COMPL. DATE 09/29/1993 TOTAL DEPTH 8800 PERF. 6420 - 6434

06	360	N	339	-0-	-21	-0-	339	2			N	-0-					37
07	357	N	357	-0-	-0-	-0-	357	2			N	-0-					37
08	355	N	355	-0-	-0-	-0-	355	2			N	-0-					37
09	987	N	987	-0-	-0-	-0-	987	2			N	-0-					37
10	372	N	92	-0-	-280	-0-	92	2			N	-0-					37
11	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					37

MAYO CLINIC WELL #: 1A RRCID -> 136567 COMPL. DATE 10/15/1990 TOTAL DEPTH 6950 PERF. 6779 - 6801

06	14B2 EXT	-0-	-0-	-0-	-0-					N	1	1	8			734
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					734
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					734
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					734
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					734
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					734

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
LATIGO PETROLEUM, LLC //CONT.// 488260
COURSON -B- 4 WELL #: 4 RRCID -> 142768 COMPL. DATE 08/18/1992 TOTAL DEPTH 8760 PERF. 6652 - 6672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON -B- 13 WELL #: 13 RRCID -> 145635 COMPL. DATE 03/29/1993 TOTAL DEPTH 8800 PERF. 6698 - 6746

06	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
07	237	N	237	-0-	-0-	-0-	237	2			N	-0-					-0-
08	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-
09	652	N	652	-0-	-0-	-0-	652	3			N	-0-					-0-
10	248	N	190	-0-	-58	-0-	190	3			N	-0-					-0-
11	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

COURSON -B- 13 WELL #: 28 RRCID -> 145636 COMPL. DATE 02/05/1993 TOTAL DEPTH 8900 PERF. 6722 - 6750

06	0	N	-0-	-0-	-0-	-0-					N	-0-					111
07	0	N	-0-	-0-	-0-	-0-					N	-0-					111
08	0	N	-0-	-0-	-0-	-0-					N	-0-					111
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					111
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					111
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					111

COURSON -B- 4 WELL #: 37 RRCID -> 146585 COMPL. DATE 07/17/1993 TOTAL DEPTH 6900 PERF. 6550 - 6600

06	649	N	649	-0-	-0-	-0-	649	3			N	-0-					63
07	755	N	755	-0-	-0-	-0-	755	3			N	-0-					63
08	743	N	743	-0-	-0-	-0-	743	3			N	-0-					63
09	1918	N	1918	-0-	-0-	-0-	1918	3			N	-0-					63
10	744	N	583	-0-	-161	-0-	583	3			N	-0-					63
11	720	N	NO RPT	-0-	-720	-0-					N	NO RPT					63

COURSON -B- 15 WELL #: 35 RRCID -> 148134 COMPL. DATE 01/10/1994 TOTAL DEPTH 6858 PERF. 6690 - 6728

06	482	N	482	-0-	-0-	-0-	482	3			N	-0-					61
07	458	N	458	-0-	-0-	-0-	458	3			N	-0-					61
08	499	N	499	-0-	-0-	-0-	447	3	52	9	N	47					108
09	1204	N	1204	-0-	-0-	-0-	1204	3			N	-0-					108
10	465	N	415	-0-	-50	-0-	415	3			N	-0-					108
11	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					108

COURSON -B- 11 WELL #: 48 RRCID -> 155108 COMPL. DATE 05/04/1995 TOTAL DEPTH 6850 PERF. 6680 - 6730

06	560	N	560	-0-	-0-	-0-	560	3			N	-0-					27
07	807	N	807	-0-	-0-	-0-	807	3			N	-0-					27
08	741	N	741	-0-	-0-	-0-	724	3	17	9	N	15					42
09	1481	N	1481	-0-	-0-	-0-	1481	3			N	-0-					42
10	806	N	453	-0-	-353	-0-	453	3			N	-0-					42
11	720	N	NO RPT	-0-	-720	-0-					N	NO RPT					42

COURSON -B- 13 WELL #: 47 RRCID -> 155790 COMPL. DATE 06/09/1995 TOTAL DEPTH 8850 PERF. 6718 - 6758

06	0	N	-0-	-0-	-0-	-0-					N	-0-					150
07	0	N	-0-	-0-	-0-	-0-					N	-0-					150
08	0	N	-0-	-0-	-0-	-0-					N	-0-					150
09	0	N	-0-	-0-	-0-	-0-					N	-0-					150
10	0	N	-0-	-0-	-0-	-0-					N	-0-					150
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					150

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
LATIGO PETROLEUM, LLC //CONT.// 488260

COURSON -B- 4 WELL #: 52 RRCID -> 156248 COMPL. DATE 04/19/2002 TOTAL DEPTH 8800 PERF. 6578 - 6648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	487	-0-	-53	-0-	487	2			N	-0-					32
07	620	N	556	-0-	-64	-0-	556	2			N	-0-					32
08	551	N	551	-0-	-0-	-0-	551	2			N	-0-					32
09	1454	N	1454	-0-	-0-	-0-	1454	2			N	-0-					32
10	558	N	498	-0-	-60	-0-	498	2			N	-0-					32
11	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					32

COURSON -B- 1 WELL #: 41 RRCID -> 162362 COMPL. DATE 07/04/2005 TOTAL DEPTH 8650 PERF. 6518 - 8534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	217	-0-	-113	-0-	217	2			N	-0-					131
07	279	N	231	-0-	-48	-0-	231	2			N	-0-					131
08	223	N	223	-0-	-0-	-0-	223	2			N	-0-					131
09	587	N	587	-0-	-0-	-0-	587	2			N	-0-					131
10	217	N	178	-0-	-39	-0-	178	2			N	-0-					131
11	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					131

COURSON -B- 8 WELL #: 49 RRCID -> 164227 COMPL. DATE 11/11/1996 TOTAL DEPTH 8730 PERF. 6600 - 8578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	870	N	843	-0-	-27	-0-	843	2			N	-0-					165
07	944	N	944	-0-	-0-	-0-	944	2			N	-0-					165
08	1001	N	1001	-0-	-0-	-0-	992	2	9	9	N	8					173
09	2645	N	2645	-0-	-0-	-0-	2645	2			N	-0-					173
10	930	N	816	-0-	-114	-0-	816	2			N	-0-					173
11	960	N	NO RPT	-0-	-960	-0-					N	NO RPT					173

COURSON -B- 4 WELL #: 33 RRCID -> 166703 COMPL. DATE 01/06/1994 TOTAL DEPTH 8675 PERF. 6502 - 8510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	409	-0-	-251	-0-	409	2			N	-0-					116
07	682	N	403	-0-	-279	-0-	403	2			N	-0-					116
08	484	N	484	-0-	-0-	-0-	441	2	43	9	N	39					155
09	1113	N	1113	-0-	-0-	-0-	1113	2			N	-0-					155
10	403	N	348	-0-	-55	-0-	348	2			N	-0-					155
11	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					155

MAYO CLINIC WELL #: 7 RRCID -> 212688 COMPL. DATE 08/09/2005 TOTAL DEPTH 7306 PERF. 7030 - 7056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	990	N	879	-0-	-111	-0-	879	2			N	-0-					921
07	1209	N	1209	-0-	-0-	-0-	1172	2	37	9	N	34	175	1			780
08	1148	N	1148	-0-	-0-	-0-	1148	2			N	-0-					780
09	1176	N	1176	-0-	-0-	-0-	1176	2			N	-0-					780
10	1209	N	786	-0-	-423	-0-	786	2			N	-0-					780
11	1110	N	NO RPT	-0-	-1110	-0-					N	NO RPT					780

COURSON RANCH 135 WELL #: 7 RRCID -> 214526 COMPL. DATE 10/10/2005 TOTAL DEPTH 11040 PERF. 6850 - 6884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	840	N	802	-0-	-38	-0-	802	2			N	-0-					497
07	2053	N	2053	-0-	-0-	-0-	2053	2			N	-0-					497
08	2621	N	2621	-0-	-0-	-0-	2621	2			N	-0-					497
09	3000	N	3344	-0-	344	344	3344	2			N	-0-					497
*10	3100	N	3345	-0-	245	589	3345	2			N	-0-					497
11	1680	N	NO RPT	-0-	-1680	-0-					N	NO RPT					497

COURSON RANCH 136 WELL #: 1A RRCID -> 219127 COMPL. DATE 12/16/2005 TOTAL DEPTH 8454 PERF. 6830 - 6862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	329	-0-	-1	-0-	329	2			N	-0-					292
07	341	N	339	-0-	-2	-0-	339	2			N	-0-					292
08	339	N	339	-0-	-0-	-0-	339	2			N	-0-					292
09	330	N	328	-0-	-2	-0-	328	2			N	-0-					292
10	341	N	332	-0-	-9	-0-	332	2			N	-0-					292
11	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					292

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
LE NORMAN OPERATING LLC 491579
MORRIS ESTATE 848 WELL #: 1H RRCID -> 278945 COMPL. DATE 10/25/2013 TOTAL DEPTH 7834 PERF. 7878 - 12153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	13200	X	11687	-0-	-1513	-0-	10614	2	1073	9	N	975	1153	1			311
07	13640	X	11261	-0-	-2379	-0-	10193	2	1068	9	N	971	966	1			316
08	13640	X	11006	-0-	-2634	-0-	9957	2	1049	9	N	954	779	1			491
09	12000	X	10088	-0-	-1912	-0-	9150	2	938	9	N	853	778	1			566
10	12400	X	9698	-0-	-2702	-0-	8771	2	927	9	N	843	973	1			436
11	11700	X	8764	-0-	-2936	-0-	7961	2	803	9	N	730	777	1			389

MCQUITTY 298 WELL #: 1H RRCID -> 278970 COMPL. DATE 09/10/2014 TOTAL DEPTH 7666 PERF. 8488 - 12078

06	6300	X	6283	-0-	-17	-0-	5697	2	586	9	N	533	550	1			269
07	6541	X	6541	-0-	-0-	-0-	5902	2	639	9	N	581	561	1			289
08	6510	X	6404	-0-	-106	-0-	5833	2	571	9	N	519	560	1			248
09	6300	X	5780	-0-	-520	-0-	5283	2	497	9	N	452	377	1			323
10	6510	X	5678	-0-	-832	-0-	5183	2	495	9	N	450	561	1			212
11	6300	X	4936	-0-	-1364	-0-	4486	2	450	9	N	409	375	1			246

MCQUITTY 298 WELL #: 2H RRCID -> 279884 COMPL. DATE 06/01/2015 TOTAL DEPTH 7679 PERF. 8028 - 12186

06	4170	X	3772	-0-	-398	-0-	3436	2	336	9	N	305	357	1			167
07	4442	X	4442	-0-	-0-	-0-	4095	2	347	9	N	315	180	1			302
08	5219	X	5219	-0-	-0-	-0-	4912	2	307	9	N	279	376	1			205
09	4848	X	4848	-0-	-0-	-0-	4570	2	278	9	N	253	183	1			275
10	5013	X	5013	-0-	-0-	-0-	4741	2	272	9	N	247	365	1			157
11	4830	X	4829	-0-	-1	-0-	4541	2	288	9	N	262	185	1			234

MCQUITTY 298 WELL #: 3H RRCID -> 280061 COMPL. DATE 05/27/2015 TOTAL DEPTH 7717 PERF. 8113 - 12645

06	10110	X	8316	-0-	-1794	-0-	7699	2	617	9	N	561	551	1			261
07	10447	X	7944	-0-	-2503	-0-	7354	2	590	9	N	536	551	1			246
08	9176	X	7688	-0-	-1488	-0-	7145	2	543	9	N	494	376	1			364
09	8340	X	6883	-0-	-1457	-0-	6369	2	514	9	N	467	567	1			264
10	8618	X	6639	-0-	-1979	-0-	6241	2	398	9	N	362	367	1			259
11	8310	X	5918	-0-	-2392	-0-	5439	2	479	9	N	435	377	1			317

CODE BREAKER 848 WELL #: 1H RRCID -> 282864 COMPL. DATE 03/30/2017 TOTAL DEPTH 7343 PERF. 7562 - 11607

06	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
*09	86448	X	86448	-0-	-0-	-0-	82761	2	3687	9	N	3352	2725	1			627
10	30969	X	20664	-0-	-10305	-0-	19813	2	851	9	N	774	981	1			420
11	29970	X	16812	-0-	-13158	-0-	16126	2	686	9	N	624	588	1			456

MEWBOURNE OIL COMPANY 562560
MILLEDGE WELL #: 4 RRCID -> 155193 COMPL. DATE 07/03/1995 TOTAL DEPTH 7020 PERF. 6631 - 6680

06	821	N	821	-0-	-0-	-0-	30	1	791	2	N	-0-					140
07	837	N	535	-0-	-302	-0-	22	1	513	2	N	-0-					140
08	872	N	872	-0-	-0-	-0-	872	2			N	-0-					140
09	910	N	910	-0-	-0-	-0-	910	2			N	-0-					140
10	945	N	945	-0-	-0-	-0-	30	1	915	2	N	-0-					140
*11	935	N	935	-0-	-0-	-0-	29	1	906	2	N	-0-					140

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY //CONT.// 562560
DARNELL WELL #: 1 RRCID -> 155802 COMPL. DATE 09/15/1995 TOTAL DEPTH 7000 PERF. 6616 - 6653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	934	N	934	-0-	-0-	-0-	30	1	904	2	N	-0-					180
07	964	N	964	-0-	-0-	-0-	30	1	925	2	N	8					188
							9	9									
08	1102	N	1102	-0-	-0-	-0-	1080	2	22	9	N	20					208
09	930	N	800	-0-	-130	-0-	796	2	4	9	N	4					212
10	961	N	855	-0-	-106	-0-	31	1	811	2	N	12	184	1			40
							13	9									
11	1080	N	675	-0-	-405	-0-	30	1	645	2	N	-0-					40

PSHIGODA "26" WELL #: 1 RRCID -> 156742 COMPL. DATE 11/17/1995 TOTAL DEPTH 7100 PERF. 6634 - 6646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1226	N	1226	-0-	-0-	-0-	30	1	1196	2	N	-0-					40
07	1116	N	1068	-0-	-48	-0-	30	1	1038	2	N	-0-					40
08	1240	N	1124	-0-	-116	-0-	1124	2			N	-0-					40
09	1230	N	1065	-0-	-165	-0-	1065	2			N	-0-					40
10	1121	N	1121	-0-	-0-	-0-	30	1	1091	2	N	-0-					40
11	1080	N	1039	-0-	-41	-0-	30	1	1009	2	N	-0-					40

PSHIGODA "37" WELL #: 1 RRCID -> 161613 COMPL. DATE 01/01/1997 TOTAL DEPTH 6915 PERF. 6724 - 6740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	208	N	208	-0-	-0-	-0-	30	1	178	2	N	-0-					110
07	217	N	204	-0-	-13	-0-	31	1	173	2	N	-0-					110
08	217	N	151	-0-	-66	-0-	151	2			N	-0-					110
09	210	N	139	-0-	-71	-0-	139	2			N	-0-					110
10	234	N	234	-0-	-0-	-0-	31	1	203	2	N	-0-					110
*11	195	N	195	-0-	-0-	-0-	30	1	165	2	N	-0-					110

PSHIGODA "26" WELL #: 2 RRCID -> 162387 COMPL. DATE 02/08/1997 TOTAL DEPTH 6770 PERF. 6594 - 6608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1020	N	991	-0-	-29	-0-	30	1	961	2	N	-0-					153
07	899	N	886	-0-	-13	-0-	30	1	856	2	N	-0-					153
08	961	N	928	-0-	-33	-0-	928	2			N	-0-					153
09	990	N	868	-0-	-122	-0-	868	2			N	-0-					153
10	899	N	849	-0-	-50	-0-	31	1	818	2	N	-0-					153
11	900	N	754	-0-	-146	-0-	30	1	724	2	N	-0-					153

MILLEDGE WELL #: 2 RRCID -> 170721 COMPL. DATE 08/20/1998 TOTAL DEPTH 7070 PERF. 6678 - 6718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1	N	1	-0-	-0-	-0-	1	1			N	-0-					123
07	0	N	-0-	-0-	-0-	-0-					N	-0-					123
08	0	N	-0-	-0-	-0-	-0-					N	-0-					123
09	1	N	-0-	-0-	-1	-0-					N	-0-					123
10	0	N	-0-	-0-	-0-	-0-					N	-0-					123
11	0	N	-0-	-0-	-0-	-0-					N	-0-					123

JUDICE WELL #: 2 RRCID -> 176461 COMPL. DATE 03/12/2000 TOTAL DEPTH 8790 PERF. 7057 - 8623

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	535	-0-	-5	-0-	30	1	505	2	N	-0-					120
07	566	N	566	-0-	-0-	-0-	31	1	535	2	N	-0-					120
08	558	N	517	-0-	-41	-0-	517	2			N	-0-					120
09	540	N	492	-0-	-48	-0-	492	2			N	-0-					120
10	558	N	535	-0-	-23	-0-	31	1	504	2	N	-0-					120
*11	514	N	514	-0-	-0-	-0-	30	1	484	2	N	-0-					120

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY //CONT.// 562560
DANIEL E. KUNKEL WELL #: 7391H RRCID -> 243507 COMPL. DATE 09/26/2008 TOTAL DEPTH 7165 PERF. 7728 - 9495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2095	N	2095	-0-	-0-	-0-	29	1	2035	2	N	28					288
							31	9									
07	2325	N	2186	-0-	-139	-0-	31	1	2133	2	N	20	185	1			123
							22	9									
08	2263	N	2016	-0-	-247	-0-	1979	2	37	9	N	34					157
09	2100	N	1973	-0-	-127	-0-	1950	2	23	9	N	21					178
10	2201	N	1974	-0-	-227	-0-	26	1	1948	2	N	-0-					178
*11	2061	N	2061	-0-	-0-	-0-	26	1	2035	2	N	-0-					178

AUSTIN UNIT WELL #: 471 RRCID -> 244275 COMPL. DATE 11/06/2008 TOTAL DEPTH 8800 PERF. 6584 - 8590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	201	-0-	-69	-0-	20	1	181	2	N	-0-					33
07	632	N	632	-0-	-0-	-0-	30	1	602	2	N	-0-					33
08	527	N	526	-0-	-1	-0-	526	2			N	-0-					33
09	461	N	461	-0-	-0-	-0-	461	2			N	-0-					33
10	620	N	275	-0-	-345	-0-	18	1	257	2	N	-0-					33
*11	534	N	534	-0-	-0-	-0-	30	1	504	2	N	-0-					33

DANIEL E. KUNKEL WELL #: 7392H RRCID -> 245346 COMPL. DATE 12/31/2008 TOTAL DEPTH 9610 PERF. 7569 - 9550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1500	N	1252	-0-	-248	-0-	27	1	1218	2	N	6					273
							7	9									
07	1519	N	1460	-0-	-59	-0-	31	1	1419	2	N	9					282
							10	9									
08	1550	N	1502	-0-	-48	-0-	1489	2	13	9	N	12					294
09	1476	N	1476	-0-	-0-	-0-	1462	2	14	9	N	13					307
10	1490	N	1490	-0-	-0-	-0-	31	1	1455	2	N	4	189	1			122
							4	9									
*11	1467	N	1467	-0-	-0-	-0-	30	1	1437	2	N	-0-					122

BRILLHART "851" WELL #: 1H RRCID -> 248742 COMPL. DATE 02/04/2009 TOTAL DEPTH 7357 PERF. 7819 - 10771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3720	X	3592	-0-	-128	-0-	24	1	3568	2	N	-0-					265
07	4136	X	4136	-0-	-0-	-0-	31	1	4096	2	N	8					273
							9	9									
08	3844	X	3664	-0-	-180	-0-	3664	2			N	-0-					273
09	3720	X	3640	-0-	-80	-0-	3599	2	41	9	N	37					310
10	3844	X	3784	-0-	-60	-0-	31	1	3739	2	N	13					323
							14	9									
11	3720	X	3638	-0-	-82	-0-	30	1	3600	2	N	7					330
							8	9									

BRILLHART "851" WELL #: 2H RRCID -> 249897 COMPL. DATE 04/03/2009 TOTAL DEPTH 7362 PERF. 7891 - 11380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2850	X	2358	-0-	-492	-0-	24	1	2334	2	N	-0-					303
07	2945	X	2375	-0-	-570	-0-	22	1	2353	2	N	-0-					303
08	2914	X	2214	-0-	-700	-0-	2214	2			N	-0-					303
09	2820	X	2517	-0-	-303	-0-	2320	2	197	9	N	179	192	1			290
10	2740	X	2740	-0-	-0-	-0-	30	1	2663	2	N	43					333
							47	9									
*11	2563	X	2563	-0-	-0-	-0-	30	1	2496	2	N	34					367
							37	9									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY //CONT.// 562560
SHRADER "A" WELL #: 4871H RRCID -> 253250 COMPL. DATE 08/18/2009 TOTAL DEPTH 6898 PERF. 7368 - 10416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2230	N	2230	-0-	-0-	-0-	30	1	2169	2	N	28					311
							31	9									
07	2966	N	2966	-0-	-0-	-0-	30	1	2904	2	N	29					340
							32	9									
08	2239	N	2239	-0-	-0-	-0-	2219	2	20	9	N	18					358
09	2220	N	1992	-0-	-228	-0-	1988	2	4	9	N	4					362
10	2945	N	1908	-0-	-1037	-0-	31	1	1877	2	N	-0-					362
11	2160	N	1836	-0-	-324	-0-	30	1	1806	2	N	-0-					362

TEXAS FARMS "845" WELL #: 1H RRCID -> 253279 COMPL. DATE 08/24/2009 TOTAL DEPTH 7113 PERF. 7659 - 11269

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2070	N	2054	-0-	-16	-0-	29	1	2013	2	N	11					465
							12	9									
07	2239	N	2239	-0-	-0-	-0-	31	1	2208	2	N	-0-					465
08	2139	N	1971	-0-	-168	-0-	1971	2			N	-0-					465
09	2040	N	2007	-0-	-33	-0-	2005	2	2	9	N	2					467
10	2232	N	1954	-0-	-278	-0-	31	1	1923	2	N	-0-					467
*11	1940	N	1940	-0-	-0-	-0-	30	1	1910	2	N	-0-					467

BERNICE WELL #: 1361H RRCID -> 254680 COMPL. DATE 12/08/2009 TOTAL DEPTH 6426 PERF. 6768 - 9083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1749	N	1749	-0-	-0-	-0-	30	1	1658	2	N	55	190	1			93
							61	9									
07	1773	N	1773	-0-	-0-	-0-	31	1	1687	2	N	50					143
							55	9									
08	1961	N	1961	-0-	-0-	-0-	1865	2	96	9	N	87					230
09	1771	N	1771	-0-	-0-	-0-	1713	2	58	9	N	53	196	1			87
10	1767	N	1146	-0-	-621	-0-	31	1	1048	2	N	61					148
							67	9									
11	1890	N	1318	-0-	-572	-0-	23	1	1282	2	N	12					160
							13	9									

BERNICE WELL #: 1362H RRCID -> 258759 COMPL. DATE 08/27/2010 TOTAL DEPTH 6414 PERF. 6877 - 10560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5310	X	3895	-0-	-1415	-0-	30	1	3723	2	N	129	189	1			150
							142	9									
07	5487	X	5170	-0-	-317	-0-	31	1	4902	2	N	215	178	1			187
							237	9									
08	4802	X	4802	-0-	-0-	-0-	4557	2	245	9	N	223	183	1			227
09	4620	X	4518	-0-	-102	-0-	4232	2	286	9	N	260	177	1			310
10	5177	X	2339	-0-	-2838	-0-	30	1	2118	2	N	174	364	1			120
							191	9									
*11	15095	X	15095	-0-	-0-	-0-	30	1	13749	2	N	1196	891	1			425
							1316	9									

BERNICE WELL #: 1363H RRCID -> 262585 COMPL. DATE 05/27/2011 TOTAL DEPTH 6419 PERF. 6894 - 10500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4440	X	3423	-0-	-1017	-0-	30	1	3196	2	N	179	157	1			140
							197	9									
07	4588	X	3733	-0-	-855	-0-	30	1	3494	2	N	190	188	1			142
							209	9									
08	4588	X	3745	-0-	-843	-0-	3537	2	208	9	N	189	186	1			145
09	4440	X	3570	-0-	-870	-0-	3385	2	185	9	N	168					313
10	4061	X	3759	-0-	-302	-0-	31	1	3526	2	N	184	364	1			133
							202	9									
11	3630	X	2275	-0-	-1355	-0-	30	1	2115	2	N	118	183	1			68
							130	9									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY //CONT.// 562560
BERNICE WELL #: 1364H RRCID -> 264974 COMPL. DATE 09/12/2011 TOTAL DEPTH 6437 PERF. 6874 - 9682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2520	X	2096	-0-	-424	-0-	30	1	2000	2	N	60					228
							66	9									
07	2604	X	2022	-0-	-582	-0-	31	1	1945	2	N	42	183	1			87
							46	9									
08	2914	X	2119	-0-	-795	-0-	2011	2	108	9	N	98					185
09	2820	X	1814	-0-	-1006	-0-	1762	2	52	9	N	47					232
10	2914	X	1832	-0-	-1082	-0-	31	1	1726	2	N	68	183	1			117
							75	9									
11	2100	X	1549	-0-	-551	-0-	30	1	1469	2	N	45					162
							50	9									

DUTCHER "562" WELL #: 1H RRCID -> 266623 COMPL. DATE 12/16/2011 TOTAL DEPTH 7148 PERF. 7618 - 10649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4680	X	3164	-0-	-1516	-0-	20	1	3116	2	N	25					120
							28	9									
07	4836	X	-0-	-0-	-4836	-0-					N	-0-					120
08	6464	X	6464	-0-	-0-	-0-	6401	2	63	9	N	57					177
09	5331	X	5331	-0-	-0-	-0-	5313	2	18	9	N	16					193
10	5052	X	5052	-0-	-0-	-0-	31	1	4975	2	N	42					235
							46	9									
11	5220	X	4975	-0-	-245	-0-	30	1	4902	2	N	39	187	1			87
							43	9									

HENRY, A. W. -A- WELL #: 621H RRCID -> 267156 COMPL. DATE 01/06/2012 TOTAL DEPTH 6964 PERF. 7356 - 11137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6780	X	6757	-0-	-23	-0-	30	1	6581	2	N	133					220
							146	9									
07	7006	X	6335	-0-	-671	-0-	30	1	6191	2	N	104	174	1			150
							114	9									
08	7006	X	6816	-0-	-190	-0-	6687	2	129	9	N	117	172	1			95
09	6780	X	6150	-0-	-630	-0-	6040	2	110	9	N	100					195
10	6975	X	6154	-0-	-821	-0-	31	1	6020	2	N	94	182	1			107
							103	9									
11	6750	X	5435	-0-	-1315	-0-	29	1	5323	2	N	75					182
							83	9									

JARVIS, RAYMOND WELL #: 292H RRCID -> 268203 COMPL. DATE 11/06/2012 TOTAL DEPTH 6704 PERF. 7140 - 10895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5573	X	5573	-0-	-0-	-0-	30	1	5419	2	N	113					222
							124	9									
07	5798	X	5798	-0-	-0-	-0-	31	1	5583	2	N	167	180	1			209
							184	9									
08	5990	X	5990	-0-	-0-	-0-	5749	2	241	9	N	219	184	1			244
09	4903	X	4903	-0-	-0-	-0-	4721	2	182	9	N	165	189	1			220
10	3813	X	1998	-0-	-1815	-0-	24	1	1974	2	N	-0-					220
11	3690	X	2173	-0-	-1517	-0-	29	1	2127	2	N	15					235
							17	9									

NITSCHKE '21' WELL #: 4H RRCID -> 268671 COMPL. DATE 02/21/2013 TOTAL DEPTH 6685 PERF. 7155 - 11080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9153	X	9153	-0-	-0-	-0-	30	1	8908	2	N	195					285
							215	9									
07	8256	X	8256	-0-	-0-	-0-	31	1	8036	2	N	172	185	1			272
							189	9									
08	7783	X	7783	-0-	-0-	-0-	7622	2	161	9	N	146	183	1			235
09	6118	X	6118	-0-	-0-	-0-	6021	2	97	9	N	88	185	1			138
10	5909	X	5909	-0-	-0-	-0-	31	1	5815	2	N	57					195
							63	9									
*11	5513	X	5513	-0-	-0-	-0-	26	1	5397	2	N	82	184	1			93
							90	9									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY //CONT.// 562560
PATRICIA WELL #: 631H RRCID -> 269244 COMPL. DATE 08/22/2012 TOTAL DEPTH 6973 PERF. 7306 - 11003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1980	X	1606	-0-	-374	-0-	28	1	1521	2	N	52					217
							57	9									
07	2015	X	1980	-0-	-35	-0-	29	1	1900	2	N	46	108	1			155
							51	9									
08	1922	X	1769	-0-	-153	-0-	1730	2	39	9	N	35					190
09	1860	X	1653	-0-	-207	-0-	1618	2	35	9	N	32					222
10	1984	X	1835	-0-	-149	-0-	28	1	1741	2	N	60	195	1			87
							66	9									
11	1920	X	1675	-0-	-245	-0-	27	1	1606	2	N	38					125
							42	9									

JEAN '52' WELL #: 1H RRCID -> 272240 COMPL. DATE 09/18/2013 TOTAL DEPTH 6970 PERF. 7209 - 11300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7664	X	7664	-0-	-0-	-0-	30	1	7584	2	N	45	185	1			85
							50	9									
07	8032	X	8032	-0-	-0-	-0-	31	1	7915	2	N	78					163
							86	9									
08	6665	X	6192	-0-	-473	-0-	6131	2	61	9	N	55					218
09	7500	X	-0-	-0-	-7500	-0-					N	-0-					218
10	7750	X	2900	-0-	-4850	-0-	8	1	2875	2	N	15					233
							17	9									
*11	8651	X	8651	-0-	-0-	-0-	30	1	8564	2	N	52	184	1			101
							57	9									

MERYDITH '499' WELL #: 3H RRCID -> 275901 COMPL. DATE 12/16/2013 TOTAL DEPTH 7469 PERF. 8032 - 12580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5040	X	3642	-0-	-1398	-0-	24	1	3142	2	N	433	386	1			400
							476	9									
07	5208	X	4308	-0-	-900	-0-	31	1	3608	2	N	608	581	1			427
							669	9									
08	5208	X	3614	-0-	-1594	-0-	3244	2	370	9	N	336	385	1			378
09	5040	X	3715	-0-	-1325	-0-	3207	2	508	9	N	462	567	1			273
10	5208	X	4902	-0-	-306	-0-	31	1	4131	2	N	673	744	1			202
							740	9									
*11	4441	X	4441	-0-	-0-	-0-	30	1	3804	2	N	552	370	1			384
							607	9									

PEARSON UNIT '18' WELL #: 1HC RRCID -> 275962 COMPL. DATE 01/29/2014 TOTAL DEPTH 6731 PERF. 7260 - 10353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2400	N	1216	-0-	-1184	-0-	17	1	1157	2	N	38					145
							42	9									
07	2449	N	16	-0-	-2433	-0-	2	1	14	2	N	-0-					145
08	2511	N	1733	-0-	-778	-0-	1656	2	77	9	N	70					215
09	2944	N	2944	-0-	-0-	-0-	2841	2	103	9	N	94	197	1			112
10	2178	N	2178	-0-	-0-	-0-	26	1	2080	2	N	65					177
							72	9									
*11	2380	N	2380	-0-	-0-	-0-	30	1	2260	2	N	82	197	1			62
							90	9									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY //CONT.// 562560
BRUNSTETER '22' WELL #: C002AP RRCID -> 276225 COMPL. DATE 09/11/2014 TOTAL DEPTH 6700 PERF. 7076 - 10941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4800	X	4447	-0-	-353	-0-	30	1	4285	2	N	120					235
							132	9									
07	4960	X	4513	-0-	-447	-0-	31	1	4350	2	N	120	183	1			172
							132	9									
08	4960	X	4384	-0-	-576	-0-	4253	2	131	9	N	119	179	1			112
09	4650	X	4162	-0-	-488	-0-	4038	2	124	9	N	113					225
10	4743	X	4165	-0-	-578	-0-	31	1	4011	2	N	112	180	1			157
							123	9									
11	4440	X	3993	-0-	-447	-0-	30	1	3835	2	N	116	181	1			92
							128	9									

HENRY-BENNETT WELL #: 501HC RRCID -> 276439 COMPL. DATE 02/18/2014 TOTAL DEPTH 6878 PERF. 7581 - 11060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3330	X	2500	-0-	-830	-0-	28	1	2431	2	N	37					152
							41	9									
07	3286	X	2405	-0-	-881	-0-	30	1	2344	2	N	28					180
							31	9									
08	2976	X	2628	-0-	-348	-0-	2593	2	35	9	N	32					212
09	2880	X	2525	-0-	-355	-0-	2491	2	34	9	N	31					243
10	2573	X	2543	-0-	-30	-0-	31	1	2476	2	N	33	196	1			80
							36	9									
*11	2605	X	2605	-0-	-0-	-0-	28	1	2541	2	N	33					113
							36	9									

DOUG HOLMES 566 WELL #: 1HC RRCID -> 276518 COMPL. DATE 11/08/2014 TOTAL DEPTH 7185 PERF. 7583 - 11331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6960	X	5590	-0-	-1370	-0-	30	1	4885	2	N	614	720	1			192
							675	9									
07	6510	X	5390	-0-	-1120	-0-	31	1	4690	2	N	608	567	1			233
							669	9									
08	6448	X	4957	-0-	-1491	-0-	4378	2	579	9	N	526	534	1			225
09	6030	X	4674	-0-	-1356	-0-	4043	2	631	9	N	574	572	1			227
*10	5766	X	4558	-0-	-1208	-0-	31	1	3933	2	N	540	392	1			375
							594	9									
11	5580	X	4047	-0-	-1533	-0-	30	1	3420	2	N	543	565	1			353
							597	9									

PINCKARD, LIZZIE E. WELL #: 4862HC RRCID -> 278065 COMPL. DATE 12/03/2014 TOTAL DEPTH 7057 PERF. 7367 - 10580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5190	X	4895	-0-	-295	-0-	30	1	4829	2	N	33	179	1			72
							36	9									
07	5363	X	4986	-0-	-377	-0-	31	1	4910	2	N	41					113
							45	9									
08	5363	X	4860	-0-	-503	-0-	4812	2	48	9	N	44					157
09	5190	X	4537	-0-	-653	-0-	4487	2	50	9	N	45					202
10	5115	X	4379	-0-	-736	-0-	31	1	4301	2	N	43	177	1			68
							47	9									
11	4890	X	4136	-0-	-754	-0-	30	1	4060	2	N	42					110
							46	9									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY //CONT.// 562560
COURSON PARNELL 474 WELL #: 1HC RRCID -> 278160 COMPL. DATE 05/11/2015 TOTAL DEPTH 7271 PERF. 7656 - 11703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
06	26070	X	10175	-0-	-15895	-0-	30	1	10092	2	N	48			333
							53	9							
07	26939	X	25445	-0-	-1494	-0-	27	1	25297	2	N	110			443
							121	9							
08	26040	X	23588	-0-	-2452	-0-	23422	2	166	9	N	151	357	1	237
09	24150	X	21852	-0-	-2298	-0-	21706	2	146	9	N	133			370
10	25451	X	21446	-0-	-4005	-0-	31	1	21275	2	N	127	179	1	318
							140	9							
11	24630	X	20102	-0-	-4528	-0-	30	1	19936	2	N	124	190	1	252
							136	9							

SAM HILL 16 WELL #: 1HC RRCID -> 278399 COMPL. DATE 07/13/2015 TOTAL DEPTH 6950 PERF. 7264 - 11340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
06	6480	X	4376	-0-	-2104	-0-	30	1	4230	2	N	105	178	1	90
							116	9							
07	5518	X	4729	-0-	-789	-0-	30	1	4578	2	N	110			200
							121	9							
08	5518	X	4624	-0-	-894	-0-	4516	2	108	9	N	98	163	1	135
09	5130	X	4568	-0-	-562	-0-	4444	2	124	9	N	113			248
10	5345	X	5345	-0-	-0-	-0-	31	1	5150	2	N	149	180	1	217
							164	9							
*11	4596	X	4596	-0-	-0-	-0-	30	1	4419	2	N	134	184	1	167
							147	9							

SMITH UNIT WELL #: 1 RRCID -> 281843 COMPL. DATE 01/29/1985 TOTAL DEPTH 8800 PERF. 7022 - 8569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
06	150	N	123	-0-	-27	-0-	30	1	93	2	N	-0-			-0-
07	186	N	125	-0-	-61	-0-	31	1	94	2	N	-0-			-0-
08	124	N	106	-0-	-18	-0-	106	2			N	-0-			-0-
09	120	N	106	-0-	-14	-0-	106	2			N	-0-			-0-
10	143	N	143	-0-	-0-	-0-	31	1	112	2	N	-0-			-0-
*11	128	N	128	-0-	-0-	-0-	30	1	98	2	N	-0-			-0-

MIDSTATES PETROLEUM COMPANY LLC 566302
PEARSON 27 WELL #: RRCID -> 264408 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 6547 - 10120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
06	0		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	0		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	0		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	0		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	0		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

NATURAL GAS ANADARKO COMPANY 600750
JINES WELL #: 1660 RRCID -> 079393 COMPL. DATE 10/10/1978 TOTAL DEPTH 9100 PERF. 6915 - 6960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
06	750	N	744	-0-	-6	-0-	40	1	704	2	N	-0-			150
07	930	N	794	-0-	-136	-0-	62	1	732	2	N	-0-			150
08	1023	N	723	-0-	-300	-0-	62	1	661	2	N	-0-			150
09	750	N	740	-0-	-10	-0-	50	1	687	2	N	3			153
							3	9							
10	806	N	727	-0-	-79	-0-	62	1	665	2	N	-0-			153
*11	725	N	725	-0-	-0-	-0-	60	1	663	2	N	2			155
							2	9							

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
NATURAL GAS ANADARKO COMPANY //CONT.// 600750

MATILDA WELL #: 1049 RRCID -> 089621 COMPL. DATE 08/25/1980 TOTAL DEPTH 9300 PERF. 6958 - 6984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	398	-0-	-112	-0-	40	1	358	2	N	-0-					80
07	567	N	567	-0-	-0-	-0-	62	1	505	2	N	-0-					80
08	465	N	449	-0-	-16	-0-	56	1	393	2	N	-0-					80
09	482	N	482	-0-	-0-	-0-	50	1	432	2	N	-0-					80
10	527	N	490	-0-	-37	-0-	62	1	428	2	N	-0-					80
11	420	N	418	-0-	-2	-0-	48	1	370	2	N	-0-					80

RICHARDSON, V. W. WELL #: 1046 RRCID -> 096936 COMPL. DATE 10/27/1981 TOTAL DEPTH 7450 PERF. 6887 - 6911

*12	1178	N	1178	-0-	-0-	-0-	50	1	1128	2	N	-0-					140
*01	364	N	364	-0-	-0-	-0-	48	1	316	2	N	-0-					140
*02	336	N	-0-	-0-	-336	-0-					N	-0-					140
*03	1178	N	-0-	-0-	-1178	-0-					N	-0-					140
*04	360	N	-0-	-0-	-360	-0-					N	-0-					140
*05	0	N	-0-	-0-	-0-	-0-					N	-0-					140
*06	181	N	181	-0-	-0-	-0-	18	1	163	2	N	-0-					140
*07	112	N	112	-0-	-0-	-0-	56	1	56	2	N	-0-					140
*08	1215	N	1215	-0-	-0-	-0-	62	1	1153	2	N	-0-					140
*09	433	N	433	-0-	-0-	-0-	50	1	383	2	N	-0-					140
*10	1288	N	1288	-0-	-0-	-0-	52	1	1236	2	N	-0-					140
*11	1231	N	1231	-0-	-0-	-0-	58	1	1173	2	N	-0-					140

PATTISON WELL #: 1087 RRCID -> 112379 COMPL. DATE 06/30/1984 TOTAL DEPTH 8550 PERF. 6931 - 6952

06	480	N	367	-0-	-113	-0-	44	1	323	2	N	-0-					58
07	465	N	414	-0-	-51	-0-	50	1	364	2	N	-0-					58
08	465	N	380	-0-	-85	-0-	28	1	352	2	N	-0-					58
09	360	N	227	-0-	-133	-0-	28	1	199	2	N	-0-					58
10	403	N	299	-0-	-104	-0-	14	1	285	2	N	-0-					58
*11	600	N	600	-0-	-0-	-0-	58	1	542	2	N	-0-					58

CAMP WELL #: 1064 RRCID -> 133751 COMPL. DATE 02/16/1990 TOTAL DEPTH 9400 PERF. 6997 - 7033

06	3000	X	184	-0-	-2816	-0-	6	1	178	2	N	-0-					61
07	3100	X	1334	-0-	-1766	-0-	62	1	1158	2	N	104					165
							114	9									
08	3100	X	1081	-0-	-2019	-0-	62	1	955	2	N	58					223
							64	9									
09	2430	X	782	-0-	-1648	-0-	60	1	701	2	N	19					242
							21	9									
10	1333	X	387	-0-	-946	-0-	60	1	327	2	N	-0-	179	1			63
11	1290	X	696	-0-	-594	-0-	20	1	675	2	N	1					64
							1	9									

JINES WELL #: 1048 RRCID -> 148980 COMPL. DATE 04/07/1994 TOTAL DEPTH 7400 PERF. 6907 - 6946

06	3000	N	1586	-0-	-1414	-0-	42	1	1544	2	N	-0-					208
07	3100	N	3308	-0-	208	208	52	1	3256	2	N	-0-					208
08	3100	N	3986	-0-	886	1094	62	1	3924	2	N	-0-					208
09	3000	N	3431	-0-	431	1525	50	1	3381	2	N	-0-					208
10	4849	X	3324	-0-	-1525	-0-	62	1	3262	2	N	-0-					208
*11	3379	X	3379	-0-	-0-	-0-	60	1	3319	2	N	-0-					208

RICHARDSON, V. W. WELL #: 2046 RRCID -> 190041 COMPL. DATE 07/19/2002 TOTAL DEPTH 7482 PERF. 6890 - 6932

06	330	N	59	-0-	-271	-0-	52	1	7	2	N	-0-					60
07	186	N	-0-	-0-	-186	-0-					N	-0-					60
08	31	N	-0-	-0-	-31	-0-					N	-0-					60
09	60	N	-0-	-0-	-60	-0-					N	-0-					60
10	0	N	-0-	-0-	-0-	-0-					N	-0-					60
11	60	N	-0-	-0-	-60	-0-					N	-0-					60

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
OIL PRODUCERS, INC. OF KANSAS 620573
CONVERSE, R. V. WELL #: 3130 RRCID -> 187467 COMPL. DATE 11/20/2001 TOTAL DEPTH 8194 PERF. 6318 - 6326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	557	N	557	-0-	-0-	-0-	557	3			N	-0-					139
07	806	N	540	-0-	-266	-0-	540	3			N	-0-					139
08	651	N	650	-0-	-1	-0-	650	3			N	-0-					139
09	790	N	790	-0-	-0-	-0-	789	3	1	9	N	1					140
*10	837	N	837	-0-	-0-	-0-	809	3	28	9	N	25					165
11	630	N	NO RPT	-0-	-630	-0-					N	NO RPT					165

CONVERSE, R. V. WELL #: 2130 RRCID -> 190852 COMPL. DATE 11/29/2005 TOTAL DEPTH 8146 PERF. 6294 - 6323

06	630	N	630	-0-	-0-	-0-	630	3			Y	-0-					-0-
07	605	N	605	-0-	-0-	-0-	605	3			Y	-0-					-0-
08	583	N	583	-0-	-0-	-0-	583	3			Y	-0-					-0-
09	587	N	587	-0-	-0-	-0-	587	3			Y	-0-					-0-
*10	593	N	593	-0-	-0-	-0-	593	3			Y	-0-					-0-
11	450	N	NO RPT	-0-	-450	-0-					Y	NO RPT					-0-

PANTERA ENERGY COMPANY 638486
CROOKS-HAWKINS GAS UNIT WELL #: 1 RRCID -> 022227 COMPL. DATE 03/26/1958 TOTAL DEPTH 8200 PERF. 6294 - 6306

06	1554	N	1554	-0-	-0-	-0-	1554	3			N	-0-					-0-
07	1481	N	1481	-0-	-0-	-0-	1481	3			N	-0-					-0-
08	1449	N	1449	-0-	-0-	-0-	1449	3			N	-0-					-0-
09	1380	N	1380	-0-	-0-	-0-	1380	3			N	-0-					-0-
*10	1310	N	1310	-0-	-0-	-0-	1310	3			N	-0-					-0-
*11	1380	N	1380	-0-	-0-	-0-	1380	3			N	-0-					-0-

QUANAH PANHANDLE, LLC 684575
P & P WELL #: 1737 RRCID -> 160555 COMPL. DATE 08/16/1996 TOTAL DEPTH 9700 PERF. 7190 - 7422

06	750	N	743	-0-	-7	-0-	709	3	34	9	N	31					136
07	806	N	660	-0-	-146	-0-	640	3	20	9	N	18					154
08	775	N	539	-0-	-236	-0-	536	3	3	9	N	3					157
09	627	N	627	-0-	-0-	-0-	627	3			N	-0-					157
10	651	N	593	-0-	-58	-0-	593	3			N	-0-					157
*11	562	N	562	-0-	-0-	-0-	561	3	1	9	N	1					158

ETTER, THOMAS H. WELL #: 1 RRCID -> 203145 COMPL. DATE 07/09/2004 TOTAL DEPTH 6510 PERF. 6422 - 6444

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WRIGHT, M.R. WELL #: 1 RRCID -> 279280 COMPL. DATE 01/18/2013 TOTAL DEPTH 6637 PERF. 6527 - 6537

06	1350	X	931	-0-	-419	-0-	913	3	18	9	N	16					258
07	1134	X	1134	-0-	-0-	-0-	1134	3			N	-0-					258
08	1529	X	1529	-0-	-0-	-0-	1529	3			N	-0-					258
09	1995	X	1995	-0-	-0-	-0-	1995	3			N	-0-					258
10	2208	X	2208	-0-	-0-	-0-	2208	3			N	-0-					258
*11	1980	X	1980	-0-	-0-	-0-	1980	3			N	-0-					258

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
QUESTA ENERGY CORPORATION 684634
ROGERS WELL #: 1408 RRCID -> 150130 COMPL. DATE 04/06/1982 TOTAL DEPTH 7500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	210	-0-	-30	-0-	190	3	20	9	N	18					141
07	279	N	224	-0-	-55	-0-	198	3	26	9	N	24					165
08	279	N	125	-0-	-154	-0-	107	3	18	9	N	16					181
09	210	N	191	-0-	-19	-0-	179	3	12	9	N	11					192
10	217	N	178	-0-	-39	-0-	175	3	3	9	N	3					195
11	120	N	95	-0-	-25	-0-	95	3			N	-0-					195

REMNANT ENERGY, INC. 701555
STEPHENSON WELL #: 6 RRCID -> 160811 COMPL. DATE 11/01/1996 TOTAL DEPTH 7140 PERF. 6726 - 6738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	675	N	675	-0-	-0-	-0-	547	2	128	9	N	116	180	1			313
07	899	N	-0-	-0-	-899	-0-					N	-0-					313
08	899	N	-0-	-0-	-899	-0-					N	-0-					313
09	690	N	-0-	-0-	-690	-0-					N	-0-					313
10	0	N	-0-	-0-	-0-	-0-					N	-0-					313
11	0	N	-0-	-0-	-0-	-0-					N	-0-					313

KELLY WELL #: 1 RRCID -> 164235 COMPL. DATE 12/27/1996 TOTAL DEPTH 8570 PERF. 6977 - 6994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					195
07	0	N	-0-	-0-	-0-	-0-					N	-0-					195
08	0	N	-0-	-0-	-0-	-0-					N	-0-					195
09	0	N	-0-	-0-	-0-	-0-					N	-0-					195
10	0	N	-0-	-0-	-0-	-0-					N	-0-					195
11	0	N	-0-	-0-	-0-	-0-					N	-0-					195

DANIEL 139 WELL #: 3H RRCID -> 234794 COMPL. DATE 03/04/2007 TOTAL DEPTH 6478 PERF. 6910 - 8850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	869	N	869	-0-	-0-	-0-	799	2	70	9	N	64					332
07	248	N	202	-0-	-46	-0-	147	2	55	9	N	50					382
08	217	N	131	-0-	-86	-0-	94	2	37	9	N	34	184	1			232
09	690	N	184	-0-	-506	-0-	140	2	44	9	N	40					272
10	217	N	188	-0-	-29	-0-	154	2	34	9	N	31					303
*11	328	N	328	-0-	-0-	-0-	284	2	44	9	N	40					343

KELLY WELL #: 2 RRCID -> 239412 COMPL. DATE 06/26/2008 TOTAL DEPTH 8580 PERF. 6974 - 6997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KELLY WELL #: 1H RRCID -> 263334 COMPL. DATE 03/21/2011 TOTAL DEPTH 7015 PERF. 7489 - 9439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2010	N	2010	-0-	-0-	-0-	1971	2	39	9	N	35					450
07	1405	N	1405	-0-	-0-	-0-	1388	2	17	9	N	15					465
08	712	N	712	-0-	-0-	-0-	712	2			N	-0-	185	1			280
09	2010	N	1495	-0-	-515	-0-	1491	2	4	9	N	4					284
10	1395	N	866	-0-	-529	-0-	866	2			N	-0-					284
*11	1220	N	1220	-0-	-0-	-0-	1218	2	2	9	N	2					286

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
SABRE OPERATING, INC. 742261
KIRT GAS UNIT WELL #: 2 RRCID -> 100046 COMPL. DATE 12/27/1981 TOTAL DEPTH 6600 PERF. 6512 - 6554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	781	N	781	-0-	-0-	-0-	781	2			N	-0-					-0-
07	899	N	750	-0-	-149	-0-	750	2			N	-0-					-0-
08	837	N	767	-0-	-70	-0-	767	2			N	-0-					-0-
09	780	N	674	-0-	-106	-0-	674	2			N	-0-					-0-
10	755	N	755	-0-	-0-	-0-	755	2			N	-0-					-0-
11	750	N	62	-0-	-688	-0-	62	2			N	-0-					-0-

LACKEY GU WELL #: 1 RRCID -> 201173 COMPL. DATE 03/15/2004 TOTAL DEPTH 7850 PERF. 6119 - 7660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2549	N	2549	-0-	-0-	-0-	90	1	2459	2	N	-0-					105
07	2637	N	2637	-0-	-0-	-0-	62	1	2575	2	N	-0-					105
08	2480	N	2186	-0-	-294	-0-	62	1	2124	2	N	-0-					105
09	2592	N	2592	-0-	-0-	-0-	90	1	2502	2	N	-0-					105
10	2783	N	2783	-0-	-0-	-0-	93	1	2690	2	N	-0-					105
*11	2564	N	2564	-0-	-0-	-0-	90	1	2474	2	N	-0-					105

STRAT LAND EXPLORATION COMPANY 825420
BUZZARD FAMILY WELL #: 1 RRCID -> 134250 COMPL. DATE 08/19/1988 TOTAL DEPTH 8600 PERF. 7000 - 7010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	596	N	596	-0-	-0-	-0-	50	1	546	2	N	-0-					134
07	500	N	500	-0-	-0-	-0-	44	1	450	2	N	5					139
							6	9									
08	876	N	876	-0-	-0-	-0-	72	1	804	2	N	-0-					139
09	752	N	752	-0-	-0-	-0-	72	1	680	2	N	-0-					139
10	891	N	891	-0-	-0-	-0-	72	1	819	2	N	-0-					139
*11	916	N	916	-0-	-0-	-0-	72	1	844	2	N	-0-					139

MATHEWS WELL #: 1 RRCID -> 145505 COMPL. DATE 02/25/1993 TOTAL DEPTH 6700 PERF. 6549 - 6580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	808	N	808	-0-	-0-	-0-	808	2			N	-0-					80
07	849	N	849	-0-	-0-	-0-	849	2			N	-0-					80
08	850	N	850	-0-	-0-	-0-	850	2			N	-0-					80
09	810	N	808	-0-	-2	-0-	808	2			N	-0-					80
10	837	N	791	-0-	-46	-0-	791	2			N	-0-					80
11	810	N	753	-0-	-57	-0-	753	2			N	-0-					80

LYNN WELL #: 1 RRCID -> 171251 COMPL. DATE 05/01/2007 TOTAL DEPTH 7050 PERF. 5628 - 6822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	N	-0-	-0-	-810	-0-					N	-0-					-0-
07	837	N	-0-	-0-	-837	-0-					N	-0-					-0-
08	403	N	-0-	-0-	-403	-0-					N	-0-					-0-
09	665	N	665	-0-	-0-	-0-	665	2			N	-0-					-0-
10	554	N	554	-0-	-0-	-0-	554	2			N	-0-					-0-
*11	141	N	141	-0-	-0-	-0-	141	2			N	-0-					-0-

PAULINE WELL #: 1 RRCID -> 171755 COMPL. DATE 10/08/1998 TOTAL DEPTH 7075 PERF. 6804 - 6878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	-0-	-0-	-540	-0-					N	-0-					119
07	558	N	-0-	-0-	-558	-0-					N	-0-					119
08	290	N	290	-0-	-0-	-0-	290	2			N	-0-					119
09	364	N	364	-0-	-0-	-0-	364	2			N	-0-					119
10	370	N	370	-0-	-0-	-0-	370	2			N	-0-					119
*11	432	N	432	-0-	-0-	-0-	432	2			N	-0-					119

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
STRAT LAND EXPLORATION COMPANY //CONT.// 825420
CROOKS WELL #: 2113 RRCID -> 184120 COMPL. DATE 06/22/2001 TOTAL DEPTH 6500 PERF. 6282 - 6336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1455	N	1455	-0-	-0-	-0-	72	1	1383	2	N	-0-					-0-
07	1507	N	1507	-0-	-0-	-0-	72	1	1435	2	N	-0-					-0-
08	1512	N	1512	-0-	-0-	-0-	72	1	1440	2	N	-0-					-0-
09	1460	N	1460	-0-	-0-	-0-	72	1	1388	2	N	-0-					-0-
10	1517	N	1517	-0-	-0-	-0-	72	1	1445	2	N	-0-					-0-
*11	1376	N	1376	-0-	-0-	-0-	72	1	1304	2	N	-0-					-0-

MATHEWS, VIRGIL WELL #: 174 RRCID -> 212900 COMPL. DATE 05/13/2005 TOTAL DEPTH 8650 PERF. 6536 - 6580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLOWERS UNIT WELL #: 1055 RRCID -> 219137 COMPL. DATE 06/21/2006 TOTAL DEPTH 8750 PERF. 6602 - 8566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUZZARD FARMS WELL #: 196 RRCID -> 223973 COMPL. DATE 07/21/2006 TOTAL DEPTH 8000 PERF. 6268 - 6282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHUMANN WELL #: 104 RRCID -> 246298 COMPL. DATE 06/01/2008 TOTAL DEPTH 8650 PERF. 6350 - 8290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	32260					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	32260					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	32260					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	32260					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	32260					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	32260					N	NO RPT					-0-

BAGLEY WELL #: 3H RRCID -> 276559 COMPL. DATE 08/08/2014 TOTAL DEPTH 6575 PERF. 6700 - 8855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	12390	X	9303	-0-	-3087	-0-	50	1	8757	2	N	451	553	1			355
							496	9									
07	12803	X	11880	-0-	-923	-0-	72	1	11185	2	N	566	368	1			553
							623	9									
08	12803	X	11422	-0-	-1381	-0-	72	1	10657	2	N	630	715	1			468
							693	9									
09	12330	X	10390	-0-	-1940	-0-	72	1	9783	2	N	486	548	1			406
							535	9									
10	12121	X	10349	-0-	-1772	-0-	72	1	9699	2	N	525	365	1			566
							578	9									
11	11490	X	9382	-0-	-2108	-0-	72	1	8818	2	N	447	554	1			459
							492	9									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
STRAT LAND EXPLORATION COMPANY //CONT.// 825420

RIES WELL #: 2H RRCID -> 277387 COMPL. DATE 01/29/2014 TOTAL DEPTH 7811 PERF. 8050 - 11952

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4110	X	2103	-0-	-2007	-0-	1903	2	200	9	N	182	189	1			267
07	4247	X	2487	-0-	-1760	-0-	2211	2	276	9	N	251	372	1			146
08	4123	X	2255	-0-	-1868	-0-	1974	2	281	9	N	255	179	1			222
09	3420	X	1517	-0-	-1903	-0-	1328	2	189	9	N	172	188	1			206
10	3224	X	32	-0-	-3192	-0-	32	2			N	-0-					206
11	2400	X	-0-	-0-	-2400	-0-					N	-0-					206

RIES WELL #: 3H RRCID -> 277457 COMPL. DATE 09/09/2014 TOTAL DEPTH 7822 PERF. 8054 - 12266

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5130	X	2830	-0-	-2300	-0-	2501	2	329	9	N	299	175	1			379
07	5115	X	3586	-0-	-1529	-0-	3090	2	496	9	N	451	548	1			282
08	5115	X	3417	-0-	-1698	-0-	3018	2	399	9	N	363	361	1			284
09	4170	X	3435	-0-	-735	-0-	2873	2	562	9	N	511	554	1			241
10	3720	X	3194	-0-	-526	-0-	2733	2	461	9	N	419	382	1			278
11	3480	X	3229	-0-	-251	-0-	2738	2	491	9	N	446	386	1			338

OWENS WELL #: 2H RRCID -> 279154 COMPL. DATE 05/02/2015 TOTAL DEPTH 7830 PERF. 8058 - 11930

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7470	X	4937	-0-	-2533	-0-	137	1	4261	2	N	490	554	1			292
							539	9									
07	7719	X	4980	-0-	-2739	-0-	137	1	4260	2	N	530	560	1			262
							583	9									
08	7719	X	5264	-0-	-2455	-0-	137	1	4496	2	N	574	374	1			462
							631	9									
09	6390	X	4970	-0-	-1420	-0-	137	1	4258	2	N	523	732	1			253
							575	9									
10	5549	X	4957	-0-	-592	-0-	137	1	4207	2	N	557	574	1			236
							613	9									
11	5100	X	4583	-0-	-517	-0-	137	1	3886	2	N	509	567	1			178
							560	9									

TEXAS FARMS WELL #: 1H RRCID -> 279276 COMPL. DATE 05/01/2015 TOTAL DEPTH 7884 PERF. 8110 - 12597

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7830	X	6313	-0-	-1517	-0-	137	1	5180	2	N	905	1074	1			403
							996	9									
07	6913	X	5962	-0-	-951	-0-	137	1	4987	2	N	762	739	1			426
							838	9									
08	6665	X	6195	-0-	-470	-0-	137	1	4933	2	N	1023	920	1			529
							1125	9									
09	6300	X	5723	-0-	-577	-0-	137	1	4705	2	N	801	1086	1			244
							881	9									
10	6510	X	5893	-0-	-617	-0-	137	1	4859	2	N	815	746	1			313
							897	9									
11	6300	X	5662	-0-	-638	-0-	137	1	4622	2	N	821	937	1			197
							903	9									

PAZOURECK WELL #: 1H RRCID -> 279328 COMPL. DATE 12/01/2011 TOTAL DEPTH 6530 PERF. 6828 - 10742

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2100	N	1448	-0-	-652	-0-	1105	2	343	9	N	312	183	1			386
07	1435	N	1435	-0-	-0-	-0-	1204	2	231	9	N	210	368	1			228
08	1432	N	1432	-0-	-0-	-0-	1159	2	273	9	N	248	184	1			292
09	1440	N	1198	-0-	-242	-0-	1062	2	136	9	N	124	188	1			228
10	1426	N	1210	-0-	-216	-0-	998	2	212	9	N	193	187	1			234
11	1380	N	1135	-0-	-245	-0-	906	2	229	9	N	208	188	1			254

HAROLD WELL #: 1 RRCID -> 282952 COMPL. DATE 08/08/2017 TOTAL DEPTH 7837 PERF. 6260 - 7446

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
09	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
10	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
11	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
TECOLOTE ENERGY OPERATING, LLC 841419
MATHEWS, V. -A- GAS UNIT WELL #: 1 C RRCID -> 022349 COMPL. DATE 03/31/1960 TOTAL DEPTH 8635 PERF. 6614 - 6630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	132	-0-	-438	-0-	132	2			Y	-0-					-0-
07	620	N	112	-0-	-508	-0-	112	2			Y	-0-					-0-
08	527	N	379	-0-	-148	-0-	379	2			Y	-0-					-0-
09	299	N	299	-0-	-0-	-0-	299	2			Y	-0-					-0-
10	633	N	633	-0-	-0-	-0-	633	2			Y	-0-					-0-
*11	587	N	587	-0-	-0-	-0-	587	2			Y	-0-					-0-

REED, ELEANOR WELL #: 2 RRCID -> 168631 COMPL. DATE 03/06/1998 TOTAL DEPTH 8694 PERF. 6610 - 6640

06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

GIBNER WELL #: 1 RRCID -> 230012 COMPL. DATE 07/14/2007 TOTAL DEPTH 8000 PERF. 6150 - 6170

06	510	N	389	-0-	-121	-0-	389	2			N	-0-					-0-
07	496	N	474	-0-	-22	-0-	474	2			N	-0-					-0-
08	503	N	503	-0-	-0-	-0-	503	2			N	-0-					-0-
09	414	N	414	-0-	-0-	-0-	414	2			N	-0-					-0-
10	465	N	464	-0-	-1	-0-	464	2			N	-0-					-0-
*11	484	N	484	-0-	-0-	-0-	484	2			N	-0-					-0-

W. H. MATHEWS GU WELL #: 1 RRCID -> 233459 COMPL. DATE 10/10/2007 TOTAL DEPTH 8550 PERF. 6310 - 6420

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MATHEWS 56 WELL #: 3H RRCID -> 248786 COMPL. DATE 11/21/2008 TOTAL DEPTH 6592 PERF. 7329 - 9119

06	810	N	732	-0-	-78	-0-	732	2			N	-0-					-0-
07	798	N	798	-0-	-0-	-0-	798	2			N	-0-					-0-
08	797	N	797	-0-	-0-	-0-	797	2			N	-0-					-0-
09	720	N	712	-0-	-8	-0-	712	2			N	-0-					-0-
10	806	N	528	-0-	-278	-0-	528	2			N	-0-					-0-
11	780	N	602	-0-	-178	-0-	602	2			N	-0-					-0-

REED, ELEANOR WELL #: 4H RRCID -> 249473 COMPL. DATE 01/08/2009 TOTAL DEPTH 6646 PERF. 7359 - 8400

06	2940	X	2553	-0-	-387	-0-	2553	2			N	-0-					7
07	3211	X	3211	-0-	-0-	-0-	3210	2	1	9	N	1					8
08	3113	X	3113	-0-	-0-	-0-	3113	2			N	-0-					8
09	2964	X	2964	-0-	-0-	-0-	2964	2			N	-0-					8
10	3224	X	3036	-0-	-188	-0-	3036	2			N	-0-					8
11	3120	X	2905	-0-	-215	-0-	2905	2			N	-0-					8

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
UNIT PETROLEUM COMPANY 877099
MORRIS UNIT -C- WELL #: 1 RRCID -> 021905 COMPL. DATE 08/14/1961 TOTAL DEPTH 8430 PERF. 7240 - 7244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					140
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					140
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					140
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					140
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					140
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					140

ELLZEY WELL #: 1 RRCID -> 022890 COMPL. DATE 09/19/1962 TOTAL DEPTH 9649 PERF. 7185 - 7191

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1830	N	1819	-0-	-11	-0-	460	1	1359	3	N	-0-					135
07	1922	N	1760	-0-	-162	-0-	527	1	1233	3	N	-0-					135
08	1984	N	1968	-0-	-16	-0-	541	1	1427	3	N	-0-					135
09	1998	N	1998	-0-	-0-	-0-	541	1	1457	3	N	-0-					135
10	2450	N	2450	-0-	-0-	-0-	550	1	1900	3	N	-0-	39	1			96
*11	2404	N	2404	-0-	-0-	-0-	541	1	1863	3	N	-0-					96

SELL WELL #: 1 RRCID -> 031518 COMPL. DATE 05/28/1962 TOTAL DEPTH 9615 PERF. 7218 - 7260

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	78	-0-	-222	-0-	78	1			N	-0-					94
07	93	N	81	-0-	-12	-0-	81	1			N	-0-					94
08	93	N	81	-0-	-12	-0-	81	1			N	-0-					94
09	90	N	78	-0-	-12	-0-	78	1			N	-0-					94
10	93	N	81	-0-	-12	-0-	81	1			N	-0-					94
11	90	N	78	-0-	-12	-0-	78	1			N	-0-					94

MEARS WELL #: 1 RRCID -> 031719 COMPL. DATE 10/08/1962 TOTAL DEPTH 9700 PERF. 7266 - 7274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					194
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					194
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					194
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					194
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					194
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					194

MORGAN UNIT WELL #: 2 RRCID -> 055622 COMPL. DATE N/A TOTAL DEPTH 7350 PERF. 5810 - 7232

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9010	X	9010	-0-	-0-	-0-	784	1	8213	3	N	12					123
							13	9									
07	7130	X	5921	-0-	-1209	-0-	682	1	5217	3	N	20					143
							22	9									
08	9844	X	9844	-0-	-0-	-0-	818	1	9000	3	N	24					167
							26	9									
09	9370	X	9370	-0-	-0-	-0-	777	1	8565	3	N	25					192
							28	9									
10	7364	X	7364	-0-	-0-	-0-	733	1	6622	3	N	8					200
							9	9									
*11	9043	X	9043	-0-	-0-	-0-	772	1	8260	3	N	10					210
							11	9									

HAMKER -B- WELL #: 2 RRCID -> 086034 COMPL. DATE 05/25/1979 TOTAL DEPTH 9700 PERF. 7282 - 7344

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1410	N	1380	-0-	-30	-0-	300	1	1080	3	N	-0-					100
07	1457	N	1378	-0-	-79	-0-	310	1	1068	3	N	-0-					100
08	1457	N	1271	-0-	-186	-0-	310	1	961	3	N	-0-					100
09	1380	N	1208	-0-	-172	-0-	300	1	908	3	N	-0-					100
10	1364	N	1277	-0-	-87	-0-	310	1	967	3	N	-0-					100
*11	1248	N	1248	-0-	-0-	-0-	300	1	948	3	N	-0-					100

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
UNIT PETROLEUM COMPANY //CONT.// 877099

SCHULTZ WELL #: 1 RRCID -> 141654 COMPL. DATE 03/23/1992 TOTAL DEPTH 6954 PERF. 6636 - 6686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1080	N	924	-0-	-156	-0-	188	1	736	3	N	-0-					19
07	1208	N	1208	-0-	-0-	-0-	310	1	898	3	N	-0-					19
08	1116	N	1001	-0-	-115	-0-	288	1	713	3	N	-0-					19
09	930	N	83	-0-	-847	-0-	83	1			N	-0-					19
10	1178	N	85	-0-	-1093	-0-	85	1			N	-0-					19
11	960	N	75	-0-	-885	-0-	75	1			N	-0-					19

SELL WELL #: 2 RRCID -> 145480 COMPL. DATE 05/26/1993 TOTAL DEPTH 9650 PERF. 7220 - 7272

06	1020	N	773	-0-	-247	-0-	133	1	640	3	N	-0-					157
07	837	N	814	-0-	-23	-0-	157	1	657	3	N	-0-					157
08	857	N	857	-0-	-0-	-0-	140	1	717	3	N	-0-					157
09	805	N	805	-0-	-0-	-0-	133	1	672	3	N	-0-					157
10	871	N	871	-0-	-0-	-0-	152	1	719	3	N	-0-					157
11	840	N	837	-0-	-3	-0-	137	1	700	3	N	-0-					157

MORGAN -A- WELL #: 2 RRCID -> 148242 COMPL. DATE 02/02/1994 TOTAL DEPTH 7350 PERF. 7162 - 7238

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					87
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					87
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					87
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					87
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					87
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					87

MORGAN WELL #: 3 RRCID -> 158924 COMPL. DATE 05/10/1996 TOTAL DEPTH 7380 PERF. 7165 - 7220

06	1590	N	1398	-0-	-192	-0-	183	1	1215	3	N	-0-					196
07	1457	N	1397	-0-	-60	-0-	218	1	1179	3	N	-0-					196
08	1537	N	1537	-0-	-0-	-0-	190	1	1336	3	N	10					206
							11	9									
09	1475	N	1475	-0-	-0-	-0-	184	1	1289	3	N	2					208
							2	9									
10	1512	N	1512	-0-	-0-	-0-	210	1	1302	3	N	-0-					208
11	1500	N	1405	-0-	-95	-0-	181	1	1223	3	N	1					209
							1	9									

SELL WELL #: 3 RRCID -> 159036 COMPL. DATE 05/21/1996 TOTAL DEPTH 7450 PERF. 7220 - 7272

06	840	N	643	-0-	-197	-0-	123	1	520	3	N	-0-					128
07	715	N	715	-0-	-0-	-0-	147	1	568	3	N	-0-					128
08	743	N	743	-0-	-0-	-0-	131	1	604	3	N	7					135
							8	9									
09	718	N	718	-0-	-0-	-0-	126	1	592	3	N	-0-					135
10	731	N	731	-0-	-0-	-0-	138	1	575	3	N	16					151
							18	9									
*11	752	N	752	-0-	-0-	-0-	128	1	595	3	N	26					177
							29	9									

MORGAN WELL #: 4 RRCID -> 159992 COMPL. DATE 09/03/1996 TOTAL DEPTH 7400 PERF. 7164 - 7226

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
UNIT PETROLEUM COMPANY //CONT.// 877099

CONLEY WELL #: 1 RRCID -> 161859 COMPL. DATE 11/17/1996 TOTAL DEPTH 9540 PERF. 7200 - 9520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLASINGAME, L.R. WELL #: 3 RRCID -> 185237 COMPL. DATE N/A TOTAL DEPTH 7330 PERF. 6892 - 6913

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MORGAN "A" WELL #: 4 RRCID -> 190775 COMPL. DATE N/A TOTAL DEPTH 7442 PERF. 7225 - 7289

06	1680	N	1321	-0-	-359	-0-	176	1	1145	3	N	-0-					209
07	1550	N	1515	-0-	-35	-0-	230	1	1285	3	N	-0-					209
08	1579	N	1579	-0-	-0-	-0-	190	1	1334	3	N	50	197	1			62
							55	9									
09	1584	N	1584	-0-	-0-	-0-	190	1	1372	3	N	20					82
							22	9									
10	1578	N	1578	-0-	-0-	-0-	215	1	1350	3	N	12					94
							13	9									
*11	1582	N	1582	-0-	-0-	-0-	194	1	1379	3	N	8					102
							9	9									

MEARS WELL #: 2 RRCID -> 228614 COMPL. DATE 05/09/2007 TOTAL DEPTH 7700 PERF. 7281 - 7330

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					177
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					177
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					177
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					177
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					177
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					177

SELL WELL #: 4 RRCID -> 228616 COMPL. DATE 05/10/2007 TOTAL DEPTH 7600 PERF. 7256 - 7304

06	1200	N	971	-0-	-229	-0-	149	1	822	3	N	-0-					202
07	930	N	892	-0-	-38	-0-	165	1	727	3	N	-0-					202
08	765	N	765	-0-	-0-	-0-	133	1	632	3	N	-0-					202
09	960	N	845	-0-	-115	-0-	136	1	709	3	N	-0-					202
10	899	N	852	-0-	-47	-0-	150	1	702	3	N	-0-					202
*11	781	N	781	-0-	-0-	-0-	133	1	648	3	N	-0-					202

MEARS WELL #: 3H RRCID -> 246750 COMPL. DATE 08/29/2008 TOTAL DEPTH 7167 PERF. 7657 - 10614

06	6960	X	5562	-0-	-1398	-0-	5526	3	36	9	N	33					119
07	7192	X	6089	-0-	-1103	-0-	6060	3	29	9	N	26					145
08	6882	X	5752	-0-	-1130	-0-	5721	3	31	9	N	28					173
09	6660	X	5542	-0-	-1118	-0-	5514	3	28	9	N	25					198
10	6727	X	5562	-0-	-1165	-0-	5548	3	14	9	N	13					211
11	5880	X	5194	-0-	-686	-0-	5160	3	34	9	N	31	184	1			58

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
UNIT PETROLEUM COMPANY //CONT.// 877099
SWINK WELL #: 1191H RRCID -> 264805 COMPL. DATE 03/02/2011 TOTAL DEPTH 7030 PERF. 7559 - 11049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
06	3277	X	3277	-0-	-0-	-0-	2884	3	393	9	N	357	540	1	265
07	3076	X	3076	-0-	-0-	-0-	2703	3	373	9	N	339	370	1	234
08	3170	X	3170	-0-	-0-	-0-	2764	3	406	9	N	369	197	1	406
09	2940	X	2921	-0-	-19	-0-	2600	3	321	9	N	292	368	1	330
10	3038	X	2965	-0-	-73	-0-	2594	3	371	9	N	337	367	1	300
11	2940	X	1945	-0-	-995	-0-	1732	3	213	9	N	194			494

MCGARRAUGH B WELL #: 8H RRCID -> 272489 COMPL. DATE 02/17/2014 TOTAL DEPTH 6995 PERF. 7300 - 11806

06	9990	X	9379	-0-	-611	-0-	1768	1	7384	3	N	206	192	1	400
							227	9							
07	10323	X	9468	-0-	-855	-0-	1860	1	7385	3	N	203	190	1	413
							223	9							
08	10168	X	9094	-0-	-1074	-0-	1768	1	7132	3	N	176	196	1	393
							194	9							
09	9840	X	8772	-0-	-1068	-0-	1768	1	6815	3	N	172	184	1	381
							189	9							
10	10168	X	8721	-0-	-1447	-0-	1674	1	6882	3	N	150	185	1	346
							165	9							
11	9390	X	8395	-0-	-995	-0-	1798	1	6426	3	N	155	197	1	304
							171	9							

MCGARRAUGH B WELL #: 7H RRCID -> 274503 COMPL. DATE 01/14/2014 TOTAL DEPTH 6978 PERF. 7329 - 11680

06	8837	X	8837	-0-	-0-	-0-	1768	1	6748	3	N	292	370	1	480
							321	9							
07	7680	X	7680	-0-	-0-	-0-	1674	1	5774	3	N	211	190	1	501
							232	9							
08	8387	X	8387	-0-	-0-	-0-	1798	1	6351	3	N	216	183	1	534
							238	9							
09	7779	X	7779	-0-	-0-	-0-	1768	1	5773	3	N	216	184	1	566
							238	9							
10	8093	X	8093	-0-	-0-	-0-	1860	1	5938	3	N	268	371	1	463
							295	9							
*11	7376	X	7376	-0-	-0-	-0-	1736	1	5407	3	N	212	188	1	487
							233	9							

URBAN OIL & GAS GROUP, LLC 879035
MATTHEWS, VIRGIL WELL #: 1 C RRCID -> 022366 COMPL. DATE 12/02/1962 TOTAL DEPTH 8510 PERF. 6551 - 6555

06	1640	N	1640	-0-	-0-	-0-	176	1	1464	2	Y	-0-			17
07	534	N	534	-0-	-0-	-0-	57	1	477	2	Y	-0-			17
08	480	N	480	-0-	-0-	-0-	52	1	428	2	Y	-0-			17
09	349	N	349	-0-	-0-	-0-	38	1	311	2	Y	-0-			17
*10	349	N	349	-0-	-0-	-0-	38	1	311	2	Y	-0-			17
11	300	N	NO RPT	-0-	-300	-0-					Y	NO RPT			17

PATTERSON GAS UNIT WELL #: 2 RRCID -> 086703 COMPL. DATE 12/20/1979 TOTAL DEPTH 6684 PERF. 6560 - 6592

06	900	N	774	-0-	-126	-0-	83	1	691	2	N	-0-			20
07	930	N	796	-0-	-134	-0-	86	1	710	2	N	-0-			20
08	837	N	797	-0-	-40	-0-	86	1	711	2	N	-0-			20
09	780	N	760	-0-	-20	-0-	82	1	678	2	N	-0-			20
*10	387	N	387	-0-	-0-	-0-	42	1	345	2	N	-0-			20
11	780	N	NO RPT	-0-	-780	-0-					N	NO RPT			20

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
ARCHER -A- WELL #: 1 RRCID -> 154415 COMPL. DATE 04/06/1995 TOTAL DEPTH 8275 PERF. 6440 - 8247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2503	X	2503	-0-	-0-	-0-	249	1	2254	2	N	-0-					-0-
07	2604	X	2604	-0-	-0-	-0-	259	1	2345	2	N	-0-					-0-
08	2453	X	2453	-0-	-0-	-0-	244	1	2209	2	N	-0-					-0-
09	2490	N	1995	-0-	-495	-0-	346	1	1649	2	N	-0-					-0-
*10	1989	N	1989	-0-	-0-	-0-	345	1	1644	2	N	-0-					-0-
11	2370	N	NO RPT	-0-	-2370	-0-					N	NO RPT					-0-

WAKITA OPERATING, LLC 891725
MORTON WELL #: 1 RRCID -> 125711 COMPL. DATE 10/15/1987 TOTAL DEPTH 6450 PERF. 6248 - 6270

06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILDHORSE OPERATING COMPANY 923452
BUZZARD, CLARA K. WELL #: 1 U RRCID -> 021959 COMPL. DATE 07/28/1961 TOTAL DEPTH 9258 PERF. 6870 - 6892

06	13	N	13	-0-	-0-	-0-	13	3			N	-0-	183	1			42
07	7	N	7	-0-	-0-	-0-	7	3			N	-0-	31	1			11
08	4	N	4	-0-	-0-	-0-	4	3			N	-0-					11
09	419	N	419	-0-	-0-	-0-	419	3			N	-0-					11
10	848	N	848	-0-	-0-	-0-	825	3	23	9	N	21					32
*11	1065	N	1065	-0-	-0-	-0-	1063	3	2	9	N	2					34

BUZZARD, GEORGE WELL #: 2 RRCID -> 073499 COMPL. DATE 07/11/1977 TOTAL DEPTH 8750 PERF. 6855 - 6875

06	857	N	857	-0-	-0-	-0-	857	3			N	-0-	8	1			9
07	851	N	851	-0-	-0-	-0-	851	3			N	-0-					9
08	823	N	823	-0-	-0-	-0-	802	3	21	9	N	19					28
09	778	N	778	-0-	-0-	-0-	778	3			N	-0-					28
10	857	N	857	-0-	-0-	-0-	857	3			N	-0-					28
*11	814	N	814	-0-	-0-	-0-	814	3			N	-0-					28

BUZZARD, CLARA K. WELL #: 2 RRCID -> 144650 COMPL. DATE 02/19/1993 TOTAL DEPTH 7107 PERF. 6914 - 6936

06	3000	N	4704	-0-	1704	1704	4674	3	30	9	N	27					34
07	3100	N	3718	-0-	618	2322	3716	3	2	9	N	2					36
08	3100	N	2813	-0-	-287	2035	2813	3			N	-0-					36
09	4825	X	2790	-0-	-2035	-0-	2790	3			N	-0-					36
10	3315	X	3315	-0-	-0-	-0-	3315	3			N	-0-					36
*11	3066	X	3066	-0-	-0-	-0-	3066	3			N	-0-					36

WILSON, JAMES O. 929302
WILSON, ALEC K. -A- WELL #: 1 RRCID -> 021958 COMPL. DATE 03/27/1963 TOTAL DEPTH 8450 PERF. 6607 - 6636

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
XTO ENERGY INC. 945936
JONES, M. C. WELL #: 1 M RRCID -> 021889 COMPL. DATE 08/30/1960 TOTAL DEPTH 8800 PERF. 1787 - 1508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	900	N	657	-0-	-243	-0-	657	2			N	-0-					7
07	620	N	427	-0-	-193	-0-	427	2			N	-0-					7
08	1073	N	1073	-0-	-0-	-0-	1073	2			N	-0-					7
09	660	N	470	-0-	-190	-0-	470	2			N	-0-					7
10	434	N	182	-0-	-252	-0-	182	2			N	-0-					7
11	1050	N	847	-0-	-203	-0-	847	2			N	-0-					7

WILSON, DUDE GU -1- WELL #: 1 RRCID -> 021891 COMPL. DATE 11/29/1958 TOTAL DEPTH 8888 PERF. 6883 - 6898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUDE, GAS UNIT #2 WELL #: 1 U RRCID -> 021892 COMPL. DATE 07/07/1959 TOTAL DEPTH 8270 PERF. 6616 - 6628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	824	N	824	-0-	-0-	-0-	824	2			Y	-0-					16
07	863	N	863	-0-	-0-	-0-	863	2			Y	-0-					16
08	856	N	856	-0-	-0-	-0-	856	2			Y	-0-					16
09	836	N	836	-0-	-0-	-0-	836	2			Y	-0-					16
*10	843	N	843	-0-	-0-	-0-	843	2			Y	-0-					16
*11	837	N	837	-0-	-0-	-0-	837	2			Y	-0-					16

WILSON, DUDE GU -4- WELL #: 2 U RRCID -> 021893 COMPL. DATE 10/15/1960 TOTAL DEPTH 7290 PERF. 6853 - 6912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2583	N	2583	-0-	-0-	-0-	2583	2			N	-0-					19
07	2595	N	2595	-0-	-0-	-0-	2595	2			N	-0-					19
08	1674	N	1033	-0-	-641	-0-	1033	2			N	-0-					19
09	1620	N	1115	-0-	-505	-0-	1115	2			N	-0-					19
10	1674	N	1115	-0-	-559	-0-	1115	2			N	-0-					19
*11	1295	N	1295	-0-	-0-	-0-	1295	2			N	-0-					19

WILSON, DUDE GU -5- WELL #: 2 U RRCID -> 021894 COMPL. DATE 08/08/1960 TOTAL DEPTH 8500 PERF. 6708 - 6728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2880	X	2545	-0-	-335	-0-	2543	2	2	9	Y	2					50
07	2976	X	2760	-0-	-216	-0-	2760	2			Y	-0-					50
08	2790	X	2532	-0-	-258	-0-	2532	2			Y	-0-					50
09	2580	X	2482	-0-	-98	-0-	2482	2			Y	-0-					50
10	2759	X	2544	-0-	-215	-0-	2542	2	2	9	Y	2					52
11	2670	X	2523	-0-	-147	-0-	2523	2			Y	-0-					52

WILSON, DUDE GU -7- WELL #: 1 RRCID -> 021896 COMPL. DATE 01/19/1961 TOTAL DEPTH 6953 PERF. 6805 - 6817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	613	-0-	-137	-0-	613	2			N	-0-					28
07	837	N	384	-0-	-453	-0-	384	2			N	-0-					28
08	682	N	448	-0-	-234	-0-	448	2			N	-0-					28
09	600	N	277	-0-	-323	-0-	277	2			N	-0-					28
*10	470	N	470	-0-	-0-	-0-	470	2			N	-0-					28
*11	519	N	519	-0-	-0-	-0-	519	2			N	-0-					28

HANSFORD GU -21- WELL #: 1 C RRCID -> 022212 COMPL. DATE 11/23/1960 TOTAL DEPTH 7877 PERF. 6252 - 6262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
XTO ENERGY INC. //CONT.// 945936
CROOKS, H. H. WELL #: 1 RRCID -> 042016 COMPL. DATE 08/18/1966 TOTAL DEPTH 8250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	988	N	988	-0-	-0-	-0-	988	2			N	-0-					-0-
07	1057	N	1057	-0-	-0-	-0-	1057	2			N	-0-					-0-
08	1071	N	1071	-0-	-0-	-0-	1071	2			N	-0-					-0-
09	1010	N	1010	-0-	-0-	-0-	1010	2			N	-0-					-0-
*10	1035	N	1035	-0-	-0-	-0-	1035	2			N	-0-					-0-
*11	971	N	971	-0-	-0-	-0-	971	2			N	-0-					-0-

DUDE WILSON GAS UNIT 6 WELL #: 2 RRCID -> 084677 COMPL. DATE 09/14/1979 TOTAL DEPTH 7174 PERF. 6860 - 6920

06	900	N	836	-0-	-64	-0-	836	2			N	-0-					21
07	926	N	926	-0-	-0-	-0-	926	2			N	-0-					21
08	868	N	792	-0-	-76	-0-	792	2			N	-0-					21
09	853	N	853	-0-	-0-	-0-	853	2			N	-0-					21
10	930	N	779	-0-	-151	-0-	779	2			N	-0-					21
*11	826	N	826	-0-	-0-	-0-	820	2	6	9	N	5					26

WILSON, DUDE GU -7- WELL #: 2 RRCID -> 085198 COMPL. DATE 10/01/1979 TOTAL DEPTH 7050 PERF. 6797 - 6868

06	1554	N	1554	-0-	-0-	-0-	1554	2			N	-0-					29
07	1186	N	1186	-0-	-0-	-0-	1186	2			N	-0-					29
08	1270	N	1270	-0-	-0-	-0-	1270	2			N	-0-					29
09	1084	N	1084	-0-	-0-	-0-	1084	2			N	-0-					29
*10	1230	N	1230	-0-	-0-	-0-	1230	2			N	-0-					29
*11	1233	N	1233	-0-	-0-	-0-	1233	2			N	-0-					29

WILSON, DUDE GU -5- WELL #: 3 RRCID -> 086699 COMPL. DATE 01/01/1980 TOTAL DEPTH 7050 PERF. 6710 - 6765

06	1515	N	1515	-0-	-0-	-0-	1515	2			N	-0-					34
07	1652	N	1652	-0-	-0-	-0-	1652	2			N	-0-					34
08	1542	N	1542	-0-	-0-	-0-	1542	2			N	-0-					34
09	1530	N	1471	-0-	-59	-0-	1471	2			N	-0-					34
10	1581	N	1377	-0-	-204	-0-	1377	2			N	-0-					34
11	1500	N	1435	-0-	-65	-0-	1435	2			N	-0-					34

WILSON, DUDE GU -1- WELL #: 2 RRCID -> 087833 COMPL. DATE 01/02/1980 TOTAL DEPTH 7080 PERF. 6930 - 6990

06	1050	N	898	-0-	-152	-0-	898	2			N	-0-					22
07	1023	N	997	-0-	-26	-0-	997	2			N	-0-					22
08	992	N	914	-0-	-78	-0-	914	2			N	-0-					22
09	933	N	933	-0-	-0-	-0-	933	2			N	-0-					22
10	992	N	965	-0-	-27	-0-	965	2			N	-0-					22
11	870	N	860	-0-	-10	-0-	860	2			N	-0-					22

WILSON, DUDE GU -4- WELL #: 3 RRCID -> 087835 COMPL. DATE 04/01/1980 TOTAL DEPTH 7092 PERF. 6948 - 6988

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					29
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					29
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					29
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					29
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					29
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					29

WILSON, DUDE GU -2- WELL #: 2 RRCID -> 091325 COMPL. DATE 09/06/1980 TOTAL DEPTH 6924 PERF. 6638 - 6754

06	1407	N	1407	-0-	-0-	-0-	1407	2			N	-0-					30
07	1461	N	1461	-0-	-0-	-0-	1461	2			N	-0-					30
08	1463	N	1463	-0-	-0-	-0-	1463	2			N	-0-					30
09	1464	N	1464	-0-	-0-	-0-	1464	2			N	-0-					30
10	1457	N	1453	-0-	-4	-0-	1453	2			N	-0-					30
*11	1447	N	1447	-0-	-0-	-0-	1447	2			N	-0-					30

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
XTO ENERGY INC. //CONT.// 945936

DUDE WILSON GU -5- WELL #: 5 RRCID -> 165111 COMPL. DATE 09/19/1997 TOTAL DEPTH 7100 PERF. 6778 - 6792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	478	N	478	-0-	-0-	-0-	478	2			N	-0-					8
07	503	N	503	-0-	-0-	-0-	503	2			N	-0-					8
08	497	N	497	-0-	-0-	-0-	497	2			N	-0-					8
09	484	N	484	-0-	-0-	-0-	484	2			N	-0-					8
10	496	N	486	-0-	-10	-0-	486	2			N	-0-					8
*11	484	N	484	-0-	-0-	-0-	484	2			N	-0-					8

DUDE WILSON G U -5- WELL #: 6 RRCID -> 165112 COMPL. DATE 09/10/1997 TOTAL DEPTH 7100 PERF. 6730 - 6782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	840	N	790	-0-	-50	-0-	11	1	779	2	N	-0-					35
07	862	N	862	-0-	-0-	-0-	12	1	850	2	N	-0-					35
08	783	N	783	-0-	-0-	-0-	12	1	771	2	N	-0-					35
09	792	N	792	-0-	-0-	-0-	11	1	781	2	N	-0-					35
10	868	N	800	-0-	-68	-0-	12	1	788	2	N	-0-					35
11	750	N	519	-0-	-231	-0-	11	1	508	2	N	-0-					35

DUDE WILSON GAS UNIT NO. 1 WELL #: 4 RRCID -> 165703 COMPL. DATE 10/31/1997 TOTAL DEPTH 7600 PERF. 6952 - 7008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	572	-0-	-148	-0-	572	2			N	-0-					18
07	709	N	709	-0-	-0-	-0-	709	2			N	-0-					18
08	713	N	541	-0-	-172	-0-	541	2			N	-0-					18
09	570	N	419	-0-	-151	-0-	419	2			N	-0-					18
10	713	N	485	-0-	-228	-0-	485	2			N	-0-					18
*11	520	N	520	-0-	-0-	-0-	520	2			N	-0-					18

WILSON, DUDE GU -4- WELL #: 4 RRCID -> 166164 COMPL. DATE 09/15/1997 TOTAL DEPTH 7150 PERF. 6954 - 7006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	174	-0-	-36	-0-	174	2			N	-0-					12
07	217	N	172	-0-	-45	-0-	172	2			N	-0-					12
08	217	N	177	-0-	-40	-0-	177	2			N	-0-					12
09	180	N	179	-0-	-1	-0-	179	2			N	-0-					12
*10	198	N	198	-0-	-0-	-0-	198	2			N	-0-					12
*11	206	N	206	-0-	-0-	-0-	206	2			N	-0-					12

WILSON, DUDE GU -4- WELL #: 5 RRCID -> 166166 COMPL. DATE 09/25/1997 TOTAL DEPTH 7150 PERF. 6846 - 6898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2072	N	2072	-0-	-0-	-0-	2072	2			Y	-0-					15
07	2111	N	2111	-0-	-0-	-0-	2111	2			Y	-0-					15
08	1860	N	1849	-0-	-11	-0-	1849	2			Y	-0-					15
09	2040	N	2031	-0-	-9	-0-	2031	2			Y	-0-					15
10	2108	N	1878	-0-	-230	-0-	1878	2			Y	-0-					15
11	1800	N	1785	-0-	-15	-0-	1784	2	1	9	Y	1					16

JONES, M. C. WELL #: 5 RRCID -> 166169 COMPL. DATE 10/08/1997 TOTAL DEPTH 7100 PERF. 6741 - 6794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	643	-0-	-107	-0-	643	2			Y	-0-					17
07	651	N	590	-0-	-61	-0-	590	2			Y	-0-					17
08	748	N	748	-0-	-0-	-0-	748	2			Y	-0-					17
09	630	N	572	-0-	-58	-0-	572	2			Y	-0-					17
*10	883	N	883	-0-	-0-	-0-	883	2			Y	-0-					17
*11	750	N	750	-0-	-0-	-0-	750	2			Y	-0-					17

WILSON, DUDE GU -1- WELL #: 3 RRCID -> 166175 COMPL. DATE 10/16/1997 TOTAL DEPTH 7600 PERF. 6940 - 7000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	595	-0-	-5	-0-	595	2			N	-0-					3
07	670	N	670	-0-	-0-	-0-	670	2			N	-0-					3
08	682	N	412	-0-	-270	-0-	412	2			N	-0-					3
09	600	N	310	-0-	-290	-0-	310	2			N	-0-					3
10	682	N	187	-0-	-495	-0-	187	2			N	-0-					3
*11	466	N	466	-0-	-0-	-0-	466	2			N	-0-					3

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
XTO ENERGY INC. //CONT.// 945936
DUDE WILSON GAS UNIT 6 WELL #: 3 RRCID -> 168079 COMPL. DATE 03/03/1998 TOTAL DEPTH 7150 PERF. 6906 - 6953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	639	N	639	-0-	-0-	-0-	19	1	620	2	N	-0-					27
07	555	N	555	-0-	-0-	-0-	19	1	536	2	N	-0-					27
08	527	N	522	-0-	-5	-0-	19	1	503	2	N	-0-					27
09	630	N	487	-0-	-143	-0-	19	1	468	2	N	-0-					27
10	558	N	426	-0-	-132	-0-	19	1	407	2	N	-0-					27
11	510	N	405	-0-	-105	-0-	19	1	386	2	N	-0-					27

DUDE WILSON GAS UNIT 6 WELL #: 4 RRCID -> 168084 COMPL. DATE 03/10/1998 TOTAL DEPTH 7150 PERF. 6830 - 7084

06	2130	N	2048	-0-	-82	-0-	11	1	2000	2	N	34	174	1			46
							37	9									
07	2249	N	2249	-0-	-0-	-0-	12	1	2211	2	N	24					70
							26	9									
08	2201	N	2150	-0-	-51	-0-	12	1	2105	2	N	30					100
							33	9									
09	2048	N	2048	-0-	-0-	-0-	11	1	1994	2	N	39					139
							43	9									
10	2263	N	2019	-0-	-244	-0-	12	1	1985	2	N	20					159
							22	9									
11	2070	N	2024	-0-	-46	-0-	11	1	1977	2	N	33	175	1			17
							36	9									

DUDE WILSON GAS UNIT 6 WELL #: 5 RRCID -> 168085 COMPL. DATE 04/03/1998 TOTAL DEPTH 7200 PERF. 6859 - 7080

06	590	N	590	-0-	-0-	-0-	582	2	8	9	N	7					135
07	656	N	656	-0-	-0-	-0-	649	2	7	9	N	6					141
08	620	N	620	-0-	-0-	-0-	613	2	7	9	N	6					147
09	601	N	601	-0-	-0-	-0-	587	2	14	9	N	13					160
*10	576	N	576	-0-	-0-	-0-	554	2	22	9	N	20					180
*11	621	N	621	-0-	-0-	-0-	593	2	28	9	N	25	181	1			24

TAYLOR, T. H. WELL #: 3 RRCID -> 194101 COMPL. DATE 03/05/2003 TOTAL DEPTH 8150 PERF. 6222 - 6232

06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

4P ENERGY TEXAS, LLC 953803
BRUHLMAN WELL #: 1701 RRCID -> 021881 COMPL. DATE 03/09/1961 TOTAL DEPTH 8244 PERF. 6968 - 6988

06	990	N	968	-0-	-22	-0-	960	2	8	9	N	7					201
07	1024	N	1024	-0-	-0-	-0-	1022	2	2	9	N	2					203
08	994	N	994	-0-	-0-	-0-	993	2	1	9	N	1					204
09	960	N	958	-0-	-2	-0-	958	2			N	-0-					204
10	1023	N	925	-0-	-98	-0-	925	2			N	-0-					204
11	960	N	NO RPT	-0-	-960	-0-					N	NO RPT					204

WILSON, D. C. -A- WELL #: 2750 U RRCID -> 021888 COMPL. DATE 03/12/1961 TOTAL DEPTH 8750 PERF. 6786 - 6840

06	750	N	742	-0-	-8	-0-	742	2			N	-0-					-0-
07	775	N	760	-0-	-15	-0-	760	2			N	-0-					-0-
08	862	N	862	-0-	-0-	-0-	862	2			N	-0-					-0-
09	769	N	769	-0-	-0-	-0-	769	2			N	-0-					-0-
10	775	N	768	-0-	-7	-0-	768	2			N	-0-					-0-
11	810	N	NO RPT	-0-	-810	-0-					N	NO RPT					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
4P ENERGY TEXAS, LLC //CONT.// 953803
KENNY GAS UNIT WELL #: 128 U RRCID -> 022347 COMPL. DATE 07/25/1961 TOTAL DEPTH 8410 PERF. 6457 - 6477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	2351	N	2351	-0-	-0-	-0-	2350	2	1	9	N	1			105
07	1905	N	1905	-0-	-0-	-0-	1887	2	18	9	N	16			121
08	1885	N	1885	-0-	-0-	-0-	1885	2			N	-0-			121
09	1800	N	1748	-0-	-52	-0-	1748	2			N	-0-			121
10	1860	N	1807	-0-	-53	-0-	1807	2			N	-0-			121
11	1800	N	NO RPT	-0-	-1800	-0-					N	NO RPT			121

PEARSON WELL #: 1 A RRCID -> 056617 COMPL. DATE 09/17/1973 TOTAL DEPTH 7600 PERF. 6333 - 6500

06	1499	N	1499	-0-	-0-	-0-	1484	2	15	9	N	14			416
07	1913	N	1913	-0-	-0-	-0-	1876	2	37	9	N	34			450
08	1846	N	1846	-0-	-0-	-0-	1827	2	19	9	N	17			467
09	1598	N	1598	-0-	-0-	-0-	1589	2	9	9	N	8			475
10	1674	N	1566	-0-	-108	-0-	1533	2	33	9	N	30			505
11	1620	N	NO RPT	-0-	-1620	-0-					N	NO RPT			505

BRILLHART WELL #: 1840 RRCID -> 088708 COMPL. DATE 04/04/1980 TOTAL DEPTH 8500 PERF. 6737 - 6758

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

BRUHLMAN WELL #: 1702 RRCID -> 092241 COMPL. DATE 02/15/1981 TOTAL DEPTH 7150 PERF. 6932 - 6984

06	840	N	835	-0-	-5	-0-	835	2			N	-0-			-0-
07	868	N	866	-0-	-2	-0-	866	2			N	-0-			-0-
08	857	N	857	-0-	-0-	-0-	857	2			N	-0-			-0-
09	840	N	824	-0-	-16	-0-	824	2			N	-0-			-0-
10	868	N	849	-0-	-19	-0-	849	2			N	-0-			-0-
11	840	N	NO RPT	-0-	-840	-0-					N	NO RPT			-0-

DAVIS, DELBERT WELL #: 3836 RRCID -> 092332 COMPL. DATE 01/27/1981 TOTAL DEPTH 7150 PERF. 6930 - 6983

06	1320	N	1073	-0-	-247	-0-	1069	2	4	9	N	4			35
07	1271	N	1062	-0-	-209	-0-	1061	2	1	9	N	1			36
08	1175	N	1175	-0-	-0-	-0-	1174	2	1	9	N	1			37
09	1089	N	1089	-0-	-0-	-0-	1088	2	1	9	N	1			38
10	1055	N	1055	-0-	-0-	-0-	1055	2			N	-0-			38
11	1140	N	NO RPT	-0-	-1140	-0-					N	NO RPT			38

CAMPBELL WELL #: 3004 RRCID -> 155094 COMPL. DATE 06/21/1995 TOTAL DEPTH 7010 PERF. 6808 - 6873

06	480	N	443	-0-	-37	-0-	443	2			N	-0-			40
07	496	N	468	-0-	-28	-0-	468	2			N	-0-			40
08	452	N	452	-0-	-0-	-0-	452	2			N	-0-			40
09	473	N	473	-0-	-0-	-0-	473	2			N	-0-			40
10	465	N	451	-0-	-14	-0-	451	2			N	-0-			40
11	450	N	NO RPT	-0-	-450	-0-					N	NO RPT			40

TUBBS WELL #: 2904 RRCID -> 155716 COMPL. DATE 08/02/1995 TOTAL DEPTH 7000 PERF. 6797 - 6855

06	330	N	242	-0-	-88	-0-	242	2			N	-0-			34
07	341	N	285	-0-	-56	-0-	285	2			N	-0-			34
08	386	N	386	-0-	-0-	-0-	369	2	17	9	N	15			49
09	293	N	293	-0-	-0-	-0-	293	2			N	-0-			49
10	288	N	288	-0-	-0-	-0-	288	2			N	-0-			49
11	360	N	NO RPT	-0-	-360	-0-					N	NO RPT			49

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
4P ENERGY TEXAS, LLC //CONT.// 953803

TUBBS WELL #: 2903 RRCID -> 156187 COMPL. DATE 09/08/1995 TOTAL DEPTH 7400 PERF. 6848 - 6880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	300	-0-	-0-	-0-	300	2			N	-0-					-0-
07	329	N	329	-0-	-0-	-0-	329	2			N	-0-					-0-
08	238	N	238	-0-	-0-	-0-	238	2			N	-0-					-0-
09	300	N	197	-0-	-103	-0-	197	2			N	-0-					-0-
10	341	N	169	-0-	-172	-0-	169	2			N	-0-					-0-
11	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

CAMPBELL WELL #: 3005 RRCID -> 156750 COMPL. DATE 09/11/1995 TOTAL DEPTH 7400 PERF. 6858 - 6874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRUHLMAN WELL #: 1703 RRCID -> 157918 COMPL. DATE 01/31/1996 TOTAL DEPTH 8555 PERF. 6920 - 6998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					22
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					22

WILSON, D. C. WELL #: 7463 C RRCID -> 158460 COMPL. DATE 03/20/1996 TOTAL DEPTH 8800 PERF. 6832 - 6854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1890	N	1632	-0-	-258	-0-	1623	2	9	9	N	8					174
07	1794	N	1794	-0-	-0-	-0-	1781	2	13	9	N	12					186
08	1864	N	1864	-0-	-0-	-0-	1851	2	13	9	N	12					198
09	1769	N	1769	-0-	-0-	-0-	1761	2	8	9	N	7					205
10	1798	N	1616	-0-	-182	-0-	1610	2	6	9	N	5					210
11	1800	N	NO RPT	-0-	-1800	-0-					N	NO RPT					210

SMITH WELL #: 23 RRCID -> 159109 COMPL. DATE 05/24/1996 TOTAL DEPTH 8200 PERF. 6732 - 6762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					8
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					8
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					8
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					8
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					8
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					8

SMITH WELL #: 14 RRCID -> 159177 COMPL. DATE 05/25/1996 TOTAL DEPTH 8128 PERF. 6684 - 6704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					16
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					16
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					16
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					16
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					16
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					16

DAVIS, DELBERT WELL #: 8364 RRCID -> 159456 COMPL. DATE 01/11/1996 TOTAL DEPTH 8760 PERF. 6798 - 6838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	1					8
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					8

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
4P ENERGY TEXAS, LLC //CONT.// 953803
WILSON WELL #: 7464 RRCID -> 159635 COMPL. DATE 07/02/1996 TOTAL DEPTH 6940 PERF. 6783 - 6840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1260	N	873	-0-	-387	-0-	873	2			N	-0-					57
07	1116	N	992	-0-	-124	-0-	992	2			N	-0-					57
08	1034	N	1034	-0-	-0-	-0-	1032	2	2	9	N	2					59
09	994	N	994	-0-	-0-	-0-	988	2	6	9	N	5					64
10	992	N	892	-0-	-100	-0-	890	2	2	9	N	2					66
11	990	N	NO RPT	-0-	-990	-0-					N	NO RPT					66

STUMP WELL #: 3 RRCID -> 160722 COMPL. DATE 08/02/1996 TOTAL DEPTH 8720 PERF. 6644 - 6659

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					17

KENNEY GAS UNIT WELL #: 2802 RRCID -> 165594 COMPL. DATE 06/01/1997 TOTAL DEPTH 8730 PERF. 6496 - 6518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OCHILTREE FARMS 112 WELL #: 1112 RRCID -> 166672 COMPL. DATE 10/18/1974 TOTAL DEPTH 6525 PERF. 6340 - 6372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					80

SELLERS GAS UNIT WELL #: 2020 RRCID -> 169928 COMPL. DATE 05/20/1995 TOTAL DEPTH 7250 PERF. 6818 - 6877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	1097					Y	-0-					22
07	T. A.		-0-	-0-	-0-	1097					Y	-0-					22
08	T. A.		-0-	-0-	-0-	1097					Y	-0-					22
09	T. A.		-0-	-0-	-0-	1097					Y	-0-					22
10	T. A.		-0-	-0-	-0-	1097					Y	-0-					22
11	T. A.		NO RPT	-0-	-0-	1097					Y	NO RPT					22

SELLERS WELL #: 5020 RRCID -> 172399 COMPL. DATE 02/13/1999 TOTAL DEPTH 7409 PERF. 6868 - 6878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	52	-0-	-8	-0-	52	2			N	-0-					-0-
07	62	N	49	-0-	-13	-0-	49	2			N	-0-					-0-
08	10	N	10	-0-	-0-	-0-	10	2			N	-0-					-0-
09	60	N	7	-0-	-53	-0-	7	2			N	-0-					-0-
10	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
11	10	N	NO RPT	-0-	-10	-0-					N	NO RPT					-0-

CAMPBELL WELL #: 3006 RRCID -> 172900 COMPL. DATE 01/18/1999 TOTAL DEPTH 7400 PERF. 6867 - 6877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					7

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
4P ENERGY TEXAS, LLC //CONT.// 953803
TUBBS WELL #: 2902 RRCID -> 175739 COMPL. DATE 12/30/1999 TOTAL DEPTH 7400 PERF. 6858 - 6868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	280	-0-	-20	-0-	280	2			N	-0-					112
07	328	N	328	-0-	-0-	-0-	328	2			N	-0-					112
08	202	N	202	-0-	-0-	-0-	199	2	3	9	N	3					115
09	270	N	266	-0-	-4	-0-	266	2			N	-0-					115
10	341	N	86	-0-	-255	-0-	86	2			N	-0-					115
11	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					115

CAMPBELL WELL #: 3007 RRCID -> 176869 COMPL. DATE 12/27/1999 TOTAL DEPTH 7400 PERF. 6850 - 6860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	378	N	378	-0-	-0-	-0-	378	2			N	-0-					15
07	486	N	486	-0-	-0-	-0-	486	2			N	-0-					15
08	617	N	617	-0-	-0-	-0-	617	2			N	-0-					15
09	521	N	521	-0-	-0-	-0-	521	2			N	-0-					15
10	504	N	504	-0-	-0-	-0-	503	2	1	9	N	1					16
11	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					16

TUBBS WELL #: 2906 RRCID -> 180041 COMPL. DATE 12/29/1999 TOTAL DEPTH 7400 PERF. 6806 - 6816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	80	-0-	-10	-0-	80	2			N	-0-					31
07	93	N	74	-0-	-19	-0-	74	2			N	-0-					31
08	150	N	150	-0-	-0-	-0-	149	2	1	9	N	1					32
09	160	N	160	-0-	-0-	-0-	160	2			N	-0-					32
10	150	N	150	-0-	-0-	-0-	150	2			N	-0-					32
11	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					32

CAMPBELL WELL #: 3008 RRCID -> 180340 COMPL. DATE 07/06/2000 TOTAL DEPTH 7404 PERF. 6862 - 6872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					15
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					15

COLLARD-SCHNELL G. U. WELL #: 2 RRCID -> 184297 COMPL. DATE 05/14/2001 TOTAL DEPTH 8200 PERF. 6263 - 7510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1950	N	1469	-0-	-481	-0-	1469	2			N	-0-					90
07	1891	N	1567	-0-	-324	-0-	1567	2			N	-0-					90
08	1201	N	1201	-0-	-0-	-0-	1199	2	2	9	N	2					92
09	1515	N	1515	-0-	-0-	-0-	1515	2			N	-0-					92
10	1581	N	1513	-0-	-68	-0-	1513	2			N	-0-					92
11	1170	N	NO RPT	-0-	-1170	-0-					N	NO RPT					92

TUBBS WELL #: 2907 RRCID -> 188779 COMPL. DATE 03/09/2000 TOTAL DEPTH 7400 PERF. 6855 - 6865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	168	-0-	-42	-0-	168	2			N	-0-					31
07	217	N	195	-0-	-22	-0-	195	2			N	-0-					31
08	220	N	220	-0-	-0-	-0-	219	2	1	9	N	1					32
09	180	N	174	-0-	-6	-0-	174	2			N	-0-					32
10	229	N	229	-0-	-0-	-0-	229	2			N	-0-					32
11	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					32

CAMPBELL WELL #: 3009 RRCID -> 188780 COMPL. DATE 07/02/2000 TOTAL DEPTH 7400 PERF. 6850 - 6868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
4P ENERGY TEXAS, LLC //CONT.// 953803
TUBBS WELL #: 4029 RRCID -> 196509 COMPL. DATE 06/16/2003 TOTAL DEPTH 7400 PERF. 6822 - 6862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	111	-0-	-99	-0-	111	2			N	-0-					64
07	217	N	102	-0-	-115	-0-	102	2			N	-0-					64
08	152	N	152	-0-	-0-	-0-	151	2	1	9	N	1					65
09	157	N	157	-0-	-0-	-0-	157	2			N	-0-					65
10	156	N	156	-0-	-0-	-0-	156	2			N	-0-					65
11	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					65

HAWKINS WELL #: 1 RRCID -> 198054 COMPL. DATE 10/09/2003 TOTAL DEPTH 6500 PERF. 6336 - 6368

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					35

PEARSON WELL #: 4F RRCID -> 198820 COMPL. DATE 10/02/2003 TOTAL DEPTH 9200 PERF. 6730 - 6750

06	973	N	973	-0-	-0-	-0-	973	2			N	-0-					144
07	853	N	853	-0-	-0-	-0-	853	2			N	-0-					144
08	862	N	862	-0-	-0-	-0-	862	2			N	-0-					144
09	945	N	945	-0-	-0-	-0-	945	2			N	-0-					144
10	941	N	941	-0-	-0-	-0-	941	2			N	-0-					144
11	840	N	NO RPT	-0-	-840	-0-					N	NO RPT					144

CAMPBELL WELL #: 3010 RRCID -> 200023 COMPL. DATE 07/21/2003 TOTAL DEPTH 7400 PERF. 6852 - 6895

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					16

OCHILTREE FARMS 112 WELL #: 2112 RRCID -> 203377 COMPL. DATE 05/23/2004 TOTAL DEPTH 8600 PERF. 6342 - 6378

06	0	N	-0-	-0-	-0-	-0-					N	-0-					120
07	0	N	-0-	-0-	-0-	-0-					N	-0-					120
08	0	N	-0-	-0-	-0-	-0-					N	-0-					120
09	0	N	-0-	-0-	-0-	-0-					N	-0-					120
10	0	N	-0-	-0-	-0-	-0-					N	-0-					120
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					120

ODC 53 WELL #: 4 RRCID -> 209219 COMPL. DATE 02/25/2005 TOTAL DEPTH 8895 PERF. 6692 - 6710

06	1785	N	1785	-0-	-0-	-0-	1785	2			N	-0-					161
07	899	N	700	-0-	-199	-0-	700	2			N	-0-					161
08	703	N	703	-0-	-0-	-0-	703	2			N	-0-					161
09	1110	N	683	-0-	-427	-0-	683	2			N	-0-					161
10	719	N	719	-0-	-0-	-0-	719	2			N	-0-					161
11	690	N	NO RPT	-0-	-690	-0-					N	NO RPT					161

OCHILTREE "A" WELL #: 2 RRCID -> 214674 COMPL. DATE 07/28/2004 TOTAL DEPTH 8300 PERF. 6304 - 8072

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	492	N	492	-0-	-0-	-0-	492	2			N	-0-					-0-
08	542	N	542	-0-	-0-	-0-	542	2			N	-0-					-0-
09	552	N	552	-0-	-0-	-0-	552	2			N	-0-					-0-
10	632	N	632	-0-	-0-	-0-	632	2			N	-0-					-0-
11	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
4P ENERGY TEXAS, LLC //CONT.// 953803
PEARSON WELL #: 9109 RRCID -> 215671 COMPL. DATE 03/03/2005 TOTAL DEPTH 8450 PERF. 6512 - 6546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	686	-0-	-34	-0-	639	2	47	9	N	43					663
07	713	N	711	-0-	-2	-0-	663	2	48	9	N	44	182	1			525
08	417	N	417	-0-	-0-	-0-	372	2	45	9	N	41					566
09	690	N	675	-0-	-15	-0-	630	2	45	9	N	41					607
10	713	N	415	-0-	-298	-0-	357	2	58	9	N	53					660
11	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					660

KING 19 WELL #: 4 RRCID -> 218813 COMPL. DATE 07/28/2006 TOTAL DEPTH 8500 PERF. 6770 - 8194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	238	-0-	-32	-0-	238	2			N	-0-					49
07	217	N	199	-0-	-18	-0-	199	2			N	-0-					49
08	301	N	301	-0-	-0-	-0-	301	2			N	-0-					49
09	396	N	396	-0-	-0-	-0-	396	2			N	-0-					49
10	337	N	337	-0-	-0-	-0-	337	2			N	-0-					49
11	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					49

SELLERS WELL #: 320 RRCID -> 223072 COMPL. DATE 10/01/2006 TOTAL DEPTH 7407 PERF. 6807 - 6852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	-0-	-0-	-30	-0-					N	-0-					114
07	31	N	-0-	-0-	-31	-0-					N	-0-					114
08	0	N	-0-	-0-	-0-	-0-					N	-0-					114
09	0	N	-0-	-0-	-0-	-0-					N	-0-					114
10	0	N	-0-	-0-	-0-	-0-					N	-0-					114
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					114

DAVIS 836 WELL #: 5H RRCID -> 229463 COMPL. DATE 09/01/2006 TOTAL DEPTH 6843 PERF. 7190 - 8250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3180	X	2572	-0-	-608	-0-	2548	2	24	9	N	22					100
07	3286	X	2784	-0-	-502	-0-	2748	2	36	9	N	33					133
08	3286	X	2951	-0-	-335	-0-	2916	2	35	9	N	32					165
09	3000	X	2880	-0-	-120	-0-	2854	2	26	9	N	24					189
10	3100	X	2366	-0-	-734	-0-	2338	2	28	9	N	25					214
11	2850	X	NO RPT	-0-	-2850	-0-					N	NO RPT					214

BUZZARD 76 WELL #: 2H RRCID -> 230073 COMPL. DATE 11/03/2005 TOTAL DEPTH 7445 PERF. 7494 - 8960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1950	N	1641	-0-	-309	-0-	1641	2			N	-0-					141
07	1922	N	1673	-0-	-249	-0-	1673	2			N	-0-					141
08	1879	N	1879	-0-	-0-	-0-	1879	2			N	-0-					141
09	1720	N	1720	-0-	-0-	-0-	1720	2			N	-0-					141
10	1727	N	1727	-0-	-0-	-0-	1725	2	2	9	N	2					143
11	1830	N	NO RPT	-0-	-1830	-0-					N	NO RPT					143

SELLERS 20 WELL #: 6H RRCID -> 245103 COMPL. DATE 07/01/2006 TOTAL DEPTH 6845 PERF. 6850 - 8892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1590	N	1309	-0-	-281	-0-	1296	2	13	9	N	12					302
07	1705	N	1555	-0-	-150	-0-	1534	2	21	9	N	19					321
08	1677	N	1677	-0-	-0-	-0-	1636	2	41	9	N	37					358
09	1626	N	1626	-0-	-0-	-0-	1591	2	35	9	N	32	189	1			201
10	1679	N	1679	-0-	-0-	-0-	1649	2	30	9	N	27					228
11	1620	N	NO RPT	-0-	-1620	-0-					N	NO RPT					228

HARBAUGH WELL #: 1314H RRCID -> 264344 COMPL. DATE 07/29/2010 TOTAL DEPTH 7232 PERF. 7856 - 11278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9510	X	7258	-0-	-2252	-0-	6991	2	267	9	N	243	183	1			699
07	9827	X	8089	-0-	-1738	-0-	7706	2	383	9	N	348	364	1			683
08	9827	X	8283	-0-	-1544	-0-	7844	2	439	9	N	399	363	1			719
09	8430	X	7984	-0-	-446	-0-	7564	2	420	9	N	382	366	1			735
10	8711	X	8202	-0-	-509	-0-	7791	2	411	9	N	374	181	1			928
11	8010	X	NO RPT	-0-	-8010	-0-					N	NO RPT					928

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
4P ENERGY TEXAS, LLC //CONT.// 953803
LONGHOFER 323 LIP WELL #: 1H RRCID -> 266617 COMPL. DATE 06/04/2012 TOTAL DEPTH 7805 PERF. 8080 - 12214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3030	X	1849	-0-	-1181	-0-	1671	2	178	9	N	162	376	1			1090
07	2449	X	2077	-0-	-372	-0-	1857	2	220	9	N	200	189	1			1101
08	2035	X	2035	-0-	-0-	-0-	1871	2	164	9	N	149	192	1			1058
09	1980	X	1883	-0-	-97	-0-	1705	2	178	9	N	162	188	1			1032
10	2077	X	1841	-0-	-236	-0-	1675	2	166	9	N	151	191	1			992
11	2010	X	NO RPT	-0-	-2010	-0-					N	NO RPT					992

CHARLOTTE ANN 296 OCL WELL #: 1H RRCID -> 266743 COMPL. DATE 05/27/2012 TOTAL DEPTH 7728 PERF. 7970 - 12029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6150	X	4622	-0-	-1528	-0-	4038	2	584	9	N	531	727	1			1169
07	6355	X	6266	-0-	-89	-0-	5292	2	974	9	N	885	903	1			1151
08	6437	X	6437	-0-	-0-	-0-	5407	2	1030	9	N	936	905	1			1182
09	6150	X	6121	-0-	-29	-0-	5171	2	950	9	N	864	726	1			1320
10	6262	X	5652	-0-	-610	-0-	4814	2	838	9	N	762	900	1			1182
11	6150	X	NO RPT	-0-	-6150	-0-					N	NO RPT					1182

DIEBALL BROTHERS 297 OCL WELL #: 1H RRCID -> 267053 COMPL. DATE 06/04/2012 TOTAL DEPTH 7761 PERF. 7865 - 12218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6660	X	5093	-0-	-1567	-0-	4599	2	494	9	N	449	552	1			1192
07	6882	X	6528	-0-	-354	-0-	5836	2	692	9	N	629	716	1			1105
08	6882	X	6438	-0-	-444	-0-	5704	2	734	9	N	667	727	1			1045
09	6660	X	6204	-0-	-456	-0-	5489	2	715	9	N	650	363	1			1332
10	6541	X	5892	-0-	-649	-0-	5242	2	650	9	N	591	912	1			1011
11	6330	X	NO RPT	-0-	-6330	-0-					N	NO RPT					1011

JAMES E WILSON 160 WELL #: 4H RRCID -> 268811 COMPL. DATE 05/31/2012 TOTAL DEPTH 7363 PERF. 7692 - 11780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	X	218	-0-	-262	-0-	215	2	3	9	N	3					1287
07	458	X	458	-0-	-0-	-0-	456	2	2	9	N	2					1289
08	3719	X	3719	-0-	-0-	-0-	3606	2	113	9	N	103	183	1			1209
09	5596	X	5596	-0-	-0-	-0-	5461	2	135	9	N	123					1332
10	5628	X	5628	-0-	-0-	-0-	5486	2	142	9	N	129	184	1			1277
11	3600	X	NO RPT	-0-	-3600	-0-					N	NO RPT					1277

EDWARD WELL #: 2951H RRCID -> 270428 COMPL. DATE 01/29/2013 TOTAL DEPTH 7805 PERF. 8074 - 12308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5238	X	5238	-0-	-0-	-0-	4593	2	645	9	N	586	567	1			2833
07	5115	X	5066	-0-	-49	-0-	4411	2	655	9	N	595	565	1			2863
08	5115	X	5044	-0-	-71	-0-	4389	2	655	9	N	595	565	1			2893
09	4950	X	4785	-0-	-165	-0-	4181	2	604	9	N	549	574	1			2868
10	5115	X	4494	-0-	-621	-0-	3962	2	532	9	N	484	381	1			2971
11	4950	X	NO RPT	-0-	-4950	-0-					N	NO RPT					2971

P BURANDT 318 OCL WELL #: 1H RRCID -> 271096 COMPL. DATE 12/15/2013 TOTAL DEPTH 7648 PERF. 7685 - 12097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10800	X	8429	-0-	-2371	-0-	7937	2	492	9	N	447	546	1			1259
07	11160	X	7562	-0-	-3598	-0-	7086	2	476	9	N	433	361	1			1331
08	11160	X	7255	-0-	-3905	-0-	6783	2	472	9	N	429	365	1			1395
09	8550	X	6761	-0-	-1789	-0-	6311	2	450	9	N	409	534	1			1270
10	8835	X	6698	-0-	-2137	-0-	6249	2	449	9	N	408	541	1			1137
11	8430	X	NO RPT	-0-	-8430	-0-					N	NO RPT					1137

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
4P ENERGY TEXAS, LLC //CONT.// 953803
SHRADER WELL #: 1 RRCID -> 275025 COMPL. DATE 03/04/1977 TOTAL DEPTH 9315 PERF. 7010 - 7028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					20

PARNELL 475 WELL #: 1H RRCID -> 275351 COMPL. DATE 12/03/2013 TOTAL DEPTH 7397 PERF. 7695 - 11294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	161760	X	10758	-0-	-151002	-0-	10356	2	402	9	N	365	556	1			468
07	12400	X	9350	-0-	-3050	-0-	8995	2	355	9	N	323	357	1			434
08	12952	X	12952	-0-	-0-	-0-	12201	2	751	9	N	683	714	1			403
09	12000	X	11560	-0-	-440	-0-	10866	2	694	9	N	631	548	1			486
10	12400	X	11618	-0-	-782	-0-	10952	2	666	9	N	605	728	1			363
11	12000	X	NO RPT	-0-	-12000	-0-					N	NO RPT					363

PARNELL 475 WELL #: 2H RRCID -> 275705 COMPL. DATE 06/22/2014 TOTAL DEPTH 7300 PERF. 7638 - 11079

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	57678	X	5190	-0-	-52488	-0-	5112	2	78	9	N	71					537
07	7394	X	7394	-0-	-0-	-0-	7237	2	157	9	N	143	167	1			513
08	7481	X	7481	-0-	-0-	-0-	7367	2	114	9	N	104	178	1			439
09	6469	X	6469	-0-	-0-	-0-	6330	2	139	9	N	126					565
10	6200	X	5794	-0-	-406	-0-	5674	2	120	9	N	109	177	1			497
11	6000	X	NO RPT	-0-	-6000	-0-					N	NO RPT					497

PARNELL 475 WELL #: 3H RRCID -> 275831 COMPL. DATE 06/05/2014 TOTAL DEPTH 7299 PERF. 7777 - 11940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	91876	X	6238	-0-	-85638	-0-	6193	2	45	9	N	41					140
07	8060	X	7551	-0-	-509	-0-	7483	2	68	9	N	62					202
08	8060	X	6863	-0-	-1197	-0-	6812	2	51	9	N	46	187	1			61
09	7800	X	6796	-0-	-1004	-0-	6738	2	58	9	N	53					114
10	8060	X	6721	-0-	-1339	-0-	6632	2	89	9	N	81					195
11	7320	X	NO RPT	-0-	-7320	-0-					N	NO RPT					195

PAN PETRO (MARMATON) 68735 200 ASSOCIATED CAPACITY CNTY: LIPSCOMB
APACHE CORPORATION 027200
HODGES, C. WELL #: 4101 RRCID -> 270660 COMPL. DATE 08/01/2013 TOTAL DEPTH 9190 PERF. 7709 - 7768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	812	N	812	-0-	-0-	-0-	800	2	12	9	N	11					30
07	799	N	799	-0-	-0-	-0-	779	2	20	9	N	18					48
08	795	N	795	-0-	-0-	-0-	756	2	39	9	N	35					83
09	773	N	773	-0-	-0-	-0-	729	2	44	9	N	40					123
10	764	N	764	-0-	-0-	-0-	753	2	11	9	N	10					133
11	630	N	534	-0-	-96	-0-	534	2			N	-0-					133

HODGES, C. WELL #: 4102 RRCID -> 270712 COMPL. DATE 08/01/2013 TOTAL DEPTH 8150 PERF. 8038 - 8064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	740	N	740	-0-	-0-	-0-	740	2			N	-0-					13
07	736	N	736	-0-	-0-	-0-	736	2			N	-0-					13
08	713	N	706	-0-	-7	-0-	706	2			N	-0-					13
09	750	N	667	-0-	-83	-0-	667	2			N	-0-					13
10	744	N	676	-0-	-68	-0-	676	2			N	-0-					13
11	690	N	474	-0-	-216	-0-	467	2	7	9	N	6					19

PAN PETRO (MARMATON) //CONT.// 68735 200 ASSOCIATED CAPACITY CNTY: LIPSCOMB
ENERVEST OPERATING, L.L.C. 252131
HODGES, MINNIE E. WELL #: 1 RRCID -> 282050 COMPL. DATE 04/05/1969 TOTAL DEPTH 8060 PERF. 7850 - 7936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
06	2280	X	518	-0-	-1762	-0-	518	2	N	-0-			-0-
07	2356	N	518	-0-	-1838	-0-	518	2	N	-0-			-0-
08	708	N	708	-0-	-0-	-0-	708	2	N	-0-			-0-
09	559	N	559	-0-	-0-	-0-	559	2	N	-0-			-0-
*10	589	N	589	-0-	-0-	-0-	589	2	N	-0-			-0-
11	690	N	NO RPT	-0-	-690	-0-			N	NO RPT			-0-

MEWBOURNE OIL COMPANY 562560
HODGES '204' WELL #: 2HM RRCID -> 275286 COMPL. DATE 05/14/2014 TOTAL DEPTH 7910 PERF. 8431 - 12801

06	4030	X	4030	-0-	-0-	-0-	30	1	3575	2	N	386	552	1		287
							425	9								
07	4265	X	4265	-0-	-0-	-0-	31	1	3806	2	N	389	359	1		317
							428	9								
08	4366	X	4366	-0-	-0-	-0-	3974	2	392	9	N	356	178	1		495
09	4820	X	4820	-0-	-0-	-0-	4360	2	460	9	N	418	361	1		552
10	5153	X	5153	-0-	-0-	-0-	31	1	4680	2	N	402	579	1		375
							442	9								
*11	4797	X	4797	-0-	-0-	-0-	30	1	4393	2	N	340	388	1		327
							374	9								

HODGES '42' WELL #: 3HM RRCID -> 276130 COMPL. DATE 03/17/2014 TOTAL DEPTH 7664 PERF. 8364 - 12241

06	4560	X	4552	-0-	-8	-0-	29	1	4443	2	N	73				280
							80	9								
07	4712	X	3613	-0-	-1099	-0-	28	1	3534	2	N	46	183	1		143
							51	9								
08	4712	X	2484	-0-	-2228	-0-	2460	2	24	9	N	22				165
09	4560	X	1936	-0-	-2624	-0-	1919	2	17	9	N	15				180
10	4712	X	2161	-0-	-2551	-0-	31	1	2084	2	N	42				222
							46	9								
11	4560	X	1599	-0-	-2961	-0-	30	1	1544	2	N	23				245
							25	9								

HODGES '204' WELL #: 3HM RRCID -> 276513 COMPL. DATE 10/03/2014 TOTAL DEPTH 7856 PERF. 8328 - 12534

06	8760	X	8091	-0-	-669	-0-	30	1	7827	2	N	213	356	1		222
							234	9								
07	9052	X	8395	-0-	-657	-0-	31	1	8114	2	N	227	186	1		263
							250	9								
08	8928	X	8345	-0-	-583	-0-	8114	2	231	9	N	210	178	1		295
09	8640	X	8258	-0-	-382	-0-	8013	2	245	9	N	223	178	1		340
10	8928	X	8190	-0-	-738	-0-	31	1	7949	2	N	191	179	1		352
							210	9								
11	8130	X	7993	-0-	-137	-0-	30	1	7750	2	N	194	181	1		365
							213	9								

HODGES '205' WELL #: 1HM RRCID -> 276727 COMPL. DATE 06/16/2014 TOTAL DEPTH 7771 PERF. 8219 - 11891

06	4440	X	4150	-0-	-290	-0-	30	1	3956	2	N	149	189	1		297
							164	9								
07	4588	X	4062	-0-	-526	-0-	31	1	3909	2	N	111	183	1		225
							122	9								
08	4371	X	3701	-0-	-670	-0-	3615	2	86	9	N	78				303
09	4230	X	3304	-0-	-926	-0-	3181	2	123	9	N	112	180	1		235
10	4371	X	3485	-0-	-886	-0-	31	1	3346	2	N	98	190	1		143
							108	9								
11	4140	X	3668	-0-	-472	-0-	30	1	3506	2	N	120				263
							132	9								

PAN PETRO (MARMATON) //CONT.// 68735 200 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
HODGES '42' WELL #: 4HM RRCID -> 277222 COMPL. DATE 10/29/2014 TOTAL DEPTH 7709 PERF. 8402 - 12250

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8370	X	6589	-0-	-1781	-0-	30	1	6504	2	N	50					272
							55	9									
07	8649	X	7237	-0-	-1412	-0-	31	1	7112	2	N	85	184	1			173
							94	9									
08	8122	X	6923	-0-	-1199	-0-	6855	2	68	9	N	62					235
09	7590	X	6272	-0-	-1318	-0-	6204	2	68	9	N	62					297
10	7843	X	6089	-0-	-1754	-0-	31	1	5991	2	N	61	191	1			167
							67	9									
11	6990	X	4309	-0-	-2681	-0-	23	1	4247	2	N	35					202
							39	9									

HODGES '42' WELL #: 2HM RRCID -> 279039 COMPL. DATE 09/10/2013 TOTAL DEPTH 7669 PERF. 8364 - 12807

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6000	X	5747	-0-	-253	-0-	30	1	5666	2	N	46					158
							51	9									
07	6200	X	5995	-0-	-205	-0-	31	1	5909	2	N	50					208
							55	9									
08	6169	X	6117	-0-	-52	-0-	6074	2	43	9	N	39					247
09	5760	X	5677	-0-	-83	-0-	5634	2	43	9	N	39	179	1			107
10	5983	X	5199	-0-	-784	-0-	30	1	5130	2	N	35					142
							39	9									
11	5910	X	5451	-0-	-459	-0-	30	1	5376	2	N	41					183
							45	9									

WILSON, POSEY WELL #: 433HM RRCID -> 279052 COMPL. DATE 12/20/2014 TOTAL DEPTH 8050 PERF. 8488 - 12621

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7920	X	6866	-0-	-1054	-0-	30	1	6442	2	N	358	773	1			358
							394	9									
07	8184	X	6947	-0-	-1237	-0-	31	1	6554	2	N	329	372	1			315
							362	9									
08	7626	X	7043	-0-	-583	-0-	6683	2	360	9	N	327					642
09	7140	X	6703	-0-	-437	-0-	6359	2	344	9	N	313					955
10	7378	X	6079	-0-	-1299	-0-	29	1	5763	2	N	261	786	1			430
							287	9									
11	6870	X	6233	-0-	-637	-0-	30	1	5847	2	N	324	196	1			558
							356	9									

STRAT LAND EXPLORATION COMPANY 825420
GUTHRIE WELL #: 560 RRCID -> 281251 COMPL. DATE 08/11/2016 TOTAL DEPTH 9450 PERF. 6282 - 6296

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	221	N	221	-0-	-0-	-0-	72	1	149	2	N	-0-					152
07	279	N	197	-0-	-82	-0-	72	1	125	2	N	-0-					152
08	172	N	172	-0-	-0-	-0-	72	1	100	2	N	-0-					152
09	210	N	146	-0-	-64	-0-	72	1	74	2	N	-0-					152
10	186	N	159	-0-	-27	-0-	72	1	87	2	N	-0-					152
11	180	N	-0-	-0-	-180	-0-					N	-0-					152

4P ENERGY TEXAS, LLC 953803
FLYING T-5 RANCH 294 LIP WELL #: 1H RRCID -> 269367 COMPL. DATE 07/19/2012 TOTAL DEPTH 8518 PERF. 8420 - 12664

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4350	X	3100	-0-	-1250	-0-	2751	2	349	9	N	317	372	1			630
07	3565	X	2943	-0-	-622	-0-	2482	2	461	9	N	419	377	1			672
08	3565	X	2569	-0-	-996	-0-	2153	2	416	9	N	378	379	1			671
09	3090	X	2559	-0-	-531	-0-	2168	2	391	9	N	355	375	1			651
10	3316	X	3316	-0-	-0-	-0-	2908	2	408	9	N	371	358	1			664
11	3090	X	NO RPT	-0-	-3090	-0-					N	NO RPT					664

PAN PETRO (MORROW, UPPER) 68735 333 ASSOCIATED 49B CNTY: OCHILTREE
APACHE CORPORATION 027200
JINES WELL #: 1 RRCID -> 049536 COMPL. DATE 01/07/1971 TOTAL DEPTH 8700 PERF. 8582 - 8604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37

PAN PETRO (NOVI) 68735 666 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
LESLIE WELL #: 1222 RRCID -> 202434 COMPL. DATE 04/19/2004 TOTAL DEPTH 10250 PERF. 8673 - 8677

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	780	N	556	-0-	-224	-0-	42	1	514	2	N	-0-					40
07	930	N	683	-0-	-247	-0-	50	1	633	2	N	-0-					40
08	806	N	640	-0-	-166	-0-	62	1	578	2	N	-0-					40
09	570	N	568	-0-	-2	-0-	60	1	508	2	N	-0-					40
10	819	N	819	-0-	-0-	-0-	62	1	757	2	N	-0-					40
*11	968	N	968	-0-	-0-	-0-	60	1	908	2	N	-0-					40

DAVIS, RANDY 206200
MCLAIN, DALE WELL #: 1 RRCID -> 043762 COMPL. DATE 03/29/1968 TOTAL DEPTH 9812 PERF. 8388 - 8392

06	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 06/30/2017 - P/A 06/30/17

MILAM, INC. 566816
HELTON WELL #: 1 RRCID -> 022461 COMPL. DATE 07/03/1959 TOTAL DEPTH N/A PERF. 8464 - 8484

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2340	N	2156	-0-	-184	-0-	2156	3			N	-0-					195
07	2263	N	2194	-0-	-69	-0-	2194	3			N	-0-					195
08	2232	N	2203	-0-	-29	-0-	2203	3			N	-0-					195
09	2160	N	1826	-0-	-334	-0-	1826	3			N	-0-					195
10	2209	N	2209	-0-	-0-	-0-	2209	3			N	-0-					195
11	2130	N	2129	-0-	-1	-0-	2129	3			N	-0-					195

NATURAL GAS ANADARKO COMPANY 600750
EZ WELL #: 2 RRCID -> 245462 COMPL. DATE 07/23/2008 TOTAL DEPTH 8600 PERF. 8048 - 8064

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	462	-0-	-78	-0-	46	1	416	2	N	-0-					-0-
07	721	N	721	-0-	-0-	-0-	62	1	659	2	N	-0-					-0-
08	465	N	182	-0-	-283	-0-	18	1	164	2	N	-0-					-0-
09	538	N	538	-0-	-0-	-0-	30	1	508	2	N	-0-					-0-
10	713	N	610	-0-	-103	-0-	62	1	548	2	N	-0-					-0-
*11	438	N	438	-0-	-0-	-0-	60	1	378	2	N	-0-					-0-

DICKENSON WELL #: 1307 RRCID -> 267971 COMPL. DATE 05/19/2008 TOTAL DEPTH 10200 PERF. 8580 - 8598

06	14B2	EXT	NO RPT	-0-	-0-	53752					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	53752					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	53752					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	53752					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	53752					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	53752					N	NO RPT					-0-

PAN PETRO (NOVI) //CONT.// 68735 666 ASSOCIATED CAPACITY CNTY: OCHILTREE
OVERFLOW ENERGY, LLC 628574
21 MILE SWD WELL #: 1 RRCID -> 203143 COMPL. DATE 01/01/2004 TOTAL DEPTH 10180 PERF. 3714 - 4240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE (ARBUCKLE-H2S DISPL) 68825 003 NON-ASSOCIATED ONE WELL CNTY: CARSON
ETC FIELD SERVICES LLC 255074
SCHAFER RANCH WELL #: 2D RRCID -> 192229 COMPL. DATE 01/02/2015 TOTAL DEPTH 5998 PERF. 5752 - 5945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE (GR.WASH-H2S DISPL) 68825 240 NON-ASSOCIATED ONE WELL CNTY: MOORE
DCP OPERATING COMPANY, LP 195959
SNEED PLANT H2S INJECTION WELL #: 1 RRCID -> 186450 COMPL. DATE 09/30/2010 TOTAL DEPTH 4350 PERF. 3842 - 4286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, EAST 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
ALVEY PARTNERS 016400
GETHINGS, E. E. WELL #: 2 RRCID -> 025897 COMPL. DATE 11/15/1957 TOTAL DEPTH 2527 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	127	-0-	-23 B	-0-	127	2			N	-0-					-0-
07	155	N	138	-0-	-17 B	-0-	138	2			N	-0-					-0-
08	155	N	140	-0-	-15 B	-0-	140	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	172	N	172	-0-	-0- B	-0-	172	2			N	-0-					-0-
10	140	N	140	-0-	-0- B	-0-	140	2			N	-0-					-0-
*11	163	N	163	-0-	-0- B	-0-	163	2			N	-0-					-0-

GETHING -B- WELL #: 1 RRCID -> 025898 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	194	N	194	-0-	-0- B	-0-	194	2			N	-0-					-0-
07	199	N	199	-0-	-0- B	-0-	199	2			N	-0-					-0-
08	224	N	224	-0-	-0- B	-0-	224	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	222	N	222	-0-	-0- B	-0-	222	2			N	-0-					-0-
10	224	N	224	-0-	-0- B	-0-	224	2			N	-0-					-0-
*11	220	N	220	-0-	-0- B	-0-	220	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
ANANDA ENERGY INC. 020573
HAWKINS, W. G. WELL #: 1 RRCID -> 080339 COMPL. DATE 01/10/1979 TOTAL DEPTH 2362 PERF. 2224 - 2305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	145	-0-	-65 B	-0-	145	2			N	-0-					-0-
07	186	N	177	-0-	-9 B	-0-	177	2			N	-0-					-0-
08	209	N	209	-0-	-0- B	-0-	209	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	192	N	192	-0-	-0- B	-0-	192	2			N	-0-					-0-
*10	227	N	227	-0-	-0- B	-0-	227	2			N	-0-					-0-
11	210	N	NO RPT	-0-	-210 B	-0-					N	NO RPT					-0-

HAWKINS WELL #: 5 RRCID -> 084119 COMPL. DATE 05/03/1978 TOTAL DEPTH 3507 PERF. 2292 - 2331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	198	-0-	-12 B	-0-	198	2			N	-0-					-0-
07	217	N	186	-0-	-31 B	-0-	186	2			N	-0-					-0-
08	217	N	184	-0-	-33 B	-0-	184	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	183	-0-	-27 B	-0-	183	2			N	-0-					-0-
*10	218	N	218	-0-	-0- B	-0-	218	2			N	-0-					-0-
11	180	N	NO RPT	-0-	-180 B	-0-					N	NO RPT					-0-

HAWKINS WELL #: 6 RRCID -> 084120 COMPL. DATE 05/20/1978 TOTAL DEPTH 2387 PERF. 2108 - 2213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	205	-0-	-35 B	-0-	205	2			N	-0-					-0-
07	248	N	202	-0-	-46 B	-0-	202	2			N	-0-					-0-
08	248	N	197	-0-	-51 B	-0-	197	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	202	-0-	-8 B	-0-	202	2			N	-0-					-0-
*10	291	N	291	-0-	-0- B	-0-	291	2			N	-0-					-0-
11	180	N	NO RPT	-0-	-180 B	-0-					N	NO RPT					-0-

BREEDING, J. C. WELL #: 1 RRCID -> 087836 COMPL. DATE 01/17/1980 TOTAL DEPTH 2306 PERF. 1968 - 2040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	147	-0-	-3 B	-0-	147	2			N	-0-					-0-
07	155	N	150	-0-	-5 B	-0-	150	2			N	-0-					-0-
08	155	N	147	-0-	-8 B	-0-	147	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	144	-0-	-6 B	-0-	144	2			N	-0-					-0-
*10	67	N	67	-0-	-0- B	-0-	67	2			N	-0-					-0-
11	150	N	NO RPT	-0-	-150 B	-0-					N	NO RPT					-0-

BAILEY, NEVA J. 044224
BAILEY WELL #: 1 RRCID -> 109113 COMPL. DATE 07/08/1983 TOTAL DEPTH 2375 PERF. 2083 - 2339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1091	N	424	-0-	-667 B	-0-	424	3			N	-0-					-0-
07	620	N	424	-0-	-196 B	-0-	424	3			N	-0-					-0-
08	620	N	327	-0-	-293 B	-0-	327	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	420	N	266	-0-	-154 B	-0-	266	3			N	-0-					-0-
10	434	N	353	-0-	-81 B	-0-	353	3			N	-0-					-0-
11	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BARKER PRODUCTION CO., LP 049453
CHEATWOOD, T. C. WELL #: 1 RRCID -> 025974 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	1	-0-	-29 B	-0-	1	2			N	-0-					-0-
07	85	N	85	-0-	-0- B	-0-	85	2			N	-0-					-0-
08	371	N	371	-0-	-0- B	-0-	371	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	335	N	335	-0-	-0- B	-0-	335	2			N	-0-					-0-
10	421	N	421	-0-	-0- B	-0-	421	2			N	-0-					-0-
*11	392	N	392	-0-	-0- B	-0-	392	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BARKER PRODUCTION CO., LP //CONT.// 049453
KNOLL WELL #: 1 RRCID -> 026337 COMPL. DATE 04/00/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
07	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
08	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
10	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
*11	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-

FINLEY WELL #: 1 RRCID -> 026388 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	70	N	70	-0-	-0- B	-0-	70	2			N	-0-					-0-
07	62	N	53	-0-	-9 B	-0-	53	2			N	-0-					-0-
08	62	N	58	-0-	-4 B	-0-	58	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	74	N	74	-0-	-0- B	-0-	74	2			N	-0-					-0-
10	62	N	62	-0-	-0- B	-0-	62	2			N	-0-					-0-
*11	52	N	52	-0-	-0- B	-0-	52	2			N	-0-					-0-

FINLEY WELL #: 2 RRCID -> 026389 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	23	N	23	-0-	-0- B	-0-	23	2			N	-0-					-0-
07	15	N	15	-0-	-0- B	-0-	15	2			N	-0-					-0-
08	19	N	19	-0-	-0- B	-0-	19	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	41	N	41	-0-	-0- B	-0-	41	2			N	-0-					-0-
10	33	N	33	-0-	-0- B	-0-	33	2			N	-0-					-0-
*11	26	N	26	-0-	-0- B	-0-	26	2			N	-0-					-0-

FINLEY WELL #: 3 RRCID -> 026390 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
07	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
08	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
10	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
*11	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-

GEORGE -B- WELL #: 2 RRCID -> 026391 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	26	N	26	-0-	-0- B	-0-	26	2			N	-0-					-0-
07	31	N	6	-0-	-25 B	-0-	6	2			N	-0-					-0-
08	31	N	9	-0-	-22 B	-0-	9	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	19	-0-	-11 B	-0-	19	2			N	-0-					-0-
10	10	N	10	-0-	-0- B	-0-	10	2			N	-0-					-0-
*11	8	N	8	-0-	-0- B	-0-	8	2			N	-0-					-0-

REEVES WELL #: 1 RRCID -> 026428 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	278	N	278	-0-	-0- B	-0-	278	2			N	-0-					-0-
07	284	N	284	-0-	-0- B	-0-	284	2			N	-0-					-0-
08	271	N	271	-0-	-0- B	-0-	271	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	406	N	406	-0-	-0- B	-0-	406	2			N	-0-					-0-
10	278	N	278	-0-	-0- B	-0-	278	2			N	-0-					-0-
*11	291	N	291	-0-	-0- B	-0-	291	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BARKER PRODUCTION CO., LP //CONT.// 049453

MARTIN, W. C. WELL #: 1 RRCID -> 026436 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-					-0-
07	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-					-0-
08	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-					-0-
10	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-					-0-
*11	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-					-0-

MORGAN, C. A. WELL #: 1 RRCID -> 026437 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	22	N	22	-0-	-0-	B	-0-	22	2			N	-0-					-0-
07	20	N	20	-0-	-0-	B	-0-	20	2			N	-0-					-0-
08	31	N	16	-0-	-15	B	-0-	16	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	31	N	31	-0-	-0-	B	-0-	31	2			N	-0-					-0-
10	31	N	28	-0-	-3	B	-0-	28	2			N	-0-					-0-
*11	38	N	38	-0-	-0-	B	-0-	38	2			N	-0-					-0-

HICKS WELL #: 1 RRCID -> 026439 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-					-0-
07	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-					-0-
08	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-					-0-
10	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-					-0-
*11	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-					-0-

HAYNES WELL #: 1 RRCID -> 026530 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	278	N	278	-0-	-0-	B	-0-	278	2			N	-0-					-0-
07	279	N	1	-0-	-278	B	-0-	1	2			N	-0-					-0-
08	215	N	215	-0-	-0-	B	-0-	215	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	270	N	245	-0-	-25	B	-0-	245	2			N	-0-					-0-
10	257	N	257	-0-	-0-	B	-0-	257	2			N	-0-					-0-
*11	250	N	250	-0-	-0-	B	-0-	250	2			N	-0-					-0-

WEBB, LALLIE WELL #: B 1 RRCID -> 026531 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	191	N	191	-0-	-0-	B	-0-	191	2			N	-0-					-0-
07	186	N	186	-0-	-0-	B	-0-	186	2			N	-0-					-0-
08	147	N	147	-0-	-0-	B	-0-	147	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	180	N	160	-0-	-20	B	-0-	160	2			N	-0-					-0-
10	186	N	175	-0-	-11	B	-0-	175	2			N	-0-					-0-
*11	173	N	173	-0-	-0-	B	-0-	173	2			N	-0-					-0-

WEBB, LALLIE A. WELL #: 1 RRCID -> 026532 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	202	-0-	-8	B	-0-	202	2			N	-0-					-0-
07	203	N	203	-0-	-0-	B	-0-	203	2			N	-0-					-0-
08	155	N	155	-0-	-0-	B	-0-	155	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	210	N	184	-0-	-26	B	-0-	184	2			N	-0-					-0-
10	217	N	189	-0-	-28	B	-0-	189	2			N	-0-					-0-
*11	178	N	178	-0-	-0-	B	-0-	178	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BARKER PRODUCTION CO., LP //CONT.// 049453
WEBB, LALLIE D. WELL #: 1 RRCID -> 026534 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	327	-0-	-3 B	-0-	327	2			N	-0-					-0-
07	360	N	360	-0-	-0- B	-0-	360	2			N	-0-					-0-
08	276	N	276	-0-	-0- B	-0-	276	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	315	-0-	-15 B	-0-	315	2			N	-0-					-0-
10	372	N	330	-0-	-42 B	-0-	330	2			N	-0-					-0-
*11	347	N	347	-0-	-0- B	-0-	347	2			N	-0-					-0-

SKELLY-WEBB WELL #: A 1 RRCID -> 026535 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	126	N	126	-0-	-0- B	-0-	126	2			N	-0-					-0-
07	103	N	103	-0-	-0- B	-0-	103	2			N	-0-					-0-
08	74	N	74	-0-	-0- B	-0-	74	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	80	-0-	-40 B	-0-	80	2			N	-0-					-0-
10	93	N	75	-0-	-18 B	-0-	75	2			N	-0-					-0-
*11	81	N	81	-0-	-0- B	-0-	81	2			N	-0-					-0-

SKELLY-WEBB WELL #: B 1 RRCID -> 026536 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	334	N	334	-0-	-0- B	-0-	334	2			N	-0-					-0-
07	320	N	320	-0-	-0- B	-0-	320	2			N	-0-					-0-
08	260	N	260	-0-	-0- B	-0-	260	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	270	-0-	-60 B	-0-	270	2			N	-0-					-0-
10	310	N	293	-0-	-17 B	-0-	293	2			N	-0-					-0-
*11	282	N	282	-0-	-0- B	-0-	282	2			N	-0-					-0-

LINDSEY, ELSIE ETAL WELL #: 1 RRCID -> 026695 COMPL. DATE 09/25/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	143	N	143	-0-	-0- B	-0-	143	2			N	-0-					-0-
07	145	N	145	-0-	-0- B	-0-	145	2			N	-0-					-0-
08	130	N	130	-0-	-0- B	-0-	130	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	172	N	172	-0-	-0- B	-0-	172	2			N	-0-					-0-
10	155	N	122	-0-	-33 B	-0-	122	2			N	-0-					-0-
*11	159	N	159	-0-	-0- B	-0-	159	2			N	-0-					-0-

LINDSEY-CLAY UNIT WELL #: 1 RRCID -> 026696 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
07	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
08	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
10	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
*11	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-

LYSLE, M. M. WELL #: 1 RRCID -> 026698 COMPL. DATE 10/02/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	352	N	352	-0-	-0- B	-0-	352	2			N	-0-					-0-
07	404	N	404	-0-	-0- B	-0-	404	2			N	-0-					-0-
08	358	N	358	-0-	-0- B	-0-	358	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	398	N	398	-0-	-0- B	-0-	398	2			N	-0-					-0-
10	403	N	278	-0-	-125 B	-0-	278	2			N	-0-					-0-
*11	340	N	340	-0-	-0- B	-0-	340	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BARKER PRODUCTION CO., LP //CONT.// 049453
COATES WELL #: 1 RRCID -> 026703 COMPL. DATE 12/18/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-
07	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-
08	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-
10	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-
*11	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-

GEORGE WELL #: 1 RRCID -> 026704 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	27	-0-	-3 B	-0-	27	2			N	-0-					-0-
07	31	N	30	-0-	-1 B	-0-	30	2			N	-0-					-0-
08	31	N	23	-0-	-8 B	-0-	23	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	31	N	31	-0-	-0- B	-0-	31	2			N	-0-					-0-
10	31	N	20	-0-	-11 B	-0-	20	2			N	-0-					-0-
*11	24	N	24	-0-	-0- B	-0-	24	2			N	-0-					-0-

GEORGE -A- WELL #: 1 RRCID -> 026705 COMPL. DATE 06/28/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	19	-0-	-11 B	-0-	19	2			N	-0-					-0-
07	22	N	22	-0-	-0- B	-0-	22	2			N	-0-					-0-
08	29	N	29	-0-	-0- B	-0-	29	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	33	N	33	-0-	-0- B	-0-	33	2			N	-0-					-0-
10	31	N	21	-0-	-10 B	-0-	21	2			N	-0-					-0-
*11	31	N	31	-0-	-0- B	-0-	31	2			N	-0-					-0-

GEORGE -C- WELL #: 1 RRCID -> 026706 COMPL. DATE 09/11/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
07	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
08	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
10	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
*11	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-

GEORGE -D- WELL #: 1 RRCID -> 026707 COMPL. DATE 09/22/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	87	-0-	-3 B	-0-	87	2			N	-0-					-0-
07	98	N	98	-0-	-0- B	-0-	98	2			N	-0-					-0-
08	93	N	90	-0-	-3 B	-0-	90	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	101	N	101	-0-	-0- B	-0-	101	2			N	-0-					-0-
10	93	N	65	-0-	-28 B	-0-	65	2			N	-0-					-0-
*11	100	N	100	-0-	-0- B	-0-	100	2			N	-0-					-0-

GEORGE -E- WELL #: 1 RRCID -> 026708 COMPL. DATE 08/04/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	33	N	33	-0-	-0- B	-0-	33	2			N	-0-					-0-
07	24	N	24	-0-	-0- B	-0-	24	2			N	-0-					-0-
08	31	N	16	-0-	-15 B	-0-	16	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	44	N	44	-0-	-0- B	-0-	44	2			N	-0-					-0-
10	31	N	30	-0-	-1 B	-0-	30	2			N	-0-					-0-
*11	19	N	19	-0-	-0- B	-0-	19	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BARKER PRODUCTION CO., LP //CONT.// 049453
GEORGE WELL #: 2 RRCID -> 026709 COMPL. DATE 07/19/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	59	-0-	-1 B	-0-	59	2			N	-0-					-0-
07	62	N	4	-0-	-58 B	-0-	4	2			N	-0-					-0-
08	62	N	47	-0-	-15 B	-0-	47	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	72	N	72	-0-	-0- B	-0-	72	2			N	-0-					-0-
10	52	N	52	-0-	-0- B	-0-	52	2			N	-0-					-0-
*11	49	N	49	-0-	-0- B	-0-	49	2			N	-0-					-0-

GEORGE -C- WELL #: 2 RRCID -> 026710 COMPL. DATE 02/12/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	126	N	126	-0-	-0- B	-0-	126	2			N	-0-					-0-
07	112	N	112	-0-	-0- B	-0-	112	2			N	-0-					-0-
08	119	N	119	-0-	-0- B	-0-	119	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	157	N	157	-0-	-0- B	-0-	157	2			N	-0-					-0-
10	116	N	116	-0-	-0- B	-0-	116	2			N	-0-					-0-
*11	130	N	130	-0-	-0- B	-0-	130	2			N	-0-					-0-

NEWTON WELL #: 1 RRCID -> 026711 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
07	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
08	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
10	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
*11	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-

BEAR WELL #: 1 RRCID -> 026719 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
07	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
08	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
10	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
*11	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-

CANTRELL WELL #: 1 RRCID -> 026720 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
07	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
08	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
10	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
*11	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-

CANTRELL WELL #: 2 RRCID -> 026721 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	166	-0-	-224 B	-0-	166	2			N	-0-					-0-
07	465	N	333	-0-	-132 B	-0-	333	2			N	-0-					-0-
08	279	N	1	-0-	-278 B	-0-	1	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	84	-0-	-96 B	-0-	84	2			N	-0-					-0-
10	364	N	364	-0-	-0- B	-0-	364	2			N	-0-					-0-
*11	416	N	416	-0-	-0- B	-0-	416	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BARKER PRODUCTION CO., LP //CONT.// 049453

DAYBERRY WELL #: 1 RRCID -> 026723 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	220	-0-	-50 B	-0-	220	2			N	-0-					-0-
07	310	N	234	-0-	-76 B	-0-	234	2			N	-0-					-0-
08	248	N	218	-0-	-30 B	-0-	218	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	170	-0-	-40 B	-0-	170	2			N	-0-					-0-
10	248	N	210	-0-	-38 B	-0-	210	2			N	-0-					-0-
*11	249	N	249	-0-	-0- B	-0-	249	2			N	-0-					-0-

F & M BANK WELL #: 1 RRCID -> 026724 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
07	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
08	46	N	46	-0-	-0- B	-0-	46	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
10	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
*11	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-

GORDON WELL #: 1 RRCID -> 026725 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	1	-0-	-269 B	-0-	1	2			N	-0-					-0-
07	248	N	1	-0-	-247 B	-0-	1	2			N	-0-					-0-
08	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
10	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
*11	26	N	26	-0-	-0- B	-0-	26	2			N	-0-					-0-

GUYTON HEIRS -B- WELL #: 1 RRCID -> 026727 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	1	-0-	-149 B	-0-	1	2			N	-0-					-0-
07	124	N	1	-0-	-123 B	-0-	1	2			N	-0-					-0-
08	93	N	1	-0-	-92 B	-0-	1	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
10	88	N	88	-0-	-0- B	-0-	88	2			N	-0-					-0-
*11	120	N	120	-0-	-0- B	-0-	120	2			N	-0-					-0-

HUNTER WELL #: 1 RRCID -> 026728 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	314	-0-	-76 B	-0-	314	2			N	-0-					-0-
07	465	N	416	-0-	-49 B	-0-	416	2			N	-0-					-0-
08	403	N	363	-0-	-40 B	-0-	363	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	293	-0-	-7 B	-0-	293	2			N	-0-					-0-
10	403	N	400	-0-	-3 B	-0-	400	2			N	-0-					-0-
*11	316	N	316	-0-	-0- B	-0-	316	2			N	-0-					-0-

KOBER WELL #: 1 RRCID -> 026729 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	248	-0-	-82 B	-0-	248	2			N	-0-					-0-
07	341	N	165	-0-	-176 B	-0-	165	2			N	-0-					-0-
08	310	N	152	-0-	-158 B	-0-	152	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	232	-0-	-8 B	-0-	232	2			N	-0-					-0-
10	286	N	286	-0-	-0- B	-0-	286	2			N	-0-					-0-
*11	248	N	248	-0-	-0- B	-0-	248	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BARKER PRODUCTION CO., LP //CONT.// 049453

PIKE, J. C. WELL #: 2 RRCID -> 026731 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2	N	1	-0-	-1 B	-0-	1	2			N	-0-					-0-
07	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
08	62	N	1	-0-	-61 B	-0-	1	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
10	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
*11	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-

PIKE, R. L. WELL #: 1 RRCID -> 026732 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	66	-0-	-114 B	-0-	66	2			N	-0-					-0-
07	186	N	104	-0-	-82 B	-0-	104	2			N	-0-					-0-
08	124	N	120	-0-	-4 B	-0-	120	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	106	N	106	-0-	-0- B	-0-	106	2			N	-0-					-0-
10	150	N	150	-0-	-0- B	-0-	150	2			N	-0-					-0-
*11	144	N	144	-0-	-0- B	-0-	144	2			N	-0-					-0-

REEVES, J. E. WELL #: 1 RRCID -> 026733 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	44	N	44	-0-	-0- B	-0-	44	2			N	-0-					-0-
07	75	N	75	-0-	-0- B	-0-	75	2			N	-0-					-0-
08	62	N	1	-0-	-61 B	-0-	1	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	1	-0-	-29 B	-0-	1	2			N	-0-					-0-
10	62	N	1	-0-	-61 B	-0-	1	2			N	-0-					-0-
*11	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-

REEVES, J. E. WELL #: B 1 RRCID -> 026734 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	1	-0-	-239 B	-0-	1	2			N	-0-					-0-
07	217	N	105	-0-	-112 B	-0-	105	2			N	-0-					-0-
08	124	N	1	-0-	-123 B	-0-	1	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
10	93	N	1	-0-	-92 B	-0-	1	2			N	-0-					-0-
*11	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-

RISK WELL #: 2 RRCID -> 026735 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	137	N	137	-0-	-0- B	-0-	137	2			N	-0-					-0-
07	263	N	263	-0-	-0- B	-0-	263	2			N	-0-					-0-
08	186	N	1	-0-	-185 B	-0-	1	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	1	-0-	-149 B	-0-	1	2			N	-0-					-0-
10	248	N	1	-0-	-247 B	-0-	1	2			N	-0-					-0-
*11	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-

SATTERFIELD WELL #: 1 RRCID -> 026736 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	125	N	125	-0-	-0- B	-0-	125	2			N	-0-					-0-
07	173	N	173	-0-	-0- B	-0-	173	2			N	-0-					-0-
08	155	N	149	-0-	-6 B	-0-	149	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	129	N	129	-0-	-0- B	-0-	129	2			N	-0-					-0-
10	186	N	158	-0-	-28 B	-0-	158	2			N	-0-					-0-
*11	140	N	140	-0-	-0- B	-0-	140	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BARKER PRODUCTION CO., LP //CONT.// 049453
SCHWARTING WELL #: 1 RRCID -> 026738 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
07	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
08	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
10	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
*11	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-

STEPHENS, FRANK WELL #: 1 RRCID -> 026739 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	110	-0-	-40 B	-0-	110	2			N	-0-					-0-
07	186	N	149	-0-	-37 B	-0-	149	2			N	-0-					-0-
08	155	N	1	-0-	-154 B	-0-	1	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	40	-0-	-80 B	-0-	40	2			N	-0-					-0-
10	155	N	113	-0-	-42 B	-0-	113	2			N	-0-					-0-
*11	105	N	105	-0-	-0- B	-0-	105	2			N	-0-					-0-

STEPHENS, FRANK WELL #: 2 RRCID -> 026740 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	177	-0-	-243 B	-0-	177	2			N	-0-					-0-
07	403	N	221	-0-	-182 B	-0-	221	2			N	-0-					-0-
08	248	N	201	-0-	-47 B	-0-	201	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	234	N	234	-0-	-0- B	-0-	234	2			N	-0-					-0-
10	370	N	370	-0-	-0- B	-0-	370	2			N	-0-					-0-
*11	395	N	395	-0-	-0- B	-0-	395	2			N	-0-					-0-

STEPHENS, RUTH WELL #: 1 RRCID -> 026741 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	1	-0-	-29 B	-0-	1	2			N	-0-					-0-
07	93	N	1	-0-	-92 B	-0-	1	2			N	-0-					-0-
08	62	N	1	-0-	-61 B	-0-	1	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
10	60	N	60	-0-	-0- B	-0-	60	2			N	-0-					-0-
*11	38	N	38	-0-	-0- B	-0-	38	2			N	-0-					-0-

STEPHENS, RUTH WELL #: 2 RRCID -> 026742 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2	N	1	-0-	-1 B	-0-	1	2			N	-0-					-0-
07	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
08	3	N	1	-0-	-2 B	-0-	1	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
10	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
*11	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-

TINSLEY, E. R. WELL #: 1 RRCID -> 026743 COMPL. DATE 10/00/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
07	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
08	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
10	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
*11	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BARKER PRODUCTION CO., LP //CONT.// 049453
SCHWARTING WELL #: 1 RRCID -> 026744 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	241	N	241	-0-	-0-	B	-0-	241	2			N	-0-					-0-
07	248	N	231	-0-	-17	B	-0-	231	2			N	-0-					-0-
08	248	N	126	-0-	-122	B	-0-	126	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	240	N	154	-0-	-86	B	-0-	154	2			N	-0-					-0-
10	217	N	130	-0-	-87	B	-0-	130	2			N	-0-					-0-
*11	188	N	188	-0-	-0-	B	-0-	188	2			N	-0-					-0-

HOWE WELL #: 1 RRCID -> 026787 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	327	N	327	-0-	-0-	B	-0-	327	2			N	-0-					-0-
07	403	N	302	-0-	-101	B	-0-	302	2			N	-0-					-0-
08	372	N	287	-0-	-85	B	-0-	287	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	364	N	364	-0-	-0-	B	-0-	364	2			N	-0-					-0-
10	361	N	361	-0-	-0-	B	-0-	361	2			N	-0-					-0-
*11	342	N	342	-0-	-0-	B	-0-	342	2			N	-0-					-0-

HOWE WELL #: 2 RRCID -> 026788 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	140	N	140	-0-	-0-	B	-0-	140	2			N	-0-					-0-
07	155	N	130	-0-	-25	B	-0-	130	2			N	-0-					-0-
08	155	N	123	-0-	-32	B	-0-	123	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	156	N	156	-0-	-0-	B	-0-	156	2			N	-0-					-0-
10	155	N	155	-0-	-0-	B	-0-	155	2			N	-0-					-0-
*11	147	N	147	-0-	-0-	B	-0-	147	2			N	-0-					-0-

FINLEY, A. H. WELL #: 1 RRCID -> 027049 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	360	-0-	-0-	B	-0-	360	2			N	-0-					-0-
07	313	N	313	-0-	-0-	B	-0-	313	2			N	-0-					-0-
08	341	N	277	-0-	-64	B	-0-	277	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	381	N	381	-0-	-0-	B	-0-	381	2			N	-0-					-0-
10	316	N	316	-0-	-0-	B	-0-	316	2			N	-0-					-0-
*11	362	N	362	-0-	-0-	B	-0-	362	2			N	-0-					-0-

GEORGE -E- WELL #: 2 RRCID -> 031321 COMPL. DATE 10/11/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	74	N	74	-0-	-0-	B	-0-	74	2			N	-0-					-0-
07	67	N	67	-0-	-0-	B	-0-	67	2			N	-0-					-0-
08	62	N	56	-0-	-6	B	-0-	56	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	89	N	89	-0-	-0-	B	-0-	89	2			N	-0-					-0-
10	62	N	62	-0-	-0-	B	-0-	62	2			N	-0-					-0-
*11	61	N	61	-0-	-0-	B	-0-	61	2			N	-0-					-0-

GEORGE -C- WELL #: 3 RRCID -> 031500 COMPL. DATE 11/12/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	23	-0-	-7	B	-0-	23	2			N	-0-					-0-
07	31	N	24	-0-	-7	B	-0-	24	2			N	-0-					-0-
08	31	N	21	-0-	-10	B	-0-	21	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	42	N	42	-0-	-0-	B	-0-	42	2			N	-0-					-0-
10	31	N	28	-0-	-3	B	-0-	28	2			N	-0-					-0-
*11	16	N	16	-0-	-0-	B	-0-	16	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BARKER PRODUCTION CO., LP //CONT.// 049453

GEORGE -A- WELL #: 2 RRCID -> 031501 COMPL. DATE 08/30/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
07	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
08	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
10	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
*11	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-

BEARROW WELL #: A 1 RRCID -> 033768 COMPL. DATE 04/25/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
07	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
08	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
10	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
*11	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-

CAPERTON WELL #: 1 RRCID -> 033769 COMPL. DATE 12/17/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
07	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
08	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
10	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
*11	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-

HARVEY WELL #: B 1 RRCID -> 033770 COMPL. DATE 11/28/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	120	-0-	-60 B	-0-	120	2			N	-0-					-0-
07	186	N	185	-0-	-1 B	-0-	185	2			N	-0-					-0-
08	155	N	153	-0-	-2 B	-0-	153	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	156	N	156	-0-	-0- B	-0-	156	2			N	-0-					-0-
10	186	N	132	-0-	-54 B	-0-	132	2			N	-0-					-0-
*11	141	N	141	-0-	-0- B	-0-	141	2			N	-0-					-0-

OGORMAN WELL #: 1 RRCID -> 033771 COMPL. DATE 09/29/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	293	-0-	-7 B	-0-	293	2			N	-0-					-0-
07	310	N	260	-0-	-50 B	-0-	260	2			N	-0-					-0-
08	310	N	290	-0-	-20 B	-0-	290	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	280	-0-	-20 B	-0-	280	2			N	-0-					-0-
10	248	N	232	-0-	-16 B	-0-	232	2			N	-0-					-0-
*11	216	N	216	-0-	-0- B	-0-	216	2			N	-0-					-0-

OGORMAN WELL #: 2 RRCID -> 033772 COMPL. DATE 10/25/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	133	-0-	-47 B	-0-	133	2			N	-0-					-0-
07	186	N	166	-0-	-20 B	-0-	166	2			N	-0-					-0-
08	187	N	187	-0-	-0- B	-0-	187	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	187	N	187	-0-	-0- B	-0-	187	2			N	-0-					-0-
10	155	N	146	-0-	-9 B	-0-	146	2			N	-0-					-0-
*11	236	N	236	-0-	-0- B	-0-	236	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
BARKER PRODUCTION CO., LP //CONT.// 049453

OGORMAN WELL #: A 1 RRCID -> 033854 COMPL. DATE 01/02/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	150	N	125	-0-	-25	B	-0-	125	2		N	-0-			-0-
07	155	N	144	-0-	-11	B	-0-	144	2		N	-0-			-0-
08	194	N	194	-0-	-0-	B	-0-	194	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	198	N	198	-0-	-0-	B	-0-	198	2		N	-0-			-0-
10	161	N	161	-0-	-0-	B	-0-	161	2		N	-0-			-0-
*11	169	N	169	-0-	-0-	B	-0-	169	2		N	-0-			-0-

OGORMAN WELL #: B 1 RRCID -> 033855 COMPL. DATE 05/24/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	270	N	210	-0-	-60	B	-0-	210	2		N	-0-			-0-
07	341	N	231	-0-	-110	B	-0-	231	2		N	-0-			-0-
08	313	N	313	-0-	-0-	B	-0-	313	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	314	N	314	-0-	-0-	B	-0-	314	2		N	-0-			-0-
10	250	N	250	-0-	-0-	B	-0-	250	2		N	-0-			-0-
*11	236	N	236	-0-	-0-	B	-0-	236	2		N	-0-			-0-

OGORMAN WELL #: B 2 RRCID -> 033856 COMPL. DATE 02/02/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1	N	1	-0-	-0-	B	-0-	1	2		N	-0-			-0-
07	1	N	1	-0-	-0-	B	-0-	1	2		N	-0-			-0-
08	1	N	1	-0-	-0-	B	-0-	1	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1	N	1	-0-	-0-	B	-0-	1	2		N	-0-			-0-
10	1	N	1	-0-	-0-	B	-0-	1	2		N	-0-			-0-
*11	1	N	1	-0-	-0-	B	-0-	1	2		N	-0-			-0-

HOWE WELL #: A 1 RRCID -> 033857 COMPL. DATE 07/04/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	330	N	250	-0-	-80	B	-0-	250	2		N	-0-			-0-
07	341	N	231	-0-	-110	B	-0-	231	2		N	-0-			-0-
08	341	N	208	-0-	-133	B	-0-	208	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	282	N	282	-0-	-0-	B	-0-	282	2		N	-0-			-0-
10	317	N	317	-0-	-0-	B	-0-	317	2		N	-0-			-0-
*11	341	N	341	-0-	-0-	B	-0-	341	2		N	-0-			-0-

LISLE WELL #: A 1 RRCID -> 033859 COMPL. DATE 01/20/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	178	N	178	-0-	-0-	B	-0-	178	2		N	-0-			-0-
07	188	N	188	-0-	-0-	B	-0-	188	2		N	-0-			-0-
08	185	N	185	-0-	-0-	B	-0-	185	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	222	N	222	-0-	-0-	B	-0-	222	2		N	-0-			-0-
10	194	N	194	-0-	-0-	B	-0-	194	2		N	-0-			-0-
*11	237	N	237	-0-	-0-	B	-0-	237	2		N	-0-			-0-

LEAKE WELL #: 1 RRCID -> 033866 COMPL. DATE 08/18/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	120	N	114	-0-	-6	B	-0-	114	2		N	-0-			-0-
07	124	N	114	-0-	-10	B	-0-	114	2		N	-0-			-0-
08	124	N	112	-0-	-12	B	-0-	112	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	120	N	105	-0-	-15	B	-0-	105	2		N	-0-			-0-
10	124	N	113	-0-	-11	B	-0-	113	2		N	-0-			-0-
*11	125	N	125	-0-	-0-	B	-0-	125	2		N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
BARKER PRODUCTION CO., LP //CONT.// 049453

MARTIN WELL #: A 1 RRCID -> 033867 COMPL. DATE 11/23/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	1	-0-	-119 B	-0-	1	2			N	-0-					-0-
07	62	N	46	-0-	-16 B	-0-	46	2			N	-0-					-0-
08	46	N	46	-0-	-0- B	-0-	46	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	92	N	92	-0-	-0- B	-0-	92	2			N	-0-					-0-
10	63	N	63	-0-	-0- B	-0-	63	2			N	-0-					-0-
*11	133	N	133	-0-	-0- B	-0-	133	2			N	-0-					-0-

REEVES WELL #: 1 RRCID -> 033868 COMPL. DATE 08/04/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	153	N	153	-0-	-0- B	-0-	153	2			N	-0-					-0-
07	145	N	145	-0-	-0- B	-0-	145	2			N	-0-					-0-
08	155	N	124	-0-	-31 B	-0-	124	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	145	-0-	-5 B	-0-	145	2			N	-0-					-0-
10	155	N	123	-0-	-32 B	-0-	123	2			N	-0-					-0-
*11	150	N	150	-0-	-0- B	-0-	150	2			N	-0-					-0-

SATERFIELD WELL #: 1 RRCID -> 033869 COMPL. DATE 10/09/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
07	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
08	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
10	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
*11	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-

SATERFIELD WELL #: 2 RRCID -> 033870 COMPL. DATE 10/29/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
07	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
08	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
10	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
*11	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-

FIELDS WELL #: 1 RRCID -> 033873 COMPL. DATE 01/02/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	184	N	184	-0-	-0- B	-0-	184	2			N	-0-					-0-
07	196	N	196	-0-	-0- B	-0-	196	2			N	-0-					-0-
08	205	N	205	-0-	-0- B	-0-	205	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	181	N	181	-0-	-0- B	-0-	181	2			N	-0-					-0-
10	188	N	188	-0-	-0- B	-0-	188	2			N	-0-					-0-
*11	189	N	189	-0-	-0- B	-0-	189	2			N	-0-					-0-

LISLE WELL #: 1 RRCID -> 033874 COMPL. DATE 09/12/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	81	-0-	-39 B	-0-	81	2			N	-0-					-0-
07	97	N	97	-0-	-0- B	-0-	97	2			N	-0-					-0-
08	110	N	110	-0-	-0- B	-0-	110	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	106	N	106	-0-	-0- B	-0-	106	2			N	-0-					-0-
10	106	N	106	-0-	-0- B	-0-	106	2			N	-0-					-0-
*11	103	N	103	-0-	-0- B	-0-	103	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
BARKER PRODUCTION CO., LP //CONT.// 049453

MORGAN WELL #: A 1 RRCID -> 033878 COMPL. DATE 11/28/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	178	N	178	-0-	-0- B	-0-	178	2			N	-0-					-0-
07	125	N	125	-0-	-0- B	-0-	125	2			N	-0-					-0-
08	155	N	123	-0-	-32 B	-0-	123	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	230	N	230	-0-	-0- B	-0-	230	2			N	-0-					-0-
10	280	N	280	-0-	-0- B	-0-	280	2			N	-0-					-0-
*11	303	N	303	-0-	-0- B	-0-	303	2			N	-0-					-0-

HAWK WELL #: A 1 RRCID -> 034748 COMPL. DATE 12/19/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	391	N	391	-0-	-0- B	-0-	391	2			N	-0-					-0-
07	372	N	305	-0-	-67 B	-0-	305	2			N	-0-					-0-
08	403	N	227	-0-	-176 B	-0-	227	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	390	N	377	-0-	-13 B	-0-	377	2			N	-0-					-0-
10	310	N	307	-0-	-3 B	-0-	307	2			N	-0-					-0-
*11	382	N	382	-0-	-0- B	-0-	382	2			N	-0-					-0-

TROSTLE WELL #: 1 RRCID -> 035026 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
07	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
08	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
10	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
*11	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-

POOLE WELL #: 1 RRCID -> 035027 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	161	N	161	-0-	-0- B	-0-	161	2			N	-0-					-0-
07	129	N	129	-0-	-0- B	-0-	129	2			N	-0-					-0-
08	155	N	143	-0-	-12 B	-0-	143	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	158	N	158	-0-	-0- B	-0-	158	2			N	-0-					-0-
10	124	N	119	-0-	-5 B	-0-	119	2			N	-0-					-0-
*11	182	N	182	-0-	-0- B	-0-	182	2			N	-0-					-0-

OGORMAN, FRANK WELL #: 1 RRCID -> 039583 COMPL. DATE 07/16/1966 TOTAL DEPTH 2041 PERF. 2027 - 2035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	213	-0-	-87 B	-0-	213	2			N	-0-					-0-
07	310	N	244	-0-	-66 B	-0-	244	2			N	-0-					-0-
08	379	N	379	-0-	-0- B	-0-	379	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	407	N	407	-0-	-0- B	-0-	407	2			N	-0-					-0-
10	323	N	323	-0-	-0- B	-0-	323	2			N	-0-					-0-
*11	292	N	292	-0-	-0- B	-0-	292	2			N	-0-					-0-

GEORGE -B- WELL #: 1 RRCID -> 042021 COMPL. DATE 10/21/1937 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
07	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
08	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
10	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
*11	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
BARKER PRODUCTION CO., LP //CONT.// 049453

DOROTHY WELL #: 1 RRCID -> 053967 COMPL. DATE 12/08/1967 TOTAL DEPTH 1932 PERF. 1810 - 1855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
07	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
08	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
10	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
*11	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-

JERNIGAN WELL #: 1 RRCID -> 053968 COMPL. DATE 01/19/1968 TOTAL DEPTH 1960 PERF. 1790 - 1960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	185	-0-	-25 B	-0-	185	2			N	-0-					-0-
07	186	N	171	-0-	-15 B	-0-	171	2			N	-0-					-0-
08	217	N	200	-0-	-17 B	-0-	200	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	206	N	206	-0-	-0- B	-0-	206	2			N	-0-					-0-
10	215	N	215	-0-	-0- B	-0-	215	2			N	-0-					-0-
*11	207	N	207	-0-	-0- B	-0-	207	2			N	-0-					-0-

JUDY WELL #: 1 RRCID -> 082881 COMPL. DATE 02/01/1979 TOTAL DEPTH 1820 PERF. 1752 - 1820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
07	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
08	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
10	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
*11	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-

SHANNON WELL #: 1 RRCID -> 085628 COMPL. DATE 08/14/1979 TOTAL DEPTH 2179 PERF. 1826 - 1950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	409	N	409	-0-	-0- B	-0-	409	2			N	-0-					-0-
07	664	N	664	-0-	-0- B	-0-	664	2			N	-0-					-0-
08	630	N	630	-0-	-0- B	-0-	630	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	582	N	582	-0-	-0- B	-0-	582	2			N	-0-					-0-
10	651	N	563	-0-	-88 B	-0-	563	2			N	-0-					-0-
*11	578	N	578	-0-	-0- B	-0-	578	2			N	-0-					-0-

HELEN WELL #: 1 RRCID -> 090615 COMPL. DATE 05/14/1980 TOTAL DEPTH 3039 PERF. 2750 - 2760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	48	-0-	-12 B	-0-	48	2			N	-0-					-0-
07	62	N	44	-0-	-18 B	-0-	44	2			N	-0-					-0-
08	62	N	44	-0-	-18 B	-0-	44	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	41	-0-	-19 B	-0-	41	2			N	-0-					-0-
10	46	N	46	-0-	-0- B	-0-	46	2			N	-0-					-0-
*11	46	N	46	-0-	-0- B	-0-	46	2			N	-0-					-0-

RUTH WELL #: 1 RRCID -> 096784 COMPL. DATE 06/25/1981 TOTAL DEPTH 2267 PERF. 2036 - 2116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	112	-0-	-8 B	-0-	112	2			N	-0-					-0-
07	124	N	89	-0-	-35 B	-0-	89	2			N	-0-					-0-
08	124	N	93	-0-	-31 B	-0-	93	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	93	-0-	-27 B	-0-	93	2			N	-0-					-0-
10	104	N	104	-0-	-0- B	-0-	104	2			N	-0-					-0-
*11	121	N	121	-0-	-0- B	-0-	121	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
BARKER PRODUCTION CO., LP //CONT.// 049453

EMILY WELL #: 1 RRCID -> 096785 COMPL. DATE 05/19/1981 TOTAL DEPTH 2260 PERF. 1802 - 1914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	277	N	277	-0-	-0- B	-0-	277	2			N	-0-					-0-
07	250	N	250	-0-	-0- B	-0-	250	2			N	-0-					-0-
08	248	N	225	-0-	-23 B	-0-	225	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	265	-0-	-5 B	-0-	265	2			N	-0-					-0-
10	255	N	255	-0-	-0- B	-0-	255	2			N	-0-					-0-
*11	261	N	261	-0-	-0- B	-0-	261	2			N	-0-					-0-

MORGAN WELL #: 1 RRCID -> 099269 COMPL. DATE 04/07/1982 TOTAL DEPTH 1796 PERF. 1766 - 1776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	319	N	319	-0-	-0- B	-0-	319	2			N	-0-					-0-
07	323	N	323	-0-	-0- B	-0-	323	2			N	-0-					-0-
08	310	N	297	-0-	-13 B	-0-	297	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	285	-0-	-45 B	-0-	285	2			N	-0-					-0-
10	310	N	306	-0-	-4 B	-0-	306	2			N	-0-					-0-
*11	292	N	292	-0-	-0- B	-0-	292	2			N	-0-					-0-

EDNA WELL #: 1 RRCID -> 099270 COMPL. DATE 04/05/1982 TOTAL DEPTH N/A PERF. 1875 - 1885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	265	-0-	-35 B	-0-	265	2			N	-0-					-0-
07	310	N	266	-0-	-44 B	-0-	266	2			N	-0-					-0-
08	312	N	312	-0-	-0- B	-0-	312	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	286	N	286	-0-	-0- B	-0-	286	2			N	-0-					-0-
10	279	N	279	-0-	-0- B	-0-	279	2			N	-0-					-0-
*11	277	N	277	-0-	-0- B	-0-	277	2			N	-0-					-0-

ROSE WELL #: 1 RRCID -> 103220 COMPL. DATE 09/07/1982 TOTAL DEPTH 1849 PERF. 1814 - 1840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	47	-0-	-13 B	-0-	47	2			N	-0-					-0-
07	62	N	47	-0-	-15 B	-0-	47	2			N	-0-					-0-
08	62	N	43	-0-	-19 B	-0-	43	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	40	-0-	-20 B	-0-	40	2			N	-0-					-0-
10	62	N	41	-0-	-21 B	-0-	41	2			N	-0-					-0-
*11	40	N	40	-0-	-0- B	-0-	40	2			N	-0-					-0-

FIELDS -B- WELL #: 1 RRCID -> 103740 COMPL. DATE 06/23/1982 TOTAL DEPTH 2200 PERF. 1982 - 2172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	71	-0-	-19 B	-0-	71	2			N	-0-					-0-
07	117	N	117	-0-	-0- B	-0-	117	2			N	-0-					-0-
08	109	N	109	-0-	-0- B	-0-	109	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	91	N	91	-0-	-0- B	-0-	91	2			N	-0-					-0-
10	124	N	75	-0-	-49 B	-0-	75	2			N	-0-					-0-
*11	193	N	193	-0-	-0- B	-0-	193	2			N	-0-					-0-

FIELDS -A- WELL #: 1 RRCID -> 103741 COMPL. DATE 04/25/1982 TOTAL DEPTH 2180 PERF. 1978 - 2130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
07	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
08	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
10	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
*11	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: ROBERTS
BARKER PRODUCTION CO., LP //CONT.// 049453
BETTY WELL #: 1 RRCID -> 104906 COMPL. DATE 11/05/1982 TOTAL DEPTH 1825 PERF. 1765 - 1795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	229	N	229	-0-	-0- B	-0-	229	2			N	-0-					-0-
07	233	N	233	-0-	-0- B	-0-	233	2			N	-0-					-0-
08	248	N	210	-0-	-38 B	-0-	210	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	233	-0-	-7 B	-0-	233	2			N	-0-					-0-
10	248	N	224	-0-	-24 B	-0-	224	2			N	-0-					-0-
*11	223	N	223	-0-	-0- B	-0-	223	2			N	-0-					-0-

NEUHAUS WELL #: 1 RRCID -> 106701 COMPL. DATE 01/15/1983 TOTAL DEPTH 1948 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	30	-0-	-0- B	-0-	30	2			N	-0-					-0-
07	36	N	36	-0-	-0- B	-0-	36	2			N	-0-					-0-
08	31	N	1	-0-	-30 B	-0-	1	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	13	-0-	-17 B	-0-	13	2			N	-0-					-0-
10	31	N	1	-0-	-30 B	-0-	1	2			N	-0-					-0-
*11	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-

BC OPERATING, INC. 058893
OHARA WELL #: 1 RRCID -> 023767 COMPL. DATE 04/15/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	268	-0-	-2 B	-0-	268	3			N	-0-					-0-
07	291	N	291	-0-	-0- B	-0-	291	3			N	-0-					-0-
08	310	N	296	-0-	-14 B	-0-	296	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	282	N	282	-0-	-0- B	-0-	282	3			N	-0-					-0-
*10	283	N	283	-0-	-0- B	-0-	283	3			N	-0-					-0-
11	300	N	281	-0-	-19 B	-0-	281	3			N	-0-					-0-

BETA-TEX, AN OKLAHOMA CORP. 068309
PARKER FEE "A" WELL #: 32 RRCID -> 173035 COMPL. DATE 01/01/1999 TOTAL DEPTH 3200 PERF. 2885 - 2980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	120	-0-	-0- B	-0-	120	1			N	-0-					-0-
07	124	N	120	-0-	-4 B	-0-	120	1			N	-0-					-0-
08	124	N	120	-0-	-4 B	-0-	120	1			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	120	-0-	-0- B	-0-	120	1			N	-0-					-0-
10	124	N	120	-0-	-4 B	-0-	120	1			N	-0-					-0-
11	120	N	NO RPT	-0-	-120 B	-0-					N	NO RPT					-0-

PARKER FEE "A" WELL #: 40 RRCID -> 173037 COMPL. DATE 01/01/1999 TOTAL DEPTH 3187 PERF. 2867 - 2925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	120	-0-	-0- B	-0-	120	1			N	-0-					-0-
07	124	N	120	-0-	-4 B	-0-	120	1			N	-0-					-0-
08	124	N	120	-0-	-4 B	-0-	120	1			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	120	-0-	-0- B	-0-	120	1			N	-0-					-0-
10	124	N	120	-0-	-4 B	-0-	120	1			N	-0-					-0-
11	120	N	NO RPT	-0-	-120 B	-0-					N	NO RPT					-0-

PARKER FEE "A" WELL #: 42 RRCID -> 173038 COMPL. DATE 01/01/1999 TOTAL DEPTH 3118 PERF. 3015 - 3118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	120	-0-	-0- B	-0-	120	1			N	-0-					-0-
07	124	N	120	-0-	-4 B	-0-	120	1			N	-0-					-0-
08	124	N	120	-0-	-4 B	-0-	120	1			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	120	-0-	-0- B	-0-	120	1			N	-0-					-0-
10	124	N	120	-0-	-4 B	-0-	120	1			N	-0-					-0-
11	120	N	NO RPT	-0-	-120 B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BRADLEY OPERATING CO. 087255
ASH WELL #: C 2 RRCID -> 026363 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	358	N	358	-0-		-0- B	-0-	358	1			N	-0-					-0-
07	356	N	356	-0-		-0- B	-0-	356	1			N	-0-					-0-
08	372	N	365	-0-		-7 B	-0-	365	1			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	360	N	345	-0-		-15 B	-0-	345	1			N	-0-					-0-
10	367	N	367	-0-		-0- B	-0-	367	1			N	-0-					-0-
11	360	N	341	-0-		-19 B	-0-	341	1			N	-0-					-0-

GETHING -B- WELL #: 1 RRCID -> 026519 COMPL. DATE 08/31/1959 TOTAL DEPTH 2752 PERF. N/A

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	35	N	35	-0-		-0- B	-0-	35	3			N	-0-					-0-
07	36	N	36	-0-		-0- B	-0-	36	3			N	-0-					-0-
08	36	N	36	-0-		-0- B	-0-	36	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	35	N	35	-0-		-0- B	-0-	35	3			N	-0-					-0-
10	35	N	35	-0-		-0- B	-0-	35	3			N	-0-					-0-
*11	33	N	33	-0-		-0- B	-0-	33	3			N	-0-					-0-

BREEDING, JIMMY 090650
FAYE, NETTIE WELL #: 1 RRCID -> 124264 COMPL. DATE 01/31/1983 TOTAL DEPTH 2225 PERF. 2000 - 2180

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DOMESTIC		NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
07	DOMESTIC		NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
08	DOMESTIC		NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	DOMESTIC		NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
10	DOMESTIC		NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-

BRONCO OIL COMPANY 096675
SITTER, G. W. WELL #: B 1 RRCID -> 026983 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	660	-0-		-60 B	-0-	660	2			N	-0-					-0-
07	775	N	667	-0-		-108 B	-0-	667	2			N	-0-					-0-
08	775	N	637	-0-		-138 B	-0-	637	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	660	N	614	-0-		-46 B	-0-	614	2			N	-0-					-0-
10	682	N	549	-0-		-133 B	-0-	549	2			N	-0-					-0-
11	630	N	422	-0-		-208 B	-0-	422	2			N	-0-					-0-

SITTER WELL #: C 1 RRCID -> 026984 COMPL. DATE N/A TOTAL DEPTH 2460 PERF. 2040 - 2460

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	225	N	225	-0-		-0- B	-0-	225	2			N	-0-					-0-
07	229	N	229	-0-		-0- B	-0-	229	2			N	-0-					-0-
08	248	N	219	-0-		-29 B	-0-	219	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	240	N	207	-0-		-33 B	-0-	207	2			N	-0-					-0-
10	217	N	162	-0-		-55 B	-0-	162	2			N	-0-					-0-
11	210	N	201	-0-		-9 B	-0-	201	2			N	-0-					-0-

SITTER WELL #: D 1 RRCID -> 026985 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	258	N	258	-0-		-0- B	-0-	258	2			N	-0-					-0-
07	248	N	229	-0-		-19 B	-0-	229	2			N	-0-					-0-
08	267	N	267	-0-		-0- B	-0-	267	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	270	N	259	-0-		-11 B	-0-	259	2			N	-0-					-0-
10	217	N	181	-0-		-36 B	-0-	181	2			N	-0-					-0-
11	270	N	249	-0-		-21 B	-0-	249	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: WHEELER
BRONCO OIL COMPANY //CONT.// 096675
HARBOUR WELL #: 1 RRCID -> 108208 COMPL. DATE 02/15/1983 TOTAL DEPTH 1892 PERF. 1605 - 1890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
07	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
08	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
10	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
11	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-

WALKER WELL #: 3 RRCID -> 151221 COMPL. DATE 05/06/1994 TOTAL DEPTH 2648 PERF. 2207 - 2402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	206	-0-	-4 B	-0-	206	2			N	-0-					-0-
07	218	N	218	-0-	-0- B	-0-	218	2			N	-0-					-0-
08	217	N	210	-0-	-7 B	-0-	210	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	177	-0-	-33 B	-0-	177	2			N	-0-					-0-
10	217	N	205	-0-	-12 B	-0-	205	2			N	-0-					-0-
11	210	N	200	-0-	-10 B	-0-	200	2			N	-0-					-0-

BRYAN, RICKEY 104271
CURRY WELL #: 1 RRCID -> 027047 COMPL. DATE 06/01/1998 TOTAL DEPTH N/A PERF. 1800 - 1970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CADRA, MARK 122578
CADRA WELL #: 1 RRCID -> 098940 COMPL. DATE 03/01/1982 TOTAL DEPTH 2087 PERF. 1812 - 1977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CAPROCK ENGINEERING, INC. 130477
DAMRON WELL #: 1 RRCID -> 026336 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	126	N	126	-0-	-0- B	-0-	126	3			N	-0-					-0-
07	136	N	136	-0-	-0- B	-0-	136	3			N	-0-					-0-
08	142	N	142	-0-	-0- B	-0-	142	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	142	N	142	-0-	-0- B	-0-	142	3			N	-0-					-0-
10	150	N	150	-0-	-0- B	-0-	150	3			N	-0-					-0-
*11	146	N	146	-0-	-0- B	-0-	146	3			N	-0-					-0-

MCDOWELL WELL #: 3 RRCID -> 026865 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	127	N	127	-0-	-0- B	-0-	127	3			N	-0-					-0-
08	116	N	116	-0-	-0- B	-0-	116	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	96	N	96	-0-	-0- B	-0-	96	3			N	-0-					-0-
10	124	N	-0-	-0-	-124 B	-0-					N	-0-					-0-
11	120	N	-0-	-0-	-120 B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CAPROCK ENGINEERING, INC. //CONT.// 130477
TAYLOR WELL #: 1 RRCID -> 026866 COMPL. DATE 01/00/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	163	N	163	-0-	-0-	B	-0-	163	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	382	N	382	-0-	-0-	B	-0-	382	3			N	-0-					-0-
10	286	N	286	-0-	-0-	B	-0-	286	3			N	-0-					-0-
*11	482	N	482	-0-	-0-	B	-0-	482	3			N	-0-					-0-

EVANS WELL #: B 1 RRCID -> 026874 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	270	N	270	-0-	-0-	B	-0-	270	3			N	-0-					-0-
07	379	N	379	-0-	-0-	B	-0-	379	3			N	-0-					-0-
08	362	N	362	-0-	-0-	B	-0-	362	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	358	N	358	-0-	-0-	B	-0-	358	3			N	-0-					-0-
10	372	N	294	-0-	-78	B	-0-	294	3			N	-0-					-0-
11	360	N	332	-0-	-28	B	-0-	332	3			N	-0-					-0-

CARPENTER, MILTON 134100
CARPENTER WELL #: C 1 RRCID -> 025798 COMPL. DATE 03/01/1969 TOTAL DEPTH N/A PERF. N/A

06	DOMESTIC	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
07	DOMESTIC	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
08	DOMESTIC	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	DOMESTIC	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
10	DOMESTIC	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
11	DOMESTIC	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-

CARPENTER WELL #: 2 RRCID -> 025801 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	DOMESTIC	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
07	DOMESTIC	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
08	DOMESTIC	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	DOMESTIC	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
10	DOMESTIC	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
11	DOMESTIC	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-

CITY OF MCLEAN 154650
MCLEAN GAS CO. WELL #: 1 RRCID -> 024000 COMPL. DATE 07/29/1958 TOTAL DEPTH N/A PERF. N/A

06	30	N	28	-0-	-2	B	-0-	28	2			N	-0-					-0-
07	11	N	1	-0-	-10	B	-0-	1	2			N	-0-					-0-
08	10	N	5	-0-	-5	B	-0-	5	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	30	N	22	-0-	-8	B	-0-	22	2			N	-0-					-0-
10	1	N	-0-	-0-	-1	B	-0-					N	-0-					-0-
11	5	N	-0-	-0-	-5	B	-0-					N	-0-					-0-

FOWLER WELL #: 2 RRCID -> 025782 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	404	N	404	-0-	-0-	B	-0-	404	2			N	-0-					-0-
07	372	N	340	-0-	-32	B	-0-	340	2			N	-0-					-0-
08	465	N	351	-0-	-114	B	-0-	351	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	390	N	379	-0-	-11	B	-0-	379	2			N	-0-					-0-
10	500	N	500	-0-	-0-	B	-0-	500	2			N	-0-					-0-
*11	433	N	433	-0-	-0-	B	-0-	433	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CLAY PETROLEUM 158936
GRADY WELL #: 5 RRCID -> 025804 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	103	-0-	-17	B	-0-	103	3			N	-0-					-0-
07	104	N	104	-0-	-0-	B	-0-	104	3			N	-0-					-0-
08	124	N	108	-0-	-16	B	-0-	108	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	106	N	106	-0-	-0-	B	-0-	106	3			N	-0-					-0-
*10	110	N	110	-0-	-0-	B	-0-	110	3			N	-0-					-0-
11	90	N	NO RPT	-0-	-90	B	-0-					N	NO RPT					-0-

CASH WELL #: 1 RRCID -> 025805 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	174	-0-	-66	B	-0-	174	3			N	-0-					-0-
07	186	N	185	-0-	-1	B	-0-	185	3			N	-0-					-0-
08	187	N	187	-0-	-0-	B	-0-	187	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	180	N	174	-0-	-6	B	-0-	174	3			N	-0-					-0-
10	186	N	180	-0-	-6	B	-0-	180	3			N	-0-					-0-
11	180	N	NO RPT	-0-	-180	B	-0-					N	NO RPT					-0-

CASH -A- WELL #: 2 RRCID -> 025806 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	107	-0-	-43	B	-0-	107	3			N	-0-					-0-
07	124	N	114	-0-	-10	B	-0-	114	3			N	-0-					-0-
08	124	N	114	-0-	-10	B	-0-	114	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	120	N	107	-0-	-13	B	-0-	107	3			N	-0-					-0-
10	124	N	111	-0-	-13	B	-0-	111	3			N	-0-					-0-
11	120	N	NO RPT	-0-	-120	B	-0-					N	NO RPT					-0-

FOWLER WELL #: 1 RRCID -> 025811 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	132	-0-	-18	B	-0-	132	3			N	-0-					-0-
07	140	N	140	-0-	-0-	B	-0-	140	3			N	-0-					-0-
08	134	N	134	-0-	-0-	B	-0-	134	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	127	N	127	-0-	-0-	B	-0-	127	3			N	-0-					-0-
10	155	N	134	-0-	-21	B	-0-	134	3			N	-0-					-0-
11	120	N	NO RPT	-0-	-120	B	-0-					N	NO RPT					-0-

KENNEDY -B- WELL #: 1 RRCID -> 025816 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	94	-0-	-56	B	-0-	94	3			N	-0-					-0-
07	124	N	91	-0-	-33	B	-0-	91	3			N	-0-					-0-
08	94	N	94	-0-	-0-	B	-0-	94	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	94	N	94	-0-	-0-	B	-0-	94	3			N	-0-					-0-
*10	106	N	106	-0-	-0-	B	-0-	106	3			N	-0-					-0-
11	90	N	NO RPT	-0-	-90	B	-0-					N	NO RPT					-0-

LANGHAM WELL #: B 1 RRCID -> 025818 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	42	-0-	-288	B	-0-	42	3			N	-0-					-0-
07	341	N	40	-0-	-301	B	-0-	40	3			N	-0-					-0-
08	64	N	64	-0-	-0-	B	-0-	64	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	60	N	60	-0-	-0-	B	-0-	60	3			N	-0-					-0-
*10	34	N	34	-0-	-0-	B	-0-	34	3			N	-0-					-0-
11	60	N	NO RPT	-0-	-60	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CLAY PETROLEUM //CONT.// 158936
NOEL B WELL #: 1 RRCID -> 025819 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	282	N	282	-0-	-0- B	-0-	282	3			N	-0-					-0-
07	292	N	292	-0-	-0- B	-0-	292	3			N	-0-					-0-
08	288	N	288	-0-	-0- B	-0-	288	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	280	N	280	-0-	-0- B	-0-	280	3			N	-0-					-0-
*10	285	N	285	-0-	-0- B	-0-	285	3			N	-0-					-0-
11	270	N	NO RPT	-0-	-270 B	-0-					N	NO RPT					-0-

NOEL -B- WELL #: 2 RRCID -> 025820 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	110	N	110	-0-	-0- B	-0-	110	3			N	-0-					-0-
07	114	N	114	-0-	-0- B	-0-	114	3			N	-0-					-0-
08	124	N	112	-0-	-12 B	-0-	112	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	111	-0-	-9 B	-0-	111	3			N	-0-					-0-
10	124	N	120	-0-	-4 B	-0-	120	3			N	-0-					-0-
11	120	N	NO RPT	-0-	-120 B	-0-					N	NO RPT					-0-

PERKINS -D- WELL #: 1 RRCID -> 025821 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	314	-0-	-16 B	-0-	314	3			N	-0-					-0-
07	311	N	311	-0-	-0- B	-0-	311	3			N	-0-					-0-
08	329	N	329	-0-	-0- B	-0-	329	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	329	N	329	-0-	-0- B	-0-	329	3			N	-0-					-0-
*10	327	N	327	-0-	-0- B	-0-	327	3			N	-0-					-0-
11	330	N	NO RPT	-0-	-330 B	-0-					N	NO RPT					-0-

PERKINS -D- WELL #: 2 RRCID -> 025822 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	209	-0-	-1 B	-0-	209	3			N	-0-					-0-
07	207	N	207	-0-	-0- B	-0-	207	3			N	-0-					-0-
08	220	N	220	-0-	-0- B	-0-	220	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	212	N	212	-0-	-0- B	-0-	212	3			N	-0-					-0-
*10	218	N	218	-0-	-0- B	-0-	218	3			N	-0-					-0-
11	210	N	NO RPT	-0-	-210 B	-0-					N	NO RPT					-0-

PERKINS -E- WELL #: 1 RRCID -> 025823 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	167	-0-	-13 B	-0-	167	3			N	-0-					-0-
07	166	N	166	-0-	-0- B	-0-	166	3			N	-0-					-0-
08	186	N	176	-0-	-10 B	-0-	176	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	170	-0-	-10 B	-0-	170	3			N	-0-					-0-
*10	175	N	175	-0-	-0- B	-0-	175	3			N	-0-					-0-
11	180	N	NO RPT	-0-	-180 B	-0-					N	NO RPT					-0-

PERKINS -E- WELL #: 2 RRCID -> 025824 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	230	-0-	-10 B	-0-	230	3			N	-0-					-0-
07	228	N	228	-0-	-0- B	-0-	228	3			N	-0-					-0-
08	241	N	241	-0-	-0- B	-0-	241	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	232	-0-	-8 B	-0-	232	3			N	-0-					-0-
*10	240	N	240	-0-	-0- B	-0-	240	3			N	-0-					-0-
11	240	N	NO RPT	-0-	-240 B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CLAY PETROLEUM //CONT.// 158936
DUNIGAN WELL #: 1 RRCID -> 025825 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	126	N	126	-0-	-0-	B	-0-	126	3			N	-0-					-0-
07	155	N	124	-0-	-31	B	-0-	124	3			N	-0-					-0-
08	132	N	132	-0-	-0-	B	-0-	132	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	120	N	117	-0-	-3	B	-0-	117	3			N	-0-					-0-
*10	131	N	131	-0-	-0-	B	-0-	131	3			N	-0-					-0-
11	120	N	NO RPT	-0-	-120	B	-0-					N	NO RPT					-0-

UPHAM GAS CO. WELL #: 1 RRCID -> 025828 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	129	N	129	-0-	-0-	B	-0-	129	3			N	-0-					-0-
07	132	N	132	-0-	-0-	B	-0-	132	3			N	-0-					-0-
08	132	N	132	-0-	-0-	B	-0-	132	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	127	N	127	-0-	-0-	B	-0-	127	3			N	-0-					-0-
*10	133	N	133	-0-	-0-	B	-0-	133	3			N	-0-					-0-
11	120	N	NO RPT	-0-	-120	B	-0-					N	NO RPT					-0-

UPHAM GAS CO. WELL #: 2 RRCID -> 025829 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	129	N	129	-0-	-0-	B	-0-	129	3			N	-0-					-0-
07	132	N	132	-0-	-0-	B	-0-	132	3			N	-0-					-0-
08	132	N	132	-0-	-0-	B	-0-	132	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	127	N	127	-0-	-0-	B	-0-	127	3			N	-0-					-0-
*10	133	N	133	-0-	-0-	B	-0-	133	3			N	-0-					-0-
11	120	N	NO RPT	-0-	-120	B	-0-					N	NO RPT					-0-

UPHAM GAS CO. WELL #: 3 RRCID -> 025830 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	130	N	130	-0-	-0-	B	-0-	130	3			N	-0-					-0-
07	132	N	132	-0-	-0-	B	-0-	132	3			N	-0-					-0-
08	132	N	132	-0-	-0-	B	-0-	132	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	128	N	128	-0-	-0-	B	-0-	128	3			N	-0-					-0-
*10	133	N	133	-0-	-0-	B	-0-	133	3			N	-0-					-0-
11	120	N	NO RPT	-0-	-120	B	-0-					N	NO RPT					-0-

UPHAM GAS CO. WELL #: 4 RRCID -> 025831 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	130	N	130	-0-	-0-	B	-0-	130	3			N	-0-					-0-
07	133	N	133	-0-	-0-	B	-0-	133	3			N	-0-					-0-
08	132	N	132	-0-	-0-	B	-0-	132	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	128	N	128	-0-	-0-	B	-0-	128	3			N	-0-					-0-
*10	132	N	132	-0-	-0-	B	-0-	132	3			N	-0-					-0-
11	120	N	NO RPT	-0-	-120	B	-0-					N	NO RPT					-0-

FLETCHER WELL #: 1 RRCID -> 025845 COMPL. DATE 01/12/1932 TOTAL DEPTH 2218 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	171	-0-	-9	B	-0-	171	3			N	-0-					-0-
07	186	N	176	-0-	-10	B	-0-	176	3			N	-0-					-0-
08	186	N	178	-0-	-8	B	-0-	178	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	180	N	175	-0-	-5	B	-0-	175	3			N	-0-					-0-
10	186	N	132	-0-	-54	B	-0-	132	3			N	-0-					-0-
11	180	N	NO RPT	-0-	-180	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CLAY PETROLEUM //CONT.// 158936

KNOX WELL #: 1 RRCID -> 025846 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	723					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	723					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	723					N	-0-					-0-
09/01 BALANCING DATE STATUS -> 723																		
09	14B2	EXT	-0-	-0-	-0-	B	723					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	723					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	723					N	NO RPT					-0-

CARR WELL #: 1 RRCID -> 025847 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	120	N	118	-0-	-2	B	-0-	118	3			N	-0-					-0-
07	115	N	115	-0-	-0-	B	-0-	115	3			N	-0-					-0-
08	124	N	121	-0-	-3	B	-0-	121	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	191	N	191	-0-	-0-	B	-0-	191	3			N	-0-					-0-
*10	125	N	125	-0-	-0-	B	-0-	125	3			N	-0-					-0-
11	120	N	NO RPT	-0-	-120	B	-0-					N	NO RPT					-0-

HALL WELL #: 1 RRCID -> 025849 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	127	N	127	-0-	-0-	B	-0-	127	3			N	-0-					-0-
07	115	N	115	-0-	-0-	B	-0-	115	3			N	-0-					-0-
08	138	N	138	-0-	-0-	B	-0-	138	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	128	N	128	-0-	-0-	B	-0-	128	3			N	-0-					-0-
*10	131	N	131	-0-	-0-	B	-0-	131	3			N	-0-					-0-
11	120	N	NO RPT	-0-	-120	B	-0-					N	NO RPT					-0-

JADE WELL #: 2 RRCID -> 025850 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	159	N	159	-0-	-0-	B	-0-	159	3			N	-0-					-0-
07	143	N	143	-0-	-0-	B	-0-	143	3			N	-0-					-0-
08	183	N	183	-0-	-0-	B	-0-	183	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	169	N	169	-0-	-0-	B	-0-	169	3			N	-0-					-0-
*10	174	N	174	-0-	-0-	B	-0-	174	3			N	-0-					-0-
11	180	N	NO RPT	-0-	-180	B	-0-					N	NO RPT					-0-

JORDEN WELL #: 3 RRCID -> 025851 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	270	N	256	-0-	-14	B	-0-	256	3			N	-0-					-0-
07	279	N	260	-0-	-19	B	-0-	260	3			N	-0-					-0-
08	279	N	262	-0-	-17	B	-0-	262	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	270	N	251	-0-	-19	B	-0-	251	3			N	-0-					-0-
*10	270	N	270	-0-	-0-	B	-0-	270	3			N	-0-					-0-
11	240	N	NO RPT	-0-	-240	B	-0-					N	NO RPT					-0-

ANNA WELL #: 3 RRCID -> 025879 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	273	N	273	-0-	-0-	B	-0-	273	3			N	-0-					-0-
07	256	N	256	-0-	-0-	B	-0-	256	3			N	-0-					-0-
08	304	N	304	-0-	-0-	B	-0-	304	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	293	N	293	-0-	-0-	B	-0-	293	3			N	-0-					-0-
*10	296	N	296	-0-	-0-	B	-0-	296	3			N	-0-					-0-
11	300	N	NO RPT	-0-	-300	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CLAY PETROLEUM //CONT.// 158936
CLARK WELL #: 2 RRCID -> 025880 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	461	-0-	-19	B	-0-	461	3			N	-0-					-0-
07	417	N	417	-0-	-0-	B	-0-	417	3			N	-0-					-0-
08	529	N	529	-0-	-0-	B	-0-	529	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	508	N	508	-0-	-0-	B	-0-	508	3			N	-0-					-0-
*10	492	N	492	-0-	-0-	B	-0-	492	3			N	-0-					-0-
11	510	N	NO RPT	-0-	-510	B	-0-					N	NO RPT					-0-

DUNN WELL #: 1 RRCID -> 025881 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	131	N	131	-0-	-0-	B	-0-	131	3			N	-0-					-0-
07	117	N	117	-0-	-0-	B	-0-	117	3			N	-0-					-0-
08	143	N	143	-0-	-0-	B	-0-	143	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	146	N	146	-0-	-0-	B	-0-	146	3			N	-0-					-0-
*10	166	N	166	-0-	-0-	B	-0-	166	3			N	-0-					-0-
11	150	N	NO RPT	-0-	-150	B	-0-					N	NO RPT					-0-

SAUNDERS, G. H. WELL #: 1 RRCID -> 025882 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

HUSELBY, ISABEL WELL #: 1 RRCID -> 025906 COMPL. DATE 10/01/1954 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	-0-	-0-	-60	B	-0-					N	-0-					-0-
07	75	N	75	-0-	-0-	B	-0-	75	3			N	-0-					-0-
08	92	N	92	-0-	-0-	B	-0-	92	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	85	N	85	-0-	-0-	B	-0-	85	3			N	-0-					-0-
*10	103	N	103	-0-	-0-	B	-0-	103	3			N	-0-					-0-
11	90	N	NO RPT	-0-	-90	B	-0-					N	NO RPT					-0-

COBB, S. A. -EST- WELL #: 1 RRCID -> 025907 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	172	N	172	-0-	-0-	B	-0-	172	3			N	-0-					-0-
07	162	N	162	-0-	-0-	B	-0-	162	3			N	-0-					-0-
08	180	N	180	-0-	-0-	B	-0-	180	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	180	N	121	-0-	-59	B	-0-	121	3			N	-0-					-0-
10	155	N	99	-0-	-56	B	-0-	99	3			N	-0-					-0-
11	180	N	NO RPT	-0-	-180	B	-0-					N	NO RPT					-0-

COBB EST. -A- WELL #: 1 RRCID -> 025908 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	204	-0-	-6	B	-0-	204	3			N	-0-					-0-
07	192	N	192	-0-	-0-	B	-0-	192	3			N	-0-					-0-
08	217	N	215	-0-	-2	B	-0-	215	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	210	N	170	-0-	-40	B	-0-	170	3			N	-0-					-0-
10	186	N	165	-0-	-21	B	-0-	165	3			N	-0-					-0-
11	210	N	NO RPT	-0-	-210	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CLAY PETROLEUM //CONT.// 158936

COBB EST. -B- WELL #: 1 RRCID -> 025909 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

HUSELBY ISABEL -A- WELL #: 1 RRCID -> 025910 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

HUSELBY -B- WELL #: 1 RRCID -> 025911 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	288	N	288	-0-	-0-	B	-0-	288	3			N	-0-					-0-
07	275	N	275	-0-	-0-	B	-0-	275	3			N	-0-					-0-
08	313	N	313	-0-	-0-	B	-0-	313	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	300	N	296	-0-	-4	B	-0-	296	3			N	-0-					-0-
*10	299	N	299	-0-	-0-	B	-0-	299	3			N	-0-					-0-
11	300	N	NO RPT	-0-	-300	B	-0-					N	NO RPT					-0-

MORSE, J. S. WELL #: 1 RRCID -> 025912 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

CHAPMAN, JEANNE WELL #: 1 RRCID -> 025913 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	80	-0-	-10	B	-0-	80	3			N	-0-					-0-
07	74	N	74	-0-	-0-	B	-0-	74	3			N	-0-					-0-
08	107	N	107	-0-	-0-	B	-0-	107	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	104	N	104	-0-	-0-	B	-0-	104	3			N	-0-					-0-
*10	113	N	113	-0-	-0-	B	-0-	113	3			N	-0-					-0-
11	90	N	NO RPT	-0-	-90	B	-0-					N	NO RPT					-0-

BULL -B- WELL #: 1 RRCID -> 025914 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	271	N	271	-0-	-0-	B	-0-	271	3			N	-0-					-0-
07	335	N	335	-0-	-0-	B	-0-	335	3			N	-0-					-0-
08	124	N	8	-0-	-116	B	-0-	8	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	270	N	7	-0-	-263	B	-0-	7	3			N	-0-					-0-
10	341	N	29	-0-	-312	B	-0-	29	3			N	-0-					-0-
11	8	N	NO RPT	-0-	-8	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CLAY PETROLEUM //CONT.// 158936
BULL -B- WELL #: 3 RRCID -> 025915 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	27	-0-	-363 B	-0-	27	3			N	-0-					-0-
07	372	N	21	-0-	-351 B	-0-	21	3			N	-0-					-0-
08	376	N	376	-0-	-0- B	-0-	376	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	367	N	367	-0-	-0- B	-0-	367	3			N	-0-					-0-
*10	380	N	380	-0-	-0- B	-0-	380	3			N	-0-					-0-
11	360	N	NO RPT	-0-	-360 B	-0-					N	NO RPT					-0-

CHAPMAN -B- -NCT- -6- WELL #: 1 RRCID -> 025925 COMPL. DATE 05/30/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	151	N	151	-0-	-0- B	-0-	151	3			N	-0-					-0-
07	132	N	132	-0-	-0- B	-0-	132	3			N	-0-					-0-
08	169	N	169	-0-	-0- B	-0-	169	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	159	N	159	-0-	-0- B	-0-	159	3			N	-0-					-0-
*10	168	N	168	-0-	-0- B	-0-	168	3			N	-0-					-0-
11	150	N	NO RPT	-0-	-150 B	-0-					N	NO RPT					-0-

GETHINGS -NCT- -3- WELL #: 1 RRCID -> 025934 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	144	-0-	-6 B	-0-	144	3			N	-0-					-0-
07	129	N	129	-0-	-0- B	-0-	129	3			N	-0-					-0-
08	155	N	104	-0-	-51 B	-0-	104	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	164	N	164	-0-	-0- B	-0-	164	3			N	-0-					-0-
*10	135	N	135	-0-	-0- B	-0-	135	3			N	-0-					-0-
11	90	N	NO RPT	-0-	-90 B	-0-					N	NO RPT					-0-

LANGHAM WELL #: 1 RRCID -> 025939 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	260	N	260	-0-	-0- B	-0-	260	3			N	-0-					-0-
07	294	N	294	-0-	-0- B	-0-	294	3			N	-0-					-0-
08	496	N	471	-0-	-25 B	-0-	471	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	405	N	405	-0-	-0- B	-0-	405	3			N	-0-					-0-
10	279	N	72	-0-	-207 B	-0-	72	3			N	-0-					-0-
11	450	N	NO RPT	-0-	-450 B	-0-					N	NO RPT					-0-

CARPENTER -A- WELL #: 1 RRCID -> 026447 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CARPENTER WELL #: 1 RRCID -> 026584 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CLAY PETROLEUM //CONT.// 158936
CHAPMAN WELL #: 2 RRCID -> 026699 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MORSE WELL #: 2 RRCID -> 041365 COMPL. DATE 06/05/1955 TOTAL DEPTH 2371 PERF. 2310 - 2371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	315	N	315	-0-	-0-	B	-0-	315	3			N	-0-					-0-
07	320	N	320	-0-	-0-	B	-0-	320	3			N	-0-					-0-
08	344	N	344	-0-	-0-	B	-0-	344	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	330	N	329	-0-	-1	B	-0-	329	3			N	-0-					-0-
*10	337	N	337	-0-	-0-	B	-0-	337	3			N	-0-					-0-
11	330	N	NO RPT	-0-	-330	B	-0-					N	NO RPT					-0-

MILTON WELL #: 1 RRCID -> 060721 COMPL. DATE 11/29/1974 TOTAL DEPTH 2800 PERF. 2180 - 2224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	352	N	352	-0-	-0-	B	-0-	352	3			N	-0-					-0-
07	372	N	347	-0-	-25	B	-0-	347	3			N	-0-					-0-
08	372	N	339	-0-	-33	B	-0-	339	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	360	N	318	-0-	-42	B	-0-	318	3			N	-0-					-0-
10	341	N	294	-0-	-47	B	-0-	294	3			N	-0-					-0-
11	330	N	NO RPT	-0-	-330	B	-0-					N	NO RPT					-0-

MILTON -A- WELL #: 3 RRCID -> 062287 COMPL. DATE 09/15/1974 TOTAL DEPTH 2900 PERF. 2099 - 2336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	416	N	416	-0-	-0-	B	-0-	416	3			N	-0-					-0-
07	421	N	421	-0-	-0-	B	-0-	421	3			N	-0-					-0-
08	434	N	420	-0-	-14	B	-0-	420	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	420	N	405	-0-	-15	B	-0-	405	3			N	-0-					-0-
10	434	N	415	-0-	-19	B	-0-	415	3			N	-0-					-0-
11	420	N	NO RPT	-0-	-420	B	-0-					N	NO RPT					-0-

HOLLY ANN WELL #: 1 RRCID -> 070672 COMPL. DATE 08/28/1976 TOTAL DEPTH 2361 PERF. 1975 - 2350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

GRADY WELL #: J 5 RRCID -> 079093 COMPL. DATE 05/13/1978 TOTAL DEPTH 2800 PERF. 2144 - 2172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	503	-0-	-7	B	-0-	503	3			N	-0-					-0-
07	527	N	508	-0-	-19	B	-0-	508	3			N	-0-					-0-
08	558	N	525	-0-	-33	B	-0-	525	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	516	N	516	-0-	-0-	B	-0-	516	3			N	-0-					-0-
*10	538	N	538	-0-	-0-	B	-0-	538	3			N	-0-					-0-
11	510	N	NO RPT	-0-	-510	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
CLAY PETROLEUM //CONT.// 158936

CARPENTER -C- WELL #: 1 RRCID -> 084008 COMPL. DATE 07/05/1979 TOTAL DEPTH 2900 PERF. 2108 - 2118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

CARPENTER -B- WELL #: 1 RRCID -> 084009 COMPL. DATE 06/18/1979 TOTAL DEPTH 2900 PERF. 2106 - 2166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	144	-0-	-36	B	-0-	144	3			N	-0-					-0-
07	186	N	142	-0-	-44	B	-0-	142	3			N	-0-					-0-
08	166	N	166	-0-	-0-	B	-0-	166	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	150	N	148	-0-	-2	B	-0-	148	3			N	-0-					-0-
*10	156	N	156	-0-	-0-	B	-0-	156	3			N	-0-					-0-
11	150	N	NO RPT	-0-	-150	B	-0-					N	NO RPT					-0-

DUNIGAN -A- WELL #: 2 RRCID -> 087328 COMPL. DATE 02/15/1980 TOTAL DEPTH 2450 PERF. 2350 - 2380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	134	-0-	-76	B	-0-	134	3			N	-0-					-0-
07	186	N	-0-	-0-	-186	B	-0-					N	-0-					-0-
08	217	N	70	-0-	-147	B	-0-	70	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	120	N	74	-0-	-46	B	-0-	74	3			N	-0-					-0-
*10	63	N	63	-0-	-0-	B	-0-	63	3			N	-0-					-0-
11	60	N	NO RPT	-0-	-60	B	-0-					N	NO RPT					-0-

MARATHON WELL #: 1 RRCID -> 087329 COMPL. DATE 02/07/1980 TOTAL DEPTH 2350 PERF. 2250 - 2322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1069	N	1069	-0-	-0-	B	-0-	1069	3			N	-0-					-0-
07	1046	N	1046	-0-	-0-	B	-0-	1046	3			N	-0-					-0-
08	1190	N	1190	-0-	-0-	B	-0-	1190	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1129	N	1129	-0-	-0-	B	-0-	1129	3			N	-0-					-0-
*10	1175	N	1175	-0-	-0-	B	-0-	1175	3			N	-0-					-0-
11	1140	N	NO RPT	-0-	-1140	B	-0-					N	NO RPT					-0-

CARPENTER -E- WELL #: 1 RRCID -> 087654 COMPL. DATE 03/03/1980 TOTAL DEPTH 2220 PERF. 2154 - 2184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

GRIGSBY WELL #: 1 RRCID -> 097714 COMPL. DATE 03/15/1981 TOTAL DEPTH 2450 PERF. 2134 - 2358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HUTCHINSON
CLAY PETROLEUM //CONT.// 158936
TIMMY WELL #: 1 RRCID -> 116997 COMPL. DATE 05/15/1980 TOTAL DEPTH 3200 PERF. 2622 - 2914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

TIMMY WELL #: 2 RRCID -> 116998 COMPL. DATE 05/06/1978 TOTAL DEPTH 3035 PERF. 2210 - 2930

06	120	N	117	-0-	-3	B	-0-	117	3			N	-0-					-0-
07	124	N	112	-0-	-12	B	-0-	112	3			N	-0-					-0-
08	124	N	115	-0-	-9	B	-0-	115	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	120	N	115	-0-	-5	B	-0-	115	3			N	-0-					-0-
10	124	N	119	-0-	-5	B	-0-	119	3			N	-0-					-0-
11	120	N	NO RPT	-0-	-120	B	-0-					N	NO RPT					-0-

TIMMY WELL #: 3 RRCID -> 116999 COMPL. DATE 10/20/1977 TOTAL DEPTH 3203 PERF. 2270 - 2938

06	120	N	118	-0-	-2	B	-0-	118	3			N	-0-					-0-
07	124	N	112	-0-	-12	B	-0-	112	3			N	-0-					-0-
08	124	N	115	-0-	-9	B	-0-	115	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	120	N	115	-0-	-5	B	-0-	115	3			N	-0-					-0-
10	124	N	119	-0-	-5	B	-0-	119	3			N	-0-					-0-
11	120	N	NO RPT	-0-	-120	B	-0-					N	NO RPT					-0-

HEIDI WELL #: 2 RRCID -> 117948 COMPL. DATE 04/26/1978 TOTAL DEPTH 3200 PERF. 2222 - 2970

06	276	N	276	-0-	-0-	B	-0-	276	3			N	-0-					-0-
07	279	N	264	-0-	-15	B	-0-	264	3			N	-0-					-0-
08	279	N	272	-0-	-7	B	-0-	272	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	270	N	269	-0-	-1	B	-0-	269	3			N	-0-					-0-
*10	281	N	281	-0-	-0-	B	-0-	281	3			N	-0-					-0-
11	270	N	NO RPT	-0-	-270	B	-0-					N	NO RPT					-0-

CARPENTER WELL #: 2 RRCID -> 149601 COMPL. DATE 11/10/1993 TOTAL DEPTH 2908 PERF. 2160 - 2278

06	1891	N	1891	-0-	-0-	B	-0-	1891	3			N	-0-					-0-
07	2182	N	2182	-0-	-0-	B	-0-	2182	3			N	-0-					-0-
08	1635	N	1635	-0-	-0-	B	-0-	1635	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2037	N	2037	-0-	-0-	B	-0-	2037	3			N	-0-					-0-
*10	1840	N	1840	-0-	-0-	B	-0-	1840	3			N	-0-					-0-
11	1260	N	NO RPT	-0-	-1260	B	-0-					N	NO RPT					-0-

CHRIS WELL #: 2 RRCID -> 220233 COMPL. DATE 05/20/2005 TOTAL DEPTH 2925 PERF. 2180 - 2840

06	300	N	225	-0-	-75	B	-0-	225	3			N	-0-					-0-
07	310	N	219	-0-	-91	B	-0-	219	3			N	-0-					-0-
08	279	N	236	-0-	-43	B	-0-	236	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	240	N	196	-0-	-44	B	-0-	196	3			N	-0-					-0-
10	217	N	195	-0-	-22	B	-0-	195	3			N	-0-					-0-
11	240	N	NO RPT	-0-	-240	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
CLOSE, BRYAN H. 161200
GLASSCOCK-HANNER WELL #: 2 RRCID -> 100820 COMPL. DATE 03/08/1982 TOTAL DEPTH 1670 PERF. 1489 - 1598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	1	-0-	-59 B	-0-	1	1			N	-0-					-0-
07	248	N	248	-0-	-0- B	-0-	248	3			N	-0-					-0-
08	371	N	371	-0-	-0- B	-0-	371	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	360	-0-	-0- B	-0-	360	3			N	-0-					-0-
10	292	N	292	-0-	-0- B	-0-	292	3			N	-0-					-0-
11	360	N	292	-0-	-68 B	-0-	292	3			N	-0-					-0-

COLEMAN, JOHN D. 167276
COLEMAN WELL #: 2 RRCID -> 041964 COMPL. DATE 06/16/1965 TOTAL DEPTH 2492 PERF. 2396 - 2460

06 DOMESTIC	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-
07 DOMESTIC	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-
08 DOMESTIC	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09 DOMESTIC	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-
10 DOMESTIC	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-
11 DOMESTIC	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-

COURSON OIL & GAS, INC. 182785
CARPENTER WELL #: C 2 RRCID -> 025799 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	210	N	210	-0-	-0- B	-0-	210	2			N	-0-					-0-
07	217	N	217	-0-	-0- B	-0-	217	2			N	-0-					-0-
08	217	N	217	-0-	-0- B	-0-	217	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	200	-0-	-10 B	-0-	200	2			N	-0-					-0-
10	227	N	227	-0-	-0- B	-0-	227	2			N	-0-					-0-
*11	222	N	222	-0-	-0- B	-0-	222	2			N	-0-					-0-

CARPENTER WELL #: D 1 RRCID -> 025800 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	193	N	193	-0-	-0- B	-0-	193	2			N	-0-					-0-
07	195	N	195	-0-	-0- B	-0-	195	2			N	-0-					-0-
08	199	N	199	-0-	-0- B	-0-	199	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	192	N	192	-0-	-0- B	-0-	192	2			N	-0-					-0-
10	199	N	199	-0-	-0- B	-0-	199	2			N	-0-					-0-
*11	194	N	194	-0-	-0- B	-0-	194	2			N	-0-					-0-

CROCKETT, DAVID 190120
BIDWELL WELL #: 1 RRCID -> 036296 COMPL. DATE 12/12/1963 TOTAL DEPTH N/A PERF. N/A

06 DOMESTIC	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-
07 DOMESTIC	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-
08 DOMESTIC	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09 DOMESTIC	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-
10 DOMESTIC	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-
11 DOMESTIC	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
DACO, INC. 196940
KINNARD -A- WELL #: 1 RRCID -> 088189 COMPL. DATE 10/19/1979 TOTAL DEPTH 2322 PERF. 2045 - 2172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BURKS WELL #: 1 RRCID -> 098552 COMPL. DATE 02/01/1982 TOTAL DEPTH 2287 PERF. 2091 - 2241

06	96	N	96	-0-	-0- B	-0-	96	2			N	-0-					-0-
07	102	N	102	-0-	-0- B	-0-	102	2			N	-0-					-0-
08	101	N	101	-0-	-0- B	-0-	101	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	91	N	91	-0-	-0- B	-0-	91	2			N	-0-					-0-
*10	78	N	78	-0-	-0- B	-0-	78	2			N	-0-					-0-
11	90	N	NO RPT	-0-	-90 B	-0-					N	NO RPT					-0-

COURTNEY WELL #: 1 RRCID -> 098554 COMPL. DATE 01/28/1982 TOTAL DEPTH 2506 PERF. 2242 - 2477

06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CAROL WELL #: 1 RRCID -> 098946 COMPL. DATE 01/18/1982 TOTAL DEPTH 19301 PERF. 799 - 1902

06	153	N	153	-0-	-0- B	-0-	153	2			N	-0-					-0-
07	143	N	143	-0-	-0- B	-0-	143	2			N	-0-					-0-
08	138	N	138	-0-	-0- B	-0-	138	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	152	N	152	-0-	-0- B	-0-	152	2			N	-0-					-0-
*10	112	N	112	-0-	-0- B	-0-	112	2			N	-0-					-0-
11	120	N	NO RPT	-0-	-120 B	-0-					N	NO RPT					-0-

JACK WELL #: 9601 RRCID -> 104336 COMPL. DATE 09/02/1982 TOTAL DEPTH 2067 PERF. 1906 - 2034

06	106	N	106	-0-	-0- B	-0-	106	2			N	-0-					-0-
07	106	N	106	-0-	-0- B	-0-	106	2			N	-0-					-0-
08	114	N	114	-0-	-0- B	-0-	114	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	99	-0-	-21 B	-0-	99	2			N	-0-					-0-
*10	75	N	75	-0-	-0- B	-0-	75	2			N	-0-					-0-
11	120	N	NO RPT	-0-	-120 B	-0-					N	NO RPT					-0-

DALF ENERGY LLC 197641
CHAPMAN, A. J. -B- WELL #: 1 RRCID -> 025874 COMPL. DATE 11/02/1950 TOTAL DEPTH 2360 PERF. 2120 - 2256

06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
DALF ENERGY LLC //CONT.// 197641
MCCRACKEN WELL #: 1 RRCID -> 026585 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	86	N	86	-0-	-0-	B	-0-	86	3			N	-0-					-0-
07	85	N	85	-0-	-0-	B	-0-	85	3			N	-0-					-0-
08	90	N	90	-0-	-0-	B	-0-	90	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*10	91	N	91	-0-	-0-	B	-0-	91	3			N	-0-					-0-
*11	90	N	88	-0-	-2	B	-0-	88	3			N	-0-					-0-

KINCADE, LUCILE WELL #: 1 RRCID -> 040140 COMPL. DATE 01/13/1966 TOTAL DEPTH 2358 PERF. 2062 - 2322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

KINCADE, LUCILE WELL #: 2 RRCID -> 040141 COMPL. DATE 01/18/1966 TOTAL DEPTH 2284 PERF. 2064 - 2271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

SPAIN, LUCILE WELL #: 1 RRCID -> 040142 COMPL. DATE 01/08/1966 TOTAL DEPTH 2282 PERF. 2114 - 2216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

DAVIS & SIMMONS 206800
DAVIS, O. WELL #: 1 RRCID -> 026978 COMPL. DATE 01/25/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DOMESTIC	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
07	DOMESTIC	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
08	DOMESTIC	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	DOMESTIC	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
10	DOMESTIC	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
11	DOMESTIC	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-

DAWSON, B G OIL & GAS LTD 208031
CARPENTER WELL #: 1 RRCID -> 026578 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	925	N	925	-0-	-0-	B	-0-	925	2			N	-0-					-0-
07	930	N	901	-0-	-29	B	-0-	901	2			N	-0-					-0-
08	902	N	902	-0-	-0-	B	-0-	902	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	900	N	896	-0-	-4	B	-0-	896	2			N	-0-					-0-
10	1045	N	1045	-0-	-0-	B	-0-	1045	2			N	-0-					-0-
*11	1126	N	1126	-0-	-0-	B	-0-	1126	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
DAWSON, B G OIL & GAS LTD //CONT.// 208031
CARPENTER WELL #: 2 RRCID -> 026579 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	450	N	436	-0-	-14 B	-0-	436	2		N	-0-			-0-
07	483	N	483	-0-	-0- B	-0-	483	2		N	-0-			-0-
08	479	N	479	-0-	-0- B	-0-	479	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	508	N	508	-0-	-0- B	-0-	508	2		N	-0-			-0-
10	567	N	567	-0-	-0- B	-0-	567	2		N	-0-			-0-
*11	552	N	552	-0-	-0- B	-0-	552	2		N	-0-			-0-

CARPENTER WELL #: 5 RRCID -> 026580 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	368	N	368	-0-	-0- B	-0-	368	2		N	-0-			-0-
07	403	N	363	-0-	-40 B	-0-	363	2		N	-0-			-0-
08	370	N	370	-0-	-0- B	-0-	370	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	379	N	379	-0-	-0- B	-0-	379	2		N	-0-			-0-
10	413	N	413	-0-	-0- B	-0-	413	2		N	-0-			-0-
*11	412	N	412	-0-	-0- B	-0-	412	2		N	-0-			-0-

WEBB WELL #: B 3 RRCID -> 026588 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	281	N	281	-0-	-0- B	-0-	281	2		N	-0-			-0-
07	310	N	274	-0-	-36 B	-0-	274	2		N	-0-			-0-
08	282	N	282	-0-	-0- B	-0-	282	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	279	N	279	-0-	-0- B	-0-	279	2		N	-0-			-0-
10	313	N	313	-0-	-0- B	-0-	313	2		N	-0-			-0-
*11	306	N	306	-0-	-0- B	-0-	306	2		N	-0-			-0-

DE BO PRODUCTION CO. 209090
TINDALL WELL #: 1 RRCID -> 056738 COMPL. DATE 07/31/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
07	14B	DENY	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
08	14B	DENY	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	14B	DENY	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
10	14B	DENY	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
11	14B	DENY	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-

DIAMOND S ENERGY COMPANY 217005
CHAPMAN NCT 1 WELL #: 15 RRCID -> 025916 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	14B2	EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-

CHAPMAN A NCT-1 WELL #: 41 RRCID -> 025917 COMPL. DATE 11/24/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	90	N	80	-0-	-10 B	-0-	80	3		N	-0-			-0-
07	75	N	75	-0-	-0- B	-0-	75	3		N	-0-			-0-
08	90	N	90	-0-	-0- B	-0-	90	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	90	N	85	-0-	-5 B	-0-	85	3		N	-0-			-0-
*10	94	N	94	-0-	-0- B	-0-	94	3		N	-0-			-0-
11	90	N	NO RPT	-0-	-90 B	-0-				N	NO RPT			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
DIAMOND S ENERGY COMPANY //CONT.// 217005

CHAPMAN A NCT-1 WELL #: 45 RRCID -> 025918 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

CHAPMAN A NCT-1 WELL #: 46 RRCID -> 025919 COMPL. DATE 10/12/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	160	-0-	-20	B	-0-	160	3			N	-0-					-0-
07	186	N	143	-0-	-43	B	-0-	143	3			N	-0-					-0-
08	206	N	206	-0-	-0-	B	-0-	206	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	176	N	176	-0-	-0-	B	-0-	176	3			N	-0-					-0-
*10	234	N	234	-0-	-0-	B	-0-	234	3			N	-0-					-0-
11	210	N	NO RPT	-0-	-210	B	-0-					N	NO RPT					-0-

CHAPMAN A NCT-3 WELL #: 44 RRCID -> 025921 COMPL. DATE 05/30/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	228	-0-	-12	B	-0-	228	3			N	-0-					-0-
07	207	N	207	-0-	-0-	B	-0-	207	3			N	-0-					-0-
08	254	N	254	-0-	-0-	B	-0-	254	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	240	N	238	-0-	-2	B	-0-	238	3			N	-0-					-0-
*10	241	N	241	-0-	-0-	B	-0-	241	3			N	-0-					-0-
11	240	N	NO RPT	-0-	-240	B	-0-					N	NO RPT					-0-

MCLARTY-LESTER WELL #: B 5 RRCID -> 025950 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	55	-0-	-5	B	-0-	55	3			N	-0-					-0-
07	43	N	43	-0-	-0-	B	-0-	43	3			N	-0-					-0-
08	67	N	67	-0-	-0-	B	-0-	67	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	63	N	63	-0-	-0-	B	-0-	63	3			N	-0-					-0-
*10	66	N	66	-0-	-0-	B	-0-	66	3			N	-0-					-0-
11	60	N	NO RPT	-0-	-60	B	-0-					N	NO RPT					-0-

MCLARTY-LESTER WELL #: B 11 RRCID -> 025951 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	226	-0-	-14	B	-0-	226	3			N	-0-					-0-
07	185	N	185	-0-	-0-	B	-0-	185	3			N	-0-					-0-
08	284	N	284	-0-	-0-	B	-0-	284	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	264	N	264	-0-	-0-	B	-0-	264	3			N	-0-					-0-
*10	271	N	271	-0-	-0-	B	-0-	271	3			N	-0-					-0-
11	270	N	NO RPT	-0-	-270	B	-0-					N	NO RPT					-0-

MCLARTY-LESTER WELL #: B 12 RRCID -> 025952 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	233	-0-	-37	B	-0-	233	3			N	-0-					-0-
07	248	N	212	-0-	-36	B	-0-	212	3			N	-0-					-0-
08	284	N	284	-0-	-0-	B	-0-	284	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	264	N	264	-0-	-0-	B	-0-	264	3			N	-0-					-0-
*10	273	N	273	-0-	-0-	B	-0-	273	3			N	-0-					-0-
11	270	N	NO RPT	-0-	-270	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
DIAMOND S ENERGY COMPANY //CONT.// 217005

MCLARTY-LESTER WELL #: B 13 RRCID -> 025953 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	302	N	302	-0-	-0- B	-0-	302	3			N	-0-					-0-
07	254	N	254	-0-	-0- B	-0-	254	3			N	-0-					-0-
08	326	N	326	-0-	-0- B	-0-	326	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	324	N	324	-0-	-0- B	-0-	324	3			N	-0-					-0-
*10	338	N	338	-0-	-0- B	-0-	338	3			N	-0-					-0-
11	330	N	NO RPT	-0-	-330 B	-0-					N	NO RPT					-0-

MCLARTY-LESTER WELL #: B 14 RRCID -> 025954 COMPL. DATE 09/30/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MCLARTY-LESTER WELL #: B 15 RRCID -> 025955 COMPL. DATE 10/12/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	247	-0-	-23 B	-0-	247	3			N	-0-					-0-
07	248	N	237	-0-	-11 B	-0-	237	3			N	-0-					-0-
08	263	N	263	-0-	-0- B	-0-	263	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	250	N	250	-0-	-0- B	-0-	250	3			N	-0-					-0-
*10	198	N	198	-0-	-0- B	-0-	198	3			N	-0-					-0-
11	240	N	NO RPT	-0-	-240 B	-0-					N	NO RPT					-0-

SAUNDERS WELL #: 1 RRCID -> 025957 COMPL. DATE 10/19/1924 TOTAL DEPTH 2645 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SAUNDERS NCT-2 WELL #: 9 RRCID -> 025958 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	136	-0-	-14 B	-0-	136	3			N	-0-					-0-
07	130	N	130	-0-	-0- B	-0-	130	3			N	-0-					-0-
08	153	N	153	-0-	-0- B	-0-	153	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	163	N	163	-0-	-0- B	-0-	163	3			N	-0-					-0-
*10	149	N	149	-0-	-0- B	-0-	149	3			N	-0-					-0-
11	150	N	NO RPT	-0-	-150 B	-0-					N	NO RPT					-0-

SAUNDERS NCT-2 WELL #: 109 RRCID -> 025959 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	152	-0-	-28 B	-0-	152	3			N	-0-					-0-
07	124	N	124	-0-	-0- B	-0-	124	3			N	-0-					-0-
08	191	N	191	-0-	-0- B	-0-	191	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	194	N	194	-0-	-0- B	-0-	194	3			N	-0-					-0-
*10	189	N	189	-0-	-0- B	-0-	189	3			N	-0-					-0-
11	180	N	NO RPT	-0-	-180 B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
DIAMOND S ENERGY COMPANY //CONT.// 217005

SAUNDERS NCT-2 WELL #: 111 RRCID -> 025960 COMPL. DATE 07/05/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	135	N	135	-0-	-0- B	-0-	135	3			N	-0-					-0-
07	132	N	132	-0-	-0- B	-0-	132	3			N	-0-					-0-
08	193	N	193	-0-	-0- B	-0-	193	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	182	N	182	-0-	-0- B	-0-	182	3			N	-0-					-0-
*10	171	N	171	-0-	-0- B	-0-	171	3			N	-0-					-0-
11	180	N	NO RPT	-0-	-180 B	-0-					N	NO RPT					-0-

SAUNDERS NCT-2 WELL #: 115 RRCID -> 025961 COMPL. DATE 07/15/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	354	N	354	-0-	-0- B	-0-	354	3			N	-0-					-0-
07	257	N	257	-0-	-0- B	-0-	257	3			N	-0-					-0-
08	322	N	322	-0-	-0- B	-0-	322	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	418	N	418	-0-	-0- B	-0-	418	3			N	-0-					-0-
*10	403	N	403	-0-	-0- B	-0-	403	3			N	-0-					-0-
11	300	N	NO RPT	-0-	-300 B	-0-					N	NO RPT					-0-

SAUNDERS NCT-2 WELL #: 116 RRCID -> 025962 COMPL. DATE 06/22/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SHAW, M. A. WELL #: 2 RRCID -> 025967 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SHAW, M. A. WELL #: 8 RRCID -> 025968 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CUNNINGHAM, J. P. WELL #: 8 RRCID -> 026669 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	30	-0-	-0- B	-0-	30	1			N	-0-					-0-
07	31	N	31	-0-	-0- B	-0-	31	1			N	-0-					-0-
08	31	N	31	-0-	-0- B	-0-	31	1			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	30	-0-	-0- B	-0-	30	1			N	-0-					-0-
10	31	N	31	-0-	-0- B	-0-	31	1			N	-0-					-0-
11	30	N	NO RPT	-0-	-30 B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
DIAMOND S ENERGY COMPANY //CONT.// 217005
CHAPMAN, A., NCT-1 WELL #: 53 RRCID -> 040302 COMPL. DATE 06/14/1966 TOTAL DEPTH 2839 PERF. 2805 - 2822

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
	09/01 BALANCING DATE STATUS ->	-0-												
09	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

SAUNDERS, G. H. NCT-2 WELL #: 55 RRCID -> 101524 COMPL. DATE 04/29/1982 TOTAL DEPTH 2805 PERF. 2311 - 2352

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	120 N	105	-0-	-15	B	-0-	105	3		N	-0-			-0-
07	94 N	94	-0-	-0-	B	-0-	94	3		N	-0-			-0-
08	119 N	119	-0-	-0-	B	-0-	119	3		N	-0-			-0-
	09/01 BALANCING DATE STATUS ->	-0-												
09	120 N	118	-0-	-2	B	-0-	118	3		N	-0-			-0-
*10	107 N	107	-0-	-0-	B	-0-	107	3		N	-0-			-0-
11	120 N	NO RPT	-0-	-120	B	-0-				N	NO RPT			-0-

DUNNE EQUITIES OPERATING, INC. 235708
REEVES, E. B. WELL #: 1 RRCID -> 025900 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	0 N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
07	0 N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
08	0 N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
	09/01 BALANCING DATE STATUS ->	-0-												
09	0 N	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
10	0 N	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
11	0 N	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

SHAW WELL #: 1 RRCID -> 025903 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
	09/01 BALANCING DATE STATUS ->	-0-												
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

SHAW WELL #: 2 RRCID -> 025904 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
	09/01 BALANCING DATE STATUS ->	-0-												
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

CUBINE, J. E. WELL #: 2 RRCID -> 026589 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	90 N	28	-0-	-62	B	-0-	28	3		N	-0-			-0-
07	93 N	36	-0-	-57	B	-0-	36	3		N	-0-			-0-
08	27 N	27	-0-	-0-	B	-0-	27	3		N	-0-			-0-
	09/01 BALANCING DATE STATUS ->	-0-												
09	30 N	NO RPT	-0-	-30	B	-0-				N	NO RPT			-0-
10	0 N	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
11	30 N	NO RPT	-0-	-30	B	-0-				N	NO RPT			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
DUNNE EQUITIES OPERATING, INC. //CONT.// 235708
EAKINS WELL #: 1 RRCID -> 026590 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	738	N	738	-0-	-0-	B	-0-	738	3			N	-0-					-0-
07	719	N	719	-0-	-0-	B	-0-	719	3			N	-0-					-0-
08	583	N	583	-0-	-0-	B	-0-	583	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	750	N	NO RPT	-0-	-750	B	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	570	N	NO RPT	-0-	-570	B	-0-					N	NO RPT					-0-

PARKER FEE WELL #: 1 RRCID -> 026645 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	270	-0-	-0-	B	-0-	270	3			N	-0-					-0-
07	274	N	274	-0-	-0-	B	-0-	274	3			N	-0-					-0-
08	290	N	290	-0-	-0-	B	-0-	290	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	270	N	NO RPT	-0-	-270	B	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	270	N	NO RPT	-0-	-270	B	-0-					N	NO RPT					-0-

PARKER FEE WELL #: 2 RRCID -> 026647 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	339	N	339	-0-	-0-	B	-0-	339	3			N	-0-					-0-
07	344	N	344	-0-	-0-	B	-0-	344	3			N	-0-					-0-
08	364	N	364	-0-	-0-	B	-0-	364	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	330	N	NO RPT	-0-	-330	B	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	360	N	NO RPT	-0-	-360	B	-0-					N	NO RPT					-0-

PARKER FEE WELL #: 3 RRCID -> 026648 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	159	N	159	-0-	-0-	B	-0-	159	3			N	-0-					-0-
07	161	N	161	-0-	-0-	B	-0-	161	3			N	-0-					-0-
08	171	N	171	-0-	-0-	B	-0-	171	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	150	N	NO RPT	-0-	-150	B	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	180	N	NO RPT	-0-	-180	B	-0-					N	NO RPT					-0-

PARKER FEE WELL #: 4 RRCID -> 026649 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	212	N	212	-0-	-0-	B	-0-	212	3			N	-0-					-0-
07	217	N	215	-0-	-2	B	-0-	215	3			N	-0-					-0-
08	228	N	228	-0-	-0-	B	-0-	228	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	210	N	NO RPT	-0-	-210	B	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	210	N	NO RPT	-0-	-210	B	-0-					N	NO RPT					-0-

PARKER FEE WELL #: 7 RRCID -> 026651 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	344	N	344	-0-	-0-	B	-0-	344	3			N	-0-					-0-
07	350	N	350	-0-	-0-	B	-0-	350	3			N	-0-					-0-
08	370	N	370	-0-	-0-	B	-0-	370	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	330	N	NO RPT	-0-	-330	B	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	360	N	NO RPT	-0-	-360	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
DUNNE EQUITIES OPERATING, INC. //CONT.// 235708

PARKER FEE WELL #: 9 RRCID -> 026653 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	339	N	339	-0-	-0- B	-0-	339	3			N	-0-					-0-
07	344	N	344	-0-	-0- B	-0-	344	3			N	-0-					-0-
08	364	N	364	-0-	-0- B	-0-	364	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	NO RPT	-0-	-330 B	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	360	N	NO RPT	-0-	-360 B	-0-					N	NO RPT					-0-

PARKER FEE WELL #: 10 RRCID -> 026654 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	408	N	408	-0-	-0- B	-0-	408	3			N	-0-					-0-
07	414	N	414	-0-	-0- B	-0-	414	3			N	-0-					-0-
08	438	N	438	-0-	-0- B	-0-	438	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	420	N	NO RPT	-0-	-420 B	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	420	N	NO RPT	-0-	-420 B	-0-					N	NO RPT					-0-

PARKER FEE WELL #: 11 RRCID -> 026655 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	397	N	397	-0-	-0- B	-0-	397	3			N	-0-					-0-
07	403	N	403	-0-	-0- B	-0-	403	3			N	-0-					-0-
08	427	N	427	-0-	-0- B	-0-	427	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	390	N	NO RPT	-0-	-390 B	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	420	N	NO RPT	-0-	-420 B	-0-					N	NO RPT					-0-

PARKER FEE WELL #: 12 RRCID -> 026656 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	212	N	212	-0-	-0- B	-0-	212	3			N	-0-					-0-
07	217	N	215	-0-	-2 B	-0-	215	3			N	-0-					-0-
08	227	N	227	-0-	-0- B	-0-	227	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	NO RPT	-0-	-210 B	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	210	N	NO RPT	-0-	-210 B	-0-					N	NO RPT					-0-

PARKER FEE WELL #: 13 RRCID -> 026657 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	265	N	265	-0-	-0- B	-0-	265	3			N	-0-					-0-
07	269	N	269	-0-	-0- B	-0-	269	3			N	-0-					-0-
08	285	N	285	-0-	-0- B	-0-	285	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	NO RPT	-0-	-270 B	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	270	N	NO RPT	-0-	-270 B	-0-					N	NO RPT					-0-

PARKER FEE WELL #: 14 RRCID -> 026658 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	275	N	275	-0-	-0- B	-0-	275	3			N	-0-					-0-
07	280	N	280	-0-	-0- B	-0-	280	3			N	-0-					-0-
08	296	N	296	-0-	-0- B	-0-	296	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	NO RPT	-0-	-270 B	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	300	N	NO RPT	-0-	-300 B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
DUNNE EQUITIES OPERATING, INC. //CONT.// 235708

PARKER FEE WELL #: 15 RRCID -> 026659 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	180	-0-	-0-	B	-0-	180	3			N	-0-					-0-
07	186	N	183	-0-	-3	B	-0-	183	3			N	-0-					-0-
08	194	N	194	-0-	-0-	B	-0-	194	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	180	N	NO RPT	-0-	-180	B	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	180	N	NO RPT	-0-	-180	B	-0-					N	NO RPT					-0-

PARKER FEE WELL #: 16 RRCID -> 026660 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	339	N	339	-0-	-0-	B	-0-	339	3			N	-0-					-0-
07	344	N	344	-0-	-0-	B	-0-	344	3			N	-0-					-0-
08	364	N	364	-0-	-0-	B	-0-	364	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	330	N	NO RPT	-0-	-330	B	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	360	N	NO RPT	-0-	-360	B	-0-					N	NO RPT					-0-

PARKER FEE WELL #: 17 RRCID -> 026661 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	185	N	185	-0-	-0-	B	-0-	185	3			N	-0-					-0-
07	188	N	188	-0-	-0-	B	-0-	188	3			N	-0-					-0-
08	199	N	199	-0-	-0-	B	-0-	199	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	180	N	NO RPT	-0-	-180	B	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	180	N	NO RPT	-0-	-180	B	-0-					N	NO RPT					-0-

PARKER FEE WELL #: 19 RRCID -> 026663 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	286	N	286	-0-	-0-	B	-0-	286	3			N	-0-					-0-
07	291	N	291	-0-	-0-	B	-0-	291	3			N	-0-					-0-
08	307	N	307	-0-	-0-	B	-0-	307	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	300	N	NO RPT	-0-	-300	B	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	300	N	NO RPT	-0-	-300	B	-0-					N	NO RPT					-0-

PARKER FEE WELL #: 20 RRCID -> 026664 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	402	N	402	-0-	-0-	B	-0-	402	3			N	-0-					-0-
07	409	N	409	-0-	-0-	B	-0-	409	3			N	-0-					-0-
08	432	N	432	-0-	-0-	B	-0-	432	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	390	N	NO RPT	-0-	-390	B	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	420	N	NO RPT	-0-	-420	B	-0-					N	NO RPT					-0-

PARKER FEE WELL #: 21 RRCID -> 026665 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	122	N	122	-0-	-0-	B	-0-	122	3			N	-0-					-0-
07	124	N	124	-0-	-0-	B	-0-	124	3			N	-0-					-0-
08	131	N	131	-0-	-0-	B	-0-	131	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	120	N	NO RPT	-0-	-120	B	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	120	N	NO RPT	-0-	-120	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
DUNNE EQUITIES OPERATING, INC. //CONT.// 235708
PARKER FEE WELL #: 22 RRCID -> 026666 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	254	N	254	-0-	-0-	B	-0-	254	3			N	-0-					-0-
07	258	N	258	-0-	-0-	B	-0-	258	3			N	-0-					-0-
08	273	N	273	-0-	-0-	B	-0-	273	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	240	N	NO RPT	-0-	-240	B	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	270	N	NO RPT	-0-	-270	B	-0-					N	NO RPT					-0-

PARKER FEE WELL #: 25 RRCID -> 026667 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	185	N	185	-0-	-0-	B	-0-	185	3			N	-0-					-0-
07	188	N	188	-0-	-0-	B	-0-	188	3			N	-0-					-0-
08	199	N	199	-0-	-0-	B	-0-	199	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	180	N	NO RPT	-0-	-180	B	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	180	N	NO RPT	-0-	-180	B	-0-					N	NO RPT					-0-

MCDOWELL, HEIRS WELL #: 1 RRCID -> 027017 COMPL. DATE 12/30/1958 TOTAL DEPTH 1916 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	35	-0-	-25	B	-0-	35	3			N	-0-					-0-
07	81	N	81	-0-	-0-	B	-0-	81	3			N	-0-					-0-
08	104	N	104	-0-	-0-	B	-0-	104	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	30	N	NO RPT	-0-	-30	B	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	90	N	NO RPT	-0-	-90	B	-0-					N	NO RPT					-0-

PARKER FEE WELL #: 27 RRCID -> 031062 COMPL. DATE 11/28/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	122	N	122	-0-	-0-	B	-0-	122	3			N	-0-					-0-
07	124	N	124	-0-	-0-	B	-0-	124	3			N	-0-					-0-
08	131	N	131	-0-	-0-	B	-0-	131	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	120	N	NO RPT	-0-	-120	B	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	120	N	NO RPT	-0-	-120	B	-0-					N	NO RPT					-0-

ENDEAVOR ENERGY RESOURCES L.P. 251726
BETH WELL #: 2 RRCID -> 137281 COMPL. DATE 10/22/1990 TOTAL DEPTH 2997 PERF. 2204 - 2772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

EXXCEL PRODUCTION COMPANY 257092
WRIGHT, J. M. WELL #: 1 RRCID -> 025905 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1380	N	1338	-0-	-42	B	-0-	1338	3			N	-0-					-0-
07	1393	N	1393	-0-	-0-	B	-0-	1393	3			N	-0-					-0-
08	1201	N	1201	-0-	-0-	B	-0-	1201	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1350	N	1112	-0-	-238	B	-0-	1112	3			N	-0-					-0-
10	1395	N	1189	-0-	-206	B	-0-	1189	3			N	-0-					-0-
*11	1174	N	1174	-0-	-0-	B	-0-	1174	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
EXXCEL PRODUCTION COMPANY //CONT.// 257092
CHAPMAN /10/ WELL #: 6 RRCID -> 181092 COMPL. DATE 01/25/2001 TOTAL DEPTH 2950 PERF. 2348 - 2496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	92	N	92	-0-	-0- B	-0-	92	3			N	-0-					-0-
07	100	N	100	-0-	-0- B	-0-	100	3			N	-0-					-0-
08	97	N	97	-0-	-0- B	-0-	97	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	95	N	95	-0-	-0- B	-0-	95	3			N	-0-					-0-
10	93	N	93	-0-	-0- B	-0-	93	3			N	-0-					-0-
*11	92	N	92	-0-	-0- B	-0-	92	3			N	-0-					-0-

PERKINS, J. J. WELL #: 1 RRCID -> 276151 COMPL. DATE 08/14/2014 TOTAL DEPTH 2470 PERF. 2227 - 2470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	148	N	148	-0-	-0- B	-0-	148	3			N	-0-					-0-
07	186	N	162	-0-	-24 B	-0-	162	3			N	-0-					-0-
08	142	N	142	-0-	-0- B	-0-	142	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	115	-0-	-35 B	-0-	115	3			N	-0-					-0-
10	155	N	108	-0-	-47 B	-0-	108	3			N	-0-					-0-
11	150	N	135	-0-	-15 B	-0-	135	3			N	-0-					-0-

GAEA SERVICES, INC. 292356
PLAINS-SAUNDERS WELL #: 4 RRCID -> 025889 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	406	-0-	-74 B	-0-	406	2			N	-0-					-0-
07	492	N	492	-0-	-0- B	-0-	492	2			N	-0-					-0-
08	481	N	481	-0-	-0- B	-0-	481	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	492	N	492	-0-	-0- B	-0-	492	2			N	-0-					-0-
10	510	N	510	-0-	-0- B	-0-	510	2			N	-0-					-0-
*11	503	N	503	-0-	-0- B	-0-	503	2			N	-0-					-0-

VERMILLION, J. W. WELL #: 1 RRCID -> 035025 COMPL. DATE 03/09/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	281	-0-	-19 B	-0-	281	2			N	-0-					-0-
07	341	N	314	-0-	-27 B	-0-	314	2			N	-0-					-0-
08	341	N	326	-0-	-15 B	-0-	326	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	324	N	324	-0-	-0- B	-0-	324	2			N	-0-					-0-
10	333	N	333	-0-	-0- B	-0-	333	2			N	-0-					-0-
11	330	N	313	-0-	-17 B	-0-	313	2			N	-0-					-0-

BELL, GIDEON WELL #: 1 RRCID -> 135905 COMPL. DATE 06/04/1990 TOTAL DEPTH 2271 PERF. 1856 - 2118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	275	-0-	-145 B	-0-	120	1	155	2	N	-0-					44
07	509	N	509	-0-	-0- B	-0-	150	1	359	2	N	-0-					44
08	465	N	433	-0-	-32 B	-0-	140	1	293	2	N	-0-					44
09/01 BALANCING DATE STATUS -> -0-																	
09	416	N	416	-0-	-0- B	-0-	135	1	281	2	N	-0-					44
10	496	N	139	-0-	-357 B	-0-	100	1	38	2	N	1					45
							1	9									
11	420	N	377	-0-	-43 B	-0-	130	1	247	2	N	-0-					45

GALMOR, BOBBY D. 293320
NICKELL, C. L. WELL #: 1 RRCID -> 026418 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
GARCIA, TONY 294245
SESCO -A- WELL #: 1 RRCID -> 172446 COMPL. DATE 07/31/1984 TOTAL DEPTH 2178 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

GIVENS, PATRICIA 307499
MORGAN, D. L. WELL #: 1 RRCID -> 026412 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

GYPSY OPERATING, LLC 339725
WILSON WELL #: 1 RRCID -> 092587 COMPL. DATE 07/23/1980 TOTAL DEPTH 2612 PERF. 2440 - 2524

06	100 N	100	-0-	-0-	B	-0-	100	2			N	-0-					-0-
07	124 N	119	-0-	-5	B	-0-	119	2			N	-0-					-0-
08	124 N	115	-0-	-9	B	-0-	115	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	108 N	108	-0-	-0-	B	-0-	108	2			N	-0-					-0-
10	124 N	110	-0-	-14	B	-0-	110	2			N	-0-					-0-
11	120 N	NO RPT	-0-	-120	B	-0-					N	NO RPT					-0-

WILSON WELL #: 1 A RRCID -> 132386 COMPL. DATE 10/01/1989 TOTAL DEPTH 2746 PERF. 2410 - 2500

06	240 N	221	-0-	-19	B	-0-	221	2			N	-0-					-0-
07	266 N	266	-0-	-0-	B	-0-	266	2			N	-0-					-0-
08	255 N	255	-0-	-0-	B	-0-	255	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	239 N	239	-0-	-0-	B	-0-	239	2			N	-0-					-0-
10	279 N	245	-0-	-34	B	-0-	245	2			N	-0-					-0-
11	240 N	NO RPT	-0-	-240	B	-0-					N	NO RPT					-0-

HAGLER OIL & GAS COMPANY 342764
KNOLL WELL #: 1 RRCID -> 080602 COMPL. DATE 01/24/1979 TOTAL DEPTH 2213 PERF. 1940 - 1950

06	254 N	254	-0-	-0-	B	-0-	254	2			N	-0-					-0-
07	248 N	230	-0-	-18	B	-0-	230	2			N	-0-					-0-
08	248 N	231	-0-	-17	B	-0-	231	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240 N	184	-0-	-56	B	-0-	184	2			N	-0-					-0-
10	217 N	14	-0-	-203	B	-0-	14	2			N	-0-					-0-
11	210 N	67	-0-	-143	B	-0-	67	2			N	-0-					-0-

LUTES -A- WELL #: 1 RRCID -> 089487 COMPL. DATE 08/29/1980 TOTAL DEPTH 2100 PERF. 1904 - 1926

06	30 N	14	-0-	-16	B	-0-	14	2			N	-0-					-0-
07	31 N	5	-0-	-26	B	-0-	5	2			N	-0-					-0-
08	10 N	2	-0-	-8	B	-0-	2	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	27 N	27	-0-	-0-	B	-0-	27	2			N	-0-					-0-
10	24 N	24	-0-	-0-	B	-0-	24	2			N	-0-					-0-
*11	33 N	33	-0-	-0-	B	-0-	33	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
HAGLER OIL & GAS COMPANY //CONT.// 342764
HARDIN WELL #: 1 RRCID -> 090135 COMPL. DATE 04/06/1980 TOTAL DEPTH 2200 PERF. 2138 - 2148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	406	N	406	-0-	-0- B	-0-	406	2			N	-0-					-0-
07	403	N	359	-0-	-44 B	-0-	359	2			N	-0-					-0-
08	391	N	391	-0-	-0- B	-0-	391	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	422	N	422	-0-	-0- B	-0-	422	2			N	-0-					-0-
10	388	N	388	-0-	-0- B	-0-	388	2			N	-0-					-0-
*11	407	N	407	-0-	-0- B	-0-	407	2			N	-0-					-0-

HERRMANN, S. W. OIL & GAS 381155
VANDERBERG WELL #: 1 RRCID -> 023764 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	342	-0-	-48 B	-0-	342	2			N	-0-					-0-
07	434	N	385	-0-	-49 B	-0-	385	2			N	-0-					-0-
08	434	N	414	-0-	-20 B	-0-	414	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	404	N	404	-0-	-0- B	-0-	404	2			N	-0-					-0-
10	420	N	420	-0-	-0- B	-0-	420	2			N	-0-					-0-
*11	386	N	386	-0-	-0- B	-0-	386	2			N	-0-					-0-

MORSE -A- WELL #: 1 RRCID -> 025884 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1358	N	1358	-0-	-0- B	-0-	1358	2			N	-0-					-0-
07	1209	N	583	-0-	-626 B	-0-	583	2			N	-0-					-0-
08	1209	N	730	-0-	-479 B	-0-	730	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1170	N	994	-0-	-176 B	-0-	994	2			N	-0-					-0-
10	720	N	720	-0-	-0- B	-0-	720	2			N	-0-					-0-
*11	220	N	220	-0-	-0- B	-0-	220	2			N	-0-					-0-

COBB WELL #: 1 RRCID -> 025885 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

MORSE -B- WELL #: B 1 RRCID -> 025886 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	224	N	224	-0-	-0- B	-0-	224	2			N	-0-					-0-
07	229	N	229	-0-	-0- B	-0-	229	2			N	-0-					-0-
08	238	N	238	-0-	-0- B	-0-	238	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	234	N	234	-0-	-0- B	-0-	234	2			N	-0-					-0-
10	235	N	235	-0-	-0- B	-0-	235	2			N	-0-					-0-
*11	1030	N	1030	-0-	-0- B	-0-	1030	2			N	-0-					-0-

MORSE WELL #: 1 RRCID -> 025894 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
HERRMANN, S. W. OIL & GAS //CONT.// 381155
JONES WELL #: 1 RRCID -> 026950 COMPL. DATE 08/21/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

SLOSS, O. B. WELL #: 1 RRCID -> 038600 COMPL. DATE 01/12/1959 TOTAL DEPTH 2237 PERF. 2016 - 2065

06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	12	N	-0-	-0-	-12 B	-0-					N	-0-					-0-
08	62	N	8	-0-	-54 B	-0-	8	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	35	N	35	-0-	-0- B	-0-	35	2			N	-0-					-0-
10	56	N	56	-0-	-0- B	-0-	56	2			N	-0-					-0-
*11	56	N	56	-0-	-0- B	-0-	56	2			N	-0-					-0-

HUNTINGTON ENERGY, L.L.C. 419291
DIAL -B- -NCT- -1- WELL #: 1 RRCID -> 025929 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	165	N	165	-0-	-0- B	-0-	165	2			N	-0-					-0-
*10	284	N	284	-0-	-0- B	-0-	284	2			N	-0-					-0-
*11	267	N	267	-0-	-0- B	-0-	267	2			N	-0-					-0-

DIAL -B- -NCT- -1- WELL #: 3 RRCID -> 025931 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	330	-0-	-0- B	-0-	330	2			N	-0-					-0-
*10	568	N	568	-0-	-0- B	-0-	568	2			N	-0-					-0-
*11	535	N	535	-0-	-0- B	-0-	535	2			N	-0-					-0-

DIAL -B- -NCT- -1- WELL #: 4 RRCID -> 025932 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	255	N	255	-0-	-0- B	-0-	255	2			N	-0-					-0-
*10	439	N	439	-0-	-0- B	-0-	439	2			N	-0-					-0-
*11	413	N	413	-0-	-0- B	-0-	413	2			N	-0-					-0-

GRAY DEVELOPMENT CO.-DIAL WELL #: 1 RRCID -> 025936 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
HUNTINGTON ENERGY, L.L.C. //CONT.// 419291
MCLARTY-LESTER WELL #: A 5 RRCID -> 025947 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	108	N	108	-0-	-0- B	-0-	108	2			N	-0-					-0-
07	91	N	91	-0-	-0- B	-0-	91	2			N	-0-					-0-
08	124	N	26	-0-	-98 B	-0-	26	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	116	-0-	-4 B	-0-	116	2			N	-0-					-0-
*10	112	N	112	-0-	-0- B	-0-	112	2			N	-0-					-0-
*11	119	N	119	-0-	-0- B	-0-	119	2			N	-0-					-0-

PETTIT WELL #: 1 RRCID -> 025956 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1050	N	1040	-0-	-10 B	-0-	1040	2			N	-0-					-0-
07	1029	N	1029	-0-	-0- B	-0-	1029	2			N	-0-					-0-
08	1085	N	382	-0-	-703 B	-0-	382	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1050	N	1048	-0-	-2 B	-0-	1048	2			N	-0-					-0-
*10	1079	N	1079	-0-	-0- B	-0-	1079	2			N	-0-					-0-
*11	1035	N	1035	-0-	-0- B	-0-	1035	2			N	-0-					-0-

DIAL, W. P. -B- -NCT- -2- WELL #: 1 RRCID -> 026677 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	354	N	354	-0-	-0- B	-0-	354	2			N	-0-					-0-
07	434	N	399	-0-	-35 B	-0-	399	2			N	-0-					-0-
08	403	N	203	-0-	-200 B	-0-	203	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	410	N	410	-0-	-0- B	-0-	410	2			N	-0-					-0-
10	403	N	365	-0-	-38 B	-0-	365	2			N	-0-					-0-
*11	392	N	392	-0-	-0- B	-0-	392	2			N	-0-					-0-

GRAY DEV. CO. WELL #: 3 RRCID -> 026680 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	320	N	320	-0-	-0- B	-0-	320	2			N	-0-					-0-
07	328	N	328	-0-	-0- B	-0-	328	2			N	-0-					-0-
08	341	N	171	-0-	-170 B	-0-	171	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	327	-0-	-3 B	-0-	327	2			N	-0-					-0-
10	341	N	312	-0-	-29 B	-0-	312	2			N	-0-					-0-
*11	322	N	322	-0-	-0- B	-0-	322	2			N	-0-					-0-

OLCOTT, H. W. WELL #: 1 RRCID -> 026682 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	938	N	938	-0-	-0- B	-0-	938	2			N	-0-					-0-
07	962	N	962	-0-	-0- B	-0-	962	2			N	-0-					-0-
08	961	N	492	-0-	-469 B	-0-	492	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	930	N	909	-0-	-21 B	-0-	909	2			N	-0-					-0-
10	961	N	905	-0-	-56 B	-0-	905	2			N	-0-					-0-
*11	903	N	903	-0-	-0- B	-0-	903	2			N	-0-					-0-

OLCOTT, H. W. WELL #: 3 RRCID -> 026684 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
08 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
10 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
11 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
HUNTINGTON ENERGY, L.L.C. //CONT.// 419291
REEVES, B. M. WELL #: 2 RRCID -> 026687 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

WORD, A. B. WELL #: 4 RRCID -> 026693 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	601	N	601	-0-	-0- B	-0-	601	2			N	-0-					-0-
07	628	N	628	-0-	-0- B	-0-	628	2			N	-0-					-0-
08	589	N	317	-0-	-272 B	-0-	317	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	600	N	597	-0-	-3 B	-0-	597	2			N	-0-					-0-
10	620	N	613	-0-	-7 B	-0-	613	2			N	-0-					-0-
*11	567	N	567	-0-	-0- B	-0-	567	2			N	-0-					-0-

IMMEL, ELMER 423000
MASSEY WELL #: 1 RRCID -> 026518 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

IRISH CITY OIL & GAS, INC. 426340
BLACKKETTER WELL #: 1 RRCID -> 094914 COMPL. DATE 06/15/1981 TOTAL DEPTH 1990 PERF. 1789 - 1892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	97	-0-	-23 B	-0-	97	2			N	-0-					-0-
07	155	N	139	-0-	-16 B	-0-	139	2			N	-0-					-0-
08	124	N	77	-0-	-47 B	-0-	77	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	58	-0-	-32 B	-0-	58	2			N	-0-					-0-
10	124	N	119	-0-	-5 B	-0-	119	2			N	-0-					-0-
*11	127	N	127	-0-	-0- B	-0-	127	2			N	-0-					-0-

J-GAR, LTD. 427644
HUDGINS WELL #: 1 RRCID -> 025836 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	32	N	32	-0-	-0- B	-0-	32	2			Y	-0-					-0-
07	33	N	33	-0-	-0- B	-0-	33	2			Y	-0-					-0-
08	33	N	33	-0-	-0- B	-0-	33	2			Y	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	32	N	32	-0-	-0- B	-0-	32	2			Y	-0-					-0-
10	34	N	34	-0-	-0- B	-0-	34	2			Y	-0-					-0-
*11	33	N	33	-0-	-0- B	-0-	33	2			Y	-0-					-0-

HUDGINS WELL #: 2 RRCID -> 025837 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	259	-0-	-11 B	-0-	259	2			Y	-0-					-0-
07	279	N	269	-0-	-10 B	-0-	269	2			Y	-0-					-0-
08	279	N	267	-0-	-12 B	-0-	267	2			Y	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	260	-0-	-10 B	-0-	260	2			Y	-0-					-0-
10	279	N	277	-0-	-2 B	-0-	277	2			Y	-0-					-0-
11	270	N	263	-0-	-7 B	-0-	263	2			Y	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
J-GAR, LTD. //CONT.// 427644
PUGH, ROMAIN WELL #: 1012 RRCID -> 026952 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	131	N	131	-0-	-0- B	-0-	131	2			N	-0-					-0-
07	136	N	136	-0-	-0- B	-0-	136	2			N	-0-					-0-
08	153	N	153	-0-	-0- B	-0-	153	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	155	N	155	-0-	-0- B	-0-	155	2			N	-0-					-0-
10	124	N	116	-0-	-8 B	-0-	116	2			N	-0-					-0-
11	150	N	127	-0-	-23 B	-0-	127	2			N	-0-					-0-

JAC PRODUCING CO., LLC 427979
MCLARTY ESTATE WELL #: 3 RRCID -> 113214 COMPL. DATE 09/20/1984 TOTAL DEPTH 2391 PERF. 2166 - 2391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	408	N	408	-0-	-0- B	-0-	408	3			N	-0-					-0-
07	155	N	96	-0-	-59 B	-0-	96	3			N	-0-					-0-
08	372	N	158	-0-	-214 B	-0-	158	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	367	N	367	-0-	-0- B	-0-	367	3			N	-0-					-0-
10	391	N	391	-0-	-0- B	-0-	391	3			N	-0-					-0-
*11	252	N	252	-0-	-0- B	-0-	252	3			N	-0-					-0-

MCLARTY ESTATE WELL #: 1 RRCID -> 169842 COMPL. DATE 08/04/1998 TOTAL DEPTH 2425 PERF. 2010 - 2272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	221	N	221	-0-	-0- B	-0-	221	3			N	-0-					-0-
07	93	N	51	-0-	-42 B	-0-	51	3			N	-0-					-0-
08	186	N	86	-0-	-100 B	-0-	86	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	197	N	197	-0-	-0- B	-0-	197	3			N	-0-					-0-
10	210	N	210	-0-	-0- B	-0-	210	3			N	-0-					-0-
*11	136	N	136	-0-	-0- B	-0-	136	3			N	-0-					-0-

JIP ROCK, LLC 432942
EMLER WELL #: 2 RRCID -> 026713 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	412	-0-	-98 B	-0-	412	2			N	-0-					-0-
07	894	N	894	-0-	-0- B	-0-	894	2			N	-0-					-0-
08	776	N	776	-0-	-0- B	-0-	776	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	698	N	698	-0-	-0- B	-0-	698	2			N	-0-					-0-
10	899	N	458	-0-	-441 B	-0-	458	2			N	-0-					-0-
*11	570	N	570	-0-	-0- B	-0-	570	2			N	-0-					-0-

JUDE PRODUCTION, INC. 448090
JOHNSON GU WELL #: 5 RRCID -> 025430 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	674	N	674	-0-	-0- B	-0-	674	2			N	-0-					-0-
07	713	N	713	-0-	-0- B	-0-	713	2			N	-0-					-0-
08	809	N	809	-0-	-0- B	-0-	809	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	662	N	662	-0-	-0- B	-0-	662	2			N	-0-					-0-
10	761	N	761	-0-	-0- B	-0-	761	2			N	-0-					-0-
*11	694	N	694	-0-	-0- B	-0-	694	2			N	-0-					-0-

ZION WELL #: 1 RRCID -> 025797 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	153	N	153	-0-	-0- B	-0-	153	2			N	-0-					-0-
07	176	N	176	-0-	-0- B	-0-	176	2			N	-0-					-0-
08	215	N	215	-0-	-0- B	-0-	215	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	208	N	208	-0-	-0- B	-0-	208	2			N	-0-					-0-
10	215	N	215	-0-	-0- B	-0-	215	2			N	-0-					-0-
11	210	N	194	-0-	-16 B	-0-	194	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
JUDE PRODUCTION, INC. //CONT.// 448090

DENNIS WELL #: 1 RRCID -> 025848 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	125	N	125	-0-	-0- B	-0-	125	2			N	-0-					-0-
07	144	N	144	-0-	-0- B	-0-	144	2			N	-0-					-0-
08	176	N	176	-0-	-0- B	-0-	176	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	170	N	170	-0-	-0- B	-0-	170	2			N	-0-					-0-
10	176	N	176	-0-	-0- B	-0-	176	2			N	-0-					-0-
11	180	N	159	-0-	-21 B	-0-	159	2			N	-0-					-0-

CARPENTER WELL #: 1 RRCID -> 025872 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	409	N	409	-0-	-0- B	-0-	409	2			N	-0-					-0-
07	415	N	415	-0-	-0- B	-0-	415	2			N	-0-					-0-
08	421	N	421	-0-	-0- B	-0-	421	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	400	N	400	-0-	-0- B	-0-	400	2			N	-0-					-0-
10	411	N	411	-0-	-0- B	-0-	411	2			N	-0-					-0-
*11	394	N	394	-0-	-0- B	-0-	394	2			N	-0-					-0-

CARPENTER WELL #: 2 RRCID -> 025873 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	205	N	205	-0-	-0- B	-0-	205	2			N	-0-					-0-
07	208	N	208	-0-	-0- B	-0-	208	2			N	-0-					-0-
08	217	N	210	-0-	-7 B	-0-	210	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	200	-0-	-10 B	-0-	200	2			N	-0-					-0-
10	217	N	206	-0-	-11 B	-0-	206	2			N	-0-					-0-
11	210	N	197	-0-	-13 B	-0-	197	2			N	-0-					-0-

MORGAN WELL #: 2 RRCID -> 026457 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	29	-0-	-1 B	-0-	29	2			N	-0-					-0-
07	79	N	79	-0-	-0- B	-0-	79	2			N	-0-					-0-
08	91	N	91	-0-	-0- B	-0-	91	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	84	N	84	-0-	-0- B	-0-	84	2			N	-0-					-0-
10	170	N	170	-0-	-0- B	-0-	170	2			N	-0-					-0-
11	90	N	66	-0-	-24 B	-0-	66	2			N	-0-					-0-

MOLAR WELL #: 1 RRCID -> 088794 COMPL. DATE 02/08/1980 TOTAL DEPTH 2800 PERF. 2224 - 2300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	68	N	68	-0-	-0- B	-0-	68	2			N	-0-					-0-
07	69	N	69	-0-	-0- B	-0-	69	2			N	-0-					-0-
08	70	N	70	-0-	-0- B	-0-	70	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	66	N	66	-0-	-0- B	-0-	66	2			N	-0-					-0-
10	68	N	68	-0-	-0- B	-0-	68	2			N	-0-					-0-
*11	66	N	66	-0-	-0- B	-0-	66	2			N	-0-					-0-

KAISER-FRANCIS OIL COMPANY 450175
ZUEB WELL #: 1 RRCID -> 026623 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	432	N	432	-0-	-0- B	-0-	432	2			N	-0-					-0-
07	434	N	433	-0-	-1 B	-0-	433	2			N	-0-					-0-
08	555	N	555	-0-	-0- B	-0-	555	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	494	N	494	-0-	-0- B	-0-	494	2			N	-0-					-0-
10	459	N	459	-0-	-0- B	-0-	459	2			N	-0-					-0-
11	540	N	506	-0-	-34 B	-0-	506	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
KAISER-FRANCIS OIL COMPANY //CONT.// 450175
ZUEB WELL #: 2 RRCID -> 026624 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	58	N	58	-0-	-0- B	-0-	58	2			N	-0-					-0-
07	62	N	52	-0-	-10 B	-0-	52	2			N	-0-					-0-
08	62	N	61	-0-	-1 B	-0-	61	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	57	-0-	-3 B	-0-	57	2			N	-0-					-0-
10	62	N	57	-0-	-5 B	-0-	57	2			N	-0-					-0-
*11	62	N	62	-0-	-0- B	-0-	62	2			N	-0-					-0-

ZUEB WELL #: 3 RRCID -> 026625 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	108	N	108	-0-	-0- B	-0-	108	2			N	-0-					-0-
07	104	N	104	-0-	-0- B	-0-	104	2			N	-0-					-0-
08	124	N	122	-0-	-2 B	-0-	122	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	114	-0-	-6 B	-0-	114	2			N	-0-					-0-
10	93	N	93	-0-	-0- B	-0-	93	2			N	-0-					-0-
11	120	N	118	-0-	-2 B	-0-	118	2			N	-0-					-0-

ZUEB WELL #: 4 RRCID -> 026626 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	266	N	266	-0-	-0- B	-0-	266	2			N	-0-					-0-
07	259	N	259	-0-	-0- B	-0-	259	2			N	-0-					-0-
08	310	N	310	-0-	-0- B	-0-	310	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	281	N	281	-0-	-0- B	-0-	281	2			N	-0-					-0-
10	261	N	261	-0-	-0- B	-0-	261	2			N	-0-					-0-
11	300	N	285	-0-	-15 B	-0-	285	2			N	-0-					-0-

ZUEB WELL #: 5 RRCID -> 026627 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	87	N	87	-0-	-0- B	-0-	87	2			N	-0-					-0-
07	96	N	96	-0-	-0- B	-0-	96	2			N	-0-					-0-
08	93	N	91	-0-	-2 B	-0-	91	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	86	-0-	-4 B	-0-	86	2			N	-0-					-0-
10	93	N	88	-0-	-5 B	-0-	88	2			N	-0-					-0-
*11	91	N	91	-0-	-0- B	-0-	91	2			N	-0-					-0-

ZUEB WELL #: 6 RRCID -> 026628 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	272	N	272	-0-	-0- B	-0-	272	2			N	-0-					-0-
07	279	N	253	-0-	-26 B	-0-	253	2			N	-0-					-0-
08	302	N	302	-0-	-0- B	-0-	302	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	282	N	282	-0-	-0- B	-0-	282	2			N	-0-					-0-
10	282	N	282	-0-	-0- B	-0-	282	2			N	-0-					-0-
11	300	N	299	-0-	-1 B	-0-	299	2			N	-0-					-0-

ZUEB WELL #: 9 RRCID -> 026630 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
KAISER-FRANCIS OIL COMPANY //CONT.// 450175

ZUEB WELL #: 10 RRCID -> 026631 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	188	N	188	-0-	-0- B	-0-	188	2			N	-0-					-0-
07	218	N	218	-0-	-0- B	-0-	218	2			N	-0-					-0-
08	217	N	215	-0-	-2 B	-0-	215	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	201	N	201	-0-	-0- B	-0-	201	2			N	-0-					-0-
10	217	N	192	-0-	-25 B	-0-	192	2			N	-0-					-0-
11	210	N	210	-0-	-0- B	-0-	210	2			N	-0-					-0-

ZUEB WELL #: 11 RRCID -> 026632 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	473	N	473	-0-	-0- B	-0-	473	2			N	-0-					-0-
07	478	N	478	-0-	-0- B	-0-	478	2			N	-0-					-0-
08	592	N	592	-0-	-0- B	-0-	592	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	544	N	544	-0-	-0- B	-0-	544	2			N	-0-					-0-
10	489	N	489	-0-	-0- B	-0-	489	2			N	-0-					-0-
11	570	N	536	-0-	-34 B	-0-	536	2			N	-0-					-0-

ZUEB WELL #: 12 RRCID -> 026633 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	323	N	323	-0-	-0- B	-0-	323	2			N	-0-					-0-
07	341	N	336	-0-	-5 B	-0-	336	2			N	-0-					-0-
08	373	N	373	-0-	-0- B	-0-	373	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	345	N	345	-0-	-0- B	-0-	345	2			N	-0-					-0-
10	341	N	326	-0-	-15 B	-0-	326	2			N	-0-					-0-
11	360	N	357	-0-	-3 B	-0-	357	2			N	-0-					-0-

ZUEB WELL #: 13 RRCID -> 026634 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	275	N	275	-0-	-0- B	-0-	275	2			N	-0-					-0-
07	310	N	286	-0-	-24 B	-0-	286	2			N	-0-					-0-
08	350	N	350	-0-	-0- B	-0-	350	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	327	N	327	-0-	-0- B	-0-	327	2			N	-0-					-0-
10	279	N	269	-0-	-10 B	-0-	269	2			N	-0-					-0-
*11	333	N	333	-0-	-0- B	-0-	333	2			N	-0-					-0-

ZUEB WELL #: 14 RRCID -> 026635 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	175	N	175	-0-	-0- B	-0-	175	2			N	-0-					-0-
07	186	N	179	-0-	-7 B	-0-	179	2			N	-0-					-0-
08	219	N	219	-0-	-0- B	-0-	219	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	198	N	198	-0-	-0- B	-0-	198	2			N	-0-					-0-
10	186	N	163	-0-	-23 B	-0-	163	2			N	-0-					-0-
*11	226	N	226	-0-	-0- B	-0-	226	2			N	-0-					-0-

ZUEB WELL #: 15 RRCID -> 026636 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	255	N	255	-0-	-0- B	-0-	255	2			N	-0-					-0-
07	248	N	245	-0-	-3 B	-0-	245	2			N	-0-					-0-
08	279	N	248	-0-	-31 B	-0-	248	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	229	-0-	-41 B	-0-	229	2			N	-0-					-0-
10	248	N	239	-0-	-9 B	-0-	239	2			N	-0-					-0-
11	240	N	205	-0-	-35 B	-0-	205	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
KAISER-FRANCIS OIL COMPANY //CONT.// 450175
ZUEB WELL #: 16 RRCID -> 026637 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	132	N	132	-0-	-0-	B	-0-	132	2			N	-0-					-0-
07	155	N	136	-0-	-19	B	-0-	136	2			N	-0-					-0-
08	155	N	154	-0-	-1	B	-0-	154	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	146	N	146	-0-	-0-	B	-0-	146	2			N	-0-					-0-
10	133	N	133	-0-	-0-	B	-0-	133	2			N	-0-					-0-
*11	168	N	168	-0-	-0-	B	-0-	168	2			N	-0-					-0-

ZUEB WELL #: 18 RRCID -> 026639 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	284	N	284	-0-	-0-	B	-0-	284	2			N	-0-					-0-
07	310	N	288	-0-	-22	B	-0-	288	2			N	-0-					-0-
08	334	N	334	-0-	-0-	B	-0-	334	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	351	N	351	-0-	-0-	B	-0-	351	2			N	-0-					-0-
10	298	N	298	-0-	-0-	B	-0-	298	2			N	-0-					-0-
*11	335	N	335	-0-	-0-	B	-0-	335	2			N	-0-					-0-

KIMBREL OIL CORPORATION 462131
LUMMUS WELL #: 1 RRCID -> 044356 COMPL. DATE 07/03/1968 TOTAL DEPTH 2012 PERF. 1875 - 1995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	H15	VIOL	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SCHLEGEL WELL #: 1 RRCID -> 070680 COMPL. DATE 02/10/1977 TOTAL DEPTH 2057 PERF. 1847 - 2027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	H15	VIOL	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SCHLEGEL WELL #: 2 RRCID -> 073510 COMPL. DATE 06/18/1977 TOTAL DEPTH 2022 PERF. 1866 - 2008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	H15	VIOL	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

WEBB WELL #: 1 RRCID -> 088328 COMPL. DATE 04/25/1980 TOTAL DEPTH 2851 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	H15	VIOL	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: ROBERTS
KIMBREL OIL CORPORATION //CONT.// 462131
SKARKE WELL #: 1 RRCID -> 089317 COMPL. DATE 04/09/1980 TOTAL DEPTH 2325 PERF. 2182 - 2298

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
	09/01 BALANCING DATE STATUS -> -0-												
09	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	H15 VIOL	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

WOODRUFF WELL #: 1 RRCID -> 093507 COMPL. DATE 04/15/1981 TOTAL DEPTH 2201 PERF. 2066 - 2169

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
	09/01 BALANCING DATE STATUS -> -0-												
09	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	H15 VIOL	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

ROGERS WELL #: 1 RRCID -> 093508 COMPL. DATE 04/21/1981 TOTAL DEPTH 2250 PERF. 2104 - 2219

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
	09/01 BALANCING DATE STATUS -> -0-												
09	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	H15 VIOL	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

LULA WELL #: 3 RRCID -> 095433 COMPL. DATE 05/20/1981 TOTAL DEPTH 1980 PERF. 1802 - 1939

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
	09/01 BALANCING DATE STATUS -> -0-												
09	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	H15 VIOL	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

WEBB -E- WELL #: 1 RRCID -> 097715 COMPL. DATE 09/18/1981 TOTAL DEPTH 2430 PERF. 2196 - 2360

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	0 N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
07	0 N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
	09/01 BALANCING DATE STATUS -> -0-												
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

MECHEK WELL #: 1 RRCID -> 098553 COMPL. DATE 02/02/1982 TOTAL DEPTH 1918 PERF. 1783 - 1879

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B DENY	-0-	-0-	-0-	B	-0-			N	-0-			-0-
07	14B DENY	-0-	-0-	-0-	B	-0-			N	-0-			-0-
08	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
	09/01 BALANCING DATE STATUS -> -0-												
09	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	H15 VIOL	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
KIMBREL OIL CORPORATION //CONT.// 462131

JUDY WELL #: 1 RRCID -> 098555 COMPL. DATE 01/15/1982 TOTAL DEPTH 2041 PERF. 1885 - 2015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	H15	VIOL	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

RILEY WELL #: 1 RRCID -> 098939 COMPL. DATE 01/12/1982 TOTAL DEPTH 2046 PERF. 1839 - 1964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	H15	VIOL	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

CHRISTIAN WELL #: 1 RRCID -> 098942 COMPL. DATE 01/24/1982 TOTAL DEPTH 2307 PERF. 2154 - 2289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	H15	VIOL	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

JILL WELL #: 1 RRCID -> 098944 COMPL. DATE 01/20/1982 TOTAL DEPTH 2332 PERF. 2006 - 2281

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	H15	VIOL	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

LANCE WELL #: 1 RRCID -> 099268 COMPL. DATE 01/14/1982 TOTAL DEPTH 2042 PERF. 1877 - 2030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	H15	VIOL	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

REEVES HEIRS WELL #: 1 RRCID -> 103571 COMPL. DATE 10/28/1982 TOTAL DEPTH 2034 PERF. 1913 - 2006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	H15	VIOL	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
KIMBREL OIL CORPORATION //CONT.// 462131

LAYCOCK WELL #: 3 RRCID -> 108613 COMPL. DATE 04/13/1983 TOTAL DEPTH 1915 PERF. 1396 - 1900

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-													
09	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	H15 VIOL	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

LAYCOCK WELL #: 2 RRCID -> 108614 COMPL. DATE 01/07/1983 TOTAL DEPTH 1969 PERF. 1760 - 1909

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B DENY	-0-	-0-	-0-	B	-0-			N	-0-			-0-
07	14B DENY	-0-	-0-	-0-	B	-0-			N	-0-			-0-
08	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-													
09	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	H15 VIOL	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

LAYCOCK WELL #: 1 RRCID -> 109527 COMPL. DATE 01/10/1984 TOTAL DEPTH 1911 PERF. 1764 - 1882

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B DENY	-0-	-0-	-0-	B	-0-			N	-0-			-0-
07	14B DENY	-0-	-0-	-0-	B	-0-			N	-0-			-0-
08	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-													
09	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	H15 VIOL	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

BRADSHAW WELL #: 6 RRCID -> 172297 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 2000 - 2060

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B DENY	-0-	-0-	-0-	B	-0-			N	-0-			-0-
07	14B DENY	-0-	-0-	-0-	B	-0-			N	-0-			-0-
08	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-													
09	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	H15 VIOL	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

RICE WELL #: 5 RRCID -> 172325 COMPL. DATE 03/11/1999 TOTAL DEPTH 2295 PERF. 2010 - 2140

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-													
09	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

RICE WELL #: 9 RRCID -> 172327 COMPL. DATE 03/11/1999 TOTAL DEPTH 2269 PERF. 2042 - 2144

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-													
09	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: ROBERTS
KIMBREL OIL CORPORATION //CONT.// 462131
NICHOLSON WELL #: 4 RRCID -> 172328 COMPL. DATE 03/11/1999 TOTAL DEPTH 2225 PERF. 2074 - 2116

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
	09/01 BALANCING DATE STATUS -> -0-													
09	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
10	H15 VIOL	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

SHULL WELL #: 2 RRCID -> 172330 COMPL. DATE 03/15/1999 TOTAL DEPTH 2189 PERF. 1990 - 2060

06	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
	09/01 BALANCING DATE STATUS -> -0-													
09	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
10	H15 VIOL	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

L & W OPERATORS 479899
EVANS WELL #: 1 RRCID -> 026444 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	240	N	237	-0-	-3	B	-0-	237	2	N	-0-			-0-
07	254	N	254	-0-	-0-	B	-0-	254	2	N	-0-			-0-
08	246	N	246	-0-	-0-	B	-0-	246	2	N	-0-			-0-
	09/01 BALANCING DATE STATUS -> -0-													
09	240	N	235	-0-	-5	B	-0-	235	2	N	-0-			-0-
10	249	N	249	-0-	-0-	B	-0-	249	2	N	-0-			-0-
*11	245	N	245	-0-	-0-	B	-0-	245	2	N	-0-			-0-

LEGACY RESERVES OPERATING LP 495445
HAYNES WELL #: 2 RRCID -> 025784 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	92	N	92	-0-	-0-	B	-0-	92	3	N	-0-			-0-
07	84	N	84	-0-	-0-	B	-0-	84	3	N	-0-			-0-
08	100	N	100	-0-	-0-	B	-0-	100	3	N	-0-			-0-
	09/01 BALANCING DATE STATUS -> -0-													
09	93	N	93	-0-	-0-	B	-0-	93	3	N	-0-			-0-
10	96	N	96	-0-	-0-	B	-0-	96	3	N	-0-			-0-
*11	100	N	100	-0-	-0-	B	-0-	100	3	N	-0-			-0-

ROB WELL #: 1 RRCID -> 025785 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	270	N	233	-0-	-37	B	-0-	233	3	N	-0-			-0-
07	237	N	237	-0-	-0-	B	-0-	237	3	N	-0-			-0-
08	274	N	274	-0-	-0-	B	-0-	274	3	N	-0-			-0-
	09/01 BALANCING DATE STATUS -> -0-													
09	241	N	241	-0-	-0-	B	-0-	241	3	N	-0-			-0-
10	248	N	231	-0-	-17	B	-0-	231	3	N	-0-			-0-
11	270	N	239	-0-	-31	B	-0-	239	3	N	-0-			-0-

SHORT WELL #: 1 RRCID -> 025834 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	210	N	113	-0-	-97	B	-0-	113	3	N	-0-			-0-
07	222	N	222	-0-	-0-	B	-0-	222	3	N	-0-			-0-
08	263	N	263	-0-	-0-	B	-0-	263	3	N	-0-			-0-
	09/01 BALANCING DATE STATUS -> -0-													
09	249	N	249	-0-	-0-	B	-0-	249	3	N	-0-			-0-
10	247	N	247	-0-	-0-	B	-0-	247	3	N	-0-			-0-
*11	243	N	243	-0-	-0-	B	-0-	243	3	N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LEGACY RESERVES OPERATING LP //CONT.// 495445
MCLARTY, S. W. ETAL WELL #: 2 RRCID -> 025838 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	115	-0-	-5 B	-0-	115	3			N	-0-					-0-
07	94	N	94	-0-	-0- B	-0-	94	3			N	-0-					-0-
08	147	N	147	-0-	-0- B	-0-	147	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	144	N	144	-0-	-0- B	-0-	144	3			N	-0-					-0-
10	137	N	137	-0-	-0- B	-0-	137	3			N	-0-					-0-
*11	154	N	154	-0-	-0- B	-0-	154	3			N	-0-					-0-

SAUNDERS -A- WELL #: C 1 RRCID -> 025856 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SAUNDERS, G. H. WELL #: 1 RRCID -> 025877 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	225	N	215	-0-	-10 B	-0-	215	3			N	-0-					-0-
07	211	N	211	-0-	-0- B	-0-	211	3			N	-0-					-0-
08	245	N	245	-0-	-0- B	-0-	245	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	244	N	244	-0-	-0- B	-0-	244	3			N	-0-					-0-
10	245	N	245	-0-	-0- B	-0-	245	3			N	-0-					-0-
*11	228	N	228	-0-	-0- B	-0-	228	3			N	-0-					-0-

SAUNDERS, G. H. WELL #: 2 RRCID -> 025878 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SHAW WELL #: 4 RRCID -> 025891 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	15	N	14	-0-	-1 B	-0-	14	3			N	-0-					-0-
07	15	N	15	-0-	-0- B	-0-	15	3			N	-0-					-0-
08	15	N	15	-0-	-0- B	-0-	15	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	16	N	16	-0-	-0- B	-0-	16	3			N	-0-					-0-
10	16	N	16	-0-	-0- B	-0-	16	3			N	-0-					-0-
11	15	N	12	-0-	-3 B	-0-	12	3			N	-0-					-0-

DARSEY WELL #: 1 RRCID -> 026603 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	256	N	256	-0-	-0- B	-0-	256	3			N	-0-					-0-
07	279	N	275	-0-	-4 B	-0-	275	3			N	-0-					-0-
08	295	N	295	-0-	-0- B	-0-	295	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	277	N	277	-0-	-0- B	-0-	277	3			N	-0-					-0-
10	279	N	255	-0-	-24 B	-0-	255	3			N	-0-					-0-
11	300	N	270	-0-	-30 B	-0-	270	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LEGACY RESERVES OPERATING LP //CONT.// 495445

DARSEY -A- WELL #: 1 RRCID -> 026604 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	173	N	173	-0-	-0- B	-0-	173	3			N	-0-					-0-
07	171	N	171	-0-	-0- B	-0-	171	3			N	-0-					-0-
08	218	N	218	-0-	-0- B	-0-	218	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	194	N	194	-0-	-0- B	-0-	194	3			N	-0-					-0-
10	186	N	162	-0-	-24 B	-0-	162	3			N	-0-					-0-
11	210	N	191	-0-	-19 B	-0-	191	3			N	-0-					-0-

DARSEY -A- WELL #: 2 RRCID -> 026605 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	161	N	161	-0-	-0- B	-0-	161	3			N	-0-					-0-
07	165	N	165	-0-	-0- B	-0-	165	3			N	-0-					-0-
08	166	N	166	-0-	-0- B	-0-	166	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	153	N	153	-0-	-0- B	-0-	153	3			N	-0-					-0-
10	155	N	145	-0-	-10 B	-0-	145	3			N	-0-					-0-
11	150	N	146	-0-	-4 B	-0-	146	3			N	-0-					-0-

DARSEY -A- WELL #: 3 RRCID -> 026606 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	482	N	482	-0-	-0- B	-0-	482	3			N	-0-					-0-
07	504	N	504	-0-	-0- B	-0-	504	3			N	-0-					-0-
08	546	N	546	-0-	-0- B	-0-	546	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	513	N	513	-0-	-0- B	-0-	513	3			N	-0-					-0-
10	496	N	484	-0-	-12 B	-0-	484	3			N	-0-					-0-
11	540	N	498	-0-	-42 B	-0-	498	3			N	-0-					-0-

DARSEY -A- WELL #: 4 RRCID -> 026607 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	85	-0-	-5 B	-0-	85	3			N	-0-					-0-
07	97	N	97	-0-	-0- B	-0-	97	3			N	-0-					-0-
08	97	N	97	-0-	-0- B	-0-	97	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	95	N	95	-0-	-0- B	-0-	95	3			N	-0-					-0-
10	93	N	52	-0-	-41 B	-0-	52	3			N	-0-					-0-
11	90	N	20	-0-	-70 B	-0-	20	3			N	-0-					-0-

DARSEY -B- WELL #: 1 RRCID -> 026608 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	256	N	256	-0-	-0- B	-0-	256	3			N	-0-					-0-
07	286	N	286	-0-	-0- B	-0-	286	3			N	-0-					-0-
08	311	N	311	-0-	-0- B	-0-	311	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	292	N	292	-0-	-0- B	-0-	292	3			N	-0-					-0-
10	279	N	272	-0-	-7 B	-0-	272	3			N	-0-					-0-
11	300	N	288	-0-	-12 B	-0-	288	3			N	-0-					-0-

DARSEY -C- WELL #: 1 RRCID -> 026609 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	255	N	255	-0-	-0- B	-0-	255	3			N	-0-					-0-
07	341	N	275	-0-	-66 B	-0-	275	3			N	-0-					-0-
08	327	N	327	-0-	-0- B	-0-	327	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	290	N	290	-0-	-0- B	-0-	290	3			N	-0-					-0-
10	279	N	271	-0-	-8 B	-0-	271	3			N	-0-					-0-
11	330	N	324	-0-	-6 B	-0-	324	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LEGACY RESERVES OPERATING LP //CONT.// 495445

DARSEY -C- WELL #: 2 RRCID -> 026610 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	179	N	179	-0-	-0- B	-0-	179	3			N	-0-					-0-
07	248	N	215	-0-	-33 B	-0-	215	3			N	-0-					-0-
08	278	N	278	-0-	-0- B	-0-	278	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	246	N	246	-0-	-0- B	-0-	246	3			N	-0-					-0-
10	217	N	216	-0-	-1 B	-0-	216	3			N	-0-					-0-
11	270	N	256	-0-	-14 B	-0-	256	3			N	-0-					-0-

DARSEY -C- WELL #: 3 RRCID -> 026611 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	238	N	238	-0-	-0- B	-0-	238	3			N	-0-					-0-
07	310	N	257	-0-	-53 B	-0-	257	3			N	-0-					-0-
08	293	N	293	-0-	-0- B	-0-	293	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	272	N	272	-0-	-0- B	-0-	272	3			N	-0-					-0-
10	248	N	232	-0-	-16 B	-0-	232	3			N	-0-					-0-
*11	291	N	291	-0-	-0- B	-0-	291	3			N	-0-					-0-

DARSEY -D- WELL #: 1 RRCID -> 026612 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	188	N	188	-0-	-0- B	-0-	188	3			N	-0-					-0-
07	188	N	188	-0-	-0- B	-0-	188	3			N	-0-					-0-
08	233	N	233	-0-	-0- B	-0-	233	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	213	N	213	-0-	-0- B	-0-	213	3			N	-0-					-0-
10	186	N	172	-0-	-14 B	-0-	172	3			N	-0-					-0-
11	240	N	207	-0-	-33 B	-0-	207	3			N	-0-					-0-

DARSEY -D- WELL #: 2 RRCID -> 026613 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	61	N	61	-0-	-0- B	-0-	61	3			N	-0-					-0-
07	64	N	64	-0-	-0- B	-0-	64	3			N	-0-					-0-
08	73	N	73	-0-	-0- B	-0-	73	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	67	N	67	-0-	-0- B	-0-	67	3			N	-0-					-0-
10	62	N	59	-0-	-3 B	-0-	59	3			N	-0-					-0-
*11	71	N	71	-0-	-0- B	-0-	71	3			N	-0-					-0-

DARSEY -D- WELL #: 3 RRCID -> 026614 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	319	N	319	-0-	-0- B	-0-	319	3			N	-0-					-0-
07	403	N	342	-0-	-61 B	-0-	342	3			N	-0-					-0-
08	380	N	380	-0-	-0- B	-0-	380	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	349	N	349	-0-	-0- B	-0-	349	3			N	-0-					-0-
10	341	N	283	-0-	-58 B	-0-	283	3			N	-0-					-0-
11	360	N	335	-0-	-25 B	-0-	335	3			N	-0-					-0-

DARSEY -D- WELL #: 4 RRCID -> 026615 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	360	-0-	-0- B	-0-	360	3			N	-0-					-0-
07	390	N	390	-0-	-0- B	-0-	390	3			N	-0-					-0-
08	398	N	398	-0-	-0- B	-0-	398	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	374	N	374	-0-	-0- B	-0-	374	3			N	-0-					-0-
10	403	N	356	-0-	-47 B	-0-	356	3			N	-0-					-0-
11	390	N	374	-0-	-16 B	-0-	374	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LEGACY RESERVES OPERATING LP //CONT.// 495445

DARSEY -E- WELL #: 1 RRCID -> 026616 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	423	N	423	-0-	-0-	B	-0-	423	3			N	-0-					-0-
07	465	N	446	-0-	-19	B	-0-	446	3			N	-0-					-0-
08	471	N	471	-0-	-0-	B	-0-	471	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	433	N	433	-0-	-0-	B	-0-	433	3			N	-0-					-0-
10	434	N	403	-0-	-31	B	-0-	403	3			N	-0-					-0-
11	450	N	442	-0-	-8	B	-0-	442	3			N	-0-					-0-

DARSEY -E- WELL #: 2 RRCID -> 026617 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	665	-0-	-25	B	-0-	665	3			N	-0-					-0-
07	724	N	724	-0-	-0-	B	-0-	724	3			N	-0-					-0-
08	690	N	690	-0-	-0-	B	-0-	690	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	712	N	712	-0-	-0-	B	-0-	712	3			N	-0-					-0-
10	713	N	710	-0-	-3	B	-0-	710	3			N	-0-					-0-
11	660	N	646	-0-	-14	B	-0-	646	3			N	-0-					-0-

DARSEY -E- WELL #: 3 RRCID -> 026618 COMPL. DATE 08/14/1958 TOTAL DEPTH 2308 PERF. 2230 - 2250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

DARSEY -F- WELL #: 1 RRCID -> 026620 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	294	N	294	-0-	-0-	B	-0-	294	3			N	-0-					-0-
07	372	N	302	-0-	-70	B	-0-	302	3			N	-0-					-0-
08	344	N	344	-0-	-0-	B	-0-	344	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	319	N	319	-0-	-0-	B	-0-	319	3			N	-0-					-0-
10	310	N	280	-0-	-30	B	-0-	280	3			N	-0-					-0-
11	330	N	291	-0-	-39	B	-0-	291	3			N	-0-					-0-

REEVES WELL #: 1 RRCID -> 026621 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	378	N	378	-0-	-0-	B	-0-	378	3			N	-0-					-0-
07	381	N	381	-0-	-0-	B	-0-	381	3			N	-0-					-0-
08	484	N	484	-0-	-0-	B	-0-	484	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	439	N	439	-0-	-0-	B	-0-	439	3			N	-0-					-0-
10	372	N	367	-0-	-5	B	-0-	367	3			N	-0-					-0-
11	480	N	414	-0-	-66	B	-0-	414	3			N	-0-					-0-

REEVES WELL #: 2 RRCID -> 026622 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	262	N	262	-0-	-0-	B	-0-	262	3			N	-0-					-0-
07	262	N	262	-0-	-0-	B	-0-	262	3			N	-0-					-0-
08	324	N	324	-0-	-0-	B	-0-	324	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	291	N	291	-0-	-0-	B	-0-	291	3			N	-0-					-0-
10	261	N	261	-0-	-0-	B	-0-	261	3			N	-0-					-0-
11	300	N	288	-0-	-12	B	-0-	288	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LEGACY RESERVES OPERATING LP //CONT.// 495445
PARKER, J. H. & H. T. WELL #: 1 RRCID -> 026640 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	297	N	297	-0-	-0- B	-0-	297	3			N	-0-					-0-
07	325	N	325	-0-	-0- B	-0-	325	3			N	-0-					-0-
08	411	N	411	-0-	-0- B	-0-	411	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	366	N	366	-0-	-0- B	-0-	366	3			N	-0-					-0-
10	337	N	337	-0-	-0- B	-0-	337	3			N	-0-					-0-
11	390	N	353	-0-	-37 B	-0-	353	3			N	-0-					-0-

PARKER WELL #: 23 RRCID -> 035367 COMPL. DATE 09/26/1958 TOTAL DEPTH N/A PERF. N/A

06	374	N	374	-0-	-0- B	-0-	374	3			N	-0-					-0-
07	186	N	113	-0-	-73 B	-0-	113	3			N	-0-					-0-
08	124	N	82	-0-	-42 B	-0-	82	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	105	-0-	-255 B	-0-	105	3			N	-0-					-0-
10	124	N	121	-0-	-3 B	-0-	121	3			N	-0-					-0-
11	90	N	50	-0-	-40 B	-0-	50	3			N	-0-					-0-

PARKER WELL #: 24 RRCID -> 035460 COMPL. DATE 09/30/1958 TOTAL DEPTH N/A PERF. N/A

06	363	N	363	-0-	-0- B	-0-	363	3			N	-0-					-0-
07	392	N	392	-0-	-0- B	-0-	392	3			N	-0-					-0-
08	326	N	326	-0-	-0- B	-0-	326	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	375	N	375	-0-	-0- B	-0-	375	3			N	-0-					-0-
10	403	N	317	-0-	-86 B	-0-	317	3			N	-0-					-0-
*11	392	N	392	-0-	-0- B	-0-	392	3			N	-0-					-0-

PARKER WELL #: 26 RRCID -> 171589 COMPL. DATE 10/14/1998 TOTAL DEPTH 2443 PERF. 2294 - 2342

06	694	N	694	-0-	-0- B	-0-	694	3			N	-0-					-0-
07	757	N	757	-0-	-0- B	-0-	757	3			N	-0-					-0-
08	765	N	765	-0-	-0- B	-0-	765	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	728	N	728	-0-	-0- B	-0-	728	3			N	-0-					-0-
10	744	N	738	-0-	-6 B	-0-	738	3			N	-0-					-0-
11	750	N	729	-0-	-21 B	-0-	729	3			N	-0-					-0-

PARKER WELL #: 25 RRCID -> 174474 COMPL. DATE 09/24/1999 TOTAL DEPTH 2380 PERF. 2186 - 2266

06	90	N	88	-0-	-2 B	-0-	88	3			N	-0-					-0-
07	93	N	76	-0-	-17 B	-0-	76	3			N	-0-					-0-
08	124	N	71	-0-	-53 B	-0-	71	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	310	N	310	-0-	-0- B	-0-	310	3			N	-0-					-0-
10	615	N	615	-0-	-0- B	-0-	615	3			N	-0-					-0-
*11	644	N	644	-0-	-0- B	-0-	644	3			N	-0-					-0-

LEJAN, INC. 495727
DIAL -A- -NCT- -1- WELL #: 1 RRCID -> 025927 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	120	N	120	-0-	-0- B	-0-	120	3			N	-0-					-0-
07	125	N	125	-0-	-0- B	-0-	125	3			N	-0-					-0-
08	135	N	135	-0-	-0- B	-0-	135	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	128	N	128	-0-	-0- B	-0-	128	3			N	-0-					-0-
10	130	N	130	-0-	-0- B	-0-	130	3			N	-0-					-0-
*11	130	N	130	-0-	-0- B	-0-	130	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LEJAN, INC. //CONT.// 495727
DIAL -A- -NCT- -2- WELL #: 1 RRCID -> 025928 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	108	N	108	-0-	-0-	B	-0-	108	3			N	-0-					-0-
07	124	N	113	-0-	-11	B	-0-	113	3			N	-0-					-0-
08	124	N	122	-0-	-2	B	-0-	122	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	120	N	115	-0-	-5	B	-0-	115	3			N	-0-					-0-
10	124	N	117	-0-	-7	B	-0-	117	3			N	-0-					-0-
11	120	N	117	-0-	-3	B	-0-	117	3			N	-0-					-0-

DIAL -C- WELL #: 1 RRCID -> 025933 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	102	N	102	-0-	-0-	B	-0-	102	3			N	-0-					-0-
07	124	N	107	-0-	-17	B	-0-	107	3			N	-0-					-0-
08	115	N	115	-0-	-0-	B	-0-	115	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	109	N	109	-0-	-0-	B	-0-	109	3			N	-0-					-0-
10	110	N	110	-0-	-0-	B	-0-	110	3			N	-0-					-0-
11	120	N	111	-0-	-9	B	-0-	111	3			N	-0-					-0-

DIAL, W. P. -B- -NCT- -3- WELL #: 1 RRCID -> 026678 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	209	-0-	-61	B	-0-	209	3			N	-0-					-0-
07	186	N	132	-0-	-54	B	-0-	132	3			N	-0-					-0-
08	238	N	238	-0-	-0-	B	-0-	238	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	218	N	218	-0-	-0-	B	-0-	218	3			N	-0-					-0-
10	241	N	241	-0-	-0-	B	-0-	241	3			N	-0-					-0-
11	240	N	220	-0-	-20	B	-0-	220	3			N	-0-					-0-

DIAL, W. P. -D- WELL #: 1 RRCID -> 026679 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	270	-0-	-0-	B	-0-	270	3			N	-0-					-0-
07	282	N	282	-0-	-0-	B	-0-	282	3			N	-0-					-0-
08	304	N	304	-0-	-0-	B	-0-	304	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	288	N	288	-0-	-0-	B	-0-	288	3			N	-0-					-0-
10	292	N	292	-0-	-0-	B	-0-	292	3			N	-0-					-0-
*11	294	N	294	-0-	-0-	B	-0-	294	3			N	-0-					-0-

REEVES, B. M. WELL #: B 1 RRCID -> 026688 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		18	-0-	18	B	18	18	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 18																		
09	14B DENY		73	-0-	73	B	91	73	3			N	-0-					-0-
10	175	R	84	-0-	-91	B	-0-	84	3			N	-0-					-0-
*11	73	N	73	-0-	-0-	B	-0-	73	3			N	-0-					-0-

REEVES, B. M. WELL #: B 2 RRCID -> 026689 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B DENY		73	-0-	73	B	73	73	3			N	-0-					-0-
10	73	R	-0-	-0-	-73	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
LEJAN, INC. //CONT.// 495727
CHAPMAN, A. J. -C- WELL #: 1 RRCID -> 127533 COMPL. DATE 04/14/1988 TOTAL DEPTH 3288 PERF. 2130 - 2934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	89	-0-	-1	B	-0-	89	3			N	-0-					-0-
07	84	N	84	-0-	-0-	B	-0-	84	3			N	-0-					-0-
08	100	N	100	-0-	-0-	B	-0-	100	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	94	N	94	-0-	-0-	B	-0-	94	3			N	-0-					-0-
10	97	N	97	-0-	-0-	B	-0-	97	3			N	-0-					-0-
*11	92	N	92	-0-	-0-	B	-0-	92	3			N	-0-					-0-

LINN OPERATING, LLC 501480
DIAL WELL #: 1 RRCID -> 026459 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	127	N	127	-0-	-0-	B	-0-	127	2			N	-0-					-0-
07	133	N	133	-0-	-0-	B	-0-	133	2			N	-0-					-0-
08	134	N	134	-0-	-0-	B	-0-	134	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	120	N	116	-0-	-4	B	-0-	116	2			N	-0-					-0-
10	124	N	114	-0-	-10	B	-0-	114	2			N	-0-					-0-
*11	123	N	123	-0-	-0-	B	-0-	123	2			N	-0-					-0-

DIAL WELL #: 3 RRCID -> 026460 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	127	N	127	-0-	-0-	B	-0-	127	2			N	-0-					-0-
07	133	N	133	-0-	-0-	B	-0-	133	2			N	-0-					-0-
08	134	N	134	-0-	-0-	B	-0-	134	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	120	N	116	-0-	-4	B	-0-	116	2			N	-0-					-0-
10	124	N	114	-0-	-10	B	-0-	114	2			N	-0-					-0-
*11	123	N	123	-0-	-0-	B	-0-	123	2			N	-0-					-0-

DIAL WELL #: 4 RRCID -> 026461 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	210	N	204	-0-	-6	B	-0-	204	2			N	-0-					-0-
07	217	N	212	-0-	-5	B	-0-	212	2			N	-0-					-0-
08	214	N	214	-0-	-0-	B	-0-	214	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	210	N	186	-0-	-24	B	-0-	186	2			N	-0-					-0-
10	217	N	183	-0-	-34	B	-0-	183	2			N	-0-					-0-
11	210	N	198	-0-	-12	B	-0-	198	2			N	-0-					-0-

DIAL A WELL #: 2 RRCID -> 026462 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	540	N	535	-0-	-5	B	-0-	535	2			N	-0-					-0-
07	558	N	558	-0-	-0-	B	-0-	558	2			N	-0-					-0-
08	561	N	561	-0-	-0-	B	-0-	561	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	540	N	488	-0-	-52	B	-0-	488	2			N	-0-					-0-
10	558	N	480	-0-	-78	B	-0-	480	2			N	-0-					-0-
11	540	N	519	-0-	-21	B	-0-	519	2			N	-0-					-0-

EAKINS WELL #: 1 RRCID -> 026463 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	360	N	359	-0-	-1	B	-0-	359	2			N	-0-					-0-
07	376	N	376	-0-	-0-	B	-0-	376	2			N	-0-					-0-
08	292	N	292	-0-	-0-	B	-0-	292	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	360	N	313	-0-	-47	B	-0-	313	2			N	-0-					-0-
10	372	N	323	-0-	-49	B	-0-	323	2			N	-0-					-0-
*11	338	N	338	-0-	-0-	B	-0-	338	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, LLC //CONT.// 501480
DIAL-DICKEY WELL #: 2 RRCID -> 026490 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MORSE WELL #: A 1 RRCID -> 026557 COMPL. DATE 10/23/1951 TOTAL DEPTH 2247 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

DIAL-DICKEY WELL #: 1 RRCID -> 026593 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	222	-0-	-18	B	-0-	222	2			N	-0-					-0-
07	248	N	214	-0-	-34	B	-0-	214	2			N	-0-					-0-
08	212	N	212	-0-	-0-	B	-0-	212	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	210	N	172	-0-	-38	B	-0-	172	2			N	-0-					-0-
10	217	N	179	-0-	-38	B	-0-	179	2			N	-0-					-0-
11	210	N	197	-0-	-13	B	-0-	197	2			N	-0-					-0-

DIAL-DICKEY WELL #: 3 RRCID -> 026594 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	602	-0-	-58	B	-0-	602	2			N	-0-					-0-
07	651	N	582	-0-	-69	B	-0-	582	2			N	-0-					-0-
08	576	N	576	-0-	-0-	B	-0-	576	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	600	N	467	-0-	-133	B	-0-	467	2			N	-0-					-0-
10	589	N	487	-0-	-102	B	-0-	487	2			N	-0-					-0-
11	570	N	533	-0-	-37	B	-0-	533	2			N	-0-					-0-

LIONHEART ENERGY CORPORATION 501830
HOWARD WELL #: 1 RRCID -> 026361 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	222	N	222	-0-	-0-	B	-0-	222	2			N	-0-					-0-
07	241	N	241	-0-	-0-	B	-0-	241	2			N	-0-					-0-
08	248	N	243	-0-	-5	B	-0-	243	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	223	N	223	-0-	-0-	B	-0-	223	2			N	-0-					-0-
10	248	N	230	-0-	-18	B	-0-	230	2			N	-0-					-0-
11	240	N	230	-0-	-10	B	-0-	230	2			N	-0-					-0-

HILL WELL #: 1 RRCID -> 026746 COMPL. DATE 07/00/1935 TOTAL DEPTH N/A PERF. N/A

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	266	-0-	-34	B	-0-	266	2			N	-0-					-0-
07	303	N	303	-0-	-0-	B	-0-	303	2			N	-0-					-0-
08	310	N	291	-0-	-19	B	-0-	291	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	270	N	268	-0-	-2	B	-0-	268	2			N	-0-					-0-
10	310	N	304	-0-	-6	B	-0-	304	2			N	-0-					-0-
*11	304	N	304	-0-	-0-	B	-0-	304	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
LIONHEART ENERGY CORPORATION //CONT.// 501830
MORGAN WELL #: 1 RRCID -> 033884 COMPL. DATE 03/14/1964 TOTAL DEPTH 2040 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	287	-0-	-43 B	-0-	287	2			N	-0-					-0-
07	281	N	281	-0-	-0- B	-0-	281	2			N	-0-					-0-
08	341	N	293	-0-	-48 B	-0-	293	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	286	-0-	-14 B	-0-	286	2			N	-0-					-0-
10	279	N	271	-0-	-8 B	-0-	271	2			N	-0-					-0-
*11	271	N	271	-0-	-0- B	-0-	271	2			N	-0-					-0-

KING UNIT WELL #: 1 RRCID -> 036319 COMPL. DATE 10/10/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	313	-0-	-17 B	-0-	313	2			N	-0-					-0-
07	317	N	317	-0-	-0- B	-0-	317	2			N	-0-					-0-
08	406	N	406	-0-	-0- B	-0-	406	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	317	N	317	-0-	-0- B	-0-	317	2			N	-0-					-0-
10	331	N	331	-0-	-0- B	-0-	331	2			N	-0-					-0-
11	390	N	331	-0-	-59 B	-0-	331	2			N	-0-					-0-

CARPENTER WELL #: 1 RRCID -> 039241 COMPL. DATE 12/04/1964 TOTAL DEPTH 2393 PERF. 2146 - 2243

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	306	N	306	-0-	-0- B	-0-	306	2			N	-0-					-0-
07	439	N	439	-0-	-0- B	-0-	439	2			N	-0-					-0-
08	422	N	422	-0-	-0- B	-0-	422	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	338	N	338	-0-	-0- B	-0-	338	2			N	-0-					-0-
10	581	N	581	-0-	-0- B	-0-	581	2			N	-0-					-0-
*11	581	N	581	-0-	-0- B	-0-	581	2			N	-0-					-0-

LISLE, JACK 502900
LYSLE WELL #: 1 RRCID -> 114561 COMPL. DATE 03/26/1984 TOTAL DEPTH 1911 PERF. 1746 - 1892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MAC 5 OPERATING, LLC 519562
GLENN -B- WELL #: 2 RRCID -> 026520 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

ZWEIG WELL #: 3 RRCID -> 114697 COMPL. DATE 11/03/1953 TOTAL DEPTH 2850 PERF. 2565 - 2850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
MAC 5 OPERATING, LLC //CONT.// 519562
ZWEIG WELL #: 5 RRCID -> 134229 COMPL. DATE 03/30/1990 TOTAL DEPTH 3010 PERF. 2746 - 2918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MACINA, P.T. 520466
LINKEY, C. A. WELL #: 1 RRCID -> 026601 COMPL. DATE 02/00/1927 TOTAL DEPTH N/A PERF. N/A

06	DOMESTIC	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
07	DOMESTIC	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
08	DOMESTIC	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	DOMESTIC	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
10	DOMESTIC	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
11	DOMESTIC	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-

MACINA WELL #: 1 RRCID -> 027044 COMPL. DATE 01/00/1938 TOTAL DEPTH N/A PERF. N/A

06	DOMESTIC	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
07	DOMESTIC	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
08	DOMESTIC	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	DOMESTIC	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
10	DOMESTIC	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
11	DOMESTIC	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-

MCCLELLAND CREEK PROPERTIES,INC. 540354
WRIGHT, J. E. WELL #: 1 RRCID -> 049115 COMPL. DATE 11/02/1970 TOTAL DEPTH 2773 PERF. N/A

06	30	N	14	-0-	-16	B	-0-	14	3			N	-0-					-0-
07	31	N	26	-0-	-5	B	-0-	26	3			N	-0-					-0-
08	35	N	35	-0-	-0-	B	-0-	35	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	33	N	33	-0-	-0-	B	-0-	33	3			N	-0-					-0-
10	45	N	45	-0-	-0-	B	-0-	45	3			N	-0-					-0-
*11	47	N	47	-0-	-0-	B	-0-	47	3			N	-0-					-0-

WRIGHT, J. E. WELL #: 2 RRCID -> 119669 COMPL. DATE 06/02/1952 TOTAL DEPTH N/A PERF. 2500 - 2755

06	30	N	14	-0-	-16	B	-0-	14	3			N	-0-					-0-
07	31	N	26	-0-	-5	B	-0-	26	3			N	-0-					-0-
08	35	N	35	-0-	-0-	B	-0-	35	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	33	N	33	-0-	-0-	B	-0-	33	3			N	-0-					-0-
10	45	N	45	-0-	-0-	B	-0-	45	3			N	-0-					-0-
*11	47	N	47	-0-	-0-	B	-0-	47	3			N	-0-					-0-

MCDOWELL RANCH 548192
MCDOWELL WELL #: 1 RRCID -> 026890 COMPL. DATE 12/07/1960 TOTAL DEPTH 2065 PERF. N/A

06	240	N	-0-	-0-	-240	B	-0-					N	-0-					-0-
07	248	N	-0-	-0-	-248	B	-0-					N	-0-					-0-
08	186	N	62	-0-	-124	B	-0-	62	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	43	N	43	-0-	-0-	B	-0-	43	3			N	-0-					-0-
10	40	N	40	-0-	-0-	B	-0-	40	3			N	-0-					-0-
11	60	N	27	-0-	-33	B	-0-	27	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MEGG, L.P. 559350
WORD, A. B. WELL #: 1 RRCID -> 026690 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B DENY		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

WORD, A. B. WELL #: 2 RRCID -> 026691 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MOMENTUM OPERATING CO., INC. 574324
MCLARTY-LESTER WELL #: 2 RRCID -> 025876 COMPL. DATE 04/02/1929 TOTAL DEPTH 2600 PERF. N/A

06	23	N	23	-0-	-0-	B	-0-	23	2			N	-0-					-0-
07	31	N	24	-0-	-7	B	-0-	24	2			N	-0-					-0-
08	83	N	83	-0-	-0-	B	-0-	83	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	78	N	78	-0-	-0-	B	-0-	78	2			N	-0-					-0-
10	56	N	56	-0-	-0-	B	-0-	56	2			N	-0-					-0-
11	90	N	27	-0-	-63	B	-0-	27	2			N	-0-					-0-

DIAL DICKEY WELL #: 1 RRCID -> 026595 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	123	N	123	-0-	-0-	B	-0-	123	2			N	-0-					-0-
07	127	N	127	-0-	-0-	B	-0-	127	2			N	-0-					-0-
08	127	N	127	-0-	-0-	B	-0-	127	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	120	N	114	-0-	-6	B	-0-	114	2			N	-0-					-0-
10	124	N	114	-0-	-10	B	-0-	114	2			N	-0-					-0-
11	120	N	115	-0-	-5	B	-0-	115	2			N	-0-					-0-

HUNT WELL #: 1 RRCID -> 026596 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	240	N	228	-0-	-12	B	-0-	228	2			N	-0-					-0-
07	248	N	237	-0-	-11	B	-0-	237	2			N	-0-					-0-
08	240	N	240	-0-	-0-	B	-0-	240	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	240	N	206	-0-	-34	B	-0-	206	2			N	-0-					-0-
10	248	N	199	-0-	-49	B	-0-	199	2			N	-0-					-0-
11	240	N	227	-0-	-13	B	-0-	227	2			N	-0-					-0-

HUNT WELL #: 2 RRCID -> 026597 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	420	N	411	-0-	-9	B	-0-	411	2			N	-0-					-0-
07	424	N	424	-0-	-0-	B	-0-	424	2			N	-0-					-0-
08	428	N	428	-0-	-0-	B	-0-	428	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	420	N	352	-0-	-68	B	-0-	352	2			N	-0-					-0-
10	434	N	352	-0-	-82	B	-0-	352	2			N	-0-					-0-
11	420	N	396	-0-	-24	B	-0-	396	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MOMENTUM OPERATING CO., INC. //CONT.// 574324
HUNT WELL #: 3 RRCID -> 026598 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	175	-0-	-5 B	-0-	175	2			N	-0-					-0-
07	186	N	181	-0-	-5 B	-0-	181	2			N	-0-					-0-
08	180	N	180	-0-	-0- B	-0-	180	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	169	-0-	-11 B	-0-	169	2			N	-0-					-0-
10	186	N	174	-0-	-12 B	-0-	174	2			N	-0-					-0-
11	180	N	174	-0-	-6 B	-0-	174	2			N	-0-					-0-

HUNT WELL #: 4 RRCID -> 026599 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

MON CORP. 574328
FOWLER -B- WELL #: 1 RRCID -> 025812 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	460	-0-	-20 B	-0-	460	3			N	-0-					-0-
07	469	N	469	-0-	-0- B	-0-	469	3			N	-0-					-0-
08	496	N	470	-0-	-26 B	-0-	470	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	456	N	456	-0-	-0- B	-0-	456	3			N	-0-					-0-
10	482	N	482	-0-	-0- B	-0-	482	3			N	-0-					-0-
*11	465	N	465	-0-	-0- B	-0-	465	3			N	-0-					-0-

BAILEY -C- WELL #: 3 RRCID -> 026501 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	427	N	427	-0-	-0- B	-0-	427	3			N	-0-					-0-
07	426	N	426	-0-	-0- B	-0-	426	3			N	-0-					-0-
08	435	N	435	-0-	-0- B	-0-	435	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	422	N	422	-0-	-0- B	-0-	422	3			N	-0-					-0-
10	445	N	445	-0-	-0- B	-0-	445	3			N	-0-					-0-
*11	429	N	429	-0-	-0- B	-0-	429	3			N	-0-					-0-

BAILEY -C- WELL #: 4 RRCID -> 026502 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	243	N	243	-0-	-0- B	-0-	243	3			N	-0-					-0-
07	248	N	242	-0-	-6 B	-0-	242	3			N	-0-					-0-
08	248	N	248	-0-	-0- B	-0-	248	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	240	-0-	-0- B	-0-	240	3			N	-0-					-0-
10	253	N	253	-0-	-0- B	-0-	253	3			N	-0-					-0-
*11	244	N	244	-0-	-0- B	-0-	244	3			N	-0-					-0-

BAILEY -C- WELL #: 6 RRCID -> 026504 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3	N	3	-0-	-0- B	-0-	3	3			N	-0-					-0-
07	3	N	3	-0-	-0- B	-0-	3	3			N	-0-					-0-
08	3	N	3	-0-	-0- B	-0-	3	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3	N	3	-0-	-0- B	-0-	3	3			N	-0-					-0-
10	3	N	3	-0-	-0- B	-0-	3	3			N	-0-					-0-
11	3	N	2	-0-	-1 B	-0-	2	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MON CORP. //CONT.// 574328
COBB -B- WELL #: 1 RRCID -> 026505 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	279	N	279	-0-	-0-	B	-0-	279	3			N	-0-					-0-
07	279	N	279	-0-	-0-	B	-0-	279	3			N	-0-					-0-
08	285	N	285	-0-	-0-	B	-0-	285	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	276	N	276	-0-	-0-	B	-0-	276	3			N	-0-					-0-
10	291	N	291	-0-	-0-	B	-0-	291	3			N	-0-					-0-
*11	280	N	280	-0-	-0-	B	-0-	280	3			N	-0-					-0-

COBB -B- WELL #: 2 RRCID -> 026506 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	242	N	242	-0-	-0-	B	-0-	242	3			N	-0-					-0-
07	248	N	242	-0-	-6	B	-0-	242	3			N	-0-					-0-
08	248	N	247	-0-	-1	B	-0-	247	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	240	N	240	-0-	-0-	B	-0-	240	3			N	-0-					-0-
10	252	N	252	-0-	-0-	B	-0-	252	3			N	-0-					-0-
*11	243	N	243	-0-	-0-	B	-0-	243	3			N	-0-					-0-

COBB -B- WELL #: 3 RRCID -> 026507 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	186	N	186	-0-	-0-	B	-0-	186	3			N	-0-					-0-
07	186	N	186	-0-	-0-	B	-0-	186	3			N	-0-					-0-
08	190	N	190	-0-	-0-	B	-0-	190	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	184	N	184	-0-	-0-	B	-0-	184	3			N	-0-					-0-
10	194	N	194	-0-	-0-	B	-0-	194	3			N	-0-					-0-
*11	187	N	187	-0-	-0-	B	-0-	187	3			N	-0-					-0-

MATHERS TRUST WELL #: 1 RRCID -> 026508 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	-0-	-0-	-30	B	-0-					N	-0-					-0-
07	3	N	-0-	-0-	-3	B	-0-					N	-0-					-0-
08	7	N	-0-	-0-	-7	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MATHERS TRUST WELL #: 2 RRCID -> 026509 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	214	N	214	-0-	-0-	B	-0-	214	3			N	-0-					-0-
07	217	N	213	-0-	-4	B	-0-	213	3			N	-0-					-0-
08	218	N	218	-0-	-0-	B	-0-	218	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	211	N	211	-0-	-0-	B	-0-	211	3			N	-0-					-0-
10	223	N	223	-0-	-0-	B	-0-	223	3			N	-0-					-0-
*11	215	N	215	-0-	-0-	B	-0-	215	3			N	-0-					-0-

MATHERS TRUST WELL #: 3 RRCID -> 026510 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	-0-	-0-	-30	B	-0-					N	-0-					-0-
07	3	N	-0-	-0-	-3	B	-0-					N	-0-					-0-
08	7	N	-0-	-0-	-7	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MON CORP. //CONT.// 574328
MORSE, J. S. -A- WELL #: 1 RRCID -> 026511 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	208	N	208	-0-	-0- B	-0-	208	3		N	-0-			-0-
07	207	N	207	-0-	-0- B	-0-	207	3		N	-0-			-0-
08	217	N	204	-0-	-13 B	-0-	204	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	210	N	210	-0-	-0- B	-0-	210	3		N	-0-			-0-
10	217	N	212	-0-	-5 B	-0-	212	3		N	-0-			-0-
11	210	N	194	-0-	-16 B	-0-	194	3		N	-0-			-0-

MORSE, J. S. -B- WELL #: 2 RRCID -> 026512 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	296	N	296	-0-	-0- B	-0-	296	3		N	-0-			-0-
07	295	N	295	-0-	-0- B	-0-	295	3		N	-0-			-0-
08	290	N	290	-0-	-0- B	-0-	290	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	300	N	299	-0-	-1 B	-0-	299	3		N	-0-			-0-
10	310	N	301	-0-	-9 B	-0-	301	3		N	-0-			-0-
*11	276	N	276	-0-	-0- B	-0-	276	3		N	-0-			-0-

MORSE, J. S. -C- WELL #: 3 RRCID -> 026513 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	296	N	296	-0-	-0- B	-0-	296	3		N	-0-			-0-
07	295	N	295	-0-	-0- B	-0-	295	3		N	-0-			-0-
08	290	N	290	-0-	-0- B	-0-	290	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	300	N	299	-0-	-1 B	-0-	299	3		N	-0-			-0-
10	310	N	301	-0-	-9 B	-0-	301	3		N	-0-			-0-
*11	276	N	276	-0-	-0- B	-0-	276	3		N	-0-			-0-

MORSE, J. S. -D- WELL #: 4 RRCID -> 026514 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	60	N	-0-	-0-	-60 B	-0-				N	-0-			-0-
07	62	N	-0-	-0-	-62 B	-0-				N	-0-			-0-
08	62	N	-0-	-0-	-62 B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	0	N	-0-	-0-	-0- B	-0-				N	-0-			-0-
10	0	N	-0-	-0-	-0- B	-0-				N	-0-			-0-
11	0	N	-0-	-0-	-0- B	-0-				N	-0-			-0-

BINKLEY WELL #: 1 RRCID -> 026553 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	426	N	426	-0-	-0- B	-0-	426	3		N	-0-			-0-
07	404	N	404	-0-	-0- B	-0-	404	3		N	-0-			-0-
08	328	N	328	-0-	-0- B	-0-	328	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	420	N	322	-0-	-98 B	-0-	322	3		N	-0-			-0-
10	403	N	283	-0-	-120 B	-0-	283	3		N	-0-			-0-
*11	350	N	350	-0-	-0- B	-0-	350	3		N	-0-			-0-

NORTH COUNTRY ENERGY LLC 613782
STATE OF TEXAS WELL #: 1 RRCID -> 026668 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	225	N	225	-0-	-0- B	-0-	225	3		N	-0-			-0-
07	248	N	236	-0-	-12 B	-0-	236	3		N	-0-			-0-
08	256	N	256	-0-	-0- B	-0-	256	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	1932	N	1932	-0-	-0- B	-0-	1932	3		N	-0-			-0-
10	248	N	244	-0-	-4 B	-0-	244	3		N	-0-			-0-
11	240	N	234	-0-	-6 B	-0-	234	3		N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
O'RYAN OIL AND GAS 617042
PURCELL WELL #: 1 RRCID -> 026366 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

STUCKEY, O. P. WELL #: 2 RRCID -> 026425 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

WILLIAMS, A. N. WELL #: 1 RRCID -> 026449 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	18	-0-	-12	B	-0-	18	3			N	-0-					-0-
07	43	N	43	-0-	-0-	B	-0-	43	3			N	-0-					-0-
08	31	N	20	-0-	-11	B	-0-	20	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	30	N	-0-	-0-	-30	B	-0-					N	-0-					-0-
10	31	N	21	-0-	-10	B	-0-	21	3			N	-0-					-0-
*11	31	N	31	-0-	-0-	B	-0-	31	3			N	-0-					-0-

MINERAL FEE WELL #: 1 RRCID -> 026450 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	541	N	541	-0-	-0-	B	-0-	541	3			N	-0-					-0-
07	528	N	528	-0-	-0-	B	-0-	528	3			N	-0-					-0-
08	465	N	200	-0-	-265	B	-0-	200	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	555	N	555	-0-	-0-	B	-0-	555	3			N	-0-					-0-
10	531	N	531	-0-	-0-	B	-0-	531	3			N	-0-					-0-
*11	567	N	567	-0-	-0-	B	-0-	567	3			N	-0-					-0-

BACK & AXELROD WELL #: B 1 RRCID -> 026451 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	126	-0-	-24	B	-0-	126	3			N	-0-					-0-
07	133	N	133	-0-	-0-	B	-0-	133	3			N	-0-					-0-
08	116	N	116	-0-	-0-	B	-0-	116	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	120	N	111	-0-	-9	B	-0-	111	3			N	-0-					-0-
10	124	N	116	-0-	-8	B	-0-	116	3			N	-0-					-0-
*11	124	N	124	-0-	-0-	B	-0-	124	3			N	-0-					-0-

BACK & AXELROD WELL #: B 2 RRCID -> 026452 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
O'RYAN OIL AND GAS //CONT.// 617042
MAGNOLIA, BACK WELL #: A 1 RRCID -> 026453 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	48	-0-	-12 B	-0-	48	3			N	-0-					-0-
07	62	N	51	-0-	-11 B	-0-	51	3			N	-0-					-0-
08	41	N	41	-0-	-0- B	-0-	41	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	42	-0-	-18 B	-0-	42	3			N	-0-					-0-
10	62	N	44	-0-	-18 B	-0-	44	3			N	-0-					-0-
*11	47	N	47	-0-	-0- B	-0-	47	3			N	-0-					-0-

MAGNOLIA, MORSE WELL #: 1 RRCID -> 026454 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	486	N	486	-0-	-0- B	-0-	486	3			N	-0-					-0-
07	482	N	482	-0-	-0- B	-0-	482	3			N	-0-					-0-
08	484	N	484	-0-	-0- B	-0-	484	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	480	N	394	-0-	-86 B	-0-	394	3			N	-0-					-0-
10	496	N	417	-0-	-79 B	-0-	417	3			N	-0-					-0-
11	480	N	449	-0-	-31 B	-0-	449	3			N	-0-					-0-

BACK WELL #: 1 RRCID -> 026464 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	60	N	58	-0-	-2 B	-0-	58	3			N	-0-					-0-
07	62	N	61	-0-	-1 B	-0-	61	3			N	-0-					-0-
08	53	N	53	-0-	-0- B	-0-	53	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	51	-0-	-9 B	-0-	51	3			N	-0-					-0-
10	62	N	53	-0-	-9 B	-0-	53	3			N	-0-					-0-
11	60	N	57	-0-	-3 B	-0-	57	3			N	-0-					-0-

DAVIS DIAL WELL #: 2 RRCID -> 026494 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	584	N	584	-0-	-0- B	-0-	584	3			N	-0-					-0-
07	569	N	569	-0-	-0- B	-0-	569	3			N	-0-					-0-
08	567	N	567	-0-	-0- B	-0-	567	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	570	N	457	-0-	-113 B	-0-	457	3			N	-0-					-0-
10	558	N	493	-0-	-65 B	-0-	493	3			N	-0-					-0-
11	540	N	522	-0-	-18 B	-0-	522	3			N	-0-					-0-

BACK CORONADO WELL #: 1 RRCID -> 026528 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06 14B2 EXT	-0-		-0-	-0-	-0- B	-0-					N	-0-					-0-
07 14B2 EXT	-0-		-0-	-0-	-0- B	-0-					N	-0-					-0-
08 14B2 EXT	-0-		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09 14B2 EXT	-0-		-0-	-0-	-0- B	-0-					N	-0-					-0-
10 14B2 EXT	16		-0-	16	16 B	16	16	3			N	-0-					-0-
11 14B2 EXT	31		-0-	31	31 B	47	31	3			N	-0-					-0-

MASSAY, D. N. WELL #: 1 RRCID -> 026861 COMPL. DATE 01/21/1962 TOTAL DEPTH N/A PERF. N/A

06	24	N	24	-0-	-0- B	-0-	24	3			N	-0-					-0-
07	15	N	15	-0-	-0- B	-0-	15	3			N	-0-					-0-
08	31	N	14	-0-	-17 B	-0-	14	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	60	-0-	-0- B	-0-	60	3			N	-0-					-0-
10	51	N	51	-0-	-0- B	-0-	51	3			N	-0-					-0-
*11	29	N	29	-0-	-0- B	-0-	29	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
O'RYAN OIL AND GAS //CONT.// 617042
MASSEY, D. N. -C- WELL #: 3 RRCID -> 026863 COMPL. DATE 08/14/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

SHELTON WELL #: 1 RRCID -> 026864 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

FARREN WELL #: 1 RRCID -> 026867 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	264	N	264	-0-	-0- B	-0-	264	3			N	-0-					-0-
07	261	N	261	-0-	-0- B	-0-	261	3			N	-0-					-0-
08	248	N	73	-0-	-175 B	-0-	73	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	240	-0-	-30 B	-0-	240	3			N	-0-					-0-
10	248	N	229	-0-	-19 B	-0-	229	3			N	-0-					-0-
*11	251	N	251	-0-	-0- B	-0-	251	3			N	-0-					-0-

FARREN WELL #: B 1 RRCID -> 026868 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

LONGIN, H. WELL #: 1 RRCID -> 026869 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MASSEY, D. M. -B- WELL #: 2 RRCID -> 026870 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	124	N	124	-0-	-0- B	-0-	124	3			N	-0-					-0-
07	108	N	108	-0-	-0- B	-0-	108	3			N	-0-					-0-
08	93	N	-0-	-0-	-93 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	-0-	-0-	-120 B	-0-					N	-0-					-0-
10	93	N	-0-	-0-	-93 B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
O'RYAN OIL AND GAS //CONT.// 617042
MASSEY, R. A. WELL #: B 1 RRCID -> 026871 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7	N	7	-0-	-0-	B	-0-	7	3			N	-0-					-0-
07	4	N	-0-	-0-	-4	B	-0-					N	-0-					-0-
08	20	N	20	-0-	-0-	B	-0-	20	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	85	N	85	-0-	-0-	B	-0-	85	3			N	-0-					-0-
10	66	N	66	-0-	-0-	B	-0-	66	3			N	-0-					-0-
11	30	N	19	-0-	-11	B	-0-	19	3			N	-0-					-0-

CHILTON, W. J. -D- WELL #: 1 RRCID -> 026920 COMPL. DATE 04/17/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	19	-0-	-11	B	-0-	19	3			N	-0-					-0-
07	31	N	25	-0-	-6	B	-0-	25	3			N	-0-					-0-
08	31	N	8	-0-	-23	B	-0-	8	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	30	N	-0-	-0-	-30	B	-0-					N	-0-					-0-
10	31	N	3	-0-	-28	B	-0-	3	3			N	-0-					-0-
*11	31	N	31	-0-	-0-	B	-0-	31	3			N	-0-					-0-

CHILTON, W. J. -F- WELL #: 1 RRCID -> 026921 COMPL. DATE 04/17/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	15	N	12	-0-	-3	B	-0-	12	3			N	-0-					-0-
07	16	N	16	-0-	-0-	B	-0-	16	3			N	-0-					-0-
08	14	N	8	-0-	-6	B	-0-	8	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	12	N	-0-	-0-	-12	B	-0-					N	-0-					-0-
10	31	N	2	-0-	-29	B	-0-	2	3			N	-0-					-0-
*11	26	N	26	-0-	-0-	B	-0-	26	3			N	-0-					-0-

CLARK, J. D. -C- WELL #: 2 RRCID -> 026922 COMPL. DATE 04/15/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	36	N	36	-0-	-0-	B	-0-	36	3			N	-0-					-0-
07	91	N	91	-0-	-0-	B	-0-	91	3			N	-0-					-0-
08	31	N	22	-0-	-9	B	-0-	22	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	30	N	-0-	-0-	-30	B	-0-					N	-0-					-0-
10	93	N	8	-0-	-85	B	-0-	8	3			N	-0-					-0-
11	30	N	11	-0-	-19	B	-0-	11	3			N	-0-					-0-

CLARK, J. D. -D- WELL #: 1 RRCID -> 026923 COMPL. DATE 04/17/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5	N	5	-0-	-0-	B	-0-	5	3			N	-0-					-0-
07	12	N	12	-0-	-0-	B	-0-	12	3			N	-0-					-0-
08	9	N	-0-	-0-	-9	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	5	N	-0-	-0-	-5	B	-0-					N	-0-					-0-
10	12	N	-0-	-0-	-12	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

FRANKS, H. E. -E- WELL #: 1 RRCID -> 026924 COMPL. DATE 07/00/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	339	N	339	-0-	-0-	B	-0-	339	3			N	-0-					-0-
07	370	N	370	-0-	-0-	B	-0-	370	3			N	-0-					-0-
08	310	N	151	-0-	-159	B	-0-	151	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	357	N	357	-0-	-0-	B	-0-	357	3			N	-0-					-0-
10	310	N	240	-0-	-70	B	-0-	240	3			N	-0-					-0-
*11	348	N	348	-0-	-0-	B	-0-	348	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
O'RYAN OIL AND GAS //CONT.// 617042
GARDNER, IDA A. WELL #: 1 RRCID -> 026925 COMPL. DATE 04/24/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

GARDNER, IDA A. WELL #: 2 RRCID -> 026926 COMPL. DATE 10/19/1962 TOTAL DEPTH N/A PERF. N/A

06	77	N	77	-0-	-0-	B	-0-	77	3			N	-0-					-0-
07	86	N	86	-0-	-0-	B	-0-	86	3			N	-0-					-0-
08	62	N	31	-0-	-31	B	-0-	31	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	90	N	73	-0-	-17	B	-0-	73	3			N	-0-					-0-
10	93	N	58	-0-	-35	B	-0-	58	3			N	-0-					-0-
*11	78	N	78	-0-	-0-	B	-0-	78	3			N	-0-					-0-

HARLAN, R. L. -F- WELL #: 1 RRCID -> 026928 COMPL. DATE 05/01/1963 TOTAL DEPTH N/A PERF. N/A

06	406	N	406	-0-	-0-	B	-0-	406	3			N	-0-					-0-
07	389	N	389	-0-	-0-	B	-0-	389	3			N	-0-					-0-
08	155	N	93	-0-	-62	B	-0-	93	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	367	N	367	-0-	-0-	B	-0-	367	3			N	-0-					-0-
10	388	N	388	-0-	-0-	B	-0-	388	3			N	-0-					-0-
*11	484	N	484	-0-	-0-	B	-0-	484	3			N	-0-					-0-

HARLAN, R. L. -Q- WELL #: 1 RRCID -> 026929 COMPL. DATE 05/01/1963 TOTAL DEPTH N/A PERF. N/A

06	1323	N	1323	-0-	-0-	B	-0-	1323	3			N	-0-					-0-
07	1403	N	1403	-0-	-0-	B	-0-	1403	3			N	-0-					-0-
08	1457	N	188	-0-	-1269	B	-0-	188	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1320	N	1319	-0-	-1	B	-0-	1319	3			N	-0-					-0-
10	1395	N	1133	-0-	-262	B	-0-	1133	3			N	-0-					-0-
*11	1269	N	1269	-0-	-0-	B	-0-	1269	3			N	-0-					-0-

JOHNSON, D. E. -B- WELL #: 1 RRCID -> 026930 COMPL. DATE 05/01/1963 TOTAL DEPTH N/A PERF. N/A

06	490	N	490	-0-	-0-	B	-0-	490	3			N	-0-					-0-
07	529	N	529	-0-	-0-	B	-0-	529	3			N	-0-					-0-
08	527	N	182	-0-	-345	B	-0-	182	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	591	N	591	-0-	-0-	B	-0-	591	3			N	-0-					-0-
10	516	N	516	-0-	-0-	B	-0-	516	3			N	-0-					-0-
*11	516	N	516	-0-	-0-	B	-0-	516	3			N	-0-					-0-

KING, HARRIS F. WELL #: 1 RRCID -> 026931 COMPL. DATE 05/01/1963 TOTAL DEPTH N/A PERF. N/A

06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
O'RYAN OIL AND GAS //CONT.// 617042
KING, MYRTLE WELL #: 1 RRCID -> 026932 COMPL. DATE 05/01/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MASSEY, D. N. -A- WELL #: 1 RRCID -> 026933 COMPL. DATE 04/24/1963 TOTAL DEPTH N/A PERF. N/A

06	85	N	85	-0-	-0-	B	-0-	85	3			N	-0-					-0-
07	31	N	1	-0-	-30	B	-0-	1	3			N	-0-					-0-
08	93	N	60	-0-	-33	B	-0-	60	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	346	N	346	-0-	-0-	B	-0-	346	3			N	-0-					-0-
10	260	N	260	-0-	-0-	B	-0-	260	3			N	-0-					-0-
*11	188	N	188	-0-	-0-	B	-0-	188	3			N	-0-					-0-

MASSEY, R. A. -A- WELL #: 1 RRCID -> 026934 COMPL. DATE 04/24/1963 TOTAL DEPTH N/A PERF. N/A

06	600	N	544	-0-	-56	B	-0-	544	3			N	-0-					-0-
07	652	N	652	-0-	-0-	B	-0-	652	3			N	-0-					-0-
08	620	N	29	-0-	-591	B	-0-	29	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	753	N	753	-0-	-0-	B	-0-	753	3			N	-0-					-0-
10	620	N	482	-0-	-138	B	-0-	482	3			N	-0-					-0-
*11	778	N	778	-0-	-0-	B	-0-	778	3			N	-0-					-0-

MASSEY, R. A. -C- WELL #: 1 RRCID -> 026935 COMPL. DATE 05/01/1963 TOTAL DEPTH N/A PERF. N/A

06	30	N	30	-0-	-0-	B	-0-	30	3			N	-0-					-0-
07	26	N	26	-0-	-0-	B	-0-	26	3			N	-0-					-0-
08	31	N	25	-0-	-6	B	-0-	25	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	75	N	75	-0-	-0-	B	-0-	75	3			N	-0-					-0-
10	54	N	54	-0-	-0-	B	-0-	54	3			N	-0-					-0-
*11	34	N	34	-0-	-0-	B	-0-	34	3			N	-0-					-0-

MASSEY, R. A. -D- WELL #: 1 RRCID -> 026936 COMPL. DATE 04/24/1963 TOTAL DEPTH N/A PERF. N/A

06	30	N	-0-	-0-	-30	B	-0-					N	-0-					-0-
07	62	N	-0-	-0-	-62	B	-0-					N	-0-					-0-
08	8	N	-0-	-0-	-8	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MASSEY, R. A. -E- WELL #: 1 RRCID -> 026937 COMPL. DATE 04/24/1963 TOTAL DEPTH N/A PERF. N/A

06	63	N	63	-0-	-0-	B	-0-	63	3			N	-0-					-0-
07	111	N	111	-0-	-0-	B	-0-	111	3			N	-0-					-0-
08	155	N	108	-0-	-47	B	-0-	108	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	233	N	233	-0-	-0-	B	-0-	233	3			N	-0-					-0-
10	167	N	167	-0-	-0-	B	-0-	167	3			N	-0-					-0-
11	90	N	54	-0-	-36	B	-0-	54	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
O'RYAN OIL AND GAS //CONT.// 617042
MASSEY, R. A. -I- WELL #: 1 RRCID -> 026938 COMPL. DATE 04/24/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1	N	-0-	-0-	-1	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*11	424	N	424	-0-	-0-	B	-0-	424	3			N	-0-					-0-

MASSEY, R. A. -I- WELL #: 2 RRCID -> 026939 COMPL. DATE 04/24/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14	N	14	-0-	-0-	B	-0-	14	3			N	-0-					-0-
07	55	N	55	-0-	-0-	B	-0-	55	3			N	-0-					-0-
08	38	N	38	-0-	-0-	B	-0-	38	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	135	N	135	-0-	-0-	B	-0-	135	3			N	-0-					-0-
10	109	N	109	-0-	-0-	B	-0-	109	3			N	-0-					-0-
*11	75	N	75	-0-	-0-	B	-0-	75	3			N	-0-					-0-

MCDONALD, M. A. -A- WELL #: 1 RRCID -> 026940 COMPL. DATE 10/13/1944 TOTAL DEPTH 2875 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	220	-0-	-20	B	-0-	220	3			N	-0-					-0-
07	250	N	250	-0-	-0-	B	-0-	250	3			N	-0-					-0-
08	217	N	103	-0-	-114	B	-0-	103	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	236	N	236	-0-	-0-	B	-0-	236	3			N	-0-					-0-
10	248	N	241	-0-	-7	B	-0-	241	3			N	-0-					-0-
*11	244	N	244	-0-	-0-	B	-0-	244	3			N	-0-					-0-

MINERAL INVESTMENT CORP. WELL #: 1 RRCID -> 026941 COMPL. DATE 04/17/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

SITTER -D- WELL #: 1 RRCID -> 026943 COMPL. DATE 05/01/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	191	-0-	-169	B	-0-	191	3			N	-0-					-0-
07	341	N	115	-0-	-226	B	-0-	115	3			N	-0-					-0-
08	372	N	-0-	-0-	-372	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	180	N	-0-	-0-	-180	B	-0-					N	-0-					-0-
10	124	N	-0-	-0-	-124	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

SITTER -G- WELL #: 1 RRCID -> 026945 COMPL. DATE 05/01/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
O'RYAN OIL AND GAS //CONT.// 617042
WINGO, S. WELL #: 1 RRCID -> 026946 COMPL. DATE 04/17/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	102	N	102	-0-	-0- B	-0-	102	3			N	-0-					-0-
07	112	N	112	-0-	-0- B	-0-	112	3			N	-0-					-0-
08	93	N	63	-0-	-30 B	-0-	63	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	-0-	-0-	-90 B	-0-					N	-0-					-0-
10	124	N	47	-0-	-77 B	-0-	47	3			N	-0-					-0-
*11	171	N	171	-0-	-0- B	-0-	171	3			N	-0-					-0-

WINGO, S. WELL #: 2 RRCID -> 026947 COMPL. DATE 04/17/1963 TOTAL DEPTH N/A PERF. N/A

06	630	N	581	-0-	-49 B	-0-	581	3			N	-0-					-0-
07	620	N	423	-0-	-197 B	-0-	423	3			N	-0-					-0-
08	651	N	-0-	-0-	-651 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	570	N	-0-	-0-	-570 B	-0-					N	-0-					-0-
10	434	N	-0-	-0-	-434 B	-0-					N	-0-					-0-
*11	159	N	159	-0-	-0- B	-0-	159	3			N	-0-					-0-

WOODWARD WELL #: 1 RRCID -> 026948 COMPL. DATE 05/01/1963 TOTAL DEPTH N/A PERF. N/A

06	372	N	372	-0-	-0- B	-0-	372	3			N	-0-					-0-
07	369	N	369	-0-	-0- B	-0-	369	3			N	-0-					-0-
08	104	N	104	-0-	-0- B	-0-	104	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	268	N	268	-0-	-0- B	-0-	268	3			N	-0-					-0-
10	262	N	262	-0-	-0- B	-0-	262	3			N	-0-					-0-
*11	307	N	307	-0-	-0- B	-0-	307	3			N	-0-					-0-

WUESTER, RUBIE WELL #: 1 RRCID -> 026949 COMPL. DATE 04/17/1963 TOTAL DEPTH N/A PERF. N/A

06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

GOOCH WELL #: 1 RRCID -> 026963 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

GOOCH WELL #: 2 RRCID -> 026964 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	90	N	64	-0-	-26 B	-0-	64	3			N	-0-					-0-
07	93	N	58	-0-	-35 B	-0-	58	3			N	-0-					-0-
08	62	N	20	-0-	-42 B	-0-	20	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	67	N	67	-0-	-0- B	-0-	67	3			N	-0-					-0-
10	62	N	60	-0-	-2 B	-0-	60	3			N	-0-					-0-
*11	62	N	62	-0-	-0- B	-0-	62	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
O'RYAN OIL AND GAS //CONT.// 617042
HATCHER, W. WELL #: 5 RRCID -> 026973 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

CHANCE, B. F. WELL #: 1 RRCID -> 035255 COMPL. DATE 11/08/1952 TOTAL DEPTH N/A PERF. N/A

O	ALLOW		PROD	GAS LIFT(L)	STATUS(CODE)		(-)UNDERAGE	AMT	CODE	AMT	CODE	M	PROD	AMT	CODE	AMT	CODE	BALANCE
06	240	N	-0-	-0-	-240	B	-0-					N	-0-					-0-
07	186	N	-0-	-0-	-186	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BOVIARD-LINKEY WELL #: 1 RRCID -> 035618 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

HALL WELL #: D 1 RRCID -> 037696 COMPL. DATE 11/05/1957 TOTAL DEPTH 2020 PERF. 1858 - 1898

O	ALLOW		PROD	GAS LIFT(L)	STATUS(CODE)		(-)UNDERAGE	AMT	CODE	AMT	CODE	M	PROD	AMT	CODE	AMT	CODE	BALANCE
06	154	N	154	-0-	-0-	B	-0-	154	3			N	-0-					-0-
07	155	N	149	-0-	-6	B	-0-	149	3			N	-0-					-0-
08	155	N	50	-0-	-105	B	-0-	50	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	162	N	162	-0-	-0-	B	-0-	162	3			N	-0-					-0-
10	155	N	151	-0-	-4	B	-0-	151	3			N	-0-					-0-
*11	180	N	180	-0-	-0-	B	-0-	180	3			N	-0-					-0-

MORGAN WELL #: 1 RRCID -> 043262 COMPL. DATE 02/25/1949 TOTAL DEPTH N/A PERF. 2225 - 2360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

OILWELL OPERATORS, INC. 621040
MORSE, J. S. WELL #: 1 RRCID -> 025832 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

O	ALLOW		PROD	GAS LIFT(L)	STATUS(CODE)		(-)UNDERAGE	AMT	CODE	AMT	CODE	M	PROD	AMT	CODE	AMT	CODE	BALANCE
06	98	N	98	-0-	-0-	B	-0-	98	2			N	-0-					-0-
07	97	N	97	-0-	-0-	B	-0-	97	2			N	-0-					-0-
08	109	N	109	-0-	-0-	B	-0-	109	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	108	N	108	-0-	-0-	B	-0-	108	2			N	-0-					-0-
10	114	N	114	-0-	-0-	B	-0-	114	2			N	-0-					-0-
11	120	N	113	-0-	-7	B	-0-	113	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
OILWELL OPERATORS, INC. //CONT.// 621040
WRIGHT WELL #: 1 RRCID -> 025833 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	270	N	81	-0-	-189	B	-0-	81	2		N	-0-			-0-
07	234	N	234	-0-	-0-	B	-0-	234	2		N	-0-			-0-
08	333	N	333	-0-	-0-	B	-0-	333	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	290	N	290	-0-	-0-	B	-0-	290	2		N	-0-			-0-
10	266	N	266	-0-	-0-	B	-0-	266	2		N	-0-			-0-
11	330	N	227	-0-	-103	B	-0-	227	2		N	-0-			-0-

MORSE -65- WELL #: 2 RRCID -> 026469 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	151	N	151	-0-	-0-	B	-0-	151	2		N	-0-			-0-
07	148	N	148	-0-	-0-	B	-0-	148	2		N	-0-			-0-
08	112	N	112	-0-	-0-	B	-0-	112	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	150	N	131	-0-	-19	B	-0-	131	2		N	-0-			-0-
10	155	N	138	-0-	-17	B	-0-	138	2		N	-0-			-0-
*11	129	N	129	-0-	-0-	B	-0-	129	2		N	-0-			-0-

MORSE-ALEXANDER WELL #: 1 RRCID -> 026470 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	300	N	292	-0-	-8	B	-0-	292	2		N	-0-			-0-
07	306	N	306	-0-	-0-	B	-0-	306	2		N	-0-			-0-
08	241	N	241	-0-	-0-	B	-0-	241	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	300	N	291	-0-	-9	B	-0-	291	2		N	-0-			-0-
10	310	N	303	-0-	-7	B	-0-	303	2		N	-0-			-0-
*11	273	N	273	-0-	-0-	B	-0-	273	2		N	-0-			-0-

MORSE-ALEXANDER -A- WELL #: 1 RRCID -> 026471 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	341	N	341	-0-	-0-	B	-0-	341	2		N	-0-			-0-
07	349	N	349	-0-	-0-	B	-0-	349	2		N	-0-			-0-
08	271	N	271	-0-	-0-	B	-0-	271	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	302	N	302	-0-	-0-	B	-0-	302	2		N	-0-			-0-
10	316	N	316	-0-	-0-	B	-0-	316	2		N	-0-			-0-
*11	312	N	312	-0-	-0-	B	-0-	312	2		N	-0-			-0-

MORSE-ALEXANDER -B- WELL #: 1 RRCID -> 026472 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	251	N	251	-0-	-0-	B	-0-	251	2		N	-0-			-0-
07	245	N	245	-0-	-0-	B	-0-	245	2		N	-0-			-0-
08	198	N	198	-0-	-0-	B	-0-	198	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	210	N	210	-0-	-0-	B	-0-	210	2		N	-0-			-0-
10	195	N	195	-0-	-0-	B	-0-	195	2		N	-0-			-0-
*11	224	N	224	-0-	-0-	B	-0-	224	2		N	-0-			-0-

WILLIS WELL #: 1 RRCID -> 026474 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	171	N	171	-0-	-0-	B	-0-	171	2		N	-0-			-0-
07	169	N	169	-0-	-0-	B	-0-	169	2		N	-0-			-0-
08	169	N	169	-0-	-0-	B	-0-	169	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	155	N	155	-0-	-0-	B	-0-	155	2		N	-0-			-0-
10	161	N	161	-0-	-0-	B	-0-	161	2		N	-0-			-0-
*11	161	N	161	-0-	-0-	B	-0-	161	2		N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
OILWELL OPERATORS, INC. //CONT.// 621040

WILLIS -C- WELL #: 1 RRCID -> 026477 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	254	N	254	-0-	-0- B	-0-	254	2			N	-0-					-0-
07	279	N	206	-0-	-73 B	-0-	206	2			N	-0-					-0-
08	225	N	225	-0-	-0- B	-0-	225	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	207	-0-	-33 B	-0-	207	2			N	-0-					-0-
10	217	N	188	-0-	-29 B	-0-	188	2			N	-0-					-0-
*11	240	N	240	-0-	-0- B	-0-	240	2			N	-0-					-0-

WILLIS -D- WELL #: 1 RRCID -> 026478 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	483	N	483	-0-	-0- B	-0-	483	2			N	-0-					-0-
07	465	N	464	-0-	-1 B	-0-	464	2			N	-0-					-0-
08	456	N	456	-0-	-0- B	-0-	456	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	480	N	408	-0-	-72 B	-0-	408	2			N	-0-					-0-
10	465	N	432	-0-	-33 B	-0-	432	2			N	-0-					-0-
11	450	N	428	-0-	-22 B	-0-	428	2			N	-0-					-0-

WILLIS -E- WELL #: 1 RRCID -> 026479 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	554	N	554	-0-	-0- B	-0-	554	2			N	-0-					-0-
07	537	N	537	-0-	-0- B	-0-	537	2			N	-0-					-0-
08	534	N	534	-0-	-0- B	-0-	534	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	540	N	482	-0-	-58 B	-0-	482	2			N	-0-					-0-
10	527	N	509	-0-	-18 B	-0-	509	2			N	-0-					-0-
*11	511	N	511	-0-	-0- B	-0-	511	2			N	-0-					-0-

WILLIS -F- WELL #: 1 RRCID -> 026480 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	691	N	691	-0-	-0- B	-0-	691	2			N	-0-					-0-
07	693	N	693	-0-	-0- B	-0-	693	2			N	-0-					-0-
08	694	N	694	-0-	-0- B	-0-	694	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	563	N	563	-0-	-0- B	-0-	563	2			N	-0-					-0-
10	595	N	595	-0-	-0- B	-0-	595	2			N	-0-					-0-
*11	648	N	648	-0-	-0- B	-0-	648	2			N	-0-					-0-

WILLIS -G- WELL #: 1 RRCID -> 026481 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	-0-	-0-	-300 B	-0-					N	-0-					-0-
07	310	N	6	-0-	-304 B	-0-	6	2			N	-0-					-0-
08	282	N	282	-0-	-0- B	-0-	282	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1084	N	1084	-0-	-0- B	-0-	1084	2			N	-0-					-0-
10	999	N	999	-0-	-0- B	-0-	999	2			N	-0-					-0-
*11	974	N	974	-0-	-0- B	-0-	974	2			N	-0-					-0-

DICKEY WELL #: 1 RRCID -> 026482 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	519	-0-	-21 B	-0-	519	2			N	-0-					-0-
07	540	N	540	-0-	-0- B	-0-	540	2			N	-0-					-0-
08	545	N	545	-0-	-0- B	-0-	545	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	510	N	473	-0-	-37 B	-0-	473	2			N	-0-					-0-
10	527	N	476	-0-	-51 B	-0-	476	2			N	-0-					-0-
11	540	N	512	-0-	-28 B	-0-	512	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
OILWELL OPERATORS, INC. //CONT.// 621040
DICKEY WELL #: A 1 RRCID -> 026484 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

DICKEY WELL #: B 1 RRCID -> 026485 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	360	N	360	-0-	-0-	B	-0-	360	2			N	-0-					-0-
07	379	N	379	-0-	-0-	B	-0-	379	2			N	-0-					-0-
08	381	N	381	-0-	-0-	B	-0-	381	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	360	N	311	-0-	-49	B	-0-	311	2			N	-0-					-0-
10	372	N	307	-0-	-65	B	-0-	307	2			N	-0-					-0-
11	360	N	348	-0-	-12	B	-0-	348	2			N	-0-					-0-

ROBINSON WELL #: 1 RRCID -> 048253 COMPL. DATE 01/20/1967 TOTAL DEPTH 2944 PERF. 2234 - 2339

06	90	N	82	-0-	-8	B	-0-	82	3			N	-0-					-0-
07	105	N	105	-0-	-0-	B	-0-	105	3			N	-0-					-0-
08	116	N	116	-0-	-0-	B	-0-	116	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	106	N	106	-0-	-0-	B	-0-	106	3			N	-0-					-0-
10	93	N	86	-0-	-7	B	-0-	86	2			N	-0-					-0-
11	120	N	70	-0-	-50	B	-0-	70	2			N	-0-					-0-

THUT WELL #: 1 RRCID -> 108223 COMPL. DATE 10/01/1983 TOTAL DEPTH 3102 PERF. 2582 - 2886

06	330	N	318	-0-	-12	B	-0-	318	3			N	-0-					-0-
07	372	N	326	-0-	-46	B	-0-	326	3			N	-0-					-0-
08	373	N	373	-0-	-0-	B	-0-	373	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	373	N	373	-0-	-0-	B	-0-	373	3			N	-0-					-0-
10	341	N	243	-0-	-98	B	-0-	243	2			N	-0-					-0-
11	360	N	262	-0-	-98	B	-0-	262	2			N	-0-					-0-

THUT WELL #: 4 RRCID -> 136588 COMPL. DATE 11/05/1990 TOTAL DEPTH 2970 PERF. 2640 - 2914

06	480	N	479	-0-	-1	B	-0-	479	3			N	-0-					-0-
07	496	N	488	-0-	-8	B	-0-	488	3			N	-0-					-0-
08	465	N	443	-0-	-22	B	-0-	443	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	480	N	424	-0-	-56	B	-0-	424	3			N	-0-					-0-
10	496	N	421	-0-	-75	B	-0-	421	2			N	-0-					-0-
11	420	N	395	-0-	-25	B	-0-	395	2			N	-0-					-0-

TERIANA WELL #: 1 RRCID -> 137458 COMPL. DATE 10/22/1990 TOTAL DEPTH 3033 PERF. 2078 - 2746

06	210	N	210	-0-	-0-	B	-0-	210	2			N	-0-					-0-
07	217	N	188	-0-	-29	B	-0-	188	2			N	-0-					-0-
08	217	N	167	-0-	-50	B	-0-	167	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	210	N	194	-0-	-16	B	-0-	194	2			N	-0-					-0-
10	208	N	208	-0-	-0-	B	-0-	208	2			N	-0-					-0-
*11	155	N	155	-0-	-0-	B	-0-	155	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
OILWELL OPERATORS, INC. //CONT.// 621040
ROSE, B. BULL WELL #: 2 RRCID -> 137722 COMPL. DATE 12/29/1984 TOTAL DEPTH 3181 PERF. 2244 - 3036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	246	N	246	-0-	-0- B	-0-	246	3			N	-0-					-0-
07	288	N	288	-0-	-0- B	-0-	288	3			N	-0-					-0-
08	298	N	298	-0-	-0- B	-0-	298	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	278	N	278	-0-	-0- B	-0-	278	3			N	-0-					-0-
10	279	N	256	-0-	-23 B	-0-	256	2			N	-0-					-0-
11	300	N	227	-0-	-73 B	-0-	227	2			N	-0-					-0-

ROBINSON WELL #: 2 RRCID -> 144155 COMPL. DATE 01/04/1993 TOTAL DEPTH 3112 PERF. 2506 - 2822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	518	-0-	-52 B	-0-	518	3			N	-0-					-0-
07	576	N	576	-0-	-0- B	-0-	576	3			N	-0-					-0-
08	661	N	661	-0-	-0- B	-0-	661	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	597	N	597	-0-	-0- B	-0-	597	3			N	-0-					-0-
10	619	N	619	-0-	-0- B	-0-	619	2			N	-0-					-0-
11	630	N	400	-0-	-230 B	-0-	400	2			N	-0-					-0-

ROBINSON WELL #: 3 RRCID -> 147462 COMPL. DATE 09/27/1993 TOTAL DEPTH 3110 PERF. 2291 - 2662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	187	-0-	-23 B	-0-	187	3			N	-0-					-0-
07	155	N	153	-0-	-2 B	-0-	153	3			N	-0-					-0-
08	217	N	139	-0-	-78 B	-0-	139	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	133	-0-	-47 B	-0-	133	3			N	-0-					-0-
10	161	N	161	-0-	-0- B	-0-	161	2			N	-0-					-0-
11	120	N	66	-0-	-54 B	-0-	66	2			N	-0-					-0-

PANTERA ENERGY COMPANY 638486
BULL, BRUCE WELL #: 1 RRCID -> 025835 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-

DAVIS, BILLY B. WELL #: 1 RRCID -> 025841 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	535	-0-	-95 B	-0-	535	3			N	-0-					-0-
07	866	N	866	-0-	-0- B	-0-	866	3			N	-0-					-0-
08	915	N	915	-0-	-0- B	-0-	915	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	862	N	862	-0-	-0- B	-0-	862	3			N	-0-					-0-
*10	857	N	857	-0-	-0- B	-0-	857	3			N	-0-					-0-
*11	822	N	822	-0-	-0- B	-0-	822	3			N	-0-					-0-

BULL EAST WELL #: 2 RRCID -> 025867 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	151	N	151	-0-	-0- B	-0-	151	3			Y	-0-					-0-
07	144	N	144	-0-	-0- B	-0-	144	3			Y	-0-					-0-
08	163	N	163	-0-	-0- B	-0-	163	3			Y	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	155	N	155	-0-	-0- B	-0-	155	3			Y	-0-					-0-
10	155	N	154	-0-	-1 B	-0-	154	3			Y	-0-					-0-
11	150	N	98	-0-	-52 B	-0-	98	3			Y	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: ROBERTS
PANTERA ENERGY COMPANY //CONT.// 638486
DAVIS, NANCY WELL #: 1 RRCID -> 054136 COMPL. DATE 12/20/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	543	N	543	-0-	-0-	B	-0-	543	3			N	-0-					-0-
07	392	N	392	-0-	-0-	B	-0-	392	3			N	-0-					-0-
08	460	N	460	-0-	-0-	B	-0-	460	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	540	N	402	-0-	-138	B	-0-	402	3			N	-0-					-0-
*10	490	N	490	-0-	-0-	B	-0-	490	3			N	-0-					-0-
*11	470	N	470	-0-	-0-	B	-0-	470	3			N	-0-					-0-

PANTEX OIL & GAS LLC 638492
SAUNDERS WELL #: 1 RRCID -> 025793 COMPL. DATE 12/15/1949 TOTAL DEPTH N/A PERF. N/A

06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PETRO HALEY 660062
MCLARTY-LESTER -A- WELL #: 1080 RRCID -> 025944 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

ALMA WELL #: 2 RRCID -> 088113 COMPL. DATE N/A TOTAL DEPTH 2315 PERF. 2150 - 2283

12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
PETRO HALEY //CONT.// 660062
ROGERS WELL #: 1 RRCID -> 088343 COMPL. DATE 01/22/1980 TOTAL DEPTH 2250 PERF. 2081 - 2187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SMITH WELL #: 1 RRCID -> 089318 COMPL. DATE 05/28/1980 TOTAL DEPTH 2320 PERF. 2084 - 2226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SAVE WELL #: 1 RRCID -> 089319 COMPL. DATE 04/30/1980 TOTAL DEPTH 2034 PERF. 1671 - 1882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PURSLEY GAS COMPANY 683190
DONA WELL #: 1 RRCID -> 026465 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	21	N	21	-0-	-0-	B	-0-	21	2			N	-0-					-0-
07	31	N	21	-0-	-10	B	-0-	21	2			N	-0-					-0-
08	31	N	22	-0-	-9	B	-0-	22	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	30	N	19	-0-	-11	B	-0-	19	2			N	-0-					-0-
10	33	N	33	-0-	-0-	B	-0-	33	2			N	-0-					-0-
*11	39	N	39	-0-	-0-	B	-0-	39	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PURSLEY GAS COMPANY //CONT.// 683190

PURSLEY WELL #: 1 RRCID -> 026486 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	42	-0-	-18 B	-0-	42	2			N	-0-					-0-
07	84	N	84	-0-	-0- B	-0-	84	2			N	-0-					-0-
08	62	N	52	-0-	-10 B	-0-	52	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	51	N	51	-0-	-0- B	-0-	51	2			N	-0-					-0-
10	93	N	47	-0-	-46 B	-0-	47	2			N	-0-					-0-
11	60	N	48	-0-	-12 B	-0-	48	2			N	-0-					-0-

NORTH PURSLEY WELL #: 1 RRCID -> 026558 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	41	N	41	-0-	-0- B	-0-	41	2			N	-0-					-0-
07	43	N	43	-0-	-0- B	-0-	43	2			N	-0-					-0-
08	43	N	43	-0-	-0- B	-0-	43	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	41	N	41	-0-	-0- B	-0-	41	2			N	-0-					-0-
10	43	N	43	-0-	-0- B	-0-	43	2			N	-0-					-0-
*11	41	N	41	-0-	-0- B	-0-	41	2			N	-0-					-0-

RACHEL WELL #: 1 RRCID -> 026559 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10	N	10	-0-	-0- B	-0-	10	2			N	-0-					-0-
07	11	N	11	-0-	-0- B	-0-	11	2			N	-0-					-0-
08	11	N	11	-0-	-0- B	-0-	11	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	10	N	10	-0-	-0- B	-0-	10	2			N	-0-					-0-
10	16	N	16	-0-	-0- B	-0-	16	2			N	-0-					-0-
*11	19	N	19	-0-	-0- B	-0-	19	2			N	-0-					-0-

ADNEY WELL #: 1 RRCID -> 026560 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	62	N	62	-0-	-0- B	-0-	62	2			N	-0-					-0-
07	63	N	63	-0-	-0- B	-0-	63	2			N	-0-					-0-
08	65	N	65	-0-	-0- B	-0-	65	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	58	-0-	-2 B	-0-	58	2			N	-0-					-0-
10	98	N	98	-0-	-0- B	-0-	98	2			N	-0-					-0-
*11	116	N	116	-0-	-0- B	-0-	116	2			N	-0-					-0-

FRANK WELL #: 1 RRCID -> 026561 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	41	N	41	-0-	-0- B	-0-	41	2			N	-0-					-0-
07	43	N	43	-0-	-0- B	-0-	43	2			N	-0-					-0-
08	43	N	43	-0-	-0- B	-0-	43	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	41	N	41	-0-	-0- B	-0-	41	2			N	-0-					-0-
10	43	N	43	-0-	-0- B	-0-	43	2			N	-0-					-0-
*11	41	N	41	-0-	-0- B	-0-	41	2			N	-0-					-0-

IVY WELL #: 1 RRCID -> 026562 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	552	-0-	-18 B	-0-	552	2			N	-0-					-0-
07	570	N	570	-0-	-0- B	-0-	570	2			N	-0-					-0-
08	571	N	571	-0-	-0- B	-0-	571	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	546	N	546	-0-	-0- B	-0-	546	2			N	-0-					-0-
10	568	N	568	-0-	-0- B	-0-	568	2			N	-0-					-0-
*11	552	N	552	-0-	-0- B	-0-	552	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PURSLEY GAS COMPANY //CONT.// 683190

JOHNNIE WELL #: 1 RRCID -> 026563 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	749	-0-	-1	B	-0-	749	2			N	-0-					-0-
07	774	N	774	-0-	-0-	B	-0-	774	2			N	-0-					-0-
08	775	N	775	-0-	-0-	B	-0-	775	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	750	N	740	-0-	-10	B	-0-	740	2			N	-0-					-0-
10	775	N	771	-0-	-4	B	-0-	771	2			N	-0-					-0-
11	750	N	749	-0-	-1	B	-0-	749	2			N	-0-					-0-

KAYLO WELL #: 1 RRCID -> 026564 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	374	-0-	-16	B	-0-	374	2			N	-0-					-0-
07	387	N	387	-0-	-0-	B	-0-	387	2			N	-0-					-0-
08	387	N	387	-0-	-0-	B	-0-	387	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	370	N	370	-0-	-0-	B	-0-	370	2			N	-0-					-0-
10	385	N	385	-0-	-0-	B	-0-	385	2			N	-0-					-0-
*11	374	N	374	-0-	-0-	B	-0-	374	2			N	-0-					-0-

MADELINE WELL #: 1 RRCID -> 026565 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10	N	10	-0-	-0-	B	-0-	10	2			N	-0-					-0-
07	11	N	11	-0-	-0-	B	-0-	11	2			N	-0-					-0-
08	11	N	11	-0-	-0-	B	-0-	11	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	10	N	10	-0-	-0-	B	-0-	10	2			N	-0-					-0-
10	16	N	16	-0-	-0-	B	-0-	16	2			N	-0-					-0-
*11	19	N	19	-0-	-0-	B	-0-	19	2			N	-0-					-0-

MARY WELL #: 1 RRCID -> 026566 COMPL. DATE 10/29/1953 TOTAL DEPTH 2221 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10	N	10	-0-	-0-	B	-0-	10	2			N	-0-					-0-
07	11	N	11	-0-	-0-	B	-0-	11	2			N	-0-					-0-
08	11	N	11	-0-	-0-	B	-0-	11	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	10	N	10	-0-	-0-	B	-0-	10	2			N	-0-					-0-
10	16	N	16	-0-	-0-	B	-0-	16	2			N	-0-					-0-
*11	19	N	19	-0-	-0-	B	-0-	19	2			N	-0-					-0-

MOLLIE, RUTH WELL #: 1 RRCID -> 026567 COMPL. DATE 12/04/1952 TOTAL DEPTH 2572 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	31	N	31	-0-	-0-	B	-0-	31	2			N	-0-					-0-
07	32	N	32	-0-	-0-	B	-0-	32	2			N	-0-					-0-
08	33	N	33	-0-	-0-	B	-0-	33	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	30	N	29	-0-	-1	B	-0-	29	2			N	-0-					-0-
10	49	N	49	-0-	-0-	B	-0-	49	2			N	-0-					-0-
*11	58	N	58	-0-	-0-	B	-0-	58	2			N	-0-					-0-

PURSLEY, C. P. WELL #: 1 RRCID -> 026568 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	164	N	164	-0-	-0-	B	-0-	164	2			N	-0-					-0-
07	169	N	169	-0-	-0-	B	-0-	169	2			N	-0-					-0-
08	175	N	175	-0-	-0-	B	-0-	175	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	155	N	155	-0-	-0-	B	-0-	155	2			N	-0-					-0-
10	260	N	260	-0-	-0-	B	-0-	260	2			N	-0-					-0-
*11	310	N	310	-0-	-0-	B	-0-	310	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PURSLEY GAS COMPANY //CONT.// 683190
SOUTH PURSLEY WELL #: 1 RRCID -> 026569 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	41	N	41	-0-	-0- B	-0-	41	2			N	-0-					-0-
07	42	N	42	-0-	-0- B	-0-	42	2			N	-0-					-0-
08	44	N	44	-0-	-0- B	-0-	44	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	39	N	39	-0-	-0- B	-0-	39	2			N	-0-					-0-
10	65	N	65	-0-	-0- B	-0-	65	2			N	-0-					-0-
*11	77	N	77	-0-	-0- B	-0-	77	2			N	-0-					-0-

TOMMIE WELL #: 1 RRCID -> 026570 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	665	N	665	-0-	-0- B	-0-	665	2			N	-0-					-0-
07	688	N	688	-0-	-0- B	-0-	688	2			N	-0-					-0-
08	688	N	688	-0-	-0- B	-0-	688	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	658	N	658	-0-	-0- B	-0-	658	2			N	-0-					-0-
10	685	N	685	-0-	-0- B	-0-	685	2			N	-0-					-0-
*11	666	N	666	-0-	-0- B	-0-	666	2			N	-0-					-0-

BROWN WELL #: 1 RRCID -> 026571 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	931	N	931	-0-	-0- B	-0-	931	2			N	-0-					-0-
07	962	N	962	-0-	-0- B	-0-	962	2			N	-0-					-0-
08	963	N	963	-0-	-0- B	-0-	963	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	930	N	920	-0-	-10 B	-0-	920	2			N	-0-					-0-
10	961	N	958	-0-	-3 B	-0-	958	2			N	-0-					-0-
*11	932	N	932	-0-	-0- B	-0-	932	2			N	-0-					-0-

JIM WELL #: 1 RRCID -> 026572 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	624	N	624	-0-	-0- B	-0-	624	2			N	-0-					-0-
07	644	N	644	-0-	-0- B	-0-	644	2			N	-0-					-0-
08	645	N	645	-0-	-0- B	-0-	645	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	616	N	616	-0-	-0- B	-0-	616	2			N	-0-					-0-
10	642	N	642	-0-	-0- B	-0-	642	2			N	-0-					-0-
*11	624	N	624	-0-	-0- B	-0-	624	2			N	-0-					-0-

JIM-DOC WELL #: 1 RRCID -> 026573 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	103	N	103	-0-	-0- B	-0-	103	2			N	-0-					-0-
07	106	N	106	-0-	-0- B	-0-	106	2			N	-0-					-0-
08	109	N	109	-0-	-0- B	-0-	109	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	97	N	97	-0-	-0- B	-0-	97	2			N	-0-					-0-
10	163	N	163	-0-	-0- B	-0-	163	2			N	-0-					-0-
*11	194	N	194	-0-	-0- B	-0-	194	2			N	-0-					-0-

KATE WELL #: 1 RRCID -> 026574 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	41	N	41	-0-	-0- B	-0-	41	2			N	-0-					-0-
07	43	N	43	-0-	-0- B	-0-	43	2			N	-0-					-0-
08	43	N	43	-0-	-0- B	-0-	43	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	41	N	41	-0-	-0- B	-0-	41	2			N	-0-					-0-
10	43	N	43	-0-	-0- B	-0-	43	2			N	-0-					-0-
*11	41	N	41	-0-	-0- B	-0-	41	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PURSLEY GAS COMPANY //CONT.// 683190
LELIA WELL #: 1 RRCID -> 026575 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	41	N	41	-0-	-0- B	-0-	41	2			N	-0-					-0-
07	43	N	43	-0-	-0- B	-0-	43	2			N	-0-					-0-
08	43	N	43	-0-	-0- B	-0-	43	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	41	N	41	-0-	-0- B	-0-	41	2			N	-0-					-0-
10	43	N	43	-0-	-0- B	-0-	43	2			N	-0-					-0-
*11	41	N	41	-0-	-0- B	-0-	41	2			N	-0-					-0-

LENA WELL #: 1 RRCID -> 026576 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	41	N	41	-0-	-0- B	-0-	41	2			N	-0-					-0-
07	43	N	43	-0-	-0- B	-0-	43	2			N	-0-					-0-
08	43	N	43	-0-	-0- B	-0-	43	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	41	N	41	-0-	-0- B	-0-	41	2			N	-0-					-0-
10	43	N	43	-0-	-0- B	-0-	43	2			N	-0-					-0-
*11	41	N	41	-0-	-0- B	-0-	41	2			N	-0-					-0-

WILLIE, MAY WELL #: 1 RRCID -> 026577 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	41	N	41	-0-	-0- B	-0-	41	2			N	-0-					-0-
07	43	N	43	-0-	-0- B	-0-	43	2			N	-0-					-0-
08	43	N	43	-0-	-0- B	-0-	43	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	41	N	41	-0-	-0- B	-0-	41	2			N	-0-					-0-
10	43	N	43	-0-	-0- B	-0-	43	2			N	-0-					-0-
*11	41	N	41	-0-	-0- B	-0-	41	2			N	-0-					-0-

QUESTA ENERGY CORPORATION 684634
FOWLER WELL #: A 1 RRCID -> 025787 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

MORSE, J. S. WELL #: 1 RRCID -> 025788 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

MORSE, J. S. WELL #: B 1 RRCID -> 025789 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	309	N	309	-0-	-0- B	-0-	309	3			N	-0-					-0-
07	313	N	313	-0-	-0- B	-0-	313	3			N	-0-					-0-
08	331	N	331	-0-	-0- B	-0-	331	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	319	N	319	-0-	-0- B	-0-	319	3			N	-0-					-0-
10	316	N	316	-0-	-0- B	-0-	316	3			N	-0-					-0-
11	300	N	225	-0-	-75 B	-0-	225	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
QUESTA ENERGY CORPORATION //CONT.// 684634
BACK, E. V. ESTATE WELL #: 2 RRCID -> 025790 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	216	N	216	-0-	-0- B	-0-	216	3			N	-0-					-0-
07	222	N	222	-0-	-0- B	-0-	222	3			N	-0-					-0-
08	245	N	245	-0-	-0- B	-0-	245	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	232	N	232	-0-	-0- B	-0-	232	3			N	-0-					-0-
10	241	N	241	-0-	-0- B	-0-	241	3			N	-0-					-0-
11	240	N	223	-0-	-17 B	-0-	223	3			N	-0-					-0-

CUBINE -B- WELL #: 1 RRCID -> 025807 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

CUBINE -B- WELL #: 2 RRCID -> 025808 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

CUBINE -B- WELL #: 3 RRCID -> 025809 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

CUBINE -B- WELL #: 4 RRCID -> 025810 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

SANDERS, G. H. WELL #: 2 RRCID -> 025858 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	621	N	621	-0-	-0- B	-0-	621	3			N	-0-					-0-
07	623	N	623	-0-	-0- B	-0-	623	3			N	-0-					-0-
08	735	N	735	-0-	-0- B	-0-	735	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	718	N	718	-0-	-0- B	-0-	718	3			N	-0-					-0-
10	576	N	576	-0-	-0- B	-0-	576	3			N	-0-					-0-
*11	633	N	633	-0-	-0- B	-0-	633	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
QUESTA ENERGY CORPORATION //CONT.// 684634
SAUNDERS -A- WELL #: 3 RRCID -> 025860 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	256	-0-	-44 B	-0-	256	3			N	-0-					-0-
07	220	N	220	-0-	-0- B	-0-	220	3			N	-0-					-0-
08	279	N	201	-0-	-78 B	-0-	201	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	158	-0-	-112 B	-0-	158	3			N	-0-					-0-
10	223	N	223	-0-	-0- B	-0-	223	3			N	-0-					-0-
*11	263	N	263	-0-	-0- B	-0-	263	3			N	-0-					-0-

CHAPMAN -A- WELL #: 2 RRCID -> 025862 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	135	-0-	-15 B	-0-	135	3			N	-0-					-0-
07	117	N	117	-0-	-0- B	-0-	117	3			N	-0-					-0-
08	171	N	171	-0-	-0- B	-0-	171	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	155	N	155	-0-	-0- B	-0-	155	3			N	-0-					-0-
10	157	N	157	-0-	-0- B	-0-	157	3			N	-0-					-0-
11	180	N	170	-0-	-10 B	-0-	170	3			N	-0-					-0-

BACK WELL #: 2 RRCID -> 025864 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	353	N	353	-0-	-0- B	-0-	353	3			N	-0-					-0-
07	362	N	362	-0-	-0- B	-0-	362	3			N	-0-					-0-
08	323	N	323	-0-	-0- B	-0-	323	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	303	-0-	-57 B	-0-	303	3			N	-0-					-0-
10	372	N	331	-0-	-41 B	-0-	331	3			N	-0-					-0-
11	300	N	281	-0-	-19 B	-0-	281	3			N	-0-					-0-

HUGHES WELL #: 1 RRCID -> 026116 COMPL. DATE 06/22/1957 TOTAL DEPTH 2004 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	114	-0-	-6 B	-0-	114	3			N	-0-					-0-
07	124	N	96	-0-	-28 B	-0-	96	3			N	-0-					-0-
08	128	N	128	-0-	-0- B	-0-	128	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	145	N	145	-0-	-0- B	-0-	145	3			N	-0-					-0-
10	109	N	109	-0-	-0- B	-0-	109	3			N	-0-					-0-
11	120	N	32	-0-	-88 B	-0-	32	3			N	-0-					-0-

BREEDING WELL #: 1 RRCID -> 026445 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	121	N	121	-0-	-0- B	-0-	121	3			N	-0-					-0-
07	155	N	70	-0-	-85 B	-0-	70	3			N	-0-					-0-
08	124	N	-0-	-0-	-124 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	-0-	-0-	-120 B	-0-					N	-0-					-0-
10	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BREEDING WELL #: A 1 RRCID -> 026446 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	29	N	29	-0-	-0- B	-0-	29	3			N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
QUESTA ENERGY CORPORATION //CONT.// 684634
LANE, U. G. WELL #: 1 RRCID -> 026467 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MAJOR WELL #: 1 RRCID -> 026537 COMPL. DATE 01/12/1950 TOTAL DEPTH 2576 PERF. N/A

06	522	N	522	-0-	-0-	B	-0-	522	3			N	-0-					-0-
07	567	N	567	-0-	-0-	B	-0-	567	3			N	-0-					-0-
08	496	N	409	-0-	-87	B	-0-	409	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	510	N	369	-0-	-141	B	-0-	369	3			N	-0-					-0-
10	558	N	454	-0-	-104	B	-0-	454	3			N	-0-					-0-
*11	503	N	503	-0-	-0-	B	-0-	503	3			N	-0-					-0-

MCKINNON WELL #: 1 RRCID -> 026641 COMPL. DATE 12/08/1960 TOTAL DEPTH N/A PERF. N/A

06	238	N	238	-0-	-0-	B	-0-	238	3			N	-0-					-0-
07	251	N	251	-0-	-0-	B	-0-	251	3			N	-0-					-0-
08	265	N	265	-0-	-0-	B	-0-	265	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	245	N	245	-0-	-0-	B	-0-	245	3			N	-0-					-0-
10	248	N	242	-0-	-6	B	-0-	242	3			N	-0-					-0-
11	270	N	250	-0-	-20	B	-0-	250	3			N	-0-					-0-

MCKINNON WELL #: 2 RRCID -> 026642 COMPL. DATE 12/05/1960 TOTAL DEPTH N/A PERF. N/A

06	405	N	405	-0-	-0-	B	-0-	405	3			N	-0-					-0-
07	411	N	411	-0-	-0-	B	-0-	411	3			N	-0-					-0-
08	434	N	433	-0-	-1	B	-0-	433	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	420	N	411	-0-	-9	B	-0-	411	3			N	-0-					-0-
10	409	N	409	-0-	-0-	B	-0-	409	3			N	-0-					-0-
11	420	N	401	-0-	-19	B	-0-	401	3			N	-0-					-0-

MCKINNON WELL #: 4 RRCID -> 026644 COMPL. DATE 06/17/1962 TOTAL DEPTH N/A PERF. N/A

06	407	N	407	-0-	-0-	B	-0-	407	3			N	-0-					-0-
07	434	N	416	-0-	-18	B	-0-	416	3			N	-0-					-0-
08	434	N	428	-0-	-6	B	-0-	428	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	420	N	407	-0-	-13	B	-0-	407	3			N	-0-					-0-
10	403	N	400	-0-	-3	B	-0-	400	3			N	-0-					-0-
11	420	N	398	-0-	-22	B	-0-	398	3			N	-0-					-0-

FOSTER WELL #: 1 RRCID -> 026805 COMPL. DATE 07/09/1962 TOTAL DEPTH N/A PERF. N/A

06	690	N	654	-0-	-36	B	-0-	654	3			N	-0-					-0-
07	905	N	905	-0-	-0-	B	-0-	905	3			N	-0-					-0-
08	947	N	947	-0-	-0-	B	-0-	947	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	867	N	867	-0-	-0-	B	-0-	867	3			N	-0-					-0-
10	899	N	677	-0-	-222	B	-0-	677	3			N	-0-					-0-
11	930	N	753	-0-	-177	B	-0-	753	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
QUESTA ENERGY CORPORATION //CONT.// 684634
LANGLEY WELL #: 1 RRCID -> 026808 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BINKLEY ESTATE WELL #: 1 RRCID -> 026912 COMPL. DATE 01/01/1965 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	511	N	511	-0-	-0-	B	-0-	511	3			N	-0-					-0-
07	569	N	569	-0-	-0-	B	-0-	569	3			N	-0-					-0-
08	580	N	580	-0-	-0-	B	-0-	580	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	581	N	581	-0-	-0-	B	-0-	581	3			N	-0-					-0-
10	524	N	524	-0-	-0-	B	-0-	524	3			N	-0-					-0-
*11	594	N	594	-0-	-0-	B	-0-	594	3			N	-0-					-0-

BINKLEY ESTATE WELL #: 2 RRCID -> 026913 COMPL. DATE 05/09/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	240	-0-	-0-	B	-0-	240	3			N	-0-					-0-
07	268	N	268	-0-	-0-	B	-0-	268	3			N	-0-					-0-
08	279	N	273	-0-	-6	B	-0-	273	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	273	N	273	-0-	-0-	B	-0-	273	3			N	-0-					-0-
10	279	N	246	-0-	-33	B	-0-	246	3			N	-0-					-0-
*11	275	N	275	-0-	-0-	B	-0-	275	3			N	-0-					-0-

BINKLEY WELL #: 1 RRCID -> 026914 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	451	N	451	-0-	-0-	B	-0-	451	3			N	-0-					-0-
07	503	N	503	-0-	-0-	B	-0-	503	3			N	-0-					-0-
08	512	N	512	-0-	-0-	B	-0-	512	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	513	N	513	-0-	-0-	B	-0-	513	3			N	-0-					-0-
10	462	N	462	-0-	-0-	B	-0-	462	3			N	-0-					-0-
*11	505	N	505	-0-	-0-	B	-0-	505	3			N	-0-					-0-

BOATMAN BANK WELL #: 2 RRCID -> 026915 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BOATMAN BANK WELL #: 3 RRCID -> 026916 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
QUESTA ENERGY CORPORATION //CONT.// 684634
BARBEE, O. V. WELL #: 1 RRCID -> 026918 COMPL. DATE 09/30/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MCCOY WELL #: 3 RRCID -> 026980 COMPL. DATE 11/16/1961 TOTAL DEPTH N/A PERF. N/A

06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

FRANKS WELL #: B 3 RRCID -> 027008 COMPL. DATE 06/10/1959 TOTAL DEPTH N/A PERF. N/A

06	14B2	EXT	253	-0-	253	B	533	253	3			N	-0-					-0-
07	14B2	EXT	315	-0-	315	B	848	315	3			N	-0-					-0-
08	14B2	EXT	302	-0-	302	B	1150	302	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 1150																		
09	14B2	EXT	262	-0-	262	B	1412	262	3			N	-0-					-0-
10	14B	DENY	212	-0-	212	B	1624	212	3			N	-0-					-0-
11	14B2	EXT	230	-0-	230	B	1854	230	3			N	-0-					-0-

WALLACE WELL #: 1 RRCID -> 027012 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	150	N	150	-0-	-0-	B	-0-	150	3			N	-0-					-0-
08	160	N	160	-0-	-0-	B	-0-	160	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	120	N	120	-0-	-0-	B	-0-	120	3			N	-0-					-0-
10	155	N	99	-0-	-56	B	-0-	99	3			N	-0-					-0-
11	150	N	58	-0-	-92	B	-0-	58	3			N	-0-					-0-

WHITTINGTON WELL #: 1 RRCID -> 027048 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	240	N	182	-0-	-58	B	-0-	91	1	91	3	N	-0-					-0-
07	328	N	328	-0-	-0-	B	-0-	164	1	164	3	N	-0-					-0-
08	338	N	338	-0-	-0-	B	-0-	169	1	169	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	287	N	287	-0-	-0-	B	-0-	144	1	143	3	N	-0-					-0-
10	248	N	200	-0-	-48	B	-0-	100	1	100	3	N	-0-					-0-
*11	323	N	323	-0-	-0-	B	-0-	162	1	161	3	N	-0-					-0-

LAYCOCK, A. J. WELL #: 1 RRCID -> 027051 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	480	N	224	-0-	-256	B	-0-	224	3			N	-0-					201
07	496	N	156	-0-	-340	B	-0-	156	3			N	-0-					201
08	372	N	238	-0-	-134	B	-0-	238	3			N	-0-					201
09/01 BALANCING DATE STATUS -> -0-																		
09	271	N	271	-0-	-0-	B	-0-	271	3			N	-0-					201
10	310	N	310	-0-	-0-	B	-0-	310	3			N	-0-					201
*11	336	N	336	-0-	-0-	B	-0-	336	3			N	-0-					201

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
QUESTA ENERGY CORPORATION //CONT.// 684634
LAX WELL #: 1 RRCID -> 033865 COMPL. DATE 02/19/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	138	N	138	-0-	-0- B	-0-	138	3			N	-0-					-0-
07	138	N	138	-0-	-0- B	-0-	138	3			N	-0-					-0-
08	137	N	137	-0-	-0- B	-0-	137	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	150	-0-	-0- B	-0-	150	3			N	-0-					-0-
10	124	N	119	-0-	-5 B	-0-	119	3			N	-0-					-0-
*11	140	N	140	-0-	-0- B	-0-	140	3			N	-0-					-0-

PAKAN WELL #: 2 RRCID -> 039275 COMPL. DATE 07/18/1940 TOTAL DEPTH N/A PERF. N/A

06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

BAILEY, MELVIN WELL #: 1 RRCID -> 092562 COMPL. DATE 02/27/1981 TOTAL DEPTH 1998 PERF. 1805 - 1940

06	245	N	245	-0-	-0- B	-0-	245	3			N	-0-					-0-
07	251	N	251	-0-	-0- B	-0-	251	3			N	-0-					-0-
08	196	N	196	-0-	-0- B	-0-	196	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	235	-0-	-5 B	-0-	235	3			N	-0-					-0-
10	277	N	277	-0-	-0- B	-0-	277	3			N	-0-					-0-
11	180	N	11	-0-	-169 B	-0-	11	3			N	-0-					-0-

STRICKLAND WELL #: 2 RRCID -> 092597 COMPL. DATE 08/28/1980 TOTAL DEPTH 1752 PERF. 1649 - 1732

06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

HILTBRUNNER, FERN -ET- -AL- WELL #: 1 RRCID -> 100096 COMPL. DATE 02/24/1982 TOTAL DEPTH 21701 PERF. 878 - 2008

06	131	N	131	-0-	-0- B	-0-	131	3			N	-0-					-0-
07	136	N	136	-0-	-0- B	-0-	136	3			N	-0-					-0-
08	128	N	128	-0-	-0- B	-0-	128	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	110	-0-	-10 B	-0-	110	3			N	-0-					-0-
10	124	N	108	-0-	-16 B	-0-	108	3			N	-0-					-0-
11	120	N	82	-0-	-38 B	-0-	82	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
QUESTA ENERGY CORPORATION //CONT.// 684634

FIELDS WELL #: 1 RRCID -> 101521 COMPL. DATE 05/11/1982 TOTAL DEPTH 2365 PERF. 1804 - 2046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

WILLENE WELL #: 1 RRCID -> 105398 COMPL. DATE 04/08/1983 TOTAL DEPTH 2120 PERF. 1882 - 2081

06	90	N	-0-	-0-	-90 B	-0-					N	-0-					-0-
07	525	N	525	-0-	-0- B	-0-	525	3			N	-0-					-0-
08	583	N	583	-0-	-0- B	-0-	583	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	559	N	559	-0-	-0- B	-0-	559	3			N	-0-					-0-
10	527	N	498	-0-	-29 B	-0-	498	3			N	-0-					-0-
11	570	N	404	-0-	-166 B	-0-	404	3			N	-0-					-0-

LOUISE WELL #: 1 RRCID -> 108747 COMPL. DATE 12/15/1983 TOTAL DEPTH 2062 PERF. 1904 - 2036

06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

BINKLEY WELL #: 1 RRCID -> 110639 COMPL. DATE 01/15/1983 TOTAL DEPTH N/A PERF. 1904 - 2174

06	515	N	515	-0-	-0- B	-0-	515	3			N	-0-					-0-
07	680	N	680	-0-	-0- B	-0-	680	3			N	-0-					-0-
08	587	N	587	-0-	-0- B	-0-	587	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	510	N	492	-0-	-18 B	-0-	492	3			N	-0-					-0-
10	682	N	559	-0-	-123 B	-0-	559	3			N	-0-					-0-
*11	591	N	591	-0-	-0- B	-0-	591	3			N	-0-					-0-

FARREN WELL #: 1 RRCID -> 111062 COMPL. DATE 01/16/1983 TOTAL DEPTH 2010 PERF. 1706 - 1995

06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PAKAN WELL #: 1 RRCID -> 116473 COMPL. DATE 02/12/1936 TOTAL DEPTH 2090 PERF. 1957 - 2090

06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
QUESTA ENERGY CORPORATION //CONT.// 684634
WILLIE WELL #: 1020 RRCID -> 136575 COMPL. DATE 10/24/1990 TOTAL DEPTH 2044 PERF. 1890 - 2044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	187	-0-	-23	B	-0-	187	3			N	-0-					-0-
07	217	N	190	-0-	-27	B	-0-	190	3			N	-0-					-0-
08	217	N	177	-0-	-40	B	-0-	177	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	180	N	127	-0-	-53	B	-0-	127	3			N	-0-					-0-
10	186	N	146	-0-	-40	B	-0-	146	3			N	-0-					-0-
11	180	N	141	-0-	-39	B	-0-	141	3			N	-0-					-0-

JOINER WELL #: 1R RRCID -> 238327 COMPL. DATE 05/21/2008 TOTAL DEPTH 2450 PERF. 2126 - 2450

06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

QUESTA OPERATING COMPANY, LLC 684641
FRANKS WELL #: B 1 RRCID -> 027006 COMPL. DATE 05/09/1959 TOTAL DEPTH N/A PERF. N/A

06	14B2 EXT		200	-0-	200	B	417	200	3			N	-0-					-0-
07	14B2 EXT		223	-0-	223	B	640	223	3			N	-0-					-0-
08	14B2 EXT		233	-0-	233	B	873	233	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 873																		
09	14B2 EXT		206	-0-	206	B	1079	206	3			N	-0-					-0-
10	14B DENY		200	-0-	200	B	1279	200	3			N	-0-					-0-
*11	1482	N	203	-0-	-1279	B	-0-	203	3			N	-0-					-0-

RAILSBACK, J. J. 688495
JEFE WELL #: 1 RRCID -> 124246 COMPL. DATE 04/15/1948 TOTAL DEPTH 2270 PERF. N/A

06	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

RAYMOND, NEAL 695580
CLAY, L. E. WELL #: 1 RRCID -> 027002 COMPL. DATE 12/14/1927 TOTAL DEPTH N/A PERF. N/A

06	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RED LINE COMPANY, LTD. 697042
COLEBANK WELL #: 1 RRCID -> 026487 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	150	-0-	-30 B	-0-	150	3			N	-0-					-0-
07	190	N	190	-0-	-0- B	-0-	190	3			N	-0-					-0-
08	157	N	157	-0-	-0- B	-0-	157	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	165	N	165	-0-	-0- B	-0-	165	3			N	-0-					-0-
10	186	N	134	-0-	-52 B	-0-	134	3			N	-0-					-0-
11	150	N	NO RPT	-0-	-150 B	-0-					N	NO RPT					-0-

COLEBANK WELL #: 3 RRCID -> 026488 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	150	-0-	-30 B	-0-	150	3			N	-0-					-0-
07	190	N	190	-0-	-0- B	-0-	190	3			N	-0-					-0-
08	157	N	157	-0-	-0- B	-0-	157	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	165	N	165	-0-	-0- B	-0-	165	3			N	-0-					-0-
10	186	N	134	-0-	-52 B	-0-	134	3			N	-0-					-0-
11	150	N	NO RPT	-0-	-150 B	-0-					N	NO RPT					-0-

REMARKABLE OPERATING CO. 701388
PETTIT WELL #: 1 RRCID -> 026495 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	750	-0-	-0- B	-0-	750	3			N	-0-					-0-
07	737	N	737	-0-	-0- B	-0-	737	3			N	-0-					-0-
08	730	N	730	-0-	-0- B	-0-	730	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	660	N	594	-0-	-66 B	-0-	594	3			N	-0-					-0-
10	682	N	629	-0-	-53 B	-0-	629	3			N	-0-					-0-
*11	677	N	677	-0-	-0- B	-0-	677	3			N	-0-					-0-

PETTIT WELL #: A 1 RRCID -> 026496 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	88	-0-	-2 B	-0-	88	3			N	-0-					-0-
07	93	N	86	-0-	-7 B	-0-	86	3			N	-0-					-0-
08	85	N	85	-0-	-0- B	-0-	85	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	69	-0-	-21 B	-0-	69	3			N	-0-					-0-
10	93	N	73	-0-	-20 B	-0-	73	3			N	-0-					-0-
11	90	N	78	-0-	-12 B	-0-	78	3			N	-0-					-0-

REMUDA OPERATING COMPANY 701606
GLENN, ESSIE WELL #: 1 RRCID -> 040723 COMPL. DATE 08/10/1966 TOTAL DEPTH 2454 PERF. 2334 - 2392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	463	-0-	-17 B	-0-	463	3			N	-0-					-0-
07	496	N	470	-0-	-26 B	-0-	470	3			N	-0-					-0-
08	479	N	479	-0-	-0- B	-0-	479	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	465	N	465	-0-	-0- B	-0-	465	3			N	-0-					-0-
*10	486	N	486	-0-	-0- B	-0-	486	3			N	-0-					-0-
*11	473	N	473	-0-	-0- B	-0-	473	3			N	-0-					-0-

RENEAU OIL CO. 701746
KENDA WELL #: 1 RRCID -> 098936 COMPL. DATE 01/15/1982 TOTAL DEPTH 2090 PERF. 1970 - 2044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	22	-0-	-8 B	-0-	22	3			N	-0-					-0-
07	54	N	54	-0-	-0- B	-0-	54	3			N	-0-					-0-
08	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	68	N	68	-0-	-0- B	-0-	68	3			N	-0-					-0-
10	62	N	44	-0-	-18 B	-0-	44	3			N	-0-					-0-
*11	46	N	46	-0-	-0- B	-0-	46	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: WHEELER
RENEAU OIL CO. //CONT.// 701746

KORBIN WELL #: 1 RRCID -> 098945 COMPL. DATE 01/23/1982 TOTAL DEPTH 2348 PERF. 2121 - 2299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

CHAD WELL #: 1 RRCID -> 101523 COMPL. DATE 06/04/1982 TOTAL DEPTH 2245 PERF. 2077 - 2226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

CLAIRE WELL #: 1 RRCID -> 104333 COMPL. DATE 08/28/1982 TOTAL DEPTH 2459 PERF. 2232 - 2446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

SESCO WELL #: 2 RRCID -> 109668 COMPL. DATE 01/09/1984 TOTAL DEPTH 2245 PERF. 2067 - 2215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	465	N	-0-	-0-	-465 B	-0-					N	-0-					-0-
06	330	N	-0-	-0-	-330 B	-0-					N	-0-					-0-
07	372	N	344	-0-	-28 B	-0-	344	3			N	-0-					-0-
08	465	N	-0-	-0-	-465 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	450	N	398	-0-	-52 B	-0-	398	3			N	-0-					-0-
*10	446	N	446	-0-	-0- B	-0-	446	3			N	-0-					-0-
*11	472	N	472	-0-	-0- B	-0-	472	3			N	-0-					-0-

SESCO WELL #: 1 RRCID -> 109669 COMPL. DATE 01/09/1984 TOTAL DEPTH 2085 PERF. 1938 - 2042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	35	N	35	-0-	-0- B	-0-	35	3			N	-0-					-0-
07	62	N	34	-0-	-28 B	-0-	34	3			N	-0-					-0-
08	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	40	N	40	-0-	-0- B	-0-	40	3			N	-0-					-0-
*10	49	N	49	-0-	-0- B	-0-	49	3			N	-0-					-0-
*11	45	N	45	-0-	-0- B	-0-	45	3			N	-0-					-0-

JAN WELL #: 1 RRCID -> 109670 COMPL. DATE 01/31/1984 TOTAL DEPTH 2126 PERF. 1894 - 2023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
RENEAU OIL CO. //CONT.// 701746
PAL WELL #: 1 RRCID -> 110638 COMPL. DATE 01/05/1983 TOTAL DEPTH 2020 PERF. 1826 - 1980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	56	-0-	-4 B	-0-	56	3			N	-0-					-0-
07	62	N	39	-0-	-23 B	-0-	39	3			N	-0-					-0-
08	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	-0-	-0-	-60 B	-0-					N	-0-					-0-
10	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

MACINA WELL #: 1 RRCID -> 113701 COMPL. DATE 05/07/1984 TOTAL DEPTH 1993 PERF. 1779 - 1978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	120	-0-	-120 B	-0-	120	3			N	-0-					-0-
07	277	N	277	-0-	-0- B	-0-	277	3			N	-0-					-0-
08	155	N	-0-	-0-	-155 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	407	N	407	-0-	-0- B	-0-	407	3			N	-0-					-0-
*10	435	N	435	-0-	-0- B	-0-	435	3			N	-0-					-0-
*11	514	N	514	-0-	-0- B	-0-	514	3			N	-0-					-0-

SCHLEGEL WELL #: 1 RRCID -> 114559 COMPL. DATE 04/10/1984 TOTAL DEPTH 2040 PERF. 1813 - 2025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PAYNE WELL #: 1 RRCID -> 114562 COMPL. DATE 10/11/1984 TOTAL DEPTH 2025 PERF. 1801 - 1994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

SCHLEGEL WELL #: 2 RRCID -> 114563 COMPL. DATE 09/12/1984 TOTAL DEPTH 1991 PERF. 1798 - 1970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

SESCO -C- WELL #: 1 RRCID -> 114566 COMPL. DATE 09/12/1984 TOTAL DEPTH 2052 PERF. 1897 - 2045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	68	-0-	-22 B	-0-	68	3			N	-0-					-0-
07	62	N	59	-0-	-3 B	-0-	59	3			N	-0-					-0-
08	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	93	N	93	-0-	-0- B	-0-	93	3			N	-0-					-0-
*10	88	N	88	-0-	-0- B	-0-	88	3			N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: ROBERTS
RENEAU OIL CO. //CONT.// 701746
BRAIN WELL #: 1 RRCID -> 114854 COMPL. DATE 04/03/1984 TOTAL DEPTH 1526 PERF. 1413 - 1490

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	230	N	230	-0-		-0-	B	-0-	230	3			N	-0-				-0-
07	238	N	238	-0-		-0-	B	-0-	238	3			N	-0-				-0-
08	217	N	-0-	-0-		-217	B	-0-					N	-0-				-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	240	N	-0-	-0-		-240	B	-0-					N	-0-				-0-
10	248	N	178	-0-		-70	B	-0-	178	3			N	-0-				-0-
*11	217	N	217	-0-		-0-	B	-0-	217	3			N	-0-				-0-

LAYCOCK, O. A. WELL #: 7 RRCID -> 137278 COMPL. DATE 11/03/1984 TOTAL DEPTH 2215 PERF. 1893 - 2200

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-		-0-	B	-0-					N	-0-				-0-
07	0	N	-0-	-0-		-0-	B	-0-					N	-0-				-0-
08	0	N	-0-	-0-		-0-	B	-0-					N	-0-				-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-		-0-	B	-0-					N	-0-				-0-
10	0	N	-0-	-0-		-0-	B	-0-					N	-0-				-0-
11	0	N	-0-	-0-		-0-	B	-0-					N	-0-				-0-

RENEAU, JAMES SEED CO. 701747
LADD, PAUL WELL #: 1 RRCID -> 025783 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-		-0-	B	-0-					N	-0-				9
07	0	N	-0-	-0-		-0-	B	-0-					N	-0-				9
08	0	N	-0-	-0-		-0-	B	-0-					N	-0-				9
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-		-0-	B	-0-					N	-0-				-0-
*10	0	N	-0-	-0-		-0-	B	-0-					N	-0-				9
11	0	N	-0-	-0-		-0-	B	-0-					N	-0-				9

BRADLEY WELL #: B 1 RRCID -> 026368 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-		-0-	B	-0-					N	-0-				-0-
07	14B2	EXT	-0-	-0-		-0-	B	-0-					N	-0-				-0-
08	14B2	EXT	-0-	-0-		-0-	B	-0-					N	-0-				-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-		-0-	B	-0-					N	NO RPT				-0-
10	14B2	EXT	NO RPT	-0-		-0-	B	-0-					N	NO RPT				-0-
11	14B2	EXT	-0-	-0-		-0-	B	-0-					N	-0-				-0-

MCMURTRY WELL #: 2 RRCID -> 026385 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	96	N	96	-0-		-0-	B	-0-	96	3			N	-0-				-0-
07	64	N	64	-0-		-0-	B	-0-	64	3			N	-0-				-0-
08	14	N	14	-0-		-0-	B	-0-	14	3			N	-0-				-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	90	N	-0-	-0-		-90	B	-0-					N	-0-				-0-
10	62	N	NO RPT	-0-		-62	B	-0-					N	NO RPT				-0-
*11	91	N	91	-0-		-0-	B	-0-	91	3			N	-0-				-0-

MCMURTRY WELL #: 3 RRCID -> 026386 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	64	N	64	-0-		-0-	B	-0-	64	3			N	-0-				-0-
07	62	N	54	-0-		-8	B	-0-	54	3			N	-0-				-0-
08	11	N	11	-0-		-0-	B	-0-	11	3			N	-0-				-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	60	N	-0-	-0-		-60	B	-0-					N	-0-				-0-
10	62	N	50	-0-		-12	B	-0-	50	3			N	-0-				-0-
*11	53	N	53	-0-		-0-	B	-0-	53	3			N	-0-				-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
FINLEY, A. H. WELL #: 1 RRCID -> 026401 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	207	N	207	-0-	-0- B	-0-	207	3			N	-0-					-0-
07	155	N	148	-0-	-7 B	-0-	148	3			N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	252	N	252	-0-	-0- B	-0-	252	3			N	-0-					-0-
10	155	N	145	-0-	-10 B	-0-	145	3			N	-0-					-0-
*11	200	N	200	-0-	-0- B	-0-	200	3			N	-0-					-0-

GEORGE /UNION/ WELL #: 2 RRCID -> 026404 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	88	N	88	-0-	-0- B	-0-	88	3			N	-0-					-0-
07	66	N	66	-0-	-0- B	-0-	66	3			N	-0-					-0-
08	12	N	12	-0-	-0- B	-0-	12	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	109	N	109	-0-	-0- B	-0-	109	3			N	-0-					-0-
10	68	N	68	-0-	-0- B	-0-	68	3			N	-0-					-0-
*11	74	N	74	-0-	-0- B	-0-	74	3			N	-0-					-0-

MARTIN, W. C. WELL #: 1 RRCID -> 026411 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

MORGAN WELL #: 3 RRCID -> 026415 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PURCELL, J. D. WELL #: 1 RRCID -> 026421 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	557					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	557					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	557					N	-0-					-0-
09/01 BALANCING DATE STATUS -> 557																	
09	14B2 EXT		NO RPT	-0-	-0- B	557					N	NO RPT					-0-
*10	14B2 EXT		-0-	-0-	-0- B	557					N	-0-					-0-
11	14B2 EXT		161	-0-	161 B	718	161	3			N	-0-					-0-

SIMMS, L. B. WELL #: 1 RRCID -> 026423 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		27	-0-	27 B	27	27	3			N	-0-					-0-
11	14B2 EXT		31	-0-	31 B	58	31	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
STUCKEY, O. P. WELL #: 1 RRCID -> 026424 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

WOFFORD, W. B. WELL #: 1 RRCID -> 026427 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PURCELL, J. D. WELL #: 1 RRCID -> 026431 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	567					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	567					N	-0-					-0-
08	14B2	EXT	40	-0-	40	B	607	40	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 607																		
09	14B2	EXT	NO RPT	-0-	-0-	B	607					N	NO RPT					-0-
10	14B2	EXT	-0-	-0-	-0-	B	607					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	607					N	-0-					-0-

PURCELL, M. S. WELL #: 1 RRCID -> 026433 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	118	-0-	-92	B	-0-	118	3			N	-0-					-0-
07	127	N	127	-0-	-0-	B	-0-	127	3			N	-0-					-0-
08	21	N	21	-0-	-0-	B	-0-	21	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	131	N	131	-0-	-0-	B	-0-	131	3			N	-0-					-0-
10	124	N	105	-0-	-19	B	-0-	105	3			N	-0-					-0-
*11	127	N	127	-0-	-0-	B	-0-	127	3			N	-0-					-0-

PURCELL, M. S. WELL #: A 1 RRCID -> 026434 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					10
07	62	N	-0-	-0-	-62	B	-0-					N	-0-					-0-
08	13	N	13	-0-	-0-	B	-0-	13	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	77	N	77	-0-	-0-	B	-0-	77	3			N	-0-					-0-
10	61	N	61	-0-	-0-	B	-0-	61	3			N	-0-					-0-
*11	74	N	74	-0-	-0-	B	-0-	74	3			N	-0-					-0-

HOLMES, W. H. WELL #: 1 RRCID -> 026542 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
NELSON, A. L. WELL #: 3 RRCID -> 026547 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

NELSON, A. L. WELL #: 5 RRCID -> 026548 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

SMITH, C. WELL #: 1 RRCID -> 026550 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

LINKEY, C. A. WELL #: 2 RRCID -> 026602 COMPL. DATE 03/00/1928 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	714					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	714					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	714					N	-0-					-0-
09/01 BALANCING DATE STATUS -> 714																	
09	14B DENY		NO RPT	-0-	-0- B	714					N	NO RPT					-0-
10	14B DENY		-0-	-0-	-0- B	714					N	-0-					-0-
11	14B DENY		-0-	-0-	-0- B	714					N	-0-					-0-

VERMILLION, W. H. WELL #: 1 RRCID -> 026712 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	81	N	81	-0-	-0- B	-0-	81	3			N	-0-					-0-
*11	77	N	77	-0-	-0- B	-0-	77	3			N	-0-					-0-

FRANKS, H. E. WELL #: 1 RRCID -> 026806 COMPL. DATE 02/18/1959 TOTAL DEPTH 2280 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
FRANKS, H. E. WELL #: 2 RRCID -> 026807 COMPL. DATE 07/00/1959 TOTAL DEPTH 1970 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

ACKLEY, M. E. -COL- WELL #: 1 RRCID -> 026809 COMPL. DATE 10/23/1929 TOTAL DEPTH N/A PERF. N/A

06	260	N	260	-0-	-0- B	-0-	260	3			N	-0-					-0-
07	224	N	224	-0-	-0- B	-0-	224	3			N	-0-					-0-
08	31	N	13	-0-	-18 B	-0-	13	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	93	N	93	-0-	-0- B	-0-	93	3			N	-0-					-0-
10	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
11	13	N	-0-	-0-	-13 B	-0-					N	-0-					-0-

ACKLEY, P. P. -LS- WELL #: 1 RRCID -> 026811 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	104	N	104	-0-	-0- B	-0-	104	3			N	-0-					-0-
07	89	N	89	-0-	-0- B	-0-	89	3			N	-0-					-0-
08	124	N	5	-0-	-119 B	-0-	5	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	37	-0-	-53 B	-0-	37	3			N	-0-					-0-
10	93	N	-0-	-0-	-93 B	-0-					N	-0-					-0-
11	5	N	-0-	-0-	-5 B	-0-					N	-0-					-0-

ACKLEY, M. E. WELL #: A 1 RRCID -> 026812 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	79	N	79	-0-	-0- B	-0-	79	3			N	-0-					-0-
07	67	N	67	-0-	-0- B	-0-	67	3			N	-0-					-0-
08	93	N	4	-0-	-89 B	-0-	4	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	28	-0-	-62 B	-0-	28	3			N	-0-					-0-
10	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
11	4	N	-0-	-0-	-4 B	-0-					N	-0-					-0-

ACKLEY, M. E. WELL #: B 1 RRCID -> 026813 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	182	N	182	-0-	-0- B	-0-	182	3			N	-0-					-0-
07	157	N	157	-0-	-0- B	-0-	157	3			N	-0-					-0-
08	217	N	9	-0-	-208 B	-0-	9	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	65	-0-	-115 B	-0-	65	3			N	-0-					-0-
10	155	N	-0-	-0-	-155 B	-0-					N	-0-					-0-
11	9	N	-0-	-0-	-9 B	-0-					N	-0-					-0-

ACKLEY, M. E. WELL #: 3 RRCID -> 026814 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	260	N	260	-0-	-0- B	-0-	260	3			N	-0-					-0-
07	224	N	224	-0-	-0- B	-0-	224	3			N	-0-					-0-
08	31	N	13	-0-	-18 B	-0-	13	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	93	N	93	-0-	-0- B	-0-	93	3			N	-0-					-0-
10	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
11	13	N	-0-	-0-	-13 B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
ACKLEY, M. E. WELL #: 4 RRCID -> 026815 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0- B	142					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	142					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	142					N	-0-					-0-
09/01 BALANCING DATE STATUS -> 142																	
09	14B2	EXT	NO RPT	-0-	-0- B	142					N	NO RPT					-0-
10	14B2	EXT	-0-	-0-	-0- B	142					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	142					N	-0-					-0-

ACKLEY, M. E. WELL #: 5 RRCID -> 026816 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	183	N	183	-0-	-0- B	-0-	183	3			N	-0-					-0-
07	157	N	157	-0-	-0- B	-0-	157	3			N	-0-					-0-
08	217	N	9	-0-	-208 B	-0-	9	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	65	-0-	-115 B	-0-	65	3			N	-0-					-0-
10	155	N	-0-	-0-	-155 B	-0-					N	-0-					-0-
11	9	N	-0-	-0-	-9 B	-0-					N	-0-					-0-

ATKINS, T. HARVEY WELL #: 1 RRCID -> 026817 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

BINKLEY, M. M. WELL #: 1 RRCID -> 026820 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	78	N	78	-0-	-0- B	-0-	78	3			N	-0-					-0-
07	67	N	67	-0-	-0- B	-0-	67	3			N	-0-					-0-
08	93	N	4	-0-	-89 B	-0-	4	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	28	-0-	-62 B	-0-	28	3			N	-0-					-0-
10	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
11	4	N	-0-	-0-	-4 B	-0-					N	-0-					-0-

CUDDEBACK, J. D. -COL- WELL #: 1 RRCID -> 026821 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	234	N	234	-0-	-0- B	-0-	234	3			N	-0-					-0-
07	201	N	201	-0-	-0- B	-0-	201	3			N	-0-					-0-
08	31	N	12	-0-	-19 B	-0-	12	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	84	N	84	-0-	-0- B	-0-	84	3			N	-0-					-0-
10	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
*11	161	N	161	-0-	-0- B	-0-	161	3			N	-0-					-0-

CUDDEBACK, J. D. -LS- WELL #: 1 RRCID -> 026822 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	209	N	209	-0-	-0- B	-0-	209	3			N	-0-					-0-
07	179	N	179	-0-	-0- B	-0-	179	3			N	-0-					-0-
08	248	N	11	-0-	-237 B	-0-	11	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	74	-0-	-136 B	-0-	74	3			N	-0-					-0-
10	186	N	-0-	-0-	-186 B	-0-					N	-0-					-0-
*11	138	N	138	-0-	-0- B	-0-	138	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
GORDON, G. C. WELL #: 1 T RRCID -> 026824 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

GORDON, G. C. WELL #: 2 T RRCID -> 026825 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

GRISWOLD, R. W. M & D WELL #: 1 RRCID -> 026826 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

GRISWOLD, R. W. WELL #: 2 RRCID -> 026828 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

GROGAN, JOHN W. WELL #: 2 RRCID -> 026830 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

GROGAN, JOHN W. WELL #: 3 RRCID -> 026831 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
GROGAN, J. W. WELL #: B 1 RRCID -> 026832 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

JONES, T. C. WELL #: 3 RRCID -> 026836 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

JONES, T. C. WELL #: 4 RRCID -> 026837 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

LAYCOCK, A. J. WELL #: 2 RRCID -> 026839 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

LAYCOCK, A. J. WELL #: 3 RRCID -> 026840 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-

LINKEY, CHARLES A. WELL #: 3 RRCID -> 026843 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	236 N	236	-0-	-0-	B	-0-	236	3			N	-0-					-0-
07	73 N	73	-0-	-0-	B	-0-	73	3			N	-0-					-0-
08	31 N	15	-0-	-16	B	-0-	15	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30 N	-0-	-0-	-30	B	-0-					N	-0-					-0-
10	221 N	221	-0-	-0-	B	-0-	221	3			N	-0-					-0-
*11	249 N	249	-0-	-0-	B	-0-	249	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747

MAJOR, F. LEE WELL #: 1 RRCID -> 026845 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	130	N	130	-0-	-0- B	-0-	130	3		N	-0-			-0-
07	112	N	112	-0-	-0- B	-0-	112	3		N	-0-			-0-
08	155	N	7	-0-	-148 B	-0-	7	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	120	N	46	-0-	-74 B	-0-	46	3		N	-0-			-0-
10	124	N	-0-	-0-	-124 B	-0-				N	-0-			-0-
11	7	N	-0-	-0-	-7 B	-0-				N	-0-			-0-

RITCHEY, VERNA WELL #: 1 RRCID -> 026850 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	235	N	235	-0-	-0- B	-0-	235	3		N	-0-			-0-
07	201	N	201	-0-	-0- B	-0-	201	3		N	-0-			-0-
08	279	N	12	-0-	-267 B	-0-	12	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	240	N	84	-0-	-156 B	-0-	84	3		N	-0-			-0-
10	186	N	145	-0-	-41 B	-0-	145	3		N	-0-			-0-
*11	155	N	155	-0-	-0- B	-0-	155	3		N	-0-			-0-

STAUFFER, J. W. WELL #: 1 RRCID -> 026852 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-				N	-0-			-0-
07	0	N	-0-	-0-	-0- B	-0-				N	-0-			-0-
08	0	N	-0-	-0-	-0- B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	0	N	-0-	-0-	-0- B	-0-				N	-0-			-0-
10	0	N	-0-	-0-	-0- B	-0-				N	-0-			-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-

TROSTLE, T. E. WELL #: 2 RRCID -> 026853 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	14B2	EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-

WALLACE, ED. R. WELL #: 1 RRCID -> 026855 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0- B	463				N	-0-			-0-
07	14B	DENY	NO RPT	-0-	-0- B	463				N	NO RPT			-0-
08	14B	DENY	-0-	-0-	-0- B	463				N	-0-			-0-
09/01 BALANCING DATE STATUS -> 463														
09	14B	DENY	-0-	-0-	-0- B	463				N	-0-			-0-
*10	14B	DENY	-0-	-0-	-0- B	463				N	-0-			-0-
11	14B	DENY	-0-	-0-	-0- B	463				N	-0-			-0-

WILLIAMS & LAYCOCK WELL #: 1 RRCID -> 026856 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	14B2	EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
WILLIAMS & LAYCOCK WELL #: 2 RRCID -> 026857 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

WOODLEY, E. L. WELL #: A 1 RRCID -> 026858 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	104	-0-	104	B	467	104	3			N	-0-					-0-
07	14B2	EXT	89	-0-	89	B	556	89	3			N	-0-					-0-
08	14B2	EXT	5	-0-	5	B	561	5	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 561																		
09	14B2	EXT	37	-0-	37	B	598	37	3			N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	598					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	598					N	-0-					-0-

WOODLEY, E. L. WELL #: B 1 RRCID -> 026859 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	156	N	156	-0-	-0-	B	-0-	156	3			N	-0-					-0-
07	134	N	134	-0-	-0-	B	-0-	134	3			N	-0-					-0-
08	31	N	8	-0-	-23	B	-0-	8	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	56	N	56	-0-	-0-	B	-0-	56	3			N	-0-					-0-
10	31	N	-0-	-0-	-31	B	-0-					N	-0-					-0-
11	8	N	-0-	-0-	-8	B	-0-					N	-0-					-0-

WOODLEY, E. L. WELL #: C 1 RRCID -> 026860 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

LILLIAN & LUCILLE WELL #: 1 RRCID -> 026877 COMPL. DATE 06/16/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

CLOSE WELL #: 1 RRCID -> 026879 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
CLOSE WELL #: 2 RRCID -> 026880 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	4093					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	4093					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	4093					N	-0-					-0-
09/01 BALANCING DATE STATUS -> 4093																		
09	14B2	EXT	-0-	-0-	-0-	B	4093					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	4093					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	4093					N	-0-					-0-

GOOCH, J. W. WELL #: 1 RRCID -> 026881 COMPL. DATE 07/07/1928 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	283	N	283	-0-	-0-	B	-0-	283	3			N	-0-					-0-
07	246	N	246	-0-	-0-	B	-0-	246	3			N	-0-					-0-
08	186	N	19	-0-	-167	B	-0-	19	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	278	N	278	-0-	-0-	B	-0-	278	3			N	-0-					-0-
10	213	N	213	-0-	-0-	B	-0-	213	3			N	-0-					-0-
*11	310	N	310	-0-	-0-	B	-0-	310	3			N	-0-					-0-

GROGAN, J. W. WELL #: 1 RRCID -> 026883 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

LANKFORD WELL #: 1 RRCID -> 026888 COMPL. DATE 04/18/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	310	N	310	-0-	-0-	B	-0-	310	3			N	-0-					-0-
07	359	N	359	-0-	-0-	B	-0-	359	3			N	-0-					-0-
08	310	N	137	-0-	-173	B	-0-	137	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	330	N	330	-0-	-0-	B	-0-	330	3			N	-0-					-0-
10	372	N	341	-0-	-31	B	-0-	341	3			N	-0-					-0-
11	120	N	-0-	-0-	-120	B	-0-					N	-0-					-0-

POWELL WELL #: A 1 RRCID -> 026891 COMPL. DATE 12/16/1961 TOTAL DEPTH 2204 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

POWELL WELL #: B 2 RRCID -> 026893 COMPL. DATE 10/02/1962 TOTAL DEPTH 2295 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	89	-0-	89	B	89	89	3			N	-0-					-0-
11	14B2	EXT	20	-0-	20	B	109	20	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747

PURKEY WELL #: 1 RRCID -> 026894 COMPL. DATE 09/27/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	111	-0-	-9 B	-0-	111	3			N	-0-					-0-
07	125	N	125	-0-	-0- B	-0-	125	3			N	-0-					-0-
08	124	N	-0-	-0-	-124 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	110	-0-	-10 B	-0-	110	3			N	-0-					-0-
10	124	N	92	-0-	-32 B	-0-	92	3			N	-0-					-0-
*11	104	N	104	-0-	-0- B	-0-	104	3			N	-0-					-0-

RIPPY WELL #: 1 RRCID -> 026895 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	190	-0-	-20 B	-0-	190	3			N	-0-					-0-
07	207	N	207	-0-	-0- B	-0-	207	3			N	-0-					-0-
08	186	N	-0-	-0-	-186 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	187	N	187	-0-	-0- B	-0-	187	3			N	-0-					-0-
10	217	N	184	-0-	-33 B	-0-	184	3			N	-0-					-0-
*11	203	N	203	-0-	-0- B	-0-	203	3			N	-0-					-0-

ANNETTE-STAFFORD WELL #: 1 RRCID -> 026896 COMPL. DATE 08/12/1960 TOTAL DEPTH 1979 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

STAFFORD, F. M. WELL #: 2 RRCID -> 026897 COMPL. DATE 11/00/1960 TOTAL DEPTH 1997 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
*10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

STAFFORD, J. WELL #: 3 RRCID -> 026898 COMPL. DATE 11/00/1960 TOTAL DEPTH 2008 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	190	N	190	-0-	-0- B	-0-	190	3			N	-0-					-0-
08	155	N	80	-0-	-75 B	-0-	80	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	186	N	154	-0-	-32 B	-0-	154	3			N	-0-					-0-
*11	177	N	177	-0-	-0- B	-0-	177	3			N	-0-					-0-

WALLACE WELL #: 1 RRCID -> 026899 COMPL. DATE 01/16/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	63	N	63	-0-	-0- B	-0-	63	3			N	-0-					-0-
10	49	N	49	-0-	-0- B	-0-	49	3			N	-0-					-0-
*11	38	N	38	-0-	-0- B	-0-	38	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
CLOSE, IVEY WELL #: 3 RRCID -> 026901 COMPL. DATE 10/00/1929 TOTAL DEPTH 1420 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

CLOSE, IVEY WELL #: 13 RRCID -> 026902 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	-0-	-0-	-600	B	-0-					N	-0-					-0-
07	93	N	-0-	-0-	-93	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

CLOSE, IVEY WELL #: 14 RRCID -> 026903 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

CLOSE, IVEY WELL #: 15 RRCID -> 026904 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	DELQ	PR	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

CLOSE, IVEY WELL #: 17 RRCID -> 026905 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	DELQ	PR	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

CLOSE, IVEY WELL #: 19 RRCID -> 026907 COMPL. DATE 07/00/1930 TOTAL DEPTH 1980 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
COOPER WELL #: B 1 RRCID -> 026908 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	62	N	-0-	-0-	-62	B	-0-					N	-0-					-0-
08	62	N	-0-	-0-	-62	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	296	N	296	-0-	-0-	B	-0-	296	3			N	-0-					-0-
10	294	N	294	-0-	-0-	B	-0-	294	3			N	-0-					-0-
*11	307	N	307	-0-	-0-	B	-0-	307	3			N	-0-					-0-

GROGAN WELL #: B 1 RRCID -> 026910 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	DELQ PR		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

HARVEY, O. B. WELL #: 1 RRCID -> 026911 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	723	N	723	-0-	-0-	B	-0-	723	3			N	-0-					-0-
07	861	N	861	-0-	-0-	B	-0-	861	3			N	-0-					-0-
08	822	N	822	-0-	-0-	B	-0-	822	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	815	N	815	-0-	-0-	B	-0-	815	3			N	-0-					-0-
10	868	N	507	-0-	-361	B	-0-	507	3			N	-0-					-0-
*11	709	N	709	-0-	-0-	B	-0-	709	3			N	-0-					-0-

CUDDEBACK WELL #: 1 RRCID -> 026953 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	157	N	157	-0-	-0-	B	-0-	157	3			N	-0-					-0-
08	31	N	11	-0-	-20	B	-0-	11	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	65	N	65	-0-	-0-	B	-0-	65	3			N	-0-					-0-
10	133	N	133	-0-	-0-	B	-0-	133	3			N	-0-					-0-
*11	23	N	23	-0-	-0-	B	-0-	23	3			N	-0-					-0-

FARRIS WELL #: 1 RRCID -> 026954 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	208	N	208	-0-	-0-	B	-0-	208	3			N	-0-					-0-
07	179	N	179	-0-	-0-	B	-0-	179	3			N	-0-					-0-
08	248	N	11	-0-	-237	B	-0-	11	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	74	N	74	-0-	-0-	B	-0-	74	3			N	-0-					-0-
10	186	N	-0-	-0-	-186	B	-0-					N	-0-					-0-
11	11	N	-0-	-0-	-11	B	-0-					N	-0-					-0-

BAILEY WELL #: 1 RRCID -> 026956 COMPL. DATE 01/18/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	253	N	253	-0-	-0-	B	-0-	253	3			N	-0-					-0-
07	25	N	25	-0-	-0-	B	-0-	25	3			N	-0-					-0-
08	279	N	19	-0-	-260	B	-0-	19	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	38	N	38	-0-	-0-	B	-0-	38	3			N	-0-					-0-
*11	39	N	39	-0-	-0-	B	-0-	39	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
M&D CLOSE WELL #: 1 RRCID -> 026959 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	191	N	191	-0-	-0-	B	-0-	191	3			N	-0-					-0-
07	62	N	62	-0-	-0-	B	-0-	62	3			N	-0-					-0-
08	93	N	6	-0-	-87	B	-0-	6	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	62	N	53	-0-	-9	B	-0-	53	3			N	-0-					-0-
*11	60	N	60	-0-	-0-	B	-0-	60	3			N	-0-					-0-

M&D CLOSE WELL #: 2 RRCID -> 026960 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	-0-	-0-	-30	B	-0-					N	-0-					-0-
07	31	N	24	-0-	-7	B	-0-	24	3			N	-0-					-0-
08	31	N	2	-0-	-29	B	-0-	2	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	31	N	20	-0-	-11	B	-0-	20	3			N	-0-					-0-
*11	23	N	23	-0-	-0-	B	-0-	23	3			N	-0-					-0-

M&D CLOSE WELL #: 3 RRCID -> 026961 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	76	N	76	-0-	-0-	B	-0-	76	3			N	-0-					-0-
07	62	N	58	-0-	-4	B	-0-	58	3			N	-0-					-0-
08	93	N	5	-0-	-88	B	-0-	5	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	45	N	45	-0-	-0-	B	-0-	45	3			N	-0-					-0-
10	62	N	49	-0-	-13	B	-0-	49	3			N	-0-					-0-
*11	56	N	56	-0-	-0-	B	-0-	56	3			N	-0-					-0-

GOOCH WELL #: 3 RRCID -> 026965 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	173	N	173	-0-	-0-	B	-0-	173	3			N	-0-					-0-
07	173	N	173	-0-	-0-	B	-0-	173	3			N	-0-					-0-
08	62	N	13	-0-	-49	B	-0-	13	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	200	N	200	-0-	-0-	B	-0-	200	3			N	-0-					-0-
*11	191	N	191	-0-	-0-	B	-0-	191	3			N	-0-					-0-

GOOCH WELL #: 5 RRCID -> 026967 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	204	N	204	-0-	-0-	B	-0-	204	3			N	-0-					-0-
07	178	N	178	-0-	-0-	B	-0-	178	3			N	-0-					-0-
08	124	N	15	-0-	-109	B	-0-	15	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	255	N	255	-0-	-0-	B	-0-	255	3			N	-0-					-0-
*10	173	N	173	-0-	-0-	B	-0-	173	3			N	-0-					-0-
*11	225	N	225	-0-	-0-	B	-0-	225	3			N	-0-					-0-

GOOCH WELL #: 6 RRCID -> 026968 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	157	N	157	-0-	-0-	B	-0-	157	3			N	-0-					-0-
07	137	N	137	-0-	-0-	B	-0-	137	3			N	-0-					-0-
08	124	N	18	-0-	-106	B	-0-	18	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	260	N	260	-0-	-0-	B	-0-	260	3			N	-0-					-0-
*10	149	N	149	-0-	-0-	B	-0-	149	3			N	-0-					-0-
*11	171	N	171	-0-	-0-	B	-0-	171	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
GOOCH WELL #: 7 RRCID -> 026969 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	204	N	204	-0-	-0- B	-0-	204	3			N	-0-					-0-
07	177	N	177	-0-	-0- B	-0-	177	3			N	-0-					-0-
08	93	N	15	-0-	-78 B	-0-	15	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	255	N	255	-0-	-0- B	-0-	255	3			N	-0-					-0-
*10	173	N	173	-0-	-0- B	-0-	173	3			N	-0-					-0-
*11	224	N	224	-0-	-0- B	-0-	224	3			N	-0-					-0-

GOOCH WELL #: 8 RRCID -> 026970 COMPL. DATE 01/00/1930 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	189	-0-	-51 B	-0-	189	3			N	-0-					-0-
07	164	N	164	-0-	-0- B	-0-	164	3			N	-0-					-0-
08	186	N	14	-0-	-172 B	-0-	14	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	208	N	208	-0-	-0- B	-0-	208	3			N	-0-					-0-
*10	159	N	159	-0-	-0- B	-0-	159	3			N	-0-					-0-
*11	208	N	208	-0-	-0- B	-0-	208	3			N	-0-					-0-

HATCHER, M. WELL #: 2 RRCID -> 026971 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

HATCHER, M. WELL #: 3 RRCID -> 026972 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	60	-0-	-30 B	-0-	60	3			N	-0-					-0-
07	63	N	63	-0-	-0- B	-0-	63	3			N	-0-					-0-
08	93	N	6	-0-	-87 B	-0-	6	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	88	N	88	-0-	-0- B	-0-	88	3			N	-0-					-0-
*10	77	N	77	-0-	-0- B	-0-	77	3			N	-0-					-0-
*11	77	N	77	-0-	-0- B	-0-	77	3			N	-0-					-0-

KRIZAN WELL #: 1 RRCID -> 026974 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

STAUFFER, I. D. WELL #: 1 RRCID -> 026976 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	217	N	-0-	-0-	-217 B	-0-					N	-0-					-0-
08	24	N	24	-0-	-0- B	-0-	24	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	347	N	347	-0-	-0- B	-0-	347	3			N	-0-					-0-
*10	266	N	266	-0-	-0- B	-0-	266	3			N	-0-					-0-
*11	396	N	396	-0-	-0- B	-0-	396	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
WALLACE, ED. R. WELL #: 1 RRCID -> 026977 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	210	-0-	-0- B	-0-	210	3			N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*11	224	N	224	-0-	-0- B	-0-	224	3			N	-0-					-0-

FRANKS, H. E. WELL #: 1 RRCID -> 026986 COMPL. DATE 05/24/1958 TOTAL DEPTH 2061 PERF. N/A

06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		328	-0-	328 B	328	328	3			N	-0-					-0-
11	14B2 EXT		373	-0-	373 B	701	373	3			N	-0-					-0-

FRANKS, H. E. WELL #: B 1 RRCID -> 026988 COMPL. DATE 10/21/1958 TOTAL DEPTH 2044 PERF. N/A

06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		90	-0-	90 B	90	90	3			N	-0-					-0-
10	14B2 EXT		59	-0-	59 B	149	59	3			N	-0-					-0-
11	14B2 EXT		48	-0-	48 B	197	48	3			N	-0-					-0-

FRANKS, H. E. -B- WELL #: B 2 RRCID -> 026989 COMPL. DATE 12/15/1958 TOTAL DEPTH 2055 PERF. N/A

06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

FRANKS, H. E. WELL #: B 3 RRCID -> 026990 COMPL. DATE 02/09/1959 TOTAL DEPTH 2060 PERF. N/A

06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		81	-0-	81 B	81	81	3			N	-0-					-0-
10	14B2 EXT		76	-0-	76 B	157	76	3			N	-0-					-0-
11	14B2 EXT		55	-0-	55 B	212	55	3			N	-0-					-0-

FRANKS, H. E. WELL #: B 4 RRCID -> 026991 COMPL. DATE 03/03/1958 TOTAL DEPTH N/A PERF. N/A

06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	69	N	69	-0-	-0- B	-0-	69	3			N	-0-					-0-
*10	62	N	62	-0-	-0- B	-0-	62	3			N	-0-					-0-
*11	58	N	58	-0-	-0- B	-0-	58	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
ATKINS WELL #: 1 RRCID -> 026992 COMPL. DATE 11/22/1945 TOTAL DEPTH 1831 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PAKAN WELL #: 2 RRCID -> 026994 COMPL. DATE 03/04/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PAKAN WELL #: 1 RRCID -> 027045 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

VALENCIK WELL #: 1 RRCID -> 027046 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MACINA, P. T. WELL #: 1 RRCID -> 039274 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

LANKFORD WELL #: 1 RRCID -> 039409 COMPL. DATE 11/17/1962 TOTAL DEPTH 2341 PERF. 2150 - 2235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	359	N	359	-0-	-0-	B	-0-	359	3			N	-0-					-0-
08	137	N	137	-0-	-0-	B	-0-	137	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	372	N	-0-	-0-	-372	B	-0-					N	-0-					-0-
*11	320	N	320	-0-	-0-	B	-0-	320	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
RENEAU, JAMES SEED CO. //CONT.// 701747

BRADLEY, ELLA, -B- WELL #: 2 RRCID -> 039530 COMPL. DATE 10/13/1965 TOTAL DEPTH 2043 PERF. 1859 - 2043

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
	09/01 BALANCING DATE STATUS ->	-0-											
09	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
*10	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
11	14B2 EXT	62	-0-	62 B	62	62	3		N	-0-			-0-

BRADLEY, ELLA, -B- WELL #: 3 RRCID -> 039531 COMPL. DATE 12/30/1965 TOTAL DEPTH 2037 PERF. 1875 - 1886

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
	09/01 BALANCING DATE STATUS ->	-0-											
09	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
*10	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
11	14B2 EXT	90	-0-	90 B	90	90	3		N	-0-			-0-

RICHARDSON WELL #: 1 RRCID -> 039827 COMPL. DATE 12/17/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
07	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
	09/01 BALANCING DATE STATUS ->	-0-											
09	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-

COLEMAN, J. D. WELL #: 1 RRCID -> 073140 COMPL. DATE 06/19/1977 TOTAL DEPTH 2437 PERF. 2310 - 2420

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
07	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
	09/01 BALANCING DATE STATUS ->	-0-											
09	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-

RENEAU WELL #: 1 RRCID -> 080303 COMPL. DATE 10/10/1978 TOTAL DEPTH 2240 PERF. 1951 - 2128

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0- B	209				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0- B	209				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0- B	209				N	NO RPT			-0-
	09/01 BALANCING DATE STATUS ->	209											
09	14B2 EXT	NO RPT	-0-	-0- B	209				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0- B	209				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0- B	209				N	NO RPT			-0-

MACINA, PAUL WELL #: 1 RRCID -> 080681 COMPL. DATE 10/09/1978 TOTAL DEPTH 2090 PERF. 1873 - 2012

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0- B	-0-				Y	NO RPT			-0-
07	14B2 EXT	-0-	-0-	-0- B	-0-				Y	-0-			-0-
08	14B2 EXT	-0-	-0-	-0- B	-0-				Y	-0-			-0-
	09/01 BALANCING DATE STATUS ->	-0-											
09	14B DENY	-0-	-0-	-0- B	-0-				Y	-0-			-0-
10	14B DENY	-0-	-0-	-0- B	-0-				Y	-0-			-0-
11	14B DENY	-0-	-0-	-0- B	-0-				Y	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: WHEELER
RENEAU, JAMES SEED CO. //CONT.// 701747

BAKER WELL #: 1 RRCID -> 090739 COMPL. DATE 07/09/1980 TOTAL DEPTH 2500 PERF. 2022 - 2160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

SIMPSON WELL #: 1 RRCID -> 090743 COMPL. DATE 10/30/1979 TOTAL DEPTH 2210 PERF. 1866 - 1830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	DELQ	PR	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

POWELL, D. WELL #: 2 RRCID -> 091904 COMPL. DATE 12/25/1980 TOTAL DEPTH 2300 PERF. 1990 - 2245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-

ELIZABETH WELL #: 1002 RRCID -> 092337 COMPL. DATE 11/09/1980 TOTAL DEPTH 2026 PERF. 1936 - 1982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MACINA WELL #: 1 RRCID -> 092591 COMPL. DATE 01/05/1981 TOTAL DEPTH 2050 PERF. 1813 - 1999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MACINA WELL #: 2 RRCID -> 092592 COMPL. DATE 01/19/1981 TOTAL DEPTH 2056 PERF. 1818 - 1971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
RENEAU, JAMES SEED CO. //CONT.// 701747

MACINA WELL #: 3 RRCID -> 093510 COMPL. DATE 04/21/1981 TOTAL DEPTH 1921 PERF. 1731 - 1854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

TROXELL, E. F. WELL #: 1 RRCID -> 094093 COMPL. DATE 05/01/1981 TOTAL DEPTH 1985 PERF. 1814 - 1910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	DELQ	PR	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

CARPENTER WELL #: 9501 A RRCID -> 094094 COMPL. DATE 04/21/1981 TOTAL DEPTH 2240 PERF. 2083 - 2198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MACINA-108- WELL #: 1 RRCID -> 097256 COMPL. DATE 11/12/1981 TOTAL DEPTH 2180 PERF. 1587 - 2095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-

CADRA WELL #: 1 RRCID -> 097258 COMPL. DATE 11/05/1981 TOTAL DEPTH 2070 PERF. 1650 - 1900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

HOLMES WELL #: 1 RRCID -> 097259 COMPL. DATE 11/20/1981 TOTAL DEPTH 2178 PERF. 1776 - 1806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
RENEAU, JAMES SEED CO. //CONT.// 701747
SULLIVAN WELL #: 1 RRCID -> 097260 COMPL. DATE 11/04/1981 TOTAL DEPTH 2290 PERF. 1924 - 2246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	237	N	237	-0-	-0- B	-0-	237	3			N	-0-					-0-
07	252	N	252	-0-	-0- B	-0-	252	3			N	-0-					-0-
08	279	N	78	-0-	-201 B	-0-	78	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	254	N	254	-0-	-0- B	-0-	254	3			N	-0-					-0-
10	248	N	201	-0-	-47 B	-0-	201	3			N	-0-					-0-
*11	251	N	251	-0-	-0- B	-0-	251	3			N	-0-					-0-

PAKAN WELL #: 1 RRCID -> 098544 COMPL. DATE 02/16/1982 TOTAL DEPTH 2105 PERF. 1922 - 2061

06	14B2 EXT	NO RPT	-0-	-0-	B	633					N	NO RPT					-0-
07	14B2 EXT	-0-	-0-	-0-	B	633					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	B	633					N	-0-					-0-
09/01 BALANCING DATE STATUS -> 633																	
09	14B2 EXT	-0-	-0-	-0-	B	633					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	B	633					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	B	633					N	-0-					-0-

LINKEY -106- WELL #: 1 RRCID -> 098546 COMPL. DATE 12/24/1981 TOTAL DEPTH 1980 PERF. 1742 - 1920

06	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-

LINKEY -129- WELL #: 1 RRCID -> 098547 COMPL. DATE 12/23/1981 TOTAL DEPTH 1805 PERF. 1704 - 1789

06	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-				-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-				-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	DELQ PR		-0-	-0-	-0-	B	-0-					N	-0-				-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-				-0-
11	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-				-0-

MACINA -126- WELL #: 1 RRCID -> 098548 COMPL. DATE 01/29/1982 TOTAL DEPTH 2200 PERF. 1964 - 2137

06	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

LINKEY -106- WELL #: 2 RRCID -> 098549 COMPL. DATE 02/15/1982 TOTAL DEPTH 1816 PERF. 1653 - 1803

06	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
RENEAU, JAMES SEED CO. //CONT.// 701747
MARNIE WELL #: 1 RRCID -> 098556 COMPL. DATE 11/16/1981 TOTAL DEPTH 2140 PERF. 1954 - 2114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

SIMMONS WELL #: 1 RRCID -> 098948 COMPL. DATE 03/24/1982 TOTAL DEPTH 2214 PERF. 1874 - 2200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BROWN WELL #: 1 RRCID -> 098950 COMPL. DATE 03/23/1982 TOTAL DEPTH 2225 PERF. 2010 - 2188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

GROGAN, J. W. WELL #: 1 RRCID -> 100095 COMPL. DATE 01/05/1982 TOTAL DEPTH 2319 PERF. 1873 - 2076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

RENEAU, JAMES WELL #: 1 RRCID -> 100829 COMPL. DATE 03/15/1982 TOTAL DEPTH 2090 PERF. 1990 - 2090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIGGERS WELL #: 1 RRCID -> 104898 COMPL. DATE 01/01/1983 TOTAL DEPTH 2030 PERF. 1864 - 2006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	6	-0-	6	B	6	6	3			N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	6					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	6					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
RENEAU, JAMES SEED CO. //CONT.// 701747
HENRY WELL #: 9601 RRCID -> 105397 COMPL. DATE 09/02/1982 TOTAL DEPTH 2156 PERF. 1996 - 2119

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	DELQ PR		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

FRANCES WELL #: 1 RRCID -> 106372 COMPL. DATE 05/26/1983 TOTAL DEPTH 2145 PERF. 2024 - 2104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
*10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		158	-0-	158 B	158	158	3			N	-0-					-0-

SESCO -B- WELL #: 1 RRCID -> 114565 COMPL. DATE 09/12/1984 TOTAL DEPTH 2390 PERF. 2058 - 2357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BEAU WELL #: 2 RRCID -> 115533 COMPL. DATE 10/16/1984 TOTAL DEPTH 2366 PERF. 2051 - 2334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	-0-	-0-	-690 B	-0-					N	-0-					-0-
07	775	N	704	-0-	-71 B	-0-	704	3			N	-0-					-0-
08	651	N	-0-	-0-	-651 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	745	N	745	-0-	-0- B	-0-	745	3			N	-0-					-0-
10	713	N	649	-0-	-64 B	-0-	649	3			N	-0-					-0-
*11	706	N	706	-0-	-0- B	-0-	706	3			N	-0-					-0-

WISCHKAEMPER, EDGAR WELL #: 1 RRCID -> 115919 COMPL. DATE 01/14/1983 TOTAL DEPTH 2268 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TEDDER WELL #: 3 RRCID -> 116435 COMPL. DATE 12/03/1985 TOTAL DEPTH 2124 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: GRAY
RENEAU, JAMES SEED CO. //CONT.// 701747
RAYMOND WELL #: 9701 RRCID -> 117348 COMPL. DATE 04/05/1985 TOTAL DEPTH 2031 PERF. 1905 - 1989

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

FITZGERALD WELL #: 1 RRCID -> 122801 COMPL. DATE 11/17/1986 TOTAL DEPTH 1665 PERF. 1487 - 1628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DLQ	G-10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	DLQ	G-10	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	DLQ	G-10	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	DLQ	G-10	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	DLQ	G-10	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	DLQ	G-10	-0-	-0-	-0-	B	-0-					N	-0-					-0-

GROGAN -B- WELL #: 1 RRCID -> 127611 COMPL. DATE 08/27/1982 TOTAL DEPTH 2412 PERF. 1101 - 1216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	B	137					N	NO RPT					-0-
07	14B2	EXT	-0-	-0-	-0-	B	137					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	137					N	-0-					-0-
09/01 BALANCING DATE STATUS -> 137																		
09	14B2	EXT	-0-	-0-	-0-	B	137					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	137					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	137					N	-0-					-0-

EVANS WELL #: 1 RRCID -> 140597 COMPL. DATE 03/01/1985 TOTAL DEPTH 2475 PERF. 2109 - 2446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	94	N	94	-0-	-0-	B	-0-	94	3			N	-0-					-0-
07	123	N	123	-0-	-0-	B	-0-	123	3			N	-0-					-0-
08	26	N	26	-0-	-0-	B	-0-	26	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	95	N	95	-0-	-0-	B	-0-	95	3			N	-0-					-0-
10	124	N	58	-0-	-66	B	-0-	58	3			N	-0-					-0-
*11	144	N	144	-0-	-0-	B	-0-	144	3			N	-0-					-0-

COPELAND WELL #: 1 RRCID -> 145973 COMPL. DATE 05/27/1993 TOTAL DEPTH 2270 PERF. 1967 - 2140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MANKINS WELL #: 2 RRCID -> 149691 COMPL. DATE 01/12/1984 TOTAL DEPTH 2227 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
RENEAU, JAMES SEED CO. //CONT.// 701747
BELL, G. WELL #: 1 RRCID -> 151634 COMPL. DATE 03/16/1994 TOTAL DEPTH 2200 PERF. 2154 - 2184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
07	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09 DELQ PR			-0-	-0-	-0-	B	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-

BELL, G. WELL #: 2 RRCID -> 151635 COMPL. DATE 03/16/1994 TOTAL DEPTH 2195 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
07	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09 DELQ PR			-0-	-0-	-0-	B	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-

BELL, G. WELL #: 3 RRCID -> 152880 COMPL. DATE 04/01/1968 TOTAL DEPTH 2217 PERF. 2030 - 2217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-

RENEAU WELL #: 201A RRCID -> 226519 COMPL. DATE 06/01/2006 TOTAL DEPTH 1920 PERF. 1500 - 4242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	138	N	138	-0-	-0-	B	-0-	138	3			N	-0-					-0-
07	290	N	290	-0-	-0-	B	-0-	290	3			N	-0-					-0-
08	155	N	-0-	-0-	-155	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	205	N	205	-0-	-0-	B	-0-	205	3			N	-0-					-0-
10	279	N	157	-0-	-122	B	-0-	157	3			N	-0-					-0-
*11	142	N	142	-0-	-0-	B	-0-	142	3			N	-0-					-0-

RENEAU #18-1 WELL #: 1801 RRCID -> 226522 COMPL. DATE 06/13/2006 TOTAL DEPTH 1908 PERF. 1600 - 4450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

RENEAU #2-2 WELL #: 202 RRCID -> 227467 COMPL. DATE 01/12/2007 TOTAL DEPTH 2300 PERF. 1752 - 1966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	W	-0-	-0-	-0-	B	122					N	-0-					-0-
07	0	W	-0-	-0-	-0-	B	122					N	-0-					-0-
08	0	W	-0-	-0-	-0-	B	122					N	-0-					-0-
09/01 BALANCING DATE STATUS -> 122																		
09	0	W	-0-	-0-	-0-	B	122					N	-0-					-0-
10	0	W	-0-	-0-	-0-	B	122					N	-0-					-0-
11	0	W	338	-0-	338	B	460	338	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RHYNE, J.V. 706379
GUEST, SAM J. WELL #: 1 RRCID -> 026716 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	89	N	89	-0-	-0-	B	-0-	89	2			N	-0-					-0-
07	93	N	86	-0-	-7	B	-0-	86	2			N	-0-					-0-
08	85	N	85	-0-	-0-	B	-0-	85	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	90	N	90	-0-	-0-	B	-0-	90	2			N	-0-					-0-
10	67	N	67	-0-	-0-	B	-0-	67	2			N	-0-					-0-
11	90	N	NO RPT	-0-	-90	B	-0-					N	NO RPT					-0-

GUEST, SAM J. WELL #: 1 RRCID -> 091905 COMPL. DATE 12/15/1980 TOTAL DEPTH 2800 PERF. 1866 - 1928

06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

RIO PETROLEUM, INC. 712840
CHARLES WELL #: 1 RRCID -> 125706 COMPL. DATE 08/14/1987 TOTAL DEPTH 2540 PERF. 2420 - 2520

06	86	N	86	-0-	-0-	B	-0-	86	2			Y	-0-					-0-
07	84	N	84	-0-	-0-	B	-0-	84	2			Y	-0-					-0-
08	60	N	60	-0-	-0-	B	-0-	60	2			Y	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	90	N	70	-0-	-20	B	-0-	70	2			Y	-0-					-0-
10	93	N	75	-0-	-18	B	-0-	75	2			Y	-0-					-0-
*11	69	N	69	-0-	-0-	B	-0-	69	2			Y	-0-					-0-

CHARLES WELL #: 2 RRCID -> 146356 COMPL. DATE 04/12/1993 TOTAL DEPTH 2560 PERF. 2440 - 2540

06	343	N	343	-0-	-0-	B	-0-	343	2			Y	-0-					-0-
07	334	N	334	-0-	-0-	B	-0-	334	2			Y	-0-					-0-
08	239	N	239	-0-	-0-	B	-0-	239	2			Y	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	330	N	282	-0-	-48	B	-0-	282	2			Y	-0-					-0-
10	341	N	301	-0-	-40	B	-0-	301	2			Y	-0-					-0-
*11	277	N	277	-0-	-0-	B	-0-	277	2			Y	-0-					-0-

R L TIGRETT & J L ROMINES, LP 714308
REYNOLDS, E. E. WELL #: 1 RRCID -> 026440 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	110	N	110	-0-	-0-	B	-0-	110	2			N	-0-					-0-
07	112	N	112	-0-	-0-	B	-0-	112	2			N	-0-					-0-
08	85	N	85	-0-	-0-	B	-0-	85	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	120	N	92	-0-	-28	B	-0-	92	2			N	-0-					-0-
10	124	N	81	-0-	-43	B	-0-	81	2			N	-0-					-0-
11	90	N	74	-0-	-16	B	-0-	74	2			N	-0-					-0-

WEBB WELL #: A 18 RRCID -> 026441 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	164	N	164	-0-	-0-	B	-0-	164	2			N	-0-					-0-
07	167	N	167	-0-	-0-	B	-0-	167	2			N	-0-					-0-
08	127	N	127	-0-	-0-	B	-0-	127	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	150	N	139	-0-	-11	B	-0-	139	2			N	-0-					-0-
10	155	N	121	-0-	-34	B	-0-	121	2			N	-0-					-0-
11	120	N	112	-0-	-8	B	-0-	112	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
ROJO OIL COMPANY 726701
SAUNDERS, G. C. & H. E. WELL #: 3 RRCID -> 025868 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	67	N	67	-0-	-0-	B	-0-	67	3		N	-0-			-0-
07	64	N	64	-0-	-0-	B	-0-	64	3		N	-0-			-0-
08	72	N	72	-0-	-0-	B	-0-	72	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	72	N	72	-0-	-0-	B	-0-	72	3		N	-0-			-0-
10	74	N	74	-0-	-0-	B	-0-	74	3		N	-0-			-0-
*11	72	N	72	-0-	-0-	B	-0-	72	3		N	-0-			-0-

ROMINES OPERATING GROUP 727013
CHAPMAN WELL #: 1007 RRCID -> 025842 COMPL. DATE 06/26/1961 TOTAL DEPTH N/A PERF. N/A

06	120	N	95	-0-	-25	B	-0-	95	2		N	-0-			-0-
07	124	N	89	-0-	-35	B	-0-	89	2		N	-0-			-0-
08	124	N	118	-0-	-6	B	-0-	118	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	117	N	117	-0-	-0-	B	-0-	117	2		N	-0-			-0-
10	125	N	125	-0-	-0-	B	-0-	125	2		N	-0-			-0-
*11	151	N	151	-0-	-0-	B	-0-	151	2		N	-0-			-0-

MORSE, J. WELL #: 1 RRCID -> 025843 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	30	N	24	-0-	-6	B	-0-	24	2		N	-0-			-0-
07	22	N	22	-0-	-0-	B	-0-	22	2		N	-0-			-0-
08	49	N	49	-0-	-0-	B	-0-	49	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	49	N	49	-0-	-0-	B	-0-	49	2		N	-0-			-0-
10	57	N	57	-0-	-0-	B	-0-	57	2		N	-0-			-0-
11	60	N	59	-0-	-1	B	-0-	59	2		N	-0-			-0-

EAKINS WELL #: 6 RRCID -> 026489 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	360	N	348	-0-	-12	B	-0-	348	2		N	-0-			-0-
07	372	N	367	-0-	-5	B	-0-	367	2		N	-0-			-0-
08	293	N	293	-0-	-0-	B	-0-	293	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	360	N	306	-0-	-54	B	-0-	306	2		N	-0-			-0-
10	372	N	348	-0-	-24	B	-0-	348	2		N	-0-			-0-
*11	335	N	335	-0-	-0-	B	-0-	335	2		N	-0-			-0-

HUNT WELL #: 1 RRCID -> 026526 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	345	N	345	-0-	-0-	B	-0-	345	2		N	-0-			-0-
07	326	N	326	-0-	-0-	B	-0-	326	2		N	-0-			-0-
08	327	N	327	-0-	-0-	B	-0-	327	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	300	N	265	-0-	-35	B	-0-	265	2		N	-0-			-0-
10	310	N	304	-0-	-6	B	-0-	304	2		N	-0-			-0-
*11	307	N	307	-0-	-0-	B	-0-	307	2		N	-0-			-0-

SLT DAKOTA OPERATING, INC. 740337
CLAY, A. R. WELL #: 1 RRCID -> 026334 COMPL. DATE 12/00/1960 TOTAL DEPTH 2197 PERF. N/A

06	184	N	184	-0-	-0-	B	-0-	184	2		N	-0-			-0-
07	207	N	207	-0-	-0-	B	-0-	207	2		N	-0-			-0-
08	211	N	211	-0-	-0-	B	-0-	211	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	193	N	193	-0-	-0-	B	-0-	193	2		N	-0-			-0-
10	217	N	142	-0-	-75	B	-0-	142	2		N	-0-			-0-
11	210	N	NO RPT	-0-	-210	B	-0-				N	NO RPT			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
SLT DAKOTA OPERATING, INC. //CONT.// 740337
DOUGLAS, R. F. WELL #: 4 RRCID -> 033871 COMPL. DATE 09/18/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

LAYCOCK WELL #: 13 RRCID -> 038264 COMPL. DATE 11/06/1961 TOTAL DEPTH 2050 PERF. 1950 - 1966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	19	N	19	-0-	-0- B	-0-	19	2			N	-0-					-0-
11	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

LAYCOCK WELL #: 198 RRCID -> 038265 COMPL. DATE 09/27/1965 TOTAL DEPTH 2070 PERF. 1965 - 1982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	120	-0-	-0- B	-0-	120	2			N	-0-					-0-
07	233	N	233	-0-	-0- B	-0-	233	2			N	-0-					-0-
08	229	N	229	-0-	-0- B	-0-	229	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	262	N	262	-0-	-0- B	-0-	262	2			N	-0-					-0-
10	251	N	251	-0-	-0- B	-0-	251	2			N	-0-					-0-
11	210	N	NO RPT	-0-	-210 B	-0-					N	NO RPT					-0-

TITTLE, L. M. -C- WELL #: 1 RRCID -> 038266 COMPL. DATE 12/25/1964 TOTAL DEPTH 2096 PERF. 2006 - 2010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8	N	8	-0-	-0- B	-0-	8	2			N	-0-					-0-
07	15	N	15	-0-	-0- B	-0-	15	2			N	-0-					-0-
08	22	N	22	-0-	-0- B	-0-	22	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	16	N	16	-0-	-0- B	-0-	16	2			N	-0-					-0-
10	17	N	17	-0-	-0- B	-0-	17	2			N	-0-					-0-
11	30	N	NO RPT	-0-	-30 B	-0-					N	NO RPT					-0-

TITTLE WELL #: 183 RRCID -> 038267 COMPL. DATE 09/28/1965 TOTAL DEPTH 2014 PERF. 1968 - 1984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	20	N	20	-0-	-0- B	-0-	20	2			N	-0-					-0-
07	38	N	38	-0-	-0- B	-0-	38	2			N	-0-					-0-
08	33	N	33	-0-	-0- B	-0-	33	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	26	-0-	-4 B	-0-	26	2			N	-0-					-0-
10	31	N	28	-0-	-3 B	-0-	28	2			N	-0-					-0-
11	30	N	NO RPT	-0-	-30 B	-0-					N	NO RPT					-0-

TITTLE, L. M. WELL #: 1 RRCID -> 038268 COMPL. DATE 12/02/1964 TOTAL DEPTH 2005 PERF. 1930 - 1934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	12	N	12	-0-	-0- B	-0-	12	2			N	-0-					-0-
07	23	N	23	-0-	-0- B	-0-	23	2			N	-0-					-0-
08	13	N	13	-0-	-0- B	-0-	13	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	12	N	11	-0-	-1 B	-0-	11	2			N	-0-					-0-
10	31	N	11	-0-	-20 B	-0-	11	2			N	-0-					-0-
11	13	N	NO RPT	-0-	-13 B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
SLT DAKOTA OPERATING, INC. //CONT.// 740337
ST. MARYS WELL #: 1 RRCID -> 038269 COMPL. DATE 01/14/1965 TOTAL DEPTH 2075 PERF. 1996 - 2000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	87	N	87	-0-	-0- B	-0-	87	2			N	-0-					-0-
07	169	N	169	-0-	-0- B	-0-	169	2			N	-0-					-0-
08	143	N	143	-0-	-0- B	-0-	143	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	116	N	116	-0-	-0- B	-0-	116	2			N	-0-					-0-
10	155	N	123	-0-	-32 B	-0-	123	2			N	-0-					-0-
11	150	N	NO RPT	-0-	-150 B	-0-					N	NO RPT					-0-

TAYLOR WELL #: 1 RRCID -> 039246 COMPL. DATE 12/30/1964 TOTAL DEPTH 2204 PERF. 2084 - 2188

06	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

ST. MARYS WELL #: 1 A RRCID -> 040106 COMPL. DATE 01/29/1966 TOTAL DEPTH 2200 PERF. 2001 - 2005

06	24	N	24	-0-	-0- B	-0-	24	2			N	-0-					-0-
07	46	N	46	-0-	-0- B	-0-	46	2			N	-0-					-0-
08	39	N	39	-0-	-0- B	-0-	39	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	32	N	32	-0-	-0- B	-0-	32	2			N	-0-					-0-
10	34	N	34	-0-	-0- B	-0-	34	2			N	-0-					-0-
11	30	N	NO RPT	-0-	-30 B	-0-					N	NO RPT					-0-

TITTLE WELL #: 1 D RRCID -> 040107 COMPL. DATE 02/04/1966 TOTAL DEPTH 2025 PERF. 1930 - 1934

06	8	N	8	-0-	-0- B	-0-	8	2			N	-0-					-0-
07	15	N	15	-0-	-0- B	-0-	15	2			N	-0-					-0-
08	13	N	13	-0-	-0- B	-0-	13	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	11	N	11	-0-	-0- B	-0-	11	2			N	-0-					-0-
10	15	N	11	-0-	-4 B	-0-	11	2			N	-0-					-0-
11	13	N	NO RPT	-0-	-13 B	-0-					N	NO RPT					-0-

SEWELL, BYRL -ET- -AL- WELL #: 1 RRCID -> 057133 COMPL. DATE N/A TOTAL DEPTH 2300 PERF. 2160 - 2399

06	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

EMMERT WELL #: 102 RRCID -> 065561 COMPL. DATE 11/15/1975 TOTAL DEPTH 1870 PERF. 1776 - 1802

06	7	N	7	-0-	-0- B	-0-	7	2			N	-0-					-0-
07	38	N	38	-0-	-0- B	-0-	38	2			N	-0-					-0-
08	8	N	8	-0-	-0- B	-0-	8	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	78	N	78	-0-	-0- B	-0-	78	2			N	-0-					-0-
10	116	N	116	-0-	-0- B	-0-	116	2			N	-0-					-0-
11	8	N	NO RPT	-0-	-8 B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
SLT DAKOTA OPERATING, INC. //CONT.// 740337

EMMERT WELL #: 202 RRCID -> 075865 COMPL. DATE 02/28/1978 TOTAL DEPTH 1863 PERF. 1764 - 1780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5	N	5	-0-	-0- B	-0-	5	2			N	-0-					-0-
07	23	N	23	-0-	-0- B	-0-	23	2			N	-0-					-0-
08	5	N	5	-0-	-0- B	-0-	5	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	49	N	49	-0-	-0- B	-0-	49	2			N	-0-					-0-
10	72	N	72	-0-	-0- B	-0-	72	2			N	-0-					-0-
11	5	N	NO RPT	-0-	-5 B	-0-					N	NO RPT					-0-

EMMERT WELL #: 1099 RRCID -> 076463 COMPL. DATE 02/27/1978 TOTAL DEPTH 2050 PERF. 1970 - 1990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	118	N	118	-0-	-0- B	-0-	118	2			N	-0-					-0-
07	137	N	137	-0-	-0- B	-0-	137	2			N	-0-					-0-
08	151	N	151	-0-	-0- B	-0-	151	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	148	N	148	-0-	-0- B	-0-	148	2			N	-0-					-0-
10	154	N	154	-0-	-0- B	-0-	154	2			N	-0-					-0-
11	150	N	NO RPT	-0-	-150 B	-0-					N	NO RPT					-0-

EMMERT WELL #: 302 RRCID -> 076464 COMPL. DATE 02/06/2008 TOTAL DEPTH 1885 PERF. 1802 - 1828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MCFARLAND WELL #: 301 RRCID -> 088520 COMPL. DATE 06/12/1980 TOTAL DEPTH 1804 PERF. 1753 - 1773

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6	N	6	-0-	-0- B	-0-	6	2			N	-0-					-0-
07	33	N	33	-0-	-0- B	-0-	33	2			N	-0-					-0-
08	6	N	6	-0-	-0- B	-0-	6	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	69	N	69	-0-	-0- B	-0-	69	2			N	-0-					-0-
10	101	N	101	-0-	-0- B	-0-	101	2			N	-0-					-0-
11	6	N	NO RPT	-0-	-6 B	-0-					N	NO RPT					-0-

EMMERT WELL #: 3099 RRCID -> 088917 COMPL. DATE 06/14/1980 TOTAL DEPTH 1884 PERF. 1842 - 1856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	118	N	118	-0-	-0- B	-0-	118	2			N	-0-					-0-
07	137	N	137	-0-	-0- B	-0-	137	2			N	-0-					-0-
08	151	N	151	-0-	-0- B	-0-	151	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	147	N	147	-0-	-0- B	-0-	147	2			N	-0-					-0-
10	154	N	154	-0-	-0- B	-0-	154	2			N	-0-					-0-
11	150	N	NO RPT	-0-	-150 B	-0-					N	NO RPT					-0-

EMMERT WELL #: 3082 RRCID -> 093033 COMPL. DATE 10/05/1981 TOTAL DEPTH 2400 PERF. 2230 - 2270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
SLT DAKOTA OPERATING, INC. //CONT.// 740337
EMMERT WELL #: 4099 RRCID -> 093034 COMPL. DATE 03/12/1981 TOTAL DEPTH 2000 PERF. 1907 - 1927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	119	N	119	-0-	-0- B	-0-	119	2			N	-0-					-0-
07	137	N	137	-0-	-0- B	-0-	137	2			N	-0-					-0-
08	151	N	151	-0-	-0- B	-0-	151	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	148	N	148	-0-	-0- B	-0-	148	2			N	-0-					-0-
10	155	N	155	-0-	-0- B	-0-	155	2			N	-0-					-0-
11	150	N	NO RPT	-0-	-150 B	-0-					N	NO RPT					-0-

EMMERT WELL #: 1100 RRCID -> 093035 COMPL. DATE 04/01/1981 TOTAL DEPTH 1870 PERF. 1770 - 1775

06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

ELLIOTT, WINNIE WELL #: 1 RRCID -> 102540 COMPL. DATE 09/07/1982 TOTAL DEPTH 2165 PERF. 2071 - 2116

06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

LAYCOCK -A- WELL #: 2098 RRCID -> 104232 COMPL. DATE 12/03/1982 TOTAL DEPTH N/A PERF. 1892 - 1902

06	239	N	239	-0-	-0- B	-0-	239	2			N	-0-					-0-
07	461	N	461	-0-	-0- B	-0-	461	2			N	-0-					-0-
08	390	N	390	-0-	-0- B	-0-	390	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	314	N	314	-0-	-0- B	-0-	314	2			N	-0-					-0-
10	335	N	335	-0-	-0- B	-0-	335	2			N	-0-					-0-
11	300	N	NO RPT	-0-	-300 B	-0-					N	NO RPT					-0-

SHERIA WELL #: 1 RRCID -> 105933 COMPL. DATE 12/15/1982 TOTAL DEPTH 2144 PERF. N/A

06	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SCOUT ENERGY MANAGEMENT LLC 760218
ABBOTT WELL #: 1 RRCID -> 023685 COMPL. DATE 01/05/1958 TOTAL DEPTH N/A PERF. N/A

06	765	N	765	-0-	-0- B	-0-	765	3			N	-0-					-0-
07	860	N	860	-0-	-0- B	-0-	860	3			N	-0-					-0-
08	859	N	859	-0-	-0- B	-0-	859	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	867	N	867	-0-	-0- B	-0-	867	3			N	-0-					-0-
10	868	N	834	-0-	-34 B	-0-	834	3			N	-0-					-0-
11	840	N	700	-0-	-140 B	-0-	700	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

ANDREWS WELL #: 1 RRCID -> 023686 COMPL. DATE 07/13/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	471	N	471	-0-	-0- B	-0-	471	3			N	-0-					-0-
07	527	N	487	-0-	-40 B	-0-	487	3			N	-0-					-0-
08	508	N	508	-0-	-0- B	-0-	508	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	480	N	471	-0-	-9 B	-0-	471	3			N	-0-					-0-
10	496	N	465	-0-	-31 B	-0-	465	3			N	-0-					-0-
11	480	N	460	-0-	-20 B	-0-	460	3			N	-0-					-0-

BARKER -A- WELL #: 1 RRCID -> 023687 COMPL. DATE 07/30/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	316	N	316	-0-	-0- B	-0-	316	3			N	-0-					-0-
07	350	N	350	-0-	-0- B	-0-	350	3			N	-0-					-0-
08	366	N	366	-0-	-0- B	-0-	366	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	342	N	342	-0-	-0- B	-0-	342	3			N	-0-					-0-
10	346	N	346	-0-	-0- B	-0-	346	3			N	-0-					-0-
11	360	N	329	-0-	-31 B	-0-	329	3			N	-0-					-0-

BARNES -A- WELL #: 1 RRCID -> 023688 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1063	N	1063	-0-	-0- B	-0-	1063	3			N	-0-					-0-
07	1100	N	1100	-0-	-0- B	-0-	1100	3			N	-0-					-0-
08	1061	N	1061	-0-	-0- B	-0-	1061	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1050	N	1020	-0-	-30 B	-0-	1020	3			N	-0-					-0-
10	1085	N	1038	-0-	-47 B	-0-	1038	3			N	-0-					-0-
11	1020	N	1018	-0-	-2 B	-0-	1018	3			N	-0-					-0-

BARNES WELL #: 2 RRCID -> 023689 COMPL. DATE 12/16/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	307	-0-	-83 B	-0-	307	3			N	-0-					-0-
07	372	N	336	-0-	-36 B	-0-	336	3			N	-0-					-0-
08	341	N	304	-0-	-37 B	-0-	304	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	311	N	311	-0-	-0- B	-0-	311	3			N	-0-					-0-
10	341	N	287	-0-	-54 B	-0-	287	3			N	-0-					-0-
*11	348	N	348	-0-	-0- B	-0-	348	3			N	-0-					-0-

BEASLEY WELL #: 1 RRCID -> 023690 COMPL. DATE 07/23/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	930	N	903	-0-	-27 B	-0-	903	3			N	-0-					-0-
07	962	N	962	-0-	-0- B	-0-	962	3			N	-0-					-0-
08	961	N	920	-0-	-41 B	-0-	920	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	900	N	887	-0-	-13 B	-0-	887	3			N	-0-					-0-
10	961	N	883	-0-	-78 B	-0-	883	3			N	-0-					-0-
*11	901	N	901	-0-	-0- B	-0-	901	3			N	-0-					-0-

BEASLEY WELL #: 2 RRCID -> 023691 COMPL. DATE 03/19/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	489	-0-	-51 B	-0-	489	3			N	-0-					-0-
07	520	N	520	-0-	-0- B	-0-	520	3			N	-0-					-0-
08	527	N	502	-0-	-25 B	-0-	502	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	483	N	483	-0-	-0- B	-0-	483	3			N	-0-					-0-
10	527	N	478	-0-	-49 B	-0-	478	3			N	-0-					-0-
11	480	N	423	-0-	-57 B	-0-	423	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BEASLEY -B- WELL #: 1 RRCID -> 023692 COMPL. DATE 12/02/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	504	-0-	-6 B	-0-	504	3			N	-0-					-0-
07	534	N	534	-0-	-0- B	-0-	534	3			N	-0-					-0-
08	558	N	504	-0-	-54 B	-0-	504	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	510	N	506	-0-	-4 B	-0-	506	3			N	-0-					-0-
10	527	N	476	-0-	-51 B	-0-	476	3			N	-0-					-0-
*11	518	N	518	-0-	-0- B	-0-	518	3			N	-0-					-0-

BOYD WELL #: 1 RRCID -> 023693 COMPL. DATE 08/11/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	511	-0-	-29 B	-0-	511	3			N	-0-					-0-
07	543	N	543	-0-	-0- B	-0-	543	3			N	-0-					-0-
08	558	N	349	-0-	-209 B	-0-	349	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	528	N	528	-0-	-0- B	-0-	528	3			N	-0-					-0-
10	558	N	502	-0-	-56 B	-0-	502	3			N	-0-					-0-
*11	502	N	502	-0-	-0- B	-0-	502	3			N	-0-					-0-

BROWN WELL #: 1 RRCID -> 023694 COMPL. DATE 09/05/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

BURDINE -A- WELL #: 1 RRCID -> 023695 COMPL. DATE 06/20/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	345	N	345	-0-	-0- B	-0-	345	3			N	-0-					-0-
07	341	N	325	-0-	-16 B	-0-	325	3			N	-0-					-0-
08	341	N	338	-0-	-3 B	-0-	338	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	253	-0-	-107 B	-0-	253	3			N	-0-					-0-
10	310	N	232	-0-	-78 B	-0-	232	3			N	-0-					-0-
11	330	N	296	-0-	-34 B	-0-	296	3			N	-0-					-0-

CALLHAM WELL #: 1 RRCID -> 023696 COMPL. DATE 09/12/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	285	-0-	-15 B	-0-	285	3			N	-0-					-0-
07	310	N	300	-0-	-10 B	-0-	300	3			N	-0-					-0-
08	310	N	241	-0-	-69 B	-0-	241	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	318	N	318	-0-	-0- B	-0-	318	3			N	-0-					-0-
10	310	N	303	-0-	-7 B	-0-	303	3			N	-0-					-0-
*11	298	N	298	-0-	-0- B	-0-	298	3			N	-0-					-0-

CASTLEBERRY WELL #: 1 RRCID -> 023697 COMPL. DATE 06/05/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	496	-0-	-74 B	-0-	496	3			N	-0-					-0-
07	558	N	535	-0-	-23 B	-0-	535	3			N	-0-					-0-
08	563	N	563	-0-	-0- B	-0-	563	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	538	N	538	-0-	-0- B	-0-	538	3			N	-0-					-0-
10	527	N	516	-0-	-11 B	-0-	516	3			N	-0-					-0-
*11	541	N	541	-0-	-0- B	-0-	541	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

COFFIELD WELL #: 1 RRCID -> 023698 COMPL. DATE 11/08/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	278	N	278	-0-	-0- B	-0-	278	3			N	-0-					-0-
07	291	N	291	-0-	-0- B	-0-	291	3			N	-0-					-0-
08	299	N	299	-0-	-0- B	-0-	299	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	283	N	283	-0-	-0- B	-0-	283	3			N	-0-					-0-
10	279	N	270	-0-	-9 B	-0-	270	3			N	-0-					-0-
11	300	N	285	-0-	-15 B	-0-	285	3			N	-0-					-0-

COUSINS WELL #: 1 RRCID -> 023699 COMPL. DATE 06/20/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	371	N	371	-0-	-0- B	-0-	371	3			N	-0-					-0-
07	397	N	397	-0-	-0- B	-0-	397	3			N	-0-					-0-
08	399	N	399	-0-	-0- B	-0-	399	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	374	N	374	-0-	-0- B	-0-	374	3			N	-0-					-0-
10	403	N	364	-0-	-39 B	-0-	364	3			N	-0-					-0-
11	390	N	363	-0-	-27 B	-0-	363	3			N	-0-					-0-

CUBINE WELL #: 1 RRCID -> 023700 COMPL. DATE 06/08/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1530	N	1077	-0-	-453 B	-0-	1077	3			N	-0-					-0-
07	1426	N	1244	-0-	-182 B	-0-	1244	3			N	-0-					-0-
08	1449	N	1449	-0-	-0- B	-0-	1449	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1248	N	1248	-0-	-0- B	-0-	1248	3			N	-0-					-0-
10	1326	N	1326	-0-	-0- B	-0-	1326	3			N	-0-					-0-
11	1410	N	1365	-0-	-45 B	-0-	1365	3			N	-0-					-0-

DARSEY "A" WELL #: 1 RRCID -> 023701 COMPL. DATE 12/09/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	154	-0-	-116 B	-0-	154	3			N	-0-					-0-
07	248	N	226	-0-	-22 B	-0-	226	3			N	-0-					-0-
08	279	N	233	-0-	-46 B	-0-	233	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	223	N	223	-0-	-0- B	-0-	223	3			N	-0-					-0-
10	232	N	232	-0-	-0- B	-0-	232	3			N	-0-					-0-
11	240	N	225	-0-	-15 B	-0-	225	3			N	-0-					-0-

DARSEY WELL #: 2 RRCID -> 023702 COMPL. DATE 06/25/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	247	-0-	-23 B	-0-	247	3			N	-0-					-0-
07	279	N	250	-0-	-29 B	-0-	250	3			N	-0-					-0-
08	267	N	267	-0-	-0- B	-0-	267	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	250	N	250	-0-	-0- B	-0-	250	3			N	-0-					-0-
10	248	N	239	-0-	-9 B	-0-	239	3			N	-0-					-0-
11	270	N	252	-0-	-18 B	-0-	252	3			N	-0-					-0-

DWYER WELL #: 1 RRCID -> 023703 COMPL. DATE 12/17/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	329	-0-	-31 B	-0-	329	3			N	-0-					-0-
07	356	N	356	-0-	-0- B	-0-	356	3			N	-0-					-0-
08	372	N	341	-0-	-31 B	-0-	341	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	336	N	336	-0-	-0- B	-0-	336	3			N	-0-					-0-
10	341	N	326	-0-	-15 B	-0-	326	3			N	-0-					-0-
*11	341	N	341	-0-	-0- B	-0-	341	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

FOWLER WELL #: 1 RRCID -> 023704 COMPL. DATE 05/10/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1020	N	994	-0-	-26 B	-0-	994	3			N	-0-					-0-
07	1038	N	1038	-0-	-0- B	-0-	1038	3			N	-0-					-0-
08	1054	N	1006	-0-	-48 B	-0-	1006	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	990	N	980	-0-	-10 B	-0-	980	3			N	-0-					-0-
10	1023	N	961	-0-	-62 B	-0-	961	3			N	-0-					-0-
*11	1053	N	1053	-0-	-0- B	-0-	1053	3			N	-0-					-0-

FOWLER -C- WELL #: 1 RRCID -> 023705 COMPL. DATE 02/14/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	242	N	242	-0-	-0- B	-0-	242	3			N	-0-					-0-
07	259	N	259	-0-	-0- B	-0-	259	3			N	-0-					-0-
08	279	N	269	-0-	-10 B	-0-	269	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	238	-0-	-2 B	-0-	238	3			N	-0-					-0-
10	248	N	225	-0-	-23 B	-0-	225	3			N	-0-					-0-
11	270	N	246	-0-	-24 B	-0-	246	3			N	-0-					-0-

GLASS WELL #: 1 RRCID -> 023706 COMPL. DATE 08/25/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	840	N	799	-0-	-41 B	-0-	799	3			N	-0-					-0-
07	849	N	849	-0-	-0- B	-0-	849	3			N	-0-					-0-
08	837	N	818	-0-	-19 B	-0-	818	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	845	N	845	-0-	-0- B	-0-	845	3			N	-0-					-0-
10	837	N	799	-0-	-38 B	-0-	799	3			N	-0-					-0-
*11	817	N	817	-0-	-0- B	-0-	817	3			N	-0-					-0-

GLASS -A- WELL #: 1 RRCID -> 023707 COMPL. DATE 01/04/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	594	-0-	-66 B	-0-	594	3			N	-0-					-0-
07	651	N	646	-0-	-5 B	-0-	646	3			N	-0-					-0-
08	654	N	654	-0-	-0- B	-0-	654	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	619	N	619	-0-	-0- B	-0-	619	3			N	-0-					-0-
10	651	N	588	-0-	-63 B	-0-	588	3			N	-0-					-0-
11	630	N	622	-0-	-8 B	-0-	622	3			N	-0-					-0-

GOLDSTON WELL #: 1 RRCID -> 023708 COMPL. DATE 07/29/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	584	-0-	-16 B	-0-	584	3			N	-0-					-0-
07	624	N	624	-0-	-0- B	-0-	624	3			N	-0-					-0-
08	620	N	600	-0-	-20 B	-0-	600	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	580	N	580	-0-	-0- B	-0-	580	3			N	-0-					-0-
10	620	N	571	-0-	-49 B	-0-	571	3			N	-0-					-0-
*11	579	N	579	-0-	-0- B	-0-	579	3			N	-0-					-0-

GRIFFIN WELL #: 1 RRCID -> 023709 COMPL. DATE 06/15/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	516	-0-	-24 B	-0-	516	3			N	-0-					-0-
07	532	N	532	-0-	-0- B	-0-	532	3			N	-0-					-0-
08	527	N	519	-0-	-8 B	-0-	519	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	531	N	531	-0-	-0- B	-0-	531	3			N	-0-					-0-
10	528	N	528	-0-	-0- B	-0-	528	3			N	-0-					-0-
11	510	N	501	-0-	-9 B	-0-	501	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
GROSS WELL #: 1 RRCID -> 023710 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	250	N	250	-0-	-0- B	-0-	250	3			N	-0-					-0-
07	226	N	226	-0-	-0- B	-0-	226	3			N	-0-					-0-
08	341	N	196	-0-	-145 B	-0-	196	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	176	-0-	-64 B	-0-	176	3			N	-0-					-0-
10	217	N	163	-0-	-54 B	-0-	163	3			N	-0-					-0-
*11	225	N	225	-0-	-0- B	-0-	225	3			N	-0-					-0-

HANNER -X- WELL #: 1 RRCID -> 023711 COMPL. DATE 07/23/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	463	-0-	-17 B	-0-	463	3			N	-0-					-0-
07	453	N	453	-0-	-0- B	-0-	453	3			N	-0-					-0-
08	496	N	449	-0-	-47 B	-0-	449	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	450	N	432	-0-	-18 B	-0-	432	3			N	-0-					-0-
10	465	N	440	-0-	-25 B	-0-	440	3			N	-0-					-0-
*11	443	N	443	-0-	-0- B	-0-	443	3			N	-0-					-0-

HERRINGTON WELL #: 1 RRCID -> 023712 COMPL. DATE 09/11/2008 TOTAL DEPTH 2812 PERF. 2600 - 2740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	363	-0-	-117 B	-0-	363	3			N	-0-					-0-
07	434	N	432	-0-	-2 B	-0-	432	3			N	-0-					-0-
08	443	N	443	-0-	-0- B	-0-	443	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	402	N	402	-0-	-0- B	-0-	402	3			N	-0-					-0-
10	434	N	361	-0-	-73 B	-0-	361	3			N	-0-					-0-
*11	429	N	429	-0-	-0- B	-0-	429	3			N	-0-					-0-

HESS WELL #: 1 RRCID -> 023713 COMPL. DATE 10/03/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	668	-0-	-52 B	-0-	668	3			N	-0-					-0-
07	744	N	741	-0-	-3 B	-0-	741	3			N	-0-					-0-
08	799	N	799	-0-	-0- B	-0-	799	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	718	N	718	-0-	-0- B	-0-	718	3			N	-0-					-0-
10	744	N	742	-0-	-2 B	-0-	742	3			N	-0-					-0-
11	780	N	764	-0-	-16 B	-0-	764	3			N	-0-					-0-

HIBLER -A- WELL #: 1 RRCID -> 023714 COMPL. DATE 02/13/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	578	N	578	-0-	-0- B	-0-	578	3			N	-0-					-0-
07	682	N	602	-0-	-80 B	-0-	602	3			N	-0-					-0-
08	620	N	581	-0-	-39 B	-0-	581	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	570	N	550	-0-	-20 B	-0-	550	3			N	-0-					-0-
10	589	N	548	-0-	-41 B	-0-	548	3			N	-0-					-0-
11	570	N	552	-0-	-18 B	-0-	552	3			N	-0-					-0-

HIBLER -B- WELL #: 1 RRCID -> 023715 COMPL. DATE 07/21/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	780	N	742	-0-	-38 B	-0-	742	3			N	-0-					-0-
07	782	N	782	-0-	-0- B	-0-	782	3			N	-0-					-0-
08	779	N	779	-0-	-0- B	-0-	779	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	750	N	723	-0-	-27 B	-0-	723	3			N	-0-					-0-
10	775	N	744	-0-	-31 B	-0-	744	3			N	-0-					-0-
11	750	N	722	-0-	-28 B	-0-	722	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HIBLER WELL #: 1 RRCID -> 023716 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	885	N	885	-0-	-0- B	-0-	885	3			N	-0-					-0-
07	924	N	924	-0-	-0- B	-0-	924	3			N	-0-					-0-
08	930	N	886	-0-	-44 B	-0-	886	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	900	N	864	-0-	-36 B	-0-	864	3			N	-0-					-0-
10	930	N	849	-0-	-81 B	-0-	849	3			N	-0-					-0-
11	870	N	860	-0-	-10 B	-0-	860	3			N	-0-					-0-

HINK WELL #: 1 RRCID -> 023717 COMPL. DATE 02/17/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	680	-0-	-40 B	-0-	680	3			N	-0-					-0-
07	733	N	733	-0-	-0- B	-0-	733	3			N	-0-					-0-
08	765	N	765	-0-	-0- B	-0-	765	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	690	N	677	-0-	-13 B	-0-	677	3			N	-0-					-0-
10	744	N	650	-0-	-94 B	-0-	650	3			N	-0-					-0-
11	750	N	691	-0-	-59 B	-0-	691	3			N	-0-					-0-

HOMMEL WELL #: 1 RRCID -> 023718 COMPL. DATE 06/25/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	23	-0-	-37 B	-0-	23	3			N	-0-					-0-
07	62	N	43	-0-	-19 B	-0-	43	3			N	-0-					-0-
08	51	N	51	-0-	-0- B	-0-	51	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	28	-0-	-2 B	-0-	28	3			N	-0-					-0-
10	33	N	33	-0-	-0- B	-0-	33	3			N	-0-					-0-
11	60	N	52	-0-	-8 B	-0-	52	3			N	-0-					-0-

HORNSBY WELL #: 1 RRCID -> 023719 COMPL. DATE 06/14/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	840	N	775	-0-	-65 B	-0-	775	3			N	-0-					-0-
07	899	N	822	-0-	-77 B	-0-	822	3			N	-0-					-0-
08	899	N	822	-0-	-77 B	-0-	822	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	780	N	708	-0-	-72 B	-0-	708	3			N	-0-					-0-
10	837	N	686	-0-	-151 B	-0-	686	3			N	-0-					-0-
11	810	N	717	-0-	-93 B	-0-	717	3			N	-0-					-0-

HOWARD WELL #: 1 RRCID -> 023720 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	278	-0-	-202 B	-0-	278	3			N	-0-					-0-
07	497	N	497	-0-	-0- B	-0-	497	3			N	-0-					-0-
08	511	N	511	-0-	-0- B	-0-	511	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	518	N	518	-0-	-0- B	-0-	518	3			N	-0-					-0-
10	511	N	511	-0-	-0- B	-0-	511	3			N	-0-					-0-
*11	562	N	562	-0-	-0- B	-0-	562	3			N	-0-					-0-

HUDGINS WELL #: 1 RRCID -> 023721 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	271	-0-	-239 B	-0-	271	3			N	-0-					-0-
07	465	N	198	-0-	-267 B	-0-	198	3			N	-0-					-0-
08	434	N	122	-0-	-312 B	-0-	122	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	105	-0-	-165 B	-0-	105	3			N	-0-					-0-
10	186	N	132	-0-	-54 B	-0-	132	3			N	-0-					-0-
*11	161	N	161	-0-	-0- B	-0-	161	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
HUDGINS -A- WELL #: 1 RRCID -> 023722 COMPL. DATE 06/12/2007 TOTAL DEPTH 2417 PERF. 2268 - 2324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	665	-0-	-55 B	-0-	665	3			N	-0-					-0-
07	847	N	847	-0-	-0- B	-0-	847	3			N	-0-					-0-
08	843	N	843	-0-	-0- B	-0-	843	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	685	N	685	-0-	-0- B	-0-	685	3			N	-0-					-0-
10	837	N	652	-0-	-185 B	-0-	652	3			N	-0-					-0-
11	810	N	808	-0-	-2 B	-0-	808	3			N	-0-					-0-

HUNT WELL #: 1 RRCID -> 023723 COMPL. DATE 02/03/1954 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	618	-0-	-42 B	-0-	618	3			N	-0-					-0-
07	700	N	700	-0-	-0- B	-0-	700	3			N	-0-					-0-
08	651	N	635	-0-	-16 B	-0-	635	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	630	N	612	-0-	-18 B	-0-	612	3			N	-0-					-0-
10	713	N	599	-0-	-114 B	-0-	599	3			N	-0-					-0-
*11	664	N	664	-0-	-0- B	-0-	664	3			N	-0-					-0-

JOHNSON WELL #: 1 RRCID -> 023724 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

JOHNSON -A- WELL #: 1 RRCID -> 023725 COMPL. DATE 06/27/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	153	-0-	-27 B	-0-	153	3			N	-0-					-0-
07	186	N	174	-0-	-12 B	-0-	174	3			N	-0-					-0-
08	176	N	176	-0-	-0- B	-0-	176	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	233	N	233	-0-	-0- B	-0-	233	3			N	-0-					-0-
10	186	N	175	-0-	-11 B	-0-	175	3			N	-0-					-0-
11	180	N	166	-0-	-14 B	-0-	166	3			N	-0-					-0-

JOHNSON -B- WELL #: 1 RRCID -> 023726 COMPL. DATE 08/06/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	162	-0-	-18 B	-0-	162	3			N	-0-					-0-
07	186	N	159	-0-	-27 B	-0-	159	3			N	-0-					-0-
08	186	N	181	-0-	-5 B	-0-	181	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	153	N	153	-0-	-0- B	-0-	153	3			N	-0-					-0-
10	155	N	125	-0-	-30 B	-0-	125	3			N	-0-					-0-
11	180	N	167	-0-	-13 B	-0-	167	3			N	-0-					-0-

JOHNSON -C- WELL #: 1 RRCID -> 023727 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	163	-0-	-47 B	-0-	163	3			N	-0-					-0-
07	186	N	180	-0-	-6 B	-0-	180	3			N	-0-					-0-
08	190	N	190	-0-	-0- B	-0-	190	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	164	N	164	-0-	-0- B	-0-	164	3			N	-0-					-0-
10	186	N	157	-0-	-29 B	-0-	157	3			N	-0-					-0-
11	180	N	171	-0-	-9 B	-0-	171	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

JOHNSTON WELL #: 1 RRCID -> 023728 COMPL. DATE 07/21/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1560	N	1497	-0-	-63 B	-0-	1497	3			N	-0-					-0-
07	1705	N	1597	-0-	-108 B	-0-	1597	3			N	-0-					-0-
08	1705	N	1428	-0-	-277 B	-0-	1428	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1500	N	1475	-0-	-25 B	-0-	1475	3			N	-0-					-0-
10	1612	N	1453	-0-	-159 B	-0-	1453	3			N	-0-					-0-
*11	1567	N	1567	-0-	-0- B	-0-	1567	3			N	-0-					-0-

JOLLY WELL #: 1 RRCID -> 023729 COMPL. DATE 04/29/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	531	-0-	-39 B	-0-	531	3			N	-0-					-0-
07	568	N	568	-0-	-0- B	-0-	568	3			N	-0-					-0-
08	558	N	396	-0-	-162 B	-0-	396	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	540	N	497	-0-	-43 B	-0-	497	3			N	-0-					-0-
10	558	N	507	-0-	-51 B	-0-	507	3			N	-0-					-0-
*11	561	N	561	-0-	-0- B	-0-	561	3			N	-0-					-0-

KENNEDY WELL #: 1 RRCID -> 023730 COMPL. DATE 03/26/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	362	-0-	-28 B	-0-	362	3			N	-0-					-0-
07	393	N	393	-0-	-0- B	-0-	393	3			N	-0-					-0-
08	403	N	382	-0-	-21 B	-0-	382	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	360	-0-	-0- B	-0-	360	3			N	-0-					-0-
10	403	N	360	-0-	-43 B	-0-	360	3			N	-0-					-0-
*11	413	N	413	-0-	-0- B	-0-	413	3			N	-0-					-0-

KROUCH WELL #: 1 RRCID -> 023731 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	316	N	316	-0-	-0- B	-0-	316	3			N	-0-					-0-
07	324	N	324	-0-	-0- B	-0-	324	3			N	-0-					-0-
08	341	N	317	-0-	-24 B	-0-	317	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	304	-0-	-26 B	-0-	304	3			N	-0-					-0-
10	310	N	300	-0-	-10 B	-0-	300	3			N	-0-					-0-
*11	317	N	317	-0-	-0- B	-0-	317	3			N	-0-					-0-

LEWIS WELL #: 1 RRCID -> 023732 COMPL. DATE 08/07/1954 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	258	-0-	-12 B	-0-	258	3			N	-0-					-0-
07	279	N	273	-0-	-6 B	-0-	273	3			N	-0-					-0-
08	279	N	278	-0-	-1 B	-0-	278	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	261	-0-	-9 B	-0-	261	3			N	-0-					-0-
10	279	N	257	-0-	-22 B	-0-	257	3			N	-0-					-0-
*11	276	N	276	-0-	-0- B	-0-	276	3			N	-0-					-0-

LEWIS WELL #: 2 RRCID -> 023733 COMPL. DATE 08/15/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	162	-0-	-18 B	-0-	162	3			N	-0-					-0-
07	186	N	179	-0-	-7 B	-0-	179	3			N	-0-					-0-
08	191	N	191	-0-	-0- B	-0-	191	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	155	N	155	-0-	-0- B	-0-	155	3			N	-0-					-0-
10	186	N	150	-0-	-36 B	-0-	150	3			N	-0-					-0-
11	180	N	175	-0-	-5 B	-0-	175	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

LEWIS WELL #: 6 RRCID -> 023734 COMPL. DATE 01/03/1957 TOTAL DEPTH 2645 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	252	-0-	-18 B	-0-	252	3			N	-0-					-0-
07	279	N	255	-0-	-24 B	-0-	255	3			N	-0-					-0-
08	279	N	269	-0-	-10 B	-0-	269	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	239	-0-	-1 B	-0-	239	3			N	-0-					-0-
10	253	N	253	-0-	-0- B	-0-	253	3			N	-0-					-0-
11	270	N	252	-0-	-18 B	-0-	252	3			N	-0-					-0-

MAGEE WELL #: 1 RRCID -> 023735 COMPL. DATE 07/21/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	427	N	427	-0-	-0- B	-0-	427	3			N	-0-					-0-
07	452	N	452	-0-	-0- B	-0-	452	3			N	-0-					-0-
08	465	N	426	-0-	-39 B	-0-	426	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	420	N	400	-0-	-20 B	-0-	400	3			N	-0-					-0-
10	465	N	386	-0-	-79 B	-0-	386	3			N	-0-					-0-
*11	427	N	427	-0-	-0- B	-0-	427	3			N	-0-					-0-

MAJOR WELL #: 1 RRCID -> 023736 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	840	N	747	-0-	-93 B	-0-	747	3			N	-0-					-0-
07	899	N	832	-0-	-67 B	-0-	832	3			N	-0-					-0-
08	837	N	785	-0-	-52 B	-0-	785	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	854	N	854	-0-	-0- B	-0-	854	3			N	-0-					-0-
10	875	N	875	-0-	-0- B	-0-	875	3			N	-0-					-0-
*11	792	N	792	-0-	-0- B	-0-	792	3			N	-0-					-0-

MASSEY WELL #: 1 RRCID -> 023737 COMPL. DATE 10/26/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	310	-0-	-20 B	-0-	310	3			N	-0-					-0-
07	341	N	334	-0-	-7 B	-0-	334	3			N	-0-					-0-
08	341	N	328	-0-	-13 B	-0-	328	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	318	N	318	-0-	-0- B	-0-	318	3			N	-0-					-0-
10	341	N	310	-0-	-31 B	-0-	310	3			N	-0-					-0-
11	330	N	309	-0-	-21 B	-0-	309	3			N	-0-					-0-

MCLEAN, CITY OF WELL #: 1 RRCID -> 023738 COMPL. DATE 07/28/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	94	-0-	-26 B	-0-	94	3			N	-0-					-0-
07	124	N	103	-0-	-21 B	-0-	103	3			N	-0-					-0-
08	109	N	109	-0-	-0- B	-0-	109	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	101	N	101	-0-	-0- B	-0-	101	3			N	-0-					-0-
10	101	N	101	-0-	-0- B	-0-	101	3			N	-0-					-0-
11	120	N	101	-0-	-19 B	-0-	101	3			N	-0-					-0-

MILLER WELL #: 1 RRCID -> 023739 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	245	-0-	-55 B	-0-	245	3			N	-0-					-0-
07	296	N	296	-0-	-0- B	-0-	296	3			N	-0-					-0-
08	290	N	290	-0-	-0- B	-0-	290	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	228	-0-	-12 B	-0-	228	3			N	-0-					-0-
10	310	N	179	-0-	-131 B	-0-	179	3			N	-0-					-0-
*11	299	N	299	-0-	-0- B	-0-	299	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MOORE WELL #: 1 RRCID -> 023740 COMPL. DATE 09/16/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	780	N	724	-0-	-56 B	-0-	724	3			N	-0-					-0-
07	806	N	775	-0-	-31 B	-0-	775	3			N	-0-					-0-
08	780	N	780	-0-	-0- B	-0-	780	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	737	N	737	-0-	-0- B	-0-	737	3			N	-0-					-0-
10	775	N	722	-0-	-53 B	-0-	722	3			N	-0-					-0-
11	750	N	743	-0-	-7 B	-0-	743	3			N	-0-					-0-

MOREMAN WELL #: 1 RRCID -> 023741 COMPL. DATE 10/05/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	900	N	813	-0-	-87 B	-0-	813	3			N	-0-					-0-
07	899	N	877	-0-	-22 B	-0-	877	3			N	-0-					-0-
08	907	N	907	-0-	-0- B	-0-	907	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	845	N	845	-0-	-0- B	-0-	845	3			N	-0-					-0-
10	868	N	852	-0-	-16 B	-0-	852	3			N	-0-					-0-
11	870	N	856	-0-	-14 B	-0-	856	3			N	-0-					-0-

PATTERSON WELL #: 1 RRCID -> 023742 COMPL. DATE 12/12/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	491	N	491	-0-	-0- B	-0-	491	3			N	-0-					-0-
07	510	N	510	-0-	-0- B	-0-	510	3			N	-0-					-0-
08	536	N	536	-0-	-0- B	-0-	536	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	482	N	482	-0-	-0- B	-0-	482	3			N	-0-					-0-
10	496	N	474	-0-	-22 B	-0-	474	3			N	-0-					-0-
11	510	N	473	-0-	-37 B	-0-	473	3			N	-0-					-0-

PAULK WELL #: 1 RRCID -> 023743 COMPL. DATE 06/16/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1170	N	917	-0-	-253 B	-0-	917	3			N	-0-					-0-
07	1023	N	898	-0-	-125 B	-0-	898	3			N	-0-					-0-
08	992	N	963	-0-	-29 B	-0-	963	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	930	N	855	-0-	-75 B	-0-	855	3			N	-0-					-0-
10	899	N	816	-0-	-83 B	-0-	816	3			N	-0-					-0-
11	930	N	833	-0-	-97 B	-0-	833	3			N	-0-					-0-

REEVES WELL #: 1 RRCID -> 023744 COMPL. DATE 02/09/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	682	-0-	-68 B	-0-	682	3			N	-0-					-0-
07	690	N	690	-0-	-0- B	-0-	690	3			N	-0-					-0-
08	713	N	656	-0-	-57 B	-0-	656	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	690	N	562	-0-	-128 B	-0-	562	3			N	-0-					-0-
10	682	N	563	-0-	-119 B	-0-	563	3			N	-0-					-0-
11	630	N	629	-0-	-1 B	-0-	629	3			N	-0-					-0-

RICE WELL #: 1 RRCID -> 023745 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	327	-0-	-33 B	-0-	327	3			N	-0-					-0-
07	348	N	348	-0-	-0- B	-0-	348	3			N	-0-					-0-
08	341	N	335	-0-	-6 B	-0-	335	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	306	-0-	-24 B	-0-	306	3			N	-0-					-0-
10	341	N	299	-0-	-42 B	-0-	299	3			N	-0-					-0-
*11	333	N	333	-0-	-0- B	-0-	333	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
RICE -A- WELL #: 1 RRCID -> 023746 COMPL. DATE 03/28/2007 TOTAL DEPTH 2416 PERF. 2292 - 2340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	553	-0-	-107 B	-0-	553	3			N	-0-					-0-
07	713	N	616	-0-	-97 B	-0-	616	3			N	-0-					-0-
08	656	N	656	-0-	-0- B	-0-	656	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	625	N	625	-0-	-0- B	-0-	625	3			N	-0-					-0-
10	620	N	605	-0-	-15 B	-0-	605	3			N	-0-					-0-
*11	640	N	640	-0-	-0- B	-0-	640	3			N	-0-					-0-

SAUNDERS WELL #: 1 RRCID -> 023747 COMPL. DATE 07/06/1957 TOTAL DEPTH 2608 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	351	N	351	-0-	-0- B	-0-	351	3			N	-0-					-0-
07	391	N	391	-0-	-0- B	-0-	391	3			N	-0-					-0-
08	406	N	406	-0-	-0- B	-0-	406	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	357	-0-	-3 B	-0-	357	3			N	-0-					-0-
10	403	N	291	-0-	-112 B	-0-	291	3			N	-0-					-0-
11	390	N	291	-0-	-99 B	-0-	291	3			N	-0-					-0-

SIMMONS WELL #: 1 RRCID -> 023748 COMPL. DATE 09/25/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	108	N	108	-0-	-0- B	-0-	108	3			N	-0-					-0-
07	118	N	118	-0-	-0- B	-0-	118	3			N	-0-					-0-
08	125	N	125	-0-	-0- B	-0-	125	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	114	-0-	-6 B	-0-	114	3			N	-0-					-0-
10	124	N	121	-0-	-3 B	-0-	121	3			N	-0-					-0-
11	120	N	120	-0-	-0- B	-0-	120	3			N	-0-					-0-

SHAW WELL #: 1 RRCID -> 023749 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	482	-0-	-118 B	-0-	482	3			N	-0-					-0-
07	589	N	535	-0-	-54 B	-0-	535	3			N	-0-					-0-
08	527	N	518	-0-	-9 B	-0-	518	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	513	N	513	-0-	-0- B	-0-	513	3			N	-0-					-0-
10	586	N	586	-0-	-0- B	-0-	586	3			N	-0-					-0-
11	510	N	509	-0-	-1 B	-0-	509	3			N	-0-					-0-

STATE WELL #: 1 RRCID -> 023750 COMPL. DATE 03/10/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	603	-0-	-117 B	-0-	603	3			N	-0-					-0-
07	713	N	674	-0-	-39 B	-0-	674	3			N	-0-					-0-
08	682	N	637	-0-	-45 B	-0-	637	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	600	N	571	-0-	-29 B	-0-	571	3			N	-0-					-0-
10	682	N	547	-0-	-135 B	-0-	547	3			N	-0-					-0-
11	630	N	608	-0-	-22 B	-0-	608	3			N	-0-					-0-

STEWART WELL #: 1 RRCID -> 023751 COMPL. DATE 08/28/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	82	-0-	-8 B	-0-	82	3			N	-0-					-0-
07	93	N	88	-0-	-5 B	-0-	88	3			N	-0-					-0-
08	96	N	96	-0-	-0- B	-0-	96	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	82	-0-	-8 B	-0-	82	3			N	-0-					-0-
10	93	N	82	-0-	-11 B	-0-	82	3			N	-0-					-0-
11	90	N	89	-0-	-1 B	-0-	89	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

STUBBS WELL #: 1 RRCID -> 023752 COMPL. DATE 06/28/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	578	-0-	-22 B	-0-	578	3			N	-0-					-0-
07	618	N	618	-0-	-0- B	-0-	618	3			N	-0-					-0-
08	623	N	623	-0-	-0- B	-0-	623	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	576	N	576	-0-	-0- B	-0-	576	3			N	-0-					-0-
10	620	N	571	-0-	-49 B	-0-	571	3			N	-0-					-0-
11	600	N	561	-0-	-39 B	-0-	561	3			N	-0-					-0-

TIBBETS WELL #: 1 RRCID -> 023753 COMPL. DATE 11/11/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	710	-0-	-10 B	-0-	710	3			N	-0-					-0-
07	775	N	726	-0-	-49 B	-0-	726	3			N	-0-					-0-
08	775	N	760	-0-	-15 B	-0-	760	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	723	N	723	-0-	-0- B	-0-	723	3			N	-0-					-0-
10	713	N	691	-0-	-22 B	-0-	691	3			N	-0-					-0-
11	750	N	734	-0-	-16 B	-0-	734	3			N	-0-					-0-

VAN SANT WELL #: 1 RRCID -> 023755 COMPL. DATE 07/21/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	411	-0-	-9 B	-0-	411	3			N	-0-					-0-
07	445	N	445	-0-	-0- B	-0-	445	3			N	-0-					-0-
08	476	N	476	-0-	-0- B	-0-	476	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	420	N	416	-0-	-4 B	-0-	416	3			N	-0-					-0-
10	434	N	408	-0-	-26 B	-0-	408	3			N	-0-					-0-
11	450	N	395	-0-	-55 B	-0-	395	3			N	-0-					-0-

WILSON WELL #: 1 RRCID -> 023757 COMPL. DATE 05/20/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	212	-0-	-58 B	-0-	212	3			N	-0-					-0-
07	248	N	233	-0-	-15 B	-0-	233	3			N	-0-					-0-
08	238	N	238	-0-	-0- B	-0-	238	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	222	N	222	-0-	-0- B	-0-	222	3			N	-0-					-0-
10	248	N	200	-0-	-48 B	-0-	200	3			N	-0-					-0-
11	240	N	224	-0-	-16 B	-0-	224	3			N	-0-					-0-

WILSON -A- WELL #: 1 RRCID -> 023758 COMPL. DATE 07/24/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	363	-0-	-27 B	-0-	363	3			N	-0-					-0-
07	403	N	390	-0-	-13 B	-0-	390	3			N	-0-					-0-
08	406	N	406	-0-	-0- B	-0-	406	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	371	N	371	-0-	-0- B	-0-	371	3			N	-0-					-0-
10	403	N	350	-0-	-53 B	-0-	350	3			N	-0-					-0-
11	390	N	370	-0-	-20 B	-0-	370	3			N	-0-					-0-

WILLIS WELL #: 1 RRCID -> 023759 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	870	N	811	-0-	-59 B	-0-	811	3			N	-0-					-0-
07	899	N	899	-0-	-0- B	-0-	899	3			N	-0-					-0-
08	882	N	882	-0-	-0- B	-0-	882	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	856	N	856	-0-	-0- B	-0-	856	3			N	-0-					-0-
10	899	N	847	-0-	-52 B	-0-	847	3			N	-0-					-0-
*11	850	N	850	-0-	-0- B	-0-	850	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

WILLIS -A- WELL #: 1 RRCID -> 023760 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	870	N	762	-0-	-108 B	-0-	762	3			N	-0-					-0-
07	868	N	783	-0-	-85 B	-0-	783	3			N	-0-					-0-
08	775	N	724	-0-	-51 B	-0-	724	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	750	N	698	-0-	-52 B	-0-	698	3			N	-0-					-0-
10	804	N	804	-0-	-0- B	-0-	804	3			N	-0-					-0-
*11	725	N	725	-0-	-0- B	-0-	725	3			N	-0-					-0-

WOODS -A- WELL #: 1 RRCID -> 023761 COMPL. DATE 07/05/1953 TOTAL DEPTH N/A PERF. N/A

06	570	N	506	-0-	-64 B	-0-	506	3			N	-0-					-0-
07	589	N	556	-0-	-33 B	-0-	556	3			N	-0-					-0-
08	558	N	556	-0-	-2 B	-0-	556	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	533	N	533	-0-	-0- B	-0-	533	3			N	-0-					-0-
10	613	N	613	-0-	-0- B	-0-	613	3			N	-0-					-0-
*11	544	N	544	-0-	-0- B	-0-	544	3			N	-0-					-0-

YOES WELL #: 1 RRCID -> 023762 COMPL. DATE 03/13/1952 TOTAL DEPTH N/A PERF. N/A

06	390	N	376	-0-	-14 B	-0-	376	3			N	-0-					-0-
07	422	N	422	-0-	-0- B	-0-	422	3			N	-0-					-0-
08	423	N	423	-0-	-0- B	-0-	423	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	395	N	395	-0-	-0- B	-0-	395	3			N	-0-					-0-
10	434	N	383	-0-	-51 B	-0-	383	3			N	-0-					-0-
11	420	N	399	-0-	-21 B	-0-	399	3			N	-0-					-0-

YOES -A- WELL #: 1 RRCID -> 023763 COMPL. DATE 08/15/1952 TOTAL DEPTH N/A PERF. N/A

06	720	N	646	-0-	-74 B	-0-	646	3			N	-0-					-0-
07	713	N	712	-0-	-1 B	-0-	712	3			N	-0-					-0-
08	713	N	704	-0-	-9 B	-0-	704	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	682	N	682	-0-	-0- B	-0-	682	3			N	-0-					-0-
10	713	N	657	-0-	-56 B	-0-	657	3			N	-0-					-0-
11	690	N	682	-0-	-8 B	-0-	682	3			N	-0-					-0-

ASHBY, J. A. WELL #: 1 RRCID -> 023765 COMPL. DATE 04/26/1957 TOTAL DEPTH N/A PERF. N/A

06	21266	R	7266	-0-	-14000 B	-0-	7266	3			N	-0-					-0-
07	6494	R	6494	-0-	-0- B	-0-	6494	3			N	-0-					-0-
08	5826	R	5826	-0-	-0- B	-0-	5826	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	5877	R	5877	-0-	-0- B	-0-	5877	3			N	-0-					-0-
10	6239	R	6239	-0-	-0- B	-0-	6239	3			N	-0-					-0-
11	1920	#	NO RPT	-0-	-1920 B	-1920					N	NO RPT					-0-

HUGGINS, D. UNIT WELL #: 1 RRCID -> 023766 COMPL. DATE 06/24/1957 TOTAL DEPTH N/A PERF. N/A

06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BAKER WELL #: 1 RRCID -> 024591 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	253	-0-	-197 B	-0-	253	3			N	-0-					-0-
07	460	N	460	-0-	-0- B	-0-	460	3			N	-0-					-0-
08	527	N	469	-0-	-58 B	-0-	469	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	337	N	337	-0-	-0- B	-0-	337	3			N	-0-					-0-
10	465	N	404	-0-	-61 B	-0-	404	3			N	-0-					-0-
11	450	N	-0-	-0-	-450 B	-0-					N	-0-					-0-

SHORT WELL #: 2 RRCID -> 025786 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	68	N	68	-0-	-0- B	-0-	68	3			N	-0-					-0-
07	121	N	121	-0-	-0- B	-0-	121	3			N	-0-					-0-
08	43	N	43	-0-	-0- B	-0-	43	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
10	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
11	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-

HUDGINS WELL #: 1 RRCID -> 025814 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	344	N	344	-0-	-0- B	-0-	344	3			N	-0-					-0-
07	347	N	347	-0-	-0- B	-0-	347	3			N	-0-					-0-
08	348	N	348	-0-	-0- B	-0-	348	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	322	N	322	-0-	-0- B	-0-	322	3			N	-0-					-0-
10	370	N	370	-0-	-0- B	-0-	370	3			N	-0-					-0-
11	330	N	NO RPT	-0-	-330 B	-0-					N	NO RPT					-0-

CHAPMAN -A- WELL #: 2 RRCID -> 025853 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	238	-0-	-2 B	-0-	238	3			N	-0-					-0-
07	223	N	223	-0-	-0- B	-0-	223	3			N	-0-					-0-
08	255	N	255	-0-	-0- B	-0-	255	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	246	N	246	-0-	-0- B	-0-	246	3			N	-0-					-0-
10	257	N	257	-0-	-0- B	-0-	257	3			N	-0-					-0-
*11	261	N	261	-0-	-0- B	-0-	261	3			N	-0-					-0-

ALDOUS -A- WELL #: 1 RRCID -> 025976 COMPL. DATE 05/23/1954 TOTAL DEPTH 1744 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	278	N	278	-0-	-0- B	-0-	278	3			N	-0-					-0-
07	279	N	274	-0-	-5 B	-0-	274	3			N	-0-					-0-
08	310	N	267	-0-	-43 B	-0-	267	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	279	N	279	-0-	-0- B	-0-	279	3			N	-0-					-0-
10	282	N	282	-0-	-0- B	-0-	282	3			N	-0-					-0-
*11	278	N	278	-0-	-0- B	-0-	278	3			N	-0-					-0-

ALDOUS -B- WELL #: 1 RRCID -> 025977 COMPL. DATE 06/05/1954 TOTAL DEPTH 1786 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

ALDOUS -C- WELL #: 1 RRCID -> 025978 COMPL. DATE 04/07/1958 TOTAL DEPTH 2035 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	475	N	475	-0-	-0- B	-0-	475	3			N	-0-					-0-
07	444	N	444	-0-	-0- B	-0-	444	3			N	-0-					-0-
08	460	N	460	-0-	-0- B	-0-	460	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	441	N	441	-0-	-0- B	-0-	441	3			N	-0-					-0-
10	390	N	390	-0-	-0- B	-0-	390	3			N	-0-					-0-
*11	447	N	447	-0-	-0- B	-0-	447	3			N	-0-					-0-

ALDOUS -D- WELL #: 1 RRCID -> 025979 COMPL. DATE 02/13/1958 TOTAL DEPTH 1957 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	338	N	338	-0-	-0- B	-0-	338	3			N	-0-					-0-
07	350	N	350	-0-	-0- B	-0-	350	3			N	-0-					-0-
08	341	N	324	-0-	-17 B	-0-	324	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	321	-0-	-9 B	-0-	321	3			N	-0-					-0-
10	341	N	333	-0-	-8 B	-0-	333	3			N	-0-					-0-
*11	336	N	336	-0-	-0- B	-0-	336	3			N	-0-					-0-

ALDOUS -E- WELL #: 1 RRCID -> 025980 COMPL. DATE 08/11/1956 TOTAL DEPTH 1833 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	407	-0-	-43 B	-0-	407	3			N	-0-					-0-
07	465	N	408	-0-	-57 B	-0-	408	3			N	-0-					-0-
08	434	N	426	-0-	-8 B	-0-	426	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	420	N	420	-0-	-0- B	-0-	420	3			N	-0-					-0-
10	429	N	429	-0-	-0- B	-0-	429	3			N	-0-					-0-
11	420	N	418	-0-	-2 B	-0-	418	3			N	-0-					-0-

ALDOUS -F- WELL #: 1 RRCID -> 025981 COMPL. DATE 04/16/1956 TOTAL DEPTH 1990 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	328	-0-	-2 B	-0-	328	3			N	-0-					-0-
07	341	N	321	-0-	-20 B	-0-	321	3			N	-0-					-0-
08	341	N	317	-0-	-24 B	-0-	317	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	361	N	361	-0-	-0- B	-0-	361	3			N	-0-					-0-
10	363	N	363	-0-	-0- B	-0-	363	3			N	-0-					-0-
*11	349	N	349	-0-	-0- B	-0-	349	3			N	-0-					-0-

ALDOUS -G- WELL #: 1 RRCID -> 025982 COMPL. DATE 05/17/1958 TOTAL DEPTH 1994 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	319	N	319	-0-	-0- B	-0-	319	3			N	-0-					-0-
07	302	N	302	-0-	-0- B	-0-	302	3			N	-0-					-0-
08	307	N	307	-0-	-0- B	-0-	307	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	276	N	276	-0-	-0- B	-0-	276	3			N	-0-					-0-
10	260	N	260	-0-	-0- B	-0-	260	3			N	-0-					-0-
*11	250	N	250	-0-	-0- B	-0-	250	3			N	-0-					-0-

ALDOUS -H- WELL #: 1 RRCID -> 025983 COMPL. DATE 01/30/1960 TOTAL DEPTH 1952 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	563	-0-	-7 B	-0-	563	3			N	-0-					-0-
07	589	N	573	-0-	-16 B	-0-	573	3			N	-0-					-0-
08	589	N	572	-0-	-17 B	-0-	572	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	570	N	545	-0-	-25 B	-0-	545	3			N	-0-					-0-
10	558	N	541	-0-	-17 B	-0-	541	3			N	-0-					-0-
*11	557	N	557	-0-	-0- B	-0-	557	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

ALDOUS -I- WELL #: 1 RRCID -> 025984 COMPL. DATE 01/28/1960 TOTAL DEPTH 1984 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	265	-0-	-35 B	-0-	265	3			N	-0-					-0-
07	328	N	328	-0-	-0- B	-0-	328	3			N	-0-					-0-
08	294	N	294	-0-	-0- B	-0-	294	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	272	N	272	-0-	-0- B	-0-	272	3			N	-0-					-0-
10	341	N	263	-0-	-78 B	-0-	263	3			N	-0-					-0-
11	270	N	264	-0-	-6 B	-0-	264	3			N	-0-					-0-

AMERSON WELL #: 1 RRCID -> 025985 COMPL. DATE 06/22/1960 TOTAL DEPTH 2040 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	239	-0-	-1 B	-0-	239	3			N	-0-					-0-
07	248	N	242	-0-	-6 B	-0-	242	3			N	-0-					-0-
08	248	N	242	-0-	-6 B	-0-	242	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	235	-0-	-5 B	-0-	235	3			N	-0-					-0-
10	248	N	226	-0-	-22 B	-0-	226	3			N	-0-					-0-
11	240	N	237	-0-	-3 B	-0-	237	3			N	-0-					-0-

ATKINSON WELL #: 1 RRCID -> 025986 COMPL. DATE 06/02/1954 TOTAL DEPTH 1880 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	149	-0-	-31 B	-0-	149	3			N	-0-					-0-
07	186	N	170	-0-	-16 B	-0-	170	3			N	-0-					-0-
08	186	N	163	-0-	-23 B	-0-	163	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	154	N	154	-0-	-0- B	-0-	154	3			N	-0-					-0-
10	177	N	177	-0-	-0- B	-0-	177	3			N	-0-					-0-
*11	179	N	179	-0-	-0- B	-0-	179	3			N	-0-					-0-

ATKINSON -A- WELL #: 1 RRCID -> 025987 COMPL. DATE 03/10/1956 TOTAL DEPTH 1950 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1050	N	948	-0-	-102 B	-0-	948	3			N	-0-					-0-
07	1023	N	970	-0-	-53 B	-0-	970	3			N	-0-					-0-
08	992	N	945	-0-	-47 B	-0-	945	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	960	N	919	-0-	-41 B	-0-	919	3			N	-0-					-0-
10	961	N	888	-0-	-73 B	-0-	888	3			N	-0-					-0-
*11	970	N	970	-0-	-0- B	-0-	970	3			N	-0-					-0-

AYCOCK WELL #: 1 RRCID -> 025989 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	135	-0-	-105 B	-0-	135	3			N	-0-					-0-
07	186	N	140	-0-	-46 B	-0-	140	3			N	-0-					-0-
08	155	N	128	-0-	-27 B	-0-	128	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	125	-0-	-25 B	-0-	125	3			N	-0-					-0-
10	155	N	139	-0-	-16 B	-0-	139	3			N	-0-					-0-
*11	138	N	138	-0-	-0- B	-0-	138	3			N	-0-					-0-

BARKER WELL #: 1 RRCID -> 025991 COMPL. DATE 08/09/1957 TOTAL DEPTH 2202 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	416	N	416	-0-	-0- B	-0-	416	3			N	-0-					-0-
07	391	N	391	-0-	-0- B	-0-	391	3			N	-0-					-0-
08	372	N	360	-0-	-12 B	-0-	360	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	351	-0-	-9 B	-0-	351	3			N	-0-					-0-
10	372	N	357	-0-	-15 B	-0-	357	3			N	-0-					-0-
11	360	N	329	-0-	-31 B	-0-	329	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BATSON WELL #: 1 RRCID -> 025993 COMPL. DATE 04/30/1958 TOTAL DEPTH 2075 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	215	N	215	-0-	-0- B	-0-	215	3			N	-0-					-0-
07	195	N	195	-0-	-0- B	-0-	195	3			N	-0-					-0-
08	208	N	208	-0-	-0- B	-0-	208	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	178	-0-	-32 B	-0-	178	3			N	-0-					-0-
10	186	N	166	-0-	-20 B	-0-	166	3			N	-0-					-0-
11	210	N	183	-0-	-27 B	-0-	183	3			N	-0-					-0-

BAXTER WELL #: 3 RRCID -> 025996 COMPL. DATE 02/18/1958 TOTAL DEPTH 2102 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	407	-0-	-13 B	-0-	407	3			N	-0-					-0-
07	494	N	494	-0-	-0- B	-0-	494	3			N	-0-					-0-
08	462	N	462	-0-	-0- B	-0-	462	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	431	N	431	-0-	-0- B	-0-	431	3			N	-0-					-0-
10	496	N	422	-0-	-74 B	-0-	422	3			N	-0-					-0-
11	450	N	401	-0-	-49 B	-0-	401	3			N	-0-					-0-

BAXTER -A- WELL #: 1 RRCID -> 025998 COMPL. DATE 06/28/1957 TOTAL DEPTH 2051 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	338	N	338	-0-	-0- B	-0-	338	3			N	-0-					-0-
07	372	N	343	-0-	-29 B	-0-	343	3			N	-0-					-0-
08	341	N	335	-0-	-6 B	-0-	335	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	321	-0-	-9 B	-0-	321	3			N	-0-					-0-
10	341	N	322	-0-	-19 B	-0-	322	3			N	-0-					-0-
11	330	N	319	-0-	-11 B	-0-	319	3			N	-0-					-0-

BAXTER -A- WELL #: 2 RRCID -> 025999 COMPL. DATE 07/01/1957 TOTAL DEPTH 2129 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	134	N	134	-0-	-0- B	-0-	134	3			N	-0-					-0-
07	142	N	142	-0-	-0- B	-0-	142	3			N	-0-					-0-
08	139	N	139	-0-	-0- B	-0-	139	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	134	N	134	-0-	-0- B	-0-	134	3			N	-0-					-0-
10	155	N	131	-0-	-24 B	-0-	131	3			N	-0-					-0-
*11	125	N	125	-0-	-0- B	-0-	125	3			N	-0-					-0-

BAXTER -A- WELL #: 3 RRCID -> 026000 COMPL. DATE 11/10/1957 TOTAL DEPTH 2136 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	164	N	164	-0-	-0- B	-0-	164	3			N	-0-					-0-
07	186	N	162	-0-	-24 B	-0-	162	3			N	-0-					-0-
08	160	N	160	-0-	-0- B	-0-	160	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	161	N	161	-0-	-0- B	-0-	161	3			N	-0-					-0-
10	155	N	155	-0-	-0- B	-0-	155	3			N	-0-					-0-
*11	161	N	161	-0-	-0- B	-0-	161	3			N	-0-					-0-

BAXTER -A- WELL #: 5 RRCID -> 026001 COMPL. DATE 08/20/1958 TOTAL DEPTH 2053 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	89	N	89	-0-	-0- B	-0-	89	3			N	-0-					-0-
07	100	N	100	-0-	-0- B	-0-	100	3			N	-0-					-0-
08	96	N	96	-0-	-0- B	-0-	96	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	97	N	97	-0-	-0- B	-0-	97	3			N	-0-					-0-
10	98	N	98	-0-	-0- B	-0-	98	3			N	-0-					-0-
11	90	N	89	-0-	-1 B	-0-	89	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BAXTER -A- WELL #: 6 RRCID -> 026002 COMPL. DATE 08/13/1958 TOTAL DEPTH 2108 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	287	N	287	-0-	-0- B	-0-	287	3			N	-0-					-0-
07	310	N	292	-0-	-18 B	-0-	292	3			N	-0-					-0-
08	283	N	283	-0-	-0- B	-0-	283	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	278	-0-	-22 B	-0-	278	3			N	-0-					-0-
10	289	N	289	-0-	-0- B	-0-	289	3			N	-0-					-0-
*11	273	N	273	-0-	-0- B	-0-	273	3			N	-0-					-0-

BEDNORZ ESTATE WELL #: 2 RRCID -> 026004 COMPL. DATE 04/26/1958 TOTAL DEPTH 2130 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	152	N	152	-0-	-0- B	-0-	152	3			N	-0-					-0-
07	161	N	161	-0-	-0- B	-0-	161	3			N	-0-					-0-
08	155	N	154	-0-	-1 B	-0-	154	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	158	N	158	-0-	-0- B	-0-	158	3			N	-0-					-0-
10	155	N	155	-0-	-0- B	-0-	155	3			N	-0-					-0-
11	150	N	146	-0-	-4 B	-0-	146	3			N	-0-					-0-

BELL -E- WELL #: 1 RRCID -> 026010 COMPL. DATE 04/26/1952 TOTAL DEPTH 2113 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

BERGMAN WELL #: 1 RRCID -> 026017 COMPL. DATE 05/10/1954 TOTAL DEPTH 1982 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	71	-0-	-19 B	-0-	71	3			N	-0-					-0-
07	93	N	72	-0-	-21 B	-0-	72	3			N	-0-					-0-
08	62	N	61	-0-	-1 B	-0-	61	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	64	N	64	-0-	-0- B	-0-	64	3			N	-0-					-0-
10	62	N	56	-0-	-6 B	-0-	56	3			N	-0-					-0-
*11	64	N	64	-0-	-0- B	-0-	64	3			N	-0-					-0-

BERGMAN WELL #: 2 RRCID -> 026018 COMPL. DATE 04/12/1958 TOTAL DEPTH 2184 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	302	N	302	-0-	-0- B	-0-	302	3			N	-0-					-0-
07	385	N	385	-0-	-0- B	-0-	385	3			N	-0-					-0-
08	349	N	349	-0-	-0- B	-0-	349	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	326	N	326	-0-	-0- B	-0-	326	3			N	-0-					-0-
10	372	N	321	-0-	-51 B	-0-	321	3			N	-0-					-0-
11	330	N	305	-0-	-25 B	-0-	305	3			N	-0-					-0-

BERGMAN WELL #: 3 RRCID -> 026019 COMPL. DATE 04/15/1958 TOTAL DEPTH 2111 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	441	-0-	-39 B	-0-	441	3			N	-0-					-0-
07	496	N	452	-0-	-44 B	-0-	452	3			N	-0-					-0-
08	465	N	435	-0-	-30 B	-0-	435	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	467	N	467	-0-	-0- B	-0-	467	3			N	-0-					-0-
10	491	N	491	-0-	-0- B	-0-	491	3			N	-0-					-0-
*11	489	N	489	-0-	-0- B	-0-	489	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BERGMAN WELL #: 4 RRCID -> 026020 COMPL. DATE 04/08/1958 TOTAL DEPTH 2167 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	229	-0-	-11 B	-0-	229	3			N	-0-					-0-
07	290	N	290	-0-	-0- B	-0-	290	3			N	-0-					-0-
08	269	N	269	-0-	-0- B	-0-	269	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	250	N	250	-0-	-0- B	-0-	250	3			N	-0-					-0-
10	279	N	240	-0-	-39 B	-0-	240	3			N	-0-					-0-
11	270	N	222	-0-	-48 B	-0-	222	3			N	-0-					-0-

BETENBOUGH WELL #: 1 RRCID -> 026021 COMPL. DATE 03/07/1954 TOTAL DEPTH 1929 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	80	N	80	-0-	-0- B	-0-	80	3			N	-0-					-0-
07	124	N	72	-0-	-52 B	-0-	72	3			N	-0-					-0-
08	93	N	51	-0-	-42 B	-0-	51	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	56	-0-	-34 B	-0-	56	3			N	-0-					-0-
10	62	N	58	-0-	-4 B	-0-	58	3			N	-0-					-0-
11	60	N	59	-0-	-1 B	-0-	59	3			N	-0-					-0-

BETENBOUGH WELL #: 2 RRCID -> 026022 COMPL. DATE 02/25/1958 TOTAL DEPTH 1942 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	791	N	791	-0-	-0- B	-0-	791	3			N	-0-					-0-
07	824	N	824	-0-	-0- B	-0-	824	3			N	-0-					-0-
08	806	N	750	-0-	-56 B	-0-	750	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	780	N	773	-0-	-7 B	-0-	773	3			N	-0-					-0-
10	837	N	817	-0-	-20 B	-0-	817	3			N	-0-					-0-
*11	781	N	781	-0-	-0- B	-0-	781	3			N	-0-					-0-

BETENBOUGH -A- WELL #: 1 RRCID -> 026023 COMPL. DATE 03/31/1954 TOTAL DEPTH 1897 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	311	N	311	-0-	-0- B	-0-	311	3			N	-0-					-0-
07	372	N	317	-0-	-55 B	-0-	317	3			N	-0-					-0-
08	310	N	276	-0-	-34 B	-0-	276	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	263	-0-	-37 B	-0-	263	3			N	-0-					-0-
10	310	N	267	-0-	-43 B	-0-	267	3			N	-0-					-0-
11	270	N	255	-0-	-15 B	-0-	255	3			N	-0-					-0-

BETENBOUGH -A- WELL #: 3 RRCID -> 026025 COMPL. DATE 04/13/1957 TOTAL DEPTH 2106 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	356	-0-	-4 B	-0-	356	3			N	-0-					-0-
07	375	N	375	-0-	-0- B	-0-	375	3			N	-0-					-0-
08	372	N	346	-0-	-26 B	-0-	346	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	352	-0-	-8 B	-0-	352	3			N	-0-					-0-
10	372	N	354	-0-	-18 B	-0-	354	3			N	-0-					-0-
*11	336	N	336	-0-	-0- B	-0-	336	3			N	-0-					-0-

BETENBOUGH -A- WELL #: 4 RRCID -> 026026 COMPL. DATE 09/29/1957 TOTAL DEPTH 1978 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	479	N	479	-0-	-0- B	-0-	479	3			N	-0-					-0-
07	471	N	471	-0-	-0- B	-0-	471	3			N	-0-					-0-
08	465	N	452	-0-	-13 B	-0-	452	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	480	N	444	-0-	-36 B	-0-	444	3			N	-0-					-0-
10	470	N	470	-0-	-0- B	-0-	470	3			N	-0-					-0-
*11	457	N	457	-0-	-0- B	-0-	457	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BETENBOUGH -A- WELL #: 5 RRCID -> 026027 COMPL. DATE 10/03/1957 TOTAL DEPTH 2102 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	593	-0-	-7 B	-0-	593	3			N	-0-					-0-
07	653	N	653	-0-	-0- B	-0-	653	3			N	-0-					-0-
08	620	N	583	-0-	-37 B	-0-	583	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	600	N	574	-0-	-26 B	-0-	574	3			N	-0-					-0-
10	651	N	589	-0-	-62 B	-0-	589	3			N	-0-					-0-
11	570	N	570	-0-	-0- B	-0-	570	3			N	-0-					-0-

BETENBOUGH -B- WELL #: 1 RRCID -> 026028 COMPL. DATE 06/02/1954 TOTAL DEPTH 1897 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	537	N	537	-0-	-0- B	-0-	537	3			N	-0-					-0-
07	559	N	559	-0-	-0- B	-0-	559	3			N	-0-					-0-
08	552	N	552	-0-	-0- B	-0-	552	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	554	N	554	-0-	-0- B	-0-	554	3			N	-0-					-0-
10	583	N	583	-0-	-0- B	-0-	583	3			N	-0-					-0-
*11	559	N	559	-0-	-0- B	-0-	559	3			N	-0-					-0-

BETENBOUGH -B- WELL #: 2 RRCID -> 026029 COMPL. DATE 03/03/1958 TOTAL DEPTH 2063 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	235	N	235	-0-	-0- B	-0-	235	3			N	-0-					-0-
07	248	N	241	-0-	-7 B	-0-	241	3			N	-0-					-0-
08	217	N	211	-0-	-6 B	-0-	211	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	200	-0-	-40 B	-0-	200	3			N	-0-					-0-
10	248	N	226	-0-	-22 B	-0-	226	3			N	-0-					-0-
*11	250	N	250	-0-	-0- B	-0-	250	3			N	-0-					-0-

BJERG WELL #: 1 RRCID -> 026030 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	219	N	219	-0-	-0- B	-0-	219	3			N	-0-					-0-
07	232	N	232	-0-	-0- B	-0-	232	3			N	-0-					-0-
08	232	N	232	-0-	-0- B	-0-	232	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	230	N	230	-0-	-0- B	-0-	230	3			N	-0-					-0-
10	230	N	230	-0-	-0- B	-0-	230	3			N	-0-					-0-
*11	218	N	218	-0-	-0- B	-0-	218	3			N	-0-					-0-

BOREN WELL #: 1 RRCID -> 026031 COMPL. DATE 01/07/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	364	N	364	-0-	-0- B	-0-	364	3			N	-0-					-0-
07	379	N	379	-0-	-0- B	-0-	379	3			N	-0-					-0-
08	379	N	379	-0-	-0- B	-0-	379	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	364	N	364	-0-	-0- B	-0-	364	3			N	-0-					-0-
10	392	N	392	-0-	-0- B	-0-	392	3			N	-0-					-0-
*11	383	N	383	-0-	-0- B	-0-	383	3			N	-0-					-0-

BOREN -A- WELL #: 2 RRCID -> 026032 COMPL. DATE 03/05/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	120	-0-	-0- B	-0-	120	3			N	-0-					-0-
07	124	N	123	-0-	-1 B	-0-	123	3			N	-0-					-0-
08	124	N	96	-0-	-28 B	-0-	96	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	90	-0-	-30 B	-0-	90	3			N	-0-					-0-
10	124	N	64	-0-	-60 B	-0-	64	3			N	-0-					-0-
*11	112	N	112	-0-	-0- B	-0-	112	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BORIN WELL #: 1 RRCID -> 026034 COMPL. DATE 12/30/1951 TOTAL DEPTH 2096 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	145	N	145	-0-	-0-	B	-0-	145	3			N	-0-					-0-
07	152	N	152	-0-	-0-	B	-0-	152	3			N	-0-					-0-
08	138	N	138	-0-	-0-	B	-0-	138	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	150	N	119	-0-	-31	B	-0-	119	3			N	-0-					-0-
10	155	N	124	-0-	-31	B	-0-	124	3			N	-0-					-0-
*11	173	N	173	-0-	-0-	B	-0-	173	3			N	-0-					-0-

BRASHEARS WELL #: 1 RRCID -> 026038 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	20	-0-	-10	B	-0-	20	3			N	-0-					-0-
07	31	N	24	-0-	-7	B	-0-	24	3			N	-0-					-0-
08	37	N	37	-0-	-0-	B	-0-	37	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	35	N	35	-0-	-0-	B	-0-	35	3			N	-0-					-0-
10	31	N	23	-0-	-8	B	-0-	23	3			N	-0-					-0-
*11	41	N	41	-0-	-0-	B	-0-	41	3			N	-0-					-0-

BRAZOS RIVER GAS WELL #: 1 RRCID -> 026039 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	247	N	247	-0-	-0-	B	-0-	247	3			N	-0-					-0-
07	248	N	235	-0-	-13	B	-0-	235	3			N	-0-					-0-
08	249	N	249	-0-	-0-	B	-0-	249	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	243	N	243	-0-	-0-	B	-0-	243	3			N	-0-					-0-
10	248	N	235	-0-	-13	B	-0-	235	3			N	-0-					-0-
11	240	N	230	-0-	-10	B	-0-	230	3			N	-0-					-0-

BRYAN WELL #: 1 RRCID -> 026040 COMPL. DATE 04/24/1958 TOTAL DEPTH 2145 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	64	N	64	-0-	-0-	B	-0-	64	3			N	-0-					-0-
07	62	N	57	-0-	-5	B	-0-	57	3			N	-0-					-0-
08	62	N	60	-0-	-2	B	-0-	60	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	60	N	58	-0-	-2	B	-0-	58	3			N	-0-					-0-
10	62	N	56	-0-	-6	B	-0-	56	3			N	-0-					-0-
11	60	N	55	-0-	-5	B	-0-	55	3			N	-0-					-0-

BRYAN WELL #: 2 RRCID -> 026041 COMPL. DATE 11/30/1958 TOTAL DEPTH 2142 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	403	-0-	-17	B	-0-	403	3			N	-0-					-0-
07	411	N	411	-0-	-0-	B	-0-	411	3			N	-0-					-0-
08	434	N	402	-0-	-32	B	-0-	402	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	390	N	389	-0-	-1	B	-0-	389	3			N	-0-					-0-
10	408	N	408	-0-	-0-	B	-0-	408	3			N	-0-					-0-
*11	421	N	421	-0-	-0-	B	-0-	421	3			N	-0-					-0-

BURKHALTER WELL #: 1 RRCID -> 026042 COMPL. DATE 03/10/1961 TOTAL DEPTH 2000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	121	-0-	-29	B	-0-	121	3			N	-0-					-0-
07	155	N	124	-0-	-31	B	-0-	124	3			N	-0-					-0-
08	155	N	153	-0-	-2	B	-0-	153	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	138	N	138	-0-	-0-	B	-0-	138	3			N	-0-					-0-
10	124	N	119	-0-	-5	B	-0-	119	3			N	-0-					-0-
11	150	N	138	-0-	-12	B	-0-	138	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BUSH WELL #: 1 RRCID -> 026044 COMPL. DATE 02/17/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	260	-0-	-10 B	-0-	260	3			N	-0-					-0-
07	279	N	261	-0-	-18 B	-0-	261	3			N	-0-					-0-
08	279	N	260	-0-	-19 B	-0-	260	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	249	-0-	-21 B	-0-	249	3			N	-0-					-0-
10	259	N	259	-0-	-0- B	-0-	259	3			N	-0-					-0-
*11	258	N	258	-0-	-0- B	-0-	258	3			N	-0-					-0-

CALDWELL WELL #: 2 RRCID -> 026045 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	754	N	754	-0-	-0- B	-0-	754	3			N	-0-					-0-
07	749	N	749	-0-	-0- B	-0-	749	3			N	-0-					-0-
08	830	N	830	-0-	-0- B	-0-	830	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	790	N	790	-0-	-0- B	-0-	790	3			N	-0-					-0-
10	769	N	769	-0-	-0- B	-0-	769	3			N	-0-					-0-
11	810	N	788	-0-	-22 B	-0-	788	3			N	-0-					-0-

CANTRELL WELL #: 1 RRCID -> 026046 COMPL. DATE 02/28/1960 TOTAL DEPTH 2162 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	500	-0-	-10 B	-0-	500	3			N	-0-					-0-
07	496	N	491	-0-	-5 B	-0-	491	3			N	-0-					-0-
08	515	N	515	-0-	-0- B	-0-	515	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	510	N	469	-0-	-41 B	-0-	469	3			N	-0-					-0-
10	496	N	435	-0-	-61 B	-0-	435	3			N	-0-					-0-
*11	514	N	514	-0-	-0- B	-0-	514	3			N	-0-					-0-

CANTRELL -A- WELL #: 1 RRCID -> 026047 COMPL. DATE 06/16/1960 TOTAL DEPTH 2101 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	94	N	94	-0-	-0- B	-0-	94	3			N	-0-					-0-
07	97	N	97	-0-	-0- B	-0-	97	3			N	-0-					-0-
08	100	N	100	-0-	-0- B	-0-	100	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	96	N	96	-0-	-0- B	-0-	96	3			N	-0-					-0-
10	93	N	85	-0-	-8 B	-0-	85	3			N	-0-					-0-
*11	96	N	96	-0-	-0- B	-0-	96	3			N	-0-					-0-

CARPENTER WELL #: 1 RRCID -> 026048 COMPL. DATE 12/04/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	292	N	292	-0-	-0- B	-0-	292	3			N	-0-					-0-
07	288	N	288	-0-	-0- B	-0-	288	3			N	-0-					-0-
08	298	N	298	-0-	-0- B	-0-	298	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	276	-0-	-24 B	-0-	276	3			N	-0-					-0-
10	279	N	272	-0-	-7 B	-0-	272	3			N	-0-					-0-
11	300	N	284	-0-	-16 B	-0-	284	3			N	-0-					-0-

CITY GOLF CLUB WELL #: 1 RRCID -> 026050 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	240	-0-	-30 B	-0-	240	3			N	-0-					-0-
07	279	N	233	-0-	-46 B	-0-	233	3			N	-0-					-0-
08	239	N	239	-0-	-0- B	-0-	239	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	248	N	248	-0-	-0- B	-0-	248	3			N	-0-					-0-
10	264	N	264	-0-	-0- B	-0-	264	3			N	-0-					-0-
*11	272	N	272	-0-	-0- B	-0-	272	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

CLARK WELL #: 1 RRCID -> 026051 COMPL. DATE 05/20/1957 TOTAL DEPTH 2130 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	342	N	342	-0-	-0- B	-0-	342	3			N	-0-					-0-
07	359	N	359	-0-	-0- B	-0-	359	3			N	-0-					-0-
08	351	N	351	-0-	-0- B	-0-	351	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	334	N	334	-0-	-0- B	-0-	334	3			N	-0-					-0-
10	372	N	329	-0-	-43 B	-0-	329	3			N	-0-					-0-
11	330	N	315	-0-	-15 B	-0-	315	3			N	-0-					-0-

CLARK -A- WELL #: 1 RRCID -> 026052 COMPL. DATE 09/03/1957 TOTAL DEPTH 2169 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	165	N	165	-0-	-0- B	-0-	165	3			N	-0-					-0-
07	170	N	170	-0-	-0- B	-0-	170	3			N	-0-					-0-
08	163	N	163	-0-	-0- B	-0-	163	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	162	-0-	-18 B	-0-	162	3			N	-0-					-0-
10	155	N	153	-0-	-2 B	-0-	153	3			N	-0-					-0-
*11	160	N	160	-0-	-0- B	-0-	160	3			N	-0-					-0-

CLAY WELL #: 1 RRCID -> 026054 COMPL. DATE 03/02/1961 TOTAL DEPTH 2198 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	318	N	318	-0-	-0- B	-0-	318	3			N	-0-					-0-
07	322	N	322	-0-	-0- B	-0-	322	3			N	-0-					-0-
08	341	N	285	-0-	-56 B	-0-	285	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	340	N	340	-0-	-0- B	-0-	340	3			N	-0-					-0-
10	338	N	338	-0-	-0- B	-0-	338	3			N	-0-					-0-
*11	366	N	366	-0-	-0- B	-0-	366	3			N	-0-					-0-

COLEMAN -A- WELL #: 2 RRCID -> 026057 COMPL. DATE 07/16/1959 TOTAL DEPTH 2062 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	397	N	397	-0-	-0- B	-0-	397	3			N	-0-					-0-
07	438	N	438	-0-	-0- B	-0-	438	3			N	-0-					-0-
08	349	N	349	-0-	-0- B	-0-	349	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	201	-0-	-39 B	-0-	201	3			N	-0-					-0-
10	248	N	183	-0-	-65 B	-0-	183	3			N	-0-					-0-
11	240	N	201	-0-	-39 B	-0-	201	3			N	-0-					-0-

COLEMAN WELL #: 3 RRCID -> 026058 COMPL. DATE 06/06/1962 TOTAL DEPTH 2006 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	245	N	245	-0-	-0- B	-0-	245	3			N	-0-					-0-
07	278	N	278	-0-	-0- B	-0-	278	3			N	-0-					-0-
08	280	N	280	-0-	-0- B	-0-	280	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	276	N	276	-0-	-0- B	-0-	276	3			N	-0-					-0-
10	248	N	245	-0-	-3 B	-0-	245	3			N	-0-					-0-
*11	283	N	283	-0-	-0- B	-0-	283	3			N	-0-					-0-

COLLINS WELL #: 1 RRCID -> 026059 COMPL. DATE 11/02/1953 TOTAL DEPTH 1987 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	215	N	215	-0-	-0- B	-0-	215	3			N	-0-					-0-
07	217	N	207	-0-	-10 B	-0-	207	3			N	-0-					-0-
08	217	N	201	-0-	-16 B	-0-	201	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	194	-0-	-16 B	-0-	194	3			N	-0-					-0-
10	217	N	204	-0-	-13 B	-0-	204	3			N	-0-					-0-
11	180	N	136	-0-	-44 B	-0-	136	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
COLLINS -A- WELL #: 1 RRCID -> 026060 COMPL. DATE 03/15/1960 TOTAL DEPTH 1919 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	357	-0-	-3	B	-0-	357	3			N	-0-					-0-
07	372	N	369	-0-	-3	B	-0-	369	3			N	-0-					-0-
08	372	N	333	-0-	-39	B	-0-	333	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	360	N	321	-0-	-39	B	-0-	321	3			N	-0-					-0-
10	372	N	351	-0-	-21	B	-0-	351	3			N	-0-					-0-
*11	358	N	358	-0-	-0-	B	-0-	358	3			N	-0-					-0-

DARGARTZ WELL #: 1 RRCID -> 026063 COMPL. DATE 02/20/1960 TOTAL DEPTH 1975 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	183	-0-	-27	B	-0-	183	3			N	-0-					-0-
07	186	N	174	-0-	-12	B	-0-	174	3			N	-0-					-0-
08	186	N	175	-0-	-11	B	-0-	175	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	180	N	178	-0-	-2	B	-0-	178	3			N	-0-					-0-
10	186	N	150	-0-	-36	B	-0-	150	3			N	-0-					-0-
*11	190	N	190	-0-	-0-	B	-0-	190	3			N	-0-					-0-

DAVIS WELL #: 1 RRCID -> 026064 COMPL. DATE 06/14/1957 TOTAL DEPTH 2170 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	132	N	132	-0-	-0-	B	-0-	132	3			N	-0-					-0-
07	144	N	144	-0-	-0-	B	-0-	144	3			N	-0-					-0-
08	138	N	138	-0-	-0-	B	-0-	138	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	137	N	137	-0-	-0-	B	-0-	137	3			N	-0-					-0-
10	155	N	138	-0-	-17	B	-0-	138	3			N	-0-					-0-
*11	138	N	138	-0-	-0-	B	-0-	138	3			N	-0-					-0-

DEGER WELL #: 1 RRCID -> 026065 COMPL. DATE 11/30/1961 TOTAL DEPTH 2025 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	124	N	124	-0-	-0-	B	-0-	124	3			N	-0-					-0-
07	104	N	104	-0-	-0-	B	-0-	104	3			N	-0-					-0-
08	124	N	65	-0-	-59	B	-0-	65	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	136	N	136	-0-	-0-	B	-0-	136	3			N	-0-					-0-
10	93	N	34	-0-	-59	B	-0-	34	3			N	-0-					-0-
*11	146	N	146	-0-	-0-	B	-0-	146	3			N	-0-					-0-

DEKLE WELL #: 1 RRCID -> 026066 COMPL. DATE 02/14/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	245	N	245	-0-	-0-	B	-0-	245	3			N	-0-					-0-
07	248	N	247	-0-	-1	B	-0-	247	3			N	-0-					-0-
08	248	N	244	-0-	-4	B	-0-	244	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	240	N	236	-0-	-4	B	-0-	236	3			N	-0-					-0-
10	248	N	245	-0-	-3	B	-0-	245	3			N	-0-					-0-
*11	256	N	256	-0-	-0-	B	-0-	256	3			N	-0-					-0-

EMMERT WELL #: 1 RRCID -> 026068 COMPL. DATE 07/02/1957 TOTAL DEPTH 2082 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	348	N	348	-0-	-0-	B	-0-	348	3			N	-0-					-0-
07	362	N	362	-0-	-0-	B	-0-	362	3			N	-0-					-0-
08	341	N	311	-0-	-30	B	-0-	311	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	360	N	256	-0-	-104	B	-0-	256	3			N	-0-					-0-
10	372	N	255	-0-	-117	B	-0-	255	3			N	-0-					-0-
11	300	N	149	-0-	-151	B	-0-	149	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
EMMERT -A- WELL #: 2 RRCID -> 026069 COMPL. DATE 09/26/1958 TOTAL DEPTH 1851 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	251	-0-	-19 B	-0-	251	3			N	-0-					-0-
07	279	N	232	-0-	-47 B	-0-	232	3			N	-0-					-0-
08	279	N	246	-0-	-33 B	-0-	246	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	219	-0-	-21 B	-0-	219	3			N	-0-					-0-
10	221	N	221	-0-	-0- B	-0-	221	3			N	-0-					-0-
11	240	N	239	-0-	-1 B	-0-	239	3			N	-0-					-0-

FEDERAL LIFE INSURANCE CO. WELL #: 1 RRCID -> 026070 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	133	-0-	-17 B	-0-	133	3			N	-0-					-0-
07	141	N	141	-0-	-0- B	-0-	141	3			N	-0-					-0-
08	217	N	149	-0-	-68 B	-0-	149	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	135	N	135	-0-	-0- B	-0-	135	3			N	-0-					-0-
10	155	N	131	-0-	-24 B	-0-	131	3			N	-0-					-0-
11	150	N	142	-0-	-8 B	-0-	142	3			N	-0-					-0-

FERRIL WELL #: 1 RRCID -> 026071 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	293	-0-	-7 B	-0-	293	3			N	-0-					-0-
07	310	N	298	-0-	-12 B	-0-	298	3			N	-0-					-0-
08	310	N	286	-0-	-24 B	-0-	286	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	283	-0-	-17 B	-0-	283	3			N	-0-					-0-
10	310	N	283	-0-	-27 B	-0-	283	3			N	-0-					-0-
*11	286	N	286	-0-	-0- B	-0-	286	3			N	-0-					-0-

FOSTER, WALTER WELL #: 1 RRCID -> 026073 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	223	N	223	-0-	-0- B	-0-	223	3			N	-0-					-0-
07	229	N	229	-0-	-0- B	-0-	229	3			N	-0-					-0-
08	229	N	229	-0-	-0- B	-0-	229	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	221	N	221	-0-	-0- B	-0-	221	3			N	-0-					-0-
10	217	N	213	-0-	-4 B	-0-	213	3			N	-0-					-0-
*11	225	N	225	-0-	-0- B	-0-	225	3			N	-0-					-0-

FOSTER WELL #: 2 RRCID -> 026074 COMPL. DATE 04/17/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	301	-0-	-209 B	-0-	301	3			N	-0-					-0-
07	341	N	335	-0-	-6 B	-0-	335	3			N	-0-					-0-
08	498	N	498	-0-	-0- B	-0-	498	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	305	N	305	-0-	-0- B	-0-	305	3			N	-0-					-0-
10	341	N	329	-0-	-12 B	-0-	329	3			N	-0-					-0-
11	480	N	325	-0-	-155 B	-0-	325	3			N	-0-					-0-

FOWLER -A- WELL #: 1 RRCID -> 026075 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	364	N	364	-0-	-0- B	-0-	364	3			N	-0-					-0-
07	372	N	351	-0-	-21 B	-0-	351	3			N	-0-					-0-
08	372	N	364	-0-	-8 B	-0-	364	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	341	-0-	-19 B	-0-	341	3			N	-0-					-0-
10	364	N	364	-0-	-0- B	-0-	364	3			N	-0-					-0-
11	360	N	359	-0-	-1 B	-0-	359	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

FOWLER -B- WELL #: 1 RRCID -> 026076 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	377	N	377	-0-	-0- B	-0-	377	3			N	-0-					-0-
07	372	N	371	-0-	-1 B	-0-	371	3			N	-0-					-0-
08	420	N	420	-0-	-0- B	-0-	420	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	415	N	415	-0-	-0- B	-0-	415	3			N	-0-					-0-
10	402	N	402	-0-	-0- B	-0-	402	3			N	-0-					-0-
11	420	N	404	-0-	-16 B	-0-	404	3			N	-0-					-0-

FOWLER -E- WELL #: 1 RRCID -> 026077 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	643	-0-	-107 B	-0-	643	3			N	-0-					-0-
07	744	N	662	-0-	-82 B	-0-	662	3			N	-0-					-0-
08	682	N	679	-0-	-3 B	-0-	679	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	630	N	606	-0-	-24 B	-0-	606	3			N	-0-					-0-
10	651	N	623	-0-	-28 B	-0-	623	3			N	-0-					-0-
*11	701	N	701	-0-	-0- B	-0-	701	3			N	-0-					-0-

FOWLER -F- WELL #: 1 RRCID -> 026078 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	176	-0-	-4 B	-0-	176	3			N	-0-					-0-
07	217	N	180	-0-	-37 B	-0-	180	3			N	-0-					-0-
08	218	N	218	-0-	-0- B	-0-	218	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	195	N	195	-0-	-0- B	-0-	195	3			N	-0-					-0-
10	186	N	182	-0-	-4 B	-0-	182	3			N	-0-					-0-
*11	213	N	213	-0-	-0- B	-0-	213	3			N	-0-					-0-

GIERHART -X- WELL #: 1 RRCID -> 026079 COMPL. DATE 06/22/1962 TOTAL DEPTH 2068 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	111	-0-	-9 B	-0-	111	3			N	-0-					-0-
07	118	N	118	-0-	-0- B	-0-	118	3			N	-0-					-0-
08	124	N	118	-0-	-6 B	-0-	118	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	125	N	125	-0-	-0- B	-0-	125	3			N	-0-					-0-
10	124	N	105	-0-	-19 B	-0-	105	3			N	-0-					-0-
*11	128	N	128	-0-	-0- B	-0-	128	3			N	-0-					-0-

GLENN WELL #: 1 RRCID -> 026080 COMPL. DATE 04/20/1957 TOTAL DEPTH 1890 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	269	-0-	-1 B	-0-	269	3			N	-0-					-0-
07	279	N	259	-0-	-20 B	-0-	259	3			N	-0-					-0-
08	279	N	242	-0-	-37 B	-0-	242	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	250	-0-	-20 B	-0-	250	3			N	-0-					-0-
10	281	N	281	-0-	-0- B	-0-	281	3			N	-0-					-0-
*11	270	N	270	-0-	-0- B	-0-	270	3			N	-0-					-0-

GLENN WELL #: 2 RRCID -> 026081 COMPL. DATE 07/08/1957 TOTAL DEPTH 2030 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	118	-0-	-62 B	-0-	118	3			N	-0-					-0-
07	217	N	100	-0-	-117 B	-0-	100	3			N	-0-					-0-
08	186	N	79	-0-	-107 B	-0-	79	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	119	-0-	-1 B	-0-	119	3			N	-0-					-0-
10	150	N	150	-0-	-0- B	-0-	150	3			N	-0-					-0-
*11	142	N	142	-0-	-0- B	-0-	142	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

GLENN WELL #: 3 RRCID -> 026082 COMPL. DATE 04/01/1959 TOTAL DEPTH 1922 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	458	-0-	-52 B	-0-	458	3			N	-0-					-0-
07	465	N	465	-0-	-0- B	-0-	465	3			N	-0-					-0-
08	434	N	405	-0-	-29 B	-0-	405	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	450	N	428	-0-	-22 B	-0-	428	3			N	-0-					-0-
10	465	N	406	-0-	-59 B	-0-	406	3			N	-0-					-0-
*11	409	N	409	-0-	-0- B	-0-	409	3			N	-0-					-0-

GLENN -A- WELL #: 1 RRCID -> 026083 COMPL. DATE 07/17/1957 TOTAL DEPTH 1915 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	214	N	214	-0-	-0- B	-0-	214	3			N	-0-					-0-
07	217	N	215	-0-	-2 B	-0-	215	3			N	-0-					-0-
08	217	N	204	-0-	-13 B	-0-	204	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	191	-0-	-19 B	-0-	191	3			N	-0-					-0-
10	217	N	215	-0-	-2 B	-0-	215	3			N	-0-					-0-
*11	214	N	214	-0-	-0- B	-0-	214	3			N	-0-					-0-

GLENN -A- WELL #: 2 RRCID -> 026084 COMPL. DATE 04/01/1959 TOTAL DEPTH 1802 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	153	-0-	-87 B	-0-	153	3			N	-0-					-0-
07	217	N	161	-0-	-56 B	-0-	161	3			N	-0-					-0-
08	186	N	182	-0-	-4 B	-0-	182	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	169	N	169	-0-	-0- B	-0-	169	3			N	-0-					-0-
10	215	N	215	-0-	-0- B	-0-	215	3			N	-0-					-0-
*11	261	N	261	-0-	-0- B	-0-	261	3			N	-0-					-0-

GLENN -B- WELL #: 1 RRCID -> 026085 COMPL. DATE 07/31/1957 TOTAL DEPTH 1938 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	168	N	168	-0-	-0- B	-0-	168	3			N	-0-					-0-
07	186	N	169	-0-	-17 B	-0-	169	3			N	-0-					-0-
08	186	N	146	-0-	-40 B	-0-	146	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	145	-0-	-35 B	-0-	145	3			N	-0-					-0-
10	155	N	155	-0-	-0- B	-0-	155	3			N	-0-					-0-
11	150	N	141	-0-	-9 B	-0-	141	3			N	-0-					-0-

GLENN -B- WELL #: 2 RRCID -> 026086 COMPL. DATE 06/23/1961 TOTAL DEPTH 1914 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

GLENN -D- WELL #: 1 RRCID -> 026088 COMPL. DATE 08/09/1958 TOTAL DEPTH 1770 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	274	N	274	-0-	-0- B	-0-	274	3			N	-0-					-0-
07	279	N	256	-0-	-23 B	-0-	256	3			N	-0-					-0-
08	248	N	181	-0-	-67 B	-0-	181	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	223	-0-	-47 B	-0-	223	3			N	-0-					-0-
10	248	N	198	-0-	-50 B	-0-	198	3			N	-0-					-0-
*11	287	N	287	-0-	-0- B	-0-	287	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

GOOCH WELL #: 1 RRCID -> 026090 COMPL. DATE 06/19/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	267	-0-	-3 B	-0-	267	3			N	-0-					-0-
07	279	N	252	-0-	-27 B	-0-	252	3			N	-0-					-0-
08	251	N	251	-0-	-0- B	-0-	251	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	261	-0-	-9 B	-0-	261	3			N	-0-					-0-
10	251	N	251	-0-	-0- B	-0-	251	3			N	-0-					-0-
11	240	N	238	-0-	-2 B	-0-	238	3			N	-0-					-0-

GOOCH WELL #: 2 RRCID -> 026091 COMPL. DATE 11/08/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	265	N	265	-0-	-0- B	-0-	265	3			N	-0-					-0-
07	267	N	267	-0-	-0- B	-0-	267	3			N	-0-					-0-
08	248	N	230	-0-	-18 B	-0-	230	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	232	-0-	-38 B	-0-	232	3			N	-0-					-0-
10	279	N	233	-0-	-46 B	-0-	233	3			N	-0-					-0-
*11	233	N	233	-0-	-0- B	-0-	233	3			N	-0-					-0-

GOOCH WELL #: 3 RRCID -> 026092 COMPL. DATE 01/17/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

GOOCH WELL #: 4 RRCID -> 026093 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	267	-0-	-33 B	-0-	267	3			N	-0-					-0-
07	310	N	266	-0-	-44 B	-0-	266	3			N	-0-					-0-
08	310	N	276	-0-	-34 B	-0-	276	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	270	-0-	-0- B	-0-	270	3			N	-0-					-0-
10	279	N	267	-0-	-12 B	-0-	267	3			N	-0-					-0-
*11	336	N	336	-0-	-0- B	-0-	336	3			N	-0-					-0-

HALL WELL #: 1 RRCID -> 026094 COMPL. DATE 08/05/1957 TOTAL DEPTH 2157 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	192	N	192	-0-	-0- B	-0-	192	3			N	-0-					-0-
07	194	N	194	-0-	-0- B	-0-	194	3			N	-0-					-0-
08	192	N	192	-0-	-0- B	-0-	192	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	187	N	187	-0-	-0- B	-0-	187	3			N	-0-					-0-
10	188	N	188	-0-	-0- B	-0-	188	3			N	-0-					-0-
11	180	N	179	-0-	-1 B	-0-	179	3			N	-0-					-0-

HALL -A- WELL #: 1 RRCID -> 026095 COMPL. DATE 01/11/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1500	#	1174	-0-	-326 B	-1162	1174	3			N	-0-					-0-
07	1457	#	1186	-0-	-271 B	-1433	1186	3			N	-0-					-0-
08	1364	#	1033	-0-	-331 B	-1764	1033	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -1764																	
09	1170	N	1096	-0-	-74 B	-1764	1096	3			N	-0-					-0-
10	1178	N	1198	-0-	20 B	-1744	1198	3			N	-0-					-0-
11	990	N	1175	-0-	185 B	-1559	1175	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HALL -B- WELL #: 1 RRCID -> 026096 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	288	-0-	-42 B	-0-	288	3			N	-0-					-0-
07	310	N	282	-0-	-28 B	-0-	282	3			N	-0-					-0-
08	310	N	212	-0-	-98 B	-0-	212	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	239	-0-	-61 B	-0-	239	3			N	-0-					-0-
10	288	N	288	-0-	-0- B	-0-	288	3			N	-0-					-0-
*11	293	N	293	-0-	-0- B	-0-	293	3			N	-0-					-0-

HALL -C- WELL #: 1 RRCID -> 026097 COMPL. DATE 10/19/1965 TOTAL DEPTH 2185 PERF. 410 - 430

06 INJECT			-0-	-0-	-0- B	-0-					N	-0-					-0-
07 INJECT			-0-	-0-	-0- B	-0-					N	-0-					-0-
08 INJECT			-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09 INJECT			-0-	-0-	-0- B	-0-					N	-0-					-0-
10 INJECT			-0-	-0-	-0- B	-0-					N	-0-					-0-
11 INJECT			-0-	-0-	-0- B	-0-					N	-0-					-0-

HALL -E- WELL #: 1 RRCID -> 026098 COMPL. DATE 05/14/1958 TOTAL DEPTH 2103 PERF. N/A

06	258	N	258	-0-	-0- B	-0-	258	3			N	-0-					-0-
07	248	N	248	-0-	-0- B	-0-	248	3			N	-0-					-0-
08	252	N	252	-0-	-0- B	-0-	252	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	251	-0-	-19 B	-0-	251	3			N	-0-					-0-
10	248	N	239	-0-	-9 B	-0-	239	3			N	-0-					-0-
11	240	N	237	-0-	-3 B	-0-	237	3			N	-0-					-0-

HALL -F- WELL #: 1 RRCID -> 026099 COMPL. DATE 06/30/1962 TOTAL DEPTH 1994 PERF. N/A

06	150	N	130	-0-	-20 B	-0-	130	3			N	-0-					-0-
07	134	N	134	-0-	-0- B	-0-	134	3			N	-0-					-0-
08	155	N	133	-0-	-22 B	-0-	133	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	128	N	128	-0-	-0- B	-0-	128	3			N	-0-					-0-
10	124	N	111	-0-	-13 B	-0-	111	3			N	-0-					-0-
*11	140	N	140	-0-	-0- B	-0-	140	3			N	-0-					-0-

HAYES WELL #: 1 RRCID -> 026103 COMPL. DATE 01/00/1958 TOTAL DEPTH 1815 PERF. N/A

06	150	N	148	-0-	-2 B	-0-	148	3			N	-0-					-0-
07	186	N	149	-0-	-37 B	-0-	149	3			N	-0-					-0-
08	155	N	145	-0-	-10 B	-0-	145	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	140	-0-	-10 B	-0-	140	3			N	-0-					-0-
10	155	N	137	-0-	-18 B	-0-	137	3			N	-0-					-0-
11	150	N	129	-0-	-21 B	-0-	129	3			N	-0-					-0-

HAYES WELL #: 2 RRCID -> 026104 COMPL. DATE 02/16/1958 TOTAL DEPTH 2033 PERF. N/A

06	378	N	378	-0-	-0- B	-0-	378	3			N	-0-					-0-
07	378	N	378	-0-	-0- B	-0-	378	3			N	-0-					-0-
08	375	N	375	-0-	-0- B	-0-	375	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	390	N	362	-0-	-28 B	-0-	362	3			N	-0-					-0-
10	372	N	362	-0-	-10 B	-0-	362	3			N	-0-					-0-
11	360	N	337	-0-	-23 B	-0-	337	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HENDERSON -A- WELL #: 1 RRCID -> 026106 COMPL. DATE 03/25/1960 TOTAL DEPTH 2040 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	216	-0-	-24 B	-0-	216	3			N	-0-					-0-
07	248	N	217	-0-	-31 B	-0-	217	3			N	-0-					-0-
08	248	N	204	-0-	-44 B	-0-	204	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	198	-0-	-12 B	-0-	198	3			N	-0-					-0-
10	217	N	213	-0-	-4 B	-0-	213	3			N	-0-					-0-
*11	234	N	234	-0-	-0- B	-0-	234	3			N	-0-					-0-

HOBBS WELL #: 1 RRCID -> 026109 COMPL. DATE 10/23/1951 TOTAL DEPTH 1945 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	166	N	166	-0-	-0- B	-0-	166	3			N	-0-					-0-
07	168	N	168	-0-	-0- B	-0-	168	3			N	-0-					-0-
08	168	N	168	-0-	-0- B	-0-	168	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	176	-0-	-4 B	-0-	176	3			N	-0-					-0-
10	170	N	170	-0-	-0- B	-0-	170	3			N	-0-					-0-
*11	170	N	170	-0-	-0- B	-0-	170	3			N	-0-					-0-

HOBBS WELL #: 2 RRCID -> 026110 COMPL. DATE 07/04/1957 TOTAL DEPTH 2018 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	576	N	576	-0-	-0- B	-0-	576	3			N	-0-					-0-
07	610	N	610	-0-	-0- B	-0-	610	3			N	-0-					-0-
08	411	N	411	-0-	-0- B	-0-	411	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	538	N	538	-0-	-0- B	-0-	538	3			N	-0-					-0-
10	610	N	610	-0-	-0- B	-0-	610	3			N	-0-					-0-
*11	629	N	629	-0-	-0- B	-0-	629	3			N	-0-					-0-

HUDGINS -B- WELL #: 1 RRCID -> 026112 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	272	N	272	-0-	-0- B	-0-	272	3			N	-0-					-0-
07	283	N	283	-0-	-0- B	-0-	283	3			N	-0-					-0-
08	293	N	293	-0-	-0- B	-0-	293	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	284	N	284	-0-	-0- B	-0-	284	3			N	-0-					-0-
10	279	N	276	-0-	-3 B	-0-	276	3			N	-0-					-0-
11	270	N	267	-0-	-3 B	-0-	267	3			N	-0-					-0-

HUDGINS -C- WELL #: 1 RRCID -> 026113 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	432	-0-	-18 B	-0-	432	3			N	-0-					-0-
07	469	N	469	-0-	-0- B	-0-	469	3			N	-0-					-0-
08	482	N	482	-0-	-0- B	-0-	482	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	469	N	469	-0-	-0- B	-0-	469	3			N	-0-					-0-
10	465	N	451	-0-	-14 B	-0-	451	3			N	-0-					-0-
11	480	N	360	-0-	-120 B	-0-	360	3			N	-0-					-0-

HUDGINS -C- WELL #: 2 RRCID -> 026114 COMPL. DATE 05/11/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	396	-0-	-24 B	-0-	396	3			N	-0-					-0-
07	434	N	420	-0-	-14 B	-0-	420	3			N	-0-					-0-
08	451	N	451	-0-	-0- B	-0-	451	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	463	N	463	-0-	-0- B	-0-	463	3			N	-0-					-0-
10	434	N	424	-0-	-10 B	-0-	424	3			N	-0-					-0-
*11	478	N	478	-0-	-0- B	-0-	478	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HUFFINE WELL #: 1 RRCID -> 026115 COMPL. DATE 08/17/1958 TOTAL DEPTH 2104 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	304	N	304	-0-	-0- B	-0-	304	3			N	-0-					-0-
07	310	N	282	-0-	-28 B	-0-	282	3			N	-0-					-0-
08	310	N	294	-0-	-16 B	-0-	294	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	287	-0-	-13 B	-0-	287	3			N	-0-					-0-
10	279	N	279	-0-	-0- B	-0-	279	3			N	-0-					-0-
*11	314	N	314	-0-	-0- B	-0-	314	3			N	-0-					-0-

KNOLL WELL #: 3 RRCID -> 026117 COMPL. DATE 08/23/1958 TOTAL DEPTH 2060 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	157	-0-	-23 B	-0-	157	3			N	-0-					-0-
07	186	N	141	-0-	-45 B	-0-	141	3			N	-0-					-0-
08	155	N	139	-0-	-16 B	-0-	139	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	142	-0-	-8 B	-0-	142	3			N	-0-					-0-
10	161	N	161	-0-	-0- B	-0-	161	3			N	-0-					-0-
*11	176	N	176	-0-	-0- B	-0-	176	3			N	-0-					-0-

KNOLL -A- WELL #: 1 RRCID -> 026118 COMPL. DATE 04/08/1954 TOTAL DEPTH 2030 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	290	-0-	-10 B	-0-	290	3			N	-0-					-0-
07	310	N	298	-0-	-12 B	-0-	298	3			N	-0-					-0-
08	279	N	277	-0-	-2 B	-0-	277	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	274	-0-	-26 B	-0-	274	3			N	-0-					-0-
10	310	N	290	-0-	-20 B	-0-	290	3			N	-0-					-0-
*11	290	N	290	-0-	-0- B	-0-	290	3			N	-0-					-0-

KNOLL -B- WELL #: 1 RRCID -> 026119 COMPL. DATE 07/20/1955 TOTAL DEPTH 2065 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	237	-0-	-3 B	-0-	237	3			N	-0-					-0-
07	248	N	242	-0-	-6 B	-0-	242	3			N	-0-					-0-
08	248	N	217	-0-	-31 B	-0-	217	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	215	-0-	-25 B	-0-	215	3			N	-0-					-0-
10	248	N	226	-0-	-22 B	-0-	226	3			N	-0-					-0-
*11	232	N	232	-0-	-0- B	-0-	232	3			N	-0-					-0-

KNOLL -X- WELL #: 1 RRCID -> 026120 COMPL. DATE 06/29/1957 TOTAL DEPTH 2131 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	266	N	266	-0-	-0- B	-0-	266	3			N	-0-					-0-
07	273	N	273	-0-	-0- B	-0-	273	3			N	-0-					-0-
08	255	N	255	-0-	-0- B	-0-	255	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	244	-0-	-26 B	-0-	244	3			N	-0-					-0-
10	279	N	242	-0-	-37 B	-0-	242	3			N	-0-					-0-
*11	250	N	250	-0-	-0- B	-0-	250	3			N	-0-					-0-

LAYCOCK WELL #: 2 RRCID -> 026123 COMPL. DATE 08/07/1957 TOTAL DEPTH 2115 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	339	N	339	-0-	-0- B	-0-	339	3			N	-0-					-0-
07	350	N	350	-0-	-0- B	-0-	350	3			N	-0-					-0-
08	341	N	326	-0-	-15 B	-0-	326	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	325	-0-	-5 B	-0-	325	3			N	-0-					-0-
10	345	N	345	-0-	-0- B	-0-	345	3			N	-0-					-0-
11	330	N	328	-0-	-2 B	-0-	328	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

LAYCOCK WELL #: 5 RRCID -> 026124 COMPL. DATE 07/18/1957 TOTAL DEPTH 1984 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	294	-0-	-6	B	-0-	294	3			N	-0-					-0-
07	310	N	286	-0-	-24	B	-0-	286	3			N	-0-					-0-
08	279	N	270	-0-	-9	B	-0-	270	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	300	N	265	-0-	-35	B	-0-	265	3			N	-0-					-0-
10	279	N	269	-0-	-10	B	-0-	269	3			N	-0-					-0-
*11	310	N	310	-0-	-0-	B	-0-	310	3			N	-0-					-0-

LAYCOCK WELL #: 6 RRCID -> 026125 COMPL. DATE 05/25/1958 TOTAL DEPTH 1995 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	263	-0-	-7	B	-0-	263	3			N	-0-					-0-
07	323	N	323	-0-	-0-	B	-0-	323	3			N	-0-					-0-
08	347	N	347	-0-	-0-	B	-0-	347	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	336	N	336	-0-	-0-	B	-0-	336	3			N	-0-					-0-
10	310	N	285	-0-	-25	B	-0-	285	3			N	-0-					-0-
11	330	N	278	-0-	-52	B	-0-	278	3			N	-0-					-0-

LAYCOCK WELL #: 10 RRCID -> 026128 COMPL. DATE 07/02/1959 TOTAL DEPTH 1944 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	342	N	342	-0-	-0-	B	-0-	342	3			N	-0-					-0-
07	289	N	289	-0-	-0-	B	-0-	289	3			N	-0-					-0-
08	187	N	187	-0-	-0-	B	-0-	187	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	380	N	380	-0-	-0-	B	-0-	380	3			N	-0-					-0-
10	353	N	353	-0-	-0-	B	-0-	353	3			N	-0-					-0-
*11	344	N	344	-0-	-0-	B	-0-	344	3			N	-0-					-0-

LAYCOCK WELL #: 11 RRCID -> 026129 COMPL. DATE 04/13/1961 TOTAL DEPTH 1985 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	330	-0-	-30	B	-0-	330	3			N	-0-					-0-
07	372	N	333	-0-	-39	B	-0-	333	3			N	-0-					-0-
08	372	N	337	-0-	-35	B	-0-	337	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	330	N	317	-0-	-13	B	-0-	317	3			N	-0-					-0-
10	341	N	314	-0-	-27	B	-0-	314	3			N	-0-					-0-
*11	350	N	350	-0-	-0-	B	-0-	350	3			N	-0-					-0-

LAYCOCK WELL #: 13 RRCID -> 026130 COMPL. DATE 11/12/1961 TOTAL DEPTH 2050 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	277	-0-	-83	B	-0-	277	3			N	-0-					-0-
07	376	N	376	-0-	-0-	B	-0-	376	3			N	-0-					-0-
08	372	N	283	-0-	-89	B	-0-	283	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	348	N	348	-0-	-0-	B	-0-	348	3			N	-0-					-0-
10	372	N	284	-0-	-88	B	-0-	284	3			N	-0-					-0-
*11	337	N	337	-0-	-0-	B	-0-	337	3			N	-0-					-0-

LAYCOCK WELL #: 14 RRCID -> 026131 COMPL. DATE 10/04/1961 TOTAL DEPTH 1896 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	110	-0-	-70	B	-0-	110	3			N	-0-					-0-
07	155	N	107	-0-	-48	B	-0-	107	3			N	-0-					-0-
08	124	N	101	-0-	-23	B	-0-	101	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	120	N	103	-0-	-17	B	-0-	103	3			N	-0-					-0-
10	93	N	70	-0-	-23	B	-0-	70	3			N	-0-					-0-
*11	134	N	134	-0-	-0-	B	-0-	134	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

LAYCOCK WELL #: 16 RRCID -> 026132 COMPL. DATE 12/02/1961 TOTAL DEPTH 1985 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

LAYCOCK -A- WELL #: 2 RRCID -> 026134 COMPL. DATE 04/26/1958 TOTAL DEPTH 2068 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	159	-0-	-21	B	-0-	159	3			N	-0-					-0-
07	186	N	114	-0-	-72	B	-0-	114	3			N	-0-					-0-
08	155	N	136	-0-	-19	B	-0-	136	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	177	N	177	-0-	-0-	B	-0-	177	3			N	-0-					-0-
10	191	N	191	-0-	-0-	B	-0-	191	3			N	-0-					-0-
*11	188	N	188	-0-	-0-	B	-0-	188	3			N	-0-					-0-

LAYCOCK -A- WELL #: 3 RRCID -> 026135 COMPL. DATE 03/18/1966 TOTAL DEPTH 2044 PERF. 415 - 427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

LAYCOCK -A- WELL #: 4 RRCID -> 026136 COMPL. DATE 07/24/1967 TOTAL DEPTH N/A PERF. 470 - 482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	156	N	156	-0-	-0-	B	-0-	156	3			N	-0-					-0-
07	158	N	158	-0-	-0-	B	-0-	158	3			N	-0-					-0-
08	155	N	140	-0-	-15	B	-0-	140	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	150	N	135	-0-	-15	B	-0-	135	3			N	-0-					-0-
10	155	N	42	-0-	-113	B	-0-	42	3			N	-0-					-0-
11	150	N	29	-0-	-121	B	-0-	29	3			N	-0-					-0-

LAYCOCK -A- WELL #: 6 RRCID -> 026138 COMPL. DATE 09/20/1959 TOTAL DEPTH 1976 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	134	N	134	-0-	-0-	B	-0-	134	3			N	-0-					-0-
07	155	N	92	-0-	-63	B	-0-	92	3			N	-0-					-0-
08	155	N	118	-0-	-37	B	-0-	118	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	120	N	112	-0-	-8	B	-0-	112	3			N	-0-					-0-
10	136	N	136	-0-	-0-	B	-0-	136	3			N	-0-					-0-
*11	172	N	172	-0-	-0-	B	-0-	172	3			N	-0-					-0-

LAYCOCK -A- WELL #: 7 RRCID -> 026139 COMPL. DATE 03/14/1961 TOTAL DEPTH 2015 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

LAYCOCK -B- WELL #: 1 RRCID -> 026141 COMPL. DATE 06/21/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	283	N	283	-0-	-0- B	-0-	283	3			N	-0-					-0-
07	285	N	285	-0-	-0- B	-0-	285	3			N	-0-					-0-
08	279	N	258	-0-	-21 B	-0-	258	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	256	-0-	-14 B	-0-	256	3			N	-0-					-0-
10	279	N	279	-0-	-0- B	-0-	279	3			N	-0-					-0-
*11	272	N	272	-0-	-0- B	-0-	272	3			N	-0-					-0-

LAYCOCK -B- WELL #: 2 RRCID -> 026142 COMPL. DATE 11/19/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	291	-0-	-99 B	-0-	291	3			N	-0-					-0-
07	403	N	284	-0-	-119 B	-0-	284	3			N	-0-					-0-
08	310	N	225	-0-	-85 B	-0-	225	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	232	-0-	-68 B	-0-	232	3			N	-0-					-0-
10	279	N	265	-0-	-14 B	-0-	265	3			N	-0-					-0-
*11	305	N	305	-0-	-0- B	-0-	305	3			N	-0-					-0-

LEDBETTER WELL #: 1 RRCID -> 026144 COMPL. DATE 04/22/1959 TOTAL DEPTH 2090 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	441	N	441	-0-	-0- B	-0-	441	3			N	-0-					-0-
07	431	N	431	-0-	-0- B	-0-	431	3			N	-0-					-0-
08	454	N	454	-0-	-0- B	-0-	454	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	450	N	412	-0-	-38 B	-0-	412	3			N	-0-					-0-
10	434	N	301	-0-	-133 B	-0-	301	3			N	-0-					-0-
*11	490	N	490	-0-	-0- B	-0-	490	3			N	-0-					-0-

LONE STAR PRODUCING CO. WELL #: 1 RRCID -> 026147 COMPL. DATE 11/23/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	152	N	152	-0-	-0- B	-0-	152	3			N	-0-					-0-
07	161	N	161	-0-	-0- B	-0-	161	3			N	-0-					-0-
08	167	N	167	-0-	-0- B	-0-	167	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	177	N	177	-0-	-0- B	-0-	177	3			N	-0-					-0-
10	167	N	167	-0-	-0- B	-0-	167	3			N	-0-					-0-
*11	179	N	179	-0-	-0- B	-0-	179	3			N	-0-					-0-

LUMMUS WELL #: 1 RRCID -> 026148 COMPL. DATE 06/07/1962 TOTAL DEPTH 1972 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	201	-0-	-9 B	-0-	201	3			N	-0-					-0-
07	217	N	210	-0-	-7 B	-0-	210	3			N	-0-					-0-
08	217	N	195	-0-	-22 B	-0-	195	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	203	-0-	-7 B	-0-	203	3			N	-0-					-0-
10	217	N	201	-0-	-16 B	-0-	201	3			N	-0-					-0-
*11	222	N	222	-0-	-0- B	-0-	222	3			N	-0-					-0-

LUTES WELL #: 1 RRCID -> 026149 COMPL. DATE 08/18/1957 TOTAL DEPTH 2047 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	297	N	297	-0-	-0- B	-0-	297	3			N	-0-					-0-
07	341	N	297	-0-	-44 B	-0-	297	3			N	-0-					-0-
08	310	N	263	-0-	-47 B	-0-	263	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	268	-0-	-32 B	-0-	268	3			N	-0-					-0-
10	310	N	282	-0-	-28 B	-0-	282	3			N	-0-					-0-
*11	267	N	267	-0-	-0- B	-0-	267	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

LUTES WELL #: 2 RRCID -> 026150 COMPL. DATE 08/21/1957 TOTAL DEPTH 2006 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	150	-0-	-0-	B	-0-	150	3			N	-0-					-0-
07	160	N	160	-0-	-0-	B	-0-	160	3			N	-0-					-0-
08	155	N	136	-0-	-19	B	-0-	136	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	150	N	139	-0-	-11	B	-0-	139	3			N	-0-					-0-
10	163	N	163	-0-	-0-	B	-0-	163	3			N	-0-					-0-
*11	151	N	151	-0-	-0-	B	-0-	151	3			N	-0-					-0-

LUTES WELL #: 3 RRCID -> 026151 COMPL. DATE 07/30/1958 TOTAL DEPTH 2034 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	182	N	182	-0-	-0-	B	-0-	182	3			N	-0-					-0-
07	186	N	181	-0-	-5	B	-0-	181	3			N	-0-					-0-
08	159	N	159	-0-	-0-	B	-0-	159	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	180	N	160	-0-	-20	B	-0-	160	3			N	-0-					-0-
10	186	N	171	-0-	-15	B	-0-	171	3			N	-0-					-0-
*11	152	N	152	-0-	-0-	B	-0-	152	3			N	-0-					-0-

LUTES WELL #: 4 RRCID -> 026152 COMPL. DATE 06/29/1959 TOTAL DEPTH 1914 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	512	N	512	-0-	-0-	B	-0-	512	3			N	-0-					-0-
07	555	N	555	-0-	-0-	B	-0-	555	3			N	-0-					-0-
08	544	N	544	-0-	-0-	B	-0-	544	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	514	N	514	-0-	-0-	B	-0-	514	3			N	-0-					-0-
10	558	N	550	-0-	-8	B	-0-	550	3			N	-0-					-0-
*11	553	N	553	-0-	-0-	B	-0-	553	3			N	-0-					-0-

LUTES WELL #: 6 RRCID -> 026153 COMPL. DATE 03/16/1961 TOTAL DEPTH 1880 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

LUTES WELL #: 7 RRCID -> 026154 COMPL. DATE 04/28/1961 TOTAL DEPTH 1794 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	234	-0-	-6	B	-0-	234	3			N	-0-					-0-
07	279	N	242	-0-	-37	B	-0-	242	3			N	-0-					-0-
08	248	N	228	-0-	-20	B	-0-	228	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	246	N	246	-0-	-0-	B	-0-	246	3			N	-0-					-0-
10	248	N	216	-0-	-32	B	-0-	216	3			N	-0-					-0-
*11	239	N	239	-0-	-0-	B	-0-	239	3			N	-0-					-0-

LUTES -A- WELL #: 1 RRCID -> 026155 COMPL. DATE 08/23/1957 TOTAL DEPTH 2010 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	396	N	396	-0-	-0-	B	-0-	396	3			N	-0-					-0-
07	403	N	395	-0-	-8	B	-0-	395	3			N	-0-					-0-
08	372	N	358	-0-	-14	B	-0-	358	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	390	N	361	-0-	-29	B	-0-	361	3			N	-0-					-0-
10	403	N	392	-0-	-11	B	-0-	392	3			N	-0-					-0-
*11	365	N	365	-0-	-0-	B	-0-	365	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

LUTES -A- WELL #: 2 RRCID -> 026156 COMPL. DATE 10/09/1958 TOTAL DEPTH 2142 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	183	N	183	-0-	-0- B	-0-	183	3			N	-0-					-0-
07	186	N	184	-0-	-2 B	-0-	184	3			N	-0-					-0-
08	186	N	167	-0-	-19 B	-0-	167	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	167	-0-	-13 B	-0-	167	3			N	-0-					-0-
10	186	N	181	-0-	-5 B	-0-	181	3			N	-0-					-0-
*11	174	N	174	-0-	-0- B	-0-	174	3			N	-0-					-0-

LUTES -A- WELL #: 3 RRCID -> 026157 COMPL. DATE 08/03/1958 TOTAL DEPTH 2020 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	204	N	204	-0-	-0- B	-0-	204	3			N	-0-					-0-
07	188	N	188	-0-	-0- B	-0-	188	3			N	-0-					-0-
08	217	N	146	-0-	-71 B	-0-	146	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	147	-0-	-63 B	-0-	147	3			N	-0-					-0-
10	195	N	195	-0-	-0- B	-0-	195	3			N	-0-					-0-
*11	178	N	178	-0-	-0- B	-0-	178	3			N	-0-					-0-

MAGNOLIA WELL #: 1 RRCID -> 026158 COMPL. DATE 12/00/1957 TOTAL DEPTH 1972 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	397	N	397	-0-	-0- B	-0-	397	3			N	-0-					-0-
07	403	N	393	-0-	-10 B	-0-	393	3			N	-0-					-0-
08	403	N	141	-0-	-262 B	-0-	141	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	390	N	285	-0-	-105 B	-0-	285	3			N	-0-					-0-
10	403	N	314	-0-	-89 B	-0-	314	3			N	-0-					-0-
*11	312	N	312	-0-	-0- B	-0-	312	3			N	-0-					-0-

MAGNOLIA -A- WELL #: 1 RRCID -> 026159 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

MAGNOLIA -A- WELL #: 2 RRCID -> 026160 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	279	N	279	-0-	-0- B	-0-	279	3			N	-0-					-0-
07	310	N	273	-0-	-37 B	-0-	273	3			N	-0-					-0-
08	310	N	305	-0-	-5 B	-0-	305	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	266	-0-	-4 B	-0-	266	3			N	-0-					-0-
10	279	N	224	-0-	-55 B	-0-	224	3			N	-0-					-0-
11	300	N	298	-0-	-2 B	-0-	298	3			N	-0-					-0-

MAGNOLIA -A- WELL #: 3 RRCID -> 026161 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	360	-0-	-0- B	-0-	360	3			N	-0-					-0-
07	403	N	362	-0-	-41 B	-0-	362	3			N	-0-					-0-
08	372	N	369	-0-	-3 B	-0-	369	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	343	-0-	-17 B	-0-	343	3			N	-0-					-0-
10	372	N	339	-0-	-33 B	-0-	339	3			N	-0-					-0-
11	360	N	344	-0-	-16 B	-0-	344	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MARTIN WELL #: 1 RRCID -> 026162 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	285	N	285	-0-	-0- B	-0-	285	3			N	-0-					-0-
07	282	N	282	-0-	-0- B	-0-	282	3			N	-0-					-0-
08	279	N	274	-0-	-5 B	-0-	274	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	267	-0-	-33 B	-0-	267	3			N	-0-					-0-
10	279	N	278	-0-	-1 B	-0-	278	3			N	-0-					-0-
*11	282	N	282	-0-	-0- B	-0-	282	3			N	-0-					-0-

MARTIN -B- WELL #: 1 RRCID -> 026163 COMPL. DATE 09/04/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	240	-0-	-0- B	-0-	240	3			N	-0-					-0-
07	248	N	241	-0-	-7 B	-0-	241	3			N	-0-					-0-
08	248	N	221	-0-	-27 B	-0-	221	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	230	-0-	-10 B	-0-	230	3			N	-0-					-0-
10	248	N	242	-0-	-6 B	-0-	242	3			N	-0-					-0-
*11	245	N	245	-0-	-0- B	-0-	245	3			N	-0-					-0-

MARTINDALE WELL #: 1 RRCID -> 026164 COMPL. DATE 05/18/1961 TOTAL DEPTH 2011 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	212	N	212	-0-	-0- B	-0-	212	3			N	-0-					-0-
07	218	N	218	-0-	-0- B	-0-	218	3			N	-0-					-0-
08	231	N	231	-0-	-0- B	-0-	231	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	215	N	215	-0-	-0- B	-0-	215	3			N	-0-					-0-
10	217	N	215	-0-	-2 B	-0-	215	3			N	-0-					-0-
*11	234	N	234	-0-	-0- B	-0-	234	3			N	-0-					-0-

MASSEY -A- WELL #: 3 RRCID -> 026167 COMPL. DATE 02/23/1958 TOTAL DEPTH 2077 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	411	N	411	-0-	-0- B	-0-	411	3			N	-0-					-0-
07	443	N	443	-0-	-0- B	-0-	443	3			N	-0-					-0-
08	405	N	405	-0-	-0- B	-0-	405	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	420	N	401	-0-	-19 B	-0-	401	3			N	-0-					-0-
10	434	N	383	-0-	-51 B	-0-	383	3			N	-0-					-0-
*11	408	N	408	-0-	-0- B	-0-	408	3			N	-0-					-0-

MCALLISTER WELL #: 1 RRCID -> 026169 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	376	N	376	-0-	-0- B	-0-	376	3			N	-0-					-0-
07	378	N	378	-0-	-0- B	-0-	378	3			N	-0-					-0-
08	403	N	367	-0-	-36 B	-0-	367	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	390	N	367	-0-	-23 B	-0-	367	3			N	-0-					-0-
10	372	N	350	-0-	-22 B	-0-	350	3			N	-0-					-0-
11	360	N	320	-0-	-40 B	-0-	320	3			N	-0-					-0-

MCCRACKEN WELL #: 1 RRCID -> 026173 COMPL. DATE 08/12/2008 TOTAL DEPTH 2166 PERF. 2016 - 2138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	663	-0-	-27 B	-0-	663	3			N	-0-					-0-
07	682	N	671	-0-	-11 B	-0-	671	3			N	-0-					-0-
08	668	N	668	-0-	-0- B	-0-	668	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	661	N	661	-0-	-0- B	-0-	661	3			N	-0-					-0-
10	682	N	581	-0-	-101 B	-0-	581	3			N	-0-					-0-
*11	675	N	675	-0-	-0- B	-0-	675	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MCCRACKEN -A- WELL #: 1 RRCID -> 026174 COMPL. DATE 03/03/1961 TOTAL DEPTH 2189 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	404	-0-	-46	B	-0-	404	3			N	-0-					-0-
07	434	N	398	-0-	-36	B	-0-	398	3			N	-0-					-0-
08	478	N	478	-0-	-0-	B	-0-	478	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	424	N	424	-0-	-0-	B	-0-	424	3			N	-0-					-0-
10	403	N	390	-0-	-13	B	-0-	390	3			N	-0-					-0-
11	450	N	423	-0-	-27	B	-0-	423	3			N	-0-					-0-

MCDOWELL WELL #: 1 RRCID -> 026175 COMPL. DATE 12/07/1960 TOTAL DEPTH 2065 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	642	N	642	-0-	-0-	B	-0-	642	3			N	-0-					-0-
07	663	N	663	-0-	-0-	B	-0-	663	3			N	-0-					-0-
08	620	N	617	-0-	-3	B	-0-	617	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	634	N	634	-0-	-0-	B	-0-	634	3			N	-0-					-0-
10	651	N	648	-0-	-3	B	-0-	648	3			N	-0-					-0-
*11	629	N	629	-0-	-0-	B	-0-	629	3			N	-0-					-0-

MCDOWELL WELL #: 2 RRCID -> 026176 COMPL. DATE 12/00/1957 TOTAL DEPTH 2058 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	565	N	565	-0-	-0-	B	-0-	565	3			N	-0-					-0-
07	608	N	608	-0-	-0-	B	-0-	608	3			N	-0-					-0-
08	564	N	564	-0-	-0-	B	-0-	564	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	577	N	577	-0-	-0-	B	-0-	577	3			N	-0-					-0-
10	620	N	590	-0-	-30	B	-0-	590	3			N	-0-					-0-
*11	580	N	580	-0-	-0-	B	-0-	580	3			N	-0-					-0-

MCDOWELL WELL #: 4 RRCID -> 026178 COMPL. DATE 12/00/1957 TOTAL DEPTH 2058 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	324	-0-	-36	B	-0-	324	3			N	-0-					-0-
07	372	N	333	-0-	-39	B	-0-	333	3			N	-0-					-0-
08	341	N	309	-0-	-32	B	-0-	309	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	344	N	344	-0-	-0-	B	-0-	344	3			N	-0-					-0-
10	355	N	355	-0-	-0-	B	-0-	355	3			N	-0-					-0-
*11	332	N	332	-0-	-0-	B	-0-	332	3			N	-0-					-0-

MCDOWELL WELL #: 5 RRCID -> 026179 COMPL. DATE 09/08/1958 TOTAL DEPTH 2120 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	192	N	192	-0-	-0-	B	-0-	192	3			N	-0-					-0-
07	217	N	182	-0-	-35	B	-0-	182	3			N	-0-					-0-
08	202	N	202	-0-	-0-	B	-0-	202	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	198	N	198	-0-	-0-	B	-0-	198	3			N	-0-					-0-
10	193	N	193	-0-	-0-	B	-0-	193	3			N	-0-					-0-
*11	218	N	218	-0-	-0-	B	-0-	218	3			N	-0-					-0-

MCDOWELL WELL #: 6 RRCID -> 026180 COMPL. DATE 08/06/1959 TOTAL DEPTH 2303 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	343	-0-	-17	B	-0-	343	3			N	-0-					-0-
07	372	N	343	-0-	-29	B	-0-	343	3			N	-0-					-0-
08	372	N	349	-0-	-23	B	-0-	349	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	330	N	323	-0-	-7	B	-0-	323	3			N	-0-					-0-
10	341	N	300	-0-	-41	B	-0-	300	3			N	-0-					-0-
11	330	N	320	-0-	-10	B	-0-	320	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MCDOWELL WELL #: 7 RRCID -> 026181 COMPL. DATE 08/18/1959 TOTAL DEPTH 2200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

MCDOWELL WELL #: 8 RRCID -> 026182 COMPL. DATE 08/01/1959 TOTAL DEPTH 2084 PERF. N/A

06	360	N	346	-0-	-14 B	-0-	346	3			N	-0-					-0-
07	372	N	349	-0-	-23 B	-0-	349	3			N	-0-					-0-
08	353	N	353	-0-	-0- B	-0-	353	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	324	-0-	-36 B	-0-	324	3			N	-0-					-0-
10	341	N	324	-0-	-17 B	-0-	324	3			N	-0-					-0-
*11	340	N	340	-0-	-0- B	-0-	340	3			N	-0-					-0-

MCDOWELL WELL #: 9 RRCID -> 026183 COMPL. DATE 05/03/1959 TOTAL DEPTH 2140 PERF. N/A

06	819	N	819	-0-	-0- B	-0-	819	3			N	-0-					-0-
07	837	N	823	-0-	-14 B	-0-	823	3			N	-0-					-0-
08	838	N	838	-0-	-0- B	-0-	838	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	810	N	802	-0-	-8 B	-0-	802	3			N	-0-					-0-
10	837	N	785	-0-	-52 B	-0-	785	3			N	-0-					-0-
*11	836	N	836	-0-	-0- B	-0-	836	3			N	-0-					-0-

MCFARLAND WELL #: 1 RRCID -> 026186 COMPL. DATE 09/09/1959 TOTAL DEPTH N/A PERF. N/A

06	139	N	139	-0-	-0- B	-0-	139	3			N	-0-					-0-
07	109	N	109	-0-	-0- B	-0-	109	3			N	-0-					-0-
08	166	N	166	-0-	-0- B	-0-	166	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	144	N	144	-0-	-0- B	-0-	144	3			N	-0-					-0-
10	144	N	144	-0-	-0- B	-0-	144	3			N	-0-					-0-
*11	169	N	169	-0-	-0- B	-0-	169	3			N	-0-					-0-

MILEUR WELL #: 1 RRCID -> 026188 COMPL. DATE 08/06/1958 TOTAL DEPTH 1890 PERF. N/A

06	302	N	302	-0-	-0- B	-0-	302	3			N	-0-					-0-
07	341	N	274	-0-	-67 B	-0-	274	3			N	-0-					-0-
08	310	N	220	-0-	-90 B	-0-	220	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	230	-0-	-70 B	-0-	230	3			N	-0-					-0-
10	337	N	337	-0-	-0- B	-0-	337	3			N	-0-					-0-
*11	299	N	299	-0-	-0- B	-0-	299	3			N	-0-					-0-

MONTGOMERY WELL #: 1 RRCID -> 026189 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	136	N	136	-0-	-0- B	-0-	136	3			N	-0-					-0-
07	155	N	146	-0-	-9 B	-0-	146	3			N	-0-					-0-
08	155	N	140	-0-	-15 B	-0-	140	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	140	-0-	-10 B	-0-	140	3			N	-0-					-0-
10	155	N	137	-0-	-18 B	-0-	137	3			N	-0-					-0-
11	150	N	133	-0-	-17 B	-0-	133	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MONTGOMERY WELL #: 2 RRCID -> 026190 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	232	-0-	-8 B	-0-	232	3			N	-0-					-0-
07	248	N	231	-0-	-17 B	-0-	231	3			N	-0-					-0-
08	248	N	227	-0-	-21 B	-0-	227	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	227	-0-	-13 B	-0-	227	3			N	-0-					-0-
10	240	N	240	-0-	-0- B	-0-	240	3			N	-0-					-0-
*11	244	N	244	-0-	-0- B	-0-	244	3			N	-0-					-0-

MORGAN -A- WELL #: 1 RRCID -> 026192 COMPL. DATE 08/26/1958 TOTAL DEPTH 2115 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	250	N	250	-0-	-0- B	-0-	250	3			N	-0-					-0-
07	310	N	310	-0-	-0- B	-0-	310	3			N	-0-					-0-
08	285	N	285	-0-	-0- B	-0-	285	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	266	N	266	-0-	-0- B	-0-	266	3			N	-0-					-0-
10	310	N	250	-0-	-60 B	-0-	250	3			N	-0-					-0-
11	270	N	240	-0-	-30 B	-0-	240	3			N	-0-					-0-

MORGAN -B- WELL #: 1 RRCID -> 026193 COMPL. DATE 09/02/1958 TOTAL DEPTH 2137 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	149	-0-	-1 B	-0-	149	3			N	-0-					-0-
07	155	N	142	-0-	-13 B	-0-	142	3			N	-0-					-0-
08	155	N	136	-0-	-19 B	-0-	136	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	122	-0-	-28 B	-0-	122	3			N	-0-					-0-
10	155	N	138	-0-	-17 B	-0-	138	3			N	-0-					-0-
*11	147	N	147	-0-	-0- B	-0-	147	3			N	-0-					-0-

MORGAN -C- WELL #: 2 RRCID -> 026195 COMPL. DATE 09/23/1958 TOTAL DEPTH 1982 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	256	N	256	-0-	-0- B	-0-	256	3			N	-0-					-0-
07	279	N	245	-0-	-34 B	-0-	245	3			N	-0-					-0-
08	263	N	263	-0-	-0- B	-0-	263	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	258	-0-	-12 B	-0-	258	3			N	-0-					-0-
10	266	N	266	-0-	-0- B	-0-	266	3			N	-0-					-0-
*11	268	N	268	-0-	-0- B	-0-	268	3			N	-0-					-0-

MORGAN -D- WELL #: 1 RRCID -> 026196 COMPL. DATE 03/09/1961 TOTAL DEPTH 2020 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	82	-0-	-8 B	-0-	82	3			N	-0-					-0-
07	93	N	83	-0-	-10 B	-0-	83	3			N	-0-					-0-
08	93	N	83	-0-	-10 B	-0-	83	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	78	-0-	-12 B	-0-	78	3			N	-0-					-0-
10	93	N	79	-0-	-14 B	-0-	79	3			N	-0-					-0-
11	90	N	82	-0-	-8 B	-0-	82	3			N	-0-					-0-

MORRIS WELL #: 1 RRCID -> 026197 COMPL. DATE 03/01/1959 TOTAL DEPTH 2710 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	76	N	76	-0-	-0- B	-0-	76	3			N	-0-					-0-
07	65	N	65	-0-	-0- B	-0-	65	3			N	-0-					-0-
08	74	N	74	-0-	-0- B	-0-	74	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	45	N	45	-0-	-0- B	-0-	45	3			N	-0-					-0-
10	31	N	18	-0-	-13 B	-0-	18	3			N	-0-					-0-
*11	33	N	33	-0-	-0- B	-0-	33	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

NEELY WELL #: 3 RRCID -> 026200 COMPL. DATE 12/03/1958 TOTAL DEPTH 1886 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	666	-0-	-24 B	-0-	666	3			N	-0-					-0-
07	682	N	623	-0-	-59 B	-0-	623	3			N	-0-					-0-
08	651	N	635	-0-	-16 B	-0-	635	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	660	N	608	-0-	-52 B	-0-	608	3			N	-0-					-0-
10	620	N	541	-0-	-79 B	-0-	541	3			N	-0-					-0-
*11	693	N	693	-0-	-0- B	-0-	693	3			N	-0-					-0-

NELSON WELL #: 1 RRCID -> 026201 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	90	-0-	-0- B	-0-	90	3			N	-0-					-0-
07	93	N	84	-0-	-9 B	-0-	84	3			N	-0-					-0-
08	93	N	86	-0-	-7 B	-0-	86	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	82	-0-	-8 B	-0-	82	3			N	-0-					-0-
10	93	N	83	-0-	-10 B	-0-	83	3			N	-0-					-0-
*11	97	N	97	-0-	-0- B	-0-	97	3			N	-0-					-0-

NEWKIRK WELL #: 2 RRCID -> 026203 COMPL. DATE 06/19/1959 TOTAL DEPTH 2015 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	452	-0-	-28 B	-0-	452	3			N	-0-					-0-
07	496	N	482	-0-	-14 B	-0-	482	3			N	-0-					-0-
08	465	N	451	-0-	-14 B	-0-	451	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	450	N	435	-0-	-15 B	-0-	435	3			N	-0-					-0-
10	496	N	445	-0-	-51 B	-0-	445	3			N	-0-					-0-
*11	494	N	494	-0-	-0- B	-0-	494	3			N	-0-					-0-

NEWKIRK WELL #: 4 RRCID -> 026205 COMPL. DATE 06/19/1961 TOTAL DEPTH 1785 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

NICHOLSON WELL #: 1 RRCID -> 026208 COMPL. DATE 12/00/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	36	N	36	-0-	-0- B	-0-	36	3			N	-0-					-0-
07	31	N	31	-0-	-0- B	-0-	31	3			N	-0-					-0-
08	33	N	33	-0-	-0- B	-0-	33	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	37	N	37	-0-	-0- B	-0-	37	3			N	-0-					-0-
10	31	N	28	-0-	-3 B	-0-	28	3			N	-0-					-0-
11	30	N	30	-0-	-0- B	-0-	30	3			N	-0-					-0-

NICHOLSON WELL #: 2 RRCID -> 026209 COMPL. DATE 05/09/1957 TOTAL DEPTH 2050 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	156	N	156	-0-	-0- B	-0-	156	3			N	-0-					-0-
07	155	N	146	-0-	-9 B	-0-	146	3			N	-0-					-0-
08	155	N	140	-0-	-15 B	-0-	140	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	142	-0-	-8 B	-0-	142	3			N	-0-					-0-
10	155	N	140	-0-	-15 B	-0-	140	3			N	-0-					-0-
*11	152	N	152	-0-	-0- B	-0-	152	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

NICHOLSON -A- WELL #: 1 RRCID -> 026210 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	268	-0-	-32 B	-0-	268	3			N	-0-					-0-
07	310	N	283	-0-	-27 B	-0-	283	3			N	-0-					-0-
08	279	N	251	-0-	-28 B	-0-	251	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	252	-0-	-18 B	-0-	252	3			N	-0-					-0-
10	279	N	263	-0-	-16 B	-0-	263	3			N	-0-					-0-
*11	261	N	261	-0-	-0- B	-0-	261	3			N	-0-					-0-

NICHOLSON -B- WELL #: 1 RRCID -> 026211 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	250	N	250	-0-	-0- B	-0-	250	3			N	-0-					-0-
07	262	N	262	-0-	-0- B	-0-	262	3			N	-0-					-0-
08	248	N	212	-0-	-36 B	-0-	212	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	217	-0-	-23 B	-0-	217	3			N	-0-					-0-
10	253	N	253	-0-	-0- B	-0-	253	3			N	-0-					-0-
*11	254	N	254	-0-	-0- B	-0-	254	3			N	-0-					-0-

NICHOLSON -C- WELL #: 1 RRCID -> 026212 COMPL. DATE 11/00/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	184	N	184	-0-	-0- B	-0-	184	3			N	-0-					-0-
07	186	N	183	-0-	-3 B	-0-	183	3			N	-0-					-0-
08	186	N	140	-0-	-46 B	-0-	140	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	149	-0-	-31 B	-0-	149	3			N	-0-					-0-
10	186	N	180	-0-	-6 B	-0-	180	3			N	-0-					-0-
*11	186	N	186	-0-	-0- B	-0-	186	3			N	-0-					-0-

NICHOLSON -D- WELL #: 1 RRCID -> 026213 COMPL. DATE 11/00/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	381	N	381	-0-	-0- B	-0-	381	3			N	-0-					-0-
07	370	N	370	-0-	-0- B	-0-	370	3			N	-0-					-0-
08	403	N	252	-0-	-151 B	-0-	252	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	390	N	287	-0-	-103 B	-0-	287	3			N	-0-					-0-
10	372	N	351	-0-	-21 B	-0-	351	3			N	-0-					-0-
*11	369	N	369	-0-	-0- B	-0-	369	3			N	-0-					-0-

NICHOLSON -F- WELL #: 1 RRCID -> 026215 COMPL. DATE 09/04/1951 TOTAL DEPTH 2134 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	86	-0-	-4 B	-0-	86	3			N	-0-					-0-
07	74	N	74	-0-	-0- B	-0-	74	3			N	-0-					-0-
08	93	N	67	-0-	-26 B	-0-	67	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	46	-0-	-44 B	-0-	46	3			N	-0-					-0-
10	69	N	69	-0-	-0- B	-0-	69	3			N	-0-					-0-
*11	65	N	65	-0-	-0- B	-0-	65	3			N	-0-					-0-

NOEL WELL #: 1 RRCID -> 026217 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	124	N	124	-0-	-0- B	-0-	124	3			N	-0-					-0-
07	133	N	133	-0-	-0- B	-0-	133	3			N	-0-					-0-
08	131	N	131	-0-	-0- B	-0-	131	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	127	N	127	-0-	-0- B	-0-	127	3			N	-0-					-0-
10	124	N	124	-0-	-0- B	-0-	124	3			N	-0-					-0-
*11	123	N	123	-0-	-0- B	-0-	123	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

NOEL -A- WELL #: 1 RRCID -> 026218 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	376	N	376	-0-	-0-	B	-0-	376	3			N	-0-					-0-
07	369	N	369	-0-	-0-	B	-0-	369	3			N	-0-					-0-
08	375	N	375	-0-	-0-	B	-0-	375	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	390	N	381	-0-	-9	B	-0-	381	3			N	-0-					-0-
10	372	N	366	-0-	-6	B	-0-	366	3			N	-0-					-0-
11	360	N	357	-0-	-3	B	-0-	357	3			N	-0-					-0-

NOEL -A- WELL #: 2 RRCID -> 026219 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	452	N	452	-0-	-0-	B	-0-	452	3			N	-0-					-0-
07	474	N	474	-0-	-0-	B	-0-	474	3			N	-0-					-0-
08	452	N	452	-0-	-0-	B	-0-	452	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	462	N	462	-0-	-0-	B	-0-	462	3			N	-0-					-0-
10	465	N	457	-0-	-8	B	-0-	457	3			N	-0-					-0-
11	450	N	450	-0-	-0-	B	-0-	450	3			N	-0-					-0-

NOEL -B- WELL #: 1 RRCID -> 026220 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	187	N	187	-0-	-0-	B	-0-	187	3			N	-0-					-0-
07	195	N	195	-0-	-0-	B	-0-	195	3			N	-0-					-0-
08	195	N	195	-0-	-0-	B	-0-	195	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	188	N	188	-0-	-0-	B	-0-	188	3			N	-0-					-0-
10	191	N	191	-0-	-0-	B	-0-	191	3			N	-0-					-0-
*11	185	N	185	-0-	-0-	B	-0-	185	3			N	-0-					-0-

NOEL -B- WELL #: 2 RRCID -> 026221 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	167	N	167	-0-	-0-	B	-0-	167	3			N	-0-					-0-
07	174	N	174	-0-	-0-	B	-0-	174	3			N	-0-					-0-
08	174	N	174	-0-	-0-	B	-0-	174	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	180	N	168	-0-	-12	B	-0-	168	3			N	-0-					-0-
10	186	N	170	-0-	-16	B	-0-	170	3			N	-0-					-0-
11	180	N	158	-0-	-22	B	-0-	158	3			N	-0-					-0-

NOEL -C- WELL #: 1 RRCID -> 026222 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	84	-0-	-6	B	-0-	84	3			N	-0-					-0-
07	93	N	86	-0-	-7	B	-0-	86	3			N	-0-					-0-
08	93	N	89	-0-	-4	B	-0-	89	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	93	N	93	-0-	-0-	B	-0-	93	3			N	-0-					-0-
10	93	N	83	-0-	-10	B	-0-	83	3			N	-0-					-0-
11	90	N	87	-0-	-3	B	-0-	87	3			N	-0-					-0-

ONEIL WELL #: 1 RRCID -> 026223 COMPL. DATE 11/00/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	265	N	265	-0-	-0-	B	-0-	265	3			N	-0-					-0-
07	276	N	276	-0-	-0-	B	-0-	276	3			N	-0-					-0-
08	279	N	238	-0-	-41	B	-0-	238	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	270	N	260	-0-	-10	B	-0-	260	3			N	-0-					-0-
10	279	N	271	-0-	-8	B	-0-	271	3			N	-0-					-0-
11	240	N	239	-0-	-1	B	-0-	239	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
ONEIL WELL #: 2 RRCID -> 026224 COMPL. DATE 11/00/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	229	-0-	-41 B	-0-	229	3			N	-0-					-0-
07	348	N	348	-0-	-0- B	-0-	348	3			N	-0-					-0-
08	285	N	285	-0-	-0- B	-0-	285	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	268	N	268	-0-	-0- B	-0-	268	3			N	-0-					-0-
10	341	N	250	-0-	-91 B	-0-	250	3			N	-0-					-0-
11	270	N	240	-0-	-30 B	-0-	240	3			N	-0-					-0-

ONEIL -A- WELL #: 1 RRCID -> 026227 COMPL. DATE 12/20/2007 TOTAL DEPTH 2010 PERF. 1924 - 2028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	383	-0-	-7 B	-0-	383	3			N	-0-					-0-
07	403	N	385	-0-	-18 B	-0-	385	3			N	-0-					-0-
08	403	N	360	-0-	-43 B	-0-	360	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	390	N	365	-0-	-25 B	-0-	365	3			N	-0-					-0-
10	373	N	373	-0-	-0- B	-0-	373	3			N	-0-					-0-
11	360	N	355	-0-	-5 B	-0-	355	3			N	-0-					-0-

ONEIL -A- WELL #: 2 RRCID -> 026228 COMPL. DATE 11/00/1957 TOTAL DEPTH 1955 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	314	-0-	-16 B	-0-	314	3			N	-0-					-0-
07	341	N	314	-0-	-27 B	-0-	314	3			N	-0-					-0-
08	310	N	293	-0-	-17 B	-0-	293	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	300	-0-	-0- B	-0-	300	3			N	-0-					-0-
10	310	N	302	-0-	-8 B	-0-	302	3			N	-0-					-0-
*11	299	N	299	-0-	-0- B	-0-	299	3			N	-0-					-0-

ONEIL -A- WELL #: 3 RRCID -> 026229 COMPL. DATE 02/00/1959 TOTAL DEPTH 1976 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	96	-0-	-24 B	-0-	96	3			N	-0-					-0-
07	192	N	192	-0-	-0- B	-0-	192	3			N	-0-					-0-
08	193	N	193	-0-	-0- B	-0-	193	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	181	N	181	-0-	-0- B	-0-	181	3			N	-0-					-0-
10	186	N	157	-0-	-29 B	-0-	157	3			N	-0-					-0-
11	180	N	173	-0-	-7 B	-0-	173	3			N	-0-					-0-

ONEIL -A- WELL #: 4 RRCID -> 026230 COMPL. DATE 06/08/1962 TOTAL DEPTH 2069 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	216	N	216	-0-	-0- B	-0-	216	3			N	-0-					-0-
07	230	N	230	-0-	-0- B	-0-	230	3			N	-0-					-0-
08	221	N	221	-0-	-0- B	-0-	221	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	216	N	216	-0-	-0- B	-0-	216	3			N	-0-					-0-
10	217	N	200	-0-	-17 B	-0-	200	3			N	-0-					-0-
*11	219	N	219	-0-	-0- B	-0-	219	3			N	-0-					-0-

ONEIL -B- WELL #: 1 RRCID -> 026231 COMPL. DATE 11/00/1957 TOTAL DEPTH 1943 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	226	N	226	-0-	-0- B	-0-	226	3			N	-0-					-0-
07	217	N	211	-0-	-6 B	-0-	211	3			N	-0-					-0-
08	195	N	195	-0-	-0- B	-0-	195	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	208	-0-	-32 B	-0-	208	3			N	-0-					-0-
10	217	N	186	-0-	-31 B	-0-	186	3			N	-0-					-0-
*11	205	N	205	-0-	-0- B	-0-	205	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

ONEIL -B- WELL #: 2 RRCID -> 026232 COMPL. DATE 06/00/1958 TOTAL DEPTH 1981 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	224	N	224	-0-	-0- B	-0-	224	3			N	-0-					-0-
07	217	N	217	-0-	-0- B	-0-	217	3			N	-0-					-0-
08	204	N	204	-0-	-0- B	-0-	204	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	203	-0-	-7 B	-0-	203	3			N	-0-					-0-
10	217	N	200	-0-	-17 B	-0-	200	3			N	-0-					-0-
11	210	N	202	-0-	-8 B	-0-	202	3			N	-0-					-0-

ONEIL -B- WELL #: 3 RRCID -> 026233 COMPL. DATE 05/00/1958 TOTAL DEPTH 1874 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	213	N	213	-0-	-0- B	-0-	213	3			N	-0-					-0-
07	186	N	186	-0-	-0- B	-0-	186	3			N	-0-					-0-
08	193	N	193	-0-	-0- B	-0-	193	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	212	N	212	-0-	-0- B	-0-	212	3			N	-0-					-0-
10	193	N	193	-0-	-0- B	-0-	193	3			N	-0-					-0-
*11	197	N	197	-0-	-0- B	-0-	197	3			N	-0-					-0-

ORR WELL #: 1 RRCID -> 026234 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	195	N	195	-0-	-0- B	-0-	195	3			N	-0-					-0-
07	201	N	201	-0-	-0- B	-0-	201	3			N	-0-					-0-
08	200	N	200	-0-	-0- B	-0-	200	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	199	-0-	-11 B	-0-	199	3			N	-0-					-0-
10	194	N	194	-0-	-0- B	-0-	194	3			N	-0-					-0-
*11	191	N	191	-0-	-0- B	-0-	191	3			N	-0-					-0-

ORR WELL #: 2 RRCID -> 026235 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	169	-0-	-11 B	-0-	169	3			N	-0-					-0-
07	186	N	170	-0-	-16 B	-0-	170	3			N	-0-					-0-
08	186	N	170	-0-	-16 B	-0-	170	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	167	-0-	-13 B	-0-	167	3			N	-0-					-0-
10	172	N	172	-0-	-0- B	-0-	172	3			N	-0-					-0-
*11	169	N	169	-0-	-0- B	-0-	169	3			N	-0-					-0-

ORR WELL #: 3 RRCID -> 026236 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	384	-0-	-6 B	-0-	384	3			N	-0-					-0-
07	403	N	394	-0-	-9 B	-0-	394	3			N	-0-					-0-
08	403	N	397	-0-	-6 B	-0-	397	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	391	N	391	-0-	-0- B	-0-	391	3			N	-0-					-0-
10	417	N	417	-0-	-0- B	-0-	417	3			N	-0-					-0-
*11	414	N	414	-0-	-0- B	-0-	414	3			N	-0-					-0-

ORR WELL #: 4 RRCID -> 026237 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	226	N	226	-0-	-0- B	-0-	226	3			N	-0-					-0-
07	238	N	238	-0-	-0- B	-0-	238	3			N	-0-					-0-
08	260	N	260	-0-	-0- B	-0-	260	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	271	N	271	-0-	-0- B	-0-	271	3			N	-0-					-0-
10	272	N	272	-0-	-0- B	-0-	272	3			N	-0-					-0-
*11	244	N	244	-0-	-0- B	-0-	244	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
ORR -A- WELL #: 1 RRCID -> 026238 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	176	-0-	-34 B	-0-	176	3			N	-0-					-0-
07	200	N	200	-0-	-0- B	-0-	200	3			N	-0-					-0-
08	222	N	222	-0-	-0- B	-0-	222	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	203	N	203	-0-	-0- B	-0-	203	3			N	-0-					-0-
10	196	N	196	-0-	-0- B	-0-	196	3			N	-0-					-0-
*11	218	N	218	-0-	-0- B	-0-	218	3			N	-0-					-0-

PARRISH -A- WELL #: 1 RRCID -> 026240 COMPL. DATE 12/00/1957 TOTAL DEPTH 1774 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	85	N	85	-0-	-0- B	-0-	85	3			N	-0-					-0-
07	84	N	84	-0-	-0- B	-0-	84	3			N	-0-					-0-
08	65	N	65	-0-	-0- B	-0-	65	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	68	N	68	-0-	-0- B	-0-	68	3			N	-0-					-0-
10	85	N	85	-0-	-0- B	-0-	85	3			N	-0-					-0-
*11	82	N	82	-0-	-0- B	-0-	82	3			N	-0-					-0-

PARRISH -C- WELL #: 1 RRCID -> 026241 COMPL. DATE 02/00/1959 TOTAL DEPTH 1812 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	146	-0-	-34 B	-0-	146	3			N	-0-					-0-
07	155	N	144	-0-	-11 B	-0-	144	3			N	-0-					-0-
08	155	N	148	-0-	-7 B	-0-	148	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	141	-0-	-9 B	-0-	141	3			N	-0-					-0-
10	155	N	153	-0-	-2 B	-0-	153	3			N	-0-					-0-
*11	159	N	159	-0-	-0- B	-0-	159	3			N	-0-					-0-

PHIPPS WELL #: 1 RRCID -> 026243 COMPL. DATE 05/00/1958 TOTAL DEPTH 2145 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	327	N	327	-0-	-0- B	-0-	327	3			N	-0-					-0-
07	314	N	314	-0-	-0- B	-0-	314	3			N	-0-					-0-
08	317	N	317	-0-	-0- B	-0-	317	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	320	N	320	-0-	-0- B	-0-	320	3			N	-0-					-0-
10	314	N	314	-0-	-0- B	-0-	314	3			N	-0-					-0-
*11	311	N	311	-0-	-0- B	-0-	311	3			N	-0-					-0-

PURKEY WELL #: 1 RRCID -> 026246 COMPL. DATE 11/00/1957 TOTAL DEPTH 1976 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	280	N	280	-0-	-0- B	-0-	280	3			N	-0-					-0-
07	313	N	313	-0-	-0- B	-0-	313	3			N	-0-					-0-
08	341	N	310	-0-	-31 B	-0-	310	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	310	N	310	-0-	-0- B	-0-	310	3			N	-0-					-0-
10	310	N	305	-0-	-5 B	-0-	305	3			N	-0-					-0-
*11	324	N	324	-0-	-0- B	-0-	324	3			N	-0-					-0-

PURKEY -A- WELL #: A 1 RRCID -> 026247 COMPL. DATE 12/00/1958 TOTAL DEPTH 1990 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	254	-0-	-16 B	-0-	254	3			N	-0-					-0-
07	294	N	294	-0-	-0- B	-0-	294	3			N	-0-					-0-
08	282	N	282	-0-	-0- B	-0-	282	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	261	N	261	-0-	-0- B	-0-	261	3			N	-0-					-0-
10	279	N	255	-0-	-24 B	-0-	255	3			N	-0-					-0-
11	270	N	250	-0-	-20 B	-0-	250	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
RAU WELL #: 1 RRCID -> 026248 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	630	-0-	-0- B	-0-	630	3			N	-0-					-0-
07	651	N	624	-0-	-27 B	-0-	624	3			N	-0-					-0-
08	651	N	619	-0-	-32 B	-0-	619	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	630	N	613	-0-	-17 B	-0-	613	3			N	-0-					-0-
10	620	N	615	-0-	-5 B	-0-	615	3			N	-0-					-0-
11	600	N	588	-0-	-12 B	-0-	588	3			N	-0-					-0-

SANDERS WELL #: 1 RRCID -> 026250 COMPL. DATE 11/00/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	235	-0-	-5 B	-0-	235	3			N	-0-					-0-
07	248	N	234	-0-	-14 B	-0-	234	3			N	-0-					-0-
08	223	N	223	-0-	-0- B	-0-	223	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	224	-0-	-16 B	-0-	224	3			N	-0-					-0-
10	248	N	223	-0-	-25 B	-0-	223	3			N	-0-					-0-
*11	221	N	221	-0-	-0- B	-0-	221	3			N	-0-					-0-

SANDERS WELL #: 2 RRCID -> 026251 COMPL. DATE 11/00/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	488	N	488	-0-	-0- B	-0-	488	3			N	-0-					-0-
07	465	N	439	-0-	-26 B	-0-	439	3			N	-0-					-0-
08	465	N	449	-0-	-16 B	-0-	449	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	480	N	414	-0-	-66 B	-0-	414	3			N	-0-					-0-
10	434	N	429	-0-	-5 B	-0-	429	3			N	-0-					-0-
11	420	N	416	-0-	-4 B	-0-	416	3			N	-0-					-0-

SCHOONOVER WELL #: 1 RRCID -> 026252 COMPL. DATE 04/00/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	198	-0-	-12 B	-0-	198	3			N	-0-					-0-
07	217	N	191	-0-	-26 B	-0-	191	3			N	-0-					-0-
08	217	N	189	-0-	-28 B	-0-	189	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	186	-0-	-24 B	-0-	186	3			N	-0-					-0-
10	189	N	189	-0-	-0- B	-0-	189	3			N	-0-					-0-
*11	193	N	193	-0-	-0- B	-0-	193	3			N	-0-					-0-

SCHOONOVER WELL #: 2 RRCID -> 026253 COMPL. DATE 04/00/1958 TOTAL DEPTH 1918 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	326	-0-	-4 B	-0-	326	3			N	-0-					-0-
07	341	N	328	-0-	-13 B	-0-	328	3			N	-0-					-0-
08	341	N	310	-0-	-31 B	-0-	310	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	322	-0-	-8 B	-0-	322	3			N	-0-					-0-
10	341	N	334	-0-	-7 B	-0-	334	3			N	-0-					-0-
*11	332	N	332	-0-	-0- B	-0-	332	3			N	-0-					-0-

SCHOONOVER WELL #: 3 RRCID -> 026254 COMPL. DATE 09/00/1958 TOTAL DEPTH 1948 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	240	-0-	-0- B	-0-	240	3			N	-0-					-0-
07	248	N	225	-0-	-23 B	-0-	225	3			N	-0-					-0-
08	233	N	233	-0-	-0- B	-0-	233	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	225	-0-	-15 B	-0-	225	3			N	-0-					-0-
10	217	N	198	-0-	-19 B	-0-	198	3			N	-0-					-0-
11	240	N	205	-0-	-35 B	-0-	205	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SCOTT WELL #: 1 RRCID -> 026255 COMPL. DATE 05/00/1960 TOTAL DEPTH 1905 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	61	-0-	-29 B	-0-	61	3			N	-0-					-0-
07	93	N	49	-0-	-44 B	-0-	49	3			N	-0-					-0-
08	113	N	113	-0-	-0- B	-0-	113	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	126	N	126	-0-	-0- B	-0-	126	3			N	-0-					-0-
10	157	N	157	-0-	-0- B	-0-	157	3			N	-0-					-0-
*11	157	N	157	-0-	-0- B	-0-	157	3			N	-0-					-0-

SCRUGGS WELL #: 1 RRCID -> 026256 COMPL. DATE 11/00/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	310	-0-	-20 B	-0-	310	3			N	-0-					-0-
07	310	N	297	-0-	-13 B	-0-	297	3			N	-0-					-0-
08	310	N	276	-0-	-34 B	-0-	276	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	332	N	332	-0-	-0- B	-0-	332	3			N	-0-					-0-
10	351	N	351	-0-	-0- B	-0-	351	3			N	-0-					-0-
*11	301	N	301	-0-	-0- B	-0-	301	3			N	-0-					-0-

SCRUGGS -A- WELL #: 1 RRCID -> 026258 COMPL. DATE 11/00/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	155	N	155	-0-	-0- B	-0-	155	3			N	-0-					-0-
07	155	N	152	-0-	-3 B	-0-	152	3			N	-0-					-0-
08	148	N	148	-0-	-0- B	-0-	148	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	150	-0-	-0- B	-0-	150	3			N	-0-					-0-
10	155	N	155	-0-	-0- B	-0-	155	3			N	-0-					-0-
11	150	N	150	-0-	-0- B	-0-	150	3			N	-0-					-0-

SCRUGGS -A- WELL #: 2 RRCID -> 026259 COMPL. DATE 11/00/1958 TOTAL DEPTH 1932 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	261	-0-	-9 B	-0-	261	3			N	-0-					-0-
07	292	N	292	-0-	-0- B	-0-	292	3			N	-0-					-0-
08	280	N	280	-0-	-0- B	-0-	280	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	274	N	274	-0-	-0- B	-0-	274	3			N	-0-					-0-
10	290	N	290	-0-	-0- B	-0-	290	3			N	-0-					-0-
*11	272	N	272	-0-	-0- B	-0-	272	3			N	-0-					-0-

SCRUGGS -B- WELL #: 1 RRCID -> 026260 COMPL. DATE 11/00/1957 TOTAL DEPTH 1856 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	207	N	207	-0-	-0- B	-0-	207	3			N	-0-					-0-
07	241	N	241	-0-	-0- B	-0-	241	3			N	-0-					-0-
08	203	N	203	-0-	-0- B	-0-	203	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	194	-0-	-16 B	-0-	194	3			N	-0-					-0-
10	248	N	184	-0-	-64 B	-0-	184	3			N	-0-					-0-
11	210	N	179	-0-	-31 B	-0-	179	3			N	-0-					-0-

SHERWOOD WELL #: 1 RRCID -> 026262 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SMITH WELL #: 1 RRCID -> 026264 COMPL. DATE 11/00/1957 TOTAL DEPTH 1870 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	261	-0-	-9	B	-0-	261	3			N	-0-					-0-
07	279	N	266	-0-	-13	B	-0-	266	3			N	-0-					-0-
08	279	N	253	-0-	-26	B	-0-	253	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	270	N	259	-0-	-11	B	-0-	259	3			N	-0-					-0-
10	279	N	276	-0-	-3	B	-0-	276	3			N	-0-					-0-
*11	265	N	265	-0-	-0-	B	-0-	265	3			N	-0-					-0-

SMITH WELL #: 2 RRCID -> 026265 COMPL. DATE 06/18/1957 TOTAL DEPTH 2052 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	182	N	182	-0-	-0-	B	-0-	182	3			N	-0-					-0-
07	191	N	191	-0-	-0-	B	-0-	191	3			N	-0-					-0-
08	188	N	188	-0-	-0-	B	-0-	188	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	188	N	188	-0-	-0-	B	-0-	188	3			N	-0-					-0-
10	188	N	188	-0-	-0-	B	-0-	188	3			N	-0-					-0-
11	180	N	165	-0-	-15	B	-0-	165	3			N	-0-					-0-

SMITH WELL #: 4 RRCID -> 026266 COMPL. DATE 01/18/1958 TOTAL DEPTH 1903 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	395	N	395	-0-	-0-	B	-0-	395	3			N	-0-					-0-
07	506	N	506	-0-	-0-	B	-0-	506	3			N	-0-					-0-
08	429	N	429	-0-	-0-	B	-0-	429	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	411	N	411	-0-	-0-	B	-0-	411	3			N	-0-					-0-
10	496	N	407	-0-	-89	B	-0-	407	3			N	-0-					-0-
11	420	N	390	-0-	-30	B	-0-	390	3			N	-0-					-0-

SMITH -A- WELL #: 3 RRCID -> 026269 COMPL. DATE 05/10/1958 TOTAL DEPTH 2052 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	295	-0-	-5	B	-0-	295	3			N	-0-					-0-
07	310	N	287	-0-	-23	B	-0-	287	3			N	-0-					-0-
08	310	N	292	-0-	-18	B	-0-	292	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	300	N	299	-0-	-1	B	-0-	299	3			N	-0-					-0-
10	300	N	300	-0-	-0-	B	-0-	300	3			N	-0-					-0-
*11	301	N	301	-0-	-0-	B	-0-	301	3			N	-0-					-0-

SMITH -A- WELL #: 4 RRCID -> 026270 COMPL. DATE 12/00/1957 TOTAL DEPTH 2145 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-

SMITH -B- WELL #: 1 RRCID -> 026271 COMPL. DATE 11/00/1957 TOTAL DEPTH 1947 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	179	N	179	-0-	-0-	B	-0-	179	3			N	-0-					-0-
07	186	N	180	-0-	-6	B	-0-	180	3			N	-0-					-0-
08	186	N	173	-0-	-13	B	-0-	173	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	180	N	170	-0-	-10	B	-0-	170	3			N	-0-					-0-
10	186	N	177	-0-	-9	B	-0-	177	3			N	-0-					-0-
11	180	N	172	-0-	-8	B	-0-	172	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SMITH -B- WELL #: 3 RRCID -> 026273 COMPL. DATE 11/00/1957 TOTAL DEPTH 1944 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

SMITH -B- WELL #: 4 RRCID -> 026274 COMPL. DATE 11/00/1957 TOTAL DEPTH 1793 PERF. N/A

06	300	N	281	-0-	-19	B	-0-	281	3			N	-0-					-0-
07	310	N	304	-0-	-6	B	-0-	304	3			N	-0-					-0-
08	289	N	289	-0-	-0-	B	-0-	289	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	282	N	282	-0-	-0-	B	-0-	282	3			N	-0-					-0-
10	310	N	279	-0-	-31	B	-0-	279	3			N	-0-					-0-
*11	279	N	279	-0-	-0-	B	-0-	279	3			N	-0-					-0-

SMITH -X- WELL #: 3 RRCID -> 026275 COMPL. DATE 02/00/1958 TOTAL DEPTH 1802 PERF. N/A

06	364	N	364	-0-	-0-	B	-0-	364	3			N	-0-					-0-
07	376	N	376	-0-	-0-	B	-0-	376	3			N	-0-					-0-
08	341	N	326	-0-	-15	B	-0-	326	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	360	N	330	-0-	-30	B	-0-	330	3			N	-0-					-0-
10	372	N	346	-0-	-26	B	-0-	346	3			N	-0-					-0-
11	330	N	312	-0-	-18	B	-0-	312	3			N	-0-					-0-

TINDALL -A- WELL #: A 1 RRCID -> 026276 COMPL. DATE 06/00/1959 TOTAL DEPTH 2014 PERF. N/A

06	420	N	386	-0-	-34	B	-0-	386	3			N	-0-					-0-
07	403	N	383	-0-	-20	B	-0-	383	3			N	-0-					-0-
08	394	N	394	-0-	-0-	B	-0-	394	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	390	N	370	-0-	-20	B	-0-	370	3			N	-0-					-0-
10	372	N	337	-0-	-35	B	-0-	337	3			N	-0-					-0-
11	390	N	313	-0-	-77	B	-0-	313	3			N	-0-					-0-

TINSLEY WELL #: 1 RRCID -> 026278 COMPL. DATE 11/14/1958 TOTAL DEPTH 2016 PERF. N/A

06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

TINSLEY WELL #: 2 RRCID -> 026279 COMPL. DATE 02/07/2008 TOTAL DEPTH 2085 PERF. 1981 - 2035

06	420	N	363	-0-	-57	B	-0-	363	3			N	-0-					-0-
07	579	N	579	-0-	-0-	B	-0-	579	3			N	-0-					-0-
08	708	N	708	-0-	-0-	B	-0-	708	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	684	N	684	-0-	-0-	B	-0-	684	3			N	-0-					-0-
10	684	N	684	-0-	-0-	B	-0-	684	3			N	-0-					-0-
*11	697	N	697	-0-	-0-	B	-0-	697	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
WASHAM WELL #: 1 RRCID -> 026280 COMPL. DATE 04/00/1959 TOTAL DEPTH 1996 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	751	N	751	-0-	-0- B	-0-	751	3			N	-0-					-0-
07	765	N	765	-0-	-0- B	-0-	765	3			N	-0-					-0-
08	761	N	761	-0-	-0- B	-0-	761	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	750	N	728	-0-	-22 B	-0-	728	3			N	-0-					-0-
10	775	N	719	-0-	-56 B	-0-	719	3			N	-0-					-0-
*11	777	N	777	-0-	-0- B	-0-	777	3			N	-0-					-0-

WATTENBARGER -A- WELL #: 1 RRCID -> 026281 COMPL. DATE 04/17/1957 TOTAL DEPTH 3010 PERF. 1774 - 1828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	157	-0-	-23 B	-0-	157	3			N	-0-					-0-
07	186	N	159	-0-	-27 B	-0-	159	3			N	-0-					-0-
08	124	N	122	-0-	-2 B	-0-	122	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	133	-0-	-17 B	-0-	133	3			N	-0-					-0-
10	159	N	159	-0-	-0- B	-0-	159	3			N	-0-					-0-
*11	153	N	153	-0-	-0- B	-0-	153	3			N	-0-					-0-

WATTENBARGER -A- WELL #: 2 RRCID -> 026282 COMPL. DATE 11/00/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	253	N	253	-0-	-0- B	-0-	253	3			N	-0-					-0-
07	264	N	264	-0-	-0- B	-0-	264	3			N	-0-					-0-
08	279	N	244	-0-	-35 B	-0-	244	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	244	N	244	-0-	-0- B	-0-	244	3			N	-0-					-0-
10	279	N	263	-0-	-16 B	-0-	263	3			N	-0-					-0-
*11	252	N	252	-0-	-0- B	-0-	252	3			N	-0-					-0-

WATTENBARGER -A- WELL #: 4 RRCID -> 026284 COMPL. DATE 02/25/1957 TOTAL DEPTH 2013 PERF. 1741 - 1931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	461	N	461	-0-	-0- B	-0-	461	3			N	-0-					-0-
07	447	N	447	-0-	-0- B	-0-	447	3			N	-0-					-0-
08	376	N	376	-0-	-0- B	-0-	376	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	419	N	419	-0-	-0- B	-0-	419	3			N	-0-					-0-
10	468	N	468	-0-	-0- B	-0-	468	3			N	-0-					-0-
*11	469	N	469	-0-	-0- B	-0-	469	3			N	-0-					-0-

WATTENBARGER -B- WELL #: 1 RRCID -> 026285 COMPL. DATE 11/00/1957 TOTAL DEPTH 1776 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	310	N	310	-0-	-0- B	-0-	310	3			N	-0-					-0-
07	313	N	313	-0-	-0- B	-0-	313	3			N	-0-					-0-
08	310	N	213	-0-	-97 B	-0-	213	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	236	-0-	-64 B	-0-	236	3			N	-0-					-0-
10	314	N	314	-0-	-0- B	-0-	314	3			N	-0-					-0-
*11	280	N	280	-0-	-0- B	-0-	280	3			N	-0-					-0-

WATTENBARGER -B- WELL #: 2 RRCID -> 026286 COMPL. DATE 11/00/1957 TOTAL DEPTH 2036 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	129	N	129	-0-	-0- B	-0-	129	3			N	-0-					-0-
07	154	N	154	-0-	-0- B	-0-	154	3			N	-0-					-0-
08	155	N	103	-0-	-52 B	-0-	103	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	108	-0-	-12 B	-0-	108	3			N	-0-					-0-
10	155	N	143	-0-	-12 B	-0-	143	3			N	-0-					-0-
*11	137	N	137	-0-	-0- B	-0-	137	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

WILLIAMS WELL #: 1 RRCID -> 026287 COMPL. DATE 01/01/1954 TOTAL DEPTH 1919 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	42	-0-	-18 B	-0-	42	3			N	-0-					-0-
07	62	N	54	-0-	-8 B	-0-	54	3			N	-0-					-0-
08	62	N	48	-0-	-14 B	-0-	48	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	62	N	62	-0-	-0- B	-0-	62	3			N	-0-					-0-
10	63	N	63	-0-	-0- B	-0-	63	3			N	-0-					-0-
11	60	N	59	-0-	-1 B	-0-	59	3			N	-0-					-0-

WILLIAMS WELL #: 2 RRCID -> 026288 COMPL. DATE 04/02/1957 TOTAL DEPTH 2000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	123	N	123	-0-	-0- B	-0-	123	3			N	-0-					-0-
07	126	N	126	-0-	-0- B	-0-	126	3			N	-0-					-0-
08	124	N	116	-0-	-8 B	-0-	116	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	118	-0-	-2 B	-0-	118	3			N	-0-					-0-
10	124	N	124	-0-	-0- B	-0-	124	3			N	-0-					-0-
11	120	N	118	-0-	-2 B	-0-	118	3			N	-0-					-0-

WILLIAMS WELL #: 3 RRCID -> 026289 COMPL. DATE 09/03/1958 TOTAL DEPTH 2020 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	237	N	237	-0-	-0- B	-0-	237	3			N	-0-					-0-
07	279	N	242	-0-	-37 B	-0-	242	3			N	-0-					-0-
08	248	N	238	-0-	-10 B	-0-	238	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	239	-0-	-1 B	-0-	239	3			N	-0-					-0-
10	248	N	226	-0-	-22 B	-0-	226	3			N	-0-					-0-
11	240	N	236	-0-	-4 B	-0-	236	3			N	-0-					-0-

WILLIAMS WELL #: 4 RRCID -> 026290 COMPL. DATE 09/10/1958 TOTAL DEPTH 1925 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	205	-0-	-5 B	-0-	205	3			N	-0-					-0-
07	217	N	206	-0-	-11 B	-0-	206	3			N	-0-					-0-
08	198	N	198	-0-	-0- B	-0-	198	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	198	-0-	-12 B	-0-	198	3			N	-0-					-0-
10	217	N	216	-0-	-1 B	-0-	216	3			N	-0-					-0-
*11	212	N	212	-0-	-0- B	-0-	212	3			N	-0-					-0-

WILLIAMS -A- WELL #: 1 RRCID -> 026291 COMPL. DATE 11/00/1957 TOTAL DEPTH 1863 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	59	-0-	-1 B	-0-	59	3			N	-0-					-0-
07	63	N	63	-0-	-0- B	-0-	63	3			N	-0-					-0-
08	62	N	58	-0-	-4 B	-0-	58	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	65	N	65	-0-	-0- B	-0-	65	3			N	-0-					-0-
10	62	N	62	-0-	-0- B	-0-	62	3			N	-0-					-0-
11	60	N	59	-0-	-1 B	-0-	59	3			N	-0-					-0-

WILLIAMS -A- WELL #: 2 RRCID -> 026292 COMPL. DATE 11/00/1957 TOTAL DEPTH 2090 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	236	N	236	-0-	-0- B	-0-	236	3			N	-0-					-0-
07	239	N	239	-0-	-0- B	-0-	239	3			N	-0-					-0-
08	218	N	218	-0-	-0- B	-0-	218	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	217	N	217	-0-	-0- B	-0-	217	3			N	-0-					-0-
10	216	N	216	-0-	-0- B	-0-	216	3			N	-0-					-0-
*11	192	N	192	-0-	-0- B	-0-	192	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

WILLIAMS -A- WELL #: 3 RRCID -> 026293 COMPL. DATE 08/00/1958 TOTAL DEPTH 1939 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	144	N	144	-0-	-0- B	-0-	144	3			N	-0-					-0-
07	217	N	142	-0-	-75 B	-0-	142	3			N	-0-					-0-
08	155	N	136	-0-	-19 B	-0-	136	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	129	-0-	-21 B	-0-	129	3			N	-0-					-0-
10	155	N	126	-0-	-29 B	-0-	126	3			N	-0-					-0-
11	120	N	114	-0-	-6 B	-0-	114	3			N	-0-					-0-

WILLIAMS -A- WELL #: 4 RRCID -> 026294 COMPL. DATE 08/00/1958 TOTAL DEPTH 1856 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	317	N	317	-0-	-0- B	-0-	317	3			N	-0-					-0-
07	372	N	315	-0-	-57 B	-0-	315	3			N	-0-					-0-
08	310	N	302	-0-	-8 B	-0-	302	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	312	-0-	-18 B	-0-	312	3			N	-0-					-0-
10	574	N	574	-0-	-0- B	-0-	574	3			N	-0-					-0-
*11	623	N	623	-0-	-0- B	-0-	623	3			N	-0-					-0-

WILLIAMS -B- WELL #: 1 RRCID -> 026295 COMPL. DATE 11/00/1957 TOTAL DEPTH 1820 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	122	N	122	-0-	-0- B	-0-	122	3			N	-0-					-0-
07	126	N	126	-0-	-0- B	-0-	126	3			N	-0-					-0-
08	124	N	122	-0-	-2 B	-0-	122	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	123	N	123	-0-	-0- B	-0-	123	3			N	-0-					-0-
10	127	N	127	-0-	-0- B	-0-	127	3			N	-0-					-0-
11	120	N	117	-0-	-3 B	-0-	117	3			N	-0-					-0-

WILLIAMS -B- WELL #: 2 RRCID -> 026296 COMPL. DATE 03/00/1958 TOTAL DEPTH 1726 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	378	-0-	-12 B	-0-	378	3			N	-0-					-0-
07	434	N	399	-0-	-35 B	-0-	399	3			N	-0-					-0-
08	403	N	395	-0-	-8 B	-0-	395	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	390	N	389	-0-	-1 B	-0-	389	3			N	-0-					-0-
10	403	N	401	-0-	-2 B	-0-	401	3			N	-0-					-0-
11	390	N	371	-0-	-19 B	-0-	371	3			N	-0-					-0-

WILLIAMS -B- WELL #: 3 RRCID -> 026297 COMPL. DATE 03/00/1958 TOTAL DEPTH 1726 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	268	N	268	-0-	-0- B	-0-	268	3			N	-0-					-0-
07	310	N	277	-0-	-33 B	-0-	277	3			N	-0-					-0-
08	279	N	268	-0-	-11 B	-0-	268	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	254	-0-	-16 B	-0-	254	3			N	-0-					-0-
10	279	N	250	-0-	-29 B	-0-	250	3			N	-0-					-0-
11	270	N	249	-0-	-21 B	-0-	249	3			N	-0-					-0-

WILLIAMS -B- WELL #: 4 RRCID -> 026298 COMPL. DATE 03/00/1958 TOTAL DEPTH 1836 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	271	N	271	-0-	-0- B	-0-	271	3			N	-0-					-0-
07	282	N	282	-0-	-0- B	-0-	282	3			N	-0-					-0-
08	279	N	278	-0-	-1 B	-0-	278	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	261	-0-	-9 B	-0-	261	3			N	-0-					-0-
10	279	N	268	-0-	-11 B	-0-	268	3			N	-0-					-0-
11	270	N	245	-0-	-25 B	-0-	245	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

WILLIAMS -C- WELL #: 1 RRCID -> 026299 COMPL. DATE 11/00/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	352	N	352	-0-	-0-	B	-0-	352	3			N	-0-					-0-
07	375	N	375	-0-	-0-	B	-0-	375	3			N	-0-					-0-
08	372	N	357	-0-	-15	B	-0-	357	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	360	N	356	-0-	-4	B	-0-	356	3			N	-0-					-0-
10	375	N	375	-0-	-0-	B	-0-	375	3			N	-0-					-0-
11	360	N	346	-0-	-14	B	-0-	346	3			N	-0-					-0-

WILLIAMS -C- WELL #: 2 RRCID -> 026300 COMPL. DATE 08/00/1958 TOTAL DEPTH 1870 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	342	N	342	-0-	-0-	B	-0-	342	3			N	-0-					-0-
07	372	N	337	-0-	-35	B	-0-	337	3			N	-0-					-0-
08	341	N	323	-0-	-18	B	-0-	323	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	330	N	297	-0-	-33	B	-0-	297	3			N	-0-					-0-
10	341	N	303	-0-	-38	B	-0-	303	3			N	-0-					-0-
11	300	N	289	-0-	-11	B	-0-	289	3			N	-0-					-0-

WILLIAMS -D- WELL #: 1 RRCID -> 026301 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	193	-0-	-17	B	-0-	193	3			N	-0-					-0-
07	217	N	209	-0-	-8	B	-0-	209	3			N	-0-					-0-
08	217	N	199	-0-	-18	B	-0-	199	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	210	N	210	-0-	-0-	B	-0-	210	3			N	-0-					-0-
10	217	N	203	-0-	-14	B	-0-	203	3			N	-0-					-0-
*11	196	N	196	-0-	-0-	B	-0-	196	3			N	-0-					-0-

WILLIAMS -D- WELL #: 2 RRCID -> 026302 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	202	-0-	-8	B	-0-	202	3			N	-0-					-0-
07	217	N	206	-0-	-11	B	-0-	206	3			N	-0-					-0-
08	217	N	183	-0-	-34	B	-0-	183	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	210	N	197	-0-	-13	B	-0-	197	3			N	-0-					-0-
10	217	N	210	-0-	-7	B	-0-	210	3			N	-0-					-0-
*11	210	N	210	-0-	-0-	B	-0-	210	3			N	-0-					-0-

WILLIAMS -D- WELL #: 3 RRCID -> 026303 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	358	N	358	-0-	-0-	B	-0-	358	3			N	-0-					-0-
07	372	N	363	-0-	-9	B	-0-	363	3			N	-0-					-0-
08	372	N	352	-0-	-20	B	-0-	352	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	360	N	344	-0-	-16	B	-0-	344	3			N	-0-					-0-
10	372	N	352	-0-	-20	B	-0-	352	3			N	-0-					-0-
*11	338	N	338	-0-	-0-	B	-0-	338	3			N	-0-					-0-

WILLIAMS -D- WELL #: 4 RRCID -> 026304 COMPL. DATE 05/17/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	147	N	147	-0-	-0-	B	-0-	147	3			N	-0-					-0-
07	161	N	161	-0-	-0-	B	-0-	161	3			N	-0-					-0-
08	161	N	161	-0-	-0-	B	-0-	161	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	162	N	162	-0-	-0-	B	-0-	162	3			N	-0-					-0-
10	155	N	132	-0-	-23	B	-0-	132	3			N	-0-					-0-
*11	157	N	157	-0-	-0-	B	-0-	157	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

WILLIAMS -F- WELL #: 1 RRCID -> 026306 COMPL. DATE 02/00/1958 TOTAL DEPTH 1712 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	503	-0-	-7 B	-0-	503	3			N	-0-					-0-
07	527	N	520	-0-	-7 B	-0-	520	3			N	-0-					-0-
08	527	N	488	-0-	-39 B	-0-	488	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	510	N	479	-0-	-31 B	-0-	479	3			N	-0-					-0-
10	527	N	479	-0-	-48 B	-0-	479	3			N	-0-					-0-
11	480	N	478	-0-	-2 B	-0-	478	3			N	-0-					-0-

WILLIAMS -G- WELL #: 2 RRCID -> 026308 COMPL. DATE 01/00/1959 TOTAL DEPTH 1826 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	114	-0-	-6 B	-0-	114	3			N	-0-					-0-
07	124	N	124	-0-	-0- B	-0-	124	3			N	-0-					-0-
08	127	N	127	-0-	-0- B	-0-	127	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	121	N	121	-0-	-0- B	-0-	121	3			N	-0-					-0-
10	124	N	117	-0-	-7 B	-0-	117	3			N	-0-					-0-
*11	122	N	122	-0-	-0- B	-0-	122	3			N	-0-					-0-

WILLOUGHBY WELL #: 1 RRCID -> 026309 COMPL. DATE 12/00/1957 TOTAL DEPTH 1977 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	99	-0-	-51 B	-0-	99	3			N	-0-					-0-
07	97	N	97	-0-	-0- B	-0-	97	3			N	-0-					-0-
08	155	N	130	-0-	-25 B	-0-	130	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	138	N	138	-0-	-0- B	-0-	138	3			N	-0-					-0-
10	131	N	131	-0-	-0- B	-0-	131	3			N	-0-					-0-
*11	122	N	122	-0-	-0- B	-0-	122	3			N	-0-					-0-

WILLOUGHBY WELL #: 2 RRCID -> 026310 COMPL. DATE 04/00/1958 TOTAL DEPTH 1953 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	395	N	395	-0-	-0- B	-0-	395	3			N	-0-					-0-
07	434	N	396	-0-	-38 B	-0-	396	3			N	-0-					-0-
08	403	N	393	-0-	-10 B	-0-	393	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	425	N	425	-0-	-0- B	-0-	425	3			N	-0-					-0-
10	417	N	417	-0-	-0- B	-0-	417	3			N	-0-					-0-
*11	419	N	419	-0-	-0- B	-0-	419	3			N	-0-					-0-

WILLOUGHBY WELL #: 3 RRCID -> 026311 COMPL. DATE 06/13/1962 TOTAL DEPTH 2100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	242	-0-	-28 B	-0-	242	3			N	-0-					-0-
07	304	N	304	-0-	-0- B	-0-	304	3			N	-0-					-0-
08	261	N	261	-0-	-0- B	-0-	261	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	250	N	250	-0-	-0- B	-0-	250	3			N	-0-					-0-
10	310	N	242	-0-	-68 B	-0-	242	3			N	-0-					-0-
*11	246	N	246	-0-	-0- B	-0-	246	3			N	-0-					-0-

WISCHKAEMPER WELL #: 1 RRCID -> 026312 COMPL. DATE 11/00/1957 TOTAL DEPTH 1883 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	146	-0-	-4 B	-0-	146	3			N	-0-					-0-
07	161	N	161	-0-	-0- B	-0-	161	3			N	-0-					-0-
08	155	N	144	-0-	-11 B	-0-	144	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	153	N	153	-0-	-0- B	-0-	153	3			N	-0-					-0-
10	155	N	140	-0-	-15 B	-0-	140	3			N	-0-					-0-
11	150	N	144	-0-	-6 B	-0-	144	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

WISCHKAEMPER WELL #: 2 RRCID -> 026313 COMPL. DATE 04/00/1958 TOTAL DEPTH 1895 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	383	-0-	-7 B	-0-	383	3			N	-0-					-0-
07	403	N	380	-0-	-23 B	-0-	380	3			N	-0-					-0-
08	372	N	361	-0-	-11 B	-0-	361	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	390	N	370	-0-	-20 B	-0-	370	3			N	-0-					-0-
10	376	N	376	-0-	-0- B	-0-	376	3			N	-0-					-0-
*11	386	N	386	-0-	-0- B	-0-	386	3			N	-0-					-0-

WISCHKAEMPER WELL #: 3 RRCID -> 026314 COMPL. DATE 02/00/1958 TOTAL DEPTH 1822 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	48	N	48	-0-	-0- B	-0-	48	3			N	-0-					-0-
07	62	N	48	-0-	-14 B	-0-	48	3			N	-0-					-0-
08	46	N	46	-0-	-0- B	-0-	46	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	45	-0-	-15 B	-0-	45	3			N	-0-					-0-
10	62	N	47	-0-	-15 B	-0-	47	3			N	-0-					-0-
*11	45	N	45	-0-	-0- B	-0-	45	3			N	-0-					-0-

WISCHKAEMPER WELL #: 4 RRCID -> 026315 COMPL. DATE 05/00/1958 TOTAL DEPTH 1865 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	361	N	361	-0-	-0- B	-0-	361	3			N	-0-					-0-
07	372	N	349	-0-	-23 B	-0-	349	3			N	-0-					-0-
08	372	N	345	-0-	-27 B	-0-	345	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	336	-0-	-24 B	-0-	336	3			N	-0-					-0-
10	341	N	330	-0-	-11 B	-0-	330	3			N	-0-					-0-
11	330	N	316	-0-	-14 B	-0-	316	3			N	-0-					-0-

WISCHKAEMPER -A- WELL #: 1 RRCID -> 026316 COMPL. DATE 02/00/1957 TOTAL DEPTH 2071 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	390	-0-	-0- B	-0-	390	3			N	-0-					-0-
07	411	N	411	-0-	-0- B	-0-	411	3			N	-0-					-0-
08	403	N	357	-0-	-46 B	-0-	357	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	390	N	354	-0-	-36 B	-0-	354	3			N	-0-					-0-
10	403	N	352	-0-	-51 B	-0-	352	3			N	-0-					-0-
11	360	N	318	-0-	-42 B	-0-	318	3			N	-0-					-0-

WISCHKAEMPER -B- WELL #: 1 RRCID -> 026317 COMPL. DATE 03/06/1954 TOTAL DEPTH 2106 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	93	N	93	-0-	-0- B	-0-	93	3			N	-0-					-0-
07	99	N	99	-0-	-0- B	-0-	99	3			N	-0-					-0-
08	99	N	99	-0-	-0- B	-0-	99	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	100	N	100	-0-	-0- B	-0-	100	3			N	-0-					-0-
10	93	N	93	-0-	-0- B	-0-	93	3			N	-0-					-0-
*11	92	N	92	-0-	-0- B	-0-	92	3			N	-0-					-0-

WISCHKAEMPER -C- WELL #: 1 RRCID -> 026318 COMPL. DATE 03/03/1954 TOTAL DEPTH 2086 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	286	-0-	-14 B	-0-	286	3			N	-0-					-0-
07	291	N	291	-0-	-0- B	-0-	291	3			N	-0-					-0-
08	288	N	288	-0-	-0- B	-0-	288	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	267	-0-	-33 B	-0-	267	3			N	-0-					-0-
10	288	N	288	-0-	-0- B	-0-	288	3			N	-0-					-0-
*11	292	N	292	-0-	-0- B	-0-	292	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

WISCHKAEMPER -D- WELL #: 1 RRCID -> 026319 COMPL. DATE 11/07/2007 TOTAL DEPTH 2250 PERF. 1762 - 1888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	480	-0-	-30	B	-0-	480	3			N	-0-					-0-
07	535	N	535	-0-	-0-	B	-0-	535	3			N	-0-					-0-
08	502	N	502	-0-	-0-	B	-0-	502	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	493	N	493	-0-	-0-	B	-0-	493	3			N	-0-					-0-
10	527	N	520	-0-	-7	B	-0-	520	3			N	-0-					-0-
*11	501	N	501	-0-	-0-	B	-0-	501	3			N	-0-					-0-

WISCHKAEMPER -F- WELL #: 1 RRCID -> 026320 COMPL. DATE 02/20/1960 TOTAL DEPTH 2038 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	342	-0-	-18	B	-0-	342	3			N	-0-					-0-
07	372	N	353	-0-	-19	B	-0-	353	3			N	-0-					-0-
08	372	N	359	-0-	-13	B	-0-	359	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	346	N	346	-0-	-0-	B	-0-	346	3			N	-0-					-0-
10	355	N	355	-0-	-0-	B	-0-	355	3			N	-0-					-0-
*11	379	N	379	-0-	-0-	B	-0-	379	3			N	-0-					-0-

WOOD WELL #: 1 RRCID -> 026321 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	431	N	431	-0-	-0-	B	-0-	431	3			N	-0-					-0-
07	440	N	440	-0-	-0-	B	-0-	440	3			N	-0-					-0-
08	434	N	426	-0-	-8	B	-0-	426	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	420	N	413	-0-	-7	B	-0-	413	3			N	-0-					-0-
10	434	N	430	-0-	-4	B	-0-	430	3			N	-0-					-0-
11	420	N	416	-0-	-4	B	-0-	416	3			N	-0-					-0-

WOODALL WELL #: 1 RRCID -> 026322 COMPL. DATE 02/00/1960 TOTAL DEPTH 1757 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	397	-0-	-53	B	-0-	397	3			N	-0-					-0-
07	465	N	383	-0-	-82	B	-0-	383	3			N	-0-					-0-
08	465	N	449	-0-	-16	B	-0-	449	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	390	N	390	-0-	-0-	B	-0-	390	3			N	-0-					-0-
10	372	N	346	-0-	-26	B	-0-	346	3			N	-0-					-0-
*11	491	N	491	-0-	-0-	B	-0-	491	3			N	-0-					-0-

WHITTLES, C. A. WELL #: 1 RRCID -> 026360 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	156	N	156	-0-	-0-	B	-0-	156	3			N	-0-					-0-
07	186	N	161	-0-	-25	B	-0-	161	3			N	-0-					-0-
08	161	N	161	-0-	-0-	B	-0-	161	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	159	N	159	-0-	-0-	B	-0-	159	3			N	-0-					-0-
10	155	N	143	-0-	-12	B	-0-	143	3			N	-0-					-0-
11	150	N	146	-0-	-4	B	-0-	146	3			N	-0-					-0-

MCCALL WELL #: 4 RRCID -> 026387 COMPL. DATE 04/08/1980 TOTAL DEPTH 2027 PERF. 1824 - 2005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

ALICE RUTH WELL #: 1 RRCID -> 026522 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	261	N	261	-0-	-0-	B	-0-	261	3		N	-0-			-0-
07	257	N	257	-0-	-0-	B	-0-	257	3		N	-0-			-0-
08	247	N	247	-0-	-0-	B	-0-	247	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	270	N	231	-0-	-39	B	-0-	231	3		N	-0-			-0-
10	255	N	255	-0-	-0-	B	-0-	255	3		N	-0-			-0-
*11	246	N	246	-0-	-0-	B	-0-	246	3		N	-0-			-0-

VERA WELL #: 1 RRCID -> 026524 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	180	N	173	-0-	-7	B	-0-	173	3		N	-0-			-0-
07	186	N	178	-0-	-8	B	-0-	178	3		N	-0-			-0-
08	178	N	178	-0-	-0-	B	-0-	178	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	180	N	167	-0-	-13	B	-0-	167	3		N	-0-			-0-
10	186	N	176	-0-	-10	B	-0-	176	3		N	-0-			-0-
11	180	N	175	-0-	-5	B	-0-	175	3		N	-0-			-0-

DICKEY, VERA WELL #: 1 RRCID -> 026581 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	180	N	178	-0-	-2	B	-0-	178	3		N	-0-			-0-
07	186	N	181	-0-	-5	B	-0-	181	3		N	-0-			-0-
08	182	N	182	-0-	-0-	B	-0-	182	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	180	N	162	-0-	-18	B	-0-	162	3		N	-0-			-0-
10	186	N	171	-0-	-15	B	-0-	171	3		N	-0-			-0-
11	180	N	174	-0-	-6	B	-0-	174	3		N	-0-			-0-

DICKEY, VERA WELL #: 2 RRCID -> 026582 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	271	N	271	-0-	-0-	B	-0-	271	3		N	-0-			-0-
07	279	N	277	-0-	-2	B	-0-	277	3		N	-0-			-0-
08	278	N	278	-0-	-0-	B	-0-	278	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	270	N	241	-0-	-29	B	-0-	241	3		N	-0-			-0-
10	279	N	233	-0-	-46	B	-0-	233	3		N	-0-			-0-
11	270	N	263	-0-	-7	B	-0-	263	3		N	-0-			-0-

WESTFALL, VIGNA WELL #: 1 RRCID -> 027010 COMPL. DATE 01/12/1984 TOTAL DEPTH 2017 PERF. N/A

06	14B	DENY	-0-	-0-	-0-	B	-0-				N	-0-			-0-
07	14B	DENY	-0-	-0-	-0-	B	-0-				N	-0-			-0-
08	14B	DENY	-0-	-0-	-0-	B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	14B	DENY	-0-	-0-	-0-	B	-0-				N	-0-			-0-
10	14B	DENY	-0-	-0-	-0-	B	-0-				N	-0-			-0-
11	14B	DENY	-0-	-0-	-0-	B	-0-				N	-0-			-0-

WESTFALL, VIGNA WELL #: 2 RRCID -> 027011 COMPL. DATE 01/12/1984 TOTAL DEPTH 2045 PERF. N/A

06	417	N	417	-0-	-0-	B	-0-	417	3		N	-0-			-0-
07	485	N	485	-0-	-0-	B	-0-	485	3		N	-0-			-0-
08	465	N	462	-0-	-3	B	-0-	462	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	433	N	433	-0-	-0-	B	-0-	433	3		N	-0-			-0-
10	496	N	427	-0-	-69	B	-0-	427	3		N	-0-			-0-
11	450	N	431	-0-	-19	B	-0-	431	3		N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
WEBB -D- WELL #: G 1 RRCID -> 027023 COMPL. DATE 07/18/1979 TOTAL DEPTH 2250 PERF. 2110 - 2250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	287	-0-	-13 B	-0-	287	3			N	-0-					-0-
07	379	N	379	-0-	-0- B	-0-	379	3			N	-0-					-0-
08	202	N	202	-0-	-0- B	-0-	202	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	412	N	412	-0-	-0- B	-0-	412	3			N	-0-					-0-
10	372	N	360	-0-	-12 B	-0-	360	3			N	-0-					-0-
*11	313	N	313	-0-	-0- B	-0-	313	3			N	-0-					-0-

BUD WELL #: 1 RRCID -> 027036 COMPL. DATE 03/27/1995 TOTAL DEPTH 2225 PERF. 2030 - 2225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	301	N	301	-0-	-0- B	-0-	301	3			N	-0-					-0-
07	472	N	472	-0-	-0- B	-0-	472	3			N	-0-					-0-
08	286	N	286	-0-	-0- B	-0-	286	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	504	N	504	-0-	-0- B	-0-	504	3			N	-0-					-0-
10	465	N	455	-0-	-10 B	-0-	455	3			N	-0-					-0-
*11	395	N	395	-0-	-0- B	-0-	395	3			N	-0-					-0-

BELL -D- WELL #: 3 RRCID -> 031520 COMPL. DATE 10/04/1963 TOTAL DEPTH 1855 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	360	-0-	-30 B	-0-	360	3			N	-0-					-0-
07	382	N	382	-0-	-0- B	-0-	382	3			N	-0-					-0-
08	372	N	287	-0-	-85 B	-0-	287	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	324	-0-	-36 B	-0-	324	3			N	-0-					-0-
10	383	N	383	-0-	-0- B	-0-	383	3			N	-0-					-0-
*11	420	N	420	-0-	-0- B	-0-	420	3			N	-0-					-0-

CHRISTNER WELL #: 1 RRCID -> 031521 COMPL. DATE 09/14/1963 TOTAL DEPTH 2001 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	188	N	188	-0-	-0- B	-0-	188	3			N	-0-					-0-
07	201	N	201	-0-	-0- B	-0-	201	3			N	-0-					-0-
08	191	N	191	-0-	-0- B	-0-	191	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	189	N	189	-0-	-0- B	-0-	189	3			N	-0-					-0-
10	186	N	175	-0-	-11 B	-0-	175	3			N	-0-					-0-
*11	183	N	183	-0-	-0- B	-0-	183	3			N	-0-					-0-

CHRISTNER WELL #: 2 RRCID -> 031522 COMPL. DATE 10/07/1963 TOTAL DEPTH 2045 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	194	-0-	-16 B	-0-	194	3			N	-0-					-0-
07	189	N	189	-0-	-0- B	-0-	189	3			N	-0-					-0-
08	217	N	186	-0-	-31 B	-0-	186	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	174	-0-	-6 B	-0-	174	3			N	-0-					-0-
10	186	N	177	-0-	-9 B	-0-	177	3			N	-0-					-0-
*11	201	N	201	-0-	-0- B	-0-	201	3			N	-0-					-0-

DARROW WELL #: 1 RRCID -> 031685 COMPL. DATE 09/13/1963 TOTAL DEPTH 2010 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	254	-0-	-46 B	-0-	254	3			N	-0-					-0-
07	279	N	261	-0-	-18 B	-0-	261	3			N	-0-					-0-
08	280	N	280	-0-	-0- B	-0-	280	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	291	N	291	-0-	-0- B	-0-	291	3			N	-0-					-0-
10	280	N	280	-0-	-0- B	-0-	280	3			N	-0-					-0-
*11	306	N	306	-0-	-0- B	-0-	306	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HENDERSON WELL #: 2 RRCID -> 031686 COMPL. DATE 05/31/1963 TOTAL DEPTH 2083 PERF. 2010 - 2044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	433	-0-	-47 B	-0-	433	3			N	-0-					-0-
07	465	N	426	-0-	-39 B	-0-	426	3			N	-0-					-0-
08	465	N	373	-0-	-92 B	-0-	373	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	420	N	350	-0-	-70 B	-0-	350	3			N	-0-					-0-
10	437	N	437	-0-	-0- B	-0-	437	3			N	-0-					-0-
*11	474	N	474	-0-	-0- B	-0-	474	3			N	-0-					-0-

LEDBETTER WELL #: 2 RRCID -> 031687 COMPL. DATE 06/21/1963 TOTAL DEPTH 2040 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

SCOTT -A- WELL #: 1 RRCID -> 031688 COMPL. DATE 10/11/1963 TOTAL DEPTH 2044 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	313	-0-	-17 B	-0-	313	3			N	-0-					-0-
07	341	N	315	-0-	-26 B	-0-	315	3			N	-0-					-0-
08	341	N	303	-0-	-38 B	-0-	303	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	318	N	318	-0-	-0- B	-0-	318	3			N	-0-					-0-
10	313	N	313	-0-	-0- B	-0-	313	3			N	-0-					-0-
*11	338	N	338	-0-	-0- B	-0-	338	3			N	-0-					-0-

FLOREY WELL #: 1 RRCID -> 031949 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	641	-0-	-49 B	-0-	641	3			N	-0-					-0-
07	682	N	676	-0-	-6 B	-0-	676	3			N	-0-					-0-
08	713	N	679	-0-	-34 B	-0-	679	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	642	N	642	-0-	-0- B	-0-	642	3			N	-0-					-0-
10	682	N	615	-0-	-67 B	-0-	615	3			N	-0-					-0-
*11	681	N	681	-0-	-0- B	-0-	681	3			N	-0-					-0-

KING WELL #: 1 RRCID -> 031950 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	99	-0-	-21 B	-0-	99	3			N	-0-					-0-
07	106	N	106	-0-	-0- B	-0-	106	3			N	-0-					-0-
08	107	N	107	-0-	-0- B	-0-	107	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	100	N	100	-0-	-0- B	-0-	100	3			N	-0-					-0-
10	96	N	96	-0-	-0- B	-0-	96	3			N	-0-					-0-
*11	97	N	97	-0-	-0- B	-0-	97	3			N	-0-					-0-

GOOCH -A- WELL #: 1 RRCID -> 033400 COMPL. DATE 02/20/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	464	-0-	-16 B	-0-	464	3			N	-0-					-0-
07	465	N	447	-0-	-18 B	-0-	447	3			N	-0-					-0-
08	527	N	433	-0-	-94 B	-0-	433	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	450	N	409	-0-	-41 B	-0-	409	3			N	-0-					-0-
10	434	N	388	-0-	-46 B	-0-	388	3			N	-0-					-0-
*11	423	N	423	-0-	-0- B	-0-	423	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MARTIN -C- WELL #: 1 RRCID -> 033401 COMPL. DATE 01/24/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	147	-0-	-3	B	-0-	147	3			N	-0-					-0-
07	155	N	149	-0-	-6	B	-0-	149	3			N	-0-					-0-
08	155	N	145	-0-	-10	B	-0-	145	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	159	N	159	-0-	-0-	B	-0-	159	3			N	-0-					-0-
10	155	N	154	-0-	-1	B	-0-	154	3			N	-0-					-0-
*11	176	N	176	-0-	-0-	B	-0-	176	3			N	-0-					-0-

HODGES WELL #: 2 RRCID -> 033860 COMPL. DATE 05/13/1964 TOTAL DEPTH 1902 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	171	-0-	-9	B	-0-	171	3			N	-0-					-0-
07	186	N	161	-0-	-25	B	-0-	161	3			N	-0-					-0-
08	186	N	172	-0-	-14	B	-0-	172	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	180	N	168	-0-	-12	B	-0-	168	3			N	-0-					-0-
10	161	N	161	-0-	-0-	B	-0-	161	3			N	-0-					-0-
*11	184	N	184	-0-	-0-	B	-0-	184	3			N	-0-					-0-

DAVIS -A- WELL #: 1 RRCID -> 033886 COMPL. DATE 08/14/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	133	-0-	-47	B	-0-	133	3			N	-0-					-0-
07	155	N	141	-0-	-14	B	-0-	141	3			N	-0-					-0-
08	155	N	134	-0-	-21	B	-0-	134	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	137	N	137	-0-	-0-	B	-0-	137	3			N	-0-					-0-
10	155	N	137	-0-	-18	B	-0-	137	3			N	-0-					-0-
*11	134	N	134	-0-	-0-	B	-0-	134	3			N	-0-					-0-

HUDGINS WELL #: 3 RRCID -> 034747 COMPL. DATE 10/03/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	539	-0-	-1	B	-0-	539	3			N	-0-					-0-
07	555	N	555	-0-	-0-	B	-0-	555	3			N	-0-					-0-
08	558	N	545	-0-	-13	B	-0-	545	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	544	N	544	-0-	-0-	B	-0-	544	3			N	-0-					-0-
10	558	N	527	-0-	-31	B	-0-	527	3			N	-0-					-0-
*11	556	N	556	-0-	-0-	B	-0-	556	3			N	-0-					-0-

BAXTER -A- WELL #: 4 RRCID -> 035143 COMPL. DATE 01/12/1984 TOTAL DEPTH 2011 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	240	-0-	-30	B	-0-	240	3			N	-0-					-0-
07	248	N	238	-0-	-10	B	-0-	238	3			N	-0-					-0-
08	248	N	228	-0-	-20	B	-0-	228	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	246	N	246	-0-	-0-	B	-0-	246	3			N	-0-					-0-
10	248	N	213	-0-	-35	B	-0-	213	3			N	-0-					-0-
*11	271	N	271	-0-	-0-	B	-0-	271	3			N	-0-					-0-

SULLIVAN WELL #: 1 RRCID -> 035620 COMPL. DATE 11/02/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	245	N	245	-0-	-0-	B	-0-	245	3			N	-0-					-0-
07	257	N	257	-0-	-0-	B	-0-	257	3			N	-0-					-0-
08	279	N	267	-0-	-12	B	-0-	267	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	243	N	243	-0-	-0-	B	-0-	243	3			N	-0-					-0-
10	248	N	239	-0-	-9	B	-0-	239	3			N	-0-					-0-
11	270	N	236	-0-	-34	B	-0-	236	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BELL -A- WELL #: 2 RRCID -> 035790 COMPL. DATE 01/12/1984 TOTAL DEPTH 2034 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	204	-0-	-6 B	-0-	204	3			N	-0-					-0-
07	217	N	208	-0-	-9 B	-0-	208	3			N	-0-					-0-
08	217	N	164	-0-	-53 B	-0-	164	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	167	-0-	-43 B	-0-	167	3			N	-0-					-0-
10	217	N	205	-0-	-12 B	-0-	205	3			N	-0-					-0-
*11	214	N	214	-0-	-0- B	-0-	214	3			N	-0-					-0-

HUDGINS -C- WELL #: 4 RRCID -> 037363 COMPL. DATE 07/17/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	292	-0-	-8 B	-0-	292	3			N	-0-					-0-
07	310	N	310	-0-	-0- B	-0-	310	3			N	-0-					-0-
08	312	N	312	-0-	-0- B	-0-	312	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	308	N	308	-0-	-0- B	-0-	308	3			N	-0-					-0-
10	310	N	288	-0-	-22 B	-0-	288	3			N	-0-					-0-
*11	312	N	312	-0-	-0- B	-0-	312	3			N	-0-					-0-

LAYCOCK -B- WELL #: 4 RRCID -> 040294 COMPL. DATE 09/28/1966 TOTAL DEPTH 2060 PERF. 1972 - 2033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	192	N	192	-0-	-0- B	-0-	192	3			N	-0-					-0-
07	207	N	207	-0-	-0- B	-0-	207	3			N	-0-					-0-
08	217	N	196	-0-	-21 B	-0-	196	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	188	N	188	-0-	-0- B	-0-	188	3			N	-0-					-0-
10	217	N	195	-0-	-22 B	-0-	195	3			N	-0-					-0-
*11	210	N	210	-0-	-0- B	-0-	210	3			N	-0-					-0-

LAYCOCK -B- WELL #: 3 RRCID -> 040811 COMPL. DATE 07/28/1966 TOTAL DEPTH 2025 PERF. 1900 - 1950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	461	N	461	-0-	-0- B	-0-	461	3			N	-0-					-0-
07	510	N	510	-0-	-0- B	-0-	510	3			N	-0-					-0-
08	461	N	461	-0-	-0- B	-0-	461	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	450	N	435	-0-	-15 B	-0-	435	3			N	-0-					-0-
10	496	N	437	-0-	-59 B	-0-	437	3			N	-0-					-0-
11	450	N	393	-0-	-57 B	-0-	393	3			N	-0-					-0-

BELL -D- WELL #: 4 RRCID -> 041325 COMPL. DATE 07/11/1966 TOTAL DEPTH 2126 PERF. 1896 - 1920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	222	N	222	-0-	-0- B	-0-	222	3			N	-0-					-0-
07	186	N	161	-0-	-25 B	-0-	161	3			N	-0-					-0-
08	217	N	56	-0-	-161 B	-0-	56	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	159	-0-	-51 B	-0-	159	3			N	-0-					-0-
10	155	N	53	-0-	-102 B	-0-	53	3			N	-0-					-0-
*11	171	N	171	-0-	-0- B	-0-	171	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
WILLIAMS -H- WELL #: 2 RRCID -> 052190 COMPL. DATE 11/04/1971 TOTAL DEPTH 2426 PERF. 2368 - 2426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANOMA PLANT #1 WELL #: 1 RRCID -> 055848 COMPL. DATE 05/11/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	K NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
07	0	K NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
08	0	K NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	K NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
10	0	K NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
11	0	K NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-

ROBERTS, J. WELL #: 4 RRCID -> 059598 COMPL. DATE N/A TOTAL DEPTH 2701 PERF. 2460 - 2580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	430	N	430	-0-	-0-	B	-0-	430	3			N	-0-					-0-
07	409	N	409	-0-	-0-	B	-0-	409	3			N	-0-					-0-
08	317	N	317	-0-	-0-	B	-0-	317	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	420	N	329	-0-	-91	B	-0-	329	3			N	-0-					-0-
10	403	N	236	-0-	-167	B	-0-	236	3			N	-0-					-0-
*11	347	N	347	-0-	-0-	B	-0-	347	3			N	-0-					-0-

MCCALL WELL #: 1 RRCID -> 081324 COMPL. DATE 12/13/1978 TOTAL DEPTH 2020 PERF. 1799 - 1932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	43	-0-	-17	B	-0-	43	3			N	-0-					-0-
07	37	N	37	-0-	-0-	B	-0-	37	3			N	-0-					-0-
08	36	N	36	-0-	-0-	B	-0-	36	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	44	N	44	-0-	-0-	B	-0-	44	3			N	-0-					-0-
10	31	N	30	-0-	-1	B	-0-	30	3			N	-0-					-0-
*11	47	N	47	-0-	-0-	B	-0-	47	3			N	-0-					-0-

NORTHFORK WELL #: 2 RRCID -> 084007 COMPL. DATE 04/03/1978 TOTAL DEPTH 2950 PERF. 2146 - 2230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	55	-0-	-5	B	-0-	55	3			N	-0-					-0-
07	49	N	49	-0-	-0-	B	-0-	49	3			N	-0-					-0-
08	62	N	59	-0-	-3	B	-0-	59	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	60	N	55	-0-	-5	B	-0-	55	3			N	-0-					-0-
10	62	N	56	-0-	-6	B	-0-	56	3			N	-0-					-0-
*11	67	N	67	-0-	-0-	B	-0-	67	3			N	-0-					-0-

MCCALL WELL #: 2 RRCID -> 086227 COMPL. DATE 08/07/1979 TOTAL DEPTH 2036 PERF. 1797 - 1963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MCCALL WELL #: 3 RRCID -> 086228 COMPL. DATE 08/07/1979 TOTAL DEPTH 2004 PERF. 1805 - 1958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

REID WELL #: 1 RRCID -> 086230 COMPL. DATE 08/16/1979 TOTAL DEPTH 2008 PERF. 1813 - 1972

06	60	N	43	-0-	-17 B	-0-	43	3			N	-0-					-0-
07	37	N	37	-0-	-0- B	-0-	37	3			N	-0-					-0-
08	36	N	36	-0-	-0- B	-0-	36	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	44	N	44	-0-	-0- B	-0-	44	3			N	-0-					-0-
10	31	N	30	-0-	-1 B	-0-	30	3			N	-0-					-0-
*11	47	N	47	-0-	-0- B	-0-	47	3			N	-0-					-0-

PATTERSON WELL #: 2 RRCID -> 086231 COMPL. DATE 11/28/1979 TOTAL DEPTH 2389 PERF. 2236 - 2376

06	180	N	176	-0-	-4 B	-0-	176	3			N	-0-					-0-
07	217	N	178	-0-	-39 B	-0-	178	3			N	-0-					-0-
08	164	N	164	-0-	-0- B	-0-	164	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	149	-0-	-31 B	-0-	149	3			N	-0-					-0-
10	186	N	155	-0-	-31 B	-0-	155	3			N	-0-					-0-
*11	163	N	163	-0-	-0- B	-0-	163	3			N	-0-					-0-

ALMA WELL #: 1 RRCID -> 088112 COMPL. DATE 04/08/1980 TOTAL DEPTH 2320 PERF. 1824 - 2163

06	199	N	199	-0-	-0- B	-0-	199	3			N	-0-					-0-
07	200	N	200	-0-	-0- B	-0-	200	3			N	-0-					-0-
08	184	N	184	-0-	-0- B	-0-	184	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	170	N	170	-0-	-0- B	-0-	170	3			N	-0-					-0-
10	178	N	178	-0-	-0- B	-0-	178	3			N	-0-					-0-
11	180	N	NO RPT	-0-	-180 B	-0-					N	NO RPT					-0-

KINNARD -B- WELL #: 1 RRCID -> 088954 COMPL. DATE 04/03/1980 TOTAL DEPTH 2247 PERF. 2046 - 2168

06	90	N	89	-0-	-1 B	-0-	89	3			N	-0-					-0-
07	93	N	93	-0-	-0- B	-0-	93	3			N	-0-					-0-
08	77	N	77	-0-	-0- B	-0-	77	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	79	-0-	-11 B	-0-	79	3			N	-0-					-0-
10	93	N	86	-0-	-7 B	-0-	86	3			N	-0-					-0-
*11	85	N	85	-0-	-0- B	-0-	85	3			N	-0-					-0-

BIDWELL WELL #: 1 RRCID -> 089326 COMPL. DATE 04/30/1980 TOTAL DEPTH 2310 PERF. 2023 - 2272

06	90	N	84	-0-	-6 B	-0-	84	3			N	-0-					-0-
07	93	N	92	-0-	-1 B	-0-	92	3			N	-0-					-0-
08	84	N	84	-0-	-0- B	-0-	84	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	79	-0-	-11 B	-0-	79	3			N	-0-					-0-
10	93	N	83	-0-	-10 B	-0-	83	3			N	-0-					-0-
11	90	N	85	-0-	-5 B	-0-	85	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BROWN WELL #: 1 RRCID -> 089481 COMPL. DATE 03/10/1980 TOTAL DEPTH 2186 PERF. 2041 - 2117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

TEDDER WELL #: 1 RRCID -> 089626 COMPL. DATE 03/17/1980 TOTAL DEPTH 2169 PERF. 1993 - 2100

06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

TURMAN WELL #: 2 RRCID -> 090309 COMPL. DATE 10/30/1979 TOTAL DEPTH 2210 PERF. 2013 - 2194

06	150	N	134	-0-	-16	B	-0-	134	3			N	-0-					-0-
07	155	N	137	-0-	-18	B	-0-	137	3			N	-0-					-0-
08	125	N	125	-0-	-0-	B	-0-	125	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	120	N	115	-0-	-5	B	-0-	115	3			N	-0-					-0-
10	124	N	118	-0-	-6	B	-0-	118	3			N	-0-					-0-
*11	129	N	129	-0-	-0-	B	-0-	129	3			N	-0-					-0-

TEDDER WELL #: 2 RRCID -> 090614 COMPL. DATE 07/30/1980 TOTAL DEPTH 2094 PERF. 1999 - 2060

06	81	N	81	-0-	-0-	B	-0-	81	3			N	-0-					-0-
07	93	N	80	-0-	-13	B	-0-	80	3			N	-0-					-0-
08	73	N	73	-0-	-0-	B	-0-	73	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	90	N	68	-0-	-22	B	-0-	68	3			N	-0-					-0-
10	93	N	74	-0-	-19	B	-0-	74	3			N	-0-					-0-
*11	76	N	76	-0-	-0-	B	-0-	76	3			N	-0-					-0-

LISTER WELL #: 2 RRCID -> 093129 COMPL. DATE 03/06/1981 TOTAL DEPTH 2010 PERF. 1852 - 1940

06	161	N	161	-0-	-0-	B	-0-	161	3			N	-0-					-0-
07	169	N	169	-0-	-0-	B	-0-	169	3			N	-0-					-0-
08	186	N	159	-0-	-27	B	-0-	159	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	160	N	160	-0-	-0-	B	-0-	160	3			N	-0-					-0-
10	168	N	168	-0-	-0-	B	-0-	168	3			N	-0-					-0-
*11	169	N	169	-0-	-0-	B	-0-	169	3			N	-0-					-0-

MCALISTER -X- WELL #: 2 RRCID -> 093130 COMPL. DATE 04/22/1981 TOTAL DEPTH 2183 PERF. 1978 - 2130

06	445	N	445	-0-	-0-	B	-0-	445	3			N	-0-					-0-
07	443	N	443	-0-	-0-	B	-0-	443	3			N	-0-					-0-
08	496	N	411	-0-	-85	B	-0-	411	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	450	N	409	-0-	-41	B	-0-	409	3			N	-0-					-0-
10	434	N	394	-0-	-40	B	-0-	394	3			N	-0-					-0-
*11	450	N	450	-0-	-0-	B	-0-	450	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MCDOWELL WELL #: 14 RRCID -> 093131 COMPL. DATE 04/08/1981 TOTAL DEPTH 2293 PERF. 1978 - 2115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

MAGNOLIA -A- WELL #: 4 RRCID -> 093132 COMPL. DATE 03/06/1981 TOTAL DEPTH 2125 PERF. 1951 - 2069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

WISCHKAEMPER -I- WELL #: 1 RRCID -> 093133 COMPL. DATE 01/20/1981 TOTAL DEPTH 2115 PERF. 1907 - 2027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	148	-0-	-2 B	-0-	148	3			N	-0-					-0-
07	155	N	143	-0-	-12 B	-0-	143	3			N	-0-					-0-
08	155	N	120	-0-	-35 B	-0-	120	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	114	-0-	-36 B	-0-	114	3			N	-0-					-0-
10	155	N	113	-0-	-42 B	-0-	113	3			N	-0-					-0-
*11	124	N	124	-0-	-0- B	-0-	124	3			N	-0-					-0-

AYCOCK WELL #: 2 RRCID -> 093217 COMPL. DATE 05/05/1981 TOTAL DEPTH 2210 PERF. 2032 - 2116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	389	-0-	-31 B	-0-	389	3			N	-0-					-0-
07	403	N	397	-0-	-6 B	-0-	397	3			N	-0-					-0-
08	403	N	386	-0-	-17 B	-0-	386	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	390	N	377	-0-	-13 B	-0-	377	3			N	-0-					-0-
10	403	N	394	-0-	-9 B	-0-	394	3			N	-0-					-0-
*11	436	N	436	-0-	-0- B	-0-	436	3			N	-0-					-0-

MCDOWELL WELL #: 13 RRCID -> 093218 COMPL. DATE 04/21/1981 TOTAL DEPTH 2290 PERF. 1972 - 2044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	109	-0-	-11 B	-0-	109	3			N	-0-					-0-
07	124	N	86	-0-	-38 B	-0-	86	3			N	-0-					-0-
08	124	N	95	-0-	-29 B	-0-	95	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	92	-0-	-28 B	-0-	92	3			N	-0-					-0-
10	93	N	93	-0-	-0- B	-0-	93	3			N	-0-					-0-
11	90	N	84	-0-	-6 B	-0-	84	3			N	-0-					-0-

BROWN -B- WELL #: 1 RRCID -> 093505 COMPL. DATE 05/13/1981 TOTAL DEPTH 2420 PERF. 2153 - 2354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	134	N	134	-0-	-0- B	-0-	134	3			N	-0-					-0-
07	155	N	145	-0-	-10 B	-0-	145	3			N	-0-					-0-
08	155	N	138	-0-	-17 B	-0-	138	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	141	N	141	-0-	-0- B	-0-	141	3			N	-0-					-0-
10	155	N	130	-0-	-25 B	-0-	130	3			N	-0-					-0-
*11	144	N	144	-0-	-0- B	-0-	144	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BROWN WELL #: 2 RRCID -> 093506 COMPL. DATE 04/15/1981 TOTAL DEPTH 2223 PERF. 2041 - 2170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	55	-0-	-5 B	-0-	55	3			N	-0-					-0-
07	62	N	58	-0-	-4 B	-0-	58	3			N	-0-					-0-
08	53	N	53	-0-	-0- B	-0-	53	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	48	-0-	-12 B	-0-	48	3			N	-0-					-0-
10	62	N	51	-0-	-11 B	-0-	51	3			N	-0-					-0-
11	60	N	54	-0-	-6 B	-0-	54	3			N	-0-					-0-

NELSON WELL #: 2 RRCID -> 094092 COMPL. DATE 05/20/1981 TOTAL DEPTH 2733 PERF. 2334 - 2512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	173	-0-	-7 B	-0-	173	3			N	-0-					-0-
07	186	N	186	-0-	-0- B	-0-	186	3			N	-0-					-0-
08	186	N	180	-0-	-6 B	-0-	180	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	176	-0-	-4 B	-0-	176	3			N	-0-					-0-
10	186	N	164	-0-	-22 B	-0-	164	3			N	-0-					-0-
*11	184	N	184	-0-	-0- B	-0-	184	3			N	-0-					-0-

LULA WELL #: 2 RRCID -> 095426 COMPL. DATE 05/20/1981 TOTAL DEPTH 2000 PERF. 1810 - 1971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-

WISCHKAEMPER -H- WELL #: 1 RRCID -> 096134 COMPL. DATE 01/22/1981 TOTAL DEPTH 2100 PERF. 1926 - 2042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	150	-0-	-0- B	-0-	150	3			N	-0-					-0-
07	155	N	151	-0-	-4 B	-0-	151	3			N	-0-					-0-
08	155	N	137	-0-	-18 B	-0-	137	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	130	-0-	-20 B	-0-	130	3			N	-0-					-0-
10	155	N	129	-0-	-26 B	-0-	129	3			N	-0-					-0-
*11	136	N	136	-0-	-0- B	-0-	136	3			N	-0-					-0-

SAYE WELL #: 1 RRCID -> 097419 COMPL. DATE 10/23/1981 TOTAL DEPTH 1761 PERF. 1620 - 1726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	266	N	266	-0-	-0- B	-0-	266	3			N	-0-					-0-
07	248	N	248	-0-	-0- B	-0-	248	3			N	-0-					-0-
08	228	N	228	-0-	-0- B	-0-	228	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	219	-0-	-51 B	-0-	219	3			N	-0-					-0-
10	248	N	244	-0-	-4 B	-0-	244	3			N	-0-					-0-
*11	245	N	245	-0-	-0- B	-0-	245	3			N	-0-					-0-

LULA WELL #: 1 A RRCID -> 097420 COMPL. DATE 09/18/1981 TOTAL DEPTH 2020 PERF. 1876 - 1922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SANDRA WELL #: 1 RRCID -> 098550 COMPL. DATE 02/01/1982 TOTAL DEPTH 2074 PERF. 1907 - 2054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

BEAU WELL #: 1 RRCID -> 098551 COMPL. DATE 03/03/1982 TOTAL DEPTH 2476 PERF. 2119 - 2370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	289	N	289	-0-	-0- B	-0-	289	3			N	-0-					-0-
07	280	N	280	-0-	-0- B	-0-	280	3			N	-0-					-0-
08	279	N	276	-0-	-3 B	-0-	276	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	279	-0-	-21 B	-0-	279	3			N	-0-					-0-
10	279	N	261	-0-	-18 B	-0-	261	3			N	-0-					-0-
11	270	N	269	-0-	-1 B	-0-	269	3			N	-0-					-0-

BUBBA WELL #: 1 RRCID -> 098737 COMPL. DATE 01/28/1982 TOTAL DEPTH 1900 PERF. 1682 - 1833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

APRIL WELL #: 1 RRCID -> 098738 COMPL. DATE 01/25/1982 TOTAL DEPTH 2455 PERF. 2202 - 2420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	197	-0-	-13 B	-0-	197	3			N	-0-					-0-
07	217	N	216	-0-	-1 B	-0-	216	3			N	-0-					-0-
08	217	N	215	-0-	-2 B	-0-	215	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	200	-0-	-10 B	-0-	200	3			N	-0-					-0-
10	217	N	198	-0-	-19 B	-0-	198	3			N	-0-					-0-
11	210	N	195	-0-	-15 B	-0-	195	3			N	-0-					-0-

PAM WELL #: 1 RRCID -> 098941 COMPL. DATE 01/22/1982 TOTAL DEPTH 2370 PERF. 2161 - 2343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	170	N	170	-0-	-0- B	-0-	170	3			N	-0-					-0-
07	174	N	174	-0-	-0- B	-0-	174	3			N	-0-					-0-
08	186	N	165	-0-	-21 B	-0-	165	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	155	-0-	-25 B	-0-	155	3			N	-0-					-0-
10	186	N	129	-0-	-57 B	-0-	129	3			N	-0-					-0-
*11	154	N	154	-0-	-0- B	-0-	154	3			N	-0-					-0-

VIRGINIA WELL #: 1 RRCID -> 098943 COMPL. DATE 01/23/1982 TOTAL DEPTH 2358 PERF. 2167 - 2339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	220	N	220	-0-	-0- B	-0-	220	3			N	-0-					-0-
07	199	N	199	-0-	-0- B	-0-	199	3			N	-0-					-0-
08	248	N	208	-0-	-40 B	-0-	208	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	196	-0-	-14 B	-0-	196	3			N	-0-					-0-
10	186	N	168	-0-	-18 B	-0-	168	3			N	-0-					-0-
11	210	N	203	-0-	-7 B	-0-	203	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

OLETA WELL #: 1 RRCID -> 099266 COMPL. DATE 01/14/1982 TOTAL DEPTH 2010 PERF. 1868 - 1984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	252	N	252	-0-	-0- B	-0-	252	3			N	-0-					-0-
07	248	N	234	-0-	-14 B	-0-	234	3			N	-0-					-0-
08	248	N	223	-0-	-25 B	-0-	223	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	260	N	260	-0-	-0- B	-0-	260	3			N	-0-					-0-
10	248	N	185	-0-	-63 B	-0-	185	3			N	-0-					-0-
*11	254	N	254	-0-	-0- B	-0-	254	3			N	-0-					-0-

CITY OF MCLEAN WELL #: 1 RRCID -> 099271 COMPL. DATE 09/25/1981 TOTAL DEPTH 2460 PERF. 2335 - 2416

06	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-

CITY OF MCLEAN WELL #: 2 RRCID -> 100052 COMPL. DATE 09/16/1981 TOTAL DEPTH 2440 PERF. 2268 - 2412

06	181	N	181	-0-	-0- B	-0-	181	3			N	-0-					-0-
07	217	N	210	-0-	-7 B	-0-	210	3			N	-0-					-0-
08	218	N	218	-0-	-0- B	-0-	218	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	210	-0-	-0- B	-0-	210	3			N	-0-					-0-
10	219	N	219	-0-	-0- B	-0-	219	3			N	-0-					-0-
*11	216	N	216	-0-	-0- B	-0-	216	3			N	-0-					-0-

KIM WELL #: 1 RRCID -> 100131 COMPL. DATE 04/26/1982 TOTAL DEPTH 2040 PERF. 1836 - 2010

06	213	N	213	-0-	-0- B	-0-	213	3			N	-0-					-0-
07	218	N	218	-0-	-0- B	-0-	218	3			N	-0-					-0-
08	215	N	215	-0-	-0- B	-0-	215	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	206	N	206	-0-	-0- B	-0-	206	3			N	-0-					-0-
10	219	N	219	-0-	-0- B	-0-	219	3			N	-0-					-0-
*11	310	N	310	-0-	-0- B	-0-	310	3			N	-0-					-0-

SIDNEY WELL #: 1 RRCID -> 100132 COMPL. DATE 04/07/1982 TOTAL DEPTH 2110 PERF. 1852 - 2066

06	360	N	349	-0-	-11 B	-0-	349	3			N	-0-					-0-
07	356	N	356	-0-	-0- B	-0-	356	3			N	-0-					-0-
08	359	N	359	-0-	-0- B	-0-	359	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	347	-0-	-13 B	-0-	347	3			N	-0-					-0-
10	341	N	303	-0-	-38 B	-0-	303	3			N	-0-					-0-
*11	367	N	367	-0-	-0- B	-0-	367	3			N	-0-					-0-

BUBBA WELL #: 2 RRCID -> 100822 COMPL. DATE 03/03/1982 TOTAL DEPTH 1900 PERF. 1663 - 1866

06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

RACHEL WELL #: 1 RRCID -> 100824 COMPL. DATE 06/02/1982 TOTAL DEPTH 2310 PERF. 2095 - 2282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	316	N	316	-0-	-0- B	-0-	316	3			N	-0-					-0-
07	341	N	201	-0-	-140 B	-0-	201	3			N	-0-					-0-
08	341	N	20	-0-	-321 B	-0-	20	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	-0-	-0-	-330 B	-0-					N	-0-					-0-
10	186	N	13	-0-	-173 B	-0-	13	3			N	-0-					-0-
11	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-

VONDA WELL #: 1 RRCID -> 102085 COMPL. DATE 06/08/1982 TOTAL DEPTH 2082 PERF. 1871 - 2038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	548	-0-	-82 B	-0-	548	3			N	-0-					-0-
07	654	N	654	-0-	-0- B	-0-	654	3			N	-0-					-0-
08	647	N	647	-0-	-0- B	-0-	647	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	638	N	638	-0-	-0- B	-0-	638	3			N	-0-					-0-
10	651	N	521	-0-	-130 B	-0-	521	3			N	-0-					-0-
11	630	N	590	-0-	-40 B	-0-	590	3			N	-0-					-0-

MERTAL WELL #: 1 RRCID -> 102087 COMPL. DATE 07/26/1982 TOTAL DEPTH 2140 PERF. 1897 - 2120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	101	N	101	-0-	-0- B	-0-	101	3			N	-0-					-0-
07	114	N	114	-0-	-0- B	-0-	114	3			N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	-0-	-0-	-90 B	-0-					N	-0-					-0-
10	124	N	-0-	-0-	-124 B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BAILEY, LORENA WELL #: 1 RRCID -> 102169 COMPL. DATE 09/07/1982 TOTAL DEPTH 2340 PERF. 2225 - 2286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	449	N	449	-0-	-0- B	-0-	449	3			N	-0-					-0-
07	403	N	398	-0-	-5 B	-0-	398	3			N	-0-					-0-
08	361	N	361	-0-	-0- B	-0-	361	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	450	N	348	-0-	-102 B	-0-	348	3			N	-0-					-0-
10	403	N	371	-0-	-32 B	-0-	371	3			N	-0-					-0-
*11	376	N	376	-0-	-0- B	-0-	376	3			N	-0-					-0-

JACKIE WELL #: 1 RRCID -> 103599 COMPL. DATE 06/14/1982 TOTAL DEPTH 2065 PERF. 1830 - 2022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

TEXOLA WELL #: 1 RRCID -> 104240 COMPL. DATE 08/27/1982 TOTAL DEPTH 2012 PERF. 1887 - 1960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

FOWLER WELL #: 1 RRCID -> 104334 COMPL. DATE 01/20/1983 TOTAL DEPTH 2103 PERF. 1954 - 2030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	186	N	186	-0-	-0- B	-0-	186	3			N	-0-					-0-
07	217	N	158	-0-	-59 B	-0-	158	3			N	-0-					-0-
08	153	N	153	-0-	-0- B	-0-	153	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	140	-0-	-40 B	-0-	140	3			N	-0-					-0-
10	155	N	148	-0-	-7 B	-0-	148	3			N	-0-					-0-
*11	183	N	183	-0-	-0- B	-0-	183	3			N	-0-					-0-

FOWLER WELL #: 2 RRCID -> 104897 COMPL. DATE 12/21/1982 TOTAL DEPTH 2267 PERF. 2086 - 2247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	279	N	279	-0-	-0- B	-0-	279	3			N	-0-					-0-
07	403	N	237	-0-	-166 B	-0-	237	3			N	-0-					-0-
08	230	N	230	-0-	-0- B	-0-	230	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	211	-0-	-59 B	-0-	211	3			N	-0-					-0-
10	248	N	223	-0-	-25 B	-0-	223	3			N	-0-					-0-
*11	274	N	274	-0-	-0- B	-0-	274	3			N	-0-					-0-

CITY OF MCLEAN WELL #: 3 RRCID -> 104899 COMPL. DATE 04/16/1983 TOTAL DEPTH 2550 PERF. 2423 - 2514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	241	-0-	-29 B	-0-	241	3			N	-0-					-0-
07	279	N	243	-0-	-36 B	-0-	243	3			N	-0-					-0-
08	279	N	272	-0-	-7 B	-0-	272	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	-0-	-0-	-240 B	-0-					N	-0-					-0-
10	248	N	-0-	-0-	-248 B	-0-					N	-0-					-0-
11	270	N	-0-	-0-	-270 B	-0-					N	-0-					-0-

HARBER WELL #: 1 RRCID -> 104903 COMPL. DATE 04/19/1982 TOTAL DEPTH 2567 PERF. 2352 - 2507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	677	N	677	-0-	-0- B	-0-	677	3			N	-0-					-0-
07	620	N	619	-0-	-1 B	-0-	619	3			N	-0-					-0-
08	567	N	567	-0-	-0- B	-0-	567	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	690	N	528	-0-	-162 B	-0-	528	3			N	-0-					-0-
10	629	N	629	-0-	-0- B	-0-	629	3			N	-0-					-0-
*11	592	N	592	-0-	-0- B	-0-	592	3			N	-0-					-0-

DRUCY WELL #: 1 RRCID -> 104914 COMPL. DATE 10/30/1982 TOTAL DEPTH 2435 PERF. 2088 - 2388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	576	N	576	-0-	-0- B	-0-	576	3			N	-0-					-0-
07	637	N	637	-0-	-0- B	-0-	637	3			N	-0-					-0-
08	620	N	611	-0-	-9 B	-0-	611	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	571	N	571	-0-	-0- B	-0-	571	3			N	-0-					-0-
10	651	N	500	-0-	-151 B	-0-	500	3			N	-0-					-0-
11	600	N	541	-0-	-59 B	-0-	541	3			N	-0-					-0-

WEBB -C- WELL #: 1 RRCID -> 105095 COMPL. DATE 04/22/1980 TOTAL DEPTH 2720 PERF. 2608 - 2078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	50	N	50	-0-	-0- B	-0-	50	3			N	-0-					-0-
07	62	N	51	-0-	-11 B	-0-	51	3			N	-0-					-0-
08	41	N	41	-0-	-0- B	-0-	41	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	44	-0-	-16 B	-0-	44	3			N	-0-					-0-
10	62	N	45	-0-	-17 B	-0-	45	3			N	-0-					-0-
*11	45	N	45	-0-	-0- B	-0-	45	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: WHEELER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BAILEY, FREEDA -ET- -AL- WELL #: 1 RRCID -> 105509 COMPL. DATE 07/04/1982 TOTAL DEPTH 2294 PERF. 2094 - 2240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	362	N	362	-0-	-0- B	-0-	362	3			N	-0-					-0-
07	354	N	354	-0-	-0- B	-0-	354	3			N	-0-					-0-
08	305	N	305	-0-	-0- B	-0-	305	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	355	N	355	-0-	-0- B	-0-	355	3			N	-0-					-0-
10	124	N	2	-0-	-122 B	-0-	2	3			N	-0-					-0-
11	120	N	-0-	-0-	-120 B	-0-					N	-0-					-0-

STAHLS WELL #: 1 RRCID -> 108749 COMPL. DATE 12/15/1983 TOTAL DEPTH 2080 PERF. 1812 - 2019

06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

GATLIN WELL #: 1 RRCID -> 113220 COMPL. DATE 01/05/1984 TOTAL DEPTH 2562 PERF. 1960 - 2538

06	1050	N	1050	-0-	-0- B	-0-	1050	3			N	-0-					-0-
07	1023	N	1011	-0-	-12 B	-0-	1011	3			N	-0-					-0-
08	937	N	937	-0-	-0- B	-0-	937	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1050	N	847	-0-	-203 B	-0-	847	3			N	-0-					-0-
10	1023	N	899	-0-	-124 B	-0-	899	3			N	-0-					-0-
*11	2942	N	2942	-0-	-0- B	-0-	2942	3			N	-0-					-0-

MERTEL WELL #: 2 RRCID -> 114564 COMPL. DATE 09/12/1984 TOTAL DEPTH 1978 PERF. 1818 - 1944

06	34	N	34	-0-	-0- B	-0-	34	3			N	-0-					-0-
07	38	N	38	-0-	-0- B	-0-	38	3			N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
10	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

HUGHES WELL #: 2 RRCID -> 115309 COMPL. DATE 01/18/1985 TOTAL DEPTH 2010 PERF. 1808 - 1894

06	135	N	135	-0-	-0- B	-0-	135	3			N	-0-					-0-
07	93	N	72	-0-	-21 B	-0-	72	3			N	-0-					-0-
08	124	N	59	-0-	-65 B	-0-	59	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	200	N	200	-0-	-0- B	-0-	200	3			N	-0-					-0-
10	158	N	158	-0-	-0- B	-0-	158	3			N	-0-					-0-
*11	132	N	132	-0-	-0- B	-0-	132	3			N	-0-					-0-

JEFF WELL #: 1 RRCID -> 117795 COMPL. DATE 07/22/1985 TOTAL DEPTH 2090 PERF. 1994 - 2086

06	263	N	263	-0-	-0- B	-0-	263	3			N	-0-					-0-
07	213	N	213	-0-	-0- B	-0-	213	3			N	-0-					-0-
08	191	N	191	-0-	-0- B	-0-	191	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	181	-0-	-89 B	-0-	181	3			N	-0-					-0-
10	255	N	255	-0-	-0- B	-0-	255	3			N	-0-					-0-
*11	215	N	215	-0-	-0- B	-0-	215	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MCDOWELL WELL #: 16 RRCID -> 126313 COMPL. DATE 11/19/1987 TOTAL DEPTH 2168 PERF. 2108 - 2112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	381	-0-	-9 B	-0-	381	3			N	-0-					-0-
07	403	N	388	-0-	-15 B	-0-	388	3			N	-0-					-0-
08	403	N	357	-0-	-46 B	-0-	357	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	390	N	382	-0-	-8 B	-0-	382	3			N	-0-					-0-
10	403	N	375	-0-	-28 B	-0-	375	3			N	-0-					-0-
*11	397	N	397	-0-	-0- B	-0-	397	3			N	-0-					-0-

KNOLL -A- WELL #: 2 RRCID -> 126347 COMPL. DATE 10/22/1987 TOTAL DEPTH 1967 PERF. 1902 - 1908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	217	-0-	-53 B	-0-	217	3			N	-0-					-0-
07	279	N	223	-0-	-56 B	-0-	223	3			N	-0-					-0-
08	248	N	200	-0-	-48 B	-0-	200	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	187	-0-	-23 B	-0-	187	3			N	-0-					-0-
10	217	N	164	-0-	-53 B	-0-	164	3			N	-0-					-0-
*11	213	N	213	-0-	-0- B	-0-	213	3			N	-0-					-0-

BARNES -A- WELL #: 2 RRCID -> 163988 COMPL. DATE 06/09/1997 TOTAL DEPTH 2525 PERF. 2385 - 2510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1050	N	1028	-0-	-22 B	-0-	1028	3			N	-0-					-0-
07	1147	N	1046	-0-	-101 B	-0-	1046	3			N	-0-					-0-
08	1098	N	1098	-0-	-0- B	-0-	1098	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1047	N	1047	-0-	-0- B	-0-	1047	3			N	-0-					-0-
10	1108	N	1108	-0-	-0- B	-0-	1108	3			N	-0-					-0-
11	1050	N	1025	-0-	-25 B	-0-	1025	3			N	-0-					-0-

BOYD WELL #: 2H RRCID -> 164023 COMPL. DATE 06/19/1997 TOTAL DEPTH 2646 PERF. 2378 - 2646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1016	N	1016	-0-	-0- B	-0-	1016	3			N	-0-					-0-
07	1085	N	1021	-0-	-64 B	-0-	1021	3			N	-0-					-0-
08	1130	N	1130	-0-	-0- B	-0-	1130	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1020	N	940	-0-	-80 B	-0-	940	3			N	-0-					-0-
10	1028	N	1028	-0-	-0- B	-0-	1028	3			N	-0-					-0-
11	1050	N	973	-0-	-77 B	-0-	973	3			N	-0-					-0-

JOHNSTON WELL #: 2 RRCID -> 164031 COMPL. DATE 06/13/1997 TOTAL DEPTH 2569 PERF. 2390 - 2467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	129	-0-	-21 B	-0-	129	3			N	-0-					-0-
07	155	N	135	-0-	-20 B	-0-	135	3			N	-0-					-0-
08	155	N	141	-0-	-14 B	-0-	141	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	133	N	133	-0-	-0- B	-0-	133	3			N	-0-					-0-
10	146	N	146	-0-	-0- B	-0-	146	3			N	-0-					-0-
11	150	N	139	-0-	-11 B	-0-	139	3			N	-0-					-0-

BARNES -B- WELL #: 2 RRCID -> 164032 COMPL. DATE 06/13/1997 TOTAL DEPTH 2481 PERF. 2386 - 2481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	400	-0-	-20 B	-0-	400	3			N	-0-					-0-
07	465	N	382	-0-	-83 B	-0-	382	3			N	-0-					-0-
08	434	N	424	-0-	-10 B	-0-	424	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	410	N	410	-0-	-0- B	-0-	410	3			N	-0-					-0-
10	451	N	451	-0-	-0- B	-0-	451	3			N	-0-					-0-
11	420	N	418	-0-	-2 B	-0-	418	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

REEVES WELL #: 2 RRCID -> 164041 COMPL. DATE 06/10/1997 TOTAL DEPTH 2530 PERF. 2455 - 2514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	332	N	332	-0-	-0-	B	-0-	332	3			N	-0-					-0-
07	372	N	339	-0-	-33	B	-0-	339	3			N	-0-					-0-
08	351	N	351	-0-	-0-	B	-0-	351	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	335	N	335	-0-	-0-	B	-0-	335	3			N	-0-					-0-
10	344	N	344	-0-	-0-	B	-0-	344	3			N	-0-					-0-
11	330	N	327	-0-	-3	B	-0-	327	3			N	-0-					-0-

WOODS -A- WELL #: 2 RRCID -> 164124 COMPL. DATE 02/20/2007 TOTAL DEPTH 2314 PERF. 2203 - 2270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	413	N	413	-0-	-0-	B	-0-	413	3			N	-0-					-0-
07	434	N	390	-0-	-44	B	-0-	390	3			N	-0-					-0-
08	444	N	444	-0-	-0-	B	-0-	444	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	420	N	417	-0-	-3	B	-0-	417	3			N	-0-					-0-
10	453	N	453	-0-	-0-	B	-0-	453	3			N	-0-					-0-
*11	434	N	434	-0-	-0-	B	-0-	434	3			N	-0-					-0-

SHAW -A- WELL #: 2 RRCID -> 164194 COMPL. DATE 09/13/2008 TOTAL DEPTH 2815 PERF. 2560 - 2720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	652	-0-	-8	B	-0-	652	3			N	-0-					52
07	713	N	666	-0-	-47	B	-0-	666	3			N	-0-					52
08	707	N	707	-0-	-0-	B	-0-	707	3			N	-0-					52
09/01 BALANCING DATE STATUS -> -0-																		
09	660	N	660	-0-	-0-	B	-0-	660	3			N	-0-					52
10	695	N	695	-0-	-0-	B	-0-	695	3			N	-0-					52
11	690	N	633	-0-	-57	B	-0-	633	3			N	-0-					52

MOORE WELL #: 2 RRCID -> 164200 COMPL. DATE 02/15/2007 TOTAL DEPTH 2414 PERF. 2342 - 2404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	327	-0-	-33	B	-0-	327	3			N	-0-					-0-
07	403	N	324	-0-	-79	B	-0-	324	3			N	-0-					-0-
08	372	N	350	-0-	-22	B	-0-	350	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	341	N	341	-0-	-0-	B	-0-	341	3			N	-0-					-0-
10	386	N	386	-0-	-0-	B	-0-	386	3			N	-0-					-0-
*11	355	N	355	-0-	-0-	B	-0-	355	3			N	-0-					-0-

ABBOTT WELL #: 2 RRCID -> 164203 COMPL. DATE 06/25/1997 TOTAL DEPTH 2573 PERF. 2364 - 2472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	530	N	530	-0-	-0-	B	-0-	530	3			N	-0-					-0-
07	558	N	514	-0-	-44	B	-0-	514	3			N	-0-					-0-
08	557	N	557	-0-	-0-	B	-0-	557	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	540	N	517	-0-	-23	B	-0-	517	3			N	-0-					-0-
10	532	N	532	-0-	-0-	B	-0-	532	3			N	-0-					-0-
11	540	N	524	-0-	-16	B	-0-	524	3			N	-0-					-0-

BEASLEY -A- WELL #: 2 RRCID -> 164367 COMPL. DATE 07/24/1997 TOTAL DEPTH 2475 PERF. 2390 - 2433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1464	N	1464	-0-	-0-	B	-0-	1464	3			N	-0-					-0-
07	1643	N	1482	-0-	-161	B	-0-	1482	3			N	-0-					-0-
08	1612	N	1549	-0-	-63	B	-0-	1549	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1475	N	1475	-0-	-0-	B	-0-	1475	3			N	-0-					-0-
10	1574	N	1574	-0-	-0-	B	-0-	1574	3			N	-0-					-0-
11	1500	N	1480	-0-	-20	B	-0-	1480	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HOWARD WELL #: 2 RRCID -> 164412 COMPL. DATE 08/01/1997 TOTAL DEPTH 2387 PERF. 2310 - 2343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	454	-0-	-86 B	-0-	454	3			N	-0-					-0-
07	589	N	474	-0-	-115 B	-0-	474	3			N	-0-					-0-
08	496	N	481	-0-	-15 B	-0-	481	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	468	N	468	-0-	-0- B	-0-	468	3			N	-0-					-0-
10	556	N	556	-0-	-0- B	-0-	556	3			N	-0-					-0-
11	480	N	442	-0-	-38 B	-0-	442	3			N	-0-					-0-

ANDREWS WELL #: 2 RRCID -> 165622 COMPL. DATE 08/13/1997 TOTAL DEPTH 2735 PERF. 2570 - 2735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

RICE -A- WELL #: 2 RRCID -> 165627 COMPL. DATE 08/12/1997 TOTAL DEPTH 2375 PERF. 2307 - 2351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	604	-0-	-86 B	-0-	604	3			N	-0-					-0-
07	775	N	635	-0-	-140 B	-0-	635	3			N	-0-					-0-
08	671	N	671	-0-	-0- B	-0-	671	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	631	N	631	-0-	-0- B	-0-	631	3			N	-0-					-0-
10	736	N	736	-0-	-0- B	-0-	736	3			N	-0-					-0-
11	660	N	650	-0-	-10 B	-0-	650	3			N	-0-					-0-

BEASLEY -A- WELL #: 3 RRCID -> 166031 COMPL. DATE 09/10/1997 TOTAL DEPTH 2415 PERF. 2323 - 2363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	468	N	468	-0-	-0- B	-0-	468	3			N	-0-					-0-
07	507	N	507	-0-	-0- B	-0-	507	3			N	-0-					-0-
08	523	N	523	-0-	-0- B	-0-	523	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	503	N	503	-0-	-0- B	-0-	503	3			N	-0-					-0-
10	520	N	520	-0-	-0- B	-0-	520	3			N	-0-					-0-
11	510	N	495	-0-	-15 B	-0-	495	3			N	-0-					-0-

BEASLEY -B- WELL #: 2 RRCID -> 166070 COMPL. DATE 07/31/1997 TOTAL DEPTH 2457 PERF. 2347 - 2385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	870	N	822	-0-	-48 B	-0-	822	3			N	-0-					-0-
07	930	N	767	-0-	-163 B	-0-	767	3			N	-0-					-0-
08	865	N	865	-0-	-0- B	-0-	865	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	834	N	834	-0-	-0- B	-0-	834	3			N	-0-					-0-
10	916	N	916	-0-	-0- B	-0-	916	3			N	-0-					-0-
*11	860	N	860	-0-	-0- B	-0-	860	3			N	-0-					-0-

CASTLEBERRY WELL #: 2 RRCID -> 166072 COMPL. DATE 08/05/1997 TOTAL DEPTH 2325 PERF. 2237 - 2268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	559	N	559	-0-	-0- B	-0-	559	3			N	-0-					-0-
07	620	N	555	-0-	-65 B	-0-	555	3			N	-0-					-0-
08	589	N	515	-0-	-74 B	-0-	515	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	570	N	486	-0-	-84 B	-0-	486	3			N	-0-					-0-
10	558	N	511	-0-	-47 B	-0-	511	3			N	-0-					-0-
11	510	N	477	-0-	-33 B	-0-	477	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MASSEY WELL #: 2 RRCID -> 166073 COMPL. DATE 08/12/1997 TOTAL DEPTH 2550 PERF. 2457 - 2501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	295	-0-	-95 B	-0-	295	3			N	-0-					-0-
07	434	N	311	-0-	-123 B	-0-	311	3			N	-0-					-0-
08	359	N	359	-0-	-0- B	-0-	359	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	360	-0-	-0- B	-0-	360	3			N	-0-					-0-
10	383	N	383	-0-	-0- B	-0-	383	3			N	-0-					-0-
*11	370	N	370	-0-	-0- B	-0-	370	3			N	-0-					-0-

FOWLER WELL #: 2 RRCID -> 166105 COMPL. DATE 07/25/1997 TOTAL DEPTH 2481 PERF. 2414 - 2446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	276	N	276	-0-	-0- B	-0-	276	3			N	-0-					-0-
07	279	N	279	-0-	-0- B	-0-	279	3			N	-0-					-0-
08	282	N	282	-0-	-0- B	-0-	282	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	273	N	273	-0-	-0- B	-0-	273	3			N	-0-					-0-
10	286	N	286	-0-	-0- B	-0-	286	3			N	-0-					-0-
*11	280	N	280	-0-	-0- B	-0-	280	3			N	-0-					-0-

LEWIS WELL #: 3 RRCID -> 166395 COMPL. DATE 09/05/1997 TOTAL DEPTH 2485 PERF. 2376 - 2434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	267	-0-	-3 B	-0-	267	3			N	-0-					-0-
07	310	N	253	-0-	-57 B	-0-	253	3			N	-0-					-0-
08	279	N	272	-0-	-7 B	-0-	272	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	264	-0-	-6 B	-0-	264	3			N	-0-					-0-
10	280	N	280	-0-	-0- B	-0-	280	3			N	-0-					-0-
11	270	N	270	-0-	-0- B	-0-	270	3			N	-0-					-0-

WILSON WELL #: 2 RRCID -> 166398 COMPL. DATE 08/17/1997 TOTAL DEPTH 2250 PERF. 2174 - 2206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	237	-0-	-3 B	-0-	237	3			N	-0-					-0-
07	248	N	223	-0-	-25 B	-0-	223	3			N	-0-					-0-
08	279	N	234	-0-	-45 B	-0-	234	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	219	-0-	-21 B	-0-	219	3			N	-0-					-0-
10	238	N	238	-0-	-0- B	-0-	238	3			N	-0-					-0-
11	240	N	215	-0-	-25 B	-0-	215	3			N	-0-					-0-

GROSS WELL #: 2 RRCID -> 166827 COMPL. DATE 09/18/1997 TOTAL DEPTH 2478 PERF. 2402 - 2436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	701	-0-	-49 B	-0-	701	3			N	-0-					-0-
07	775	N	661	-0-	-114 B	-0-	661	3			N	-0-					-0-
08	792	N	792	-0-	-0- B	-0-	792	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	705	N	705	-0-	-0- B	-0-	705	3			N	-0-					-0-
10	752	N	752	-0-	-0- B	-0-	752	3			N	-0-					-0-
11	780	N	694	-0-	-86 B	-0-	694	3			N	-0-					-0-

HERRINGTON WELL #: 2 RRCID -> 166984 COMPL. DATE 09/12/1997 TOTAL DEPTH 2765 PERF. 2650 - 2706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	362	N	362	-0-	-0- B	-0-	362	3			N	-0-					-0-
07	372	N	359	-0-	-13 B	-0-	359	3			N	-0-					-0-
08	372	N	369	-0-	-3 B	-0-	369	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	352	-0-	-8 B	-0-	352	3			N	-0-					-0-
10	372	N	363	-0-	-9 B	-0-	363	3			N	-0-					-0-
11	360	N	340	-0-	-20 B	-0-	340	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MAGEE WELL #: 2 RRCID -> 167173 COMPL. DATE 10/20/1997 TOTAL DEPTH 2452 PERF. 2342 - 2381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	506	N	506	-0-	-0-	B	-0-	506	3			N	-0-					-0-
07	527	N	502	-0-	-25	B	-0-	502	3			N	-0-					-0-
08	558	N	520	-0-	-38	B	-0-	520	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	517	N	517	-0-	-0-	B	-0-	517	3			N	-0-					-0-
10	535	N	535	-0-	-0-	B	-0-	535	3			N	-0-					-0-
11	510	N	505	-0-	-5	B	-0-	505	3			N	-0-					-0-

WILLIS WELL #: 2 RRCID -> 167355 COMPL. DATE 10/27/1997 TOTAL DEPTH 2310 PERF. 2230 - 2265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	544	-0-	-56	B	-0-	544	3			N	-0-					-0-
07	651	N	541	-0-	-110	B	-0-	541	3			N	-0-					-0-
08	590	N	590	-0-	-0-	B	-0-	590	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	557	N	557	-0-	-0-	B	-0-	557	3			N	-0-					-0-
10	622	N	622	-0-	-0-	B	-0-	622	3			N	-0-					-0-
11	570	N	556	-0-	-14	B	-0-	556	3			N	-0-					-0-

HORNSBY WELL #: 2 RRCID -> 167396 COMPL. DATE 10/08/1997 TOTAL DEPTH 2476 PERF. 2400 - 2476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	89	N	89	-0-	-0-	B	-0-	89	3			N	-0-					-0-
07	101	N	101	-0-	-0-	B	-0-	101	3			N	-0-					-0-
08	115	N	115	-0-	-0-	B	-0-	115	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	100	N	100	-0-	-0-	B	-0-	100	3			N	-0-					-0-
10	104	N	104	-0-	-0-	B	-0-	104	3			N	-0-					-0-
11	120	N	83	-0-	-37	B	-0-	83	3			N	-0-					-0-

HANNER -X- WELL #: 2 RRCID -> 167414 COMPL. DATE 09/01/1997 TOTAL DEPTH 2460 PERF. 2354 - 2460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	369	N	369	-0-	-0-	B	-0-	369	3			N	-0-					-0-
07	403	N	331	-0-	-72	B	-0-	331	3			N	-0-					-0-
08	403	N	350	-0-	-53	B	-0-	350	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	360	N	340	-0-	-20	B	-0-	340	3			N	-0-					-0-
10	364	N	364	-0-	-0-	B	-0-	364	3			N	-0-					-0-
*11	347	N	347	-0-	-0-	B	-0-	347	3			N	-0-					-0-

LEWIS WELL #: 8 RRCID -> 167420 COMPL. DATE 12/02/1997 TOTAL DEPTH 2690 PERF. 2576 - 2637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	507	-0-	-3	B	-0-	507	3			N	-0-					-0-
07	558	N	511	-0-	-47	B	-0-	511	3			N	-0-					-0-
08	558	N	528	-0-	-30	B	-0-	528	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	510	N	506	-0-	-4	B	-0-	506	3			N	-0-					-0-
10	536	N	536	-0-	-0-	B	-0-	536	3			N	-0-					-0-
*11	514	N	514	-0-	-0-	B	-0-	514	3			N	-0-					-0-

KROUCH WELL #: 2 RRCID -> 167426 COMPL. DATE 11/21/1997 TOTAL DEPTH 2569 PERF. 2468 - 2513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	657	N	657	-0-	-0-	B	-0-	657	3			N	-0-					-0-
07	713	N	654	-0-	-59	B	-0-	654	3			N	-0-					-0-
08	744	N	685	-0-	-59	B	-0-	685	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	665	N	665	-0-	-0-	B	-0-	665	3			N	-0-					-0-
10	689	N	689	-0-	-0-	B	-0-	689	3			N	-0-					-0-
*11	661	N	661	-0-	-0-	B	-0-	661	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HESS WELL #: 2 RRCID -> 167429 COMPL. DATE 11/15/1997 TOTAL DEPTH 2730 PERF. 2617 - 2679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	571	N	571	-0-	-0-	B	-0-	571	3			N	-0-					-0-
07	620	N	571	-0-	-49	B	-0-	571	3			N	-0-					-0-
08	620	N	578	-0-	-42	B	-0-	578	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	570	N	560	-0-	-10	B	-0-	560	3			N	-0-					-0-
10	603	N	603	-0-	-0-	B	-0-	603	3			N	-0-					-0-
11	570	N	568	-0-	-2	B	-0-	568	3			N	-0-					-0-

HUNT WELL #: 2 RRCID -> 167456 COMPL. DATE 09/19/1997 TOTAL DEPTH 2300 PERF. 2211 - 2254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	312	-0-	-18	B	-0-	312	3			N	-0-					-0-
07	372	N	336	-0-	-36	B	-0-	336	3			N	-0-					-0-
08	357	N	357	-0-	-0-	B	-0-	357	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	346	N	346	-0-	-0-	B	-0-	346	3			N	-0-					-0-
10	381	N	381	-0-	-0-	B	-0-	381	3			N	-0-					-0-
11	360	N	310	-0-	-50	B	-0-	310	3			N	-0-					-0-

RICE WELL #: 2 RRCID -> 167467 COMPL. DATE 09/12/2007 TOTAL DEPTH 2350 PERF. 2269 - 2304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	631	-0-	-89	B	-0-	631	3			N	-0-					-0-
07	744	N	679	-0-	-65	B	-0-	679	3			N	-0-					-0-
08	712	N	712	-0-	-0-	B	-0-	712	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	664	N	664	-0-	-0-	B	-0-	664	3			N	-0-					-0-
10	708	N	708	-0-	-0-	B	-0-	708	3			N	-0-					-0-
11	690	N	666	-0-	-24	B	-0-	666	3			N	-0-					-0-

MARTINEZ WELL #: 2 RRCID -> 167588 COMPL. DATE 11/25/1997 TOTAL DEPTH 2506 PERF. 2370 - 2415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	65	-0-	-25	B	-0-	65	3			N	-0-					-0-
07	93	N	60	-0-	-33	B	-0-	60	3			N	-0-					-0-
08	93	N	65	-0-	-28	B	-0-	65	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	68	N	68	-0-	-0-	B	-0-	68	3			N	-0-					-0-
10	69	N	69	-0-	-0-	B	-0-	69	3			N	-0-					-0-
*11	68	N	68	-0-	-0-	B	-0-	68	3			N	-0-					-0-

GLASS WELL #: 2 RRCID -> 167839 COMPL. DATE 12/16/1997 TOTAL DEPTH 2445 PERF. 2375 - 2410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	542	-0-	-88	B	-0-	542	3			N	-0-					-0-
07	620	N	529	-0-	-91	B	-0-	529	3			N	-0-					-0-
08	620	N	564	-0-	-56	B	-0-	564	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	540	N	474	-0-	-66	B	-0-	474	3			N	-0-					-0-
10	606	N	606	-0-	-0-	B	-0-	606	3			N	-0-					-0-
*11	552	N	552	-0-	-0-	B	-0-	552	3			N	-0-					-0-

FOWLER -C- WELL #: 2 RRCID -> 167849 COMPL. DATE 12/23/1997 TOTAL DEPTH 2405 PERF. 2334 - 2355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	455	N	455	-0-	-0-	B	-0-	455	3			N	-0-					-0-
07	496	N	476	-0-	-20	B	-0-	476	3			N	-0-					-0-
08	477	N	477	-0-	-0-	B	-0-	477	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	460	N	460	-0-	-0-	B	-0-	460	3			N	-0-					-0-
10	473	N	473	-0-	-0-	B	-0-	473	3			N	-0-					-0-
11	450	N	439	-0-	-11	B	-0-	439	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
HIBLER WELL #: 2 RRCID -> 167908 COMPL. DATE 01/29/1998 TOTAL DEPTH 2650 PERF. 2525 - 2584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	623	N	623	-0-	-0- B	-0-	623	3			N	-0-					-0-
07	682	N	676	-0-	-6 B	-0-	676	3			N	-0-					-0-
08	690	N	690	-0-	-0- B	-0-	690	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	670	N	670	-0-	-0- B	-0-	670	3			N	-0-					-0-
10	682	N	635	-0-	-47 B	-0-	635	3			N	-0-					-0-
11	660	N	576	-0-	-84 B	-0-	576	3			N	-0-					-0-

HIBLER -A- WELL #: 2 RRCID -> 168215 COMPL. DATE 02/08/1998 TOTAL DEPTH 2648 PERF. 2578 - 2608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	659	N	659	-0-	-0- B	-0-	659	3			N	-0-					-0-
07	744	N	680	-0-	-64 B	-0-	680	3			N	-0-					-0-
08	713	N	707	-0-	-6 B	-0-	707	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	683	N	683	-0-	-0- B	-0-	683	3			N	-0-					-0-
10	707	N	707	-0-	-0- B	-0-	707	3			N	-0-					-0-
11	690	N	627	-0-	-63 B	-0-	627	3			N	-0-					-0-

MAJOR -A- WELL #: 2 RRCID -> 168229 COMPL. DATE 01/24/1998 TOTAL DEPTH 2383 PERF. 2276 - 2312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	305	N	305	-0-	-0- B	-0-	305	3			N	-0-					-0-
07	341	N	302	-0-	-39 B	-0-	302	3			N	-0-					-0-
08	310	N	308	-0-	-2 B	-0-	308	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	294	-0-	-6 B	-0-	294	3			N	-0-					-0-
10	317	N	317	-0-	-0- B	-0-	317	3			N	-0-					-0-
11	300	N	295	-0-	-5 B	-0-	295	3			N	-0-					-0-

WILLIS -A- WELL #: 2 RRCID -> 168281 COMPL. DATE 02/03/1998 TOTAL DEPTH 2630 PERF. 2524 - 2560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	966	N	966	-0-	-0- B	-0-	966	3			N	-0-					-0-
07	1023	N	983	-0-	-40 B	-0-	983	3			N	-0-					-0-
08	1023	N	1023	-0-	-0- B	-0-	1023	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	960	N	959	-0-	-1 B	-0-	959	3			N	-0-					-0-
10	995	N	995	-0-	-0- B	-0-	995	3			N	-0-					-0-
11	990	N	950	-0-	-40 B	-0-	950	3			N	-0-					-0-

HUDGINS WELL #: 2 RRCID -> 168377 COMPL. DATE 01/07/1998 TOTAL DEPTH 2290 PERF. 2225 - 2246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	497	N	497	-0-	-0- B	-0-	497	3			N	-0-					-0-
07	527	N	495	-0-	-32 B	-0-	495	3			N	-0-					-0-
08	507	N	507	-0-	-0- B	-0-	507	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	510	N	481	-0-	-29 B	-0-	481	3			N	-0-					-0-
10	514	N	514	-0-	-0- B	-0-	514	3			N	-0-					-0-
11	480	N	471	-0-	-9 B	-0-	471	3			N	-0-					-0-

DWYER WELL #: 2 RRCID -> 168380 COMPL. DATE 01/25/2008 TOTAL DEPTH 2480 PERF. 2239 - 2275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	298	-0-	-2 B	-0-	298	3			N	-0-					-0-
07	341	N	278	-0-	-63 B	-0-	278	3			N	-0-					-0-
08	310	N	262	-0-	-48 B	-0-	262	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	220	-0-	-80 B	-0-	220	3			N	-0-					-0-
10	279	N	262	-0-	-17 B	-0-	262	3			N	-0-					-0-
11	240	N	199	-0-	-41 B	-0-	199	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

JOLLY WELL #: 2 RRCID -> 168595 COMPL. DATE 10/04/1997 TOTAL DEPTH 2675 PERF. 2580 - 2602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

HIBLER "B" WELL #: 2 RRCID -> 168596 COMPL. DATE 08/22/1997 TOTAL DEPTH 2573 PERF. 2504 - 2533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MARTINEZ WELL #: 1 RRCID -> 168601 COMPL. DATE 11/02/1997 TOTAL DEPTH 2650 PERF. 2540 - 2576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

LEWIS WELL #: 7 RRCID -> 169340 COMPL. DATE 11/09/1997 TOTAL DEPTH 2710 PERF. 2585 - 2645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	104	-0-	-16	B	-0-	86	3	18	9	N	16					62
07	198	N	198	-0-	-0-	B	-0-	43	3	155	9	N	141	179	1			24
08	106	N	106	-0-	-0-	B	-0-	80	3	26	9	N	24					48
09/01 BALANCING DATE STATUS -> -0-																		
09	98	N	98	-0-	-0-	B	-0-	80	3	18	9	N	16					64
10	186	N	135	-0-	-51	B	-0-	106	3	29	9	N	26					90
11	90	N	88	-0-	-2	B	-0-	76	3	12	9	N	11					101

BARKER -A- WELL #: 2 RRCID -> 169641 COMPL. DATE 02/16/1998 TOTAL DEPTH 2680 PERF. 2610 - 2657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	458	-0-	-52	B	-0-	458	3			N	-0-					-0-
07	558	N	458	-0-	-100	B	-0-	458	3			N	-0-					-0-
08	496	N	465	-0-	-31	B	-0-	465	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	494	N	494	-0-	-0-	B	-0-	494	3			N	-0-					-0-
10	499	N	499	-0-	-0-	B	-0-	499	3			N	-0-					-0-
*11	464	N	464	-0-	-0-	B	-0-	464	3			N	-0-					-0-

CUBINE WELL #: 2 RRCID -> 169655 COMPL. DATE 03/05/1998 TOTAL DEPTH 2570 PERF. 2474 - 2517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	442	-0-	-8	B	-0-	442	3			N	-0-					-0-
07	496	N	451	-0-	-45	B	-0-	451	3			N	-0-					-0-
08	465	N	460	-0-	-5	B	-0-	460	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	450	N	445	-0-	-5	B	-0-	445	3			N	-0-					-0-
10	473	N	473	-0-	-0-	B	-0-	473	3			N	-0-					-0-
*11	451	N	451	-0-	-0-	B	-0-	451	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

PATTERSON WELL #: 2 RRCID -> 170021 COMPL. DATE 02/26/1998 TOTAL DEPTH 2525 PERF. 2420 - 2458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	326	-0-	-4 B	-0-	326	3			N	-0-					-0-
07	372	N	311	-0-	-61 B	-0-	311	3			N	-0-					-0-
08	341	N	334	-0-	-7 B	-0-	334	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	320	-0-	-10 B	-0-	320	3			N	-0-					-0-
10	336	N	336	-0-	-0- B	-0-	336	3			N	-0-					-0-
11	330	N	312	-0-	-18 B	-0-	312	3			N	-0-					-0-

TIBBETS WELL #: 2 RRCID -> 171227 COMPL. DATE 08/21/1998 TOTAL DEPTH 2485 PERF. 2380 - 2412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	276	N	276	-0-	-0- B	-0-	276	3			N	-0-					-0-
07	279	N	274	-0-	-5 B	-0-	274	3			N	-0-					-0-
08	282	N	282	-0-	-0- B	-0-	282	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	272	N	272	-0-	-0- B	-0-	272	3			N	-0-					-0-
10	283	N	283	-0-	-0- B	-0-	283	3			N	-0-					-0-
11	270	N	267	-0-	-3 B	-0-	267	3			N	-0-					-0-

JOHNSON WELL #: 2 RRCID -> 171234 COMPL. DATE 08/14/1998 TOTAL DEPTH 2704 PERF. 2585 - 2608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	301	N	301	-0-	-0- B	-0-	301	3			N	-0-					-0-
07	341	N	305	-0-	-36 B	-0-	305	3			N	-0-					-0-
08	311	N	311	-0-	-0- B	-0-	311	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	300	-0-	-0- B	-0-	300	3			N	-0-					-0-
10	314	N	314	-0-	-0- B	-0-	314	3			N	-0-					-0-
11	300	N	291	-0-	-9 B	-0-	291	3			N	-0-					-0-

SULLIVAN WELL #: 2 RRCID -> 171255 COMPL. DATE 08/28/1998 TOTAL DEPTH 2450 PERF. 2324 - 2929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	116	-0-	-4 B	-0-	116	3			N	-0-					-0-
07	124	N	111	-0-	-13 B	-0-	111	3			N	-0-					-0-
08	124	N	112	-0-	-12 B	-0-	112	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	111	-0-	-9 B	-0-	111	3			N	-0-					-0-
10	124	N	114	-0-	-10 B	-0-	114	3			N	-0-					-0-
11	120	N	115	-0-	-5 B	-0-	115	3			N	-0-					-0-

MOREMAN WELL #: 2 RRCID -> 171340 COMPL. DATE 10/19/1998 TOTAL DEPTH 2515 PERF. 2336 - 2388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	543	N	543	-0-	-0- B	-0-	543	3			N	-0-					-0-
07	620	N	583	-0-	-37 B	-0-	583	3			N	-0-					-0-
08	615	N	615	-0-	-0- B	-0-	615	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	563	N	563	-0-	-0- B	-0-	563	3			N	-0-					-0-
10	610	N	610	-0-	-0- B	-0-	610	3			N	-0-					-0-
11	600	N	552	-0-	-48 B	-0-	552	3			N	-0-					-0-

HUDGINS -B- WELL #: 3 RRCID -> 171342 COMPL. DATE 11/05/1998 TOTAL DEPTH 2347 PERF. 2092 - 2152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	432	N	432	-0-	-0- B	-0-	432	3			N	-0-					-0-
07	511	N	511	-0-	-0- B	-0-	511	3			N	-0-					-0-
08	515	N	515	-0-	-0- B	-0-	515	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	480	N	480	-0-	-0- B	-0-	480	3			N	-0-					-0-
10	496	N	496	-0-	-0- B	-0-	496	3			N	-0-					-0-
11	510	N	471	-0-	-39 B	-0-	471	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
WATTENBARGER -A- WELL #: 3 RRCID -> 171528 COMPL. DATE 04/11/1957 TOTAL DEPTH 1958 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	113	-0-	-7	B	-0-	113	3			N	-0-					-0-
07	124	N	112	-0-	-12	B	-0-	112	3			N	-0-					-0-
08	124	N	89	-0-	-35	B	-0-	89	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	120	N	99	-0-	-21	B	-0-	99	3			N	-0-					-0-
10	124	N	95	-0-	-29	B	-0-	95	3			N	-0-					-0-
*11	95	N	95	-0-	-0-	B	-0-	95	3			N	-0-					-0-

STUBBS WELL #: 2 RRCID -> 171565 COMPL. DATE 10/19/1998 TOTAL DEPTH 2505 PERF. 2338 - 2400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	427	-0-	-23	B	-0-	427	3			N	-0-					-0-
07	496	N	442	-0-	-54	B	-0-	442	3			N	-0-					-0-
08	465	N	454	-0-	-11	B	-0-	454	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	446	N	446	-0-	-0-	B	-0-	446	3			N	-0-					-0-
10	461	N	461	-0-	-0-	B	-0-	461	3			N	-0-					-0-
11	450	N	426	-0-	-24	B	-0-	426	3			N	-0-					-0-

COUSINS WELL #: 2 RRCID -> 171609 COMPL. DATE 10/09/1998 TOTAL DEPTH 2448 PERF. 2291 - 2500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	874	N	874	-0-	-0-	B	-0-	874	3			N	-0-					-0-
07	930	N	889	-0-	-41	B	-0-	889	3			N	-0-					-0-
08	921	N	921	-0-	-0-	B	-0-	921	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	888	N	888	-0-	-0-	B	-0-	888	3			N	-0-					-0-
10	920	N	920	-0-	-0-	B	-0-	920	3			N	-0-					-0-
11	900	N	860	-0-	-40	B	-0-	860	3			N	-0-					-0-

COFFIELD WELL #: 2 RRCID -> 171613 COMPL. DATE 12/01/1998 TOTAL DEPTH 2425 PERF. 2268 - 2315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	73	-0-	-17	B	-0-	73	3			N	-0-					-0-
07	93	N	73	-0-	-20	B	-0-	73	3			N	-0-					-0-
08	93	N	77	-0-	-16	B	-0-	77	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	73	N	73	-0-	-0-	B	-0-	73	3			N	-0-					-0-
10	85	N	85	-0-	-0-	B	-0-	85	3			N	-0-					-0-
*11	79	N	79	-0-	-0-	B	-0-	79	3			N	-0-					-0-

WILSON -A- WELL #: 2 RRCID -> 171751 COMPL. DATE 10/27/1998 TOTAL DEPTH 2555 PERF. 2384 - 2440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	530	N	530	-0-	-0-	B	-0-	530	3			N	-0-					-0-
07	558	N	527	-0-	-31	B	-0-	527	3			N	-0-					-0-
08	558	N	533	-0-	-25	B	-0-	533	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	540	N	519	-0-	-21	B	-0-	519	3			N	-0-					-0-
10	556	N	556	-0-	-0-	B	-0-	556	3			N	-0-					-0-
11	510	N	493	-0-	-17	B	-0-	493	3			N	-0-					-0-

DARSEY -A- WELL #: 2 RRCID -> 171823 COMPL. DATE 10/21/1998 TOTAL DEPTH 2432 PERF. 2246 - 2306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	430	N	430	-0-	-0-	B	-0-	430	3			N	-0-					-0-
07	496	N	460	-0-	-36	B	-0-	460	3			N	-0-					-0-
08	471	N	471	-0-	-0-	B	-0-	471	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	446	N	446	-0-	-0-	B	-0-	446	3			N	-0-					-0-
10	477	N	477	-0-	-0-	B	-0-	477	3			N	-0-					-0-
*11	451	N	451	-0-	-0-	B	-0-	451	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

DARSEY WELL #: 3 RRCID -> 171839 COMPL. DATE 11/12/1998 TOTAL DEPTH 2450 PERF. 2301 - 2358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	531	-0-	-9 B	-0-	531	3			N	-0-					-0-
07	589	N	533	-0-	-56 B	-0-	533	3			N	-0-					-0-
08	558	N	544	-0-	-14 B	-0-	544	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	540	N	529	-0-	-11 B	-0-	529	3			N	-0-					-0-
10	562	N	562	-0-	-0- B	-0-	562	3			N	-0-					-0-
*11	543	N	543	-0-	-0- B	-0-	543	3			N	-0-					-0-

CALLHAM WELL #: 2 RRCID -> 171857 COMPL. DATE 12/02/1998 TOTAL DEPTH 2522 PERF. 2322 - 2385

06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

BRAZOS RIVER GAS WELL #: 2 RRCID -> 171859 COMPL. DATE 01/10/1999 TOTAL DEPTH 2357 PERF. 2180 - 2260

06	156	N	156	-0-	-0- B	-0-	156	3			N	-0-					-0-
07	161	N	161	-0-	-0- B	-0-	161	3			N	-0-					-0-
08	159	N	159	-0-	-0- B	-0-	159	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	154	N	154	-0-	-0- B	-0-	154	3			N	-0-					-0-
10	162	N	162	-0-	-0- B	-0-	162	3			N	-0-					-0-
11	150	N	148	-0-	-2 B	-0-	148	3			N	-0-					-0-

YOES WELL #: 2 RRCID -> 171872 COMPL. DATE 11/09/1998 TOTAL DEPTH 2500 PERF. 2334 - 2393

06	450	N	416	-0-	-34 B	-0-	416	3			N	-0-					-0-
07	465	N	421	-0-	-44 B	-0-	421	3			N	-0-					-0-
08	434	N	424	-0-	-10 B	-0-	424	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	420	N	420	-0-	-0- B	-0-	420	3			N	-0-					-0-
10	452	N	452	-0-	-0- B	-0-	452	3			N	-0-					-0-
11	420	N	407	-0-	-13 B	-0-	407	3			N	-0-					-0-

MCDOWELL WELL #: 22 RRCID -> 171889 COMPL. DATE 11/14/1998 TOTAL DEPTH 2230 PERF. 1948 - 2075

06	359	N	359	-0-	-0- B	-0-	359	3			N	-0-					-0-
07	362	N	362	-0-	-0- B	-0-	362	3			N	-0-					-0-
08	341	N	323	-0-	-18 B	-0-	323	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	328	-0-	-32 B	-0-	328	3			N	-0-					-0-
10	372	N	347	-0-	-25 B	-0-	347	3			N	-0-					-0-
*11	357	N	357	-0-	-0- B	-0-	357	3			N	-0-					-0-

GLASS -A- WELL #: 2 RRCID -> 172187 COMPL. DATE 01/13/1998 TOTAL DEPTH 2705 PERF. N/A

06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MCDOWELL "A" WELL #: 18 RRCID -> 172280 COMPL. DATE 11/20/1998 TOTAL DEPTH 2230 PERF. 1986 - 2105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	234	-0-	-6 B	-0-	234	3			N	-0-					-0-
07	248	N	215	-0-	-33 B	-0-	215	3			N	-0-					-0-
08	248	N	192	-0-	-56 B	-0-	192	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	171	-0-	-69 B	-0-	171	3			N	-0-					-0-
10	217	N	189	-0-	-28 B	-0-	189	3			N	-0-					-0-
11	180	N	170	-0-	-10 B	-0-	170	3			N	-0-					-0-

BROWN -A- WELL #: 2 RRCID -> 172394 COMPL. DATE 01/01/1998 TOTAL DEPTH 2910 PERF. 2639 - 2858

06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PATTERSON WELL #: 1 RRCID -> 172904 COMPL. DATE 04/05/1999 TOTAL DEPTH 3025 PERF. 2484 - 2622

06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

MCDOWELL WELL #: 24 RRCID -> 173502 COMPL. DATE 09/08/1998 TOTAL DEPTH 2400 PERF. 2250 - 2292

06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

MCDOWELL WELL #: 20 RRCID -> 173508 COMPL. DATE 09/04/1998 TOTAL DEPTH 2300 PERF. 2199 - 2262

06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

HOMMEL WELL #: 2 RRCID -> 173525 COMPL. DATE 06/15/1998 TOTAL DEPTH 3410 PERF. 2739 - 2771

06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SIMMONS WELL #: 2 RRCID -> 173527 COMPL. DATE 06/25/1998 TOTAL DEPTH 3450 PERF. 2806 - 3050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

WILLIAMS -H- WELL #: 3 RRCID -> 173528 COMPL. DATE 08/18/2010 TOTAL DEPTH 2340 PERF. 2258 - 2394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	68	N	68	-0-	-0- B	-0-	68	3			N	-0-					-0-
07	71	N	71	-0-	-0- B	-0-	71	3			N	-0-					-0-
08	67	N	67	-0-	-0- B	-0-	67	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	69	N	69	-0-	-0- B	-0-	69	3			N	-0-					-0-
10	75	N	75	-0-	-0- B	-0-	75	3			N	-0-					-0-
*11	65	N	65	-0-	-0- B	-0-	65	3			N	-0-					-0-

KENNEDY WELL #: 2 RRCID -> 174177 COMPL. DATE 08/08/1998 TOTAL DEPTH 2510 PERF. 2312 - 2363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

WISCHKAEMPER -B- WELL #: 2 RRCID -> 175588 COMPL. DATE 03/16/2007 TOTAL DEPTH 2090 PERF. 1918 - 1998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	259	-0-	-11 B	-0-	259	3			N	-0-					-0-
07	279	N	267	-0-	-12 B	-0-	267	3			N	-0-					-0-
08	251	N	251	-0-	-0- B	-0-	251	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	236	-0-	-34 B	-0-	236	3			N	-0-					-0-
10	279	N	246	-0-	-33 B	-0-	246	3			N	-0-					-0-
*11	246	N	246	-0-	-0- B	-0-	246	3			N	-0-					-0-

LAYCOCK -A- WELL #: 10 RRCID -> 178294 COMPL. DATE 02/14/2000 TOTAL DEPTH 2220 PERF. 2034 - 2040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	131	N	131	-0-	-0- B	-0-	131	3			N	-0-					-0-
07	141	N	141	-0-	-0- B	-0-	141	3			N	-0-					-0-
08	124	N	101	-0-	-23 B	-0-	101	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	41	-0-	-79 B	-0-	41	3			N	-0-					-0-
10	155	N	145	-0-	-10 B	-0-	145	3			N	-0-					-0-
*11	146	N	146	-0-	-0- B	-0-	146	3			N	-0-					-0-

LAYCOCK -A- WELL #: 11 RRCID -> 178295 COMPL. DATE 02/07/2000 TOTAL DEPTH 2290 PERF. 2018 - 2023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	191	-0-	-19 B	-0-	191	3			N	-0-					-0-
07	195	N	195	-0-	-0- B	-0-	195	3			N	-0-					-0-
08	217	N	132	-0-	-85 B	-0-	132	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	67	-0-	-113 B	-0-	67	3			N	-0-					-0-
10	186	N	68	-0-	-118 B	-0-	68	3			N	-0-					-0-
11	120	N	44	-0-	-76 B	-0-	44	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MCDOWELL WELL #: 25 RRCID -> 179443 COMPL. DATE 11/30/1999 TOTAL DEPTH 2120 PERF. 1894 - 2074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	66	-0-	-24 B	-0-	66	3			N	-0-					-0-
07	65	N	65	-0-	-0- B	-0-	65	3			N	-0-					-0-
08	62	N	60	-0-	-2 B	-0-	60	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	58	-0-	-2 B	-0-	58	3			N	-0-					-0-
10	62	N	60	-0-	-2 B	-0-	60	3			N	-0-					-0-
11	60	N	59	-0-	-1 B	-0-	59	3			N	-0-					-0-

NEELY WELL #: 4 RRCID -> 179444 COMPL. DATE 11/10/1999 TOTAL DEPTH 2000 PERF. 1790 - 1797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	82	N	82	-0-	-0- B	-0-	82	3			N	-0-					-0-
07	93	N	64	-0-	-29 B	-0-	64	3			N	-0-					-0-
08	93	N	66	-0-	-27 B	-0-	66	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	56	-0-	-34 B	-0-	56	3			N	-0-					-0-
10	64	N	64	-0-	-0- B	-0-	64	3			N	-0-					-0-
11	60	N	47	-0-	-13 B	-0-	47	3			N	-0-					-0-

BARNES-B- WELL #: 3 RRCID -> 180462 COMPL. DATE 08/19/2000 TOTAL DEPTH 2608 PERF. 2412 - 2529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	445	-0-	-5 B	-0-	445	3			N	-0-					-0-
07	465	N	431	-0-	-34 B	-0-	431	3			N	-0-					-0-
08	496	N	449	-0-	-47 B	-0-	449	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	450	N	439	-0-	-11 B	-0-	439	3			N	-0-					-0-
10	460	N	460	-0-	-0- B	-0-	460	3			N	-0-					-0-
*11	426	N	426	-0-	-0- B	-0-	426	3			N	-0-					-0-

WOODS -A- WELL #: 3 RRCID -> 180641 COMPL. DATE 02/08/2001 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1260	N	1225	-0-	-35 B	-0-	1225	3			N	-0-					-0-
07	1395	N	1151	-0-	-244 B	-0-	1151	3			N	-0-					-0-
08	1302	N	1285	-0-	-17 B	-0-	1285	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1249	N	1249	-0-	-0- B	-0-	1249	3			N	-0-					-0-
10	1307	N	1307	-0-	-0- B	-0-	1307	3			N	-0-					-0-
*11	1235	N	1235	-0-	-0- B	-0-	1235	3			N	-0-					-0-

REEVES WELL #: 3 RRCID -> 180642 COMPL. DATE 09/28/2000 TOTAL DEPTH 2668 PERF. 2476 - 2574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	530	N	530	-0-	-0- B	-0-	530	3			N	-0-					-0-
07	589	N	540	-0-	-49 B	-0-	540	3			N	-0-					-0-
08	589	N	556	-0-	-33 B	-0-	556	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	550	N	550	-0-	-0- B	-0-	550	3			N	-0-					-0-
10	544	N	544	-0-	-0- B	-0-	544	3			N	-0-					-0-
*11	546	N	546	-0-	-0- B	-0-	546	3			N	-0-					-0-

BEASLEY -A- WELL #: 3024 RRCID -> 180644 COMPL. DATE 09/28/2000 TOTAL DEPTH 2520 PERF. 2371 - 2376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	765	N	765	-0-	-0- B	-0-	765	3			N	-0-					-0-
07	862	N	862	-0-	-0- B	-0-	862	3			N	-0-					-0-
08	806	N	802	-0-	-4 B	-0-	802	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	780	N	723	-0-	-57 B	-0-	723	3			N	-0-					-0-
10	868	N	772	-0-	-96 B	-0-	772	3			N	-0-					-0-
11	780	N	733	-0-	-47 B	-0-	733	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BARNES -A- WELL #: 3 RRCID -> 180645 COMPL. DATE 08/31/2000 TOTAL DEPTH 2599 PERF. 2441 - 2508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1501	N	1501	-0-	-0- B	-0-	1501	3			N	-0-					-0-
07	1612	N	1479	-0-	-133 B	-0-	1479	3			N	-0-					-0-
08	1581	N	1490	-0-	-91 B	-0-	1490	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1500	N	1386	-0-	-114 B	-0-	1386	3			N	-0-					-0-
10	1584	N	1584	-0-	-0- B	-0-	1584	3			N	-0-					-0-
*11	1445	N	1445	-0-	-0- B	-0-	1445	3			N	-0-					-0-

HIBLER -A- WELL #: 3 RRCID -> 183269 COMPL. DATE 03/19/2001 TOTAL DEPTH 2642 PERF. 2492 - 2574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	780	N	751	-0-	-29 B	-0-	751	3			N	-0-					-0-
07	806	N	722	-0-	-84 B	-0-	722	3			N	-0-					-0-
08	806	N	772	-0-	-34 B	-0-	772	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	750	N	738	-0-	-12 B	-0-	738	3			N	-0-					-0-
10	776	N	776	-0-	-0- B	-0-	776	3			N	-0-					-0-
11	750	N	747	-0-	-3 B	-0-	747	3			N	-0-					-0-

HUDGINS -A- WELL #: 2 RRCID -> 183624 COMPL. DATE 10/01/2007 TOTAL DEPTH 2397 PERF. 2263 - 2324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	661	N	661	-0-	-0- B	-0-	661	3			N	-0-					-0-
07	713	N	597	-0-	-116 B	-0-	597	3			N	-0-					-0-
08	744	N	626	-0-	-118 B	-0-	626	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	660	N	616	-0-	-44 B	-0-	616	3			N	-0-					-0-
10	660	N	660	-0-	-0- B	-0-	660	3			N	-0-					-0-
11	600	N	589	-0-	-11 B	-0-	589	3			N	-0-					-0-

SHAW -A- WELL #: 3 RRCID -> 183730 COMPL. DATE 03/19/2001 TOTAL DEPTH 2623 PERF. 2503 - 2570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	780	N	753	-0-	-27 B	-0-	753	3			N	-0-					-0-
07	837	N	731	-0-	-106 B	-0-	731	3			N	-0-					-0-
08	806	N	747	-0-	-59 B	-0-	747	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	750	N	709	-0-	-41 B	-0-	709	3			N	-0-					-0-
10	744	N	733	-0-	-11 B	-0-	733	3			N	-0-					-0-
11	720	N	699	-0-	-21 B	-0-	699	3			N	-0-					-0-

FOWLER -C- WELL #: 3 RRCID -> 183935 COMPL. DATE 03/20/2001 TOTAL DEPTH 2419 PERF. 2327 - 2380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	519	N	519	-0-	-0- B	-0-	519	3			N	-0-					-0-
07	558	N	489	-0-	-69 B	-0-	489	3			N	-0-					-0-
08	558	N	525	-0-	-33 B	-0-	525	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	510	N	503	-0-	-7 B	-0-	503	3			N	-0-					-0-
10	534	N	534	-0-	-0- B	-0-	534	3			N	-0-					-0-
11	510	N	495	-0-	-15 B	-0-	495	3			N	-0-					-0-

CASTLEBERRY WELL #: 3 RRCID -> 184070 COMPL. DATE 04/04/2001 TOTAL DEPTH 2308 PERF. 2172 - 2176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	290	-0-	-10 B	-0-	290	3			N	-0-					-0-
07	372	N	284	-0-	-88 B	-0-	284	3			N	-0-					-0-
08	341	N	292	-0-	-49 B	-0-	292	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	301	N	301	-0-	-0- B	-0-	301	3			N	-0-					-0-
10	320	N	320	-0-	-0- B	-0-	320	3			N	-0-					-0-
*11	291	N	291	-0-	-0- B	-0-	291	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

WILLIS WELL #: 3 RRCID -> 184478 COMPL. DATE 03/22/2006 TOTAL DEPTH 2338 PERF. 2182 - 2232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	476	-0-	-34 B	-0-	476	3			N	-0-					-0-
07	589	N	434	-0-	-155 B	-0-	434	3			N	-0-					-0-
08	558	N	473	-0-	-85 B	-0-	473	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	498	N	498	-0-	-0- B	-0-	498	3			N	-0-					-0-
10	562	N	562	-0-	-0- B	-0-	562	3			N	-0-					-0-
*11	490	N	490	-0-	-0- B	-0-	490	3			N	-0-					-0-

ROBERTS WELL #: 1078 RRCID -> 189617 COMPL. DATE 04/20/2001 TOTAL DEPTH 2890 PERF. 2190 - 2308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	107	N	107	-0-	-0- B	-0-	107	3			N	-0-					-0-
07	102	N	102	-0-	-0- B	-0-	102	3			N	-0-					-0-
08	79	N	79	-0-	-0- B	-0-	79	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	82	-0-	-38 B	-0-	82	3			N	-0-					-0-
10	93	N	59	-0-	-34 B	-0-	59	3			N	-0-					-0-
11	90	N	86	-0-	-4 B	-0-	86	3			N	-0-					-0-

BIDWELL WELL #: 3 RRCID -> 189903 COMPL. DATE 12/20/2001 TOTAL DEPTH 2322 PERF. 2135 - 2251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	18	-0-	-12 B	-0-	18	3			N	-0-					-0-
07	36	N	36	-0-	-0- B	-0-	36	3			N	-0-					-0-
08	15	N	-0-	-0-	-15 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	29	-0-	-1 B	-0-	29	3			N	-0-					-0-
10	31	N	31	-0-	-0- B	-0-	31	3			N	-0-					-0-
*11	12	N	12	-0-	-0- B	-0-	12	3			N	-0-					-0-

BIDWELL WELL #: 4 RRCID -> 189904 COMPL. DATE 12/28/2001 TOTAL DEPTH 2345 PERF. 2124 - 2285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	18	-0-	-12 B	-0-	18	3			N	-0-					-0-
07	36	N	36	-0-	-0- B	-0-	36	3			N	-0-					-0-
08	15	N	-0-	-0-	-15 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	29	-0-	-1 B	-0-	29	3			N	-0-					-0-
10	31	N	31	-0-	-0- B	-0-	31	3			N	-0-					-0-
*11	12	N	12	-0-	-0- B	-0-	12	3			N	-0-					-0-

HOWARD WELL #: 3 RRCID -> 192501 COMPL. DATE 08/26/2002 TOTAL DEPTH 2425 PERF. 2314 - 2340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	565	-0-	-65 B	-0-	565	3			N	-0-					-0-
07	775	N	671	-0-	-104 B	-0-	671	3			N	-0-					-0-
08	713	N	592	-0-	-121 B	-0-	592	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	577	N	577	-0-	-0- B	-0-	577	3			N	-0-					-0-
10	682	N	650	-0-	-32 B	-0-	650	3			N	-0-					-0-
*11	617	N	617	-0-	-0- B	-0-	617	3			N	-0-					-0-

HIBLER WELL #: 3 RRCID -> 192553 COMPL. DATE 09/11/2002 TOTAL DEPTH 2757 PERF. 2616 - 2718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	343	-0-	-17 B	-0-	343	3			N	-0-					-0-
07	372	N	343	-0-	-29 B	-0-	343	3			N	-0-					-0-
08	372	N	346	-0-	-26 B	-0-	346	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	337	N	337	-0-	-0- B	-0-	337	3			N	-0-					-0-
10	362	N	362	-0-	-0- B	-0-	362	3			N	-0-					-0-
*11	351	N	351	-0-	-0- B	-0-	351	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MAGEE WELL #: 3 RRCID -> 192762 COMPL. DATE 10/01/2002 TOTAL DEPTH 2497 PERF. 2361 - 2446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	717	-0-	-3	B	-0-	717	3			N	-0-					-0-
07	775	N	731	-0-	-44	B	-0-	731	3			N	-0-					-0-
08	775	N	740	-0-	-35	B	-0-	740	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	726	N	726	-0-	-0-	B	-0-	726	3			N	-0-					-0-
10	766	N	766	-0-	-0-	B	-0-	766	3			N	-0-					-0-
11	720	N	717	-0-	-3	B	-0-	717	3			N	-0-					-0-

HERRINGTON WELL #: 3 RRCID -> 192950 COMPL. DATE 09/06/2002 TOTAL DEPTH 2730 PERF. 2526 - 2563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	423	N	423	-0-	-0-	B	-0-	423	3			N	-0-					-0-
07	465	N	442	-0-	-23	B	-0-	442	3			N	-0-					-0-
08	492	N	492	-0-	-0-	B	-0-	492	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	469	N	469	-0-	-0-	B	-0-	469	3			N	-0-					-0-
10	485	N	485	-0-	-0-	B	-0-	485	3			N	-0-					-0-
11	480	N	461	-0-	-19	B	-0-	461	3			N	-0-					-0-

HESS WELL #: 3 RRCID -> 193127 COMPL. DATE 09/21/2002 TOTAL DEPTH 2725 PERF. 2562 - 2689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	839	N	839	-0-	-0-	B	-0-	839	3			N	-0-					-0-
07	899	N	871	-0-	-28	B	-0-	871	3			N	-0-					-0-
08	884	N	884	-0-	-0-	B	-0-	884	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	840	N	837	-0-	-3	B	-0-	837	3			N	-0-					-0-
10	893	N	893	-0-	-0-	B	-0-	893	3			N	-0-					-0-
11	870	N	838	-0-	-32	B	-0-	838	3			N	-0-					-0-

RICE -A- WELL #: 3 RRCID -> 193199 COMPL. DATE 10/16/2002 TOTAL DEPTH 2430 PERF. 2304 - 2310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	990	N	974	-0-	-16	B	-0-	974	3			N	-0-					-0-
07	1054	N	1007	-0-	-47	B	-0-	1007	3			N	-0-					-0-
08	1054	N	1045	-0-	-9	B	-0-	1045	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	998	N	998	-0-	-0-	B	-0-	998	3			N	-0-					-0-
10	1033	N	1033	-0-	-0-	B	-0-	1033	3			N	-0-					-0-
11	1020	N	976	-0-	-44	B	-0-	976	3			N	-0-					-0-

KROUCH WELL #: 3 RRCID -> 193207 COMPL. DATE 09/25/2002 TOTAL DEPTH 2593 PERF. 2435 - 2498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	554	N	554	-0-	-0-	B	-0-	554	3			N	-0-					-0-
07	571	N	571	-0-	-0-	B	-0-	571	3			N	-0-					-0-
08	713	N	574	-0-	-139	B	-0-	574	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	556	N	556	-0-	-0-	B	-0-	556	3			N	-0-					-0-
10	577	N	577	-0-	-0-	B	-0-	577	3			N	-0-					-0-
11	570	N	536	-0-	-34	B	-0-	536	3			N	-0-					-0-

MASSEY WELL #: 3 RRCID -> 193712 COMPL. DATE 09/01/2002 TOTAL DEPTH 2562 PERF. 2314 - 2340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	194	-0-	-46	B	-0-	194	3			N	-0-					-0-
07	248	N	203	-0-	-45	B	-0-	203	3			N	-0-					-0-
08	248	N	228	-0-	-20	B	-0-	228	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	235	N	235	-0-	-0-	B	-0-	235	3			N	-0-					-0-
10	249	N	249	-0-	-0-	B	-0-	249	3			N	-0-					-0-
*11	230	N	230	-0-	-0-	B	-0-	230	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

FOWLER WELL #: 3 RRCID -> 195156 COMPL. DATE 10/07/2002 TOTAL DEPTH 2608 PERF. 2407 - 2516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	634	-0-	-26 B	-0-	634	3			N	-0-					-0-
07	713	N	653	-0-	-60 B	-0-	653	3			N	-0-					-0-
08	713	N	641	-0-	-72 B	-0-	641	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	638	N	638	-0-	-0- B	-0-	638	3			N	-0-					-0-
10	677	N	677	-0-	-0- B	-0-	677	3			N	-0-					-0-
*11	641	N	641	-0-	-0- B	-0-	641	3			N	-0-					-0-

LEWIS WELL #: 9 RRCID -> 195521 COMPL. DATE 09/15/2002 TOTAL DEPTH 2651 PERF. 2502 - 2606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	342	-0-	-18 B	-0-	342	3			N	-0-					-0-
07	403	N	341	-0-	-62 B	-0-	341	3			N	-0-					-0-
08	403	N	369	-0-	-34 B	-0-	369	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	358	N	358	-0-	-0- B	-0-	358	3			N	-0-					-0-
10	392	N	392	-0-	-0- B	-0-	392	3			N	-0-					-0-
*11	373	N	373	-0-	-0- B	-0-	373	3			N	-0-					-0-

CUBINE WELL #: 3 RRCID -> 195525 COMPL. DATE 03/23/2003 TOTAL DEPTH 2590 PERF. 2445 - 2530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	389	-0-	-61 B	-0-	389	3			N	-0-					-0-
07	465	N	413	-0-	-52 B	-0-	413	3			N	-0-					-0-
08	465	N	439	-0-	-26 B	-0-	439	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	429	N	429	-0-	-0- B	-0-	429	3			N	-0-					-0-
10	447	N	447	-0-	-0- B	-0-	447	3			N	-0-					-0-
11	420	N	419	-0-	-1 B	-0-	419	3			N	-0-					-0-

JOHNSTON WELL #: 3 RRCID -> 196264 COMPL. DATE 03/20/2003 TOTAL DEPTH 2570 PERF. 2409 - 2510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	724	N	724	-0-	-0- B	-0-	724	3			N	-0-					-0-
07	775	N	737	-0-	-38 B	-0-	737	3			N	-0-					-0-
08	806	N	746	-0-	-60 B	-0-	746	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	720	N	709	-0-	-11 B	-0-	709	3			N	-0-					-0-
10	744	N	737	-0-	-7 B	-0-	737	3			N	-0-					-0-
11	720	N	711	-0-	-9 B	-0-	711	3			N	-0-					-0-

DARSEY WELL #: 4 RRCID -> 196333 COMPL. DATE 03/27/2003 TOTAL DEPTH 2500 PERF. 2315 - 2406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	493	N	493	-0-	-0- B	-0-	493	3			N	-0-					-0-
07	527	N	490	-0-	-37 B	-0-	490	3			N	-0-					-0-
08	527	N	501	-0-	-26 B	-0-	501	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	487	N	487	-0-	-0- B	-0-	487	3			N	-0-					-0-
10	505	N	505	-0-	-0- B	-0-	505	3			N	-0-					-0-
*11	489	N	489	-0-	-0- B	-0-	489	3			N	-0-					-0-

MOORE WELL #: 3 RRCID -> 196364 COMPL. DATE 03/27/2003 TOTAL DEPTH 2478 PERF. 2315 - 2380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	472	N	472	-0-	-0- B	-0-	472	3			N	-0-					-0-
07	527	N	488	-0-	-39 B	-0-	488	3			N	-0-					-0-
08	558	N	501	-0-	-57 B	-0-	501	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	504	N	504	-0-	-0- B	-0-	504	3			N	-0-					-0-
10	550	N	550	-0-	-0- B	-0-	550	3			N	-0-					-0-
*11	523	N	523	-0-	-0- B	-0-	523	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BEASLEY -B- WELL #: 3 RRCID -> 196365 COMPL. DATE 04/07/2003 TOTAL DEPTH 2577 PERF. 2398 - 2470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	243	N	243	-0-	-0-	B	-0-	243	3			N	-0-					-0-
07	279	N	243	-0-	-36	B	-0-	243	3			N	-0-					-0-
08	279	N	251	-0-	-28	B	-0-	251	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	247	N	247	-0-	-0-	B	-0-	247	3			N	-0-					-0-
10	261	N	261	-0-	-0-	B	-0-	261	3			N	-0-					-0-
*11	248	N	248	-0-	-0-	B	-0-	248	3			N	-0-					-0-

JOHNSON WELL #: 3 RRCID -> 196466 COMPL. DATE 04/14/2003 TOTAL DEPTH 2749 PERF. 2494 - 2575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	590	-0-	-70	B	-0-	590	3			N	-0-					-0-
07	744	N	664	-0-	-80	B	-0-	664	3			N	-0-					-0-
08	688	N	688	-0-	-0-	B	-0-	688	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	630	N	630	-0-	-0-	B	-0-	630	3			N	-0-					-0-
10	676	N	676	-0-	-0-	B	-0-	676	3			N	-0-					-0-
11	660	N	628	-0-	-32	B	-0-	628	3			N	-0-					-0-

BARKER -A- WELL #: 3 RRCID -> 196642 COMPL. DATE 02/09/2008 TOTAL DEPTH 2887 PERF. 2740 - 2820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	77	-0-	-13	B	-0-	77	3			N	-0-					-0-
07	93	N	78	-0-	-15	B	-0-	78	3			N	-0-					-0-
08	93	N	81	-0-	-12	B	-0-	81	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	90	N	86	-0-	-4	B	-0-	86	3			N	-0-					-0-
10	93	N	86	-0-	-7	B	-0-	86	3			N	-0-					-0-
11	90	N	81	-0-	-9	B	-0-	81	3			N	-0-					-0-

MOREMAN WELL #: 3 RRCID -> 196647 COMPL. DATE 04/28/2003 TOTAL DEPTH 2471 PERF. 2312 - 2390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	574	-0-	-26	B	-0-	574	3			N	-0-					-0-
07	682	N	607	-0-	-75	B	-0-	607	3			N	-0-					-0-
08	682	N	624	-0-	-58	B	-0-	624	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	579	N	579	-0-	-0-	B	-0-	579	3			N	-0-					-0-
10	621	N	621	-0-	-0-	B	-0-	621	3			N	-0-					-0-
11	600	N	590	-0-	-10	B	-0-	590	3			N	-0-					-0-

COUSINS WELL #: 3 RRCID -> 196701 COMPL. DATE 04/17/2007 TOTAL DEPTH 2457 PERF. 2271 - 2342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	431	N	431	-0-	-0-	B	-0-	431	3			N	-0-					-0-
07	465	N	424	-0-	-41	B	-0-	424	3			N	-0-					-0-
08	465	N	429	-0-	-36	B	-0-	429	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	420	N	417	-0-	-3	B	-0-	417	3			N	-0-					-0-
10	434	N	430	-0-	-4	B	-0-	430	3			N	-0-					-0-
11	420	N	405	-0-	-15	B	-0-	405	3			N	-0-					-0-

MAJOR "A" WELL #: 3 RRCID -> 196702 COMPL. DATE 04/14/2003 TOTAL DEPTH 2387 PERF. 2215 - 2319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	538	-0-	-2	B	-0-	538	3			N	-0-					-0-
07	589	N	581	-0-	-8	B	-0-	581	3			N	-0-					-0-
08	589	N	585	-0-	-4	B	-0-	585	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	554	N	554	-0-	-0-	B	-0-	554	3			N	-0-					-0-
10	589	N	578	-0-	-11	B	-0-	578	3			N	-0-					-0-
11	570	N	541	-0-	-29	B	-0-	541	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

FOWLER WELL #: 4 RRCID -> 201467 COMPL. DATE 04/07/2004 TOTAL DEPTH 2675 PERF. 2518 - 2603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	249	N	249	-0-	-0- B	-0-	249	3			N	-0-					-0-
07	279	N	265	-0-	-14 B	-0-	265	3			N	-0-					-0-
08	279	N	261	-0-	-18 B	-0-	261	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	259	N	259	-0-	-0- B	-0-	259	3			N	-0-					-0-
10	279	N	266	-0-	-13 B	-0-	266	3			N	-0-					-0-
*11	252	N	252	-0-	-0- B	-0-	252	3			N	-0-					-0-

MAGEE WELL #: 4 RRCID -> 202417 COMPL. DATE 04/21/2004 TOTAL DEPTH 2542 PERF. 2337 - 2369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	776	N	776	-0-	-0- B	-0-	776	3			N	-0-					-0-
07	868	N	832	-0-	-36 B	-0-	832	3			N	-0-					-0-
08	899	N	794	-0-	-105 B	-0-	794	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	790	N	790	-0-	-0- B	-0-	790	3			N	-0-					-0-
10	839	N	839	-0-	-0- B	-0-	839	3			N	-0-					-0-
*11	783	N	783	-0-	-0- B	-0-	783	3			N	-0-					-0-

KROUCH WELL #: 4 RRCID -> 202418 COMPL. DATE 04/21/2004 TOTAL DEPTH 2577 PERF. 2397 - 2446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	948	N	948	-0-	-0- B	-0-	948	3			N	-0-					-0-
07	1037	N	1037	-0-	-0- B	-0-	1037	3			N	-0-					-0-
08	1023	N	985	-0-	-38 B	-0-	985	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	991	N	991	-0-	-0- B	-0-	991	3			N	-0-					-0-
10	1045	N	1045	-0-	-0- B	-0-	1045	3			N	-0-					-0-
*11	963	N	963	-0-	-0- B	-0-	963	3			N	-0-					-0-

HERRINGTON WELL #: 4 RRCID -> 202419 COMPL. DATE 03/24/2004 TOTAL DEPTH 2667 PERF. 2467 - 2564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	858	N	858	-0-	-0- B	-0-	858	3			N	-0-					-0-
07	961	N	908	-0-	-53 B	-0-	908	3			N	-0-					-0-
08	972	N	972	-0-	-0- B	-0-	972	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	910	N	910	-0-	-0- B	-0-	910	3			N	-0-					-0-
10	941	N	941	-0-	-0- B	-0-	941	3			N	-0-					-0-
11	930	N	877	-0-	-53 B	-0-	877	3			N	-0-					-0-

MAJOR "A" WELL #: 4 RRCID -> 202420 COMPL. DATE 03/24/2004 TOTAL DEPTH 2431 PERF. 2279 - 2378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	510	-0-	-0- B	-0-	510	3			N	-0-					-0-
07	558	N	516	-0-	-42 B	-0-	516	3			N	-0-					-0-
08	558	N	528	-0-	-30 B	-0-	528	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	510	N	498	-0-	-12 B	-0-	498	3			N	-0-					-0-
10	527	N	519	-0-	-8 B	-0-	519	3			N	-0-					-0-
11	510	N	488	-0-	-22 B	-0-	488	3			N	-0-					-0-

BURDINE -A- WELL #: 2 RRCID -> 202421 COMPL. DATE 04/21/2004 TOTAL DEPTH 2440 PERF. 2298 - 2352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	458	-0-	-52 B	-0-	458	3			N	-0-					-0-
07	558	N	490	-0-	-68 B	-0-	490	3			N	-0-					-0-
08	616	N	616	-0-	-0- B	-0-	616	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	541	N	541	-0-	-0- B	-0-	541	3			N	-0-					-0-
10	570	N	570	-0-	-0- B	-0-	570	3			N	-0-					-0-
11	600	N	529	-0-	-71 B	-0-	529	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HUGGINS WELL #: 204 RRCID -> 202633 COMPL. DATE 01/31/2004 TOTAL DEPTH 2530 PERF. 2206 - 2410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BARNES 'A' WELL #: 4 RRCID -> 203176 COMPL. DATE 04/07/2004 TOTAL DEPTH 2589 PERF. 2433 - 2490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	653	-0-	-7	B	-0-	653	3			N	-0-					-0-
07	713	N	665	-0-	-48	B	-0-	665	3			N	-0-					-0-
08	682	N	682	-0-	-0-	B	-0-	682	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	673	N	673	-0-	-0-	B	-0-	673	3			N	-0-					-0-
10	696	N	696	-0-	-0-	B	-0-	696	3			N	-0-					-0-
11	660	N	634	-0-	-26	B	-0-	634	3			N	-0-					-0-

HUGGINS WELL #: 404 RRCID -> 204018 COMPL. DATE 07/23/2004 TOTAL DEPTH 2428 PERF. 2219 - 2428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

HUGGINS WELL #: 304 RRCID -> 204021 COMPL. DATE 07/22/2004 TOTAL DEPTH 2448 PERF. 2239 - 2448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

ASHBY WELL #: 303 RRCID -> 204023 COMPL. DATE 08/02/2004 TOTAL DEPTH 2295 PERF. 2215 - 2295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

ASHBY WELL #: 403 RRCID -> 204024 COMPL. DATE 08/04/2004 TOTAL DEPTH 2380 PERF. 2204 - 2380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

LEWIS WELL #: 10 RRCID -> 204058 COMPL. DATE 07/23/2004 TOTAL DEPTH 2710 PERF. 2496 - 2605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	397	N	397	-0-	-0- B	-0-	397	3			N	-0-					-0-
07	434	N	395	-0-	-39 B	-0-	395	3			N	-0-					-0-
08	434	N	392	-0-	-42 B	-0-	392	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	395	N	395	-0-	-0- B	-0-	395	3			N	-0-					-0-
10	424	N	424	-0-	-0- B	-0-	424	3			N	-0-					-0-
11	390	N	371	-0-	-19 B	-0-	371	3			N	-0-					-0-

ASHBY WELL #: 203 RRCID -> 204330 COMPL. DATE 02/05/2004 TOTAL DEPTH 2412 PERF. 2184 - 2330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

JOHNSON WELL #: 4 RRCID -> 204468 COMPL. DATE 07/23/2004 TOTAL DEPTH 2775 PERF. 2566 - 2722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	334	-0-	-26 B	-0-	334	3			N	-0-					-0-
07	372	N	342	-0-	-30 B	-0-	342	3			N	-0-					-0-
08	342	N	342	-0-	-0- B	-0-	342	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	337	N	337	-0-	-0- B	-0-	337	3			N	-0-					-0-
10	348	N	348	-0-	-0- B	-0-	348	3			N	-0-					-0-
11	330	N	325	-0-	-5 B	-0-	325	3			N	-0-					-0-

HANNER WELL #: 3 RRCID -> 206708 COMPL. DATE 10/25/2004 TOTAL DEPTH 2498 PERF. 2306 - 2425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	183	N	183	-0-	-0- B	-0-	183	3			N	-0-					-0-
07	217	N	191	-0-	-26 B	-0-	191	3			N	-0-					-0-
08	217	N	189	-0-	-28 B	-0-	189	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	188	N	188	-0-	-0- B	-0-	188	3			N	-0-					-0-
10	191	N	191	-0-	-0- B	-0-	191	3			N	-0-					-0-
*11	192	N	192	-0-	-0- B	-0-	192	3			N	-0-					-0-

MILLER WELL #: 2 RRCID -> 209976 COMPL. DATE 06/09/2005 TOTAL DEPTH 2715 PERF. 2484 - 2574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	458	-0-	-22 B	-0-	458	3			N	-0-					91
07	496	N	467	-0-	-29 B	-0-	467	3			N	-0-					91
08	496	N	465	-0-	-31 B	-0-	465	3			N	-0-					91
09/01 BALANCING DATE STATUS -> -0-																	
09	450	N	429	-0-	-21 B	-0-	429	3			N	-0-					91
10	500	N	500	-0-	-0- B	-0-	499	3	1	9	N	1					92
11	450	N	433	-0-	-17 B	-0-	433	3			N	-0-					92

MILLER WELL #: 3 RRCID -> 209977 COMPL. DATE 06/09/2005 TOTAL DEPTH 2617 PERF. 2412 - 2554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	259	-0-	-11 B	-0-	259	3			N	-0-					-0-
07	279	N	271	-0-	-8 B	-0-	271	3			N	-0-					-0-
08	279	N	270	-0-	-9 B	-0-	270	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	266	-0-	-4 B	-0-	266	3			N	-0-					-0-
10	279	N	272	-0-	-7 B	-0-	272	3			N	-0-					-0-
11	270	N	263	-0-	-7 B	-0-	263	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: ROBERTS
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HESS WELL #: 4 RRCID -> 209978 COMPL. DATE 06/09/2005 TOTAL DEPTH 2750 PERF. 2611 - 2672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	N	733	-0-	-77 B	-0-	733	3			N	-0-					-0-
07	868	N	776	-0-	-92 B	-0-	776	3			N	-0-					-0-
08	868	N	740	-0-	-128 B	-0-	740	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	723	N	723	-0-	-0- B	-0-	723	3			N	-0-					-0-
10	775	N	752	-0-	-23 B	-0-	752	3			N	-0-					-0-
11	720	N	705	-0-	-15 B	-0-	705	3			N	-0-					-0-

COUSINS WELL #: 4 RRCID -> 210991 COMPL. DATE 07/15/2005 TOTAL DEPTH 2453 PERF. 2311 - 2402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	410	-0-	-10 B	-0-	410	3			N	-0-					-0-
07	465	N	435	-0-	-30 B	-0-	435	3			N	-0-					-0-
08	465	N	419	-0-	-46 B	-0-	419	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	420	N	417	-0-	-3 B	-0-	417	3			N	-0-					-0-
10	434	N	430	-0-	-4 B	-0-	430	3			N	-0-					-0-
11	420	N	401	-0-	-19 B	-0-	401	3			N	-0-					-0-

BARNES -B- WELL #: 4 RRCID -> 210992 COMPL. DATE 06/16/2005 TOTAL DEPTH 2517 PERF. 2364 - 2466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	373	-0-	-47 B	-0-	373	3			N	-0-					-0-
07	434	N	373	-0-	-61 B	-0-	373	3			N	-0-					-0-
08	403	N	384	-0-	-19 B	-0-	384	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	413	N	413	-0-	-0- B	-0-	413	3			N	-0-					-0-
10	469	N	469	-0-	-0- B	-0-	469	3			N	-0-					-0-
*11	420	N	420	-0-	-0- B	-0-	420	3			N	-0-					-0-

JOHNSTON WELL #: 4 RRCID -> 210993 COMPL. DATE 06/16/2005 TOTAL DEPTH 2540 PERF. 2377 - 2455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	409	-0-	-11 B	-0-	409	3			N	-0-					-0-
07	465	N	423	-0-	-42 B	-0-	423	3			N	-0-					-0-
08	465	N	401	-0-	-64 B	-0-	401	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	420	N	404	-0-	-16 B	-0-	404	3			N	-0-					-0-
10	438	N	438	-0-	-0- B	-0-	438	3			N	-0-					-0-
*11	434	N	434	-0-	-0- B	-0-	434	3			N	-0-					-0-

RICE -A- WELL #: 4 RRCID -> 211169 COMPL. DATE 07/22/2005 TOTAL DEPTH 2475 PERF. 2349 - 2355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	522	-0-	-18 B	-0-	522	3			N	-0-					-0-
07	589	N	521	-0-	-68 B	-0-	521	3			N	-0-					-0-
08	620	N	549	-0-	-71 B	-0-	549	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	511	N	511	-0-	-0- B	-0-	511	3			N	-0-					-0-
10	550	N	550	-0-	-0- B	-0-	550	3			N	-0-					-0-
*11	595	N	595	-0-	-0- B	-0-	595	3			N	-0-					-0-

HOWARD WELL #: 4 RRCID -> 211170 COMPL. DATE 07/22/2005 TOTAL DEPTH 2441 PERF. 2272 - 2357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	655	-0-	-95 B	-0-	655	3			N	-0-					-0-
07	806	N	679	-0-	-127 B	-0-	679	3			N	-0-					-0-
08	744	N	714	-0-	-30 B	-0-	714	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	768	N	768	-0-	-0- B	-0-	768	3			N	-0-					-0-
10	896	N	896	-0-	-0- B	-0-	896	3			N	-0-					-0-
*11	809	N	809	-0-	-0- B	-0-	809	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

RICE WELL #: 4 RRCID -> 211377 COMPL. DATE 07/22/2005 TOTAL DEPTH 2405 PERF. 2245 - 2251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	870	N	823	-0-	-47 B	-0-	823	3			N	-0-					-0-
07	961	N	874	-0-	-87 B	-0-	874	3			N	-0-					-0-
08	961	N	959	-0-	-2 B	-0-	959	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	871	N	871	-0-	-0- B	-0-	871	3			N	-0-					-0-
10	934	N	934	-0-	-0- B	-0-	934	3			N	-0-					-0-
11	930	N	833	-0-	-97 B	-0-	833	3			N	-0-					-0-

MATHERS WELL #: 5 RRCID -> 211399 COMPL. DATE 08/01/2005 TOTAL DEPTH 2605 PERF. 2390 - 2605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	578	-0-	-22 B	-0-	578	3			N	-0-					-0-
07	598	N	598	-0-	-0- B	-0-	598	3			N	-0-					-0-
08	511	N	511	-0-	-0- B	-0-	511	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	570	N	495	-0-	-75 B	-0-	495	3			N	-0-					-0-
10	589	N	523	-0-	-66 B	-0-	523	3			N	-0-					-0-
*11	553	N	553	-0-	-0- B	-0-	553	3			N	-0-					-0-

BEASLEY -A- WELL #: 4 RRCID -> 211892 COMPL. DATE 07/15/2005 TOTAL DEPTH 2592 PERF. 2424 - 2494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	451	N	451	-0-	-0- B	-0-	451	3			N	-0-					-0-
07	527	N	489	-0-	-38 B	-0-	489	3			N	-0-					-0-
08	496	N	465	-0-	-31 B	-0-	465	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	466	N	466	-0-	-0- B	-0-	466	3			N	-0-					-0-
10	496	N	491	-0-	-5 B	-0-	491	3			N	-0-					-0-
*11	492	N	492	-0-	-0- B	-0-	492	3			N	-0-					-0-

DARSEY -A- WELL #: 3 RRCID -> 212713 COMPL. DATE 09/19/2005 TOTAL DEPTH 2400 PERF. 2230 - 2236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	156	-0-	-24 B	-0-	156	3			N	-0-					-0-
07	186	N	161	-0-	-25 B	-0-	161	3			N	-0-					-0-
08	186	N	164	-0-	-22 B	-0-	164	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	152	N	152	-0-	-0- B	-0-	152	3			N	-0-					-0-
10	171	N	171	-0-	-0- B	-0-	171	3			N	-0-					-0-
*11	174	N	174	-0-	-0- B	-0-	174	3			N	-0-					-0-

RICE WELL #: 3 RRCID -> 212714 COMPL. DATE 09/19/2005 TOTAL DEPTH 2504 PERF. 2310 - 2316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	408	-0-	-132 B	-0-	408	3			N	-0-					-0-
07	558	N	403	-0-	-155 B	-0-	403	3			N	-0-					-0-
08	527	N	484	-0-	-43 B	-0-	484	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	532	N	532	-0-	-0- B	-0-	532	3			N	-0-					-0-
10	584	N	584	-0-	-0- B	-0-	584	3			N	-0-					-0-
*11	535	N	535	-0-	-0- B	-0-	535	3			N	-0-					-0-

TEXOLA WELL #: 2 RRCID -> 215865 COMPL. DATE 04/09/2002 TOTAL DEPTH 2354 PERF. 1932 - 2010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	21	N	21	-0-	-0- B	-0-	21	3			N	-0-					-0-
07	14	N	7	-0-	-7 B	-0-	7	3			N	-0-					-0-
08	14	N	4	-0-	-10 B	-0-	4	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	6	-0-	-24 B	-0-	6	3			N	-0-					-0-
10	15	N	15	-0-	-0- B	-0-	15	3			N	-0-					-0-
*11	7	N	7	-0-	-0- B	-0-	7	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

YOES -A- WELL #: 4 RRCID -> 217312 COMPL. DATE 04/07/2006 TOTAL DEPTH 2576 PERF. 2380 - 2476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1331	N	1331	-0-	-0- B	-0-	1331	3			N	-0-					-0-
07	1457	N	1386	-0-	-71 B	-0-	1386	3			N	-0-					-0-
08	1519	N	1362	-0-	-157 B	-0-	1362	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1357	N	1357	-0-	-0- B	-0-	1357	3			N	-0-					-0-
10	1526	N	1526	-0-	-0- B	-0-	1526	3			N	-0-					-0-
11	1320	N	1312	-0-	-8 B	-0-	1312	3			N	-0-					-0-

WILSON -A- WELL #: 3 RRCID -> 217318 COMPL. DATE 02/22/2006 TOTAL DEPTH 2675 PERF. 2394 - 2458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1114	N	1114	-0-	-0- B	-0-	1114	3			N	-0-					-0-
07	1240	N	1157	-0-	-83 B	-0-	1157	3			N	-0-					-0-
08	1240	N	1174	-0-	-66 B	-0-	1174	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1117	N	1117	-0-	-0- B	-0-	1117	3			N	-0-					-0-
10	1175	N	1175	-0-	-0- B	-0-	1175	3			N	-0-					-0-
*11	1176	N	1176	-0-	-0- B	-0-	1176	3			N	-0-					-0-

STEWART WELL #: 2 RRCID -> 217319 COMPL. DATE 02/28/2006 TOTAL DEPTH 2780 PERF. 2480 - 2556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	187	N	187	-0-	-0- B	-0-	187	3			N	-0-					-0-
07	178	N	178	-0-	-0- B	-0-	178	3			N	-0-					-0-
08	186	N	124	-0-	-62 B	-0-	124	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	136	-0-	-44 B	-0-	136	3			N	-0-					-0-
10	186	N	155	-0-	-31 B	-0-	155	3			N	-0-					-0-
*11	167	N	167	-0-	-0- B	-0-	167	3			N	-0-					-0-

BEASLEY WELL #: 5031 RRCID -> 217354 COMPL. DATE 01/31/2006 TOTAL DEPTH 2553 PERF. 2388 - 2476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1230	N	1184	-0-	-46 B	-0-	1184	3			N	-0-					-0-
07	1302	N	1071	-0-	-231 B	-0-	1071	3			N	-0-					-0-
08	1271	N	1204	-0-	-67 B	-0-	1204	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1170	N	1099	-0-	-71 B	-0-	1099	3			N	-0-					-0-
10	1139	N	1139	-0-	-0- B	-0-	1139	3			N	-0-					-0-
*11	1178	N	1178	-0-	-0- B	-0-	1178	3			N	-0-					-0-

DWYER WELL #: 3 RRCID -> 217355 COMPL. DATE 02/22/2006 TOTAL DEPTH 2617 PERF. 2237 - 2290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	541	N	541	-0-	-0- B	-0-	541	3			N	-0-					-0-
07	589	N	572	-0-	-17 B	-0-	572	3			N	-0-					-0-
08	576	N	576	-0-	-0- B	-0-	576	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	543	N	543	-0-	-0- B	-0-	543	3			N	-0-					-0-
10	563	N	563	-0-	-0- B	-0-	563	3			N	-0-					-0-
11	570	N	556	-0-	-14 B	-0-	556	3			N	-0-					-0-

GLASS WELL #: 4 RRCID -> 217356 COMPL. DATE 02/10/2006 TOTAL DEPTH 2619 PERF. 2410 - 2510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	N	805	-0-	-5 B	-0-	805	3			N	-0-					-0-
07	868	N	830	-0-	-38 B	-0-	830	3			N	-0-					-0-
08	868	N	848	-0-	-20 B	-0-	848	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	810	N	798	-0-	-12 B	-0-	798	3			N	-0-					-0-
10	841	N	841	-0-	-0- B	-0-	841	3			N	-0-					-0-
11	810	N	794	-0-	-16 B	-0-	794	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: ROBERTS
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BEASLEY -B- WELL #: 4 RRCID -> 217692 COMPL. DATE 01/31/2006 TOTAL DEPTH 2505 PERF. 2338 - 2394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1260	N	1111	-0-	-149 B	-0-	1111	3			N	-0-					-0-
07	1364	N	1180	-0-	-184 B	-0-	1180	3			N	-0-					-0-
08	1302	N	1159	-0-	-143 B	-0-	1159	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1220	N	1220	-0-	-0- B	-0-	1220	3			N	-0-					-0-
10	1296	N	1296	-0-	-0- B	-0-	1296	3			N	-0-					-0-
*11	1263	N	1263	-0-	-0- B	-0-	1263	3			N	-0-					-0-

MOORE WELL #: 4 RRCID -> 217707 COMPL. DATE 01/15/2006 TOTAL DEPTH 2395 PERF. 2248 - 2300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1260	N	1208	-0-	-52 B	-0-	1208	3			N	-0-					-0-
07	1364	N	1264	-0-	-100 B	-0-	1264	3			N	-0-					-0-
08	1333	N	1287	-0-	-46 B	-0-	1287	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1223	N	1223	-0-	-0- B	-0-	1223	3			N	-0-					-0-
10	1285	N	1285	-0-	-0- B	-0-	1285	3			N	-0-					-0-
11	1260	N	1201	-0-	-59 B	-0-	1201	3			N	-0-					-0-

MASSEY WELL #: 4 RRCID -> 218203 COMPL. DATE 09/10/2008 TOTAL DEPTH 2649 PERF. 2570 - 2612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	409	-0-	-11 B	-0-	409	3			N	-0-					81
07	465	N	417	-0-	-48 B	-0-	417	3			N	-0-					81
08	496	N	451	-0-	-45 B	-0-	451	3			N	-0-					81
09/01 BALANCING DATE STATUS -> -0-																	
09	435	N	435	-0-	-0- B	-0-	435	3			N	-0-					81
10	460	N	460	-0-	-0- B	-0-	460	3			N	-0-					81
*11	470	N	470	-0-	-0- B	-0-	470	3			N	-0-					81

BURDINE "A" WELL #: 3 RRCID -> 218204 COMPL. DATE 01/13/2006 TOTAL DEPTH 2450 PERF. 2311 - 2396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	733	N	733	-0-	-0- B	-0-	733	3			N	-0-					-0-
07	806	N	747	-0-	-59 B	-0-	747	3			N	-0-					-0-
08	806	N	780	-0-	-26 B	-0-	780	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	759	N	759	-0-	-0- B	-0-	759	3			N	-0-					-0-
10	768	N	768	-0-	-0- B	-0-	768	3			N	-0-					-0-
*11	791	N	791	-0-	-0- B	-0-	791	3			N	-0-					-0-

ABBOTT WELL #: 3 RRCID -> 218483 COMPL. DATE 02/28/2006 TOTAL DEPTH 2725 PERF. 2242 - 2540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	483	N	483	-0-	-0- B	-0-	483	3			N	-0-					-0-
07	498	N	498	-0-	-0- B	-0-	498	3			N	-0-					-0-
08	527	N	505	-0-	-22 B	-0-	505	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	485	N	485	-0-	-0- B	-0-	485	3			N	-0-					-0-
10	496	N	491	-0-	-5 B	-0-	491	3			N	-0-					-0-
11	480	N	479	-0-	-1 B	-0-	479	3			N	-0-					-0-

GLASS WELL #: 3 RRCID -> 218484 COMPL. DATE 02/10/2006 TOTAL DEPTH 2493 PERF. 2278 - 2356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	517	-0-	-23 B	-0-	517	3			N	-0-					-0-
07	558	N	529	-0-	-29 B	-0-	529	3			N	-0-					-0-
08	558	N	550	-0-	-8 B	-0-	550	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	516	N	516	-0-	-0- B	-0-	516	3			N	-0-					-0-
10	544	N	544	-0-	-0- B	-0-	544	3			N	-0-					-0-
11	540	N	532	-0-	-8 B	-0-	532	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: ROBERTS
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

STUBBS WELL #: 3 RRCID -> 218485 COMPL. DATE 04/07/2006 TOTAL DEPTH 2437 PERF. 2246 - 2330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	530	-0-	-10	B	-0-	530	3			N	-0-					-0-
07	620	N	569	-0-	-51	B	-0-	569	3			N	-0-					-0-
08	651	N	579	-0-	-72	B	-0-	579	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	566	N	566	-0-	-0-	B	-0-	566	3			N	-0-					-0-
10	635	N	635	-0-	-0-	B	-0-	635	3			N	-0-					-0-
11	570	N	552	-0-	-18	B	-0-	552	3			N	-0-					-0-

KENNEDY WELL #: 3 RRCID -> 218798 COMPL. DATE 02/21/2006 TOTAL DEPTH 2505 PERF. 2326 - 2406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	171	N	171	-0-	-0-	B	-0-	171	3			N	-0-					-0-
07	186	N	172	-0-	-14	B	-0-	172	3			N	-0-					-0-
08	186	N	180	-0-	-6	B	-0-	180	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	180	N	171	-0-	-9	B	-0-	171	3			N	-0-					-0-
10	186	N	183	-0-	-3	B	-0-	183	3			N	-0-					-0-
*11	183	N	183	-0-	-0-	B	-0-	183	3			N	-0-					-0-

HUNT WELL #: 4 RRCID -> 218799 COMPL. DATE 02/28/2006 TOTAL DEPTH 2387 PERF. 2174 - 2268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	336	-0-	-24	B	-0-	336	3			N	-0-					-0-
07	379	N	379	-0-	-0-	B	-0-	379	3			N	-0-					-0-
08	403	N	400	-0-	-3	B	-0-	400	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	391	N	391	-0-	-0-	B	-0-	391	3			N	-0-					-0-
10	435	N	435	-0-	-0-	B	-0-	435	3			N	-0-					-0-
*11	425	N	425	-0-	-0-	B	-0-	425	3			N	-0-					-0-

BOYD WELL #: 4 RRCID -> 218815 COMPL. DATE 03/08/2006 TOTAL DEPTH 2691 PERF. 2330 - 2522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	904	N	904	-0-	-0-	B	-0-	904	3			N	-0-					-0-
07	961	N	913	-0-	-48	B	-0-	913	3			N	-0-					-0-
08	961	N	944	-0-	-17	B	-0-	944	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	900	N	851	-0-	-49	B	-0-	851	3			N	-0-					-0-
10	899	N	870	-0-	-29	B	-0-	870	3			N	-0-					-0-
11	900	N	818	-0-	-82	B	-0-	818	3			N	-0-					-0-

WILLIS "A" WELL #: 3 RRCID -> 218817 COMPL. DATE 02/21/2006 TOTAL DEPTH 2650 PERF. 2482 - 2538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	388	-0-	-2	B	-0-	388	3			N	-0-					-0-
07	434	N	395	-0-	-39	B	-0-	395	3			N	-0-					-0-
08	434	N	411	-0-	-23	B	-0-	411	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	390	N	382	-0-	-8	B	-0-	382	3			N	-0-					-0-
10	403	N	389	-0-	-14	B	-0-	389	3			N	-0-					-0-
*11	399	N	399	-0-	-0-	B	-0-	399	3			N	-0-					-0-

PATTERSON WELL #: 3 RRCID -> 219029 COMPL. DATE 01/31/2006 TOTAL DEPTH 2527 PERF. 2346 - 2450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	465	-0-	-15	B	-0-	465	3			N	-0-					-0-
07	558	N	500	-0-	-58	B	-0-	500	3			N	-0-					-0-
08	558	N	547	-0-	-11	B	-0-	547	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	536	N	536	-0-	-0-	B	-0-	536	3			N	-0-					-0-
10	525	N	525	-0-	-0-	B	-0-	525	3			N	-0-					-0-
*11	553	N	553	-0-	-0-	B	-0-	553	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

GOLDSTONE WELL #: 3 RRCID -> 219091 COMPL. DATE 03/10/2006 TOTAL DEPTH 2522 PERF. 2312 - 2398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	244	N	244	-0-	-0- B	-0-	244	3			N	-0-					-0-
07	279	N	248	-0-	-31 B	-0-	248	3			N	-0-					-0-
08	279	N	252	-0-	-27 B	-0-	252	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	254	N	254	-0-	-0- B	-0-	254	3			N	-0-					-0-
10	268	N	268	-0-	-0- B	-0-	268	3			N	-0-					-0-
*11	243	N	243	-0-	-0- B	-0-	243	3			N	-0-					-0-

YOES WELL #: 4 RRCID -> 220029 COMPL. DATE 03/10/2006 TOTAL DEPTH 2616 PERF. 2304 - 2360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	261	N	261	-0-	-0- B	-0-	261	3			N	-0-					-0-
07	279	N	257	-0-	-22 B	-0-	257	3			N	-0-					-0-
08	279	N	247	-0-	-32 B	-0-	247	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	238	-0-	-32 B	-0-	238	3			N	-0-					-0-
10	266	N	266	-0-	-0- B	-0-	266	3			N	-0-					-0-
*11	255	N	255	-0-	-0- B	-0-	255	3			N	-0-					-0-

HUNT WELL #: 3 RRCID -> 220058 COMPL. DATE 04/06/2006 TOTAL DEPTH 2437 PERF. 2230 - 2315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	383	-0-	-7 B	-0-	383	3			N	-0-					-0-
07	434	N	366	-0-	-68 B	-0-	366	3			N	-0-					-0-
08	434	N	373	-0-	-61 B	-0-	373	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	390	N	381	-0-	-9 B	-0-	381	3			N	-0-					-0-
10	427	N	427	-0-	-0- B	-0-	427	3			N	-0-					-0-
11	360	N	360	-0-	-0- B	-0-	360	3			N	-0-					-0-

DWYER WELL #: 4 RRCID -> 220060 COMPL. DATE 03/15/2006 TOTAL DEPTH 2400 PERF. 2200 - 2268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	648	-0-	-12 B	-0-	648	3			N	-0-					-0-
07	713	N	696	-0-	-17 B	-0-	696	3			N	-0-					-0-
08	713	N	666	-0-	-47 B	-0-	666	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	660	N	629	-0-	-31 B	-0-	629	3			N	-0-					-0-
10	689	N	689	-0-	-0- B	-0-	689	3			N	-0-					-0-
*11	652	N	652	-0-	-0- B	-0-	652	3			N	-0-					-0-

GOLDSTONE WELL #: 4 RRCID -> 220168 COMPL. DATE 03/10/2006 TOTAL DEPTH 2497 PERF. 2300 - 2431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	281	N	281	-0-	-0- B	-0-	281	3			N	-0-					-0-
07	239	N	239	-0-	-0- B	-0-	239	3			N	-0-					-0-
08	341	N	210	-0-	-131 B	-0-	210	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	181	-0-	-89 B	-0-	181	3			N	-0-					-0-
10	248	N	203	-0-	-45 B	-0-	203	3			N	-0-					-0-
11	210	N	180	-0-	-30 B	-0-	180	3			N	-0-					-0-

ABBOTT WELL #: 4 RRCID -> 221246 COMPL. DATE 04/06/2006 TOTAL DEPTH 2757 PERF. 2390 - 2570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	40	N	40	-0-	-0- B	-0-	40	3			N	-0-					-0-
07	62	N	40	-0-	-22 B	-0-	40	3			N	-0-					-0-
08	62	N	40	-0-	-22 B	-0-	40	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	40	N	40	-0-	-0- B	-0-	40	3			N	-0-					-0-
10	47	N	47	-0-	-0- B	-0-	47	3			N	-0-					-0-
*11	43	N	43	-0-	-0- B	-0-	43	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

YOES "A" WELL #: 2 RRCID -> 221248 COMPL. DATE 04/07/2006 TOTAL DEPTH 2616 PERF. 2404 - 2474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	461	-0-	-19 B	-0-	461	3			N	-0-					-0-
07	496	N	476	-0-	-20 B	-0-	476	3			N	-0-					-0-
08	496	N	462	-0-	-34 B	-0-	462	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	457	N	457	-0-	-0- B	-0-	457	3			N	-0-					-0-
10	469	N	469	-0-	-0- B	-0-	469	3			N	-0-					-0-
11	450	N	419	-0-	-31 B	-0-	419	3			N	-0-					-0-

YOES "A" WELL #: 3 RRCID -> 221250 COMPL. DATE 04/07/2006 TOTAL DEPTH 2492 PERF. 2368 - 2444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	486	-0-	-54 B	-0-	486	3			N	-0-					-0-
07	589	N	507	-0-	-82 B	-0-	507	3			N	-0-					-0-
08	558	N	500	-0-	-58 B	-0-	500	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	490	N	490	-0-	-0- B	-0-	490	3			N	-0-					-0-
10	523	N	523	-0-	-0- B	-0-	523	3			N	-0-					-0-
11	480	N	477	-0-	-3 B	-0-	477	3			N	-0-					-0-

MOREMAN WELL #: 4 RRCID -> 221251 COMPL. DATE 05/09/2006 TOTAL DEPTH 2492 PERF. 2370 - 2434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	670	N	670	-0-	-0- B	-0-	670	3			N	-0-					-0-
07	744	N	709	-0-	-35 B	-0-	709	3			N	-0-					-0-
08	775	N	696	-0-	-79 B	-0-	696	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	703	N	703	-0-	-0- B	-0-	703	3			N	-0-					-0-
10	763	N	763	-0-	-0- B	-0-	763	3			N	-0-					-0-
11	660	N	638	-0-	-22 B	-0-	638	3			N	-0-					-0-

HIBLER "A" WELL #: 4 RRCID -> 221255 COMPL. DATE 04/06/2006 TOTAL DEPTH 2806 PERF. 2634 - 2726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	611	N	611	-0-	-0- B	-0-	611	3			N	-0-					-0-
07	626	N	626	-0-	-0- B	-0-	626	3			N	-0-					-0-
08	651	N	618	-0-	-33 B	-0-	618	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	603	N	603	-0-	-0- B	-0-	603	3			N	-0-					-0-
10	627	N	627	-0-	-0- B	-0-	627	3			N	-0-					-0-
11	600	N	579	-0-	-21 B	-0-	579	3			N	-0-					-0-

GRIFFIN WELL #: 3 RRCID -> 221256 COMPL. DATE 05/09/2006 TOTAL DEPTH 2437 PERF. 2298 - 2372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	497	-0-	-43 B	-0-	497	3			N	-0-					-0-
07	620	N	555	-0-	-65 B	-0-	555	3			N	-0-					-0-
08	620	N	588	-0-	-32 B	-0-	588	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	556	N	556	-0-	-0- B	-0-	556	3			N	-0-					-0-
10	627	N	627	-0-	-0- B	-0-	627	3			N	-0-					-0-
11	570	N	509	-0-	-61 B	-0-	509	3			N	-0-					-0-

CUBINE WELL #: 4 RRCID -> 221258 COMPL. DATE 05/31/2006 TOTAL DEPTH 2648 PERF. 2494 - 2550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	366	N	366	-0-	-0- B	-0-	366	3			N	-0-					-0-
07	434	N	386	-0-	-48 B	-0-	386	3			N	-0-					-0-
08	434	N	380	-0-	-54 B	-0-	380	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	363	N	363	-0-	-0- B	-0-	363	3			N	-0-					-0-
10	384	N	384	-0-	-0- B	-0-	384	3			N	-0-					-0-
11	360	N	345	-0-	-15 B	-0-	345	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HARTLEY
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
JOHNSON "C" WELL #: 3 RRCID -> 221260 COMPL. DATE 05/31/2006 TOTAL DEPTH 2507 PERF. 2296 - 2359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

HUDGINS WELL #: 3 RRCID -> 221263 COMPL. DATE 09/29/2006 TOTAL DEPTH 2354 PERF. 2202 - 2254

06	630	N	630	-0-	-0-	B	-0-	630	3			N	-0-					-0-
07	682	N	652	-0-	-30	B	-0-	652	3			N	-0-					-0-
08	682	N	654	-0-	-28	B	-0-	654	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	639	N	639	-0-	-0-	B	-0-	639	3			N	-0-					-0-
10	683	N	683	-0-	-0-	B	-0-	683	3			N	-0-					-0-
11	630	N	621	-0-	-9	B	-0-	621	3			N	-0-					-0-

BOYD WELL #: 3 RRCID -> 221268 COMPL. DATE 03/08/2006 TOTAL DEPTH 2685 PERF. 2362 - 2516

06	152	N	152	-0-	-0-	B	-0-	152	3			N	-0-					-0-
07	155	N	146	-0-	-9	B	-0-	146	3			N	-0-					-0-
08	166	N	166	-0-	-0-	B	-0-	166	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	150	N	122	-0-	-28	B	-0-	122	3			N	-0-					-0-
10	163	N	163	-0-	-0-	B	-0-	163	3			N	-0-					-0-
*11	161	N	161	-0-	-0-	B	-0-	161	3			N	-0-					-0-

HUDGINS "B" WELL #: 4 RRCID -> 221269 COMPL. DATE 05/31/2006 TOTAL DEPTH 2316 PERF. 2132 - 2240

06	240	N	224	-0-	-16	B	-0-	224	3			N	-0-					-0-
07	248	N	235	-0-	-13	B	-0-	235	3			N	-0-					-0-
08	248	N	241	-0-	-7	B	-0-	241	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	248	N	248	-0-	-0-	B	-0-	248	3			N	-0-					-0-
10	268	N	268	-0-	-0-	B	-0-	268	3			N	-0-					-0-
*11	243	N	243	-0-	-0-	B	-0-	243	3			N	-0-					-0-

BEASLEY WELL #: 4031 RRCID -> 223456 COMPL. DATE 01/31/2006 TOTAL DEPTH 2473 PERF. 2322 - 2388

06	720	N	696	-0-	-24	B	-0-	696	3			N	-0-					-0-
07	775	N	710	-0-	-65	B	-0-	710	3			N	-0-					-0-
08	758	N	758	-0-	-0-	B	-0-	758	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	718	N	718	-0-	-0-	B	-0-	718	3			N	-0-					-0-
10	762	N	762	-0-	-0-	B	-0-	762	3			N	-0-					-0-
*11	745	N	745	-0-	-0-	B	-0-	745	3			N	-0-					-0-

HUDGINS WELL #: 4 RRCID -> 223528 COMPL. DATE 02/22/2006 TOTAL DEPTH 2387 PERF. 2253 - 2330

06	576	N	576	-0-	-0-	B	-0-	576	3			N	-0-					-0-
07	589	N	587	-0-	-2	B	-0-	587	3			N	-0-					-0-
08	620	N	598	-0-	-22	B	-0-	598	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	570	N	566	-0-	-4	B	-0-	566	3			N	-0-					-0-
10	589	N	587	-0-	-2	B	-0-	587	3			N	-0-					-0-
11	570	N	570	-0-	-0-	B	-0-	570	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: ROBERTS
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SHAW "A" WELL #: 4 RRCID -> 223529 COMPL. DATE 01/13/2006 TOTAL DEPTH 2598 PERF. 2364 - 2434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	383	-0-	-37 B	-0-	383	3			N	-0-					-0-
07	465	N	396	-0-	-69 B	-0-	396	3			N	-0-					-0-
08	465	N	408	-0-	-57 B	-0-	408	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	396	N	396	-0-	-0- B	-0-	396	3			N	-0-					-0-
10	403	N	388	-0-	-15 B	-0-	388	3			N	-0-					-0-
*11	396	N	396	-0-	-0- B	-0-	396	3			N	-0-					-0-

GLASS "A" WELL #: 3 RRCID -> 223886 COMPL. DATE 10/27/2006 TOTAL DEPTH 2626 PERF. 2416 - 2500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	407	N	407	-0-	-0- B	-0-	407	3			N	-0-					-0-
07	442	N	442	-0-	-0- B	-0-	442	3			N	-0-					-0-
08	435	N	435	-0-	-0- B	-0-	435	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	420	N	418	-0-	-2 B	-0-	418	3			N	-0-					-0-
10	434	N	430	-0-	-4 B	-0-	430	3			N	-0-					-0-
11	420	N	395	-0-	-25 B	-0-	395	3			N	-0-					-0-

FOWLER "C" WELL #: 4 RRCID -> 224127 COMPL. DATE 05/09/2006 TOTAL DEPTH 2469 PERF. 2362 - 2434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	497	N	497	-0-	-0- B	-0-	497	3			N	-0-					-0-
07	527	N	510	-0-	-17 B	-0-	510	3			N	-0-					-0-
08	527	N	503	-0-	-24 B	-0-	503	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	510	N	499	-0-	-11 B	-0-	499	3			N	-0-					-0-
10	526	N	526	-0-	-0- B	-0-	526	3			N	-0-					-0-
*11	481	N	481	-0-	-0- B	-0-	481	3			N	-0-					-0-

STUBBS WELL #: 4 RRCID -> 224128 COMPL. DATE 10/27/2006 TOTAL DEPTH 2546 PERF. 2292 - 2364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1200	N	1092	-0-	-108 B	-0-	1092	3			N	-0-					-0-
07	1333	N	1216	-0-	-117 B	-0-	1216	3			N	-0-					-0-
08	1240	N	1201	-0-	-39 B	-0-	1201	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1209	N	1209	-0-	-0- B	-0-	1209	3			N	-0-					-0-
10	1345	N	1345	-0-	-0- B	-0-	1345	3			N	-0-					-0-
11	1170	N	1105	-0-	-65 B	-0-	1105	3			N	-0-					-0-

DARSEY "A" WELL #: 4 RRCID -> 224286 COMPL. DATE 10/24/2006 TOTAL DEPTH 2387 PERF. 2248 - 2316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	92	N	92	-0-	-0- B	-0-	92	3			N	-0-					-0-
07	124	N	103	-0-	-21 B	-0-	103	3			N	-0-					-0-
08	155	N	92	-0-	-63 B	-0-	92	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	103	N	103	-0-	-0- B	-0-	103	3			N	-0-					-0-
10	148	N	148	-0-	-0- B	-0-	148	3			N	-0-					-0-
*11	100	N	100	-0-	-0- B	-0-	100	3			N	-0-					-0-

WILSON "A" WELL #: 4 RRCID -> 224287 COMPL. DATE 10/24/2006 TOTAL DEPTH 2660 PERF. 2352 - 2418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	538	N	538	-0-	-0- B	-0-	538	3			N	-0-					-0-
07	520	N	520	-0-	-0- B	-0-	520	3			N	-0-					-0-
08	558	N	539	-0-	-19 B	-0-	539	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	540	N	531	-0-	-9 B	-0-	531	3			N	-0-					-0-
10	605	N	605	-0-	-0- B	-0-	605	3			N	-0-					-0-
*11	583	N	583	-0-	-0- B	-0-	583	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

WILLIS "A" WELL #: 4 RRCID -> 224288 COMPL. DATE 03/10/2006 TOTAL DEPTH 2495 PERF. 2330 - 2394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	344	-0-	-76 B	-0-	344	3			N	-0-					-0-
07	434	N	354	-0-	-80 B	-0-	354	3			N	-0-					-0-
08	404	N	404	-0-	-0- B	-0-	404	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	419	N	419	-0-	-0- B	-0-	419	3			N	-0-					-0-
10	444	N	444	-0-	-0- B	-0-	444	3			N	-0-					-0-
*11	439	N	439	-0-	-0- B	-0-	439	3			N	-0-					-0-

YOES WELL #: 3 RRCID -> 224399 COMPL. DATE 10/24/2006 TOTAL DEPTH 2588 PERF. 2340 - 2406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	551	N	551	-0-	-0- B	-0-	551	3			N	-0-					-0-
07	620	N	571	-0-	-49 B	-0-	571	3			N	-0-					-0-
08	620	N	559	-0-	-61 B	-0-	559	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	572	N	572	-0-	-0- B	-0-	572	3			N	-0-					-0-
10	619	N	619	-0-	-0- B	-0-	619	3			N	-0-					-0-
11	540	N	521	-0-	-19 B	-0-	521	3			N	-0-					-0-

WILSON WELL #: 4 RRCID -> 225361 COMPL. DATE 09/29/2006 TOTAL DEPTH 2430 PERF. 2274 - 2344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	319	N	319	-0-	-0- B	-0-	319	3			N	-0-					-0-
07	341	N	326	-0-	-15 B	-0-	326	3			N	-0-					-0-
08	341	N	325	-0-	-16 B	-0-	325	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	318	-0-	-12 B	-0-	318	3			N	-0-					-0-
10	341	N	337	-0-	-4 B	-0-	337	3			N	-0-					-0-
*11	312	N	312	-0-	-0- B	-0-	312	3			N	-0-					-0-

TIBBETS WELL #: 3 RRCID -> 225517 COMPL. DATE N/A TOTAL DEPTH 2721 PERF. 2392 - 2450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	409	N	409	-0-	-0- B	-0-	409	3			N	-0-					-0-
07	434	N	416	-0-	-18 B	-0-	416	3			N	-0-					-0-
08	434	N	412	-0-	-22 B	-0-	412	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	420	N	403	-0-	-17 B	-0-	403	3			N	-0-					-0-
10	432	N	432	-0-	-0- B	-0-	432	3			N	-0-					-0-
11	390	N	378	-0-	-12 B	-0-	378	3			N	-0-					-0-

PATTERSON WELL #: 4 RRCID -> 226021 COMPL. DATE 12/08/2006 TOTAL DEPTH 2546 PERF. 2396 - 2494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	685	-0-	-65 B	-0-	685	3			N	-0-					-0-
07	806	N	733	-0-	-73 B	-0-	733	3			N	-0-					-0-
08	806	N	738	-0-	-68 B	-0-	738	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	708	N	708	-0-	-0- B	-0-	708	3			N	-0-					-0-
10	772	N	772	-0-	-0- B	-0-	772	3			N	-0-					-0-
11	720	N	689	-0-	-31 B	-0-	689	3			N	-0-					-0-

WILSON WELL #: 3 RRCID -> 227788 COMPL. DATE 03/15/2006 TOTAL DEPTH 2457 PERF. 2216 - 2302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	452	-0-	-28 B	-0-	452	3			N	-0-					-0-
07	527	N	513	-0-	-14 B	-0-	513	3			N	-0-					-0-
08	527	N	487	-0-	-40 B	-0-	487	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	480	N	480	-0-	-0- B	-0-	480	3			N	-0-					-0-
10	527	N	476	-0-	-51 B	-0-	476	3			N	-0-					-0-
*11	516	N	516	-0-	-0- B	-0-	516	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
GROSS WELL #: 3 RRCID -> 228134 COMPL. DATE 05/31/2006 TOTAL DEPTH 2527 PERF. 2376 - 2452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	304	N	304	-0-	-0- B	-0-	304	3			N	-0-					-0-
07	315	N	315	-0-	-0- B	-0-	315	3			N	-0-					-0-
08	341	N	295	-0-	-46 B	-0-	295	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	271	-0-	-29 B	-0-	271	3			N	-0-					-0-
10	310	N	283	-0-	-27 B	-0-	283	3			N	-0-					-0-
11	300	N	296	-0-	-4 B	-0-	296	3			N	-0-					-0-

WOODS WELL #: 4 RRCID -> 230919 COMPL. DATE 04/18/2007 TOTAL DEPTH 2435 PERF. 2232 - 2292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1148	N	1148	-0-	-0- B	-0-	1148	3			N	-0-					-0-
07	1178	N	874	-0-	-304 B	-0-	874	3			N	-0-					-0-
08	945	N	945	-0-	-0- B	-0-	945	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1140	N	819	-0-	-321 B	-0-	819	3			N	-0-					-0-
10	1021	N	1021	-0-	-0- B	-0-	1021	3			N	-0-					-0-
11	900	N	789	-0-	-111 B	-0-	789	3			N	-0-					-0-

WILLIS WELL #: 4 RRCID -> 236262 COMPL. DATE 02/02/2008 TOTAL DEPTH 3195 PERF. 2380 - 2610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1020	N	1009	-0-	-11 B	-0-	1009	3			N	-0-					35
07	1085	N	995	-0-	-90 B	-0-	995	3			N	-0-					35
08	1116	N	1086	-0-	-30 B	-0-	1086	3			N	-0-					35
09/01 BALANCING DATE STATUS -> -0-																	
09	1190	N	1190	-0-	-0- B	-0-	1190	3			N	-0-					35
10	1110	N	1110	-0-	-0- B	-0-	1110	3			N	-0-					35
11	1050	N	990	-0-	-60 B	-0-	990	3			N	-0-					35

RICE WELL #: 5 RRCID -> 241705 COMPL. DATE 08/12/2008 TOTAL DEPTH 2947 PERF. 2470 - 2725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	595	-0-	-5 B	-0-	595	3			N	-0-					-0-
07	651	N	551	-0-	-100 B	-0-	551	3			N	-0-					-0-
08	620	N	563	-0-	-57 B	-0-	563	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	600	N	567	-0-	-33 B	-0-	567	3			N	-0-					-0-
10	613	N	613	-0-	-0- B	-0-	613	3			N	-0-					-0-
11	540	N	539	-0-	-1 B	-0-	539	3			N	-0-					-0-

GRIFFIN WELL #: 2 RRCID -> 241761 COMPL. DATE 05/03/2007 TOTAL DEPTH 2435 PERF. 2352 - 2385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	975	N	975	-0-	-0- B	-0-	975	3			N	-0-					-0-
07	1085	N	1002	-0-	-83 B	-0-	1002	3			N	-0-					-0-
08	1054	N	1011	-0-	-43 B	-0-	1011	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	990	N	969	-0-	-21 B	-0-	969	3			N	-0-					-0-
10	1045	N	1045	-0-	-0- B	-0-	1045	3			N	-0-					-0-
11	990	N	914	-0-	-76 B	-0-	914	3			N	-0-					-0-

JOHNSON WELL #: 5 RRCID -> 241779 COMPL. DATE 08/07/2008 TOTAL DEPTH 2972 PERF. 2610 - 2735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2790	N	2784	-0-	-6 B	-0-	2784	3			N	-0-					-0-
07	3224	N	2971	-0-	-253 B	-0-	2971	3			N	-0-					-0-
08	3100	N	3051	-0-	-49 B	-0-	3051	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2988	N	2988	-0-	-0- B	-0-	2988	3			N	-0-					-0-
10	3146	N	3146	-0-	-0- B	-0-	3146	3			N	-0-					-0-
*11	2954	N	2954	-0-	-0- B	-0-	2954	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
CASTLEBERRY WELL #: 4 RRCID -> 242346 COMPL. DATE 12/03/2007 TOTAL DEPTH 3013 PERF. 2164 - 2219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	840	N	830	-0-	-10 B	-0-	830	3			N	-0-					-0-
07	992	N	920	-0-	-72 B	-0-	920	3			N	-0-					-0-
08	930	N	928	-0-	-2 B	-0-	928	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	905	N	905	-0-	-0- B	-0-	905	3			N	-0-					-0-
10	972	N	972	-0-	-0- B	-0-	972	3			N	-0-					-0-
11	900	N	853	-0-	-47 B	-0-	853	3			N	-0-					-0-

HUDGINS "A" WELL #: 3 RRCID -> 242351 COMPL. DATE 04/16/2007 TOTAL DEPTH 2472 PERF. 2292 - 2354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1419	N	1419	-0-	-0- B	-0-	1419	3			N	-0-					-0-
07	1456	N	1456	-0-	-0- B	-0-	1456	3			N	-0-					-0-
08	1438	N	1438	-0-	-0- B	-0-	1438	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1390	N	1390	-0-	-0- B	-0-	1390	3			N	-0-					-0-
10	1433	N	1433	-0-	-0- B	-0-	1433	3			N	-0-					-0-
*11	1344	N	1344	-0-	-0- B	-0-	1344	3			N	-0-					-0-

DARSEY WELL #: 5 RRCID -> 242393 COMPL. DATE 03/24/2007 TOTAL DEPTH 2510 PERF. 2234 - 2288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	495	N	495	-0-	-0- B	-0-	495	3			N	-0-					-0-
07	490	N	490	-0-	-0- B	-0-	490	3			N	-0-					-0-
08	502	N	502	-0-	-0- B	-0-	502	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	496	N	496	-0-	-0- B	-0-	496	3			N	-0-					-0-
10	506	N	506	-0-	-0- B	-0-	506	3			N	-0-					-0-
*11	471	N	471	-0-	-0- B	-0-	471	3			N	-0-					-0-

HIBLER WELL #: 4 RRCID -> 246863 COMPL. DATE 05/02/2007 TOTAL DEPTH 2815 PERF. 2564 - 2654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	780	N	749	-0-	-31 B	-0-	749	3			N	-0-					-0-
07	837	N	775	-0-	-62 B	-0-	775	3			N	-0-					-0-
08	837	N	765	-0-	-72 B	-0-	765	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	750	N	732	-0-	-18 B	-0-	732	3			N	-0-					-0-
10	824	N	824	-0-	-0- B	-0-	824	3			N	-0-					-0-
11	750	N	735	-0-	-15 B	-0-	735	3			N	-0-					-0-

SHAMROCK TEXAS PARTNERS L.P. 769125
TINSLEY WELL #: 1 RRCID -> 026747 COMPL. DATE 10/00/1958 TOTAL DEPTH 2052 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
07	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
08	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
10	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
11	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-

BEARROW WELL #: 1 RRCID -> 026748 COMPL. DATE 09/00/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	49	-0-	-11 B	-0-	49	2			N	-0-					-0-
07	69	N	69	-0-	-0- B	-0-	69	2			N	-0-					-0-
08	62	N	61	-0-	-1 B	-0-	61	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	51	-0-	-9 B	-0-	51	2			N	-0-					-0-
10	62	N	62	-0-	-0- B	-0-	62	2			N	-0-					-0-
11	60	N	55	-0-	-5 B	-0-	55	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SHAMROCK TEXAS PARTNERS L.P. //CONT.// 769125

BELL -A- WELL #: 2 RRCID -> 026750 COMPL. DATE 01/00/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	210	N	146	-0-	-64	B	-0-	146	2		N	-0-			-0-
07	242	N	242	-0-	-0-	B	-0-	242	2		N	-0-			-0-
08	248	N	207	-0-	-41	B	-0-	207	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	203	N	203	-0-	-0-	B	-0-	203	2		N	-0-			-0-
10	248	N	218	-0-	-30	B	-0-	218	2		N	-0-			-0-
11	210	N	202	-0-	-8	B	-0-	202	2		N	-0-			-0-

BELL -B- WELL #: 1 RRCID -> 026751 COMPL. DATE 02/00/1952 TOTAL DEPTH 1916 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	210	N	170	-0-	-40	B	-0-	170	2		N	-0-			-0-
07	239	N	239	-0-	-0-	B	-0-	239	2		N	-0-			-0-
08	217	N	214	-0-	-3	B	-0-	214	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	188	N	188	-0-	-0-	B	-0-	188	2		N	-0-			-0-
10	248	N	211	-0-	-37	B	-0-	211	2		N	-0-			-0-
11	210	N	188	-0-	-22	B	-0-	188	2		N	-0-			-0-

BELL -C- WELL #: 1 RRCID -> 026752 COMPL. DATE 01/00/1958 TOTAL DEPTH 1984 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	60	N	48	-0-	-12	B	-0-	48	2		N	-0-			-0-
07	73	N	73	-0-	-0-	B	-0-	73	2		N	-0-			-0-
08	70	N	70	-0-	-0-	B	-0-	70	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	60	N	53	-0-	-7	B	-0-	53	2		N	-0-			-0-
10	62	N	62	-0-	-0-	B	-0-	62	2		N	-0-			-0-
*11	61	N	61	-0-	-0-	B	-0-	61	2		N	-0-			-0-

BETENBOUGH WELL #: 1 RRCID -> 026753 COMPL. DATE 09/00/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	300	N	267	-0-	-33	B	-0-	267	2		N	-0-			-0-
07	333	N	333	-0-	-0-	B	-0-	333	2		N	-0-			-0-
08	310	N	297	-0-	-13	B	-0-	297	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	286	N	286	-0-	-0-	B	-0-	286	2		N	-0-			-0-
10	341	N	306	-0-	-35	B	-0-	306	2		N	-0-			-0-
11	300	N	282	-0-	-18	B	-0-	282	2		N	-0-			-0-

BETENBOUGH WELL #: 2 RRCID -> 026754 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	30	N	27	-0-	-3	B	-0-	27	2		N	-0-			-0-
07	39	N	39	-0-	-0-	B	-0-	39	2		N	-0-			-0-
08	42	N	42	-0-	-0-	B	-0-	42	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	30	N	15	-0-	-15	B	-0-	15	2		N	-0-			-0-
10	31	N	1	-0-	-30	B	-0-	1	2		N	-0-			-0-
11	30	N	25	-0-	-5	B	-0-	25	2		N	-0-			-0-

BETENBOUGH WELL #: 3 RRCID -> 026755 COMPL. DATE 08/00/1957 TOTAL DEPTH 1838 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	420	N	409	-0-	-11	B	-0-	409	2		N	-0-			-0-
07	528	N	528	-0-	-0-	B	-0-	528	2		N	-0-			-0-
08	465	N	457	-0-	-8	B	-0-	457	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	447	N	447	-0-	-0-	B	-0-	447	2		N	-0-			-0-
10	527	N	469	-0-	-58	B	-0-	469	2		N	-0-			-0-
11	450	N	433	-0-	-17	B	-0-	433	2		N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SHAMROCK TEXAS PARTNERS L.P. //CONT.// 769125
BETENBOUGH WELL #: 4 RRCID -> 026756 COMPL. DATE 10/00/1957 TOTAL DEPTH 1798 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	305	-0-	-25 B	-0-	305	2			N	-0-					-0-
07	388	N	388	-0-	-0- B	-0-	388	2			N	-0-					-0-
08	341	N	336	-0-	-5 B	-0-	336	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	326	N	326	-0-	-0- B	-0-	326	2			N	-0-					-0-
10	403	N	354	-0-	-49 B	-0-	354	2			N	-0-					-0-
*11	336	N	336	-0-	-0- B	-0-	336	2			N	-0-					-0-

LAYCOCK WELL #: 1 RRCID -> 026757 COMPL. DATE 09/00/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	179	-0-	-61 B	-0-	179	2			N	-0-					-0-
07	265	N	265	-0-	-0- B	-0-	265	2			N	-0-					-0-
08	248	N	219	-0-	-29 B	-0-	219	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	214	N	214	-0-	-0- B	-0-	214	2			N	-0-					-0-
10	279	N	210	-0-	-69 B	-0-	210	2			N	-0-					-0-
11	210	N	204	-0-	-6 B	-0-	204	2			N	-0-					-0-

LAYCOCK WELL #: 2 RRCID -> 026758 COMPL. DATE 09/00/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	116	-0-	-64 B	-0-	116	2			N	-0-					-0-
07	205	N	205	-0-	-0- B	-0-	205	2			N	-0-					-0-
08	186	N	158	-0-	-28 B	-0-	158	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	150	-0-	-0- B	-0-	150	2			N	-0-					-0-
10	217	N	152	-0-	-65 B	-0-	152	2			N	-0-					-0-
*11	153	N	153	-0-	-0- B	-0-	153	2			N	-0-					-0-

LAYCOCK WELL #: 3 RRCID -> 026759 COMPL. DATE 12/00/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	181	-0-	-29 B	-0-	181	2			N	-0-					-0-
07	252	N	252	-0-	-0- B	-0-	252	2			N	-0-					-0-
08	248	N	239	-0-	-9 B	-0-	239	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	222	N	222	-0-	-0- B	-0-	222	2			N	-0-					-0-
10	248	N	248	-0-	-0- B	-0-	248	2			N	-0-					-0-
11	240	N	238	-0-	-2 B	-0-	238	2			N	-0-					-0-

LAYCOCK WELL #: 4 RRCID -> 026760 COMPL. DATE 07/00/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	111	-0-	-9 B	-0-	111	2			N	-0-					-0-
07	174	N	174	-0-	-0- B	-0-	174	2			N	-0-					-0-
08	152	N	152	-0-	-0- B	-0-	152	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	96	-0-	-24 B	-0-	96	2			N	-0-					-0-
10	186	N	139	-0-	-47 B	-0-	139	2			N	-0-					-0-
11	150	N	131	-0-	-19 B	-0-	131	2			N	-0-					-0-

LAYCOCK WELL #: 5 RRCID -> 026761 COMPL. DATE 07/00/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	780	N	537	-0-	-243 B	-0-	537	2			N	-0-					-0-
07	775	N	666	-0-	-109 B	-0-	666	2			N	-0-					-0-
08	837	N	777	-0-	-60 B	-0-	777	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	716	N	716	-0-	-0- B	-0-	716	2			N	-0-					-0-
10	803	N	803	-0-	-0- B	-0-	803	2			N	-0-					-0-
11	750	N	727	-0-	-23 B	-0-	727	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SHAMROCK TEXAS PARTNERS L.P. //CONT.// 769125

LAYCOCK WELL #: 6 RRCID -> 026762 COMPL. DATE 08/00/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
07	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
08	43	N	43	-0-	-0- B	-0-	43	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	47	N	47	-0-	-0- B	-0-	47	2			N	-0-					-0-
10	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
*11	83	N	83	-0-	-0- B	-0-	83	2			N	-0-					-0-

LAYCOCK WELL #: 9 RRCID -> 026763 COMPL. DATE 08/00/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	201	-0-	-39 B	-0-	201	2			N	-0-					-0-
07	280	N	280	-0-	-0- B	-0-	280	2			N	-0-					-0-
08	262	N	262	-0-	-0- B	-0-	262	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	232	N	232	-0-	-0- B	-0-	232	2			N	-0-					-0-
10	279	N	253	-0-	-26 B	-0-	253	2			N	-0-					-0-
11	240	N	222	-0-	-18 B	-0-	222	2			N	-0-					-0-

LAYCOCK WELL #: 10 RRCID -> 026764 COMPL. DATE 12/00/1957 TOTAL DEPTH 1862 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	197	-0-	-103 B	-0-	197	2			N	-0-					-0-
07	377	N	377	-0-	-0- B	-0-	377	2			N	-0-					-0-
08	324	N	324	-0-	-0- B	-0-	324	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	268	N	268	-0-	-0- B	-0-	268	2			N	-0-					-0-
10	372	N	306	-0-	-66 B	-0-	306	2			N	-0-					-0-
11	300	N	275	-0-	-25 B	-0-	275	2			N	-0-					-0-

LAYCOCK WELL #: 11 RRCID -> 026765 COMPL. DATE 12/00/1957 TOTAL DEPTH 1914 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	178	-0-	-2 B	-0-	178	2			N	-0-					-0-
07	237	N	237	-0-	-0- B	-0-	237	2			N	-0-					-0-
08	217	N	207	-0-	-10 B	-0-	207	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	185	N	185	-0-	-0- B	-0-	185	2			N	-0-					-0-
10	248	N	201	-0-	-47 B	-0-	201	2			N	-0-					-0-
11	210	N	179	-0-	-31 B	-0-	179	2			N	-0-					-0-

LAYCOCK WELL #: 12 RRCID -> 026766 COMPL. DATE 11/00/1957 TOTAL DEPTH 1890 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	223	-0-	-167 B	-0-	223	2			N	-0-					-0-
07	460	N	460	-0-	-0- B	-0-	460	2			N	-0-					-0-
08	372	N	324	-0-	-48 B	-0-	324	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	361	N	361	-0-	-0- B	-0-	361	2			N	-0-					-0-
10	465	N	386	-0-	-79 B	-0-	386	2			N	-0-					-0-
*11	343	N	343	-0-	-0- B	-0-	343	2			N	-0-					-0-

LAYCOCK WELL #: 13 RRCID -> 026767 COMPL. DATE 11/00/1957 TOTAL DEPTH 1830 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	476	-0-	-64 B	-0-	476	2			N	-0-					-0-
07	631	N	631	-0-	-0- B	-0-	631	2			N	-0-					-0-
08	620	N	569	-0-	-51 B	-0-	569	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	527	N	527	-0-	-0- B	-0-	527	2			N	-0-					-0-
10	620	N	570	-0-	-50 B	-0-	570	2			N	-0-					-0-
11	540	N	508	-0-	-32 B	-0-	508	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SHAMROCK TEXAS PARTNERS L.P. //CONT.// 769125

LAYCOCK WELL #: 14 RRCID -> 026768 COMPL. DATE 03/00/1958 TOTAL DEPTH 1750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	165	-0-	-75 B	-0-	165	2			N	-0-					-0-
07	278	N	278	-0-	-0- B	-0-	278	2			N	-0-					-0-
08	248	N	217	-0-	-31 B	-0-	217	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	189	N	189	-0-	-0- B	-0-	189	2			N	-0-					-0-
10	279	N	232	-0-	-47 B	-0-	232	2			N	-0-					-0-
*11	234	N	234	-0-	-0- B	-0-	234	2			N	-0-					-0-

LAYCOCK WELL #: 15 RRCID -> 026769 COMPL. DATE 02/00/1958 TOTAL DEPTH 1935 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	384	-0-	-66 B	-0-	384	2			N	-0-					-0-
07	484	N	484	-0-	-0- B	-0-	484	2			N	-0-					-0-
08	497	N	497	-0-	-0- B	-0-	497	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	426	N	426	-0-	-0- B	-0-	426	2			N	-0-					-0-
10	496	N	394	-0-	-102 B	-0-	394	2			N	-0-					-0-
11	480	N	415	-0-	-65 B	-0-	415	2			N	-0-					-0-

LAYCOCK WELL #: 16 RRCID -> 026770 COMPL. DATE 04/00/1961 TOTAL DEPTH 1982 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	417	-0-	-33 B	-0-	417	2			N	-0-					-0-
07	465	N	341	-0-	-124 B	-0-	341	2			N	-0-					-0-
08	496	N	275	-0-	-221 B	-0-	275	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	420	N	247	-0-	-173 B	-0-	247	2			N	-0-					-0-
10	341	N	268	-0-	-73 B	-0-	268	2			N	-0-					-0-
11	270	N	245	-0-	-25 B	-0-	245	2			N	-0-					-0-

LAYCOCK WELL #: 17 RRCID -> 026771 COMPL. DATE 03/00/1961 TOTAL DEPTH 1930 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	20	-0-	-10 B	-0-	20	2			N	-0-					-0-
07	41	N	41	-0-	-0- B	-0-	41	2			N	-0-					-0-
08	31	N	30	-0-	-1 B	-0-	30	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	20	-0-	-10 B	-0-	20	2			N	-0-					-0-
10	31	N	6	-0-	-25 B	-0-	6	2			N	-0-					-0-
11	30	N	8	-0-	-22 B	-0-	8	2			N	-0-					-0-

LAYCOCK WELL #: 18 RRCID -> 026772 COMPL. DATE 03/00/1961 TOTAL DEPTH 2016 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	121	-0-	-59 B	-0-	121	2			N	-0-					-0-
07	169	N	169	-0-	-0- B	-0-	169	2			N	-0-					-0-
08	186	N	156	-0-	-30 B	-0-	156	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	138	N	138	-0-	-0- B	-0-	138	2			N	-0-					-0-
10	155	N	153	-0-	-2 B	-0-	153	2			N	-0-					-0-
11	150	N	137	-0-	-13 B	-0-	137	2			N	-0-					-0-

LAYCOCK WELL #: 19 RRCID -> 026773 COMPL. DATE 03/00/1961 TOTAL DEPTH 1950 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	280	-0-	-50 B	-0-	280	2			N	-0-					-0-
07	404	N	404	-0-	-0- B	-0-	404	2			N	-0-					-0-
08	403	N	372	-0-	-31 B	-0-	372	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	341	N	341	-0-	-0- B	-0-	341	2			N	-0-					-0-
10	403	N	382	-0-	-21 B	-0-	382	2			N	-0-					-0-
11	360	N	334	-0-	-26 B	-0-	334	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SHAMROCK TEXAS PARTNERS L.P. //CONT.// 769125

LAYCOCK WELL #: 20 RRCID -> 026774 COMPL. DATE 03/00/1958 TOTAL DEPTH 1866 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	163	-0-	-47 B	-0-	163	2			N	-0-					-0-
07	252	N	252	-0-	-0- B	-0-	252	2			N	-0-					-0-
08	248	N	245	-0-	-3 B	-0-	245	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	219	N	219	-0-	-0- B	-0-	219	2			N	-0-					-0-
10	248	N	247	-0-	-1 B	-0-	247	2			N	-0-					-0-
11	240	N	224	-0-	-16 B	-0-	224	2			N	-0-					-0-

LAYCOCK WELL #: 21 RRCID -> 026775 COMPL. DATE 03/00/1958 TOTAL DEPTH 1908 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	127	-0-	-143 B	-0-	127	2			N	-0-					-0-
07	180	N	180	-0-	-0- B	-0-	180	2			N	-0-					-0-
08	158	N	158	-0-	-0- B	-0-	158	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	161	N	161	-0-	-0- B	-0-	161	2			N	-0-					-0-
10	186	N	174	-0-	-12 B	-0-	174	2			N	-0-					-0-
*11	170	N	170	-0-	-0- B	-0-	170	2			N	-0-					-0-

LAYCOCK WELL #: 22 RRCID -> 026776 COMPL. DATE 03/00/1958 TOTAL DEPTH 1862 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	205	-0-	-35 B	-0-	205	2			N	-0-					-0-
07	280	N	280	-0-	-0- B	-0-	280	2			N	-0-					-0-
08	279	N	247	-0-	-32 B	-0-	247	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	240	-0-	-0- B	-0-	240	2			N	-0-					-0-
10	279	N	250	-0-	-29 B	-0-	250	2			N	-0-					-0-
*11	253	N	253	-0-	-0- B	-0-	253	2			N	-0-					-0-

STALEY WELL #: 1 RRCID -> 026777 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	640	-0-	-80 B	-0-	640	2			N	-0-					-0-
07	805	N	805	-0-	-0- B	-0-	805	2			N	-0-					-0-
08	744	N	716	-0-	-28 B	-0-	716	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	686	N	686	-0-	-0- B	-0-	686	2			N	-0-					-0-
10	806	N	747	-0-	-59 B	-0-	747	2			N	-0-					-0-
11	690	N	672	-0-	-18 B	-0-	672	2			N	-0-					-0-

STALEY WELL #: 3 RRCID -> 026778 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	26	-0-	-34 B	-0-	26	2			N	-0-					-0-
07	62	N	1	-0-	-61 B	-0-	1	2			N	-0-					-0-
08	31	N	1	-0-	-30 B	-0-	1	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	1	-0-	-29 B	-0-	1	2			N	-0-					-0-
10	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
11	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-

STALEY WELL #: 4 RRCID -> 026779 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	194	-0-	-46 B	-0-	194	2			N	-0-					-0-
07	231	N	231	-0-	-0- B	-0-	231	2			N	-0-					-0-
08	217	N	212	-0-	-5 B	-0-	212	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	199	N	199	-0-	-0- B	-0-	199	2			N	-0-					-0-
10	223	N	223	-0-	-0- B	-0-	223	2			N	-0-					-0-
11	210	N	203	-0-	-7 B	-0-	203	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SHAMROCK TEXAS PARTNERS L.P. //CONT.// 769125

STALEY WELL #: A 2 RRCID -> 026780 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	79	-0-	-11 B	-0-	79	2			N	-0-					-0-
07	99	N	99	-0-	-0- B	-0-	99	2			N	-0-					-0-
08	93	N	79	-0-	-14 B	-0-	79	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	59	-0-	-31 B	-0-	59	2			N	-0-					-0-
10	93	N	67	-0-	-26 B	-0-	67	2			N	-0-					-0-
11	90	N	49	-0-	-41 B	-0-	49	2			N	-0-					-0-

TINSLEY WELL #: A 1 RRCID -> 026781 COMPL. DATE 05/30/1962 TOTAL DEPTH 2052 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	63	-0-	-27 B	-0-	63	2			N	-0-					-0-
07	93	N	93	-0-	-0- B	-0-	93	2			N	-0-					-0-
08	93	N	91	-0-	-2 B	-0-	91	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	74	N	74	-0-	-0- B	-0-	74	2			N	-0-					-0-
10	93	N	81	-0-	-12 B	-0-	81	2			N	-0-					-0-
11	90	N	65	-0-	-25 B	-0-	65	2			N	-0-					-0-

WATTENBARGER WELL #: 1 RRCID -> 026783 COMPL. DATE 11/00/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	294	-0-	-36 B	-0-	294	2			N	-0-					-0-
07	387	N	387	-0-	-0- B	-0-	387	2			N	-0-					-0-
08	403	N	342	-0-	-61 B	-0-	342	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	311	N	311	-0-	-0- B	-0-	311	2			N	-0-					-0-
10	372	N	349	-0-	-23 B	-0-	349	2			N	-0-					-0-
11	330	N	318	-0-	-12 B	-0-	318	2			N	-0-					-0-

WATTENBARGER WELL #: 2 RRCID -> 026784 COMPL. DATE 11/00/1957 TOTAL DEPTH 1841 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	418	N	418	-0-	-0- B	-0-	418	2			N	-0-					-0-
07	520	N	520	-0-	-0- B	-0-	520	2			N	-0-					-0-
08	465	N	454	-0-	-11 B	-0-	454	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	440	N	440	-0-	-0- B	-0-	440	2			N	-0-					-0-
10	527	N	480	-0-	-47 B	-0-	480	2			N	-0-					-0-
11	450	N	430	-0-	-20 B	-0-	430	2			N	-0-					-0-

WATTENBARGER WELL #: 3 RRCID -> 026785 COMPL. DATE 11/00/1957 TOTAL DEPTH 1827 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	181	-0-	-29 B	-0-	181	2			N	-0-					-0-
07	232	N	232	-0-	-0- B	-0-	232	2			N	-0-					-0-
08	217	N	206	-0-	-11 B	-0-	206	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	206	N	206	-0-	-0- B	-0-	206	2			N	-0-					-0-
10	225	N	225	-0-	-0- B	-0-	225	2			N	-0-					-0-
11	210	N	194	-0-	-16 B	-0-	194	2			N	-0-					-0-

WATTENBARGER WELL #: 4 RRCID -> 026786 COMPL. DATE 11/00/1957 TOTAL DEPTH 1800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	147	-0-	-63 B	-0-	147	2			N	-0-					-0-
07	229	N	229	-0-	-0- B	-0-	229	2			N	-0-					-0-
08	217	N	208	-0-	-9 B	-0-	208	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	178	N	178	-0-	-0- B	-0-	178	2			N	-0-					-0-
10	217	N	186	-0-	-31 B	-0-	186	2			N	-0-					-0-
11	210	N	174	-0-	-36 B	-0-	174	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SHAMROCK TEXAS PARTNERS L.P. //CONT.// 769125
LAYCOCK WELL #: 7 RRCID -> 026791 COMPL. DATE 06/00/1952 TOTAL DEPTH 1777 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	214	-0-	-86 B	-0-	214	2			N	-0-					-0-
07	427	N	427	-0-	-0- B	-0-	427	2			N	-0-					-0-
08	341	N	269	-0-	-72 B	-0-	269	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	253	N	253	-0-	-0- B	-0-	253	2			N	-0-					-0-
10	434	N	192	-0-	-242 B	-0-	192	2			N	-0-					-0-
11	270	N	246	-0-	-24 B	-0-	246	2			N	-0-					-0-

LAYCOCK WELL #: 8 RRCID -> 026792 COMPL. DATE 03/00/1952 TOTAL DEPTH 1780 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	184	-0-	-26 B	-0-	184	2			N	-0-					-0-
07	265	N	265	-0-	-0- B	-0-	265	2			N	-0-					-0-
08	868	N	868	-0-	-0- B	-0-	868	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	628	N	628	-0-	-0- B	-0-	628	2			N	-0-					-0-
10	793	N	793	-0-	-0- B	-0-	793	2			N	-0-					-0-
11	840	N	816	-0-	-24 B	-0-	816	2			N	-0-					-0-

SMITH WELL #: 1 RRCID -> 026793 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	165	N	165	-0-	-0- B	-0-	165	2			N	-0-					-0-
07	168	N	168	-0-	-0- B	-0-	168	2			N	-0-					-0-
08	171	N	171	-0-	-0- B	-0-	171	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	264	N	264	-0-	-0- B	-0-	264	2			N	-0-					-0-
10	166	N	166	-0-	-0- B	-0-	166	2			N	-0-					-0-
11	180	N	150	-0-	-30 B	-0-	150	2			N	-0-					-0-

SIERRA GROUP, L.L.C. 780203
GEORGE WELL #: 3 RRCID -> 026367 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	71	N	71	-0-	-0- B	-0-	71	2			N	-0-					-0-
07	61	N	61	-0-	-0- B	-0-	61	2			N	-0-					-0-
08	62	N	51	-0-	-11 B	-0-	51	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	90	-0-	-0- B	-0-	90	2			N	-0-					-0-
10	62	N	55	-0-	-7 B	-0-	55	2			N	-0-					-0-
11	60	N	53	-0-	-7 B	-0-	53	2			N	-0-					-0-

RIDINGER WELL #: 1 RRCID -> 026422 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	217	N	217	-0-	-0- B	-0-	217	2			N	-0-					-0-
07	217	N	192	-0-	-25 B	-0-	192	2			N	-0-					-0-
08	217	N	136	-0-	-81 B	-0-	136	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	112	-0-	-98 B	-0-	112	2			N	-0-					-0-
10	186	N	122	-0-	-64 B	-0-	122	2			N	-0-					-0-
11	120	N	112	-0-	-8 B	-0-	112	2			N	-0-					-0-

GIERHART, C. E. WELL #: 1 RRCID -> 047230 COMPL. DATE 10/06/1969 TOTAL DEPTH 2013 PERF. 1935 - 2013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
07	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
08	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
10	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
11	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SIERRA GROUP, L.L.C. //CONT.// 780203
BIGGERS WELL #: 1 RRCID -> 048759 COMPL. DATE 07/18/1970 TOTAL DEPTH 2052 PERF. 1962 - 2035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	86	N	86	-0-	-0- B	-0-	86	2			N	-0-					-0-
07	83	N	83	-0-	-0- B	-0-	83	2			N	-0-					-0-
08	78	N	78	-0-	-0- B	-0-	78	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	82	N	82	-0-	-0- B	-0-	82	2			N	-0-					-0-
10	78	N	78	-0-	-0- B	-0-	78	2			N	-0-					-0-
*11	121	N	121	-0-	-0- B	-0-	121	2			N	-0-					-0-

STALLS, RANDY 811989
GOLDIE WELL #: 1 RRCID -> 102086 COMPL. DATE 08/02/1982 TOTAL DEPTH 2460 PERF. 2214 - 2416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8	R	8	-0-	-0- B	-0-	8	1			N	-0-					-0-
07	6	N	6	-0-	-0- B	-0-	6	1			N	-0-					-0-
08	4	N	NO RPT	-0-	-4 B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	8	N	NO RPT	-0-	-8 B	-0-					N	NO RPT					-0-
10	6	N	NO RPT	-0-	-6 B	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

STINE-HAWKINS 821850
FRANKS WELL #: 1 RRCID -> 026323 COMPL. DATE 06/20/1958 TOTAL DEPTH 2126 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

HAWKINS, WM. G. WELL #: 1 RRCID -> 085086 COMPL. DATE 08/10/1980 TOTAL DEPTH 2285 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	811	N	811	-0-	-0- B	-0-	811	2			N	-0-					-0-
07	1066	N	1066	-0-	-0- B	-0-	1066	2			N	-0-					-0-
08	1107	N	1107	-0-	-0- B	-0-	1107	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1097	N	1097	-0-	-0- B	-0-	1097	2			N	-0-					-0-
10	1054	N	934	-0-	-120 B	-0-	934	2			N	-0-					-0-
11	1080	N	1052	-0-	-28 B	-0-	1052	2			N	-0-					-0-

HAWKINS WELL #: 1 RRCID -> 090745 COMPL. DATE 08/19/1977 TOTAL DEPTH 2400 PERF. 2130 - 2144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

HAWKINS -5- WELL #: 1 RRCID -> 098545 COMPL. DATE 01/27/1982 TOTAL DEPTH 2328 PERF. 2035 - 2151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	73	-0-	-47 B	-0-	73	2			N	-0-					-0-
07	155	N	96	-0-	-59 B	-0-	96	2			N	-0-					-0-
08	186	N	68	-0-	-118 B	-0-	68	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	191	N	191	-0-	-0- B	-0-	191	2			N	-0-					-0-
10	93	N	74	-0-	-19 B	-0-	74	2			N	-0-					-0-
*11	66	N	66	-0-	-0- B	-0-	66	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
STINE-HAWKINS //CONT.// 821850
HAWKINS, W. G. WELL #: 1A RRCID -> 133595 COMPL. DATE 07/07/1983 TOTAL DEPTH 2267 PERF. 2100 - 2255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

SUPA ENERGY, INC. 830245
ROACH, H. N. WELL #: 2 RRCID -> 026942 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	117	-0-	-123	B	-0-	117	3			N	-0-					-0-
07	475	N	475	-0-	-0-	B	-0-	475	3			N	-0-					-0-
08	461	N	461	-0-	-0-	B	-0-	461	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	398	N	398	-0-	-0-	B	-0-	398	3			N	-0-					-0-
*10	511	N	511	-0-	-0-	B	-0-	511	3			N	-0-					-0-
*11	436	N	436	-0-	-0-	B	-0-	436	3			N	-0-					-0-

ANDERSON WELL #: 1 RRCID -> 027024 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	678	-0-	-42	B	-0-	678	3			N	-0-					-0-
07	806	N	709	-0-	-97	B	-0-	709	3			N	-0-					-0-
08	806	N	670	-0-	-136	B	-0-	670	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	690	N	647	-0-	-43	B	-0-	647	3			N	-0-					-0-
10	713	N	621	-0-	-92	B	-0-	621	3			N	-0-					-0-
11	660	N	648	-0-	-12	B	-0-	648	3			N	-0-					-0-

COLUMBIAN FUEL CORP. WELL #: 1 RRCID -> 027025 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT	-0-	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-	B	-0-					N	-0-					-0-

HARVEY WELL #: 1 RRCID -> 027027 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT	-0-	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-	B	-0-					N	-0-					-0-

HARVEY WELL #: 2 RRCID -> 027028 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	637	N	637	-0-	-0-	B	-0-	637	3			N	-0-					-0-
07	658	N	658	-0-	-0-	B	-0-	658	3			N	-0-					-0-
08	930	N	835	-0-	-95	B	-0-	835	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	721	N	721	-0-	-0-	B	-0-	721	3			N	-0-					-0-
10	651	N	454	-0-	-197	B	-0-	454	3			N	-0-					-0-
11	810	N	631	-0-	-179	B	-0-	631	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SUPA ENERGY, INC. //CONT.// 830245

MCDOWELL WELL #: 1 RRCID -> 027029 COMPL. DATE 10/14/1962 TOTAL DEPTH 1914 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	22	N	22	-0-	-0- B	-0-	22	3			N	-0-					-0-
07	73	N	73	-0-	-0- B	-0-	73	3			N	-0-					-0-
08	61	N	61	-0-	-0- B	-0-	61	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
10	62	N	60	-0-	-2 B	-0-	60	3			N	-0-					-0-
*11	95	N	95	-0-	-0- B	-0-	95	3			N	-0-					-0-

MALONE WELL #: 1 RRCID -> 027030 COMPL. DATE 11/01/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	73	-0-	-47 B	-0-	73	3			N	-0-					-0-
07	135	N	135	-0-	-0- B	-0-	135	3			N	-0-					-0-
08	155	N	155	-0-	-0- B	-0-	155	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	145	N	145	-0-	-0- B	-0-	145	3			N	-0-					-0-
10	124	N	105	-0-	-19 B	-0-	105	3			N	-0-					-0-
11	150	N	117	-0-	-33 B	-0-	117	3			N	-0-					-0-

PAKAN WELL #: A 1 RRCID -> 027031 COMPL. DATE 08/17/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	32	N	32	-0-	-0- B	-0-	32	3			N	-0-					-0-
07	27	N	27	-0-	-0- B	-0-	27	3			N	-0-					-0-
08	91	N	91	-0-	-0- B	-0-	91	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	18	-0-	-12 B	-0-	18	3			N	-0-					-0-
10	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
11	60	N	-0-	-0-	-60 B	-0-					N	-0-					-0-

PAKAN, MIRO WELL #: 1 RRCID -> 027032 COMPL. DATE 05/25/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	77	N	77	-0-	-0- B	-0-	77	3			N	-0-					-0-
08	128	N	128	-0-	-0- B	-0-	128	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	61	N	61	-0-	-0- B	-0-	61	3			N	-0-					-0-
10	62	N	44	-0-	-18 B	-0-	44	3			N	-0-					-0-
11	120	N	51	-0-	-69 B	-0-	51	3			N	-0-					-0-

WALLACE WELL #: 1 RRCID -> 027033 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	146	N	146	-0-	-0- B	-0-	146	3			N	-0-					-0-
07	183	N	183	-0-	-0- B	-0-	183	3			N	-0-					-0-
08	186	N	176	-0-	-10 B	-0-	176	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	167	N	167	-0-	-0- B	-0-	167	3			N	-0-					-0-
10	186	N	114	-0-	-72 B	-0-	114	3			N	-0-					-0-
*11	185	N	185	-0-	-0- B	-0-	185	3			N	-0-					-0-

WALLACE WELL #: 2 RRCID -> 027034 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	99	N	99	-0-	-0- B	-0-	99	3			N	-0-					-0-
07	71	N	71	-0-	-0- B	-0-	71	3			N	-0-					-0-
08	93	N	74	-0-	-19 B	-0-	74	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	71	-0-	-19 B	-0-	71	3			N	-0-					-0-
*10	67	N	67	-0-	-0- B	-0-	67	3			N	-0-					-0-
*11	88	N	88	-0-	-0- B	-0-	88	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SUPA ENERGY, INC. //CONT.// 830245
WALLACE WELL #: A 1 RRCID -> 027035 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

HARVEY, O. B. WELL #: 1 RRCID -> 027037 COMPL. DATE 06/10/1960 TOTAL DEPTH N/A PERF. N/A

06	668	N	668	-0-	-0-	B	-0-	668	3			N	-0-					-0-
07	600	N	600	-0-	-0-	B	-0-	600	3			N	-0-					-0-
08	775	N	513	-0-	-262	B	-0-	513	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	660	N	492	-0-	-168	B	-0-	492	3			N	-0-					-0-
10	589	N	380	-0-	-209	B	-0-	380	3			N	-0-					-0-
*11	524	N	524	-0-	-0-	B	-0-	524	3			N	-0-					-0-

GROGAN, J. W. WELL #: 1 RRCID -> 027038 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	961	N	961	-0-	-0-	B	-0-	961	3			N	-0-					-0-
07	881	N	881	-0-	-0-	B	-0-	881	3			N	-0-					-0-
08	1017	N	1017	-0-	-0-	B	-0-	1017	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	930	N	930	-0-	-0-	B	-0-	930	3			N	-0-					-0-
*10	846	N	846	-0-	-0-	B	-0-	846	3			N	-0-					-0-
*11	951	N	951	-0-	-0-	B	-0-	951	3			N	-0-					-0-

RIPPY-SPEED WELL #: 1 RRCID -> 027039 COMPL. DATE 03/03/1962 TOTAL DEPTH N/A PERF. N/A

06	185	N	185	-0-	-0-	B	-0-	185	3			N	-0-					-0-
07	207	N	207	-0-	-0-	B	-0-	207	3			N	-0-					-0-
08	205	N	205	-0-	-0-	B	-0-	205	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	195	N	195	-0-	-0-	B	-0-	195	3			N	-0-					-0-
10	217	N	207	-0-	-10	B	-0-	207	3			N	-0-					-0-
11	210	N	205	-0-	-5	B	-0-	205	3			N	-0-					-0-

WALLACE WELL #: 1 RRCID -> 027040 COMPL. DATE 09/01/1961 TOTAL DEPTH 2013 PERF. N/A

06	14	N	14	-0-	-0-	B	-0-	14	3			N	-0-					-0-
07	20	N	20	-0-	-0-	B	-0-	20	3			N	-0-					-0-
08	18	N	18	-0-	-0-	B	-0-	18	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	17	N	17	-0-	-0-	B	-0-	17	3			N	-0-					-0-
10	31	N	10	-0-	-21	B	-0-	10	3			N	-0-					-0-
11	30	N	10	-0-	-20	B	-0-	10	3			N	-0-					-0-

WALLACE WELL #: A 1 RRCID -> 027041 COMPL. DATE 11/20/1961 TOTAL DEPTH N/A PERF. N/A

06	587	N	587	-0-	-0-	B	-0-	587	3			N	-0-					-0-
07	601	N	601	-0-	-0-	B	-0-	601	3			N	-0-					-0-
08	684	N	684	-0-	-0-	B	-0-	684	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	621	N	621	-0-	-0-	B	-0-	621	3			N	-0-					-0-
10	589	N	442	-0-	-147	B	-0-	442	3			N	-0-					-0-
*11	775	N	775	-0-	-0-	B	-0-	775	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
SUPA ENERGY, INC. //CONT.// 830245
STOKES WELL #: 1 RRCID -> 076658 COMPL. DATE 03/30/1978 TOTAL DEPTH 2362 PERF. 2077 - 2217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	137	N	137	-0-	-0-	B	-0-	137	3			N	-0-					-0-
07	143	N	143	-0-	-0-	B	-0-	143	3			N	-0-					-0-
08	155	N	145	-0-	-10	B	-0-	145	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	150	N	122	-0-	-28	B	-0-	122	3			N	-0-					-0-
10	155	N	106	-0-	-49	B	-0-	106	3			N	-0-					-0-
11	150	N	129	-0-	-21	B	-0-	129	3			N	-0-					-0-

HILTBRUNER WELL #: 1 RRCID -> 076659 COMPL. DATE 03/04/1978 TOTAL DEPTH 2133 PERF. 1833 - 1887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	538	N	538	-0-	-0-	B	-0-	538	3			N	-0-					-0-
07	279	N	191	-0-	-88	B	-0-	191	3			N	-0-					-0-
08	248	N	-0-	-0-	-248	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	510	N	-0-	-0-	-510	B	-0-					N	-0-					-0-
*10	599	N	599	-0-	-0-	B	-0-	599	3			N	-0-					-0-
*11	486	N	486	-0-	-0-	B	-0-	486	3			N	-0-					-0-

GLASSCOCK, J. WELL #: 1 RRCID -> 078343 COMPL. DATE 08/17/1978 TOTAL DEPTH 2080 PERF. 1827 - 1929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT	-0-	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MORGAN, B. WELL #: 1 RRCID -> 078344 COMPL. DATE 08/17/1978 TOTAL DEPTH 2008 PERF. 1841 - 1945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	361	N	361	-0-	-0-	B	-0-	361	3			N	-0-					-0-
07	383	N	383	-0-	-0-	B	-0-	383	3			N	-0-					-0-
08	372	N	355	-0-	-17	B	-0-	355	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	360	N	341	-0-	-19	B	-0-	341	3			N	-0-					-0-
10	372	N	276	-0-	-96	B	-0-	276	3			N	-0-					-0-
11	330	N	320	-0-	-10	B	-0-	320	3			N	-0-					-0-

CROCKETT, M. K. WELL #: 1 RRCID -> 078559 COMPL. DATE 08/30/1978 TOTAL DEPTH 2137 PERF. 2066 - 2124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	DELQ PR		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
SUPA ENERGY, INC. //CONT.// 830245

PURCELL WELL #: 1 RRCID -> 078560 COMPL. DATE 08/30/1978 TOTAL DEPTH 1953 PERF. 1834 - 1891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

LITCHFIELD, B.L. WELL #: 1 RRCID -> 079096 COMPL. DATE 10/03/1978 TOTAL DEPTH 2097 PERF. 1983 - 2069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

RENEAU, J. R. -C- WELL #: 1 RRCID -> 079125 COMPL. DATE 10/01/1978 TOTAL DEPTH 2014 PERF. 1923 - 1999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

SMITH WELL #: 1 RRCID -> 079409 COMPL. DATE 10/21/1978 TOTAL DEPTH 2152 PERF. 1986 - 2081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	-0-	-0-	-60	B	-0-					N	-0-					-0-
07	93	N	87	-0-	-6	B	-0-	87	3			N	-0-					-0-
08	97	N	97	-0-	-0-	B	-0-	97	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	80	N	80	-0-	-0-	B	-0-	80	3			N	-0-					-0-
10	93	N	76	-0-	-17	B	-0-	76	3			N	-0-					-0-
11	90	N	87	-0-	-3	B	-0-	87	3			N	-0-					-0-

LANE WELL #: 1 RRCID -> 079978 COMPL. DATE 11/18/1978 TOTAL DEPTH 2344 PERF. 1989 - 2019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	153	N	153	-0-	-0-	B	-0-	153	3			N	-0-					-0-
08	161	N	161	-0-	-0-	B	-0-	161	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	144	N	144	-0-	-0-	B	-0-	144	3			N	-0-					-0-
10	155	N	126	-0-	-29	B	-0-	126	3			N	-0-					-0-
11	150	N	81	-0-	-69	B	-0-	81	3			N	-0-					-0-

FABIAN WELL #: 1 RRCID -> 079979 COMPL. DATE 11/18/1978 TOTAL DEPTH 2415 PERF. 2036 - 2353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	91	N	91	-0-	-0-	B	-0-	91	3			N	-0-					-0-
07	123	N	123	-0-	-0-	B	-0-	123	3			N	-0-					-0-
08	125	N	125	-0-	-0-	B	-0-	125	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	112	N	112	-0-	-0-	B	-0-	112	3			N	-0-					-0-
10	124	N	114	-0-	-10	B	-0-	114	3			N	-0-					-0-
11	120	N	104	-0-	-16	B	-0-	104	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
SUPA ENERGY, INC. //CONT.// 830245
GABEL WELL #: 1 RRCID -> 080219 COMPL. DATE 11/28/1978 TOTAL DEPTH 2368 PERF. 1998 - 2197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

CLOSE, G. R. -A- WELL #: 1 RRCID -> 080302 COMPL. DATE 12/24/1978 TOTAL DEPTH 1661 PERF. 1488 - 1598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

BOWEN, W. H. JR. WELL #: 1 RRCID -> 080304 COMPL. DATE 09/13/1978 TOTAL DEPTH 1675 PERF. 1617 - 1647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	-0-	-0-	-210 B	-0-					N	-0-					-0-
07	374	N	374	-0-	-0- B	-0-	374	3			N	-0-					-0-
08	462	N	462	-0-	-0- B	-0-	462	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	445	N	445	-0-	-0- B	-0-	445	3			N	-0-					-0-
10	372	N	306	-0-	-66 B	-0-	306	3			N	-0-					-0-
11	450	N	299	-0-	-151 B	-0-	299	3			N	-0-					-0-

BAILEY, M WELL #: 1 RRCID -> 083081 COMPL. DATE 05/24/1979 TOTAL DEPTH 2080 PERF. 1695 - 2044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	42	N	42	-0-	-0- B	-0-	42	3			N	-0-					-0-
07	41	N	41	-0-	-0- B	-0-	41	3			N	-0-					-0-
08	43	N	43	-0-	-0- B	-0-	43	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	41	N	41	-0-	-0- B	-0-	41	3			N	-0-					-0-
10	31	N	29	-0-	-2 B	-0-	29	3			N	-0-					-0-
11	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-

BAILEY, F. M. WELL #: 1 RRCID -> 083082 COMPL. DATE 04/14/1979 TOTAL DEPTH 2205 PERF. 2037 - 2177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	DELQ	PR	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TATE, O. O. WELL #: 1 RRCID -> 083083 COMPL. DATE 06/13/1979 TOTAL DEPTH 2158 PERF. 1807 - 2115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
SUPA ENERGY, INC. //CONT.// 830245
CUNNINGHAM, L. C. WELL #: 1 RRCID -> 083084 COMPL. DATE 05/29/1979 TOTAL DEPTH 2248 PERF. 1805 - 2193

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																
09	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PHILLIPS, CARL WELL #: 1 RRCID -> 083287 COMPL. DATE 05/19/1979 TOTAL DEPTH 2158 PERF. 1633 - 1875

06	44 N	44	-0-	-0- B	-0-	44	3			N	-0-					-0-
07	44 N	44	-0-	-0- B	-0-	44	3			N	-0-					-0-
08	45 N	45	-0-	-0- B	-0-	45	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																
09	44 N	44	-0-	-0- B	-0-	44	3			N	-0-					-0-
10	31 N	31	-0-	-0- B	-0-	31	3			N	-0-					-0-
11	30 N	-0-	-0-	-30 B	-0-					N	-0-					-0-

LAYCOCK, L. WELL #: 1 RRCID -> 083751 COMPL. DATE 07/18/1979 TOTAL DEPTH 2052 PERF. 1666 - 2013

06	207 N	207	-0-	-0- B	-0-	207	3			N	-0-					-0-
07	166 N	166	-0-	-0- B	-0-	166	3			N	-0-					-0-
08	155 N	76	-0-	-79 B	-0-	76	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																
09	25 N	25	-0-	-0- B	-0-	25	3			N	-0-					-0-
10	155 N	14	-0-	-141 B	-0-	14	3			N	-0-					-0-
11	60 N	-0-	-0-	-60 B	-0-					N	-0-					-0-

LAYCOCK, L. -C- WELL #: 1 RRCID -> 085110 COMPL. DATE 10/29/1979 TOTAL DEPTH 1981 PERF. 1767 - 1953

06	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																
09	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MORRIS WELL #: 9701 RRCID -> 094106 COMPL. DATE 05/26/1981 TOTAL DEPTH 1870 PERF. 1787 - 1835

06	61 N	61	-0-	-0- B	-0-	61	3			N	-0-					-0-
07	61 N	61	-0-	-0- B	-0-	61	3			N	-0-					-0-
08	62 N	62	-0-	-0- B	-0-	62	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																
09	61 N	61	-0-	-0- B	-0-	61	3			N	-0-					-0-
10	62 N	43	-0-	-19 B	-0-	43	3			N	-0-					-0-
11	60 N	-0-	-0-	-60 B	-0-					N	-0-					-0-

TROXELL OIL & GAS 871350
KISER, B. F. WELL #: 1 RRCID -> 026408 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	DOMESTIC	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	DOMESTIC	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	DOMESTIC	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																
09	DOMESTIC	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	DOMESTIC	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	DOMESTIC	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
TROXELL, B. R. 871363
PIRTLE, W. L. WELL #: 1 RRCID -> 026878 COMPL. DATE 08/21/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

VANGUARD OPERATING, LLC 881585
HUDGINS WELL #: 1 RRCID -> 025887 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	930	N	877	-0-	-53 B	-0-	877	3			N	-0-					-0-
07	899	N	884	-0-	-15 B	-0-	884	3			N	-0-					-0-
08	930	N	900	-0-	-30 B	-0-	900	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	870	N	868	-0-	-2 B	-0-	868	3			N	-0-					-0-
10	918	N	918	-0-	-0- B	-0-	918	3			N	-0-					-0-
*11	902	N	902	-0-	-0- B	-0-	902	3			N	-0-					-0-

WALLS, G. M. & FRANCES, INC. 894215
GOODE WELL #: 1 RRCID -> 025813 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	210	N	200	-0-	-10 B	-0-	200	3			N	-0-					-0-
07	217	N	209	-0-	-8 B	-0-	209	3			N	-0-					-0-
08	217	N	203	-0-	-14 B	-0-	203	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	202	-0-	-8 B	-0-	202	3			N	-0-					-0-
10	217	N	213	-0-	-4 B	-0-	213	3			N	-0-					-0-
11	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PERKINS -B- WELL #: 2 RRCID -> 025827 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	330	N	249	-0-	-81 B	-0-	249	3			N	-0-					-0-
07	279	N	32	-0-	-247 B	-0-	32	3			N	-0-					-0-
08	362	N	362	-0-	-0- B	-0-	362	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	341	N	341	-0-	-0- B	-0-	341	3			N	-0-					-0-
*10	312	N	312	-0-	-0- B	-0-	312	3			N	-0-					-0-
11	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CUBINE WELL #: 1 RRCID -> 026554 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	35	N	35	-0-	-0- B	-0-	35	3			N	-0-					-0-
07	32	N	32	-0-	-0- B	-0-	32	3			N	-0-					-0-
08	31	N	30	-0-	-1 B	-0-	30	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	27	-0-	-3 B	-0-	27	3			N	-0-					-0-
10	31	N	29	-0-	-2 B	-0-	29	3			N	-0-					-0-
11	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WARNER, MARK T. OIL CO 897220
PARKER WELL #: 1 RRCID -> 026600 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	458	N	458	-0-	-0- B	-0-	458	3			N	-0-					-0-
07	446	N	446	-0-	-0- B	-0-	446	3			N	-0-					-0-
08	441	N	441	-0-	-0- B	-0-	441	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	403	N	360	-0-	-43 B	-0-	360	3			N	-0-					-0-
10	416	N	391	-0-	-25 B	-0-	391	3			N	-0-					-0-
*11	415	N	415	-0-	-0- B	-0-	415	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, JAMES K. 932957
SEWELL, G. R. WELL #: 2 RRCID -> 026324 COMPL. DATE 03/27/1958 TOTAL DEPTH 1824 PERF. 1812 - 1824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	172	N	172	-0-	-0- B	-0-	172	3			N	-0-					-0-
07	191	N	191	-0-	-0- B	-0-	191	3			N	-0-					-0-
08	197	N	197	-0-	-0- B	-0-	197	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	164	N	164	-0-	-0- B	-0-	164	3			N	-0-					-0-
10	176	N	176	-0-	-0- B	-0-	176	3			N	-0-					-0-
*11	173	N	173	-0-	-0- B	-0-	173	3			N	-0-					-0-

MITCHELL WELL #: 1 RRCID -> 026327 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	210	-0-	-0- B	-0-	210	3			N	-0-					-0-
07	217	N	201	-0-	-16 B	-0-	201	3			N	-0-					-0-
08	248	N	204	-0-	-44 B	-0-	204	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	209	-0-	-1 B	-0-	209	3			N	-0-					-0-
10	231	N	231	-0-	-0- B	-0-	231	3			N	-0-					-0-
*11	221	N	221	-0-	-0- B	-0-	221	3			N	-0-					-0-

SANDERS WELL #: A 1 RRCID -> 026330 COMPL. DATE 09/26/1957 TOTAL DEPTH 1819 PERF. 1803 - 1819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	337	-0-	-233 B	-0-	337	3			N	-0-					-0-
07	527	N	211	-0-	-316 B	-0-	211	3			N	-0-					-0-
08	465	N	84	-0-	-381 B	-0-	84	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	352	N	352	-0-	-0- B	-0-	352	3			N	-0-					-0-
10	217	N	199	-0-	-18 B	-0-	199	3			N	-0-					-0-
*11	140	N	140	-0-	-0- B	-0-	140	3			N	-0-					-0-

SEWELL, G. R. WELL #: 1 RRCID -> 026332 COMPL. DATE 12/20/1957 TOTAL DEPTH 1812 PERF. 1770 - 1812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	332	N	332	-0-	-0- B	-0-	332	3			N	-0-					-0-
07	346	N	346	-0-	-0- B	-0-	346	3			N	-0-					-0-
08	341	N	314	-0-	-27 B	-0-	314	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	216	-0-	-114 B	-0-	216	3			N	-0-					-0-
10	341	N	138	-0-	-203 B	-0-	138	3			N	-0-					-0-
11	300	N	113	-0-	-187 B	-0-	113	3			N	-0-					-0-

BENSON, J. R. WELL #: 1 RRCID -> 026343 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	19	-0-	-11 B	-0-	19	2			N	-0-					-0-
07	62	N	38	-0-	-24 B	-0-	38	2			N	-0-					-0-
08	39	N	39	-0-	-0- B	-0-	39	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	39	N	39	-0-	-0- B	-0-	39	2			N	-0-					-0-
10	39	N	39	-0-	-0- B	-0-	39	2			N	-0-					-0-
*11	32	N	32	-0-	-0- B	-0-	32	2			N	-0-					-0-

BENSON, J. R. WELL #: 2 RRCID -> 026344 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	161	N	161	-0-	-0- B	-0-	161	2			N	-0-					-0-
07	149	N	149	-0-	-0- B	-0-	149	2			N	-0-					-0-
08	155	N	153	-0-	-2 B	-0-	153	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	136	-0-	-14 B	-0-	136	2			N	-0-					-0-
10	155	N	144	-0-	-11 B	-0-	144	2			N	-0-					-0-
11	150	N	82	-0-	-68 B	-0-	82	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, JAMES K. //CONT.// 932957
BROTHERS, C. C. WELL #: 1 RRCID -> 026345 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	196	N	196	-0-	-0- B	-0-	196	3			N	-0-					-0-
07	202	N	202	-0-	-0- B	-0-	202	3			N	-0-					-0-
08	217	N	202	-0-	-15 B	-0-	202	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	188	-0-	-22 B	-0-	188	3			N	-0-					-0-
10	217	N	201	-0-	-16 B	-0-	201	3			N	-0-					-0-
11	210	N	192	-0-	-18 B	-0-	192	3			N	-0-					-0-

CARLTON, E. E. WELL #: 1 RRCID -> 026346 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	88	-0-	-32 B	-0-	88	2			N	-0-					-0-
07	155	N	83	-0-	-72 B	-0-	83	2			N	-0-					-0-
08	124	N	72	-0-	-52 B	-0-	72	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	72	-0-	-18 B	-0-	72	2			N	-0-					-0-
10	93	N	30	-0-	-63 B	-0-	30	3			N	-0-					-0-
11	60	N	19	-0-	-41 B	-0-	19	3			N	-0-					-0-

KEGEL, A. B. WELL #: 1 RRCID -> 026348 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	13	N	11	-0-	-2 B	-0-	11	3			N	-0-					-0-
07	9	N	1	-0-	-8 B	-0-	1	1			N	-0-					-0-
08	6	N	1	-0-	-5 B	-0-	1	1			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	11	N	3	-0-	-8 B	-0-	3	3			N	-0-					-0-
10	14	N	14	-0-	-0- B	-0-	14	3			N	-0-					-0-
*11	27	N	27	-0-	-0- B	-0-	27	3			N	-0-					-0-

KEGEL WELL #: B 1 RRCID -> 026349 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	36	N	36	-0-	-0- B	-0-	36	3			N	-0-					-0-
07	31	N	31	-0-	-0- B	-0-	31	3			N	-0-					-0-
08	31	N	31	-0-	-0- B	-0-	31	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	30	-0-	-0- B	-0-	30	3			N	-0-					-0-
10	39	N	39	-0-	-0- B	-0-	39	3			N	-0-					-0-
*11	47	N	47	-0-	-0- B	-0-	47	3			N	-0-					-0-

MCKINNEY, G. L. WELL #: 1 RRCID -> 026350 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	170	N	170	-0-	-0- B	-0-	170	3			N	-0-					-0-
07	164	N	164	-0-	-0- B	-0-	164	3			N	-0-					-0-
08	186	N	166	-0-	-20 B	-0-	166	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	167	-0-	-13 B	-0-	167	3			N	-0-					-0-
10	190	N	190	-0-	-0- B	-0-	190	3			N	-0-					-0-
*11	189	N	189	-0-	-0- B	-0-	189	3			N	-0-					-0-

MORGAN, T. H. WELL #: A 1 RRCID -> 026351 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	136	-0-	-14 B	-0-	136	2			N	-0-					-0-
07	163	N	163	-0-	-0- B	-0-	163	2			N	-0-					-0-
08	155	N	130	-0-	-25 B	-0-	130	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	129	-0-	-21 B	-0-	129	2			N	-0-					-0-
10	155	N	136	-0-	-19 B	-0-	136	2			N	-0-					-0-
*11	166	N	166	-0-	-0- B	-0-	166	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, JAMES K. //CONT.// 932957
MORGAN, T. H. WELL #: A 2 RRCID -> 026352 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	63	-0-	-27 B	-0-	63	2			N	-0-					-0-
07	93	N	74	-0-	-19 B	-0-	74	2			N	-0-					-0-
08	93	N	60	-0-	-33 B	-0-	60	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	60	-0-	-0- B	-0-	60	2			N	-0-					-0-
10	62	N	62	-0-	-0- B	-0-	62	2			N	-0-					-0-
*11	64	N	64	-0-	-0- B	-0-	64	2			N	-0-					-0-

MORGAN, T. H. WELL #: A 3 RRCID -> 026353 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	53	N	53	-0-	-0- B	-0-	53	2			N	-0-					-0-
07	31	N	31	-0-	-0- B	-0-	31	2			N	-0-					-0-
08	48	N	48	-0-	-0- B	-0-	48	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	48	-0-	-12 B	-0-	48	2			N	-0-					-0-
10	31	N	26	-0-	-5 B	-0-	26	2			N	-0-					-0-
11	60	N	21	-0-	-39 B	-0-	21	2			N	-0-					-0-

MORGAN, T. H. WELL #: A 4 RRCID -> 026354 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	78	-0-	-12 B	-0-	78	2			N	-0-					-0-
07	95	N	95	-0-	-0- B	-0-	95	2			N	-0-					-0-
08	93	N	75	-0-	-18 B	-0-	75	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	74	-0-	-16 B	-0-	74	2			N	-0-					-0-
10	93	N	78	-0-	-15 B	-0-	78	2			N	-0-					-0-
*11	64	N	64	-0-	-0- B	-0-	64	2			N	-0-					-0-

MORGAN, T. H. WELL #: A 5 RRCID -> 026355 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	84	N	84	-0-	-0- B	-0-	84	2			N	-0-					-0-
07	108	N	108	-0-	-0- B	-0-	108	2			N	-0-					-0-
08	93	N	79	-0-	-14 B	-0-	79	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	74	-0-	-16 B	-0-	74	2			N	-0-					-0-
10	93	N	83	-0-	-10 B	-0-	83	2			N	-0-					-0-
11	90	N	64	-0-	-26 B	-0-	64	2			N	-0-					-0-

MORGAN, T. H. WELL #: A 6 RRCID -> 026356 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	130	-0-	-20 B	-0-	130	2			N	-0-					-0-
07	155	N	80	-0-	-75 B	-0-	80	2			N	-0-					-0-
08	155	N	124	-0-	-31 B	-0-	124	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	87	-0-	-33 B	-0-	87	2			N	-0-					-0-
10	142	N	142	-0-	-0- B	-0-	142	2			N	-0-					-0-
*11	134	N	134	-0-	-0- B	-0-	134	2			N	-0-					-0-

MORGAN, T. H. WELL #: B 1 RRCID -> 026357 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	265	N	265	-0-	-0- B	-0-	265	2			N	-0-					-0-
07	268	N	268	-0-	-0- B	-0-	268	2			N	-0-					-0-
08	265	N	265	-0-	-0- B	-0-	265	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	253	-0-	-17 B	-0-	253	2			N	-0-					-0-
10	279	N	214	-0-	-65 B	-0-	214	2			N	-0-					-0-
11	270	N	133	-0-	-137 B	-0-	133	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, JAMES K. //CONT.// 932957
MORGAN, T. H. WELL #: B 2 RRCID -> 026358 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	324	-0-	-6 B	-0-	324	2			N	-0-					-0-
07	310	N	297	-0-	-13 B	-0-	297	2			N	-0-					-0-
08	310	N	302	-0-	-8 B	-0-	302	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	317	-0-	-13 B	-0-	317	2			N	-0-					-0-
10	310	N	268	-0-	-42 B	-0-	268	2			N	-0-					-0-
11	300	N	190	-0-	-110 B	-0-	190	2			N	-0-					-0-

BOREN WELL #: 1 RRCID -> 026745 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

GORDON, O. T. WELL #: 1 RRCID -> 026823 COMPL. DATE 01/12/1984 TOTAL DEPTH 1814 PERF. N/A

06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

SAMMONS -A- WELL #: 2 RRCID -> 035804 COMPL. DATE 12/19/1956 TOTAL DEPTH 2430 PERF. 2252 - 2288

06	210	N	1	-0-	-209 B	-0-	1	1			N	-0-					-0-
07	31	N	1	-0-	-30 B	-0-	1	1			N	-0-					-0-
08	3	N	3	-0-	-0- B	-0-	3	1			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3	N	3	-0-	-0- B	-0-	3	1			N	-0-					-0-
10	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
11	3	N	1	-0-	-2 B	-0-	1	1			N	-0-					-0-

COLEMAN, JOHN D. WELL #: 1 RRCID -> 040339 COMPL. DATE 12/23/1965 TOTAL DEPTH 2353 PERF. 2249 - 2326

06	77	R	77	-0-	-0- B	-0-	77	3			N	-0-					-0-
07	84	R	84	-0-	-0- B	-0-	84	3			N	-0-					-0-
08	71	R	71	-0-	-0- B	-0-	71	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	81	R	81	-0-	-0- B	-0-	81	3			N	-0-					-0-
10	103	N	103	-0-	-0- B	-0-	103	3			N	-0-					-0-
*11	98	N	98	-0-	-0- B	-0-	98	3			N	-0-					-0-

COLEMAN, JOHN D. WELL #: 2 RRCID -> 040340 COMPL. DATE 12/25/1965 TOTAL DEPTH 2389 PERF. N/A

06	60	N	56	-0-	-4 B	-0-	56	3			N	-0-					-0-
07	58	N	58	-0-	-0- B	-0-	58	3			N	-0-					-0-
08	62	N	57	-0-	-5 B	-0-	57	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	46	-0-	-14 B	-0-	46	3			N	-0-					-0-
10	62	N	61	-0-	-1 B	-0-	61	3			N	-0-					-0-
11	60	N	58	-0-	-2 B	-0-	58	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, JAMES K. //CONT.// 932957
PARRISH -ET- -AL- WELL #: 1 RRCID -> 041960 COMPL. DATE 12/15/1965 TOTAL DEPTH 2052 PERF. 1794 - 1830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

TROSTLE WELL #: 3 RRCID -> 074805 COMPL. DATE 05/14/1977 TOTAL DEPTH 1845 PERF. 1722 - 1845

06	11	N	11	-0-	-0- B	-0-	11	2			N	-0-					-0-
07	15	N	15	-0-	-0- B	-0-	15	3			N	-0-					-0-
08	12	N	12	-0-	-0- B	-0-	12	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	12	N	12	-0-	-0- B	-0-	12	2			N	-0-					-0-
10	15	N	5	-0-	-10 B	-0-	5	2			N	-0-					-0-
11	12	N	6	-0-	-6 B	-0-	6	2			N	-0-					-0-

BEDNORZ WELL #: 1 RRCID -> 085200 COMPL. DATE 08/28/1979 TOTAL DEPTH 2310 PERF. 1998 - 2001

06	120	N	39	-0-	-81 B	-0-	39	2			N	-0-					-0-
07	62	N	54	-0-	-8 B	-0-	54	2			N	-0-					-0-
08	62	N	37	-0-	-25 B	-0-	37	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	54	N	54	-0-	-0- B	-0-	54	2			N	-0-					-0-
10	62	N	38	-0-	-24 B	-0-	38	2			N	-0-					-0-
*11	38	N	38	-0-	-0- B	-0-	38	2			N	-0-					-0-

WISCHKAEMPER -A- WELL #: 2 RRCID -> 086741 COMPL. DATE 11/16/1979 TOTAL DEPTH 2362 PERF. 2048 - 2052

06	60	N	50	-0-	-10 B	-0-	50	2			N	-0-					-0-
07	62	N	61	-0-	-1 B	-0-	61	2			N	-0-					-0-
08	62	N	48	-0-	-14 B	-0-	48	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	60	-0-	-0- B	-0-	60	2			N	-0-					-0-
10	62	N	47	-0-	-15 B	-0-	47	2			N	-0-					-0-
11	60	N	46	-0-	-14 B	-0-	46	2			N	-0-					-0-

WISCHKAEMPER WELL #: 1 RRCID -> 090741 COMPL. DATE 10/31/1979 TOTAL DEPTH 2688 PERF. 1870 - 1900

06	50	N	50	-0-	-0- B	-0-	50	2			N	-0-					-0-
07	31	N	21	-0-	-10 B	-0-	21	3			N	-0-					-0-
08	62	N	16	-0-	-46 B	-0-	16	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	13	-0-	-47 B	-0-	13	3			N	-0-					-0-
10	46	N	46	-0-	-0- B	-0-	46	2			N	-0-					-0-
*11	79	N	79	-0-	-0- B	-0-	79	2			N	-0-					-0-

POWELL, L. WELL #: 1 RRCID -> 091906 COMPL. DATE 01/05/1981 TOTAL DEPTH 2260 PERF. 2063 - 2226

06	60	N	48	-0-	-12 B	-0-	48	3			N	-0-					-0-
07	71	N	71	-0-	-0- B	-0-	71	3			N	-0-					-0-
08	82	N	82	-0-	-0- B	-0-	82	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	70	N	70	-0-	-0- B	-0-	70	3			N	-0-					-0-
10	71	N	71	-0-	-0- B	-0-	71	3			N	-0-					-0-
11	90	N	61	-0-	-29 B	-0-	61	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
WISCHKAEMPER, JAMES K. //CONT.// 932957
BRUTON -C- WELL #: 1 RRCID -> 095802 COMPL. DATE 08/24/1981 TOTAL DEPTH 2275 PERF. 2042 - 2138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	37	N	37	-0-	-0- B	-0-	37	2			Y	-0-					78
07	62	N	39	-0-	-23 B	-0-	39	2			Y	-0-					78
08	62	N	35	-0-	-27 B	-0-	35	2			Y	-0-					78
09/01 BALANCING DATE STATUS -> -0-																	
09	39	N	39	-0-	-0- B	-0-	39	2			Y	-0-					78
10	35	N	35	-0-	-0- B	-0-	35	2			Y	-0-					78
*11	34	N	34	-0-	-0- B	-0-	34	2			Y	-0-					78

BRUTON -B- WELL #: 1 RRCID -> 100382 COMPL. DATE 04/22/1980 TOTAL DEPTH 2335 PERF. 2065 - 2077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	37	N	37	-0-	-0- B	-0-	37	2			Y	-0-					-0-
07	62	N	11	-0-	-51 B	-0-	11	2			Y	-0-					-0-
08	62	N	35	-0-	-27 B	-0-	35	3			Y	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	11	-0-	-19 B	-0-	11	2			Y	-0-					-0-
10	33	N	33	-0-	-0- B	-0-	33	2			Y	-0-					-0-
*11	32	N	32	-0-	-0- B	-0-	32	2			Y	-0-					-0-

WISCHKAEMPER WELL #: 1 RRCID -> 106700 COMPL. DATE 03/18/1983 TOTAL DEPTH 2375 PERF. 2014 - 2022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	50	-0-	-10 B	-0-	50	2			N	-0-					-0-
07	62	N	61	-0-	-1 B	-0-	61	2			N	-0-					-0-
08	62	N	48	-0-	-14 B	-0-	48	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	60	-0-	-0- B	-0-	60	3			N	-0-					-0-
10	62	N	46	-0-	-16 B	-0-	46	2			N	-0-					-0-
11	60	N	45	-0-	-15 B	-0-	45	2			N	-0-					-0-

WISCHKAEMPER, KENNETH 932970
SHAW, J. M. WELL #: 2 RRCID -> 025869 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	82	-0-	-8 B	-0-	82	3			N	-0-					-0-
07	86	N	86	-0-	-0- B	-0-	86	3			N	-0-					-0-
08	98	N	98	-0-	-0- B	-0-	98	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	98	N	98	-0-	-0- B	-0-	98	3			N	-0-					-0-
10	106	N	106	-0-	-0- B	-0-	106	3			N	-0-					-0-
11	90	N	85	-0-	-5 B	-0-	85	3			N	-0-					-0-

LINCOLN-SAUNDERS WELL #: 4 RRCID -> 025888 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

THUT -A- WELL #: 1 RRCID -> 025893 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	24	-0-	-6 B	-0-	24	3			N	-0-					-0-
07	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
08	37	N	37	-0-	-0- B	-0-	37	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	67	N	67	-0-	-0- B	-0-	67	3			N	-0-					-0-
10	86	N	86	-0-	-0- B	-0-	86	3			N	-0-					-0-
*11	71	N	71	-0-	-0- B	-0-	71	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, KENNETH //CONT.// 932970
GUNTER, J. W. WELL #: 1 RRCID -> 026347 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	390	N	222	-0-	-168 B	-0-	222	3			N	-0-			-0-
07	266	N	266	-0-	-0- B	-0-	266	3			N	-0-			-0-
08	295	N	295	-0-	-0- B	-0-	295	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	297	N	297	-0-	-0- B	-0-	297	3			N	-0-			-0-
10	358	N	358	-0-	-0- B	-0-	358	3			N	-0-			-0-
11	300	N	299	-0-	-1 B	-0-	299	3			N	-0-			-0-

WEIBLEY, J. -EST- WELL #: 1 RRCID -> 026359 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	178	N	178	-0-	-0- B	-0-	178	2			N	-0-			-0-
07	92	N	92	-0-	-0- B	-0-	92	2			N	-0-			-0-
08	62	N	36	-0-	-26 B	-0-	36	2			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	60	N	37	-0-	-23 B	-0-	37	3			N	-0-			-0-
10	62	N	31	-0-	-31 B	-0-	31	3			N	-0-			-0-
*11	32	N	32	-0-	-0- B	-0-	32	3			N	-0-			-0-

BROWN WELL #: 1 RRCID -> 026369 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	210	N	209	-0-	-1 B	-0-	13	1	196	2	N	-0-			-0-
07	209	N	209	-0-	-0- B	-0-	13	1	196	2	N	-0-			-0-
08	214	N	214	-0-	-0- B	-0-	13	1	201	2	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	210	N	203	-0-	-7 B	-0-	13	1	190	2	N	-0-			-0-
10	217	N	154	-0-	-63 B	-0-	13	1	141	2	N	-0-			-0-
11	210	N	186	-0-	-24 B	-0-	13	1	173	2	N	-0-			-0-

CLOSE, IVEY WELL #: 20 RRCID -> 026373 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	210	N	209	-0-	-1 B	-0-	13	1	196	2	N	-0-			-0-
07	208	N	208	-0-	-0- B	-0-	13	1	195	2	N	-0-			-0-
08	217	N	213	-0-	-4 B	-0-	13	1	200	2	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	343	N	343	-0-	-0- B	-0-	22	1	321	2	N	-0-			-0-
10	282	N	282	-0-	-0- B	-0-	25	1	257	2	N	-0-			-0-
*11	323	N	323	-0-	-0- B	-0-	25	1	298	2	N	-0-			-0-

EDWARDS, W. A. WELL #: 1 RRCID -> 026374 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	257	N	257	-0-	-0- B	-0-	16	1	241	2	N	-0-			-0-
07	257	N	257	-0-	-0- B	-0-	16	1	241	2	N	-0-			-0-
08	262	N	262	-0-	-0- B	-0-	16	1	246	2	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	326	N	326	-0-	-0- B	-0-	21	1	305	2	N	-0-			-0-
10	264	N	264	-0-	-0- B	-0-	23	1	241	2	N	-0-			-0-
*11	313	N	313	-0-	-0- B	-0-	23	1	290	2	N	-0-			-0-

MAGNOLIA FEE WELL #: 1 RRCID -> 026375 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	129	N	129	-0-	-0- B	-0-	8	1	121	2	N	-0-			-0-
07	128	N	128	-0-	-0- B	-0-	8	1	120	2	N	-0-			-0-
08	132	N	132	-0-	-0- B	-0-	8	1	124	2	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	120	N	101	-0-	-19 B	-0-	6	1	95	2	N	-0-			-0-
10	124	N	37	-0-	-87 B	-0-	3	1	34	2	N	-0-			-0-
11	120	N	68	-0-	-52 B	-0-	3	1	65	2	N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, KENNETH //CONT.// 932970
PARSONS WELL #: 2 RRCID -> 026377 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	274	N	274	-0-	-0- B	-0-	17	1	257	2	N	-0-			-0-
07	271	N	271	-0-	-0- B	-0-	17	1	254	2	N	-0-			-0-
08	276	N	276	-0-	-0- B	-0-	17	1	259	2	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	196	N	196	-0-	-0- B	-0-	12	1	184	2	N	-0-			-0-
10	140	N	140	-0-	-0- B	-0-	12	1	128	2	N	-0-			-0-
*11	176	N	176	-0-	-0- B	-0-	12	1	164	2	N	-0-			-0-

PARSONS WELL #: 3 RRCID -> 026378 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	192	N	192	-0-	-0- B	-0-	12	1	180	2	N	-0-			-0-
07	193	N	193	-0-	-0- B	-0-	12	1	181	2	N	-0-			-0-
08	197	N	197	-0-	-0- B	-0-	12	1	185	2	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	215	N	215	-0-	-0- B	-0-	14	1	201	2	N	-0-			-0-
10	244	N	244	-0-	-0- B	-0-	21	1	223	2	N	-0-			-0-
*11	203	N	203	-0-	-0- B	-0-	21	1	182	2	N	-0-			-0-

PURCELL, J. D. WELL #: 1 RRCID -> 026380 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	392	N	392	-0-	-0- B	-0-	24	1	368	2	N	-0-			-0-
07	392	N	392	-0-	-0- B	-0-	24	1	368	2	N	-0-			-0-
08	393	N	393	-0-	-0- B	-0-	24	1	369	2	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	390	N	383	-0-	-7 B	-0-	24	1	359	2	N	-0-			-0-
10	403	N	324	-0-	-79 B	-0-	28	1	296	2	N	-0-			-0-
11	390	N	370	-0-	-20 B	-0-	28	1	342	2	N	-0-			-0-

PURCELL, J. D. WELL #: 2 RRCID -> 026381 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	280	N	280	-0-	-0- B	-0-	18	1	262	2	N	-0-			-0-
07	280	N	280	-0-	-0- B	-0-	18	1	262	2	N	-0-			-0-
08	285	N	285	-0-	-0- B	-0-	18	1	267	2	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	101	N	101	-0-	-0- B	-0-	6	1	95	2	N	-0-			-0-
10	67	N	67	-0-	-0- B	-0-	6	1	61	2	N	-0-			-0-
*11	88	N	88	-0-	-0- B	-0-	6	1	82	2	N	-0-			-0-

HICKS WELL #: 1 RRCID -> 026382 COMPL. DATE 03/29/1929 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	60	N	56	-0-	-4 B	-0-	5	1	51	2	N	-0-			-0-
07	62	N	60	-0-	-2 B	-0-	5	1	55	2	N	-0-			-0-
08	62	N	57	-0-	-5 B	-0-	5	1	52	2	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	60	N	52	-0-	-8 B	-0-	5	1	47	2	N	-0-			-0-
10	62	N	49	-0-	-13 B	-0-	5	1	44	2	N	-0-			-0-
11	60	N	59	-0-	-1 B	-0-	5	1	54	2	N	-0-			-0-

HICKS WELL #: 2 RRCID -> 026383 COMPL. DATE 05/21/1929 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	421	N	421	-0-	-0- B	-0-	38	1	383	2	N	-0-			-0-
07	448	N	448	-0-	-0- B	-0-	38	1	410	2	N	-0-			-0-
08	434	N	427	-0-	-7 B	-0-	38	1	389	2	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	420	N	388	-0-	-32 B	-0-	38	1	350	2	N	-0-			-0-
10	434	N	364	-0-	-70 B	-0-	38	1	326	2	N	-0-			-0-
*11	439	N	439	-0-	-0- B	-0-	38	1	401	2	N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, KENNETH //CONT.// 932970
HICKS WELL #: 3 RRCID -> 026384 COMPL. DATE 09/10/1929 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	90	N	84	-0-	-6 B	-0-	7	1	77	2	N	-0-			-0-
07	93	N	89	-0-	-4 B	-0-	7	1	82	2	N	-0-			-0-
08	93	N	85	-0-	-8 B	-0-	7	1	78	2	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	90	N	77	-0-	-13 B	-0-	7	1	70	2	N	-0-			-0-
10	93	N	72	-0-	-21 B	-0-	7	1	65	2	N	-0-			-0-
11	90	N	87	-0-	-3 B	-0-	7	1	80	2	N	-0-			-0-

ADAMSON WELL #: 1 RRCID -> 026392 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	3	N	3	-0-	-0- B	-0-	3	1			N	-0-			-0-
07	3	N	3	-0-	-0- B	-0-	3	2			N	-0-			-0-
08	186	N	2	-0-	-184 B	-0-	2	1			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	4	N	4	-0-	-0- B	-0-	4	2			N	-0-			-0-
10	3	N	3	-0-	-0- B	-0-	3	1			N	-0-			-0-
*11	3	N	3	-0-	-0- B	-0-	3	1			N	-0-			-0-

ADAMSON, R.L. WELL #: 2 RRCID -> 026393 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	261	N	261	-0-	-0- B	-0-	17	1	244	2	N	-0-			-0-
07	261	N	261	-0-	-0- B	-0-	16	1	245	2	N	-0-			-0-
08	266	N	266	-0-	-0- B	-0-	16	1	250	2	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	221	N	221	-0-	-0- B	-0-	14	1	207	2	N	-0-			-0-
10	173	N	173	-0-	-0- B	-0-	15	1	158	2	N	-0-			-0-
*11	233	N	233	-0-	-0- B	-0-	15	1	218	2	N	-0-			-0-

HICKS WELL #: 1 T RRCID -> 026405 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1	N	1	-0-	-0- B	-0-	1	1			N	-0-			-0-
07	1	N	1	-0-	-0- B	-0-	1	1			N	-0-			-0-
08	1	N	1	-0-	-0- B	-0-	1	1			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1	N	1	-0-	-0- B	-0-	1	1			N	-0-			-0-
10	1	N	1	-0-	-0- B	-0-	1	1			N	-0-			-0-
11	1	N	1	-0-	-0- B	-0-	1	1			N	-0-			-0-

HOSHER/F UNION/ WELL #: 1 RRCID -> 026406 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	240	N	159	-0-	-81 B	-0-	159	3			N	-0-			-0-
07	217	N	185	-0-	-32 B	-0-	185	3			N	-0-			-0-
08	279	N	242	-0-	-37 B	-0-	242	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	237	N	237	-0-	-0- B	-0-	237	3			N	-0-			-0-
10	186	N	144	-0-	-42 B	-0-	144	3			N	-0-			-0-
11	240	N	193	-0-	-47 B	-0-	193	3			N	-0-			-0-

MORGAN, D. L. WELL #: 2 RRCID -> 026414 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1	N	1	-0-	-0- B	-0-	1	1			N	-0-			-0-
07	1	N	1	-0-	-0- B	-0-	1	1			N	-0-			-0-
08	2	N	2	-0-	-0- B	-0-	2	1			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	2	N	2	-0-	-0- B	-0-	2	1			N	-0-			-0-
10	1	N	1	-0-	-0- B	-0-	1	1			N	-0-			-0-
11	2	N	1	-0-	-1 B	-0-	1	1			N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, KENNETH //CONT.// 932970
PARSONS WELL #: 1 RRCID -> 026419 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	126	N	126	-0-	-0- B	-0-	8	1	118	2	N	-0-					-0-
07	124	N	124	-0-	-0- B	-0-	8	1	116	2	N	-0-					-0-
08	129	N	129	-0-	-0- B	-0-	8	1	121	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	173	N	173	-0-	-0- B	-0-	11	1	162	2	N	-0-					-0-
10	124	N	122	-0-	-2 B	-0-	11	1	111	2	N	-0-					-0-
*11	170	N	170	-0-	-0- B	-0-	11	1	159	2	N	-0-					-0-

GEORGE, R. L. WELL #: 1 RRCID -> 026429 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
07	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
08	2	N	2	-0-	-0- B	-0-	2	1			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2	N	2	-0-	-0- B	-0-	2	1			N	-0-					-0-
10	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
11	2	N	1	-0-	-1 B	-0-	1	1			N	-0-					-0-

HICKS-STALEY WELL #: 1 RRCID -> 026438 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	77	N	77	-0-	-0- B	-0-	77	3			N	-0-					-0-
07	62	N	1	-0-	-61 B	-0-	1	1			N	-0-					-0-
08	62	N	48	-0-	-14 B	-0-	48	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	97	N	97	-0-	-0- B	-0-	97	3			N	-0-					-0-
10	46	N	46	-0-	-0- B	-0-	46	3			N	-0-					-0-
11	60	N	55	-0-	-5 B	-0-	55	3			N	-0-					-0-

BROCK WELL #: 1 RRCID -> 026458 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	475	N	475	-0-	-0- B	-0-	475	3			N	-0-					-0-
07	465	N	465	-0-	-0- B	-0-	465	3			N	-0-					-0-
08	430	N	430	-0-	-0- B	-0-	430	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	480	N	287	-0-	-193 B	-0-	287	3			N	-0-					-0-
10	465	N	360	-0-	-105 B	-0-	360	3			N	-0-					-0-
11	420	N	322	-0-	-98 B	-0-	322	3			N	-0-					-0-

HAINES, G. W. WELL #: 1 RRCID -> 026541 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	190	N	190	-0-	-0- B	-0-	190	3			N	-0-					-0-
07	243	N	243	-0-	-0- B	-0-	243	3			N	-0-					-0-
08	190	N	190	-0-	-0- B	-0-	190	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	200	N	200	-0-	-0- B	-0-	200	3			N	-0-					-0-
10	248	N	209	-0-	-39 B	-0-	209	3			N	-0-					-0-
*11	236	N	236	-0-	-0- B	-0-	236	3			N	-0-					-0-

VALENCIK, JOHN WELL #: 1 RRCID -> 026552 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	206	N	206	-0-	-0- B	-0-	206	3			N	-0-					-0-
07	248	N	234	-0-	-14 B	-0-	234	3			N	-0-					-0-
08	181	N	181	-0-	-0- B	-0-	181	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	125	-0-	-85 B	-0-	125	3			N	-0-					-0-
10	248	N	194	-0-	-54 B	-0-	194	3			N	-0-					-0-
*11	182	N	182	-0-	-0- B	-0-	182	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, KENNETH //CONT.// 932970
GODFREY, K. P. C. WELL #: 1 RRCID -> 026591 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	1	N	-0-	-0-	-1	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-					-0-
*11	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-					-0-

GUYTON HEIRS -A- WELL #: 1 RRCID -> 026726 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	539	N	539	-0-	-0-	B	-0-	539	3			N	-0-					-0-
07	508	N	508	-0-	-0-	B	-0-	508	3			N	-0-					-0-
08	548	N	548	-0-	-0-	B	-0-	548	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	298	N	298	-0-	-0-	B	-0-	298	3			N	-0-					-0-
10	248	N	1	-0-	-247	B	-0-	1	1			N	-0-					-0-
11	240	N	1	-0-	-239	B	-0-	1	1			N	-0-					-0-

BALTHROPE WELL #: 1 RRCID -> 026794 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	-0-	-0-	-60	B	-0-					N	-0-					-0-
07	93	N	47	-0-	-46	B	-0-	47	3			N	-0-					-0-
*08	62	N	1	-0-	-61	B	-0-	1	1			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-					-0-
10	62	N	4	-0-	-58	B	-0-	4	3			N	-0-					-0-
*11	37	N	37	-0-	-0-	B	-0-	37	3			N	-0-					-0-

GARDNER WELL #: 1 RRCID -> 026795 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	-0-	-0-	-90	B	-0-					N	-0-					-0-
07	124	N	99	-0-	-25	B	-0-	99	3			N	-0-					-0-
*08	109	N	109	-0-	-0-	B	-0-	109	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	79	N	79	-0-	-0-	B	-0-	79	3			N	-0-					-0-
10	93	N	81	-0-	-12	B	-0-	81	3			N	-0-					-0-
*11	92	N	92	-0-	-0-	B	-0-	92	3			N	-0-					-0-

GARDNER WELL #: 2 RRCID -> 026796 COMPL. DATE 10/01/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	-0-	-0-	-120	B	-0-					N	-0-					-0-
07	155	N	128	-0-	-27	B	-0-	128	3			N	-0-					-0-
*08	124	N	30	-0-	-94	B	-0-	30	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	122	N	122	-0-	-0-	B	-0-	122	3			N	-0-					-0-
10	144	N	144	-0-	-0-	B	-0-	144	3			N	-0-					-0-
*11	154	N	154	-0-	-0-	B	-0-	154	3			N	-0-					-0-

HILL WELL #: 1 RRCID -> 026797 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	-0-	-0-	-180	B	-0-					N	-0-					-0-
07	186	N	174	-0-	-12	B	-0-	174	3			N	-0-					-0-
08	186	N	165	-0-	-21	B	-0-	165	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	135	N	135	-0-	-0-	B	-0-	135	3			N	-0-					-0-
10	215	N	215	-0-	-0-	B	-0-	215	3			N	-0-					-0-
*11	228	N	228	-0-	-0-	B	-0-	228	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, KENNETH //CONT.// 932970
OGORMAN WELL #: 1 RRCID -> 026798 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	13	N	-0-	-0-	-13 B	-0-					N	-0-					-0-
07	10	N	1	-0-	-9 B	-0-	1	1			N	-0-					-0-
08	8	N	1	-0-	-7 B	-0-	1	1			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	8	N	8	-0-	-0- B	-0-	8	1			N	-0-					-0-
10	2	N	2	-0-	-0- B	-0-	2	3			N	-0-					-0-
*11	12	N	12	-0-	-0- B	-0-	12	3			N	-0-					-0-

OGORMAN WELL #: 2 RRCID -> 026799 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	5	-0-	-25 B	-0-	5	3			N	-0-					-0-
07	14	N	13	-0-	-1 B	-0-	13	3			N	-0-					-0-
08	31	N	13	-0-	-18 B	-0-	13	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2	N	2	-0-	-0- B	-0-	2	1			N	-0-					-0-
10	13	N	8	-0-	-5 B	-0-	8	3			N	-0-					-0-
11	13	N	12	-0-	-1 B	-0-	12	3			N	-0-					-0-

SIMMS WELL #: 1 RRCID -> 026800 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	32	N	32	-0-	-0- B	-0-	32	3			N	-0-					-0-
07	38	N	38	-0-	-0- B	-0-	38	3			N	-0-					-0-
08	32	N	32	-0-	-0- B	-0-	32	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	23	N	23	-0-	-0- B	-0-	23	3			N	-0-					-0-
10	32	N	32	-0-	-0- B	-0-	32	3			N	-0-					-0-
11	30	N	21	-0-	-9 B	-0-	21	3			N	-0-					-0-

TINDALL, F. WELL #: 1 RRCID -> 026801 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	14	-0-	-136 B	-0-	14	3			N	-0-					-0-
07	186	N	75	-0-	-111 B	-0-	75	3			N	-0-					-0-
08	93	N	1	-0-	-92 B	-0-	1	1			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
10	92	N	92	-0-	-0- B	-0-	92	3			N	-0-					-0-
*11	164	N	164	-0-	-0- B	-0-	164	3			N	-0-					-0-

WRIGHT WELL #: 1 RRCID -> 026802 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	32	-0-	-118 B	-0-	32	3			N	-0-					-0-
07	186	N	132	-0-	-54 B	-0-	132	3			N	-0-					-0-
08	124	N	2	-0-	-122 B	-0-	2	1			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2	N	2	-0-	-0- B	-0-	2	1			N	-0-					-0-
10	124	N	48	-0-	-76 B	-0-	48	3			N	-0-					-0-
*11	135	N	135	-0-	-0- B	-0-	135	3			N	-0-					-0-

HARVEY, O. B. WELL #: 1 RRCID -> 026834 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	300	-0-	-90 B	-0-	300	3			N	-0-					-0-
07	374	N	374	-0-	-0- B	-0-	374	3			N	-0-					-0-
08	465	N	381	-0-	-84 B	-0-	381	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	363	N	363	-0-	-0- B	-0-	363	3			N	-0-					-0-
10	372	N	305	-0-	-67 B	-0-	305	3			N	-0-					-0-
11	360	N	317	-0-	-43 B	-0-	317	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, KENNETH //CONT.// 932970
LINKEY, C. A. WELL #: 2 RRCID -> 026842 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-			-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-			-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-			-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-			-0-

PITSCH, CHARLES WELL #: 1 RRCID -> 026848 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	360	N	341	-0-	-19	B	-0-	341	2			N	-0-			-0-
07	380	N	380	-0-	-0-	B	-0-	60	1	320	2	N	-0-			-0-
08	496	N	355	-0-	-141	B	-0-	60	1	295	2	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																
09	358	N	358	-0-	-0-	B	-0-	60	1	298	2	N	-0-			-0-
10	372	N	270	-0-	-102	B	-0-	270	2			N	-0-			-0-
11	330	N	270	-0-	-60	B	-0-	270	2			N	-0-			-0-

PITSCH, CHARLES WELL #: 2 RRCID -> 026849 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	210	N	192	-0-	-18	B	-0-	192	2			N	-0-			-0-
07	217	N	214	-0-	-3	B	-0-	34	1	180	2	N	-0-			-0-
08	279	N	200	-0-	-79	B	-0-	34	1	166	2	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																
09	201	N	201	-0-	-0-	B	-0-	34	1	167	2	N	-0-			-0-
10	217	N	152	-0-	-65	B	-0-	152	2			N	-0-			-0-
11	180	N	152	-0-	-28	B	-0-	152	2			N	-0-			-0-

ISAACS, MILLIE WELL #: 1 RRCID -> 026876 COMPL. DATE 05/28/1961 TOTAL DEPTH N/A PERF. N/A

06	178	N	178	-0-	-0-	B	-0-	178	3			N	-0-			-0-
07	143	N	143	-0-	-0-	B	-0-	143	3			N	-0-			-0-
08	162	N	162	-0-	-0-	B	-0-	162	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																
09	180	N	122	-0-	-58	B	-0-	122	3			N	-0-			-0-
10	155	N	108	-0-	-47	B	-0-	108	3			N	-0-			-0-
*11	195	N	195	-0-	-0-	B	-0-	195	3			N	-0-			-0-

GOSSETT WELL #: 1 RRCID -> 026882 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	180	N	-0-	-0-	-180	B	-0-					N	-0-			-0-
07	272	N	272	-0-	-0-	B	-0-	272	3			N	-0-			-0-
08	263	N	263	-0-	-0-	B	-0-	263	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																
09	211	N	211	-0-	-0-	B	-0-	211	3			N	-0-			-0-
10	221	N	221	-0-	-0-	B	-0-	221	3			N	-0-			-0-
*11	216	N	216	-0-	-0-	B	-0-	216	3			N	-0-			-0-

GROGAN WELL #: D 1 RRCID -> 026884 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-			-0-
07	194	N	194	-0-	-0-	B	-0-	194	3			N	-0-			-0-
08	314	N	314	-0-	-0-	B	-0-	314	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																
09	289	N	289	-0-	-0-	B	-0-	289	3			N	-0-			-0-
10	333	N	333	-0-	-0-	B	-0-	333	3			N	-0-			-0-
11	300	N	-0-	-0-	-300	B	-0-					N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, KENNETH //CONT.// 932970
COLEMAN WELL #: 1 RRCID -> 026886 COMPL. DATE 01/20/1962 TOTAL DEPTH 2372 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	193	N	193	-0-	-0- B	-0-	193	3			N	-0-					-0-
07	215	N	215	-0-	-0- B	-0-	215	3			N	-0-					-0-
08	220	N	220	-0-	-0- B	-0-	220	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	208	N	208	-0-	-0- B	-0-	208	3			N	-0-					-0-
10	211	N	211	-0-	-0- B	-0-	211	3			N	-0-					-0-
*11	227	N	227	-0-	-0- B	-0-	227	3			N	-0-					-0-

LANKFORD WELL #: 2 RRCID -> 026889 COMPL. DATE 05/19/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	135	-0-	-15 B	-0-	135	3			N	-0-					-0-
07	155	N	144	-0-	-11 B	-0-	144	3			N	-0-					-0-
08	155	N	136	-0-	-19 B	-0-	136	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	131	-0-	-19 B	-0-	131	3			N	-0-					-0-
10	155	N	140	-0-	-15 B	-0-	140	3			N	-0-					-0-
*11	144	N	144	-0-	-0- B	-0-	144	3			N	-0-					-0-

POWELL WELL #: B 1 RRCID -> 026892 COMPL. DATE 02/24/1962 TOTAL DEPTH 2235 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	148	-0-	-32 B	-0-	148	3			N	-0-					-0-
07	155	N	148	-0-	-7 B	-0-	148	3			N	-0-					-0-
08	155	N	144	-0-	-11 B	-0-	144	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	165	N	165	-0-	-0- B	-0-	165	3			N	-0-					-0-
10	165	N	165	-0-	-0- B	-0-	165	3			N	-0-					-0-
*11	159	N	159	-0-	-0- B	-0-	159	3			N	-0-					-0-

GROGAN WELL #: A 1 RRCID -> 026909 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	220	N	220	-0-	-0- B	-0-	220	3			N	-0-					-0-
07	217	N	114	-0-	-103 B	-0-	114	3			N	-0-					-0-
08	217	N	143	-0-	-74 B	-0-	143	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	153	-0-	-57 B	-0-	153	3			N	-0-					-0-
10	124	N	115	-0-	-9 B	-0-	115	3			N	-0-					-0-
11	150	N	125	-0-	-25 B	-0-	125	3			N	-0-					-0-

PITSCH WELL #: 1 RRCID -> 026975 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	146	N	146	-0-	-0- B	-0-	146	2			N	-0-					-0-
07	164	N	164	-0-	-0- B	-0-	26	1	138	2	N	-0-					-0-
08	149	N	149	-0-	-0- B	-0-	26	1	123	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	153	N	153	-0-	-0- B	-0-	26	1	127	2	N	-0-					-0-
10	155	N	116	-0-	-39 B	-0-	116	3			N	-0-					-0-
11	150	N	114	-0-	-36 B	-0-	114	3			N	-0-					-0-

AYER, J. E. WELL #: 2 RRCID -> 026982 COMPL. DATE 08/08/1937 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	585	N	585	-0-	-0- B	-0-	585	3			N	-0-					-0-
07	630	N	630	-0-	-0- B	-0-	630	3			N	-0-					-0-
08	605	N	605	-0-	-0- B	-0-	605	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	620	N	620	-0-	-0- B	-0-	620	3			N	-0-					-0-
10	467	N	467	-0-	-0- B	-0-	467	3			N	-0-					-0-
*11	530	N	530	-0-	-0- B	-0-	530	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, KENNETH //CONT.// 932970
LAYCOCK WELL #: B 1 RRCID -> 027016 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	481	-0-	-89	B	-0-	481	3			N	-0-					-0-
07	598	N	598	-0-	-0-	B	-0-	598	3			N	-0-					-0-
08	578	N	578	-0-	-0-	B	-0-	578	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	620	N	620	-0-	-0-	B	-0-	620	3			N	-0-					-0-
10	589	N	491	-0-	-98	B	-0-	491	3			N	-0-					-0-
*11	589	N	589	-0-	-0-	B	-0-	589	3			N	-0-					-0-

CLOSE, G. L. WELL #: 1 RRCID -> 035617 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-					-0-
07	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-					-0-
08	62	N	2	-0-	-60	B	-0-	2	1			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-					-0-
10	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-					-0-
11	2	N	1	-0-	-1	B	-0-	1	1			N	-0-					-0-

OGORMAN, JAMES WELL #: 1 RRCID -> 035929 COMPL. DATE 04/21/1965 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	148	-0-	-32	B	-0-	148	3			N	-0-					-0-
07	186	N	162	-0-	-24	B	-0-	162	3			N	-0-					-0-
08	201	N	201	-0-	-0-	B	-0-	201	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	196	N	196	-0-	-0-	B	-0-	196	3			N	-0-					-0-
10	161	N	161	-0-	-0-	B	-0-	161	3			N	-0-					-0-
11	180	N	160	-0-	-20	B	-0-	160	3			N	-0-					-0-

OGORMAN, EDDIE WELL #: 1 RRCID -> 039522 COMPL. DATE 06/12/1966 TOTAL DEPTH 2129 PERF. 2068 - 2099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

RISK WELL #: 1 RRCID -> 040710 COMPL. DATE 02/27/1966 TOTAL DEPTH 2125 PERF. 1980 - 2700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	109	N	109	-0-	-0-	B	-0-	109	3			N	-0-					-0-
07	124	N	101	-0-	-23	B	-0-	101	3			N	-0-					-0-
08	134	N	134	-0-	-0-	B	-0-	134	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	120	N	100	-0-	-20	B	-0-	100	3			N	-0-					-0-
10	132	N	132	-0-	-0-	B	-0-	132	3			N	-0-					-0-
11	120	N	98	-0-	-22	B	-0-	98	3			N	-0-					-0-

LEWIS WELL #: 1 RRCID -> 049744 COMPL. DATE 03/17/1970 TOTAL DEPTH 2250 PERF. 2120 - 2126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	472	N	472	-0-	-0-	B	-0-	472	3			N	-0-					-0-
07	498	N	498	-0-	-0-	B	-0-	498	3			N	-0-					-0-
08	411	N	411	-0-	-0-	B	-0-	411	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	442	N	442	-0-	-0-	B	-0-	442	3			N	-0-					-0-
10	493	N	493	-0-	-0-	B	-0-	493	3			N	-0-					-0-
*11	433	N	433	-0-	-0-	B	-0-	433	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, KENNETH //CONT.// 932970

TROSTLE WELL #: 1 RRCID -> 070668 COMPL. DATE 10/04/1976 TOTAL DEPTH 1923 PERF. 1752 - 1894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	84	-0-	-6 B	-0-	84	2			N	-0-					-0-
07	93	N	83	-0-	-10 B	-0-	83	3			N	-0-					-0-
08	93	N	80	-0-	-13 B	-0-	80	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	80	-0-	-10 B	-0-	80	2			N	-0-					-0-
10	93	N	71	-0-	-22 B	-0-	71	2			N	-0-					-0-
11	90	N	51	-0-	-39 B	-0-	51	2			N	-0-					-0-

TROSTLE WELL #: 2 RRCID -> 070669 COMPL. DATE 10/09/1976 TOTAL DEPTH 1941 PERF. 1785 - 1912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	32	N	32	-0-	-0- B	-0-	32	2			N	-0-					-0-
07	46	N	46	-0-	-0- B	-0-	46	3			N	-0-					-0-
08	43	N	43	-0-	-0- B	-0-	43	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	43	N	43	-0-	-0- B	-0-	43	2			N	-0-					-0-
10	31	N	26	-0-	-5 B	-0-	26	2			N	-0-					-0-
11	30	N	24	-0-	-6 B	-0-	24	2			N	-0-					-0-

TROSTLE WELL #: 4 RRCID -> 074806 COMPL. DATE 07/16/1977 TOTAL DEPTH 1892 PERF. 1713 - 1840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	46	N	46	-0-	-0- B	-0-	46	2			N	-0-					-0-
07	44	N	44	-0-	-0- B	-0-	44	3			N	-0-					-0-
08	41	N	41	-0-	-0- B	-0-	41	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	41	-0-	-19 B	-0-	41	2			N	-0-					-0-
10	32	N	32	-0-	-0- B	-0-	32	2			N	-0-					-0-
11	30	N	26	-0-	-4 B	-0-	26	2			N	-0-					-0-

WISCHKAEMPER -A- WELL #: 1 RRCID -> 084540 COMPL. DATE 03/16/1979 TOTAL DEPTH 2194 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	138	-0-	-12 B	-0-	138	2			N	-0-					-0-
07	155	N	138	-0-	-17 B	-0-	138	2			N	-0-					-0-
08	155	N	126	-0-	-29 B	-0-	126	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	123	-0-	-27 B	-0-	123	3			N	-0-					-0-
10	124	N	120	-0-	-4 B	-0-	120	2			N	-0-					-0-
*11	122	N	122	-0-	-0- B	-0-	122	2			N	-0-					-0-

WISCHKAEMPER -D- WELL #: 1 RRCID -> 084750 COMPL. DATE 06/01/1979 TOTAL DEPTH 2189 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	46	-0-	-44 B	-0-	46	2			N	-0-					-0-
07	62	N	5	-0-	-57 B	-0-	5	2			N	-0-					-0-
08	62	N	43	-0-	-19 B	-0-	43	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	5	-0-	-55 B	-0-	5	3			N	-0-					-0-
10	50	N	50	-0-	-0- B	-0-	50	2			N	-0-					-0-
*11	50	N	50	-0-	-0- B	-0-	50	2			N	-0-					-0-

WISCHKAEMPER -B WELL #: 1A RRCID -> 085629 COMPL. DATE 05/19/1979 TOTAL DEPTH 2200 PERF. 1936 - 1942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	83	-0-	-7 B	-0-	83	3			N	-0-					-0-
07	93	N	91	-0-	-2 B	-0-	91	3			N	-0-					-0-
08	75	N	75	-0-	-0- B	-0-	75	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	72	-0-	-18 B	-0-	72	3			N	-0-					-0-
10	93	N	91	-0-	-2 B	-0-	91	3			N	-0-					-0-
*11	89	N	89	-0-	-0- B	-0-	89	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: WHEELER
WISCHKAEMPER, KENNETH //CONT.// 932970
GORDON WELL #: 1 RRCID -> 085712 COMPL. DATE 07/21/1979 TOTAL DEPTH 1900 PERF. 1686 - 1786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	15	N	1	-0-	-14 B	-0-	1	1			N	-0-					-0-
07	11	N	-0-	-0-	-11 B	-0-					N	-0-					-0-
08	31	N	16	-0-	-15 B	-0-	16	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	15	N	15	-0-	-0- B	-0-	15	3			N	-0-					-0-
10	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
11	30	N	16	-0-	-14 B	-0-	16	2			N	-0-					-0-

WISCHKAEMPER WELL #: 1 RRCID -> 087029 COMPL. DATE 08/09/1979 TOTAL DEPTH 2156 PERF. 1932 - 2030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	136	-0-	-14 B	-0-	136	2			N	-0-					-0-
07	155	N	139	-0-	-16 B	-0-	139	2			N	-0-					-0-
08	155	N	125	-0-	-30 B	-0-	125	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	123	-0-	-27 B	-0-	123	3			N	-0-					-0-
10	127	N	127	-0-	-0- B	-0-	127	2			N	-0-					-0-
*11	129	N	129	-0-	-0- B	-0-	129	2			N	-0-					-0-

BRUTON -A- WELL #: 1 RRCID -> 089480 COMPL. DATE 06/15/1980 TOTAL DEPTH 2225 PERF. 1948 - 1973

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	62	N	62	-0-	-0- B	-0-	62	2			N	-0-					-0-
07	93	N	60	-0-	-33 B	-0-	60	2			N	-0-					-0-
08	62	N	60	-0-	-2 B	-0-	60	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	60	-0-	-0- B	-0-	60	2			N	-0-					-0-
10	62	N	61	-0-	-1 B	-0-	61	2			N	-0-					-0-
11	60	N	60	-0-	-0- B	-0-	60	2			N	-0-					-0-

SIMPSON WELL #: 1 RRCID -> 090755 COMPL. DATE 07/28/1979 TOTAL DEPTH 2215 PERF. 1848 - 1868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

MERTEL, JOHN WELL #: 1 RRCID -> 090756 COMPL. DATE 05/12/1978 TOTAL DEPTH 2487 PERF. 1966 - 2057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	158	N	158	-0-	-0- B	-0-	158	3			N	-0-					-0-
07	161	N	161	-0-	-0- B	-0-	161	3			N	-0-					-0-
08	159	N	159	-0-	-0- B	-0-	159	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	146	-0-	-4 B	-0-	146	3			N	-0-					-0-
10	155	N	121	-0-	-34 B	-0-	121	3			N	-0-					-0-
11	150	N	137	-0-	-13 B	-0-	137	3			N	-0-					-0-

LUMMUS WELL #: 1 RRCID -> 091523 COMPL. DATE 07/11/1980 TOTAL DEPTH 2050 PERF. 1846 - 1914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	53	-0-	-7 B	-0-	53	3			N	-0-					-0-
07	62	N	18	-0-	-44 B	-0-	18	3			N	-0-					-0-
08	62	N	35	-0-	-27 B	-0-	35	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	71	N	71	-0-	-0- B	-0-	71	3			N	-0-					-0-
10	63	N	63	-0-	-0- B	-0-	63	3			N	-0-					-0-
*11	105	N	105	-0-	-0- B	-0-	105	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: WHEELER
WISCHKAEMPER, KENNETH //CONT.// 932970
TROSTLE WELL #: 2 RRCID -> 098937 COMPL. DATE 01/29/1982 TOTAL DEPTH 1979 PERF. 1795 - 1921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	1	-0-	-89 B	-0-	1	1			N	-0-					-0-
07	93	N	69	-0-	-24 B	-0-	69	3			N	-0-					-0-
08	114	N	114	-0-	-0- B	-0-	114	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	113	N	113	-0-	-0- B	-0-	113	2			N	-0-					-0-
10	62	N	26	-0-	-36 B	-0-	26	2			N	-0-					-0-
11	120	N	112	-0-	-8 B	-0-	112	2			N	-0-					-0-

WELLS WELL #: 1 RRCID -> 098951 COMPL. DATE 03/25/1982 TOTAL DEPTH 1763 PERF. 1597 - 1695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	122	-0-	-58 B	-0-	122	3			N	-0-					-0-
07	186	N	176	-0-	-10 B	-0-	176	3			N	-0-					-0-
08	188	N	188	-0-	-0- B	-0-	188	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	167	N	167	-0-	-0- B	-0-	167	3			N	-0-					-0-
10	186	N	136	-0-	-50 B	-0-	136	3			N	-0-					-0-
11	180	N	170	-0-	-10 B	-0-	170	3			N	-0-					-0-

MORRIS WELL #: 1 RRCID -> 100825 COMPL. DATE 04/15/1982 TOTAL DEPTH 1900 PERF. 1663 - 1850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	631	N	631	-0-	-0- B	-0-	631	3			N	-0-					-0-
07	651	N	588	-0-	-63 B	-0-	588	3			N	-0-					-0-
08	744	N	540	-0-	-204 B	-0-	540	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	630	N	457	-0-	-173 B	-0-	457	3			N	-0-					-0-
10	609	N	609	-0-	-0- B	-0-	609	3			N	-0-					-0-
*11	649	N	649	-0-	-0- B	-0-	649	3			N	-0-					-0-

CALCOTE WELL #: 1 RRCID -> 102536 COMPL. DATE 08/28/1982 TOTAL DEPTH 2215 PERF. 2049 - 2176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	399	N	399	-0-	-0- B	-0-	399	3			N	-0-					-0-
07	412	N	412	-0-	-0- B	-0-	412	3			N	-0-					-0-
08	412	N	412	-0-	-0- B	-0-	412	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	390	N	389	-0-	-1 B	-0-	389	3			N	-0-					-0-
10	403	N	323	-0-	-80 B	-0-	323	3			N	-0-					-0-
11	390	N	358	-0-	-32 B	-0-	358	3			N	-0-					-0-

CLOSE/BRYAN CLOSE WELL #: 1 RRCID -> 102543 COMPL. DATE 04/15/1982 TOTAL DEPTH 1715 PERF. 1611 - 1684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
07	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
08	186	N	2	-0-	-184 B	-0-	2	1			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2	N	2	-0-	-0- B	-0-	2	1			N	-0-					-0-
10	2	N	2	-0-	-0- B	-0-	2	1			N	-0-					-0-
*11	3	N	3	-0-	-0- B	-0-	3	1			N	-0-					-0-

MANDY WELL #: 1 RRCID -> 103739 COMPL. DATE 12/15/1982 TOTAL DEPTH 3017 PERF. 2371 - 2629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	444	N	444	-0-	-0- B	-0-	444	3			N	-0-					-0-
07	430	N	430	-0-	-0- B	-0-	430	3			N	-0-					-0-
08	463	N	463	-0-	-0- B	-0-	463	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	450	N	422	-0-	-28 B	-0-	422	3			N	-0-					-0-
10	434	N	418	-0-	-16 B	-0-	418	3			N	-0-					-0-
11	450	N	443	-0-	-7 B	-0-	443	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
WISCHKAEMPER, KENNETH //CONT.// 932970
MCDOWELL WELL #: 2 RRCID -> 104330 COMPL. DATE 12/24/1982 TOTAL DEPTH 2142 PERF. 1957 - 2089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	203	N	203	-0-	-0- B	-0-	203	2			N	-0-					-0-
07	225	N	225	-0-	-0- B	-0-	225	2			N	-0-					-0-
08	226	N	226	-0-	-0- B	-0-	226	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	224	N	224	-0-	-0- B	-0-	224	2			N	-0-					-0-
10	223	N	223	-0-	-0- B	-0-	223	2			N	-0-					-0-
*11	224	N	224	-0-	-0- B	-0-	224	2			N	-0-					-0-

MCDOWELL WELL #: 1 RRCID -> 104331 COMPL. DATE 12/24/1982 TOTAL DEPTH 2150 PERF. 1963 - 2100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	75	-0-	-165 B	-0-	75	2			N	-0-					-0-
07	97	N	97	-0-	-0- B	-0-	97	2			N	-0-					-0-
08	217	N	99	-0-	-118 B	-0-	99	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	97	N	97	-0-	-0- B	-0-	97	2			N	-0-					-0-
10	98	N	98	-0-	-0- B	-0-	98	2			N	-0-					-0-
*11	99	N	99	-0-	-0- B	-0-	99	2			N	-0-					-0-

DEBBIE WELL #: 1 RRCID -> 105404 COMPL. DATE 01/24/1983 TOTAL DEPTH 3100 PERF. 2267 - 2655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	689	-0-	-31 B	-0-	689	3			N	-0-					-0-
07	726	N	726	-0-	-0- B	-0-	726	3			N	-0-					-0-
08	713	N	712	-0-	-1 B	-0-	712	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	713	N	713	-0-	-0- B	-0-	713	3			N	-0-					-0-
10	755	N	755	-0-	-0- B	-0-	755	3			N	-0-					-0-
11	690	N	669	-0-	-21 B	-0-	669	3			N	-0-					-0-

WISCHKAEMPER, EDGAR WELL #: 1 E RRCID -> 105731 COMPL. DATE 09/10/1979 TOTAL DEPTH 2200 PERF. 2032 - 2046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	70	-0-	-20 B	-0-	70	3			N	-0-					-0-
07	71	N	71	-0-	-0- B	-0-	71	3			N	-0-					-0-
08	93	N	62	-0-	-31 B	-0-	62	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	62	N	62	-0-	-0- B	-0-	62	3			N	-0-					-0-
10	72	N	72	-0-	-0- B	-0-	72	3			N	-0-					-0-
*11	64	N	64	-0-	-0- B	-0-	64	3			N	-0-					-0-

TAYLOR WELL #: 1 RRCID -> 106369 COMPL. DATE 06/10/1983 TOTAL DEPTH 2150 PERF. 1985 - 2098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	99	N	99	-0-	-0- B	-0-	99	2			N	-0-					-0-
07	124	N	124	-0-	-0- B	-0-	124	2			N	-0-					-0-
08	125	N	125	-0-	-0- B	-0-	125	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	123	N	123	-0-	-0- B	-0-	123	2			N	-0-					-0-
10	124	N	122	-0-	-2 B	-0-	122	2			N	-0-					-0-
*11	123	N	123	-0-	-0- B	-0-	123	2			N	-0-					-0-

TAYLOR WELL #: 2 RRCID -> 106370 COMPL. DATE 06/09/1983 TOTAL DEPTH 2150 PERF. 1967 - 2081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	108	-0-	-12 B	-0-	108	2			N	-0-					-0-
07	130	N	130	-0-	-0- B	-0-	130	2			N	-0-					-0-
08	186	N	131	-0-	-55 B	-0-	131	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	129	N	129	-0-	-0- B	-0-	129	2			N	-0-					-0-
10	128	N	128	-0-	-0- B	-0-	128	2			N	-0-					-0-
*11	129	N	129	-0-	-0- B	-0-	129	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
WISCHKAEMPER, KENNETH //CONT.// 932970
GRAGG WELL #: 1 RRCID -> 106371 COMPL. DATE 03/04/1983 TOTAL DEPTH 2025 PERF. 1504 - 1592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-					-0-
07	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-					-0-
08	2	N	1	-0-	-1	B	-0-	1	1			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-					-0-
10	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-					-0-
11	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-					-0-

POWELL WELL #: 3 RRCID -> 107389 COMPL. DATE 06/27/1983 TOTAL DEPTH 2306 PERF. 2064 - 2280

06	210	N	1	-0-	-209	B	-0-	1	1			N	-0-					-0-
07	309	N	309	-0-	-0-	B	-0-	309	2			N	-0-					-0-
08	330	N	330	-0-	-0-	B	-0-	330	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	312	N	312	-0-	-0-	B	-0-	312	3			N	-0-					-0-
10	310	N	253	-0-	-57	B	-0-	253	3			N	-0-					-0-
11	330	N	291	-0-	-39	B	-0-	291	3			N	-0-					-0-

JOHNSON A/PENDLETON WELL #: 1 RRCID -> 107656 COMPL. DATE 02/10/1983 TOTAL DEPTH 2195 PERF. 1956 - 2156

06	112	N	112	-0-	-0-	B	-0-	112	3			N	-0-					-0-
07	93	N	80	-0-	-13	B	-0-	80	3			N	-0-					-0-
08	93	N	91	-0-	-2	B	-0-	91	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	120	N	76	-0-	-44	B	-0-	76	3			N	-0-					-0-
10	93	N	26	-0-	-67	B	-0-	26	3			N	-0-					-0-
11	90	N	80	-0-	-10	B	-0-	80	3			N	-0-					-0-

GILL, KEN WELL #: 1 RRCID -> 108438 COMPL. DATE 10/27/1983 TOTAL DEPTH 2125 PERF. 1969 - 2077

06	90	N	82	-0-	-8	B	-0-	82	3			N	-0-					-0-
07	104	N	104	-0-	-0-	B	-0-	104	3			N	-0-					-0-
08	95	N	95	-0-	-0-	B	-0-	95	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	90	N	84	-0-	-6	B	-0-	84	3			N	-0-					-0-
10	93	N	85	-0-	-8	B	-0-	85	3			N	-0-					-0-
11	90	N	83	-0-	-7	B	-0-	83	3			N	-0-					-0-

HEIRS, MCDOWELL WELL #: 1 RRCID -> 108612 COMPL. DATE 10/25/1983 TOTAL DEPTH 2061 PERF. 1899 - 2017

06	588	N	588	-0-	-0-	B	-0-	588	3			N	-0-					-0-
07	713	N	486	-0-	-227	B	-0-	486	3			N	-0-					-0-
08	744	N	342	-0-	-402	B	-0-	342	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	600	N	400	-0-	-200	B	-0-	400	3			N	-0-					-0-
10	496	N	385	-0-	-111	B	-0-	385	3			N	-0-					-0-
11	330	N	318	-0-	-12	B	-0-	318	3			N	-0-					-0-

KEYS WELL #: 1 RRCID -> 108748 COMPL. DATE 12/14/1983 TOTAL DEPTH 1909 PERF. 1700 - 1870

06	138	N	138	-0-	-0-	B	-0-	138	3			N	-0-					-0-
07	135	N	135	-0-	-0-	B	-0-	135	3			N	-0-					-0-
08	155	N	134	-0-	-21	B	-0-	134	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	150	N	117	-0-	-33	B	-0-	117	3			N	-0-					-0-
10	124	N	107	-0-	-17	B	-0-	107	3			N	-0-					-0-
*11	138	N	138	-0-	-0-	B	-0-	138	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, KENNETH //CONT.// 932970
HAYES WELL #: 1 RRCID -> 109671 COMPL. DATE 11/30/1982 TOTAL DEPTH 1920 PERF. 1716 - 1720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	62	N	62	-0-	-0- B	-0-	62	3			N	-0-					-0-
07	93	N	70	-0-	-23 B	-0-	4	1	66	2	N	-0-					-0-
08	72	N	72	-0-	-0- B	-0-	4	1	68	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	93	N	93	-0-	-0- B	-0-	6	1	87	2	N	-0-					-0-
10	62	N	12	-0-	-50 B	-0-	1	1	11	2	N	-0-					-0-
11	60	N	55	-0-	-5 B	-0-	1	1	54	2	N	-0-					-0-

SHAMROCK PIPEYARD -D- WELL #: 1 RRCID -> 114402 COMPL. DATE 02/19/1963 TOTAL DEPTH 364 PERF. 320 - 340

06	INJECT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	INJECT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

JEAN WELL #: 1 RRCID -> 114560 COMPL. DATE 03/26/1984 TOTAL DEPTH 2028 PERF. 1738 - 1934

06	120	N	1	-0-	-119 B	-0-	1	1			N	-0-					-0-
07	93	N	92	-0-	-1 B	-0-	92	3			N	-0-					-0-
08	139	N	139	-0-	-0- B	-0-	139	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	136	N	136	-0-	-0- B	-0-	136	3			N	-0-					-0-
10	98	N	98	-0-	-0- B	-0-	98	3			N	-0-					-0-
11	120	N	94	-0-	-26 B	-0-	94	3			N	-0-					-0-

ROBINSON WELL #: 1 RRCID -> 129796 COMPL. DATE 01/26/1989 TOTAL DEPTH 2188 PERF. 1893 - 2126

06	517	N	517	-0-	-0- B	-0-	517	3			N	-0-					76
07	514	N	514	-0-	-0- B	-0-	514	3			N	-0-					76
08	537	N	537	-0-	-0- B	-0-	537	3			N	-0-					76
09/01 BALANCING DATE STATUS -> -0-																	
09	510	N	498	-0-	-12 B	-0-	498	3			N	-0-					76
10	527	N	390	-0-	-137 B	-0-	390	3			N	-0-					76
*11	527	N	527	-0-	-0- B	-0-	527	3			N	-0-					76

CURRY/BRYAN CLOSE WELL #: 1 RRCID -> 142740 COMPL. DATE 11/18/1974 TOTAL DEPTH 1934 PERF. 1647 - 1934

06	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
07	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
08	2	N	2	-0-	-0- B	-0-	2	1			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2	N	2	-0-	-0- B	-0-	2	1			N	-0-					-0-
10	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
11	2	N	1	-0-	-1 B	-0-	1	1			N	-0-					-0-

NELSON, A. L. WELL #: 2 RRCID -> 167833 COMPL. DATE 12/06/1936 TOTAL DEPTH 2210 PERF. 1923 - 2210

06	489	N	489	-0-	-0- B	-0-	489	3			N	-0-					-0-
07	515	N	515	-0-	-0- B	-0-	515	3			N	-0-					-0-
08	472	N	472	-0-	-0- B	-0-	472	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	480	N	433	-0-	-47 B	-0-	433	3			N	-0-					-0-
10	527	N	446	-0-	-81 B	-0-	446	3			N	-0-					-0-
11	450	N	419	-0-	-31 B	-0-	419	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WRIGHT, LYNN 944165
BARNETT WELL #: 1 RRCID -> 025992 COMPL. DATE 05/27/1957 TOTAL DEPTH 2230 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	DOMESTIC	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
07	DOMESTIC	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
08	DOMESTIC	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	DOMESTIC	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
10	DOMESTIC	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
11	DOMESTIC	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

XTO ENERGY INC. 945936
DAVIS, M. B. WELL #: 35 RRCID -> 025926 COMPL. DATE 10/14/1961 TOTAL DEPTH N/A PERF. N/A

06	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-

LOVE, B. H. NCT-1 WELL #: 1 RRCID -> 025940 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	252 N	252	-0-	-0-	B	-0-	252	3		N	-0-			-0-
07	271 N	271	-0-	-0-	B	-0-	271	3		N	-0-			-0-
08	312 N	312	-0-	-0-	B	-0-	312	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	303 N	303	-0-	-0-	B	-0-	303	3		N	-0-			-0-
*10	316 N	316	-0-	-0-	B	-0-	316	3		N	-0-			-0-
11	300 N	277	-0-	-23	B	-0-	277	3		N	-0-			-0-

LOVE, B. H. NCT-1 WELL #: 2 RRCID -> 025941 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	1231 N	1231	-0-	-0-	B	-0-	1231	3		N	-0-			-0-
07	1174 N	1174	-0-	-0-	B	-0-	1174	3		N	-0-			-0-
08	1240 N	1220	-0-	-20	B	-0-	1220	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	1230 N	1185	-0-	-45	B	-0-	1185	3		N	-0-			-0-
*10	1236 N	1236	-0-	-0-	B	-0-	1236	3		N	-0-			-0-
11	1170 N	1082	-0-	-88	B	-0-	1082	3		N	-0-			-0-

LOVE, B. H. NCT-1 WELL #: 4 RRCID -> 025943 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	420 N	420	-0-	-0-	B	-0-	420	3		N	-0-			-0-
07	418 N	418	-0-	-0-	B	-0-	418	3		N	-0-			-0-
08	454 N	454	-0-	-0-	B	-0-	454	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	441 N	441	-0-	-0-	B	-0-	441	3		N	-0-			-0-
*10	460 N	460	-0-	-0-	B	-0-	460	3		N	-0-			-0-
11	450 N	403	-0-	-47	B	-0-	403	3		N	-0-			-0-

SAUNDERS NCT-3 WELL #: 58 RRCID -> 025963 COMPL. DATE 07/09/1960 TOTAL DEPTH N/A PERF. N/A

06	120 N	94	-0-	-26	B	-0-	94	3		N	-0-			-0-
07	124 N	79	-0-	-45	B	-0-	79	3		N	-0-			-0-
08	118 N	118	-0-	-0-	B	-0-	118	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	115 N	115	-0-	-0-	B	-0-	115	3		N	-0-			-0-
*10	111 N	111	-0-	-0-	B	-0-	111	3		N	-0-			-0-
11	120 N	93	-0-	-27	B	-0-	93	3		N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
XTO ENERGY INC. //CONT.// 945936
SAUNDERS NCT-3 WELL #: 108 RRCID -> 025964 COMPL. DATE 07/02/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	294	-0-	-6 B	-0-	294	3			N	-0-					-0-
07	250	N	250	-0-	-0- B	-0-	250	3			N	-0-					-0-
08	352	N	352	-0-	-0- B	-0-	352	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	327	N	327	-0-	-0- B	-0-	327	3			N	-0-					-0-
*10	334	N	334	-0-	-0- B	-0-	334	3			N	-0-					-0-
*11	357	N	357	-0-	-0- B	-0-	357	3			N	-0-					-0-

SAUNDERS NCT-3 WELL #: 110 RRCID -> 025965 COMPL. DATE 07/05/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	235	-0-	-5 B	-0-	235	3			N	-0-					-0-
07	202	N	202	-0-	-0- B	-0-	202	3			N	-0-					-0-
08	293	N	293	-0-	-0- B	-0-	293	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	272	N	272	-0-	-0- B	-0-	272	3			N	-0-					-0-
*10	272	N	272	-0-	-0- B	-0-	272	3			N	-0-					-0-
*11	307	N	307	-0-	-0- B	-0-	307	3			N	-0-					-0-

SAUNDERS NCT-3 WELL #: 114 RRCID -> 025966 COMPL. DATE 08/02/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	247	-0-	-23 B	-0-	247	3			N	-0-					-0-
07	234	N	234	-0-	-0- B	-0-	234	3			N	-0-					-0-
08	318	N	318	-0-	-0- B	-0-	318	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	310	N	310	-0-	-0- B	-0-	310	3			N	-0-					-0-
*10	294	N	294	-0-	-0- B	-0-	294	3			N	-0-					-0-
*11	314	N	314	-0-	-0- B	-0-	314	3			N	-0-					-0-

THUT WELL #: 2 RRCID -> 025969 COMPL. DATE 06/13/1928 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	273	N	273	-0-	-0- B	-0-	273	3			N	-0-					-0-
07	279	N	248	-0-	-31 B	-0-	248	3			N	-0-					-0-
08	279	N	237	-0-	-42 B	-0-	237	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	230	-0-	-40 B	-0-	230	3			N	-0-					-0-
10	248	N	247	-0-	-1 B	-0-	247	3			N	-0-					-0-
11	240	N	214	-0-	-26 B	-0-	214	3			N	-0-					-0-

THUT, H. A. WELL #: 3 RRCID -> 025970 COMPL. DATE 07/22/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	341	N	341	-0-	-0- B	-0-	341	3			N	-0-					-0-
07	398	N	398	-0-	-0- B	-0-	398	3			N	-0-					-0-
08	426	N	426	-0-	-0- B	-0-	426	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	415	N	415	-0-	-0- B	-0-	415	3			N	-0-					-0-
*10	444	N	444	-0-	-0- B	-0-	444	3			N	-0-					-0-
11	420	N	386	-0-	-34 B	-0-	386	3			N	-0-					-0-

THUT WELL #: 5 RRCID -> 025971 COMPL. DATE 12/11/1955 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	341	N	341	-0-	-0- B	-0-	341	3			N	-0-					-0-
07	341	N	298	-0-	-43 B	-0-	298	3			N	-0-					-0-
08	372	N	284	-0-	-88 B	-0-	284	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	276	-0-	-54 B	-0-	276	3			N	-0-					-0-
10	310	N	296	-0-	-14 B	-0-	296	3			N	-0-					-0-
11	270	N	257	-0-	-13 B	-0-	257	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
XTO ENERGY INC. //CONT.// 945936
DARSEY, R. E. WELL #: 2 RRCID -> 026671 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	273	N	273	-0-	-0-	B	-0-	273	3		N	-0-			-0-
07	284	N	284	-0-	-0-	B	-0-	284	3		N	-0-			-0-
08	323	N	323	-0-	-0-	B	-0-	323	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	298	N	298	-0-	-0-	B	-0-	298	3		N	-0-			-0-
10	279	N	263	-0-	-16	B	-0-	263	3		N	-0-			-0-
11	300	N	287	-0-	-13	B	-0-	287	3		N	-0-			-0-

DARSEY, R. E. WELL #: 3 RRCID -> 026672 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	249	N	249	-0-	-0-	B	-0-	249	3		N	-0-			-0-
07	259	N	259	-0-	-0-	B	-0-	259	3		N	-0-			-0-
08	290	N	290	-0-	-0-	B	-0-	290	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	273	N	273	-0-	-0-	B	-0-	273	3		N	-0-			-0-
10	248	N	225	-0-	-23	B	-0-	225	3		N	-0-			-0-
11	270	N	254	-0-	-16	B	-0-	254	3		N	-0-			-0-

DARSEY, R. E. WELL #: 4 RRCID -> 026673 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	649	N	649	-0-	-0-	B	-0-	649	3		N	-0-			-0-
07	658	N	658	-0-	-0-	B	-0-	658	3		N	-0-			-0-
08	744	N	734	-0-	-10	B	-0-	734	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	690	N	690	-0-	-0-	B	-0-	690	3		N	-0-			-0-
10	651	N	611	-0-	-40	B	-0-	611	3		N	-0-			-0-
11	720	N	690	-0-	-30	B	-0-	690	3		N	-0-			-0-

DARSEY, R. E. WELL #: B 1 RRCID -> 026674 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	190	N	190	-0-	-0-	B	-0-	190	3		N	-0-			-0-
07	195	N	195	-0-	-0-	B	-0-	195	3		N	-0-			-0-
08	217	N	201	-0-	-16	B	-0-	201	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	183	N	183	-0-	-0-	B	-0-	183	3		N	-0-			-0-
10	186	N	141	-0-	-45	B	-0-	141	3		N	-0-			-0-
11	180	N	174	-0-	-6	B	-0-	174	3		N	-0-			-0-

DARSEY, R. E. WELL #: B 2 RRCID -> 026675 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	368	N	368	-0-	-0-	B	-0-	368	3		N	-0-			-0-
07	434	N	383	-0-	-51	B	-0-	383	3		N	-0-			-0-
08	434	N	434	-0-	-0-	B	-0-	434	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	390	N	390	-0-	-0-	B	-0-	390	3		N	-0-			-0-
10	372	N	330	-0-	-42	B	-0-	330	3		N	-0-			-0-
11	420	N	380	-0-	-40	B	-0-	380	3		N	-0-			-0-

DARSEY, R. E. WELL #: B 3 RRCID -> 026676 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
XTO ENERGY INC. //CONT.// 945936
WILLIAMS, J. E. WELL #: 47 RRCID -> 040001 COMPL. DATE 05/19/1966 TOTAL DEPTH 2736 PERF. 2620 - 2677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	165	N	165	-0-	-0-	B	-0-	165	3		N	-0-			-0-
07	180	N	180	-0-	-0-	B	-0-	180	3		N	-0-			-0-
08	169	N	169	-0-	-0-	B	-0-	169	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	187	N	187	-0-	-0-	B	-0-	187	3		N	-0-			-0-
10	186	N	177	-0-	-9	B	-0-	177	3		N	-0-			-0-
*11	175	N	175	-0-	-0-	B	-0-	175	3		N	-0-			-0-

5 G RESOURCES, LLC 953465
HARLAN, L. WELL #: 1 RRCID -> 090432 COMPL. DATE 01/23/1980 TOTAL DEPTH 2274 PERF. 2102 - 2232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	101	N	101	-0-	-0-	B	-0-	101	2		N	-0-			-0-
07	103	N	103	-0-	-0-	B	-0-	103	2		N	-0-			-0-
08	94	N	94	-0-	-0-	B	-0-	94	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
*09	135	N	135	-0-	-0-	B	-0-	135	2		N	-0-			-0-
*10	141	N	141	-0-	-0-	B	-0-	141	2		N	-0-			-0-
*11	150	N	150	-0-	-0-	B	-0-	150	2		N	-0-			-0-

BAILEY-JOHNSON UNIT -1- WELL #: 1 RRCID -> 090433 COMPL. DATE 01/09/1980 TOTAL DEPTH 2500 PERF. 2265 - 2473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	630	N	624	-0-	-6	B	-0-	624	2		N	-0-			-0-
07	625	N	625	-0-	-0-	B	-0-	625	2		N	-0-			-0-
08	609	N	609	-0-	-0-	B	-0-	609	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
*09	679	N	679	-0-	-0-	B	-0-	679	2		N	-0-			-0-
*10	653	N	653	-0-	-0-	B	-0-	653	2		N	-0-			-0-
*11	736	N	736	-0-	-0-	B	-0-	736	2		N	-0-			-0-

BENTLEY, G. A. WELL #: 1 RRCID -> 090434 COMPL. DATE 01/23/1980 TOTAL DEPTH 2529 PERF. 2212 - 2434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	224	N	224	-0-	-0-	B	-0-	224	2		N	-0-			-0-
07	218	N	218	-0-	-0-	B	-0-	218	2		N	-0-			-0-
08	212	N	212	-0-	-0-	B	-0-	212	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
*09	238	N	238	-0-	-0-	B	-0-	238	2		N	-0-			-0-
*10	285	N	285	-0-	-0-	B	-0-	285	2		N	-0-			-0-
*11	270	N	270	-0-	-0-	B	-0-	270	2		N	-0-			-0-

BAILEY, J. WELL #: 1 RRCID -> 090435 COMPL. DATE 01/10/1980 TOTAL DEPTH 2220 PERF. 2092 - 2188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	480	N	-0-	-0-	-480	B	-0-				N	-0-			-0-
07	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
08	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
10	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
11	450	N	-0-	-0-	-450	B	-0-				N	-0-			-0-

BAILEY, EDGAR WELL #: 1 RRCID -> 090436 COMPL. DATE 01/01/1980 TOTAL DEPTH 2210 PERF. 1988 - 2172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	213	N	213	-0-	-0-	B	-0-	213	2		N	-0-			-0-
07	200	N	200	-0-	-0-	B	-0-	200	2		N	-0-			-0-
08	180	N	180	-0-	-0-	B	-0-	180	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
*09	256	N	256	-0-	-0-	B	-0-	256	2		N	-0-			-0-
*10	289	N	289	-0-	-0-	B	-0-	289	2		N	-0-			-0-
*11	287	N	287	-0-	-0-	B	-0-	287	2		N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
5 G RESOURCES, LLC //CONT.// 953465
KATHY WELL #: 1001 RRCID -> 092336 COMPL. DATE 11/14/1980 TOTAL DEPTH 2260 PERF. 2067 - 2134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	70	N	70	-0-	-0- B	-0-	70	2			N	-0-					-0-
07	74	N	74	-0-	-0- B	-0-	74	2			N	-0-					-0-
08	87	N	87	-0-	-0- B	-0-	87	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	103	N	103	-0-	-0- B	-0-	103	2			N	-0-					-0-
*10	112	N	112	-0-	-0- B	-0-	112	2			N	-0-					-0-
*11	239	N	239	-0-	-0- B	-0-	239	2			N	-0-					-0-

KRISTEN WELL #: 9401 RRCID -> 092338 COMPL. DATE 10/27/1980 TOTAL DEPTH 2275 PERF. 2115 - 2250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	248	N	248	-0-	-0- B	-0-	248	2			N	-0-					-0-
07	227	N	227	-0-	-0- B	-0-	227	2			N	-0-					-0-
08	212	N	212	-0-	-0- B	-0-	212	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	246	N	246	-0-	-0- B	-0-	246	2			N	-0-					-0-
*10	277	N	277	-0-	-0- B	-0-	277	2			N	-0-					-0-
*11	283	N	283	-0-	-0- B	-0-	283	2			N	-0-					-0-

RAILSBACK WELL #: 1 RRCID -> 102943 COMPL. DATE 08/20/1982 TOTAL DEPTH 1938 PERF. 1855 - 1913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	417	N	417	-0-	-0- B	-0-	417	2			N	-0-					-0-
07	364	N	364	-0-	-0- B	-0-	364	2			N	-0-					-0-
08	369	N	369	-0-	-0- B	-0-	369	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	535	N	535	-0-	-0- B	-0-	535	2			N	-0-					-0-
*10	343	N	343	-0-	-0- B	-0-	343	2			N	-0-					-0-
*11	453	N	453	-0-	-0- B	-0-	453	2			N	-0-					-0-

BAILEY, OPAL WELL #: 1 RRCID -> 104335 COMPL. DATE 01/18/1983 TOTAL DEPTH 1946 PERF. 1841 - 1878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	123	N	123	-0-	-0- B	-0-	123	2			N	-0-					-0-
07	118	N	118	-0-	-0- B	-0-	118	2			N	-0-					-0-
08	110	N	110	-0-	-0- B	-0-	110	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	186	N	186	-0-	-0- B	-0-	186	2			N	-0-					-0-
*10	181	N	181	-0-	-0- B	-0-	181	2			N	-0-					-0-
*11	184	N	184	-0-	-0- B	-0-	184	2			N	-0-					-0-

PANHANDLE, WEST 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
AMERICAN STAR ENERGY & MIN. CORP 019510
WHITTENBURG WELL #: 1 A RRCID -> 060396 COMPL. DATE 12/02/1974 TOTAL DEPTH 2722 PERF. 2416 - 2600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	17	-0-	-13 B	-0-	17	2			N	-0-					-0-
07	31	N	27	-0-	-4 B	-0-	27	2			N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	29	-0-	-1 B	-0-	29	2			N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BEAR CREEK OPERATING 060119
WATKINS WELL #: 3 RRCID -> 134218 COMPL. DATE 09/01/1989 TOTAL DEPTH 2828 PERF. 2716 - 2828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BEAR CREEK OPERATING //CONT.// 060119
WATKINS -B- WELL #: 12G RRCID -> 139990 COMPL. DATE 08/01/1991 TOTAL DEPTH 2770 PERF. 2665 - 2770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	24	-0-	-66 B	-0-	24	2			N	-0-					-0-
07	31	N	28	-0-	-3 B	-0-	28	2			N	-0-					-0-
08	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
10	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

WATKINS WELL #: 4 RRCID -> 158487 COMPL. DATE 04/10/1996 TOTAL DEPTH 2840 PERF. 272 - 2840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	66	-0-	-24 B	-0-	52	2	14	9	N	13					17
07	62	N	33	-0-	-29 B	-0-	22	2	11	9	N	10					27
08	62	N	-0-	-0-	-62 B	-0-					N	22	44	1			5
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	-0-	-0-	-60 B	-0-					N	3					8
10	19	N	19	-0-	-0- B	-0-	7	2	12	9	N	11					19
11	0	N	-0-	-0-	-0- B	-0-					N	6					25

BICHSEL, ROBERT E. 068998
BISCHEL WELL #: 1 RRCID -> 024332 COMPL. DATE 06/17/1938 TOTAL DEPTH 2844 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BIG RUN PRODUCTION COMPANY 070370
HOLTORF WELL #: 5 RRCID -> 131658 COMPL. DATE 03/31/1989 TOTAL DEPTH 3418 PERF. 2772 - 3044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1118	N	681	-0-	-437 B	-0-	681	2			N	-0-					-0-
07	271	N	271	-0-	-0- B	-0-	271	2			N	-0-					-0-
08	170	N	170	-0-	-0- B	-0-	170	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	690	N	215	-0-	-475 B	-0-	215	2			N	-0-					-0-
*10	215	N	215	-0-	-0- B	-0-	215	2			N	-0-					-0-
11	150	N	NO RPT	-0-	-150 B	-0-					N	NO RPT					-0-

HOLTORF WELL #: 11 RRCID -> 148937 COMPL. DATE 12/29/1984 TOTAL DEPTH 3510 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BRANDY PRODUCTION 088628
DOUBLE FIVE WELL #: 1 RRCID -> 125264 COMPL. DATE 05/00/1926 TOTAL DEPTH 3070 PERF. 2915 - 3064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	178	N	178	-0-	-0- B	-0-	178	2			N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BRIERCREST OIL COMPANY, LTD. 092545
GABLE WELL #: 1 RRCID -> 024862 COMPL. DATE 05/12/1937 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	184	-0-	-206 B	-0-	184	3			N	-0-					-0-
07	750	N	750	-0-	-0- B	-0-	750	3			N	-0-					-0-
08	740	N	740	-0-	-0- B	-0-	740	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	700	N	700	-0-	-0- B	-0-	700	3			N	-0-					-0-
10	602	N	602	-0-	-0- B	-0-	602	3			N	-0-					-0-
11	720	N	363	-0-	-357 B	-0-	363	3			N	-0-					-0-

GABLE WELL #: 2 RRCID -> 024863 COMPL. DATE 01/06/1932 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	186	N	186	-0-	-0- B	-0-	186	3			N	-0-					-0-
07	341	N	315	-0-	-26 B	-0-	315	3			N	-0-					-0-
08	296	N	296	-0-	-0- B	-0-	296	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	245	N	245	-0-	-0- B	-0-	245	3			N	-0-					-0-
10	284	N	284	-0-	-0- B	-0-	284	3			N	-0-					-0-
11	300	N	272	-0-	-28 B	-0-	272	3			N	-0-					-0-

BURGER, KEN 107988
CHRIS WELL #: 1 RRCID -> 105400 COMPL. DATE 04/01/1983 TOTAL DEPTH 2933 PERF. 2780 - 2864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	261	-0-	-9 B	-0-	261	3			N	-0-					-0-
07	279	N	277	-0-	-2 B	-0-	277	3			N	-0-					-0-
08	279	N	250	-0-	-29 B	-0-	250	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	258	-0-	-12 B	-0-	258	3			N	-0-					-0-
10	261	N	261	-0-	-0- B	-0-	261	3			N	-0-					-0-
*11	255	N	255	-0-	-0- B	-0-	255	3			N	-0-					-0-

LYNN WELL #: 1 RRCID -> 210039 COMPL. DATE 07/10/2005 TOTAL DEPTH 2960 PERF. 2760 - 2848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	900	N	-0-	-0-	-900 B	-0-					N	-0-					-0-
07	899	N	-0-	-0-	-899 B	-0-					N	-0-					-0-
08	527	N	-0-	-0-	-527 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	704	N	704	-0-	-0- B	-0-	704	3			N	-0-					-0-
10	835	N	835	-0-	-0- B	-0-	835	3			N	-0-					-0-
*11	836	N	836	-0-	-0- B	-0-	836	3			N	-0-					-0-

LYNN WELL #: 2 RRCID -> 212879 COMPL. DATE 09/15/2005 TOTAL DEPTH 2986 PERF. 2766 - 2852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	388	-0-	-2 B	-0-	388	3			N	-0-					-0-
07	403	N	392	-0-	-11 B	-0-	392	3			N	-0-					-0-
08	392	N	392	-0-	-0- B	-0-	392	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	390	N	366	-0-	-24 B	-0-	366	3			N	-0-					-0-
10	387	N	387	-0-	-0- B	-0-	387	3			N	-0-					-0-
11	390	N	379	-0-	-11 B	-0-	379	3			N	-0-					-0-

CAPROCK ENGINEERING, INC. 130477
HOERNER WELL #: 1 RRCID -> 023216 COMPL. DATE 06/27/2011 TOTAL DEPTH 3206 PERF. 2721 - 2877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CAPROCK ENGINEERING, INC. //CONT.// 130477

VICARS WELL #: 2 RRCID -> 024315 COMPL. DATE 09/07/1959 TOTAL DEPTH 2954 PERF. 2839 - 2954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	41	-0-	-229 B	-0-	41	3			N	-0-					-0-
07	279	N	-0-	-0-	-279 B	-0-					N	-0-					-0-
08	248	N	-0-	-0-	-248 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

QUIRK WELL #: 1 RRCID -> 024384 COMPL. DATE 04/25/1948 TOTAL DEPTH 2998 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	324	N	324	-0-	-0- B	-0-	324	3			N	-0-					-0-
07	350	N	350	-0-	-0- B	-0-	350	3			N	-0-					-0-
08	343	N	343	-0-	-0- B	-0-	343	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	322	-0-	-8 B	-0-	322	3			N	-0-					-0-
10	332	N	332	-0-	-0- B	-0-	332	3			N	-0-					-0-
11	330	N	304	-0-	-26 B	-0-	304	3			N	-0-					-0-

DOSS WELL #: 2 RRCID -> 024818 COMPL. DATE 12/03/1989 TOTAL DEPTH 3150 PERF. 2771 - 2826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	782	N	782	-0-	-0- B	-0-	782	3			N	-0-					61
07	775	N	756	-0-	-19 B	-0-	756	3			N	-0-					61
08	756	N	756	-0-	-0- B	-0-	756	3			N	-0-					61
09/01 BALANCING DATE STATUS -> -0-																	
09	780	N	740	-0-	-40 B	-0-	740	3			N	-0-					61
10	745	N	745	-0-	-0- B	-0-	745	3			N	-0-					61
*11	728	N	728	-0-	-0- B	-0-	728	3			N	-0-					61

KNORPP, J. W. WELL #: 1 RRCID -> 025373 COMPL. DATE 09/01/1951 TOTAL DEPTH 3000 PERF. 2855 - 2960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1230	N	1185	-0-	-45 B	-0-	1185	3			N	-0-					-0-
07	1302	N	1160	-0-	-142 B	-0-	1160	3			N	-0-					-0-
08	1271	N	1214	-0-	-57 B	-0-	1214	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1200	N	1166	-0-	-34 B	-0-	1166	3			N	-0-					-0-
10	1221	N	1221	-0-	-0- B	-0-	1221	3			N	-0-					-0-
*11	1198	N	1198	-0-	-0- B	-0-	1198	3			N	-0-					-0-

HARRELL-CONRAD UNIT WELL #: 1 RRCID -> 040577 COMPL. DATE 05/20/1966 TOTAL DEPTH 3457 PERF. 2850 - 2880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

MORMAN-HARRELL UNIT WELL #: 1 RRCID -> 040579 COMPL. DATE 12/02/1966 TOTAL DEPTH 3137 PERF. 2848 - 2884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CAPROCK ENGINEERING, INC. //CONT.// 130477
STEED-SHAW UNIT WELL #: 1 RRCID -> 040580 COMPL. DATE 01/03/1966 TOTAL DEPTH 2848 PERF. 2820 - 2834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

CAREY WELL #: 1 A RRCID -> 041315 COMPL. DATE 10/27/1966 TOTAL DEPTH 3072 PERF. 2884 - 2967

06	200	N	200	-0-	-0-	B	-0-	200	3			N	-0-					-0-
07	190	N	190	-0-	-0-	B	-0-	190	3			N	-0-					-0-
08	196	N	196	-0-	-0-	B	-0-	196	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	212	N	212	-0-	-0-	B	-0-	212	3			N	-0-					-0-
10	141	N	141	-0-	-0-	B	-0-	141	3			N	-0-					-0-
11	180	N	122	-0-	-58	B	-0-	122	3			N	-0-					-0-

MAMIE WELL #: 1 RRCID -> 128078 COMPL. DATE 06/01/1988 TOTAL DEPTH 3245 PERF. 2830 - 2944

06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BETTY WELL #: 1 RRCID -> 140820 COMPL. DATE 01/11/1992 TOTAL DEPTH 3350 PERF. 2750 - 3240

06	673	N	673	-0-	-0-	B	-0-	673	3			N	-0-					56
07	717	N	717	-0-	-0-	B	-0-	717	3			N	-0-					56
08	702	N	702	-0-	-0-	B	-0-	702	3			N	-0-					56
09/01 BALANCING DATE STATUS -> -0-																		
09	660	N	346	-0-	-314	B	-0-	346	3			N	-0-					56
10	371	N	371	-0-	-0-	B	-0-	371	3			N	-0-					56
11	690	N	359	-0-	-331	B	-0-	359	3			N	-0-					56

LADD WELL #: 4 RRCID -> 143451 COMPL. DATE 11/18/1992 TOTAL DEPTH 3345 PERF. 2892 - 3040

06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

KNORPP, J.W. WELL #: 2 RRCID -> 150327 COMPL. DATE 04/04/2009 TOTAL DEPTH 3025 PERF. 2818 - 2888

06	1110	N	1072	-0-	-38	B	-0-	1072	3			N	-0-					-0-
07	1116	N	1094	-0-	-22	B	-0-	1094	3			N	-0-					-0-
08	1116	N	1093	-0-	-23	B	-0-	1093	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1080	N	1057	-0-	-23	B	-0-	1057	3			N	-0-					-0-
10	1091	N	1091	-0-	-0-	B	-0-	1091	3			N	-0-					-0-
*11	1061	N	1061	-0-	-0-	B	-0-	1061	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CAPROCK ENGINEERING, INC. //CONT.// 130477

LADD WELL #: 1 RRCID -> 156815 COMPL. DATE 11/15/1995 TOTAL DEPTH 3330 PERF. 2728 - 2820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

KAYLA WELL #: 2 RRCID -> 167079 COMPL. DATE 01/07/2012 TOTAL DEPTH 3407 PERF. 2860 - 3230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	230	-0-	-370	B	-0-	230	3			N	-0-					-0-
07	589	N	232	-0-	-357	B	-0-	232	3			N	-0-					-0-
08	403	N	190	-0-	-213	B	-0-	190	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	240	N	190	-0-	-50	B	-0-	190	3			N	-0-					-0-
10	57	N	57	-0-	-0-	B	-0-	57	3			N	-0-					-0-
11	180	N	32	-0-	-148	B	-0-	32	3			N	-0-					-0-

RICE, J.B. WELL #: 2 RRCID -> 175589 COMPL. DATE N/A TOTAL DEPTH 3005 PERF. 2870 - 3318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

QUIRK WELL #: 2 RRCID -> 193446 COMPL. DATE 08/18/2002 TOTAL DEPTH 2950 PERF. 2760 - 2808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIGGS HORN WELL #: 1 RRCID -> 239393 COMPL. DATE 04/21/2008 TOTAL DEPTH 3065 PERF. 2834 - 2902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	N	662	-0-	-148	B	-0-	662	3			N	-0-					-0-
07	837	N	623	-0-	-214	B	-0-	623	3			N	-0-					-0-
08	806	N	635	-0-	-171	B	-0-	635	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	660	N	606	-0-	-54	B	-0-	606	3			N	-0-					-0-
10	630	N	630	-0-	-0-	B	-0-	630	3			N	-0-					-0-
*11	617	N	617	-0-	-0-	B	-0-	617	3			N	-0-					-0-

JEFF WELL #: 2 RRCID -> 271921 COMPL. DATE 11/01/2012 TOTAL DEPTH 3307 PERF. 2892 - 3056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CAPROCK ENGINEERING, INC. //CONT.// 130477
KAYLA WELL #: 1 RRCID -> 277470 COMPL. DATE 12/01/2014 TOTAL DEPTH 3375 PERF. 3032 - 3152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	161	-0-	-49 B	-0-	161	3			N	-0-					-0-
07	217	N	173	-0-	-44 B	-0-	173	3			N	-0-					-0-
08	186	N	158	-0-	-28 B	-0-	158	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	139	-0-	-11 B	-0-	139	3			N	-0-					-0-
10	201	N	201	-0-	-0- B	-0-	201	3			N	-0-					-0-
*11	188	N	188	-0-	-0- B	-0-	188	3			N	-0-					-0-

HEIDI WELL #: 1 RRCID -> 277740 COMPL. DATE 04/05/2014 TOTAL DEPTH 3330 PERF. 3176 - 3258

06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	32	-0-	32 B	32	32	3			N	-0-					-0-

CAPSTONE CACTUS OPERATING COMP. 130528
COLEMAN WELL #: 14G RRCID -> 134217 COMPL. DATE 09/01/1989 TOTAL DEPTH 2812 PERF. 2653 - 2812

06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

COLEMAN WELL #: 8G RRCID -> 134219 COMPL. DATE 09/01/1989 TOTAL DEPTH 2872 PERF. 2750 - 2872

06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

COLEMAN WELL #: 15G RRCID -> 134220 COMPL. DATE 09/01/1989 TOTAL DEPTH 2955 PERF. 2824 - 2955

06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

COLEMAN WELL #: 17G RRCID -> 134221 COMPL. DATE 09/01/1989 TOTAL DEPTH 2966 PERF. 2832 - 2966

06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CAPSTONE CACTUS OPERATING COMP. //CONT.// 130528
COLEMAN WELL #: 35 RRCID -> 134222 COMPL. DATE 09/01/1989 TOTAL DEPTH 2861 PERF. 2730 - 2861

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

COLEMAN WELL #: 36 RRCID -> 134223 COMPL. DATE 09/01/1989 TOTAL DEPTH 2954 PERF. 2801 - 2954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

CIRCLE W OIL & GAS COMPANY 154035
MCCONNELL WELL #: A 5 RRCID -> 023979 COMPL. DATE 12/29/1938 TOTAL DEPTH 3080 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1523	N	1523	-0-	-0- B	-0-	1523	2			N	-0-					-0-
07	1302	N	1096	-0-	-206 B	-0-	1096	2			N	-0-					-0-
08	1548	N	1548	-0-	-0- B	-0-	1548	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1545	N	1545	-0-	-0- B	-0-	1545	2			N	-0-					-0-
10	1669	N	1669	-0-	-0- B	-0-	1669	2			N	-0-					-0-
11	1500	N	1381	-0-	-119 B	-0-	1381	2			N	-0-					-0-

MCCONNELL, J. W. WELL #: A 6 RRCID -> 025734 COMPL. DATE 11/02/1950 TOTAL DEPTH 3364 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	204	-0-	-6 B	-0-	204	2			N	-0-					-0-
07	279	N	141	-0-	-138 B	-0-	141	2			N	-0-					-0-
08	1331	N	1331	-0-	-0- B	-0-	1331	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1250	N	1250	-0-	-0- B	-0-	1250	2			N	-0-					-0-
10	216	N	216	-0-	-0- B	-0-	216	2			N	-0-					-0-
11	1290	N	193	-0-	-1097 B	-0-	193	2			N	-0-					-0-

CIRRUS EXPLORATION COMPANY 154085
KENO WELL #: 1 RRCID -> 025765 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	355	-0-	-5 B	-0-	355	2			N	-0-					-0-
07	372	N	368	-0-	-4 B	-0-	368	2			N	-0-					-0-
08	372	N	336	-0-	-36 B	-0-	336	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	292	-0-	-68 B	-0-	292	2			N	-0-					-0-
10	265	N	265	-0-	-0- B	-0-	265	2			N	-0-					-0-
11	330	N	205	-0-	-125 B	-0-	205	2			N	-0-					-0-

ROXANA WELL #: 1-R RRCID -> 149393 COMPL. DATE 05/12/1994 TOTAL DEPTH 3317 PERF. 2960 - 3317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1881	N	1881	-0-	-0- B	-0-	1881	2			N	-0-					-0-
07	1753	N	1753	-0-	-0- B	-0-	1753	2			N	-0-					-0-
08	1807	N	1807	-0-	-0- B	-0-	1807	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2237	N	2237	-0-	-0- B	-0-	2237	2			N	-0-					-0-
10	2080	N	2080	-0-	-0- B	-0-	2080	2			N	-0-					-0-
11	1740	N	1437	-0-	-303 B	-0-	1437	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CIRRUS EXPLORATION COMPANY //CONT.// 154085

ROXANA B WELL #: 2R RRCID -> 170302 COMPL. DATE N/A TOTAL DEPTH 3045 PERF. 2930 - 3045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	238	N	238	-0-	-0-	B	-0-	238	2			N	-0-					-0-
07	241	N	241	-0-	-0-	B	-0-	241	2			N	-0-					-0-
08	247	N	247	-0-	-0-	B	-0-	247	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	252	N	252	-0-	-0-	B	-0-	252	2			N	-0-					-0-
10	254	N	254	-0-	-0-	B	-0-	254	2			N	-0-					-0-
*11	298	N	298	-0-	-0-	B	-0-	298	2			N	-0-					-0-

ROXANA A WELL #: 1 RRCID -> 254029 COMPL. DATE N/A TOTAL DEPTH 3144 PERF. 2960 - 3144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	239	N	239	-0-	-0-	B	-0-	239	2			N	-0-					-0-
07	240	N	240	-0-	-0-	B	-0-	240	2			N	-0-					-0-
08	234	N	234	-0-	-0-	B	-0-	234	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	276	N	276	-0-	-0-	B	-0-	276	2			N	-0-					-0-
10	254	N	254	-0-	-0-	B	-0-	254	2			N	-0-					-0-
11	240	N	150	-0-	-90	B	-0-	150	2			N	-0-					-0-

CITY OF DUMAS 154645

HOFFSTETTER FEE WELL #: 1 RRCID -> 023684 COMPL. DATE 08/07/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2190	N	2101	-0-	-89	B	-0-	2101	2			N	-0-					-0-
07	2387	N	-0-	-0-	-2387	B	-0-					N	-0-					-0-
08	2418	N	-0-	-0-	-2418	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2100	N	-0-	-0-	-2100	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

HOFFSTETTER FEE WELL #: 2 RRCID -> 089627 COMPL. DATE 08/21/1980 TOTAL DEPTH 3400 PERF. 2998 - 3345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	960	N	684	-0-	-276	B	-0-	684	2			N	-0-					-0-
07	940	N	-0-	-0-	-940	B	-0-					N	-0-					-0-
08	895	N	-0-	-0-	-895	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	690	N	-0-	-0-	-690	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

CITY OF SUNRAY UTILITIES 154770

MILLER, E. & L. WELL #: 1 RRCID -> 025774 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1320	N	537	-0-	-783	B	-0-	537	2			N	-0-					-0-
07	1687	N	1687	-0-	-0-	B	-0-	1687	2			N	-0-					-0-
08	1477	N	1477	-0-	-0-	B	-0-	1477	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1487	N	1487	-0-	-0-	B	-0-	1487	2			N	-0-					-0-
*10	1465	N	1465	-0-	-0-	B	-0-	1465	2			N	-0-					-0-
11	1440	N	736	-0-	-704	B	-0-	736	2			N	-0-					-0-

SULLIVAN GAS UNIT WELL #: 1 RRCID -> 141831 COMPL. DATE 06/01/1983 TOTAL DEPTH 3595 PERF. 2877 - 3336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1641	N	1641	-0-	-0-	B	-0-	1639	2	2	9	N	2					52
07	1386	N	1386	-0-	-0-	B	-0-	1385	2	1	9	N	1					53
08	1331	N	1331	-0-	-0-	B	-0-	1330	2	1	9	N	1					54
09/01 BALANCING DATE STATUS -> -0-																		
09	1650	N	1222	-0-	-428	B	-0-	1220	2	2	9	N	2					56
*10	1348	N	1348	-0-	-0-	B	-0-	1347	2	1	9	N	1					57
11	1290	N	687	-0-	-603	B	-0-	686	2	1	9	N	1					58

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CITY OF SUNRAY UTILITIES //CONT.// 154770
PAINTER WELL #: 1 B RRCID -> 208980 COMPL. DATE 01/30/2005 TOTAL DEPTH 3300 PERF. 3172 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1320	N	537	-0-	-783	B	-0-	537	2		N	-0-			-0-
07	1687	N	1687	-0-	-0-	B	-0-	1687	2		N	-0-			-0-
08	1477	N	1477	-0-	-0-	B	-0-	1477	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1487	N	1487	-0-	-0-	B	-0-	1487	2		N	-0-			-0-
*10	1465	N	1465	-0-	-0-	B	-0-	1465	2		N	-0-			-0-
11	1440	N	736	-0-	-704	B	-0-	736	2		N	-0-			-0-

CLAY PETROLEUM 158936
SMITH, L. M. GU WELL #: 2 RRCID -> 041316 COMPL. DATE 07/14/1966 TOTAL DEPTH 2868 PERF. 2638 - 2768

06	360	N	317	-0-	-43	B	-0-	317	3		N	-0-			-0-
07	321	N	321	-0-	-0-	B	-0-	321	3		N	-0-			-0-
08	350	N	350	-0-	-0-	B	-0-	350	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	330	N	325	-0-	-5	B	-0-	325	3		N	-0-			-0-
*10	343	N	343	-0-	-0-	B	-0-	343	3		N	-0-			-0-
11	330	N	NO RPT	-0-	-330	B	-0-				N	NO RPT			-0-

CODY COMPANY 164463
HAYNES -G- WELL #: 1 RRCID -> 024645 COMPL. DATE 06/28/1960 TOTAL DEPTH 2890 PERF. N/A

06	371	N	371	-0-	-0-	B	-0-	371	2		N	-0-			-0-
07	310	N	310	-0-	-0-	B	-0-	310	2		N	-0-			-0-
08	309	N	309	-0-	-0-	B	-0-	309	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	360	N	230	-0-	-130	B	-0-	230	2		N	-0-			-0-
10	215	N	215	-0-	-0-	B	-0-	215	2		N	-0-			-0-
11	300	N	167	-0-	-133	B	-0-	167	2		N	-0-			-0-

COX, HARBORD L. 185780
COBB WELL #: 1 RRCID -> 023047 COMPL. DATE 03/00/1931 TOTAL DEPTH 3430 PERF. N/A

06	DOMESTIC	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-	
07	DOMESTIC	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-	
08	DOMESTIC	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-	
09/01 BALANCING DATE STATUS -> -0-															
09	DOMESTIC	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-	
10	DOMESTIC	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-	
11	DOMESTIC	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-	

DALF ENERGY LLC 197641
CASE WELL #: 1 RRCID -> 023187 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-	
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-	
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-	
09/01 BALANCING DATE STATUS -> -0-															
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-	
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-	
11	T. A.	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-	

SULLIVAN WELL #: 1 RRCID -> 023268 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-	
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-	
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-	
09/01 BALANCING DATE STATUS -> -0-															
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-	
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-	
11	T. A.	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-	

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
DALF ENERGY LLC //CONT.// 197641
RUSCOE WELL #: 1 RRCID -> 023270 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0- B	-180					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-180					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-180					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-		CANCELLED UNDERAGE ->	-180											
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
*11	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-

MACKIE WELL #: 1 RRCID -> 076264 COMPL. DATE 03/21/1978 TOTAL DEPTH 2810 PERF. 2550 - 2800

06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

SHEPHERD, A. T. WELL #: 1R RRCID -> 172805 COMPL. DATE 04/19/1999 TOTAL DEPTH 3215 PERF. 2870 - 3183

06	576	N	576	-0-	-0- B	-0-	576	3			N	-0-					-0-
07	217	N	217	-0-	-0- B	-0-	217	3			N	-0-					-0-
08	201	N	201	-0-	-0- B	-0-	201	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	307	N	307	-0-	-0- B	-0-	307	3			N	-0-					-0-
*10	251	N	251	-0-	-0- B	-0-	251	3			N	-0-					-0-
*11	180	N	-0-	-0-	-180 B	-0-					N	-0-					-0-

DAWKINS ENERGIES, INC. 208009
DAWKINS WELL #: 1 RRCID -> 103600 COMPL. DATE 92/23/1982 TOTAL DEPTH 2782 PERF. 2330 - 2748

06	37	N	37	-0-	-0- B	-0-	37	3			N	-0-					-0-
07	43	N	43	-0-	-0- B	-0-	43	3			N	-0-					-0-
08	62	N	31	-0-	-31 B	-0-	31	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	36	N	36	-0-	-0- B	-0-	36	3			N	-0-					-0-
*10	34	N	34	-0-	-0- B	-0-	34	3			N	-0-					-0-
*11	34	N	34	-0-	-0- B	-0-	34	3			N	-0-					-0-

MCCONNELL WELL #: 5 RRCID -> 143232 COMPL. DATE 11/10/1992 TOTAL DEPTH 3425 PERF. 2702 - 3002

06	76	N	76	-0-	-0- B	-0-	76	3			N	-0-					-0-
07	93	N	76	-0-	-17 B	-0-	76	3			N	-0-					-0-
08	62	N	34	-0-	-28 B	-0-	34	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	90	N	74	-0-	-16 B	-0-	74	3			N	-0-					-0-
*10	67	N	67	-0-	-0- B	-0-	67	3			N	-0-					-0-
*11	53	N	53	-0-	-0- B	-0-	53	3			N	-0-					-0-

DAWSON, B G OIL & GAS LTD 208031
BENEDICT WELL #: 10 RRCID -> 183293 COMPL. DATE 01/14/2001 TOTAL DEPTH 3250 PERF. 2746 - 2860

06	150	N	150	-0-	-0- B	-0-	150	2			N	-0-					-0-
07	155	N	155	-0-	-0- B	-0-	155	2			N	-0-					-0-
08	155	N	155	-0-	-0- B	-0-	155	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	150	N	150	-0-	-0- B	-0-	150	2			N	-0-					-0-
10	155	N	155	-0-	-0- B	-0-	155	2			N	-0-					-0-
11	150	N	150	-0-	-0- B	-0-	150	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
DIAMOND S ENERGY COMPANY 217005
HORN, T. A. WELL #: 1 RRCID -> 024259 COMPL. DATE 02/01/1958 TOTAL DEPTH 3005 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1731	N	1731	-0-	-0- B	-0-	1731	2			N	-0-					-0-
07	2002	N	2002	-0-	-0- B	-0-	2002	2			N	-0-					-0-
08	1934	N	1934	-0-	-0- B	-0-	1934	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1617	N	1617	-0-	-0- B	-0-	1617	2			N	-0-					-0-
*10	1675	N	1675	-0-	-0- B	-0-	1675	2			N	-0-					-0-
11	1057	N	NO RPT	-0-	-1057 B	-0-					N	NO RPT					-0-

HORN BRIGGS -U- WELL #: 1 RRCID -> 024260 COMPL. DATE 04/06/1960 TOTAL DEPTH 3020 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1380	N	915	-0-	-465 B	-0-	915	2			N	-0-					-0-
07	992	N	928	-0-	-64 B	-0-	928	2			N	-0-					-0-
08	898	N	898	-0-	-0- B	-0-	898	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	930	N	863	-0-	-67 B	-0-	863	2			N	-0-					-0-
*10	900	N	900	-0-	-0- B	-0-	900	2			N	-0-					-0-
11	870	N	NO RPT	-0-	-870 B	-0-					N	NO RPT					-0-

TAYLOR, W. H. NCT -1- WELL #: 1 RRCID -> 024407 COMPL. DATE 07/11/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1740	N	1213	-0-	-527 B	-0-	1213	3			N	-0-					-0-
07	1720	N	1720	-0-	-0- B	-0-	1720	3			N	-0-					-0-
08	1742	N	1742	-0-	-0- B	-0-	1742	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1722	N	1722	-0-	-0- B	-0-	1722	3			N	-0-					-0-
*10	1818	N	1818	-0-	-0- B	-0-	1818	3			N	-0-					-0-
11	1680	N	NO RPT	-0-	-1680 B	-0-					N	NO RPT					-0-

TAYLOR, W. H. -C- NCT 2 WELL #: 3 RRCID -> 024408 COMPL. DATE 04/10/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1932	N	1932	-0-	-0- B	-0-	1932	3			N	-0-					-0-
07	2201	N	1820	-0-	-381 B	-0-	1820	3			N	-0-					-0-
08	2005	N	2005	-0-	-0- B	-0-	2005	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1920	N	1190	-0-	-730 B	-0-	1190	3			N	-0-					-0-
*10	1687	N	1687	-0-	-0- B	-0-	1687	3			N	-0-					-0-
11	1950	N	NO RPT	-0-	-1950 B	-0-					N	NO RPT					-0-

TAYLOR, W. H. -C- NCT 3 WELL #: 1 RRCID -> 024409 COMPL. DATE 07/14/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1740	N	1740	-0-	-0- B	-0-	1740	3			N	-0-					-0-
07	1736	N	1730	-0-	-6 B	-0-	1730	3			N	-0-					-0-
08	1840	N	1840	-0-	-0- B	-0-	1840	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1740	N	1711	-0-	-29 B	-0-	1711	3			N	-0-					-0-
*10	1649	N	1649	-0-	-0- B	-0-	1649	3			N	-0-					-0-
11	1770	N	NO RPT	-0-	-1770 B	-0-					N	NO RPT					-0-

TAYLOR, W. H. -C- NCT 4 WELL #: 1 RRCID -> 024410 COMPL. DATE 04/28/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	673	N	673	-0-	-0- B	-0-	673	3			N	-0-					-0-
07	806	N	657	-0-	-149 B	-0-	657	3			N	-0-					-0-
08	717	N	717	-0-	-0- B	-0-	717	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	660	N	656	-0-	-4 B	-0-	656	3			N	-0-					-0-
*10	543	N	543	-0-	-0- B	-0-	543	3			N	-0-					-0-
11	690	N	NO RPT	-0-	-690 B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
DIAMOND S ENERGY COMPANY //CONT.// 217005
TAYLOR, W. H. -F- NCT 2 WELL #: 9 RRCID -> 024411 COMPL. DATE 05/03/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1360	N	1360	-0-	-0-	B	-0-	1360	3			N	-0-					-0-
07	1447	N	1447	-0-	-0-	B	-0-	1447	3			N	-0-					-0-
08	1427	N	1427	-0-	-0-	B	-0-	1427	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1364	N	1364	-0-	-0-	B	-0-	1364	3			N	-0-					-0-
*10	1302	N	1302	-0-	-0-	B	-0-	1302	3			N	-0-					-0-
11	1380	N	NO RPT	-0-	-1380	B	-0-					N	NO RPT					-0-

JOHNSON WELL #: B 1 RRCID -> 025314 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

TAYLOR, W. H. -C- NCT 5 WELL #: 1 RRCID -> 025427 COMPL. DATE 08/14/1967 TOTAL DEPTH N/A PERF. N/A

06	720	N	720	-0-	-0-	B	-0-	720	3			N	-0-					-0-
07	775	N	736	-0-	-39	B	-0-	736	3			N	-0-					-0-
08	808	N	808	-0-	-0-	B	-0-	808	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	748	N	748	-0-	-0-	B	-0-	748	3			N	-0-					-0-
*10	670	N	670	-0-	-0-	B	-0-	670	3			N	-0-					-0-
11	780	N	NO RPT	-0-	-780	B	-0-					N	NO RPT					-0-

BERRY, A. A. WELL #: 1 RRCID -> 025683 COMPL. DATE 08/07/1958 TOTAL DEPTH N/A PERF. N/A

06	2460	N	2434	-0-	-26	B	-0-	2434	3			N	-0-					-0-
07	2542	N	2490	-0-	-52	B	-0-	2490	3			N	-0-					-0-
08	2487	N	2487	-0-	-0-	B	-0-	2487	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2430	N	1916	-0-	-514	B	-0-	1916	3			N	-0-					-0-
*10	2573	N	2573	-0-	-0-	B	-0-	2573	3			N	-0-					-0-
11	2400	N	NO RPT	-0-	-2400	B	-0-					N	NO RPT					-0-

DORE ENERGY CO., LTD. 223550
DORE 318 WELL #: 202 RRCID -> 088262 COMPL. DATE 06/16/1980 TOTAL DEPTH 3700 PERF. 2942 - 3186

06	840	N	-0-	-0-	-840	B	-0-					N	-0-					-0-
07	899	N	539	-0-	-360	B	-0-	539	2			N	-0-					-0-
08	651	N	537	-0-	-114	B	-0-	537	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	390	N	390	-0-	-0-	B	-0-	390	2			N	-0-					-0-
10	326	N	326	-0-	-0-	B	-0-	326	2			N	-0-					-0-
*11	755	N	755	-0-	-0-	B	-0-	755	2			N	-0-					-0-

DORE 312 WELL #: 2312 RRCID -> 106702 COMPL. DATE 07/14/1983 TOTAL DEPTH 3700 PERF. 2938 - 3160

06	1341	N	286	-0-	-1055	B	-0-	286	2			N	-0-					-0-
07	1678	N	1678	-0-	-0-	B	-0-	1678	2			N	-0-					-0-
08	1397	N	1397	-0-	-0-	B	-0-	1397	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	833	N	833	-0-	-0-	B	-0-	833	2			N	-0-					-0-
10	936	N	936	-0-	-0-	B	-0-	936	2			N	-0-					-0-
*11	1565	N	1565	-0-	-0-	B	-0-	1565	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
DORE ENERGY CO., LTD. //CONT.// 223550
DORE 318 WELL #: 3 R RRCID -> 114270 COMPL. DATE 11/21/1984 TOTAL DEPTH 4098 PERF. 2852 - 3216

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1201	N	243	-0-		-958	B	-0-	243	2			N	-0-				-0-
07	1169	N	1096	-0-		-73	B	-0-	1096	2			N	-0-				-0-
08	1120	N	1120	-0-		-0-	B	-0-	1120	2			N	-0-				-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	761	N	761	-0-		-0-	B	-0-	761	2			N	-0-				-0-
10	536	N	536	-0-		-0-	B	-0-	536	2			N	-0-				-0-
*11	1274	N	1274	-0-		-0-	B	-0-	1274	2			N	-0-				-0-

DORE 312 WELL #: 3312 RRCID -> 270040 COMPL. DATE 11/24/2012 TOTAL DEPTH 3146 PERF. 2824 - 3146

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3570	N	1539	-0-		-2031	B	-0-	1539	2			N	-0-				-0-
07	3704	N	3704	-0-		-0-	B	-0-	3704	2			N	-0-				-0-
08	3968	N	3231	-0-		-737	B	-0-	3231	2			N	-0-				-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1530	N	13	-0-		-1517	B	-0-	13	2			N	-0-				-0-
10	0	N	16	-0-		16	B	16	16	2			N	-0-				-0-
*11	4789	N	4773	-0-		-16	B	-0-	4773	2			N	-0-				-0-

DORE 312 WELL #: 4312 RRCID -> 277749 COMPL. DATE 12/24/2014 TOTAL DEPTH 3124 PERF. 2820 - 3124

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3570	N	1539	-0-		-2031	B	-0-	1539	2			N	-0-				-0-
07	3704	N	3704	-0-		-0-	B	-0-	3704	2			N	-0-				-0-
08	3968	N	3231	-0-		-737	B	-0-	3231	2			N	-0-				-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1530	N	13	-0-		-1517	B	-0-	13	2			N	-0-				-0-
10	0	N	16	-0-		16	B	16	16	2			N	-0-				-0-
*11	4789	N	4773	-0-		-16	B	-0-	4773	2			N	-0-				-0-

DRAIN OIL CO. LLC 227879
CEDAR WELL #: 1 RRCID -> 025239 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	337	N	337	-0-		-0-	B	-0-	337	2			N	-0-				-0-
07	433	N	432	-0-		-1	B	-0-	432	2			N	-0-				-0-
08	415	N	415	-0-		-0-	B	-0-	415	2			N	-0-				-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	330	N	322	-0-		-8	B	-0-	322	2			N	-0-				-0-
10	300	N	300	-0-		-0-	B	-0-	300	2			N	-0-				-0-
11	361	N	288	-0-		-73	B	-0-	288	2			N	-0-				-0-

DEAN WELL #: 1 RRCID -> 025240 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	319	N	319	-0-		-0-	B	-0-	319	2			N	-0-				-0-
07	375	N	375	-0-		-0-	B	-0-	375	2			N	-0-				-0-
08	335	N	335	-0-		-0-	B	-0-	335	2			N	-0-				-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	330	N	254	-0-		-76	B	-0-	254	2			N	-0-				-0-
10	143	N	143	-0-		-0-	B	-0-	143	2			N	-0-				-0-
11	330	N	304	-0-		-26	B	-0-	304	2			N	-0-				-0-

GULF-JOHNSON WELL #: 1 RRCID -> 025241 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	584	N	42	-0-		-542	B	-0-	42	2			N	-0-				-0-
07	310	N	4	-0-		-306	B	-0-	4	2			N	-0-				-0-
08	362	N	362	-0-		-0-	B	-0-	362	2			N	-0-				-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	842	N	842	-0-		-0-	B	-0-	842	2			N	-0-				-0-
10	848	N	848	-0-		-0-	B	-0-	848	2			N	-0-				-0-
*11	823	N	823	-0-		-0-	B	-0-	823	2			N	-0-				-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
DRAIN OIL CO. LLC //CONT.// 227879
LEON WELL #: 1 RRCID -> 025242 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	159	N	159	-0-	-0-	B	-0-	159	2		N	-0-			-0-
07	217	N	204	-0-	-13	B	-0-	204	2		N	-0-			-0-
08	196	N	196	-0-	-0-	B	-0-	196	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	151	N	151	-0-	-0-	B	-0-	151	2		N	-0-			-0-
10	141	N	141	-0-	-0-	B	-0-	141	2		N	-0-			-0-
11	180	N	136	-0-	-44	B	-0-	136	2		N	-0-			-0-

ROSS WELL #: 1 RRCID -> 025243 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	683	N	42	-0-	-641	B	-0-	42	2		N	-0-			-0-
07	341	N	4	-0-	-337	B	-0-	4	2		N	-0-			-0-
08	370	N	370	-0-	-0-	B	-0-	370	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	859	N	859	-0-	-0-	B	-0-	859	2		N	-0-			-0-
10	864	N	864	-0-	-0-	B	-0-	864	2		N	-0-			-0-
*11	839	N	839	-0-	-0-	B	-0-	839	2		N	-0-			-0-

BURNETT -R- WELL #: 47 RRCID -> 032017 COMPL. DATE 12/03/1963 TOTAL DEPTH N/A PERF. N/A

06	306	N	306	-0-	-0-	B	-0-	306	2		N	-0-			-0-
07	372	N	290	-0-	-82	B	-0-	290	2		N	-0-			-0-
08	402	N	402	-0-	-0-	B	-0-	402	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	333	N	333	-0-	-0-	B	-0-	333	2		N	-0-			-0-
10	358	N	358	-0-	-0-	B	-0-	358	2		N	-0-			-0-
11	390	N	226	-0-	-164	B	-0-	226	2		N	-0-			-0-

DYNE OIL & GAS,INC. 237938
DUGAN WELL #: 4 RRCID -> 024827 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
08	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

EAKIN BROTHERS 238667
ANDERSON WELL #: 1R RRCID -> 210994 COMPL. DATE 07/27/2005 TOTAL DEPTH 2955 PERF. 2752 - 2955

06	1442	N	1442	-0-	-0-	B	-0-	1442	3		N	-0-			-0-
07	1395	N	1190	-0-	-205	B	-0-	1190	3		N	-0-			-0-
08	1312	N	1312	-0-	-0-	B	-0-	1312	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1440	N	1265	-0-	-175	B	-0-	1265	3		N	-0-			-0-
10	1318	N	1318	-0-	-0-	B	-0-	1318	3		N	-0-			-0-
11	1260	N	1147	-0-	-113	B	-0-	1147	3		N	-0-			-0-

EST. OF KENNETH STANLEY ADAMS JR 254415
MICKEY, POOL WELL #: 1 RRCID -> 024574 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	1762	N	1762	-0-	-0-	B	-0-	1762	2		N	-0-			-0-
07	2015	N	1674	-0-	-341	B	-0-	1674	2		N	-0-			-0-
08	2020	N	2020	-0-	-0-	B	-0-	2020	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	2039	N	2039	-0-	-0-	B	-0-	2039	2		N	-0-			-0-
10	1812	N	1812	-0-	-0-	B	-0-	1812	2		N	-0-			-0-
11	1950	N	1643	-0-	-307	B	-0-	1643	2		N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
EST. OF KENNETH STANLEY ADAMS JR//CONT.// 254415
SONES WELL #: 2 RRCID -> 228780 COMPL. DATE 05/22/2007 TOTAL DEPTH 3684 PERF. 3466 - 3630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	667	-0-	-23 B	-0-	667	2			N	-0-					-0-
07	713	N	466	-0-	-247 B	-0-	466	2			N	-0-					-0-
08	682	N	665	-0-	-17 B	-0-	665	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	660	N	598	-0-	-62 B	-0-	598	2			N	-0-					-0-
10	761	N	761	-0-	-0- B	-0-	761	2			N	-0-					-0-
*11	690	N	690	-0-	-0- B	-0-	690	2			N	-0-					-0-

EVANS PRODUCTION CO. 256000
WALL WELL #: 2 RRCID -> 023234 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	469	N	469	-0-	-0- B	-0-	469	3			N	-0-					-0-
07	524	N	524	-0-	-0- B	-0-	524	3			N	-0-					-0-
08	496	N	482	-0-	-14 B	-0-	482	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	386	N	386	-0-	-0- B	-0-	386	3			N	-0-					-0-
*10	490	N	490	-0-	-0- B	-0-	490	3			N	-0-					-0-
11	480	N	408	-0-	-72 B	-0-	408	3			N	-0-					-0-

MCCONNELL, J. C. WELL #: E 1 RRCID -> 024150 COMPL. DATE 10/00/1930 TOTAL DEPTH 2578 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	452	N	452	-0-	-0- B	-0-	452	3			N	-0-					-0-
07	462	N	462	-0-	-0- B	-0-	462	3			N	-0-					-0-
08	463	N	463	-0-	-0- B	-0-	463	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	487	N	487	-0-	-0- B	-0-	487	3			N	-0-					-0-
*10	359	N	359	-0-	-0- B	-0-	359	3			N	-0-					-0-
11	450	N	351	-0-	-99 B	-0-	351	3			N	-0-					-0-

STAMPS WELL #: 1 RRCID -> 111524 COMPL. DATE 05/29/1984 TOTAL DEPTH 2990 PERF. 2688 - 2832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	273	N	273	-0-	-0- B	-0-	273	3			N	-0-					-0-
07	279	N	270	-0-	-9 B	-0-	270	3			N	-0-					-0-
08	279	N	262	-0-	-17 B	-0-	262	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	268	N	268	-0-	-0- B	-0-	268	3			N	-0-					-0-
*10	297	N	297	-0-	-0- B	-0-	297	3			N	-0-					-0-
*11	311	N	311	-0-	-0- B	-0-	311	3			N	-0-					-0-

BELL WELL #: 2 RRCID -> 163465 COMPL. DATE 04/01/1997 TOTAL DEPTH 2943 PERF. 2559 - 2866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	446	N	446	-0-	-0- B	-0-	446	3			N	-0-					-0-
07	492	N	492	-0-	-0- B	-0-	492	3			N	-0-					-0-
08	465	N	428	-0-	-37 B	-0-	428	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	447	N	447	-0-	-0- B	-0-	447	3			N	-0-					-0-
*10	362	N	362	-0-	-0- B	-0-	362	3			N	-0-					-0-
11	420	N	414	-0-	-6 B	-0-	414	3			N	-0-					-0-

EXXCEL PRODUCTION COMPANY 257092
GORENFLO WELL #: B 1 RRCID -> 023065 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2340	N	2191	-0-	-149 B	-11550	2191	3			N	-0-					-0-
07	2449	N	2451	-0-	2 B	-11548	2451	3			N	-0-					-0-
08	2325	N	2458	-0-	133 B	-11415	2458	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -3887 CANCELLED UNDERAGE -> -7528																	
09	2190	N	2240	-0-	50 B	-3837	2240	3			N	-0-					-0-
10	0	N	2308	-0-	2308 B	-1529	2308	3			N	-0-					-0-
11	2370	N	2165	-0-	-205 B	-1529	2165	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
EXXCEL PRODUCTION COMPANY //CONT.// 257092
PERCIVAL WELL #: 1 RRCID -> 023067 COMPL. DATE 10/28/1938 TOTAL DEPTH 2699 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1950	N	2051	-0-	101 B	-7440	2051	3			N	-0-					-0-
07	1984	N	2132	-0-	148 B	-7292	2132	3			N	-0-					-0-
08	1612	N	1941	-0-	329 B	-6963	1941	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-2248		CANCELLED UNDERAGE ->		-4715										
09	2040	N	2042	-0-	2 B	-2246	2042	3			N	-0-					-0-
10	0	N	1926	-0-	1926 B	-320	1926	3			N	-0-					-0-
11	1890	N	1805	-0-	-85 B	-320	1805	3			N	-0-					-0-

GORENFLO WELL #: 3 RRCID -> 025698 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1380	N	1199	-0-	-181 B	-0-	1199	3			N	-0-					-0-
07	1448	N	1448	-0-	-0- B	-0-	1448	3			N	-0-					-0-
08	1403	N	1403	-0-	-0- B	-0-	1403	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	1425	N	1425	-0-	-0- B	-0-	1425	3			N	-0-					-0-
*10	1353	N	1353	-0-	-0- B	-0-	1353	3			N	-0-					-0-
*11	1391	N	1391	-0-	-0- B	-0-	1391	3			N	-0-					-0-

JOHNSON WELL #: A 7 RRCID -> 033887 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	678	-0-	-12 B	-0-	678	3			N	-0-					-0-
07	818	N	818	-0-	-0- B	-0-	818	3			N	-0-					-0-
08	779	N	779	-0-	-0- B	-0-	779	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	739	N	739	-0-	-0- B	-0-	739	3			N	-0-					-0-
*10	722	N	722	-0-	-0- B	-0-	722	3			N	-0-					-0-
11	750	N	680	-0-	-70 B	-0-	680	3			N	-0-					-0-

MATTHEW WELL #: 2 RRCID -> 131737 COMPL. DATE 08/01/1989 TOTAL DEPTH 3358 PERF. 2506 - 2960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1096	N	1096	-0-	-0- B	-0-	1096	3			N	-0-					-0-
07	1220	N	1220	-0-	-0- B	-0-	1220	3			N	-0-					-0-
08	1119	N	1119	-0-	-0- B	-0-	1119	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	1110	N	1107	-0-	-3 B	-0-	1107	3			N	-0-					-0-
*10	1132	N	1132	-0-	-0- B	-0-	1132	3			N	-0-					-0-
11	1080	N	1071	-0-	-9 B	-0-	1071	3			N	-0-					-0-

CLINT WELL #: 3 RRCID -> 138266 COMPL. DATE 06/12/1990 TOTAL DEPTH 3453 PERF. 2470 - 3408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	295	-0-	-35 B	-0-	295	3			N	-0-					-0-
07	279	N	271	-0-	-8 B	-0-	271	3			N	-0-					-0-
08	217	N	192	-0-	-25 B	-0-	192	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	300	N	170	-0-	-130 B	-0-	170	3			N	-0-					-0-
*10	207	N	207	-0-	-0- B	-0-	207	3			N	-0-					-0-
*11	185	N	185	-0-	-0- B	-0-	185	3			N	-0-					-0-

MATTHEW WELL #: 1 RRCID -> 140246 COMPL. DATE 07/01/1991 TOTAL DEPTH 3395 PERF. 2524 - 3140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06 14B2 EXT		NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
07 14B2 EXT		NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
08 14B2 EXT		NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09 14B2 EXT		NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
10 14B2 EXT		NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
11 14B2 EXT		NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
EXXCEL PRODUCTION COMPANY //CONT.// 257092

SULLIVAN WELL #: 3 RRCID -> 156701 COMPL. DATE 11/22/1995 TOTAL DEPTH 3590 PERF. 3406 - 3508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	233	N	233	-0-	-0- B	-0-	233	3			N	-0-					-0-
07	310	N	212	-0-	-98 B	-0-	212	3			N	-0-					-0-
08	248	N	169	-0-	-79 B	-0-	169	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	186	-0-	-54 B	-0-	186	3			N	-0-					-0-
*10	184	N	184	-0-	-0- B	-0-	184	3			N	-0-					-0-
11	150	N	137	-0-	-13 B	-0-	137	3			N	-0-					-0-

HUDSON WELL #: 1 RRCID -> 156702 COMPL. DATE 11/22/1995 TOTAL DEPTH 3454 PERF. 3132 - 3392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	440	N	440	-0-	-0- B	-0-	440	3			N	-0-					-0-
07	479	N	479	-0-	-0- B	-0-	479	3			N	-0-					-0-
08	515	N	515	-0-	-0- B	-0-	515	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	450	N	411	-0-	-39 B	-0-	411	3			N	-0-					-0-
*10	464	N	464	-0-	-0- B	-0-	464	3			N	-0-					-0-
11	510	N	407	-0-	-103 B	-0-	407	3			N	-0-					-0-

BYRUM WELL #: 1R RRCID -> 158952 COMPL. DATE 05/01/1996 TOTAL DEPTH 3032 PERF. 2510 - 3020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	739	N	739	-0-	-0- B	-0-	739	3			N	-0-					-0-
07	880	N	880	-0-	-0- B	-0-	880	3			N	-0-					-0-
08	774	N	774	-0-	-0- B	-0-	774	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	750	N	613	-0-	-137 B	-0-	613	3			N	-0-					-0-
*10	775	N	775	-0-	-0- B	-0-	775	3			N	-0-					-0-
11	750	N	407	-0-	-343 B	-0-	407	3			N	-0-					-0-

HINES, JOHNNY WELL #: 4 RRCID -> 173572 COMPL. DATE 06/03/1999 TOTAL DEPTH 3270 PERF. 2618 - 3256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	382	-0-	-8 B	-0-	382	3			N	-0-					-0-
07	437	N	437	-0-	-0- B	-0-	437	3			N	-0-					-0-
08	403	N	375	-0-	-28 B	-0-	375	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	426	N	426	-0-	-0- B	-0-	426	3			N	-0-					-0-
*10	368	N	368	-0-	-0- B	-0-	368	3			N	-0-					-0-
11	360	N	349	-0-	-11 B	-0-	349	3			N	-0-					-0-

BOWERS, J. B. WELL #: 4 RRCID -> 173693 COMPL. DATE 07/01/1999 TOTAL DEPTH 3213 PERF. 2658 - 2796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	346	N	346	-0-	-0- B	-0-	346	3			N	-0-					-0-
07	334	N	334	-0-	-0- B	-0-	334	3			N	-0-					-0-
08	321	N	321	-0-	-0- B	-0-	321	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	300	-0-	-60 B	-0-	300	3			N	-0-					-0-
*10	320	N	320	-0-	-0- B	-0-	320	3			N	-0-					-0-
*11	302	N	302	-0-	-0- B	-0-	302	3			N	-0-					-0-

WORLEY, P. A. ETAL -A- WELL #: 13 RRCID -> 186138 COMPL. DATE 11/01/2001 TOTAL DEPTH 3077 PERF. 2308 - 2640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	542	N	542	-0-	-0- B	-0-	542	3			N	-0-					-0-
07	547	N	547	-0-	-0- B	-0-	547	3			N	-0-					-0-
08	549	N	549	-0-	-0- B	-0-	549	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	540	N	531	-0-	-9 B	-0-	531	3			N	-0-					-0-
*10	551	N	551	-0-	-0- B	-0-	551	3			N	-0-					-0-
*11	548	N	548	-0-	-0- B	-0-	548	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
EXXCEL PRODUCTION COMPANY //CONT.// 257092
FAULKNER, S. -A- WELL #: 25 RRCID -> 217320 COMPL. DATE 02/01/2006 TOTAL DEPTH 2955 PERF. 2428 - 2520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	180	-0-	-0-	B	-0-	180	3			N	-0-					-0-
07	196	N	196	-0-	-0-	B	-0-	196	3			N	-0-					-0-
08	178	N	178	-0-	-0-	B	-0-	178	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	180	N	157	-0-	-23	B	-0-	157	3			N	-0-					-0-
*10	54	N	54	-0-	-0-	B	-0-	54	3			N	-0-					-0-
11	180	N	166	-0-	-14	B	-0-	166	3			N	-0-					-0-

FAULKNER, S. -A- WELL #: 28 RRCID -> 247509 COMPL. DATE 02/01/2009 TOTAL DEPTH 3050 PERF. 2553 - 2638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	231	-0-	-99	B	-0-	231	3			N	-0-					-0-
07	310	N	269	-0-	-41	B	-0-	269	3			N	-0-					-0-
08	341	N	250	-0-	-91	B	-0-	250	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	240	N	219	-0-	-21	B	-0-	219	3			N	-0-					-0-
*10	203	N	203	-0-	-0-	B	-0-	203	3			N	-0-					-0-
*11	249	N	249	-0-	-0-	B	-0-	249	3			N	-0-					-0-

FORTAY, INC. 277925
HILL WELL #: 1R RRCID -> 205969 COMPL. DATE 12/05/2004 TOTAL DEPTH 3066 PERF. 2800 - 3066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2010	N	1356	-0-	-654	B	-0-	1356	2			N	-0-					-0-
07	1953	N	1551	-0-	-402	B	-0-	1551	2			N	-0-					-0-
08	1705	N	1434	-0-	-271	B	-0-	1434	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1350	N	1121	-0-	-229	B	-0-	1121	2			N	-0-					-0-
10	988	N	988	-0-	-0-	B	-0-	988	2			N	-0-					-0-
*11	1658	N	1658	-0-	-0-	B	-0-	1658	2			N	-0-					-0-

SCOTT WELL #: 1 RRCID -> 212868 COMPL. DATE 10/11/2005 TOTAL DEPTH 3050 PERF. 2842 - 3050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2100	N	1387	-0-	-713	B	-0-	1387	2			N	-0-					-0-
07	2046	N	945	-0-	-1101	B	-0-	945	2			N	-0-					-0-
08	2302	N	2302	-0-	-0-	B	-0-	2302	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1380	N	1053	-0-	-327	B	-0-	1053	2			N	-0-					-0-
10	791	N	791	-0-	-0-	B	-0-	791	2			N	-0-					-0-
11	2220	N	1310	-0-	-910	B	-0-	1310	2			N	-0-					-0-

SCOTT, MICHAEL WELL #: 1R RRCID -> 213003 COMPL. DATE 10/11/2005 TOTAL DEPTH 3047 PERF. 2828 - 3047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1440	N	963	-0-	-477	B	-0-	963	2			N	-0-					-0-
07	1581	N	1274	-0-	-307	B	-0-	1274	2			N	-0-					-0-
08	1426	N	1158	-0-	-268	B	-0-	1158	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	960	N	648	-0-	-312	B	-0-	648	2			N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	1110	N	-0-	-0-	-1110	B	-0-					N	-0-					-0-

DOROTHY WELL #: 1 RRCID -> 213997 COMPL. DATE 12/14/2005 TOTAL DEPTH 3030 PERF. 2781 - 3030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1920	N	1273	-0-	-647	B	-0-	1273	2			N	-0-					-0-
07	1953	N	759	-0-	-1194	B	-0-	759	2			N	-0-					-0-
08	1798	N	1086	-0-	-712	B	-0-	1086	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1260	N	805	-0-	-455	B	-0-	805	2			N	-0-					-0-
10	239	N	239	-0-	-0-	B	-0-	239	2			N	-0-					-0-
11	1050	N	216	-0-	-834	B	-0-	216	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
FORTAY, INC. //CONT.// 277925
CRUMP WELL #: 3 RRCID -> 227461 COMPL. DATE 01/15/2007 TOTAL DEPTH 3458 PERF. 3147 - 3458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	41	-0-	-409 B	-0-	41	2			N	-0-					-0-
07	42	N	42	-0-	-0- B	-0-	42	2			N	-0-					-0-
08	86	N	86	-0-	-0- B	-0-	86	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	43	N	43	-0-	-0- B	-0-	43	2			N	-0-					-0-
10	84	N	84	-0-	-0- B	-0-	84	2			N	-0-					-0-
11	90	N	63	-0-	-27 B	-0-	63	2			N	-0-					-0-

G. H. RANCH, LLC 292208
DAUER WELL #: A 1 RRCID -> 023191 COMPL. DATE 12/24/1949 TOTAL DEPTH 3255 PERF. 2475 - 2816

06 DOMESTIC	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-
07 DOMESTIC	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-
08 DOMESTIC	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09 DOMESTIC	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-
10 DOMESTIC	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-
11 DOMESTIC	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-

MCKAY, A.G. WELL #: 1 RRCID -> 025754 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	240	N	173	-0-	-67 B	-0-	173	3			N	-0-					-0-
07	189	N	189	-0-	-0- B	-0-	189	3			N	-0-					-0-
08	187	N	187	-0-	-0- B	-0-	187	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	190	N	190	-0-	-0- B	-0-	190	3			N	-0-					-0-
10	174	N	174	-0-	-0- B	-0-	174	3			N	-0-					-0-
11	180	N	173	-0-	-7 B	-0-	173	3			N	-0-					-0-

BELL WELL #: 2 RRCID -> 134526 COMPL. DATE 04/28/1990 TOTAL DEPTH 3472 PERF. 2601 - 3382

06	423	N	423	-0-	-0- B	-0-	423	3			N	-0-					-0-
07	600	N	600	-0-	-0- B	-0-	600	3			N	-0-					-0-
08	594	N	594	-0-	-0- B	-0-	594	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	438	N	438	-0-	-0- B	-0-	438	3			N	-0-					-0-
10	409	N	409	-0-	-0- B	-0-	409	3			N	-0-					-0-
11	570	N	379	-0-	-191 B	-0-	379	3			N	-0-					-0-

MCKAY WELL #: 1 RRCID -> 137894 COMPL. DATE 03/28/1991 TOTAL DEPTH 3500 PERF. 2500 - 3472

06	540	N	528	-0-	-12 B	-0-	528	3			N	-0-					-0-
07	591	N	591	-0-	-0- B	-0-	591	3			N	-0-					-0-
08	558	N	439	-0-	-119 B	-0-	439	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	572	N	572	-0-	-0- B	-0-	572	3			N	-0-					-0-
10	367	N	367	-0-	-0- B	-0-	367	3			N	-0-					-0-
11	420	N	97	-0-	-323 B	-0-	97	3			N	-0-					-0-

DAVIS, H. M. WELL #: 12 RRCID -> 142767 COMPL. DATE 02/27/1970 TOTAL DEPTH N/A PERF. N/A

06	310	N	310	-0-	-0- B	-0-	310	3			N	-0-					-0-
07	280	N	280	-0-	-0- B	-0-	280	3			N	-0-					-0-
08	275	N	275	-0-	-0- B	-0-	275	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	263	-0-	-37 B	-0-	263	3			N	-0-					-0-
10	267	N	267	-0-	-0- B	-0-	267	3			N	-0-					-0-
11	270	N	261	-0-	-9 B	-0-	261	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
G. H. RANCH, LLC //CONT.// 292208
KEES WELL #: 1 RRCID -> 145109 COMPL. DATE N/A TOTAL DEPTH 3408 PERF. 2480 - 3345

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	906	N	906	-0-		-0-	B	-0-	906	3			N	-0-				-0-
07	804	N	804	-0-		-0-	B	-0-	804	3			N	-0-				-0-
08	579	N	579	-0-		-0-	B	-0-	579	3			N	-0-				-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	900	N	750	-0-		-150	B	-0-	750	3			N	-0-				-0-
10	692	N	692	-0-		-0-	B	-0-	692	3			N	-0-				-0-
*11	618	N	618	-0-		-0-	B	-0-	618	3			N	-0-				-0-

HEXTER WELL #: 1R RRCID -> 154754 COMPL. DATE 05/10/1995 TOTAL DEPTH 2888 PERF. 2674 - 2838

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2476	N	2476	-0-		-0-	B	-0-	2476	3			N	-0-				-0-
07	2661	N	2661	-0-		-0-	B	-0-	2661	3			N	-0-				-0-
08	2584	N	2584	-0-		-0-	B	-0-	2584	3			N	-0-				-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2390	N	2390	-0-		-0-	B	-0-	2390	3			N	-0-				-0-
10	2587	N	2587	-0-		-0-	B	-0-	2587	3			N	-0-				-0-
*11	2398	N	2398	-0-		-0-	B	-0-	2398	3			N	-0-				-0-

DAUER WELL #: 2 RRCID -> 158457 COMPL. DATE 01/15/1996 TOTAL DEPTH 2829 PERF. 2680 - 2810

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	253	-0-		-47	B	-0-	253	3			N	-0-				-0-
07	321	N	321	-0-		-0-	B	-0-	321	3			N	-0-				-0-
08	298	N	298	-0-		-0-	B	-0-	298	3			N	-0-				-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	248	N	248	-0-		-0-	B	-0-	248	3			N	-0-				-0-
10	241	N	241	-0-		-0-	B	-0-	241	3			N	-0-				-0-
11	300	N	259	-0-		-41	B	-0-	259	3			N	-0-				-0-

DAUER WELL #: 3 RRCID -> 167898 COMPL. DATE 12/04/1997 TOTAL DEPTH 2800 PERF. 2681 - 2790

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	269	-0-		-1	B	-0-	269	3			N	-0-				-0-
07	310	N	302	-0-		-8	B	-0-	302	3			N	-0-				-0-
08	289	N	289	-0-		-0-	B	-0-	289	3			N	-0-				-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	270	N	269	-0-		-1	B	-0-	269	3			N	-0-				-0-
10	277	N	277	-0-		-0-	B	-0-	277	3			N	-0-				-0-
*11	271	N	271	-0-		-0-	B	-0-	271	3			N	-0-				-0-

MCKAY, A. G. WELL #: 3 RRCID -> 267020 COMPL. DATE 11/30/2011 TOTAL DEPTH 3450 PERF. 2765 - 3044

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	558	N	558	-0-		-0-	B	-0-	558	3			N	-0-				-0-
07	610	N	610	-0-		-0-	B	-0-	610	3			N	-0-				-0-
08	580	N	580	-0-		-0-	B	-0-	580	3			N	-0-				-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	542	N	542	-0-		-0-	B	-0-	542	3			N	-0-				-0-
10	719	N	719	-0-		-0-	B	-0-	719	3			N	-0-				-0-
*11	510	N	510	-0-		-0-	B	-0-	510	3			N	-0-				-0-

GRANITEBAY OPERATING, INC. 325080
BURNETT, S. B. NCT-5 WELL #: 22 RRCID -> 041944 COMPL. DATE 08/31/1965 TOTAL DEPTH 3115 PERF. 3016 - 3050

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1452	N	1452	-0-		-0-	B	-0-	1452	2			N	-0-				-0-
07	1510	N	1510	-0-		-0-	B	-0-	1510	2			N	-0-				-0-
08	1546	N	1546	-0-		-0-	B	-0-	1546	2			N	-0-				-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1471	N	1471	-0-		-0-	B	-0-	1471	2			N	-0-				-0-
10	SHUT IN		1476	-0-		1476	B	1476	1476	2			N	-0-				-0-
11	SHUT IN		1321	-0-		1321	B	2797	1321	2			N	-0-				-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
GREENEWALD ENTERPRISES 331520
SANFORD WELL #: 2 RRCID -> 023770 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-

SANFORD WELL #: 3 RRCID -> 023771 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-

HERRMANN, S. W. OIL & GAS 381155
MCLAUGHLIN WELL #: A 1 RRCID -> 023665 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	447	-0-	-243	B	-0-	447	2			N	-0-					-0-
07	682	N	572	-0-	-110	B	-0-	572	2			N	-0-					-0-
08	703	N	703	-0-	-0-	B	-0-	703	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	450	N	359	-0-	-91	B	-0-	359	2			N	-0-					-0-
10	165	N	165	-0-	-0-	B	-0-	165	2			N	-0-					-0-
*11	728	N	728	-0-	-0-	B	-0-	728	2			N	-0-					-0-

STALLWITZ WELL #: 1 RRCID -> 024608 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	2	-0-	2	B	2	2	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 2																		
09	14B2	EXT	-0-	-0-	-0-	B	2					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	B	2					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	B	2					N	-0-					-0-

HERRMANN, J.B. 381190
BIVINS WELL #: 1 RRCID -> 023672 COMPL. DATE N/A TOTAL DEPTH 3759 PERF. 3668 - 3728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SNEED WELL #: 1 RRCID -> 023673 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
HOLCO OIL & GAS 391647
WARE WELL #: 2 RRCID -> 023001 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
	09/01 BALANCING DATE STATUS ->		-0-										
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

SCOTT -B- WELL #: 3 RRCID -> 025327 COMPL. DATE 07/19/1968 TOTAL DEPTH N/A PERF. N/A

06	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
	09/01 BALANCING DATE STATUS ->		-0-										
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

HOWELL, KEVIN 406602
BEDNORZ ESTATE WELL #: 4 RRCID -> 024326 COMPL. DATE 11/12/1937 TOTAL DEPTH 2842 PERF. N/A

06	DOMESTIC	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	DOMESTIC	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
08	DOMESTIC	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
	09/01 BALANCING DATE STATUS ->		-0-										
09	DOMESTIC	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	DOMESTIC	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	DOMESTIC	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

HRB OPERATING COMPANY, INC. 407764
JONES, C. R. WELL #: A 1 RRCID -> 025440 COMPL. DATE 01/08/1972 TOTAL DEPTH N/A PERF. N/A

06	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
	09/01 BALANCING DATE STATUS ->		-0-										
09	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
10	14B DENY	-0-	-0-	-0-	B	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-

HUFF MINERALS, LTD. 411011
HUFF "C" WELL #: 1 RRCID -> 025550 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	2460 N	-0-	-0-	-2460	B	-0-			N	-0-			-0-
07	2418 N	-0-	-0-	-2418	B	-0-			N	-0-			-0-
08	1798 N	-0-	-0-	-1798	B	-0-			N	-0-			-0-
	09/01 BALANCING DATE STATUS ->		-0-										
09	0 N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
10	0 N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
*11	1005 N	1005	-0-	-0-	B	-0-	1005	2	N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
HUGHES, JACKIE M. 412020
GROVES, NORA WELL #: 7 RRCID -> 045286 COMPL. DATE 01/02/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	DOMESTIC	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
07	DOMESTIC	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
08	DOMESTIC	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	DOMESTIC	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
10	DOMESTIC	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
11	DOMESTIC	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

INMAN OIL & GAS COMPANY 424637
BURNETT -C- WELL #: 3 RRCID -> 025310 COMPL. DATE 08/29/1952 TOTAL DEPTH 3080 PERF. N/A

06	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

J. C. PRODUCTION 427462
JOHNSON WELL #: 2 RRCID -> 024602 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	60	N	57	-0-	-3	B	-0-	57	3	N	-0-			-0-
07	72	N	72	-0-	-0-	B	-0-	72	3	N	-0-			-0-
08	94	N	94	-0-	-0-	B	-0-	94	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	103	N	103	-0-	-0-	B	-0-	103	3	N	-0-			-0-
*10	36	N	36	-0-	-0-	B	-0-	36	3	N	-0-			-0-
11	90	N	63	-0-	-27	B	-0-	63	3	N	-0-			-0-

GERRY WELL #: 1 RRCID -> 025438 COMPL. DATE 07/11/1957 TOTAL DEPTH N/A PERF. N/A

06	60	N	46	-0-	-14	B	-0-	46	3	N	-0-			-0-
07	62	N	57	-0-	-5	B	-0-	57	3	N	-0-			-0-
08	74	N	74	-0-	-0-	B	-0-	74	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	82	N	82	-0-	-0-	B	-0-	82	3	N	-0-			-0-
*10	28	N	28	-0-	-0-	B	-0-	28	3	N	-0-			-0-
11	60	N	50	-0-	-10	B	-0-	50	3	N	-0-			-0-

VERA WELL #: 1 RRCID -> 025439 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	398	N	398	-0-	-0-	B	-0-	398	3	N	-0-			-0-
07	449	N	449	-0-	-0-	B	-0-	449	3	N	-0-			-0-
08	390	N	390	-0-	-0-	B	-0-	390	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	387	N	387	-0-	-0-	B	-0-	387	3	N	-0-			-0-
*10	374	N	374	-0-	-0-	B	-0-	374	3	N	-0-			-0-
*11	169	N	169	-0-	-0-	B	-0-	169	3	N	-0-			-0-

J. W. RESOURCES INC. 427974
JIM-JIM WELL #: 1 RRCID -> 137288 COMPL. DATE 09/26/1990 TOTAL DEPTH 3570 PERF. 3350 - 3464

06	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
J. W. RESOURCES INC. //CONT.// 427974
MITZIE WELL #: 8 RRCID -> 174577 COMPL. DATE 09/20/1999 TOTAL DEPTH 3780 PERF. 3435 - 3470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	342	-0-	-48 B	-0-	342	3			N	-0-					-0-
07	891	N	891	-0-	-0- B	-0-	891	3			N	-0-					-0-
08	604	N	604	-0-	-0- B	-0-	604	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	210	-0-	-120 B	-0-	210	3			N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	570	N	-0-	-0-	-570 B	-0-					N	-0-					-0-

REID WELL #: 1 RRCID -> 212853 COMPL. DATE 10/14/2005 TOTAL DEPTH 3550 PERF. 3190 - 3550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	338	-0-	-202 B	-0-	338	2			N	-0-					-0-
07	465	N	245	-0-	-220 B	-0-	245	2			N	-0-					-0-
08	465	N	315	-0-	-150 B	-0-	315	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	462	N	462	-0-	-0- B	-0-	462	2			N	-0-					-0-
10	455	N	455	-0-	-0- B	-0-	455	2			N	-0-					-0-
*11	424	N	424	-0-	-0- B	-0-	424	2			N	-0-					-0-

JACO INC 429400
BOWERS WELL #: 1 RRCID -> 025321 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	108	N	108	-0-	-0- B	-0-	108	2			N	-0-					-0-
07	134	N	134	-0-	-0- B	-0-	134	2			N	-0-					-0-
08	96	N	96	-0-	-0- B	-0-	96	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	138	N	138	-0-	-0- B	-0-	138	2			N	-0-					-0-
10	128	N	128	-0-	-0- B	-0-	128	2			N	-0-					-0-
*11	177	N	177	-0-	-0- B	-0-	177	2			N	-0-					-0-

SUNRAY BOWERS WELL #: 3 RRCID -> 025322 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1192	N	1192	-0-	-0- B	-0-	1192	2			N	-0-					-0-
07	1121	N	1121	-0-	-0- B	-0-	1121	2			N	-0-					-0-
08	1129	N	1129	-0-	-0- B	-0-	1129	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1121	N	1121	-0-	-0- B	-0-	1121	2			N	-0-					-0-
10	1201	N	1201	-0-	-0- B	-0-	1201	2			N	-0-					-0-
*11	993	N	993	-0-	-0- B	-0-	993	2			N	-0-					-0-

BOWERS WELL #: 4 RRCID -> 025323 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	88	N	88	-0-	-0- B	-0-	88	2			N	-0-					-0-
07	108	N	108	-0-	-0- B	-0-	108	2			N	-0-					-0-
08	123	N	123	-0-	-0- B	-0-	123	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	114	N	114	-0-	-0- B	-0-	114	2			N	-0-					-0-
10	131	N	131	-0-	-0- B	-0-	131	2			N	-0-					-0-
11	120	N	90	-0-	-30 B	-0-	90	2			N	-0-					-0-

BOWERS, J. B. -B- WELL #: 1 R RRCID -> 099712 COMPL. DATE 03/07/1982 TOTAL DEPTH 2764 PERF. 2450 - 2734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	182	N	182	-0-	-0- B	-0-	182	2			N	-0-					-0-
07	116	N	116	-0-	-0- B	-0-	116	2			N	-0-					-0-
08	96	N	96	-0-	-0- B	-0-	96	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	96	-0-	-84 B	-0-	96	2			N	-0-					-0-
10	98	N	98	-0-	-0- B	-0-	98	2			N	-0-					-0-
*11	96	N	96	-0-	-0- B	-0-	96	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
JACO INC //CONT.// 429400
BOWERS, J. B. -B- WELL #: 2 RRCID -> 140838 COMPL. DATE N/A TOTAL DEPTH 3200 PERF. 2568 - 3156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	203	N	203	-0-	-0- B	-0-	203	2			N	-0-					-0-
07	174	N	174	-0-	-0- B	-0-	174	2			N	-0-					-0-
08	155	N	128	-0-	-27 B	-0-	128	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	108	-0-	-102 B	-0-	108	2			N	-0-					-0-
10	117	N	117	-0-	-0- B	-0-	117	2			N	-0-					-0-
11	120	N	104	-0-	-16 B	-0-	104	2			N	-0-					-0-

JACO OIL & GAS 429407
BOWERS WELL #: 1 RRCID -> 041919 COMPL. DATE 04/08/1967 TOTAL DEPTH 3150 PERF. 2658 - 2788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	363	N	363	-0-	-0- B	-0-	363	3			N	-0-					-0-
07	360	N	360	-0-	-0- B	-0-	360	3			N	-0-					-0-
08	346	N	346	-0-	-0- B	-0-	346	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	327	-0-	-33 B	-0-	327	3			N	-0-					-0-
10	349	N	349	-0-	-0- B	-0-	349	3			N	-0-					-0-
*11	333	N	333	-0-	-0- B	-0-	333	3			N	-0-					-0-

JADE ENTERPRISES, INC. 429550
WYATT, J. H. SPECIAL WELL #: 2 RRCID -> 131919 COMPL. DATE 08/08/1989 TOTAL DEPTH 3325 PERF. 2736 - 2839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	349	-0-	-41 B	-0-	349	3			N	-0-					-0-
07	394	N	394	-0-	-0- B	-0-	394	3			N	-0-					-0-
08	377	N	377	-0-	-0- B	-0-	377	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	378	N	378	-0-	-0- B	-0-	378	3			N	-0-					-0-
*10	377	N	377	-0-	-0- B	-0-	377	3			N	-0-					-0-
11	360	N	352	-0-	-8 B	-0-	352	3			N	-0-					-0-

JUDE PRODUCTION, INC. 448090
JOHNSON GU WELL #: 1 RRCID -> 025428 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	417	N	417	-0-	-0- B	-0-	417	2			N	-0-					-0-
07	465	N	443	-0-	-22 B	-0-	443	2			N	-0-					-0-
08	437	N	437	-0-	-0- B	-0-	437	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	420	N	411	-0-	-9 B	-0-	411	2			N	-0-					-0-
10	401	N	401	-0-	-0- B	-0-	401	2			N	-0-					-0-
11	420	N	391	-0-	-29 B	-0-	391	2			N	-0-					-0-

KARIS RESOURCES, LLC 451102
HAILE WELL #: 9 RRCID -> 145216 COMPL. DATE 04/16/1993 TOTAL DEPTH 3100 PERF. 2940 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TERRY WELL #: 4 RRCID -> 147518 COMPL. DATE 11/01/1993 TOTAL DEPTH 3129 PERF. 2850 - 3129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
KAT ENERGY, LTD. 451458

JEWEL WELL #: 1 RRCID -> 024690 COMPL. DATE 01/12/1984 TOTAL DEPTH 3110 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1174	N	1174	-0-	-0- B	-0-	1174	3			N	-0-					-0-
07	1643	N	1605	-0-	-38 B	-0-	1605	3			N	-0-					-0-
08	1621	N	1621	-0-	-0- B	-0-	1621	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1566	N	1566	-0-	-0- B	-0-	1566	3			N	-0-					-0-
10	1639	N	1639	-0-	-0- B	-0-	1639	3			N	-0-					-0-
*11	1676	N	1676	-0-	-0- B	-0-	1676	3			N	-0-					-0-

JOHNSON WELL #: 1 RRCID -> 024693 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	182	-0-	-28 B	-0-	182	3			N	-0-					-0-
07	158	N	158	-0-	-0- B	-0-	158	3			N	-0-					-0-
08	62	N	48	-0-	-14 B	-0-	48	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	138	-0-	-42 B	-0-	138	3			N	-0-					-0-
10	86	N	86	-0-	-0- B	-0-	86	3			N	-0-					-0-
*11	107	N	107	-0-	-0- B	-0-	107	3			N	-0-					-0-

JOHNSON-SANFORD WELL #: 1 RRCID -> 024696 COMPL. DATE 12/10/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	354	N	354	-0-	-0- B	-0-	354	3			N	-0-					-0-
07	361	N	361	-0-	-0- B	-0-	361	3			N	-0-					-0-
08	362	N	362	-0-	-0- B	-0-	362	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	285	-0-	-75 B	-0-	285	3			N	-0-					-0-
10	328	N	328	-0-	-0- B	-0-	328	3			N	-0-					-0-
11	360	N	293	-0-	-67 B	-0-	293	3			N	-0-					-0-

ALLSPAUGH WELL #: 1 RRCID -> 025247 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	543	N	543	-0-	-0- B	-0-	543	3			N	-0-					-0-
07	536	N	536	-0-	-0- B	-0-	536	3			N	-0-					-0-
08	533	N	533	-0-	-0- B	-0-	533	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	578	N	578	-0-	-0- B	-0-	578	3			N	-0-					-0-
10	531	N	531	-0-	-0- B	-0-	531	3			N	-0-					-0-
11	510	N	431	-0-	-79 B	-0-	431	3			N	-0-					-0-

JOHNSON, E. B. WELL #: 2 RRCID -> 025254 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	165	-0-	-15 B	-0-	165	3			N	-0-					-0-
07	155	N	143	-0-	-12 B	-0-	143	3			N	-0-					-0-
08	62	N	44	-0-	-18 B	-0-	44	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	124	-0-	-56 B	-0-	124	3			N	-0-					-0-
10	78	N	78	-0-	-0- B	-0-	78	3			N	-0-					-0-
*11	97	N	97	-0-	-0- B	-0-	97	3			N	-0-					-0-

REED WELL #: 1 RRCID -> 025257 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	329	N	329	-0-	-0- B	-0-	329	3			N	-0-					-0-
07	321	N	321	-0-	-0- B	-0-	321	3			N	-0-					-0-
08	320	N	320	-0-	-0- B	-0-	320	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	311	-0-	-19 B	-0-	311	3			N	-0-					-0-
10	319	N	319	-0-	-0- B	-0-	319	3			N	-0-					-0-
11	300	N	258	-0-	-42 B	-0-	258	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
KAT ENERGY, LTD. //CONT.// 451458
JOHNSON RANCH WELL #: 16 RRCID -> 025378 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	213	N	213	-0-	-0-	B	-0-	213	3		N	-0-			-0-
07	959	N	959	-0-	-0-	B	-0-	959	3		N	-0-			-0-
08	1187	N	1187	-0-	-0-	B	-0-	1187	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1191	N	1191	-0-	-0-	B	-0-	1191	3		N	-0-			-0-
10	1097	N	1097	-0-	-0-	B	-0-	1097	3		N	-0-			-0-
11	1140	N	369	-0-	-771	B	-0-	369	3		N	-0-			-0-

CHRIS WELL #: 1 RRCID -> 025433 COMPL. DATE 01/03/1955 TOTAL DEPTH 2940 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	695	N	695	-0-	-0-	B	-0-	695	3		N	-0-			-0-
07	690	N	690	-0-	-0-	B	-0-	690	3		N	-0-			-0-
08	676	N	676	-0-	-0-	B	-0-	676	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	690	N	653	-0-	-37	B	-0-	653	3		N	-0-			-0-
10	615	N	615	-0-	-0-	B	-0-	615	3		N	-0-			-0-
11	660	N	442	-0-	-218	B	-0-	442	3		N	-0-			-0-

JON WELL #: 1 RRCID -> 025434 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-

JON -A- WELL #: A 1 RRCID -> 025435 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-

JON -B- WELL #: B 1 RRCID -> 025436 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-

JON -C- WELL #: C 1 RRCID -> 025437 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
KAT ENERGY, LTD. //CONT.// 451458
STEWART, A. A. WELL #: 1 RRCID -> 025630 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

RECORD WELL #: 1 RRCID -> 031690 COMPL. DATE 08/28/1962 TOTAL DEPTH N/A PERF. N/A

06	1728	N	1728	-0-	-0-	B	-0-	1728	3		N	-0-					-0-
07	1866	N	1866	-0-	-0-	B	-0-	1866	3		N	-0-					-0-
08	1750	N	1750	-0-	-0-	B	-0-	1750	3		N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1740	N	1124	-0-	-616	B	-0-	1124	3		N	-0-					-0-
10	1476	N	1476	-0-	-0-	B	-0-	1476	3		N	-0-					-0-
*11	1732	N	1732	-0-	-0-	B	-0-	1732	3		N	-0-					-0-

FLETCHER WELL #: 2 RRCID -> 199287 COMPL. DATE 12/24/2003 TOTAL DEPTH 2730 PERF. 2245 - 2707

06	1764	N	1764	-0-	-0-	B	-0-	1764	3		N	-0-					-0-
07	2092	N	2092	-0-	-0-	B	-0-	2092	3		N	-0-					-0-
08	1240	N	950	-0-	-290	B	-0-	950	3		N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1770	N	553	-0-	-1217	B	-0-	553	3		N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
11	930	N	-0-	-0-	-930	B	-0-				N	-0-					-0-

CHEATHAM WELL #: 4 RRCID -> 204594 COMPL. DATE 10/01/2004 TOTAL DEPTH 2720 PERF. 2150 - 2720

06	600	N	521	-0-	-79	B	-0-	521	3		N	-0-					-0-
07	465	N	451	-0-	-14	B	-0-	451	3		N	-0-					-0-
08	217	N	137	-0-	-80	B	-0-	137	3		N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	510	N	393	-0-	-117	B	-0-	393	3		N	-0-					-0-
10	246	N	246	-0-	-0-	B	-0-	246	3		N	-0-					-0-
*11	305	N	305	-0-	-0-	B	-0-	305	3		N	-0-					-0-

ALBERTSON WELL #: 1 R RRCID -> 209914 COMPL. DATE 06/15/2005 TOTAL DEPTH 2725 PERF. 2158 - 2725

06	420	N	202	-0-	-218	B	-0-	202	3		N	-0-					-0-
07	362	N	362	-0-	-0-	B	-0-	362	3		N	-0-					-0-
08	474	N	474	-0-	-0-	B	-0-	474	3		N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	387	N	387	-0-	-0-	B	-0-	387	3		N	-0-					-0-
10	388	N	388	-0-	-0-	B	-0-	388	3		N	-0-					-0-
11	450	N	318	-0-	-132	B	-0-	318	3		N	-0-					-0-

PARAMOUNT WELL #: 3R RRCID -> 224283 COMPL. DATE 12/10/2006 TOTAL DEPTH 2650 PERF. 2145 - 2650

06	922	N	922	-0-	-0-	B	-0-	922	3		N	-0-					-0-
07	928	N	928	-0-	-0-	B	-0-	928	3		N	-0-					-0-
08	983	N	983	-0-	-0-	B	-0-	983	3		N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	930	N	808	-0-	-122	B	-0-	808	3		N	-0-					-0-
10	801	N	801	-0-	-0-	B	-0-	801	3		N	-0-					-0-
11	960	N	718	-0-	-242	B	-0-	718	3		N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
KEISLING ENERGY, LLC 453635
KRAKER, J. A. WELL #: 2 RRCID -> 060920 COMPL. DATE 02/12/1975 TOTAL DEPTH 3325 PERF. 3042 - 3226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	536	-0-	-34 B	-0-	536	2			N	-0-					-0-
07	548	N	548	-0-	-0- B	-0-	548	2			N	-0-					-0-
08	628	N	628	-0-	-0- B	-0-	628	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	592	N	592	-0-	-0- B	-0-	592	2			N	-0-					-0-
10	580	N	580	-0-	-0- B	-0-	580	2			N	-0-					-0-
11	600	N	304	-0-	-296 B	-0-	304	2			N	-0-					-0-

KRAKER WELL #: 3 RRCID -> 155856 COMPL. DATE 08/01/1995 TOTAL DEPTH 3658 PERF. 3171 - 3255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1080	N	994	-0-	-86 B	-0-	994	2			N	-0-					-0-
07	1017	N	1017	-0-	-0- B	-0-	1017	2			N	-0-					-0-
08	1167	N	1167	-0-	-0- B	-0-	1167	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1099	N	1099	-0-	-0- B	-0-	1099	2			N	-0-					-0-
10	1078	N	1078	-0-	-0- B	-0-	1078	2			N	-0-					-0-
11	1140	N	564	-0-	-576 B	-0-	564	2			N	-0-					-0-

KIMBREL OIL CORPORATION 462131
LATHAM, W. P. WELL #: 1 RRCID -> 023264 COMPL. DATE 08/01/1940 TOTAL DEPTH 2770 PERF. 2599 - 2705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	H15	VIOL	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

LATHAM, W. P. WELL #: 4 RRCID -> 023265 COMPL. DATE 03/19/1931 TOTAL DEPTH 2922 PERF. 2715 - 2800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	H15	VIOL	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

KISMET PROPERTIES, INC. 469866
SARAH WELL #: 1 RRCID -> 023076 COMPL. DATE 03/29/1948 TOTAL DEPTH 3142 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	196	N	196	-0-	-0- B	-0-	196	3			N	-0-					-0-
07	249	N	249	-0-	-0- B	-0-	249	3			N	-0-					-0-
08	217	N	29	-0-	-188 B	-0-	29	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	54	-0-	-156 B	-0-	54	3			N	-0-					-0-
10	117	N	117	-0-	-0- B	-0-	117	3			N	-0-					-0-
11	30	N	23	-0-	-7 B	-0-	23	3			N	-0-					-0-

WIGHAM WELL #: 2 A RRCID -> 040576 COMPL. DATE 11/08/1966 TOTAL DEPTH 2926 PERF. 2669 - 2792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	741	N	741	-0-	-0- B	-0-	741	3			N	-0-					-0-
07	795	N	795	-0-	-0- B	-0-	795	3			N	-0-					-0-
08	775	N	309	-0-	-466 B	-0-	309	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	750	N	352	-0-	-398 B	-0-	352	3			N	-0-					-0-
10	1	N	1	-0-	-0- B	-0-	1	3			N	-0-					-0-
*11	967	N	967	-0-	-0- B	-0-	967	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
KISMET PROPERTIES, INC. //CONT.// 469866
HAGGARD, T. B. WELL #: 10G RRCID -> 138738 COMPL. DATE 05/01/1991 TOTAL DEPTH 3246 PERF. 3140 - 3184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
07	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
08	31	N	19	-0-	-12 B	-0-	19	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	15	N	15	-0-	-0- B	-0-	15	3			N	-0-					-0-
10	17	N	17	-0-	-0- B	-0-	17	3			N	-0-					-0-
11	30	N	18	-0-	-12 B	-0-	18	3			N	-0-					-0-

JACKSON WELL #: 7G RRCID -> 138745 COMPL. DATE 05/01/1991 TOTAL DEPTH 3315 PERF. 3180 - 3260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
07	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
08	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

SARAH WELL #: 2 RRCID -> 165003 COMPL. DATE 09/12/1997 TOTAL DEPTH 3232 PERF. 3209 - 3232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	29	-0-	-1 B	-0-	29	3			N	-0-					-0-
07	37	N	37	-0-	-0- B	-0-	37	3			N	-0-					-0-
08	31	N	4	-0-	-27 B	-0-	4	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	9	-0-	-21 B	-0-	9	3			N	-0-					-0-
10	18	N	18	-0-	-0- B	-0-	18	3			N	-0-					-0-
11	4	N	4	-0-	-0- B	-0-	4	3			N	-0-					-0-

KODIAK OPERATING, LLC 473780
JOHNSON WELL #: B 7 RRCID -> 022900 COMPL. DATE 06/22/1960 TOTAL DEPTH 3260 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	1	-0-	-659 B	-0-	1	3			N	-0-					-0-
07	124	N	104	-0-	-20 B	-0-	104	3			N	-0-					-0-
08	177	N	177	-0-	-0- B	-0-	177	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	454	N	454	-0-	-0- B	-0-	454	3			N	-0-					-0-
*10	83	N	83	-0-	-0- B	-0-	83	3			N	-0-					-0-
11	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SANFORD -H- WELL #: H 2 RRCID -> 023931 COMPL. DATE 05/09/1946 TOTAL DEPTH 3180 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SANFORD -H- WELL #: H 3 RRCID -> 023932 COMPL. DATE 09/07/1946 TOTAL DEPTH 3054 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
KODIAK OPERATING, LLC //CONT.// 473780

JOHNSON WELL #: 3 RRCID -> 025252 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	780	N	116	-0-	-664	B	-0-	116	3			N	-0-					-0-
07	124	N	38	-0-	-86	B	-0-	38	3			N	-0-					-0-
08	370	N	370	-0-	-0-	B	-0-	370	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	193	N	193	-0-	-0-	B	-0-	193	3			N	-0-					-0-
*10	1274	N	1274	-0-	-0-	B	-0-	1274	3			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SNEED WELL #: 1 RRCID -> 025261 COMPL. DATE 11/01/1985 TOTAL DEPTH 3000 PERF. 2482 - 2650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2770	N	2770	-0-	-0-	B	-0-	2770	3			N	-0-					-0-
07	2929	N	2929	-0-	-0-	B	-0-	2929	3			N	-0-					-0-
08	868	N	121	-0-	-747	B	-0-	121	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2760	N	2016	-0-	-744	B	-0-	2016	3			N	-0-					-0-
*10	2851	N	2851	-0-	-0-	B	-0-	2851	3			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SANFORD WELL #: 2003 RRCID -> 040405 COMPL. DATE 06/20/1966 TOTAL DEPTH 3155 PERF. 2887 - 3115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

JOHNSON -B- WELL #: 2A RRCID -> 092577 COMPL. DATE 03/17/1981 TOTAL DEPTH 3142 PERF. 2327 - 2830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	1	-0-	-479	B	-0-	1	3			N	-0-					-0-
07	95	N	95	-0-	-0-	B	-0-	95	3			N	-0-					-0-
08	162	N	162	-0-	-0-	B	-0-	162	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	415	N	415	-0-	-0-	B	-0-	415	3			N	-0-					-0-
*10	74	N	74	-0-	-0-	B	-0-	74	3			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SANFORD -H- WELL #: 1 R RRCID -> 105926 COMPL. DATE 03/29/1983 TOTAL DEPTH 3050 PERF. 2786 - 2930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	124	N	-0-	-0-	-124	B	-0-					N	-0-					-0-
08	217	N	-0-	-0-	-217	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

DEAHL -A- WELL #: 1 A RRCID -> 108242 COMPL. DATE 10/05/1983 TOTAL DEPTH 3181 PERF. 2974 - 3120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
KODIAK OPERATING, LLC //CONT.// 473780
SANFORD WELL #: 303 RRCID -> 198652 COMPL. DATE 12/15/2003 TOTAL DEPTH 3275 PERF. 2936 - 3126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
07	1054	N	-0-	-0-	-1054	B	-0-			N	-0-			-0-
08	1643	N	-0-	-0-	-1643	B	-0-			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	0	N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
10	0	N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
11	0	N	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

MOORE WELL #: 2 RRCID -> 207926 COMPL. DATE 02/01/2005 TOTAL DEPTH 3125 PERF. 2812 - 3004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
07	434	N	-0-	-0-	-434	B	-0-			N	-0-			-0-
08	651	N	-0-	-0-	-651	B	-0-			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	0	N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
10	0	N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
11	0	N	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

MOORE WELL #: 1RR RRCID -> 210995 COMPL. DATE 07/01/2005 TOTAL DEPTH 3204 PERF. 2935 - 3102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
07	558	N	-0-	-0-	-558	B	-0-			N	-0-			-0-
08	434	N	-0-	-0-	-434	B	-0-			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	0	N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
10	0	N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
11	0	N	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

SANFORD 13 WELL #: 13 RRCID -> 220645 COMPL. DATE 10/08/2006 TOTAL DEPTH 3208 PERF. 2912 - 3009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
07	279	N	-0-	-0-	-279	B	-0-			N	-0-			-0-
08	403	N	-0-	-0-	-403	B	-0-			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	0	N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
10	0	N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
11	0	N	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

SANFORD -H- WELL #: H 2R RRCID -> 223156 COMPL. DATE 08/15/2006 TOTAL DEPTH 3197 PERF. 2914 - 3092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
07	589	N	-0-	-0-	-589	B	-0-			N	-0-			-0-
08	558	N	-0-	-0-	-558	B	-0-			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	0	N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
10	0	N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
11	0	N	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

L & G OPERATING, INC. 479725
PHILLIPS-SANFORD WELL #: 23 RRCID -> 024604 COMPL. DATE 01/05/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	B	-0-			N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-			N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	14B2 EXT		-0-	-0-	-0-	B	-0-			N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-			N	-0-			-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
L & G OPERATING, INC. //CONT.// 479725
BURNETT WELL #: 34 RRCID -> 024704 COMPL. DATE 05/01/1960 TOTAL DEPTH 3200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	795	N	795	-0-	-0- B	-0-	795	2			N	-0-					-0-
07	953	N	953	-0-	-0- B	-0-	953	2			N	-0-					-0-
08	975	N	975	-0-	-0- B	-0-	975	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	921	N	921	-0-	-0- B	-0-	921	2			N	-0-					-0-
*10	889	N	889	-0-	-0- B	-0-	889	2			N	-0-					-0-
11	930	N	NO RPT	-0-	-930 B	-0-					N	NO RPT					-0-

BURNETT WELL #: C 20 RRCID -> 033398 COMPL. DATE 05/15/1964 TOTAL DEPTH 2945 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	638	N	638	-0-	-0- B	-0-	638	2			N	-0-					-0-
07	538	N	538	-0-	-0- B	-0-	538	2			N	-0-					-0-
08	464	N	464	-0-	-0- B	-0-	464	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	493	N	493	-0-	-0- B	-0-	493	2			N	-0-					-0-
*10	444	N	444	-0-	-0- B	-0-	444	2			N	-0-					-0-
11	450	N	NO RPT	-0-	-450 B	-0-					N	NO RPT					-0-

BURNETT -C- WELL #: 1 RRCID -> 048700 COMPL. DATE 07/20/1960 TOTAL DEPTH 3044 PERF. 2508 - 2788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	959	N	959	-0-	-0- B	-0-	959	2			N	-0-					-0-
07	825	N	825	-0-	-0- B	-0-	825	2			N	-0-					-0-
08	910	N	910	-0-	-0- B	-0-	910	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	779	N	779	-0-	-0- B	-0-	779	2			N	-0-					-0-
*10	802	N	802	-0-	-0- B	-0-	802	2			N	-0-					-0-
11	835	N	NO RPT	-0-	-835 B	-0-					N	NO RPT					-0-

L AND C LEASING, INC. 479880
MCCLESKY WELL #: 1 RRCID -> 023042 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

MCCLESKY WELL #: 2 RRCID -> 023043 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

LASATER & CO, INC. 487415
TARBOX -B- WELL #: 8 RRCID -> 024609 COMPL. DATE 07/12/1949 TOTAL DEPTH 3145 PERF. 2768 - 3008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	163	N	163	-0-	-0- B	-0-	163	2			N	-0-					-0-
07	186	N	161	-0-	-25 B	-0-	161	2			N	-0-					-0-
08	181	N	181	-0-	-0- B	-0-	181	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	193	N	193	-0-	-0- B	-0-	193	2			N	-0-					-0-
10	202	N	202	-0-	-0- B	-0-	202	2			N	-0-					-0-
*11	203	N	203	-0-	-0- B	-0-	203	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LASATER & CO, INC. //CONT.// 487415
LACI WELL #: 1 A RRCID -> 118644 COMPL. DATE 09/17/1985 TOTAL DEPTH N/A PERF. 3078 - 3098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	713	N	713	-0-	-0- B	-0-	713	2			N	-0-					-0-
07	602	N	602	-0-	-0- B	-0-	602	2			N	-0-					-0-
08	582	N	582	-0-	-0- B	-0-	582	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	562	N	562	-0-	-0- B	-0-	562	2			N	-0-					-0-
10	569	N	569	-0-	-0- B	-0-	569	2			N	-0-					-0-
*11	549	N	549	-0-	-0- B	-0-	549	2			N	-0-					-0-

LEAVELL ENERGY SERVICES LLC 492375
BURNETT-EST WELL #: 1 RRCID -> 023963 COMPL. DATE 01/27/1956 TOTAL DEPTH 3042 PERF. N/A

06	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-				-0-
07	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-				-0-
08	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT				-0-
09/01 BALANCING DATE STATUS -> -0-																
09	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT				-0-
10	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT				-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT				-0-

BURNETT WELL #: 2 RRCID -> 025768 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-				-0-
07	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-				-0-
08	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT				-0-
09/01 BALANCING DATE STATUS -> -0-																
09	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT				-0-
10	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT				-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT				-0-

BURNETT WELL #: 3 RRCID -> 025769 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-				-0-
07	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-				-0-
08	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT				-0-
09/01 BALANCING DATE STATUS -> -0-																
09	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT				-0-
10	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT				-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT				-0-

LEEJAN OIL COMPANY 495297
JET WELL #: 1 RRCID -> 126803 COMPL. DATE 02/10/1988 TOTAL DEPTH 3387 PERF. 3024 - 3208

06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT				-0-
07	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT				-0-
08	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT				-0-
09/01 BALANCING DATE STATUS -> -0-																
09	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT				-0-
10	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT				-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT				-0-

LEGACY RESERVES OPERATING LP 495445
HUSTED, E. R. WELL #: 2 RRCID -> 023025 COMPL. DATE 03/27/1936 TOTAL DEPTH 2868 PERF. N/A

06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT				-0-
07	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT				-0-
08	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT				-0-
09/01 BALANCING DATE STATUS -> -0-																
09	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT				-0-
10	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT				-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT				-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LEGACY RESERVES OPERATING LP //CONT.// 495445
MCCULLOUGH WELL #: E 1 RRCID -> 023030 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	3	N	3	-0-	-0- B	-0-	3	3			N	-0-					-0-
08	10	N	10	-0-	-0- B	-0-	10	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	47	N	47	-0-	-0- B	-0-	47	3			N	-0-					-0-
10	47	N	47	-0-	-0- B	-0-	47	3			N	-0-					-0-
*11	37	N	37	-0-	-0- B	-0-	37	3			N	-0-					-0-

WORLEY, P. A. ET AL WELL #: 11 RRCID -> 023048 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	935	N	935	-0-	-0- B	-0-	935	3			N	-0-					-0-
07	933	N	933	-0-	-0- B	-0-	933	3			N	-0-					-0-
08	931	N	931	-0-	-0- B	-0-	931	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	930	N	868	-0-	-62 B	-0-	868	3			N	-0-					-0-
10	874	N	874	-0-	-0- B	-0-	874	3			N	-0-					-0-
11	900	N	805	-0-	-95 B	-0-	805	3			N	-0-					-0-

SEIBER WELL #: 1 RRCID -> 023245 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-

BRITAIN-WEYMOUTH WELL #: 5006 RRCID -> 023274 COMPL. DATE 05/05/1972 TOTAL DEPTH 2420 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	369	-0-	-261 B	-28814	369	3			N	-0-					-0-
07	682	N	167	-0-	-515 B	-28814	167	3			N	-0-					-0-
08	713	N	422	-0-	-291 B	-28814	422	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -4835 CANCELLED UNDERAGE -> -23979																	
09	360	N	106	-0-	-254 B	-4835	106	3			N	-0-					-0-
10	0	N	372	-0-	372 B	-4463	372	3			N	-0-					-0-
11	420	N	738	-0-	318 B	-4145	738	3			N	-0-					-0-

WEYMOUTH, C. E. WELL #: 9082 RRCID -> 023275 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	250	-0-	-110 B	-0-	250	3			N	-0-					-0-
07	434	N	70	-0-	-364 B	-0-	70	3			N	-0-					-0-
08	403	N	102	-0-	-301 B	-0-	102	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	73	-0-	-167 B	-0-	73	3			N	-0-					-0-
10	9	N	9	-0-	-0- B	-0-	9	3			N	-0-					-0-
*11	431	N	431	-0-	-0- B	-0-	431	3			N	-0-					-0-

WEYMOUTH, C. E. WELL #: 1020 RRCID -> 023276 COMPL. DATE 07/31/1972 TOTAL DEPTH 2852 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	555	-0-	-15 B	-0-	555	1			N	-0-					-0-
07	589	N	574	-0-	-15 B	-0-	574	1			N	-0-					-0-
08	739	N	739	-0-	-0- B	-0-	574	1	165	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	602	N	602	-0-	-0- B	-0-	555	1	47	3	N	-0-					-0-
10	593	N	593	-0-	-0- B	-0-	574	1	19	3	N	-0-					-0-
*11	1146	N	1146	-0-	-0- B	-0-	555	1	591	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LEGACY RESERVES OPERATING LP //CONT.// 495445
WEATHERLY /BH/ WELL #: A 3 RRCID -> 023944 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

WEATHERLY WELL #: C 4 RRCID -> 023945 COMPL. DATE 01/12/1984 TOTAL DEPTH 3180 PERF. N/A

06	93	N	93	-0-	-0-	B	-0-	93	3			N	-0-					-0-
07	65	N	65	-0-	-0-	B	-0-	65	3			N	-0-					-0-
08	31	N	-0-	-0-	-31	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	90	N	-0-	-0-	-90	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

WEATHERLY -C- WELL #: 5 RRCID -> 023946 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	30	N	7	-0-	-23	B	-0-	7	3			N	-0-					-0-
07	28	N	28	-0-	-0-	B	-0-	28	3			N	-0-					-0-
08	76	N	76	-0-	-0-	B	-0-	76	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	81	N	81	-0-	-0-	B	-0-	81	3			N	-0-					-0-
10	90	N	90	-0-	-0-	B	-0-	90	3			N	-0-					-0-
*11	87	N	87	-0-	-0-	B	-0-	87	3			N	-0-					-0-

WEATHERLY -C- WELL #: 27 RRCID -> 023948 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	30	N	4	-0-	-26	B	-0-	4	3			N	-0-					-0-
07	15	N	15	-0-	-0-	B	-0-	15	3			N	-0-					-0-
08	41	N	41	-0-	-0-	B	-0-	41	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	44	N	44	-0-	-0-	B	-0-	44	3			N	-0-					-0-
10	49	N	49	-0-	-0-	B	-0-	49	3			N	-0-					-0-
*11	47	N	47	-0-	-0-	B	-0-	47	3			N	-0-					-0-

CLARK WELL #: 2 RRCID -> 024294 COMPL. DATE 06/09/2008 TOTAL DEPTH 2938 PERF. 2723 - 2919

06	1543	N	1543	-0-	-0-	B	-0-	1543	3			N	-0-					-0-
07	1364	N	1182	-0-	-182	B	-0-	1182	3			N	-0-					-0-
08	1395	N	1395	-0-	-0-	B	-0-	1395	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1530	N	1306	-0-	-224	B	-0-	1306	3			N	-0-					-0-
10	1325	N	1325	-0-	-0-	B	-0-	1325	3			N	-0-					-0-
11	1350	N	1210	-0-	-140	B	-0-	1210	3			N	-0-					-0-

DAUER WELL #: 1 RRCID -> 024296 COMPL. DATE 06/01/1938 TOTAL DEPTH 3115 PERF. N/A

06	330	N	285	-0-	-45	B	-0-	285	3			N	-0-					-0-
07	341	N	176	-0-	-165	B	-0-	176	3			N	-0-					-0-
08	186	N	173	-0-	-13	B	-0-	173	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	300	N	150	-0-	-150	B	-0-	150	3			N	-0-					-0-
10	151	N	151	-0-	-0-	B	-0-	151	3			N	-0-					-0-
11	180	N	137	-0-	-43	B	-0-	137	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LEGACY RESERVES OPERATING LP //CONT.// 495445
BEDNORZ ESTATE WELL #: 1 RRCID -> 024323 COMPL. DATE 06/09/1934 TOTAL DEPTH 2759 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BURNETT-GATES WELL #: 9 RRCID -> 024589 COMPL. DATE 11/23/1941 TOTAL DEPTH 3102 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	160	N	160	-0-	-0- B	-0-	160	3			N	-0-					-0-
07	221	N	221	-0-	-0- B	-0-	221	3			N	-0-					-0-
08	249	N	249	-0-	-0- B	-0-	249	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	255	N	255	-0-	-0- B	-0-	255	3			N	-0-					-0-
10	206	N	206	-0-	-0- B	-0-	206	3			N	-0-					-0-
11	240	N	193	-0-	-47 B	-0-	193	3			N	-0-					-0-

FINLEY, B. E. WELL #: 20 RRCID -> 024603 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	378	N	378	-0-	-0- B	-0-	378	3			N	-0-					-0-
07	354	N	354	-0-	-0- B	-0-	354	3			N	-0-					-0-
08	363	N	363	-0-	-0- B	-0-	363	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	390	N	367	-0-	-23 B	-0-	367	3			N	-0-					-0-
10	380	N	380	-0-	-0- B	-0-	380	3			N	-0-					-0-
11	360	N	322	-0-	-38 B	-0-	322	3			N	-0-					-0-

BINKLEY, O. E. WELL #: 3 RRCID -> 024640 COMPL. DATE 12/14/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	120	-0-	-30 B	-0-	120	3			N	-0-					-0-
07	175	N	175	-0-	-0- B	-0-	175	3			N	-0-					-0-
08	169	N	169	-0-	-0- B	-0-	169	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	146	N	146	-0-	-0- B	-0-	146	3			N	-0-					-0-
10	155	N	155	-0-	-0- B	-0-	155	3			N	-0-					-0-
11	150	N	141	-0-	-9 B	-0-	141	3			N	-0-					-0-

BOWERS, J. B. -B- WELL #: 3 RRCID -> 024700 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	323	-0-	-7 B	-0-	323	3			N	-0-					-0-
07	360	N	360	-0-	-0- B	-0-	360	3			N	-0-					-0-
08	344	N	344	-0-	-0- B	-0-	344	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	315	-0-	-15 B	-0-	315	3			N	-0-					-0-
10	345	N	345	-0-	-0- B	-0-	345	3			N	-0-					-0-
11	330	N	319	-0-	-11 B	-0-	319	3			N	-0-					-0-

GARLAND WELL #: 2 RRCID -> 025249 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LEGACY RESERVES OPERATING LP //CONT.// 495445
SNEED WELL #: 2 RRCID -> 025262 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1954	N	1954	-0-	-0- B	-0-	1056	1	898	3	N	-0-					-0-
07	1753	N	1753	-0-	-0- B	-0-	1091	1	662	3	N	-0-					-0-
08	1954	N	1954	-0-	-0- B	-0-	1091	1	863	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1950	N	1660	-0-	-290 B	-0-	1056	1	604	3	N	-0-					-0-
10	1248	N	1248	-0-	-0- B	-0-	1091	1	157	3	N	-0-					-0-
11	1890	N	1513	-0-	-377 B	-0-	1056	1	457	3	N	-0-					-0-

SNEED WELL #: 3 RRCID -> 025263 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	711	N	711	-0-	-0- B	-0-	711	3			N	-0-					-0-
07	651	N	589	-0-	-62 B	-0-	589	3			N	-0-					-0-
08	279	N	177	-0-	-102 B	-0-	177	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	722	N	722	-0-	-0- B	-0-	722	3			N	-0-					-0-
10	619	N	619	-0-	-0- B	-0-	619	3			N	-0-					-0-
*11	640	N	640	-0-	-0- B	-0-	640	3			N	-0-					-0-

SNEED WELL #: 4 RRCID -> 025264 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2441	N	2441	-0-	-0- B	-0-	1056	1	1385	3	N	-0-					-0-
07	2171	N	2171	-0-	-0- B	-0-	1091	1	1080	3	N	-0-					-0-
08	1643	N	1487	-0-	-156 B	-0-	1091	1	396	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2398	N	2398	-0-	-0- B	-0-	1056	1	1342	3	N	-0-					-0-
10	2336	N	2336	-0-	-0- B	-0-	1091	1	1245	3	N	-0-					-0-
*11	2183	N	2183	-0-	-0- B	-0-	1056	1	1127	3	N	-0-					-0-

SALLY WELL #: 1 RRCID -> 025271 COMPL. DATE 12/19/1956 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1459	N	1459	-0-	-0- B	-0-	1459	3			N	-0-					-0-
07	1457	N	1182	-0-	-275 B	-0-	1182	3			N	-0-					-0-
08	217	N	-0-	-0-	-217 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1470	N	1230	-0-	-240 B	-0-	1230	3			N	-0-					-0-
10	1455	N	1455	-0-	-0- B	-0-	1455	3			N	-0-					-0-
*11	1345	N	1345	-0-	-0- B	-0-	1345	3			N	-0-					-0-

BURNETT -H- WELL #: 1 RRCID -> 025320 COMPL. DATE 12/07/1925 TOTAL DEPTH 2996 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	148	N	148	-0-	-0- B	-0-	148	3			N	-0-					-0-
07	205	N	205	-0-	-0- B	-0-	205	3			N	-0-					-0-
08	231	N	231	-0-	-0- B	-0-	231	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	236	N	236	-0-	-0- B	-0-	236	3			N	-0-					-0-
10	190	N	190	-0-	-0- B	-0-	190	3			N	-0-					-0-
11	210	N	178	-0-	-32 B	-0-	178	3			N	-0-					-0-

BOST WELL #: 1 RRCID -> 025426 COMPL. DATE 08/21/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1109	N	1109	-0-	-0- B	-0-	1109	3			N	-0-					-0-
07	1271	N	1070	-0-	-201 B	-0-	1070	3			N	-0-					-0-
08	930	N	914	-0-	-16 B	-0-	914	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1110	N	367	-0-	-743 B	-0-	367	3			N	-0-					-0-
10	957	N	957	-0-	-0- B	-0-	957	3			N	-0-					-0-
11	870	N	214	-0-	-656 B	-0-	214	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LEGACY RESERVES OPERATING LP //CONT.// 495445

JOHNSON WELL #: 1 RRCID -> 041320 COMPL. DATE 07/09/1966 TOTAL DEPTH 2830 PERF. 2314 - 2620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	603	N	603	-0-	-0- B	-0-	603	3			N	-0-					-0-
07	589	N	513	-0-	-76 B	-0-	513	3			N	-0-					-0-
08	556	N	556	-0-	-0- B	-0-	556	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	600	N	522	-0-	-78 B	-0-	522	3			N	-0-					-0-
10	489	N	489	-0-	-0- B	-0-	489	3			N	-0-					-0-
11	540	N	475	-0-	-65 B	-0-	475	3			N	-0-					-0-

HUSTED WELL #: 3 RRCID -> 042929 COMPL. DATE 06/22/1967 TOTAL DEPTH 3145 PERF. 2669 - 2864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

TAYLOR WELL #: 1 RRCID -> 043039 COMPL. DATE 11/24/1967 TOTAL DEPTH 2941 PERF. 2848 - 2895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	174	-0-	-126 B	-0-	174	3			N	-0-					-0-
07	310	N	83	-0-	-227 B	-0-	83	3			N	-0-					-0-
08	258	N	258	-0-	-0- B	-0-	258	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	290	N	290	-0-	-0- B	-0-	290	3			N	-0-					-0-
10	317	N	317	-0-	-0- B	-0-	317	3			N	-0-					-0-
*11	313	N	313	-0-	-0- B	-0-	313	3			N	-0-					-0-

BURNETT ESTATE -107- WELL #: 1 RRCID -> 051385 COMPL. DATE 06/20/1967 TOTAL DEPTH N/A PERF. 2450 - 3020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	748	N	748	-0-	-0- B	-0-	748	3			N	-0-					-0-
07	675	N	675	-0-	-0- B	-0-	675	3			N	-0-					-0-
08	720	N	720	-0-	-0- B	-0-	720	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	750	N	676	-0-	-74 B	-0-	676	3			N	-0-					-0-
10	661	N	661	-0-	-0- B	-0-	661	3			N	-0-					-0-
11	690	N	630	-0-	-60 B	-0-	630	3			N	-0-					-0-

LATHAM WELL #: 1 RRCID -> 051809 COMPL. DATE 01/10/1970 TOTAL DEPTH 3032 PERF. 2450 - 2696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WEST JACKSON WELL #: 5 RRCID -> 080249 COMPL. DATE 05/15/1975 TOTAL DEPTH 3223 PERF. 2550 - 2650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	76	-0-	-14 B	-0-	76	3			N	-0-					-0-
07	75	N	75	-0-	-0- B	-0-	75	3			N	-0-					-0-
08	78	N	78	-0-	-0- B	-0-	78	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	78	-0-	-12 B	-0-	78	3			N	-0-					-0-
10	77	N	77	-0-	-0- B	-0-	77	3			N	-0-					-0-
11	90	N	76	-0-	-14 B	-0-	76	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LEGACY RESERVES OPERATING LP //CONT.// 495445
SOUTH JACKSON WELL #: 5 RRCID -> 080250 COMPL. DATE 10/15/1965 TOTAL DEPTH 3220 PERF. 2550 - 2650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	612	-0-	-18 B	-0-	612	3			N	-0-					-0-
07	661	N	661	-0-	-0- B	-0-	661	3			N	-0-					-0-
08	638	N	638	-0-	-0- B	-0-	638	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	600	N	598	-0-	-2 B	-0-	598	3			N	-0-					-0-
10	638	N	638	-0-	-0- B	-0-	638	3			N	-0-					-0-
11	630	N	600	-0-	-30 B	-0-	600	3			N	-0-					-0-

EAST JACKSON WELL #: 1 RRCID -> 080251 COMPL. DATE 06/07/1929 TOTAL DEPTH 3100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	454	N	454	-0-	-0- B	-0-	454	3			N	-0-					-0-
07	467	N	467	-0-	-0- B	-0-	467	3			N	-0-					-0-
08	444	N	444	-0-	-0- B	-0-	444	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	450	N	422	-0-	-28 B	-0-	422	3			N	-0-					-0-
10	424	N	424	-0-	-0- B	-0-	424	3			N	-0-					-0-
11	420	N	378	-0-	-42 B	-0-	378	3			N	-0-					-0-

BOWERS WELL #: 3 RRCID -> 082342 COMPL. DATE 03/10/1979 TOTAL DEPTH 2620 PERF. 2450 - 2560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	258	-0-	-12 B	-0-	258	3			N	-0-					-0-
07	330	N	330	-0-	-0- B	-0-	330	3			N	-0-					-0-
08	291	N	291	-0-	-0- B	-0-	291	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	254	-0-	-16 B	-0-	254	3			N	-0-					-0-
10	282	N	282	-0-	-0- B	-0-	282	3			N	-0-					-0-
11	270	N	258	-0-	-12 B	-0-	258	3			N	-0-					-0-

BOWERS WELL #: 4 RRCID -> 087655 COMPL. DATE 03/26/1980 TOTAL DEPTH 2620 PERF. 2450 - 2560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	416	-0-	-34 B	-0-	416	3			N	-0-					-0-
07	585	N	585	-0-	-0- B	-0-	585	3			N	-0-					-0-
08	525	N	525	-0-	-0- B	-0-	525	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	500	N	500	-0-	-0- B	-0-	500	3			N	-0-					-0-
10	556	N	556	-0-	-0- B	-0-	556	3			N	-0-					-0-
11	510	N	465	-0-	-45 B	-0-	465	3			N	-0-					-0-

BOWERS, J. B. WELL #: 10 RRCID -> 094609 COMPL. DATE 05/26/1981 TOTAL DEPTH 3165 PERF. 2582 - 2704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	322	N	322	-0-	-0- B	-0-	322	3			N	-0-					-0-
07	338	N	338	-0-	-0- B	-0-	338	3			N	-0-					-0-
08	315	N	315	-0-	-0- B	-0-	315	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	331	N	331	-0-	-0- B	-0-	331	3			N	-0-					-0-
10	263	N	263	-0-	-0- B	-0-	263	3			N	-0-					-0-
11	300	N	283	-0-	-17 B	-0-	283	3			N	-0-					-0-

HARBERT WELL #: 1 RRCID -> 100225 COMPL. DATE 04/24/1982 TOTAL DEPTH 3400 PERF. 3218 - 3240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	285	N	285	-0-	-0- B	-0-	285	3			N	-0-					-0-
07	191	N	191	-0-	-0- B	-0-	191	3			N	-0-					-0-
08	8	N	-0-	-0-	-8 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	251	-0-	-49 B	-0-	251	3			N	-0-					-0-
10	230	N	230	-0-	-0- B	-0-	230	3			N	-0-					-0-
*11	225	N	225	-0-	-0- B	-0-	225	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LEGACY RESERVES OPERATING LP //CONT.// 495445
CAROL WELL #: 1 RRCID -> 102937 COMPL. DATE 11/05/1982 TOTAL DEPTH 2775 PERF. 2300 - 2620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1094	N	1094	-0-	-0-	B	-0-	1094	3			N	-0-					-0-
07	1290	N	1290	-0-	-0-	B	-0-	1290	3			N	-0-					-0-
08	1252	N	1252	-0-	-0-	B	-0-	1252	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1194	N	1194	-0-	-0-	B	-0-	1194	3			N	-0-					-0-
10	1189	N	1189	-0-	-0-	B	-0-	1189	3			N	-0-					-0-
11	1177	N	1176	-0-	-1	B	-0-	1176	3			N	-0-					-0-

WEATHERLY -C- WELL #: 22 R RRCID -> 105928 COMPL. DATE 04/11/1983 TOTAL DEPTH 2677 PERF. 2419 - 2520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	15	N	3	-0-	-12	B	-0-	3	3			N	-0-					-0-
07	10	N	10	-0-	-0-	B	-0-	10	3			N	-0-					-0-
08	28	N	28	-0-	-0-	B	-0-	28	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	30	N	30	-0-	-0-	B	-0-	30	3			N	-0-					-0-
10	33	N	33	-0-	-0-	B	-0-	33	3			N	-0-					-0-
*11	32	N	32	-0-	-0-	B	-0-	32	3			N	-0-					-0-

HEITHOLT WELL #: 2 RRCID -> 122673 COMPL. DATE 10/12/1986 TOTAL DEPTH 3463 PERF. 2520 - 3050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	247	N	247	-0-	-0-	B	-0-	247	3			N	-0-					-0-
07	323	N	323	-0-	-0-	B	-0-	323	3			N	-0-					-0-
08	310	N	280	-0-	-30	B	-0-	280	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	249	N	249	-0-	-0-	B	-0-	249	3			N	-0-					-0-
10	203	N	203	-0-	-0-	B	-0-	203	3			N	-0-					-0-
11	270	N	102	-0-	-168	B	-0-	102	3			N	-0-					-0-

SNEED -B- WELL #: 1 RRCID -> 125266 COMPL. DATE 07/30/1987 TOTAL DEPTH 3000 PERF. 2526 - 2638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1455	N	1455	-0-	-0-	B	-0-	1455	3			N	-0-					-0-
07	1184	N	1184	-0-	-0-	B	-0-	1184	3			N	-0-					-0-
08	620	N	537	-0-	-83	B	-0-	537	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1496	N	1496	-0-	-0-	B	-0-	1496	3			N	-0-					-0-
10	1359	N	1359	-0-	-0-	B	-0-	1359	3			N	-0-					-0-
*11	1255	N	1255	-0-	-0-	B	-0-	1255	3			N	-0-					-0-

FRANK WELL #: 1 RRCID -> 134565 COMPL. DATE 04/11/1990 TOTAL DEPTH 3072 PERF. 2720 - 2854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	148	-0-	-32	B	-0-	148	3			N	-0-					-0-
07	186	N	91	-0-	-95	B	-0-	91	3			N	-0-					-0-
08	93	N	89	-0-	-4	B	-0-	89	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	150	N	78	-0-	-72	B	-0-	78	3			N	-0-					-0-
10	78	N	78	-0-	-0-	B	-0-	78	3			N	-0-					-0-
11	90	N	71	-0-	-19	B	-0-	71	3			N	-0-					-0-

MCLAUGHLIN WELL #: 18 RRCID -> 137731 COMPL. DATE 06/14/1979 TOTAL DEPTH 3250 PERF. 2540 - 2746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	131	N	131	-0-	-0-	B	-0-	131	3			N	-0-					-0-
07	105	N	105	-0-	-0-	B	-0-	105	3			N	-0-					-0-
08	110	N	110	-0-	-0-	B	-0-	110	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	120	N	105	-0-	-15	B	-0-	105	3			N	-0-					-0-
10	105	N	105	-0-	-0-	B	-0-	105	3			N	-0-					-0-
11	120	N	95	-0-	-25	B	-0-	95	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LEGACY RESERVES OPERATING LP //CONT.// 495445

COFFEE WELL #: 3 RRCID -> 138941 COMPL. DATE 10/26/1990 TOTAL DEPTH 3641 PERF. 2558 - 2780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1710	N	1674	-0-	-36	B	-0-	1674	3			N	-0-					-0-
07	1893	N	1893	-0-	-0-	B	-0-	1893	3			N	-0-					-0-
08	1767	N	1767	-0-	-0-	B	-0-	1767	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1755	N	1755	-0-	-0-	B	-0-	1755	3			N	-0-					-0-
10	1755	N	1755	-0-	-0-	B	-0-	1755	3			N	-0-					-0-
11	1710	N	1670	-0-	-40	B	-0-	1670	3			N	-0-					-0-

SEIBER WELL #: 8 RRCID -> 142381 COMPL. DATE 03/20/1992 TOTAL DEPTH 3435 PERF. 2650 - 3415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5100	N	4654	-0-	-446	B	-0-	4654	3			N	-0-					-0-
07	5177	N	4747	-0-	-430	B	-0-	4747	3			N	-0-					-0-
08	5301	N	4652	-0-	-649	B	-0-	4652	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	4650	N	4447	-0-	-203	B	-0-	4447	3			N	-0-					-0-
10	0	N	5240	-0-	5240	B	5240	5240	3			N	-0-					-0-
*11	10055	N	4815	-0-	-5240	B	-0-	4815	3			N	-0-					-0-

POWELL -C- WELL #: 12 RRCID -> 142433 COMPL. DATE 08/15/1992 TOTAL DEPTH 2976 PERF. 2425 - 2663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	105	-0-	-255	B	-0-	105	3			N	-0-					-0-
07	372	N	141	-0-	-231	B	-0-	141	3			N	-0-					-0-
08	198	N	198	-0-	-0-	B	-0-	198	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	137	N	137	-0-	-0-	B	-0-	137	3			N	-0-					-0-
10	138	N	138	-0-	-0-	B	-0-	138	3			N	-0-					-0-
11	180	N	69	-0-	-111	B	-0-	69	3			N	-0-					-0-

POWELL -D- WELL #: 38 RRCID -> 142437 COMPL. DATE 08/15/1992 TOTAL DEPTH 3019 PERF. 2337 - 3019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

DAUER WELL #: 2 RRCID -> 145141 COMPL. DATE 04/05/1993 TOTAL DEPTH 3350 PERF. 2700 - 2900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	930	N	819	-0-	-111	B	-0-	819	3			N	-0-					-0-
07	930	N	504	-0-	-426	B	-0-	504	3			N	-0-					-0-
08	558	N	495	-0-	-63	B	-0-	495	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	810	N	430	-0-	-380	B	-0-	430	3			N	-0-					-0-
10	434	N	434	-0-	-0-	B	-0-	434	3			N	-0-					-0-
11	480	N	393	-0-	-87	B	-0-	393	3			N	-0-					-0-

PATTON-PURVIANCE WELL #: 5 RRCID -> 145553 COMPL. DATE 05/27/1993 TOTAL DEPTH 3012 PERF. 2843 - 3012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LEGACY RESERVES OPERATING LP //CONT.// 495445
MOODY, VICTOR WELL #: 11 RRCID -> 146325 COMPL. DATE 07/07/1993 TOTAL DEPTH 3210 PERF. 2388 - 3884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	396	N	396	-0-	-0-	B	-0-	396	3			N	-0-					-0-
07	394	N	394	-0-	-0-	B	-0-	394	3			N	-0-					-0-
08	385	N	385	-0-	-0-	B	-0-	385	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	408	N	408	-0-	-0-	B	-0-	408	3			N	-0-					-0-
10	307	N	307	-0-	-0-	B	-0-	307	3			N	-0-					-0-
11	360	N	177	-0-	-183	B	-0-	177	3			N	-0-					-0-

MCLAUGHLIN WELL #: 19 RRCID -> 146326 COMPL. DATE 07/08/1993 TOTAL DEPTH 3380 PERF. 2974 - 3120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	123	N	123	-0-	-0-	B	-0-	123	3			N	-0-					-0-
07	124	N	117	-0-	-7	B	-0-	117	3			N	-0-					-0-
08	112	N	112	-0-	-0-	B	-0-	112	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	120	N	110	-0-	-10	B	-0-	110	3			N	-0-					-0-
10	114	N	114	-0-	-0-	B	-0-	114	3			N	-0-					-0-
11	120	N	111	-0-	-9	B	-0-	111	3			N	-0-					-0-

SNEED C WELL #: 2 RRCID -> 156445 COMPL. DATE 10/20/1995 TOTAL DEPTH 3014 PERF. 2748 - 2970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	588	N	588	-0-	-0-	B	-0-	588	3			N	-0-					-0-
07	465	N	425	-0-	-40	B	-0-	425	3			N	-0-					-0-
08	248	N	183	-0-	-65	B	-0-	183	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	600	N	545	-0-	-55	B	-0-	545	3			N	-0-					-0-
10	389	N	389	-0-	-0-	B	-0-	389	3			N	-0-					-0-
*11	528	N	528	-0-	-0-	B	-0-	528	3			N	-0-					-0-

HILDRETH WELL #: 1 RRCID -> 162785 COMPL. DATE 02/24/1997 TOTAL DEPTH 2695 PERF. 2411 - 2695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	201	N	201	-0-	-0-	B	-0-	201	3			N	-0-					-0-
07	224	N	224	-0-	-0-	B	-0-	224	3			N	-0-					-0-
08	204	N	204	-0-	-0-	B	-0-	204	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	210	N	170	-0-	-40	B	-0-	170	3			N	-0-					-0-
10	190	N	190	-0-	-0-	B	-0-	190	3			N	-0-					-0-
11	210	N	167	-0-	-43	B	-0-	167	3			N	-0-					-0-

LATHAM WELL #: 2 RRCID -> 163306 COMPL. DATE 04/01/1997 TOTAL DEPTH 3469 PERF. 2479 - 3340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	493	N	493	-0-	-0-	B	-0-	493	3			N	-0-					-0-
07	573	N	573	-0-	-0-	B	-0-	573	3			N	-0-					-0-
08	493	N	493	-0-	-0-	B	-0-	493	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	480	N	460	-0-	-20	B	-0-	460	3			N	-0-					-0-
10	483	N	483	-0-	-0-	B	-0-	483	3			N	-0-					-0-
11	480	N	460	-0-	-20	B	-0-	460	3			N	-0-					-0-

BIVINS "A" WELL #: 4R RRCID -> 163440 COMPL. DATE 05/24/1997 TOTAL DEPTH 2916 PERF. 2296 - 2438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	644	N	644	-0-	-0-	B	-0-	644	3			N	-0-					-0-
07	620	N	520	-0-	-100	B	-0-	520	3			N	-0-					-0-
08	413	N	413	-0-	-0-	B	-0-	413	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	630	N	603	-0-	-27	B	-0-	603	3			N	-0-					-0-
10	520	N	520	-0-	-0-	B	-0-	520	3			N	-0-					-0-
*11	463	N	463	-0-	-0-	B	-0-	463	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LEGACY RESERVES OPERATING LP //CONT.// 495445
CRUTCHFIELD WELL #: 1 RRCID -> 165742 COMPL. DATE 08/12/1997 TOTAL DEPTH 2752 PERF. 2494 - 2686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	63	-0-	-417 B	-0-	63	3			N	-0-					-0-
07	496	N	6	-0-	-490 B	-0-	6	3			N	-0-					-0-
08	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	111	N	111	-0-	-0- B	-0-	111	3			N	-0-					-0-
10	549	N	549	-0-	-0- B	-0-	549	3			N	-0-					-0-
*11	538	N	538	-0-	-0- B	-0-	538	3			N	-0-					-0-

SEIBER WELL #: 1R RRCID -> 171706 COMPL. DATE 01/01/1999 TOTAL DEPTH 3015 PERF. 2656 - 3015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	494	-0-	-46 B	-0-	494	3			N	-0-					-0-
07	564	N	564	-0-	-0- B	-0-	564	3			N	-0-					-0-
08	528	N	528	-0-	-0- B	-0-	528	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	510	N	510	-0-	-0- B	-0-	510	3			N	-0-					-0-
10	496	N	496	-0-	-0- B	-0-	496	3			N	-0-					-0-
11	510	N	497	-0-	-13 B	-0-	497	3			N	-0-					-0-

CLARK WELL #: 3 RRCID -> 175033 COMPL. DATE 09/02/1999 TOTAL DEPTH 3297 PERF. 2930 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1543	N	1543	-0-	-0- B	-0-	1543	3			N	-0-					-0-
07	1364	N	1182	-0-	-182 B	-0-	1182	3			N	-0-					-0-
08	1395	N	1395	-0-	-0- B	-0-	1395	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1530	N	1306	-0-	-224 B	-0-	1306	3			N	-0-					-0-
10	1325	N	1325	-0-	-0- B	-0-	1325	3			N	-0-					-0-
11	1350	N	1210	-0-	-140 B	-0-	1210	3			N	-0-					-0-

SNEED "F" WELL #: 3 RRCID -> 184071 COMPL. DATE 07/15/2001 TOTAL DEPTH 3435 PERF. 2765 - 3364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1085	N	1085	-0-	-0- B	-0-	1085	3			N	-0-					-0-
07	930	N	853	-0-	-77 B	-0-	853	3			N	-0-					-0-
08	403	N	233	-0-	-170 B	-0-	233	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1113	N	1113	-0-	-0- B	-0-	1113	3			N	-0-					-0-
10	958	N	958	-0-	-0- B	-0-	958	3			N	-0-					-0-
*11	942	N	942	-0-	-0- B	-0-	942	3			N	-0-					-0-

SNEED 'F' WELL #: 1R RRCID -> 263267 COMPL. DATE 10/10/1989 TOTAL DEPTH 3375 PERF. 3236 - 3336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	678	N	678	-0-	-0- B	-0-	678	3			N	-0-					-0-
07	589	N	533	-0-	-56 B	-0-	533	3			N	-0-					-0-
08	248	N	145	-0-	-103 B	-0-	145	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	696	N	696	-0-	-0- B	-0-	696	3			N	-0-					-0-
10	599	N	599	-0-	-0- B	-0-	599	3			N	-0-					-0-
*11	589	N	589	-0-	-0- B	-0-	589	3			N	-0-					-0-

LEJAN, INC. 495727
HOERNER WELL #: 1 RRCID -> 024270 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LEJAN, INC. //CONT.// 495727
WHEATLEY WELL #: 1 RRCID -> 025206 COMPL. DATE 06/23/1998 TOTAL DEPTH 2890 PERF. 2778 - 2789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	364	-0-	-26 B	-0-	364	3			N	-0-					-0-
07	372	N	369	-0-	-3 B	-0-	369	3			N	-0-					-0-
08	372	N	363	-0-	-9 B	-0-	363	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	363	N	363	-0-	-0- B	-0-	363	3			N	-0-					-0-
10	340	N	340	-0-	-0- B	-0-	340	3			N	-0-					-0-
*11	366	N	366	-0-	-0- B	-0-	366	3			N	-0-					-0-

CULLER WELL #: 13G RRCID -> 179170 COMPL. DATE 09/01/2000 TOTAL DEPTH 3260 PERF. 3111 - 3260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	135	-0-	-195 B	-0-	135	3			N	-0-					-0-
07	170	N	170	-0-	-0- B	-0-	170	3			N	-0-					-0-
08	240	N	240	-0-	-0- B	-0-	240	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	22	-0-	-128 B	-0-	22	3			N	-0-					-0-
10	191	N	191	-0-	-0- B	-0-	191	3			N	-0-					-0-
11	240	N	93	-0-	-147 B	-0-	93	3			N	-0-					-0-

SAILOR UNIT WELL #: 16G RRCID -> 179277 COMPL. DATE 09/01/2000 TOTAL DEPTH 3283 PERF. 3100 - 3283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	210	-0-	-0- B	-0-	210	3			N	-0-					-0-
07	83	N	83	-0-	-0- B	-0-	83	3			N	-0-					-0-
08	155	N	122	-0-	-33 B	-0-	122	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	176	-0-	-34 B	-0-	176	3			N	-0-					-0-
10	166	N	166	-0-	-0- B	-0-	166	3			N	-0-					-0-
*11	175	N	175	-0-	-0- B	-0-	175	3			N	-0-					-0-

LERA 496774
SANFORD WELL #: K 1 RRCID -> 023936 COMPL. DATE 11/12/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

GULF-SANFORD WELL #: A 2 RRCID -> 024882 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

ARMSTRONG, M. B. WELL #: 2 RRCID -> 025735 COMPL. DATE 10/21/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	248	-0-	-292 B	-0-	248	2			N	-0-					-0-
07	372	N	117	-0-	-255 B	-0-	117	2			N	-0-					-0-
08	64	N	64	-0-	-0- B	-0-	64	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	79	-0-	-161 B	-0-	79	2			N	-0-					-0-
10	133	N	133	-0-	-0- B	-0-	133	2			N	-0-					-0-
*11	176	N	176	-0-	-0- B	-0-	176	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LERA //CONT.// 496774
ARMSTRONG, M. B. WELL #: 6 RRCID -> 025736 COMPL. DATE 07/14/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2610	N	2850	-0-	240 B	-7993	2850	2			N	-0-					-0-
07	2542	N	2801	-0-	259 B	-7734	2801	2			N	-0-					-0-
08	434	N	2811	-0-	2377 B	-5357	2811	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-4118		CANCELLED UNDERAGE ->		-1239										
09	2850	N	2717	-0-	-133 B	-4118	2717	2			N	-0-					-0-
10	0	N	1137	-0-	1137 B	-2981	1137	2			N	-0-					-0-
11	2730	N	2549	-0-	-181 B	-2981	2549	2			N	-0-					-0-

ARMSTRONG, M. B. WELL #: 7 RRCID -> 025737 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	270	N	225	-0-	-45 B	-0-	225	2			N	-0-					-0-
07	221	N	221	-0-	-0- B	-0-	221	2			N	-0-					-0-
08	222	N	222	-0-	-0- B	-0-	222	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	348	N	348	-0-	-0- B	-0-	348	2			N	-0-					-0-
10	107	N	107	-0-	-0- B	-0-	107	2			N	-0-					-0-
11	210	N	191	-0-	-19 B	-0-	191	2			N	-0-					-0-

ARMSTRONG, M. B. WELL #: 8 RRCID -> 025738 COMPL. DATE 06/30/1969 TOTAL DEPTH N/A PERF. N/A

06	4350	N	4350	-0-	-0- B	-0-	4350	2			N	-0-					-0-
07	4464	N	4276	-0-	-188 B	-0-	4276	2			N	-0-					-0-
08	4290	N	4290	-0-	-0- B	-0-	4290	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	4350	N	3832	-0-	-518 B	-0-	3832	2			N	-0-					-0-
10	0	N	1919	-0-	1919 B	1919	1919	2			N	-0-					-0-
*11	5361	N	3442	-0-	-1919 B	-0-	3442	2			N	-0-					-0-

ARMSTRONG, M. B. WELL #: 9 RRCID -> 025739 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	150	N	75	-0-	-75 B	-0-	75	2			N	-0-					-0-
07	74	N	74	-0-	-0- B	-0-	74	2			N	-0-					-0-
08	74	N	74	-0-	-0- B	-0-	74	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	209	N	209	-0-	-0- B	-0-	209	2			N	-0-					-0-
10	71	N	71	-0-	-0- B	-0-	71	2			N	-0-					-0-
*11	64	N	64	-0-	-0- B	-0-	64	2			N	-0-					-0-

ARMSTRONG, M. B. WELL #: 10 RRCID -> 025740 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	300	N	300	-0-	-0- B	-0-	300	2			N	-0-					-0-
07	295	N	295	-0-	-0- B	-0-	295	2			N	-0-					-0-
08	296	N	296	-0-	-0- B	-0-	296	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	300	N	139	-0-	-161 B	-0-	139	2			N	-0-					-0-
10	36	N	36	-0-	-0- B	-0-	36	2			N	-0-					-0-
11	300	N	127	-0-	-173 B	-0-	127	2			N	-0-					-0-

ARMSTRONG, M. B. WELL #: 11 RRCID -> 025741 COMPL. DATE 09/02/1969 TOTAL DEPTH N/A PERF. N/A

06	750	N	750	-0-	-0- B	-0-	750	2			N	-0-					-0-
07	737	N	737	-0-	-0- B	-0-	737	2			N	-0-					-0-
08	740	N	740	-0-	-0- B	-0-	740	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	750	N	418	-0-	-332 B	-0-	418	2			N	-0-					-0-
10	355	N	355	-0-	-0- B	-0-	355	2			N	-0-					-0-
11	720	N	510	-0-	-210 B	-0-	510	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LERA //CONT.// 496774
ARMSTRONG, M. B. WELL #: 13 RRCID -> 025743 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	81	-0-	-9 B	-0-	81	2			N	-0-					-0-
07	93	N	75	-0-	-18 B	-0-	75	2			N	-0-					-0-
08	73	N	73	-0-	-0- B	-0-	73	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	36	-0-	-54 B	-0-	36	2			N	-0-					-0-
10	10	N	10	-0-	-0- B	-0-	10	2			N	-0-					-0-
11	60	N	51	-0-	-9 B	-0-	51	2			N	-0-					-0-

ARMSTRONG, M. B. WELL #: 14 RRCID -> 025744 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	24	-0-	-6 B	-0-	24	2			N	-0-					-0-
07	31	N	12	-0-	-19 B	-0-	12	2			N	-0-					-0-
08	6	N	6	-0-	-0- B	-0-	6	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	12	-0-	-18 B	-0-	12	2			N	-0-					-0-
10	37	N	37	-0-	-0- B	-0-	37	2			N	-0-					-0-
*11	87	N	87	-0-	-0- B	-0-	87	2			N	-0-					-0-

ARMSTRONG, M. B. WELL #: 15 RRCID -> 025745 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	814	N	814	-0-	-0- B	-0-	814	2			N	-0-					-0-
07	763	N	763	-0-	-0- B	-0-	763	2			N	-0-					-0-
08	732	N	732	-0-	-0- B	-0-	732	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	810	N	484	-0-	-326 B	-0-	484	2			N	-0-					-0-
10	470	N	470	-0-	-0- B	-0-	470	2			N	-0-					-0-
*11	965	N	965	-0-	-0- B	-0-	965	2			N	-0-					-0-

ARMSTRONG WELL #: 12R RRCID -> 174330 COMPL. DATE N/A TOTAL DEPTH 3197 PERF. 2782 - 3097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	250	-0-	-260 B	-0-	250	2			N	-0-					-0-
07	558	N	518	-0-	-40 B	-0-	518	2			N	-0-					-0-
08	310	N	-0-	-0-	-310 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	433	N	433	-0-	-0- B	-0-	433	2			N	-0-					-0-
10	378	N	378	-0-	-0- B	-0-	378	2			N	-0-					-0-
*11	688	N	688	-0-	-0- B	-0-	688	2			N	-0-					-0-

M.B. ARMSTRONG WELL #: 20 RRCID -> 276581 COMPL. DATE 07/08/2014 TOTAL DEPTH 3369 PERF. 2513 - 3075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2730	N	2925	-0-	195 B	-7928	2925	2			N	-0-					-0-
07	2914	N	2875	-0-	-39 B	-7928	2875	2			N	-0-					-0-
08	496	N	2884	-0-	2388 B	-5540	2884	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -3571 CANCELLED UNDERAGE -> -1969																	
09	2940	N	2857	-0-	-83 B	-3571	2857	2			N	-0-					-0-
10	0	N	1422	-0-	1422 B	-2149	1422	2			N	-0-					-0-
11	2790	N	2677	-0-	-113 B	-2149	2677	2			N	-0-					-0-

M.B. ARMSTRONG WELL #: 24 RRCID -> 276582 COMPL. DATE 07/09/2014 TOTAL DEPTH 3350 PERF. 2528 - 3192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2880	N	2850	-0-	-30 B	-4325	2850	2			N	-0-					-0-
07	2759	N	2801	-0-	42 B	-4283	2801	2			N	-0-					-0-
08	496	N	2811	-0-	2315 B	-1968	2811	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -641 CANCELLED UNDERAGE -> -1327																	
09	2850	N	2926	-0-	76 B	-565	2926	2			N	-0-					-0-
10	0	N	1564	-0-	1564 B	999	1564	2			N	-0-					-0-
*11	3000	N	2804	-0-	-196 B	803	2804	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, LLC 501480
BOWERS WELL #: 1 RRCID -> 023002 COMPL. DATE N/A TOTAL DEPTH 3150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	690	N	-0-	-0-	-690 B	-0-					N	-0-			-0-
07	589	N	440	-0-	-149 B	-0-	75	1	365	2	N	-0-			-0-
08	779	N	779	-0-	-0- B	-0-	197	1	582	2	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	739	N	739	-0-	-0- B	-0-	204	1	535	2	N	-0-			-0-
10	702	N	702	-0-	-0- B	-0-	218	1	484	2	N	-0-			-0-
11	750	N	253	-0-	-497 B	-0-	55	1	198	2	N	-0-			-0-

HANKINS WELL #: 1 RRCID -> 023003 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	371	N	371	-0-	-0- B	-0-	106	1	265	2	N	-0-			-0-
07	592	N	592	-0-	-0- B	-0-	183	1	409	2	N	-0-			-0-
08	615	N	615	-0-	-0- B	-0-	213	1	402	2	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	510	N	510	-0-	-0- B	-0-	176	1	334	2	N	-0-			-0-
10	511	N	511	-0-	-0- B	-0-	177	1	334	2	N	-0-			-0-
*11	657	N	657	-0-	-0- B	-0-	200	1	457	2	N	-0-			-0-

BLAIR WELL #: 1 RRCID -> 023073 COMPL. DATE 08/17/1958 TOTAL DEPTH 2886 PERF. N/A

06	360	N	358	-0-	-2 B	-0-	358	2			N	-0-			-0-
07	402	N	402	-0-	-0- B	-0-	402	2			N	-0-			-0-
08	378	N	378	-0-	-0- B	-0-	378	2			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	360	N	357	-0-	-3 B	-0-	357	2			N	-0-			-0-
10	371	N	371	-0-	-0- B	-0-	371	2			N	-0-			-0-
11	360	N	356	-0-	-4 B	-0-	356	2			N	-0-			-0-

BROWN WELL #: 1 RRCID -> 023074 COMPL. DATE 04/30/1961 TOTAL DEPTH 3360 PERF. N/A

06	1620	N	1412	-0-	-208 B	-0-	1412	2			N	-0-			-0-
07	1647	N	1647	-0-	-0- B	-0-	1647	2			N	-0-			-0-
08	1612	N	1141	-0-	-471 B	-0-	1141	2			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1725	N	1725	-0-	-0- B	-0-	1725	2			N	-0-			-0-
10	1712	N	1712	-0-	-0- B	-0-	1712	2			N	-0-			-0-
*11	1617	N	1617	-0-	-0- B	-0-	1617	2			N	-0-			-0-

SIMMS WELL #: 1 RRCID -> 023075 COMPL. DATE 05/31/1948 TOTAL DEPTH 3085 PERF. N/A

06	1424	N	1424	-0-	-0- B	-0-	1424	2			N	-0-			-0-
07	1503	N	1503	-0-	-0- B	-0-	1503	2			N	-0-			-0-
08	1385	N	1385	-0-	-0- B	-0-	1385	2			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1410	N	1376	-0-	-34 B	-0-	1376	2			N	-0-			-0-
10	1379	N	1379	-0-	-0- B	-0-	1379	2			N	-0-			-0-
*11	1378	N	1378	-0-	-0- B	-0-	1378	2			N	-0-			-0-

DEAHL, G. W. -7- WELL #: 7 RRCID -> 023202 COMPL. DATE 06/18/1937 TOTAL DEPTH 2907 PERF. N/A

06	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, LLC //CONT.// 501480
CHARLESS WELL #: 3 RRCID -> 023205 COMPL. DATE 01/00/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

CHARLESS WELL #: 4 RRCID -> 023206 COMPL. DATE 08/00/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

LUXOR DUNAWAY WELL #: A 3 RRCID -> 023452 COMPL. DATE 11/14/1960 TOTAL DEPTH 2883 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

LUXOR DUNAWAY WELL #: B 1 RRCID -> 023453 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

GREAT PLAINS-SANFORD WELL #: A 1 RRCID -> 023783 COMPL. DATE 01/10/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1020	N	1010	-0-	-10	B	-0-	1010	2			N	-0-					-0-
07	1209	N	965	-0-	-244	B	-0-	965	2			N	-0-					-0-
08	1150	N	1150	-0-	-0-	B	-0-	1150	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1200	N	1200	-0-	-0-	B	-0-	1200	2			N	-0-					-0-
10	1223	N	1223	-0-	-0-	B	-0-	1223	2			N	-0-					-0-
*11	1243	N	1243	-0-	-0-	B	-0-	1243	2			N	-0-					-0-

NORTH AMERICAN-SANFORD WELL #: 1 RRCID -> 023800 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	570	-0-	-60	B	-0-	570	2			N	-0-					-0-
07	713	N	478	-0-	-235	B	-0-	478	2			N	-0-					-0-
08	588	N	588	-0-	-0-	B	-0-	588	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	669	N	669	-0-	-0-	B	-0-	669	2			N	-0-					-0-
10	695	N	695	-0-	-0-	B	-0-	695	2			N	-0-					-0-
*11	688	N	688	-0-	-0-	B	-0-	688	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, LLC //CONT.// 501480
NORTH AMERICAN-SANFORD WELL #: 2 RRCID -> 023801 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

GREAT PLAINS-SANFORD WELL #: 2 RRCID -> 023802 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	840	N	807	-0-	-33	B	-0-	807	2			N	-0-					-0-
07	899	N	755	-0-	-144	B	-0-	755	2			N	-0-					-0-
08	895	N	895	-0-	-0-	B	-0-	895	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	906	N	906	-0-	-0-	B	-0-	906	2			N	-0-					-0-
10	931	N	931	-0-	-0-	B	-0-	931	2			N	-0-					-0-
11	870	N	862	-0-	-8	B	-0-	862	2			N	-0-					-0-

WHITTENBURG WELL #: 3 RRCID -> 023804 COMPL. DATE 04/04/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

WHITTENBURG WELL #: 6 RRCID -> 023807 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SHAFFER-SANFORD WELL #: B 1 RRCID -> 023808 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	226	-0-	-14	B	-0-	226	2			N	-0-					-0-
07	279	N	195	-0-	-84	B	-0-	195	2			N	-0-					-0-
08	236	N	236	-0-	-0-	B	-0-	236	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	260	N	260	-0-	-0-	B	-0-	260	2			N	-0-					-0-
10	256	N	256	-0-	-0-	B	-0-	256	2			N	-0-					-0-
*11	251	N	251	-0-	-0-	B	-0-	251	2			N	-0-					-0-

MIZEL-SANFORD WELL #: 1 RRCID -> 023811 COMPL. DATE 08/16/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	409	N	409	-0-	-0-	B	-0-	409	2			N	-0-					-0-
07	434	N	361	-0-	-73	B	-0-	361	2			N	-0-					-0-
08	341	N	308	-0-	-33	B	-0-	308	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	420	N	315	-0-	-105	B	-0-	315	2			N	-0-					-0-
10	243	N	243	-0-	-0-	B	-0-	243	2			N	-0-					-0-
11	300	N	251	-0-	-49	B	-0-	251	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, LLC //CONT.// 501480
CARVER WELL #: B 11 RRCID -> 023813 COMPL. DATE 02/10/2006 TOTAL DEPTH 3309 PERF. 2864 - 2974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1225	N	1225	-0-	-0-	B	-0-	1225	2			N	-0-					-0-
07	1247	N	1247	-0-	-0-	B	-0-	1247	2			N	-0-					-0-
08	1240	N	962	-0-	-278	B	-0-	962	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1230	N	1070	-0-	-160	B	-0-	1070	2			N	-0-					-0-
10	1173	N	1173	-0-	-0-	B	-0-	1173	2			N	-0-					-0-
*11	1010	N	1010	-0-	-0-	B	-0-	1010	2			N	-0-					-0-

HENDERSON-HERRING WELL #: 1 RRCID -> 023815 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	397	N	397	-0-	-0-	B	-0-	397	2			N	-0-					-0-
07	327	N	327	-0-	-0-	B	-0-	327	2			N	-0-					-0-
08	338	N	338	-0-	-0-	B	-0-	338	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	390	N	182	-0-	-208	B	-0-	182	2			N	-0-					-0-
10	104	N	104	-0-	-0-	B	-0-	104	2			N	-0-					-0-
*11	689	N	689	-0-	-0-	B	-0-	689	2			N	-0-					-0-

SMITH, ETHEL WELL #: 2 RRCID -> 023819 COMPL. DATE 11/01/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	592	N	592	-0-	-0-	B	-0-	592	2			N	-0-					-0-
07	639	N	639	-0-	-0-	B	-0-	639	2			N	-0-					-0-
08	335	N	335	-0-	-0-	B	-0-	335	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	600	N	472	-0-	-128	B	-0-	472	2			N	-0-					-0-
10	219	N	219	-0-	-0-	B	-0-	219	2			N	-0-					-0-
*11	565	N	565	-0-	-0-	B	-0-	565	2			N	-0-					-0-

MERCHANT, IRA C. WELL #: 3 RRCID -> 023835 COMPL. DATE 07/14/1942 TOTAL DEPTH 2920 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

BURNETT, R. WELL #: 15 RRCID -> 023846 COMPL. DATE 12/27/1954 TOTAL DEPTH 2639 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1812	N	1812	-0-	-0-	B	-0-	1812	2			N	-0-					-0-
07	1741	N	1741	-0-	-0-	B	-0-	1741	2			N	-0-					-0-
08	1687	N	1687	-0-	-0-	B	-0-	1687	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1800	N	1781	-0-	-19	B	-0-	1781	2			N	-0-					-0-
10	1650	N	1650	-0-	-0-	B	-0-	1650	2			N	-0-					-0-
11	1620	N	1390	-0-	-230	B	-0-	1390	2			N	-0-					-0-

BURNETT WELL #: S 1 RRCID -> 023847 COMPL. DATE 02/03/2007 TOTAL DEPTH 2578 PERF. 2401 - 4410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1591	N	1591	-0-	-0-	B	-0-	1591	2			N	-0-					-0-
07	1705	N	1557	-0-	-148	B	-0-	1557	2			N	-0-					-0-
08	1643	N	1569	-0-	-74	B	-0-	1569	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1654	N	1654	-0-	-0-	B	-0-	1654	2			N	-0-					-0-
10	1918	N	1918	-0-	-0-	B	-0-	1918	2			N	-0-					-0-
*11	2047	N	2047	-0-	-0-	B	-0-	2047	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, LLC //CONT.// 501480
CARVER -A- WELL #: 2 RRCID -> 023848 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CARVER -C- WELL #: 1 RRCID -> 023849 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	730	N	730	-0-	-0- B	-0-	730	2			N	-0-					-0-
07	746	N	746	-0-	-0- B	-0-	746	2			N	-0-					-0-
08	744	N	706	-0-	-38 B	-0-	706	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	720	N	636	-0-	-84 B	-0-	636	2			N	-0-					-0-
10	733	N	733	-0-	-0- B	-0-	733	2			N	-0-					-0-
*11	699	N	699	-0-	-0- B	-0-	699	2			N	-0-					-0-

DAVID-HANSEN WELL #: 1 RRCID -> 023854 COMPL. DATE 04/09/1942 TOTAL DEPTH 3280 PERF. 2908 - 3067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	95	N	95	-0-	-0- B	-0-	95	2			N	-0-					-0-
07	110	N	110	-0-	-0- B	-0-	110	2			N	-0-					-0-
08	104	N	104	-0-	-0- B	-0-	104	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	94	N	94	-0-	-0- B	-0-	94	2			N	-0-					-0-
10	120	N	120	-0-	-0- B	-0-	120	2			N	-0-					-0-
*11	107	N	107	-0-	-0- B	-0-	107	2			N	-0-					-0-

HERRING WELL #: 1 RRCID -> 023859 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HERRING WELL #: 3 RRCID -> 023861 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	251	-0-	-169 B	-0-	251	2			N	-0-					-0-
07	899	N	243	-0-	-656 B	-0-	243	2			N	-0-					-0-
08	248	N	212	-0-	-36 B	-0-	212	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	233	-0-	-7 B	-0-	233	2			N	-0-					-0-
10	254	N	254	-0-	-0- B	-0-	254	2			N	-0-					-0-
11	210	N	170	-0-	-40 B	-0-	170	2			N	-0-					-0-

HERRING WELL #: 4 RRCID -> 023862 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	243	N	243	-0-	-0- B	-0-	243	2			N	-0-					-0-
07	232	N	232	-0-	-0- B	-0-	232	2			N	-0-					-0-
08	222	N	222	-0-	-0- B	-0-	222	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	196	-0-	-44 B	-0-	196	2			N	-0-					-0-
10	267	N	267	-0-	-0- B	-0-	267	2			N	-0-					-0-
11	210	N	196	-0-	-14 B	-0-	196	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, LLC //CONT.// 501480
HERRING WELL #: 5 RRCID -> 023863 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	273	-0-	-27 B	-0-	273	2			N	-0-					-0-
07	279	N	255	-0-	-24 B	-0-	255	2			N	-0-					-0-
08	256	N	256	-0-	-0- B	-0-	256	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	244	-0-	-26 B	-0-	244	2			N	-0-					-0-
10	256	N	256	-0-	-0- B	-0-	256	2			N	-0-					-0-
11	240	N	223	-0-	-17 B	-0-	223	2			N	-0-					-0-

HERRING WELL #: 6 RRCID -> 023864 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	203	N	203	-0-	-0- B	-0-	203	2			N	-0-					-0-
07	176	N	176	-0-	-0- B	-0-	176	2			N	-0-					-0-
08	161	N	161	-0-	-0- B	-0-	161	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	153	-0-	-57 B	-0-	153	2			N	-0-					-0-
10	77	N	77	-0-	-0- B	-0-	77	2			N	-0-					-0-
*11	157	N	157	-0-	-0- B	-0-	157	2			N	-0-					-0-

HERRING WELL #: 7 RRCID -> 023865 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HERRING WELL #: B 8 RRCID -> 023866 COMPL. DATE 11/19/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	968	N	968	-0-	-0- B	-0-	968	2			N	-0-					-0-
07	1891	N	954	-0-	-937 B	-0-	954	2			N	-0-					-0-
08	1085	N	992	-0-	-93 B	-0-	992	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	960	N	450	-0-	-510 B	-0-	450	2			N	-0-					-0-
10	281	N	281	-0-	-0- B	-0-	281	2			N	-0-					-0-
*11	1052	N	1052	-0-	-0- B	-0-	1052	2			N	-0-					-0-

HERRING WELL #: 12 RRCID -> 023869 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	191	N	191	-0-	-0- B	-0-	191	2			N	-0-					-0-
07	156	N	156	-0-	-0- B	-0-	156	2			N	-0-					-0-
08	126	N	126	-0-	-0- B	-0-	126	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	149	-0-	-31 B	-0-	149	2			N	-0-					-0-
10	77	N	77	-0-	-0- B	-0-	77	2			N	-0-					-0-
*11	133	N	133	-0-	-0- B	-0-	133	2			N	-0-					-0-

HERRING WELL #: 27 RRCID -> 023871 COMPL. DATE 11/19/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, LLC //CONT.// 501480
HERRING WELL #: H 1 RRCID -> 023872 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	418	N	418	-0-	-0- B	-0-	418	2			N	-0-					-0-
07	341	N	333	-0-	-8 B	-0-	333	2			N	-0-					-0-
08	323	N	323	-0-	-0- B	-0-	323	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	420	N	324	-0-	-96 B	-0-	324	2			N	-0-					-0-
10	154	N	154	-0-	-0- B	-0-	154	2			N	-0-					-0-
*11	333	N	333	-0-	-0- B	-0-	333	2			N	-0-					-0-

JOHNSON WELL #: G 1 RRCID -> 023879 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

JOHNSON WELL #: I 1 RRCID -> 023881 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	375	N	375	-0-	-0- B	-0-	375	2			N	-0-					-0-
07	403	N	402	-0-	-1 B	-0-	402	2			N	-0-					-0-
08	434	N	405	-0-	-29 B	-0-	405	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	390	N	388	-0-	-2 B	-0-	388	2			N	-0-					-0-
10	398	N	398	-0-	-0- B	-0-	398	2			N	-0-					-0-
11	390	N	361	-0-	-29 B	-0-	361	2			N	-0-					-0-

JOHNSON WELL #: I 2 RRCID -> 023882 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	288	N	288	-0-	-0- B	-0-	288	2			N	-0-					-0-
07	323	N	323	-0-	-0- B	-0-	323	2			N	-0-					-0-
08	341	N	306	-0-	-35 B	-0-	306	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	294	-0-	-6 B	-0-	294	2			N	-0-					-0-
10	296	N	296	-0-	-0- B	-0-	296	2			N	-0-					-0-
11	300	N	282	-0-	-18 B	-0-	282	2			N	-0-					-0-

JOHNSON WELL #: I 3 RRCID -> 023883 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	SHUT IN		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

HERRING WELL #: M 2 RRCID -> 023889 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, LLC //CONT.// 501480
HERRING WELL #: M 3 RRCID -> 023890 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

HERRING WELL #: M 4 RRCID -> 023891 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PERKY WELL #: 5 RRCID -> 023900 COMPL. DATE 11/26/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PHILLIPS, OTIS A. WELL #: 2 RRCID -> 023901 COMPL. DATE 12/15/1946 TOTAL DEPTH 3190 PERF. 2928 - 3141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	254	N	254	-0-	-0-	B	-0-	254	2			N	-0-					-0-
07	248	N	183	-0-	-65	B	-0-	183	2			N	-0-					-0-
08	217	N	191	-0-	-26	B	-0-	191	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	240	N	167	-0-	-73	B	-0-	167	2			N	-0-					-0-
10	246	N	246	-0-	-0-	B	-0-	246	2			N	-0-					-0-
*11	264	N	264	-0-	-0-	B	-0-	264	2			N	-0-					-0-

PHILLIPS, OTIS B. WELL #: 1 RRCID -> 023902 COMPL. DATE 11/25/1946 TOTAL DEPTH 3295 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	170	-0-	-10	B	-0-	170	2			N	-0-					-0-
07	186	N	153	-0-	-33	B	-0-	153	2			N	-0-					-0-
08	186	N	122	-0-	-64	B	-0-	122	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	180	N	159	-0-	-21	B	-0-	159	2			N	-0-					-0-
10	212	N	212	-0-	-0-	B	-0-	212	2			N	-0-					-0-
*11	192	N	192	-0-	-0-	B	-0-	192	2			N	-0-					-0-

READ WELL #: 2 RRCID -> 023912 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, LLC //CONT.// 501480
RILEY WELL #: G 9 RRCID -> 023920 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

RILEY WELL #: H 1 RRCID -> 023921 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	990	N	948	-0-	-42	B	-0-	948	2			N	-0-					-0-
07	1023	N	978	-0-	-45	B	-0-	978	2			N	-0-					-0-
08	930	N	917	-0-	-13	B	-0-	917	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	960	N	884	-0-	-76	B	-0-	884	2			N	-0-					-0-
10	914	N	914	-0-	-0-	B	-0-	914	2			N	-0-					-0-
11	900	N	872	-0-	-28	B	-0-	872	2			N	-0-					-0-

RUSSELL WELL #: 5 RRCID -> 023922 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

SANFORD J1 WELL #: 1 RRCID -> 023934 COMPL. DATE 02/18/2011 TOTAL DEPTH 2865 PERF. 2011 - 4530

06	870	N	808	-0-	-62	B	-0-	808	2			N	-0-					-0-
07	899	N	777	-0-	-122	B	-0-	777	2			N	-0-					-0-
08	775	N	664	-0-	-111	B	-0-	664	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	810	N	720	-0-	-90	B	-0-	720	2			N	-0-					-0-
10	661	N	661	-0-	-0-	B	-0-	661	2			N	-0-					-0-
*11	724	N	724	-0-	-0-	B	-0-	724	2			N	-0-					-0-

SANFORD J WELL #: 2 RRCID -> 023935 COMPL. DATE 11/23/2009 TOTAL DEPTH 3100 PERF. 2213 - 5302

06	1322	N	1322	-0-	-0-	B	-0-	1322	2			N	-0-					-0-
07	1310	N	1310	-0-	-0-	B	-0-	1310	2			N	-0-					-0-
08	1206	N	1206	-0-	-0-	B	-0-	1206	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1187	N	1187	-0-	-0-	B	-0-	1187	2			N	-0-					-0-
10	1240	N	1240	-0-	-0-	B	-0-	1240	2			N	-0-					-0-
*11	1268	N	1268	-0-	-0-	B	-0-	1268	2			N	-0-					-0-

HERRING WELL #: T 1 RRCID -> 023942 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	471	N	471	-0-	-0-	B	-0-	471	2			N	-0-					-0-
07	496	N	490	-0-	-6	B	-0-	490	2			N	-0-					-0-
08	463	N	463	-0-	-0-	B	-0-	463	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	480	N	458	-0-	-22	B	-0-	458	2			N	-0-					-0-
10	267	N	267	-0-	-0-	B	-0-	267	2			N	-0-					-0-
11	450	N	405	-0-	-45	B	-0-	405	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, LLC //CONT.// 501480

WILLIAMS WELL #: A 1 RRCID -> 023949 COMPL. DATE 04/04/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1357	N	1357	-0-	-0- B	-0-	1357	2			N	-0-					-0-
07	1147	N	1117	-0-	-30 B	-0-	1117	2			N	-0-					-0-
08	1141	N	1141	-0-	-0- B	-0-	1141	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1350	N	1086	-0-	-264 B	-0-	1086	2			N	-0-					-0-
10	1109	N	1109	-0-	-0- B	-0-	1109	2			N	-0-					-0-
11	1110	N	1019	-0-	-91 B	-0-	1019	2			N	-0-					-0-

WILLIAMS WELL #: C 2 RRCID -> 023950 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	574	N	574	-0-	-0- B	-0-	80	1	494	2	N	-0-					-0-
07	641	N	641	-0-	-0- B	-0-	67	1	574	2	N	-0-					-0-
08	1285	N	1285	-0-	-0- B	-0-	79	1	1206	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	570	N	449	-0-	-121 B	-0-	63	1	386	2	N	-0-					-0-
10	463	N	463	-0-	-0- B	-0-	60	1	403	2	N	-0-					-0-
11	1230	N	465	-0-	-765 B	-0-	71	1	394	2	N	-0-					-0-

CHILDERS WELL #: L 6 C RRCID -> 023955 COMPL. DATE 06/22/1962 TOTAL DEPTH 2239 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	27	-0-	-3 B	-0-	27	2			N	-0-					-0-
07	31	N	26	-0-	-5 B	-0-	26	2			N	-0-					-0-
08	25	N	25	-0-	-0- B	-0-	25	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	26	-0-	-4 B	-0-	26	2			N	-0-					-0-
10	12	N	12	-0-	-0- B	-0-	12	2			N	-0-					-0-
11	30	N	25	-0-	-5 B	-0-	25	2			N	-0-					-0-

HERRING WELL #: W 1 RRCID -> 023956 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

DEAHL, G. W. -8- WELL #: 8 RRCID -> 024006 COMPL. DATE 10/24/1958 TOTAL DEPTH 3114 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

BOONE, ALVORA WELL #: 1 RRCID -> 024248 COMPL. DATE 10/10/1957 TOTAL DEPTH 2952 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	707	-0-	-13 B	-0-	707	2			N	-0-					-0-
07	775	N	721	-0-	-54 B	-0-	721	2			N	-0-					-0-
08	744	N	731	-0-	-13 B	-0-	731	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	720	N	664	-0-	-56 B	-0-	664	2			N	-0-					-0-
10	705	N	705	-0-	-0- B	-0-	705	2			N	-0-					-0-
11	720	N	674	-0-	-46 B	-0-	674	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, LLC //CONT.// 501480
BROADWAY WELL #: 1 RRCID -> 024249 COMPL. DATE 04/23/1960 TOTAL DEPTH 2855 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

CRUMPACKER WELL #: 1 RRCID -> 024252 COMPL. DATE 09/25/1957 TOTAL DEPTH 2935 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2070	N	2048	-0-	-22	B	-0-	2048	2			N	-0-					-0-
07	2240	N	2240	-0-	-0-	B	-0-	2240	2			N	-0-					-0-
08	2241	N	2241	-0-	-0-	B	-0-	2241	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2078	N	2078	-0-	-0-	B	-0-	2078	2			N	-0-					-0-
10	2120	N	2120	-0-	-0-	B	-0-	2120	2			N	-0-					-0-
11	2160	N	1741	-0-	-419	B	-0-	1741	2			N	-0-					-0-

SIMMONS WELL #: 1 RRCID -> 024257 COMPL. DATE 09/13/1959 TOTAL DEPTH 3217 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	762	N	762	-0-	-0-	B	-0-	762	2			N	-0-					-0-
07	803	N	803	-0-	-0-	B	-0-	803	2			N	-0-					-0-
08	803	N	803	-0-	-0-	B	-0-	803	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	774	N	774	-0-	-0-	B	-0-	774	2			N	-0-					-0-
10	818	N	818	-0-	-0-	B	-0-	818	2			N	-0-					-0-
11	780	N	768	-0-	-12	B	-0-	768	2			N	-0-					-0-

BURNETT WELL #: B 1 RRCID -> 024272 COMPL. DATE 05/06/1926 TOTAL DEPTH 3124 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	511	-0-	-29	B	-0-	511	2			N	-0-					-0-
07	541	N	541	-0-	-0-	B	-0-	541	2			N	-0-					-0-
08	558	N	498	-0-	-60	B	-0-	498	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	510	N	501	-0-	-9	B	-0-	501	2			N	-0-					-0-
10	468	N	468	-0-	-0-	B	-0-	468	2			N	-0-					-0-
11	480	N	412	-0-	-68	B	-0-	412	2			N	-0-					-0-

BURNETT WELL #: L 1 RRCID -> 024273 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3002	N	3002	-0-	-0-	B	-0-	3002	2			N	-0-					-0-
07	3317	N	3082	-0-	-235	B	-0-	3082	2			N	-0-					-0-
08	3627	N	3061	-0-	-566	B	-0-	3061	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	3238	N	3238	-0-	-0-	B	-0-	3238	2			N	-0-					-0-
10	0	N	4510	-0-	4510	B	4510	4510	2			N	-0-					-0-
*11	8433	N	3923	-0-	-4510	B	-0-	3923	2			N	-0-					-0-

BURNETT WELL #: M 2 RRCID -> 024274 COMPL. DATE 02/00/1937 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	293	N	293	-0-	-0-	B	-0-	293	2			N	-0-					-0-
07	288	N	288	-0-	-0-	B	-0-	288	2			N	-0-					-0-
08	279	N	275	-0-	-4	B	-0-	275	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	308	N	308	-0-	-0-	B	-0-	308	2			N	-0-					-0-
10	5	N	5	-0-	-0-	B	-0-	5	2			N	-0-					-0-
11	270	N	-0-	-0-	-270	B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, LLC //CONT.// 501480
BURNETT WELL #: O 1 RRCID -> 024275 COMPL. DATE 04/00/1936 TOTAL DEPTH 2425 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1143	N	1143	-0-	-0- B	-0-	1143	2			N	-0-					-0-
07	1182	N	1182	-0-	-0- B	-0-	1182	2			N	-0-					-0-
08	1240	N	1156	-0-	-84 B	-0-	1156	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1210	N	1210	-0-	-0- B	-0-	1210	2			N	-0-					-0-
10	1670	N	1670	-0-	-0- B	-0-	1670	2			N	-0-					-0-
*11	1450	N	1450	-0-	-0- B	-0-	1450	2			N	-0-					-0-

BURNETT WELL #: R 1 RRCID -> 024277 COMPL. DATE 09/18/1936 TOTAL DEPTH 2244 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1887	N	1887	-0-	-0- B	-0-	1887	2			N	-0-					-0-
07	2013	N	2013	-0-	-0- B	-0-	2013	2			N	-0-					-0-
08	2108	N	1978	-0-	-130 B	-0-	1978	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2015	N	2015	-0-	-0- B	-0-	2015	2			N	-0-					-0-
10	2388	N	2388	-0-	-0- B	-0-	2388	2			N	-0-					-0-
*11	2432	N	2432	-0-	-0- B	-0-	2432	2			N	-0-					-0-

BURNETT WELL #: R 2 RRCID -> 024278 COMPL. DATE 11/27/1936 TOTAL DEPTH 2595 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	231	-0-	-99 B	-0-	231	2			N	-0-					-0-
07	310	N	224	-0-	-86 B	-0-	224	2			N	-0-					-0-
08	279	N	188	-0-	-91 B	-0-	188	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	188	-0-	-52 B	-0-	188	2			N	-0-					-0-
10	243	N	243	-0-	-0- B	-0-	243	2			N	-0-					-0-
*11	234	N	234	-0-	-0- B	-0-	234	2			N	-0-					-0-

BURNETT WELL #: R 3 RRCID -> 024279 COMPL. DATE 10/20/1936 TOTAL DEPTH 2565 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	679	N	679	-0-	-0- B	-0-	679	2			N	-0-					-0-
07	687	N	687	-0-	-0- B	-0-	687	2			N	-0-					-0-
08	744	N	653	-0-	-91 B	-0-	653	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	699	N	699	-0-	-0- B	-0-	699	2			N	-0-					-0-
10	976	N	976	-0-	-0- B	-0-	976	2			N	-0-					-0-
*11	847	N	847	-0-	-0- B	-0-	847	2			N	-0-					-0-

BURNETT WELL #: R 5 RRCID -> 024280 COMPL. DATE 11/08/1936 TOTAL DEPTH 2720 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1416	N	1416	-0-	-0- B	-0-	1416	2			N	-0-					-0-
07	1479	N	1479	-0-	-0- B	-0-	1479	2			N	-0-					-0-
08	1426	N	1374	-0-	-52 B	-0-	1374	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1464	N	1464	-0-	-0- B	-0-	1464	2			N	-0-					-0-
10	1839	N	1839	-0-	-0- B	-0-	1839	2			N	-0-					-0-
*11	1545	N	1545	-0-	-0- B	-0-	1545	2			N	-0-					-0-

BURNETT WELL #: R 10 RRCID -> 024281 COMPL. DATE 09/18/1938 TOTAL DEPTH 2693 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	657	-0-	-3 B	-0-	657	2			N	-0-					-0-
07	682	N	680	-0-	-2 B	-0-	680	2			N	-0-					-0-
08	744	N	657	-0-	-87 B	-0-	657	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	686	N	686	-0-	-0- B	-0-	686	2			N	-0-					-0-
10	954	N	954	-0-	-0- B	-0-	954	2			N	-0-					-0-
*11	826	N	826	-0-	-0- B	-0-	826	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, LLC //CONT.// 501480
BURNETT WELL #: R 12 RRCID -> 024282 COMPL. DATE 04/18/1940 TOTAL DEPTH 2442 PERF. N/A

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1203	N	1203	-0-		-0-	B	-0-	1203	2			N	-0-				-0-
07	1229	N	1229	-0-		-0-	B	-0-	1229	2			N	-0-				-0-
08	1271	N	1050	-0-		-221	B	-0-	1050	2			N	-0-				-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1200	N	1095	-0-		-105	B	-0-	1095	2			N	-0-				-0-
10	1446	N	1446	-0-		-0-	B	-0-	1446	2			N	-0-				-0-
*11	1206	N	1206	-0-		-0-	B	-0-	1206	2			N	-0-				-0-

DOLLY WELL #: 1 RRCID -> 024448 COMPL. DATE N/A TOTAL DEPTH 2685 PERF. 2450 - 2685

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-		-0-	B	-0-					N	NO RPT				-0-
07	14B2 EXT		NO RPT	-0-		-0-	B	-0-					N	NO RPT				-0-
08	14B2 EXT		NO RPT	-0-		-0-	B	-0-					N	NO RPT				-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		NO RPT	-0-		-0-	B	-0-					N	NO RPT				-0-
10	14B2 EXT		NO RPT	-0-		-0-	B	-0-					N	NO RPT				-0-
11	14B2 EXT		NO RPT	-0-		-0-	B	-0-					N	NO RPT				-0-

MERRITT WELL #: 1012 RRCID -> 024450 COMPL. DATE 06/30/2009 TOTAL DEPTH 3272 PERF. 2501 - 4517

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1800	N	1137	-0-		-663	B	-0-	1137	2			N	-0-				-0-
07	2032	N	648	-0-		-1384	B	-0-	648	2			N	-0-				-0-
08	1829	N	1032	-0-		-797	B	-0-	1032	2			N	-0-				-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1140	N	379	-0-		-761	B	-0-	379	2			N	-0-				-0-
10	0	N	-0-	-0-		-0-	B	-0-					N	-0-				-0-
*11	1908	N	1908	-0-		-0-	B	-0-	1908	2			N	-0-				-0-

BLASDEL WELL #: A 1 RRCID -> 024459 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-		-0-	B	-0-					N	NO RPT				-0-
07	14B2 EXT		NO RPT	-0-		-0-	B	-0-					N	NO RPT				-0-
08	14B2 EXT		NO RPT	-0-		-0-	B	-0-					N	NO RPT				-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		NO RPT	-0-		-0-	B	-0-					N	NO RPT				-0-
10	14B2 EXT		NO RPT	-0-		-0-	B	-0-					N	NO RPT				-0-
11	14B2 EXT		NO RPT	-0-		-0-	B	-0-					N	NO RPT				-0-

BURNETT WELL #: 1 RRCID -> 024460 COMPL. DATE 02/02/1934 TOTAL DEPTH 2570 PERF. N/A

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-		-0-	B	-0-					N	NO RPT				-0-
07	14B2 EXT		NO RPT	-0-		-0-	B	-0-					N	NO RPT				-0-
08	14B2 EXT		NO RPT	-0-		-0-	B	-0-					N	NO RPT				-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		NO RPT	-0-		-0-	B	-0-					N	NO RPT				-0-
10	14B2 EXT		NO RPT	-0-		-0-	B	-0-					N	NO RPT				-0-
11	14B2 EXT		NO RPT	-0-		-0-	B	-0-					N	NO RPT				-0-

BURNETT WELL #: 2 RRCID -> 024461 COMPL. DATE 08/08/1926 TOTAL DEPTH 3205 PERF. N/A

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-		-0-	B	-0-					N	NO RPT				-0-
07	14B2 EXT		NO RPT	-0-		-0-	B	-0-					N	NO RPT				-0-
08	14B2 EXT		NO RPT	-0-		-0-	B	-0-					N	NO RPT				-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		NO RPT	-0-		-0-	B	-0-					N	NO RPT				-0-
10	14B2 EXT		NO RPT	-0-		-0-	B	-0-					N	NO RPT				-0-
11	14B2 EXT		NO RPT	-0-		-0-	B	-0-					N	NO RPT				-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, LLC //CONT.// 501480
BURNETT WELL #: H 1 RRCID -> 024465 COMPL. DATE 04/11/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BURNETT WELL #: J 1 RRCID -> 024466 COMPL. DATE 09/00/1927 TOTAL DEPTH 2290 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

DUNAWAY WELL #: 1 RRCID -> 024472 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	429	N	429	-0-	-0-	B	-0-	429	2			N	-0-					-0-
07	465	N	432	-0-	-33	B	-0-	432	2			N	-0-					-0-
08	465	N	426	-0-	-39	B	-0-	426	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	420	N	413	-0-	-7	B	-0-	413	2			N	-0-					-0-
10	398	N	398	-0-	-0-	B	-0-	398	2			N	-0-					-0-
11	420	N	403	-0-	-17	B	-0-	403	2			N	-0-					-0-

DUNAWAY WELL #: 2 RRCID -> 024473 COMPL. DATE 06/18/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

JOHNSON WELL #: C 1 RRCID -> 024476 COMPL. DATE 08/15/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

JOHNSON WELL #: D 1 RRCID -> 024477 COMPL. DATE 04/09/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, LLC //CONT.// 501480
BURNETT WELL #: 5 RRCID -> 024633 COMPL. DATE 06/02/1926 TOTAL DEPTH 3060 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	528	N	528	-0-	-0- B	-0-	528	2			N	-0-					-0-
07	527	N	476	-0-	-51 B	-0-	476	2			N	-0-					-0-
08	533	N	533	-0-	-0- B	-0-	533	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	540	N	492	-0-	-48 B	-0-	492	2			N	-0-					-0-
10	477	N	477	-0-	-0- B	-0-	477	2			N	-0-					-0-
11	510	N	431	-0-	-79 B	-0-	431	2			N	-0-					-0-

FELIX WELL #: 1 RRCID -> 024849 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

GARLAND WELL #: 2 RRCID -> 024864 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

HAZEL WELL #: 1 RRCID -> 024896 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

JOHNSON WELL #: V 1V RRCID -> 024952 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

KATZ WELL #: 1 RRCID -> 024983 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, LLC //CONT.// 501480
KATZ WELL #: 2 RRCID -> 024984 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

RELL WELL #: B 1 RRCID -> 025097 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

TRIG WELL #: 1 RRCID -> 025173 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BIVINS A WELL #: A 2 RRCID -> 025382 COMPL. DATE 04/13/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1110	N	711	-0-	-399	B	-0-	711	2			N	-0-					-0-
07	1240	N	409	-0-	-831	B	-0-	409	2			N	-0-					-0-
08	1240	N	42	-0-	-1198	B	-0-	42	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	720	N	281	-0-	-439	B	-0-	281	2			N	-0-					-0-
10	366	N	366	-0-	-0-	B	-0-	366	2			N	-0-					-0-
*11	1380	N	1380	-0-	-0-	B	-0-	1380	2			N	-0-					-0-

BIVINS A WELL #: A 3 RRCID -> 025383 COMPL. DATE 09/20/2001 TOTAL DEPTH 2550 PERF. 2357 - 5279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS A WELL #: A 7 RRCID -> 025386 COMPL. DATE 05/28/2007 TOTAL DEPTH 2719 PERF. 2308 - 5256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2010	N	1171	-0-	-839	B	-0-	1171	2			N	-0-					-0-
07	2046	N	753	-0-	-1293	B	-0-	753	2			N	-0-					-0-
08	1922	N	1771	-0-	-151	B	-0-	1771	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1170	N	484	-0-	-686	B	-0-	484	2			N	-0-					-0-
10	699	N	699	-0-	-0-	B	-0-	699	2			N	-0-					-0-
*11	2384	N	2384	-0-	-0-	B	-0-	2384	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, LLC //CONT.// 501480
BIVINS A WELL #: A 8 RRCID -> 025387 COMPL. DATE 06/11/2004 TOTAL DEPTH 2872 PERF. 2454 - 4202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4050	N	2514	-0-	-1536 B	-0-	2514	2			N	-0-					-0-
07	4402	N	1470	-0-	-2932 B	-0-	1470	2			N	-0-					-0-
08	4402	N	3169	-0-	-1233 B	-0-	3169	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2520	N	915	-0-	-1605 B	-0-	915	2			N	-0-					-0-
10	0	N	1207	-0-	1207 B	1207	1207	2			N	-0-					-0-
*11	5859	N	4652	-0-	-1207 B	-0-	4652	2			N	-0-					-0-

BIVINS A WELL #: B 1 RRCID -> 025388 COMPL. DATE 10/30/2009 TOTAL DEPTH 2700 PERF. 2281 - 4432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1830	N	1024	-0-	-806 B	-0-	1024	2			N	-0-					-0-
07	1829	N	646	-0-	-1183 B	-0-	646	2			N	-0-					-0-
08	1891	N	1423	-0-	-468 B	-0-	1423	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1020	N	327	-0-	-693 B	-0-	327	2			N	-0-					-0-
10	482	N	482	-0-	-0- B	-0-	482	2			N	-0-					-0-
*11	1732	N	1732	-0-	-0- B	-0-	1732	2			N	-0-					-0-

CROSSMAN WELL #: 2 RRCID -> 025389 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	700	-0-	-20 B	-0-	700	2			N	-0-					-0-
07	935	N	935	-0-	-0- B	-0-	935	2			N	-0-					-0-
08	909	N	909	-0-	-0- B	-0-	909	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	852	N	852	-0-	-0- B	-0-	852	2			N	-0-					-0-
10	794	N	794	-0-	-0- B	-0-	794	2			N	-0-					-0-
11	870	N	765	-0-	-105 B	-0-	765	2			N	-0-					-0-

DEAHL, B. WELL #: B 2 RRCID -> 025392 COMPL. DATE 06/09/2002 TOTAL DEPTH 2802 PERF. 2428 - 5588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3720	N	2429	-0-	-1291 B	-0-	2429	2			N	-0-					-0-
07	4309	N	1339	-0-	-2970 B	-0-	1339	2			N	-0-					-0-
08	4216	N	2780	-0-	-1436 B	-0-	2780	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2430	N	880	-0-	-1550 B	-0-	880	2			N	-0-					-0-
10	0	N	1236	-0-	1236 B	1236	1236	2			N	-0-					-0-
*11	5448	N	4212	-0-	-1236 B	-0-	4212	2			N	-0-					-0-

ENGLISH WELL #: 1 RRCID -> 025393 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	300	-0-	-240 B	-0-	300	2			N	-0-					-0-
07	588	N	588	-0-	-0- B	-0-	588	2			N	-0-					-0-
08	582	N	582	-0-	-0- B	-0-	582	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	548	N	548	-0-	-0- B	-0-	548	2			N	-0-					-0-
10	539	N	539	-0-	-0- B	-0-	539	2			N	-0-					-0-
11	570	N	503	-0-	-67 B	-0-	503	2			N	-0-					-0-

HODGES WELL #: 1 RRCID -> 025394 COMPL. DATE 10/15/1952 TOTAL DEPTH 2675 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	487	-0-	-263 B	-0-	487	2			N	-0-					-0-
07	775	N	629	-0-	-146 B	-0-	629	2			N	-0-					-0-
08	806	N	651	-0-	-155 B	-0-	651	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	728	N	728	-0-	-0- B	-0-	728	2			N	-0-					-0-
10	716	N	716	-0-	-0- B	-0-	716	2			N	-0-					-0-
11	630	N	479	-0-	-151 B	-0-	479	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, LLC //CONT.// 501480
HOPKINS WELL #: A 1 RRCID -> 025396 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	688	N	688	-0-	-0- B	-0-	688	2			N	-0-					-0-
07	667	N	667	-0-	-0- B	-0-	667	2			N	-0-					-0-
08	682	N	639	-0-	-43 B	-0-	639	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	690	N	648	-0-	-42 B	-0-	648	2			N	-0-					-0-
10	522	N	522	-0-	-0- B	-0-	522	2			N	-0-					-0-
11	630	N	509	-0-	-121 B	-0-	509	2			N	-0-					-0-

MCCONNELL WELL #: 1 RRCID -> 025399 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	497	N	497	-0-	-0- B	-0-	497	2			N	-0-					-0-
07	479	N	479	-0-	-0- B	-0-	479	2			N	-0-					-0-
08	504	N	504	-0-	-0- B	-0-	504	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	510	N	476	-0-	-34 B	-0-	476	2			N	-0-					-0-
10	471	N	471	-0-	-0- B	-0-	471	2			N	-0-					-0-
11	480	N	437	-0-	-43 B	-0-	437	2			N	-0-					-0-

MOORE WELL #: 1 RRCID -> 025400 COMPL. DATE 09/00/1930 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

SHELTON WELL #: A 1X RRCID -> 025401 COMPL. DATE 02/09/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8190	N	5319	-0-	-2871 B	-5369	5319	2			N	-0-					-0-
07	8525	N	2914	-0-	-5611 B	-5369	2914	2			N	-0-					-0-
08	8742	N	3694	-0-	-5048 B	-5369	3694	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -5369																	
09	5310	N	3837	-0-	-1473 B	-0-	3837	2			N	-0-					-0-
10	0	N	2612	-0-	2612 B	2612	2612	2			N	-0-					-0-
*11	12175	N	9563	-0-	-2612 B	-0-	9563	2			N	-0-					-0-

SHELTON WELL #: 2 X RRCID -> 025402 COMPL. DATE 06/04/2009 TOTAL DEPTH 2875 PERF. 2213 - 4932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5730	N	3427	-0-	-2303 B	-0-	3427	2			N	-0-					-0-
07	5735	N	2132	-0-	-3603 B	-0-	2132	2			N	-0-					-0-
08	5828	N	2334	-0-	-3494 B	-0-	2334	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3420	N	1646	-0-	-1774 B	-0-	1646	2			N	-0-					-0-
10	0	N	1812	-0-	1812 B	1812	1812	2			N	-0-					-0-
*11	8465	N	6653	-0-	-1812 B	-0-	6653	2			N	-0-					-0-

SHELTON WELL #: A 4 RRCID -> 025404 COMPL. DATE 03/09/2008 TOTAL DEPTH 2574 PERF. 2315 - 5133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3660	N	2603	-0-	-1057 B	-0-	2603	2			N	-0-					-0-
07	3565	N	2441	-0-	-1124 B	-0-	2441	2			N	-0-					-0-
08	4185	N	1731	-0-	-2454 B	-0-	1731	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2610	N	1828	-0-	-782 B	-0-	1828	2			N	-0-					-0-
10	0	N	253	-0-	253 B	253	253	2			N	-0-					-0-
*11	4156	N	3903	-0-	-253 B	-0-	3903	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, LLC //CONT.// 501480
SHELTON WELL #: A 6 RRCID -> 025406 COMPL. DATE 12/01/1997 TOTAL DEPTH 2840 PERF. 2156 - 2840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4440	N	2761	-0-	-1679 B	-0-	2761	2			N	-0-					-0-
07	4371	N	2675	-0-	-1696 B	-0-	2675	2			N	-0-					-0-
08	4650	N	3672	-0-	-978 B	-0-	3672	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2760	N	2412	-0-	-348 B	-0-	2412	2			N	-0-					-0-
10	0	N	1516	-0-	1516 B	1516	1516	2			N	-0-					-0-
*11	7188	N	5672	-0-	-1516 B	-0-	5672	2			N	-0-					-0-

SHELTON WELL #: A 7 RRCID -> 025407 COMPL. DATE 12/10/1997 TOTAL DEPTH 2844 PERF. 2200 - 2844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1440	N	901	-0-	-539 B	-0-	901	2			N	-0-					-0-
07	1426	N	1267	-0-	-159 B	-0-	1267	2			N	-0-					-0-
08	1457	N	1190	-0-	-267 B	-0-	1190	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	900	N	831	-0-	-69 B	-0-	831	2			N	-0-					-0-
10	477	N	477	-0-	-0- B	-0-	477	2			N	-0-					-0-
*11	1501	N	1501	-0-	-0- B	-0-	1501	2			N	-0-					-0-

SHELTON WELL #: A 8 RRCID -> 025408 COMPL. DATE 03/24/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	840	N	486	-0-	-354 B	-0-	486	2			N	-0-					-0-
07	806	N	430	-0-	-376 B	-0-	430	2			N	-0-					-0-
08	837	N	414	-0-	-423 B	-0-	414	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	480	N	203	-0-	-277 B	-0-	203	2			N	-0-					-0-
10	65	N	65	-0-	-0- B	-0-	65	2			N	-0-					-0-
*11	833	N	833	-0-	-0- B	-0-	833	2			N	-0-					-0-

SIMMS WELL #: 1 RRCID -> 025409 COMPL. DATE 06/00/1930 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	475	-0-	-5 B	-0-	475	2			N	-0-					-0-
07	527	N	517	-0-	-10 B	-0-	517	2			N	-0-					-0-
08	479	N	479	-0-	-0- B	-0-	479	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	480	N	480	-0-	-0- B	-0-	480	2			N	-0-					-0-
10	544	N	544	-0-	-0- B	-0-	544	2			N	-0-					-0-
*11	541	N	541	-0-	-0- B	-0-	541	2			N	-0-					-0-

STATE OF TEXAS WELL #: 1 RRCID -> 025410 COMPL. DATE 04/24/1957 TOTAL DEPTH 2660 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1260	N	925	-0-	-335 B	-0-	925	2			N	-0-					-0-
07	1364	N	919	-0-	-445 B	-0-	919	2			N	-0-					-0-
08	1194	N	1194	-0-	-0- B	-0-	1194	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	930	N	533	-0-	-397 B	-0-	533	2			N	-0-					-0-
10	1549	N	1549	-0-	-0- B	-0-	1549	2			N	-0-					-0-
*11	1669	N	1669	-0-	-0- B	-0-	1669	2			N	-0-					-0-

WHITE DEER LAND WELL #: 1 RRCID -> 025411 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	519	N	519	-0-	-0- B	-0-	519	2			N	-0-					-0-
07	557	N	557	-0-	-0- B	-0-	557	2			N	-0-					-0-
08	537	N	537	-0-	-0- B	-0-	537	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	518	N	518	-0-	-0- B	-0-	518	2			N	-0-					-0-
10	507	N	507	-0-	-0- B	-0-	507	2			N	-0-					-0-
11	510	N	508	-0-	-2 B	-0-	508	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, LLC //CONT.// 501480
BIVINS FEE WELL #: 2 RRCID -> 025414 COMPL. DATE 12/01/1953 TOTAL DEPTH 2796 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	398	-0-	-262 B	-0-	398	2			N	-0-					-0-
07	682	N	136	-0-	-546 B	-0-	136	2			N	-0-					-0-
08	651	N	392	-0-	-259 B	-0-	392	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	390	N	164	-0-	-226 B	-0-	164	2			N	-0-					-0-
10	181	N	181	-0-	-0- B	-0-	181	2			N	-0-					-0-
*11	693	N	693	-0-	-0- B	-0-	693	2			N	-0-					-0-

BIVINS FEE WELL #: 3 RRCID -> 025415 COMPL. DATE 01/02/2007 TOTAL DEPTH 2950 PERF. 2247 - 5518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	840	N	453	-0-	-387 B	-0-	453	2			N	-0-					-0-
07	899	N	183	-0-	-716 B	-0-	183	2			N	-0-					-0-
08	837	N	532	-0-	-305 B	-0-	532	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	450	N	222	-0-	-228 B	-0-	222	2			N	-0-					-0-
10	220	N	220	-0-	-0- B	-0-	220	2			N	-0-					-0-
*11	827	N	827	-0-	-0- B	-0-	827	2			N	-0-					-0-

BIVINS FEE WELL #: 4 RRCID -> 025416 COMPL. DATE 01/13/2007 TOTAL DEPTH 2896 PERF. 2184 - 3203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1170	N	665	-0-	-505 B	-0-	665	2			N	-0-					-0-
07	1271	N	238	-0-	-1033 B	-0-	238	2			N	-0-					-0-
08	1240	N	867	-0-	-373 B	-0-	867	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	660	N	215	-0-	-445 B	-0-	215	2			N	-0-					-0-
10	452	N	452	-0-	-0- B	-0-	452	2			N	-0-					-0-
*11	1534	N	1534	-0-	-0- B	-0-	1534	2			N	-0-					-0-

BIVINS FEE WELL #: A 5 RRCID -> 025417 COMPL. DATE 04/17/1931 TOTAL DEPTH 2748 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	251	-0-	-199 B	-0-	251	2			N	-0-					-0-
07	465	N	143	-0-	-322 B	-0-	143	2			N	-0-					-0-
08	434	N	304	-0-	-130 B	-0-	304	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	76	-0-	-164 B	-0-	76	2			N	-0-					-0-
10	110	N	110	-0-	-0- B	-0-	110	2			N	-0-					-0-
*11	475	N	475	-0-	-0- B	-0-	475	2			N	-0-					-0-

BIVINS FEE WELL #: 6 RRCID -> 025418 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1110	N	708	-0-	-402 B	-0-	708	2			N	-0-					-0-
07	1178	N	412	-0-	-766 B	-0-	412	2			N	-0-					-0-
08	1209	N	926	-0-	-283 B	-0-	926	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	720	N	267	-0-	-453 B	-0-	267	2			N	-0-					-0-
10	352	N	352	-0-	-0- B	-0-	352	2			N	-0-					-0-
*11	1033	N	1033	-0-	-0- B	-0-	1033	2			N	-0-					-0-

BIVINS FEE WELL #: 7 RRCID -> 025419 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, LLC //CONT.// 501480
BIVINS FEE WELL #: 9 RRCID -> 025421 COMPL. DATE 05/28/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	378	N	378	-0-	-0- B	-0-	378	2			N	-0-					-0-
07	341	N	258	-0-	-83 B	-0-	258	2			N	-0-					-0-
08	310	N	291	-0-	-19 B	-0-	291	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	390	N	192	-0-	-198 B	-0-	192	2			N	-0-					-0-
10	145	N	145	-0-	-0- B	-0-	145	2			N	-0-					-0-
*11	290	N	290	-0-	-0- B	-0-	290	2			N	-0-					-0-

CARVER, H. W. WELL #: 4 RRCID -> 025452 COMPL. DATE 11/21/2008 TOTAL DEPTH 3286 PERF. 2858 - 3162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	-0-	-0-	-630 B	-0-					N	-0-					-0-
07	248	N	98	-0-	-150 B	-0-	98	2			N	-0-					-0-
08	464	N	464	-0-	-0- B	-0-	464	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	338	N	338	-0-	-0- B	-0-	338	2			N	-0-					-0-
10	352	N	352	-0-	-0- B	-0-	352	2			N	-0-					-0-
11	450	N	380	-0-	-70 B	-0-	380	2			N	-0-					-0-

CARVER, W. A. WELL #: 1 RRCID -> 025453 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SMITH, ETHEL WELL #: 7 RRCID -> 025462 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1170	N	-0-	-0-	-1170 B	-0-					N	-0-					-0-
07	961	N	361	-0-	-600 B	-0-	361	2			N	-0-					-0-
08	1670	N	1670	-0-	-0- B	-0-	1670	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	837	N	837	-0-	-0- B	-0-	837	2			N	-0-					-0-
10	1177	N	1177	-0-	-0- B	-0-	1177	2			N	-0-					-0-
11	1620	N	888	-0-	-732 B	-0-	888	2			N	-0-					-0-

OWEN WELL #: 1 RRCID -> 025473 COMPL. DATE 02/16/1946 TOTAL DEPTH 3175 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	334	N	334	-0-	-0- B	-0-	334	2			N	-0-					-0-
07	336	N	336	-0-	-0- B	-0-	336	2			N	-0-					-0-
08	279	N	274	-0-	-5 B	-0-	274	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	259	-0-	-71 B	-0-	259	2			N	-0-					-0-
10	295	N	295	-0-	-0- B	-0-	295	2			N	-0-					-0-
11	270	N	264	-0-	-6 B	-0-	264	2			N	-0-					-0-

SPURLOCK WELL #: 1 RRCID -> 025474 COMPL. DATE 01/12/1984 TOTAL DEPTH 3220 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	317	-0-	-73 B	-0-	317	2			N	-0-					-0-
07	403	N	170	-0-	-233 B	-0-	170	2			N	-0-					-0-
08	372	N	163	-0-	-209 B	-0-	163	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	141	-0-	-189 B	-0-	141	2			N	-0-					-0-
10	139	N	139	-0-	-0- B	-0-	139	2			N	-0-					-0-
*11	165	N	165	-0-	-0- B	-0-	165	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, LLC //CONT.// 501480
BARNHILL WELL #: 2 RRCID -> 025490 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BARNHILL WELL #: 3 RRCID -> 025491 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1341	N	1341	-0-	-0-	B	-0-	1341	2			N	-0-					-0-
07	1550	N	1467	-0-	-83	B	-0-	1467	2			N	-0-					-0-
08	1441	N	1441	-0-	-0-	B	-0-	1441	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1498	N	1498	-0-	-0-	B	-0-	1498	2			N	-0-					-0-
10	1395	N	1395	-0-	-0-	B	-0-	1395	2			N	-0-					-0-
*11	2014	N	2014	-0-	-0-	B	-0-	2014	2			N	-0-					-0-

BARNHILL WELL #: 35 RRCID -> 025493 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	763	N	763	-0-	-0-	B	-0-	763	2			N	-0-					-0-
07	744	N	738	-0-	-6	B	-0-	738	2			N	-0-					-0-
08	620	N	596	-0-	-24	B	-0-	596	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	750	N	662	-0-	-88	B	-0-	662	2			N	-0-					-0-
10	652	N	652	-0-	-0-	B	-0-	652	2			N	-0-					-0-
*11	719	N	719	-0-	-0-	B	-0-	719	2			N	-0-					-0-

MCDOWELL WELL #: 1 RRCID -> 025576 COMPL. DATE 05/02/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1673	N	1673	-0-	-0-	B	-0-	1673	2			N	-0-					-0-
07	1663	N	1663	-0-	-0-	B	-0-	1663	2			N	-0-					-0-
08	1688	N	1688	-0-	-0-	B	-0-	1688	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1680	N	1605	-0-	-75	B	-0-	1605	2			N	-0-					-0-
10	1655	N	1655	-0-	-0-	B	-0-	1655	2			N	-0-					-0-
11	1620	N	1315	-0-	-305	B	-0-	1315	2			N	-0-					-0-

MCDOWELL B WELL #: 2 RRCID -> 025577 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1161	N	1161	-0-	-0-	B	-0-	1161	2			N	-0-					-0-
07	1157	N	1157	-0-	-0-	B	-0-	1157	2			N	-0-					-0-
08	1164	N	1164	-0-	-0-	B	-0-	1164	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1170	N	1121	-0-	-49	B	-0-	1121	2			N	-0-					-0-
10	1042	N	1042	-0-	-0-	B	-0-	1042	2			N	-0-					-0-
11	1140	N	978	-0-	-162	B	-0-	978	2			N	-0-					-0-

HERRING -A- WELL #: 2 RRCID -> 025750 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, LLC //CONT.// 501480
HERRING -A- WELL #: 3 RRCID -> 025751 COMPL. DATE 02/16/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BURNETT WELL #: G 2 RRCID -> 031063 COMPL. DATE 08/16/1963 TOTAL DEPTH 3157 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BURNETT WELL #: D 2 RRCID -> 031494 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	124	-0-	-56	B	-0-	124	2			N	-0-					-0-
07	155	N	105	-0-	-50	B	-0-	105	2			N	-0-					-0-
08	183	N	183	-0-	-0-	B	-0-	183	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	183	N	183	-0-	-0-	B	-0-	183	2			N	-0-					-0-
10	167	N	167	-0-	-0-	B	-0-	167	2			N	-0-					-0-
11	180	N	169	-0-	-11	B	-0-	169	2			N	-0-					-0-

PEACOCK WELL #: A 1 RRCID -> 032999 COMPL. DATE 06/26/1956 TOTAL DEPTH 2969 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	530	N	530	-0-	-0-	B	-0-	530	2			N	-0-					-0-
07	570	N	570	-0-	-0-	B	-0-	570	2			N	-0-					-0-
08	559	N	559	-0-	-0-	B	-0-	559	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	540	N	532	-0-	-8	B	-0-	532	2			N	-0-					-0-
10	543	N	543	-0-	-0-	B	-0-	543	2			N	-0-					-0-
11	540	N	515	-0-	-25	B	-0-	515	2			N	-0-					-0-

MCBRIDE WELL #: A 2 RRCID -> 033027 COMPL. DATE 08/10/2005 TOTAL DEPTH 2186 PERF. 1622 - 3589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SHUT IN		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	SHUT IN		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	SHUT IN		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	SHUT IN		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	SHUT IN		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	SHUT IN		-0-	-0-	-0-	B	-0-					N	-0-					-0-

MAUDIE WELL #: A 1 RRCID -> 034864 COMPL. DATE 10/31/1964 TOTAL DEPTH 3029 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	386	-0-	-4	B	-0-	386	2			N	-0-					-0-
07	432	N	432	-0-	-0-	B	-0-	432	2			N	-0-					-0-
08	362	N	362	-0-	-0-	B	-0-	362	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	390	N	357	-0-	-33	B	-0-	357	2			N	-0-					-0-
10	351	N	351	-0-	-0-	B	-0-	351	2			N	-0-					-0-
11	360	N	360	-0-	-0-	B	-0-	360	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, LLC //CONT.// 501480
WILLIAMS -C- WELL #: A 3 RRCID -> 034997 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2200	N	2200	-0-	-0- B	-0-	299	1	1901	2	N	-0-					-0-
07	2362	N	2362	-0-	-0- B	-0-	249	1	2113	2	N	-0-					-0-
08	3100	N	4046	-0-	946 B	946	297	1	3749	2	N	-0-					-0-
09/01 BALANCING DATE STATUS ->					946												
09	2634	N	1688	-0-	-946 B	-0-	234	1	1454	2	N	-0-					-0-
10	1568	N	1568	-0-	-0- B	-0-	224	1	1344	2	N	-0-					-0-
11	3930	#	1727	-0-	-2203 B	-2203	262	1	1465	2	N	-0-					-0-

BIVINS D WELL #: 2 RRCID -> 035000 COMPL. DATE 00/00/1965 TOTAL DEPTH 3160 PERF. 2624 - 2789

06	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

BIVINS D WELL #: 3 RRCID -> 035001 COMPL. DATE 01/23/1964 TOTAL DEPTH N/A PERF. N/A

06	699	N	699	-0-	-0- B	-0-	699	2			N	-0-					-0-
07	775	N	262	-0-	-513 B	-0-	262	2			N	-0-					-0-
08	744	N	644	-0-	-100 B	-0-	644	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-													
09	690	N	240	-0-	-450 B	-0-	240	2			N	-0-					-0-
10	138	N	138	-0-	-0- B	-0-	138	2			N	-0-					-0-
11	630	N	387	-0-	-243 B	-0-	387	2			N	-0-					-0-

BIVINS D WELL #: 5 RRCID -> 035002 COMPL. DATE 06/22/1964 TOTAL DEPTH 2875 PERF. 2865 - 2794

06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-													
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BIVINS D WELL #: 6 RRCID -> 035003 COMPL. DATE 06/29/1964 TOTAL DEPTH N/A PERF. N/A

06	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

BIVINS D WELL #: 7 RRCID -> 035004 COMPL. DATE 05/25/1964 TOTAL DEPTH N/A PERF. N/A

06	510	N	319	-0-	-191 B	-0-	319	2			N	-0-					-0-
07	806	N	136	-0-	-670 B	-0-	136	2			N	-0-					-0-
08	589	N	64	-0-	-525 B	-0-	64	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-													
09	330	N	132	-0-	-198 B	-0-	132	2			N	-0-					-0-
10	61	N	61	-0-	-0- B	-0-	61	2			N	-0-					-0-
*11	749	N	749	-0-	-0- B	-0-	749	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, LLC //CONT.// 501480
BIVINS D WELL #: 8 RRCID -> 035005 COMPL. DATE 06/25/1964 TOTAL DEPTH 3032 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS D WELL #: 4 RRCID -> 035032 COMPL. DATE 09/11/2004 TOTAL DEPTH 2843 PERF. 0 - 5501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1830	N	1186	-0-	-644	B	-0-	1186	2			N	-0-					-0-
07	1829	N	624	-0-	-1205	B	-0-	624	2			N	-0-					-0-
08	1209	N	669	-0-	-540	B	-0-	669	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1200	N	449	-0-	-751	B	-0-	449	2			N	-0-					-0-
10	450	N	450	-0-	-0-	B	-0-	450	2			N	-0-					-0-
*11	1358	N	1358	-0-	-0-	B	-0-	1358	2			N	-0-					-0-

HOPKINS WELL #: 2 RRCID -> 035064 COMPL. DATE 11/13/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	873	N	873	-0-	-0-	B	-0-	873	2			N	-0-					-0-
07	814	N	814	-0-	-0-	B	-0-	814	2			N	-0-					-0-
08	899	N	818	-0-	-81	B	-0-	818	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	870	N	792	-0-	-78	B	-0-	792	2			N	-0-					-0-
10	740	N	740	-0-	-0-	B	-0-	740	2			N	-0-					-0-
11	780	N	718	-0-	-62	B	-0-	718	2			N	-0-					-0-

BIVINS -D- WELL #: 9 RRCID -> 035621 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	129	-0-	-171	B	-0-	129	2			N	-0-					-0-
07	341	N	48	-0-	-293	B	-0-	48	2			N	-0-					-0-
08	217	N	77	-0-	-140	B	-0-	77	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	120	N	46	-0-	-74	B	-0-	46	2			N	-0-					-0-
10	47	N	47	-0-	-0-	B	-0-	47	2			N	-0-					-0-
*11	322	N	322	-0-	-0-	B	-0-	322	2			N	-0-					-0-

BIVINS -D- WELL #: 10 RRCID -> 035622 COMPL. DATE 03/02/2005 TOTAL DEPTH 3100 PERF. 2914 - 4407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	50	-0-	-220	B	-0-	50	2			N	-0-					-0-
07	310	N	62	-0-	-248	B	-0-	62	2			N	-0-					-0-
08	93	N	-0-	-0-	-93	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	60	N	-0-	-0-	-60	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS D WELL #: 24 RRCID -> 035935 COMPL. DATE 06/29/1961 TOTAL DEPTH 2955 PERF. 2716 - 2944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	533	-0-	-157	B	-0-	533	2			N	-0-					-0-
07	713	N	246	-0-	-467	B	-0-	246	2			N	-0-					-0-
08	527	N	338	-0-	-189	B	-0-	338	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	540	N	242	-0-	-298	B	-0-	242	2			N	-0-					-0-
10	228	N	228	-0-	-0-	B	-0-	228	2			N	-0-					-0-
*11	529	N	529	-0-	-0-	B	-0-	529	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, LLC //CONT.// 501480

BURNETT WELL #: P 1A RRCID -> 036798 COMPL. DATE 07/12/1965 TOTAL DEPTH 2630 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	277	N	277	-0-	-0-	B	-0-	277	2			N	-0-					-0-
07	279	N	276	-0-	-3	B	-0-	276	2			N	-0-					-0-
08	279	N	246	-0-	-33	B	-0-	246	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	270	N	268	-0-	-2	B	-0-	268	2			N	-0-					-0-
10	212	N	212	-0-	-0-	B	-0-	212	2			N	-0-					-0-
11	240	N	163	-0-	-77	B	-0-	163	2			N	-0-					-0-

BIVINS D WELL #: 11 RRCID -> 037033 COMPL. DATE N/A TOTAL DEPTH 2974 PERF. 2490 - 2974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BENNETT WELL #: A 2 RRCID -> 037693 COMPL. DATE 08/05/1965 TOTAL DEPTH 2740 PERF. 2348 - 2740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

DEAHL WELL #: A 2 RRCID -> 038062 COMPL. DATE 09/22/1998 TOTAL DEPTH 2880 PERF. 2038 - 3575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2280	N	1382	-0-	-898	B	-0-	1382	2			N	-0-					-0-
07	2542	N	883	-0-	-1659	B	-0-	883	2			N	-0-					-0-
08	2573	N	1490	-0-	-1083	B	-0-	1490	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1380	N	393	-0-	-987	B	-0-	393	2			N	-0-					-0-
10	390	N	390	-0-	-0-	B	-0-	390	2			N	-0-					-0-
*11	1482	N	1482	-0-	-0-	B	-0-	1482	2			N	-0-					-0-

POLING WELL #: 1024 RRCID -> 038755 COMPL. DATE 01/25/1999 TOTAL DEPTH 2700 PERF. 2387 - 4616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	162	-0-	-48	B	-0-	162	2			N	-0-					-0-
07	279	N	86	-0-	-193	B	-0-	86	2			N	-0-					-0-
08	279	N	101	-0-	-178	B	-0-	101	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	150	N	62	-0-	-88	B	-0-	62	2			N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*11	275	N	275	-0-	-0-	B	-0-	275	2			N	-0-					-0-

MERCHANT C. WELL #: B 8 RRCID -> 042691 COMPL. DATE 09/21/1967 TOTAL DEPTH 2662 PERF. 2344 - 2435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	A	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 09/21/2017 - PLUGGED 09/21/17

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, LLC //CONT.// 501480
DEAHL -B- WELL #: 1 X RRCID -> 043237 COMPL. DATE 12/14/1967 TOTAL DEPTH 3000 PERF. 2705 - 3000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	214	N	214	-0-	-0-	B	-0-	214	2			N	-0-					-0-
07	217	N	102	-0-	-115	B	-0-	102	2			N	-0-					-0-
08	310	N	284	-0-	-26	B	-0-	284	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	210	N	58	-0-	-152	B	-0-	58	2			N	-0-					-0-
10	123	N	123	-0-	-0-	B	-0-	123	2			N	-0-					-0-
11	270	N	250	-0-	-20	B	-0-	250	2			N	-0-					-0-

BIVINS A WELL #: A 6 X RRCID -> 045536 COMPL. DATE 01/20/1969 TOTAL DEPTH 2658 PERF. 2314 - 2658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3900	N	2107	-0-	-1793	B	-0-	2107	2			N	-0-					-0-
07	3875	N	1228	-0-	-2647	B	-0-	1228	2			N	-0-					-0-
08	3782	N	2873	-0-	-909	B	-0-	2873	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2100	N	789	-0-	-1311	B	-0-	789	2			N	-0-					-0-
10	0	N	1081	-0-	1081	B	1081	1081	2			N	-0-					-0-
*11	5242	N	4161	-0-	-1081	B	-0-	4161	2			N	-0-					-0-

SHELTON WELL #: 3 X RRCID -> 046566 COMPL. DATE 09/25/2006 TOTAL DEPTH 2927 PERF. 2224 - 5894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2400	N	1569	-0-	-831	B	-0-	1569	2			N	-0-					-0-
07	2387	N	1592	-0-	-795	B	-0-	1592	2			N	-0-					-0-
08	2480	N	2017	-0-	-463	B	-0-	2017	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1560	N	1197	-0-	-363	B	-0-	1197	2			N	-0-					-0-
10	879	N	879	-0-	-0-	B	-0-	879	2			N	-0-					-0-
*11	3000	N	3045	-0-	45	B	45	3045	2			N	-0-					-0-

SHELTON WELL #: 5 X RRCID -> 046567 COMPL. DATE 05/14/1969 TOTAL DEPTH 2926 PERF. 2136 - 2531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5340	N	3750	-0-	-1590	B	-0-	3750	2			N	-0-					-0-
07	5270	N	4412	-0-	-858	B	-0-	4412	2			N	-0-					-0-
08	5487	N	5138	-0-	-349	B	-0-	5138	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	3750	N	2977	-0-	-773	B	-0-	2977	2			N	-0-					-0-
10	0	N	2389	-0-	2389	B	2389	2389	2			N	-0-					-0-
*11	8992	N	6603	-0-	-2389	B	-0-	6603	2			N	-0-					-0-

BIVINS A WELL #: A 1X RRCID -> 048661 COMPL. DATE 03/25/1970 TOTAL DEPTH 2585 PERF. 2181 - 2585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	960	N	704	-0-	-256	B	-0-	704	2			N	-0-					-0-
07	1209	N	358	-0-	-851	B	-0-	358	2			N	-0-					-0-
08	1209	N	480	-0-	-729	B	-0-	480	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	690	N	279	-0-	-411	B	-0-	279	2			N	-0-					-0-
10	397	N	397	-0-	-0-	B	-0-	397	2			N	-0-					-0-
*11	1208	N	1208	-0-	-0-	B	-0-	1208	2			N	-0-					-0-

BIVINS WELL #: A 4X RRCID -> 048662 COMPL. DATE 03/25/1970 TOTAL DEPTH 2550 PERF. 2204 - 2585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	131	-0-	-79	B	-0-	131	2			N	-0-					-0-
07	248	N	88	-0-	-160	B	-0-	88	2			N	-0-					-0-
08	217	N	210	-0-	-7	B	-0-	210	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	120	N	65	-0-	-55	B	-0-	65	2			N	-0-					-0-
10	140	N	140	-0-	-0-	B	-0-	140	2			N	-0-					-0-
*11	410	N	410	-0-	-0-	B	-0-	410	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, LLC //CONT.// 501480

BENEDICT WELL #: 1 RRCID -> 048760 COMPL. DATE 03/03/1970 TOTAL DEPTH 2772 PERF. 2609 - 2772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	339	N	339	-0-	-0- B	-0-	339	2			N	-0-					-0-
07	372	N	340	-0-	-32 B	-0-	340	2			N	-0-					-0-
08	341	N	332	-0-	-9 B	-0-	332	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	187	-0-	-143 B	-0-	187	2			N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	330	N	-0-	-0-	-330 B	-0-					N	-0-					-0-

MAUDIE WELL #: 2 RRCID -> 049542 COMPL. DATE 11/28/1970 TOTAL DEPTH 2920 PERF. 2642 - 2920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	780	N	778	-0-	-2 B	-0-	778	2			N	-0-					-0-
07	899	N	838	-0-	-61 B	-0-	838	2			N	-0-					-0-
08	807	N	807	-0-	-0- B	-0-	807	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	784	N	784	-0-	-0- B	-0-	784	2			N	-0-					-0-
10	773	N	773	-0-	-0- B	-0-	773	2			N	-0-					-0-
11	780	N	743	-0-	-37 B	-0-	743	2			N	-0-					-0-

BYRD WELL #: 1 A RRCID -> 053189 COMPL. DATE 08/01/1972 TOTAL DEPTH 2932 PERF. 2740 - 2932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

BARNHILL WELL #: 1032 RRCID -> 054820 COMPL. DATE 03/08/1973 TOTAL DEPTH 3275 PERF. 2902 - 3106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	666	N	666	-0-	-0- B	-0-	666	2			N	-0-					-0-
07	850	N	850	-0-	-0- B	-0-	850	2			N	-0-					-0-
08	821	N	821	-0-	-0- B	-0-	821	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	820	N	820	-0-	-0- B	-0-	820	2			N	-0-					-0-
10	743	N	743	-0-	-0- B	-0-	743	2			N	-0-					-0-
11	780	N	735	-0-	-45 B	-0-	735	2			N	-0-					-0-

PERKY WELL #: 10 RRCID -> 071883 COMPL. DATE 06/27/1977 TOTAL DEPTH 2828 PERF. 2397 - 2558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	269	-0-	-181 B	-0-	269	2			N	-0-					-0-
07	468	N	468	-0-	-0- B	-0-	468	2			N	-0-					-0-
08	390	N	390	-0-	-0- B	-0-	390	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	334	N	334	-0-	-0- B	-0-	334	2			N	-0-					-0-
10	363	N	363	-0-	-0- B	-0-	363	2			N	-0-					-0-
11	390	N	201	-0-	-189 B	-0-	201	2			N	-0-					-0-

POLING 3A WELL #: 22 RRCID -> 077145 COMPL. DATE 04/06/1978 TOTAL DEPTH 2590 PERF. 2169 - 2590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	-0-	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, LLC //CONT.// 501480
JOHNSON WELL #: 1A RRCID -> 079410 COMPL. DATE 10/26/1978 TOTAL DEPTH 2830 PERF. 2306 - 2750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	459	N	459	-0-	-0-	B	-0-	459	2			N	-0-					-0-
07	496	N	432	-0-	-64	B	-0-	432	2			N	-0-					-0-
08	496	N	404	-0-	-92	B	-0-	404	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	450	N	425	-0-	-25	B	-0-	425	2			N	-0-					-0-
10	466	N	466	-0-	-0-	B	-0-	466	2			N	-0-					-0-
*11	465	N	465	-0-	-0-	B	-0-	465	2			N	-0-					-0-

PHILLIPS, OTIS -C- WELL #: 3A RRCID -> 081943 COMPL. DATE 04/18/1979 TOTAL DEPTH 3187 PERF. 2996 - 3178

06	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-

PRITCHARD -B- WELL #: 1A RRCID -> 082725 COMPL. DATE 05/11/1979 TOTAL DEPTH 3100 PERF. 2704 - 3026

06	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-

SANFORD -C- WELL #: 1 A RRCID -> 095502 COMPL. DATE 01/30/1981 TOTAL DEPTH 2657 PERF. 2332 - 2617

06	1413	N	1413	-0-	-0-	B	-0-	1413	2			N	-0-					-0-
07	1395	N	1395	-0-	-0-	B	-0-	1395	2			N	-0-					-0-
08	1386	N	1386	-0-	-0-	B	-0-	1386	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1410	N	1363	-0-	-47	B	-0-	1363	2			N	-0-					-0-
10	1394	N	1394	-0-	-0-	B	-0-	1394	2			N	-0-					-0-
11	1350	N	1349	-0-	-1	B	-0-	1349	2			N	-0-					-0-

POLING -C- WELL #: 2 R RRCID -> 098332 COMPL. DATE 12/12/1981 TOTAL DEPTH 2902 PERF. 2689 - 2816

06	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-

POLING WELL #: A 2 A RRCID -> 098333 COMPL. DATE 12/11/1981 TOTAL DEPTH 3005 PERF. N/A

06	2130	N	1380	-0-	-750	B	-0-	1380	2			N	-0-					-0-
07	2201	N	770	-0-	-1431	B	-0-	770	2			N	-0-					-0-
08	2108	N	1638	-0-	-470	B	-0-	1638	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1380	N	511	-0-	-869	B	-0-	511	2			N	-0-					-0-
10	1036	N	1036	-0-	-0-	B	-0-	1036	2			N	-0-					-0-
*11	2376	N	2376	-0-	-0-	B	-0-	2376	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, LLC //CONT.// 501480
POLING -26- WELL #: 2026 R RRCID -> 098334 COMPL. DATE 11/17/1981 TOTAL DEPTH 2608 PERF. 2475 - 2506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

POLING WELL #: 5026 R RRCID -> 098335 COMPL. DATE 11/20/1981 TOTAL DEPTH 2678 PERF. 2420 - 2616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	233	-0-	-127	B	-0-	233	2			N	-0-					-0-
07	403	N	139	-0-	-264	B	-0-	139	2			N	-0-					-0-
08	403	N	126	-0-	-277	B	-0-	126	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	240	N	174	-0-	-66	B	-0-	174	2			N	-0-					-0-
10	97	N	97	-0-	-0-	B	-0-	97	2			N	-0-					-0-
*11	318	N	318	-0-	-0-	B	-0-	318	2			N	-0-					-0-

SUMMERS WELL #: 2 RRCID -> 098336 COMPL. DATE 01/07/1982 TOTAL DEPTH 2957 PERF. 2756 - 2922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BURNETT 122 WELL #: 2122 R RRCID -> 099070 COMPL. DATE 08/24/2015 TOTAL DEPTH 2700 PERF. 2330 - 2576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	2020					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	2020					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	2020					N	-0-					-0-
09/01 BALANCING DATE STATUS -> 2020																		
09	14B2	EXT	-0-	-0-	-0-	B	2020					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	2020					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	2020					N	-0-					-0-

POLING -B- WELL #: 3 RRCID -> 100831 COMPL. DATE 02/15/1982 TOTAL DEPTH 2908 PERF. 2552 - 2734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	260	-0-	-250	B	-0-	260	2			N	-0-					-0-
07	713	N	363	-0-	-350	B	-0-	363	2			N	-0-					-0-
08	620	N	259	-0-	-361	B	-0-	259	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	270	N	157	-0-	-113	B	-0-	157	2			N	-0-					-0-
10	207	N	207	-0-	-0-	B	-0-	207	2			N	-0-					-0-
*11	691	N	691	-0-	-0-	B	-0-	691	2			N	-0-					-0-

DEAHL WELL #: 2 RRCID -> 103601 COMPL. DATE 12/04/1982 TOTAL DEPTH 2741 PERF. 2281 - 2638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, LLC //CONT.// 501480
GAYDEN WELL #: 2 RRCID -> 103742 COMPL. DATE 12/04/1982 TOTAL DEPTH 2775 PERF. 2498 - 2692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	524	N	524	-0-	-0- B	-0-	524	2			N	-0-					-0-
07	461	N	461	-0-	-0- B	-0-	461	2			N	-0-					-0-
08	378	N	378	-0-	-0- B	-0-	378	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	510	N	497	-0-	-13 B	-0-	497	2			N	-0-					-0-
10	487	N	487	-0-	-0- B	-0-	487	2			N	-0-					-0-
*11	433	N	433	-0-	-0- B	-0-	433	2			N	-0-					-0-

LUXOR DUNAWAY WELL #: 4 A RRCID -> 108230 COMPL. DATE 11/07/1983 TOTAL DEPTH 2900 PERF. 2270 - 2894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	600	-0-	-0- B	-0-	600	2			N	-0-					-0-
07	658	N	658	-0-	-0- B	-0-	658	2			N	-0-					-0-
08	682	N	670	-0-	-12 B	-0-	670	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	617	N	617	-0-	-0- B	-0-	617	2			N	-0-					-0-
10	640	N	640	-0-	-0- B	-0-	640	2			N	-0-					-0-
11	660	N	625	-0-	-35 B	-0-	625	2			N	-0-					-0-

BRANDON -A- WELL #: 1 A RRCID -> 109118 COMPL. DATE 01/09/1984 TOTAL DEPTH 3751 PERF. 3096 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	368	-0-	-52 B	-0-	368	2			N	-0-					-0-
07	462	N	462	-0-	-0- B	-0-	462	2			N	-0-					-0-
08	466	N	466	-0-	-0- B	-0-	466	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	392	N	392	-0-	-0- B	-0-	392	2			N	-0-					-0-
10	279	N	279	-0-	-0- B	-0-	279	2			N	-0-					-0-
11	450	N	123	-0-	-327 B	-0-	123	2			N	-0-					-0-

HERRING WELL #: 173 R RRCID -> 109534 COMPL. DATE 01/03/1984 TOTAL DEPTH 2990 PERF. 2724 - 2907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

HERRING WELL #: 10 A RRCID -> 117796 COMPL. DATE 07/16/1985 TOTAL DEPTH 3215 PERF. 2660 - 2896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1521	N	1521	-0-	-0- B	-0-	1521	2			N	-0-					-0-
07	1408	N	1408	-0-	-0- B	-0-	1408	2			N	-0-					-0-
08	1096	N	1096	-0-	-0- B	-0-	1096	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1530	N	965	-0-	-565 B	-0-	965	2			N	-0-					-0-
10	1006	N	1006	-0-	-0- B	-0-	1006	2			N	-0-					-0-
11	1050	N	863	-0-	-187 B	-0-	863	2			N	-0-					-0-

CRUDGINGTON WELL #: 3 RRCID -> 122804 COMPL. DATE 10/24/1986 TOTAL DEPTH 3210 PERF. 2219 - 2822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1496	N	1496	-0-	-0- B	-0-	1496	2			N	-0-					-0-
07	1553	N	1553	-0-	-0- B	-0-	1553	2			N	-0-					-0-
08	1607	N	1607	-0-	-0- B	-0-	1607	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1500	N	1382	-0-	-118 B	-0-	1382	2			N	-0-					-0-
10	1424	N	1424	-0-	-0- B	-0-	1424	2			N	-0-					-0-
11	1560	N	1151	-0-	-409 B	-0-	1151	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, LLC //CONT.// 501480
SMITH, ETHEL WELL #: 2 A RRCID -> 125677 COMPL. DATE 10/07/1987 TOTAL DEPTH 3280 PERF. 2926 - 3270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1822	N	1822	-0-	-0-	B	-0-	1822	2			N	-0-					-0-
07	2057	N	2057	-0-	-0-	B	-0-	2057	2			N	-0-					-0-
08	2152	N	2152	-0-	-0-	B	-0-	2152	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1860	N	1860	-0-	-0-	B	-0-	1860	2			N	-0-					-0-
10	1399	N	1399	-0-	-0-	B	-0-	1399	2			N	-0-					-0-
11	2070	N	1746	-0-	-324	B	-0-	1746	2			N	-0-					-0-

KELLY WELL #: 4 RRCID -> 128281 COMPL. DATE 06/30/1988 TOTAL DEPTH 3000 PERF. 2574 - 2686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	933	N	933	-0-	-0-	B	-0-	933	2			N	-0-					-0-
07	837	N	725	-0-	-112	B	-0-	725	2			N	-0-					-0-
08	279	N	88	-0-	-191	B	-0-	88	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1013	N	1013	-0-	-0-	B	-0-	1013	2			N	-0-					-0-
10	898	N	898	-0-	-0-	B	-0-	898	2			N	-0-					-0-
*11	944	N	944	-0-	-0-	B	-0-	944	2			N	-0-					-0-

LASATER WELL #: 2 RRCID -> 129036 COMPL. DATE 10/17/1988 TOTAL DEPTH 3125 PERF. 2862 - 3021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	656	N	656	-0-	-0-	B	-0-	656	2			N	-0-					-0-
07	833	N	833	-0-	-0-	B	-0-	833	2			N	-0-					-0-
08	597	N	597	-0-	-0-	B	-0-	597	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	693	N	693	-0-	-0-	B	-0-	693	2			N	-0-					-0-
10	295	N	295	-0-	-0-	B	-0-	295	2			N	-0-					-0-
*11	771	N	771	-0-	-0-	B	-0-	771	2			N	-0-					-0-

BURNETT -D- WELL #: 1A RRCID -> 130066 COMPL. DATE 01/09/1989 TOTAL DEPTH 3100 PERF. 2403 - 2966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	485	N	485	-0-	-0-	B	-0-	485	2			N	-0-					-0-
07	496	N	409	-0-	-87	B	-0-	409	2			N	-0-					-0-
08	465	N	353	-0-	-112	B	-0-	353	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	480	N	419	-0-	-61	B	-0-	419	2			N	-0-					-0-
10	437	N	437	-0-	-0-	B	-0-	437	2			N	-0-					-0-
*11	516	N	516	-0-	-0-	B	-0-	516	2			N	-0-					-0-

HERRING WELL #: M 12 RRCID -> 138741 COMPL. DATE 05/08/1991 TOTAL DEPTH 3124 PERF. 2584 - 2774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-

BARNHILL WELL #: 43 RRCID -> 140242 COMPL. DATE 08/26/1991 TOTAL DEPTH 3500 PERF. 2790 - 3248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT	-0-	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, LLC //CONT.// 501480
BARNHILL WELL #: 4001 RRCID -> 140244 COMPL. DATE 08/26/1991 TOTAL DEPTH 4020 PERF. 2872 - 3226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	459	N	459	-0-	-0- B	-0-	459	2			N	-0-					-0-
07	471	N	471	-0-	-0- B	-0-	471	2			N	-0-					-0-
08	463	N	463	-0-	-0- B	-0-	463	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	465	N	465	-0-	-0- B	-0-	465	2			N	-0-					-0-
10	393	N	393	-0-	-0- B	-0-	393	2			N	-0-					-0-
11	450	N	418	-0-	-32 B	-0-	418	2			N	-0-					-0-

READ WELL #: 17 RRCID -> 141177 COMPL. DATE 03/06/1992 TOTAL DEPTH 3256 PERF. 2465 - 2929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BIVINS FEE WELL #: 1X RRCID -> 142722 COMPL. DATE 06/30/1998 TOTAL DEPTH 2922 PERF. 1851 - 2922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3480	N	2569	-0-	-911 B	-0-	2569	2			N	-0-					-0-
07	4247	N	857	-0-	-3390 B	-0-	857	2			N	-0-					-0-
08	4247	N	2270	-0-	-1977 B	-0-	2270	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2580	N	975	-0-	-1605 B	-0-	975	2			N	-0-					-0-
10	0	N	1260	-0-	1260 B	1260	1260	2			N	-0-					-0-
*11	5656	N	4396	-0-	-1260 B	-0-	4396	2			N	-0-					-0-

BIVINS -D- WELL #: 19 RRCID -> 147509 COMPL. DATE 10/18/1993 TOTAL DEPTH 3333 PERF. 2604 - 3333

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	415	-0-	-35 B	-0-	415	2			N	-0-					-0-
07	434	N	427	-0-	-7 B	-0-	427	2			N	-0-					-0-
08	434	N	394	-0-	-40 B	-0-	394	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	420	N	219	-0-	-201 B	-0-	219	2			N	-0-					-0-
10	15	N	15	-0-	-0- B	-0-	15	2			N	-0-					-0-
11	390	N	155	-0-	-235 B	-0-	155	2			N	-0-					-0-

BIVINS -D- WELL #: 16 RRCID -> 147513 COMPL. DATE 10/27/1993 TOTAL DEPTH 3140 PERF. 2520 - 3140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2250	N	1539	-0-	-711 B	-0-	1539	2			N	-0-					-0-
07	2573	N	849	-0-	-1724 B	-0-	849	2			N	-0-					-0-
08	2139	N	846	-0-	-1293 B	-0-	846	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1530	N	614	-0-	-916 B	-0-	614	2			N	-0-					-0-
10	601	N	601	-0-	-0- B	-0-	601	2			N	-0-					-0-
*11	2037	N	2037	-0-	-0- B	-0-	2037	2			N	-0-					-0-

BIVINS -D- WELL #: 17 RRCID -> 147566 COMPL. DATE 02/19/2004 TOTAL DEPTH 2717 PERF. 2443 - 3186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2160	N	1600	-0-	-560 B	-0-	1600	2			N	-0-					-0-
07	2170	N	911	-0-	-1259 B	-0-	911	2			N	-0-					-0-
08	1953	N	679	-0-	-1274 B	-0-	679	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1590	N	673	-0-	-917 B	-0-	673	2			N	-0-					-0-
10	0	N	593	-0-	593 B	593	593	2			N	-0-					-0-
*11	3045	N	2452	-0-	-593 B	-0-	2452	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, LLC //CONT.// 501480
CARVER, C. S. WELL #: 5 RRCID -> 147594 COMPL. DATE 09/17/1993 TOTAL DEPTH 3375 PERF. 2884 - 3092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2940	N	2730	-0-	-210 B	-0-	2730	2			N	-0-					-0-
07	3040	N	3040	-0-	-0- B	-0-	3040	2			N	-0-					-0-
08	3348	N	3003	-0-	-345 B	-0-	3003	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2730	N	2529	-0-	-201 B	-0-	2529	2			N	-0-					-0-
10	0	N	1872	-0-	1872 B	1872	1872	2			N	-0-					-0-
*11	4534	N	2662	-0-	-1872 B	-0-	2662	2			N	-0-					-0-

BYERLEY WELL #: 1 RRCID -> 148097 COMPL. DATE 12/29/1993 TOTAL DEPTH 3525 PERF. 2954 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MCDOWELL B WELL #: 18 RRCID -> 150283 COMPL. DATE 04/30/1994 TOTAL DEPTH 5154 PERF. 2918 - 5154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1264	N	1264	-0-	-0- B	-0-	1264	2			N	-0-					-0-
07	1206	N	1206	-0-	-0- B	-0-	1206	2			N	-0-					-0-
08	1142	N	1142	-0-	-0- B	-0-	1142	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1260	N	1084	-0-	-176 B	-0-	1084	2			N	-0-					-0-
10	1099	N	1099	-0-	-0- B	-0-	1099	2			N	-0-					-0-
*11	1146	N	1146	-0-	-0- B	-0-	1146	2			N	-0-					-0-

LUCAS -A- WELL #: 8 RRCID -> 151671 COMPL. DATE 05/02/1996 TOTAL DEPTH 3280 PERF. 2916 - 3354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	505	N	505	-0-	-0- B	-0-	505	2			N	-0-					-0-
07	403	N	369	-0-	-34 B	-0-	369	2			N	-0-					-0-
08	434	N	339	-0-	-95 B	-0-	339	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	510	N	331	-0-	-179 B	-0-	331	2			N	-0-					-0-
10	363	N	363	-0-	-0- B	-0-	363	2			N	-0-					-0-
*11	341	N	341	-0-	-0- B	-0-	341	2			N	-0-					-0-

CARVER, C. S. -A- WELL #: 6 RRCID -> 154010 COMPL. DATE 01/20/1995 TOTAL DEPTH 3525 PERF. 2993 - 3208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	27	N	27	-0-	-0- B	-0-	27	2			N	-0-					-0-
07	37	N	37	-0-	-0- B	-0-	37	2			N	-0-					-0-
08	35	N	35	-0-	-0- B	-0-	35	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	27	-0-	-3 B	-0-	27	2			N	-0-					-0-
10	7	N	7	-0-	-0- B	-0-	7	2			N	-0-					-0-
11	30	N	24	-0-	-6 B	-0-	24	2			N	-0-					-0-

HERRING WELL #: E 1 RRCID -> 155974 COMPL. DATE 09/13/1995 TOTAL DEPTH 3480 PERF. 2832 - 3244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1081	N	1081	-0-	-0- B	-0-	589	1	492	2	N	-0-					-0-
07	1271	N	1068	-0-	-203 B	-0-	573	1	495	2	N	-0-					-0-
08	1240	N	1048	-0-	-192 B	-0-	609	1	439	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1080	N	1009	-0-	-71 B	-0-	571	1	438	2	N	-0-					-0-
10	1061	N	1061	-0-	-0- B	-0-	602	1	459	2	N	-0-					-0-
11	1020	N	955	-0-	-65 B	-0-	603	1	352	2	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, LLC //CONT.// 501480
BIVINS A WELL #: A 9 RRCID -> 157020 COMPL. DATE 06/16/2009 TOTAL DEPTH 2906 PERF. 2377 - 5285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	292	-0-	-188 B	-0-	292	2			N	-0-					-0-
07	527	N	161	-0-	-366 B	-0-	161	2			N	-0-					-0-
08	496	N	326	-0-	-170 B	-0-	326	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	103	-0-	-197 B	-0-	103	2			N	-0-					-0-
10	125	N	125	-0-	-0- B	-0-	125	2			N	-0-					-0-
*11	755	N	755	-0-	-0- B	-0-	755	2			N	-0-					-0-

CHARLESS WELL #: 1 RRCID -> 157689 COMPL. DATE 01/31/1996 TOTAL DEPTH 3020 PERF. 2730 - 2975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1530	N	1094	-0-	-436 B	-0-	1094	2			N	-0-					-0-
07	1674	N	619	-0-	-1055 B	-0-	619	2			N	-0-					-0-
08	1705	N	1123	-0-	-582 B	-0-	1123	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1080	N	343	-0-	-737 B	-0-	343	2			N	-0-					-0-
10	460	N	460	-0-	-0- B	-0-	460	2			N	-0-					-0-
*11	1486	N	1486	-0-	-0- B	-0-	1486	2			N	-0-					-0-

CHARLESS WELL #: 2 RRCID -> 157691 COMPL. DATE 01/31/1996 TOTAL DEPTH 3070 PERF. 2832 - 3022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	240	-0-	-120 B	-0-	240	2			N	-0-					-0-
07	403	N	164	-0-	-239 B	-0-	164	2			N	-0-					-0-
08	403	N	398	-0-	-5 B	-0-	398	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	127	-0-	-113 B	-0-	127	2			N	-0-					-0-
10	197	N	197	-0-	-0- B	-0-	197	2			N	-0-					-0-
*11	447	N	447	-0-	-0- B	-0-	447	2			N	-0-					-0-

POLING WELL #: 1 RRCID -> 158799 COMPL. DATE 05/01/1996 TOTAL DEPTH 2838 PERF. 2490 - 2698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	232	-0-	-68 B	-0-	232	2			N	-0-					-0-
07	341	N	155	-0-	-186 B	-0-	155	2			N	-0-					-0-
08	378	N	378	-0-	-0- B	-0-	378	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	102	-0-	-138 B	-0-	102	2			N	-0-					-0-
10	172	N	172	-0-	-0- B	-0-	172	2			N	-0-					-0-
*11	407	N	407	-0-	-0- B	-0-	407	2			N	-0-					-0-

READ WELL #: 28 RRCID -> 160483 COMPL. DATE 05/31/1996 TOTAL DEPTH 3300 PERF. 2493 - 3140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-

POLING WELL #: A 1B RRCID -> 161647 COMPL. DATE 04/08/2008 TOTAL DEPTH 3210 PERF. 3240 - 5370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	870	N	583	-0-	-287 B	-0-	583	2			N	-0-					-0-
07	961	N	391	-0-	-570 B	-0-	391	2			N	-0-					-0-
08	837	N	418	-0-	-419 B	-0-	418	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	570	N	135	-0-	-435 B	-0-	135	2			N	-0-					-0-
10	125	N	125	-0-	-0- B	-0-	125	2			N	-0-					-0-
*11	910	N	910	-0-	-0- B	-0-	910	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, LLC //CONT.// 501480
CARVER, C. S. "A" WELL #: 7 RRCID -> 162705 COMPL. DATE 12/13/1996 TOTAL DEPTH 3596 PERF. 2978 - 3215

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MCKAY "186" WELL #: 186 RRCID -> 162786 COMPL. DATE 01/20/1997 TOTAL DEPTH 3150 PERF. 2849 - 3017

M O	ALLOW	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	841 N	841	-0-	-0-	B	-0-	841	2			N	-0-					-0-
07	837 N	836	-0-	-1	B	-0-	836	2			N	-0-					-0-
08	615 N	615	-0-	-0-	B	-0-	615	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	851 N	851	-0-	-0-	B	-0-	851	2			N	-0-					-0-
10	766 N	766	-0-	-0-	B	-0-	766	2			N	-0-					-0-
*11	828 N	828	-0-	-0-	B	-0-	828	2			N	-0-					-0-

MCKAY "486" WELL #: 486 RRCID -> 162789 COMPL. DATE 01/20/1997 TOTAL DEPTH 3167 PERF. 2924 - 3049

M O	ALLOW	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	518 N	518	-0-	-0-	B	-0-	518	2			N	-0-					-0-
07	477 N	477	-0-	-0-	B	-0-	477	2			N	-0-					-0-
08	341 N	228	-0-	-113	B	-0-	228	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	510 N	459	-0-	-51	B	-0-	459	2			N	-0-					-0-
10	461 N	461	-0-	-0-	B	-0-	461	2			N	-0-					-0-
*11	406 N	406	-0-	-0-	B	-0-	406	2			N	-0-					-0-

DEAHL, C. E. WELL #: 2 RRCID -> 162793 COMPL. DATE 04/30/2009 TOTAL DEPTH 3095 PERF. 2520 - 5550

M O	ALLOW	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2160 N	1122	-0-	-1038	B	-0-	1122	2			N	-0-					-0-
07	2790 N	765	-0-	-2025	B	-0-	765	2			N	-0-					-0-
08	2263 N	1150	-0-	-1113	B	-0-	1150	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1110 N	484	-0-	-626	B	-0-	484	2			N	-0-					-0-
10	440 N	440	-0-	-0-	B	-0-	440	2			N	-0-					-0-
*11	2084 N	2084	-0-	-0-	B	-0-	2084	2			N	-0-					-0-

DEAHL, C. E. WELL #: 21 RRCID -> 162794 COMPL. DATE 08/19/1996 TOTAL DEPTH 2863 PERF. 2417 - 2863

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

DEAHL, G. W. "4" WELL #: 4 RRCID -> 162863 COMPL. DATE 06/01/2008 TOTAL DEPTH 2829 PERF. 2507 - 5410

M O	ALLOW	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1855 N	1855	-0-	-0-	B	-0-	1855	2			N	-0-					-0-
07	1710 N	1710	-0-	-0-	B	-0-	1710	2			N	-0-					-0-
08	1324 N	1324	-0-	-0-	B	-0-	1324	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1860 N	1850	-0-	-10	B	-0-	1850	2			N	-0-					-0-
10	1910 N	1910	-0-	-0-	B	-0-	1910	2			N	-0-					-0-
*11	1715 N	1715	-0-	-0-	B	-0-	1715	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, LLC //CONT.// 501480
SUMMERS WELL #: 1 RRCID -> 163710 COMPL. DATE 05/02/1997 TOTAL DEPTH 2937 PERF. 2793 - 2937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

POLING WELL #: C 1B RRCID -> 164787 COMPL. DATE 08/01/1997 TOTAL DEPTH 3500 PERF. 2788 - 3044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	396	-0-	-204	B	-0-	396	2			N	-0-					-0-
07	589	N	251	-0-	-338	B	-0-	251	2			N	-0-					-0-
08	589	N	402	-0-	-187	B	-0-	402	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	390	N	133	-0-	-257	B	-0-	133	2			N	-0-					-0-
10	152	N	152	-0-	-0-	B	-0-	152	2			N	-0-					-0-
*11	526	N	526	-0-	-0-	B	-0-	526	2			N	-0-					-0-

POLING WELL #: A 3 RRCID -> 168434 COMPL. DATE 02/19/1998 TOTAL DEPTH 4844 PERF. 2832 - 4844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	300	-0-	-180	B	-0-	300	2			N	-0-					-0-
07	496	N	160	-0-	-336	B	-0-	160	2			N	-0-					-0-
08	496	N	341	-0-	-155	B	-0-	341	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	300	N	214	-0-	-86	B	-0-	214	2			N	-0-					-0-
10	194	N	194	-0-	-0-	B	-0-	194	2			N	-0-					-0-
*11	906	N	906	-0-	-0-	B	-0-	906	2			N	-0-					-0-

CHAPMAN WELL #: 1A RRCID -> 168605 COMPL. DATE 10/22/2006 TOTAL DEPTH 4394 PERF. 2405 - 5484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1795	N	1795	-0-	-0-	B	-0-	1795	2			N	-0-					-0-
07	1891	N	1817	-0-	-74	B	-0-	1817	2			N	-0-					-0-
08	1829	N	1523	-0-	-306	B	-0-	1523	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1800	N	1732	-0-	-68	B	-0-	1732	2			N	-0-					-0-
10	1714	N	1714	-0-	-0-	B	-0-	1714	2			N	-0-					-0-
*11	1690	N	1690	-0-	-0-	B	-0-	1690	2			N	-0-					-0-

SHELTON WELL #: 8XH RRCID -> 169401 COMPL. DATE 01/19/2008 TOTAL DEPTH 5430 PERF. 2491 - 5428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2268		2374	-0-	106	B	1627	2374	2			N	-0-					-0-
07	2210		2017	-0-	-193	B	1434	2017	2			N	-0-					-0-
08	2130		2685	-0-	555	B	1989	2685	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 1989																		
09	2250		1848	-0-	-402	B	1587	1848	2			N	-0-					-0-
10	0		1356	-0-	1356	B	2943	1356	2			N	-0-					-0-
11	1898		4167	-0-	2269	B	5212	4167	2			N	-0-					-0-

SHELTON WELL #: 3XH RRCID -> 170067 COMPL. DATE 06/20/1997 TOTAL DEPTH 3020 PERF. 1892 - 5175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1020	N	689	-0-	-331	B	-0-	689	2			N	-0-					-0-
07	1054	N	804	-0-	-250	B	-0-	804	2			N	-0-					-0-
08	1085	N	795	-0-	-290	B	-0-	795	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	690	N	489	-0-	-201	B	-0-	489	2			N	-0-					-0-
10	319	N	319	-0-	-0-	B	-0-	319	2			N	-0-					-0-
*11	1095	N	1095	-0-	-0-	B	-0-	1095	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, LLC //CONT.// 501480
BURNETT WELL #: 4 RRCID -> 171888 COMPL. DATE 12/16/1998 TOTAL DEPTH 3244 PERF. 2307 - 2721

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
	09/01 BALANCING DATE STATUS -> -0-													
09	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-

POLING "26-27" WELL #: 1H RRCID -> 172106 COMPL. DATE 11/12/1998 TOTAL DEPTH 2991 PERF. 2213 - 4800

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
	09/01 BALANCING DATE STATUS -> -0-													
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

POLING "29-30" WELL #: C 3H RRCID -> 172107 COMPL. DATE 11/14/1998 TOTAL DEPTH 3107 PERF. 2798 - 4825

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
	09/01 BALANCING DATE STATUS -> -0-													
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

POLING -26- WELL #: 6H RRCID -> 172108 COMPL. DATE 04/13/2009 TOTAL DEPTH 2761 PERF. 2413 - 5000

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1920 N	1126	-0-	-794	B	-0-	1126	2		N	-0-			-0-
07	2046 N	717	-0-	-1329	B	-0-	717	2		N	-0-			-0-
08	2046 N	604	-0-	-1442	B	-0-	604	2		N	-0-			-0-
	09/01 BALANCING DATE STATUS -> -0-													
09	1140 N	361	-0-	-779	B	-0-	361	2		N	-0-			-0-
10	670 N	670	-0-	-0-	B	-0-	670	2		N	-0-			-0-
*11	2159 N	2159	-0-	-0-	B	-0-	2159	2		N	-0-			-0-

DEAHL -B- WELL #: 17 RRCID -> 172909 COMPL. DATE 04/27/1999 TOTAL DEPTH 3161 PERF. 2631 - 3074

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
	09/01 BALANCING DATE STATUS -> -0-													
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

BIVINS -C- WELL #: 1 RRCID -> 175320 COMPL. DATE 08/27/2009 TOTAL DEPTH 2900 PERF. 2240 - 4530

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	3672	1965	-0-	-1707	B	-1889	1965	2		N	-0-			-0-
07	3562	661	-0-	-2901	B	-4790	661	2		N	-0-			-0-
08	3413	1817	-0-	-1596	B	-6386	1817	2		N	-0-			-0-
	09/01 BALANCING DATE STATUS -> -6386													
09	3390 #	636	-0-	-2754	B	-9140	636	2		N	-0-			-0-
10	0	954	-0-	954	B	-8186	954	2		N	-0-			-0-
11	2964	3324	-0-	360	B	-7826	3324	2		N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, LLC //CONT.// 501480
CARVER, W.A. WELL #: 2 RRCID -> 176456 COMPL. DATE 02/08/2000 TOTAL DEPTH 3242 PERF. 2910 - 3174

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

LUXOR DUNAWAY WELL #: 5 RRCID -> 178321 COMPL. DATE 07/15/2000 TOTAL DEPTH 2656 PERF. 2190 - 2600

06	1022	N	1022	-0-	-0-	B	-0-	1022	2		N	-0-					-0-
07	1106	N	1106	-0-	-0-	B	-0-	1106	2		N	-0-					-0-
08	1080	N	1080	-0-	-0-	B	-0-	1080	2		N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1020	N	974	-0-	-46	B	-0-	974	2		N	-0-					-0-
10	940	N	940	-0-	-0-	B	-0-	940	2		N	-0-					-0-
11	1050	N	913	-0-	-137	B	-0-	913	2		N	-0-					-0-

BIVINS FEE WELL #: 10 RRCID -> 179634 COMPL. DATE 10/11/2000 TOTAL DEPTH 2940 PERF. 2360 - 2940

06	1110	N	908	-0-	-202	B	-0-	908	2		N	-0-					-0-
07	1178	N	507	-0-	-671	B	-0-	507	2		N	-0-					-0-
08	1227	N	1227	-0-	-0-	B	-0-	1227	2		N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	900	N	397	-0-	-503	B	-0-	397	2		N	-0-					-0-
10	533	N	533	-0-	-0-	B	-0-	533	2		N	-0-					-0-
11	1200	N	1177	-0-	-23	B	-0-	1177	2		N	-0-					-0-

BIVINS A WELL #: 19 RRCID -> 179643 COMPL. DATE 04/06/2007 TOTAL DEPTH 2820 PERF. 2152 - 5194

06	810	N	678	-0-	-132	B	-0-	678	2		N	-0-					-0-
07	1271	N	434	-0-	-837	B	-0-	434	2		N	-0-					-0-
08	1209	N	1096	-0-	-113	B	-0-	1096	2		N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	690	N	299	-0-	-391	B	-0-	299	2		N	-0-					-0-
10	296	N	296	-0-	-0-	B	-0-	296	2		N	-0-					-0-
11	1050	N	867	-0-	-183	B	-0-	867	2		N	-0-					-0-

DEAHL "B" WELL #: 3 RRCID -> 179801 COMPL. DATE 10/03/2000 TOTAL DEPTH 3070 PERF. 2790 - 3047

06	240	N	219	-0-	-21	B	-0-	219	2		N	-0-					-0-
07	372	N	115	-0-	-257	B	-0-	115	2		N	-0-					-0-
08	372	N	213	-0-	-159	B	-0-	213	2		N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	181	-0-	-29	B	-0-	181	2		N	-0-					-0-
10	84	N	84	-0-	-0-	B	-0-	84	2		N	-0-					-0-
*11	389	N	389	-0-	-0-	B	-0-	389	2		N	-0-					-0-

BENNETT WELL #: A 3 RRCID -> 179946 COMPL. DATE 10/05/2000 TOTAL DEPTH 2790 PERF. 2284 - 2790

06	4170	N	2402	-0-	-1768	B	-7870	2402	2		N	-0-					-0-
07	4650	N	1569	-0-	-3081	B	-7870	1569	2		N	-0-					-0-
08	4650	N	3457	-0-	-1193	B	-7870	3457	2		N	-0-					-0-
09/01 BALANCING DATE STATUS -> -1459 CANCELLED UNDERAGE -> -6411																	
09	2400	N	1056	-0-	-1344	B	-1459	1056	2		N	-0-					-0-
10	0	N	1332	-0-	1332	B	-127	1332	2		N	-0-					-0-
*11	4687	N	4814	-0-	127	B	-0-	4814	2		N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, LLC //CONT.// 501480
HERRING WELL #: 203 RRCID -> 186969 COMPL. DATE 10/24/2007 TOTAL DEPTH 3510 PERF. 2808 - 5597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1711	N	1711	-0-	-0- B	-0-	1711	2			N	-0-					-0-
07	1767	N	1689	-0-	-78 B	-0-	1689	2			N	-0-					-0-
08	1860	N	1718	-0-	-142 B	-0-	1718	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1710	N	1665	-0-	-45 B	-0-	1665	2			N	-0-					-0-
10	1803	N	1803	-0-	-0- B	-0-	1803	2			N	-0-					-0-
11	1650	N	1643	-0-	-7 B	-0-	1643	2			N	-0-					-0-

HERRING WELL #: 201 RRCID -> 186970 COMPL. DATE 11/09/2001 TOTAL DEPTH 3428 PERF. 2712 - 3094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	840	N	840	-0-	-0- B	-0-	840	2			N	-0-					-0-
07	788	N	788	-0-	-0- B	-0-	788	2			N	-0-					-0-
08	773	N	773	-0-	-0- B	-0-	773	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	840	N	838	-0-	-2 B	-0-	838	2			N	-0-					-0-
10	773	N	773	-0-	-0- B	-0-	773	2			N	-0-					-0-
*11	808	N	808	-0-	-0- B	-0-	808	2			N	-0-					-0-

HERRING WELL #: 202 RRCID -> 188283 COMPL. DATE 09/12/2002 TOTAL DEPTH 3288 PERF. 2857 - 3171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1380	N	1331	-0-	-49 B	-0-	1331	2			N	-0-					-0-
07	1333	N	1287	-0-	-46 B	-0-	1287	2			N	-0-					-0-
08	1395	N	1335	-0-	-60 B	-0-	1335	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1320	N	1292	-0-	-28 B	-0-	1292	2			N	-0-					-0-
10	1310	N	1310	-0-	-0- B	-0-	1310	2			N	-0-					-0-
11	1290	N	1234	-0-	-56 B	-0-	1234	2			N	-0-					-0-

HERRING WELL #: 205 RRCID -> 188876 COMPL. DATE 07/14/2006 TOTAL DEPTH 3232 PERF. 2732 - 5826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2070	N	1952	-0-	-118 B	-0-	1952	2			N	-0-					-0-
07	2201	N	1858	-0-	-343 B	-0-	1858	2			N	-0-					-0-
08	2032	N	2032	-0-	-0- B	-0-	2032	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1950	N	1871	-0-	-79 B	-0-	1871	2			N	-0-					-0-
10	1963	N	1963	-0-	-0- B	-0-	1963	2			N	-0-					-0-
11	1980	N	1862	-0-	-118 B	-0-	1862	2			N	-0-					-0-

HERRING WELL #: 206 RRCID -> 188942 COMPL. DATE 05/05/2007 TOTAL DEPTH 3264 PERF. 2972 - 5603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2190	N	2190	-0-	-0- B	-0-	2190	2			N	-0-					-0-
07	1984	N	1967	-0-	-17 B	-0-	1967	2			N	-0-					-0-
08	1997	N	1997	-0-	-0- B	-0-	1997	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2190	N	1887	-0-	-303 B	-0-	1887	2			N	-0-					-0-
10	1910	N	1910	-0-	-0- B	-0-	1910	2			N	-0-					-0-
11	1920	N	1781	-0-	-139 B	-0-	1781	2			N	-0-					-0-

BENNETT WELL #: A 4 RRCID -> 189192 COMPL. DATE 04/28/2002 TOTAL DEPTH 2710 PERF. 2335 - 2710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3720	N	2567	-0-	-1153 B	-0-	2567	2			N	-0-					-0-
07	3968	N	1436	-0-	-2532 B	-0-	1436	2			N	-0-					-0-
08	4216	N	2673	-0-	-1543 B	-0-	2673	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2580	N	1027	-0-	-1553 B	-0-	1027	2			N	-0-					-0-
10	0	N	1241	-0-	1241 B	1241	1241	2			N	-0-					-0-
*11	5664	N	4423	-0-	-1241 B	-0-	4423	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, LLC //CONT.// 501480
HERRING A&B WELL #: A 51 RRCID -> 190129 COMPL. DATE 07/26/2002 TOTAL DEPTH 3192 PERF. 2756 - 3064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	930	N	898	-0-	-32 B	-0-	898	2			N	-0-					-0-
07	930	N	884	-0-	-46 B	-0-	884	2			N	-0-					-0-
08	992	N	915	-0-	-77 B	-0-	915	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1093	N	1093	-0-	-0- B	-0-	1093	2			N	-0-					-0-
10	1159	N	1159	-0-	-0- B	-0-	1159	2			N	-0-					-0-
*11	1098	N	1098	-0-	-0- B	-0-	1098	2			N	-0-					-0-

SMITH, ETHEL WELL #: 10 RRCID -> 190177 COMPL. DATE 12/11/2007 TOTAL DEPTH 3312 PERF. 2888 - 5726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1515	N	1515	-0-	-0- B	-0-	1515	2			N	-0-					-0-
07	1364	N	944	-0-	-420 B	-0-	944	2			N	-0-					-0-
08	594	N	594	-0-	-0- B	-0-	594	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1530	N	1467	-0-	-63 B	-0-	1467	2			N	-0-					-0-
10	298	N	298	-0-	-0- B	-0-	298	2			N	-0-					-0-
*11	803	N	803	-0-	-0- B	-0-	803	2			N	-0-					-0-

BARNHILL WELL #: 491 RRCID -> 190291 COMPL. DATE 08/06/2002 TOTAL DEPTH 3602 PERF. 2870 - 3525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-

HERRING WELL #: 204A RRCID -> 191416 COMPL. DATE 07/29/2006 TOTAL DEPTH 3069 PERF. 2851 - 5445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1770	N	1716	-0-	-54 B	-0-	1716	2			N	-0-					-0-
07	1767	N	1686	-0-	-81 B	-0-	1686	2			N	-0-					-0-
08	1798	N	1772	-0-	-26 B	-0-	1772	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1722	N	1722	-0-	-0- B	-0-	1722	2			N	-0-					-0-
10	1857	N	1857	-0-	-0- B	-0-	1857	2			N	-0-					-0-
11	1710	N	1703	-0-	-7 B	-0-	1703	2			N	-0-					-0-

MCBRIDE WELL #: 98 RRCID -> 193845 COMPL. DATE 12/28/2002 TOTAL DEPTH 2300 PERF. 1850 - 2300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5790	N	4542	-0-	-1248 B	-3830	501	1	4041	2	N	-0-					-0-
07	7998	N	2591	-0-	-5407 B	-3830	288	1	2303	2	N	-0-					-0-
08	7998	N	3290	-0-	-4708 B	-3830	337	1	2953	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -2252 CANCELLED UNDERAGE -> -1578																	
09	4530	N	998	-0-	-3532 B	-2252	77	1	921	2	N	-0-					-0-
10	0	N	1778	-0-	1778 B	-474	202	1	1576	2	N	-0-					-0-
*11	6986	N	7460	-0-	474 B	-0-	897	1	6563	2	N	-0-					-0-

SPURLOCK WELL #: 2 RRCID -> 195689 COMPL. DATE 05/24/2003 TOTAL DEPTH 3605 PERF. 2912 - 3244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	59	N	59	-0-	-0- B	-0-	59	2			N	-0-					-0-
07	32	N	32	-0-	-0- B	-0-	32	2			N	-0-					-0-
08	31	N	2	-0-	-29 B	-0-	2	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	51	-0-	-9 B	-0-	51	2			N	-0-					-0-
10	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-
11	2	N	-0-	-0-	-2 B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, LLC //CONT.// 501480
PERKY WELL #: 19 RRCID -> 196195 COMPL. DATE 05/28/2003 TOTAL DEPTH 3454 PERF. 2482 - 3004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2268	N	2268	-0-	-0- B	-0-	2268	2			N	-0-					-0-
07	1891	N	1670	-0-	-221 B	-0-	1670	2			N	-0-					-0-
08	2071	N	2071	-0-	-0- B	-0-	2071	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2280	N	1909	-0-	-371 B	-0-	1909	2			N	-0-					-0-
10	1971	N	1971	-0-	-0- B	-0-	1971	2			N	-0-					-0-
11	2010	N	1931	-0-	-79 B	-0-	1931	2			N	-0-					-0-

HERRING A&B WELL #: A 40 RRCID -> 199126 COMPL. DATE 10/10/2003 TOTAL DEPTH 3600 PERF. 2850 - 3228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1751	N	1751	-0-	-0- B	-0-	1751	2			N	-0-					-0-
07	1508	N	1508	-0-	-0- B	-0-	1508	2			N	-0-					-0-
08	1395	N	1395	-0-	-0- B	-0-	1395	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1740	N	1425	-0-	-315 B	-0-	1425	2			N	-0-					-0-
10	724	N	724	-0-	-0- B	-0-	724	2			N	-0-					-0-
*11	1495	N	1495	-0-	-0- B	-0-	1495	2			N	-0-					-0-

PHILLIPS, OTIS -C- WELL #: 11 RRCID -> 199285 COMPL. DATE 12/08/2003 TOTAL DEPTH 3393 PERF. 3062 - 3160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	23	-0-	-7 B	-0-	23	2			N	-0-					-0-
07	31	N	11	-0-	-20 B	-0-	11	2			N	-0-					-0-
08	31	N	11	-0-	-20 B	-0-	11	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	13	-0-	-17 B	-0-	13	2			N	-0-					-0-
10	14	N	14	-0-	-0- B	-0-	14	2			N	-0-					-0-
*11	13	N	13	-0-	-0- B	-0-	13	2			N	-0-					-0-

DEAHL, C. E. WELL #: 21A RRCID -> 199393 COMPL. DATE 11/18/2003 TOTAL DEPTH 2860 PERF. 2466 - 2860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

HERRING WELL #: B 15 RRCID -> 199953 COMPL. DATE 01/29/2004 TOTAL DEPTH 3650 PERF. 2854 - 3158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	526	-0-	-14 B	-0-	526	2			N	-0-					-0-
07	540	N	540	-0-	-0- B	-0-	540	2			N	-0-					-0-
08	527	N	485	-0-	-42 B	-0-	485	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	540	N	456	-0-	-84 B	-0-	456	2			N	-0-					-0-
10	392	N	392	-0-	-0- B	-0-	392	2			N	-0-					-0-
11	480	N	347	-0-	-133 B	-0-	347	2			N	-0-					-0-

CARVER A WELL #: 3 RRCID -> 200227 COMPL. DATE 02/13/2004 TOTAL DEPTH 3650 PERF. 2858 - 3198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1321	N	1321	-0-	-0- B	-0-	1321	2			N	-0-					-0-
07	1457	N	1338	-0-	-119 B	-0-	1338	2			N	-0-					-0-
08	1395	N	1298	-0-	-97 B	-0-	1298	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1320	N	1070	-0-	-250 B	-0-	1070	2			N	-0-					-0-
10	1318	N	1318	-0-	-0- B	-0-	1318	2			N	-0-					-0-
11	1260	N	1224	-0-	-36 B	-0-	1224	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, LLC //CONT.// 501480
BIVINS D WELL #: 1H RRCID -> 202617 COMPL. DATE 02/09/2004 TOTAL DEPTH 3075 PERF. 2613 - 5488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	-0-	-0-	-60	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

CARVER, W. A. WELL #: 4 RRCID -> 203148 COMPL. DATE 06/10/2004 TOTAL DEPTH 3274 PERF. 2956 - 3162

06	60	N	-0-	-0-	-60	B	-0-					N	-0-					-0-
07	62	N	22	-0-	-40	B	-0-	22	2			N	-0-					-0-
08	111	N	111	-0-	-0-	B	-0-	111	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	77	N	77	-0-	-0-	B	-0-	77	2			N	-0-					-0-
10	88	N	88	-0-	-0-	B	-0-	88	2			N	-0-					-0-
11	120	N	64	-0-	-56	B	-0-	64	2			N	-0-					-0-

BIVINS D WELL #: 20H RRCID -> 203246 COMPL. DATE 03/16/2004 TOTAL DEPTH 2941 PERF. 2477 - 5848

06	180	N	110	-0-	-70	B	-0-	110	2			N	-0-					-0-
07	248	N	22	-0-	-226	B	-0-	22	2			N	-0-					-0-
08	155	N	-0-	-0-	-155	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	120	N	-0-	-0-	-120	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS D WELL #: 21H RRCID -> 203262 COMPL. DATE 04/16/2004 TOTAL DEPTH 4830 PERF. 2359 - 4830

06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	6	N	6	-0-	-0-	B	-0-	6	2			N	-0-					-0-
11	14B2 EXT		220	-0-	220	B	220	220	2			N	-0-					-0-

BARNHILL WELL #: 501 RRCID -> 203617 COMPL. DATE 08/10/2004 TOTAL DEPTH 3471 PERF. 2867 - 3380

06	465	N	465	-0-	-0-	B	-0-	465	2			N	-0-					-0-
07	476	N	476	-0-	-0-	B	-0-	476	2			N	-0-					-0-
08	479	N	479	-0-	-0-	B	-0-	479	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	480	N	392	-0-	-88	B	-0-	392	2			N	-0-					-0-
10	381	N	381	-0-	-0-	B	-0-	381	2			N	-0-					-0-
11	450	N	406	-0-	-44	B	-0-	406	2			N	-0-					-0-

WEBSTER WELL #: 2083 RRCID -> 203684 COMPL. DATE 03/15/2004 TOTAL DEPTH 3613 PERF. 2874 - 3070

06	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, LLC //CONT.// 501480
READ WELL #: 31 RRCID -> 206186 COMPL. DATE 06/24/2004 TOTAL DEPTH 2912 PERF. 2635 - 4586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5568	N	5568	-0-	-0- B	-0-	5568	2			N	-0-					-0-
07	5547	N	5547	-0-	-0- B	-0-	5547	2			N	-0-					-0-
08	5443	N	5443	-0-	-0- B	-0-	5443	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	5580	N	5212	-0-	-368 B	-0-	5212	2			N	-0-					-0-
10	0	N	2693	-0-	2693 B	2693	2693	2			N	-0-					-0-
*11	8232	N	5539	-0-	-2693 B	-0-	5539	2			N	-0-					-0-

BIVINS D WELL #: 22H RRCID -> 209224 COMPL. DATE 12/17/2004 TOTAL DEPTH 3039 PERF. 2589 - 5414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2700	N	1665	-0-	-1035 B	-0-	1665	2			N	-0-					-0-
07	2790	N	820	-0-	-1970 B	-0-	820	2			N	-0-					-0-
08	2325	N	879	-0-	-1446 B	-0-	879	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1680	N	720	-0-	-960 B	-0-	720	2			N	-0-					-0-
10	0	N	698	-0-	698 B	698	698	2			N	-0-					-0-
*11	2774	N	2076	-0-	-698 B	-0-	2076	2			N	-0-					-0-

SMITH, ETHEL WELL #: 54 RRCID -> 209634 COMPL. DATE 04/01/2005 TOTAL DEPTH 3236 PERF. 2534 - 5287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1437	N	1437	-0-	-0- B	-0-	1437	2			N	-0-					-0-
07	1482	N	1482	-0-	-0- B	-0-	1482	2			N	-0-					-0-
08	1450	N	1450	-0-	-0- B	-0-	1450	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1440	N	1379	-0-	-61 B	-0-	1379	2			N	-0-					-0-
10	1406	N	1406	-0-	-0- B	-0-	1406	2			N	-0-					-0-
11	1410	N	1346	-0-	-64 B	-0-	1346	2			N	-0-					-0-

BYRD WELL #: 2 RRCID -> 209635 COMPL. DATE 05/01/2005 TOTAL DEPTH 3040 PERF. 2240 - 5637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

HERRING -A- WELL #: 4 RRCID -> 210549 COMPL. DATE 07/01/2005 TOTAL DEPTH N/A PERF. 4875 - 5634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

SMITH, ETHEL WELL #: 50 RRCID -> 211369 COMPL. DATE 04/20/2005 TOTAL DEPTH 3235 PERF. 2526 - 6050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4099	N	4099	-0-	-0- B	-0-	4099	2			N	-0-					-0-
07	4309	N	3681	-0-	-628 B	-0-	3681	2			N	-0-					-0-
08	4154	N	3709	-0-	-445 B	-0-	3709	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4110	N	2950	-0-	-1160 B	-0-	2950	2			N	-0-					-0-
10	0	N	2600	-0-	2600 B	2600	2600	2			N	-0-					-0-
*11	5007	N	2407	-0-	-2600 B	-0-	2407	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, LLC //CONT.// 501480
BIVINS FEE WELL #: 11 RRCID -> 214350 COMPL. DATE 12/10/2005 TOTAL DEPTH 2784 PERF. 0 - 5282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	608	N	608	-0-	-0- B	-0-	608	2			N	-0-					-0-
07	496	N	426	-0-	-70 B	-0-	426	2			N	-0-					-0-
08	472	N	472	-0-	-0- B	-0-	472	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	600	N	316	-0-	-284 B	-0-	316	2			N	-0-					-0-
10	248	N	248	-0-	-0- B	-0-	248	2			N	-0-					-0-
*11	464	N	464	-0-	-0- B	-0-	464	2			N	-0-					-0-

BIVINS D WELL #: 23 H RRCID -> 214770 COMPL. DATE 02/06/2006 TOTAL DEPTH 2911 PERF. 2300 - 5667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2220	N	1104	-0-	-1116 B	-0-	1104	2			N	-0-					-0-
07	1953	N	781	-0-	-1172 B	-0-	781	2			N	-0-					-0-
08	1519	N	733	-0-	-786 B	-0-	733	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1110	N	915	-0-	-195 B	-0-	915	2			N	-0-					-0-
10	552	N	552	-0-	-0- B	-0-	552	2			N	-0-					-0-
*11	1509	N	1509	-0-	-0- B	-0-	1509	2			N	-0-					-0-

BIVINS D WELL #: 26H RRCID -> 216596 COMPL. DATE 04/04/2006 TOTAL DEPTH 2945 PERF. 2437 - 5198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	186	N	186	-0-	-0- B	-0-	186	2			N	-0-					-0-
*11	585	N	585	-0-	-0- B	-0-	585	2			N	-0-					-0-

CARVER, C. S. -A- WELL #: 8 RRCID -> 217309 COMPL. DATE 07/19/2005 TOTAL DEPTH 3197 PERF. 2807 - 3197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BIVINS D WELL #: 25H RRCID -> 219369 COMPL. DATE 04/21/2006 TOTAL DEPTH 3023 PERF. 2704 - 3940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CARVER, C. S. -A- WELL #: 8R RRCID -> 220207 COMPL. DATE 07/15/2006 TOTAL DEPTH 3195 PERF. 2806 - 3195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	840	N	666	-0-	-174 B	-0-	666	2			N	-0-					-0-
07	851	N	851	-0-	-0- B	-0-	851	2			N	-0-					-0-
08	815	N	815	-0-	-0- B	-0-	815	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	697	N	697	-0-	-0- B	-0-	697	2			N	-0-					-0-
10	518	N	518	-0-	-0- B	-0-	518	2			N	-0-					-0-
11	780	N	689	-0-	-91 B	-0-	689	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, LLC //CONT.// 501480
RILEY AFGK WELL #: G 10 RRCID -> 221334 COMPL. DATE 06/21/2006 TOTAL DEPTH 3292 PERF. 2836 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	159	N	159	-0-	-0-	B	-0-	159	2			N	-0-					-0-
07	155	N	129	-0-	-26	B	-0-	129	2			N	-0-					-0-
08	186	N	151	-0-	-35	B	-0-	151	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	184	N	184	-0-	-0-	B	-0-	184	2			N	-0-					-0-
10	212	N	212	-0-	-0-	B	-0-	212	2			N	-0-					-0-
*11	193	N	193	-0-	-0-	B	-0-	193	2			N	-0-					-0-

CARVER, W.A. WELL #: 30 RRCID -> 223860 COMPL. DATE 08/11/2006 TOTAL DEPTH 3278 PERF. 2856 - 3140

06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

LUCAS WELL #: 12 RRCID -> 225741 COMPL. DATE 08/09/2006 TOTAL DEPTH 3233 PERF. 2852 - 3030

06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

POLING 30C WELL #: 1 RRCID -> 226790 COMPL. DATE 09/13/2005 TOTAL DEPTH 3050 PERF. 2920 - 2930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	64	-0-	-86	B	-0-	64	2			N	-0-					-0-
07	248	N	78	-0-	-170	B	-0-	78	2			N	-0-					-0-
08	217	N	102	-0-	-115	B	-0-	102	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	65	N	65	-0-	-0-	B	-0-	65	2			N	-0-					-0-
10	86	N	86	-0-	-0-	B	-0-	86	2			N	-0-					-0-
*11	269	N	269	-0-	-0-	B	-0-	269	2			N	-0-					-0-

HERRING A&B WELL #: A 5A RRCID -> 227382 COMPL. DATE 09/25/2007 TOTAL DEPTH 3140 PERF. 2816 - 5703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	900	N	848	-0-	-52	B	-0-	848	2			N	-0-					-0-
07	868	N	846	-0-	-22	B	-0-	846	2			N	-0-					-0-
08	899	N	877	-0-	-22	B	-0-	877	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	843	N	843	-0-	-0-	B	-0-	843	2			N	-0-					-0-
10	892	N	892	-0-	-0-	B	-0-	892	2			N	-0-					-0-
11	840	N	824	-0-	-16	B	-0-	824	2			N	-0-					-0-

READ WELL #: 32 RRCID -> 234105 COMPL. DATE 03/21/2007 TOTAL DEPTH 2873 PERF. 2631 - 5473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2933	N	2933	-0-	-0-	B	-0-	2933	2			N	-0-					-0-
07	2893	N	2893	-0-	-0-	B	-0-	2893	2			N	-0-					-0-
08	2635	N	2635	-0-	-0-	B	-0-	2635	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2940	N	2349	-0-	-591	B	-0-	2349	2			N	-0-					-0-
10	2721	N	2721	-0-	-0-	B	-0-	2721	2			N	-0-					-0-
*11	2727	N	2727	-0-	-0-	B	-0-	2727	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, LLC //CONT.// 501480
PERKY WELL #: 20 RRCID -> 234292 COMPL. DATE 11/16/2007 TOTAL DEPTH 2875 PERF. 2503 - 5344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1643	N	1643	-0-	-0- B	-0-	1643	2			N	-0-					-0-
07	1426	N	1369	-0-	-57 B	-0-	1369	2			N	-0-					-0-
08	1336	N	1336	-0-	-0- B	-0-	1336	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1650	N	1220	-0-	-430 B	-0-	1220	2			N	-0-					-0-
10	1349	N	1349	-0-	-0- B	-0-	1349	2			N	-0-					-0-
*11	1300	N	1300	-0-	-0- B	-0-	1300	2			N	-0-					-0-

JOHNSON -G- WELL #: 1A RRCID -> 234295 COMPL. DATE 01/04/2008 TOTAL DEPTH 2810 PERF. 2224 - 4631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3240	N	3376	-0-	136 B	-2411	3376	2			N	-0-					-0-
07	3410	N	3400	-0-	-10 B	-2411	3400	2			N	-0-					-0-
08	1922	N	2149	-0-	227 B	-2184	2149	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -964 CANCELLED UNDERAGE -> -1220																	
09	3390	N	3215	-0-	-175 B	-964	3215	2			N	-0-					-0-
10	0	N	112	-0-	112 B	-852	112	2			N	-0-					-0-
11	2070	N	-0-	-0-	-2070 B	-852					N	-0-					-0-

BURNETT 'H' WELL #: 1A RRCID -> 234558 COMPL. DATE 10/09/2007 TOTAL DEPTH 2865 PERF. 2335 - 5276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4219	N	4219	-0-	-0- B	-0-	4219	2			N	-0-					-0-
07	4371	N	3947	-0-	-424 B	-0-	3947	2			N	-0-					-0-
08	4247	N	3670	-0-	-577 B	-0-	3670	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4230	N	3710	-0-	-520 B	-0-	3710	2			N	-0-					-0-
10	0	N	4124	-0-	4124 B	4124	4124	2			N	-0-					-0-
*11	7921	N	3797	-0-	-4124 B	-0-	3797	2			N	-0-					-0-

BURNETT WELL #: 1A RRCID -> 234560 COMPL. DATE 06/15/2007 TOTAL DEPTH 2900 PERF. 2255 - 5216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1860	N	1801	-0-	-59 B	-0-	1801	2			N	-0-					-0-
07	1953	N	1752	-0-	-201 B	-0-	1752	2			N	-0-					-0-
08	1891	N	1606	-0-	-285 B	-0-	1606	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1800	N	1630	-0-	-170 B	-0-	1630	2			N	-0-					-0-
10	1715	N	1715	-0-	-0- B	-0-	1715	2			N	-0-					-0-
*11	1789	N	1789	-0-	-0- B	-0-	1789	2			N	-0-					-0-

BURNETT WELL #: 2A RRCID -> 238295 COMPL. DATE 06/27/2007 TOTAL DEPTH 2900 PERF. 2343 - 5308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1290	N	1260	-0-	-30 B	-0-	1260	2			N	-0-					-0-
07	1209	N	1120	-0-	-89 B	-0-	1120	2			N	-0-					-0-
08	1395	N	1149	-0-	-246 B	-0-	1149	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1260	N	1204	-0-	-56 B	-0-	1204	2			N	-0-					-0-
10	1278	N	1278	-0-	-0- B	-0-	1278	2			N	-0-					-0-
*11	1297	N	1297	-0-	-0- B	-0-	1297	2			N	-0-					-0-

OWEN WELL #: 3 RRCID -> 242132 COMPL. DATE 10/25/2007 TOTAL DEPTH 3785 PERF. 2914 - 3154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	583	N	583	-0-	-0- B	-0-	583	2			N	-0-					-0-
07	609	N	609	-0-	-0- B	-0-	609	2			N	-0-					-0-
08	587	N	587	-0-	-0- B	-0-	587	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	570	N	562	-0-	-8 B	-0-	562	2			N	-0-					-0-
10	577	N	577	-0-	-0- B	-0-	577	2			N	-0-					-0-
11	570	N	569	-0-	-1 B	-0-	569	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, LLC //CONT.// 501480
PHILLIPS, OTIS -C- WELL #: 18 RRCID -> 242475 COMPL. DATE 02/15/2009 TOTAL DEPTH 3268 PERF. 3050 - 5907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PRITCHARD -B- WELL #: 13 RRCID -> 242698 COMPL. DATE 02/21/2008 TOTAL DEPTH 3007 PERF. 2655 - 5523

06	2400	N	2203	-0-	-197	B	-0-	2203	2			N	-0-					-0-
07	2542	N	2542	-0-	-0-	B	-0-	2542	2			N	-0-					-0-
08	3100	N	3173	-0-	73	B	73	3173	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 73																		
09	3000	N	3674	-0-	674	B	747	3674	2			N	-0-					-0-
10	3100	N	2734	-0-	-366	B	381	2734	2			N	-0-					-0-
*11	3957	R	3576	-0-	-381	B	-0-	3576	2			N	-0-					-0-

BURNETT -J- WELL #: 1A RRCID -> 242766 COMPL. DATE 07/12/2007 TOTAL DEPTH 3100 PERF. 2312 - 5484

06	1479	N	1479	-0-	-0-	B	-0-	1479	2			N	-0-					-0-
07	1612	N	1387	-0-	-225	B	-0-	1387	2			N	-0-					-0-
08	1550	N	1387	-0-	-163	B	-0-	1387	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1470	N	1397	-0-	-73	B	-0-	1397	2			N	-0-					-0-
10	1520	N	1520	-0-	-0-	B	-0-	1520	2			N	-0-					-0-
*11	1538	N	1538	-0-	-0-	B	-0-	1538	2			N	-0-					-0-

HERRING -A- WELL #: 3A RRCID -> 244432 COMPL. DATE 07/08/2009 TOTAL DEPTH 2945 PERF. 2667 - 5540

06	1352	N	1352	-0-	-0-	B	-0-	1352	2			N	-0-					-0-
07	1457	N	1225	-0-	-232	B	-0-	1225	2			N	-0-					-0-
08	1254	N	1254	-0-	-0-	B	-0-	1254	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1350	N	1177	-0-	-173	B	-0-	1177	2			N	-0-					-0-
10	1224	N	1224	-0-	-0-	B	-0-	1224	2			N	-0-					-0-
11	1200	N	910	-0-	-290	B	-0-	910	2			N	-0-					-0-

CHARLESS WELL #: 5H RRCID -> 244465 COMPL. DATE 08/06/2008 TOTAL DEPTH 3090 PERF. 2859 - 5380

06	1260	N	809	-0-	-451	B	-0-	809	2			N	-0-					-0-
07	1364	N	450	-0-	-914	B	-0-	450	2			N	-0-					-0-
08	1302	N	1038	-0-	-264	B	-0-	1038	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	810	N	351	-0-	-459	B	-0-	351	2			N	-0-					-0-
10	548	N	548	-0-	-0-	B	-0-	548	2			N	-0-					-0-
*11	1336	N	1336	-0-	-0-	B	-0-	1336	2			N	-0-					-0-

G.W. DEAHL WELL #: 8A RRCID -> 244467 COMPL. DATE 05/07/2008 TOTAL DEPTH 3036 PERF. 2541 - 5485

06	1026	N	1026	-0-	-0-	B	-0-	1026	2			N	-0-					-0-
07	962	N	962	-0-	-0-	B	-0-	962	2			N	-0-					-0-
08	707	N	707	-0-	-0-	B	-0-	707	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1020	N	962	-0-	-58	B	-0-	962	2			N	-0-					-0-
10	938	N	938	-0-	-0-	B	-0-	938	2			N	-0-					-0-
*11	878	N	878	-0-	-0-	B	-0-	878	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, LLC //CONT.// 501480
BARNHILL WELL #: 4101 RRCID -> 248733 COMPL. DATE 09/04/2008 TOTAL DEPTH 3201 PERF. 3084 - 5810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	780	N	741	-0-	-39 B	-0-	741	2			N	-0-					-0-
07	781	N	781	-0-	-0- B	-0-	781	2			N	-0-					-0-
08	803	N	803	-0-	-0- B	-0-	803	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	750	N	738	-0-	-12 B	-0-	738	2			N	-0-					-0-
10	614	N	614	-0-	-0- B	-0-	614	2			N	-0-					-0-
11	780	N	685	-0-	-95 B	-0-	685	2			N	-0-					-0-

BARNHILL WELL #: 3502 RRCID -> 250020 COMPL. DATE 10/02/2008 TOTAL DEPTH 3255 PERF. 2924 - 5829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	163	N	163	-0-	-0- B	-0-	163	2			N	-0-					-0-
07	167	N	167	-0-	-0- B	-0-	167	2			N	-0-					-0-
08	157	N	157	-0-	-0- B	-0-	157	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	156	N	156	-0-	-0- B	-0-	156	2			N	-0-					-0-
10	148	N	148	-0-	-0- B	-0-	148	2			N	-0-					-0-
11	150	N	147	-0-	-3 B	-0-	147	2			N	-0-					-0-

DUNAWAY WELL #: 1A RRCID -> 250021 COMPL. DATE 12/15/2008 TOTAL DEPTH 2815 PERF. 2322 - 4273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1356	N	1356	-0-	-0- B	-0-	1356	2			N	-0-					-0-
07	1426	N	1399	-0-	-27 B	-0-	1399	2			N	-0-					-0-
08	1455	N	1455	-0-	-0- B	-0-	1455	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1410	N	1410	-0-	-0- B	-0-	1410	2			N	-0-					-0-
10	1367	N	1367	-0-	-0- B	-0-	1367	2			N	-0-					-0-
11	1410	N	1351	-0-	-59 B	-0-	1351	2			N	-0-					-0-

LUXOR DUNAWAY WELL #: 1A RRCID -> 250059 COMPL. DATE 01/16/2009 TOTAL DEPTH 2815 PERF. 2253 - 4670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2010	N	1938	-0-	-72 B	-0-	1938	2			N	-0-					-0-
07	2139	N	2132	-0-	-7 B	-0-	2132	2			N	-0-					-0-
08	2191	N	2191	-0-	-0- B	-0-	2191	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2026	N	2026	-0-	-0- B	-0-	2026	2			N	-0-					-0-
10	1911	N	1911	-0-	-0- B	-0-	1911	2			N	-0-					-0-
11	2130	N	1890	-0-	-240 B	-0-	1890	2			N	-0-					-0-

BIVINS D WELL #: 27H RRCID -> 251369 COMPL. DATE 06/07/2006 TOTAL DEPTH 2918 PERF. 2437 - 5260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

BURNETT -G- WELL #: 2A RRCID -> 252966 COMPL. DATE 11/16/2008 TOTAL DEPTH 2890 PERF. 2375 - 4665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5880	#	4743	-0-	-1137 B	-7535	4743	2			N	-0-					-0-
07	6076	#	4563	-0-	-1513 B	-9048	4563	2			N	-0-					-0-
08	6076	#	4009	-0-	-2067 B	-11115	4009	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -8038 CANCELLED UNDERAGE -> -3077																	
09	4740	N	4080	-0-	-660 B	-8038	4080	2			N	-0-					-0-
10	0	N	4021	-0-	4021 B	-4017	4021	2			N	-0-					-0-
11	3870	N	4449	-0-	579 B	-3438	4449	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, LLC //CONT.// 501480
JOHNSON -D- WELL #: 1A RRCID -> 252969 COMPL. DATE 11/30/2008 TOTAL DEPTH 2840 PERF. 2470 - 4687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2160	N	2017	-0-	-143 B	-0-	2017	2			N	-0-					-0-
07	2108	N	1891	-0-	-217 B	-0-	1891	2			N	-0-					-0-
08	2077	N	1753	-0-	-324 B	-0-	1753	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2010	N	1842	-0-	-168 B	-0-	1842	2			N	-0-					-0-
10	2029	N	2029	-0-	-0- B	-0-	2029	2			N	-0-					-0-
*11	1959	N	1959	-0-	-0- B	-0-	1959	2			N	-0-					-0-

BLASDEL WELL #: 1AH RRCID -> 252975 COMPL. DATE 10/16/2008 TOTAL DEPTH 2815 PERF. 2472 - 4443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1000	N	1000	-0-	-0- B	-0-	1000	2			N	-0-					-0-
07	992	N	931	-0-	-61 B	-0-	931	2			N	-0-					-0-
08	1023	N	818	-0-	-205 B	-0-	818	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	990	N	839	-0-	-151 B	-0-	839	2			N	-0-					-0-
10	808	N	808	-0-	-0- B	-0-	808	2			N	-0-					-0-
*11	919	N	919	-0-	-0- B	-0-	919	2			N	-0-					-0-

DEAHL, C. E. WELL #: 21 B RRCID -> 254246 COMPL. DATE 09/22/2009 TOTAL DEPTH 2785 PERF. 2493 - 5490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	275	-0-	-205 B	-0-	275	2			N	-0-					-0-
07	620	N	191	-0-	-429 B	-0-	191	2			N	-0-					-0-
08	527	N	375	-0-	-152 B	-0-	375	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	118	-0-	-152 B	-0-	118	2			N	-0-					-0-
10	187	N	187	-0-	-0- B	-0-	187	2			N	-0-					-0-
*11	558	N	558	-0-	-0- B	-0-	558	2			N	-0-					-0-

BURNETT 122 WELL #: 3122 RRCID -> 254253 COMPL. DATE 07/30/2009 TOTAL DEPTH 2890 PERF. 2210 - 5423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1890	N	1718	-0-	-172 B	-0-	1718	2			N	-0-					-0-
07	1891	N	1722	-0-	-169 B	-0-	1722	2			N	-0-					-0-
08	1891	N	1633	-0-	-258 B	-0-	1633	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1710	N	1693	-0-	-17 B	-0-	1693	2			N	-0-					-0-
10	1789	N	1789	-0-	-0- B	-0-	1789	2			N	-0-					-0-
*11	1934	N	1934	-0-	-0- B	-0-	1934	2			N	-0-					-0-

LUCAS WELL #: 12A RRCID -> 254497 COMPL. DATE 10/16/2009 TOTAL DEPTH 3205 PERF. 2970 - 5970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	720	-0-	-0- B	-0-	720	2			N	-0-					-0-
07	746	N	746	-0-	-0- B	-0-	746	2			N	-0-					-0-
08	705	N	705	-0-	-0- B	-0-	705	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	720	N	660	-0-	-60 B	-0-	660	2			N	-0-					-0-
10	689	N	689	-0-	-0- B	-0-	689	2			N	-0-					-0-
11	690	N	614	-0-	-76 B	-0-	614	2			N	-0-					-0-

STEWART WELL #: 29A RRCID -> 255325 COMPL. DATE 10/16/2009 TOTAL DEPTH 3050 PERF. 2840 - 5417

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4020	N	3508	-0-	-512 B	-0-	3508	2			N	-0-					-0-
07	4154	N	3839	-0-	-315 B	-0-	3839	2			N	-0-					-0-
08	3813	N	3610	-0-	-203 B	-0-	3610	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3510	N	3327	-0-	-183 B	-0-	3327	2			N	-0-					-0-
10	0	N	3531	-0-	3531 B	3531	3531	2			N	-0-					-0-
*11	7247	N	3716	-0-	-3531 B	-0-	3716	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, LLC //CONT.// 501480
SUMMERS WELL #: 3 RRCID -> 255698 COMPL. DATE 01/20/2010 TOTAL DEPTH 2935 PERF. 2525 - 5810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	265	-0-	-185 B	-0-	265	2			N	-0-					-0-
07	434	N	170	-0-	-264 B	-0-	170	2			N	-0-					-0-
08	434	N	245	-0-	-189 B	-0-	245	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	164	-0-	-106 B	-0-	164	2			N	-0-					-0-
10	236	N	236	-0-	-0- B	-0-	236	2			N	-0-					-0-
*11	521	N	521	-0-	-0- B	-0-	521	2			N	-0-					-0-

BIVINS A WELL #: A 21 RRCID -> 259651 COMPL. DATE 09/17/2010 TOTAL DEPTH 2763 PERF. 2104 - 2763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

UNDERWOOD-JOHNSON WELL #: 1A RRCID -> 259869 COMPL. DATE 03/08/2010 TOTAL DEPTH 2828 PERF. 2200 - 5518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2259	N	2259	-0-	-0- B	-0-	2259	2			N	-0-					-0-
07	2395	N	2395	-0-	-0- B	-0-	2395	2			N	-0-					-0-
08	2370	N	2370	-0-	-0- B	-0-	2370	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2314	N	2314	-0-	-0- B	-0-	2314	2			N	-0-					-0-
10	2304	N	2304	-0-	-0- B	-0-	2304	2			N	-0-					-0-
*11	2285	N	2285	-0-	-0- B	-0-	2285	2			N	-0-					-0-

RUSSELL WELL #: 5A RRCID -> 260131 COMPL. DATE 10/07/2010 TOTAL DEPTH 3225 PERF. 2861 - 3225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1201	N	1201	-0-	-0- B	-0-	1201	2			N	-0-					-0-
07	1203	N	1203	-0-	-0- B	-0-	1203	2			N	-0-					-0-
08	1198	N	1198	-0-	-0- B	-0-	1198	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1389	N	1389	-0-	-0- B	-0-	1389	2			N	-0-					-0-
10	1322	N	1322	-0-	-0- B	-0-	1322	2			N	-0-					-0-
*11	1203	N	1203	-0-	-0- B	-0-	1203	2			N	-0-					-0-

BIVINS A WELL #: A 22 RRCID -> 260181 COMPL. DATE 11/20/2010 TOTAL DEPTH 2515 PERF. 2150 - 5415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3780	N	2203	-0-	-1577 B	-0-	2203	2			N	-0-					-0-
07	4247	N	1174	-0-	-3073 B	-0-	1174	2			N	-0-					-0-
08	4247	N	2559	-0-	-1688 B	-0-	2559	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2190	N	574	-0-	-1616 B	-0-	574	2			N	-0-					-0-
10	0	N	507	-0-	507 B	507	507	2			N	-0-					-0-
*11	3264	N	2757	-0-	-507 B	-0-	2757	2			N	-0-					-0-

BIVINS A WELL #: A 20 RRCID -> 261446 COMPL. DATE 12/21/2010 TOTAL DEPTH 2985 PERF. 2385 - 5642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3600	N	2209	-0-	-1391 B	-0-	2209	2			N	-0-					-0-
07	3875	N	1124	-0-	-2751 B	-0-	1124	2			N	-0-					-0-
08	3844	N	2145	-0-	-1699 B	-0-	2145	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2220	N	355	-0-	-1865 B	-0-	355	2			N	-0-					-0-
10	0	N	881	-0-	881 B	881	881	2			N	-0-					-0-
*11	5203	N	4322	-0-	-881 B	-0-	4322	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, LLC //CONT.// 501480
PRITCHARD -C- WELL #: 10 RRCID -> 269372 COMPL. DATE 05/23/2012 TOTAL DEPTH 3160 PERF. 2795 - 3160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	660	-0-	-0- B	-0-	660	2			N	-0-					-0-
07	658	N	658	-0-	-0- B	-0-	658	2			N	-0-					-0-
08	651	N	565	-0-	-86 B	-0-	565	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	660	N	565	-0-	-95 B	-0-	565	2			N	-0-					-0-
10	708	N	708	-0-	-0- B	-0-	708	2			N	-0-					-0-
*11	636	N	636	-0-	-0- B	-0-	636	2			N	-0-					-0-

CARVER, H.W. WELL #: 20 RRCID -> 273970 COMPL. DATE 05/01/2012 TOTAL DEPTH 3548 PERF. 3110 - 3466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	-0-	-0-	-240 B	-0-					N	-0-					-0-
07	620	N	414	-0-	-206 B	-0-	414	2			N	-0-					-0-
08	1378	N	1378	-0-	-0- B	-0-	1378	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	839	N	839	-0-	-0- B	-0-	839	2			N	-0-					-0-
10	817	N	817	-0-	-0- B	-0-	817	2			N	-0-					-0-
11	1320	N	1005	-0-	-315 B	-0-	1005	2			N	-0-					-0-

LIQUID PETROLEUM RESOURCES, INC. 502771
AQUA DULCE-SANFORD WELL #: 1 RRCID -> 023779 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PARAMOUNT WELL #: A 3 RRCID -> 023823 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

OTIS WELL #: 1 RRCID -> 025066 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

OTIS WELL #: 2 RRCID -> 025067 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LIQUID PETROLEUM RESOURCES, INC.//CONT.// 502771
JOHNSON, M. T. WELL #: 1 RRCID -> 025255 COMPL. DATE 11/24/1956 TOTAL DEPTH 2600 PERF. 1978 - 2600

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-													
09	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

WHITTENBURG WELL #: 2 RRCID -> 025266 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-													
09	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

WHITTENBURG WELL #: 3 RRCID -> 025267 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-													
09	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

PARAMOUNT WELL #: 2R RRCID -> 218802 COMPL. DATE 05/20/2006 TOTAL DEPTH 2700 PERF. 2168 - 2700

06	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-													
09	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

OTIS P WELL #: 2R RRCID -> 229946 COMPL. DATE 02/15/2007 TOTAL DEPTH 2610 PERF. 2212 - 2610

06	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-													
09	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

LOSURE, KEN 509289
BEAVERS WELL #: 1 RRCID -> 024322 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	14B DENY	-0-	-0-	-0-	B	-0-			N	-0-			-0-
07	14B DENY	-0-	-0-	-0-	B	-0-			N	-0-			-0-
08	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-													
09	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LOSURE, KEN //CONT.// 509289
EVANS, C. E. WELL #: 1 RRCID -> 024345 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B DENY	-0-	-0-	-0-	B	-0-			N	-0-			-0-
07	14B DENY	-0-	-0-	-0-	B	-0-			N	-0-			-0-
08	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-													
09	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

MCCONNELL, R. S. WELL #: 7 RRCID -> 024370 COMPL. DATE 01/07/1935 TOTAL DEPTH 2659 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B DENY	-0-	-0-	-0-	B	-0-			N	-0-			-0-
07	14B DENY	-0-	-0-	-0-	B	-0-			N	-0-			-0-
08	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-													
09	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

WILLIAMS, M. G. WELL #: 1 RRCID -> 024402 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B DENY	-0-	-0-	-0-	B	-0-			N	-0-			-0-
07	14B DENY	-0-	-0-	-0-	B	-0-			N	-0-			-0-
08	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-													
09	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

PRITCHARD WELL #: A 1 RRCID -> 025673 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B DENY	-0-	-0-	-0-	B	350			N	-0-			-0-
07	14B DENY	-0-	-0-	-0-	B	350			N	-0-			-0-
08	14B DENY	NO RPT	-0-	-0-	B	350			N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> 350													
09	14B DENY	NO RPT	-0-	-0-	B	350			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	B	350			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	350			N	NO RPT			-0-

HOUSTON BANK & TRUST CO. WELL #: 1 RRCID -> 041955 COMPL. DATE 01/31/1967 TOTAL DEPTH 3098 PERF. 2998 - 3076

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B DENY	-0-	-0-	-0-	B	-0-			N	-0-			-0-
07	14B DENY	-0-	-0-	-0-	B	-0-			N	-0-			-0-
08	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-													
09	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

PRITCHARD, SALLY -B- WELL #: 1 R RRCID -> 096248 COMPL. DATE 04/20/1981 TOTAL DEPTH 3227 PERF. 2926 - 3152

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B DENY	-0-	-0-	-0-	B	-0-			N	-0-			-0-
07	14B DENY	-0-	-0-	-0-	B	-0-			N	-0-			-0-
08	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-													
09	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LOSURE, KEN //CONT.// 509289
ADAMS-COLLINS WELL #: 1 RRCID -> 104904 COMPL. DATE 11/29/1982 TOTAL DEPTH 3220 PERF. 2986 - 3062

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B DENY	-0-	-0-	-0-	B	-0-			N	-0-			-0-
07	14B DENY	-0-	-0-	-0-	B	-0-			N	-0-			-0-
08	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
	09/01 BALANCING DATE STATUS ->		-0-										
09	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

HOUSTON BANK & TRUST WELL #: 2 RRCID -> 107660 COMPL. DATE 08/12/1983 TOTAL DEPTH 3200 PERF. 2933 - 2988

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B DENY	-0-	-0-	-0-	B	-0-			N	-0-			-0-
07	14B DENY	-0-	-0-	-0-	B	-0-			N	-0-			-0-
08	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
	09/01 BALANCING DATE STATUS ->		-0-										
09	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

ADAMS-COLLINS WELL #: 2 RRCID -> 109529 COMPL. DATE 02/08/1984 TOTAL DEPTH 3203 PERF. 2912 - 2934

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B DENY	-0-	-0-	-0-	B	-0-			N	-0-			-0-
07	14B DENY	-0-	-0-	-0-	B	-0-			N	-0-			-0-
08	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
	09/01 BALANCING DATE STATUS ->		-0-										
09	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

HOUSTON BANK & TRUST WELL #: 3 RRCID -> 115969 COMPL. DATE 01/28/1985 TOTAL DEPTH 3210 PERF. 3062 - 3090

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B DENY	-0-	-0-	-0-	B	-0-			N	-0-			-0-
07	14B DENY	-0-	-0-	-0-	B	-0-			N	-0-			-0-
08	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
	09/01 BALANCING DATE STATUS ->		-0-										
09	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

PURVIS WELL #: 1 RRCID -> 164565 COMPL. DATE 06/19/1997 TOTAL DEPTH 2614 PERF. 2400 - 2614

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B DENY	-0-	-0-	-0-	B	-0-			N	-0-			-0-
07	14B DENY	-0-	-0-	-0-	B	-0-			N	-0-			-0-
08	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
	09/01 BALANCING DATE STATUS ->		-0-										
09	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

WEATHERLY, MAGGIE WELL #: 45 RRCID -> 179871 COMPL. DATE N/A TOTAL DEPTH 3137 PERF. 2694 - 2830

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B DENY	-0-	-0-	-0-	B	-0-			N	-0-			-0-
07	14B DENY	-0-	-0-	-0-	B	-0-			N	-0-			-0-
08	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
	09/01 BALANCING DATE STATUS ->		-0-										
09	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MAC 5 OPERATING, LLC 519562
ELLER WELL #: 1 RRCID -> 023021 COMPL. DATE 12/28/1947 TOTAL DEPTH 2600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

MCCONNELL WELL #: 2 RRCID -> 023029 COMPL. DATE 02/28/1950 TOTAL DEPTH 3200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

MCKINNEY, BIRDIE WELL #: 8 RRCID -> 023269 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BEARD WELL #: 5 RRCID -> 025685 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MCCONNELL WELL #: 1 RRCID -> 025717 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	109	N	109	-0-	-0- B	-0-	109	2			N	-0-					-0-
07	134	N	134	-0-	-0- B	-0-	134	2			N	-0-					-0-
08	130	N	130	-0-	-0- B	-0-	130	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	93	-0-	-27 B	-0-	93	2			N	-0-					-0-
10	98	N	98	-0-	-0- B	-0-	98	2			N	-0-					-0-
11	120	N	90	-0-	-30 B	-0-	90	2			N	-0-					-0-

MCCONNELL WELL #: 4 RRCID -> 025718 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	133	N	133	-0-	-0- B	-0-	133	2			N	-0-					-0-
07	163	N	163	-0-	-0- B	-0-	163	2			N	-0-					-0-
08	158	N	158	-0-	-0- B	-0-	158	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	113	-0-	-7 B	-0-	113	2			N	-0-					-0-
10	120	N	120	-0-	-0- B	-0-	120	2			N	-0-					-0-
11	150	N	110	-0-	-40 B	-0-	110	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MAC 5 OPERATING, LLC //CONT.// 519562
MCCONNELL WELL #: 5 RRCID -> 025719 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	130	N	130	-0-	-0- B	-0-	130	2			N	-0-					-0-
07	160	N	160	-0-	-0- B	-0-	160	2			N	-0-					-0-
08	155	N	155	-0-	-0- B	-0-	155	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	111	-0-	-9 B	-0-	111	2			N	-0-					-0-
10	118	N	118	-0-	-0- B	-0-	118	2			N	-0-					-0-
11	150	N	108	-0-	-42 B	-0-	108	2			N	-0-					-0-

MCCONNELL, L. C. WELL #: 6 RRCID -> 025722 COMPL. DATE 11/05/1938 TOTAL DEPTH 2907 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	116	N	116	-0-	-0- B	-0-	116	2			N	-0-					-0-
07	142	N	142	-0-	-0- B	-0-	142	2			N	-0-					-0-
08	138	N	138	-0-	-0- B	-0-	138	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	98	-0-	-22 B	-0-	98	2			N	-0-					-0-
10	104	N	104	-0-	-0- B	-0-	104	2			N	-0-					-0-
11	120	N	96	-0-	-24 B	-0-	96	2			N	-0-					-0-

MCCONNELL WELL #: 7 RRCID -> 025733 COMPL. DATE 03/16/1949 TOTAL DEPTH 2952 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PRITCHARD WELL #: 1 RRCID -> 043057 COMPL. DATE 07/31/1967 TOTAL DEPTH 3060 PERF. 3050 - 3055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

ARCO FEE -203- WELL #: 2 RRCID -> 116437 COMPL. DATE 12/27/1982 TOTAL DEPTH 3507 PERF. 2511 - 2683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PAMPA UNIT WELL #: C502G RRCID -> 142719 COMPL. DATE 09/01/1992 TOTAL DEPTH 3288 PERF. 3085 - 3288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MAC 5 OPERATING, LLC //CONT.// 519562
MORGAN WELL #: 11 RRCID -> 145554 COMPL. DATE 05/27/1993 TOTAL DEPTH 3288 PERF. 3090 - 3288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-

HARRAH WELL #: 13 RRCID -> 145555 COMPL. DATE 05/27/1993 TOTAL DEPTH 3195 PERF. 3019 - 3195

06	1	N	-0-	-0-	-1	B	-0-					N	-0-					-0-
07	2	N	-0-	-0-	-2	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

REST -160- WELL #: 18 RRCID -> 145556 COMPL. DATE 05/27/1993 TOTAL DEPTH 3250 PERF. 3059 - 3250

06	9	N	9	-0-	-0-	B	-0-	9	2			N	-0-					-0-
07	11	N	11	-0-	-0-	B	-0-	11	2			N	-0-					-0-
08	10	N	10	-0-	-0-	B	-0-	10	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	9	N	7	-0-	-2	B	-0-	7	2			N	-0-					-0-
10	8	N	8	-0-	-0-	B	-0-	8	2			N	-0-					-0-
*11	7	N	7	-0-	-0-	B	-0-	7	2			N	-0-					-0-

CULLER WELL #: 4 RRCID -> 146198 COMPL. DATE 08/01/1993 TOTAL DEPTH 3305 PERF. 3180 - 3305

06	2	N	2	-0-	-0-	B	-0-	2	2			N	-0-					-0-
07	3	N	3	-0-	-0-	B	-0-	3	2			N	-0-					-0-
08	3	N	3	-0-	-0-	B	-0-	3	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2	N	2	-0-	-0-	B	-0-	2	2			N	-0-					-0-
10	2	N	2	-0-	-0-	B	-0-	2	2			N	-0-					-0-
11	3	N	2	-0-	-1	B	-0-	2	2			N	-0-					-0-

ARNOLD WELL #: 13 RRCID -> 146199 COMPL. DATE 08/01/1993 TOTAL DEPTH 3275 PERF. 3082 - 3253

06	3	N	-0-	-0-	-3	B	-0-					N	-0-					-0-
07	7	N	-0-	-0-	-7	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MAKAR PRODUCTION COMPANY 522986
BAIRD WELL #: 1 RRCID -> 024284 COMPL. DATE 04/12/1972 TOTAL DEPTH N/A PERF. N/A

06	1679	N	1679	-0-	-0-	B	-0-	1679	3			N	-0-					-0-
07	1550	N	1136	-0-	-414	B	-0-	1136	3			N	-0-					-0-
08	1601	N	1601	-0-	-0-	B	-0-	1601	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1680	N	1479	-0-	-201	B	-0-	1479	3			N	-0-					-0-
10	1495	N	1495	-0-	-0-	B	-0-	1495	3			N	-0-					-0-
11	1560	N	1403	-0-	-157	B	-0-	1403	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MAKAR PRODUCTION COMPANY //CONT.// 522986

CAVIN WELL #: 1 RRCID -> 024292 COMPL. DATE 05/17/1944 TOTAL DEPTH 2980 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1479	N	1479	-0-	-0- B	-0-	1479	3			N	-0-					-0-
07	1488	N	1274	-0-	-214 B	-0-	1274	3			N	-0-					-0-
08	1433	N	1433	-0-	-0- B	-0-	1433	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1470	N	1368	-0-	-102 B	-0-	1368	3			N	-0-					-0-
10	1400	N	1400	-0-	-0- B	-0-	1400	3			N	-0-					-0-
11	1380	N	1275	-0-	-105 B	-0-	1275	3			N	-0-					-0-

HEAP WELL #: 1 RRCID -> 024300 COMPL. DATE 07/13/1940 TOTAL DEPTH 2815 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	920	N	920	-0-	-0- B	-0-	920	3			N	-0-					-0-
07	806	N	677	-0-	-129 B	-0-	677	3			N	-0-					-0-
08	1183	N	1183	-0-	-0- B	-0-	1183	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1085	N	1085	-0-	-0- B	-0-	1085	3			N	-0-					-0-
10	1073	N	1073	-0-	-0- B	-0-	1073	3			N	-0-					-0-
11	1140	N	985	-0-	-155 B	-0-	985	3			N	-0-					-0-

HODGES WELL #: 2 RRCID -> 024303 COMPL. DATE 01/25/1940 TOTAL DEPTH 2866 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	930	N	70	-0-	-860 B	-0-	70	3			N	-0-					-0-
07	496	N	367	-0-	-129 B	-0-	367	3			N	-0-					-0-
08	618	N	618	-0-	-0- B	-0-	618	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	574	N	574	-0-	-0- B	-0-	574	3			N	-0-					-0-
10	597	N	597	-0-	-0- B	-0-	597	3			N	-0-					-0-
11	600	N	235	-0-	-365 B	-0-	235	3			N	-0-					-0-

MARTIN WELL #: 1 RRCID -> 024308 COMPL. DATE 11/10/1938 TOTAL DEPTH 2905 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1886	N	1886	-0-	-0- B	-0-	1886	3			N	-0-					-0-
07	1736	N	1308	-0-	-428 B	-0-	1308	3			N	-0-					-0-
08	1880	N	1880	-0-	-0- B	-0-	1880	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1890	N	1693	-0-	-197 B	-0-	1693	3			N	-0-					-0-
10	1656	N	1656	-0-	-0- B	-0-	1656	3			N	-0-					-0-
11	1830	N	1619	-0-	-211 B	-0-	1619	3			N	-0-					-0-

PANHANDLE BANK WELL #: 1 RRCID -> 024310 COMPL. DATE 02/16/1945 TOTAL DEPTH 2828 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1020	N	986	-0-	-34 B	-0-	986	3			N	-0-					-0-
07	899	N	627	-0-	-272 B	-0-	627	3			N	-0-					-0-
08	959	N	959	-0-	-0- B	-0-	959	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	990	N	851	-0-	-139 B	-0-	851	3			N	-0-					-0-
10	818	N	818	-0-	-0- B	-0-	818	3			N	-0-					-0-
11	930	N	746	-0-	-184 B	-0-	746	3			N	-0-					-0-

POOL WELL #: 1 RRCID -> 024311 COMPL. DATE 03/01/1945 TOTAL DEPTH 2910 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1424	N	1424	-0-	-0- B	-0-	1424	3			N	-0-					-0-
07	1240	N	1195	-0-	-45 B	-0-	1195	3			N	-0-					-0-
08	1288	N	1288	-0-	-0- B	-0-	1288	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1410	N	1293	-0-	-117 B	-0-	1293	3			N	-0-					-0-
10	1285	N	1285	-0-	-0- B	-0-	1285	3			N	-0-					-0-
11	1260	N	1213	-0-	-47 B	-0-	1213	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MAKAR PRODUCTION COMPANY //CONT.// 522986
THOMPSON WELL #: 1 RRCID -> 024314 COMPL. DATE 10/20/1938 TOTAL DEPTH 2940 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1642	N	1642	-0-	-0-	B	-0-	1642	3			N	-0-					-0-
07	1395	N	1186	-0-	-209	B	-0-	1186	3			N	-0-					-0-
08	1549	N	1549	-0-	-0-	B	-0-	1549	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1650	N	1383	-0-	-267	B	-0-	1383	3			N	-0-					-0-
10	1350	N	1350	-0-	-0-	B	-0-	1350	3			N	-0-					-0-
11	1500	N	1282	-0-	-218	B	-0-	1282	3			N	-0-					-0-

MCCLELLAND CREEK PROPERTIES,INC. 540354
COBB WELL #: B 1 RRCID -> 023188 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	160	-0-	-80	B	-0-	160	3			N	-0-					-0-
07	62	N	29	-0-	-33	B	-0-	29	3			N	-0-					-0-
08	186	N	74	-0-	-112	B	-0-	74	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	150	N	79	-0-	-71	B	-0-	79	3			N	-0-					-0-
10	48	N	48	-0-	-0-	B	-0-	48	3			N	-0-					-0-
11	60	N	41	-0-	-19	B	-0-	41	3			N	-0-					-0-

PERCIVAL, F. E. WELL #: 3 RRCID -> 025725 COMPL. DATE 08/29/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	SHUT IN		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	SHUT IN		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	SHUT IN		-0-	-0-	-0-	B	-0-					N	-0-					-0-

MCKAY OPERATING LLC 550222
GILL WELL #: 6 RRCID -> 156188 COMPL. DATE 09/01/1995 TOTAL DEPTH 3368 PERF. 2739 - 2888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	754	N	754	-0-	-0-	B	-0-	754	3			N	-0-					7
07	804	N	804	-0-	-0-	B	-0-	804	3			N	-0-					7
08	925	N	925	-0-	-0-	B	-0-	925	3			N	-0-					7
09/01 BALANCING DATE STATUS -> -0-																		
09	757	N	757	-0-	-0-	B	-0-	757	3			N	-0-					7
10	577	N	577	-0-	-0-	B	-0-	577	3			N	-0-					7
11	900	N	244	-0-	-656	B	-0-	244	3			N	-0-					7

MEGG, L.P. 559350
BOOTH, LUCILLE WELL #: 2 RRCID -> 214560 COMPL. DATE 01/30/2006 TOTAL DEPTH 3240 PERF. 3014 - 3240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2130	N	2047	-0-	-83	B	-0-	2047	3			N	-0-					-0-
07	1860	N	821	-0-	-1039	B	-0-	821	3			N	-0-					-0-
08	3100	N	3349	-0-	249	B	249	3349	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 249																		
09	3000	N	2761	-0-	-239	B	10	2761	3			N	-0-					-0-
*10	2576	N	2566	-0-	-10	B	-0-	2566	3			N	-0-					-0-
11	3240	#	NO RPT	-0-	-3240	B	-3240					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MINCO OIL AND GAS CO. 569560
HEXTER WELL #: 2 RRCID -> 023215 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	571	-0-	-29 B	-0-	571	3			N	-0-					-0-
07	630	N	630	-0-	-0- B	-0-	630	3			N	-0-					-0-
08	617	N	617	-0-	-0- B	-0-	617	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	697	N	697	-0-	-0- B	-0-	697	3			N	-0-					-0-
10	695	N	695	-0-	-0- B	-0-	695	3			N	-0-					-0-
*11	680	N	680	-0-	-0- B	-0-	680	3			N	-0-					-0-

CANTRELL WELL #: 2 RRCID -> 023260 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	405	N	405	-0-	-0- B	-0-	405	3			N	-0-					-0-
07	428	N	428	-0-	-0- B	-0-	428	3			N	-0-					-0-
08	395	N	395	-0-	-0- B	-0-	395	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	384	N	384	-0-	-0- B	-0-	384	3			N	-0-					-0-
10	332	N	332	-0-	-0- B	-0-	332	3			N	-0-					-0-
*11	310	N	310	-0-	-0- B	-0-	310	3			N	-0-					-0-

CANTRELL WELL #: 3 RRCID -> 023261 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	300	-0-	-0- B	-0-	300	3			N	-0-					-0-
07	330	N	330	-0-	-0- B	-0-	330	3			N	-0-					-0-
08	320	N	320	-0-	-0- B	-0-	320	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	316	N	316	-0-	-0- B	-0-	316	3			N	-0-					-0-
10	310	N	310	-0-	-0- B	-0-	310	3			N	-0-					-0-
*11	281	N	281	-0-	-0- B	-0-	281	3			N	-0-					-0-

CANTRELL WELL #: 4 U RRCID -> 023262 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SAILOR, MARTHA WELL #: 1 RRCID -> 023267 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

BRADFORD WELL #: 1 RRCID -> 024286 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	132	N	132	-0-	-0- B	-0-	132	3			N	-0-					-0-
07	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
08	10	N	-0-	-0-	-10 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	-0-	-0-	-120 B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MINCO OIL AND GAS CO. //CONT.// 569560

DUNCAN WELL #: 1 RRCID -> 024297 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	374	N	374	-0-	-0- B	-0-	374	3			N	-0-					-0-
07	383	N	383	-0-	-0- B	-0-	383	3			N	-0-					-0-
08	396	N	396	-0-	-0- B	-0-	396	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	370	N	370	-0-	-0- B	-0-	370	3			N	-0-					-0-
10	378	N	378	-0-	-0- B	-0-	378	3			N	-0-					-0-
11	390	N	362	-0-	-28 B	-0-	362	3			N	-0-					-0-

FRASHIER WELL #: 1 RRCID -> 024299 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

HENDRIX WELL #: 1 RRCID -> 024301 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	394	-0-	-26 B	-0-	394	3			N	-0-					-0-
07	465	N	341	-0-	-124 B	-0-	341	3			N	-0-					-0-
08	459	N	459	-0-	-0- B	-0-	459	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	443	N	443	-0-	-0- B	-0-	443	3			N	-0-					-0-
10	392	N	392	-0-	-0- B	-0-	392	3			N	-0-					-0-
11	450	N	339	-0-	-111 B	-0-	339	3			N	-0-					-0-

KIRBY WELL #: 1 RRCID -> 024304 COMPL. DATE 03/02/1933 TOTAL DEPTH 2718 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

SULLIVAN WELL #: 1 RRCID -> 024313 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	518	N	518	-0-	-0- B	-0-	518	3			N	-0-					-0-
07	532	N	532	-0-	-0- B	-0-	532	3			N	-0-					-0-
08	558	N	530	-0-	-28 B	-0-	530	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	510	N	508	-0-	-2 B	-0-	508	3			N	-0-					-0-
10	517	N	517	-0-	-0- B	-0-	517	3			N	-0-					-0-
11	510	N	496	-0-	-14 B	-0-	496	3			N	-0-					-0-

KIRBY WELL #: 2 RRCID -> 139994 COMPL. DATE 09/01/1991 TOTAL DEPTH 3350 PERF. 2514 - 3304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1768	N	1768	-0-	-0- B	-0-	1768	3			N	-0-					-0-
07	1718	N	1718	-0-	-0- B	-0-	1718	3			N	-0-					-0-
08	1696	N	1696	-0-	-0- B	-0-	1696	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1770	N	1645	-0-	-125 B	-0-	1645	3			N	-0-					-0-
10	1649	N	1649	-0-	-0- B	-0-	1649	3			N	-0-					-0-
*11	1587	N	1587	-0-	-0- B	-0-	1587	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MINCO OIL AND GAS CO. //CONT.// 569560
HEITHOLT, H. WELL #: 13-U RRCID -> 141180 COMPL. DATE 01/21/1992 TOTAL DEPTH 3400 PERF. 2698 - 3257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	T. A.		420	-0-	420 B	420	420	3			N	-0-					-0-
08	T. A.		531	-0-	531 B	951	531	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 951																	
09	T. A.		451	-0-	451 B	1402	451	3			N	-0-					-0-
10	0	N	449	-0-	449 B	1851	449	3			N	-0-					-0-
*11	2275	N	424	-0-	-1851 B	-0-	424	3			N	-0-					-0-

MCEWEN WELL #: 1-R RRCID -> 145544 COMPL. DATE 03/01/1993 TOTAL DEPTH 3375 PERF. 2466 - 3310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1068	N	1068	-0-	-0- B	-0-	1068	3			N	-0-					-0-
07	1117	N	1117	-0-	-0- B	-0-	1117	3			N	-0-					-0-
08	1083	N	1083	-0-	-0- B	-0-	1083	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1066	N	1066	-0-	-0- B	-0-	1066	3			N	-0-					-0-
10	903	N	903	-0-	-0- B	-0-	903	3			N	-0-					-0-
*11	867	N	867	-0-	-0- B	-0-	867	3			N	-0-					-0-

DUNCAN -135- WELL #: 1-U RRCID -> 149030 COMPL. DATE 03/10/1994 TOTAL DEPTH 3500 PERF. 2522 - 3456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	375	N	375	-0-	-0- B	-0-	375	3			N	-0-					-0-
07	366	N	366	-0-	-0- B	-0-	366	3			N	-0-					-0-
08	372	N	371	-0-	-1 B	-0-	371	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	390	N	370	-0-	-20 B	-0-	370	3			N	-0-					-0-
10	368	N	368	-0-	-0- B	-0-	368	3			N	-0-					-0-
11	360	N	341	-0-	-19 B	-0-	341	3			N	-0-					-0-

MOORE WELL #: 2 RRCID -> 158951 COMPL. DATE 12/13/1995 TOTAL DEPTH 2829 PERF. 2654 - 2840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	548	N	548	-0-	-0- B	-0-	548	3			N	-0-					-0-
07	576	N	576	-0-	-0- B	-0-	576	3			N	-0-					-0-
08	557	N	557	-0-	-0- B	-0-	557	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	592	N	592	-0-	-0- B	-0-	592	3			N	-0-					-0-
10	622	N	622	-0-	-0- B	-0-	622	3			N	-0-					-0-
*11	589	N	589	-0-	-0- B	-0-	589	3			N	-0-					-0-

HOLMES, A. WELL #: 10 U RRCID -> 162975 COMPL. DATE N/A TOTAL DEPTH 3325 PERF. 2822 - 2975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	373	N	373	-0-	-0- B	-0-	373	3			N	-0-					-0-
07	403	N	372	-0-	-31 B	-0-	372	3			N	-0-					-0-
08	366	N	366	-0-	-0- B	-0-	366	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	305	-0-	-55 B	-0-	305	3			N	-0-					-0-
10	376	N	376	-0-	-0- B	-0-	376	3			N	-0-					-0-
11	360	N	320	-0-	-40 B	-0-	320	3			N	-0-					-0-

MOORE WELL #: 3 RRCID -> 167431 COMPL. DATE 12/12/1997 TOTAL DEPTH 2867 PERF. 2568 - 2804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	840	N	708	-0-	-132 B	-0-	708	3			N	-0-					-0-
07	868	N	760	-0-	-108 B	-0-	760	3			N	-0-					-0-
08	837	N	733	-0-	-104 B	-0-	733	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	732	N	732	-0-	-0- B	-0-	732	3			N	-0-					-0-
10	726	N	726	-0-	-0- B	-0-	726	3			N	-0-					-0-
11	720	N	699	-0-	-21 B	-0-	699	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MISTEX OPERATING, INC. 570432
BURNETT WELL #: C 3 RRCID -> 023843 COMPL. DATE 10/00/1926 TOTAL DEPTH 2940 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	616	N	616	-0-	-0- B	-0-	616	2			N	-0-					-0-
07	601	N	601	-0-	-0- B	-0-	601	2			N	-0-					-0-
08	1426	N	467	-0-	-959 B	-0-	467	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	630	N	381	-0-	-249 B	-0-	381	2			N	-0-					-0-
10	SHUT IN		524	-0-	524 B	524	524	2			N	-0-					-0-
11	SHUT IN		442	-0-	442 B	966	442	2			N	-0-					-0-

BURNETT WELL #: B 1 RRCID -> 024001 COMPL. DATE 12/26/1949 TOTAL DEPTH 3080 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	22	-0-	-8 B	-0-	22	2			N	-0-					-0-
07	15	N	15	-0-	-0- B	-0-	15	2			N	-0-					-0-
08	22	N	22	-0-	-0- B	-0-	22	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	18	-0-	-12 B	-0-	18	2			N	-0-					-0-
10	SHUT IN		21	-0-	21 B	21	21	2			N	-0-					-0-
11	SHUT IN		19	-0-	19 B	40	19	2			N	-0-					-0-

BURNETT -G- WELL #: 1 RRCID -> 024643 COMPL. DATE 08/19/1959 TOTAL DEPTH 3196 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	197	-0-	-73 B	-0-	197	2			N	-0-					-0-
07	217	N	195	-0-	-22 B	-0-	195	2			N	-0-					-0-
08	262	N	262	-0-	-0- B	-0-	262	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	203	-0-	-7 B	-0-	203	2			N	-0-					-0-
10	SHUT IN		358	-0-	358 B	358	358	2			N	-0-					-0-
11	SHUT IN		360	-0-	360 B	718	360	2			N	-0-					-0-

PERKINS -G- WELL #: 1 RRCID -> 024646 COMPL. DATE 01/30/1959 TOTAL DEPTH 3029 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	188	N	188	-0-	-0- B	-0-	188	2			N	-0-					-0-
07	217	N	217	-0-	-0- B	-0-	217	2			N	-0-					-0-
08	236	N	236	-0-	-0- B	-0-	236	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	179	-0-	-1 B	-0-	179	2			N	-0-					-0-
10	SHUT IN		218	-0-	218 B	218	218	2			N	-0-					-0-
11	SHUT IN		214	-0-	214 B	432	214	2			N	-0-					-0-

PROTHRO -G- WELL #: 1 RRCID -> 024647 COMPL. DATE 11/24/1959 TOTAL DEPTH 2085 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	25	-0-	-5 B	-0-	25	2			N	-0-					-0-
07	20	N	20	-0-	-0- B	-0-	20	2			N	-0-					-0-
08	23	N	23	-0-	-0- B	-0-	23	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	29	-0-	-1 B	-0-	29	2			N	-0-					-0-
10	SHUT IN		21	-0-	21 B	21	21	2			N	-0-					-0-
11	SHUT IN		19	-0-	19 B	40	19	2			N	-0-					-0-

WEATHERLY FEE WELL #: 1 RRCID -> 132145 COMPL. DATE 10/01/1989 TOTAL DEPTH 2980 PERF. 2941 - 2980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	429	-0-	-21 B	-0-	429	2			N	-0-					-0-
07	338	N	338	-0-	-0- B	-0-	338	2			N	-0-					-0-
08	248	N	-0-	-0-	-248 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	420	N	-0-	-0-	-420 B	-0-					N	-0-					-0-
10	SHUT IN		47	-0-	47 B	47	47	2			N	-0-					-0-
11	SHUT IN		333	-0-	333 B	380	333	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MISTEX OPERATING, INC. //CONT.// 570432
KILLOUGH 1C WELL #: 2 RRCID -> 132150 COMPL. DATE 07/20/1989 TOTAL DEPTH 3165 PERF. 2560 - 2770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SI	MULT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	SI	MULT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	SI	MULT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	SI	MULT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	SI	MULT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

KILLOUGH WELL #: B 13C RRCID -> 180847 COMPL. DATE 12/18/2000 TOTAL DEPTH 3210 PERF. 2710 - 2880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	230	-0-	-40	B	-0-	230	2			N	-0-					-0-
07	93	N	18	-0-	-75	B	-0-	18	2			N	-0-					-0-
08	532	N	532	-0-	-0-	B	-0-	532	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	570	N	570	-0-	-0-	B	-0-	570	2			N	-0-					-0-
10	SHUT IN		495	-0-	495	B	495	495	2			N	-0-					-0-
11	SHUT IN		433	-0-	433	B	928	433	2			N	-0-					-0-

MOMENTUM OPERATING CO., INC. 574324
HEITHOLT WELL #: 1 RRCID -> 023023 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

CABOT-KNORPP WELL #: 1 RRCID -> 023053 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	88	N	88	-0-	-0-	B	-0-	88	2			N	-0-					-0-
07	93	N	23	-0-	-70	B	-0-	23	2			N	-0-					-0-
08	113	N	113	-0-	-0-	B	-0-	113	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	90	N	84	-0-	-6	B	-0-	84	2			N	-0-					-0-
10	81	N	81	-0-	-0-	B	-0-	81	2			N	-0-					-0-
11	120	N	-0-	-0-	-120	B	-0-					N	-0-					-0-

READ WELL #: 1 RRCID -> 023831 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	155	N	-0-	-0-	-155	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	150	N	-0-	-0-	-150	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

HERRING -A- WELL #: 8 RRCID -> 023961 COMPL. DATE 07/14/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	27	-0-	-33	B	-0-	27	2			N	-0-					-0-
07	62	N	19	-0-	-43	B	-0-	19	2			N	-0-					-0-
08	62	N	19	-0-	-43	B	-0-	19	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	30	N	24	-0-	-6	B	-0-	24	2			N	-0-					-0-
10	11	N	11	-0-	-0-	B	-0-	11	2			N	-0-					-0-
11	30	N	29	-0-	-1	B	-0-	29	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MOMENTUM OPERATING CO., INC. //CONT.// 574324
HERRING -A- WELL #: 18 RRCID -> 023962 COMPL. DATE 04/05/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	270	N	226	-0-	-44 B	-0-	226	2		N	-0-			-0-
07	217	N	145	-0-	-72 B	-0-	145	2		N	-0-			-0-
08	186	N	139	-0-	-47 B	-0-	139	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	240	N	133	-0-	-107 B	-0-	133	2		N	-0-			-0-
10	120	N	120	-0-	-0- B	-0-	120	2		N	-0-			-0-
11	120	N	96	-0-	-24 B	-0-	96	2		N	-0-			-0-

STRICKLAND WELL #: 1 RRCID -> 023976 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	360	N	-0-	-0-	-360 B	-0-				N	-0-			-0-
07	1581	N	-0-	-0-	-1581 B	-0-				N	-0-			-0-
08	403	N	50	-0-	-353 B	-0-	50	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	1373	N	1373	-0-	-0- B	-0-	1373	2		N	-0-			-0-
10	1487	N	1487	-0-	-0- B	-0-	1487	2		N	-0-			-0-
*11	857	N	857	-0-	-0- B	-0-	857	2		N	-0-			-0-

MCDOWELL "G" WELL #: 1 RRCID -> 024673 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-

MCDOWELL "G" WELL #: G 2 RRCID -> 024674 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-

BIVINS WELL #: 1 RRCID -> 025275 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	450	N	441	-0-	-9 B	-0-	441	2		N	-0-			-0-
07	527	N	477	-0-	-50 B	-0-	477	2		N	-0-			-0-
08	868	N	868	-0-	-0- B	-0-	868	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	583	N	583	-0-	-0- B	-0-	583	2		N	-0-			-0-
10	818	N	818	-0-	-0- B	-0-	818	2		N	-0-			-0-
11	840	N	571	-0-	-269 B	-0-	571	2		N	-0-			-0-

BIVINS WELL #: 2 RRCID -> 025276 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	14B2 EXT		897	-0-	897 B	897	897	2		N	-0-			-0-
07	0	N	936	-0-	936 B	1833	936	2		N	-0-			-0-
08	2781	N	948	-0-	-1833 B	-0-	948	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	917	N	917	-0-	-0- B	-0-	917	2		N	-0-			-0-
10	950	N	950	-0-	-0- B	-0-	950	2		N	-0-			-0-
11	930	N	916	-0-	-14 B	-0-	916	2		N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MOMENTUM OPERATING CO., INC. //CONT.// 574324

JOHNSON WELL #: A 44 RRCID -> 025285 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

JOHNSON WELL #: A 84 RRCID -> 025288 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

JOHNSON RANCH WELL #: B 22 RRCID -> 025289 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

JOHNSON RANCH WELL #: B 23 RRCID -> 025290 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

JOHNSON RANCH WELL #: B 24 RRCID -> 025291 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	390	-0-	-0-	B	-0-	390	2			N	-0-					-0-
07	458	N	458	-0-	-0-	B	-0-	458	2			N	-0-					-0-
08	521	N	521	-0-	-0-	B	-0-	521	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	390	N	376	-0-	-14	B	-0-	376	2			N	-0-					-0-
10	150	N	150	-0-	-0-	B	-0-	150	2			N	-0-					-0-
11	510	N	322	-0-	-188	B	-0-	322	2			N	-0-					-0-

JOHNSON RANCH WELL #: E 1 RRCID -> 025296 COMPL. DATE 05/04/2006 TOTAL DEPTH 3052 PERF. 2370 - 2780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MOMENTUM OPERATING CO., INC. //CONT.// 574324
JOHNSON RANCH WELL #: G 1 RRCID -> 025297 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	-0-	-0-	-60 B	-0-					N	-0-					-0-
07	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

JOHNSON RANCH WELL #: H 1 RRCID -> 025298 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

JOHNSON WELL #: I 1 RRCID -> 025299 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

JOHNSON RANCH WELL #: J 2 RRCID -> 025300 COMPL. DATE 07/25/1948 TOTAL DEPTH 3066 PERF. N/A

06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

JOHNSON RANCH WELL #: K 1 RRCID -> 025302 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

JOHNSON RANCH WELL #: M 1 RRCID -> 025303 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MOMENTUM OPERATING CO., INC. //CONT.// 574324
JOHNSON RANCH WELL #: O 1 RRCID -> 025304 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	451	N	451	-0-	-0-	B	-0-	451	2			N	-0-					-0-
07	155	N	-0-	-0-	-155	B	-0-					N	-0-					-0-
08	259	N	259	-0-	-0-	B	-0-	259	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	503	N	503	-0-	-0-	B	-0-	503	2			N	-0-					-0-
10	457	N	457	-0-	-0-	B	-0-	457	2			N	-0-					-0-
*11	428	N	428	-0-	-0-	B	-0-	428	2			N	-0-					-0-

JOHNSON WELL #: P 1 RRCID -> 025305 COMPL. DATE 05/14/2006 TOTAL DEPTH 3058 PERF. 2212 - 2894

06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

JONES, C. R. WELL #: A 1 RRCID -> 025660 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

JONES, C. R. WELL #: B 1 RRCID -> 025661 COMPL. DATE 06/29/1939 TOTAL DEPTH 3207 PERF. N/A

06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

YAKE, WM. C WELL #: 1 RRCID -> 025697 COMPL. DATE 01/15/1937 TOTAL DEPTH N/A PERF. N/A

06	SI	MULT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	SI	MULT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	SI	MULT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	SI	MULT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	SI	MULT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

JOHNSON ESTATE WELL #: 1 RRCID -> 040309 COMPL. DATE 06/12/1966 TOTAL DEPTH 3217 PERF. 2310 - 2475

06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MOMENTUM OPERATING CO., INC. //CONT.// 574324
HERRING -A- WELL #: 34 RRCID -> 041945 COMPL. DATE 04/01/1964 TOTAL DEPTH 2938 PERF. 2792 - 2885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
07	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
08	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	21	N	21	-0-	-0- B	-0-	21	2			N	-0-					-0-
10	32	N	32	-0-	-0- B	-0-	32	2			N	-0-					-0-
*11	29	N	29	-0-	-0- B	-0-	29	2			N	-0-					-0-

LUCAS, G. B. WELL #: 2 RRCID -> 084755 COMPL. DATE 10/18/1979 TOTAL DEPTH 3250 PERF. 2702 - 2982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6330	#	-0-	-0-	-6330 B	-22215					N	-0-					-0-
07	6541	#	-0-	-0-	-6541 B	-28756					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-28756					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -28756																	
09	14B2 EXT		-0-	-0-	-0- B	-28756					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-28756					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-28756					N	-0-					-0-

PRITCHARD, S. -C- WELL #: 2 RRCID -> 093223 COMPL. DATE 03/04/1981 TOTAL DEPTH 3250 PERF. 2812 - 3055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	558	N	558	-0-	-0- B	-0-	558	2			N	-0-					-0-
07	1519	N	1282	-0-	-237 B	-0-	1282	2			N	-0-					-0-
08	1147	N	1063	-0-	-84 B	-0-	1063	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	617	N	617	-0-	-0- B	-0-	617	2			N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	1020	N	-0-	-0-	-1020 B	-0-					N	-0-					-0-

PHILLIPS, O. A. WELL #: 2 RRCID -> 117620 COMPL. DATE 07/23/1985 TOTAL DEPTH 3221 PERF. 2895 - 3117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BERGESON GAS UNIT WELL #: 2 RRCID -> 130815 COMPL. DATE 04/21/1989 TOTAL DEPTH 3700 PERF. 3210 - 3529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1699	N	1699	-0-	-0- B	-0-	1699	2			N	-0-					-0-
07	1187	N	1187	-0-	-0- B	-0-	1187	2			N	-0-					-0-
08	1587	N	1587	-0-	-0- B	-0-	1587	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1710	N	1547	-0-	-163 B	-0-	1547	2			N	-0-					-0-
10	1523	N	1523	-0-	-0- B	-0-	1523	2			N	-0-					-0-
11	1530	N	1291	-0-	-239 B	-0-	1291	2			N	-0-					-0-

MCDOWELL "G" WELL #: 3 RRCID -> 166366 COMPL. DATE 10/11/1997 TOTAL DEPTH 4670 PERF. 2845 - 3164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MOMENTUM OPERATING CO., INC. //CONT.// 574324
POWELL UNIT WELL #: 6 RRCID -> 179875 COMPL. DATE 09/26/2000 TOTAL DEPTH 3700 PERF. 2856 - 3120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1680	N	1320	-0-	-360 B	-0-	1320	2			N	-0-					-0-
07	2028	N	2028	-0-	-0- B	-0-	2028	2			N	-0-					-0-
08	1984	N	1875	-0-	-109 B	-0-	1875	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1320	N	972	-0-	-348 B	-0-	972	2			N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	1800	N	-0-	-0-	-1800 B	-0-					N	-0-					-0-

MCDOWELL "G" WELL #: 2R RRCID -> 204438 COMPL. DATE 09/03/2004 TOTAL DEPTH 3727 PERF. 2707 - 3605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2293	N	2293	-0-	-0- B	-0-	2293	2			N	-0-					-0-
07	1984	N	1962	-0-	-22 B	-0-	1962	2			N	-0-					-0-
08	1873	N	1873	-0-	-0- B	-0-	1873	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2280	N	1679	-0-	-601 B	-0-	1679	2			N	-0-					-0-
10	1661	N	1661	-0-	-0- B	-0-	1661	2			N	-0-					-0-
*11	1830	N	1830	-0-	-0- B	-0-	1830	2			N	-0-					-0-

JONES, C. R. -B- WELL #: 1R RRCID -> 204806 COMPL. DATE 08/18/2004 TOTAL DEPTH 3400 PERF. 2820 - 3072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1080	N	803	-0-	-277 B	-0-	803	2			N	-0-					-0-
07	1236	N	1236	-0-	-0- B	-0-	1236	2			N	-0-					-0-
08	1552	N	1552	-0-	-0- B	-0-	1552	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	819	N	819	-0-	-0- B	-0-	819	2			N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	1500	N	83	-0-	-1417 B	-0-	83	2			N	-0-					-0-

JONES, C.R. A-3 WELL #: 3 RRCID -> 258736 COMPL. DATE 07/10/2010 TOTAL DEPTH 3700 PERF. 2830 - 2970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

HARRISON MCDOWELL WELL #: 7GW RRCID -> 280670 COMPL. DATE 04/25/2016 TOTAL DEPTH 3358 PERF. 2555 - 2775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1075	N	1075	-0-	-0- B	-0-	1075	2			N	-0-					-0-
07	887	N	887	-0-	-0- B	-0-	887	2			N	-0-					-0-
08	669	N	669	-0-	-0- B	-0-	669	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1080	N	625	-0-	-455 B	-0-	625	2			N	-0-					-0-
10	871	N	871	-0-	-0- B	-0-	871	2			N	-0-					-0-
*11	827	N	827	-0-	-0- B	-0-	827	2			N	-0-					-0-

MON CORP. 574328
TADDIKEN, J. B. WELL #: 1 RRCID -> 023258 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3	N	3	-0-	-0- B	-0-	3	1			N	-0-					-0-
07	3	N	3	-0-	-0- B	-0-	3	1			N	-0-					-0-
08	3	N	3	-0-	-0- B	-0-	3	1			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3	N	3	-0-	-0- B	-0-	3	1			N	-0-					-0-
10	3	N	3	-0-	-0- B	-0-	3	1			N	-0-					-0-
11	3	N	2	-0-	-1 B	-0-	2	1			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MON CORP. //CONT.// 574328
YOUNG, PETER WELL #: 1 RRCID -> 023259 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	511	N	511	-0-	-0-	B	-0-	511	2			N	-0-					-0-
07	572	N	572	-0-	-0-	B	-0-	572	2			N	-0-					-0-
08	538	N	538	-0-	-0-	B	-0-	538	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	514	N	514	-0-	-0-	B	-0-	514	2			N	-0-					-0-
10	499	N	499	-0-	-0-	B	-0-	499	2			N	-0-					-0-
11	510	N	481	-0-	-29	B	-0-	481	2			N	-0-					-0-

CASE WELL #: 1 RRCID -> 024291 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

JACKSON GAS UNIT WELL #: 1 RRCID -> 041317 COMPL. DATE 07/22/1966 TOTAL DEPTH 2925 PERF. 2796 - 2872

06	101	N	101	-0-	-0-	B	-0-	101	3			N	-0-					-0-
07	102	N	102	-0-	-0-	B	-0-	102	3			N	-0-					-0-
08	101	N	101	-0-	-0-	B	-0-	101	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	102	N	102	-0-	-0-	B	-0-	102	3			N	-0-					-0-
10	101	N	101	-0-	-0-	B	-0-	101	3			N	-0-					-0-
*11	101	N	101	-0-	-0-	B	-0-	101	3			N	-0-					-0-

PALMER, J. H. WELL #: 11 RRCID -> 142283 COMPL. DATE 06/01/1992 TOTAL DEPTH 3131 PERF. 2670 - 2780

06	120	N	118	-0-	-2	B	-0-	118	3			N	-0-					-0-
07	124	N	118	-0-	-6	B	-0-	118	3			N	-0-					-0-
08	124	N	118	-0-	-6	B	-0-	118	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	120	N	118	-0-	-2	B	-0-	118	3			N	-0-					-0-
10	118	N	118	-0-	-0-	B	-0-	118	3			N	-0-					-0-
11	120	N	118	-0-	-2	B	-0-	118	3			N	-0-					-0-

HAIDUK WELL #: 1R RRCID -> 171253 COMPL. DATE 08/01/1998 TOTAL DEPTH 3032 PERF. 2838 - 2972

06	300	N	268	-0-	-32	B	-0-	268	3			N	-0-					-0-
07	290	N	290	-0-	-0-	B	-0-	290	3			N	-0-					-0-
08	279	N	278	-0-	-1	B	-0-	278	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	270	N	265	-0-	-5	B	-0-	265	3			N	-0-					-0-
10	277	N	277	-0-	-0-	B	-0-	277	3			N	-0-					-0-
11	270	N	267	-0-	-3	B	-0-	267	3			N	-0-					-0-

MOORE COUNTY GAS PARTNERS, L.P. 578951
BROWN WELL #: 1 RRCID -> 025475 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	386	N	386	-0-	-0-	B	-0-	386	2			N	-0-					-0-
07	403	N	385	-0-	-18	B	-0-	385	2			N	-0-					-0-
08	367	N	367	-0-	-0-	B	-0-	367	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	390	N	354	-0-	-36	B	-0-	354	2			N	-0-					-0-
10	350	N	350	-0-	-0-	B	-0-	350	2			N	-0-					-0-
11	360	N	339	-0-	-21	B	-0-	339	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MOORE COUNTY GAS PARTNERS, L.P. //CONT.// 578951
BROWN WELL #: 2 RRCID -> 025476 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

BROWN WELL #: 3 RRCID -> 025477 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	401	N	401	-0-	-0- B	-0-	401	2			N	-0-					-0-
07	410	N	410	-0-	-0- B	-0-	410	2			N	-0-					-0-
08	322	N	322	-0-	-0- B	-0-	322	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	390	N	284	-0-	-106 B	-0-	284	2			N	-0-					-0-
10	362	N	362	-0-	-0- B	-0-	362	2			N	-0-					-0-
*11	309	N	309	-0-	-0- B	-0-	309	2			N	-0-					-0-

BROWN WELL #: B 6 RRCID -> 025478 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	375	N	375	-0-	-0- B	-0-	375	2			N	-0-					-0-
07	434	N	360	-0-	-74 B	-0-	360	2			N	-0-					-0-
08	412	N	412	-0-	-0- B	-0-	412	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	424	N	424	-0-	-0- B	-0-	424	2			N	-0-					-0-
10	338	N	338	-0-	-0- B	-0-	338	2			N	-0-					-0-
11	390	N	369	-0-	-21 B	-0-	369	2			N	-0-					-0-

BROWN WELL #: B 7 RRCID -> 025479 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	422	N	422	-0-	-0- B	-0-	422	2			N	-0-					-0-
07	409	N	409	-0-	-0- B	-0-	409	2			N	-0-					-0-
08	335	N	335	-0-	-0- B	-0-	335	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	420	N	300	-0-	-120 B	-0-	300	2			N	-0-					-0-
10	376	N	376	-0-	-0- B	-0-	376	2			N	-0-					-0-
11	330	N	301	-0-	-29 B	-0-	301	2			N	-0-					-0-

BROWN WELL #: C 5 RRCID -> 025480 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	350	N	350	-0-	-0- B	-0-	350	2			N	-0-					-0-
07	369	N	369	-0-	-0- B	-0-	369	2			N	-0-					-0-
08	399	N	399	-0-	-0- B	-0-	399	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	408	N	408	-0-	-0- B	-0-	408	2			N	-0-					-0-
10	324	N	324	-0-	-0- B	-0-	324	2			N	-0-					-0-
11	390	N	377	-0-	-13 B	-0-	377	2			N	-0-					-0-

BROWN WELL #: 5 RRCID -> 100226 COMPL. DATE 04/19/1982 TOTAL DEPTH 3509 PERF. 3218 - 3456

06	418	N	418	-0-	-0- B	-0-	418	2			N	-0-					-0-
07	354	N	354	-0-	-0- B	-0-	354	2			N	-0-					-0-
08	353	N	353	-0-	-0- B	-0-	353	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	420	N	332	-0-	-88 B	-0-	332	2			N	-0-					-0-
10	401	N	401	-0-	-0- B	-0-	401	2			N	-0-					-0-
*11	409	N	409	-0-	-0- B	-0-	409	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MOORE COUNTY GAS PARTNERS, L.P. //CONT.// 578951

BROWN WELL #: 6MG RRCID -> 199940 COMPL. DATE 10/27/2003 TOTAL DEPTH 3427 PERF. 3375 - 3394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	354	-0-	-6	B	-0-	354	2			N	-0-					-0-
07	416	N	416	-0-	-0-	B	-0-	416	2			N	-0-					-0-
08	381	N	381	-0-	-0-	B	-0-	381	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	376	N	376	-0-	-0-	B	-0-	376	2			N	-0-					-0-
10	299	N	299	-0-	-0-	B	-0-	299	2			N	-0-					-0-
11	360	N	269	-0-	-91	B	-0-	269	2			N	-0-					-0-

BROWN WELL #: 12MG RRCID -> 199941 COMPL. DATE 10/31/2003 TOTAL DEPTH 3566 PERF. 3536 - 3566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	461	N	461	-0-	-0-	B	-0-	461	2			N	-0-					-0-
07	403	N	345	-0-	-58	B	-0-	345	2			N	-0-					-0-
08	277	N	277	-0-	-0-	B	-0-	277	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	450	N	341	-0-	-109	B	-0-	341	2			N	-0-					-0-
10	319	N	319	-0-	-0-	B	-0-	319	2			N	-0-					-0-
*11	303	N	303	-0-	-0-	B	-0-	303	2			N	-0-					-0-

BROWN WELL #: 13MG RRCID -> 199943 COMPL. DATE 03/09/1988 TOTAL DEPTH 3605 PERF. 3290 - 3432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	311	-0-	-19	B	-0-	311	2			N	-0-					-0-
07	372	N	285	-0-	-87	B	-0-	285	2			N	-0-					-0-
08	457	N	457	-0-	-0-	B	-0-	457	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	367	N	367	-0-	-0-	B	-0-	367	2			N	-0-					-0-
10	375	N	375	-0-	-0-	B	-0-	375	2			N	-0-					-0-
11	450	N	372	-0-	-78	B	-0-	372	2			N	-0-					-0-

BROWN WELL #: 10MG RRCID -> 199945 COMPL. DATE 10/29/2003 TOTAL DEPTH 3475 PERF. 3424 - 3464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	380	N	380	-0-	-0-	B	-0-	380	2			N	-0-					-0-
07	372	N	372	-0-	-0-	B	-0-	372	2			N	-0-					-0-
08	385	N	385	-0-	-0-	B	-0-	385	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	390	N	310	-0-	-80	B	-0-	310	2			N	-0-					-0-
10	303	N	303	-0-	-0-	B	-0-	303	2			N	-0-					-0-
11	360	N	335	-0-	-25	B	-0-	335	2			N	-0-					-0-

BROWN WELL #: 2R RRCID -> 276932 COMPL. DATE 07/28/2013 TOTAL DEPTH 3620 PERF. 3392 - 3466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	392	N	392	-0-	-0-	B	-0-	392	2			N	-0-					-0-
07	485	N	485	-0-	-0-	B	-0-	485	2			N	-0-					-0-
08	349	N	349	-0-	-0-	B	-0-	349	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	398	N	398	-0-	-0-	B	-0-	398	2			N	-0-					-0-
10	397	N	397	-0-	-0-	B	-0-	397	2			N	-0-					-0-
*11	343	N	343	-0-	-0-	B	-0-	343	2			N	-0-					-0-

BROWN WELL #: 2MG RRCID -> 280460 COMPL. DATE 07/02/1985 TOTAL DEPTH 3728 PERF. 3364 - 3688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	310	N	310	-0-	-0-	B	-0-	310	2			N	-0-					-0-
07	398	N	398	-0-	-0-	B	-0-	398	2			N	-0-					-0-
08	567	N	567	-0-	-0-	B	-0-	567	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	370	N	370	-0-	-0-	B	-0-	370	2			N	-0-					-0-
10	336	N	336	-0-	-0-	B	-0-	336	2			N	-0-					-0-
11	540	N	364	-0-	-176	B	-0-	364	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MOORE COUNTY GAS PARTNERS, L.P. //CONT.// 578951
BROWN WELL #: 11A RRCID -> 281826 COMPL. DATE 08/16/1988 TOTAL DEPTH 3570 PERF. 3334 - 3424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	457	-0-	157 B	-0-	457	2			N	-0-					-0-
07	425	N	425	-0-	-0- B	-0-	425	2			N	-0-					-0-
08	186	N	175	-0-	-11 B	-0-	175	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	450	N	336	-0-	-114 B	-0-	336	2			N	-0-					-0-
10	364	N	364	-0-	-0- B	-0-	364	2			N	-0-					-0-
*11	312	N	312	-0-	-0- B	-0-	312	2			N	-0-					-0-

MORRED, INC. 586760
DUKE HEIRS-YAKE WELL #: 1A RRCID -> 083922 COMPL. DATE 01/19/1979 TOTAL DEPTH 3400 PERF. 2670 - 2850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

INGERTON WELL #: 8 RRCID -> 140840 COMPL. DATE 01/06/1992 TOTAL DEPTH 3219 PERF. 2589 - 2908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

NGS, INC. 598339
JOHNSON WELL #: 1 RRCID -> 024611 COMPL. DATE 07/12/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	643	N	643	-0-	-0- B	-0-	643	3			N	-0-					-0-
07	820	N	820	-0-	-0- B	-0-	820	3			N	-0-					-0-
08	654	N	654	-0-	-0- B	-0-	654	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	852	N	852	-0-	-0- B	-0-	852	3			N	-0-					-0-
10	842	N	842	-0-	-0- B	-0-	842	3			N	-0-					-0-
*11	753	N	753	-0-	-0- B	-0-	753	3			N	-0-					-0-

BURNETT -79- WELL #: 1 RRCID -> 083752 COMPL. DATE 12/05/1977 TOTAL DEPTH 3255 PERF. 2350 - 2600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1193	N	1193	-0-	-0- B	-0-	1193	3			N	-0-					-0-
07	1156	N	1156	-0-	-0- B	-0-	1156	3			N	-0-					-0-
08	1023	N	1023	-0-	-0- B	-0-	1023	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	700	N	700	-0-	-0- B	-0-	700	3			N	-0-					-0-
10	838	N	838	-0-	-0- B	-0-	838	3			N	-0-					-0-
*11	1591	N	1591	-0-	-0- B	-0-	1591	3			N	-0-					-0-

NEW-TEX OPERATING, LLC 606154
STATE -A- WELL #: A 9 RRCID -> 034542 COMPL. DATE 09/22/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
NORTH COUNTRY ENERGY LLC 613782
DAUER WELL #: G 1 RRCID -> 024112 COMPL. DATE 07/15/1932 TOTAL DEPTH 2465 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1380	N	503	-0-	-877 B	-0-	503	3			N	-0-					-0-
07	1891	N	1577	-0-	-314 B	-0-	1577	3			N	-0-					-0-
08	1767	N	818	-0-	-949 B	-0-	818	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	646	N	646	-0-	-0- B	-0-	646	3			N	-0-					-0-
10	869	N	869	-0-	-0- B	-0-	869	3			N	-0-					-0-
11	780	N	633	-0-	-147 B	-0-	633	3			N	-0-					-0-

DAUER WELL #: G 2 RRCID -> 024113 COMPL. DATE 03/07/1939 TOTAL DEPTH 2480 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	900	N	362	-0-	-538 B	-0-	362	3			N	-0-					-0-
07	1104	N	1104	-0-	-0- B	-0-	1104	3			N	-0-					-0-
08	837	N	520	-0-	-317 B	-0-	520	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	303	-0-	-57 B	-0-	303	3			N	-0-					-0-
10	498	N	498	-0-	-0- B	-0-	498	3			N	-0-					-0-
11	510	N	418	-0-	-92 B	-0-	418	3			N	-0-					-0-

DAUER WELL #: T 1 RRCID -> 024114 COMPL. DATE 11/00/1931 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	412	-0-	-338 B	-0-	412	3			N	-0-					-0-
07	1262	N	1262	-0-	-0- B	-0-	1262	3			N	-0-					-0-
08	899	N	658	-0-	-241 B	-0-	658	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	555	N	555	-0-	-0- B	-0-	555	3			N	-0-					-0-
10	703	N	703	-0-	-0- B	-0-	703	3			N	-0-					-0-
11	630	N	494	-0-	-136 B	-0-	494	3			N	-0-					-0-

JACOBSON WELL #: 1 RRCID -> 024667 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1422	N	1422	-0-	-0- B	-0-	1422	3			N	-0-					-0-
07	1341	N	1341	-0-	-0- B	-0-	1341	3			N	-0-					-0-
08	1282	N	1282	-0-	-0- B	-0-	1282	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1149	N	1149	-0-	-0- B	-0-	1149	3			N	-0-					-0-
10	1321	N	1321	-0-	-0- B	-0-	1321	3			N	-0-					-0-
*11	1146	N	1146	-0-	-0- B	-0-	1146	3			N	-0-					-0-

JACOBSON WELL #: 2 RRCID -> 278318 COMPL. DATE 06/29/2015 TOTAL DEPTH 3200 PERF. 2774 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2115	N	2115	-0-	-0- B	-0-	2115	3			N	-0-					-0-
07	2046	N	1983	-0-	-63 B	-0-	1983	3			N	-0-					-0-
08	1952	N	1952	-0-	-0- B	-0-	1952	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2130	N	1932	-0-	-198 B	-0-	1932	3			N	-0-					-0-
10	1904	N	1904	-0-	-0- B	-0-	1904	3			N	-0-					-0-
11	1890	N	1777	-0-	-113 B	-0-	1777	3			N	-0-					-0-

O'NEAL CATTLE CO. 617022
JARVIS WELL #: 1011 RRCID -> 142440 COMPL. DATE 07/01/1992 TOTAL DEPTH 3395 PERF. 2590 - 3268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1007	N	1007	-0-	-0- B	-0-	1007	3			N	-0-					-0-
07	886	N	886	-0-	-0- B	-0-	886	3			N	-0-					-0-
08	1005	N	1005	-0-	-0- B	-0-	1005	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1020	N	843	-0-	-177 B	-0-	843	3			N	-0-					-0-
10	783	N	783	-0-	-0- B	-0-	783	3			N	-0-					-0-
11	960	N	739	-0-	-221 B	-0-	739	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
O'NEAL CATTLE CO. //CONT.// 617022
DAUER -B- WELL #: 2 RRCID -> 166472 COMPL. DATE 12/17/1997 TOTAL DEPTH 2870 PERF. 2670 - 2772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

JARVIS WELL #: 2012 RRCID -> 167903 COMPL. DATE 03/11/1998 TOTAL DEPTH 3475 PERF. 2786 - 3330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	499	N	499	-0-	-0- B	-0-	499	3			N	-0-					-0-
07	521	N	521	-0-	-0- B	-0-	521	3			N	-0-					-0-
08	527	N	505	-0-	-22 B	-0-	505	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	510	N	494	-0-	-16 B	-0-	494	3			N	-0-					-0-
10	521	N	521	-0-	-0- B	-0-	521	3			N	-0-					-0-
*11	490	N	490	-0-	-0- B	-0-	490	3			N	-0-					-0-

O'RYAN OIL AND GAS 617042
SHELL-HOMES WELL #: 1 RRCID -> 024583 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

WENGER WELL #: 1 RRCID -> 024584 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

O. H. M. OPERATING 617053
CHRISTIAN -A- WELL #: 1 RRCID -> 024468 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	265	N	265	-0-	-0- B	-0-	265	3			N	-0-					-0-
07	416	N	416	-0-	-0- B	-0-	416	3			N	-0-					-0-
08	525	N	525	-0-	-0- B	-0-	525	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	288	N	288	-0-	-0- B	-0-	288	3			N	-0-					-0-
*10	220	N	220	-0-	-0- B	-0-	220	3			N	-0-					-0-
11	419	N	NO RPT	-0-	-419 B	-0-					N	NO RPT					-0-

CHRISTIAN -A- WELL #: 2 RRCID -> 024469 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	101	N	101	-0-	-0- B	-0-	101	3			N	-0-					-0-
07	159	N	159	-0-	-0- B	-0-	159	3			N	-0-					-0-
08	200	N	200	-0-	-0- B	-0-	200	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	110	N	110	-0-	-0- B	-0-	110	3			N	-0-					-0-
*10	84	N	84	-0-	-0- B	-0-	84	3			N	-0-					-0-
11	180	N	NO RPT	-0-	-180 B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
O. H. M. OPERATING //CONT.// 617053
CHRISTIAN -A- WELL #: 3 RRCID -> 024470 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	164	N	164	-0-	-0- B	-0-	164	3			N	-0-					-0-
07	258	N	258	-0-	-0- B	-0-	258	3			N	-0-					-0-
08	325	N	325	-0-	-0- B	-0-	325	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	178	N	178	-0-	-0- B	-0-	178	3			N	-0-					-0-
*10	136	N	136	-0-	-0- B	-0-	136	3			N	-0-					-0-
11	300	N	NO RPT	-0-	-300 B	-0-					N	NO RPT					-0-

JAMIESON -A- WELL #: 1 RRCID -> 024474 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	290	N	290	-0-	-0- B	-0-	290	3			N	-0-					-0-
07	456	N	456	-0-	-0- B	-0-	456	3			N	-0-					-0-
08	575	N	575	-0-	-0- B	-0-	575	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	316	N	316	-0-	-0- B	-0-	316	3			N	-0-					-0-
*10	241	N	241	-0-	-0- B	-0-	241	3			N	-0-					-0-
11	272	N	NO RPT	-0-	-272 B	-0-					N	NO RPT					-0-

BURNETT-GATES WELL #: 1 RRCID -> 024590 COMPL. DATE 02/04/1925 TOTAL DEPTH 2840 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BURNETT WELL #: 6 RRCID -> 024620 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	37	N	37	-0-	-0- B	-0-	37	3			N	-0-					-0-
07	87	N	87	-0-	-0- B	-0-	87	3			N	-0-					-0-
08	60	N	60	-0-	-0- B	-0-	60	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	43	N	43	-0-	-0- B	-0-	43	3			N	-0-					-0-
*10	61	N	61	-0-	-0- B	-0-	61	3			N	-0-					-0-
11	60	N	NO RPT	-0-	-60 B	-0-					N	NO RPT					-0-

BURNETT WELL #: 7 RRCID -> 024621 COMPL. DATE 09/17/1952 TOTAL DEPTH 3222 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	68	N	68	-0-	-0- B	-0-	68	3			N	-0-					-0-
07	161	N	161	-0-	-0- B	-0-	161	3			N	-0-					-0-
08	111	N	111	-0-	-0- B	-0-	111	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	80	N	80	-0-	-0- B	-0-	80	3			N	-0-					-0-
*10	112	N	112	-0-	-0- B	-0-	112	3			N	-0-					-0-
11	120	N	NO RPT	-0-	-120 B	-0-					N	NO RPT					-0-

SMITH WELL #: L 3 RRCID -> 025124 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
O. H. M. OPERATING //CONT.// 617053
BADGER WELL #: 65 RRCID -> 025716 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

ARMSTRONG, V. B. WELL #: 1 RRCID -> 025766 COMPL. DATE N/A TOTAL DEPTH 3225 PERF. 2831 - 3147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BIGGS-HOLCOMB WELL #: 1 RRCID -> 025767 COMPL. DATE N/A TOTAL DEPTH 3408 PERF. 2840 - 3040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MAYE, PATSY WELL #: 4 RRCID -> 066650 COMPL. DATE 05/25/1976 TOTAL DEPTH 3200 PERF. 2668 - 2830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2	N	2	-0-	-0-	B	-0-	2	3			N	-0-					-0-
*10	28	N	28	-0-	-0-	B	-0-	28	3			N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BLACKBURN WELL #: 1A RRCID -> 081944 COMPL. DATE 03/28/1979 TOTAL DEPTH 2913 PERF. 2288 - 2850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	441	N	441	-0-	-0-	B	-0-	441	3			N	-0-					-0-
07	694	N	694	-0-	-0-	B	-0-	694	3			N	-0-					-0-
08	874	N	874	-0-	-0-	B	-0-	874	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	480	N	480	-0-	-0-	B	-0-	480	3			N	-0-					-0-
*10	367	N	367	-0-	-0-	B	-0-	367	3			N	-0-					-0-
11	840	N	NO RPT	-0-	-840	B	-0-					N	NO RPT					-0-

MAYE, PATSY WELL #: 1 RRCID -> 126628 COMPL. DATE 11/20/1987 TOTAL DEPTH 3300 PERF. 2460 - 2650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2	N	2	-0-	-0-	B	-0-	2	3			N	-0-					-0-
*10	25	N	25	-0-	-0-	B	-0-	25	3			N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
O. H. M. OPERATING //CONT.// 617053
MAYE, PATSY WELL #: 2 RRCID -> 134225 COMPL. DATE 12/05/1989 TOTAL DEPTH 3200 PERF. 2374 - 2924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	9	N	9	-0-	-0- B	-0-	9	3			N	-0-					-0-
*10	122	N	122	-0-	-0- B	-0-	122	3			N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WEATHERLY WELL #: 4A RRCID -> 139786 COMPL. DATE 09/19/1991 TOTAL DEPTH 3500 PERF. 3075 - 3228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1343	N	1343	-0-	-0- B	-0-	1343	3			N	-0-					-0-
07	1076	N	1076	-0-	-0- B	-0-	1076	3			N	-0-					-0-
08	10	N	10	-0-	-0- B	-0-	10	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	487	N	-0-	-0-	-487 B	-0-					N	-0-					-0-
*10	398	N	398	-0-	-0- B	-0-	398	3			N	-0-					-0-
11	10	N	NO RPT	-0-	-10 B	-0-					N	NO RPT					-0-

SMITH -G- WELL #: 1 RRCID -> 159957 COMPL. DATE 07/00/1996 TOTAL DEPTH 2986 PERF. 2935 - 2945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SMITH -F- WELL #: 1 RRCID -> 160190 COMPL. DATE 08/01/1996 TOTAL DEPTH 2912 PERF. 2641 - 2900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WEATHERLY -18- WELL #: 1 RRCID -> 276467 COMPL. DATE 03/31/2014 TOTAL DEPTH 3208 PERF. 2935 - 3162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	237	N	237	-0-	-0- B	-0-	237	3			N	-0-					-0-
07	181	N	181	-0-	-0- B	-0-	181	3			N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	-0-	-0-	-240 B	-0-					N	-0-					-0-
*10	112	N	112	-0-	-0- B	-0-	112	3			N	-0-					-0-
11	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

OIL MANAGEMENT CORPORATION 620480
BRUMLEY, FRANCES WELL #: A 1 RRCID -> 023677 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DELQ PR		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	DELQ PR		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	DELQ PR		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	DELQ PR		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	DELQ PR		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	DELQ PR		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
OIL MANAGEMENT CORPORATION //CONT.// 620480
JONES, ALBERT WELL #: B 1 RRCID -> 023679 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DELQ	PR	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	DELQ	PR	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	DELQ	PR	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	DELQ	PR	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	DELQ	PR	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	DELQ	PR	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

JONES, C. R. WELL #: 1 RRCID -> 023680 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DELQ	PR	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	DELQ	PR	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	DELQ	PR	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	DELQ	PR	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	DELQ	PR	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	DELQ	PR	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

JONES, F. J. WELL #: A 1 RRCID -> 023681 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DELQ	PR	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	DELQ	PR	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	DELQ	PR	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	DELQ	PR	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	DELQ	PR	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	DELQ	PR	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

JONES, F. J. WELL #: A 2 RRCID -> 023682 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DELQ	PR	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	DELQ	PR	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	DELQ	PR	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	DELQ	PR	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	DELQ	PR	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	DELQ	PR	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

REEDER WELL #: A 1 RRCID -> 023683 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DELQ	PR	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	DELQ	PR	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	DELQ	PR	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	DELQ	PR	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	DELQ	PR	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	DELQ	PR	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

OILWELL OPERATORS, INC. 621040
MAGNOLIA FEE WELL #: 1 RRCID -> 023070 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	155	N	155	-0-	-0-	B	-0-	155	2			N	-0-					-0-
07	186	N	186	-0-	-0-	B	-0-	186	2			N	-0-					-0-
08	172	N	172	-0-	-0-	B	-0-	172	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	160	N	160	-0-	-0-	B	-0-	160	2			N	-0-					-0-
10	122	N	122	-0-	-0-	B	-0-	122	2			N	-0-					-0-
11	180	N	111	-0-	-69	B	-0-	111	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
OILWELL OPERATORS, INC. //CONT.// 621040
HOLMES WELL #: 1 RRCID -> 024605 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	662	N	662	-0-	-0- B	-0-	662	2			N	-0-					-0-
07	697	N	697	-0-	-0- B	-0-	697	2			N	-0-					-0-
08	686	N	686	-0-	-0- B	-0-	686	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	660	N	623	-0-	-37 B	-0-	623	2			N	-0-					-0-
10	679	N	679	-0-	-0- B	-0-	679	2			N	-0-					-0-
*11	715	N	715	-0-	-0- B	-0-	715	2			N	-0-					-0-

BIVINS WELL #: 2 RRCID -> 024606 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1050	N	437	-0-	-613 B	-0-	437	2			N	-0-					-0-
07	1116	N	931	-0-	-185 B	-0-	931	2			N	-0-					-0-
08	805	N	805	-0-	-0- B	-0-	805	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1071	N	1071	-0-	-0- B	-0-	1071	2			N	-0-					-0-
10	1014	N	1014	-0-	-0- B	-0-	1014	2			N	-0-					-0-
*11	904	N	904	-0-	-0- B	-0-	904	2			N	-0-					-0-

SANFORD WELL #: A 1 RRCID -> 024607 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	211	N	211	-0-	-0- B	-0-	211	2			N	-0-					-0-
07	192	N	192	-0-	-0- B	-0-	192	2			N	-0-					-0-
08	238	N	238	-0-	-0- B	-0-	238	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	201	-0-	-9 B	-0-	201	2			N	-0-					-0-
10	177	N	177	-0-	-0- B	-0-	177	2			N	-0-					-0-
11	240	N	168	-0-	-72 B	-0-	168	2			N	-0-					-0-

PABLO ENERGY II, LLC 631643
JACKSON, NORTH WELL #: 8 RRCID -> 087030 COMPL. DATE 05/15/1979 TOTAL DEPTH 3300 PERF. 2609 - 2670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1200	N	965	-0-	-235 B	-0-	965	2			N	-0-					-0-
07	1599	N	1599	-0-	-0- B	-0-	1599	2			N	-0-					-0-
08	1588	N	1588	-0-	-0- B	-0-	1588	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1379	N	1379	-0-	-0- B	-0-	1379	2			N	-0-					-0-
*10	1576	N	1576	-0-	-0- B	-0-	1576	2			N	-0-					-0-
11	1530	N	1443	-0-	-87 B	-0-	1443	2			N	-0-					-0-

PG-M INTERNATIONAL OPERATING,LLC 631795
INEZ CARTER WELL #: 1 RRCID -> 023071 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	677	N	677	-0-	-0- B	-0-	677	2			N	-0-					-0-
07	623	N	623	-0-	-0- B	-0-	623	2			N	-0-					-0-
08	598	N	598	-0-	-0- B	-0-	598	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	690	N	558	-0-	-132 B	-0-	558	2			N	-0-					-0-
10	565	N	565	-0-	-0- B	-0-	565	2			N	-0-					-0-
11	570	N	476	-0-	-94 B	-0-	476	2			N	-0-					-0-

MEERS WELL #: 1 RRCID -> 023252 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	406	N	406	-0-	-0- B	-0-	406	2			N	-0-					-0-
07	489	N	489	-0-	-0- B	-0-	489	2			N	-0-					-0-
08	459	N	459	-0-	-0- B	-0-	459	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	460	N	460	-0-	-0- B	-0-	460	2			N	-0-					-0-
10	452	N	452	-0-	-0- B	-0-	452	2			N	-0-					-0-
11	450	N	391	-0-	-59 B	-0-	391	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PG-M INTERNATIONAL OPERATING,LLC//CONT.// 631795

SANFORD WELL #: D 3 RRCID -> 023928 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SANFORD WELL #: 1004 RRCID -> 024527 COMPL. DATE 06/18/1930 TOTAL DEPTH 3130 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

WHITTENBURG -D- WELL #: 10 RRCID -> 024628 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BURNETT S. B. -RD- WELL #: 20 RRCID -> 024634 COMPL. DATE 06/22/1956 TOTAL DEPTH 3055 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	599	N	599	-0-	-0-	B	-0-	599	2			N	-0-					-0-
07	416	N	416	-0-	-0-	B	-0-	416	2			N	-0-					-0-
08	539	N	539	-0-	-0-	B	-0-	539	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	600	N	473	-0-	-127	B	-0-	473	2			N	-0-					-0-
10	361	N	361	-0-	-0-	B	-0-	361	2			N	-0-					-0-
11	510	N	285	-0-	-225	B	-0-	285	2			N	-0-					-0-

WHITTENBURG M-16 WELL #: 2 RRCID -> 024697 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5	N	-0-	-0-	-5	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BARNES WELL #: B 1 RRCID -> 024732 COMPL. DATE 08/16/1979 TOTAL DEPTH 3990 PERF. 3525 - 3880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PG-M INTERNATIONAL OPERATING,LLC//CONT.// 631795
JOHNSON WELL #: R 1R RRCID -> 024949 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

JOHNSON WELL #: Y 1Y RRCID -> 024953 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	240	-0-	-0-	B	-0-	240	2			Y	-0-					-0-
07	229	N	229	-0-	-0-	B	-0-	229	2			Y	-0-					-0-
08	155	N	93	-0-	-62	B	-0-	93	2			Y	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	240	N	110	-0-	-130	B	-0-	110	2			Y	-0-					-0-
10	16	N	16	-0-	-0-	B	-0-	16	2			Y	-0-					-0-
11	90	N	-0-	-0-	-90	B	-0-					Y	-0-					-0-

JOHNSON WELL #: K 1 RRCID -> 024954 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

JOHNSON J WELL #: 16 RRCID -> 024965 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	799	N	799	-0-	-0-	B	-0-	799	2			Y	-0-					-0-
07	778	N	778	-0-	-0-	B	-0-	778	2			Y	-0-					-0-
08	752	N	752	-0-	-0-	B	-0-	752	2			Y	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	810	N	744	-0-	-66	B	-0-	744	2			Y	-0-					-0-
10	746	N	746	-0-	-0-	B	-0-	746	2			Y	-0-					-0-
11	720	N	702	-0-	-18	B	-0-	702	2			Y	-0-					-0-

PHILLIPS -C- WELL #: 1 RRCID -> 025073 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
11	30	N	-0-	-0-	-30	B	-0-					Y	-0-					-0-

YAKE WELL #: 2 RRCID -> 025220 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PG-M INTERNATIONAL OPERATING,LLC//CONT.// 631795
WILSON WELL #: 198 RRCID -> 025646 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1048	N	1048	-0-	-0-	B	-0-	1048	2			N	-0-					-0-
07	1178	N	883	-0-	-295	B	-0-	883	2			N	-0-					-0-
08	966	N	966	-0-	-0-	B	-0-	966	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1050	N	966	-0-	-84	B	-0-	966	2			N	-0-					-0-
10	897	N	897	-0-	-0-	B	-0-	897	2			N	-0-					-0-
*11	964	N	964	-0-	-0-	B	-0-	964	2			N	-0-					-0-

NOEL WELL #: 2 RRCID -> 025706 COMPL. DATE 09/00/1929 TOTAL DEPTH 3290 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	56	-0-	-4	B	-0-	56	2			N	-0-					-0-
07	62	N	53	-0-	-9	B	-0-	53	2			N	-0-					-0-
08	31	N	18	-0-	-13	B	-0-	18	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1039	N	49	-0-	-990	B	-0-	49	2			N	-0-					-0-
10	48	N	48	-0-	-0-	B	-0-	48	2			N	-0-					-0-
*11	38	N	38	-0-	-0-	B	-0-	38	2			N	-0-					-0-

MCCONNELL WELL #: 1 A RRCID -> 042266 COMPL. DATE 07/07/1967 TOTAL DEPTH 2922 PERF. 2500 - 2922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1657	S	1657	-0-	-0-	B	-0-	1657	2			N	-0-					-0-
07	1659	S	1659	-0-	-0-	B	-0-	1659	2			N	-0-					-0-
08	1916	S	1916	-0-	-0-	B	-0-	1916	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1961	S	1961	-0-	-0-	B	-0-	1961	2			N	-0-					-0-
10	1566	S	1566	-0-	-0-	B	-0-	1566	2			N	-0-					-0-
*11	1350	S	1350	-0-	-0-	B	-0-	1350	2			N	-0-					-0-

MEERS WELL #: 1A RRCID -> 078812 COMPL. DATE 08/06/1978 TOTAL DEPTH 2898 PERF. 2500 - 2600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BARNES WELL #: 1 D RRCID -> 112587 COMPL. DATE N/A TOTAL DEPTH 3542 PERF. 3420 - 3480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

JOHNSON -B- WELL #: 2 RRCID -> 128493 COMPL. DATE 09/01/1988 TOTAL DEPTH 2850 PERF. 2742 - 2782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	73	N	73	-0-	-0-	B	-0-	73	2			N	-0-					-0-
07	75	N	75	-0-	-0-	B	-0-	75	2			N	-0-					-0-
08	75	N	75	-0-	-0-	B	-0-	75	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	66	N	66	-0-	-0-	B	-0-	66	2			N	-0-					-0-
10	59	N	59	-0-	-0-	B	-0-	59	2			N	-0-					-0-
11	60	N	59	-0-	-1	B	-0-	59	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PG-M INTERNATIONAL OPERATING,LLC//CONT.// 631795
ASHER FEE WELL #: 12 RRCID -> 137287 COMPL. DATE 12/03/1990 TOTAL DEPTH 3664 PERF. 2772 - 3070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1015	N	1015	-0-	-0-	B	-0-	1015	2			N	-0-					-0-
07	1147	N	855	-0-	-292	B	-0-	855	2			N	-0-					-0-
08	935	N	935	-0-	-0-	B	-0-	935	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1020	N	935	-0-	-85	B	-0-	935	2			N	-0-					-0-
10	869	N	869	-0-	-0-	B	-0-	869	2			N	-0-					-0-
*11	934	N	934	-0-	-0-	B	-0-	934	2			N	-0-					-0-

JACKSON WELL #: 15 RRCID -> 139256 COMPL. DATE 07/01/1991 TOTAL DEPTH 2982 PERF. 2680 - 2862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1380	N	1134	-0-	-246	B	-0-	1134	2			Y	-0-					-0-
07	1488	N	1238	-0-	-250	B	-0-	1238	2			Y	-0-					-0-
08	1333	N	1281	-0-	-52	B	-0-	1281	2			Y	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1151	N	1151	-0-	-0-	B	-0-	1151	2			Y	-0-					-0-
10	1197	N	1197	-0-	-0-	B	-0-	1197	2			Y	-0-					-0-
11	1230	N	1169	-0-	-61	B	-0-	1169	2			Y	-0-					-0-

MEERS WELL #: 1 RRCID -> 139553 COMPL. DATE 09/01/1991 TOTAL DEPTH 3300 PERF. 2847 - 3056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	151	N	151	-0-	-0-	B	-0-	151	2			N	-0-					-0-
07	158	N	158	-0-	-0-	B	-0-	158	2			N	-0-					-0-
08	155	N	143	-0-	-12	B	-0-	143	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	155	N	155	-0-	-0-	B	-0-	155	2			N	-0-					-0-
10	155	N	155	-0-	-0-	B	-0-	155	2			N	-0-					-0-
*11	153	N	153	-0-	-0-	B	-0-	153	2			N	-0-					-0-

GOODWIN, JAY WELL #: 1 RRCID -> 144176 COMPL. DATE 01/04/1993 TOTAL DEPTH 3450 PERF. 3200 - 3256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1771	N	1771	-0-	-0-	B	-0-	1771	2			N	-0-					-0-
07	1574	N	1574	-0-	-0-	B	-0-	1574	2			N	-0-					-0-
08	1556	N	1556	-0-	-0-	B	-0-	1556	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1770	N	1349	-0-	-421	B	-0-	1349	2			N	-0-					-0-
10	1489	N	1489	-0-	-0-	B	-0-	1489	2			N	-0-					-0-
*11	1684	N	1684	-0-	-0-	B	-0-	1684	2			N	-0-					-0-

WHITTENBURG, J. A. WELL #: 100 RRCID -> 145522 COMPL. DATE 04/01/1993 TOTAL DEPTH 2850 PERF. 2635 - 2794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

HODGES, J. T. WELL #: 305 RRCID -> 147514 COMPL. DATE 10/12/1993 TOTAL DEPTH 3170 PERF. 2568 - 2794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	323	-0-	-7	B	-0-	323	2			N	-0-					-0-
07	372	N	334	-0-	-38	B	-0-	334	2			N	-0-					-0-
08	377	N	377	-0-	-0-	B	-0-	377	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	330	N	248	-0-	-82	B	-0-	248	2			N	-0-					-0-
10	161	N	161	-0-	-0-	B	-0-	161	2			N	-0-					-0-
11	360	N	181	-0-	-179	B	-0-	181	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PG-M INTERNATIONAL OPERATING,LLC//CONT.// 631795

BETH WELL #: 1 RRCID -> 158463 COMPL. DATE 02/19/1996 TOTAL DEPTH 3289 PERF. 2894 - 3064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

JOHNSON WELL #: 1 RRCID -> 184798 COMPL. DATE 12/07/2000 TOTAL DEPTH 3268 PERF. 2850 - 3000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

JOHNSON "O" WELL #: 1R RRCID -> 206970 COMPL. DATE 01/02/2005 TOTAL DEPTH 2754 PERF. 2146 - 2754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1046	N	1046	-0-	-0-	B	-0-	1046	2			Y	-0-					14
07	1000	N	1000	-0-	-0-	B	-0-	1000	2			Y	-0-					14
08	989	N	989	-0-	-0-	B	-0-	989	2			Y	-0-					14
09/01 BALANCING DATE STATUS -> -0-																		
09	1050	N	824	-0-	-226	B	-0-	824	2			Y	-0-					14
10	1088	N	1088	-0-	-0-	B	-0-	1088	2			Y	-0-					14
*11	976	N	976	-0-	-0-	B	-0-	976	2			Y	-0-					14

JOHNSON K WELL #: 1R RRCID -> 211384 COMPL. DATE 08/11/2005 TOTAL DEPTH 2798 PERF. 2199 - 2798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	598	N	598	-0-	-0-	B	-0-	598	2			Y	-0-					-0-
07	610	N	610	-0-	-0-	B	-0-	590	2	20	9	Y	18	18	1			-0-
08	661	N	661	-0-	-0-	B	-0-	661	2			Y	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	600	N	578	-0-	-22	B	-0-	578	2			Y	-0-					-0-
10	631	N	631	-0-	-0-	B	-0-	596	2	35	9	Y	32	32	1			-0-
11	630	N	607	-0-	-23	B	-0-	546	2	61	9	Y	55	55	1			-0-

MAYER WELL #: 1R RRCID -> 213022 COMPL. DATE 11/01/2005 TOTAL DEPTH 2686 PERF. 2241 - 2623

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	757	N	757	-0-	-0-	B	-0-	757	2			Y	-0-					-0-
07	750	N	750	-0-	-0-	B	-0-	750	2			Y	-0-					-0-
08	820	N	820	-0-	-0-	B	-0-	820	2			Y	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	750	N	715	-0-	-35	B	-0-	715	2			Y	-0-					-0-
10	674	N	674	-0-	-0-	B	-0-	674	2			Y	-0-					-0-
11	780	N	677	-0-	-103	B	-0-	677	2			Y	-0-					-0-

GULF-SANFORD A WELL #: 1R RRCID -> 217267 COMPL. DATE 04/26/2006 TOTAL DEPTH 2710 PERF. 2187 - 2710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	923	N	923	-0-	-0-	B	-0-	923	2			Y	-0-					14
07	887	N	887	-0-	-0-	B	-0-	867	2	20	9	Y	18	18	1			14
08	958	N	958	-0-	-0-	B	-0-	958	2			Y	-0-					14
09/01 BALANCING DATE STATUS -> -0-																		
09	930	N	738	-0-	-192	B	-0-	738	2			Y	-0-					14
10	710	N	710	-0-	-0-	B	-0-	675	2	35	9	Y	32	32	1			14
11	930	N	795	-0-	-135	B	-0-	734	2	61	9	Y	55	55	1			14

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PG-M INTERNATIONAL OPERATING,LLC//CONT.// 631795

JOHNSON MM WELL #: 1R RRCID -> 218125 COMPL. DATE 05/23/2006 TOTAL DEPTH 2706 PERF. 2258 - 2706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09		14B2 EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
11	30	N	-0-	-0-	-30	B	-0-					Y	-0-					-0-

KLYNE WELL #: 2 RRCID -> 218196 COMPL. DATE 06/05/2006 TOTAL DEPTH 2504 PERF. 2103 - 2504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-

KLYNE WELL #: 1 RRCID -> 224860 COMPL. DATE 02/09/2007 TOTAL DEPTH 2699 PERF. 2321 - 2644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	356	-0-	-34	B	-0-	356	2			Y	-0-					-0-
07	377	N	377	-0-	-0-	B	-0-	377	2			Y	-0-					-0-
08	487	N	487	-0-	-0-	B	-0-	487	2			Y	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	360	N	358	-0-	-2	B	-0-	358	2			Y	-0-					-0-
10	283	N	283	-0-	-0-	B	-0-	283	2			Y	-0-					-0-
11	480	N	278	-0-	-202	B	-0-	278	2			Y	-0-					-0-

BLACK WELL #: 1 RRCID -> 228564 COMPL. DATE 06/11/2007 TOTAL DEPTH 2696 PERF. 2268 - 2696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1140	N	1025	-0-	-115	B	-0-	1025	2			Y	-0-					14
07	1306	N	1306	-0-	-0-	B	-0-	1252	2	54	9	Y	49	49	1			14
08	1264	N	1264	-0-	-0-	B	-0-	1264	2			Y	-0-					14
09/01 BALANCING DATE STATUS -> -0-																		
09	1034	N	1034	-0-	-0-	B	-0-	1034	2			Y	-0-					14
10	1287	N	1287	-0-	-0-	B	-0-	1190	2	97	9	Y	88	88	1			14
11	1230	N	968	-0-	-262	B	-0-	803	2	165	9	Y	150	150	1			14

SANFORD 480 WELL #: 1 RRCID -> 232482 COMPL. DATE 05/29/2007 TOTAL DEPTH 2751 PERF. 2268 - 2751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2070	N	1161	-0-	-909	B	-0-	1047	2	114	9	Y	104					118
07	2139	N	1971	-0-	-168	B	-0-	1875	2	96	9	Y	87	176	1			29
08	2412	N	2412	-0-	-0-	B	-0-	2202	2	210	9	Y	191	184	1			36
09/01 BALANCING DATE STATUS -> -0-																		
09	2867	N	2867	-0-	-0-	B	-0-	2683	2	184	9	Y	167	185	1			18
10	3100	N	3142	-0-	42	B	42	2900	2	242	9	Y	220	186	1			52
*11	2723	N	2681	-0-	-42	B	-0-	2385	2	296	9	Y	269	236	1			85

SANFORD 160 WELL #: 1 RRCID -> 235967 COMPL. DATE 04/18/2008 TOTAL DEPTH 2680 PERF. 2266 - 2680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
07		14B2 EXT NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
08		14B2 EXT NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09		14B2 EXT NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
10		14B2 EXT NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
11		14B2 EXT NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PG-M INTERNATIONAL OPERATING,LLC//CONT.// 631795
JOHNSON, J. WELL #: 17 RRCID -> 246375 COMPL. DATE 12/23/2008 TOTAL DEPTH 3107 PERF. 2268 - 2896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	668	N	668	-0-	-0- B	-0-	668	2			Y	-0-					-0-
07	713	N	659	-0-	-54 B	-0-	659	2			Y	-0-					-0-
08	668	N	668	-0-	-0- B	-0-	668	2			Y	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	692	N	692	-0-	-0- B	-0-	692	2			Y	-0-					-0-
10	705	N	705	-0-	-0- B	-0-	705	2			Y	-0-					-0-
11	660	N	639	-0-	-21 B	-0-	639	2			Y	-0-					-0-

SHAW, DIANA WELL #: 1R RRCID -> 253074 COMPL. DATE 07/22/2009 TOTAL DEPTH 2847 PERF. 2298 - 2688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	540	-0-	-0- B	-0-	540	2			Y	-0-					14
07	526	N	526	-0-	-0- B	-0-	526	2			Y	-0-					14
08	542	N	542	-0-	-0- B	-0-	542	2			Y	-0-					14
09/01 BALANCING DATE STATUS -> -0-																	
09	540	N	469	-0-	-71 B	-0-	469	2			Y	-0-					14
10	318	N	318	-0-	-0- B	-0-	318	2			Y	-0-					14
11	510	N	48	-0-	-462 B	-0-	48	2			Y	-0-					14

STEWART WELL #: 6 RRCID -> 263650 COMPL. DATE 08/06/1993 TOTAL DEPTH 3438 PERF. 3098 - 3270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	554	-0-	-106 B	-0-	554	2			N	-0-					-0-
07	248	N	205	-0-	-43 B	-0-	205	2			N	-0-					-0-
08	372	N	218	-0-	-154 B	-0-	218	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	540	N	226	-0-	-314 B	-0-	226	2			N	-0-					-0-
10	1067	N	1067	-0-	-0- B	-0-	1067	2			N	-0-					-0-
*11	361	N	361	-0-	-0- B	-0-	361	2			N	-0-					-0-

WATKINS WELL #: K 2 RRCID -> 266495 COMPL. DATE 05/01/2011 TOTAL DEPTH 3292 PERF. 3176 - 3246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	39	N	39	-0-	-0- B	-0-	39	2			N	-0-					-0-
07	31	N	5	-0-	-26 B	-0-	5	2			N	-0-					-0-
08	22	N	22	-0-	-0- B	-0-	22	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	12	-0-	-18 B	-0-	12	2			N	-0-					-0-
10	52	N	52	-0-	-0- B	-0-	52	2			N	-0-					-0-
*11	87	N	87	-0-	-0- B	-0-	87	2			N	-0-					-0-

RICE PATTY WELL #: 1 RRCID -> 267167 COMPL. DATE 12/27/2011 TOTAL DEPTH 2700 PERF. 2282 - 2700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1165	N	1165	-0-	-0- B	-0-	1165	2			Y	-0-					14
07	1198	N	1198	-0-	-0- B	-0-	1178	2	20	9	Y	18	18	1			14
08	713	N	418	-0-	-295 B	-0-	418	2			Y	-0-					14
09/01 BALANCING DATE STATUS -> -0-																	
09	1170	N	485	-0-	-685 B	-0-	485	2			Y	-0-					14
10	934	N	934	-0-	-0- B	-0-	899	2	35	9	Y	32	32	1			14
*11	883	N	883	-0-	-0- B	-0-	822	2	61	9	Y	55	55	1			14

SANFORD 160 WELL #: 1R RRCID -> 267590 COMPL. DATE 01/14/2012 TOTAL DEPTH 2882 PERF. 2330 - 2882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	612	-0-	-48 B	-0-	612	2			Y	-0-					26
07	1013	N	1013	-0-	-0- B	-0-	1013	2			Y	-0-					26
08	858	N	858	-0-	-0- B	-0-	858	2			Y	-0-					26
09/01 BALANCING DATE STATUS -> -0-																	
09	1012	N	1012	-0-	-0- B	-0-	1012	2			Y	-0-					26
10	1062	N	1062	-0-	-0- B	-0-	1062	2			Y	-0-					26
*11	972	N	972	-0-	-0- B	-0-	972	2			Y	-0-					26

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY 638486
KIRBY-MCCONNELL WELL #: 5 RRCID -> 023026 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	591	N	591	-0-	-0- B	-0-	591	3			N	-0-					-0-
07	618	N	618	-0-	-0- B	-0-	618	3			N	-0-					-0-
08	609	N	609	-0-	-0- B	-0-	609	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	627	N	627	-0-	-0- B	-0-	627	3			N	-0-					-0-
*10	626	N	626	-0-	-0- B	-0-	626	3			N	-0-					-0-
*11	612	N	612	-0-	-0- B	-0-	612	3			N	-0-					-0-

WHEATLEY WELL #: 1 RRCID -> 023046 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	389	N	389	-0-	-0- B	-0-	389	3			N	-0-					-0-
07	404	N	404	-0-	-0- B	-0-	404	3			N	-0-					-0-
08	434	N	400	-0-	-34 B	-0-	400	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	394	N	394	-0-	-0- B	-0-	394	3			N	-0-					-0-
*10	383	N	383	-0-	-0- B	-0-	383	3			N	-0-					-0-
11	390	N	377	-0-	-13 B	-0-	377	3			N	-0-					-0-

BARRETT WELL #: 1 RRCID -> 023080 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	582	-0-	-48 B	-0-	582	3			N	-0-					-0-
07	682	N	597	-0-	-85 B	-0-	597	3			N	-0-					-0-
08	580	N	580	-0-	-0- B	-0-	580	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	581	N	581	-0-	-0- B	-0-	581	3			N	-0-					-0-
*10	574	N	574	-0-	-0- B	-0-	574	3			N	-0-					-0-
11	570	N	541	-0-	-29 B	-0-	541	3			N	-0-					-0-

DAUER WELL #: B 1 RRCID -> 023192 COMPL. DATE 07/11/1928 TOTAL DEPTH 2441 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	72	-0-	-618 B	-0-	72	3			N	-0-					-0-
07	775	N	78	-0-	-697 B	-0-	78	3			N	-0-					-0-
08	403	N	214	-0-	-189 B	-0-	214	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	118	N	118	-0-	-0- B	-0-	118	3			N	-0-					-0-
*10	930	N	930	-0-	-0- B	-0-	930	3			N	-0-					-0-
*11	869	N	869	-0-	-0- B	-0-	869	3			N	-0-					-0-

JORDAN WELL #: A 1 RRCID -> 023220 COMPL. DATE 01/13/1931 TOTAL DEPTH 2346 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	35	-0-	-385 B	-0-	35	3			N	-0-					-0-
07	434	N	144	-0-	-290 B	-0-	144	3			N	-0-					-0-
08	372	N	95	-0-	-277 B	-0-	95	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	47	N	47	-0-	-0- B	-0-	47	3			N	-0-					-0-
*10	385	N	385	-0-	-0- B	-0-	385	3			N	-0-					-0-
*11	415	N	415	-0-	-0- B	-0-	415	3			N	-0-					-0-

MONGOLE "A" WELL #: 1 RRCID -> 023224 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	780	N	751	-0-	-29 B	-0-	751	3			N	-0-					-0-
07	837	N	818	-0-	-19 B	-0-	818	3			N	-0-					-0-
08	791	N	791	-0-	-0- B	-0-	791	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	750	N	744	-0-	-6 B	-0-	744	3			N	-0-					-0-
*10	742	N	742	-0-	-0- B	-0-	742	3			N	-0-					-0-
11	780	N	729	-0-	-51 B	-0-	729	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
TEXAS WELL #: A 1 RRCID -> 023232 COMPL. DATE 03/18/1928 TOTAL DEPTH 2518 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	N	71	-0-	-739 B	-0-	71	3			N	-0-					-0-
07	868	N	81	-0-	-787 B	-0-	81	3			N	-0-					-0-
08	465	N	196	-0-	-269 B	-0-	196	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	122	N	122	-0-	-0- B	-0-	122	3			N	-0-					-0-
*10	831	N	831	-0-	-0- B	-0-	831	3			N	-0-					-0-
*11	925	N	925	-0-	-0- B	-0-	925	3			N	-0-					-0-

CHADWICK WELL #: 1 RRCID -> 023246 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	335	N	335	-0-	-0- B	-0-	335	3			N	-0-					-0-
07	350	N	350	-0-	-0- B	-0-	350	3			N	-0-					-0-
08	341	N	340	-0-	-1 B	-0-	340	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	328	-0-	-2 B	-0-	328	3			N	-0-					-0-
*10	345	N	345	-0-	-0- B	-0-	345	3			N	-0-					-0-
*11	343	N	343	-0-	-0- B	-0-	343	3			N	-0-					-0-

MAGNOLIA FEE WELL #: 1 RRCID -> 023247 COMPL. DATE 04/18/1931 TOTAL DEPTH 2593 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	226	N	28	-0-	-198 B	-0-	28	3			N	-0-					-0-
07	222	N	68	-0-	-154 B	-0-	68	3			N	-0-					-0-
08	211	N	120	-0-	-91 B	-0-	120	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	79	N	79	-0-	-0- B	-0-	79	3			N	-0-					-0-
*10	460	N	460	-0-	-0- B	-0-	460	3			N	-0-					-0-
*11	452	N	452	-0-	-0- B	-0-	452	3			N	-0-					-0-

BIVINS WELL #: 3 RRCID -> 023666 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	288	-0-	-192 B	-0-	288	3			N	-0-					-0-
07	744	N	89	-0-	-655 B	-0-	89	3			N	-0-					-0-
08	620	N	296	-0-	-324 B	-0-	296	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	91	-0-	-209 B	-0-	91	3			N	-0-					-0-
*10	72	N	72	-0-	-0- B	-0-	72	3			N	-0-					-0-
*11	536	N	536	-0-	-0- B	-0-	536	3			N	-0-					-0-

BOST WELL #: 1 RRCID -> 023667 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	322	-0-	-218 B	-0-	322	3			N	-0-					-0-
07	558	N	130	-0-	-428 B	-0-	130	3			N	-0-					-0-
08	558	N	330	-0-	-228 B	-0-	330	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	41	-0-	-289 B	-0-	41	3			N	-0-					-0-
*10	100	N	100	-0-	-0- B	-0-	100	3			N	-0-					-0-
*11	408	N	408	-0-	-0- B	-0-	408	3			N	-0-					-0-

BOST WELL #: B 2 RRCID -> 023668 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3660	N	2092	-0-	-1568 B	-0-	2092	3			N	-0-					-0-
07	3751	N	636	-0-	-3115 B	-0-	636	3			N	-0-					-0-
08	3844	N	2151	-0-	-1693 B	-0-	2151	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2100	N	623	-0-	-1477 B	-0-	623	3			N	-0-					-0-
10	0	N	687	-0-	687 B	687	687	3			N	-0-					-0-
*11	4592	N	3905	-0-	-687 B	-0-	3905	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
BOST WELL #: 3 RRCID -> 023669 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	615	N	615	-0-	-0- B	-0-	615	3			N	-0-					-0-
07	431	N	243	-0-	-188 B	-0-	243	3			N	-0-					-0-
08	705	N	705	-0-	-0- B	-0-	705	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	416	N	192	-0-	-224 B	-0-	192	3			N	-0-					-0-
*10	262	N	262	-0-	-0- B	-0-	262	3			N	-0-					-0-
*11	1005	N	1005	-0-	-0- B	-0-	1005	3			N	-0-					-0-

BOST WELL #: 4 RRCID -> 023670 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	481	N	479	-0-	-2 B	-0-	479	3			N	-0-					-0-
07	473	N	162	-0-	-311 B	-0-	162	3			N	-0-					-0-
08	524	N	524	-0-	-0- B	-0-	524	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	469	N	110	-0-	-359 B	-0-	110	3			N	-0-					-0-
*10	212	N	212	-0-	-0- B	-0-	212	3			N	-0-					-0-
*11	1038	N	1038	-0-	-0- B	-0-	1038	3			N	-0-					-0-

ALLISON WELL #: A 1 RRCID -> 023671 COMPL. DATE 10/19/1981 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1200	N	459	-0-	-741 B	-0-	459	3			N	-0-					-0-
07	1209	N	114	-0-	-1095 B	-0-	114	3			N	-0-					-0-
08	1209	N	20	-0-	-1189 B	-0-	20	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	450	N	33	-0-	-417 B	-0-	33	3			N	-0-					-0-
*10	325	N	325	-0-	-0- B	-0-	325	3			N	-0-					-0-
*11	1614	N	1614	-0-	-0- B	-0-	1614	3			N	-0-					-0-

ALAMOSA SANFORD WELL #: 3 RRCID -> 023774 COMPL. DATE 01/10/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	255	N	255	-0-	-0- B	-0-	255	3			N	-0-					-0-
07	187	N	187	-0-	-0- B	-0-	187	3			N	-0-					-0-
08	176	N	176	-0-	-0- B	-0-	176	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	221	N	221	-0-	-0- B	-0-	221	3			N	-0-					-0-
*10	239	N	239	-0-	-0- B	-0-	239	3			N	-0-					-0-
*11	221	N	221	-0-	-0- B	-0-	221	3			N	-0-					-0-

ALAMOSA SANFORD WELL #: 4 RRCID -> 023775 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	348	-0-	-12 B	-0-	348	3			N	-0-					-0-
07	490	N	490	-0-	-0- B	-0-	490	3			N	-0-					-0-
08	426	N	426	-0-	-0- B	-0-	426	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	373	N	373	-0-	-0- B	-0-	373	3			N	-0-					-0-
*10	373	N	373	-0-	-0- B	-0-	373	3			N	-0-					-0-
11	420	N	288	-0-	-132 B	-0-	288	3			N	-0-					-0-

ANTELOPE CREEK WELL #: 5 RRCID -> 023777 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2042	N	2042	-0-	-0- B	-0-	2042	3			N	-0-					-0-
07	1860	N	1860	-0-	-0- B	-0-	1860	3			N	-0-					-0-
08	2151	N	2151	-0-	-0- B	-0-	2151	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1984	N	1984	-0-	-0- B	-0-	1984	3			N	-0-					-0-
*10	1877	N	1877	-0-	-0- B	-0-	1877	3			N	-0-					-0-
*11	1654	N	1654	-0-	-0- B	-0-	1654	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
ANTELOPE CREEK WELL #: 6 RRCID -> 023778 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	292	N	292	-0-	-0- B	-0-	292	3			N	-0-					-0-
07	266	N	266	-0-	-0- B	-0-	266	3			N	-0-					-0-
08	265	N	265	-0-	-0- B	-0-	265	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	254	-0-	-46 B	-0-	254	3			N	-0-					-0-
*10	240	N	240	-0-	-0- B	-0-	240	3			N	-0-					-0-
*11	290	N	290	-0-	-0- B	-0-	290	3			N	-0-					-0-

CONTINENTAL-SANFORD WELL #: 1 RRCID -> 023780 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	316	N	316	-0-	-0- B	-0-	316	3			N	-0-					-0-
07	316	N	316	-0-	-0- B	-0-	316	3			N	-0-					-0-
08	332	N	332	-0-	-0- B	-0-	332	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	345	N	345	-0-	-0- B	-0-	345	3			N	-0-					-0-
*10	321	N	321	-0-	-0- B	-0-	321	3			N	-0-					-0-
11	330	N	288	-0-	-42 B	-0-	288	3			N	-0-					-0-

CONTINENTAL-SANFORD WELL #: 3 RRCID -> 023781 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2160	N	1848	-0-	-312 B	-0-	1848	3			N	-0-					-0-
07	1780	N	1780	-0-	-0- B	-0-	1780	3			N	-0-					-0-
08	1457	N	1425	-0-	-32 B	-0-	1425	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1920	N	1920	-0-	-0- B	-0-	1920	3			N	-0-					-0-
*10	1665	N	1665	-0-	-0- B	-0-	1665	3			N	-0-					-0-
*11	1868	N	1868	-0-	-0- B	-0-	1868	3			N	-0-					-0-

JOHNSON TRACT -1- WELL #: 1 RRCID -> 023789 COMPL. DATE 11/20/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	817	N	817	-0-	-0- B	-0-	817	3			N	-0-					-0-
07	817	N	817	-0-	-0- B	-0-	817	3			N	-0-					-0-
08	925	N	925	-0-	-0- B	-0-	925	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	923	N	923	-0-	-0- B	-0-	923	3			N	-0-					-0-
*10	968	N	968	-0-	-0- B	-0-	968	3			N	-0-					-0-
*11	930	N	930	-0-	-0- B	-0-	930	3			N	-0-					-0-

JOHNSON TRACT -1- WELL #: 2 RRCID -> 023790 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	900	N	818	-0-	-82 B	-0-	818	3			N	-0-					-0-
07	930	N	818	-0-	-112 B	-0-	818	3			N	-0-					-0-
08	882	N	882	-0-	-0- B	-0-	882	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	864	N	864	-0-	-0- B	-0-	864	3			N	-0-					-0-
*10	864	N	864	-0-	-0- B	-0-	864	3			N	-0-					-0-
11	840	N	803	-0-	-37 B	-0-	803	3			N	-0-					-0-

JOHNSON TRACT -2- WELL #: 1 RRCID -> 023791 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1751	N	1751	-0-	-0- B	-0-	1751	3			N	-0-					-0-
07	1860	N	1751	-0-	-109 B	-0-	1751	3			N	-0-					-0-
08	1829	N	1814	-0-	-15 B	-0-	1814	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1740	N	1693	-0-	-47 B	-0-	1693	3			N	-0-					-0-
*10	1646	N	1646	-0-	-0- B	-0-	1646	3			N	-0-					-0-
11	1770	N	1468	-0-	-302 B	-0-	1468	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486

JOHNSON TRACT -3- WELL #: 1 RRCID -> 023792 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1997	N	1997	-0-	-0- B	-0-	1997	3			N	-0-					-0-
07	1997	N	1997	-0-	-0- B	-0-	1997	3			N	-0-					-0-
08	1984	N	1873	-0-	-111 B	-0-	1873	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2010	N	1771	-0-	-239 B	-0-	1771	3			N	-0-					-0-
*10	1829	N	1829	-0-	-0- B	-0-	1829	3			N	-0-					-0-
11	1800	N	1684	-0-	-116 B	-0-	1684	3			N	-0-					-0-

JOHNSON TRACT -5- WELL #: 1 RRCID -> 023794 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	1305	N	1305	-0-	-0- B	-0-	1305	3			N	-0-					-0-
07	1305	N	1305	-0-	-0- B	-0-	1305	3			N	-0-					-0-
08	1395	N	1323	-0-	-72 B	-0-	1323	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1320	N	1245	-0-	-75 B	-0-	1245	3			N	-0-					-0-
*10	1236	N	1236	-0-	-0- B	-0-	1236	3			N	-0-					-0-
11	1290	N	1175	-0-	-115 B	-0-	1175	3			N	-0-					-0-

RUBIN WELL #: 1 RRCID -> 023795 COMPL. DATE 01/10/1973 TOTAL DEPTH N/A PERF. N/A

06	1400	N	1400	-0-	-0- B	-0-	1400	3			N	-0-					-0-
07	1349	N	1349	-0-	-0- B	-0-	1349	3			N	-0-					-0-
08	1190	N	1190	-0-	-0- B	-0-	1190	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1779	N	1779	-0-	-0- B	-0-	1779	3			N	-0-					-0-
*10	1543	N	1543	-0-	-0- B	-0-	1543	3			N	-0-					-0-
*11	1314	N	1314	-0-	-0- B	-0-	1314	3			N	-0-					-0-

SANFORD WELL #: A 1 RRCID -> 023799 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	3480	#	3121	-0-	-359 B	-6799	3121	3			N	-0-					-0-
07	3596	#	3008	-0-	-588 B	-7387	3008	3			N	-0-					-0-
08	3472	#	2047	-0-	-1425 B	-8812	2047	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -5837 CANCELLED UNDERAGE -> -2975																	
09	3360	#	3198	-0-	-162 B	-5999	3198	3			N	-0-					-0-
10	0	N	2773	-0-	2773 B	-3226	2773	3			N	-0-					-0-
11	1980	N	2488	-0-	508 B	-2718	2488	3			N	-0-					-0-

SOHIO-SANFORD WELL #: 2 RRCID -> 023809 COMPL. DATE 01/22/1970 TOTAL DEPTH N/A PERF. N/A

06	1740	N	1727	-0-	-13 B	-0-	1727	3			N	-0-					-0-
07	1664	N	1664	-0-	-0- B	-0-	1664	3			N	-0-					-0-
08	1327	N	1327	-0-	-0- B	-0-	1327	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1856	N	1856	-0-	-0- B	-0-	1856	3			N	-0-					-0-
*10	1610	N	1610	-0-	-0- B	-0-	1610	3			N	-0-					-0-
*11	1514	N	1514	-0-	-0- B	-0-	1514	3			N	-0-					-0-

SOHIO-SANFORD-BIVINS WELL #: C 2 RRCID -> 023810 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
POLO-SANFORD WELL #: 1 RRCID -> 023826 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	291	N	291	-0-	-0- B	-0-	291	3			N	-0-					-0-
07	281	N	281	-0-	-0- B	-0-	281	3			N	-0-					-0-
08	265	N	265	-0-	-0- B	-0-	265	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	332	N	332	-0-	-0- B	-0-	332	3			N	-0-					-0-
*10	351	N	351	-0-	-0- B	-0-	351	3			N	-0-					-0-
*11	348	N	348	-0-	-0- B	-0-	348	3			N	-0-					-0-

SANFORD WELL #: 1 RRCID -> 023827 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	324	N	324	-0-	-0- B	-0-	324	3			N	-0-					-0-
07	261	N	261	-0-	-0- B	-0-	261	3			N	-0-					-0-
08	246	N	246	-0-	-0- B	-0-	246	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	309	N	309	-0-	-0- B	-0-	309	3			N	-0-					-0-
*10	231	N	231	-0-	-0- B	-0-	231	3			N	-0-					-0-
*11	194	N	194	-0-	-0- B	-0-	194	3			N	-0-					-0-

MERCHANT-VACUUM WELL #: 1 RRCID -> 023828 COMPL. DATE 10/01/1927 TOTAL DEPTH N/A PERF. 1975 - 2540

06 14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07 14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08 14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-															
09 14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10 14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11 14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

MERCHANT-VACUUM WELL #: 5 RRCID -> 023830 COMPL. DATE N/A TOTAL DEPTH 2808 PERF. 2294 - 2724

06 T. A.	-0-	-0-	-0- B	-0-					N	-0-					-0-
07 T. A.	-0-	-0-	-0- B	-0-					N	-0-					-0-
08 T. A.	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-															
09 T. A.	-0-	-0-	-0- B	-0-					N	-0-					-0-
10 T. A.	-0-	-0-	-0- B	-0-					N	-0-					-0-
11 T. A.	-0-	-0-	-0- B	-0-					N	-0-					-0-

CHEATHAM WELL #: A 2 RRCID -> 023850 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06 14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07 14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08 14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-															
09 14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10 14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11 14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

CHEATHAM B WELL #: B 3 RRCID -> 023852 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06 14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07 14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08 14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-															
09 14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10 14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11 14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
DELMAR JOHNSON WELL #: 2 RRCID -> 023856 COMPL. DATE 04/26/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	493	N	493	-0-	-0- B	-0-	493	3			N	-0-					-0-
07	492	N	492	-0-	-0- B	-0-	492	3			N	-0-					-0-
08	495	N	495	-0-	-0- B	-0-	495	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	480	N	475	-0-	-5 B	-0-	475	3			N	-0-					-0-
*10	447	N	447	-0-	-0- B	-0-	447	3			N	-0-					-0-
*11	491	N	491	-0-	-0- B	-0-	491	3			N	-0-					-0-

PENNY WELL #: B 6 RRCID -> 023898 COMPL. DATE 05/29/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	285	N	285	-0-	-0- B	-0-	285	3			N	-0-					-0-
07	285	N	285	-0-	-0- B	-0-	285	3			N	-0-					-0-
08	282	N	282	-0-	-0- B	-0-	282	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	295	-0-	-5 B	-0-	295	3			N	-0-					-0-
*10	278	N	278	-0-	-0- B	-0-	278	3			N	-0-					-0-
*11	274	N	274	-0-	-0- B	-0-	274	3			N	-0-					-0-

COBB, E. E. WELL #: 1 RRCID -> 023964 COMPL. DATE 01/00/1931 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	757	N	757	-0-	-0- B	-0-	757	3			N	-0-					-0-
07	711	N	711	-0-	-0- B	-0-	711	3			N	-0-					-0-
08	716	N	716	-0-	-0- B	-0-	716	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	703	N	703	-0-	-0- B	-0-	703	3			N	-0-					-0-
*10	672	N	672	-0-	-0- B	-0-	672	3			N	-0-					-0-
*11	672	N	672	-0-	-0- B	-0-	672	3			N	-0-					-0-

COBB, T. B. WELL #: 1 RRCID -> 023965 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	336	N	336	-0-	-0- B	-0-	336	3			N	-0-					-0-
07	305	N	305	-0-	-0- B	-0-	305	3			N	-0-					-0-
08	341	N	299	-0-	-42 B	-0-	299	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	344	N	344	-0-	-0- B	-0-	344	3			N	-0-					-0-
*10	311	N	311	-0-	-0- B	-0-	311	3			N	-0-					-0-
*11	302	N	302	-0-	-0- B	-0-	302	3			N	-0-					-0-

COBB, T. B. WELL #: 2 RRCID -> 023966 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	368	-0-	-82 B	-0-	368	3			N	-0-					-0-
07	396	N	396	-0-	-0- B	-0-	396	3			N	-0-					-0-
08	383	N	383	-0-	-0- B	-0-	383	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	358	-0-	-2 B	-0-	358	3			N	-0-					-0-
*10	313	N	313	-0-	-0- B	-0-	313	3			N	-0-					-0-
11	360	N	317	-0-	-43 B	-0-	317	3			N	-0-					-0-

MCKAY, A. G. WELL #: 1 RRCID -> 023968 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	527	N	527	-0-	-0- B	-0-	527	3			N	-0-					-0-
07	537	N	537	-0-	-0- B	-0-	537	3			N	-0-					-0-
08	480	N	450	-0-	-30 B	-0-	450	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	510	N	438	-0-	-72 B	-0-	438	3			N	-0-					-0-
*10	450	N	450	-0-	-0- B	-0-	450	3			N	-0-					-0-
*11	440	N	440	-0-	-0- B	-0-	440	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
MCKAY, A. G. WELL #: 2 RRCID -> 023969 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	273	-0-	-27 B	-0-	273	3			N	-0-					-0-
07	266	N	266	-0-	-0- B	-0-	266	3			N	-0-					-0-
08	219	N	219	-0-	-0- B	-0-	219	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	210	-0-	-60 B	-0-	210	3			N	-0-					-0-
*10	206	N	206	-0-	-0- B	-0-	206	3			N	-0-					-0-
11	210	N	170	-0-	-40 B	-0-	170	3			N	-0-					-0-

MCKAY, A. G. WELL #: 3 RRCID -> 023970 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1980	N	1977	-0-	-3 B	-0-	1977	3			N	-0-					-0-
07	2193	N	2193	-0-	-0- B	-0-	2193	3			N	-0-					-0-
08	1891	N	1889	-0-	-2 B	-0-	1889	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2031	N	2031	-0-	-0- B	-0-	2031	3			N	-0-					-0-
*10	1983	N	1983	-0-	-0- B	-0-	1983	3			N	-0-					-0-
*11	1848	N	1848	-0-	-0- B	-0-	1848	3			N	-0-					-0-

MCKAY -R- WELL #: 1 RRCID -> 023971 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	164	-0-	-16 B	-0-	164	3			N	-0-					-0-
07	166	N	166	-0-	-0- B	-0-	166	3			N	-0-					-0-
08	155	N	145	-0-	-10 B	-0-	145	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	127	-0-	-23 B	-0-	127	3			N	-0-					-0-
*10	150	N	150	-0-	-0- B	-0-	150	3			N	-0-					-0-
11	150	N	136	-0-	-14 B	-0-	136	3			N	-0-					-0-

PERCIVAL WELL #: 1 RRCID -> 023973 COMPL. DATE 02/05/1938 TOTAL DEPTH 2700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4634	N	4634	-0-	-0- B	-0-	4634	3			N	-0-					-0-
07	4888	N	4888	-0-	-0- B	-0-	4888	3			N	-0-					-0-
08	4736	N	4736	-0-	-0- B	-0-	4736	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4620	N	4609	-0-	-11 B	-0-	4609	3			N	-0-					-0-
10	0	N	4668	-0-	4668 B	4668	4668	3			N	-0-					-0-
*11	8432	N	4387	-0-	-4045 B	623	4387	3			N	-0-					-0-

LEWIS WELL #: 1 RRCID -> 023975 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	320	-0-	-10 B	-0-	320	3			N	-0-					-0-
07	319	N	319	-0-	-0- B	-0-	319	3			N	-0-					-0-
08	312	N	312	-0-	-0- B	-0-	312	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	278	-0-	-52 B	-0-	278	3			N	-0-					-0-
*10	277	N	277	-0-	-0- B	-0-	277	3			N	-0-					-0-
11	300	N	253	-0-	-47 B	-0-	253	3			N	-0-					-0-

SUNRAY WELL #: 1 RRCID -> 023977 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1462	N	1462	-0-	-0- B	-0-	1462	3			N	-0-					-0-
07	1530	N	1530	-0-	-0- B	-0-	1530	3			N	-0-					-0-
08	1443	N	1443	-0-	-0- B	-0-	1443	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1470	N	1209	-0-	-261 B	-0-	1209	3			N	-0-					-0-
*10	1238	N	1238	-0-	-0- B	-0-	1238	3			N	-0-					-0-
11	1410	N	1165	-0-	-245 B	-0-	1165	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
BRITAIN, E. C. WELL #: A 1 RRCID -> 023983 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BRITAIN, E. C. WELL #: 2 RRCID -> 023984 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	3540	N	2028	-0-	-1512	B	-12162	2028	3			N	-0-					-0-
07	3379	N	3565	-0-	186	B	-11976	3565	3			N	-0-					-0-
08	3503	N	2915	-0-	-588	B	-11976	2915	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -5212 CANCELLED UNDERAGE -> -6764																		
09	2040	N	1779	-0-	-261	B	-5212	1779	3			N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-5212					N	-0-					-0-
11	2820	N	-0-	-0-	-2820	B	-5212					N	-0-					-0-

BRITAIN, E. C. WELL #: 3 RRCID -> 023985 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BRITAIN, E. C. WELL #: 4 RRCID -> 023986 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	4410	N	2617	-0-	-1793	B	-9776	2617	3			N	-0-					-0-
07	4030	N	4520	-0-	490	B	-9286	4520	3			N	-0-					-0-
08	4092	N	3976	-0-	-116	B	-9286	3976	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -9286																		
09	4138	N	4138	-0-	-0-	B	-0-	4138	3			N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	3840	N	-0-	-0-	-3840	B	-0-					N	-0-					-0-

BRITAIN, E. C. WELL #: 5 RRCID -> 023987 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	2280	N	1307	-0-	-973	B	-0-	1307	3			N	-0-					-0-
07	2170	N	137	-0-	-2033	B	-0-	137	3			N	-0-					-0-
08	1767	N	1767	-0-	-0-	B	-0-	1767	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1320	N	531	-0-	-789	B	-0-	531	3			N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	1710	N	-0-	-0-	-1710	B	-0-					N	-0-					-0-

BROWN G WELL #: G 2 RRCID -> 024028 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	870	N	864	-0-	-6	B	-0-	864	3			N	-0-					-0-
07	961	N	864	-0-	-97	B	-0-	864	3			N	-0-					-0-
08	578	N	578	-0-	-0-	B	-0-	578	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1602	N	1602	-0-	-0-	B	-0-	1602	3			N	-0-					-0-
*10	1602	N	1602	-0-	-0-	B	-0-	1602	3			N	-0-					-0-
*11	1389	N	1389	-0-	-0-	B	-0-	1389	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
BROWN G WELL #: G 3 RRCID -> 024029 COMPL. DATE 02/16/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1200	N	852	-0-	-348 B	-0-	852	3			N	-0-					-0-
07	1116	N	852	-0-	-264 B	-0-	852	3			N	-0-					-0-
08	490	N	490	-0-	-0- B	-0-	490	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1371	N	1371	-0-	-0- B	-0-	1371	3			N	-0-					-0-
*10	1371	N	1371	-0-	-0- B	-0-	1371	3			N	-0-					-0-
*11	1052	N	1052	-0-	-0- B	-0-	1052	3			N	-0-					-0-

JACKSON WELL #: 1 RRCID -> 024283 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	84	-0-	-6 B	-0-	84	3			N	-0-					-0-
07	93	N	70	-0-	-23 B	-0-	70	3			N	-0-					-0-
08	80	N	80	-0-	-0- B	-0-	80	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	78	-0-	-12 B	-0-	78	3			N	-0-					-0-
*10	76	N	76	-0-	-0- B	-0-	76	3			N	-0-					-0-
11	90	N	76	-0-	-14 B	-0-	76	3			N	-0-					-0-

BARNARD WELL #: 2 RRCID -> 024318 COMPL. DATE 09/29/1934 TOTAL DEPTH 2685 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	655	N	655	-0-	-0- B	-0-	655	3			N	-0-					-0-
07	687	N	687	-0-	-0- B	-0-	687	3			N	-0-					-0-
08	693	N	693	-0-	-0- B	-0-	693	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	666	N	666	-0-	-0- B	-0-	666	3			N	-0-					-0-
*10	655	N	655	-0-	-0- B	-0-	655	3			N	-0-					-0-
11	660	N	601	-0-	-59 B	-0-	601	3			N	-0-					-0-

BARNARD WELL #: 3 RRCID -> 024319 COMPL. DATE 02/23/1935 TOTAL DEPTH 2731 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	73	N	73	-0-	-0- B	-0-	73	3			N	-0-					-0-
07	80	N	80	-0-	-0- B	-0-	80	3			N	-0-					-0-
08	68	N	68	-0-	-0- B	-0-	68	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	65	N	65	-0-	-0- B	-0-	65	3			N	-0-					-0-
*10	67	N	67	-0-	-0- B	-0-	67	3			N	-0-					-0-
*11	70	N	70	-0-	-0- B	-0-	70	3			N	-0-					-0-

BEDNORZ ESTATE WELL #: 2 RRCID -> 024324 COMPL. DATE 08/10/1934 TOTAL DEPTH 2650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1165	N	1165	-0-	-0- B	-0-	1165	3			N	-0-					-0-
07	821	N	821	-0-	-0- B	-0-	821	3			N	-0-					-0-
08	805	N	805	-0-	-0- B	-0-	805	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	941	N	796	-0-	-145 B	-0-	796	3			N	-0-					-0-
*10	767	N	767	-0-	-0- B	-0-	767	3			N	-0-					-0-
11	778	N	743	-0-	-35 B	-0-	743	3			N	-0-					-0-

BEDNORZ ESTATE WELL #: 3 RRCID -> 024325 COMPL. DATE 06/00/1929 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	153	-0-	-57 B	-0-	153	3			N	-0-					-0-
07	186	N	155	-0-	-31 B	-0-	155	3			N	-0-					-0-
08	155	N	143	-0-	-12 B	-0-	143	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	131	-0-	-19 B	-0-	131	3			N	-0-					-0-
*10	136	N	136	-0-	-0- B	-0-	136	3			N	-0-					-0-
11	150	N	131	-0-	-19 B	-0-	131	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
BELL -E- WELL #: 3 RRCID -> 024329 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BRYAN, E. F. WELL #: 1 RRCID -> 024334 COMPL. DATE 11/20/1936 TOTAL DEPTH 2682 PERF. N/A

06	900	N	893	-0-	-7	B	-0-	893	3			N	-0-					-0-
07	823	N	823	-0-	-0-	B	-0-	823	3			N	-0-					-0-
08	930	N	814	-0-	-116	B	-0-	814	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	900	N	770	-0-	-130	B	-0-	770	3			N	-0-					-0-
*10	786	N	786	-0-	-0-	B	-0-	786	3			N	-0-					-0-
11	780	N	565	-0-	-215	B	-0-	565	3			N	-0-					-0-

BURKE WELL #: 6 RRCID -> 024336 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	231	N	231	-0-	-0-	B	-0-	231	3			N	-0-					-0-
07	248	N	231	-0-	-17	B	-0-	231	3			N	-0-					-0-
08	231	N	231	-0-	-0-	B	-0-	231	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	240	N	231	-0-	-9	B	-0-	231	3			N	-0-					-0-
*10	231	N	231	-0-	-0-	B	-0-	231	3			N	-0-					-0-
*11	231	N	231	-0-	-0-	B	-0-	231	3			N	-0-					-0-

CASE, ESTATE WELL #: 1 RRCID -> 024337 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	1209	N	1209	-0-	-0-	B	-0-	1209	3			N	-0-					-0-
07	1266	N	1266	-0-	-0-	B	-0-	1266	3			N	-0-					-0-
08	1251	N	1251	-0-	-0-	B	-0-	1251	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1213	N	1213	-0-	-0-	B	-0-	1213	3			N	-0-					-0-
*10	1193	N	1193	-0-	-0-	B	-0-	1193	3			N	-0-					-0-
11	1200	N	1150	-0-	-50	B	-0-	1150	3			N	-0-					-0-

CLICK WELL #: 1 RRCID -> 024338 COMPL. DATE 12/30/1944 TOTAL DEPTH 2915 PERF. N/A

06	300	N	271	-0-	-29	B	-0-	271	3			N	-0-					-0-
07	279	N	276	-0-	-3	B	-0-	276	3			N	-0-					-0-
08	279	N	275	-0-	-4	B	-0-	275	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	270	N	252	-0-	-18	B	-0-	252	3			N	-0-					-0-
*10	260	N	260	-0-	-0-	B	-0-	260	3			N	-0-					-0-
11	270	N	242	-0-	-28	B	-0-	242	3			N	-0-					-0-

COFFEE ESTATE WELL #: 1 RRCID -> 024340 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
DUNCAN WELL #: 1 RRCID -> 024342 COMPL. DATE 10/00/1930 TOTAL DEPTH 2815 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	941	N	941	-0-	-0- B	-0-	941	3			N	-0-					-0-
07	933	N	933	-0-	-0- B	-0-	933	3			N	-0-					-0-
08	991	N	991	-0-	-0- B	-0-	991	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	930	N	905	-0-	-25 B	-0-	905	3			N	-0-					-0-
*10	908	N	908	-0-	-0- B	-0-	908	3			N	-0-					-0-
11	960	N	856	-0-	-104 B	-0-	856	3			N	-0-					-0-

DURRETT WELL #: 1 RRCID -> 024343 COMPL. DATE 09/30/1938 TOTAL DEPTH 2835 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1533	N	1533	-0-	-0- B	-0-	1533	3			N	-0-					-0-
07	1519	N	1455	-0-	-64 B	-0-	1455	3			N	-0-					-0-
08	1488	N	1388	-0-	-100 B	-0-	1388	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1530	N	1349	-0-	-181 B	-0-	1349	3			N	-0-					-0-
*10	1377	N	1377	-0-	-0- B	-0-	1377	3			N	-0-					-0-
11	1350	N	1238	-0-	-112 B	-0-	1238	3			N	-0-					-0-

DURRETT WELL #: 2 RRCID -> 024344 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	484	-0-	-116 B	-0-	484	3			N	-0-					-0-
07	595	N	595	-0-	-0- B	-0-	595	3			N	-0-					-0-
08	573	N	573	-0-	-0- B	-0-	573	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	488	N	488	-0-	-0- B	-0-	488	3			N	-0-					-0-
*10	477	N	477	-0-	-0- B	-0-	477	3			N	-0-					-0-
11	540	N	507	-0-	-33 B	-0-	507	3			N	-0-					-0-

FARLEY WELL #: 1 RRCID -> 024346 COMPL. DATE 07/15/1948 TOTAL DEPTH 2978 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1380	N	1324	-0-	-56 B	-0-	1324	3			N	-0-					-0-
07	1395	N	1336	-0-	-59 B	-0-	1336	3			N	-0-					-0-
08	1310	N	1310	-0-	-0- B	-0-	1310	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1320	N	1209	-0-	-111 B	-0-	1209	3			N	-0-					-0-
*10	1238	N	1238	-0-	-0- B	-0-	1238	3			N	-0-					-0-
11	1260	N	1176	-0-	-84 B	-0-	1176	3			N	-0-					-0-

FIELDS, J. W. WELL #: 1 RRCID -> 024347 COMPL. DATE 04/06/1936 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1069	N	1069	-0-	-0- B	-0-	1069	3			N	-0-					-0-
07	1207	N	1207	-0-	-0- B	-0-	1207	3			N	-0-					-0-
08	1101	N	1101	-0-	-0- B	-0-	1101	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1080	N	1058	-0-	-22 B	-0-	1058	3			N	-0-					-0-
*10	998	N	998	-0-	-0- B	-0-	998	3			N	-0-					-0-
11	1080	N	945	-0-	-135 B	-0-	945	3			N	-0-					-0-

FRASHIER WELL #: 1 RRCID -> 024349 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	637	N	637	-0-	-0- B	-0-	637	3			N	-0-					-0-
07	558	N	495	-0-	-63 B	-0-	495	3			N	-0-					-0-
08	665	N	665	-0-	-0- B	-0-	665	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	642	N	642	-0-	-0- B	-0-	642	3			N	-0-					-0-
*10	633	N	633	-0-	-0- B	-0-	633	3			N	-0-					-0-
11	630	N	627	-0-	-3 B	-0-	627	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
GINN WELL #: 1 RRCID -> 024350 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	862	N	862	-0-	-0- B	-0-	862	3			N	-0-					-0-
07	775	N	775	-0-	-0- B	-0-	775	3			N	-0-					-0-
08	899	N	843	-0-	-56 B	-0-	843	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	870	N	773	-0-	-97 B	-0-	773	3			N	-0-					-0-
*10	839	N	839	-0-	-0- B	-0-	839	3			N	-0-					-0-
*11	824	N	824	-0-	-0- B	-0-	824	3			N	-0-					-0-

GORDZELIK WELL #: 1 RRCID -> 024351 COMPL. DATE 06/06/1939 TOTAL DEPTH 2780 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	898	N	898	-0-	-0- B	-0-	898	3			N	-0-					-0-
07	923	N	923	-0-	-0- B	-0-	923	3			N	-0-					-0-
08	926	N	926	-0-	-0- B	-0-	926	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	900	N	876	-0-	-24 B	-0-	876	3			N	-0-					-0-
*10	857	N	857	-0-	-0- B	-0-	857	3			N	-0-					-0-
11	900	N	808	-0-	-92 B	-0-	808	3			N	-0-					-0-

HAIDUK WELL #: 1 RRCID -> 024353 COMPL. DATE 07/30/1940 TOTAL DEPTH 2714 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1395	N	1395	-0-	-0- B	-0-	1395	3			N	-0-					-0-
07	1467	N	1467	-0-	-0- B	-0-	1467	3			N	-0-					-0-
08	1457	N	1448	-0-	-9 B	-0-	1448	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1432	N	1432	-0-	-0- B	-0-	1432	3			N	-0-					-0-
*10	1428	N	1428	-0-	-0- B	-0-	1428	3			N	-0-					-0-
*11	1417	N	1417	-0-	-0- B	-0-	1417	3			N	-0-					-0-

HERBER WELL #: G 1 RRCID -> 024354 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	258	N	258	-0-	-0- B	-0-	258	3			N	-0-					-0-
07	251	N	251	-0-	-0- B	-0-	251	3			N	-0-					-0-
08	245	N	245	-0-	-0- B	-0-	245	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	226	-0-	-44 B	-0-	226	3			N	-0-					-0-
*10	209	N	209	-0-	-0- B	-0-	209	3			N	-0-					-0-
11	240	N	206	-0-	-34 B	-0-	206	3			N	-0-					-0-

HODGES WELL #: 1 RRCID -> 024355 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	267	-0-	-3 B	-0-	267	3			N	-0-					-0-
07	277	N	277	-0-	-0- B	-0-	277	3			N	-0-					-0-
08	279	N	265	-0-	-14 B	-0-	265	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	266	-0-	-4 B	-0-	266	3			N	-0-					-0-
*10	268	N	268	-0-	-0- B	-0-	268	3			N	-0-					-0-
11	270	N	255	-0-	-15 B	-0-	255	3			N	-0-					-0-

HODGES WELL #: 2 RRCID -> 024356 COMPL. DATE 07/28/1948 TOTAL DEPTH 2860 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2604	N	2604	-0-	-0- B	-0-	2604	3			N	-0-					-0-
07	2728	N	2722	-0-	-6 B	-0-	2722	3			N	-0-					-0-
08	2728	N	2589	-0-	-139 B	-0-	2589	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2610	N	2450	-0-	-160 B	-0-	2450	3			N	-0-					-0-
*10	2581	N	2581	-0-	-0- B	-0-	2581	3			N	-0-					-0-
11	2520	N	2446	-0-	-74 B	-0-	2446	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
JENDRUSCH WELL #: 1 RRCID -> 024358 COMPL. DATE 07/14/1938 TOTAL DEPTH 2790 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2009	N	2009	-0-	-0- B	-0-	2009	3			N	-0-					-0-
07	2154	N	2154	-0-	-0- B	-0-	2154	3			N	-0-					-0-
08	2113	N	2113	-0-	-0- B	-0-	2113	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2051	N	2051	-0-	-0- B	-0-	2051	3			N	-0-					-0-
*10	2025	N	2025	-0-	-0- B	-0-	2025	3			N	-0-					-0-
11	2040	N	1991	-0-	-49 B	-0-	1991	3			N	-0-					-0-

KALKA WELL #: 1 RRCID -> 024359 COMPL. DATE 02/25/1931 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1399	N	1399	-0-	-0- B	-0-	1399	3			N	-0-					-0-
07	1521	N	1521	-0-	-0- B	-0-	1521	3			N	-0-					-0-
08	1438	N	1438	-0-	-0- B	-0-	1438	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1410	N	1388	-0-	-22 B	-0-	1388	3			N	-0-					-0-
*10	1358	N	1358	-0-	-0- B	-0-	1358	3			N	-0-					-0-
11	1380	N	1309	-0-	-71 B	-0-	1309	3			N	-0-					-0-

KINNEY WELL #: 1 RRCID -> 024360 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

MCCONNELL -J- WELL #: 1 RRCID -> 024364 COMPL. DATE 11/20/1930 TOTAL DEPTH 2650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	213	N	213	-0-	-0- B	-0-	213	3			N	-0-					-0-
07	259	N	259	-0-	-0- B	-0-	259	3			N	-0-					-0-
08	236	N	236	-0-	-0- B	-0-	236	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	144	-0-	-66 B	-0-	144	3			N	-0-					-0-
*10	146	N	146	-0-	-0- B	-0-	146	3			N	-0-					-0-
11	240	N	96	-0-	-144 B	-0-	96	3			N	-0-					-0-

MCCONNELL, R. S. WELL #: 2 RRCID -> 024365 COMPL. DATE 12/03/1930 TOTAL DEPTH 2690 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	363	-0-	-87 B	-0-	363	3			N	-0-					-0-
07	459	N	459	-0-	-0- B	-0-	459	3			N	-0-					-0-
08	435	N	435	-0-	-0- B	-0-	435	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	394	N	394	-0-	-0- B	-0-	394	3			N	-0-					-0-
*10	381	N	381	-0-	-0- B	-0-	381	3			N	-0-					-0-
11	411	N	371	-0-	-40 B	-0-	371	3			N	-0-					-0-

MCCONNELL, R. S. WELL #: 3 RRCID -> 024366 COMPL. DATE 12/28/1930 TOTAL DEPTH 2700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	332	N	332	-0-	-0- B	-0-	332	3			N	-0-					-0-
07	389	N	389	-0-	-0- B	-0-	389	3			N	-0-					-0-
08	372	N	346	-0-	-26 B	-0-	346	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	367	N	367	-0-	-0- B	-0-	367	3			N	-0-					-0-
*10	359	N	359	-0-	-0- B	-0-	359	3			N	-0-					-0-
*11	351	N	351	-0-	-0- B	-0-	351	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
MCCONNELL, R. S. WELL #: 4 RRCID -> 024367 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	439	-0-	-161 B	-0-	439	3			N	-0-					-0-
07	651	N	486	-0-	-165 B	-0-	486	3			N	-0-					-0-
08	503	N	503	-0-	-0- B	-0-	503	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	513	N	513	-0-	-0- B	-0-	513	3			N	-0-					-0-
*10	513	N	513	-0-	-0- B	-0-	513	3			N	-0-					-0-
*11	484	N	484	-0-	-0- B	-0-	484	3			N	-0-					-0-

MCCONNELL, R. S. WELL #: 5 RRCID -> 024368 COMPL. DATE 09/13/1934 TOTAL DEPTH 2670 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	679	-0-	-41 B	-0-	679	3			N	-0-					-0-
07	745	N	745	-0-	-0- B	-0-	745	3			N	-0-					-0-
08	726	N	726	-0-	-0- B	-0-	726	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	723	N	723	-0-	-0- B	-0-	723	3			N	-0-					-0-
*10	678	N	678	-0-	-0- B	-0-	678	3			N	-0-					-0-
11	690	N	647	-0-	-43 B	-0-	647	3			N	-0-					-0-

MCCONNELL, R. S. WELL #: 6 RRCID -> 024369 COMPL. DATE 10/05/1934 TOTAL DEPTH 2658 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2037	N	2037	-0-	-0- B	-0-	2037	3			N	-0-					-0-
07	2222	N	2222	-0-	-0- B	-0-	2222	3			N	-0-					-0-
08	2195	N	2195	-0-	-0- B	-0-	2195	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2120	N	2120	-0-	-0- B	-0-	2120	3			N	-0-					-0-
*10	2079	N	2079	-0-	-0- B	-0-	2079	3			N	-0-					-0-
11	2130	N	1992	-0-	-138 B	-0-	1992	3			N	-0-					-0-

MCCONNELL, R. S. WELL #: 8 RRCID -> 024371 COMPL. DATE 07/26/1938 TOTAL DEPTH 2938 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	572	-0-	-28 B	-0-	572	3			N	-0-					-0-
07	601	N	601	-0-	-0- B	-0-	601	3			N	-0-					-0-
08	594	N	594	-0-	-0- B	-0-	594	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	582	N	582	-0-	-0- B	-0-	582	3			N	-0-					-0-
*10	590	N	590	-0-	-0- B	-0-	590	3			N	-0-					-0-
*11	583	N	583	-0-	-0- B	-0-	583	3			N	-0-					-0-

MCILROY WELL #: 1 RRCID -> 024372 COMPL. DATE 09/09/1938 TOTAL DEPTH 2840 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	423	N	423	-0-	-0- B	-0-	423	3			N	-0-					-0-
07	403	N	348	-0-	-55 B	-0-	348	3			N	-0-					-0-
08	434	N	365	-0-	-69 B	-0-	365	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	420	N	330	-0-	-90 B	-0-	330	3			N	-0-					-0-
*10	366	N	366	-0-	-0- B	-0-	366	3			N	-0-					-0-
11	360	N	330	-0-	-30 B	-0-	330	3			N	-0-					-0-

MACKIE WELL #: 1 RRCID -> 024373 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	504	N	504	-0-	-0- B	-0-	504	3			N	-0-					-0-
07	496	N	496	-0-	-0- B	-0-	496	3			N	-0-					-0-
08	527	N	509	-0-	-18 B	-0-	509	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	510	N	473	-0-	-37 B	-0-	473	3			N	-0-					-0-
*10	475	N	475	-0-	-0- B	-0-	475	3			N	-0-					-0-
11	480	N	470	-0-	-10 B	-0-	470	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
MARTIN -B- WELL #: 1 RRCID -> 024374 COMPL. DATE 10/00/1930 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1896	N	1896	-0-	-0-	B	-0-	1896	3			N	-0-					-0-
07	2027	N	2027	-0-	-0-	B	-0-	2027	3			N	-0-					-0-
08	2162	N	2162	-0-	-0-	B	-0-	2162	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2015	N	2015	-0-	-0-	B	-0-	2015	3			N	-0-					-0-
*10	2148	N	2148	-0-	-0-	B	-0-	2148	3			N	-0-					-0-
11	2100	N	1957	-0-	-143	B	-0-	1957	3			N	-0-					-0-

MATHERS WELL #: 1 RRCID -> 024375 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	1170	N	1083	-0-	-87	B	-0-	1083	3			N	-0-					-0-
07	1237	N	1237	-0-	-0-	B	-0-	1237	3			N	-0-					-0-
08	1209	N	1179	-0-	-30	B	-0-	1179	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1094	N	1094	-0-	-0-	B	-0-	1094	3			N	-0-					-0-
*10	1099	N	1099	-0-	-0-	B	-0-	1099	3			N	-0-					-0-
11	1140	N	1085	-0-	-55	B	-0-	1085	3			N	-0-					-0-

OSBORNE WELL #: 1 RRCID -> 024376 COMPL. DATE 06/30/1939 TOTAL DEPTH 3027 PERF. N/A

06	1510	N	1510	-0-	-0-	B	-0-	1510	3			N	-0-					-0-
07	1568	N	1568	-0-	-0-	B	-0-	1568	3			N	-0-					-0-
08	1561	N	1561	-0-	-0-	B	-0-	1561	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1519	N	1519	-0-	-0-	B	-0-	1519	3			N	-0-					-0-
*10	1533	N	1533	-0-	-0-	B	-0-	1533	3			N	-0-					-0-
11	1500	N	1463	-0-	-37	B	-0-	1463	3			N	-0-					-0-

PAN WELL #: A 1 RRCID -> 024378 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	570	N	547	-0-	-23	B	-0-	547	3			N	-0-					-0-
07	660	N	660	-0-	-0-	B	-0-	660	3			N	-0-					-0-
08	635	N	635	-0-	-0-	B	-0-	635	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	610	N	610	-0-	-0-	B	-0-	610	3			N	-0-					-0-
*10	531	N	531	-0-	-0-	B	-0-	531	3			N	-0-					-0-
11	600	N	496	-0-	-104	B	-0-	496	3			N	-0-					-0-

PAN WELL #: D 1 RRCID -> 024379 COMPL. DATE 03/00/1935 TOTAL DEPTH N/A PERF. N/A

06	72	N	72	-0-	-0-	B	-0-	72	3			N	-0-					-0-
07	62	N	54	-0-	-8	B	-0-	54	3			N	-0-					-0-
08	66	N	66	-0-	-0-	B	-0-	66	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	60	N	37	-0-	-23	B	-0-	37	3			N	-0-					-0-
*10	38	N	38	-0-	-0-	B	-0-	38	3			N	-0-					-0-
11	60	N	1	-0-	-59	B	-0-	1	3			N	-0-					-0-

PICKENS WELL #: A 1 RRCID -> 024380 COMPL. DATE 06/10/1938 TOTAL DEPTH 2944 PERF. N/A

06	810	N	711	-0-	-99	B	-0-	711	3			N	-0-					-0-
07	806	N	785	-0-	-21	B	-0-	785	3			N	-0-					-0-
08	837	N	790	-0-	-47	B	-0-	790	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	810	N	810	-0-	-0-	B	-0-	810	3			N	-0-					-0-
*10	840	N	840	-0-	-0-	B	-0-	840	3			N	-0-					-0-
*11	768	N	768	-0-	-0-	B	-0-	768	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486

PINNELL WELL #: 1 RRCID -> 024381 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	260	-0-	-10	B	-0-	260	3			N	-0-					-0-
07	299	N	299	-0-	-0-	B	-0-	299	3			N	-0-					-0-
08	292	N	292	-0-	-0-	B	-0-	292	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	279	N	279	-0-	-0-	B	-0-	279	3			N	-0-					-0-
*10	263	N	263	-0-	-0-	B	-0-	263	3			N	-0-					-0-
*11	277	N	277	-0-	-0-	B	-0-	277	3			N	-0-					-0-

POPE WELL #: 1 RRCID -> 024382 COMPL. DATE 08/04/1948 TOTAL DEPTH 2762 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	900	N	897	-0-	-3	B	-0-	897	3			N	-0-					-0-
07	930	N	907	-0-	-23	B	-0-	907	3			N	-0-					-0-
08	930	N	897	-0-	-33	B	-0-	897	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	900	N	889	-0-	-11	B	-0-	889	3			N	-0-					-0-
*10	861	N	861	-0-	-0-	B	-0-	861	3			N	-0-					-0-
11	870	N	835	-0-	-35	B	-0-	835	3			N	-0-					-0-

POWERS WELL #: 1 RRCID -> 024383 COMPL. DATE 12/20/1947 TOTAL DEPTH 2873 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	554	-0-	-16	B	-0-	554	3			N	-0-					-0-
07	594	N	594	-0-	-0-	B	-0-	594	3			N	-0-					-0-
08	584	N	584	-0-	-0-	B	-0-	584	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	548	N	548	-0-	-0-	B	-0-	548	3			N	-0-					-0-
*10	555	N	555	-0-	-0-	B	-0-	555	3			N	-0-					-0-
11	570	N	534	-0-	-36	B	-0-	534	3			N	-0-					-0-

SHERIDAN WELL #: 3 RRCID -> 024386 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	318	N	318	-0-	-0-	B	-0-	318	3			N	-0-					-0-
07	314	N	314	-0-	-0-	B	-0-	314	3			N	-0-					-0-
08	296	N	296	-0-	-0-	B	-0-	296	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	330	N	283	-0-	-47	B	-0-	283	3			N	-0-					-0-
*10	242	N	242	-0-	-0-	B	-0-	242	3			N	-0-					-0-
11	300	N	256	-0-	-44	B	-0-	256	3			N	-0-					-0-

SULLIVAN WELL #: 1 RRCID -> 024387 COMPL. DATE 07/28/1934 TOTAL DEPTH 2685 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	780	N	742	-0-	-38	B	-0-	742	3			N	-0-					-0-
07	847	N	847	-0-	-0-	B	-0-	847	3			N	-0-					-0-
08	819	N	819	-0-	-0-	B	-0-	819	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	832	N	832	-0-	-0-	B	-0-	832	3			N	-0-					-0-
*10	782	N	782	-0-	-0-	B	-0-	782	3			N	-0-					-0-
11	778	N	767	-0-	-11	B	-0-	767	3			N	-0-					-0-

SULLIVAN WELL #: 2 RRCID -> 024388 COMPL. DATE 08/12/1934 TOTAL DEPTH 2682 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	654	-0-	-6	B	-0-	654	3			N	-0-					-0-
07	608	N	608	-0-	-0-	B	-0-	608	3			N	-0-					-0-
08	583	N	583	-0-	-0-	B	-0-	583	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	660	N	575	-0-	-85	B	-0-	575	3			N	-0-					-0-
*10	532	N	532	-0-	-0-	B	-0-	532	3			N	-0-					-0-
11	570	N	543	-0-	-27	B	-0-	543	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
THOMPSON, ESTATE WELL #: 1 RRCID -> 024389 COMPL. DATE 08/00/1930 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1260	N	1113	-0-	-147 B	-0-	1113	3			N	-0-					-0-
07	1222	N	1222	-0-	-0- B	-0-	1222	3			N	-0-					-0-
08	1155	N	1155	-0-	-0- B	-0-	1155	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1156	N	1156	-0-	-0- B	-0-	1156	3			N	-0-					-0-
*10	1205	N	1205	-0-	-0- B	-0-	1205	3			N	-0-					-0-
11	1110	N	1027	-0-	-83 B	-0-	1027	3			N	-0-					-0-

THORNBURG WELL #: 1 RRCID -> 024390 COMPL. DATE 08/29/1938 TOTAL DEPTH 2910 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1678	N	1678	-0-	-0- B	-0-	1678	3			N	-0-					-0-
07	1737	N	1737	-0-	-0- B	-0-	1737	3			N	-0-					-0-
08	1767	N	1670	-0-	-97 B	-0-	1670	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1680	N	1594	-0-	-86 B	-0-	1594	3			N	-0-					-0-
*10	1724	N	1724	-0-	-0- B	-0-	1724	3			N	-0-					-0-
11	1620	N	1604	-0-	-16 B	-0-	1604	3			N	-0-					-0-

UPSHAW-BARNARD WELL #: 1 RRCID -> 024391 COMPL. DATE 01/00/1934 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	N	595	-0-	-215 B	-0-	595	3			N	-0-					-0-
07	713	N	669	-0-	-44 B	-0-	669	3			N	-0-					-0-
08	682	N	649	-0-	-33 B	-0-	649	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	600	N	556	-0-	-44 B	-0-	556	3			N	-0-					-0-
*10	557	N	557	-0-	-0- B	-0-	557	3			N	-0-					-0-
11	630	N	553	-0-	-77 B	-0-	553	3			N	-0-					-0-

URBANCZYK, L. T. WELL #: 1 RRCID -> 024392 COMPL. DATE 11/23/1937 TOTAL DEPTH 2740 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1440	N	1405	-0-	-35 B	-0-	1405	3			N	-0-					-0-
07	1488	N	1462	-0-	-26 B	-0-	1462	3			N	-0-					-0-
08	1488	N	1445	-0-	-43 B	-0-	1445	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1410	N	1380	-0-	-30 B	-0-	1380	3			N	-0-					-0-
*10	1361	N	1361	-0-	-0- B	-0-	1361	3			N	-0-					-0-
11	1410	N	1299	-0-	-111 B	-0-	1299	3			N	-0-					-0-

URBANCZYK -B- WELL #: 2 RRCID -> 024393 COMPL. DATE 10/02/1939 TOTAL DEPTH 2966 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1740	N	1619	-0-	-121 B	-0-	1619	3			N	-0-					-0-
07	1767	N	1587	-0-	-180 B	-0-	1587	3			N	-0-					-0-
08	1674	N	1476	-0-	-198 B	-0-	1476	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1620	N	1454	-0-	-166 B	-0-	1454	3			N	-0-					-0-
*10	1355	N	1355	-0-	-0- B	-0-	1355	3			N	-0-					-0-
11	1440	N	1440	-0-	-0- B	-0-	1440	3			N	-0-					-0-

URBANCZYK -B- WELL #: 3 RRCID -> 024394 COMPL. DATE 10/15/1939 TOTAL DEPTH 2944 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3420	N	3355	-0-	-65 B	-0-	3355	3			N	-0-					-0-
07	3630	N	3630	-0-	-0- B	-0-	3630	3			N	-0-					-0-
08	3503	N	3337	-0-	-166 B	-0-	3337	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3360	N	3245	-0-	-115 B	-0-	3245	3			N	-0-					-0-
10	0	N	3289	-0-	3289 B	3289	3289	3			N	-0-					-0-
*11	6648	N	3359	-0-	-3289 B	-0-	3359	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
URBANCZYK, L. T. WELL #: 4 RRCID -> 024395 COMPL. DATE 11/00/1932 TOTAL DEPTH 2720 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

VANDERBURG GU WELL #: 1 RRCID -> 024396 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	154	-0-	-26	B	-0-	154	3			N	-0-					-0-
07	159	N	159	-0-	-0-	B	-0-	159	3			N	-0-					-0-
08	186	N	148	-0-	-38	B	-0-	148	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	150	N	148	-0-	-2	B	-0-	148	3			N	-0-					-0-
*10	145	N	145	-0-	-0-	B	-0-	145	3			N	-0-					-0-
*11	155	N	155	-0-	-0-	B	-0-	155	3			N	-0-					-0-

WALKER WELL #: 1 RRCID -> 024398 COMPL. DATE 08/28/1939 TOTAL DEPTH 2677 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1387	N	1387	-0-	-0-	B	-0-	1387	3			Y	-0-					-0-
07	1358	N	1358	-0-	-0-	B	-0-	1358	3			Y	-0-					-0-
08	1333	N	1185	-0-	-148	B	-0-	1185	3			Y	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1380	N	1293	-0-	-87	B	-0-	1293	3			Y	-0-					-0-
*10	1312	N	1312	-0-	-0-	B	-0-	1312	3			Y	-0-					-0-
*11	1320	N	1320	-0-	-0-	B	-0-	1320	3			Y	-0-					-0-

CULBERTSON WELL #: 2 RRCID -> 024399 COMPL. DATE 08/13/1938 TOTAL DEPTH 2931 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	321	-0-	-39	B	-0-	321	3			N	-0-					-0-
07	403	N	319	-0-	-84	B	-0-	319	3			N	-0-					-0-
08	328	N	328	-0-	-0-	B	-0-	328	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	330	N	296	-0-	-34	B	-0-	296	3			N	-0-					-0-
*10	365	N	365	-0-	-0-	B	-0-	365	3			N	-0-					-0-
*11	357	N	357	-0-	-0-	B	-0-	357	3			N	-0-					-0-

WELLS -A- WELL #: 1 RRCID -> 024400 COMPL. DATE 10/24/1947 TOTAL DEPTH 2915 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	212	N	212	-0-	-0-	B	-0-	212	3			N	-0-					-0-
07	278	N	278	-0-	-0-	B	-0-	278	3			N	-0-					-0-
08	239	N	239	-0-	-0-	B	-0-	239	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	232	N	232	-0-	-0-	B	-0-	232	3			N	-0-					-0-
*10	196	N	196	-0-	-0-	B	-0-	196	3			N	-0-					-0-
*11	248	N	248	-0-	-0-	B	-0-	248	3			N	-0-					-0-

WHITE DEER INV. WELL #: 1 RRCID -> 024401 COMPL. DATE 10/22/1935 TOTAL DEPTH 2690 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	567	N	567	-0-	-0-	B	-0-	567	3			Y	-0-					-0-
07	124	N	27	-0-	-97	B	-0-	27	3			Y	-0-					-0-
08	294	N	294	-0-	-0-	B	-0-	294	3			Y	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	570	N	109	-0-	-461	B	-0-	109	3			Y	-0-					-0-
*10	99	N	99	-0-	-0-	B	-0-	99	3			Y	-0-					-0-
11	270	N	76	-0-	-194	B	-0-	76	3			Y	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
WILSON-HART WELL #: 1 RRCID -> 024403 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	287	-0-	-13 B	-0-	287	3			N	-0-					-0-
07	277	N	277	-0-	-0- B	-0-	277	3			N	-0-					-0-
08	282	N	282	-0-	-0- B	-0-	282	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	262	-0-	-38 B	-0-	262	3			N	-0-					-0-
*10	255	N	255	-0-	-0- B	-0-	255	3			N	-0-					-0-
*11	273	N	273	-0-	-0- B	-0-	273	3			N	-0-					-0-

WITTER WELL #: A 1 RRCID -> 024404 COMPL. DATE 02/26/1943 TOTAL DEPTH 2680 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	687	N	687	-0-	-0- B	-0-	687	3			N	-0-					-0-
07	703	N	703	-0-	-0- B	-0-	703	3			N	-0-					-0-
08	944	N	944	-0-	-0- B	-0-	944	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1169	N	1169	-0-	-0- B	-0-	1169	3			N	-0-					-0-
*10	912	N	912	-0-	-0- B	-0-	912	3			N	-0-					-0-
11	900	N	838	-0-	-62 B	-0-	838	3			N	-0-					-0-

WITTER WELL #: 2 RRCID -> 024405 COMPL. DATE 09/15/1938 TOTAL DEPTH 2751 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	363	N	363	-0-	-0- B	-0-	363	3			N	-0-					-0-
07	373	N	373	-0-	-0- B	-0-	373	3			N	-0-					-0-
08	351	N	351	-0-	-0- B	-0-	351	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	334	-0-	-26 B	-0-	334	3			N	-0-					-0-
*10	343	N	343	-0-	-0- B	-0-	343	3			N	-0-					-0-
11	330	N	322	-0-	-8 B	-0-	322	3			N	-0-					-0-

BOWERS, J. B. NCT-5 WELL #: 1 RRCID -> 024406 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	737	N	737	-0-	-0- B	-0-	737	3			N	-0-					-0-
07	738	N	738	-0-	-0- B	-0-	738	3			N	-0-					-0-
08	774	N	774	-0-	-0- B	-0-	774	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	750	N	719	-0-	-31 B	-0-	719	3			N	-0-					-0-
*10	761	N	761	-0-	-0- B	-0-	761	3			N	-0-					-0-
11	750	N	698	-0-	-52 B	-0-	698	3			N	-0-					-0-

BARNES STATE WELL #: 1 RRCID -> 024445 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	870	N	528	-0-	-342 B	-0-	528	3			N	-0-					-0-
07	1147	N	1147	-0-	-0- B	-0-	1147	3			N	-0-					-0-
08	998	N	998	-0-	-0- B	-0-	998	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	540	N	234	-0-	-306 B	-0-	234	3			N	-0-					-0-
*10	1117	N	1117	-0-	-0- B	-0-	1117	3			N	-0-					-0-
*11	1027	N	1027	-0-	-0- B	-0-	1027	3			N	-0-					-0-

ANDERSON WELL #: 1 RRCID -> 024649 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1256	N	1256	-0-	-0- B	-0-	1256	3			N	-0-					-0-
07	1147	N	916	-0-	-231 B	-0-	916	3			N	-0-					-0-
08	1329	N	1329	-0-	-0- B	-0-	1329	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1260	N	1107	-0-	-153 B	-0-	1107	3			N	-0-					-0-
*10	1154	N	1154	-0-	-0- B	-0-	1154	3			N	-0-					-0-
11	1290	N	902	-0-	-388 B	-0-	902	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
ARIE WELL #: 1 RRCID -> 024650 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2850	N	2631	-0-	-219 B	-0-	2631	3			N	-0-					-0-
07	2790	N	2484	-0-	-306 B	-0-	2484	3			N	-0-					-0-
08	3035	N	3035	-0-	-0- B	-0-	3035	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2889	N	2889	-0-	-0- B	-0-	2889	3			N	-0-					-0-
*10	2855	N	2855	-0-	-0- B	-0-	2855	3			N	-0-					-0-
11	2940	N	2361	-0-	-579 B	-0-	2361	3			N	-0-					-0-

BRIDGES WELL #: 1 RRCID -> 024654 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2700	N	3121	-0-	421 B	-4587	3121	3			N	-0-					-0-
07	2604	N	2422	-0-	-182 B	-4587	2422	3			N	-0-					-0-
08	1333	N	100	-0-	-1233 B	-4587	100	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -3451 CANCELLED UNDERAGE -> -1136																	
09	3120	N	2748	-0-	-372 B	-3451	2748	3			N	-0-					-0-
10	0	N	2945	-0-	2945 B	-506	2945	3			N	-0-					-0-
*11	2112	N	2618	-0-	506 B	-0-	2618	3			N	-0-					-0-

BURNETT M WELL #: 1 RRCID -> 024655 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

DONALDSON WELL #: 2 RRCID -> 024659 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2414	N	2414	-0-	-0- B	-0-	2414	3			N	-0-					-0-
07	2217	N	2217	-0-	-0- B	-0-	2217	3			N	-0-					-0-
08	2192	N	2192	-0-	-0- B	-0-	2192	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2400	N	1007	-0-	-1393 B	-0-	1007	3			N	-0-					-0-
*10	1231	N	1231	-0-	-0- B	-0-	1231	3			N	-0-					-0-
*11	2132	N	2132	-0-	-0- B	-0-	2132	3			N	-0-					-0-

B.A. DONALDSON WELL #: 1 RRCID -> 024660 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1860	N	1161	-0-	-699 B	-0-	1161	3			N	-0-					-0-
07	2108	N	1615	-0-	-493 B	-0-	1615	3			N	-0-					-0-
08	1581	N	1419	-0-	-162 B	-0-	1419	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1170	N	773	-0-	-397 B	-0-	773	3			N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	1380	N	18	-0-	-1362 B	-0-	18	3			N	-0-					-0-

DRUCILLA WELL #: 1 RRCID -> 024661 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	2	N	2	-0-	-0- B	-0-	2	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	2	N	-0-	-0-	-2 B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
FAYE WELL #: 1 RRCID -> 024663 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	390	-0-	-0- B	-0-	390	3			N	-0-					-0-
07	310	N	310	-0-	-0- B	-0-	310	3			N	-0-					-0-
08	434	N	45	-0-	-389 B	-0-	45	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	390	N	46	-0-	-344 B	-0-	46	3			N	-0-					-0-
*10	164	N	164	-0-	-0- B	-0-	164	3			N	-0-					-0-
*11	409	N	409	-0-	-0- B	-0-	409	3			N	-0-					-0-

FLYNN WELL #: 1 RRCID -> 024664 COMPL. DATE 06/28/1973 TOTAL DEPTH 3320 PERF. 2880 - 3320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2525	N	2525	-0-	-0- B	-0-	2525	3			N	-0-					-0-
07	2631	N	2631	-0-	-0- B	-0-	2631	3			N	-0-					-0-
08	2542	N	2542	-0-	-0- B	-0-	2542	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2520	N	2376	-0-	-144 B	-0-	2376	3			N	-0-					-0-
*10	2407	N	2407	-0-	-0- B	-0-	2407	3			N	-0-					-0-
11	2460	N	2333	-0-	-127 B	-0-	2333	3			N	-0-					-0-

HELT WELL #: 1 RRCID -> 024665 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1860	N	1442	-0-	-418 B	-0-	1442	3			N	-0-					-0-
07	1736	N	1341	-0-	-395 B	-0-	1341	3			N	-0-					-0-
08	1584	N	1584	-0-	-0- B	-0-	1584	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1595	N	1595	-0-	-0- B	-0-	1595	3			N	-0-					-0-
*10	1428	N	1428	-0-	-0- B	-0-	1428	3			N	-0-					-0-
11	1530	N	1506	-0-	-24 B	-0-	1506	3			N	-0-					-0-

HILTON WELL #: 1 RRCID -> 024666 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1708	N	1708	-0-	-0- B	-0-	1708	3			N	-0-					-0-
07	1595	N	1595	-0-	-0- B	-0-	1595	3			N	-0-					-0-
08	1548	N	1548	-0-	-0- B	-0-	1548	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1710	N	1478	-0-	-232 B	-0-	1478	3			N	-0-					-0-
*10	1510	N	1510	-0-	-0- B	-0-	1510	3			N	-0-					-0-
11	1500	N	766	-0-	-734 B	-0-	766	3			N	-0-					-0-

JONES -A- WELL #: M 1 RRCID -> 024668 COMPL. DATE 10/26/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2220	N	1344	-0-	-876 B	-0-	1344	3			N	-0-					-0-
07	1997	N	1997	-0-	-0- B	-0-	1997	3			N	-0-					-0-
08	2509	N	2509	-0-	-0- B	-0-	2509	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2390	N	2390	-0-	-0- B	-0-	2390	3			N	-0-					-0-
*10	2616	N	2616	-0-	-0- B	-0-	2616	3			N	-0-					-0-
11	2430	N	2335	-0-	-95 B	-0-	2335	3			N	-0-					-0-

MORTON B WELL #: 2 RRCID -> 024676 COMPL. DATE 01/12/1984 TOTAL DEPTH 3082 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1938	N	1938	-0-	-0- B	-0-	1938	3			N	-0-					-0-
07	3629	N	3629	-0-	-0- B	-0-	3629	3			N	-0-					-0-
08	3565	N	3385	-0-	-180 B	-0-	3385	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1950	N	1572	-0-	-378 B	-0-	1572	3			N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	3270	N	8	-0-	-3262 B	-0-	8	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
MORTON WELL #: 3 RRCID -> 024677 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1268	N	1268	-0-	-0- B	-0-	1268	3			N	-0-					-0-
07	2496	N	2496	-0-	-0- B	-0-	2496	3			N	-0-					-0-
08	2356	N	2313	-0-	-43 B	-0-	2313	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1260	N	1126	-0-	-134 B	-0-	1126	3			N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	2250	N	-0-	-0-	-2250 B	-0-					N	-0-					-0-

MORTON WELL #: A 4 RRCID -> 024678 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	509	N	509	-0-	-0- B	-0-	509	3			N	-0-					-0-
07	953	N	953	-0-	-0- B	-0-	953	3			N	-0-					-0-
08	930	N	889	-0-	-41 B	-0-	889	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	510	N	413	-0-	-97 B	-0-	413	3			N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	870	N	2	-0-	-868 B	-0-	2	3			N	-0-					-0-

PHILLIPS, JAKE WELL #: 1 RRCID -> 024679 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1113	N	1113	-0-	-0- B	-0-	1113	3			N	-0-					-0-
07	930	N	835	-0-	-95 B	-0-	835	3			N	-0-					-0-
08	1125	N	1125	-0-	-0- B	-0-	1125	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1110	N	1090	-0-	-20 B	-0-	1090	3			N	-0-					-0-
*10	1037	N	1037	-0-	-0- B	-0-	1037	3			N	-0-					-0-
11	1080	N	846	-0-	-234 B	-0-	846	3			N	-0-					-0-

STRUNK WELL #: 1 RRCID -> 024680 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2779	N	2779	-0-	-0- B	-0-	2779	3			N	-0-					-0-
07	2883	N	2869	-0-	-14 B	-0-	2869	3			N	-0-					-0-
08	2642	N	2642	-0-	-0- B	-0-	2642	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2790	N	2707	-0-	-83 B	-0-	2707	3			N	-0-					-0-
*10	2612	N	2612	-0-	-0- B	-0-	2612	3			N	-0-					-0-
*11	2551	N	2551	-0-	-0- B	-0-	2551	3			N	-0-					-0-

WELLS WELL #: 1 RRCID -> 024685 COMPL. DATE 11/00/1935 TOTAL DEPTH 3432 PERF. 2837 - 3220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1050	N	800	-0-	-250 B	-0-	800	3			N	-0-					-0-
07	1080	N	1080	-0-	-0- B	-0-	1080	3			N	-0-					-0-
08	1564	N	1564	-0-	-0- B	-0-	1564	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1114	N	1114	-0-	-0- B	-0-	1114	3			N	-0-					-0-
*10	556	N	556	-0-	-0- B	-0-	556	3			N	-0-					-0-
11	1500	N	1051	-0-	-449 B	-0-	1051	3			N	-0-					-0-

WILBAR WELL #: 1 RRCID -> 024686 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1650	N	1083	-0-	-567 B	-0-	1083	3			N	-0-					-0-
07	1349	N	1349	-0-	-0- B	-0-	1349	3			N	-0-					-0-
08	1736	N	1292	-0-	-444 B	-0-	1292	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1080	N	870	-0-	-210 B	-0-	870	3			N	-0-					-0-
*10	9	N	9	-0-	-0- B	-0-	9	3			N	-0-					-0-
11	1260	N	282	-0-	-978 B	-0-	282	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
WILBAR WELL #: 2 RRCID -> 024687 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3180	#	2069	-0-	-1111 B	-1111	2069	3			N	-0-					-0-
07	3286	#	2577	-0-	-709 B	-1820	2577	3			N	-0-					-0-
08	3286	#	2468	-0-	-818 B	-2638	2468	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -2638																	
09	3180	#	1662	-0-	-1518 B	-4156	1662	3			N	-0-					-0-
10	0		17	-0-	17 B	-4139	17	3			N	-0-					-0-
11	3180	#	540	-0-	-2640 B	-6779	540	3			N	-0-					-0-

WILBAR WELL #: 3 RRCID -> 024688 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1200	N	780	-0-	-420 B	-0-	780	3			N	-0-					-0-
07	971	N	971	-0-	-0- B	-0-	971	3			N	-0-					-0-
08	1240	N	930	-0-	-310 B	-0-	930	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	780	N	626	-0-	-154 B	-0-	626	3			N	-0-					-0-
*10	6	N	6	-0-	-0- B	-0-	6	3			N	-0-					-0-
11	900	N	203	-0-	-697 B	-0-	203	3			N	-0-					-0-

LEE WELL #: 1 RRCID -> 024694 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

MICHAEL WELL #: 1 RRCID -> 024695 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	380	-0-	-10 B	-0-	380	3			N	-0-					-0-
07	403	N	365	-0-	-38 B	-0-	365	3			N	-0-					-0-
08	299	N	299	-0-	-0- B	-0-	299	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	451	N	451	-0-	-0- B	-0-	451	3			N	-0-					-0-
*10	429	N	429	-0-	-0- B	-0-	429	3			N	-0-					-0-
*11	430	N	430	-0-	-0- B	-0-	430	3			N	-0-					-0-

CECIL WELL #: 1 RRCID -> 024702 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	390	-0-	-0- B	-0-	390	3			N	-0-					-0-
07	769	N	769	-0-	-0- B	-0-	769	3			N	-0-					-0-
08	723	N	723	-0-	-0- B	-0-	723	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	891	N	891	-0-	-0- B	-0-	891	3			N	-0-					-0-
*10	866	N	866	-0-	-0- B	-0-	866	3			N	-0-					-0-
*11	810	N	810	-0-	-0- B	-0-	810	3			N	-0-					-0-

CECIL WELL #: 2 RRCID -> 024703 COMPL. DATE 02/20/2003 TOTAL DEPTH 2554 PERF. 1865 - 2554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	173	N	173	-0-	-0- B	-0-	173	3			N	-0-					-0-
07	152	N	152	-0-	-0- B	-0-	152	3			N	-0-					-0-
08	124	N	124	-0-	-0- B	-0-	124	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	174	N	174	-0-	-0- B	-0-	174	3			N	-0-					-0-
*10	156	N	156	-0-	-0- B	-0-	156	3			N	-0-					-0-
*11	149	N	149	-0-	-0- B	-0-	149	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
BIVINS WELL #: 1 RRCID -> 024745 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	70	N	70	-0-	-0- B	-0-	70	3			N	-0-					-0-
07	62	N	51	-0-	-11 B	-0-	51	3			N	-0-					-0-
08	36	N	36	-0-	-0- B	-0-	36	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	15	-0-	-45 B	-0-	15	3			N	-0-					-0-
*10	42	N	42	-0-	-0- B	-0-	42	3			N	-0-					-0-
11	30	N	30	-0-	-0- B	-0-	30	3			N	-0-					-0-

JOHNSON, E. B. WELL #: 1 RRCID -> 025244 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	N	230	-0-	-580 B	-0-	230	3			N	-0-					-0-
07	217	N	-0-	-0-	-217 B	-0-					N	-0-					-0-
08	383	N	383	-0-	-0- B	-0-	383	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	531	N	531	-0-	-0- B	-0-	531	3			N	-0-					-0-
*10	518	N	518	-0-	-0- B	-0-	518	3			N	-0-					-0-
*11	524	N	524	-0-	-0- B	-0-	524	3			N	-0-					-0-

JOHNSON, E. B. WELL #: B 1 RRCID -> 025245 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1744	N	1744	-0-	-0- B	-0-	1744	3			N	-0-					-0-
07	1767	N	1553	-0-	-214 B	-0-	1553	3			N	-0-					-0-
08	1691	N	1691	-0-	-0- B	-0-	1691	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1740	N	1560	-0-	-180 B	-0-	1560	3			N	-0-					-0-
*10	1482	N	1482	-0-	-0- B	-0-	1482	3			N	-0-					-0-
11	1650	N	1405	-0-	-245 B	-0-	1405	3			N	-0-					-0-

SANFORD-BIVINS WELL #: B 2 RRCID -> 025260 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

JOHNSON, E. B. WELL #: A 1 RRCID -> 025272 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	855	N	855	-0-	-0- B	-0-	855	3			N	-0-					-0-
07	1045	N	1045	-0-	-0- B	-0-	1045	3			N	-0-					-0-
08	1009	N	1009	-0-	-0- B	-0-	1009	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	417	N	417	-0-	-0- B	-0-	417	3			N	-0-					-0-
*10	229	N	229	-0-	-0- B	-0-	229	3			N	-0-					-0-
*11	475	N	475	-0-	-0- B	-0-	475	3			N	-0-					-0-

BIVINS WELL #: 1 RRCID -> 025309 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	85	N	85	-0-	-0- B	-0-	85	3			N	-0-					-0-
07	93	N	62	-0-	-31 B	-0-	62	3			N	-0-					-0-
08	62	N	44	-0-	-18 B	-0-	44	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	18	-0-	-72 B	-0-	18	3			N	-0-					-0-
*10	51	N	51	-0-	-0- B	-0-	51	3			N	-0-					-0-
*11	36	N	36	-0-	-0- B	-0-	36	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
BOWERS, J. B. WELL #: 3 RRCID -> 025372 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	181	-0-	-149 B	-0-	181	3			N	-0-					-0-
07	341	N	231	-0-	-110 B	-0-	231	3			N	-0-					-0-
08	93	N	74	-0-	-19 B	-0-	74	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	387	N	387	-0-	-0- B	-0-	387	3			N	-0-					-0-
*10	400	N	400	-0-	-0- B	-0-	400	3			N	-0-					-0-
*11	391	N	391	-0-	-0- B	-0-	391	3			N	-0-					-0-

WEYMOUTH WELL #: S 7F RRCID -> 025422 COMPL. DATE 05/05/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1167	N	1098	-0-	-69 B	-52296	1098	3			N	-0-					-0-
07	1116	N	1486	-0-	370 B	-51926	1486	3			N	-0-					-0-
08	1089	N	721	-0-	-368 B	-51926	721	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -51926																	
09	1110	N	351	-0-	-759 B	-0-	351	3			N	-0-					-0-
*10	1047	N	1047	-0-	-0- B	-0-	1047	3			N	-0-					-0-
*11	928	N	928	-0-	-0- B	-0-	928	3			N	-0-					-0-

WEYMOUTH WELL #: 6003 RRCID -> 025423 COMPL. DATE 05/05/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1754	N	1508	-0-	-246 B	-0-	1508	3			N	-0-					-0-
07	2215	N	2215	-0-	-0- B	-0-	2215	3			N	-0-					-0-
08	2188	N	2188	-0-	-0- B	-0-	2188	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1500	N	765	-0-	-735 B	-0-	765	3			N	-0-					-0-
*10	2120	N	2120	-0-	-0- B	-0-	2120	3			N	-0-					-0-
*11	1996	N	1996	-0-	-0- B	-0-	1996	3			N	-0-					-0-

MCDOWELL -186- WELL #: 1 RRCID -> 025458 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1140	N	884	-0-	-256 B	-0-	884	3			N	-0-					-0-
07	1306	N	1306	-0-	-0- B	-0-	1306	3			N	-0-					-0-
08	1209	N	703	-0-	-506 B	-0-	703	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	870	N	694	-0-	-176 B	-0-	694	3			N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	690	N	70	-0-	-620 B	-0-	70	3			N	-0-					-0-

ALLEN WELL #: 2 RRCID -> 025486 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2490	N	1305	-0-	-1185 B	-0-	1305	3			N	-0-					-0-
07	2077	N	1830	-0-	-247 B	-0-	1830	3			N	-0-					-0-
08	1953	N	1793	-0-	-160 B	-0-	1793	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1320	N	991	-0-	-329 B	-0-	991	3			N	-0-					-0-
*10	1056	N	1056	-0-	-0- B	-0-	1056	3			N	-0-					-0-
11	1740	N	604	-0-	-1136 B	-0-	604	3			N	-0-					-0-

ANSLEY WELL #: 1 RRCID -> 025488 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2670	N	1803	-0-	-867 B	-6189	1803	3			N	-0-					-0-
07	1085	N	1405	-0-	320 B	-5869	1405	3			N	-0-					-0-
08	1147	N	3087	-0-	1940 B	-3929	3087	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -3929																	
09	1800	N	1537	-0-	-263 B	-3929	1537	3			N	-0-					-0-
10	0	N	2938	-0-	2938 B	-991	2938	3			N	-0-					-0-
11	3000	N	2493	-0-	-507 B	-991	2493	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
BATES WELL #: 1 RRCID -> 025494 COMPL. DATE 11/28/1945 TOTAL DEPTH 3498 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BECKER WELL #: 1 RRCID -> 025495 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	630	N	163	-0-	-467	B	-0-	163	3			N	-0-					-0-
07	628	N	628	-0-	-0-	B	-0-	628	3			N	-0-					-0-
08	489	N	489	-0-	-0-	B	-0-	489	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	350	N	350	-0-	-0-	B	-0-	350	3			N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	480	N	12	-0-	-468	B	-0-	12	3			N	-0-					-0-

BROWN "A" WELL #: 2 RRCID -> 025503 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	990	N	641	-0-	-349	B	-0-	641	3			N	-0-					-0-
07	537	N	537	-0-	-0-	B	-0-	537	3			N	-0-					-0-
08	1036	N	1036	-0-	-0-	B	-0-	1036	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	630	N	522	-0-	-108	B	-0-	522	3			N	-0-					-0-
*10	1068	N	1068	-0-	-0-	B	-0-	1068	3			N	-0-					-0-
11	990	N	864	-0-	-126	B	-0-	864	3			N	-0-					-0-

BRUMLEY WELL #: 3 RRCID -> 025507 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	750	N	409	-0-	-341	B	-0-	409	3			N	-0-					-0-
07	775	N	-0-	-0-	-775	B	-0-					N	-0-					-0-
08	806	N	127	-0-	-679	B	-0-	127	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	420	N	-0-	-0-	-420	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	120	N	1	-0-	-119	B	-0-	1	3			N	-0-					-0-

RICKY B WELL #: 2 RRCID -> 025508 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	1909	N	1909	-0-	-0-	B	-0-	1909	3			N	-0-					-0-
07	1984	N	1909	-0-	-75	B	-0-	1909	3			N	-0-					-0-
08	2128	N	2128	-0-	-0-	B	-0-	2128	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2179	N	2179	-0-	-0-	B	-0-	2179	3			N	-0-					-0-
*10	2179	N	2179	-0-	-0-	B	-0-	2179	3			N	-0-					-0-
11	2070	N	1774	-0-	-296	B	-0-	1774	3			N	-0-					-0-

BRUMLEY-RYAN WELL #: 1 RRCID -> 025511 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

06	1470	N	1078	-0-	-392	B	-0-	1078	3			N	-0-					-0-
07	1550	N	840	-0-	-710	B	-0-	840	3			N	-0-					-0-
08	1612	N	1533	-0-	-79	B	-0-	1533	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1080	N	780	-0-	-300	B	-0-	780	3			N	-0-					-0-
*10	856	N	856	-0-	-0-	B	-0-	856	3			N	-0-					-0-
11	1470	N	215	-0-	-1255	B	-0-	215	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
BURNETT G WELL #: 1 RRCID -> 025514 COMPL. DATE 08/16/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1020	N	884	-0-	-136	B	-0-	884	3			N	-0-					-0-
07	1342	N	1342	-0-	-0-	B	-0-	1342	3			N	-0-					-0-
08	1306	N	1306	-0-	-0-	B	-0-	1306	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	870	N	676	-0-	-194	B	-0-	676	3			N	-0-					-0-
*10	1140	N	1140	-0-	-0-	B	-0-	1140	3			N	-0-					-0-
11	1260	N	1012	-0-	-248	B	-0-	1012	3			N	-0-					-0-

BURNETT, ET AL WELL #: 1 RRCID -> 025517 COMPL. DATE 04/25/1949 TOTAL DEPTH 3662 PERF. N/A

06	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-

COFFEE WELL #: A 1 RRCID -> 025518 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	14B2 EXT	-0-	-0-	-0-	B	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	B	-0-						N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT	-0-	-0-	-0-	B	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-						N	-0-					-0-

COFFEE WELL #: H 1 RRCID -> 025522 COMPL. DATE 04/07/1938 TOTAL DEPTH 3175 PERF. N/A

06	2940	N	2081	-0-	-859	B	-2610	2081	3			N	-0-					-0-
07	3038	N	3192	-0-	154	B	-2456	3192	3			N	-0-					-0-
08	3007	N	2938	-0-	-69	B	-2456	2938	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -2456																		
09	2070	N	1121	-0-	-949	B	-0-	1121	3			N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	2850	N	575	-0-	-2275	B	-0-	575	3			N	-0-					-0-

COX WELL #: 1 RRCID -> 025524 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	172	N	172	-0-	-0-	B	-0-	172	3			N	-0-					-0-
07	619	N	619	-0-	-0-	B	-0-	619	3			N	-0-					-0-
08	485	N	485	-0-	-0-	B	-0-	485	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	341	N	341	-0-	-0-	B	-0-	341	3			N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	480	N	10	-0-	-470	B	-0-	10	3			N	-0-					-0-

COX WELL #: 2 RRCID -> 025525 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	2790	N	2110	-0-	-680	B	-0-	2110	3			N	-0-					-0-
07	2821	N	2382	-0-	-439	B	-0-	2382	3			N	-0-					-0-
08	3290	N	3290	-0-	-0-	B	-0-	3290	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2100	N	1324	-0-	-776	B	-0-	1324	3			N	-0-					-0-
10	0	N	1	-0-	1	B	1	1	3			N	-0-					-0-
11	3180	N	799	-0-	-2381	B	-0-	799	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
FOWLSTON WELL #: 1 RRCID -> 025531 COMPL. DATE 11/00/1941 TOTAL DEPTH 3103 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2670	N	1284	-0-	-1386	B	-0-	1284	3			N	-0-					-0-
07	2604	N	174	-0-	-2430	B	-0-	174	3			N	-0-					-0-
08	2914	N	1738	-0-	-1176	B	-0-	1738	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1514	N	1514	-0-	-0-	B	-0-	1514	3			N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	1680	N	-0-	-0-	-1680	B	-0-					N	-0-					-0-

FUQUA WELL #: 1 RRCID -> 025532 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

FUQUA WELL #: 2 RRCID -> 025533 COMPL. DATE 05/08/1971 TOTAL DEPTH N/A PERF. N/A

06	14B2 EXT		691	-0-	691	B	3002	691	3			N	-0-					-0-
07	0		610	-0-	610	B	3612	610	3			N	-0-					-0-
08	0		1390	-0-	1390	B	5002	1390	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 5002																		
09	0		694	-0-	694	B	5696	694	3			N	-0-					-0-
*10	3100	N	1415	-0-	-1685	B	4011	1415	3			N	-0-					-0-
*11	3000	N	1014	-0-	-1986	B	2025	1014	3			N	-0-					-0-

FUQUA WELL #: 3 RRCID -> 025534 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	900	N	556	-0-	-344	B	-0-	556	3			N	-0-					-0-
07	341	N	324	-0-	-17	B	-0-	324	3			N	-0-					-0-
08	916	N	916	-0-	-0-	B	-0-	916	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	570	N	481	-0-	-89	B	-0-	481	3			N	-0-					-0-
*10	904	N	904	-0-	-0-	B	-0-	904	3			N	-0-					-0-
11	900	N	732	-0-	-168	B	-0-	732	3			N	-0-					-0-

FUQUA WELL #: 4 RRCID -> 025535 COMPL. DATE 10/17/1972 TOTAL DEPTH N/A PERF. N/A

06	1710	N	1087	-0-	-623	B	-0-	1087	3			N	-0-					-0-
07	724	N	724	-0-	-0-	B	-0-	724	3			N	-0-					-0-
08	1814	N	1814	-0-	-0-	B	-0-	1814	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1080	N	933	-0-	-147	B	-0-	933	3			N	-0-					-0-
*10	1842	N	1842	-0-	-0-	B	-0-	1842	3			N	-0-					-0-
11	1770	N	1494	-0-	-276	B	-0-	1494	3			N	-0-					-0-

GEARHART WELL #: 1 RRCID -> 025537 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	1560	N	1057	-0-	-503	B	-0-	1057	3			N	-0-					-0-
07	1643	N	1472	-0-	-171	B	-0-	1472	3			N	-0-					-0-
08	1633	N	1633	-0-	-0-	B	-0-	1633	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1050	N	1019	-0-	-31	B	-0-	1019	3			N	-0-					-0-
*10	489	N	489	-0-	-0-	B	-0-	489	3			N	-0-					-0-
11	1590	N	1410	-0-	-180	B	-0-	1410	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
GEARY WELL #: 1 RRCID -> 025538 COMPL. DATE 03/17/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3420	N	1736	-0-	-1684 B	-0-	1736	3			N	-0-					-0-
07	3441	N	245	-0-	-3196 B	-0-	245	3			N	-0-					-0-
08	3875	N	2602	-0-	-1273 B	-0-	2602	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2212	N	2212	-0-	-0- B	-0-	2212	3			N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	2520	N	1	-0-	-2519 B	-0-	1	3			N	-0-					-0-

HARDWICK WELL #: 1 RRCID -> 025540 COMPL. DATE 04/15/1945 TOTAL DEPTH 3562 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

HARRISON WELL #: B 2 RRCID -> 025543 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1170	N	1116	-0-	-54 B	-0-	1116	3			N	-0-					-0-
07	1209	N	1120	-0-	-89 B	-0-	1120	3			N	-0-					-0-
08	1209	N	1158	-0-	-51 B	-0-	1158	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1110	N	1070	-0-	-40 B	-0-	1070	3			N	-0-					-0-
*10	1039	N	1039	-0-	-0- B	-0-	1039	3			N	-0-					-0-
11	1110	N	646	-0-	-464 B	-0-	646	3			N	-0-					-0-

HASTIE WELL #: 1 RRCID -> 025544 COMPL. DATE 08/24/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1320	N	743	-0-	-577 B	-0-	743	3			N	-0-					-0-
07	699	N	699	-0-	-0- B	-0-	699	3			N	-0-					-0-
08	1573	N	1573	-0-	-0- B	-0-	1573	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	770	N	770	-0-	-0- B	-0-	770	3			N	-0-					-0-
*10	1573	N	1573	-0-	-0- B	-0-	1573	3			N	-0-					-0-
11	1530	N	1218	-0-	-312 B	-0-	1218	3			N	-0-					-0-

HIGHT WELL #: 1 RRCID -> 025545 COMPL. DATE 07/14/1939 TOTAL DEPTH 3559 PERF. 2905 - 3148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

HIGHT WELL #: 3 RRCID -> 025546 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
HOUSEHOLDER WELL #: 1 RRCID -> 025548 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1020	N	220	-0-	-800 B	-0-	220	3			N	-0-					-0-
07	1023	N	877	-0-	-146 B	-0-	877	3			N	-0-					-0-
08	744	N	694	-0-	-50 B	-0-	694	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	495	N	495	-0-	-0- B	-0-	495	3			N	-0-					-0-
*10	555	N	555	-0-	-0- B	-0-	555	3			N	-0-					-0-
*11	852	N	852	-0-	-0- B	-0-	852	3			N	-0-					-0-

JOHNSON WELL #: 1 RRCID -> 025551 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	2160	N	1752	-0-	-408 B	-0-	1752	3			N	-0-					-0-
07	2574	N	2574	-0-	-0- B	-0-	2574	3			N	-0-					-0-
08	2071	N	2071	-0-	-0- B	-0-	2071	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1740	N	1105	-0-	-635 B	-0-	1105	3			N	-0-					-0-
*10	2005	N	2005	-0-	-0- B	-0-	2005	3			N	-0-					-0-
11	1740	N	1419	-0-	-321 B	-0-	1419	3			N	-0-					-0-

JOHNSON WELL #: 2 RRCID -> 025552 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B DENY	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-

JOHNSON WELL #: B 1 RRCID -> 025553 COMPL. DATE 04/11/1972 TOTAL DEPTH N/A PERF. N/A

06	1560	N	983	-0-	-577 B	-0-	983	3			N	-0-					-0-
07	1674	N	1614	-0-	-60 B	-0-	1614	3			N	-0-					-0-
08	2030	N	2030	-0-	-0- B	-0-	2030	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	990	N	854	-0-	-136 B	-0-	854	3			N	-0-					-0-
*10	544	N	544	-0-	-0- B	-0-	544	3			N	-0-					-0-
11	1950	N	1273	-0-	-677 B	-0-	1273	3			N	-0-					-0-

JOHNSON WELL #: C 2 RRCID -> 025554 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	1140	N	889	-0-	-251 B	-0-	889	3			N	-0-					-0-
07	1147	N	795	-0-	-352 B	-0-	795	3			N	-0-					-0-
08	1147	N	1091	-0-	-56 B	-0-	1091	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	900	N	524	-0-	-376 B	-0-	524	3			N	-0-					-0-
*10	12	N	12	-0-	-0- B	-0-	12	3			N	-0-					-0-
11	1050	N	8	-0-	-1042 B	-0-	8	3			N	-0-					-0-

JONES, C. R. WELL #: E 1 RRCID -> 025559 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	2100	N	998	-0-	-1102 B	-0-	998	3			N	-0-					-0-
07	2077	N	127	-0-	-1950 B	-0-	127	3			N	-0-					-0-
08	2325	N	1064	-0-	-1261 B	-0-	1064	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1345	N	1345	-0-	-0- B	-0-	1345	3			N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	1020	N	2	-0-	-1018 B	-0-	2	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
JONES, F. J. WELL #: A 1 RRCID -> 025560 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1046	N	522	-0-	-524 B	-0-	522	3			N	-0-					-0-
07	806	N	133	-0-	-673 B	-0-	133	3			N	-0-					-0-
08	878	N	878	-0-	-0- B	-0-	878	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	510	N	225	-0-	-285 B	-0-	225	3			N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	840	N	1	-0-	-839 B	-0-	1	3			N	-0-					-0-

JONES-RYAN WELL #: 1 RRCID -> 025561 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

KELLY WELL #: 1 RRCID -> 025562 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	1860	N	835	-0-	-1025 B	-0-	835	3			N	-0-					-0-
07	1736	N	33	-0-	-1703 B	-0-	33	3			N	-0-					-0-
08	2015	N	737	-0-	-1278 B	-0-	737	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	898	N	898	-0-	-0- B	-0-	898	3			N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	720	N	-0-	-0-	-720 B	-0-					N	-0-					-0-

KELLY WELL #: 2 RRCID -> 025563 COMPL. DATE 04/01/1953 TOTAL DEPTH 2785 PERF. N/A

06	1020	N	474	-0-	-546 B	-2588	474	3			N	-0-					-0-
07	1054	N	-0-	-0-	-1054 B	-2588					N	-0-					-0-
08	1271	N	299	-0-	-972 B	-2588	299	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -2588																	
09	535	N	535	-0-	-0- B	-0-	535	3			N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	300	N	-0-	-0-	-300 B	-0-					N	-0-					-0-

KEMPSON WELL #: 1 RRCID -> 025564 COMPL. DATE 02/04/1971 TOTAL DEPTH N/A PERF. N/A

06	2250	N	1846	-0-	-404 B	-476	1846	3			N	-0-					-0-
07	2195	N	2671	-0-	476 B	-0-	2671	3			N	-0-					-0-
08	2254	N	2254	-0-	-0- B	-0-	2254	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1860	N	1094	-0-	-766 B	-0-	1094	3			N	-0-					-0-
*10	3100	N	3584	-0-	484 B	484	3584	3			N	-0-					-0-
*11	3000	N	2617	-0-	-383 B	101	2617	3			N	-0-					-0-

LANE, W. P. WELL #: 1 RRCID -> 025566 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	2070	N	1506	-0-	-564 B	-0-	1506	3			N	-0-					-0-
07	2484	N	2484	-0-	-0- B	-0-	2484	3			N	-0-					-0-
08	2167	N	2167	-0-	-0- B	-0-	2167	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1500	N	1017	-0-	-483 B	-0-	1017	3			N	-0-					-0-
*10	1165	N	1165	-0-	-0- B	-0-	1165	3			N	-0-					-0-
11	2100	N	570	-0-	-1530 B	-0-	570	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
MAKEIG WELL #: 2 RRCID -> 025572 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1591	N	1591	-0-	-0- B	-0-	1591	3			N	-0-					-0-
07	2461	N	2461	-0-	-0- B	-0-	2461	3			N	-0-					-0-
08	2562	N	2562	-0-	-0- B	-0-	2562	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1590	N	1580	-0-	-10 B	-0-	1580	3			N	-0-					-0-
*10	661	N	661	-0-	-0- B	-0-	661	3			N	-0-					-0-
11	2490	N	2156	-0-	-334 B	-0-	2156	3			N	-0-					-0-

MEINHARDT WELL #: 1 RRCID -> 025582 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6780	N	4331	-0-	-2449 B	-0-	4331	3			N	-0-					-0-
07	7068	N	6867	-0-	-201 B	-0-	6867	3			N	-0-					-0-
08	6138	N	5282	-0-	-856 B	-0-	5282	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4320	N	3497	-0-	-823 B	-0-	3497	3			N	-0-					-0-
10	0	N	1	-0-	1 B	1	1	3			N	-0-					-0-
11	5100	N	1819	-0-	-3281 B	-0-	1819	3			N	-0-					-0-

MERCER WELL #: 1 RRCID -> 025583 COMPL. DATE 05/09/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1260	N	899	-0-	-361 B	-0-	899	3			N	-0-					-0-
07	713	N	706	-0-	-7 B	-0-	706	3			N	-0-					-0-
08	923	N	923	-0-	-0- B	-0-	923	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	900	N	822	-0-	-78 B	-0-	822	3			N	-0-					-0-
*10	819	N	819	-0-	-0- B	-0-	819	3			N	-0-					-0-
11	900	N	686	-0-	-214 B	-0-	686	3			N	-0-					-0-

MILLER WELL #: 1 RRCID -> 025584 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1200	N	709	-0-	-491 B	-0-	709	3			N	-0-					-0-
07	1296	N	1296	-0-	-0- B	-0-	1296	3			N	-0-					-0-
08	1274	N	1274	-0-	-0- B	-0-	1274	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	720	N	638	-0-	-82 B	-0-	638	3			N	-0-					-0-
*10	105	N	105	-0-	-0- B	-0-	105	3			N	-0-					-0-
11	1230	N	548	-0-	-682 B	-0-	548	3			N	-0-					-0-

OTIS PHILLIPS WELL #: 1 RRCID -> 025588 COMPL. DATE 01/19/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2340	N	1819	-0-	-521 B	-132	1819	3			N	-0-					-0-
07	2665	N	2797	-0-	132 B	-0-	2797	3			N	-0-					-0-
08	2568	N	2568	-0-	-0- B	-0-	2568	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1830	N	1095	-0-	-735 B	-0-	1095	3			N	-0-					-0-
*10	2749	N	2749	-0-	-0- B	-0-	2749	3			N	-0-					-0-
11	2490	N	2388	-0-	-102 B	-0-	2388	3			N	-0-					-0-

OTIS PHILLIPS A WELL #: A 1 RRCID -> 025589 COMPL. DATE 12/22/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1134	N	-0-	-0-	-1134 B	-0-					N	-0-					-0-
07	1491	N	1491	-0-	-0- B	-0-	1491	3			N	-0-					-0-
08	1344	N	1344	-0-	-0- B	-0-	1344	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	542	N	542	-0-	-0- B	-0-	542	3			N	-0-					-0-
*10	1402	N	1402	-0-	-0- B	-0-	1402	3			N	-0-					-0-
*11	1247	N	1247	-0-	-0- B	-0-	1247	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
OTIS PHILLIPS B WELL #: B 1 RRCID -> 025590 COMPL. DATE 12/15/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1590	N	1447	-0-	-143 B	-0-	1447	3			N	-0-					-0-
07	1981	N	1981	-0-	-0- B	-0-	1981	3			N	-0-					-0-
08	2064	N	2064	-0-	-0- B	-0-	2064	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1440	N	617	-0-	-823 B	-0-	617	3			N	-0-					-0-
*10	1537	N	1537	-0-	-0- B	-0-	1537	3			N	-0-					-0-
11	2010	N	450	-0-	-1560 B	-0-	450	3			N	-0-					-0-

POWELL-MAGNOLIA WELL #: 1 RRCID -> 025594 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	856	N	856	-0-	-0- B	-0-	856	3			N	-0-					-0-
07	1208	N	1208	-0-	-0- B	-0-	1208	3			N	-0-					-0-
08	1209	N	1188	-0-	-21 B	-0-	1188	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	870	N	655	-0-	-215 B	-0-	655	3			N	-0-					-0-
*10	636	N	636	-0-	-0- B	-0-	636	3			N	-0-					-0-
11	1140	N	938	-0-	-202 B	-0-	938	3			N	-0-					-0-

READ WELL #: D 1 RRCID -> 025596 COMPL. DATE 07/25/1954 TOTAL DEPTH 3310 PERF. 3177 - 3202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1020	N	941	-0-	-79 B	-0-	941	3			N	-0-					-0-
07	1116	N	1085	-0-	-31 B	-0-	1085	3			N	-0-					-0-
08	1085	N	1005	-0-	-80 B	-0-	1005	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	930	N	591	-0-	-339 B	-0-	591	3			N	-0-					-0-
*10	944	N	944	-0-	-0- B	-0-	944	3			N	-0-					-0-
*11	1220	N	1220	-0-	-0- B	-0-	1220	3			N	-0-					-0-

READ "E" 141 WELL #: E 1 RRCID -> 025597 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	578	-0-	-142 B	-0-	578	3			N	-0-					-0-
07	651	N	631	-0-	-20 B	-0-	631	3			N	-0-					-0-
08	775	N	746	-0-	-29 B	-0-	746	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	570	N	360	-0-	-210 B	-0-	360	3			N	-0-					-0-
*10	136	N	136	-0-	-0- B	-0-	136	3			N	-0-					-0-
*11	869	N	869	-0-	-0- B	-0-	869	3			N	-0-					-0-

ROBERTSON "A" WELL #: 1 RRCID -> 025599 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

ROBERTSON "C" WELL #: 3 RRCID -> 025605 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	323	-0-	-157 B	-0-	323	3			N	-0-					-0-
07	310	N	150	-0-	-160 B	-0-	150	3			N	-0-					-0-
08	496	N	459	-0-	-37 B	-0-	459	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	279	-0-	-51 B	-0-	279	3			N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	450	N	-0-	-0-	-450 B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486

ROBERTSON "D" WELL #: 2 RRCID -> 025608 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	382	-0-	-38	B	-0-	382	3			N	-0-					-0-
07	531	N	531	-0-	-0-	B	-0-	531	3			N	-0-					-0-
08	770	N	770	-0-	-0-	B	-0-	770	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	403	N	403	-0-	-0-	B	-0-	403	3			N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	750	N	-0-	-0-	-750	B	-0-					N	-0-					-0-

ROBERTSON "D" WELL #: 3 RRCID -> 025609 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1020	N	646	-0-	-374	B	-0-	646	3			N	-0-					-0-
07	1023	N	988	-0-	-35	B	-0-	988	3			N	-0-					-0-
08	1209	N	953	-0-	-256	B	-0-	953	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	660	N	552	-0-	-108	B	-0-	552	3			N	-0-					-0-
*10	97	N	97	-0-	-0-	B	-0-	97	3			N	-0-					-0-
11	930	N	-0-	-0-	-930	B	-0-					N	-0-					-0-

ROBERTSON "E" WELL #: 1 RRCID -> 025610 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1620	N	963	-0-	-657	B	-0-	963	3			N	-0-					-0-
07	1612	N	168	-0-	-1444	B	-0-	168	3			N	-0-					-0-
08	1612	N	1254	-0-	-358	B	-0-	1254	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	960	N	147	-0-	-813	B	-0-	147	3			N	-0-					-0-
*10	47	N	47	-0-	-0-	B	-0-	47	3			N	-0-					-0-
11	1200	N	357	-0-	-843	B	-0-	357	3			N	-0-					-0-

SEAGRAVES WELL #: 1 RRCID -> 025616 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2200	N	1935	-0-	-265	B	-0-	1935	3			N	-0-					-0-
07	2373	N	2373	-0-	-0-	B	-0-	2373	3			N	-0-					-0-
08	2221	N	2221	-0-	-0-	B	-0-	2221	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1950	N	1357	-0-	-593	B	-0-	1357	3			N	-0-					-0-
*10	1351	N	1351	-0-	-0-	B	-0-	1351	3			N	-0-					-0-
11	1772	N	1766	-0-	-6	B	-0-	1766	3			N	-0-					-0-

SHARY WELL #: 1 RRCID -> 025617 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1350	N	786	-0-	-564	B	-0-	786	3			N	-0-					-0-
07	2651	N	2651	-0-	-0-	B	-0-	2651	3			N	-0-					-0-
08	2567	N	2567	-0-	-0-	B	-0-	2567	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1445	N	1445	-0-	-0-	B	-0-	1445	3			N	-0-					-0-
*10	1030	N	1030	-0-	-0-	B	-0-	1030	3			N	-0-					-0-
11	2490	N	-0-	-0-	-2490	B	-0-					N	-0-					-0-

SIMMONS WELL #: B 1 RRCID -> 025618 COMPL. DATE 08/07/1945 TOTAL DEPTH 3409 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
07 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
08 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
10 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
11 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
SMITH, F. E. WELL #: 1 RRCID -> 025620 COMPL. DATE 07/20/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2040	N	473	-0-	-1567 B	-0-	473	3			N	-0-					-0-
07	636	N	636	-0-	-0- B	-0-	636	3			N	-0-					-0-
08	899	N	569	-0-	-330 B	-0-	569	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	480	N	303	-0-	-177 B	-0-	303	3			N	-0-					-0-
*10	623	N	623	-0-	-0- B	-0-	623	3			N	-0-					-0-
11	540	N	401	-0-	-139 B	-0-	401	3			N	-0-					-0-

SMITH M WELL #: 1 RRCID -> 025623 COMPL. DATE 02/24/1939 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2342	N	2342	-0-	-0- B	-0-	2342	3			N	-0-					-0-
07	3110	N	3110	-0-	-0- B	-0-	3110	3			N	-0-					-0-
08	3317	N	2664	-0-	-653 B	-0-	2664	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2340	N	1243	-0-	-1097 B	-0-	1243	3			N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	2580	N	773	-0-	-1807 B	-0-	773	3			N	-0-					-0-

SNEED WELL #: 20 RRCID -> 025624 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1800	N	1250	-0-	-550 B	-0-	1250	3			N	-0-					-0-
07	1870	N	1870	-0-	-0- B	-0-	1870	3			N	-0-					-0-
08	1809	N	1809	-0-	-0- B	-0-	1809	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1260	N	725	-0-	-535 B	-0-	725	3			N	-0-					-0-
*10	1163	N	1163	-0-	-0- B	-0-	1163	3			N	-0-					-0-
11	1740	N	1319	-0-	-421 B	-0-	1319	3			N	-0-					-0-

SNEED A WELL #: 21 RRCID -> 025625 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2880	N	1987	-0-	-893 B	-0-	1987	3			N	-0-					-0-
07	2960	N	2960	-0-	-0- B	-0-	2960	3			N	-0-					-0-
08	2821	N	2808	-0-	-13 B	-0-	2808	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1980	N	1126	-0-	-854 B	-0-	1126	3			N	-0-					-0-
10	0	N	1765	-0-	1765 B	1765	1765	3			N	-0-					-0-
*11	3800	N	2035	-0-	-1765 B	-0-	2035	3			N	-0-					-0-

STALLMAN WELL #: 1 RRCID -> 025626 COMPL. DATE 12/31/1951 TOTAL DEPTH 3201 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1200	N	785	-0-	-415 B	-0-	785	3			N	-0-					-0-
07	1176	N	1174	-0-	-2 B	-0-	1174	3			N	-0-					-0-
08	1123	N	1011	-0-	-112 B	-0-	1011	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	780	N	628	-0-	-152 B	-0-	628	3			N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	990	N	333	-0-	-657 B	-0-	333	3			N	-0-					-0-

SUPPES WELL #: 1 RRCID -> 025631 COMPL. DATE 05/20/1945 TOTAL DEPTH 3374 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
07 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
08 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
10 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
11 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
SUPPES WELL #: 2 RRCID -> 025632 COMPL. DATE 05/07/1953 TOTAL DEPTH 3401 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2700	N	1756	-0-	-944 B	-0-	1756	3			N	-0-					-0-
07	2666	N	2626	-0-	-40 B	-0-	2626	3			N	-0-					-0-
08	2759	N	1873	-0-	-886 B	-0-	1873	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1770	N	1322	-0-	-448 B	-0-	1322	3			N	-0-					-0-
*10	385	N	385	-0-	-0- B	-0-	385	3			N	-0-					-0-
11	1800	N	-0-	-0-	-1800 B	-0-					N	-0-					-0-

TAYLOR WELL #: 1 RRCID -> 025634 COMPL. DATE N/A TOTAL DEPTH 3107 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3120	N	2148	-0-	-972 B	-0-	2148	3			N	-0-					-0-
07	2778	N	2778	-0-	-0- B	-0-	2778	3			N	-0-					-0-
08	2705	N	2705	-0-	-0- B	-0-	2705	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2160	N	1641	-0-	-519 B	-0-	1641	3			N	-0-					-0-
10	0	N	1660	-0-	1660 B	1660	1660	3			N	-0-					-0-
*11	4521	N	2861	-0-	-1660 B	-0-	2861	3			N	-0-					-0-

TAYLOR -A- WELL #: 1 RRCID -> 025635 COMPL. DATE 08/13/1953 TOTAL DEPTH 3130 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
07 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
08 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
10 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
11 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

THOMAS, MARY WELL #: 1 RRCID -> 025638 COMPL. DATE 01/29/1941 TOTAL DEPTH 3570 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1080	N	792	-0-	-288 B	-0-	792	3			N	-0-					-0-
07	1142	N	1142	-0-	-0- B	-0-	1142	3			N	-0-					-0-
08	1116	N	322	-0-	-794 B	-0-	322	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	780	N	478	-0-	-302 B	-0-	478	3			N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	300	N	-0-	-0-	-300 B	-0-					N	-0-					-0-

THOMPSON E WELL #: 1 RRCID -> 025639 COMPL. DATE 04/20/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2640	N	2042	-0-	-598 B	-2300	2042	3			N	-0-					-0-
07	2883	N	2613	-0-	-270 B	-2300	2613	3			N	-0-					-0-
08	2914	N	3136	-0-	222 B	-2078	3136	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -2078																	
09	2040	N	1646	-0-	-394 B	-0-	1646	3			N	-0-					-0-
10	0	N	883	-0-	883 B	883	883	3			N	-0-					-0-
*11	3322	N	2439	-0-	-883 B	-0-	2439	3			N	-0-					-0-

THOMPSON, T. -ET- -AL- WELL #: 1 RRCID -> 025640 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	327	-0-	-63 B	-0-	327	3			N	-0-					-0-
07	538	N	538	-0-	-0- B	-0-	538	3			N	-0-					-0-
08	532	N	532	-0-	-0- B	-0-	532	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	272	-0-	-58 B	-0-	272	3			N	-0-					-0-
*10	545	N	545	-0-	-0- B	-0-	545	3			N	-0-					-0-
*11	519	N	519	-0-	-0- B	-0-	519	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
WARD WELL #: A 2 RRCID -> 025643 COMPL. DATE 04/14/1953 TOTAL DEPTH 3235 PERF. 2868 - 3235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

WARD, J. F. WELL #: 1 RRCID -> 025644 COMPL. DATE 04/11/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

YONGUE WELL #: 1 RRCID -> 025647 COMPL. DATE 05/09/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	144	N	144	-0-	-0-	B	-0-	144	3			N	-0-					-0-
08	1136	N	1136	-0-	-0-	B	-0-	1136	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	525	N	525	-0-	-0-	B	-0-	525	3			N	-0-					-0-
*10	786	N	786	-0-	-0-	B	-0-	786	3			N	-0-					-0-
11	1110	N	699	-0-	-411	B	-0-	699	3			N	-0-					-0-

YOUNG WELL #: 2 RRCID -> 025649 COMPL. DATE 04/00/1953 TOTAL DEPTH 3463 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PERCIVAL WELL #: 2 RRCID -> 025772 COMPL. DATE 09/00/1938 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2100	N	2037	-0-	-63	B	-0-	2037	3			N	-0-					-0-
07	2353	N	2353	-0-	-0-	B	-0-	2353	3			N	-0-					-0-
08	2325	N	2191	-0-	-134	B	-0-	2191	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2108	N	2108	-0-	-0-	B	-0-	2108	3			N	-0-					-0-
*10	2034	N	2034	-0-	-0-	B	-0-	2034	3			N	-0-					-0-
11	2130	N	1939	-0-	-191	B	-0-	1939	3			N	-0-					-0-

SMITH, FRED WELL #: 2 RRCID -> 030444 COMPL. DATE 05/30/1963 TOTAL DEPTH 3300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2280	#	551	-0-	-1729	B	-156	551	3			N	-0-					-0-
07	629	N	785	-0-	156	B	-0-	785	3			N	-0-					-0-
08	1054	N	982	-0-	-72	B	-0-	982	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	540	N	421	-0-	-119	B	-0-	421	3			N	-0-					-0-
*10	1031	N	1031	-0-	-0-	B	-0-	1031	3			N	-0-					-0-
11	960	N	853	-0-	-107	B	-0-	853	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
PURE WELL #: 2 RRCID -> 031691 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	309	N	309	-0-	-0- B	-0-	309	3			N	-0-					-0-
07	310	N	309	-0-	-1 B	-0-	309	3			N	-0-					-0-
08	331	N	331	-0-	-0- B	-0-	331	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	309	N	309	-0-	-0- B	-0-	309	3			N	-0-					-0-
*10	303	N	303	-0-	-0- B	-0-	303	3			N	-0-					-0-
11	330	N	277	-0-	-53 B	-0-	277	3			N	-0-					-0-

JOHNSON TRACT -4- WELL #: 2 RRCID -> 042690 COMPL. DATE 09/25/1967 TOTAL DEPTH 2650 PERF. 2344 - 2492

06	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
PLUGGED AND ABANDONED_____ 06/28/2017 - PLUGGED 06/28/17																	

OSBORNE WELL #: 4 RRCID -> 042831 COMPL. DATE 10/04/1967 TOTAL DEPTH 3439 PERF. 2788 - 2860

06	866	N	866	-0-	-0- B	-0-	866	3			N	-0-					-0-
07	853	N	853	-0-	-0- B	-0-	853	3			N	-0-					-0-
08	899	N	820	-0-	-79 B	-0-	820	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	870	N	795	-0-	-75 B	-0-	795	3			N	-0-					-0-
*10	816	N	816	-0-	-0- B	-0-	816	3			N	-0-					-0-
*11	791	N	791	-0-	-0- B	-0-	791	3			N	-0-					-0-

AVERY WELL #: 1 A RRCID -> 056396 COMPL. DATE 09/20/1973 TOTAL DEPTH 3103 PERF. 2774 - 3103

06	1140	N	1040	-0-	-100 B	-0-	1040	3			N	-0-					-0-
07	1178	N	1123	-0-	-55 B	-0-	1123	3			N	-0-					-0-
08	1090	N	1090	-0-	-0- B	-0-	1090	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1050	N	1043	-0-	-7 B	-0-	1043	3			N	-0-					-0-
*10	1097	N	1097	-0-	-0- B	-0-	1097	3			N	-0-					-0-
11	1050	N	980	-0-	-70 B	-0-	980	3			N	-0-					-0-

CREED WELL #: 1 A RRCID -> 058066 COMPL. DATE 04/03/1974 TOTAL DEPTH 3262 PERF. 2953 - 3262

06	2144	N	2144	-0-	-0- B	-0-	2144	3			N	-0-					-0-
07	2031	N	2031	-0-	-0- B	-0-	2031	3			N	-0-					-0-
08	1709	N	1709	-0-	-0- B	-0-	1709	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2130	N	1983	-0-	-147 B	-0-	1983	3			N	-0-					-0-
*10	1977	N	1977	-0-	-0- B	-0-	1977	3			N	-0-					-0-
*11	1880	N	1880	-0-	-0- B	-0-	1880	3			N	-0-					-0-

HARRISON WELL #: 3 RRCID -> 060553 COMPL. DATE 12/09/1974 TOTAL DEPTH 3340 PERF. 3221 - 3292

06	1680	N	1154	-0-	-526 B	-0-	1154	3			N	-0-					-0-
07	1519	N	1365	-0-	-154 B	-0-	1365	3			N	-0-					-0-
08	1736	N	1610	-0-	-126 B	-0-	1610	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1140	N	792	-0-	-348 B	-0-	792	3			N	-0-					-0-
*10	416	N	416	-0-	-0- B	-0-	416	3			N	-0-					-0-
11	1560	N	-0-	-0-	-1560 B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
ROBERTSON -C- WELL #: 5 RRCID -> 076869 COMPL. DATE 03/28/1978 TOTAL DEPTH 3436 PERF. 3264 - 3295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2760	N	1595	-0-	-1165 B	-0-	1595	3			N	-0-					-0-
07	2666	N	335	-0-	-2331 B	-0-	335	3			N	-0-					-0-
08	2635	N	2230	-0-	-405 B	-0-	2230	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1590	N	967	-0-	-623 B	-0-	967	3			N	-0-					-0-
*10	227	N	227	-0-	-0- B	-0-	227	3			N	-0-					-0-
*11	2327	N	2327	-0-	-0- B	-0-	2327	3			N	-0-					-0-

ROBERTSON -C- WELL #: 6 RRCID -> 076870 COMPL. DATE 03/13/1978 TOTAL DEPTH 3450 PERF. 3164 - 3354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	N	621	-0-	-189 B	-0-	621	3			N	-0-					-0-
07	651	N	373	-0-	-278 B	-0-	373	3			N	-0-					-0-
08	930	N	856	-0-	-74 B	-0-	856	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	630	N	419	-0-	-211 B	-0-	419	3			N	-0-					-0-
*10	41	N	41	-0-	-0- B	-0-	41	3			N	-0-					-0-
*11	1013	N	1013	-0-	-0- B	-0-	1013	3			N	-0-					-0-

BROWN, J. T. -ET- -AL- WELL #: 6 RRCID -> 076871 COMPL. DATE 04/17/1978 TOTAL DEPTH 3640 PERF. 3508 - 3536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	870	N	575	-0-	-295 B	-0-	575	3			N	-0-					-0-
07	483	N	483	-0-	-0- B	-0-	483	3			N	-0-					-0-
08	941	N	941	-0-	-0- B	-0-	941	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	570	N	463	-0-	-107 B	-0-	463	3			N	-0-					-0-
*10	971	N	971	-0-	-0- B	-0-	971	3			N	-0-					-0-
11	900	N	788	-0-	-112 B	-0-	788	3			N	-0-					-0-

VILAS WELL #: 2 RRCID -> 078346 COMPL. DATE 08/13/1978 TOTAL DEPTH 3537 PERF. 3162 - 3370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

BRUMLEY -B- WELL #: 2 RRCID -> 078675 COMPL. DATE 08/23/1978 TOTAL DEPTH 3181 PERF. 2864 - 2965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	213	N	213	-0-	-0- B	-0-	213	3			N	-0-					-0-
07	248	N	10	-0-	-238 B	-0-	10	3			N	-0-					-0-
08	372	N	47	-0-	-325 B	-0-	47	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	24	-0-	-186 B	-0-	24	3			N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	60	N	-0-	-0-	-60 B	-0-					N	-0-					-0-

ROBERTSON -C- WELL #: 7 RRCID -> 081228 COMPL. DATE 01/24/1979 TOTAL DEPTH 3400 PERF. 3130 - 3280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3750	N	2026	-0-	-1724 B	-3751	2026	3			N	-0-					-0-
07	3782	N	3277	-0-	-505 B	-3751	3277	3			N	-0-					-0-
08	3069	N	2977	-0-	-92 B	-3751	2977	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -3751																	
09	2040	N	1533	-0-	-507 B	-0-	1533	3			N	-0-					-0-
10	0	N	3371	-0-	3371 B	3371	3371	3			N	-0-					-0-
*11	3704	N	333	-0-	-3371 B	-0-	333	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486

GRIMES WELL #: 1 A RRCID -> 081664 COMPL. DATE 02/09/1979 TOTAL DEPTH 2895 PERF. 2668 - 2895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	845	N	845	-0-	-0- B	-0-	845	3			N	-0-					-0-
07	874	N	874	-0-	-0- B	-0-	874	3			N	-0-					-0-
08	817	N	817	-0-	-0- B	-0-	817	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	761	N	761	-0-	-0- B	-0-	761	3			N	-0-					-0-
*10	739	N	739	-0-	-0- B	-0-	739	3			N	-0-					-0-
*11	707	N	707	-0-	-0- B	-0-	707	3			N	-0-					-0-

MCKEE, GARLAND WELL #: 3 RRCID -> 081948 COMPL. DATE 04/04/1979 TOTAL DEPTH 3350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	105	-0-	-105 B	-0-	105	3			N	-0-					-0-
07	248	N	6	-0-	-242 B	-0-	6	3			N	-0-					-0-
08	248	N	119	-0-	-129 B	-0-	119	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	52	-0-	-68 B	-0-	52	3			N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*11	126	N	126	-0-	-0- B	-0-	126	3			N	-0-					-0-

KUYKENDALL WELL #: 1A RRCID -> 085886 COMPL. DATE 01/03/1980 TOTAL DEPTH 2950 PERF. 2707 - 2832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1170	N	1055	-0-	-115 B	-0-	1055	3			N	-0-					-0-
07	1258	N	1258	-0-	-0- B	-0-	1258	3			N	-0-					-0-
08	1178	N	1062	-0-	-116 B	-0-	1062	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1171	N	1171	-0-	-0- B	-0-	1171	3			N	-0-					-0-
*10	1208	N	1208	-0-	-0- B	-0-	1208	3			N	-0-					-0-
*11	1115	N	1115	-0-	-0- B	-0-	1115	3			N	-0-					-0-

SHERIDAN WELL #: 1A RRCID -> 091903 COMPL. DATE 01/06/1981 TOTAL DEPTH 2950 PERF. 2694 - 2834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	242	-0-	-58 B	-0-	242	3			N	-0-					-0-
07	323	N	323	-0-	-0- B	-0-	323	3			N	-0-					-0-
08	282	N	282	-0-	-0- B	-0-	282	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	212	-0-	-28 B	-0-	212	3			N	-0-					-0-
*10	231	N	231	-0-	-0- B	-0-	231	3			N	-0-					-0-
11	270	N	234	-0-	-36 B	-0-	234	3			N	-0-					-0-

JOHNSON WELL #: C 1 RRCID -> 092589 COMPL. DATE 10/18/1980 TOTAL DEPTH 2500 PERF. 2274 - 2490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	350	N	350	-0-	-0- B	-0-	350	3			N	-0-					-0-
07	452	N	452	-0-	-0- B	-0-	452	3			N	-0-					-0-
08	267	N	267	-0-	-0- B	-0-	267	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	456	N	456	-0-	-0- B	-0-	456	3			N	-0-					-0-
*10	419	N	419	-0-	-0- B	-0-	419	3			N	-0-					-0-
11	270	N	199	-0-	-71 B	-0-	199	3			N	-0-					-0-

DONALDSON, A. J. WELL #: R 1 RRCID -> 093539 COMPL. DATE 05/03/1981 TOTAL DEPTH 3240 PERF. 2772 - 2938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
07 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
08 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
10 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
11 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
MCCONNELL -A- WELL #: 1 R RRCID -> 095627 COMPL. DATE 08/28/1981 TOTAL DEPTH 2805 PERF. 2589 - 2753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

KINNEY "A" WELL #: 2 RRCID -> 097913 COMPL. DATE 11/12/1981 TOTAL DEPTH 2825 PERF. 2658 - 2744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BURGIN WELL #: 1 A RRCID -> 097915 COMPL. DATE 10/01/1981 TOTAL DEPTH 2950 PERF. 2786 - 2868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1802	N	1802	-0-	-0-	B	-0-	1802	3			N	-0-					-0-
07	1967	N	1967	-0-	-0-	B	-0-	1967	3			N	-0-					-0-
08	1912	N	1912	-0-	-0-	B	-0-	1912	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1812	N	1812	-0-	-0-	B	-0-	1812	3			N	-0-					-0-
*10	1794	N	1794	-0-	-0-	B	-0-	1794	3			N	-0-					-0-
11	1860	N	1674	-0-	-186	B	-0-	1674	3			N	-0-					-0-

COFFEE -I- WELL #: 1 RRCID -> 099502 COMPL. DATE 05/21/1962 TOTAL DEPTH 3440 PERF. 1200 - 1270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	INJECT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	INJECT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-

ZWACK-BARNSDALL -210- WELL #: 2 RRCID -> 101527 COMPL. DATE 03/25/1982 TOTAL DEPTH 3117 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	46	-0-	-14	B	-0-	46	3			N	-0-					-0-
07	74	N	74	-0-	-0-	B	-0-	74	3			N	-0-					-0-
08	4	N	-0-	-0-	-4	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	60	N	33	-0-	-27	B	-0-	33	3			N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*11	2	N	2	-0-	-0-	B	-0-	2	3			N	-0-					-0-

KILGORE WELL #: 3 R RRCID -> 101528 COMPL. DATE 05/04/1982 TOTAL DEPTH 3364 PERF. 3017 - 3268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2113	N	759	-0-	-1354	B	-0-	759	3			N	-0-					-0-
07	2051	N	1995	-0-	-56	B	-0-	1995	3			N	-0-					-0-
08	1543	N	1543	-0-	-0-	B	-0-	1543	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	750	N	231	-0-	-519	B	-0-	231	3			N	-0-					-0-
*10	2080	N	2080	-0-	-0-	B	-0-	2080	3			N	-0-					-0-
*11	2262	N	2262	-0-	-0-	B	-0-	2262	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486

BOBBITT WELL #: 2 RRCID -> 107392 COMPL. DATE 08/01/1983 TOTAL DEPTH 3025 PERF. 2890 - 2960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	586	-0-	-14 B	-0-	586	3			N	-0-					-0-
07	620	N	607	-0-	-13 B	-0-	607	3			N	-0-					-0-
08	605	N	605	-0-	-0- B	-0-	605	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	600	N	567	-0-	-33 B	-0-	567	3			N	-0-					-0-
*10	575	N	575	-0-	-0- B	-0-	575	3			N	-0-					-0-
11	600	N	545	-0-	-55 B	-0-	545	3			N	-0-					-0-

WITHERBEE WELL #: 2 RRCID -> 114266 COMPL. DATE 11/19/1984 TOTAL DEPTH 3800 PERF. 3080 - 3110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1672	N	1672	-0-	-0- B	-0-	1672	3			N	-0-					-0-
07	1560	N	1560	-0-	-0- B	-0-	1560	3			N	-0-					-0-
08	1440	N	1440	-0-	-0- B	-0-	1440	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1680	N	1428	-0-	-252 B	-0-	1428	3			N	-0-					-0-
*10	1892	N	1892	-0-	-0- B	-0-	1892	3			N	-0-					-0-
*11	1765	N	1765	-0-	-0- B	-0-	1765	3			N	-0-					-0-

SCHLEE WELL #: 2 RRCID -> 117000 COMPL. DATE 05/29/1985 TOTAL DEPTH 3700 PERF. 2880 - 3436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2550	N	1167	-0-	-1383 B	-0-	1167	3			N	-0-					-0-
07	2604	N	1699	-0-	-905 B	-0-	1699	3			N	-0-					-0-
08	2263	N	1758	-0-	-505 B	-0-	1758	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1473	N	1473	-0-	-0- B	-0-	1473	3			N	-0-					-0-
*10	1883	N	1883	-0-	-0- B	-0-	1883	3			N	-0-					-0-
*11	2507	N	2507	-0-	-0- B	-0-	2507	3			N	-0-					-0-

BOWERS, J. B. NCT-2 WELL #: 4 RRCID -> 117379 COMPL. DATE 03/24/1985 TOTAL DEPTH 3220 PERF. 2510 - 2632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	166	N	166	-0-	-0- B	-0-	166	3			N	-0-					-0-
07	206	N	206	-0-	-0- B	-0-	206	3			N	-0-					-0-
08	172	N	172	-0-	-0- B	-0-	172	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	132	-0-	-48 B	-0-	132	3			N	-0-					-0-
*10	158	N	158	-0-	-0- B	-0-	158	3			N	-0-					-0-
11	180	N	142	-0-	-38 B	-0-	142	3			N	-0-					-0-

HARRISON WELL #: 1 RRCID -> 121247 COMPL. DATE 08/09/1964 TOTAL DEPTH 3345 PERF. 1157 - 1167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SWEATT SWD WELL #: 1 RRCID -> 121340 COMPL. DATE 11/13/1990 TOTAL DEPTH 3332 PERF. 1210 - 1230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
READ -C- WELL #: 2 RRCID -> 123073 COMPL. DATE 11/26/1986 TOTAL DEPTH 3660 PERF. 3212 - 3247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1770	N	1142	-0-	-628 B	-0-	1142	3			N	-0-					-0-
07	1898	N	1898	-0-	-0- B	-0-	1898	3			N	-0-					-0-
08	1912	N	1912	-0-	-0- B	-0-	1912	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1140	N	973	-0-	-167 B	-0-	973	3			N	-0-					-0-
*10	1428	N	1428	-0-	-0- B	-0-	1428	3			N	-0-					-0-
*11	2036	N	2036	-0-	-0- B	-0-	2036	3			N	-0-					-0-

COFFEE -E- WELL #: 2 RRCID -> 124041 COMPL. DATE 03/12/1987 TOTAL DEPTH 3501 PERF. 3305 - 3370

06	1110	N	678	-0-	-432 B	-0-	678	3			N	-0-					-0-
07	465	N	457	-0-	-8 B	-0-	457	3			N	-0-					-0-
08	1088	N	1088	-0-	-0- B	-0-	1088	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	690	N	561	-0-	-129 B	-0-	561	3			N	-0-					-0-
*10	1101	N	1101	-0-	-0- B	-0-	1101	3			N	-0-					-0-
11	1050	N	931	-0-	-119 B	-0-	931	3			N	-0-					-0-

BLASDEL -D- WELL #: 2 RRCID -> 124051 COMPL. DATE 03/05/1987 TOTAL DEPTH 3450 PERF. 2328 - 2835

06	361	N	361	-0-	-0- B	-0-	361	3			N	-0-					-0-
07	388	N	388	-0-	-0- B	-0-	388	3			N	-0-					-0-
08	309	N	309	-0-	-0- B	-0-	309	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	465	N	465	-0-	-0- B	-0-	465	3			N	-0-					-0-
*10	450	N	450	-0-	-0- B	-0-	450	3			N	-0-					-0-
*11	509	N	509	-0-	-0- B	-0-	509	3			N	-0-					-0-

TAYLOR 62 WELL #: 1 RRCID -> 124642 COMPL. DATE 04/14/1987 TOTAL DEPTH 2738 PERF. 2332 - 2594

06	930	N	76	-0-	-854 B	-0-	76	3			N	-0-					-0-
07	868	N	136	-0-	-732 B	-0-	136	3			N	-0-					-0-
08	465	N	226	-0-	-239 B	-0-	226	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	126	N	126	-0-	-0- B	-0-	126	3			N	-0-					-0-
*10	908	N	908	-0-	-0- B	-0-	908	3			N	-0-					-0-
*11	963	N	963	-0-	-0- B	-0-	963	3			N	-0-					-0-

JONES, C. R. WELL #: 2 RRCID -> 128821 COMPL. DATE 10/17/1988 TOTAL DEPTH 3601 PERF. 3107 - 3320

06 14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07 14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08 14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09 14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10 14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11 14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

JACKSON WELL #: 2 RRCID -> 129782 COMPL. DATE 04/02/1995 TOTAL DEPTH 3289 PERF. 2682 - 2774

06	1226	N	1226	-0-	-0- B	-0-	1226	3			N	-0-					-0-
07	1160	N	1160	-0-	-0- B	-0-	1160	3			N	-0-					-0-
08	1031	N	1031	-0-	-0- B	-0-	1031	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1045	N	1045	-0-	-0- B	-0-	1045	3			N	-0-					-0-
*10	1067	N	1067	-0-	-0- B	-0-	1067	3			N	-0-					-0-
*11	946	N	946	-0-	-0- B	-0-	946	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
TRICIA WELL #: 1 RRCID -> 129988 COMPL. DATE 02/15/1989 TOTAL DEPTH 3525 PERF. 2938 - 3096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	243	N	243	-0-	-0- B	-0-	243	3			N	-0-					-0-
07	250	N	250	-0-	-0- B	-0-	250	3			N	-0-					-0-
08	248	N	239	-0-	-9 B	-0-	239	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	244	N	244	-0-	-0- B	-0-	244	3			N	-0-					-0-
*10	248	N	248	-0-	-0- B	-0-	248	3			N	-0-					-0-
11	240	N	230	-0-	-10 B	-0-	230	3			N	-0-					-0-

GOOBER WELL #: 2 RRCID -> 131754 COMPL. DATE 07/20/1989 TOTAL DEPTH 3150 PERF. 2438 - 3120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

POPE, MARY -A- WELL #: 1 RRCID -> 132391 COMPL. DATE 03/31/1988 TOTAL DEPTH 3357 PERF. 2675 - 3170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1427	N	1427	-0-	-0- B	-0-	1427	3			N	-0-					-0-
07	1445	N	1445	-0-	-0- B	-0-	1445	3			N	-0-					-0-
08	1360	N	1360	-0-	-0- B	-0-	1360	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1290	N	1290	-0-	-0- B	-0-	1290	3			N	-0-					-0-
*10	1347	N	1347	-0-	-0- B	-0-	1347	3			N	-0-					-0-
*11	1323	N	1323	-0-	-0- B	-0-	1323	3			N	-0-					-0-

SMITH, DALE WELL #: 2R RRCID -> 136589 COMPL. DATE 11/13/1990 TOTAL DEPTH 3535 PERF. 3275 - 3356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1170	N	811	-0-	-359 B	-0-	811	3			N	-0-					-0-
07	1178	N	1162	-0-	-16 B	-0-	1162	3			N	-0-					-0-
08	1178	N	1106	-0-	-72 B	-0-	1106	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	810	N	579	-0-	-231 B	-0-	579	3			N	-0-					-0-
*10	1015	N	1015	-0-	-0- B	-0-	1015	3			N	-0-					-0-
11	1080	N	850	-0-	-230 B	-0-	850	3			N	-0-					-0-

BRUMLEY GULF WELL #: 2 RRCID -> 139554 COMPL. DATE 09/10/1991 TOTAL DEPTH 3640 PERF. 2815 - 2954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	127	-0-	-173 B	-0-	127	3			N	-0-					-0-
07	279	N	-0-	-0-	-279 B	-0-					N	-0-					-0-
08	310	N	142	-0-	-168 B	-0-	142	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	51	-0-	-69 B	-0-	51	3			N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	150	N	2	-0-	-148 B	-0-	2	3			N	-0-					-0-

HARRIS, ANN LEE WELL #: 1A RRCID -> 141163 COMPL. DATE 02/11/1992 TOTAL DEPTH 3700 PERF. 3547 - 3603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
BROWN WELL #: 7 RRCID -> 141191 COMPL. DATE 03/18/1992 TOTAL DEPTH 3558 PERF. 3293 - 3404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MCDOWELL C WELL #: 2-R RRCID -> 148823 COMPL. DATE 02/11/1994 TOTAL DEPTH 3283 PERF. 2892 - 3113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1427	N	1427	-0-	-0-	B	-0-	1427	3			N	-0-					-0-
07	1339	N	1339	-0-	-0-	B	-0-	1339	3			N	-0-					-0-
08	1122	N	1122	-0-	-0-	B	-0-	1122	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2092	N	2092	-0-	-0-	B	-0-	2092	3			N	-0-					-0-
*10	3100	N	3700	-0-	600	B	600	3700	3			N	-0-					-0-
*11	2328	N	1728	-0-	-600	B	-0-	1728	3			N	-0-					-0-

O'NEAL -A- WELL #: 2 RRCID -> 151450 COMPL. DATE N/A TOTAL DEPTH 3760 PERF. 2420 - 2634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	840	N	80	-0-	-760	B	-0-	80	3			N	-0-					-0-
07	837	N	199	-0-	-638	B	-0-	199	3			N	-0-					-0-
08	558	N	197	-0-	-361	B	-0-	197	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	107	N	107	-0-	-0-	B	-0-	107	3			N	-0-					-0-
*10	1093	N	1093	-0-	-0-	B	-0-	1093	3			N	-0-					-0-
*11	896	N	896	-0-	-0-	B	-0-	896	3			N	-0-					-0-

MCDOWELL C WELL #: C 7 RRCID -> 152087 COMPL. DATE 10/21/1994 TOTAL DEPTH 3350 PERF. 3040 - 3270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

LANE WELL #: 1R RRCID -> 152816 COMPL. DATE 01/09/1995 TOTAL DEPTH 2528 PERF. 2214 - 2400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	29	-0-	-301	B	-0-	29	3			N	-0-					-0-
07	310	N	34	-0-	-276	B	-0-	34	3			N	-0-					-0-
08	186	N	88	-0-	-98	B	-0-	88	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	53	N	53	-0-	-0-	B	-0-	53	3			N	-0-					-0-
*10	354	N	354	-0-	-0-	B	-0-	354	3			N	-0-					-0-
*11	304	N	304	-0-	-0-	B	-0-	304	3			N	-0-					-0-

BRITAIN E. C. WELL #: 36 RRCID -> 154190 COMPL. DATE 04/16/1995 TOTAL DEPTH 2912 PERF. 2705 - 2829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	900	N	568	-0-	-332	B	-0-	568	3			N	-0-					-0-
07	620	N	591	-0-	-29	B	-0-	591	3			N	-0-					-0-
08	837	N	48	-0-	-789	B	-0-	48	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	570	N	239	-0-	-331	B	-0-	239	3			N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	60	N	35	-0-	-25	B	-0-	35	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
BRITAIN, E.C. WELL #: 35 RRCID -> 155938 COMPL. DATE 08/25/1995 TOTAL DEPTH 3600 PERF. 2646 - 2780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1920	N	1196	-0-	-724 B	-0-	1196	3			N	-0-					-0-
07	1736	N	1643	-0-	-93 B	-0-	1643	3			N	-0-					-0-
08	1984	N	738	-0-	-1246 B	-0-	738	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1200	N	1122	-0-	-78 B	-0-	1122	3			N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	720	N	232	-0-	-488 B	-0-	232	3			N	-0-					-0-

MANN WELL #: 1 RRCID -> 156774 COMPL. DATE 10/11/1995 TOTAL DEPTH 3630 PERF. 3349 - 3630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

ROBERTSON "C" WELL #: 8 RRCID -> 156856 COMPL. DATE 10/27/1995 TOTAL DEPTH 3270 PERF. 3093 - 3270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1080	N	797	-0-	-283 B	-0-	797	3			N	-0-					-0-
07	992	N	363	-0-	-629 B	-0-	363	3			N	-0-					-0-
08	1476	N	1476	-0-	-0- B	-0-	1476	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	810	N	651	-0-	-159 B	-0-	651	3			N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	1440	N	-0-	-0-	-1440 B	-0-					N	-0-					-0-

BRITAIN, E. C. WELL #: 37 RRCID -> 157919 COMPL. DATE 03/01/1996 TOTAL DEPTH 3000 PERF. 2688 - 2790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2670	N	1943	-0-	-727 B	-10460	1943	3			N	-0-					-0-
07	3193	N	2996	-0-	-197 B	-10460	2996	3			N	-0-					-0-
08	3379	N	2138	-0-	-1241 B	-10460	2138	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -2932 CANCELLED UNDERAGE -> -7528																	
09	1950	N	1499	-0-	-451 B	-2932	1499	3			N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-2932					N	-0-					-0-
11	2070	N	-0-	-0-	-2070 B	-2932					N	-0-					-0-

MERCHANT-VACUUM WELL #: 7 RRCID -> 158447 COMPL. DATE 04/04/1996 TOTAL DEPTH 3100 PERF. 2239 - 2372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

SCHLEE "A" WELL #: 2 RRCID -> 158817 COMPL. DATE 04/25/1996 TOTAL DEPTH 3500 PERF. 3086 - 3498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7140	N	5110	-0-	-2030 B	-2006	5110	3			N	-0-					-0-
07	6417	N	7916	-0-	1499 B	-507	7916	3			N	-0-					-0-
08	7502	N	7328	-0-	-174 B	-507	7328	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -507																	
09	5100	N	3871	-0-	-1229 B	-0-	3871	3			N	-0-					-0-
10	0	N	7417	-0-	7417 B	7417	7417	3			N	-0-					-0-
*11	14073	N	6656	-0-	-7417 B	-0-	6656	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
WALL WELL #: 1 RRCID -> 159213 COMPL. DATE 12/12/1995 TOTAL DEPTH 2840 PERF. 2510 - 3279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	384	N	384	-0-	-0-	B	-0-	384	3			N	-0-					-0-
07	384	N	384	-0-	-0-	B	-0-	384	3			N	-0-					-0-
08	396	N	396	-0-	-0-	B	-0-	396	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	390	N	-0-	-0-	-390	B	-0-					N	-0-					-0-
*10	438	N	438	-0-	-0-	B	-0-	438	3			N	-0-					-0-
11	390	N	296	-0-	-94	B	-0-	296	3			N	-0-					-0-

BENEDICT WELL #: 1R RRCID -> 160767 COMPL. DATE 10/28/1996 TOTAL DEPTH 3473 PERF. 2504 - 2662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	371	N	371	-0-	-0-	B	-0-	371	3			N	-0-					-0-
07	407	N	407	-0-	-0-	B	-0-	407	3			N	-0-					-0-
08	445	N	445	-0-	-0-	B	-0-	445	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	409	N	409	-0-	-0-	B	-0-	409	3			N	-0-					-0-
*10	414	N	414	-0-	-0-	B	-0-	414	3			N	-0-					-0-
11	420	N	403	-0-	-17	B	-0-	403	3			N	-0-					-0-

CULBERTSON WELL #: 106 RRCID -> 162623 COMPL. DATE 02/04/1997 TOTAL DEPTH 3110 PERF. 2930 - 3055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	846	N	846	-0-	-0-	B	-0-	846	3			N	-0-					-0-
07	837	N	832	-0-	-5	B	-0-	832	3			N	-0-					-0-
08	868	N	780	-0-	-88	B	-0-	780	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	840	N	735	-0-	-105	B	-0-	735	3			N	-0-					-0-
*10	752	N	752	-0-	-0-	B	-0-	752	3			N	-0-					-0-
11	750	N	722	-0-	-28	B	-0-	722	3			N	-0-					-0-

MYERS WELL #: 2 RRCID -> 162710 COMPL. DATE 12/19/1996 TOTAL DEPTH 3450 PERF. 3082 - 3450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1740	N	1675	-0-	-65	B	-0-	1675	3			N	-0-					-0-
07	1705	N	1652	-0-	-53	B	-0-	1652	3			N	-0-					-0-
08	1851	N	1851	-0-	-0-	B	-0-	1851	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1680	N	985	-0-	-695	B	-0-	985	3			N	-0-					-0-
*10	984	N	984	-0-	-0-	B	-0-	984	3			N	-0-					-0-
11	1800	N	-0-	-0-	-1800	B	-0-					N	-0-					-0-

DAVIS WELL #: 1 RRCID -> 162784 COMPL. DATE 02/24/1997 TOTAL DEPTH 2760 PERF. 2442 - 2760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1607	N	1607	-0-	-0-	B	-0-	1607	3			N	-0-					-0-
07	1770	N	1770	-0-	-0-	B	-0-	1770	3			N	-0-					-0-
08	1769	N	1769	-0-	-0-	B	-0-	1769	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1620	N	1582	-0-	-38	B	-0-	1582	3			N	-0-					-0-
*10	1710	N	1710	-0-	-0-	B	-0-	1710	3			N	-0-					-0-
11	1710	N	1687	-0-	-23	B	-0-	1687	3			N	-0-					-0-

DEAHL, G. W. "3" WELL #: 3 RRCID -> 163102 COMPL. DATE 08/25/1996 TOTAL DEPTH 2760 PERF. 2260 - 2760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	277	-0-	-293	B	-0-	277	3			N	-0-					-0-
07	496	N	277	-0-	-219	B	-0-	277	3			N	-0-					-0-
08	340	N	340	-0-	-0-	B	-0-	340	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	492	N	492	-0-	-0-	B	-0-	492	3			N	-0-					-0-
*10	492	N	492	-0-	-0-	B	-0-	492	3			N	-0-					-0-
*11	617	N	617	-0-	-0-	B	-0-	617	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
HAYS TRUST WELL #: 107 RRCID -> 163516 COMPL. DATE 12/01/1981 TOTAL DEPTH 3138 PERF. 2940 - 3064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	944	N	944	-0-	-0- B	-0-	944	3			N	-0-					-0-
07	958	N	958	-0-	-0- B	-0-	958	3			N	-0-					-0-
08	943	N	943	-0-	-0- B	-0-	943	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	905	N	905	-0-	-0- B	-0-	905	3			N	-0-					-0-
*10	906	N	906	-0-	-0- B	-0-	906	3			N	-0-					-0-
*11	875	N	875	-0-	-0- B	-0-	875	3			N	-0-					-0-

BRELSFORD WELL #: 2 RRCID -> 163758 COMPL. DATE 11/17/1996 TOTAL DEPTH 3435 PERF. 3103 - 3432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	296	N	296	-0-	-0- B	-0-	296	3			N	-0-					-0-
07	310	N	299	-0-	-11 B	-0-	299	3			N	-0-					-0-
08	310	N	303	-0-	-7 B	-0-	303	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	177	-0-	-123 B	-0-	177	3			N	-0-					-0-
*10	197	N	197	-0-	-0- B	-0-	197	3			N	-0-					-0-
11	300	N	157	-0-	-143 B	-0-	157	3			N	-0-					-0-

MONGOLE WELL #: 1R RRCID -> 164742 COMPL. DATE 06/21/1997 TOTAL DEPTH 2719 PERF. 2490 - 2719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	437	-0-	-43 B	-0-	437	3			N	-0-					-0-
07	465	N	436	-0-	-29 B	-0-	436	3			N	-0-					-0-
08	464	N	464	-0-	-0- B	-0-	464	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	450	N	413	-0-	-37 B	-0-	413	3			N	-0-					-0-
*10	414	N	414	-0-	-0- B	-0-	414	3			N	-0-					-0-
11	450	N	377	-0-	-73 B	-0-	377	3			N	-0-					-0-

BEDNORZ ESTATE WELL #: 1R RRCID -> 164744 COMPL. DATE 06/30/1997 TOTAL DEPTH 2704 PERF. 2503 - 2704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1020	N	994	-0-	-26 B	-0-	994	3			N	-0-					-0-
07	1088	N	1088	-0-	-0- B	-0-	1088	3			N	-0-					-0-
08	1058	N	1058	-0-	-0- B	-0-	1058	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1017	N	1017	-0-	-0- B	-0-	1017	3			N	-0-					-0-
*10	1116	N	1116	-0-	-0- B	-0-	1116	3			N	-0-					-0-
*11	1035	N	1035	-0-	-0- B	-0-	1035	3			N	-0-					-0-

BURNETT M WELL #: M 2 RRCID -> 165222 COMPL. DATE 08/09/1997 TOTAL DEPTH 4409 PERF. 2818 - 3103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5310	N	4873	-0-	-437 B	-0-	4873	3			N	-0-					-0-
07	5332	N	5060	-0-	-272 B	-0-	5060	3			N	-0-					-0-
08	4791	N	4791	-0-	-0- B	-0-	4791	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4860	N	4546	-0-	-314 B	-0-	4546	3			N	-0-					-0-
10	0	N	4579	-0-	4579 B	4579	4579	3			N	-0-					-0-
*11	6866	N	2287	-0-	-4579 B	-0-	2287	3			N	-0-					-0-

WILBAR WELL #: 4 RRCID -> 165559 COMPL. DATE 09/04/1997 TOTAL DEPTH 4496 PERF. 2657 - 2993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	814	N	814	-0-	-0- B	-0-	814	3			N	-0-					-0-
07	843	N	843	-0-	-0- B	-0-	843	3			N	-0-					-0-
08	929	N	929	-0-	-0- B	-0-	929	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	810	N	610	-0-	-200 B	-0-	610	3			N	-0-					-0-
*10	799	N	799	-0-	-0- B	-0-	799	3			N	-0-					-0-
*11	808	N	808	-0-	-0- B	-0-	808	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
MORTON WELL #: 5 RRCID -> 166021 COMPL. DATE 09/19/1997 TOTAL DEPTH 4160 PERF. 2855 - 3056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1547	N	1547	-0-	-0- B	-0-	1547	3			N	-0-					-0-
07	2897	N	2897	-0-	-0- B	-0-	2897	3			N	-0-					-0-
08	2821	N	2703	-0-	-118 B	-0-	2703	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1560	N	1255	-0-	-305 B	-0-	1255	3			N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	2610	N	6	-0-	-2604 B	-0-	6	3			N	-0-					-0-

HUFF -O- WELL #: 1R RRCID -> 166473 COMPL. DATE 12/02/1997 TOTAL DEPTH 2687 PERF. 2481 - 2687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	650	N	650	-0-	-0- B	-0-	650	3			Y	-0-					-0-
07	661	N	661	-0-	-0- B	-0-	661	3			Y	-0-					-0-
08	640	N	640	-0-	-0- B	-0-	640	3			Y	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	660	N	621	-0-	-39 B	-0-	621	3			Y	-0-					-0-
*10	619	N	619	-0-	-0- B	-0-	619	3			Y	-0-					-0-
11	630	N	617	-0-	-13 B	-0-	617	3			Y	-0-					-0-

DOWD WELL #: 1R RRCID -> 166536 COMPL. DATE 12/11/1997 TOTAL DEPTH 2815 PERF. 2523 - 2815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	666	N	666	-0-	-0- B	-0-	666	3			N	-0-					-0-
07	690	N	690	-0-	-0- B	-0-	690	3			N	-0-					-0-
08	690	N	690	-0-	-0- B	-0-	690	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	664	N	664	-0-	-0- B	-0-	664	3			N	-0-					-0-
*10	653	N	653	-0-	-0- B	-0-	653	3			N	-0-					-0-
*11	590	N	590	-0-	-0- B	-0-	590	3			N	-0-					-0-

SMITH, FRED WELL #: 3 RRCID -> 166910 COMPL. DATE 11/18/1997 TOTAL DEPTH 3485 PERF. 3090 - 3450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3300	N	1859	-0-	-1441 B	-12	1859	3			N	-0-					-0-
07	3968	N	1525	-0-	-2443 B	-12	1525	3			N	-0-					-0-
08	3345	N	3357	-0-	12 B	-0-	3357	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1860	N	1790	-0-	-70 B	-0-	1790	3			N	-0-					-0-
10	0	N	3343	-0-	3343 B	3343	3343	3			N	-0-					-0-
*11	5928	N	2585	-0-	-3343 B	-0-	2585	3			N	-0-					-0-

SHERIDAN WELL #: 3R RRCID -> 167478 COMPL. DATE 12/31/1997 TOTAL DEPTH 2887 PERF. 2684 - 2822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	537	-0-	-3 B	-0-	537	3			N	-0-					-0-
07	571	N	571	-0-	-0- B	-0-	571	3			N	-0-					-0-
08	686	N	686	-0-	-0- B	-0-	686	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	650	N	650	-0-	-0- B	-0-	650	3			N	-0-					-0-
*10	555	N	555	-0-	-0- B	-0-	555	3			N	-0-					-0-
11	660	N	583	-0-	-77 B	-0-	583	3			N	-0-					-0-

DRUCILLA WELL #: 2 RRCID -> 167662 COMPL. DATE 10/01/1997 TOTAL DEPTH 4742 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
BELL WELL #: 1R RRCID -> 167910 COMPL. DATE 05/17/1982 TOTAL DEPTH 3406 PERF. 2546 - 3354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	318	-0-	-132 B	-0-	318	3			N	-0-					-0-
07	612	N	612	-0-	-0- B	-0-	612	3			N	-0-					-0-
08	572	N	572	-0-	-0- B	-0-	572	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	362	N	362	-0-	-0- B	-0-	362	3			N	-0-					-0-
*10	508	N	508	-0-	-0- B	-0-	508	3			N	-0-					-0-
11	540	N	478	-0-	-62 B	-0-	478	3			N	-0-					-0-

SMITH, F. E. WELL #: 3 RRCID -> 167970 COMPL. DATE 10/17/1997 TOTAL DEPTH 3500 PERF. 3100 - 3500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	431	-0-	-199 B	-0-	431	3			N	-0-					-0-
07	1581	N	557	-0-	-1024 B	-0-	557	3			N	-0-					-0-
08	603	N	603	-0-	-0- B	-0-	603	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	420	N	301	-0-	-119 B	-0-	301	3			N	-0-					-0-
*10	547	N	547	-0-	-0- B	-0-	547	3			N	-0-					-0-
11	570	N	433	-0-	-137 B	-0-	433	3			N	-0-					-0-

BROWN, EPPS "A" WELL #: 2 RRCID -> 168143 COMPL. DATE 01/15/1998 TOTAL DEPTH 3300 PERF. 2900 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1950	N	1279	-0-	-671 B	-0-	1279	3			N	-0-					-0-
07	2139	N	2015	-0-	-124 B	-0-	2015	3			N	-0-					-0-
08	2108	N	2052	-0-	-56 B	-0-	2052	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1290	N	1012	-0-	-278 B	-0-	1012	3			N	-0-					-0-
*10	735	N	735	-0-	-0- B	-0-	735	3			N	-0-					-0-
*11	1990	N	1990	-0-	-0- B	-0-	1990	3			N	-0-					-0-

SUNRAY WELL #: 2 RRCID -> 168254 COMPL. DATE 01/24/1998 TOTAL DEPTH 3976 PERF. 3158 - 3268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	469	N	469	-0-	-0- B	-0-	469	3			N	-0-					-0-
07	425	N	425	-0-	-0- B	-0-	425	3			N	-0-					-0-
08	340	N	340	-0-	-0- B	-0-	340	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	480	N	289	-0-	-191 B	-0-	289	3			N	-0-					-0-
*10	271	N	271	-0-	-0- B	-0-	271	3			N	-0-					-0-
11	330	N	229	-0-	-101 B	-0-	229	3			N	-0-					-0-

KOTARA-HOLMES WELL #: 1R RRCID -> 168357 COMPL. DATE 03/27/1998 TOTAL DEPTH 2772 PERF. 2575 - 2772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3674	N	3674	-0-	-0- B	-0-	3674	3			N	-0-					-0-
07	3877	N	3877	-0-	-0- B	-0-	3877	3			N	-0-					-0-
08	3794	N	3794	-0-	-0- B	-0-	3794	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3660	N	3444	-0-	-216 B	-0-	3444	3			N	-0-					-0-
10	0	N	3551	-0-	3551 B	3551	3551	3			N	-0-					-0-
*11	7035	N	3484	-0-	-3551 B	-0-	3484	3			N	-0-					-0-

HODGES WELL #: 1R RRCID -> 168597 COMPL. DATE 04/14/1998 TOTAL DEPTH 3045 PERF. 2826 - 2948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2040	N	-0-	-0-	-2040 B	-0-					N	-0-					-0-
07	2108	N	2090	-0-	-18 B	-0-	2090	3			N	-0-					-0-
08	2101	N	2101	-0-	-0- B	-0-	2101	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2047	N	2047	-0-	-0- B	-0-	2047	3			N	-0-					-0-
*10	1832	N	1832	-0-	-0- B	-0-	1832	3			N	-0-					-0-
11	2040	N	2031	-0-	-9 B	-0-	2031	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486

PINNELL WELL #: 1R RRCID -> 168600 COMPL. DATE 04/17/1998 TOTAL DEPTH 2797 PERF. 2629 - 2797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1018	N	1018	-0-	-0- B	-0-	1018	3			N	-0-					-0-
07	1035	N	1035	-0-	-0- B	-0-	1035	3			N	-0-					-0-
08	1085	N	1024	-0-	-61 B	-0-	1024	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1020	N	992	-0-	-28 B	-0-	992	3			N	-0-					-0-
*10	884	N	884	-0-	-0- B	-0-	884	3			N	-0-					-0-
11	990	N	973	-0-	-17 B	-0-	973	3			N	-0-					-0-

URBANCZYK WELL #: 4R RRCID -> 170416 COMPL. DATE 07/03/1998 TOTAL DEPTH 2761 PERF. 2586 - 2761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	822	N	822	-0-	-0- B	-0-	822	3			N	-0-					-0-
07	860	N	860	-0-	-0- B	-0-	860	3			N	-0-					-0-
08	837	N	822	-0-	-15 B	-0-	822	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	810	N	784	-0-	-26 B	-0-	784	3			N	-0-					-0-
*10	812	N	812	-0-	-0- B	-0-	812	3			N	-0-					-0-
11	810	N	774	-0-	-36 B	-0-	774	3			N	-0-					-0-

POWERS WELL #: 1R RRCID -> 170531 COMPL. DATE 07/01/1998 TOTAL DEPTH 2835 PERF. 2640 - 2728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	202	-0-	-8 B	-0-	202	3			N	-0-					-0-
07	234	N	234	-0-	-0- B	-0-	234	3			N	-0-					-0-
08	217	N	217	-0-	-0- B	-0-	217	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	189	-0-	-21 B	-0-	189	3			N	-0-					-0-
*10	201	N	201	-0-	-0- B	-0-	201	3			N	-0-					-0-
11	210	N	199	-0-	-11 B	-0-	199	3			N	-0-					-0-

BEDNORZ ESTATE WELL #: 4R RRCID -> 171264 COMPL. DATE 08/27/1998 TOTAL DEPTH 2842 PERF. 2528 - 2762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	330	-0-	-0- B	-0-	330	3			N	-0-					-0-
07	344	N	344	-0-	-0- B	-0-	344	3			N	-0-					-0-
08	352	N	352	-0-	-0- B	-0-	352	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	348	N	348	-0-	-0- B	-0-	348	3			N	-0-					-0-
*10	344	N	344	-0-	-0- B	-0-	344	3			N	-0-					-0-
11	330	N	324	-0-	-6 B	-0-	324	3			N	-0-					-0-

BRITAIN, E.C. WELL #: 38 RRCID -> 171711 COMPL. DATE 11/25/1998 TOTAL DEPTH 3081 PERF. 2608 - 3081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1230	N	734	-0-	-496 B	-0-	734	3			N	-0-					-0-
07	1054	N	999	-0-	-55 B	-0-	999	3			N	-0-					-0-
08	1178	N	496	-0-	-682 B	-0-	496	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	720	N	719	-0-	-1 B	-0-	719	3			N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	480	N	134	-0-	-346 B	-0-	134	3			N	-0-					-0-

HIGHT, MARY C. WELL #: 6354 RRCID -> 171725 COMPL. DATE 11/13/1998 TOTAL DEPTH 3435 PERF. 2795 - 3435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	352	N	39	-0-	-313 B	-0-	39	3			N	-0-					-0-
07	344	N	216	-0-	-128 B	-0-	216	3			N	-0-					-0-
08	328	N	255	-0-	-73 B	-0-	255	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	181	N	181	-0-	-0- B	-0-	181	3			N	-0-					-0-
*10	114	N	114	-0-	-0- B	-0-	114	3			N	-0-					-0-
*11	325	N	325	-0-	-0- B	-0-	325	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
WARD, J. F. WELL #: 2319 RRCID -> 171820 COMPL. DATE 11/13/1998 TOTAL DEPTH 3400 PERF. 2794 - 3380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BURNETT ET AL WELL #: 2 RRCID -> 171825 COMPL. DATE 12/01/1998 TOTAL DEPTH 3400 PERF. 2848 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1260	N	561	-0-	-699	B	-0-	561	3			N	-0-					-0-
07	1612	N	1099	-0-	-513	B	-0-	1099	3			N	-0-					-0-
08	1037	N	1037	-0-	-0-	B	-0-	1037	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	570	N	539	-0-	-31	B	-0-	539	3			N	-0-					-0-
*10	1171	N	1171	-0-	-0-	B	-0-	1171	3			N	-0-					-0-
*11	1723	N	1723	-0-	-0-	B	-0-	1723	3			N	-0-					-0-

FUQUA WELL #: 5183 RRCID -> 171842 COMPL. DATE 11/24/1998 TOTAL DEPTH 3400 PERF. 3034 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

YOUNG, J. H. WELL #: 3263 RRCID -> 172112 COMPL. DATE 12/02/1998 TOTAL DEPTH 3550 PERF. 3220 - 3550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3240	N	2221	-0-	-1019	B	-0-	2221	3			N	-0-					-0-
07	3479	N	3479	-0-	-0-	B	-0-	3479	3			N	-0-					-0-
08	3441	N	2488	-0-	-953	B	-0-	2488	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2220	N	1730	-0-	-490	B	-0-	1730	3			N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	2400	N	10	-0-	-2390	B	-0-	10	3			N	-0-					-0-

LUCKHARDT WELL #: 3353 RRCID -> 172125 COMPL. DATE 11/10/1998 TOTAL DEPTH 3319 PERF. 2826 - 3319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	199	-0-	-71	B	-0-	199	3			N	-0-					-0-
07	256	N	256	-0-	-0-	B	-0-	256	3			N	-0-					-0-
08	372	N	309	-0-	-63	B	-0-	309	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	210	N	163	-0-	-47	B	-0-	163	3			N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	300	N	-0-	-0-	-300	B	-0-					N	-0-					-0-

FUQUA WELL #: 6 RRCID -> 174703 COMPL. DATE 08/17/1999 TOTAL DEPTH 3300 PERF. 2880 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2940	N	1835	-0-	-1105	B	-1180	1835	3			N	-0-					-0-
07	1178	N	1017	-0-	-161	B	-1180	1017	3			N	-0-					-0-
08	1814	N	2994	-0-	1180	B	-0-	2994	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1830	N	1604	-0-	-226	B	-0-	1604	3			N	-0-					-0-
10	0	N	2862	-0-	2862	B	2862	2862	3			N	-0-					-0-
*11	5336	N	2474	-0-	-2862	B	-0-	2474	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
KEMPSON WELL #: 204 RRCID -> 174705 COMPL. DATE 07/30/1999 TOTAL DEPTH 3100 PERF. 2633 - 3098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3240	N	1975	-0-	-1265 B	-0-	1975	3			N	-0-					-0-
07	3565	N	3004	-0-	-561 B	-0-	3004	3			N	-0-					-0-
08	2963	N	2963	-0-	-0- B	-0-	2963	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1980	N	1193	-0-	-787 B	-0-	1193	3			N	-0-					-0-
10	0	N	3172	-0-	3172 B	3172	3172	3			N	-0-					-0-
*11	6258	N	3086	-0-	-3172 B	-0-	3086	3			N	-0-					-0-

STEWART, A. A. WELL #: 203 RRCID -> 174707 COMPL. DATE 07/30/1999 TOTAL DEPTH 3100 PERF. 2604 - 3098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3240	N	1629	-0-	-1611 B	-0-	1629	3			N	-0-					-0-
07	4278	N	2293	-0-	-1985 B	-0-	2293	3			N	-0-					-0-
08	2666	N	2586	-0-	-80 B	-0-	2586	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1620	N	871	-0-	-749 B	-0-	871	3			N	-0-					-0-
10	0	N	3045	-0-	3045 B	3045	3045	3			N	-0-					-0-
*11	5137	N	2092	-0-	-3045 B	-0-	2092	3			N	-0-					-0-

TAYLOR -A- WELL #: 2244 RRCID -> 174780 COMPL. DATE 06/29/1999 TOTAL DEPTH 3100 PERF. 2700 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1080	N	865	-0-	-215 B	-7666	865	3			N	-0-					-0-
07	1240	N	1267	-0-	27 B	-7639	1267	3			N	-0-					-0-
08	1209	N	1218	-0-	9 B	-7630	1218	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -7630																	
09	870	N	615	-0-	-255 B	-0-	615	3			N	-0-					-0-
*10	217	N	217	-0-	-0- B	-0-	217	3			N	-0-					-0-
11	1170	N	377	-0-	-793 B	-0-	377	3			N	-0-					-0-

BRIAN WELL #: 2051R RRCID -> 174822 COMPL. DATE 06/09/1999 TOTAL DEPTH 3500 PERF. 3250 - 3500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1050	N	540	-0-	-510 B	-0-	540	3			N	-0-					-0-
07	651	N	328	-0-	-323 B	-0-	328	3			N	-0-					-0-
08	1183	N	1183	-0-	-0- B	-0-	1183	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	567	N	567	-0-	-0- B	-0-	567	3			N	-0-					-0-
*10	1350	N	1350	-0-	-0- B	-0-	1350	3			N	-0-					-0-
*11	1289	N	1289	-0-	-0- B	-0-	1289	3			N	-0-					-0-

BRUMLEY-SUNSET WELL #: 2360 RRCID -> 174824 COMPL. DATE 08/12/1999 TOTAL DEPTH 3200 PERF. 2804 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-

THOMAS, MARY WELL #: 2 RRCID -> 174893 COMPL. DATE 08/19/1999 TOTAL DEPTH 3150 PERF. 2736 - 3150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2070	N	1253	-0-	-817 B	-21118	1253	3			N	-0-					-0-
07	2232	N	1915	-0-	-317 B	-21118	1915	3			N	-0-					-0-
08	2325	N	616	-0-	-1709 B	-21118	616	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -21118																	
09	1260	N	728	-0-	-532 B	-0-	728	3			N	-0-					-0-
*10	1523	N	1523	-0-	-0- B	-0-	1523	3			N	-0-					-0-
*11	1626	N	1626	-0-	-0- B	-0-	1626	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
BRITAIN, E.C. WELL #: 39 RRCID -> 174931 COMPL. DATE 07/19/1999 TOTAL DEPTH 3100 PERF. 2605 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

VANDERBURG GU WELL #: 1R RRCID -> 175247 COMPL. DATE 12/13/1999 TOTAL DEPTH 3450 PERF. 2807 - 3399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	477	-0-	-33	B	-0-	477	3			N	-0-					-0-
07	496	N	458	-0-	-38	B	-0-	458	3			N	-0-					-0-
08	496	N	439	-0-	-57	B	-0-	439	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	480	N	433	-0-	-47	B	-0-	433	3			N	-0-					-0-
*10	410	N	410	-0-	-0-	B	-0-	410	3			N	-0-					-0-
11	420	N	406	-0-	-14	B	-0-	406	3			N	-0-					-0-

BURNETT WELL #: 1097R RRCID -> 175522 COMPL. DATE 07/08/1957 TOTAL DEPTH 3240 PERF. 3034 - 3170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

TAYS WELL #: 2396 RRCID -> 175561 COMPL. DATE 09/27/1999 TOTAL DEPTH 3250 PERF. 2840 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

KINNEY "B" WELL #: 1R RRCID -> 175586 COMPL. DATE 01/13/1982 TOTAL DEPTH 3700 PERF. 2780 - 3068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	637	N	637	-0-	-0-	B	-0-	637	3			N	-0-					-0-
07	667	N	667	-0-	-0-	B	-0-	667	3			N	-0-					-0-
08	651	N	640	-0-	-11	B	-0-	640	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	630	N	605	-0-	-25	B	-0-	605	3			N	-0-					-0-
*10	621	N	621	-0-	-0-	B	-0-	621	3			N	-0-					-0-
11	630	N	576	-0-	-54	B	-0-	576	3			N	-0-					-0-

JORDAN WELL #: 1R RRCID -> 175817 COMPL. DATE 01/10/2000 TOTAL DEPTH 3700 PERF. 2330 - 2526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	27	-0-	-363	B	-0-	27	3			N	-0-					-0-
07	372	N	34	-0-	-338	B	-0-	34	3			N	-0-					-0-
08	217	N	104	-0-	-113	B	-0-	104	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	52	N	52	-0-	-0-	B	-0-	52	3			N	-0-					-0-
*10	384	N	384	-0-	-0-	B	-0-	384	3			N	-0-					-0-
*11	447	N	447	-0-	-0-	B	-0-	447	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
VILAS WELL #: 3 RRCID -> 176512 COMPL. DATE 01/18/2000 TOTAL DEPTH 3360 PERF. 3106 - 3360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	529	-0-	-161 B	-0-	529	3			N	-0-					-0-
07	720	N	720	-0-	-0- B	-0-	720	3			N	-0-					-0-
08	671	N	671	-0-	-0- B	-0-	671	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	540	N	344	-0-	-196 B	-0-	344	3			N	-0-					-0-
*10	583	N	583	-0-	-0- B	-0-	583	3			N	-0-					-0-
11	660	N	570	-0-	-90 B	-0-	570	3			N	-0-					-0-

READ "E" 141 WELL #: 2141 RRCID -> 179278 COMPL. DATE 07/25/2000 TOTAL DEPTH 3400 PERF. 3074 - 3367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

READ "D" WELL #: 2124 RRCID -> 179279 COMPL. DATE 07/18/2000 TOTAL DEPTH 3400 PERF. 3183 - 3405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1530	N	874	-0-	-656 B	-0-	874	3			N	-0-					-0-
07	1612	N	1545	-0-	-67 B	-0-	1545	3			N	-0-					-0-
08	1519	N	1299	-0-	-220 B	-0-	1299	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	870	N	635	-0-	-235 B	-0-	635	3			N	-0-					-0-
*10	884	N	884	-0-	-0- B	-0-	884	3			N	-0-					-0-
*11	1826	N	1826	-0-	-0- B	-0-	1826	3			N	-0-					-0-

JONES-RYAN WELL #: 2190 RRCID -> 179290 COMPL. DATE 07/10/2000 TOTAL DEPTH 3500 PERF. 2780 - 3055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	930	N	577	-0-	-353 B	-0-	577	3			N	-0-					-0-
07	806	N	749	-0-	-57 B	-0-	749	3			N	-0-					-0-
08	1023	N	782	-0-	-241 B	-0-	782	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	570	N	318	-0-	-252 B	-0-	318	3			N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	750	N	4	-0-	-746 B	-0-	4	3			N	-0-					-0-

NISBETT WELL #: 2 RRCID -> 179415 COMPL. DATE 06/21/2000 TOTAL DEPTH 3562 PERF. 3142 - 3402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	158	-0-	-112 B	-0-	158	3			N	-0-					-0-
07	290	N	290	-0-	-0- B	-0-	290	3			N	-0-					-0-
08	292	N	292	-0-	-0- B	-0-	292	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	153	N	153	-0-	-0- B	-0-	153	3			N	-0-					-0-
*10	202	N	202	-0-	-0- B	-0-	202	3			N	-0-					-0-
11	270	N	175	-0-	-95 B	-0-	175	3			N	-0-					-0-

BENEDICT -W- WELL #: 2R RRCID -> 180457 COMPL. DATE 12/09/2000 TOTAL DEPTH 2893 PERF. 2646 - 2770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	440	N	440	-0-	-0- B	-0-	440	3			N	-0-					-0-
07	446	N	446	-0-	-0- B	-0-	446	3			N	-0-					-0-
08	465	N	423	-0-	-42 B	-0-	423	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	450	N	394	-0-	-56 B	-0-	394	3			N	-0-					-0-
*10	406	N	406	-0-	-0- B	-0-	406	3			N	-0-					-0-
11	420	N	397	-0-	-23 B	-0-	397	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
GINN "A" WELL #: 1R RRCID -> 180520 COMPL. DATE 01/08/2001 TOTAL DEPTH 3362 PERF. 2656 - 3358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	533	N	533	-0-	-0- B	-0-	533	3			N	-0-					-0-
07	526	N	526	-0-	-0- B	-0-	526	3			N	-0-					-0-
08	577	N	577	-0-	-0- B	-0-	577	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	595	N	595	-0-	-0- B	-0-	595	3			N	-0-					-0-
*10	547	N	547	-0-	-0- B	-0-	547	3			N	-0-					-0-
11	570	N	522	-0-	-48 B	-0-	522	3			N	-0-					-0-

DEAHL, G. W. WELL #: 302 RRCID -> 180685 COMPL. DATE 12/07/2000 TOTAL DEPTH 2848 PERF. 2352 - 2848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	423	N	423	-0-	-0- B	-0-	423	3			N	-0-					-0-
07	423	N	423	-0-	-0- B	-0-	423	3			N	-0-					-0-
08	102	N	102	-0-	-0- B	-0-	102	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	420	N	250	-0-	-170 B	-0-	250	3			N	-0-					-0-
*10	250	N	250	-0-	-0- B	-0-	250	3			N	-0-					-0-
*11	262	N	262	-0-	-0- B	-0-	262	3			N	-0-					-0-

MCBRAYER WELL #: 1R RRCID -> 180995 COMPL. DATE 01/10/2001 TOTAL DEPTH 3025 PERF. 2840 - 2994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	840	N	835	-0-	-5 B	-0-	835	3			N	-0-					-0-
07	869	N	869	-0-	-0- B	-0-	869	3			N	-0-					-0-
08	873	N	873	-0-	-0- B	-0-	873	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	848	N	848	-0-	-0- B	-0-	848	3			N	-0-					-0-
*10	854	N	854	-0-	-0- B	-0-	854	3			N	-0-					-0-
11	840	N	806	-0-	-34 B	-0-	806	3			N	-0-					-0-

MCCONNELL, R.S. WELL #: 8R RRCID -> 181125 COMPL. DATE 01/31/2001 TOTAL DEPTH 2938 PERF. 2672 - 2836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	963	N	963	-0-	-0- B	-0-	963	3			N	-0-					-0-
07	1021	N	1021	-0-	-0- B	-0-	1021	3			N	-0-					-0-
08	1005	N	1005	-0-	-0- B	-0-	1005	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	960	N	946	-0-	-14 B	-0-	946	3			N	-0-					-0-
*10	935	N	935	-0-	-0- B	-0-	935	3			N	-0-					-0-
11	960	N	891	-0-	-69 B	-0-	891	3			N	-0-					-0-

COFFEE ESTATE WELL #: 1R RRCID -> 181865 COMPL. DATE 03/07/2001 TOTAL DEPTH 2760 PERF. 2520 - 2760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	930	N	74	-0-	-856 B	-0-	74	3			N	-0-					-0-
07	868	N	409	-0-	-459 B	-0-	409	3			N	-0-					-0-
08	879	N	879	-0-	-0- B	-0-	879	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	495	N	495	-0-	-0- B	-0-	495	3			N	-0-					-0-
*10	2857	N	2857	-0-	-0- B	-0-	2857	3			N	-0-					-0-
*11	2288	N	2288	-0-	-0- B	-0-	2288	3			N	-0-					-0-

COFFEE "I" WELL #: 3 RRCID -> 182359 COMPL. DATE 01/24/2001 TOTAL DEPTH 3300 PERF. 3025 - 3027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
07 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
08 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
10 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
11 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
OSBORNE WELL #: 2R RRCID -> 182860 COMPL. DATE 03/22/1982 TOTAL DEPTH 3470 PERF. 2525 - 3398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	405	N	405	-0-	-0-	B	-0-	405	3			N	-0-					-0-
07	421	N	421	-0-	-0-	B	-0-	421	3			N	-0-					-0-
08	392	N	392	-0-	-0-	B	-0-	392	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	420	N	348	-0-	-72	B	-0-	348	3			N	-0-					-0-
*10	349	N	349	-0-	-0-	B	-0-	349	3			N	-0-					-0-
11	390	N	320	-0-	-70	B	-0-	320	3			N	-0-					-0-

WELLS -A- WELL #: 1R RRCID -> 184244 COMPL. DATE 06/22/2001 TOTAL DEPTH 2960 PERF. 2628 - 2862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	432	N	432	-0-	-0-	B	-0-	432	3			N	-0-					-0-
07	446	N	446	-0-	-0-	B	-0-	446	3			N	-0-					-0-
08	447	N	447	-0-	-0-	B	-0-	447	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	447	N	447	-0-	-0-	B	-0-	447	3			N	-0-					-0-
*10	438	N	438	-0-	-0-	B	-0-	438	3			N	-0-					-0-
*11	427	N	427	-0-	-0-	B	-0-	427	3			N	-0-					-0-

BISCHEL WELL #: 1R RRCID -> 184411 COMPL. DATE 07/12/2001 TOTAL DEPTH 2900 PERF. 2480 - 2700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	945	N	945	-0-	-0-	B	-0-	945	3			N	-0-					-0-
07	993	N	993	-0-	-0-	B	-0-	993	3			N	-0-					-0-
08	975	N	975	-0-	-0-	B	-0-	975	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	960	N	938	-0-	-22	B	-0-	938	3			N	-0-					-0-
*10	980	N	980	-0-	-0-	B	-0-	980	3			N	-0-					-0-
*11	938	N	938	-0-	-0-	B	-0-	938	3			N	-0-					-0-

SWEATT WELL #: 3 RRCID -> 185208 COMPL. DATE 08/22/2001 TOTAL DEPTH 3220 PERF. 3052 - 3220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

SHARY WELL #: 2 RRCID -> 185656 COMPL. DATE 03/20/2002 TOTAL DEPTH 3000 PERF. 2686 - 3000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2820	N	1890	-0-	-930	B	-0-	1890	3			N	-0-					-0-
07	3205	N	3205	-0-	-0-	B	-0-	3205	3			N	-0-					-0-
08	3211	N	3211	-0-	-0-	B	-0-	3211	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1890	N	1609	-0-	-281	B	-0-	1609	3			N	-0-					-0-
10	0	N	1290	-0-	1290	B	1290	1290	3			N	-0-					-0-
11	3120	N	-0-	-0-	-3120	B	-0-					N	-0-					-0-

KRAKER WELL #: 2 RRCID -> 185659 COMPL. DATE 10/09/2001 TOTAL DEPTH 3359 PERF. 3100 - 3359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1320	N	884	-0-	-436	B	-0-	884	3			N	-0-					-0-
07	1364	N	1336	-0-	-28	B	-0-	1336	3			N	-0-					-0-
08	1416	N	1416	-0-	-0-	B	-0-	1416	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	870	N	781	-0-	-89	B	-0-	781	3			N	-0-					-0-
*10	289	N	289	-0-	-0-	B	-0-	289	3			N	-0-					-0-
11	1380	N	488	-0-	-892	B	-0-	488	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
HARDWICK WELL #: 3242 RRCID -> 185662 COMPL. DATE 11/13/2001 TOTAL DEPTH 3550 PERF. 3336 - 3550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	78	-0-	-72 B	-0-	78	3			N	-0-					-0-
07	166	N	166	-0-	-0- B	-0-	166	3			N	-0-					-0-
08	155	N	150	-0-	-5 B	-0-	150	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	82	-0-	-8 B	-0-	82	3			N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	150	N	7	-0-	-143 B	-0-	7	3			N	-0-					-0-

MCDADE WELL #: 6 RRCID -> 185788 COMPL. DATE 07/20/2001 TOTAL DEPTH 3513 PERF. 3255 - 3513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	141	-0-	-69 B	-0-	141	3			N	-0-					-0-
07	227	N	227	-0-	-0- B	-0-	227	3			N	-0-					-0-
08	217	N	180	-0-	-37 B	-0-	180	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	121	-0-	-29 B	-0-	121	3			N	-0-					-0-
*10	56	N	56	-0-	-0- B	-0-	56	3			N	-0-					-0-
11	180	N	-0-	-0-	-180 B	-0-					N	-0-					-0-

BURNETT, W. W. WELL #: 2 RRCID -> 185816 COMPL. DATE 09/28/2001 TOTAL DEPTH 3130 PERF. 2840 - 3130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	103	-0-	-77 B	-0-	103	3			N	-0-					-0-
07	186	N	10	-0-	-176 B	-0-	10	3			N	-0-					-0-
08	202	N	202	-0-	-0- B	-0-	202	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	52	-0-	-38 B	-0-	52	3			N	-0-					-0-
*10	19	N	19	-0-	-0- B	-0-	19	3			N	-0-					-0-
11	210	N	125	-0-	-85 B	-0-	125	3			N	-0-					-0-

MERCER WELL #: 2 RRCID -> 185881 COMPL. DATE 03/15/2002 TOTAL DEPTH 3520 PERF. 3275 - 3520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

ROBERTSON WELL #: 3 RRCID -> 186096 COMPL. DATE 11/30/2001 TOTAL DEPTH 3235 PERF. 3008 - 3235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

JUANITA WELL #: 1R RRCID -> 186099 COMPL. DATE 11/08/2001 TOTAL DEPTH 2511 PERF. 2195 - 2511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4747	N	4747	-0-	-0- B	-0-	4747	3			N	-0-					-0-
07	4771	N	4771	-0-	-0- B	-0-	4771	3			N	-0-					-0-
08	4774	N	4678	-0-	-96 B	-0-	4678	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4740	N	4508	-0-	-232 B	-0-	4508	3			N	-0-					-0-
10	0	N	4483	-0-	4483 B	4483	4483	3			N	-0-					-0-
*11	8664	N	4181	-0-	-4483 B	-0-	4181	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486

FIELDS WELL #: 2R RRCID -> 186205 COMPL. DATE N/A TOTAL DEPTH 3360 PERF. 2808 - 3333

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	900	N	877	-0-	-23	B	-0-	877	3			N	-0-					-0-
07	917	N	917	-0-	-0-	B	-0-	917	3			N	-0-					-0-
08	930	N	906	-0-	-24	B	-0-	906	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	870	N	844	-0-	-26	B	-0-	844	3			N	-0-					-0-
*10	866	N	866	-0-	-0-	B	-0-	866	3			N	-0-					-0-
*11	877	N	877	-0-	-0-	B	-0-	877	3			N	-0-					-0-

BURNETT WELL #: 2 RRCID -> 186252 COMPL. DATE 09/27/2001 TOTAL DEPTH 2845 PERF. 2174 - 2657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3327	N	3327	-0-	-0-	B	-0-	3327	3			N	-0-					-0-
07	3679	N	3679	-0-	-0-	B	-0-	3679	3			N	-0-					-0-
08	3098	N	3098	-0-	-0-	B	-0-	3098	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	3330	N	2515	-0-	-815	B	-0-	2515	3			N	-0-					-0-
10	0	N	2513	-0-	2513	B	2513	2513	3			N	-0-					-0-
*11	5365	N	2852	-0-	-2513	B	-0-	2852	3			N	-0-					-0-

BROWN "A" WELL #: 3 RRCID -> 186418 COMPL. DATE 09/04/2001 TOTAL DEPTH 3600 PERF. 3271 - 3600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3690	N	3441	-0-	-249	B	-1089	3441	3			N	-0-					-0-
07	3073	N	4162	-0-	1089	B	-0-	4162	3			N	-0-					-0-
08	4311	N	4311	-0-	-0-	B	-0-	4311	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	3450	N	2011	-0-	-1439	B	-0-	2011	3			N	-0-					-0-
10	0	N	4640	-0-	4640	B	4640	4640	3			N	-0-					-0-
*11	8058	N	3418	-0-	-4640	B	-0-	3418	3			N	-0-					-0-

OLSSON WELL #: 2 RRCID -> 187288 COMPL. DATE 12/13/2001 TOTAL DEPTH 3070 PERF. 2726 - 3070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	335	N	335	-0-	-0-	B	-0-	335	3			N	-0-					-0-
07	806	N	687	-0-	-119	B	-0-	687	3			N	-0-					-0-
08	553	N	553	-0-	-0-	B	-0-	553	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	340	N	340	-0-	-0-	B	-0-	340	3			N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	540	N	17	-0-	-523	B	-0-	17	3			N	-0-					-0-

LANE, C. A. WELL #: 2 RRCID -> 189209 COMPL. DATE 04/22/2002 TOTAL DEPTH 3225 PERF. 3128 - 3225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

MAKEIG, ELLA WELL #: 3 RRCID -> 189395 COMPL. DATE 04/30/2002 TOTAL DEPTH 3240 PERF. 3126 - 3240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486

ATCHESON WELL #: 4 RRCID -> 195555 COMPL. DATE 05/16/2003 TOTAL DEPTH 3350 PERF. 3140 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	392	-0-	-88 B	-0-	392	3			N	-0-					-0-
07	465	N	366	-0-	-99 B	-0-	366	3			N	-0-					-0-
08	502	N	502	-0-	-0- B	-0-	502	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	390	N	316	-0-	-74 B	-0-	316	3			N	-0-					-0-
*10	30	N	30	-0-	-0- B	-0-	30	3			N	-0-					-0-
11	480	N	31	-0-	-449 B	-0-	31	3			N	-0-					-0-

NISBETT WELL #: 3 RRCID -> 195556 COMPL. DATE 05/15/2003 TOTAL DEPTH 3400 PERF. 3146 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	422	-0-	-58 B	-0-	422	3			N	-0-					-0-
07	465	N	176	-0-	-289 B	-0-	176	3			N	-0-					-0-
08	465	N	1	-0-	-464 B	-0-	1	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	420	N	-0-	-0-	-420 B	-0-					N	-0-					-0-
*10	2	N	2	-0-	-0- B	-0-	2	3			N	-0-					-0-
11	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-

READ -C- WELL #: 3 RRCID -> 195557 COMPL. DATE 05/08/2003 TOTAL DEPTH 3400 PERF. 3211 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2173	N	1503	-0-	-670 B	-0-	1503	3			N	-0-					-0-
07	2477	N	2477	-0-	-0- B	-0-	2477	3			N	-0-					-0-
08	2541	N	2541	-0-	-0- B	-0-	2541	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1500	N	1332	-0-	-168 B	-0-	1332	3			N	-0-					-0-
*10	1333	N	1333	-0-	-0- B	-0-	1333	3			N	-0-					-0-
*11	2612	N	2612	-0-	-0- B	-0-	2612	3			N	-0-					-0-

COFFEE "I" WELL #: 4 RRCID -> 195566 COMPL. DATE 04/28/2003 TOTAL DEPTH 3300 PERF. 3181 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	454	N	454	-0-	-0- B	-0-	454	3			N	-0-					-0-
07	403	N	364	-0-	-39 B	-0-	364	3			N	-0-					-0-
08	434	N	362	-0-	-72 B	-0-	362	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	450	N	222	-0-	-228 B	-0-	222	3			N	-0-					-0-
*10	361	N	361	-0-	-0- B	-0-	361	3			N	-0-					-0-
*11	541	N	541	-0-	-0- B	-0-	541	3			N	-0-					-0-

BELL WELL #: 2R RRCID -> 195604 COMPL. DATE 05/23/2003 TOTAL DEPTH 2770 PERF. 2592 - 2674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	435	-0-	-15 B	-0-	435	3			N	-0-					-0-
07	431	N	431	-0-	-0- B	-0-	431	3			N	-0-					-0-
08	439	N	439	-0-	-0- B	-0-	439	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	450	N	435	-0-	-15 B	-0-	435	3			N	-0-					-0-
*10	347	N	347	-0-	-0- B	-0-	347	3			N	-0-					-0-
11	420	N	326	-0-	-94 B	-0-	326	3			N	-0-					-0-

SARGENT WELL #: 4R RRCID -> 195606 COMPL. DATE 05/30/2003 TOTAL DEPTH 2770 PERF. 2588 - 2640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	556	N	556	-0-	-0- B	-0-	556	3			N	-0-					-0-
07	558	N	558	-0-	-0- B	-0-	558	3			N	-0-					-0-
08	558	N	543	-0-	-15 B	-0-	543	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	570	N	520	-0-	-50 B	-0-	520	3			N	-0-					-0-
*10	545	N	545	-0-	-0- B	-0-	545	3			N	-0-					-0-
*11	546	N	546	-0-	-0- B	-0-	546	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
TWILL WELL #: 1R RRCID -> 195607 COMPL. DATE 06/01/2003 TOTAL DEPTH 3230 PERF. 2917 - 3230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3150	N	2456	-0-	-694	B	-0-	2456	3			N	-0-					-0-
07	2887	N	2887	-0-	-0-	B	-0-	2887	3			N	-0-					-0-
08	3906	N	2345	-0-	-1561	B	-0-	2345	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2460	N	1752	-0-	-708	B	-0-	1752	3			N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	2280	N	345	-0-	-1935	B	-0-	345	3			N	-0-					-0-

BARNARD WELL #: 4R RRCID -> 196453 COMPL. DATE 06/15/2003 TOTAL DEPTH 2841 PERF. 2548 - 2640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	529	N	529	-0-	-0-	B	-0-	529	3			N	-0-					-0-
07	598	N	598	-0-	-0-	B	-0-	598	3			N	-0-					-0-
08	603	N	603	-0-	-0-	B	-0-	603	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	540	N	301	-0-	-239	B	-0-	301	3			N	-0-					-0-
*10	579	N	579	-0-	-0-	B	-0-	579	3			N	-0-					-0-
*11	586	N	586	-0-	-0-	B	-0-	586	3			N	-0-					-0-

BIVINS WELL #: 3A RRCID -> 197575 COMPL. DATE 09/22/2003 TOTAL DEPTH 2610 PERF. 2127 - 2610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	744	N	744	-0-	-0-	B	-0-	744	3			N	-0-					-0-
07	695	N	278	-0-	-417	B	-0-	278	3			N	-0-					-0-
08	771	N	771	-0-	-0-	B	-0-	771	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	697	N	238	-0-	-459	B	-0-	238	3			N	-0-					-0-
*10	360	N	360	-0-	-0-	B	-0-	360	3			N	-0-					-0-
*11	1484	N	1484	-0-	-0-	B	-0-	1484	3			N	-0-					-0-

TEST WELL #: 4 RRCID -> 197583 COMPL. DATE 09/18/2003 TOTAL DEPTH 3110 PERF. 2736 - 3110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3990	N	2611	-0-	-1379	B	-0-	2611	3			N	-0-					-0-
07	3966	N	3966	-0-	-0-	B	-0-	3966	3			N	-0-					-0-
08	4033	N	4033	-0-	-0-	B	-0-	4033	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2610	N	812	-0-	-1798	B	-0-	812	3			N	-0-					-0-
10	0	N	3079	-0-	3079	B	3079	3079	3			N	-0-					-0-
*11	5136	N	2057	-0-	-3079	B	-0-	2057	3			N	-0-					-0-

COLLINS WELL #: 1 RRCID -> 198468 COMPL. DATE 11/10/2003 TOTAL DEPTH 3490 PERF. 3348 - 3452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	87	-0-	-33	B	-0-	87	3			N	-0-					-0-
07	62	N	51	-0-	-11	B	-0-	51	3			N	-0-					-0-
08	124	N	58	-0-	-66	B	-0-	58	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	90	N	20	-0-	-70	B	-0-	20	3			N	-0-					-0-
*10	421	N	421	-0-	-0-	B	-0-	421	3			N	-0-					-0-
*11	591	N	591	-0-	-0-	B	-0-	591	3			N	-0-					-0-

FUQUA WELL #: 7 RRCID -> 199358 COMPL. DATE 10/22/2003 TOTAL DEPTH N/A PERF. 3251 - 3445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1320	N	955	-0-	-365	B	-0-	955	3			N	-0-					-0-
07	702	N	702	-0-	-0-	B	-0-	702	3			N	-0-					-0-
08	1472	N	1472	-0-	-0-	B	-0-	1472	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	960	N	449	-0-	-511	B	-0-	449	3			N	-0-					-0-
*10	765	N	765	-0-	-0-	B	-0-	765	3			N	-0-					-0-
11	1410	N	897	-0-	-513	B	-0-	897	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486

MURPHY WELL #: 1 RRCID -> 203146 COMPL. DATE 06/18/2004 TOTAL DEPTH 3577 PERF. 3294 - 3532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	320	-0-	-100 B	-0-	320	3			N	-0-					-0-
07	275	N	275	-0-	-0- B	-0-	275	3			N	-0-					-0-
08	562	N	562	-0-	-0- B	-0-	562	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	296	-0-	-34 B	-0-	296	3			N	-0-					-0-
*10	565	N	565	-0-	-0- B	-0-	565	3			N	-0-					-0-
11	540	N	350	-0-	-190 B	-0-	350	3			N	-0-					-0-

DAVIDSON WELL #: 1053 RRCID -> 204475 COMPL. DATE 09/24/2004 TOTAL DEPTH 3486 PERF. 3238 - 3426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	N	624	-0-	-186 B	-0-	624	3			N	-0-					-0-
07	483	N	483	-0-	-0- B	-0-	483	3			N	-0-					-0-
08	1128	N	1128	-0-	-0- B	-0-	1128	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	630	N	553	-0-	-77 B	-0-	553	3			N	-0-					-0-
*10	1089	N	1089	-0-	-0- B	-0-	1089	3			N	-0-					-0-
11	863	N	690	-0-	-173 B	-0-	690	3			N	-0-					-0-

SANFORD, ALAMOSA WELL #: 5085A RRCID -> 204772 COMPL. DATE 10/25/2004 TOTAL DEPTH 2804 PERF. 2272 - 2804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1177	N	1177	-0-	-0- B	-0-	1177	3			N	-0-					-0-
07	1007	N	1007	-0-	-0- B	-0-	1007	3			N	-0-					-0-
08	1141	N	1141	-0-	-0- B	-0-	1141	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1063	N	1063	-0-	-0- B	-0-	1063	3			N	-0-					-0-
*10	984	N	984	-0-	-0- B	-0-	984	3			N	-0-					-0-
*11	907	N	907	-0-	-0- B	-0-	907	3			N	-0-					-0-

WEYMOUTH WELL #: 8R RRCID -> 204932 COMPL. DATE 09/27/2004 TOTAL DEPTH 2404 PERF. 2011 - 2351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2270	N	2270	-0-	-0- B	-0-	2270	3			N	-0-					-0-
07	3062	N	3062	-0-	-0- B	-0-	3062	3			N	-0-					-0-
08	2987	N	2987	-0-	-0- B	-0-	2987	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1804	N	1804	-0-	-0- B	-0-	1804	3			N	-0-					-0-
*10	3100	N	5315	-0-	2215 B	2215	5315	3			N	-0-					-0-
*11	3000	N	4966	-0-	1966 B	4181	4966	3			N	-0-					-0-

PENNY WELL #: 3035A RRCID -> 204961 COMPL. DATE 10/25/2004 TOTAL DEPTH 2750 PERF. 2124 - 2693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	834	N	834	-0-	-0- B	-0-	834	3			N	-0-					-0-
07	833	N	833	-0-	-0- B	-0-	833	3			N	-0-					-0-
08	904	N	904	-0-	-0- B	-0-	904	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	933	N	933	-0-	-0- B	-0-	933	3			N	-0-					-0-
*10	878	N	878	-0-	-0- B	-0-	878	3			N	-0-					-0-
*11	770	N	770	-0-	-0- B	-0-	770	3			N	-0-					-0-

RUBERT WELL #: 4191 RRCID -> 207373 COMPL. DATE 02/18/2005 TOTAL DEPTH 3138 PERF. 2760 - 3117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	9	-0-	-171 B	-0-	9	3			N	-0-					-0-
07	279	N	147	-0-	-132 B	-0-	147	3			N	-0-					-0-
08	186	N	2	-0-	-184 B	-0-	2	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	9	N	6	-0-	-3 B	-0-	6	3			N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	2	N	-0-	-0-	-2 B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
BURKE WELL #: 11 RRCID -> 209337 COMPL. DATE 04/04/2005 TOTAL DEPTH 3188 PERF. 2924 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1177	N	1177	-0-	-0- B	-0-	1177	3			N	-0-					-0-
07	1273	N	1273	-0-	-0- B	-0-	1273	3			N	-0-					-0-
08	1198	N	1198	-0-	-0- B	-0-	1198	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1170	N	1143	-0-	-27 B	-0-	1143	3			N	-0-					-0-
*10	1024	N	1024	-0-	-0- B	-0-	1024	3			N	-0-					-0-
11	1170	N	1070	-0-	-100 B	-0-	1070	3			N	-0-					-0-

NIELD, ARTHUR WELL #: 2RR RRCID -> 210038 COMPL. DATE 06/24/2005 TOTAL DEPTH 3047 PERF. 2872 - 3047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

CHEATHAM B WELL #: 3 A RRCID -> 211270 COMPL. DATE 08/31/2005 TOTAL DEPTH 2800 PERF. 2218 - 2775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	271	N	271	-0-	-0- B	-0-	271	3			N	-0-					-0-
07	271	N	271	-0-	-0- B	-0-	271	3			N	-0-					-0-
08	269	N	269	-0-	-0- B	-0-	269	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	268	N	268	-0-	-0- B	-0-	268	3			N	-0-					-0-
*10	252	N	252	-0-	-0- B	-0-	252	3			N	-0-					-0-
*11	227	N	227	-0-	-0- B	-0-	227	3			N	-0-					-0-

FUQUA 399 WELL #: 1 H RRCID -> 211272 COMPL. DATE 08/17/2005 TOTAL DEPTH 3145 PERF. 2483 - 4804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	581	N	581	-0-	-0- B	-0-	581	3			N	-0-					-0-
07	607	N	607	-0-	-0- B	-0-	607	3			N	-0-					-0-
08	623	N	623	-0-	-0- B	-0-	623	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	570	N	334	-0-	-236 B	-0-	334	3			N	-0-					-0-
*10	686	N	686	-0-	-0- B	-0-	686	3			N	-0-					-0-
*11	699	N	699	-0-	-0- B	-0-	699	3			N	-0-					-0-

CHEATHAM C WELL #: 1 RRCID -> 211346 COMPL. DATE 08/25/2005 TOTAL DEPTH 2800 PERF. 2194 - 2800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	558	N	558	-0-	-0- B	-0-	558	3			N	-0-					-0-
07	558	N	558	-0-	-0- B	-0-	558	3			N	-0-					-0-
08	546	N	546	-0-	-0- B	-0-	546	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	554	N	554	-0-	-0- B	-0-	554	3			N	-0-					-0-
*10	521	N	521	-0-	-0- B	-0-	521	3			N	-0-					-0-
*11	507	N	507	-0-	-0- B	-0-	507	3			N	-0-					-0-

THATEN 285 WELL #: 2 RRCID -> 213939 COMPL. DATE 12/01/2005 TOTAL DEPTH 3580 PERF. 3441 - 3562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	92	-0-	-58 B	-0-	92	3			N	-0-					-0-
07	155	N	150	-0-	-5 B	-0-	150	3			N	-0-					-0-
08	155	N	148	-0-	-7 B	-0-	148	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	90	-0-	-0- B	-0-	90	3			N	-0-					-0-
*10	1	N	1	-0-	-0- B	-0-	1	3			N	-0-					-0-
11	150	N	4	-0-	-146 B	-0-	4	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
GIBSON WELL #: 1 RRCID -> 214524 COMPL. DATE 01/12/2006 TOTAL DEPTH 2780 PERF. 2205 - 2780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	620	N	620	-0-	-0-	B	-0-	620	3			N	-0-					-0-
07	585	N	585	-0-	-0-	B	-0-	585	3			N	-0-					-0-
08	449	N	449	-0-	-0-	B	-0-	449	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	676	N	676	-0-	-0-	B	-0-	676	3			N	-0-					-0-
*10	649	N	649	-0-	-0-	B	-0-	649	3			N	-0-					-0-
*11	589	N	589	-0-	-0-	B	-0-	589	3			N	-0-					-0-

DEAL SANFORD WELL #: 3A RRCID -> 214974 COMPL. DATE 02/20/2006 TOTAL DEPTH 2790 PERF. 2228 - 2740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	224	N	224	-0-	-0-	B	-0-	224	3			N	-0-					-0-
07	204	N	204	-0-	-0-	B	-0-	204	3			N	-0-					-0-
08	248	N	248	-0-	-0-	B	-0-	248	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	210	N	95	-0-	-115	B	-0-	95	3			N	-0-					-0-
*10	90	N	90	-0-	-0-	B	-0-	90	3			N	-0-					-0-
11	240	N	125	-0-	-115	B	-0-	125	3			N	-0-					-0-

KELLY WELL #: 2 RRCID -> 217084 COMPL. DATE 02/10/2006 TOTAL DEPTH 2646 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	525	N	525	-0-	-0-	B	-0-	525	3			N	-0-					-0-
07	525	N	525	-0-	-0-	B	-0-	525	3			N	-0-					-0-
08	508	N	508	-0-	-0-	B	-0-	508	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	540	N	487	-0-	-53	B	-0-	487	3			N	-0-					-0-
*10	458	N	458	-0-	-0-	B	-0-	458	3			N	-0-					-0-
11	480	N	471	-0-	-9	B	-0-	471	3			N	-0-					-0-

TRIGG WELL #: 1A RRCID -> 217693 COMPL. DATE 03/12/2006 TOTAL DEPTH 2610 PERF. 2270 - 2610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	990	N	590	-0-	-400	B	-0-	590	3			N	-0-					-0-
07	1221	N	543	-0-	-678	B	-0-	543	3			N	-0-					-0-
08	585	N	585	-0-	-0-	B	-0-	585	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	600	N	473	-0-	-127	B	-0-	473	3			N	-0-					-0-
*10	474	N	474	-0-	-0-	B	-0-	474	3			N	-0-					-0-
11	570	N	443	-0-	-127	B	-0-	443	3			N	-0-					-0-

ROYS WELL #: 1 RRCID -> 218514 COMPL. DATE 06/30/2006 TOTAL DEPTH 3650 PERF. 3332 - 3650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	334	N	334	-0-	-0-	B	-0-	334	3			N	-0-					-0-
07	1414	N	1414	-0-	-0-	B	-0-	1414	3			N	-0-					-0-
08	1279	N	1279	-0-	-0-	B	-0-	1279	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1400	N	1400	-0-	-0-	B	-0-	1400	3			N	-0-					-0-
*10	1429	N	1429	-0-	-0-	B	-0-	1429	3			N	-0-					-0-
*11	1367	N	1367	-0-	-0-	B	-0-	1367	3			N	-0-					-0-

BAXTER WELL #: 1 RRCID -> 218888 COMPL. DATE 07/01/2006 TOTAL DEPTH 3660 PERF. 3379 - 3660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	690	-0-	-0-	B	-0-	690	3			N	-0-					-0-
07	690	N	690	-0-	-0-	B	-0-	690	3			N	-0-					-0-
08	733	N	733	-0-	-0-	B	-0-	733	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	720	N	720	-0-	-0-	B	-0-	720	3			N	-0-					-0-
*10	720	N	720	-0-	-0-	B	-0-	720	3			N	-0-					-0-
11	720	N	690	-0-	-30	B	-0-	690	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486

KIDD WELL #: 1 RRCID -> 218902 COMPL. DATE 02/05/2006 TOTAL DEPTH 2825 PERF. 2271 - 2825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1391	N	1391	-0-	-0-	B	-0-	1391	3			N	-0-					-0-
07	1320	N	1320	-0-	-0-	B	-0-	1320	3			N	-0-					-0-
08	911	N	911	-0-	-0-	B	-0-	911	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1380	N	1284	-0-	-96	B	-0-	1284	3			N	-0-					-0-
*10	1194	N	1194	-0-	-0-	B	-0-	1194	3			N	-0-					-0-
*11	1114	N	1114	-0-	-0-	B	-0-	1114	3			N	-0-					-0-

FELTZ WELL #: 3 RRCID -> 218903 COMPL. DATE 07/06/2006 TOTAL DEPTH 3691 PERF. 3411 - 3615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	686	-0-	-34	B	-0-	686	3			N	-0-					-0-
07	686	N	686	-0-	-0-	B	-0-	686	3			N	-0-					-0-
08	652	N	652	-0-	-0-	B	-0-	652	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	690	N	677	-0-	-13	B	-0-	677	3			N	-0-					-0-
*10	677	N	677	-0-	-0-	B	-0-	677	3			N	-0-					-0-
*11	639	N	639	-0-	-0-	B	-0-	639	3			N	-0-					-0-

THORPE WELL #: 1 RRCID -> 219041 COMPL. DATE 03/10/2006 TOTAL DEPTH 2554 PERF. 2101 - 2526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	377	N	377	-0-	-0-	B	-0-	377	3			N	-0-					-0-
07	377	N	377	-0-	-0-	B	-0-	377	3			N	-0-					-0-
08	364	N	364	-0-	-0-	B	-0-	364	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	390	N	358	-0-	-32	B	-0-	358	3			N	-0-					-0-
*10	337	N	337	-0-	-0-	B	-0-	337	3			N	-0-					-0-
11	360	N	323	-0-	-37	B	-0-	323	3			N	-0-					-0-

DEAHL, G.W. WELL #: 403 RRCID -> 221277 COMPL. DATE 06/10/2004 TOTAL DEPTH 2810 PERF. 2253 - 2636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	562	N	562	-0-	-0-	B	-0-	562	3			N	-0-					-0-
07	590	N	590	-0-	-0-	B	-0-	590	3			N	-0-					-0-
08	402	N	402	-0-	-0-	B	-0-	402	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	523	N	381	-0-	-142	B	-0-	381	3			N	-0-					-0-
*10	366	N	366	-0-	-0-	B	-0-	366	3			N	-0-					-0-
11	390	N	156	-0-	-234	B	-0-	156	3			N	-0-					-0-

RUBIN WELL #: 2A RRCID -> 222846 COMPL. DATE 10/23/2006 TOTAL DEPTH 2655 PERF. 2145 - 2655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	736	N	736	-0-	-0-	B	-0-	736	3			N	-0-					-0-
07	671	N	671	-0-	-0-	B	-0-	671	3			N	-0-					-0-
08	768	N	768	-0-	-0-	B	-0-	768	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	695	N	695	-0-	-0-	B	-0-	695	3			N	-0-					-0-
*10	657	N	657	-0-	-0-	B	-0-	657	3			N	-0-					-0-
*11	588	N	588	-0-	-0-	B	-0-	588	3			N	-0-					-0-

RUBIN WELL #: 4A RRCID -> 222901 COMPL. DATE 10/30/2006 TOTAL DEPTH 2780 PERF. 2204 - 2780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	595	N	595	-0-	-0-	B	-0-	595	3			N	-0-					-0-
07	509	N	509	-0-	-0-	B	-0-	509	3			N	-0-					-0-
08	661	N	661	-0-	-0-	B	-0-	661	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	546	N	546	-0-	-0-	B	-0-	546	3			N	-0-					-0-
*10	506	N	506	-0-	-0-	B	-0-	506	3			N	-0-					-0-
*11	433	N	433	-0-	-0-	B	-0-	433	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
PENNY -A- WELL #: 4 RRCID -> 222902 COMPL. DATE 11/08/2006 TOTAL DEPTH 2746 PERF. 2141 - 2583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	179	N	179	-0-	-0- B	-0-	179	3			N	-0-					-0-
07	179	N	179	-0-	-0- B	-0-	179	3			N	-0-					-0-
08	146	N	146	-0-	-0- B	-0-	146	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	148	-0-	-32 B	-0-	148	3			N	-0-					-0-
*10	139	N	139	-0-	-0- B	-0-	139	3			N	-0-					-0-
11	150	N	143	-0-	-7 B	-0-	143	3			N	-0-					-0-

ANSTED WELL #: 2 RRCID -> 222904 COMPL. DATE 11/03/2006 TOTAL DEPTH 2622 PERF. 2340 - 2587

06	494	N	494	-0-	-0- B	-0-	494	3			N	-0-					-0-
07	494	N	494	-0-	-0- B	-0-	494	3			N	-0-					-0-
08	533	N	533	-0-	-0- B	-0-	533	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	509	N	509	-0-	-0- B	-0-	509	3			N	-0-					-0-
*10	505	N	505	-0-	-0- B	-0-	505	3			N	-0-					-0-
*11	484	N	484	-0-	-0- B	-0-	484	3			N	-0-					-0-

JONES, C. R. 166 WELL #: 3 RRCID -> 227103 COMPL. DATE 02/26/2007 TOTAL DEPTH 3405 PERF. 2931 - 3405

06	360	N	267	-0-	-93 B	-0-	267	3			N	-0-					-0-
07	421	N	421	-0-	-0- B	-0-	421	3			N	-0-					-0-
08	465	N	408	-0-	-57 B	-0-	408	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	260	-0-	-10 B	-0-	260	3			N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	390	N	2	-0-	-388 B	-0-	2	3			N	-0-					-0-

JONES, C. R. -C- 170 WELL #: 2 RRCID -> 227126 COMPL. DATE 02/26/2007 TOTAL DEPTH 3156 PERF. 2713 - 3156

06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

READ "E" 141 WELL #: 3 RRCID -> 227376 COMPL. DATE 03/06/2007 TOTAL DEPTH 3546 PERF. 3039 - 3546

06	1050	N	678	-0-	-372 B	-0-	678	3			N	-0-					-0-
07	775	N	718	-0-	-57 B	-0-	718	3			N	-0-					-0-
08	1147	N	1098	-0-	-49 B	-0-	1098	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	690	N	505	-0-	-185 B	-0-	505	3			N	-0-					-0-
*10	18	N	18	-0-	-0- B	-0-	18	3			N	-0-					-0-
*11	1195	N	1195	-0-	-0- B	-0-	1195	3			N	-0-					-0-

SWEATT 125 WELL #: 4 RRCID -> 227377 COMPL. DATE 03/09/2007 TOTAL DEPTH 3414 PERF. 3126 - 3414

06	1050	N	629	-0-	-421 B	-0-	629	3			N	-0-					-0-
07	1085	N	884	-0-	-201 B	-0-	884	3			N	-0-					-0-
08	1116	N	964	-0-	-152 B	-0-	964	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	630	N	498	-0-	-132 B	-0-	498	3			N	-0-					-0-
*10	584	N	584	-0-	-0- B	-0-	584	3			N	-0-					-0-
*11	968	N	968	-0-	-0- B	-0-	968	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
HARRIS, ANN LEE WELL #: 2 RRCID -> 228702 COMPL. DATE 05/24/2007 TOTAL DEPTH 3585 PERF. 3493 - 3585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	488	N	488	-0-	-0- B	-0-	488	3			N	-0-					-0-
07	382	N	382	-0-	-0- B	-0-	382	3			N	-0-					-0-
08	577	N	577	-0-	-0- B	-0-	577	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	480	N	458	-0-	-22 B	-0-	458	3			N	-0-					-0-
*10	563	N	563	-0-	-0- B	-0-	563	3			N	-0-					-0-
11	570	N	464	-0-	-106 B	-0-	464	3			N	-0-					-0-

CHEATHAM WELL #: A 3 RRCID -> 228857 COMPL. DATE 06/14/2007 TOTAL DEPTH 2623 PERF. 2296 - 2623

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	949	N	949	-0-	-0- B	-0-	949	3			N	-0-					-0-
07	948	N	948	-0-	-0- B	-0-	948	3			N	-0-					-0-
08	972	N	972	-0-	-0- B	-0-	972	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	961	N	961	-0-	-0- B	-0-	961	3			N	-0-					-0-
*10	905	N	905	-0-	-0- B	-0-	905	3			N	-0-					-0-
11	930	N	818	-0-	-112 B	-0-	818	3			N	-0-					-0-

BRITAIN, E. C. WELL #: 40 RRCID -> 229355 COMPL. DATE 06/27/2007 TOTAL DEPTH 3164 PERF. 2624 - 3164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	900	N	585	-0-	-315 B	-0-	585	3			N	-0-					-0-
07	938	N	938	-0-	-0- B	-0-	938	3			N	-0-					-0-
08	899	N	845	-0-	-54 B	-0-	845	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	600	N	415	-0-	-185 B	-0-	415	3			N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	810	N	-0-	-0-	-810 B	-0-					N	-0-					-0-

COFFEE "C" 355 WELL #: 4 RRCID -> 230329 COMPL. DATE 07/11/2007 TOTAL DEPTH 3402 PERF. 2841 - 3175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

BATES 284 WELL #: 2 RRCID -> 230333 COMPL. DATE 07/07/2007 TOTAL DEPTH 3830 PERF. 3170 - 3830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	54	-0-	-6 B	-0-	54	3			N	-0-					-0-
07	82	N	82	-0-	-0- B	-0-	82	3			N	-0-					-0-
08	62	N	59	-0-	-3 B	-0-	59	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	40	-0-	-20 B	-0-	40	3			N	-0-					-0-
*10	14	N	14	-0-	-0- B	-0-	14	3			N	-0-					-0-
11	60	N	-0-	-0-	-60 B	-0-					N	-0-					-0-

WARD, J. F. 319 WELL #: 3 RRCID -> 230970 COMPL. DATE 09/01/2007 TOTAL DEPTH 3526 PERF. 2838 - 3526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1020	N	-0-	-0-	-1020 B	-0-					N	-0-					-0-
07	1023	N	748	-0-	-275 B	-0-	748	3			N	-0-					-0-
08	775	N	688	-0-	-87 B	-0-	688	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	482	N	482	-0-	-0- B	-0-	482	3			N	-0-					-0-
*10	426	N	426	-0-	-0- B	-0-	426	3			N	-0-					-0-
*11	866	N	866	-0-	-0- B	-0-	866	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
BRUMLEY -B- 398 WELL #: 3 RRCID -> 230978 COMPL. DATE 03/26/2007 TOTAL DEPTH 3306 PERF. 2789 - 3306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	262	-0-	262 B	262	262	3			N	-0-					-0-

LEE WELL #: 2 RRCID -> 245464 COMPL. DATE 01/19/1984 TOTAL DEPTH 3265 PERF. 2923 - 3041

06	604	N	565	-0-	-39 B	-0-	565	3			N	-0-					-0-
07	687	N	687	-0-	-0- B	-0-	687	3			N	-0-					-0-
08	544	N	544	-0-	-0- B	-0-	544	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	830	N	830	-0-	-0- B	-0-	830	3			N	-0-					-0-
*10	907	N	907	-0-	-0- B	-0-	907	3			N	-0-					-0-
*11	802	N	802	-0-	-0- B	-0-	802	3			N	-0-					-0-

PERKY WELL #: 3438 RRCID -> 246078 COMPL. DATE 12/13/2008 TOTAL DEPTH 3408 PERF. 3161 - 3408

06	1500	N	1067	-0-	-433 B	-0-	1067	3			N	-0-					-0-
07	1333	N	983	-0-	-350 B	-0-	983	3			N	-0-					-0-
08	1612	N	1579	-0-	-33 B	-0-	1579	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1080	N	836	-0-	-244 B	-0-	836	3			N	-0-					-0-
*10	43	N	43	-0-	-0- B	-0-	43	3			N	-0-					-0-
11	1530	N	1	-0-	-1529 B	-0-	1	3			N	-0-					-0-

FURNEAUX WELL #: 2 RRCID -> 246198 COMPL. DATE 10/20/2008 TOTAL DEPTH 3202 PERF. 2762 - 3179

06	1504	N	1504	-0-	-0- B	-0-	1504	3			N	-0-					-0-
07	1372	N	1372	-0-	-0- B	-0-	1372	3			N	-0-					-0-
08	1364	N	1364	-0-	-0- B	-0-	1364	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1309	N	1309	-0-	-0- B	-0-	1309	3			N	-0-					-0-
*10	1272	N	1272	-0-	-0- B	-0-	1272	3			N	-0-					-0-
*11	1270	N	1270	-0-	-0- B	-0-	1270	3			N	-0-					-0-

NIELD WELL #: 3 RRCID -> 246654 COMPL. DATE 10/29/2008 TOTAL DEPTH 3165 PERF. 2834 - 3081

06	3600	#	1220	-0-	-2380 B	-6171	1220	3			N	-0-					-0-
07	3720	#	1862	-0-	-1858 B	-8029	1862	3			N	-0-					-0-
08	3720	#	1791	-0-	-1929 B	-9958	1791	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -9958																	
09	3600	#	939	-0-	-2661 B	-12619	939	3			N	-0-					-0-
10	0		993	-0-	993 B	-11626	993	3			N	-0-					-0-
11	1740	N	745	-0-	-995 B	-11626	745	3			N	-0-					-0-

NOWLIN WELL #: 1 RRCID -> 249774 COMPL. DATE 04/20/2009 TOTAL DEPTH 3553 PERF. 3395 - 3553

06	300	N	52	-0-	-248 B	-0-	52	3			N	-0-					-0-
07	465	N	47	-0-	-418 B	-0-	47	3			N	-0-					-0-
08	186	N	71	-0-	-115 B	-0-	71	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	654	N	654	-0-	-0- B	-0-	654	3			N	-0-					-0-
*10	730	N	730	-0-	-0- B	-0-	730	3			N	-0-					-0-
*11	625	N	625	-0-	-0- B	-0-	625	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
POPE WELL #: 2 RRCID -> 255199 COMPL. DATE N/A TOTAL DEPTH 3503 PERF. 2640 - 3450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	514	N	514	-0-	-0-	B	-0-	514	3			N	-0-					-0-
07	521	N	521	-0-	-0-	B	-0-	521	3			N	-0-					-0-
08	512	N	512	-0-	-0-	B	-0-	512	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	510	N	498	-0-	-12	B	-0-	498	3			N	-0-					-0-
*10	506	N	506	-0-	-0-	B	-0-	506	3			N	-0-					-0-
11	510	N	469	-0-	-41	B	-0-	469	3			N	-0-					-0-

READ WELL #: 1R RRCID -> 256736 COMPL. DATE 03/25/2010 TOTAL DEPTH 3565 PERF. 3434 - 3565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	828	N	828	-0-	-0-	B	-0-	828	3			N	-0-					-0-
07	806	N	679	-0-	-127	B	-0-	679	3			N	-0-					-0-
08	886	N	886	-0-	-0-	B	-0-	886	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	840	N	657	-0-	-183	B	-0-	657	3			N	-0-					-0-
*10	657	N	657	-0-	-0-	B	-0-	657	3			N	-0-					-0-
11	870	N	594	-0-	-276	B	-0-	594	3			N	-0-					-0-

C. R. JONES WELL #: G 1R RRCID -> 258112 COMPL. DATE 04/23/2010 TOTAL DEPTH 3229 PERF. 2815 - 3229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3330	N	2331	-0-	-999	B	-0-	2331	3			N	-0-					-0-
07	3460	N	3460	-0-	-0-	B	-0-	3460	3			N	-0-					-0-
08	3286	N	3285	-0-	-1	B	-0-	3285	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2340	N	1656	-0-	-684	B	-0-	1656	3			N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	3180	N	3	-0-	-3177	B	-0-	3	3			N	-0-					-0-

DONALDSON, A. J. WELL #: R 2 RRCID -> 258113 COMPL. DATE 07/14/2010 TOTAL DEPTH 3046 PERF. 2716 - 3034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1631	N	1631	-0-	-0-	B	-0-	1631	3			N	-0-					-0-
07	1550	N	955	-0-	-595	B	-0-	955	3			N	-0-					-0-
08	1755	N	1755	-0-	-0-	B	-0-	1755	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1638	N	1638	-0-	-0-	B	-0-	1638	3			N	-0-					-0-
*10	1196	N	1196	-0-	-0-	B	-0-	1196	3			N	-0-					-0-
11	1601	N	1246	-0-	-355	B	-0-	1246	3			N	-0-					-0-

MORTON WELL #: 1R RRCID -> 259836 COMPL. DATE 10/13/2010 TOTAL DEPTH 2986 PERF. 2719 - 2978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1412	N	1412	-0-	-0-	B	-0-	1412	3			N	-0-					-0-
07	2644	N	2644	-0-	-0-	B	-0-	2644	3			N	-0-					-0-
08	2573	N	2467	-0-	-106	B	-0-	2467	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1410	N	1145	-0-	-265	B	-0-	1145	3			N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	2400	N	6	-0-	-2394	B	-0-	6	3			N	-0-					-0-

WILBAR WELL #: 5 RRCID -> 259841 COMPL. DATE 10/28/2010 TOTAL DEPTH 3055 PERF. 2704 - 3055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3480	N	2262	-0-	-1218	B	-0-	2262	3			N	-0-					-0-
07	2818	N	2818	-0-	-0-	B	-0-	2818	3			N	-0-					-0-
08	3596	N	2699	-0-	-897	B	-0-	2699	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2250	N	1817	-0-	-433	B	-0-	1817	3			N	-0-					-0-
10	0	N	19	-0-	19	B	19	19	3			N	-0-					-0-
11	2610	N	590	-0-	-2020	B	-0-	590	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
RAGER WELL #: 1 RRCID -> 262520 COMPL. DATE 04/22/2011 TOTAL DEPTH 3160 PERF. 2808 - 3160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2610	N	1530	-0-	-1080 B	-0-	1530	3			N	-0-					-0-
07	4453	N	4453	-0-	-0- B	-0-	4453	3			N	-0-					-0-
08	2213	N	2213	-0-	-0- B	-0-	2213	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1530	N	1307	-0-	-223 B	-0-	1307	3			N	-0-					-0-
10	0	N	1749	-0-	1749 B	1749	1749	3			N	-0-					-0-
*11	4385	N	2636	-0-	-1749 B	-0-	2636	3			N	-0-					-0-

VENABLE WELL #: 3 RRCID -> 262768 COMPL. DATE 05/10/2011 TOTAL DEPTH 3024 PERF. 2754 - 3024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1782	N	1782	-0-	-0- B	-0-	1782	3			N	-0-					-0-
07	1520	N	1520	-0-	-0- B	-0-	1520	3			N	-0-					-0-
08	1440	N	1440	-0-	-0- B	-0-	1440	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1770	N	1302	-0-	-468 B	-0-	1302	3			N	-0-					-0-
*10	1608	N	1608	-0-	-0- B	-0-	1608	3			N	-0-					-0-
11	1380	N	1321	-0-	-59 B	-0-	1321	3			N	-0-					-0-

DOWD WELL #: 1H RRCID -> 265512 COMPL. DATE 11/15/2010 TOTAL DEPTH 2818 PERF. 2767 - 4206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	591	-0-	-9 B	-0-	591	3			N	-0-					-0-
07	620	N	620	-0-	-0- B	-0-	620	3			N	-0-					-0-
08	589	N	587	-0-	-2 B	-0-	587	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	600	N	570	-0-	-30 B	-0-	570	3			N	-0-					-0-
*10	573	N	573	-0-	-0- B	-0-	573	3			N	-0-					-0-
11	570	N	561	-0-	-9 B	-0-	561	3			N	-0-					-0-

B. A. DONALDSON WELL #: 2 RRCID -> 265590 COMPL. DATE 11/15/2011 TOTAL DEPTH 2986 PERF. 2796 - 2986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3660	N	2468	-0-	-1192 B	-0-	2468	3			N	-0-					-0-
07	3666	N	3666	-0-	-0- B	-0-	3666	3			N	-0-					-0-
08	3689	N	3379	-0-	-310 B	-0-	3379	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2460	N	1741	-0-	-719 B	-0-	1741	3			N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	3270	N	755	-0-	-2515 B	-0-	755	3			N	-0-					-0-

STARK WELL #: 1 RRCID -> 266980 COMPL. DATE 11/29/2011 TOTAL DEPTH 3021 PERF. 2706 - 2971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1457	N	1457	-0-	-0- B	-0-	1457	3			N	-0-					-0-
07	1364	N	776	-0-	-588 B	-0-	776	3			N	-0-					-0-
08	1439	N	1439	-0-	-0- B	-0-	1439	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1470	N	1326	-0-	-144 B	-0-	1326	3			N	-0-					-0-
*10	976	N	976	-0-	-0- B	-0-	976	3			N	-0-					-0-
11	1380	N	1288	-0-	-92 B	-0-	1288	3			N	-0-					-0-

TAYS WELL #: 2R RRCID -> 267987 COMPL. DATE 03/09/2012 TOTAL DEPTH 3082 PERF. 2894 - 3082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4200	N	3039	-0-	-1161 B	-0-	3039	3			N	-0-					-0-
07	4441	N	4441	-0-	-0- B	-0-	4441	3			N	-0-					-0-
08	4393	N	4393	-0-	-0- B	-0-	4393	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3030	N	2204	-0-	-826 B	-0-	2204	3			N	-0-					-0-
10	0	N	3546	-0-	3546 B	3546	3546	3			N	-0-					-0-
*11	6625	N	3079	-0-	-3546 B	-0-	3079	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
WARD WELL #: A 2R RRCID -> 267988 COMPL. DATE 05/09/2012 TOTAL DEPTH 3021 PERF. 2846 - 3021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5790	N	3987	-0-	-1803 B	-0-	3987	3			N	-0-					-0-
07	6128	N	6128	-0-	-0- B	-0-	6128	3			N	-0-					-0-
08	5984	N	5984	-0-	-0- B	-0-	5984	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3990	N	3008	-0-	-982 B	-0-	3008	3			N	-0-					-0-
10	0	N	4621	-0-	4621 B	4621	4621	3			N	-0-					-0-
*11	8702	N	4081	-0-	-4621 B	-0-	4081	3			N	-0-					-0-

SIMMONS WELL #: 1R RRCID -> 267999 COMPL. DATE 04/14/2012 TOTAL DEPTH 3415 PERF. 3212 - 3415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2370	N	1809	-0-	-561 B	-6282	1809	3			N	-0-					-0-
07	2263	N	2649	-0-	386 B	-5896	2649	3			N	-0-					-0-
08	2666	N	2211	-0-	-455 B	-5896	2211	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -1548 CANCELLED UNDERAGE -> -4348																	
09	1800	N	1253	-0-	-547 B	-1548	1253	3			N	-0-					-0-
*10	854	N	2402	-0-	1548 B	-0-	2402	3			N	-0-					-0-
11	2130	N	1999	-0-	-131 B	-0-	1999	3			N	-0-					-0-

BOYLE WELL #: 1 RRCID -> 268052 COMPL. DATE 05/31/2012 TOTAL DEPTH 3358 PERF. 3176 - 3358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1657	N	1657	-0-	-0- B	-0-	1657	3			N	-0-					-0-
07	1273	N	1273	-0-	-0- B	-0-	1273	3			N	-0-					-0-
08	1928	N	1928	-0-	-0- B	-0-	1928	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1718	N	1718	-0-	-0- B	-0-	1718	3			N	-0-					-0-
*10	1559	N	1559	-0-	-0- B	-0-	1559	3			N	-0-					-0-
*11	1304	N	1304	-0-	-0- B	-0-	1304	3			N	-0-					-0-

HIGHT WELL #: 1R RRCID -> 269095 COMPL. DATE 05/01/2012 TOTAL DEPTH 3228 PERF. 2891 - 3136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	730	N	730	-0-	-0- B	-0-	730	3			N	-0-					-0-
07	961	N	725	-0-	-236 B	-0-	725	3			N	-0-					-0-
08	1214	N	1214	-0-	-0- B	-0-	1214	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	720	N	618	-0-	-102 B	-0-	618	3			N	-0-					-0-
*10	1055	N	1055	-0-	-0- B	-0-	1055	3			N	-0-					-0-
11	1170	N	311	-0-	-859 B	-0-	311	3			N	-0-					-0-

HARRINGTON WELL #: 4 RRCID -> 269129 COMPL. DATE 06/19/2012 TOTAL DEPTH 3411 PERF. 3172 - 3411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1694	N	1694	-0-	-0- B	-0-	1694	3			N	-0-					-0-
07	1643	N	1407	-0-	-236 B	-0-	1407	3			N	-0-					-0-
08	1848	N	1848	-0-	-0- B	-0-	1848	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1735	N	1735	-0-	-0- B	-0-	1735	3			N	-0-					-0-
*10	1462	N	1462	-0-	-0- B	-0-	1462	3			N	-0-					-0-
11	1607	N	1388	-0-	-219 B	-0-	1388	3			N	-0-					-0-

JOHNSON WELL #: 2R RRCID -> 269362 COMPL. DATE 03/23/2012 TOTAL DEPTH 3086 PERF. 2883 - 3081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	234	-0-	-246 B	-0-	234	3			N	-0-					-0-
07	527	N	527	-0-	-0- B	-0-	527	3			N	-0-					-0-
08	632	N	632	-0-	-0- B	-0-	632	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	326	N	326	-0-	-0- B	-0-	326	3			N	-0-					-0-
*10	501	N	501	-0-	-0- B	-0-	501	3			N	-0-					-0-
11	600	N	514	-0-	-86 B	-0-	514	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
SUPPES WELL #: 1R RRCID -> 269364 COMPL. DATE 04/09/2012 TOTAL DEPTH 3406 PERF. 3196 - 3395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1770	N	1299	-0-	-471 B	-0-	1299	3			N	-0-					-0-
07	1974	N	1974	-0-	-0- B	-0-	1974	3			N	-0-					-0-
08	1860	N	1847	-0-	-13 B	-0-	1847	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1290	N	990	-0-	-300 B	-0-	990	3			N	-0-					-0-
*10	1814	N	1814	-0-	-0- B	-0-	1814	3			N	-0-					-0-
11	1800	N	1660	-0-	-140 B	-0-	1660	3			N	-0-					-0-

MCDOWELL C WELL #: 7R RRCID -> 269563 COMPL. DATE 09/19/2012 TOTAL DEPTH 3092 PERF. 2748 - 3080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3060	#	3574	-0-	514 B	-2556	3574	3			N	-0-					-0-
07	3162	#	3574	-0-	412 B	-2144	3574	3			N	-0-					-0-
08	3162	#	2391	-0-	-771 B	-2915	2391	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -2915																	
09	3570	#	1173	-0-	-2397 B	-5312	1173	3			N	-0-					-0-
10	0		1173	-0-	1173 B	-4139	1173	3			N	-0-					-0-
11	2310	N	2697	-0-	387 B	-3752	2697	3			N	-0-					-0-

RICKY B WELL #: 1 RRCID -> 269813 COMPL. DATE 01/22/2013 TOTAL DEPTH 3071 PERF. 2821 - 3071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7140	N	5723	-0-	-1417 B	-0-	5723	3			N	-0-					-0-
07	6603	N	4384	-0-	-2219 B	-0-	4384	3			N	-0-					-0-
08	6539	N	6539	-0-	-0- B	-0-	6539	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	5993	N	5993	-0-	-0- B	-0-	5993	3			N	-0-					-0-
10	0	N	5985	-0-	5985 B	5985	5985	3			N	-0-					-0-
*11	8793	N	2906	-0-	-5887 B	98	2906	3			N	-0-					-0-

BRADY WELL #: 1R RRCID -> 270447 COMPL. DATE 10/17/2012 TOTAL DEPTH 3606 PERF. 3480 - 3606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	879	N	879	-0-	-0- B	-0-	879	3			N	-0-					-0-
07	1178	N	813	-0-	-365 B	-0-	813	3			N	-0-					-0-
08	939	N	939	-0-	-0- B	-0-	939	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	870	N	534	-0-	-336 B	-0-	534	3			N	-0-					-0-
*10	1125	N	1125	-0-	-0- B	-0-	1125	3			N	-0-					-0-
*11	911	N	911	-0-	-0- B	-0-	911	3			N	-0-					-0-

O'NEAL -A- WELL #: 3 RRCID -> 274795 COMPL. DATE 05/01/2013 TOTAL DEPTH 3600 PERF. 3310 - 3464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	18	-0-	-252 B	-0-	18	3			N	-0-					-0-
07	248	N	22	-0-	-226 B	-0-	22	3			N	-0-					-0-
08	124	N	29	-0-	-95 B	-0-	29	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	16	-0-	-14 B	-0-	16	3			N	-0-					-0-
*10	239	N	239	-0-	-0- B	-0-	239	3			N	-0-					-0-
*11	327	N	327	-0-	-0- B	-0-	327	3			N	-0-					-0-

JERILYNN WELL #: 1 RRCID -> 276001 COMPL. DATE 09/25/2014 TOTAL DEPTH 3180 PERF. 2791 - 3180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4097	N	4097	-0-	-0- B	-0-	4097	3			N	-0-					-0-
07	4030	N	3930	-0-	-100 B	-0-	3930	3			N	-0-					-0-
08	3771	N	3771	-0-	-0- B	-0-	3771	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4110	N	3571	-0-	-539 B	-0-	3571	3			N	-0-					-0-
10	0	N	3571	-0-	3571 B	3571	3571	3			N	-0-					-0-
*11	6901	N	3330	-0-	-3571 B	-0-	3330	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
BRIDGES WELL #: 3 RRCID -> 276002 COMPL. DATE 10/24/2014 TOTAL DEPTH 3169 PERF. 2799 - 3169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3758	N	3758	-0-	-0- B	-0-	3758	3			N	-0-					-0-
07	3193	N	2798	-0-	-395 B	-0-	2798	3			N	-0-					-0-
08	1736	N	-0-	-0-	-1736 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3750	N	3241	-0-	-509 B	-0-	3241	3			N	-0-					-0-
10	0	N	3459	-0-	3459 B	3459	3459	3			N	-0-					-0-
*11	6556	N	3097	-0-	-3459 B	-0-	3097	3			N	-0-					-0-

B. A. DONALDSON WELL #: 3R RRCID -> 276003 COMPL. DATE 11/04/2014 TOTAL DEPTH 2979 PERF. 2622 - 2979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8010	#	4315	-0-	-3695 B	-22012	4315	3			N	-0-					-0-
07	8277	#	6706	-0-	-1571 B	-23583	6706	3			N	-0-					-0-
08	6293	N	6594	-0-	301 B	-23282	6594	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -13185 CANCELLED UNDERAGE -> -10097																	
09	4320	N	3309	-0-	-1011 B	-13185	3309	3			N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-13185					N	-0-					-0-
11	6390	N	608	-0-	-5782 B	-13185	608	3			N	-0-					-0-

AVERY WELL #: 2R RRCID -> 276004 COMPL. DATE 11/19/2014 TOTAL DEPTH 3171 PERF. 2777 - 3171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4421	N	4421	-0-	-0- B	-0-	4421	3			N	-0-					-0-
07	4592	N	4592	-0-	-0- B	-0-	4592	3			N	-0-					-0-
08	4395	N	4395	-0-	-0- B	-0-	4395	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4410	N	4067	-0-	-343 B	-0-	4067	3			N	-0-					-0-
10	0	N	4067	-0-	4067 B	4067	4067	3			N	-0-					-0-
*11	6003	N	3858	-0-	-2145 B	1922	3858	3			N	-0-					-0-

BRIDGES WELL #: 2 RRCID -> 276005 COMPL. DATE 10/03/2014 TOTAL DEPTH 3167 PERF. 2813 - 3167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3847	N	3847	-0-	-0- B	-0-	3847	3			N	-0-					-0-
07	3255	N	2873	-0-	-382 B	-0-	2873	3			N	-0-					-0-
08	1860	N	-0-	-0-	-1860 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3968	N	3968	-0-	-0- B	-0-	3968	3			N	-0-					-0-
10	0	N	3539	-0-	3539 B	3539	3539	3			N	-0-					-0-
*11	6706	N	3167	-0-	-3539 B	-0-	3167	3			N	-0-					-0-

BURNETT M WELL #: 3 RRCID -> 276027 COMPL. DATE 07/11/2014 TOTAL DEPTH 3254 PERF. 2869 - 3254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2490	N	2360	-0-	-130 B	-0-	2360	3			N	-0-					-0-
07	2494	N	2494	-0-	-0- B	-0-	2494	3			N	-0-					-0-
08	2375	N	2375	-0-	-0- B	-0-	2375	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2370	N	2299	-0-	-71 B	-0-	2299	3			N	-0-					-0-
*10	2521	N	2521	-0-	-0- B	-0-	2521	3			N	-0-					-0-
11	2310	N	1322	-0-	-988 B	-0-	1322	3			N	-0-					-0-

RAGER WELL #: 2 RRCID -> 276231 COMPL. DATE 05/22/2014 TOTAL DEPTH 3142 PERF. 2794 - 3142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2456	N	2456	-0-	-0- B	-0-	2456	3			N	-0-					-0-
07	3410	N	2456	-0-	-954 B	-0-	2456	3			N	-0-					-0-
08	4141	N	4141	-0-	-0- B	-0-	4141	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4135	N	4135	-0-	-0- B	-0-	4135	3			N	-0-					-0-
10	0	N	4135	-0-	4135 B	4135	4135	3			N	-0-					-0-
*11	7003	N	3952	-0-	-3051 B	1084	3952	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
C. R. JONES WELL #: G 2 RRCID -> 276232 COMPL. DATE 07/12/2014 TOTAL DEPTH 3224 PERF. 2817 - 3224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3177	N	3177	-0-	-0- B	-0-	3177	3			N	-0-					-0-
07	3131	N	3096	-0-	-35 B	-0-	3096	3			N	-0-					-0-
08	2990	N	2990	-0-	-0- B	-0-	2990	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3180	N	2838	-0-	-342 B	-0-	2838	3			N	-0-					-0-
10	0	N	2883	-0-	2883 B	2883	2883	3			N	-0-					-0-
*11	5644	N	2761	-0-	-2883 B	-0-	2761	3			N	-0-					-0-

VENABLE WELL #: 4 RRCID -> 276242 COMPL. DATE 08/15/2014 TOTAL DEPTH 3073 PERF. 2788 - 3073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3175	N	3175	-0-	-0- B	-0-	3175	3			N	-0-					-0-
07	2951	N	2951	-0-	-0- B	-0-	2951	3			N	-0-					-0-
08	2861	N	2861	-0-	-0- B	-0-	2861	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3180	N	2697	-0-	-483 B	-0-	2697	3			N	-0-					-0-
10	0	N	2767	-0-	2767 B	2767	2767	3			N	-0-					-0-
*11	5420	N	2653	-0-	-2767 B	-0-	2653	3			N	-0-					-0-

BROWN WELL #: 7R RRCID -> 276262 COMPL. DATE 01/23/2015 TOTAL DEPTH 3392 PERF. 3188 - 3392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2430	N	1572	-0-	-858 B	-0-	1572	3			N	-0-					-0-
07	1459	N	1459	-0-	-0- B	-0-	1459	3			N	-0-					-0-
08	2490	N	2490	-0-	-0- B	-0-	2490	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1560	N	1320	-0-	-240 B	-0-	1320	3			N	-0-					-0-
*10	2762	N	2762	-0-	-0- B	-0-	2762	3			N	-0-					-0-
11	2400	N	2132	-0-	-268 B	-0-	2132	3			N	-0-					-0-

MORTON WELL #: 2052 RRCID -> 276267 COMPL. DATE 07/25/2014 TOTAL DEPTH 3111 PERF. 2745 - 3111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	708	N	708	-0-	-0- B	-0-	708	3			N	-0-					-0-
07	1326	N	1326	-0-	-0- B	-0-	1326	3			N	-0-					-0-
08	1302	N	1237	-0-	-65 B	-0-	1237	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	720	N	574	-0-	-146 B	-0-	574	3			N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	1200	N	3	-0-	-1197 B	-0-	3	3			N	-0-					-0-

MORTON WELL #: 2053 RRCID -> 276268 COMPL. DATE 10/14/2014 TOTAL DEPTH 3064 PERF. 2720 - 3064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1968	N	1968	-0-	-0- B	-0-	1968	3			N	-0-					-0-
07	3685	N	3685	-0-	-0- B	-0-	3685	3			N	-0-					-0-
08	3596	N	3438	-0-	-158 B	-0-	3438	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1980	N	1596	-0-	-384 B	-0-	1596	3			N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	3330	N	8	-0-	-3322 B	-0-	8	3			N	-0-					-0-

MCDOWELL C WELL #: 8 RRCID -> 276271 COMPL. DATE 10/31/2014 TOTAL DEPTH 3142 PERF. 2797 - 3142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6100	N	6100	-0-	-0- B	-0-	6100	3			N	-0-					-0-
07	5424	N	5424	-0-	-0- B	-0-	5424	3			N	-0-					-0-
08	5230	N	5230	-0-	-0- B	-0-	5230	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	6090	N	4991	-0-	-1099 B	-0-	4991	3			N	-0-					-0-
10	0	N	5019	-0-	5019 B	5019	5019	3			N	-0-					-0-
*11	9643	N	4624	-0-	-5019 B	-0-	4624	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
MCDOWELL C WELL #: 9 RRCID -> 276272 COMPL. DATE 10/24/2014 TOTAL DEPTH 3076 PERF. 2720 - 3076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3327	N	3327	-0-	-0- B	-0-	3327	3			N	-0-					-0-
07	3100	N	3075	-0-	-25 B	-0-	3075	3			N	-0-					-0-
08	2977	N	2977	-0-	-0- B	-0-	2977	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3330	N	2825	-0-	-505 B	-0-	2825	3			N	-0-					-0-
10	0	N	2878	-0-	2878 B	2878	2878	3			N	-0-					-0-
*11	5653	N	2775	-0-	-2878 B	-0-	2775	3			N	-0-					-0-

CULBERTSON WELL #: 206 RRCID -> 276504 COMPL. DATE 01/13/1982 TOTAL DEPTH 3140 PERF. 2878 - 3072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	373	N	373	-0-	-0- B	-0-	373	3			N	-0-					-0-
07	366	N	366	-0-	-0- B	-0-	366	3			N	-0-					-0-
08	399	N	399	-0-	-0- B	-0-	399	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	382	N	382	-0-	-0- B	-0-	382	3			N	-0-					-0-
*10	365	N	365	-0-	-0- B	-0-	365	3			N	-0-					-0-
11	390	N	341	-0-	-49 B	-0-	341	3			N	-0-					-0-

B. A. DONALDSON WELL #: 4 RRCID -> 276578 COMPL. DATE 12/08/2014 TOTAL DEPTH 2949 PERF. 2642 - 2949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2550	N	1361	-0-	-1189 B	-16802	1361	3			N	-0-					-0-
07	1798	N	2243	-0-	445 B	-16357	2243	3			N	-0-					-0-
08	2170	N	1893	-0-	-277 B	-16357	1893	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -6343 CANCELLED UNDERAGE -> -10014																	
09	1350	N	1138	-0-	-212 B	-6343	1138	3			N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-6343					N	-0-					-0-
11	1830	N	-0-	-0-	-1830 B	-6343					N	-0-					-0-

JONES -A- WELL #: M 2 RRCID -> 276609 COMPL. DATE 06/03/2014 TOTAL DEPTH 3133 PERF. 2781 - 3133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1423	N	1423	-0-	-0- B	-0-	1423	3			N	-0-					-0-
07	1953	N	1423	-0-	-530 B	-0-	1423	3			N	-0-					-0-
08	2257	N	2257	-0-	-0- B	-0-	2257	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2641	N	2641	-0-	-0- B	-0-	2641	3			N	-0-					-0-
*10	2641	N	2641	-0-	-0- B	-0-	2641	3			N	-0-					-0-
*11	2599	N	2599	-0-	-0- B	-0-	2599	3			N	-0-					-0-

SHARY WELL #: 3 RRCID -> 277625 COMPL. DATE 05/01/2015 TOTAL DEPTH 3184 PERF. 2766 - 3184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2310	N	1647	-0-	-663 B	-0-	1647	3			N	-0-					-0-
07	2424	N	2424	-0-	-0- B	-0-	2424	3			N	-0-					-0-
08	2280	N	2280	-0-	-0- B	-0-	2280	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1650	N	1119	-0-	-531 B	-0-	1119	3			N	-0-					-0-
*10	1129	N	1129	-0-	-0- B	-0-	1129	3			N	-0-					-0-
11	2220	N	-0-	-0-	-2220 B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
ALLEN WELL #: 3 RRCID -> 277981 COMPL. DATE 11/26/2014 TOTAL DEPTH 3078 PERF. 2835 - 3065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

CULBERTSON WELL #: 506 RRCID -> 278007 COMPL. DATE 06/05/2014 TOTAL DEPTH 3182 PERF. 2878 - 2910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	357	-0-	-3	B	-0-	357	3			N	-0-					-0-
07	380	N	380	-0-	-0-	B	-0-	380	3			N	-0-					-0-
08	372	N	365	-0-	-7	B	-0-	365	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	360	N	357	-0-	-3	B	-0-	357	3			N	-0-					-0-
*10	358	N	358	-0-	-0-	B	-0-	358	3			N	-0-					-0-
11	360	N	333	-0-	-27	B	-0-	333	3			N	-0-					-0-

TWILL WELL #: 4 RRCID -> 278013 COMPL. DATE 07/14/2014 TOTAL DEPTH 3223 PERF. 2860 - 3223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	2229	-0-	-771	B	18416	2229	3			N	-0-					-0-
07	3100	N	2023	-0-	-1077	B	17339	2023	3			N	-0-					-0-
08	3100	N	1961	-0-	-1139	B	16200	1961	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 16200																		
09	3000	N	1841	-0-	-1159	B	15041	1841	3			N	-0-					-0-
*10	3100	N	1821	-0-	-1279	B	13762	1821	3			N	-0-					-0-
*11	3000	N	1791	-0-	-1209	B	12553	1791	3			N	-0-					-0-

MORTON B WELL #: 2064 RRCID -> 278086 COMPL. DATE 12/03/2014 TOTAL DEPTH 3083 PERF. 2718 - 3083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2884	N	2884	-0-	-0-	B	-0-	2884	3			N	-0-					-0-
07	5401	N	5401	-0-	-0-	B	-0-	5401	3			N	-0-					-0-
08	5270	N	5038	-0-	-232	B	-0-	5038	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2880	N	2340	-0-	-540	B	-0-	2340	3			N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	4890	N	12	-0-	-4878	B	-0-	12	3			N	-0-					-0-

MORTON B WELL #: 2063 RRCID -> 278087 COMPL. DATE 09/03/2014 TOTAL DEPTH 3057 PERF. 2707 - 3057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3500	N	3500	-0-	-0-	B	-0-	3500	3			N	-0-					-0-
07	6554	N	6554	-0-	-0-	B	-0-	6554	3			N	-0-					-0-
08	6417	N	6114	-0-	-303	B	-0-	6114	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	3510	N	2839	-0-	-671	B	-0-	2839	3			N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	5910	N	14	-0-	-5896	B	-0-	14	3			N	-0-					-0-

WILBAR WELL #: 2263 RRCID -> 278106 COMPL. DATE 09/19/2014 TOTAL DEPTH 3109 PERF. 2718 - 3109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5070	N	3306	-0-	-1764	B	-21427	3306	3			N	-0-					-0-
07	3441	N	4118	-0-	677	B	-20750	4118	3			N	-0-					-0-
08	5270	N	3944	-0-	-1326	B	-20750	3944	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -8443 CANCELLED UNDERAGE -> -12307																		
09	3300	N	2656	-0-	-644	B	-8443	2656	3			N	-0-					-0-
10	0	N	27	-0-	27	B	-8416	27	3			N	-0-					-0-
11	3810	N	862	-0-	-2948	B	-8416	862	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
SMITH M WELL #: 2 RRCID -> 278112 COMPL. DATE 01/21/2015 TOTAL DEPTH 3118 PERF. 2820 - 3118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6150	N	3617	-0-	-2533 B	-12347	3617	3			N	-0-					-0-
07	4929	N	5518	-0-	589 B	-11758	5518	3			N	-0-					-0-
08	5146	N	5254	-0-	108 B	-11650	5254	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-5303		CANCELLED UNDERAGE ->		-6347										
09	3630	N	2734	-0-	-896 B	-5303	2734	3			N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-5303					N	-0-					-0-
11	5070	N	1515	-0-	-3555 B	-5303	1515	3			N	-0-					-0-

WILBAR WELL #: 2257 RRCID -> 278134 COMPL. DATE 10/15/2014 TOTAL DEPTH 3103 PERF. 2749 - 3092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6180	N	4024	-0-	-2156 B	-0-	4024	3			N	-0-					-0-
07	5013	N	5013	-0-	-0- B	-0-	5013	3			N	-0-					-0-
08	6417	N	4800	-0-	-1617 B	-0-	4800	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	4020	N	3232	-0-	-788 B	-0-	3232	3			N	-0-					-0-
10	0	N	33	-0-	33 B	33	33	3			N	-0-					-0-
11	4650	N	1049	-0-	-3601 B	-0-	1049	3			N	-0-					-0-

WILBAR WELL #: 2264 RRCID -> 278135 COMPL. DATE 10/24/2014 TOTAL DEPTH 3160 PERF. 2751 - 3135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3600	N	2344	-0-	-1256 B	-0-	2344	3			N	-0-					-0-
07	2920	N	2920	-0-	-0- B	-0-	2920	3			N	-0-					-0-
08	3720	N	2796	-0-	-924 B	-0-	2796	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	2340	N	1883	-0-	-457 B	-0-	1883	3			N	-0-					-0-
10	0	N	19	-0-	19 B	19	19	3			N	-0-					-0-
11	2700	N	611	-0-	-2089 B	-0-	611	3			N	-0-					-0-

WARD WELL #: A 3 RRCID -> 278137 COMPL. DATE 08/28/2015 TOTAL DEPTH 3045 PERF. 2834 - 3045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2010	N	1396	-0-	-614 B	-0-	1396	3			N	-0-					-0-
07	2384	N	2384	-0-	-0- B	-0-	2384	3			N	-0-					-0-
08	2591	N	2591	-0-	-0- B	-0-	2591	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	1410	N	1243	-0-	-167 B	-0-	1243	3			N	-0-					-0-
*10	1499	N	1499	-0-	-0- B	-0-	1499	3			N	-0-					-0-
11	2520	N	1455	-0-	-1065 B	-0-	1455	3			N	-0-					-0-

WILBAR WELL #: 2262 RRCID -> 278227 COMPL. DATE 08/26/2014 TOTAL DEPTH 3130 PERF. 2763 - 3130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	11820	N	7703	-0-	-4117 B	-0-	7703	3			N	-0-					-0-
07	9595	N	9595	-0-	-0- B	-0-	9595	3			N	-0-					-0-
08	12276	N	9188	-0-	-3088 B	-0-	9188	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	7710	N	6188	-0-	-1522 B	-0-	6188	3			N	-0-					-0-
10	0	N	63	-0-	63 B	63	63	3			N	-0-					-0-
11	8880	N	2009	-0-	-6871 B	-0-	2009	3			N	-0-					-0-

MEINHARDT WELL #: 3 RRCID -> 278230 COMPL. DATE 01/30/2015 TOTAL DEPTH 3139 PERF. 2796 - 3116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3960	N	2692	-0-	-1268 B	-0-	2692	3			N	-0-					-0-
07	3875	N	3868	-0-	-7 B	-0-	3868	3			N	-0-					-0-
08	3937	N	3657	-0-	-280 B	-0-	3657	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	2700	N	1794	-0-	-906 B	-0-	1794	3			N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	3540	N	503	-0-	-3037 B	-0-	503	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
SMITH M WELL #: 3 RRCID -> 278253 COMPL. DATE 01/23/2015 TOTAL DEPTH 3149 PERF. 2817 - 3135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5460	N	3788	-0-	-1672 B	-3063	3788	3			N	-0-					-0-
07	5487	N	5931	-0-	444 B	-2619	5931	3			N	-0-					-0-
08	5487	N	5828	-0-	341 B	-2278	5828	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -2278																	
09	3780	N	2851	-0-	-929 B	-2278	2851	3			N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-2278					N	-0-					-0-
11	5640	N	316	-0-	-5324 B	-2278	316	3			N	-0-					-0-

GEARHART WELL #: 2 RRCID -> 278267 COMPL. DATE 03/04/2015 TOTAL DEPTH 3088 PERF. 2816 - 3076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5490	N	2775	-0-	-2715 B	-9176	2775	3			N	-0-					-0-
07	5518	N	4964	-0-	-554 B	-9176	4964	3			N	-0-					-0-
08	5425	N	4906	-0-	-519 B	-9176	4906	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -9176																	
09	2790	N	1821	-0-	-969 B	-0-	1821	3			N	-0-					-0-
10	0	N	6733	-0-	6733 B	6733	6733	3			N	-0-					-0-
*11	9795	N	3062	-0-	-6733 B	-0-	3062	3			N	-0-					-0-

SMITH M WELL #: 4 RRCID -> 278269 COMPL. DATE 02/13/2015 TOTAL DEPTH 3149 PERF. 2811 - 3133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6390	N	3662	-0-	-2728 B	-4231	3662	3			N	-0-					-0-
07	6386	N	6079	-0-	-307 B	-4231	6079	3			N	-0-					-0-
08	6448	N	6186	-0-	-262 B	-4231	6186	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -4231																	
09	3660	N	3261	-0-	-399 B	-4231	3261	3			N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-4231					N	-0-					-0-
11	6000	N	513	-0-	-5487 B	-4231	513	3			N	-0-					-0-

COX WELL #: 3 RRCID -> 278270 COMPL. DATE 01/29/2015 TOTAL DEPTH 3148 PERF. 2800 - 3136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2760	N	1986	-0-	-774 B	-0-	1986	3			N	-0-					-0-
07	2866	N	2866	-0-	-0- B	-0-	2866	3			N	-0-					-0-
08	2821	N	2710	-0-	-111 B	-0-	2710	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1980	N	1331	-0-	-649 B	-0-	1331	3			N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	2610	N	133	-0-	-2477 B	-0-	133	3			N	-0-					-0-

MEINHARDT WELL #: 2 RRCID -> 278272 COMPL. DATE 01/20/2015 TOTAL DEPTH 3114 PERF. 2802 - 3108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4620	N	3159	-0-	-1461 B	-0-	3159	3			N	-0-					-0-
07	4731	N	4731	-0-	-0- B	-0-	4731	3			N	-0-					-0-
08	4520	N	4520	-0-	-0- B	-0-	4520	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3150	N	2207	-0-	-943 B	-0-	2207	3			N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	4380	N	262	-0-	-4118 B	-0-	262	3			N	-0-					-0-

BRUMLEY-RYAN WELL #: 2 RRCID -> 278276 COMPL. DATE 04/29/2015 TOTAL DEPTH 3104 PERF. 2714 - 3086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3210	N	2044	-0-	-1166 B	-0-	2044	3			N	-0-					-0-
07	3370	N	3370	-0-	-0- B	-0-	3370	3			N	-0-					-0-
08	3374	N	3374	-0-	-0- B	-0-	3374	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2040	N	1671	-0-	-369 B	-0-	1671	3			N	-0-					-0-
10	0	N	2091	-0-	2091 B	2091	2091	3			N	-0-					-0-
11	3270	N	907	-0-	-2363 B	-0-	907	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
SNEED WELL #: 1421 RRCID -> 278289 COMPL. DATE 05/04/2015 TOTAL DEPTH 2902 PERF. 2502 - 2890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4980	N	3592	-0-	-1388 B	-0-	3592	3			N	-0-					-0-
07	5270	N	5190	-0-	-80 B	-0-	5190	3			N	-0-					-0-
08	5301	N	4929	-0-	-372 B	-0-	4929	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3600	N	2084	-0-	-1516 B	-0-	2084	3			N	-0-					-0-
10	0	N	5176	-0-	5176 B	5176	5176	3			N	-0-					-0-
*11	10013	N	4837	-0-	-5176 B	-0-	4837	3			N	-0-					-0-

WILBAR WELL #: 2256 RRCID -> 278314 COMPL. DATE 09/26/2014 TOTAL DEPTH 3089 PERF. 2714 - 3077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1680	N	1101	-0-	-579 B	-0-	1101	3			N	-0-					-0-
07	1372	N	1372	-0-	-0- B	-0-	1372	3			N	-0-					-0-
08	1767	N	1314	-0-	-453 B	-0-	1314	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1110	N	885	-0-	-225 B	-0-	885	3			N	-0-					-0-
10	0	N	9	-0-	9 B	9	9	3			N	-0-					-0-
11	1260	N	287	-0-	-973 B	-0-	287	3			N	-0-					-0-

WILBAR WELL #: 2305 RRCID -> 278315 COMPL. DATE 09/18/2014 TOTAL DEPTH 3140 PERF. 2752 - 3130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4290	N	2724	-0-	-1566 B	-0-	2724	3			N	-0-					-0-
07	3761	N	3761	-0-	-0- B	-0-	3761	3			N	-0-					-0-
08	4495	N	3435	-0-	-1060 B	-0-	3435	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2730	N	2382	-0-	-348 B	-0-	2382	3			N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	3330	N	910	-0-	-2420 B	-0-	910	3			N	-0-					-0-

SNEED A WELL #: 1524 RRCID -> 278326 COMPL. DATE 04/18/2015 TOTAL DEPTH 3048 PERF. 2566 - 3037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5010	N	3467	-0-	-1543 B	-2838	3467	3			N	-0-					-0-
07	4929	N	5142	-0-	213 B	-2625	5142	3			N	-0-					-0-
08	4898	N	4948	-0-	50 B	-2575	4948	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -2575																	
09	3480	N	1983	-0-	-1497 B	-2575	1983	3			N	-0-					-0-
10	0	N	5018	-0-	5018 B	2443	5018	3			N	-0-					-0-
*11	6668	N	4828	-0-	-1840 B	603	4828	3			N	-0-					-0-

SNEED WELL #: 1423 RRCID -> 278537 COMPL. DATE 05/28/2015 TOTAL DEPTH 2946 PERF. 2542 - 2935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6390	N	4181	-0-	-2209 B	-0-	4181	3			N	-0-					-0-
07	6107	N	6067	-0-	-40 B	-0-	6067	3			N	-0-					-0-
08	6479	N	5978	-0-	-501 B	-0-	5978	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4170	N	2066	-0-	-2104 B	-0-	2066	3			N	-0-					-0-
10	0	N	5752	-0-	5752 B	5752	5752	3			N	-0-					-0-
*11	11016	N	5264	-0-	-5752 B	-0-	5264	3			N	-0-					-0-

TAYLOR WELL #: 2 RRCID -> 278538 COMPL. DATE 03/13/2015 TOTAL DEPTH 3053 PERF. 2725 - 3037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3870	N	3109	-0-	-761 B	-0-	3109	3			N	-0-					-0-
07	3999	N	3862	-0-	-137 B	-0-	3862	3			N	-0-					-0-
08	4464	N	3713	-0-	-751 B	-0-	3713	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3120	N	1712	-0-	-1408 B	-0-	1712	3			N	-0-					-0-
10	0	N	3444	-0-	3444 B	3444	3444	3			N	-0-					-0-
*11	7088	N	3644	-0-	-3444 B	-0-	3644	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
SNEED A WELL #: 1522 RRCID -> 278540 COMPL. DATE 05/18/2015 TOTAL DEPTH 2910 PERF. 2500 - 2896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3540	N	2509	-0-	-1031 B	-0-	2509	3			N	-0-					-0-
07	3606	N	3606	-0-	-0- B	-0-	3606	3			N	-0-					-0-
08	3596	N	3413	-0-	-183 B	-0-	3413	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2520	N	1480	-0-	-1040 B	-0-	1480	3			N	-0-					-0-
10	0	N	3400	-0-	3400 B	3400	3400	3			N	-0-					-0-
*11	6292	N	2892	-0-	-3400 B	-0-	2892	3			N	-0-					-0-

TAYLOR WELL #: 3 RRCID -> 278544 COMPL. DATE 03/20/2015 TOTAL DEPTH 2998 PERF. 2637 - 2984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5160	N	3825	-0-	-1335 B	-0-	3825	3			N	-0-					-0-
07	5549	N	5168	-0-	-381 B	-0-	5168	3			N	-0-					-0-
08	5605	N	5605	-0-	-0- B	-0-	5605	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3840	N	2259	-0-	-1581 B	-0-	2259	3			N	-0-					-0-
10	0	N	3986	-0-	3986 B	3986	3986	3			N	-0-					-0-
*11	9189	N	5203	-0-	-3986 B	-0-	5203	3			N	-0-					-0-

SNEED A WELL #: 1523 RRCID -> 278545 COMPL. DATE 04/21/2015 TOTAL DEPTH 2966 PERF. 2565 - 2952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4380	N	3373	-0-	-1007 B	-0-	3373	3			N	-0-					-0-
07	4727	N	4727	-0-	-0- B	-0-	4727	3			N	-0-					-0-
08	4256	N	4256	-0-	-0- B	-0-	4256	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3360	N	2057	-0-	-1303 B	-0-	2057	3			N	-0-					-0-
10	0	N	4157	-0-	4157 B	4157	4157	3			N	-0-					-0-
*11	8384	N	4227	-0-	-4157 B	-0-	4227	3			N	-0-					-0-

TAYLOR WELL #: 4 RRCID -> 278547 COMPL. DATE 04/12/2015 TOTAL DEPTH 3096 PERF. 2741 - 3084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4050	N	2987	-0-	-1063 B	-0-	2987	3			N	-0-					-0-
07	4340	N	4259	-0-	-81 B	-0-	4259	3			N	-0-					-0-
08	4158	N	4158	-0-	-0- B	-0-	4158	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3000	N	1851	-0-	-1149 B	-0-	1851	3			N	-0-					-0-
10	0	N	3612	-0-	3612 B	3612	3612	3			N	-0-					-0-
*11	8150	N	4538	-0-	-3612 B	-0-	4538	3			N	-0-					-0-

STEWART, A. A. WELL #: 303 RRCID -> 278550 COMPL. DATE 07/07/2015 TOTAL DEPTH 2931 PERF. 2562 - 2917

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2100	N	1653	-0-	-447 B	-0-	1653	3			N	-0-					-0-
07	2282	N	2282	-0-	-0- B	-0-	2282	3			N	-0-					-0-
08	2294	N	1835	-0-	-459 B	-0-	1835	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1650	N	889	-0-	-761 B	-0-	889	3			N	-0-					-0-
*10	2495	N	2495	-0-	-0- B	-0-	2495	3			N	-0-					-0-
*11	1903	N	1903	-0-	-0- B	-0-	1903	3			N	-0-					-0-

COX WELL #: 4 RRCID -> 278552 COMPL. DATE 07/20/2015 TOTAL DEPTH 3163 PERF. 2790 - 3151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6900	N	4944	-0-	-1956 B	-0-	4944	3			N	-0-					-0-
07	7285	N	7195	-0-	-90 B	-0-	7195	3			N	-0-					-0-
08	7378	N	6921	-0-	-457 B	-0-	6921	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4950	N	3387	-0-	-1563 B	-0-	3387	3			N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	6690	N	354	-0-	-6336 B	-0-	354	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486

BRITAIN, E. C. WELL #: 1741 RRCID -> 278700 COMPL. DATE 06/08/2015 TOTAL DEPTH 3323 PERF. 2610 - 2881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4620	N	2856	-0-	-1764 B	-15993	2856	3			N	-0-					-0-
07	4340	N	4383	-0-	43 B	-15950	4383	3			N	-0-					-0-
08	4309	N	4051	-0-	-258 B	-15950	4051	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->					-4609	CANCELLED UNDERAGE ->	-11341										
09	2850	N	2018	-0-	-832 B	-4609	2018	3			N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-4609					N	-0-					-0-
11	3930	N	13	-0-	-3917 B	-4609	13	3			N	-0-					-0-

SNEED WELL #: 1422 RRCID -> 278701 COMPL. DATE 05/28/2015 TOTAL DEPTH 2890 PERF. 2483 - 2880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2730	N	1932	-0-	-798 B	-0-	1932	3			N	-0-					-0-
07	2855	N	2855	-0-	-0- B	-0-	2855	3			N	-0-					-0-
08	2852	N	2730	-0-	-122 B	-0-	2730	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	1920	N	1178	-0-	-742 B	-0-	1178	3			N	-0-					-0-
10	0	N	2606	-0-	2606 B	2606	2606	3			N	-0-					-0-
*11	4873	N	2267	-0-	-2606 B	-0-	2267	3			N	-0-					-0-

BRITAIN, E. C. WELL #: 1751 RRCID -> 278709 COMPL. DATE 09/23/2015 TOTAL DEPTH 3005 PERF. 2563 - 2993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10920	N	6817	-0-	-4103 B	-18914	6817	3			N	-0-					-0-
07	9300	N	9635	-0-	335 B	-18579	9635	3			N	-0-					-0-
08	11439	N	9729	-0-	-1710 B	-18579	9729	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-			CANCELLED UNDERAGE ->	-18579										
09	6810	N	4315	-0-	-2495 B	-0-	4315	3			N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	9420	N	14	-0-	-9406 B	-0-	14	3			N	-0-					-0-

BRITAIN, E. C. WELL #: 1731 RRCID -> 278714 COMPL. DATE 06/25/2015 TOTAL DEPTH 3206 PERF. 2700 - 3193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1860	N	1378	-0-	-482 B	-0-	1378	3			N	-0-					-0-
07	1978	N	1978	-0-	-0- B	-0-	1978	3			N	-0-					-0-
08	1922	N	1814	-0-	-108 B	-0-	1814	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	1380	N	922	-0-	-458 B	-0-	922	3			N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	1770	N	39	-0-	-1731 B	-0-	39	3			N	-0-					-0-

OTIS PHILLIPS A WELL #: 2 RRCID -> 278716 COMPL. DATE 06/26/2015 TOTAL DEPTH 3154 PERF. 2758 - 3140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4260	N	3225	-0-	-1035 B	-0-	3225	3			N	-0-					-0-
07	4333	N	4333	-0-	-0- B	-0-	4333	3			N	-0-					-0-
08	4588	N	4203	-0-	-385 B	-0-	4203	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	3240	N	1795	-0-	-1445 B	-0-	1795	3			N	-0-					-0-
10	0	N	3897	-0-	3897 B	3897	3897	3			N	-0-					-0-
*11	7307	N	3410	-0-	-3897 B	-0-	3410	3			N	-0-					-0-

OTIS PHILLIPS WELL #: 2 RRCID -> 278731 COMPL. DATE 06/25/2015 TOTAL DEPTH 3101 PERF. 2732 - 3085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7050	N	5317	-0-	-1733 B	-0-	5317	3			N	-0-					-0-
07	7597	N	7597	-0-	-0- B	-0-	7597	3			N	-0-					-0-
08	7099	N	6864	-0-	-235 B	-0-	6864	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	5310	N	3131	-0-	-2179 B	-0-	3131	3			N	-0-					-0-
10	0	N	8189	-0-	8189 B	8189	8189	3			N	-0-					-0-
*11	14874	N	6685	-0-	-8189 B	-0-	6685	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
OTIS PHILLIPS WELL #: 3 RRCID -> 278732 COMPL. DATE 06/18/2015 TOTAL DEPTH 3042 PERF. 2669 - 3028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4050	N	3054	-0-	-996 B	-0-	3054	3			N	-0-					-0-
07	4219	N	4219	-0-	-0- B	-0-	4219	3			N	-0-					-0-
08	4712	N	4013	-0-	-699 B	-0-	4013	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3060	N	2068	-0-	-992 B	-0-	2068	3			N	-0-					-0-
10	0	N	4720	-0-	4720 B	4720	4720	3			N	-0-					-0-
*11	8726	N	4006	-0-	-4720 B	-0-	4006	3			N	-0-					-0-

THOMAS, MARY WELL #: 4 RRCID -> 278745 COMPL. DATE 05/12/2015 TOTAL DEPTH 3254 PERF. 2787 - 3145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5250	N	4637	-0-	-613 B	-0-	4637	3			N	-0-					-0-
07	5394	N	5078	-0-	-316 B	-0-	5078	3			N	-0-					-0-
08	4960	N	1095	-0-	-3865 B	-0-	1095	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4650	N	1301	-0-	-3349 B	-0-	1301	3			N	-0-					-0-
10	0	N	3090	-0-	3090 B	3090	3090	3			N	-0-					-0-
*11	5657	N	2567	-0-	-3090 B	-0-	2567	3			N	-0-					-0-

STEWART, A. A. WELL #: 503 RRCID -> 278840 COMPL. DATE 07/09/2015 TOTAL DEPTH 3000 PERF. 2632 - 2986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2512	N	2512	-0-	-0- B	-0-	2512	3			N	-0-					-0-
07	2510	N	2510	-0-	-0- B	-0-	2510	3			N	-0-					-0-
08	2573	N	2225	-0-	-348 B	-0-	2225	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2520	N	917	-0-	-1603 B	-0-	917	3			N	-0-					-0-
*10	2580	N	2580	-0-	-0- B	-0-	2580	3			N	-0-					-0-
11	2160	N	2108	-0-	-52 B	-0-	2108	3			N	-0-					-0-

BRITAIN, E. C. WELL #: 1611 RRCID -> 279134 COMPL. DATE 06/22/2015 TOTAL DEPTH 3197 PERF. 2672 - 3155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5220	N	3359	-0-	-1861 B	-5808	3359	3			N	-0-					-0-
07	5146	N	5469	-0-	323 B	-5485	5469	3			N	-0-					-0-
08	5239	N	5014	-0-	-225 B	-5485	5014	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -5485																	
09	3360	N	2548	-0-	-812 B	-0-	2548	3			N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	4860	N	-0-	-0-	-4860 B	-0-					N	-0-					-0-

BRITAIN, E. C. WELL #: 1841 RRCID -> 279135 COMPL. DATE 08/06/2015 TOTAL DEPTH 3074 PERF. 2560 - 2940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5460	N	3741	-0-	-1719 B	-0-	3741	3			N	-0-					-0-
07	5734	N	5734	-0-	-0- B	-0-	5734	3			N	-0-					-0-
08	5394	N	5238	-0-	-156 B	-0-	5238	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3750	N	2597	-0-	-1153 B	-0-	2597	3			N	-0-					-0-
10	0	N	17	-0-	17 B	17	17	3			N	-0-					-0-
11	5070	N	534	-0-	-4536 B	-0-	534	3			N	-0-					-0-

BRITAIN, E. C. WELL #: 1621 RRCID -> 279138 COMPL. DATE 08/31/2015 TOTAL DEPTH 3191 PERF. 2671 - 3178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1590	N	1059	-0-	-531 B	-0-	1059	3			N	-0-					-0-
07	1648	N	1648	-0-	-0- B	-0-	1648	3			N	-0-					-0-
08	1612	N	1481	-0-	-131 B	-0-	1481	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1050	N	733	-0-	-317 B	-0-	733	3			N	-0-					-0-
*10	72	N	72	-0-	-0- B	-0-	72	3			N	-0-					-0-
11	1440	N	2	-0-	-1438 B	-0-	2	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
VANDERBURG GU WELL #: 2 RRCID -> 279269 COMPL. DATE 05/26/1981 TOTAL DEPTH 3601 PERF. 2992 - 3536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	269	-0-	-1 B	-0-	269	3			N	-0-					-0-
07	283	N	283	-0-	-0- B	-0-	283	3			N	-0-					-0-
08	284	N	284	-0-	-0- B	-0-	284	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	272	N	272	-0-	-0- B	-0-	272	3			N	-0-					-0-
*10	268	N	268	-0-	-0- B	-0-	268	3			N	-0-					-0-
11	270	N	259	-0-	-11 B	-0-	259	3			N	-0-					-0-

VANDERBURG GU WELL #: 4 RRCID -> 279459 COMPL. DATE 04/28/1980 TOTAL DEPTH 3420 PERF. 3100 - 3330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	229	N	229	-0-	-0- B	-0-	229	3			N	-0-					-0-
07	241	N	241	-0-	-0- B	-0-	241	3			N	-0-					-0-
08	248	N	241	-0-	-7 B	-0-	241	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	231	-0-	-9 B	-0-	231	3			N	-0-					-0-
*10	227	N	227	-0-	-0- B	-0-	227	3			N	-0-					-0-
11	240	N	220	-0-	-20 B	-0-	220	3			N	-0-					-0-

BRITAIN, E. C. WELL #: 1612 RRCID -> 279513 COMPL. DATE 01/29/2016 TOTAL DEPTH 3156 PERF. 2794 - 3156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2310	N	1727	-0-	-583 B	-9886	1727	3			N	-0-					-0-
07	2294	N	2613	-0-	319 B	-9567	2613	3			N	-0-					-0-
08	2387	N	2593	-0-	206 B	-9361	2593	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -9361																	
09	1740	N	1412	-0-	-328 B	-0-	1412	3			N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	2520	N	-0-	-0-	-2520 B	-0-					N	-0-					-0-

BRITAIN, E. C. WELL #: 1613 RRCID -> 279516 COMPL. DATE 02/10/2016 TOTAL DEPTH 3218 PERF. 2862 - 3218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1290	N	867	-0-	-423 B	-0-	867	3			N	-0-					-0-
07	1439	N	1439	-0-	-0- B	-0-	1439	3			N	-0-					-0-
08	1333	N	1312	-0-	-21 B	-0-	1312	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	870	N	649	-0-	-221 B	-0-	649	3			N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	1260	N	-0-	-0-	-1260 B	-0-					N	-0-					-0-

BRITAIN, E. C. WELL #: 1752 RRCID -> 279549 COMPL. DATE 02/17/2016 TOTAL DEPTH 2969 PERF. 2520 - 2969

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10320	N	6328	-0-	-3992 B	-15584	6328	3			N	-0-					-0-
07	10137	N	10203	-0-	66 B	-15518	10203	3			N	-0-					-0-
08	10106	N	9493	-0-	-613 B	-15518	9493	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -15518																	
09	9321	N	9321	-0-	-0- B	-0-	9321	3			N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	9180	N	-0-	-0-	-9180 B	-0-					N	-0-					-0-

KINNEY 'B' WELL #: 3 RRCID -> 279551 COMPL. DATE 05/20/1981 TOTAL DEPTH 3810 PERF. 2996 - 3774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	409	N	409	-0-	-0- B	-0-	409	3			N	-0-					-0-
07	465	N	379	-0-	-86 B	-0-	379	3			N	-0-					-0-
08	496	N	391	-0-	-105 B	-0-	391	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	420	N	374	-0-	-46 B	-0-	374	3			N	-0-					-0-
*10	240	N	240	-0-	-0- B	-0-	240	3			N	-0-					-0-
*11	411	N	411	-0-	-0- B	-0-	411	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
KINNEY 'B' WELL #: 2 RRCID -> 279552 COMPL. DATE 02/01/1982 TOTAL DEPTH 3480 PERF. 3118 - 3434

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BARRETT WELL #: 2 RRCID -> 279785 COMPL. DATE 03/23/1983 TOTAL DEPTH 3546 PERF. 2504 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	542	N	542	-0-	-0-	B	-0-	542	3			N	-0-					-0-
07	492	N	492	-0-	-0-	B	-0-	492	3			N	-0-					-0-
08	589	N	531	-0-	-58	B	-0-	531	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	540	N	512	-0-	-28	B	-0-	512	3			N	-0-					-0-
*10	536	N	536	-0-	-0-	B	-0-	536	3			N	-0-					-0-
11	510	N	495	-0-	-15	B	-0-	495	3			N	-0-					-0-

BRITAIN, E. C. WELL #: 1753 RRCID -> 279820 COMPL. DATE 01/26/2016 TOTAL DEPTH 2934 PERF. 2509 - 2934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3150	N	2023	-0-	-1127	B	-3540	2023	3			N	-0-					-0-
07	3007	N	2873	-0-	-134	B	-3540	2873	3			N	-0-					-0-
08	3038	N	2430	-0-	-608	B	-3540	2430	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -3540																		
09	2010	N	1394	-0-	-616	B	-0-	1394	3			N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	2340	N	314	-0-	-2026	B	-0-	314	3			N	-0-					-0-

BRITAIN, E. C. WELL #: 1733 RRCID -> 280020 COMPL. DATE 03/24/2016 TOTAL DEPTH 3183 PERF. 2755 - 3183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1710	N	1217	-0-	-493	B	-0-	1217	3			N	-0-					-0-
07	1812	N	1812	-0-	-0-	B	-0-	1812	3			N	-0-					-0-
08	1608	N	1608	-0-	-0-	B	-0-	1608	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1230	N	787	-0-	-443	B	-0-	787	3			N	-0-					-0-
*10	1116	N	1116	-0-	-0-	B	-0-	1116	3			N	-0-					-0-
11	1560	N	-0-	-0-	-1560	B	-0-					N	-0-					-0-

BRITAIN, E. C. WELL #: 1842 RRCID -> 280024 COMPL. DATE 02/23/2016 TOTAL DEPTH 2909 PERF. 2520 - 2909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2640	N	1526	-0-	-1114	B	-4050	1526	3			N	-0-					-0-
07	2480	N	2612	-0-	132	B	-3918	2612	3			N	-0-					-0-
08	2573	N	2331	-0-	-242	B	-3918	2331	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -3918																		
09	1530	N	1179	-0-	-351	B	-0-	1179	3			N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	2250	N	279	-0-	-1971	B	-0-	279	3			N	-0-					-0-

BRITAIN, E. C. WELL #: 1843 RRCID -> 280038 COMPL. DATE 02/23/2016 TOTAL DEPTH 3120 PERF. 2648 - 2987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5160	N	3382	-0-	-1778	B	-7434	3382	3			N	-0-					-0-
07	4836	N	5230	-0-	394	B	-7040	5230	3			N	-0-					-0-
08	4960	N	4670	-0-	-290	B	-7040	4670	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -7040																		
09	3390	N	2385	-0-	-1005	B	-7040	2385	3			N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-7040					N	-0-					-0-
11	4530	N	793	-0-	-3737	B	-7040	793	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
FIELDS WELL #: 10 RRCID -> 280049 COMPL. DATE 11/30/1981 TOTAL DEPTH 3382 PERF. 2740 - 3360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1140	N	1118	-0-	-22 B	-0-	1117	3	1	9	N	1					4
07	1217	N	1217	-0-	-0- B	-0-	1209	3	8	9	N	7	9	1			2
08	1240	N	1196	-0-	-44 B	-0-	1195	3	1	9	N	1					3
09/01 BALANCING DATE STATUS -> -0-																	
09	1167	N	1167	-0-	-0- B	-0-	1164	3	3	9	N	3					6
*10	1153	N	1153	-0-	-0- B	-0-	1151	3	2	9	N	2					8
11	1170	N	1094	-0-	-76 B	-0-	1092	3	2	9	N	2	9	1			1

BRITAIN, E. C. WELL #: 1632 RRCID -> 280055 COMPL. DATE 03/03/2016 TOTAL DEPTH 3222 PERF. 2773 - 3041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4650	N	3281	-0-	-1369 B	-802	3281	3			N	-0-					-0-
07	4261	N	5063	-0-	802 B	-0-	5063	3			N	-0-					-0-
08	4960	N	4773	-0-	-187 B	-0-	4773	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3270	N	2388	-0-	-882 B	-0-	2388	3			N	-0-					-0-
10	0	N	71	-0-	71 B	71	71	3			N	-0-					-0-
11	4620	N	11	-0-	-4609 B	-0-	11	3			N	-0-					-0-

BRITAIN, E. C. WELL #: 1851 RRCID -> 280066 COMPL. DATE 03/14/2016 TOTAL DEPTH 3061 PERF. 2659 - 3052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2820	N	1609	-0-	-1211 B	-2733	1609	3			N	-0-					-0-
07	2728	N	3029	-0-	301 B	-2432	3029	3			N	-0-					-0-
08	2883	N	3091	-0-	208 B	-2224	3091	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -2224																	
09	1620	N	1418	-0-	-202 B	-0-	1418	3			N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	3000	N	552	-0-	-2448 B	-0-	552	3			N	-0-					-0-

BRITAIN, E. C. WELL #: 1622 RRCID -> 280089 COMPL. DATE 04/22/2016 TOTAL DEPTH 3144 PERF. 2791 - 3028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	870	N	679	-0-	-191 B	-0-	679	3			N	-0-					-0-
07	1003	N	1003	-0-	-0- B	-0-	1003	3			N	-0-					-0-
08	902	N	902	-0-	-0- B	-0-	902	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	690	N	416	-0-	-274 B	-0-	416	3			N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	870	N	-0-	-0-	-870 B	-0-					N	-0-					-0-

BRITAIN, E. C. WELL #: 1991 RRCID -> 280128 COMPL. DATE 03/24/2016 TOTAL DEPTH 2996 PERF. 2604 - 2932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3900	N	2416	-0-	-1484 B	-1844	2416	3			N	-0-					-0-
07	2557	N	4401	-0-	1844 B	-0-	4401	3			N	-0-					-0-
08	4185	N	3844	-0-	-341 B	-0-	3844	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2430	N	1891	-0-	-539 B	-0-	1891	3			N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	3720	N	556	-0-	-3164 B	-0-	556	3			N	-0-					-0-

BRITAIN, E. C. WELL #: 1743 RRCID -> 280416 COMPL. DATE 03/23/2016 TOTAL DEPTH 2980 PERF. 2578 - 2980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2640	N	1807	-0-	-833 B	-386	1807	3			N	-0-					-0-
07	2480	N	2803	-0-	323 B	-63	2803	3			N	-0-					-0-
08	2666	N	2361	-0-	-305 B	-63	2361	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -63																	
09	1800	N	1394	-0-	-406 B	-0-	1394	3			N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	2280	N	412	-0-	-1868 B	-0-	412	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PASH ENERGY, INC. 642961
BURNETT WELL #: 1093 RRCID -> 070667 COMPL. DATE 02/25/1977 TOTAL DEPTH 2921 PERF. 2458 - 2810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1707	N	1707	-0-	-0-	B	-0-	1707	2			N	-0-					-0-
07	1888	N	1888	-0-	-0-	B	-0-	1888	2			N	-0-					-0-
08	2364	N	2364	-0-	-0-	B	-0-	2364	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2276	N	2276	-0-	-0-	B	-0-	2276	2			N	-0-					-0-
*10	2978	N	2978	-0-	-0-	B	-0-	2978	2			N	-0-					-0-
11	2280	N	1862	-0-	-418	B	-0-	1862	2			N	-0-					-0-

PETCO PETROLEUM CORP. 657835
WORLEY WELL #: 69 RRCID -> 023072 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	79	N	79	-0-	-0-	B	-0-	79	2			N	-0-					-0-
07	69	N	69	-0-	-0-	B	-0-	69	2			N	-0-					-0-
08	95	N	95	-0-	-0-	B	-0-	95	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	43	N	43	-0-	-0-	B	-0-	43	2			N	-0-					-0-
*10	64	N	64	-0-	-0-	B	-0-	64	2			N	-0-					-0-
11	90	N	NO RPT	-0-	-90	B	-0-					N	NO RPT					-0-

ARCHER, W. C. WELL #: 1 RRCID -> 023981 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
07 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
08 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
10 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
11 14B2 EXT			NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MELTON WELL #: B 2 RRCID -> 024585 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	93	N	-0-	-0-	-93	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	2	N	2	-0-	-0-	B	-0-	2	2			N	-0-					-0-
*10	79	N	79	-0-	-0-	B	-0-	79	2			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

JACKSON, WM. WELL #: 5 RRCID -> 024626 COMPL. DATE 06/06/1958 TOTAL DEPTH N/A PERF. N/A

06 14B2 EXT			-0-	-0-	-0-	B	-124					N	-0-					-0-
07 14B2 EXT			-0-	-0-	-0-	B	-124					N	-0-					-0-
08 14B2 EXT			-0-	-0-	-0-	B	-124					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -124																		
09 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
10 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
11 14B2 EXT			NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

WHITE DEER TOWNSHIP WELL #: 1 RRCID -> 025412 COMPL. DATE 12/00/1955 TOTAL DEPTH 2850 PERF. 2574 - 2850

06	1493	N	1493	-0-	-0-	B	-0-	1493	2			N	-0-					-0-
07	1288	N	1288	-0-	-0-	B	-0-	1288	2			N	-0-					-0-
08	1558	N	1558	-0-	-0-	B	-0-	1558	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	1401	N	1401	-0-	-0-	B	-0-	1401	2			N	-0-					-0-
*10	1414	N	1414	-0-	-0-	B	-0-	1414	2			N	-0-					-0-
11	1500	N	NO RPT	-0-	-1500	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PETCO PETROLEUM CORP. //CONT.// 657835
WORLEY WELL #: 31 RRCID -> 025779 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

COMBS-WORLEY -B- WELL #: 1 RRCID -> 036904 COMPL. DATE 04/09/1965 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BOWERS WELL #: 3 RRCID -> 139539 COMPL. DATE 04/15/1991 TOTAL DEPTH 3105 PERF. 2692 - 3105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	417	N	417	-0-	-0-	B	-0-	417	2			N	-0-					-0-
07	608	N	608	-0-	-0-	B	-0-	608	2			N	-0-					-0-
08	608	N	608	-0-	-0-	B	-0-	608	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	586	N	586	-0-	-0-	B	-0-	586	2			N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	600	N	NO RPT	-0-	-600	B	-0-					N	NO RPT					-0-

PETRO HALEY 660062
WISDOM WELL #: 301 RRCID -> 109114 COMPL. DATE 01/05/1983 TOTAL DEPTH 3255 PERF. 2920 - 3026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

WISDOM WELL #: 303 RRCID -> 109116 COMPL. DATE 01/31/1983 TOTAL DEPTH 3532 PERF. 3132 - 3162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PETRO HALEY //CONT.// 660062
WISDOM WELL #: 1102 RRCID -> 109666 COMPL. DATE 02/01/1983 TOTAL DEPTH 3729 PERF. 3000 - 3040

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B DENY	-0-	-0-	-0-	B	75			N	-0-			-0-
01	14B DENY	-0-	-0-	-0-	B	75			N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	B	75			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B DENY	-0-	-0-	-0-	B	75			N	-0-			-0-
04	14B DENY	-0-	-0-	-0-	B	75			N	-0-			-0-
05	14B DENY	-0-	-0-	-0-	B	75			N	-0-			-0-
06	14B DENY	-0-	-0-	-0-	B	75			N	-0-			-0-
07	14B DENY	-0-	-0-	-0-	B	75			N	-0-			-0-
08	14B DENY	-0-	-0-	-0-	B	75			N	-0-			-0-
09/01 BALANCING DATE STATUS -> 75													
09	14B DENY	-0-	-0-	-0-	B	75			N	-0-			-0-
10	14B DENY	-0-	-0-	-0-	B	75			N	-0-			-0-
11	14B DENY	NO RPT	-0-	-0-	B	75			N	NO RPT			-0-

WISDOM WELL #: 104 RRCID -> 110643 COMPL. DATE 10/11/1983 TOTAL DEPTH 3300 PERF. 2976 - 3051

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B DENY	-0-	-0-	-0-	B	-0-			N	-0-			-0-
01	14B DENY	-0-	-0-	-0-	B	-0-			N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	B	-0-			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B DENY	-0-	-0-	-0-	B	-0-			N	-0-			-0-
04	14B DENY	-0-	-0-	-0-	B	-0-			N	-0-			-0-
05	14B DENY	-0-	-0-	-0-	B	-0-			N	-0-			-0-
06	14B DENY	-0-	-0-	-0-	B	-0-			N	-0-			-0-
07	14B DENY	-0-	-0-	-0-	B	-0-			N	-0-			-0-
08	14B DENY	-0-	-0-	-0-	B	-0-			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-													
09	14B DENY	-0-	-0-	-0-	B	-0-			N	-0-			-0-
10	14B DENY	-0-	-0-	-0-	B	-0-			N	-0-			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

WISDOM WELL #: 102 RRCID -> 111058 COMPL. DATE 10/16/1983 TOTAL DEPTH 3273 PERF. 2964 - 3017

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B DENY	-0-	-0-	-0-	B	-0-			N	-0-			-0-
01	14B DENY	-0-	-0-	-0-	B	-0-			N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	B	-0-			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B DENY	-0-	-0-	-0-	B	-0-			N	-0-			-0-
04	14B DENY	-0-	-0-	-0-	B	-0-			N	-0-			-0-
05	14B DENY	-0-	-0-	-0-	B	-0-			N	-0-			-0-
06	14B DENY	-0-	-0-	-0-	B	-0-			N	-0-			-0-
07	14B DENY	-0-	-0-	-0-	B	-0-			N	-0-			-0-
08	14B DENY	-0-	-0-	-0-	B	-0-			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-													
09	14B DENY	-0-	-0-	-0-	B	-0-			N	-0-			-0-
10	14B DENY	-0-	-0-	-0-	B	-0-			N	-0-			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PETRO HALEY //CONT.// 660062
WISDOM WELL #: 103 RRCID -> 111059 COMPL. DATE 10/18/1983 TOTAL DEPTH 3334 PERF. 3008 - 3070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BO WELL #: 1 RRCID -> 142375 COMPL. DATE 08/31/1980 TOTAL DEPTH 3200 PERF. 2950 - 3100

06	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PIONEER NATURAL RES. USA, INC. 665748
BAKER WELL #: A 1 RRCID -> 023278 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	990	N	937	-0-	-53 B	-0-	937	3			N	-0-					-0-
07	992	N	886	-0-	-106 B	-0-	886	3			N	-0-					-0-
08	1023	N	962	-0-	-61 B	-0-	962	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	930	N	500	-0-	-430 B	-0-	500	3			N	-0-					-0-
10	608	N	608	-0-	-0- B	-0-	608	3			N	-0-					-0-
*11	1047	N	1047	-0-	-0- B	-0-	1047	3			N	-0-					-0-

BIVINS WELL #: A 5 RRCID -> 023280 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

BIVINS WELL #: A 7 RRCID -> 023282 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	2880	N	2595	-0-	-285 B	-0-	2595	3			N	-0-					-0-
07	3069	N	1358	-0-	-1711 B	-0-	1358	3			N	-0-					-0-
08	2976	N	2533	-0-	-443 B	-0-	2533	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2610	N	1583	-0-	-1027 B	-0-	1583	3			N	-0-					-0-
10	1266	N	1266	-0-	-0- B	-0-	1266	3			N	-0-					-0-
*11	2603	N	2603	-0-	-0- B	-0-	2603	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A 8 RRCID -> 023283 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	N	777	-0-	-33 B	-0-	777	3			N	-0-					-0-
07	806	N	397	-0-	-409 B	-0-	397	3			N	-0-					-0-
08	837	N	823	-0-	-14 B	-0-	823	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	780	N	436	-0-	-344 B	-0-	436	3			N	-0-					-0-
10	471	N	471	-0-	-0- B	-0-	471	3			N	-0-					-0-
*11	835	N	835	-0-	-0- B	-0-	835	3			N	-0-					-0-

BIVINS WELL #: A 9 RRCID -> 023284 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 2924 - 3382

06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

BIVINS WELL #: A 16 RRCID -> 023289 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

BIVINS WELL #: A 18 RRCID -> 023291 COMPL. DATE 09/10/1970 TOTAL DEPTH N/A PERF. N/A

06	2739	N	2739	-0-	-0- B	-0-	2739	3			N	-0-					-0-
07	2697	N	851	-0-	-1846 B	-0-	851	3			N	-0-					-0-
08	2457	N	2457	-0-	-0- B	-0-	2457	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2730	N	863	-0-	-1867 B	-0-	863	3			N	-0-					-0-
10	1625	N	1625	-0-	-0- B	-0-	1625	3			N	-0-					-0-
*11	2909	N	2909	-0-	-0- B	-0-	2909	3			N	-0-					-0-

BIVINS WELL #: A 19 RRCID -> 023292 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	570	N	538	-0-	-32 B	-0-	538	3			N	-0-					-0-
07	620	N	190	-0-	-430 B	-0-	190	3			N	-0-					-0-
08	682	N	521	-0-	-161 B	-0-	521	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	540	N	180	-0-	-360 B	-0-	180	3			N	-0-					-0-
10	323	N	323	-0-	-0- B	-0-	323	3			N	-0-					-0-
*11	862	N	862	-0-	-0- B	-0-	862	3			N	-0-					-0-

BIVINS WELL #: A 20 RRCID -> 023293 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	593	N	593	-0-	-0- B	-0-	593	3			N	-0-					-0-
07	527	N	200	-0-	-327 B	-0-	200	3			N	-0-					-0-
08	589	N	302	-0-	-287 B	-0-	302	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	600	N	103	-0-	-497 B	-0-	103	3			N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*11	1661	N	1661	-0-	-0- B	-0-	1661	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A 21 RRCID -> 023294 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BIVINS WELL #: A 24 RRCID -> 023297 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS WELL #: A 25 RRCID -> 023298 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BIVINS WELL #: A 29 RRCID -> 023299 COMPL. DATE 01/02/1974 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1740	N	1569	-0-	-171	B	-0-	1569	3			N	-0-					-0-
07	1829	N	574	-0-	-1255	B	-0-	574	3			N	-0-					-0-
08	1798	N	1140	-0-	-658	B	-0-	1140	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1560	N	992	-0-	-568	B	-0-	992	3			N	-0-					-0-
10	800	N	800	-0-	-0-	B	-0-	800	3			N	-0-					-0-
*11	1805	N	1805	-0-	-0-	B	-0-	1805	3			N	-0-					-0-

BIVINS WELL #: A 33 RRCID -> 023302 COMPL. DATE 03/20/2000 TOTAL DEPTH 3250 PERF. 2198 - 4397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	770	N	770	-0-	-0-	B	-0-	770	3			N	-0-					-0-
07	1209	N	1209	-0-	-0-	B	-0-	1209	3			N	-0-					-0-
08	1798	N	1473	-0-	-325	B	-0-	1473	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	780	N	100	-0-	-680	B	-0-	100	3			N	-0-					-0-
10	691	N	691	-0-	-0-	B	-0-	691	3			N	-0-					-0-
*11	1459	N	1459	-0-	-0-	B	-0-	1459	3			N	-0-					-0-

BIVINS WELL #: A 34 RRCID -> 023303 COMPL. DATE 11/29/2004 TOTAL DEPTH 3360 PERF. 2930 - 6135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	798	N	798	-0-	-0-	B	-0-	798	3			N	-0-					-0-
07	837	N	327	-0-	-510	B	-0-	327	3			N	-0-					-0-
08	837	N	674	-0-	-163	B	-0-	674	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	810	N	386	-0-	-424	B	-0-	386	3			N	-0-					-0-
10	347	N	347	-0-	-0-	B	-0-	347	3			N	-0-					-0-
*11	745	N	745	-0-	-0-	B	-0-	745	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A 35 RRCID -> 023304 COMPL. DATE 01/04/2000 TOTAL DEPTH 3548 PERF. 2264 - 5186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1710	N	1419	-0-	-291 B	-0-	1419	3			N	-0-					-0-
07	1612	N	1403	-0-	-209 B	-0-	1403	3			N	-0-					-0-
08	1550	N	1458	-0-	-92 B	-0-	1458	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1410	N	781	-0-	-629 B	-0-	781	3			N	-0-					-0-
10	1032	N	1032	-0-	-0- B	-0-	1032	3			N	-0-					-0-
*11	1673	N	1673	-0-	-0- B	-0-	1673	3			N	-0-					-0-

BIVINS WELL #: A 36 RRCID -> 023305 COMPL. DATE 01/15/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	336	-0-	-54 B	-0-	336	3			N	-0-					-0-
07	372	N	320	-0-	-52 B	-0-	320	3			N	-0-					-0-
08	372	N	228	-0-	-144 B	-0-	228	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	224	-0-	-106 B	-0-	224	3			N	-0-					-0-
10	227	N	227	-0-	-0- B	-0-	227	3			N	-0-					-0-
*11	415	N	415	-0-	-0- B	-0-	415	3			N	-0-					-0-

BIVINS WELL #: A 37 RRCID -> 023306 COMPL. DATE 09/30/2002 TOTAL DEPTH N/A PERF. 2384 - 5590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3390	N	3257	-0-	-133 B	-0-	3257	3			N	-0-					-0-
07	3379	N	2973	-0-	-406 B	-0-	2973	3			N	-0-					-0-
08	3534	N	3134	-0-	-400 B	-0-	3134	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3270	N	1824	-0-	-1446 B	-0-	1824	3			N	-0-					-0-
10	0	N	2098	-0-	2098 B	2098	2098	3			N	-0-					-0-
*11	5808	N	3710	-0-	-2098 B	-0-	3710	3			N	-0-					-0-

BIVINS WELL #: A 38 RRCID -> 023307 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BIVINS WELL #: A 39 RRCID -> 023308 COMPL. DATE 07/16/2001 TOTAL DEPTH 2800 PERF. 1911 - 4810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1950	N	1852	-0-	-98 B	-0-	1852	3			N	-0-					-0-
07	2077	N	603	-0-	-1474 B	-0-	603	3			N	-0-					-0-
08	2108	N	1035	-0-	-1073 B	-0-	1035	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1860	N	559	-0-	-1301 B	-0-	559	3			N	-0-					-0-
10	910	N	910	-0-	-0- B	-0-	910	3			N	-0-					-0-
*11	1982	N	1982	-0-	-0- B	-0-	1982	3			N	-0-					-0-

BIVINS WELL #: A 40 RRCID -> 023309 COMPL. DATE 08/15/2001 TOTAL DEPTH N/A PERF. 1850 - 4761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1408	N	1408	-0-	-0- B	-0-	1408	3			N	-0-					-0-
07	1426	N	460	-0-	-966 B	-0-	460	3			N	-0-					-0-
08	1457	N	1009	-0-	-448 B	-0-	1009	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1410	N	471	-0-	-939 B	-0-	471	3			N	-0-					-0-
10	809	N	809	-0-	-0- B	-0-	809	3			N	-0-					-0-
*11	1107	N	1107	-0-	-0- B	-0-	1107	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A 41 RRCID -> 023310 COMPL. DATE 07/25/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	464	-0-	-16 B	-0-	464	3			N	-0-					-0-
07	496	N	157	-0-	-339 B	-0-	157	3			N	-0-					-0-
08	544	N	544	-0-	-0- B	-0-	544	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	450	N	168	-0-	-282 B	-0-	168	3			N	-0-					-0-
10	369	N	369	-0-	-0- B	-0-	369	3			N	-0-					-0-
*11	567	N	567	-0-	-0- B	-0-	567	3			N	-0-					-0-

BIVINS WELL #: A 42 RRCID -> 023311 COMPL. DATE 09/19/2005 TOTAL DEPTH 2509 PERF. 1913 - 3894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	390	-0-	-90 B	-0-	390	3			N	-0-					-0-
07	496	N	128	-0-	-368 B	-0-	128	3			N	-0-					-0-
08	465	N	244	-0-	-221 B	-0-	244	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	390	N	120	-0-	-270 B	-0-	120	3			N	-0-					-0-
10	198	N	198	-0-	-0- B	-0-	198	3			N	-0-					-0-
*11	449	N	449	-0-	-0- B	-0-	449	3			N	-0-					-0-

BIVINS WELL #: A 43 RRCID -> 023312 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	484	-0-	-26 B	-0-	484	3			N	-0-					-0-
07	527	N	445	-0-	-82 B	-0-	445	3			N	-0-					-0-
08	527	N	512	-0-	-15 B	-0-	512	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	480	N	261	-0-	-219 B	-0-	261	3			N	-0-					-0-
10	389	N	389	-0-	-0- B	-0-	389	3			N	-0-					-0-
*11	515	N	515	-0-	-0- B	-0-	515	3			N	-0-					-0-

BIVINS WELL #: A 44 RRCID -> 023313 COMPL. DATE 07/06/2004 TOTAL DEPTH 2701 PERF. 1827 - 5190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2970	N	2808	-0-	-162 B	-0-	2808	3			N	-0-					-0-
07	3007	N	948	-0-	-2059 B	-0-	948	3			N	-0-					-0-
08	2976	N	2711	-0-	-265 B	-0-	2711	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2820	N	954	-0-	-1866 B	-0-	954	3			N	-0-					-0-
10	0	N	1805	-0-	1805 B	1805	1805	3			N	-0-					-0-
*11	4990	N	3185	-0-	-1805 B	-0-	3185	3			N	-0-					-0-

BIVINS WELL #: A 46 RRCID -> 023315 COMPL. DATE 10/28/2005 TOTAL DEPTH 2450 PERF. 1654 - 4845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	N	755	-0-	-55 B	-0-	755	3			N	-0-					-0-
07	868	N	248	-0-	-620 B	-0-	248	3			N	-0-					-0-
08	868	N	564	-0-	-304 B	-0-	564	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	750	N	268	-0-	-482 B	-0-	268	3			N	-0-					-0-
10	473	N	473	-0-	-0- B	-0-	473	3			N	-0-					-0-
*11	890	N	890	-0-	-0- B	-0-	890	3			N	-0-					-0-

BIVINS WELL #: A 47 RRCID -> 023316 COMPL. DATE 10/25/2001 TOTAL DEPTH N/A PERF. 1906 - 4588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1440	N	1389	-0-	-51 B	-0-	1389	3			N	-0-					-0-
07	1519	N	467	-0-	-1052 B	-0-	467	3			N	-0-					-0-
08	1519	N	1449	-0-	-70 B	-0-	1449	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1380	N	516	-0-	-864 B	-0-	516	3			N	-0-					-0-
10	957	N	957	-0-	-0- B	-0-	957	3			N	-0-					-0-
*11	1552	N	1552	-0-	-0- B	-0-	1552	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A 49 RRCID -> 023318 COMPL. DATE 12/19/2005 TOTAL DEPTH 2488 PERF. 1739 - 4946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4141	N	4141	-0-	-0-	B	-0-	4141	3			N	-0-					-0-
07	3999	N	1363	-0-	-2636	B	-0-	1363	3			N	-0-					-0-
08	3956	N	3956	-0-	-0-	B	-0-	3956	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	4140	N	1402	-0-	-2738	B	-0-	1402	3			N	-0-					-0-
10	0	N	2683	-0-	2683	B	2683	2683	3			N	-0-					-0-
*11	7243	N	4560	-0-	-2683	B	-0-	4560	3			N	-0-					-0-

BIVINS WELL #: A 50 RRCID -> 023319 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS WELL #: A 51 RRCID -> 023320 COMPL. DATE 07/07/2003 TOTAL DEPTH N/A PERF. 1989 - 5238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4609	N	4609	-0-	-0-	B	-0-	4609	3			N	-0-					-0-
07	4030	N	1446	-0-	-2584	B	-0-	1446	3			N	-0-					-0-
08	5034	N	5034	-0-	-0-	B	-0-	5034	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	4620	N	1782	-0-	-2838	B	-0-	1782	3			N	-0-					-0-
10	0	N	4107	-0-	4107	B	4107	4107	3			N	-0-					-0-
*11	9559	N	5452	-0-	-4107	B	-0-	5452	3			N	-0-					-0-

BIVINS WELL #: A 52 RRCID -> 023321 COMPL. DATE 01/12/1984 TOTAL DEPTH 2437 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	PRTL PLG		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BIVINS WELL #: A 53 RRCID -> 023322 COMPL. DATE 12/16/2005 TOTAL DEPTH 2432 PERF. 1814 - 4849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14473	N	14473	-0-	-0-	B	-0-	14473	3			N	-0-					-0-
07	16027	N	4974	-0-	-11053	B	-0-	4974	3			N	-0-					-0-
08	13237	N	12636	-0-	-601	B	-0-	12636	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14460	N	4509	-0-	-9951	B	-0-	4509	3			N	-0-					-0-
10	0	N	8116	-0-	8116	B	8116	8116	3			N	-0-					-0-
*11	24719	N	16603	-0-	-8116	B	-0-	16603	3			N	-0-					-0-

BIVINS WELL #: A 55 RRCID -> 023324 COMPL. DATE 08/19/2003 TOTAL DEPTH N/A PERF. 2806 - 5471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	845	N	845	-0-	-0-	B	-0-	845	3			N	-0-					-0-
07	775	N	381	-0-	-394	B	-0-	381	3			N	-0-					-0-
08	930	N	697	-0-	-233	B	-0-	697	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	840	N	396	-0-	-444	B	-0-	396	3			N	-0-					-0-
10	377	N	377	-0-	-0-	B	-0-	377	3			N	-0-					-0-
*11	735	N	735	-0-	-0-	B	-0-	735	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A 56 RRCID -> 023325 COMPL. DATE 09/26/2005 TOTAL DEPTH 3436 PERF. 2871 - 6115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2400	N	2359	-0-	-41	B	-0-	2359	3			N	-0-					-0-
07	2480	N	1153	-0-	-1327	B	-0-	1153	3			N	-0-					-0-
08	2282	N	2282	-0-	-0-	B	-0-	2282	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2370	N	1180	-0-	-1190	B	-0-	1180	3			N	-0-					-0-
10	1346	N	1346	-0-	-0-	B	-0-	1346	3			N	-0-					-0-
*11	2389	N	2389	-0-	-0-	B	-0-	2389	3			N	-0-					-0-

BIVINS WELL #: A 58 RRCID -> 023327 COMPL. DATE 11/09/2004 TOTAL DEPTH 2759 PERF. 2759 - 5575

06	540	N	442	-0-	-98	B	-0-	442	3			N	-0-					-0-
07	558	N	291	-0-	-267	B	-0-	291	3			N	-0-					-0-
08	588	N	588	-0-	-0-	B	-0-	588	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	450	N	294	-0-	-156	B	-0-	294	3			N	-0-					-0-
10	351	N	351	-0-	-0-	B	-0-	351	3			N	-0-					-0-
*11	606	N	606	-0-	-0-	B	-0-	606	3			N	-0-					-0-

BIVINS WELL #: A 60 RRCID -> 023329 COMPL. DATE 01/10/2005 TOTAL DEPTH 3159 PERF. 2953 - 6140

06	4140	N	3945	-0-	-195	B	-0-	3945	3			N	-0-					-0-
07	4402	N	2009	-0-	-2393	B	-0-	2009	3			N	-0-					-0-
08	3689	N	3159	-0-	-530	B	-0-	3159	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	3960	N	2196	-0-	-1764	B	-0-	2196	3			N	-0-					-0-
10	0	N	1835	-0-	1835	B	1835	1835	3			N	-0-					-0-
*11	6267	N	4432	-0-	-1835	B	-0-	4432	3			N	-0-					-0-

BIVINS WELL #: A 61 RRCID -> 023330 COMPL. DATE 07/07/2003 TOTAL DEPTH N/A PERF. 2898 - 6090

06	1155	N	1155	-0-	-0-	B	-0-	1155	3			N	-0-					-0-
07	1271	N	645	-0-	-626	B	-0-	645	3			N	-0-					-0-
08	1302	N	848	-0-	-454	B	-0-	848	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1170	N	709	-0-	-461	B	-0-	709	3			N	-0-					-0-
10	583	N	583	-0-	-0-	B	-0-	583	3			N	-0-					-0-
*11	1418	N	1418	-0-	-0-	B	-0-	1418	3			N	-0-					-0-

BIVINS WELL #: A 62 RRCID -> 023331 COMPL. DATE 07/07/2003 TOTAL DEPTH N/A PERF. 2835 - 6025

06	634	N	634	-0-	-0-	B	-0-	634	3			N	-0-					-0-
07	682	N	273	-0-	-409	B	-0-	273	3			N	-0-					-0-
08	692	N	692	-0-	-0-	B	-0-	692	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	630	N	381	-0-	-249	B	-0-	381	3			N	-0-					-0-
10	454	N	454	-0-	-0-	B	-0-	454	3			N	-0-					-0-
*11	689	N	689	-0-	-0-	B	-0-	689	3			N	-0-					-0-

BIVINS WELL #: A 63 RRCID -> 023332 COMPL. DATE 09/04/2000 TOTAL DEPTH 3502 PERF. 2947 - 5603

06	2820	N	2425	-0-	-395	B	-0-	2425	3			N	-0-					-0-
07	2914	N	1126	-0-	-1788	B	-0-	1126	3			N	-0-					-0-
08	2697	N	2527	-0-	-170	B	-0-	2527	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2430	N	1480	-0-	-950	B	-0-	1480	3			N	-0-					-0-
10	1330	N	1330	-0-	-0-	B	-0-	1330	3			N	-0-					-0-
*11	2607	N	2607	-0-	-0-	B	-0-	2607	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A 64 RRCID -> 023333 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1140	N	992	-0-	-148 B	-0-	992	3			N	-0-					-0-
07	1178	N	507	-0-	-671 B	-0-	507	3			N	-0-					-0-
08	1178	N	1178	-0-	-0- B	-0-	1178	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	990	N	609	-0-	-381 B	-0-	609	3			N	-0-					-0-
10	690	N	690	-0-	-0- B	-0-	690	3			N	-0-					-0-
11	1140	N	1097	-0-	-43 B	-0-	1097	3			N	-0-					-0-

BIVINS WELL #: A 65 RRCID -> 023334 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-

BIVINS WELL #: A 66 RRCID -> 023335 COMPL. DATE 10/20/2003 TOTAL DEPTH N/A PERF. 2724 - 5959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4230	N	1597	-0-	-2633 B	-0-	1597	3			N	-0-					-0-
07	2671	N	2671	-0-	-0- B	-0-	2671	3			N	-0-					-0-
08	4080	N	4080	-0-	-0- B	-0-	4080	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2160	N	2160	-0-	-0- B	-0-	2160	3			N	-0-					-0-
10	0	N	2123	-0-	2123 B	2123	2123	3			N	-0-					-0-
*11	5992	N	3869	-0-	-2123 B	-0-	3869	3			N	-0-					-0-

BIVINS WELL #: A 67 RRCID -> 023336 COMPL. DATE 08/12/2003 TOTAL DEPTH N/A PERF. 2687 - 5954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4590	N	3961	-0-	-629 B	-0-	3961	3			N	-0-					-0-
07	4247	N	2808	-0-	-1439 B	-0-	2808	3			N	-0-					-0-
08	4903	N	4903	-0-	-0- B	-0-	4903	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3960	N	2450	-0-	-1510 B	-0-	2450	3			N	-0-					-0-
10	0	N	2490	-0-	2490 B	2490	2490	3			N	-0-					-0-
*11	7402	N	4912	-0-	-2490 B	-0-	4912	3			N	-0-					-0-

BIVINS WELL #: A 68 RRCID -> 023337 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1157	N	1157	-0-	-0- B	-0-	1157	3			N	-0-					-0-
07	1240	N	956	-0-	-284 B	-0-	956	3			N	-0-					-0-
08	1147	N	1078	-0-	-69 B	-0-	1078	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1170	N	621	-0-	-549 B	-0-	621	3			N	-0-					-0-
10	731	N	731	-0-	-0- B	-0-	731	3			N	-0-					-0-
*11	1102	N	1102	-0-	-0- B	-0-	1102	3			N	-0-					-0-

BIVINS WELL #: A 69 RRCID -> 023338 COMPL. DATE 11/17/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	780	N	749	-0-	-31 B	-0-	749	3			N	-0-					-0-
07	806	N	640	-0-	-166 B	-0-	640	3			N	-0-					-0-
08	806	N	752	-0-	-54 B	-0-	752	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	750	N	421	-0-	-329 B	-0-	421	3			N	-0-					-0-
10	435	N	435	-0-	-0- B	-0-	435	3			N	-0-					-0-
11	720	N	259	-0-	-461 B	-0-	259	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
BIVINS WELL #: A 70 RRCID -> 023339 COMPL. DATE 03/03/2003 TOTAL DEPTH N/A PERF. 2159 - 5099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1072	N	1072	-0-	-0- B	-0-	1072	3			N	-0-					-0-
07	1147	N	979	-0-	-168 B	-0-	979	3			N	-0-					-0-
08	1116	N	1110	-0-	-6 B	-0-	1110	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1080	N	584	-0-	-496 B	-0-	584	3			N	-0-					-0-
10	502	N	502	-0-	-0- B	-0-	502	3			N	-0-					-0-
11	1080	N	902	-0-	-178 B	-0-	902	3			N	-0-					-0-

BIVINS WELL #: A 71 RRCID -> 023340 COMPL. DATE 07/11/2004 TOTAL DEPTH 3917 PERF. 2991 - 6178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1860	N	1243	-0-	-617 B	-0-	1243	3			N	-0-					-0-
07	2356	N	707	-0-	-1649 B	-0-	707	3			N	-0-					-0-
08	1674	N	1485	-0-	-189 B	-0-	1485	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1230	N	785	-0-	-445 B	-0-	785	3			N	-0-					-0-
10	784	N	784	-0-	-0- B	-0-	784	3			N	-0-					-0-
11	1440	N	1405	-0-	-35 B	-0-	1405	3			N	-0-					-0-

BIVINS WELL #: A 72 RRCID -> 023341 COMPL. DATE 10/13/2005 TOTAL DEPTH 3500 PERF. 3021 - 7155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1320	N	897	-0-	-423 B	-0-	897	3			N	-0-					-0-
07	1550	N	720	-0-	-830 B	-0-	720	3			N	-0-					-0-
08	1724	N	1724	-0-	-0- B	-0-	1724	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	900	N	819	-0-	-81 B	-0-	819	3			N	-0-					-0-
10	1040	N	1040	-0-	-0- B	-0-	1040	3			N	-0-					-0-
11	1680	N	1564	-0-	-116 B	-0-	1564	3			N	-0-					-0-

BIVINS WELL #: A 73 RRCID -> 023342 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BIVINS WELL #: A 74 RRCID -> 023343 COMPL. DATE 09/14/2001 TOTAL DEPTH N/A PERF. 1963 - 5330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3892	N	3892	-0-	-0- B	-0-	3892	3			N	-0-					-0-
07	3968	N	1227	-0-	-2741 B	-0-	1227	3			N	-0-					-0-
08	3806	N	3806	-0-	-0- B	-0-	3806	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3900	N	1474	-0-	-2426 B	-0-	1474	3			N	-0-					-0-
10	0	N	2766	-0-	2766 B	2766	2766	3			N	-0-					-0-
*11	7207	N	4441	-0-	-2766 B	-0-	4441	3			N	-0-					-0-

BIVINS WELL #: A 76 RRCID -> 023345 COMPL. DATE 09/26/2000 TOTAL DEPTH 3536 PERF. 3007 - 5635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4080	N	3180	-0-	-900 B	-0-	3180	3			N	-0-					-0-
07	4433	N	1804	-0-	-2629 B	-0-	1804	3			N	-0-					-0-
08	4383	N	4383	-0-	-0- B	-0-	4383	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3180	N	2627	-0-	-553 B	-0-	2627	3			N	-0-					-0-
10	0	N	2240	-0-	2240 B	2240	2240	3			N	-0-					-0-
*11	6670	N	4430	-0-	-2240 B	-0-	4430	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A 77 RRCID -> 023346 COMPL. DATE 02/28/2006 TOTAL DEPTH 3181 PERF. 2495 - 5761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2490	N	2465	-0-	-25 B	-0-	2465	3			N	-0-					-0-
07	2511	N	1279	-0-	-1232 B	-0-	1279	3			N	-0-					-0-
08	2449	N	2222	-0-	-227 B	-0-	2222	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2460	N	1416	-0-	-1044 B	-0-	1416	3			N	-0-					-0-
10	1555	N	1555	-0-	-0- B	-0-	1555	3			N	-0-					-0-
*11	2678	N	2678	-0-	-0- B	-0-	2678	3			N	-0-					-0-

BIVINS WELL #: A 78 RRCID -> 023347 COMPL. DATE 04/21/2003 TOTAL DEPTH N/A PERF. 2701 - 5910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1650	N	1415	-0-	-235 B	-0-	1415	3			N	-0-					-0-
07	1736	N	805	-0-	-931 B	-0-	805	3			N	-0-					-0-
08	1674	N	1635	-0-	-39 B	-0-	1635	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1410	N	775	-0-	-635 B	-0-	775	3			N	-0-					-0-
10	33	N	33	-0-	-0- B	-0-	33	3			N	-0-					-0-
11	1590	N	968	-0-	-622 B	-0-	968	3			N	-0-					-0-

BIVINS WELL #: A 79 RRCID -> 023348 COMPL. DATE 01/31/2000 TOTAL DEPTH 3174 PERF. 2114 - 4393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1693	N	1693	-0-	-0- B	-0-	1693	3			N	-0-					-0-
07	1612	N	529	-0-	-1083 B	-0-	529	3			N	-0-					-0-
08	1793	N	1793	-0-	-0- B	-0-	1793	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1680	N	595	-0-	-1085 B	-0-	595	3			N	-0-					-0-
10	1369	N	1369	-0-	-0- B	-0-	1369	3			N	-0-					-0-
*11	1894	N	1894	-0-	-0- B	-0-	1894	3			N	-0-					-0-

BIVINS WELL #: A 80 RRCID -> 023349 COMPL. DATE 10/06/2003 TOTAL DEPTH N/A PERF. 2069 - 5275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1530	N	1135	-0-	-395 B	-0-	1135	3			N	-0-					-0-
07	1674	N	509	-0-	-1165 B	-0-	509	3			N	-0-					-0-
08	651	N	520	-0-	-131 B	-0-	520	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1140	N	559	-0-	-581 B	-0-	559	3			N	-0-					-0-
10	945	N	945	-0-	-0- B	-0-	945	3			N	-0-					-0-
*11	1630	N	1630	-0-	-0- B	-0-	1630	3			N	-0-					-0-

BIVINS WELL #: A 81 RRCID -> 023350 COMPL. DATE 02/10/2004 TOTAL DEPTH 2875 PERF. 2118 - 5284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5220	N	5220	-0-	-0- B	-0-	5220	3			N	-0-					-0-
07	5177	N	1575	-0-	-3602 B	-0-	1575	3			N	-0-					-0-
08	4517	N	4517	-0-	-0- B	-0-	4517	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	5220	N	1758	-0-	-3462 B	-0-	1758	3			N	-0-					-0-
10	0	N	3296	-0-	3296 B	3296	3296	3			N	-0-					-0-
*11	8793	N	5497	-0-	-3296 B	-0-	5497	3			N	-0-					-0-

BIVINS WELL #: A 82 RRCID -> 023351 COMPL. DATE 06/30/2003 TOTAL DEPTH N/A PERF. 2395 - 5667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4650	N	4159	-0-	-491 B	-0-	4159	3			N	-0-					-0-
07	4743	N	2578	-0-	-2165 B	-0-	2578	3			N	-0-					-0-
08	4123	N	3981	-0-	-142 B	-0-	3981	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4170	N	2434	-0-	-1736 B	-0-	2434	3			N	-0-					-0-
10	0	N	813	-0-	813 B	813	813	3			N	-0-					-0-
*11	4084	N	3271	-0-	-813 B	-0-	3271	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A 83 RRCID -> 023352 COMPL. DATE 03/21/2005 TOTAL DEPTH 2948 PERF. 2233 - 5380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1620	N	1189	-0-	-431 B	-0-	1189	3			N	-0-					-0-
07	1364	N	910	-0-	-454 B	-0-	910	3			N	-0-					-0-
08	1426	N	1402	-0-	-24 B	-0-	1402	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1200	N	754	-0-	-446 B	-0-	754	3			N	-0-					-0-
10	871	N	871	-0-	-0- B	-0-	871	3			N	-0-					-0-
*11	1475	N	1475	-0-	-0- B	-0-	1475	3			N	-0-					-0-

BIVINS WELL #: A 85 RRCID -> 023354 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2130	N	1802	-0-	-328 B	-0-	1802	3			N	-0-					-0-
07	2294	N	980	-0-	-1314 B	-0-	980	3			N	-0-					-0-
08	1321	N	1321	-0-	-0- B	-0-	1321	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1800	N	884	-0-	-916 B	-0-	884	3			N	-0-					-0-
10	1667	N	1667	-0-	-0- B	-0-	1667	3			N	-0-					-0-
*11	2425	N	2425	-0-	-0- B	-0-	2425	3			N	-0-					-0-

BIVINS WELL #: A 86 RRCID -> 023355 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	257	-0-	-73 B	-0-	257	3			N	-0-					-0-
07	372	N	105	-0-	-267 B	-0-	105	3			N	-0-					-0-
08	145	N	145	-0-	-0- B	-0-	145	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	144	-0-	-126 B	-0-	144	3			N	-0-					-0-
10	252	N	252	-0-	-0- B	-0-	252	3			N	-0-					-0-
*11	364	N	364	-0-	-0- B	-0-	364	3			N	-0-					-0-

BIVINS WELL #: A 87 RRCID -> 023356 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	483	-0-	-87 B	-0-	483	3			N	-0-					-0-
07	620	N	346	-0-	-274 B	-0-	346	3			N	-0-					-0-
08	458	N	458	-0-	-0- B	-0-	458	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	480	N	246	-0-	-234 B	-0-	246	3			N	-0-					-0-
10	524	N	524	-0-	-0- B	-0-	524	3			N	-0-					-0-
*11	679	N	679	-0-	-0- B	-0-	679	3			N	-0-					-0-

BIVINS WELL #: A 88 RRCID -> 023357 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2546	N	2546	-0-	-0- B	-0-	2546	3			N	-0-					-0-
07	2542	N	2057	-0-	-485 B	-0-	2057	3			N	-0-					-0-
08	2635	N	2064	-0-	-571 B	-0-	2064	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2550	N	1408	-0-	-1142 B	-0-	1408	3			N	-0-					-0-
10	1537	N	1537	-0-	-0- B	-0-	1537	3			N	-0-					-0-
*11	2772	N	2772	-0-	-0- B	-0-	2772	3			N	-0-					-0-

BIVINS WELL #: A 89 RRCID -> 023358 COMPL. DATE 04/13/2006 TOTAL DEPTH 3129 PERF. 2435 - 5574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2490	N	1668	-0-	-822 B	-2794	1668	3			N	-0-					-0-
07	2356	N	537	-0-	-1819 B	-2794	537	3			N	-0-					-0-
08	1829	N	722	-0-	-1107 B	-2794	722	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -2794																	
09	1680	N	940	-0-	-740 B	-0-	940	3			N	-0-					-0-
10	0	N	1067	-0-	1067 B	1067	1067	3			N	-0-					-0-
*11	3327	N	2260	-0-	-1067 B	-0-	2260	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
BIVINS WELL #: A 90 RRCID -> 023359 COMPL. DATE 01/09/2006 TOTAL DEPTH 3683 PERF. 3276 - 7432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1230	N	933	-0-	-297	B	-0-	933	3			N	-0-					-0-
07	1488	N	596	-0-	-892	B	-0-	596	3			N	-0-					-0-
08	1488	N	1411	-0-	-77	B	-0-	1411	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	930	N	793	-0-	-137	B	-0-	793	3			N	-0-					-0-
10	773	N	773	-0-	-0-	B	-0-	773	3			N	-0-					-0-
*11	1536	N	1536	-0-	-0-	B	-0-	1536	3			N	-0-					-0-

BIVINS WELL #: A 91 RRCID -> 023360 COMPL. DATE 01/06/2003 TOTAL DEPTH N/A PERF. 2098 - 5312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3360	N	3050	-0-	-310	B	-0-	3050	3			N	-0-					-0-
07	3503	N	2239	-0-	-1264	B	-0-	2239	3			N	-0-					-0-
08	3482	N	3482	-0-	-0-	B	-0-	3482	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	3060	N	1912	-0-	-1148	B	-0-	1912	3			N	-0-					-0-
10	0	N	2203	-0-	2203	B	2203	2203	3			N	-0-					-0-
*11	6028	N	3825	-0-	-2203	B	-0-	3825	3			N	-0-					-0-

BIVINS WELL #: A 92 RRCID -> 023361 COMPL. DATE N/A TOTAL DEPTH 2968 PERF. 2450 - 2600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	387	-0-	-33	B	-0-	387	3			N	-0-					-0-
07	434	N	174	-0-	-260	B	-0-	174	3			N	-0-					-0-
08	403	N	275	-0-	-128	B	-0-	275	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	390	N	232	-0-	-158	B	-0-	232	3			N	-0-					-0-
10	177	N	177	-0-	-0-	B	-0-	177	3			N	-0-					-0-
*11	444	N	444	-0-	-0-	B	-0-	444	3			N	-0-					-0-

BIVINS WELL #: A 95 RRCID -> 023363 COMPL. DATE 07/09/2000 TOTAL DEPTH 3150 PERF. 2289 - 5600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2490	N	1693	-0-	-797	B	-0-	1693	3			N	-0-					-0-
07	2325	N	1743	-0-	-582	B	-0-	1743	3			N	-0-					-0-
08	2373	N	2373	-0-	-0-	B	-0-	2373	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1680	N	1354	-0-	-326	B	-0-	1354	3			N	-0-					-0-
10	1593	N	1593	-0-	-0-	B	-0-	1593	3			N	-0-					-0-
*11	2575	N	2575	-0-	-0-	B	-0-	2575	3			N	-0-					-0-

BIVINS WELL #: A 96 RRCID -> 023364 COMPL. DATE 05/30/2000 TOTAL DEPTH 3122 PERF. 2174 - 5345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3009	N	3009	-0-	-0-	B	-0-	3009	3			N	-0-					-0-
07	2976	N	1590	-0-	-1386	B	-0-	1590	3			N	-0-					-0-
08	2976	N	2947	-0-	-29	B	-0-	2947	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	3000	N	1539	-0-	-1461	B	-0-	1539	3			N	-0-					-0-
10	0	N	1505	-0-	1505	B	1505	1505	3			N	-0-					-0-
11	2850	N	945	-0-	-1905	B	-0-	945	3			N	-0-					-0-

BIVINS WELL #: A 97 RRCID -> 023365 COMPL. DATE 08/01/2005 TOTAL DEPTH 3320 PERF. 2996 - 6101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	890	N	890	-0-	-0-	B	-0-	890	3			N	-0-					-0-
07	868	N	456	-0-	-412	B	-0-	456	3			N	-0-					-0-
08	856	N	856	-0-	-0-	B	-0-	856	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	900	N	485	-0-	-415	B	-0-	485	3			N	-0-					-0-
10	560	N	560	-0-	-0-	B	-0-	560	3			N	-0-					-0-
*11	931	N	931	-0-	-0-	B	-0-	931	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A 98 RRCID -> 023366 COMPL. DATE 10/09/2000 TOTAL DEPTH 3000 PERF. 2166 - 5289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1693	N	1693	-0-	-0-	B	-0-	1693	3			N	-0-					-0-
07	1167	N	1167	-0-	-0-	B	-0-	1167	3			N	-0-					-0-
08	2170	N	1881	-0-	-289	B	-0-	1881	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1680	N	879	-0-	-801	B	-0-	879	3			N	-0-					-0-
10	1122	N	1122	-0-	-0-	B	-0-	1122	3			N	-0-					-0-
11	1830	N	1781	-0-	-49	B	-0-	1781	3			N	-0-					-0-

BIVINS WELL #: A100 RRCID -> 023368 COMPL. DATE 03/09/2000 TOTAL DEPTH 3120 PERF. 2257 - 5300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	604	-0-	-26	B	-0-	604	3			N	-0-					-0-
07	589	N	248	-0-	-341	B	-0-	248	3			N	-0-					-0-
08	1054	N	345	-0-	-709	B	-0-	345	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	600	N	86	-0-	-514	B	-0-	86	3			N	-0-					-0-
10	405	N	405	-0-	-0-	B	-0-	405	3			N	-0-					-0-
*11	723	N	723	-0-	-0-	B	-0-	723	3			N	-0-					-0-

BIVINS WELL #: A101 RRCID -> 023369 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	379	N	379	-0-	-0-	B	-0-	379	3			N	-0-					-0-
07	339	N	339	-0-	-0-	B	-0-	339	3			N	-0-					-0-
08	361	N	361	-0-	-0-	B	-0-	361	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	390	N	232	-0-	-158	B	-0-	232	3			N	-0-					-0-
10	238	N	238	-0-	-0-	B	-0-	238	3			N	-0-					-0-
*11	451	N	451	-0-	-0-	B	-0-	451	3			N	-0-					-0-

BIVINS WELL #: A103 RRCID -> 023371 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	87	-0-	-3	B	-0-	87	3			N	-0-					-0-
07	93	N	39	-0-	-54	B	-0-	39	3			N	-0-					-0-
08	236	N	236	-0-	-0-	B	-0-	236	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	165	N	165	-0-	-0-	B	-0-	165	3			N	-0-					-0-
10	122	N	122	-0-	-0-	B	-0-	122	3			N	-0-					-0-
11	240	N	123	-0-	-117	B	-0-	123	3			N	-0-					-0-

BIVINS WELL #: A104 RRCID -> 023372 COMPL. DATE 10/13/2003 TOTAL DEPTH N/A PERF. 2171 - 5316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	164	N	164	-0-	-0-	B	-0-	164	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	266	N	266	-0-	-0-	B	-0-	266	3			N	-0-					-0-
*11	465	N	465	-0-	-0-	B	-0-	465	3			N	-0-					-0-

BIVINS WELL #: A105 RRCID -> 023373 COMPL. DATE 04/26/2000 TOTAL DEPTH 3144 PERF. 2206 - 4950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2370	N	2207	-0-	-163	B	-0-	2207	3			N	-0-					-0-
07	2449	N	1813	-0-	-636	B	-0-	1813	3			N	-0-					-0-
08	2418	N	1682	-0-	-736	B	-0-	1682	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2220	N	900	-0-	-1320	B	-0-	900	3			N	-0-					-0-
10	1466	N	1466	-0-	-0-	B	-0-	1466	3			N	-0-					-0-
*11	2582	N	2582	-0-	-0-	B	-0-	2582	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A106 RRCID -> 023374 COMPL. DATE 04/12/2005 TOTAL DEPTH 2600 PERF. 2154 - 5280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1590	N	1460	-0-	-130	B	-0-	1460	3			N	-0-					-0-
07	1581	N	1237	-0-	-344	B	-0-	1237	3			N	-0-					-0-
08	1798	N	1156	-0-	-642	B	-0-	1156	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1470	N	850	-0-	-620	B	-0-	850	3			N	-0-					-0-
10	976	N	976	-0-	-0-	B	-0-	976	3			N	-0-					-0-
*11	1661	N	1661	-0-	-0-	B	-0-	1661	3			N	-0-					-0-

BIVINS WELL #: A108 RRCID -> 023375 COMPL. DATE 12/11/1968 TOTAL DEPTH N/A PERF. N/A

06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BIVINS WELL #: A109 RRCID -> 023376 COMPL. DATE 02/14/2005 TOTAL DEPTH 2354 PERF. 2352 - 5517

06	1650	N	1264	-0-	-386	B	-0-	1264	3			N	-0-					-0-
07	1240	N	725	-0-	-515	B	-0-	725	3			N	-0-					-0-
08	1638	N	1638	-0-	-0-	B	-0-	1638	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1260	N	991	-0-	-269	B	-0-	991	3			N	-0-					-0-
10	1112	N	1112	-0-	-0-	B	-0-	1112	3			N	-0-					-0-
*11	1792	N	1792	-0-	-0-	B	-0-	1792	3			N	-0-					-0-

BIVINS WELL #: A110 RRCID -> 023377 COMPL. DATE 11/10/2003 TOTAL DEPTH N/A PERF. 2360 - 5400

06	2310	N	2292	-0-	-18	B	-0-	2292	3			N	-0-					-0-
07	2325	N	2001	-0-	-324	B	-0-	2001	3			N	-0-					-0-
08	2387	N	2100	-0-	-287	B	-0-	2100	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2280	N	1272	-0-	-1008	B	-0-	1272	3			N	-0-					-0-
10	1215	N	1215	-0-	-0-	B	-0-	1215	3			N	-0-					-0-
11	2040	N	792	-0-	-1248	B	-0-	792	3			N	-0-					-0-

BIVINS WELL #: A111 RRCID -> 023378 COMPL. DATE 02/14/2005 TOTAL DEPTH 3296 PERF. 2890 - 6086

06	1200	N	1127	-0-	-73	B	-0-	1127	3			N	-0-					-0-
07	1209	N	617	-0-	-592	B	-0-	617	3			N	-0-					-0-
08	1335	N	1335	-0-	-0-	B	-0-	1335	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1140	N	663	-0-	-477	B	-0-	663	3			N	-0-					-0-
10	850	N	850	-0-	-0-	B	-0-	850	3			N	-0-					-0-
*11	1350	N	1350	-0-	-0-	B	-0-	1350	3			N	-0-					-0-

BIVINS WELL #: A112 RRCID -> 023379 COMPL. DATE 12/16/2003 TOTAL DEPTH 3010 PERF. 2444 - 5630

06	3000	N	3065	-0-	65	B	65	3065	3			N	-0-					-0-
07	3038	N	943	-0-	-2095	B	-0-	943	3			N	-0-					-0-
08	2684	N	2684	-0-	-0-	B	-0-	2684	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	3060	#	943	-0-	-2117	B	-2117	943	3			N	-0-					-0-
10	0		1687	-0-	1687	B	-430	1687	3			N	-0-					-0-
11	3060	#	3284	-0-	224	B	-206	3284	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A113 RRCID -> 023380 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	312	-0-	-168 B	-0-	312	3			N	-0-					-0-
07	527	N	120	-0-	-407 B	-0-	120	3			N	-0-					-0-
08	186	N	159	-0-	-27 B	-0-	159	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	172	-0-	-128 B	-0-	172	3			N	-0-					-0-
10	292	N	292	-0-	-0- B	-0-	292	3			N	-0-					-0-
*11	504	N	504	-0-	-0- B	-0-	504	3			N	-0-					-0-

BIVINS WELL #: A114 RRCID -> 023381 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	296	N	296	-0-	-0- B	-0-	296	3			N	-0-					-0-
07	310	N	144	-0-	-166 B	-0-	144	3			N	-0-					-0-
08	278	N	278	-0-	-0- B	-0-	278	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	215	-0-	-85 B	-0-	215	3			N	-0-					-0-
10	260	N	260	-0-	-0- B	-0-	260	3			N	-0-					-0-
*11	289	N	289	-0-	-0- B	-0-	289	3			N	-0-					-0-

BIVINS WELL #: A115 RRCID -> 023382 COMPL. DATE 02/28/2005 TOTAL DEPTH 3079 PERF. 2536 - 5655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	190	-0-	-50 B	-0-	190	3			N	-0-					-0-
07	279	N	83	-0-	-196 B	-0-	83	3			N	-0-					-0-
08	124	N	87	-0-	-37 B	-0-	87	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	87	-0-	-93 B	-0-	87	3			N	-0-					-0-
10	151	N	151	-0-	-0- B	-0-	151	3			N	-0-					-0-
*11	263	N	263	-0-	-0- B	-0-	263	3			N	-0-					-0-

BIVINS WELL #: A116 RRCID -> 023383 COMPL. DATE 08/12/2003 TOTAL DEPTH N/A PERF. 2377 - 5565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1470	N	1349	-0-	-121 B	-0-	1349	3			N	-0-					-0-
07	1581	N	990	-0-	-591 B	-0-	990	3			N	-0-					-0-
08	1178	N	1135	-0-	-43 B	-0-	1135	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1350	N	545	-0-	-805 B	-0-	545	3			N	-0-					-0-
10	1174	N	1174	-0-	-0- B	-0-	1174	3			N	-0-					-0-
*11	1766	N	1766	-0-	-0- B	-0-	1766	3			N	-0-					-0-

BIVINS WELL #: A117 RRCID -> 023384 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	179	-0-	-1 B	-0-	179	3			N	-0-					-0-
07	186	N	184	-0-	-2 B	-0-	184	3			N	-0-					-0-
08	186	N	185	-0-	-1 B	-0-	185	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	170	-0-	-10 B	-0-	170	3			N	-0-					-0-
10	189	N	189	-0-	-0- B	-0-	189	3			N	-0-					-0-
*11	182	N	182	-0-	-0- B	-0-	182	3			N	-0-					-0-

BIVINS WELL #: A118 RRCID -> 023385 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	496	-0-	-44 B	-0-	496	3			N	-0-					-0-
07	558	N	484	-0-	-74 B	-0-	484	3			N	-0-					-0-
08	527	N	503	-0-	-24 B	-0-	503	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	510	N	418	-0-	-92 B	-0-	418	3			N	-0-					-0-
10	491	N	491	-0-	-0- B	-0-	491	3			N	-0-					-0-
*11	581	N	581	-0-	-0- B	-0-	581	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A119 RRCID -> 023386 COMPL. DATE 01/13/2004 TOTAL DEPTH 2963 PERF. 2517 - 5670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	168	-0-	-12 B	-0-	168	3			N	-0-					-0-
07	186	N	145	-0-	-41 B	-0-	145	3			N	-0-					-0-
08	165	N	165	-0-	-0- B	-0-	165	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	170	-0-	-10 B	-0-	170	3			N	-0-					-0-
10	223	N	223	-0-	-0- B	-0-	223	3			N	-0-					-0-
*11	257	N	257	-0-	-0- B	-0-	257	3			N	-0-					-0-

BIVINS WELL #: A120 RRCID -> 023387 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	840	N	750	-0-	-90 B	-0-	750	3			N	-0-					-0-
07	899	N	483	-0-	-416 B	-0-	483	3			N	-0-					-0-
08	605	N	605	-0-	-0- B	-0-	605	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	750	N	364	-0-	-386 B	-0-	364	3			N	-0-					-0-
10	745	N	745	-0-	-0- B	-0-	745	3			N	-0-					-0-
*11	975	N	975	-0-	-0- B	-0-	975	3			N	-0-					-0-

BIVINS WELL #: A124 RRCID -> 023389 COMPL. DATE 01/15/1973 TOTAL DEPTH 2806 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1710	N	1406	-0-	-304 B	-0-	1406	3			N	-0-					-0-
07	1891	N	1131	-0-	-760 B	-0-	1131	3			N	-0-					-0-
08	1364	N	881	-0-	-483 B	-0-	881	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1410	N	450	-0-	-960 B	-0-	450	3			N	-0-					-0-
10	1358	N	1358	-0-	-0- B	-0-	1358	3			N	-0-					-0-
*11	1962	N	1962	-0-	-0- B	-0-	1962	3			N	-0-					-0-

BIVINS WELL #: A125 RRCID -> 023390 COMPL. DATE 12/16/2005 TOTAL DEPTH 3550 PERF. 3202 - 6366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	298	-0-	-212 B	-0-	298	3			N	-0-					-0-
07	496	N	391	-0-	-105 B	-0-	391	3			N	-0-					-0-
08	683	N	683	-0-	-0- B	-0-	683	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	341	N	341	-0-	-0- B	-0-	341	3			N	-0-					-0-
10	395	N	395	-0-	-0- B	-0-	395	3			N	-0-					-0-
11	660	N	637	-0-	-23 B	-0-	637	3			N	-0-					-0-

BIVINS WELL #: A128 RRCID -> 023391 COMPL. DATE 12/09/2003 TOTAL DEPTH 2796 PERF. 2412 - 3757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3320	N	3320	-0-	-0- B	-0-	3320	3			N	-0-					-0-
07	3503	N	2511	-0-	-992 B	-0-	2511	3			N	-0-					-0-
08	3441	N	3230	-0-	-211 B	-0-	3230	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3330	N	1794	-0-	-1536 B	-0-	1794	3			N	-0-					-0-
10	0	N	2034	-0-	2034 B	2034	2034	3			N	-0-					-0-
*11	3256	N	1222	-0-	-2034 B	-0-	1222	3			N	-0-					-0-

BIVINS WELL #: A129 RRCID -> 023392 COMPL. DATE 09/23/2002 TOTAL DEPTH 2882 PERF. 2365 - 4854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	780	N	758	-0-	-22 B	-0-	758	3			N	-0-					-0-
07	806	N	643	-0-	-163 B	-0-	643	3			N	-0-					-0-
08	997	N	997	-0-	-0- B	-0-	997	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	750	N	539	-0-	-211 B	-0-	539	3			N	-0-					-0-
10	640	N	640	-0-	-0- B	-0-	640	3			N	-0-					-0-
*11	1081	N	1081	-0-	-0- B	-0-	1081	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A130 RRCID -> 023393 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS WELL #: A131 RRCID -> 023394 COMPL. DATE 08/29/2005 TOTAL DEPTH 3339 PERF. 3014 - 5828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	557	N	557	-0-	-0-	B	-0-	557	3			N	-0-					-0-
07	589	N	453	-0-	-136	B	-0-	453	3			N	-0-					-0-
08	558	N	551	-0-	-7	B	-0-	551	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	570	N	289	-0-	-281	B	-0-	289	3			N	-0-					-0-
10	284	N	284	-0-	-0-	B	-0-	284	3			N	-0-					-0-
*11	560	N	560	-0-	-0-	B	-0-	560	3			N	-0-					-0-

BIVINS WELL #: A132 RRCID -> 023395 COMPL. DATE 01/13/2004 TOTAL DEPTH N/A PERF. 2103 - 4246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	491	-0-	-79	B	-0-	491	3			N	-0-					-0-
07	558	N	172	-0-	-386	B	-0-	172	3			N	-0-					-0-
08	558	N	236	-0-	-322	B	-0-	236	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	480	N	76	-0-	-404	B	-0-	76	3			N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*11	1535	N	1535	-0-	-0-	B	-0-	1535	3			N	-0-					-0-

BIVINS WELL #: A133 RRCID -> 023396 COMPL. DATE 01/19/2004 TOTAL DEPTH 2900 PERF. 2030 - 5210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4050	N	3651	-0-	-399	B	-0-	3651	3			N	-0-					-0-
07	4216	N	1387	-0-	-2829	B	-0-	1387	3			N	-0-					-0-
08	1657	N	1657	-0-	-0-	B	-0-	1657	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	3660	N	1554	-0-	-2106	B	-0-	1554	3			N	-0-					-0-
10	0	N	2780	-0-	2780	B	2780	2780	3			N	-0-					-0-
*11	7587	N	4807	-0-	-2780	B	-0-	4807	3			N	-0-					-0-

BIVINS WELL #: A134 RRCID -> 023397 COMPL. DATE 01/13/2004 TOTAL DEPTH 2800 PERF.21645 - 5230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3180	#	2386	-0-	-794	B	-3108	2386	3			N	-0-					-0-
07	3286	#	1615	-0-	-1671	B	-4779	1615	3			N	-0-					-0-
08	2046	N	1904	-0-	-142	B	-4779	1904	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -4445 CANCELLED UNDERAGE -> -334																		
09	2400	N	1060	-0-	-1340	B	-4445	1060	3			N	-0-					-0-
10	0	N	2042	-0-	2042	B	-2403	2042	3			N	-0-					-0-
11	1830	N	3352	-0-	1522	B	-881	3352	3			N	-0-					-0-

BIVINS WELL #: A135 RRCID -> 023398 COMPL. DATE 10/06/2003 TOTAL DEPTH 2320 PERF. 2020 - 4939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2520	N	2214	-0-	-306	B	-0-	2214	3			N	-0-					-0-
07	2759	N	1397	-0-	-1362	B	-0-	1397	3			N	-0-					-0-
08	1798	N	1747	-0-	-51	B	-0-	1747	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2220	N	1001	-0-	-1219	B	-0-	1001	3			N	-0-					-0-
10	1976	N	1976	-0-	-0-	B	-0-	1976	3			N	-0-					-0-
*11	3000	N	3115	-0-	115	B	115	3115	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A137 RRCID -> 023400 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1980	N	1914	-0-	-66	B	-0-	1914	3			N	-0-					-0-
07	2046	N	652	-0-	-1394	B	-0-	652	3			N	-0-					-0-
08	2201	N	1463	-0-	-738	B	-0-	1463	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1920	N	1080	-0-	-840	B	-0-	1080	3			N	-0-					-0-
10	1055	N	1055	-0-	-0-	B	-0-	1055	3			N	-0-					-0-
*11	2399	N	2399	-0-	-0-	B	-0-	2399	3			N	-0-					-0-

BIVINS WELL #: A139 RRCID -> 023401 COMPL. DATE 08/08/2000 TOTAL DEPTH 3000 PERF. 2098 - 4835

06	1681	N	1681	-0-	-0-	B	-0-	1681	3			N	-0-					-0-
07	1705	N	1551	-0-	-154	B	-0-	1551	3			N	-0-					-0-
08	1767	N	1722	-0-	-45	B	-0-	1722	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1680	N	933	-0-	-747	B	-0-	933	3			N	-0-					-0-
10	1155	N	1155	-0-	-0-	B	-0-	1155	3			N	-0-					-0-
*11	1970	N	1970	-0-	-0-	B	-0-	1970	3			N	-0-					-0-

BIVINS WELL #: A144 RRCID -> 023403 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-

BIVINS WELL #: A145 RRCID -> 023404 COMPL. DATE 08/22/2005 TOTAL DEPTH 3374 PERF. 3006 - 6213

06	1570	N	1570	-0-	-0-	B	-0-	1570	3			N	-0-					-0-
07	1612	N	535	-0-	-1077	B	-0-	535	3			N	-0-					-0-
08	1302	N	1166	-0-	-136	B	-0-	1166	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1560	N	643	-0-	-917	B	-0-	643	3			N	-0-					-0-
10	693	N	693	-0-	-0-	B	-0-	693	3			N	-0-					-0-
*11	1478	N	1478	-0-	-0-	B	-0-	1478	3			N	-0-					-0-

BIVINS WELL #: A146 RRCID -> 023405 COMPL. DATE 07/06/2004 TOTAL DEPTH 3068 PERF. 3039 - 6210

06	3120	N	2630	-0-	-490	B	-0-	2630	3			N	-0-					-0-
07	3162	N	1281	-0-	-1881	B	-0-	1281	3			N	-0-					-0-
08	3185	N	3185	-0-	-0-	B	-0-	3185	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2640	N	1723	-0-	-917	B	-0-	1723	3			N	-0-					-0-
10	0	N	1868	-0-	1868	B	1868	1868	3			N	-0-					-0-
*11	5091	N	3223	-0-	-1868	B	-0-	3223	3			N	-0-					-0-

BIVINS WELL #: A148 RRCID -> 023407 COMPL. DATE 03/21/2006 TOTAL DEPTH 3404 PERF. 3083 - 6225

06	30	N	16	-0-	-14	B	-0-	16	3			N	-0-					-0-
07	31	N	10	-0-	-21	B	-0-	10	3			N	-0-					-0-
08	31	N	22	-0-	-9	B	-0-	22	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	30	N	15	-0-	-15	B	-0-	15	3			N	-0-					-0-
10	10	N	10	-0-	-0-	B	-0-	10	3			N	-0-					-0-
11	30	N	22	-0-	-8	B	-0-	22	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A149 RRCID -> 023408 COMPL. DATE 12/12/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BIVINS WELL #: A151 RRCID -> 023409 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BIVINS WELL #: A153 RRCID -> 023411 COMPL. DATE 01/20/2003 TOTAL DEPTH N/A PERF. 2093 - 5287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3420	#	1271	-0-	-2149	B	-8393	1271	3			N	-0-					-0-
07	3534	#	110	-0-	-3424	B	-11817	110	3			N	-0-					-0-
08	3534	#	-0-	-0-	-3534	B	-15351					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -15351																		
09	1260	N	-0-	-0-	-1260	B	-15351					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-15351					N	-0-					-0-
11	0	N	1681	-0-	1681	B	-13670	1681	3			N	-0-					-0-

BIVINS WELL #: A154 RRCID -> 023412 COMPL. DATE 01/12/1984 TOTAL DEPTH 2818 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	443	-0-	-97	B	-0-	443	3			N	-0-					-0-
07	527	N	143	-0-	-384	B	-0-	143	3			N	-0-					-0-
08	558	N	272	-0-	-286	B	-0-	272	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	450	N	234	-0-	-216	B	-0-	234	3			N	-0-					-0-
10	196	N	196	-0-	-0-	B	-0-	196	3			N	-0-					-0-
*11	466	N	466	-0-	-0-	B	-0-	466	3			N	-0-					-0-

BIVINS WELL #: A155 RRCID -> 023413 COMPL. DATE 11/17/2000 TOTAL DEPTH 3100 PERF. 2627 - 5678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3210	N	3098	-0-	-112	B	-0-	3098	3			N	-0-					-0-
07	3441	N	2900	-0-	-541	B	-0-	2900	3			N	-0-					-0-
08	3503	N	3145	-0-	-358	B	-0-	3145	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	3090	N	1743	-0-	-1347	B	-0-	1743	3			N	-0-					-0-
10	0	N	1918	-0-	1918	B	1918	1918	3			N	-0-					-0-
*11	5586	N	3668	-0-	-1918	B	-0-	3668	3			N	-0-					-0-

BIVINS WELL #: A157 RRCID -> 023415 COMPL. DATE 08/12/2003 TOTAL DEPTH N/A PERF. 1788 - 5070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2160	N	1997	-0-	-163	B	-0-	1997	3			N	-0-					-0-
07	2263	N	701	-0-	-1562	B	-0-	701	3			N	-0-					-0-
08	2263	N	1903	-0-	-360	B	-0-	1903	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2010	N	655	-0-	-1355	B	-0-	655	3			N	-0-					-0-
10	1103	N	1103	-0-	-0-	B	-0-	1103	3			N	-0-					-0-
*11	2143	N	2143	-0-	-0-	B	-0-	2143	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A158 RRCID -> 023416 COMPL. DATE 09/25/2001 TOTAL DEPTH N/A PERF. 1966 - 4907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1034	N	1034	-0-	-0- B	-0-	1034	3			N	-0-					-0-
07	992	N	340	-0-	-652 B	-0-	340	3			N	-0-					-0-
08	1145	N	1145	-0-	-0- B	-0-	1145	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1020	N	413	-0-	-607 B	-0-	413	3			N	-0-					-0-
10	810	N	810	-0-	-0- B	-0-	810	3			N	-0-					-0-
11	1110	N	1051	-0-	-59 B	-0-	1051	3			N	-0-					-0-

BIVINS WELL #: A159 RRCID -> 023417 COMPL. DATE 09/30/2002 TOTAL DEPTH N/A PERF. 2097 - 5127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1046	N	1046	-0-	-0- B	-0-	1046	3			N	-0-					-0-
07	1178	N	754	-0-	-424 B	-0-	754	3			N	-0-					-0-
08	1178	N	1067	-0-	-111 B	-0-	1067	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1050	N	582	-0-	-468 B	-0-	582	3			N	-0-					-0-
10	676	N	676	-0-	-0- B	-0-	676	3			N	-0-					-0-
*11	1354	N	1354	-0-	-0- B	-0-	1354	3			N	-0-					-0-

BIVINS WELL #: A160 RRCID -> 023418 COMPL. DATE 10/06/1960 TOTAL DEPTH 2780 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1590	N	1358	-0-	-232 B	-0-	1358	3			N	-0-					-0-
07	1612	N	337	-0-	-1275 B	-0-	337	3			N	-0-					-0-
08	1581	N	860	-0-	-721 B	-0-	860	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1350	N	499	-0-	-851 B	-0-	499	3			N	-0-					-0-
10	866	N	866	-0-	-0- B	-0-	866	3			N	-0-					-0-
*11	1876	N	1876	-0-	-0- B	-0-	1876	3			N	-0-					-0-

BIVINS WELL #: A161 RRCID -> 023419 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	522	-0-	-168 B	-0-	522	3			N	-0-					-0-
07	806	N	236	-0-	-570 B	-0-	236	3			N	-0-					-0-
08	806	N	406	-0-	-400 B	-0-	406	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	510	N	171	-0-	-339 B	-0-	171	3			N	-0-					-0-
10	348	N	348	-0-	-0- B	-0-	348	3			N	-0-					-0-
*11	837	N	837	-0-	-0- B	-0-	837	3			N	-0-					-0-

BIVINS WELL #: A162 RRCID -> 023420 COMPL. DATE 12/16/2002 TOTAL DEPTH N/A PERF. 2255 - 5272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1832	N	1832	-0-	-0- B	-0-	1832	3			N	-0-					-0-
07	2046	N	1732	-0-	-314 B	-0-	1732	3			N	-0-					-0-
08	2015	N	1337	-0-	-678 B	-0-	1337	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1830	N	1135	-0-	-695 B	-0-	1135	3			N	-0-					-0-
10	1181	N	1181	-0-	-0- B	-0-	1181	3			N	-0-					-0-
*11	2286	N	2286	-0-	-0- B	-0-	2286	3			N	-0-					-0-

BIVINS WELL #: A163 RRCID -> 023421 COMPL. DATE 01/12/1984 TOTAL DEPTH 3250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	852	N	852	-0-	-0- B	-0-	852	3			N	-0-					-0-
07	868	N	286	-0-	-582 B	-0-	286	3			N	-0-					-0-
08	763	N	763	-0-	-0- B	-0-	763	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	840	N	306	-0-	-534 B	-0-	306	3			N	-0-					-0-
10	555	N	555	-0-	-0- B	-0-	555	3			N	-0-					-0-
*11	935	N	935	-0-	-0- B	-0-	935	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
BIVINS WELL #: A164 RRCID -> 023422 COMPL. DATE N/A TOTAL DEPTH 2806 PERF. 2131 - 2806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1408	N	1408	-0-	-0- B	-0-	1408	3			N	-0-					-0-
07	1457	N	516	-0-	-941 B	-0-	516	3			N	-0-					-0-
08	1519	N	1251	-0-	-268 B	-0-	1251	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1410	N	449	-0-	-961 B	-0-	449	3			N	-0-					-0-
10	785	N	785	-0-	-0- B	-0-	785	3			N	-0-					-0-
*11	1483	N	1483	-0-	-0- B	-0-	1483	3			N	-0-					-0-

BIVINS WELL #: B 1 RRCID -> 023423 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	990	N	944	-0-	-46 B	-0-	944	3			N	-0-					-0-
07	1054	N	324	-0-	-730 B	-0-	324	3			N	-0-					-0-
08	1023	N	905	-0-	-118 B	-0-	905	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	930	N	318	-0-	-612 B	-0-	318	3			N	-0-					-0-
10	552	N	552	-0-	-0- B	-0-	552	3			N	-0-					-0-
*11	1101	N	1101	-0-	-0- B	-0-	1101	3			N	-0-					-0-

BIVINS WELL #: B 3 RRCID -> 023424 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BIVINS WELL #: B 6 RRCID -> 023425 COMPL. DATE 10/23/1961 TOTAL DEPTH 1894 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	794	N	794	-0-	-0- B	-0-	794	3			N	-0-					-0-
07	837	N	283	-0-	-554 B	-0-	283	3			N	-0-					-0-
08	868	N	744	-0-	-124 B	-0-	744	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	780	N	258	-0-	-522 B	-0-	258	3			N	-0-					-0-
10	354	N	354	-0-	-0- B	-0-	354	3			N	-0-					-0-
*11	856	N	856	-0-	-0- B	-0-	856	3			N	-0-					-0-

BIVINS WELL #: E 1 RRCID -> 023428 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2610	N	2547	-0-	-63 B	-4051	2547	3			N	-0-					-0-
07	2666	N	2267	-0-	-399 B	-4051	2267	3			N	-0-					-0-
08	2697	N	2507	-0-	-190 B	-4051	2507	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -689 CANCELLED UNDERAGE -> -3362																	
09	2550	N	1388	-0-	-1162 B	-689	1388	3			N	-0-					-0-
10	497	N	1186	-0-	689 B	-0-	1186	3			N	-0-					-0-
11	2430	N	1900	-0-	-530 B	-0-	1900	3			N	-0-					-0-

BIVINS WELL #: G 1 RRCID -> 023429 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2460	N	2405	-0-	-55 B	-0-	2405	3			N	-0-					-0-
07	2449	N	856	-0-	-1593 B	-0-	856	3			N	-0-					-0-
08	2697	N	2171	-0-	-526 B	-0-	2171	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2400	N	740	-0-	-1660 B	-0-	740	3			N	-0-					-0-
10	1238	N	1238	-0-	-0- B	-0-	1238	3			N	-0-					-0-
*11	2445	N	2445	-0-	-0- B	-0-	2445	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: H 1 RRCID -> 023430 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	538	N	538	-0-	-0- B	-0-	538	3			N	-0-					-0-
07	558	N	197	-0-	-361 B	-0-	197	3			N	-0-					-0-
08	558	N	403	-0-	-155 B	-0-	403	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	540	N	202	-0-	-338 B	-0-	202	3			N	-0-					-0-
10	283	N	283	-0-	-0- B	-0-	283	3			N	-0-					-0-
*11	482	N	482	-0-	-0- B	-0-	482	3			N	-0-					-0-

BIVINS WELL #: J 1 RRCID -> 023432 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2660	N	2832	-0-	172 B	-0-	2832	3			N	-0-					-0-
07	2790	N	1130	-0-	-1660 B	-0-	1130	3			N	-0-					-0-
08	3565	N	1814	-0-	-1751 B	-0-	1814	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2820	N	1600	-0-	-1220 B	-0-	1600	3			N	-0-					-0-
10	0	N	1312	-0-	1312 B	1312	1312	3			N	-0-					-0-
*11	4679	N	3367	-0-	-1312 B	-0-	3367	3			N	-0-					-0-

BOST WELL #: C 3 RRCID -> 023436 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1020	N	1003	-0-	-17 B	-0-	1003	3			N	-0-					-0-
07	1116	N	336	-0-	-780 B	-0-	336	3			N	-0-					-0-
08	1085	N	919	-0-	-166 B	-0-	919	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	990	N	336	-0-	-654 B	-0-	336	3			N	-0-					-0-
10	606	N	606	-0-	-0- B	-0-	606	3			N	-0-					-0-
*11	1079	N	1079	-0-	-0- B	-0-	1079	3			N	-0-					-0-

BRADLEY WELL #: A 1 RRCID -> 023438 COMPL. DATE 04/21/2003 TOTAL DEPTH N/A PERF. 2042 - 5342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2763	N	2763	-0-	-0- B	-0-	2763	3			N	-0-					-0-
07	2945	N	1767	-0-	-1178 B	-0-	1767	3			N	-0-					-0-
08	2898	N	2898	-0-	-0- B	-0-	2898	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2760	N	1474	-0-	-1286 B	-0-	1474	3			N	-0-					-0-
10	1518	N	1518	-0-	-0- B	-0-	1518	3			N	-0-					-0-
11	2790	N	926	-0-	-1864 B	-0-	926	3			N	-0-					-0-

COOPER WELL #: A 1 RRCID -> 023439 COMPL. DATE 02/07/2000 TOTAL DEPTH 3339 PERF. 2305 - 5400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1830	N	1735	-0-	-95 B	-0-	1735	3			N	-0-					-0-
07	1767	N	1509	-0-	-258 B	-0-	1509	3			N	-0-					-0-
08	972	N	972	-0-	-0- B	-0-	972	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1740	N	943	-0-	-797 B	-0-	943	3			N	-0-					-0-
10	1030	N	1030	-0-	-0- B	-0-	1030	3			N	-0-					-0-
*11	1801	N	1801	-0-	-0- B	-0-	1801	3			N	-0-					-0-

COUGHLIN WELL #: A 1 RRCID -> 023440 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
COUGHLIN WELL #: A 2 RRCID -> 023441 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SHUT IN		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	SHUT IN		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	SHUT IN		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	SHUT IN		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	SHUT IN		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	SHUT IN		-0-	-0-	-0-	B	-0-					N	-0-					-0-

CRAWFORD WELL #: A 2 RRCID -> 023443 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

CRAWFORD WELL #: C 2 RRCID -> 023447 COMPL. DATE 08/03/1959 TOTAL DEPTH N/A PERF. N/A

06	990	N	853	-0-	-137	B	-0-	853	3			N	-0-					-0-
07	930	N	930	-0-	-0-	B	-0-	930	3			N	-0-					-0-
08	990	N	990	-0-	-0-	B	-0-	990	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	840	N	511	-0-	-329	B	-0-	511	3			N	-0-					-0-
10	609	N	609	-0-	-0-	B	-0-	609	3			N	-0-					-0-
11	960	N	937	-0-	-23	B	-0-	937	3			N	-0-					-0-

CRAWFORD WELL #: D 2 RRCID -> 023449 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	766	N	766	-0-	-0-	B	-0-	766	3			N	-0-					-0-
07	744	N	701	-0-	-43	B	-0-	701	3			N	-0-					-0-
08	775	N	765	-0-	-10	B	-0-	765	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	780	N	292	-0-	-488	B	-0-	292	3			N	-0-					-0-
10	239	N	239	-0-	-0-	B	-0-	239	3			N	-0-					-0-
11	750	N	314	-0-	-436	B	-0-	314	3			N	-0-					-0-

CRAWFORD WELL #: D 3 RRCID -> 023450 COMPL. DATE 08/09/1959 TOTAL DEPTH N/A PERF. N/A

06	38	N	38	-0-	-0-	B	-0-	38	3			N	-0-					-0-
07	47	N	47	-0-	-0-	B	-0-	47	3			N	-0-					-0-
08	47	N	47	-0-	-0-	B	-0-	47	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	30	N	24	-0-	-6	B	-0-	24	3			N	-0-					-0-
10	49	N	49	-0-	-0-	B	-0-	49	3			N	-0-					-0-
11	60	N	57	-0-	-3	B	-0-	57	3			N	-0-					-0-

FEE WELL #: A 1 RRCID -> 023454 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	1950	N	1548	-0-	-402	B	-0-	1548	3			N	-0-					-0-
07	2046	N	580	-0-	-1466	B	-0-	580	3			N	-0-					-0-
08	2077	N	698	-0-	-1379	B	-0-	698	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1560	N	1028	-0-	-532	B	-0-	1028	3			N	-0-					-0-
10	416	N	416	-0-	-0-	B	-0-	416	3			N	-0-					-0-
*11	2016	N	2016	-0-	-0-	B	-0-	2016	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
FEE WELL #: A 2 RRCID -> 023455 COMPL. DATE 11/15/2005 TOTAL DEPTH 2844 PERF. 1917 - 5150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

FEE WELL #: A 3 RRCID -> 023456 COMPL. DATE 02/21/2000 TOTAL DEPTH 3050 PERF. 1845 - 5170

06	5880	N	4812	-0-	-1068	B	-0-	4812	3			N	-0-					-0-
07	6014	N	1767	-0-	-4247	B	-0-	1767	3			N	-0-					-0-
08	5673	N	4267	-0-	-1406	B	-0-	4267	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	4800	N	3256	-0-	-1544	B	-0-	3256	3			N	-0-					-0-
10	0	N	2782	-0-	2782	B	2782	2782	3			N	-0-					-0-
*11	9105	N	6323	-0-	-2782	B	-0-	6323	3			N	-0-					-0-

FEE WELL #: A 4 RRCID -> 023457 COMPL. DATE 08/22/2000 TOTAL DEPTH 2800 PERF. 1915 - 4420

06	3120	#	2226	-0-	-894	B	-3932	2226	3			N	-0-					-0-
07	2604	N	816	-0-	-1788	B	-3932	816	3			N	-0-					-0-
08	2387	N	1606	-0-	-781	B	-3932	1606	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -2875 CANCELLED UNDERAGE -> -1057																		
09	2220	N	1590	-0-	-630	B	-2875	1590	3			N	-0-					-0-
10	0	N	674	-0-	674	B	-2201	674	3			N	-0-					-0-
11	1560	N	2314	-0-	754	B	-1447	2314	3			N	-0-					-0-

MASTERSON WELL #: A 15 RRCID -> 023458 COMPL. DATE 03/19/2002 TOTAL DEPTH N/A PERF. 2374 - 5485

06	7710	N	7091	-0-	-619	B	-0-	7091	3			N	-0-					-0-
07	7657	N	2196	-0-	-5461	B	-0-	2196	3			N	-0-					-0-
08	8091	N	6349	-0-	-1742	B	-0-	6349	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	7080	N	4459	-0-	-2621	B	-0-	4459	3			N	-0-					-0-
10	0	N	4325	-0-	4325	B	4325	4325	3			N	-0-					-0-
*11	11614	N	8592	-0-	-3022	B	1303	8592	3			N	-0-					-0-

FEE WELL #: A 6 RRCID -> 023459 COMPL. DATE 11/04/2001 TOTAL DEPTH 2850 PERF. 1920 - 5221

06	2580	N	2407	-0-	-173	B	-0-	2407	3			N	-0-					-0-
07	3038	N	644	-0-	-2394	B	-0-	644	3			N	-0-					-0-
08	3162	N	2193	-0-	-969	B	-0-	2193	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2400	N	1650	-0-	-750	B	-0-	1650	3			N	-0-					-0-
10	0	N	1494	-0-	1494	B	1494	1494	3			N	-0-					-0-
*11	4742	N	3248	-0-	-1494	B	-0-	3248	3			N	-0-					-0-

JOHNSON WELL #: A 2 RRCID -> 023461 COMPL. DATE 07/06/2004 TOTAL DEPTH 2129 PERF. 2076 - 5384

06	2220	N	2057	-0-	-163	B	-0-	2057	3			N	-0-					-0-
07	2263	N	713	-0-	-1550	B	-0-	713	3			N	-0-					-0-
08	2294	N	2083	-0-	-211	B	-0-	2083	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2070	N	735	-0-	-1335	B	-0-	735	3			N	-0-					-0-
10	1298	N	1298	-0-	-0-	B	-0-	1298	3			N	-0-					-0-
*11	2534	N	2534	-0-	-0-	B	-0-	2534	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
KILGORE WELL #: A 2 RRCID -> 023463 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	534	N	534	-0-	-0- B	-0-	534	3			N	-0-					-0-
07	434	N	395	-0-	-39 B	-0-	395	3			N	-0-					-0-
08	558	N	538	-0-	-20 B	-0-	538	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	540	N	311	-0-	-229 B	-0-	311	3			N	-0-					-0-
10	317	N	317	-0-	-0- B	-0-	317	3			N	-0-					-0-
*11	617	N	617	-0-	-0- B	-0-	617	3			N	-0-					-0-

KILGORE WELL #: A 5 RRCID -> 023466 COMPL. DATE 10/13/2003 TOTAL DEPTH N/A PERF. 2937 - 6201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	930	N	851	-0-	-79 B	-0-	851	3			N	-0-					-0-
07	868	N	707	-0-	-161 B	-0-	707	3			N	-0-					-0-
08	930	N	818	-0-	-112 B	-0-	818	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	840	N	411	-0-	-429 B	-0-	411	3			N	-0-					-0-
10	613	N	613	-0-	-0- B	-0-	613	3			N	-0-					-0-
*11	892	N	892	-0-	-0- B	-0-	892	3			N	-0-					-0-

KILGORE WELL #: A 6 RRCID -> 023467 COMPL. DATE 11/03/2003 TOTAL DEPTH N/A PERF. 2840 - 5925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	539	N	539	-0-	-0- B	-0-	539	3			N	-0-					-0-
07	496	N	414	-0-	-82 B	-0-	414	3			N	-0-					-0-
08	558	N	538	-0-	-20 B	-0-	538	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	540	N	307	-0-	-233 B	-0-	307	3			N	-0-					-0-
10	314	N	314	-0-	-0- B	-0-	314	3			N	-0-					-0-
*11	603	N	603	-0-	-0- B	-0-	603	3			N	-0-					-0-

KILGORE WELL #: A 7 RRCID -> 023468 COMPL. DATE 01/24/2003 TOTAL DEPTH N/A PERF. 2724 - 5517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3120	#	2650	-0-	-470 B	-790	2650	3			N	-0-					-0-
07	3224	#	2249	-0-	-975 B	-1765	2249	3			N	-0-					-0-
08	3224	#	2819	-0-	-405 B	-2170	2819	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -2170																	
09	3120	#	1497	-0-	-1623 B	-3793	1497	3			N	-0-					-0-
10	0		1844	-0-	1844 B	-1949	1844	3			N	-0-					-0-
11	3030	#	2932	-0-	-98 B	-2047	2932	3			N	-0-					-0-

KILGORE WELL #: A 10 RRCID -> 023470 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	704	-0-	-16 B	-0-	704	3			N	-0-					-0-
07	682	N	566	-0-	-116 B	-0-	566	3			N	-0-					-0-
08	753	N	753	-0-	-0- B	-0-	753	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	690	N	415	-0-	-275 B	-0-	415	3			N	-0-					-0-
10	514	N	514	-0-	-0- B	-0-	514	3			N	-0-					-0-
*11	867	N	867	-0-	-0- B	-0-	867	3			N	-0-					-0-

KILGORE WELL #: A 11 RRCID -> 023471 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 2604 - 3078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	367	N	367	-0-	-0- B	-0-	367	3			N	-0-					-0-
07	341	N	298	-0-	-43 B	-0-	298	3			N	-0-					-0-
08	380	N	380	-0-	-0- B	-0-	380	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	194	-0-	-166 B	-0-	194	3			N	-0-					-0-
10	259	N	259	-0-	-0- B	-0-	259	3			N	-0-					-0-
11	360	N	310	-0-	-50 B	-0-	310	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

KILGORE WELL #: A 12 RRCID -> 023472 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	721	N	721	-0-	-0- B	-0-	721	3			N	-0-					-0-
07	682	N	545	-0-	-137 B	-0-	545	3			N	-0-					-0-
08	775	N	712	-0-	-63 B	-0-	712	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	720	N	411	-0-	-309 B	-0-	411	3			N	-0-					-0-
10	408	N	408	-0-	-0- B	-0-	408	3			N	-0-					-0-
*11	820	N	820	-0-	-0- B	-0-	820	3			N	-0-					-0-

KILGORE WELL #: A 13 RRCID -> 023473 COMPL. DATE 10/13/2003 TOTAL DEPTH N/A PERF. 2845 - 5983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	529	N	529	-0-	-0- B	-0-	529	3			N	-0-					-0-
07	465	N	411	-0-	-54 B	-0-	411	3			N	-0-					-0-
08	558	N	537	-0-	-21 B	-0-	537	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	540	N	300	-0-	-240 B	-0-	300	3			N	-0-					-0-
10	345	N	345	-0-	-0- B	-0-	345	3			N	-0-					-0-
*11	617	N	617	-0-	-0- B	-0-	617	3			N	-0-					-0-

KILGORE WELL #: A 15 RRCID -> 023475 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 2658 - 3314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

KILGORE WELL #: A 16 RRCID -> 023476 COMPL. DATE 01/13/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	303	N	303	-0-	-0- B	-0-	303	3			N	-0-					-0-
07	279	N	244	-0-	-35 B	-0-	244	3			N	-0-					-0-
08	310	N	307	-0-	-3 B	-0-	307	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	168	-0-	-132 B	-0-	168	3			N	-0-					-0-
10	188	N	188	-0-	-0- B	-0-	188	3			N	-0-					-0-
*11	335	N	335	-0-	-0- B	-0-	335	3			N	-0-					-0-

KILGORE WELL #: B 1 RRCID -> 023477 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	692	N	692	-0-	-0- B	-0-	692	3			N	-0-					-0-
07	651	N	520	-0-	-131 B	-0-	520	3			N	-0-					-0-
08	744	N	684	-0-	-60 B	-0-	684	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	690	N	391	-0-	-299 B	-0-	391	3			N	-0-					-0-
10	405	N	405	-0-	-0- B	-0-	405	3			N	-0-					-0-
*11	776	N	776	-0-	-0- B	-0-	776	3			N	-0-					-0-

MASTERSON WELL #: A 1 RRCID -> 023480 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: A 2 RRCID -> 023481 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1440	N	1291	-0-	-149 B	-0-	1291	3			N	-0-					-0-
07	1426	N	439	-0-	-987 B	-0-	439	3			N	-0-					-0-
08	1488	N	1064	-0-	-424 B	-0-	1064	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1290	N	818	-0-	-472 B	-0-	818	3			N	-0-					-0-
10	675	N	675	-0-	-0- B	-0-	675	3			N	-0-					-0-
*11	1495	N	1495	-0-	-0- B	-0-	1495	3			N	-0-					-0-

MASTERSON WELL #: A 3 RRCID -> 023482 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4170	N	3627	-0-	-543 B	-0-	3627	3			N	-0-					-0-
07	4185	N	1198	-0-	-2987 B	-0-	1198	3			N	-0-					-0-
08	4278	N	2689	-0-	-1589 B	-0-	2689	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3630	N	2220	-0-	-1410 B	-0-	2220	3			N	-0-					-0-
10	0	N	1726	-0-	1726 B	1726	1726	3			N	-0-					-0-
*11	5773	N	4047	-0-	-1726 B	-0-	4047	3			N	-0-					-0-

MASTERSON WELL #: A 4 RRCID -> 023483 COMPL. DATE 09/20/2004 TOTAL DEPTH 12922 PERF. 1763 - 5191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1350	N	960	-0-	-390 B	-0-	960	3			N	-0-					-0-
07	1364	N	457	-0-	-907 B	-0-	457	3			N	-0-					-0-
08	1119	N	1119	-0-	-0- B	-0-	1119	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	960	N	767	-0-	-193 B	-0-	767	3			N	-0-					-0-
10	562	N	562	-0-	-0- B	-0-	562	3			N	-0-					-0-
*11	1410	N	1410	-0-	-0- B	-0-	1410	3			N	-0-					-0-

MASTERSON WELL #: A 5 RRCID -> 023484 COMPL. DATE N/A TOTAL DEPTH 3071 PERF. 2465 - 3032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

MASTERSON WELL #: A 6 RRCID -> 023485 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	960	N	398	-0-	-562 B	-0-	398	3			N	-0-					-0-
07	1054	N	444	-0-	-610 B	-0-	444	3			N	-0-					-0-
08	1023	N	622	-0-	-401 B	-0-	622	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	390	N	387	-0-	-3 B	-0-	387	3			N	-0-					-0-
10	746	N	746	-0-	-0- B	-0-	746	3			N	-0-					-0-
*11	1240	N	1240	-0-	-0- B	-0-	1240	3			N	-0-					-0-

MASTERSON WELL #: A 7 RRCID -> 023486 COMPL. DATE 12/14/1999 TOTAL DEPTH 3000 PERF. 2085 - 3764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3150	N	3039	-0-	-111 B	-0-	3039	3			N	-0-					-0-
07	3441	N	1061	-0-	-2380 B	-0-	1061	3			N	-0-					-0-
08	3472	N	2624	-0-	-848 B	-0-	2624	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3030	N	1862	-0-	-1168 B	-0-	1862	3			N	-0-					-0-
10	0	N	1759	-0-	1759 B	1759	1759	3			N	-0-					-0-
*11	5414	N	3655	-0-	-1759 B	-0-	3655	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: A 9 RRCID -> 023487 COMPL. DATE 04/19/2005 TOTAL DEPTH 2199 PERF. 1588 - 4858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1140	N	965	-0-	-175 B	-0-	965	3			N	-0-					-0-
07	1116	N	496	-0-	-620 B	-0-	496	3			N	-0-					-0-
08	1236	N	1236	-0-	-0- B	-0-	1236	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	960	N	830	-0-	-130 B	-0-	830	3			N	-0-					-0-
10	631	N	631	-0-	-0- B	-0-	631	3			N	-0-					-0-
*11	1583	N	1583	-0-	-0- B	-0-	1583	3			N	-0-					-0-

MASTERSON WELL #: A 10 RRCID -> 023488 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1740	N	1365	-0-	-375 B	-0-	1365	3			N	-0-					-0-
07	1860	N	606	-0-	-1254 B	-0-	606	3			N	-0-					-0-
08	1860	N	1349	-0-	-511 B	-0-	1349	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1380	N	1007	-0-	-373 B	-0-	1007	3			N	-0-					-0-
10	956	N	956	-0-	-0- B	-0-	956	3			N	-0-					-0-
*11	1879	N	1879	-0-	-0- B	-0-	1879	3			N	-0-					-0-

MASTERSON WELL #: A 11 RRCID -> 023489 COMPL. DATE 08/11/2000 TOTAL DEPTH 2901 PERF. 1928 - 5081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6030	N	5354	-0-	-676 B	-0-	5354	3			N	-0-					-0-
07	6417	N	1957	-0-	-4460 B	-0-	1957	3			N	-0-					-0-
08	6448	N	4435	-0-	-2013 B	-0-	4435	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	5340	N	3337	-0-	-2003 B	-0-	3337	3			N	-0-					-0-
10	0	N	2902	-0-	2902 B	2902	2902	3			N	-0-					-0-
*11	9422	N	6520	-0-	-2902 B	-0-	6520	3			N	-0-					-0-

MASTERSON WELL #: A 12 RRCID -> 023490 COMPL. DATE 02/02/2001 TOTAL DEPTH 2852 PERF. 1865 - 4500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9750	N	8752	-0-	-998 B	-0-	8752	3			N	-0-					-0-
07	9889	N	3131	-0-	-6758 B	-0-	3131	3			N	-0-					-0-
08	9982	N	6771	-0-	-3211 B	-0-	6771	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	8760	N	4910	-0-	-3850 B	-0-	4910	3			N	-0-					-0-
10	0	N	3978	-0-	3978 B	3978	3978	3			N	-0-					-0-
*11	11773	N	9382	-0-	-2391 B	1587	9382	3			N	-0-					-0-

MASTERSON WELL #: A 13 RRCID -> 023491 COMPL. DATE 01/30/2006 TOTAL DEPTH 3035 PERF. 2342 - 5520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1788	N	1788	-0-	-0- B	-0-	1788	3			N	-0-					-0-
07	1736	N	1592	-0-	-144 B	-0-	1592	3			N	-0-					-0-
08	1829	N	1733	-0-	-96 B	-0-	1733	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1800	N	927	-0-	-873 B	-0-	927	3			N	-0-					-0-
10	878	N	878	-0-	-0- B	-0-	878	3			N	-0-					-0-
*11	1878	N	1878	-0-	-0- B	-0-	1878	3			N	-0-					-0-

MASTERSON WELL #: A 14 RRCID -> 023492 COMPL. DATE 09/30/2002 TOTAL DEPTH N/A PERF. 2444 - 5470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1084	N	1084	-0-	-0- B	-0-	1084	3			N	-0-					-0-
07	1085	N	995	-0-	-90 B	-0-	995	3			N	-0-					-0-
08	1085	N	994	-0-	-91 B	-0-	994	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1080	N	584	-0-	-496 B	-0-	584	3			N	-0-					-0-
10	746	N	746	-0-	-0- B	-0-	746	3			N	-0-					-0-
*11	1179	N	1179	-0-	-0- B	-0-	1179	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
FEE WELL #: A 5 RRCID -> 023493 COMPL. DATE 01/26/2002 TOTAL DEPTH N/A PERF. 1914 - 5326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1320	N	1307	-0-	-13 B	-0-	1307	3			N	-0-					-0-
07	1333	N	1197	-0-	-136 B	-0-	1197	3			N	-0-					-0-
08	1333	N	1262	-0-	-71 B	-0-	1262	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1320	N	676	-0-	-644 B	-0-	676	3			N	-0-					-0-
10	894	N	894	-0-	-0- B	-0-	894	3			N	-0-					-0-
*11	1369	N	1369	-0-	-0- B	-0-	1369	3			N	-0-					-0-

MASTERSON WELL #: A 16 RRCID -> 023494 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	311	-0-	-139 B	-0-	311	3			N	-0-					-0-
07	465	N	230	-0-	-235 B	-0-	230	3			N	-0-					-0-
08	310	N	68	-0-	-242 B	-0-	68	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	296	-0-	-4 B	-0-	296	3			N	-0-					-0-
10	296	N	296	-0-	-0- B	-0-	296	3			N	-0-					-0-
*11	585	N	585	-0-	-0- B	-0-	585	3			N	-0-					-0-

MASTERSON WELL #: A 17 RRCID -> 023495 COMPL. DATE 09/09/2002 TOTAL DEPTH N/A PERF. 2208 - 4007

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5130	N	4563	-0-	-567 B	-0-	4563	3			N	-0-					-0-
07	5146	N	1650	-0-	-3496 B	-0-	1650	3			N	-0-					-0-
08	5208	N	3021	-0-	-2187 B	-0-	3021	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4560	N	2200	-0-	-2360 B	-0-	2200	3			N	-0-					-0-
10	0	N	2044	-0-	2044 B	2044	2044	3			N	-0-					-0-
*11	7175	N	5131	-0-	-2044 B	-0-	5131	3			N	-0-					-0-

MASTERSON WELL #: A 18 RRCID -> 023496 COMPL. DATE 12/12/2001 TOTAL DEPTH N/A PERF. 1992 - 5409

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7290	N	2355	-0-	-4935 B	-0-	2355	3			N	-0-					-0-
07	7099	N	2919	-0-	-4180 B	-0-	2919	3			N	-0-					-0-
08	5921	N	3909	-0-	-2012 B	-0-	3909	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4116	N	4116	-0-	-0- B	-0-	4116	3			N	-0-					-0-
10	0	N	3221	-0-	3221 B	3221	3221	3			N	-0-					-0-
*11	10816	N	7595	-0-	-3221 B	-0-	7595	3			N	-0-					-0-

MASTERSON WELL #: A 19 RRCID -> 023497 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	536	-0-	-34 B	-0-	536	3			N	-0-					-0-
07	589	N	361	-0-	-228 B	-0-	361	3			N	-0-					-0-
08	589	N	505	-0-	-84 B	-0-	505	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	540	N	171	-0-	-369 B	-0-	171	3			N	-0-					-0-
10	178	N	178	-0-	-0- B	-0-	178	3			N	-0-					-0-
11	480	N	388	-0-	-92 B	-0-	388	3			N	-0-					-0-

MASTERSON WELL #: A 20 RRCID -> 023498 COMPL. DATE 09/18/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	409	-0-	-131 B	-0-	409	3			N	-0-					-0-
07	558	N	197	-0-	-361 B	-0-	197	3			N	-0-					-0-
08	489	N	489	-0-	-0- B	-0-	489	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	420	N	334	-0-	-86 B	-0-	334	3			N	-0-					-0-
10	255	N	255	-0-	-0- B	-0-	255	3			N	-0-					-0-
*11	634	N	634	-0-	-0- B	-0-	634	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
MASTERSON WELL #: A 21 RRCID -> 023499 COMPL. DATE 11/15/1999 TOTAL DEPTH 2540 PERF. 1819 - 3942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	11820	#	5421	-0-	-6399 B	-25911	5421	3			N	-0-					-0-
07	11532	#	3348	-0-	-8184 B	-34095	3348	3			N	-0-					-0-
08	4061	N	8333	-0-	4272 B	-29823	8333	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-28092		CANCELLED UNDERAGE ->		-1731										
09	5430	N	6052	-0-	622 B	-27470	6052	3			N	-0-					-0-
10	0	N	5094	-0-	5094 B	-22376	5094	3			N	-0-					-0-
11	8070	N	10980	-0-	2910 B	-19466	10980	3			N	-0-					-0-

MASTERSON WELL #: A 22 RRCID -> 023500 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MASTERSON WELL #: A 23 RRCID -> 023501 COMPL. DATE 02/12/1973 TOTAL DEPTH N/A PERF. N/A

06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

MASTERSON WELL #: A 25 RRCID -> 023502 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	1342	N	1342	-0-	-0- B	-0-	1342	3			N	-0-					-0-
07	775	N	656	-0-	-119 B	-0-	656	3			N	-0-					-0-
08	128	N	128	-0-	-0- B	-0-	128	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	1350	N	791	-0-	-559 B	-0-	791	3			N	-0-					-0-
10	708	N	708	-0-	-0- B	-0-	708	3			N	-0-					-0-
*11	459	N	459	-0-	-0- B	-0-	459	3			N	-0-					-0-

MASTERSON WELL #: A 26 RRCID -> 023503 COMPL. DATE 02/20/2006 TOTAL DEPTH 3157 PERF. 2317 - 5480

06	990	N	989	-0-	-1 B	-0-	989	3			N	-0-					-0-
07	837	N	441	-0-	-396 B	-0-	441	3			N	-0-					-0-
08	75	N	75	-0-	-0- B	-0-	75	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	990	N	647	-0-	-343 B	-0-	647	3			N	-0-					-0-
10	657	N	657	-0-	-0- B	-0-	657	3			N	-0-					-0-
*11	1125	N	1125	-0-	-0- B	-0-	1125	3			N	-0-					-0-

MASTERSON WELL #: A 29 RRCID -> 023506 COMPL. DATE 12/05/2005 TOTAL DEPTH 2354 PERF. 2314 - 2355

06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
MASTERSON WELL #: A 31 RRCID -> 023507 COMPL. DATE 06/19/2000 TOTAL DEPTH 3300 PERF. 2323 - 5543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2160	N	2086	-0-	-74 B	-0-	2086	3			N	-0-					-0-
07	2201	N	1929	-0-	-272 B	-0-	1929	3			N	-0-					-0-
08	2232	N	1821	-0-	-411 B	-0-	1821	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2100	N	1154	-0-	-946 B	-0-	1154	3			N	-0-					-0-
10	1259	N	1259	-0-	-0- B	-0-	1259	3			N	-0-					-0-
*11	2244	N	2244	-0-	-0- B	-0-	2244	3			N	-0-					-0-

MASTERSON WELL #: A 32 RRCID -> 023508 COMPL. DATE 08/02/2002 TOTAL DEPTH N/A PERF. 1829 - 4967

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3300	N	2873	-0-	-427 B	-0-	2873	3			N	-0-					-0-
07	3317	N	1034	-0-	-2283 B	-0-	1034	3			N	-0-					-0-
08	3379	N	2307	-0-	-1072 B	-0-	2307	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2880	N	1762	-0-	-1118 B	-0-	1762	3			N	-0-					-0-
10	0	N	1489	-0-	1489 B	1489	1489	3			N	-0-					-0-
*11	4833	N	3344	-0-	-1489 B	-0-	3344	3			N	-0-					-0-

MASTERSON WELL #: B 1 RRCID -> 023509 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MASTERSON WELL #: B 3 RRCID -> 023511 COMPL. DATE 01/07/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MASTERSON WELL #: B 6 RRCID -> 023512 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1290	N	1220	-0-	-70 B	-0-	1220	3			N	-0-					-0-
07	1302	N	480	-0-	-822 B	-0-	480	3			N	-0-					-0-
08	1364	N	461	-0-	-903 B	-0-	461	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1230	N	986	-0-	-244 B	-0-	986	3			N	-0-					-0-
10	1030	N	1030	-0-	-0- B	-0-	1030	3			N	-0-					-0-
*11	1657	N	1657	-0-	-0- B	-0-	1657	3			N	-0-					-0-

MASTERSON WELL #: B 8 RRCID -> 023513 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2160	N	1909	-0-	-251 B	-0-	1909	3			N	-0-					-0-
07	2077	N	655	-0-	-1422 B	-0-	655	3			N	-0-					-0-
08	2170	N	1050	-0-	-1120 B	-0-	1050	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1920	N	1164	-0-	-756 B	-0-	1164	3			N	-0-					-0-
10	913	N	913	-0-	-0- B	-0-	913	3			N	-0-					-0-
*11	2206	N	2206	-0-	-0- B	-0-	2206	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: B 11 RRCID -> 023515 COMPL. DATE 07/18/2005 TOTAL DEPTH 2500 PERF. 1898 - 5126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	-0-	-0-	-270 B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	434	N	-0-	-0-	-434 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	275	N	275	-0-	-0- B	-0-	275	3			N	-0-					-0-
*11	792	N	792	-0-	-0- B	-0-	792	3			N	-0-					-0-

MASTERSON WELL #: B 13 RRCID -> 023517 COMPL. DATE 04/04/2005 TOTAL DEPTH 2126 PERF. 1633 - 4742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	-0-	-0-	-240 B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	124	N	-0-	-0-	-124 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	250	N	250	-0-	-0- B	-0-	250	3			N	-0-					-0-
*11	475	N	475	-0-	-0- B	-0-	475	3			N	-0-					-0-

MASTERSON WELL #: B 14 RRCID -> 023518 COMPL. DATE 01/02/1974 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-

MASTERSON WELL #: B 15 RRCID -> 023519 COMPL. DATE 05/09/2000 TOTAL DEPTH 2501 PERF. 1675 - 4864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7830	N	6894	-0-	-936 B	-0-	6894	3			N	-0-					-0-
07	8773	N	2290	-0-	-6483 B	-0-	2290	3			N	-0-					-0-
08	6928	N	6928	-0-	-0- B	-0-	6928	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	6900	N	5279	-0-	-1621 B	-0-	5279	3			N	-0-					-0-
10	0	N	4132	-0-	4132 B	4132	4132	3			N	-0-					-0-
*11	11697	N	9623	-0-	-2074 B	2058	9623	3			N	-0-					-0-

MASTERSON WELL #: B 16 RRCID -> 023520 COMPL. DATE 07/15/2003 TOTAL DEPTH N/A PERF. 2183 - 4621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1110	N	1049	-0-	-61 B	-0-	1049	3			N	-0-					-0-
07	1054	N	835	-0-	-219 B	-0-	835	3			N	-0-					-0-
08	1116	N	1092	-0-	-24 B	-0-	1092	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1050	N	563	-0-	-487 B	-0-	563	3			N	-0-					-0-
10	707	N	707	-0-	-0- B	-0-	707	3			N	-0-					-0-
*11	1144	N	1144	-0-	-0- B	-0-	1144	3			N	-0-					-0-

MASTERSON WELL #: B 18 RRCID -> 023522 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1140	N	1090	-0-	-50 B	-0-	1090	3			N	-0-					-0-
07	1116	N	364	-0-	-752 B	-0-	364	3			N	-0-					-0-
08	1054	N	874	-0-	-180 B	-0-	874	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1080	N	681	-0-	-399 B	-0-	681	3			N	-0-					-0-
10	595	N	595	-0-	-0- B	-0-	595	3			N	-0-					-0-
*11	1222	N	1222	-0-	-0- B	-0-	1222	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: B 19 RRCID -> 023523 COMPL. DATE 12/07/2004 TOTAL DEPTH 1744 PERF. 1668 - 5071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3300	N	1959	-0-	-1341 B	-0-	1959	3			N	-0-					-0-
07	3503	N	1231	-0-	-2272 B	-0-	1231	3			N	-0-					-0-
08	2192	N	2192	-0-	-0- B	-0-	2192	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2139	N	2139	-0-	-0- B	-0-	2139	3			N	-0-					-0-
10	0	N	2008	-0-	2008 B	2008	2008	3			N	-0-					-0-
*11	6001	N	3993	-0-	-2008 B	-0-	3993	3			N	-0-					-0-

MASTERSON WELL #: B 20 RRCID -> 023524 COMPL. DATE 07/18/2005 TOTAL DEPTH 2068 PERF. 1674 - 3943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1663	N	1663	-0-	-0- B	-0-	1663	3			N	-0-					-0-
07	2046	N	620	-0-	-1426 B	-0-	620	3			N	-0-					-0-
08	1798	N	1101	-0-	-697 B	-0-	1101	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1650	N	1173	-0-	-477 B	-0-	1173	3			N	-0-					-0-
10	1011	N	1011	-0-	-0- B	-0-	1011	3			N	-0-					-0-
*11	2194	N	2194	-0-	-0- B	-0-	2194	3			N	-0-					-0-

MASTERSON WELL #: B 21 RRCID -> 023525 COMPL. DATE 09/01/2001 TOTAL DEPTH N/A PERF. 2245 - 5347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3690	N	3558	-0-	-132 B	-0-	3558	3			N	-0-					-0-
07	3751	N	2238	-0-	-1513 B	-0-	2238	3			N	-0-					-0-
08	3844	N	3567	-0-	-277 B	-0-	3567	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3570	N	1991	-0-	-1579 B	-0-	1991	3			N	-0-					-0-
10	0	N	1890	-0-	1890 B	1890	1890	3			N	-0-					-0-
*11	5600	N	3710	-0-	-1890 B	-0-	3710	3			N	-0-					-0-

MASTERSON WELL #: B 22 RRCID -> 023526 COMPL. DATE 02/20/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MASTERSON WELL #: B 23 RRCID -> 023527 COMPL. DATE 03/29/2005 TOTAL DEPTH 2390 PERF. 1717 - 5020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1877	N	1877	-0-	-0- B	-0-	1877	3			N	-0-					-0-
07	1674	N	669	-0-	-1005 B	-0-	669	3			N	-0-					-0-
08	1829	N	377	-0-	-1452 B	-0-	377	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1890	N	-0-	-0-	-1890 B	-0-					N	-0-					-0-
10	314	N	314	-0-	-0- B	-0-	314	3			N	-0-					-0-
11	360	N	-0-	-0-	-360 B	-0-					N	-0-					-0-

MASTERSON WELL #: B 24 RRCID -> 023528 COMPL. DATE 01/19/2004 TOTAL DEPTH N/A PERF. 1660 - 3682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3214	N	3214	-0-	-0- B	-0-	3214	3			N	-0-					-0-
07	3534	N	1169	-0-	-2365 B	-0-	1169	3			N	-0-					-0-
08	3565	N	411	-0-	-3154 B	-0-	411	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3210	N	-0-	-0-	-3210 B	-0-					N	-0-					-0-
10	0	N	396	-0-	396 B	396	396	3			N	-0-					-0-
*11	409	N	13	-0-	-396 B	-0-	13	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
MASTERSON WELL #: B 25 RRCID -> 023529 COMPL. DATE 03/21/2005 TOTAL DEPTH 2275 PERF. 1606 - 4855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3557	N	3557	-0-	-0- B	-0-	3557	3			N	-0-					-0-
07	3720	N	1235	-0-	-2485 B	-0-	1235	3			N	-0-					-0-
08	3968	N	326	-0-	-3642 B	-0-	326	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3570	N	-0-	-0-	-3570 B	-0-					N	-0-					-0-
10	0	N	221	-0-	221 B	221	221	3			N	-0-					-0-
11	330	N	-0-	-0-	-330 B	-0-					N	-0-					-0-

MASTERSON WELL #: B 26 RRCID -> 023530 COMPL. DATE 09/13/2004 TOTAL DEPTH 1666 PERF. 1666 - 4560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1890	N	1861	-0-	-29 B	-0-	1861	3			N	-0-					-0-
07	2015	N	1065	-0-	-950 B	-0-	1065	3			N	-0-					-0-
08	2015	N	1251	-0-	-764 B	-0-	1251	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1860	N	1159	-0-	-701 B	-0-	1159	3			N	-0-					-0-
10	1160	N	1160	-0-	-0- B	-0-	1160	3			N	-0-					-0-
*11	2217	N	2217	-0-	-0- B	-0-	2217	3			N	-0-					-0-

MASTERSON WELL #: B 27 RRCID -> 023531 COMPL. DATE 02/02/2004 TOTAL DEPTH N/A PERF. 1873 - 5154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2070	N	1964	-0-	-106 B	-0-	1964	3			N	-0-					-0-
07	2201	N	1079	-0-	-1122 B	-0-	1079	3			N	-0-					-0-
08	2170	N	1183	-0-	-987 B	-0-	1183	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1950	N	1227	-0-	-723 B	-0-	1227	3			N	-0-					-0-
10	1124	N	1124	-0-	-0- B	-0-	1124	3			N	-0-					-0-
*11	2330	N	2330	-0-	-0- B	-0-	2330	3			N	-0-					-0-

MASTERSON WELL #: B 30 RRCID -> 023534 COMPL. DATE N/A TOTAL DEPTH 2916 PERF. 1992 - 2916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	430	-0-	-50 B	-0-	430	3			N	-0-					-0-
07	465	N	153	-0-	-312 B	-0-	153	3			N	-0-					-0-
08	496	N	323	-0-	-173 B	-0-	323	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	420	N	268	-0-	-152 B	-0-	268	3			N	-0-					-0-
10	160	N	160	-0-	-0- B	-0-	160	3			N	-0-					-0-
*11	528	N	528	-0-	-0- B	-0-	528	3			N	-0-					-0-

MASTERSON WELL #: B 32 RRCID -> 023536 COMPL. DATE 04/23/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1290	N	1145	-0-	-145 B	-0-	1145	3			N	-0-					-0-
07	1271	N	704	-0-	-567 B	-0-	704	3			N	-0-					-0-
08	1240	N	1222	-0-	-18 B	-0-	1222	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1140	N	847	-0-	-293 B	-0-	847	3			N	-0-					-0-
10	1189	N	1189	-0-	-0- B	-0-	1189	3			N	-0-					-0-
*11	1483	N	1483	-0-	-0- B	-0-	1483	3			N	-0-					-0-

MASTERSON WELL #: B 33 RRCID -> 023537 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	497	N	497	-0-	-0- B	-0-	497	3			N	-0-					-0-
07	558	N	167	-0-	-391 B	-0-	167	3			N	-0-					-0-
08	589	N	47	-0-	-542 B	-0-	47	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	510	N	119	-0-	-391 B	-0-	119	3			N	-0-					-0-
10	320	N	320	-0-	-0- B	-0-	320	3			N	-0-					-0-
*11	785	N	785	-0-	-0- B	-0-	785	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: B 37 RRCID -> 023539 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	870	N	832	-0-	-38 B	-0-	832	3			N	-0-					-0-
07	899	N	797	-0-	-102 B	-0-	797	3			N	-0-					-0-
08	870	N	870	-0-	-0- B	-0-	870	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	840	N	644	-0-	-196 B	-0-	644	3			N	-0-					-0-
10	867	N	867	-0-	-0- B	-0-	867	3			N	-0-					-0-
11	840	N	834	-0-	-6 B	-0-	834	3			N	-0-					-0-

MASTERSON WELL #: B 39 RRCID -> 023541 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

MASTERSON WELL #: B 40 RRCID -> 023542 COMPL. DATE 12/12/1968 TOTAL DEPTH N/A PERF. N/A

06	364	N	364	-0-	-0- B	-0-	364	3			N	-0-					-0-
07	372	N	120	-0-	-252 B	-0-	120	3			N	-0-					-0-
08	403	N	272	-0-	-131 B	-0-	272	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	224	-0-	-136 B	-0-	224	3			N	-0-					-0-
10	238	N	238	-0-	-0- B	-0-	238	3			N	-0-					-0-
*11	421	N	421	-0-	-0- B	-0-	421	3			N	-0-					-0-

MASTERSON WELL #: B 42 RRCID -> 023544 COMPL. DATE 08/26/1970 TOTAL DEPTH N/A PERF. N/A

06	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-

MASTERSON WELL #: B 43 RRCID -> 023545 COMPL. DATE 03/15/2004 TOTAL DEPTH 2959 PERF. 1875 - 5248

06	4320	N	3880	-0-	-440 B	-0-	3880	3			N	-0-					-0-
07	4154	N	1340	-0-	-2814 B	-0-	1340	3			N	-0-					-0-
08	4278	N	2407	-0-	-1871 B	-0-	2407	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3870	N	2309	-0-	-1561 B	-0-	2309	3			N	-0-					-0-
10	0	N	2173	-0-	2173 B	2173	2173	3			N	-0-					-0-
*11	6651	N	4478	-0-	-2173 B	-0-	4478	3			N	-0-					-0-

MASTERSON WELL #: B 44 RRCID -> 023546 COMPL. DATE 07/05/2003 TOTAL DEPTH N/A PERF. 2068 - 4860

06	720	N	659	-0-	-61 B	-0-	659	3			N	-0-					-0-
07	744	N	369	-0-	-375 B	-0-	369	3			N	-0-					-0-
08	744	N	455	-0-	-289 B	-0-	455	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	660	N	449	-0-	-211 B	-0-	449	3			N	-0-					-0-
10	454	N	454	-0-	-0- B	-0-	454	3			N	-0-					-0-
*11	860	N	860	-0-	-0- B	-0-	860	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: B 45 RRCID -> 023547 COMPL. DATE 04/23/2001 TOTAL DEPTH N/A PERF. 1983 - 5201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1200	N	131	-0-	-1069 B	-0-	131	3			N	-0-					-0-
07	1178	N	845	-0-	-333 B	-0-	845	3			N	-0-					-0-
08	1215	N	1215	-0-	-0- B	-0-	1215	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	645	N	645	-0-	-0- B	-0-	645	3			N	-0-					-0-
10	666	N	666	-0-	-0- B	-0-	666	3			N	-0-					-0-
*11	1274	N	1274	-0-	-0- B	-0-	1274	3			N	-0-					-0-

MASTERSON WELL #: B 46 RRCID -> 023548 COMPL. DATE 02/17/2003 TOTAL DEPTH N/A PERF. 1934 - 5013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6930	N	6180	-0-	-750 B	-0-	6180	3			N	-0-					-0-
07	6696	N	2059	-0-	-4637 B	-0-	2059	3			N	-0-					-0-
08	6789	N	3431	-0-	-3358 B	-0-	3431	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	6180	N	3306	-0-	-2874 B	-0-	3306	3			N	-0-					-0-
10	0	N	3698	-0-	3698 B	3698	3698	3			N	-0-					-0-
*11	10900	N	7202	-0-	-3698 B	-0-	7202	3			N	-0-					-0-

MASTERSON WELL #: B 47 RRCID -> 023549 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MASTERSON WELL #: B 48 RRCID -> 023550 COMPL. DATE 01/06/2004 TOTAL DEPTH N/A PERF. 1866 - 5178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1110	N	961	-0-	-149 B	-0-	961	3			N	-0-					-0-
07	1116	N	334	-0-	-782 B	-0-	334	3			N	-0-					-0-
08	1116	N	738	-0-	-378 B	-0-	738	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	960	N	682	-0-	-278 B	-0-	682	3			N	-0-					-0-
10	625	N	625	-0-	-0- B	-0-	625	3			N	-0-					-0-
*11	1279	N	1279	-0-	-0- B	-0-	1279	3			N	-0-					-0-

MASTERSON WELL #: B 49 RRCID -> 023551 COMPL. DATE 03/18/2003 TOTAL DEPTH N/A PERF. 1918 - 4972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1752	N	1752	-0-	-0- B	-0-	1752	3			N	-0-					-0-
07	1643	N	910	-0-	-733 B	-0-	910	3			N	-0-					-0-
08	1581	N	1161	-0-	-420 B	-0-	1161	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1740	N	1127	-0-	-613 B	-0-	1127	3			N	-0-					-0-
10	373	N	373	-0-	-0- B	-0-	373	3			N	-0-					-0-
*11	2437	N	2437	-0-	-0- B	-0-	2437	3			N	-0-					-0-

MASTERSON WELL #: B 50 RRCID -> 023552 COMPL. DATE 01/12/1984 TOTAL DEPTH 1770 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	135	N	135	-0-	-0- B	-0-	135	3			N	-0-					-0-
07	124	N	52	-0-	-72 B	-0-	52	3			N	-0-					-0-
08	200	N	200	-0-	-0- B	-0-	200	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	157	N	157	-0-	-0- B	-0-	157	3			N	-0-					-0-
10	148	N	148	-0-	-0- B	-0-	148	3			N	-0-					-0-
*11	309	N	309	-0-	-0- B	-0-	309	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: B 51 RRCID -> 023553 COMPL. DATE 09/20/2004 TOTAL DEPTH 1646 PERF. 1646 - 4985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	990	N	833	-0-	-157 B	-0-	833	3			N	-0-					-0-
07	1023	N	434	-0-	-589 B	-0-	434	3			N	-0-					-0-
08	1085	N	552	-0-	-533 B	-0-	552	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	840	N	746	-0-	-94 B	-0-	746	3			N	-0-					-0-
10	880	N	880	-0-	-0- B	-0-	880	3			N	-0-					-0-
*11	1423	N	1423	-0-	-0- B	-0-	1423	3			N	-0-					-0-

MASTERSON WELL #: B 52 RRCID -> 023554 COMPL. DATE 05/27/2003 TOTAL DEPTH 3000 PERF. 1884 - 5238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2550	N	2392	-0-	-158 B	-0-	2392	3			N	-0-					-0-
07	2604	N	914	-0-	-1690 B	-0-	914	3			N	-0-					-0-
08	2635	N	977	-0-	-1658 B	-0-	977	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2400	N	1443	-0-	-957 B	-0-	1443	3			N	-0-					-0-
10	1492	N	1492	-0-	-0- B	-0-	1492	3			N	-0-					-0-
*11	2498	N	2498	-0-	-0- B	-0-	2498	3			N	-0-					-0-

MASTERSON WELL #: B 53 RRCID -> 023555 COMPL. DATE 03/26/2001 TOTAL DEPTH N/A PERF. 1852 - 5231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	990	N	927	-0-	-63 B	-0-	927	3			N	-0-					-0-
07	992	N	326	-0-	-666 B	-0-	326	3			N	-0-					-0-
08	1023	N	672	-0-	-351 B	-0-	672	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	930	N	627	-0-	-303 B	-0-	627	3			N	-0-					-0-
10	601	N	601	-0-	-0- B	-0-	601	3			N	-0-					-0-
*11	1158	N	1158	-0-	-0- B	-0-	1158	3			N	-0-					-0-

MASTERSON WELL #: B 54 RRCID -> 023556 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1110	N	896	-0-	-214 B	-0-	896	3			N	-0-					-0-
07	1147	N	434	-0-	-713 B	-0-	434	3			N	-0-					-0-
08	1147	N	390	-0-	-757 B	-0-	390	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	900	N	589	-0-	-311 B	-0-	589	3			N	-0-					-0-
10	615	N	615	-0-	-0- B	-0-	615	3			N	-0-					-0-
*11	1214	N	1214	-0-	-0- B	-0-	1214	3			N	-0-					-0-

MASTERSON WELL #: B 57 RRCID -> 023557 COMPL. DATE 03/05/2003 TOTAL DEPTH 2860 PERF. 1935 - 4840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2850	N	2545	-0-	-305 B	-0-	2545	3			N	-0-					-0-
07	2976	N	1146	-0-	-1830 B	-0-	1146	3			N	-0-					-0-
08	2790	N	1691	-0-	-1099 B	-0-	1691	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2550	N	1552	-0-	-998 B	-0-	1552	3			N	-0-					-0-
10	1410	N	1410	-0-	-0- B	-0-	1410	3			N	-0-					-0-
*11	2968	N	2968	-0-	-0- B	-0-	2968	3			N	-0-					-0-

MASTERSON WELL #: B 59 RRCID -> 023559 COMPL. DATE 04/21/2003 TOTAL DEPTH 2599 PERF. 1628 - 4763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	809	N	809	-0-	-0- B	-0-	809	3			N	-0-					-0-
07	930	N	448	-0-	-482 B	-0-	448	3			N	-0-					-0-
08	899	N	475	-0-	-424 B	-0-	475	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	810	N	482	-0-	-328 B	-0-	482	3			N	-0-					-0-
10	418	N	418	-0-	-0- B	-0-	418	3			N	-0-					-0-
*11	897	N	897	-0-	-0- B	-0-	897	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: B 60 RRCID -> 023560 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MASTERSON WELL #: B 61 RRCID -> 023561 COMPL. DATE 01/13/2003 TOTAL DEPTH 3272 PERF. 2038 - 5294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1348	N	1348	-0-	-0-	B	-0-	1348	3			N	-0-					-0-
07	1364	N	687	-0-	-677	B	-0-	687	3			N	-0-					-0-
08	1488	N	1328	-0-	-160	B	-0-	1328	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1350	N	664	-0-	-686	B	-0-	664	3			N	-0-					-0-
10	633	N	633	-0-	-0-	B	-0-	633	3			N	-0-					-0-
11	1290	N	386	-0-	-904	B	-0-	386	3			N	-0-					-0-

MASTERSON WELL #: B 62 RRCID -> 023562 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MASTERSON WELL #: B 63 RRCID -> 023563 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: B 66 RRCID -> 023565 COMPL. DATE 04/21/2003 TOTAL DEPTH N/A PERF. 1706 - 4818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1590	N	1546	-0-	-44	B	-0-	1546	3			N	-0-					-0-
07	1643	N	716	-0-	-927	B	-0-	716	3			N	-0-					-0-
08	1643	N	1308	-0-	-335	B	-0-	1308	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1560	N	934	-0-	-626	B	-0-	934	3			N	-0-					-0-
10	907	N	907	-0-	-0-	B	-0-	907	3			N	-0-					-0-
*11	1815	N	1815	-0-	-0-	B	-0-	1815	3			N	-0-					-0-

MASTERSON WELL #: B 67 RRCID -> 023566 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: B 68 RRCID -> 023567 COMPL. DATE 09/27/2002 TOTAL DEPTH N/A PERF. 1826 - 5097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	496	N	496	-0-	-0- B	-0-	496	3			N	-0-					-0-
07	496	N	304	-0-	-192 B	-0-	304	3			N	-0-					-0-
08	465	N	323	-0-	-142 B	-0-	323	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	510	N	267	-0-	-243 B	-0-	267	3			N	-0-					-0-
10	292	N	292	-0-	-0- B	-0-	292	3			N	-0-					-0-
*11	504	N	504	-0-	-0- B	-0-	504	3			N	-0-					-0-

MASTERSON WELL #: B 69 RRCID -> 023568 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2670	N	2531	-0-	-139 B	-0-	2531	3			N	-0-					-0-
07	2697	N	1136	-0-	-1561 B	-0-	1136	3			N	-0-					-0-
08	2728	N	1044	-0-	-1684 B	-0-	1044	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2520	N	1598	-0-	-922 B	-0-	1598	3			N	-0-					-0-
10	1482	N	1482	-0-	-0- B	-0-	1482	3			N	-0-					-0-
*11	2931	N	2931	-0-	-0- B	-0-	2931	3			N	-0-					-0-

MASTERSON WELL #: B 70 RRCID -> 023569 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	153	N	153	-0-	-0- B	-0-	153	3			N	-0-					-0-
07	155	N	56	-0-	-99 B	-0-	56	3			N	-0-					-0-
08	186	N	2	-0-	-184 B	-0-	2	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	-0-	-0-	-150 B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*11	77	N	77	-0-	-0- B	-0-	77	3			N	-0-					-0-

MASTERSON WELL #: B 72 RRCID -> 023571 COMPL. DATE 09/25/2006 TOTAL DEPTH 2600 PERF. 2150 - 3971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	629	-0-	-61 B	-0-	629	3			N	-0-					-0-
07	713	N	249	-0-	-464 B	-0-	249	3			N	-0-					-0-
08	775	N	132	-0-	-643 B	-0-	132	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	630	N	120	-0-	-510 B	-0-	120	3			N	-0-					-0-
10	233	N	233	-0-	-0- B	-0-	233	3			N	-0-					-0-
*11	977	N	977	-0-	-0- B	-0-	977	3			N	-0-					-0-

MASTERSON WELL #: B 73 RRCID -> 023572 COMPL. DATE 05/09/2005 TOTAL DEPTH 2311 PERF. 1594 - 4785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	-0-	-0-	-480 B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	620	N	-0-	-0-	-620 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	602	-0-	602 B	602	602	3			N	-0-					-0-
*11	2125	N	1523	-0-	-602 B	-0-	1523	3			N	-0-					-0-

MASTERSON WELL #: B 74 RRCID -> 023573 COMPL. DATE 07/31/2006 TOTAL DEPTH 3153 PERF. 1954 - 5109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1080	N	753	-0-	-327 B	-0-	753	3			N	-0-					-0-
07	992	N	375	-0-	-617 B	-0-	375	3			N	-0-					-0-
08	1116	N	175	-0-	-941 B	-0-	175	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	804	N	804	-0-	-0- B	-0-	804	3			N	-0-					-0-
10	168	N	168	-0-	-0- B	-0-	168	3			N	-0-					-0-
*11	1518	N	1518	-0-	-0- B	-0-	1518	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: B 77 RRCID -> 023574 COMPL. DATE 07/16/2001 TOTAL DEPTH 3000 PERF. 1688 - 4780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3540	N	3428	-0-	-112	B	-0-	3428	3			N	-0-					-0-
07	3596	N	2412	-0-	-1184	B	-0-	2412	3			N	-0-					-0-
08	3833	N	3833	-0-	-0-	B	-0-	3833	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	3420	N	1942	-0-	-1478	B	-0-	1942	3			N	-0-					-0-
10	0	N	1978	-0-	1978	B	1978	1978	3			N	-0-					-0-
*11	5591	N	3613	-0-	-1978	B	-0-	3613	3			N	-0-					-0-

MASTERSON WELL #: B 79 RRCID -> 023575 COMPL. DATE 06/14/2004 TOTAL DEPTH 3000 PERF. 1934 - 5197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3660	N	46	-0-	-3614	B	-0-	46	3			N	-0-					-0-
07	3596	N	-0-	-0-	-3596	B	-0-					N	-0-					-0-
08	3720	N	63	-0-	-3657	B	-0-	63	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2294	N	2294	-0-	-0-	B	-0-	2294	3			N	-0-					-0-
10	0	N	1994	-0-	1994	B	1994	1994	3			N	-0-					-0-
*11	5952	N	3958	-0-	-1994	B	-0-	3958	3			N	-0-					-0-

MASTERSON WELL #: B 80 RRCID -> 023576 COMPL. DATE 10/25/2004 TOTAL DEPTH 2993 PERF. 1708 - 4438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2272	N	2272	-0-	-0-	B	-0-	2272	3			N	-0-					-0-
07	2325	N	1319	-0-	-1006	B	-0-	1319	3			N	-0-					-0-
08	2480	N	1616	-0-	-864	B	-0-	1616	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2280	N	1429	-0-	-851	B	-0-	1429	3			N	-0-					-0-
10	1492	N	1492	-0-	-0-	B	-0-	1492	3			N	-0-					-0-
*11	2676	N	2676	-0-	-0-	B	-0-	2676	3			N	-0-					-0-

MASTERSON WELL #: B 81 RRCID -> 023577 COMPL. DATE 07/27/2001 TOTAL DEPTH 2672 PERF. 1889 - 4896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3154	N	3154	-0-	-0-	B	-0-	3154	3			N	-0-					-0-
07	1001	N	1001	-0-	-0-	B	-0-	1001	3			N	-0-					-0-
08	1829	N	1488	-0-	-341	B	-0-	1488	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	3150	N	1722	-0-	-1428	B	-0-	1722	3			N	-0-					-0-
10	0	N	1460	-0-	1460	B	1460	1460	3			N	-0-					-0-
*11	4519	N	3059	-0-	-1460	B	-0-	3059	3			N	-0-					-0-

MASTERSON WELL #: B 82 RRCID -> 023578 COMPL. DATE 06/09/2003 TOTAL DEPTH 3497 PERF. 1984 - 4763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	551	-0-	-49	B	-0-	551	3			N	-0-					-0-
07	901	N	901	-0-	-0-	B	-0-	901	3			N	-0-					-0-
08	1133	N	1133	-0-	-0-	B	-0-	1133	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	948	N	948	-0-	-0-	B	-0-	948	3			N	-0-					-0-
10	846	N	846	-0-	-0-	B	-0-	846	3			N	-0-					-0-
*11	1150	N	1150	-0-	-0-	B	-0-	1150	3			N	-0-					-0-

MASTERSON WELL #: B 83 RRCID -> 023579 COMPL. DATE 12/18/2000 TOTAL DEPTH 2987 PERF. 1994 - 4733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3090	N	3006	-0-	-84	B	-0-	3006	3			N	-0-					-0-
07	3317	N	1854	-0-	-1463	B	-0-	1854	3			N	-0-					-0-
08	3162	N	2977	-0-	-185	B	-0-	2977	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	3000	N	1577	-0-	-1423	B	-0-	1577	3			N	-0-					-0-
10	0	N	1587	-0-	1587	B	1587	1587	3			N	-0-					-0-
*11	4817	N	3230	-0-	-1587	B	-0-	3230	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: B 84 RRCID -> 023580 COMPL. DATE 06/13/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	471	N	471	-0-	-0- B	-0-	471	3			N	-0-					-0-
07	496	N	204	-0-	-292 B	-0-	204	3			N	-0-					-0-
08	496	N	453	-0-	-43 B	-0-	453	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	480	N	268	-0-	-212 B	-0-	268	3			N	-0-					-0-
10	238	N	238	-0-	-0- B	-0-	238	3			N	-0-					-0-
*11	511	N	511	-0-	-0- B	-0-	511	3			N	-0-					-0-

MASTERSON WELL #: B 86 RRCID -> 023581 COMPL. DATE 09/08/1960 TOTAL DEPTH 3231 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	N	752	-0-	-58 B	-0-	752	3			N	-0-					-0-
07	806	N	292	-0-	-514 B	-0-	292	3			N	-0-					-0-
08	837	N	796	-0-	-41 B	-0-	796	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	750	N	440	-0-	-310 B	-0-	440	3			N	-0-					-0-
10	336	N	336	-0-	-0- B	-0-	336	3			N	-0-					-0-
*11	785	N	785	-0-	-0- B	-0-	785	3			N	-0-					-0-

MASTERSON WELL #: B 88 RRCID -> 023582 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

MASTERSON WELL #: B 89 RRCID -> 023583 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-

MASTERSON WELL #: B 90 RRCID -> 023584 COMPL. DATE 07/28/2003 TOTAL DEPTH N/A PERF. 2012 - 5353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1650	N	1580	-0-	-70 B	-0-	1580	3			N	-0-					-0-
07	1705	N	533	-0-	-1172 B	-0-	533	3			N	-0-					-0-
08	1705	N	1305	-0-	-400 B	-0-	1305	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1590	N	833	-0-	-757 B	-0-	833	3			N	-0-					-0-
10	955	N	955	-0-	-0- B	-0-	955	3			N	-0-					-0-
*11	1661	N	1661	-0-	-0- B	-0-	1661	3			N	-0-					-0-

MASTERSON WELL #: B 91 RRCID -> 023585 COMPL. DATE 07/22/2004 TOTAL DEPTH 2959 PERF. 1956 - 5045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1050	N	941	-0-	-109 B	-0-	941	3			N	-0-					-0-
07	1085	N	541	-0-	-544 B	-0-	541	3			N	-0-					-0-
08	1116	N	655	-0-	-461 B	-0-	655	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	930	N	459	-0-	-471 B	-0-	459	3			N	-0-					-0-
10	457	N	457	-0-	-0- B	-0-	457	3			N	-0-					-0-
*11	773	N	773	-0-	-0- B	-0-	773	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: C 1 RRCID -> 023586 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	930	N	929	-0-	-1 B	-0-	929	3			N	-0-					-0-
07	961	N	597	-0-	-364 B	-0-	597	3			N	-0-					-0-
08	998	N	998	-0-	-0- B	-0-	998	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	930	N	505	-0-	-425 B	-0-	505	3			N	-0-					-0-
10	497	N	497	-0-	-0- B	-0-	497	3			N	-0-					-0-
*11	969	N	969	-0-	-0- B	-0-	969	3			N	-0-					-0-

MASTERSON WELL #: C 3 RRCID -> 023587 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

MASTERSON WELL #: G 3 RRCID -> 023589 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	390	N	317	-0-	-73 B	-0-	317	3			N	-0-					-0-
07	403	N	290	-0-	-113 B	-0-	290	3			N	-0-					-0-
08	372	N	372	-0-	-0- B	-0-	372	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	203	-0-	-127 B	-0-	203	3			N	-0-					-0-
10	240	N	240	-0-	-0- B	-0-	240	3			N	-0-					-0-
*11	414	N	414	-0-	-0- B	-0-	414	3			N	-0-					-0-

MASTERSON WELL #: G 4 RRCID -> 023590 COMPL. DATE 02/12/1973 TOTAL DEPTH N/A PERF. N/A

06	890	N	890	-0-	-0- B	-0-	890	3			N	-0-					-0-
07	837	N	284	-0-	-553 B	-0-	284	3			N	-0-					-0-
08	868	N	294	-0-	-574 B	-0-	294	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	900	N	395	-0-	-505 B	-0-	395	3			N	-0-					-0-
10	565	N	565	-0-	-0- B	-0-	565	3			N	-0-					-0-
*11	330	N	330	-0-	-0- B	-0-	330	3			N	-0-					-0-

MASTERSON WELL #: G 5 RRCID -> 023591 COMPL. DATE 10/17/2001 TOTAL DEPTH 2601 PERF. 1834 - 4963

06	5520	N	4977	-0-	-543 B	-0-	4977	3			N	-0-					-0-
07	5425	N	1660	-0-	-3765 B	-0-	1660	3			N	-0-					-0-
08	4836	N	3154	-0-	-1682 B	-0-	3154	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4980	N	3248	-0-	-1732 B	-0-	3248	3			N	-0-					-0-
10	0	N	2048	-0-	2048 B	2048	2048	3			N	-0-					-0-
*11	6452	N	4404	-0-	-2048 B	-0-	4404	3			N	-0-					-0-

MASTERSON WELL #: J 3 RRCID -> 023595 COMPL. DATE 12/08/2003 TOTAL DEPTH N/A PERF. 2052 - 4536

06	1080	N	1053	-0-	-27 B	-0-	1053	3			N	-0-					-0-
07	1116	N	732	-0-	-384 B	-0-	732	3			N	-0-					-0-
08	1157	N	1157	-0-	-0- B	-0-	1157	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1050	N	593	-0-	-457 B	-0-	593	3			N	-0-					-0-
10	656	N	656	-0-	-0- B	-0-	656	3			N	-0-					-0-
11	1110	N	380	-0-	-730 B	-0-	380	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
MASTERSON WELL #: J 4 RRCID -> 023596 COMPL. DATE 12/12/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	275	-0-	-25 B	-0-	275	3			N	-0-					-0-
07	124	N	56	-0-	-68 B	-0-	56	3			N	-0-					-0-
08	248	N	162	-0-	-86 B	-0-	162	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	72	-0-	-198 B	-0-	72	3			N	-0-					-0-
10	103	N	103	-0-	-0- B	-0-	103	3			N	-0-					-0-
*11	385	N	385	-0-	-0- B	-0-	385	3			N	-0-					-0-

MASTERSON WELL #: J 5 RRCID -> 023597 COMPL. DATE 07/21/2003 TOTAL DEPTH N/A PERF. 2267 - 5512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

MASTERSON WELL #: J 6 RRCID -> 023598 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

MASTERSON WELL #: J 7 RRCID -> 023599 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	91	N	91	-0-	-0- B	-0-	91	3			N	-0-					-0-
07	93	N	61	-0-	-32 B	-0-	61	3			N	-0-					-0-
08	122	N	122	-0-	-0- B	-0-	122	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	31	-0-	-59 B	-0-	31	3			N	-0-					-0-
10	70	N	70	-0-	-0- B	-0-	70	3			N	-0-					-0-
11	120	N	84	-0-	-36 B	-0-	84	3			N	-0-					-0-

MASTERSON WELL #: M 2 RRCID -> 023600 COMPL. DATE 09/18/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

MASTERSON WELL #: M 3 RRCID -> 023601 COMPL. DATE 11/07/2001 TOTAL DEPTH N/A PERF. 1921 - 4980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2430	N	2140	-0-	-290 B	-0-	2140	3			N	-0-					-0-
07	2387	N	787	-0-	-1600 B	-0-	787	3			N	-0-					-0-
08	2604	N	1356	-0-	-1248 B	-0-	1356	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2130	N	1418	-0-	-712 B	-0-	1418	3			N	-0-					-0-
10	1170	N	1170	-0-	-0- B	-0-	1170	3			N	-0-					-0-
*11	2798	N	2798	-0-	-0- B	-0-	2798	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
MASTERSON WELL #: M 4 RRCID -> 023602 COMPL. DATE 07/10/2000 TOTAL DEPTH 2851 PERF. 1807 - 4650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2010	N	1280	-0-	-730 B	-0-	1280	3			N	-0-					-0-
07	1984	N	725	-0-	-1259 B	-0-	725	3			N	-0-					-0-
08	1736	N	1736	-0-	-0- B	-0-	1736	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1290	N	1091	-0-	-199 B	-0-	1091	3			N	-0-					-0-
10	941	N	941	-0-	-0- B	-0-	941	3			N	-0-					-0-
*11	2006	N	2006	-0-	-0- B	-0-	2006	3			N	-0-					-0-

MASTERSON WELL #: M 5 RRCID -> 023603 COMPL. DATE 05/30/2006 TOTAL DEPTH 12925 PERF. 1906 - 5146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2820	N	2469	-0-	-351 B	-0-	2469	3			N	-0-					-0-
07	2728	N	879	-0-	-1849 B	-0-	879	3			N	-0-					-0-
08	2883	N	1400	-0-	-1483 B	-0-	1400	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2460	N	1502	-0-	-958 B	-0-	1502	3			N	-0-					-0-
10	1296	N	1296	-0-	-0- B	-0-	1296	3			N	-0-					-0-
*11	2945	N	2945	-0-	-0- B	-0-	2945	3			N	-0-					-0-

MASTERSON WELL #: N 1 RRCID -> 023604 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

READ WELL #: A 2 RRCID -> 023607 COMPL. DATE 02/14/2002 TOTAL DEPTH N/A PERF. 1976 - 4975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1563	N	1563	-0-	-0- B	-0-	1563	3			N	-0-					-0-
07	1488	N	589	-0-	-899 B	-0-	589	3			N	-0-					-0-
08	1517	N	1517	-0-	-0- B	-0-	1517	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1560	N	1054	-0-	-506 B	-0-	1054	3			N	-0-					-0-
10	950	N	950	-0-	-0- B	-0-	950	3			N	-0-					-0-
*11	1998	N	1998	-0-	-0- B	-0-	1998	3			N	-0-					-0-

READ WELL #: A 3 RRCID -> 023608 COMPL. DATE 08/11/1999 TOTAL DEPTH 2762 PERF. 2059 - 5029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7500	N	6756	-0-	-744 B	-0-	6756	3			N	-0-					-0-
07	7626	N	2373	-0-	-5253 B	-0-	2373	3			N	-0-					-0-
08	7750	N	6258	-0-	-1492 B	-0-	6258	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	6750	N	4161	-0-	-2589 B	-0-	4161	3			N	-0-					-0-
10	0	N	3922	-0-	3922 B	3922	3922	3			N	-0-					-0-
*11	11900	N	7978	-0-	-3922 B	-0-	7978	3			N	-0-					-0-

READ WELL #: A 4 RRCID -> 023609 COMPL. DATE 09/18/1970 TOTAL DEPTH 2066 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

READ WELL #: A 5 RRCID -> 023610 COMPL. DATE 01/08/2000 TOTAL DEPTH 3200 PERF. 1937 - 5350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4641	N	4641	-0-	-0- B	-0-	4641	3			N	-0-					-0-
07	4650	N	1629	-0-	-3021 B	-0-	1629	3			N	-0-					-0-
08	5425	N	4556	-0-	-869 B	-0-	4556	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4650	N	2962	-0-	-1688 B	-0-	2962	3			N	-0-					-0-
10	0	N	3221	-0-	3221 B	3221	3221	3			N	-0-					-0-
*11	8833	N	5612	-0-	-3221 B	-0-	5612	3			N	-0-					-0-

READ WELL #: A 6 RRCID -> 023611 COMPL. DATE 01/13/2001 TOTAL DEPTH 2686 PERF. 1851 - 4636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2682	N	2682	-0-	-0- B	-0-	2682	3			N	-0-					-0-
07	2573	N	979	-0-	-1594 B	-0-	979	3			N	-0-					-0-
08	2169	N	2169	-0-	-0- B	-0-	2169	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2670	N	1938	-0-	-732 B	-0-	1938	3			N	-0-					-0-
10	0	N	1589	-0-	1589 B	1589	1589	3			N	-0-					-0-
*11	5124	N	3535	-0-	-1589 B	-0-	3535	3			N	-0-					-0-

READ WELL #: A 7 RRCID -> 023612 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 2165 - 2825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1290	N	1179	-0-	-111 B	-0-	1179	3			N	-0-					-0-
07	1333	N	420	-0-	-913 B	-0-	420	3			N	-0-					-0-
08	1333	N	1025	-0-	-308 B	-0-	1025	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1170	N	726	-0-	-444 B	-0-	726	3			N	-0-					-0-
10	672	N	672	-0-	-0- B	-0-	672	3			N	-0-					-0-
*11	1377	N	1377	-0-	-0- B	-0-	1377	3			N	-0-					-0-

READ WELL #: B 1 RRCID -> 023613 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2156	N	2156	-0-	-0- B	-0-	2156	3			N	-0-					-0-
07	2046	N	794	-0-	-1252 B	-0-	794	3			N	-0-					-0-
08	2003	N	2003	-0-	-0- B	-0-	2003	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2160	N	1565	-0-	-595 B	-0-	1565	3			N	-0-					-0-
10	1270	N	1270	-0-	-0- B	-0-	1270	3			N	-0-					-0-
*11	2748	N	2748	-0-	-0- B	-0-	2748	3			N	-0-					-0-

SANFORD WELL #: A 3 RRCID -> 023615 COMPL. DATE 01/04/2000 TOTAL DEPTH 2993 PERF. 2009 - 4467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	399	-0-	-21 B	-0-	399	3			N	-0-					-0-
07	434	N	138	-0-	-296 B	-0-	138	3			N	-0-					-0-
08	434	N	407	-0-	-27 B	-0-	407	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	390	N	144	-0-	-246 B	-0-	144	3			N	-0-					-0-
10	270	N	270	-0-	-0- B	-0-	270	3			N	-0-					-0-
*11	477	N	477	-0-	-0- B	-0-	477	3			N	-0-					-0-

SANFORD WELL #: A 5 RRCID -> 023617 COMPL. DATE 09/23/1952 TOTAL DEPTH 2944 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	780	N	681	-0-	-99 B	-0-	681	3			N	-0-					-0-
07	775	N	239	-0-	-536 B	-0-	239	3			N	-0-					-0-
08	775	N	710	-0-	-65 B	-0-	710	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	690	N	244	-0-	-446 B	-0-	244	3			N	-0-					-0-
10	514	N	514	-0-	-0- B	-0-	514	3			N	-0-					-0-
*11	946	N	946	-0-	-0- B	-0-	946	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

SANFORD WELL #: A 6 RRCID -> 023618 COMPL. DATE 06/24/1956 TOTAL DEPTH 2924 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	268	-0-	-62 B	-0-	268	3			N	-0-					-0-
07	341	N	92	-0-	-249 B	-0-	92	3			N	-0-					-0-
08	310	N	206	-0-	-104 B	-0-	206	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	72	-0-	-198 B	-0-	72	3			N	-0-					-0-
10	187	N	187	-0-	-0- B	-0-	187	3			N	-0-					-0-
*11	424	N	424	-0-	-0- B	-0-	424	3			N	-0-					-0-

SANFORD WELL #: A 7 RRCID -> 023619 COMPL. DATE 06/29/1956 TOTAL DEPTH 2895 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	192	-0-	-18 B	-0-	192	3			N	-0-					-0-
07	217	N	65	-0-	-152 B	-0-	65	3			N	-0-					-0-
08	217	N	171	-0-	-46 B	-0-	171	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	146	-0-	-34 B	-0-	146	3			N	-0-					-0-
10	215	N	215	-0-	-0- B	-0-	215	3			N	-0-					-0-
*11	223	N	223	-0-	-0- B	-0-	223	3			N	-0-					-0-

SNEED WELL #: A 2 RRCID -> 023622 COMPL. DATE N/A TOTAL DEPTH 2753 PERF. 1849 - 4291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5880	N	5250	-0-	-630 B	-0-	5250	3			N	-0-					-0-
07	5828	N	1790	-0-	-4038 B	-0-	1790	3			N	-0-					-0-
08	6355	N	2649	-0-	-3706 B	-0-	2649	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	5250	N	2991	-0-	-2259 B	-0-	2991	3			N	-0-					-0-
10	0	N	2391	-0-	2391 B	2391	2391	3			N	-0-					-0-
*11	8077	N	5686	-0-	-2391 B	-0-	5686	3			N	-0-					-0-

SNEED WELL #: A 3 RRCID -> 023623 COMPL. DATE 01/17/2000 TOTAL DEPTH 2898 PERF. 1871 - 4689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3630	N	3317	-0-	-313 B	-0-	3317	3			N	-0-					-0-
07	3627	N	1170	-0-	-2457 B	-0-	1170	3			N	-0-					-0-
08	3844	N	2119	-0-	-1725 B	-0-	2119	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3330	N	2134	-0-	-1196 B	-0-	2134	3			N	-0-					-0-
10	0	N	2059	-0-	2059 B	2059	2059	3			N	-0-					-0-
*11	5930	N	3871	-0-	-2059 B	-0-	3871	3			N	-0-					-0-

SNEED WELL #: A 4 RRCID -> 023624 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	549	N	549	-0-	-0- B	-0-	549	3			N	-0-					-0-
07	1054	N	611	-0-	-443 B	-0-	611	3			N	-0-					-0-
08	930	N	597	-0-	-333 B	-0-	597	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	540	N	314	-0-	-226 B	-0-	314	3			N	-0-					-0-
10	402	N	402	-0-	-0- B	-0-	402	3			N	-0-					-0-
*11	757	N	757	-0-	-0- B	-0-	757	3			N	-0-					-0-

SNEED WELL #: A 5 RRCID -> 023625 COMPL. DATE 05/28/2002 TOTAL DEPTH N/A PERF. 2202 - 5343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5610	N	5053	-0-	-557 B	-0-	5053	3			N	-0-					-0-
07	5487	N	3726	-0-	-1761 B	-0-	3726	3			N	-0-					-0-
08	5332	N	5016	-0-	-316 B	-0-	5016	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	5040	N	2804	-0-	-2236 B	-0-	2804	3			N	-0-					-0-
10	0	N	3733	-0-	3733 B	3733	3733	3			N	-0-					-0-
*11	10064	N	6331	-0-	-3733 B	-0-	6331	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
SNEED WELL #: A 6 RRCID -> 023626 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1378	N	1378	-0-	-0- B	-0-	1378	3			N	-0-					-0-
07	1178	N	182	-0-	-996 B	-0-	182	3			N	-0-					-0-
08	1395	N	1161	-0-	-234 B	-0-	1161	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1380	N	677	-0-	-703 B	-0-	677	3			N	-0-					-0-
10	723	N	723	-0-	-0- B	-0-	723	3			N	-0-					-0-
11	1110	N	924	-0-	-186 B	-0-	924	3			N	-0-					-0-

SNEED WELL #: A 7 RRCID -> 023627 COMPL. DATE 10/06/1999 TOTAL DEPTH 2743 PERF. 1906 - 4529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1320	N	1094	-0-	-226 B	-0-	1094	3			N	-0-					-0-
07	1302	N	1064	-0-	-238 B	-0-	1064	3			N	-0-					-0-
08	1333	N	1309	-0-	-24 B	-0-	1309	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1080	N	702	-0-	-378 B	-0-	702	3			N	-0-					-0-
10	256	N	256	-0-	-0- B	-0-	256	3			N	-0-					-0-
11	1260	N	1205	-0-	-55 B	-0-	1205	3			N	-0-					-0-

SNEED WELL #: A 8 RRCID -> 023628 COMPL. DATE 01/27/2003 TOTAL DEPTH N/A PERF. 1923 - 6204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5430	N	5272	-0-	-158 B	-0-	5272	3			N	-0-					-0-
07	5580	N	3791	-0-	-1789 B	-0-	3791	3			N	-0-					-0-
08	5828	N	5112	-0-	-716 B	-0-	5112	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	5280	N	3136	-0-	-2144 B	-0-	3136	3			N	-0-					-0-
10	0	N	2901	-0-	2901 B	2901	2901	3			N	-0-					-0-
*11	8716	N	5815	-0-	-2901 B	-0-	5815	3			N	-0-					-0-

SNEED WELL #: A 9 RRCID -> 023629 COMPL. DATE 02/20/2001 TOTAL DEPTH 2851 PERF. 1906 - 4886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4819	N	4819	-0-	-0- B	-0-	4819	3			N	-0-					-0-
07	4278	N	3536	-0-	-742 B	-0-	3536	3			N	-0-					-0-
08	4743	N	4494	-0-	-249 B	-0-	4494	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4830	N	2497	-0-	-2333 B	-0-	2497	3			N	-0-					-0-
10	0	N	2671	-0-	2671 B	2671	2671	3			N	-0-					-0-
*11	7679	N	5008	-0-	-2671 B	-0-	5008	3			N	-0-					-0-

SNEED WELL #: B 1 RRCID -> 023630 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1920	N	1441	-0-	-479 B	-0-	1441	3			N	-0-					-0-
07	1829	N	565	-0-	-1264 B	-0-	565	3			N	-0-					-0-
08	1829	N	822	-0-	-1007 B	-0-	822	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1440	N	1023	-0-	-417 B	-0-	1023	3			N	-0-					-0-
10	822	N	822	-0-	-0- B	-0-	822	3			N	-0-					-0-
*11	1918	N	1918	-0-	-0- B	-0-	1918	3			N	-0-					-0-

SNEED WELL #: B 2 RRCID -> 023631 COMPL. DATE 08/02/2006 TOTAL DEPTH 2381 PERF. 1995 - 5146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1472	N	1472	-0-	-0- B	-0-	1472	3			N	-0-					-0-
07	1271	N	471	-0-	-800 B	-0-	471	3			N	-0-					-0-
08	1178	N	1178	-0-	-0- B	-0-	1178	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1470	N	797	-0-	-673 B	-0-	797	3			N	-0-					-0-
10	777	N	777	-0-	-0- B	-0-	777	3			N	-0-					-0-
*11	1426	N	1426	-0-	-0- B	-0-	1426	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

SNEED WELL #: B 3 RRCID -> 023632 COMPL. DATE 04/26/2000 TOTAL DEPTH 3005 PERF. 1831 - 4994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4530	N	4057	-0-	-473 B	-0-	4057	3			N	-0-					-0-
07	4464	N	1457	-0-	-3007 B	-0-	1457	3			N	-0-					-0-
08	4681	N	2069	-0-	-2612 B	-0-	2069	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4050	N	2724	-0-	-1326 B	-0-	2724	3			N	-0-					-0-
10	0	N	2731	-0-	2731 B	2731	2731	3			N	-0-					-0-
*11	8049	N	5318	-0-	-2731 B	-0-	5318	3			N	-0-					-0-

SNEED WELL #: B 4 RRCID -> 023633 COMPL. DATE 10/25/1999 TOTAL DEPTH 2700 PERF. 1828 - 4381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3069	N	3069	-0-	-0- B	-0-	3069	3			N	-0-					-0-
07	3441	N	1058	-0-	-2383 B	-0-	1058	3			N	-0-					-0-
08	3720	N	2688	-0-	-1032 B	-0-	2688	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3060	N	1932	-0-	-1128 B	-0-	1932	3			N	-0-					-0-
10	0	N	1712	-0-	1712 B	1712	1712	3			N	-0-					-0-
*11	5488	N	3776	-0-	-1712 B	-0-	3776	3			N	-0-					-0-

SNEED WELL #: D 2 RRCID -> 023635 COMPL. DATE 01/12/1984 TOTAL DEPTH 2957 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SNEED WELL #: E 1 RRCID -> 023636 COMPL. DATE 08/22/2005 TOTAL DEPTH 2822 PERF. 1922 - 5225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2280	N	1922	-0-	-358 B	-0-	1922	3			N	-0-					-0-
07	2263	N	692	-0-	-1571 B	-0-	692	3			N	-0-					-0-
08	2294	N	1569	-0-	-725 B	-0-	1569	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1920	N	1306	-0-	-614 B	-0-	1306	3			N	-0-					-0-
10	1177	N	1177	-0-	-0- B	-0-	1177	3			N	-0-					-0-
*11	2570	N	2570	-0-	-0- B	-0-	2570	3			N	-0-					-0-

THOMPSON WELL #: A 1 RRCID -> 023638 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3758	N	3758	-0-	-0- B	-0-	3758	3			N	-0-					-0-
07	3844	N	3151	-0-	-693 B	-0-	3151	3			N	-0-					-0-
08	3627	N	3563	-0-	-64 B	-0-	3563	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3750	N	2074	-0-	-1676 B	-0-	2074	3			N	-0-					-0-
10	0	N	1835	-0-	1835 B	1835	1835	3			N	-0-					-0-
*11	5786	N	3951	-0-	-1835 B	-0-	3951	3			N	-0-					-0-

THOMPSON WELL #: A 3 RRCID -> 023640 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3414	N	3414	-0-	-0- B	-0-	3414	3			N	-0-					-0-
07	3379	N	2681	-0-	-698 B	-0-	2681	3			N	-0-					-0-
08	3596	N	3319	-0-	-277 B	-0-	3319	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3420	N	1964	-0-	-1456 B	-0-	1964	3			N	-0-					-0-
10	0	N	1706	-0-	1706 B	1706	1706	3			N	-0-					-0-
*11	5444	N	3738	-0-	-1706 B	-0-	3738	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
THOMPSON WELL #: A 4 RRCID -> 023641 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	943	N	943	-0-	-0- B	-0-	943	3			N	-0-					-0-
07	961	N	484	-0-	-477 B	-0-	484	3			N	-0-					-0-
08	1054	N	809	-0-	-245 B	-0-	809	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	930	N	434	-0-	-496 B	-0-	434	3			N	-0-					-0-
10	549	N	549	-0-	-0- B	-0-	549	3			N	-0-					-0-
*11	1020	N	1020	-0-	-0- B	-0-	1020	3			N	-0-					-0-

THOMPSON WELL #: A 5 RRCID -> 023642 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

THOMPSON WELL #: A 6 RRCID -> 023643 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	1387	N	1387	-0-	-0- B	-0-	1387	3			N	-0-					-0-
07	1395	N	686	-0-	-709 B	-0-	686	3			N	-0-					-0-
08	1519	N	420	-0-	-1099 B	-0-	420	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1380	N	728	-0-	-652 B	-0-	728	3			N	-0-					-0-
10	686	N	686	-0-	-0- B	-0-	686	3			N	-0-					-0-
*11	1471	N	1471	-0-	-0- B	-0-	1471	3			N	-0-					-0-

THOMPSON WELL #: B 2 RRCID -> 023644 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-

THOMPSON WELL #: B 4 RRCID -> 023646 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	671	N	671	-0-	-0- B	-0-	671	3			N	-0-					-0-
07	744	N	553	-0-	-191 B	-0-	553	3			N	-0-					-0-
08	651	N	638	-0-	-13 B	-0-	638	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	660	N	363	-0-	-297 B	-0-	363	3			N	-0-					-0-
10	459	N	459	-0-	-0- B	-0-	459	3			N	-0-					-0-
*11	660	N	660	-0-	-0- B	-0-	660	3			N	-0-					-0-

THOMPSON WELL #: B 5 RRCID -> 023647 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	249	N	249	-0-	-0- B	-0-	249	3			N	-0-					-0-
07	279	N	205	-0-	-74 B	-0-	205	3			N	-0-					-0-
08	248	N	238	-0-	-10 B	-0-	238	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	137	-0-	-103 B	-0-	137	3			N	-0-					-0-
10	170	N	170	-0-	-0- B	-0-	170	3			N	-0-					-0-
*11	250	N	250	-0-	-0- B	-0-	250	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
THOMPSON WELL #: B 6 RRCID -> 023648 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	101	N	101	-0-	-0- B	-0-	101	3			N	-0-					-0-
07	93	N	81	-0-	-12 B	-0-	81	3			N	-0-					-0-
08	93	N	86	-0-	-7 B	-0-	86	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	51	-0-	-39 B	-0-	51	3			N	-0-					-0-
10	52	N	52	-0-	-0- B	-0-	52	3			N	-0-					-0-
*11	93	N	93	-0-	-0- B	-0-	93	3			N	-0-					-0-

THOMPSON WELL #: B 7 RRCID -> 023649 COMPL. DATE 02/17/2003 TOTAL DEPTH 2962 PERF. 2570 - 5701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2024	N	2024	-0-	-0- B	-0-	2024	3			N	-0-					-0-
07	1953	N	1795	-0-	-158 B	-0-	1795	3			N	-0-					-0-
08	2077	N	1450	-0-	-627 B	-0-	1450	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2010	N	1118	-0-	-892 B	-0-	1118	3			N	-0-					-0-
10	1211	N	1211	-0-	-0- B	-0-	1211	3			N	-0-					-0-
*11	2329	N	2329	-0-	-0- B	-0-	2329	3			N	-0-					-0-

THOMPSON WELL #: B 8 RRCID -> 023650 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	494	N	494	-0-	-0- B	-0-	494	3			N	-0-					-0-
07	496	N	425	-0-	-71 B	-0-	425	3			N	-0-					-0-
08	496	N	459	-0-	-37 B	-0-	459	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	480	N	272	-0-	-208 B	-0-	272	3			N	-0-					-0-
10	309	N	309	-0-	-0- B	-0-	309	3			N	-0-					-0-
*11	525	N	525	-0-	-0- B	-0-	525	3			N	-0-					-0-

THOMPSON WELL #: B 9 RRCID -> 023651 COMPL. DATE 04/29/2002 TOTAL DEPTH N/A PERF. 2561 - 5543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1275	N	1275	-0-	-0- B	-0-	1275	3			N	-0-					-0-
07	1271	N	1148	-0-	-123 B	-0-	1148	3			N	-0-					-0-
08	1302	N	1253	-0-	-49 B	-0-	1253	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1290	N	679	-0-	-611 B	-0-	679	3			N	-0-					-0-
10	807	N	807	-0-	-0- B	-0-	807	3			N	-0-					-0-
*11	1346	N	1346	-0-	-0- B	-0-	1346	3			N	-0-					-0-

THOMPSON WELL #: B 11 RRCID -> 023652 COMPL. DATE 12/04/2000 TOTAL DEPTH 3300 PERF. 2441 - 4472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3980	N	3980	-0-	-0- B	-0-	3980	3			N	-0-					-0-
07	4278	N	3769	-0-	-509 B	-0-	3769	3			N	-0-					-0-
08	4309	N	4071	-0-	-238 B	-0-	4071	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3990	N	2257	-0-	-1733 B	-0-	2257	3			N	-0-					-0-
10	0	N	1330	-0-	1330 B	1330	1330	3			N	-0-					-0-
*11	6005	N	4675	-0-	-1330 B	-0-	4675	3			N	-0-					-0-

THOMPSON WELL #: B 12 RRCID -> 023653 COMPL. DATE 08/31/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

THOMPSON WELL #: B 13 RRCID -> 023654 COMPL. DATE 11/23/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1366	N	1366	-0-	-0- B	-0-	1366	3			N	-0-					-0-
07	1395	N	1240	-0-	-155 B	-0-	1240	3			N	-0-					-0-
08	1426	N	1382	-0-	-44 B	-0-	1382	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1380	N	736	-0-	-644 B	-0-	736	3			N	-0-					-0-
10	998	N	998	-0-	-0- B	-0-	998	3			N	-0-					-0-
*11	1529	N	1529	-0-	-0- B	-0-	1529	3			N	-0-					-0-

THOMPSON WELL #: B 14 RRCID -> 023655 COMPL. DATE 11/25/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2520	N	2516	-0-	-4 B	-0-	2516	3			N	-0-					-0-
07	2573	N	1668	-0-	-905 B	-0-	1668	3			N	-0-					-0-
08	2556	N	2556	-0-	-0- B	-0-	2556	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2520	N	1353	-0-	-1167 B	-0-	1353	3			N	-0-					-0-
10	1667	N	1667	-0-	-0- B	-0-	1667	3			N	-0-					-0-
*11	2567	N	2567	-0-	-0- B	-0-	2567	3			N	-0-					-0-

THOMPSON WELL #: C 1 RRCID -> 023656 COMPL. DATE 12/19/2000 TOTAL DEPTH 3056 PERF. 2306 - 4810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2645	N	2645	-0-	-0- B	-0-	2645	3			N	-0-					-0-
07	2542	N	2336	-0-	-206 B	-0-	2336	3			N	-0-					-0-
08	2728	N	2576	-0-	-152 B	-0-	2576	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2640	N	1420	-0-	-1220 B	-0-	1420	3			N	-0-					-0-
10	1577	N	1577	-0-	-0- B	-0-	1577	3			N	-0-					-0-
*11	2910	N	2910	-0-	-0- B	-0-	2910	3			N	-0-					-0-

WARWICK WELL #: A 2 RRCID -> 023658 COMPL. DATE 05/01/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WARWICK WELL #: A 3 RRCID -> 023659 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 2152 - 2705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	252	-0-	-48 B	-0-	252	3			N	-0-					-0-
07	310	N	82	-0-	-228 B	-0-	82	3			N	-0-					-0-
08	279	N	261	-0-	-18 B	-0-	261	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	103	-0-	-137 B	-0-	103	3			N	-0-					-0-
10	205	N	205	-0-	-0- B	-0-	205	3			N	-0-					-0-
*11	312	N	312	-0-	-0- B	-0-	312	3			N	-0-					-0-

WARWICK WELL #: A 5 RRCID -> 023661 COMPL. DATE 12/13/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1380	N	1099	-0-	-281 B	-0-	1099	3			N	-0-					-0-
07	1426	N	394	-0-	-1032 B	-0-	394	3			N	-0-					-0-
08	1302	N	940	-0-	-362 B	-0-	940	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1110	N	406	-0-	-704 B	-0-	406	3			N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	900	N	-0-	-0-	-900 B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A165 RRCID -> 033025 COMPL. DATE 01/12/1984 TOTAL DEPTH 2635 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	346	N	346	-0-	-0-	B	-0-	346	3			N	-0-					-0-
07	403	N	118	-0-	-285	B	-0-	118	3			N	-0-					-0-
08	403	N	205	-0-	-198	B	-0-	205	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	360	N	108	-0-	-252	B	-0-	108	3			N	-0-					-0-
10	187	N	187	-0-	-0-	B	-0-	187	3			N	-0-					-0-
*11	418	N	418	-0-	-0-	B	-0-	418	3			N	-0-					-0-

BIVINS WELL #: A166 RRCID -> 033026 COMPL. DATE 12/16/2005 TOTAL DEPTH 2495 PERF. 1707 - 4868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2430	N	2338	-0-	-92	B	-0-	2338	3			N	-0-					-0-
07	2325	N	790	-0-	-1535	B	-0-	790	3			N	-0-					-0-
08	2172	N	2172	-0-	-0-	B	-0-	2172	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2340	N	772	-0-	-1568	B	-0-	772	3			N	-0-					-0-
10	0	N	1469	-0-	1469	B	1469	1469	3			N	-0-					-0-
*11	4114	N	2645	-0-	-1469	B	-0-	2645	3			N	-0-					-0-

MASTERSON WELL #: B 93 RRCID -> 033397 COMPL. DATE 03/14/2005 TOTAL DEPTH 1912 PERF. 1876 - 5122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1932	N	1932	-0-	-0-	B	-0-	1932	3			N	-0-					-0-
07	2201	N	717	-0-	-1484	B	-0-	717	3			N	-0-					-0-
08	2201	N	1983	-0-	-218	B	-0-	1983	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1920	N	1262	-0-	-658	B	-0-	1262	3			N	-0-					-0-
10	1029	N	1029	-0-	-0-	B	-0-	1029	3			N	-0-					-0-
*11	2461	N	2461	-0-	-0-	B	-0-	2461	3			N	-0-					-0-

BIVINS WELL #: A167 RRCID -> 034863 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 2030 - 2548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	365	-0-	-355	B	-0-	365	3			N	-0-					-0-
07	744	N	-0-	-0-	-744	B	-0-					N	-0-					-0-
08	775	N	682	-0-	-93	B	-0-	682	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	360	N	231	-0-	-129	B	-0-	231	3			N	-0-					-0-
10	422	N	422	-0-	-0-	B	-0-	422	3			N	-0-					-0-
*11	759	N	759	-0-	-0-	B	-0-	759	3			N	-0-					-0-

BOST WELL #: D 2 RRCID -> 037694 COMPL. DATE 07/25/1965 TOTAL DEPTH 2903 PERF. 2404 - 2896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2220	N	2174	-0-	-46	B	-0-	2174	3			N	-0-					-0-
07	2294	N	735	-0-	-1559	B	-0-	735	3			N	-0-					-0-
08	2356	N	1963	-0-	-393	B	-0-	1963	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2160	N	704	-0-	-1456	B	-0-	704	3			N	-0-					-0-
10	1223	N	1223	-0-	-0-	B	-0-	1223	3			N	-0-					-0-
*11	2361	N	2361	-0-	-0-	B	-0-	2361	3			N	-0-					-0-

WARRICK WELL #: A 6 RRCID -> 037695 COMPL. DATE 07/29/1965 TOTAL DEPTH 2850 PERF. 2331 - 2840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BOST WELL #: C 4 RRCID -> 041235 COMPL. DATE 10/11/1966 TOTAL DEPTH 2910 PERF. 2352 - 2616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1650	N	1596	-0-	-54	B	-0-	1596	3			N	-0-					-0-
07	1705	N	743	-0-	-962	B	-0-	743	3			N	-0-					-0-
08	1705	N	1560	-0-	-145	B	-0-	1560	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1590	N	526	-0-	-1064	B	-0-	526	3			N	-0-					-0-
10	944	N	944	-0-	-0-	B	-0-	944	3			N	-0-					-0-
*11	1642	N	1642	-0-	-0-	B	-0-	1642	3			N	-0-					-0-

POLING WELL #: A 2 RRCID -> 041236 COMPL. DATE 10/11/1966 TOTAL DEPTH 2826 PERF. 2398 - 2607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	422	N	422	-0-	-0-	B	-0-	422	3			N	-0-					-0-
07	465	N	124	-0-	-341	B	-0-	124	3			N	-0-					-0-
08	419	N	419	-0-	-0-	B	-0-	419	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	420	N	170	-0-	-250	B	-0-	170	3			N	-0-					-0-
10	332	N	332	-0-	-0-	B	-0-	332	3			N	-0-					-0-
*11	509	N	509	-0-	-0-	B	-0-	509	3			N	-0-					-0-

JOHNSON WELL #: A 3 RRCID -> 041296 COMPL. DATE 10/07/1966 TOTAL DEPTH 2820 PERF. 2265 - 2540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1200	N	1188	-0-	-12	B	-0-	1188	3			N	-0-					-0-
07	1271	N	405	-0-	-866	B	-0-	405	3			N	-0-					-0-
08	1271	N	1206	-0-	-65	B	-0-	1206	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1200	N	417	-0-	-783	B	-0-	417	3			N	-0-					-0-
10	808	N	808	-0-	-0-	B	-0-	808	3			N	-0-					-0-
*11	1347	N	1347	-0-	-0-	B	-0-	1347	3			N	-0-					-0-

BIVINS WELL #: A168 RRCID -> 043549 COMPL. DATE 10/25/2004 TOTAL DEPTH 2884 PERF. 1885 - 5056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4470	N	4176	-0-	-294	B	-0-	4176	3			N	-0-					-0-
07	4619	N	1440	-0-	-3179	B	-0-	1440	3			N	-0-					-0-
08	4619	N	3709	-0-	-910	B	-0-	3709	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	4170	N	1248	-0-	-2922	B	-0-	1248	3			N	-0-					-0-
10	0	N	2278	-0-	2278	B	2278	2278	3			N	-0-					-0-
*11	6960	N	4682	-0-	-2278	B	-0-	4682	3			N	-0-					-0-

ALLISON WELL #: A 2 RRCID -> 043626 COMPL. DATE 07/25/1967 TOTAL DEPTH 2843 PERF. 2227 - 2843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	469	-0-	-11	B	-0-	469	3			N	-0-					-0-
07	465	N	156	-0-	-309	B	-0-	156	3			N	-0-					-0-
08	520	N	520	-0-	-0-	B	-0-	520	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	480	N	190	-0-	-290	B	-0-	190	3			N	-0-					-0-
10	363	N	363	-0-	-0-	B	-0-	363	3			N	-0-					-0-
*11	559	N	559	-0-	-0-	B	-0-	559	3			N	-0-					-0-

WARRICK WELL #: A 7 RRCID -> 045821 COMPL. DATE 02/03/1969 TOTAL DEPTH 2890 PERF. 2368 - 2629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	577	N	577	-0-	-0-	B	-0-	577	3			N	-0-					-0-
07	589	N	179	-0-	-410	B	-0-	179	3			N	-0-					-0-
08	565	N	565	-0-	-0-	B	-0-	565	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	570	N	190	-0-	-380	B	-0-	190	3			N	-0-					-0-
10	333	N	333	-0-	-0-	B	-0-	333	3			N	-0-					-0-
*11	556	N	556	-0-	-0-	B	-0-	556	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

READ WELL #: A 8 RRCID -> 049088 COMPL. DATE 09/09/1999 TOTAL DEPTH 3173 PERF. 1895 - 5134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3540	N	3259	-0-	-281 B	-0-	3259	3			N	-0-					-0-
07	3503	N	1076	-0-	-2427 B	-0-	1076	3			N	-0-					-0-
08	3627	N	2967	-0-	-660 B	-0-	2967	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3270	N	2054	-0-	-1216 B	-0-	2054	3			N	-0-					-0-
10	0	N	2199	-0-	2199 B	2199	2199	3			N	-0-					-0-
*11	6130	N	3931	-0-	-2199 B	-0-	3931	3			N	-0-					-0-

SNEED WELL #: A 10 RRCID -> 049089 COMPL. DATE 10/21/1999 TOTAL DEPTH 3285 PERF. 1971 - 4285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1755	N	1755	-0-	-0- B	-0-	1755	3			N	-0-					-0-
07	1767	N	1122	-0-	-645 B	-0-	1122	3			N	-0-					-0-
08	1891	N	1608	-0-	-283 B	-0-	1608	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1770	N	1049	-0-	-721 B	-0-	1049	3			N	-0-					-0-
10	883	N	883	-0-	-0- B	-0-	883	3			N	-0-					-0-
*11	1678	N	1678	-0-	-0- B	-0-	1678	3			N	-0-					-0-

MASTERSON WELL #: B 94 RRCID -> 050740 COMPL. DATE 07/28/2003 TOTAL DEPTH 3297 PERF. 2066 - 5341

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	903	N	903	-0-	-0- B	-0-	903	3			N	-0-					-0-
07	961	N	613	-0-	-348 B	-0-	613	3			N	-0-					-0-
08	990	N	990	-0-	-0- B	-0-	990	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	900	N	484	-0-	-416 B	-0-	484	3			N	-0-					-0-
10	657	N	657	-0-	-0- B	-0-	657	3			N	-0-					-0-
*11	1011	N	1011	-0-	-0- B	-0-	1011	3			N	-0-					-0-

MASTERSON WELL #: B 95 RRCID -> 050741 COMPL. DATE 04/02/2003 TOTAL DEPTH 3202 PERF. 1800 - 4963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2880	N	2722	-0-	-158 B	-0-	2722	3			N	-0-					-0-
07	2976	N	1178	-0-	-1798 B	-0-	1178	3			N	-0-					-0-
08	3007	N	2781	-0-	-226 B	-0-	2781	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2730	N	1690	-0-	-1040 B	-0-	1690	3			N	-0-					-0-
10	1503	N	1503	-0-	-0- B	-0-	1503	3			N	-0-					-0-
*11	3000	N	3190	-0-	190 B	190	3190	3			N	-0-					-0-

MASTERSON WELL #: B 96 RRCID -> 050742 COMPL. DATE 05/24/1971 TOTAL DEPTH 3147 PERF. 2061 - 2593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	459	-0-	-21 B	-0-	459	3			N	-0-					-0-
07	496	N	159	-0-	-337 B	-0-	159	3			N	-0-					-0-
08	496	N	204	-0-	-292 B	-0-	204	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	450	N	181	-0-	-269 B	-0-	181	3			N	-0-					-0-
10	172	N	172	-0-	-0- B	-0-	172	3			N	-0-					-0-
*11	335	N	335	-0-	-0- B	-0-	335	3			N	-0-					-0-

BIVINS WELL #: A170 RRCID -> 051081 COMPL. DATE 10/21/2002 TOTAL DEPTH 3346 PERF. 2163 - 4100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2100	N	2043	-0-	-57 B	-0-	2043	3			N	-0-					-0-
07	2294	N	1732	-0-	-562 B	-0-	1732	3			N	-0-					-0-
08	2263	N	1906	-0-	-357 B	-0-	1906	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2040	N	1194	-0-	-846 B	-0-	1194	3			N	-0-					-0-
10	987	N	987	-0-	-0- B	-0-	987	3			N	-0-					-0-
*11	2222	N	2222	-0-	-0- B	-0-	2222	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A171 RRCID -> 051082 COMPL. DATE 08/26/1971 TOTAL DEPTH 3421 PERF. 2353 - 3420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	PRTL PLG		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	PRTL PLG		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	PRTL PLG		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	PRTL PLG		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	PRTL PLG		-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS WELL #: A174 RRCID -> 054237 COMPL. DATE 12/29/1972 TOTAL DEPTH 3708 PERF. 3230 - 3496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-

BIVINS WELL #: A173 RRCID -> 054238 COMPL. DATE 12/03/2002 TOTAL DEPTH 3408 PERF. 2599 - 5678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	323	-0-	-67	B	-0-	323	3			N	-0-					-0-
07	372	N	173	-0-	-199	B	-0-	173	3			N	-0-					-0-
08	372	N	224	-0-	-148	B	-0-	224	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	330	N	165	-0-	-165	B	-0-	165	3			N	-0-					-0-
10	160	N	160	-0-	-0-	B	-0-	160	3			N	-0-					-0-
*11	328	N	328	-0-	-0-	B	-0-	328	3			N	-0-					-0-

BIVINS WELL #: A172 RRCID -> 054239 COMPL. DATE 12/29/1972 TOTAL DEPTH 3271 PERF. 2808 - 3078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	114	-0-	-126	B	-0-	114	3			N	-0-					-0-
07	279	N	29	-0-	-250	B	-0-	29	3			N	-0-					-0-
08	358	N	358	-0-	-0-	B	-0-	358	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	166	N	166	-0-	-0-	B	-0-	166	3			N	-0-					-0-
10	214	N	214	-0-	-0-	B	-0-	214	3			N	-0-					-0-
11	360	N	353	-0-	-7	B	-0-	353	3			N	-0-					-0-

SEAY WELL #: A 2 RRCID -> 054481 COMPL. DATE 10/04/1972 TOTAL DEPTH 3506 PERF. 2502 - 3411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS WELL #: A175 RRCID -> 055863 COMPL. DATE 06/20/1973 TOTAL DEPTH 3426 PERF. 3095 - 3325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	280	-0-	-20	B	-0-	280	3			N	-0-					-0-
07	279	N	143	-0-	-136	B	-0-	143	3			N	-0-					-0-
08	266	N	266	-0-	-0-	B	-0-	266	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	270	N	156	-0-	-114	B	-0-	156	3			N	-0-					-0-
10	186	N	186	-0-	-0-	B	-0-	186	3			N	-0-					-0-
*11	305	N	305	-0-	-0-	B	-0-	305	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
KILLGORE WELL #: A 19 RRCID -> 055864 COMPL. DATE 06/05/1973 TOTAL DEPTH 3509 PERF. 3070 - 3384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	292	-0-	-8 B	-0-	292	3			N	-0-					-0-
07	279	N	242	-0-	-37 B	-0-	242	3			N	-0-					-0-
08	310	N	299	-0-	-11 B	-0-	299	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	159	-0-	-141 B	-0-	159	3			N	-0-					-0-
10	194	N	194	-0-	-0- B	-0-	194	3			N	-0-					-0-
*11	315	N	315	-0-	-0- B	-0-	315	3			N	-0-					-0-

FOURWAY STATION SWD WELL #: 2 RRCID -> 056507 COMPL. DATE 05/20/1973 TOTAL DEPTH 3698 PERF. 3506 - 3556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CRAWFORD WELL #: D 4 RRCID -> 056966 COMPL. DATE 09/06/1973 TOTAL DEPTH 2408 PERF. 2250 - 2408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MASTERSON WELL #: A 37 RRCID -> 057158 COMPL. DATE 09/25/1973 TOTAL DEPTH 3102 PERF. 2200 - 2563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MASTERSON WELL #: B 98 RRCID -> 057159 COMPL. DATE 04/19/2004 TOTAL DEPTH 3170 PERF. 1950 - 5237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1350	N	1257	-0-	-93 B	-0-	1257	3			N	-0-					-0-
07	1581	N	541	-0-	-1040 B	-0-	541	3			N	-0-					-0-
08	1581	N	604	-0-	-977 B	-0-	604	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1260	N	786	-0-	-474 B	-0-	786	3			N	-0-					-0-
10	696	N	696	-0-	-0- B	-0-	696	3			N	-0-					-0-
*11	1608	N	1608	-0-	-0- B	-0-	1608	3			N	-0-					-0-

KILLGORE WELL #: A 18 RRCID -> 057224 COMPL. DATE 03/24/2003 TOTAL DEPTH 3080 PERF. 2666 - 6015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4180	N	4180	-0-	-0- B	-0-	4180	3			N	-0-					-0-
07	3720	N	3084	-0-	-636 B	-0-	3084	3			N	-0-					-0-
08	4402	N	4275	-0-	-127 B	-0-	4275	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4170	N	2458	-0-	-1712 B	-0-	2458	3			N	-0-					-0-
10	0	N	2684	-0-	2684 B	2684	2684	3			N	-0-					-0-
*11	7725	N	5041	-0-	-2684 B	-0-	5041	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

CRAWFORD WELL #: A 3 RRCID -> 057375 COMPL. DATE 11/18/2003 TOTAL DEPTH 3540 PERF. 2343 - 5614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1449	N	1449	-0-	-0- B	-0-	1449	3			N	-0-					-0-
07	1395	N	1270	-0-	-125 B	-0-	1270	3			N	-0-					-0-
08	1426	N	1348	-0-	-78 B	-0-	1348	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1440	N	760	-0-	-680 B	-0-	760	3			N	-0-					-0-
10	770	N	770	-0-	-0- B	-0-	770	3			N	-0-					-0-
*11	1514	N	1514	-0-	-0- B	-0-	1514	3			N	-0-					-0-

BIVINS WELL #: A176 RRCID -> 057913 COMPL. DATE 12/20/1973 TOTAL DEPTH 3130 PERF. 2881 - 3082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	676	N	676	-0-	-0- B	-0-	676	3			N	-0-					-0-
07	713	N	228	-0-	-485 B	-0-	228	3			N	-0-					-0-
08	680	N	680	-0-	-0- B	-0-	680	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	690	N	237	-0-	-453 B	-0-	237	3			N	-0-					-0-
10	447	N	447	-0-	-0- B	-0-	447	3			N	-0-					-0-
*11	770	N	770	-0-	-0- B	-0-	770	3			N	-0-					-0-

MASTERSON WELL #: B101 RRCID -> 061566 COMPL. DATE 02/19/1975 TOTAL DEPTH 3107 PERF. 2031 - 2357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	464	-0-	-16 B	-0-	464	3			N	-0-					-0-
07	496	N	430	-0-	-66 B	-0-	430	3			N	-0-					-0-
08	496	N	458	-0-	-38 B	-0-	458	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	450	N	421	-0-	-29 B	-0-	421	3			N	-0-					-0-
10	446	N	446	-0-	-0- B	-0-	446	3			N	-0-					-0-
*11	463	N	463	-0-	-0- B	-0-	463	3			N	-0-					-0-

LUBBERSTEDT WELL #: A 2 RRCID -> 062440 COMPL. DATE 02/21/1975 TOTAL DEPTH 3424 PERF. 2398 - 3415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	444	-0-	-6 B	-0-	444	3			N	-0-					-0-
07	448	N	448	-0-	-0- B	-0-	448	3			N	-0-					-0-
08	470	N	470	-0-	-0- B	-0-	470	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	450	N	244	-0-	-206 B	-0-	244	3			N	-0-					-0-
10	332	N	332	-0-	-0- B	-0-	332	3			N	-0-					-0-
*11	476	N	476	-0-	-0- B	-0-	476	3			N	-0-					-0-

BIVINS WELL #: A177 RRCID -> 062443 COMPL. DATE 02/14/1975 TOTAL DEPTH 3385 PERF. 3207 - 3364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

BIVINS WELL #: A178 RRCID -> 068110 COMPL. DATE 01/17/2000 TOTAL DEPTH 3277 PERF. 2436 - 4852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	930	N	888	-0-	-42 B	-0-	888	3			N	-0-					-0-
07	868	N	733	-0-	-135 B	-0-	733	3			N	-0-					-0-
08	961	N	852	-0-	-109 B	-0-	852	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	900	N	512	-0-	-388 B	-0-	512	3			N	-0-					-0-
10	663	N	663	-0-	-0- B	-0-	663	3			N	-0-					-0-
*11	1052	N	1052	-0-	-0- B	-0-	1052	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
BIVINS WELL #: A179 RRCID -> 068111 COMPL. DATE 08/11/1976 TOTAL DEPTH 2899 PERF. 2387 - 2833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MASTERSON WELL #: B104 RRCID -> 088545 COMPL. DATE 06/13/1980 TOTAL DEPTH 3265 PERF. 2929 - 3254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: B102 RRCID -> 089629 COMPL. DATE 01/19/2004 TOTAL DEPTH 2900 PERF. 1733 - 4335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	660	-0-	-0-	B	-0-	660	3			N	-0-					-0-
07	775	N	226	-0-	-549	B	-0-	226	3			N	-0-					-0-
08	744	N	198	-0-	-546	B	-0-	198	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	660	N	-0-	-0-	-660	B	-0-					N	-0-					-0-
10	180	N	180	-0-	-0-	B	-0-	180	3			N	-0-					-0-
11	180	N	-0-	-0-	-180	B	-0-					N	-0-					-0-

BOST, J. Q. -A- WELL #: 2 A RRCID -> 108245 COMPL. DATE 11/21/1983 TOTAL DEPTH 2888 PERF. 2235 - 2888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1830	N	1477	-0-	-353	B	-0-	1477	3			N	-0-					-0-
07	1953	N	-0-	-0-	-1953	B	-0-					N	-0-					-0-
08	1953	N	1614	-0-	-339	B	-0-	1614	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1470	N	586	-0-	-884	B	-0-	586	3			N	-0-					-0-
10	962	N	962	-0-	-0-	B	-0-	962	3			N	-0-					-0-
*11	1917	N	1917	-0-	-0-	B	-0-	1917	3			N	-0-					-0-

KILLGORE, C. L. WELL #: 20 A RRCID -> 113700 COMPL. DATE 01/31/2000 TOTAL DEPTH 3260 PERF. 2481 - 5647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1830	N	1811	-0-	-19	B	-0-	1811	3			N	-0-					-0-
07	1798	N	1489	-0-	-309	B	-0-	1489	3			N	-0-					-0-
08	1891	N	1519	-0-	-372	B	-0-	1519	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1800	N	974	-0-	-826	B	-0-	974	3			N	-0-					-0-
10	1090	N	1090	-0-	-0-	B	-0-	1090	3			N	-0-					-0-
*11	1895	N	1895	-0-	-0-	B	-0-	1895	3			N	-0-					-0-

MASTERSON WELL #: 105 B RRCID -> 113702 COMPL. DATE 03/20/2000 TOTAL DEPTH 2900 PERF. 1813 - 5088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1530	N	1425	-0-	-105	B	-0-	1425	3			N	-0-					-0-
07	1612	N	321	-0-	-1291	B	-0-	321	3			N	-0-					-0-
08	1612	N	1063	-0-	-549	B	-0-	1063	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1440	N	926	-0-	-514	B	-0-	926	3			N	-0-					-0-
10	750	N	750	-0-	-0-	B	-0-	750	3			N	-0-					-0-
*11	1762	N	1762	-0-	-0-	B	-0-	1762	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

KILLGORE WELL #: 21 A RRCID -> 118893 COMPL. DATE 06/01/2004 TOTAL DEPTH 2761 PERF. 2761 - 5936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1696	N	1696	-0-	-0-	B	-0-	1696	3			N	-0-					-0-
07	1488	N	1371	-0-	-117	B	-0-	1371	3			N	-0-					-0-
08	1736	N	1622	-0-	-114	B	-0-	1622	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1710	N	922	-0-	-788	B	-0-	922	3			N	-0-					-0-
10	978	N	978	-0-	-0-	B	-0-	978	3			N	-0-					-0-
*11	1761	N	1761	-0-	-0-	B	-0-	1761	3			N	-0-					-0-

BIVINS WELL #: 183 A RRCID -> 118894 COMPL. DATE 04/10/2000 TOTAL DEPTH 2837 PERF. 2126 - 5055

06	2130	N	1902	-0-	-228	B	-0-	1902	3			N	-0-					-0-
07	2418	N	1761	-0-	-657	B	-0-	1761	3			N	-0-					-0-
08	2387	N	1912	-0-	-475	B	-0-	1912	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1890	N	1047	-0-	-843	B	-0-	1047	3			N	-0-					-0-
10	1239	N	1239	-0-	-0-	B	-0-	1239	3			N	-0-					-0-
*11	2059	N	2059	-0-	-0-	B	-0-	2059	3			N	-0-					-0-

BIVINS WELL #: 182 A RRCID -> 118895 COMPL. DATE 09/10/1985 TOTAL DEPTH 3400 PERF. 3130 - 3400

06 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
07 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
08 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
10 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
11 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-

MASTERSON WELL #: 40 A RRCID -> 119172 COMPL. DATE 10/09/1985 TOTAL DEPTH 3046 PERF. 2415 - 3037

06	139	N	139	-0-	-0-	B	-0-	139	3			N	-0-					-0-
07	155	N	77	-0-	-78	B	-0-	77	3			N	-0-					-0-
08	155	N	87	-0-	-68	B	-0-	87	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	150	N	87	-0-	-63	B	-0-	87	3			N	-0-					-0-
10	85	N	85	-0-	-0-	B	-0-	85	3			N	-0-					-0-
*11	168	N	168	-0-	-0-	B	-0-	168	3			N	-0-					-0-

MASTERSON WELL #: 10 J RRCID -> 119173 COMPL. DATE 05/27/2003 TOTAL DEPTH 2930 PERF. 2045 - 4902

06	840	N	797	-0-	-43	B	-0-	797	3			N	-0-					-0-
07	899	N	426	-0-	-473	B	-0-	426	3			N	-0-					-0-
08	899	N	571	-0-	-328	B	-0-	571	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	810	N	416	-0-	-394	B	-0-	416	3			N	-0-					-0-
10	421	N	421	-0-	-0-	B	-0-	421	3			N	-0-					-0-
11	540	N	255	-0-	-285	B	-0-	255	3			N	-0-					-0-

BIVINS WELL #: A185 RRCID -> 141198 COMPL. DATE 08/26/2003 TOTAL DEPTH 2972 PERF. 2182 - 5415

06	1800	N	1708	-0-	-92	B	-0-	1708	3			N	-0-					-0-
07	1860	N	564	-0-	-1296	B	-0-	564	3			N	-0-					-0-
08	2117	N	2117	-0-	-0-	B	-0-	2117	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1710	N	762	-0-	-948	B	-0-	762	3			N	-0-					-0-
10	1302	N	1302	-0-	-0-	B	-0-	1302	3			N	-0-					-0-
*11	2186	N	2186	-0-	-0-	B	-0-	2186	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

CRAWFORD WELL #: C4 RRCID -> 141215 COMPL. DATE 03/10/1992 TOTAL DEPTH 3442 PERF. 2413 - 3442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2490	N	2405	-0-	-85 B	-0-	2405	3			N	-0-					-0-
07	2449	N	2078	-0-	-371 B	-0-	2078	3			N	-0-					-0-
08	2356	N	2317	-0-	-39 B	-0-	2317	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2400	N	1353	-0-	-1047 B	-0-	1353	3			N	-0-					-0-
10	1201	N	1201	-0-	-0- B	-0-	1201	3			N	-0-					-0-
*11	2652	N	2652	-0-	-0- B	-0-	2652	3			N	-0-					-0-

CRAWFORD WELL #: B3 RRCID -> 141218 COMPL. DATE 09/30/2003 TOTAL DEPTH 3367 PERF. 2176 - 5448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2639	N	2639	-0-	-0- B	-0-	2639	3			N	-0-					-0-
07	2383	N	2383	-0-	-0- B	-0-	2383	3			N	-0-					-0-
08	2728	N	2374	-0-	-354 B	-0-	2374	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2640	N	1421	-0-	-1219 B	-0-	1421	3			N	-0-					-0-
10	1634	N	1634	-0-	-0- B	-0-	1634	3			N	-0-					-0-
*11	2777	N	2777	-0-	-0- B	-0-	2777	3			N	-0-					-0-

MASTERSON WELL #: 11-J RRCID -> 145335 COMPL. DATE 04/08/1993 TOTAL DEPTH 3335 PERF. 2784 - 3335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	418	-0-	-32 B	-0-	418	3			N	-0-					-0-
07	434	N	172	-0-	-262 B	-0-	172	3			N	-0-					-0-
08	465	N	251	-0-	-214 B	-0-	251	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	420	N	252	-0-	-168 B	-0-	252	3			N	-0-					-0-
10	317	N	317	-0-	-0- B	-0-	317	3			N	-0-					-0-
*11	562	N	562	-0-	-0- B	-0-	562	3			N	-0-					-0-

SNEED WELL #: 11-A RRCID -> 145339 COMPL. DATE 10/21/1999 TOTAL DEPTH 3189 PERF. 1994 - 4505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3150	N	2951	-0-	-199 B	-0-	2951	3			N	-0-					-0-
07	3069	N	2191	-0-	-878 B	-0-	2191	3			N	-0-					-0-
08	3162	N	2832	-0-	-330 B	-0-	2832	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2940	N	1723	-0-	-1217 B	-0-	1723	3			N	-0-					-0-
10	0	N	1623	-0-	1623 B	1623	1623	3			N	-0-					-0-
*11	4825	N	3202	-0-	-1623 B	-0-	3202	3			N	-0-					-0-

BIVINS WELL #: 187-A RRCID -> 145519 COMPL. DATE 05/04/1993 TOTAL DEPTH 3078 PERF. 2583 - 3078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-

THOMPSON WELL #: B 16 RRCID -> 145526 COMPL. DATE 05/08/1993 TOTAL DEPTH 3351 PERF. 2695 - 3351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1560	N	1550	-0-	-10 B	-0-	1550	3			N	-0-					-0-
07	1581	N	1384	-0-	-197 B	-0-	1384	3			N	-0-					-0-
08	1581	N	1503	-0-	-78 B	-0-	1503	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1560	N	848	-0-	-712 B	-0-	848	3			N	-0-					-0-
10	922	N	922	-0-	-0- B	-0-	922	3			N	-0-					-0-
*11	1683	N	1683	-0-	-0- B	-0-	1683	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
MASTERSON WELL #: F 2 RRCID -> 145534 COMPL. DATE 05/24/1993 TOTAL DEPTH 3000 PERF. 1849 - 3000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	527	N	527	-0-	-0- B	-0-	527	3			N	-0-					-0-
07	403	N	223	-0-	-180 B	-0-	223	3			N	-0-					-0-
08	465	N	374	-0-	-91 B	-0-	374	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	540	N	362	-0-	-178 B	-0-	362	3			N	-0-					-0-
10	299	N	299	-0-	-0- B	-0-	299	3			N	-0-					-0-
*11	585	N	585	-0-	-0- B	-0-	585	3			N	-0-					-0-

BIVINS WELL #: 188-A RRCID -> 145969 COMPL. DATE 05/10/2004 TOTAL DEPTH 3023 PERF. 2273 - 4873

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3510	N	3450	-0-	-60 B	-0-	3450	3			N	-0-					-0-
07	3720	N	1153	-0-	-2567 B	-0-	1153	3			N	-0-					-0-
08	3720	N	2895	-0-	-825 B	-0-	2895	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3450	N	1030	-0-	-2420 B	-0-	1030	3			N	-0-					-0-
10	0	N	1552	-0-	1552 B	1552	1552	3			N	-0-					-0-
*11	5475	N	3923	-0-	-1552 B	-0-	3923	3			N	-0-					-0-

BIVINS WELL #: 184-A RRCID -> 146035 COMPL. DATE 02/28/2005 TOTAL DEPTH 2818 PERF. 2249 - 5495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3727	N	3727	-0-	-0- B	-0-	3727	3			N	-0-					-0-
07	3813	N	1214	-0-	-2599 B	-0-	1214	3			N	-0-					-0-
08	3486	N	3486	-0-	-0- B	-0-	3486	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3720	N	1263	-0-	-2457 B	-0-	1263	3			N	-0-					-0-
10	0	N	2345	-0-	2345 B	2345	2345	3			N	-0-					-0-
*11	6529	N	4184	-0-	-2345 B	-0-	4184	3			N	-0-					-0-

SNEED WELL #: C 2 RRCID -> 146307 COMPL. DATE 07/07/1993 TOTAL DEPTH 3084 PERF. 2382 - 3075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3510	N	2916	-0-	-594 B	-0-	2916	3			N	-0-					-0-
07	3286	N	1131	-0-	-2155 B	-0-	1131	3			N	-0-					-0-
08	3472	N	1963	-0-	-1509 B	-0-	1963	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2910	N	1805	-0-	-1105 B	-0-	1805	3			N	-0-					-0-
10	0	N	1714	-0-	1714 B	1714	1714	3			N	-0-					-0-
*11	5245	N	3531	-0-	-1714 B	-0-	3531	3			N	-0-					-0-

BIVINS WELL #: A189 RRCID -> 146321 COMPL. DATE 08/02/1993 TOTAL DEPTH 3131 PERF. 2624 - 3131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1080	N	1037	-0-	-43 B	-0-	1037	3			N	-0-					-0-
07	1147	N	885	-0-	-262 B	-0-	885	3			N	-0-					-0-
08	1136	N	1136	-0-	-0- B	-0-	1136	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1050	N	602	-0-	-448 B	-0-	602	3			N	-0-					-0-
10	769	N	769	-0-	-0- B	-0-	769	3			N	-0-					-0-
*11	1236	N	1236	-0-	-0- B	-0-	1236	3			N	-0-					-0-

THOMPSON WELL #: A 7 RRCID -> 146322 COMPL. DATE 12/14/1999 TOTAL DEPTH 3320 PERF. 2447 - 3403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3540	N	3475	-0-	-65 B	-0-	3475	3			N	-0-					-0-
07	3689	N	2392	-0-	-1297 B	-0-	2392	3			N	-0-					-0-
08	3782	N	3423	-0-	-359 B	-0-	3423	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3480	N	1976	-0-	-1504 B	-0-	1976	3			N	-0-					-0-
10	0	N	1708	-0-	1708 B	1708	1708	3			N	-0-					-0-
*11	5486	N	3778	-0-	-1708 B	-0-	3778	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: B106 RRCID -> 146335 COMPL. DATE 08/15/1993 TOTAL DEPTH 2892 PERF. 1770 - 2823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	680	-0-	-40 B	-0-	680	3			N	-0-					-0-
07	713	N	241	-0-	-472 B	-0-	241	3			N	-0-					-0-
08	713	N	376	-0-	-337 B	-0-	376	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	690	N	428	-0-	-262 B	-0-	428	3			N	-0-					-0-
10	180	N	180	-0-	-0- B	-0-	180	3			N	-0-					-0-
*11	829	N	829	-0-	-0- B	-0-	829	3			N	-0-					-0-

BIVINS WELL #: 191-A RRCID -> 147121 COMPL. DATE 10/18/2002 TOTAL DEPTH 3043 PERF. 2241 - 5414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	960	N	713	-0-	-247 B	-0-	713	3			N	-0-					-0-
07	806	N	337	-0-	-469 B	-0-	337	3			N	-0-					-0-
08	589	N	522	-0-	-67 B	-0-	522	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	720	N	489	-0-	-231 B	-0-	489	3			N	-0-					-0-
10	584	N	584	-0-	-0- B	-0-	584	3			N	-0-					-0-
*11	1536	N	1536	-0-	-0- B	-0-	1536	3			N	-0-					-0-

BIVINS WELL #: 190-A RRCID -> 147473 COMPL. DATE 11/15/1993 TOTAL DEPTH 2743 PERF. 2160 - 2700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1445	N	1445	-0-	-0- B	-0-	1445	3			N	-0-					-0-
07	1550	N	495	-0-	-1055 B	-0-	495	3			N	-0-					-0-
08	1581	N	1383	-0-	-198 B	-0-	1383	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1440	N	493	-0-	-947 B	-0-	493	3			N	-0-					-0-
10	775	N	775	-0-	-0- B	-0-	775	3			N	-0-					-0-
*11	1703	N	1703	-0-	-0- B	-0-	1703	3			N	-0-					-0-

SANFORD WELL #: A 8 RRCID -> 148830 COMPL. DATE 03/09/1994 TOTAL DEPTH 2882 PERF. 2050 - 2882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	156	-0-	-24 B	-0-	156	3			N	-0-					-0-
07	186	N	54	-0-	-132 B	-0-	54	3			N	-0-					-0-
08	186	N	160	-0-	-26 B	-0-	160	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	56	-0-	-94 B	-0-	56	3			N	-0-					-0-
10	110	N	110	-0-	-0- B	-0-	110	3			N	-0-					-0-
*11	184	N	184	-0-	-0- B	-0-	184	3			N	-0-					-0-

MASTERSON WELL #: A 42 RRCID -> 148831 COMPL. DATE 02/07/2000 TOTAL DEPTH 2728 PERF. 1484 - 4724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	539	-0-	-31 B	-0-	539	3			N	-0-					-0-
07	589	N	122	-0-	-467 B	-0-	122	3			N	-0-					-0-
08	651	N	426	-0-	-225 B	-0-	426	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	540	N	362	-0-	-178 B	-0-	362	3			N	-0-					-0-
10	305	N	305	-0-	-0- B	-0-	305	3			N	-0-					-0-
*11	704	N	704	-0-	-0- B	-0-	704	3			N	-0-					-0-

MASTERSON WELL #: B107 RRCID -> 148948 COMPL. DATE 04/12/1994 TOTAL DEPTH 2760 PERF. 1697 - 2758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	389	-0-	-61 B	-0-	389	3			N	-0-					-0-
07	465	N	102	-0-	-363 B	-0-	102	3			N	-0-					-0-
08	465	N	388	-0-	-77 B	-0-	388	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	390	N	242	-0-	-148 B	-0-	242	3			N	-0-					-0-
10	353	N	353	-0-	-0- B	-0-	353	3			N	-0-					-0-
*11	718	N	718	-0-	-0- B	-0-	718	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
FEE WELL #: A 8 RRCID -> 149406 COMPL. DATE 05/02/1994 TOTAL DEPTH 2860 PERF. 1925 - 2860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: M 6 RRCID -> 149409 COMPL. DATE 05/23/2000 TOTAL DEPTH 2976 PERF. 1698 - 4865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2910	N	2752	-0-	-158	B	-0-	2752	3			N	-0-					-0-
07	2945	N	1016	-0-	-1929	B	-0-	1016	3			N	-0-					-0-
08	3038	N	1668	-0-	-1370	B	-0-	1668	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2760	N	1823	-0-	-937	B	-0-	1823	3			N	-0-					-0-
10	0	N	1316	-0-	1316	B	1316	1316	3			N	-0-					-0-
*11	4168	N	2852	-0-	-1316	B	-0-	2852	3			N	-0-					-0-

FEE WELL #: A 7 RRCID -> 149706 COMPL. DATE 05/12/1994 TOTAL DEPTH 2989 PERF. 2080 - 2984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1590	N	1553	-0-	-37	B	-0-	1553	3			N	-0-					-0-
07	1736	N	580	-0-	-1156	B	-0-	580	3			N	-0-					-0-
08	1705	N	1385	-0-	-320	B	-0-	1385	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1560	N	1162	-0-	-398	B	-0-	1162	3			N	-0-					-0-
10	989	N	989	-0-	-0-	B	-0-	989	3			N	-0-					-0-
*11	2096	N	2096	-0-	-0-	B	-0-	2096	3			N	-0-					-0-

MASTERSON -B- WELL #: 108 RRCID -> 149713 COMPL. DATE 06/15/2001 TOTAL DEPTH 2886 PERF. 1695 - 3784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1980	N	1739	-0-	-241	B	-0-	1739	3			N	-0-					-0-
07	1922	N	629	-0-	-1293	B	-0-	629	3			N	-0-					-0-
08	1860	N	997	-0-	-863	B	-0-	997	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1740	N	1170	-0-	-570	B	-0-	1170	3			N	-0-					-0-
10	486	N	486	-0-	-0-	B	-0-	486	3			N	-0-					-0-
*11	2292	N	2292	-0-	-0-	B	-0-	2292	3			N	-0-					-0-

CRAWFORD WELL #: B 4 RRCID -> 150014 COMPL. DATE 09/02/2004 TOTAL DEPTH 3245 PERF. 2087 - 5281

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2100	N	1621	-0-	-479	B	-0-	1621	3			N	-0-					-0-
07	2505	N	2505	-0-	-0-	B	-0-	2505	3			N	-0-					-0-
08	3512	N	3512	-0-	-0-	B	-0-	3512	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1620	N	1096	-0-	-524	B	-0-	1096	3			N	-0-					-0-
10	1400	N	1400	-0-	-0-	B	-0-	1400	3			N	-0-					-0-
11	3390	N	2491	-0-	-899	B	-0-	2491	3			N	-0-					-0-

SANFORD WELL #: A 11 RRCID -> 150082 COMPL. DATE 03/01/1999 TOTAL DEPTH 2880 PERF. 2174 - 4224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1200	N	1180	-0-	-20	B	-0-	1180	3			N	-0-					-0-
07	1271	N	434	-0-	-837	B	-0-	434	3			N	-0-					-0-
08	1240	N	1018	-0-	-222	B	-0-	1018	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1170	N	351	-0-	-819	B	-0-	351	3			N	-0-					-0-
10	721	N	721	-0-	-0-	B	-0-	721	3			N	-0-					-0-
*11	1441	N	1441	-0-	-0-	B	-0-	1441	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A193 RRCID -> 150196 COMPL. DATE 05/20/1999 TOTAL DEPTH 3208 PERF. 2123 - 4414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1230	N	1130	-0-	-100 B	-0-	1130	3			N	-0-					-0-
07	1302	N	934	-0-	-368 B	-0-	934	3			N	-0-					-0-
08	1240	N	1131	-0-	-109 B	-0-	1131	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1140	N	680	-0-	-460 B	-0-	680	3			N	-0-					-0-
10	697	N	697	-0-	-0- B	-0-	697	3			N	-0-					-0-
*11	1246	N	1246	-0-	-0- B	-0-	1246	3			N	-0-					-0-

BIVINS WELL #: A195 RRCID -> 150434 COMPL. DATE 07/19/2005 TOTAL DEPTH 3075 PERF. 2366 - 5500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	361	-0-	-29 B	-0-	361	3			N	-0-					-0-
07	341	N	201	-0-	-140 B	-0-	201	3			N	-0-					-0-
08	310	N	230	-0-	-80 B	-0-	230	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	120	-0-	-240 B	-0-	120	3			N	-0-					-0-
10	62	N	62	-0-	-0- B	-0-	62	3			N	-0-					-0-
*11	281	N	281	-0-	-0- B	-0-	281	3			N	-0-					-0-

KILLGORE WELL #: A 22 RRCID -> 150493 COMPL. DATE 07/27/1994 TOTAL DEPTH 3421 PERF. 2600 - 3421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	270	-0-	-60 B	-0-	270	3			N	-0-					-0-
07	345	N	345	-0-	-0- B	-0-	345	3			N	-0-					-0-
08	434	N	434	-0-	-0- B	-0-	434	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	231	-0-	-39 B	-0-	231	3			N	-0-					-0-
10	297	N	297	-0-	-0- B	-0-	297	3			N	-0-					-0-
*11	472	N	472	-0-	-0- B	-0-	472	3			N	-0-					-0-

BIVINS WELL #: A192 RRCID -> 150494 COMPL. DATE 05/01/1999 TOTAL DEPTH 3387 PERF. 2338 - 5604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2010	N	1940	-0-	-70 B	-0-	1940	3			N	-0-					-0-
07	1953	N	1776	-0-	-177 B	-0-	1776	3			N	-0-					-0-
08	2077	N	1796	-0-	-281 B	-0-	1796	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1950	N	1077	-0-	-873 B	-0-	1077	3			N	-0-					-0-
10	1244	N	1244	-0-	-0- B	-0-	1244	3			N	-0-					-0-
*11	2058	N	2058	-0-	-0- B	-0-	2058	3			N	-0-					-0-

BIVINS WELL #: A194 RRCID -> 150769 COMPL. DATE 10/16/2000 TOTAL DEPTH 3358 PERF. 2263 - 5439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1830	N	1814	-0-	-16 B	-0-	1814	3			N	-0-					-0-
07	1798	N	1704	-0-	-94 B	-0-	1704	3			N	-0-					-0-
08	1891	N	1838	-0-	-53 B	-0-	1838	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1800	N	994	-0-	-806 B	-0-	994	3			N	-0-					-0-
10	1281	N	1281	-0-	-0- B	-0-	1281	3			N	-0-					-0-
*11	1994	N	1994	-0-	-0- B	-0-	1994	3			N	-0-					-0-

MASTERSON WELL #: B110 RRCID -> 150929 COMPL. DATE 05/14/2001 TOTAL DEPTH 2951 PERF. 1786 - 4412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3250	N	3250	-0-	-0- B	-0-	3250	3			N	-0-					-0-
07	3534	N	1167	-0-	-2367 B	-0-	1167	3			N	-0-					-0-
08	3410	N	1917	-0-	-1493 B	-0-	1917	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3240	N	2134	-0-	-1106 B	-0-	2134	3			N	-0-					-0-
10	0	N	1629	-0-	1629 B	1629	1629	3			N	-0-					-0-
*11	5597	N	3968	-0-	-1629 B	-0-	3968	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: B 7 RRCID -> 152742 COMPL. DATE 01/09/1995 TOTAL DEPTH 2913 PERF. 1925 - 2913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	540	-0-	-90 B	-0-	540	3			N	-0-					-0-
07	651	N	155	-0-	-496 B	-0-	155	3			N	-0-					-0-
08	620	N	576	-0-	-44 B	-0-	576	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	540	N	208	-0-	-332 B	-0-	208	3			N	-0-					-0-
10	395	N	395	-0-	-0- B	-0-	395	3			N	-0-					-0-
*11	667	N	667	-0-	-0- B	-0-	667	3			N	-0-					-0-

THOMPSON WELL #: A 8 RRCID -> 154095 COMPL. DATE 01/28/2003 TOTAL DEPTH 3187 PERF. 2104 - 5315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2910	N	2889	-0-	-21 B	-0-	2889	3			N	-0-					-0-
07	3069	N	2172	-0-	-897 B	-0-	2172	3			N	-0-					-0-
08	3286	N	2907	-0-	-379 B	-0-	2907	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2880	N	1634	-0-	-1246 B	-0-	1634	3			N	-0-					-0-
10	0	N	1476	-0-	1476 B	1476	1476	3			N	-0-					-0-
*11	4597	N	3121	-0-	-1476 B	-0-	3121	3			N	-0-					-0-

CRAWFORD WELL #: A 4 RRCID -> 154124 COMPL. DATE 10/13/2003 TOTAL DEPTH 3408 PERF. 2295 - 5631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2009	N	2009	-0-	-0- B	-0-	2009	3			N	-0-					-0-
07	2170	N	1794	-0-	-376 B	-0-	1794	3			N	-0-					-0-
08	2077	N	2014	-0-	-63 B	-0-	2014	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2010	N	1074	-0-	-936 B	-0-	1074	3			N	-0-					-0-
10	1258	N	1258	-0-	-0- B	-0-	1258	3			N	-0-					-0-
*11	2145	N	2145	-0-	-0- B	-0-	2145	3			N	-0-					-0-

WARRICK WELL #: A 8 RRCID -> 154254 COMPL. DATE 03/30/1995 TOTAL DEPTH 3511 PERF. 2283 - 3501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	870	N	813	-0-	-57 B	-0-	813	3			N	-0-					-0-
07	930	N	279	-0-	-651 B	-0-	279	3			N	-0-					-0-
08	899	N	857	-0-	-42 B	-0-	857	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	810	N	318	-0-	-492 B	-0-	318	3			N	-0-					-0-
10	511	N	511	-0-	-0- B	-0-	511	3			N	-0-					-0-
*11	1006	N	1006	-0-	-0- B	-0-	1006	3			N	-0-					-0-

BAKER WELL #: A 2 RRCID -> 154554 COMPL. DATE 03/02/2000 TOTAL DEPTH 3400 PERF. 2444 - 5595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3630	N	3336	-0-	-294 B	-0-	3336	3			N	-0-					-0-
07	3534	N	3133	-0-	-401 B	-0-	3133	3			N	-0-					-0-
08	3658	N	3419	-0-	-239 B	-0-	3419	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3330	N	1779	-0-	-1551 B	-0-	1779	3			N	-0-					-0-
10	0	N	2179	-0-	2179 B	2179	2179	3			N	-0-					-0-
*11	6030	N	3851	-0-	-2179 B	-0-	3851	3			N	-0-					-0-

BIVINS WELL #: A197 RRCID -> 154608 COMPL. DATE 10/21/2002 TOTAL DEPTH 3120 PERF. 2236 - 5397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1020	N	992	-0-	-28 B	-0-	992	3			N	-0-					-0-
07	1023	N	527	-0-	-496 B	-0-	527	3			N	-0-					-0-
08	1036	N	1036	-0-	-0- B	-0-	1036	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	990	N	609	-0-	-381 B	-0-	609	3			N	-0-					-0-
10	582	N	582	-0-	-0- B	-0-	582	3			N	-0-					-0-
*11	1235	N	1235	-0-	-0- B	-0-	1235	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A198 RRCID -> 154640 COMPL. DATE 04/29/2000 TOTAL DEPTH 3218 PERF. 2329 - 5270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

COUGHLIN WELL #: A 3 RRCID -> 155521 COMPL. DATE 09/30/2003 TOTAL DEPTH 3341 PERF. 2212 - 5467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2075	N	2075	-0-	-0-	B	-0-	2075	3			N	-0-					-0-
07	2077	N	1899	-0-	-178	B	-0-	1899	3			N	-0-					-0-
08	2108	N	1858	-0-	-250	B	-0-	1858	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2070	N	1121	-0-	-949	B	-0-	1121	3			N	-0-					-0-
10	1521	N	1521	-0-	-0-	B	-0-	1521	3			N	-0-					-0-
*11	2234	N	2234	-0-	-0-	B	-0-	2234	3			N	-0-					-0-

BIVINS WELL #: A196 RRCID -> 155524 COMPL. DATE 07/04/1995 TOTAL DEPTH 3191 PERF. 2200 - 3191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

READ WELL #: A 9 RRCID -> 155645 COMPL. DATE 02/13/2002 TOTAL DEPTH 3096 PERF. 1845 - 4559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1139	N	1139	-0-	-0-	B	-0-	1139	3			N	-0-					-0-
07	1023	N	409	-0-	-614	B	-0-	409	3			N	-0-					-0-
08	1085	N	1085	-0-	-0-	B	-0-	1085	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1140	N	682	-0-	-458	B	-0-	682	3			N	-0-					-0-
10	660	N	660	-0-	-0-	B	-0-	660	3			N	-0-					-0-
11	1050	N	667	-0-	-383	B	-0-	667	3			N	-0-					-0-

BIVINS WELL #: A199 RRCID -> 155657 COMPL. DATE 02/14/2005 TOTAL DEPTH 2924 PERF. 2276 - 5373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1050	N	821	-0-	-229	B	-0-	821	3			N	-0-					-0-
07	1116	N	355	-0-	-761	B	-0-	355	3			N	-0-					-0-
08	527	N	493	-0-	-34	B	-0-	493	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	810	N	423	-0-	-387	B	-0-	423	3			N	-0-					-0-
10	741	N	741	-0-	-0-	B	-0-	741	3			N	-0-					-0-
*11	1198	N	1198	-0-	-0-	B	-0-	1198	3			N	-0-					-0-

BIVINS WELL #: A200 RRCID -> 155727 COMPL. DATE 07/12/1995 TOTAL DEPTH 3070 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A201 RRCID -> 156752 COMPL. DATE 05/15/2000 TOTAL DEPTH 3100 PERF. 2188 - 5387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2528	N	2528	-0-	-0- B	-0-	2528	3			N	-0-					-0-
07	2573	N	2131	-0-	-442 B	-0-	2131	3			N	-0-					-0-
08	2716	N	2716	-0-	-0- B	-0-	2716	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2520	N	1345	-0-	-1175 B	-0-	1345	3			N	-0-					-0-
10	0	N	1982	-0-	1982 B	1982	1982	3			N	-0-					-0-
*11	5072	N	3090	-0-	-1982 B	-0-	3090	3			N	-0-					-0-

BIVINS WELL #: A204 RRCID -> 158368 COMPL. DATE 05/01/1999 TOTAL DEPTH 3296 PERF. 2254 - 5268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1560	N	1326	-0-	-234 B	-0-	1326	3			N	-0-					-0-
07	1550	N	1245	-0-	-305 B	-0-	1245	3			N	-0-					-0-
08	1488	N	906	-0-	-582 B	-0-	906	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1320	N	803	-0-	-517 B	-0-	803	3			N	-0-					-0-
10	757	N	757	-0-	-0- B	-0-	757	3			N	-0-					-0-
*11	1554	N	1554	-0-	-0- B	-0-	1554	3			N	-0-					-0-

BIVINS WELL #: A209 RRCID -> 158470 COMPL. DATE 06/21/2002 TOTAL DEPTH 3211 PERF. 2368 - 5387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	348	-0-	-12 B	-0-	348	3			N	-0-					-0-
07	310	N	300	-0-	-10 B	-0-	300	3			N	-0-					-0-
08	372	N	323	-0-	-49 B	-0-	323	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	209	-0-	-151 B	-0-	209	3			N	-0-					-0-
10	206	N	206	-0-	-0- B	-0-	206	3			N	-0-					-0-
*11	427	N	427	-0-	-0- B	-0-	427	3			N	-0-					-0-

BIVINS WELL #: A203 RRCID -> 158759 COMPL. DATE 06/13/2000 TOTAL DEPTH 3334 PERF. 2140 - 5230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1770	N	1703	-0-	-67 B	-0-	1703	3			N	-0-					-0-
07	1798	N	1465	-0-	-333 B	-0-	1465	3			N	-0-					-0-
08	1841	N	1841	-0-	-0- B	-0-	1841	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1710	N	966	-0-	-744 B	-0-	966	3			N	-0-					-0-
10	971	N	971	-0-	-0- B	-0-	971	3			N	-0-					-0-
*11	1878	N	1878	-0-	-0- B	-0-	1878	3			N	-0-					-0-

KILLGORE WELL #: A 23 RRCID -> 158762 COMPL. DATE 02/17/2003 TOTAL DEPTH 3442 PERF. 2754 - 6015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	130	N	130	-0-	-0- B	-0-	130	3			N	-0-					-0-
07	191	N	191	-0-	-0- B	-0-	191	3			N	-0-					-0-
08	211	N	211	-0-	-0- B	-0-	211	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	85	-0-	-35 B	-0-	85	3			N	-0-					-0-
10	232	N	232	-0-	-0- B	-0-	232	3			N	-0-					-0-
*11	263	N	263	-0-	-0- B	-0-	263	3			N	-0-					-0-

BIVINS WELL #: A202 RRCID -> 158805 COMPL. DATE 05/30/2006 TOTAL DEPTH 3415 PERF. 2404 - 5620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3759	N	3759	-0-	-0- B	-0-	3759	3			N	-0-					-0-
07	3844	N	3273	-0-	-571 B	-0-	3273	3			N	-0-					-0-
08	3693	N	3693	-0-	-0- B	-0-	3693	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3750	N	2042	-0-	-1708 B	-0-	2042	3			N	-0-					-0-
10	0	N	2101	-0-	2101 B	2101	2101	3			N	-0-					-0-
*11	6060	N	3959	-0-	-2101 B	-0-	3959	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A207 RRCID -> 158957 COMPL. DATE 12/16/2003 TOTAL DEPTH 3373 PERF. 2199 - 5625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1833	N	1833	-0-	-0- B	-0-	1833	3			N	-0-					-0-
07	1891	N	1642	-0-	-249 B	-0-	1642	3			N	-0-					-0-
08	1891	N	1787	-0-	-104 B	-0-	1787	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1830	N	971	-0-	-859 B	-0-	971	3			N	-0-					-0-
10	1035	N	1035	-0-	-0- B	-0-	1035	3			N	-0-					-0-
*11	1850	N	1850	-0-	-0- B	-0-	1850	3			N	-0-					-0-

COUGHLIN WELL #: A 4 RRCID -> 159179 COMPL. DATE 08/09/1999 TOTAL DEPTH 3291 PERF. 2060 - 4978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1410	N	1321	-0-	-89 B	-0-	1321	3			N	-0-					-0-
07	1457	N	1130	-0-	-327 B	-0-	1130	3			N	-0-					-0-
08	1395	N	1230	-0-	-165 B	-0-	1230	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1320	N	500	-0-	-820 B	-0-	500	3			N	-0-					-0-
10	912	N	912	-0-	-0- B	-0-	912	3			N	-0-					-0-
*11	1450	N	1450	-0-	-0- B	-0-	1450	3			N	-0-					-0-

SNEED WELL #: B 5 RRCID -> 159186 COMPL. DATE 06/26/1996 TOTAL DEPTH 3087 PERF. 2050 - 3087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	960	N	854	-0-	-106 B	-0-	854	3			N	-0-					-0-
07	837	N	366	-0-	-471 B	-0-	366	3			N	-0-					-0-
08	961	N	538	-0-	-423 B	-0-	538	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	840	N	618	-0-	-222 B	-0-	618	3			N	-0-					-0-
10	458	N	458	-0-	-0- B	-0-	458	3			N	-0-					-0-
*11	939	N	939	-0-	-0- B	-0-	939	3			N	-0-					-0-

BIVINS WELL #: A211 RRCID -> 160000 COMPL. DATE 06/07/2004 TOTAL DEPTH 3106 PERF. 2402 - 5475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2070	N	1954	-0-	-116 B	-0-	1954	3			N	-0-					-0-
07	2449	N	590	-0-	-1859 B	-0-	590	3			N	-0-					-0-
08	1535	N	1535	-0-	-0- B	-0-	1535	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1950	N	536	-0-	-1414 B	-0-	536	3			N	-0-					-0-
10	938	N	938	-0-	-0- B	-0-	938	3			N	-0-					-0-
*11	2060	N	2060	-0-	-0- B	-0-	2060	3			N	-0-					-0-

BIVINS WELL #: A217 RRCID -> 160373 COMPL. DATE 08/19/2002 TOTAL DEPTH 3001 PERF. 2194 - 4921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3810	N	3679	-0-	-131 B	-0-	3679	3			N	-0-					-0-
07	3875	N	2982	-0-	-893 B	-0-	2982	3			N	-0-					-0-
08	4050	N	4050	-0-	-0- B	-0-	4050	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3690	N	2116	-0-	-1574 B	-0-	2116	3			N	-0-					-0-
10	0	N	1959	-0-	1959 B	1959	1959	3			N	-0-					-0-
*11	5987	N	4028	-0-	-1959 B	-0-	4028	3			N	-0-					-0-

BIVINS WELL #: A212 RRCID -> 160385 COMPL. DATE 09/10/1996 TOTAL DEPTH 2956 PERF. 2375 - 3256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1230	N	985	-0-	-245 B	-0-	985	3			N	-0-					-0-
07	1302	N	421	-0-	-881 B	-0-	421	3			N	-0-					-0-
08	546	N	546	-0-	-0- B	-0-	546	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	990	N	536	-0-	-454 B	-0-	536	3			N	-0-					-0-
10	908	N	908	-0-	-0- B	-0-	908	3			N	-0-					-0-
*11	1315	N	1315	-0-	-0- B	-0-	1315	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A213 RRCID -> 160474 COMPL. DATE 09/01/1996 TOTAL DEPTH 2928 PERF. 2200 - 2928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1050	N	998	-0-	-52 B	-0-	998	3			N	-0-					-0-
07	992	N	322	-0-	-670 B	-0-	322	3			N	-0-					-0-
08	1171	N	1171	-0-	-0- B	-0-	1171	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	990	N	372	-0-	-618 B	-0-	372	3			N	-0-					-0-
10	822	N	822	-0-	-0- B	-0-	822	3			N	-0-					-0-
*11	1272	N	1272	-0-	-0- B	-0-	1272	3			N	-0-					-0-

BIVINS WELL #: A205 RRCID -> 160716 COMPL. DATE 02/17/2004 TOTAL DEPTH 2873 PERF. 1927 - 5325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1110	N	1078	-0-	-32 B	-0-	1078	3			N	-0-					-0-
07	1178	N	353	-0-	-825 B	-0-	353	3			N	-0-					-0-
08	1147	N	971	-0-	-176 B	-0-	971	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1080	N	390	-0-	-690 B	-0-	390	3			N	-0-					-0-
10	708	N	708	-0-	-0- B	-0-	708	3			N	-0-					-0-
*11	1236	N	1236	-0-	-0- B	-0-	1236	3			N	-0-					-0-

BIVINS WELL #: A218 RRCID -> 161203 COMPL. DATE 02/10/2003 TOTAL DEPTH 3223 PERF. 3129 - 5375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	642	N	642	-0-	-0- B	-0-	642	3			N	-0-					-0-
07	620	N	511	-0-	-109 B	-0-	511	3			N	-0-					-0-
08	651	N	575	-0-	-76 B	-0-	575	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	630	N	352	-0-	-278 B	-0-	352	3			N	-0-					-0-
10	427	N	427	-0-	-0- B	-0-	427	3			N	-0-					-0-
*11	661	N	661	-0-	-0- B	-0-	661	3			N	-0-					-0-

BIVINS WELL #: A219 RRCID -> 161210 COMPL. DATE 08/27/2002 TOTAL DEPTH 3185 PERF. 2248 - 5084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1458	N	1458	-0-	-0- B	-0-	1458	3			N	-0-					-0-
07	1488	N	1306	-0-	-182 B	-0-	1306	3			N	-0-					-0-
08	1516	N	1516	-0-	-0- B	-0-	1516	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1470	N	787	-0-	-683 B	-0-	787	3			N	-0-					-0-
10	901	N	901	-0-	-0- B	-0-	901	3			N	-0-					-0-
*11	1600	N	1600	-0-	-0- B	-0-	1600	3			N	-0-					-0-

BOST WELL #: B 2 RRCID -> 161591 COMPL. DATE 01/22/1997 TOTAL DEPTH 3380 PERF. 2387 - 3380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2310	N	2061	-0-	-249 B	-0-	2061	3			N	-0-					-0-
07	2387	N	775	-0-	-1612 B	-0-	775	3			N	-0-					-0-
08	2356	N	1834	-0-	-522 B	-0-	1834	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2070	N	647	-0-	-1423 B	-0-	647	3			N	-0-					-0-
10	1100	N	1100	-0-	-0- B	-0-	1100	3			N	-0-					-0-
*11	2156	N	2156	-0-	-0- B	-0-	2156	3			N	-0-					-0-

MASTERSON WELL #: A 43 RRCID -> 161898 COMPL. DATE 01/19/1997 TOTAL DEPTH 3377 PERF. 2350 - 3377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	774	N	774	-0-	-0- B	-0-	774	3			N	-0-					-0-
07	806	N	362	-0-	-444 B	-0-	362	3			N	-0-					-0-
08	837	N	341	-0-	-496 B	-0-	341	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	780	N	557	-0-	-223 B	-0-	557	3			N	-0-					-0-
10	545	N	545	-0-	-0- B	-0-	545	3			N	-0-					-0-
*11	943	N	943	-0-	-0- B	-0-	943	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: A 44 RRCID -> 161913 COMPL. DATE 12/03/2002 TOTAL DEPTH 3280 PERF. 2125 - 4919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	610	N	610	-0-	-0-	B	-0-	610	3			N	-0-					-0-
07	620	N	470	-0-	-150	B	-0-	470	3			N	-0-					-0-
08	691	N	691	-0-	-0-	B	-0-	691	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	600	N	235	-0-	-365	B	-0-	235	3			N	-0-					-0-
10	370	N	370	-0-	-0-	B	-0-	370	3			N	-0-					-0-
*11	827	N	827	-0-	-0-	B	-0-	827	3			N	-0-					-0-

MASTERSON WELL #: A 41 RRCID -> 162151 COMPL. DATE 08/23/2001 TOTAL DEPTH 3321 PERF. 2329 - 5662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3030	N	2844	-0-	-186	B	-0-	2844	3			N	-0-					-0-
07	3038	N	1912	-0-	-1126	B	-0-	1912	3			N	-0-					-0-
08	3100	N	2914	-0-	-186	B	-0-	2914	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2850	N	1528	-0-	-1322	B	-0-	1528	3			N	-0-					-0-
10	0	N	1805	-0-	1805	B	1805	1805	3			N	-0-					-0-
*11	4820	N	3015	-0-	-1805	B	-0-	3015	3			N	-0-					-0-

MASTERSON WELL #: B109 RRCID -> 162552 COMPL. DATE 02/04/1997 TOTAL DEPTH 3108 PERF. 1930 - 3108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

THOMPSON WELL #: B 19 RRCID -> 162555 COMPL. DATE 02/14/2005 TOTAL DEPTH 3276 PERF. 2294 - 5747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1320	N	1198	-0-	-122	B	-0-	1198	3			N	-0-					-0-
07	1333	N	1237	-0-	-96	B	-0-	1237	3			N	-0-					-0-
08	1333	N	1306	-0-	-27	B	-0-	1306	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1200	N	704	-0-	-496	B	-0-	704	3			N	-0-					-0-
10	848	N	848	-0-	-0-	B	-0-	848	3			N	-0-					-0-
*11	1448	N	1448	-0-	-0-	B	-0-	1448	3			N	-0-					-0-

MASTERSON WELL #: B112 RRCID -> 162557 COMPL. DATE 07/07/2003 TOTAL DEPTH 3379 PERF. 2215 - 5381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	900	N	682	-0-	-218	B	-0-	682	3			N	-0-					-0-
07	775	N	491	-0-	-284	B	-0-	491	3			N	-0-					-0-
08	775	N	300	-0-	-475	B	-0-	300	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	690	N	488	-0-	-202	B	-0-	488	3			N	-0-					-0-
10	699	N	699	-0-	-0-	B	-0-	699	3			N	-0-					-0-
*11	1165	N	1165	-0-	-0-	B	-0-	1165	3			N	-0-					-0-

BIVINS WELL #: A214 RRCID -> 162691 COMPL. DATE 10/07/1996 TOTAL DEPTH 3850 PERF. 2289 - 3656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1980	N	1505	-0-	-475	B	-0-	1505	3			N	-0-					-0-
07	2015	N	511	-0-	-1504	B	-0-	511	3			N	-0-					-0-
08	1395	N	1295	-0-	-100	B	-0-	1295	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1500	N	518	-0-	-982	B	-0-	518	3			N	-0-					-0-
10	1026	N	1026	-0-	-0-	B	-0-	1026	3			N	-0-					-0-
*11	2001	N	2001	-0-	-0-	B	-0-	2001	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: G 7 RRCID -> 162707 COMPL. DATE 12/03/2002 TOTAL DEPTH 3183 PERF. 2122 - 2485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1561	N	1561	-0-	-0-	B	-0-	1561	3			N	-0-					-0-
07	1550	N	1090	-0-	-460	B	-0-	1090	3			N	-0-					-0-
08	1678	N	1678	-0-	-0-	B	-0-	1678	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1560	N	514	-0-	-1046	B	-0-	514	3			N	-0-					-0-
10	888	N	888	-0-	-0-	B	-0-	888	3			N	-0-					-0-
11	1620	N	516	-0-	-1104	B	-0-	516	3			N	-0-					-0-

MASTERSON WELL #: B111 RRCID -> 162729 COMPL. DATE 06/30/2003 TOTAL DEPTH 2869 PERF. 1766 - 4959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2010	N	1988	-0-	-22	B	-0-	1988	3			N	-0-					-0-
07	2077	N	674	-0-	-1403	B	-0-	674	3			N	-0-					-0-
08	2170	N	1502	-0-	-668	B	-0-	1502	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1980	N	1145	-0-	-835	B	-0-	1145	3			N	-0-					-0-
10	991	N	991	-0-	-0-	B	-0-	991	3			N	-0-					-0-
*11	1976	N	1976	-0-	-0-	B	-0-	1976	3			N	-0-					-0-

MASTERSON WELL #: A 48 RRCID -> 162805 COMPL. DATE 03/14/2003 TOTAL DEPTH 3068 PERF. 2235 - 5445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1714	N	1714	-0-	-0-	B	-0-	1714	3			N	-0-					-0-
07	1426	N	694	-0-	-732	B	-0-	694	3			N	-0-					-0-
08	104	N	104	-0-	-0-	B	-0-	104	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1710	N	868	-0-	-842	B	-0-	868	3			N	-0-					-0-
10	849	N	849	-0-	-0-	B	-0-	849	3			N	-0-					-0-
*11	1667	N	1667	-0-	-0-	B	-0-	1667	3			N	-0-					-0-

THOMPSON WELL #: B 17 RRCID -> 163069 COMPL. DATE 12/20/1996 TOTAL DEPTH 3265 PERF. 2600 - 3265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

THOMPSON WELL #: A 10 RRCID -> 163070 COMPL. DATE 01/20/2003 TOTAL DEPTH 3243 PERF. 2122 - 5314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3356	N	3356	-0-	-0-	B	-0-	3356	3			N	-0-					-0-
07	3317	N	2907	-0-	-410	B	-0-	2907	3			N	-0-					-0-
08	3379	N	3123	-0-	-256	B	-0-	3123	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	3360	N	1805	-0-	-1555	B	-0-	1805	3			N	-0-					-0-
10	0	N	1972	-0-	1972	B	1972	1972	3			N	-0-					-0-
*11	5504	N	3532	-0-	-1972	B	-0-	3532	3			N	-0-					-0-

MASTERSON WELL #: G 6 RRCID -> 163331 COMPL. DATE 12/20/2001 TOTAL DEPTH 3255 PERF. 2130 - 4095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4590	N	4365	-0-	-225	B	-0-	4365	3			N	-0-					-0-
07	4898	N	2271	-0-	-2627	B	-0-	2271	3			N	-0-					-0-
08	4929	N	4426	-0-	-503	B	-0-	4426	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	4380	N	2488	-0-	-1892	B	-0-	2488	3			N	-0-					-0-
10	0	N	2608	-0-	2608	B	2608	2608	3			N	-0-					-0-
*11	7323	N	4715	-0-	-2608	B	-0-	4715	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: M 7 RRCID -> 163429 COMPL. DATE 06/06/2000 TOTAL DEPTH 3039 PERF. 1794 - 5536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

MASTERSON WELL #: C 4 RRCID -> 163469 COMPL. DATE 12/20/2002 TOTAL DEPTH 3181 PERF. 1951 - 4010

06	216	N	216	-0-	-0- B	-0-	216	3			N	-0-					-0-
07	186	N	71	-0-	-115 B	-0-	71	3			N	-0-					-0-
08	217	N	90	-0-	-127 B	-0-	90	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	104	-0-	-106 B	-0-	104	3			N	-0-					-0-
10	111	N	111	-0-	-0- B	-0-	111	3			N	-0-					-0-
*11	193	N	193	-0-	-0- B	-0-	193	3			N	-0-					-0-

MASTERSON WELL #: A 47 RRCID -> 163470 COMPL. DATE 09/21/2001 TOTAL DEPTH 3163 PERF. 1962 - 5475

06	1140	N	-0-	-0-	-1140 B	-0-					N	-0-					-0-
07	1147	N	202	-0-	-945 B	-0-	202	3			N	-0-					-0-
08	842	N	842	-0-	-0- B	-0-	842	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	835	N	835	-0-	-0- B	-0-	835	3			N	-0-					-0-
10	640	N	640	-0-	-0- B	-0-	640	3			N	-0-					-0-
*11	1407	N	1407	-0-	-0- B	-0-	1407	3			N	-0-					-0-

MASTERSON WELL #: B114 RRCID -> 163471 COMPL. DATE 05/27/2003 TOTAL DEPTH 3162 PERF. 1986 - 4650

06	2587	N	2587	-0-	-0- B	-0-	2587	3			N	-0-					-0-
07	2666	N	1947	-0-	-719 B	-0-	1947	3			N	-0-					-0-
08	2741	N	2741	-0-	-0- B	-0-	2741	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2580	N	1338	-0-	-1242 B	-0-	1338	3			N	-0-					-0-
10	1338	N	1338	-0-	-0- B	-0-	1338	3			N	-0-					-0-
*11	2712	N	2712	-0-	-0- B	-0-	2712	3			N	-0-					-0-

MASTERSON WELL #: B119 RRCID -> 163518 COMPL. DATE 02/17/2004 TOTAL DEPTH 3070 PERF. 1925 - 5241

06	3390	N	3110	-0-	-280 B	-0-	3110	3			N	-0-					-0-
07	3193	N	1134	-0-	-2059 B	-0-	1134	3			N	-0-					-0-
08	3441	N	1744	-0-	-1697 B	-0-	1744	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3120	N	2006	-0-	-1114 B	-0-	2006	3			N	-0-					-0-
10	0	N	1684	-0-	1684 B	1684	1684	3			N	-0-					-0-
*11	5205	N	3521	-0-	-1684 B	-0-	3521	3			N	-0-					-0-

MASTERSON WELL #: B120 RRCID -> 163583 COMPL. DATE 11/30/2000 TOTAL DEPTH 3221 PERF. 2094 - 5184

06	1830	N	1693	-0-	-137 B	-0-	1693	3			N	-0-					-0-
07	1860	N	1136	-0-	-724 B	-0-	1136	3			N	-0-					-0-
08	1824	N	1824	-0-	-0- B	-0-	1824	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1680	N	1012	-0-	-668 B	-0-	1012	3			N	-0-					-0-
10	1244	N	1244	-0-	-0- B	-0-	1244	3			N	-0-					-0-
*11	2118	N	2118	-0-	-0- B	-0-	2118	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
MASTERSON WELL #: B121 RRCID -> 163627 COMPL. DATE 10/22/2002 TOTAL DEPTH 2974 PERF. 1979 - 4823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4740	N	4533	-0-	-207 B	-0-	4533	3			N	-0-					-0-
07	4960	N	1437	-0-	-3523 B	-0-	1437	3			N	-0-					-0-
08	4929	N	2719	-0-	-2210 B	-0-	2719	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4530	N	2764	-0-	-1766 B	-0-	2764	3			N	-0-					-0-
10	0	N	2442	-0-	2442 B	2442	2442	3			N	-0-					-0-
*11	7529	N	5087	-0-	-2442 B	-0-	5087	3			N	-0-					-0-

BIVINS WELL #: A220 RRCID -> 163629 COMPL. DATE 10/18/2004 TOTAL DEPTH 3492 PERF. 2859 - 6021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7283	N	7283	-0-	-0- B	-0-	7283	3			N	-0-					-0-
07	5828	N	3872	-0-	-1956 B	-0-	3872	3			N	-0-					-0-
08	8122	N	5098	-0-	-3024 B	-0-	5098	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	7290	N	4093	-0-	-3197 B	-0-	4093	3			N	-0-					-0-
10	0	N	4776	-0-	4776 B	4776	4776	3			N	-0-					-0-
*11	13707	N	8931	-0-	-4776 B	-0-	8931	3			N	-0-					-0-

BIVINS WELL #: A222 RRCID -> 164589 COMPL. DATE 01/04/2005 TOTAL DEPTH 3619 PERF. 3034 - 6290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	900	N	840	-0-	-60 B	-0-	840	3			N	-0-					-0-
07	961	N	428	-0-	-533 B	-0-	428	3			N	-0-					-0-
08	930	N	829	-0-	-101 B	-0-	829	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	840	N	460	-0-	-380 B	-0-	460	3			N	-0-					-0-
10	395	N	395	-0-	-0- B	-0-	395	3			N	-0-					-0-
*11	840	N	840	-0-	-0- B	-0-	840	3			N	-0-					-0-

BIVINS WELL #: A225 RRCID -> 164602 COMPL. DATE 04/28/2003 TOTAL DEPTH 3455 PERF. 2743 - 6045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2400	N	1916	-0-	-484 B	-0-	1916	3			N	-0-					-0-
07	2511	N	1239	-0-	-1272 B	-0-	1239	3			N	-0-					-0-
08	2432	N	2432	-0-	-0- B	-0-	2432	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1920	N	1251	-0-	-669 B	-0-	1251	3			N	-0-					-0-
10	1349	N	1349	-0-	-0- B	-0-	1349	3			N	-0-					-0-
*11	2512	N	2512	-0-	-0- B	-0-	2512	3			N	-0-					-0-

BIVINS WELL #: A226 RRCID -> 164609 COMPL. DATE 08/31/1997 TOTAL DEPTH 3453 PERF. 2400 - 3453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3870	N	3657	-0-	-213 B	-0-	3657	3			N	-0-					-0-
07	3658	N	3297	-0-	-361 B	-0-	3297	3			N	-0-					-0-
08	3875	N	3537	-0-	-338 B	-0-	3537	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3660	N	2025	-0-	-1635 B	-0-	2025	3			N	-0-					-0-
10	0	N	2113	-0-	2113 B	2113	2113	3			N	-0-					-0-
*11	6162	N	4049	-0-	-2113 B	-0-	4049	3			N	-0-					-0-

BIVINS WELL #: A224 RRCID -> 164612 COMPL. DATE 09/07/2004 TOTAL DEPTH 3450 PERF. 2710 - 5905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1231	N	1231	-0-	-0- B	-0-	1231	3			N	-0-					-0-
07	1364	N	675	-0-	-689 B	-0-	675	3			N	-0-					-0-
08	1429	N	1429	-0-	-0- B	-0-	1429	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1230	N	680	-0-	-550 B	-0-	680	3			N	-0-					-0-
10	810	N	810	-0-	-0- B	-0-	810	3			N	-0-					-0-
11	1380	N	921	-0-	-459 B	-0-	921	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: B116 RRCID -> 164616 COMPL. DATE 11/09/2004 TOTAL DEPTH 2962 PERF. 1748 - 5095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	-0-	-0-	-390	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	31	N	-0-	-0-	-31	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	1288	N	1288	-0-	-0-	B	-0-	1288	3			N	-0-					-0-
*11	2638	N	2638	-0-	-0-	B	-0-	2638	3			N	-0-					-0-

BIVINS WELL #: A223 RRCID -> 164618 COMPL. DATE 10/20/2003 TOTAL DEPTH 3577 PERF. 2768 - 5118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4320	N	3735	-0-	-585	B	-0-	3735	3			N	-0-					-0-
07	4464	N	2074	-0-	-2390	B	-0-	2074	3			N	-0-					-0-
08	4309	N	3937	-0-	-372	B	-0-	3937	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	3750	N	835	-0-	-2915	B	-0-	835	3			N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	3810	N	3254	-0-	-556	B	-0-	3254	3			N	-0-					-0-

MASTERSON WELL #: B117 RRCID -> 164817 COMPL. DATE 02/11/2003 TOTAL DEPTH 2834 PERF. 2057 - 4555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5580	N	5264	-0-	-316	B	-0-	5264	3			N	-0-					-0-
07	5642	N	4421	-0-	-1221	B	-0-	4421	3			N	-0-					-0-
08	5549	N	5056	-0-	-493	B	-0-	5056	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	5250	N	3028	-0-	-2222	B	-0-	3028	3			N	-0-					-0-
10	0	N	4185	-0-	4185	B	4185	4185	3			N	-0-					-0-
*11	10158	N	5973	-0-	-4185	B	-0-	5973	3			N	-0-					-0-

CRAWFORD WELL #: B 5 RRCID -> 164828 COMPL. DATE 10/27/2003 TOTAL DEPTH 3144 PERF. 2028 - 5319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	840	N	769	-0-	-71	B	-0-	769	3			N	-0-					-0-
07	837	N	272	-0-	-565	B	-0-	272	3			N	-0-					-0-
08	837	N	399	-0-	-438	B	-0-	399	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	780	N	297	-0-	-483	B	-0-	297	3			N	-0-					-0-
10	576	N	576	-0-	-0-	B	-0-	576	3			N	-0-					-0-
11	390	N	358	-0-	-32	B	-0-	358	3			N	-0-					-0-

MASTERSON WELL #: B123 RRCID -> 165830 COMPL. DATE 01/20/1998 TOTAL DEPTH 4138 PERF. 1725 - 2885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2580	N	1396	-0-	-1184	B	-0-	1396	3			N	-0-					-0-
07	2573	N	890	-0-	-1683	B	-0-	890	3			N	-0-					-0-
08	1506	N	1506	-0-	-0-	B	-0-	1506	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1544	N	1544	-0-	-0-	B	-0-	1544	3			N	-0-					-0-
10	1256	N	1256	-0-	-0-	B	-0-	1256	3			N	-0-					-0-
*11	2925	N	2925	-0-	-0-	B	-0-	2925	3			N	-0-					-0-

MASTERSON WELL #: B124 RRCID -> 166018 COMPL. DATE 09/20/1997 TOTAL DEPTH 3105 PERF. 1898 - 3090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1470	N	1326	-0-	-144	B	-0-	1326	3			N	-0-					-0-
07	1457	N	468	-0-	-989	B	-0-	468	3			N	-0-					-0-
08	1488	N	1389	-0-	-99	B	-0-	1389	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1320	N	856	-0-	-464	B	-0-	856	3			N	-0-					-0-
10	722	N	722	-0-	-0-	B	-0-	722	3			N	-0-					-0-
*11	1625	N	1625	-0-	-0-	B	-0-	1625	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: A 46 RRCID -> 166062 COMPL. DATE 06/15/2004 TOTAL DEPTH 3200 PERF. 2236 - 5521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1650	N	1504	-0-	-146 B	-0-	1504	3			N	-0-					-0-
07	1674	N	903	-0-	-771 B	-0-	903	3			N	-0-					-0-
08	1705	N	1170	-0-	-535 B	-0-	1170	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1500	N	818	-0-	-682 B	-0-	818	3			N	-0-					-0-
10	430	N	430	-0-	-0- B	-0-	430	3			N	-0-					-0-
*11	1283	N	1283	-0-	-0- B	-0-	1283	3			N	-0-					-0-

THOMPSON WELL #: B 18 RRCID -> 166274 COMPL. DATE 09/20/1997 TOTAL DEPTH 3298 PERF. 2725 - 3298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	353	N	353	-0-	-0- B	-0-	353	3			N	-0-					-0-
07	372	N	291	-0-	-81 B	-0-	291	3			N	-0-					-0-
08	341	N	326	-0-	-15 B	-0-	326	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	201	-0-	-159 B	-0-	201	3			N	-0-					-0-
10	229	N	229	-0-	-0- B	-0-	229	3			N	-0-					-0-
*11	410	N	410	-0-	-0- B	-0-	410	3			N	-0-					-0-

MASTERSON WELL #: A 45 RRCID -> 166412 COMPL. DATE 07/18/2000 TOTAL DEPTH 2710 PERF. 1829 - 4902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3510	N	3208	-0-	-302 B	-0-	3208	3			N	-0-					-0-
07	3286	N	1126	-0-	-2160 B	-0-	1126	3			N	-0-					-0-
08	3596	N	2047	-0-	-1549 B	-0-	2047	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3210	N	1985	-0-	-1225 B	-0-	1985	3			N	-0-					-0-
10	0	N	1575	-0-	1575 B	1575	1575	3			N	-0-					-0-
*11	5234	N	3659	-0-	-1575 B	-0-	3659	3			N	-0-					-0-

BIVINS WELL #: A221 RRCID -> 166429 COMPL. DATE 11/11/2003 TOTAL DEPTH 3095 PERF. 2423 - 5563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2880	N	1207	-0-	-1673 B	-0-	1207	3			N	-0-					-0-
07	2318	N	2318	-0-	-0- B	-0-	2318	3			N	-0-					-0-
08	3172	N	3172	-0-	-0- B	-0-	3172	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1200	N	1009	-0-	-191 B	-0-	1009	3			N	-0-					-0-
10	0	N	1465	-0-	1465 B	1465	1465	3			N	-0-					-0-
*11	3855	N	2390	-0-	-1465 B	-0-	2390	3			N	-0-					-0-

THOMPSON WELL #: A 9 RRCID -> 166668 COMPL. DATE 08/15/1997 TOTAL DEPTH 4728 PERF. 2375 - 4728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1984	N	1984	-0-	-0- B	-0-	1984	3			N	-0-					-0-
07	1984	N	1131	-0-	-853 B	-0-	1131	3			N	-0-					-0-
08	2170	N	2001	-0-	-169 B	-0-	2001	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1980	N	1129	-0-	-851 B	-0-	1129	3			N	-0-					-0-
10	1020	N	1020	-0-	-0- B	-0-	1020	3			N	-0-					-0-
*11	2211	N	2211	-0-	-0- B	-0-	2211	3			N	-0-					-0-

SANFORD WELL #: A 13 RRCID -> 166842 COMPL. DATE 09/12/1997 TOTAL DEPTH 2880 PERF. 3360 - 4606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	474	-0-	-66 B	-0-	474	3			N	-0-					-0-
07	527	N	162	-0-	-365 B	-0-	162	3			N	-0-					-0-
08	527	N	412	-0-	-115 B	-0-	412	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	480	N	145	-0-	-335 B	-0-	145	3			N	-0-					-0-
10	261	N	261	-0-	-0- B	-0-	261	3			N	-0-					-0-
*11	533	N	533	-0-	-0- B	-0-	533	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: J 13 RRCID -> 168387 COMPL. DATE 05/18/1999 TOTAL DEPTH 2988 PERF. 2365 - 2986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	617	-0-	-13 B	-0-	617	3			N	-0-					-0-
07	558	N	421	-0-	-137 B	-0-	421	3			N	-0-					-0-
08	651	N	625	-0-	-26 B	-0-	625	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	630	N	342	-0-	-288 B	-0-	342	3			N	-0-					-0-
10	401	N	401	-0-	-0- B	-0-	401	3			N	-0-					-0-
*11	799	N	799	-0-	-0- B	-0-	799	3			N	-0-					-0-

BIVINS WELL #: A227 RRCID -> 168391 COMPL. DATE 02/04/2003 TOTAL DEPTH 3428 PERF. 2275 - 5325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1725	N	1725	-0-	-0- B	-0-	1725	3			N	-0-					-0-
07	1736	N	1553	-0-	-183 B	-0-	1553	3			N	-0-					-0-
08	1798	N	1698	-0-	-100 B	-0-	1698	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1740	N	945	-0-	-795 B	-0-	945	3			N	-0-					-0-
10	1216	N	1216	-0-	-0- B	-0-	1216	3			N	-0-					-0-
*11	1876	N	1876	-0-	-0- B	-0-	1876	3			N	-0-					-0-

WARRICK WELL #: A 10 RRCID -> 168591 COMPL. DATE 03/01/2004 TOTAL DEPTH 2849 PERF. 1852 - 5184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1551	N	1551	-0-	-0- B	-0-	1551	3			N	-0-					-0-
07	1736	N	400	-0-	-1336 B	-0-	400	3			N	-0-					-0-
08	1674	N	1278	-0-	-396 B	-0-	1278	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1560	N	513	-0-	-1047 B	-0-	513	3			N	-0-					-0-
10	906	N	906	-0-	-0- B	-0-	906	3			N	-0-					-0-
*11	1741	N	1741	-0-	-0- B	-0-	1741	3			N	-0-					-0-

MASTERSON WELL #: B125 RRCID -> 168594 COMPL. DATE 04/11/1998 TOTAL DEPTH 3050 PERF. 2120 - 3045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	51	-0-	-9 B	-0-	51	3			N	-0-					-0-
07	62	N	21	-0-	-41 B	-0-	21	3			N	-0-					-0-
08	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	-0-	-0-	-60 B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*11	136	N	136	-0-	-0- B	-0-	136	3			N	-0-					-0-

BIVINS WELL #: A229 RRCID -> 169405 COMPL. DATE 11/27/2000 TOTAL DEPTH 3360 PERF. 2236 - 5494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1105	N	1105	-0-	-0- B	-0-	1105	3			N	-0-					-0-
07	1178	N	989	-0-	-189 B	-0-	989	3			N	-0-					-0-
08	1147	N	1132	-0-	-15 B	-0-	1132	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1110	N	609	-0-	-501 B	-0-	609	3			N	-0-					-0-
10	723	N	723	-0-	-0- B	-0-	723	3			N	-0-					-0-
*11	1212	N	1212	-0-	-0- B	-0-	1212	3			N	-0-					-0-

BIVINS WELL #: A208 RRCID -> 169413 COMPL. DATE 02/15/1998 TOTAL DEPTH 2615 PERF. 1700 - 2610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A206 RRCID -> 169635 COMPL. DATE 05/22/1998 TOTAL DEPTH 5118 PERF. 2803 - 5118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	321	-0-	-39 B	-0-	321	3			N	-0-					-0-
07	403	N	106	-0-	-297 B	-0-	106	3			N	-0-					-0-
08	372	N	176	-0-	-196 B	-0-	176	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	93	-0-	-237 B	-0-	93	3			N	-0-					-0-
10	144	N	144	-0-	-0- B	-0-	144	3			N	-0-					-0-
*11	332	N	332	-0-	-0- B	-0-	332	3			N	-0-					-0-

MASTERSON WELL #: B126 RRCID -> 169693 COMPL. DATE 01/09/2003 TOTAL DEPTH 3230 PERF. 1894 - 5347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	342	-0-	-18 B	-0-	342	3			N	-0-					-0-
07	310	N	119	-0-	-191 B	-0-	119	3			N	-0-					-0-
08	372	N	247	-0-	-125 B	-0-	247	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	234	-0-	-96 B	-0-	234	3			N	-0-					-0-
10	226	N	226	-0-	-0- B	-0-	226	3			N	-0-					-0-
*11	424	N	424	-0-	-0- B	-0-	424	3			N	-0-					-0-

MASTERSON WELL #: B113 RRCID -> 169713 COMPL. DATE 06/05/2001 TOTAL DEPTH 2844 PERF. 1634 - 5032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

MASTERSON WELL #: A 49 RRCID -> 169748 COMPL. DATE 06/06/1999 TOTAL DEPTH 3250 PERF. 2249 - 5340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2040	N	1959	-0-	-81 B	-0-	1959	3			N	-0-					-0-
07	2170	N	1718	-0-	-452 B	-0-	1718	3			N	-0-					-0-
08	1953	N	1778	-0-	-175 B	-0-	1778	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1950	N	1124	-0-	-826 B	-0-	1124	3			N	-0-					-0-
10	1285	N	1285	-0-	-0- B	-0-	1285	3			N	-0-					-0-
*11	2418	N	2418	-0-	-0- B	-0-	2418	3			N	-0-					-0-

BIVINS WELL #: A230 RRCID -> 170825 COMPL. DATE 08/19/2003 TOTAL DEPTH 2930 PERF. 2149 - 5315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3600	N	3600	-0-	-0- B	-0-	3600	3			N	-0-					-0-
07	3503	N	1127	-0-	-2376 B	-0-	1127	3			N	-0-					-0-
08	3726	N	3726	-0-	-0- B	-0-	3726	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3600	N	1316	-0-	-2284 B	-0-	1316	3			N	-0-					-0-
10	0	N	2637	-0-	2637 B	2637	2637	3			N	-0-					-0-
*11	6570	N	3933	-0-	-2637 B	-0-	3933	3			N	-0-					-0-

BIVINS WELL #: A231 RRCID -> 170872 COMPL. DATE 09/23/2002 TOTAL DEPTH 3150 PERF. 2027 - 5290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8629	N	8629	-0-	-0- B	-0-	8629	3			N	-0-					-0-
07	9672	N	7494	-0-	-2178 B	-0-	7494	3			N	-0-					-0-
08	9331	N	7695	-0-	-1636 B	-0-	7695	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	8640	N	4964	-0-	-3676 B	-0-	4964	3			N	-0-					-0-
10	0	N	4818	-0-	4818 B	4818	4818	3			N	-0-					-0-
*11	14012	N	9194	-0-	-4818 B	-0-	9194	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

SNEED WELL #: D 3 RRCID -> 171224 COMPL. DATE 08/30/1999 TOTAL DEPTH 3097 PERF. 2028 - 5328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3120	N	2925	-0-	-195 B	-0-	2925	3			N	-0-					-0-
07	3255	N	1039	-0-	-2216 B	-0-	1039	3			N	-0-					-0-
08	3410	N	2902	-0-	-508 B	-0-	2902	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2940	N	1892	-0-	-1048 B	-0-	1892	3			N	-0-					-0-
10	0	N	1963	-0-	1963 B	1963	1963	3			N	-0-					-0-
*11	5591	N	3628	-0-	-1963 B	-0-	3628	3			N	-0-					-0-

KILGORE WELL #: A 24 RRCID -> 171521 COMPL. DATE 10/28/1998 TOTAL DEPTH 3425 PERF. 2851 - 3425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BIVINS WELL #: A232 RRCID -> 174302 COMPL. DATE 11/18/2002 TOTAL DEPTH 3100 PERF. 2266 - 5424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1920	N	1889	-0-	-31 B	-0-	1889	3			N	-0-					-0-
07	1891	N	1790	-0-	-101 B	-0-	1790	3			N	-0-					-0-
08	1953	N	1909	-0-	-44 B	-0-	1909	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1890	N	1052	-0-	-838 B	-0-	1052	3			N	-0-					-0-
10	1251	N	1251	-0-	-0- B	-0-	1251	3			N	-0-					-0-
*11	2128	N	2128	-0-	-0- B	-0-	2128	3			N	-0-					-0-

SEAY WELL #: A 3 RRCID -> 196658 COMPL. DATE 01/06/2004 TOTAL DEPTH 3350 PERF. 2282 - 5570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1720	N	1720	-0-	-0- B	-0-	1720	3			N	-0-					-0-
07	1488	N	1478	-0-	-10 B	-0-	1478	3			N	-0-					-0-
08	1798	N	1671	-0-	-127 B	-0-	1671	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1710	N	1021	-0-	-689 B	-0-	1021	3			N	-0-					-0-
10	1028	N	1028	-0-	-0- B	-0-	1028	3			N	-0-					-0-
*11	1932	N	1932	-0-	-0- B	-0-	1932	3			N	-0-					-0-

BIVINS WELL #: A233 RRCID -> 197591 COMPL. DATE 10/18/2004 TOTAL DEPTH 2959 PERF. 2363 - 5669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3510	N	3461	-0-	-49 B	-0-	3461	3			N	-0-					-0-
07	3782	N	3217	-0-	-565 B	-0-	3217	3			N	-0-					-0-
08	3751	N	3629	-0-	-122 B	-0-	3629	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3450	N	2024	-0-	-1426 B	-0-	2024	3			N	-0-					-0-
10	0	N	1992	-0-	1992 B	1992	1992	3			N	-0-					-0-
*11	5994	N	4002	-0-	-1992 B	-0-	4002	3			N	-0-					-0-

MASTERSON WELL #: B127 RRCID -> 198022 COMPL. DATE 02/10/2004 TOTAL DEPTH 3102 PERF. 1845 - 5170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2070	N	1891	-0-	-179 B	-0-	1891	3			N	-0-					-0-
07	2108	N	868	-0-	-1240 B	-0-	868	3			N	-0-					-0-
08	2201	N	733	-0-	-1468 B	-0-	733	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1890	N	1222	-0-	-668 B	-0-	1222	3			N	-0-					-0-
10	539	N	539	-0-	-0- B	-0-	539	3			N	-0-					-0-
*11	2266	N	2266	-0-	-0- B	-0-	2266	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: A 50 RRCID -> 198023 COMPL. DATE 11/01/2004 TOTAL DEPTH 2855 PERF. 1884 - 5158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3360	N	2927	-0-	-433 B	-0-	2927	3			N	-0-					-0-
07	3379	N	997	-0-	-2382 B	-0-	997	3			N	-0-					-0-
08	3348	N	1918	-0-	-1430 B	-0-	1918	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2940	N	1553	-0-	-1387 B	-0-	1553	3			N	-0-					-0-
10	0	N	1383	-0-	1383 B	1383	1383	3			N	-0-					-0-
*11	4633	N	3250	-0-	-1383 B	-0-	3250	3			N	-0-					-0-

MASTERSON WELL #: B129 RRCID -> 198024 COMPL. DATE 02/10/2004 TOTAL DEPTH 2900 PERF. 2007 - 5109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1140	N	1039	-0-	-101 B	-0-	1039	3			N	-0-					-0-
07	1178	N	554	-0-	-624 B	-0-	554	3			N	-0-					-0-
08	1147	N	873	-0-	-274 B	-0-	873	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1050	N	611	-0-	-439 B	-0-	611	3			N	-0-					-0-
10	607	N	607	-0-	-0- B	-0-	607	3			N	-0-					-0-
*11	1215	N	1215	-0-	-0- B	-0-	1215	3			N	-0-					-0-

MASTERSON WELL #: B130 RRCID -> 198026 COMPL. DATE 05/04/2004 TOTAL DEPTH 2908 PERF. 1972 - 4763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2490	N	2372	-0-	-118 B	-0-	2372	3			N	-0-					-0-
07	2418	N	794	-0-	-1624 B	-0-	794	3			N	-0-					-0-
08	2449	N	960	-0-	-1489 B	-0-	960	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2370	N	1469	-0-	-901 B	-0-	1469	3			N	-0-					-0-
10	1339	N	1339	-0-	-0- B	-0-	1339	3			N	-0-					-0-
*11	2797	N	2797	-0-	-0- B	-0-	2797	3			N	-0-					-0-

MASTERSON WELL #: N 2 RRCID -> 198467 COMPL. DATE 03/08/2004 TOTAL DEPTH 2977 PERF. 1929 - 5268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	930	N	898	-0-	-32 B	-0-	898	3			N	-0-					-0-
07	961	N	278	-0-	-683 B	-0-	278	3			N	-0-					-0-
08	992	N	373	-0-	-619 B	-0-	373	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	900	N	563	-0-	-337 B	-0-	563	3			N	-0-					-0-
10	582	N	582	-0-	-0- B	-0-	582	3			N	-0-					-0-
*11	1016	N	1016	-0-	-0- B	-0-	1016	3			N	-0-					-0-

SNEED WELL #: A 12 RRCID -> 198476 COMPL. DATE 05/12/2004 TOTAL DEPTH 3030 PERF. 1990 - 5296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3900	N	3657	-0-	-243 B	-0-	3657	3			N	-0-					-0-
07	3906	N	1265	-0-	-2641 B	-0-	1265	3			N	-0-					-0-
08	3999	N	3157	-0-	-842 B	-0-	3157	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3660	N	2463	-0-	-1197 B	-0-	2463	3			N	-0-					-0-
10	0	N	2921	-0-	2921 B	2921	2921	3			N	-0-					-0-
*11	7410	N	4489	-0-	-2921 B	-0-	4489	3			N	-0-					-0-

BIVINS WELL #: A235 RRCID -> 199950 COMPL. DATE 10/25/2004 TOTAL DEPTH 3120 PERF. 2153 - 5432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1710	N	1697	-0-	-13 B	-0-	1697	3			N	-0-					-0-
07	1705	N	1505	-0-	-200 B	-0-	1505	3			N	-0-					-0-
08	1705	N	1413	-0-	-292 B	-0-	1413	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1710	N	947	-0-	-763 B	-0-	947	3			N	-0-					-0-
10	865	N	865	-0-	-0- B	-0-	865	3			N	-0-					-0-
*11	1826	N	1826	-0-	-0- B	-0-	1826	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: A 51 RRCID -> 200693 COMPL. DATE 02/24/2004 TOTAL DEPTH 3188 PERF. 2285 - 5558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3030	N	3004	-0-	-26 B	-0-	3004	3			N	-0-					-0-
07	3100	N	2744	-0-	-356 B	-0-	2744	3			N	-0-					-0-
08	3069	N	2694	-0-	-375 B	-0-	2694	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3000	N	1666	-0-	-1334 B	-0-	1666	3			N	-0-					-0-
10	0	N	1993	-0-	1993 B	1993	1993	3			N	-0-					-0-
*11	5293	N	3300	-0-	-1993 B	-0-	3300	3			N	-0-					-0-

BIVINS WELL #: A238 RRCID -> 203042 COMPL. DATE 10/17/2005 TOTAL DEPTH 2999 PERF. 2288 - 5422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1650	N	1140	-0-	-510 B	-0-	1140	3			N	-0-					-0-
07	1953	N	519	-0-	-1434 B	-0-	519	3			N	-0-					-0-
08	713	N	418	-0-	-295 B	-0-	418	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1140	N	529	-0-	-611 B	-0-	529	3			N	-0-					-0-
10	918	N	918	-0-	-0- B	-0-	918	3			N	-0-					-0-
*11	1920	N	1920	-0-	-0- B	-0-	1920	3			N	-0-					-0-

BIVINS WELL #: A237 RRCID -> 203138 COMPL. DATE 04/25/2005 TOTAL DEPTH 2900 PERF. 2078 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1425	N	1425	-0-	-0- B	-0-	1425	3			N	-0-					-0-
07	1519	N	482	-0-	-1037 B	-0-	482	3			N	-0-					-0-
08	1643	N	1353	-0-	-290 B	-0-	1353	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1440	N	471	-0-	-969 B	-0-	471	3			N	-0-					-0-
10	829	N	829	-0-	-0- B	-0-	829	3			N	-0-					-0-
*11	1974	N	1974	-0-	-0- B	-0-	1974	3			N	-0-					-0-

MASTERSON WELL #: B131 RRCID -> 203181 COMPL. DATE 04/19/2004 TOTAL DEPTH 2901 PERF. 1975 - 5253

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1680	N	1577	-0-	-103 B	-0-	1577	3			N	-0-					-0-
07	1767	N	745	-0-	-1022 B	-0-	745	3			N	-0-					-0-
08	1674	N	1170	-0-	-504 B	-0-	1170	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1590	N	967	-0-	-623 B	-0-	967	3			N	-0-					-0-
10	971	N	971	-0-	-0- B	-0-	971	3			N	-0-					-0-
*11	1786	N	1786	-0-	-0- B	-0-	1786	3			N	-0-					-0-

BIVINS WELL #: A240 RRCID -> 203428 COMPL. DATE 05/09/2005 TOTAL DEPTH 2830 PERF. 4703 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1560	N	1493	-0-	-67 B	-0-	1493	3			N	-0-					-0-
07	1643	N	1379	-0-	-264 B	-0-	1379	3			N	-0-					-0-
08	1700	N	1700	-0-	-0- B	-0-	1700	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1500	N	1020	-0-	-480 B	-0-	1020	3			N	-0-					-0-
10	1099	N	1099	-0-	-0- B	-0-	1099	3			N	-0-					-0-
*11	1654	N	1654	-0-	-0- B	-0-	1654	3			N	-0-					-0-

BIVINS WELL #: A236 RRCID -> 203959 COMPL. DATE 01/18/2005 TOTAL DEPTH 2850 PERF. 1884 - 5221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	990	N	912	-0-	-78 B	-0-	912	3			N	-0-					-0-
07	1085	N	310	-0-	-775 B	-0-	310	3			N	-0-					-0-
08	1085	N	730	-0-	-355 B	-0-	730	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	900	N	275	-0-	-625 B	-0-	275	3			N	-0-					-0-
10	476	N	476	-0-	-0- B	-0-	476	3			N	-0-					-0-
*11	839	N	839	-0-	-0- B	-0-	839	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A244 RRCID -> 204311 COMPL. DATE 03/21/2005 TOTAL DEPTH 2960 PERF. 2342 - 5485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	N	588	-0-	-222 B	-0-	588	3			N	-0-					-0-
07	992	N	249	-0-	-743 B	-0-	249	3			N	-0-					-0-
08	310	N	232	-0-	-78 B	-0-	232	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	600	N	291	-0-	-309 B	-0-	291	3			N	-0-					-0-
10	490	N	490	-0-	-0- B	-0-	490	3			N	-0-					-0-
*11	935	N	935	-0-	-0- B	-0-	935	3			N	-0-					-0-

BIVINS WELL #: A246 RRCID -> 205170 COMPL. DATE 07/19/2005 TOTAL DEPTH 3307 PERF. 2428 - 5777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7200	N	6353	-0-	-847 B	-0-	6353	3			N	-0-					-0-
07	7130	N	6153	-0-	-977 B	-0-	6153	3			N	-0-					-0-
08	7068	N	5165	-0-	-1903 B	-0-	5165	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	6360	N	3930	-0-	-2430 B	-0-	3930	3			N	-0-					-0-
10	0	N	3942	-0-	3942 B	3942	3942	3			N	-0-					-0-
*11	10115	N	7543	-0-	-2572 B	1370	7543	3			N	-0-					-0-

BIVINS WELL #: A239 RRCID -> 205329 COMPL. DATE 04/12/2005 TOTAL DEPTH 2985 PERF. 2336 - 5507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	669	-0-	-81 B	-0-	669	3			N	-0-					-0-
07	806	N	421	-0-	-385 B	-0-	421	3			N	-0-					-0-
08	537	N	537	-0-	-0- B	-0-	537	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	660	N	314	-0-	-346 B	-0-	314	3			N	-0-					-0-
10	621	N	621	-0-	-0- B	-0-	621	3			N	-0-					-0-
*11	888	N	888	-0-	-0- B	-0-	888	3			N	-0-					-0-

BIVINS WELL #: A241 RRCID -> 205622 COMPL. DATE 08/01/2005 TOTAL DEPTH 3239 PERF. 2584 - 5785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1704	N	1704	-0-	-0- B	-0-	1704	3			N	-0-					-0-
07	1581	N	723	-0-	-858 B	-0-	723	3			N	-0-					-0-
08	1984	N	1524	-0-	-460 B	-0-	1524	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1710	N	767	-0-	-943 B	-0-	767	3			N	-0-					-0-
10	913	N	913	-0-	-0- B	-0-	913	3			N	-0-					-0-
11	1470	N	1267	-0-	-203 B	-0-	1267	3			N	-0-					-0-

KILLGORE WELL #: A 25 RRCID -> 205623 COMPL. DATE 11/05/2004 TOTAL DEPTH 3425 PERF. 2849 - 3425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	186	N	186	-0-	-0- B	-0-	186	3			N	-0-					-0-
07	186	N	169	-0-	-17 B	-0-	169	3			N	-0-					-0-
08	217	N	214	-0-	-3 B	-0-	214	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	112	-0-	-68 B	-0-	112	3			N	-0-					-0-
10	145	N	145	-0-	-0- B	-0-	145	3			N	-0-					-0-
11	210	N	208	-0-	-2 B	-0-	208	3			N	-0-					-0-

BIVINS WELL #: A242 RRCID -> 205869 COMPL. DATE 12/10/2004 TOTAL DEPTH 3303 PERF. 2972 - 3303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: B134 RRCID -> 214348 COMPL. DATE 08/14/2006 TOTAL DEPTH 3028 PERF. 1948 - 5197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	795	N	795	-0-	-0-	B	-0-	795	3			N	-0-					-0-
07	992	N	280	-0-	-712	B	-0-	280	3			N	-0-					-0-
08	930	N	101	-0-	-829	B	-0-	101	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	810	N	-0-	-0-	-810	B	-0-					N	-0-					-0-
10	103	N	103	-0-	-0-	B	-0-	103	3			N	-0-					-0-
11	90	N	-0-	-0-	-90	B	-0-					N	-0-					-0-

MASTERSON WELL #: B140 RRCID -> 214349 COMPL. DATE 08/12/2006 TOTAL DEPTH 2750 PERF. 1965 - 5150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1470	N	1376	-0-	-94	B	-0-	1376	3			N	-0-					-0-
07	1302	N	500	-0-	-802	B	-0-	500	3			N	-0-					-0-
08	1457	N	1158	-0-	-299	B	-0-	1158	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1380	N	915	-0-	-465	B	-0-	915	3			N	-0-					-0-
10	705	N	705	-0-	-0-	B	-0-	705	3			N	-0-					-0-
*11	1766	N	1766	-0-	-0-	B	-0-	1766	3			N	-0-					-0-

MASTERSON WELL #: B135 RRCID -> 214528 COMPL. DATE 09/15/2006 TOTAL DEPTH 3044 PERF. 1940 - 5212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS WELL #: A248 RRCID -> 214878 COMPL. DATE 01/12/2007 TOTAL DEPTH 2791 PERF. 0 - 5250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1140	N	1097	-0-	-43	B	-0-	1097	3			N	-0-					-0-
07	1147	N	1084	-0-	-63	B	-0-	1084	3			N	-0-					-0-
08	1147	N	1102	-0-	-45	B	-0-	1102	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1110	N	559	-0-	-551	B	-0-	559	3			N	-0-					-0-
10	667	N	667	-0-	-0-	B	-0-	667	3			N	-0-					-0-
*11	1152	N	1152	-0-	-0-	B	-0-	1152	3			N	-0-					-0-

MASTERSON WELL #: B136 RRCID -> 214965 COMPL. DATE 10/09/2006 TOTAL DEPTH 2910 PERF. 2195 - 5387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1590	N	1515	-0-	-75	B	-0-	1515	3			N	-0-					-0-
07	1643	N	622	-0-	-1021	B	-0-	622	3			N	-0-					-0-
08	1612	N	452	-0-	-1160	B	-0-	452	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1530	N	1430	-0-	-100	B	-0-	1430	3			N	-0-					-0-
10	1182	N	1182	-0-	-0-	B	-0-	1182	3			N	-0-					-0-
*11	2144	N	2144	-0-	-0-	B	-0-	2144	3			N	-0-					-0-

MASTERSON WELL #: B141 RRCID -> 215175 COMPL. DATE 11/02/2006 TOTAL DEPTH 2920 PERF. 1887 - 5094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2310	N	2224	-0-	-86	B	-0-	2224	3			N	-0-					-0-
07	2387	N	988	-0-	-1399	B	-0-	988	3			N	-0-					-0-
08	2325	N	1556	-0-	-769	B	-0-	1556	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2220	N	1412	-0-	-808	B	-0-	1412	3			N	-0-					-0-
10	1428	N	1428	-0-	-0-	B	-0-	1428	3			N	-0-					-0-
*11	2632	N	2632	-0-	-0-	B	-0-	2632	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A247 RRCID -> 215678 COMPL. DATE 06/26/2006 TOTAL DEPTH 3407 PERF. 3828 - 5422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1890	N	1677	-0-	-213 B	-0-	1677	3			N	-0-					-0-
07	1736	N	1436	-0-	-300 B	-0-	1436	3			N	-0-					-0-
08	1798	N	1551	-0-	-247 B	-0-	1551	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1680	N	955	-0-	-725 B	-0-	955	3			N	-0-					-0-
10	1164	N	1164	-0-	-0- B	-0-	1164	3			N	-0-					-0-
*11	1959	N	1959	-0-	-0- B	-0-	1959	3			N	-0-					-0-

BIVINS WELL #: A243 RRCID -> 215695 COMPL. DATE 03/28/2006 TOTAL DEPTH 3585 PERF. 3171 - 6244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	576	N	576	-0-	-0- B	-0-	576	3			N	-0-					-0-
07	558	N	324	-0-	-234 B	-0-	324	3			N	-0-					-0-
08	589	N	552	-0-	-37 B	-0-	552	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	570	N	289	-0-	-281 B	-0-	289	3			N	-0-					-0-
10	347	N	347	-0-	-0- B	-0-	347	3			N	-0-					-0-
*11	577	N	577	-0-	-0- B	-0-	577	3			N	-0-					-0-

MASTERSON WELL #: B139 RRCID -> 217261 COMPL. DATE 11/27/2006 TOTAL DEPTH 2666 PERF. 1570 - 4860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3060	N	2784	-0-	-276 B	-0-	2784	3			N	-0-					-0-
07	2697	N	1877	-0-	-820 B	-0-	1877	3			N	-0-					-0-
08	3193	N	1889	-0-	-1304 B	-0-	1889	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2790	N	1998	-0-	-792 B	-0-	1998	3			N	-0-					-0-
10	0	N	1707	-0-	1707 B	1707	1707	3			N	-0-					-0-
*11	4699	N	2992	-0-	-1707 B	-0-	2992	3			N	-0-					-0-

MASTERSON WELL #: B138 RRCID -> 217262 COMPL. DATE 09/18/2006 TOTAL DEPTH 3126 PERF. 1894 - 5185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1140	N	1052	-0-	-88 B	-0-	1052	3			N	-0-					-0-
07	1023	N	358	-0-	-665 B	-0-	358	3			N	-0-					-0-
08	1147	N	332	-0-	-815 B	-0-	332	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1050	N	412	-0-	-638 B	-0-	412	3			N	-0-					-0-
10	371	N	371	-0-	-0- B	-0-	371	3			N	-0-					-0-
*11	929	N	929	-0-	-0- B	-0-	929	3			N	-0-					-0-

MASTERSON WELL #: B143 RRCID -> 222873 COMPL. DATE 12/18/2006 TOTAL DEPTH 2984 PERF. 2334 - 5603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	930	N	779	-0-	-151 B	-0-	779	3			N	-0-					-0-
07	899	N	667	-0-	-232 B	-0-	667	3			N	-0-					-0-
08	992	N	769	-0-	-223 B	-0-	769	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	780	N	414	-0-	-366 B	-0-	414	3			N	-0-					-0-
10	541	N	541	-0-	-0- B	-0-	541	3			N	-0-					-0-
*11	977	N	977	-0-	-0- B	-0-	977	3			N	-0-					-0-

MASTERSON WELL #: B142 RRCID -> 223014 COMPL. DATE 10/09/2006 TOTAL DEPTH 2928 PERF. 2375 - 2928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	495	-0-	-45 B	-0-	495	3			N	-0-					-0-
07	558	N	204	-0-	-354 B	-0-	204	3			N	-0-					-0-
08	527	N	248	-0-	-279 B	-0-	248	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	510	N	417	-0-	-93 B	-0-	417	3			N	-0-					-0-
10	521	N	521	-0-	-0- B	-0-	521	3			N	-0-					-0-
*11	771	N	771	-0-	-0- B	-0-	771	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
BIVINS WELL #: A251 RRCID -> 223463 COMPL. DATE 02/07/2007 TOTAL DEPTH 3044 PERF. 2377 - 5565

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
	09/01 BALANCING DATE STATUS ->	-0-											
09	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-

PLUMLEY COMPANY 668426
LATHAM, WISDOM -1- WELL #: 1 RRCID -> 042651 COMPL. DATE N/A TOTAL DEPTH 3126 PERF. 2680 - 2750

06	0 K	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	0 K	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
08	0 K	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
	09/01 BALANCING DATE STATUS ->	-0-											
09	0 K	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	0 K	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	0 K	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

DERRICK, JOHN WELL #: 1 RRCID -> 100948 COMPL. DATE 02/24/1982 TOTAL DEPTH 3236 PERF. 2992 - 3020

06	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
	09/01 BALANCING DATE STATUS ->	-0-											
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

LATHAM-WISDOM WELL #: 1A RRCID -> 101779 COMPL. DATE 08/06/1982 TOTAL DEPTH 3248 PERF. 2990 - 3196

06	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
	09/01 BALANCING DATE STATUS ->	-0-											
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

WISDOM, B. WELL #: 2 RRCID -> 111016 COMPL. DATE 12/12/1985 TOTAL DEPTH 3200 PERF. 2840 - 3302

06	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
	09/01 BALANCING DATE STATUS ->	-0-											
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

JOSHUA WELL #: 1 RRCID -> 115318 COMPL. DATE 01/21/1985 TOTAL DEPTH 3200 PERF. 2986 - 3126

06	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
	09/01 BALANCING DATE STATUS ->	-0-											
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PLUMLEY COMPANY //CONT.// 668426
WISDOM, B. WELL #: 3 RRCID -> 117643 COMPL. DATE 07/20/1985 TOTAL DEPTH 3100 PERF. 2820 - 2902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PONDEROSA TX OPERATING LLC 670097
STORM WELL #: 1 RRCID -> 023663 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-

HERRING WELL #: 4 RRCID -> 023812 COMPL. DATE 05/20/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	107	-0-	-73	B	-0-	107	2			N	-0-					-0-
07	310	N	-0-	-0-	-310	B	-0-					N	-0-					-0-
08	414	N	414	-0-	-0-	B	-0-	414	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	773	N	773	-0-	-0-	B	-0-	773	2			N	-0-					-0-
10	646	N	646	-0-	-0-	B	-0-	646	2			N	-0-					-0-
*11	501	N	501	-0-	-0-	B	-0-	501	2			N	-0-					-0-

JOHNSON WELL #: F 1 RRCID -> 023878 COMPL. DATE 11/12/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

SANFORD WELL #: D 2 RRCID -> 023927 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2	N	-0-	-0-	-2	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	3	N	3	-0-	-0-	B	-0-	3	2			N	-0-					-0-
10	14	N	14	-0-	-0-	B	-0-	14	2			N	-0-					-0-
*11	15	N	15	-0-	-0-	B	-0-	15	2			N	-0-					-0-

SANFORD WELL #: E 2 RRCID -> 023929 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	267	-0-	-213	B	-0-	267	2			N	-0-					-0-
07	403	N	164	-0-	-239	B	-0-	164	2			N	-0-					-0-
08	594	N	594	-0-	-0-	B	-0-	594	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	706	N	706	-0-	-0-	B	-0-	706	2			N	-0-					-0-
10	707	N	707	-0-	-0-	B	-0-	707	2			N	-0-					-0-
*11	560	N	560	-0-	-0-	B	-0-	560	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PONDEROSA TX OPERATING LLC //CONT.// 670097
SANFORD WELL #: M 2 RRCID -> 023937 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2	N	-0-	-0-	-2 B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
10	13	N	13	-0-	-0- B	-0-	13	2			N	-0-					-0-
*11	13	N	13	-0-	-0- B	-0-	13	2			N	-0-					-0-

STATE OF TEXAS A WELL #: 1 RRCID -> 023939 COMPL. DATE 03/15/1985 TOTAL DEPTH 3275 PERF. 2182 - 2445

06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

STATE OF TEXAS A WELL #: 2 RRCID -> 023940 COMPL. DATE 01/12/1984 TOTAL DEPTH 2806 PERF. N/A

06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PREMIER -A- WELL #: 4 RRCID -> 024479 COMPL. DATE 07/10/1962 TOTAL DEPTH 3336 PERF. 2294 - 3081

06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

JOHNSON WELL #: 1 RRCID -> 024582 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

STATE -A- WELL #: A 8 RRCID -> 024637 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PONDEROSA TX OPERATING LLC //CONT.// 670097
STATE -A- WELL #: A 38 RRCID -> 024639 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

CHAPP WELL #: 3 RRCID -> 024785 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	30	N	21	-0-	-9 B	-0-	21	2			N	-0-					-0-
07	31	N	13	-0-	-18 B	-0-	13	2			N	-0-					-0-
08	47	N	47	-0-	-0- B	-0-	47	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	56	N	56	-0-	-0- B	-0-	56	2			N	-0-					-0-
10	56	N	56	-0-	-0- B	-0-	56	2			N	-0-					-0-
*11	44	N	44	-0-	-0- B	-0-	44	2			N	-0-					-0-

CHAPP WELL #: 4 RRCID -> 024786 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	30	N	17	-0-	-13 B	-0-	17	2			N	-0-					-0-
07	31	N	11	-0-	-20 B	-0-	11	2			N	-0-					-0-
08	38	N	38	-0-	-0- B	-0-	38	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	45	N	45	-0-	-0- B	-0-	45	2			N	-0-					-0-
10	45	N	45	-0-	-0- B	-0-	45	2			N	-0-					-0-
*11	36	N	36	-0-	-0- B	-0-	36	2			N	-0-					-0-

HAGY WELL #: 1 RRCID -> 024887 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	30	N	30	-0-	-0- B	-0-	30	2			N	-0-					-0-
07	31	N	26	-0-	-5 B	-0-	26	2			N	-0-					-0-
08	31	N	29	-0-	-2 B	-0-	29	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	21	-0-	-9 B	-0-	21	2			N	-0-					-0-
10	30	N	30	-0-	-0- B	-0-	30	2			N	-0-					-0-
*11	26	N	26	-0-	-0- B	-0-	26	2			N	-0-					-0-

JOHNSON WELL #: Y 1 RRCID -> 024963 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	30	N	30	-0-	-0- B	-0-	30	2			N	-0-					-0-
07	31	N	29	-0-	-2 B	-0-	29	2			N	-0-					-0-
08	81	N	81	-0-	-0- B	-0-	81	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
10	42	N	42	-0-	-0- B	-0-	42	2			N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

JOHNSON WELL #: 2 RRCID -> 025251 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PONDEROSA TX OPERATING LLC //CONT.// 670097
JOHNSON RANCH WELL #: 1 RRCID -> 025256 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-

SANFORD WELL #: 3 RRCID -> 025258 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	30	N	-0-	-0-	-30	B	-0-					N	-0-					-0-
07	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-					-0-
08	15	N	15	-0-	-0-	B	-0-	15	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	28	N	28	-0-	-0-	B	-0-	28	2			N	-0-					-0-
10	26	N	26	-0-	-0-	B	-0-	26	2			N	-0-					-0-
*11	21	N	21	-0-	-0-	B	-0-	21	2			N	-0-					-0-

WHITTENBURG WELL #: 5 RRCID -> 025269 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	570	N	570	-0-	-0-	B	-0-	570	2			N	-0-					-0-
07	527	N	499	-0-	-28	B	-0-	499	2			N	-0-					-0-
08	558	N	558	-0-	-0-	B	-0-	558	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	570	N	404	-0-	-166	B	-0-	404	2			N	-0-					-0-
10	568	N	568	-0-	-0-	B	-0-	568	2			N	-0-					-0-
*11	485	N	485	-0-	-0-	B	-0-	485	2			N	-0-					-0-

STATE -A- WELL #: A 10 RRCID -> 034543 COMPL. DATE 10/19/1964 TOTAL DEPTH N/A PERF. N/A

06	14B2	EXT	-0-	-0-	-0-	B	2346					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	2346					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	2346					N	-0-					-0-
09/01 BALANCING DATE STATUS -> 2346																		
09	14B2	EXT	-0-	-0-	-0-	B	2346					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	2346					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	2346					N	-0-					-0-

SANFORD -C- WELL #: 5 RRCID -> 035065 COMPL. DATE 12/17/1964 TOTAL DEPTH N/A PERF. N/A

06	240	N	3	-0-	-237	B	-0-	3	2			N	-0-					-0-
07	11	N	3	-0-	-8	B	-0-	3	2			N	-0-					-0-
08	120	N	120	-0-	-0-	B	-0-	120	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	226	N	226	-0-	-0-	B	-0-	226	2			N	-0-					-0-
10	205	N	205	-0-	-0-	B	-0-	205	2			N	-0-					-0-
*11	166	N	166	-0-	-0-	B	-0-	166	2			N	-0-					-0-

HACKLEY, E. P. WELL #: 1 RRCID -> 042528 COMPL. DATE 08/31/1967 TOTAL DEPTH 3043 PERF. 2922 - 3035

06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PONDEROSA TX OPERATING LLC //CONT.// 670097
WATTERS, W. L. WELL #: 1 RRCID -> 043243 COMPL. DATE 01/06/1968 TOTAL DEPTH 3150 PERF. 2953 - 3075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	805	N	805	-0-	-0- B	-0-	805	2			N	-0-					-0-
07	806	N	737	-0-	-69 B	-0-	737	2			N	-0-					-0-
08	791	N	791	-0-	-0- B	-0-	791	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	810	N	721	-0-	-89 B	-0-	721	2			N	-0-					-0-
10	751	N	751	-0-	-0- B	-0-	751	2			N	-0-					-0-
*11	781	N	781	-0-	-0- B	-0-	781	2			N	-0-					-0-

SOUTHBEND WELL #: 1 RRCID -> 100834 COMPL. DATE 01/05/1982 TOTAL DEPTH 2820 PERF. 2320 - 2400

06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

BURNETT -A- WELL #: 7 RRCID -> 137588 COMPL. DATE 01/23/1991 TOTAL DEPTH 3343 PERF. 2636 - 2750

06	2483	N	2483	-0-	-0- B	-0-	2483	2			N	-0-					-0-
07	2400	N	2400	-0-	-0- B	-0-	2400	2			N	-0-					-0-
08	2327	N	2327	-0-	-0- B	-0-	2327	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2490	N	2203	-0-	-287 B	-0-	2203	2			N	-0-					-0-
10	2132	N	2132	-0-	-0- B	-0-	2132	2			N	-0-					-0-
*11	1941	N	1941	-0-	-0- B	-0-	1941	2			N	-0-					-0-

ARCHER -B- WELL #: 7G RRCID -> 179778 COMPL. DATE 10/01/2000 TOTAL DEPTH 3280 PERF. 3132 - 3280

06	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-

ARCHER -C- WELL #: 2G RRCID -> 179779 COMPL. DATE 10/01/2000 TOTAL DEPTH 3219 PERF. 3107 - 3219

06	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-

ARCHER WELL #: 2 RRCID -> 196649 COMPL. DATE 07/01/2003 TOTAL DEPTH 4000 PERF. 3348 - 3420

06	25	N	25	-0-	-0- B	-0-	25	2			N	-0-					-0-
07	31	N	20	-0-	-11 B	-0-	20	2			N	-0-					-0-
08	31	N	25	-0-	-6 B	-0-	25	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	13	-0-	-17 B	-0-	13	2			N	-0-					-0-
10	11	N	11	-0-	-0- B	-0-	11	2			N	-0-					-0-
*11	23	N	23	-0-	-0- B	-0-	23	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PONDEROSA TX OPERATING LLC //CONT.// 670097
JOHNSON WELL #: 1R RRCID -> 224920 COMPL. DATE 01/01/2007 TOTAL DEPTH 3223 PERF. 2360 - 2940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	960	N	712	-0-	-248 B	-0-	712	2			N	-0-					-0-
07	1156	N	1156	-0-	-0- B	-0-	1156	2			N	-0-					-0-
08	584	N	584	-0-	-0- B	-0-	584	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	801	N	801	-0-	-0- B	-0-	801	2			N	-0-					-0-
*10	1312	N	1312	-0-	-0- B	-0-	1312	2			N	-0-					-0-
*11	1269	N	1269	-0-	-0- B	-0-	1269	2			N	-0-					-0-

DEE O GEE WELL #: 1 RRCID -> 264833 COMPL. DATE 04/06/2013 TOTAL DEPTH 2802 PERF. 2152 - 2792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2054	N	2054	-0-	-0- B	-0-	2054	2			N	-0-					-0-
07	1922	N	1880	-0-	-42 B	-0-	1880	2			N	-0-					-0-
08	1178	N	1125	-0-	-53 B	-0-	1125	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2040	N	1124	-0-	-916 B	-0-	1124	2			N	-0-					-0-
10	716	N	716	-0-	-0- B	-0-	716	2			N	-0-					-0-
*11	653	N	653	-0-	-0- B	-0-	653	2			N	-0-					-0-

KYLE WELL #: 3 RRCID -> 269610 COMPL. DATE 03/01/2012 TOTAL DEPTH 3098 PERF. 2330 - 2816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	3	-0-	-207 B	-0-	3	2			N	-0-					-0-
07	9	N	2	-0-	-7 B	-0-	2	2			N	-0-					-0-
08	100	N	100	-0-	-0- B	-0-	100	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	108	N	108	-0-	-0- B	-0-	108	2			N	-0-					-0-
10	171	N	171	-0-	-0- B	-0-	171	2			N	-0-					-0-
*11	138	N	138	-0-	-0- B	-0-	138	2			N	-0-					-0-

DEE O GEE WELL #: 2 RRCID -> 276608 COMPL. DATE 04/18/2013 TOTAL DEPTH 3220 PERF. 2243 - 2753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	685	N	685	-0-	-0- B	-0-	685	2			N	-0-					-0-
07	651	N	627	-0-	-24 B	-0-	627	2			N	-0-					-0-
08	403	N	375	-0-	-28 B	-0-	375	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	690	N	375	-0-	-315 B	-0-	375	2			N	-0-					-0-
10	239	N	239	-0-	-0- B	-0-	239	2			N	-0-					-0-
*11	217	N	217	-0-	-0- B	-0-	217	2			N	-0-					-0-

PORTER OPERATING COMPANY, L.L.C. 671480
WILLIAMS WELL #: 1 RRCID -> 024648 COMPL. DATE 12/06/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		61	-0-	61 B	61	61	3			N	-0-					-0-
08	14B2 EXT		306	-0-	306 B	367	306	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 367																	
09	0		349	-0-	349 B	716	349	3			N	-0-					-0-
10	1002	N	286	-0-	-716 B	-0-	286	3			N	-0-					-0-
11	300	N	229	-0-	-71 B	-0-	229	3			N	-0-					-0-

QUESTA ENERGY CORPORATION 684634
CROWELL, A. & M. -ET- -AL- WELL #: 1 RRCID -> 023068 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	N	581	-0-	-229 B	-0-	581	3			N	-0-					-0-
07	682	N	177	-0-	-505 B	-0-	177	3			N	-0-					-0-
08	740	N	740	-0-	-0- B	-0-	740	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	780	N	780	-0-	-0- B	-0-	780	3			N	-0-					-0-
10	638	N	638	-0-	-0- B	-0-	638	3			N	-0-					-0-
11	720	N	635	-0-	-85 B	-0-	635	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
QUESTA ENERGY CORPORATION //CONT.// 684634
MCMURTY WELL #: 1 RRCID -> 023768 COMPL. DATE 11/24/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	150	-0-	-0- B	-0-	150	3			N	-0-					28
07	157	N	157	-0-	-0- B	-0-	157	3			N	-0-					28
08	161	N	161	-0-	-0- B	-0-	161	3			N	-0-					28
09/01 BALANCING DATE STATUS -> -0-																	
09	156	N	156	-0-	-0- B	-0-	156	3			N	-0-					28
10	159	N	159	-0-	-0- B	-0-	159	3			N	-0-					28
*11	154	N	154	-0-	-0- B	-0-	154	3			N	-0-					28

MEAKER WELL #: 2 RRCID -> 024012 COMPL. DATE 05/08/1960 TOTAL DEPTH 3153 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	665	N	665	-0-	-0- B	-0-	665	3			N	-0-					-0-
07	716	N	716	-0-	-0- B	-0-	716	3			N	-0-					-0-
08	693	N	693	-0-	-0- B	-0-	693	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	660	N	644	-0-	-16 B	-0-	644	3			N	-0-					-0-
10	677	N	677	-0-	-0- B	-0-	677	3			N	-0-					-0-
11	660	N	634	-0-	-26 B	-0-	634	3			N	-0-					-0-

WHITTENBURG G.A. WELL #: 1 RRCID -> 057534 COMPL. DATE N/A TOTAL DEPTH 2950 PERF. 2710 - 2721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

LOVE WELL #: 2 RRCID -> 062217 COMPL. DATE 04/18/1975 TOTAL DEPTH 3537 PERF. 3415 - 3537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	338	N	338	-0-	-0- B	-0-	338	3			N	-0-					-0-
07	533	N	533	-0-	-0- B	-0-	533	3			N	-0-					-0-
08	651	N	651	-0-	-0- B	-0-	651	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	285	-0-	-45 B	-0-	285	3			N	-0-					-0-
10	107	N	107	-0-	-0- B	-0-	107	3			N	-0-					-0-
*11	1044	N	1044	-0-	-0- B	-0-	1044	3			N	-0-					-0-

NEVENHEIM WELL #: 1-R RRCID -> 139379 COMPL. DATE 07/07/1991 TOTAL DEPTH 3810 PERF. 3494 - 3602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1234	N	1234	-0-	-0- B	-0-	1234	3			N	-0-					-0-
07	1457	N	1041	-0-	-416 B	-0-	1041	3			N	-0-					-0-
08	1125	N	1125	-0-	-0- B	-0-	1125	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1230	N	1087	-0-	-143 B	-0-	1087	3			N	-0-					-0-
10	1047	N	1047	-0-	-0- B	-0-	1047	3			N	-0-					-0-
11	1080	N	882	-0-	-198 B	-0-	882	3			N	-0-					-0-

VAUGHAN FARMS WELL #: 1243 RRCID -> 182440 COMPL. DATE 04/30/2001 TOTAL DEPTH 3562 PERF. 3386 - 3562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	120	-0-	-0- B	-0-	120	3			N	-0-					-0-
07	190	N	190	-0-	-0- B	-0-	190	3			N	-0-					-0-
08	241	N	241	-0-	-0- B	-0-	241	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	105	-0-	-15 B	-0-	105	3			N	-0-					-0-
10	40	N	40	-0-	-0- B	-0-	40	3			N	-0-					-0-
11	240	N	116	-0-	-124 B	-0-	116	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
QUESTA ENERGY CORPORATION //CONT.// 684634
PAN ROYALTY WELL #: 1109 RRCID -> 193436 COMPL. DATE 12/16/2002 TOTAL DEPTH 3260 PERF. 3021 - 3260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3928		4895	-0-	967 B	-3	4895	3			N	-0-					-0-
07	3818		4248	-0-	430 B	427	4248	3			N	-0-					-0-
08	3653		3643	-0-	-10 B	417	3643	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 417																	
09	3870		4738	-0-	868 B	1285	4738	3			N	-0-					-0-
10	0		4255	-0-	4255 B	5540	4255	3			N	-0-					-0-
11	3211		3774	-0-	563 B	6103	3774	3			N	-0-					-0-

RUTH WELL #: 1 RRCID -> 219076 COMPL. DATE 06/16/2006 TOTAL DEPTH 3575 PERF. 3373 - 3575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

AVERY WELL #: 1 RRCID -> 223686 COMPL. DATE 12/10/2006 TOTAL DEPTH 3635 PERF. 3455 - 3635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2030	N	2030	-0-	-0- B	-0-	2030	3			N	-0-					192
07	2077	N	1461	-0-	-616 B	-0-	1461	3			N	-0-					192
08	3204	N	3204	-0-	-0- B	-0-	3204	3			N	-0-					192
09/01 BALANCING DATE STATUS -> -0-																	
09	3370	N	3370	-0-	-0- B	-0-	3370	3			N	-0-					192
10	0	N	3513	-0-	3513 B	3513	3513	3			N	-0-					192
*11	6869	N	3356	-0-	-3513 B	-0-	3356	3			N	-0-					192

QUESTA OPERATING COMPANY, LLC 684641
BRENT WELL #: 1099 RRCID -> 212643 COMPL. DATE 10/20/2005 TOTAL DEPTH 3396 PERF. 2898 - 3396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1530	N	1067	-0-	-463 B	-0-	534	1	533	3	N	-0-					-0-
07	1333	N	1255	-0-	-78 B	-0-	627	1	628	3	N	-0-					-0-
08	1281	N	1281	-0-	-0- B	-0-	641	1	640	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1418	N	1418	-0-	-0- B	-0-	709	1	709	3	N	-0-					-0-
10	1147	N	1147	-0-	-0- B	-0-	574	1	573	3	N	-0-					-0-
11	1230	N	1207	-0-	-23 B	-0-	604	1	603	3	N	-0-					-0-

BOSE WELL #: 1 RRCID -> 225535 COMPL. DATE 02/12/2007 TOTAL DEPTH 3640 PERF. 3382 - 3640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1052	N	1052	-0-	-0- B	-0-	1052	3			N	-0-					-0-
07	1054	N	940	-0-	-114 B	-0-	940	3			N	-0-					-0-
08	1252	N	1252	-0-	-0- B	-0-	1252	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1219	N	1219	-0-	-0- B	-0-	1219	3			N	-0-					-0-
10	1146	N	1146	-0-	-0- B	-0-	1146	3			N	-0-					-0-
11	1200	N	120	-0-	-1080 B	-0-	120	3			N	-0-					-0-

HERRMANN WELL #: 1 RRCID -> 230465 COMPL. DATE 06/28/2007 TOTAL DEPTH 3163 PERF. 2820 - 3163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
QUESTA OPERATING COMPANY, LLC //CONT.// 684641
DENNY WELL #: 1 RRCID -> 230467 COMPL. DATE 06/22/2007 TOTAL DEPTH 3601 PERF. 3372 - 3557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	861	N	861	-0-	-0- B	-0-	861	3			N	-0-					-0-
07	939	N	939	-0-	-0- B	-0-	939	3			N	-0-					-0-
08	547	N	547	-0-	-0- B	-0-	547	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	870	N	853	-0-	-17 B	-0-	853	3			N	-0-					-0-
10	795	N	795	-0-	-0- B	-0-	795	3			N	-0-					-0-
*11	882	N	882	-0-	-0- B	-0-	882	3			N	-0-					-0-

BLACKBURN "A" WELL #: 1 RRCID -> 244489 COMPL. DATE 09/19/2008 TOTAL DEPTH 3628 PERF. 3361 - 3628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1110	N	1048	-0-	-62 B	-0-	1048	3			N	-0-					-0-
07	1116	N	265	-0-	-851 B	-0-	265	3			N	-0-					-0-
08	1298	N	1298	-0-	-0- B	-0-	1298	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1050	N	957	-0-	-93 B	-0-	957	3			N	-0-					-0-
10	52	N	52	-0-	-0- B	-0-	52	3			N	-0-					-0-
11	1260	N	1244	-0-	-16 B	-0-	1244	3			N	-0-					-0-

BLACKBURN WELL #: 1120 RRCID -> 244713 COMPL. DATE 07/25/2008 TOTAL DEPTH 3615 PERF. 3370 - 3615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	900	N	883	-0-	-17 B	-0-	883	3			N	-0-					-0-
07	930	N	200	-0-	-730 B	-0-	200	3			N	-0-					-0-
08	1104	N	1104	-0-	-0- B	-0-	1104	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1012	N	1012	-0-	-0- B	-0-	1012	3			N	-0-					-0-
10	1038	N	1038	-0-	-0- B	-0-	1038	3			N	-0-					-0-
11	1080	N	742	-0-	-338 B	-0-	742	3			N	-0-					-0-

BARRETT WELL #: 135 RRCID -> 250005 COMPL. DATE 02/05/2009 TOTAL DEPTH 3570 PERF. 3365 - 3570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

COLE WELL #: 1323 RRCID -> 250091 COMPL. DATE 05/18/2009 TOTAL DEPTH 3383 PERF. 3180 - 3326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1920	N	1662	-0-	-258 B	-0-	1662	3			N	-0-					-0-
07	2077	N	1478	-0-	-599 B	-0-	1478	3			N	-0-					-0-
08	2063	N	2063	-0-	-0- B	-0-	2063	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2062	N	2062	-0-	-0- B	-0-	2062	3			N	-0-					-0-
10	1986	N	1986	-0-	-0- B	-0-	1986	3			N	-0-					-0-
11	2010	N	1731	-0-	-279 B	-0-	1731	3			N	-0-					-0-

MAGGIE MAY WELL #: 1221 RRCID -> 250875 COMPL. DATE 03/09/2009 TOTAL DEPTH 3505 PERF. 3320 - 3505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	651	-0-	-2349 B	195	651	3			N	-0-					-0-
07	807	N	612	-0-	-195 B	-0-	612	3			N	-0-					-0-
08	738	N	738	-0-	-0- B	-0-	738	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	660	N	580	-0-	-80 B	-0-	580	3			N	-0-					-0-
10	544	N	544	-0-	-0- B	-0-	544	3			N	-0-					-0-
11	720	N	484	-0-	-236 B	-0-	484	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
QUESTA OPERATING COMPANY, LLC //CONT.// 684641
FIVE S RANCH WELL #: 1 RRCID -> 261795 COMPL. DATE 02/21/2011 TOTAL DEPTH 3670 PERF. 3420 - 3670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1290	N	1226	-0-	-64 B	-0-	1226	3			N	-0-					-0-
07	1302	N	1264	-0-	-38 B	-0-	1264	3			N	-0-					-0-
08	1317	N	1317	-0-	-0- B	-0-	1317	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1248	N	1248	-0-	-0- B	-0-	1248	3			N	-0-					-0-
10	1262	N	1262	-0-	-0- B	-0-	1262	3			N	-0-					-0-
11	1260	N	1207	-0-	-53 B	-0-	1207	3			N	-0-					-0-

WILLIAMS WELL #: 1037 RRCID -> 262537 COMPL. DATE 01/19/2011 TOTAL DEPTH 3576 PERF. 3340 - 3576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1050	N	832	-0-	-218 B	-0-	832	3			N	-0-					-0-
07	1147	N	1009	-0-	-138 B	-0-	1009	3			N	-0-					-0-
08	995	N	995	-0-	-0- B	-0-	995	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1012	N	1012	-0-	-0- B	-0-	1012	3			N	-0-					-0-
10	941	N	941	-0-	-0- B	-0-	941	3			N	-0-					-0-
11	960	N	919	-0-	-41 B	-0-	919	3			N	-0-					-0-

BRIAN UNIT WELL #: 1037 RRCID -> 262545 COMPL. DATE 05/26/2011 TOTAL DEPTH 3586 PERF. 3349 - 3586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1320	N	902	-0-	-418 B	-0-	902	3			N	-0-					-0-
07	1364	N	1063	-0-	-301 B	-0-	1063	3			N	-0-					-0-
08	1109	N	1109	-0-	-0- B	-0-	1109	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1157	N	1157	-0-	-0- B	-0-	1157	3			N	-0-					-0-
10	1060	N	1060	-0-	-0- B	-0-	1060	3			N	-0-					-0-
*11	1110	N	1110	-0-	-0- B	-0-	1110	3			N	-0-					-0-

MORTON WELL #: 1203 RRCID -> 263805 COMPL. DATE 08/22/2011 TOTAL DEPTH 3150 PERF. 2797 - 3083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2274	N	2274	-0-	-0- B	-0-	2274	3			N	-0-					-0-
07	2108	N	1545	-0-	-563 B	-0-	1545	3			N	-0-					-0-
08	1230	N	1230	-0-	-0- B	-0-	1230	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2280	N	2137	-0-	-143 B	-0-	2137	3			N	-0-					-0-
10	1730	N	1730	-0-	-0- B	-0-	1730	3			N	-0-					-0-
*11	1630	N	1630	-0-	-0- B	-0-	1630	3			N	-0-					-0-

SPEAKER WELL #: 1281 RRCID -> 265912 COMPL. DATE 04/03/2012 TOTAL DEPTH 3360 PERF. 3063 - 3360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	960	N	550	-0-	-410 B	-0-	550	3			N	-0-					-0-
07	992	N	874	-0-	-118 B	-0-	874	3			N	-0-					-0-
08	1085	N	1027	-0-	-58 B	-0-	1027	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	540	N	492	-0-	-48 B	-0-	492	3			N	-0-					-0-
10	216	N	216	-0-	-0- B	-0-	216	3			N	-0-					-0-
11	990	N	720	-0-	-270 B	-0-	720	3			N	-0-					-0-

MCLAIN WELL #: 1307 RRCID -> 269648 COMPL. DATE 09/01/2012 TOTAL DEPTH 3310 PERF. 3173 - 3310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	523	-0-	-77 B	-0-	523	3			N	-0-					-0-
07	620	N	425	-0-	-195 B	-0-	425	3			N	-0-					-0-
08	542	N	542	-0-	-0- B	-0-	542	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	510	N	417	-0-	-93 B	-0-	417	3			N	-0-					-0-
10	486	N	486	-0-	-0- B	-0-	486	3			N	-0-					-0-
11	510	N	403	-0-	-107 B	-0-	403	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
QUESTA OPERATING COMPANY, LLC //CONT.// 684641
WARDELL WELL #: 1308 RRCID -> 278252 COMPL. DATE 07/15/2013 TOTAL DEPTH 3324 PERF. 3125 - 3304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

QUEST-TEX ENERGY OP II, LLC 684645
YAKE -B- WELL #: 1 RRCID -> 023821 COMPL. DATE 09/15/1981 TOTAL DEPTH 3020 PERF. 2604 - 2760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

RABCO ENERGY 687738
JONES, C. R. A WELL #: 1 RRCID -> 023676 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	26	N	26	-0-	-0- B	-0-	26	2			N	-0-					-0-
07	16	N	16	-0-	-0- B	-0-	16	2			N	-0-					-0-
08	36	N	36	-0-	-0- B	-0-	36	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	26	-0-	-4 B	-0-	26	2			N	-0-					-0-
*10	14	N	14	-0-	-0- B	-0-	14	2			N	-0-					-0-
11	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HUMPHRYS WELL #: 1 RRCID -> 024613 COMPL. DATE 03/05/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	11	N	11	-0-	-0- B	-0-	11	2			N	-0-					-0-
07	4	N	4	-0-	-0- B	-0-	4	2			N	-0-					-0-
08	18	N	18	-0-	-0- B	-0-	18	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	12	N	12	-0-	-0- B	-0-	12	2			N	-0-					-0-
*10	16	N	16	-0-	-0- B	-0-	16	2			N	-0-					-0-
11	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

LOCHTE WELL #: 1 RRCID -> 024614 COMPL. DATE 12/15/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1600	N	1600	-0-	-0- B	-0-	1600	2			N	-0-					-0-
07	1522	N	1522	-0-	-0- B	-0-	1522	2			N	-0-					-0-
08	1136	N	36	-0-	-1100 B	-0-	36	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1619	N	1619	-0-	-0- B	-0-	1619	2			N	-0-					-0-
*10	1839	N	1839	-0-	-0- B	-0-	1839	2			N	-0-					-0-
11	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

RIGSBY WELL #: 1 RRCID -> 024615 COMPL. DATE 12/11/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9	N	8	-0-	-1 B	-0-	8	2			N	-0-					-0-
07	14	N	14	-0-	-0- B	-0-	14	2			N	-0-					-0-
08	11	N	11	-0-	-0- B	-0-	11	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	9	N	9	-0-	-0- B	-0-	9	2			N	-0-					-0-
*10	7	N	7	-0-	-0- B	-0-	7	2			N	-0-					-0-
11	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RABCO ENERGY //CONT.// 687738
SNEED WELL #: B 1 RRCID -> 024616 COMPL. DATE 02/09/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1646	N	1646	-0-	-0-	B	-0-	1646	2			N	-0-					-0-
07	1701	N	1701	-0-	-0-	B	-0-	1701	2			N	-0-					-0-
08	1130	N	448	-0-	-682	B	-0-	448	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2224	N	2224	-0-	-0-	B	-0-	2224	2			N	-0-					-0-
*10	1981	N	1981	-0-	-0-	B	-0-	1981	2			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

TERRY WELL #: B 1 RRCID -> 024619 COMPL. DATE 01/21/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	18	-0-	-12	B	-0-	18	2			N	-0-					-0-
07	15	N	15	-0-	-0-	B	-0-	15	2			N	-0-					-0-
08	31	N	16	-0-	-15	B	-0-	16	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	30	N	20	-0-	-10	B	-0-	20	2			N	-0-					-0-
*10	18	N	18	-0-	-0-	B	-0-	18	2			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

FINLEY WELL #: 2 RRCID -> 140494 COMPL. DATE 10/18/1991 TOTAL DEPTH 3647 PERF. 3293 - 3569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	767	N	767	-0-	-0-	B	-0-	767	2			N	-0-					-0-
07	821	N	821	-0-	-0-	B	-0-	821	2			N	-0-					-0-
08	967	N	967	-0-	-0-	B	-0-	967	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	780	N	567	-0-	-213	B	-0-	567	2			N	-0-					-0-
*10	946	N	946	-0-	-0-	B	-0-	946	2			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

RED LINE COMPANY, LTD. 697042
COBB, N. A. WELL #: T 1 RRCID -> 024058 COMPL. DATE 03/00/1938 TOTAL DEPTH 2595 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	188	-0-	-112	B	-0-	188	3			N	-0-					-0-
07	367	N	367	-0-	-0-	B	-0-	367	3			N	-0-					-0-
08	338	N	338	-0-	-0-	B	-0-	338	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	336	N	336	-0-	-0-	B	-0-	336	3			N	-0-					-0-
10	384	N	384	-0-	-0-	B	-0-	384	3			N	-0-					-0-
11	330	N	NO RPT	-0-	-330	B	-0-					N	NO RPT					-0-

BURNETT WELL #: 1080 RRCID -> 024287 COMPL. DATE 05/16/1931 TOTAL DEPTH 2427 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2231	N	2231	-0-	-0-	B	-0-	2231	3			N	-0-					-0-
07	2325	N	2054	-0-	-271	B	-0-	2054	3			N	-0-					-0-
08	2282	N	2282	-0-	-0-	B	-0-	2282	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2220	N	1728	-0-	-492	B	-0-	1728	3			N	-0-					-0-
10	1873	N	1873	-0-	-0-	B	-0-	1873	3			N	-0-					-0-
11	2220	N	NO RPT	-0-	-2220	B	-0-					N	NO RPT					-0-

BURNETT WELL #: 1098 RRCID -> 024289 COMPL. DATE 10/26/1930 TOTAL DEPTH 2300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1942	N	1942	-0-	-0-	B	-0-	1942	3			N	-0-					-0-
07	1788	N	1788	-0-	-0-	B	-0-	1788	3			N	-0-					-0-
08	1987	N	1987	-0-	-0-	B	-0-	1987	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1505	N	1505	-0-	-0-	B	-0-	1505	3			N	-0-					-0-
10	1631	N	1631	-0-	-0-	B	-0-	1631	3			N	-0-					-0-
11	1025	N	NO RPT	-0-	-1025	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RED LINE COMPANY, LTD. //CONT.// 697042
BURNETT WELL #: 1100 RRCID -> 024290 COMPL. DATE 02/00/1931 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3022	N	3022	-0-	-0- B	-0-	3022	3			N	-0-					-0-
07	3162	N	2782	-0-	-380 B	-0-	2782	3			N	-0-					-0-
08	3092	N	3092	-0-	-0- B	-0-	3092	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3030	N	2341	-0-	-689 B	-0-	2341	3			N	-0-					-0-
10	0	N	2538	-0-	2538 B	2538	2538	3			N	-0-					-0-
11	3000	N	NO RPT	-0-	-3000 B	-0-					N	NO RPT					-0-

BRYAN WELL #: 8 RRCID -> 025692 COMPL. DATE 03/28/1927 TOTAL DEPTH 3240 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MCCONNELL, J. C. WELL #: 1 RRCID -> 025721 COMPL. DATE 10/17/1931 TOTAL DEPTH 2625 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	575	N	575	-0-	-0- B	-0-	575	3			N	-0-					-0-
07	608	N	608	-0-	-0- B	-0-	608	3			N	-0-					-0-
08	605	N	605	-0-	-0- B	-0-	605	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	570	N	414	-0-	-156 B	-0-	414	3			N	-0-					-0-
10	570	N	570	-0-	-0- B	-0-	570	3			N	-0-					-0-
11	600	N	NO RPT	-0-	-600 B	-0-					N	NO RPT					-0-

MCCONNELL WELL #: E 1 RRCID -> 025731 COMPL. DATE 03/00/1935 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MCCONNELL WELL #: F 1 RRCID -> 025732 COMPL. DATE 01/00/1935 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SCHAFFER WELL #: 9 RRCID -> 025757 COMPL. DATE 12/00/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	123	-0-	-117 B	-0-	123	3			N	-0-					-0-
07	267	N	267	-0-	-0- B	-0-	267	3			N	-0-					-0-
08	265	N	265	-0-	-0- B	-0-	265	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	261	N	261	-0-	-0- B	-0-	261	3			N	-0-					-0-
10	268	N	268	-0-	-0- B	-0-	268	3			N	-0-					-0-
11	270	N	NO RPT	-0-	-270 B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RED LINE COMPANY, LTD. //CONT.// 697042
COBB WELL #: 2 RRCID -> 089630 COMPL. DATE 07/01/1980 TOTAL DEPTH 2700 PERF. 2510 - 2580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

TEX-ELLER WELL #: 1 RRCID -> 129794 COMPL. DATE 03/01/1988 TOTAL DEPTH 2735 PERF. 2588 - 2610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	900	N	634	-0-	-266	B	-0-	634	3			N	-0-					-0-
07	899	N	726	-0-	-173	B	-0-	726	3			N	-0-					-0-
08	730	N	730	-0-	-0-	B	-0-	730	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	706	N	706	-0-	-0-	B	-0-	706	3			N	-0-					-0-
10	706	N	706	-0-	-0-	B	-0-	706	3			N	-0-					-0-
11	720	N	NO RPT	-0-	-720	B	-0-					N	NO RPT					-0-

VANIMAN, F. A. WELL #: 8 RRCID -> 131738 COMPL. DATE 08/13/1989 TOTAL DEPTH 3400 PERF. 2776 - 3356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	22	-0-	-8	B	-0-	22	3			N	-0-					-0-
07	93	N	58	-0-	-35	B	-0-	58	3			N	-0-					-0-
08	35	N	35	-0-	-0-	B	-0-	35	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	81	N	81	-0-	-0-	B	-0-	81	3			N	-0-					-0-
10	33	N	33	-0-	-0-	B	-0-	33	3			N	-0-					-0-
11	30	N	NO RPT	-0-	-30	B	-0-					N	NO RPT					-0-

MCCONNELL WELL #: 2A RRCID -> 140818 COMPL. DATE 11/01/1991 TOTAL DEPTH 3465 PERF. 2390 - 3230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SAILOR WELL #: 1 RRCID -> 141860 COMPL. DATE 05/02/1992 TOTAL DEPTH 3250 PERF. 2870 - 3180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	210	-0-	-0-	B	-0-	210	3			N	-0-					-0-
07	217	N	118	-0-	-99	B	-0-	118	3			N	-0-					-0-
08	217	N	191	-0-	-26	B	-0-	191	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	210	N	81	-0-	-129	B	-0-	81	3			N	-0-					-0-
10	65	N	65	-0-	-0-	B	-0-	65	3			N	-0-					-0-
11	180	N	NO RPT	-0-	-180	B	-0-					N	NO RPT					-0-

ROSA WELL #: 1 RRCID -> 142275 COMPL. DATE 07/01/1992 TOTAL DEPTH 3350 PERF. 2744 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2774	N	2774	-0-	-0-	B	-0-	2774	3			N	-0-					-0-
07	2511	N	2193	-0-	-318	B	-0-	2193	3			N	-0-					-0-
08	2527	N	2527	-0-	-0-	B	-0-	2527	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2760	N	2344	-0-	-416	B	-0-	2344	3			N	-0-					-0-
10	2349	N	2349	-0-	-0-	B	-0-	2349	3			N	-0-					-0-
11	2460	N	NO RPT	-0-	-2460	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RED LINE COMPANY, LTD. //CONT.// 697042

SCHAFER RANCH WELL #: 295 RRCID -> 179454 COMPL. DATE 10/01/2000 TOTAL DEPTH 3287 PERF. 2695 - 2983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	795	N	795	-0-	-0- B	-0-	795	3			N	-0-					-0-
07	682	N	678	-0-	-4 B	-0-	678	3			N	-0-					-0-
08	837	N	579	-0-	-258 B	-0-	579	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	810	N	512	-0-	-298 B	-0-	512	3			N	-0-					-0-
10	596	N	596	-0-	-0- B	-0-	596	3			N	-0-					-0-
11	570	N	NO RPT	-0-	-570 B	-0-					N	NO RPT					-0-

ROSA WELL #: 3 RRCID -> 182073 COMPL. DATE 01/14/2001 TOTAL DEPTH 2992 PERF. 2742 - 2896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1699	N	1699	-0-	-0- B	-0-	1699	3			N	-0-					-0-
07	1519	N	1343	-0-	-176 B	-0-	1343	3			N	-0-					-0-
08	1549	N	1549	-0-	-0- B	-0-	1549	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1710	N	1437	-0-	-273 B	-0-	1437	3			N	-0-					-0-
10	1440	N	1440	-0-	-0- B	-0-	1440	3			N	-0-					-0-
11	1500	N	NO RPT	-0-	-1500 B	-0-					N	NO RPT					-0-

MCCONNELL WELL #: 2 RRCID -> 182444 COMPL. DATE 04/26/2001 TOTAL DEPTH 2772 PERF. 2468 - 2718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	305	N	305	-0-	-0- B	-0-	305	3			N	-0-					-0-
07	276	N	276	-0-	-0- B	-0-	276	3			N	-0-					-0-
08	368	N	368	-0-	-0- B	-0-	368	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	383	N	383	-0-	-0- B	-0-	383	3			N	-0-					-0-
10	367	N	367	-0-	-0- B	-0-	367	3			N	-0-					-0-
11	360	N	NO RPT	-0-	-360 B	-0-					N	NO RPT					-0-

RANCH -E- & TS -D- WELL #: 5 RRCID -> 185202 COMPL. DATE 09/20/2001 TOTAL DEPTH 2980 PERF. 2406 - 2660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	385	N	385	-0-	-0- B	-0-	385	3			N	-0-					-0-
07	359	N	359	-0-	-0- B	-0-	359	3			N	-0-					-0-
08	364	N	364	-0-	-0- B	-0-	364	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	390	N	321	-0-	-69 B	-0-	321	3			N	-0-					-0-
10	351	N	351	-0-	-0- B	-0-	351	3			N	-0-					-0-
11	360	N	NO RPT	-0-	-360 B	-0-					N	NO RPT					-0-

SCHAFER RANCH WELL #: 296 RRCID -> 185548 COMPL. DATE 09/10/2001 TOTAL DEPTH 3294 PERF. 2722 - 2961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	961	N	961	-0-	-0- B	-0-	961	3			N	-0-					-0-
07	992	N	885	-0-	-107 B	-0-	885	3			N	-0-					-0-
08	861	N	861	-0-	-0- B	-0-	861	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	960	N	664	-0-	-296 B	-0-	664	3			N	-0-					-0-
10	848	N	848	-0-	-0- B	-0-	848	3			N	-0-					-0-
11	840	N	NO RPT	-0-	-840 B	-0-					N	NO RPT					-0-

JORDAN, D. WELL #: 20 RRCID -> 197554 COMPL. DATE 10/01/2003 TOTAL DEPTH 3129 PERF. 2864 - 2798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	421	N	421	-0-	-0- B	-0-	421	3			N	-0-					-0-
07	419	N	419	-0-	-0- B	-0-	419	3			N	-0-					-0-
08	398	N	398	-0-	-0- B	-0-	398	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	420	N	294	-0-	-126 B	-0-	294	3			N	-0-					-0-
10	289	N	289	-0-	-0- B	-0-	289	3			N	-0-					-0-
11	390	N	NO RPT	-0-	-390 B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RED WATER RESOURCES, INC. 697109
HATCHER WELL #: 1 RRCID -> 023056 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

RICHARDSON, EUGENE 707892
GRIMES WELL #: 1 RRCID -> 024352 COMPL. DATE 07/10/1939 TOTAL DEPTH 3016 PERF. N/A

06	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

RIO PETROLEUM, INC. 712840
JOHNSON, E. B. WELL #: G 1 A RRCID -> 024134 COMPL. DATE 03/19/1973 TOTAL DEPTH N/A PERF. N/A

06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BUCKSHOT WELL #: 1 RRCID -> 088003 COMPL. DATE 11/28/1979 TOTAL DEPTH 2830 PERF. 2569 - 2796

06	647	N	647	-0-	-0-	B	-0-	647	2			N	-0-					-0-
07	589	N	560	-0-	-29	B	-0-	560	2			N	-0-					-0-
08	651	N	648	-0-	-3	B	-0-	648	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	660	N	613	-0-	-47	B	-0-	613	2			N	-0-					-0-
10	368	N	368	-0-	-0-	B	-0-	368	2			N	-0-					-0-
11	630	N	625	-0-	-5	B	-0-	625	2			N	-0-					-0-

REED WELL #: 1 A RRCID -> 100188 COMPL. DATE 12/16/1981 TOTAL DEPTH 3720 PERF. 3374 - 3582

06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

HERBER WELL #: 1 RRCID -> 101085 COMPL. DATE 05/05/1982 TOTAL DEPTH 3033 PERF. 2772 - 2946

06	150	N	149	-0-	-1	B	-0-	149	2			N	-0-					-0-
07	124	N	104	-0-	-20	B	-0-	104	2			N	-0-					-0-
08	93	N	48	-0-	-45	B	-0-	48	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	150	N	135	-0-	-15	B	-0-	135	2			N	-0-					-0-
10	106	N	106	-0-	-0-	B	-0-	106	2			N	-0-					-0-
*11	88	N	88	-0-	-0-	B	-0-	88	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RIO PETROLEUM, INC. //CONT.// 712840
JOHNSON -B- WELL #: 1 RRCID -> 141185 COMPL. DATE 10/26/1991 TOTAL DEPTH 3400 PERF. 2330 - 3104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	247	-0-	-53 B	-0-	247	2			N	-0-					-0-
07	393	N	393	-0-	-0- B	-0-	393	2			N	-0-					-0-
08	265	N	265	-0-	-0- B	-0-	265	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	320	N	320	-0-	-0- B	-0-	320	2			N	-0-					-0-
10	375	N	375	-0-	-0- B	-0-	375	2			N	-0-					-0-
*11	321	N	321	-0-	-0- B	-0-	321	2			N	-0-					-0-

SHERIDAN WELL #: 2G RRCID -> 153679 COMPL. DATE N/A TOTAL DEPTH 3309 PERF. 2758 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	620	N	620	-0-	-0- B	-0-	620	2			N	-0-					-0-
07	589	N	88	-0-	-501 B	-0-	88	2			N	-0-					-0-
08	372	N	105	-0-	-267 B	-0-	105	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	630	N	476	-0-	-154 B	-0-	476	2			N	-0-					-0-
10	402	N	402	-0-	-0- B	-0-	402	2			N	-0-					-0-
*11	447	N	447	-0-	-0- B	-0-	447	2			N	-0-					-0-

S & W OIL & GAS, LLC 741661
MCCONNELL WELL #: 1 RRCID -> 025753 COMPL. DATE 01/00/1937 TOTAL DEPTH 2693 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	91	N	91	-0-	-0- B	-0-	91	3			N	-0-					-0-
07	96	N	96	-0-	-0- B	-0-	96	3			N	-0-					-0-
08	93	N	90	-0-	-3 B	-0-	90	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	98	N	98	-0-	-0- B	-0-	98	3			N	-0-					-0-
10	85	N	85	-0-	-0- B	-0-	85	3			N	-0-					-0-
11	90	N	87	-0-	-3 B	-0-	87	3			N	-0-					-0-

SARGECO, INC. 748526
JAMESON WELL #: 1 RRCID -> 023833 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	529	N	529	-0-	-0- B	-0-	529	2			N	-0-					-0-
07	434	N	413	-0-	-21 B	-0-	413	2			N	-0-					-0-
08	547	N	547	-0-	-0- B	-0-	547	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	540	N	492	-0-	-48 B	-0-	492	2			N	-0-					-0-
10	486	N	486	-0-	-0- B	-0-	486	2			N	-0-					-0-
11	540	N	444	-0-	-96 B	-0-	444	2			N	-0-					-0-

BURNETT -R- WELL #: 6 RRCID -> 025712 COMPL. DATE 02/01/1937 TOTAL DEPTH 2965 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BURNETT -R- WELL #: 8A RRCID -> 046184 COMPL. DATE 05/07/1969 TOTAL DEPTH 2885 PERF. 2527 - 2882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	277	N	277	-0-	-0- B	-0-	277	2			N	-0-					-0-
07	256	N	256	-0-	-0- B	-0-	256	2			N	-0-					-0-
08	254	N	254	-0-	-0- B	-0-	254	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	58	-0-	-212 B	-0-	58	2			N	-0-					-0-
10	235	N	235	-0-	-0- B	-0-	235	2			N	-0-					-0-
*11	290	N	290	-0-	-0- B	-0-	290	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SARGECO, INC. //CONT.// 748526
BURNETT, R. WELL #: 38 RRCID -> 142432 COMPL. DATE 07/21/1992 TOTAL DEPTH 3192 PERF. 2636 - 2847

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	78	-0-	-42 B	-0-	78	2			N	-0-					-0-
07	155	N	101	-0-	-54 B	-0-	101	2			N	-0-					-0-
08	110	N	110	-0-	-0- B	-0-	110	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	85	-0-	-5 B	-0-	85	2			N	-0-					-0-
10	83	N	83	-0-	-0- B	-0-	83	2			N	-0-					-0-
11	120	N	104	-0-	-16 B	-0-	104	2			N	-0-					-0-

BURNETT RH WELL #: 2 RRCID -> 156713 COMPL. DATE 10/05/1995 TOTAL DEPTH 3140 PERF. 2673 - 2768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	80	N	80	-0-	-0- B	-0-	80	2			N	-0-					-0-
07	78	N	78	-0-	-0- B	-0-	78	2			N	-0-					-0-
08	88	N	88	-0-	-0- B	-0-	88	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	17	-0-	-73 B	-0-	17	2			N	-0-					-0-
10	60	N	60	-0-	-0- B	-0-	60	2			N	-0-					-0-
11	90	N	27	-0-	-63 B	-0-	27	2			N	-0-					-0-

HUCKABY WELL #: 5 RRCID -> 269036 COMPL. DATE 12/20/2010 TOTAL DEPTH 2955 PERF. 2498 - 2800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1125	N	1125	-0-	-0- B	-0-	1125	2			N	-0-					-0-
07	1054	N	923	-0-	-131 B	-0-	923	2			N	-0-					-0-
08	1183	N	1183	-0-	-0- B	-0-	1183	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1140	N	577	-0-	-563 B	-0-	577	2			N	-0-					-0-
10	516	N	516	-0-	-0- B	-0-	516	2			N	-0-					-0-
11	1140	N	752	-0-	-388 B	-0-	752	2			N	-0-					-0-

SCOUT ENERGY MANAGEMENT LLC 760218
BARRETT WELL #: G 1 RRCID -> 023005 COMPL. DATE 01/29/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2940	N	1731	-0-	-1209 B	-0-	1731	3			N	-0-					-0-
07	2883	N	2405	-0-	-478 B	-0-	2405	3			N	-0-					-0-
08	2658	N	2658	-0-	-0- B	-0-	2658	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3319	N	3319	-0-	-0- B	-0-	3319	3			N	-0-					-0-
10	0	N	3262	-0-	3262 B	3262	3262	3			N	-0-					-0-
*11	3262	N	-0-	-0-	-3262 B	-0-					N	-0-					-0-

BARRETT WELL #: T 1 RRCID -> 023006 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

BENEDICT WELL #: 1 RRCID -> 023010 COMPL. DATE 01/08/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	524	N	524	-0-	-0- B	-0-	524	3			N	-0-					-0-
07	620	N	593	-0-	-27 B	-0-	593	3			N	-0-					-0-
08	495	N	495	-0-	-0- B	-0-	495	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	556	N	556	-0-	-0- B	-0-	556	3			N	-0-					-0-
10	574	N	574	-0-	-0- B	-0-	574	3			N	-0-					-0-
11	480	N	-0-	-0-	-480 B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BOBBITT WELL #: 1 RRCID -> 023011 COMPL. DATE N/A TOTAL DEPTH 2935 PERF. 2750 - 2910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	960	N	945	-0-	-15 B	-0-	945	3			N	-0-					-0-
07	930	N	799	-0-	-131 B	-0-	799	3			N	-0-					-0-
08	906	N	906	-0-	-0- B	-0-	906	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	960	N	869	-0-	-91 B	-0-	869	3			N	-0-					-0-
10	921	N	921	-0-	-0- B	-0-	921	3			N	-0-					-0-
11	870	N	-0-	-0-	-870 B	-0-					N	-0-					-0-

BRADFORD WELL #: 1 RRCID -> 023012 COMPL. DATE 03/13/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	36	N	36	-0-	-0- B	-0-	36	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	118	N	118	-0-	-0- B	-0-	118	3			N	-0-					-0-
10	154	N	154	-0-	-0- B	-0-	154	3			N	-0-					-0-
11	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-

BRADFORD WELL #: 2 RRCID -> 023013 COMPL. DATE 06/05/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

BROWN WELL #: 1 RRCID -> 023014 COMPL. DATE 09/03/1947 TOTAL DEPTH 2343 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	126	N	126	-0-	-0- B	-0-	126	3			N	-0-					-0-
07	82	N	82	-0-	-0- B	-0-	82	3			N	-0-					-0-
08	211	N	211	-0-	-0- B	-0-	211	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	30	-0-	-90 B	-0-	30	3			N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	210	N	-0-	-0-	-210 B	-0-					N	-0-					-0-

BROWN WELL #: 2 RRCID -> 023015 COMPL. DATE 10/01/1947 TOTAL DEPTH 2234 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	401	N	401	-0-	-0- B	-0-	401	3			N	-0-					-0-
07	562	N	562	-0-	-0- B	-0-	562	3			N	-0-					-0-
08	726	N	726	-0-	-0- B	-0-	726	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	453	N	453	-0-	-0- B	-0-	453	3			N	-0-					-0-
10	67	N	67	-0-	-0- B	-0-	67	3			N	-0-					-0-
11	690	N	-0-	-0-	-690 B	-0-					N	-0-					-0-

BROWN WELL #: 3 RRCID -> 023016 COMPL. DATE 09/26/1947 TOTAL DEPTH 2922 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BROWN WELL #: A 4 RRCID -> 023017 COMPL. DATE 06/06/1949 TOTAL DEPTH 2910 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	337	N	337	-0-	-0- B	-0-	337	3			N	-0-					-0-
07	329	N	329	-0-	-0- B	-0-	329	3			N	-0-					-0-
08	240	N	240	-0-	-0- B	-0-	240	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	174	-0-	-156 B	-0-	174	3			N	-0-					-0-
10	171	N	171	-0-	-0- B	-0-	171	3			N	-0-					-0-
11	240	N	-0-	-0-	-240 B	-0-					N	-0-					-0-

BROWN WELL #: 5 RRCID -> 023018 COMPL. DATE 06/23/1950 TOTAL DEPTH 3192 PERF. N/A

06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

DAUER WELL #: 1 RRCID -> 023019 COMPL. DATE 04/15/1948 TOTAL DEPTH 2874 PERF. N/A

06	1775	N	1775	-0-	-0- B	-0-	116	1	1659	3	N	-0-					-0-
07	1542	N	1542	-0-	-0- B	-0-	116	1	1426	3	N	-0-					-0-
08	1319	N	1319	-0-	-0- B	-0-	116	1	1203	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1770	N	1125	-0-	-645 B	-0-	116	1	1009	3	N	-0-					-0-
10	1216	N	1216	-0-	-0- B	-0-	116	1	1100	3	N	-0-					-0-
11	1290	N	-0-	-0-	-1290 B	-0-					N	-0-					-0-

FRASHIER WELL #: E 1 RRCID -> 023022 COMPL. DATE 07/26/1973 TOTAL DEPTH N/A PERF. N/A

06	810	N	805	-0-	-5 B	-0-	805	3			N	-0-					-0-
07	1239	N	1239	-0-	-0- B	-0-	1239	3			N	-0-					-0-
08	955	N	955	-0-	-0- B	-0-	955	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	923	N	923	-0-	-0- B	-0-	923	3			N	-0-					-0-
10	862	N	862	-0-	-0- B	-0-	862	3			N	-0-					-0-
11	930	N	-0-	-0-	-930 B	-0-					N	-0-					-0-

MONTGOMERY WELL #: 1 RRCID -> 023031 COMPL. DATE 10/00/1949 TOTAL DEPTH 2970 PERF. N/A

06	606	N	606	-0-	-0- B	-0-	606	3			N	-0-					-0-
07	620	N	518	-0-	-102 B	-0-	518	3			N	-0-					-0-
08	592	N	592	-0-	-0- B	-0-	592	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	600	N	561	-0-	-39 B	-0-	561	3			N	-0-					-0-
10	593	N	593	-0-	-0- B	-0-	593	3			N	-0-					-0-
11	570	N	-0-	-0-	-570 B	-0-					N	-0-					-0-

NEIGHBORS WELL #: 1 RRCID -> 023032 COMPL. DATE N/A TOTAL DEPTH 3024 PERF. 2990 - 3024

06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

RENDLEMAN WELL #: 1 RRCID -> 023034 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	169	-0-	-251 B	-0-	169	3			N	-0-					-0-
07	661	N	661	-0-	-0- B	-0-	661	3			N	-0-					-0-
08	668	N	668	-0-	-0- B	-0-	668	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	637	N	637	-0-	-0- B	-0-	637	3			N	-0-					-0-
10	621	N	621	-0-	-0- B	-0-	621	3			N	-0-					-0-
11	660	N	-0-	-0-	-660 B	-0-					N	-0-					-0-

RITTER WELL #: 1 RRCID -> 023035 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1680	N	1626	-0-	-54 B	-0-	1626	3			N	-0-					-0-
07	1643	N	1517	-0-	-126 B	-0-	1517	3			N	-0-					-0-
08	1630	N	1630	-0-	-0- B	-0-	1630	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1620	N	1581	-0-	-39 B	-0-	1581	3			N	-0-					-0-
10	1637	N	1637	-0-	-0- B	-0-	1637	3			N	-0-					-0-
11	1590	N	-0-	-0-	-1590 B	-0-					N	-0-					-0-

ROBBINS, JEANETTE WELL #: 1 RRCID -> 023036 COMPL. DATE 01/11/1953 TOTAL DEPTH 2930 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2280	N	2238	-0-	-42 B	-0-	2238	3			N	-0-					-0-
07	2325	N	2227	-0-	-98 B	-0-	2227	3			N	-0-					-0-
08	2252	N	2252	-0-	-0- B	-0-	2252	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2250	N	2174	-0-	-76 B	-0-	2174	3			N	-0-					-0-
10	2262	N	2262	-0-	-0- B	-0-	2262	3			N	-0-					-0-
11	2190	N	-0-	-0-	-2190 B	-0-					N	-0-					-0-

WALL WELL #: E 3 RRCID -> 023038 COMPL. DATE 08/11/1987 TOTAL DEPTH 2745 PERF. 2396 - 2745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	420	-0-	-210 B	-0-	420	3			N	-0-					-0-
07	434	N	288	-0-	-146 B	-0-	288	3			N	-0-					-0-
08	589	N	340	-0-	-249 B	-0-	340	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	420	N	157	-0-	-263 B	-0-	157	3			N	-0-					-0-
10	295	N	295	-0-	-0- B	-0-	295	3			N	-0-					-0-
11	330	N	-0-	-0-	-330 B	-0-					N	-0-					-0-

WINEINGER-MERRICK WELL #: 1 RRCID -> 023040 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	930	N	866	-0-	-64 B	-0-	866	3			N	-0-					-0-
07	961	N	916	-0-	-45 B	-0-	916	3			N	-0-					-0-
08	930	N	915	-0-	-15 B	-0-	915	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	887	N	887	-0-	-0- B	-0-	887	3			N	-0-					-0-
10	902	N	902	-0-	-0- B	-0-	902	3			N	-0-					-0-
11	900	N	-0-	-0-	-900 B	-0-					N	-0-					-0-

KIRBY WELL #: A 1 RRCID -> 023057 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1499	N	1499	-0-	-0- B	-0-	1499	3			N	-0-					-0-
07	1395	N	1392	-0-	-3 B	-0-	1392	3			N	-0-					-0-
08	1399	N	1399	-0-	-0- B	-0-	1399	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1500	N	1350	-0-	-150 B	-0-	1350	3			N	-0-					-0-
10	1394	N	1394	-0-	-0- B	-0-	1394	3			N	-0-					-0-
11	1350	N	-0-	-0-	-1350 B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

KIRBY WELL #: B 1 RRCID -> 023058 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1571	N	1571	-0-	-0- B	-0-	1571	3			N	-0-					-0-
07	1526	N	1526	-0-	-0- B	-0-	1526	3			N	-0-					-0-
08	1539	N	1539	-0-	-0- B	-0-	1539	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1560	N	1483	-0-	-77 B	-0-	1483	3			N	-0-					-0-
10	1526	N	1526	-0-	-0- B	-0-	1526	3			N	-0-					-0-
11	1500	N	-0-	-0-	-1500 B	-0-					N	-0-					-0-

KIRBY WELL #: C 2 RRCID -> 023059 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	477	N	477	-0-	-0- B	-0-	477	3			N	-0-					-0-
07	496	N	487	-0-	-9 B	-0-	487	3			N	-0-					-0-
08	496	N	380	-0-	-116 B	-0-	380	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	480	N	326	-0-	-154 B	-0-	326	3			N	-0-					-0-
10	504	N	504	-0-	-0- B	-0-	504	3			N	-0-					-0-
11	360	N	-0-	-0-	-360 B	-0-					N	-0-					-0-

KIRBY WELL #: E 1 RRCID -> 023061 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1037	N	1037	-0-	-0- B	-0-	1037	3			N	-0-					-0-
07	1076	N	1076	-0-	-0- B	-0-	1076	3			N	-0-					-0-
08	1115	N	1115	-0-	-0- B	-0-	1115	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1072	N	1072	-0-	-0- B	-0-	1072	3			N	-0-					-0-
10	1139	N	1139	-0-	-0- B	-0-	1139	3			N	-0-					-0-
11	1080	N	-0-	-0-	-1080 B	-0-					N	-0-					-0-

KIRBY WELL #: F 1 RRCID -> 023062 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	458	N	458	-0-	-0- B	-0-	458	3			N	-0-					-0-
07	468	N	468	-0-	-0- B	-0-	468	3			N	-0-					-0-
08	465	N	365	-0-	-100 B	-0-	365	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	450	N	312	-0-	-138 B	-0-	312	3			N	-0-					-0-
10	483	N	483	-0-	-0- B	-0-	483	3			N	-0-					-0-
11	360	N	-0-	-0-	-360 B	-0-					N	-0-					-0-

ANDERSON WELL #: B 1 RRCID -> 023079 COMPL. DATE 07/00/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2075	N	2075	-0-	-0- B	-0-	2075	3			N	-0-					-0-
07	2046	N	1787	-0-	-259 B	-0-	1787	3			N	-0-					-0-
08	2062	N	2062	-0-	-0- B	-0-	2062	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2070	N	1827	-0-	-243 B	-0-	1827	3			N	-0-					-0-
*10	2014	N	2014	-0-	-0- B	-0-	2014	3			N	-0-					-0-
11	2010	N	NO RPT	-0-	-2010 B	-0-					N	NO RPT					-0-

BENNETT A WELL #: 2 RRCID -> 023083 COMPL. DATE 11/27/1942 TOTAL DEPTH 2740 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4800	N	-0-	-0-	-4800 B	-0-					N	-0-					-0-
07	5239	N	4661	-0-	-578 B	-0-	4661	3			N	-0-					-0-
08	6011	N	6011	-0-	-0- B	-0-	6011	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4039	N	4039	-0-	-0- B	-0-	4039	3			N	-0-					-0-
10	0	N	4163	-0-	4163 B	4163	4163	3			N	-0-					-0-
11	5820	N	-0-	-0-	-5820 B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BURNETT N UNIT WELL #: A 1 RRCID -> 023087 COMPL. DATE 09/27/1927 TOTAL DEPTH 2575 PERF. 2114 - 2575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3990	N	-0-	-0-	-3990 B	-0-					N	-0-					-0-
07	4048	N	4048	-0-	-0- B	-0-	4048	3			N	-0-					-0-
08	4207	N	4207	-0-	-0- B	-0-	4207	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3567	N	3567	-0-	-0- B	-0-	3567	3			N	-0-					-0-
10	0	N	4233	-0-	4233 B	4233	4233	3			N	-0-					-0-
*11	4233	N	-0-	-0-	-4233 B	-0-					N	-0-					-0-

BURNETT WELL #: 4 RRCID -> 023090 COMPL. DATE 11/09/1927 TOTAL DEPTH 2557 PERF. 2000 - 2557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1470	N	-0-	-0-	-1470 B	-0-					N	-0-					-0-
07	1835	N	1835	-0-	-0- B	-0-	1835	3			N	-0-					-0-
08	1772	N	1772	-0-	-0- B	-0-	1772	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1464	N	1464	-0-	-0- B	-0-	1464	3			N	-0-					-0-
10	1660	N	1660	-0-	-0- B	-0-	1660	3			N	-0-					-0-
11	1710	N	-0-	-0-	-1710 B	-0-					N	-0-					-0-

BURNETT WELL #: 6 RRCID -> 023092 COMPL. DATE 11/01/1927 TOTAL DEPTH 2540 PERF. 2185 - 2540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1350	N	-0-	-0-	-1350 B	-0-					N	-0-					-0-
07	1581	N	661	-0-	-920 B	-0-	661	3			N	-0-					-0-
08	1550	N	532	-0-	-1018 B	-0-	532	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3000	N	3074	-0-	74 B	74	3074	3			N	-0-					-0-
10	2615	N	2541	-0-	-74 B	-0-	2541	3			N	-0-					-0-
11	510	N	-0-	-0-	-510 B	-0-					N	-0-					-0-

BURNETT WELL #: 7 RRCID -> 023093 COMPL. DATE 09/01/1927 TOTAL DEPTH 2600 PERF. 2239 - 2600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2460	N	-0-	-0-	-2460 B	-0-					N	-0-					-0-
07	2542	N	2520	-0-	-22 B	-0-	2520	3			N	-0-					-0-
08	2953	N	2953	-0-	-0- B	-0-	2953	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2397	N	2397	-0-	-0- B	-0-	2397	3			N	-0-					-0-
10	2837	N	2837	-0-	-0- B	-0-	2837	3			N	-0-					-0-
11	2850	N	-0-	-0-	-2850 B	-0-					N	-0-					-0-

BURNETT E UNIT WELL #: 9 RRCID -> 023095 COMPL. DATE 02/27/1988 TOTAL DEPTH 2438 PERF. 2001 - 2438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	62	N	4	-0-	-58 B	-0-	4	3			N	-0-					-0-
08	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BURNETT WELL #: 10 RRCID -> 023096 COMPL. DATE 01/23/2013 TOTAL DEPTH 2926 PERF. 1945 - 4795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	2128	N	2128	-0-	-0- B	-0-	2128	3			N	-0-					-0-
08	2170	N	2170	-0-	-0- B	-0-	2170	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1646	N	1646	-0-	-0- B	-0-	1646	3			N	-0-					-0-
10	2016	N	2016	-0-	-0- B	-0-	2016	3			N	-0-					-0-
11	2100	N	-0-	-0-	-2100 B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BURNETT X UNIT WELL #: 15 RRCID -> 023101 COMPL. DATE 06/11/1929 TOTAL DEPTH 2864 PERF. 2586 - 2864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	-0-	-0-	-690 B	-0-					N	-0-					-0-
07	1157	N	1157	-0-	-0- B	-0-	1157	3			N	-0-					-0-
08	1032	N	1032	-0-	-0- B	-0-	1032	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	947	N	947	-0-	-0- B	-0-	947	3			N	-0-					-0-
10	942	N	942	-0-	-0- B	-0-	942	3			N	-0-					-0-
11	990	N	-0-	-0-	-990 B	-0-					N	-0-					-0-

BURNETT U UNIT WELL #: 20 RRCID -> 023106 COMPL. DATE 03/13/1926 TOTAL DEPTH 2812 PERF. 2458 - 2732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1620	N	-0-	-0-	-1620 B	-0-					N	-0-					-0-
07	1726	N	1726	-0-	-0- B	-0-	1726	3			N	-0-					-0-
08	1662	N	1662	-0-	-0- B	-0-	1662	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1569	N	1569	-0-	-0- B	-0-	1569	3			N	-0-					-0-
10	1672	N	1672	-0-	-0- B	-0-	1672	3			N	-0-					-0-
11	1620	N	-0-	-0-	-1620 B	-0-					N	-0-					-0-

BURNETT WELL #: 21 RRCID -> 023107 COMPL. DATE 10/01/1929 TOTAL DEPTH 3071 PERF. 2357 - 3071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1200	N	-0-	-0-	-1200 B	-0-					N	-0-					-0-
07	1562	N	1562	-0-	-0- B	-0-	1562	3			N	-0-					-0-
08	1534	N	1534	-0-	-0- B	-0-	1534	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1359	N	1359	-0-	-0- B	-0-	1359	3			N	-0-					-0-
10	1456	N	1456	-0-	-0- B	-0-	1456	3			N	-0-					-0-
11	1470	N	-0-	-0-	-1470 B	-0-					N	-0-					-0-

BURNETT WELL #: 22 RRCID -> 023108 COMPL. DATE 01/31/1930 TOTAL DEPTH 3000 PERF. 2341 - 3000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1020	N	-0-	-0-	-1020 B	-0-					N	-0-					-0-
07	930	N	89	-0-	-841 B	-0-	89	3			N	-0-					-0-
08	899	N	200	-0-	-699 B	-0-	200	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	945	N	945	-0-	-0- B	-0-	945	3			N	-0-					-0-
10	909	N	909	-0-	-0- B	-0-	909	3			N	-0-					-0-
11	180	N	-0-	-0-	-180 B	-0-					N	-0-					-0-

BURNETT D UNIT WELL #: 23 RRCID -> 023109 COMPL. DATE 02/28/1996 TOTAL DEPTH 2750 PERF. 2328 - 2750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2250	N	-0-	-0-	-2250 B	-0-					N	-0-					-0-
07	2665	N	2665	-0-	-0- B	-0-	2665	3			N	-0-					-0-
08	2913	N	2913	-0-	-0- B	-0-	2913	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2618	N	2618	-0-	-0- B	-0-	2618	3			N	-0-					-0-
10	2999	N	2999	-0-	-0- B	-0-	2999	3			N	-0-					-0-
11	2820	N	-0-	-0-	-2820 B	-0-					N	-0-					-0-

BURNETT Q UNIT WELL #: 24 RRCID -> 023110 COMPL. DATE 07/09/1930 TOTAL DEPTH 2625 PERF. 2273 - 2625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1200	N	-0-	-0-	-1200 B	-0-					N	-0-					-0-
07	1481	N	1481	-0-	-0- B	-0-	1481	3			N	-0-					-0-
08	1444	N	1444	-0-	-0- B	-0-	1444	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1208	N	1208	-0-	-0- B	-0-	1208	3			N	-0-					-0-
10	1272	N	1272	-0-	-0- B	-0-	1272	3			N	-0-					-0-
11	1410	N	-0-	-0-	-1410 B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BURNETT WELL #: 26 RRCID -> 023112 COMPL. DATE 09/30/1930 TOTAL DEPTH 2880 PERF. 2196 - 2880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	-0-	-0-	-630 B	-0-					N	-0-					-0-
07	1674	N	1605	-0-	-69 B	-0-	1605	3			N	-0-					-0-
08	1705	N	1649	-0-	-56 B	-0-	1649	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1544	N	1544	-0-	-0- B	-0-	1544	3			N	-0-					-0-
10	1705	N	1705	-0-	-0- B	-0-	1705	3			N	-0-					-0-
11	1590	N	-0-	-0-	-1590 B	-0-					N	-0-					-0-

BURNETT S UNIT WELL #: 28 RRCID -> 023114 COMPL. DATE 01/18/1939 TOTAL DEPTH 2760 PERF. 2421 - 2760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2190	N	-0-	-0-	-2190 B	-0-					N	-0-					-0-
07	2356	N	2327	-0-	-29 B	-0-	2327	3			N	-0-					-0-
08	2542	N	2542	-0-	-0- B	-0-	2542	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2858	N	2858	-0-	-0- B	-0-	2858	3			N	-0-					-0-
10	2780	N	2780	-0-	-0- B	-0-	2780	3			N	-0-					-0-
11	2460	N	-0-	-0-	-2460 B	-0-					N	-0-					-0-

BURNETT WELL #: 29 RRCID -> 023115 COMPL. DATE 01/13/1931 TOTAL DEPTH 2600 PERF. 1983 - 2400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1320	N	-0-	-0-	-1320 B	-0-					N	-0-					-0-
07	1643	N	1461	-0-	-182 B	-0-	1461	3			N	-0-					-0-
08	1780	N	1780	-0-	-0- B	-0-	1780	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1430	N	1430	-0-	-0- B	-0-	1430	3			N	-0-					-0-
10	1651	N	1651	-0-	-0- B	-0-	1651	3			N	-0-					-0-
11	1710	N	-0-	-0-	-1710 B	-0-					N	-0-					-0-

BURNETT WELL #: 30 RRCID -> 023116 COMPL. DATE 04/01/1939 TOTAL DEPTH 2880 PERF. 2586 - 2832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	-0-	-0-	-510 B	-0-					N	-0-					-0-
07	686	N	686	-0-	-0- B	-0-	686	3			N	-0-					-0-
08	763	N	763	-0-	-0- B	-0-	763	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	718	N	718	-0-	-0- B	-0-	718	3			N	-0-					-0-
10	774	N	774	-0-	-0- B	-0-	774	3			N	-0-					-0-
11	750	N	-0-	-0-	-750 B	-0-					N	-0-					-0-

BURNETT P UNIT WELL #: 31 RRCID -> 023117 COMPL. DATE 05/23/1939 TOTAL DEPTH 2707 PERF. 2415 - 2707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1740	N	-0-	-0-	-1740 B	-0-					N	-0-					-0-
07	1953	N	1881	-0-	-72 B	-0-	1881	3			N	-0-					-0-
08	2110	N	2110	-0-	-0- B	-0-	2110	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1944	N	1944	-0-	-0- B	-0-	1944	3			N	-0-					-0-
10	2071	N	2071	-0-	-0- B	-0-	2071	3			N	-0-					-0-
11	2040	N	-0-	-0-	-2040 B	-0-					N	-0-					-0-

BURNETT WELL #: 32 RRCID -> 023118 COMPL. DATE 09/14/2012 TOTAL DEPTH 3019 PERF. 2091 - 4731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1050	N	-0-	-0-	-1050 B	-0-					N	-0-					-0-
07	1362	N	1362	-0-	-0- B	-0-	1362	3			N	-0-					-0-
08	1364	N	1298	-0-	-66 B	-0-	1298	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1252	N	1252	-0-	-0- B	-0-	1252	3			N	-0-					-0-
10	1370	N	1370	-0-	-0- B	-0-	1370	3			N	-0-					-0-
11	1260	N	-0-	-0-	-1260 B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BURNETT J UNIT WELL #: 34 RRCID -> 023120 COMPL. DATE 07/08/1921 TOTAL DEPTH 2882 PERF. 2300 - 2704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	-0-	-0-	-660 B	-0-					N	-0-					-0-
07	750	N	750	-0-	-0- B	-0-	750	3			N	-0-					-0-
08	775	N	736	-0-	-39 B	-0-	736	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	765	N	765	-0-	-0- B	-0-	765	3			N	-0-					-0-
10	870	N	870	-0-	-0- B	-0-	870	3			N	-0-					-0-
11	720	N	-0-	-0-	-720 B	-0-					N	-0-					-0-

BURNETT WELL #: 35 RRCID -> 023121 COMPL. DATE 03/18/2013 TOTAL DEPTH 2682 PERF. 1870 - 5000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2430	N	-0-	-0-	-2430 B	-0-					N	-0-					-0-
07	3100	N	4086	-0-	986 B	986	4086	3			N	-0-					-0-
08	3100	N	7370	-0-	4270 B	5256	7370	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 5256																	
09	3000	N	3481	-0-	481 B	5737	3481	3			N	-0-					-0-
10	0		6347	-0-	6347 B	12084	6347	3			N	-0-					-0-
*11	12084	R	-0-	-0-	-12084 B	-0-					N	-0-					-0-

BURNETT AD UNIT WELL #: 36 RRCID -> 023122 COMPL. DATE 05/09/1940 TOTAL DEPTH 2780 PERF. 2396 - 2780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BURNETT WELL #: 37 RRCID -> 023123 COMPL. DATE 10/16/2012 TOTAL DEPTH 2820 PERF. 1865 - 4850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2970	N	-0-	-0-	-2970 B	-655					N	-0-					-0-
07	2883	N	2874	-0-	-9 B	-655	2874	3			N	-0-					-0-
08	2976	N	3526	-0-	550 B	-105	3526	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -105																	
09	3000	N	3105	-0-	105 B	-0-	3105	3			N	-0-					-0-
10	0	N	3409	-0-	3409 B	3409	3409	3			N	-0-					-0-
11	3420	N	-0-	-0-	-3420 B	-0-					N	-0-					-0-

BURNETT M UNIT WELL #: 38 RRCID -> 023124 COMPL. DATE 10/16/1940 TOTAL DEPTH 2502 PERF. 2188 - 2502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2010	N	-0-	-0-	-2010 B	-0-					N	-0-					-0-
07	2480	N	2247	-0-	-233 B	-0-	2247	3			N	-0-					-0-
08	2903	N	2903	-0-	-0- B	-0-	2903	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2518	N	2518	-0-	-0- B	-0-	2518	3			N	-0-					-0-
10	2638	N	2638	-0-	-0- B	-0-	2638	3			N	-0-					-0-
11	2820	N	-0-	-0-	-2820 B	-0-					N	-0-					-0-

BURNETT WELL #: 39 RRCID -> 023125 COMPL. DATE 05/01/1941 TOTAL DEPTH 2575 PERF. 2291 - 2575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1980	N	-0-	-0-	-1980 B	-0-					N	-0-					-0-
07	2368	N	2368	-0-	-0- B	-0-	2368	3			N	-0-					-0-
08	2393	N	2393	-0-	-0- B	-0-	2393	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2137	N	2137	-0-	-0- B	-0-	2137	3			N	-0-					-0-
10	2262	N	2262	-0-	-0- B	-0-	2262	3			N	-0-					-0-
11	2310	N	-0-	-0-	-2310 B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BURNETT O UNIT WELL #: 40 RRCID -> 023126 COMPL. DATE 06/20/1941 TOTAL DEPTH 2610 PERF. 2381 - 2610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	900	N	-0-	-0-	-900 B	-0-					N	-0-					-0-
07	1081	N	1081	-0-	-0- B	-0-	1081	3			N	-0-					-0-
08	1168	N	1168	-0-	-0- B	-0-	1168	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1051	N	1051	-0-	-0- B	-0-	1051	3			N	-0-					-0-
10	1120	N	1120	-0-	-0- B	-0-	1120	3			N	-0-					-0-
11	1140	N	-0-	-0-	-1140 B	-0-					N	-0-					-0-

BURNETT WELL #: 41 RRCID -> 023127 COMPL. DATE 03/16/2013 TOTAL DEPTH 2659 PERF. 2122 - 5024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1620	N	-0-	-0-	-1620 B	-0-					N	-0-					-0-
07	2208	N	2208	-0-	-0- B	-0-	2208	3			N	-0-					-0-
08	2028	N	2028	-0-	-0- B	-0-	2028	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1859	N	1859	-0-	-0- B	-0-	1859	3			N	-0-					-0-
10	2049	N	2049	-0-	-0- B	-0-	2049	3			N	-0-					-0-
11	1950	N	-0-	-0-	-1950 B	-0-					N	-0-					-0-

BURNETT WELL #: 42 RRCID -> 023128 COMPL. DATE 09/01/1941 TOTAL DEPTH 3080 PERF. 2593 - 2925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	-0-	-0-	-60 B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BURNETT WELL #: 44 RRCID -> 023130 COMPL. DATE 06/03/2011 TOTAL DEPTH 2876 PERF. 1904 - 5000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1260	N	-0-	-0-	-1260 B	-0-					N	-0-					-0-
07	2865	N	2865	-0-	-0- B	-0-	2865	3			N	-0-					-0-
08	2868	N	2868	-0-	-0- B	-0-	2868	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2056	N	2056	-0-	-0- B	-0-	2056	3			N	-0-					-0-
10	2712	N	2712	-0-	-0- B	-0-	2712	3			N	-0-					-0-
11	2790	N	-0-	-0-	-2790 B	-0-					N	-0-					-0-

BURNETT R UNIT WELL #: 45 RRCID -> 023131 COMPL. DATE 01/21/1942 TOTAL DEPTH 2625 PERF. 2333 - 2625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1800	N	-0-	-0-	-1800 B	-0-					N	-0-					-0-
07	2196	N	2196	-0-	-0- B	-0-	2196	3			N	-0-					-0-
08	2127	N	2127	-0-	-0- B	-0-	2127	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1931	N	1931	-0-	-0- B	-0-	1931	3			N	-0-					-0-
10	2076	N	2076	-0-	-0- B	-0-	2076	3			N	-0-					-0-
11	2070	N	-0-	-0-	-2070 B	-0-					N	-0-					-0-

BURNETT WELL #: 46 RRCID -> 023132 COMPL. DATE 02/01/1942 TOTAL DEPTH 2651 PERF. 2480 - 2651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2820	N	-0-	-0-	-2820 B	-0-					N	-0-					-0-
07	3108	N	3108	-0-	-0- B	-0-	3108	3			N	-0-					-0-
08	3240	N	3240	-0-	-0- B	-0-	3240	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2897	N	2897	-0-	-0- B	-0-	2897	3			N	-0-					-0-
10	0	N	3228	-0-	3228 B	3228	3228	3			N	-0-					-0-
*11	3228	N	-0-	-0-	-3228 B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BURNETT V UNIT WELL #: 47 RRCID -> 023133 COMPL. DATE 05/16/1942 TOTAL DEPTH 2875 PERF. 2556 - 2875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1230	N	-0-	-0-	-1230 B	-0-					N	-0-					-0-
07	1651	N	1651	-0-	-0- B	-0-	1651	3			N	-0-					-0-
08	1469	N	1469	-0-	-0- B	-0-	1469	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	922	N	922	-0-	-0- B	-0-	922	3			N	-0-					-0-
10	1204	N	1204	-0-	-0- B	-0-	1204	3			N	-0-					-0-
11	1410	N	-0-	-0-	-1410 B	-0-					N	-0-					-0-

BURNETT AB UNIT WELL #: 48 RRCID -> 023134 COMPL. DATE 08/12/1942 TOTAL DEPTH 3010 PERF. 2667 - 3010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BURNETT WELL #: 49 RRCID -> 023135 COMPL. DATE 09/01/1942 TOTAL DEPTH 2590 PERF. 2374 - 2590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3450	N	-0-	-0-	-3450 B	-0-					N	-0-					-0-
07	3861	N	3861	-0-	-0- B	-0-	3861	3			N	-0-					-0-
08	4530	N	4530	-0-	-0- B	-0-	4530	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3761	N	3761	-0-	-0- B	-0-	3761	3			N	-0-					-0-
10	0	N	4223	-0-	4223 B	4223	4223	3			N	-0-					-0-
11	4380	N	-0-	-0-	-4380 B	-0-					N	-0-					-0-

BURNETT WELL #: 50 RRCID -> 023136 COMPL. DATE 10/01/1942 TOTAL DEPTH 2675 PERF. 2357 - 2675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1470	N	-0-	-0-	-1470 B	-0-					N	-0-					-0-
07	1675	N	1675	-0-	-0- B	-0-	1675	3			N	-0-					-0-
08	1865	N	1865	-0-	-0- B	-0-	1865	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1297	N	1297	-0-	-0- B	-0-	1297	3			N	-0-					-0-
10	1494	N	1494	-0-	-0- B	-0-	1494	3			N	-0-					-0-
11	1800	N	-0-	-0-	-1800 B	-0-					N	-0-					-0-

BURNETT WELL #: 51 RRCID -> 023137 COMPL. DATE 01/01/1943 TOTAL DEPTH 2755 PERF. 2396 - 2755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	780	N	-0-	-0-	-780 B	-0-					N	-0-					-0-
07	938	N	938	-0-	-0- B	-0-	938	3			N	-0-					-0-
08	888	N	888	-0-	-0- B	-0-	888	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	759	N	759	-0-	-0- B	-0-	759	3			N	-0-					-0-
10	827	N	827	-0-	-0- B	-0-	827	3			N	-0-					-0-
11	870	N	-0-	-0-	-870 B	-0-					N	-0-					-0-

BURNETT WELL #: 54 RRCID -> 023140 COMPL. DATE 08/09/2012 TOTAL DEPTH 2851 PERF. 1977 - 4545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	-0-	-0-	-3000 B	155					N	-0-					-0-
07	1695	N	1540	-0-	-155 B	-0-	1540	3			N	-0-					-0-
08	1798	N	1615	-0-	-183 B	-0-	1615	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1384	N	1384	-0-	-0- B	-0-	1384	3			N	-0-					-0-
10	1309	N	1309	-0-	-0- B	-0-	1309	3			N	-0-					-0-
11	1560	N	-0-	-0-	-1560 B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BURNETT T UNIT WELL #: 55 RRCID -> 023141 COMPL. DATE 08/18/1944 TOTAL DEPTH 2718 PERF. 2344 - 2658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1170	N	-0-	-0-	-1170 B	-0-					N	-0-					-0-
07	1491	N	1491	-0-	-0- B	-0-	1491	3			N	-0-					-0-
08	1475	N	1475	-0-	-0- B	-0-	1475	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1174	N	1174	-0-	-0- B	-0-	1174	3			N	-0-					-0-
10	1355	N	1355	-0-	-0- B	-0-	1355	3			N	-0-					-0-
11	1440	N	-0-	-0-	-1440 B	-0-					N	-0-					-0-

BURNETT WELL #: 56 RRCID -> 023142 COMPL. DATE 09/04/1944 TOTAL DEPTH 2651 PERF. 2441 - 2651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4890	N	-0-	-0-	-4890 B	-0-					N	-0-					-0-
07	6216	N	6216	-0-	-0- B	-0-	6216	3			N	-0-					-0-
08	6499	N	6499	-0-	-0- B	-0-	6499	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	6247	N	6247	-0-	-0- B	-0-	6247	3			N	-0-					-0-
10	0	N	2745	-0-	2745 B	2745	2745	3			N	-0-					-0-
11	6300	N	-0-	-0-	-6300 B	-0-					N	-0-					-0-

BURNETT WELL #: 57 RRCID -> 023143 COMPL. DATE 08/21/2012 TOTAL DEPTH 2883 PERF. 1844 - 4500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1680	N	-0-	-0-	-1680 B	-0-					N	-0-					-0-
07	2305	N	2305	-0-	-0- B	-0-	2305	3			N	-0-					-0-
08	2361	N	2361	-0-	-0- B	-0-	2361	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1841	N	1841	-0-	-0- B	-0-	1841	3			N	-0-					-0-
10	2231	N	2231	-0-	-0- B	-0-	2231	3			N	-0-					-0-
11	2280	N	-0-	-0-	-2280 B	-0-					N	-0-					-0-

BURNETT AC UNIT WELL #: 59 RRCID -> 023145 COMPL. DATE 12/06/1944 TOTAL DEPTH 2825 PERF. 2410 - 2825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	-0-	-0-	-660 B	-0-					N	-0-					-0-
07	955	N	955	-0-	-0- B	-0-	955	3			N	-0-					-0-
08	899	N	273	-0-	-626 B	-0-	273	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	972	N	972	-0-	-0- B	-0-	972	3			N	-0-					-0-
10	995	N	995	-0-	-0- B	-0-	995	3			N	-0-					-0-
11	270	N	-0-	-0-	-270 B	-0-					N	-0-					-0-

BURNETT WELL #: 61RH RRCID -> 023147 COMPL. DATE 07/01/1945 TOTAL DEPTH 3101 PERF. 2054 - 3875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7080	N	-0-	-0-	-7080 B	-0-					N	-0-					-0-
07	6572	N	6572	-0-	-0- B	-0-	6572	3			N	-0-					-0-
08	8538	N	8538	-0-	-0- B	-0-	8538	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	7030	N	7030	-0-	-0- B	-0-	7030	3			N	-0-					-0-
10	0	N	7167	-0-	7167 B	7167	7167	3			N	-0-					-0-
11	8250	N	-0-	-0-	-8250 B	-0-					N	-0-					-0-

BURNETT WELL #: 62 RRCID -> 023148 COMPL. DATE 05/06/2013 TOTAL DEPTH 2839 PERF. 2248 - 4835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	930	N	-0-	-0-	-930 B	-0-					N	-0-					-0-
07	3658	#	2766	-0-	-892 B	-892	2766	3			N	-0-					-0-
08	3658	#	3244	-0-	-414 B	-1306	3244	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -1306																	
09	3540	#	2783	-0-	-757 B	-2063	2783	3			N	-0-					-0-
10	0		3026	-0-	3026 B	963	3026	3			N	-0-					-0-
11	3540	#	-0-	-0-	-3540 B	-2577					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BURNETT WELL #: 63 RRCID -> 023149 COMPL. DATE 07/22/1945 TOTAL DEPTH 2682 PERF. 2268 - 2682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	-0-	-0-	-600 B	-0-					N	-0-					-0-
07	626	N	626	-0-	-0- B	-0-	626	3			N	-0-					-0-
08	712	N	712	-0-	-0- B	-0-	712	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	619	N	619	-0-	-0- B	-0-	619	3			N	-0-					-0-
10	676	N	676	-0-	-0- B	-0-	676	3			N	-0-					-0-
11	690	N	-0-	-0-	-690 B	-0-					N	-0-					-0-

BURNETT WELL #: 64 RRCID -> 023150 COMPL. DATE 11/01/1945 TOTAL DEPTH 2850 PERF. 2371 - 2850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	-0-	-0-	-570 B	-0-					N	-0-					-0-
07	589	N	571	-0-	-18 B	-0-	571	3			N	-0-					-0-
08	713	N	628	-0-	-85 B	-0-	628	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	452	N	452	-0-	-0- B	-0-	452	3			N	-0-					-0-
10	500	N	500	-0-	-0- B	-0-	500	3			N	-0-					-0-
11	600	N	-0-	-0-	-600 B	-0-					N	-0-					-0-

BURNETT WELL #: 65 RRCID -> 023151 COMPL. DATE 12/01/1945 TOTAL DEPTH 2600 PERF. 2211 - 2600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	9	N	1	-0-	-8 B	-0-	1	3			N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BURNETT WELL #: 67 RRCID -> 023152 COMPL. DATE 05/01/1946 TOTAL DEPTH 2875 PERF. 2424 - 2842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2190	N	-0-	-0-	-2190 B	-0-					N	-0-					-0-
07	2798	N	2798	-0-	-0- B	-0-	2798	3			N	-0-					-0-
08	2660	N	2660	-0-	-0- B	-0-	2660	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2446	N	2446	-0-	-0- B	-0-	2446	3			N	-0-					-0-
10	2644	N	2644	-0-	-0- B	-0-	2644	3			N	-0-					-0-
11	2580	N	-0-	-0-	-2580 B	-0-					N	-0-					-0-

BURNETT WELL #: 68 RRCID -> 023153 COMPL. DATE 10/08/2012 TOTAL DEPTH 2649 PERF. 1715 - 4164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1830	N	-0-	-0-	-1830 B	-0-					N	-0-					-0-
07	2945	N	1936	-0-	-1009 B	-0-	1936	3			N	-0-					-0-
08	3007	N	573	-0-	-2434 B	-0-	573	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	996	N	996	-0-	-0- B	-0-	996	3			N	-0-					-0-
10	744	N	744	-0-	-0- B	-0-	744	3			N	-0-					-0-
11	540	N	-0-	-0-	-540 B	-0-					N	-0-					-0-

BURNETT WELL #: 69RH RRCID -> 023154 COMPL. DATE 06/01/1946 TOTAL DEPTH 2420 PERF. 2410 - 3770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4830	N	-0-	-0-	-4830 B	-0-					N	-0-					-0-
07	4898	N	4708	-0-	-190 B	-0-	4708	3			N	-0-					-0-
08	6147	N	6147	-0-	-0- B	-0-	6147	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4900	N	4900	-0-	-0- B	-0-	4900	3			N	-0-					-0-
10	0	N	5678	-0-	5678 B	5678	5678	3			N	-0-					-0-
11	5940	N	-0-	-0-	-5940 B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BURNETT AE UNIT WELL #: 71 RRCID -> 023156 COMPL. DATE 11/10/1947 TOTAL DEPTH 2580 PERF. 2433 - 2580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1470	N	-0-	-0-	-1470 B	-9861					N	-0-					-0-
07	1581	N	2043	-0-	462 B	-9399	2043	3			N	-0-					-0-
08	1581	N	2109	-0-	528 B	-8871	2109	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-4915		CANCELLED UNDERAGE ->		-3956										
09	0	N	1823	-0-	1823 B	-3092	1823	3			N	-0-					-0-
10	0	N	2277	-0-	2277 B	-815	2277	3			N	-0-					-0-
11	2040	N	-0-	-0-	-2040 B	-815					N	-0-					-0-

BURNETT AA UNIT WELL #: 72 RRCID -> 023157 COMPL. DATE 03/07/1949 TOTAL DEPTH 2964 PERF. 2636 - 2964

06	2250	N	-0-	-0-	-2250 B	-0-					N	-0-					-0-
07	2891	N	2891	-0-	-0- B	-0-	2891	3			N	-0-					-0-
08	2670	N	2670	-0-	-0- B	-0-	2670	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	2360	N	2360	-0-	-0- B	-0-	2360	3			N	-0-					-0-
10	2631	N	2631	-0-	-0- B	-0-	2631	3			N	-0-					-0-
11	2580	N	-0-	-0-	-2580 B	-0-					N	-0-					-0-

BURNETT Z UNIT WELL #: 73 RRCID -> 023158 COMPL. DATE 04/27/1949 TOTAL DEPTH 3060 PERF. 2658 - 3060

06	1410	N	-0-	-0-	-1410 B	-0-					N	-0-					-0-
07	1655	N	1655	-0-	-0- B	-0-	1655	3			N	-0-					-0-
08	1665	N	1665	-0-	-0- B	-0-	1665	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	1539	N	1539	-0-	-0- B	-0-	1539	3			N	-0-					-0-
10	1674	N	1674	-0-	-0- B	-0-	1674	3			N	-0-					-0-
11	1620	N	-0-	-0-	-1620 B	-0-					N	-0-					-0-

BURNETT WELL #: 76 RRCID -> 023160 COMPL. DATE 02/05/2013 TOTAL DEPTH 2485 PERF. 2089 - 5000

06	1140	N	-0-	-0-	-1140 B	-0-					N	-0-					-0-
07	1426	N	1412	-0-	-14 B	-0-	1412	3			N	-0-					-0-
08	1532	N	1532	-0-	-0- B	-0-	1532	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	1354	N	1354	-0-	-0- B	-0-	1354	3			N	-0-					-0-
10	1495	N	1495	-0-	-0- B	-0-	1495	3			N	-0-					-0-
11	1470	N	-0-	-0-	-1470 B	-0-					N	-0-					-0-

BURNETT WELL #: A 77 RRCID -> 023161 COMPL. DATE 08/28/2012 TOTAL DEPTH 2554 PERF. 1710 - 4260

06	1500	N	-0-	-0-	-1500 B	-0-					N	-0-					-0-
07	3726	N	3726	-0-	-0- B	-0-	3726	3			N	-0-					-0-
08	3875	N	3696	-0-	-179 B	-0-	3696	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	3429	N	3429	-0-	-0- B	-0-	3429	3			N	-0-					-0-
10	0	N	3231	-0-	3231 B	3231	3231	3			N	-0-					-0-
11	3570	N	-0-	-0-	-3570 B	-0-					N	-0-					-0-

BURNETT WELL #: 78 RRCID -> 023162 COMPL. DATE 04/06/2013 TOTAL DEPTH 3017 PERF. 2474 - 4267

06	1410	N	-0-	-0-	-1410 B	-0-					N	-0-					-0-
07	1600	N	1600	-0-	-0- B	-0-	1600	3			N	-0-					-0-
08	1706	N	1706	-0-	-0- B	-0-	1706	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	1570	N	1570	-0-	-0- B	-0-	1570	3			N	-0-					-0-
10	1691	N	1691	-0-	-0- B	-0-	1691	3			N	-0-					-0-
11	1650	N	-0-	-0-	-1650 B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BURNETT WELL #: 79 RRCID -> 023163 COMPL. DATE 09/00/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

BURNETT H UNIT WELL #: 81 RRCID -> 023164 COMPL. DATE 03/13/1952 TOTAL DEPTH 2940 PERF. 2267 - 2940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	960	N	-0-	-0-	-960 B	-0-					N	-0-					-0-
07	992	N	911	-0-	-81 B	-0-	911	3			N	-0-					-0-
08	1143	N	1143	-0-	-0- B	-0-	1143	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	908	N	908	-0-	-0- B	-0-	908	3			N	-0-					-0-
10	947	N	947	-0-	-0- B	-0-	947	3			N	-0-					-0-
11	1110	N	-0-	-0-	-1110 B	-0-					N	-0-					-0-

BURNETT WELL #: 83H RRCID -> 023166 COMPL. DATE 06/01/1952 TOTAL DEPTH 2700 PERF. 2293 - 3933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1140	N	-0-	-0-	-1140 B	-0-					N	-0-					-0-
07	1364	N	1353	-0-	-11 B	-0-	1353	3			N	-0-					-0-
08	1227	N	1227	-0-	-0- B	-0-	1227	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1071	N	1071	-0-	-0- B	-0-	1071	3			N	-0-					-0-
10	1065	N	1065	-0-	-0- B	-0-	1065	3			N	-0-					-0-
11	1200	N	-0-	-0-	-1200 B	-0-					N	-0-					-0-

BURNETT WELL #: 87 RRCID -> 023168 COMPL. DATE 06/01/1952 TOTAL DEPTH 2424 PERF. 2171 - 3842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2310	N	-0-	-0-	-2310 B	-0-					N	-0-					-0-
07	2449	N	2090	-0-	-359 B	-0-	2090	3			N	-0-					-0-
08	2806	N	2806	-0-	-0- B	-0-	2806	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2304	N	2304	-0-	-0- B	-0-	2304	3			N	-0-					-0-
10	2406	N	2406	-0-	-0- B	-0-	2406	3			N	-0-					-0-
11	2730	N	-0-	-0-	-2730 B	-0-					N	-0-					-0-

BURNETT WELL #: 88 RRCID -> 023169 COMPL. DATE 07/01/1953 TOTAL DEPTH 3164 PERF. 2904 - 3074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	-0-	-0-	-390 B	-0-					N	-0-					-0-
07	548	N	548	-0-	-0- B	-0-	548	3			N	-0-					-0-
08	499	N	499	-0-	-0- B	-0-	499	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	449	N	449	-0-	-0- B	-0-	449	3			N	-0-					-0-
10	483	N	483	-0-	-0- B	-0-	483	3			N	-0-					-0-
11	480	N	-0-	-0-	-480 B	-0-					N	-0-					-0-

BURNETT WELL #: 91 RRCID -> 023171 COMPL. DATE 05/11/1954 TOTAL DEPTH 2912 PERF. 2520 - 2800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1320	N	-0-	-0-	-1320 B	-0-					N	-0-					-0-
07	1364	N	1325	-0-	-39 B	-0-	1325	3			N	-0-					-0-
08	1578	N	1578	-0-	-0- B	-0-	1578	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1327	N	1327	-0-	-0- B	-0-	1327	3			N	-0-					-0-
10	1424	N	1424	-0-	-0- B	-0-	1424	3			N	-0-					-0-
11	1530	N	-0-	-0-	-1530 B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BURNETT WELL #: 92 RRCID -> 023172 COMPL. DATE 04/01/1954 TOTAL DEPTH 2911 PERF. 2532 - 2911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	-0-	-0-	-660 B	-0-					N	-0-					-0-
07	682	N	-0-	-0-	-682 B	-0-					N	-0-					-0-
08	93	N	-0-	-0-	-93 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BURNETT WELL #: 93 RRCID -> 023173 COMPL. DATE 04/01/1954 TOTAL DEPTH 2708 PERF. 2460 - 2708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3360	N	-0-	-0-	-3360 B	-0-					N	-0-					-0-
07	3817	N	3817	-0-	-0- B	-0-	3817	3			N	-0-					-0-
08	4571	N	4571	-0-	-0- B	-0-	4571	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2671	N	2671	-0-	-0- B	-0-	2671	3			N	-0-					-0-
10	0	N	3430	-0-	3430 B	3430	3430	3			N	-0-					-0-
11	4410	N	-0-	-0-	-4410 B	-0-					N	-0-					-0-

BURNETT WELL #: 94 RRCID -> 023174 COMPL. DATE 05/11/1954 TOTAL DEPTH 2848 PERF. 2538 - 2834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2430	N	-0-	-0-	-2430 B	-0-					N	-0-					-0-
07	3008	N	3008	-0-	-0- B	-0-	3008	3			N	-0-					-0-
08	2953	N	2953	-0-	-0- B	-0-	2953	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2583	N	2583	-0-	-0- B	-0-	2583	3			N	-0-					-0-
10	2920	N	2920	-0-	-0- B	-0-	2920	3			N	-0-					-0-
11	2850	N	-0-	-0-	-2850 B	-0-					N	-0-					-0-

BURNETT AG UNIT WELL #: 95 RRCID -> 023175 COMPL. DATE 02/15/1956 TOTAL DEPTH 2800 PERF. 2495 - 2800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	-0-	-0-	-690 B	-0-					N	-0-					-0-
07	911	N	911	-0-	-0- B	-0-	911	3			N	-0-					-0-
08	876	N	876	-0-	-0- B	-0-	876	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	822	N	822	-0-	-0- B	-0-	822	3			N	-0-					-0-
10	874	N	874	-0-	-0- B	-0-	874	3			N	-0-					-0-
11	840	N	-0-	-0-	-840 B	-0-					N	-0-					-0-

BURNETT WELL #: 99 RRCID -> 023178 COMPL. DATE 07/01/1957 TOTAL DEPTH 2675 PERF. 2370 - 2675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1770	N	-0-	-0-	-1770 B	-0-					N	-0-					-0-
07	2475	N	2475	-0-	-0- B	-0-	2475	3			N	-0-					-0-
08	2350	N	2350	-0-	-0- B	-0-	2350	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1901	N	1901	-0-	-0- B	-0-	1901	3			N	-0-					-0-
10	2280	N	2280	-0-	-0- B	-0-	2280	3			N	-0-					-0-
11	2280	N	-0-	-0-	-2280 B	-0-					N	-0-					-0-

BURNETT WELL #: 101 RRCID -> 023180 COMPL. DATE 11/01/1956 TOTAL DEPTH 2924 PERF. 2523 - 2724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1830	N	-0-	-0-	-1830 B	-0-					N	-0-					-0-
07	2263	N	2263	-0-	-0- B	-0-	2263	3			N	-0-					-0-
08	2159	N	2159	-0-	-0- B	-0-	2159	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1759	N	1759	-0-	-0- B	-0-	1759	3			N	-0-					-0-
10	1749	N	1749	-0-	-0- B	-0-	1749	3			N	-0-					-0-
11	2100	N	-0-	-0-	-2100 B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BURNETT WELL #: 103 RRCID -> 023182 COMPL. DATE 08/01/1957 TOTAL DEPTH 3580 PERF. 2966 - 3157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2940	N	-0-	-0-	-2940 B	-0-					N	-0-					-0-
07	4237	N	4237	-0-	-0- B	-0-	4237	3			N	-0-					-0-
08	3857	N	3857	-0-	-0- B	-0-	3857	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3416	N	3416	-0-	-0- B	-0-	3416	3			N	-0-					-0-
10	0	N	3553	-0-	3553 B	3553	3553	3			N	-0-					-0-
11	3720	N	-0-	-0-	-3720 B	-0-					N	-0-					-0-

BURNETT WELL #: 104 RRCID -> 023183 COMPL. DATE 09/01/1957 TOTAL DEPTH 3583 PERF. 2975 - 3266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	64	N	64	-0-	-0- B	-0-	64	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	520	N	520	-0-	-0- B	-0-	520	3			N	-0-					-0-
10	14B2 EXT		902	-0-	902 B	902	902	3			N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	902					N	-0-					-0-

BURNETT W UNIT WELL #: 105 RRCID -> 023184 COMPL. DATE 11/01/1960 TOTAL DEPTH 3503 PERF. 2611 - 2930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1050	N	-0-	-0-	-1050 B	-0-					N	-0-					-0-
07	1235	N	1235	-0-	-0- B	-0-	1235	3			N	-0-					-0-
08	1310	N	1310	-0-	-0- B	-0-	1310	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1106	N	1106	-0-	-0- B	-0-	1106	3			N	-0-					-0-
10	1183	N	1183	-0-	-0- B	-0-	1183	3			N	-0-					-0-
11	1260	N	-0-	-0-	-1260 B	-0-					N	-0-					-0-

COOPER WELL #: 1 RRCID -> 023189 COMPL. DATE 07/23/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1638	N	1638	-0-	-0- B	-0-	1638	3			N	-0-					-0-
07	1426	N	1398	-0-	-28 B	-0-	1398	3			N	-0-					-0-
08	1542	N	1542	-0-	-0- B	-0-	1542	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1650	N	1455	-0-	-195 B	-0-	1455	3			N	-0-					-0-
*10	1489	N	1489	-0-	-0- B	-0-	1489	3			N	-0-					-0-
11	1500	N	NO RPT	-0-	-1500 B	-0-					N	NO RPT					-0-

DEAHL, C. E. WELL #: 3 RRCID -> 023195 COMPL. DATE 12/05/1929 TOTAL DEPTH 2572 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4470	N	-0-	-0-	-4470 B	-0-					N	-0-					-0-
07	4110	N	4110	-0-	-0- B	-0-	4110	3			N	-0-					-0-
08	5177	N	3625	-0-	-1552 B	-0-	3625	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	3086	-0-	3086 B	3086	3086	3			N	-0-					-0-
11	3510	N	-0-	-0-	-3510 B	-0-					N	-0-					-0-

DEAHL, G. W. WELL #: 2 RRCID -> 023197 COMPL. DATE 04/15/1930 TOTAL DEPTH 2680 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	-0-	-0-	-720 B	-0-					N	-0-					-0-
07	744	N	609	-0-	-135 B	-0-	609	3			N	-0-					-0-
08	868	N	795	-0-	-73 B	-0-	795	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	584	N	584	-0-	-0- B	-0-	584	3			N	-0-					-0-
10	646	N	646	-0-	-0- B	-0-	646	3			N	-0-					-0-
11	780	N	-0-	-0-	-780 B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

DEAHL, G. W. WELL #: 3 RRCID -> 023198 COMPL. DATE 03/07/1936 TOTAL DEPTH 2314 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5340	N	-0-	-0-	-5340 B	-0-					N	-0-					-0-
07	4712	N	4018	-0-	-694 B	-0-	4018	3			N	-0-					-0-
08	5456	N	4434	-0-	-1022 B	-0-	4434	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3108	N	3108	-0-	-0- B	-0-	3108	3			N	-0-					-0-
10	0	N	2847	-0-	2847 B	2847	2847	3			N	-0-					-0-
11	4290	N	-0-	-0-	-4290 B	-0-					N	-0-					-0-

DEAHL, G. W. WELL #: 9 RRCID -> 023203 COMPL. DATE 01/29/2012 TOTAL DEPTH 2743 PERF. 2257 - 3948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1890	N	-0-	-0-	-1890 B	-0-					N	-0-					-0-
07	1736	N	1657	-0-	-79 B	-0-	1657	3			N	-0-					-0-
08	1984	N	1610	-0-	-374 B	-0-	1610	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1401	N	1401	-0-	-0- B	-0-	1401	3			N	-0-					-0-
10	1417	N	1417	-0-	-0- B	-0-	1417	3			N	-0-					-0-
11	1560	N	-0-	-0-	-1560 B	-0-					N	-0-					-0-

DEAHL, G. W. WELL #: 10 RRCID -> 023204 COMPL. DATE 10/21/1942 TOTAL DEPTH 2933 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3060	N	-0-	-0-	-3060 B	-0-					N	-0-					-0-
07	3441	N	3411	-0-	-30 B	-0-	3411	3			N	-0-					-0-
08	3820	N	3820	-0-	-0- B	-0-	3820	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2294	N	2294	-0-	-0- B	-0-	2294	3			N	-0-					-0-
10	0	N	2146	-0-	2146 B	2146	2146	3			N	-0-					-0-
11	3690	N	-0-	-0-	-3690 B	-0-					N	-0-					-0-

FUQUA WELL #: 1 RRCID -> 023207 COMPL. DATE 02/04/1995 TOTAL DEPTH 3007 PERF. 2300 - 2878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	-0-	-0-	-600 B	-0-					N	-0-					-0-
07	620	N	522	-0-	-98 B	-0-	522	3			N	-0-					-0-
08	713	N	682	-0-	-31 B	-0-	682	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	423	N	423	-0-	-0- B	-0-	423	3			N	-0-					-0-
10	431	N	431	-0-	-0- B	-0-	431	3			N	-0-					-0-
11	660	N	-0-	-0-	-660 B	-0-					N	-0-					-0-

FUQUA WELL #: 2 RRCID -> 023208 COMPL. DATE 02/20/1995 TOTAL DEPTH 2736 PERF. 2296 - 2685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	-0-	-0-	-600 B	-0-					N	-0-					-0-
07	558	N	35	-0-	-523 B	-0-	35	3			N	-0-					-0-
08	651	N	557	-0-	-94 B	-0-	557	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	760	N	760	-0-	-0- B	-0-	760	3			N	-0-					-0-
10	765	N	765	-0-	-0- B	-0-	765	3			N	-0-					-0-
11	540	N	-0-	-0-	-540 B	-0-					N	-0-					-0-

FUQUA WELL #: 3 RRCID -> 023209 COMPL. DATE 05/05/1994 TOTAL DEPTH 3010 PERF. 2405 - 3010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	-0-	-0-	-450 B	-0-					N	-0-					-0-
07	403	N	347	-0-	-56 B	-0-	347	3			N	-0-					-0-
08	496	N	441	-0-	-55 B	-0-	441	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	294	N	294	-0-	-0- B	-0-	294	3			N	-0-					-0-
10	265	N	265	-0-	-0- B	-0-	265	3			N	-0-					-0-
11	420	N	-0-	-0-	-420 B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

FUQUA WELL #: 6 RRCID -> 023212 COMPL. DATE 08/23/1937 TOTAL DEPTH 3131 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1020	N	-0-	-0-	-1020 B	-0-					N	-0-					-0-
07	1411	N	1411	-0-	-0- B	-0-	1411	3			N	-0-					-0-
08	1395	N	1130	-0-	-265 B	-0-	1130	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1138	N	1138	-0-	-0- B	-0-	1138	3			N	-0-					-0-
10	696	N	696	-0-	-0- B	-0-	696	3			N	-0-					-0-
11	1080	N	-0-	-0-	-1080 B	-0-					N	-0-					-0-

FUQUA WELL #: 7 RRCID -> 023213 COMPL. DATE 09/13/1937 TOTAL DEPTH 3040 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	-0-	-0-	-60 B	-0-					N	-0-					-0-
07	46	N	46	-0-	-0- B	-0-	46	3			N	-0-					-0-
08	62	N	36	-0-	-26 B	-0-	36	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	38	N	38	-0-	-0- B	-0-	38	3			N	-0-					-0-
10	27	N	27	-0-	-0- B	-0-	27	3			N	-0-					-0-
11	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-

JACKSON WELL #: 1 RRCID -> 023219 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2002	N	2002	-0-	-0- B	-0-	2002	3			N	-0-					-0-
07	1922	N	1812	-0-	-110 B	-0-	1812	3			N	-0-					-0-
08	2108	N	2108	-0-	-0- B	-0-	2108	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2032	N	2032	-0-	-0- B	-0-	2032	3			N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	2040	N	NO RPT	-0-	-2040 B	-0-					N	NO RPT					-0-

BURNETT WELL #: G 5H RRCID -> 023238 COMPL. DATE 11/26/1998 TOTAL DEPTH 2890 PERF. 2345 - 4700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	185	N	185	-0-	-0- B	-0-	184	3	1	9	N	1					1
07	680	N	680	-0-	-0- B	-0-	679	3	1	9	N	1	2	1			-0-
08	590	N	590	-0-	-0- B	-0-	588	3	2	9	N	2	2	1			-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	606	N	606	-0-	-0- B	-0-	605	3	1	9	N	1	2	1			-0-
10	574	N	574	-0-	-0- B	-0-	572	3	2	9	N	2	2	1			1
11	570	N	NO RPT	-0-	-570 B	-0-					N	NO RPT					1

BURNETT, M.C. WELL #: G 1 B RRCID -> 023239 COMPL. DATE 08/14/1930 TOTAL DEPTH 2845 PERF. 2435 - 2810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	733	N	733	-0-	-0- B	-0-	733	3			N	-0-					-0-
07	1790	N	1790	-0-	-0- B	-0-	1790	3			N	-0-					-0-
08	1162	N	1162	-0-	-0- B	-0-	1162	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	477	N	477	-0-	-0- B	-0-	477	3			N	-0-					-0-
10	1807	N	1807	-0-	-0- B	-0-	1807	3			N	-0-					-0-
11	1110	N	NO RPT	-0-	-1110 B	-0-					N	NO RPT					-0-

BURNETT, M.C. WELL #: G 1 D RRCID -> 023240 COMPL. DATE 02/26/1997 TOTAL DEPTH 3227 PERF. 3002 - 3090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	805	N	805	-0-	-0- B	-0-	805	3			N	-0-					-0-
07	1986	N	1986	-0-	-0- B	-0-	1986	3			N	-0-					-0-
08	1706	N	1706	-0-	-0- B	-0-	1706	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	566	N	566	-0-	-0- B	-0-	566	3			N	-0-					-0-
10	2184	N	2184	-0-	-0- B	-0-	2184	3			N	-0-					-0-
11	1650	N	NO RPT	-0-	-1650 B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
HEXTER WELL #: E 3 RRCID -> 023241 COMPL. DATE 03/26/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1748	N	1748	-0-	-0-	B	-0-	1748	3			N	-0-					-0-
07	1669	N	1669	-0-	-0-	B	-0-	1669	3			N	-0-					-0-
08	1639	N	1639	-0-	-0-	B	-0-	1639	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1585	N	1585	-0-	-0-	B	-0-	1585	3			N	-0-					-0-
10	1569	N	1569	-0-	-0-	B	-0-	1569	3			N	-0-					-0-
11	1590	N	NO RPT	-0-	-1590	B	-0-					N	NO RPT					-0-

SANFORD, J. M. WELL #: P 1 RRCID -> 023243 COMPL. DATE 12/18/1953 TOTAL DEPTH 2918 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BRUMLEY -A- WELL #: 1 RRCID -> 023678 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

JONES, C. R. WELL #: 2 RRCID -> 023993 COMPL. DATE 04/04/1935 TOTAL DEPTH 3408 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	-0-	-0-	-240	B	-0-					N	-0-					-0-
07	248	N	1	-0-	-247	B	-0-	1	3			N	-0-					-0-
08	155	N	2	-0-	-153	B	-0-	2	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	2	N	NO RPT	-0-	-2	B	-0-					N	NO RPT					-0-

JONES, C. R. WELL #: 3 RRCID -> 023994 COMPL. DATE 05/26/1935 TOTAL DEPTH 3404 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	-0-	-0-	-240	B	-0-					N	-0-					-0-
07	248	N	1	-0-	-247	B	-0-	1	3			N	-0-					-0-
08	155	N	2	-0-	-153	B	-0-	2	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	2	N	NO RPT	-0-	-2	B	-0-					N	NO RPT					-0-

BURNETT WELL #: 66 RRCID -> 024002 COMPL. DATE 01/21/1946 TOTAL DEPTH 2874 PERF. 2157 - 2874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1020	N	-0-	-0-	-1020	B	-0-					N	-0-					-0-
07	1370	N	1370	-0-	-0-	B	-0-	1370	3			N	-0-					-0-
08	1479	N	1479	-0-	-0-	B	-0-	1479	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	953	N	953	-0-	-0-	B	-0-	953	3			N	-0-					-0-
10	1429	N	1429	-0-	-0-	B	-0-	1429	3			N	-0-					-0-
11	1440	N	-0-	-0-	-1440	B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BURNETT WELL #: 84 RRCID -> 024004 COMPL. DATE 06/01/1952 TOTAL DEPTH 2865 PERF. 2197 - 2857

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2520	N	-0-	-0-	-2520 B	-0-					N	-0-					-0-
07	2914	N	1206	-0-	-1708 B	-0-	1206	3			N	-0-					-0-
08	3054	N	3054	-0-	-0- B	-0-	3054	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4709	N	4709	-0-	-0- B	-0-	4709	3			N	-0-					-0-
10	0	N	2162	-0-	2162 B	2162	2162	3			N	-0-					-0-
11	2970	N	-0-	-0-	-2970 B	-0-					N	-0-					-0-

BURNETT L UNIT WELL #: A 86 RRCID -> 024005 COMPL. DATE 09/27/2012 TOTAL DEPTH 2790 PERF. 1910 - 4545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2070	N	-0-	-0-	-2070 B	-0-					N	-0-					-0-
07	2325	N	2209	-0-	-116 B	-0-	2209	3			N	-0-					-0-
08	2201	N	1624	-0-	-577 B	-0-	1624	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2033	N	2033	-0-	-0- B	-0-	2033	3			N	-0-					-0-
10	2091	N	2091	-0-	-0- B	-0-	2091	3			N	-0-					-0-
11	1560	N	-0-	-0-	-1560 B	-0-					N	-0-					-0-

MCCOY WELL #: 1 RRCID -> 024019 COMPL. DATE 01/20/1953 TOTAL DEPTH 2623 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5	N	5	-0-	-0- B	-0-	5	3			N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	109	N	109	-0-	-0- B	-0-	109	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	21	N	21	-0-	-0- B	-0-	21	3			N	-0-					-0-
10	558	N	558	-0-	-0- B	-0-	558	3			N	-0-					-0-
11	120	N	NO RPT	-0-	-120 B	-0-					N	NO RPT					-0-

AEBERSOLD WELL #: G 1 RRCID -> 024021 COMPL. DATE 03/05/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	81	N	81	-0-	-0- B	-0-	81	3			N	-0-					-0-
07	86	N	86	-0-	-0- B	-0-	86	3			N	-0-					-0-
08	86	N	86	-0-	-0- B	-0-	86	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	89	N	89	-0-	-0- B	-0-	89	3			N	-0-					-0-
10	108	N	108	-0-	-0- B	-0-	108	3			N	-0-					-0-
11	90	N	NO RPT	-0-	-90 B	-0-					N	NO RPT					-0-

AEBERSOLD WELL #: A 3 RRCID -> 024022 COMPL. DATE 06/17/1958 TOTAL DEPTH 2705 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1462	N	1462	-0-	-0- B	-0-	1462	3			N	-0-					-0-
07	1463	N	1463	-0-	-0- B	-0-	1463	3			N	-0-					-0-
08	1506	N	1506	-0-	-0- B	-0-	1506	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1518	N	1518	-0-	-0- B	-0-	1518	3			N	-0-					-0-
10	1525	N	1525	-0-	-0- B	-0-	1525	3			N	-0-					-0-
11	1470	N	NO RPT	-0-	-1470 B	-0-					N	NO RPT					-0-

BEAUCHAMP WELL #: P 1 R RRCID -> 024023 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	765	N	765	-0-	-0- B	-0-	765	3			N	-0-					-0-
07	225	N	225	-0-	-0- B	-0-	225	3			N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	559	N	559	-0-	-0- B	-0-	559	3			N	-0-					-0-
10	581	N	581	-0-	-0- B	-0-	581	3			N	-0-					-0-
11	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BEDNORZ, J. G. WELL #: T 1 RRCID -> 024024 COMPL. DATE 05/00/1931 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11		14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BENNETT WELL #: P 1 RRCID -> 024025 COMPL. DATE 05/07/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-4080					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-4080					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-4080					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -4080																		
09	0	N	-0-	-0-	-0-	B	-4080					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-4080					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	B	-4080					N	NO RPT					-0-

BENNETT-SNEED WELL #: P 1 RRCID -> 024026 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2572	N	2572	-0-	-0-	B	-0-	2572	3			N	-0-					-0-
07	3142	N	3142	-0-	-0-	B	-0-	3142	3			N	-0-					-0-
08	2729	N	2729	-0-	-0-	B	-0-	2729	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	486	N	486	-0-	-0-	B	-0-	486	3			N	-0-					-0-
10	0	N	3418	-0-	3418	B	3418	3418	3			N	-0-					-0-
11	2640	N	NO RPT	-0-	-2640	B	778					N	NO RPT					-0-

BINKLEY WELL #: E 1 RRCID -> 024027 COMPL. DATE 10/18/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	668	N	668	-0-	-0-	B	-0-	668	3			N	-0-					-0-
07	719	N	719	-0-	-0-	B	-0-	719	3			N	-0-					-0-
08	715	N	715	-0-	-0-	B	-0-	715	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	618	N	618	-0-	-0-	B	-0-	618	3			N	-0-					-0-
10	756	N	756	-0-	-0-	B	-0-	756	3			N	-0-					-0-
11	690	N	NO RPT	-0-	-690	B	-0-					N	NO RPT					-0-

BURNETT, M. C. WELL #: T 2 RRCID -> 024030 COMPL. DATE 09/22/1936 TOTAL DEPTH 2400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	717	N	717	-0-	-0-	B	-0-	717	3			N	-0-					-0-
07	1650	N	1650	-0-	-0-	B	-0-	1650	3			N	-0-					-0-
08	1066	N	1066	-0-	-0-	B	-0-	1066	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	441	N	441	-0-	-0-	B	-0-	441	3			N	-0-					-0-
10	1296	N	1296	-0-	-0-	B	-0-	1296	3			N	-0-					-0-
11	1020	N	NO RPT	-0-	-1020	B	-0-					N	NO RPT					-0-

BURNETT, M. C. WELL #: T 5 RRCID -> 024031 COMPL. DATE 12/00/1926 TOTAL DEPTH 2475 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	671	N	671	-0-	-0-	B	-0-	671	3			N	-0-					-0-
07	1926	N	1926	-0-	-0-	B	-0-	1926	3			N	-0-					-0-
08	1935	N	1935	-0-	-0-	B	-0-	1935	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	479	N	479	-0-	-0-	B	-0-	479	3			N	-0-					-0-
10	1986	N	1986	-0-	-0-	B	-0-	1986	3			N	-0-					-0-
11	1860	N	NO RPT	-0-	-1860	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BURNETT, M. C. WELL #: T 6 RRCID -> 024032 COMPL. DATE 09/10/1998 TOTAL DEPTH 3224 PERF. 2195 - 3730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	829	N	829	-0-	-0- B	-0-	829	3			N	-0-					-0-
07	2335	N	2335	-0-	-0- B	-0-	2335	3			N	-0-					-0-
08	2257	N	2257	-0-	-0- B	-0-	2257	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	420	N	420	-0-	-0- B	-0-	420	3			N	-0-					-0-
10	0	N	1739	-0-	1739 B	1739	1739	3			N	-0-					-0-
11	2190	N	NO RPT	-0-	-2190 B	-0-					N	NO RPT					-0-

BURNETT, M. C. WELL #: T 7 RRCID -> 024033 COMPL. DATE 04/09/1956 TOTAL DEPTH 2725 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1067	N	1067	-0-	-0- B	-0-	1067	3			N	-0-					-0-
07	2564	N	2564	-0-	-0- B	-0-	2564	3			N	-0-					-0-
08	2247	N	2247	-0-	-0- B	-0-	2247	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	667	N	667	-0-	-0- B	-0-	667	3			N	-0-					-0-
10	2730	N	2730	-0-	-0- B	-0-	2730	3			N	-0-					-0-
11	2160	N	NO RPT	-0-	-2160 B	-0-					N	NO RPT					-0-

BURNETT, S. B. WELL #: G 1 RRCID -> 024036 COMPL. DATE 03/00/1925 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BURNETT, S. B. WELL #: G 2R RRCID -> 024037 COMPL. DATE 07/22/1999 TOTAL DEPTH 2631 PERF. 2381 - 2940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	742	N	742	-0-	-0- B	-0-	733	3	9	9	N	8					9
07	1520	N	1520	-0-	-0- B	-0-	1509	3	11	9	N	10	13	1			6
08	1344	N	1344	-0-	-0- B	-0-	1331	3	13	9	N	12	13	1			5
09/01 BALANCING DATE STATUS -> -0-																	
09	1188	N	1188	-0-	-0- B	-0-	1176	3	12	9	N	11	13	1			3
*10	1205	N	1205	-0-	-0- B	-0-	1184	3	21	9	N	19	13	1			9
11	1290	N	NO RPT	-0-	-1290 B	-0-					N	NO RPT					9

BURNETT, S. B. WELL #: G 3H RRCID -> 024038 COMPL. DATE 10/27/1998 TOTAL DEPTH 2530 PERF. 2245 - 3950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	503	N	503	-0-	-0- B	-0-	496	3	7	9	N	6					7
07	889	N	889	-0-	-0- B	-0-	880	3	9	9	N	8	11	1			4
08	937	N	937	-0-	-0- B	-0-	926	3	11	9	N	10	11	1			3
09/01 BALANCING DATE STATUS -> -0-																	
09	961	N	961	-0-	-0- B	-0-	951	3	10	9	N	9	11	1			1
*10	966	N	966	-0-	-0- B	-0-	948	3	18	9	N	16	11	1			6
11	900	N	NO RPT	-0-	-900 B	-0-					N	NO RPT					6

BURNETT, S. B. WELL #: G 4 RRCID -> 024039 COMPL. DATE 07/07/1999 TOTAL DEPTH 3200 PERF. 2345 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	832	N	832	-0-	-0- B	-0-	820	3	12	9	N	11					13
07	1824	N	1824	-0-	-0- B	-0-	1810	3	14	9	N	13	18	1			8
08	1548	N	1548	-0-	-0- B	-0-	1530	3	18	9	N	16	18	1			6
09/01 BALANCING DATE STATUS -> -0-																	
09	1416	N	1416	-0-	-0- B	-0-	1399	3	17	9	N	15	18	1			3
*10	1429	N	1429	-0-	-0- B	-0-	1399	3	30	9	N	27	18	1			12
11	1500	N	NO RPT	-0-	-1500 B	-0-					N	NO RPT					12

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BURNETT, S. B. WELL #: G 6 RRCID -> 024040 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2	N	2	-0-	-0- B	-0-	2	3			N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BURNETT, S. B. WELL #: G 7 RRCID -> 024041 COMPL. DATE 09/13/1947 TOTAL DEPTH 2819 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	555	N	555	-0-	-0- B	-0-	554	3	1	9	N	1					2
07	370	N	370	-0-	-0- B	-0-	369	3	1	9	N	1	2	1			1
08	495	N	495	-0-	-0- B	-0-	494	3	1	9	N	1	1	1			1
09/01 BALANCING DATE STATUS -> -0-																	
09	474	N	474	-0-	-0- B	-0-	473	3	1	9	N	1	1	1			1
10	389	N	389	-0-	-0- B	-0-	387	3	2	9	N	2	2	1			1
11	480	N	NO RPT	-0-	-480 B	-0-					N	NO RPT					1

BURNETT, S. B. WELL #: G 9 RRCID -> 024043 COMPL. DATE 05/27/1948 TOTAL DEPTH 2673 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	1276	-0-	1276 B	-4441	1268	3	8	9	N	7					8
07	0	N	1115	-0-	1115 B	-3326	1106	3	9	9	N	8	11	1			5
08	0	N	1106	-0-	1106 B	-2220	1095	3	11	9	N	10	11	1			4
09/01 BALANCING DATE STATUS -> -2220																	
09	0	N	1030	-0-	1030 B	-1190	1020	3	10	9	N	9	11	1			2
*10	0	N	1069	-0-	1069 B	-121	1050	3	19	9	N	17	11	1			8
11	1080	N	NO RPT	-0-	-1080 B	-121					N	NO RPT					8

BURNETT, S. B. WELL #: G 10 RRCID -> 024044 COMPL. DATE 03/29/1949 TOTAL DEPTH 2495 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	3317	-0-	3317 B	-23861	3273	3	44	9	N	40					47
07	0	N	6387	-0-	6387 B	-17474	6333	3	54	9	N	49	66	1			30
08	0	N	6607	-0-	6607 B	-10867	6542	3	65	9	N	59	66	1			23
09/01 BALANCING DATE STATUS -> -10867																	
09	0	N	6295	-0-	6295 B	-4572	6236	3	59	9	N	54	66	1			11
*10	0	N	6283	-0-	6283 B	1711	6175	3	108	9	N	98	67	1			42
11	6390	N	NO RPT	-0-	-6390 B	-0-					N	NO RPT					42

BURNETT, M.C. WELL #: G 1 C RRCID -> 024045 COMPL. DATE 03/14/1930 TOTAL DEPTH 2750 PERF. 2360 - 2750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	19	N	19	-0-	-0- B	-0-	19	3			N	-0-					-0-
07	130	N	130	-0-	-0- B	-0-	130	3			N	-0-					-0-
08	229	N	229	-0-	-0- B	-0-	229	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	196	N	196	-0-	-0- B	-0-	196	3			N	-0-					-0-
10	1326	N	1326	-0-	-0- B	-0-	1326	3			N	-0-					-0-
11	210	N	NO RPT	-0-	-210 B	-0-					N	NO RPT					-0-

BURNETT, M.C. WELL #: T 1H RRCID -> 024046 COMPL. DATE 10/13/1998 TOTAL DEPTH 2301 PERF. 2092 - 3273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2101	N	1332	-0-	-769 B	-0-	1332	3			N	-0-					-0-
07	3187	N	3187	-0-	-0- B	-0-	3187	3			N	-0-					-0-
08	1761	N	1761	-0-	-0- B	-0-	1761	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4080	#	801	-0-	-3279 B	-3279	801	3			N	-0-					-0-
10	0		3146	-0-	3146 B	-133	3146	3			N	-0-					-0-
11	4080	#	NO RPT	-0-	-4080 B	-4213					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BURNETT, M.C. WELL #: T 3 RRCID -> 024047 COMPL. DATE 08/08/1940 TOTAL DEPTH 2391 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	673	N	673	-0-	-0- B	-0-	673	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	346	N	346	-0-	-0- B	-0-	346	3			N	-0-					-0-
10	1141	N	1141	-0-	-0- B	-0-	1141	3			N	-0-					-0-
11	660	N	NO RPT	-0-	-660 B	-0-					N	NO RPT					-0-

BURNETT, M.C. WELL #: T 4 RRCID -> 024048 COMPL. DATE 08/15/1936 TOTAL DEPTH 2475 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	285	N	285	-0-	-0- B	-0-	285	3			N	-0-					-0-
07	766	N	766	-0-	-0- B	-0-	766	3			N	-0-					-0-
08	711	N	711	-0-	-0- B	-0-	711	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	179	N	179	-0-	-0- B	-0-	179	3			N	-0-					-0-
10	794	N	794	-0-	-0- B	-0-	794	3			N	-0-					-0-
11	690	N	NO RPT	-0-	-690 B	-0-					N	NO RPT					-0-

BURNETT, M.C. WELL #: T 7A RRCID -> 024049 COMPL. DATE N/A TOTAL DEPTH 2627 PERF. 2360 - 2605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	65	N	65	-0-	-0- B	-0-	65	3			N	-0-					-0-
07	324	N	324	-0-	-0- B	-0-	324	3			N	-0-					-0-
08	987	N	987	-0-	-0- B	-0-	987	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	233	N	233	-0-	-0- B	-0-	233	3			N	-0-					-0-
10	943	N	943	-0-	-0- B	-0-	943	3			N	-0-					-0-
11	960	N	NO RPT	-0-	-960 B	-0-					N	NO RPT					-0-

BURNETT, M.C. WELL #: T 8 RRCID -> 024050 COMPL. DATE 08/11/1949 TOTAL DEPTH 2590 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	811	N	811	-0-	-0- B	-0-	811	3			N	-0-					-0-
07	2178	N	2178	-0-	-0- B	-0-	2178	3			N	-0-					-0-
08	1308	N	1308	-0-	-0- B	-0-	1308	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	490	N	490	-0-	-0- B	-0-	490	3			N	-0-					-0-
10	1788	N	1788	-0-	-0- B	-0-	1788	3			N	-0-					-0-
11	1260	N	NO RPT	-0-	-1260 B	-0-					N	NO RPT					-0-

BURNETT, M.C. WELL #: P 1 RRCID -> 024052 COMPL. DATE 02/29/1932 TOTAL DEPTH 2780 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	60	-0-	-0- B	-0-	60	3			N	-0-					-0-
07	2	N	2	-0-	-0- B	-0-	2	3			N	-0-					-0-
08	311	N	311	-0-	-0- B	-0-	311	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	248	N	248	-0-	-0- B	-0-	248	3			N	-0-					-0-
10	1564	N	1564	-0-	-0- B	-0-	1564	3			N	-0-					-0-
11	300	N	NO RPT	-0-	-300 B	-0-					N	NO RPT					-0-

BURNETT, M.C. WELL #: P 2 RRCID -> 024053 COMPL. DATE 09/11/1949 TOTAL DEPTH 2551 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	326	N	326	-0-	-0- B	-0-	326	3			N	-0-					-0-
07	1062	N	1062	-0-	-0- B	-0-	1062	3			N	-0-					-0-
08	695	N	695	-0-	-0- B	-0-	695	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	271	N	271	-0-	-0- B	-0-	271	3			N	-0-					-0-
10	926	N	926	-0-	-0- B	-0-	926	3			N	-0-					-0-
11	660	N	NO RPT	-0-	-660 B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BURNETT, S. B. WELL #: P 3 RRCID -> 024054 COMPL. DATE 08/25/1957 TOTAL DEPTH 3272 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1609	N	1609	-0-	-0- B	-0-	1599	3	10	9	N	9					11
07	1895	N	1895	-0-	-0- B	-0-	1883	3	12	9	N	11	15	1			7
08	1741	N	1741	-0-	-0- B	-0-	1726	3	15	9	N	14	15	1			6
09/01 BALANCING DATE STATUS -> -0-																	
09	1675	N	1675	-0-	-0- B	-0-	1662	3	13	9	N	12	15	1			3
10	1623	N	1623	-0-	-0- B	-0-	1598	3	25	9	N	23	16	1			10
11	1601	N	NO RPT	-0-	-1601 B	-0-					N	NO RPT					10

BURNETT, S. B. WELL #: P 4 RRCID -> 024055 COMPL. DATE 04/23/1959 TOTAL DEPTH 2987 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BURNETT, M.C. WELL #: S 1 RRCID -> 024056 COMPL. DATE N/A TOTAL DEPTH 2480 PERF. 2157 - 2455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	230	N	230	-0-	-0- B	-0-	230	3			N	-0-					-0-
07	581	N	581	-0-	-0- B	-0-	581	3			N	-0-					-0-
08	533	N	533	-0-	-0- B	-0-	533	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	149	N	149	-0-	-0- B	-0-	149	3			N	-0-					-0-
10	661	N	661	-0-	-0- B	-0-	661	3			N	-0-					-0-
11	510	N	NO RPT	-0-	-510 B	-0-					N	NO RPT					-0-

BURNETT, M.C. WELL #: H 1 RRCID -> 024057 COMPL. DATE N/A TOTAL DEPTH 2925 PERF. 2511 - 2925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	410	N	410	-0-	-0- B	-0-	410	3			N	-0-					-0-
07	888	N	888	-0-	-0- B	-0-	888	3			N	-0-					-0-
08	778	N	778	-0-	-0- B	-0-	778	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	244	N	244	-0-	-0- B	-0-	244	3			N	-0-					-0-
10	936	N	936	-0-	-0- B	-0-	936	3			N	-0-					-0-
11	750	N	NO RPT	-0-	-750 B	-0-					N	NO RPT					-0-

CRUTCHFIELD WELL #: 1 RRCID -> 024060 COMPL. DATE 04/23/1939 TOTAL DEPTH 2790 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	45	N	45	-0-	-0- B	-0-	45	3			N	-0-					-0-
07	11	N	11	-0-	-0- B	-0-	11	3			N	-0-					-0-
08	53	N	53	-0-	-0- B	-0-	53	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	158	N	158	-0-	-0- B	-0-	158	3			N	-0-					-0-
10	954	N	954	-0-	-0- B	-0-	954	3			N	-0-					-0-
11	60	N	NO RPT	-0-	-60 B	-0-					N	NO RPT					-0-

CRUTCHFIELD WELL #: E 1 RRCID -> 024061 COMPL. DATE 06/26/1935 TOTAL DEPTH 2722 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	171	N	171	-0-	-0- B	-0-	171	3			N	-0-					-0-
08	124	N	124	-0-	-0- B	-0-	124	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	380	N	380	-0-	-0- B	-0-	380	3			N	-0-					-0-
10	2610	N	2610	-0-	-0- B	-0-	2610	3			N	-0-					-0-
11	120	N	NO RPT	-0-	-120 B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

CRUTCHFIELD WELL #: E 2 RRCID -> 024062 COMPL. DATE 09/17/1938 TOTAL DEPTH 2730 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	100	N	100	-0-	-0- B	-0-	100	3			N	-0-					-0-
07	158	N	158	-0-	-0- B	-0-	158	3			N	-0-					-0-
08	283	N	283	-0-	-0- B	-0-	283	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	210	-0-	-0- B	-0-	210	3			N	-0-					-0-
10	1310	N	1310	-0-	-0- B	-0-	1310	3			N	-0-					-0-
11	270	N	NO RPT	-0-	-270 B	-0-					N	NO RPT					-0-

CRUTCHFIELD WELL #: E 3 RRCID -> 024063 COMPL. DATE 09/05/1940 TOTAL DEPTH 2635 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	23	N	23	-0-	-0- B	-0-	23	3			N	-0-					-0-
07	278	N	278	-0-	-0- B	-0-	278	3			N	-0-					-0-
08	360	N	360	-0-	-0- B	-0-	360	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	272	N	272	-0-	-0- B	-0-	272	3			N	-0-					-0-
10	1979	N	1979	-0-	-0- B	-0-	1979	3			N	-0-					-0-
11	360	N	NO RPT	-0-	-360 B	-0-					N	NO RPT					-0-

CRUTCHFIELD WELL #: T 1 RRCID -> 024064 COMPL. DATE 08/07/1931 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	50	N	50	-0-	-0- B	-0-	50	3			N	-0-					-0-
08	26	N	26	-0-	-0- B	-0-	26	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	88	N	88	-0-	-0- B	-0-	88	3			N	-0-					-0-
10	698	N	698	-0-	-0- B	-0-	698	3			N	-0-					-0-
11	30	N	NO RPT	-0-	-30 B	-0-					N	NO RPT					-0-

CRUTCHFIELD WELL #: T 2 RRCID -> 024065 COMPL. DATE 06/04/1936 TOTAL DEPTH 2767 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	115	N	115	-0-	-0- B	-0-	115	3			N	-0-					-0-
07	21	N	21	-0-	-0- B	-0-	21	3			N	-0-					-0-
08	70	N	70	-0-	-0- B	-0-	70	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	304	N	304	-0-	-0- B	-0-	304	3			N	-0-					-0-
10	1721	N	1721	-0-	-0- B	-0-	1721	3			N	-0-					-0-
11	60	N	NO RPT	-0-	-60 B	-0-					N	NO RPT					-0-

CRUTCHFIELD WELL #: T 3 RRCID -> 024066 COMPL. DATE 08/06/1946 TOTAL DEPTH 2729 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	397	N	397	-0-	-0- B	-0-	397	3			N	-0-					-0-
07	1241	N	1241	-0-	-0- B	-0-	1241	3			N	-0-					-0-
08	1452	N	1452	-0-	-0- B	-0-	1452	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1077	N	1077	-0-	-0- B	-0-	1077	3			N	-0-					-0-
10	0	N	8966	-0-	8966 B	8966	8966	3			N	-0-					-0-
11	1410	N	NO RPT	-0-	-1410 B	7556					N	NO RPT					-0-

COON, R. S. WELL #: M 1 R RRCID -> 024067 COMPL. DATE 10/16/1962 TOTAL DEPTH 3154 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	739	N	739	-0-	-0- B	-0-	739	3			N	-0-					-0-
07	1221	N	1221	-0-	-0- B	-0-	1221	3			N	-0-					-0-
08	1487	N	1487	-0-	-0- B	-0-	1487	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	288	N	288	-0-	-0- B	-0-	288	3			N	-0-					-0-
10	1558	N	1558	-0-	-0- B	-0-	1558	3			N	-0-					-0-
11	1440	N	NO RPT	-0-	-1440 B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

COON, R. S. WELL #: M 2 R RRCID -> 024068 COMPL. DATE 10/22/1962 TOTAL DEPTH 3201 PERF. 2805 - 2930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	333	N	333	-0-	-0-	B	-0-	333	3			N	-0-					-0-
07	697	N	697	-0-	-0-	B	-0-	697	3			N	-0-					-0-
08	691	N	691	-0-	-0-	B	-0-	691	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	176	N	176	-0-	-0-	B	-0-	176	3			N	-0-					-0-
10	678	N	678	-0-	-0-	B	-0-	678	3			N	-0-					-0-
11	660	N	NO RPT	-0-	-660	B	-0-					N	NO RPT					-0-

COON, R. S. WELL #: M 4 RRCID -> 024070 COMPL. DATE 06/01/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	590	N	590	-0-	-0-	B	-0-	590	3			N	-0-					-0-
07	1059	N	1059	-0-	-0-	B	-0-	1059	3			N	-0-					-0-
08	1292	N	1292	-0-	-0-	B	-0-	1292	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	223	N	223	-0-	-0-	B	-0-	223	3			N	-0-					-0-
10	1291	N	1291	-0-	-0-	B	-0-	1291	3			N	-0-					-0-
11	1260	N	NO RPT	-0-	-1260	B	-0-					N	NO RPT					-0-

COON, R. S. WELL #: M 7 RRCID -> 024073 COMPL. DATE 03/13/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	772	N	772	-0-	-0-	B	-0-	772	3			N	-0-					-0-
07	1254	N	1254	-0-	-0-	B	-0-	1254	3			N	-0-					-0-
08	949	N	949	-0-	-0-	B	-0-	949	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	654	N	654	-0-	-0-	B	-0-	654	3			N	-0-					-0-
10	1416	N	1416	-0-	-0-	B	-0-	1416	3			N	-0-					-0-
11	930	N	NO RPT	-0-	-930	B	-0-					N	NO RPT					-0-

COON, R. S. WELL #: M 9 RRCID -> 024074 COMPL. DATE 04/16/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1666	N	1666	-0-	-0-	B	-0-	1666	3			N	-0-					-0-
07	2687	N	2687	-0-	-0-	B	-0-	2687	3			N	-0-					-0-
08	2523	N	2523	-0-	-0-	B	-0-	2523	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	549	N	549	-0-	-0-	B	-0-	549	3			N	-0-					-0-
10	1364	N	1364	-0-	-0-	B	-0-	1364	3			N	-0-					-0-
11	2430	N	NO RPT	-0-	-2430	B	-0-					N	NO RPT					-0-

COON, R. S. WELL #: M 10 R RRCID -> 024075 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1192	N	1192	-0-	-0-	B	-0-	1192	3			N	-0-					-0-
07	1211	N	1211	-0-	-0-	B	-0-	1211	3			N	-0-					-0-
08	1803	N	1803	-0-	-0-	B	-0-	1803	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	406	N	406	-0-	-0-	B	-0-	406	3			N	-0-					-0-
10	1474	N	1474	-0-	-0-	B	-0-	1474	3			N	-0-					-0-
11	1740	N	NO RPT	-0-	-1740	B	-0-					N	NO RPT					-0-

COON, R. S. WELL #: M 11 RRCID -> 024076 COMPL. DATE 08/10/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

COON, R. S. WELL #: M 13 R RRCID -> 024078 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2309	N	2309	-0-	-0- B	-0-	2309	3			N	-0-					-0-
07	3615	N	3615	-0-	-0- B	-0-	3615	3			N	-0-					-0-
08	3730	N	3730	-0-	-0- B	-0-	3730	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	788	N	788	-0-	-0- B	-0-	788	3			N	-0-					-0-
10	0	N	4055	-0-	4055 B	4055	4055	3			N	-0-					-0-
11	3600	N	NO RPT	-0-	-3600 B	455					N	NO RPT					-0-

COON, R. S. WELL #: M 14 RRCID -> 024079 COMPL. DATE 09/19/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	882	N	882	-0-	-0- B	-0-	882	3			N	-0-					-0-
07	1436	N	1436	-0-	-0- B	-0-	1436	3			N	-0-					-0-
08	497	N	497	-0-	-0- B	-0-	497	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	908	N	908	-0-	-0- B	-0-	908	3			N	-0-					-0-
11	480	N	NO RPT	-0-	-480 B	-0-					N	NO RPT					-0-

COON, R. S. WELL #: M 16 RRCID -> 024081 COMPL. DATE 03/13/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	813	N	813	-0-	-0- B	-0-	813	3			N	-0-					-0-
07	1302	N	1302	-0-	-0- B	-0-	1302	3			N	-0-					-0-
08	861	N	861	-0-	-0- B	-0-	861	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	529	N	529	-0-	-0- B	-0-	529	3			N	-0-					-0-
10	1120	N	1120	-0-	-0- B	-0-	1120	3			N	-0-					-0-
11	840	N	NO RPT	-0-	-840 B	-0-					N	NO RPT					-0-

COON, R. S. WELL #: M 17 RRCID -> 024082 COMPL. DATE 07/11/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	652	N	652	-0-	-0- B	-0-	652	3			N	-0-					-0-
07	2225	N	2225	-0-	-0- B	-0-	2225	3			N	-0-					-0-
08	1634	N	1634	-0-	-0- B	-0-	1634	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	936	N	936	-0-	-0- B	-0-	936	3			N	-0-					-0-
10	2064	N	2064	-0-	-0- B	-0-	2064	3			N	-0-					-0-
11	1590	N	NO RPT	-0-	-1590 B	-0-					N	NO RPT					-0-

COON, R. S. WELL #: M 20 RRCID -> 024084 COMPL. DATE 06/21/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	403	N	403	-0-	-0- B	-0-	403	3			N	-0-					-0-
07	555	N	555	-0-	-0- B	-0-	555	3			N	-0-					-0-
08	423	N	423	-0-	-0- B	-0-	423	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	488	N	488	-0-	-0- B	-0-	488	3			N	-0-					-0-
10	864	N	864	-0-	-0- B	-0-	864	3			N	-0-					-0-
11	420	N	NO RPT	-0-	-420 B	-0-					N	NO RPT					-0-

COON, R. S. WELL #: M 21 RRCID -> 024085 COMPL. DATE 09/28/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	862	N	862	-0-	-0- B	-0-	862	3			N	-0-					-0-
07	186	N	186	-0-	-0- B	-0-	186	3			N	-0-					-0-
08	7	N	7	-0-	-0- B	-0-	7	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	726	N	726	-0-	-0- B	-0-	726	3			N	-0-					-0-
10	1742	N	1742	-0-	-0- B	-0-	1742	3			N	-0-					-0-
11	7	N	NO RPT	-0-	-7 B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

COON, R. S. WELL #: M 22 R RRCID -> 024086 COMPL. DATE 09/14/1962 TOTAL DEPTH 3170 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	480	-0-	-0-	B	-0-	480	3			N	-0-					-0-
07	1266	N	1266	-0-	-0-	B	-0-	1266	3			N	-0-					-0-
08	1679	N	1679	-0-	-0-	B	-0-	1679	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	340	N	340	-0-	-0-	B	-0-	340	3			N	-0-					-0-
10	1709	N	1709	-0-	-0-	B	-0-	1709	3			N	-0-					-0-
11	1620	N	NO RPT	-0-	-1620	B	-0-					N	NO RPT					-0-

COON, R. S. WELL #: M 26 RRCID -> 024090 COMPL. DATE 04/29/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	756	N	756	-0-	-0-	B	-0-	756	3			N	-0-					-0-
07	1313	N	1313	-0-	-0-	B	-0-	1313	3			N	-0-					-0-
08	1502	N	1502	-0-	-0-	B	-0-	1502	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	642	N	642	-0-	-0-	B	-0-	642	3			N	-0-					-0-
10	1453	N	1453	-0-	-0-	B	-0-	1453	3			N	-0-					-0-
11	1440	N	NO RPT	-0-	-1440	B	-0-					N	NO RPT					-0-

COON, R. S. WELL #: M 27 RRCID -> 024091 COMPL. DATE 11/17/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	557	N	557	-0-	-0-	B	-0-	557	3			N	-0-					-0-
07	590	N	590	-0-	-0-	B	-0-	590	3			N	-0-					-0-
08	1090	N	1090	-0-	-0-	B	-0-	1090	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	478	N	478	-0-	-0-	B	-0-	478	3			N	-0-					-0-
10	1003	N	1003	-0-	-0-	B	-0-	1003	3			N	-0-					-0-
11	1050	N	NO RPT	-0-	-1050	B	-0-					N	NO RPT					-0-

COON, R. S. WELL #: M 28 RRCID -> 024092 COMPL. DATE 09/27/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	316	N	316	-0-	-0-	B	-0-	316	3			N	-0-					-0-
07	1006	N	1006	-0-	-0-	B	-0-	1006	3			N	-0-					-0-
08	1287	N	1287	-0-	-0-	B	-0-	1287	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	284	N	284	-0-	-0-	B	-0-	284	3			N	-0-					-0-
10	1334	N	1334	-0-	-0-	B	-0-	1334	3			N	-0-					-0-
11	1260	N	NO RPT	-0-	-1260	B	-0-					N	NO RPT					-0-

COON, R. S. WELL #: M 29 RRCID -> 024093 COMPL. DATE 02/03/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B DENY		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

COON, R. S. WELL #: M 33 RRCID -> 024097 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	808	N	808	-0-	-0-	B	-0-	808	3			N	-0-					-0-
07	1070	N	1070	-0-	-0-	B	-0-	1070	3			N	-0-					-0-
08	846	N	846	-0-	-0-	B	-0-	846	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	148	N	148	-0-	-0-	B	-0-	148	3			N	-0-					-0-
10	1284	N	1284	-0-	-0-	B	-0-	1284	3			N	-0-					-0-
11	810	N	NO RPT	-0-	-810	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

COON, R. S. WELL #: S 1 R RRCID -> 024098 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	456	N	456	-0-	-0-	B	-0-	456	3		N	-0-			-0-
07	1009	N	1009	-0-	-0-	B	-0-	1009	3		N	-0-			-0-
08	838	N	838	-0-	-0-	B	-0-	838	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	212	N	212	-0-	-0-	B	-0-	212	3		N	-0-			-0-
10	983	N	983	-0-	-0-	B	-0-	983	3		N	-0-			-0-
11	810	N	NO RPT	-0-	-810	B	-0-				N	NO RPT			-0-

COON, R. S. WELL #: S 2 RRCID -> 024099 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1205	N	1205	-0-	-0-	B	-0-	1205	3		N	-0-			-0-
07	1681	N	1681	-0-	-0-	B	-0-	1681	3		N	-0-			-0-
08	228	N	228	-0-	-0-	B	-0-	228	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
10	5	N	5	-0-	-0-	B	-0-	5	3		N	-0-			-0-
11	210	N	NO RPT	-0-	-210	B	-0-				N	NO RPT			-0-

COON. R. S. WELL #: S 3 RRCID -> 024100 COMPL. DATE 03/12/2003 TOTAL DEPTH 3287 PERF. 2557 - 3283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1171	N	1171	-0-	-0-	B	-0-	1171	3		N	-0-			-0-
07	2169	N	2169	-0-	-0-	B	-0-	2169	3		N	-0-			-0-
08	2002	N	2002	-0-	-0-	B	-0-	2002	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	299	N	299	-0-	-0-	B	-0-	299	3		N	-0-			-0-
10	1792	N	1792	-0-	-0-	B	-0-	1792	3		N	-0-			-0-
11	1950	N	NO RPT	-0-	-1950	B	-0-				N	NO RPT			-0-

COON, R. S. WELL #: S 4 RRCID -> 024101 COMPL. DATE 04/17/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1020	N	1020	-0-	-0-	B	-0-	1020	3		N	-0-			-0-
07	1686	N	1686	-0-	-0-	B	-0-	1686	3		N	-0-			-0-
08	527	N	527	-0-	-0-	B	-0-	527	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
10	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
11	510	N	NO RPT	-0-	-510	B	-0-				N	NO RPT			-0-

COON, R. S. WELL #: S 5 RRCID -> 024102 COMPL. DATE 09/05/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
07	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
08	2006	N	2006	-0-	-0-	B	-0-	2006	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	403	N	403	-0-	-0-	B	-0-	403	3		N	-0-			-0-
10	1747	N	1747	-0-	-0-	B	-0-	1747	3		N	-0-			-0-
11	1950	N	NO RPT	-0-	-1950	B	-0-				N	NO RPT			-0-

COON, R. S. WELL #: S 6 R RRCID -> 024103 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	966	N	966	-0-	-0-	B	-0-	966	3		N	-0-			-0-
07	1865	N	1865	-0-	-0-	B	-0-	1865	3		N	-0-			-0-
08	1630	N	1630	-0-	-0-	B	-0-	1630	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	306	N	306	-0-	-0-	B	-0-	306	3		N	-0-			-0-
10	1652	N	1652	-0-	-0-	B	-0-	1652	3		N	-0-			-0-
11	1590	N	NO RPT	-0-	-1590	B	-0-				N	NO RPT			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

COON, R. S. WELL #: S 7 RRCID -> 024104 COMPL. DATE 10/16/2002 TOTAL DEPTH N/A PERF. 2862 - 5327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1248	N	1248	-0-	-0- B	-0-	1248	3			N	-0-					-0-
07	2284	N	2284	-0-	-0- B	-0-	2284	3			N	-0-					-0-
08	1822	N	1822	-0-	-0- B	-0-	1822	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	245	N	245	-0-	-0- B	-0-	245	3			N	-0-					-0-
10	1231	N	1231	-0-	-0- B	-0-	1231	3			N	-0-					-0-
11	1770	N	NO RPT	-0-	-1770 B	-0-					N	NO RPT					-0-

COON, R. S. WELL #: S 9 RRCID -> 024106 COMPL. DATE 08/02/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	886	N	886	-0-	-0- B	-0-	886	3			N	-0-					-0-
07	1743	N	1743	-0-	-0- B	-0-	1743	3			N	-0-					-0-
08	1689	N	1689	-0-	-0- B	-0-	1689	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	343	N	343	-0-	-0- B	-0-	343	3			N	-0-					-0-
10	1443	N	1443	-0-	-0- B	-0-	1443	3			N	-0-					-0-
11	1620	N	NO RPT	-0-	-1620 B	-0-					N	NO RPT					-0-

COON, R. S. WELL #: S 10 RRCID -> 024107 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	888	N	888	-0-	-0- B	-0-	888	3			N	-0-					-0-
07	1561	N	1561	-0-	-0- B	-0-	1561	3			N	-0-					-0-
08	1441	N	1441	-0-	-0- B	-0-	1441	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	230	N	230	-0-	-0- B	-0-	230	3			N	-0-					-0-
10	1095	N	1095	-0-	-0- B	-0-	1095	3			N	-0-					-0-
11	1380	N	NO RPT	-0-	-1380 B	-0-					N	NO RPT					-0-

COON, R. S. WELL #: S 11 RRCID -> 024108 COMPL. DATE 07/26/2007 TOTAL DEPTH 2810 PERF. 2593 - 2810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1140	N	1140	-0-	-0- B	-0-	1140	3			N	-0-					-0-
07	2075	N	2075	-0-	-0- B	-0-	2075	3			N	-0-					-0-
08	1809	N	1809	-0-	-0- B	-0-	1809	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	240	-0-	-0- B	-0-	240	3			N	-0-					-0-
10	2066	N	2066	-0-	-0- B	-0-	2066	3			N	-0-					-0-
11	1740	N	NO RPT	-0-	-1740 B	-0-					N	NO RPT					-0-

COON, R. S. WELL #: S 12 R RRCID -> 024109 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1118	N	1118	-0-	-0- B	-0-	1118	3			N	-0-					-0-
07	2366	N	2366	-0-	-0- B	-0-	2366	3			N	-0-					-0-
08	2076	N	2076	-0-	-0- B	-0-	2076	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	353	N	353	-0-	-0- B	-0-	353	3			N	-0-					-0-
10	1576	N	1576	-0-	-0- B	-0-	1576	3			N	-0-					-0-
11	2010	N	NO RPT	-0-	-2010 B	-0-					N	NO RPT					-0-

COON, R. S. WELL #: S 13 RRCID -> 024110 COMPL. DATE 12/19/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	917	N	917	-0-	-0- B	-0-	917	3			N	-0-					-0-
07	1347	N	1347	-0-	-0- B	-0-	1347	3			N	-0-					-0-
08	1333	N	1333	-0-	-0- B	-0-	1333	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	294	N	294	-0-	-0- B	-0-	294	3			N	-0-					-0-
10	1599	N	1599	-0-	-0- B	-0-	1599	3			N	-0-					-0-
11	1290	N	NO RPT	-0-	-1290 B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

DAUER WELL #: E 1 RRCID -> 024111 COMPL. DATE 05/15/1932 TOTAL DEPTH 2525 PERF. 2285 - 2525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	3	N	3	-0-	-0- B	-0-	3	3			N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2	N	2	-0-	-0- B	-0-	2	3			N	-0-					-0-
10	578	N	578	-0-	-0- B	-0-	578	3			N	-0-					-0-
11	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

FOSTER WELL #: F 2 RRCID -> 024117 COMPL. DATE 08/00/1942 TOTAL DEPTH 3294 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1479	N	1479	-0-	-0- B	-0-	1479	3			N	-0-					-0-
07	2432	N	2432	-0-	-0- B	-0-	2432	3			N	-0-					-0-
08	2338	N	2338	-0-	-0- B	-0-	2338	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	890	N	890	-0-	-0- B	-0-	890	3			N	-0-					-0-
10	112	N	112	-0-	-0- B	-0-	112	3			N	-0-					-0-
11	2250	N	NO RPT	-0-	-2250 B	-0-					N	NO RPT					-0-

GARNER WELL #: T 2 A RRCID -> 024119 COMPL. DATE 03/00/1928 TOTAL DEPTH 2425 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

GOBER WELL #: S 1 RRCID -> 024120 COMPL. DATE 06/27/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1054	N	1054	-0-	-0- B	-0-	1054	3			N	-0-					-0-
07	2042	N	2042	-0-	-0- B	-0-	2042	3			N	-0-					-0-
08	1932	N	1932	-0-	-0- B	-0-	1932	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	721	N	721	-0-	-0- B	-0-	721	3			N	-0-					-0-
10	1175	N	1175	-0-	-0- B	-0-	1175	3			N	-0-					-0-
11	1860	N	NO RPT	-0-	-1860 B	-0-					N	NO RPT					-0-

GOBER WELL #: S 2 RRCID -> 024121 COMPL. DATE 08/15/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1555	N	1555	-0-	-0- B	-0-	1555	3			N	-0-					-0-
07	1527	N	1527	-0-	-0- B	-0-	1527	3			N	-0-					-0-
08	2269	N	2269	-0-	-0- B	-0-	2269	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	842	N	842	-0-	-0- B	-0-	842	3			N	-0-					-0-
10	1043	N	1043	-0-	-0- B	-0-	1043	3			N	-0-					-0-
11	2190	N	NO RPT	-0-	-2190 B	-0-					N	NO RPT					-0-

GOBER WELL #: S 3 RRCID -> 024122 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1888	N	1888	-0-	-0- B	-0-	1888	3			N	-0-					-0-
07	3019	N	3019	-0-	-0- B	-0-	3019	3			N	-0-					-0-
08	2931	N	2931	-0-	-0- B	-0-	2931	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1299	N	1299	-0-	-0- B	-0-	1299	3			N	-0-					-0-
10	0	N	3039	-0-	3039 B	3039	3039	3			N	-0-					-0-
11	2850	N	NO RPT	-0-	-2850 B	189					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
GORES WELL #: G 1 RRCID -> 024123 COMPL. DATE 03/02/1932 TOTAL DEPTH 2680 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

GORES WELL #: S 1 RRCID -> 024124 COMPL. DATE 04/07/1933 TOTAL DEPTH 2640 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

HAIDUK WELL #: G 1 RRCID -> 024125 COMPL. DATE 05/07/1932 TOTAL DEPTH 2660 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	20	-0-	20	B	-2274	20	3			N	-0-					-0-
07	0	N	6	-0-	6	B	-2268	6	3			N	-0-					-0-
08	0	N	5	-0-	5	B	-2263	5	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -2263																		
09	0	N	-0-	-0-	-0-	B	-2263					N	-0-					-0-
10	0	N	664	-0-	664	B	-1599	664	3			N	-0-					-0-
11	5	N	NO RPT	-0-	-5	B	-1599					N	NO RPT					-0-

HAILE WELL #: M 1 RRCID -> 024126 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1280	N	1280	-0-	-0-	B	-0-	1280	3			N	-0-					-0-
07	2785	N	2785	-0-	-0-	B	-0-	2785	3			N	-0-					-0-
08	2881	N	2881	-0-	-0-	B	-0-	2881	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	349	N	349	-0-	-0-	B	-0-	349	3			N	-0-					-0-
10	0	N	2168	-0-	2168	B	2168	2168	3			N	-0-					-0-
11	2790	N	NO RPT	-0-	-2790	B	-0-					N	NO RPT					-0-

HAILE WELL #: M 2 RRCID -> 024127 COMPL. DATE 08/10/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	15	N	15	-0-	-0-	B	-0-	15	3			N	-0-					-0-
07	2020	N	2020	-0-	-0-	B	-0-	2020	3			N	-0-					-0-
08	678	N	678	-0-	-0-	B	-0-	678	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	348	N	348	-0-	-0-	B	-0-	348	3			N	-0-					-0-
10	2045	N	2045	-0-	-0-	B	-0-	2045	3			N	-0-					-0-
11	660	N	NO RPT	-0-	-660	B	-0-					N	NO RPT					-0-

HARRISON WELL #: T 1 RRCID -> 024128 COMPL. DATE 10/10/1931 TOTAL DEPTH 2635 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4	N	4	-0-	-0-	B	-0-	4	3			N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	8	N	8	-0-	-0-	B	-0-	8	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	74	N	74	-0-	-0-	B	-0-	74	3			N	-0-					-0-
10	513	N	513	-0-	-0-	B	-0-	513	3			N	-0-					-0-
11	8	N	NO RPT	-0-	-8	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HAAS WELL #: 1 RRCID -> 024129 COMPL. DATE 01/24/1935 TOTAL DEPTH 3441 PERF. 2840 - 3441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	604	N	604	-0-	-0-	B	-0-	604	3			N	-0-					-0-
07	1558	N	1558	-0-	-0-	B	-0-	1558	3			N	-0-					-0-
08	1358	N	1358	-0-	-0-	B	-0-	1358	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	228	N	228	-0-	-0-	B	-0-	228	3			N	-0-					-0-
10	1667	N	1667	-0-	-0-	B	-0-	1667	3			N	-0-					-0-
11	1320	N	NO RPT	-0-	-1320	B	-0-					N	NO RPT					-0-

HAAS WELL #: 3 RRCID -> 024130 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	319	N	319	-0-	-0-	B	-0-	319	3			N	-0-					-0-
07	795	N	795	-0-	-0-	B	-0-	795	3			N	-0-					-0-
08	685	N	685	-0-	-0-	B	-0-	685	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	122	N	122	-0-	-0-	B	-0-	122	3			N	-0-					-0-
10	777	N	777	-0-	-0-	B	-0-	777	3			N	-0-					-0-
11	660	N	NO RPT	-0-	-660	B	-0-					N	NO RPT					-0-

JESTER WELL #: T 1 RRCID -> 024131 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1512	N	1512	-0-	-0-	B	-0-	1512	3			N	-0-					-0-
07	2851	N	2851	-0-	-0-	B	-0-	2851	3			N	-0-					-0-
08	2704	N	2704	-0-	-0-	B	-0-	2704	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	430	N	430	-0-	-0-	B	-0-	430	3			N	-0-					-0-
10	2892	N	2892	-0-	-0-	B	-0-	2892	3			N	-0-					-0-
11	2610	N	NO RPT	-0-	-2610	B	-0-					N	NO RPT					-0-

JOHNSON, CART WELL #: P 1 RRCID -> 024132 COMPL. DATE 01/16/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	659	N	659	-0-	-0-	B	-0-	659	3			N	-0-					-0-
07	1358	N	1358	-0-	-0-	B	-0-	1358	3			N	-0-					-0-
08	1146	N	1146	-0-	-0-	B	-0-	1146	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	272	N	272	-0-	-0-	B	-0-	272	3			N	-0-					-0-
10	1122	N	1122	-0-	-0-	B	-0-	1122	3			N	-0-					-0-
11	1110	N	NO RPT	-0-	-1110	B	-0-					N	NO RPT					-0-

JOHNSON, E. B. WELL #: 1 RRCID -> 024133 COMPL. DATE 02/27/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	389	-0-	389	B	-3550	389	3			N	-0-					-0-
07	0	N	810	-0-	810	B	-2740	810	3			N	-0-					-0-
08	0	N	696	-0-	696	B	-2044	696	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -2044																		
09	0	N	193	-0-	193	B	-1851	193	3			N	-0-					-0-
10	0	N	835	-0-	835	B	-1016	835	3			N	-0-					-0-
11	660	N	NO RPT	-0-	-660	B	-1016					N	NO RPT					-0-

JOHNSON WALTERS WELL #: P 1 RRCID -> 024135 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2153	N	2153	-0-	-0-	B	-0-	2153	3			N	-0-					-0-
07	5561	N	5561	-0-	-0-	B	-0-	5561	3			N	-0-					-0-
08	3731	N	3731	-0-	-0-	B	-0-	3731	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1375	N	1375	-0-	-0-	B	-0-	1375	3			N	-0-					-0-
10	0	N	4737	-0-	4737	B	4737	4737	3			N	-0-					-0-
11	3600	N	NO RPT	-0-	-3600	B	1137					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

JORDAN WELL #: E 1 RRCID -> 024136 COMPL. DATE 01/00/1931 TOTAL DEPTH 2467 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	132	N	132	-0-	-0-	B	-0-	132	3			N	-0-					-0-
08	238	N	238	-0-	-0-	B	-0-	238	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	1225	N	1225	-0-	-0-	B	-0-	1225	3			N	-0-					-0-
11	240	N	NO RPT	-0-	-240	B	-0-					N	NO RPT					-0-

JORDAN WELL #: T 1 RRCID -> 024137 COMPL. DATE 06/06/1932 TOTAL DEPTH 2435 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	217	N	217	-0-	-0-	B	-0-	217	3			N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	1779	N	1779	-0-	-0-	B	-0-	1779	3			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

JORDAN WELL #: T 2 RRCID -> 024138 COMPL. DATE 07/29/1938 TOTAL DEPTH 2535 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	44	N	44	-0-	-0-	B	-0-	44	3			N	-0-					-0-
07	76	N	76	-0-	-0-	B	-0-	76	3			N	-0-					-0-
08	16	N	16	-0-	-0-	B	-0-	16	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	831	N	831	-0-	-0-	B	-0-	831	3			N	-0-					-0-
11	30	N	NO RPT	-0-	-30	B	-0-					N	NO RPT					-0-

JORDAN WELL #: T 3 RRCID -> 024139 COMPL. DATE 02/17/1947 TOTAL DEPTH 2553 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	117	N	117	-0-	-0-	B	-0-	117	3			N	-0-					-0-
08	207	N	207	-0-	-0-	B	-0-	207	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	1193	N	1193	-0-	-0-	B	-0-	1193	3			N	-0-					-0-
11	210	N	NO RPT	-0-	-210	B	-0-					N	NO RPT					-0-

KALKA WELL #: T 1 RRCID -> 024140 COMPL. DATE 12/00/1927 TOTAL DEPTH 2515 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B DENY		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

KILGORE WELL #: G 3 RRCID -> 024142 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	242	N	242	-0-	-0-	B	-0-	242	3			N	-0-					-0-
07	495	N	495	-0-	-0-	B	-0-	495	3			N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

KILGORE WELL #: P 5 RRCID -> 024144 COMPL. DATE 09/20/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	272	N	272	-0-	-0-	B	-0-	272	3			N	-0-					-0-
07	623	N	623	-0-	-0-	B	-0-	623	3			N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	175	N	175	-0-	-0-	B	-0-	175	3			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

KILGORE PAR WELL #: 6 RRCID -> 024145 COMPL. DATE 02/17/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	402	N	402	-0-	-0-	B	-0-	402	3			N	-0-					-0-
07	709	N	709	-0-	-0-	B	-0-	709	3			N	-0-					-0-
08	9	N	9	-0-	-0-	B	-0-	9	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	213	N	213	-0-	-0-	B	-0-	213	3			N	-0-					-0-
11	9	N	NO RPT	-0-	-9	B	-0-					N	NO RPT					-0-

LEDRICK WELL #: S 1 RRCID -> 024148 COMPL. DATE 03/00/1929 TOTAL DEPTH 2750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	563	N	563	-0-	-0-	B	-0-	563	3			N	-0-					-0-
07	564	N	564	-0-	-0-	B	-0-	564	3			N	-0-					-0-
08	565	N	565	-0-	-0-	B	-0-	565	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	562	N	562	-0-	-0-	B	-0-	562	3			N	-0-					-0-
10	571	N	571	-0-	-0-	B	-0-	571	3			N	-0-					-0-
11	540	N	NO RPT	-0-	-540	B	-0-					N	NO RPT					-0-

LUCKY TIGER WELL #: M 1 A RRCID -> 024149 COMPL. DATE 09/22/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MCCONNELL, R. S. WELL #: T 1 RRCID -> 024152 COMPL. DATE 07/00/1928 TOTAL DEPTH 2635 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MCCOY WELL #: T 1 RRCID -> 024153 COMPL. DATE 12/30/1931 TOTAL DEPTH 2640 PERF. 2377 - 2635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	34	N	34	-0-	-0-	B	-0-	34	3			N	-0-					-0-
10	641	N	641	-0-	-0-	B	-0-	641	3			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MCEWEN WELL #: G 1 RRCID -> 024154 COMPL. DATE 09/29/1931 TOTAL DEPTH 2630 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1497	N	1497	-0-	-0-	B	-0-	1497	3			N	-0-					-0-
07	1337	N	1337	-0-	-0-	B	-0-	1337	3			N	-0-					-0-
08	977	N	977	-0-	-0-	B	-0-	977	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1353	N	1353	-0-	-0-	B	-0-	1353	3			N	-0-					-0-
10	1429	N	1429	-0-	-0-	B	-0-	1429	3			N	-0-					-0-
11	960	N	NO RPT	-0-	-960	B	-0-					N	NO RPT					-0-

MCLAUGHLIN WELL #: M 1 RRCID -> 024155 COMPL. DATE 10/28/1931 TOTAL DEPTH 2575 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MCLAUGHLIN WELL #: M 2 RRCID -> 024156 COMPL. DATE 10/06/1934 TOTAL DEPTH 2425 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	636	N	636	-0-	-0-	B	-0-	636	3			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MCLAUGHLIN WELL #: M 3 RRCID -> 024157 COMPL. DATE 02/13/1936 TOTAL DEPTH 2567 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	95	N	95	-0-	-0-	B	-0-	95	3			N	-0-					-0-
07	212	N	212	-0-	-0-	B	-0-	212	3			N	-0-					-0-
08	379	N	379	-0-	-0-	B	-0-	379	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	295	N	295	-0-	-0-	B	-0-	295	3			N	-0-					-0-
10	1652	N	1652	-0-	-0-	B	-0-	1652	3			N	-0-					-0-
11	360	N	NO RPT	-0-	-360	B	-0-					N	NO RPT					-0-

MCLAUGHLIN WELL #: M 4 RRCID -> 024158 COMPL. DATE 10/19/1937 TOTAL DEPTH 2640 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	123	N	123	-0-	-0-	B	-0-	123	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	1071	N	1071	-0-	-0-	B	-0-	1071	3			N	-0-					-0-
11	120	N	NO RPT	-0-	-120	B	-0-					N	NO RPT					-0-

MCLAUGHLIN WELL #: M 5 RRCID -> 024159 COMPL. DATE 06/20/1940 TOTAL DEPTH 2640 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	45	N	45	-0-	-0-	B	-0-	45	3			N	-0-					-0-
07	116	N	116	-0-	-0-	B	-0-	116	3			N	-0-					-0-
08	107	N	107	-0-	-0-	B	-0-	107	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	199	N	199	-0-	-0-	B	-0-	199	3			N	-0-					-0-
10	773	N	773	-0-	-0-	B	-0-	773	3			N	-0-					-0-
11	90	N	NO RPT	-0-	-90	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MCLAUGHLIN WELL #: M 6 RRCID -> 024160 COMPL. DATE 06/23/1940 TOTAL DEPTH 2669 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	545	N	545	-0-	-0- B	-0-	545	3			N	-0-					-0-
11	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MCLAUGHLIN WELL #: M 7 RRCID -> 024161 COMPL. DATE 12/10/1945 TOTAL DEPTH 2580 PERF. 2332 - 2580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MCLAUGHLIN WELL #: M 8 RRCID -> 024162 COMPL. DATE 04/15/1947 TOTAL DEPTH 2566 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	687	N	687	-0-	-0- B	-0-	687	3			N	-0-					-0-
11	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MAUDLIN WELL #: E 1 RRCID -> 024163 COMPL. DATE 11/23/1937 TOTAL DEPTH 2702 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	985	N	985	-0-	-0- B	-0-	985	3			N	-0-					-0-
07	946	N	946	-0-	-0- B	-0-	946	3			N	-0-					-0-
08	930	N	930	-0-	-0- B	-0-	930	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	930	N	930	-0-	-0- B	-0-	930	3			N	-0-					-0-
10	900	N	900	-0-	-0- B	-0-	900	3			N	-0-					-0-
11	900	N	NO RPT	-0-	-900 B	-0-					N	NO RPT					-0-

MINERAL INV. WELL #: T 1 RRCID -> 024164 COMPL. DATE 01/06/1933 TOTAL DEPTH 2705 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	276	N	276	-0-	-0- B	-0-	276	3			N	-0-					-0-
10	1891	N	1891	-0-	-0- B	-0-	1891	3			N	-0-					-0-
11	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MINERAL INV. WELL #: T 2 RRCID -> 024165 COMPL. DATE 08/23/1935 TOTAL DEPTH 2780 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MOORE WELL #: T 1 RRCID -> 024169 COMPL. DATE 08/14/1932 TOTAL DEPTH 2770 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
	09/01 BALANCING DATE STATUS ->		-0-														
09	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

NOEL WELL #: T 1 RRCID -> 024170 COMPL. DATE 04/01/1927 TOTAL DEPTH 2715 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	52	N	52	-0-	-0- B	-0-	52	3			N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
	09/01 BALANCING DATE STATUS ->		-0-														
09	138	N	138	-0-	-0- B	-0-	138	3			N	-0-					-0-
10	867	N	867	-0-	-0- B	-0-	867	3			N	-0-					-0-
11	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

POPE -D- WELL #: E 1 RRCID -> 024171 COMPL. DATE 10/05/1949 TOTAL DEPTH 2995 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	294	N	294	-0-	-0- B	-0-	294	3			N	-0-					-0-
07	282	N	282	-0-	-0- B	-0-	282	3			N	-0-					-0-
08	283	N	283	-0-	-0- B	-0-	283	3			N	-0-					-0-
	09/01 BALANCING DATE STATUS ->		-0-														
09	271	N	271	-0-	-0- B	-0-	271	3			N	-0-					-0-
10	286	N	286	-0-	-0- B	-0-	286	3			N	-0-					-0-
11	270	N	NO RPT	-0-	-270 B	-0-					N	NO RPT					-0-

PYTHIAN WELL #: P 1 RRCID -> 024173 COMPL. DATE 03/24/1997 TOTAL DEPTH 5028 PERF. 2835 - 5028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1351	N	1351	-0-	-0- B	-0-	1351	3			N	-0-					-0-
07	2509	N	2509	-0-	-0- B	-0-	2509	3			N	-0-					-0-
08	2573	N	2573	-0-	-0- B	-0-	2573	3			N	-0-					-0-
	09/01 BALANCING DATE STATUS ->		-0-														
09	923	N	923	-0-	-0- B	-0-	923	3			N	-0-					-0-
10	1752	N	1752	-0-	-0- B	-0-	1752	3			N	-0-					-0-
11	2490	N	NO RPT	-0-	-2490 B	-0-					N	NO RPT					-0-

RAMMING WELL #: E 1 RRCID -> 024174 COMPL. DATE 02/19/1938 TOTAL DEPTH 2745 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	19	N	19	-0-	-0- B	-0-	19	3			N	-0-					-0-
	09/01 BALANCING DATE STATUS ->		-0-														
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	833	N	833	-0-	-0- B	-0-	833	3			N	-0-					-0-
11	30	N	NO RPT	-0-	-30 B	-0-					N	NO RPT					-0-

SCHAFER WELL #: S 2 RRCID -> 024175 COMPL. DATE 11/12/1931 TOTAL DEPTH 2760 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	94	N	94	-0-	-0- B	-0-	94	3			N	-0-					-0-
	09/01 BALANCING DATE STATUS ->		-0-														
09	70	N	70	-0-	-0- B	-0-	70	3			N	-0-					-0-
10	492	N	492	-0-	-0- B	-0-	492	3			N	-0-					-0-
11	90	N	NO RPT	-0-	-90 B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SCHAFER WELL #: S 3 RRCID -> 024176 COMPL. DATE 12/20/1931 TOTAL DEPTH 2531 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	75	N	75	-0-	-0- B	-0-	75	3			N	-0-					-0-
07	161	N	161	-0-	-0- B	-0-	161	3			N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	92	N	92	-0-	-0- B	-0-	92	3			N	-0-					-0-
10	1868	N	1868	-0-	-0- B	-0-	1868	3			N	-0-					-0-
11	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SCHAFER WELL #: S 5 RRCID -> 024178 COMPL. DATE 05/01/1933 TOTAL DEPTH 2430 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-2035					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-2035					N	-0-					-0-
08	0	N	14	-0-	14 B	-2021	14	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -2021																	
09	0	N	139	-0-	139 B	-1882	139	3			N	-0-					-0-
10	0	N	1387	-0-	1387 B	-495	1387	3			N	-0-					-0-
11	14	N	NO RPT	-0-	-14 B	-495					N	NO RPT					-0-

SCHAFER WELL #: S 6 RRCID -> 024179 COMPL. DATE 08/23/1937 TOTAL DEPTH 2585 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	118	N	118	-0-	-0- B	-0-	118	3			N	-0-					-0-
07	245	N	245	-0-	-0- B	-0-	245	3			N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	3111	-0-	3111 B	3111	3111	3			N	-0-					-0-
11	0	N	NO RPT	-0-	-0- B	3111					N	NO RPT					-0-

SCHAFER WELL #: S 7 RRCID -> 024180 COMPL. DATE 05/04/1939 TOTAL DEPTH 2666 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SCHAFER WELL #: S 8 RRCID -> 024181 COMPL. DATE 08/23/1940 TOTAL DEPTH 2620 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	57	N	57	-0-	-0- B	-0-	57	3			N	-0-					-0-
07	109	N	109	-0-	-0- B	-0-	109	3			N	-0-					-0-
08	19	N	19	-0-	-0- B	-0-	19	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	168	N	168	-0-	-0- B	-0-	168	3			N	-0-					-0-
10	1202	N	1202	-0-	-0- B	-0-	1202	3			N	-0-					-0-
11	30	N	NO RPT	-0-	-30 B	-0-					N	NO RPT					-0-

SCHAFER WELL #: S 9 RRCID -> 024182 COMPL. DATE 04/07/1941 TOTAL DEPTH 2920 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	66	N	66	-0-	-0- B	-0-	66	3			N	-0-					-0-
07	142	N	142	-0-	-0- B	-0-	142	3			N	-0-					-0-
08	23	N	23	-0-	-0- B	-0-	23	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	251	N	251	-0-	-0- B	-0-	251	3			N	-0-					-0-
10	1751	N	1751	-0-	-0- B	-0-	1751	3			N	-0-					-0-
11	30	N	NO RPT	-0-	-30 B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SCHAFER WELL #: T 1 RRCID -> 024183 COMPL. DATE 05/00/1931 TOTAL DEPTH 2880 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	28	-0-	28	B	-3623	28	3			N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-3623					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-3623					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -3623																		
09	0	N	-0-	-0-	-0-	B	-3623					N	-0-					-0-
10	0	N	62	-0-	62	B	-3561	62	3			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	B	-3561					N	NO RPT					-0-

SCHLEE WELL #: 1 RRCID -> 024184 COMPL. DATE 01/12/1984 TOTAL DEPTH 3466 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2431	N	2431	-0-	-0-	B	-0-	2431	3			N	-0-					-0-
07	3528	N	3528	-0-	-0-	B	-0-	3528	3			N	-0-					-0-
08	3547	N	3547	-0-	-0-	B	-0-	3547	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1480	N	1480	-0-	-0-	B	-0-	1480	3			N	-0-					-0-
10	0	N	4329	-0-	4329	B	4329	4329	3			N	-0-					-0-
11	3420	N	NO RPT	-0-	-3420	B	909					N	NO RPT					-0-

SMITH WELL #: E 1 RRCID -> 024185 COMPL. DATE 07/25/1937 TOTAL DEPTH 2675 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	18	N	18	-0-	-0-	B	-0-	18	3			N	-0-					-0-
07	7	N	7	-0-	-0-	B	-0-	7	3			N	-0-					-0-
08	142	N	142	-0-	-0-	B	-0-	142	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	71	N	71	-0-	-0-	B	-0-	71	3			N	-0-					-0-
10	1190	N	1190	-0-	-0-	B	-0-	1190	3			N	-0-					-0-
11	150	N	NO RPT	-0-	-150	B	-0-					N	NO RPT					-0-

SNEED, ESTATE WELL #: P 2 RRCID -> 024187 COMPL. DATE 10/14/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7500	#	4297	-0-	-3203	B	-3203	4297	3			N	-0-					-0-
07	7967	#	5944	-0-	-2023	B	-5226	5944	3			N	-0-					-0-
08	0	N	2889	-0-	2889	B	-2337	2889	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -2337																		
09	0	N	374	-0-	374	B	-1963	374	3			N	-0-					-0-
10	0	N	2605	-0-	2605	B	642	2605	3			N	-0-					-0-
11	2790	N	NO RPT	-0-	-2790	B	-0-					N	NO RPT					-0-

SNEED, J. T. WELL #: P 2 RRCID -> 024190 COMPL. DATE 01/21/1932 TOTAL DEPTH 3042 PERF. 2448 - 3042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	551	N	551	-0-	-0-	B	-0-	551	3			N	-0-					-0-
07	656	N	656	-0-	-0-	B	-0-	656	3			N	-0-					-0-
08	620	N	620	-0-	-0-	B	-0-	620	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	46	N	46	-0-	-0-	B	-0-	46	3			N	-0-					-0-
10	990	N	990	-0-	-0-	B	-0-	990	3			N	-0-					-0-
11	600	N	NO RPT	-0-	-600	B	-0-					N	NO RPT					-0-

SNEED, J. T. WELL #: P 3 RRCID -> 024191 COMPL. DATE 09/06/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1673	N	1673	-0-	-0-	B	-0-	1673	3			N	-0-					-0-
07	2203	N	2203	-0-	-0-	B	-0-	2203	3			N	-0-					-0-
08	1933	N	1933	-0-	-0-	B	-0-	1933	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	559	N	559	-0-	-0-	B	-0-	559	3			N	-0-					-0-
10	2764	N	2764	-0-	-0-	B	-0-	2764	3			N	-0-					-0-
11	1860	N	NO RPT	-0-	-1860	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED, J. T. WELL #: P 4 RRCID -> 024192 COMPL. DATE 09/21/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	951	N	951	-0-	-0- B	-0-	951	3			N	-0-					-0-
07	1260	N	1260	-0-	-0- B	-0-	1260	3			N	-0-					-0-
08	935	N	935	-0-	-0- B	-0-	935	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	219	N	219	-0-	-0- B	-0-	219	3			N	-0-					-0-
10	1610	N	1610	-0-	-0- B	-0-	1610	3			N	-0-					-0-
11	900	N	NO RPT	-0-	-900 B	-0-					N	NO RPT					-0-

SNEED, J. T. WELL #: P 5 RRCID -> 024193 COMPL. DATE 02/06/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1250	N	1250	-0-	-0- B	-0-	1250	3			N	-0-					-0-
07	1414	N	1414	-0-	-0- B	-0-	1414	3			N	-0-					-0-
08	1358	N	1358	-0-	-0- B	-0-	1358	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	356	N	356	-0-	-0- B	-0-	356	3			N	-0-					-0-
10	2034	N	2034	-0-	-0- B	-0-	2034	3			N	-0-					-0-
11	1320	N	NO RPT	-0-	-1320 B	-0-					N	NO RPT					-0-

SNEED, J.T. "S" WELL #: P 6 RRCID -> 024194 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1012	N	1012	-0-	-0- B	-0-	1012	3			N	-0-					-0-
07	1561	N	1561	-0-	-0- B	-0-	1561	3			N	-0-					-0-
08	1587	N	1587	-0-	-0- B	-0-	1587	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	291	N	291	-0-	-0- B	-0-	291	3			N	-0-					-0-
10	1335	N	1335	-0-	-0- B	-0-	1335	3			N	-0-					-0-
11	1530	N	NO RPT	-0-	-1530 B	-0-					N	NO RPT					-0-

SNEED, J. T. "W" WELL #: P 7 RRCID -> 024195 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1504	N	1504	-0-	-0- B	-0-	1504	3			N	-0-					-0-
07	2603	N	2603	-0-	-0- B	-0-	2603	3			N	-0-					-0-
08	2415	N	2415	-0-	-0- B	-0-	2415	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	569	N	569	-0-	-0- B	-0-	569	3			N	-0-					-0-
10	2455	N	2455	-0-	-0- B	-0-	2455	3			N	-0-					-0-
11	2340	N	NO RPT	-0-	-2340 B	-0-					N	NO RPT					-0-

SNEED, J. T. WELL #: P 10 RRCID -> 024196 COMPL. DATE 10/16/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2332	N	2332	-0-	-0- B	-0-	2332	3			N	-0-					-0-
07	2768	N	2768	-0-	-0- B	-0-	2768	3			N	-0-					-0-
08	2577	N	2577	-0-	-0- B	-0-	2577	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	537	N	537	-0-	-0- B	-0-	537	3			N	-0-					-0-
10	0	N	3767	-0-	3767 B	3767	3767	3			N	-0-					-0-
11	2490	N	NO RPT	-0-	-2490 B	1277					N	NO RPT					-0-

SNEED, J. T. "W" WELL #: 12 RRCID -> 024197 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1205	N	1205	-0-	-0- B	-0-	1205	3			N	-0-					-0-
07	2069	N	2069	-0-	-0- B	-0-	2069	3			N	-0-					-0-
08	1824	N	1824	-0-	-0- B	-0-	1824	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	797	N	797	-0-	-0- B	-0-	797	3			N	-0-					-0-
10	1864	N	1864	-0-	-0- B	-0-	1864	3			N	-0-					-0-
11	1770	N	NO RPT	-0-	-1770 B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED, J. T. WELL #: P 13 RRCID -> 024198 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1338	N	1338	-0-	-0- B	-0-	1338	3			N	-0-					-0-
07	2418	N	2418	-0-	-0- B	-0-	2418	3			N	-0-					-0-
08	2189	N	2189	-0-	-0- B	-0-	2189	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	529	N	529	-0-	-0- B	-0-	529	3			N	-0-					-0-
10	0	N	2797	-0-	2797 B	2797	2797	3			N	-0-					-0-
11	2130	N	NO RPT	-0-	-2130 B	667					N	NO RPT					-0-

SNEED, J. T. "W" WELL #: 20 RRCID -> 024199 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3240	#	1883	-0-	-1357 B	-1357	1883	3			N	-0-					-0-
07	3348	#	2827	-0-	-521 B	-1878	2827	3			N	-0-					-0-
08	1252	N	3130	-0-	1878 B	-0-	3130	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	378	N	378	-0-	-0- B	-0-	378	3			N	-0-					-0-
10	0	N	2653	-0-	2653 B	2653	2653	3			N	-0-					-0-
11	2946	N	NO RPT	-0-	-2946 B	-0-					N	NO RPT					-0-

SNEED, J. T. WELL #: P 21 RRCID -> 024200 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	589	N	589	-0-	-0- B	-0-	589	3			N	-0-					-0-
07	1012	N	1012	-0-	-0- B	-0-	1012	3			N	-0-					-0-
08	849	N	849	-0-	-0- B	-0-	849	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	300	-0-	-0- B	-0-	300	3			N	-0-					-0-
10	1740	N	1740	-0-	-0- B	-0-	1740	3			N	-0-					-0-
11	810	N	NO RPT	-0-	-810 B	-0-					N	NO RPT					-0-

SNEED, J. T. WELL #: P 22 RRCID -> 024201 COMPL. DATE 08/09/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	682	N	682	-0-	-0- B	-0-	682	3			N	-0-					-0-
07	1719	N	1719	-0-	-0- B	-0-	1719	3			N	-0-					-0-
08	1621	N	1621	-0-	-0- B	-0-	1621	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	508	N	508	-0-	-0- B	-0-	508	3			N	-0-					-0-
10	2607	N	2607	-0-	-0- B	-0-	2607	3			N	-0-					-0-
11	1560	N	NO RPT	-0-	-1560 B	-0-					N	NO RPT					-0-

SNEED, J.T. "S" WELL #: P 23 RRCID -> 024202 COMPL. DATE 10/13/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1096	N	1096	-0-	-0- B	-0-	1096	3			N	-0-					-0-
07	1682	N	1682	-0-	-0- B	-0-	1682	3			N	-0-					-0-
08	1614	N	1614	-0-	-0- B	-0-	1614	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	337	N	337	-0-	-0- B	-0-	337	3			N	-0-					-0-
10	1458	N	1458	-0-	-0- B	-0-	1458	3			N	-0-					-0-
11	1560	N	NO RPT	-0-	-1560 B	-0-					N	NO RPT					-0-

SNEED, J. T. WELL #: P 24 RRCID -> 024203 COMPL. DATE 09/27/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1496	N	1496	-0-	-0- B	-0-	1496	3			N	-0-					-0-
07	1711	N	1711	-0-	-0- B	-0-	1711	3			N	-0-					-0-
08	1676	N	1676	-0-	-0- B	-0-	1676	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	302	N	302	-0-	-0- B	-0-	302	3			N	-0-					-0-
10	2267	N	2267	-0-	-0- B	-0-	2267	3			N	-0-					-0-
11	1620	N	NO RPT	-0-	-1620 B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED, J. T. WELL #: P 25 RRCID -> 024204 COMPL. DATE 05/12/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1431	N	1431	-0-	-0- B	-0-	1431	3			N	-0-					-0-
07	1382	N	1382	-0-	-0- B	-0-	1382	3			N	-0-					-0-
08	1574	N	1574	-0-	-0- B	-0-	1574	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	42	N	42	-0-	-0- B	-0-	42	3			N	-0-					-0-
10	2134	N	2134	-0-	-0- B	-0-	2134	3			N	-0-					-0-
11	1530	N	NO RPT	-0-	-1530 B	-0-					N	NO RPT					-0-

SNEED, J.T. WELL #: P 26 RRCID -> 024205 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	653	N	653	-0-	-0- B	-0-	653	3			N	-0-					-0-
07	1178	N	1178	-0-	-0- B	-0-	1178	3			N	-0-					-0-
08	1186	N	1186	-0-	-0- B	-0-	1186	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	359	N	359	-0-	-0- B	-0-	359	3			N	-0-					-0-
10	2313	N	2313	-0-	-0- B	-0-	2313	3			N	-0-					-0-
11	1140	N	NO RPT	-0-	-1140 B	-0-					N	NO RPT					-0-

SNEED, J. T. WELL #: P 27 RRCID -> 024206 COMPL. DATE 02/14/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1315	N	1315	-0-	-0- B	-0-	1315	3			N	-0-					-0-
07	1314	N	1314	-0-	-0- B	-0-	1314	3			N	-0-					-0-
08	1761	N	1761	-0-	-0- B	-0-	1761	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	436	N	436	-0-	-0- B	-0-	436	3			N	-0-					-0-
10	2152	N	2152	-0-	-0- B	-0-	2152	3			N	-0-					-0-
11	1710	N	NO RPT	-0-	-1710 B	-0-					N	NO RPT					-0-

SNEED, J. T. WELL #: P 28 RRCID -> 024207 COMPL. DATE 08/02/1971 TOTAL DEPTH 2867 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1147	N	1147	-0-	-0- B	-0-	1147	3			N	-0-					-0-
07	1101	N	1101	-0-	-0- B	-0-	1101	3			N	-0-					-0-
08	1318	N	1318	-0-	-0- B	-0-	1318	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	334	N	334	-0-	-0- B	-0-	334	3			N	-0-					-0-
10	1860	N	1860	-0-	-0- B	-0-	1860	3			N	-0-					-0-
11	1290	N	NO RPT	-0-	-1290 B	-0-					N	NO RPT					-0-

SNEED, J. T. WELL #: P 29 RRCID -> 024208 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	749	N	749	-0-	-0- B	-0-	749	3			N	-0-					-0-
07	939	N	939	-0-	-0- B	-0-	939	3			N	-0-					-0-
08	726	N	726	-0-	-0- B	-0-	726	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	155	N	155	-0-	-0- B	-0-	155	3			N	-0-					-0-
10	1477	N	1477	-0-	-0- B	-0-	1477	3			N	-0-					-0-
11	690	N	NO RPT	-0-	-690 B	-0-					N	NO RPT					-0-

SNEED, J. T. "W" WELL #: P 31 RRCID -> 024210 COMPL. DATE 07/25/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	77					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	77					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	77					N	-0-					-0-
09/01 BALANCING DATE STATUS -> 77																	
09	14B2 EXT		-0-	-0-	-0- B	77					N	-0-					-0-
10	14B DENY		-0-	-0-	-0- B	77					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	77					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED, J. T. "U" WELL #: S 9 RRCID -> 024212 COMPL. DATE 07/29/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2272	N	2272	-0-	-0- B	-0-	2272	3			N	-0-					-0-
07	2810	N	2810	-0-	-0- B	-0-	2810	3			N	-0-					-0-
08	2973	N	2973	-0-	-0- B	-0-	2973	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1607	N	1607	-0-	-0- B	-0-	1607	3			N	-0-					-0-
10	0	N	2147	-0-	2147 B	2147	2147	3			N	-0-					-0-
11	2880	N	NO RPT	-0-	-2880 B	-0-					N	NO RPT					-0-

SNEED, J. T. WELL #: S 11 RRCID -> 024213 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1397	N	1397	-0-	-0- B	-0-	1397	3			N	-0-					-0-
07	1339	N	1339	-0-	-0- B	-0-	1339	3			N	-0-					-0-
08	1470	N	1470	-0-	-0- B	-0-	1470	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	322	N	322	-0-	-0- B	-0-	322	3			N	-0-					-0-
10	2119	N	2119	-0-	-0- B	-0-	2119	3			N	-0-					-0-
11	1410	N	NO RPT	-0-	-1410 B	-0-					N	NO RPT					-0-

SNEED, J.T. "S" WELL #: S 14 RRCID -> 024214 COMPL. DATE 11/13/1938 TOTAL DEPTH 3064 PERF. 2425 - 3054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	361	N	361	-0-	-0- B	-0-	361	3			N	-0-					-0-
07	890	N	890	-0-	-0- B	-0-	890	3			N	-0-					-0-
08	661	N	661	-0-	-0- B	-0-	661	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	91	N	91	-0-	-0- B	-0-	91	3			N	-0-					-0-
10	334	N	334	-0-	-0- B	-0-	334	3			N	-0-					-0-
11	630	N	NO RPT	-0-	-630 B	-0-					N	NO RPT					-0-

SNEED, J. T. WELL #: S 15 RRCID -> 024215 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	563	N	563	-0-	-0- B	-0-	563	3			N	-0-					-0-
07	479	N	479	-0-	-0- B	-0-	479	3			N	-0-					-0-
08	623	N	623	-0-	-0- B	-0-	623	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	132	N	132	-0-	-0- B	-0-	132	3			N	-0-					-0-
10	929	N	929	-0-	-0- B	-0-	929	3			N	-0-					-0-
11	600	N	NO RPT	-0-	-600 B	-0-					N	NO RPT					-0-

SNEED, J. T. "U" WELL #: S 16 RRCID -> 024216 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	588	N	588	-0-	-0- B	-0-	588	3			N	-0-					-0-
07	956	N	956	-0-	-0- B	-0-	956	3			N	-0-					-0-
08	1	N	1	-0-	-0- B	-0-	1	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	1433	N	1433	-0-	-0- B	-0-	1433	3			N	-0-					-0-
11	1	N	NO RPT	-0-	-1 B	-0-					N	NO RPT					-0-

SNEED, J.T. "S" WELL #: S 17 RRCID -> 024217 COMPL. DATE 01/07/1974 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1839	N	1839	-0-	-0- B	-0-	1839	3			N	-0-					-0-
07	2834	N	2834	-0-	-0- B	-0-	2834	3			N	-0-					-0-
08	3100	N	3138	-0-	38 B	38	3138	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 38																	
09	2933	N	2895	-0-	-38 B	-0-	2895	3			N	-0-					-0-
10	977	N	977	-0-	-0- B	-0-	977	3			N	-0-					-0-
11	3030	#	NO RPT	-0-	-3030 B	-3030					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SNEED, J. T. WELL #: S 19 RRCID -> 024218 COMPL. DATE 03/19/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1131	N	1131	-0-	-0-	B	-0-	1131	3			N	-0-					-0-
07	1240	N	1240	-0-	-0-	B	-0-	1240	3			N	-0-					-0-
08	1138	N	1138	-0-	-0-	B	-0-	1138	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	375	N	375	-0-	-0-	B	-0-	375	3			N	-0-					-0-
10	1983	N	1983	-0-	-0-	B	-0-	1983	3			N	-0-					-0-
11	1110	N	NO RPT	-0-	-1110	B	-0-					N	NO RPT					-0-

SNEED, J. T. "V" WELL #: S 2 D RRCID -> 024219 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

TALLEY-BAIRD WELL #: E 1 RRCID -> 024220 COMPL. DATE 04/14/1937 TOTAL DEPTH 2799 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B DENY		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

TAYLOR WELL #: G 1 RRCID -> 024221 COMPL. DATE 02/23/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1139	N	1139	-0-	-0-	B	-0-	1139	3			N	-0-					-0-
07	1537	N	1537	-0-	-0-	B	-0-	1537	3			N	-0-					-0-
08	1750	N	1750	-0-	-0-	B	-0-	1750	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	772	N	772	-0-	-0-	B	-0-	772	3			N	-0-					-0-
10	1654	N	1654	-0-	-0-	B	-0-	1654	3			N	-0-					-0-
11	1680	N	NO RPT	-0-	-1680	B	-0-					N	NO RPT					-0-

TAYLOR WELL #: G 3 RRCID -> 024222 COMPL. DATE 02/03/1997 TOTAL DEPTH 5761 PERF. 2819 - 5761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2651		1883	-0-	-768	B	-271	1883	3			N	-0-					-0-
07	2576		2336	-0-	-240	B	-511	2336	3			N	-0-					-0-
08	2440		3353	-0-	913	B	402	3353	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 402																		
09	2586		1388	-0-	-1198	B	-796	1388	3			N	-0-					-0-
10	0		2892	-0-	2892	B	2096	2892	3			N	-0-					-0-
11	2141		NO RPT	-0-	-2141	B	-45					N	NO RPT					-0-

TAYLOR WELL #: 2 RRCID -> 024224 COMPL. DATE 10/04/1941 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1363	N	1363	-0-	-0-	B	-0-	1363	3			N	-0-					-0-
07	1555	N	1555	-0-	-0-	B	-0-	1555	3			N	-0-					-0-
08	595	N	595	-0-	-0-	B	-0-	595	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1009	N	1009	-0-	-0-	B	-0-	1009	3			N	-0-					-0-
10	851	N	851	-0-	-0-	B	-0-	851	3			N	-0-					-0-
11	570	N	NO RPT	-0-	-570	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
TAYLOR WELL #: P 1 RRCID -> 024225 COMPL. DATE 04/06/1997 TOTAL DEPTH 4900 PERF. 2792 - 4900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3683		1219	-0-	-2464 B	-7275	1219	3			N	-0-					-0-
07	3574		1522	-0-	-2052 B	-9327	1522	3			N	-0-					-0-
08	3398		1787	-0-	-1611 B	-10938	1787	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -10938																	
09	3120	#	1195	-0-	-1925 B	-12863	1195	3			N	-0-					-0-
10	0	N	19	-0-	19 B	-12844	19	3			N	-0-					-0-
11	1740	N	NO RPT	-0-	-1740 B	-12844					N	NO RPT					-0-

TEXAS FEE WELL #: T 4 RRCID -> 024226 COMPL. DATE 07/05/1946 TOTAL DEPTH 2765 PERF. N/A

06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TEXAS FEE WELL #: T 5 RRCID -> 024227 COMPL. DATE 09/10/1957 TOTAL DEPTH 2660 PERF. N/A

06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

THOMPSON WELL #: P 1 RRCID -> 024228 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	1568	N	1568	-0-	-0- B	-0-	1568	3			N	-0-					-0-
07	2678	N	2678	-0-	-0- B	-0-	2678	3			N	-0-					-0-
08	2377	N	2377	-0-	-0- B	-0-	2377	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	251	N	251	-0-	-0- B	-0-	251	3			N	-0-					-0-
10	2686	N	2686	-0-	-0- B	-0-	2686	3			N	-0-					-0-
11	2310	N	NO RPT	-0-	-2310 B	-0-					N	NO RPT					-0-

THOMPSON WELL #: T 2 RRCID -> 024229 COMPL. DATE 07/23/1973 TOTAL DEPTH 3633 PERF. N/A

06	523	N	523	-0-	-0- B	-0-	523	3			N	-0-					-0-
07	914	N	914	-0-	-0- B	-0-	914	3			N	-0-					-0-
08	716	N	716	-0-	-0- B	-0-	716	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	190	N	190	-0-	-0- B	-0-	190	3			N	-0-					-0-
10	917	N	917	-0-	-0- B	-0-	917	3			N	-0-					-0-
11	690	N	NO RPT	-0-	-690 B	-0-					N	NO RPT					-0-

THOMPSON WELL #: T 3 RRCID -> 024230 COMPL. DATE 07/09/1968 TOTAL DEPTH N/A PERF. N/A

06	270	N	270	-0-	-0- B	-0-	270	3			N	-0-					-0-
07	620	N	620	-0-	-0- B	-0-	620	3			N	-0-					-0-
08	3	N	3	-0-	-0- B	-0-	3	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	62	N	62	-0-	-0- B	-0-	62	3			N	-0-					-0-
10	140	N	140	-0-	-0- B	-0-	140	3			N	-0-					-0-
11	3	N	NO RPT	-0-	-3 B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
THOMPSON WELL #: 4 RRCID -> 024231 COMPL. DATE 03/12/1997 TOTAL DEPTH 4543 PERF. 2440 - 4543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	695	N	695	-0-	-0- B	-0-	695	3			N	-0-					-0-
07	1045	N	1045	-0-	-0- B	-0-	1045	3			N	-0-					-0-
08	881	N	881	-0-	-0- B	-0-	881	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	24	N	24	-0-	-0- B	-0-	24	3			N	-0-					-0-
10	866	N	866	-0-	-0- B	-0-	866	3			N	-0-					-0-
11	840	N	NO RPT	-0-	-840 B	-0-					N	NO RPT					-0-

THOMPSON WELL #: T 5 RRCID -> 024232 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1075	N	1075	-0-	-0- B	-0-	1075	3			N	-0-					-0-
07	1507	N	1507	-0-	-0- B	-0-	1507	3			N	-0-					-0-
08	1395	N	1395	-0-	-0- B	-0-	1395	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	35	N	35	-0-	-0- B	-0-	35	3			N	-0-					-0-
10	1523	N	1523	-0-	-0- B	-0-	1523	3			N	-0-					-0-
11	1350	N	NO RPT	-0-	-1350 B	-0-					N	NO RPT					-0-

THOMPSON WELL #: T 6 RRCID -> 024233 COMPL. DATE 07/24/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1573	N	1573	-0-	-0- B	-0-	1573	3			N	-0-					-0-
07	847	N	847	-0-	-0- B	-0-	847	3			N	-0-					-0-
08	917	N	917	-0-	-0- B	-0-	917	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	421	N	421	-0-	-0- B	-0-	421	3			N	-0-					-0-
10	208	N	208	-0-	-0- B	-0-	208	3			N	-0-					-0-
11	900	N	NO RPT	-0-	-900 B	-0-					N	NO RPT					-0-

THOMPSON WELL #: T 8 RRCID -> 024235 COMPL. DATE 01/20/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	513	N	513	-0-	-0- B	-0-	513	3			N	-0-					-0-
07	949	N	949	-0-	-0- B	-0-	949	3			N	-0-					-0-
08	1132	N	1132	-0-	-0- B	-0-	1132	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	198	N	198	-0-	-0- B	-0-	198	3			N	-0-					-0-
10	1076	N	1076	-0-	-0- B	-0-	1076	3			N	-0-					-0-
11	1110	N	NO RPT	-0-	-1110 B	-0-					N	NO RPT					-0-

THOMPSON WELL #: T 9 RRCID -> 024236 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	606	N	606	-0-	-0- B	-0-	606	3			N	-0-					-0-
07	667	N	667	-0-	-0- B	-0-	667	3			N	-0-					-0-
08	555	N	555	-0-	-0- B	-0-	555	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	263	N	263	-0-	-0- B	-0-	263	3			N	-0-					-0-
10	549	N	549	-0-	-0- B	-0-	549	3			N	-0-					-0-
11	540	N	NO RPT	-0-	-540 B	-0-					N	NO RPT					-0-

THOMPSON WELL #: 10 RRCID -> 024237 COMPL. DATE 01/31/1997 TOTAL DEPTH 4975 PERF. 2577 - 4975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	624	N	624	-0-	-0- B	-0-	624	3			N	-0-					-0-
07	1019	N	1019	-0-	-0- B	-0-	1019	3			N	-0-					-0-
08	852	N	852	-0-	-0- B	-0-	852	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	17	N	17	-0-	-0- B	-0-	17	3			N	-0-					-0-
10	812	N	812	-0-	-0- B	-0-	812	3			N	-0-					-0-
11	810	N	NO RPT	-0-	-810 B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

URBANCZYK, B. WELL #: G 1 RRCID -> 024240 COMPL. DATE 12/10/1932 TOTAL DEPTH 2690 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	79	N	79	-0-	-0- B	-0-	79	3			N	-0-					-0-
07	145	N	145	-0-	-0- B	-0-	145	3			N	-0-					-0-
08	272	N	272	-0-	-0- B	-0-	272	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	182	N	182	-0-	-0- B	-0-	182	3			N	-0-					-0-
10	1181	N	1181	-0-	-0- B	-0-	1181	3			N	-0-					-0-
11	270	N	NO RPT	-0-	-270 B	-0-					N	NO RPT					-0-

URBANCZYK, B. WELL #: L 2 RRCID -> 024241 COMPL. DATE 09/17/1940 TOTAL DEPTH 2737 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	116	N	116	-0-	-0- B	-0-	116	3			N	-0-					-0-
08	338	N	338	-0-	-0- B	-0-	338	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	220	N	220	-0-	-0- B	-0-	220	3			N	-0-					-0-
10	1870	N	1870	-0-	-0- B	-0-	1870	3			N	-0-					-0-
11	330	N	NO RPT	-0-	-330 B	-0-					N	NO RPT					-0-

URBANCZYK, J. H. WELL #: L 2 RRCID -> 024242 COMPL. DATE 06/20/1946 TOTAL DEPTH 2748 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	51	N	51	-0-	-0- B	-0-	51	3			N	-0-					-0-
07	46	N	46	-0-	-0- B	-0-	46	3			N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	131	N	131	-0-	-0- B	-0-	131	3			N	-0-					-0-
10	726	N	726	-0-	-0- B	-0-	726	3			N	-0-					-0-
11	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

URBANCZYK, J. H. WELL #: 1 T RRCID -> 024243 COMPL. DATE 07/00/1960 TOTAL DEPTH 2702 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

VANIMAN WELL #: E 1 RRCID -> 024244 COMPL. DATE 03/27/1962 TOTAL DEPTH 2670 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1065	N	1065	-0-	-0- B	-0-	1065	3			N	-0-					-0-
07	1026	N	1026	-0-	-0- B	-0-	1026	3			N	-0-					-0-
08	763	N	763	-0-	-0- B	-0-	763	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	555	N	555	-0-	-0- B	-0-	555	3			N	-0-					-0-
10	342	N	342	-0-	-0- B	-0-	342	3			N	-0-					-0-
11	750	N	NO RPT	-0-	-750 B	-0-					N	NO RPT					-0-

JOHNSON WALTERS WELL #: 1 RRCID -> 024245 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	581	-0-	581 B	-1724	581	3			N	-0-					-0-
07	0	N	1540	-0-	1540 B	-184	1540	3			N	-0-					-0-
08	1278	N	1462	-0-	184 B	-0-	1462	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	274	N	274	-0-	-0- B	-0-	274	3			N	-0-					-0-
10	1671	N	1671	-0-	-0- B	-0-	1671	3			N	-0-					-0-
11	1410	N	NO RPT	-0-	-1410 B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

WILLIAMS WELL #: T 1 RRCID -> 024246 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2090	N	2090	-0-	-0-	B	-0-	2090	3			N	-0-					-0-
07	2861	N	2861	-0-	-0-	B	-0-	2861	3			N	-0-					-0-
08	2910	N	2910	-0-	-0-	B	-0-	2910	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1228	N	1228	-0-	-0-	B	-0-	1228	3			N	-0-					-0-
10	0	N	2893	-0-	2893	B	2893	2893	3			N	-0-					-0-
11	2820	N	NO RPT	-0-	-2820	B	73					N	NO RPT					-0-

WITTER WELL #: E 1 RRCID -> 024247 COMPL. DATE 10/16/1938 TOTAL DEPTH 2770 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	629	N	629	-0-	-0-	B	-0-	629	3			N	-0-					-0-
07	617	N	617	-0-	-0-	B	-0-	617	3			N	-0-					-0-
08	614	N	614	-0-	-0-	B	-0-	614	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	601	N	601	-0-	-0-	B	-0-	601	3			N	-0-					-0-
10	556	N	556	-0-	-0-	B	-0-	556	3			N	-0-					-0-
11	600	N	NO RPT	-0-	-600	B	-0-					N	NO RPT					-0-

RIGGINS, LOYD WELL #: 1 RRCID -> 024263 COMPL. DATE 09/21/1957 TOTAL DEPTH 2980 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1470	N	1470	-0-	-0-	B	-0-	1470	3			N	-0-					-0-
07	1426	N	1348	-0-	-78	B	-0-	1348	3			N	-0-					-0-
08	1413	N	1413	-0-	-0-	B	-0-	1413	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1470	N	1358	-0-	-112	B	-0-	1358	3			N	-0-					-0-
10	1409	N	1409	-0-	-0-	B	-0-	1409	3			N	-0-					-0-
11	1380	N	-0-	-0-	-1380	B	-0-					N	-0-					-0-

RIGGINS U-TEXAS WELL #: 2 RRCID -> 024264 COMPL. DATE 12/16/1957 TOTAL DEPTH 2960 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	103	N	103	-0-	-0-	B	-0-	103	3			N	-0-					-0-
07	102	N	102	-0-	-0-	B	-0-	102	3			N	-0-					-0-
08	105	N	105	-0-	-0-	B	-0-	105	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	99	N	99	-0-	-0-	B	-0-	99	3			N	-0-					-0-
10	104	N	104	-0-	-0-	B	-0-	104	3			N	-0-					-0-
11	90	N	-0-	-0-	-90	B	-0-					N	-0-					-0-

CLARK WELL #: 1 RRCID -> 024293 COMPL. DATE 12/12/1939 TOTAL DEPTH 2976 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1922	N	1922	-0-	-0-	B	-0-	1922	3			N	-0-					-0-
07	2010	N	2010	-0-	-0-	B	-0-	2010	3			N	-0-					-0-
08	1900	N	1900	-0-	-0-	B	-0-	1900	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1825	N	1825	-0-	-0-	B	-0-	1825	3			N	-0-					-0-
10	1179	N	1179	-0-	-0-	B	-0-	1179	3			N	-0-					-0-
11	1830	N	NO RPT	-0-	-1830	B	-0-					N	NO RPT					-0-

HODGES WELL #: 1 RRCID -> 024302 COMPL. DATE 11/25/1938 TOTAL DEPTH 2945 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1527	N	1527	-0-	-0-	B	-0-	1527	3			N	-0-					-0-
07	1303	N	1303	-0-	-0-	B	-0-	1303	3			N	-0-					-0-
08	1361	N	1361	-0-	-0-	B	-0-	1361	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1326	N	1326	-0-	-0-	B	-0-	1326	3			N	-0-					-0-
10	1425	N	1425	-0-	-0-	B	-0-	1425	3			N	-0-					-0-
11	1320	N	NO RPT	-0-	-1320	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MADDEN WELL #: 1 RRCID -> 024307 COMPL. DATE 11/27/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	30	-0-	-0- B	-0-	30	3			N	-0-					-0-
07	181	N	181	-0-	-0- B	-0-	181	3			N	-0-					-0-
08	291	N	291	-0-	-0- B	-0-	291	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	317	N	317	-0-	-0- B	-0-	317	3			N	-0-					-0-
10	715	N	715	-0-	-0- B	-0-	715	3			N	-0-					-0-
11	270	N	NO RPT	-0-	-270 B	-0-					N	NO RPT					-0-

POWERS WELL #: 1 RRCID -> 024312 COMPL. DATE 09/16/1948 TOTAL DEPTH 2859 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	854	N	854	-0-	-0- B	-0-	854	3			N	-0-					-0-
07	730	N	730	-0-	-0- B	-0-	730	3			N	-0-					-0-
08	825	N	825	-0-	-0- B	-0-	825	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	801	N	801	-0-	-0- B	-0-	801	3			N	-0-					-0-
10	853	N	853	-0-	-0- B	-0-	853	3			N	-0-					-0-
11	810	N	NO RPT	-0-	-810 B	-0-					N	NO RPT					-0-

WELLS SMOOT WELL #: 1 RRCID -> 024316 COMPL. DATE 04/08/1940 TOTAL DEPTH 2910 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1570	N	1570	-0-	-0- B	-0-	1570	3			N	-0-					-0-
07	1681	N	1681	-0-	-0- B	-0-	1681	3			N	-0-					-0-
08	2043	N	2043	-0-	-0- B	-0-	2043	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1825	N	1825	-0-	-0- B	-0-	1825	3			N	-0-					-0-
10	1829	N	1829	-0-	-0- B	-0-	1829	3			N	-0-					-0-
11	1980	N	NO RPT	-0-	-1980 B	-0-					N	NO RPT					-0-

BRENT WELL #: 2021 RRCID -> 024413 COMPL. DATE 01/10/1965 TOTAL DEPTH 2979 PERF. 2525 - 2979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	165	N	165	-0-	-0- B	-0-	86	1	79	3	N	-0-					-0-
07	187	N	187	-0-	-0- B	-0-	86	1	101	3	N	-0-					-0-
08	182	N	182	-0-	-0- B	-0-	105	1	77	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	146	-0-	-34 B	-0-	85	1	61	3	N	-0-					-0-
10	85	N	85	-0-	-0- B	-0-	50	1	35	3	N	-0-					-0-
11	180	N	-0-	-0-	-180 B	-0-					N	-0-					-0-

BRENT WELL #: 3067 RRCID -> 024414 COMPL. DATE 06/06/2012 TOTAL DEPTH 3242 PERF. 2410 - 5100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	722	-0-	-28 B	-0-	120	1	602	3	N	-0-					-0-
07	589	N	462	-0-	-127 B	-0-	120	1	342	3	N	-0-					-0-
08	485	N	485	-0-	-0- B	-0-	145	1	340	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	720	N	680	-0-	-40 B	-0-	140	1	540	3	N	-0-					-0-
10	1	N	1	-0-	-0- B	-0-	1	3			N	-0-					-0-
11	480	N	-0-	-0-	-480 B	-0-					N	-0-					-0-

NEILD D WELL #: 1020 RRCID -> 024415 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED -A- WELL #: 1032 RRCID -> 024416 COMPL. DATE N/A TOTAL DEPTH 2240 PERF. 2240 - 4952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1410	N	1307	-0-	-103 B	-0-	169	1	1138	3	N	-0-			-0-
07	1550	N	1468	-0-	-82 B	-0-	169	1	1299	3	N	-0-			-0-
08	1428	N	1428	-0-	-0- B	-0-	270	1	1158	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1363	N	1363	-0-	-0- B	-0-	243	1	1120	3	N	-0-			-0-
10	1682	N	1682	-0-	-0- B	-0-	279	1	1403	3	N	-0-			-0-
11	1380	N	-0-	-0-	-1380 B	-0-					N	-0-			-0-

SNEED -A- WELL #: 2021 RRCID -> 024417 COMPL. DATE 08/19/1997 TOTAL DEPTH 3157 PERF. 2133 - 5280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	4650	N	4083	-0-	-567 B	-0-	464	1	3619	3	N	-0-			-0-
07	4867	N	4573	-0-	-294 B	-0-	464	1	4109	3	N	-0-			-0-
08	2697	N	1811	-0-	-886 B	-0-	264	1	1547	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	4080	N	3591	-0-	-489 B	-0-	528	1	3063	3	N	-0-			-0-
10	0	N	4552	-0-	4552 B	4552	682	1	3870	3	N	-0-			-0-
*11	4552	N	-0-	-0-	-4552 B	-0-					N	-0-			-0-

SNEED -B- WELL #: 1003 RRCID -> 024420 COMPL. DATE 02/17/1998 TOTAL DEPTH 3076 PERF. 1945 - 5380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	5026	N	5026	-0-	-0- B	-0-	631	1	4395	3	N	-0-			-0-
07	4743	N	4677	-0-	-66 B	-0-	631	1	4046	3	N	-0-			-0-
08	4875	N	4875	-0-	-0- B	-0-	837	1	4038	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	5040	N	4977	-0-	-63 B	-0-	810	1	4167	3	N	-0-			-0-
10	0	N	4335	-0-	4335 B	4335	702	1	3633	3	N	-0-			-0-
11	4710	N	-0-	-0-	-4710 B	-0-					N	-0-			-0-

SNEED -B- WELL #: 2005 RRCID -> 024421 COMPL. DATE 02/24/1939 TOTAL DEPTH 2668 PERF. 2216 - 2668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	690	N	536	-0-	-154 B	-0-	536	3			N	-0-			-0-
07	739	N	739	-0-	-0- B	-0-	739	3			N	-0-			-0-
08	784	N	784	-0-	-0- B	-0-	784	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	744	N	744	-0-	-0- B	-0-	744	3			N	-0-			-0-
10	762	N	762	-0-	-0- B	-0-	762	3			N	-0-			-0-
11	750	N	-0-	-0-	-750 B	-0-					N	-0-			-0-

SNEED -B- WELL #: 3006 RRCID -> 024422 COMPL. DATE 04/11/1939 TOTAL DEPTH 2755 PERF. 2216 - 2755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1290	N	1125	-0-	-165 B	-0-	1125	3			N	-0-			-0-
07	1387	N	1387	-0-	-0- B	-0-	1387	3			N	-0-			-0-
08	1399	N	1399	-0-	-0- B	-0-	1399	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1306	N	1306	-0-	-0- B	-0-	1306	3			N	-0-			-0-
10	1423	N	1423	-0-	-0- B	-0-	1423	3			N	-0-			-0-
11	1350	N	-0-	-0-	-1350 B	-0-					N	-0-			-0-

SNEED -B- WELL #: 4001 RRCID -> 024423 COMPL. DATE 05/02/2012 TOTAL DEPTH 2919 PERF. 2110 - 5000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1818	N	1818	-0-	-0- B	-0-	423	1	1395	3	N	-0-			-0-
07	2077	N	1757	-0-	-320 B	-0-	423	1	1334	3	N	-0-			-0-
08	2060	N	2060	-0-	-0- B	-0-	558	1	1502	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1907	N	1907	-0-	-0- B	-0-	540	1	1367	3	N	-0-			-0-
10	1898	N	1898	-0-	-0- B	-0-	540	1	1358	3	N	-0-			-0-
11	1980	N	-0-	-0-	-1980 B	-0-					N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED -B- WELL #: 5004 RRCID -> 024424 COMPL. DATE 01/01/1998 TOTAL DEPTH 2949 PERF. 2210 - 5037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2280	N	2204	-0-	-76	B	-0-	300	1	1904	3	N	-0-					-0-
07	2228	N	2228	-0-	-0-	B	-0-	300	1	1928	3	N	-0-					-0-
08	2387	N	2090	-0-	-297	B	-0-	350	1	1740	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2554	N	2554	-0-	-0-	B	-0-	434	1	2120	3	N	-0-					-0-
10	2021	N	2021	-0-	-0-	B	-0-	322	1	1699	3	N	-0-					-0-
11	2010	N	-0-	-0-	-2010	B	-0-					N	-0-					-0-

SNEED -B- WELL #: 6001 RRCID -> 024425 COMPL. DATE 02/24/2012 TOTAL DEPTH 2797 PERF. 2145 - 5100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	1479	-0-	-1521	B	17649	116	1	1363	3	N	-0-					-0-
07	3100	N	1370	-0-	-1730	B	15919	116	1	1254	3	N	-0-					-0-
08	3100	N	1488	-0-	-1612	B	14307	140	1	1348	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> 14307																		
09	3000	N	1466	-0-	-1534	B	12773	150	1	1316	3	N	-0-					-0-
10	3100	N	1516	-0-	-1584	B	11189	150	1	1366	3	N	-0-					-0-
*11	3000	N	-0-	-0-	-3000	B	8189					N	-0-					-0-

SNEED -B- WELL #: 7004 RRCID -> 024426 COMPL. DATE 09/29/1997 TOTAL DEPTH 2812 PERF. 2400 - 4705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6210	N	5528	-0-	-682	B	-0-	410	1	5118	3	N	-0-					-0-
07	6593	N	6593	-0-	-0-	B	-0-	410	1	6183	3	N	-0-					-0-
08	6681	N	6681	-0-	-0-	B	-0-	600	1	6081	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	6696	N	6696	-0-	-0-	B	-0-	600	1	6096	3	N	-0-					-0-
10	0	N	6538	-0-	6538	B	6538	580	1	5958	3	N	-0-					-0-
*11	6538	N	-0-	-0-	-6538	B	-0-					N	-0-					-0-

SNEED -B- WELL #: 8061 RRCID -> 024427 COMPL. DATE 05/03/2012 TOTAL DEPTH 2977 PERF. 2215 - 5000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1290	N	1285	-0-	-5	B	-0-	96	1	1189	3	N	-0-					-0-
07	1333	N	1246	-0-	-87	B	-0-	96	1	1150	3	N	-0-					-0-
08	1304	N	1304	-0-	-0-	B	-0-	124	1	1180	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1290	N	1214	-0-	-76	B	-0-	124	1	1090	3	N	-0-					-0-
10	1321	N	1321	-0-	-0-	B	-0-	124	1	1197	3	N	-0-					-0-
11	1260	N	-0-	-0-	-1260	B	-0-					N	-0-					-0-

SNEED -C- WELL #: 1000 RRCID -> 024428 COMPL. DATE 11/24/1936 TOTAL DEPTH 3250 PERF. 2065 - 5680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3953	N	3953	-0-	-0-	B	-0-	530	1	3423	3	N	-0-					-0-
07	4216	N	4119	-0-	-97	B	-0-	530	1	3589	3	N	-0-					-0-
08	4154	N	2622	-0-	-1532	B	-0-	384	1	2238	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	4508	N	4508	-0-	-0-	B	-0-	744	1	3764	3	N	-0-					-0-
10	0	N	4137	-0-	4137	B	4137	672	1	3465	3	N	-0-					-0-
*11	4137	N	-0-	-0-	-4137	B	-0-					N	-0-					-0-

SNEED -C- WELL #: 2050 RRCID -> 024429 COMPL. DATE 08/14/1997 TOTAL DEPTH 2805 PERF. 2275 - 4636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3360	N	3102	-0-	-258	B	-0-	769	1	2333	3	N	-0-					-0-
07	3844	N	3450	-0-	-394	B	-0-	769	1	2681	3	N	-0-					-0-
08	3506	N	3506	-0-	-0-	B	-0-	1023	1	2483	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	3316	N	3316	-0-	-0-	B	-0-	990	1	2326	3	N	-0-					-0-
10	0	N	3351	-0-	3351	B	3351	957	1	2394	3	N	-0-					-0-
11	3390	N	-0-	-0-	-3390	B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED -C- WELL #: 5040 RRCID -> 024432 COMPL. DATE 01/17/1998 TOTAL DEPTH 3130 PERF. 2153 - 5246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1980	N	1898	-0-	-82 B	-0-	224	1	1674	3	N	-0-					-0-
07	1977	N	1977	-0-	-0- B	-0-	224	1	1753	3	N	-0-					-0-
08	1860	N	1749	-0-	-111 B	-0-	260	1	1489	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1890	N	1643	-0-	-247 B	-0-	250	1	1393	3	N	-0-					-0-
10	1751	N	1751	-0-	-0- B	-0-	260	1	1491	3	N	-0-					-0-
11	1680	N	-0-	-0-	-1680 B	-0-					N	-0-					-0-

SNEED -C- WELL #: 6048 RRCID -> 024433 COMPL. DATE 10/07/1997 TOTAL DEPTH 2645 PERF. 2045 - 4525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1433	N	1433	-0-	-0- B	-0-	382	1	1051	3	N	-0-					-0-
07	1417	N	1417	-0-	-0- B	-0-	382	1	1035	3	N	-0-					-0-
08	1306	N	1306	-0-	-0- B	-0-	496	1	810	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1467	N	1467	-0-	-0- B	-0-	496	1	971	3	N	-0-					-0-
10	1221	N	1221	-0-	-0- B	-0-	432	1	789	3	N	-0-					-0-
11	1260	N	-0-	-0-	-1260 B	-0-					N	-0-					-0-

SNEED -C- WELL #: 7007 RRCID -> 024434 COMPL. DATE 08/05/1997 TOTAL DEPTH 2927 PERF. 2475 - 2927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1853	N	1853	-0-	-0- B	-0-	230	1	1623	3	N	-0-					-0-
07	2120	N	2120	-0-	-0- B	-0-	230	1	1890	3	N	-0-					-0-
08	1753	N	1753	-0-	-0- B	-0-	308	1	1445	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2502	N	2502	-0-	-0- B	-0-	341	1	2161	3	N	-0-					-0-
10	2214	N	2214	-0-	-0- B	-0-	308	1	1906	3	N	-0-					-0-
11	1710	N	-0-	-0-	-1710 B	-0-					N	-0-					-0-

SNEED -C- WELL #: 8041 RRCID -> 024435 COMPL. DATE 01/25/1998 TOTAL DEPTH 3129 PERF. 2238 - 5114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1710	N	1235	-0-	-475 B	-0-	95	1	1140	3	N	-0-					-0-
07	1585	N	1585	-0-	-0- B	-0-	95	1	1490	3	N	-0-					-0-
08	1701	N	1701	-0-	-0- B	-0-	252	1	1449	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1609	N	1609	-0-	-0- B	-0-	270	1	1339	3	N	-0-					-0-
10	1612	N	1612	-0-	-0- B	-0-	279	1	1333	3	N	-0-					-0-
11	1650	N	-0-	-0-	-1650 B	-0-					N	-0-					-0-

SNEED -C- WELL #: 1129 RRCID -> 024438 COMPL. DATE 12/19/1937 TOTAL DEPTH 3008 PERF. 2438 - 3008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	864	N	864	-0-	-0- B	-0-	95	1	769	3	N	-0-					-0-
07	806	N	95	-0-	-711 B	-0-	95	1			N	-0-					-0-
08	899	N	-0-	-0-	-899 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	870	N	-0-	-0-	-870 B	-0-					N	-0-					-0-
10	743	N	743	-0-	-0- B	-0-	75	1	668	3	N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

SNEED G WELL #: 1023 RRCID -> 024439 COMPL. DATE 07/17/1958 TOTAL DEPTH 3052 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	179	-0-	-241 B	-0-	26	1	153	3	N	-0-					-0-
07	465	N	285	-0-	-180 B	-0-	26	1	259	3	N	-0-					-0-
08	465	N	-0-	-0-	-465 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	-0-	-0-	-180 B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
WEYMOUTH MS WELL #: 1001 RRCID -> 024440 COMPL. DATE 00/00/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1579	N	1579	-0-	-0- B	-0-	367	1	1212	3	N	-0-			-0-
07	1860	N	1713	-0-	-147 B	-0-	367	1	1346	3	N	-0-			-0-
08	1798	N	1557	-0-	-241 B	-0-	425	1	1132	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1859	N	1859	-0-	-0- B	-0-	527	1	1332	3	N	-0-			-0-
10	1723	N	1723	-0-	-0- B	-0-	493	1	1230	3	N	-0-			-0-
11	1500	N	-0-	-0-	-1500 B	-0-					N	-0-			-0-

WEYMOUTH MS WELL #: 2007 RRCID -> 024441 COMPL. DATE 03/06/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	4350	#	2783	-0-	-1567 B	-9694	565	1	2218	3	N	-0-			-0-
07	4371	#	2826	-0-	-1545 B	-11239	565	1	2261	3	N	-0-			-0-
08	3534	N	3484	-0-	-50 B	-11239	736	1	2748	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -5815 CANCELLED UNDERAGE -> -5424															
09	2790	N	2528	-0-	-262 B	-5815	512	1	2016	3	N	-0-			-0-
10	0	N	-0-	-0-	-0- B	-5815					N	-0-			-0-
11	3360	N	-0-	-0-	-3360 B	-5815					N	-0-			-0-

WEYMOUTH MS WELL #: S 3F RRCID -> 024442 COMPL. DATE 05/05/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1096	N	1096	-0-	-0- B	-0-	1096	3			N	-0-			-0-
07	1108	N	1108	-0-	-0- B	-0-	1108	3			N	-0-			-0-
08	1194	N	1194	-0-	-0- B	-0-	1194	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1105	N	1105	-0-	-0- B	-0-	1105	3			N	-0-			-0-
10	1088	N	1088	-0-	-0- B	-0-	1088	3			N	-0-			-0-
11	702	N	-0-	-0-	-702 B	-0-					N	-0-			-0-

WEYMOUTH MS WELL #: 4005 RRCID -> 024443 COMPL. DATE 07/31/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
10	14B DENY		-0-	-0-	-0- B	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-

WEYMOUTH -MS- WELL #: G 11D RRCID -> 024444 COMPL. DATE 12/22/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1297	N	1297	-0-	-0- B	-0-	127	1	1170	3	N	-0-			-0-
07	929	N	929	-0-	-0- B	-0-	127	1	802	3	N	-0-			-0-
08	1073	N	1073	-0-	-0- B	-0-	132	1	941	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1161	N	1161	-0-	-0- B	-0-	180	1	981	3	N	-0-			-0-
10	1050	N	1050	-0-	-0- B	-0-	180	1	870	3	N	-0-			-0-
*11	945	N	945	-0-	-0- B	-0-	186	1	759	3	N	-0-			-0-

POLING MS WELL #: 1022 RRCID -> 024480 COMPL. DATE 11/20/1957 TOTAL DEPTH 2805 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	360	N	-0-	-0-	-360 B	-0-					N	-0-			-0-
07	372	N	60	-0-	-312 B	-0-	60	3			N	-0-			-0-
08	124	N	7	-0-	-117 B	-0-	7	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	15	N	15	-0-	-0- B	-0-	15	3			N	-0-			-0-
10	355	N	355	-0-	-0- B	-0-	355	3			N	-0-			-0-
11	7	N	-0-	-0-	-7 B	-0-					N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
POLING MS -B- WELL #: B 2 RRCID -> 024481 COMPL. DATE 10/01/1997 TOTAL DEPTH 5055 PERF. 2350 - 2895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	1	N	1	-0-	-0- B	-0-	1	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-

BENNETT WELL #: 1020 RRCID -> 024484 COMPL. DATE 05/25/2012 TOTAL DEPTH 2941 PERF. 2235 - 4600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1830	N	1246	-0-	-584 B	-0-	212	1	1034	3	N	-0-					-0-
07	1767	N	874	-0-	-893 B	-0-	212	1	662	3	N	-0-					-0-
08	1922	N	782	-0-	-1140 B	-0-	220	1	562	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1260	N	709	-0-	-551 B	-0-	200	1	509	3	N	-0-					-0-
10	2134	N	2134	-0-	-0- B	-0-	260	1	1874	3	N	-0-					-0-
11	750	N	-0-	-0-	-750 B	-0-					N	-0-					-0-

BIVINS WELL #: 1091 RRCID -> 024486 COMPL. DATE 08/22/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	840	N	-0-	-0-	-840 B	-0-					N	-0-					-0-
07	927	N	927	-0-	-0- B	-0-	927	3			N	-0-					-0-
08	961	N	443	-0-	-518 B	-0-	443	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	420	N	-0-	-0-	-420 B	-0-					N	-0-					-0-

BOST WELL #: 1009 RRCID -> 024488 COMPL. DATE 04/17/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1470	N	-0-	-0-	-1470 B	-0-					N	-0-					-0-
07	1671	N	1671	-0-	-0- B	-0-	1671	3			N	-0-					-0-
08	1643	N	975	-0-	-668 B	-0-	975	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	930	N	-0-	-0-	-930 B	-0-					N	-0-					-0-

BOST WELL #: 1014 RRCID -> 024489 COMPL. DATE 09/20/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

BROWN WELL #: 1064 RRCID -> 024493 COMPL. DATE 03/18/2012 TOTAL DEPTH 3141 PERF. 2265 - 5150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1710	N	1481	-0-	-229 B	-0-	733	1	748	3	N	-0-					-0-
07	1705	N	1501	-0-	-204 B	-0-	733	1	768	3	N	-0-					-0-
08	1799	N	1799	-0-	-0- B	-0-	1023	1	776	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1616	N	1616	-0-	-0- B	-0-	891	1	725	3	N	-0-					-0-
10	416	N	416	-0-	-0- B	-0-	198	1	218	3	N	-0-					-0-
11	1740	N	-0-	-0-	-1740 B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BURNETT, ESTATE WELL #: 1051 RRCID -> 024495 COMPL. DATE 02/13/1931 TOTAL DEPTH 2503 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1440	N	-0-	-0-	-1440 B	-0-					N	-0-					-0-
07	2139	N	-0-	-0-	-2139 B	-0-					N	-0-					-0-
08	1302	N	-0-	-0-	-1302 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BURNETT, ESTATE WELL #: 1077 RRCID -> 024497 COMPL. DATE 09/19/2001 TOTAL DEPTH 5041 PERF. 2520 - 4852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4230	N	-0-	-0-	-4230 B	-0-					N	-0-					-0-
07	3658	N	3341	-0-	-317 B	-0-	3341	3			N	-0-					-0-
08	4563	N	4563	-0-	-0- B	-0-	4563	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3846	N	3846	-0-	-0- B	-0-	3846	3			N	-0-					-0-
10	0	N	4477	-0-	4477 B	4477	4477	3			N	-0-					-0-
*11	4477	N	-0-	-0-	-4477 B	-0-					N	-0-					-0-

BURNETT, ESTATE WELL #: 1081 RRCID -> 024499 COMPL. DATE 05/08/1997 TOTAL DEPTH 4675 PERF. 2295 - 2708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7440	N	-0-	-0-	-7440 B	-0-					N	-0-					-0-
07	6757	N	6757	-0-	-0- B	-0-	6757	3			N	-0-					-0-
08	8215	N	7489	-0-	-726 B	-0-	7489	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	6903	N	6903	-0-	-0- B	-0-	6903	3			N	-0-					-0-
10	0	N	8896	-0-	8896 B	8896	8896	3			N	-0-					-0-
*11	8896	N	-0-	-0-	-8896 B	-0-					N	-0-					-0-

BURNETT, ESTATE WELL #: 1084 RRCID -> 024500 COMPL. DATE 11/26/1930 TOTAL DEPTH 2350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1980	N	-0-	-0-	-1980 B	-0-					N	-0-					-0-
07	1984	N	-0-	-0-	-1984 B	-0-					N	-0-					-0-
08	2232	N	-0-	-0-	-2232 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BURNETT, ESTATE WELL #: 1086 RRCID -> 024501 COMPL. DATE 04/08/1931 TOTAL DEPTH 2335 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1170	N	-0-	-0-	-1170 B	-0-					N	-0-					-0-
07	837	N	-0-	-0-	-837 B	-0-					N	-0-					-0-
08	1147	N	-0-	-0-	-1147 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BURNETT, ESTATE WELL #: 1097 RRCID -> 024502 COMPL. DATE 08/21/2001 TOTAL DEPTH 2699 PERF. 2574 - 4572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3600	N	-0-	-0-	-3600 B	-0-					N	-0-					-0-
07	3596	N	2839	-0-	-757 B	-0-	2839	3			N	-0-					-0-
08	4219	N	4219	-0-	-0- B	-0-	4219	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3593	N	3593	-0-	-0- B	-0-	3593	3			N	-0-					-0-
10	0	N	4124	-0-	4124 B	4124	4124	3			N	-0-					-0-
*11	4124	N	-0-	-0-	-4124 B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BURNETT, ESTATE WELL #: 1099 RRCID -> 024503 COMPL. DATE 09/19/2001 TOTAL DEPTH 4522 PERF. 2513 - 4807

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2520	N	-0-	-0-	-2520 B	-0-					N	-0-					-0-
07	1953	N	-0-	-0-	-1953 B	-0-					N	-0-					-0-
08	2821	N	-0-	-0-	-2821 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BURNETT, ESTATE WELL #: 1108 RRCID -> 024504 COMPL. DATE 08/23/2000 TOTAL DEPTH 2950 PERF. 1980 - 2942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	3	N	3	-0-	-0- B	-0-	3	1			N	-0-					-0-
08	124	N	124	-0-	-0- B	-0-	124	1			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	72	N	72	-0-	-0- B	-0-	72	1			N	-0-					-0-
10	8	N	8	-0-	-0- B	-0-	8	1			N	-0-					-0-
11	120	N	-0-	-0-	-120 B	-0-					N	-0-					-0-

HANNEMAN WELL #: 1100 RRCID -> 024506 COMPL. DATE 07/11/2012 TOTAL DEPTH 3381 PERF. 2625 - 5295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1155	N	1155	-0-	-0- B	-0-	1155	3			N	-0-					-0-
07	1424	N	1424	-0-	-0- B	-0-	1424	3			N	-0-					-0-
08	620	N	282	-0-	-338 B	-0-	282	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1373	N	1373	-0-	-0- B	-0-	1373	3			N	-0-					-0-
10	821	N	821	-0-	-0- B	-0-	821	3			N	-0-					-0-
11	270	N	-0-	-0-	-270 B	-0-					N	-0-					-0-

JESTER WELL #: 1018 RRCID -> 024507 COMPL. DATE 11/05/1996 TOTAL DEPTH 5143 PERF. 2520 - 3354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2850	N	2515	-0-	-335 B	-0-	273	1	2242	3	N	-0-					-0-
07	2728	N	2595	-0-	-133 B	-0-	273	1	2322	3	N	-0-					-0-
08	2821	N	2630	-0-	-191 B	-0-	390	1	2240	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2520	N	2184	-0-	-336 B	-0-	299	1	1885	3	N	-0-					-0-
10	2507	N	2507	-0-	-0- B	-0-	377	1	2130	3	N	-0-					-0-
11	2550	N	-0-	-0-	-2550 B	-0-					N	-0-					-0-

KILGORE A WELL #: 1008 RRCID -> 024508 COMPL. DATE 08/06/2012 TOTAL DEPTH 3515 PERF. 2635 - 5690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	59	-0-	-61 B	-0-	59	3			N	-0-					-0-
07	92	N	92	-0-	-0- B	-0-	92	3			N	-0-					-0-
08	120	N	120	-0-	-0- B	-0-	120	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	106	N	106	-0-	-0- B	-0-	106	3			N	-0-					-0-
10	80	N	80	-0-	-0- B	-0-	80	3			N	-0-					-0-
11	120	N	-0-	-0-	-120 B	-0-					N	-0-					-0-

KILGORE B WELL #: 1010 RRCID -> 024509 COMPL. DATE 03/26/1947 TOTAL DEPTH 3540 PERF. 3057 - 3540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	637	N	637	-0-	-0- B	-0-	84	1	553	3	N	-0-					-0-
07	952	N	952	-0-	-0- B	-0-	84	1	868	3	N	-0-					-0-
08	1093	N	1093	-0-	-0- B	-0-	210	1	883	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	952	N	952	-0-	-0- B	-0-	182	1	770	3	N	-0-					-0-
10	772	N	772	-0-	-0- B	-0-	147	1	625	3	N	-0-					-0-
11	1050	N	-0-	-0-	-1050 B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

KILGORE WELL #: 1016 RRCID -> 024510 COMPL. DATE 03/26/1997 TOTAL DEPTH 3420 PERF. 2910 - 5124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1620	N	1032	-0-	-588 B	-0-	1032	3			N	-0-					-0-
07	1922	N	1559	-0-	-363 B	-0-	1559	3			N	-0-					-0-
08	2015	N	1035	-0-	-980 B	-0-	1035	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1537	N	1537	-0-	-0- B	-0-	1537	3			N	-0-					-0-
10	2202	N	2202	-0-	-0- B	-0-	2202	3			N	-0-					-0-
11	990	N	-0-	-0-	-990 B	-0-					N	-0-					-0-

KILGORE WELL #: 1056 RRCID -> 024513 COMPL. DATE 07/24/2012 TOTAL DEPTH 3511 PERF. 2685 - 5299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	409	N	409	-0-	-0- B	-0-	409	3			N	-0-					-0-
08	916	N	916	-0-	-0- B	-0-	60	1	856	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	377	N	377	-0-	-0- B	-0-	40	1	337	3	N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	900	N	-0-	-0-	-900 B	-0-					N	-0-					-0-

KILGORE WELL #: 1057 RRCID -> 024514 COMPL. DATE 04/17/1997 TOTAL DEPTH 3309 PERF. 2698 - 4984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2296	N	2296	-0-	-0- B	-0-	168	1	2128	3	N	-0-					-0-
07	2449	N	2332	-0-	-117 B	-0-	168	1	2164	3	N	-0-					-0-
08	2358	N	2358	-0-	-0- B	-0-	210	1	2148	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2310	N	1992	-0-	-318 B	-0-	182	1	1810	3	N	-0-					-0-
10	2243	N	2243	-0-	-0- B	-0-	203	1	2040	3	N	-0-					-0-
11	2280	N	-0-	-0-	-2280 B	-0-					N	-0-					-0-

MASSEY WELL #: 1015 RRCID -> 024515 COMPL. DATE 03/30/1997 TOTAL DEPTH 4855 PERF. 2902 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2250	N	2027	-0-	-223 B	-0-	375	1	1652	3	N	-0-					-0-
07	2294	N	1654	-0-	-640 B	-0-	375	1	1279	3	N	-0-					-0-
08	2263	N	1905	-0-	-358 B	-0-	527	1	1378	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2382	N	2382	-0-	-0- B	-0-	527	1	1855	3	N	-0-					-0-
10	1818	N	1818	-0-	-0- B	-0-	391	1	1427	3	N	-0-					-0-
11	1830	N	-0-	-0-	-1830 B	-0-					N	-0-					-0-

MASTERSON WELL #: 1038 RRCID -> 024517 COMPL. DATE 12/13/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	N	760	-0-	-50 B	-0-	188	1	572	3	N	-0-					-0-
07	763	N	763	-0-	-0- B	-0-	188	1	575	3	N	-0-					-0-
08	717	N	717	-0-	-0- B	-0-	208	1	509	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	843	N	843	-0-	-0- B	-0-	248	1	595	3	N	-0-					-0-
10	838	N	838	-0-	-0- B	-0-	248	1	590	3	N	-0-					-0-
11	690	N	-0-	-0-	-690 B	-0-					N	-0-					-0-

MASTERSON WELL #: 1085 RRCID -> 024518 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2215	N	2215	-0-	-0- B	-0-	639	1	1576	3	N	-0-					-0-
07	2233	N	2233	-0-	-0- B	-0-	639	1	1594	3	N	-0-					-0-
08	2493	N	2493	-0-	-0- B	-0-	837	1	1656	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2343	N	2343	-0-	-0- B	-0-	837	1	1506	3	N	-0-					-0-
10	1967	N	1967	-0-	-0- B	-0-	648	1	1319	3	N	-0-					-0-
11	2400	N	-0-	-0-	-2400 B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MCBRIDE WELL #: 1104 RRCID -> 024520 COMPL. DATE 10/27/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1200	N	260	-0-	-940 B	-0-	260	1			N	-0-					-0-
07	1454	N	1454	-0-	-0- B	-0-	88	1	1366	3	N	-0-					-0-
08	930	N	494	-0-	-436 B	-0-	140	1	354	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	463	N	463	-0-	-0- B	-0-	112	1	351	3	N	-0-					-0-
10	903	N	903	-0-	-0- B	-0-	196	1	707	3	N	-0-					-0-
11	480	N	-0-	-0-	-480 B	-0-					N	-0-					-0-

POLING WELL #: 1024 RRCID -> 024523 COMPL. DATE N/A TOTAL DEPTH 4616 PERF. 2160 - 2768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	960	N	-0-	-0-	-960 B	-0-					N	-0-					-0-
07	372	N	-0-	-0-	-372 B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	6	N	6	-0-	-0- B	-0-	6	3			N	-0-					-0-
10	839	N	839	-0-	-0- B	-0-	839	3			N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PURVIN WELL #: 1069 RRCID -> 024524 COMPL. DATE 03/06/2012 TOTAL DEPTH 3294 PERF. 2600 - 5443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1260	N	726	-0-	-534 B	-0-	53	1	673	3	N	-0-					-0-
07	1148	N	1148	-0-	-0- B	-0-	53	1	1095	3	N	-0-					-0-
08	763	N	763	-0-	-0- B	-0-	189	1	574	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	720	N	-0-	-0-	-720 B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	750	N	-0-	-0-	-750 B	-0-					N	-0-					-0-

ROCKWELL WELL #: 1102 RRCID -> 024525 COMPL. DATE 08/09/1966 TOTAL DEPTH 2408 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	124	-0-	-566 B	-0-	124	1			N	-0-					-0-
07	496	N	166	-0-	-330 B	-0-	35	1	131	3	N	-0-					-0-
08	372	N	343	-0-	-29 B	-0-	77	1	266	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	750	N	750	-0-	-0- B	-0-	161	1	589	3	N	-0-					-0-
10	1110	N	1110	-0-	-0- B	-0-	217	1	893	3	N	-0-					-0-
11	330	N	-0-	-0-	-330 B	-0-					N	-0-					-0-

SANFORD A WELL #: 1013 RRCID -> 024529 COMPL. DATE 06/03/1997 TOTAL DEPTH 4662 PERF. 2315 - 2863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2280	N	-0-	-0-	-2280 B	-0-					N	-0-					-0-
07	4195	N	4195	-0-	-0- B	-0-	4195	3			N	-0-					-0-
08	3231	N	3231	-0-	-0- B	-0-	3231	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	737	N	737	-0-	-0- B	-0-	737	3			N	-0-					-0-
10	0	N	3383	-0-	3383 B	3383	3383	3			N	-0-					-0-
*11	3383	N	-0-	-0-	-3383 B	-0-					N	-0-					-0-

SANFORD WELL #: 1014 RRCID -> 024530 COMPL. DATE 05/15/1997 TOTAL DEPTH 4639 PERF. 2192 - 2701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SANFORD WELL #: 2014 RRCID -> 024531 COMPL. DATE 07/01/1997 TOTAL DEPTH 2767 PERF. 2214 - 2767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	-0-	-0-	-690 B	-0-					N	-0-					-0-
07	682	N	573	-0-	-109 B	-0-	573	3			N	-0-					-0-
08	2352	N	2352	-0-	-0- B	-0-	2352	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	671	N	671	-0-	-0- B	-0-	671	3			N	-0-					-0-
10	1109	N	1109	-0-	-0- B	-0-	1109	3			N	-0-					-0-
11	2280	N	-0-	-0-	-2280 B	-0-					N	-0-					-0-

SANFORD WELL #: 1016 RRCID -> 024532 COMPL. DATE 12/31/1937 TOTAL DEPTH 2925 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1110	N	-0-	-0-	-1110 B	-0-					N	-0-					-0-
07	744	N	304	-0-	-440 B	-0-	304	3			N	-0-					-0-
08	1023	N	-0-	-0-	-1023 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

SNEED WELL #: 1003 RRCID -> 024533 COMPL. DATE 08/30/1997 TOTAL DEPTH 2840 PERF. 2128 - 4866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3540	N	3507	-0-	-33 B	-0-	437	1	3070	3	N	-0-					-0-
07	3751	N	3128	-0-	-623 B	-0-	437	1	2691	3	N	-0-					-0-
08	3596	N	3259	-0-	-337 B	-0-	475	1	2784	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3510	N	3260	-0-	-250 B	-0-	532	1	2728	3	N	-0-					-0-
10	0	N	1825	-0-	1825 B	1825	266	1	1559	3	N	-0-					-0-
11	3150	N	-0-	-0-	-3150 B	-0-					N	-0-					-0-

SNEED E WELL #: 1006 RRCID -> 024534 COMPL. DATE 10/10/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1019	N	1019	-0-	-0- B	-0-	146	1	873	3	N	-0-					-0-
07	1085	N	1085	-0-	-0- B	-0-	146	1	939	3	N	-0-					-0-
08	1155	N	1155	-0-	-0- B	-0-	217	1	938	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1090	N	1090	-0-	-0- B	-0-	210	1	880	3	N	-0-					-0-
10	192	N	192	-0-	-0- B	-0-	35	1	157	3	N	-0-					-0-
11	544	N	-0-	-0-	-544 B	-0-					N	-0-					-0-

SNEED WELL #: 1024 RRCID -> 024539 COMPL. DATE 06/06/1997 TOTAL DEPTH 3272 PERF. 2400 - 4384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1896	N	1896	-0-	-0- B	-0-	217	1	1679	3	N	-0-					-0-
07	2108	N	1887	-0-	-221 B	-0-	217	1	1670	3	N	-0-					-0-
08	1860	N	1599	-0-	-261 B	-0-	110	1	1489	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3000	N	3477	-0-	477 B	477	250	1	3227	3	N	-0-					-0-
10	3100	N	5376	-0-	2276 B	2753	230	1	5146	3	N	-0-					-0-
*11	2753	N	-0-	-0-	-2753 B	-0-					N	-0-					-0-

SNEED WELL #: 1025 RRCID -> 024540 COMPL. DATE 07/17/1997 TOTAL DEPTH 3049 PERF. 2360 - 4900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2520	N	1930	-0-	-590 B	-0-	205	1	1725	3	N	-0-					-0-
07	2573	N	1991	-0-	-582 B	-0-	205	1	1786	3	N	-0-					-0-
08	2502	N	2502	-0-	-0- B	-0-	310	1	2192	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3000	N	3478	-0-	478 B	478	300	1	3178	3	N	-0-					-0-
10	3100	N	2947	-0-	-153 B	325	290	1	2657	3	N	-0-					-0-
11	2430	N	-0-	-0-	-2430 B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED WELL #: 1026 RRCID -> 024541 COMPL. DATE 03/14/1997 TOTAL DEPTH 3100 PERF. 2328 - 4755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2195	N	2195	-0-	-0- B	-0-	192	1	2003	3	N	-0-					-0-
07	1875	N	1875	-0-	-0- B	-0-	192	1	1683	3	N	-0-					-0-
08	2261	N	2261	-0-	-0- B	-0-	310	1	1951	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2307	N	2307	-0-	-0- B	-0-	300	1	2007	3	N	-0-					-0-
10	2519	N	2519	-0-	-0- B	-0-	310	1	2209	3	N	-0-					-0-
11	2190	N	-0-	-0-	-2190 B	-0-					N	-0-					-0-

SNEED WELL #: 1027 RRCID -> 024542 COMPL. DATE 01/22/1997 TOTAL DEPTH 3168 PERF. 2465 - 5018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3690	N	2571	-0-	-1119 B	-0-	264	1	2307	3	N	-0-					-0-
07	3658	N	3126	-0-	-532 B	-0-	264	1	2862	3	N	-0-					-0-
08	3472	N	2462	-0-	-1010 B	-0-	304	1	2158	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2580	N	1099	-0-	-1481 B	-0-	144	1	955	3	N	-0-					-0-
10	0	N	3664	-0-	3664 B	3664	400	1	3264	3	N	-0-					-0-
*11	3664	N	-0-	-0-	-3664 B	-0-					N	-0-					-0-

SNEED F WELL #: 1037 RRCID -> 024545 COMPL. DATE 05/08/1997 TOTAL DEPTH 3203 PERF. 2324 - 5017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3699	N	3699	-0-	-0- B	-0-	432	1	3267	3	N	-0-					-0-
07	4247	N	4090	-0-	-157 B	-0-	432	1	3658	3	N	-0-					-0-
08	3875	N	3842	-0-	-33 B	-0-	558	1	3284	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	3829	N	3829	-0-	-0- B	-0-	558	1	3271	3	N	-0-					-0-
10	0	N	4296	-0-	4296 B	4296	558	1	3738	3	N	-0-					-0-
*11	4296	N	-0-	-0-	-4296 B	-0-					N	-0-					-0-

SNEED WELL #: 1044 RRCID -> 024547 COMPL. DATE 07/08/1997 TOTAL DEPTH 3162 PERF. 2322 - 5358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5160	N	4389	-0-	-771 B	-0-	499	1	3890	3	N	-0-					-0-
07	5208	N	3975	-0-	-1233 B	-0-	499	1	3476	3	N	-0-					-0-
08	5304	N	5304	-0-	-0- B	-0-	744	1	4560	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	5130	N	5130	-0-	-0- B	-0-	744	1	4386	3	N	-0-					-0-
10	0	N	5023	-0-	5023 B	5023	720	1	4303	3	N	-0-					-0-
11	5130	N	-0-	-0-	-5130 B	-0-					N	-0-					-0-

SNEED F WELL #: 1050 RRCID -> 024550 COMPL. DATE 06/18/1997 TOTAL DEPTH 2820 PERF. 2191 - 4838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7320	N	2492	-0-	-4828 B	-0-	542	1	1950	3	N	-0-					-0-
07	8587	N	7150	-0-	-1437 B	-0-	542	1	6608	3	N	-0-					-0-
08	8858	N	8858	-0-	-0- B	-0-	2280	1	6578	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	8483	N	8483	-0-	-0- B	-0-	2280	1	6203	3	N	-0-					-0-
10	0	N	8528	-0-	8528 B	8528	2280	1	6248	3	N	-0-					-0-
11	8580	N	-0-	-0-	-8580 B	-0-					N	-0-					-0-

STATE WELL #: 3007C RRCID -> 024552 COMPL. DATE 05/03/1973 TOTAL DEPTH 2295 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1200	N	184	-0-	-1016 B	-0-	184	1			N	-0-					-0-
07	1085	N	456	-0-	-629 B	-0-	51	1	405	3	N	-0-					-0-
08	1085	N	283	-0-	-802 B	-0-	60	1	223	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	-0-	-0-	-180 B	-0-					N	-0-					-0-
10	1056	N	1056	-0-	-0- B	-0-	150	1	906	3	N	-0-					-0-
11	270	N	-0-	-0-	-270 B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

THOMPSON A WELL #: 1027 RRCID -> 024559 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	282	-0-	-78 B	-0-	282	3			N	-0-					-0-
07	373	N	373	-0-	-0- B	-0-	373	3			N	-0-					-0-
08	465	N	382	-0-	-83 B	-0-	382	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	353	N	353	-0-	-0- B	-0-	353	3			N	-0-					-0-
10	489	N	489	-0-	-0- B	-0-	489	3			N	-0-					-0-
11	360	N	-0-	-0-	-360 B	-0-					N	-0-					-0-

THOMPSON WELL #: 1063 RRCID -> 024560 COMPL. DATE 05/23/2012 TOTAL DEPTH 3371 PERF. 2403 - 5270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	994	-0-	-2006 B	16212	119	1	875	3	N	-0-					-0-
07	3100	N	1757	-0-	-1343 B	14869	119	1	1638	3	N	-0-					-0-
08	3100	N	2273	-0-	-827 B	14042	360	1	1913	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> 14042																	
09	3000	N	2181	-0-	-819 B	13223	372	1	1809	3	N	-0-					-0-
10	3100	N	2190	-0-	-910 B	12313	372	1	1818	3	N	-0-					-0-
*11	3000	N	-0-	-0-	-3000 B	9313					N	-0-					-0-

WALKER -A- WELL #: 1005 RRCID -> 024561 COMPL. DATE 05/16/2012 TOTAL DEPTH 2877 PERF. 1945 - 5000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3154	N	3154	-0-	-0- B	-0-	240	1	2914	3	N	-0-					-0-
07	3100	N	2959	-0-	-141 B	-0-	240	1	2719	3	N	-0-					-0-
08	3162	N	2171	-0-	-991 B	-0-	180	1	1991	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3150	N	3047	-0-	-103 B	-0-	300	1	2747	3	N	-0-					-0-
10	0	N	3068	-0-	3068 B	3068	290	1	2778	3	N	-0-					-0-
*11	3068	N	-0-	-0-	-3068 B	-0-					N	-0-					-0-

WALKER -A- WELL #: 1006 RRCID -> 024562 COMPL. DATE 07/26/2012 TOTAL DEPTH 2958 PERF. 2095 - 4893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2070	N	1754	-0-	-316 B	-5227	195	1	1559	3	N	-0-					-0-
07	1984	N	1826	-0-	-158 B	-5227	195	1	1631	3	N	-0-					-0-
08	1736	N	1944	-0-	208 B	-5019	290	1	1654	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -1092 CANCELLED UNDERAGE -> -3927																	
09	1740	N	1988	-0-	248 B	-844	310	1	1678	3	N	-0-					-0-
10	1155	N	1999	-0-	844 B	-0-	310	1	1689	3	N	-0-					-0-
11	1890	N	-0-	-0-	-1890 B	-0-					N	-0-					-0-

ZOFNESS WELL #: 2055 RRCID -> 024564 COMPL. DATE 08/23/1971 TOTAL DEPTH 3735 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3480	N	3009	-0-	-471 B	-0-	490	1	2519	3	N	-0-					-0-
07	3472	N	2895	-0-	-577 B	-0-	490	1	2405	3	N	-0-					-0-
08	3290	N	3290	-0-	-0- B	-0-	682	1	2608	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3000	N	2977	-0-	-23 B	-0-	682	1	2295	3	N	-0-					-0-
10	0	N	3058	-0-	3058 B	3058	682	1	2376	3	N	-0-					-0-
11	3180	N	-0-	-0-	-3180 B	-0-					N	-0-					-0-

FARLEY, W. S. WELL #: 1 RRCID -> 024567 COMPL. DATE 01/26/1953 TOTAL DEPTH 2886 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	553	N	553	-0-	-0- B	-0-	553	3			N	-0-					-0-
07	558	N	525	-0-	-33 B	-0-	525	3			N	-0-					-0-
08	529	N	529	-0-	-0- B	-0-	529	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	540	N	517	-0-	-23 B	-0-	517	3			N	-0-					-0-
*10	537	N	537	-0-	-0- B	-0-	537	3			N	-0-					-0-
11	510	N	NO RPT	-0-	-510 B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MCADAMS, WILLARD WELL #: 1 RRCID -> 024573 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	899	N	899	-0-	-0- B	-0-	899	3			N	-0-					-0-
07	868	N	840	-0-	-28 B	-0-	840	3			N	-0-					-0-
08	843	N	843	-0-	-0- B	-0-	843	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	900	N	812	-0-	-88 B	-0-	812	3			N	-0-					-0-
*10	840	N	840	-0-	-0- B	-0-	840	3			N	-0-					-0-
11	810	N	NO RPT	-0-	-810 B	-0-					N	NO RPT					-0-

WALL, JIM WELL #: 1 RRCID -> 024580 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	-0-	-0-	-690 B	-0-					N	-0-					-0-
07	496	N	-0-	-0-	-496 B	-0-					N	-0-					-0-
08	93	N	-0-	-0-	-93 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BREYFOGLE WELL #: 1 RRCID -> 024653 COMPL. DATE N/A TOTAL DEPTH 3597 PERF. 2839 - 3076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3750	#	2517	-0-	-1233 B	-1893	2517	3			N	-0-					-0-
07	3813	#	3843	-0-	30 B	-1863	3843	3			N	-0-					-0-
08	3720	#	3912	-0-	192 B	-1671	3912	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -1671																	
09	3570	#	1865	-0-	-1705 B	-3376	1865	3			N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-3376					N	-0-					-0-
11	3245		NO RPT	-0-	-3245 B	-6621					N	NO RPT					-0-

ADA WELL #: 1H RRCID -> 024707 COMPL. DATE 01/25/2005 TOTAL DEPTH 3080 PERF. 2544 - 4625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1590	N	979	-0-	-611 B	-0-	979	3			N	-0-					-0-
07	1635	N	1635	-0-	-0- B	-0-	1635	3			N	-0-					-0-
08	1674	N	1566	-0-	-108 B	-0-	1566	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	990	N	739	-0-	-251 B	-0-	739	3			N	-0-					-0-
*10	618	N	618	-0-	-0- B	-0-	618	3			N	-0-					-0-
11	1530	N	NO RPT	-0-	-1530 B	-0-					N	NO RPT					-0-

ADA MAY WELL #: 2 RRCID -> 024708 COMPL. DATE 09/29/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1300	N	1300	-0-	-0- B	-0-	1300	3			N	-0-					-0-
07	1926	N	1926	-0-	-0- B	-0-	1926	3			N	-0-					-0-
08	1710	N	1710	-0-	-0- B	-0-	1710	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1290	N	802	-0-	-488 B	-0-	802	3			N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	1650	N	NO RPT	-0-	-1650 B	-0-					N	NO RPT					-0-

ADDIE WELL #: 1 RRCID -> 024709 COMPL. DATE 01/12/1984 TOTAL DEPTH 2548 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	420	-0-	-90 B	-0-	420	3			N	-0-					-0-
07	527	N	470	-0-	-57 B	-0-	470	3			N	-0-					-0-
08	478	N	478	-0-	-0- B	-0-	478	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	468	N	468	-0-	-0- B	-0-	468	3			N	-0-					-0-
*10	491	N	491	-0-	-0- B	-0-	491	3			N	-0-					-0-
11	450	N	NO RPT	-0-	-450 B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

ALBERT WELL #: 1 RRCID -> 024710 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1560	N	1027	-0-	-533 B	-0-	1027	3			N	-0-					-0-
07	1730	N	1730	-0-	-0- B	-0-	1730	3			N	-0-					-0-
08	1581	N	1575	-0-	-6 B	-0-	1575	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1020	N	689	-0-	-331 B	-0-	689	3			N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	1530	N	NO RPT	-0-	-1530 B	-0-					N	NO RPT					-0-

ALDA WELL #: 1 RRCID -> 024711 COMPL. DATE 09/19/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

ALTHOUSE WELL #: 1 RRCID -> 024712 COMPL. DATE 10/31/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1036	N	1036	-0-	-0- B	-0-	193	1	843	3	N	-0-					-0-
07	1456	N	1456	-0-	-0- B	-0-	239	1	1217	3	N	-0-					-0-
08	1835	N	1835	-0-	-0- B	-0-	156	1	1679	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1926	N	1926	-0-	-0- B	-0-	280	1	1646	3	N	-0-					-0-
*10	1717	N	1717	-0-	-0- B	-0-	280	1	1437	3	N	-0-					-0-
11	1770	N	NO RPT	-0-	-1770 B	-0-					N	NO RPT					-0-

AMES WELL #: 1 RRCID -> 024713 COMPL. DATE 11/14/1998 TOTAL DEPTH 3620 PERF. 3427 - 3590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1734	N	1734	-0-	-0- B	-0-	1734	3			N	-0-					-0-
07	1674	N	1296	-0-	-378 B	-0-	1296	3			N	-0-					-0-
08	1713	N	1713	-0-	-0- B	-0-	1713	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1740	N	1709	-0-	-31 B	-0-	1709	3			N	-0-					-0-
*10	1836	N	1836	-0-	-0- B	-0-	1836	3			N	-0-					-0-
11	1650	N	NO RPT	-0-	-1650 B	-0-					N	NO RPT					-0-

ANDIS WELL #: 1 RRCID -> 024714 COMPL. DATE 04/06/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	780	N	775	-0-	-5 B	-0-	775	3			N	-0-					-0-
07	775	N	734	-0-	-41 B	-0-	734	3			N	-0-					-0-
08	743	N	743	-0-	-0- B	-0-	743	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	780	N	688	-0-	-92 B	-0-	688	3			N	-0-					-0-
*10	656	N	656	-0-	-0- B	-0-	656	3			N	-0-					-0-
11	720	N	NO RPT	-0-	-720 B	-0-					N	NO RPT					-0-

ANNAWAG WELL #: 1 RRCID -> 024716 COMPL. DATE 12/31/1951 TOTAL DEPTH 2937 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1538	N	1538	-0-	-0- B	-0-	1538	3			N	-0-					-0-
07	1395	N	1358	-0-	-37 B	-0-	1358	3			N	-0-					-0-
08	1485	N	1485	-0-	-0- B	-0-	1485	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1530	N	1415	-0-	-115 B	-0-	1415	3			N	-0-					-0-
*10	1429	N	1429	-0-	-0- B	-0-	1429	3			N	-0-					-0-
11	1440	N	NO RPT	-0-	-1440 B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

ARMELLA WELL #: 1 RRCID -> 024719 COMPL. DATE 01/13/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	29	-0-	-91 B	-0-	29	3			N	-0-					-0-
07	31	N	21	-0-	-10 B	-0-	21	3			N	-0-					-0-
08	547	N	547	-0-	-0- B	-0-	547	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1343	N	1343	-0-	-0- B	-0-	1343	3			N	-0-					-0-
*10	1116	N	1116	-0-	-0- B	-0-	1116	3			N	-0-					-0-
11	540	N	NO RPT	-0-	-540 B	-0-					N	NO RPT					-0-

ARMI WELL #: 1 RRCID -> 024720 COMPL. DATE 10/01/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2580	N	1933	-0-	-647 B	-0-	1933	3			N	-0-					-0-
07	3069	N	3069	-0-	-0- B	-0-	3069	3			N	-0-					-0-
08	2749	N	2749	-0-	-0- B	-0-	2749	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1920	N	1379	-0-	-541 B	-0-	1379	3			N	-0-					-0-
*10	625	N	625	-0-	-0- B	-0-	625	3			N	-0-					-0-
11	2448	N	NO RPT	-0-	-2448 B	-0-					N	NO RPT					-0-

ARRIS WELL #: 1 RRCID -> 024721 COMPL. DATE 10/15/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	116	-0-	-94 B	-0-	116	3			N	-0-					-0-
07	124	N	68	-0-	-56 B	-0-	68	3			N	-0-					-0-
08	127	N	127	-0-	-0- B	-0-	127	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	143	N	143	-0-	-0- B	-0-	143	3			N	-0-					-0-
*10	111	N	111	-0-	-0- B	-0-	111	3			N	-0-					-0-
11	120	N	NO RPT	-0-	-120 B	-0-					N	NO RPT					-0-

BALFIELD WELL #: 1 RRCID -> 024723 COMPL. DATE 01/25/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1314	N	1314	-0-	-0- B	-0-	1314	3			N	-0-					-0-
07	1924	N	1924	-0-	-0- B	-0-	1924	3			N	-0-					-0-
08	1891	N	1891	-0-	-0- B	-0-	1891	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1320	N	907	-0-	-413 B	-0-	907	3			N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	1632	N	NO RPT	-0-	-1632 B	-0-					N	NO RPT					-0-

BALFOUR WELL #: 2 RRCID -> 024725 COMPL. DATE 05/10/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2180	N	2180	-0-	-0- B	-0-	845	1	1335	3	N	-0-					-0-
07	2054	N	2054	-0-	-0- B	-0-	822	1	1232	3	N	-0-					-0-
08	2275	N	2275	-0-	-0- B	-0-	910	1	1365	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2190	N	1707	-0-	-483 B	-0-	702	1	1005	3	N	-0-					-0-
*10	1382	N	1382	-0-	-0- B	-0-	1382	3			N	-0-					-0-
11	2190	N	NO RPT	-0-	-2190 B	-0-					N	NO RPT					-0-

BALFOUR WELL #: 3 RRCID -> 024726 COMPL. DATE 06/07/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	532	-0-	-38 B	-0-	532	3			N	-0-					-0-
07	496	N	490	-0-	-6 B	-0-	490	3			N	-0-					-0-
08	543	N	543	-0-	-0- B	-0-	543	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	540	N	533	-0-	-7 B	-0-	533	3			N	-0-					-0-
*10	581	N	581	-0-	-0- B	-0-	581	3			N	-0-					-0-
11	540	N	NO RPT	-0-	-540 B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BALFOUR WELL #: 6 RRCID -> 024729 COMPL. DATE 03/20/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	722	N	722	-0-	-0- B	-0-	722	3			N	-0-					-0-
07	682	N	550	-0-	-132 B	-0-	550	3			N	-0-					-0-
08	712	N	712	-0-	-0- B	-0-	712	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	720	N	704	-0-	-16 B	-0-	704	3			N	-0-					-0-
*10	741	N	741	-0-	-0- B	-0-	741	3			N	-0-					-0-
11	690	N	NO RPT	-0-	-690 B	-0-					N	NO RPT					-0-

BASS WELL #: 1 RRCID -> 024735 COMPL. DATE 06/17/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1110	N	1086	-0-	-24 B	-0-	1086	3			N	-0-					-0-
07	1116	N	917	-0-	-199 B	-0-	917	3			N	-0-					-0-
08	1123	N	1123	-0-	-0- B	-0-	1123	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1080	N	1028	-0-	-52 B	-0-	1028	3			N	-0-					-0-
*10	1125	N	1125	-0-	-0- B	-0-	1125	3			N	-0-					-0-
11	1080	N	NO RPT	-0-	-1080 B	-0-					N	NO RPT					-0-

BAYSHORE WELL #: 1 RRCID -> 024737 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	948	N	948	-0-	-0- B	-0-	293	1	655	3	N	-0-					-0-
07	1116	N	1037	-0-	-79 B	-0-	340	1	697	3	N	-0-					-0-
08	1054	N	605	-0-	-449 B	-0-	223	1	382	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1212	N	1212	-0-	-0- B	-0-	468	1	744	3	N	-0-					-0-
*10	774	N	774	-0-	-0- B	-0-	774	3			N	-0-					-0-
11	600	N	NO RPT	-0-	-600 B	-0-					N	NO RPT					-0-

BEN WELL #: 1 RRCID -> 024738 COMPL. DATE 01/08/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1661	N	1661	-0-	-0- B	-0-	1661	3			N	-0-					-0-
07	1308	N	1308	-0-	-0- B	-0-	1308	3			N	-0-					-0-
08	1837	N	1837	-0-	-0- B	-0-	1837	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1766	N	1766	-0-	-0- B	-0-	1766	3			N	-0-					-0-
*10	1730	N	1730	-0-	-0- B	-0-	1730	3			N	-0-					-0-
11	1770	N	NO RPT	-0-	-1770 B	-0-					N	NO RPT					-0-

BENEDICT WELL #: A 1 RRCID -> 024739 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1230	N	1035	-0-	-195 B	-0-	1035	3			N	-0-					-0-
07	1240	N	1099	-0-	-141 B	-0-	1099	3			N	-0-					-0-
08	1082	N	1082	-0-	-0- B	-0-	1082	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1053	N	1053	-0-	-0- B	-0-	1053	3			N	-0-					-0-
*10	1071	N	1071	-0-	-0- B	-0-	1071	3			N	-0-					-0-
11	1050	N	NO RPT	-0-	-1050 B	-0-					N	NO RPT					-0-

BERAW WELL #: 1 RRCID -> 024740 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	834	N	834	-0-	-0- B	-0-	834	3			N	-0-					-0-
07	684	N	684	-0-	-0- B	-0-	684	3			N	-0-					-0-
08	528	N	528	-0-	-0- B	-0-	528	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	840	N	518	-0-	-322 B	-0-	518	3			N	-0-					-0-
*10	686	N	686	-0-	-0- B	-0-	686	3			N	-0-					-0-
11	510	N	NO RPT	-0-	-510 B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BETTIE WELL #: 1 RRCID -> 024741 COMPL. DATE 11/09/1944 TOTAL DEPTH 2908 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BIFFLE WELL #: 1 RRCID -> 024742 COMPL. DATE 10/22/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	754	N	754	-0-	-0-	B	-0-	363	1	391	3	N	-0-					-0-
07	2604	N	1942	-0-	-662	B	-0-	711	1	1231	3	N	-0-					-0-
08	2150	N	2150	-0-	-0-	B	-0-	1023	1	1127	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1964	N	1964	-0-	-0-	B	-0-	990	1	974	3	N	-0-					-0-
*10	883	N	883	-0-	-0-	B	-0-	883	3			N	-0-					-0-
11	2070	N	NO RPT	-0-	-2070	B	-0-					N	NO RPT					-0-

BIVINS, F. F. WELL #: 1 RRCID -> 024746 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	528	N	528	-0-	-0-	B	-0-	65	1	463	3	N	-0-					-0-
07	371	N	371	-0-	-0-	B	-0-	54	1	317	3	N	-0-					-0-
08	582	N	582	-0-	-0-	B	-0-	66	1	516	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	549	N	549	-0-	-0-	B	-0-	65	1	484	3	N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	570	N	NO RPT	-0-	-570	B	-0-					N	NO RPT					-0-

BLANCH WELL #: 1 RRCID -> 024747 COMPL. DATE 10/31/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	212	-0-	-268	B	-0-	212	3			N	-0-					-0-
07	341	N	17	-0-	-324	B	-0-	17	3			N	-0-					-0-
08	155	N	-0-	-0-	-155	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	210	N	-0-	-0-	-210	B	-0-					N	-0-					-0-
*10	41	N	41	-0-	-0-	B	-0-	41	3			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BOONE WELL #: 1 RRCID -> 024750 COMPL. DATE 09/10/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1240	N	1240	-0-	-0-	B	-0-	1240	3			N	-0-					-0-
07	1209	N	1027	-0-	-182	B	-0-	1027	3			N	-0-					-0-
08	1265	N	1265	-0-	-0-	B	-0-	1265	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1230	N	1179	-0-	-51	B	-0-	1179	3			N	-0-					-0-
*10	1214	N	1214	-0-	-0-	B	-0-	1214	3			N	-0-					-0-
11	1230	N	NO RPT	-0-	-1230	B	-0-					N	NO RPT					-0-

BOX WELL #: 1 RRCID -> 024751 COMPL. DATE 07/17/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	360	-0-	-0-	B	-0-	360	3			N	-0-					-0-
07	372	N	302	-0-	-70	B	-0-	302	3			N	-0-					-0-
08	254	N	254	-0-	-0-	B	-0-	254	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	360	N	355	-0-	-5	B	-0-	355	3			N	-0-					-0-
*10	399	N	399	-0-	-0-	B	-0-	399	3			N	-0-					-0-
11	240	N	NO RPT	-0-	-240	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BRAY WELL #: 1 RRCID -> 024755 COMPL. DATE 11/14/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1116	N	1116	-0-	-0- B	-0-	953	3	163	9	Y	148	129	1			80
07	813	N	813	-0-	-0- B	-0-	807	3	6	9	Y	5	68	1			17
08	809	N	809	-0-	-0- B	-0-	784	3	25	9	Y	23					40
09/01 BALANCING DATE STATUS -> -0-																	
09	1110	N	760	-0-	-350 B	-0-	737	3	23	9	Y	21					61
*10	774	N	774	-0-	-0- B	-0-	774	3			Y	-0-					-0-
11	780	N	NO RPT	-0-	-780 B	-0-					Y	NO RPT					-0-

BRITTEN WELL #: 1 RRCID -> 024758 COMPL. DATE 09/22/1952 TOTAL DEPTH 2900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1884	N	1884	-0-	-0- B	-0-	1884	3			N	-0-					-0-
07	1798	N	1643	-0-	-155 B	-0-	1643	3			N	-0-					-0-
08	1725	N	1725	-0-	-0- B	-0-	1725	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1890	N	1628	-0-	-262 B	-0-	1628	3			N	-0-					-0-
*10	1646	N	1646	-0-	-0- B	-0-	1646	3			N	-0-					-0-
11	1680	N	NO RPT	-0-	-1680 B	-0-					N	NO RPT					-0-

BURCH -A- WELL #: 1 RRCID -> 024760 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2010	N	1863	-0-	-147 B	-0-	1863	3			N	-0-					-0-
07	2022	N	2022	-0-	-0- B	-0-	2022	3			N	-0-					-0-
08	2043	N	2043	-0-	-0- B	-0-	2043	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1906	N	1906	-0-	-0- B	-0-	1906	3			N	-0-					-0-
*10	1737	N	1737	-0-	-0- B	-0-	1737	3			N	-0-					-0-
11	1980	N	NO RPT	-0-	-1980 B	-0-					N	NO RPT					-0-

BURGER WELL #: A 1 RRCID -> 024761 COMPL. DATE 06/13/1967 TOTAL DEPTH 2685 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1389	N	1389	-0-	-0- B	-0-	1389	3			N	-0-					-0-
07	1313	N	1313	-0-	-0- B	-0-	1313	3			N	-0-					-0-
08	1104	N	1104	-0-	-0- B	-0-	1104	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1380	N	1021	-0-	-359 B	-0-	1021	3			N	-0-					-0-
*10	862	N	862	-0-	-0- B	-0-	862	3			N	-0-					-0-
11	1080	N	NO RPT	-0-	-1080 B	-0-					N	NO RPT					-0-

BURGER WELL #: B 1 RRCID -> 024762 COMPL. DATE 09/28/1967 TOTAL DEPTH 3298 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1054	N	1054	-0-	-0- B	-0-	1054	3			N	-0-					-0-
07	937	N	937	-0-	-0- B	-0-	937	3			N	-0-					-0-
08	901	N	901	-0-	-0- B	-0-	901	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1050	N	854	-0-	-196 B	-0-	854	3			N	-0-					-0-
*10	880	N	880	-0-	-0- B	-0-	880	3			N	-0-					-0-
11	870	N	NO RPT	-0-	-870 B	-0-					N	NO RPT					-0-

BURL WELL #: 1 RRCID -> 024763 COMPL. DATE 11/16/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	437	-0-	-43 B	-0-	437	3			N	-0-					-0-
07	558	N	416	-0-	-142 B	-0-	416	3			N	-0-					-0-
08	384	N	384	-0-	-0- B	-0-	384	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	598	N	598	-0-	-0- B	-0-	598	3			N	-0-					-0-
*10	613	N	613	-0-	-0- B	-0-	613	3			N	-0-					-0-
11	360	N	NO RPT	-0-	-360 B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BURRIS WELL #: 1 RRCID -> 024764 COMPL. DATE 08/31/1948 TOTAL DEPTH 3295 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	2475	N	2475	-0-	-0- B	-0-	177	1	2298	3	N	-0-			-0-
07	2280	N	2280	-0-	-0- B	-0-	184	1	2096	3	N	-0-			-0-
08	2149	N	2149	-0-	-0- B	-0-	190	1	1959	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	2490	N	2033	-0-	-457 B	-0-	184	1	1849	3	N	-0-			-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
11	2070	N	NO RPT	-0-	-2070 B	-0-					N	NO RPT			-0-

BYRD WELL #: 3 RRCID -> 024768 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	2220	N	1751	-0-	-469 B	-0-	77	1	1674	3	N	-0-			-0-
07	2108	N	1149	-0-	-959 B	-0-	65	1	1084	3	N	-0-			-0-
08	1680	N	1680	-0-	-0- B	-0-	84	1	1596	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1740	N	1737	-0-	-3 B	-0-	85	1	1652	3	N	-0-			-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
11	1620	N	NO RPT	-0-	-1620 B	-0-					N	NO RPT			-0-

BYRD WELL #: 4 RRCID -> 024769 COMPL. DATE 07/10/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-

CAR WELL #: 1 RRCID -> 024771 COMPL. DATE 05/26/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1620	N	1620	-0-	-0- B	-0-	1620	3			N	-0-			-0-
07	1426	N	1228	-0-	-198 B	-0-	1228	3			N	-0-			-0-
08	1676	N	1676	-0-	-0- B	-0-	1676	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1620	N	1608	-0-	-12 B	-0-	1608	3			N	-0-			-0-
*10	1585	N	1585	-0-	-0- B	-0-	1585	3			N	-0-			-0-
11	1620	N	NO RPT	-0-	-1620 B	-0-					N	NO RPT			-0-

CARHART WELL #: 1 RRCID -> 024773 COMPL. DATE 10/19/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1554	N	1554	-0-	-0- B	-0-	1554	3			N	-0-			-0-
07	1243	N	1243	-0-	-0- B	-0-	1243	3			N	-0-			-0-
08	1633	N	1633	-0-	-0- B	-0-	1633	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1560	N	1154	-0-	-406 B	-0-	1154	3			N	-0-			-0-
*10	956	N	956	-0-	-0- B	-0-	956	3			N	-0-			-0-
11	1590	N	NO RPT	-0-	-1590 B	-0-					N	NO RPT			-0-

CARN WELL #: 2 RRCID -> 024774 COMPL. DATE 06/15/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	504	N	504	-0-	-0- B	-0-	504	3			N	-0-			-0-
07	450	N	450	-0-	-0- B	-0-	450	3			N	-0-			-0-
08	461	N	461	-0-	-0- B	-0-	461	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	510	N	437	-0-	-73 B	-0-	437	3			N	-0-			-0-
*10	451	N	451	-0-	-0- B	-0-	451	3			N	-0-			-0-
11	450	N	NO RPT	-0-	-450 B	-0-					N	NO RPT			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

CARNEY WELL #: 1 RRCID -> 024775 COMPL. DATE 08/10/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1993	N	1993	-0-	-0- B	-0-	1993	3			N	-0-			-0-
07	1705	N	1545	-0-	-160 B	-0-	1545	3			N	-0-			-0-
08	1972	N	1972	-0-	-0- B	-0-	1972	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1980	N	1863	-0-	-117 B	-0-	1863	3			N	-0-			-0-
*10	1851	N	1851	-0-	-0- B	-0-	1851	3			N	-0-			-0-
11	1920	N	NO RPT	-0-	-1920 B	-0-					N	NO RPT			-0-

CAROL WELL #: 1 RRCID -> 024776 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	2820	N	2205	-0-	-615 B	-0-	2205	3			N	-0-			-0-
07	2759	N	2402	-0-	-357 B	-0-	2402	3			N	-0-			-0-
08	2500	N	2500	-0-	-0- B	-0-	2500	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	2421	N	2421	-0-	-0- B	-0-	2421	3			N	-0-			-0-
*10	2450	N	2450	-0-	-0- B	-0-	2450	3			N	-0-			-0-
11	2430	N	NO RPT	-0-	-2430 B	-0-					N	NO RPT			-0-

CARROLL -A- WELL #: 1 RRCID -> 024777 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	420	N	327	-0-	-93 B	-0-	327	3			N	-0-			-0-
07	372	N	362	-0-	-10 B	-0-	362	3			N	-0-			-0-
08	355	N	355	-0-	-0- B	-0-	355	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	347	N	347	-0-	-0- B	-0-	347	3			N	-0-			-0-
*10	361	N	361	-0-	-0- B	-0-	361	3			N	-0-			-0-
11	330	N	NO RPT	-0-	-330 B	-0-					N	NO RPT			-0-

CASSIE WELL #: 1 RRCID -> 024779 COMPL. DATE 10/06/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	972	N	972	-0-	-0- B	-0-	972	3			N	-0-			-0-
07	899	N	804	-0-	-95 B	-0-	804	3			N	-0-			-0-
08	951	N	951	-0-	-0- B	-0-	951	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	960	N	862	-0-	-98 B	-0-	862	3			N	-0-			-0-
*10	957	N	957	-0-	-0- B	-0-	957	3			N	-0-			-0-
11	930	N	NO RPT	-0-	-930 B	-0-					N	NO RPT			-0-

CASTLEMAN A WELL #: 1 RRCID -> 024780 COMPL. DATE 11/08/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1092	N	1092	-0-	-0- B	-0-	1092	3			N	-0-			-0-
07	1634	N	1634	-0-	-0- B	-0-	1634	3			N	-0-			-0-
08	1591	N	1591	-0-	-0- B	-0-	1591	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1080	N	754	-0-	-326 B	-0-	754	3			N	-0-			-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
11	1530	N	NO RPT	-0-	-1530 B	-0-					N	NO RPT			-0-

CATTLE WELL #: 1 RRCID -> 024782 COMPL. DATE 03/23/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1940	N	1940	-0-	-0- B	-0-	528	1	1412	3	N	-0-			-0-
07	1922	N	1546	-0-	-376 B	-0-	456	1	1090	3	N	-0-			-0-
08	1926	N	1926	-0-	-0- B	-0-	533	1	1393	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1950	N	918	-0-	-1032 B	-0-	244	1	674	3	N	-0-			-0-
*10	1397	N	1397	-0-	-0- B	-0-	1397	3			N	-0-			-0-
11	1860	N	NO RPT	-0-	-1860 B	-0-					N	NO RPT			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

CECIL WELL #: 2 RRCID -> 024783 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	586	N	586	-0-	-0- B	-0-	586	3			N	-0-					-0-
07	643	N	643	-0-	-0- B	-0-	643	3			N	-0-					-0-
08	523	N	523	-0-	-0- B	-0-	523	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	673	N	673	-0-	-0- B	-0-	673	3			N	-0-					-0-
*10	575	N	575	-0-	-0- B	-0-	575	3			N	-0-					-0-
11	285	N	NO RPT	-0-	-285 B	-0-					N	NO RPT					-0-

CHAMP WELL #: 1 RRCID -> 024784 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	723	N	723	-0-	-0- B	-0-	723	3			N	-0-					-0-
07	862	N	862	-0-	-0- B	-0-	862	3			N	-0-					-0-
08	448	N	448	-0-	-0- B	-0-	448	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	720	N	375	-0-	-345 B	-0-	375	3			N	-0-					-0-
*10	314	N	314	-0-	-0- B	-0-	314	3			N	-0-					-0-
11	420	N	NO RPT	-0-	-420 B	-0-					N	NO RPT					-0-

CHLOE WELL #: 1 RRCID -> 024790 COMPL. DATE 11/30/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1770	N	1234	-0-	-536 B	-0-	1234	3			N	-0-					-0-
07	1705	N	1606	-0-	-99 B	-0-	1606	3			N	-0-					-0-
08	1547	N	1547	-0-	-0- B	-0-	1547	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1436	N	1436	-0-	-0- B	-0-	1436	3			N	-0-					-0-
*10	1490	N	1490	-0-	-0- B	-0-	1490	3			N	-0-					-0-
11	1500	N	NO RPT	-0-	-1500 B	-0-					N	NO RPT					-0-

CLARENCE WELL #: 1H RRCID -> 024791 COMPL. DATE 12/13/2004 TOTAL DEPTH 3250 PERF. 2631 - 4188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1950	N	1201	-0-	-749 B	-0-	1201	3			N	-0-					-0-
07	1922	N	1704	-0-	-218 B	-0-	1704	3			N	-0-					-0-
08	2077	N	1741	-0-	-336 B	-0-	1741	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1213	N	1213	-0-	-0- B	-0-	1213	3			N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	1680	N	NO RPT	-0-	-1680 B	-0-					N	NO RPT					-0-

CLAUDINE WELL #: 1 RRCID -> 024792 COMPL. DATE 08/28/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1620	N	962	-0-	-658 B	-0-	962	3			N	-0-					-0-
07	1477	N	1477	-0-	-0- B	-0-	1477	3			N	-0-					-0-
08	1643	N	1506	-0-	-137 B	-0-	1506	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	966	N	966	-0-	-0- B	-0-	966	3			N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	1470	N	NO RPT	-0-	-1470 B	-0-					N	NO RPT					-0-

CLAY WELL #: 1 RRCID -> 024793 COMPL. DATE 07/09/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	819	N	819	-0-	-0- B	-0-	819	3			N	-0-					-0-
07	744	N	676	-0-	-68 B	-0-	676	3			N	-0-					-0-
08	800	N	800	-0-	-0- B	-0-	800	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	810	N	702	-0-	-108 B	-0-	702	3			N	-0-					-0-
*10	785	N	785	-0-	-0- B	-0-	785	3			N	-0-					-0-
11	780	N	NO RPT	-0-	-780 B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

CLEMENTS WELL #: A 1 RRCID -> 024794 COMPL. DATE 03/05/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	118	-0-	-2 B	-0-	118	3			N	-0-					-0-
07	124	N	59	-0-	-65 B	-0-	59	3			N	-0-					-0-
08	136	N	136	-0-	-0- B	-0-	136	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	136	N	136	-0-	-0- B	-0-	136	3			N	-0-					-0-
*10	109	N	109	-0-	-0- B	-0-	109	3			N	-0-					-0-
11	120	N	NO RPT	-0-	-120 B	-0-					N	NO RPT					-0-

CLEVY WELL #: 1W RRCID -> 024795 COMPL. DATE 06/09/2000 TOTAL DEPTH 3589 PERF. 3450 - 3483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

COFFEE WELL #: 1 RRCID -> 024797 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	307	-0-	-143 B	-0-	307	3			N	-0-					-0-
07	312	N	312	-0-	-0- B	-0-	312	3			N	-0-					-0-
08	527	N	323	-0-	-204 B	-0-	323	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	308	N	308	-0-	-0- B	-0-	308	3			N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	300	N	NO RPT	-0-	-300 B	-0-					N	NO RPT					-0-

COLLINS WELL #: 1 RRCID -> 024798 COMPL. DATE 08/30/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2700	N	1930	-0-	-770 B	-0-	1930	3			N	-0-					-0-
07	2449	N	589	-0-	-1860 B	-0-	589	3			N	-0-					-0-
08	3048	N	3048	-0-	-0- B	-0-	3048	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2789	N	2789	-0-	-0- B	-0-	2789	3			N	-0-					-0-
*10	2683	N	2683	-0-	-0- B	-0-	2683	3			N	-0-					-0-
11	2940	N	NO RPT	-0-	-2940 B	-0-					N	NO RPT					-0-

COLWELL WELL #: B 1 RRCID -> 024801 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	930	N	179	-0-	-751 B	-0-	179	3			N	-0-					-0-
07	829	N	829	-0-	-0- B	-0-	829	3			N	-0-					-0-
08	716	N	716	-0-	-0- B	-0-	716	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	481	N	481	-0-	-0- B	-0-	481	3			N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	690	N	NO RPT	-0-	-690 B	-0-					N	NO RPT					-0-

COLWELL WELL #: C 1 RRCID -> 024802 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	960	N	456	-0-	-504 B	-0-	198	1	258	3	N	-0-					-0-
07	1506	N	1506	-0-	-0- B	-0-	540	1	966	3	N	-0-					-0-
08	1164	N	1164	-0-	-0- B	-0-	558	1	606	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1111	N	1111	-0-	-0- B	-0-	540	1	571	3	N	-0-					-0-
*10	519	N	519	-0-	-0- B	-0-	519	3			N	-0-					-0-
11	1140	N	NO RPT	-0-	-1140 B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

COON WELL #: 8 RRCID -> 024804 COMPL. DATE 03/29/1991 TOTAL DEPTH 3466 PERF. 2926 - 3466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3150	#	3009	-0-	-141 B	-6645	534	1	2475	3	N	-0-					-0-
07	3255	#	2180	-0-	-1075 B	-7720	272	1	1908	3	N	-0-					-0-
08	1736	N	2127	-0-	391 B	-7329	264	1	1863	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -3676 CANCELLED UNDERAGE -> -3653																	
09	3000	N	2090	-0-	-910 B	-3676	306	1	1784	3	N	-0-					-0-
10	0	N	1641	-0-	1641 B	-2035	1641	3			N	-0-					-0-
11	2070	N	NO RPT	-0-	-2070 B	-2035					N	NO RPT					-0-

COVEY WELL #: 1 RRCID -> 024805 COMPL. DATE 09/10/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1800	N	1772	-0-	-28 B	-0-	1772	3			N	-0-					-0-
07	1736	N	1541	-0-	-195 B	-0-	1541	3			N	-0-					-0-
08	1838	N	1838	-0-	-0- B	-0-	1838	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1770	N	1767	-0-	-3 B	-0-	1767	3			N	-0-					-0-
*10	1806	N	1806	-0-	-0- B	-0-	1806	3			N	-0-					-0-
11	1770	N	NO RPT	-0-	-1770 B	-0-					N	NO RPT					-0-

CRISP WELL #: 1 RRCID -> 024806 COMPL. DATE 06/07/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2466	N	2466	-0-	-0- B	-0-	2466	3			N	-0-					-0-
07	2125	N	2125	-0-	-0- B	-0-	2125	3			N	-0-					-0-
08	2046	N	2046	-0-	-0- B	-0-	2046	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2460	N	1956	-0-	-504 B	-0-	1956	3			N	-0-					-0-
*10	2009	N	2009	-0-	-0- B	-0-	2009	3			N	-0-					-0-
11	1980	N	NO RPT	-0-	-1980 B	-0-					N	NO RPT					-0-

DAISY WELL #: 1 RRCID -> 024807 COMPL. DATE N/A TOTAL DEPTH 3365 PERF. 2918 - 3365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1474	N	1474	-0-	-0- B	-0-	124	1	1350	3	N	-0-					-0-
07	2821	N	2321	-0-	-500 B	-0-	137	1	2184	3	N	-0-					-0-
08	2782	N	2782	-0-	-0- B	-0-	153	1	2629	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1470	N	33	-0-	-1437 B	-0-	30	1	3	3	N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	2700	N	NO RPT	-0-	-2700 B	-0-					N	NO RPT					-0-

DELLA WELL #: 1 RRCID -> 024811 COMPL. DATE 05/18/1945 TOTAL DEPTH 3385 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1500	N	1154	-0-	-346 B	-0-	1154	3			N	-0-					-0-
07	1791	N	1791	-0-	-0- B	-0-	1791	3			N	-0-					-0-
08	1468	N	1468	-0-	-0- B	-0-	1468	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1140	N	856	-0-	-284 B	-0-	856	3			N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	1410	N	NO RPT	-0-	-1410 B	-0-					N	NO RPT					-0-

DENA WELL #: 1 RRCID -> 024812 COMPL. DATE 09/11/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	85	-0-	-65 B	-0-	16	1	69	3	N	-0-					-0-
07	12	N	-0-	-0-	-12 B	-0-					N	-0-					-0-
08	136	N	136	-0-	-0- B	-0-	12	1	124	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	263	N	263	-0-	-0- B	-0-	38	1	225	3	N	-0-					-0-
*10	268	N	268	-0-	-0- B	-0-	268	3			N	-0-					-0-
11	120	N	NO RPT	-0-	-120 B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

DILLMAN WELL #: 1 RRCID -> 024813 COMPL. DATE 02/17/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1320	N	1246	-0-	-74 B	-0-	1246	3			N	-0-					-0-
07	1302	N	1256	-0-	-46 B	-0-	1256	3			N	-0-					-0-
08	1303	N	1303	-0-	-0- B	-0-	1303	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1260	N	1258	-0-	-2 B	-0-	1258	3			N	-0-					-0-
*10	1289	N	1289	-0-	-0- B	-0-	1289	3			N	-0-					-0-
11	1260	N	NO RPT	-0-	-1260 B	-0-					N	NO RPT					-0-

DIZ WELL #: 1 RRCID -> 024814 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2313	N	2313	-0-	-0- B	-0-	2313	3			N	-0-					-0-
07	2263	N	1937	-0-	-326 B	-0-	1937	3			N	-0-					-0-
08	2386	N	2386	-0-	-0- B	-0-	2386	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2310	N	2299	-0-	-11 B	-0-	2299	3			N	-0-					-0-
*10	2346	N	2346	-0-	-0- B	-0-	2346	3			N	-0-					-0-
11	2310	N	NO RPT	-0-	-2310 B	-0-					N	NO RPT					-0-

DONALDSON WELL #: 1 RRCID -> 024815 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1350	N	754	-0-	-596 B	-0-	754	3			N	-0-					-0-
07	1364	N	1185	-0-	-179 B	-0-	1185	3			N	-0-					-0-
08	1457	N	1188	-0-	-269 B	-0-	1188	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	750	N	480	-0-	-270 B	-0-	480	3			N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	1140	N	NO RPT	-0-	-1140 B	-0-					N	NO RPT					-0-

DOOLEY WELL #: 1 RRCID -> 024816 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1290	N	1290	-0-	-0- B	-0-	1262	3	28	9	Y	25	44	1			13
07	2860	N	2860	-0-	-0- B	-0-	2858	3	2	9	Y	2	11	1			4
08	3100	N	3208	-0-	108 B	108	3195	3	13	9	Y	12					16
09/01 BALANCING DATE STATUS -> 108																	
09	2454	N	2346	-0-	-108 B	-0-	2334	3	12	9	Y	11					27
10	0		1860	-0-	1860 B	1860	1860	3			Y	-0-					-0-
11	3090	#	NO RPT	-0-	-3090 B	-1230					Y	NO RPT					-0-

DOROTHY WELL #: 1 RRCID -> 024817 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1169	N	1169	-0-	-0- B	-0-	1169	3			N	-0-					-0-
07	1023	N	990	-0-	-33 B	-0-	990	3			N	-0-					-0-
08	1055	N	1055	-0-	-0- B	-0-	1055	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1170	N	990	-0-	-180 B	-0-	990	3			N	-0-					-0-
*10	1068	N	1068	-0-	-0- B	-0-	1068	3			N	-0-					-0-
11	1020	N	NO RPT	-0-	-1020 B	-0-					N	NO RPT					-0-

DOTTIE WELL #: 1 RRCID -> 024819 COMPL. DATE 07/14/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1440	N	1288	-0-	-152 B	-0-	188	1	1100	3	N	-0-					-0-
07	1524	N	1524	-0-	-0- B	-0-	315	1	1209	3	N	-0-					-0-
08	1764	N	1764	-0-	-0- B	-0-	298	1	1466	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2025	N	2025	-0-	-0- B	-0-	330	1	1695	3	N	-0-					-0-
*10	1548	N	1548	-0-	-0- B	-0-	1548	3			N	-0-					-0-
11	1710	N	NO RPT	-0-	-1710 B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
DRIB WELL #: 1 RRCID -> 024820 COMPL. DATE 02/03/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1410	N	1140	-0-	-270 B	-0-	1140	3			N	-0-					-0-
07	1406	N	1406	-0-	-0- B	-0-	459	1	947	3	N	-0-					-0-
08	1379	N	1379	-0-	-0- B	-0-	465	1	914	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1314	N	1314	-0-	-0- B	-0-	450	1	864	3	N	-0-					-0-
*10	797	N	797	-0-	-0- B	-0-	797	3			N	-0-					-0-
11	1320	N	NO RPT	-0-	-1320 B	-0-					N	NO RPT					-0-

DRURY WELL #: 2 RRCID -> 024821 COMPL. DATE 06/10/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	840	N	730	-0-	-110 B	-0-	730	3			N	-0-					-0-
07	806	N	507	-0-	-299 B	-0-	507	3			N	-0-					-0-
08	850	N	850	-0-	-0- B	-0-	850	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	825	N	825	-0-	-0- B	-0-	825	3			N	-0-					-0-
*10	867	N	867	-0-	-0- B	-0-	867	3			N	-0-					-0-
11	810	N	NO RPT	-0-	-810 B	-0-					N	NO RPT					-0-

DUDLEY WELL #: A 1 RRCID -> 024823 COMPL. DATE 07/26/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1344	N	1344	-0-	-0- B	-0-	1344	3			N	-0-					-0-
07	1271	N	996	-0-	-275 B	-0-	996	3			N	-0-					-0-
08	1320	N	1320	-0-	-0- B	-0-	1320	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1350	N	1307	-0-	-43 B	-0-	1307	3			N	-0-					-0-
*10	1409	N	1409	-0-	-0- B	-0-	1409	3			N	-0-					-0-
11	1290	N	NO RPT	-0-	-1290 B	-0-					N	NO RPT					-0-

DUDLEY WELL #: B 1 RRCID -> 024824 COMPL. DATE 11/05/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	509	-0-	-31 B	-0-	509	3			N	-0-					-0-
07	558	N	376	-0-	-182 B	-0-	376	3			N	-0-					-0-
08	512	N	512	-0-	-0- B	-0-	512	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	514	N	514	-0-	-0- B	-0-	514	3			N	-0-					-0-
*10	539	N	539	-0-	-0- B	-0-	539	3			N	-0-					-0-
11	510	N	NO RPT	-0-	-510 B	-0-					N	NO RPT					-0-

DUDLEY WELL #: C 1 RRCID -> 024825 COMPL. DATE 04/06/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2460	N	1504	-0-	-956 B	-0-	214	1	1290	3	N	-0-					-0-
07	2386	N	2386	-0-	-0- B	-0-	241	1	2145	3	N	-0-					-0-
08	1815	N	1815	-0-	-0- B	-0-	185	1	1630	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2268	N	2268	-0-	-0- B	-0-	243	1	2025	3	N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	1770	N	NO RPT	-0-	-1770 B	-0-					N	NO RPT					-0-

DUDLEY WELL #: D 1 RRCID -> 024826 COMPL. DATE 04/17/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	900	N	472	-0-	-428 B	-0-	67	1	405	3	N	-0-					-0-
07	882	N	882	-0-	-0- B	-0-	89	1	793	3	N	-0-					-0-
08	660	N	660	-0-	-0- B	-0-	67	1	593	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	804	N	804	-0-	-0- B	-0-	86	1	718	3	N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	630	N	NO RPT	-0-	-630 B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
DUMAS WELL #: 1 RRCID -> 024828 COMPL. DATE 10/17/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	4688		4138	-0-	-550 B	-241	323	1	3815	3	N	-0-			-0-
07	4560		3714	-0-	-846 B	-1087	293	1	3421	3	N	-0-			-0-
08	4361		4710	-0-	349 B	-738	387	1	4323	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -738															
09	4616		4146	-0-	-470 B	-1208	370	1	3776	3	N	-0-			-0-
10	0		4009	-0-	4009 B	2801	4009	3			N	-0-			-0-
11	3849	NO RPT		-0-	-3849 B	-1048					N	NO RPT			-0-

EAKIN WELL #: 1 RRCID -> 024830 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1809	N	1809	-0-	-0- B	-0-	1809	3			N	-0-			-0-
07	1767	N	1480	-0-	-287 B	-0-	1480	3			N	-0-			-0-
08	1659	N	1659	-0-	-0- B	-0-	1659	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1800	N	1591	-0-	-209 B	-0-	1591	3			N	-0-			-0-
*10	1724	N	1724	-0-	-0- B	-0-	1724	3			N	-0-			-0-
11	1620	N	NO RPT	-0-	-1620 B	-0-					N	NO RPT			-0-

ED WELL #: 1 RRCID -> 024832 COMPL. DATE 08/12/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1620	N	1554	-0-	-66 B	-0-	1554	3			N	-0-			-0-
07	1581	N	1452	-0-	-129 B	-0-	1452	3			N	-0-			-0-
08	1531	N	1531	-0-	-0- B	-0-	1531	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1560	N	1485	-0-	-75 B	-0-	1485	3			N	-0-			-0-
*10	1535	N	1535	-0-	-0- B	-0-	1535	3			N	-0-			-0-
11	1470	N	NO RPT	-0-	-1470 B	-0-					N	NO RPT			-0-

EDDY WELL #: 1 RRCID -> 024833 COMPL. DATE 08/01/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1044	N	1044	-0-	-0- B	-0-	231	1	813	3	N	-0-			-0-
07	1147	N	1117	-0-	-30 B	-0-	283	1	834	3	N	-0-			-0-
08	847	N	847	-0-	-0- B	-0-	183	1	664	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1218	N	1218	-0-	-0- B	-0-	300	1	918	3	N	-0-			-0-
*10	763	N	763	-0-	-0- B	-0-	763	3			N	-0-			-0-
11	810	N	NO RPT	-0-	-810 B	-0-					N	NO RPT			-0-

ELLIE WELL #: 2 RRCID -> 024836 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	240	N	231	-0-	-9 B	-0-	231	3			N	-0-			-0-
07	248	N	155	-0-	-93 B	-0-	155	3			N	-0-			-0-
08	258	N	258	-0-	-0- B	-0-	258	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	245	N	245	-0-	-0- B	-0-	245	3			N	-0-			-0-
*10	259	N	259	-0-	-0- B	-0-	259	3			N	-0-			-0-
11	240	N	NO RPT	-0-	-240 B	-0-					N	NO RPT			-0-

ELSIE WELL #: 1 RRCID -> 024837 COMPL. DATE 04/18/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1125	N	1125	-0-	-0- B	-0-	427	1	698	3	N	-0-			-0-
07	403	N	39	-0-	-364 B	-0-	37	1	2	3	N	-0-			-0-
08	947	N	947	-0-	-0- B	-0-	313	1	634	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1140	N	767	-0-	-373 B	-0-	335	1	432	3	N	-0-			-0-
*10	385	N	385	-0-	-0- B	-0-	385	3			N	-0-			-0-
11	930	N	NO RPT	-0-	-930 B	-0-					N	NO RPT			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

EMIL WELL #: 1 RRCID -> 024838 COMPL. DATE 11/08/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	452	-0-	-28 B	-0-	452	3			N	-0-					-0-
07	465	N	402	-0-	-63 B	-0-	402	3			N	-0-					-0-
08	513	N	513	-0-	-0- B	-0-	513	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	450	N	439	-0-	-11 B	-0-	439	3			N	-0-					-0-
*10	503	N	503	-0-	-0- B	-0-	503	3			N	-0-					-0-
11	510	N	NO RPT	-0-	-510 B	-0-					N	NO RPT					-0-

ESTATE WELL #: 1 RRCID -> 024841 COMPL. DATE 12/11/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	821	N	821	-0-	-0- B	-0-	821	3			N	-0-					-0-
07	730	N	730	-0-	-0- B	-0-	730	3			N	-0-					-0-
08	680	N	680	-0-	-0- B	-0-	680	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	810	N	657	-0-	-153 B	-0-	657	3			N	-0-					-0-
*10	1515	N	1515	-0-	-0- B	-0-	1515	3			N	-0-					-0-
11	660	N	NO RPT	-0-	-660 B	-0-					N	NO RPT					-0-

ETHA WELL #: 1 RRCID -> 024842 COMPL. DATE 05/18/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1740	N	402	-0-	-1338 B	-0-	402	3			N	-0-					-0-
07	1705	N	1491	-0-	-214 B	-0-	1491	3			N	-0-					-0-
08	1572	N	1572	-0-	-0- B	-0-	1572	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1533	N	1533	-0-	-0- B	-0-	1533	3			N	-0-					-0-
*10	1576	N	1576	-0-	-0- B	-0-	1576	3			N	-0-					-0-
11	1530	N	NO RPT	-0-	-1530 B	-0-					N	NO RPT					-0-

ETHELYN WELL #: 1 RRCID -> 024843 COMPL. DATE 11/12/1998 TOTAL DEPTH 3239 PERF. 2817 - 3239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2550	N	1715	-0-	-835 B	-0-	1715	3			N	-0-					-0-
07	2666	N	2610	-0-	-56 B	-0-	2610	3			N	-0-					-0-
08	2673	N	2673	-0-	-0- B	-0-	2673	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1710	N	1254	-0-	-456 B	-0-	1254	3			N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	2580	N	NO RPT	-0-	-2580 B	-0-					N	NO RPT					-0-

EVELYN WELL #: 1 RRCID -> 024845 COMPL. DATE 05/07/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3	N	-0-	-0-	-3 B	-0-					N	-0-					-0-
07	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*10	56	N	56	-0-	-0- B	-0-	56	3			N	-0-					-0-
11	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

EZELLE WELL #: 1 RRCID -> 024846 COMPL. DATE 01/05/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	13	-0-	-47 B	-0-	13	3			N	-0-					-0-
07	9	N	9	-0-	-0- B	-0-	9	3			N	-0-					-0-
08	3	N	2	-0-	-1 B	-0-	2	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	13	N	-0-	-0-	-13 B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	2	N	NO RPT	-0-	-2 B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

FARBERT WELL #: 1 RRCID -> 024847 COMPL. DATE 12/06/1971 TOTAL DEPTH 3445 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

FAYE WELL #: 1 RRCID -> 024848 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1105	N	1105	-0-	-0-	B	-0-	1105	3			N	-0-					-0-
07	1485	N	1485	-0-	-0-	B	-0-	1485	3			N	-0-					-0-
08	1402	N	1402	-0-	-0-	B	-0-	1402	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1304	N	1304	-0-	-0-	B	-0-	1304	3			N	-0-					-0-
*10	1040	N	1040	-0-	-0-	B	-0-	1040	3			N	-0-					-0-
11	1350	N	NO RPT	-0-	-1350	B	-0-					N	NO RPT					-0-

FIELDS WELL #: 1 RRCID -> 024851 COMPL. DATE 01/11/2005 TOTAL DEPTH 3110 PERF. 2508 - 4692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2040	N	1369	-0-	-671	B	-0-	1369	3			N	-0-					-0-
07	2320	N	2320	-0-	-0-	B	-0-	2320	3			N	-0-					-0-
08	2120	N	2120	-0-	-0-	B	-0-	2120	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1380	N	1093	-0-	-287	B	-0-	1093	3			N	-0-					-0-
*10	85	N	85	-0-	-0-	B	-0-	85	3			N	-0-					-0-
11	2040	N	NO RPT	-0-	-2040	B	-0-					N	NO RPT					-0-

FIELDS WELL #: A 1 RRCID -> 024852 COMPL. DATE 05/03/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1454	N	1454	-0-	-0-	B	-0-	1454	3			N	-0-					-0-
07	1364	N	1298	-0-	-66	B	-0-	1298	3			N	-0-					-0-
08	1321	N	1321	-0-	-0-	B	-0-	1321	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1440	N	1290	-0-	-150	B	-0-	1290	3			N	-0-					-0-
*10	1360	N	1360	-0-	-0-	B	-0-	1360	3			N	-0-					-0-
11	1290	N	NO RPT	-0-	-1290	B	-0-					N	NO RPT					-0-

FINCH WELL #: 1 RRCID -> 024853 COMPL. DATE 01/13/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	337	-0-	-143	B	-0-	337	3			N	-0-					-0-
07	341	N	208	-0-	-133	B	-0-	208	3			N	-0-					-0-
08	343	N	343	-0-	-0-	B	-0-	343	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	357	N	357	-0-	-0-	B	-0-	357	3			N	-0-					-0-
*10	271	N	271	-0-	-0-	B	-0-	271	3			N	-0-					-0-
11	330	N	NO RPT	-0-	-330	B	-0-					N	NO RPT					-0-

FRIES WELL #: 1 RRCID -> 024857 COMPL. DATE 01/20/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1329	N	1329	-0-	-0-	B	-0-	1329	3			N	-0-					-0-
07	1209	N	1088	-0-	-121	B	-0-	1088	3			N	-0-					-0-
08	1188	N	1188	-0-	-0-	B	-0-	1188	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1320	N	1122	-0-	-198	B	-0-	1122	3			N	-0-					-0-
*10	1212	N	1212	-0-	-0-	B	-0-	1212	3			N	-0-					-0-
11	1140	N	NO RPT	-0-	-1140	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

FROMMA WELL #: 1 RRCID -> 024858 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	832	N	832	-0-	-0- B	-0-	832	3			N	-0-					-0-
07	930	N	774	-0-	-156 B	-0-	774	3			N	-0-					-0-
08	750	N	750	-0-	-0- B	-0-	750	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1166	N	1166	-0-	-0- B	-0-	1166	3			N	-0-					-0-
*10	1016	N	1016	-0-	-0- B	-0-	1016	3			N	-0-					-0-
11	720	N	NO RPT	-0-	-720 B	-0-					N	NO RPT					-0-

FURNEAUX WELL #: 1 RRCID -> 024861 COMPL. DATE 11/19/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1800	N	1766	-0-	-34 B	-0-	1766	3			N	-0-					-0-
07	1767	N	1651	-0-	-116 B	-0-	1651	3			N	-0-					-0-
08	1767	N	1767	-0-	-0- B	-0-	1767	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1770	N	1701	-0-	-69 B	-0-	1701	3			N	-0-					-0-
*10	1762	N	1762	-0-	-0- B	-0-	1762	3			N	-0-					-0-
11	1710	N	NO RPT	-0-	-1710 B	-0-					N	NO RPT					-0-

GARSAN WELL #: A 1 RRCID -> 024868 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	590	N	553	-0-	-37 B	-0-	553	3			N	-0-					-0-
07	575	N	132	-0-	-443 B	-0-	132	3			N	-0-					-0-
08	496	N	33	-0-	-463 B	-0-	33	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	540	N	5	-0-	-535 B	-0-	5	3			N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	30	N	NO RPT	-0-	-30 B	-0-					N	NO RPT					-0-

GARSAN WELL #: B 1 RRCID -> 024869 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	446	N	446	-0-	-0- B	-0-	446	3			N	-0-					-0-
07	521	N	206	-0-	-315 B	-0-	206	3			N	-0-					-0-
08	499	N	288	-0-	-211 B	-0-	288	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	450	N	280	-0-	-170 B	-0-	280	3			N	-0-					-0-
*10	464	N	464	-0-	-0- B	-0-	464	3			N	-0-					-0-
11	270	N	NO RPT	-0-	-270 B	-0-					N	NO RPT					-0-

GATSY WELL #: 1 RRCID -> 024871 COMPL. DATE 01/17/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	960	N	960	-0-	-0- B	-0-	960	3			N	-0-					-0-
07	961	N	810	-0-	-151 B	-0-	810	3			N	-0-					-0-
08	987	N	987	-0-	-0- B	-0-	987	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	960	N	862	-0-	-98 B	-0-	862	3			N	-0-					-0-
*10	968	N	968	-0-	-0- B	-0-	968	3			N	-0-					-0-
11	960	N	NO RPT	-0-	-960 B	-0-					N	NO RPT					-0-

GENTRY WELL #: 1 RRCID -> 024873 COMPL. DATE 09/16/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2165	N	2165	-0-	-0- B	-0-	2165	3			N	-0-					-0-
07	2046	N	1919	-0-	-127 B	-0-	1919	3			N	-0-					-0-
08	2065	N	2065	-0-	-0- B	-0-	2065	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2160	N	1984	-0-	-176 B	-0-	1984	3			N	-0-					-0-
*10	2053	N	2053	-0-	-0- B	-0-	2053	3			N	-0-					-0-
11	2010	N	NO RPT	-0-	-2010 B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

GLASSCOCK WELL #: 1 RRCID -> 024876 COMPL. DATE 10/22/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	922	N	922	-0-	-0-	B	-0-	922	3			N	-0-					-0-
07	868	N	849	-0-	-19	B	-0-	849	3			N	-0-					-0-
08	824	N	824	-0-	-0-	B	-0-	824	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	930	N	777	-0-	-153	B	-0-	777	3			N	-0-					-0-
*10	765	N	765	-0-	-0-	B	-0-	765	3			N	-0-					-0-
11	810	N	NO RPT	-0-	-810	B	-0-					N	NO RPT					-0-

GOB WELL #: 1 RRCID -> 024877 COMPL. DATE 06/05/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2580	N	1933	-0-	-647	B	-0-	88	1	1845	3	N	-0-					-0-
07	2790	N	2762	-0-	-28	B	-0-	133	1	2629	3	N	-0-					-0-
08	2715	N	2715	-0-	-0-	B	-0-	131	1	2584	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1920	N	1415	-0-	-505	B	-0-	81	1	1334	3	N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	2640	N	NO RPT	-0-	-2640	B	-0-					N	NO RPT					-0-

GUNTER WELL #: 1 RRCID -> 024884 COMPL. DATE 05/08/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	390	-0-	-0-	B	-0-	390	3			N	-0-					-0-
07	322	N	322	-0-	-0-	B	-0-	322	3			N	-0-					-0-
08	161	N	161	-0-	-0-	B	-0-	161	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	390	N	328	-0-	-62	B	-0-	328	3			N	-0-					-0-
*10	336	N	336	-0-	-0-	B	-0-	336	3			N	-0-					-0-
11	150	N	NO RPT	-0-	-150	B	-0-					N	NO RPT					-0-

HAGGAMAN WELL #: 1 RRCID -> 024886 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3060	#	2184	-0-	-876	B	-3087	99	1	2085	3	N	-0-					-0-
07	3069	#	3301	-0-	232	B	-2855	159	1	3142	3	N	-0-					-0-
08	2604	N	3146	-0-	542	B	-2313	152	1	2994	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -2313																		
09	2190	N	1595	-0-	-595	B	-2313	91	1	1504	3	N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-2313					N	-0-					-0-
11	3030	N	NO RPT	-0-	-3030	B	-2313					N	NO RPT					-0-

HAPP WELL #: 1 RRCID -> 024889 COMPL. DATE 05/11/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	316	N	316	-0-	-0-	B	-0-	316	3			N	-0-					-0-
07	372	N	271	-0-	-101	B	-0-	271	3			N	-0-					-0-
08	382	N	382	-0-	-0-	B	-0-	382	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	357	N	357	-0-	-0-	B	-0-	357	3			N	-0-					-0-
*10	354	N	354	-0-	-0-	B	-0-	354	3			N	-0-					-0-
11	360	N	NO RPT	-0-	-360	B	-0-					N	NO RPT					-0-

HARB WELL #: 1 RRCID -> 024890 COMPL. DATE 02/07/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2157	N	2157	-0-	-0-	B	-0-	175	1	1982	3	N	-0-					-0-
07	2387	N	1258	-0-	-1129	B	-0-	130	1	1128	3	N	-0-					-0-
08	1904	N	1904	-0-	-0-	B	-0-	174	1	1730	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2160	N	1621	-0-	-539	B	-0-	159	1	1462	3	N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	1830	N	NO RPT	-0-	-1830	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HARBERT WELL #: 1 RRCID -> 024891 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1916	N	1916	-0-	-0- B	-0-	155	1	1761	3	N	-0-			-0-
07	2108	N	1109	-0-	-999 B	-0-	114	1	995	3	N	-0-			-0-
08	1704	N	1704	-0-	-0- B	-0-	156	1	1548	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1920	N	1407	-0-	-513 B	-0-	138	1	1269	3	N	-0-			-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
11	1650	N	NO RPT	-0-	-1650 B	-0-					N	NO RPT			-0-

HARNLEY WELL #: 1 RRCID -> 024893 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1200	N	1138	-0-	-62 B	-0-	1138	3			N	-0-			-0-
07	1209	N	991	-0-	-218 B	-0-	991	3			N	-0-			-0-
08	1320	N	1320	-0-	-0- B	-0-	1320	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1267	N	1267	-0-	-0- B	-0-	1267	3			N	-0-			-0-
*10	1288	N	1288	-0-	-0- B	-0-	1288	3			N	-0-			-0-
11	1290	N	NO RPT	-0-	-1290 B	-0-					N	NO RPT			-0-

HEASTON WELL #: 1 RRCID -> 024897 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	598	N	598	-0-	-0- B	-0-	598	3			N	-0-			-0-
07	528	N	528	-0-	-0- B	-0-	528	3			N	-0-			-0-
08	524	N	524	-0-	-0- B	-0-	524	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	600	N	508	-0-	-92 B	-0-	508	3			N	-0-			-0-
*10	533	N	533	-0-	-0- B	-0-	533	3			N	-0-			-0-
11	510	N	NO RPT	-0-	-510 B	-0-					N	NO RPT			-0-

HENDER WELL #: 1 RRCID -> 024899 COMPL. DATE 06/27/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1110	N	1052	-0-	-58 B	-0-	1052	3			N	-0-			-0-
07	1085	N	1027	-0-	-58 B	-0-	1027	3			N	-0-			-0-
08	1083	N	1083	-0-	-0- B	-0-	1083	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1050	N	1050	-0-	-0- B	-0-	1050	3			N	-0-			-0-
*10	1088	N	1088	-0-	-0- B	-0-	1088	3			N	-0-			-0-
11	1050	N	NO RPT	-0-	-1050 B	-0-					N	NO RPT			-0-

HENKEL WELL #: 1 RRCID -> 024900 COMPL. DATE 06/05/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	2190	N	1856	-0-	-334 B	-0-	1856	3			N	-0-			-0-
07	2501	N	2501	-0-	-0- B	-0-	2501	3			N	-0-			-0-
08	2388	N	2388	-0-	-0- B	-0-	2388	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1860	N	1479	-0-	-381 B	-0-	1479	3			N	-0-			-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
11	2310	N	NO RPT	-0-	-2310 B	-0-					N	NO RPT			-0-

HIBBARD WELL #: 1 RRCID -> 024902 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
08	5	N	5	-0-	-0- B	-0-	5	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	5	N	5	-0-	-0- B	-0-	5	3			N	-0-			-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
11	5	N	NO RPT	-0-	-5 B	-0-					N	NO RPT			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
HOME GAS WELL #: 1 RRCID -> 024906 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1800	N	1078	-0-	-722 B	-0-	1078	3			N	-0-			-0-
07	2046	N	1780	-0-	-266 B	-0-	1780	3			N	-0-			-0-
08	1889	N	1889	-0-	-0- B	-0-	1889	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1080	N	742	-0-	-338 B	-0-	742	3			N	-0-			-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
11	1740	N	NO RPT	-0-	-1740 B	-0-					N	NO RPT			-0-

HUCKABY WELL #: 2 RRCID -> 024908 COMPL. DATE 09/22/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-

HURWITZ WELL #: 1 RRCID -> 024909 COMPL. DATE 06/04/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1920	N	1837	-0-	-83 B	-0-	540	1	1297	3	N	-0-			-0-
07	1574	N	1574	-0-	-0- B	-0-	558	1	1016	3	N	-0-			-0-
08	1500	N	1500	-0-	-0- B	-0-	558	1	942	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1830	N	1144	-0-	-686 B	-0-	524	1	620	3	N	-0-			-0-
*10	519	N	519	-0-	-0- B	-0-	519	3			N	-0-			-0-
11	1440	N	NO RPT	-0-	-1440 B	-0-					N	NO RPT			-0-

HUSTED WELL #: 1 RRCID -> 024910 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
11	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-

INDIA WELL #: 1 RRCID -> 024916 COMPL. DATE 06/07/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-

INGE WELL #: 1 RRCID -> 024918 COMPL. DATE 12/22/1965 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	671	N	671	-0-	-0- B	-0-	671	3			N	-0-			-0-
07	620	N	580	-0-	-40 B	-0-	580	3			N	-0-			-0-
08	652	N	652	-0-	-0- B	-0-	652	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	660	N	625	-0-	-35 B	-0-	625	3			N	-0-			-0-
*10	646	N	646	-0-	-0- B	-0-	646	3			N	-0-			-0-
11	630	N	NO RPT	-0-	-630 B	-0-					N	NO RPT			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
INGERTON WELL #: A 1 RRCID -> 024919 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

INGERTON WELL #: A 2 RRCID -> 024920 COMPL. DATE 07/12/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1590	N	1415	-0-	-175	B	-0-	518	1	897	3	N	-0-					-0-
07	1581	N	1527	-0-	-54	B	-0-	502	1	1025	3	N	-0-					-0-
08	1356	N	1356	-0-	-0-	B	-0-	558	1	798	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1410	N	751	-0-	-659	B	-0-	270	1	481	3	N	-0-					-0-
*10	1033	N	1033	-0-	-0-	B	-0-	1033	3			N	-0-					-0-
11	1320	N	NO RPT	-0-	-1320	B	-0-					N	NO RPT					-0-

INGERTON WELL #: B 1 RRCID -> 024921 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4	N	-0-	-0-	-4	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	4	N	4	-0-	-0-	B	-0-	4	3			N	-0-					-0-
*10	79	N	79	-0-	-0-	B	-0-	79	3			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

INGERTON WELL #: C 1 RRCID -> 024922 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1883	N	1883	-0-	-0-	B	-0-	1883	3			N	-0-					-0-
07	1495	N	1495	-0-	-0-	B	-0-	1495	3			N	-0-					-0-
08	1961	N	1961	-0-	-0-	B	-0-	1961	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1890	N	1384	-0-	-506	B	-0-	1384	3			N	-0-					-0-
*10	1136	N	1136	-0-	-0-	B	-0-	1136	3			N	-0-					-0-
11	1890	N	NO RPT	-0-	-1890	B	-0-					N	NO RPT					-0-

IRMA WELL #: 1 RRCID -> 024924 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	234	N	234	-0-	-0-	B	-0-	234	3			N	-0-					-0-
07	162	N	162	-0-	-0-	B	-0-	162	3			N	-0-					-0-
08	93	N	43	-0-	-50	B	-0-	43	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	240	N	21	-0-	-219	B	-0-	21	3			N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	30	N	NO RPT	-0-	-30	B	-0-					N	NO RPT					-0-

JAMES, T. S. WELL #: 4 RRCID -> 024926 COMPL. DATE 01/14/1974 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1704	N	1704	-0-	-0-	B	-0-	1704	3			N	-0-					-0-
07	1667	N	1667	-0-	-0-	B	-0-	1667	3			N	-0-					-0-
08	1562	N	1562	-0-	-0-	B	-0-	1562	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1710	N	1461	-0-	-249	B	-0-	1461	3			N	-0-					-0-
*10	746	N	746	-0-	-0-	B	-0-	746	3			N	-0-					-0-
11	1499	N	NO RPT	-0-	-1499	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

JARVIS WELL #: 1 RRCID -> 024929 COMPL. DATE 02/16/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	3055	-0-	55	B	1120	486	1	2569	3	N	-0-					-0-
07	3100	N	2169	-0-	-931	B	189	414	1	1755	3	N	-0-					-0-
08	3100	N	3193	-0-	93	B	282	558	1	2635	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> 282																		
09	3142	R	2860	-0-	-282	B	-0-	540	1	2320	3	N	-0-					-0-
10	0		1195	-0-	1195	B	1195	1195	3			N	-0-					-0-
11	3090	#	NO RPT	-0-	-3090	B	-1895					N	NO RPT					-0-

JAVEE WELL #: 1 RRCID -> 024930 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5604	N	5604	-0-	-0-	B	-0-	275	1	5165	3	Y	149	149	1			81
								164	9									
07	5174	N	5174	-0-	-0-	B	-0-	244	1	4926	3	Y	4	69	1			16
								4	9									
08	5546	N	5546	-0-	-0-	B	-0-	341	1	5173	3	Y	29					45
								32	9									
09/01 BALANCING DATE STATUS -> -0-																		
09	5610	N	4179	-0-	-1431	B	-0-	287	1	3868	3	Y	22					67
								24	9									
10	0	N	4682	-0-	4682	B	4682	4682	3			Y	-0-					-0-
11	5370	N	NO RPT	-0-	-5370	B	-0-					Y	NO RPT					-0-

JEN WELL #: 1 RRCID -> 024932 COMPL. DATE 03/12/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1185	N	1185	-0-	-0-	B	-0-	102	1	1083	3	N	-0-					-0-
07	949	N	949	-0-	-0-	B	-0-	101	1	848	3	N	-0-					-0-
08	917	N	917	-0-	-0-	B	-0-	105	1	812	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1200	N	865	-0-	-335	B	-0-	100	1	765	3	N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	900	N	NO RPT	-0-	-900	B	-0-					N	NO RPT					-0-

JENNIE WELL #: 1 RRCID -> 024933 COMPL. DATE 07/28/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1621	N	2440	-0-	819	B	-0-	211	1	2229	3	N	-0-					-0-
07	2147	N	2147	-0-	-0-	B	-0-	229	1	1918	3	N	-0-					-0-
08	2053	N	2053	-0-	-0-	B	-0-	236	1	1817	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2430	N	1991	-0-	-439	B	-0-	230	1	1761	3	N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	1980	N	NO RPT	-0-	-1980	B	-0-					N	NO RPT					-0-

JESS WELL #: 1 RRCID -> 024934 COMPL. DATE 07/27/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1477	N	1477	-0-	-0-	B	-0-	1477	3			N	-0-					-0-
07	1457	N	1376	-0-	-81	B	-0-	1376	3			N	-0-					-0-
08	1519	N	1519	-0-	-0-	B	-0-	1519	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1470	N	1448	-0-	-22	B	-0-	1448	3			N	-0-					-0-
*10	1494	N	1494	-0-	-0-	B	-0-	1494	3			N	-0-					-0-
11	1470	N	NO RPT	-0-	-1470	B	-0-					N	NO RPT					-0-

JOE WELL #: 1 RRCID -> 024936 COMPL. DATE 04/18/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
JOHN WELL #: 1 RRCID -> 024937 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	840	N	804	-0-	-36 B	-0-	804	3			N	-0-			-0-
07	837	N	800	-0-	-37 B	-0-	800	3			N	-0-			-0-
08	818	N	818	-0-	-0- B	-0-	818	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	810	N	796	-0-	-14 B	-0-	796	3			N	-0-			-0-
*10	841	N	841	-0-	-0- B	-0-	841	3			N	-0-			-0-
11	780	N	NO RPT	-0-	-780 B	-0-					N	NO RPT			-0-

JOHN -H- WELL #: 1 RRCID -> 024939 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	2160	N	1754	-0-	-406 B	-0-	1754	3			N	-0-			-0-
07	2170	N	2109	-0-	-61 B	-0-	2109	3			N	-0-			-0-
08	2294	N	2083	-0-	-211 B	-0-	2083	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1740	N	1470	-0-	-270 B	-0-	1470	3			N	-0-			-0-
*10	1839	N	1839	-0-	-0- B	-0-	1839	3			N	-0-			-0-
11	2010	N	NO RPT	-0-	-2010 B	-0-					N	NO RPT			-0-

JOHNSON WELL #: E 1E RRCID -> 024940 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1415	N	652	-0-	-763 B	-0-	280	1	372	3	N	-0-			-0-
07	1302	N	685	-0-	-617 B	-0-	310	1	375	3	N	-0-			-0-
08	620	N	467	-0-	-153 B	-0-	210	1	257	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	670	N	670	-0-	-0- B	-0-	300	1	370	3	N	-0-			-0-
*10	775	N	775	-0-	-0- B	-0-	775	3			N	-0-			-0-
11	450	N	NO RPT	-0-	-450 B	-0-					N	NO RPT			-0-

JOHNSON WELL #: G 1G RRCID -> 024942 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	767	N	767	-0-	-0- B	-0-	767	3			N	-0-			-0-
07	592	N	592	-0-	-0- B	-0-	592	3			N	-0-			-0-
08	805	N	805	-0-	-0- B	-0-	805	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	685	N	685	-0-	-0- B	-0-	685	3			N	-0-			-0-
*10	629	N	629	-0-	-0- B	-0-	629	3			N	-0-			-0-
11	481	N	NO RPT	-0-	-481 B	-0-					N	NO RPT			-0-

JOHNSON WELL #: P 1P RRCID -> 024947 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	326	N	326	-0-	-0- B	-0-	326	3			N	-0-			-0-
07	372	N	294	-0-	-78 B	-0-	294	3			N	-0-			-0-
08	383	N	383	-0-	-0- B	-0-	383	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	422	N	422	-0-	-0- B	-0-	422	3			N	-0-			-0-
*10	390	N	390	-0-	-0- B	-0-	390	3			N	-0-			-0-
11	347	N	NO RPT	-0-	-347 B	-0-					N	NO RPT			-0-

JOHNSON WELL #: U 1U RRCID -> 024951 COMPL. DATE 05/12/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	316	N	316	-0-	-0- B	-0-	316	3			N	-0-			-0-
07	455	N	455	-0-	-0- B	-0-	455	3			N	-0-			-0-
08	435	N	435	-0-	-0- B	-0-	435	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	370	N	370	-0-	-0- B	-0-	370	3			N	-0-			-0-
*10	825	N	825	-0-	-0- B	-0-	825	3			N	-0-			-0-
11	420	N	NO RPT	-0-	-420 B	-0-					N	NO RPT			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

JOHNSON WELL #: L 1 RRCID -> 024955 COMPL. DATE 09/12/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	49	-0-	-161 B	-0-	49	3			N	-0-					-0-
07	124	N	68	-0-	-56 B	-0-	68	3			N	-0-					-0-
08	124	N	100	-0-	-24 B	-0-	100	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	64	N	64	-0-	-0- B	-0-	64	3			N	-0-					-0-
*10	68	N	68	-0-	-0- B	-0-	68	3			N	-0-					-0-
11	90	N	NO RPT	-0-	-90 B	-0-					N	NO RPT					-0-

JOHNSON WELL #: R 2 RRCID -> 024958 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	840	N	725	-0-	-115 B	-0-	725	3			N	-0-					-0-
07	899	N	865	-0-	-34 B	-0-	865	3			N	-0-					-0-
08	834	N	834	-0-	-0- B	-0-	834	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	800	N	800	-0-	-0- B	-0-	800	3			N	-0-					-0-
*10	810	N	810	-0-	-0- B	-0-	810	3			N	-0-					-0-
11	810	N	NO RPT	-0-	-810 B	-0-					N	NO RPT					-0-

JOHNSON WELL #: V 1 RRCID -> 024960 COMPL. DATE 03/26/1952 TOTAL DEPTH 2960 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1299	N	1299	-0-	-0- B	-0-	1299	3			N	-0-					-0-
07	1271	N	1064	-0-	-207 B	-0-	1064	3			N	-0-					-0-
08	1202	N	1202	-0-	-0- B	-0-	1202	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1290	N	1129	-0-	-161 B	-0-	1129	3			N	-0-					-0-
*10	1130	N	1130	-0-	-0- B	-0-	1130	3			N	-0-					-0-
11	1170	N	NO RPT	-0-	-1170 B	-0-					N	NO RPT					-0-

JOHNSON WELL #: W 1 RRCID -> 024961 COMPL. DATE 12/29/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1426	N	1426	-0-	-0- B	-0-	294	1	1132	3	N	-0-					-0-
07	945	N	945	-0-	-0- B	-0-	211	1	734	3	N	-0-					-0-
08	1400	N	1400	-0-	-0- B	-0-	300	1	1100	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1440	N	1283	-0-	-157 B	-0-	300	1	983	3	N	-0-					-0-
*10	869	N	869	-0-	-0- B	-0-	869	3			N	-0-					-0-
11	1350	N	NO RPT	-0-	-1350 B	-0-					N	NO RPT					-0-

JOHNSON WELL #: X 1 RRCID -> 024962 COMPL. DATE 12/30/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	781	N	781	-0-	-0- B	-0-	781	3			N	-0-					-0-
07	775	N	775	-0-	-0- B	-0-	775	3			N	-0-					-0-
08	759	N	759	-0-	-0- B	-0-	759	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	780	N	753	-0-	-27 B	-0-	753	3			N	-0-					-0-
*10	711	N	711	-0-	-0- B	-0-	711	3			N	-0-					-0-
11	720	N	NO RPT	-0-	-720 B	-0-					N	NO RPT					-0-

JONES WELL #: B 1 RRCID -> 024970 COMPL. DATE 08/26/1952 TOTAL DEPTH 3220 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2120	N	2085	-0-	-35 B	-0-	2085	3			N	-0-					-0-
07	2058	N	1897	-0-	-161 B	-0-	1897	3			N	-0-					-0-
08	1978	N	1978	-0-	-0- B	-0-	1978	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2091	N	1489	-0-	-602 B	-0-	1489	3			N	-0-					-0-
*10	1458	N	1458	-0-	-0- B	-0-	1458	3			N	-0-					-0-
11	1721	N	NO RPT	-0-	-1721 B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

JONES WELL #: E 1 RRCID -> 024971 COMPL. DATE 03/29/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	636	N	636	-0-	-0-	B	-0-	636	3			N	-0-					-0-
07	657	N	657	-0-	-0-	B	-0-	657	3			N	-0-					-0-
08	664	N	664	-0-	-0-	B	-0-	664	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	637	N	637	-0-	-0-	B	-0-	637	3			N	-0-					-0-
*10	653	N	653	-0-	-0-	B	-0-	653	3			N	-0-					-0-
11	630	N	NO RPT	-0-	-630	B	-0-					N	NO RPT					-0-

JONES, C. R. WELL #: 1696 RRCID -> 024972 COMPL. DATE 09/02/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	967	N	967	-0-	-0-	B	-0-	405	1	562	3	N	-0-					-0-
07	896	N	896	-0-	-0-	B	-0-	450	1	446	3	N	-0-					-0-
08	839	N	839	-0-	-0-	B	-0-	465	1	374	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	960	N	780	-0-	-180	B	-0-	450	1	330	3	N	-0-					-0-
*10	246	N	246	-0-	-0-	B	-0-	246	3			N	-0-					-0-
11	810	N	NO RPT	-0-	-810	B	-0-					N	NO RPT					-0-

JONES, C. R. WELL #: 1699 RRCID -> 024973 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	288	-0-	-132	B	-0-	288	3			N	-0-					-0-
07	620	N	220	-0-	-400	B	-0-	220	3			N	-0-					-0-
08	456	N	456	-0-	-0-	B	-0-	456	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	300	N	260	-0-	-40	B	-0-	260	3			N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	450	N	NO RPT	-0-	-450	B	-0-					N	NO RPT					-0-

JOY WELL #: 1 RRCID -> 024975 COMPL. DATE 05/08/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2225	N	2225	-0-	-0-	B	-0-	863	1	1362	3	N	-0-					-0-
07	2162	N	2162	-0-	-0-	B	-0-	865	1	1297	3	N	-0-					-0-
08	2142	N	2142	-0-	-0-	B	-0-	857	1	1285	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2220	N	1754	-0-	-466	B	-0-	721	1	1033	3	N	-0-					-0-
*10	1426	N	1426	-0-	-0-	B	-0-	1426	3			N	-0-					-0-
11	1812	N	NO RPT	-0-	-1812	B	-0-					N	NO RPT					-0-

KANE WELL #: 1 RRCID -> 024977 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	926	N	926	-0-	-0-	B	-0-	926	3			N	-0-					-0-
07	992	N	969	-0-	-23	B	-0-	969	3			N	-0-					-0-
08	918	N	918	-0-	-0-	B	-0-	918	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	930	N	853	-0-	-77	B	-0-	853	3			N	-0-					-0-
*10	801	N	801	-0-	-0-	B	-0-	801	3			N	-0-					-0-
11	900	N	NO RPT	-0-	-900	B	-0-					N	NO RPT					-0-

KATHERINE WELL #: 1 RRCID -> 024978 COMPL. DATE 07/07/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1920	N	1691	-0-	-229	B	-0-	74	1	1617	3	N	-0-					-0-
07	1829	N	1321	-0-	-508	B	-0-	75	1	1246	3	N	-0-					-0-
08	1605	N	1605	-0-	-0-	B	-0-	80	1	1525	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1680	N	1595	-0-	-85	B	-0-	78	1	1517	3	N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	1560	N	NO RPT	-0-	-1560	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

KATHERINE WELL #: 2 RRCID -> 024979 COMPL. DATE 10/18/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	120	N	108	-0-	-12	B	-0-	5	1	103	3	N	-0-			-0-
07	124	N	105	-0-	-19	B	-0-	6	1	99	3	N	-0-			-0-
08	111	N	111	-0-	-0-	B	-0-	6	1	105	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																
09	120	N	107	-0-	-13	B	-0-	5	1	102	3	N	-0-			-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-			-0-
11	120	N	NO RPT	-0-	-120	B	-0-					N	NO RPT			-0-

KATHERINE WELL #: 6 RRCID -> 024981 COMPL. DATE 10/21/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	914	N	914	-0-	-0-	B	-0-	40	1	874	3	N	-0-			-0-
07	868	N	757	-0-	-111	B	-0-	43	1	714	3	N	-0-			-0-
08	834	N	834	-0-	-0-	B	-0-	42	1	792	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																
09	900	N	795	-0-	-105	B	-0-	39	1	756	3	N	-0-			-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-			-0-
11	810	N	NO RPT	-0-	-810	B	-0-					N	NO RPT			-0-

KATHERINE WELL #: 8 RRCID -> 024982 COMPL. DATE 10/05/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	2349	N	2349	-0-	-0-	B	-0-	103	1	2246	3	N	-0-			-0-
07	2232	N	1641	-0-	-591	B	-0-	93	1	1548	3	N	-0-			-0-
08	2006	N	2006	-0-	-0-	B	-0-	100	1	1906	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																
09	2340	N	1956	-0-	-384	B	-0-	95	1	1861	3	N	-0-			-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-			-0-
11	1950	N	NO RPT	-0-	-1950	B	-0-					N	NO RPT			-0-

KELL WELL #: 1 RRCID -> 024986 COMPL. DATE N/A TOTAL DEPTH 3210 PERF. 2839 - 3167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	2400	N	1410	-0-	-990	B	-0-	1410	3			N	-0-			-0-
07	2511	N	2511	-0-	-0-	B	-0-	2511	3			N	-0-			-0-
08	2308	N	2308	-0-	-0-	B	-0-	2308	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																
09	1410	N	908	-0-	-502	B	-0-	908	3			N	-0-			-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-			-0-
11	2220	N	NO RPT	-0-	-2220	B	-0-					N	NO RPT			-0-

KELLY WELL #: 1 RRCID -> 024987 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1575	N	1575	-0-	-0-	B	-0-	1575	3			N	-0-			-0-
07	1643	N	1611	-0-	-32	B	-0-	1611	3			N	-0-			-0-
08	1607	N	1607	-0-	-0-	B	-0-	1607	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																
09	1590	N	1289	-0-	-301	B	-0-	1289	3			N	-0-			-0-
*10	1447	N	1447	-0-	-0-	B	-0-	1447	3			N	-0-			-0-
11	1560	N	NO RPT	-0-	-1560	B	-0-					N	NO RPT			-0-

KEMPSON WELL #: 1 RRCID -> 024988 COMPL. DATE 10/20/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	2415		1678	-0-	-737	B	595	270	1	1408	3	N	-0-			-0-
07	2355		3065	-0-	710	B	1305	425	1	2640	3	N	-0-			-0-
08	2248		-0-	-0-	-2248	B	-943					N	-0-			-0-
09/01 BALANCING DATE STATUS -> -943																
09	2373		457	-0-	-1916	B	-2859	457	3			N	-0-			-0-
10	0		-0-	-0-	-0-	B	-2859					N	-0-			-0-
11	2011		NO RPT	-0-	-2011	B	-4870					N	NO RPT			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

KINNEY WELL #: 1 RRCID -> 024989 COMPL. DATE 02/14/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	323	-0-	-37 B	-0-	323	3			N	-0-					-0-
07	372	N	339	-0-	-33 B	-0-	339	3			N	-0-					-0-
08	624	N	624	-0-	-0- B	-0-	624	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	324	-0-	-6 B	-0-	324	3			N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	600	N	NO RPT	-0-	-600 B	-0-					N	NO RPT					-0-

KIN WELL #: 1 RRCID -> 024991 COMPL. DATE 09/04/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

KLATT WELL #: 1 RRCID -> 024992 COMPL. DATE 09/10/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
07	3	N	3	-0-	-0- B	-0-	3	3			N	-0-					-0-
08	5	N	5	-0-	-0- B	-0-	5	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	6	N	6	-0-	-0- B	-0-	6	3			N	-0-					-0-
*10	417	N	417	-0-	-0- B	-0-	417	3			N	-0-					-0-
11	5	N	NO RPT	-0-	-5 B	-0-					N	NO RPT					-0-

LAND WELL #: 2 RRCID -> 024995 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	521	N	521	-0-	-0- B	-0-	521	3			N	-0-					-0-
07	408	N	408	-0-	-0- B	-0-	408	3			N	-0-					-0-
08	709	N	709	-0-	-0- B	-0-	709	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	518	N	518	-0-	-0- B	-0-	518	3			N	-0-					-0-
*10	551	N	551	-0-	-0- B	-0-	551	3			N	-0-					-0-
11	222	N	NO RPT	-0-	-222 B	-0-					N	NO RPT					-0-

LANGMACK WELL #: 1 RRCID -> 024996 COMPL. DATE N/A TOTAL DEPTH 3200 PERF. 2777 - 3088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4226		2934	-0-	-1292 B	-1315	133	1	2801	3	N	-0-					-0-
07	4102		4341	-0-	239 B	-1076	210	1	4131	3	N	-0-					-0-
08	3928		4384	-0-	456 B	-620	212	1	4172	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -620																	
09	4169		2388	-0-	-1781 B	-2401	136	1	2252	3	N	-0-					-0-
10	0		-0-	-0-	-0- B	-2401					N	-0-					-0-
11	3429		NO RPT	-0-	-3429 B	-5830					N	NO RPT					-0-

LANTZ WELL #: 1 RRCID -> 024997 COMPL. DATE 07/15/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	4	-0-	-56 B	-0-	4	3			N	-0-					-0-
07	9	N	9	-0-	-0- B	-0-	9	3			N	-0-					-0-
08	13	N	13	-0-	-0- B	-0-	13	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	23	N	23	-0-	-0- B	-0-	23	3			N	-0-					-0-
*10	24	N	24	-0-	-0- B	-0-	24	3			N	-0-					-0-
11	13	N	NO RPT	-0-	-13 B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

LATIN WELL #: 1 RRCID -> 024998 COMPL. DATE 12/23/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	3390	#	3302	-0-	-88 B	-4037	382	1	2920	3	N	-0-			-0-
07	3503	#	3221	-0-	-282 B	-4319	426	1	2795	3	N	-0-			-0-
08	2077	N	4220	-0-	2143 B	-2176	558	1	3662	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -2176															
09	3300	N	3080	-0-	-220 B	-2176	407	1	2673	3	N	-0-			-0-
10	0	N	2248	-0-	2248 B	72	2248	3			N	-0-			-0-
11	3290		NO RPT	-0-	-3290 B	-3218					N	NO RPT			-0-

LAUGHTER WELL #: 1 RRCID -> 024999 COMPL. DATE 08/04/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	990	N	985	-0-	-5 B	-0-	985	3			N	-0-			-0-
07	1023	N	1008	-0-	-15 B	-0-	1008	3			N	-0-			-0-
08	1023	N	1011	-0-	-12 B	-0-	1011	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	990	N	978	-0-	-12 B	-0-	978	3			N	-0-			-0-
*10	1010	N	1010	-0-	-0- B	-0-	1010	3			N	-0-			-0-
11	990	N	NO RPT	-0-	-990 B	-0-					N	NO RPT			-0-

LAURIE WELL #: 1 RRCID -> 025000 COMPL. DATE 05/06/1945 TOTAL DEPTH 2958 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1533	N	1533	-0-	-0- B	-0-	1533	3			N	-0-			-0-
07	1271	N	1164	-0-	-107 B	-0-	1164	3			N	-0-			-0-
08	1511	N	1511	-0-	-0- B	-0-	1511	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1530	N	1440	-0-	-90 B	-0-	1440	3			N	-0-			-0-
*10	1420	N	1420	-0-	-0- B	-0-	1420	3			N	-0-			-0-
11	1470	N	NO RPT	-0-	-1470 B	-0-					N	NO RPT			-0-

LEDLOW WELL #: 1 RRCID -> 025001 COMPL. DATE 08/22/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1218	N	1218	-0-	-0- B	-0-	1218	3			N	-0-			-0-
07	1873	N	1873	-0-	-0- B	-0-	1873	3			N	-0-			-0-
08	1735	N	1735	-0-	-0- B	-0-	1735	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1230	N	813	-0-	-417 B	-0-	813	3			N	-0-			-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
11	1680	N	NO RPT	-0-	-1680 B	-0-					N	NO RPT			-0-

LEHMAN WELL #: 2 RRCID -> 025002 COMPL. DATE 01/20/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	660	N	636	-0-	-24 B	-0-	636	3			N	-0-			-0-
07	651	N	529	-0-	-122 B	-0-	529	3			N	-0-			-0-
08	530	N	530	-0-	-0- B	-0-	530	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	746	N	746	-0-	-0- B	-0-	746	3			N	-0-			-0-
*10	668	N	668	-0-	-0- B	-0-	668	3			N	-0-			-0-
11	510	N	NO RPT	-0-	-510 B	-0-					N	NO RPT			-0-

LINHART WELL #: 1 RRCID -> 025006 COMPL. DATE 01/26/1943 TOTAL DEPTH 2996 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	743	N	743	-0-	-0- B	-0-	743	3			N	-0-			-0-
07	713	N	710	-0-	-3 B	-0-	710	3			N	-0-			-0-
08	754	N	754	-0-	-0- B	-0-	754	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	750	N	719	-0-	-31 B	-0-	719	3			N	-0-			-0-
*10	749	N	749	-0-	-0- B	-0-	749	3			N	-0-			-0-
11	720	N	NO RPT	-0-	-720 B	-0-					N	NO RPT			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

LOULA WELL #: 1 RRCID -> 025009 COMPL. DATE 03/31/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	540	N	231	-0-	-309	B	-0-	231	3		N	-0-			-0-
07	527	N	349	-0-	-178	B	-0-	349	3		N	-0-			-0-
08	341	N	-0-	-0-	-341	B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	240	N	-0-	-0-	-240	B	-0-				N	-0-			-0-
10	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
11	0	N	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

LUCILE WELL #: 1 RRCID -> 025013 COMPL. DATE 05/08/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	696	N	696	-0-	-0-	B	-0-	696	3		N	-0-			-0-
07	932	N	932	-0-	-0-	B	-0-	932	3		N	-0-			-0-
08	732	N	732	-0-	-0-	B	-0-	732	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	690	N	588	-0-	-102	B	-0-	588	3		N	-0-			-0-
*10	767	N	767	-0-	-0-	B	-0-	767	3		N	-0-			-0-
11	720	N	NO RPT	-0-	-720	B	-0-				N	NO RPT			-0-

LUNGER WELL #: 1 RRCID -> 025014 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	840	N	737	-0-	-103	B	-0-	737	3		N	-0-			-0-
07	888	N	888	-0-	-0-	B	-0-	888	3		N	-0-			-0-
08	1054	N	830	-0-	-224	B	-0-	830	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	869	N	869	-0-	-0-	B	-0-	869	3		N	-0-			-0-
*10	821	N	821	-0-	-0-	B	-0-	821	3		N	-0-			-0-
11	810	N	NO RPT	-0-	-810	B	-0-				N	NO RPT			-0-

LUTT WELL #: 1 RRCID -> 025015 COMPL. DATE 12/31/1944 TOTAL DEPTH 2898 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1337	N	1337	-0-	-0-	B	-0-	1337	3		N	-0-			-0-
07	1178	N	1116	-0-	-62	B	-0-	1116	3		N	-0-			-0-
08	1324	N	1324	-0-	-0-	B	-0-	1324	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1350	N	1250	-0-	-100	B	-0-	1250	3		N	-0-			-0-
*10	1253	N	1253	-0-	-0-	B	-0-	1253	3		N	-0-			-0-
11	1290	N	NO RPT	-0-	-1290	B	-0-				N	NO RPT			-0-

LYDA WELL #: 1 RRCID -> 025016 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	690	N	690	-0-	-0-	B	-0-	690	3		N	-0-			-0-
07	553	N	553	-0-	-0-	B	-0-	553	3		N	-0-			-0-
08	511	N	511	-0-	-0-	B	-0-	511	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	690	N	473	-0-	-217	B	-0-	473	3		N	-0-			-0-
*10	496	N	496	-0-	-0-	B	-0-	496	3		N	-0-			-0-
11	480	N	NO RPT	-0-	-480	B	-0-				N	NO RPT			-0-

MALCOLM WELL #: 1 RRCID -> 025018 COMPL. DATE 06/07/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1998	N	1998	-0-	-0-	B	-0-	1998	3		N	-0-			-0-
07	1860	N	1678	-0-	-182	B	-0-	1678	3		N	-0-			-0-
08	1240	N	-0-	-0-	-1240	B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	2010	N	1509	-0-	-501	B	-0-	1509	3		N	-0-			-0-
*10	1875	N	1875	-0-	-0-	B	-0-	1875	3		N	-0-			-0-
11	0	N	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MAPES LACKEY WELL #: 1 RRCID -> 025019 COMPL. DATE 03/15/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	2229	N	2229	-0-	-0- B	-0-	2229	3			N	-0-			-0-
07	2198	N	2198	-0-	-0- B	-0-	2198	3			N	-0-			-0-
08	2195	N	2195	-0-	-0- B	-0-	2195	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	2220	N	2082	-0-	-138 B	-0-	2082	3			N	-0-			-0-
*10	2161	N	2161	-0-	-0- B	-0-	2161	3			N	-0-			-0-
11	2130	N	NO RPT	-0-	-2130 B	-0-					N	NO RPT			-0-

MASSEY WELL #: 1 RRCID -> 025025 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	480	N	261	-0-	-219 B	-0-	261	3			N	-0-			-0-
07	341	N	45	-0-	-296 B	-0-	45	3			N	-0-			-0-
08	155	N	29	-0-	-126 B	-0-	29	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	270	N	9	-0-	-261 B	-0-	9	3			N	-0-			-0-
*10	128	N	128	-0-	-0- B	-0-	128	3			N	-0-			-0-
11	30	N	NO RPT	-0-	-30 B	-0-					N	NO RPT			-0-

MATLOR WELL #: 1 RRCID -> 025026 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	4219		2044	-0-	-2175 B	-4978	93	1	1951	3	N	-0-			-0-
07	4095		3112	-0-	-983 B	-5961	150	1	2962	3	N	-0-			-0-
08	3782	#	3220	-0-	-562 B	-6523	156	1	3064	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -6523															
09	2040	N	2034	-0-	-6 B	-6523	116	1	1918	3	N	-0-			-0-
10	0	N	-0-	-0-	-0- B	-6523					N	-0-			-0-
11	3120	N	NO RPT	-0-	-3120 B	-6523					N	NO RPT			-0-

MCADAMS WELL #: 1 RRCID -> 025028 COMPL. DATE 06/17/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1440	N	1440	-0-	-0- B	-0-	1440	3			N	-0-			-0-
07	1395	N	1225	-0-	-170 B	-0-	1225	3			N	-0-			-0-
08	1389	N	1389	-0-	-0- B	-0-	1389	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1440	N	1355	-0-	-85 B	-0-	1355	3			N	-0-			-0-
*10	1386	N	1386	-0-	-0- B	-0-	1386	3			N	-0-			-0-
11	1350	N	NO RPT	-0-	-1350 B	-0-					N	NO RPT			-0-

MCCRACKEN WELL #: 1 RRCID -> 025029 COMPL. DATE 05/14/1990 TOTAL DEPTH 3081 PERF. 2755 - 2910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	806	N	806	-0-	-0- B	-0-	806	3			N	-0-			-0-
07	713	N	699	-0-	-14 B	-0-	699	3			N	-0-			-0-
08	762	N	762	-0-	-0- B	-0-	762	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	810	N	711	-0-	-99 B	-0-	711	3			N	-0-			-0-
*10	724	N	724	-0-	-0- B	-0-	724	3			N	-0-			-0-
11	750	N	NO RPT	-0-	-750 B	-0-					N	NO RPT			-0-

MCDOWELL WELL #: 1 RRCID -> 025031 COMPL. DATE 11/13/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	2029	N	2029	-0-	-0- B	-0-	2029	3			N	-0-			-0-
07	2128	N	2128	-0-	-0- B	-0-	2128	3			N	-0-			-0-
08	2065	N	2065	-0-	-0- B	-0-	2065	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	2040	N	1972	-0-	-68 B	-0-	1972	3			N	-0-			-0-
*10	1960	N	1960	-0-	-0- B	-0-	1960	3			N	-0-			-0-
11	2010	N	NO RPT	-0-	-2010 B	-0-					N	NO RPT			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MCFARLIN WELL #: 1 RRCID -> 025032 COMPL. DATE 05/27/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	157	-0-	-173 B	-0-	157	3			N	-0-					-0-
07	155	N	114	-0-	-41 B	-0-	114	3			N	-0-					-0-
08	93	N	85	-0-	-8 B	-0-	85	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	-0-	-0-	-150 B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	90	N	NO RPT	-0-	-90 B	-0-					N	NO RPT					-0-

MCKIN WELL #: 1 RRCID -> 025034 COMPL. DATE 04/22/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	469	N	469	-0-	-0- B	-0-	469	3			N	-0-					-0-
07	465	N	435	-0-	-30 B	-0-	435	3			N	-0-					-0-
08	517	N	517	-0-	-0- B	-0-	517	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	513	N	513	-0-	-0- B	-0-	513	3			N	-0-					-0-
*10	651	N	651	-0-	-0- B	-0-	651	3			N	-0-					-0-
11	510	N	NO RPT	-0-	-510 B	-0-					N	NO RPT					-0-

MCKNIGHT WELL #: 2 RRCID -> 025035 COMPL. DATE 07/23/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	966	N	966	-0-	-0- B	-0-	966	3			N	-0-					-0-
07	930	N	762	-0-	-168 B	-0-	762	3			N	-0-					-0-
08	916	N	916	-0-	-0- B	-0-	916	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	960	N	845	-0-	-115 B	-0-	845	3			N	-0-					-0-
*10	781	N	781	-0-	-0- B	-0-	781	3			N	-0-					-0-
11	900	N	NO RPT	-0-	-900 B	-0-					N	NO RPT					-0-

MELVIN WELL #: 1 RRCID -> 025041 COMPL. DATE 07/15/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	928	N	928	-0-	-0- B	-0-	78	1	850	3	N	-0-					-0-
07	1891	N	1508	-0-	-383 B	-0-	89	1	1419	3	N	-0-					-0-
08	1711	N	1711	-0-	-0- B	-0-	94	1	1617	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	930	N	15	-0-	-915 B	-0-	14	1	1	3	N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	1650	N	NO RPT	-0-	-1650 B	-0-					N	NO RPT					-0-

NEED WELL #: 1 RRCID -> 025050 COMPL. DATE 03/11/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1565	N	1565	-0-	-0- B	-0-	178	1	1387	3	N	-0-					-0-
07	1501	N	1501	-0-	-0- B	-0-	188	1	1313	3	N	-0-					-0-
08	713	N	147	-0-	-566 B	-0-	49	1	98	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1711	N	1711	-0-	-0- B	-0-	187	1	1524	3	N	-0-					-0-
*10	1708	N	1708	-0-	-0- B	-0-	1708	3			N	-0-					-0-
11	150	N	NO RPT	-0-	-150 B	-0-					N	NO RPT					-0-

NEED WELL #: 2 RRCID -> 025051 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1167	N	1167	-0-	-0- B	-0-	1167	3			N	-0-					-0-
07	794	N	794	-0-	-0- B	-0-	794	3			N	-0-					-0-
08	527	N	463	-0-	-64 B	-0-	463	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1170	N	797	-0-	-373 B	-0-	797	3			N	-0-					-0-
*10	830	N	830	-0-	-0- B	-0-	830	3			N	-0-					-0-
11	450	N	NO RPT	-0-	-450 B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

NEED WELL #: 3 RRCID -> 025052 COMPL. DATE 08/15/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1080	N	941	-0-	-139 B	-0-	107	1	834	3	N	-0-			-0-
07	961	N	924	-0-	-37 B	-0-	116	1	808	3	N	-0-			-0-
08	434	N	38	-0-	-396 B	-0-	13	1	25	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1060	N	1060	-0-	-0- B	-0-	116	1	944	3	N	-0-			-0-
*10	1118	N	1118	-0-	-0- B	-0-	1118	3			N	-0-			-0-
11	30	N	NO RPT	-0-	-30 B	-0-					N	NO RPT			-0-

NELL E WELL #: 1 RRCID -> 025053 COMPL. DATE 11/20/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1306	N	1306	-0-	-0- B	-0-	1306	3			N	-0-			-0-
07	1272	N	1272	-0-	-0- B	-0-	1272	3			N	-0-			-0-
08	1149	N	1149	-0-	-0- B	-0-	1149	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1320	N	1105	-0-	-215 B	-0-	1105	3			N	-0-			-0-
*10	1107	N	1107	-0-	-0- B	-0-	1107	3			N	-0-			-0-
11	1110	N	NO RPT	-0-	-1110 B	-0-					N	NO RPT			-0-

NOVA WELL #: 1 RRCID -> 025056 COMPL. DATE 12/15/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	854	N	854	-0-	-0- B	-0-	854	3			N	-0-			-0-
07	907	N	907	-0-	-0- B	-0-	907	3			N	-0-			-0-
08	838	N	838	-0-	-0- B	-0-	838	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	843	N	843	-0-	-0- B	-0-	843	3			N	-0-			-0-
*10	850	N	850	-0-	-0- B	-0-	850	3			N	-0-			-0-
11	810	N	NO RPT	-0-	-810 B	-0-					N	NO RPT			-0-

NUNLEY WELL #: 1 RRCID -> 025057 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1080	N	718	-0-	-362 B	-0-	718	3			N	-0-			-0-
07	996	N	996	-0-	-0- B	-0-	996	3			N	-0-			-0-
08	1023	N	900	-0-	-123 B	-0-	900	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	720	N	319	-0-	-401 B	-0-	319	3			N	-0-			-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
11	870	N	NO RPT	-0-	-870 B	-0-					N	NO RPT			-0-

OHERN WELL #: 1 RRCID -> 025058 COMPL. DATE N/A TOTAL DEPTH 3310 PERF. 2905 - 3198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1892	N	1892	-0-	-0- B	-0-	159	1	1733	3	N	-0-			-0-
07	3689	N	3240	-0-	-449 B	-0-	191	1	3049	3	N	-0-			-0-
08	3614	N	3614	-0-	-0- B	-0-	198	1	3416	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1890	N	32	-0-	-1858 B	-0-	29	1	3	3	N	-0-			-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
11	3182	N	NO RPT	-0-	-3182 B	-0-					N	NO RPT			-0-

ORDWAY WELL #: A 1 RRCID -> 025060 COMPL. DATE 03/28/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	3570	#	3453	-0-	-117 B	-3290	3453	3			N	-0-			-0-
07	3689	#	2746	-0-	-943 B	-4233	2746	3			N	-0-			-0-
08	3100	#	-0-	-0-	-3100 B	-7333					N	-0-			-0-
09/01 BALANCING DATE STATUS -> -7333															
09	3450	#	3124	-0-	-326 B	-7659	3124	3			N	-0-			-0-
10	0		3557	-0-	3557 B	-4102	3557	3			N	-0-			-0-
11	0	N	NO RPT	-0-	-0- B	-4102					N	NO RPT			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
OSCHNER WELL #: 1 RRCID -> 025064 COMPL. DATE 08/19/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1455	N	1455	-0-	-0- B	-0-	122	1	1333	3	N	-0-			-0-
07	2790	N	2550	-0-	-240 B	-0-	150	1	2400	3	N	-0-			-0-
08	2815	N	2815	-0-	-0- B	-0-	154	1	2661	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1470	N	25	-0-	-1445 B	-0-	23	1	2	3	N	-0-			-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
11	2730	N	NO RPT	-0-	-2730 B	-0-					N	NO RPT			-0-

PETE A WELL #: 1 RRCID -> 025071 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	3540	#	1846	-0-	-1694 B	-4730	1846	3			N	-0-			-0-
07	3658	#	3527	-0-	-131 B	-4861	3527	3			N	-0-			-0-
08	3658	#	3795	-0-	137 B	-4724	3795	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -4724															
09	3270	#	2989	-0-	-281 B	-5005	2989	3			N	-0-			-0-
10	0	N	2387	-0-	2387 B	-2618	2387	3			N	-0-			-0-
11	3205		NO RPT	-0-	-3205 B	-5823					N	NO RPT			-0-

PETTY WELL #: 1 RRCID -> 025072 COMPL. DATE 01/25/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	150	N	131	-0-	-19 B	-0-	131	3			N	-0-			-0-
07	124	N	115	-0-	-9 B	-0-	115	3			N	-0-			-0-
08	134	N	134	-0-	-0- B	-0-	134	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	136	N	136	-0-	-0- B	-0-	136	3			N	-0-			-0-
*10	130	N	130	-0-	-0- B	-0-	130	3			N	-0-			-0-
11	120	N	NO RPT	-0-	-120 B	-0-					N	NO RPT			-0-

PIPKIN WELL #: 1 RRCID -> 025075 COMPL. DATE 09/08/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	780	N	630	-0-	-150 B	-0-	630	3			N	-0-			-0-
07	930	N	-0-	-0-	-930 B	-0-					N	-0-			-0-
08	651	N	118	-0-	-533 B	-0-	118	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1102	N	1102	-0-	-0- B	-0-	1102	3			N	-0-			-0-
*10	940	N	940	-0-	-0- B	-0-	940	3			N	-0-			-0-
11	120	N	NO RPT	-0-	-120 B	-0-					N	NO RPT			-0-

PITTMAN WELL #: 1 RRCID -> 025076 COMPL. DATE 11/30/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-

POLLY WELL #: 1 RRCID -> 025078 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	2430	N	2384	-0-	-46 B	-0-	668	1	1716	3	N	-0-			-0-
07	1818	N	1818	-0-	-0- B	-0-	537	1	1281	3	N	-0-			-0-
08	2351	N	2351	-0-	-0- B	-0-	700	1	1651	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	2370	N	1748	-0-	-622 B	-0-	509	1	1239	3	N	-0-			-0-
*10	986	N	986	-0-	-0- B	-0-	986	3			N	-0-			-0-
11	2280	N	NO RPT	-0-	-2280 B	-0-					N	NO RPT			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

POOL WELL #: 2 RRCID -> 025080 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-			-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-

POWELL WELL #: 1 RRCID -> 025081 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	958	N	958	-0-	-0-	B	-0-	958	3			N	-0-			-0-
07	1401	N	1401	-0-	-0-	B	-0-	1401	3			N	-0-			-0-
08	1304	N	1304	-0-	-0-	B	-0-	1304	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																
09	960	N	650	-0-	-310	B	-0-	650	3			N	-0-			-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-			-0-
11	1260	N	NO RPT	-0-	-1260	B	-0-					N	NO RPT			-0-

PRESTON WELL #: 1 RRCID -> 025082 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	1530	N	1345	-0-	-185	B	-0-	61	1	1284	3	N	-0-			-0-
07	1784	N	1784	-0-	-0-	B	-0-	86	1	1698	3	N	-0-			-0-
08	1710	N	1710	-0-	-0-	B	-0-	83	1	1627	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																
09	1350	N	860	-0-	-490	B	-0-	49	1	811	3	N	-0-			-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-			-0-
11	1650	N	NO RPT	-0-	-1650	B	-0-					N	NO RPT			-0-

PRISCILLA WELL #: 1 RRCID -> 025083 COMPL. DATE 05/05/1971 TOTAL DEPTH N/A PERF. N/A

06	2490	N	1668	-0-	-822	B	-0-	76	1	1592	3	N	-0-			-0-
07	2697	N	2459	-0-	-238	B	-0-	119	1	2340	3	N	-0-			-0-
08	2466	N	2466	-0-	-0-	B	-0-	119	1	2347	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																
09	1680	N	1365	-0-	-315	B	-0-	78	1	1287	3	N	-0-			-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-			-0-
11	2400	N	NO RPT	-0-	-2400	B	-0-					N	NO RPT			-0-

PURDY WELL #: 1 RRCID -> 025084 COMPL. DATE 01/17/2005 TOTAL DEPTH 3310 PERF. 2658 - 4824

06	2220	N	2037	-0-	-183	B	-0-	2037	3			N	-0-			-0-
07	2489	N	2489	-0-	-0-	B	-0-	2489	3			N	-0-			-0-
08	2495	N	2495	-0-	-0-	B	-0-	2495	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																
09	2040	N	1819	-0-	-221	B	-0-	1819	3			N	-0-			-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-			-0-
11	2360	N	NO RPT	-0-	-2360	B	-0-					N	NO RPT			-0-

RAGER JONES WELL #: 2 RRCID -> 025087 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-			-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
RAGER JONES WELL #: 3 RRCID -> 025088 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	628	N	628	-0-	-0- B	-0-	628	3			N	-0-					-0-
07	1031	N	1031	-0-	-0- B	-0-	1031	3			N	-0-					-0-
08	1045	N	1045	-0-	-0- B	-0-	1045	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	588	N	467	-0-	-121 B	-0-	467	3			N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	500	N	NO RPT	-0-	-500 B	-0-					N	NO RPT					-0-

RAMMING WELL #: 1 RRCID -> 025089 COMPL. DATE 04/25/1945 TOTAL DEPTH 2943 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1060	N	1060	-0-	-0- B	-0-	1060	3			N	-0-					-0-
07	1643	N	1221	-0-	-422 B	-0-	1221	3			N	-0-					-0-
08	1460	N	1460	-0-	-0- B	-0-	1460	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1365	N	1365	-0-	-0- B	-0-	1365	3			N	-0-					-0-
*10	1353	N	1353	-0-	-0- B	-0-	1353	3			N	-0-					-0-
11	1410	N	NO RPT	-0-	-1410 B	-0-					N	NO RPT					-0-

RECORD -B- WELL #: 1 RRCID -> 025093 COMPL. DATE 05/14/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3360	N	3152	-0-	-208 B	-12942	3152	3			N	-0-					-0-
07	2077	N	2151	-0-	74 B	-12868	2151	3			N	-0-					-0-
08	651	N	1795	-0-	1144 B	-11724	1795	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -4983 CANCELLED UNDERAGE -> -6741																	
09	3150	N	2296	-0-	-854 B	-4983	2296	3			N	-0-					-0-
10	0	N	486	-0-	486 B	-4497	486	3			N	-0-					-0-
11	1740	N	NO RPT	-0-	-1740 B	-4497					N	NO RPT					-0-

REEDER WELL #: 2 RRCID -> 025095 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	132	-0-	-48 B	-0-	132	3			N	-0-					-0-
07	279	N	97	-0-	-182 B	-0-	97	3			N	-0-					-0-
08	213	N	213	-0-	-0- B	-0-	213	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	130	N	130	-0-	-0- B	-0-	130	3			N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	210	N	NO RPT	-0-	-210 B	-0-					N	NO RPT					-0-

READ WELL #: 1 RRCID -> 025096 COMPL. DATE 09/17/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1278	N	1278	-0-	-0- B	-0-	1278	3			N	-0-					-0-
07	1178	N	1062	-0-	-116 B	-0-	1062	3			N	-0-					-0-
08	1128	N	1128	-0-	-0- B	-0-	1128	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1290	N	1063	-0-	-227 B	-0-	1063	3			N	-0-					-0-
*10	1066	N	1066	-0-	-0- B	-0-	1066	3			N	-0-					-0-
11	1080	N	NO RPT	-0-	-1080 B	-0-					N	NO RPT					-0-

RENA WELL #: 1 RRCID -> 025098 COMPL. DATE 02/28/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	332	-0-	-88 B	-0-	332	3			N	-0-					-0-
07	341	N	202	-0-	-139 B	-0-	202	3			N	-0-					-0-
08	320	N	320	-0-	-0- B	-0-	320	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	329	-0-	-1 B	-0-	329	3			N	-0-					-0-
*10	259	N	259	-0-	-0- B	-0-	259	3			N	-0-					-0-
11	300	N	NO RPT	-0-	-300 B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

RENOG WELL #: 1 RRCID -> 025099 COMPL. DATE 09/10/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2040	N	381	-0-	-1659 B	-0-	381	3			N	-0-					-0-
07	1984	N	1396	-0-	-588 B	-0-	1396	3			N	-0-					-0-
08	1532	N	1532	-0-	-0- B	-0-	1532	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1532	N	1532	-0-	-0- B	-0-	1532	3			N	-0-					-0-
*10	1501	N	1501	-0-	-0- B	-0-	1501	3			N	-0-					-0-
11	1470	N	NO RPT	-0-	-1470 B	-0-					N	NO RPT					-0-

RICHARD WELL #: A 1 RRCID -> 025102 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4695		3406	-0-	-1289 B	-457	3406	3			N	-0-					-0-
07	4570		6065	-0-	1495 B	1038	6065	3			N	-0-					-0-
08	4368		6169	-0-	1801 B	2839	6169	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 2839																	
09	4536		2712	-0-	-1824 B	1015	2712	3			N	-0-					-0-
10	0		-0-	-0-	-0- B	1015					N	-0-					-0-
11	3790		NO RPT	-0-	-3790 B	-2775					N	NO RPT					-0-

RIT WELL #: 1 RRCID -> 025103 COMPL. DATE 10/27/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2359	N	2359	-0-	-0- B	-0-	2359	3			N	-0-					-0-
07	2108	N	1958	-0-	-150 B	-0-	1958	3			N	-0-					-0-
08	2356	N	2356	-0-	-0- B	-0-	2356	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2370	N	2234	-0-	-136 B	-0-	2234	3			N	-0-					-0-
*10	2255	N	2255	-0-	-0- B	-0-	2255	3			N	-0-					-0-
11	2280	N	NO RPT	-0-	-2280 B	-0-					N	NO RPT					-0-

ROREX WELL #: 1 RRCID -> 025104 COMPL. DATE 05/19/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2400	N	1778	-0-	-622 B	-0-	1778	3			N	-0-					-0-
07	2690	N	2690	-0-	-0- B	-0-	2690	3			N	-0-					-0-
08	2674	N	2674	-0-	-0- B	-0-	2674	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1770	N	1287	-0-	-483 B	-0-	1287	3			N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	2580	N	NO RPT	-0-	-2580 B	-0-					N	NO RPT					-0-

ROUNTREE WELL #: 1 RRCID -> 025105 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1832	N	1832	-0-	-0- B	-0-	1832	3			N	-0-					-0-
07	1767	N	1654	-0-	-113 B	-0-	1654	3			N	-0-					-0-
08	1856	N	1856	-0-	-0- B	-0-	1856	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1830	N	1759	-0-	-71 B	-0-	1759	3			N	-0-					-0-
*10	1783	N	1783	-0-	-0- B	-0-	1783	3			N	-0-					-0-
11	1800	N	NO RPT	-0-	-1800 B	-0-					N	NO RPT					-0-

ROY WELL #: 1 RRCID -> 025106 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1087	N	1087	-0-	-0- B	-0-	91	1	996	3	N	-0-					-0-
07	2108	N	1887	-0-	-221 B	-0-	111	1	1776	3	N	-0-					-0-
08	2259	N	2259	-0-	-0- B	-0-	124	1	2135	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1080	N	19	-0-	-1061 B	-0-	17	1	2	3	N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	2190	N	NO RPT	-0-	-2190 B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
RUBIN WELL #: 2 RRCID -> 025108 COMPL. DATE 05/15/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1050	N	509	-0-	-541 B	-0-	509	3			N	-0-					-0-
07	962	N	962	-0-	-0- B	-0-	962	3			N	-0-					-0-
08	1364	N	-0-	-0-	-1364 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	510	N	-0-	-0-	-510 B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

RUBIN WELL #: 3 RRCID -> 025109 COMPL. DATE N/A TOTAL DEPTH 3087 PERF. 2750 - 3017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2610	N	1374	-0-	-1236 B	-0-	1374	3			N	-0-					-0-
07	2153	N	2153	-0-	-0- B	-0-	2153	3			N	-0-					-0-
08	2666	N	-0-	-0-	-2666 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1380	N	171	-0-	-1209 B	-0-	171	3			N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SANFORD WELL #: 1 RRCID -> 025113 COMPL. DATE 09/26/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	596	N	596	-0-	-0- B	-0-	596	3			N	-0-					-0-
07	682	N	551	-0-	-131 B	-0-	551	3			N	-0-					-0-
08	511	N	511	-0-	-0- B	-0-	511	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	783	N	783	-0-	-0- B	-0-	783	3			N	-0-					-0-
*10	685	N	685	-0-	-0- B	-0-	685	3			N	-0-					-0-
11	480	N	NO RPT	-0-	-480 B	-0-					N	NO RPT					-0-

SAR WELL #: 1 RRCID -> 025114 COMPL. DATE 03/09/1966 TOTAL DEPTH 3143 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1024	N	1024	-0-	-0- B	-0-	1024	3			N	-0-					-0-
07	1023	N	920	-0-	-103 B	-0-	920	3			N	-0-					-0-
08	1091	N	1091	-0-	-0- B	-0-	1091	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1055	N	1055	-0-	-0- B	-0-	1055	3			N	-0-					-0-
*10	1057	N	1057	-0-	-0- B	-0-	1057	3			N	-0-					-0-
11	1050	N	NO RPT	-0-	-1050 B	-0-					N	NO RPT					-0-

SCHAFFER WELL #: 1 RRCID -> 025115 COMPL. DATE 11/15/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1302	N	1302	-0-	-0- B	-0-	1302	3			N	-0-					-0-
07	1246	N	1246	-0-	-0- B	-0-	1246	3			N	-0-					-0-
08	1229	N	1229	-0-	-0- B	-0-	1229	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1290	N	1203	-0-	-87 B	-0-	1203	3			N	-0-					-0-
*10	1181	N	1181	-0-	-0- B	-0-	1181	3			N	-0-					-0-
11	1200	N	NO RPT	-0-	-1200 B	-0-					N	NO RPT					-0-

SHOCKLEY WELL #: 1 RRCID -> 025116 COMPL. DATE 06/16/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1812	N	1812	-0-	-0- B	-0-	1812	3			N	-0-					-0-
07	1674	N	1523	-0-	-151 B	-0-	1523	3			N	-0-					-0-
08	1825	N	1825	-0-	-0- B	-0-	1825	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1800	N	1773	-0-	-27 B	-0-	1773	3			N	-0-					-0-
*10	1768	N	1768	-0-	-0- B	-0-	1768	3			N	-0-					-0-
11	1770	N	NO RPT	-0-	-1770 B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SEE WELL #: 1 RRCID -> 025117 COMPL. DATE 10/15/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	849	N	849	-0-	-0- B	-0-	849	3			N	-0-					-0-
07	1310	N	1310	-0-	-0- B	-0-	239	1	1071	3	N	-0-					-0-
08	1203	N	1203	-0-	-0- B	-0-	361	1	842	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1415	N	1415	-0-	-0- B	-0-	450	1	965	3	N	-0-					-0-
*10	875	N	875	-0-	-0- B	-0-	875	3			N	-0-					-0-
11	1170	N	NO RPT	-0-	-1170 B	-0-					N	NO RPT					-0-

SHELTON WELL #: 1 RRCID -> 025120 COMPL. DATE 01/25/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2456	N	2456	-0-	-0- B	-0-	2456	3			N	-0-					-0-
07	2170	N	1634	-0-	-536 B	-0-	1634	3			N	-0-					-0-
08	2138	N	2138	-0-	-0- B	-0-	2138	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2460	N	2164	-0-	-296 B	-0-	2164	3			N	-0-					-0-
*10	2112	N	2112	-0-	-0- B	-0-	2112	3			N	-0-					-0-
11	2070	N	NO RPT	-0-	-2070 B	-0-					N	NO RPT					-0-

SILER WELL #: 1 RRCID -> 025121 COMPL. DATE 02/08/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	587	-0-	-73 B	-0-	587	3			N	-0-					-0-
07	732	N	732	-0-	-0- B	-0-	732	3			N	-0-					-0-
08	608	N	608	-0-	-0- B	-0-	608	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	607	N	607	-0-	-0- B	-0-	607	3			N	-0-					-0-
*10	640	N	640	-0-	-0- B	-0-	640	3			N	-0-					-0-
11	600	N	NO RPT	-0-	-600 B	-0-					N	NO RPT					-0-

SNEED WELL #: E 1H RRCID -> 025125 COMPL. DATE 10/19/2004 TOTAL DEPTH 2800 PERF. 2150 - 4428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2611	N	2611	-0-	-0- B	-0-	283	1	2328	3	N	-0-					-0-
07	2654	N	2654	-0-	-0- B	-0-	299	1	2355	3	N	-0-					-0-
08	2256	N	2256	-0-	-0- B	-0-	257	1	1999	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2610	N	1989	-0-	-621 B	-0-	270	1	1719	3	N	-0-					-0-
*10	2360	N	2360	-0-	-0- B	-0-	2360	3			N	-0-					-0-
11	2190	N	NO RPT	-0-	-2190 B	-0-					N	NO RPT					-0-

SNEED WELL #: F 1 RRCID -> 025126 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2187	N	2187	-0-	-0- B	-0-	2187	3			N	-0-					-0-
07	1550	N	1517	-0-	-33 B	-0-	1517	3			N	-0-					-0-
08	1811	N	1811	-0-	-0- B	-0-	1811	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2142	N	1396	-0-	-746 B	-0-	1396	3			N	-0-					-0-
*10	1241	N	1241	-0-	-0- B	-0-	1241	3			N	-0-					-0-
11	1740	N	NO RPT	-0-	-1740 B	-0-					N	NO RPT					-0-

SNEED WELL #: G 1 RRCID -> 025127 COMPL. DATE 01/13/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2010	N	1605	-0-	-405 B	-0-	183	1	1422	3	N	-0-					-0-
07	1798	N	1385	-0-	-413 B	-0-	173	1	1212	3	N	-0-					-0-
08	868	N	203	-0-	-665 B	-0-	68	1	135	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1734	N	1734	-0-	-0- B	-0-	189	1	1545	3	N	-0-					-0-
*10	1618	N	1618	-0-	-0- B	-0-	1618	3			N	-0-					-0-
11	210	N	NO RPT	-0-	-210 B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED WELL #: H 1 RRCID -> 025128 COMPL. DATE 06/12/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	960	N	690	-0-	-270 B	-0-	690	3			N	-0-			-0-
07	1147	N	-0-	-0-	-1147 B	-0-					N	-0-			-0-
08	775	N	85	-0-	-690 B	-0-	85	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1111	N	1111	-0-	-0- B	-0-	1111	3			N	-0-			-0-
*10	1018	N	1018	-0-	-0- B	-0-	1018	3			N	-0-			-0-
11	90	N	NO RPT	-0-	-90 B	-0-					N	NO RPT			-0-

SNEED WELL #: J 1 RRCID -> 025129 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1274	N	1274	-0-	-0- B	-0-	183	1	1091	3	N	-0-			-0-
07	1598	N	1598	-0-	-0- B	-0-	240	1	1358	3	N	-0-			-0-
08	1679	N	1679	-0-	-0- B	-0-	259	1	1420	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1260	N	1212	-0-	-48 B	-0-	192	1	1020	3	N	-0-			-0-
*10	859	N	859	-0-	-0- B	-0-	859	3			N	-0-			-0-
11	1556	N	NO RPT	-0-	-1556 B	-0-					N	NO RPT			-0-

SNEED WELL #: K 1 RRCID -> 025130 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	2473	N	2473	-0-	-0- B	-0-	264	1	2209	3	N	-0-			-0-
07	2041	N	1445	-0-	-596 B	-0-	164	1	1281	3	N	-0-			-0-
08	1643	N	326	-0-	-1317 B	-0-	61	1	265	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	2823	N	2823	-0-	-0- B	-0-	300	1	2523	3	N	-0-			-0-
*10	2377	N	2377	-0-	-0- B	-0-	2377	3			N	-0-			-0-
11	330	N	NO RPT	-0-	-330 B	-0-					N	NO RPT			-0-

SNOW WELL #: 1 RRCID -> 025132 COMPL. DATE 06/03/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	2640	N	2409	-0-	-231 B	-5752	2409	3			N	-0-			-0-
07	2232	N	2891	-0-	659 B	-5093	313	1	2578	3	N	-0-			-0-
08	1581	N	2818	-0-	1237 B	-3856	337	1	2481	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -3387 CANCELLED UNDERAGE -> -469															
09	2400	N	1765	-0-	-635 B	-3387	194	1	1571	3	N	-0-			-0-
10	0	N	1642	-0-	1642 B	-1745	1642	3			N	-0-			-0-
11	2730	N	NO RPT	-0-	-2730 B	-1745					N	NO RPT			-0-

SNOW WELL #: 4 RRCID -> 025135 COMPL. DATE 06/06/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	2057	N	2057	-0-	-0- B	-0-	506	1	1551	3	N	-0-			-0-
07	2514	N	2514	-0-	-0- B	-0-	667	1	1847	3	N	-0-			-0-
08	2477	N	2477	-0-	-0- B	-0-	713	1	1764	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	2070	N	1882	-0-	-188 B	-0-	517	1	1365	3	N	-0-			-0-
*10	1057	N	1057	-0-	-0- B	-0-	1057	3			N	-0-			-0-
11	2400	N	NO RPT	-0-	-2400 B	-0-					N	NO RPT			-0-

SNOW WELL #: 6 RRCID -> 025137 COMPL. DATE 08/04/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1648	N	1648	-0-	-0- B	-0-	1648	3			N	-0-			-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
08	1602	N	1602	-0-	-0- B	-0-	187	1	1415	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1707	N	1707	-0-	-0- B	-0-	253	1	1454	3	N	-0-			-0-
*10	1178	N	1178	-0-	-0- B	-0-	1178	3			N	-0-			-0-
11	1560	N	NO RPT	-0-	-1560 B	-0-					N	NO RPT			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SON WELL #: 1 RRCID -> 025138 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1170	N	725	-0-	-445 B	-0-	89	1	636	3	N	-0-			-0-
07	682	N	596	-0-	-86 B	-0-	87	1	509	3	N	-0-			-0-
08	961	N	961	-0-	-0- B	-0-	109	1	852	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	888	N	888	-0-	-0- B	-0-	105	1	783	3	N	-0-			-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
11	930	N	NO RPT	-0-	-930 B	-0-					N	NO RPT			-0-

SONNY WELL #: 1 RRCID -> 025139 COMPL. DATE 06/02/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	475	N	475	-0-	-0- B	-0-	475	3			N	-0-			-0-
07	465	N	383	-0-	-82 B	-0-	383	3			N	-0-			-0-
08	455	N	455	-0-	-0- B	-0-	455	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	483	N	483	-0-	-0- B	-0-	483	3			N	-0-			-0-
*10	524	N	524	-0-	-0- B	-0-	524	3			N	-0-			-0-
11	450	N	NO RPT	-0-	-450 B	-0-					N	NO RPT			-0-

SPURLOCK WELL #: 1 RRCID -> 025141 COMPL. DATE 03/02/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	933	N	933	-0-	-0- B	-0-	933	3			N	-0-			-0-
07	1390	N	1390	-0-	-0- B	-0-	1390	3			N	-0-			-0-
08	1410	N	1410	-0-	-0- B	-0-	1410	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	930	N	748	-0-	-182 B	-0-	748	3			N	-0-			-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
11	1350	N	NO RPT	-0-	-1350 B	-0-					N	NO RPT			-0-

STAN WELL #: 1 RRCID -> 025143 COMPL. DATE 09/24/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	2760	N	2043	-0-	-717 B	-0-	2043	3			N	-0-			-0-
07	3100	N	3102	-0-	2 B	2	3102	3			N	-0-			-0-
08	3096	N	3094	-0-	-2 B	-0-	3094	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	2040	N	1488	-0-	-552 B	-0-	1488	3			N	-0-			-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
11	3000	N	NO RPT	-0-	-3000 B	-0-					N	NO RPT			-0-

STANHOPE WELL #: 1 RRCID -> 025144 COMPL. DATE 03/15/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1110	N	760	-0-	-350 B	-0-	760	3			N	-0-			-0-
07	1319	N	1319	-0-	-0- B	-0-	1319	3			N	-0-			-0-
08	1250	N	1250	-0-	-0- B	-0-	1250	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	844	N	844	-0-	-0- B	-0-	844	3			N	-0-			-0-
*10	17	N	17	-0-	-0- B	-0-	17	3			N	-0-			-0-
11	1200	N	NO RPT	-0-	-1200 B	-0-					N	NO RPT			-0-

STANLEY MARSH WELL #: 1 RRCID -> 025145 COMPL. DATE N/A TOTAL DEPTH 3300 PERF. 2824 - 3116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	2130	N	1302	-0-	-828 B	-0-	1302	3			N	-0-			-0-
07	2085	N	2056	-0-	-29 B	-0-	2056	3			N	-0-			-0-
08	1983	N	1965	-0-	-18 B	-0-	1965	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1325	N	1325	-0-	-0- B	-0-	1325	3			N	-0-			-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
11	1734	N	NO RPT	-0-	-1734 B	-0-					N	NO RPT			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

STEM WELL #: 1 RRCID -> 025147 COMPL. DATE N/A TOTAL DEPTH 3027 PERF. 2732 - 3027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2267		1885	-0-	-382 B	-133	1885	3			N	-0-					-0-
07	2205		2898	-0-	693 B	560	2898	3			N	-0-					-0-
08	2109		2775	-0-	666 B	1226	2775	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 1226																	
09	2232		1406	-0-	-826 B	400	1406	3			N	-0-					-0-
*10	400	N	-0-	-0-	-400 B	-0-					N	-0-					-0-
11	1829	N	NO RPT	-0-	-1829 B	-0-					N	NO RPT					-0-

STEP WELL #: 1 RRCID -> 025149 COMPL. DATE 10/15/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	924	N	924	-0-	-0- B	-0-	924	3			N	-0-					-0-
07	868	N	775	-0-	-93 B	-0-	775	3			N	-0-					-0-
08	875	N	875	-0-	-0- B	-0-	875	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	930	N	814	-0-	-116 B	-0-	814	3			N	-0-					-0-
*10	878	N	878	-0-	-0- B	-0-	878	3			N	-0-					-0-
11	840	N	NO RPT	-0-	-840 B	-0-					N	NO RPT					-0-

STIGALL WELL #: 1 RRCID -> 025151 COMPL. DATE 05/29/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2206	N	2206	-0-	-0- B	-0-	2206	3			N	-0-					-0-
07	2015	N	1476	-0-	-539 B	-0-	1476	3			N	-0-					-0-
08	1924	N	1924	-0-	-0- B	-0-	1924	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2220	N	2015	-0-	-205 B	-0-	2015	3			N	-0-					-0-
*10	1931	N	1931	-0-	-0- B	-0-	1931	3			N	-0-					-0-
11	1860	N	NO RPT	-0-	-1860 B	-0-					N	NO RPT					-0-

STOCKMAN WELL #: 1 RRCID -> 025153 COMPL. DATE 06/16/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1110	N	965	-0-	-145 B	-0-	509	1	456	3	N	-0-					-0-
07	1116	N	448	-0-	-668 B	-0-	234	1	214	3	N	-0-					-0-
08	899	N	899	-0-	-0- B	-0-	450	1	449	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	960	N	909	-0-	-51 B	-0-	472	1	437	3	N	-0-					-0-
*10	358	N	358	-0-	-0- B	-0-	358	3			N	-0-					-0-
11	870	N	NO RPT	-0-	-870 B	-0-					N	NO RPT					-0-

STOEBUCK WELL #: 1 RRCID -> 025154 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1955	N	1955	-0-	-0- B	-0-	1955	3			N	-0-					-0-
07	1841	N	1841	-0-	-0- B	-0-	1841	3			N	-0-					-0-
08	1776	N	1776	-0-	-0- B	-0-	1776	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1950	N	1690	-0-	-260 B	-0-	1690	3			N	-0-					-0-
*10	1683	N	1683	-0-	-0- B	-0-	1683	3			N	-0-					-0-
11	1710	N	NO RPT	-0-	-1710 B	-0-					N	NO RPT					-0-

STURDY WELL #: 1H RRCID -> 025155 COMPL. DATE 12/02/2004 TOTAL DEPTH 3210 PERF. 2569 - 4350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1890	N	1175	-0-	-715 B	-0-	1175	3			N	-0-					-0-
07	1860	N	1252	-0-	-608 B	-0-	1252	3			N	-0-					-0-
08	1926	N	1319	-0-	-607 B	-0-	1319	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1170	N	1073	-0-	-97 B	-0-	1073	3			N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	1290	N	NO RPT	-0-	-1290 B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

TARRIS WELL #: 1 RRCID -> 025160 COMPL. DATE 06/10/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	1113	-0-	-1887 B	28	270	1	843	3	N	-0-					-0-
07	589	N	158	-0-	-431 B	-0-	53	1	105	3	N	-0-					-0-
08	1333	N	86	-0-	-1247 B	-0-	80	1	6	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1110	N	61	-0-	-1049 B	-0-	61	1			N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	90	N	NO RPT	-0-	-90 B	-0-					N	NO RPT					-0-

TAYLOR WELL #: A 1 RRCID -> 025162 COMPL. DATE 01/04/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1896	N	1896	-0-	-0- B	-0-	293	1	1603	3	N	-0-					-0-
07	1643	N	1636	-0-	-7 B	-0-	292	1	1344	3	N	-0-					-0-
08	1555	N	1555	-0-	-0- B	-0-	271	1	1284	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1890	N	1578	-0-	-312 B	-0-	300	1	1278	3	N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	1500	N	NO RPT	-0-	-1500 B	-0-					N	NO RPT					-0-

TERRY WELL #: 1 RRCID -> 025165 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1025	N	1025	-0-	-0- B	-0-	126	1	899	3	N	-0-					-0-
07	1178	N	645	-0-	-533 B	-0-	94	1	551	3	N	-0-					-0-
08	1089	N	1089	-0-	-0- B	-0-	123	1	966	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1020	N	970	-0-	-50 B	-0-	114	1	856	3	N	-0-					-0-
*10	1998	N	1998	-0-	-0- B	-0-	1998	3			N	-0-					-0-
11	1050	N	NO RPT	-0-	-1050 B	-0-					N	NO RPT					-0-

TIBBETTS WELL #: 1 RRCID -> 025169 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1575	N	1575	-0-	-0- B	-0-	1575	3			N	-0-					-0-
07	1492	N	1492	-0-	-0- B	-0-	1492	3			N	-0-					-0-
08	1418	N	1418	-0-	-0- B	-0-	1418	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1590	N	1336	-0-	-254 B	-0-	1336	3			N	-0-					-0-
*10	1197	N	1197	-0-	-0- B	-0-	1197	3			N	-0-					-0-
11	1380	N	NO RPT	-0-	-1380 B	-0-					N	NO RPT					-0-

TILFORD WELL #: 1 RRCID -> 025170 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1142	N	1142	-0-	-0- B	-0-	1142	3			N	-0-					-0-
07	1054	N	1005	-0-	-49 B	-0-	1005	3			N	-0-					-0-
08	1106	N	1106	-0-	-0- B	-0-	1106	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1140	N	1067	-0-	-73 B	-0-	1067	3			N	-0-					-0-
*10	1060	N	1060	-0-	-0- B	-0-	1060	3			N	-0-					-0-
11	1080	N	NO RPT	-0-	-1080 B	-0-					N	NO RPT					-0-

TOOKER WELL #: 1 RRCID -> 025171 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2580	N	2512	-0-	-68 B	-1355	522	1	1990	3	N	-0-					-0-
07	2635	N	2535	-0-	-100 B	-1355	537	1	1998	3	N	-0-					-0-
08	1519	N	1840	-0-	321 B	-1034	445	1	1395	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -1034																	
09	2520	N	2099	-0-	-421 B	-0-	439	1	1660	3	N	-0-					-0-
*10	2030	N	2030	-0-	-0- B	-0-	2030	3			N	-0-					-0-
11	1770	N	NO RPT	-0-	-1770 B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
TRUST WELL #: 2 RRCID -> 025175 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	481	-0-	-209	B	-0-	481	3			N	-0-					-0-
07	589	N	446	-0-	-143	B	-0-	446	3			N	-0-					-0-
08	469	N	469	-0-	-0-	B	-0-	469	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	480	N	454	-0-	-26	B	-0-	454	3			N	-0-					-0-
*10	462	N	462	-0-	-0-	B	-0-	462	3			N	-0-					-0-
11	450	N	NO RPT	-0-	-450	B	-0-					N	NO RPT					-0-

UPDEGRAFF WELL #: A 1 RRCID -> 025179 COMPL. DATE 12/20/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1962	N	1962	-0-	-0-	B	-0-	444	1	1518	3	N	-0-					-0-
07	1917	N	1917	-0-	-0-	B	-0-	458	1	1459	3	N	-0-					-0-
08	1939	N	1939	-0-	-0-	B	-0-	465	1	1474	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1950	N	1852	-0-	-98	B	-0-	450	1	1402	3	N	-0-					-0-
*10	1418	N	1418	-0-	-0-	B	-0-	1418	3			N	-0-					-0-
11	1890	N	NO RPT	-0-	-1890	B	-0-					N	NO RPT					-0-

URB WELL #: 7 RRCID -> 025180 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2680	N	2680	-0-	-0-	B	-0-	2680	3			N	-0-					-0-
07	1719	N	1719	-0-	-0-	B	-0-	1719	3			N	-0-					-0-
08	2220	N	2220	-0-	-0-	B	-0-	2220	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2670	N	2055	-0-	-615	B	-0-	2055	3			N	-0-					-0-
*10	2052	N	2052	-0-	-0-	B	-0-	2052	3			N	-0-					-0-
11	2160	N	NO RPT	-0-	-2160	B	-0-					N	NO RPT					-0-

URBANCZYK WELL #: 1 RRCID -> 025181 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1573	N	1573	-0-	-0-	B	-0-	1573	3			N	-0-					-0-
07	1395	N	1293	-0-	-102	B	-0-	1293	3			N	-0-					-0-
08	1610	N	1610	-0-	-0-	B	-0-	1610	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1560	N	1401	-0-	-159	B	-0-	1401	3			N	-0-					-0-
*10	1537	N	1537	-0-	-0-	B	-0-	1537	3			N	-0-					-0-
11	1560	N	NO RPT	-0-	-1560	B	-0-					N	NO RPT					-0-

UTEY WELL #: 2 RRCID -> 025182 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1920	N	1085	-0-	-835	B	-0-	1085	3			N	-0-					-0-
07	2020	N	2020	-0-	-0-	B	-0-	2020	3			N	-0-					-0-
08	1984	N	1883	-0-	-101	B	-0-	1883	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1080	N	718	-0-	-362	B	-0-	718	3			N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	1788	N	NO RPT	-0-	-1788	B	-0-					N	NO RPT					-0-

VANTA WELL #: 1 RRCID -> 025183 COMPL. DATE 10/03/2015 TOTAL DEPTH 3115 PERF. 2872 - 3320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1273	N	1273	-0-	-0-	B	-0-	107	1	1166	3	N	-0-					-0-
07	1860	N	1731	-0-	-129	B	-0-	102	1	1629	3	N	-0-					-0-
08	1837	N	1837	-0-	-0-	B	-0-	101	1	1736	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1260	N	452	-0-	-808	B	-0-	414	1	38	3	N	-0-					-0-
*10	708	N	708	-0-	-0-	B	-0-	708	3			N	-0-					-0-
11	1770	N	NO RPT	-0-	-1770	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
VAUGHN WELL #: 1 RRCID -> 025184 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1090	N	1083	-0-	-7 B	-0-	1083	3			N	-0-					-0-
07	1180	N	1180	-0-	-0- B	-0-	1180	3			N	-0-					-0-
08	1099	N	1099	-0-	-0- B	-0-	1099	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1074	N	519	-0-	-555 B	-0-	519	3			N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	872	N	NO RPT	-0-	-872 B	-0-					N	NO RPT					-0-

VENT WELL #: A 1 RRCID -> 025186 COMPL. DATE N/A TOTAL DEPTH 2878 PERF. 2614 - 2878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2550	N	1828	-0-	-722 B	-0-	1828	3			N	-0-					-0-
07	2833	N	2833	-0-	-0- B	-0-	2833	3			N	-0-					-0-
08	2646	N	2646	-0-	-0- B	-0-	2646	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1830	N	1337	-0-	-493 B	-0-	1337	3			N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	2550	N	NO RPT	-0-	-2550 B	-0-					N	NO RPT					-0-

VENT WELL #: A 2 RRCID -> 025187 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3510	#	2343	-0-	-1167 B	-2287	2343	3			N	-0-					-0-
07	3596	#	3584	-0-	-12 B	-2299	3584	3			N	-0-					-0-
08	3441	#	3410	-0-	-31 B	-2330	3410	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -2330																	
09	3330	#	1732	-0-	-1598 B	-3928	1732	3			N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-3928					N	-0-					-0-
11	3189	N	NO RPT	-0-	-3189 B	-3928					N	NO RPT					-0-

VENT WELL #: A 3 RRCID -> 025188 COMPL. DATE N/A TOTAL DEPTH 3073 PERF. 2666 - 3054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1320	N	866	-0-	-454 B	-0-	866	3			N	-0-					-0-
07	1372	N	1372	-0-	-0- B	-0-	1372	3			N	-0-					-0-
08	1323	N	1323	-0-	-0- B	-0-	1323	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	870	N	671	-0-	-199 B	-0-	671	3			N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	1290	N	NO RPT	-0-	-1290 B	-0-					N	NO RPT					-0-

VENT WELL #: A 4 RRCID -> 025189 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	148	-0-	-272 B	-0-	148	3			N	-0-					-0-
07	175	N	175	-0-	-0- B	-0-	175	3			N	-0-					-0-
08	271	N	271	-0-	-0- B	-0-	271	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	12	-0-	-138 B	-0-	12	3			N	-0-					-0-
*10	152	N	152	-0-	-0- B	-0-	152	3			N	-0-					-0-
11	270	N	NO RPT	-0-	-270 B	-0-					N	NO RPT					-0-

VENT WELL #: B 1 RRCID -> 025190 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2251	N	2251	-0-	-0- B	-0-	270	1	1981	3	N	-0-					-0-
07	2046	N	1993	-0-	-53 B	-0-	260	1	1733	3	N	-0-					-0-
08	2169	N	2169	-0-	-0- B	-0-	298	1	1871	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2252	N	2252	-0-	-0- B	-0-	330	1	1922	3	N	-0-					-0-
*10	1930	N	1930	-0-	-0- B	-0-	1930	3			N	-0-					-0-
11	2100	N	NO RPT	-0-	-2100 B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
VENT WELL #: C 1 RRCID -> 025191 COMPL. DATE 10/27/1998 TOTAL DEPTH 2731 PERF. 2550 - 2728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	2940	#	2562	-0-	-378 B	-9261	528	1	2034	3	N	-0-			-0-
07	3038	#	2601	-0-	-437 B	-9698	542	1	2059	3	N	-0-			-0-
08	1147	N	2631	-0-	1484 B	-8214	534	1	2097	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -4032 CANCELLED UNDERAGE -> -4182															
09	2550	N	2649	-0-	99 B	-3933	522	1	2127	3	N	-0-			-0-
10	0	N	2220	-0-	2220 B	-1713	2220	3			N	-0-			-0-
11	2550	N	NO RPT	-0-	-2550 B	-1713					N	NO RPT			-0-

VENT WELL #: D 1 RRCID -> 025192 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	2043	N	2043	-0-	-0- B	-0-	146	1	1897	3	N	-0-			-0-
07	1835	N	1835	-0-	-0- B	-0-	148	1	1687	3	N	-0-			-0-
08	1705	N	1705	-0-	-0- B	-0-	151	1	1554	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	2040	N	1607	-0-	-433 B	-0-	146	1	1461	3	N	-0-			-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
11	1650	N	NO RPT	-0-	-1650 B	-0-					N	NO RPT			-0-

VENT WELL #: E 2 RRCID -> 025194 COMPL. DATE 05/01/1952 TOTAL DEPTH 3070 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	2610	N	2372	-0-	-238 B	-0-	2372	3			N	-0-			-0-
07	2931	N	2931	-0-	-0- B	-0-	2931	3			N	-0-			-0-
08	2778	N	2778	-0-	-0- B	-0-	2778	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	2370	N	1876	-0-	-494 B	-0-	1876	3			N	-0-			-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
11	2146	N	NO RPT	-0-	-2146 B	-0-					N	NO RPT			-0-

VICTOR WELL #: 1 RRCID -> 025195 COMPL. DATE 04/01/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-			-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-			-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-			-0-
10	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-

VIDA WELL #: 1 RRCID -> 025196 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	609	N	609	-0-	-0- B	-0-	609	3			N	-0-			-0-
07	527	N	386	-0-	-141 B	-0-	386	3			N	-0-			-0-
08	606	N	606	-0-	-0- B	-0-	606	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	600	N	573	-0-	-27 B	-0-	573	3			N	-0-			-0-
*10	567	N	567	-0-	-0- B	-0-	567	3			N	-0-			-0-
11	600	N	NO RPT	-0-	-600 B	-0-					N	NO RPT			-0-

VIOLA WELL #: 1 RRCID -> 025199 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-			-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-			-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-			-0-
10	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

WARD WELL #: 1 RRCID -> 025201 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	734	N	734	-0-	-0- B	-0-	62	1	672	3	N	-0-			-0-
07	1550	N	964	-0-	-586 B	-0-	57	1	907	3	N	-0-			-0-
08	1506	N	1506	-0-	-0- B	-0-	83	1	1423	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	720	N	14	-0-	-706 B	-0-	13	1	1	3	N	-0-			-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
11	1470	N	NO RPT	-0-	-1470 B	-0-					N	NO RPT			-0-

WARE WELL #: A 1 RRCID -> 025202 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1890	N	1404	-0-	-486 B	-0-	173	1	1231	3	N	-0-			-0-
07	1426	N	1303	-0-	-123 B	-0-	189	1	1114	3	N	-0-			-0-
08	1773	N	1773	-0-	-0- B	-0-	200	1	1573	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1658	N	1658	-0-	-0- B	-0-	195	1	1463	3	N	-0-			-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
11	1710	N	NO RPT	-0-	-1710 B	-0-					N	NO RPT			-0-

WAY WELL #: 1 RRCID -> 025203 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	150	N	107	-0-	-43 B	-0-	33	1	74	3	N	-0-			-0-
07	441	N	441	-0-	-0- B	-0-	154	1	287	3	N	-0-			-0-
08	124	N	50	-0-	-74 B	-0-	50	1			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	120	N	40	-0-	-80 B	-0-	40	1			N	-0-			-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
11	60	N	NO RPT	-0-	-60 B	-0-					N	NO RPT			-0-

WEIDLING WELL #: 1 RRCID -> 025204 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1302	N	1302	-0-	-0- B	-0-	517	1	785	3	N	-0-			-0-
07	1222	N	1222	-0-	-0- B	-0-	558	1	664	3	N	-0-			-0-
08	1157	N	1157	-0-	-0- B	-0-	521	1	636	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1290	N	963	-0-	-327 B	-0-	406	1	557	3	N	-0-			-0-
*10	601	N	601	-0-	-0- B	-0-	601	3			N	-0-			-0-
11	1110	N	NO RPT	-0-	-1110 B	-0-					N	NO RPT			-0-

WEILDING -A- WELL #: A 1 RRCID -> 025205 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	765	N	765	-0-	-0- B	-0-	765	3			N	-0-			-0-
07	744	N	620	-0-	-124 B	-0-	620	3			N	-0-			-0-
08	372	N	280	-0-	-92 B	-0-	280	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	780	N	-0-	-0-	-780 B	-0-					N	-0-			-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
11	270	N	NO RPT	-0-	-270 B	-0-					N	NO RPT			-0-

WHITTENBURG WELL #: E 1 RRCID -> 025208 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1871	N	1871	-0-	-0- B	-0-	540	1	1331	3	N	-0-			-0-
07	1701	N	1701	-0-	-0- B	-0-	537	1	1164	3	N	-0-			-0-
08	1716	N	1716	-0-	-0- B	-0-	558	1	1158	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1860	N	1545	-0-	-315 B	-0-	540	1	1005	3	N	-0-			-0-
*10	941	N	941	-0-	-0- B	-0-	941	3			N	-0-			-0-
11	1650	N	NO RPT	-0-	-1650 B	-0-					N	NO RPT			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
WILD BILL WELL #: 2 RRCID -> 025209 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2250	N	2231	-0-	-19 B	-0-	2231	3			N	-0-					-0-
07	1643	N	1423	-0-	-220 B	-0-	1423	3			N	-0-					-0-
08	2183	N	2183	-0-	-0- B	-0-	2183	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2220	N	1383	-0-	-837 B	-0-	1383	3			N	-0-					-0-
*10	857	N	857	-0-	-0- B	-0-	857	3			N	-0-					-0-
11	2100	N	NO RPT	-0-	-2100 B	-0-					N	NO RPT					-0-

WILLIAMS, J. WELL #: 1 RRCID -> 025210 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1990	N	1990	-0-	-0- B	-0-	1990	3			N	-0-					-0-
07	2209	N	2209	-0-	-0- B	-0-	540	1	1669	3	N	-0-					-0-
08	2364	N	2364	-0-	-0- B	-0-	558	1	1806	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1980	N	1700	-0-	-280 B	-0-	414	1	1286	3	N	-0-					-0-
*10	1037	N	1037	-0-	-0- B	-0-	1037	3			N	-0-					-0-
11	2280	N	NO RPT	-0-	-2280 B	-0-					N	NO RPT					-0-

WILLS WELL #: 1 RRCID -> 025212 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4601		4830	-0-	229 B	3021	4830	3			N	-0-					-0-
07	4476		4583	-0-	107 B	3128	4583	3			N	-0-					-0-
08	4280		5055	-0-	775 B	3903	5055	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 3903																	
09	4529		4832	-0-	303 B	4206	4832	3			N	-0-					-0-
10	0		4915	-0-	4915 B	9121	4915	3			N	-0-					-0-
11	3784		NO RPT	-0-	-3784 B	5337					N	NO RPT					-0-

WIN WELL #: 1 RRCID -> 025215 COMPL. DATE N/A TOTAL DEPTH 3107 PERF. 2730 - 3107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4078		2443	-0-	-1635 B	-3075	2443	3			N	-0-					-0-
07	3955		4212	-0-	257 B	-2818	4212	3			N	-0-					-0-
08	3790		3899	-0-	109 B	-2709	3899	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -2709																	
09	3720	#	2035	-0-	-1685 B	-4394	2035	3			N	-0-					-0-
10	0		-0-	-0-	-0- B	-4394					N	-0-					-0-
11	3290		NO RPT	-0-	-3290 B	-7684					N	NO RPT					-0-

WORLEY WELL #: 1 RRCID -> 025217 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1140	N	916	-0-	-224 B	-0-	916	3			N	-0-					-0-
07	1070	N	1070	-0-	-0- B	-0-	1070	3			N	-0-					-0-
08	1115	N	1115	-0-	-0- B	-0-	1115	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1066	N	1066	-0-	-0- B	-0-	1066	3			N	-0-					-0-
*10	1036	N	1036	-0-	-0- B	-0-	1036	3			N	-0-					-0-
11	1080	N	NO RPT	-0-	-1080 B	-0-					N	NO RPT					-0-

WORSLEY WELL #: 1 RRCID -> 025218 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1036	N	1036	-0-	-0- B	-0-	1036	3			N	-0-					-0-
07	868	N	420	-0-	-448 B	-0-	420	3			N	-0-					-0-
08	697	N	697	-0-	-0- B	-0-	697	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1050	N	993	-0-	-57 B	-0-	993	3			N	-0-					-0-
*10	940	N	940	-0-	-0- B	-0-	940	3			N	-0-					-0-
11	660	N	NO RPT	-0-	-660 B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
WYNN WELL #: 1 RRCID -> 025219 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1395	N	1395	-0-	-0-	B	-0-	1395	3			N	-0-			-0-
07	1372	N	1372	-0-	-0-	B	-0-	1372	3			N	-0-			-0-
08	1228	N	1228	-0-	-0-	B	-0-	1228	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																
09	1410	N	1141	-0-	-269	B	-0-	1141	3			N	-0-			-0-
*10	1104	N	1104	-0-	-0-	B	-0-	1104	3			N	-0-			-0-
11	1200	N	NO RPT	-0-	-1200	B	-0-					N	NO RPT			-0-

YANTES WELL #: 1 RRCID -> 025224 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	300	N	255	-0-	-45	B	-0-	255	3			N	-0-			-0-
07	208	N	208	-0-	-0-	B	-0-	208	3			N	-0-			-0-
08	291	N	291	-0-	-0-	B	-0-	291	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																
09	270	N	252	-0-	-18	B	-0-	252	3			N	-0-			-0-
*10	184	N	184	-0-	-0-	B	-0-	184	3			N	-0-			-0-
11	270	N	NO RPT	-0-	-270	B	-0-					N	NO RPT			-0-

ZELL WELL #: 1 RRCID -> 025226 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	2549	N	2549	-0-	-0-	B	-0-	148	1	2401	3	N	-0-			-0-
07	2325	N	2129	-0-	-196	B	-0-	135	1	1994	3	N	-0-			-0-
08	1085	N	317	-0-	-768	B	-0-	127	1	190	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																
09	2575	N	2575	-0-	-0-	B	-0-	194	1	2381	3	N	-0-			-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-			-0-
11	300	N	NO RPT	-0-	-300	B	-0-					N	NO RPT			-0-

ZELL WELL #: 2 RRCID -> 025227 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	3450	#	2151	-0-	-1299	B	-4923	125	1	2026	3	N	-0-			-0-
07	3565	#	2142	-0-	-1423	B	-6346	136	1	2006	3	N	-0-			-0-
08	3472	#	-0-	-0-	-3472	B	-9818					N	-0-			-0-
09/01 BALANCING DATE STATUS -> -9818																
09	3360	#	837	-0-	-2523	B	-12341	63	1	774	3	N	-0-			-0-
10	0	N	-0-	-0-	-0-	B	-12341					N	-0-			-0-
11	0	N	NO RPT	-0-	-0-	B	-12341					N	NO RPT			-0-

ZELL WELL #: 4 RRCID -> 025229 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	90	N	81	-0-	-9	B	-0-	81	3			N	-0-			-0-
07	124	N	74	-0-	-50	B	-0-	74	3			N	-0-			-0-
08	107	N	107	-0-	-0-	B	-0-	107	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																
09	121	N	121	-0-	-0-	B	-0-	121	3			N	-0-			-0-
*10	137	N	137	-0-	-0-	B	-0-	137	3			N	-0-			-0-
11	90	N	NO RPT	-0-	-90	B	-0-					N	NO RPT			-0-

ZELLA WELL #: A 1 RRCID -> 025230 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	990	N	642	-0-	-348	B	-0-	29	1	613	3	N	-0-			-0-
07	1085	N	871	-0-	-214	B	-0-	42	1	829	3	N	-0-			-0-
08	992	N	895	-0-	-97	B	-0-	43	1	852	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																
09	630	N	547	-0-	-83	B	-0-	31	1	516	3	N	-0-			-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-			-0-
11	870	N	NO RPT	-0-	-870	B	-0-					N	NO RPT			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

ZELLA WELL #: A 3 RRCID -> 025232 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	930	N	608	-0-	-322 B	-0-	608	3			N	-0-					-0-
07	992	N	-0-	-0-	-992 B	-0-					N	-0-					-0-
08	651	N	55	-0-	-596 B	-0-	55	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	886	N	886	-0-	-0- B	-0-	886	3			N	-0-					-0-
*10	795	N	795	-0-	-0- B	-0-	795	3			N	-0-					-0-
11	60	N	NO RPT	-0-	-60 B	-0-					N	NO RPT					-0-

ZELLA WELL #: A 4 RRCID -> 025233 COMPL. DATE 02/15/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	840	N	636	-0-	-204 B	-0-	636	3			N	-0-					-0-
07	961	N	-0-	-0-	-961 B	-0-					N	-0-					-0-
08	682	N	100	-0-	-582 B	-0-	100	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1045	N	1045	-0-	-0- B	-0-	1045	3			N	-0-					-0-
*10	916	N	916	-0-	-0- B	-0-	916	3			N	-0-					-0-
11	90	N	NO RPT	-0-	-90 B	-0-					N	NO RPT					-0-

ZELLA WELL #: A 5 RRCID -> 025234 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1380	N	354	-0-	-1026 B	-0-	354	3			N	-0-					-0-
07	1550	N	-0-	-0-	-1550 B	-0-					N	-0-					-0-
08	1023	N	124	-0-	-899 B	-0-	124	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1430	N	1430	-0-	-0- B	-0-	1430	3			N	-0-					-0-
*10	1237	N	1237	-0-	-0- B	-0-	1237	3			N	-0-					-0-
11	120	N	NO RPT	-0-	-120 B	-0-					N	NO RPT					-0-

ZELLA WELL #: A 6 RRCID -> 025235 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1110	N	1019	-0-	-91 B	-0-	1019	3			N	-0-					-0-
07	1147	N	-0-	-0-	-1147 B	-0-					N	-0-					-0-
08	775	N	477	-0-	-298 B	-0-	477	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1226	N	1226	-0-	-0- B	-0-	1226	3			N	-0-					-0-
*10	1171	N	1171	-0-	-0- B	-0-	1171	3			N	-0-					-0-
11	450	N	NO RPT	-0-	-450 B	-0-					N	NO RPT					-0-

FEE -227- WELL #: 5 RRCID -> 025318 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	20	-0-	-10 B	-0-	20	3			N	-0-					-0-
07	31	N	2	-0-	-29 B	-0-	2	3			N	-0-					-0-
08	15	N	-0-	-0-	-15 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

FEE -227- WELL #: 14 RRCID -> 025319 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	20	-0-	-10 B	-0-	20	3			N	-0-					-0-
07	31	N	2	-0-	-29 B	-0-	2	3			N	-0-					-0-
08	15	N	-0-	-0-	-15 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HARRINGTON WELL #: 3 RRCID -> 025324 COMPL. DATE 07/29/1940 TOTAL DEPTH 3175 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	780	N	587	-0-	-193 B	-0-	587	3			N	-0-					-0-
07	825	N	825	-0-	-0- B	-0-	825	3			N	-0-					-0-
08	930	N	841	-0-	-89 B	-0-	841	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	600	N	512	-0-	-88 B	-0-	512	3			N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	810	N	NO RPT	-0-	-810 B	-0-					N	NO RPT					-0-

HARRINGTON WELL #: 4 RRCID -> 025325 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2904		2057	-0-	-847 B	-1100	2057	3			N	-0-					-0-
07	2817		2760	-0-	-57 B	-1157	2760	3			N	-0-					-0-
08	2705		2623	-0-	-82 B	-1239	2623	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -1239																	
09	2873		1756	-0-	-1117 B	-2356	1756	3			N	-0-					-0-
10	0		-0-	-0-	-0- B	-2356					N	-0-					-0-
11	2353		NO RPT	-0-	-2353 B	-4709					N	NO RPT					-0-

HARRINGTON WELL #: 6 RRCID -> 025326 COMPL. DATE 02/11/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1800	N	1480	-0-	-320 B	-0-	1480	3			N	-0-					-0-
07	2096	N	2096	-0-	-0- B	-0-	2096	3			N	-0-					-0-
08	2263	N	2066	-0-	-197 B	-0-	2066	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1470	N	1311	-0-	-159 B	-0-	1311	3			N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	2010	N	NO RPT	-0-	-2010 B	-0-					N	NO RPT					-0-

ARMSTRONG, L. B. -A- WELL #: A 1 RRCID -> 025443 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1950	N	1308	-0-	-642 B	-0-	1308	3			N	-0-					-0-
07	2021	N	2021	-0-	-0- B	-0-	2021	3			N	-0-					-0-
08	1953	N	-0-	-0-	-1953 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1320	N	702	-0-	-618 B	-0-	702	3			N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BUSH, W. H. WELL #: 1 RRCID -> 025447 COMPL. DATE N/A TOTAL DEPTH 3395 PERF. 2720 - 3255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1365	N	1365	-0-	-0- B	-0-	1365	3			N	-0-					-0-
07	1946	N	1946	-0-	-0- B	-0-	1946	3			N	-0-					-0-
08	1733	N	1733	-0-	-0- B	-0-	1733	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1329	N	586	-0-	-743 B	-0-	586	3			N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	1139	N	NO RPT	-0-	-1139 B	-0-					N	NO RPT					-0-

WILSON WELL #: 1 RRCID -> 025484 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1440	N	1065	-0-	-375 B	-0-	1065	3			N	-0-					-0-
07	1790	N	1790	-0-	-0- B	-0-	1790	3			N	-0-					-0-
08	1634	N	1634	-0-	-0- B	-0-	1634	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1080	N	899	-0-	-181 B	-0-	899	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	1590	N	NO RPT	-0-	-1590 B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BARTLETT WELL #: 1 RRCID -> 025651 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

DONELSON "C" WELL #: 1 RRCID -> 025655 COMPL. DATE 10/23/2002 TOTAL DEPTH 3066 PERF. 2426 - 3028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	131	N	131	-0-	-0- B	-0-	131	3			N	-0-					-0-
08	178	N	178	-0-	-0- B	-0-	178	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	57	N	57	-0-	-0- B	-0-	57	3			N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	180	N	NO RPT	-0-	-180 B	-0-					N	NO RPT					-0-

TAYLOR WELL #: H 1 R RRCID -> 031495 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	974	N	974	-0-	-0- B	-0-	974	3			N	-0-					-0-
07	1725	N	1725	-0-	-0- B	-0-	1725	3			N	-0-					-0-
08	1952	N	1952	-0-	-0- B	-0-	1952	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	494	N	494	-0-	-0- B	-0-	494	3			N	-0-					-0-
10	1364	N	1364	-0-	-0- B	-0-	1364	3			N	-0-					-0-
11	1890	N	NO RPT	-0-	-1890 B	-0-					N	NO RPT					-0-

FOSTER WELL #: S 1 R RRCID -> 031515 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

LASALLE NATL. BANK WELL #: E 1 R RRCID -> 031516 COMPL. DATE 01/12/1984 TOTAL DEPTH 3513 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1240	N	1240	-0-	-0- B	-0-	1240	3			N	-0-					-0-
07	1656	N	1656	-0-	-0- B	-0-	1656	3			N	-0-					-0-
08	1365	N	1365	-0-	-0- B	-0-	1365	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	526	N	526	-0-	-0- B	-0-	526	3			N	-0-					-0-
10	631	N	631	-0-	-0- B	-0-	631	3			N	-0-					-0-
11	1320	N	NO RPT	-0-	-1320 B	-0-					N	NO RPT					-0-

TROUTMAN, G. L. WELL #: S 1 R RRCID -> 031517 COMPL. DATE 01/27/2011 TOTAL DEPTH 3322 PERF. 2953 - 3096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	377	N	377	-0-	-0- B	-0-	377	3			N	-0-					-0-
07	3703	N	3703	-0-	-0- B	-0-	3703	3			N	-0-					-0-
08	3212	N	3212	-0-	-0- B	-0-	3212	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1327	N	1327	-0-	-0- B	-0-	1327	3			N	-0-					-0-
10	0	N	3610	-0-	3610 B	3610	3610	3			N	-0-					-0-
11	3120	N	NO RPT	-0-	-3120 B	490					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
COON, R. S. WELL #: M 5 R RRCID -> 031943 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

COON, R. S. WELL #: M 23 R RRCID -> 031944 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	690	N	690	-0-	-0-	B	-0-	690	3			N	-0-					-0-
07	781	N	781	-0-	-0-	B	-0-	781	3			N	-0-					-0-
08	1073	N	1073	-0-	-0-	B	-0-	1073	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	723	N	723	-0-	-0-	B	-0-	723	3			N	-0-					-0-
10	697	N	697	-0-	-0-	B	-0-	697	3			N	-0-					-0-
11	1050	N	NO RPT	-0-	-1050	B	-0-					N	NO RPT					-0-

COON, R. S. WELL #: M 30 R RRCID -> 031945 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	1259	N	1259	-0-	-0-	B	-0-	1259	3			N	-0-					-0-
07	915	N	915	-0-	-0-	B	-0-	915	3			N	-0-					-0-
08	1428	N	1428	-0-	-0-	B	-0-	1428	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	636	N	636	-0-	-0-	B	-0-	636	3			N	-0-					-0-
10	1921	N	1921	-0-	-0-	B	-0-	1921	3			N	-0-					-0-
11	1380	N	NO RPT	-0-	-1380	B	-0-					N	NO RPT					-0-

COON, R. S. WELL #: M 31 R RRCID -> 031946 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	462	N	462	-0-	-0-	B	-0-	462	3			N	-0-					-0-
07	1082	N	1082	-0-	-0-	B	-0-	1082	3			N	-0-					-0-
08	906	N	906	-0-	-0-	B	-0-	906	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	491	N	491	-0-	-0-	B	-0-	491	3			N	-0-					-0-
10	989	N	989	-0-	-0-	B	-0-	989	3			N	-0-					-0-
11	870	N	NO RPT	-0-	-870	B	-0-					N	NO RPT					-0-

COON, R. S. WELL #: M 32 R RRCID -> 031947 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	514	N	514	-0-	-0-	B	-0-	514	3			N	-0-					-0-
07	659	N	659	-0-	-0-	B	-0-	659	3			N	-0-					-0-
08	920	N	920	-0-	-0-	B	-0-	920	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	607	N	607	-0-	-0-	B	-0-	607	3			N	-0-					-0-
10	513	N	513	-0-	-0-	B	-0-	513	3			N	-0-					-0-
11	900	N	NO RPT	-0-	-900	B	-0-					N	NO RPT					-0-

JOHNSON, M. E. WELL #: 3 RRCID -> 032576 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	972	N	972	-0-	-0-	B	-0-	522	1	450	3	N	-0-					-0-
07	1013	N	1013	-0-	-0-	B	-0-	558	1	455	3	N	-0-					-0-
08	740	N	740	-0-	-0-	B	-0-	409	1	331	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1016	N	1016	-0-	-0-	B	-0-	540	1	476	3	N	-0-					-0-
*10	95	N	95	-0-	-0-	B	-0-	95	3			N	-0-					-0-
11	525	N	NO RPT	-0-	-525	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED, J. T. WELL #: P 1 R RRCID -> 034296 COMPL. DATE 07/07/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1260	N	1260	-0-	-0- B	-0-	1260	3			N	-0-					-0-
07	1560	N	1560	-0-	-0- B	-0-	1560	3			N	-0-					-0-
08	1262	N	1262	-0-	-0- B	-0-	1262	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	316	N	316	-0-	-0- B	-0-	316	3			N	-0-					-0-
10	1734	N	1734	-0-	-0- B	-0-	1734	3			N	-0-					-0-
11	1230	N	NO RPT	-0-	-1230 B	-0-					N	NO RPT					-0-

SNEED, J. T. WELL #: P 30 R RRCID -> 034465 COMPL. DATE 11/11/1991 TOTAL DEPTH 2680 PERF. 2380 - 2554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1328	N	1328	-0-	-0- B	-0-	1328	3			N	-0-					-0-
07	1955	N	1955	-0-	-0- B	-0-	1955	3			N	-0-					-0-
08	1257	N	1257	-0-	-0- B	-0-	1257	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	543	N	543	-0-	-0- B	-0-	543	3			N	-0-					-0-
10	2597	N	2597	-0-	-0- B	-0-	2597	3			N	-0-					-0-
11	1230	N	NO RPT	-0-	-1230 B	-0-					N	NO RPT					-0-

MCBRIDE WELL #: 1100A RRCID -> 034466 COMPL. DATE 07/06/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	519	N	519	-0-	-0- B	-0-	519	1			N	-0-					-0-
07	1519	N	39	-0-	-1480 B	-0-	13	1	26	3	N	-0-					-0-
08	1364	N	-0-	-0-	-1364 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	510	N	-0-	-0-	-510 B	-0-					N	-0-					-0-
10	732	N	732	-0-	-0- B	-0-	275	1	457	3	N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

STATE WELL #: 1006B RRCID -> 034467 COMPL. DATE 12/20/1998 TOTAL DEPTH 2021 PERF. 1770 - 4254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1530	N	331	-0-	-1199 B	-0-	331	1			N	-0-					-0-
07	1426	N	588	-0-	-838 B	-0-	133	1	455	3	N	-0-					-0-
08	1581	N	922	-0-	-659 B	-0-	187	1	735	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	679	N	679	-0-	-0- B	-0-	170	1	509	3	N	-0-					-0-
10	1300	N	1300	-0-	-0- B	-0-	255	1	1045	3	N	-0-					-0-
11	900	N	-0-	-0-	-900 B	-0-					N	-0-					-0-

SNOW WELL #: 13 RRCID -> 034468 COMPL. DATE 09/05/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SNOW WELL #: 14 RRCID -> 034469 COMPL. DATE 08/31/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3930	#	4631	-0-	701 B	-5316	942	1	3689	3	N	-0-					-0-
07	4061	#	3250	-0-	-811 B	-6127	717	1	2533	3	N	-0-					-0-
08	713	N	4254	-0-	3541 B	-2586	1023	1	3231	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -2586																	
09	4170		3013	-0-	-1157 B	-3743	728	1	2285	3	N	-0-					-0-
10	0		375	-0-	375 B	-3368	375	3			N	-0-					-0-
11	3400		NO RPT	-0-	-3400 B	-6768					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SNOW WELL #: 15 RRCID -> 034470 COMPL. DATE 09/11/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	2802	N	2802	-0-	-0-	B	-0-	582	1	2220	3	N	-0-			-0-
07	2882	N	2882	-0-	-0-	B	-0-	652	1	2230	3	N	-0-			-0-
08	3153	N	3153	-0-	-0-	B	-0-	705	1	2448	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																
09	2790	N	2390	-0-	-400	B	-0-	516	1	1874	3	N	-0-			-0-
10	0	N	1440	-0-	1440	B	1440	1440	3			N	-0-			-0-
11	3060	N	NO RPT	-0-	-3060	B	-0-					N	NO RPT			-0-

BOWERS, J. B. WELL #: 3 RRCID -> 034548 COMPL. DATE 10/15/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	2250	N	1946	-0-	-304	B	-0-	1946	3			N	-0-			-0-
07	2325	N	1965	-0-	-360	B	-0-	1965	3			N	-0-			-0-
08	2261	N	2261	-0-	-0-	B	-0-	2261	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																
09	2170	N	2170	-0-	-0-	B	-0-	2170	3			N	-0-			-0-
10	2253	N	2253	-0-	-0-	B	-0-	2253	3			N	-0-			-0-
11	2190	N	-0-	-0-	-2190	B	-0-					N	-0-			-0-

KERMICLE WELL #: 3 RRCID -> 034998 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1369	N	1369	-0-	-0-	B	-0-	1369	3			N	-0-			-0-
07	1395	N	1367	-0-	-28	B	-0-	1367	3			N	-0-			-0-
08	1274	N	1274	-0-	-0-	B	-0-	1274	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																
09	1764	N	1764	-0-	-0-	B	-0-	1764	3			N	-0-			-0-
*10	1308	N	1308	-0-	-0-	B	-0-	1308	3			N	-0-			-0-
11	1230	N	NO RPT	-0-	-1230	B	-0-					N	NO RPT			-0-

COON, R. S. WELL #: M 3 R RRCID -> 035041 COMPL. DATE 06/11/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	864	N	864	-0-	-0-	B	-0-	864	3			N	-0-			-0-
07	1862	N	1862	-0-	-0-	B	-0-	1862	3			N	-0-			-0-
08	1607	N	1607	-0-	-0-	B	-0-	1607	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-			-0-
10	1088	N	1088	-0-	-0-	B	-0-	1088	3			N	-0-			-0-
11	1560	N	NO RPT	-0-	-1560	B	-0-					N	NO RPT			-0-

COON, R. S. WELL #: M 6 R RRCID -> 035042 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	923	N	923	-0-	-0-	B	-0-	923	3			N	-0-			-0-
07	1346	N	1346	-0-	-0-	B	-0-	1346	3			N	-0-			-0-
08	1338	N	1338	-0-	-0-	B	-0-	1338	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																
09	279	N	279	-0-	-0-	B	-0-	279	3			N	-0-			-0-
10	1506	N	1506	-0-	-0-	B	-0-	1506	3			N	-0-			-0-
11	1290	N	NO RPT	-0-	-1290	B	-0-					N	NO RPT			-0-

COON, R. S. WELL #: M 12 R RRCID -> 035043 COMPL. DATE 06/18/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	477	N	477	-0-	-0-	B	-0-	477	3			N	-0-			-0-
07	1564	N	1564	-0-	-0-	B	-0-	1564	3			N	-0-			-0-
08	1464	N	1464	-0-	-0-	B	-0-	1464	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																
09	457	N	457	-0-	-0-	B	-0-	457	3			N	-0-			-0-
10	1641	N	1641	-0-	-0-	B	-0-	1641	3			N	-0-			-0-
11	1410	N	NO RPT	-0-	-1410	B	-0-					N	NO RPT			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

COON, R. S. WELL #: M 15 R RRCID -> 035044 COMPL. DATE 06/22/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	654	N	654	-0-	-0- B	-0-	654	3			N	-0-					-0-
07	1024	N	1024	-0-	-0- B	-0-	1024	3			N	-0-					-0-
08	1349	N	1349	-0-	-0- B	-0-	1349	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	309	N	309	-0-	-0- B	-0-	309	3			N	-0-					-0-
10	1347	N	1347	-0-	-0- B	-0-	1347	3			N	-0-					-0-
11	1320	N	NO RPT	-0-	-1320 B	-0-					N	NO RPT					-0-

COON, R. S. WELL #: M 18 R RRCID -> 035045 COMPL. DATE 06/09/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	905	N	905	-0-	-0- B	-0-	905	3			N	-0-					-0-
07	1632	N	1632	-0-	-0- B	-0-	1632	3			N	-0-					-0-
08	1768	N	1768	-0-	-0- B	-0-	1768	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	212	N	212	-0-	-0- B	-0-	212	3			N	-0-					-0-
10	1712	N	1712	-0-	-0- B	-0-	1712	3			N	-0-					-0-
11	1710	N	NO RPT	-0-	-1710 B	-0-					N	NO RPT					-0-

COON, R. S. WELL #: M 25 R RRCID -> 035047 COMPL. DATE 06/15/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	505	N	505	-0-	-0- B	-0-	505	3			N	-0-					-0-
07	718	N	718	-0-	-0- B	-0-	718	3			N	-0-					-0-
08	715	N	715	-0-	-0- B	-0-	715	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	210	-0-	-0- B	-0-	210	3			N	-0-					-0-
10	796	N	796	-0-	-0- B	-0-	796	3			N	-0-					-0-
11	690	N	NO RPT	-0-	-690 B	-0-					N	NO RPT					-0-

STATE WELL #: 6002A RRCID -> 035067 COMPL. DATE 08/05/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1710	N	1710	-0-	-0- B	-0-	806	1	904	3	N	-0-					-0-
07	1767	N	1710	-0-	-57 B	-0-	806	1	904	3	N	-0-					-0-
08	1710	N	1710	-0-	-0- B	-0-	806	1	904	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1710	N	1710	-0-	-0- B	-0-	806	1	904	3	N	-0-					-0-
10	1710	N	1710	-0-	-0- B	-0-	806	1	904	3	N	-0-					-0-
11	1650	N	-0-	-0-	-1650 B	-0-					N	-0-					-0-

SNEED, J. T. WELL #: 1045A RRCID -> 035462 COMPL. DATE 11/07/1996 TOTAL DEPTH 4989 PERF. 2398 - 3168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4320	N	3431	-0-	-889 B	-0-	510	1	2921	3	N	-0-					-0-
07	3782	N	3571	-0-	-211 B	-0-	510	1	3061	3	N	-0-					-0-
08	3735	N	3735	-0-	-0- B	-0-	682	1	3053	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3578	N	3578	-0-	-0- B	-0-	682	1	2896	3	N	-0-					-0-
10	0	N	3597	-0-	3597 B	3597	660	1	2937	3	N	-0-					-0-
11	3600	N	-0-	-0-	-3600 B	-0-					N	-0-					-0-

SNEED WELL #: 1009 A RRCID -> 035463 COMPL. DATE 02/27/1997 TOTAL DEPTH 3152 PERF. 2400 - 4938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4830	N	4035	-0-	-795 B	-0-	428	1	3607	3	N	-0-					-0-
07	4588	N	4235	-0-	-353 B	-0-	428	1	3807	3	N	-0-					-0-
08	4357	N	4357	-0-	-0- B	-0-	589	1	3768	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4020	N	2377	-0-	-1643 B	-0-	304	1	2073	3	N	-0-					-0-
10	0	N	4501	-0-	4501 B	4501	570	1	3931	3	N	-0-					-0-
*11	4501	N	-0-	-0-	-4501 B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SNEED -C- WELL #: 4039 A RRCID -> 035465 COMPL. DATE 08/30/1997 TOTAL DEPTH 3112 PERF. 2168 - 5058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1800	N	1367	-0-	-433 B	-0-	328	1	1039	3	N	-0-					-0-
07	1400	N	1400	-0-	-0- B	-0-	328	1	1072	3	N	-0-					-0-
08	1488	N	1394	-0-	-94 B	-0-	345	1	1049	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1515	N	1515	-0-	-0- B	-0-	450	1	1065	3	N	-0-					-0-
10	1500	N	1500	-0-	-0- B	-0-	465	1	1035	3	N	-0-					-0-
11	1350	N	-0-	-0-	-1350 B	-0-					N	-0-					-0-

BEAVERS WELL #: A 1 RRCID -> 035619 COMPL. DATE 03/18/1965 TOTAL DEPTH 2804 PERF. 2622 - 2804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	435	-0-	-75 B	-0-	435	3			N	-0-					-0-
07	558	N	482	-0-	-76 B	-0-	482	3			N	-0-					-0-
08	452	N	452	-0-	-0- B	-0-	452	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	450	N	436	-0-	-14 B	-0-	436	3			N	-0-					-0-
10	452	N	452	-0-	-0- B	-0-	452	3			N	-0-					-0-
11	450	N	-0-	-0-	-450 B	-0-					N	-0-					-0-

SNEED -D- WELL #: 4065 B RRCID -> 036086 COMPL. DATE 05/21/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	842	N	842	-0-	-0- B	-0-	109	1	733	3	N	-0-					-0-
07	899	N	880	-0-	-19 B	-0-	109	1	771	3	N	-0-					-0-
08	941	N	941	-0-	-0- B	-0-	155	1	786	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	840	N	656	-0-	-184 B	-0-	150	1	506	3	N	-0-					-0-
10	791	N	791	-0-	-0- B	-0-	115	1	676	3	N	-0-					-0-
11	900	N	-0-	-0-	-900 B	-0-					N	-0-					-0-

BYRD, MINNIE WELL #: 7 RRCID -> 036087 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1355	N	1355	-0-	-0- B	-0-	1355	3			N	-0-					-0-
07	1023	N	1004	-0-	-19 B	-0-	1004	3			N	-0-					-0-
08	1051	N	1051	-0-	-0- B	-0-	1051	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1350	N	861	-0-	-489 B	-0-	861	3			N	-0-					-0-
*10	480	N	480	-0-	-0- B	-0-	480	3			N	-0-					-0-
11	1020	N	NO RPT	-0-	-1020 B	-0-					N	NO RPT					-0-

SNEED WELL #: 2028 RRCID -> 036635 COMPL. DATE 03/24/2012 TOTAL DEPTH 2749 PERF. 2055 - 3694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1307	N	1307	-0-	-0- B	-0-	144	1	1163	3	N	-0-					-0-
07	1768	N	1768	-0-	-0- B	-0-	144	1	1624	3	N	-0-					-0-
08	1523	N	1523	-0-	-0- B	-0-	180	1	1343	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1458	N	1458	-0-	-0- B	-0-	186	1	1272	3	N	-0-					-0-
10	1123	N	1123	-0-	-0- B	-0-	144	1	979	3	N	-0-					-0-
11	1470	N	-0-	-0-	-1470 B	-0-					N	-0-					-0-

KILGORE C WELL #: 2031 RRCID -> 039874 COMPL. DATE 12/19/1996 TOTAL DEPTH 3450 PERF. 2930 - 4715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1050	N	377	-0-	-673 B	-0-	20	1	357	3	N	-0-					-0-
07	1085	N	1080	-0-	-5 B	-0-	20	1	1060	3	N	-0-					-0-
08	1178	N	109	-0-	-1069 B	-0-	6	1	103	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1390	N	1390	-0-	-0- B	-0-	93	1	1297	3	N	-0-					-0-
10	1268	N	1268	-0-	-0- B	-0-	90	1	1178	3	N	-0-					-0-
11	120	N	-0-	-0-	-120 B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BENNETT, A.F. WELL #: 2006 RRCID -> 040380 COMPL. DATE 07/10/2001 TOTAL DEPTH N/A PERF. 2496 - 2830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BARNEY WELL #: 2 RRCID -> 040532 COMPL. DATE 08/10/1966 TOTAL DEPTH N/A PERF. 2684 - 2733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1459	N	1459	-0-	-0-	B	-0-	1459	3			N	-0-					-0-
07	1457	N	1230	-0-	-227	B	-0-	1230	3			N	-0-					-0-
08	1463	N	1463	-0-	-0-	B	-0-	1463	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1470	N	1460	-0-	-10	B	-0-	1460	3			N	-0-					-0-
*10	1478	N	1478	-0-	-0-	B	-0-	1478	3			N	-0-					-0-
11	1410	N	NO RPT	-0-	-1410	B	-0-					N	NO RPT					-0-

OSBORNE WELL #: 10 RRCID -> 041350 COMPL. DATE 12/18/1966 TOTAL DEPTH 2905 PERF. 2657 - 2869

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	600	-0-	-90	B	-0-	600	3			N	-0-					-0-
07	682	N	605	-0-	-77	B	-0-	605	3			N	-0-					-0-
08	606	N	606	-0-	-0-	B	-0-	606	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	600	N	598	-0-	-2	B	-0-	598	3			N	-0-					-0-
*10	625	N	625	-0-	-0-	B	-0-	625	3			N	-0-					-0-
11	600	N	NO RPT	-0-	-600	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 2037 RRCID -> 043405 COMPL. DATE 01/05/1968 TOTAL DEPTH 1865 PERF. 1749 - 1807

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1440	N	1108	-0-	-332	B	-0-	208	1	900	3	N	-0-					-0-
07	1488	N	1433	-0-	-55	B	-0-	208	1	1225	3	N	-0-					-0-
08	1516	N	1516	-0-	-0-	B	-0-	341	1	1175	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1378	N	1378	-0-	-0-	B	-0-	319	1	1059	3	N	-0-					-0-
10	1489	N	1489	-0-	-0-	B	-0-	341	1	1148	3	N	-0-					-0-
11	1470	N	-0-	-0-	-1470	B	-0-					N	-0-					-0-

MCDOWELL, GAS UNIT WELL #: 2 RRCID -> 043770 COMPL. DATE 03/07/1968 TOTAL DEPTH 3166 PERF. 2800 - 2983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	65	N	65	-0-	-0-	B	-0-	65	3			N	-0-					-0-
07	760	N	760	-0-	-0-	B	-0-	760	3			N	-0-					-0-
08	754	N	754	-0-	-0-	B	-0-	754	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	20	N	20	-0-	-0-	B	-0-	20	3			N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	720	N	NO RPT	-0-	-720	B	-0-					N	NO RPT					-0-

BURNETT, M.C. WELL #: R 9 T RRCID -> 043894 COMPL. DATE 12/19/1967 TOTAL DEPTH 2953 PERF. 2282 - 2885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	455	N	455	-0-	-0-	B	-0-	455	3			N	-0-					-0-
07	1158	N	1158	-0-	-0-	B	-0-	1158	3			N	-0-					-0-
08	1113	N	1113	-0-	-0-	B	-0-	1113	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	315	N	315	-0-	-0-	B	-0-	315	3			N	-0-					-0-
10	1219	N	1219	-0-	-0-	B	-0-	1219	3			N	-0-					-0-
11	1080	N	NO RPT	-0-	-1080	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BURNETT, S. B. WELL #: R 8 G RRCID -> 044011 COMPL. DATE 10/17/1967 TOTAL DEPTH N/A PERF. 2472 - 2885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1332	N	1332	-0-	-0- B	-0-	1325	3	7	9	N	6					8
07	1136	N	1136	-0-	-0- B	-0-	1128	3	8	9	N	7	10	1			5
08	1186	N	1186	-0-	-0- B	-0-	1176	3	10	9	N	9	10	1			4
09/01 BALANCING DATE STATUS -> -0-																	
09	1106	N	1106	-0-	-0- B	-0-	1097	3	9	9	N	8	10	1			2
*10	55	N	55	-0-	-0- B	-0-	38	3	17	9	N	15	10	1			7
11	1140	N	NO RPT	-0-	-1140 B	-0-					N	NO RPT					7

LONGANECKER, E. R. WELL #: 2 RRCID -> 044198 COMPL. DATE 05/04/1968 TOTAL DEPTH 2383 PERF. 2984 - 3115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	141	N	141	-0-	-0- B	-0-	141	3			N	-0-					-0-
07	2	N	2	-0-	-0- B	-0-	2	3			N	-0-					-0-
08	130	N	130	-0-	-0- B	-0-	130	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	42	N	42	-0-	-0- B	-0-	42	3			N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	120	N	NO RPT	-0-	-120 B	-0-					N	NO RPT					-0-

SCHAFER WELL #: R 4 S RRCID -> 045021 COMPL. DATE 08/02/1968 TOTAL DEPTH 2740 PERF. 2446 - 2740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

KIRBY WELL #: C 3 RRCID -> 046531 COMPL. DATE 06/11/1969 TOTAL DEPTH 2780 PERF. 2695 - 2780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	496	N	496	-0-	-0- B	-0-	496	3			N	-0-					-0-
07	527	N	506	-0-	-21 B	-0-	506	3			N	-0-					-0-
08	527	N	395	-0-	-132 B	-0-	395	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	510	N	339	-0-	-171 B	-0-	339	3			N	-0-					-0-
10	524	N	524	-0-	-0- B	-0-	524	3			N	-0-					-0-
11	390	N	-0-	-0-	-390 B	-0-					N	-0-					-0-

KIRBY WELL #: F 2 RRCID -> 046532 COMPL. DATE 05/29/1969 TOTAL DEPTH 2820 PERF. 2748 - 2760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	477	N	477	-0-	-0- B	-0-	477	3			N	-0-					-0-
07	496	N	487	-0-	-9 B	-0-	487	3			N	-0-					-0-
08	496	N	380	-0-	-116 B	-0-	380	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	480	N	326	-0-	-154 B	-0-	326	3			N	-0-					-0-
10	504	N	504	-0-	-0- B	-0-	504	3			N	-0-					-0-
11	360	N	-0-	-0-	-360 B	-0-					N	-0-					-0-

NEIGHBORS WELL #: 2 RRCID -> 049044 COMPL. DATE 10/01/1970 TOTAL DEPTH 3120 PERF. 2881 - 2960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	930	N	915	-0-	-15 B	-0-	915	3			N	-0-					-0-
07	961	N	924	-0-	-37 B	-0-	924	3			N	-0-					-0-
08	930	N	922	-0-	-8 B	-0-	922	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	930	N	895	-0-	-35 B	-0-	895	3			N	-0-					-0-
10	929	N	929	-0-	-0- B	-0-	929	3			N	-0-					-0-
11	900	N	-0-	-0-	-900 B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
THOMPSON B WELL #: 1 RRCID -> 051972 COMPL. DATE 06/07/1971 TOTAL DEPTH 3100 PERF. 2240 - 2670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

LOEBAR, NELLIE WELL #: 1 RRCID -> 052688 COMPL. DATE 05/02/1972 TOTAL DEPTH N/A PERF. 2985 - 3173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1459	N	1459	-0-	-0-	B	-0-	316	1	1143	3	N	-0-					-0-
07	1612	N	1612	-0-	-0-	B	-0-	368	1	1244	3	N	-0-					-0-
08	1033	N	1033	-0-	-0-	B	-0-	279	1	754	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1470	N	1460	-0-	-10	B	-0-	325	1	1135	3	N	-0-					-0-
*10	1467	N	1467	-0-	-0-	B	-0-	1467	3			N	-0-					-0-
11	990	N	NO RPT	-0-	-990	B	-0-					N	NO RPT					-0-

FRENCH WELL #: 2 RRCID -> 052928 COMPL. DATE 06/23/1972 TOTAL DEPTH 3610 PERF. 3500 - 3610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

FLYNN WELL #: 2 RRCID -> 052929 COMPL. DATE 06/26/1972 TOTAL DEPTH 3142 PERF. 2722 - 3142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1394	N	1394	-0-	-0-	B	-0-	1394	3			N	-0-					-0-
07	1488	N	1425	-0-	-63	B	-0-	1425	3			N	-0-					-0-
08	1489	N	1489	-0-	-0-	B	-0-	1489	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1380	N	1350	-0-	-30	B	-0-	1350	3			N	-0-					-0-
*10	1287	N	1287	-0-	-0-	B	-0-	1287	3			N	-0-					-0-
11	1440	N	NO RPT	-0-	-1440	B	-0-					N	NO RPT					-0-

PATTULLO WELL #: 2 RRCID -> 055958 COMPL. DATE 09/15/1969 TOTAL DEPTH 3250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	369	N	369	-0-	-0-	B	-0-	369	3			N	-0-					-0-
07	434	N	272	-0-	-162	B	-0-	272	3			N	-0-					-0-
08	402	N	402	-0-	-0-	B	-0-	402	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	450	N	450	-0-	-0-	B	-0-	450	3			N	-0-					-0-
*10	310	N	310	-0-	-0-	B	-0-	310	3			N	-0-					-0-
11	390	N	NO RPT	-0-	-390	B	-0-					N	NO RPT					-0-

LESLIE WELL #: 2 RRCID -> 056397 COMPL. DATE 09/06/1973 TOTAL DEPTH 3600 PERF. 3360 - 3600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2700	N	2431	-0-	-269	B	-0-	489	1	1942	3	N	-0-					-0-
07	2728	N	2504	-0-	-224	B	-0-	505	1	1999	3	N	-0-					-0-
08	3100	N	3348	-0-	248	B	248	558	1	2790	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> 248																		
09	2733	N	2485	-0-	-248	B	-0-	518	1	1967	3	N	-0-					-0-
*10	2118	N	2118	-0-	-0-	B	-0-	2118	3			N	-0-					-0-
11	3169		NO RPT	-0-	-3169	B	-3169					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
KEAHEY WELL #: 3 RRCID -> 056543 COMPL. DATE 06/27/1973 TOTAL DEPTH 2763 PERF. 2599 - 2763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1523	N	1523	-0-	-0- B	-0-	1523	3			N	-0-					-0-
07	1457	N	1301	-0-	-156 B	-0-	1301	3			N	-0-					-0-
08	1594	N	1594	-0-	-0- B	-0-	1594	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1536	N	1536	-0-	-0- B	-0-	1536	3			N	-0-					-0-
*10	1590	N	1590	-0-	-0- B	-0-	1590	3			N	-0-					-0-
11	1530	N	NO RPT	-0-	-1530 B	-0-					N	NO RPT					-0-

BURNETT WELL #: 108 RRCID -> 060798 COMPL. DATE 01/01/1975 TOTAL DEPTH 3314 PERF. 2960 - 3098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1800	N	-0-	-0-	-1800 B	-0-					N	-0-					-0-
07	1860	N	1718	-0-	-142 B	-0-	1718	3			N	-0-					-0-
08	1891	N	1851	-0-	-40 B	-0-	1851	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1731	N	1731	-0-	-0- B	-0-	1731	3			N	-0-					-0-
10	1782	N	1782	-0-	-0- B	-0-	1782	3			N	-0-					-0-
11	1800	N	-0-	-0-	-1800 B	-0-					N	-0-					-0-

DONELSON, A. J. -B- WELL #: 2 RRCID -> 065254 COMPL. DATE 01/26/1976 TOTAL DEPTH 3300 PERF. 2726 - 3062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

JAMESON WELL #: 2 RRCID -> 066270 COMPL. DATE 04/13/1976 TOTAL DEPTH 3605 PERF. 3230 - 3463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	346	-0-	-194 B	-0-	346	3			N	-0-					-0-
07	403	N	60	-0-	-343 B	-0-	60	3			N	-0-					-0-
08	186	N	-0-	-0-	-186 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	-0-	-0-	-360 B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SNEED MS WELL #: 2031 RRCID -> 067595 COMPL. DATE 06/08/1976 TOTAL DEPTH 3016 PERF. 2350 - 3016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	50	N	50	-0-	-0- B	-0-	50	3			N	-0-					-0-
07	95	N	95	-0-	-0- B	-0-	95	3			N	-0-					-0-
08	124	N	37	-0-	-87 B	-0-	37	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	-0-	-0-	-60 B	-0-					N	-0-					-0-
10	97	N	97	-0-	-0- B	-0-	97	3			N	-0-					-0-
11	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-

BURNETT WELL #: 112 RRCID -> 070895 COMPL. DATE 01/01/1977 TOTAL DEPTH 2806 PERF. 2302 - 2706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	870	N	-0-	-0-	-870 B	-0-					N	-0-					-0-
07	868	N	-0-	-0-	-868 B	-0-					N	-0-					-0-
08	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1013	N	1013	-0-	-0- B	-0-	1013	3			N	-0-					-0-
10	1060	N	1060	-0-	-0- B	-0-	1060	3			N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BURNETT G UNIT WELL #: 113 RRCID -> 070896 COMPL. DATE 10/21/1976 TOTAL DEPTH 3200 PERF. 2198 - 2500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

REEDER, W. H. WELL #: 3 RRCID -> 073517 COMPL. DATE 10/01/1977 TOTAL DEPTH 3216 PERF. 2990 - 3000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	563	-0-	-187	B	-0-	563	3			N	-0-					-0-
07	1178	N	433	-0-	-745	B	-0-	433	3			N	-0-					-0-
08	883	N	883	-0-	-0-	B	-0-	883	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	570	N	530	-0-	-40	B	-0-	530	3			N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	840	N	NO RPT	-0-	-840	B	-0-					N	NO RPT					-0-

CATLETT,J. G. WELL #: 2 RRCID -> 073522 COMPL. DATE 09/24/1977 TOTAL DEPTH 3184 PERF. 2870 - 3110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	324	N	324	-0-	-0-	B	-0-	324	3			N	-0-					-0-
07	476	N	476	-0-	-0-	B	-0-	476	3			N	-0-					-0-
08	422	N	422	-0-	-0-	B	-0-	422	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	384	N	384	-0-	-0-	B	-0-	384	3			N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PHILLIPS EAGLE WELL #: 2 RRCID -> 074860 COMPL. DATE 12/22/1977 TOTAL DEPTH 2518 PERF. 2334 - 2510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	609	N	609	-0-	-0-	B	-0-	609	3			N	-0-					-0-
07	589	N	570	-0-	-19	B	-0-	570	3			N	-0-					-0-
08	427	N	427	-0-	-0-	B	-0-	427	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	646	N	646	-0-	-0-	B	-0-	646	3			N	-0-					-0-
*10	526	N	526	-0-	-0-	B	-0-	526	3			N	-0-					-0-
11	420	N	NO RPT	-0-	-420	B	-0-					N	NO RPT					-0-

LEA, H. I. WELL #: 1R RRCID -> 077226 COMPL. DATE 03/28/1978 TOTAL DEPTH 3315 PERF. 2328 - 2820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	437	N	437	-0-	-0-	B	-0-	437	3			N	-0-					-0-
07	538	N	538	-0-	-0-	B	-0-	538	3			N	-0-					-0-
08	584	N	584	-0-	-0-	B	-0-	584	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	40	N	40	-0-	-0-	B	-0-	40	3			N	-0-					-0-
10	848	N	848	-0-	-0-	B	-0-	848	3			N	-0-					-0-
11	570	N	NO RPT	-0-	-570	B	-0-					N	NO RPT					-0-

INEZ WELL #: 2 RRCID -> 080090 COMPL. DATE 11/17/1978 TOTAL DEPTH 3700 PERF. 3524 - 3592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1470	N	1338	-0-	-132	B	-0-	493	1	845	3	N	-0-					-0-
07	1457	N	966	-0-	-491	B	-0-	360	1	606	3	N	-0-					-0-
08	868	N	308	-0-	-560	B	-0-	182	1	126	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1350	N	72	-0-	-1278	B	-0-	72	1			N	-0-					-0-
*10	11	N	11	-0-	-0-	B	-0-	11	3			N	-0-					-0-
11	300	N	NO RPT	-0-	-300	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
JOHNSON -T- WELL #: 2 RRCID -> 081945 COMPL. DATE 03/16/1979 TOTAL DEPTH 2804 PERF. 2496 - 2568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1762	N	1762	-0-	-0-	B	-0-	1762	3			N	-0-					-0-
07	1652	N	1652	-0-	-0-	B	-0-	1652	3			N	-0-					-0-
08	1439	N	1439	-0-	-0-	B	-0-	1439	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1770	N	1560	-0-	-210	B	-0-	1560	3			N	-0-					-0-
*10	1528	N	1528	-0-	-0-	B	-0-	1528	3			N	-0-					-0-
11	1380	N	NO RPT	-0-	-1380	B	-0-					N	NO RPT					-0-

THOMPSON, TERRY WELL #: R 11T RRCID -> 083913 COMPL. DATE 06/11/1979 TOTAL DEPTH 2524 PERF. 2900 - 3524

06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MOORE, J. W. WELL #: R 2M RRCID -> 084118 COMPL. DATE 05/03/1979 TOTAL DEPTH 3529 PERF. 2980 - 3529

06	430	N	430	-0-	-0-	B	-0-	430	3			N	-0-					-0-
07	313	N	313	-0-	-0-	B	-0-	313	3			N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	217	N	217	-0-	-0-	B	-0-	217	3			N	-0-					-0-
10	1155	N	1155	-0-	-0-	B	-0-	1155	3			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MOORE, J. W. WELL #: R001P RRCID -> 084543 COMPL. DATE 04/21/1979 TOTAL DEPTH 3614 PERF. 2986 - 3475

06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SNEED INJ. WELL #: 1W RRCID -> 085195 COMPL. DATE 11/20/1979 TOTAL DEPTH 4000 PERF. 3756 - 3950

06	INJECT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	INJECT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	INJECT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	INJECT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	INJECT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	INJECT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

DONELSON, A. J. -A- WELL #: 2 RRCID -> 086622 COMPL. DATE 02/04/1980 TOTAL DEPTH 3250 PERF. 2562 - 2974

06	0	N	432	-0-	432	B	-2081	432	3			N	-0-					-0-
07	0	N	698	-0-	698	B	-1383	698	3			N	-0-					-0-
08	0	N	598	-0-	598	B	-785	598	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -785																		
09	0	N	408	-0-	408	B	-377	408	3			N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-377					N	-0-					-0-
11	570	N	NO RPT	-0-	-570	B	-377					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

KINNEY WELL #: 2 RRCID -> 087245 COMPL. DATE 10/24/1979 TOTAL DEPTH 3449 PERF. 2999 - 3184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1178	N	1178	-0-	-0- B	-0-	374	1	804	3	N	-0-					-0-
07	763	N	424	-0-	-339 B	-0-	140	1	284	3	N	-0-					-0-
08	726	N	542	-0-	-184 B	-0-	225	1	317	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	759	N	72	-0-	-687 B	-0-	72	1			N	-0-					-0-
*10	475	N	475	-0-	-0- B	-0-	475	3			N	-0-					-0-
11	510	N	NO RPT	-0-	-510 B	-0-					N	NO RPT					-0-

OZARK WELL #: 2 RRCID -> 091908 COMPL. DATE 01/10/1981 TOTAL DEPTH 3241 PERF. 2842 - 3102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	905	N	905	-0-	-0- B	-0-	905	3			N	-0-					-0-
07	761	N	761	-0-	-0- B	-0-	761	3			N	-0-					-0-
08	676	N	676	-0-	-0- B	-0-	676	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	900	N	587	-0-	-313 B	-0-	587	3			N	-0-					-0-
*10	495	N	495	-0-	-0- B	-0-	495	3			N	-0-					-0-
11	660	N	NO RPT	-0-	-660 B	-0-					N	NO RPT					-0-

BUSH, RUTH WELL #: 3 RRCID -> 094435 COMPL. DATE 08/17/1981 TOTAL DEPTH 3303 PERF. 2632 - 3063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1140	N	962	-0-	-178 B	-0-	962	3			N	-0-					-0-
07	1347	N	1347	-0-	-0- B	-0-	1347	3			N	-0-					-0-
08	1215	N	1215	-0-	-0- B	-0-	1215	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	960	N	423	-0-	-537 B	-0-	423	3			N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	924	N	NO RPT	-0-	-924 B	-0-					N	NO RPT					-0-

GULEKE -A- WELL #: 2 RRCID -> 094813 COMPL. DATE 04/18/1981 TOTAL DEPTH 3006 PERF. 2690 - 2864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1500	N	940	-0-	-560 B	-0-	940	3			N	-0-					-0-
07	1423	N	1423	-0-	-0- B	-0-	1423	3			N	-0-					-0-
08	1457	N	1142	-0-	-315 B	-0-	1142	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	930	N	344	-0-	-586 B	-0-	344	3			N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	1110	N	NO RPT	-0-	-1110 B	-0-					N	NO RPT					-0-

MAKEIG, F. S. WELL #: 2 RRCID -> 096260 COMPL. DATE 09/07/1981 TOTAL DEPTH 3421 PERF. 3031 - 3189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SEEWALD WELL #: 2 RRCID -> 096276 COMPL. DATE 12/18/1990 TOTAL DEPTH 3310 PERF. 2766 - 3070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1320	N	956	-0-	-364 B	-0-	956	3			N	-0-					-0-
07	1398	N	1398	-0-	-0- B	-0-	1398	3			N	-0-					-0-
08	1395	N	1336	-0-	-59 B	-0-	1336	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	960	N	476	-0-	-484 B	-0-	476	3			N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	1290	N	NO RPT	-0-	-1290 B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SHELLBURG-251- WELL #: 2 R RRCID -> 104337 COMPL. DATE 10/20/1982 TOTAL DEPTH 3200 PERF. 2750 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1080	N	619	-0-	-461 B	-0-	619	3			N	-0-					-0-
07	744	N	716	-0-	-28 B	-0-	716	3			N	-0-					-0-
08	930	N	734	-0-	-196 B	-0-	734	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	630	N	459	-0-	-171 B	-0-	459	3			N	-0-					-0-
*10	3100	N	3386	-0-	286 B	286	3386	3			N	-0-					-0-
11	720	N	NO RPT	-0-	-720 B	-0-					N	NO RPT					-0-

HONSINGER WELL #: 1 RRCID -> 106378 COMPL. DATE 06/10/1983 TOTAL DEPTH 3465 PERF. 3144 - 3270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	925	N	925	-0-	-0- B	-0-	925	3			N	-0-					-0-
07	906	N	906	-0-	-0- B	-0-	906	3			N	-0-					-0-
08	889	N	889	-0-	-0- B	-0-	889	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	847	N	847	-0-	-0- B	-0-	847	3			N	-0-					-0-
*10	864	N	864	-0-	-0- B	-0-	864	3			N	-0-					-0-
11	500	N	NO RPT	-0-	-500 B	-0-					N	NO RPT					-0-

SNEED WELL #: 1023 B RRCID -> 108004 COMPL. DATE 02/06/1997 TOTAL DEPTH 2931 PERF. 2336 - 4618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2094	N	2094	-0-	-0- B	-0-	221	1	1873	3	N	-0-					-0-
07	2697	N	2689	-0-	-8 B	-0-	221	1	2468	3	N	-0-					-0-
08	2170	N	1177	-0-	-993 B	-0-	150	1	1027	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2894	N	2894	-0-	-0- B	-0-	465	1	2429	3	N	-0-					-0-
10	2716	N	2716	-0-	-0- B	-0-	435	1	2281	3	N	-0-					-0-
11	1140	N	-0-	-0-	-1140 B	-0-					N	-0-					-0-

TANNER WELL #: 2 RRCID -> 111017 COMPL. DATE 04/07/1984 TOTAL DEPTH 3650 PERF. 3466 - 3552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1754	N	1754	-0-	-0- B	-0-	468	1	1286	3	N	-0-					-0-
07	1147	N	-0-	-0-	-1147 B	-0-					N	-0-					-0-
08	1281	N	1281	-0-	-0- B	-0-	383	1	898	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2132	N	2132	-0-	-0- B	-0-	540	1	1592	3	N	-0-					-0-
*10	1534	N	1534	-0-	-0- B	-0-	540	1	994	3	N	-0-					-0-
11	1230	N	NO RPT	-0-	-1230 B	-0-					N	NO RPT					-0-

MORTON, J. N. WELL #: 2 RRCID -> 112633 COMPL. DATE 09/13/1984 TOTAL DEPTH 3100 PERF. 2888 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	423	N	423	-0-	-0- B	-0-	423	3			N	-0-					-0-
07	402	N	402	-0-	-0- B	-0-	402	3			N	-0-					-0-
08	175	N	175	-0-	-0- B	-0-	175	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	449	N	449	-0-	-0- B	-0-	449	3			N	-0-					-0-
10	2	N	2	-0-	-0- B	-0-	2	3			N	-0-					-0-
11	180	N	NO RPT	-0-	-180 B	-0-					N	NO RPT					-0-

HARRINGTON WELL #: 8 RRCID -> 113694 COMPL. DATE 04/29/1984 TOTAL DEPTH 3338 PERF. 3092 - 3266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2040	N	1690	-0-	-350 B	-0-	1690	3			N	-0-					-0-
07	2218	N	2218	-0-	-0- B	-0-	2218	3			N	-0-					-0-
08	2028	N	2028	-0-	-0- B	-0-	2028	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1680	N	1457	-0-	-223 B	-0-	1457	3			N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	1677	N	NO RPT	-0-	-1677 B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
EVE WELL #: 2 RRCID -> 115971 COMPL. DATE 03/07/1985 TOTAL DEPTH 3765 PERF. 3488 - 3620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1980	N	1751	-0-	-229 B	-0-	1751	3			N	-0-					-0-
07	1984	N	1241	-0-	-743 B	-0-	1241	3			N	-0-					-0-
08	1791	N	1791	-0-	-0- B	-0-	1791	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1830	N	1830	-0-	-0- B	-0-	1830	3			N	-0-					-0-
*10	1767	N	1767	-0-	-0- B	-0-	1767	3			N	-0-					-0-
11	1740	N	NO RPT	-0-	-1740 B	-0-					N	NO RPT					-0-

ARMSTRONG, L. B. WELL #: 3 RRCID -> 116436 COMPL. DATE 03/15/1984 TOTAL DEPTH 3675 PERF. 2734 - 3090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4423		1235	-0-	-3188 B	-2979	1235	3			N	-0-					-0-
07	4298		-0-	-0-	-4298 B	-7277					N	-0-					-0-
08	4113		-0-	-0-	-4113 B	-11390					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -11390																	
09	4358		1236	-0-	-3122 B	-14512	1236	3			N	-0-					-0-
10	0		-0-	-0-	-0- B	-14512					N	-0-					-0-
11	3615		NO RPT	-0-	-3615 B	-18127					N	NO RPT					-0-

WILSON WELL #: 2 RRCID -> 123497 COMPL. DATE 01/29/1987 TOTAL DEPTH 3700 PERF. 2698 - 2988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	657	N	657	-0-	-0- B	-0-	657	3			N	-0-					-0-
07	957	N	957	-0-	-0- B	-0-	957	3			N	-0-					-0-
08	1025	N	1025	-0-	-0- B	-0-	1025	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	632	N	632	-0-	-0- B	-0-	632	3			N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	990	N	NO RPT	-0-	-990 B	-0-					N	NO RPT					-0-

PHILLIPS, J. C. WELL #: 2 RRCID -> 124096 COMPL. DATE 02/23/1987 TOTAL DEPTH 3260 PERF. 2740 - 3144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5523		272	-0-	-5251 B	6310	272	3			N	-0-					-0-
07	5458		3508	-0-	-1950 B	4360	3508	3			N	-0-					-0-
08	5166		3320	-0-	-1846 B	2514	3320	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 2514																	
09	5354		1682	-0-	-3672 B	-1158	1682	3			N	-0-					-0-
10	0		-0-	-0-	-0- B	-1158					N	-0-					-0-
11	4970		NO RPT	-0-	-4970 B	-6128					N	NO RPT					-0-

CARDIFF WELL #: 2 RRCID -> 125678 COMPL. DATE 09/28/1987 TOTAL DEPTH 3152 PERF. 2838 - 3050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1530	N	1155	-0-	-375 B	-0-	52	1	1103	3	N	-0-					-0-
07	1778	N	1778	-0-	-0- B	-0-	86	1	1692	3	N	-0-					-0-
08	1715	N	1715	-0-	-0- B	-0-	83	1	1632	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1170	N	896	-0-	-274 B	-0-	51	1	845	3	N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	1650	N	NO RPT	-0-	-1650 B	-0-					N	NO RPT					-0-

GORDON WELL #: 2 RRCID -> 127214 COMPL. DATE 03/29/1988 TOTAL DEPTH 3650 PERF. 3366 - 3490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4080	#	3529	-0-	-551 B	-2338	409	1	3120	3	N	-0-					-0-
07	3995		2393	-0-	-1602 B	-3940	291	1	2102	3	N	-0-					-0-
08	3828		3326	-0-	-502 B	-4442	412	1	2914	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -4442																	
09	4069		3336	-0-	-733 B	-5175	450	1	2886	3	N	-0-					-0-
10	0		2733	-0-	2733 B	-2442	450	1	2283	3	N	-0-					-0-
11	3322		NO RPT	-0-	-3322 B	-5764					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED -C- WELL #: 1047 RRCID -> 128680 COMPL. DATE 10/29/1997 TOTAL DEPTH 2531 PERF. 1588 - 3668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
06	1080	N	1063	-0-	-17	B	-0-	183	1	880	3	N	-0-					-0-
07	1632	N	1632	-0-	-0-	B	-0-	183	1	1449	3	N	-0-					-0-
08	1806	N	1806	-0-	-0-	B	-0-	310	1	1496	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1778	N	1778	-0-	-0-	B	-0-	310	1	1468	3	N	-0-					-0-
10	1579	N	1579	-0-	-0-	B	-0-	310	1	1269	3	N	-0-					-0-
11	1740	N	-0-	-0-	-1740	B	-0-					N	-0-					-0-

SNEED -C- WELL #: 1049 A RRCID -> 128914 COMPL. DATE 10/21/1988 TOTAL DEPTH 3250 PERF. 2018 - 4255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
06	5220	N	5016	-0-	-204	B	-0-	647	1	4369	3	N	-0-					-0-
07	5682	N	5682	-0-	-0-	B	-0-	647	1	5035	3	N	-0-					-0-
08	6019	N	6019	-0-	-0-	B	-0-	868	1	5151	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	5750	N	5750	-0-	-0-	B	-0-	868	1	4882	3	N	-0-					-0-
10	0	N	4915	-0-	4915	B	4915	784	1	4131	3	N	-0-					-0-
11	5820	N	-0-	-0-	-5820	B	-0-					N	-0-					-0-

SALLIE WELL #: 2A RRCID -> 128915 COMPL. DATE 09/20/1988 TOTAL DEPTH 3538 PERF. 3320 - 3448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
06	3420	#	3108	-0-	-312	B	-2739	901	1	2207	3	N	-0-					-0-
07	3534	#	2579	-0-	-955	B	-3694	814	1	1765	3	N	-0-					-0-
08	3534	#	3395	-0-	-139	B	-3833	1000	1	2395	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -2629 CANCELLED UNDERAGE -> -1204																		
09	3420	#	3215	-0-	-205	B	-2834	990	1	2225	3	N	-0-					-0-
10	0		2370	-0-	2370	B	-464	990	1	1380	3	N	-0-					-0-
11	3151	NO RPT		-0-	-3151	B	-3615					N	NO RPT					-0-

MORTON -A- WELL #: 2 RRCID -> 129053 COMPL. DATE 10/27/1988 TOTAL DEPTH 3319 PERF. 2676 - 2915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
06	1194	N	1167	-0-	-27	B	-0-	1167	3			N	-0-					-0-
07	1673	N	1673	-0-	-0-	B	-0-	1673	3			N	-0-					-0-
08	1534	N	1534	-0-	-0-	B	-0-	1534	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1170	N	532	-0-	-638	B	-0-	532	3			N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	955	N	NO RPT	-0-	-955	B	-0-					N	NO RPT					-0-

MONTGOMERY WELL #: 2113 RRCID -> 129998 COMPL. DATE 01/18/1989 TOTAL DEPTH 3618 PERF. 2735 - 2923

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
06	3480	N	3432	-0-	-48	B	-0-	3432	3			N	-0-					-0-
07	3503	N	2934	-0-	-569	B	-0-	2934	3			N	-0-					-0-
08	3357	N	3357	-0-	-0-	B	-0-	3357	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	3420	N	3176	-0-	-244	B	-0-	3176	3			N	-0-					-0-
10	0	N	3358	-0-	3358	B	3358	3358	3			N	-0-					-0-
*11	3358	N	-0-	-0-	-3358	B	-0-					N	-0-					-0-

BURNETT WELL #: 115 RRCID -> 130057 COMPL. DATE 01/01/1989 TOTAL DEPTH 3206 PERF. 2714 - 2792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
06	2760	N	-0-	-0-	-2760	B	-0-					N	-0-					-0-
07	2790	N	2714	-0-	-76	B	-0-	2714	3			N	-0-					-0-
08	3201	N	3201	-0-	-0-	B	-0-	3201	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2539	N	2539	-0-	-0-	B	-0-	2539	3			N	-0-					-0-
10	0	N	2668	-0-	2668	B	2668	2668	3			N	-0-					-0-
11	3090	N	-0-	-0-	-3090	B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SNEED -D- WELL #: 1070B RRCID -> 130814 COMPL. DATE 12/14/1997 TOTAL DEPTH 4385 PERF. 2510 - 2928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3420	N	3049	-0-	-371 B	-0-	241	1	2808	3	N	-0-					-0-
07	3658	N	3531	-0-	-127 B	-0-	241	1	3290	3	N	-0-					-0-
08	3534	N	3307	-0-	-227 B	-0-	348	1	2959	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3060	N	2995	-0-	-65 B	-0-	372	1	2623	3	N	-0-					-0-
10	0	N	3023	-0-	3023 B	3023	360	1	2663	3	N	-0-					-0-
11	3210	N	-0-	-0-	-3210 B	-0-					N	-0-					-0-

AMIS, C. C. WELL #: 2 RRCID -> 131294 COMPL. DATE 05/10/1989 TOTAL DEPTH 3310 PERF. 2690 - 3090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	N	260	-0-	-550 B	-0-	260	3			N	-0-					-0-
07	589	N	88	-0-	-501 B	-0-	88	3			N	-0-					-0-
08	775	N	395	-0-	-380 B	-0-	395	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	387	N	387	-0-	-0- B	-0-	387	3			N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	390	N	NO RPT	-0-	-390 B	-0-					N	NO RPT					-0-

SNEED F WELL #: 1049 RRCID -> 132390 COMPL. DATE 09/05/1996 TOTAL DEPTH 3234 PERF. 2190 - 5172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	1768	-0-	-1232 B	43134	204	1	1564	3	N	-0-					-0-
07	3100	N	1432	-0-	-1668 B	41466	204	1	1228	3	N	-0-					-0-
08	3100	N	1962	-0-	-1138 B	40328	348	1	1614	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> 40328																	
09	3000	N	992	-0-	-2008 B	38320	144	1	848	3	N	-0-					-0-
10	3100	N	1369	-0-	-1731 B	36589	204	1	1165	3	N	-0-					-0-
*11	3000	N	-0-	-0-	-3000 B	33589					N	-0-					-0-

KIRBY -D- WELL #: 1 RRCID -> 132393 COMPL. DATE 02/05/1990 TOTAL DEPTH 2880 PERF. 2760 - 2864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	-0-	-0-	-120 B	-0-					N	-0-					20
07	62	N	-0-	-0-	-62 B	-0-					N	-0-					20
08	31	N	-0-	-0-	-31 B	-0-					N	-0-					20
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					20
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					20
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

GASSER WELL #: 2 RRCID -> 132679 COMPL. DATE 11/05/1989 TOTAL DEPTH 3600 PERF. 3180 - 3544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4826		5710	-0-	884 B	-356	519	1	5191	3	N	-0-					-0-
07	4692		3827	-0-	-865 B	-1221	359	1	3468	3	N	-0-					-0-
08	4488		5703	-0-	1215 B	-6	540	1	5163	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -6																	
09	4754		4040	-0-	-714 B	-720	451	1	3589	3	N	-0-					-0-
10	0		4806	-0-	4806 B	4086	451	1	4355	3	N	-0-					-0-
11	3878		NO RPT	-0-	-3878 B	208					N	NO RPT					-0-

SHELLBERG WELL #: 3 RRCID -> 132680 COMPL. DATE 10/16/1989 TOTAL DEPTH 3400 PERF. 3050 - 3274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4166		3963	-0-	-203 B	-1882	3963	3			N	-0-					-0-
07	4042		4182	-0-	140 B	-1742	4182	3			N	-0-					-0-
08	3871		4373	-0-	502 B	-1240	4373	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -1240																	
09	4110	#	3869	-0-	-241 B	-1481	3869	3			N	-0-					-0-
10	0		3386	-0-	3386 B	1905	3386	3			N	-0-					-0-
11	3334		NO RPT	-0-	-3334 B	-1429					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED F WELL #: 1020A RRCID -> 132842 COMPL. DATE 01/17/1990 TOTAL DEPTH 3190 PERF. 2418 - 3190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1064	N	1064	-0-	-0- B	-0-	179	1	885	3	N	-0-			-0-
07	1023	N	969	-0-	-54 B	-0-	179	1	790	3	N	-0-			-0-
08	1178	N	1004	-0-	-174 B	-0-	192	1	812	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1221	N	1221	-0-	-0- B	-0-	248	1	973	3	N	-0-			-0-
10	1212	N	1212	-0-	-0- B	-0-	240	1	972	3	N	-0-			-0-
11	960	N	-0-	-0-	-960 B	-0-					N	-0-			-0-

ZOFNESS WELL #: 1055A RRCID -> 132843 COMPL. DATE 11/04/1997 TOTAL DEPTH 5347 PERF. 2054 - 3210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1675	N	1675	-0-	-0- B	-0-	219	1	1456	3	N	-0-			-0-
07	2094	N	2094	-0-	-0- B	-0-	219	1	1875	3	N	-0-			-0-
08	2340	N	2340	-0-	-0- B	-0-	372	1	1968	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	2183	N	2183	-0-	-0- B	-0-	372	1	1811	3	N	-0-			-0-
10	2147	N	2147	-0-	-0- B	-0-	372	1	1775	3	N	-0-			-0-
11	2250	N	-0-	-0-	-2250 B	-0-					N	-0-			-0-

BROWN WELL #: 1036A RRCID -> 132844 COMPL. DATE 01/06/1997 TOTAL DEPTH 4972 PERF. 2358 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	2340	N	2193	-0-	-147 B	-0-	235	1	1958	3	N	-0-			-0-
07	2077	N	1300	-0-	-777 B	-0-	235	1	1065	3	N	-0-			-0-
08	2415	N	2415	-0-	-0- B	-0-	319	1	2096	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	2451	N	2451	-0-	-0- B	-0-	341	1	2110	3	N	-0-			-0-
10	2456	N	2456	-0-	-0- B	-0-	341	1	2115	3	N	-0-			-0-
11	1898	N	-0-	-0-	-1898 B	-0-					N	-0-			-0-

BROWN WELL #: 1022A RRCID -> 133232 COMPL. DATE 06/24/1996 TOTAL DEPTH 3398 PERF. 2495 - 3246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1140	N	929	-0-	-211 B	-0-	110	1	819	3	N	-0-			-0-
07	1364	N	110	-0-	-1254 B	-0-	110	1			N	-0-			-0-
08	496	N	27	-0-	-469 B	-0-	27	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1235	N	1235	-0-	-0- B	-0-	162	1	1073	3	N	-0-			-0-
10	1512	N	1512	-0-	-0- B	-0-	207	1	1305	3	N	-0-			-0-
11	30	N	-0-	-0-	-30 B	-0-					N	-0-			-0-

BYRD, MINNIE WELL #: 9 RRCID -> 133233 COMPL. DATE 11/28/1989 TOTAL DEPTH 3058 PERF. 2804 - 2994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	4212		681	-0-	-3531 B	-11227	30	1	651	3	N	-0-			-0-
07	4089		456	-0-	-3633 B	-14860	26	1	430	3	N	-0-			-0-
08	3915		585	-0-	-3330 B	-18190	29	1	556	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -18190															
09	4156		583	-0-	-3573 B	-21763	28	1	555	3	N	-0-			-0-
10	0	N	-0-	-0-	-0- B	-21763					N	-0-			-0-
11	570	N	NO RPT	-0-	-570 B	-21763					N	NO RPT			-0-

LEMLAINE WELL #: 5 RRCID -> 133508 COMPL. DATE 12/03/1989 TOTAL DEPTH 3375 PERF. 2928 - 3330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1860	N	1279	-0-	-581 B	-0-	1279	3			N	-0-			-0-
07	1967	N	1967	-0-	-0- B	-0-	1967	3			N	-0-			-0-
08	1953	N	1833	-0-	-120 B	-0-	1833	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1290	N	988	-0-	-302 B	-0-	988	3			N	-0-			-0-
*10	999	N	999	-0-	-0- B	-0-	999	3			N	-0-			-0-
11	1746	N	NO RPT	-0-	-1746 B	-0-					N	NO RPT			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
HAM WELL #: 2 RRCID -> 134289 COMPL. DATE 03/17/1990 TOTAL DEPTH 3414 PERF. 3100 - 3220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3630	#	2648	-0-	-982 B	-1425	2648	3			Y	-0-					-0-
07	3751	#	2280	-0-	-1471 B	-2896	2280	3			Y	-0-					-0-
08	3751	#	2295	-0-	-1456 B	-4352	2295	3			Y	-0-					-0-
09/01 BALANCING DATE STATUS -> -4352																	
09	3630	#	2167	-0-	-1463 B	-5815	2167	3			Y	-0-					-0-
10	0		2320	-0-	2320 B	-3495	2320	3			Y	-0-					-0-
11	2220	N	NO RPT	-0-	-2220 B	-3495					Y	NO RPT					-0-

HELTON WELL #: 2A RRCID -> 134523 COMPL. DATE 05/30/1990 TOTAL DEPTH 3625 PERF. 3180 - 3540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1225	N	1225	-0-	-0- B	-0-	111	1	1114	3	N	-0-					-0-
07	1271	N	797	-0-	-474 B	-0-	75	1	722	3	N	-0-					-0-
08	1193	N	1193	-0-	-0- B	-0-	113	1	1080	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1230	N	814	-0-	-416 B	-0-	91	1	723	3	N	-0-					-0-
*10	1064	N	1064	-0-	-0- B	-0-	91	1	973	3	N	-0-					-0-
11	1140	N	NO RPT	-0-	-1140 B	-0-					N	NO RPT					-0-

SNEED MS WELL #: 1022 RRCID -> 134528 COMPL. DATE 03/09/1997 TOTAL DEPTH 5063 PERF. 2402 - 3216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1368	N	1268	-0-	-100 B	-0-	150	1	1118	3	N	-0-					-0-
07	2008	N	2008	-0-	-0- B	-0-	150	1	1858	3	N	-0-					-0-
08	3193	#	925	-0-	-2268 B	-2268	180	1	745	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -2268																	
09	3090	#	-0-	-0-	-3090 B	-5358					N	-0-					-0-
10	0		2003	-0-	2003 B	-3355	330	1	1673	3	N	-0-					-0-
11	3090	#	-0-	-0-	-3090 B	-6445					N	-0-					-0-

BURNETT WELL #: 1079A RRCID -> 134529 COMPL. DATE 04/27/1997 TOTAL DEPTH 5051 PERF. 2454 - 3136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1650	N	-0-	-0-	-1650 B	-0-					N	-0-					-0-
07	558	N	509	-0-	-49 B	-0-	509	3			N	-0-					-0-
08	775	N	676	-0-	-99 B	-0-	676	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	587	N	587	-0-	-0- B	-0-	587	3			N	-0-					-0-
10	683	N	683	-0-	-0- B	-0-	683	3			N	-0-					-0-
11	660	N	-0-	-0-	-660 B	-0-					N	-0-					-0-

SNEED F WELL #: 1033A RRCID -> 135720 COMPL. DATE 01/31/1997 TOTAL DEPTH 3214 PERF. 2225 - 5213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4230	N	4161	-0-	-69 B	-0-	522	1	3639	3	N	-0-					-0-
07	5890	N	3848	-0-	-2042 B	-0-	522	1	3326	3	N	-0-					-0-
08	4340	N	3971	-0-	-369 B	-0-	484	1	3487	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	4816	N	4816	-0-	-0- B	-0-	616	1	4200	3	N	-0-					-0-
10	0	N	4523	-0-	4523 B	4523	660	1	3863	3	N	-0-					-0-
*11	4523	N	-0-	-0-	-4523 B	-0-					N	-0-					-0-

BURNETT ESTATE A WELL #: 1060 RRCID -> 136047 COMPL. DATE 10/01/1996 TOTAL DEPTH 3889 PERF. 2182 - 2653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4950	N	-0-	-0-	-4950 B	-0-					N	-0-					-0-
07	3038	N	1	-0-	-3037 B	-0-	1	3			N	-0-					-0-
08	6570	N	6570	-0-	-0- B	-0-	6570	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	7289	N	7289	-0-	-0- B	-0-	7289	3			N	-0-					-0-
10	0	N	7607	-0-	7607 B	7607	7607	3			N	-0-					-0-
*11	7607	N	-0-	-0-	-7607 B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BIVINS WELL #: 1093A RRCID -> 136576 COMPL. DATE 05/23/1995 TOTAL DEPTH 2986 PERF. 1833 - 2893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BROWN B WELL #: 1034A RRCID -> 137285 COMPL. DATE 09/19/1996 TOTAL DEPTH 2480 PERF. 2480 - 4772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	900	N	626	-0-	-274	B	-0-	106	1	520	3	N	-0-					-0-
07	1333	N	243	-0-	-1090	B	-0-	106	1	137	3	N	-0-					-0-
08	1669	N	1669	-0-	-0-	B	-0-	310	1	1359	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1450	N	1450	-0-	-0-	B	-0-	280	1	1170	3	N	-0-					-0-
10	1407	N	1407	-0-	-0-	B	-0-	290	1	1117	3	N	-0-					-0-
11	1620	N	-0-	-0-	-1620	B	-0-					N	-0-					-0-

BRANTS WELL #: 2 RRCID -> 137297 COMPL. DATE 11/21/1990 TOTAL DEPTH 3410 PERF. 3134 - 3266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3480	N	3422	-0-	-58	B	-0-	3422	3			Y	-0-					-0-
07	3522	N	3522	-0-	-0-	B	-0-	3522	3			Y	-0-					-0-
08	3579	N	3579	-0-	-0-	B	-0-	3579	3			Y	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	3420	N	3152	-0-	-268	B	-0-	3152	3			Y	-0-					-0-
10	0	N	2853	-0-	2853	B	2853	2853	3			Y	-0-					-0-
11	3450	N	NO RPT	-0-	-3450	B	-0-					Y	NO RPT					-0-

MOORE, J. W. WELL #: P 3R RRCID -> 137305 COMPL. DATE 05/10/1991 TOTAL DEPTH 3700 PERF. 3100 - 3700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	793	N	793	-0-	-0-	B	-0-	793	3			N	-0-					-0-
07	572	N	572	-0-	-0-	B	-0-	572	3			N	-0-					-0-
08	36	N	36	-0-	-0-	B	-0-	36	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	342	N	342	-0-	-0-	B	-0-	342	3			N	-0-					-0-
10	1726	N	1726	-0-	-0-	B	-0-	1726	3			N	-0-					-0-
11	30	N	NO RPT	-0-	-30	B	-0-					N	NO RPT					-0-

SNEED WELL #: 1043A RRCID -> 137717 COMPL. DATE 09/04/1997 TOTAL DEPTH 3245 PERF. 2024 - 4915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3690	N	3613	-0-	-77	B	-0-	448	1	3165	3	N	-0-					-0-
07	3945	N	3945	-0-	-0-	B	-0-	448	1	3497	3	N	-0-					-0-
08	4099	N	4099	-0-	-0-	B	-0-	620	1	3479	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	3743	N	3743	-0-	-0-	B	-0-	600	1	3143	3	N	-0-					-0-
10	0	N	3914	-0-	3914	B	3914	600	1	3314	3	N	-0-					-0-
11	3960	N	-0-	-0-	-3960	B	-0-					N	-0-					-0-

WITHERBEE, H. D. WELL #: 1-R RRCID -> 139410 COMPL. DATE 07/17/1991 TOTAL DEPTH 3400 PERF. 3018 - 3180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	95	-0-	-535	B	-0-	95	3			Y	-0-					-0-
07	78	N	78	-0-	-0-	B	-0-	78	3			Y	-0-					-0-
08	125	N	125	-0-	-0-	B	-0-	125	3			Y	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	135	N	135	-0-	-0-	B	-0-	135	3			Y	-0-					-0-
*10	718	N	718	-0-	-0-	B	-0-	718	3			Y	-0-					-0-
11	120	N	NO RPT	-0-	-120	B	-0-					Y	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

EBLING, RAY WELL #: 12R RRCID -> 140816 COMPL. DATE 04/15/1992 TOTAL DEPTH 3319 PERF. 2572 - 2880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3120	#	370	-0-	-2750 B	-6835	370	3			N	-0-					-0-
07	3224	#	684	-0-	-2540 B	-9375	684	3			N	-0-					-0-
08	1674	N	1643	-0-	-31 B	-9375	1643	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -9082 CANCELLED UNDERAGE -> -293																	
09	360	N	1106	-0-	746 B	-8336	1106	3			N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-8336					N	-0-					-0-
11	1590	N	NO RPT	-0-	-1590 B	-8336					N	NO RPT					-0-

BROWN WELL #: 1104A RRCID -> 140817 COMPL. DATE 10/09/1996 TOTAL DEPTH 5180 PERF. 2670 - 3221

06	1067	N	1067	-0-	-0- B	-0-	1067	3			N	-0-					-0-
07	1283	N	1283	-0-	-0- B	-0-	1283	3			N	-0-					-0-
08	1180	N	1180	-0-	-0- B	-0-	1180	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1241	N	1241	-0-	-0- B	-0-	1241	3			N	-0-					-0-
10	1168	N	1168	-0-	-0- B	-0-	1168	3			N	-0-					-0-
11	1140	N	-0-	-0-	-1140 B	-0-					N	-0-					-0-

BRIDGES, MILDRED WELL #: 1R RRCID -> 141501 COMPL. DATE 04/13/1992 TOTAL DEPTH 3500 PERF. 2904 - 2934

06	390	N	325	-0-	-65 B	-0-	325	3			N	-0-					-0-
07	358	N	358	-0-	-0- B	-0-	358	3			N	-0-					-0-
08	341	N	-0-	-0-	-341 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	368	N	368	-0-	-0- B	-0-	368	3			N	-0-					-0-
*10	500	N	500	-0-	-0- B	-0-	500	3			N	-0-					-0-
11	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

STATE -CR- WELL #: 404B RRCID -> 141799 COMPL. DATE 11/15/1998 TOTAL DEPTH 5436 PERF. 3607 - 5436

06	4509	N	4509	-0-	-0- B	-0-	1073	1	3436	3	N	-0-					-0-
07	5045	N	5045	-0-	-0- B	-0-	1073	1	3972	3	N	-0-					-0-
08	5060	N	5060	-0-	-0- B	-0-	1457	1	3603	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4770	N	4770	-0-	-0- B	-0-	1410	1	3360	3	N	-0-					-0-
10	0	N	4782	-0-	4782 B	4782	1410	1	3372	3	N	-0-					-0-
11	4890	N	-0-	-0-	-4890 B	-0-					N	-0-					-0-

BALLARD WELL #: 3045 RRCID -> 142390 COMPL. DATE 07/18/1992 TOTAL DEPTH 3592 PERF. 2804 - 2867

06	1350	N	824	-0-	-526 B	-0-	824	3			N	-0-					-0-
07	713	N	661	-0-	-52 B	-0-	661	3			N	-0-					-0-
08	726	N	726	-0-	-0- B	-0-	726	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	810	N	678	-0-	-132 B	-0-	678	3			N	-0-					-0-
10	672	N	672	-0-	-0- B	-0-	672	3			N	-0-					-0-
11	690	N	-0-	-0-	-690 B	-0-					N	-0-					-0-

POLING WELL #: 1022A RRCID -> 142749 COMPL. DATE 07/21/1997 TOTAL DEPTH 3250 PERF. 2274 - 2739

06	60	N	32	-0-	-28 B	-0-	32	1			N	-0-					-0-
07	1364	N	-0-	-0-	-1364 B	-0-					N	-0-					-0-
08	527	N	-0-	-0-	-527 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MARGARET ANN WELL #: 2R RRCID -> 142779 COMPL. DATE 03/20/1996 TOTAL DEPTH 3512 PERF. 2884 - 3104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	918	N	918	-0-	-0-	B	-0-	918	3			N	-0-					-0-
07	844	N	844	-0-	-0-	B	-0-	844	3			N	-0-					-0-
08	620	N	620	-0-	-0-	B	-0-	620	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	930	N	847	-0-	-83	B	-0-	847	3			N	-0-					-0-
*10	792	N	792	-0-	-0-	B	-0-	792	3			N	-0-					-0-
11	600	N	NO RPT	-0-	-600	B	-0-					N	NO RPT					-0-

BURNETT Y UNIT WELL #: 114 RRCID -> 146366 COMPL. DATE 10/12/1956 TOTAL DEPTH 3044 PERF. 2666 - 3044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	-0-	-0-	-690	B	-0-					N	-0-					-0-
07	829	N	829	-0-	-0-	B	-0-	829	3			N	-0-					-0-
08	935	N	935	-0-	-0-	B	-0-	935	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	811	N	811	-0-	-0-	B	-0-	811	3			N	-0-					-0-
10	818	N	818	-0-	-0-	B	-0-	818	3			N	-0-					-0-
11	900	N	-0-	-0-	-900	B	-0-					N	-0-					-0-

POWELL, L.B. WELL #: G 1R RRCID -> 146776 COMPL. DATE 08/17/1993 TOTAL DEPTH 3443 PERF. 3120 - 3140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1197	N	1197	-0-	-0-	B	-0-	1197	3			N	-0-					-0-
07	1959	N	1959	-0-	-0-	B	-0-	1959	3			N	-0-					-0-
08	2217	N	2217	-0-	-0-	B	-0-	2217	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	865	N	865	-0-	-0-	B	-0-	865	3			N	-0-					-0-
10	1877	N	1877	-0-	-0-	B	-0-	1877	3			N	-0-					-0-
11	2160	N	NO RPT	-0-	-2160	B	-0-					N	NO RPT					-0-

STATE-WRIGHT WELL #: 205-A RRCID -> 146919 COMPL. DATE 12/04/1996 TOTAL DEPTH 4977 PERF. 2169 - 2350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1140	N	132	-0-	-1008	B	-0-	132	1			N	-0-					-0-
07	806	N	641	-0-	-165	B	-0-	97	1	544	3	N	-0-					-0-
08	837	N	837	-0-	-0-	B	-0-	210	1	627	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	378	N	378	-0-	-0-	B	-0-	112	1	266	3	N	-0-					-0-
10	600	N	600	-0-	-0-	B	-0-	105	1	495	3	N	-0-					-0-
11	810	N	-0-	-0-	-810	B	-0-					N	-0-					-0-

STATE -CR- WELL #: 503-B RRCID -> 147507 COMPL. DATE 10/01/1998 TOTAL DEPTH 5306 PERF. 2824 - 5306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6057	N	6057	-0-	-0-	B	-0-	1146	1	4911	3	N	-0-					-0-
07	6228	N	6228	-0-	-0-	B	-0-	1146	1	5082	3	N	-0-					-0-
08	6735	N	6735	-0-	-0-	B	-0-	1550	1	5185	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	6453	N	6453	-0-	-0-	B	-0-	1550	1	4903	3	N	-0-					-0-
10	0	N	6012	-0-	6012	B	6012	1500	1	4512	3	N	-0-					-0-
11	6510	N	-0-	-0-	-6510	B	-0-					N	-0-					-0-

BALFOUR WELL #: 7-R RRCID -> 148483 COMPL. DATE 02/17/1994 TOTAL DEPTH 4500 PERF. 3060 - 3282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	853	N	853	-0-	-0-	B	-0-	331	1	522	3	N	-0-					-0-
07	845	N	845	-0-	-0-	B	-0-	338	1	507	3	N	-0-					-0-
08	929	N	929	-0-	-0-	B	-0-	372	1	557	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	840	N	712	-0-	-128	B	-0-	293	1	419	3	N	-0-					-0-
*10	640	N	640	-0-	-0-	B	-0-	293	1	347	3	N	-0-					-0-
11	900	N	NO RPT	-0-	-900	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

DEAHL, G. W. WELL #: 4RH RRCID -> 149223 COMPL. DATE 02/10/2002 TOTAL DEPTH 3112 PERF. 2221 - 4204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6	N	-0-	-0-	-6	B	-0-					N	-0-					-0-
07	14	N	-0-	-0-	-14	B	-0-					N	-0-					-0-
08	62	N	3	-0-	-59	B	-0-	3	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	22	N	22	-0-	-0-	B	-0-	22	3			N	-0-					-0-
10	75	N	75	-0-	-0-	B	-0-	75	3			N	-0-					-0-
11	3	N	-0-	-0-	-3	B	-0-					N	-0-					-0-

BENNETT, A. F. WELL #: 1-R RRCID -> 149400 COMPL. DATE 01/02/1994 TOTAL DEPTH 3100 PERF. 2300 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5010	#	-0-	-0-	-5010	B	-7302					N	-0-					-0-
07	5177	#	2801	-0-	-2376	B	-9678	2801	3			N	-0-					-0-
08	5177	#	4102	-0-	-1075	B	-10753	4102	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -10753																		
09	5010	#	3200	-0-	-1810	B	-12563	3200	3			N	-0-					-0-
10	0	N	2875	-0-	2875	B	-9688	2875	3			N	-0-					-0-
11	3960	N	-0-	-0-	-3960	B	-9688					N	-0-					-0-

JONES, C. R. -G- WELL #: 1AR RRCID -> 150081 COMPL. DATE 06/08/1994 TOTAL DEPTH 3510 PERF. 2950 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	295	-0-	-5	B	-0-	295	3			N	-0-					-0-
07	488	N	488	-0-	-0-	B	-0-	488	3			N	-0-					-0-
08	480	N	480	-0-	-0-	B	-0-	480	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	300	N	203	-0-	-97	B	-0-	203	3			N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	450	N	NO RPT	-0-	-450	B	-0-					N	NO RPT					-0-

HOHMANN, R. N. WELL #: 2 RRCID -> 150537 COMPL. DATE 07/28/1994 TOTAL DEPTH 3600 PERF. 2868 - 3192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	413	N	413	-0-	-0-	B	-0-	413	3			N	-0-					-0-
07	420	N	420	-0-	-0-	B	-0-	420	3			N	-0-					-0-
08	652	N	652	-0-	-0-	B	-0-	652	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	218	N	218	-0-	-0-	B	-0-	218	3			N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	630	N	NO RPT	-0-	-630	B	-0-					N	NO RPT					-0-

STATE -CR- WELL #: 701B RRCID -> 150682 COMPL. DATE 08/15/1994 TOTAL DEPTH 5750 PERF. 2160 - 5750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3180	#	1497	-0-	-1683	B	-2000	550	1	947	3	N	-0-					-0-
07	3286	#	550	-0-	-2736	B	-4736	550	1			N	-0-					-0-
08	3286	#	643	-0-	-2643	B	-7379	550	1	93	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -7379																		
09	3180	#	853	-0-	-2327	B	-9706	550	1	303	3	N	-0-					-0-
10	0		1869	-0-	1869	B	-7837	550	1	1319	3	N	-0-					-0-
11	630	N	-0-	-0-	-630	B	-7837					N	-0-					-0-

BURNETT WELL #: 2119A RRCID -> 151349 COMPL. DATE 11/01/1996 TOTAL DEPTH 6851 PERF. 2272 - 2920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4170	N	-0-	-0-	-4170	B	-0-					N	-0-					-0-
07	4340	N	4272	-0-	-68	B	-0-	4272	3			N	-0-					-0-
08	4822	N	4822	-0-	-0-	B	-0-	4822	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	4147	N	4147	-0-	-0-	B	-0-	4147	3			N	-0-					-0-
10	0	N	4372	-0-	4372	B	4372	4372	3			N	-0-					-0-
11	4680	N	-0-	-0-	-4680	B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
LINDSAY, J. B. WELL #: 2 RRCID -> 152180 COMPL. DATE 11/10/1994 TOTAL DEPTH 3700 PERF. 2726 - 2912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SNEED, J. T. "T" WELL #: 1R RRCID -> 152920 COMPL. DATE 01/13/1995 TOTAL DEPTH 4005 PERF. 2528 - 2714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1278	N	1278	-0-	-0-	B	-0-	1278	3			N	-0-					-0-
07	2394	N	2394	-0-	-0-	B	-0-	2394	3			N	-0-					-0-
08	2863	N	2863	-0-	-0-	B	-0-	2863	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	352	N	352	-0-	-0-	B	-0-	352	3			N	-0-					-0-
10	1756	N	1756	-0-	-0-	B	-0-	1756	3			N	-0-					-0-
11	2760	N	NO RPT	-0-	-2760	B	-0-					N	NO RPT					-0-

BENNETT B WELL #: 1022A RRCID -> 153015 COMPL. DATE 01/30/1995 TOTAL DEPTH 6175 PERF. 2758 - 6175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2376	N	2376	-0-	-0-	B	-0-	200	1	2176	3	N	-0-					-0-
07	2682	N	2682	-0-	-0-	B	-0-	200	1	2482	3	N	-0-					-0-
08	2242	N	2242	-0-	-0-	B	-0-	310	1	1932	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2370	N	1793	-0-	-577	B	-0-	280	1	1513	3	N	-0-					-0-
10	1836	N	1836	-0-	-0-	B	-0-	200	1	1636	3	N	-0-					-0-
11	2160	N	-0-	-0-	-2160	B	-0-					N	-0-					-0-

NEILD WELL #: 118A RRCID -> 155472 COMPL. DATE 08/06/1996 TOTAL DEPTH 5036 PERF. 2766 - 3436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2474	N	2474	-0-	-0-	B	-0-	458	1	2016	3	N	-0-					-0-
07	2739	N	2739	-0-	-0-	B	-0-	458	1	2281	3	N	-0-					-0-
08	2868	N	2868	-0-	-0-	B	-0-	651	1	2217	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2756	N	2756	-0-	-0-	B	-0-	651	1	2105	3	N	-0-					-0-
10	0	N	2856	-0-	2856	B	2856	651	1	2205	3	N	-0-					-0-
*11	2856	N	-0-	-0-	-2856	B	-0-					N	-0-					-0-

BURNETT, M.C. WELL #: R 1E RRCID -> 155759 COMPL. DATE 07/28/1995 TOTAL DEPTH 2645 PERF. 2147 - 2645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	373	N	373	-0-	-0-	B	-0-	373	3			N	-0-					-0-
07	1083	N	1083	-0-	-0-	B	-0-	1083	3			N	-0-					-0-
08	696	N	696	-0-	-0-	B	-0-	696	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	441	N	441	-0-	-0-	B	-0-	441	3			N	-0-					-0-
10	1287	N	1287	-0-	-0-	B	-0-	1287	3			N	-0-					-0-
11	660	N	NO RPT	-0-	-660	B	-0-					N	NO RPT					-0-

BURNETT WELL #: 9RH RRCID -> 155926 COMPL. DATE 05/31/1995 TOTAL DEPTH 2613 PERF. 2200 - 3848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	123	N	123	-0-	-0-	B	-0-	123	3			N	-0-					-0-
07	93	N	12	-0-	-81	B	-0-	12	3			N	-0-					-0-
08	124	N	-0-	-0-	-124	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	120	N	1	-0-	-119	B	-0-	1	3			N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BURNETT WELL #: 18R RRCID -> 155928 COMPL. DATE 05/01/1995 TOTAL DEPTH 2959 PERF. 2303 - 2959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1920	N	-0-	-0-	-1920 B	-0-					N	-0-					-0-
07	2252	N	2252	-0-	-0- B	-0-	2252	3			N	-0-					-0-
08	2330	N	2330	-0-	-0- B	-0-	2330	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2051	N	2051	-0-	-0- B	-0-	2051	3			N	-0-					-0-
10	2230	N	2230	-0-	-0- B	-0-	2230	3			N	-0-					-0-
11	2250	N	-0-	-0-	-2250 B	-0-					N	-0-					-0-

BURNETT WELL #: 8R RRCID -> 155929 COMPL. DATE 05/23/1995 TOTAL DEPTH 267 PERF. 2320 - 2677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3510	N	-0-	-0-	-3510 B	-0-					N	-0-					-0-
07	4101	N	4101	-0-	-0- B	-0-	4101	3			N	-0-					-0-
08	4597	N	4597	-0-	-0- B	-0-	4597	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3814	N	3814	-0-	-0- B	-0-	3814	3			N	-0-					-0-
10	0	N	4458	-0-	4458 B	4458	4458	3			N	-0-					-0-
*11	4458	N	-0-	-0-	-4458 B	-0-					N	-0-					-0-

BURNETT WELL #: 42R RRCID -> 155932 COMPL. DATE 06/01/1995 TOTAL DEPTH 3000 PERF. 2448 - 2822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3330	N	-0-	-0-	-3330 B	-0-					N	-0-					-0-
07	3843	N	3843	-0-	-0- B	-0-	3843	3			N	-0-					-0-
08	4379	N	4379	-0-	-0- B	-0-	4379	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3840	N	3840	-0-	-0- B	-0-	3840	3			N	-0-					-0-
10	0	N	4158	-0-	4158 B	4158	4158	3			N	-0-					-0-
11	4230	N	-0-	-0-	-4230 B	-0-					N	-0-					-0-

MILLS, J.C. WELL #: 1R RRCID -> 156586 COMPL. DATE 09/29/1995 TOTAL DEPTH 3230 PERF. 2770 - 3230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	840	N	447	-0-	-393 B	-0-	447	3			N	-0-					-0-
07	837	N	787	-0-	-50 B	-0-	787	3			N	-0-					-0-
08	868	N	771	-0-	-97 B	-0-	771	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	450	N	297	-0-	-153 B	-0-	297	3			N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	750	N	NO RPT	-0-	-750 B	-0-					N	NO RPT					-0-

KILGORE 2 WELL #: R 4G RRCID -> 156754 COMPL. DATE 10/18/1995 TOTAL DEPTH 3540 PERF. 2916 - 3540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CLEVY WELL #: 1R RRCID -> 156975 COMPL. DATE 10/10/1995 TOTAL DEPTH 3256 PERF. 2979 - 3256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3900	#	3448	-0-	-452 B	-1390	3448	3			N	-0-					-0-
07	3915		3496	-0-	-419 B	-1809	333	1	3163	3	N	-0-					-0-
08	3752		3204	-0-	-548 B	-2357	315	1	2889	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -2357																	
09	3900	#	3399	-0-	-501 B	-2858	330	1	3069	3	N	-0-					-0-
10	0		3002	-0-	3002 B	144	330	1	2672	3	N	-0-					-0-
11	3252		NO RPT	-0-	-3252 B	-3108					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BURNETT WELL #: 2R RRCID -> 157010 COMPL. DATE 07/01/1995 TOTAL DEPTH 2735 PERF. 2380 - 2735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6600	N	-0-	-0-	-6600 B	-0-					N	-0-					-0-
07	6324	N	5538	-0-	-786 B	-0-	5538	3			N	-0-					-0-
08	7656	N	7656	-0-	-0- B	-0-	7656	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	6369	N	6369	-0-	-0- B	-0-	6369	3			N	-0-					-0-
10	0	N	6933	-0-	6933 B	6933	6933	3			N	-0-					-0-
11	7410	N	-0-	-0-	-7410 B	-0-					N	-0-					-0-

THOMPSON B WELL #: 1025A RRCID -> 157028 COMPL. DATE 01/27/1997 TOTAL DEPTH 5161 PERF. 2741 - 3342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1440	N	1387	-0-	-53 B	-0-	162	1	1225	3	N	-0-					-0-
07	1481	N	1481	-0-	-0- B	-0-	162	1	1319	3	N	-0-					-0-
08	1433	N	1433	-0-	-0- B	-0-	203	1	1230	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1380	N	1155	-0-	-225 B	-0-	168	1	987	3	N	-0-					-0-
10	1569	N	1569	-0-	-0- B	-0-	210	1	1359	3	N	-0-					-0-
11	1380	N	-0-	-0-	-1380 B	-0-					N	-0-					-0-

BURNETT WELL #: A 5R RRCID -> 159591 COMPL. DATE 04/19/2011 TOTAL DEPTH 2689 PERF. 1985 - 5000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2100	N	-0-	-0-	-2100 B	-0-					N	-0-					-0-
07	2077	N	-0-	-0-	-2077 B	-0-					N	-0-					-0-
08	2015	N	1983	-0-	-32 B	-0-	1983	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2448	N	2448	-0-	-0- B	-0-	2448	3			N	-0-					-0-
10	2678	N	2678	-0-	-0- B	-0-	2678	3			N	-0-					-0-
11	1920	N	-0-	-0-	-1920 B	-0-					N	-0-					-0-

FUQUA WELL #: 9 RRCID -> 159657 COMPL. DATE 07/23/1996 TOTAL DEPTH 2710 PERF. 2512 - 2710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	-0-	-0-	-240 B	-0-					N	-0-					-0-
07	194	N	194	-0-	-0- B	-0-	194	3			N	-0-					-0-
08	279	N	252	-0-	-27 B	-0-	252	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	162	N	162	-0-	-0- B	-0-	162	3			N	-0-					-0-
10	154	N	154	-0-	-0- B	-0-	154	3			N	-0-					-0-
11	240	N	-0-	-0-	-240 B	-0-					N	-0-					-0-

SNEED ESTATE B WELL #: P 1R RRCID -> 161345 COMPL. DATE 09/17/1996 TOTAL DEPTH 3050 PERF. 2246 - 3050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

THOMPSON WELL #: R 7T RRCID -> 161564 COMPL. DATE 09/03/1996 TOTAL DEPTH 3452 PERF. 2728 - 3020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	260	N	260	-0-	-0- B	-0-	260	3			N	-0-					-0-
07	599	N	599	-0-	-0- B	-0-	599	3			N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	77	N	77	-0-	-0- B	-0-	77	3			N	-0-					-0-
10	31	N	31	-0-	-0- B	-0-	31	3			N	-0-					-0-
11	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
WILBAR WELL #: 4 RRCID -> 161572 COMPL. DATE N/A TOTAL DEPTH 3719 PERF. 2832 - 3061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	43	N	43	-0-	-0- B	-0-	43	3			N	-0-					-0-
07	908	N	908	-0-	-0- B	-0-	908	3			N	-0-					-0-
08	173	N	173	-0-	-0- B	-0-	173	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	727	N	727	-0-	-0- B	-0-	727	3			N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	180	N	NO RPT	-0-	-180 B	-0-					N	NO RPT					-0-

SNEED, J.T. "S" WELL #: 8R RRCID -> 161603 COMPL. DATE 09/25/1996 TOTAL DEPTH 3244 PERF. 2465 - 3224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1111	N	1111	-0-	-0- B	-0-	1111	3			N	-0-					-0-
07	1989	N	1989	-0-	-0- B	-0-	1989	3			N	-0-					-0-
08	1831	N	1831	-0-	-0- B	-0-	1831	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	394	N	394	-0-	-0- B	-0-	394	3			N	-0-					-0-
10	1746	N	1746	-0-	-0- B	-0-	1746	3			N	-0-					-0-
11	1770	N	NO RPT	-0-	-1770 B	-0-					N	NO RPT					-0-

BURNETT, M.C. WELL #: 202R RRCID -> 162814 COMPL. DATE 01/13/1997 TOTAL DEPTH 2800 PERF. 2207 - 2800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1132	N	1132	-0-	-0- B	-0-	1132	3			N	-0-					-0-
07	2834	N	2834	-0-	-0- B	-0-	2834	3			N	-0-					-0-
08	2660	N	2660	-0-	-0- B	-0-	2660	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	745	N	745	-0-	-0- B	-0-	745	3			N	-0-					-0-
10	3100	N	3106	-0-	6 B	6	3106	3			N	-0-					-0-
11	2580	N	NO RPT	-0-	-2580 B	-0-					N	NO RPT					-0-

DEAHL, G. W. WELL #: 12R RRCID -> 163046 COMPL. DATE 10/19/2012 TOTAL DEPTH 2915 PERF. 1912 - 4545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2370	N	-0-	-0-	-2370 B	-0-					N	-0-					-0-
07	2232	N	1759	-0-	-473 B	-0-	1759	3			N	-0-					-0-
08	2201	N	2116	-0-	-85 B	-0-	2116	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1533	N	1533	-0-	-0- B	-0-	1533	3			N	-0-					-0-
10	0	N	1246	-0-	1246 B	1246	1246	3			N	-0-					-0-
11	2040	N	-0-	-0-	-2040 B	-0-					N	-0-					-0-

BURNETT WELL #: 25R RRCID -> 163334 COMPL. DATE 01/01/1997 TOTAL DEPTH 2850 PERF. 2425 - 2850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	-0-	-0-	-180 B	-0-					N	-0-					-0-
07	247	N	247	-0-	-0- B	-0-	247	3			N	-0-					-0-
08	274	N	274	-0-	-0- B	-0-	274	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	214	N	214	-0-	-0- B	-0-	214	3			N	-0-					-0-
10	219	N	219	-0-	-0- B	-0-	219	3			N	-0-					-0-
11	270	N	-0-	-0-	-270 B	-0-					N	-0-					-0-

MUNSON WELL #: 3 RRCID -> 163619 COMPL. DATE 03/11/1997 TOTAL DEPTH 3403 PERF. 2936 - 3052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	178	N	178	-0-	-0- B	-0-	178	3			N	-0-					-0-
07	300	N	300	-0-	-0- B	-0-	300	3			N	-0-					-0-
08	220	N	220	-0-	-0- B	-0-	220	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	405	N	405	-0-	-0- B	-0-	405	3			N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	210	N	NO RPT	-0-	-210 B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BARTLETT WELL #: 4 RRCID -> 164832 COMPL. DATE 08/27/1997 TOTAL DEPTH 3700 PERF. 2734 - 3166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	199	N	199	-0-	-0-	B	-0-	199	3			N	-0-					-0-
08	700	N	700	-0-	-0-	B	-0-	700	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	256	N	256	-0-	-0-	B	-0-	256	3			N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	690	N	NO RPT	-0-	-690	B	-0-					N	NO RPT					-0-

COLWELL -A- WELL #: 1R RRCID -> 164889 COMPL. DATE 06/03/1997 TOTAL DEPTH 3480 PERF. 3070 - 3480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	22	-0-	-188	B	-0-	22	3			N	-0-					-0-
07	31	N	-0-	-0-	-31	B	-0-					N	-0-					-0-
08	13	N	-0-	-0-	-13	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	30	N	-0-	-0-	-30	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SNEED, J. T. "V" WELL #: 1026 RRCID -> 164955 COMPL. DATE 05/13/1997 TOTAL DEPTH 3241 PERF. 3142 - 3168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

DONELSON "C" WELL #: 4 RRCID -> 166599 COMPL. DATE 12/17/1997 TOTAL DEPTH 3840 PERF. 2710 - 3021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BURNETT C UNIT WELL #: 12R RRCID -> 167455 COMPL. DATE 01/19/1998 TOTAL DEPTH 2695 PERF. 2390 - 2695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1800	N	-0-	-0-	-1800	B	-0-					N	-0-					-0-
07	2118	N	2118	-0-	-0-	B	-0-	2118	3			N	-0-					-0-
08	2305	N	2305	-0-	-0-	B	-0-	2305	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1405	N	1405	-0-	-0-	B	-0-	1405	3			N	-0-					-0-
10	1873	N	1873	-0-	-0-	B	-0-	1873	3			N	-0-					-0-
11	2220	N	-0-	-0-	-2220	B	-0-					N	-0-					-0-

SNEED -C- WELL #: 9008B RRCID -> 167660 COMPL. DATE 11/18/1997 TOTAL DEPTH 3218 PERF. 2430 - 5219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2280	N	2250	-0-	-30	B	-0-	229	1	2021	3	N	-0-					-0-
07	2449	N	2282	-0-	-167	B	-0-	229	1	2053	3	N	-0-					-0-
08	2110	N	2110	-0-	-0-	B	-0-	260	1	1850	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2296	N	2296	-0-	-0-	B	-0-	290	1	2006	3	N	-0-					-0-
10	2440	N	2440	-0-	-0-	B	-0-	300	1	2140	3	N	-0-					-0-
11	2040	N	-0-	-0-	-2040	B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
HUB WELL #: 1RH RRCID -> 167879 COMPL. DATE 11/05/2004 TOTAL DEPTH 3400 PERF. 2534 - 4860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1271	N	1271	-0-	-0-	B	-0-	1271	3			N	-0-					-0-
07	1302	N	1217	-0-	-85	B	-0-	1217	3			N	-0-					-0-
08	1253	N	1253	-0-	-0-	B	-0-	1253	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1260	N	1190	-0-	-70	B	-0-	1190	3			N	-0-					-0-
*10	1227	N	1227	-0-	-0-	B	-0-	1227	3			N	-0-					-0-
11	1200	N	NO RPT	-0-	-1200	B	-0-					N	NO RPT					-0-

BURNETT WELL #: 33R RRCID -> 167906 COMPL. DATE 02/01/1998 TOTAL DEPTH 2970 PERF. 2615 - 2976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1080	N	-0-	-0-	-1080	B	-0-					N	-0-					-0-
07	1264	N	1264	-0-	-0-	B	-0-	1264	3			N	-0-					-0-
08	1233	N	1233	-0-	-0-	B	-0-	1233	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1112	N	1112	-0-	-0-	B	-0-	1112	3			N	-0-					-0-
10	1258	N	1258	-0-	-0-	B	-0-	1258	3			N	-0-					-0-
11	1200	N	-0-	-0-	-1200	B	-0-					N	-0-					-0-

BURNETT AF UNIT WELL #: 14R RRCID -> 168233 COMPL. DATE 03/12/1998 TOTAL DEPTH 2876 PERF. 2520 - 2876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1890	N	-0-	-0-	-1890	B	-0-					N	-0-					-0-
07	2108	N	2107	-0-	-1	B	-0-	2107	3			N	-0-					-0-
08	2247	N	2247	-0-	-0-	B	-0-	2247	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2083	N	2083	-0-	-0-	B	-0-	2083	3			N	-0-					-0-
10	2380	N	2380	-0-	-0-	B	-0-	2380	3			N	-0-					-0-
11	2160	N	-0-	-0-	-2160	B	-0-					N	-0-					-0-

BURNETT F UNIT WELL #: 75RH RRCID -> 169451 COMPL. DATE 12/30/1999 TOTAL DEPTH 2775 PERF. 1927 - 3925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3450	N	-0-	-0-	-3450	B	-0-					N	-0-					-0-
07	3224	N	2541	-0-	-683	B	-0-	2541	3			N	-0-					-0-
08	4554	N	4554	-0-	-0-	B	-0-	4554	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	3898	N	3898	-0-	-0-	B	-0-	3898	3			N	-0-					-0-
10	0	N	4204	-0-	4204	B	4204	4204	3			N	-0-					-0-
11	4410	N	-0-	-0-	-4410	B	-0-					N	-0-					-0-

BURNETT WELL #: A 10R RRCID -> 170267 COMPL. DATE 05/12/2011 TOTAL DEPTH 2848 PERF. 1885 - 5002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2370	N	-0-	-0-	-2370	B	-0-					N	-0-					-0-
07	3382	N	3382	-0-	-0-	B	-0-	3382	3			N	-0-					-0-
08	3959	N	3959	-0-	-0-	B	-0-	3959	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	3670	N	3670	-0-	-0-	B	-0-	3670	3			N	-0-					-0-
10	0	N	4098	-0-	4098	B	4098	4098	3			N	-0-					-0-
*11	4098	N	-0-	-0-	-4098	B	-0-					N	-0-					-0-

BURNETT WELL #: 37R RRCID -> 170274 COMPL. DATE 07/01/1998 TOTAL DEPTH 2593 PERF. 2219 - 2593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1800	N	-0-	-0-	-1800	B	-0-					N	-0-					-0-
07	2015	N	1710	-0-	-305	B	-0-	1710	3			N	-0-					-0-
08	2284	N	2284	-0-	-0-	B	-0-	2284	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2003	N	2003	-0-	-0-	B	-0-	2003	3			N	-0-					-0-
10	2303	N	2303	-0-	-0-	B	-0-	2303	3			N	-0-					-0-
11	2220	N	-0-	-0-	-2220	B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HESSEY WELL #: 1R RRCID -> 171272 COMPL. DATE 10/03/1998 TOTAL DEPTH 2530 PERF. 2390 - 2402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	634	N	634	-0-	-0- B	-0-	634	3			N	-0-					-0-
07	558	N	547	-0-	-11 B	-0-	547	3			N	-0-					-0-
08	539	N	539	-0-	-0- B	-0-	539	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	630	N	519	-0-	-111 B	-0-	519	3			N	-0-					-0-
*10	538	N	538	-0-	-0- B	-0-	538	3			N	-0-					-0-
11	510	N	NO RPT	-0-	-510 B	-0-					N	NO RPT					-0-

PINK WELL #: 1R RRCID -> 171336 COMPL. DATE 07/28/1998 TOTAL DEPTH 3620 PERF. 3384 - 3523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	650	N	650	-0-	-0- B	-0-	59	1	591	3	N	-0-					-0-
07	620	N	402	-0-	-218 B	-0-	38	1	364	3	N	-0-					-0-
08	627	N	627	-0-	-0- B	-0-	59	1	568	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	660	N	408	-0-	-252 B	-0-	46	1	362	3	N	-0-					-0-
*10	573	N	573	-0-	-0- B	-0-	46	1	527	3	N	-0-					-0-
11	600	N	NO RPT	-0-	-600 B	-0-					N	NO RPT					-0-

SPUR WELL #: 1R RRCID -> 171500 COMPL. DATE 04/06/1998 TOTAL DEPTH 3052 PERF. 2749 - 3052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	N	810	-0-	-0- B	-0-	810	3			N	-0-					-0-
07	1078	N	1078	-0-	-0- B	-0-	1078	3			N	-0-					-0-
08	1096	N	1096	-0-	-0- B	-0-	1096	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	810	N	568	-0-	-242 B	-0-	568	3			N	-0-					-0-
*10	353	N	353	-0-	-0- B	-0-	353	3			N	-0-					-0-
11	1050	N	NO RPT	-0-	-1050 B	-0-					N	NO RPT					-0-

FOSTER WELL #: S102R RRCID -> 171544 COMPL. DATE 08/21/1998 TOTAL DEPTH 3590 PERF. 3052 - 3550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1182	N	1182	-0-	-0- B	-0-	1182	3			N	-0-					-0-
07	2454	N	2454	-0-	-0- B	-0-	2454	3			N	-0-					-0-
08	2244	N	2244	-0-	-0- B	-0-	2244	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1068	N	1068	-0-	-0- B	-0-	1068	3			N	-0-					-0-
10	2449	N	2449	-0-	-0- B	-0-	2449	3			N	-0-					-0-
11	2160	N	NO RPT	-0-	-2160 B	-0-					N	NO RPT					-0-

GREEN WELL #: 1 RRCID -> 171723 COMPL. DATE 08/26/1998 TOTAL DEPTH 3580 PERF. 3080 - 3518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BURNETT I UNIT WELL #: 70R RRCID -> 171995 COMPL. DATE 05/05/1998 TOTAL DEPTH 3088 PERF. 2300 - 2892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	-0-	-0-	-210 B	-0-					N	-0-					-0-
07	248	N	118	-0-	-130 B	-0-	118	3			N	-0-					-0-
08	124	N	92	-0-	-32 B	-0-	92	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	34	N	34	-0-	-0- B	-0-	34	3			N	-0-					-0-
10	63	N	63	-0-	-0- B	-0-	63	3			N	-0-					-0-
11	90	N	-0-	-0-	-90 B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
UNITED WELL #: 1R RRCID -> 172061 COMPL. DATE 12/18/1998 TOTAL DEPTH 3500 PERF. 3158 - 3170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	#	3085	-0-	85	B	-2836	3085	3			N	-0-					-0-
07	3100	#	2845	-0-	-255	B	-3091	2845	3			N	-0-					-0-
08	3100	#	2701	-0-	-399	B	-3490	2701	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -3490																		
09	3090	#	2710	-0-	-380	B	-3870	2710	3			N	-0-					-0-
10	0	N	2783	-0-	2783	B	-1087	2783	3			N	-0-					-0-
11	2610	N	NO RPT	-0-	-2610	B	-1087					N	NO RPT					-0-

MINERAL INVESTMENTS WELL #: T 2RH RRCID -> 172169 COMPL. DATE 05/04/1999 TOTAL DEPTH 2700 PERF. 2442 - 2700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	137	N	137	-0-	-0-	B	-0-	137	3			N	-0-					-0-
07	163	N	163	-0-	-0-	B	-0-	163	3			N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	335	N	335	-0-	-0-	B	-0-	335	3			N	-0-					-0-
10	2076	N	2076	-0-	-0-	B	-0-	2076	3			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BURNETT WELL #: 27RH RRCID -> 174583 COMPL. DATE 08/01/1999 TOTAL DEPTH 2940 PERF. 2042 - 4045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1440	N	-0-	-0-	-1440	B	-0-					N	-0-					-0-
07	1570	N	1570	-0-	-0-	B	-0-	1570	3			N	-0-					-0-
08	1544	N	1544	-0-	-0-	B	-0-	1544	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1546	N	1546	-0-	-0-	B	-0-	1546	3			N	-0-					-0-
10	1637	N	1637	-0-	-0-	B	-0-	1637	3			N	-0-					-0-
11	1500	N	-0-	-0-	-1500	B	-0-					N	-0-					-0-

BRICKER, A. D. WELL #: 1R RRCID -> 174659 COMPL. DATE 08/26/1999 TOTAL DEPTH 3300 PERF. 2862 - 3070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2190	N	1017	-0-	-1173	B	-0-	1017	3			N	-0-					-0-
07	711	N	711	-0-	-0-	B	-0-	711	3			N	-0-					-0-
08	943	N	943	-0-	-0-	B	-0-	943	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1020	N	670	-0-	-350	B	-0-	670	3			N	-0-					-0-
*10	128	N	128	-0-	-0-	B	-0-	128	3			N	-0-					-0-
11	900	N	NO RPT	-0-	-900	B	-0-					N	NO RPT					-0-

TEXAS FEE WELL #: T 7 RRCID -> 175888 COMPL. DATE 10/09/1999 TOTAL DEPTH 3000 PERF. 2418 - 2810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2	N	2	-0-	-0-	B	-0-	2	3			N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	118	N	118	-0-	-0-	B	-0-	118	3			N	-0-					-0-
10	880	N	880	-0-	-0-	B	-0-	880	3			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BURNETT, S.B. WELL #: G 1R RRCID -> 176053 COMPL. DATE 09/21/1999 TOTAL DEPTH 3200 PERF. 2358 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	647	N	647	-0-	-0-	B	-0-	639	3	8	9	N	7					9
07	1302	N	1302	-0-	-0-	B	-0-	1292	3	10	9	N	9	12	1			6
08	1185	N	1185	-0-	-0-	B	-0-	1173	3	12	9	N	11	12	1			5
09/01 BALANCING DATE STATUS -> -0-																		
09	1149	N	1149	-0-	-0-	B	-0-	1138	3	11	9	N	10	12	1			3
*10	1167	N	1167	-0-	-0-	B	-0-	1148	3	19	9	N	17	12	1			8
11	1140	N	NO RPT	-0-	-1140	B	-0-					N	NO RPT					8

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MUNSON WELL #: 4 RRCID -> 176469 COMPL. DATE 02/07/2000 TOTAL DEPTH 3728 PERF. 2878 - 4368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BOOHER, J.B. WELL #: 1R RRCID -> 176668 COMPL. DATE 02/08/2000 TOTAL DEPTH 3250 PERF. 2777 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2481		3473	-0-	992	B	460	3473	3			N	-0-					-0-
07	2418		3652	-0-	1234	B	1694	3652	3			N	-0-					-0-
08	2310		3776	-0-	1466	B	3160	3776	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 3160																		
09	2438		3234	-0-	796	B	3956	3234	3			N	-0-					-0-
10	0		3629	-0-	3629	B	7585	3629	3			N	-0-					-0-
11	2063		NO RPT	-0-	-2063	B	5522					N	NO RPT					-0-

BURNETT, S.B. WELL #: G 11 RRCID -> 177028 COMPL. DATE 04/07/2000 TOTAL DEPTH 3001 PERF. 2439 - 3001

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	788	N	788	-0-	-0-	B	-0-	778	3	10	9	N	9					11
07	1461	N	1461	-0-	-0-	B	-0-	1449	3	12	9	N	11	16	1			6
08	1451	N	1451	-0-	-0-	B	-0-	1436	3	15	9	N	14	16	1			4
09/01 BALANCING DATE STATUS -> -0-																		
09	1400	N	1400	-0-	-0-	B	-0-	1386	3	14	9	N	13	16	1			1
*10	1576	N	1576	-0-	-0-	B	-0-	1551	3	25	9	N	23	16	1			8
11	1410	N	NO RPT	-0-	-1410	B	-0-					N	NO RPT					8

RUBIN WELL #: 1R RRCID -> 178805 COMPL. DATE 08/29/2000 TOTAL DEPTH 3200 PERF. 2800 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	300	-0-	-270	B	-0-	300	3			N	-0-					-0-
07	507	N	507	-0-	-0-	B	-0-	507	3			N	-0-					-0-
08	651	N	-0-	-0-	-651	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	300	N	82	-0-	-218	B	-0-	82	3			N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BURNETT WELL #: 74R RRCID -> 179276 COMPL. DATE 08/01/2000 TOTAL DEPTH 3000 PERF. 2078 - 4462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1470	N	-0-	-0-	-1470	B	-0-					N	-0-					-0-
07	1550	N	1113	-0-	-437	B	-0-	1113	3			N	-0-					-0-
08	1488	N	1369	-0-	-119	B	-0-	1369	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1232	N	1232	-0-	-0-	B	-0-	1232	3			N	-0-					-0-
10	1499	N	1499	-0-	-0-	B	-0-	1499	3			N	-0-					-0-
11	1320	N	-0-	-0-	-1320	B	-0-					N	-0-					-0-

RUBIN WELL #: 4R RRCID -> 179383 COMPL. DATE 09/14/2000 TOTAL DEPTH 3200 PERF. 2794 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	434	-0-	-316	B	-0-	434	3			N	-0-					-0-
07	801	N	801	-0-	-0-	B	-0-	801	3			N	-0-					-0-
08	1054	N	-0-	-0-	-1054	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	420	N	45	-0-	-375	B	-0-	45	3			N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BRENT WELL #: 123A RRCID -> 179389 COMPL. DATE 06/23/2012 TOTAL DEPTH 3363 PERF. 2365 - 5209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1437	N	1437	-0-	-0-	B	-0-	144	1	1293	3	N	-0-			-0-
07	1488	N	1451	-0-	-37	B	-0-	144	1	1307	3	N	-0-			-0-
08	1504	N	1504	-0-	-0-	B	-0-	186	1	1318	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																
09	1440	N	1410	-0-	-30	B	-0-	186	1	1224	3	N	-0-			-0-
10	1538	N	1538	-0-	-0-	B	-0-	186	1	1352	3	N	-0-			-0-
11	1470	N	-0-	-0-	-1470	B	-0-					N	-0-			-0-

NIELD D WELL #: 120A RRCID -> 179391 COMPL. DATE 07/11/2011 TOTAL DEPTH 3210 PERF. 2628 - 5200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	7700					N	-0-			-0-
07	14B2	EXT	-0-	-0-	-0-	B	7700					N	-0-			-0-
08	14B2	EXT	-0-	-0-	-0-	B	7700					N	-0-			-0-
09/01 BALANCING DATE STATUS -> 7700																
09	14B2	EXT	-0-	-0-	-0-	B	7700					N	-0-			-0-
10	14B2	EXT	-0-	-0-	-0-	B	7700					N	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	B	7700					N	-0-			-0-

BURNETT WELL #: 118 RRCID -> 179491 COMPL. DATE 08/31/2000 TOTAL DEPTH 2900 PERF. 2324 - 2900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	2040	N	-0-	-0-	-2040	B	-0-					N	-0-			-0-
07	2418	N	2405	-0-	-13	B	-0-	2405	3			N	-0-			-0-
08	2711	N	2711	-0-	-0-	B	-0-	2711	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																
09	2341	N	2341	-0-	-0-	B	-0-	2341	3			N	-0-			-0-
10	2564	N	2564	-0-	-0-	B	-0-	2564	3			N	-0-			-0-
11	2610	N	-0-	-0-	-2610	B	-0-					N	-0-			-0-

DEAHL, G. W. WELL #: 13H RRCID -> 179636 COMPL. DATE 07/07/2000 TOTAL DEPTH 2822 PERF. 2250 - 3900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	510	N	-0-	-0-	-510	B	-0-					N	-0-			-0-
07	527	N	142	-0-	-385	B	-0-	142	3			N	-0-			-0-
08	510	N	510	-0-	-0-	B	-0-	510	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																
09	355	N	355	-0-	-0-	B	-0-	355	3			N	-0-			-0-
10	447	N	447	-0-	-0-	B	-0-	447	3			N	-0-			-0-
11	480	N	-0-	-0-	-480	B	-0-					N	-0-			-0-

FUQUA WELL #: 10 RRCID -> 179981 COMPL. DATE 09/19/2000 TOTAL DEPTH 2970 PERF. 2395 - 2944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	780	N	-0-	-0-	-780	B	-0-					N	-0-			-0-
07	854	N	854	-0-	-0-	B	-0-	854	3			N	-0-			-0-
08	1085	N	1049	-0-	-36	B	-0-	1049	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																
09	895	N	895	-0-	-0-	B	-0-	895	3			N	-0-			-0-
10	651	N	651	-0-	-0-	B	-0-	651	3			N	-0-			-0-
11	1020	N	-0-	-0-	-1020	B	-0-					N	-0-			-0-

BURNETT WELL #: 117 RRCID -> 180124 COMPL. DATE 04/27/2011 TOTAL DEPTH 2994 PERF. 2029 - 5000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1380	N	-0-	-0-	-1380	B	-0-					N	-0-			-0-
07	1638	N	1638	-0-	-0-	B	-0-	1638	3			N	-0-			-0-
08	1586	N	1586	-0-	-0-	B	-0-	1586	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																
09	1573	N	1573	-0-	-0-	B	-0-	1573	3			N	-0-			-0-
10	1690	N	1690	-0-	-0-	B	-0-	1690	3			N	-0-			-0-
11	1530	N	-0-	-0-	-1530	B	-0-					N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SCHAFER WELL #: 10 RRCID -> 181172 COMPL. DATE 11/05/2000 TOTAL DEPTH 2800 PERF. 2474 - 2800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3	N	3	-0-	-0- B	-0-	3	3			N	-0-					-0-
07	3	N	3	-0-	-0- B	-0-	3	3			N	-0-					-0-
08	13	N	13	-0-	-0- B	-0-	13	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	411	N	411	-0-	-0- B	-0-	411	3			N	-0-					-0-
11	13	N	NO RPT	-0-	-13 B	-0-					N	NO RPT					-0-

COON, R. S. WELL #: M 34 RRCID -> 181373 COMPL. DATE 12/23/2000 TOTAL DEPTH 3200 PERF. 2770 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	32	N	32	-0-	-0- B	-0-	32	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	855	N	855	-0-	-0- B	-0-	855	3			N	-0-					-0-
10	1738	N	1738	-0-	-0- B	-0-	1738	3			N	-0-					-0-
11	30	N	NO RPT	-0-	-30 B	-0-					N	NO RPT					-0-

BURNETT WELL #: 116 RRCID -> 181461 COMPL. DATE 10/01/2000 TOTAL DEPTH 2900 PERF. 2205 - 2900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1440	N	-0-	-0-	-1440 B	-0-					N	-0-					-0-
07	1333	N	1315	-0-	-18 B	-0-	1315	3			N	-0-					-0-
08	1779	N	1779	-0-	-0- B	-0-	1779	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1487	N	1487	-0-	-0- B	-0-	1487	3			N	-0-					-0-
10	1657	N	1657	-0-	-0- B	-0-	1657	3			N	-0-					-0-
11	1710	N	-0-	-0-	-1710 B	-0-					N	-0-					-0-

COON, R. S. WELL #: M 37 RRCID -> 184016 COMPL. DATE 05/25/2001 TOTAL DEPTH 3010 PERF. 2550 - 3010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1616	N	1616	-0-	-0- B	-0-	1616	3			N	-0-					-0-
07	2330	N	2330	-0-	-0- B	-0-	2330	3			N	-0-					-0-
08	2159	N	2159	-0-	-0- B	-0-	2159	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	425	N	425	-0-	-0- B	-0-	425	3			N	-0-					-0-
10	2055	N	2055	-0-	-0- B	-0-	2055	3			N	-0-					-0-
11	2100	N	NO RPT	-0-	-2100 B	-0-					N	NO RPT					-0-

SNEED, J. T. WELL #: P 35 RRCID -> 184017 COMPL. DATE 06/02/2001 TOTAL DEPTH 2710 PERF. 2350 - 2710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	789	N	789	-0-	-0- B	-0-	789	3			N	-0-					-0-
07	1044	N	1044	-0-	-0- B	-0-	1044	3			N	-0-					-0-
08	753	N	753	-0-	-0- B	-0-	753	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	213	N	213	-0-	-0- B	-0-	213	3			N	-0-					-0-
10	1565	N	1565	-0-	-0- B	-0-	1565	3			N	-0-					-0-
11	720	N	NO RPT	-0-	-720 B	-0-					N	NO RPT					-0-

SNEED, J. T. WELL #: P 32 RRCID -> 184073 COMPL. DATE 06/25/2001 TOTAL DEPTH 2625 PERF. 2258 - 2625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1759	N	1759	-0-	-0- B	-0-	1759	3			N	-0-					-0-
07	2345	N	2345	-0-	-0- B	-0-	2345	3			N	-0-					-0-
08	1694	N	1694	-0-	-0- B	-0-	1694	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	363	N	363	-0-	-0- B	-0-	363	3			N	-0-					-0-
10	2772	N	2772	-0-	-0- B	-0-	2772	3			N	-0-					-0-
11	1650	N	NO RPT	-0-	-1650 B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MARSH, S. WELL #: 1R RRCID -> 184452 COMPL. DATE 07/18/2001 TOTAL DEPTH 3015 PERF. 2640 - 2966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1270	N	1270	-0-	-0- B	-0-	1270	3			N	-0-					-0-
07	1795	N	1795	-0-	-0- B	-0-	1795	3			N	-0-					-0-
08	1622	N	1622	-0-	-0- B	-0-	1622	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1176	N	579	-0-	-597 B	-0-	579	3			N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	983	N	NO RPT	-0-	-983 B	-0-					N	NO RPT					-0-

COON, R. S. WELL #: M 38 RRCID -> 185055 COMPL. DATE 08/21/2001 TOTAL DEPTH 3100 PERF. 2568 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	513	N	513	-0-	-0- B	-0-	513	3			N	-0-					-0-
07	953	N	953	-0-	-0- B	-0-	953	3			N	-0-					-0-
08	827	N	827	-0-	-0- B	-0-	827	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	43	N	43	-0-	-0- B	-0-	43	3			N	-0-					-0-
10	797	N	797	-0-	-0- B	-0-	797	3			N	-0-					-0-
11	810	N	NO RPT	-0-	-810 B	-0-					N	NO RPT					-0-

COON, R. S. WELL #: S 39 RRCID -> 185160 COMPL. DATE 08/26/2001 TOTAL DEPTH 3100 PERF. 2591 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	593	N	593	-0-	-0- B	-0-	593	3			N	-0-					-0-
07	627	N	627	-0-	-0- B	-0-	627	3			N	-0-					-0-
08	241	N	241	-0-	-0- B	-0-	241	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	384	N	384	-0-	-0- B	-0-	384	3			N	-0-					-0-
10	1376	N	1376	-0-	-0- B	-0-	1376	3			N	-0-					-0-
11	240	N	NO RPT	-0-	-240 B	-0-					N	NO RPT					-0-

SNEED, J. T. "S" WELL #: P 34 RRCID -> 185240 COMPL. DATE 06/28/2001 TOTAL DEPTH 2640 PERF. 2239 - 2640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	132	N	132	-0-	-0- B	-0-	132	3			N	-0-					-0-
07	848	N	848	-0-	-0- B	-0-	848	3			N	-0-					-0-
08	681	N	681	-0-	-0- B	-0-	681	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	171	N	171	-0-	-0- B	-0-	171	3			N	-0-					-0-
10	704	N	704	-0-	-0- B	-0-	704	3			N	-0-					-0-
11	660	N	NO RPT	-0-	-660 B	-0-					N	NO RPT					-0-

SNEED, J. T. "S" WELL #: P 33 RRCID -> 185271 COMPL. DATE 07/05/2001 TOTAL DEPTH 2841 PERF. 2239 - 2841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1582	N	1582	-0-	-0- B	-0-	1582	3			N	-0-					-0-
07	2666	N	2666	-0-	-0- B	-0-	2666	3			N	-0-					-0-
08	2653	N	2653	-0-	-0- B	-0-	2653	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	591	N	591	-0-	-0- B	-0-	591	3			N	-0-					-0-
10	2271	N	2271	-0-	-0- B	-0-	2271	3			N	-0-					-0-
11	2580	N	NO RPT	-0-	-2580 B	-0-					N	NO RPT					-0-

LOR WELL #: 1R RRCID -> 185790 COMPL. DATE 08/22/2001 TOTAL DEPTH 3114 PERF. 2804 - 3114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2580	N	1731	-0-	-849 B	-0-	1731	3			N	-0-					-0-
07	3304	N	3304	-0-	-0- B	-0-	3304	3			N	-0-					-0-
08	2973	N	2973	-0-	-0- B	-0-	2973	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1740	N	1185	-0-	-555 B	-0-	1185	3			N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	2880	N	NO RPT	-0-	-2880 B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SNEED, J. T. WELL #: P 36 RRCID -> 187759 COMPL. DATE 06/18/2001 TOTAL DEPTH 2560 PERF. 2250 - 2560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	421	N	421	-0-	-0-	B	-0-	421	3			N	-0-					-0-
07	1146	N	1146	-0-	-0-	B	-0-	1146	3			N	-0-					-0-
08	708	N	708	-0-	-0-	B	-0-	708	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	274	N	274	-0-	-0-	B	-0-	274	3			N	-0-					-0-
10	1343	N	1343	-0-	-0-	B	-0-	1343	3			N	-0-					-0-
11	690	N	NO RPT	-0-	-690	B	-0-					N	NO RPT					-0-

SNEED ESTATE B WELL #: P 2 RRCID -> 188018 COMPL. DATE 03/18/2002 TOTAL DEPTH 3105 PERF. 2348 - 3105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1084	N	1084	-0-	-0-	B	-0-	1084	3			N	-0-					-0-
07	1941	N	1941	-0-	-0-	B	-0-	1941	3			N	-0-					-0-
08	1285	N	1285	-0-	-0-	B	-0-	1285	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	31	N	31	-0-	-0-	B	-0-	31	3			N	-0-					-0-
10	1473	N	1473	-0-	-0-	B	-0-	1473	3			N	-0-					-0-
11	1230	N	NO RPT	-0-	-1230	B	-0-					N	NO RPT					-0-

BURNETT B UNIT WELL #: 85R RRCID -> 189166 COMPL. DATE 05/16/2002 TOTAL DEPTH 2810 PERF. 2400 - 2810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1920	N	-0-	-0-	-1920	B	-0-					N	-0-					-0-
07	1674	N	864	-0-	-810	B	-0-	864	3			N	-0-					-0-
08	2387	N	1177	-0-	-1210	B	-0-	1177	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1808	N	1808	-0-	-0-	B	-0-	1808	3			N	-0-					-0-
10	1826	N	1826	-0-	-0-	B	-0-	1826	3			N	-0-					-0-
11	1140	N	-0-	-0-	-1140	B	-0-					N	-0-					-0-

BURNETT K UNIT WELL #: 119 RRCID -> 189588 COMPL. DATE 04/11/2002 TOTAL DEPTH 2650 PERF. 2188 - 2650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1800	N	-0-	-0-	-1800	B	-0-					N	-0-					-0-
07	2754	N	2754	-0-	-0-	B	-0-	2754	3			N	-0-					-0-
08	2523	N	2523	-0-	-0-	B	-0-	2523	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2250	N	2250	-0-	-0-	B	-0-	2250	3			N	-0-					-0-
10	2359	N	2359	-0-	-0-	B	-0-	2359	3			N	-0-					-0-
11	2430	N	-0-	-0-	-2430	B	-0-					N	-0-					-0-

DONELSON, A. J. -B- WELL #: 2R RRCID -> 189792 COMPL. DATE 06/25/2002 TOTAL DEPTH 2990 PERF. 2477 - 2910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2461		1145	-0-	-1316	B	-3808	1145	3			N	-0-					-0-
07	0	N	130	-0-	130	B	-3678	130	3			N	-0-					-0-
08	2291		135	-0-	-2156	B	-5834	135	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -5834																		
09	2419		134	-0-	-2285	B	-8119	134	3			N	-0-					-0-
10	0		-0-	-0-	-0-	B	-8119					N	-0-					-0-
11	2044		NO RPT	-0-	-2044	B	-10163					N	NO RPT					-0-

BOOTHE B WELL #: 1X RRCID -> 189829 COMPL. DATE 06/13/2002 TOTAL DEPTH 3300 PERF. 3119 - 3204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1920	N	1279	-0-	-641	B	-0-	1279	3			N	-0-					-0-
07	2057	N	2057	-0-	-0-	B	-0-	2057	3			N	-0-					-0-
08	1891	N	1788	-0-	-103	B	-0-	1788	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1725	N	1725	-0-	-0-	B	-0-	1725	3			N	-0-					-0-
10	1759	N	1759	-0-	-0-	B	-0-	1759	3			N	-0-					-0-
11	1740	N	1692	-0-	-48	B	-0-	1692	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

COON, R. S. WELL #: S 40 RRCID -> 190037 COMPL. DATE 06/27/2002 TOTAL DEPTH 3050 PERF. 2445 - 3050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1865	N	1865	-0-	-0- B	-0-	1865	3			N	-0-					-0-
07	3209	N	3209	-0-	-0- B	-0-	3209	3			N	-0-					-0-
08	3048	N	3048	-0-	-0- B	-0-	3048	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	354	N	354	-0-	-0- B	-0-	354	3			N	-0-					-0-
10	0	N	2602	-0-	2602 B	2602	2602	3			N	-0-					-0-
11	2940	N	NO RPT	-0-	-2940 B	-0-					N	NO RPT					-0-

SNEED, J. T. "U" WELL #: S 20 RRCID -> 190149 COMPL. DATE 07/06/2002 TOTAL DEPTH 3075 PERF. 2449 - 2964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	614	N	614	-0-	-0- B	-0-	614	3			N	-0-					-0-
07	873	N	873	-0-	-0- B	-0-	873	3			N	-0-					-0-
08	942	N	942	-0-	-0- B	-0-	942	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	233	N	233	-0-	-0- B	-0-	233	3			N	-0-					-0-
10	796	N	796	-0-	-0- B	-0-	796	3			N	-0-					-0-
11	900	N	NO RPT	-0-	-900 B	-0-					N	NO RPT					-0-

COON, R. S. WELL #: S8 RR RRCID -> 192046 COMPL. DATE 11/15/2002 TOTAL DEPTH 3100 PERF. 2691 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	953	N	953	-0-	-0- B	-0-	953	3			N	-0-					-0-
07	2195	N	2195	-0-	-0- B	-0-	2195	3			N	-0-					-0-
08	1725	N	1725	-0-	-0- B	-0-	1725	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	775	N	775	-0-	-0- B	-0-	775	3			N	-0-					-0-
10	1585	N	1585	-0-	-0- B	-0-	1585	3			N	-0-					-0-
11	1680	N	NO RPT	-0-	-1680 B	-0-					N	NO RPT					-0-

HILL, A. T. WELL #: 7R RRCID -> 192572 COMPL. DATE 12/06/2002 TOTAL DEPTH 3205 PERF. 2929 - 3096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	194	N	194	-0-	-0- B	-0-	194	3			N	-0-					-0-
07	262	N	262	-0-	-0- B	-0-	262	3			N	-0-					-0-
08	396	N	396	-0-	-0- B	-0-	396	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	236	N	236	-0-	-0- B	-0-	236	3			N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	390	N	NO RPT	-0-	-390 B	-0-					N	NO RPT					-0-

HERNDON, C.A. WELL #: 1R RRCID -> 193074 COMPL. DATE 11/27/2002 TOTAL DEPTH 3100 PERF. 2732 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	870	N	585	-0-	-285 B	-0-	585	3			N	-0-					-0-
07	1018	N	1018	-0-	-0- B	-0-	1018	3			N	-0-					-0-
08	935	N	935	-0-	-0- B	-0-	935	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	600	N	454	-0-	-146 B	-0-	454	3			N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	900	N	NO RPT	-0-	-900 B	-0-					N	NO RPT					-0-

NELSON, EVELYN WELL #: 1R RRCID -> 193077 COMPL. DATE 11/27/2002 TOTAL DEPTH 3100 PERF. 2796 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1590	N	973	-0-	-617 B	-0-	973	3			N	-0-					-0-
07	1782	N	1782	-0-	-0- B	-0-	1782	3			N	-0-					-0-
08	1674	N	1544	-0-	-130 B	-0-	1544	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	960	N	862	-0-	-98 B	-0-	862	3			N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	1500	N	NO RPT	-0-	-1500 B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

DEAHL WELL #: E 1RR RRCID -> 193274 COMPL. DATE 02/02/2003 TOTAL DEPTH 2904 PERF. 2356 - 2904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	539	N	539	-0-	-0-	B	-0-	539	3			N	-0-					-0-
07	1255	N	1255	-0-	-0-	B	-0-	1255	3			N	-0-					-0-
08	1145	N	1145	-0-	-0-	B	-0-	1145	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	213	N	213	-0-	-0-	B	-0-	213	3			N	-0-					-0-
10	1133	N	1133	-0-	-0-	B	-0-	1133	3			N	-0-					-0-
11	1110	N	NO RPT	-0-	-1110	B	-0-					N	NO RPT					-0-

HISEL WELL #: 1R RRCID -> 193625 COMPL. DATE 03/05/2003 TOTAL DEPTH 3103 PERF. 2691 - 3103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	349	-0-	-11	B	-0-	349	3			N	-0-					-0-
07	372	N	360	-0-	-12	B	-0-	360	3			N	-0-					-0-
08	366	N	366	-0-	-0-	B	-0-	366	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	360	N	356	-0-	-4	B	-0-	356	3			N	-0-					-0-
*10	312	N	312	-0-	-0-	B	-0-	312	3			N	-0-					-0-
11	360	N	NO RPT	-0-	-360	B	-0-					N	NO RPT					-0-

INA WELL #: 2R RRCID -> 196350 COMPL. DATE 05/23/2003 TOTAL DEPTH 3550 PERF. 3347 - 3550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1259	N	1259	-0-	-0-	B	-0-	155	1	1104	3	N	-0-					-0-
07	1581	N	801	-0-	-780	B	-0-	116	1	685	3	N	-0-					-0-
08	1344	N	1344	-0-	-0-	B	-0-	152	1	1192	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1284	N	1284	-0-	-0-	B	-0-	151	1	1133	3	N	-0-					-0-
*10	1301	N	1301	-0-	-0-	B	-0-	151	1	1150	3	N	-0-					-0-
11	1290	N	NO RPT	-0-	-1290	B	-0-					N	NO RPT					-0-

HARDWICK WELL #: 1R RRCID -> 196354 COMPL. DATE 12/28/2004 TOTAL DEPTH 3410 PERF. 2960 - 5137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1756	N	1756	-0-	-0-	B	-0-	1756	3			N	-0-					-0-
07	1767	N	1132	-0-	-635	B	-0-	1132	3			N	-0-					-0-
08	1570	N	1570	-0-	-0-	B	-0-	1570	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1770	N	1278	-0-	-492	B	-0-	1278	3			N	-0-					-0-
*10	1339	N	1339	-0-	-0-	B	-0-	1339	3			N	-0-					-0-
11	1530	N	NO RPT	-0-	-1530	B	-0-					N	NO RPT					-0-

BURNETT WELL #: 3R RRCID -> 198647 COMPL. DATE 11/21/2003 TOTAL DEPTH 2667 PERF. 2366 - 2667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	-0-	-0-	-540	B	-0-					N	-0-					-0-
07	651	N	643	-0-	-8	B	-0-	643	3			N	-0-					-0-
08	684	N	684	-0-	-0-	B	-0-	684	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	483	N	483	-0-	-0-	B	-0-	483	3			N	-0-					-0-
10	446	N	446	-0-	-0-	B	-0-	446	3			N	-0-					-0-
11	660	N	-0-	-0-	-660	B	-0-					N	-0-					-0-

ARLENE -A- WELL #: 2R RRCID -> 199365 COMPL. DATE 01/29/2004 TOTAL DEPTH 3280 PERF. 3050 - 3280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1471	N	1471	-0-	-0-	B	-0-	1471	3			N	-0-					-0-
07	1364	N	1322	-0-	-42	B	-0-	1322	3			N	-0-					-0-
08	1330	N	1330	-0-	-0-	B	-0-	1330	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1470	N	1334	-0-	-136	B	-0-	1334	3			N	-0-					-0-
*10	1328	N	1328	-0-	-0-	B	-0-	1328	3			N	-0-					-0-
11	1290	N	NO RPT	-0-	-1290	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MARY BETH WELL #: 2R RRCID -> 200216 COMPL. DATE 03/05/2004 TOTAL DEPTH 2958 PERF. 2744 - 2958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2776	N	2776	-0-	-0-	B	-0-	2776	3			N	-0-					-0-
07	2719	N	2719	-0-	-0-	B	-0-	2719	3			N	-0-					-0-
08	2758	N	2758	-0-	-0-	B	-0-	2758	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2790	N	2490	-0-	-300	B	-0-	2490	3			N	-0-					-0-
*10	2466	N	2466	-0-	-0-	B	-0-	2466	3			N	-0-					-0-
11	2670	N	NO RPT	-0-	-2670	B	-0-					N	NO RPT					-0-

INGRID WELL #: 1R RRCID -> 200218 COMPL. DATE 04/01/2004 TOTAL DEPTH 3600 PERF. 3262 - 3600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	483	N	483	-0-	-0-	B	-0-	483	3			N	-0-					-0-
07	465	N	277	-0-	-188	B	-0-	277	3			N	-0-					-0-
08	527	N	527	-0-	-0-	B	-0-	527	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	482	N	482	-0-	-0-	B	-0-	482	3			N	-0-					-0-
*10	473	N	473	-0-	-0-	B	-0-	473	3			N	-0-					-0-
11	510	N	NO RPT	-0-	-510	B	-0-					N	NO RPT					-0-

ALDA WELL #: 1R RRCID -> 200221 COMPL. DATE 04/29/2004 TOTAL DEPTH 3365 PERF. 2986 - 3365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3150	#	3087	-0-	-63	B	-1744	3087	3			N	-0-					-0-
07	3255	#	2319	-0-	-936	B	-2680	2319	3			N	-0-					-0-
08	1829	N	3174	-0-	1345	B	-1335	3174	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -1335																		
09	3090	N	3002	-0-	-88	B	-1335	3002	3			N	-0-					-0-
10	0	N	3079	-0-	3079	B	1744	3079	3			N	-0-					-0-
11	3060	N	NO RPT	-0-	-3060	B	-0-					N	NO RPT					-0-

KIN WELL #: 1R RRCID -> 201190 COMPL. DATE 04/29/2004 TOTAL DEPTH 3450 PERF. 3179 - 3450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	426	N	426	-0-	-0-	B	-0-	426	3			N	-0-					-0-
07	341	N	275	-0-	-66	B	-0-	275	3			N	-0-					-0-
08	346	N	346	-0-	-0-	B	-0-	346	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	420	N	331	-0-	-89	B	-0-	331	3			N	-0-					-0-
*10	332	N	332	-0-	-0-	B	-0-	332	3			N	-0-					-0-
11	330	N	NO RPT	-0-	-330	B	-0-					N	NO RPT					-0-

MCDADE, NOEL WELL #: 1R RRCID -> 201272 COMPL. DATE 04/28/2004 TOTAL DEPTH 3320 PERF. 2903 - 3320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1466	N	1466	-0-	-0-	B	-0-	1466	3			N	-0-					-0-
07	1364	N	1050	-0-	-314	B	-0-	1050	3			N	-0-					-0-
08	1415	N	1415	-0-	-0-	B	-0-	1415	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1470	N	1285	-0-	-185	B	-0-	1285	3			N	-0-					-0-
*10	1299	N	1299	-0-	-0-	B	-0-	1299	3			N	-0-					-0-
11	1380	N	NO RPT	-0-	-1380	B	-0-					N	NO RPT					-0-

QUEEN WELL #: 2R RRCID -> 202545 COMPL. DATE 04/27/2004 TOTAL DEPTH 3520 PERF. 3292 - 3520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2014	N	2014	-0-	-0-	B	-0-	832	1	1182	3	N	-0-					-0-
07	2325	N	1295	-0-	-1030	B	-0-	549	1	746	3	N	-0-					-0-
08	2299	N	2299	-0-	-0-	B	-0-	990	1	1309	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2108	N	2108	-0-	-0-	B	-0-	887	1	1221	3	N	-0-					-0-
*10	1222	N	1222	-0-	-0-	B	-0-	887	1	335	3	N	-0-					-0-
11	2220	N	NO RPT	-0-	-2220	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BRUMLEY WELL #: 2R RRCID -> 204784 COMPL. DATE 08/24/2004 TOTAL DEPTH 3011 PERF. 2764 - 3011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PLONER WELL #: 1R RRCID -> 205113 COMPL. DATE 11/01/2004 TOTAL DEPTH 3482 PERF. 3193 - 3482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4773		5906	-0-	1133	B	204	431	1	5475	3	N	-0-					-0-
07	4646		4478	-0-	-168	B	36	337	1	4141	3	N	-0-					-0-
08	4441		6235	-0-	1794	B	1830	465	1	5770	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> 1830																		
09	4696		5669	-0-	973	B	2803	450	1	5219	3	N	-0-					-0-
10	0		5765	-0-	5765	B	8568	450	1	5315	3	N	-0-					-0-
11	3938		NO RPT	-0-	-3938	B	4630					N	NO RPT					-0-

INA WELL #: 3RH RRCID -> 205114 COMPL. DATE 05/08/2005 TOTAL DEPTH 3550 PERF. 3182 - 3622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	655	N	655	-0-	-0-	B	-0-	81	1	574	3	N	-0-					-0-
07	899	N	339	-0-	-560	B	-0-	49	1	290	3	N	-0-					-0-
08	558	N	556	-0-	-2	B	-0-	63	1	493	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	660	N	502	-0-	-158	B	-0-	59	1	443	3	N	-0-					-0-
*10	363	N	363	-0-	-0-	B	-0-	59	1	304	3	N	-0-					-0-
11	540	N	NO RPT	-0-	-540	B	-0-					N	NO RPT					-0-

BOB WELL #: 1R RRCID -> 205177 COMPL. DATE 10/19/2004 TOTAL DEPTH 3200 PERF. 2714 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2274		1455	-0-	-819	B	-2197	1455	3			N	-0-					-0-
07	2211		2340	-0-	129	B	-2068	2340	3			N	-0-					-0-
08	2115		2075	-0-	-40	B	-2108	2075	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -2108																		
09	2239		1163	-0-	-1076	B	-3184	1163	3			N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-3184					N	-0-					-0-
11	1810	N	NO RPT	-0-	-1810	B	-3184					N	NO RPT					-0-

VENT WELL #: E 1 R RRCID -> 209410 COMPL. DATE 02/06/2005 TOTAL DEPTH 3113 PERF. 2532 - 4450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2725		1629	-0-	-1096	B	-3169	1629	3			N	-0-					-0-
07	2646		2992	-0-	346	B	-2823	2992	3			N	-0-					-0-
08	2533		2803	-0-	270	B	-2553	2803	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -2553																		
09	2687		1122	-0-	-1565	B	-4118	1122	3			N	-0-					-0-
10	0		-0-	-0-	-0-	B	-4118					N	-0-					-0-
11	2216		NO RPT	-0-	-2216	B	-6334					N	NO RPT					-0-

JOHN F WELL #: 1 R RRCID -> 209946 COMPL. DATE 04/28/2005 TOTAL DEPTH 3243 PERF. 3021 - 3217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3420	#	3499	-0-	79	B	-3923	3499	3			N	-0-					-0-
07	3534	#	3289	-0-	-245	B	-4168	3289	3			N	-0-					-0-
08	3348	#	3196	-0-	-152	B	-4320	3196	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -2781 CANCELLED UNDERAGE -> -1539																		
09	3510	N	3192	-0-	-318	B	-2781	3192	3			N	-0-					-0-
10	0	N	3206	-0-	3206	B	425	3206	3			N	-0-					-0-
11	3090	N	NO RPT	-0-	-3090	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
TROUTMAN, G.L. WELL #: 1 RRCID -> 210595 COMPL. DATE 05/04/2005 TOTAL DEPTH 3600 PERF. 3160 - 3364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

TEXAS WELL #: 1R RRCID -> 210647 COMPL. DATE 07/28/2005 TOTAL DEPTH 3100 PERF. 2718 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2220	N	1528	-0-	-692	B	-1524	1528	3			N	-0-					-0-
07	2572	N	1319	-0-	-1253	B	-1524	1319	3			N	-0-					-0-
08	1271	N	2704	-0-	1433	B	-91	2704	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -91																		
09	1530	N	1418	-0-	-112	B	-91	1418	3			N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-91					N	-0-					-0-
11	2132	N	NO RPT	-0-	-2132	B	-91					N	NO RPT					-0-

GOBER WELL #: 1R RRCID -> 211360 COMPL. DATE 08/26/2005 TOTAL DEPTH 2860 PERF. 2525 - 2860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	239	-0-	-331	B	-0-	11	1	228	3	N	-0-					-0-
07	465	N	104	-0-	-361	B	-0-	5	1	99	3	N	-0-					-0-
08	558	N	189	-0-	-369	B	-0-	9	1	180	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	283	N	283	-0-	-0-	B	-0-	16	1	267	3	N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	180	N	NO RPT	-0-	-180	B	-0-					N	NO RPT					-0-

HARRISON WELL #: 1R RRCID -> 213506 COMPL. DATE 12/28/2005 TOTAL DEPTH 3300 PERF. 2862 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1037	N	1037	-0-	-0-	B	-0-	87	1	950	3	N	-0-					-0-
07	2015	N	1642	-0-	-373	B	-0-	97	1	1545	3	N	-0-					-0-
08	2130	N	2130	-0-	-0-	B	-0-	117	1	2013	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1050	N	17	-0-	-1033	B	-0-	16	1	1	3	N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	2070	N	NO RPT	-0-	-2070	B	-0-					N	NO RPT					-0-

LINDSAY 224 WELL #: 3 RRCID -> 213575 COMPL. DATE 08/31/2005 TOTAL DEPTH 3176 PERF. 2687 - 3176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2274		1145	-0-	-1129	B	-5748	1145	3			N	-0-					-0-
07	2211		1851	-0-	-360	B	-6108	1851	3			N	-0-					-0-
08	2115		2160	-0-	45	B	-6063	2160	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -6063																		
09	2239		1026	-0-	-1213	B	-7276	1026	3			N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-7276					N	-0-					-0-
11	1866		NO RPT	-0-	-1866	B	-9142					N	NO RPT					-0-

STELLA B WELL #: 1R RRCID -> 218806 COMPL. DATE 08/10/2006 TOTAL DEPTH 3100 PERF. 3675 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	898	N	898	-0-	-0-	B	-0-	898	3			N	-0-					-0-
07	762	N	685	-0-	-77	B	-0-	685	3			N	-0-					-0-
08	1375	N	1375	-0-	-0-	B	-0-	1375	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	850	N	850	-0-	-0-	B	-0-	850	3			N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	664	N	NO RPT	-0-	-664	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

CASTLEMAN B WELL #: 1R RRCID -> 218809 COMPL. DATE 08/07/2006 TOTAL DEPTH 3100 PERF. 2745 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1672	N	1672	-0-	-0- B	-0-	1672	3			N	-0-					-0-
07	2265	N	2265	-0-	-0- B	-0-	2265	3			N	-0-					-0-
08	2295	N	2295	-0-	-0- B	-0-	2295	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1680	N	1109	-0-	-571 B	-0-	1109	3			N	-0-					-0-
*10	511	N	511	-0-	-0- B	-0-	511	3			N	-0-					-0-
11	2220	N	NO RPT	-0-	-2220 B	-0-					N	NO RPT					-0-

J. M. MILLER WELL #: 1402 RRCID -> 254319 COMPL. DATE 09/22/2009 TOTAL DEPTH 3314 PERF. 3068 - 3314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	598	N	598	-0-	-0- B	-0-	598	3			N	-0-					-0-
07	1129	N	1129	-0-	-0- B	-0-	1129	3			N	-0-					-0-
08	1471	N	1471	-0-	-0- B	-0-	1471	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	771	N	771	-0-	-0- B	-0-	771	3			N	-0-					-0-
10	84	N	84	-0-	-0- B	-0-	84	3			N	-0-					-0-
11	1410	N	NO RPT	-0-	-1410 B	-0-					N	NO RPT					-0-

BURNETT N UNIT WELL #: 2055H RRCID -> 265224 COMPL. DATE 07/02/2011 TOTAL DEPTH 2757 PERF. 2183 - 4595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1530	N	-0-	-0-	-1530 B	-0-					N	-0-					-0-
07	1119	N	1119	-0-	-0- B	-0-	1119	3			N	-0-					-0-
08	1612	N	1383	-0-	-229 B	-0-	1383	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1291	N	1291	-0-	-0- B	-0-	1291	3			N	-0-					-0-
10	608	N	608	-0-	-0- B	-0-	608	3			N	-0-					-0-
11	1350	N	-0-	-0-	-1350 B	-0-					N	-0-					-0-

BURNETT AG UNIT WELL #: 2022 RRCID -> 265291 COMPL. DATE 07/18/2011 TOTAL DEPTH 2868 PERF. 2558 - 4557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	1	N	1	-0-	-0- B	-0-	1	3			N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1	N	1	-0-	-0- B	-0-	1	3			N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

SNEED E WELL #: 2006H RRCID -> 265292 COMPL. DATE 08/19/2011 TOTAL DEPTH 3094 PERF. 2030 - 5200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8430	N	6810	-0-	-1620 B	-0-	286	1	6524	3	N	-0-					-0-
07	7964	N	7964	-0-	-0- B	-0-	286	1	7678	3	N	-0-					-0-
08	8078	N	8078	-0-	-0- B	-0-	372	1	7706	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	6810	N	5158	-0-	-1652 B	-0-	252	1	4906	3	N	-0-					-0-
10	0	N	4898	-0-	4898 B	4898	216	1	4682	3	N	-0-					-0-
11	7830	N	-0-	-0-	-7830 B	-0-					N	-0-					-0-

BURNETT WELL #: 2089H RRCID -> 265392 COMPL. DATE 08/18/2011 TOTAL DEPTH 2702 PERF. 2298 - 4350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	-0-	-0-	-180 B	-0-					N	-0-					-0-
07	124	N	16	-0-	-108 B	-0-	16	3			N	-0-					-0-
08	93	N	23	-0-	-70 B	-0-	23	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BURNETT WELL #: 2032H RRCID -> 265434 COMPL. DATE 09/15/2011 TOTAL DEPTH 3070 PERF. 2445 - 5270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1380	N	-0-	-0-	-1380 B	-0-					N	-0-					-0-
07	1488	N	1308	-0-	-180 B	-0-	1308	3			N	-0-					-0-
08	1550	N	1240	-0-	-310 B	-0-	1240	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1018	N	1018	-0-	-0- B	-0-	1018	3			N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	1200	N	-0-	-0-	-1200 B	-0-					N	-0-					-0-

SNEED -C- WELL #: 2047H RRCID -> 265449 COMPL. DATE 09/18/2011 TOTAL DEPTH 2825 PERF. 1897 - 4482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1710	N	1166	-0-	-544 B	-0-	182	1	984	3	N	-0-					-0-
07	1116	N	1029	-0-	-87 B	-0-	182	1	847	3	N	-0-					-0-
08	1342	N	1342	-0-	-0- B	-0-	290	1	1052	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1242	N	1242	-0-	-0- B	-0-	270	1	972	3	N	-0-					-0-
10	1355	N	1355	-0-	-0- B	-0-	310	1	1045	3	N	-0-					-0-
11	1290	N	-0-	-0-	-1290 B	-0-					N	-0-					-0-

BRENT WELL #: 3021H RRCID -> 265451 COMPL. DATE 09/30/2011 TOTAL DEPTH 3359 PERF. 2622 - 5524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2100	N	620	-0-	-1480 B	-0-	66	1	554	3	N	-0-					-0-
07	1835	N	1835	-0-	-0- B	-0-	66	1	1769	3	N	-0-					-0-
08	1792	N	1792	-0-	-0- B	-0-	372	1	1420	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2021	N	2021	-0-	-0- B	-0-	360	1	1661	3	N	-0-					-0-
10	1716	N	1716	-0-	-0- B	-0-	300	1	1416	3	N	-0-					-0-
11	1740	N	-0-	-0-	-1740 B	-0-					N	-0-					-0-

BURNETT I UNIT WELL #: 2078 RRCID -> 265525 COMPL. DATE 08/06/2011 TOTAL DEPTH 2701 PERF. 2217 - 4875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	-0-	-0-	-690 B	-0-					N	-0-					-0-
07	744	N	378	-0-	-366 B	-0-	378	3			N	-0-					-0-
08	713	N	27	-0-	-686 B	-0-	27	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-

BROWN D WELL #: 2036AH RRCID -> 265535 COMPL. DATE 10/25/2011 TOTAL DEPTH 3399 PERF. 2400 - 3865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3630	#	2703	-0-	-927 B	-2985	263	1	2440	3	N	-0-					-0-
07	3751	#	3047	-0-	-704 B	-3689	263	1	2784	3	N	-0-					-0-
08	3751	#	2927	-0-	-824 B	-4513	372	1	2555	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -4513																	
09	3630	#	2495	-0-	-1135 B	-5648	300	1	2195	3	N	-0-					-0-
10	0	N	2943	-0-	2943 B	-2705	336	1	2607	3	N	-0-					-0-
11	2820	N	-0-	-0-	-2820 B	-2705					N	-0-					-0-

BURNETT WELL #: 2053H RRCID -> 265537 COMPL. DATE 11/03/2011 TOTAL DEPTH 2964 PERF. 2488 - 4328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1020	N	-0-	-0-	-1020 B	-0-					N	-0-					-0-
07	1085	N	969	-0-	-116 B	-0-	969	3			N	-0-					-0-
08	1364	N	1237	-0-	-127 B	-0-	1237	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1041	N	1041	-0-	-0- B	-0-	1041	3			N	-0-					-0-
10	1237	N	1237	-0-	-0- B	-0-	1237	3			N	-0-					-0-
11	1200	N	-0-	-0-	-1200 B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BURNETT WELL #: 2035H RRCID -> 265540 COMPL. DATE 12/12/2011 TOTAL DEPTH 3021 PERF. 2406 - 5008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	-0-	-0-	-330 B	-0-					N	-0-					-0-
07	762	N	762	-0-	-0- B	-0-	762	3			N	-0-					-0-
08	377	N	377	-0-	-0- B	-0-	377	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	647	N	647	-0-	-0- B	-0-	647	3			N	-0-					-0-
10	212	N	212	-0-	-0- B	-0-	212	3			N	-0-					-0-
11	360	N	-0-	-0-	-360 B	-0-					N	-0-					-0-

BURNETT ESTATE A WELL #: 2060H RRCID -> 265542 COMPL. DATE 12/15/2011 TOTAL DEPTH 2900 PERF. 2244 - 4811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	840	N	-0-	-0-	-840 B	-0-					N	-0-					-0-
07	589	N	-0-	-0-	-589 B	-0-					N	-0-					-0-
08	2668	N	2668	-0-	-0- B	-0-	2668	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3000	N	3042	-0-	42 B	42	3042	3			N	-0-					-0-
10	3100	N	3169	-0-	69 B	111	3169	3			N	-0-					-0-
11	2580	N	-0-	-0-	-2580 B	-0-					N	-0-					-0-

ROCKWELL WELL #: 2102H RRCID -> 265544 COMPL. DATE 11/03/2011 TOTAL DEPTH 2819 PERF. 1875 - 4500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	N	-0-	-0-	-810 B	-0-					N	-0-					-0-
07	713	N	236	-0-	-477 B	-0-	236	3			N	-0-					-0-
08	744	N	365	-0-	-379 B	-0-	365	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	238	N	238	-0-	-0- B	-0-	238	3			N	-0-					-0-
10	514	N	514	-0-	-0- B	-0-	514	3			N	-0-					-0-
11	360	N	-0-	-0-	-360 B	-0-					N	-0-					-0-

NIELD D WELL #: 220AH RRCID -> 265552 COMPL. DATE 12/17/2011 TOTAL DEPTH 3385 PERF. 2740 - 5519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2310	N	2289	-0-	-21 B	-6571	282	1	2007	3	N	-0-					-0-
07	2387	N	2197	-0-	-190 B	-6571	282	1	1915	3	N	-0-					-0-
08	2356	N	2077	-0-	-279 B	-6571	360	1	1717	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -1555 CANCELLED UNDERAGE -> -5016																	
09	2280	N	1804	-0-	-476 B	-1555	348	1	1456	3	N	-0-					-0-
10	0	N	1045	-0-	1045 B	-510	192	1	853	3	N	-0-					-0-
11	2010	N	2137	-0-	127 B	-383	336	1	1801	3	N	-0-					-0-

SNEED JT WELL #: 2045AH RRCID -> 265555 COMPL. DATE 12/19/2011 TOTAL DEPTH 3241 PERF. 2424 - 3867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2430	N	2198	-0-	-232 B	-0-	270	1	1928	3	N	-0-					-0-
07	2387	N	2212	-0-	-175 B	-0-	270	1	1942	3	N	-0-					-0-
08	2294	N	2258	-0-	-36 B	-0-	360	1	1898	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2239	N	2239	-0-	-0- B	-0-	372	1	1867	3	N	-0-					-0-
10	2221	N	2221	-0-	-0- B	-0-	360	1	1861	3	N	-0-					-0-
11	2190	N	-0-	-0-	-2190 B	-0-					N	-0-					-0-

BURNETT AE UNIT WELL #: 2037H RRCID -> 265982 COMPL. DATE 01/14/2012 TOTAL DEPTH 2865 PERF. 2133 - 4900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2580	N	-0-	-0-	-2580 B	-0-					N	-0-					-0-
07	2912	N	2912	-0-	-0- B	-0-	2912	3			N	-0-					-0-
08	3273	N	3273	-0-	-0- B	-0-	3273	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2827	N	2827	-0-	-0- B	-0-	2827	3			N	-0-					-0-
10	0	N	3162	-0-	3162 B	3162	3162	3			N	-0-					-0-
11	3180	N	-0-	-0-	-3180 B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SNEED WELL #: 2009AH RRCID -> 266536 COMPL. DATE 04/05/2012 TOTAL DEPTH 2957 PERF. 2335 - 5100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1260	N	10	-0-	-1250	B	-0-	3	1	7	3	N	-0-					-0-
07	992	N	286	-0-	-706	B	-0-	3	1	283	3	N	-0-					-0-
08	197	N	197	-0-	-0-	B	-0-	48	1	149	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	177	N	177	-0-	-0-	B	-0-	36	1	141	3	N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	180	N	-0-	-0-	-180	B	-0-					N	-0-					-0-

SNEED -C- WELL #: 6040H RRCID -> 266622 COMPL. DATE 04/24/2012 TOTAL DEPTH 2958 PERF. 1980 - 5083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	858	N	858	-0-	-0-	B	-0-	215	1	643	3	N	-0-					-0-
07	838	N	838	-0-	-0-	B	-0-	215	1	623	3	N	-0-					-0-
08	1033	N	1033	-0-	-0-	B	-0-	312	1	721	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	936	N	936	-0-	-0-	B	-0-	288	1	648	3	N	-0-					-0-
10	94	N	94	-0-	-0-	B	-0-	24	1	70	3	N	-0-					-0-
11	990	N	-0-	-0-	-990	B	-0-					N	-0-					-0-

SNEED -C- WELL #: 5039H RRCID -> 266909 COMPL. DATE 02/22/2012 TOTAL DEPTH 3023 PERF. 2266 - 4560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1620	N	1460	-0-	-160	B	-0-	282	1	1178	3	N	-0-					-0-
07	1581	N	536	-0-	-1045	B	-0-	282	1	254	3	N	-0-					-0-
08	1581	N	-0-	-0-	-1581	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1470	N	-0-	-0-	-1470	B	-0-					N	-0-					-0-
10	1640	N	1640	-0-	-0-	B	-0-	252	1	1388	3	N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

SNEED -A- WELL #: 2032H RRCID -> 266913 COMPL. DATE 04/09/2012 TOTAL DEPTH 3130 PERF. 2085 - 5100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1287	N	1287	-0-	-0-	B	-0-	159	1	1128	3	N	-0-					-0-
07	744	N	744	-0-	-0-	B	-0-	159	1	585	3	N	-0-					-0-
08	930	N	-0-	-0-	-930	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1801	N	1801	-0-	-0-	B	-0-	300	1	1501	3	N	-0-					-0-
10	1971	N	1971	-0-	-0-	B	-0-	336	1	1635	3	N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BROWN B WELL #: 3034H RRCID -> 266954 COMPL. DATE 02/07/2012 TOTAL DEPTH 3110 PERF. 2545 - 5088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1170	N	1028	-0-	-142	B	-0-	241	1	787	3	N	-0-					-0-
07	1166	N	1166	-0-	-0-	B	-0-	241	1	925	3	N	-0-					-0-
08	1218	N	1218	-0-	-0-	B	-0-	372	1	846	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1163	N	1163	-0-	-0-	B	-0-	360	1	803	3	N	-0-					-0-
10	1167	N	1167	-0-	-0-	B	-0-	360	1	807	3	N	-0-					-0-
11	1170	N	-0-	-0-	-1170	B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BURNETT WELL #: 2058H RRCID -> 267123 COMPL. DATE 10/24/2012 TOTAL DEPTH 2931 PERF. 2011 - 4850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	-0-	-0-	-540 B	-0-					N	-0-					-0-
07	3658	N	1437	-0-	-2221 B	-0-	1437	3			N	-0-					-0-
08	3255	N	-0-	-0-	-3255 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	5229	N	5229	-0-	-0- B	-0-	5229	3			N	-0-					-0-
10	0	N	6379	-0-	6379 B	6379	6379	3			N	-0-					-0-
*11	6379	N	-0-	-0-	-6379 B	-0-					N	-0-					-0-

SNEED F WELL #: 2020AH RRCID -> 267125 COMPL. DATE 05/25/2017 TOTAL DEPTH 3236 PERF. 2190 - 5035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1500	N	1192	-0-	-308 B	-0-	234	1	958	3	N	-0-					-0-
07	1488	N	846	-0-	-642 B	-0-	234	1	612	3	N	-0-					-0-
08	844	N	844	-0-	-0- B	-0-	180	1	664	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1476	N	1476	-0-	-0- B	-0-	290	1	1186	3	N	-0-					-0-
10	1611	N	1611	-0-	-0- B	-0-	310	1	1301	3	N	-0-					-0-
11	810	N	-0-	-0-	-810 B	-0-					N	-0-					-0-

KILGORE WELL #: 2029H RRCID -> 267193 COMPL. DATE 04/26/2012 TOTAL DEPTH 3435 PERF. 2670 - 5500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

BALLARD WELL #: 4045 RRCID -> 267460 COMPL. DATE 10/04/2011 TOTAL DEPTH 3020 PERF. 2720 - 2992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	444	-0-	-126 B	-0-	444	3			N	-0-					-0-
07	527	N	405	-0-	-122 B	-0-	405	3			N	-0-					-0-
08	477	N	477	-0-	-0- B	-0-	477	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	450	N	425	-0-	-25 B	-0-	425	3			N	-0-					-0-
10	431	N	431	-0-	-0- B	-0-	431	3			N	-0-					-0-
11	450	N	-0-	-0-	-450 B	-0-					N	-0-					-0-

BEAVERS WELL #: 2 RRCID -> 267461 COMPL. DATE 10/04/2011 TOTAL DEPTH 2710 PERF. 2470 - 2710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	186	-0-	-24 B	-0-	186	3			N	-0-					-0-
07	248	N	207	-0-	-41 B	-0-	207	3			N	-0-					-0-
08	194	N	194	-0-	-0- B	-0-	194	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	187	N	187	-0-	-0- B	-0-	187	3			N	-0-					-0-
10	194	N	194	-0-	-0- B	-0-	194	3			N	-0-					-0-
11	180	N	-0-	-0-	-180 B	-0-					N	-0-					-0-

SNEED WELL #: 2043H RRCID -> 267504 COMPL. DATE 06/09/2012 TOTAL DEPTH 3188 PERF. 2303 - 4910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	1733	N	1733	-0-	-0- B	-0-	204	1	1529	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3000	N	5564	-0-	2564 B	2564	372	1	5192	3	N	-0-					-0-
10	3100	N	1749	-0-	-1351 B	1213	168	1	1581	3	N	-0-					-0-
*11	1213	N	-0-	-0-	-1213 B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BURNETT M UNIT WELL #: 2047H RRCID -> 269981 COMPL. DATE 12/01/2012 TOTAL DEPTH 2562 PERF. 1805 - 4131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2820	N	-0-	-0-	-2820 B	-0-					N	-0-					-0-
07	2914	N	327	-0-	-2587 B	-0-	327	3			N	-0-					-0-
08	1643	N	201	-0-	-1442 B	-0-	201	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3756	N	3756	-0-	-0- B	-0-	3756	3			N	-0-					-0-
10	0	N	4182	-0-	4182 B	4182	4182	3			N	-0-					-0-
*11	4182	N	-0-	-0-	-4182 B	-0-					N	-0-					-0-

BURNETT WELL #: 2050H RRCID -> 269983 COMPL. DATE 07/28/2017 TOTAL DEPTH 2911 PERF. 1922 - 4750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14	N	-0-	-0-	-14 B	-0-					N	-0-					-0-
07	1302	N	415	-0-	-887 B	-0-	415	3			N	-0-					-0-
08	3100	N	3179	-0-	79 B	79	3179	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 79																	
09	2986	N	2907	-0-	-79 B	-0-	2907	3			N	-0-					-0-
10	2526	N	2526	-0-	-0- B	-0-	2526	3			N	-0-					-0-
11	3090	#	-0-	-0-	-3090 B	-3090					N	-0-					-0-

BURNETT WELL #: 2066H RRCID -> 270045 COMPL. DATE 01/07/2013 TOTAL DEPTH 2908 PERF. 1940 - 4875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BURNETT WELL #: 2049H RRCID -> 270243 COMPL. DATE 12/11/2012 TOTAL DEPTH 2770 PERF. 1810 - 4770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5040	N	-0-	-0-	-5040 B	-0-					N	-0-					-0-
07	4216	N	-0-	-0-	-4216 B	-0-					N	-0-					-0-
08	4678	N	4678	-0-	-0- B	-0-	4678	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	6029	N	6029	-0-	-0- B	-0-	6029	3			N	-0-					-0-
10	0	N	6370	-0-	6370 B	6370	6370	3			N	-0-					-0-
*11	6370	N	-0-	-0-	-6370 B	-0-					N	-0-					-0-

BURNETT D WELL #: 2025 RRCID -> 272155 COMPL. DATE 03/27/2014 TOTAL DEPTH 2589 PERF. 1930 - 4046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6450	N	-0-	-0-	-6450 B	-0-					N	-0-					-0-
07	8828	N	8828	-0-	-0- B	-0-	8828	3			N	-0-					-0-
08	8929	N	8929	-0-	-0- B	-0-	8929	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	6384	N	6384	-0-	-0- B	-0-	6384	3			N	-0-					-0-
10	0	N	4871	-0-	4871 B	4871	4871	3			N	-0-					-0-
11	8640	N	-0-	-0-	-8640 B	-0-					N	-0-					-0-

BURNETT WELL #: 2064H RRCID -> 272826 COMPL. DATE 12/22/2012 TOTAL DEPTH 2758 PERF. 1730 - 4730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1020	N	-0-	-0-	-1020 B	-0-					N	-0-					-0-
07	1085	N	1034	-0-	-51 B	-0-	1034	3			N	-0-					-0-
08	1166	N	1166	-0-	-0- B	-0-	1166	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1030	N	1030	-0-	-0- B	-0-	1030	3			N	-0-					-0-
10	1089	N	1089	-0-	-0- B	-0-	1089	3			N	-0-					-0-
11	1140	N	-0-	-0-	-1140 B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BURNETT AD UNIT WELL #: 2038H RRCID -> 272857 COMPL. DATE 05/19/2013 TOTAL DEPTH 2908 PERF. 1933 - 4955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3090	N	-0-	-0-	-3090 B	-0-					N	-0-					-0-
07	3104	N	3104	-0-	-0- B	-0-	3104	3			N	-0-					-0-
08	3819	N	3819	-0-	-0- B	-0-	3819	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2147	N	2147	-0-	-0- B	-0-	2147	3			N	-0-					-0-
10	0	N	1	-0-	1 B	1	1	3			N	-0-					-0-
11	3690	N	-0-	-0-	-3690 B	-0-					N	-0-					-0-

BURNETT E UNIT WELL #: 2039H RRCID -> 273275 COMPL. DATE 02/15/2014 TOTAL DEPTH 2768 PERF. 1878 - 4348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3270	N	-0-	-0-	-3270 B	-0-					N	-0-					-0-
07	3906	N	1249	-0-	-2657 B	-0-	1249	3			N	-0-					-0-
08	3441	N	2877	-0-	-564 B	-0-	2877	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3634	N	3634	-0-	-0- B	-0-	3634	3			N	-0-					-0-
10	0	N	3975	-0-	3975 B	3975	3975	3			N	-0-					-0-
*11	3975	N	-0-	-0-	-3975 B	-0-					N	-0-					-0-

BURNETT WELL #: 2051H RRCID -> 273498 COMPL. DATE 04/25/2013 TOTAL DEPTH 2553 PERF. 1917 - 3305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7590	N	-0-	-0-	-7590 B	-0-					N	-0-					-0-
07	7502	N	2929	-0-	-4573 B	-0-	2929	3			N	-0-					-0-
08	9202	N	9202	-0-	-0- B	-0-	9202	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	7648	N	7648	-0-	-0- B	-0-	7648	3			N	-0-					-0-
10	0	N	8281	-0-	8281 B	8281	8281	3			N	-0-					-0-
11	8910	N	-0-	-0-	-8910 B	-0-					N	-0-					-0-

BURNETT WELL #: 2026H RRCID -> 273499 COMPL. DATE 04/24/2013 TOTAL DEPTH 2924 PERF. 1963 - 4900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1680	N	-0-	-0-	-1680 B	-0-					N	-0-					-0-
07	930	N	5	-0-	-925 B	-0-	5	3			N	-0-					-0-
08	31	N	3	-0-	-28 B	-0-	3	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	418	N	418	-0-	-0- B	-0-	418	3			N	-0-					-0-
10	1511	N	1511	-0-	-0- B	-0-	1511	3			N	-0-					-0-
11	3	N	-0-	-0-	-3 B	-0-					N	-0-					-0-

BURNETT J UNIT WELL #: 2075H RRCID -> 273500 COMPL. DATE 04/05/2013 TOTAL DEPTH 2822 PERF. 1973 - 4800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1410	N	-0-	-0-	-1410 B	-0-					N	-0-					-0-
07	1333	N	1132	-0-	-201 B	-0-	1132	3			N	-0-					-0-
08	1542	N	1542	-0-	-0- B	-0-	1542	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1277	N	1277	-0-	-0- B	-0-	1277	3			N	-0-					-0-
10	1493	N	1493	-0-	-0- B	-0-	1493	3			N	-0-					-0-
11	1500	N	-0-	-0-	-1500 B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BURNETT Q WELL #: 2042 RRCID -> 273724 COMPL. DATE 06/01/2014 TOTAL DEPTH 2617 PERF. 2154 - 4800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4050	N	-0-	-0-	-4050 B	-0-					N	-0-					-0-
07	3764	N	3764	-0-	-0- B	-0-	3764	3			N	-0-					-0-
08	4292	N	4292	-0-	-0- B	-0-	4292	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3431	N	3431	-0-	-0- B	-0-	3431	3			N	-0-					-0-
10	0	N	3819	-0-	3819 B	3819	3819	3			N	-0-					-0-
11	4140	N	-0-	-0-	-4140 B	-0-					N	-0-					-0-

SANFORD A WELL #: 2013 RRCID -> 273875 COMPL. DATE 03/20/2014 TOTAL DEPTH 2782 PERF. 2049 - 4800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	-0-	-0-	-240 B	-0-					N	-0-					-0-
07	1334	N	1334	-0-	-0- B	-0-	1334	3			N	-0-					-0-
08	1030	N	1030	-0-	-0- B	-0-	1030	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	291	N	291	-0-	-0- B	-0-	291	3			N	-0-					-0-
10	1218	N	1218	-0-	-0- B	-0-	1218	3			N	-0-					-0-
11	990	N	-0-	-0-	-990 B	-0-					N	-0-					-0-

BURNETT WELL #: 2040 RRCID -> 273889 COMPL. DATE 04/17/2014 TOTAL DEPTH 2641 PERF. 2075 - 4815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BURNETT C UNIT WELL #: 2034 RRCID -> 273900 COMPL. DATE 03/20/2014 TOTAL DEPTH 2731 PERF. 2096 - 4496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1650	N	-0-	-0-	-1650 B	-0-					N	-0-					-0-
07	1519	N	340	-0-	-1179 B	-0-	340	3			N	-0-					-0-
08	1550	N	182	-0-	-1368 B	-0-	182	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2961	N	2961	-0-	-0- B	-0-	2961	3			N	-0-					-0-
10	3100	N	4266	-0-	1166 B	1166	4266	3			N	-0-					-0-
*11	1166	N	-0-	-0-	-1166 B	-0-					N	-0-					-0-

BURNETT WELL #: 2059 RRCID -> 273904 COMPL. DATE 05/04/2014 TOTAL DEPTH 2605 PERF. 2152 - 3550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	1533	N	1533	-0-	-0- B	-0-	1533	3			N	-0-					-0-
08	1015	N	1015	-0-	-0- B	-0-	1015	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1268	N	1268	-0-	-0- B	-0-	1268	3			N	-0-					-0-
10	1481	N	1481	-0-	-0- B	-0-	1481	3			N	-0-					-0-
11	990	N	-0-	-0-	-990 B	-0-					N	-0-					-0-

BURNETT WELL #: 2023 RRCID -> 273937 COMPL. DATE 05/14/2014 TOTAL DEPTH 2687 PERF. 2115 - 4850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3240	N	-0-	-0-	-3240 B	-0-					N	-0-					-0-
07	3233	N	3233	-0-	-0- B	-0-	3233	3			N	-0-					-0-
08	3224	N	2389	-0-	-835 B	-0-	2389	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	770	N	770	-0-	-0- B	-0-	770	3			N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	2310	N	-0-	-0-	-2310 B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BURNETT WELL #: 2033 RRCID -> 274014 COMPL. DATE 07/07/2014 TOTAL DEPTH 2716 PERF. 2198 - 4810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6030	N	-0-	-0-	-6030	B	-0-					N	-0-					-0-
07	6324	N	28	-0-	-6296	B	-0-	28	3			N	-0-					-0-
08	4712	N	3515	-0-	-1197	B	-0-	3515	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	6269	N	6269	-0-	-0-	B	-0-	6269	3			N	-0-					-0-
10	0	N	7117	-0-	7117	B	7117	7117	3			N	-0-					-0-
*11	7117	N	-0-	-0-	-7117	B	-0-					N	-0-					-0-

BURNETT WELL #: 2027 RRCID -> 274015 COMPL. DATE 07/23/2014 TOTAL DEPTH 2572 PERF. 2195 - 4030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5490	N	-0-	-0-	-5490	B	-0-					N	-0-					-0-
07	6138	N	5949	-0-	-189	B	-0-	5949	3			N	-0-					-0-
08	5580	N	1902	-0-	-3678	B	-0-	1902	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	5889	N	5889	-0-	-0-	B	-0-	5889	3			N	-0-					-0-
10	0	N	6990	-0-	6990	B	6990	6990	3			N	-0-					-0-
*11	6990	N	-0-	-0-	-6990	B	-0-					N	-0-					-0-

BURNETT B UNIT WELL #: 2021 RRCID -> 274017 COMPL. DATE 08/13/2014 TOTAL DEPTH 2597 PERF. 2198 - 3587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4320	N	-0-	-0-	-4320	B	-0-					N	-0-					-0-
07	2015	N	48	-0-	-1967	B	-0-	48	3			N	-0-					-0-
08	3999	N	671	-0-	-3328	B	-0-	671	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	5099	N	5099	-0-	-0-	B	-0-	5099	3			N	-0-					-0-
10	0	N	6131	-0-	6131	B	6131	6131	3			N	-0-					-0-
*11	6131	N	-0-	-0-	-6131	B	-0-					N	-0-					-0-

BURNETT WELL #: 2080 RRCID -> 274542 COMPL. DATE 06/17/2014 TOTAL DEPTH 2690 PERF. 2148 - 4767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3150	N	-0-	-0-	-3150	B	-0-					N	-0-					-0-
07	1891	N	1423	-0-	-468	B	-0-	1423	3			N	-0-					-0-
08	3224	N	1854	-0-	-1370	B	-0-	1854	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2405	N	2405	-0-	-0-	B	-0-	2405	3			N	-0-					-0-
10	0	N	3676	-0-	3676	B	3676	3676	3			N	-0-					-0-
*11	3676	N	-0-	-0-	-3676	B	-0-					N	-0-					-0-

DEAHL CE WELL #: 4 RRCID -> 279655 COMPL. DATE 02/03/2014 TOTAL DEPTH 2891 PERF. 1985 - 4708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-

BURNETT WELL #: 65C RRCID -> 282783 COMPL. DATE 07/05/2017 TOTAL DEPTH 2590 PERF. 2160 - 2590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
07	0	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
08	3624 #	NO RPT	-0-		-3624	B	-3624					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -3624																		
09	4530 #	NO RPT	-0-		-4530	B	-8154					N	NO RPT					-0-
10	0	NO RPT	-0-		-0-	B	-8154					N	NO RPT					-0-
11	4530 #	NO RPT	-0-		-4530	B	-12684					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BURNETT WELL #: 68D RRCID -> 282784 COMPL. DATE 07/04/2017 TOTAL DEPTH 2505 PERF. 2180 - 2505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
07	0		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	2112	#	NO RPT	-0-	-2112 B	-2112					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -2112																	
09	2640	#	NO RPT	-0-	-2640 B	-4752					N	NO RPT					-0-
10	0		NO RPT	-0-	-0- B	-4752					N	NO RPT					-0-
11	2640	#	NO RPT	-0-	-2640 B	-7392					N	NO RPT					-0-

BURNETT WELL #: 58B RRCID -> 282785 COMPL. DATE 08/01/2017 TOTAL DEPTH 2663 PERF. 2232 - 2663

08	0		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09	4564	#	NO RPT	-0-	-4564 B	-4564					N	NO RPT					-0-
10	0		NO RPT	-0-	-0- B	-4564					N	NO RPT					-0-
11	4890	#	NO RPT	-0-	-4890 B	-9454					N	NO RPT					-0-

BURNETT WELL #: 62D RRCID -> 282786 COMPL. DATE 07/11/2017 TOTAL DEPTH 2530 PERF. 2122 - 2530

07	0		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	3216	#	NO RPT	-0-	-3216 B	-3216					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -3216																	
09	4020	#	NO RPT	-0-	-4020 B	-7236					N	NO RPT					-0-
10	0		NO RPT	-0-	-0- B	-7236					N	NO RPT					-0-
11	4020	#	NO RPT	-0-	-4020 B	-11256					N	NO RPT					-0-

FUQUA WELL #: 19C RRCID -> 282834 COMPL. DATE 08/02/2017 TOTAL DEPTH 2800 PERF. 2445 - 2800

08	138	#	NO RPT	-0-	-138 B	-138					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -138																	
09	1380	#	NO RPT	-0-	-1380 B	-1518					N	NO RPT					-0-
10	0		NO RPT	-0-	-0- B	-1518					N	NO RPT					-0-
11	1380	#	NO RPT	-0-	-1380 B	-2898					N	NO RPT					-0-

BENNETT B WELL #: RRCID -> 282842 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 2445 - 2800

09/01 BALANCING DATE STATUS -> -138																	
09	0		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	0		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	0		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SNEED 'B' WELL #: 3A RRCID -> 282843 COMPL. DATE 08/25/2017 TOTAL DEPTH 2821 PERF. 2295 - 2821

08	0		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09	3393	#	NO RPT	-0-	-3393 B	-3393					N	NO RPT					-0-
10	0		NO RPT	-0-	-0- B	-3393					N	NO RPT					-0-
11	7830	#	NO RPT	-0-	-7830 B	-11223					N	NO RPT					-0-

SNEED WELL #: 24A RRCID -> 282964 COMPL. DATE 08/29/2017 TOTAL DEPTH 2825 PERF. 2370 - 2825

08	0		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
*09	0	W	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	0	W	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
*11	0	W	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SNEED F WELL #: RRCID -> 282969 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 2370 - 2825

08	0		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09	0		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	0		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	0		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SIDWELL OPERATING COMPANY, L.P. 780000
JACKSON WELL #: 2 RRCID -> 138395 COMPL. DATE 01/12/1983 TOTAL DEPTH 3453 PERF. 2554 - 2664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	385	N	385	-0-	-0- B	-0-	385	2			N	-0-					-0-
07	356	N	356	-0-	-0- B	-0-	356	2			N	-0-					-0-
08	318	N	318	-0-	-0- B	-0-	318	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	390	N	295	-0-	-95 B	-0-	295	2			N	-0-					-0-
10	267	N	267	-0-	-0- B	-0-	267	2			N	-0-					-0-
11	300	N	215	-0-	-85 B	-0-	215	2			N	-0-					-0-

SULLIVAN - WELLS 828720
FEE, SULLIVAN WELL #: 101 RRCID -> 088103 COMPL. DATE 06/02/1980 TOTAL DEPTH 3700 PERF. 2846 - 3080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3660	#	1072	-0-	-2588 B	-4630	1072	2			N	-0-					-0-
07	3019		3517	-0-	498 B	-4132	3517	2			N	-0-					-0-
08	2366		2648	-0-	282 B	-3850	2648	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -3850																	
09	2496		1839	-0-	-657 B	-4507	1839	2			N	-0-					-0-
10	0	N	2450	-0-	2450 B	-2057	2450	2			N	-0-					-0-
11	2037		3443	-0-	1406 B	-651	3443	2			N	-0-					-0-

FEE, SULLIVAN WELL #: 102 RRCID -> 282492 COMPL. DATE 07/07/2017 TOTAL DEPTH 3200 PERF. 2813 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
07	5860	#	5828	-0-	-32 B	-32	5828	2			N	-0-					-0-
08	9083	#	4590	-0-	-4493 B	-4525	4590	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -4525																	
09	8790	#	2378	-0-	-6412 B	-10937	2378	2			N	-0-					-0-
10	0		3358	-0-	3358 B	-7579	3358	2			N	-0-					-0-
11	0		4146	-0-	4146 B	-3433	4146	2			N	-0-					-0-

TAYLOR-CLAYTON-HAWLEY 837450
TAYLOR RANCH -HJC- WELL #: 43 RRCID -> 024594 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	578	N	578	-0-	-0- B	-0-	578	2			N	-0-					-0-
07	811	N	811	-0-	-0- B	-0-	811	2			N	-0-					-0-
08	809	N	809	-0-	-0- B	-0-	809	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	868	N	868	-0-	-0- B	-0-	868	2			N	-0-					-0-
10	828	N	828	-0-	-0- B	-0-	828	2			N	-0-					-0-
11	780	N	626	-0-	-154 B	-0-	626	2			N	-0-					-0-

TAYLOR RANCH -HJC- WELL #: 44 RRCID -> 024595 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	310	N	310	-0-	-0- B	-0-	310	2			N	-0-					-0-
07	442	N	442	-0-	-0- B	-0-	442	2			N	-0-					-0-
08	446	N	446	-0-	-0- B	-0-	446	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	432	N	432	-0-	-0- B	-0-	432	2			N	-0-					-0-
10	446	N	446	-0-	-0- B	-0-	446	2			N	-0-					-0-
11	420	N	406	-0-	-14 B	-0-	406	2			N	-0-					-0-

TAYLOR RANCH -HJC- WELL #: 45 RRCID -> 024596 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	742	N	742	-0-	-0- B	-0-	742	2			N	-0-					-0-
07	788	N	788	-0-	-0- B	-0-	788	2			N	-0-					-0-
08	793	N	793	-0-	-0- B	-0-	793	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	768	N	768	-0-	-0- B	-0-	768	2			N	-0-					-0-
10	797	N	797	-0-	-0- B	-0-	797	2			N	-0-					-0-
11	780	N	684	-0-	-96 B	-0-	684	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
TAYLOR-CLAYTON-HAWLEY //CONT.// 837450
TAYLOR RANCH -HJC- WELL #: 46 RRCID -> 024597 COMPL. DATE 05/05/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1436	N	1436	-0-	-0-	B	-0-	1436	2			N	-0-					-0-
07	1612	N	1491	-0-	-121	B	-0-	1491	2			N	-0-					-0-
08	1486	N	1486	-0-	-0-	B	-0-	1486	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1440	N	1439	-0-	-1	B	-0-	1439	2			N	-0-					-0-
10	1487	N	1487	-0-	-0-	B	-0-	1487	2			N	-0-					-0-
11	1440	N	1182	-0-	-258	B	-0-	1182	2			N	-0-					-0-

TAYLOR RANCH -HJC- WELL #: 47 RRCID -> 024598 COMPL. DATE 08/02/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	N	810	-0-	-0-	B	-0-	810	2			N	-0-					-0-
07	823	N	823	-0-	-0-	B	-0-	823	2			N	-0-					-0-
08	837	N	832	-0-	-5	B	-0-	832	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	822	N	822	-0-	-0-	B	-0-	822	2			N	-0-					-0-
10	863	N	863	-0-	-0-	B	-0-	863	2			N	-0-					-0-
11	810	N	798	-0-	-12	B	-0-	798	2			N	-0-					-0-

TAYLOR RANCH -HJC- WELL #: 48 RRCID -> 024599 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	631	-0-	-29	B	-0-	631	2			N	-0-					-0-
07	713	N	649	-0-	-64	B	-0-	649	2			N	-0-					-0-
08	637	N	637	-0-	-0-	B	-0-	637	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	630	N	623	-0-	-7	B	-0-	623	2			N	-0-					-0-
10	648	N	648	-0-	-0-	B	-0-	648	2			N	-0-					-0-
11	630	N	388	-0-	-242	B	-0-	388	2			N	-0-					-0-

TAYLOR RANCH -HJC- WELL #: 49 RRCID -> 024600 COMPL. DATE 11/17/1966 TOTAL DEPTH 2972 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1050	N	407	-0-	-643	B	-0-	407	2			N	-0-					-0-
07	1023	N	258	-0-	-765	B	-0-	258	2			N	-0-					-0-
08	1059	N	1059	-0-	-0-	B	-0-	1059	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	976	N	976	-0-	-0-	B	-0-	976	2			N	-0-					-0-
10	1003	N	1003	-0-	-0-	B	-0-	1003	2			N	-0-					-0-
11	1020	N	910	-0-	-110	B	-0-	910	2			N	-0-					-0-

TAYLOR RANCH -HJC- WELL #: 50 RRCID -> 024601 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	302	-0-	-118	B	-0-	302	2			N	-0-					-0-
07	465	N	207	-0-	-258	B	-0-	207	2			N	-0-					-0-
08	412	N	412	-0-	-0-	B	-0-	412	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	412	N	412	-0-	-0-	B	-0-	412	2			N	-0-					-0-
10	437	N	437	-0-	-0-	B	-0-	437	2			N	-0-					-0-
*11	406	N	406	-0-	-0-	B	-0-	406	2			N	-0-					-0-

STEED, N. A. ESTATE WELL #: 1 RRCID -> 025330 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	350	N	350	-0-	-0-	B	-0-	350	2			N	-0-					-0-
07	372	N	353	-0-	-19	B	-0-	353	2			N	-0-					-0-
08	359	N	359	-0-	-0-	B	-0-	359	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	360	N	345	-0-	-15	B	-0-	345	2			N	-0-					-0-
10	358	N	358	-0-	-0-	B	-0-	358	2			N	-0-					-0-
11	360	N	348	-0-	-12	B	-0-	348	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
TAYLOR-CLAYTON-HAWLEY //CONT.// 837450
TAYLOR RANCH -TEH- WELL #: 32 RRCID -> 025333 COMPL. DATE 04/27/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1452	N	1452	-0-	-0-	B	-0-	1452	2			N	-0-					-0-
07	1550	N	1498	-0-	-52	B	-0-	1498	2			N	-0-					-0-
08	1501	N	1501	-0-	-0-	B	-0-	1501	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1456	N	1456	-0-	-0-	B	-0-	1456	2			N	-0-					-0-
10	1513	N	1513	-0-	-0-	B	-0-	1513	2			N	-0-					-0-
11	1440	N	1433	-0-	-7	B	-0-	1433	2			N	-0-					-0-

TAYLOR RANCH /TEH/ WELL #: 35 RRCID -> 025336 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	780	N	780	-0-	-0-	B	-0-	780	2			N	-0-					-0-
07	837	N	804	-0-	-33	B	-0-	804	2			N	-0-					-0-
08	803	N	803	-0-	-0-	B	-0-	803	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	780	N	778	-0-	-2	B	-0-	778	2			N	-0-					-0-
10	809	N	809	-0-	-0-	B	-0-	809	2			N	-0-					-0-
11	780	N	760	-0-	-20	B	-0-	760	2			N	-0-					-0-

TAYLOR RANCH /TEH/ WELL #: 37 RRCID -> 025338 COMPL. DATE 10/09/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	280	N	280	-0-	-0-	B	-0-	280	2			N	-0-					-0-
07	310	N	298	-0-	-12	B	-0-	298	2			N	-0-					-0-
08	301	N	301	-0-	-0-	B	-0-	301	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	293	N	293	-0-	-0-	B	-0-	293	2			N	-0-					-0-
10	303	N	303	-0-	-0-	B	-0-	303	2			N	-0-					-0-
11	300	N	244	-0-	-56	B	-0-	244	2			N	-0-					-0-

TAYLOR RANCH /TEH/ WELL #: 38 RRCID -> 025339 COMPL. DATE 07/14/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	484	N	484	-0-	-0-	B	-0-	484	2			N	-0-					-0-
07	481	N	481	-0-	-0-	B	-0-	481	2			N	-0-					-0-
08	469	N	469	-0-	-0-	B	-0-	469	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	480	N	452	-0-	-28	B	-0-	452	2			N	-0-					-0-
10	466	N	466	-0-	-0-	B	-0-	466	2			N	-0-					-0-
11	450	N	389	-0-	-61	B	-0-	389	2			N	-0-					-0-

TAYLOR RANCH /TEH/ WELL #: 41 RRCID -> 025342 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1395	N	1395	-0-	-0-	B	-0-	1395	2			N	-0-					-0-
07	1457	N	1430	-0-	-27	B	-0-	1430	2			N	-0-					-0-
08	1432	N	1432	-0-	-0-	B	-0-	1432	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1410	N	1387	-0-	-23	B	-0-	1387	2			N	-0-					-0-
10	1439	N	1439	-0-	-0-	B	-0-	1439	2			N	-0-					-0-
11	1380	N	1380	-0-	-0-	B	-0-	1380	2			N	-0-					-0-

TAYLOR RANCH /TEH/ WELL #: 42 RRCID -> 025343 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1116	N	1116	-0-	-0-	B	-0-	1116	2			N	-0-					-0-
07	1157	N	1157	-0-	-0-	B	-0-	1157	2			N	-0-					-0-
08	1137	N	1137	-0-	-0-	B	-0-	1137	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1110	N	1073	-0-	-37	B	-0-	1073	2			N	-0-					-0-
10	1090	N	1090	-0-	-0-	B	-0-	1090	2			N	-0-					-0-
11	1110	N	1045	-0-	-65	B	-0-	1045	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
TAYLOR-CLAYTON-HAWLEY //CONT.// 837450
TAYLOR RANCH /WHT/ WELL #: 26 RRCID -> 025345 COMPL. DATE 12/16/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	497	N	497	-0-	-0- B	-0-	497	2			N	-0-					-0-
07	527	N	512	-0-	-15 B	-0-	512	2			N	-0-					-0-
08	516	N	516	-0-	-0- B	-0-	516	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	510	N	482	-0-	-28 B	-0-	482	2			N	-0-					-0-
10	493	N	493	-0-	-0- B	-0-	493	2			N	-0-					-0-
11	510	N	420	-0-	-90 B	-0-	420	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 27 RRCID -> 025346 COMPL. DATE 11/15/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1395	N	1395	-0-	-0- B	-0-	1395	2			N	-0-					-0-
07	1395	N	1375	-0-	-20 B	-0-	1375	2			N	-0-					-0-
08	1345	N	1345	-0-	-0- B	-0-	1345	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1410	N	1288	-0-	-122 B	-0-	1288	2			N	-0-					-0-
10	1349	N	1349	-0-	-0- B	-0-	1349	2			N	-0-					-0-
11	1290	N	1089	-0-	-201 B	-0-	1089	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 5 RRCID -> 025348 COMPL. DATE 04/23/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	903	N	903	-0-	-0- B	-0-	903	2			N	-0-					-0-
07	899	N	894	-0-	-5 B	-0-	894	2			N	-0-					-0-
08	855	N	855	-0-	-0- B	-0-	855	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	900	N	826	-0-	-74 B	-0-	826	2			N	-0-					-0-
10	853	N	853	-0-	-0- B	-0-	853	2			N	-0-					-0-
11	840	N	629	-0-	-211 B	-0-	629	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 6 RRCID -> 025349 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	540	-0-	-0- B	-0-	540	2			N	-0-					-0-
07	589	N	582	-0-	-7 B	-0-	582	2			N	-0-					-0-
08	574	N	574	-0-	-0- B	-0-	574	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	560	N	560	-0-	-0- B	-0-	560	2			N	-0-					-0-
10	573	N	573	-0-	-0- B	-0-	573	2			N	-0-					-0-
11	570	N	551	-0-	-19 B	-0-	551	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 7 RRCID -> 025350 COMPL. DATE 03/31/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1240	N	1240	-0-	-0- B	-0-	1240	2			N	-0-					-0-
07	1271	N	1250	-0-	-21 B	-0-	1250	2			N	-0-					-0-
08	1218	N	1218	-0-	-0- B	-0-	1218	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1230	N	1183	-0-	-47 B	-0-	1183	2			N	-0-					-0-
10	1223	N	1223	-0-	-0- B	-0-	1223	2			N	-0-					-0-
11	1170	N	843	-0-	-327 B	-0-	843	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 8 RRCID -> 025351 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	744	-0-	-6 B	-0-	744	2			N	-0-					-0-
07	899	N	819	-0-	-80 B	-0-	819	2			N	-0-					-0-
08	819	N	819	-0-	-0- B	-0-	819	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	799	N	799	-0-	-0- B	-0-	799	2			N	-0-					-0-
10	829	N	829	-0-	-0- B	-0-	829	2			N	-0-					-0-
11	780	N	498	-0-	-282 B	-0-	498	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
TAYLOR-CLAYTON-HAWLEY //CONT.// 837450
TAYLOR RANCH /WHT/ WELL #: 13 RRCID -> 025354 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	75	-0-	-165 B	-0-	75	2			N	-0-					-0-
07	280	N	280	-0-	-0- B	-0-	280	2			N	-0-					-0-
08	283	N	283	-0-	-0- B	-0-	283	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	292	N	292	-0-	-0- B	-0-	292	2			N	-0-					-0-
10	295	N	295	-0-	-0- B	-0-	295	2			N	-0-					-0-
11	270	N	164	-0-	-106 B	-0-	164	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 14 RRCID -> 025355 COMPL. DATE 11/20/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	561	N	561	-0-	-0- B	-0-	561	2			N	-0-					-0-
07	678	N	678	-0-	-0- B	-0-	678	2			N	-0-					-0-
08	629	N	629	-0-	-0- B	-0-	629	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	581	N	581	-0-	-0- B	-0-	581	2			N	-0-					-0-
10	587	N	587	-0-	-0- B	-0-	587	2			N	-0-					-0-
11	600	N	487	-0-	-113 B	-0-	487	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 15 RRCID -> 025356 COMPL. DATE 11/23/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	369	-0-	-111 B	-0-	369	2			N	-0-					-0-
07	558	N	381	-0-	-177 B	-0-	381	2			N	-0-					-0-
08	403	N	377	-0-	-26 B	-0-	377	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	386	N	386	-0-	-0- B	-0-	386	2			N	-0-					-0-
10	397	N	397	-0-	-0- B	-0-	397	2			N	-0-					-0-
11	360	N	325	-0-	-35 B	-0-	325	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 16 RRCID -> 025357 COMPL. DATE 05/04/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1768	N	1768	-0-	-0- B	-0-	1768	2			N	-0-					-0-
07	1891	N	1822	-0-	-69 B	-0-	1822	2			N	-0-					-0-
08	1816	N	1816	-0-	-0- B	-0-	1816	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1770	N	1770	-0-	-0- B	-0-	1770	2			N	-0-					-0-
10	1833	N	1833	-0-	-0- B	-0-	1833	2			N	-0-					-0-
11	1770	N	1733	-0-	-37 B	-0-	1733	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 17 RRCID -> 025358 COMPL. DATE 06/15/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	239	N	239	-0-	-0- B	-0-	239	2			N	-0-					-0-
07	279	N	178	-0-	-101 B	-0-	178	2			N	-0-					-0-
08	306	N	306	-0-	-0- B	-0-	306	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	307	N	307	-0-	-0- B	-0-	307	2			N	-0-					-0-
10	323	N	323	-0-	-0- B	-0-	323	2			N	-0-					-0-
11	300	N	288	-0-	-12 B	-0-	288	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 20 RRCID -> 025361 COMPL. DATE 06/15/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	123	-0-	-87 B	-0-	123	2			N	-0-					-0-
07	279	N	-0-	-0-	-279 B	-0-					N	-0-					-0-
08	334	N	334	-0-	-0- B	-0-	334	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	297	N	297	-0-	-0- B	-0-	297	2			N	-0-					-0-
10	302	N	302	-0-	-0- B	-0-	302	2			N	-0-					-0-
11	330	N	238	-0-	-92 B	-0-	238	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
TAYLOR-CLAYTON-HAWLEY //CONT.// 837450

TAYLOR RANCH /WHT/ WELL #: 22 RRCID -> 025363 COMPL. DATE 07/14/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	384	N	384	-0-	-0-	B	-0-	384	2			N	-0-					-0-
07	345	N	345	-0-	-0-	B	-0-	345	2			N	-0-					-0-
08	324	N	324	-0-	-0-	B	-0-	324	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	390	N	313	-0-	-77	B	-0-	313	2			N	-0-					-0-
10	327	N	327	-0-	-0-	B	-0-	327	2			N	-0-					-0-
11	300	N	218	-0-	-82	B	-0-	218	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 24 RRCID -> 025366 COMPL. DATE 05/21/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	236	-0-	-34	B	-0-	236	2			N	-0-					-0-
07	310	N	223	-0-	-87	B	-0-	223	2			N	-0-					-0-
08	284	N	284	-0-	-0-	B	-0-	284	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	286	N	286	-0-	-0-	B	-0-	286	2			N	-0-					-0-
10	294	N	294	-0-	-0-	B	-0-	294	2			N	-0-					-0-
*11	279	N	279	-0-	-0-	B	-0-	279	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 25 RRCID -> 025367 COMPL. DATE 05/19/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1200	N	937	-0-	-263	B	-0-	937	2			N	-0-					-0-
07	1302	N	835	-0-	-467	B	-0-	835	2			N	-0-					-0-
08	1162	N	1162	-0-	-0-	B	-0-	1162	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1171	N	1171	-0-	-0-	B	-0-	1171	2			N	-0-					-0-
10	1235	N	1235	-0-	-0-	B	-0-	1235	2			N	-0-					-0-
*11	1171	N	1171	-0-	-0-	B	-0-	1171	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 1 RRCID -> 025369 COMPL. DATE 06/03/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1139	N	1139	-0-	-0-	B	-0-	1139	2			N	-0-					-0-
07	1302	N	1278	-0-	-24	B	-0-	1278	2			N	-0-					-0-
08	1251	N	1251	-0-	-0-	B	-0-	1251	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1213	N	1213	-0-	-0-	B	-0-	1213	2			N	-0-					-0-
10	1209	N	1209	-0-	-0-	B	-0-	1209	2			N	-0-					-0-
11	1200	N	375	-0-	-825	B	-0-	375	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 2 RRCID -> 025370 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1200	N	1018	-0-	-182	B	-0-	1018	2			N	-0-					-0-
07	1333	N	938	-0-	-395	B	-0-	938	2			N	-0-					-0-
08	1340	N	1340	-0-	-0-	B	-0-	1340	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1257	N	1257	-0-	-0-	B	-0-	1257	2			N	-0-					-0-
10	1235	N	1235	-0-	-0-	B	-0-	1235	2			N	-0-					-0-
11	1290	N	1217	-0-	-73	B	-0-	1217	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 3 RRCID -> 025371 COMPL. DATE 06/06/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	287	-0-	-403	B	-0-	287	2			N	-0-					-0-
07	682	N	-0-	-0-	-682	B	-0-					N	-0-					-0-
08	608	N	608	-0-	-0-	B	-0-	608	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	573	N	573	-0-	-0-	B	-0-	573	2			N	-0-					-0-
10	596	N	596	-0-	-0-	B	-0-	596	2			N	-0-					-0-
11	600	N	550	-0-	-50	B	-0-	550	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
TAYLOR-CLAYTON-HAWLEY //CONT.// 837450
TAYLOR RANCH /WHT/ WELL #: 12 RRCID -> 035807 COMPL. DATE 04/24/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1018	N	1018	-0-	-0-	B	-0-	1018	2			N	-0-					-0-
07	1085	N	1012	-0-	-73	B	-0-	1012	2			N	-0-					-0-
08	1016	N	1016	-0-	-0-	B	-0-	1016	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1020	N	985	-0-	-35	B	-0-	985	2			N	-0-					-0-
10	1029	N	1029	-0-	-0-	B	-0-	1029	2			N	-0-					-0-
11	990	N	971	-0-	-19	B	-0-	971	2			N	-0-					-0-

TAYLOR RANCH /TEH/ WELL #: 40 RRCID -> 040313 COMPL. DATE 08/06/1966 TOTAL DEPTH 3026 PERF. 2728 - 2750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	840	N	840	-0-	-0-	B	-0-	840	2			N	-0-					-0-
07	837	N	820	-0-	-17	B	-0-	820	2			N	-0-					-0-
08	850	N	850	-0-	-0-	B	-0-	850	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	840	N	808	-0-	-32	B	-0-	808	2			N	-0-					-0-
10	835	N	835	-0-	-0-	B	-0-	835	2			N	-0-					-0-
11	810	N	678	-0-	-132	B	-0-	678	2			N	-0-					-0-

TAYLOR RANCH /CT/ WELL #: 28 RRCID -> 040360 COMPL. DATE 06/01/1966 TOTAL DEPTH 2735 PERF. 2620 - 2660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	612	N	612	-0-	-0-	B	-0-	612	2			N	-0-					-0-
07	651	N	632	-0-	-19	B	-0-	632	2			N	-0-					-0-
08	624	N	624	-0-	-0-	B	-0-	624	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	603	N	603	-0-	-0-	B	-0-	603	2			N	-0-					-0-
10	620	N	620	-0-	-0-	B	-0-	620	2			N	-0-					-0-
11	600	N	429	-0-	-171	B	-0-	429	2			N	-0-					-0-

TAYLOR RANCH /CT/ WELL #: 29 RRCID -> 041609 COMPL. DATE 07/27/1966 TOTAL DEPTH 2988 PERF. 2618 - 2640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	377	-0-	-193	B	-0-	377	2			N	-0-					-0-
07	738	N	738	-0-	-0-	B	-0-	738	2			N	-0-					-0-
08	776	N	776	-0-	-0-	B	-0-	776	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	869	N	869	-0-	-0-	B	-0-	869	2			N	-0-					-0-
10	834	N	834	-0-	-0-	B	-0-	834	2			N	-0-					-0-
11	750	N	601	-0-	-149	B	-0-	601	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 23 RRCID -> 042396 COMPL. DATE 06/02/1967 TOTAL DEPTH 2991 PERF. 2700 - 2731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	344	-0-	-16	B	-0-	344	2			N	-0-					-0-
07	624	N	624	-0-	-0-	B	-0-	624	2			N	-0-					-0-
08	627	N	627	-0-	-0-	B	-0-	627	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	690	N	690	-0-	-0-	B	-0-	690	2			N	-0-					-0-
10	658	N	658	-0-	-0-	B	-0-	658	2			N	-0-					-0-
11	600	N	452	-0-	-148	B	-0-	452	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
TAYLOR-CLAYTON-HAWLEY //CONT.// 837450
TAYLOR RANCH /WHT/ WELL #: 39 A RRCID -> 050540 COMPL. DATE 01/25/1971 TOTAL DEPTH 2654 PERF. 2594 - 2654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	412	N	412	-0-	-0- B	-0-	9	1	402	2	N	1					109
							1	9									
07	403	N	394	-0-	-9 B	-0-	9	1	384	2	N	1					110
							1	9									
08	390	N	390	-0-	-0- B	-0-	9	1	380	2	N	1					111
							1	9									
09/01 BALANCING DATE STATUS -> -0-																	
09	420	N	377	-0-	-43 B	-0-	9	1	367	2	N	1					112
							1	9									
10	391	N	391	-0-	-0- B	-0-	9	1	381	2	N	1					113
							1	9									
11	390	N	381	-0-	-9 B	-0-	9	1	371	2	N	1					114
							1	9									

TAYLOR RANCH WELL #: 33R RRCID -> 068961 COMPL. DATE 09/05/1976 TOTAL DEPTH 2800 PERF. 2509 - 2594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1000	N	1000	-0-	-0- B	-0-	1000	2			N	-0-					-0-
07	1023	N	1009	-0-	-14 B	-0-	1009	2			N	-0-					-0-
08	1001	N	1001	-0-	-0- B	-0-	1001	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	990	N	969	-0-	-21 B	-0-	969	2			N	-0-					-0-
10	1000	N	1000	-0-	-0- B	-0-	1000	2			N	-0-					-0-
11	960	N	921	-0-	-39 B	-0-	921	2			N	-0-					-0-

TAYLOR RANCH WELL #: 36R RRCID -> 068962 COMPL. DATE 08/29/1976 TOTAL DEPTH 2750 PERF. 2543 - 2637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	736	N	736	-0-	-0- B	-0-	736	2			N	-0-					-0-
07	775	N	738	-0-	-37 B	-0-	738	2			N	-0-					-0-
08	725	N	725	-0-	-0- B	-0-	725	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	750	N	702	-0-	-48 B	-0-	702	2			N	-0-					-0-
10	727	N	727	-0-	-0- B	-0-	727	2			N	-0-					-0-
11	690	N	537	-0-	-153 B	-0-	537	2			N	-0-					-0-

TAYLOR RANCH TEH WELL #: 30R RRCID -> 072548 COMPL. DATE 03/17/1977 TOTAL DEPTH 2810 PERF. 2600 - 2643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	700	-0-	-50 B	-0-	700	2			N	-0-					-0-
07	837	N	739	-0-	-98 B	-0-	739	2			N	-0-					-0-
08	730	N	730	-0-	-0- B	-0-	730	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	711	N	711	-0-	-0- B	-0-	711	2			N	-0-					-0-
10	741	N	741	-0-	-0- B	-0-	741	2			N	-0-					-0-
11	720	N	456	-0-	-264 B	-0-	456	2			N	-0-					-0-

TAYLOR RANCH (WHT) WELL #: 9 R RRCID -> 080091 COMPL. DATE 11/02/1978 TOTAL DEPTH 2800 PERF. 2656 - 2730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	75	-0-	-345 B	-0-	69	2	6	9	Y	5					161
07	496	N	-0-	-0-	-496 B	-0-					Y	5	75	0			91
08	248	N	-0-	-0-	-248 B	-0-					Y	5					96
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	-0-	-0-	-90 B	-0-					Y	-0-					96
10	0	N	-0-	-0-	-0- B	-0-					Y	-0-					96
11	0	N	-0-	-0-	-0- B	-0-					Y	-0-					96

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
TAYLOR-CLAYTON-HAWLEY //CONT.// 837450

TAYLOR RANCH WHT WELL #: 11 R RRCID -> 096948 COMPL. DATE 10/28/1981 TOTAL DEPTH 3200 PERF. 2474 - 2558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2020	N	2020	-0-	-0-	B	-0-	2020	2			N	-0-					-0-
07	1995	N	1995	-0-	-0-	B	-0-	1995	2			N	-0-					-0-
08	1967	N	1967	-0-	-0-	B	-0-	1967	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2010	N	1903	-0-	-107	B	-0-	1903	2			N	-0-					-0-
10	1967	N	1967	-0-	-0-	B	-0-	1967	2			N	-0-					-0-
11	1890	N	1686	-0-	-204	B	-0-	1686	2			N	-0-					-0-

TAYLOR RANCH TEH WELL #: 34 R RRCID -> 096949 COMPL. DATE 09/28/1981 TOTAL DEPTH 3300 PERF. 2392 - 2454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	218	N	218	-0-	-0-	B	-0-	218	2			N	-0-					-0-
07	223	N	223	-0-	-0-	B	-0-	223	2			N	-0-					-0-
08	226	N	226	-0-	-0-	B	-0-	226	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	220	N	220	-0-	-0-	B	-0-	220	2			N	-0-					-0-
10	228	N	228	-0-	-0-	B	-0-	228	2			N	-0-					-0-
*11	222	N	222	-0-	-0-	B	-0-	222	2			N	-0-					-0-

TAYLOR RANCH TEH WELL #: 31 R RRCID -> 096950 COMPL. DATE 11/07/1981 TOTAL DEPTH 3272 PERF. 2490 - 3060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3364	N	3364	-0-	-0-	B	-0-	3364	2			N	-0-					-0-
07	3503	N	3446	-0-	-57	B	-0-	3446	2			N	-0-					-0-
08	3433	N	3433	-0-	-0-	B	-0-	3433	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	3360	N	3320	-0-	-40	B	-0-	3320	2			N	-0-					-0-
10	0	N	3432	-0-	3432	B	3432	3432	2			N	-0-					-0-
*11	6581	N	3149	-0-	-3432	B	-0-	3149	2			N	-0-					-0-

TAYLOR RANCH (TEH) WELL #: 51 R RRCID -> 109533 COMPL. DATE 12/06/1983 TOTAL DEPTH 3302 PERF. 2654 - 2720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1274	N	1274	-0-	-0-	B	-0-	1274	2			N	-0-					-0-
07	1264	N	1264	-0-	-0-	B	-0-	1264	2			N	-0-					-0-
08	1274	N	1274	-0-	-0-	B	-0-	1274	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1260	N	1212	-0-	-48	B	-0-	1212	2			N	-0-					-0-
10	1256	N	1256	-0-	-0-	B	-0-	1256	2			N	-0-					-0-
11	1230	N	1136	-0-	-94	B	-0-	1136	2			N	-0-					-0-

TAYLOR RANCH (WHT) WELL #: 19 R RRCID -> 116508 COMPL. DATE 02/18/1985 TOTAL DEPTH 3258 PERF. 2474 - 2642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	321	-0-	-279	B	-0-	321	2			N	-0-					-0-
07	620	N	245	-0-	-375	B	-0-	245	2			N	-0-					-0-
08	570	N	570	-0-	-0-	B	-0-	570	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	591	N	591	-0-	-0-	B	-0-	591	2			N	-0-					-0-
10	627	N	627	-0-	-0-	B	-0-	627	2			N	-0-					-0-
*11	582	N	582	-0-	-0-	B	-0-	582	2			N	-0-					-0-

TAYLOR RANCH (WHT) WELL #: 18 R RRCID -> 118645 COMPL. DATE 06/01/1985 TOTAL DEPTH 3400 PERF. 2544 - 2720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	391	-0-	-239	B	-0-	391	2			N	-0-					-0-
07	651	N	333	-0-	-318	B	-0-	333	2			N	-0-					-0-
08	589	N	589	-0-	-0-	B	-0-	589	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	563	N	563	-0-	-0-	B	-0-	563	2			N	-0-					-0-
10	589	N	589	-0-	-0-	B	-0-	589	2			N	-0-					-0-
11	570	N	547	-0-	-23	B	-0-	547	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
TAYLOR-CLAYTON-HAWLEY //CONT.// 837450
TAYLOR RANCH (WHT) WELL #: 10RR RRCID -> 166063 COMPL. DATE 10/19/1997 TOTAL DEPTH 2800 PERF. 2632 - 2754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	883	N	883	-0-	-0- B	-0-	883	2			N	-0-					-0-
07	928	N	928	-0-	-0- B	-0-	928	2			N	-0-					-0-
08	895	N	895	-0-	-0- B	-0-	895	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	870	N	870	-0-	-0- B	-0-	870	2			N	-0-					-0-
10	886	N	886	-0-	-0- B	-0-	886	2			N	-0-					-0-
11	870	N	529	-0-	-341 B	-0-	529	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 4R RRCID -> 203263 COMPL. DATE 02/05/2004 TOTAL DEPTH 2650 PERF. 2569 - 2650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1020	N	963	-0-	-57 B	-0-	963	2			N	-0-					-0-
07	1147	N	1076	-0-	-71 B	-0-	1076	2			N	-0-					-0-
08	1060	N	1060	-0-	-0- B	-0-	1060	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1041	N	1041	-0-	-0- B	-0-	1041	2			N	-0-					-0-
10	1031	N	1031	-0-	-0- B	-0-	1031	2			N	-0-					-0-
11	1020	N	509	-0-	-511 B	-0-	509	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 21R RRCID -> 223472 COMPL. DATE 05/22/2006 TOTAL DEPTH 2570 PERF. 2392 - 2468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1439	N	1439	-0-	-0- B	-0-	1439	2			N	-0-					-0-
07	1488	N	1434	-0-	-54 B	-0-	1434	2			N	-0-					-0-
08	1425	N	1425	-0-	-0- B	-0-	1425	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1440	N	1383	-0-	-57 B	-0-	1383	2			N	-0-					-0-
10	1439	N	1439	-0-	-0- B	-0-	1439	2			N	-0-					-0-
11	1380	N	1316	-0-	-64 B	-0-	1316	2			N	-0-					-0-

TAYLOR, W. H. FEE NCT-A WELL #: 12A RRCID -> 282360 COMPL. DATE 10/07/2017 TOTAL DEPTH 2950 PERF. 2728 - 2836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	0		132	-0-	132 B	132	132	2			N	-0-					-0-
*11	221	R	89	-0-	-132 B	-0-	89	2			N	-0-					-0-

TAYLOR PROPERTIES 838425
TAYLOR FEE WELL #: 2 RRCID -> 024682 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	510	-0-	-0- B	-0-	510	2			N	-0-					-0-
07	558	N	483	-0-	-75 B	-0-	483	2			N	-0-					-0-
08	422	N	422	-0-	-0- B	-0-	422	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	510	N	482	-0-	-28 B	-0-	482	2			N	-0-					-0-
10	526	N	526	-0-	-0- B	-0-	526	2			N	-0-					-0-
*11	537	N	537	-0-	-0- B	-0-	537	2			N	-0-					-0-

TAYLOR FEE WELL #: 3 RRCID -> 024683 COMPL. DATE 06/14/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1230	N	2649	-0-	1419 B	-6423	2649	2			N	-0-					-0-
07	2573	N	2141	-0-	-432 B	-6423	2141	2			N	-0-					-0-
08	1395	N	2403	-0-	1008 B	-5415	2403	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -3521 CANCELLED UNDERAGE -> -1894																	
09	2640	N	2282	-0-	-358 B	-3521	2282	2			N	-0-					-0-
10	0	N	2273	-0-	2273 B	-1248	2273	2			N	-0-					-0-
11	2340	N	2174	-0-	-166 B	-1248	2174	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
TAYLOR PROPERTIES //CONT.// 838425
TAYLOR FEE WELL #: 4 RRCID -> 024684 COMPL. DATE 06/21/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2308	N	2308	-0-	-0- B	-0-	2308	2			N	-0-					-0-
07	2108	N	1983	-0-	-125 B	-0-	1983	2			N	-0-					-0-
08	1989	N	1989	-0-	-0- B	-0-	1989	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2310	N	1888	-0-	-422 B	-0-	1888	2			N	-0-					-0-
10	1679	N	1679	-0-	-0- B	-0-	1679	2			N	-0-					-0-
11	1920	N	1871	-0-	-49 B	-0-	1871	2			N	-0-					-0-

ACKERMAN, C. C. WELL #: 2 RRCID -> 024698 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	719	-0-	-31 B	-0-	719	2			N	-0-					-0-
07	713	N	703	-0-	-10 B	-0-	703	2			N	-0-					-0-
08	713	N	706	-0-	-7 B	-0-	706	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	720	N	694	-0-	-26 B	-0-	694	2			N	-0-					-0-
10	718	N	718	-0-	-0- B	-0-	718	2			N	-0-					-0-
*11	695	N	695	-0-	-0- B	-0-	695	2			N	-0-					-0-

ACKERMAN WELL #: 3 RRCID -> 024699 COMPL. DATE 09/09/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1315	N	1315	-0-	-0- B	-0-	1315	2			N	-0-					-0-
07	1364	N	1328	-0-	-36 B	-0-	1328	2			N	-0-					-0-
08	1331	N	1331	-0-	-0- B	-0-	1331	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1320	N	1290	-0-	-30 B	-0-	1290	2			N	-0-					-0-
10	1336	N	1336	-0-	-0- B	-0-	1336	2			N	-0-					-0-
11	1290	N	1208	-0-	-82 B	-0-	1208	2			N	-0-					-0-

TAYLOR FEE WELL #: 1 RRCID -> 025328 COMPL. DATE 02/18/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	135	-0-	-75 B	-0-	135	2			N	-0-					-0-
07	155	N	114	-0-	-41 B	-0-	114	2			N	-0-					-0-
08	399	N	399	-0-	-0- B	-0-	399	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	27	-0-	-123 B	-0-	27	2			N	-0-					-0-
10	150	N	150	-0-	-0- B	-0-	150	2			N	-0-					-0-
11	390	N	276	-0-	-114 B	-0-	276	2			N	-0-					-0-

BOLLINGER, E. WELL #: 1 RRCID -> 025329 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	474	N	474	-0-	-0- B	-0-	474	2			N	-0-					-0-
07	467	N	467	-0-	-0- B	-0-	467	2			N	-0-					-0-
08	475	N	475	-0-	-0- B	-0-	475	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	480	N	456	-0-	-24 B	-0-	456	2			N	-0-					-0-
10	475	N	475	-0-	-0- B	-0-	475	2			N	-0-					-0-
11	450	N	444	-0-	-6 B	-0-	444	2			N	-0-					-0-

BIRD WELL #: 3 RRCID -> 048137 COMPL. DATE 01/12/1970 TOTAL DEPTH 2831 PERF. 2662 - 2722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	481	N	481	-0-	-0- B	-0-	481	2			N	-0-					-0-
07	496	N	477	-0-	-19 B	-0-	477	2			N	-0-					-0-
08	479	N	479	-0-	-0- B	-0-	479	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	480	N	465	-0-	-15 B	-0-	465	2			N	-0-					-0-
10	482	N	482	-0-	-0- B	-0-	482	2			N	-0-					-0-
11	450	N	321	-0-	-129 B	-0-	321	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
TB OPERATING, LLC 840292
VIDA WELL #: 3 RRCID -> 025709 COMPL. DATE 03/28/1949 TOTAL DEPTH 3169 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

TBH, LLC 840296
FEE LAND WELL #: 1 RRCID -> 025425 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	12	-0-	-18	B	-0-	12	2			N	-0-					-0-
07	31	N	12	-0-	-19	B	-0-	12	2			N	-0-					-0-
08	10	N	10	-0-	-0-	B	-0-	10	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	12	N	-0-	-0-	-12	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*11	140	N	140	-0-	-0-	B	-0-	140	2			N	-0-					-0-

TOP O'TEXAS PRODUCTION CO. 862546
HAYDEN WELL #: 1A RRCID -> 128867 COMPL. DATE 10/01/1988 TOTAL DEPTH 3510 PERF. 2652 - 3408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1242	N	1242	-0-	-0-	B	-0-	1242	3			N	-0-					-0-
07	1314	N	1314	-0-	-0-	B	-0-	1314	3			N	-0-					-0-
08	1333	N	1316	-0-	-17	B	-0-	1316	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1248	N	1248	-0-	-0-	B	-0-	1248	3			N	-0-					-0-
10	1220	N	1220	-0-	-0-	B	-0-	1220	3			N	-0-					-0-
11	1260	N	1164	-0-	-96	B	-0-	1164	3			N	-0-					-0-

TOPPER OIL COMPANY 862606
JOHNSON, E. B. WELL #: C 4 RRCID -> 025294 COMPL. DATE 05/17/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	519	N	519	-0-	-0-	B	-0-	519	2			N	-0-					-0-
07	569	N	569	-0-	-0-	B	-0-	569	2			N	-0-					-0-
08	436	N	436	-0-	-0-	B	-0-	436	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	510	N	477	-0-	-33	B	-0-	477	2			N	-0-					-0-
*10	363	N	363	-0-	-0-	B	-0-	363	2			N	-0-					-0-
*11	430	N	430	-0-	-0-	B	-0-	430	2			N	-0-					-0-

JOHNSON, E. B. WELL #: A 2 RRCID -> 219090 COMPL. DATE 08/16/2006 TOTAL DEPTH 2750 PERF. 2212 - 2750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	838	N	838	-0-	-0-	B	-0-	838	2			N	-0-					-0-
07	777	N	777	-0-	-0-	B	-0-	777	2			N	-0-					-0-
08	731	N	731	-0-	-0-	B	-0-	731	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	840	N	713	-0-	-127	B	-0-	713	2			N	-0-					-0-
*10	674	N	674	-0-	-0-	B	-0-	674	2			N	-0-					-0-
11	720	N	521	-0-	-199	B	-0-	521	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
TRAVELERS OIL COMPANY 865980
DALE WELL #: 1 RRCID -> 024808 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

RACHEL WELL #: 1 RRCID -> 025086 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	390	-0-	-0-	B	-0-	390	3			N	-0-					-0-
07	434	N	238	-0-	-196	B	-0-	238	3			N	-0-					-0-
08	348	N	348	-0-	-0-	B	-0-	348	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	390	N	361	-0-	-29	B	-0-	361	3			N	-0-					-0-
*10	357	N	357	-0-	-0-	B	-0-	357	3			N	-0-					-0-
11	330	N	290	-0-	-40	B	-0-	290	3			N	-0-					-0-

SMITH ARLIE WELL #: 2 RRCID -> 077619 COMPL. DATE 04/12/1978 TOTAL DEPTH 3673 PERF. 3505 - 3676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BURNETT -C- WELL #: 3 RRCID -> 091517 COMPL. DATE 11/12/1980 TOTAL DEPTH 2900 PERF. 2700 - 2900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	856	N	856	-0-	-0-	B	-0-	856	3			N	-0-					-0-
07	767	N	767	-0-	-0-	B	-0-	767	3			N	-0-					-0-
08	713	N	517	-0-	-196	B	-0-	517	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	870	N	223	-0-	-647	B	-0-	223	3			N	-0-					-0-
*10	267	N	267	-0-	-0-	B	-0-	267	3			N	-0-					-0-
*11	633	N	633	-0-	-0-	B	-0-	633	3			N	-0-					-0-

SMITH, ARLIE WELL #: 3 RRCID -> 213031 COMPL. DATE 09/14/2005 TOTAL DEPTH 3675 PERF. 3510 - 3675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1770	N	1112	-0-	-658	B	-0-	1112	3			N	-0-					-0-
07	1643	N	546	-0-	-1097	B	-0-	546	3			N	-0-					-0-
08	1579	N	1579	-0-	-0-	B	-0-	1579	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1360	N	1360	-0-	-0-	B	-0-	1360	3			N	-0-					-0-
*10	1175	N	1175	-0-	-0-	B	-0-	1175	3			N	-0-					-0-
11	1530	N	1162	-0-	-368	B	-0-	1162	3			N	-0-					-0-

MARVIN WELL #: 2 RRCID -> 216369 COMPL. DATE 03/15/2006 TOTAL DEPTH 3200 PERF. 2750 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	197	-0-	-403	B	-0-	197	3			N	-0-					-0-
07	724	N	724	-0-	-0-	B	-0-	724	3			N	-0-					-0-
08	593	N	593	-0-	-0-	B	-0-	593	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	580	N	580	-0-	-0-	B	-0-	580	3			N	-0-					-0-
*10	606	N	606	-0-	-0-	B	-0-	606	3			N	-0-					-0-
11	570	N	488	-0-	-82	B	-0-	488	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
TRAVELERS OIL COMPANY //CONT.// 865980
THATEN WELL #: 2 RRCID -> 217368 COMPL. DATE 03/02/2006 TOTAL DEPTH 3577 PERF. 3338 - 3577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	168	-0-	-132	B	-0-	168	3			N	-0-					-0-
07	259	N	259	-0-	-0-	B	-0-	259	3			N	-0-					-0-
08	384	N	384	-0-	-0-	B	-0-	384	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	264	N	264	-0-	-0-	B	-0-	264	3			N	-0-					-0-
*10	30	N	30	-0-	-0-	B	-0-	30	3			N	-0-					-0-
11	360	N	-0-	-0-	-360	B	-0-					N	-0-					-0-

DALE WELL #: 2 RRCID -> 217373 COMPL. DATE 03/02/2006 TOTAL DEPTH 3620 PERF. 3326 - 3620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	294	-0-	-96	B	-0-	294	3			N	-0-					-0-
07	310	N	204	-0-	-106	B	-0-	204	3			N	-0-					-0-
08	330	N	330	-0-	-0-	B	-0-	330	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	339	N	339	-0-	-0-	B	-0-	339	3			N	-0-					-0-
*10	262	N	262	-0-	-0-	B	-0-	262	3			N	-0-					-0-
11	330	N	181	-0-	-149	B	-0-	181	3			N	-0-					-0-

MASS WELL #: 2 RRCID -> 220202 COMPL. DATE 07/14/2006 TOTAL DEPTH 3408 PERF. 3176 - 3408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1275	N	1275	-0-	-0-	B	-0-	1275	3			N	-0-					-0-
07	791	N	791	-0-	-0-	B	-0-	791	3			N	-0-					-0-
08	696	N	696	-0-	-0-	B	-0-	696	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1290	N	992	-0-	-298	B	-0-	992	3			N	-0-					-0-
*10	1037	N	1037	-0-	-0-	B	-0-	1037	3			N	-0-					-0-
*11	959	N	959	-0-	-0-	B	-0-	959	3			N	-0-					-0-

LOVE WELL #: 3 RRCID -> 230410 COMPL. DATE 08/18/2007 TOTAL DEPTH 3550 PERF. 3340 - 3550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	554	N	554	-0-	-0-	B	-0-	554	3			N	-0-					-0-
07	682	N	479	-0-	-203	B	-0-	479	3			N	-0-					-0-
08	663	N	663	-0-	-0-	B	-0-	663	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	540	N	527	-0-	-13	B	-0-	527	3			N	-0-					-0-
*10	642	N	642	-0-	-0-	B	-0-	642	3			N	-0-					-0-
11	630	N	601	-0-	-29	B	-0-	601	3			N	-0-					-0-

MARNI WELL #: 2 RRCID -> 230945 COMPL. DATE 08/17/2007 TOTAL DEPTH 3658 PERF. 3490 - 3658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	930	N	390	-0-	-540	B	-0-	390	3			N	-0-					-0-
07	372	N	111	-0-	-261	B	-0-	111	3			N	-0-					-0-
08	261	N	261	-0-	-0-	B	-0-	261	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	632	N	632	-0-	-0-	B	-0-	632	3			N	-0-					-0-
*10	640	N	640	-0-	-0-	B	-0-	640	3			N	-0-					-0-
*11	533	N	533	-0-	-0-	B	-0-	533	3			N	-0-					-0-

REUTER WELL #: 2R RRCID -> 254224 COMPL. DATE 05/28/2009 TOTAL DEPTH 3100 PERF. 2746 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1260	N	675	-0-	-585	B	-0-	675	3			N	-0-					-0-
07	1492	N	1492	-0-	-0-	B	-0-	1492	3			N	-0-					-0-
08	1191	N	1191	-0-	-0-	B	-0-	1191	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	742	N	742	-0-	-0-	B	-0-	742	3			N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	1140	N	36	-0-	-1104	B	-0-	36	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
TRAVELERS OIL COMPANY //CONT.// 865980

NELSON WELL #: 1R RRCID -> 254290 COMPL. DATE 05/28/2009 TOTAL DEPTH 3100 PERF. 2743 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1320	N	1266	-0-	-54	B	-0-	1266	3			N	-0-					-0-
07	1868	N	1868	-0-	-0-	B	-0-	1868	3			N	-0-					-0-
08	1066	N	1066	-0-	-0-	B	-0-	1066	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1260	N	1038	-0-	-222	B	-0-	1038	3			N	-0-					-0-
*10	1502	N	1502	-0-	-0-	B	-0-	1502	3			N	-0-					-0-
*11	1999	N	1999	-0-	-0-	B	-0-	1999	3			N	-0-					-0-

RAY WELL #: 1R RRCID -> 254291 COMPL. DATE 05/29/2009 TOTAL DEPTH 3100 PERF. 2739 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	N	115	-0-	-695	B	-0-	115	3			N	-0-					-0-
07	496	N	106	-0-	-390	B	-0-	106	3			N	-0-					-0-
08	685	N	685	-0-	-0-	B	-0-	685	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	887	N	887	-0-	-0-	B	-0-	887	3			N	-0-					-0-
*10	913	N	913	-0-	-0-	B	-0-	913	3			N	-0-					-0-
*11	889	N	889	-0-	-0-	B	-0-	889	3			N	-0-					-0-

BURNETT WW WELL #: 1R RRCID -> 254774 COMPL. DATE 01/08/2010 TOTAL DEPTH 3250 PERF. 2838 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1140	N	642	-0-	-498	B	-0-	642	3			N	-0-					-0-
07	1085	N	-0-	-0-	-1085	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	630	N	-0-	-0-	-630	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BALF WELL #: 1R RRCID -> 255034 COMPL. DATE 01/06/2010 TOTAL DEPTH 3500 PERF. 3234 - 3500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2670	N	2308	-0-	-362	B	-0-	2308	3			N	-0-					-0-
07	2894	N	2894	-0-	-0-	B	-0-	2894	3			N	-0-					-0-
08	2429	N	2429	-0-	-0-	B	-0-	2429	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2597	N	2597	-0-	-0-	B	-0-	2597	3			N	-0-					-0-
10	0	N	3135	-0-	3135	B	3135	3135	3			N	-0-					-0-
*11	5543	N	2408	-0-	-3135	B	-0-	2408	3			N	-0-					-0-

ZELLA WELL #: A 2R RRCID -> 255035 COMPL. DATE 01/10/2010 TOTAL DEPTH 2910 PERF. 2518 - 2910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1350	N	817	-0-	-533	B	-0-	817	3			N	-0-					-0-
07	1581	N	1581	-0-	-0-	B	-0-	1581	3			N	-0-					-0-
08	758	N	758	-0-	-0-	B	-0-	758	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	941	N	941	-0-	-0-	B	-0-	941	3			N	-0-					-0-
*10	1151	N	1151	-0-	-0-	B	-0-	1151	3			N	-0-					-0-
*11	1554	N	1554	-0-	-0-	B	-0-	1554	3			N	-0-					-0-

STOCKING WELL #: 1R RRCID -> 258081 COMPL. DATE 03/06/2010 TOTAL DEPTH 3260 PERF. 3030 - 3260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	916	N	916	-0-	-0-	B	-0-	916	3			N	-0-					-0-
07	806	N	803	-0-	-3	B	-0-	803	3			N	-0-					-0-
08	786	N	786	-0-	-0-	B	-0-	786	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	930	N	752	-0-	-178	B	-0-	752	3			N	-0-					-0-
*10	768	N	768	-0-	-0-	B	-0-	768	3			N	-0-					-0-
*11	766	N	766	-0-	-0-	B	-0-	766	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
TRAVELERS OIL COMPANY //CONT.// 865980
BALFOUR WELL #: 9R RRCID -> 262875 COMPL. DATE 06/15/2011 TOTAL DEPTH 3550 PERF. 3286 - 3550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1140	N	755	-0-	-385 B	-0-	755	3			N	-0-					-0-
07	1054	N	1004	-0-	-50 B	-0-	1004	3			N	-0-					-0-
08	872	N	872	-0-	-0- B	-0-	872	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	778	N	778	-0-	-0- B	-0-	778	3			N	-0-					-0-
*10	910	N	910	-0-	-0- B	-0-	910	3			N	-0-					-0-
11	840	N	768	-0-	-72 B	-0-	768	3			N	-0-					-0-

PAASCH WELL #: 2 RRCID -> 262876 COMPL. DATE 06/16/2011 TOTAL DEPTH 3400 PERF. 3042 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1710	N	1359	-0-	-351 B	-0-	1359	3			N	-0-					-0-
07	1674	N	1281	-0-	-393 B	-0-	1281	3			N	-0-					-0-
08	1598	N	1598	-0-	-0- B	-0-	1598	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1415	N	1415	-0-	-0- B	-0-	1415	3			N	-0-					-0-
*10	1324	N	1324	-0-	-0- B	-0-	1324	3			N	-0-					-0-
11	1560	N	471	-0-	-1089 B	-0-	471	3			N	-0-					-0-

CR JONES E WELL #: 2R RRCID -> 264789 COMPL. DATE 07/28/2011 TOTAL DEPTH 3200 PERF. 2808 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1650	N	1065	-0-	-585 B	-0-	1065	3			N	-0-					-0-
07	1813	N	1813	-0-	-0- B	-0-	1813	3			N	-0-					-0-
08	1362	N	1362	-0-	-0- B	-0-	1362	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1175	N	1175	-0-	-0- B	-0-	1175	3			N	-0-					-0-
*10	1	N	1	-0-	-0- B	-0-	1	3			N	-0-					-0-
11	1320	N	-0-	-0-	-1320 B	-0-					N	-0-					-0-

CR JONES "A" WELL #: 1R RRCID -> 266506 COMPL. DATE 10/27/2011 TOTAL DEPTH 3300 PERF. 2958 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1703	N	1703	-0-	-0- B	-0-	1703	3			N	-0-					-0-
07	2237	N	2237	-0-	-0- B	-0-	2237	3			N	-0-					-0-
08	1556	N	1556	-0-	-0- B	-0-	1556	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2070	N	2070	-0-	-0- B	-0-	2070	3			N	-0-					-0-
*10	1978	N	1978	-0-	-0- B	-0-	1978	3			N	-0-					-0-
11	1367	N	987	-0-	-380 B	-0-	987	3			N	-0-					-0-

BRI WELL #: 1R RRCID -> 266560 COMPL. DATE 06/15/2011 TOTAL DEPTH 3600 PERF. 3412 - 3600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	271	N	271	-0-	-0- B	-0-	271	3			N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

MEIER CHARLES WELL #: 1R RRCID -> 266567 COMPL. DATE 10/13/2011 TOTAL DEPTH 3043 PERF. 2725 - 3043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1120	N	906	-0-	-214 B	-0-	906	3			N	-0-					-0-
07	1489	N	1489	-0-	-0- B	-0-	1489	3			N	-0-					-0-
08	970	N	970	-0-	-0- B	-0-	970	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	946	N	946	-0-	-0- B	-0-	946	3			N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	911	N	2	-0-	-909 B	-0-	2	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
TRAVELERS OIL COMPANY //CONT.// 865980
MIXON WELL #: 1R RRCID -> 266948 COMPL. DATE 10/14/2011 TOTAL DEPTH 3275 PERF. 3050 - 3275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	975	N	975	-0-	-0-	B	-0-	975	3			N	-0-					-0-
07	841	N	841	-0-	-0-	B	-0-	841	3			N	-0-					-0-
08	816	N	816	-0-	-0-	B	-0-	816	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	990	N	784	-0-	-206	B	-0-	784	3			N	-0-					-0-
*10	803	N	803	-0-	-0-	B	-0-	803	3			N	-0-					-0-
11	780	N	771	-0-	-9	B	-0-	771	3			N	-0-					-0-

CARVE WELL #: 1R RRCID -> 267172 COMPL. DATE 01/19/2012 TOTAL DEPTH 3610 PERF. 3463 - 3610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	840	N	559	-0-	-281	B	-0-	559	3			N	-0-					-0-
07	651	N	376	-0-	-275	B	-0-	376	3			N	-0-					-0-
08	764	N	764	-0-	-0-	B	-0-	764	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	796	N	796	-0-	-0-	B	-0-	796	3			N	-0-					-0-
*10	772	N	772	-0-	-0-	B	-0-	772	3			N	-0-					-0-
11	750	N	619	-0-	-131	B	-0-	619	3			N	-0-					-0-

INA WELL #: 1R RRCID -> 267985 COMPL. DATE 07/11/2012 TOTAL DEPTH 3550 PERF. 3295 - 3550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1123	N	1123	-0-	-0-	B	-0-	1123	3			N	-0-					-0-
07	1328	N	1328	-0-	-0-	B	-0-	1328	3			N	-0-					-0-
08	609	N	609	-0-	-0-	B	-0-	609	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1110	N	1078	-0-	-32	B	-0-	1078	3			N	-0-					-0-
*10	968	N	968	-0-	-0-	B	-0-	968	3			N	-0-					-0-
*11	1106	N	1106	-0-	-0-	B	-0-	1106	3			N	-0-					-0-

BALFOUR WELL #: 4R RRCID -> 267986 COMPL. DATE 06/12/2012 TOTAL DEPTH 3500 PERF. 3236 - 3500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	N	10	-0-	-800	B	-0-	10	3			N	-0-					-0-
07	558	N	140	-0-	-418	B	-0-	140	3			N	-0-					-0-
08	633	N	633	-0-	-0-	B	-0-	633	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	544	N	544	-0-	-0-	B	-0-	544	3			N	-0-					-0-
*10	752	N	752	-0-	-0-	B	-0-	752	3			N	-0-					-0-
11	600	N	497	-0-	-103	B	-0-	497	3			N	-0-					-0-

BALFOUR WELL #: 2R RRCID -> 273525 COMPL. DATE 07/11/2012 TOTAL DEPTH 3500 PERF. 3210 - 3500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	522	N	522	-0-	-0-	B	-0-	522	3			N	-0-					-0-
07	496	N	493	-0-	-3	B	-0-	493	3			N	-0-					-0-
08	469	N	469	-0-	-0-	B	-0-	469	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	510	N	431	-0-	-79	B	-0-	431	3			N	-0-					-0-
*10	464	N	464	-0-	-0-	B	-0-	464	3			N	-0-					-0-
11	450	N	426	-0-	-24	B	-0-	426	3			N	-0-					-0-

INA WELL #: 4R RRCID -> 276539 COMPL. DATE 09/10/2014 TOTAL DEPTH 3550 PERF. 3306 - 3550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1620	N	1416	-0-	-204	B	-0-	1416	3			N	-0-					-0-
07	1816	N	1816	-0-	-0-	B	-0-	1816	3			N	-0-					-0-
08	985	N	985	-0-	-0-	B	-0-	985	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1410	N	1341	-0-	-69	B	-0-	1341	3			N	-0-					-0-
*10	1736	N	1736	-0-	-0-	B	-0-	1736	3			N	-0-					-0-
*11	1681	N	1681	-0-	-0-	B	-0-	1681	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
TRAVELERS OIL COMPANY //CONT.// 865980
CC AMIS WELL #: 2R RRCID -> 278835 COMPL. DATE 10/05/2011 TOTAL DEPTH 3100 PERF. 2749 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BALFIELD WELL #: 2 RRCID -> 279294 COMPL. DATE 03/12/2015 TOTAL DEPTH 3160 PERF. 2859 - 3160

06	1110	N	1110	-0-	-0-	B	-0-	1110	3			N	-0-					-0-
07	1302	N	1225	-0-	-77	B	-0-	1225	3			N	-0-					-0-
08	1065	N	1065	-0-	-0-	B	-0-	1065	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1289	N	1289	-0-	-0-	B	-0-	1289	3			N	-0-					-0-
*10	763	N	763	-0-	-0-	B	-0-	763	3			N	-0-					-0-
*11	1279	N	1279	-0-	-0-	B	-0-	1279	3			N	-0-					-0-

BOOHER, J.B. WELL #: 2 RRCID -> 279420 COMPL. DATE 02/09/2015 TOTAL DEPTH 3250 PERF. 2818 - 3250

06	1710	N	1283	-0-	-427	B	-0-	1283	3			N	-0-					-0-
07	1702	N	1702	-0-	-0-	B	-0-	1702	3			N	-0-					-0-
08	1275	N	1275	-0-	-0-	B	-0-	1275	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1548	N	1548	-0-	-0-	B	-0-	1548	3			N	-0-					-0-
*10	1595	N	1595	-0-	-0-	B	-0-	1595	3			N	-0-					-0-
*11	1546	N	1546	-0-	-0-	B	-0-	1546	3			N	-0-					-0-

SHELLBURG-251- WELL #: 3 RRCID -> 279656 COMPL. DATE 07/01/2015 TOTAL DEPTH 3210 PERF. 2842 - 3210

06	1620	N	1455	-0-	-165	B	-0-	1455	3			N	-0-					-0-
07	893	N	893	-0-	-0-	B	-0-	893	3			N	-0-					-0-
08	442	N	442	-0-	-0-	B	-0-	442	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1470	N	1122	-0-	-348	B	-0-	1122	3			N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	420	N	152	-0-	-268	B	-0-	152	3			N	-0-					-0-

STALLWITZ WELL #: 3 RRCID -> 279858 COMPL. DATE 01/27/2016 TOTAL DEPTH 3400 PERF. 3028 - 3400

06	600	N	438	-0-	-162	B	-0-	438	3			N	-0-					-0-
07	661	N	661	-0-	-0-	B	-0-	661	3			N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	450	N	91	-0-	-359	B	-0-	91	3			N	-0-					-0-
*10	325	N	325	-0-	-0-	B	-0-	325	3			N	-0-					-0-
*11	454	N	454	-0-	-0-	B	-0-	454	3			N	-0-					-0-

BRICKER, A. D. WELL #: 2 RRCID -> 280025 COMPL. DATE 07/01/2015 TOTAL DEPTH 3250 PERF. 2837 - 3250

06	2340	N	1643	-0-	-697	B	-0-	1643	3			N	-0-					-0-
07	1012	N	1012	-0-	-0-	B	-0-	1012	3			N	-0-					-0-
08	649	N	649	-0-	-0-	B	-0-	649	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1687	N	1687	-0-	-0-	B	-0-	1687	3			N	-0-					-0-
*10	10	N	10	-0-	-0-	B	-0-	10	3			N	-0-					-0-
11	630	N	373	-0-	-257	B	-0-	373	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
TRAVELERS OIL COMPANY //CONT.// 865980
BENNETT WELL #: 3R RRCID -> 280811 COMPL. DATE 10/31/2007 TOTAL DEPTH 3020 PERF. 2698 - 3020

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PITTMAN WELL #: 1R RRCID -> 280923 COMPL. DATE 06/09/2016 TOTAL DEPTH 3140 PERF. 2800 - 3140

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5160 #	4473	-0-	-687	B	-7982	4473	3			N	-0-					-0-
07	5332 #	4186	-0-	-1146	B	-9128	4186	3			N	-0-					-0-
08	4464 #	2769	-0-	-1695	B	-10823	2769	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -10823																	
09	4470 N	4965	-0-	495	B	-10328	4965	3			N	-0-					-0-
10	0 N	4551	-0-	4551	B	-5777	4551	3			N	-0-					-0-
11	2670 N	3112	-0-	442	B	-5335	3112	3			N	-0-					-0-

TREK EXPLORATION, INC. 867570
PATTON, J. M. WELL #: 1 RRCID -> 024642 COMPL. DATE 06/12/1956 TOTAL DEPTH 2955 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360 N	308	-0-	-52	B	-0-	308	3			N	-0-					-0-
07	341 N	324	-0-	-17	B	-0-	324	3			N	-0-					-0-
08	360 N	360	-0-	-0-	B	-0-	360	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	340 N	340	-0-	-0-	B	-0-	340	3			N	-0-					-0-
10	328 N	328	-0-	-0-	B	-0-	328	3			N	-0-					-0-
11	360 N	285	-0-	-75	B	-0-	285	3			N	-0-					-0-

TREJIM OPERATORS, LLC 867572
FRASHIER, O. N. WELL #: 9 RRCID -> 041318 COMPL. DATE 02/15/1966 TOTAL DEPTH 3256 PERF. 2708 - 2850

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0 N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0 N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0 N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0 N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0 N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0 N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

TRYMA OPERATING 872142
WHITTENBURG WELL #: 1 RRCID -> 024581 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

JOHNSON WELL #: K 1 RRCID -> 024593 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
TRYMA OPERATING //CONT.// 872142
SANFORD WELL #: 1 RRCID -> 025315 COMPL. DATE 07/28/1927 TOTAL DEPTH 3026 PERF. 2270 - 2977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	94	N	6	-0-	-88 B	-0-	6	2			N	-0-					-0-
07	31	N	6	-0-	-25 B	-0-	6	2			N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	18	N	18	-0-	-0- B	-0-	18	2			N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

SANFORD WELL #: 2 RRCID -> 025316 COMPL. DATE 03/25/1969 TOTAL DEPTH N/A PERF. N/A

06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

SMITH -J- WELL #: 2 RRCID -> 132846 COMPL. DATE 11/01/1989 TOTAL DEPTH 3011 PERF. 2760 - 3011

06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

SMITH -J- WELL #: 3 RRCID -> 134226 COMPL. DATE 11/16/1989 TOTAL DEPTH 3032 PERF. 2723 - 3005

06	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-

W.B.D. OIL AND GAS INC. 888033
MILLER, A. L. WELL #: 1 RRCID -> 025666 COMPL. DATE 03/12/1975 TOTAL DEPTH 3259 PERF. 2823 - 3207

06	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
07	0 A	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
PLUGGED AND ABANDONED_____ 07/21/2017 - P/A 07/21/17																	

SMITH, T. G. WELL #: 1 R RRCID -> 096133 COMPL. DATE 06/08/1981 TOTAL DEPTH 3300 PERF. 2850 - 3186

06	120	N	61	-0-	-59 B	-0-	61	3			N	-0-					-0-
07	148	N	148	-0-	-0- B	-0-	148	3			N	-0-					-0-
08	202	N	202	-0-	-0- B	-0-	202	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	67	N	67	-0-	-0- B	-0-	67	3			N	-0-					-0-
10	108	N	108	-0-	-0- B	-0-	108	3			N	-0-					-0-
*11	235	N	235	-0-	-0- B	-0-	235	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
W.B.D. OIL AND GAS INC. //CONT.// 888033
TERRELL WELL #: 1 RRCID -> 154269 COMPL. DATE 04/27/1995 TOTAL DEPTH 3232 PERF. 3020 - 3152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1770	N	955	-0-	-815	B	-0-	955	3			N	-0-					-0-
07	1783	N	1783	-0-	-0-	B	-0-	1783	3			N	-0-					-0-
08	2070	N	2070	-0-	-0-	B	-0-	2070	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	985	N	985	-0-	-0-	B	-0-	985	3			N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	2010	N	483	-0-	-1527	B	-0-	483	3			N	-0-					-0-

SMITH, T.G. WELL #: 15 RRCID -> 158933 COMPL. DATE N/A TOTAL DEPTH 3295 PERF. 3058 - 3192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

ERIN WELL #: 1 RRCID -> 166899 COMPL. DATE 11/03/1997 TOTAL DEPTH 3250 PERF. 3109 - 3172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1052	N	1052	-0-	-0-	B	-0-	1052	3			N	-0-					-0-
07	941	N	941	-0-	-0-	B	-0-	941	3			N	-0-					-0-
08	922	N	922	-0-	-0-	B	-0-	922	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1050	N	897	-0-	-153	B	-0-	897	3			N	-0-					-0-
10	917	N	917	-0-	-0-	B	-0-	917	3			N	-0-					-0-
11	900	N	811	-0-	-89	B	-0-	811	3			N	-0-					-0-

MILLER, A.L. WELL #: 2 RRCID -> 172884 COMPL. DATE 04/26/1999 TOTAL DEPTH 3600 PERF. 2780 - 3280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1260	N	243	-0-	-1017	B	-0-	243	3			N	-0-					-0-
07	682	N	243	-0-	-439	B	-0-	243	3			N	-0-					-0-
08	899	N	876	-0-	-23	B	-0-	876	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	484	N	484	-0-	-0-	B	-0-	484	3			N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	840	N	-0-	-0-	-840	B	-0-					N	-0-					-0-

PRITCHARD -A- WELL #: 2 RRCID -> 175005 COMPL. DATE 10/08/1999 TOTAL DEPTH 3225 PERF. 2856 - 3020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	809	N	809	-0-	-0-	B	-0-	809	3			N	-0-					-0-
07	683	N	683	-0-	-0-	B	-0-	683	3			N	-0-					-0-
08	532	N	532	-0-	-0-	B	-0-	532	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	810	N	521	-0-	-289	B	-0-	521	3			N	-0-					-0-
10	674	N	674	-0-	-0-	B	-0-	674	3			N	-0-					-0-
*11	638	N	638	-0-	-0-	B	-0-	638	3			N	-0-					-0-

MILLER, EDITH WELL #: 3 RRCID -> 178291 COMPL. DATE 07/27/2000 TOTAL DEPTH 3700 PERF. 3072 - 3593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	395	-0-	-55	B	-0-	395	3			N	-0-					-0-
07	279	N	256	-0-	-23	B	-0-	256	3			N	-0-					-0-
08	564	N	564	-0-	-0-	B	-0-	564	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	390	N	264	-0-	-126	B	-0-	264	3			N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	540	N	-0-	-0-	-540	B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
W.B.D. OIL AND GAS INC. //CONT.// 888033
RUSSELL WELL #: 2A RRCID -> 183294 COMPL. DATE 04/18/2001 TOTAL DEPTH 3259 PERF. 2962 - 3054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	5	-0-	-25 B	-0-	5	3			N	-0-					-0-
07	15	N	15	-0-	-0- B	-0-	15	3			N	-0-					-0-
08	15	N	15	-0-	-0- B	-0-	15	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	8	N	8	-0-	-0- B	-0-	8	3			N	-0-					-0-
10	9	N	9	-0-	-0- B	-0-	9	3			N	-0-					-0-
11	15	N	10	-0-	-5 B	-0-	10	3			N	-0-					-0-

MILLER, EDITH WELL #: 4 RRCID -> 206813 COMPL. DATE 01/15/2005 TOTAL DEPTH 3813 PERF. 3260 - 3348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1350	N	1184	-0-	-166 B	-0-	1184	3			N	-0-					-0-
07	837	N	768	-0-	-69 B	-0-	768	3			N	-0-					-0-
08	1692	N	1692	-0-	-0- B	-0-	1692	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1170	N	790	-0-	-380 B	-0-	790	3			N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	1650	N	-0-	-0-	-1650 B	-0-					N	-0-					-0-

WAGNER OIL COMPANY 891175
HARLAN WELL #: 5 RRCID -> 072271 COMPL. DATE 05/23/2013 TOTAL DEPTH 3500 PERF. 3194 - 3252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	INJECT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	INJECT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

WALLS, G. M. & FRANCES, INC. 894215
OSBORNE WELL #: T 1 RRCID -> 023033 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	440	-0-	-70 B	-0-	440	3			N	-0-					-0-
07	434	N	347	-0-	-87 B	-0-	347	3			N	-0-					-0-
08	496	N	466	-0-	-30 B	-0-	466	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	450	N	391	-0-	-59 B	-0-	391	3			N	-0-					-0-
*10	339	N	339	-0-	-0- B	-0-	339	3			N	-0-					-0-
11	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WRAY WELL #: 1 RRCID -> 024271 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MEERS -A- WELL #: 1 RRCID -> 039835 COMPL. DATE 02/12/1947 TOTAL DEPTH 3329 PERF. 2804 - 2825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	194	-0-	-136 B	-0-	194	3			N	-0-					-0-
07	279	N	201	-0-	-78 B	-0-	201	3			N	-0-					-0-
08	155	N	75	-0-	-80 B	-0-	75	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	30	-0-	-150 B	-0-	30	3			N	-0-					-0-
*10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WALLS, G. M. & FRANCES, INC. //CONT.// 894215
BROWN WELL #: 2 A RRCID -> 134230 COMPL. DATE 12/24/1989 TOTAL DEPTH 3350 PERF. 2746 - 2864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	119	-0-	-31 B	-0-	119	3			N	-0-					-0-
07	155	N	131	-0-	-24 B	-0-	131	3			N	-0-					-0-
08	93	N	-0-	-0-	-93 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	144	N	144	-0-	-0- B	-0-	144	3			N	-0-					-0-
*10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WILLIAMS, W. R., INC. 925821
BARRETT WELL #: 1 RRCID -> 024285 COMPL. DATE N/A TOTAL DEPTH 2760 PERF. 2680 - 2760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	696	-0-	-24 B	-0-	696	3			N	-0-					-0-
07	711	N	711	-0-	-0- B	-0-	711	3			N	-0-					-0-
08	788	N	788	-0-	-0- B	-0-	788	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	765	N	765	-0-	-0- B	-0-	765	3			N	-0-					-0-
10	717	N	717	-0-	-0- B	-0-	717	3			N	-0-					-0-
11	750	N	611	-0-	-139 B	-0-	611	3			N	-0-					-0-

SHERIDAN WELL #: 2 RRCID -> 142751 COMPL. DATE 09/01/1992 TOTAL DEPTH 3505 PERF. 2754 - 3468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	239	-0-	-1 B	-0-	239	3			N	-0-					-0-
07	254	N	254	-0-	-0- B	-0-	254	3			N	-0-					-0-
08	250	N	250	-0-	-0- B	-0-	250	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	238	-0-	-2 B	-0-	238	3			N	-0-					-0-
10	240	N	240	-0-	-0- B	-0-	240	3			N	-0-					-0-
11	240	N	225	-0-	-15 B	-0-	225	3			N	-0-					-0-

BARRETT WELL #: 1321 RRCID -> 151371 COMPL. DATE N/A TOTAL DEPTH 3450 PERF. 2730 - 3390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	652	-0-	-38 B	-0-	652	3			N	-0-					15
07	676	N	676	-0-	-0- B	-0-	676	3			N	-0-					15
08	694	N	694	-0-	-0- B	-0-	694	3			N	-0-					15
09/01 BALANCING DATE STATUS -> -0-																	
09	667	N	667	-0-	-0- B	-0-	667	3			N	-0-					15
10	657	N	657	-0-	-0- B	-0-	657	3			N	-0-					15
11	660	N	552	-0-	-108 B	-0-	552	3			N	-0-					15

PATRICK "B" WELL #: 4G RRCID -> 171532 COMPL. DATE 09/12/1998 TOTAL DEPTH 3188 PERF. 2762 - 2829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	549	N	549	-0-	-0- B	-0-	549	3			N	-0-					-0-
07	556	N	556	-0-	-0- B	-0-	556	3			N	-0-					-0-
08	589	N	556	-0-	-33 B	-0-	556	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	543	N	543	-0-	-0- B	-0-	543	3			N	-0-					-0-
10	553	N	553	-0-	-0- B	-0-	553	3			N	-0-					-0-
11	540	N	491	-0-	-49 B	-0-	491	3			N	-0-					-0-

DREY WELL #: 2 RRCID -> 176961 COMPL. DATE 04/10/2000 TOTAL DEPTH 3510 PERF. 2660 - 3502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	221	-0-	-19 B	-0-	221	3			N	-0-					-0-
07	248	N	234	-0-	-14 B	-0-	234	3			N	-0-					-0-
08	231	N	231	-0-	-0- B	-0-	231	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	220	N	220	-0-	-0- B	-0-	220	3			N	-0-					-0-
10	221	N	221	-0-	-0- B	-0-	221	3			N	-0-					-0-
11	210	N	208	-0-	-2 B	-0-	208	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WILSON OPERATING COMPANY, L.L.C. 930184
JORDEN-BROWN WELL #: 1 A RRCID -> 081663 COMPL. DATE 11/11/1978 TOTAL DEPTH 2824 PERF. 2350 - 2824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	885	N	885	-0-	-0- B	-0-	885	2			N	-0-					-0-
07	973	N	973	-0-	-0- B	-0-	973	2			N	-0-					-0-
08	999	N	999	-0-	-0- B	-0-	999	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	976	N	976	-0-	-0- B	-0-	976	2			N	-0-					-0-
10	800	N	800	-0-	-0- B	-0-	800	2			N	-0-					-0-
11	960	N	551	-0-	-409 B	-0-	551	2			N	-0-					-0-

WISCHKAEMPER, KENNETH 932970
MCCONNELL, J. C. WELL #: T 1 B RRCID -> 024151 COMPL. DATE 11/00/1927 TOTAL DEPTH N/A PERF. N/A

06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
07 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
08 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
10 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
11 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

CHRISTIAN-SHAFFER WELL #: 4 RRCID -> 141174 COMPL. DATE 03/06/1992 TOTAL DEPTH 3082 PERF. 2581 - 2834

06	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
07	80	N	80	-0-	-0- B	-0-	80	2			N	-0-					-0-
08	87	N	87	-0-	-0- B	-0-	87	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	96	N	96	-0-	-0- B	-0-	96	2			N	-0-					-0-
10	65	N	65	-0-	-0- B	-0-	65	2			N	-0-					-0-
11	90	N	85	-0-	-5 B	-0-	85	2			N	-0-					-0-

WO OPERATING COMPANY 935428
BRYAN, E. F. WELL #: 3 RRCID -> 023840 COMPL. DATE 05/00/1927 TOTAL DEPTH N/A PERF. N/A

06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
07 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
08 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
10 14B2 EXT		NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
11 14B2 EXT		NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

HARRAH, W. W. WELL #: 7 RRCID -> 142757 COMPL. DATE 01/29/1931 TOTAL DEPTH 3225 PERF. 3090 - 3225

06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
07 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
08 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
10 14B2 EXT		NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
11 14B2 EXT		NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

SACKETT, RUBY WELL #: 9 RRCID -> 142759 COMPL. DATE 01/06/1939 TOTAL DEPTH 3308 PERF. 3260 - 3308

06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
07 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
08 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
10 14B2 EXT		NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
11 14B2 EXT		NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WO OPERATING COMPANY //CONT.// 935428
POPE, DAVE WELL #: 10 RRCID -> 142760 COMPL. DATE 10/14/1946 TOTAL DEPTH 3285 PERF. 3144 - 3295

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-													
09	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

HARRAH, W. W. -T- WELL #: 12 RRCID -> 142762 COMPL. DATE 07/20/1941 TOTAL DEPTH 3300 PERF. 3130 - 3250

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-													
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

FEE -244- WELL #: 8 RRCID -> 153728 COMPL. DATE N/A TOTAL DEPTH 3180 PERF. 2660 - 2975

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-													
09	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

POND, R. L. WELL #: 37G RRCID -> 280731 COMPL. DATE 10/23/1950 TOTAL DEPTH 3110 PERF. 3020 - 3104

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	B	-120			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	B	-120			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	B	-120			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -120													
09	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

POND, R. L. WELL #: 11 RRCID -> 280889 COMPL. DATE 03/13/1958 TOTAL DEPTH 3095 PERF. 2855 - 3095

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	B	-305			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	B	-305			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	B	-305			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -305													
09	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

POND, R. L. WELL #: 15G RRCID -> 281102 COMPL. DATE 10/26/1950 TOTAL DEPTH 3090 PERF. 3008 - 3085

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	B	-273			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	B	-273			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	B	-273			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -273													
09	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WTG EXPLORATION 945220
BUNGER WELL #: 1 RRCID -> 025431 COMPL. DATE 05/27/1947 TOTAL DEPTH 2900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2430	N	-0-	-0-	-2430 B	-0-					N	-0-					-0-
07	2480	N	-0-	-0-	-2480 B	-0-					N	-0-					-0-
08	2712	N	2712	-0-	-0- B	-0-	2712	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3213	N	3213	-0-	-0- B	-0-	3213	2			N	-0-					-0-
10	0	N	2909	-0-	2909 B	2909	2909	2			N	-0-					-0-
*11	3000	N	2610	-0-	-390 B	2519	2610	2			N	-0-					-0-

POWERS WELL #: 1 RRCID -> 025432 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	-0-	-0-	-720 B	-0-					N	-0-					-0-
07	713	N	-0-	-0-	-713 B	-0-					N	-0-					-0-
08	648	N	648	-0-	-0- B	-0-	648	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	606	N	606	-0-	-0- B	-0-	606	2			N	-0-					-0-
10	714	N	714	-0-	-0- B	-0-	714	2			N	-0-					-0-
*11	689	N	689	-0-	-0- B	-0-	689	2			N	-0-					-0-

XTO ENERGY INC. 945936
WRIGHT, J. E. WELL #: 11 RRCID -> 023675 COMPL. DATE 07/27/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	79	-0-	-41 B	-0-	79	3			N	-0-					-0-
07	130	N	130	-0-	-0- B	-0-	130	3			N	-0-					-0-
08	141	N	141	-0-	-0- B	-0-	141	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	106	N	106	-0-	-0- B	-0-	106	3			N	-0-					-0-
*10	137	N	137	-0-	-0- B	-0-	137	3			N	-0-					-0-
11	150	N	97	-0-	-53 B	-0-	97	3			N	-0-					-0-

4 P OILFIELD SERVICES, LLC 953531
HARRINGTON WELL #: 3 RRCID -> 025311 COMPL. DATE 01/09/1985 TOTAL DEPTH 3302 PERF. 2895 - 2992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	375	N	375	-0-	-0- B	-0-	375	2			N	-0-					-0-
07	357	N	357	-0-	-0- B	-0-	357	2			N	-0-					-0-
08	364	N	364	-0-	-0- B	-0-	364	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	390	N	361	-0-	-29 B	-0-	361	2			N	-0-					-0-
*10	62	N	62	-0-	-0- B	-0-	62	2			N	-0-					-0-
11	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SPURLOCK, A. M. WELL #: 1 RRCID -> 025465 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SPURLOCK, A. M. WELL #: 2 RRCID -> 199429 COMPL. DATE 10/28/2003 TOTAL DEPTH 3335 PERF. 2914 - 3171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	129	-0-	-21 B	-0-	129	3			N	-0-					-0-
07	93	N	37	-0-	-56 B	-0-	37	3			N	-0-					-0-
08	289	N	289	-0-	-0- B	-0-	289	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	393	N	393	-0-	-0- B	-0-	393	3			N	-0-					-0-
*10	304	N	304	-0-	-0- B	-0-	304	3			N	-0-					-0-
11	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
AMERICAN STAR ENERGY & MIN. CORP 019510
WHITTENBURG WELL #: 1 R RRCID -> 039833 COMPL. DATE 06/30/1966 TOTAL DEPTH 2000 PERF. 1739 - 1794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	124	-0-	-56	B	-0-	124	2			N	-0-					-0-
07	217	N	197	-0-	-20	B	-0-	197	2			N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	198	N	198	-0-	-0-	B	-0-	198	2			N	-0-					-0-
10	186	N	-0-	-0-	-186	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

GREENEWALD ENTERPRISES 331520
SANFORD WELL #: 2R RRCID -> 027106 COMPL. DATE 06/05/1962 TOTAL DEPTH N/A PERF. N/A

06	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-

HERRMANN, J.B. 381190
SNEED WELL #: 1R RRCID -> 035141 COMPL. DATE 05/05/1964 TOTAL DEPTH 1800 PERF. 1515 - 1800

06	48	N	48	-0-	-0-	B	-0-	48	2			N	-0-					-0-
07	62	N	24	-0-	-38	B	-0-	24	2			N	-0-					-0-
08	73	N	73	-0-	-0-	B	-0-	73	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	60	N	11	-0-	-49	B	-0-	11	2			N	-0-					-0-
10	31	N	6	-0-	-25	B	-0-	6	2			N	-0-					-0-
*11	5	N	5	-0-	-0-	B	-0-	5	2			N	-0-					-0-

KAISER-FRANCIS OIL COMPANY 450175
MASTERSON, M. WELL #: 1 RRCID -> 039822 COMPL. DATE 08/18/1965 TOTAL DEPTH 1693 PERF. 1495 - 1510

06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MASTERSON -R- WELL #: 1 R RRCID -> 040197 COMPL. DATE N/A TOTAL DEPTH 1960 PERF. 1739 - 1876

06	210	N	115	-0-	-95	B	-0-	115	2			N	-0-					-0-
07	180	N	180	-0-	-0-	B	-0-	180	2			N	-0-					-0-
08	217	N	185	-0-	-32	B	-0-	185	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	120	N	86	-0-	-34	B	-0-	86	2			N	-0-					-0-
10	189	N	189	-0-	-0-	B	-0-	189	2			N	-0-					-0-
*11	233	N	233	-0-	-0-	B	-0-	233	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
LEGACY RESERVES OPERATING LP 495445
BOST WELL #: 2 RRCID -> 027207 COMPL. DATE 05/09/1961 TOTAL DEPTH 1615 PERF. 1540 - 1615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	317	N	317	-0-	-0-	B	-0-	317	3			N	-0-					-0-
07	306	N	306	-0-	-0-	B	-0-	306	3			N	-0-					-0-
08	261	N	261	-0-	-0-	B	-0-	261	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	238	N	105	-0-	-133	B	-0-	105	3			N	-0-					-0-
10	273	N	273	-0-	-0-	B	-0-	273	3			N	-0-					-0-
11	171	N	58	-0-	-113	B	-0-	58	3			N	-0-					-0-

JOHNSON WELL #: 1 R RRCID -> 041305 COMPL. DATE 12/10/1965 TOTAL DEPTH 1915 PERF. 1618 - 1638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	402	N	402	-0-	-0-	B	-0-	402	3			N	-0-					-0-
07	342	N	342	-0-	-0-	B	-0-	342	3			N	-0-					-0-
08	371	N	371	-0-	-0-	B	-0-	371	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	348	N	348	-0-	-0-	B	-0-	348	3			N	-0-					-0-
10	326	N	326	-0-	-0-	B	-0-	326	3			N	-0-					-0-
*11	317	N	317	-0-	-0-	B	-0-	317	3			N	-0-					-0-

POOL WELL #: 1 RRCID -> 124522 COMPL. DATE 05/23/1987 TOTAL DEPTH 2100 PERF. 1701 - 2100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1504	N	1504	-0-	-0-	B	-0-	1504	3			N	-0-					-0-
07	1073	N	1073	-0-	-0-	B	-0-	1073	3			N	-0-					-0-
08	488	N	488	-0-	-0-	B	-0-	488	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1576	N	1576	-0-	-0-	B	-0-	1576	3			N	-0-					-0-
10	1392	N	1392	-0-	-0-	B	-0-	1392	3			N	-0-					-0-
*11	1287	N	1287	-0-	-0-	B	-0-	1287	3			N	-0-					-0-

SNEED -B- WELL #: 2 RRCID -> 125267 COMPL. DATE 07/30/1987 TOTAL DEPTH 2100 PERF. 1650 - 2100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2746	N	2746	-0-	-0-	B	-0-	1056	1	1690	3	N	-0-					-0-
07	2399	N	2399	-0-	-0-	B	-0-	1091	1	1308	3	N	-0-					-0-
08	1574	N	1574	-0-	-0-	B	-0-	1091	1	483	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2777	N	2777	-0-	-0-	B	-0-	1056	1	1721	3	N	-0-					-0-
10	2648	N	2648	-0-	-0-	B	-0-	1091	1	1557	3	N	-0-					-0-
*11	2489	N	2489	-0-	-0-	B	-0-	1056	1	1433	3	N	-0-					-0-

LERA 496774
SANFORD UNIT -K- WELL #: 2R RRCID -> 027132 COMPL. DATE 02/07/1962 TOTAL DEPTH N/A PERF. 1432 - 1446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

LINN OPERATING, LLC 501480
DEAHL, C. E. WELL #: 1R RRCID -> 027054 COMPL. DATE 12/23/1961 TOTAL DEPTH 2015 PERF. 1772 - 1992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	167	-0-	-103	B	-0-	167	2			N	-0-					-0-
07	310	N	91	-0-	-219	B	-0-	91	2			N	-0-					-0-
08	248	N	212	-0-	-36	B	-0-	212	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	180	N	117	-0-	-63	B	-0-	117	2			N	-0-					-0-
10	202	N	202	-0-	-0-	B	-0-	202	2			N	-0-					-0-
*11	381	N	381	-0-	-0-	B	-0-	381	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, LLC //CONT.// 501480
DUNAWAY WELL #: A 3 C RRCID -> 027076 COMPL. DATE 11/14/1960 TOTAL DEPTH 2883 PERF. 1567 - 1794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	52	-0-	-38 B	-0-	52	2			N	-0-					-0-
07	93	N	45	-0-	-48 B	-0-	45	2			N	-0-					-0-
08	190	N	190	-0-	-0- B	-0-	190	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	48	-0-	-12 B	-0-	48	2			N	-0-					-0-
10	64	N	64	-0-	-0- B	-0-	64	2			N	-0-					-0-
11	180	N	132	-0-	-48 B	-0-	132	2			N	-0-					-0-

GREAT PLAINS-SANFORD WELL #: 1R RRCID -> 027109 COMPL. DATE 02/25/1963 TOTAL DEPTH N/A PERF. N/A

06	120	N	108	-0-	-12 B	-0-	108	2			N	-0-					-0-
07	124	N	102	-0-	-22 B	-0-	102	2			N	-0-					-0-
08	126	N	126	-0-	-0- B	-0-	126	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	103	-0-	-17 B	-0-	103	2			N	-0-					-0-
10	112	N	112	-0-	-0- B	-0-	112	2			N	-0-					-0-
11	120	N	114	-0-	-6 B	-0-	114	2			N	-0-					-0-

NORTH AMERICAN-SANFORD WELL #: 1R RRCID -> 027110 COMPL. DATE 03/15/1963 TOTAL DEPTH N/A PERF. N/A

06	68	N	68	-0-	-0- B	-0-	68	2			N	-0-					-0-
07	66	N	66	-0-	-0- B	-0-	66	2			N	-0-					-0-
08	75	N	75	-0-	-0- B	-0-	75	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	71	N	71	-0-	-0- B	-0-	71	2			N	-0-					-0-
10	74	N	74	-0-	-0- B	-0-	74	2			N	-0-					-0-
*11	73	N	73	-0-	-0- B	-0-	73	2			N	-0-					-0-

SHAFFER-SANFORD WELL #: 1R RRCID -> 027112 COMPL. DATE 03/19/1963 TOTAL DEPTH N/A PERF. 1560 - 1690

06	88	N	88	-0-	-0- B	-0-	88	2			N	-0-					-0-
07	85	N	85	-0-	-0- B	-0-	85	2			N	-0-					-0-
08	99	N	99	-0-	-0- B	-0-	99	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	96	N	96	-0-	-0- B	-0-	96	2			N	-0-					-0-
10	99	N	99	-0-	-0- B	-0-	99	2			N	-0-					-0-
*11	95	N	95	-0-	-0- B	-0-	95	2			N	-0-					-0-

HERRING WELL #: 121R RRCID -> 027118 COMPL. DATE 04/21/1961 TOTAL DEPTH 2198 PERF. 1906 - 2142

06 14B2 EXT	-0-	-0-	-0- B	-0-							N	-0-					-0-
07 14B2 EXT	-0-	-0-	-0- B	-0-							N	-0-					-0-
08 14B2 EXT	-0-	-0-	-0- B	-0-							N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09 14B2 EXT	-0-	-0-	-0- B	-0-							N	-0-					-0-
10 14B2 EXT	-0-	-0-	-0- B	-0-							N	-0-					-0-
11 14B2 EXT	-0-	-0-	-0- B	-0-							N	-0-					-0-

HERRING WELL #: 122R RRCID -> 027119 COMPL. DATE 11/05/1962 TOTAL DEPTH N/A PERF. 1844 - 1865

06	270	N	215	-0-	-55 B	-0-	215	2			N	-0-					-0-
07	217	N	185	-0-	-32 B	-0-	185	2			N	-0-					-0-
08	237	N	237	-0-	-0- B	-0-	237	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	145	-0-	-65 B	-0-	145	2			N	-0-					-0-
10	186	N	87	-0-	-99 B	-0-	87	2			N	-0-					-0-
11	240	N	184	-0-	-56 B	-0-	184	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, LLC //CONT.// 501480
HERRING WELL #: 123R RRCID -> 027120 COMPL. DATE 11/02/1962 TOTAL DEPTH N/A PERF. 1830 - 1881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	369	N	369	-0-	-0- B	-0-	369	2			N	-0-					-0-
07	573	N	573	-0-	-0- B	-0-	573	2			N	-0-					-0-
08	693	N	693	-0-	-0- B	-0-	693	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	534	N	534	-0-	-0- B	-0-	534	2			N	-0-					-0-
10	558	N	248	-0-	-310 B	-0-	248	2			N	-0-					-0-
*11	579	N	579	-0-	-0- B	-0-	579	2			N	-0-					-0-

HERRING WELL #: 124R RRCID -> 027121 COMPL. DATE 11/01/1962 TOTAL DEPTH N/A PERF. 1794 - 1851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1063	N	1063	-0-	-0- B	-0-	1063	2			N	-0-					-0-
07	961	N	856	-0-	-105 B	-0-	856	2			N	-0-					-0-
08	692	N	692	-0-	-0- B	-0-	692	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1050	N	623	-0-	-427 B	-0-	623	2			N	-0-					-0-
10	868	N	597	-0-	-271 B	-0-	597	2			N	-0-					-0-
11	660	N	498	-0-	-162 B	-0-	498	2			N	-0-					-0-

HERRING WELL #: 125R RRCID -> 027122 COMPL. DATE 11/07/1962 TOTAL DEPTH N/A PERF. 1880 - 1950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	489	N	489	-0-	-0- B	-0-	489	2			N	-0-					-0-
07	408	N	408	-0-	-0- B	-0-	408	2			N	-0-					-0-
08	397	N	397	-0-	-0- B	-0-	397	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	480	N	384	-0-	-96 B	-0-	384	2			N	-0-					-0-
10	446	N	446	-0-	-0- B	-0-	446	2			N	-0-					-0-
*11	414	N	414	-0-	-0- B	-0-	414	2			N	-0-					-0-

HERRING WELL #: 128R RRCID -> 027124 COMPL. DATE 11/19/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	302	N	302	-0-	-0- B	-0-	302	2			N	-0-					-0-
07	278	N	278	-0-	-0- B	-0-	278	2			N	-0-					-0-
08	297	N	297	-0-	-0- B	-0-	297	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	283	-0-	-17 B	-0-	283	2			N	-0-					-0-
10	301	N	301	-0-	-0- B	-0-	301	2			N	-0-					-0-
11	300	N	277	-0-	-23 B	-0-	277	2			N	-0-					-0-

READ WELL #: 3R RRCID -> 027127 COMPL. DATE 02/06/1961 TOTAL DEPTH N/A PERF. 1768 - 1983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

READ WELL #: 4R RRCID -> 027128 COMPL. DATE 06/14/2006 TOTAL DEPTH 2130 PERF. 1734 - 1970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	950	N	950	-0-	-0- B	-0-	950	2			N	-0-					-0-
07	868	N	693	-0-	-175 B	-0-	693	2			N	-0-					-0-
08	705	N	705	-0-	-0- B	-0-	705	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	960	N	654	-0-	-306 B	-0-	654	2			N	-0-					-0-
10	699	N	699	-0-	-0- B	-0-	699	2			N	-0-					-0-
11	690	N	662	-0-	-28 B	-0-	662	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, LLC //CONT.// 501480
SANFORD UNIT -B- WELL #: 2R RRCID -> 027130 COMPL. DATE 02/10/1962 TOTAL DEPTH N/A PERF. 1574 - 1624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	240	N	138	-0-	-102	B	-0-	138	2		N	-0-			-0-
07	248	N	156	-0-	-92	B	-0-	156	2		N	-0-			-0-
08	525	N	525	-0-	-0-	B	-0-	525	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	150	N	95	-0-	-55	B	-0-	95	2		N	-0-			-0-
10	279	N	279	-0-	-0-	B	-0-	279	2		N	-0-			-0-
11	450	N	128	-0-	-322	B	-0-	128	2		N	-0-			-0-

SANFORD -C- WELL #: 4R RRCID -> 027131 COMPL. DATE 06/26/1962 TOTAL DEPTH N/A PERF. N/A

06	270	N	224	-0-	-46	B	-0-	224	2		N	-0-			-0-
07	279	N	220	-0-	-59	B	-0-	220	2		N	-0-			-0-
08	382	N	382	-0-	-0-	B	-0-	382	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	210	N	171	-0-	-39	B	-0-	171	2		N	-0-			-0-
10	283	N	283	-0-	-0-	B	-0-	283	2		N	-0-			-0-
11	360	N	217	-0-	-143	B	-0-	217	2		N	-0-			-0-

WILLIAMS -C- WELL #: 4R RRCID -> 027133 COMPL. DATE 04/13/1961 TOTAL DEPTH N/A PERF. 1524 - 1724

06	330	N	-0-	-0-	-330	B	-0-				N	-0-			-0-
07	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
08	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
10	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
11	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-

WILLIAMS -A- WELL #: 6R RRCID -> 027135 COMPL. DATE 04/13/1961 TOTAL DEPTH N/A PERF. 1721 - 1971

06	240	N	237	-0-	-3	B	-0-	237	2		N	-0-			-0-
07	217	N	159	-0-	-58	B	-0-	159	2		N	-0-			-0-
08	158	N	158	-0-	-0-	B	-0-	158	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	240	N	175	-0-	-65	B	-0-	175	2		N	-0-			-0-
10	199	N	199	-0-	-0-	B	-0-	199	2		N	-0-			-0-
*11	180	N	180	-0-	-0-	B	-0-	180	2		N	-0-			-0-

CHILDERS WELL #: 6 U RRCID -> 027136 COMPL. DATE 06/13/2006 TOTAL DEPTH 2239 PERF. 1935 - 1962

06	210	N	191	-0-	-19	B	-0-	191	2		N	-0-			-0-
07	186	N	179	-0-	-7	B	-0-	179	2		N	-0-			-0-
08	175	N	175	-0-	-0-	B	-0-	175	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	180	N	172	-0-	-8	B	-0-	172	2		N	-0-			-0-
10	186	N	111	-0-	-75	B	-0-	111	2		N	-0-			-0-
11	180	N	179	-0-	-1	B	-0-	179	2		N	-0-			-0-

POLING WELL #: 1R RRCID -> 027149 COMPL. DATE 08/29/1960 TOTAL DEPTH 1891 PERF. 1650 - 1845

06	270	N	174	-0-	-96	B	-0-	174	2		N	-0-			-0-
07	279	N	105	-0-	-174	B	-0-	105	2		N	-0-			-0-
08	279	N	91	-0-	-188	B	-0-	91	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	180	N	29	-0-	-151	B	-0-	29	2		N	-0-			-0-
10	93	N	84	-0-	-9	B	-0-	84	2		N	-0-			-0-
*11	258	N	258	-0-	-0-	B	-0-	258	2		N	-0-			-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, LLC //CONT.// 501480
5OLING WELL #: 2R RRCID -> 027150 COMPL. DATE 05/11/1961 TOTAL DEPTH 1906 PERF. 1690 - 1906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

POLING WELL #: A 3R RRCID -> 027151 COMPL. DATE 05/30/1961 TOTAL DEPTH 2227 PERF. 1780 - 2020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CRUDGINGTON WELL #: 2R RRCID -> 027152 COMPL. DATE 07/07/1961 TOTAL DEPTH 1830 PERF. 1573 - 1794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	218	N	218	-0-	-0- B	-0-	218	2			N	-0-					-0-
07	217	N	215	-0-	-2 B	-0-	215	2			N	-0-					-0-
08	218	N	218	-0-	-0- B	-0-	218	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	217	N	217	-0-	-0- B	-0-	217	2			N	-0-					-0-
10	217	N	213	-0-	-4 B	-0-	213	2			N	-0-					-0-
11	210	N	210	-0-	-0- B	-0-	210	2			N	-0-					-0-

DUNAWAY WELL #: 3R RRCID -> 027153 COMPL. DATE 07/02/1961 TOTAL DEPTH 1863 PERF. 1569 - 1792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	160	N	160	-0-	-0- B	-0-	160	2			N	-0-					-0-
07	169	N	169	-0-	-0- B	-0-	169	2			N	-0-					-0-
08	186	N	171	-0-	-15 B	-0-	171	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	160	N	160	-0-	-0- B	-0-	160	2			N	-0-					-0-
10	155	N	120	-0-	-35 B	-0-	120	2			N	-0-					-0-
11	180	N	119	-0-	-61 B	-0-	119	2			N	-0-					-0-

HERRING -C- WELL #: 1RC RRCID -> 027155 COMPL. DATE 08/27/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HERRING -D- WELL #: 1RC RRCID -> 027156 COMPL. DATE 09/09/1962 TOTAL DEPTH 2082 PERF. 1777 - 1850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	426	-0-	-24 B	-0-	426	2			N	-0-					-0-
07	434	N	384	-0-	-50 B	-0-	384	2			N	-0-					-0-
08	373	N	373	-0-	-0- B	-0-	373	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	420	N	354	-0-	-66 B	-0-	354	2			N	-0-					-0-
10	372	N	360	-0-	-12 B	-0-	360	2			N	-0-					-0-
11	360	N	343	-0-	-17 B	-0-	343	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, LLC //CONT.// 501480
MERCHANT -A- WELL #: 1RC RRCID -> 027158 COMPL. DATE 08/15/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS -A- WELL #: 10R RRCID -> 027162 COMPL. DATE 08/06/1960 TOTAL DEPTH 1900 PERF. 1636 - 1818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BIVINS -A- WELL #: 11R RRCID -> 027163 COMPL. DATE 09/19/1960 TOTAL DEPTH 1820 PERF. 1529 - 1586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	73	-0-	-47	B	-0-	73	2			N	-0-					-0-
07	124	N	110	-0-	-14	B	-0-	110	2			N	-0-					-0-
08	124	N	117	-0-	-7	B	-0-	117	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	60	N	50	-0-	-10	B	-0-	50	2			N	-0-					-0-
10	124	N	111	-0-	-13	B	-0-	111	2			N	-0-					-0-
11	120	N	-0-	-0-	-120	B	-0-					N	-0-					-0-

BIVINS -A- WELL #: 12R RRCID -> 027164 COMPL. DATE 03/12/1961 TOTAL DEPTH 1985 PERF. 1771 - 1823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS -A- WELL #: 13R RRCID -> 027165 COMPL. DATE 03/06/1961 TOTAL DEPTH 1985 PERF. 1725 - 1766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	215	N	215	-0-	-0-	B	-0-	215	2			N	-0-					-0-
07	218	N	218	-0-	-0-	B	-0-	218	2			N	-0-					-0-
08	190	N	190	-0-	-0-	B	-0-	190	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	210	N	114	-0-	-96	B	-0-	114	2			N	-0-					-0-
10	257	N	257	-0-	-0-	B	-0-	257	2			N	-0-					-0-
*11	183	N	183	-0-	-0-	B	-0-	183	2			N	-0-					-0-

BIVINS -A- WELL #: 14R RRCID -> 027166 COMPL. DATE 03/06/1961 TOTAL DEPTH 1785 PERF. 1672 - 1739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, LLC //CONT.// 501480

BIVINS -A- WELL #: 15R RRCID -> 027167 COMPL. DATE 03/10/1961 TOTAL DEPTH 1797 PERF. 1534 - 1580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	345	-0-	-165 B	-0-	345	2			N	-0-					-0-
07	589	N	216	-0-	-373 B	-0-	216	2			N	-0-					-0-
08	589	N	520	-0-	-69 B	-0-	520	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	123	-0-	-237 B	-0-	123	2			N	-0-					-0-
10	217	N	138	-0-	-79 B	-0-	138	2			N	-0-					-0-
11	510	N	464	-0-	-46 B	-0-	464	2			N	-0-					-0-

BIVINS -A- WELL #: 16R RRCID -> 027168 COMPL. DATE 02/01/1962 TOTAL DEPTH N/A PERF. 1681 - 1713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	158	-0-	-142 B	-0-	158	2			N	-0-					-0-
07	279	N	112	-0-	-167 B	-0-	112	2			N	-0-					-0-
08	279	N	260	-0-	-19 B	-0-	260	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	72	-0-	-78 B	-0-	72	2			N	-0-					-0-
10	124	N	101	-0-	-23 B	-0-	101	2			N	-0-					-0-
*11	300	N	300	-0-	-0- B	-0-	300	2			N	-0-					-0-

BIVINS -C- WELL #: 1R RRCID -> 027169 COMPL. DATE 01/15/1960 TOTAL DEPTH 1747 PERF. 1570 - 1634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	223	-0-	-17 B	-0-	223	2			N	-0-					-0-
07	279	N	70	-0-	-209 B	-0-	70	2			N	-0-					-0-
08	248	N	226	-0-	-22 B	-0-	226	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	160	-0-	-50 B	-0-	160	2			N	-0-					-0-
10	155	N	155	-0-	-0- B	-0-	155	2			N	-0-					-0-
*11	302	N	302	-0-	-0- B	-0-	302	2			N	-0-					-0-

DEAHL -B- WELL #: 4R RRCID -> 027170 COMPL. DATE 01/29/1962 TOTAL DEPTH N/A PERF. 1788 - 1816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	67	N	67	-0-	-0- B	-0-	67	2			N	-0-					-0-
07	74	N	74	-0-	-0- B	-0-	74	2			N	-0-					-0-
08	74	N	74	-0-	-0- B	-0-	74	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	36	-0-	-24 B	-0-	36	2			N	-0-					-0-
10	72	N	72	-0-	-0- B	-0-	72	2			N	-0-					-0-
*11	66	N	66	-0-	-0- B	-0-	66	2			N	-0-					-0-

SHELTON -A- WELL #: 9R RRCID -> 027171 COMPL. DATE 05/25/1960 TOTAL DEPTH 1851 PERF. 1539 - 1762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SHELTON -A- WELL #: 10R RRCID -> 027172 COMPL. DATE 05/29/1960 TOTAL DEPTH 1875 PERF. 1579 - 1803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, LLC //CONT.// 501480

SHELTON -A- WELL #: 11R RRCID -> 027173 COMPL. DATE 01/29/1961 TOTAL DEPTH 1870 PERF. 1479 - 1689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	148	-0-	-152 B	-0-	148	2			N	-0-					-0-
07	310	N	152	-0-	-158 B	-0-	152	2			N	-0-					-0-
08	341	N	127	-0-	-214 B	-0-	127	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	75	-0-	-75 B	-0-	75	2			N	-0-					-0-
10	155	N	43	-0-	-112 B	-0-	43	2			N	-0-					-0-
*11	337	N	337	-0-	-0- B	-0-	337	2			N	-0-					-0-

SHELTON -A- WELL #: 12R RRCID -> 027174 COMPL. DATE 02/04/1961 TOTAL DEPTH 1836 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SHELTON -A- WELL #: 13R RRCID -> 027175 COMPL. DATE 02/02/1961 TOTAL DEPTH 1837 PERF. 1516 - 1586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	222	-0-	-288 B	-0-	222	2			N	-0-					-0-
07	527	N	94	-0-	-433 B	-0-	94	2			N	-0-					-0-
08	558	N	76	-0-	-482 B	-0-	76	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	54	-0-	-156 B	-0-	54	2			N	-0-					-0-
10	93	N	93	-0-	-0- B	-0-	93	2			N	-0-					-0-
*11	799	N	799	-0-	-0- B	-0-	799	2			N	-0-					-0-

SHELTON -A- WELL #: 14R RRCID -> 027176 COMPL. DATE 01/24/1961 TOTAL DEPTH 1785 PERF. 1476 - 1663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	180	-0-	-180 B	-0-	180	2			N	-0-					-0-
07	341	N	245	-0-	-96 B	-0-	245	2			N	-0-					-0-
08	372	N	237	-0-	-135 B	-0-	237	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	103	-0-	-77 B	-0-	103	2			N	-0-					-0-
10	248	N	68	-0-	-180 B	-0-	68	2			N	-0-					-0-
*11	506	N	506	-0-	-0- B	-0-	506	2			N	-0-					-0-

SHELTON -A- WELL #: 15R RRCID -> 027177 COMPL. DATE 08/13/1961 TOTAL DEPTH 1817 PERF. 1510 - 1548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	95	-0-	-145 B	-0-	95	2			N	-0-					-0-
07	248	N	122	-0-	-126 B	-0-	122	2			N	-0-					-0-
08	248	N	181	-0-	-67 B	-0-	181	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	71	-0-	-19 B	-0-	71	2			N	-0-					-0-
10	124	N	35	-0-	-89 B	-0-	35	2			N	-0-					-0-
*11	363	N	363	-0-	-0- B	-0-	363	2			N	-0-					-0-

SHELTON -A- WELL #: 16R RRCID -> 027178 COMPL. DATE 08/16/1961 TOTAL DEPTH 1800 PERF. 1508 - 1576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	165	-0-	-285 B	-0-	165	2			N	-0-					-0-
07	467	N	467	-0-	-0- B	-0-	467	2			N	-0-					-0-
08	496	N	343	-0-	-153 B	-0-	343	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	154	-0-	-26 B	-0-	154	2			N	-0-					-0-
10	465	N	65	-0-	-400 B	-0-	65	2			N	-0-					-0-
*11	556	N	556	-0-	-0- B	-0-	556	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, LLC //CONT.// 501480
STATE WELL #: 2R RRCID -> 027179 COMPL. DATE 02/09/1961 TOTAL DEPTH N/A PERF. 1414 - 1611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS FEE WELL #: 3R RRCID -> 027206 COMPL. DATE 02/15/1963 TOTAL DEPTH N/A PERF. N/A

06	120	N	68	-0-	-52	B	-0-	68	2			N	-0-					-0-
07	148	N	148	-0-	-0-	B	-0-	148	2			N	-0-					-0-
08	186	N	129	-0-	-57	B	-0-	129	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	64	N	64	-0-	-0-	B	-0-	64	2			N	-0-					-0-
10	155	N	113	-0-	-42	B	-0-	113	2			N	-0-					-0-
*11	176	N	176	-0-	-0-	B	-0-	176	2			N	-0-					-0-

JOHNSON UNIT -I- WELL #: 4R RRCID -> 027210 COMPL. DATE 07/06/1962 TOTAL DEPTH N/A PERF. 1622 - 1724

06	254	N	254	-0-	-0-	B	-0-	254	2			N	-0-					-0-
07	248	N	238	-0-	-10	B	-0-	238	2			N	-0-					-0-
08	251	N	251	-0-	-0-	B	-0-	251	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	240	N	223	-0-	-17	B	-0-	223	2			N	-0-					-0-
10	248	N	246	-0-	-2	B	-0-	246	2			N	-0-					-0-
11	240	N	240	-0-	-0-	B	-0-	240	2			N	-0-					-0-

YAKE, WM. C WELL #: 2R RRCID -> 030757 COMPL. DATE 08/19/1965 TOTAL DEPTH 2048 PERF. 1722 - 1742

06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

BYRD WELL #: 1R RRCID -> 031225 COMPL. DATE 07/12/1963 TOTAL DEPTH 2108 PERF. 1855 - 2091

06	4	N	4	-0-	-0-	B	-0-	4	2			N	-0-					-0-
07	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	T. A.		4	-0-	4	B	4	4	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 4																		
09	T. A.		95	-0-	95	B	99	95	2			N	-0-					-0-
10	T. A.		-0-	-0-	-0-	B	99					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	B	99					N	-0-					-0-

MIZEL-SANFORD WELL #: 2R RRCID -> 032018 COMPL. DATE 04/23/1962 TOTAL DEPTH 1520 PERF. 1410 - 1520

06	131	N	131	-0-	-0-	B	-0-	131	2			N	-0-					-0-
07	155	N	130	-0-	-25	B	-0-	130	2			N	-0-					-0-
08	151	N	151	-0-	-0-	B	-0-	151	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	143	N	143	-0-	-0-	B	-0-	143	2			N	-0-					-0-
10	151	N	151	-0-	-0-	B	-0-	151	2			N	-0-					-0-
11	150	N	145	-0-	-5	B	-0-	145	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, LLC //CONT.// 501480
BIVINS FEE WELL #: 2R RRCID -> 032320 COMPL. DATE 06/29/1963 TOTAL DEPTH 1675 PERF. 1635 - 1665

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
	09/01 BALANCING DATE STATUS -> -0-															
09	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

BIVINS FEE WELL #: 4R RRCID -> 032321 COMPL. DATE 06/27/1963 TOTAL DEPTH 1665 PERF. 1546 - 1580

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0 N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0 N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
	09/01 BALANCING DATE STATUS -> -0-															
09	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

BIVINS FEE WELL #: 1R RRCID -> 032575 COMPL. DATE 06/24/1963 TOTAL DEPTH 1660 PERF. 1519 - 1566

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0 N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0 N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
	09/01 BALANCING DATE STATUS -> -0-															
09	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

MERCHANT, IRA B. WELL #: 1R RRCID -> 033395 COMPL. DATE 11/27/1963 TOTAL DEPTH 1926 PERF. 1644 - 1656

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180 N	135	-0-	-45 B	-0-	135	2			N	-0-					-0-
07	155 N	136	-0-	-19 B	-0-	136	2			N	-0-					-0-
08	147 N	147	-0-	-0- B	-0-	147	2			N	-0-					-0-
	09/01 BALANCING DATE STATUS -> -0-															
09	150 N	137	-0-	-13 B	-0-	137	2			N	-0-					-0-
10	128 N	128	-0-	-0- B	-0-	128	2			N	-0-					-0-
*11	151 N	151	-0-	-0- B	-0-	151	2			N	-0-					-0-

DUNAWAY WELL #: 1R RRCID -> 033518 COMPL. DATE 10/01/1963 TOTAL DEPTH 1690 PERF. 1596 - 1612

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
	09/01 BALANCING DATE STATUS -> -0-															
09	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WILLIAMS -C- WELL #: 5AR RRCID -> 034861 COMPL. DATE 11/02/1964 TOTAL DEPTH 2640 PERF. 2118 - 2504

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	260 N	260	-0-	-0- B	-0-	40	1	220	2	N	-0-					-0-
07	299 N	299	-0-	-0- B	-0-	33	1	266	2	N	-0-					-0-
08	519 N	519	-0-	-0- B	-0-	40	1	479	2	N	-0-					-0-
	09/01 BALANCING DATE STATUS -> -0-															
09	270 N	209	-0-	-61 B	-0-	31	1	178	2	N	-0-					-0-
10	310 N	189	-0-	-121 B	-0-	30	1	159	2	N	-0-					-0-
11	330 N	234	-0-	-96 B	-0-	35	1	199	2	N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, LLC //CONT.// 501480
MCBRIDE WELL #: 1R RRCID -> 035139 COMPL. DATE N/A TOTAL DEPTH 1589 PERF. 1370 - 1419

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

JOHNSON -G- WELL #: 3RC RRCID -> 038061 COMPL. DATE 12/19/1965 TOTAL DEPTH 1806 PERF. 1586 - 1598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	443	N	443	-0-	-0-	B	-0-	443	2			N	-0-					-0-
07	490	N	490	-0-	-0-	B	-0-	490	2			N	-0-					-0-
08	325	N	325	-0-	-0-	B	-0-	325	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	477	N	477	-0-	-0-	B	-0-	477	2			N	-0-					-0-
10	496	N	97	-0-	-399	B	-0-	97	2			N	-0-					-0-
11	300	N	-0-	-0-	-300	B	-0-					N	-0-					-0-

BIVINS -D- WELL #: 1 R RRCID -> 040290 COMPL. DATE N/A TOTAL DEPTH 2350 PERF. 2192 - 2240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14	N	14	-0-	-0-	B	-0-	14	2			N	-0-					-0-
*11	59	N	59	-0-	-0-	B	-0-	59	2			N	-0-					-0-

BIVINS -D- WELL #: 2 R RRCID -> 040291 COMPL. DATE N/A TOTAL DEPTH 2270 PERF. 2102 - 2152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					5
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					5
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					5
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					5
10	17	N	17	-0-	-0-	B	-0-	17	2			N	-0-					5
11	14B2 EXT		89	-0-	89	B	89	89	2			N	-0-					5

JAMESON WELL #: 1R RRCID -> 070007 COMPL. DATE 01/09/1977 TOTAL DEPTH 2057 PERF. 1694 - 1929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	379	N	379	-0-	-0-	B	-0-	379	2			N	-0-					-0-
07	309	N	309	-0-	-0-	B	-0-	309	2			N	-0-					-0-
08	212	N	212	-0-	-0-	B	-0-	212	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	390	N	154	-0-	-236	B	-0-	154	2			N	-0-					-0-
10	268	N	121	-0-	-147	B	-0-	121	2			N	-0-					-0-
11	210	N	114	-0-	-96	B	-0-	114	2			N	-0-					-0-

YAKE -G- WELL #: 1R RRCID -> 083914 COMPL. DATE 12/28/1978 TOTAL DEPTH 2034 PERF. 1736 - 1756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, LLC //CONT.// 501480
HERRING WELL #: M 14R RRCID -> 084680 COMPL. DATE 10/08/1979 TOTAL DEPTH 2765 PERF. 1751 - 1786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	236	-0-	-4	B	-0-	236	2			N	-0-					-0-
07	254	N	254	-0-	-0-	B	-0-	254	2			N	-0-					-0-
08	321	N	321	-0-	-0-	B	-0-	321	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	264	N	264	-0-	-0-	B	-0-	264	2			N	-0-					-0-
10	264	N	264	-0-	-0-	B	-0-	264	2			N	-0-					-0-
11	300	N	244	-0-	-56	B	-0-	244	2			N	-0-					-0-

HERRING WELL #: 127A RRCID -> 109892 COMPL. DATE 12/31/1983 TOTAL DEPTH 2020 PERF. 1907 - 1960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	202	N	202	-0-	-0-	B	-0-	202	2			N	-0-					-0-
07	242	N	242	-0-	-0-	B	-0-	242	2			N	-0-					-0-
08	297	N	297	-0-	-0-	B	-0-	297	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	239	N	239	-0-	-0-	B	-0-	239	2			N	-0-					-0-
10	248	N	245	-0-	-3	B	-0-	245	2			N	-0-					-0-
11	240	N	217	-0-	-23	B	-0-	217	2			N	-0-					-0-

KELLY WELL #: 2R RRCID -> 122697 COMPL. DATE 05/27/1986 TOTAL DEPTH 3364 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-

KELLY WELL #: 3 R RRCID -> 128087 COMPL. DATE 06/24/1988 TOTAL DEPTH 2098 PERF. 1685 - 2098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1195	N	1195	-0-	-0-	B	-0-	1195	2			N	-0-					-0-
07	930	N	800	-0-	-130	B	-0-	800	2			N	-0-					-0-
08	248	N	121	-0-	-127	B	-0-	121	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1200	N	1175	-0-	-25	B	-0-	1175	2			N	-0-					-0-
10	1060	N	1060	-0-	-0-	B	-0-	1060	2			N	-0-					-0-
*11	959	N	959	-0-	-0-	B	-0-	959	2			N	-0-					-0-

YAKE -A- WELL #: 7R RRCID -> 161896 COMPL. DATE 10/01/1996 TOTAL DEPTH 3105 PERF. 1696 - 1712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	112	-0-	-8	B	-0-	112	2			N	-0-					-0-
07	154	N	154	-0-	-0-	B	-0-	154	2			N	-0-					-0-
08	155	N	150	-0-	-5	B	-0-	150	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	137	N	137	-0-	-0-	B	-0-	137	2			N	-0-					-0-
10	155	N	129	-0-	-26	B	-0-	129	2			N	-0-					-0-
11	150	N	120	-0-	-30	B	-0-	120	2			N	-0-					-0-

HERRING WELL #: 197R RRCID -> 163477 COMPL. DATE 05/08/1997 TOTAL DEPTH 2350 PERF. 2018 - 2275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	511	N	511	-0-	-0-	B	-0-	511	2			N	-0-					-0-
07	423	N	423	-0-	-0-	B	-0-	423	2			N	-0-					-0-
08	448	N	448	-0-	-0-	B	-0-	448	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	510	N	409	-0-	-101	B	-0-	409	2			N	-0-					-0-
10	434	N	185	-0-	-249	B	-0-	185	2			N	-0-					-0-
*11	657	N	657	-0-	-0-	B	-0-	657	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, LLC //CONT.// 501480
HERRING WELL #: 198R RRCID -> 164765 COMPL. DATE 07/14/1997 TOTAL DEPTH 2399 PERF. 2071 - 2087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	522	N	522	-0-	-0-	B	-0-	522	2			N	-0-					-0-
07	434	N	408	-0-	-26	B	-0-	408	2			N	-0-					-0-
08	349	N	349	-0-	-0-	B	-0-	349	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	510	N	293	-0-	-217	B	-0-	293	2			N	-0-					-0-
10	403	N	295	-0-	-108	B	-0-	295	2			N	-0-					-0-
11	330	N	258	-0-	-72	B	-0-	258	2			N	-0-					-0-

HAZEL WELL #: 9R RRCID -> 164888 COMPL. DATE 08/04/1997 TOTAL DEPTH 2350 PERF. 1908 - 2000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	266	N	266	-0-	-0-	B	-0-	266	2			N	-0-					-0-
07	248	N	248	-0-	-0-	B	-0-	248	2			N	-0-					-0-
08	287	N	287	-0-	-0-	B	-0-	287	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	285	N	285	-0-	-0-	B	-0-	285	2			N	-0-					-0-
10	248	N	121	-0-	-127	B	-0-	121	2			N	-0-					-0-
*11	381	N	381	-0-	-0-	B	-0-	381	2			N	-0-					-0-

WHITTENBURG RC WELL #: 7 RRCID -> 164994 COMPL. DATE 08/09/1997 TOTAL DEPTH 2125 PERF. 1937 - 1991

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	161	N	161	-0-	-0-	B	-0-	161	2			N	-0-					-0-
07	148	N	148	-0-	-0-	B	-0-	148	2			N	-0-					-0-
08	150	N	150	-0-	-0-	B	-0-	150	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	150	N	138	-0-	-12	B	-0-	138	2			N	-0-					-0-
10	155	N	132	-0-	-23	B	-0-	132	2			N	-0-					-0-
*11	223	N	223	-0-	-0-	B	-0-	223	2			N	-0-					-0-

WHITTENBURG RC WELL #: 8 RRCID -> 164995 COMPL. DATE 08/14/1997 TOTAL DEPTH 2100 PERF. 1956 - 1992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	558	N	558	-0-	-0-	B	-0-	558	2			N	-0-					-0-
07	477	N	477	-0-	-0-	B	-0-	477	2			N	-0-					-0-
08	500	N	500	-0-	-0-	B	-0-	500	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	570	N	456	-0-	-114	B	-0-	456	2			N	-0-					-0-
10	465	N	192	-0-	-273	B	-0-	192	2			N	-0-					-0-
*11	689	N	689	-0-	-0-	B	-0-	689	2			N	-0-					-0-

WHITTENBURG RC WELL #: 9 RRCID -> 164996 COMPL. DATE 08/25/1997 TOTAL DEPTH 2035 PERF. 1855 - 1882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	302	N	302	-0-	-0-	B	-0-	302	2			N	-0-					-0-
07	279	N	242	-0-	-37	B	-0-	242	2			N	-0-					-0-
08	255	N	255	-0-	-0-	B	-0-	255	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	300	N	240	-0-	-60	B	-0-	240	2			N	-0-					-0-
10	248	N	99	-0-	-149	B	-0-	99	2			N	-0-					-0-
*11	409	N	409	-0-	-0-	B	-0-	409	2			N	-0-					-0-

JATEN WELL #: 1RC RRCID -> 165832 COMPL. DATE 08/28/1997 TOTAL DEPTH 3455 PERF. 2053 - 2082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	397	N	397	-0-	-0-	B	-0-	397	2			N	-0-					-0-
07	306	N	306	-0-	-0-	B	-0-	306	2			N	-0-					-0-
08	328	N	328	-0-	-0-	B	-0-	328	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	390	N	292	-0-	-98	B	-0-	292	2			N	-0-					-0-
10	310	N	126	-0-	-184	B	-0-	126	2			N	-0-					-0-
*11	488	N	488	-0-	-0-	B	-0-	488	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, LLC //CONT.// 501480
CHILDERS WELL #: 31RC RRCID -> 165915 COMPL. DATE 09/13/1997 TOTAL DEPTH 2400 PERF. 2034 - 2090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	322	N	322	-0-	-0- B	-0-	322	2			N	-0-					-0-
07	265	N	265	-0-	-0- B	-0-	265	2			N	-0-					-0-
08	251	N	251	-0-	-0- B	-0-	251	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	237	-0-	-93 B	-0-	237	2			N	-0-					-0-
10	279	N	102	-0-	-177 B	-0-	102	2			N	-0-					-0-
*11	415	N	415	-0-	-0- B	-0-	415	2			N	-0-					-0-

JATEN WELL #: 2RC RRCID -> 166464 COMPL. DATE 11/06/1997 TOTAL DEPTH 2327 PERF. 2006 - 2060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	227	N	227	-0-	-0- B	-0-	227	2			N	-0-					-0-
07	266	N	266	-0-	-0- B	-0-	266	2			N	-0-					-0-
08	260	N	260	-0-	-0- B	-0-	260	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	234	-0-	-6 B	-0-	234	2			N	-0-					-0-
10	279	N	96	-0-	-183 B	-0-	96	2			N	-0-					-0-
*11	404	N	404	-0-	-0- B	-0-	404	2			N	-0-					-0-

JATEN WELL #: 3RC RRCID -> 168427 COMPL. DATE 02/28/1998 TOTAL DEPTH 2413 PERF. 2052 - 2089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	192	-0-	-348 B	-0-	192	2			N	-0-					-0-
07	434	N	188	-0-	-246 B	-0-	188	2			N	-0-					-0-
08	649	N	649	-0-	-0- B	-0-	649	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	482	N	482	-0-	-0- B	-0-	482	2			N	-0-					-0-
10	186	N	172	-0-	-14 B	-0-	172	2			N	-0-					-0-
11	540	N	6	-0-	-534 B	-0-	6	2			N	-0-					-0-

JATEN WELL #: 4RC RRCID -> 168428 COMPL. DATE 02/26/1998 TOTAL DEPTH 2300 PERF. 1963 - 2027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	380	N	380	-0-	-0- B	-0-	380	2			N	-0-					-0-
07	271	N	271	-0-	-0- B	-0-	271	2			N	-0-					-0-
08	292	N	292	-0-	-0- B	-0-	292	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	390	N	271	-0-	-119 B	-0-	271	2			N	-0-					-0-
10	279	N	118	-0-	-161 B	-0-	118	2			N	-0-					-0-
*11	475	N	475	-0-	-0- B	-0-	475	2			N	-0-					-0-

SHELTON -A- WELL #: 17R RRCID -> 170817 COMPL. DATE 06/16/1998 TOTAL DEPTH 1908 PERF. 1514 - 1584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

SHELTON -A- WELL #: 19R RRCID -> 170819 COMPL. DATE 08/04/1998 TOTAL DEPTH 1890 PERF. 1538 - 1560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	274	-0-	-146 B	-0-	274	2			N	-0-					-0-
07	434	N	366	-0-	-68 B	-0-	366	2			N	-0-					-0-
08	434	N	352	-0-	-82 B	-0-	352	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	230	-0-	-40 B	-0-	230	2			N	-0-					-0-
10	372	N	202	-0-	-170 B	-0-	202	2			N	-0-					-0-
*11	569	N	569	-0-	-0- B	-0-	569	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, LLC //CONT.// 501480

TARBOX B WELL #: 10RC RRCID -> 170830 COMPL. DATE 08/28/1998 TOTAL DEPTH 2305 PERF. 1969 - 2028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	319	N	319	-0-	-0- B	-0-	319	2			N	-0-					-0-
07	275	N	275	-0-	-0- B	-0-	275	2			N	-0-					-0-
08	291	N	291	-0-	-0- B	-0-	291	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	274	-0-	-56 B	-0-	274	2			N	-0-					-0-
10	279	N	111	-0-	-168 B	-0-	111	2			N	-0-					-0-
*11	427	N	427	-0-	-0- B	-0-	427	2			N	-0-					-0-

BIVINS UNIT WELL #: 17R RRCID -> 170832 COMPL. DATE 08/21/1998 TOTAL DEPTH 1900 PERF. 1584 - 1604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	141	N	141	-0-	-0- B	-0-	141	2			N	-0-					-0-
07	217	N	100	-0-	-117 B	-0-	100	2			N	-0-					-0-
08	186	N	174	-0-	-12 B	-0-	174	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	76	-0-	-74 B	-0-	76	2			N	-0-					-0-
10	123	N	123	-0-	-0- B	-0-	123	2			N	-0-					-0-
*11	218	N	218	-0-	-0- B	-0-	218	2			N	-0-					-0-

BIVINS -A- WELL #: 18R RRCID -> 170833 COMPL. DATE 09/02/1998 TOTAL DEPTH 1960 PERF. 1660 - 1698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	392	-0-	-28 B	-0-	392	2			N	-0-					-0-
07	434	N	152	-0-	-282 B	-0-	152	2			N	-0-					-0-
08	434	N	357	-0-	-77 B	-0-	357	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	390	N	92	-0-	-298 B	-0-	92	2			N	-0-					-0-
10	155	N	89	-0-	-66 B	-0-	89	2			N	-0-					-0-
11	360	N	291	-0-	-69 B	-0-	291	2			N	-0-					-0-

HERRING WELL #: M 40R RRCID -> 171132 COMPL. DATE 09/29/1998 TOTAL DEPTH 2270 PERF. 1921 - 2153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	437	N	437	-0-	-0- B	-0-	437	2			N	-0-					-0-
07	371	N	371	-0-	-0- B	-0-	371	2			N	-0-					-0-
08	383	N	383	-0-	-0- B	-0-	383	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	450	N	367	-0-	-83 B	-0-	367	2			N	-0-					-0-
10	372	N	163	-0-	-209 B	-0-	163	2			N	-0-					-0-
*11	552	N	552	-0-	-0- B	-0-	552	2			N	-0-					-0-

TARBOX WELL #: 5RC RRCID -> 171604 COMPL. DATE 12/18/1998 TOTAL DEPTH 3346 PERF. 2006 - 2034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

BIVINS "D" WELL #: 17R RRCID -> 171722 COMPL. DATE 10/04/1998 TOTAL DEPTH 2400 PERF. 1777 - 2292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, LLC //CONT.// 501480
SHELTON "A" WELL #: 18R RRCID -> 171765 COMPL. DATE 08/10/1998 TOTAL DEPTH 1890 PERF. 1536 - 1735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1170	N	806	-0-	-364 B	-0-	806	2			N	-0-					-0-
07	1116	N	1086	-0-	-30 B	-0-	1086	2			N	-0-					-0-
08	1178	N	1126	-0-	-52 B	-0-	1126	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	810	N	627	-0-	-183 B	-0-	627	2			N	-0-					-0-
10	1085	N	595	-0-	-490 B	-0-	595	2			N	-0-					-0-
*11	1543	N	1543	-0-	-0- B	-0-	1543	2			N	-0-					-0-

HERRING WELL #: 159RC RRCID -> 176878 COMPL. DATE 04/28/2000 TOTAL DEPTH 3243 PERF. 1864 - 1898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	435	N	435	-0-	-0- B	-0-	435	2			N	-0-					-0-
07	403	N	373	-0-	-30 B	-0-	373	2			N	-0-					-0-
08	380	N	380	-0-	-0- B	-0-	380	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	450	N	358	-0-	-92 B	-0-	358	2			N	-0-					-0-
10	387	N	387	-0-	-0- B	-0-	387	2			N	-0-					-0-
11	360	N	353	-0-	-7 B	-0-	353	2			N	-0-					-0-

HERRING -G- WELL #: 1R RRCID -> 177752 COMPL. DATE 06/02/2000 TOTAL DEPTH 2234 PERF. 1910 - 1968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	598	N	598	-0-	-0- B	-0-	598	2			N	-0-					-0-
07	473	N	473	-0-	-0- B	-0-	473	2			N	-0-					-0-
08	514	N	514	-0-	-0- B	-0-	514	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	600	N	495	-0-	-105 B	-0-	495	2			N	-0-					-0-
10	546	N	546	-0-	-0- B	-0-	546	2			N	-0-					-0-
*11	540	N	540	-0-	-0- B	-0-	540	2			N	-0-					-0-

KELLY WELL #: 5R RRCID -> 185044 COMPL. DATE 05/15/2001 TOTAL DEPTH 2100 PERF. 1718 - 1997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	282	N	282	-0-	-0- B	-0-	282	2			N	-0-					-0-
07	310	N	304	-0-	-6 B	-0-	304	2			N	-0-					-0-
08	62	N	26	-0-	-36 B	-0-	26	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	373	N	373	-0-	-0- B	-0-	373	2			N	-0-					-0-
10	429	N	429	-0-	-0- B	-0-	429	2			N	-0-					-0-
*11	440	N	440	-0-	-0- B	-0-	440	2			N	-0-					-0-

HERRING WELL #: C 28R RRCID -> 195690 COMPL. DATE 05/19/2003 TOTAL DEPTH 2182 PERF. 1869 - 2116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	173	-0-	-157 B	-0-	173	2			N	-0-					-0-
07	310	N	147	-0-	-163 B	-0-	147	2			N	-0-					-0-
08	310	N	230	-0-	-80 B	-0-	230	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	201	N	201	-0-	-0- B	-0-	201	2			N	-0-					-0-
10	261	N	261	-0-	-0- B	-0-	261	2			N	-0-					-0-
*11	277	N	277	-0-	-0- B	-0-	277	2			N	-0-					-0-

SHELTON -A- WELL #: 20R RRCID -> 196334 COMPL. DATE 06/25/2003 TOTAL DEPTH 1858 PERF. 1612 - 1776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	475	-0-	-215 B	-0-	475	2			N	-0-					-0-
07	713	N	581	-0-	-132 B	-0-	581	2			N	-0-					-0-
08	713	N	580	-0-	-133 B	-0-	580	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	480	N	335	-0-	-145 B	-0-	335	2			N	-0-					-0-
10	589	N	340	-0-	-249 B	-0-	340	2			N	-0-					-0-
*11	773	N	773	-0-	-0- B	-0-	773	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, LLC //CONT.// 501480

READ WELL #: 29R RRCID -> 196775 COMPL. DATE 05/31/2003 TOTAL DEPTH 2124 PERF. 1775 - 1986

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1339	N	1339	-0-		-0-	B	-0-	1339	2			N	-0-				-0-
07	1271	N	1267	-0-		-4	B	-0-	1267	2			N	-0-				-0-
08	1247	N	1247	-0-		-0-	B	-0-	1247	2			N	-0-				-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1350	N	1133	-0-		-217	B	-0-	1133	2			N	-0-				-0-
10	1271	N	1255	-0-		-16	B	-0-	1255	2			N	-0-				-0-
11	1200	N	1191	-0-		-9	B	-0-	1191	2			N	-0-				-0-

PERKY WELL #: 15R RRCID -> 197555 COMPL. DATE 07/31/2003 TOTAL DEPTH 3205 PERF. 1632 - 1694

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	334	N	334	-0-		-0-	B	-0-	334	2			N	-0-				-0-
07	310	N	296	-0-		-14	B	-0-	296	2			N	-0-				-0-
08	302	N	302	-0-		-0-	B	-0-	302	2			N	-0-				-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	330	N	313	-0-		-17	B	-0-	313	2			N	-0-				-0-
10	310	N	304	-0-		-6	B	-0-	304	2			N	-0-				-0-
*11	303	N	303	-0-		-0-	B	-0-	303	2			N	-0-				-0-

READ WELL #: 30R RRCID -> 199730 COMPL. DATE 06/10/2003 TOTAL DEPTH 2120 PERF. 1906 - 1970

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	902	N	902	-0-		-0-	B	-0-	902	2			N	-0-				-0-
07	804	N	804	-0-		-0-	B	-0-	804	2			N	-0-				-0-
08	801	N	801	-0-		-0-	B	-0-	801	2			N	-0-				-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	900	N	747	-0-		-153	B	-0-	747	2			N	-0-				-0-
10	806	N	410	-0-		-396	B	-0-	410	2			N	-0-				-0-
*11	768	N	768	-0-		-0-	B	-0-	768	2			N	-0-				-0-

BIVINS D WELL #: 16R RRCID -> 203498 COMPL. DATE 02/14/2004 TOTAL DEPTH 2480 PERF. 1978 - 2200

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	25	-0-		-5	B	-0-	25	2			N	-0-				-0-
07	31	N	28	-0-		-3	B	-0-	28	2			N	-0-				-0-
08	31	N	9	-0-		-22	B	-0-	9	2			N	-0-				-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	30	N	16	-0-		-14	B	-0-	16	2			N	-0-				-0-
10	31	N	5	-0-		-26	B	-0-	5	2			N	-0-				-0-
*11	18	N	18	-0-		-0-	B	-0-	18	2			N	-0-				-0-

WHITTENBURG RC WELL #: 10 RRCID -> 211404 COMPL. DATE 08/19/2005 TOTAL DEPTH 2250 PERF. 1955 - 1996

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	421	N	421	-0-		-0-	B	-0-	421	2			N	-0-				-0-
07	322	N	322	-0-		-0-	B	-0-	322	2			N	-0-				-0-
08	359	N	359	-0-		-0-	B	-0-	359	2			N	-0-				-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	420	N	321	-0-		-99	B	-0-	321	2			N	-0-				-0-
10	310	N	177	-0-		-133	B	-0-	177	2			N	-0-				-0-
*11	526	N	526	-0-		-0-	B	-0-	526	2			N	-0-				-0-

HERRING -D- WELL #: 2R RRCID -> 211465 COMPL. DATE 08/19/2005 TOTAL DEPTH 2108 PERF. 1810 - 1872

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	367	N	367	-0-		-0-	B	-0-	367	2			N	-0-				-0-
07	317	N	317	-0-		-0-	B	-0-	317	2			N	-0-				-0-
08	295	N	295	-0-		-0-	B	-0-	295	2			N	-0-				-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	360	N	291	-0-		-69	B	-0-	291	2			N	-0-				-0-
10	310	N	308	-0-		-2	B	-0-	308	2			N	-0-				-0-
11	300	N	270	-0-		-30	B	-0-	270	2			N	-0-				-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, LLC //CONT.// 501480
CHILDERS WELL #: 32RC RRCID -> 212088 COMPL. DATE 08/19/2005 TOTAL DEPTH 2340 PERF. 2047 - 2085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	768	N	768	-0-	-0-	B	-0-	768	2			N	-0-					-0-
07	558	N	553	-0-	-5	B	-0-	553	2			N	-0-					-0-
08	538	N	538	-0-	-0-	B	-0-	538	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	780	N	502	-0-	-278	B	-0-	502	2			N	-0-					-0-
10	558	N	217	-0-	-341	B	-0-	217	2			N	-0-					-0-
*11	808	N	808	-0-	-0-	B	-0-	808	2			N	-0-					-0-

BIVINS D WELL #: 4 R RRCID -> 279038 COMPL. DATE 01/25/2004 TOTAL DEPTH 2483 PERF. N/A

06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

LIQUID PETROLEUM RESOURCES, INC. 502771
PARAMOUNT-SANFORD WELL #: A 1R RRCID -> 022849 COMPL. DATE 03/07/1963 TOTAL DEPTH 1612 PERF. N/A

06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

AGUA DULCE-SANFORD WELL #: 1 R RRCID -> 062284 COMPL. DATE 03/17/1975 TOTAL DEPTH 1910 PERF. 1570 - 1750

06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

LOSURE, KEN 509289
BIVINS WELL #: B 1R RRCID -> 027252 COMPL. DATE 05/26/1961 TOTAL DEPTH 1682 PERF. 1582 - 1682

06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	0	A	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 11/21/2017 - PLUGGED 11/21/17

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
MOMENTUM OPERATING CO., INC. 574324
DUNNE WELL #: 1 RRCID -> 186900 COMPL. DATE 09/19/2001 TOTAL DEPTH 3140 PERF. 1791 - 1799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MORRED, INC. 586760
INGERTON WELL #: 10 RRCID -> 136075 COMPL. DATE 10/19/1990 TOTAL DEPTH 2150 PERF. 1776 - 1836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

NEW-TEX OPERATING, LLC 606154
STATE -A- WELL #: 60R RRCID -> 034547 COMPL. DATE 09/28/1964 TOTAL DEPTH 2090 PERF. 1699 - 2058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

STATE 'A' WELL #: 100RC RRCID -> 157027 COMPL. DATE 11/21/1995 TOTAL DEPTH 1827 PERF. 1515 - 1538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PG-M INTERNATIONAL OPERATING,LLC 631795
JOHNSON, A. K. WELL #: 1 RRCID -> 039798 COMPL. DATE 06/05/1966 TOTAL DEPTH 1899 PERF. 1553 - 1584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	133	-0-	-17	B	-0-	133	2			N	-0-					-0-
07	141	N	141	-0-	-0-	B	-0-	141	2			N	-0-					-0-
08	184	N	184	-0-	-0-	B	-0-	184	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	137	N	137	-0-	-0-	B	-0-	137	2			N	-0-					-0-
10	155	N	149	-0-	-6	B	-0-	149	2			N	-0-					-0-
11	180	N	129	-0-	-51	B	-0-	129	2			N	-0-					-0-

YAKE -G- WELL #: 9 R RRCID -> 140493 COMPL. DATE 12/13/1991 TOTAL DEPTH 1997 PERF. 1717 - 1732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	433	-0-	-17	B	-0-	433	2			N	-0-					-0-
07	465	N	452	-0-	-13	B	-0-	452	2			N	-0-					-0-
08	465	N	450	-0-	-15	B	-0-	450	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	441	N	441	-0-	-0-	B	-0-	441	2			N	-0-					-0-
10	465	N	457	-0-	-8	B	-0-	457	2			N	-0-					-0-
11	450	N	439	-0-	-11	B	-0-	439	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PG-M INTERNATIONAL OPERATING,LLC//CONT.// 631795
YAKE -G- WELL #: 25 RRCID -> 140829 COMPL. DATE 12/12/1991 TOTAL DEPTH 2028 PERF. 1705 - 1924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	537	-0-	-33 B	-0-	537	2			N	-0-					-0-
07	590	N	590	-0-	-0- B	-0-	590	2			N	-0-					-0-
08	567	N	567	-0-	-0- B	-0-	567	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	541	N	541	-0-	-0- B	-0-	541	2			N	-0-					-0-
10	589	N	561	-0-	-28 B	-0-	561	2			N	-0-					-0-
*11	556	N	556	-0-	-0- B	-0-	556	2			N	-0-					-0-

HEDGECOKE-WHITTENBURG -A- WELL #: 1RC RRCID -> 169772 COMPL. DATE 06/03/1998 TOTAL DEPTH 2350 PERF. 2041 - 2064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	31	-0-	-89 B	-0-	31	2			N	-0-					-0-
07	62	N	29	-0-	-33 B	-0-	29	2			N	-0-					-0-
08	39	N	39	-0-	-0- B	-0-	39	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	49	N	49	-0-	-0- B	-0-	49	2			N	-0-					-0-
10	53	N	53	-0-	-0- B	-0-	53	2			N	-0-					-0-
*11	50	N	50	-0-	-0- B	-0-	50	2			N	-0-					-0-

PANTERA ENERGY COMPANY 638486
ALLISON WELL #: 1R RRCID -> 027100 COMPL. DATE 04/22/1961 TOTAL DEPTH 1692 PERF. 1592 - 1692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	445	N	445	-0-	-0- B	-0-	445	3			N	-0-					-0-
07	341	N	178	-0-	-163 B	-0-	178	3			N	-0-					-0-
08	341	N	33	-0-	-308 B	-0-	33	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	389	N	20	-0-	-369 B	-0-	20	3			N	-0-					-0-
10	181	N	1	-0-	-180 B	-0-	1	3			N	-0-					-0-
11	30	N	14	-0-	-16 B	-0-	14	3			N	-0-					-0-

BIVINS WELL #: 3R RRCID -> 027101 COMPL. DATE 04/07/1961 TOTAL DEPTH 1616 PERF. 1518 - 1616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	234	-0-	-276 B	-0-	234	3			N	-0-					-0-
07	434	N	96	-0-	-338 B	-0-	96	3			N	-0-					-0-
08	372	N	284	-0-	-88 B	-0-	284	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	88	-0-	-152 B	-0-	88	3			N	-0-					-0-
*10	133	N	133	-0-	-0- B	-0-	133	3			N	-0-					-0-
*11	416	N	416	-0-	-0- B	-0-	416	3			N	-0-					-0-

BOST WELL #: 1R RRCID -> 027102 COMPL. DATE 04/15/1961 TOTAL DEPTH 1730 PERF. 1626 - 1730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	18	-0-	-12 B	-0-	18	3			N	-0-					-0-
07	31	N	13	-0-	-18 B	-0-	13	3			N	-0-					-0-
08	56	N	56	-0-	-0- B	-0-	56	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	8	-0-	-22 B	-0-	8	3			N	-0-					-0-
*10	19	N	19	-0-	-0- B	-0-	19	3			N	-0-					-0-
*11	82	N	82	-0-	-0- B	-0-	82	3			N	-0-					-0-

BOST WELL #: 3R RRCID -> 027104 COMPL. DATE 05/06/1961 TOTAL DEPTH 2200 PERF. 1594 - 1694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	188	N	188	-0-	-0- B	-0-	188	3			N	-0-					-0-
07	193	N	61	-0-	-132 B	-0-	61	3			N	-0-					-0-
08	197	N	197	-0-	-0- B	-0-	197	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	79	-0-	-101 B	-0-	79	3			N	-0-					-0-
*10	76	N	76	-0-	-0- B	-0-	76	3			N	-0-					-0-
*11	365	N	365	-0-	-0- B	-0-	365	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
BOST WELL #: 4R RRCID -> 027105 COMPL. DATE 04/27/1961 TOTAL DEPTH 1650 PERF. 1550 - 1650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	430	N	430	-0-	-0-	B	-0-	430	3			N	-0-					-0-
07	256	N	179	-0-	-77	B	-0-	179	3			N	-0-					-0-
08	490	N	490	-0-	-0-	B	-0-	490	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	273	N	208	-0-	-65	B	-0-	208	3			N	-0-					-0-
*10	200	N	200	-0-	-0-	B	-0-	200	3			N	-0-					-0-
*11	858	N	858	-0-	-0-	B	-0-	858	3			N	-0-					-0-

ALAMOSA-SANFORD WELL #: 1R RRCID -> 027107 COMPL. DATE 02/21/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

CONTINENTAL-SANFORD WELL #: 1R RRCID -> 027108 COMPL. DATE 02/28/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	204	N	204	-0-	-0-	B	-0-	204	3			N	-0-					-0-
07	248	N	175	-0-	-73	B	-0-	175	3			N	-0-					-0-
08	209	N	209	-0-	-0-	B	-0-	209	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	210	N	169	-0-	-41	B	-0-	169	3			N	-0-					-0-
10	186	N	157	-0-	-29	B	-0-	157	3			N	-0-					-0-
11	210	N	189	-0-	-21	B	-0-	189	3			N	-0-					-0-

SANFORD -A- WELL #: 1R RRCID -> 027111 COMPL. DATE 03/19/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	293	N	293	-0-	-0-	B	-0-	293	3			N	-0-					-0-
07	283	N	283	-0-	-0-	B	-0-	283	3			N	-0-					-0-
08	284	N	284	-0-	-0-	B	-0-	284	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	322	N	322	-0-	-0-	B	-0-	322	3			N	-0-					-0-
*10	279	N	279	-0-	-0-	B	-0-	279	3			N	-0-					-0-
*11	305	N	305	-0-	-0-	B	-0-	305	3			N	-0-					-0-

CLINTON-SANFORD WELL #: 2R RRCID -> 027113 COMPL. DATE 03/31/1962 TOTAL DEPTH N/A PERF. 1565 - 1702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	242	N	242	-0-	-0-	B	-0-	242	3			N	-0-					-0-
07	233	N	233	-0-	-0-	B	-0-	233	3			N	-0-					-0-
08	242	N	242	-0-	-0-	B	-0-	242	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	240	N	238	-0-	-2	B	-0-	238	3			N	-0-					-0-
10	212	N	207	-0-	-5	B	-0-	207	3			N	-0-					-0-
*11	204	N	204	-0-	-0-	B	-0-	204	3			N	-0-					-0-

CLINTON-SANFORD -C- WELL #: C 2R RRCID -> 027114 COMPL. DATE 04/07/1962 TOTAL DEPTH N/A PERF. 1560 - 1700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	155	N	155	-0-	-0-	B	-0-	155	3			N	-0-					-0-
07	155	N	155	-0-	-0-	B	-0-	155	3			N	-0-					-0-
08	156	N	156	-0-	-0-	B	-0-	156	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	150	N	150	-0-	-0-	B	-0-	150	3			N	-0-					-0-
10	155	N	154	-0-	-1	B	-0-	154	3			N	-0-					-0-
11	150	N	150	-0-	-0-	B	-0-	150	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
BARNES-STATE WELL #: 1R RRCID -> 027148 COMPL. DATE 01/12/1961 TOTAL DEPTH 1474 PERF. 1240 - 1460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	784	N	784	-0-	-0- B	-0-	784	3			N	-0-					-0-
07	876	N	876	-0-	-0- B	-0-	876	3			N	-0-					-0-
08	750	N	750	-0-	-0- B	-0-	750	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	737	N	225	-0-	-512 B	-0-	225	3			N	-0-					-0-
*10	612	N	612	-0-	-0- B	-0-	612	3			N	-0-					-0-
*11	777	N	777	-0-	-0- B	-0-	777	3			N	-0-					-0-

JOHNSON TRACT 4 WELL #: 1R RRCID -> 035031 COMPL. DATE 11/24/1964 TOTAL DEPTH 1915 PERF. 1616 - 1758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	149	-0-	-1 B	-0-	149	3			N	-0-					-0-
07	155	N	149	-0-	-6 B	-0-	149	3			N	-0-					-0-
08	155	N	149	-0-	-6 B	-0-	149	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	147	-0-	-3 B	-0-	147	3			N	-0-					-0-
10	155	N	151	-0-	-4 B	-0-	151	3			N	-0-					-0-
11	150	N	128	-0-	-22 B	-0-	128	3			N	-0-					-0-

JOHNSON TRACT 3 WELL #: 1 R RRCID -> 039290 COMPL. DATE 04/15/1966 TOTAL DEPTH 1713 PERF. 1540 - 1682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	55	N	55	-0-	-0- B	-0-	55	3			N	-0-					-0-
07	55	N	55	-0-	-0- B	-0-	55	3			N	-0-					-0-
08	147	N	147	-0-	-0- B	-0-	147	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	146	N	146	-0-	-0- B	-0-	146	3			N	-0-					-0-
*10	124	N	124	-0-	-0- B	-0-	124	3			N	-0-					-0-
11	150	N	103	-0-	-47 B	-0-	103	3			N	-0-					-0-

PIONEER NATURAL RES. USA, INC. 665748
ALLISON WELL #: 1R RRCID -> 027055 COMPL. DATE 08/11/1961 TOTAL DEPTH 1713 PERF. 1463 - 1513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	100	-0-	-50 B	-0-	100	3			N	-0-					-0-
07	155	N	-0-	-0-	-155 B	-0-					N	-0-					-0-
08	124	N	88	-0-	-36 B	-0-	88	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	66	-0-	-24 B	-0-	66	3			N	-0-					-0-
10	118	N	118	-0-	-0- B	-0-	118	3			N	-0-					-0-
*11	153	N	153	-0-	-0- B	-0-	153	3			N	-0-					-0-

BIVINS WELL #: 2R RRCID -> 027056 COMPL. DATE 08/21/1961 TOTAL DEPTH 2194 PERF. 1817 - 2050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	254	-0-	-16 B	-0-	254	3			N	-0-					-0-
07	248	N	238	-0-	-10 B	-0-	238	3			N	-0-					-0-
08	306	N	306	-0-	-0- B	-0-	306	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	138	-0-	-102 B	-0-	138	3			N	-0-					-0-
10	248	N	225	-0-	-23 B	-0-	225	3			N	-0-					-0-
11	270	N	269	-0-	-1 B	-0-	269	3			N	-0-					-0-

BIVINS WELL #: 4R RRCID -> 027057 COMPL. DATE 09/27/1961 TOTAL DEPTH 1775 PERF. 1524 - 1604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	870	N	788	-0-	-82 B	-0-	788	3			N	-0-					-0-
07	930	N	574	-0-	-356 B	-0-	574	3			N	-0-					-0-
08	859	N	859	-0-	-0- B	-0-	859	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	780	N	372	-0-	-408 B	-0-	372	3			N	-0-					-0-
10	730	N	730	-0-	-0- B	-0-	730	3			N	-0-					-0-
*11	998	N	998	-0-	-0- B	-0-	998	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: 6R RRCID -> 027058 COMPL. DATE 08/12/1961 TOTAL DEPTH 1770 PERF. 1513 - 1541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	239	-0-	-1	B	-0-	239	3			N	-0-					-0-
07	248	N	77	-0-	-171	B	-0-	77	3			N	-0-					-0-
08	350	N	350	-0-	-0-	B	-0-	350	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	240	N	130	-0-	-110	B	-0-	130	3			N	-0-					-0-
10	283	N	283	-0-	-0-	B	-0-	283	3			N	-0-					-0-
*11	352	N	352	-0-	-0-	B	-0-	352	3			N	-0-					-0-

BIVINS WELL #: 7R RRCID -> 027059 COMPL. DATE 10/23/1961 TOTAL DEPTH 1894 PERF. 1628 - 1668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	475	-0-	-95	B	-0-	475	3			N	-0-					-0-
07	558	N	128	-0-	-430	B	-0-	128	3			N	-0-					-0-
08	667	N	667	-0-	-0-	B	-0-	667	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	480	N	306	-0-	-174	B	-0-	306	3			N	-0-					-0-
10	647	N	647	-0-	-0-	B	-0-	647	3			N	-0-					-0-
*11	601	N	601	-0-	-0-	B	-0-	601	3			N	-0-					-0-

BIVINS WELL #: 8R RRCID -> 027060 COMPL. DATE 08/27/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	261	-0-	-9	B	-0-	261	3			N	-0-					-0-
07	279	N	88	-0-	-191	B	-0-	88	3			N	-0-					-0-
08	324	N	324	-0-	-0-	B	-0-	324	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	270	N	112	-0-	-158	B	-0-	112	3			N	-0-					-0-
10	243	N	243	-0-	-0-	B	-0-	243	3			N	-0-					-0-
*11	293	N	293	-0-	-0-	B	-0-	293	3			N	-0-					-0-

BIVINS WELL #: 9R RRCID -> 027061 COMPL. DATE 08/27/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1140	N	1080	-0-	-60	B	-0-	1080	3			N	-0-					-0-
07	1178	N	370	-0-	-808	B	-0-	370	3			N	-0-					-0-
08	1211	N	1211	-0-	-0-	B	-0-	1211	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1080	N	415	-0-	-665	B	-0-	415	3			N	-0-					-0-
10	843	N	843	-0-	-0-	B	-0-	843	3			N	-0-					-0-
*11	1408	N	1408	-0-	-0-	B	-0-	1408	3			N	-0-					-0-

BIVINS WELL #: 11R RRCID -> 027063 COMPL. DATE 08/23/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	499	-0-	-41	B	-0-	499	3			N	-0-					-0-
07	558	N	161	-0-	-397	B	-0-	161	3			N	-0-					-0-
08	570	N	570	-0-	-0-	B	-0-	570	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	510	N	211	-0-	-299	B	-0-	211	3			N	-0-					-0-
10	422	N	422	-0-	-0-	B	-0-	422	3			N	-0-					-0-
*11	605	N	605	-0-	-0-	B	-0-	605	3			N	-0-					-0-

BIVINS WELL #: 12R RRCID -> 027064 COMPL. DATE 08/21/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	154	-0-	-26	B	-0-	154	3			N	-0-					-0-
07	155	N	50	-0-	-105	B	-0-	50	3			N	-0-					-0-
08	165	N	165	-0-	-0-	B	-0-	165	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	150	N	62	-0-	-88	B	-0-	62	3			N	-0-					-0-
10	121	N	121	-0-	-0-	B	-0-	121	3			N	-0-					-0-
11	150	N	125	-0-	-25	B	-0-	125	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: 13R RRCID -> 027065 COMPL. DATE 10/03/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	154	N	154	-0-	-0-	B	-0-	154	3			N	-0-					-0-
07	155	N	49	-0-	-106	B	-0-	49	3			N	-0-					-0-
08	169	N	169	-0-	-0-	B	-0-	169	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	150	N	128	-0-	-22	B	-0-	128	3			N	-0-					-0-
10	156	N	156	-0-	-0-	B	-0-	156	3			N	-0-					-0-
11	150	N	111	-0-	-39	B	-0-	111	3			N	-0-					-0-

BIVINS WELL #: 15R RRCID -> 027067 COMPL. DATE 09/13/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1290	N	1263	-0-	-27	B	-0-	1263	3			N	-0-					-0-
07	1364	N	1198	-0-	-166	B	-0-	1198	3			N	-0-					-0-
08	1283	N	1283	-0-	-0-	B	-0-	1283	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1260	N	1006	-0-	-254	B	-0-	1006	3			N	-0-					-0-
10	1289	N	1289	-0-	-0-	B	-0-	1289	3			N	-0-					-0-
*11	1369	N	1369	-0-	-0-	B	-0-	1369	3			N	-0-					-0-

BIVINS WELL #: A150R RRCID -> 027070 COMPL. DATE 11/06/1956 TOTAL DEPTH 3134 PERF. 2349 - 2620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1020	N	1016	-0-	-4	B	-0-	1016	3			N	-0-					-0-
07	1054	N	981	-0-	-73	B	-0-	981	3			N	-0-					-0-
08	1059	N	1059	-0-	-0-	B	-0-	1059	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1020	N	872	-0-	-148	B	-0-	872	3			N	-0-					-0-
10	1058	N	1058	-0-	-0-	B	-0-	1058	3			N	-0-					-0-
*11	1061	N	1061	-0-	-0-	B	-0-	1061	3			N	-0-					-0-

BIVINS WELL #: A160 C RRCID -> 027071 COMPL. DATE 10/06/1960 TOTAL DEPTH 2780 PERF. 1483 - 1719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	290	-0-	-10	B	-0-	290	3			N	-0-					-0-
07	310	N	95	-0-	-215	B	-0-	95	3			N	-0-					-0-
08	328	N	328	-0-	-0-	B	-0-	328	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	300	N	118	-0-	-182	B	-0-	118	3			N	-0-					-0-
10	227	N	227	-0-	-0-	B	-0-	227	3			N	-0-					-0-
*11	340	N	340	-0-	-0-	B	-0-	340	3			N	-0-					-0-

BOST WELL #: 1R RRCID -> 027072 COMPL. DATE 10/25/1961 TOTAL DEPTH 1915 PERF. 1647 - 1671

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	357	-0-	-3	B	-0-	357	3			N	-0-					-0-
07	372	N	363	-0-	-9	B	-0-	363	3			N	-0-					-0-
08	377	N	377	-0-	-0-	B	-0-	377	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	360	N	342	-0-	-18	B	-0-	342	3			N	-0-					-0-
10	372	N	371	-0-	-1	B	-0-	371	3			N	-0-					-0-
*11	361	N	361	-0-	-0-	B	-0-	361	3			N	-0-					-0-

BOST WELL #: 2R RRCID -> 027073 COMPL. DATE 10/23/1961 TOTAL DEPTH 1806 PERF. 1558 - 1593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BOST WELL #: 3R RRCID -> 027074 COMPL. DATE 10/25/1961 TOTAL DEPTH 1869 PERF. 1606 - 1642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	166	-0-	-14	B	-0-	166	3			N	-0-					-0-
07	186	N	131	-0-	-55	B	-0-	131	3			N	-0-					-0-
08	186	N	178	-0-	-8	B	-0-	178	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	180	N	81	-0-	-99	B	-0-	81	3			N	-0-					-0-
10	124	N	103	-0-	-21	B	-0-	103	3			N	-0-					-0-
*11	186	N	186	-0-	-0-	B	-0-	186	3			N	-0-					-0-

CRAWFORD WELL #: 1R RRCID -> 027075 COMPL. DATE 07/22/1961 TOTAL DEPTH 2091 PERF. 1837 - 2014

06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 1R RRCID -> 027077 COMPL. DATE 08/21/1960 TOTAL DEPTH 2260 PERF. 1936 - 2029

06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

MASTERSON WELL #: 2R RRCID -> 027078 COMPL. DATE 07/28/1960 TOTAL DEPTH 1964 PERF. 1662 - 1872

06	1140	N	1059	-0-	-81	B	-0-	1059	3			N	-0-					-0-
07	1147	N	397	-0-	-750	B	-0-	397	3			N	-0-					-0-
08	1182	N	1182	-0-	-0-	B	-0-	1182	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1050	N	681	-0-	-369	B	-0-	681	3			N	-0-					-0-
10	870	N	870	-0-	-0-	B	-0-	870	3			N	-0-					-0-
*11	1389	N	1389	-0-	-0-	B	-0-	1389	3			N	-0-					-0-

MASTERSON WELL #: 3R RRCID -> 027079 COMPL. DATE 07/15/1960 TOTAL DEPTH 1878 PERF. 1566 - 1788

06	1020	N	948	-0-	-72	B	-0-	948	3			N	-0-					-0-
07	1054	N	465	-0-	-589	B	-0-	465	3			N	-0-					-0-
08	1054	N	1044	-0-	-10	B	-0-	1044	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	960	N	609	-0-	-351	B	-0-	609	3			N	-0-					-0-
10	771	N	771	-0-	-0-	B	-0-	771	3			N	-0-					-0-
*11	1306	N	1306	-0-	-0-	B	-0-	1306	3			N	-0-					-0-

MASTERSON WELL #: 5R RRCID -> 027080 COMPL. DATE 10/05/1960 TOTAL DEPTH 1566 PERF. 1332 - 1540

06	510	N	485	-0-	-25	B	-0-	485	3			N	-0-					-0-
07	527	N	321	-0-	-206	B	-0-	321	3			N	-0-					-0-
08	496	N	455	-0-	-41	B	-0-	455	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	480	N	326	-0-	-154	B	-0-	326	3			N	-0-					-0-
10	447	N	447	-0-	-0-	B	-0-	447	3			N	-0-					-0-
*11	593	N	593	-0-	-0-	B	-0-	593	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 6R RRCID -> 027081 COMPL. DATE 11/09/1960 TOTAL DEPTH N/A PERF. 1799 - 2081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	244	-0-	-26 B	-0-	244	3			N	-0-					-0-
07	279	N	232	-0-	-47 B	-0-	232	3			N	-0-					-0-
08	279	N	279	-0-	-0- B	-0-	279	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	136	-0-	-104 B	-0-	136	3			N	-0-					-0-
10	223	N	223	-0-	-0- B	-0-	223	3			N	-0-					-0-
*11	297	N	297	-0-	-0- B	-0-	297	3			N	-0-					-0-

MASTERSON WELL #: 7R RRCID -> 027082 COMPL. DATE 09/14/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	990	N	877	-0-	-113 B	-0-	877	3			N	-0-					-0-
07	806	N	721	-0-	-85 B	-0-	721	3			N	-0-					-0-
08	899	N	778	-0-	-121 B	-0-	778	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	870	N	362	-0-	-508 B	-0-	362	3			N	-0-					-0-
10	881	N	881	-0-	-0- B	-0-	881	3			N	-0-					-0-
*11	1092	N	1092	-0-	-0- B	-0-	1092	3			N	-0-					-0-

MASTERSON WELL #: B 55R RRCID -> 027083 COMPL. DATE N/A TOTAL DEPTH 3235 PERF. 1451 - 1629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	N	680	-0-	-130 B	-0-	680	3			N	-0-					-0-
07	837	N	342	-0-	-495 B	-0-	342	3			N	-0-					-0-
08	837	N	377	-0-	-460 B	-0-	377	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	690	N	496	-0-	-194 B	-0-	496	3			N	-0-					-0-
10	569	N	569	-0-	-0- B	-0-	569	3			N	-0-					-0-
*11	945	N	945	-0-	-0- B	-0-	945	3			N	-0-					-0-

MASTERSON WELL #: B 64R RRCID -> 027084 COMPL. DATE 10/24/1960 TOTAL DEPTH 2265 PERF. 1620 - 1837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	579	N	579	-0-	-0- B	-0-	579	3			N	-0-					-0-
07	899	N	203	-0-	-696 B	-0-	203	3			N	-0-					-0-
08	765	N	765	-0-	-0- B	-0-	765	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	570	N	294	-0-	-276 B	-0-	294	3			N	-0-					-0-
10	382	N	382	-0-	-0- B	-0-	382	3			N	-0-					-0-
11	750	N	639	-0-	-111 B	-0-	639	3			N	-0-					-0-

MASTERSON WELL #: B 75R RRCID -> 027085 COMPL. DATE N/A TOTAL DEPTH 3599 PERF. 1628 - 1830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1080	N	1021	-0-	-59 B	-0-	1021	3			N	-0-					-0-
07	1085	N	422	-0-	-663 B	-0-	422	3			N	-0-					-0-
08	1216	N	1216	-0-	-0- B	-0-	1216	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1020	N	599	-0-	-421 B	-0-	599	3			N	-0-					-0-
10	477	N	477	-0-	-0- B	-0-	477	3			N	-0-					-0-
*11	1245	N	1245	-0-	-0- B	-0-	1245	3			N	-0-					-0-

MASTERSON WELL #: B 76R RRCID -> 027086 COMPL. DATE 10/24/1960 TOTAL DEPTH 3362 PERF. 1628 - 1832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	738	-0-	-12 B	-0-	738	3			N	-0-					-0-
07	775	N	510	-0-	-265 B	-0-	510	3			N	-0-					-0-
08	874	N	874	-0-	-0- B	-0-	874	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	750	N	409	-0-	-341 B	-0-	409	3			N	-0-					-0-
10	650	N	650	-0-	-0- B	-0-	650	3			N	-0-					-0-
*11	866	N	866	-0-	-0- B	-0-	866	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: B 78R RRCID -> 027087 COMPL. DATE 10/26/1960 TOTAL DEPTH 3236 PERF. 1620 - 1668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	474	-0-	-6 B	-0-	474	3			N	-0-					-0-
07	465	N	158	-0-	-307 B	-0-	158	3			N	-0-					-0-
08	503	N	503	-0-	-0- B	-0-	503	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	480	N	349	-0-	-131 B	-0-	349	3			N	-0-					-0-
10	475	N	475	-0-	-0- B	-0-	475	3			N	-0-					-0-
*11	637	N	637	-0-	-0- B	-0-	637	3			N	-0-					-0-

MASTERSON WELL #: B 85R RRCID -> 027088 COMPL. DATE N/A TOTAL DEPTH 3118 PERF. 1696 - 1899

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	591	-0-	-39 B	-0-	591	3			N	-0-					-0-
07	589	N	357	-0-	-232 B	-0-	357	3			N	-0-					-0-
08	663	N	663	-0-	-0- B	-0-	663	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	600	N	332	-0-	-268 B	-0-	332	3			N	-0-					-0-
10	456	N	456	-0-	-0- B	-0-	456	3			N	-0-					-0-
*11	675	N	675	-0-	-0- B	-0-	675	3			N	-0-					-0-

MASTERSON WELL #: B 86R RRCID -> 027089 COMPL. DATE 09/08/1960 TOTAL DEPTH 3231 PERF. 1604 - 1778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	187	N	187	-0-	-0- B	-0-	187	3			N	-0-					-0-
07	186	N	74	-0-	-112 B	-0-	74	3			N	-0-					-0-
08	235	N	235	-0-	-0- B	-0-	235	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	108	-0-	-72 B	-0-	108	3			N	-0-					-0-
10	129	N	129	-0-	-0- B	-0-	129	3			N	-0-					-0-
*11	220	N	220	-0-	-0- B	-0-	220	3			N	-0-					-0-

MASTERSON WELL #: B 87R RRCID -> 027090 COMPL. DATE 09/29/1960 TOTAL DEPTH 3095 PERF. 1468 - 1668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	393	-0-	-27 B	-0-	393	3			N	-0-					-0-
07	434	N	299	-0-	-135 B	-0-	299	3			N	-0-					-0-
08	434	N	367	-0-	-67 B	-0-	367	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	390	N	238	-0-	-152 B	-0-	238	3			N	-0-					-0-
10	312	N	312	-0-	-0- B	-0-	312	3			N	-0-					-0-
*11	462	N	462	-0-	-0- B	-0-	462	3			N	-0-					-0-

MASTERSON WELL #: B 92R RRCID -> 027091 COMPL. DATE 09/25/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MASTERSON WELL #: D 4R RRCID -> 027092 COMPL. DATE 05/18/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2125	N	2125	-0-	-0- B	-0-	2125	3			N	-0-					-0-
07	1853	N	1371	-0-	-482 B	-0-	1371	3			N	-0-					-0-
08	2252	N	2252	-0-	-0- B	-0-	2252	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2130	N	1188	-0-	-942 B	-0-	1188	3			N	-0-					-0-
10	1364	N	1258	-0-	-106 B	-0-	1258	3			N	-0-					-0-
*11	2287	N	2287	-0-	-0- B	-0-	2287	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

POLING WELL #: 1R RRCID -> 027094 COMPL. DATE 10/23/1961 TOTAL DEPTH 1975 PERF. 1715 - 1755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	183	N	183	-0-	-0-	B	-0-	183	3			N	-0-					-0-
07	186	N	61	-0-	-125	B	-0-	61	3			N	-0-					-0-
08	235	N	235	-0-	-0-	B	-0-	235	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	180	N	92	-0-	-88	B	-0-	92	3			N	-0-					-0-
10	176	N	176	-0-	-0-	B	-0-	176	3			N	-0-					-0-
*11	228	N	228	-0-	-0-	B	-0-	228	3			N	-0-					-0-

SNEED WELL #: 1R RRCID -> 027095 COMPL. DATE 09/27/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	900	N	783	-0-	-117	B	-0-	783	3			N	-0-					-0-
07	899	N	277	-0-	-622	B	-0-	277	3			N	-0-					-0-
08	899	N	864	-0-	-35	B	-0-	864	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	780	N	572	-0-	-208	B	-0-	572	3			N	-0-					-0-
10	675	N	675	-0-	-0-	B	-0-	675	3			N	-0-					-0-
*11	1066	N	1066	-0-	-0-	B	-0-	1066	3			N	-0-					-0-

THOMPSON WELL #: 1R RRCID -> 027096 COMPL. DATE 09/17/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	159	N	159	-0-	-0-	B	-0-	159	3			N	-0-					-0-
07	162	N	162	-0-	-0-	B	-0-	162	3			N	-0-					-0-
08	164	N	164	-0-	-0-	B	-0-	164	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	150	N	83	-0-	-67	B	-0-	83	3			N	-0-					-0-
10	155	N	155	-0-	-0-	B	-0-	155	3			N	-0-					-0-
*11	167	N	167	-0-	-0-	B	-0-	167	3			N	-0-					-0-

WARRICK WELL #: 1R RRCID -> 027097 COMPL. DATE 10/23/1961 TOTAL DEPTH 1740 PERF. 1506 - 1532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	166	-0-	-44	B	-0-	166	3			N	-0-					-0-
07	217	N	10	-0-	-207	B	-0-	10	3			N	-0-					-0-
08	224	N	224	-0-	-0-	B	-0-	224	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	180	N	88	-0-	-92	B	-0-	88	3			N	-0-					-0-
10	173	N	173	-0-	-0-	B	-0-	173	3			N	-0-					-0-
11	210	N	174	-0-	-36	B	-0-	174	3			N	-0-					-0-

WARRICK WELL #: 2R RRCID -> 027098 COMPL. DATE 10/23/1961 TOTAL DEPTH 1743 PERF. 1476 - 1538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	265	-0-	-35	B	-0-	265	3			N	-0-					-0-
07	310	N	129	-0-	-181	B	-0-	129	3			N	-0-					-0-
08	313	N	313	-0-	-0-	B	-0-	313	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	270	N	106	-0-	-164	B	-0-	106	3			N	-0-					-0-
10	215	N	215	-0-	-0-	B	-0-	215	3			N	-0-					-0-
*11	312	N	312	-0-	-0-	B	-0-	312	3			N	-0-					-0-

WARRICK WELL #: 3R RRCID -> 027099 COMPL. DATE 08/31/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	90	-0-	-0-	B	-0-	90	3			N	-0-					-0-
07	93	N	43	-0-	-50	B	-0-	43	3			N	-0-					-0-
08	93	N	81	-0-	-12	B	-0-	81	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	90	N	39	-0-	-51	B	-0-	39	3			N	-0-					-0-
10	51	N	51	-0-	-0-	B	-0-	51	3			N	-0-					-0-
*11	103	N	103	-0-	-0-	B	-0-	103	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: 17R RRCID -> 033515 COMPL. DATE 11/18/1963 TOTAL DEPTH 1794 PERF. 1552 - 1765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	158	N	158	-0-	-0-	B	-0-	158	3			N	-0-					-0-
07	124	N	55	-0-	-69	B	-0-	55	3			N	-0-					-0-
08	178	N	178	-0-	-0-	B	-0-	178	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	150	N	67	-0-	-83	B	-0-	67	3			N	-0-					-0-
10	128	N	128	-0-	-0-	B	-0-	128	3			N	-0-					-0-
*11	188	N	188	-0-	-0-	B	-0-	188	3			N	-0-					-0-

BIVINS WELL #: 18R RRCID -> 033516 COMPL. DATE 10/17/1963 TOTAL DEPTH 1736 PERF. 1610 - 1645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	210	-0-	-30	B	-0-	210	3			N	-0-					-0-
07	248	N	83	-0-	-165	B	-0-	83	3			N	-0-					-0-
08	244	N	244	-0-	-0-	B	-0-	244	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	210	N	88	-0-	-122	B	-0-	88	3			N	-0-					-0-
10	164	N	164	-0-	-0-	B	-0-	164	3			N	-0-					-0-
*11	256	N	256	-0-	-0-	B	-0-	256	3			N	-0-					-0-

BIVINS WELL #: 19R RRCID -> 033517 COMPL. DATE 11/01/1963 TOTAL DEPTH 1648 PERF. 1534 - 1596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	678	-0-	-72	B	-0-	678	3			N	-0-					-0-
07	744	N	140	-0-	-604	B	-0-	140	3			N	-0-					-0-
08	848	N	848	-0-	-0-	B	-0-	848	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	690	N	339	-0-	-351	B	-0-	339	3			N	-0-					-0-
10	667	N	667	-0-	-0-	B	-0-	667	3			N	-0-					-0-
*11	827	N	827	-0-	-0-	B	-0-	827	3			N	-0-					-0-

COUGHLAN WELL #: 1R RRCID -> 033519 COMPL. DATE 11/09/1963 TOTAL DEPTH 2220 PERF. 1882 - 2159

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

JOHNSON WELL #: 1R RRCID -> 033520 COMPL. DATE 10/11/1963 TOTAL DEPTH 1830 PERF. 1611 - 1633

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	118	N	118	-0-	-0-	B	-0-	118	3			N	-0-					-0-
07	93	N	73	-0-	-20	B	-0-	73	3			N	-0-					-0-
08	136	N	136	-0-	-0-	B	-0-	136	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	120	N	53	-0-	-67	B	-0-	53	3			N	-0-					-0-
10	113	N	113	-0-	-0-	B	-0-	113	3			N	-0-					-0-
*11	122	N	122	-0-	-0-	B	-0-	122	3			N	-0-					-0-

SNEED WELL #: 2R RRCID -> 033521 COMPL. DATE 11/09/1963 TOTAL DEPTH 1970 PERF. 1764 - 1870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	663	-0-	-57	B	-0-	663	3			N	-0-					-0-
07	744	N	605	-0-	-139	B	-0-	605	3			N	-0-					-0-
08	757	N	757	-0-	-0-	B	-0-	757	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	660	N	386	-0-	-274	B	-0-	386	3			N	-0-					-0-
10	620	N	591	-0-	-29	B	-0-	591	3			N	-0-					-0-
*11	826	N	826	-0-	-0-	B	-0-	826	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

WARRICK WELL #: 4R RRCID -> 033522 COMPL. DATE 11/01/1963 TOTAL DEPTH 1758 PERF. 1508 - 1548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	599	-0-	-61	B	-0-	599	3			N	-0-					-0-
07	651	N	213	-0-	-438	B	-0-	213	3			N	-0-					-0-
08	690	N	690	-0-	-0-	B	-0-	690	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	600	N	333	-0-	-267	B	-0-	333	3			N	-0-					-0-
10	298	N	298	-0-	-0-	B	-0-	298	3			N	-0-					-0-
*11	443	N	443	-0-	-0-	B	-0-	443	3			N	-0-					-0-

CRAWFORD WELL #: 2R RRCID -> 034743 COMPL. DATE 09/30/1964 TOTAL DEPTH 2220 PERF. 1884 - 2116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 9R RRCID -> 034744 COMPL. DATE 09/02/1964 TOTAL DEPTH 2080 PERF. 1824 - 2012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	118	-0-	-2	B	-0-	118	3			N	-0-					-0-
07	93	N	26	-0-	-67	B	-0-	26	3			N	-0-					-0-
08	124	N	72	-0-	-52	B	-0-	72	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	120	N	47	-0-	-73	B	-0-	47	3			N	-0-					-0-
10	87	N	87	-0-	-0-	B	-0-	87	3			N	-0-					-0-
*11	115	N	115	-0-	-0-	B	-0-	115	3			N	-0-					-0-

MASTERSON WELL #: 10R RRCID -> 034745 COMPL. DATE 09/10/1964 TOTAL DEPTH 1734 PERF. 1448 - 1697

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	166	-0-	-44	B	-0-	166	3			N	-0-					-0-
07	124	N	40	-0-	-84	B	-0-	40	3			N	-0-					-0-
08	155	N	64	-0-	-91	B	-0-	64	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	180	N	52	-0-	-128	B	-0-	52	3			N	-0-					-0-
10	124	N	124	-0-	-0-	B	-0-	124	3			N	-0-					-0-
*11	212	N	212	-0-	-0-	B	-0-	212	3			N	-0-					-0-

MASTERSON WELL #: 12R RRCID -> 034746 COMPL. DATE N/A TOTAL DEPTH 1800 PERF. 1517 - 1661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	377	-0-	-193	B	-0-	377	3			N	-0-					-0-
07	403	N	179	-0-	-224	B	-0-	179	3			N	-0-					-0-
08	465	N	434	-0-	-31	B	-0-	434	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	390	N	332	-0-	-58	B	-0-	332	3			N	-0-					-0-
10	404	N	404	-0-	-0-	B	-0-	404	3			N	-0-					-0-
*11	499	N	499	-0-	-0-	B	-0-	499	3			N	-0-					-0-

FEE WELL #: 2R RRCID -> 035029 COMPL. DATE N/A TOTAL DEPTH 1807 PERF. 1550 - 1620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	265	-0-	-5	B	-0-	265	3			N	-0-					-0-
07	279	N	165	-0-	-114	B	-0-	165	3			N	-0-					-0-
08	279	N	267	-0-	-12	B	-0-	267	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	270	N	150	-0-	-120	B	-0-	150	3			N	-0-					-0-
10	217	N	217	-0-	-0-	B	-0-	217	3			N	-0-					-0-
*11	288	N	288	-0-	-0-	B	-0-	288	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 11R RRCID -> 035030 COMPL. DATE 09/28/1964 TOTAL DEPTH 1989 PERF. 1746 - 1910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

JOHNSON WELL #: 2R RRCID -> 035140 COMPL. DATE 08/20/1964 TOTAL DEPTH 1700 PERF. 1612 - 1642

06	141	N	141	-0-	-0-	B	-0-	141	3			N	-0-					-0-
07	93	N	66	-0-	-27	B	-0-	66	3			N	-0-					-0-
08	153	N	153	-0-	-0-	B	-0-	153	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	150	N	59	-0-	-91	B	-0-	59	3			N	-0-					-0-
10	121	N	121	-0-	-0-	B	-0-	121	3			N	-0-					-0-
11	150	N	112	-0-	-38	B	-0-	112	3			N	-0-					-0-

SNEED WELL #: 3R RRCID -> 035232 COMPL. DATE 08/25/1964 TOTAL DEPTH 1986 PERF. 1729 - 1843

06	870	N	783	-0-	-87	B	-0-	783	3			N	-0-					-0-
07	837	N	828	-0-	-9	B	-0-	828	3			N	-0-					-0-
08	837	N	835	-0-	-2	B	-0-	835	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	780	N	419	-0-	-361	B	-0-	419	3			N	-0-					-0-
10	837	N	691	-0-	-146	B	-0-	691	3			N	-0-					-0-
*11	888	N	888	-0-	-0-	B	-0-	888	3			N	-0-					-0-

FEE WELL #: 3 R RRCID -> 037776 COMPL. DATE 07/11/1965 TOTAL DEPTH 1740 PERF. 1488 - 1684

06	690	N	648	-0-	-42	B	-0-	648	3			N	-0-					-0-
07	713	N	224	-0-	-489	B	-0-	224	3			N	-0-					-0-
08	714	N	714	-0-	-0-	B	-0-	714	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	660	N	415	-0-	-245	B	-0-	415	3			N	-0-					-0-
10	538	N	538	-0-	-0-	B	-0-	538	3			N	-0-					-0-
*11	806	N	806	-0-	-0-	B	-0-	806	3			N	-0-					-0-

MASTERSON WELL #: 13 R RRCID -> 037777 COMPL. DATE 07/16/1965 TOTAL DEPTH 2160 PERF. 1843 - 2053

06	600	N	573	-0-	-27	B	-0-	573	3			N	-0-					-0-
07	620	N	427	-0-	-193	B	-0-	427	3			N	-0-					-0-
08	651	N	571	-0-	-80	B	-0-	571	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	570	N	346	-0-	-224	B	-0-	346	3			N	-0-					-0-
10	459	N	459	-0-	-0-	B	-0-	459	3			N	-0-					-0-
*11	692	N	692	-0-	-0-	B	-0-	692	3			N	-0-					-0-

MASTERSON WELL #: 15 R RRCID -> 037778 COMPL. DATE 07/13/1965 TOTAL DEPTH 1880 PERF. 1603 - 1797

06	450	N	427	-0-	-23	B	-0-	427	3			N	-0-					-0-
07	434	N	119	-0-	-315	B	-0-	119	3			N	-0-					-0-
08	589	N	211	-0-	-378	B	-0-	211	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	420	N	148	-0-	-272	B	-0-	148	3			N	-0-					-0-
10	271	N	271	-0-	-0-	B	-0-	271	3			N	-0-					-0-
*11	535	N	535	-0-	-0-	B	-0-	535	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 16 R RRCID -> 037779 COMPL. DATE 07/13/1965 TOTAL DEPTH 1897 PERF. 1639 - 1657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	185	-0-	-25 B	-0-	185	3			N	-0-					-0-
07	217	N	91	-0-	-126 B	-0-	91	3			N	-0-					-0-
08	217	N	75	-0-	-142 B	-0-	75	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	123	-0-	-57 B	-0-	123	3			N	-0-					-0-
10	119	N	119	-0-	-0- B	-0-	119	3			N	-0-					-0-
*11	237	N	237	-0-	-0- B	-0-	237	3			N	-0-					-0-

CRAWFORD WELL #: 3R RRCID -> 039117 COMPL. DATE 09/28/1964 TOTAL DEPTH 2019 PERF. 1704 - 1892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BIVINS WELL #: 23 R RRCID -> 041134 COMPL. DATE 08/01/1966 TOTAL DEPTH N/A PERF. 1877 - 1972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	637	N	637	-0-	-0- B	-0-	637	3			N	-0-					-0-
07	682	N	471	-0-	-211 B	-0-	471	3			N	-0-					-0-
08	744	N	744	-0-	-0- B	-0-	744	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	630	N	380	-0-	-250 B	-0-	380	3			N	-0-					-0-
10	571	N	571	-0-	-0- B	-0-	571	3			N	-0-					-0-
*11	794	N	794	-0-	-0- B	-0-	794	3			N	-0-					-0-

BIVINS WELL #: 24 R RRCID -> 041135 COMPL. DATE 08/01/1966 TOTAL DEPTH 2164 PERF. 1928 - 2032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1944	N	1944	-0-	-0- B	-0-	1944	3			N	-0-					-0-
07	1888	N	1888	-0-	-0- B	-0-	1888	3			N	-0-					-0-
08	2082	N	2082	-0-	-0- B	-0-	2082	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1950	N	1038	-0-	-912 B	-0-	1038	3			N	-0-					-0-
10	1679	N	1604	-0-	-75 B	-0-	1604	3			N	-0-					-0-
*11	2183	N	2183	-0-	-0- B	-0-	2183	3			N	-0-					-0-

MASTERSON WELL #: 19 R RRCID -> 041136 COMPL. DATE N/A TOTAL DEPTH 1800 PERF. 1523 - 1597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	389	N	389	-0-	-0- B	-0-	389	3			N	-0-					-0-
07	434	N	235	-0-	-199 B	-0-	235	3			N	-0-					-0-
08	434	N	229	-0-	-205 B	-0-	229	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	390	N	159	-0-	-231 B	-0-	159	3			N	-0-					-0-
10	248	N	227	-0-	-21 B	-0-	227	3			N	-0-					-0-
*11	239	N	239	-0-	-0- B	-0-	239	3			N	-0-					-0-

MASTERSON WELL #: 20 R RRCID -> 041137 COMPL. DATE 09/14/1967 TOTAL DEPTH 1935 PERF. 1625 - 1716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	126	-0-	-54 B	-0-	126	3			N	-0-					-0-
07	155	N	47	-0-	-108 B	-0-	47	3			N	-0-					-0-
08	168	N	168	-0-	-0- B	-0-	168	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	99	-0-	-21 B	-0-	99	3			N	-0-					-0-
10	109	N	109	-0-	-0- B	-0-	109	3			N	-0-					-0-
*11	180	N	180	-0-	-0- B	-0-	180	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 21 R RRCID -> 041138 COMPL. DATE N/A TOTAL DEPTH 1910 PERF. 1630 - 1767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	697	-0-	-53 B	-0-	697	3			N	-0-					-0-
07	775	N	301	-0-	-474 B	-0-	301	3			N	-0-					-0-
08	775	N	732	-0-	-43 B	-0-	732	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	690	N	404	-0-	-286 B	-0-	404	3			N	-0-					-0-
10	423	N	423	-0-	-0- B	-0-	423	3			N	-0-					-0-
*11	817	N	817	-0-	-0- B	-0-	817	3			N	-0-					-0-

MASTERSON WELL #: 22 R RRCID -> 041139 COMPL. DATE N/A TOTAL DEPTH 1920 PERF. 1678 - 1870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	606	-0-	-54 B	-0-	606	3			N	-0-					-0-
07	589	N	195	-0-	-394 B	-0-	195	3			N	-0-					-0-
08	775	N	236	-0-	-539 B	-0-	236	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	600	N	187	-0-	-413 B	-0-	187	3			N	-0-					-0-
10	359	N	359	-0-	-0- B	-0-	359	3			N	-0-					-0-
*11	750	N	750	-0-	-0- B	-0-	750	3			N	-0-					-0-

BIVINS WELL #: 20R RRCID -> 041307 COMPL. DATE 09/23/1966 TOTAL DEPTH 1750 PERF. 1454 - 1541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	990	N	961	-0-	-29 B	-0-	961	3			N	-0-					-0-
07	1023	N	311	-0-	-712 B	-0-	311	3			N	-0-					-0-
08	1070	N	1070	-0-	-0- B	-0-	1070	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	960	N	746	-0-	-214 B	-0-	746	3			N	-0-					-0-
10	1057	N	1057	-0-	-0- B	-0-	1057	3			N	-0-					-0-
*11	1123	N	1123	-0-	-0- B	-0-	1123	3			N	-0-					-0-

CRAWFORD WELL #: 4 R RRCID -> 043397 COMPL. DATE 07/21/1967 TOTAL DEPTH 2127 PERF. 1873 - 2063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 23 R RRCID -> 043398 COMPL. DATE 08/07/1967 TOTAL DEPTH 2173 PERF. 1840 - 2091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	143	-0-	-187 B	-0-	143	3			N	-0-					-0-
07	217	N	35	-0-	-182 B	-0-	35	3			N	-0-					-0-
08	279	N	23	-0-	-256 B	-0-	23	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	16	-0-	-134 B	-0-	16	3			N	-0-					-0-
10	63	N	63	-0-	-0- B	-0-	63	3			N	-0-					-0-
*11	216	N	216	-0-	-0- B	-0-	216	3			N	-0-					-0-

MASTERSON WELL #: 24 R RRCID -> 043399 COMPL. DATE 08/14/1967 TOTAL DEPTH 2062 PERF. 1763 - 1991

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	183	N	183	-0-	-0- B	-0-	183	3			N	-0-					-0-
07	124	N	37	-0-	-87 B	-0-	37	3			N	-0-					-0-
08	279	N	79	-0-	-200 B	-0-	79	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	64	-0-	-116 B	-0-	64	3			N	-0-					-0-
10	126	N	126	-0-	-0- B	-0-	126	3			N	-0-					-0-
*11	249	N	249	-0-	-0- B	-0-	249	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 25 R RRCID -> 043400 COMPL. DATE 08/15/1967 TOTAL DEPTH 1937 PERF. 1631 - 1841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	345	-0-	-15 B	-0-	345	3			N	-0-					-0-
07	372	N	154	-0-	-218 B	-0-	154	3			N	-0-					-0-
08	411	N	411	-0-	-0- B	-0-	411	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	197	-0-	-163 B	-0-	197	3			N	-0-					-0-
10	262	N	262	-0-	-0- B	-0-	262	3			N	-0-					-0-
*11	401	N	401	-0-	-0- B	-0-	401	3			N	-0-					-0-

MASTERSON WELL #: 27 R RRCID -> 043401 COMPL. DATE 08/31/1968 TOTAL DEPTH 1900 PERF. 1659 - 1829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	242	N	242	-0-	-0- B	-0-	242	3			N	-0-					-0-
07	248	N	190	-0-	-58 B	-0-	190	3			N	-0-					-0-
08	248	N	216	-0-	-32 B	-0-	216	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	144	-0-	-96 B	-0-	144	3			N	-0-					-0-
10	186	N	146	-0-	-40 B	-0-	146	3			N	-0-					-0-
*11	270	N	270	-0-	-0- B	-0-	270	3			N	-0-					-0-

BIVINS WELL #: 25 R RRCID -> 043461 COMPL. DATE 08/25/1967 TOTAL DEPTH 2160 PERF. 1780 - 2006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1328	N	1328	-0-	-0- B	-0-	1328	3			N	-0-					-0-
07	1333	N	1056	-0-	-277 B	-0-	1056	3			N	-0-					-0-
08	1178	N	761	-0-	-417 B	-0-	761	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1320	N	333	-0-	-987 B	-0-	333	3			N	-0-					-0-
10	1054	N	51	-0-	-1003 B	-0-	51	3			N	-0-					-0-
11	750	N	1	-0-	-749 B	-0-	1	3			N	-0-					-0-

BIVINS WELL #: 26 R RRCID -> 043503 COMPL. DATE 07/28/1967 TOTAL DEPTH 2285 PERF. 1825 - 2183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	599	-0-	-1 B	-0-	599	3			N	-0-					-0-
07	558	N	543	-0-	-15 B	-0-	543	3			N	-0-					-0-
08	527	N	490	-0-	-37 B	-0-	490	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	600	N	511	-0-	-89 B	-0-	511	3			N	-0-					-0-
10	744	N	744	-0-	-0- B	-0-	744	3			N	-0-					-0-
*11	710	N	710	-0-	-0- B	-0-	710	3			N	-0-					-0-

BIVINS WELL #: 29 R RRCID -> 045065 COMPL. DATE 08/28/1968 TOTAL DEPTH 2050 PERF. 1764 - 1877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	657	-0-	-3 B	-0-	657	3			N	-0-					-0-
07	682	N	672	-0-	-10 B	-0-	672	3			N	-0-					-0-
08	683	N	683	-0-	-0- B	-0-	683	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	660	N	634	-0-	-26 B	-0-	634	3			N	-0-					-0-
10	682	N	638	-0-	-44 B	-0-	638	3			N	-0-					-0-
11	660	N	660	-0-	-0- B	-0-	660	3			N	-0-					-0-

BIVINS WELL #: 30 R RRCID -> 045066 COMPL. DATE 09/06/1968 TOTAL DEPTH 2080 PERF. 1859 - 2048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	954	N	954	-0-	-0- B	-0-	954	3			N	-0-					-0-
07	899	N	877	-0-	-22 B	-0-	877	3			N	-0-					-0-
08	979	N	979	-0-	-0- B	-0-	979	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	960	N	506	-0-	-454 B	-0-	506	3			N	-0-					-0-
10	868	N	730	-0-	-138 B	-0-	730	3			N	-0-					-0-
*11	1038	N	1038	-0-	-0- B	-0-	1038	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

COUGHLAN WELL #: 2 R RRCID -> 045067 COMPL. DATE 08/27/1968 TOTAL DEPTH 2110 PERF. 1849 - 2058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 28 R RRCID -> 045068 COMPL. DATE 09/04/1968 TOTAL DEPTH 2118 PERF. 1779 - 1995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 29 R RRCID -> 045069 COMPL. DATE N/A TOTAL DEPTH 1932 PERF. 1631 - 1811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 31 R RRCID -> 045070 COMPL. DATE 08/26/1968 TOTAL DEPTH 2050 PERF. 1781 - 1980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS WELL #: 28 R RRCID -> 045140 COMPL. DATE 08/27/1968 TOTAL DEPTH N/A PERF. 2025 - 2127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 30 R RRCID -> 045141 COMPL. DATE 09/05/1968 TOTAL DEPTH N/A PERF. 1742 - 1989

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	562	-0-	-8	B	-0-	562	3			N	-0-					-0-
07	589	N	389	-0-	-200	B	-0-	389	3			N	-0-					-0-
08	626	N	626	-0-	-0-	B	-0-	626	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	570	N	310	-0-	-260	B	-0-	310	3			N	-0-					-0-
10	424	N	424	-0-	-0-	B	-0-	424	3			N	-0-					-0-
*11	685	N	685	-0-	-0-	B	-0-	685	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: 31 R RRCID -> 045382 COMPL. DATE 09/04/1968 TOTAL DEPTH 2170 PERF. 1823 - 2032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	337	N	337	-0-	-0-	B	-0-	337	3			N	-0-					-0-
07	310	N	188	-0-	-122	B	-0-	188	3			N	-0-					-0-
08	341	N	327	-0-	-14	B	-0-	327	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	330	N	170	-0-	-160	B	-0-	170	3			N	-0-					-0-
10	270	N	270	-0-	-0-	B	-0-	270	3			N	-0-					-0-
*11	398	N	398	-0-	-0-	B	-0-	398	3			N	-0-					-0-

BIVINS WELL #: 32R RRCID -> 046065 COMPL. DATE 03/06/1969 TOTAL DEPTH 2180 PERF. 1851 - 2061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	491	-0-	-19	B	-0-	491	3			N	-0-					-0-
07	644	N	644	-0-	-0-	B	-0-	644	3			N	-0-					-0-
08	688	N	688	-0-	-0-	B	-0-	688	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	480	N	287	-0-	-193	B	-0-	287	3			N	-0-					-0-
10	946	N	946	-0-	-0-	B	-0-	946	3			N	-0-					-0-
*11	810	N	810	-0-	-0-	B	-0-	810	3			N	-0-					-0-

BIVINS WELL #: 33R RRCID -> 046066 COMPL. DATE 02/26/1969 TOTAL DEPTH 2165 PERF. 1820 - 2036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	253	N	253	-0-	-0-	B	-0-	253	3			N	-0-					-0-
07	248	N	121	-0-	-127	B	-0-	121	3			N	-0-					-0-
08	279	N	202	-0-	-77	B	-0-	202	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	240	N	119	-0-	-121	B	-0-	119	3			N	-0-					-0-
10	211	N	211	-0-	-0-	B	-0-	211	3			N	-0-					-0-
*11	329	N	329	-0-	-0-	B	-0-	329	3			N	-0-					-0-

BIVINS WELL #: 34R RRCID -> 046067 COMPL. DATE 03/06/1969 TOTAL DEPTH 2103 PERF. 1755 - 1973

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1050	N	1027	-0-	-23	B	-0-	1027	3			N	-0-					-0-
07	1085	N	972	-0-	-113	B	-0-	972	3			N	-0-					-0-
08	1054	N	1047	-0-	-7	B	-0-	1047	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1020	N	549	-0-	-471	B	-0-	549	3			N	-0-					-0-
10	961	N	761	-0-	-200	B	-0-	761	3			N	-0-					-0-
*11	1097	N	1097	-0-	-0-	B	-0-	1097	3			N	-0-					-0-

BIVINS WELL #: 35R RRCID -> 046068 COMPL. DATE 03/07/1969 TOTAL DEPTH 2280 PERF. 1905 - 2095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	202	N	202	-0-	-0-	B	-0-	202	3			N	-0-					-0-
07	186	N	53	-0-	-133	B	-0-	53	3			N	-0-					-0-
08	186	N	157	-0-	-29	B	-0-	157	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	210	N	74	-0-	-136	B	-0-	74	3			N	-0-					-0-
10	154	N	154	-0-	-0-	B	-0-	154	3			N	-0-					-0-
*11	196	N	196	-0-	-0-	B	-0-	196	3			N	-0-					-0-

CRAWFORD WELL #: 5R RRCID -> 046069 COMPL. DATE 03/07/1969 TOTAL DEPTH 2165 PERF. 1836 - 2047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 32R RRCID -> 046070 COMPL. DATE 04/23/1969 TOTAL DEPTH 2135 PERF. 1934 - 2135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	301	N	301	-0-	-0-	B	-0-	301	3			N	-0-					-0-
07	310	N	137	-0-	-173	B	-0-	137	3			N	-0-					-0-
08	310	N	107	-0-	-203	B	-0-	107	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	300	N	186	-0-	-114	B	-0-	186	3			N	-0-					-0-
10	175	N	175	-0-	-0-	B	-0-	175	3			N	-0-					-0-
*11	349	N	349	-0-	-0-	B	-0-	349	3			N	-0-					-0-

MASTERSON WELL #: 33R RRCID -> 046071 COMPL. DATE 03/31/1969 TOTAL DEPTH 2167 PERF. 1895 - 2035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 34R RRCID -> 046072 COMPL. DATE 04/02/1969 TOTAL DEPTH 1841 PERF. 1636 - 1841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	406	N	406	-0-	-0-	B	-0-	406	3			N	-0-					-0-
07	372	N	202	-0-	-170	B	-0-	202	3			N	-0-					-0-
08	465	N	295	-0-	-170	B	-0-	295	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	420	N	148	-0-	-272	B	-0-	148	3			N	-0-					-0-
10	322	N	322	-0-	-0-	B	-0-	322	3			N	-0-					-0-
*11	482	N	482	-0-	-0-	B	-0-	482	3			N	-0-					-0-

MASTERSON WELL #: 35R RRCID -> 046073 COMPL. DATE 04/02/1969 TOTAL DEPTH 1836 PERF. 1520 - 1775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	227	N	227	-0-	-0-	B	-0-	227	3			N	-0-					-0-
07	186	N	63	-0-	-123	B	-0-	63	3			N	-0-					-0-
08	217	N	148	-0-	-69	B	-0-	148	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	240	N	87	-0-	-153	B	-0-	87	3			N	-0-					-0-
10	156	N	156	-0-	-0-	B	-0-	156	3			N	-0-					-0-
*11	239	N	239	-0-	-0-	B	-0-	239	3			N	-0-					-0-

CRAWFORD WELL #: 6R RRCID -> 049080 COMPL. DATE 07/20/1970 TOTAL DEPTH 2111 PERF. 1780 - 1961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BIVINS WELL #: 37R RRCID -> 049081 COMPL. DATE 07/24/1970 TOTAL DEPTH 2154 PERF. 1806 - 1956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	332	N	332	-0-	-0-	B	-0-	332	3			N	-0-					-0-
07	331	N	331	-0-	-0-	B	-0-	331	3			N	-0-					-0-
08	448	N	448	-0-	-0-	B	-0-	448	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	330	N	214	-0-	-116	B	-0-	214	3			N	-0-					-0-
10	341	N	331	-0-	-10	B	-0-	331	3			N	-0-					-0-
*11	454	N	454	-0-	-0-	B	-0-	454	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: 38R RRCID -> 049082 COMPL. DATE 07/16/1970 TOTAL DEPTH 2131 PERF. 1871 - 2053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	446	-0-	-4	B	-0-	446	3			N	-0-					-0-
07	496	N	434	-0-	-62	B	-0-	434	3			N	-0-					-0-
08	496	N	428	-0-	-68	B	-0-	428	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	450	N	245	-0-	-205	B	-0-	245	3			N	-0-					-0-
10	434	N	360	-0-	-74	B	-0-	360	3			N	-0-					-0-
*11	499	N	499	-0-	-0-	B	-0-	499	3			N	-0-					-0-

BIVINS WELL #: 39R RRCID -> 049083 COMPL. DATE 07/20/1970 TOTAL DEPTH 2086 PERF. 1762 - 2040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	577	N	577	-0-	-0-	B	-0-	577	3			N	-0-					-0-
07	527	N	198	-0-	-329	B	-0-	198	3			N	-0-					-0-
08	677	N	677	-0-	-0-	B	-0-	677	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	570	N	406	-0-	-164	B	-0-	406	3			N	-0-					-0-
10	515	N	515	-0-	-0-	B	-0-	515	3			N	-0-					-0-
*11	809	N	809	-0-	-0-	B	-0-	809	3			N	-0-					-0-

MASTERSON WELL #: 36R RRCID -> 049084 COMPL. DATE 09/18/1970 TOTAL DEPTH 1997 PERF. 1692 - 1897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	N	805	-0-	-5	B	-0-	805	3			N	-0-					-0-
07	806	N	513	-0-	-293	B	-0-	513	3			N	-0-					-0-
08	899	N	747	-0-	-152	B	-0-	747	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	810	N	363	-0-	-447	B	-0-	363	3			N	-0-					-0-
10	632	N	632	-0-	-0-	B	-0-	632	3			N	-0-					-0-
*11	920	N	920	-0-	-0-	B	-0-	920	3			N	-0-					-0-

MASTERSON WELL #: 38R RRCID -> 049085 COMPL. DATE N/A TOTAL DEPTH 1961 PERF. 1630 - 1788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	591	-0-	-9	B	-0-	591	3			N	-0-					-0-
07	620	N	350	-0-	-270	B	-0-	350	3			N	-0-					-0-
08	620	N	532	-0-	-88	B	-0-	532	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	600	N	456	-0-	-144	B	-0-	456	3			N	-0-					-0-
10	462	N	462	-0-	-0-	B	-0-	462	3			N	-0-					-0-
*11	670	N	670	-0-	-0-	B	-0-	670	3			N	-0-					-0-

MASTERSON WELL #: 39R RRCID -> 049086 COMPL. DATE 09/19/1970 TOTAL DEPTH 2070 PERF. 1615 - 1828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	548	-0-	-22	B	-0-	548	3			N	-0-					-0-
07	589	N	176	-0-	-413	B	-0-	176	3			N	-0-					-0-
08	589	N	515	-0-	-74	B	-0-	515	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	540	N	350	-0-	-190	B	-0-	350	3			N	-0-					-0-
10	474	N	474	-0-	-0-	B	-0-	474	3			N	-0-					-0-
*11	684	N	684	-0-	-0-	B	-0-	684	3			N	-0-					-0-

MASTERSON WELL #: 40R RRCID -> 049087 COMPL. DATE 09/20/1970 TOTAL DEPTH 1921 PERF. 1575 - 1786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1628	N	1628	-0-	-0-	B	-0-	1628	3			N	-0-					-0-
07	1426	N	611	-0-	-815	B	-0-	611	3			N	-0-					-0-
08	1550	N	1550	-0-	-0-	B	-0-	1550	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1620	N	908	-0-	-712	B	-0-	908	3			N	-0-					-0-
10	1325	N	1325	-0-	-0-	B	-0-	1325	3			N	-0-					-0-
*11	1759	N	1759	-0-	-0-	B	-0-	1759	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 37R RRCID -> 049247 COMPL. DATE 08/18/1970 TOTAL DEPTH 2022 PERF. 1718 - 1911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	495	-0-	-105	B	-0-	495	3			N	-0-					-0-
07	496	N	104	-0-	-392	B	-0-	104	3			N	-0-					-0-
08	930	N	170	-0-	-760	B	-0-	170	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	510	N	129	-0-	-381	B	-0-	129	3			N	-0-					-0-
10	212	N	212	-0-	-0-	B	-0-	212	3			N	-0-					-0-
*11	558	N	558	-0-	-0-	B	-0-	558	3			N	-0-					-0-

MASTERSON WELL #: 42R RRCID -> 050732 COMPL. DATE 05/10/1971 TOTAL DEPTH 2075 PERF. 1768 - 1969

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	551	-0-	-19	B	-0-	551	3			N	-0-					-0-
07	558	N	250	-0-	-308	B	-0-	250	3			N	-0-					-0-
08	651	N	477	-0-	-174	B	-0-	477	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	540	N	228	-0-	-312	B	-0-	228	3			N	-0-					-0-
10	448	N	448	-0-	-0-	B	-0-	448	3			N	-0-					-0-
*11	718	N	718	-0-	-0-	B	-0-	718	3			N	-0-					-0-

MASTERSON WELL #: 43R RRCID -> 050733 COMPL. DATE N/A TOTAL DEPTH 1913 PERF. 1625 - 1678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

MASTERSON WELL #: 44R RRCID -> 050734 COMPL. DATE 04/30/1971 TOTAL DEPTH 1667 PERF. 1389 - 1441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	502	-0-	-38	B	-0-	502	3			N	-0-					-0-
07	558	N	315	-0-	-243	B	-0-	315	3			N	-0-					-0-
08	527	N	443	-0-	-84	B	-0-	443	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	510	N	346	-0-	-164	B	-0-	346	3			N	-0-					-0-
10	435	N	435	-0-	-0-	B	-0-	435	3			N	-0-					-0-
*11	635	N	635	-0-	-0-	B	-0-	635	3			N	-0-					-0-

MASTERSON WELL #: 46 R RRCID -> 050735 COMPL. DATE 05/24/1971 TOTAL DEPTH 1906 PERF. 1577 - 1782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	780	N	733	-0-	-47	B	-0-	733	3			N	-0-					-0-
07	775	N	241	-0-	-534	B	-0-	241	3			N	-0-					-0-
08	806	N	738	-0-	-68	B	-0-	738	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	720	N	497	-0-	-223	B	-0-	497	3			N	-0-					-0-
10	665	N	665	-0-	-0-	B	-0-	665	3			N	-0-					-0-
*11	952	N	952	-0-	-0-	B	-0-	952	3			N	-0-					-0-

MASTERSON WELL #: 47R RRCID -> 050736 COMPL. DATE 05/24/1971 TOTAL DEPTH 1955 PERF. 1656 - 1840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	221	N	221	-0-	-0-	B	-0-	221	3			N	-0-					-0-
07	217	N	69	-0-	-148	B	-0-	69	3			N	-0-					-0-
08	217	N	217	-0-	-0-	B	-0-	217	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	210	N	135	-0-	-75	B	-0-	135	3			N	-0-					-0-
10	177	N	177	-0-	-0-	B	-0-	177	3			N	-0-					-0-
*11	250	N	250	-0-	-0-	B	-0-	250	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 48R RRCID -> 050737 COMPL. DATE 06/07/1971 TOTAL DEPTH 1804 PERF. 1523 - 1598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	131	N	131	-0-	-0- B	-0-	131	3			N	-0-					-0-
07	155	N	46	-0-	-109 B	-0-	46	3			N	-0-					-0-
08	155	N	112	-0-	-43 B	-0-	112	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	100	-0-	-20 B	-0-	100	3			N	-0-					-0-
10	107	N	107	-0-	-0- B	-0-	107	3			N	-0-					-0-
*11	162	N	162	-0-	-0- B	-0-	162	3			N	-0-					-0-

MASTERSON WELL #: 49R RRCID -> 050738 COMPL. DATE N/A TOTAL DEPTH 1900 PERF. 1536 - 1870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	669	-0-	-51 B	-0-	669	3			N	-0-					-0-
07	713	N	237	-0-	-476 B	-0-	237	3			N	-0-					-0-
08	713	N	562	-0-	-151 B	-0-	562	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	660	N	417	-0-	-243 B	-0-	417	3			N	-0-					-0-
10	457	N	457	-0-	-0- B	-0-	457	3			N	-0-					-0-
*11	771	N	771	-0-	-0- B	-0-	771	3			N	-0-					-0-

MASTERSON WELL #: 50R RRCID -> 050739 COMPL. DATE 06/17/1971 TOTAL DEPTH 1898 PERF. 1548 - 1757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1020	N	964	-0-	-56 B	-0-	964	3			N	-0-					-0-
07	1023	N	665	-0-	-358 B	-0-	665	3			N	-0-					-0-
08	1126	N	1126	-0-	-0- B	-0-	1126	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	960	N	567	-0-	-393 B	-0-	567	3			N	-0-					-0-
10	831	N	831	-0-	-0- B	-0-	831	3			N	-0-					-0-
*11	1140	N	1140	-0-	-0- B	-0-	1140	3			N	-0-					-0-

MASTERSON WELL #: 51R RRCID -> 050782 COMPL. DATE 06/21/1971 TOTAL DEPTH 1997 PERF. 1686 - 1828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	290	-0-	-10 B	-0-	290	3			N	-0-					-0-
07	310	N	200	-0-	-110 B	-0-	200	3			N	-0-					-0-
08	360	N	360	-0-	-0- B	-0-	360	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	169	-0-	-131 B	-0-	169	3			N	-0-					-0-
10	274	N	274	-0-	-0- B	-0-	274	3			N	-0-					-0-
11	360	N	324	-0-	-36 B	-0-	324	3			N	-0-					-0-

BIVINS WELL #: 41R RRCID -> 050834 COMPL. DATE 07/21/1971 TOTAL DEPTH 2132 PERF. 1802 - 1942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1224	N	1224	-0-	-0- B	-0-	1224	3			N	-0-					-0-
07	1240	N	1133	-0-	-107 B	-0-	1133	3			N	-0-					-0-
08	1335	N	1335	-0-	-0- B	-0-	1335	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1230	N	820	-0-	-410 B	-0-	820	3			N	-0-					-0-
10	1147	N	1131	-0-	-16 B	-0-	1131	3			N	-0-					-0-
*11	1341	N	1341	-0-	-0- B	-0-	1341	3			N	-0-					-0-

BIVINS WELL #: 43R RRCID -> 050835 COMPL. DATE 07/02/1971 TOTAL DEPTH 2285 PERF. 1906 - 2106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	870	N	828	-0-	-42 B	-0-	828	3			N	-0-					-0-
07	899	N	731	-0-	-168 B	-0-	731	3			N	-0-					-0-
08	818	N	818	-0-	-0- B	-0-	818	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	840	N	630	-0-	-210 B	-0-	630	3			N	-0-					-0-
10	744	N	722	-0-	-22 B	-0-	722	3			N	-0-					-0-
*11	915	N	915	-0-	-0- B	-0-	915	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: 44 R RRCID -> 050951 COMPL. DATE 07/29/1971 TOTAL DEPTH 2240 PERF. 1842 - 2044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	419	N	419	-0-	-0-	B	-0-	419	3			N	-0-					-0-
07	304	N	304	-0-	-0-	B	-0-	304	3			N	-0-					-0-
08	333	N	333	-0-	-0-	B	-0-	333	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	420	N	202	-0-	-218	B	-0-	202	3			N	-0-					-0-
10	310	N	202	-0-	-108	B	-0-	202	3			N	-0-					-0-
*11	430	N	430	-0-	-0-	B	-0-	430	3			N	-0-					-0-

MASTERSON WELL #: 41 R RRCID -> 050952 COMPL. DATE 06/14/1971 TOTAL DEPTH 1921 PERF. 1770 - 1979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	695	N	695	-0-	-0-	B	-0-	695	3			N	-0-					-0-
07	558	N	501	-0-	-57	B	-0-	501	3			N	-0-					-0-
08	527	N	443	-0-	-84	B	-0-	443	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	690	N	228	-0-	-462	B	-0-	228	3			N	-0-					-0-
10	496	N	219	-0-	-277	B	-0-	219	3			N	-0-					-0-
*11	725	N	725	-0-	-0-	B	-0-	725	3			N	-0-					-0-

BIVINS WELL #: 46R RRCID -> 051107 COMPL. DATE 08/03/1971 TOTAL DEPTH 2160 PERF. 1804 - 1994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	576	N	576	-0-	-0-	B	-0-	576	3			N	-0-					-0-
07	589	N	333	-0-	-256	B	-0-	333	3			N	-0-					-0-
08	589	N	567	-0-	-22	B	-0-	567	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	570	N	286	-0-	-284	B	-0-	286	3			N	-0-					-0-
10	525	N	525	-0-	-0-	B	-0-	525	3			N	-0-					-0-
*11	644	N	644	-0-	-0-	B	-0-	644	3			N	-0-					-0-

BIVINS WELL #: 47R RRCID -> 051777 COMPL. DATE 09/15/1971 TOTAL DEPTH 2245 PERF. 2046 - 2184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	153	N	153	-0-	-0-	B	-0-	153	3			N	-0-					-0-
07	155	N	103	-0-	-52	B	-0-	103	3			N	-0-					-0-
08	155	N	30	-0-	-125	B	-0-	30	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	150	N	2	-0-	-148	B	-0-	2	3			N	-0-					-0-
10	93	N	5	-0-	-88	B	-0-	5	3			N	-0-					-0-
11	30	N	12	-0-	-18	B	-0-	12	3			N	-0-					-0-

MASTERSON WELL #: 55R RRCID -> 053384 COMPL. DATE 03/23/1972 TOTAL DEPTH 2048 PERF. 1786 - 1995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	203	-0-	-7	B	-0-	203	3			N	-0-					-0-
07	217	N	107	-0-	-110	B	-0-	107	3			N	-0-					-0-
08	217	N	32	-0-	-185	B	-0-	32	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	210	N	25	-0-	-185	B	-0-	25	3			N	-0-					-0-
10	93	N	61	-0-	-32	B	-0-	61	3			N	-0-					-0-
*11	250	N	250	-0-	-0-	B	-0-	250	3			N	-0-					-0-

BIVINS WELL #: A 48R RRCID -> 053385 COMPL. DATE 05/10/1972 TOTAL DEPTH 2485 PERF. 1843 - 2053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	660	-0-	-30	B	-0-	660	3			N	-0-					-0-
07	713	N	557	-0-	-156	B	-0-	557	3			N	-0-					-0-
08	727	N	727	-0-	-0-	B	-0-	727	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	660	N	389	-0-	-271	B	-0-	389	3			N	-0-					-0-
10	579	N	579	-0-	-0-	B	-0-	579	3			N	-0-					-0-
*11	833	N	833	-0-	-0-	B	-0-	833	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: 49R RRCID -> 054280 COMPL. DATE 06/20/1972 TOTAL DEPTH 2148 PERF. 1870 - 2132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	561	N	561	-0-	-0- B	-0-	561	3			N	-0-					-0-
07	322	N	322	-0-	-0- B	-0-	322	3			N	-0-					-0-
08	510	N	510	-0-	-0- B	-0-	510	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	235	N	235	-0-	-0- B	-0-	235	3			N	-0-					-0-
10	411	N	411	-0-	-0- B	-0-	411	3			N	-0-					-0-
*11	595	N	595	-0-	-0- B	-0-	595	3			N	-0-					-0-

BIVINS WELL #: 52R RRCID -> 054309 COMPL. DATE 07/20/1972 TOTAL DEPTH 2296 PERF. 2064 - 2114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	108	-0-	-12 B	-0-	108	3			N	-0-					-0-
07	124	N	105	-0-	-19 B	-0-	105	3			N	-0-					-0-
08	124	N	112	-0-	-12 B	-0-	112	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	83	-0-	-37 B	-0-	83	3			N	-0-					-0-
10	96	N	96	-0-	-0- B	-0-	96	3			N	-0-					-0-
11	120	N	112	-0-	-8 B	-0-	112	3			N	-0-					-0-

BIVINS WELL #: 53R RRCID -> 054389 COMPL. DATE 07/27/1972 TOTAL DEPTH 2200 PERF. 1744 - 1994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	196	N	196	-0-	-0- B	-0-	196	3			N	-0-					-0-
07	217	N	172	-0-	-45 B	-0-	172	3			N	-0-					-0-
08	200	N	200	-0-	-0- B	-0-	200	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	139	-0-	-71 B	-0-	139	3			N	-0-					-0-
10	186	N	156	-0-	-30 B	-0-	156	3			N	-0-					-0-
*11	209	N	209	-0-	-0- B	-0-	209	3			N	-0-					-0-

CRAWFORD WELL #: 7R RRCID -> 054390 COMPL. DATE 06/20/1972 TOTAL DEPTH 2348 PERF. 1938 - 2168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	780	N	775	-0-	-5 B	-0-	775	3			N	-0-					-0-
07	806	N	704	-0-	-102 B	-0-	704	3			N	-0-					-0-
08	831	N	831	-0-	-0- B	-0-	831	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	780	N	420	-0-	-360 B	-0-	420	3			N	-0-					-0-
10	713	N	617	-0-	-96 B	-0-	617	3			N	-0-					-0-
*11	845	N	845	-0-	-0- B	-0-	845	3			N	-0-					-0-

MASTERSON WELL #: 53R RRCID -> 054391 COMPL. DATE 08/29/1972 TOTAL DEPTH 1950 PERF. 1645 - 1827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1080	N	1050	-0-	-30 B	-0-	1050	3			N	-0-					-0-
07	1085	N	873	-0-	-212 B	-0-	873	3			N	-0-					-0-
08	1105	N	1105	-0-	-0- B	-0-	1105	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1050	N	582	-0-	-468 B	-0-	582	3			N	-0-					-0-
10	868	N	825	-0-	-43 B	-0-	825	3			N	-0-					-0-
*11	1151	N	1151	-0-	-0- B	-0-	1151	3			N	-0-					-0-

MASTERSON WELL #: 60R RRCID -> 054392 COMPL. DATE 10/04/1972 TOTAL DEPTH 1991 PERF. 1676 - 1865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	840	N	774	-0-	-66 B	-0-	774	3			N	-0-					-0-
07	868	N	269	-0-	-599 B	-0-	269	3			N	-0-					-0-
08	868	N	324	-0-	-544 B	-0-	324	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	780	N	278	-0-	-502 B	-0-	278	3			N	-0-					-0-
10	542	N	542	-0-	-0- B	-0-	542	3			N	-0-					-0-
*11	964	N	964	-0-	-0- B	-0-	964	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 62R RRCID -> 054393 COMPL. DATE 11/13/1972 TOTAL DEPTH 1945 PERF. 1754 - 1788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	237	-0-	-3 B	-0-	237	3			N	-0-					-0-
07	248	N	186	-0-	-62 B	-0-	186	3			N	-0-					-0-
08	248	N	234	-0-	-14 B	-0-	234	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	202	-0-	-38 B	-0-	202	3			N	-0-					-0-
10	240	N	240	-0-	-0- B	-0-	240	3			N	-0-					-0-
*11	260	N	260	-0-	-0- B	-0-	260	3			N	-0-					-0-

MASTERSON WELL #: 54R RRCID -> 054450 COMPL. DATE 08/29/1972 TOTAL DEPTH 1778 PERF. 1562 - 1782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	154	N	154	-0-	-0- B	-0-	154	3			N	-0-					-0-
07	155	N	137	-0-	-18 B	-0-	137	3			N	-0-					-0-
08	143	N	143	-0-	-0- B	-0-	143	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	100	-0-	-50 B	-0-	100	3			N	-0-					-0-
10	124	N	84	-0-	-40 B	-0-	84	3			N	-0-					-0-
*11	156	N	156	-0-	-0- B	-0-	156	3			N	-0-					-0-

MASTERSON WELL #: 57R RRCID -> 054537 COMPL. DATE 02/20/1973 TOTAL DEPTH 1795 PERF. 1393 - 1795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	467	-0-	-43 B	-0-	467	3			N	-0-					-0-
07	527	N	164	-0-	-363 B	-0-	164	3			N	-0-					-0-
08	496	N	339	-0-	-157 B	-0-	339	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	480	N	276	-0-	-204 B	-0-	276	3			N	-0-					-0-
10	257	N	257	-0-	-0- B	-0-	257	3			N	-0-					-0-
*11	541	N	541	-0-	-0- B	-0-	541	3			N	-0-					-0-

MASTERSON WELL #: 56 R RRCID -> 054549 COMPL. DATE N/A TOTAL DEPTH 1850 PERF. 1540 - 1726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	900	N	857	-0-	-43 B	-0-	857	3			N	-0-					-0-
07	930	N	324	-0-	-606 B	-0-	324	3			N	-0-					-0-
08	979	N	979	-0-	-0- B	-0-	979	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	870	N	569	-0-	-301 B	-0-	569	3			N	-0-					-0-
10	823	N	823	-0-	-0- B	-0-	823	3			N	-0-					-0-
*11	1126	N	1126	-0-	-0- B	-0-	1126	3			N	-0-					-0-

MASTERSON WELL #: 58R RRCID -> 054640 COMPL. DATE N/A TOTAL DEPTH 1630 PERF. 1331 - 1396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	346	-0-	-14 B	-0-	346	3			N	-0-					-0-
07	372	N	220	-0-	-152 B	-0-	220	3			N	-0-					-0-
08	372	N	309	-0-	-63 B	-0-	309	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	223	-0-	-137 B	-0-	223	3			N	-0-					-0-
10	290	N	290	-0-	-0- B	-0-	290	3			N	-0-					-0-
*11	420	N	420	-0-	-0- B	-0-	420	3			N	-0-					-0-

THOMPSON WELL #: 5R RRCID -> 054819 COMPL. DATE 02/28/1973 TOTAL DEPTH 2363 PERF. 1904 - 2113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	193	N	193	-0-	-0- B	-0-	193	3			N	-0-					-0-
07	188	N	188	-0-	-0- B	-0-	188	3			N	-0-					-0-
08	200	N	200	-0-	-0- B	-0-	200	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	166	-0-	-14 B	-0-	166	3			N	-0-					-0-
10	192	N	192	-0-	-0- B	-0-	192	3			N	-0-					-0-
*11	188	N	188	-0-	-0- B	-0-	188	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 63 R RRCID -> 055865 COMPL. DATE 06/21/1973 TOTAL DEPTH 2230 PERF. 1885 - 2094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	603	N	603	-0-	-0- B	-0-	603	3			N	-0-					-0-
07	620	N	438	-0-	-182 B	-0-	438	3			N	-0-					-0-
08	620	N	570	-0-	-50 B	-0-	570	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	600	N	287	-0-	-313 B	-0-	287	3			N	-0-					-0-
10	434	N	429	-0-	-5 B	-0-	429	3			N	-0-					-0-
*11	651	N	651	-0-	-0- B	-0-	651	3			N	-0-					-0-

MASTERSON WELL #: 68R RRCID -> 056247 COMPL. DATE 07/17/1973 TOTAL DEPTH 1610 PERF. 1322 - 1363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	96	N	96	-0-	-0- B	-0-	96	3			N	-0-					-0-
07	93	N	52	-0-	-41 B	-0-	52	3			N	-0-					-0-
08	93	N	54	-0-	-39 B	-0-	54	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	55	-0-	-35 B	-0-	55	3			N	-0-					-0-
10	62	N	52	-0-	-10 B	-0-	52	3			N	-0-					-0-
*11	105	N	105	-0-	-0- B	-0-	105	3			N	-0-					-0-

MASTERSON WELL #: 73R RRCID -> 056248 COMPL. DATE 08/10/1973 TOTAL DEPTH 2180 PERF. 1854 - 1964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	115	-0-	-5 B	-0-	115	3			N	-0-					-0-
07	124	N	114	-0-	-10 B	-0-	114	3			N	-0-					-0-
08	124	N	119	-0-	-5 B	-0-	119	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	114	-0-	-6 B	-0-	114	3			N	-0-					-0-
10	124	N	120	-0-	-4 B	-0-	120	3			N	-0-					-0-
11	120	N	116	-0-	-4 B	-0-	116	3			N	-0-					-0-

MASTERSON WELL #: 69R RRCID -> 056398 COMPL. DATE N/A TOTAL DEPTH 2015 PERF. 1630 - 1653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	213	-0-	-27 B	-0-	213	3			N	-0-					-0-
07	248	N	77	-0-	-171 B	-0-	77	3			N	-0-					-0-
08	217	N	185	-0-	-32 B	-0-	185	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	136	-0-	-74 B	-0-	136	3			N	-0-					-0-
10	135	N	135	-0-	-0- B	-0-	135	3			N	-0-					-0-
*11	267	N	267	-0-	-0- B	-0-	267	3			N	-0-					-0-

MASTERSON WELL #: 70R RRCID -> 056399 COMPL. DATE 07/13/1973 TOTAL DEPTH 1945 PERF. 1610 - 1789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1055	N	1055	-0-	-0- B	-0-	1055	3			N	-0-					-0-
07	1023	N	444	-0-	-579 B	-0-	444	3			N	-0-					-0-
08	1357	N	1357	-0-	-0- B	-0-	1357	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1050	N	677	-0-	-373 B	-0-	677	3			N	-0-					-0-
10	882	N	882	-0-	-0- B	-0-	882	3			N	-0-					-0-
*11	1301	N	1301	-0-	-0- B	-0-	1301	3			N	-0-					-0-

MASTERSON WELL #: 71R RRCID -> 056400 COMPL. DATE 08/07/1973 TOTAL DEPTH 1720 PERF. 1365 - 1563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	880	N	880	-0-	-0- B	-0-	880	3			N	-0-					-0-
07	806	N	558	-0-	-248 B	-0-	558	3			N	-0-					-0-
08	818	N	818	-0-	-0- B	-0-	818	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	870	N	461	-0-	-409 B	-0-	461	3			N	-0-					-0-
10	568	N	568	-0-	-0- B	-0-	568	3			N	-0-					-0-
*11	940	N	940	-0-	-0- B	-0-	940	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 72R RRCID -> 056401 COMPL. DATE 08/10/1973 TOTAL DEPTH 2180 PERF. 1854 - 1964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: B100R RRCID -> 056961 COMPL. DATE 10/12/1973 TOTAL DEPTH 2911 PERF. 1530 - 1583

06	570	N	537	-0-	-33	B	-0-	537	3			N	-0-					-0-
07	589	N	437	-0-	-152	B	-0-	437	3			N	-0-					-0-
08	558	N	503	-0-	-55	B	-0-	503	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	540	N	315	-0-	-225	B	-0-	315	3			N	-0-					-0-
10	434	N	336	-0-	-98	B	-0-	336	3			N	-0-					-0-
*11	507	N	507	-0-	-0-	B	-0-	507	3			N	-0-					-0-

MASTERSON WELL #: B 34R RRCID -> 057108 COMPL. DATE 11/30/1973 TOTAL DEPTH 2459 PERF. 1672 - 1711

06	480	N	406	-0-	-74	B	-0-	406	3			N	-0-					-0-
07	465	N	340	-0-	-125	B	-0-	340	3			N	-0-					-0-
08	620	N	364	-0-	-256	B	-0-	364	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	420	N	202	-0-	-218	B	-0-	202	3			N	-0-					-0-
10	341	N	276	-0-	-65	B	-0-	276	3			N	-0-					-0-
*11	442	N	442	-0-	-0-	B	-0-	442	3			N	-0-					-0-

LUBBERSTEDT WELL #: 1R RRCID -> 057160 COMPL. DATE 09/27/1973 TOTAL DEPTH 2426 PERF. 2018 - 2154

06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MASTERSON WELL #: B 58R RRCID -> 057161 COMPL. DATE 11/30/1973 TOTAL DEPTH 3212 PERF. 1768 - 1804

06	730	N	730	-0-	-0-	B	-0-	730	3			N	-0-					-0-
07	745	N	745	-0-	-0-	B	-0-	745	3			N	-0-					-0-
08	748	N	748	-0-	-0-	B	-0-	748	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	720	N	719	-0-	-1	B	-0-	719	3			N	-0-					-0-
10	744	N	743	-0-	-1	B	-0-	743	3			N	-0-					-0-
*11	722	N	722	-0-	-0-	B	-0-	722	3			N	-0-					-0-

BIVINS WELL #: 63R RRCID -> 057295 COMPL. DATE 09/28/1973 TOTAL DEPTH 2359 PERF. 2056 - 2122

06	450	N	428	-0-	-22	B	-0-	428	3			N	-0-					-0-
07	434	N	410	-0-	-24	B	-0-	410	3			N	-0-					-0-
08	448	N	448	-0-	-0-	B	-0-	448	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	420	N	376	-0-	-44	B	-0-	376	3			N	-0-					-0-
10	429	N	429	-0-	-0-	B	-0-	429	3			N	-0-					-0-
*11	437	N	437	-0-	-0-	B	-0-	437	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
BIVINS WELL #: 64R RRCID -> 057914 COMPL. DATE 12/01/1973 TOTAL DEPTH 1798 PERF. 0 - 1653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MASTERSON WELL #: 74R RRCID -> 058314 COMPL. DATE 01/08/1974 TOTAL DEPTH 1847 PERF. 1569 - 1700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MASTERSON WELL #: 75R RRCID -> 058315 COMPL. DATE 02/08/1974 TOTAL DEPTH 1847 PERF. 1392 - 1650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	49	-0-	-11	B	-0-	49	3			N	-0-					-0-
07	62	N	38	-0-	-24	B	-0-	38	3			N	-0-					-0-
08	62	N	50	-0-	-12	B	-0-	50	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	60	N	33	-0-	-27	B	-0-	33	3			N	-0-					-0-
10	71	N	71	-0-	-0-	B	-0-	71	3			N	-0-					-0-
11	60	N	57	-0-	-3	B	-0-	57	3			N	-0-					-0-

MASTERSON WELL #: 76R RRCID -> 058316 COMPL. DATE 02/07/1974 TOTAL DEPTH 1960 PERF. 1601 - 1960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MASTERSON WELL #: 77R RRCID -> 058317 COMPL. DATE 02/05/1974 TOTAL DEPTH 1924 PERF. 1613 - 1838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-

MASTERSON WELL #: 79R RRCID -> 058323 COMPL. DATE 07/22/1974 TOTAL DEPTH 1895 PERF. 1572 - 1670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 80R RRCID -> 058324 COMPL. DATE N/A TOTAL DEPTH 1897 PERF. 1631 - 1697

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MASTERSON WELL #: 81R RRCID -> 058325 COMPL. DATE 02/26/1974 TOTAL DEPTH 1656 PERF. 1291 - 1521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	125	-0-	-535	B	-0-	125	3			N	-0-					-0-
07	651	N	53	-0-	-598	B	-0-	53	3			N	-0-					-0-
08	93	N	89	-0-	-4	B	-0-	89	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	120	N	94	-0-	-26	B	-0-	94	3			N	-0-					-0-
10	62	N	32	-0-	-30	B	-0-	32	3			N	-0-					-0-
*11	98	N	98	-0-	-0-	B	-0-	98	3			N	-0-					-0-

SNEED WELL #: 8R RRCID -> 058326 COMPL. DATE 01/19/1974 TOTAL DEPTH 1865 PERF. 1520 - 1730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	24	-0-	-396	B	-0-	24	3			N	-0-					-0-
07	31	N	4	-0-	-27	B	-0-	4	3			N	-0-					-0-
08	62	N	-0-	-0-	-62	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	30	N	1	-0-	-29	B	-0-	1	3			N	-0-					-0-
10	4	N	-0-	-0-	-4	B	-0-					N	-0-					-0-
*11	22	N	22	-0-	-0-	B	-0-	22	3			N	-0-					-0-

MASTERSON WELL #: 82R RRCID -> 059586 COMPL. DATE 06/26/1974 TOTAL DEPTH 2159 PERF. 1868 - 2044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	62	N	62	-0-	-0-	B	-0-	62	3			N	-0-					-0-
07	31	N	-0-	-0-	-31	B	-0-					N	-0-					-0-
08	6	N	6	-0-	-0-	B	-0-	6	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	60	N	28	-0-	-32	B	-0-	28	3			N	-0-					-0-
10	42	N	42	-0-	-0-	B	-0-	42	3			N	-0-					-0-
*11	69	N	69	-0-	-0-	B	-0-	69	3			N	-0-					-0-

MASTERSON WELL #: 84R RRCID -> 059782 COMPL. DATE 10/07/1974 TOTAL DEPTH 1964 PERF. 1664 - 1717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	469	-0-	-11	B	-0-	469	3			N	-0-					-0-
07	558	N	228	-0-	-330	B	-0-	228	3			N	-0-					-0-
08	527	N	381	-0-	-146	B	-0-	381	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	480	N	354	-0-	-126	B	-0-	354	3			N	-0-					-0-
10	401	N	401	-0-	-0-	B	-0-	401	3			N	-0-					-0-
*11	657	N	657	-0-	-0-	B	-0-	657	3			N	-0-					-0-

MASTERSON WELL #: 85R RRCID -> 059783 COMPL. DATE 10/07/1974 TOTAL DEPTH 1645 PERF. 1421 - 1454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	395	-0-	-25	B	-0-	395	3			N	-0-					-0-
07	434	N	245	-0-	-189	B	-0-	245	3			N	-0-					-0-
08	434	N	296	-0-	-138	B	-0-	296	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	390	N	265	-0-	-125	B	-0-	265	3			N	-0-					-0-
10	275	N	275	-0-	-0-	B	-0-	275	3			N	-0-					-0-
*11	494	N	494	-0-	-0-	B	-0-	494	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 83R RRCID -> 059784 COMPL. DATE 09/07/1974 TOTAL DEPTH 1898 PERF. 1626 - 1660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	577	N	577	-0-	-0-	B	-0-	577	3			N	-0-					-0-
07	589	N	515	-0-	-74	B	-0-	515	3			N	-0-					-0-
08	589	N	576	-0-	-13	B	-0-	576	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	570	N	550	-0-	-20	B	-0-	550	3			N	-0-					-0-
10	571	N	571	-0-	-0-	B	-0-	571	3			N	-0-					-0-
*11	589	N	589	-0-	-0-	B	-0-	589	3			N	-0-					-0-

BIVINS WELL #: 72R RRCID -> 060368 COMPL. DATE 05/08/1974 TOTAL DEPTH 2351 PERF. 1924 - 2170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	529	N	529	-0-	-0-	B	-0-	529	3			N	-0-					-0-
07	530	N	530	-0-	-0-	B	-0-	530	3			N	-0-					-0-
08	558	N	522	-0-	-36	B	-0-	522	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	540	N	422	-0-	-118	B	-0-	422	3			N	-0-					-0-
10	527	N	490	-0-	-37	B	-0-	490	3			N	-0-					-0-
11	510	N	482	-0-	-28	B	-0-	482	3			N	-0-					-0-

MASTERSON WELL #: 91R RRCID -> 061104 COMPL. DATE 11/29/1974 TOTAL DEPTH 2084 PERF. 1898 - 1938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

MASTERSON WELL #: 86R RRCID -> 061107 COMPL. DATE 09/06/1974 TOTAL DEPTH 1650 PERF. 1324 - 1400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	399	-0-	-21	B	-0-	399	3			N	-0-					-0-
07	434	N	404	-0-	-30	B	-0-	404	3			N	-0-					-0-
08	413	N	413	-0-	-0-	B	-0-	413	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	391	N	391	-0-	-0-	B	-0-	391	3			N	-0-					-0-
10	409	N	409	-0-	-0-	B	-0-	409	3			N	-0-					-0-
*11	402	N	402	-0-	-0-	B	-0-	402	3			N	-0-					-0-

MASTERSON WELL #: 92R RRCID -> 061495 COMPL. DATE 12/05/1974 TOTAL DEPTH 1953 PERF. 1831 - 1876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	480	-0-	-30	B	-0-	480	3			N	-0-					-0-
07	527	N	203	-0-	-324	B	-0-	203	3			N	-0-					-0-
08	589	N	37	-0-	-552	B	-0-	37	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	480	N	26	-0-	-454	B	-0-	26	3			N	-0-					-0-
10	217	N	98	-0-	-119	B	-0-	98	3			N	-0-					-0-
*11	606	N	606	-0-	-0-	B	-0-	606	3			N	-0-					-0-

MASTERSON WELL #: 95R RRCID -> 062220 COMPL. DATE 02/13/1975 TOTAL DEPTH 1972 PERF. 1585 - 1825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	503	N	503	-0-	-0-	B	-0-	503	3			N	-0-					-0-
07	428	N	428	-0-	-0-	B	-0-	428	3			N	-0-					-0-
08	406	N	406	-0-	-0-	B	-0-	406	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	510	N	377	-0-	-133	B	-0-	377	3			N	-0-					-0-
10	434	N	391	-0-	-43	B	-0-	391	3			N	-0-					-0-
11	390	N	375	-0-	-15	B	-0-	375	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 99R RRCID -> 062441 COMPL. DATE 03/28/1975 TOTAL DEPTH 1497 PERF. 1192 - 1385

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MASTERSON WELL #: 93R RRCID -> 062442 COMPL. DATE 03/03/1975 TOTAL DEPTH 2025 PERF. 1725 - 1916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	762	N	762	-0-	-0-	B	-0-	762	3			N	-0-					-0-
07	342	N	342	-0-	-0-	B	-0-	342	3			N	-0-					-0-
08	806	N	666	-0-	-140	B	-0-	666	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	750	N	275	-0-	-475	B	-0-	275	3			N	-0-					-0-
10	553	N	553	-0-	-0-	B	-0-	553	3			N	-0-					-0-
*11	1016	N	1016	-0-	-0-	B	-0-	1016	3			N	-0-					-0-

MASTERSON WELL #: 97R RRCID -> 062444 COMPL. DATE 03/20/1975 TOTAL DEPTH 1780 PERF. 1508 - 1647

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 100R RRCID -> 063647 COMPL. DATE 08/04/1975 TOTAL DEPTH 1812 PERF. 1469 - 1679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	N	798	-0-	-12	B	-0-	798	3			N	-0-					-0-
07	837	N	790	-0-	-47	B	-0-	790	3			N	-0-					-0-
08	902	N	902	-0-	-0-	B	-0-	902	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	810	N	710	-0-	-100	B	-0-	710	3			N	-0-					-0-
10	890	N	890	-0-	-0-	B	-0-	890	3			N	-0-					-0-
11	870	N	845	-0-	-25	B	-0-	845	3			N	-0-					-0-

BIVINS WELL #: 76 R RRCID -> 063832 COMPL. DATE 10/07/1975 TOTAL DEPTH 1825 PERF. 1552 - 1680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	574	N	574	-0-	-0-	B	-0-	574	3			N	-0-					-0-
07	527	N	412	-0-	-115	B	-0-	412	3			N	-0-					-0-
08	381	N	381	-0-	-0-	B	-0-	381	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	570	N	313	-0-	-257	B	-0-	313	3			N	-0-					-0-
10	403	N	359	-0-	-44	B	-0-	359	3			N	-0-					-0-
*11	538	N	538	-0-	-0-	B	-0-	538	3			N	-0-					-0-

BIVINS WELL #: 77 R RRCID -> 063833 COMPL. DATE 10/07/1975 TOTAL DEPTH 1848 PERF. 1596 - 1702

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: 75 R RRCID -> 063876 COMPL. DATE N/A TOTAL DEPTH 1746 PERF. 1486 - 1688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1440	N	1391	-0-	-49 B	-0-	1391	3			N	-0-					-0-
07	1488	N	511	-0-	-977 B	-0-	511	3			N	-0-					-0-
08	1643	N	1643	-0-	-0- B	-0-	1643	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1380	N	578	-0-	-802 B	-0-	578	3			N	-0-					-0-
10	1003	N	1003	-0-	-0- B	-0-	1003	3			N	-0-					-0-
11	1434	N	1147	-0-	-287 B	-0-	1147	3			N	-0-					-0-

BIVINS WELL #: 81R RRCID -> 066651 COMPL. DATE 05/24/1976 TOTAL DEPTH 2213 PERF. 1877 - 2121

06	60	N	2	-0-	-58 B	-0-	2	3			N	-0-					-0-
07	62	N	2	-0-	-60 B	-0-	2	3			N	-0-					-0-
08	31	N	4	-0-	-27 B	-0-	4	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2	N	2	-0-	-0- B	-0-	2	3			N	-0-					-0-
10	2	N	1	-0-	-1 B	-0-	1	3			N	-0-					-0-
11	4	N	2	-0-	-2 B	-0-	2	3			N	-0-					-0-

BIVINS WELL #: 82R RRCID -> 068109 COMPL. DATE 06/11/1976 TOTAL DEPTH 2793 PERF. 2410 - 2493

06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
07 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
08 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
10 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
11 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

MASTERSON WELL #: 101R RRCID -> 082833 COMPL. DATE 05/29/1979 TOTAL DEPTH 1756 PERF. 1475 - 1640

06	588	N	588	-0-	-0- B	-0-	588	3			N	-0-					-0-
07	618	N	618	-0-	-0- B	-0-	618	3			N	-0-					-0-
08	639	N	639	-0-	-0- B	-0-	639	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	600	N	519	-0-	-81 B	-0-	519	3			N	-0-					-0-
10	620	N	612	-0-	-8 B	-0-	612	3			N	-0-					-0-
11	630	N	590	-0-	-40 B	-0-	590	3			N	-0-					-0-

SNEED WELL #: 9R RRCID -> 082834 COMPL. DATE 05/17/1979 TOTAL DEPTH 1785 PERF. 1646 - 1741

06	64	N	64	-0-	-0- B	-0-	64	3			N	-0-					-0-
07	24	N	24	-0-	-0- B	-0-	24	3			N	-0-					-0-
08	94	N	94	-0-	-0- B	-0-	94	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	4	-0-	-56 B	-0-	4	3			N	-0-					-0-
10	76	N	76	-0-	-0- B	-0-	76	3			N	-0-					-0-
11	90	N	2	-0-	-88 B	-0-	2	3			N	-0-					-0-

READ WELL #: 3R RRCID -> 082835 COMPL. DATE 06/12/1979 TOTAL DEPTH 1537 PERF. 1291 - 1493

06	560	N	560	-0-	-0- B	-0-	560	3			N	-0-					-0-
07	527	N	480	-0-	-47 B	-0-	480	3			N	-0-					-0-
08	639	N	639	-0-	-0- B	-0-	639	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	570	N	445	-0-	-125 B	-0-	445	3			N	-0-					-0-
10	597	N	597	-0-	-0- B	-0-	597	3			N	-0-					-0-
11	600	N	589	-0-	-11 B	-0-	589	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 104R RRCID -> 083288 COMPL. DATE 06/27/1979 TOTAL DEPTH 1754 PERF. 1552 - 1725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	204	N	204	-0-	-0-	B	-0-	204	3			N	-0-					-0-
07	248	N	72	-0-	-176	B	-0-	72	3			N	-0-					-0-
08	264	N	264	-0-	-0-	B	-0-	264	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	210	N	125	-0-	-85	B	-0-	125	3			N	-0-					-0-
10	158	N	158	-0-	-0-	B	-0-	158	3			N	-0-					-0-
*11	248	N	248	-0-	-0-	B	-0-	248	3			N	-0-					-0-

BIVINS WELL #: 85R RRCID -> 083289 COMPL. DATE N/A TOTAL DEPTH 1748 PERF. 1463 - 1685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	468	-0-	-12	B	-0-	468	3			N	-0-					-0-
07	496	N	474	-0-	-22	B	-0-	474	3			N	-0-					-0-
08	496	N	483	-0-	-13	B	-0-	483	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	480	N	297	-0-	-183	B	-0-	297	3			N	-0-					-0-
10	465	N	325	-0-	-140	B	-0-	325	3			N	-0-					-0-
*11	502	N	502	-0-	-0-	B	-0-	502	3			N	-0-					-0-

MASTERSON WELL #: 102R RRCID -> 083290 COMPL. DATE 06/25/1979 TOTAL DEPTH 1824 PERF. 1507 - 1709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

MASTERSON WELL #: 105R RRCID -> 083291 COMPL. DATE 06/25/1979 TOTAL DEPTH 1817 PERF. 1565 - 1740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	809	N	809	-0-	-0-	B	-0-	809	3			N	-0-					-0-
07	961	N	685	-0-	-276	B	-0-	685	3			N	-0-					-0-
08	868	N	699	-0-	-169	B	-0-	699	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	810	N	623	-0-	-187	B	-0-	623	3			N	-0-					-0-
10	706	N	706	-0-	-0-	B	-0-	706	3			N	-0-					-0-
*11	692	N	692	-0-	-0-	B	-0-	692	3			N	-0-					-0-

MASTERSON WELL #: 103R RRCID -> 083292 COMPL. DATE 06/22/1979 TOTAL DEPTH 1520 PERF. 1201 - 1410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

SNEED WELL #: 11R RRCID -> 083696 COMPL. DATE 07/24/1979 TOTAL DEPTH 1716 PERF. 1405 - 1608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	45	-0-	-15	B	-0-	45	3			N	-0-					-0-
07	62	N	35	-0-	-27	B	-0-	35	3			N	-0-					-0-
08	62	N	47	-0-	-15	B	-0-	47	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	60	N	27	-0-	-33	B	-0-	27	3			N	-0-					-0-
10	33	N	33	-0-	-0-	B	-0-	33	3			N	-0-					-0-
11	60	N	55	-0-	-5	B	-0-	55	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: 86R RRCID -> 085403 COMPL. DATE 10/18/1979 TOTAL DEPTH 2200 PERF. 1905 - 1980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	930	N	550	-0-	-380	B	-0-	550	3			N	-0-					-0-
07	899	N	769	-0-	-130	B	-0-	769	3			N	-0-					-0-
08	879	N	879	-0-	-0-	B	-0-	879	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	731	N	731	-0-	-0-	B	-0-	731	3			N	-0-					-0-
10	775	N	584	-0-	-191	B	-0-	584	3			N	-0-					-0-
11	840	N	336	-0-	-504	B	-0-	336	3			N	-0-					-0-

MASTERSON WELL #: 106 R RRCID -> 099067 COMPL. DATE N/A TOTAL DEPTH 1965 PERF. 1664 - 1748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	490	N	490	-0-	-0-	B	-0-	490	3			N	-0-					-0-
07	465	N	217	-0-	-248	B	-0-	217	3			N	-0-					-0-
08	589	N	364	-0-	-225	B	-0-	364	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	480	N	177	-0-	-303	B	-0-	177	3			N	-0-					-0-
10	325	N	325	-0-	-0-	B	-0-	325	3			N	-0-					-0-
*11	572	N	572	-0-	-0-	B	-0-	572	3			N	-0-					-0-

MASTERSON WELL #: 107R RRCID -> 102947 COMPL. DATE 01/11/1981 TOTAL DEPTH 2123 PERF. 1719 - 1975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	173	N	173	-0-	-0-	B	-0-	173	3			N	-0-					-0-
07	155	N	128	-0-	-27	B	-0-	128	3			N	-0-					-0-
08	186	N	177	-0-	-9	B	-0-	177	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	180	N	84	-0-	-96	B	-0-	84	3			N	-0-					-0-
10	168	N	168	-0-	-0-	B	-0-	168	3			N	-0-					-0-
*11	194	N	194	-0-	-0-	B	-0-	194	3			N	-0-					-0-

CRAWFORD WELL #: 8R RRCID -> 141221 COMPL. DATE 02/27/1992 TOTAL DEPTH 2167 PERF. 1838 - 2018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS WELL #: 87R RRCID -> 142443 COMPL. DATE 02/27/1987 TOTAL DEPTH 3850 PERF. 2006 - 2080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1346	N	1346	-0-	-0-	B	-0-	1346	3			N	-0-					-0-
07	1302	N	727	-0-	-575	B	-0-	727	3			N	-0-					-0-
08	1395	N	1395	-0-	-0-	B	-0-	1395	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1350	N	768	-0-	-582	B	-0-	768	3			N	-0-					-0-
10	1112	N	1112	-0-	-0-	B	-0-	1112	3			N	-0-					-0-
*11	1671	N	1671	-0-	-0-	B	-0-	1671	3			N	-0-					-0-

BIVINS WELL #: A 23R RRCID -> 145521 COMPL. DATE 04/13/1993 TOTAL DEPTH 3400 PERF. 1900 - 2112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	433	-0-	-17	B	-0-	433	3			N	-0-					-0-
07	496	N	458	-0-	-38	B	-0-	458	3			N	-0-					-0-
08	484	N	484	-0-	-0-	B	-0-	484	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	442	N	442	-0-	-0-	B	-0-	442	3			N	-0-					-0-
10	476	N	476	-0-	-0-	B	-0-	476	3			N	-0-					-0-
11	480	N	451	-0-	-29	B	-0-	451	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
FEE WELL #: 5R RRCID -> 146306 COMPL. DATE 07/01/1993 TOTAL DEPTH 1900 PERF. 1496 - 1724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	990	N	979	-0-	-11 B	-0-	979	3			N	-0-					-0-
07	1023	N	322	-0-	-701 B	-0-	322	3			N	-0-					-0-
08	1101	N	1101	-0-	-0- B	-0-	1101	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	990	N	621	-0-	-369 B	-0-	621	3			N	-0-					-0-
10	902	N	902	-0-	-0- B	-0-	902	3			N	-0-					-0-
*11	1220	N	1220	-0-	-0- B	-0-	1220	3			N	-0-					-0-

FEE WELL #: 6-R RRCID -> 148945 COMPL. DATE 04/01/1994 TOTAL DEPTH 1900 PERF. 1560 - 1791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1350	N	1242	-0-	-108 B	-0-	1242	3			N	-0-					-0-
07	1395	N	431	-0-	-964 B	-0-	431	3			N	-0-					-0-
08	1359	N	1308	-0-	-51 B	-0-	1308	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1230	N	866	-0-	-364 B	-0-	866	3			N	-0-					-0-
10	1046	N	1046	-0-	-0- B	-0-	1046	3			N	-0-					-0-
*11	1695	N	1695	-0-	-0- B	-0-	1695	3			N	-0-					-0-

FEE WELL #: 7-R RRCID -> 148946 COMPL. DATE 04/07/1994 TOTAL DEPTH 1850 PERF. 1496 - 1729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	516	N	516	-0-	-0- B	-0-	516	3			N	-0-					-0-
07	527	N	334	-0-	-193 B	-0-	334	3			N	-0-					-0-
08	566	N	566	-0-	-0- B	-0-	566	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	510	N	325	-0-	-185 B	-0-	325	3			N	-0-					-0-
10	457	N	457	-0-	-0- B	-0-	457	3			N	-0-					-0-
*11	643	N	643	-0-	-0- B	-0-	643	3			N	-0-					-0-

GAGE WELL #: 2R RRCID -> 149938 COMPL. DATE 06/16/1994 TOTAL DEPTH 2000 PERF. 1650 - 1867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BIVINS WELL #: A143R RRCID -> 150928 COMPL. DATE 07/23/1994 TOTAL DEPTH 2219 PERF. 2014 - 2219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

BIVINS WELL #: A 84R RRCID -> 152894 COMPL. DATE 01/09/1995 TOTAL DEPTH 3017 PERF. 2031 - 2094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	101	N	101	-0-	-0- B	-0-	101	3			N	-0-					-0-
07	100	N	100	-0-	-0- B	-0-	100	3			N	-0-					-0-
08	104	N	104	-0-	-0- B	-0-	104	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	93	N	93	-0-	-0- B	-0-	93	3			N	-0-					-0-
10	105	N	105	-0-	-0- B	-0-	105	3			N	-0-					-0-
*11	99	N	99	-0-	-0- B	-0-	99	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
BIVINS WELL #: A186R RRCID -> 153445 COMPL. DATE 07/10/1995 TOTAL DEPTH 2787 PERF. 1498 - 1701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS WELL #: 91R RRCID -> 159554 COMPL. DATE 07/01/1996 TOTAL DEPTH 2343 PERF. 1976 - 2172

06	393	N	393	-0-	-0-	B	-0-	393	3			N	-0-					-0-
07	403	N	395	-0-	-8	B	-0-	395	3			N	-0-					-0-
08	430	N	430	-0-	-0-	B	-0-	430	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	390	N	217	-0-	-173	B	-0-	217	3			N	-0-					-0-
10	403	N	346	-0-	-57	B	-0-	346	3			N	-0-					-0-
*11	430	N	430	-0-	-0-	B	-0-	430	3			N	-0-					-0-

BIVINS WELL #: 90R RRCID -> 160375 COMPL. DATE 08/17/1996 TOTAL DEPTH 2210 PERF. 1826 - 2078

06	613	N	613	-0-	-0-	B	-0-	613	3			N	-0-					-0-
07	589	N	283	-0-	-306	B	-0-	283	3			N	-0-					-0-
08	589	N	561	-0-	-28	B	-0-	561	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	600	N	294	-0-	-306	B	-0-	294	3			N	-0-					-0-
10	486	N	486	-0-	-0-	B	-0-	486	3			N	-0-					-0-
*11	650	N	650	-0-	-0-	B	-0-	650	3			N	-0-					-0-

BIVINS WELL #: 92R RRCID -> 160705 COMPL. DATE 08/13/1996 TOTAL DEPTH 2150 PERF. 1760 - 2030

06	1080	N	1042	-0-	-38	B	-0-	1042	3			N	-0-					-0-
07	1039	N	1039	-0-	-0-	B	-0-	1039	3			N	-0-					-0-
08	1116	N	1103	-0-	-13	B	-0-	1103	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1050	N	566	-0-	-484	B	-0-	566	3			N	-0-					-0-
10	1054	N	909	-0-	-145	B	-0-	909	3			N	-0-					-0-
*11	1182	N	1182	-0-	-0-	B	-0-	1182	3			N	-0-					-0-

BIVINS WELL #: 93R RRCID -> 160707 COMPL. DATE 08/06/1996 TOTAL DEPTH 2150 PERF. 1716 - 2026

06	690	N	676	-0-	-14	B	-0-	676	3			N	-0-					-0-
07	744	N	681	-0-	-63	B	-0-	681	3			N	-0-					-0-
08	715	N	715	-0-	-0-	B	-0-	715	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	690	N	365	-0-	-325	B	-0-	365	3			N	-0-					-0-
10	682	N	627	-0-	-55	B	-0-	627	3			N	-0-					-0-
*11	773	N	773	-0-	-0-	B	-0-	773	3			N	-0-					-0-

BIVINS WELL #: 94R RRCID -> 160708 COMPL. DATE 08/10/1996 TOTAL DEPTH 2130 PERF. 1742 - 2004

06	960	N	940	-0-	-20	B	-0-	940	3			N	-0-					-0-
07	961	N	913	-0-	-48	B	-0-	913	3			N	-0-					-0-
08	992	N	901	-0-	-91	B	-0-	901	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	930	N	509	-0-	-421	B	-0-	509	3			N	-0-					-0-
10	899	N	742	-0-	-157	B	-0-	742	3			N	-0-					-0-
*11	1006	N	1006	-0-	-0-	B	-0-	1006	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
FEE WELL #: 8R RRCID -> 160712 COMPL. DATE 08/19/1996 TOTAL DEPTH 1910 PERF. 1586 - 1844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	589	-0-	-11 B	-0-	589	3			N	-0-					-0-
07	620	N	466	-0-	-154 B	-0-	466	3			N	-0-					-0-
08	695	N	695	-0-	-0- B	-0-	695	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	600	N	502	-0-	-98 B	-0-	502	3			N	-0-					-0-
10	676	N	676	-0-	-0- B	-0-	676	3			N	-0-					-0-
*11	634	N	634	-0-	-0- B	-0-	634	3			N	-0-					-0-

MASTERSON WELL #: 108R RRCID -> 160713 COMPL. DATE 08/04/1996 TOTAL DEPTH 2060 PERF. 1673 - 1966

06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

COUGHLIN WELL #: 3R RRCID -> 164621 COMPL. DATE 07/09/1997 TOTAL DEPTH 2185 PERF. 1835 - 2155

06	1290	N	1253	-0-	-37 B	-0-	1253	3			N	-0-					-0-
07	1302	N	1253	-0-	-49 B	-0-	1253	3			N	-0-					-0-
08	1271	N	1250	-0-	-21 B	-0-	1250	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1260	N	1105	-0-	-155 B	-0-	1105	3			N	-0-					-0-
10	1240	N	1218	-0-	-22 B	-0-	1218	3			N	-0-					-0-
*11	1265	N	1265	-0-	-0- B	-0-	1265	3			N	-0-					-0-

CRAWFORD WELL #: 9R RRCID -> 164729 COMPL. DATE 09/04/1997 TOTAL DEPTH 2290 PERF. 1883 - 2144

06	1410	N	1382	-0-	-28 B	-0-	1382	3			N	-0-					-0-
07	1364	N	1303	-0-	-61 B	-0-	1303	3			N	-0-					-0-
08	1426	N	1399	-0-	-27 B	-0-	1399	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1380	N	756	-0-	-624 B	-0-	756	3			N	-0-					-0-
10	1302	N	1089	-0-	-213 B	-0-	1089	3			N	-0-					-0-
*11	1533	N	1533	-0-	-0- B	-0-	1533	3			N	-0-					-0-

CRAWFORD WELL #: 10R RRCID -> 164819 COMPL. DATE 08/05/1997 TOTAL DEPTH 2108 PERF. 1690 - 1936

06	642	N	642	-0-	-0- B	-0-	642	3			N	-0-					-0-
07	620	N	375	-0-	-245 B	-0-	375	3			N	-0-					-0-
08	713	N	653	-0-	-60 B	-0-	653	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	630	N	301	-0-	-329 B	-0-	301	3			N	-0-					-0-
10	566	N	566	-0-	-0- B	-0-	566	3			N	-0-					-0-
*11	817	N	817	-0-	-0- B	-0-	817	3			N	-0-					-0-

MASTERSON WELL #: 110R RRCID -> 164823 COMPL. DATE 09/04/1997 TOTAL DEPTH 2170 PERF. 1700 - 1934

06	1440	N	1341	-0-	-99 B	-0-	1341	3			N	-0-					-0-
07	1457	N	966	-0-	-491 B	-0-	966	3			N	-0-					-0-
08	1502	N	1502	-0-	-0- B	-0-	1502	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1350	N	531	-0-	-819 B	-0-	531	3			N	-0-					-0-
10	961	N	323	-0-	-638 B	-0-	323	3			N	-0-					-0-
11	1426	N	1422	-0-	-4 B	-0-	1422	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

CRAWFORD WELL #: 12R RRCID -> 164824 COMPL. DATE 09/05/1997 TOTAL DEPTH 2125 PERF. 1686 - 1930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	930	N	920	-0-	-10 B	-0-	920	3			N	-0-					-0-
07	961	N	802	-0-	-159 B	-0-	802	3			N	-0-					-0-
08	998	N	998	-0-	-0- B	-0-	998	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	930	N	321	-0-	-609 B	-0-	321	3			N	-0-					-0-
10	806	N	777	-0-	-29 B	-0-	777	3			N	-0-					-0-
11	960	N	896	-0-	-64 B	-0-	896	3			N	-0-					-0-

MASTERSON WELL #: 116R RRCID -> 164827 COMPL. DATE 10/03/1997 TOTAL DEPTH 1951 PERF. 1654 - 1844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	332	-0-	-28 B	-0-	332	3			N	-0-					-0-
07	372	N	167	-0-	-205 B	-0-	167	3			N	-0-					-0-
08	403	N	231	-0-	-172 B	-0-	231	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	266	-0-	-64 B	-0-	266	3			N	-0-					-0-
10	334	N	334	-0-	-0- B	-0-	334	3			N	-0-					-0-
*11	470	N	470	-0-	-0- B	-0-	470	3			N	-0-					-0-

BIVINS WELL #: 96R RRCID -> 165029 COMPL. DATE 09/02/1997 TOTAL DEPTH 2176 PERF. 1782 - 2038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	304	N	304	-0-	-0- B	-0-	304	3			N	-0-					-0-
07	279	N	91	-0-	-188 B	-0-	91	3			N	-0-					-0-
08	316	N	316	-0-	-0- B	-0-	316	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	163	-0-	-137 B	-0-	163	3			N	-0-					-0-
10	255	N	255	-0-	-0- B	-0-	255	3			N	-0-					-0-
*11	352	N	352	-0-	-0- B	-0-	352	3			N	-0-					-0-

MASTERSON WELL #: 118R RRCID -> 165725 COMPL. DATE 10/10/1997 TOTAL DEPTH 2010 PERF. 1647 - 1892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1350	N	1280	-0-	-70 B	-0-	1280	3			N	-0-					-0-
07	1395	N	951	-0-	-444 B	-0-	951	3			N	-0-					-0-
08	1521	N	1521	-0-	-0- B	-0-	1521	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1290	N	727	-0-	-563 B	-0-	727	3			N	-0-					-0-
10	1068	N	1068	-0-	-0- B	-0-	1068	3			N	-0-					-0-
*11	1500	N	1500	-0-	-0- B	-0-	1500	3			N	-0-					-0-

CRAWFORD WELL #: 11R RRCID -> 165727 COMPL. DATE 09/24/1997 TOTAL DEPTH 2200 PERF. 1818 - 2066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	510	-0-	-0- B	-0-	510	3			N	-0-					-0-
07	499	N	499	-0-	-0- B	-0-	499	3			N	-0-					-0-
08	527	N	499	-0-	-28 B	-0-	499	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	510	N	421	-0-	-89 B	-0-	421	3			N	-0-					-0-
10	496	N	484	-0-	-12 B	-0-	484	3			N	-0-					-0-
*11	504	N	504	-0-	-0- B	-0-	504	3			N	-0-					-0-

MASTERSON WELL #: 117R RRCID -> 166015 COMPL. DATE 09/08/1997 TOTAL DEPTH 1930 PERF. 1559 - 1764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	715	-0-	-5 B	-0-	715	3			N	-0-					-0-
07	744	N	533	-0-	-211 B	-0-	533	3			N	-0-					-0-
08	810	N	810	-0-	-0- B	-0-	810	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	720	N	388	-0-	-332 B	-0-	388	3			N	-0-					-0-
10	613	N	613	-0-	-0- B	-0-	613	3			N	-0-					-0-
*11	826	N	826	-0-	-0- B	-0-	826	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 111R RRCID -> 166064 COMPL. DATE 10/15/1997 TOTAL DEPTH 1910 PERF. 1630 - 1830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	840	N	834	-0-	-6	B	-0-	834	3			N	-0-					-0-
07	868	N	437	-0-	-431	B	-0-	437	3			N	-0-					-0-
08	990	N	990	-0-	-0-	B	-0-	990	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	840	N	465	-0-	-375	B	-0-	465	3			N	-0-					-0-
10	665	N	665	-0-	-0-	B	-0-	665	3			N	-0-					-0-
*11	948	N	948	-0-	-0-	B	-0-	948	3			N	-0-					-0-

MASTERSON WELL #: 113R RRCID -> 166377 COMPL. DATE 10/26/1997 TOTAL DEPTH 2020 PERF. 1568 - 1784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	351	N	351	-0-	-0-	B	-0-	351	3			N	-0-					-0-
07	279	N	137	-0-	-142	B	-0-	137	3			N	-0-					-0-
08	392	N	392	-0-	-0-	B	-0-	392	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	360	N	178	-0-	-182	B	-0-	178	3			N	-0-					-0-
10	268	N	268	-0-	-0-	B	-0-	268	3			N	-0-					-0-
11	390	N	324	-0-	-66	B	-0-	324	3			N	-0-					-0-

MASTERSON WELL #: 112R RRCID -> 166382 COMPL. DATE 10/23/1997 TOTAL DEPTH 2100 PERF. 1748 - 2100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	282	-0-	-18	B	-0-	282	3			N	-0-					-0-
07	341	N	195	-0-	-146	B	-0-	195	3			N	-0-					-0-
08	155	N	124	-0-	-31	B	-0-	124	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	270	N	21	-0-	-249	B	-0-	21	3			N	-0-					-0-
10	209	N	209	-0-	-0-	B	-0-	209	3			N	-0-					-0-
*11	752	N	752	-0-	-0-	B	-0-	752	3			N	-0-					-0-

MASTERSON WELL #: 115R RRCID -> 166403 COMPL. DATE 11/03/1997 TOTAL DEPTH 1975 PERF. 1596 - 1826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	22	-0-	-8	B	-0-	22	3			N	-0-					-0-
07	31	N	7	-0-	-24	B	-0-	7	3			N	-0-					-0-
08	31	N	5	-0-	-26	B	-0-	5	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	30	N	14	-0-	-16	B	-0-	14	3			N	-0-					-0-
10	14	N	14	-0-	-0-	B	-0-	14	3			N	-0-					-0-
*11	31	N	31	-0-	-0-	B	-0-	31	3			N	-0-					-0-

MASTERSON WELL #: 114R RRCID -> 166410 COMPL. DATE 08/13/1997 TOTAL DEPTH 1930 PERF. 1642 - 1842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	407	-0-	-13	B	-0-	407	3			N	-0-					-0-
07	403	N	128	-0-	-275	B	-0-	128	3			N	-0-					-0-
08	446	N	446	-0-	-0-	B	-0-	446	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	420	N	268	-0-	-152	B	-0-	268	3			N	-0-					-0-
10	412	N	412	-0-	-0-	B	-0-	412	3			N	-0-					-0-
*11	518	N	518	-0-	-0-	B	-0-	518	3			N	-0-					-0-

MASTERSON WELL #: 119 R RRCID -> 166425 COMPL. DATE 10/25/1997 TOTAL DEPTH 1625 PERF. 1310 - 1490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: 97R RRCID -> 166474 COMPL. DATE 12/04/1997 TOTAL DEPTH 2127 PERF. 1700 - 1820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1617	N	1617	-0-	-0-	B	-0-	1617	3			N	-0-					-0-
07	1680	N	1680	-0-	-0-	B	-0-	1680	3			N	-0-					-0-
08	1764	N	1764	-0-	-0-	B	-0-	1764	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1620	N	1317	-0-	-303	B	-0-	1317	3			N	-0-					-0-
10	1666	N	1666	-0-	-0-	B	-0-	1666	3			N	-0-					-0-
*11	1701	N	1701	-0-	-0-	B	-0-	1701	3			N	-0-					-0-

MASTERSON WELL #: 109R RRCID -> 167351 COMPL. DATE 12/29/1998 TOTAL DEPTH 2070 PERF. 1598 - 1832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

READ WELL #: 4R RRCID -> 167913 COMPL. DATE 01/28/1998 TOTAL DEPTH 1865 PERF. 1738 - 1804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	34	-0-	-56	B	-0-	34	3			N	-0-					-0-
07	62	N	18	-0-	-44	B	-0-	18	3			N	-0-					-0-
08	41	N	41	-0-	-0-	B	-0-	41	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	30	N	16	-0-	-14	B	-0-	16	3			N	-0-					-0-
10	31	N	26	-0-	-5	B	-0-	26	3			N	-0-					-0-
*11	49	N	49	-0-	-0-	B	-0-	49	3			N	-0-					-0-

MASTERSON WELL #: 127 R RRCID -> 169677 COMPL. DATE 05/26/1998 TOTAL DEPTH 2150 PERF. 1700 - 1910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1440	N	1420	-0-	-20	B	-0-	1420	3			N	-0-					-0-
07	1457	N	1045	-0-	-412	B	-0-	1045	3			N	-0-					-0-
08	1561	N	1561	-0-	-0-	B	-0-	1561	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1410	N	789	-0-	-621	B	-0-	789	3			N	-0-					-0-
10	1088	N	1088	-0-	-0-	B	-0-	1088	3			N	-0-					-0-
*11	1574	N	1574	-0-	-0-	B	-0-	1574	3			N	-0-					-0-

MASTERSON WELL #: 123 R RRCID -> 169684 COMPL. DATE 05/18/1998 TOTAL DEPTH 2020 PERF. 1658 - 1839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1440	N	1401	-0-	-39	B	-0-	1401	3			N	-0-					-0-
07	1457	N	929	-0-	-528	B	-0-	929	3			N	-0-					-0-
08	1485	N	1251	-0-	-234	B	-0-	1251	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1410	N	763	-0-	-647	B	-0-	763	3			N	-0-					-0-
10	930	N	851	-0-	-79	B	-0-	851	3			N	-0-					-0-
*11	1451	N	1451	-0-	-0-	B	-0-	1451	3			N	-0-					-0-

BIVINS WELL #: 98R RRCID -> 169769 COMPL. DATE 06/12/1998 TOTAL DEPTH 2094 PERF. 1690 - 1936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1590	N	1546	-0-	-44	B	-0-	1546	3			N	-0-					-0-
07	1643	N	1479	-0-	-164	B	-0-	1479	3			N	-0-					-0-
08	1640	N	1640	-0-	-0-	B	-0-	1640	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1560	N	826	-0-	-734	B	-0-	826	3			N	-0-					-0-
10	1488	N	1171	-0-	-317	B	-0-	1171	3			N	-0-					-0-
*11	1685	N	1685	-0-	-0-	B	-0-	1685	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 130 R RRCID -> 170142 COMPL. DATE 08/03/1998 TOTAL DEPTH 2050 PERF. 1728 - 1924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	262	-0-	-8 B	-0-	262	3			N	-0-					-0-
07	248	N	65	-0-	-183 B	-0-	65	3			N	-0-					-0-
08	341	N	176	-0-	-165 B	-0-	176	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	112	-0-	-158 B	-0-	112	3			N	-0-					-0-
10	219	N	219	-0-	-0- B	-0-	219	3			N	-0-					-0-
*11	312	N	312	-0-	-0- B	-0-	312	3			N	-0-					-0-

MASTERSON WELL #: 138 R RRCID -> 170159 COMPL. DATE 05/20/1998 TOTAL DEPTH 2016 PERF. 1614 - 1798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	645	N	645	-0-	-0- B	-0-	645	3			N	-0-					-0-
07	620	N	277	-0-	-343 B	-0-	277	3			N	-0-					-0-
08	651	N	538	-0-	-113 B	-0-	538	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	660	N	250	-0-	-410 B	-0-	250	3			N	-0-					-0-
10	519	N	519	-0-	-0- B	-0-	519	3			N	-0-					-0-
*11	709	N	709	-0-	-0- B	-0-	709	3			N	-0-					-0-

MASTERSON WELL #: 145 R RRCID -> 170164 COMPL. DATE 07/28/1998 TOTAL DEPTH 2092 PERF. 1686 - 1896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	414	-0-	-36 B	-0-	414	3			N	-0-					-0-
07	496	N	156	-0-	-340 B	-0-	156	3			N	-0-					-0-
08	372	N	219	-0-	-153 B	-0-	219	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	420	N	188	-0-	-232 B	-0-	188	3			N	-0-					-0-
10	184	N	184	-0-	-0- B	-0-	184	3			N	-0-					-0-
*11	577	N	577	-0-	-0- B	-0-	577	3			N	-0-					-0-

MASTERSON WELL #: 134 R RRCID -> 170167 COMPL. DATE 07/13/1998 TOTAL DEPTH 2100 PERF. 1672 - 1946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	543	-0-	-87 B	-0-	543	3			N	-0-					-0-
07	651	N	515	-0-	-136 B	-0-	515	3			N	-0-					-0-
08	620	N	601	-0-	-19 B	-0-	601	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	540	N	299	-0-	-241 B	-0-	299	3			N	-0-					-0-
10	527	N	471	-0-	-56 B	-0-	471	3			N	-0-					-0-
*11	660	N	660	-0-	-0- B	-0-	660	3			N	-0-					-0-

MASTERSON WELL #: 125R RRCID -> 170169 COMPL. DATE 07/13/1998 TOTAL DEPTH 1884 PERF. 1516 - 1716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1830	N	1775	-0-	-55 B	-0-	1775	3			N	-0-					-0-
07	1848	N	1026	-0-	-822 B	-0-	1026	3			N	-0-					-0-
08	1989	N	1989	-0-	-0- B	-0-	1989	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1770	N	1001	-0-	-769 B	-0-	1001	3			N	-0-					-0-
10	1390	N	1390	-0-	-0- B	-0-	1390	3			N	-0-					-0-
*11	2031	N	2031	-0-	-0- B	-0-	2031	3			N	-0-					-0-

MASTERSON WELL #: 120R RRCID -> 170175 COMPL. DATE 07/22/1998 TOTAL DEPTH 2282 PERF. 1870 - 2076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	696	N	696	-0-	-0- B	-0-	696	3			N	-0-					-0-
07	682	N	648	-0-	-34 B	-0-	648	3			N	-0-					-0-
08	713	N	701	-0-	-12 B	-0-	701	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	690	N	367	-0-	-323 B	-0-	367	3			N	-0-					-0-
10	651	N	508	-0-	-143 B	-0-	508	3			N	-0-					-0-
*11	775	N	775	-0-	-0- B	-0-	775	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: 106R RRCID -> 170177 COMPL. DATE 07/20/1998 TOTAL DEPTH 2224 PERF. 1846 - 2068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1384	N	1384	-0-	-0-	B	-0-	1384	3			N	-0-					-0-
07	1457	N	1336	-0-	-121	B	-0-	1336	3			N	-0-					-0-
08	1432	N	1432	-0-	-0-	B	-0-	1432	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1380	N	744	-0-	-636	B	-0-	744	3			N	-0-					-0-
10	1333	N	1201	-0-	-132	B	-0-	1201	3			N	-0-					-0-
*11	1557	N	1557	-0-	-0-	B	-0-	1557	3			N	-0-					-0-

BIVINS WELL #: 108R RRCID -> 170178 COMPL. DATE 07/22/1998 TOTAL DEPTH 2299 PERF. 1842 - 2046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1771	N	1771	-0-	-0-	B	-0-	1771	3			N	-0-					-0-
07	1798	N	1123	-0-	-675	B	-0-	1123	3			N	-0-					-0-
08	1630	N	1630	-0-	-0-	B	-0-	1630	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1770	N	896	-0-	-874	B	-0-	896	3			N	-0-					-0-
10	1195	N	1195	-0-	-0-	B	-0-	1195	3			N	-0-					-0-
*11	2011	N	2011	-0-	-0-	B	-0-	2011	3			N	-0-					-0-

MASTERSON WELL #: 121R RRCID -> 170225 COMPL. DATE 07/24/1998 TOTAL DEPTH 2040 PERF. 1676 - 1878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	713	-0-	-37	B	-0-	713	3			N	-0-					-0-
07	744	N	522	-0-	-222	B	-0-	522	3			N	-0-					-0-
08	795	N	795	-0-	-0-	B	-0-	795	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	720	N	495	-0-	-225	B	-0-	495	3			N	-0-					-0-
10	573	N	573	-0-	-0-	B	-0-	573	3			N	-0-					-0-
*11	835	N	835	-0-	-0-	B	-0-	835	3			N	-0-					-0-

BIVINS WELL #: 101R RRCID -> 170227 COMPL. DATE 07/16/1998 TOTAL DEPTH 2250 PERF. 1878 - 2116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	169	N	169	-0-	-0-	B	-0-	169	3			N	-0-					-0-
07	124	N	124	-0-	-0-	B	-0-	124	3			N	-0-					-0-
08	217	N	100	-0-	-117	B	-0-	100	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	180	N	64	-0-	-116	B	-0-	64	3			N	-0-					-0-
10	124	N	78	-0-	-46	B	-0-	78	3			N	-0-					-0-
*11	154	N	154	-0-	-0-	B	-0-	154	3			N	-0-					-0-

COUGHLIN WELL #: 4R RRCID -> 170546 COMPL. DATE 07/04/1998 TOTAL DEPTH 2200 PERF. 1834 - 2048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2072	N	2504	-0-	432	B	432	2504	3			N	-0-					-0-
07	2080		2229	-0-	149	B	581	2229	3			N	-0-					-0-
08	1699		2613	-0-	914	B	1495	2613	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 1495																		
09	2482		1003	-0-	-1479	B	16	1003	3			N	-0-					-0-
10	1765	N	1011	-0-	-754	B	-0-	1011	3			N	-0-					-0-
*11	2827	N	2827	-0-	-0-	B	-0-	2827	3			N	-0-					-0-

MASTERSON WELL #: 133R RRCID -> 170558 COMPL. DATE 06/22/1998 TOTAL DEPTH 1938 PERF. 1630 - 1808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	529	-0-	-71	B	-0-	529	3			N	-0-					-0-
07	620	N	240	-0-	-380	B	-0-	240	3			N	-0-					-0-
08	651	N	591	-0-	-60	B	-0-	591	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	540	N	354	-0-	-186	B	-0-	354	3			N	-0-					-0-
10	413	N	413	-0-	-0-	B	-0-	413	3			N	-0-					-0-
*11	695	N	695	-0-	-0-	B	-0-	695	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

CRAWFORD WELL #: 13R RRCID -> 170560 COMPL. DATE 06/22/1998 TOTAL DEPTH 2200 PERF. 1822 - 2100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	778	N	778	-0-	-0-	B	-0-	778	3			N	-0-					-0-
07	806	N	563	-0-	-243	B	-0-	563	3			N	-0-					-0-
08	775	N	770	-0-	-5	B	-0-	770	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	780	N	293	-0-	-487	B	-0-	293	3			N	-0-					-0-
10	700	N	700	-0-	-0-	B	-0-	700	3			N	-0-					-0-
*11	979	N	979	-0-	-0-	B	-0-	979	3			N	-0-					-0-

MASTERSON WELL #: 135R RRCID -> 170561 COMPL. DATE 06/09/1998 TOTAL DEPTH 2245 PERF. 1858 - 2132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	362	N	362	-0-	-0-	B	-0-	362	3			N	-0-					-0-
07	50	N	50	-0-	-0-	B	-0-	50	3			N	-0-					-0-
08	164	N	164	-0-	-0-	B	-0-	164	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	360	N	80	-0-	-280	B	-0-	80	3			N	-0-					-0-
10	190	N	190	-0-	-0-	B	-0-	190	3			N	-0-					-0-
*11	163	N	163	-0-	-0-	B	-0-	163	3			N	-0-					-0-

MASTERSON WELL #: 129R RRCID -> 170562 COMPL. DATE N/A TOTAL DEPTH 1788 PERF. 1480 - 1678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	419	-0-	-1	B	-0-	419	3			N	-0-					-0-
07	434	N	271	-0-	-163	B	-0-	271	3			N	-0-					-0-
08	527	N	527	-0-	-0-	B	-0-	527	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	420	N	235	-0-	-185	B	-0-	235	3			N	-0-					-0-
10	343	N	343	-0-	-0-	B	-0-	343	3			N	-0-					-0-
*11	481	N	481	-0-	-0-	B	-0-	481	3			N	-0-					-0-

MASTERSON WELL #: 137R RRCID -> 170737 COMPL. DATE 09/06/1998 TOTAL DEPTH 2152 PERF. 1818 - 2006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	581	-0-	-19	B	-0-	581	3			N	-0-					-0-
07	589	N	226	-0-	-363	B	-0-	226	3			N	-0-					-0-
08	713	N	365	-0-	-348	B	-0-	365	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	570	N	265	-0-	-305	B	-0-	265	3			N	-0-					-0-
10	496	N	496	-0-	-0-	B	-0-	496	3			N	-0-					-0-
*11	717	N	717	-0-	-0-	B	-0-	717	3			N	-0-					-0-

BIVINS WELL #: 111R RRCID -> 170739 COMPL. DATE 07/22/1998 TOTAL DEPTH 2075 PERF. 1806 - 1946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	418	-0-	-2	B	-0-	418	3			N	-0-					-0-
07	434	N	380	-0-	-54	B	-0-	380	3			N	-0-					-0-
08	436	N	436	-0-	-0-	B	-0-	436	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	420	N	369	-0-	-51	B	-0-	369	3			N	-0-					-0-
10	372	N	182	-0-	-190	B	-0-	182	3			N	-0-					-0-
*11	484	N	484	-0-	-0-	B	-0-	484	3			N	-0-					-0-

MASTERSON WELL #: 122R RRCID -> 170800 COMPL. DATE 07/27/1998 TOTAL DEPTH 1987 PERF. 1632 - 1818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1501	N	1501	-0-	-0-	B	-0-	1501	3			N	-0-					-0-
07	1581	N	1021	-0-	-560	B	-0-	1021	3			N	-0-					-0-
08	1674	N	1674	-0-	-0-	B	-0-	1674	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1500	N	815	-0-	-685	B	-0-	815	3			N	-0-					-0-
10	1145	N	1145	-0-	-0-	B	-0-	1145	3			N	-0-					-0-
*11	1703	N	1703	-0-	-0-	B	-0-	1703	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 148R RRCID -> 170812 COMPL. DATE 08/28/1998 TOTAL DEPTH 2124 PERF. 1778 - 2024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	380	-0-	-10 B	-0-	380	3			N	-0-					-0-
07	403	N	144	-0-	-259 B	-0-	144	3			N	-0-					-0-
08	465	N	346	-0-	-119 B	-0-	346	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	390	N	161	-0-	-229 B	-0-	161	3			N	-0-					-0-
10	343	N	343	-0-	-0- B	-0-	343	3			N	-0-					-0-
*11	495	N	495	-0-	-0- B	-0-	495	3			N	-0-					-0-

MASTERSON WELL #: 144R RRCID -> 170813 COMPL. DATE 08/22/1998 TOTAL DEPTH 2022 PERF. 1660 - 1850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	422	N	422	-0-	-0- B	-0-	422	3			N	-0-					-0-
07	496	N	212	-0-	-284 B	-0-	212	3			N	-0-					-0-
08	465	N	393	-0-	-72 B	-0-	393	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	420	N	291	-0-	-129 B	-0-	291	3			N	-0-					-0-
10	416	N	416	-0-	-0- B	-0-	416	3			N	-0-					-0-
*11	542	N	542	-0-	-0- B	-0-	542	3			N	-0-					-0-

MASTERSON WELL #: 124R RRCID -> 170814 COMPL. DATE 07/10/1998 TOTAL DEPTH 1950 PERF. 1574 - 1770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	541	-0-	-29 B	-0-	541	3			N	-0-					-0-
07	558	N	322	-0-	-236 B	-0-	322	3			N	-0-					-0-
08	589	N	582	-0-	-7 B	-0-	582	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	540	N	398	-0-	-142 B	-0-	398	3			N	-0-					-0-
10	532	N	532	-0-	-0- B	-0-	532	3			N	-0-					-0-
*11	607	N	607	-0-	-0- B	-0-	607	3			N	-0-					-0-

MASTERSON WELL #: 126R RRCID -> 170815 COMPL. DATE 09/02/1998 TOTAL DEPTH 1616 PERF. 1308 - 1472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	367	-0-	-23 B	-0-	367	3			N	-0-					-0-
07	403	N	132	-0-	-271 B	-0-	132	3			N	-0-					-0-
08	372	N	317	-0-	-55 B	-0-	317	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	241	-0-	-119 B	-0-	241	3			N	-0-					-0-
10	124	N	123	-0-	-1 B	-0-	123	3			N	-0-					-0-
*11	473	N	473	-0-	-0- B	-0-	473	3			N	-0-					-0-

MASTERSON WELL #: 147R RRCID -> 170816 COMPL. DATE 08/24/1998 TOTAL DEPTH 1980 PERF. 1634 - 1808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	316	-0-	-44 B	-0-	316	3			N	-0-					-0-
07	372	N	158	-0-	-214 B	-0-	158	3			N	-0-					-0-
08	403	N	211	-0-	-192 B	-0-	211	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	242	-0-	-88 B	-0-	242	3			N	-0-					-0-
10	306	N	306	-0-	-0- B	-0-	306	3			N	-0-					-0-
*11	444	N	444	-0-	-0- B	-0-	444	3			N	-0-					-0-

BIVINS WELL #: 102R RRCID -> 170827 COMPL. DATE 09/08/1998 TOTAL DEPTH 1861 PERF. 1594 - 1778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	541	-0-	-29 B	-0-	541	3			N	-0-					-0-
07	589	N	463	-0-	-126 B	-0-	463	3			N	-0-					-0-
08	595	N	595	-0-	-0- B	-0-	595	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	540	N	272	-0-	-268 B	-0-	272	3			N	-0-					-0-
10	518	N	518	-0-	-0- B	-0-	518	3			N	-0-					-0-
*11	647	N	647	-0-	-0- B	-0-	647	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

GAGE WELL #: 3R RRCID -> 171046 COMPL. DATE 07/28/1998 TOTAL DEPTH 2096 PERF. 1736 - 1940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1440	N	1378	-0-	-62 B	-0-	1378	3			N	-0-					-0-
07	1457	N	1348	-0-	-109 B	-0-	1348	3			N	-0-					-0-
08	1457	N	1420	-0-	-37 B	-0-	1420	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1380	N	752	-0-	-628 B	-0-	752	3			N	-0-					-0-
10	1333	N	1034	-0-	-299 B	-0-	1034	3			N	-0-					-0-
*11	1536	N	1536	-0-	-0- B	-0-	1536	3			N	-0-					-0-

MASTERSON WELL #: 140R RRCID -> 171140 COMPL. DATE 10/05/1998 TOTAL DEPTH 1900 PERF. 1580 - 1756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	251	N	251	-0-	-0- B	-0-	251	3			N	-0-					-0-
07	279	N	112	-0-	-167 B	-0-	112	3			N	-0-					-0-
08	279	N	261	-0-	-18 B	-0-	261	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	157	-0-	-83 B	-0-	157	3			N	-0-					-0-
10	201	N	201	-0-	-0- B	-0-	201	3			N	-0-					-0-
*11	309	N	309	-0-	-0- B	-0-	309	3			N	-0-					-0-

BIVINS WELL #: 107R RRCID -> 171195 COMPL. DATE 09/29/1998 TOTAL DEPTH 2234 PERF. 1820 - 2020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1050	N	1025	-0-	-25 B	-0-	1025	3			N	-0-					-0-
07	1085	N	929	-0-	-156 B	-0-	929	3			N	-0-					-0-
08	1139	N	1139	-0-	-0- B	-0-	1139	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1020	N	590	-0-	-430 B	-0-	590	3			N	-0-					-0-
10	962	N	962	-0-	-0- B	-0-	962	3			N	-0-					-0-
*11	1283	N	1283	-0-	-0- B	-0-	1283	3			N	-0-					-0-

MASTERSON WELL #: 141R RRCID -> 171197 COMPL. DATE 09/18/1998 TOTAL DEPTH 2191 PERF. 1814 - 2030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	960	N	950	-0-	-10 B	-0-	950	3			N	-0-					-0-
07	961	N	808	-0-	-153 B	-0-	808	3			N	-0-					-0-
08	993	N	993	-0-	-0- B	-0-	993	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	960	N	366	-0-	-594 B	-0-	366	3			N	-0-					-0-
10	806	N	533	-0-	-273 B	-0-	533	3			N	-0-					-0-
*11	1281	N	1281	-0-	-0- B	-0-	1281	3			N	-0-					-0-

CRAWFORD WELL #: 14R RRCID -> 171202 COMPL. DATE 10/03/1998 TOTAL DEPTH 2285 PERF. 1822 - 2100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1639	N	1639	-0-	-0- B	-0-	1639	3			N	-0-					-0-
07	1674	N	1168	-0-	-506 B	-0-	1168	3			N	-0-					-0-
08	1807	N	1807	-0-	-0- B	-0-	1807	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1650	N	924	-0-	-726 B	-0-	924	3			N	-0-					-0-
10	1487	N	1487	-0-	-0- B	-0-	1487	3			N	-0-					-0-
*11	1871	N	1871	-0-	-0- B	-0-	1871	3			N	-0-					-0-

BIVINS WELL #: 103R RRCID -> 171204 COMPL. DATE 09/23/1998 TOTAL DEPTH 1892 PERF. 1584 - 1774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	271	N	271	-0-	-0- B	-0-	271	3			N	-0-					-0-
07	279	N	88	-0-	-191 B	-0-	88	3			N	-0-					-0-
08	362	N	362	-0-	-0- B	-0-	362	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	136	-0-	-134 B	-0-	136	3			N	-0-					-0-
10	285	N	285	-0-	-0- B	-0-	285	3			N	-0-					-0-
*11	366	N	366	-0-	-0- B	-0-	366	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: 109R RRCID -> 171240 COMPL. DATE 10/20/1998 TOTAL DEPTH 2132 PERF. 1688 - 1940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	504	-0-	-216	B	-0-	504	3			N	-0-					-0-
07	1017	N	1017	-0-	-0-	B	-0-	1017	3			N	-0-					-0-
08	949	N	949	-0-	-0-	B	-0-	949	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	510	N	444	-0-	-66	B	-0-	444	3			N	-0-					-0-
10	1023	N	160	-0-	-863	B	-0-	160	3			N	-0-					-0-
11	930	N	370	-0-	-560	B	-0-	370	3			N	-0-					-0-

BIVINS WELL #: 110R RRCID -> 171257 COMPL. DATE 10/14/1998 TOTAL DEPTH 2170 PERF. 1660 - 1968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	192	N	192	-0-	-0-	B	-0-	192	3			N	-0-					-0-
07	162	N	162	-0-	-0-	B	-0-	162	3			N	-0-					-0-
08	196	N	196	-0-	-0-	B	-0-	196	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	162	N	162	-0-	-0-	B	-0-	162	3			N	-0-					-0-
10	179	N	179	-0-	-0-	B	-0-	179	3			N	-0-					-0-
*11	185	N	185	-0-	-0-	B	-0-	185	3			N	-0-					-0-

MASTERSON WELL #: 149R RRCID -> 171279 COMPL. DATE 10/10/1998 TOTAL DEPTH 2021 PERF. 1674 - 1876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1320	N	1320	-0-	-0-	B	-0-	1320	3			N	-0-					-0-
07	1333	N	829	-0-	-504	B	-0-	829	3			N	-0-					-0-
08	1412	N	1238	-0-	-174	B	-0-	1238	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1320	N	605	-0-	-715	B	-0-	605	3			N	-0-					-0-
10	1066	N	1066	-0-	-0-	B	-0-	1066	3			N	-0-					-0-
*11	1562	N	1562	-0-	-0-	B	-0-	1562	3			N	-0-					-0-

BIVINS WELL #: 112R RRCID -> 171566 COMPL. DATE 02/22/2008 TOTAL DEPTH 2186 PERF. 1894 - 2088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	42	N	42	-0-	-0-	B	-0-	42	3			N	-0-					-0-
07	47	N	47	-0-	-0-	B	-0-	47	3			N	-0-					-0-
08	69	N	69	-0-	-0-	B	-0-	69	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	37	N	37	-0-	-0-	B	-0-	37	3			N	-0-					-0-
10	62	N	42	-0-	-20	B	-0-	42	3			N	-0-					-0-
11	60	N	41	-0-	-19	B	-0-	41	3			N	-0-					-0-

MASTERSON WELL #: 142R RRCID -> 172349 COMPL. DATE 09/21/1998 TOTAL DEPTH 1717 PERF. 1358 - 1632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1680	N	1675	-0-	-5	B	-0-	1675	3			N	-0-					-0-
07	1767	N	603	-0-	-1164	B	-0-	603	3			N	-0-					-0-
08	1510	N	1506	-0-	-4	B	-0-	1506	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1680	N	1085	-0-	-595	B	-0-	1085	3			N	-0-					-0-
10	1265	N	1265	-0-	-0-	B	-0-	1265	3			N	-0-					-0-
*11	2092	N	2092	-0-	-0-	B	-0-	2092	3			N	-0-					-0-

MASTERSON WELL #: 146R RRCID -> 172351 COMPL. DATE 05/24/1998 TOTAL DEPTH 1786 PERF. 1460 - 1672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	413	-0-	-7	B	-0-	413	3			N	-0-					-0-
07	434	N	300	-0-	-134	B	-0-	300	3			N	-0-					-0-
08	471	N	471	-0-	-0-	B	-0-	471	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	420	N	221	-0-	-199	B	-0-	221	3			N	-0-					-0-
10	342	N	342	-0-	-0-	B	-0-	342	3			N	-0-					-0-
*11	474	N	474	-0-	-0-	B	-0-	474	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: 99R RRCID -> 172372 COMPL. DATE 11/24/1998 TOTAL DEPTH 4033 PERF. 1787 - 1998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1855	N	1840	-0-	-15	B	-0-	1840	3			N	-0-					-0-
07	1838	N	1740	-0-	-98	B	-0-	1740	3			N	-0-					-0-
08	1913	N	1913	-0-	-0-	B	-0-	1913	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1830	N	966	-0-	-864	B	-0-	966	3			N	-0-					-0-
10	1645	N	1309	-0-	-336	B	-0-	1309	3			N	-0-					-0-
*11	1976	N	1976	-0-	-0-	B	-0-	1976	3			N	-0-					-0-

MASTERSON WELL #: 143R RRCID -> 172440 COMPL. DATE 07/31/1998 TOTAL DEPTH 2012 PERF. 1724 - 1902

06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

MASTERSON WELL #: 128R RRCID -> 172441 COMPL. DATE 10/24/1998 TOTAL DEPTH 2062 PERF. 1710 - 1906

06	2255	N	2255	-0-	-0-	B	-0-	2255	3			N	-0-					-0-
07	1716	N	1680	-0-	-36	B	-0-	1680	3			N	-0-					-0-
08	2484	N	2484	-0-	-0-	B	-0-	2484	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1980	N	1241	-0-	-739	B	-0-	1241	3			N	-0-					-0-
10	1652	N	1526	-0-	-126	B	-0-	1526	3			N	-0-					-0-
*11	2459	N	2459	-0-	-0-	B	-0-	2459	3			N	-0-					-0-

MASTERSON WELL #: 139R RRCID -> 172444 COMPL. DATE 10/25/1998 TOTAL DEPTH 2147 PERF. 1806 - 1994

06	364	N	364	-0-	-0-	B	-0-	364	3			N	-0-					-0-
07	372	N	233	-0-	-139	B	-0-	233	3			N	-0-					-0-
08	403	N	343	-0-	-60	B	-0-	343	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	360	N	167	-0-	-193	B	-0-	167	3			N	-0-					-0-
10	302	N	302	-0-	-0-	B	-0-	302	3			N	-0-					-0-
*11	420	N	420	-0-	-0-	B	-0-	420	3			N	-0-					-0-

MASTERSON WELL #: 131R RRCID -> 173056 COMPL. DATE 07/25/1998 TOTAL DEPTH 2025 PERF. 1700 - 1892

06	360	N	351	-0-	-9	B	-0-	351	3			N	-0-					-0-
07	341	N	199	-0-	-142	B	-0-	199	3			N	-0-					-0-
08	372	N	208	-0-	-164	B	-0-	208	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	360	N	237	-0-	-123	B	-0-	237	3			N	-0-					-0-
10	313	N	313	-0-	-0-	B	-0-	313	3			N	-0-					-0-
*11	420	N	420	-0-	-0-	B	-0-	420	3			N	-0-					-0-

BIVINS WELL #: 100R RRCID -> 173549 COMPL. DATE 11/25/1998 TOTAL DEPTH 2196 PERF. 1850 - 2088

06	1388	N	1388	-0-	-0-	B	-0-	1388	3			N	-0-					-0-
07	1581	N	1277	-0-	-304	B	-0-	1277	3			N	-0-					-0-
08	1488	N	1301	-0-	-187	B	-0-	1301	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1380	N	785	-0-	-595	B	-0-	785	3			N	-0-					-0-
10	1271	N	1002	-0-	-269	B	-0-	1002	3			N	-0-					-0-
*11	1575	N	1575	-0-	-0-	B	-0-	1575	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: 116R RRCID -> 174243 COMPL. DATE 07/30/1999 TOTAL DEPTH 2260 PERF. 1798 - 1930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	790	N	790	-0-	-0- B	-0-	790	3			N	-0-					-0-
07	651	N	650	-0-	-1 B	-0-	650	3			N	-0-					-0-
08	682	N	645	-0-	-37 B	-0-	645	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	780	N	-0-	-0-	-780 B	-0-					N	-0-					-0-
10	651	N	-0-	-0-	-651 B	-0-					N	-0-					-0-
11	630	N	-0-	-0-	-630 B	-0-					N	-0-					-0-

BIVINS WELL #: 115R RRCID -> 174244 COMPL. DATE 07/30/1999 TOTAL DEPTH 2250 PERF.18282 - 22

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

BIVINS WELL #: 117R RRCID -> 174245 COMPL. DATE 07/31/1999 TOTAL DEPTH 2152 PERF. 1674 - 1872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	133	-0-	-17 B	-0-	133	3			N	-0-					-0-
07	155	N	82	-0-	-73 B	-0-	82	3			N	-0-					-0-
08	155	N	113	-0-	-42 B	-0-	113	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	63	-0-	-57 B	-0-	63	3			N	-0-					-0-
10	93	N	74	-0-	-19 B	-0-	74	3			N	-0-					-0-
*11	125	N	125	-0-	-0- B	-0-	125	3			N	-0-					-0-

BIVINS WELL #: 119R RRCID -> 174248 COMPL. DATE 09/16/1999 TOTAL DEPTH 2300 PERF. 1874 - 2046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	375	N	375	-0-	-0- B	-0-	375	3			N	-0-					-0-
07	341	N	227	-0-	-114 B	-0-	227	3			N	-0-					-0-
08	392	N	392	-0-	-0- B	-0-	392	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	390	N	168	-0-	-222 B	-0-	168	3			N	-0-					-0-
10	293	N	293	-0-	-0- B	-0-	293	3			N	-0-					-0-
11	390	N	384	-0-	-6 B	-0-	384	3			N	-0-					-0-

BIVINS WELL #: 120R RRCID -> 174250 COMPL. DATE 09/20/1999 TOTAL DEPTH 2372 PERF. 2000 - 2284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

MASTERSON WELL #: 163R RRCID -> 174757 COMPL. DATE 09/30/1999 TOTAL DEPTH 2159 PERF. 1790 - 1990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 160R RRCID -> 174758 COMPL. DATE 11/12/1999 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 155R RRCID -> 174760 COMPL. DATE 10/06/1999 TOTAL DEPTH 2401 PERF. 1954 - 2168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MASTERSON WELL #: 156R RRCID -> 174761 COMPL. DATE 10/05/1999 TOTAL DEPTH 2000 PERF. 1640 - 1838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	654	-0-	-6	B	-0-	654	3			N	-0-					-0-
07	682	N	499	-0-	-183	B	-0-	499	3			N	-0-					-0-
08	704	N	704	-0-	-0-	B	-0-	704	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	660	N	358	-0-	-302	B	-0-	358	3			N	-0-					-0-
10	529	N	529	-0-	-0-	B	-0-	529	3			N	-0-					-0-
*11	732	N	732	-0-	-0-	B	-0-	732	3			N	-0-					-0-

MASTERSON WELL #: 158R RRCID -> 174762 COMPL. DATE 10/15/1999 TOTAL DEPTH 1750 PERF. 1414 - 1614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 161R RRCID -> 174763 COMPL. DATE 09/14/1999 TOTAL DEPTH 2218 PERF. 1874 - 2080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 162R RRCID -> 174764 COMPL. DATE 09/01/1999 TOTAL DEPTH 2303 PERF. 1944 - 2030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
MASTERSON WELL #: 157R RRCID -> 174790 COMPL. DATE 10/14/1999 TOTAL DEPTH 2100 PERF. 1754 - 1936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1260	N	1191	-0-	-69	B	-0-	1191	3			N	-0-					-0-
07	1271	N	938	-0-	-333	B	-0-	938	3			N	-0-					-0-
08	1341	N	1341	-0-	-0-	B	-0-	1341	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1200	N	705	-0-	-495	B	-0-	705	3			N	-0-					-0-
10	930	N	665	-0-	-265	B	-0-	665	3			N	-0-					-0-
*11	1521	N	1521	-0-	-0-	B	-0-	1521	3			N	-0-					-0-

MASTERSON WELL #: 159R RRCID -> 174809 COMPL. DATE 11/05/1999 TOTAL DEPTH 1788 PERF. 1274 - 1480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	712	-0-	-38	B	-0-	712	3			N	-0-					-0-
07	775	N	702	-0-	-73	B	-0-	702	3			N	-0-					-0-
08	746	N	746	-0-	-0-	B	-0-	746	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	720	N	691	-0-	-29	B	-0-	691	3			N	-0-					-0-
10	732	N	732	-0-	-0-	B	-0-	732	3			N	-0-					-0-
*11	735	N	735	-0-	-0-	B	-0-	735	3			N	-0-					-0-

MASTERSON WELL #: 154R RRCID -> 174812 COMPL. DATE 09/27/1999 TOTAL DEPTH 2250 PERF. 1680 - 1838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	747	N	747	-0-	-0-	B	-0-	747	3			N	-0-					-0-
07	808	N	808	-0-	-0-	B	-0-	808	3			N	-0-					-0-
08	856	N	856	-0-	-0-	B	-0-	856	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	750	N	385	-0-	-365	B	-0-	385	3			N	-0-					-0-
10	898	N	898	-0-	-0-	B	-0-	898	3			N	-0-					-0-
*11	1010	N	1010	-0-	-0-	B	-0-	1010	3			N	-0-					-0-

SNEED WELL #: 16R RRCID -> 174823 COMPL. DATE 10/09/1999 TOTAL DEPTH 2160 PERF. 1776 - 2016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

COOPER WELL #: 1R RRCID -> 174827 COMPL. DATE 12/07/1999 TOTAL DEPTH 2338 PERF. 1884 - 2206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

SNEED WELL #: 15R RRCID -> 174828 COMPL. DATE 12/17/1999 TOTAL DEPTH 2171 PERF. 1688 - 1904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: 114R RRCID -> 174878 COMPL. DATE 12/03/1999 TOTAL DEPTH 2191 PERF. 1678 - 1904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	529	-0-	-11	B	-0-	529	3			N	-0-					-0-
07	527	N	509	-0-	-18	B	-0-	509	3			N	-0-					-0-
08	563	N	563	-0-	-0-	B	-0-	563	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	540	N	469	-0-	-71	B	-0-	469	3			N	-0-					-0-
10	548	N	548	-0-	-0-	B	-0-	548	3			N	-0-					-0-
*11	543	N	543	-0-	-0-	B	-0-	543	3			N	-0-					-0-

THOMPSON WELL #: 13R RRCID -> 175883 COMPL. DATE 09/27/1999 TOTAL DEPTH 2290 PERF. 1920 - 1980

06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS WELL #: 118R RRCID -> 184115 COMPL. DATE 07/03/2001 TOTAL DEPTH 2200 PERF. 1782 - 2130

06	1244	N	1244	-0-	-0-	B	-0-	1244	3			N	-0-					-0-
07	1085	N	1038	-0-	-47	B	-0-	1038	3			N	-0-					-0-
08	1308	N	1308	-0-	-0-	B	-0-	1308	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1230	N	660	-0-	-570	B	-0-	660	3			N	-0-					-0-
10	1055	N	1055	-0-	-0-	B	-0-	1055	3			N	-0-					-0-
*11	1292	N	1292	-0-	-0-	B	-0-	1292	3			N	-0-					-0-

BIVINS WELL #: 121R RRCID -> 185187 COMPL. DATE 08/29/2001 TOTAL DEPTH 2210 PERF. 1702 - 1990

06	140	N	140	-0-	-0-	B	-0-	140	3			N	-0-					-0-
07	155	N	151	-0-	-4	B	-0-	151	3			N	-0-					-0-
08	155	N	134	-0-	-21	B	-0-	134	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	156	N	156	-0-	-0-	B	-0-	156	3			N	-0-					-0-
10	173	N	173	-0-	-0-	B	-0-	173	3			N	-0-					-0-
*11	124	N	124	-0-	-0-	B	-0-	124	3			N	-0-					-0-

BIVINS WELL #: A 52R RRCID -> 186466 COMPL. DATE 11/01/2001 TOTAL DEPTH 2437 PERF. 1954 - 2703

06	1277	N	1277	-0-	-0-	B	-0-	1277	3			N	-0-					-0-
07	1333	N	1023	-0-	-310	B	-0-	1023	3			N	-0-					-0-
08	1398	N	1398	-0-	-0-	B	-0-	1398	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1290	N	718	-0-	-572	B	-0-	718	3			N	-0-					-0-
10	1068	N	1068	-0-	-0-	B	-0-	1068	3			N	-0-					-0-
*11	1473	N	1473	-0-	-0-	B	-0-	1473	3			N	-0-					-0-

BIVINS WELL #: 122R RRCID -> 190776 COMPL. DATE 11/28/2006 TOTAL DEPTH 2260 PERF. 1804 - 2028

06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: 124R RRCID -> 190777 COMPL. DATE 08/20/2002 TOTAL DEPTH 2218 PERF. 1772 - 1996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS WELL #: 123R RRCID -> 191806 COMPL. DATE 09/24/2002 TOTAL DEPTH 2260 PERF. 1772 - 1994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	380	N	380	-0-	-0-	B	-0-	380	3			N	-0-					-0-
07	785	N	785	-0-	-0-	B	-0-	785	3			N	-0-					-0-
08	812	N	812	-0-	-0-	B	-0-	812	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	797	N	797	-0-	-0-	B	-0-	797	3			N	-0-					-0-
10	841	N	841	-0-	-0-	B	-0-	841	3			N	-0-					-0-
*11	828	N	828	-0-	-0-	B	-0-	828	3			N	-0-					-0-

SNEED WELL #: 26R RRCID -> 196404 COMPL. DATE 06/17/2003 TOTAL DEPTH 2080 PERF. 1680 - 1834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 165R RRCID -> 197993 COMPL. DATE 10/23/2003 TOTAL DEPTH 2330 PERF. 1942 - 2148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 166R RRCID -> 197994 COMPL. DATE 10/23/2003 TOTAL DEPTH 2300 PERF. 1898 - 2104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

LUBBERSTEDT WELL #: 2R RRCID -> 198475 COMPL. DATE 10/20/2003 TOTAL DEPTH 2450 PERF. 2044 - 2208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	123	N	123	-0-	-0-	B	-0-	123	3			N	-0-					-0-
07	124	N	123	-0-	-1	B	-0-	123	3			N	-0-					-0-
08	124	N	123	-0-	-1	B	-0-	123	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	120	N	111	-0-	-9	B	-0-	111	3			N	-0-					-0-
10	124	N	117	-0-	-7	B	-0-	117	3			N	-0-					-0-
11	120	N	113	-0-	-7	B	-0-	113	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A234R RRCID -> 198810 COMPL. DATE 09/09/2003 TOTAL DEPTH 3127 PERF. 1734 - 1950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1140	N	1119	-0-	-21	B	-0-	1119	3			N	-0-					-0-
07	1147	N	937	-0-	-210	B	-0-	937	3			N	-0-					-0-
08	1178	N	935	-0-	-243	B	-0-	935	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1110	N	616	-0-	-494	B	-0-	616	3			N	-0-					-0-
10	930	N	876	-0-	-54	B	-0-	876	3			N	-0-					-0-
*11	1214	N	1214	-0-	-0-	B	-0-	1214	3			N	-0-					-0-

SNEED WELL #: 27R RRCID -> 198811 COMPL. DATE 09/15/2003 TOTAL DEPTH 2040 PERF. 1596 - 1790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	730	N	730	-0-	-0-	B	-0-	730	3			N	-0-					-0-
07	775	N	564	-0-	-211	B	-0-	564	3			N	-0-					-0-
08	819	N	819	-0-	-0-	B	-0-	819	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	720	N	485	-0-	-235	B	-0-	485	3			N	-0-					-0-
10	755	N	755	-0-	-0-	B	-0-	755	3			N	-0-					-0-
*11	802	N	802	-0-	-0-	B	-0-	802	3			N	-0-					-0-

SNEED WELL #: 28R RRCID -> 198812 COMPL. DATE 09/22/2003 TOTAL DEPTH 2015 PERF. 1622 - 1792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	574	-0-	-26	B	-0-	574	3			N	-0-					-0-
07	589	N	494	-0-	-95	B	-0-	494	3			N	-0-					-0-
08	598	N	598	-0-	-0-	B	-0-	598	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	570	N	455	-0-	-115	B	-0-	455	3			N	-0-					-0-
10	584	N	584	-0-	-0-	B	-0-	584	3			N	-0-					-0-
*11	592	N	592	-0-	-0-	B	-0-	592	3			N	-0-					-0-

BIVINS WELL #: 125R RRCID -> 199283 COMPL. DATE 01/06/2004 TOTAL DEPTH 2420 PERF. 1894 - 2048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

THOMPSON WELL #: 23R RRCID -> 199286 COMPL. DATE 03/02/2007 TOTAL DEPTH 2690 PERF. 2146 - 2392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS WELL #: 126R RRCID -> 199288 COMPL. DATE 01/06/2004 TOTAL DEPTH 2450 PERF. 1916 - 2111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: 128R RRCID -> 200379 COMPL. DATE 12/09/2003 TOTAL DEPTH 2220 PERF. 1874 - 1985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2004	N	2004	-0-	-0- B	-0-	2004	3			N	-0-					-0-
07	1696	N	1696	-0-	-0- B	-0-	1696	3			N	-0-					-0-
08	1727	N	1727	-0-	-0- B	-0-	1727	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1530	N	1153	-0-	-377 B	-0-	1153	3			N	-0-					-0-
10	1552	N	1409	-0-	-143 B	-0-	1409	3			N	-0-					-0-
*11	2294	N	2294	-0-	-0- B	-0-	2294	3			N	-0-					-0-

MASTERSON WELL #: 167R RRCID -> 202422 COMPL. DATE 08/02/2004 TOTAL DEPTH 2140 PERF. 1797 - 1985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	N	777	-0-	-33 B	-0-	777	3			N	-0-					-0-
07	837	N	788	-0-	-49 B	-0-	788	3			N	-0-					-0-
08	853	N	853	-0-	-0- B	-0-	853	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	780	N	337	-0-	-443 B	-0-	337	3			N	-0-					-0-
10	775	N	401	-0-	-374 B	-0-	401	3			N	-0-					-0-
*11	997	N	997	-0-	-0- B	-0-	997	3			N	-0-					-0-

BIVINS WELL #: 127R RRCID -> 203180 COMPL. DATE 11/11/2003 TOTAL DEPTH 2255 PERF. 1854 - 2073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	183	N	183	-0-	-0- B	-0-	183	3			N	-0-					-0-
07	124	N	95	-0-	-29 B	-0-	95	3			N	-0-					-0-
08	293	N	293	-0-	-0- B	-0-	293	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	147	-0-	-33 B	-0-	147	3			N	-0-					-0-
10	237	N	237	-0-	-0- B	-0-	237	3			N	-0-					-0-
*11	360	N	360	-0-	-0- B	-0-	360	3			N	-0-					-0-

MASTERSON WELL #: 164R RRCID -> 203185 COMPL. DATE 10/23/2003 TOTAL DEPTH 2345 PERF. 1934 - 2072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BIVINS WELL #: 134R RRCID -> 207766 COMPL. DATE 05/04/2004 TOTAL DEPTH 2180 PERF. 1825 - 2020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	408	-0-	-12 B	-0-	408	3			N	-0-					-0-
07	434	N	256	-0-	-178 B	-0-	256	3			N	-0-					-0-
08	483	N	483	-0-	-0- B	-0-	483	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	420	N	249	-0-	-171 B	-0-	249	3			N	-0-					-0-
10	385	N	385	-0-	-0- B	-0-	385	3			N	-0-					-0-
*11	555	N	555	-0-	-0- B	-0-	555	3			N	-0-					-0-

BIVINS WELL #: 129R RRCID -> 207767 COMPL. DATE 05/04/2004 TOTAL DEPTH 2192 PERF. 1800 - 2002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1412	N	1412	-0-	-0- B	-0-	1412	3			N	-0-					-0-
07	1457	N	971	-0-	-486 B	-0-	971	3			N	-0-					-0-
08	1583	N	1583	-0-	-0- B	-0-	1583	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1410	N	836	-0-	-574 B	-0-	836	3			N	-0-					-0-
10	1231	N	1231	-0-	-0- B	-0-	1231	3			N	-0-					-0-
*11	1675	N	1675	-0-	-0- B	-0-	1675	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: 130R RRCID -> 207768 COMPL. DATE 05/04/2004 TOTAL DEPTH 2145 PERF. 1694 - 1934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	667	N	667	-0-	-0- B	-0-	667	3			N	-0-					-0-
07	620	N	228	-0-	-392 B	-0-	228	3			N	-0-					-0-
08	791	N	791	-0-	-0- B	-0-	791	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	660	N	470	-0-	-190 B	-0-	470	3			N	-0-					-0-
10	612	N	612	-0-	-0- B	-0-	612	3			N	-0-					-0-
*11	962	N	962	-0-	-0- B	-0-	962	3			N	-0-					-0-

BIVINS WELL #: 131R RRCID -> 207770 COMPL. DATE 05/04/2004 TOTAL DEPTH 2180 PERF. 1752 - 1973

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	639	N	639	-0-	-0- B	-0-	639	3			N	-0-					-0-
07	558	N	221	-0-	-337 B	-0-	221	3			N	-0-					-0-
08	620	N	574	-0-	-46 B	-0-	574	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	630	N	348	-0-	-282 B	-0-	348	3			N	-0-					-0-
10	477	N	477	-0-	-0- B	-0-	477	3			N	-0-					-0-
*11	771	N	771	-0-	-0- B	-0-	771	3			N	-0-					-0-

BIVINS WELL #: 132R RRCID -> 207773 COMPL. DATE 05/12/2004 TOTAL DEPTH 2180 PERF. 1792 - 1983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	780	N	765	-0-	-15 B	-0-	765	3			N	-0-					-0-
07	806	N	731	-0-	-75 B	-0-	731	3			N	-0-					-0-
08	806	N	731	-0-	-75 B	-0-	731	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	780	N	426	-0-	-354 B	-0-	426	3			N	-0-					-0-
10	744	N	529	-0-	-215 B	-0-	529	3			N	-0-					-0-
*11	866	N	866	-0-	-0- B	-0-	866	3			N	-0-					-0-

BIVINS WELL #: 133R RRCID -> 207774 COMPL. DATE 05/12/2004 TOTAL DEPTH 2173 PERF. 1848 - 2052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	420	-0-	-0- B	-0-	420	3			N	-0-					-0-
07	465	N	389	-0-	-76 B	-0-	389	3			N	-0-					-0-
08	465	N	394	-0-	-71 B	-0-	394	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	420	N	241	-0-	-179 B	-0-	241	3			N	-0-					-0-
10	403	N	326	-0-	-77 B	-0-	326	3			N	-0-					-0-
*11	495	N	495	-0-	-0- B	-0-	495	3			N	-0-					-0-

BIVINS WELL #: A171R RRCID -> 220238 COMPL. DATE 09/05/2006 TOTAL DEPTH 3421 PERF. 1816 - 2042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	780	N	776	-0-	-4 B	-0-	776	3			N	-0-					-0-
07	806	N	655	-0-	-151 B	-0-	655	3			N	-0-					-0-
08	884	N	884	-0-	-0- B	-0-	884	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	780	N	449	-0-	-331 B	-0-	449	3			N	-0-					-0-
10	651	N	644	-0-	-7 B	-0-	644	3			N	-0-					-0-
*11	970	N	970	-0-	-0- B	-0-	970	3			N	-0-					-0-

BIVINS WELL #: 137R RRCID -> 222898 COMPL. DATE 11/07/2006 TOTAL DEPTH 2414 PERF. 1937 - 2195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: 135R RRCID -> 222899 COMPL. DATE 11/01/2006 TOTAL DEPTH 2355 PERF. 1966 - 2166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	147	-0-	-33 B	-0-	147	3			N	-0-					-0-
07	186	N	136	-0-	-50 B	-0-	136	3			N	-0-					-0-
08	161	N	161	-0-	-0- B	-0-	161	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	85	-0-	-65 B	-0-	85	3			N	-0-					-0-
10	124	N	85	-0-	-39 B	-0-	85	3			N	-0-					-0-
*11	179	N	179	-0-	-0- B	-0-	179	3			N	-0-					-0-

BIVINS WELL #: 140R RRCID -> 222918 COMPL. DATE 10/09/2006 TOTAL DEPTH 2215 PERF. 1752 - 1986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1211	N	1211	-0-	-0- B	-0-	1211	3			N	-0-					-0-
07	1364	N	1181	-0-	-183 B	-0-	1181	3			N	-0-					-0-
08	1302	N	1197	-0-	-105 B	-0-	1197	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1200	N	903	-0-	-297 B	-0-	903	3			N	-0-					-0-
10	1178	N	1059	-0-	-119 B	-0-	1059	3			N	-0-					-0-
*11	1292	N	1292	-0-	-0- B	-0-	1292	3			N	-0-					-0-

BIVINS WELL #: 141R RRCID -> 224090 COMPL. DATE 10/18/2006 TOTAL DEPTH 2215 PERF. 1753 - 1951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1110	N	1049	-0-	-61 B	-0-	1049	3			N	-0-					-0-
07	1147	N	1057	-0-	-90 B	-0-	1057	3			N	-0-					-0-
08	1118	N	1118	-0-	-0- B	-0-	1118	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1050	N	586	-0-	-464 B	-0-	586	3			N	-0-					-0-
10	1054	N	927	-0-	-127 B	-0-	927	3			N	-0-					-0-
*11	1277	N	1277	-0-	-0- B	-0-	1277	3			N	-0-					-0-

BIVINS WELL #: 138R RRCID -> 224092 COMPL. DATE 11/13/2006 TOTAL DEPTH 2195 PERF. 1756 - 1987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1197	N	1197	-0-	-0- B	-0-	1197	3			N	-0-					-0-
07	977	N	977	-0-	-0- B	-0-	977	3			N	-0-					-0-
08	1056	N	1056	-0-	-0- B	-0-	1056	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	600	N	531	-0-	-69 B	-0-	531	3			N	-0-					-0-
10	731	N	731	-0-	-0- B	-0-	731	3			N	-0-					-0-
*11	1070	N	1070	-0-	-0- B	-0-	1070	3			N	-0-					-0-

BIVINS WELL #: 139R RRCID -> 224094 COMPL. DATE 11/27/2006 TOTAL DEPTH 2225 PERF. 1697 - 1935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	12	N	12	-0-	-0- B	-0-	12	3			N	-0-					-0-
07	16	N	16	-0-	-0- B	-0-	16	3			N	-0-					-0-
08	35	N	35	-0-	-0- B	-0-	35	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	16	N	16	-0-	-0- B	-0-	16	3			N	-0-					-0-
10	31	N	14	-0-	-17 B	-0-	14	3			N	-0-					-0-
11	30	N	21	-0-	-9 B	-0-	21	3			N	-0-					-0-

MASTERSON WELL #: 173R RRCID -> 225107 COMPL. DATE 01/12/2007 TOTAL DEPTH 1973 PERF. 1625 - 1832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	965	N	965	-0-	-0- B	-0-	965	3			N	-0-					-0-
07	1457	N	460	-0-	-997 B	-0-	460	3			N	-0-					-0-
08	1480	N	1076	-0-	-404 B	-0-	1076	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	960	N	554	-0-	-406 B	-0-	554	3			N	-0-					-0-
10	1075	N	1075	-0-	-0- B	-0-	1075	3			N	-0-					-0-
*11	1171	N	1171	-0-	-0- B	-0-	1171	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 176R RRCID -> 225108 COMPL. DATE 01/12/2007 TOTAL DEPTH 1965 PERF. 1591 - 1816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	510	-0-	-60	B	-0-	510	3			N	-0-					-0-
07	558	N	178	-0-	-380	B	-0-	178	3			N	-0-					-0-
08	527	N	393	-0-	-134	B	-0-	393	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	510	N	286	-0-	-224	B	-0-	286	3			N	-0-					-0-
10	338	N	338	-0-	-0-	B	-0-	338	3			N	-0-					-0-
*11	587	N	587	-0-	-0-	B	-0-	587	3			N	-0-					-0-

MASTERSON WELL #: 170R RRCID -> 225537 COMPL. DATE 08/18/2007 TOTAL DEPTH 1820 PERF. 1419 - 1667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	309	-0-	-21	B	-0-	309	3			N	-0-					-0-
07	310	N	103	-0-	-207	B	-0-	103	3			N	-0-					-0-
08	367	N	367	-0-	-0-	B	-0-	367	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	300	N	203	-0-	-97	B	-0-	203	3			N	-0-					-0-
10	225	N	225	-0-	-0-	B	-0-	225	3			N	-0-					-0-
*11	433	N	433	-0-	-0-	B	-0-	433	3			N	-0-					-0-

MASTERSON WELL #: 178R RRCID -> 226587 COMPL. DATE 02/09/2007 TOTAL DEPTH 1995 PERF. 1753 - 1951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	470	-0-	-10	B	-0-	470	3			N	-0-					-0-
07	496	N	389	-0-	-107	B	-0-	389	3			N	-0-					-0-
08	506	N	506	-0-	-0-	B	-0-	506	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	480	N	404	-0-	-76	B	-0-	404	3			N	-0-					-0-
10	479	N	479	-0-	-0-	B	-0-	479	3			N	-0-					-0-
*11	487	N	487	-0-	-0-	B	-0-	487	3			N	-0-					-0-

MASTERSON WELL #: 179R RRCID -> 227055 COMPL. DATE 02/19/2007 TOTAL DEPTH 1675 PERF. 1263 - 1450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	397	N	397	-0-	-0-	B	-0-	397	3			N	-0-					-0-
07	434	N	375	-0-	-59	B	-0-	375	3			N	-0-					-0-
08	419	N	419	-0-	-0-	B	-0-	419	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	390	N	372	-0-	-18	B	-0-	372	3			N	-0-					-0-
10	406	N	406	-0-	-0-	B	-0-	406	3			N	-0-					-0-
11	420	N	406	-0-	-14	B	-0-	406	3			N	-0-					-0-

MASTERSON WELL #: 171R RRCID -> 227059 COMPL. DATE 01/26/2007 TOTAL DEPTH 2145 PERF. 1687 - 1893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	842	N	842	-0-	-0-	B	-0-	842	3			N	-0-					-0-
07	899	N	398	-0-	-501	B	-0-	398	3			N	-0-					-0-
08	1015	N	1015	-0-	-0-	B	-0-	1015	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	840	N	597	-0-	-243	B	-0-	597	3			N	-0-					-0-
10	844	N	844	-0-	-0-	B	-0-	844	3			N	-0-					-0-
*11	962	N	962	-0-	-0-	B	-0-	962	3			N	-0-					-0-

MASTERSON WELL #: 175R RRCID -> 227095 COMPL. DATE 03/02/2007 TOTAL DEPTH 2000 PERF. 1622 - 1809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	298	-0-	-92	B	-0-	298	3			N	-0-					-0-
07	310	N	110	-0-	-200	B	-0-	110	3			N	-0-					-0-
08	395	N	395	-0-	-0-	B	-0-	395	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	300	N	234	-0-	-66	B	-0-	234	3			N	-0-					-0-
10	264	N	264	-0-	-0-	B	-0-	264	3			N	-0-					-0-
*11	442	N	442	-0-	-0-	B	-0-	442	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
BIVINS WELL #: 144R RRCID -> 262581 COMPL. DATE 09/04/2010 TOTAL DEPTH 1940 PERF. 1633 - 1833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	506	-0-	-64 B	-0-	506	3			N	-0-					-0-
07	589	N	164	-0-	-425 B	-0-	164	3			N	-0-					-0-
08	620	N	620	-0-	-0- B	-0-	620	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	510	N	223	-0-	-287 B	-0-	223	3			N	-0-					-0-
10	448	N	448	-0-	-0- B	-0-	448	3			N	-0-					-0-
*11	665	N	665	-0-	-0- B	-0-	665	3			N	-0-					-0-

BIVINS WELL #: 142R RRCID -> 262582 COMPL. DATE 08/21/2010 TOTAL DEPTH 1941 PERF. 1562 - 1736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1230	N	1112	-0-	-118 B	-0-	1112	3			N	-0-					-0-
07	1302	N	791	-0-	-511 B	-0-	791	3			N	-0-					-0-
08	1276	N	1276	-0-	-0- B	-0-	1276	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1110	N	518	-0-	-592 B	-0-	518	3			N	-0-					-0-
10	1038	N	1038	-0-	-0- B	-0-	1038	3			N	-0-					-0-
*11	1245	N	1245	-0-	-0- B	-0-	1245	3			N	-0-					-0-

MASTERSON WELL #: 180R RRCID -> 262583 COMPL. DATE 11/19/2010 TOTAL DEPTH 1961 PERF. 1680 - 1862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	375	-0-	-15 B	-0-	375	3			N	-0-					-0-
07	403	N	327	-0-	-76 B	-0-	327	3			N	-0-					-0-
08	372	N	355	-0-	-17 B	-0-	355	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	390	N	333	-0-	-57 B	-0-	333	3			N	-0-					-0-
10	353	N	353	-0-	-0- B	-0-	353	3			N	-0-					-0-
*11	380	N	380	-0-	-0- B	-0-	380	3			N	-0-					-0-

PONDEROSA TX OPERATING LLC 670097
STATE UNIT -A- WELL #: 61R RRCID -> 027212 COMPL. DATE 02/28/1962 TOTAL DEPTH N/A PERF. 1605 - 1698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	52					N	-0-					-0-
07	52	N	-0-	-0-	-52 B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

STATE -A- WELL #: 62R RRCID -> 027213 COMPL. DATE 06/21/1962 TOTAL DEPTH N/A PERF. 1437 - 1667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

JOHNSON -EB- WELL #: 1 RRCID -> 027225 COMPL. DATE 01/15/1961 TOTAL DEPTH 1920 PERF. 1579 - 1770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PONDEROSA TX OPERATING LLC //CONT.// 670097
STATE "A" WELL #: 62A RRCID -> 156926 COMPL. DATE 01/24/1996 TOTAL DEPTH 1827 PERF. 1498 - 1538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

DAVIS WELL #: 1R RRCID -> 223864 COMPL. DATE 01/05/2007 TOTAL DEPTH 1861 PERF. 1511 - 1566

06	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
07	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
08	15	N	15	-0-	-0- B	-0-	15	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	28	N	28	-0-	-0- B	-0-	28	2			N	-0-					-0-
10	26	N	26	-0-	-0- B	-0-	26	2			N	-0-					-0-
*11	20	N	20	-0-	-0- B	-0-	20	2			N	-0-					-0-

RABCO ENERGY 687738
HUMPHRYS WELL #: 1R RRCID -> 027208 COMPL. DATE 09/22/1961 TOTAL DEPTH 2043 PERF. 1720 - 1930

06	32	N	32	-0-	-0- B	-0-	32	2			N	-0-					-0-
07	28	N	28	-0-	-0- B	-0-	28	2			N	-0-					-0-
08	31	N	29	-0-	-2 B	-0-	29	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	31	N	31	-0-	-0- B	-0-	31	2			N	-0-					-0-
10	31	N	28	-0-	-3 B	-0-	28	2			N	-0-					-0-
11	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

RIGSBY WELL #: 1R RRCID -> 027209 COMPL. DATE 08/07/1961 TOTAL DEPTH 2078 PERF. 1820 - 2050

06	30	N	14	-0-	-16 B	-0-	14	2			N	-0-					-0-
07	8	N	8	-0-	-0- B	-0-	8	2			N	-0-					-0-
08	31	N	27	-0-	-4 B	-0-	27	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	24	N	24	-0-	-0- B	-0-	24	2			N	-0-					-0-
*10	17	N	17	-0-	-0- B	-0-	17	2			N	-0-					-0-
11	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BIVINS -HH- WELL #: 2 RRCID -> 034056 COMPL. DATE 08/16/1964 TOTAL DEPTH 1750 PERF. 1570 - 1630

06	30	N	21	-0-	-9 B	-0-	21	2			N	-0-					-0-
07	17	N	17	-0-	-0- B	-0-	17	2			N	-0-					-0-
08	31	N	23	-0-	-8 B	-0-	23	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	26	-0-	-4 B	-0-	26	2			N	-0-					-0-
10	31	N	21	-0-	-10 B	-0-	21	2			N	-0-					-0-
11	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

RIO PETROLEUM, INC. 712840
JOHNSON WELL #: 101 A RRCID -> 032578 COMPL. DATE 09/17/1963 TOTAL DEPTH 2010 PERF. 1638 - 1653

06	12	N	6	-0-	-6 B	-0-	6	2			N	-0-					-0-
07	26	N	26	-0-	-0- B	-0-	26	2			N	-0-					-0-
08	21	N	21	-0-	-0- B	-0-	21	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	10	N	10	-0-	-0- B	-0-	10	2			N	-0-					-0-
10	31	N	21	-0-	-10 B	-0-	21	2			N	-0-					-0-
11	30	N	12	-0-	-18 B	-0-	12	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
RIO PETROLEUM, INC. //CONT.// 712840
JOHNSON WELL #: 102 A RRCID -> 039538 COMPL. DATE 09/22/1966 TOTAL DEPTH 1975 PERF. 1584 - 1630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	318	-0-	-12 B	-0-	318	2			N	-0-					-0-
07	326	N	326	-0-	-0- B	-0-	326	2			N	-0-					-0-
08	481	N	481	-0-	-0- B	-0-	481	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	258	-0-	-72 B	-0-	258	2			N	-0-					-0-
10	369	N	369	-0-	-0- B	-0-	369	2			N	-0-					-0-
11	388	N	275	-0-	-113 B	-0-	275	2			N	-0-					-0-

SARGECO, INC. 748526
JAMESON WELL #: 2R RRCID -> 027117 COMPL. DATE 08/20/1961 TOTAL DEPTH 2035 PERF. 1693 - 1903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	521	N	521	-0-	-0- B	-0-	521	2			N	-0-					-0-
07	547	N	547	-0-	-0- B	-0-	547	2			N	-0-					-0-
08	544	N	544	-0-	-0- B	-0-	544	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	529	N	529	-0-	-0- B	-0-	529	2			N	-0-					-0-
10	558	N	508	-0-	-50 B	-0-	508	2			N	-0-					-0-
11	540	N	479	-0-	-61 B	-0-	479	2			N	-0-					-0-

BIVINS WELL #: 1R RRCID -> 027249 COMPL. DATE 04/27/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	125	-0-	-205 B	-0-	125	2			N	-0-					-0-
07	441	N	441	-0-	-0- B	-0-	441	2			N	-0-					-0-
08	411	N	411	-0-	-0- B	-0-	411	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	412	N	412	-0-	-0- B	-0-	412	2			N	-0-					-0-
10	596	N	596	-0-	-0- B	-0-	596	2			N	-0-					-0-
11	381	N	241	-0-	-140 B	-0-	241	2			N	-0-					-0-

HUCKABY WELL #: 4RC RRCID -> 232710 COMPL. DATE 11/08/2007 TOTAL DEPTH 2058 PERF. 1762 - 1808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1212	N	1212	-0-	-0- B	-0-	1212	2			N	-0-					-0-
07	1060	N	1060	-0-	-0- B	-0-	1060	2			N	-0-					-0-
08	1096	N	1096	-0-	-0- B	-0-	1096	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1039	N	1039	-0-	-0- B	-0-	1039	2			N	-0-					-0-
10	543	N	543	-0-	-0- B	-0-	543	2			N	-0-					-0-
*11	1181	N	1181	-0-	-0- B	-0-	1181	2			N	-0-					-0-

SCOUT ENERGY MANAGEMENT LLC 760218
JOHNSON, CART WELL #: 101 RRCID -> 027137 COMPL. DATE 02/06/1962 TOTAL DEPTH 2020 PERF. 1629 - 1660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	122	N	122	-0-	-0- B	-0-	122	3			N	-0-					-0-
07	236	N	236	-0-	-0- B	-0-	236	3			N	-0-					-0-
08	223	N	223	-0-	-0- B	-0-	223	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	88	N	88	-0-	-0- B	-0-	88	3			N	-0-					-0-
10	302	N	302	-0-	-0- B	-0-	302	3			N	-0-					-0-
11	210	N	NO RPT	-0-	-210 B	-0-					N	NO RPT					-0-

LEA, H. I. WELL #: 101 RRCID -> 027138 COMPL. DATE 01/23/1962 TOTAL DEPTH N/A PERF. 1575 - 1614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	607	N	607	-0-	-0- B	-0-	607	3			N	-0-					-0-
07	560	N	560	-0-	-0- B	-0-	560	3			N	-0-					-0-
08	549	N	549	-0-	-0- B	-0-	549	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	514	N	514	-0-	-0- B	-0-	514	3			N	-0-					-0-
10	561	N	561	-0-	-0- B	-0-	561	3			N	-0-					-0-
11	540	N	NO RPT	-0-	-540 B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED, J. T. WELL #: 101 RRCID -> 027139 COMPL. DATE 10/10/1959 TOTAL DEPTH 1869 PERF. 1575 - 1663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	283	N	283	-0-	-0-	B	-0-	283	3			N	-0-					-0-
07	266	N	266	-0-	-0-	B	-0-	266	3			N	-0-					-0-
08	270	N	270	-0-	-0-	B	-0-	270	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	253	N	253	-0-	-0-	B	-0-	253	3			N	-0-					-0-
10	276	N	276	-0-	-0-	B	-0-	276	3			N	-0-					-0-
11	270	N	NO RPT	-0-	-270	B	-0-					N	NO RPT					-0-

SNEED, J. T. WELL #: 110 RRCID -> 027141 COMPL. DATE 01/18/1962 TOTAL DEPTH N/A PERF. 1588 - 1606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	559	N	559	-0-	-0-	B	-0-	559	3			N	-0-					-0-
07	612	N	612	-0-	-0-	B	-0-	612	3			N	-0-					-0-
08	524	N	524	-0-	-0-	B	-0-	524	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	413	N	413	-0-	-0-	B	-0-	413	3			N	-0-					-0-
10	731	N	731	-0-	-0-	B	-0-	731	3			N	-0-					-0-
11	510	N	NO RPT	-0-	-510	B	-0-					N	NO RPT					-0-

SNEED, J. T. WELL #: 124 RRCID -> 027144 COMPL. DATE 08/30/1960 TOTAL DEPTH 1981 PERF. 1714 - 1744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	415	N	415	-0-	-0-	B	-0-	415	3			N	-0-					-0-
07	432	N	432	-0-	-0-	B	-0-	432	3			N	-0-					-0-
08	400	N	400	-0-	-0-	B	-0-	400	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	375	N	375	-0-	-0-	B	-0-	375	3			N	-0-					-0-
10	422	N	422	-0-	-0-	B	-0-	422	3			N	-0-					-0-
11	390	N	NO RPT	-0-	-390	B	-0-					N	NO RPT					-0-

SNEED, J. T. WELL #: 130 RRCID -> 027146 COMPL. DATE 12/18/1960 TOTAL DEPTH 1960 PERF. 1549 - 1804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	735	N	735	-0-	-0-	B	-0-	735	3			N	-0-					-0-
07	990	N	990	-0-	-0-	B	-0-	990	3			N	-0-					-0-
08	841	N	841	-0-	-0-	B	-0-	841	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	810	N	810	-0-	-0-	B	-0-	810	3			N	-0-					-0-
10	1013	N	1013	-0-	-0-	B	-0-	1013	3			N	-0-					-0-
11	810	N	NO RPT	-0-	-810	B	-0-					N	NO RPT					-0-

BIVINS -A- WELL #: 1R RRCID -> 027180 COMPL. DATE 11/23/1960 TOTAL DEPTH 1875 PERF. 1574 - 1653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS -B- WELL #: 1R RRCID -> 027181 COMPL. DATE 12/12/1960 TOTAL DEPTH 1796 PERF. 1524 - 1563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	475	N	-0-	-0-	-475	B	-0-					N	-0-					-0-
07	668	N	668	-0-	-0-	B	-0-	668	3			N	-0-					-0-
08	444	N	297	-0-	-147	B	-0-	297	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1	N	1	-0-	-0-	B	-0-	1	3			N	-0-					-0-
10	305	N	40	-0-	-265	B	-0-	40	3			N	-0-					-0-
11	300	N	-0-	-0-	-300	B	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BOST -A- WELL #: 1R RRCID -> 027182 COMPL. DATE 11/23/1961 TOTAL DEPTH 1825 PERF. 1566 - 1766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BOST -B- WELL #: 1R RRCID -> 027183 COMPL. DATE 12/12/1960 TOTAL DEPTH 1851 PERF. 1577 - 1618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	179	-0-	-1	B	-0-	179	3			N	-0-					-0-
07	155	N	132	-0-	-23	B	-0-	132	3			N	-0-					-0-
08	279	N	172	-0-	-107	B	-0-	172	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	191	N	191	-0-	-0-	B	-0-	191	3			N	-0-					-0-
10	195	N	195	-0-	-0-	B	-0-	195	3			N	-0-					-0-
11	180	N	-0-	-0-	-180	B	-0-					N	-0-					-0-

MASTERSON -A- WELL #: 1R RRCID -> 027184 COMPL. DATE 03/28/1961 TOTAL DEPTH 1810 PERF. 1497 - 1699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MASTERSON -B- WELL #: 1R RRCID -> 027185 COMPL. DATE 03/23/1961 TOTAL DEPTH 2042 PERF. 1746 - 1940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	-0-	-0-	-240	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MASTERSON -D- WELL #: 1R RRCID -> 027186 COMPL. DATE N/A TOTAL DEPTH 1562 PERF. 1199 - 1273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	900	N	746	-0-	-154	B	-0-	746	3			N	-0-					-0-
07	930	N	929	-0-	-1	B	-0-	929	3			N	-0-					-0-
08	903	N	903	-0-	-0-	B	-0-	903	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	849	N	849	-0-	-0-	B	-0-	849	3			N	-0-					-0-
10	896	N	896	-0-	-0-	B	-0-	896	3			N	-0-					-0-
11	769	N	-0-	-0-	-769	B	-0-					N	-0-					-0-

MASTERSON -E- WELL #: 1R RRCID -> 027187 COMPL. DATE N/A TOTAL DEPTH 1891 PERF. 1560 - 1766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	417	-0-	-63	B	-0-	417	3			N	-0-					-0-
07	520	N	520	-0-	-0-	B	-0-	520	3			N	-0-					-0-
08	532	N	532	-0-	-0-	B	-0-	532	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	431	N	431	-0-	-0-	B	-0-	431	3			N	-0-					-0-
10	537	N	537	-0-	-0-	B	-0-	537	3			N	-0-					-0-
11	395	N	-0-	-0-	-395	B	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MASTERSON -F- WELL #: 1R RRCID -> 027188 COMPL. DATE N/A TOTAL DEPTH 1891 PERF. 1668 - 1683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MASTERSON -G- WELL #: 1R RRCID -> 027189 COMPL. DATE N/A TOTAL DEPTH 1590 PERF. 1349 - 1526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MASTERSON -H- WELL #: 1R RRCID -> 027190 COMPL. DATE N/A TOTAL DEPTH 2131 PERF. 1831 - 2031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MASTERSON -I- WELL #: 1R RRCID -> 027191 COMPL. DATE 09/22/1961 TOTAL DEPTH 2012 PERF. 1772 - 1787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	388	-0-	-62	B	-0-	388	3			N	-0-					-0-
07	447	N	447	-0-	-0-	B	-0-	447	3			N	-0-					-0-
08	465	N	456	-0-	-9	B	-0-	456	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	390	N	384	-0-	-6	B	-0-	384	3			N	-0-					-0-
10	441	N	441	-0-	-0-	B	-0-	441	3			N	-0-					-0-
11	450	N	-0-	-0-	-450	B	-0-					N	-0-					-0-

MASTERSON -J- WELL #: 1R RRCID -> 027192 COMPL. DATE 10/03/1961 TOTAL DEPTH 1922 PERF. 1633 - 1797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MASTERSON -K- WELL #: 1R RRCID -> 027193 COMPL. DATE 10/04/1961 TOTAL DEPTH 1676 PERF. 1378 - 1546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON -L- WELL #: 1R RRCID -> 027194 COMPL. DATE N/A TOTAL DEPTH 2006 PERF. 1710 - 1900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

POLING -A- WELL #: 1R RRCID -> 027195 COMPL. DATE 08/06/1961 TOTAL DEPTH 1911 PERF. 1661 - 1683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	-0-	-0-	-180	B	-0-					N	-0-					-0-
07	93	N	-0-	-0-	-93	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	171	N	171	-0-	-0-	B	-0-	171	3			N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

POLING -B- WELL #: 1R RRCID -> 027196 COMPL. DATE 03/13/1961 TOTAL DEPTH 1831 PERF. 1553 - 1583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	152	-0-	-88	B	-0-	152	3			N	-0-					-0-
07	245	N	245	-0-	-0-	B	-0-	245	3			N	-0-					-0-
08	248	N	233	-0-	-15	B	-0-	233	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	150	N	94	-0-	-56	B	-0-	94	3			N	-0-					-0-
10	271	N	271	-0-	-0-	B	-0-	271	3			N	-0-					-0-
11	240	N	-0-	-0-	-240	B	-0-					N	-0-					-0-

ROCKWELL -B- WELL #: 1R RRCID -> 027197 COMPL. DATE N/A TOTAL DEPTH 1858 PERF. 1613 - 1656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	-0-	-0-	-630	B	-0-					N	-0-					-0-
07	744	N	625	-0-	-119	B	-0-	625	3			N	-0-					-0-
08	651	N	505	-0-	-146	B	-0-	505	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	690	N	690	-0-	-0-	B	-0-	690	3			N	-0-					-0-
10	620	N	565	-0-	-55	B	-0-	565	3			N	-0-					-0-
11	480	N	-0-	-0-	-480	B	-0-					N	-0-					-0-

SNEED -B- WELL #: 9R RRCID -> 027198 COMPL. DATE 05/02/1961 TOTAL DEPTH 2031 PERF. 1713 - 1926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	123	N	123	-0-	-0-	B	-0-	123	3			N	-0-					-0-
07	140	N	140	-0-	-0-	B	-0-	140	3			N	-0-					-0-
08	155	N	135	-0-	-20	B	-0-	135	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	131	N	131	-0-	-0-	B	-0-	131	3			N	-0-					-0-
10	155	N	129	-0-	-26	B	-0-	129	3			N	-0-					-0-
11	120	N	-0-	-0-	-120	B	-0-					N	-0-					-0-

STATE WRIGHT -A- WELL #: 1R RRCID -> 027205 COMPL. DATE N/A TOTAL DEPTH 1842 PERF. 1566 - 1585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	-0-	-0-	-630	B	-0-					N	-0-					-0-
07	12	N	-0-	-0-	-12	B	-0-					N	-0-					-0-
08	93	N	93	-0-	-0-	B	-0-	93	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	188	N	188	-0-	-0-	B	-0-	188	3			N	-0-					-0-
10	428	N	428	-0-	-0-	B	-0-	428	3			N	-0-					-0-
11	90	N	-0-	-0-	-90	B	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
EVELYN WELL #: 2 RRCID -> 027215 COMPL. DATE 09/29/1960 TOTAL DEPTH 1812 PERF. 1530 - 1748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	600	-0-	-0-	B	-0-	600	3			N	-0-					-0-
07	518	N	518	-0-	-0-	B	-0-	518	3			N	-0-					-0-
08	516	N	516	-0-	-0-	B	-0-	516	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	600	N	403	-0-	-197	B	-0-	403	3			N	-0-					-0-
*10	627	N	627	-0-	-0-	B	-0-	627	3			N	-0-					-0-
11	510	N	NO RPT	-0-	-510	B	-0-					N	NO RPT					-0-

HUCKABY WELL #: 3 RRCID -> 027216 COMPL. DATE 01/20/1961 TOTAL DEPTH 2035 PERF. 1759 - 1830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	13	N	13	-0-	-0-	B	-0-	13	3			N	-0-					-0-
07	7	N	7	-0-	-0-	B	-0-	7	3			N	-0-					-0-
08	9	N	9	-0-	-0-	B	-0-	9	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	13	N	4	-0-	-9	B	-0-	4	3			N	-0-					-0-
10	7	N	-0-	-0-	-7	B	-0-					N	-0-					-0-
11	9	N	NO RPT	-0-	-9	B	-0-					N	NO RPT					-0-

INGERTON -E- WELL #: 1 RRCID -> 027220 COMPL. DATE 03/01/1961 TOTAL DEPTH 2130 PERF. 1735 - 1946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	648	N	648	-0-	-0-	B	-0-	648	3			N	-0-					-0-
07	576	N	576	-0-	-0-	B	-0-	576	3			N	-0-					-0-
08	558	N	558	-0-	-0-	B	-0-	558	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	660	N	304	-0-	-356	B	-0-	304	3			N	-0-					-0-
10	589	N	584	-0-	-5	B	-0-	584	3			N	-0-					-0-
11	540	N	NO RPT	-0-	-540	B	-0-					N	NO RPT					-0-

JOHNSON -AC- WELL #: 1 RRCID -> 027223 COMPL. DATE 08/18/1961 TOTAL DEPTH 1982 PERF. 1606 - 1646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	241	N	241	-0-	-0-	B	-0-	241	3			N	-0-					-0-
07	269	N	269	-0-	-0-	B	-0-	269	3			N	-0-					-0-
08	472	N	472	-0-	-0-	B	-0-	472	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	240	N	177	-0-	-63	B	-0-	177	3			N	-0-					-0-
*10	328	N	328	-0-	-0-	B	-0-	328	3			N	-0-					-0-
11	390	N	NO RPT	-0-	-390	B	-0-					N	NO RPT					-0-

LASATER -A- WELL #: 1 RRCID -> 027227 COMPL. DATE 03/14/1962 TOTAL DEPTH N/A PERF. 1736 - 1904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	134	-0-	-16	B	-0-	134	3			N	-0-					-0-
07	98	N	98	-0-	-0-	B	-0-	98	3			N	-0-					-0-
08	124	N	82	-0-	-42	B	-0-	82	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	120	N	28	-0-	-92	B	-0-	28	3			N	-0-					-0-
*10	163	N	163	-0-	-0-	B	-0-	163	3			N	-0-					-0-
11	90	N	NO RPT	-0-	-90	B	-0-					N	NO RPT					-0-

LATIN WELL #: 2 RRCID -> 027228 COMPL. DATE 12/07/1960 TOTAL DEPTH 2000 PERF. 1675 - 1776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	491	N	491	-0-	-0-	B	-0-	491	3			N	-0-					-0-
07	332	N	332	-0-	-0-	B	-0-	332	3			N	-0-					-0-
08	332	N	332	-0-	-0-	B	-0-	332	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	360	N	268	-0-	-92	B	-0-	268	3			N	-0-					-0-
10	341	N	18	-0-	-323	B	-0-	18	3			N	-0-					-0-
11	330	N	NO RPT	-0-	-330	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
POLLY WELL #: 2 RRCID -> 027230 COMPL. DATE 01/17/1961 TOTAL DEPTH 2000 PERF. 1689 - 1723

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	-0-	-0-	-30	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

RECORD, BESSIE WELL #: 2 RRCID -> 027231 COMPL. DATE 12/11/1960 TOTAL DEPTH 1951 PERF. 1563 - 1799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	325	N	325	-0-	-0-	B	-0-	325	3			N	-0-					-0-
07	227	N	227	-0-	-0-	B	-0-	227	3			N	-0-					-0-
08	221	N	221	-0-	-0-	B	-0-	221	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	270	N	177	-0-	-93	B	-0-	177	3			N	-0-					-0-
10	217	N	100	-0-	-117	B	-0-	100	3			N	-0-					-0-
11	210	N	NO RPT	-0-	-210	B	-0-					N	NO RPT					-0-

SNEED -F- WELL #: 2 RRCID -> 027234 COMPL. DATE 08/22/1961 TOTAL DEPTH 2000 PERF. 1637 - 1711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10	N	10	-0-	-0-	B	-0-	10	3			N	-0-					-0-
07	11	N	11	-0-	-0-	B	-0-	11	3			N	-0-					-0-
08	7	N	7	-0-	-0-	B	-0-	7	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	10	N	5	-0-	-5	B	-0-	5	3			N	-0-					-0-
*10	15	N	15	-0-	-0-	B	-0-	15	3			N	-0-					-0-
11	7	N	NO RPT	-0-	-7	B	-0-					N	NO RPT					-0-

SNEED -J- WELL #: 2 RRCID -> 027235 COMPL. DATE 08/27/1961 TOTAL DEPTH 1928 PERF. 1526 - 1629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	336	N	336	-0-	-0-	B	-0-	48	1	288	3	N	-0-					-0-
07	341	N	341	-0-	-0-	B	-0-	51	1	290	3	N	-0-					-0-
08	333	N	333	-0-	-0-	B	-0-	51	1	282	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	330	N	239	-0-	-91	B	-0-	38	1	201	3	N	-0-					-0-
10	341	N	181	-0-	-160	B	-0-	181	3			N	-0-					-0-
11	330	N	NO RPT	-0-	-330	B	-0-					N	NO RPT					-0-

SNOW, E. L. WELL #: 7 RRCID -> 027236 COMPL. DATE 11/02/1960 TOTAL DEPTH 1925 PERF. 1522 - 1763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	904	N	904	-0-	-0-	B	-0-	904	3			N	-0-					-0-
07	779	N	779	-0-	-0-	B	-0-	779	3			N	-0-					-0-
08	781	N	781	-0-	-0-	B	-0-	781	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	900	N	615	-0-	-285	B	-0-	615	3			N	-0-					-0-
10	775	N	692	-0-	-83	B	-0-	692	3			N	-0-					-0-
11	750	N	NO RPT	-0-	-750	B	-0-					N	NO RPT					-0-

SNOW, E. L. WELL #: 8 RRCID -> 027237 COMPL. DATE 11/20/1960 TOTAL DEPTH 2000 PERF. 1529 - 1574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	53	-0-	-337	B	-0-	53	3			N	-0-					-0-
07	36	N	36	-0-	-0-	B	-0-	36	3			N	-0-					-0-
08	62	N	40	-0-	-22	B	-0-	40	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	60	N	42	-0-	-18	B	-0-	42	3			N	-0-					-0-
10	31	N	-0-	-0-	-31	B	-0-					N	-0-					-0-
11	30	N	NO RPT	-0-	-30	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNOW, E. L. WELL #: 9 RRCID -> 027238 COMPL. DATE 11/28/1960 TOTAL DEPTH 2096 PERF. 1539 - 1575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6	N	6	-0-	-0- B	-0-	6	3			N	-0-					-0-
07	7	N	7	-0-	-0- B	-0-	7	3			N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	119	N	119	-0-	-0- B	-0-	119	3			N	-0-					-0-
10	7	N	-0-	-0-	-7 B	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SNOW, E. L. WELL #: 10 RRCID -> 027239 COMPL. DATE 12/02/1960 TOTAL DEPTH 1905 PERF. 1537 - 1581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	15	N	15	-0-	-0- B	-0-	15	3			N	-0-					-0-
07	14	N	14	-0-	-0- B	-0-	14	3			N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	154	N	154	-0-	-0- B	-0-	154	3			N	-0-					-0-
*10	25	N	25	-0-	-0- B	-0-	25	3			N	-0-					-0-
11	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SNOW, E. L. WELL #: 12 RRCID -> 027241 COMPL. DATE 01/30/1961 TOTAL DEPTH 2050 PERF. 1036 - 1688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	601	N	601	-0-	-0- B	-0-	601	3			N	-0-					-0-
07	452	N	452	-0-	-0- B	-0-	452	3			N	-0-					-0-
08	452	N	452	-0-	-0- B	-0-	452	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	510	N	331	-0-	-179 B	-0-	331	3			N	-0-					-0-
10	465	N	320	-0-	-145 B	-0-	320	3			N	-0-					-0-
11	450	N	NO RPT	-0-	-450 B	-0-					N	NO RPT					-0-

WILD BILL WELL #: 3 RRCID -> 027243 COMPL. DATE 11/23/1960 TOTAL DEPTH 1920 PERF. 1609 - 1638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	665	N	665	-0-	-0- B	-0-	665	3			N	-0-					-0-
07	484	N	484	-0-	-0- B	-0-	484	3			N	-0-					-0-
08	447	N	447	-0-	-0- B	-0-	447	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	660	N	327	-0-	-333 B	-0-	327	3			N	-0-					-0-
10	496	N	301	-0-	-195 B	-0-	301	3			N	-0-					-0-
11	420	N	NO RPT	-0-	-420 B	-0-					N	NO RPT					-0-

WILLIAMS, JOE WELL #: 2 RRCID -> 027244 COMPL. DATE 01/05/1961 TOTAL DEPTH 4264 PERF. 1482 - 1718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	364	N	364	-0-	-0- B	-0-	364	3			N	-0-					-0-
07	350	N	350	-0-	-0- B	-0-	350	3			N	-0-					-0-
08	346	N	346	-0-	-0- B	-0-	346	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	261	N	261	-0-	-0- B	-0-	261	3			N	-0-					-0-
*10	359	N	359	-0-	-0- B	-0-	359	3			N	-0-					-0-
11	240	N	NO RPT	-0-	-240 B	-0-					N	NO RPT					-0-

ZELL WELL #: 5 RRCID -> 027245 COMPL. DATE 09/06/1961 TOTAL DEPTH 2131 PERF. 1743 - 1798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	377	N	377	-0-	-0- B	-0-	377	3			N	-0-					-0-
07	317	N	317	-0-	-0- B	-0-	317	3			N	-0-					-0-
08	316	N	316	-0-	-0- B	-0-	316	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	390	N	288	-0-	-102 B	-0-	288	3			N	-0-					-0-
*10	340	N	340	-0-	-0- B	-0-	340	3			N	-0-					-0-
11	300	N	NO RPT	-0-	-300 B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

ZELL WELL #: 6 RRCID -> 027246 COMPL. DATE 08/08/1961 TOTAL DEPTH 2210 PERF. 1784 - 1870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	-0-	-0-	-120	B	-0-					N	-0-					-0-
07	186	N	-0-	-0-	-186	B	-0-					N	-0-					-0-
08	155	N	-0-	-0-	-155	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

ZELL WELL #: 8 RRCID -> 027248 COMPL. DATE 03/17/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1192	N	1192	-0-	-0-	B	-0-	1192	3			N	-0-					-0-
07	1128	N	1128	-0-	-0-	B	-0-	1128	3			N	-0-					-0-
08	1099	N	1099	-0-	-0-	B	-0-	1099	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1110	N	1048	-0-	-62	B	-0-	1048	3			N	-0-					-0-
10	1116	N	1096	-0-	-20	B	-0-	1096	3			N	-0-					-0-
11	1050	N	NO RPT	-0-	-1050	B	-0-					N	NO RPT					-0-

BYRD, MINNIE WELL #: 6 RRCID -> 031498 COMPL. DATE 07/31/1963 TOTAL DEPTH 2370 PERF. 1891 - 2130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	572	N	572	-0-	-0-	B	-0-	572	3			N	-0-					-0-
07	421	N	421	-0-	-0-	B	-0-	421	3			N	-0-					-0-
08	405	N	405	-0-	-0-	B	-0-	405	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	570	N	372	-0-	-198	B	-0-	372	3			N	-0-					-0-
10	434	N	206	-0-	-228	B	-0-	206	3			N	-0-					-0-
11	390	N	NO RPT	-0-	-390	B	-0-					N	NO RPT					-0-

SNEED, J. T. WELL #: 113 RRCID -> 032024 COMPL. DATE 09/10/1963 TOTAL DEPTH 2040 PERF. 1583 - 1768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	480	-0-	-0-	B	-0-	480	3			N	-0-					-0-
07	586	N	586	-0-	-0-	B	-0-	586	3			N	-0-					-0-
08	518	N	518	-0-	-0-	B	-0-	518	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	535	N	535	-0-	-0-	B	-0-	535	3			N	-0-					-0-
10	575	N	575	-0-	-0-	B	-0-	575	3			N	-0-					-0-
11	510	N	NO RPT	-0-	-510	B	-0-					N	NO RPT					-0-

SNEED, J. T. WELL #: 125 RRCID -> 032279 COMPL. DATE 09/25/1963 TOTAL DEPTH 2087 PERF. 1755 - 1835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	787	N	787	-0-	-0-	B	-0-	787	3			N	-0-					-0-
07	1074	N	1074	-0-	-0-	B	-0-	1074	3			N	-0-					-0-
08	1046	N	1046	-0-	-0-	B	-0-	1046	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	921	N	921	-0-	-0-	B	-0-	921	3			N	-0-					-0-
10	1228	N	1228	-0-	-0-	B	-0-	1228	3			N	-0-					-0-
11	1020	N	NO RPT	-0-	-1020	B	-0-					N	NO RPT					-0-

SNEED, J. T. WELL #: 128 RRCID -> 032280 COMPL. DATE 09/12/1963 TOTAL DEPTH 2110 PERF. 1794 - 1971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	783	N	783	-0-	-0-	B	-0-	783	3			N	-0-					-0-
07	1048	N	1048	-0-	-0-	B	-0-	1048	3			N	-0-					-0-
08	1027	N	1027	-0-	-0-	B	-0-	1027	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	893	N	893	-0-	-0-	B	-0-	893	3			N	-0-					-0-
10	1185	N	1185	-0-	-0-	B	-0-	1185	3			N	-0-					-0-
11	990	N	NO RPT	-0-	-990	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED, J. T. WELL #: 203 RRCID -> 032281 COMPL. DATE 09/11/1963 TOTAL DEPTH 2027 PERF. 1609 - 1822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	613	N	613	-0-	-0-	B	-0-	613	3			N	-0-					-0-
07	736	N	736	-0-	-0-	B	-0-	736	3			N	-0-					-0-
08	821	N	821	-0-	-0-	B	-0-	821	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	689	N	689	-0-	-0-	B	-0-	689	3			N	-0-					-0-
10	897	N	897	-0-	-0-	B	-0-	897	3			N	-0-					-0-
11	780	N	NO RPT	-0-	-780	B	-0-					N	NO RPT					-0-

HERR WELL #: 1 RRCID -> 032282 COMPL. DATE 08/13/1963 TOTAL DEPTH 2108 PERF. 1762 - 1983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	255	N	255	-0-	-0-	B	-0-	255	3			N	-0-					-0-
07	266	N	266	-0-	-0-	B	-0-	266	3			N	-0-					-0-
08	268	N	268	-0-	-0-	B	-0-	268	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	270	N	245	-0-	-25	B	-0-	245	3			N	-0-					-0-
10	279	N	224	-0-	-55	B	-0-	224	3			N	-0-					-0-
11	270	N	NO RPT	-0-	-270	B	-0-					N	NO RPT					-0-

JOHNSON, E. B. WELL #: 201 RRCID -> 034546 COMPL. DATE 05/05/1964 TOTAL DEPTH 2007 PERF. 1613 - 1648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	203	N	203	-0-	-0-	B	-0-	203	3			N	-0-					-0-
07	490	N	490	-0-	-0-	B	-0-	490	3			N	-0-					-0-
08	500	N	500	-0-	-0-	B	-0-	500	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	256	N	256	-0-	-0-	B	-0-	256	3			N	-0-					-0-
10	441	N	441	-0-	-0-	B	-0-	441	3			N	-0-					-0-
11	432	N	NO RPT	-0-	-432	B	-0-					N	NO RPT					-0-

SNEED, J. T. WELL #: 127 RRCID -> 034739 COMPL. DATE 07/10/1964 TOTAL DEPTH 2104 PERF. 1601 - 1669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	263	N	263	-0-	-0-	B	-0-	263	3			N	-0-					-0-
07	367	N	367	-0-	-0-	B	-0-	367	3			N	-0-					-0-
08	359	N	359	-0-	-0-	B	-0-	359	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	348	N	348	-0-	-0-	B	-0-	348	3			N	-0-					-0-
10	382	N	382	-0-	-0-	B	-0-	382	3			N	-0-					-0-
11	360	N	NO RPT	-0-	-360	B	-0-					N	NO RPT					-0-

KERMICLE WELL #: 4 RRCID -> 034862 COMPL. DATE 10/13/1964 TOTAL DEPTH 2280 PERF. 1896 - 2029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1077	N	1077	-0-	-0-	B	-0-	1077	3			N	-0-					-0-
07	930	N	882	-0-	-48	B	-0-	882	3			N	-0-					-0-
08	685	N	685	-0-	-0-	B	-0-	685	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	979	N	979	-0-	-0-	B	-0-	979	3			N	-0-					-0-
10	868	N	690	-0-	-178	B	-0-	690	3			N	-0-					-0-
11	660	N	NO RPT	-0-	-660	B	-0-					N	NO RPT					-0-

STATE -A- WELL #: A 2 RRCID -> 035228 COMPL. DATE 07/24/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	507	N	507	-0-	-0-	B	-0-	507	3			N	-0-					-0-
07	527	N	507	-0-	-20	B	-0-	507	3			N	-0-					-0-
08	507	N	507	-0-	-0-	B	-0-	507	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	510	N	507	-0-	-3	B	-0-	507	3			N	-0-					-0-
10	507	N	507	-0-	-0-	B	-0-	507	3			N	-0-					-0-
11	480	N	-0-	-0-	-480	B	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
STATE -A- WELL #: A 3 RRCID -> 035229 COMPL. DATE 04/24/1963 TOTAL DEPTH 1993 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

SNEED -B- WELL #: 12 RRCID -> 035230 COMPL. DATE 12/10/1963 TOTAL DEPTH 2041 PERF. 1690 - 1761

06	600	N	566	-0-	-34	B	-0-	566	3			N	-0-					-0-
07	589	N	544	-0-	-45	B	-0-	544	3			N	-0-					-0-
08	601	N	601	-0-	-0-	B	-0-	601	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	570	N	559	-0-	-11	B	-0-	559	3			N	-0-					-0-
10	578	N	578	-0-	-0-	B	-0-	578	3			N	-0-					-0-
11	570	N	-0-	-0-	-570	B	-0-					N	-0-					-0-

STATE -A- WELL #: A 1 RRCID -> 035252 COMPL. DATE 07/11/1964 TOTAL DEPTH 2085 PERF. N/A

06	450	N	444	-0-	-6	B	-0-	444	3			N	-0-					-0-
07	470	N	470	-0-	-0-	B	-0-	470	3			N	-0-					-0-
08	496	N	477	-0-	-19	B	-0-	477	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	450	N	445	-0-	-5	B	-0-	445	3			N	-0-					-0-
10	473	N	473	-0-	-0-	B	-0-	473	3			N	-0-					-0-
11	450	N	-0-	-0-	-450	B	-0-					N	-0-					-0-

SNEED, J. T. WELL #: 202 RRCID -> 039111 COMPL. DATE 07/09/1964 TOTAL DEPTH 2112 PERF. 1604 - 1831

06	348	N	348	-0-	-0-	B	-0-	348	3			N	-0-					-0-
07	345	N	345	-0-	-0-	B	-0-	345	3			N	-0-					-0-
08	355	N	355	-0-	-0-	B	-0-	355	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	333	N	333	-0-	-0-	B	-0-	333	3			N	-0-					-0-
10	321	N	321	-0-	-0-	B	-0-	321	3			N	-0-					-0-
11	330	N	NO RPT	-0-	-330	B	-0-					N	NO RPT					-0-

JOHNSON WELL #: 202 RRCID -> 039539 COMPL. DATE 09/24/1965 TOTAL DEPTH 1650 PERF. 1353 - 1368

06	346	N	346	-0-	-0-	B	-0-	346	3			N	-0-					-0-
07	372	N	372	-0-	-0-	B	-0-	372	3			N	-0-					-0-
08	369	N	369	-0-	-0-	B	-0-	369	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	340	N	340	-0-	-0-	B	-0-	340	3			N	-0-					-0-
10	347	N	347	-0-	-0-	B	-0-	347	3			N	-0-					-0-
11	360	N	NO RPT	-0-	-360	B	-0-					N	NO RPT					-0-

MASTERSON -C- WELL #: 1 R RRCID -> 039585 COMPL. DATE 12/13/1965 TOTAL DEPTH 2010 PERF. 1661 - 1880

06	270	N	141	-0-	-129	B	-0-	141	3			N	-0-					-0-
07	251	N	251	-0-	-0-	B	-0-	251	3			N	-0-					-0-
08	266	N	266	-0-	-0-	B	-0-	266	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	166	N	166	-0-	-0-	B	-0-	166	3			N	-0-					-0-
10	287	N	287	-0-	-0-	B	-0-	287	3			N	-0-					-0-
11	154	N	-0-	-0-	-154	B	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MASTERSON -P- WELL #: 1 R RRCID -> 039586 COMPL. DATE 12/28/1965 TOTAL DEPTH 2158 PERF. 1788 - 1999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MASTERSON -Q- WELL #: 1 R RRCID -> 039587 COMPL. DATE 12/17/1965 TOTAL DEPTH 1925 PERF. 1653 - 1827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

SNEED -B- WELL #: 13 RRCID -> 121397 COMPL. DATE 04/23/1986 TOTAL DEPTH 2085 PERF. 1696 - 2085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

ZELLA -A- WELL #: 7 RRCID -> 127111 COMPL. DATE 03/01/1988 TOTAL DEPTH 2102 PERF. 1754 - 1846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1372	N	1372	-0-	-0-	B	-0-	1372	3			N	-0-					-0-
07	1116	N	1066	-0-	-50	B	-0-	1066	3			N	-0-					-0-
08	713	N	428	-0-	-285	B	-0-	428	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1403	N	1403	-0-	-0-	B	-0-	1403	3			N	-0-					-0-
*10	1278	N	1278	-0-	-0-	B	-0-	1278	3			N	-0-					-0-
11	420	N	NO RPT	-0-	-420	B	-0-					N	NO RPT					-0-

SNEED -E- WELL #: 2 RRCID -> 127112 COMPL. DATE 05/09/1991 TOTAL DEPTH 2105 PERF. 1740 - 1930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1184	N	1184	-0-	-0-	B	-0-	1184	3			N	-0-					-0-
07	1050	N	1050	-0-	-0-	B	-0-	1050	3			N	-0-					-0-
08	1103	N	1103	-0-	-0-	B	-0-	1103	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1170	N	965	-0-	-205	B	-0-	965	3			N	-0-					-0-
10	1054	N	1047	-0-	-7	B	-0-	1047	3			N	-0-					-0-
11	1080	N	NO RPT	-0-	-1080	B	-0-					N	NO RPT					-0-

SNEED -G- WELL #: 3 RRCID -> 127113 COMPL. DATE 11/29/1991 TOTAL DEPTH 2100 PERF. 1730 - 1930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1886		2788	-0-	902	B	6758	2788	3			N	-0-					-0-
07	1873		2279	-0-	406	B	7164	2279	3			N	-0-					-0-
08	3100	N	1097	-0-	-2003	B	5161	1097	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 5161																		
09	3000	N	3045	-0-	45	B	5206	3045	3			N	-0-					-0-
*10	3100	N	2929	-0-	-171	B	5035	2929	3			N	-0-					-0-
11	1050	N	NO RPT	-0-	-1050	B	3985					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SNEED -B- WELL #: 14 RRCID -> 128245 COMPL. DATE 04/04/1988 TOTAL DEPTH 2190 PERF. 1701 - 2190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	995	N	995	-0-	-0- B	-0-	120	1	875	3	N	-0-					212
07	916	N	916	-0-	-0- B	-0-	120	1	796	3	N	-0-					212
08	1051	N	1051	-0-	-0- B	-0-	155	1	896	3	N	-0-					212
09/01 BALANCING DATE STATUS -> -0-																	
09	1008	N	1008	-0-	-0- B	-0-	155	1	853	3	N	-0-					212
10	1026	N	1026	-0-	-0- B	-0-	155	1	871	3	N	-0-					212
11	857	N	-0-	-0-	-857 B	-0-					N	-0-					-0-

SNEED -B- WELL #: 15 RRCID -> 128246 COMPL. DATE 04/04/1988 TOTAL DEPTH 2050 PERF. 1703 - 2050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	103	N	103	-0-	-0- B	-0-	103	3			N	-0-					-0-
07	102	N	102	-0-	-0- B	-0-	102	3			N	-0-					-0-
08	155	N	123	-0-	-32 B	-0-	123	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	103	N	103	-0-	-0- B	-0-	103	3			N	-0-					-0-
10	115	N	115	-0-	-0- B	-0-	115	3			N	-0-					-0-
11	120	N	-0-	-0-	-120 B	-0-					N	-0-					-0-

PIPKIN WELL #: 2 RRCID -> 128282 COMPL. DATE 08/19/1991 TOTAL DEPTH 2200 PERF. 1740 - 2027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2411	N	2411	-0-	-0- B	-0-	2411	3			N	-0-					-0-
07	1798	N	1753	-0-	-45 B	-0-	1753	3			N	-0-					-0-
08	1054	N	871	-0-	-183 B	-0-	871	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2478	N	2478	-0-	-0- B	-0-	2478	3			N	-0-					-0-
*10	2084	N	2084	-0-	-0- B	-0-	2084	3			N	-0-					-0-
11	840	N	NO RPT	-0-	-840 B	-0-					N	NO RPT					-0-

INGERTON, W. H. -A- WELL #: 4 RRCID -> 132681 COMPL. DATE 11/06/1989 TOTAL DEPTH 2003 PERF. 1675 - 1760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	418	N	418	-0-	-0- B	-0-	418	3			N	-0-					-0-
07	346	N	346	-0-	-0- B	-0-	346	3			N	-0-					-0-
08	338	N	338	-0-	-0- B	-0-	338	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	235	-0-	-65 B	-0-	235	3			N	-0-					-0-
*10	398	N	398	-0-	-0- B	-0-	398	3			N	-0-					-0-
11	300	N	NO RPT	-0-	-300 B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 1038A RRCID -> 135864 COMPL. DATE 06/18/1990 TOTAL DEPTH 3215 PERF. 1467 - 1672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	91	N	91	-0-	-0- B	-0-	91	3			N	-0-					-0-
07	93	N	93	-0-	-0- B	-0-	93	3			N	-0-					-0-
08	93	N	93	-0-	-0- B	-0-	93	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	90	-0-	-0- B	-0-	90	3			N	-0-					-0-
10	93	N	93	-0-	-0- B	-0-	93	3			N	-0-					-0-
11	88	N	-0-	-0-	-88 B	-0-					N	-0-					-0-

SNEED -M- WELL #: 1 RRCID -> 137734 COMPL. DATE 02/08/1991 TOTAL DEPTH 1905 PERF. 1618 - 1688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	646	N	646	-0-	-0- B	-0-	646	3			N	-0-					-0-
07	584	N	584	-0-	-0- B	-0-	584	3			N	-0-					-0-
08	341	N	307	-0-	-34 B	-0-	307	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	660	N	593	-0-	-67 B	-0-	593	3			N	-0-					-0-
*10	595	N	595	-0-	-0- B	-0-	595	3			N	-0-					-0-
11	300	N	NO RPT	-0-	-300 B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED -B- WELL #: 17 RRCID -> 140601 COMPL. DATE 12/13/1991 TOTAL DEPTH 1855 PERF. 1554 - 1855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	504	-0-	-6	B	-0-	504	3			N	-0-					-0-
07	496	N	449	-0-	-47	B	-0-	449	3			N	-0-					-0-
08	527	N	515	-0-	-12	B	-0-	515	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	510	N	503	-0-	-7	B	-0-	503	3			N	-0-					-0-
10	511	N	511	-0-	-0-	B	-0-	511	3			N	-0-					-0-
11	510	N	-0-	-0-	-510	B	-0-					N	-0-					-0-

REDCAVE -B- WELL #: 1R RRCID -> 140827 COMPL. DATE 12/14/1991 TOTAL DEPTH 2001 PERF. 1610 - 1625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	633	N	633	-0-	-0-	B	-0-	633	3			N	-0-					-0-
07	545	N	545	-0-	-0-	B	-0-	545	3			N	-0-					-0-
08	575	N	575	-0-	-0-	B	-0-	575	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	600	N	506	-0-	-94	B	-0-	506	3			N	-0-					-0-
*10	559	N	559	-0-	-0-	B	-0-	559	3			N	-0-					-0-
11	570	N	NO RPT	-0-	-570	B	-0-					N	NO RPT					-0-

THOMPSON WELL #: 6601 RRCID -> 155154 COMPL. DATE 11/16/2005 TOTAL DEPTH 2400 PERF. 1964 - 2142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BRENT WELL #: 5067R RRCID -> 155692 COMPL. DATE 07/21/1995 TOTAL DEPTH 2440 PERF. 1948 - 2440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

SNEED, J. T. WELL #: 201 RRCID -> 156585 COMPL. DATE 10/05/1995 TOTAL DEPTH 2060 PERF. 1712 - 1792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	992	N	992	-0-	-0-	B	-0-	992	3			N	-0-					-0-
07	1359	N	1359	-0-	-0-	B	-0-	1359	3			N	-0-					-0-
08	1180	N	1180	-0-	-0-	B	-0-	1180	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1023	N	1023	-0-	-0-	B	-0-	1023	3			N	-0-					-0-
10	1079	N	1079	-0-	-0-	B	-0-	1079	3			N	-0-					-0-
11	1140	N	NO RPT	-0-	-1140	B	-0-					N	NO RPT					-0-

SNEED, J. T. "A" WELL #: 901 RRCID -> 158227 COMPL. DATE 02/23/1996 TOTAL DEPTH 2040 PERF. 1681 - 1742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	459	N	459	-0-	-0-	B	-0-	459	3			N	-0-					-0-
07	603	N	603	-0-	-0-	B	-0-	603	3			N	-0-					-0-
08	508	N	508	-0-	-0-	B	-0-	508	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	468	N	468	-0-	-0-	B	-0-	468	3			N	-0-					-0-
10	509	N	509	-0-	-0-	B	-0-	509	3			N	-0-					-0-
11	480	N	NO RPT	-0-	-480	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED, J.T. WELL #: 2361 RRCID -> 158272 COMPL. DATE 02/15/1996 TOTAL DEPTH 2100 PERF. 1694 - 1884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	453	N	453	-0-	-0- B	-0-	453	3			N	-0-					-0-
07	649	N	649	-0-	-0- B	-0-	649	3			N	-0-					-0-
08	562	N	562	-0-	-0- B	-0-	562	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	505	N	505	-0-	-0- B	-0-	505	3			N	-0-					-0-
10	730	N	730	-0-	-0- B	-0-	730	3			N	-0-					-0-
11	540	N	NO RPT	-0-	-540 B	-0-					N	NO RPT					-0-

SNEED, J. T. WELL #: 204 RRCID -> 158283 COMPL. DATE 03/20/1996 TOTAL DEPTH 1955 PERF. 1800 - 1828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	424	N	424	-0-	-0- B	-0-	424	3			N	-0-					-0-
07	526	N	526	-0-	-0- B	-0-	526	3			N	-0-					-0-
08	544	N	544	-0-	-0- B	-0-	544	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	477	N	477	-0-	-0- B	-0-	477	3			N	-0-					-0-
10	573	N	573	-0-	-0- B	-0-	573	3			N	-0-					-0-
11	540	N	NO RPT	-0-	-540 B	-0-					N	NO RPT					-0-

SNEED, J.T. WELL #: 219 RRCID -> 158286 COMPL. DATE 03/27/1996 TOTAL DEPTH 1966 PERF. 1595 - 1674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	324	N	324	-0-	-0- B	-0-	324	3			N	-0-					-0-
07	469	N	469	-0-	-0- B	-0-	469	3			N	-0-					-0-
08	437	N	437	-0-	-0- B	-0-	437	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	399	N	399	-0-	-0- B	-0-	399	3			N	-0-					-0-
10	516	N	516	-0-	-0- B	-0-	516	3			N	-0-					-0-
11	420	N	NO RPT	-0-	-420 B	-0-					N	NO RPT					-0-

SNEED, J. T. WELL #: 2362 RRCID -> 158336 COMPL. DATE 02/29/1996 TOTAL DEPTH 1988 PERF. 1805 - 1818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	894	N	894	-0-	-0- B	-0-	894	3			N	-0-					-0-
07	1181	N	1181	-0-	-0- B	-0-	1181	3			N	-0-					-0-
08	1147	N	1147	-0-	-0- B	-0-	1147	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	943	N	943	-0-	-0- B	-0-	943	3			N	-0-					-0-
10	1299	N	1299	-0-	-0- B	-0-	1299	3			N	-0-					-0-
11	1110	N	NO RPT	-0-	-1110 B	-0-					N	NO RPT					-0-

SNEED, J. T. WELL #: 7201 RRCID -> 158444 COMPL. DATE 02/15/1996 TOTAL DEPTH 2095 PERF. 1698 - 1771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	423	N	423	-0-	-0- B	-0-	423	3			N	-0-					-0-
07	835	N	835	-0-	-0- B	-0-	835	3			N	-0-					-0-
08	813	N	813	-0-	-0- B	-0-	813	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	758	N	758	-0-	-0- B	-0-	758	3			N	-0-					-0-
10	845	N	845	-0-	-0- B	-0-	845	3			N	-0-					-0-
11	690	N	NO RPT	-0-	-690 B	-0-					N	NO RPT					-0-

ZELL WELL #: 7R RRCID -> 164770 COMPL. DATE 06/18/1997 TOTAL DEPTH 2125 PERF. 1704 - 1912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	900	#	982	-0-	82 B	-329	57	1	925	3	N	-0-					-0-
07	899	N	836	-0-	-63 B	-329	53	1	783	3	N	-0-					-0-
08	527	N	533	-0-	6 B	-323	214	1	319	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -323																	
09	960	N	956	-0-	-4 B	-323	72	1	884	3	N	-0-					-0-
10	837	N	-0-	-0-	-837 B	-323					N	-0-					-0-
11	510	N	NO RPT	-0-	-510 B	-323					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
THOMPSON WELL #: 6203 RRCID -> 174292 COMPL. DATE 11/06/1996 TOTAL DEPTH 2350 PERF. 1993 - 2183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SNEED -B- WELL #: 1901R RRCID -> 180689 COMPL. DATE 12/07/2000 TOTAL DEPTH 2100 PERF. 1742 - 1935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

SNEED -B- WELL #: 2404R RRCID -> 180690 COMPL. DATE 12/05/2000 TOTAL DEPTH 2070 PERF. 1724 - 1916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	886	N	886	-0-	-0-	B	-0-	886	3			N	-0-					-0-
07	868	N	851	-0-	-17	B	-0-	851	3			N	-0-					-0-
08	709	N	709	-0-	-0-	B	-0-	709	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	900	N	880	-0-	-20	B	-0-	880	3			N	-0-					-0-
10	910	N	910	-0-	-0-	B	-0-	910	3			N	-0-					-0-
11	690	N	-0-	-0-	-690	B	-0-					N	-0-					-0-

SNEED -B- WELL #: 2002R RRCID -> 181161 COMPL. DATE 12/13/2000 TOTAL DEPTH 2070 PERF. 1708 - 1900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1798	N	1798	-0-	-0-	B	-0-	1798	3			N	-0-					-0-
07	1861	N	1861	-0-	-0-	B	-0-	1861	3			N	-0-					-0-
08	1874	N	1874	-0-	-0-	B	-0-	1874	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1787	N	1787	-0-	-0-	B	-0-	1787	3			N	-0-					-0-
10	1851	N	1851	-0-	-0-	B	-0-	1851	3			N	-0-					-0-
11	983	N	-0-	-0-	-983	B	-0-					N	-0-					-0-

ZELLA A WELL #: 8 RRCID -> 186485 COMPL. DATE 09/01/2001 TOTAL DEPTH 2210 PERF. 2054 - 2066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	59	-0-	-121	B	-0-	59	3			N	-0-					-0-
07	155	N	-0-	-0-	-155	B	-0-					N	-0-					-0-
08	98	N	98	-0-	-0-	B	-0-	98	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	467	N	467	-0-	-0-	B	-0-	467	3			N	-0-					-0-
*10	354	N	354	-0-	-0-	B	-0-	354	3			N	-0-					-0-
11	90	N	NO RPT	-0-	-90	B	-0-					N	NO RPT					-0-

SNEED, J.T. WELL #: 1113 RRCID -> 198020 COMPL. DATE 10/03/2003 TOTAL DEPTH 2020 PERF. 1730 - 1897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	483	N	483	-0-	-0-	B	-0-	483	3			N	-0-					-0-
07	620	N	620	-0-	-0-	B	-0-	620	3			N	-0-					-0-
08	583	N	583	-0-	-0-	B	-0-	583	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	476	N	476	-0-	-0-	B	-0-	476	3			N	-0-					-0-
10	744	N	744	-0-	-0-	B	-0-	744	3			N	-0-					-0-
11	570	N	NO RPT	-0-	-570	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SNEED, J. T. WELL #: 2371 RRCID -> 201797 COMPL. DATE 10/13/2003 TOTAL DEPTH 1920 PERF. 1596 - 1814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	359	N	359	-0-	-0- B	-0-	359	3			N	-0-					-0-
07	34	N	34	-0-	-0- B	-0-	34	3			N	-0-					-0-
08	613	N	613	-0-	-0- B	-0-	613	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	580	N	580	-0-	-0- B	-0-	580	3			N	-0-					-0-
10	547	N	547	-0-	-0- B	-0-	547	3			N	-0-					-0-
11	600	N	NO RPT	-0-	-600 B	-0-					N	NO RPT					-0-

SNEED J.T. WELL #: 5091 RRCID -> 220193 COMPL. DATE 09/15/2005 TOTAL DEPTH 2059 PERF. 1558 - 1822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WISCHKAEMPER, KENNETH 932970
CHRISTIAN-SHAFFER WELL #: 3R RRCID -> 034364 COMPL. DATE 10/13/1964 TOTAL DEPTH 1996 PERF. 1721 - 1759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	-0-	-0-	-60 B	-0-					N	-0-					-0-
07	98	N	98	-0-	-0- B	-0-	98	2			N	-0-					-0-
08	107	N	107	-0-	-0- B	-0-	107	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	118	N	118	-0-	-0- B	-0-	118	2			N	-0-					-0-
10	93	N	79	-0-	-14 B	-0-	79	2			N	-0-					-0-
*11	104	N	104	-0-	-0- B	-0-	104	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH) 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
HERRMANN, J.B. 381190
THOMPSON WELL #: 1 RRCID -> 132151 COMPL. DATE N/A TOTAL DEPTH 3435 PERF. 2014 - 2300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PANTERA ENERGY COMPANY 638486
WELLS WELL #: 7 RRCID -> 203130 COMPL. DATE 03/26/2004 TOTAL DEPTH 3502 PERF. 2052 - 2164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	512	-0-	-148	-0-	512	3			N	-0-					-0-
07	691	N	691	-0-	-0-	-0-	691	3			N	-0-					-0-
08	1000	N	1000	-0-	-0-	-0-	1000	3			N	-0-					-0-
09	712	N	712	-0-	-0-	-0-	712	3			N	-0-					-0-
10	682	N	356	-0-	-326	-0-	356	3			N	-0-					-0-
11	960	N	672	-0-	-288	-0-	672	3			N	-0-					-0-

MCDOWELL, EMMA WELL #: 3 RRCID -> 209867 COMPL. DATE 08/29/2004 TOTAL DEPTH 3359 PERF. 2075 - 2365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
PIONEER NATURAL RES. USA, INC. 665748

THOMPSON WELL #: 2 R RRCID -> 037780 COMPL. DATE 07/11/1965 TOTAL DEPTH 2050 PERF. 1871 - 2022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	221	-0-	-19	-0-	221	3			N	-0-					-0-
07	248	N	190	-0-	-58	-0-	190	3			N	-0-					-0-
08	241	N	241	-0-	-0-	-0-	241	3			N	-0-					-0-
09	210	N	120	-0-	-90	-0-	120	3			N	-0-					-0-
10	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-
*11	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-

SNEED WELL #: 4 R RRCID -> 043504 COMPL. DATE 07/27/1967 TOTAL DEPTH 1950 PERF. 1777 - 1851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	714	-0-	-6	-0-	714	3			N	-0-					-0-
07	744	N	739	-0-	-5	-0-	739	3			N	-0-					-0-
08	768	N	768	-0-	-0-	-0-	768	3			N	-0-					-0-
09	720	N	393	-0-	-327	-0-	393	3			N	-0-					-0-
10	744	N	579	-0-	-165	-0-	579	3			N	-0-					-0-
*11	807	N	807	-0-	-0-	-0-	807	3			N	-0-					-0-

THOMPSON WELL #: 9R RRCID -> 156753 COMPL. DATE 12/15/1995 TOTAL DEPTH 2210 PERF. 1850 - 2210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	321	-0-	-39	-0-	321	3			N	-0-					-0-
07	310	N	218	-0-	-92	-0-	218	3			N	-0-					-0-
08	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
09	330	N	157	-0-	-173	-0-	157	3			N	-0-					-0-
10	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
*11	357	N	357	-0-	-0-	-0-	357	3			N	-0-					-0-

SNEED WELL #: 13R RRCID -> 158445 COMPL. DATE 04/08/1996 TOTAL DEPTH 2170 PERF. 1756 - 2085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	475	-0-	-35	-0-	475	3			N	-0-					-0-
07	434	N	418	-0-	-16	-0-	418	3			N	-0-					-0-
08	434	N	426	-0-	-8	-0-	426	3			N	-0-					-0-
09	480	N	221	-0-	-259	-0-	221	3			N	-0-					-0-
10	403	N	401	-0-	-2	-0-	401	3			N	-0-					-0-
*11	437	N	437	-0-	-0-	-0-	437	3			N	-0-					-0-

THOMPSON WELL #: 10R RRCID -> 158756 COMPL. DATE 04/15/1996 TOTAL DEPTH 2070 PERF. 1650 - 2070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	268	N	268	-0-	-0-	-0-	268	3			N	-0-					-0-
07	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
08	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-
09	180	N	101	-0-	-79	-0-	101	3			N	-0-					-0-
10	380	N	380	-0-	-0-	-0-	380	3			N	-0-					-0-
*11	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-

THOMPSON WELL #: 11R RRCID -> 159094 COMPL. DATE 06/16/1996 TOTAL DEPTH 2350 PERF. 1902 - 2182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	109	-0-	-11	-0-	109	3			N	-0-					-0-
07	124	N	74	-0-	-50	-0-	74	3			N	-0-					-0-
08	124	N	103	-0-	-21	-0-	103	3			N	-0-					-0-
09	120	N	52	-0-	-68	-0-	52	3			N	-0-					-0-
10	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
*11	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-

SNEED WELL #: 12R RRCID -> 159538 COMPL. DATE 06/23/1996 TOTAL DEPTH 2060 PERF. 1680 - 1990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	87	-0-	-3	-0-	87	3			N	-0-					-0-
07	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
08	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
09	90	N	53	-0-	-37	-0-	53	3			N	-0-					-0-
10	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
11	90	N	88	-0-	-2	-0-	88	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

THOMPSON WELL #: 12R RRCID -> 162718 COMPL. DATE 06/24/1997 TOTAL DEPTH 2400 PERF. 1939 - 2170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SNEED WELL #: 14R RRCID -> 166350 COMPL. DATE 09/22/1997 TOTAL DEPTH 2029 PERF. 1598 - 1932

06	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
07	186	N	135	-0-	-51	-0-	135	3			N	-0-					-0-
08	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
09	150	N	81	-0-	-69	-0-	81	3			N	-0-					-0-
10	124	N	109	-0-	-15	-0-	109	3			N	-0-					-0-
11	180	N	149	-0-	-31	-0-	149	3			N	-0-					-0-

SNEED WELL #: 18R RRCID -> 184113 COMPL. DATE 07/16/2001 TOTAL DEPTH 2200 PERF. 1764 - 2053

06	450	N	420	-0-	-30	-0-	420	3			N	-0-					-0-
07	434	N	303	-0-	-131	-0-	303	3			N	-0-					-0-
08	412	N	412	-0-	-0-	-0-	412	3			N	-0-					-0-
09	420	N	215	-0-	-205	-0-	215	3			N	-0-					-0-
10	406	N	406	-0-	-0-	-0-	406	3			N	-0-					-0-
*11	451	N	451	-0-	-0-	-0-	451	3			N	-0-					-0-

THOMPSON WELL #: 15R RRCID -> 184448 COMPL. DATE 08/14/2001 TOTAL DEPTH 2335 PERF. 1858 - 2111

06	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-
07	341	N	256	-0-	-85	-0-	256	3			N	-0-					-0-
08	324	N	324	-0-	-0-	-0-	324	3			N	-0-					-0-
09	330	N	175	-0-	-155	-0-	175	3			N	-0-					-0-
10	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-
*11	364	N	364	-0-	-0-	-0-	364	3			N	-0-					-0-

THOMPSON WELL #: 14R RRCID -> 185243 COMPL. DATE 07/30/2001 TOTAL DEPTH 2200 PERF. 1808 - 2084

06	960	N	831	-0-	-129	-0-	831	3			N	-0-					-0-
07	961	N	765	-0-	-196	-0-	765	3			N	-0-					-0-
08	961	N	851	-0-	-110	-0-	851	3			N	-0-					-0-
09	840	N	679	-0-	-161	-0-	679	3			N	-0-					-0-
10	795	N	795	-0-	-0-	-0-	795	3			N	-0-					-0-
*11	1039	N	1039	-0-	-0-	-0-	1039	3			N	-0-					-0-

SNEED WELL #: 20R RRCID -> 190640 COMPL. DATE 08/23/2002 TOTAL DEPTH 2134 PERF. 1650 - 1854

06	180	N	176	-0-	-4	-0-	176	3			N	-0-					-0-
07	186	N	121	-0-	-65	-0-	121	3			N	-0-					-0-
08	186	N	176	-0-	-10	-0-	176	3			N	-0-					-0-
09	180	N	91	-0-	-89	-0-	91	3			N	-0-					-0-
10	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
11	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-

THOMPSON WELL #: 16R RRCID -> 190756 COMPL. DATE 09/09/2002 TOTAL DEPTH 2135 PERF. 1680 - 1910

06	1020	N	912	-0-	-108	-0-	912	3			N	-0-					-0-
07	1023	N	892	-0-	-131	-0-	892	3			N	-0-					-0-
08	1055	N	1055	-0-	-0-	-0-	1055	3			N	-0-					-0-
09	900	N	496	-0-	-404	-0-	496	3			N	-0-					-0-
10	955	N	955	-0-	-0-	-0-	955	3			N	-0-					-0-
*11	1074	N	1074	-0-	-0-	-0-	1074	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

THOMPSON WELL #: 18R RRCID -> 190913 COMPL. DATE 09/09/2002 TOTAL DEPTH 2260 PERF. 1812 - 2050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
07	217	N	200	-0-	-17	-0-	200	3			N	-0-					-0-
08	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
09	210	N	179	-0-	-31	-0-	179	3			N	-0-					-0-
10	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
*11	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-

SNEED WELL #: 19R RRCID -> 190915 COMPL. DATE 08/20/2002 TOTAL DEPTH 2175 PERF. 1764 - 1988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	360	-0-	-0-	-0-	360	3			N	-0-					-0-
07	372	N	311	-0-	-61	-0-	311	3			N	-0-					-0-
08	398	N	398	-0-	-0-	-0-	398	3			N	-0-					-0-
09	360	N	188	-0-	-172	-0-	188	3			N	-0-					-0-
10	353	N	353	-0-	-0-	-0-	353	3			N	-0-					-0-
11	390	N	382	-0-	-8	-0-	382	3			N	-0-					-0-

THOMPSON WELL #: 17R RRCID -> 191153 COMPL. DATE 09/16/2002 TOTAL DEPTH 2134 PERF. 1734 - 1965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	347	-0-	-13	-0-	347	3			N	-0-					-0-
07	372	N	330	-0-	-42	-0-	330	3			N	-0-					-0-
08	372	N	365	-0-	-7	-0-	365	3			N	-0-					-0-
09	360	N	291	-0-	-69	-0-	291	3			N	-0-					-0-
10	380	N	380	-0-	-0-	-0-	380	3			N	-0-					-0-
*11	370	N	370	-0-	-0-	-0-	370	3			N	-0-					-0-

THOMPSON WELL #: 19R RRCID -> 191178 COMPL. DATE 09/16/2002 TOTAL DEPTH 2174 PERF. 1745 - 2067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	337	-0-	-53	-0-	337	3			N	-0-					-0-
07	372	N	231	-0-	-141	-0-	231	3			N	-0-					-0-
08	372	N	372	-0-	-0-	-0-	372	3			N	-0-					-0-
09	330	N	179	-0-	-151	-0-	179	3			N	-0-					-0-
10	339	N	339	-0-	-0-	-0-	339	3			N	-0-					-0-
*11	388	N	388	-0-	-0-	-0-	388	3			N	-0-					-0-

THOMPSON WELL #: 20R RRCID -> 191261 COMPL. DATE 09/16/2002 TOTAL DEPTH 2092 PERF. 1660 - 1966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
07	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
08	20	N	20	-0-	-0-	-0-	20	3			N	-0-					-0-
09	11	N	-0-	-0-	-11	-0-					N	-0-					-0-
10	31	N	1	-0-	-30	-0-	1	3			N	-0-					-0-
11	30	N	6	-0-	-24	-0-	6	3			N	-0-					-0-

SNEED WELL #: 24R RRCID -> 195614 COMPL. DATE 05/27/2003 TOTAL DEPTH 2130 PERF. 1694 - 1906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	179	-0-	-1	-0-	179	3			N	-0-					-0-
07	186	N	110	-0-	-76	-0-	110	3			N	-0-					-0-
08	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
09	180	N	101	-0-	-79	-0-	101	3			N	-0-					-0-
10	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
*11	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-

SNEED WELL #: 21R RRCID -> 196393 COMPL. DATE 07/15/2003 TOTAL DEPTH 2035 PERF. 1572 - 1788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-
07	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
08	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
09	210	N	110	-0-	-100	-0-	110	3			N	-0-					-0-
10	217	N	183	-0-	-34	-0-	183	3			N	-0-					-0-
*11	237	N	237	-0-	-0-	-0-	237	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

THOMPSON WELL #: 21R RRCID -> 196452 COMPL. DATE 07/07/2003 TOTAL DEPTH 2102 PERF. 1786 - 1940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	310	-0-	-50	-0-	310	3			N	-0-					-0-
07	341	N	247	-0-	-94	-0-	247	3			N	-0-					-0-
08	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-
09	300	N	159	-0-	-141	-0-	159	3			N	-0-					-0-
10	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
*11	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-

THOMPSON WELL #: 22R RRCID -> 197907 COMPL. DATE 07/11/2003 TOTAL DEPTH 2080 PERF. 1781 - 1903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	556	-0-	-14	-0-	556	3			N	-0-					-0-
07	527	N	466	-0-	-61	-0-	466	3			N	-0-					-0-
08	527	N	518	-0-	-9	-0-	518	3			N	-0-					-0-
09	570	N	279	-0-	-291	-0-	279	3			N	-0-					-0-
10	478	N	478	-0-	-0-	-0-	478	3			N	-0-					-0-
*11	563	N	563	-0-	-0-	-0-	563	3			N	-0-					-0-

SNEED WELL #: 22R RRCID -> 197908 COMPL. DATE 07/29/2003 TOTAL DEPTH 2080 PERF. 1733 - 1924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-
07	217	N	213	-0-	-4	-0-	213	3			N	-0-					-0-
08	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
09	210	N	117	-0-	-93	-0-	117	3			N	-0-					-0-
10	217	N	153	-0-	-64	-0-	153	3			N	-0-					-0-
*11	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-

SNEED WELL #: 23R RRCID -> 197909 COMPL. DATE 09/05/2003 TOTAL DEPTH 2060 PERF. 1708 - 1815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	146	-0-	-4	-0-	146	3			N	-0-					-0-
07	155	N	148	-0-	-7	-0-	148	3			N	-0-					-0-
08	155	N	152	-0-	-3	-0-	152	3			N	-0-					-0-
09	150	N	77	-0-	-73	-0-	77	3			N	-0-					-0-
10	155	N	134	-0-	-21	-0-	134	3			N	-0-					-0-
*11	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-

SNEED WELL #: 25R RRCID -> 197930 COMPL. DATE 06/16/2003 TOTAL DEPTH 2130 PERF. 1780 - 1916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	515	-0-	-55	-0-	515	3			N	-0-					-0-
07	589	N	526	-0-	-63	-0-	526	3			N	-0-					-0-
08	589	N	580	-0-	-9	-0-	580	3			N	-0-					-0-
09	510	N	294	-0-	-216	-0-	294	3			N	-0-					-0-
10	527	N	411	-0-	-116	-0-	411	3			N	-0-					-0-
*11	644	N	644	-0-	-0-	-0-	644	3			N	-0-					-0-

THOMPSON WELL #: 24R RRCID -> 220573 COMPL. DATE 08/28/2006 TOTAL DEPTH 2215 PERF. 1730 - 2014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	317	-0-	-43	-0-	317	3			N	-0-					-0-
07	372	N	242	-0-	-130	-0-	242	3			N	-0-					-0-
08	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-
09	330	N	162	-0-	-168	-0-	162	3			N	-0-					-0-
10	336	N	336	-0-	-0-	-0-	336	3			N	-0-					-0-
*11	358	N	358	-0-	-0-	-0-	358	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
SCOUT ENERGY MANAGEMENT LLC 760218
SNEED ESTATE B WELL #: 3501 RRCID -> 152085 COMPL. DATE 09/21/1994 TOTAL DEPTH 3525 PERF. 1962 - 2024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	527	N	527	-0-	-0-	-0-	527	3			N	-0-					-0-
07	703	N	703	-0-	-0-	-0-	703	3			N	-0-					-0-
08	710	N	710	-0-	-0-	-0-	710	3			N	-0-					-0-
09	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-
10	731	N	731	-0-	-0-	-0-	731	3			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMPSON WELL #: 9401 RRCID -> 152897 COMPL. DATE 02/06/1995 TOTAL DEPTH 2285 PERF. 1904 - 2137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
07	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-
08	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
09	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-
10	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
11	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

THOMPSON WELL #: 9402 RRCID -> 152903 COMPL. DATE 02/07/1995 TOTAL DEPTH 2325 PERF. 1979 - 2069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
07	239	N	239	-0-	-0-	-0-	239	3			N	-0-					-0-
08	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
09	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
10	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

THOMPSON WELL #: 6201 RRCID -> 153399 COMPL. DATE 02/15/1995 TOTAL DEPTH 2341 PERF. 1972 - 2139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-
07	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-
08	324	N	324	-0-	-0-	-0-	324	3			N	-0-					-0-
09	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
10	324	N	324	-0-	-0-	-0-	324	3			N	-0-					-0-
11	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

SNEED "A" WELL #: 3R RRCID -> 154084 COMPL. DATE 04/16/1995 TOTAL DEPTH 2175 PERF. 1785 - 2165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
09	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BRENT WELL #: 423R RRCID -> 154563 COMPL. DATE 06/13/1995 TOTAL DEPTH 2315 PERF. 1865 - 2315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	165	-0-	-45	-0-	165	3			N	-0-					357
07	186	N	124	-0-	-62	-0-	124	3			N	-0-					357
08	186	N	116	-0-	-70	-0-	116	3			N	-0-					357
09	180	N	90	-0-	-90	-0-	90	3			N	-0-					357
10	124	N	78	-0-	-46	-0-	78	3			N	-0-					357
11	120	N	-0-	-0-	-120	-0-					N	-0-					-0-

THOMPSON WELL #: 263R RRCID -> 154565 COMPL. DATE 06/05/1995 TOTAL DEPTH 2310 PERF. 1864 - 2310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	65	-0-	-25	-0-	65	3			N	-0-					49
07	93	N	33	-0-	-60	-0-	33	3			N	-0-					49
08	62	N	17	-0-	-45	-0-	17	3			N	-0-					49
09	60	N	22	-0-	-38	-0-	22	3			N	-0-					49
10	31	N	23	-0-	-8	-0-	23	3			N	-0-					49
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BROWN 'C' WELL #: 2022R RRCID -> 154734 COMPL. DATE 05/25/1995 TOTAL DEPTH 2298 PERF. 1842 - 2256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	142	N	142	-0-	-0-	-0-	142	3			N	-0-					77
07	113	N	113	-0-	-0-	-0-	113	3			N	-0-					77
08	124	N	104	-0-	-20	-0-	104	3			N	-0-					77
09	150	N	103	-0-	-47	-0-	103	3			N	-0-					77
10	124	N	89	-0-	-35	-0-	89	3			N	-0-					77
11	90	N	-0-	-0-	-90	-0-					N	-0-					-0-

THOMPSON WELL #: 6501 RRCID -> 155204 COMPL. DATE 05/01/1995 TOTAL DEPTH 2400 PERF. 1908 - 2128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN 'D' WELL #: 3036R RRCID -> 155594 COMPL. DATE 07/17/1995 TOTAL DEPTH 2161 PERF. 1700 - 2095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	56	N	56	-0-	-0-	-0-	56	3			N	-0-					-0-
09	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	60	N	-0-	-0-	-60	-0-					N	-0-					-0-

BROWN "B" WELL #: 3034R RRCID -> 155695 COMPL. DATE 07/27/1995 TOTAL DEPTH 2307 PERF. 1820 - 2252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	269	-0-	-61	-0-	114	1	155	3	N	-0-					144
07	310	N	237	-0-	-73	-0-	114	1	123	3	N	-0-					144
08	310	N	283	-0-	-27	-0-	150	1	133	3	N	-0-					144
09	280	N	280	-0-	-0-	-0-	150	1	130	3	N	-0-					144
10	293	N	293	-0-	-0-	-0-	150	1	143	3	N	-0-					144
11	270	N	-0-	-0-	-270	-0-					N	-0-					-0-

COONS, R.S. WELL #: 1051 RRCID -> 155827 COMPL. DATE 08/16/1995 TOTAL DEPTH 2390 PERF. 1948 - 2121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
07	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
08	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
09	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
10	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-
11	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

SNEED ESTATE WELL #: 1901 RRCID -> 155837 COMPL. DATE 08/16/1995 TOTAL DEPTH 2338 PERF. 1902 - 2095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SNEED 'A' WELL #: 3020R RRCID -> 156133 COMPL. DATE 10/19/1995 TOTAL DEPTH 2230 PERF. 1840 - 2064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	615	N	615	-0-	-0-	-0-	615	3			N	-0-					-0-
07	610	N	610	-0-	-0-	-0-	610	3			N	-0-					-0-
08	658	N	658	-0-	-0-	-0-	658	3			N	-0-					-0-
09	662	N	662	-0-	-0-	-0-	662	3			N	-0-					-0-
10	667	N	667	-0-	-0-	-0-	667	3			N	-0-					-0-
11	600	N	-0-	-0-	-600	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

THOMPSON WELL #: 6202 RRCID -> 156157 COMPL. DATE 08/19/1995 TOTAL DEPTH 2400 PERF. 2011 - 2158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COON, R.S. WELL #: 1052 RRCID -> 156198 COMPL. DATE 10/06/1995 TOTAL DEPTH 2374 PERF. 2061 - 2200

06	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
07	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
08	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
09	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
10	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
11	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

BROWN WELL #: 3104R RRCID -> 156562 COMPL. DATE 10/08/1995 TOTAL DEPTH 2430 PERF. 1978 - 2266

06	5	N	5	-0-	-0-	-0-	5	3			N	-0-					129
07	10	N	10	-0-	-0-	-0-	10	3			N	-0-					129
08	7	N	7	-0-	-0-	-0-	7	3			N	-0-					129
09	10	N	10	-0-	-0-	-0-	10	3			N	-0-					129
10	11	N	11	-0-	-0-	-0-	11	3			N	-0-					129
11	7	N	-0-	-0-	-7	-0-					N	-0-					-0-

SNEED "A" WELL #: 5050R RRCID -> 156564 COMPL. DATE 10/26/1995 TOTAL DEPTH 2275 PERF. 1848 - 2027

06	690	N	499	-0-	-191	-0-	499	3			N	-0-					-0-
07	751	N	751	-0-	-0-	-0-	751	3			N	-0-					-0-
08	713	N	666	-0-	-47	-0-	666	3			N	-0-					-0-
09	631	N	631	-0-	-0-	-0-	631	3			N	-0-					-0-
10	744	N	642	-0-	-102	-0-	642	3			N	-0-					-0-
11	630	N	609	-0-	-21	-0-	609	3			N	-0-					-0-

JESTER WELL #: 2018R RRCID -> 156566 COMPL. DATE 10/26/1995 TOTAL DEPTH 2434 PERF. 1942 - 2149

06	540	N	503	-0-	-37	-0-	117	1	386	3	N	-0-					115
07	558	N	519	-0-	-39	-0-	117	1	402	3	N	-0-					115
08	553	N	553	-0-	-0-	-0-	155	1	398	3	N	-0-					115
09	538	N	538	-0-	-0-	-0-	155	1	383	3	N	-0-					115
10	546	N	546	-0-	-0-	-0-	155	1	391	3	N	-0-					115
11	540	N	-0-	-0-	-540	-0-					N	-0-					-0-

SNEED WELL #: 3021R RRCID -> 156948 COMPL. DATE 12/08/1995 TOTAL DEPTH 2193 PERF. 1764 - 2090

06	366	N	366	-0-	-0-	-0-	366	3			N	-0-					-0-
07	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-
08	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-
09	367	N	367	-0-	-0-	-0-	367	3			N	-0-					-0-
10	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-
11	360	N	-0-	-0-	-360	-0-					N	-0-					-0-

SNEED "C" WELL #: 4050R RRCID -> 156962 COMPL. DATE 01/03/1996 TOTAL DEPTH 2200 PERF. 1876 - 2136

06	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
07	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-
08	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-
09	270	N	259	-0-	-11	-0-	259	3			N	-0-					-0-
10	279	N	263	-0-	-16	-0-	263	3			N	-0-					-0-
11	270	N	-0-	-0-	-270	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
COON, R. S. WELL #: 1053 RRCID -> 157024 COMPL. DATE N/A TOTAL DEPTH 2368 PERF. 1912 - 2144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMPSON WELL #: 2101 RRCID -> 157606 COMPL. DATE 01/04/1996 TOTAL DEPTH 3231 PERF. 2008 - 2237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
07	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
08	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
09	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
10	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-
11	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

SNEED "A" WELL #: 2049R RRCID -> 160774 COMPL. DATE 07/11/1996 TOTAL DEPTH 2100 PERF. 1762 - 1918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	88	-0-	-2	-0-	88	3			N	-0-					-0-
07	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
08	93	N	80	-0-	-13	-0-	80	3			N	-0-					-0-
09	90	N	82	-0-	-8	-0-	82	3			N	-0-					-0-
10	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-
11	90	N	-0-	-0-	-90	-0-					N	-0-					-0-

THOMPSON WELL #: 2401 RRCID -> 160790 COMPL. DATE 09/09/1996 TOTAL DEPTH 2400 PERF. 2131 - 2272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
07	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
08	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
09	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
10	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

THOMPSON WELL #: 6602 RRCID -> 166386 COMPL. DATE 10/01/1997 TOTAL DEPTH 2446 PERF. 2092 - 2282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SNEED "A" WELL #: 7050R RRCID -> 168316 COMPL. DATE 12/18/1997 TOTAL DEPTH 2250 PERF. 1975 - 2119

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	225	-0-	-135	-0-	225	3			N	-0-					-0-
07	459	N	459	-0-	-0-	-0-	459	3			N	-0-					-0-
08	382	N	382	-0-	-0-	-0-	382	3			N	-0-					-0-
09	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-
10	372	N	360	-0-	-12	-0-	360	3			N	-0-					-0-
11	360	N	-0-	-0-	-360	-0-					N	-0-					-0-

BROWN "A" WELL #: 3064R RRCID -> 174279 COMPL. DATE 08/27/1999 TOTAL DEPTH 2300 PERF. 1969 - 2170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	83	N	83	-0-	-0-	-0-	83	3			N	-0-					155
07	93	N	91	-0-	-2	-0-	91	3			N	-0-					155
08	93	N	89	-0-	-4	-0-	89	3			N	-0-					155
09	90	N	87	-0-	-3	-0-	87	3			N	-0-					155
10	93	N	89	-0-	-4	-0-	89	3			N	-0-					155
11	90	N	-0-	-0-	-90	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BROWN "C" WELL #: 4022R RRCID -> 174280 COMPL. DATE 08/19/1999 TOTAL DEPTH 2400 PERF. 1962 - 2121

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1	N	1	-0-	-0-	-0-	1	3			N	-0-					354
07	0	N	-0-	-0-	-0-	-0-					N	-0-					354
08	2	N	-0-	-0-	-2	-0-					N	-0-					354
09	1	N	-0-	-0-	-1	-0-					N	-0-					354
10	0	N	-0-	-0-	-0-	-0-					N	-0-					354
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN "B" WELL #: 4034R RRCID -> 174326 COMPL. DATE 09/16/1999 TOTAL DEPTH 2300 PERF. 1902 - 2096

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	437	-0-	-73	-0-	113	1	324	3	N	-0-					206
07	496	N	269	-0-	-227	-0-	113	1	156	3	N	-0-					206
08	496	N	322	-0-	-174	-0-	100	1	222	3	N	-0-					206
09	450	N	367	-0-	-83	-0-	125	1	242	3	N	-0-					206
10	303	N	303	-0-	-0-	-0-	100	1	203	3	N	-0-					206
11	300	N	-0-	-0-	-300	-0-					N	-0-					-0-

BROWN "B" WELL #: 5034R RRCID -> 174901 COMPL. DATE 10/07/1999 TOTAL DEPTH 2400 PERF. 1866 - 1992

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	163	-0-	-17	-0-	163	3			N	-0-					20
07	162	N	162	-0-	-0-	-0-	162	3			N	-0-					20
08	163	N	163	-0-	-0-	-0-	163	3			N	-0-					20
09	158	N	158	-0-	-0-	-0-	158	3			N	-0-					20
10	163	N	163	-0-	-0-	-0-	163	3			N	-0-					20
11	150	N	-0-	-0-	-150	-0-					N	-0-					-0-

BROWN "C" WELL #: 5022R RRCID -> 175049 COMPL. DATE 11/04/1999 TOTAL DEPTH 2300 PERF. 1832 - 2054

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	482	-0-	-28	-0-	120	1	362	3	N	-0-					29
07	558	N	446	-0-	-112	-0-	120	1	326	3	N	-0-					29
08	539	N	539	-0-	-0-	-0-	155	1	384	3	N	-0-					29
09	547	N	547	-0-	-0-	-0-	155	1	392	3	N	-0-					29
10	565	N	565	-0-	-0-	-0-	155	1	410	3	N	-0-					29
11	510	N	-0-	-0-	-510	-0-					N	-0-					-0-

BROWN "A" WELL #: 4064R RRCID -> 175088 COMPL. DATE 10/28/1999 TOTAL DEPTH 2300 PERF. 1884 - 2110

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	252	-0-	-78	-0-	87	1	165	3	N	-0-					191
07	227	N	227	-0-	-0-	-0-	87	1	140	3	N	-0-					191
08	291	N	291	-0-	-0-	-0-	115	1	176	3	N	-0-					191
09	299	N	299	-0-	-0-	-0-	125	1	174	3	N	-0-					191
10	258	N	258	-0-	-0-	-0-	105	1	153	3	N	-0-					191
11	270	N	-0-	-0-	-270	-0-					N	-0-					-0-

BROWN "C" WELL #: 3022R RRCID -> 175090 COMPL. DATE 10/27/1999 TOTAL DEPTH 2300 PERF. 1891 - 2126

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	110	-0-	-10	-0-	110	3			N	-0-					99
07	93	N	87	-0-	-6	-0-	87	3			N	-0-					99
08	93	N	84	-0-	-9	-0-	84	3			N	-0-					99
09	120	N	73	-0-	-47	-0-	73	3			N	-0-					99
10	93	N	68	-0-	-25	-0-	68	3			N	-0-					99
11	90	N	-0-	-0-	-90	-0-					N	-0-					-0-

BROWN "A" WELL #: 5064R RRCID -> 175207 COMPL. DATE 12/04/1999 TOTAL DEPTH 2300 PERF. 1842 - 2132

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	472	-0-	-8	-0-	114	1	358	3	N	-0-					441
07	412	N	412	-0-	-0-	-0-	114	1	298	3	N	-0-					441
08	542	N	542	-0-	-0-	-0-	155	1	387	3	N	-0-					441
09	531	N	531	-0-	-0-	-0-	155	1	376	3	N	-0-					441
10	569	N	569	-0-	-0-	-0-	155	1	414	3	N	-0-					441
11	510	N	-0-	-0-	-510	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BROWN "D" WELL #: 5036R RRCID -> 175592 COMPL. DATE 01/04/2000 TOTAL DEPTH 2200 PERF. 1746 - 2060

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	251	-0-	-19	-0-	108	1	143	3	N	-0-					37
07	279	N	204	-0-	-75	-0-	108	1	96	3	N	-0-					37
08	248	N	167	-0-	-81	-0-	85	1	82	3	N	-0-					37
09	265	N	265	-0-	-0-	-0-	135	1	130	3	N	-0-					37
10	286	N	286	-0-	-0-	-0-	140	1	146	3	N	-0-					37
11	150	N	-0-	-0-	-150	-0-					N	-0-					-0-

BROWN "D" WELL #: 4036R RRCID -> 175593 COMPL. DATE 01/04/2000 TOTAL DEPTH 2180 PERF. 1733 - 2064

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	14	-0-	-16	-0-	14	3			N	-0-					-0-
07	31	N	11	-0-	-20	-0-	11	3			N	-0-					-0-
08	31	N	11	-0-	-20	-0-	11	3			N	-0-					-0-
09	14	N	11	-0-	-3	-0-	11	3			N	-0-					-0-
10	17	N	17	-0-	-0-	-0-	17	3			N	-0-					-0-
11	11	N	-0-	-0-	-11	-0-					N	-0-					-0-

BROWN "B" WELL #: 6034R RRCID -> 175598 COMPL. DATE 12/20/1999 TOTAL DEPTH 2250 PERF. 1785 - 2044

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1080	N	761	-0-	-319	-0-	90	1	671	3	N	-0-					64
07	1116	N	185	-0-	-931	-0-	90	1	95	3	N	-0-					64
08	1116	N	119	-0-	-997	-0-	35	1	84	3	N	-0-					64
09	750	N	112	-0-	-638	-0-	40	1	72	3	N	-0-					64
10	186	N	157	-0-	-29	-0-	45	1	112	3	N	-0-					64
11	120	N	-0-	-0-	-120	-0-					N	-0-					-0-

SNEED "A" WELL #: 5033R RRCID -> 176057 COMPL. DATE 11/20/1999 TOTAL DEPTH 2300 PERF. 1727 - 2023

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
07	124	N	110	-0-	-14	-0-	110	3			N	-0-					-0-
08	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
09	120	N	58	-0-	-62	-0-	58	3			N	-0-					-0-
10	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
11	120	N	-0-	-0-	-120	-0-					N	-0-					-0-

SNEED "A" WELL #: 6020R RRCID -> 176058 COMPL. DATE 12/04/1999 TOTAL DEPTH 2200 PERF. 1698 - 2078

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	367	-0-	-53	-0-	367	3			N	-0-					-0-
07	403	N	385	-0-	-18	-0-	385	3			N	-0-					-0-
08	434	N	428	-0-	-6	-0-	428	3			N	-0-					-0-
09	386	N	386	-0-	-0-	-0-	386	3			N	-0-					-0-
10	395	N	395	-0-	-0-	-0-	395	3			N	-0-					-0-
11	420	N	-0-	-0-	-420	-0-					N	-0-					-0-

SNEED "A" WELL #: 4033R RRCID -> 176059 COMPL. DATE 11/18/1999 TOTAL DEPTH 2200 PERF. 1763 - 2048

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	54	-0-	-36	-0-	54	3			N	-0-					10
07	62	N	43	-0-	-19	-0-	43	3			N	-0-					10
08	62	N	53	-0-	-9	-0-	53	3			N	-0-					10
09	60	N	57	-0-	-3	-0-	57	3			N	-0-					10
10	69	N	69	-0-	-0-	-0-	69	3			N	-0-					10
11	60	N	-0-	-0-	-60	-0-					N	-0-					-0-

SNEED "A" WELL #: 5020R RRCID -> 176060 COMPL. DATE 11/24/1999 TOTAL DEPTH 2250 PERF. 1765 - 2030

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	255	N	255	-0-	-0-	-0-	255	3			N	-0-					6
07	259	N	259	-0-	-0-	-0-	259	3			N	-0-					6
08	279	N	259	-0-	-20	-0-	259	3			N	-0-					6
09	270	N	255	-0-	-15	-0-	255	3			N	-0-					6
10	259	N	259	-0-	-0-	-0-	259	3			N	-0-					6
11	240	N	-0-	-0-	-240	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED "A" WELL #: 4020R RRCID -> 176061 COMPL. DATE 11/21/1999 TOTAL DEPTH 2250 PERF. 1780 - 2142

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	15	N	13	-0-	-2	-0-	13	3			N	-0-					-0-
07	13	N	6	-0-	-7	-0-	6	3			N	-0-					-0-
08	12	N	-0-	-0-	-12	-0-					N	-0-					-0-
09	13	N	-0-	-0-	-13	-0-					N	-0-					-0-
10	6	N	-0-	-0-	-6	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN "B" WELL #: 1134R RRCID -> 177289 COMPL. DATE 05/04/2000 TOTAL DEPTH 2280 PERF. 1934 - 2088

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					188
07	0	N	-0-	-0-	-0-	-0-					N	-0-					188
08	0	N	-0-	-0-	-0-	-0-					N	-0-					188
09	0	N	-0-	-0-	-0-	-0-					N	-0-					188
10	0	N	-0-	-0-	-0-	-0-					N	-0-					188
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN "B" WELL #: 8034R RRCID -> 177293 COMPL. DATE 05/04/2000 TOTAL DEPTH 2250 PERF. 1832 - 2075

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	999	N	999	-0-	-0-	-0-	119	1	880	3	N	-0-					78
07	1023	N	575	-0-	-448	-0-	119	1	456	3	N	-0-					78
08	1023	N	671	-0-	-352	-0-	155	1	516	3	N	-0-					78
09	990	N	662	-0-	-328	-0-	150	1	512	3	N	-0-					78
10	670	N	670	-0-	-0-	-0-	150	1	520	3	N	-0-					78
11	660	N	-0-	-0-	-660	-0-					N	-0-					-0-

BROWN "B" WELL #: 9034R RRCID -> 177294 COMPL. DATE 04/28/2000 TOTAL DEPTH 2200 PERF. 1795 - 2156

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
07	186	N	170	-0-	-16	-0-	170	3			N	-0-					-0-
08	186	N	183	-0-	-3	-0-	183	3			N	-0-					-0-
09	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
10	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
11	180	N	-0-	-0-	-180	-0-					N	-0-					-0-

BROWN "B" WELL #: 7034R RRCID -> 177654 COMPL. DATE 05/12/2000 TOTAL DEPTH 2306 PERF. 1838 - 2086

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	298	-0-	-62	-0-	115	1	183	3	N	-0-					258
07	341	N	274	-0-	-67	-0-	115	1	159	3	N	-0-					258
08	331	N	331	-0-	-0-	-0-	150	1	181	3	N	-0-					258
09	327	N	327	-0-	-0-	-0-	155	1	172	3	N	-0-					258
10	342	N	342	-0-	-0-	-0-	155	1	187	3	N	-0-					258
11	330	N	-0-	-0-	-330	-0-					N	-0-					-0-

BROWN "A" WELL #: 6064R RRCID -> 177661 COMPL. DATE 05/12/2000 TOTAL DEPTH 2350 PERF. 1920 - 2172

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	270	-0-	-30	-0-	119	1	151	3	N	-0-					408
07	310	N	271	-0-	-39	-0-	119	1	152	3	N	-0-					408
08	305	N	305	-0-	-0-	-0-	155	1	150	3	N	-0-					408
09	300	N	300	-0-	-0-	-0-	155	1	145	3	N	-0-					408
10	307	N	307	-0-	-0-	-0-	155	1	152	3	N	-0-					408
11	300	N	-0-	-0-	-300	-0-					N	-0-					-0-

THOMPSON WELL #: 3063R RRCID -> 177732 COMPL. DATE 05/11/2000 TOTAL DEPTH 2370 PERF. 2002 - 2227

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	107	-0-	-13	-0-	107	3			N	-0-					130
07	103	N	103	-0-	-0-	-0-	103	3			N	-0-					130
08	124	N	106	-0-	-18	-0-	106	3			N	-0-					130
09	120	N	102	-0-	-18	-0-	102	3			N	-0-					130
10	106	N	106	-0-	-0-	-0-	106	3			N	-0-					130
11	90	N	-0-	-0-	-90	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

THOMPSON WELL #: 4063R RRCID -> 177733 COMPL. DATE 05/11/2000 TOTAL DEPTH 2320 PERF. 1992 - 2149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	164	N	164	-0-	-0-	-0-	60	1	104	3	N	-0-			10
07	117	N	117	-0-	-0-	-0-	60	1	57	3	N	-0-			10
08	124	N	47	-0-	-77	-0-	21	1	26	3	N	-0-			10
09	150	N	45	-0-	-105	-0-	21	1	24	3	N	-0-			10
10	124	N	80	-0-	-44	-0-	36	1	44	3	N	-0-			10
11	60	N	-0-	-0-	-60	-0-					N	-0-			-0-

BROWN "C" WELL #: 9022R RRCID -> 177734 COMPL. DATE 05/27/2000 TOTAL DEPTH 2350 PERF. 2014 - 2184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	90	N	82	-0-	-8	-0-	82	3			N	-0-			27
07	62	N	58	-0-	-4	-0-	58	3			N	-0-			27
08	93	N	90	-0-	-3	-0-	90	3			N	-0-			27
09	90	N	80	-0-	-10	-0-	80	3			N	-0-			27
10	70	N	70	-0-	-0-	-0-	70	3			N	-0-			27
11	90	N	-0-	-0-	-90	-0-					N	-0-			-0-

BROWN "C" WELL #: 8022R RRCID -> 177735 COMPL. DATE 05/24/2000 TOTAL DEPTH 2300 PERF. 1937 - 2154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1140	N	1096	-0-	-44	-0-	120	1	976	3	N	-0-			298
07	1209	N	1142	-0-	-67	-0-	120	1	1022	3	N	-0-			298
08	1165	N	1165	-0-	-0-	-0-	155	1	1010	3	N	-0-			298
09	1139	N	1139	-0-	-0-	-0-	155	1	984	3	N	-0-			298
10	1178	N	1178	-0-	-0-	-0-	155	1	1023	3	N	-0-			298
11	1140	N	-0-	-0-	-1140	-0-					N	-0-			-0-

SNEED "A" WELL #: 8050R RRCID -> 177736 COMPL. DATE 06/07/2000 TOTAL DEPTH 2205 PERF. 1838 - 2086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	180	N	136	-0-	-44	-0-	136	3			N	-0-			-0-
07	186	N	180	-0-	-6	-0-	180	3			N	-0-			-0-
08	186	N	170	-0-	-16	-0-	170	3			N	-0-			-0-
09	163	N	163	-0-	-0-	-0-	163	3			N	-0-			-0-
10	186	N	167	-0-	-19	-0-	167	3			N	-0-			-0-
11	150	N	-0-	-0-	-150	-0-					N	-0-			-0-

BROWN "A" WELL #: 7064R RRCID -> 177737 COMPL. DATE 05/18/2000 TOTAL DEPTH 2350 PERF. 1925 - 2188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-			14
07	0	N	-0-	-0-	-0-	-0-					N	-0-			14
08	0	N	-0-	-0-	-0-	-0-					N	-0-			14
09	0	N	-0-	-0-	-0-	-0-					N	-0-			14
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			14
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

BROWN "C" WELL #: 6022R RRCID -> 178123 COMPL. DATE 06/10/2000 TOTAL DEPTH 2300 PERF. 1994 - 2102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	545	N	545	-0-	-0-	-0-	545	3			N	-0-			162
07	527	N	505	-0-	-22	-0-	505	3			N	-0-			162
08	526	N	526	-0-	-0-	-0-	526	3			N	-0-			162
09	540	N	509	-0-	-31	-0-	509	3			N	-0-			162
10	510	N	510	-0-	-0-	-0-	510	3			N	-0-			162
11	510	N	-0-	-0-	-510	-0-					N	-0-			-0-

BROWN "C" WELL #: 7022R RRCID -> 178124 COMPL. DATE 06/10/2000 TOTAL DEPTH 2275 PERF. 1902 - 2141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	150	N	15	-0-	-135	-0-	5	1	10	3	N	-0-			118
07	186	N	17	-0-	-169	-0-	5	1	12	3	N	-0-			118
08	21	N	21	-0-	-0-	-0-	5	1	16	3	N	-0-			118
09	30	N	17	-0-	-13	-0-	5	1	12	3	N	-0-			118
10	56	N	56	-0-	-0-	-0-	15	1	41	3	N	-0-			118
11	30	N	-0-	-0-	-30	-0-					N	-0-			-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BROWN "A" WELL #: 8064R RRCID -> 178125 COMPL. DATE 05/19/2000 TOTAL DEPTH 2350 PERF. 1896 - 2224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	125	N	125	-0-	-0-	-0-	125	3			N	-0-					179
07	130	N	130	-0-	-0-	-0-	130	3			N	-0-					179
08	134	N	134	-0-	-0-	-0-	134	3			N	-0-					179
09	128	N	128	-0-	-0-	-0-	128	3			N	-0-					179
10	131	N	131	-0-	-0-	-0-	131	3			N	-0-					179
11	120	N	-0-	-0-	-120	-0-					N	-0-					-0-

BROWN "A" WELL #: 9064R RRCID -> 178126 COMPL. DATE 05/19/2000 TOTAL DEPTH 2300 PERF. 1926 - 2166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					135
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					135
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					135
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					135
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					135
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SNEED "C" WELL #: 9050R RRCID -> 178127 COMPL. DATE 06/05/2000 TOTAL DEPTH 2201 PERF. 1780 - 2064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	335	N	335	-0-	-0-	-0-	335	3			N	-0-					-0-
07	310	N	301	-0-	-9	-0-	301	3			N	-0-					-0-
08	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-
09	330	N	287	-0-	-43	-0-	287	3			N	-0-					-0-
10	310	N	294	-0-	-16	-0-	294	3			N	-0-					-0-
11	300	N	-0-	-0-	-300	-0-					N	-0-					-0-

THOMPSON WELL #: 5063R RRCID -> 178128 COMPL. DATE 05/18/2000 TOTAL DEPTH 2350 PERF. 1869 - 2148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	114	-0-	-36	-0-	114	3			N	-0-					173
07	155	N	13	-0-	-142	-0-	13	3			N	-0-					173
08	155	N	13	-0-	-142	-0-	13	3			N	-0-					173
09	120	N	116	-0-	-4	-0-	116	3			N	-0-					173
10	74	N	74	-0-	-0-	-0-	74	3			N	-0-					173
11	13	N	-0-	-0-	-13	-0-					N	-0-					-0-

BRENT WELL #: 5023R RRCID -> 178129 COMPL. DATE 05/15/2000 TOTAL DEPTH 2320 PERF. 1862 - 2175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	312	N	312	-0-	-0-	-0-	117	1	195	3	N	-0-					436
07	310	N	261	-0-	-49	-0-	117	1	144	3	N	-0-					436
08	289	N	289	-0-	-0-	-0-	155	1	134	3	N	-0-					436
09	300	N	280	-0-	-20	-0-	155	1	125	3	N	-0-					436
10	272	N	272	-0-	-0-	-0-	155	1	117	3	N	-0-					436
11	270	N	-0-	-0-	-270	-0-					N	-0-					-0-

THOMPSON WELL #: 6063R RRCID -> 178184 COMPL. DATE 06/22/2000 TOTAL DEPTH 2350 PERF. 2011 - 2188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	45	-0-	-15	-0-	45	3			N	-0-					150
07	46	N	46	-0-	-0-	-0-	46	3			N	-0-					150
08	50	N	50	-0-	-0-	-0-	50	3			N	-0-					150
09	60	N	48	-0-	-12	-0-	48	3			N	-0-					150
10	50	N	50	-0-	-0-	-0-	50	3			N	-0-					150
11	60	N	-0-	-0-	-60	-0-					N	-0-					-0-

THOMPSON WELL #: 8063R RRCID -> 178186 COMPL. DATE 06/30/2000 TOTAL DEPTH 2371 PERF. 2011 - 2192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	55	-0-	-5	-0-	55	3			N	-0-					56
07	62	N	60	-0-	-2	-0-	60	3			N	-0-					56
08	62	N	60	-0-	-2	-0-	60	3			N	-0-					56
09	60	N	29	-0-	-31	-0-	29	3			N	-0-					56
10	62	N	-0-	-0-	-62	-0-					N	-0-					56
11	60	N	-0-	-0-	-60	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

THOMPSON WELL #: 1163R RRCID -> 178190 COMPL. DATE 07/01/2000 TOTAL DEPTH 2300 PERF. 1946 - 2152

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8	N	6	-0-	-2	-0-	6	3			N	-0-					7
07	6	N	1	-0-	-5	-0-	1	3			N	-0-					7
08	6	N	6	-0-	-0-	-0-	6	3			N	-0-					7
09	6	N	1	-0-	-5	-0-	1	3			N	-0-					7
10	1	N	-0-	-0-	-1	-0-					N	-0-					7
11	6	N	-0-	-0-	-6	-0-					N	-0-					-0-

BRENT WELL #: 6023R RRCID -> 178192 COMPL. DATE 05/18/2000 TOTAL DEPTH 2320 PERF. 1976 - 2182

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	143	-0-	-37	-0-	110	1	33	3	N	-0-					28
07	186	N	142	-0-	-44	-0-	110	1	32	3	N	-0-					28
08	193	N	193	-0-	-0-	-0-	155	1	38	3	N	-0-					28
09	192	N	192	-0-	-0-	-0-	155	1	37	3	N	-0-					28
10	194	N	194	-0-	-0-	-0-	155	1	39	3	N	-0-					28
11	180	N	-0-	-0-	-180	-0-					N	-0-					-0-

THOMPSON WELL #: 7063R RRCID -> 178282 COMPL. DATE 06/22/2000 TOTAL DEPTH 2305 PERF. 1872 - 2134

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	270	-0-	-60	-0-	100	1	170	3	N	-0-					149
07	341	N	254	-0-	-87	-0-	100	1	154	3	N	-0-					149
08	310	N	301	-0-	-9	-0-	140	1	161	3	N	-0-					149
09	293	N	293	-0-	-0-	-0-	135	1	158	3	N	-0-					149
10	254	N	254	-0-	-0-	-0-	115	1	139	3	N	-0-					149
11	300	N	-0-	-0-	-300	-0-					N	-0-					-0-

SNEED WELL #: 4021R RRCID -> 178721 COMPL. DATE 07/28/2000 TOTAL DEPTH 2150 PERF. 1773 - 1960

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-
07	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-
08	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
09	90	N	74	-0-	-16	-0-	74	3			N	-0-					-0-
10	93	N	80	-0-	-13	-0-	80	3			N	-0-					-0-
11	60	N	-0-	-0-	-60	-0-					N	-0-					-0-

SNEED "A" WELL #: 1450R RRCID -> 178723 COMPL. DATE 07/21/2000 TOTAL DEPTH 2230 PERF. 1863 - 2094

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	124	-0-	-86	-0-	124	3			N	-0-					30
07	225	N	225	-0-	-0-	-0-	225	3			N	-0-					30
08	217	N	173	-0-	-44	-0-	173	3			N	-0-					30
09	218	N	218	-0-	-0-	-0-	218	3			N	-0-					30
10	220	N	220	-0-	-0-	-0-	220	3			N	-0-					30
11	180	N	-0-	-0-	-180	-0-					N	-0-					-0-

SNEED "C" WELL #: 1350R RRCID -> 178732 COMPL. DATE 07/20/2000 TOTAL DEPTH 2115 PERF. 1694 - 2050

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-
07	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
08	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
09	180	N	177	-0-	-3	-0-	177	3			N	-0-					-0-
10	186	N	183	-0-	-3	-0-	183	3			N	-0-					-0-
11	180	N	-0-	-0-	-180	-0-					N	-0-					-0-

SNEED "C" WELL #: 1250R RRCID -> 178734 COMPL. DATE 07/13/2000 TOTAL DEPTH 2130 PERF. 1757 - 2038

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
07	155	N	111	-0-	-44	-0-	111	3			N	-0-					-0-
08	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
09	120	N	101	-0-	-19	-0-	101	3			N	-0-					-0-
10	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
11	90	N	-0-	-0-	-90	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED "C" WELL #: 6050R RRCID -> 179337 COMPL. DATE 07/19/2000 TOTAL DEPTH 3570 PERF. 1862 - 2144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	301	-0-	-119	-0-	301	3			N	-0-					-0-
07	403	N	266	-0-	-137	-0-	266	3			N	-0-					-0-
08	372	N	261	-0-	-111	-0-	261	3			N	-0-					-0-
09	300	N	225	-0-	-75	-0-	225	3			N	-0-					-0-
10	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-
11	240	N	-0-	-0-	-240	-0-					N	-0-					-0-

SNEED "A" WELL #: 1150R RRCID -> 179394 COMPL. DATE 07/14/2000 TOTAL DEPTH 2100 PERF. 1798 - 2053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	257	-0-	-73	-0-	257	3			N	-0-					-0-
07	341	N	318	-0-	-23	-0-	318	3			N	-0-					-0-
08	341	N	311	-0-	-30	-0-	311	3			N	-0-					-0-
09	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-
10	310	N	297	-0-	-13	-0-	297	3			N	-0-					-0-
11	300	N	-0-	-0-	-300	-0-					N	-0-					-0-

BROWN "A" WELL #: 1164R RRCID -> 180521 COMPL. DATE 11/13/2000 TOTAL DEPTH 2350 PERF. 1937 - 2166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	266	-0-	-4	-0-	266	3			N	-0-					64
07	310	N	294	-0-	-16	-0-	294	3			N	-0-					64
08	295	N	295	-0-	-0-	-0-	295	3			N	-0-					64
09	275	N	275	-0-	-0-	-0-	275	3			N	-0-					64
10	288	N	288	-0-	-0-	-0-	288	3			N	-0-					64
11	300	N	-0-	-0-	-300	-0-					N	-0-					-0-

SNEED ESTATE WELL #: 1903 RRCID -> 180561 COMPL. DATE 10/31/2000 TOTAL DEPTH 2250 PERF. 1833 - 2084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
07	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
08	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	324	N	324	-0-	-0-	-0-	324	3			N	-0-					-0-
11	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

SNEED "C" WELL #: 1550R RRCID -> 180683 COMPL. DATE 11/15/2000 TOTAL DEPTH 2150 PERF. 1856 - 1986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
07	217	N	200	-0-	-17	-0-	200	3			N	-0-					-0-
08	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-
09	240	N	221	-0-	-19	-0-	221	3			N	-0-					-0-
10	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
11	240	N	-0-	-0-	-240	-0-					N	-0-					-0-

SNEED "C" WELL #: 3049R RRCID -> 180703 COMPL. DATE 11/21/2000 TOTAL DEPTH 2075 PERF. 1688 - 1879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
07	155	N	140	-0-	-15	-0-	140	3			N	-0-					-0-
08	155	N	154	-0-	-1	-0-	154	3			N	-0-					-0-
09	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
10	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
11	150	N	-0-	-0-	-150	-0-					N	-0-					-0-

SNEED "C" WELL #: 1650R RRCID -> 181020 COMPL. DATE 11/17/2000 TOTAL DEPTH 2150 PERF. 1782 - 1967

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
07	124	N	73	-0-	-51	-0-	73	3			N	-0-					-0-
08	155	N	138	-0-	-17	-0-	138	3			N	-0-					-0-
09	180	N	150	-0-	-30	-0-	150	3			N	-0-					-0-
10	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-
11	120	N	-0-	-0-	-120	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED ESTATE WELL #: 1902 RRCID -> 181174 COMPL. DATE 11/02/2000 TOTAL DEPTH 2250 PERF. 1992 - 2002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COON, R. S. WELL #: 1055 RRCID -> 181883 COMPL. DATE 02/19/2001 TOTAL DEPTH 2450 PERF. 1970 - 2187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SNEED ESTATE WELL #: 1905 RRCID -> 181946 COMPL. DATE 01/26/2001 TOTAL DEPTH 2300 PERF. 1912 - 2099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SNEED ESTATE WELL #: 1904 RRCID -> 181949 COMPL. DATE 02/22/2001 TOTAL DEPTH 2250 PERF. 1916 - 2154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COON, R. S. WELL #: M 36 RRCID -> 184015 COMPL. DATE 05/18/2001 TOTAL DEPTH 3300 PERF. 2940 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
07	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
08	421	N	421	-0-	-0-	-0-	421	3			N	-0-					-0-
09	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
10	585	N	585	-0-	-0-	-0-	585	3			N	-0-					-0-
11	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					-0-

THOMPSON "X" WELL #: 2 RRCID -> 184339 COMPL. DATE 01/11/2001 TOTAL DEPTH 2122 PERF. 1630 - 1960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SNEED ESTATE B WELL #: 3502 RRCID -> 185031 COMPL. DATE 07/27/2001 TOTAL DEPTH 2250 PERF. 1834 - 2074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
07	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-
08	275	N	275	-0-	-0-	-0-	275	3			N	-0-					-0-
09	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-
10	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-
11	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED ESTATE B WELL #: 3503 RRCID -> 185033 COMPL. DATE 08/09/2001 TOTAL DEPTH 2250 PERF. 1787 - 2026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
07	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
08	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
09	24	N	24	-0-	-0-	-0-	24	3			N	-0-					-0-
10	368	N	368	-0-	-0-	-0-	368	3			N	-0-					-0-
11	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

BROWN "C" WELL #: 1122R RRCID -> 185767 COMPL. DATE 09/06/2001 TOTAL DEPTH 2301 PERF. 2012 - 2126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	180	-0-	-120	-0-	180	3			N	-0-					70
07	248	N	132	-0-	-116	-0-	132	3			N	-0-					70
08	217	N	179	-0-	-38	-0-	179	3			N	-0-					70
09	180	N	171	-0-	-9	-0-	171	3			N	-0-					70
10	167	N	167	-0-	-0-	-0-	167	3			N	-0-					70
11	180	N	-0-	-0-	-180	-0-					N	-0-					-0-

SNEED ESTATE B WELL #: 3504 RRCID -> 185883 COMPL. DATE 08/03/2001 TOTAL DEPTH 2250 PERF. 1842 - 2076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	268	N	268	-0-	-0-	-0-	268	3			N	-0-					-0-
07	384	N	384	-0-	-0-	-0-	384	3			N	-0-					-0-
08	359	N	359	-0-	-0-	-0-	359	3			N	-0-					-0-
09	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
10	473	N	473	-0-	-0-	-0-	473	3			N	-0-					-0-
11	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					-0-

SNEED ESTATE B WELL #: 3505 RRCID -> 185931 COMPL. DATE 08/01/2001 TOTAL DEPTH 2250 PERF. 1797 - 2066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	535	N	535	-0-	-0-	-0-	535	3			N	-0-					-0-
07	682	N	682	-0-	-0-	-0-	682	3			N	-0-					-0-
08	657	N	657	-0-	-0-	-0-	657	3			N	-0-					-0-
09	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
10	823	N	823	-0-	-0-	-0-	823	3			N	-0-					-0-
11	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					-0-

SNEED ESTATE B WELL #: 3508 RRCID -> 186118 COMPL. DATE 10/15/2001 TOTAL DEPTH 2250 PERF. 1760 - 1999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-
07	361	N	361	-0-	-0-	-0-	361	3			N	-0-					-0-
08	414	N	414	-0-	-0-	-0-	414	3			N	-0-					-0-
09	23	N	23	-0-	-0-	-0-	23	3			N	-0-					-0-
10	529	N	529	-0-	-0-	-0-	529	3			N	-0-					-0-
11	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					-0-

SNEED ESTATE B WELL #: 3506 RRCID -> 186119 COMPL. DATE 10/04/2001 TOTAL DEPTH 2250 PERF. 1808 - 2068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
07	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-
08	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-
09	26	N	26	-0-	-0-	-0-	26	3			N	-0-					-0-
10	388	N	388	-0-	-0-	-0-	388	3			N	-0-					-0-
11	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

SNEED ESTATE B WELL #: 3507 RRCID -> 186134 COMPL. DATE 10/09/2001 TOTAL DEPTH 2250 PERF. 1795 - 2140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	322	N	322	-0-	-0-	-0-	322	3			N	-0-					-0-
07	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-
08	343	N	343	-0-	-0-	-0-	343	3			N	-0-					-0-
09	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
10	378	N	378	-0-	-0-	-0-	378	3			N	-0-					-0-
11	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED ESTATE WELL #: 1906 RRCID -> 186492 COMPL. DATE 09/28/2001 TOTAL DEPTH 2300 PERF. 1810 - 2038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-
07	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
08	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
09	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
10	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-
11	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

SNEED ESTATE WELL #: 1907 RRCID -> 188479 COMPL. DATE 02/28/2002 TOTAL DEPTH 2337 PERF. 2029 - 2099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1094	N	1094	-0-	-0-	-0-	1094	3			N	-0-					-0-
07	1211	N	1211	-0-	-0-	-0-	1211	3			N	-0-					-0-
08	1172	N	1172	-0-	-0-	-0-	1172	3			N	-0-					-0-
09	327	N	327	-0-	-0-	-0-	327	3			N	-0-					-0-
10	1376	N	1376	-0-	-0-	-0-	1376	3			N	-0-					-0-
11	1140	N	NO RPT	-0-	-1140	-0-					N	NO RPT					-0-

SNEED ESTATE WELL #: 1908 RRCID -> 188480 COMPL. DATE 02/21/2002 TOTAL DEPTH 2300 PERF. 1968 - 2028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	679	N	679	-0-	-0-	-0-	679	3			N	-0-					-0-
07	668	N	668	-0-	-0-	-0-	668	3			N	-0-					-0-
08	644	N	644	-0-	-0-	-0-	644	3			N	-0-					-0-
09	581	N	581	-0-	-0-	-0-	581	3			N	-0-					-0-
10	635	N	635	-0-	-0-	-0-	635	3			N	-0-					-0-
11	630	N	NO RPT	-0-	-630	-0-					N	NO RPT					-0-

THOMPSON WELL #: 2102 RRCID -> 188490 COMPL. DATE 03/11/2002 TOTAL DEPTH 2350 PERF. 2000 - 2149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
07	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-
08	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-
09	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
10	394	N	394	-0-	-0-	-0-	394	3			N	-0-					-0-
11	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

THOMPSON WELL #: 6204 RRCID -> 188816 COMPL. DATE 03/22/2002 TOTAL DEPTH 2400 PERF. 2099 - 2129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COON, R. S. WELL #: 1054 RRCID -> 189392 COMPL. DATE 02/01/2002 TOTAL DEPTH 2398 PERF. 1924 - 2140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SNEED ESTATE B WELL #: 3509 RRCID -> 190101 COMPL. DATE 03/11/2002 TOTAL DEPTH 2200 PERF. 1912 - 2097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-
07	455	N	455	-0-	-0-	-0-	455	3			N	-0-					-0-
08	506	N	506	-0-	-0-	-0-	506	3			N	-0-					-0-
09	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
10	708	N	708	-0-	-0-	-0-	708	3			N	-0-					-0-
11	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
THOMPSON WELL #: 2103 RRCID -> 191833 COMPL. DATE 11/15/2002 TOTAL DEPTH 2330 PERF. 2075 - 2162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-
07	504	N	504	-0-	-0-	-0-	504	3			N	-0-					-0-
08	653	N	653	-0-	-0-	-0-	653	3			N	-0-					-0-
09	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
10	768	N	768	-0-	-0-	-0-	768	3			N	-0-					-0-
11	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					-0-

W.B.D. OIL AND GAS INC. 888033
DW5 WELL #: 1 RRCID -> 207091 COMPL. DATE 01/20/2005 TOTAL DEPTH 3403 PERF. 2106 - 2242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1650	N	830	-0-	-820	-0-	830	3			N	-0-					-0-
07	1506	N	1506	-0-	-0-	-0-	1506	3			N	-0-					-0-
08	1333	N	881	-0-	-452	-0-	881	3			N	-0-					-0-
09	1167	N	1167	-0-	-0-	-0-	1167	3			N	-0-					-0-
10	1519	N	-0-	-0-	-1519	-0-					N	-0-					-0-
11	840	N	277	-0-	-563	-0-	277	3			N	-0-					-0-

DW5 WELL #: 2 RRCID -> 213514 COMPL. DATE 10/28/2005 TOTAL DEPTH 3447 PERF. 2114 - 2236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	204	-0-	-96	-0-	204	3			N	-0-					-0-
07	403	N	403	-0-	-0-	-0-	403	3			N	-0-					-0-
08	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-
09	210	N	178	-0-	-32	-0-	178	3			N	-0-					-0-
10	403	N	-0-	-0-	-403	-0-					N	-0-					-0-
11	300	N	111	-0-	-189	-0-	111	3			N	-0-					-0-

KRISTEN WELL #: 1 RRCID -> 213535 COMPL. DATE 10/05/2005 TOTAL DEPTH 3450 PERF. 2172 - 2216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	N	394	-0-	-416	-0-	394	3			N	-0-					-0-
07	651	N	620	-0-	-31	-0-	620	3			N	-0-					-0-
08	589	N	506	-0-	-83	-0-	506	3			N	-0-					-0-
09	390	N	246	-0-	-144	-0-	246	3			N	-0-					-0-
10	620	N	-0-	-0-	-620	-0-					N	-0-					-0-
11	480	N	301	-0-	-179	-0-	301	3			N	-0-					-0-

KRISTEN WELL #: 3 RRCID -> 224857 COMPL. DATE 03/05/2007 TOTAL DEPTH 2400 PERF. 1952 - 2216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	626	N	626	-0-	-0-	-0-	626	3			N	-0-					-0-
07	1264	N	1264	-0-	-0-	-0-	1264	3			N	-0-					-0-
08	1034	N	1034	-0-	-0-	-0-	1034	3			N	-0-					-0-
09	485	N	485	-0-	-0-	-0-	485	3			N	-0-					-0-
10	496	N	-0-	-0-	-496	-0-					N	-0-					-0-
11	480	N	313	-0-	-167	-0-	313	3			N	-0-					-0-

PARKS (MORROW UPPER, PURYEAR) 69171 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
ZEPHYR LONE STAR OPER CO.,L.L.C. 950639
PARKS, BEN WELL #: 108 A RRCID -> 108754 COMPL. DATE 11/24/1982 TOTAL DEPTH 15352 PERF.15127 - 15144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARKER (MORROW D-1) 69203 500 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
XTO ENERGY INC. 945936
PARKER, HARRY WELL #: 2 RRCID -> 113691 COMPL. DATE 03/26/2001 TOTAL DEPTH 10550 PERF. 9800 - 9824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PARKER, HARRY WELL #: 3 RRCID -> 120314 COMPL. DATE 01/15/1986 TOTAL DEPTH 10300 PERF. 9737 - 9856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	900	N	857	-0-	-43	B	-0-	856	2	1	9	N	1					24
07	930	N	899	-0-	-31	B	-0-	897	2	2	9	N	2					26
08	930	N	897	-0-	-33	B	-0-	897	2			N	-0-					26
09/01 BALANCING DATE STATUS -> -0-																		
09	870	N	845	-0-	-25	B	-0-	845	2			N	-0-					26
*10	1004	N	1004	-0-	-0-	B	-0-	1004	2			N	-0-					26
*11	988	N	988	-0-	-0-	B	-0-	988	2			N	-0-					26

PARNELL (MORROW-GAS) 69333 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
FLOWERS -B- WELL #: 1 RRCID -> 022465 COMPL. DATE 06/21/1959 TOTAL DEPTH 8907 PERF. 8829 - 8840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
WORKED OVER ANOTHER ZONE.. 11/04/2017																		

FLOWERS WELL #: 1308 RRCID -> 172262 COMPL. DATE 01/06/1999 TOTAL DEPTH 10200 PERF. 8891 - 8904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

HUNTINGTON ENERGY, L.L.C. 419291
PARNELL BROS. WELL #: 1 RRCID -> 022466 COMPL. DATE 08/19/1957 TOTAL DEPTH 1935 PERF. 8795 - 8805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	145	-0-	-185		-0-	145	2			N	-0-					1
07	341	N	-0-	-0-	-341		-0-					N	-0-					1
08	279	N	32	-0-	-247		-0-	32	2			N	-0-					1
09	167	N	167	-0-	-0-		-0-	167	2			N	-0-					1
*10	228	N	228	-0-	-0-		-0-	228	2			N	-0-					1
*11	180	N	180	-0-	-0-		-0-	180	2			N	-0-					1

MEWBOURNE OIL COMPANY 562560
DICKINSON WELL #: 1306 RRCID -> 088345 COMPL. DATE 06/06/1980 TOTAL DEPTH 10050 PERF. 8976 - 8981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	500	N	500	-0-	-0-		-0-	183	1	317	2	N	-0-					82
07	1250	N	1250	-0-	-0-		-0-	298	1	952	2	N	-0-					82
08	1173	N	1173	-0-	-0-		-0-	301	1	872	2	N	-0-					82
09	1244	N	1244	-0-	-0-		-0-	318	1	926	2	N	-0-					82
10	1504	N	1504	-0-	-0-		-0-	290	1	1214	2	N	-0-					82
*11	1605	N	1605	-0-	-0-		-0-	317	1	1288	2	N	-0-					82

PARNELL (MORROW-GAS LOWER) 69333 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
DICKINSON, CHARLES P. WELL #: 1311 RRCID -> 022473 COMPL. DATE 07/19/1962 TOTAL DEPTH 10040 PERF. 9812 - 9832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DICKINSON, CHARLES P. WELL #: 1312 L RRCID -> 022474 COMPL. DATE 07/22/1994 TOTAL DEPTH 9875 PERF. 8899 - 9712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DICKINSON, CHARLES P. ET AL WELL #: 1 L RRCID -> 022476 COMPL. DATE 11/15/1984 TOTAL DEPTH 9560 PERF. 7203 - 9504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JOHNSON, WILLIAM J. WELL #: 1 RRCID -> 022480 COMPL. DATE 11/12/1962 TOTAL DEPTH 10205 PERF. 9857 - 9963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1939	N	1939	-0-	-0-	-0-	1931	3	8	9	N	7					34
07	2040	N	2040	-0-	-0-	-0-	2040	3			N	-0-					34
08	2046	N	2000	-0-	-46	-0-	2000	3			N	-0-					34
09	1950	N	1870	-0-	-80	-0-	1869	3	1	9	N	1					35
10	2046	N	1922	-0-	-124	-0-	1922	3			N	-0-					35
11	1950	N	1872	-0-	-78	-0-	1866	3	6	9	N	5					40

DICKINSON, CHARLES P. WELL #: 1400 RRCID -> 224692 COMPL. DATE 11/16/2004 TOTAL DEPTH 9548 PERF. 9406 - 9468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	589	N	589	-0-	-0-	-0-	589	3			N	-0-					82
07	605	N	605	-0-	-0-	-0-	605	3			N	-0-					82
08	612	N	612	-0-	-0-	-0-	612	3			N	-0-					82
09	678	N	678	-0-	-0-	-0-	678	3			N	-0-					82
10	620	N	615	-0-	-5	-0-	615	3			N	-0-					82
11	600	N	569	-0-	-31	-0-	569	3			N	-0-					82

HUNTINGTON ENERGY, L.L.C. 419291
PARNELL BROTHERS WELL #: 4 RRCID -> 033514 COMPL. DATE 06/27/1964 TOTAL DEPTH 9658 PERF. 9485 - 9497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3930	X	3639	-0-	-291	-0-	3639	2			N	-0-					-0-
07	4061	X	3639	-0-	-422	-0-	3639	2			N	-0-					-0-
08	3818	X	3818	-0-	-0-	-0-	3818	2			N	-0-					-0-
09	3630	X	3486	-0-	-144	-0-	3486	2			N	-0-					-0-
10	3751	X	3338	-0-	-413	-0-	3338	2			N	-0-					-0-
*11	3745	X	3745	-0-	-0-	-0-	3745	2			N	-0-					-0-

PARNELL (MORROW-GAS LOWER) //CONT.// 69333 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
HUNTINGTON ENERGY, L.L.C. //CONT.// 419291
PARNELL BROTHERS WELL #: 5 RRCID -> 045412 COMPL. DATE 11/03/1968 TOTAL DEPTH 9327 PERF. 9186 - 9198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3864	X	3864	-0-	-0-	-0-	3864	2			N	-0-					-0-
07	3884	X	3884	-0-	-0-	-0-	3884	2			N	-0-					-0-
08	2790	X	2737	-0-	-53	-0-	2737	2			N	-0-					-0-
09	2893	X	2893	-0-	-0-	-0-	2893	2			N	-0-					-0-
*10	2910	X	2910	-0-	-0-	-0-	2910	2			N	-0-					-0-
*11	2769	X	2769	-0-	-0-	-0-	2769	2			N	-0-					-0-

PARNELL BROTHERS WELL #: 8 RRCID -> 125493 COMPL. DATE 09/29/1987 TOTAL DEPTH 9620 PERF. 9335 - 9475

06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PARNELL (MORROW UPPER 9050) 69333 850 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
MCCARTOR WELL #: 1309 C RRCID -> 120182 COMPL. DATE 10/28/1985 TOTAL DEPTH 9650 PERF. 8627 - 8636

06	960	N	929	-0-	-31	-0-	60	1	869	2	N	-0-					52
07	1178	N	747	-0-	-431	-0-	50	1	697	2	N	-0-					52
08	1272	N	1272	-0-	-0-	-0-	60	1	1209	2	N	3	3	8			52
							3	9									
09	930	N	761	-0-	-169	-0-	54	1	707	2	N	-0-					52
10	880	N	880	-0-	-0-	-0-	50	1	830	2	N	-0-					52
11	1140	N	784	-0-	-356	-0-	42	1	742	2	N	-0-					52

MCCARTOR 96 WELL #: 1 RRCID -> 172178 COMPL. DATE 02/24/1999 TOTAL DEPTH 9750 PERF. 8686 - 8696

06	1350	N	1106	-0-	-244	-0-	40	1	1049	2	N	15					189
							17	9									
07	1395	N	1357	-0-	-38	-0-	50	1	1295	2	N	11					200
							12	9									
08	1352	N	1352	-0-	-0-	-0-	62	1	1262	2	N	25					225
							28	9									
09	1227	N	1227	-0-	-0-	-0-	60	1	1150	2	N	15					240
							17	9									
10	1364	N	1318	-0-	-46	-0-	62	1	1255	2	N	1	179	1			62
							1	9									
*11	1321	N	1321	-0-	-0-	-0-	56	1	1201	2	N	58					120
							64	9									

MCCARTOR 96 WELL #: 3 RRCID -> 209970 COMPL. DATE 05/27/2005 TOTAL DEPTH 9755 PERF. 8658 - 8666

06	358	N	358	-0-	-0-	-0-	52	1	306	2	N	-0-					121
07	410	N	410	-0-	-0-	-0-	60	1	350	2	N	-0-					121
08	186	N	147	-0-	-39	-0-	62	1	85	2	N	-0-					121
09	360	N	69	-0-	-291	-0-	50	1	19	2	N	-0-					121
10	403	N	53	-0-	-350	-0-	40	1	13	2	N	-0-					121
11	150	N	32	-0-	-118	-0-	24	1	8	2	N	-0-					121

PARNELL (MORROW UPPER 9050) //CONT.// 69333 850 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. //CONT.// 182785
WILSON, OUIDA WELL #: 2045 RRCID -> 234078 COMPL. DATE 11/02/2007 TOTAL DEPTH 10400 PERF. 9041 - 9048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WORKED OVER ANOTHER ZONE.. 10/26/2016

PARNELL (ST. LOUIS) 69333 925 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
CONOCOPHILLIPS COMPANY 172232
ROOTS E WELL #: 1 RRCID -> 156625 COMPL. DATE 08/31/1995 TOTAL DEPTH 10200 PERF. 9812 - 9931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARNELL, SOUTH (MORROW, BASAL) 69337 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
ADAMS WELL #: 2137 RRCID -> 186011 COMPL. DATE 09/22/2001 TOTAL DEPTH 10750 PERF.10527 - 10539

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1560	X	719	-0-	-841	-0-	719	3			N	-0-					25
07	1083	X	1083	-0-	-0-	-0-	1083	3			N	-0-					25
08	1147	X	775	-0-	-372	-0-	775	3			N	-0-					25
09	1110	X	874	-0-	-236	-0-	874	3			N	-0-					25
10	1147	X	1011	-0-	-136	-0-	1011	3			N	-0-					25
11	1050	X	863	-0-	-187	-0-	863	3			N	-0-					25

COURSON OIL & GAS, INC. 182785
LESLIE WELL #: 1222 RRCID -> 183551 COMPL. DATE 05/17/2001 TOTAL DEPTH 10250 PERF.10057 - 10082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARSELL (MORROW, LOWER) 69427 664 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
AMARILLO EXPLORATION, INC. 016802
BROWNLEE WELL #: 1136 RRCID -> 185241 COMPL. DATE 08/25/2001 TOTAL DEPTH 10304 PERF. 9939 - 9949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2070	N	1400	-0-	-670	-0-	1400	2			N	-0-					127
07	1636	N	1636	-0-	-0-	-0-	1636	2			N	-0-					127
08	1767	N	1716	-0-	-51	-0-	1716	2			N	-0-					127
09	1470	N	1470	-0-	-0-	-0-	1470	2			N	-0-					127
10	1786	N	1786	-0-	-0-	-0-	1769	2	17	9	N	15					142
*11	1936	N	1936	-0-	-0-	-0-	1936	2			N	-0-					142

APACHE CORPORATION 027200
ADAMS WELL #: 3137 RRCID -> 238893 COMPL. DATE 05/22/2008 TOTAL DEPTH 10821 PERF.10551 - 10704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5594	X	5594	-0-	-0-	-0-	5594	2			N	-0-					-0-
07	9813	X	9813	-0-	-0-	-0-	9813	2			N	-0-					-0-
08	9877	X	9877	-0-	-0-	-0-	9877	2			N	-0-					-0-
09	9460	X	9460	-0-	-0-	-0-	9460	2			N	-0-					-0-
10	8578	X	8578	-0-	-0-	-0-	8578	2			N	-0-					-0-
*11	9357	X	9357	-0-	-0-	-0-	9357	2			N	-0-					-0-

PARSELL (MORROW, LOWER) //CONT.// 69427 664 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
B AND G PRODUCTION, INC. 039870
HOOVER WELL #: 1 RRCID -> 051698 COMPL. DATE 10/28/1971 TOTAL DEPTH 10460 PERF.10229 - 10234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	37	N	37	-0-	-0-	-0-	37	2			N	-0-					-0-
07	43	N	43	-0-	-0-	-0-	43	2			N	-0-					-0-
08	40	N	40	-0-	-0-	-0-	40	2			N	-0-					-0-
09	65	N	65	-0-	-0-	-0-	65	2			N	-0-					-0-
10	39	N	39	-0-	-0-	-0-	39	2			N	-0-					-0-
*11	69	N	69	-0-	-0-	-0-	69	2			N	-0-					-0-

BP AMERICA PRODUCTION COMPANY 040798
MORRISON, MARY T. -A- ET AL WELL #: 1 RRCID -> 022445 COMPL. DATE 01/04/1962 TOTAL DEPTH 10575 PERF.10234 - 10473

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WAMBLE, R. E. ESTATE WELL #: 1121 RRCID -> 032225 COMPL. DATE 12/10/1963 TOTAL DEPTH N/A PERF.10751 - 10970

06	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-
07	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
08	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
09	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
10	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
*11	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-

KELLN, DAVID A. ET AL WELL #: 2 RRCID -> 038897 COMPL. DATE 05/05/1966 TOTAL DEPTH 11049 PERF.10854 - 10921

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PARSELL, WARREN B. ETAL -E- WELL #: 2 RRCID -> 044429 COMPL. DATE 06/05/1968 TOTAL DEPTH 10990 PERF.10935 - 10955

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MORRISON ETAL -E- WELL #: 1052 RRCID -> 045431 COMPL. DATE 12/19/1990 TOTAL DEPTH 10674 PERF. 9538 - 10658

06	600	N	587	-0-	-13	-0-	587	3			N	-0-					5
07	620	N	610	-0-	-10	-0-	610	3			N	-0-					5
08	620	N	601	-0-	-19	-0-	601	3			N	-0-					5
09	600	N	581	-0-	-19	-0-	581	3			N	-0-					5
10	620	N	589	-0-	-31	-0-	589	3			N	-0-					5
11	570	N	562	-0-	-8	-0-	562	3			N	-0-					5

PARSELL (MORROW, LOWER) //CONT.// 69427 664 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PARSELL, WARREN B. ETAL -A- WELL #: 1035 RRCID -> 045652 COMPL. DATE 03/01/1968 TOTAL DEPTH 10895 PERF.10718 - 10872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	293	-0-	-7	-0-	293	3			N	-0-					-0-
07	341	N	307	-0-	-34	-0-	307	3			N	-0-					-0-
08	310	N	297	-0-	-13	-0-	297	3			N	-0-					-0-
09	300	N	281	-0-	-19	-0-	281	3			N	-0-					-0-
10	310	N	288	-0-	-22	-0-	288	3			N	-0-					-0-
11	300	N	277	-0-	-23	-0-	277	3			N	-0-					-0-

MORRISON, SCOTT, & CONRAD ROY-M- WELL #: 1 RRCID -> 068462 COMPL. DATE 09/20/1976 TOTAL DEPTH N/A PERF.10909 - 10945

06	1140	N	804	-0-	-336	-0-	804	3			N	-0-					20
07	1054	N	813	-0-	-241	-0-	735	3	78	9	N	71					91
08	1355	N	1355	-0-	-0-	-0-	1355	3			N	-0-					91
09	1053	N	1053	-0-	-0-	-0-	1053	3			N	-0-					91
10	806	N	256	-0-	-550	-0-	246	3	10	9	N	9					100
11	1230	N	214	-0-	-1016	-0-	208	3	6	9	N	5					105

PARSELL, WARREN B. -I- WELL #: 2168 RRCID -> 070452 COMPL. DATE 02/08/1977 TOTAL DEPTH 11100 PERF.10767 - 10774

06	2225	N	2225	-0-	-0-	-0-	2208	3	17	9	N	15					161
07	2269	N	2269	-0-	-0-	-0-	2269	3			N	-0-					161
08	2414	N	2414	-0-	-0-	-0-	2369	3	45	9	N	41					202
09	2344	N	2344	-0-	-0-	-0-	2325	3	19	9	N	17	190	1			29
10	2343	N	2343	-0-	-0-	-0-	2343	3			N	-0-					29
11	2340	N	2277	-0-	-63	-0-	2241	3	36	9	N	33					62

MORRISON, SCOTT,CONRAD ROYALTY W WELL #: 1 RRCID -> 082361 COMPL. DATE 05/11/1979 TOTAL DEPTH 10640 PERF.10520 - 10555

06	2926	X	2926	-0-	-0-	-0-	2926	3			N	-0-					-0-
07	3129	X	3129	-0-	-0-	-0-	3129	3			N	-0-					-0-
08	4234	X	4234	-0-	-0-	-0-	4234	3			N	-0-					-0-
09	3353	X	3353	-0-	-0-	-0-	3353	3			N	-0-					-0-
10	3435	X	3435	-0-	-0-	-0-	3435	3			N	-0-					-0-
*11	3184	X	3184	-0-	-0-	-0-	3184	3			N	-0-					-0-

MATHERS, W. L. WELL #: 1 RRCID -> 097170 COMPL. DATE 11/24/1981 TOTAL DEPTH 11322 PERF.11060 - 11069

06	660	N	585	-0-	-75	-0-	585	3			N	-0-					-0-
07	682	N	554	-0-	-128	-0-	554	3			N	-0-					-0-
08	682	N	619	-0-	-63	-0-	619	3			N	-0-					-0-
09	633	N	633	-0-	-0-	-0-	633	3			N	-0-					-0-
10	570	N	570	-0-	-0-	-0-	570	3			N	-0-					-0-
*11	626	N	626	-0-	-0-	-0-	626	3			N	-0-					-0-

KELLN, DAVID A. ET AL WELL #: 3 RRCID -> 101076 COMPL. DATE 06/30/1982 TOTAL DEPTH 11175 PERF.10903 - 10956

06	450	N	435	-0-	-15	-0-	435	3			N	-0-					-0-
07	459	N	459	-0-	-0-	-0-	459	3			N	-0-					-0-
08	454	N	454	-0-	-0-	-0-	454	3			N	-0-					-0-
09	450	N	442	-0-	-8	-0-	442	3			N	-0-					-0-
10	465	N	448	-0-	-17	-0-	448	3			N	-0-					-0-
11	450	N	386	-0-	-64	-0-	386	3			N	-0-					-0-

PARSELL, HUGH F. WELL #: 2 RRCID -> 117947 COMPL. DATE 08/22/1985 TOTAL DEPTH 11262 PERF.10959 - 11160

06	1140	N	1088	-0-	-52	-0-	1088	3			N	-0-					82
07	1147	N	1117	-0-	-30	-0-	1115	3	2	9	N	2					84
08	1115	N	1115	-0-	-0-	-0-	1115	3			N	-0-					84
09	1080	N	1035	-0-	-45	-0-	1035	3			N	-0-					84
10	1116	N	1070	-0-	-46	-0-	1069	3	1	9	N	1	1	5			84
11	1080	N	1045	-0-	-35	-0-	995	3	50	9	N	45					129

PARSELL (MORROW, LOWER) //CONT.// 69427 664 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PARSELL UNIT -A- WELL #: 2 RRCID -> 159961 COMPL. DATE 02/10/1996 TOTAL DEPTH 11259 PERF.10826 - 10842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	870	N	794	-0-	-76	-0-	794	3			N	-0-					-0-
07	965	N	965	-0-	-0-	-0-	965	3			N	-0-					-0-
08	930	N	913	-0-	-17	-0-	913	3			N	-0-					-0-
09	1137	N	1137	-0-	-0-	-0-	1137	3			N	-0-					-0-
10	1183	N	1183	-0-	-0-	-0-	1183	3			N	-0-					-0-
*11	1153	N	1153	-0-	-0-	-0-	1153	3			N	-0-					-0-

PARSELL, WARREN B. "F" WELL #: 7 RRCID -> 164431 COMPL. DATE 06/01/1997 TOTAL DEPTH 11315 PERF.10822 - 10867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2070	N	1964	-0-	-106	-0-	1964	3			N	-0-					-0-
07	2283	N	2283	-0-	-0-	-0-	2283	3			N	-0-					-0-
08	2108	N	2081	-0-	-27	-0-	2081	3			N	-0-					-0-
09	2822	N	2822	-0-	-0-	-0-	2822	3			N	-0-					-0-
10	2720	N	2720	-0-	-0-	-0-	2720	3			N	-0-					-0-
*11	2432	N	2432	-0-	-0-	-0-	2432	3			N	-0-					-0-

FLOWERS WELL #: 2054 RRCID -> 178973 COMPL. DATE 11/22/1999 TOTAL DEPTH 11170 PERF.10799 - 10824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1542	N	1542	-0-	-0-	-0-	51	1	1491	3	N	-0-					-0-
07	1832	N	1832	-0-	-0-	-0-	44	1	1788	3	N	-0-					-0-
08	2235	N	2235	-0-	-0-	-0-	52	1	2183	3	N	-0-					-0-
09	2035	N	2035	-0-	-0-	-0-	49	1	1986	3	N	-0-					-0-
10	1837	N	1837	-0-	-0-	-0-	1837	3			N	-0-					-0-
*11	1780	N	1780	-0-	-0-	-0-	79	1	1701	3	N	-0-					-0-

PARSELL, HUGH F. WELL #: 4 RRCID -> 194605 COMPL. DATE 03/10/2003 TOTAL DEPTH 11350 PERF.10871 - 10936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	N	728	-0-	-82	-0-	728	3			N	-0-					-0-
07	837	N	676	-0-	-161	-0-	676	3			N	-0-					-0-
08	837	N	811	-0-	-26	-0-	811	3			N	-0-					-0-
09	811	N	811	-0-	-0-	-0-	811	3			N	-0-					-0-
10	842	N	842	-0-	-0-	-0-	842	3			N	-0-					-0-
11	780	N	753	-0-	-27	-0-	753	3			N	-0-					-0-

MORRISON, SCOTT&CONRAD, ROY -M- WELL #: 3170 RRCID -> 196346 COMPL. DATE 06/02/2003 TOTAL DEPTH 11300 PERF.10622 - 10942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1050	N	1049	-0-	-1	-0-	1049	3			N	-0-					60
07	1157	N	1157	-0-	-0-	-0-	1071	3	86	9	N	78					138
08	1085	N	560	-0-	-525	-0-	560	3			N	-0-					138
09	1050	N	882	-0-	-168	-0-	882	3			N	-0-					138
10	1147	N	1009	-0-	-138	-0-	1008	3	1	9	N	1	1	5			138
*11	1043	N	1043	-0-	-0-	-0-	1042	3	1	9	N	1					139

CAMBRIDGE PRODUCTION, INC. 126783
HILL WELL #: RRCID -> 180055 COMPL. DATE 11/10/2000 TOTAL DEPTH 11240 PERF.11068 - 11080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					113
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					113
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					113
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					113
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					113
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					113

PLUGGED AND ABANDONED_____ 02/12/2015

PARSELL (MORROW, LOWER) //CONT.// 69427 664 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CHAPARRAL ENERGY, L.L.C. 144535
HOOVER WELL #: 1 RRCID -> 172130 COMPL. DATE 02/13/1999 TOTAL DEPTH 10600 PERF.10306 - 10312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MEKEEL "B" WELL #: 3 RRCID -> 174556 COMPL. DATE 09/07/1999 TOTAL DEPTH 10650 PERF.10406 - 10416

06	1270	N	1270	-0-	-0-	-0-	1267	2	3	9	N	3					29
07	1273	N	1273	-0-	-0-	-0-	1266	2	7	9	N	6					35
08	1307	N	1307	-0-	-0-	-0-	1305	2	2	9	N	2					37
*09	1290	N	1290	-0-	-0-	-0-	1287	2	3	9	N	3					40
10	1240	N	1037	-0-	-203	-0-	1035	2	2	9	N	2					42
11	1200	N	904	-0-	-296	-0-	903	2	1	9	N	1					43

BROWNLEE WELL #: 2 RRCID -> 182590 COMPL. DATE 04/26/2001 TOTAL DEPTH 10821 PERF.10544 - 10555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					115
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					115
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					115
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					115
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					115
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					115

MEKEEL 215 WELL #: 3 RRCID -> 189913 COMPL. DATE 05/02/2002 TOTAL DEPTH 10550 PERF. 9394 - 10127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					82
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					82
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					82
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					82
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					82
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					82

HOOVER 225 WELL #: 2 RRCID -> 195596 COMPL. DATE 04/17/2003 TOTAL DEPTH 10600 PERF.10197 - 10318

06	1204	N	1204	-0-	-0-	-0-	1204	2			N	-0-					90
07	930	N	888	-0-	-42	-0-	888	2			N	-0-					90
08	1178	N	1094	-0-	-84	-0-	1094	2			N	-0-					90
09	1200	N	1085	-0-	-115	-0-	1085	2			N	-0-					90
10	1102	N	1102	-0-	-0-	-0-	1102	2			N	-0-					90
*11	1070	N	1070	-0-	-0-	-0-	1070	2			N	-0-					90

CORLENA OIL COMPANY 178450
BRAINARD 61 WELL #: 1 RRCID -> 264797 COMPL. DATE 07/07/2011 TOTAL DEPTH 11395 PERF.11134 - 11150

06	18840	X	11733	-0-	-7107	-0-	11733	2			N	-0-					495
07	19468	X	13957	-0-	-5511	-0-	13957	2			N	-0-					495
08	13640	X	8720	-0-	-4920	-0-	8720	2			N	-0-	158	1			337
09	13200	X	12953	-0-	-247	-0-	12953	2			N	-0-					337
10	13950	X	12631	-0-	-1319	-0-	12631	2			N	-0-					337
11	13500	X	9728	-0-	-3772	-0-	9728	2			N	-0-					337

PARSELL (MORROW, LOWER) //CONT.// 69427 664 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
COURSON OIL & GAS, INC. 182785
HILL WELL #: 3154 RRCID -> 183553 COMPL. DATE 04/28/2001 TOTAL DEPTH 11250 PERF.10918 - 10958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2752	X	2752	-0-	-0-	-0-	40	1	2709	2	N	3					15
							3	9									
07	3503	X	3344	-0-	-159	-0-	62	1	3282	2	N	-0-					15
08	3503	X	1091	-0-	-2412	-0-	62	1	1029	2	N	-0-					15
09	3390	X	828	-0-	-2562	-0-	60	1	768	2	N	-0-					15
10	3503	X	430	-0-	-3073	-0-	40	1	390	2	N	-0-					15
11	3240	X	1212	-0-	-2028	-0-	60	1	1152	2	N	-0-					15

CREST RESOURCES, INC. 189901
KELLN WELL #: 5903 RRCID -> 214993 COMPL. DATE 01/05/2006 TOTAL DEPTH 11178 PERF.11030 - 11102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	388	-0-	-32	-0-	388	2			N	-0-					-0-
07	408	N	408	-0-	-0-	-0-	408	2			N	-0-					-0-
08	412	N	412	-0-	-0-	-0-	412	2			N	-0-					-0-
09	399	N	399	-0-	-0-	-0-	399	2			N	-0-					-0-
10	405	N	405	-0-	-0-	-0-	405	2			N	-0-					-0-
*11	404	N	404	-0-	-0-	-0-	404	2			N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
PARNELL "143" WELL #: 1 RRCID -> 187308 COMPL. DATE 01/25/2002 TOTAL DEPTH 11115 PERF.10672 - 10802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	990	N	923	-0-	-67	-0-	30	1	893	2	N	-0-					80
07	1104	N	1104	-0-	-0-	-0-	29	1	1075	2	N	-0-					80
08	1060	N	1060	-0-	-0-	-0-	1027	2	33	9	N	30					110
09	1269	N	1269	-0-	-0-	-0-	1223	2	46	9	N	42					152
10	1316	N	1316	-0-	-0-	-0-	31	1	1278	2	N	6					158
							7	9									
*11	1259	N	1259	-0-	-0-	-0-	30	1	1229	2	N	-0-					158

PARSELL RANCH "156" WELL #: 1 RRCID -> 187309 COMPL. DATE 05/08/2002 TOTAL DEPTH 11300 PERF.10860 - 11090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1440	N	1019	-0-	-421	-0-	30	1	989	2	N	-0-					10
07	1426	N	1426	-0-	-0-	-0-	31	1	1395	2	N	-0-					10
08	1394	N	1394	-0-	-0-	-0-	1394	2			N	-0-					10
09	1354	N	1354	-0-	-0-	-0-	1354	2			N	-0-					10
10	1426	N	1295	-0-	-131	-0-	30	1	1265	2	N	-0-					10
*11	1370	N	1370	-0-	-0-	-0-	30	1	1340	2	N	-0-					10

PARSELL RANCH "58" WELL #: 1 RRCID -> 188341 COMPL. DATE 05/04/2002 TOTAL DEPTH 11350 PERF.10986 - 11055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARSELL RANCH "58" WELL #: 2 RRCID -> 190035 COMPL. DATE 07/12/2002 TOTAL DEPTH 11400 PERF.10938 - 10956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1151	N	1151	-0-	-0-	-0-	480	1	671	2	N	-0-					2
07	961	N	688	-0-	-273	-0-	247	1	441	2	N	-0-					2
08	868	N	644	-0-	-224	-0-	221	1	423	2	N	-0-					2
09	990	N	906	-0-	-84	-0-	450	1	456	2	N	-0-					2
10	880	N	880	-0-	-0-	-0-	397	1	483	2	N	-0-					2
*11	750	N	750	-0-	-0-	-0-	368	1	382	2	N	-0-					2

PARSELL (MORROW, LOWER) //CONT.// 69427 664 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
PARSELL RANCH "165" WELL #: 1 RRCID -> 198245 COMPL. DATE 11/01/2003 TOTAL DEPTH 11300 PERF.10796 - 10824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1530	N	947	-0-	-583	-0-	29	1	918	2	N	-0-					-0-
07	1543	N	1543	-0-	-0-	-0-	31	1	1512	2	N	-0-					-0-
08	1612	N	1612	-0-	-0-	-0-	1612	2			N	-0-					-0-
09	1168	N	1168	-0-	-0-	-0-	1168	2			N	-0-					-0-
10	1550	N	1530	-0-	-20	-0-	31	1	1499	2	N	-0-					-0-
11	1560	N	1095	-0-	-465	-0-	28	1	1067	2	N	-0-					-0-

SID "143" WELL #: 1 RRCID -> 199150 COMPL. DATE 12/30/2003 TOTAL DEPTH 11350 PERF.10742 - 10750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NATURAL GAS ANADARKO COMPANY 600750
WALLACE WELL #: 1142 RRCID -> 101778 COMPL. DATE 07/25/1982 TOTAL DEPTH 10875 PERF.10827 - 10839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RANGE PRODUCTION COMPANY, LLC 691795
HILL, BEN WELL #: 5 RRCID -> 035805 COMPL. DATE 03/09/1965 TOTAL DEPTH 11069 PERF.10796 - 10818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ISABELL WELL #: 4 RRCID -> 066505 COMPL. DATE 05/26/1976 TOTAL DEPTH 11092 PERF.11013 - 11036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2340	X	2293	-0-	-47	-0-	2293	1			N	-0-					22
07	3114	X	3114	-0-	-0-	-0-	3114	1			N	-0-					22
08	4244	X	4244	-0-	-0-	-0-	4244	1			N	-0-					22
09	2892	X	2892	-0-	-0-	-0-	2892	1			N	-0-					22
*10	2961	X	2961	-0-	-0-	-0-	2961	1			N	-0-					22
11	2340	X	-0-	-0-	-2340	-0-					N	-0-					22

HILL, BEN WELL #: 9X RRCID -> 178693 COMPL. DATE 04/05/2000 TOTAL DEPTH 11500 PERF.11158 - 11184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3157	X	3157	-0-	-0-	-0-	3157	1			N	-0-					-0-
07	4780	X	4780	-0-	-0-	-0-	4780	1			N	-0-					-0-
08	4850	X	4850	-0-	-0-	-0-	4850	1			N	-0-					-0-
09	4604	X	4604	-0-	-0-	-0-	4604	1			N	-0-					-0-
*10	5012	X	5012	-0-	-0-	-0-	5012	1			N	-0-					-0-
11	2250	X	2057	-0-	-193	-0-	2057	1			N	-0-					-0-

PARSELL (MORROW, LOWER) //CONT.// 69427 664 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
RANGE PRODUCTION COMPANY, LLC //CONT.// 691795
HILL, BEN WELL #: 8145 RRCID -> 183595 COMPL. DATE 05/14/2001 TOTAL DEPTH 11324 PERF.10887 - 11021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BEN HILL WELL #: 11 RRCID -> 186457 COMPL. DATE 02/07/2002 TOTAL DEPTH 11100 PERF.10865 - 10881

06	1747	N	1747	-0-	-0-	-0-	1747	1			N	-0-					-0-
07	2199	N	2199	-0-	-0-	-0-	2199	1			N	-0-					-0-
08	2174	N	2174	-0-	-0-	-0-	2174	1			N	-0-					-0-
09	2098	N	2098	-0-	-0-	-0-	2098	1			N	-0-					-0-
10	2201	N	2060	-0-	-141	-0-	2060	1			N	-0-					-0-
11	2100	N	-0-	-0-	-2100	-0-					N	-0-					-0-

PIONEER WELL #: 2 RRCID -> 187688 COMPL. DATE 02/07/2002 TOTAL DEPTH 11350 PERF.11221 - 11235

06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HILL, BEN WELL #: 12 RRCID -> 191408 COMPL. DATE 09/17/2002 TOTAL DEPTH 11500 PERF.11054 - 11126

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HILL, BEN WELL #: 14 RRCID -> 194879 COMPL. DATE 03/06/2003 TOTAL DEPTH 11450 PERF.11068 - 11166

06	340	N	340	-0-	-0-	-0-	340	1			N	-0-					10
07	527	N	393	-0-	-134	-0-	393	1			N	-0-					10
08	527	N	-0-	-0-	-527	-0-					N	-0-					10
09	330	N	144	-0-	-186	-0-	144	1			N	-0-					10
*10	746	N	746	-0-	-0-	-0-	746	1			N	-0-					10
*11	574	N	574	-0-	-0-	-0-	574	1			N	-0-					10

PIONEER WELL #: 3 RRCID -> 196359 COMPL. DATE 05/05/2003 TOTAL DEPTH 11400 PERF.11042 - 11292

06	732	N	732	-0-	-0-	-0-	732	1			N	-0-					-0-
07	774	N	774	-0-	-0-	-0-	774	1			N	-0-					-0-
08	372	N	-0-	-0-	-372	-0-					N	-0-					-0-
09	1660	N	1660	-0-	-0-	-0-	1660	1			N	-0-					-0-
*10	2027	N	2027	-0-	-0-	-0-	2027	1			N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PIONEER WELL #: 4 RRCID -> 199125 COMPL. DATE 11/15/2003 TOTAL DEPTH 11410 PERF.11232 - 11248

06	399	N	399	-0-	-0-	-0-	399	1			N	-0-					182
07	442	N	442	-0-	-0-	-0-	442	1			N	-0-					182
08	670	N	670	-0-	-0-	-0-	670	1			N	-0-					182
09	390	N	390	-0-	-0-	-0-	390	1			N	-0-					182
*10	460	N	460	-0-	-0-	-0-	460	1			N	-0-					182
*11	2043	N	2043	-0-	-0-	-0-	2043	1			N	-0-					182

PARSELL (MORROW, LOWER) //CONT.// 69427 664 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
RANGE PRODUCTION COMPANY, LLC //CONT.// 691795
HILL, BEN WELL #: 16 RRCID -> 203780 COMPL. DATE 05/28/2004 TOTAL DEPTH 11300 PERF.10942 - 11143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3497	X	3497	-0-	-0-	-0-	3497	1			N	-0-					-0-
07	4258	X	4258	-0-	-0-	-0-	4258	1			N	-0-					-0-
08	4244	X	4244	-0-	-0-	-0-	4244	1			N	-0-					-0-
09	3904	X	3904	-0-	-0-	-0-	3904	1			N	-0-					-0-
*10	3994	X	3994	-0-	-0-	-0-	3994	1			N	-0-					-0-
11	900	X	444	-0-	-456	-0-	444	1			N	-0-					-0-

KILLEBREW, STELLA WELL #: 3032 RRCID -> 211632 COMPL. DATE 04/19/2005 TOTAL DEPTH 11250 PERF.11071 - 11085

06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARSELL WELL #: 5 RRCID -> 212910 COMPL. DATE 07/30/2004 TOTAL DEPTH 11130 PERF.10660 - 10666

06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEN HILL WELL #: 17H RRCID -> 256076 COMPL. DATE 03/06/2010 TOTAL DEPTH 11157 PERF.11270 - 13403

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50

REMORA OPERATING, LLC 701613
PARSELL RANCH WELL #: 1147 RRCID -> 022491 COMPL. DATE 03/18/1959 TOTAL DEPTH 10100 PERF. 9996 - 10006

06	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARSELL, ISABELL WELL #: 2 RRCID -> 191937 COMPL. DATE 11/08/2002 TOTAL DEPTH 11300 PERF. 9787 - 10926

06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARSELL (MORROW, LOWER) //CONT.// 69427 664 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
REMORA OPERATING, LLC //CONT.// 701613
MAGELLAN WELL #: 1034 RRCID -> 194652 COMPL. DATE 02/05/2003 TOTAL DEPTH 11300 PERF.10900 - 10914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					96
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					96
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					96
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					96
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					96
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					96

STRAT LAND EXPLORATION COMPANY 825420
KELLN, DAVID A. ET AL WELL #: 1118 RRCID -> 214279 COMPL. DATE 11/13/2005 TOTAL DEPTH 11300 PERF.10928 - 11078

06	510	N	263	-0-	-247	-0-	44	1	219	2	N	-0-					-0-
07	2170	N	-0-	-0-	-2170	-0-					N	-0-					-0-
08	1922	N	871	-0-	-1051	-0-	43	1	828	2	N	-0-					-0-
09	2102	N	2102	-0-	-0-	-0-	95	1	2007	2	N	-0-					-0-
10	170	N	170	-0-	-0-	-0-	13	1	157	2	N	-0-					-0-
*11	1536	N	1536	-0-	-0-	-0-	82	1	1454	2	N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
FELDMAN WELL #: 2 A RRCID -> 038493 COMPL. DATE 02/06/1965 TOTAL DEPTH 11183 PERF.11092 - 11114

06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					34
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					34
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					34
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					34
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					34
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					34

PLUGGED AND ABANDONED_____ 02/10/2016 - PLUGGED 02/10/16

DIETRICH WELL #: 3 RRCID -> 185978 COMPL. DATE 11/04/2001 TOTAL DEPTH 11010 PERF.10861 - 11007

06	1500	N	725	-0-	-775	-0-	725	3			N	-0-					-0-
07	1418	N	1418	-0-	-0-	-0-	1418	3			N	-0-					-0-
08	1320	N	1320	-0-	-0-	-0-	1320	3			N	-0-					-0-
09	1310	N	1310	-0-	-0-	-0-	1310	3			N	-0-					-0-
10	1426	N	1212	-0-	-214	-0-	1212	3			N	-0-					-0-
11	1290	N	1280	-0-	-10	-0-	1280	3			N	-0-					-0-

GOOD WELL #: 1 RRCID -> 199779 COMPL. DATE 03/05/2004 TOTAL DEPTH 11000 PERF.10948 - 10969

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

4P ENERGY TEXAS, LLC 953803
PARSELL ESTATE WELL #: 7 L RRCID -> 076662 COMPL. DATE 09/26/1977 TOTAL DEPTH 11350 PERF. 9816 - 11008

06	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PARSELL (MORROW, LOWER) //CONT.// 69427 664 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
4P ENERGY TEXAS, LLC //CONT.// 953803
PARSELL ESTATE WELL #: 8 RRCID -> 082360 COMPL. DATE 03/24/1979 TOTAL DEPTH 11350 PERF.10834 - 10867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2460	N	1884	-0-	-576	-0-	1871	2	13	9	N	12					41
07	2542	N	961	-0-	-1581	-0-	961	2			N	-0-					41
08	1788	N	1788	-0-	-0-	-0-	1788	2			N	-0-					41
09	1890	N	938	-0-	-952	-0-	938	2			N	-0-					41
10	1779	N	1779	-0-	-0-	-0-	1779	2			N	-0-					41
11	1740	N	NO RPT	-0-	-1740	-0-					N	NO RPT					41

PARSELL (MORROW,LOWER SUB) 69427 665 NON-ASSOCIATED EXEMPT CNTY: ROBERTS
CAMBRIDGE PRODUCTION, INC. 126783
HILL WELL #: RRCID -> 087028 COMPL. DATE 03/20/1980 TOTAL DEPTH 11455 PERF.11110 - 11124

06	P&A COND		-0-	-0-	-0-	B	-0-				N	-0-					115
07	P&A COND		-0-	-0-	-0-	B	-0-				N	-0-					115
08	P&A COND		-0-	-0-	-0-	B	-0-				N	-0-					115
09	P&A COND		-0-	-0-	-0-	B	-0-				N	-0-					115
10	P&A COND		-0-	-0-	-0-	B	-0-				N	-0-					115
11	P&A COND		NO RPT	-0-	-0-	B	-0-				N	NO RPT					115

PLUGGED AND ABANDONED_____ 09/08/2012

UNIT PETROLEUM COMPANY 877099
CLEM "A" WELL #: 1 RRCID -> 235505 COMPL. DATE 02/03/2008 TOTAL DEPTH 11200 PERF.10973 - 11041

06	14B2 EXT		-0-	-0-	-0-	B	-14857				N	-0-					119
07	14B2 EXT		-0-	-0-	-0-	B	-14857				N	-0-					119
08	14B2 EXT		-0-	-0-	-0-	B	-14857				N	-0-					119
09	14B2 EXT		-0-	-0-	-0-	B	-14857				N	-0-					119
10	14B2 EXT		-0-	-0-	-0-	B	-14857				N	-0-					119
11	14B2 EXT		-0-	-0-	-0-	B	-14857				N	-0-					119

GOOD WELL #: 3 RRCID -> 248076 COMPL. DATE 12/23/2008 TOTAL DEPTH 11260 PERF.10908 - 10916

06	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-

PARSELL (MORROW, UPPER) 69427 830 ASSOCIATED CAPACITY CNTY: ROBERTS
APACHE CORPORATION 027200
HOOVER WELL #: 2216 RRCID -> 170043 COMPL. DATE 06/22/1998 TOTAL DEPTH 10600 PERF. 9387 - 9399

06	960	N	729	-0-	-231	-0-	728	2	1	9	N	1					38
07	892	N	892	-0-	-0-	-0-	892	2			N	-0-					38
08	1116	N	841	-0-	-275	-0-	841	2			N	-0-					38
09	720	N	599	-0-	-121	-0-	595	2	4	9	N	4					42
10	899	N	585	-0-	-314	-0-	585	2			N	-0-					42
11	810	N	695	-0-	-115	-0-	695	2			N	-0-					42

B AND G PRODUCTION, INC. 039870
MEKEEL WELL #: 1 RRCID -> 055196 COMPL. DATE 04/25/1973 TOTAL DEPTH 10600 PERF. 9433 - 9443

06	14B2 EXT		-0-	-0-	-0-		-0-				N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-		-0-				N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-		-0-				N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-		-0-				N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-		-0-				N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-		-0-				N	-0-					-0-

PARSELL (MORROW, UPPER) //CONT.// 69427 830 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
PARSELL, WARREN B. ET AL -K- WELL #: 1 RRCID -> 034293 COMPL. DATE 09/21/1964 TOTAL DEPTH 11102 PERF. 9592 - 9596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	427	-0-	-53	-0-	427	3			N	-0-					20
07	496	N	442	-0-	-54	-0-	434	3	8	9	N	7					27
08	466	N	466	-0-	-0-	-0-	466	3			N	-0-					27
09	443	N	443	-0-	-0-	-0-	443	3			N	-0-					27
10	482	N	482	-0-	-0-	-0-	460	3	22	9	N	20					47
11	450	N	436	-0-	-14	-0-	436	3			N	-0-					47

MORRISON ETAL -B- WELL #: 136 RRCID -> 045871 COMPL. DATE 02/20/1969 TOTAL DEPTH 10945 PERF. 9544 - 9729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2457	N	2457	-0-	-0-	-0-	2457	3			N	-0-					109
07	2589	N	2589	-0-	-0-	-0-	2530	3	59	9	N	54					163
08	2517	N	2517	-0-	-0-	-0-	2517	3			N	-0-					163
09	2473	N	2473	-0-	-0-	-0-	2473	3			N	-0-					163
10	2524	N	2524	-0-	-0-	-0-	2487	3	37	9	N	34	176	1			21
*11	2345	N	2345	-0-	-0-	-0-	2345	3			N	-0-					21

KILLEBREW, STELLA WELL #: 1 RRCID -> 089504 COMPL. DATE 09/11/1980 TOTAL DEPTH 11060 PERF. 9682 - 9824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
07	11	N	-0-	-0-	-11	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CRUM WELL #: 2 RRCID -> 098106 COMPL. DATE 11/24/1981 TOTAL DEPTH 11036 PERF. 9609 - 9684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1350	N	1330	-0-	-20	-0-	1330	3			N	-0-					-0-
07	1395	N	1369	-0-	-26	-0-	1369	3			N	-0-					-0-
08	1431	N	1431	-0-	-0-	-0-	1431	3			N	-0-					-0-
09	1420	N	1420	-0-	-0-	-0-	1420	3			N	-0-					-0-
10	1383	N	1383	-0-	-0-	-0-	1383	3			N	-0-					-0-
11	1380	N	1310	-0-	-70	-0-	1310	3			N	-0-					-0-

MEKEEL, LELAND E. -D- WELL #: 2 RRCID -> 110640 COMPL. DATE 04/18/1984 TOTAL DEPTH 10620 PERF. 9491 - 9502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	707	N	707	-0-	-0-	-0-	707	3			N	-0-					20
07	942	N	942	-0-	-0-	-0-	845	3	97	9	N	88					108
08	837	N	395	-0-	-442	-0-	395	3			N	-0-					108
09	720	N	571	-0-	-149	-0-	571	3			N	-0-					108
*10	930	N	462	-0-	-468	-0-	462	3			N	-0-	65	5			43
11	390	N	365	-0-	-25	-0-	365	3			N	-0-					43

PARSELL, WARREN B. -B- WELL #: 4 RRCID -> 111114 COMPL. DATE 05/16/1984 TOTAL DEPTH 11432 PERF.10053 - 11227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	32	-0-	-88	-0-	32	3			N	-0-					87
07	93	N	58	-0-	-35	-0-	58	3			N	-0-					87
08	70	N	70	-0-	-0-	-0-	70	3			N	-0-					87
09	66	N	66	-0-	-0-	-0-	66	3			N	-0-					87
*10	84	N	84	-0-	-0-	-0-	84	3			N	-0-					87
*11	91	N	91	-0-	-0-	-0-	91	3			N	-0-					87

MORRISON, MARY T. -A- WELL #: 2 RRCID -> 116438 COMPL. DATE 03/26/1985 TOTAL DEPTH 10625 PERF. 9470 - 9475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PARSELL (MORROW, UPPER) //CONT.// 69427 830 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PARSELL, WARREN B. ET AL -K- WELL #: 3172 RRCID -> 196196 COMPL. DATE 06/24/2003 TOTAL DEPTH 11305 PERF. 9666 - 10675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	667	N	667	-0-	-0-	-0-	667	3			N	-0-					185
07	578	N	578	-0-	-0-	-0-	522	3	56	9	N	51	183	1			53
08	659	N	659	-0-	-0-	-0-	659	3			N	-0-					53
09	630	N	630	-0-	-0-	-0-	630	3			N	-0-					53
10	604	N	604	-0-	-0-	-0-	592	3	12	9	N	11					64
*11	1213	N	1213	-0-	-0-	-0-	1213	3			N	-0-					64

BRACKEN OPERATING, L.L.C. 085851
ALLEN WELL #: 1173 RRCID -> 201072 COMPL. DATE 03/15/2004 TOTAL DEPTH 10830 PERF. 9595 - 9703

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					54
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					54
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					54
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					54
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					54
11	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					54

BUFFCO PRODUCTION INC. 106406
BAUERSFELD WELL #: 2 RRCID -> 066447 COMPL. DATE 04/27/1976 TOTAL DEPTH 10030 PERF. 9788 - 9795

06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					44
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					44
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					44
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					44
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					44
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					44

PLUGGED AND ABANDONED_____ 09/13/2016 - P/A 09/13/16

MAHLER WELL #: 1 RRCID -> 067042 COMPL. DATE 06/02/1976 TOTAL DEPTH 10279 PERF.10036 - 10130

06	777	N	777	-0-	-0-	-0-	777	2			N	-0-					36
07	846	N	846	-0-	-0-	-0-	846	2			N	-0-					36
08	682	N	467	-0-	-215	-0-	467	2			N	-0-					36
09	750	N	624	-0-	-126	-0-	624	2			N	-0-					36
10	931	N	931	-0-	-0-	-0-	931	2			N	-0-					36
*11	898	N	898	-0-	-0-	-0-	898	2			N	-0-					36

CHAPARRAL ENERGY, L.L.C. 144535
MEKEEL 215 WELL #: 3 RRCID -> 189914 COMPL. DATE 05/02/2002 TOTAL DEPTH 10550 PERF. 9394 - 9411

06	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

ENCINO OPERATING, LLC 251742
PARNELL WELL #: 1 RRCID -> 085461 COMPL. DATE 11/12/1979 TOTAL DEPTH 9923 PERF. 9742 - 9862

06	1716	N	1716	-0-	-0-	-0-	1698	2	18	9	N	16					112
07	1542	N	1542	-0-	-0-	-0-	1524	2	18	9	N	16					128
08	1643	N	1643	-0-	-0-	-0-	1621	2	22	9	N	20					148
09	1598	N	1598	-0-	-0-	-0-	1585	2	13	9	N	12					160
*10	1634	N	1634	-0-	-0-	-0-	1627	2	7	9	N	6					166
*11	1605	N	1605	-0-	-0-	-0-	1574	2	31	9	N	28	181	1			13

PARSELL (MORROW, UPPER) //CONT.// 69427 830 ASSOCIATED CAPACITY CNTY: ROBERTS
FAULCONER, VERNON E., INC. 263701
MAHLER WELL #: 1138 RRCID -> 104338 COMPL. DATE 12/30/1982 TOTAL DEPTH 10480 PERF.10415 - 10424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13

HRB OPERATING COMPANY, INC. 407764
MITCHELL WELL #: 1 L RRCID -> 022493 COMPL. DATE 11/05/1958 TOTAL DEPTH N/A PERF.10000 - 10014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					132
07	0	N	-0-	-0-	-0-	-0-					N	-0-					132
08	0	N	-0-	-0-	-0-	-0-					N	-0-					132
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					132
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					132
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					132

KAISER-FRANCIS OIL COMPANY 450175
PARSELL-HACKBERRY WELL #: RRCID -> 122023 COMPL. DATE 06/24/1986 TOTAL DEPTH 9900 PERF. 9710 - 9718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					135
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					135
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					135
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					135
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					135
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					135

PLUGGED AND ABANDONED_____ 03/03/2014

LE NORMAN OPERATING LLC 491579
PARSELL, ISABEL WELL #: 3 RRCID -> 058360 COMPL. DATE 04/11/1974 TOTAL DEPTH 10064 PERF. 9892 - 9904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7464	X	7464	-0-	-0-	-0-	7408	2	56	9	N	51	192	1			92
07	7854	X	7854	-0-	-0-	-0-	7807	2	47	9	N	43					135
08	7781	X	4108	-0-	-3673	-0-	4088	2	20	9	N	18					153
09	7530	X	4823	-0-	-2707	-0-	4795	2	28	9	N	25					178
10	8401	X	8401	-0-	-0-	-0-	8344	2	57	9	N	52					230
*11	8159	X	8159	-0-	-0-	-0-	8109	2	50	9	N	45	198	1			77

BAUERSFIELD WELL #: RRCID -> 066087 COMPL. DATE 03/22/1976 TOTAL DEPTH 10050 PERF. 9791 - 9802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0		-0-	-0-	-0-	-0-					N	-0-					-0-
07	0		-0-	-0-	-0-	-0-					N	-0-					-0-
08	0		-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 03/24/2015

FIELDS & SULLIVAN WELL #: 1 RRCID -> 066088 COMPL. DATE 04/07/1976 TOTAL DEPTH 11935 PERF.10118 - 10126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PARSELL (MORROW, UPPER) //CONT.// 69427 830 ASSOCIATED CAPACITY CNTY: ROBERTS
LE NORMAN OPERATING LLC //CONT.// 491579
TAYLOR WELL #: 1 RRCID -> 096597 COMPL. DATE 08/13/1981 TOTAL DEPTH 11123 PERF. 9775 - 9780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					114
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					114
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					114
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					114
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					114
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					114

MEWBOURNE OIL COMPANY 562560
LEACH WELL #: 1 RRCID -> 133596 COMPL. DATE 01/23/1990 TOTAL DEPTH 10600 PERF.10483 - 10493

06	1110	N	700	-0-	-410	-0-	188	1	512	2	N	-0-					137
07	1178	N	31	-0-	-1147	-0-	31	1			N	-0-					137
08	1612	N	1225	-0-	-387	-0-	214	1	1011	2	N	-0-					137
09	1374	N	1374	-0-	-0-	-0-	223	1	1151	2	N	-0-					137
10	1301	N	1301	-0-	-0-	-0-	245	1	1056	2	N	-0-					137
11	1200	N	905	-0-	-295	-0-	202	1	703	2	N	-0-					137

MITCHELL "134" WELL #: 1 RRCID -> 192344 COMPL. DATE 11/27/2002 TOTAL DEPTH 11597 PERF.10014 - 10032

06	600	N	307	-0-	-293	-0-	30	1	277	2	N	-0-					60
07	682	N	31	-0-	-651	-0-	31	1			N	-0-					60
08	682	N	507	-0-	-175	-0-	507	2			N	-0-					60
09	667	N	667	-0-	-0-	-0-	667	2			N	-0-					60
10	700	N	700	-0-	-0-	-0-	28	1	672	2	N	-0-					60
*11	703	N	703	-0-	-0-	-0-	28	1	675	2	N	-0-					60

NATURAL GAS ANADARKO COMPANY 600750
KILE WELL #: 2300 RRCID -> 150091 COMPL. DATE 12/19/1982 TOTAL DEPTH 9348 PERF. 9347 - 9348

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RANGE PRODUCTION COMPANY, LLC 691795
REMINGTON WELL #: B 1 RRCID -> 185825 COMPL. DATE 10/23/2001 TOTAL DEPTH 12101 PERF.10439 - 10464

06	177	N	177	-0-	-0-	-0-	177	1			N	-0-					161
07	620	N	221	-0-	-399	-0-	220	1	1	9	N	1					162
08	2257	N	2257	-0-	-0-	-0-	2256	1	1	9	N	1					163
09	180	N	131	-0-	-49	-0-	131	1			N	-0-	143	1			20
10	217	N	216	-0-	-1	-0-	216	1			N	-0-					20
11	990	N	128	-0-	-862	-0-	128	1			N	-0-					20

PIONEER WELL #: 1 RRCID -> 185990 COMPL. DATE 09/13/2001 TOTAL DEPTH 10409 PERF. 9946 - 9962

06	2301	X	2301	-0-	-0-	-0-	2286	1	15	9	N	14					77
07	2337	X	2337	-0-	-0-	-0-	2309	1	28	9	N	25					102
08	2294	X	2153	-0-	-141	-0-	2124	1	29	9	N	26					128
09	2220	X	2066	-0-	-154	-0-	2064	1	2	9	N	2					130
*10	2300	X	2300	-0-	-0-	-0-	2292	1	8	9	N	7					137
11	2220	X	2142	-0-	-78	-0-	2135	1	7	9	N	6					143

PARSELL (MORROW, UPPER) //CONT.// 69427 830 ASSOCIATED CAPACITY CNTY: ROBERTS
RANGE PRODUCTION COMPANY, LLC //CONT.// 691795
HILL, BEN WELL #: 13 RRCID -> 194097 COMPL. DATE 01/16/2003 TOTAL DEPTH 11400 PERF. 9880 - 9889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78

PARSELL WELL #: 5 RRCID -> 204794 COMPL. DATE 12/04/2004 TOTAL DEPTH 11130 PERF. 9778 - 10666

06	1741	N	1741	-0-	-0-	-0-	1715	1	26	9	N	24					117
07	1806	N	1806	-0-	-0-	-0-	1781	1	25	9	N	23					140
08	3100	N	4772	-0-	1672	1672	4733	1	39	9	N	35					175
09	3000	N	1734	-0-	-1266	406	1725	1	9	9	N	8					183
*10	2123	N	1717	-0-	-406	-0-	1713	1	4	9	N	4					187
*11	2035	X	2035	-0-	-0-	-0-	2026	1	9	9	N	8					195

REMORA OPERATING, LLC 701613
PARSELL RANCH WELL #: 1147 RRCID -> 022483 COMPL. DATE 03/18/1960 TOTAL DEPTH 10100 PERF. 9870 - 10006

06	390	N	309	-0-	-81	-0-	309	2			N	-0-					27
07	403	N	377	-0-	-26	-0-	377	2			N	-0-					27
08	434	N	361	-0-	-73	-0-	361	2			N	-0-					27
*09	373	N	373	-0-	-0-	-0-	373	2			N	-0-					27
10	147	N	147	-0-	-0-	-0-	147	2			N	-0-					27
*11	379	N	379	-0-	-0-	-0-	379	2			N	-0-					27

PARSELL, ISABELL WELL #: 2 RRCID -> 194939 COMPL. DATE 11/08/2002 TOTAL DEPTH 11300 PERF. 9787 - 9803

06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

T-Y DEVELOPMENT CORP 833903
DIETRICH UNIT WELL #: 2 RRCID -> 119316 COMPL. DATE 01/26/1983 TOTAL DEPTH 11000 PERF. 9688 - 9706

06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
FELDMAN WELL #: 1 RRCID -> 022486 COMPL. DATE 03/31/1958 TOTAL DEPTH 11660 PERF.10101 - 10109

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					62
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					62
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					62
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					62
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					62
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					62

PARSELL (MORROW, UPPER) //CONT.// 69427 830 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
PARSELL RANCH 35 WELL #: 4A RRCID -> 216729 COMPL. DATE 11/07/2005 TOTAL DEPTH 10000 PERF. 9800 - 9810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2013	X	2013	-0-	-0-	-0-	2013	3			N	-0-					73
07	3713	X	3713	-0-	-0-	-0-	3713	3			N	-0-					73
08	3569	X	3569	-0-	-0-	-0-	3569	3			N	-0-					73
09	3442	X	3442	-0-	-0-	-0-	3442	3			N	-0-					73
10	3439	X	3439	-0-	-0-	-0-	3439	3			N	-0-					73
*11	2262	X	2262	-0-	-0-	-0-	2262	3			N	-0-					73

TAYLOR A WELL #: 2 RRCID -> 230832 COMPL. DATE 07/29/2007 TOTAL DEPTH 11200 PERF. 9780 - 11070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	504	-0-	-156	-0-	504	3			N	-0-					170
07	665	N	665	-0-	-0-	-0-	665	3			N	-0-					170
08	682	N	652	-0-	-30	-0-	652	3			N	-0-					170
09	655	N	655	-0-	-0-	-0-	655	3			N	-0-					170
10	678	N	678	-0-	-0-	-0-	678	3			N	-0-					170
*11	645	N	645	-0-	-0-	-0-	645	3			N	-0-					170

UPLAND RESOURCES LLC 878931
MITCHELL WELL #: 1 RRCID -> 065008 COMPL. DATE 06/18/1975 TOTAL DEPTH 10460 PERF.10343 - 10357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8	N	-0-	-0-	-8	-0-					N	-0-					101
07	0	N	-0-	-0-	-0-	-0-					N	-0-					101
08	0	N	-0-	-0-	-0-	-0-					N	-0-					101
09	0	N	-0-	-0-	-0-	-0-					N	-0-					101
10	0	N	-0-	-0-	-0-	-0-					N	-0-					101
11	0	N	-0-	-0-	-0-	-0-					N	-0-					101

COGGIN WELL #: 1137 RRCID -> 124549 COMPL. DATE 09/24/1987 TOTAL DEPTH 10608 PERF.10271 - 10284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
PARSELL ESTATE WELL #: 3 RRCID -> 037784 COMPL. DATE 11/24/1965 TOTAL DEPTH 11374 PERF. 9828 - 9874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	294	N	294	-0-	-0-	-0-	294	2			N	-0-					83
07	589	N	296	-0-	-293	-0-	296	2			N	-0-					83
08	476	N	476	-0-	-0-	-0-	476	2			N	-0-					83
09	412	N	412	-0-	-0-	-0-	412	2			N	-0-					83
10	393	N	393	-0-	-0-	-0-	393	2			N	-0-					83
11	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					83

PARSELL ESTATE WELL #: 7 U RRCID -> 073940 COMPL. DATE 09/26/1977 TOTAL DEPTH 11350 PERF. 9816 - 11008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	611	-0-	-2389	10013	611	2			Y	-0-					236
07	3100	N	903	-0-	-2197	7816	903	2			Y	-0-					236
08	3100	N	1220	-0-	-1880	5936	1220	2			Y	-0-					236
09	3000	N	1229	-0-	-1771	4165	1229	2			Y	-0-					236
10	3100	N	730	-0-	-2370	1795	730	2			Y	-0-					236
11	900	N	NO RPT	-0-	-900	895					Y	NO RPT					236

PARSELL, SOUTH (MORROW LOWER) 69431 810 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
WATERFIELD, JAMES B. "C" WELL #: 2104 RRCID -> 164687 COMPL. DATE 06/21/1997 TOTAL DEPTH 12300 PERF.11938 - 12102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2430	N	2374	-0-	-56	-0-	2374	3			N	-0-					-0-
07	2446	N	2446	-0-	-0-	-0-	2446	3			N	-0-					-0-
08	2465	N	2465	-0-	-0-	-0-	2465	3			N	-0-					-0-
09	2403	N	2403	-0-	-0-	-0-	2403	3			N	-0-					-0-
10	2449	N	2438	-0-	-11	-0-	2438	3			N	-0-					-0-
11	2400	N	2363	-0-	-37	-0-	2363	3			N	-0-					-0-

CHI OPERATING, INC. 148123
MCMORDIE WELL #: 1 RRCID -> 247068 COMPL. DATE 10/13/2009 TOTAL DEPTH 11374 PERF.10976 - 10986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3382	X	3382	-0-	-0-	-0-	80	1	3302	3	N	-0-					10
07	3474	X	3474	-0-	-0-	-0-	80	1	3394	3	N	-0-					10
08	3373	X	3373	-0-	-0-	-0-	80	1	3293	3	N	-0-					10
09	3349	X	3349	-0-	-0-	-0-	80	1	3269	3	N	-0-					10
*10	3406	X	3406	-0-	-0-	-0-	80	1	3326	3	N	-0-					10
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					10

LE NORMAN OPERATING LLC 491579
WATERFIELD 103 WELL #: 1H RRCID -> 261866 COMPL. DATE 12/17/2010 TOTAL DEPTH 12129 PERF.12300 - 14888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	3659	-0-	659	659	3659	2			N	-0-					15
07	3100	N	8056	-0-	4956	5615	8056	2			N	-0-					15
08	3100	N	9749	-0-	6649	12264	9749	2			N	-0-					15
09	20496	X	8232	-0-	-12264	-0-	8232	2			N	-0-					15
10	8060	X	8060	-0-	-0-	-0-	8060	2			N	-0-					15
*11	11343	X	11343	-0-	-0-	-0-	11343	2			N	-0-					15

PARSELL, SOUTH (MORROW, UP.SE) 69431 830 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
WATERFIELD, JAMES BRUCE ETAL -F- WELL #: 2 RRCID -> 065328 COMPL. DATE 02/03/1976 TOTAL DEPTH 10835 PERF.10556 - 10582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	928	N	928	-0-	-0-	-0-	928	3			N	-0-					-0-
07	948	N	948	-0-	-0-	-0-	948	3			N	-0-					-0-
08	899	N	893	-0-	-6	-0-	893	3			N	-0-					-0-
09	870	N	839	-0-	-31	-0-	839	3			N	-0-					-0-
10	899	N	854	-0-	-45	-0-	854	3			N	-0-					-0-
11	870	N	808	-0-	-62	-0-	808	3			N	-0-					-0-

WEBB, LESLIE ETAL -O- WELL #: 1 RRCID -> 068314 COMPL. DATE 09/08/1976 TOTAL DEPTH 12150 PERF.10499 - 10519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	680	N	680	-0-	-0-	-0-	680	3			N	-0-					-0-
07	791	N	791	-0-	-0-	-0-	791	3			N	-0-					-0-
08	770	N	770	-0-	-0-	-0-	770	3			N	-0-					-0-
09	745	N	745	-0-	-0-	-0-	745	3			N	-0-					-0-
10	706	N	706	-0-	-0-	-0-	706	3			N	-0-					-0-
*11	640	N	640	-0-	-0-	-0-	640	3			N	-0-					-0-

GOOD WELL #: 2 RRCID -> 242527 COMPL. DATE 04/30/2008 TOTAL DEPTH 11200 PERF. 9704 - 9800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	387	-0-	-93	-0-	387	3			N	-0-					25
07	434	N	418	-0-	-16	-0-	418	3			N	-0-					25
08	383	N	383	-0-	-0-	-0-	383	3			N	-0-					25
09	535	N	535	-0-	-0-	-0-	535	3			N	-0-					25
10	580	N	580	-0-	-0-	-0-	552	3	28	9	N	25	25	5			25
*11	623	N	623	-0-	-0-	-0-	623	3			N	-0-					25

PARSELL S.E. (DOUGLAS LOWER) 69433 550 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC 841419
GOBER WELL #: 1 RRCID -> 126144 COMPL. DATE 07/10/1987 TOTAL DEPTH 10120 PERF. 6492 - 6510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2877	R	2877	-0-	-0-	-0-	2871	2	6	9	Y	5					55
07	3274	R	3274	-0-	-0-	-0-	3265	2	9	9	Y	8					63
08	3379		3630	-0-	251	251	3615	2	15	9	Y	14					77
09	3270		3184	-0-	-86	165	3181	2	3	9	Y	3					80
10	3379		3319	-0-	-60	105	3310	2	9	9	Y	8	1	8			87
11	3270		3245	-0-	-25	80	3243	2	2	9	Y	2	1	8			88

PATTEN (KRIDER) 69658 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY 040798
PATTEN UNIT WELL #: 1178 RRCID -> 140464 COMPL. DATE 04/05/1991 TOTAL DEPTH 3854 PERF. 3233 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	-0-	-0-	-480 B	-0-					N	-0-					-0-
07	465	N	-0-	-0-	-465 B	-0-					N	-0-					-0-
08	341	N	-0-	-0-	-341 B	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	33	N	33	-0-	-0- B	-0-	33	3			N	-0-					-0-
*11	51	N	51	-0-	-0- B	-0-	51	3			N	-0-					-0-

GELNAR WELL #: 1A RRCID -> 152392 COMPL. DATE 07/09/1998 TOTAL DEPTH 3474 PERF. 3363 - 4860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	-0-	-0-	-60 B	-0-					N	-0-					-0-
07	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
08	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

HOLT 155 WELL #: 1 RRCID -> 157359 COMPL. DATE 10/10/2002 TOTAL DEPTH 3700 PERF. 3229 - 3707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1398	N	1398	-0-	-0- B	-0-	1398	3			N	-0-					-0-
07	1687	N	1687	-0-	-0- B	-0-	1687	3			N	-0-					-0-
08	1540	N	1540	-0-	-0- B	-0-	1540	3			N	-0-					-0-
09	1464	N	1464	-0-	-0- B	-0-	1464	3			N	-0-					-0-
10	1508	N	1508	-0-	-0- B	-0-	1508	3			N	-0-					-0-
11	1380	N	1135	-0-	-245 B	-0-	1135	3			N	-0-					-0-

WHITE 9 WELL #: 1 RRCID -> 158472 COMPL. DATE 02/15/1996 TOTAL DEPTH 3500 PERF. 3226 - 3244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

GELNAR WELL #: 1 RRCID -> 159582 COMPL. DATE 06/01/1996 TOTAL DEPTH 3276 PERF. 3056 - 3276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7	N	-0-	-0-	-7 B	-0-					N	-0-					-0-
07	124	N	-0-	-0-	-124 B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PATTEN (KRIDER) //CONT.// 69658 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

COLLARD "A" WELL #: 1 RRCID -> 166297 COMPL. DATE 04/15/1997 TOTAL DEPTH 5149 PERF. 3222 - 3232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2	N	-0-	-0-	-2 B	-0-					N	-0-					-0-
07	9	N	-0-	-0-	-9 B	-0-					N	-0-					-0-
08	2	N	-0-	-0-	-2 B	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

COLLARD "A" WELL #: 3 RRCID -> 168207 COMPL. DATE 02/20/2002 TOTAL DEPTH 3828 PERF. 3235 - 3258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1110	N	-0-	-0-	-1110 B	-0-					N	-0-					-0-
07	868	N	-0-	-0-	-868 B	-0-					N	-0-					-0-
08	217	N	-0-	-0-	-217 B	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

HART 180 WELL #: 1 RRCID -> 169577 COMPL. DATE 05/15/1998 TOTAL DEPTH 5050 PERF. 3285 - 4602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	-0-	-0-	-540 B	-0-					N	-0-					-0-
07	279	N	-0-	-0-	-279 B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

MARY LYNN 5 WELL #: 1 RRCID -> 169703 COMPL. DATE 07/26/2000 TOTAL DEPTH 3950 PERF. 3314 - 5210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
07	124	N	-0-	-0-	-124 B	-0-					N	-0-					-0-
08	124	N	-0-	-0-	-124 B	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

ANNIE WELL #: 1181O RRCID -> 170024 COMPL. DATE 01/23/2004 TOTAL DEPTH 8025 PERF. 3137 - 5399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	-0-	-0-	-60 B	-0-					N	-0-					-0-
07	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
08	217	N	-0-	-0-	-217 B	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

POLLY 310 WELL #: 1 RRCID -> 171871 COMPL. DATE 08/29/1998 TOTAL DEPTH 3033 PERF. 3156 - 5600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2	N	1	-0-	-1 B	-0-	1	3			N	-0-					-0-
07	3	N	-0-	-0-	-3 B	-0-					N	-0-					-0-
08	2	N	-0-	-0-	-2 B	-0-					N	-0-					-0-
09	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

COBLE 311 WELL #: 1 RRCID -> 171914 COMPL. DATE 05/11/1998 TOTAL DEPTH 6060 PERF. 2944 - 3940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	990	N	369	-0-	-621 B	-0-	369	3			N	-0-					-0-
07	1023	N	-0-	-0-	-1023 B	-0-					N	-0-					-0-
08	1023	N	-0-	-0-	-1023 B	-0-					N	-0-					-0-
09	360	N	-0-	-0-	-360 B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PATTEN (KRIDER) //CONT.// 69658 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

RAFFERTY 1 WELL #: 1 RRCID -> 172718 COMPL. DATE N/A TOTAL DEPTH 3102 PERF. 3304 - 5537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	249	-0-	-111 B	-0-	249	3			N	-0-					-0-
07	372	N	-0-	-0-	-372 B	-0-					N	-0-					-0-
08	434	N	-0-	-0-	-434 B	-0-					N	-0-					-0-
09	240	N	-0-	-0-	-240 B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

EDWARDS -11- WELL #: 3 RRCID -> 174975 COMPL. DATE 10/19/1999 TOTAL DEPTH 5171 PERF. 3285 - 5171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	-0-	-0-	-120 B	-0-					N	-0-					-0-
07	341	N	-0-	-0-	-341 B	-0-					N	-0-					-0-
08	434	N	-0-	-0-	-434 B	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BIRDWELL "190" WELL #: 1 RRCID -> 175894 COMPL. DATE 10/23/1999 TOTAL DEPTH 7090 PERF. 3550 - 5316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

WILLIAMS 6 WELL #: 1 RRCID -> 177225 COMPL. DATE 03/15/2000 TOTAL DEPTH 3890 PERF. 3201 - 5016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	-0-	-0-	-210 B	-0-					N	-0-					-0-
07	682	N	-0-	-0-	-682 B	-0-					N	-0-					-0-
08	372	N	-0-	-0-	-372 B	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PORTER 14 WELL #: 1 RRCID -> 177662 COMPL. DATE 03/17/2000 TOTAL DEPTH 3269 PERF. 3404 - 4835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

WHITTENBURG 312 WELL #: 2 RRCID -> 178550 COMPL. DATE 06/21/2000 TOTAL DEPTH 3167 PERF. 3192 - 5061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1530	N	843	-0-	-687 B	-0-	843	3			N	-0-					-0-
07	1395	N	-0-	-0-	-1395 B	-0-					N	-0-					-0-
08	1209	N	-0-	-0-	-1209 B	-0-					N	-0-					-0-
09	840	N	-0-	-0-	-840 B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

EDWARDS 11 WELL #: 2 RRCID -> 179638 COMPL. DATE 07/24/2000 TOTAL DEPTH 3800 PERF. 3314 - 5126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	-0-	-0-	-360 B	-0-					N	-0-					-0-
07	341	N	-0-	-0-	-341 B	-0-					N	-0-					-0-
08	310	N	-0-	-0-	-310 B	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PATTEN (KRIDER) //CONT.// 69658 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

PALO DURO 159 WELL #: 2 RRCID -> 182441 COMPL. DATE 03/21/2001 TOTAL DEPTH N/A PERF. 3291 - 4990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	180	N	102	-0-	-78 B	-0-	102	3		N	-0-			-0-
07	186	N	-0-	-0-	-186 B	-0-				N	-0-			-0-
08	186	N	-0-	-0-	-186 B	-0-				N	-0-			-0-
09	90	N	-0-	-0-	-90 B	-0-				N	-0-			-0-
10	0	N	-0-	-0-	-0- B	-0-				N	-0-			-0-
11	0	N	-0-	-0-	-0- B	-0-				N	-0-			-0-

RAFFERTY 1 WELL #: 2 RRCID -> 183480 COMPL. DATE 03/22/2001 TOTAL DEPTH 4000 PERF. 3222 - 5068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	300	N	225	-0-	-75 B	-0-	225	3		N	-0-			-0-
07	310	N	-0-	-0-	-310 B	-0-				N	-0-			-0-
08	310	N	-0-	-0-	-310 B	-0-				N	-0-			-0-
09	240	N	-0-	-0-	-240 B	-0-				N	-0-			-0-
10	0	N	-0-	-0-	-0- B	-0-				N	-0-			-0-
11	0	N	-0-	-0-	-0- B	-0-				N	-0-			-0-

COBLE 311 WELL #: 2 RRCID -> 185514 COMPL. DATE 07/17/2001 TOTAL DEPTH 7410 PERF. 3122 - 4941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1320	N	869	-0-	-451 B	-0-	869	3		N	-0-			-0-
07	1364	N	-0-	-0-	-1364 B	-0-				N	-0-			-0-
08	1333	N	-0-	-0-	-1333 B	-0-				N	-0-			-0-
09	870	N	-0-	-0-	-870 B	-0-				N	-0-			-0-
10	0	N	-0-	-0-	-0- B	-0-				N	-0-			-0-
11	0	N	-0-	-0-	-0- B	-0-				N	-0-			-0-

BIRDWELL 6 WELL #: 2 RRCID -> 185664 COMPL. DATE 07/05/2001 TOTAL DEPTH 3256 PERF. 3347 - 5260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-				N	-0-			-0-
07	0	N	-0-	-0-	-0- B	-0-				N	-0-			-0-
08	0	N	-0-	-0-	-0- B	-0-				N	-0-			-0-
09	0	N	-0-	-0-	-0- B	-0-				N	-0-			-0-
10	0	N	-0-	-0-	-0- B	-0-				N	-0-			-0-
11	0	N	-0-	-0-	-0- B	-0-				N	-0-			-0-

WHITE 9 WELL #: 2 RRCID -> 185666 COMPL. DATE 07/10/2001 TOTAL DEPTH 5600 PERF. 3261 - 5102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	150	N	-0-	-0-	-150 B	-0-				N	-0-			-0-
07	372	N	-0-	-0-	-372 B	-0-				N	-0-			-0-
08	124	N	-0-	-0-	-124 B	-0-				N	-0-			-0-
09	0	N	-0-	-0-	-0- B	-0-				N	-0-			-0-
10	0	N	-0-	-0-	-0- B	-0-				N	-0-			-0-
11	0	N	-0-	-0-	-0- B	-0-				N	-0-			-0-

WHITTENBURG 312 WELL #: 3 RRCID -> 187466 COMPL. DATE 11/20/2001 TOTAL DEPTH 5006 PERF. 3074 - 4974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	780	N	557	-0-	-223 B	-0-	557	3		N	-0-			-0-
07	806	N	-0-	-0-	-806 B	-0-				N	-0-			-0-
08	930	N	-0-	-0-	-930 B	-0-				N	-0-			-0-
09	570	N	-0-	-0-	-570 B	-0-				N	-0-			-0-
10	0	N	-0-	-0-	-0- B	-0-				N	-0-			-0-
11	0	N	-0-	-0-	-0- B	-0-				N	-0-			-0-

PATTEN UNIT WELL #: 2178 RRCID -> 187844 COMPL. DATE 01/09/2002 TOTAL DEPTH 3951 PERF. 3319 - 4394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	120	N	-0-	-0-	-120 B	-0-				N	-0-			-0-
07	527	N	-0-	-0-	-527 B	-0-				N	-0-			-0-
08	217	N	-0-	-0-	-217 B	-0-				N	-0-			-0-
09	0	N	-0-	-0-	-0- B	-0-				N	-0-			-0-
10	0	N	-0-	-0-	-0- B	-0-				N	-0-			-0-
11	0	N	-0-	-0-	-0- B	-0-				N	-0-			-0-

PATTEN (KRIDER) //CONT.// 69658 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

HOOVER 'A' WELL #: 3 RRCID -> 188837 COMPL. DATE 03/05/2002 TOTAL DEPTH N/A PERF. 3356 - 5664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	-0-	-0-	-180 B	-0-					N	-0-					-0-
07	341	N	-0-	-0-	-341 B	-0-					N	-0-					-0-
08	248	N	-0-	-0-	-248 B	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

JENNY 15 WELL #: 1 RRCID -> 188840 COMPL. DATE 01/16/2002 TOTAL DEPTH N/A PERF. 3328 - 4505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	-0-	-0-	-60 B	-0-					N	-0-					-0-
07	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
08	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

GELNAR WELL #: 2 RRCID -> 188892 COMPL. DATE 02/25/2002 TOTAL DEPTH 6365 PERF. 3328 - 5154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	840	N	-0-	-0-	-840 B	-0-					N	-0-					-0-
07	465	N	-0-	-0-	-465 B	-0-					N	-0-					-0-
08	465	N	-0-	-0-	-465 B	-0-					N	-0-					-0-
*09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

COLLARD A WELL #: 4 RRCID -> 188968 COMPL. DATE 03/14/2002 TOTAL DEPTH N/A PERF. 3325 - 5143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1020	N	-0-	-0-	-1020 B	-0-					N	-0-					-0-
07	1178	N	-0-	-0-	-1178 B	-0-					N	-0-					-0-
08	651	N	-0-	-0-	-651 B	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

MARY LYNN 5 WELL #: 2 RRCID -> 189836 COMPL. DATE 04/02/2002 TOTAL DEPTH N/A PERF. 3326 - 5257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	-0-	-0-	-270 B	-0-					N	-0-					-0-
07	93	N	-0-	-0-	-93 B	-0-					N	-0-					-0-
08	4	N	-0-	-0-	-4 B	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

CURTIS 2 WELL #: 1 RRCID -> 206810 COMPL. DATE 10/01/2004 TOTAL DEPTH 4000 PERF. 4475 - 5068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10	N	1	-0-	-9 B	-0-	1	3			N	-0-					-0-
07	31	N	3	-0-	-28 B	-0-	3	3			N	-0-					-0-
08	2	N	1	-0-	-1 B	-0-	1	3			N	-0-					-0-
09	1	N	1	-0-	-0- B	-0-	1	3			N	-0-					-0-
10	26	N	26	-0-	-0- B	-0-	26	3			N	-0-					-0-
*11	41	N	41	-0-	-0- B	-0-	41	3			N	-0-					-0-

HANSFORD GAS UNIT 18 WELL #: 4 RRCID -> 214482 COMPL. DATE 06/04/2005 TOTAL DEPTH 3300 PERF. 3464 - 5367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PATTEN (KRIDER) //CONT.// 69658 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
COLLARD 97 WELL #: 1RE RRCID -> 214854 COMPL. DATE 10/25/2005 TOTAL DEPTH 3297 PERF. 3077 - 5670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	59	-0-	-1 B	-0-	59	3			N	-0-					-0-
07	62	N	58	-0-	-4 B	-0-	58	3			N	-0-					-0-
08	62	N	56	-0-	-6 B	-0-	56	3			N	-0-					-0-
09	60	N	53	-0-	-7 B	-0-	53	3			N	-0-					-0-
10	62	N	54	-0-	-8 B	-0-	54	3			N	-0-					-0-
11	60	N	52	-0-	-8 B	-0-	52	3			N	-0-					-0-

GASOIL WELL #: 1 RRCID -> 215105 COMPL. DATE 02/08/2006 TOTAL DEPTH 3292 PERF. 3100 - 5442

06	30	N	8	-0-	-22 B	-0-	8	3			N	-0-					-0-
07	31	N	9	-0-	-22 B	-0-	9	3			N	-0-					-0-
08	31	N	9	-0-	-22 B	-0-	9	3			N	-0-					-0-
09	8	N	6	-0-	-2 B	-0-	6	3			N	-0-					-0-
10	9	N	7	-0-	-2 B	-0-	7	3			N	-0-					-0-
11	9	N	7	-0-	-2 B	-0-	7	3			N	-0-					-0-

HUTCHISON GAS UNIT WELL #: 1 RRCID -> 227222 COMPL. DATE 03/30/2005 TOTAL DEPTH 3304 PERF. 3348 - 5850

06	60	N	-0-	-0-	-60 B	-0-					N	-0-					-0-
07	93	N	-0-	-0-	-93 B	-0-					N	-0-					-0-
08	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

HOOVER A WELL #: 4 RRCID -> 261472 COMPL. DATE 01/14/2009 TOTAL DEPTH 3269 PERF. 3315 - 5650

06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

WILLIAMS TRUST 189 WELL #: 2 RRCID -> 262139 COMPL. DATE 05/16/2009 TOTAL DEPTH 8200 PERF. 3224 - 7076

06	82	N	82	-0-	-0- B	-0-	82	3			N	-0-					-0-
07	145	N	145	-0-	-0- B	-0-	145	3			N	-0-					-0-
08	84	N	84	-0-	-0- B	-0-	84	3			N	-0-					-0-
09	66	N	66	-0-	-0- B	-0-	66	3			N	-0-					-0-
10	62	N	16	-0-	-46 B	-0-	16	3			N	-0-					-0-
11	60	N	25	-0-	-35 B	-0-	25	3			N	-0-					-0-

DACO, INC. 196940
TRINDLE WELL #: 1 RRCID -> 164745 COMPL. DATE 06/01/2000 TOTAL DEPTH 3550 PERF. 3280 - 4288

06	265	N	265	-0-	-0- B	-0-	265	2			N	-0-					-0-
07	470	N	470	-0-	-0- B	-0-	470	2			N	-0-					-0-
08	265	N	265	-0-	-0- B	-0-	265	2			N	-0-					-0-
09	250	N	250	-0-	-0- B	-0-	250	2			N	-0-					-0-
*10	281	N	281	-0-	-0- B	-0-	281	2			N	-0-					-0-
11	120	N	NO RPT	-0-	-120 B	-0-					N	NO RPT					-0-

PATTEN (KRIDER) //CONT.// 69658 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
JONES ENERGY, LLC 441132
EDWARDS -11- WELL #: 1 RRCID -> 152391 COMPL. DATE 08/20/1994 TOTAL DEPTH 3804 PERF. 3236 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
HOLT "156" WELL #: 1 RRCID -> 192845 COMPL. DATE 04/28/2003 TOTAL DEPTH 7350 PERF. 3096 - 3144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

STRAT LAND EXPLORATION COMPANY 825420
WHITE WELL #: 2 RRCID -> 164746 COMPL. DATE 07/09/1999 TOTAL DEPTH 3925 PERF. 3646 - 4794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

GEORGIANNE WELL #: 1 RRCID -> 167900 COMPL. DATE 08/06/1999 TOTAL DEPTH 3560 PERF. 3182 - 3194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	618	N	618	-0-	-0-	B	-0-	130	1	488	2	N	-0-					-0-
07	631	N	631	-0-	-0-	B	-0-	130	1	501	2	N	-0-					-0-
08	620	N	490	-0-	-130	B	-0-	130	1	360	2	N	-0-					-0-
09	600	N	499	-0-	-101	B	-0-	130	1	369	2	N	-0-					-0-
10	620	N	503	-0-	-117	B	-0-	130	1	373	2	N	-0-					-0-
*11	574	N	574	-0-	-0-	B	-0-	130	1	444	2	N	-0-					-0-

WHITE WELL #: 3 RRCID -> 170687 COMPL. DATE 05/29/1998 TOTAL DEPTH 3825 PERF. 3184 - 3229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	446	-0-	-34	B	-0-	446	2			N	-0-					-0-
07	473	N	473	-0-	-0-	B	-0-	473	2			N	-0-					-0-
08	465	N	462	-0-	-3	B	-0-	462	2			N	-0-					-0-
09	450	N	446	-0-	-4	B	-0-	446	2			N	-0-					-0-
10	465	N	455	-0-	-10	B	-0-	455	2			N	-0-					-0-
11	450	N	428	-0-	-22	B	-0-	428	2			N	-0-					-0-

GEORGIANNE WELL #: 2H RRCID -> 182200 COMPL. DATE 02/24/2001 TOTAL DEPTH 3278 PERF. 3304 - 4503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PATTEN (KRIDER) //CONT.// 69658 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY //CONT.// 825420
LACKEY WELL #: 1170 RRCID -> 182888 COMPL. DATE 04/04/2001 TOTAL DEPTH 3233 PERF. 3358 - 4520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

VANDERBURG B WELL #: 3H RRCID -> 187997 COMPL. DATE 11/08/2001 TOTAL DEPTH N/A PERF. 3381 - 4845

06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

WHITE WELL #: 408H RRCID -> 200259 COMPL. DATE 12/19/2003 TOTAL DEPTH 3240 PERF. 3417 - 5073

06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

GUTHRIE WELL #: 660 RRCID -> 235084 COMPL. DATE 01/24/2008 TOTAL DEPTH 3550 PERF. 3212 - 3412

06	981	N	981	-0-	-0- B	-0-	981	2			N	-0-					-0-
07	2753	N	2753	-0-	-0- B	-0-	2753	2			N	-0-					-0-
08	3664	X	3664	-0-	-0- B	-0-	3664	2			N	-0-					-0-
09	2710	N	2710	-0-	-0- B	-0-	2710	2			N	-0-					-0-
10	2339	N	2339	-0-	-0- B	-0-	2339	2			N	-0-					-0-
*11	1445	X	1445	-0-	-0- B	-0-	1445	2			N	-0-					-0-

WAKITA OPERATING, LLC 891725
GROVES WELL #: 1 RRCID -> 183297 COMPL. DATE 07/09/1999 TOTAL DEPTH 3724 PERF. 3278 - 3290

06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PATTEN (MISSISSIPPIAN) 69658 400 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY 040798
PATTEN UNIT WELL #: 5178 RRCID -> 254473 COMPL. DATE 05/08/2009 TOTAL DEPTH 8337 PERF. 6968 - 7834

06	14B2	EXT	-0-	-0-	-0-	23934					N	-0-					94
07	14B2	EXT	-0-	-0-	-0-	23934					N	-0-					94
08	14B2	EXT	-0-	-0-	-0-	23934					N	-0-					94
09	14B2	EXT	-0-	-0-	-0-	23934					N	-0-					94
10	14B2	EXT	-0-	-0-	-0-	23934					N	1	1	5			94
11	14B2	EXT	-0-	-0-	-0-	23934					N	-0-					94

PATTEN (MISSISSIPPIAN) //CONT.// 69658 400 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PATTEN UNIT WELL #: 11 RRCID -> 258724 COMPL. DATE 10/14/2009 TOTAL DEPTH 8065 PERF. 6980 - 7030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1380	N	1246	-0-	-134	-0-	1246	3			N	-0-					184
07	1457	N	967	-0-	-490	-0-	967	3			N	-0-					184
08	1395	N	1354	-0-	-41	-0-	1354	3			N	-0-					184
09	1260	N	1235	-0-	-25	-0-	1235	3			N	-0-					184
10	1281	N	1281	-0-	-0-	-0-	1277	3	4	9	N	4	4	5			184
11	1320	N	1062	-0-	-258	-0-	1053	3	9	9	N	8					192

PATTEN UNIT WELL #: 7178 RRCID -> 263879 COMPL. DATE 12/04/2009 TOTAL DEPTH 8100 PERF. 6960 - 7016

06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

PAUL HARBAUGH (ATOKA SAND) 69742 166 ASSOCIATED 49B CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
HUTCHINSON, MILDRED WELL #: 1 RRCID -> 223534 COMPL. DATE 10/13/2006 TOTAL DEPTH 9118 PERF. 8734 - 8753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3348	R	3348	-0-	-0-	-0-	3324	3	24	9	N	22					108
07	3520	R	3520	-0-	-0-	-0-	3520	3			N	-0-					108
08	3478	R	3478	-0-	-0-	-0-	3478	3			N	-0-					108
09	3265	R	3265	-0-	-0-	-0-	3167	3	98	9	N	89					197
10	3205	R	3205	-0-	-0-	-0-	3205	3			N	-0-					197
*11	3084	R	3084	-0-	-0-	-0-	3084	3			N	-0-					197

MAKAR PRODUCTION COMPANY 522986
FLOWERS -C- WELL #: 1 RRCID -> 086427 COMPL. DATE 08/20/1979 TOTAL DEPTH 10160 PERF. 8672 - 8674

06	210	#	-0-	-0-	-210	-0-					N	-0-					-0-
07	217	#	-0-	-0-	-217	-0-					N	-0-					-0-
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS -B- WELL #: 1 RRCID -> 118405 COMPL. DATE 08/12/1985 TOTAL DEPTH 10200 PERF. 8596 - 8617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	305	R	305	-0-	-0-	-0-	305	3			N	-0-					-0-
07	372	#	262	-0-	-110	-0-	262	3			N	-0-					-0-
08	434	#	273	-0-	-161	-0-	273	3			N	-0-					-0-
09	420	#	240	-0-	-180	-0-	240	3			N	-0-					-0-
10	1052	R	1052	-0-	-0-	-0-	1052	3			N	-0-					-0-
*11	1575	R	1575	-0-	-0-	-0-	1575	3			N	-0-					-0-

4P ENERGY TEXAS, LLC 953803
HARBAUGH WELL #: 22 RRCID -> 262822 COMPL. DATE 03/09/2010 TOTAL DEPTH 8830 PERF. 8412 - 8435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	310	R	310	-0-	-0-	-0-	310	2			N	-0-					82
07	523	R	523	-0-	-0-	-0-	523	2			N	-0-					82
08	534	R	534	-0-	-0-	-0-	534	2			N	-0-					82
09	300	#	288	-0-	-12	-0-	288	2			N	-0-					82
10	465	#	402	-0-	-63	-0-	402	2			N	-0-					82
11	450	#	NO RPT	-0-	-450	-0-					N	NO RPT					82

PAUL HARBAUGH (MORROW) 69742 664 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
WILSON, JAMES ELRICK -C- WELL #: 1 RRCID -> 022504 COMPL. DATE 03/02/1960 TOTAL DEPTH 9120 PERF. 9044 - 9081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2370	N	2164	-0-	-206	-0-	2164	3			N	-0-					119
07	2449	N	2308	-0-	-141	-0-	2308	3			N	-0-					119
08	2387	N	1981	-0-	-406	-0-	1951	3	30	9	N	27					146
09	2160	N	2098	-0-	-62	-0-	2098	3			N	-0-					146
10	2294	N	2029	-0-	-265	-0-	2004	3	25	9	N	23					169
*11	2028	N	2028	-0-	-0-	-0-	2028	3			N	-0-					169

FAIRWAY RESOURCES OP III, LLC 259784
ELRICK WELL #: 244 RRCID -> 122352 COMPL. DATE 03/04/1986 TOTAL DEPTH 9195 PERF. 9030 - 9060

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEERY (CLEVELAND) 70247 333 ASSOCIATED 49B CNTY: LIPSCOMB
APACHE CORPORATION 027200
MITCHELL "A" 735 WELL #: 2 RRCID -> 064947 COMPL. DATE 08/17/1995 TOTAL DEPTH 7550 PERF. 7192 - 7454

06	2160	#	1460	-0-	-700	-0-	1442	3	18	9	N	16					131
07	2232	#	1697	-0-	-535	-0-	1654	3	43	9	N	39					170
08	1891	#	1487	-0-	-404	-0-	1476	3	11	9	N	10					180
09	1560	#	1517	-0-	-43	-0-	1506	3	11	9	N	10					190
10	1705	#	1542	-0-	-163	-0-	1519	3	23	9	N	21	179	1			32
11	1650	#	1432	-0-	-218	-0-	1429	3	3	9	N	3					35

BRILLHART, S. L. WELL #: 5 RRCID -> 160523 COMPL. DATE 09/06/1996 TOTAL DEPTH 7850 PERF. 7292 - 7352

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MITCHELL "A" 735 WELL #: 3735 RRCID -> 180555 COMPL. DATE 09/18/2000 TOTAL DEPTH 7550 PERF. 7200 - 7460

06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRILLHART, S. L. WELL #: 6 RRCID -> 180776 COMPL. DATE 09/22/2000 TOTAL DEPTH 7600 PERF. 7308 - 7416

06	840	#	798	-0-	-42	-0-	721	3	77	9	N	70					209
07	806	#	769	-0-	-37	-0-	721	3	48	9	N	44	171	1			82
08	847	R	847	-0-	-0-	-0-	786	3	61	9	N	55					137
09	826	R	826	-0-	-0-	-0-	778	3	48	9	N	44					181
10	837	#	803	-0-	-34	-0-	768	3	35	9	N	32	186	1			27
11	810	#	807	-0-	-3	-0-	779	3	28	9	N	25					52

PEERY (CLEVELAND) //CONT.// 70247 333 ASSOCIATED 49B CNTY: LIPSCOMB
APACHE CORPORATION //CONT.// 027200
MITCHELL "A" 735 WELL #: 4735 RRCID -> 223899 COMPL. DATE 08/04/2006 TOTAL DEPTH 7634 PERF. 7476 - 7504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2040	#	1762	-0-	-278	-0-	1734	2	28	9	N	25	182	1			86
07	2077	#	1743	-0-	-334	-0-	1734	2	9	9	N	8					94
08	2118	R	2118	-0-	-0-	-0-	2084	2	34	9	N	31					125
09	2029	R	2029	-0-	-0-	-0-	1996	2	33	9	N	30					155
10	2067	R	2067	-0-	-0-	-0-	2042	2	25	9	N	23					178
11	2040	#	2002	-0-	-38	-0-	1957	2	45	9	N	41					219

MITCHELL A 735 WELL #: 6735 RRCID -> 241288 COMPL. DATE 10/17/2007 TOTAL DEPTH 7623 PERF. 7214 - 7280

06	839	R	839	-0-	-0-	-0-	839	2			N	-0-					37
07	839	R	839	-0-	-0-	-0-	839	2			N	-0-					37
08	837	#	818	-0-	-19	-0-	818	2			N	-0-					37
09	840	#	787	-0-	-53	-0-	786	2	1	9	N	1					38
10	868	#	826	-0-	-42	-0-	824	2	2	9	N	2					40
11	840	#	824	-0-	-16	-0-	818	2	6	9	N	5					45

COURSON OIL & GAS, INC. 182785
HANDLY WELL #: 1 RRCID -> 154719 COMPL. DATE 07/20/1984 TOTAL DEPTH 9622 PERF. N/A

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					67
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					67
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					67
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					67
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					67
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					67

D.W.P. PRODUCTION 196927
DICKINSON WELL #: 1 RRCID -> 103279 COMPL. DATE 10/09/1982 TOTAL DEPTH 9160 PERF. 7308 - 7380

06	478	R	478	-0-	-0-	-0-	468	2	10	9	N	9					17
07	514	R	514	-0-	-0-	-0-	482	2	32	9	N	29					46
08	496	#	206	-0-	-290	-0-	193	2	13	9	N	12					58
09	480	#	476	-0-	-4	-0-	456	2	20	9	N	18					76
10	527	#	490	-0-	-37	-0-	477	2	13	9	N	12					88
11	510	#	468	-0-	-42	-0-	457	2	11	9	N	10					98

OVERFLOW ENERGY, LLC 628574
RONALD REAGAN SWD WELL #: 1 RRCID -> 239041 COMPL. DATE N/A TOTAL DEPTH 3650 PERF. 3301 - 3650

06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

QUANAH PANHANDLE, LLC 684575
PEERY, HAROLD "A" WELL #: 2 RRCID -> 162365 COMPL. DATE 12/05/1996 TOTAL DEPTH 9005 PERF. 7307 - 7381

06	480	#	29	-0-	-451	-0-	28	3	1	9	N	1					36
07	496	#	99	-0-	-397	-0-	99	3			N	-0-					36
08	496	#	219	-0-	-277	-0-	219	3			N	-0-					36
09	480	#	442	-0-	-38	-0-	442	3			N	-0-					36
10	498	R	498	-0-	-0-	-0-	498	3			N	-0-					36
*11	464	R	464	-0-	-0-	-0-	464	3			N	-0-					36

PEERY (CLEVELAND) //CONT.// 70247 333 ASSOCIATED 49B CNTY: LIPSCOMB
STRAT LAND EXPLORATION COMPANY 825420
GUY WELL #: 4H RRCID -> 234485 COMPL. DATE 01/06/2008 TOTAL DEPTH 7312 PERF. 7560 - 9762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1020	#	987	-0-	-33	-0-	140	1	836	2	N	10					137
							11	9									
07	1054	#	963	-0-	-91	-0-	140	1	793	2	N	27					164
							30	9									
08	1078	R	1078	-0-	-0-	-0-	140	1	841	2	N	88					252
							97	9									
09	990	#	664	-0-	-326	-0-	98	1	533	2	N	30	173	1			109
							33	9									
10	1023	#	567	-0-	-456	-0-	140	1	409	2	N	16					125
							18	9									
11	1050	#	901	-0-	-149	-0-	140	1	761	2	N	-0-					125

4P ENERGY TEXAS, LLC 953803
CALLIHAM WELL #: 2 RRCID -> 111526 COMPL. DATE 06/30/1981 TOTAL DEPTH 9200 PERF. 7222 - 8597

06	30	#	-0-	-0-	-30	-0-					N	-0-					138
07	0	#	-0-	-0-	-0-	-0-					N	-0-					138
08	0	#	-0-	-0-	-0-	-0-					N	-0-					138
09	0	#	-0-	-0-	-0-	-0-					N	-0-					138
10	0	#	-0-	-0-	-0-	-0-					N	-0-					138
11	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					138

CALLIHAM WELL #: 3 RRCID -> 204300 COMPL. DATE 07/23/2004 TOTAL DEPTH 9271 PERF. 7204 - 7306

06	930	#	905	-0-	-25	-0-	902	2	3	9	N	3					351
07	961	#	929	-0-	-32	-0-	923	2	6	9	N	5					356
08	961	#	940	-0-	-21	-0-	910	2	30	9	N	27	197	1			186
09	930	#	870	-0-	-60	-0-	864	2	6	9	N	5					191
10	961	#	857	-0-	-104	-0-	854	2	3	9	N	3					194
11	900	#	NO RPT	-0-	-900	-0-					N	NO RPT					194

PEERY (MARMATON) 70247 666 ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
MITCHELL A 735 WELL #: 4735 RRCID -> 228144 COMPL. DATE 02/05/2007 TOTAL DEPTH 7634 PERF. 7476 - 7499

06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL A 735 WELL #: 3735 RRCID -> 228538 COMPL. DATE 05/10/2007 TOTAL DEPTH 7550 PERF. 7200 - 7445

06	1620	N	1448	-0-	-172	-0-	1385	3	63	9	N	57					129
07	1455	N	1455	-0-	-0-	-0-	1385	3	70	9	N	64					193
08	1795	N	1795	-0-	-0-	-0-	1698	3	97	9	N	88	188	1			93
09	1679	N	1679	-0-	-0-	-0-	1573	3	106	9	N	96					189
10	1642	N	1642	-0-	-0-	-0-	1572	3	70	9	N	64	180	1			73
11	1710	N	1607	-0-	-103	-0-	1517	3	90	9	N	82					155

MITCHELL A 735 WELL #: 6735 RRCID -> 232890 COMPL. DATE 10/17/2007 TOTAL DEPTH 7623 PERF. 7440 - 7470

06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEERY (MARMATON) //CONT.// 70247 666 ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION //CONT.// 027200
MALCOLM 643 WELL #: 1H RRCID -> 270779 COMPL. DATE 01/10/2013 TOTAL DEPTH 7762 PERF. 8223 - 11480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1290	N	698	-0-	-592	-0-	88	1	596	2	N	13	171	1			26
							14	9									
07	341	N	46	-0-	-295	-0-	22	1	4	2	N	18					44
							20	9									
08	744	N	27	-0-	-717	-0-	10	1	17	2	N	-0-					44
09	690	N	-0-	-0-	-690	-0-					N	-0-					44
10	31	N	-0-	-0-	-31	-0-					N	-0-					44
11	30	N	-0-	-0-	-30	-0-					N	-0-					44

ELAINE 642 WELL #: 1H RRCID -> 271469 COMPL. DATE 04/03/2013 TOTAL DEPTH 7737 PERF. 8277 - 12051

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	930	N	-0-	-0-	-930	-0-					N	44					193
07	578	N	578	-0-	-0-	-0-	543	2	35	9	N	32					225
08	988	N	988	-0-	-0-	-0-	926	2	62	9	N	56	182	1			99
09	631	N	631	-0-	-0-	-0-	565	2	66	9	N	60					159
10	897	N	897	-0-	-0-	-0-	802	2	95	9	N	86	169	1			76
11	960	N	630	-0-	-330	-0-	601	2	29	9	N	26					102

BP AMERICA PRODUCTION COMPANY 040798
MORRIS "B" WELL #: 4 RRCID -> 199432 COMPL. DATE 07/17/2003 TOTAL DEPTH 7600 PERF. 7440 - 7463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUKE, BASIL JR. WELL #: 1850 RRCID -> 204323 COMPL. DATE 07/29/2004 TOTAL DEPTH 8510 PERF. 7262 - 7510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	92	-0-	-58	-0-	92	3			N	-0-	2	5			94
07	123	N	123	-0-	-0-	-0-	123	3			N	-0-					94
08	124	N	106	-0-	-18	-0-	106	3			N	-0-	2	5			92
09	124	N	124	-0-	-0-	-0-	124	3			N	-0-					92
10	124	N	104	-0-	-20	-0-	103	3	1	9	N	1	1	5			92
*11	93	N	93	-0-	-0-	-0-	93	3			N	-0-					92

UNIT PETROLEUM COMPANY 877099
MORRIS "C" WELL #: 2 RRCID -> 158388 COMPL. DATE 11/12/1994 TOTAL DEPTH 7620 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1170	N	673	-0-	-497	-0-	659	3	14	9	N	13					112
07	979	N	979	-0-	-0-	-0-	962	3	17	9	N	15					127
08	961	N	941	-0-	-20	-0-	927	3	14	9	N	13					140
09	892	N	892	-0-	-0-	-0-	872	3	20	9	N	18					158
10	992	N	876	-0-	-116	-0-	859	3	17	9	N	15					173
11	900	N	880	-0-	-20	-0-	858	3	22	9	N	20					193

4P ENERGY TEXAS, LLC 953803
GUY OIL WELL #: 2 RRCID -> 203394 COMPL. DATE 06/16/2004 TOTAL DEPTH 9045 PERF. 7366 - 7633

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEERY, N. (CLEVELAND) 70249 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC 441132
GUY WELL #: 7 RRCID -> 144668 COMPL. DATE 02/10/1993 TOTAL DEPTH 7510 PERF. 7290 - 7373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1819	N	1819	-0-	-0-	-0-	145	1	1671	2	N	3					60
							3	9									
07	1870	N	1870	-0-	-0-	-0-	150	1	1718	2	N	2					62
							2	9									
08	1737	N	1737	-0-	-0-	-0-	139	1	1590	2	N	7					69
							8	9									
09	1830	N	1763	-0-	-67	-0-	141	1	1616	2	N	5					74
							6	9									
10	1860	N	1824	-0-	-36	-0-	146	1	1678	2	N	-0-					74
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					74

PEERY, SE. (CLEVELAND) 70250 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
APACHE CORPORATION 027200
MERYDITH, W. C. -ET- -UX- WELL #: 1557 RRCID -> 124453 COMPL. DATE 06/08/1987 TOTAL DEPTH 10120 PERF. 7432 - 7448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7

MERYDITH 557 WELL #: 3H RRCID -> 275293 COMPL. DATE 01/09/2014 TOTAL DEPTH 7426 PERF. 7984 - 11886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7080	X	6707	-0-	-373	-0-	6670	2	37	9	N	34	178	1			79
07	7316	X	6748	-0-	-568	-0-	6717	2	31	9	N	28					107
08	7254	X	6654	-0-	-600	-0-	6622	2	32	9	N	29					136
09	6870	X	6298	-0-	-572	-0-	6246	2	52	9	N	47					183
10	7037	X	6199	-0-	-838	-0-	6166	2	33	9	N	30					213
11	6720	X	5776	-0-	-944	-0-	5740	2	36	9	N	33	179	1			67

MGE RESOURCES, INC. 563288
LYNN WELL #: 1 RRCID -> 094935 COMPL. DATE 04/29/1981 TOTAL DEPTH 9550 PERF. 7430 - 7516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					32
07	14B DENY		-0-	-0-	-0-	-0-					N	-0-					32
08	14B DENY		-0-	-0-	-0-	-0-					N	-0-					32
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32

PERRYTON (CHESTER) 70743 050 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
SPENCE "A" WELL #: 1010 RRCID -> 137293 COMPL. DATE 12/04/1990 TOTAL DEPTH 8500 PERF. 8179 - 8212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	-0-	-0-	-210	-0-					N	-0-					32
07	349	N	349	-0-	-0-	-0-	28	1	321	2	N	-0-					32
08	345	N	345	-0-	-0-	-0-	62	1	283	2	N	-0-					32
09	322	N	322	-0-	-0-	-0-	60	1	262	2	N	-0-					32
10	341	N	258	-0-	-83	-0-	44	1	214	2	N	-0-					32
11	330	N	-0-	-0-	-330	-0-					N	-0-					32

PERRYTON (CHESTER) //CONT.// 70743 050 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
JESWOOD PRODUCTIONS, LLC 432093
MOXLEY - MILNE WELL #: 1 RRCID -> 257878 COMPL. DATE 01/26/2010 TOTAL DEPTH 9220 PERF. 8372 - 8506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7749	X	7749	-0-	-0-	-0-	7553	2	196	9	N	178	178	1			86
07	7783	X	7783	-0-	-0-	-0-	7783	2			N	-0-					86
08	7745	X	7745	-0-	-0-	-0-	7745	2			N	-0-					86
09	7380	X	6873	-0-	-507	-0-	6873	2			N	-0-					86
10	7962	X	7962	-0-	-0-	-0-	7962	2			N	-0-					86
11	7380	X	7202	-0-	-178	-0-	7202	2			N	-0-					86

REMNANT ENERGY, INC. 701555
DIEBALL-PARKER WELL #: 1 RRCID -> 276479 COMPL. DATE 07/10/2014 TOTAL DEPTH 9450 PERF. 8390 - 9053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3990	X	-0-	-0-	-3990	-0-					N	-0-					155
07	4123	X	-0-	-0-	-4123	-0-					N	-0-					155
08	4638	X	4638	-0-	-0-	-0-	4577	2	61	9	N	55					210
09	3900	X	3882	-0-	-18	-0-	3838	2	44	9	N	40					250
*10	2924	X	2924	-0-	-0-	-0-	2890	2	34	9	N	31					281
11	4140	X	3750	-0-	-390	-0-	3713	2	37	9	N	34	179	1			136

4P ENERGY TEXAS, LLC 953803
PERRY WELL #: 2 RRCID -> 215696 COMPL. DATE 05/18/2005 TOTAL DEPTH 8436 PERF. 8074 - 8092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					43

PERRYTON (FINGER) 70743 213 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
OCHILTREE COUNTY WELL #: 1 RRCID -> 174991 COMPL. DATE 02/09/1988 TOTAL DEPTH 8200 PERF. 7516 - 7524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	990	N	-0-	-0-	-990	-0-					N	-0-					101
07	1333	N	-0-	-0-	-1333	-0-					N	-0-					101
08	1753	N	1753	-0-	-0-	-0-	60	1	1690	2	N	3	3	8			101
							3	9									
09	1334	N	1334	-0-	-0-	-0-	60	1	1274	2	N	-0-					101
10	1021	N	1021	-0-	-0-	-0-	48	1	973	2	N	-0-					101
11	1290	N	1253	-0-	-37	-0-	50	1	1203	2	N	-0-					101

MEWBOURNE OIL COMPANY 562560
DIEBALL- PARKER "51" WELL #: 1 RRCID -> 249708 COMPL. DATE 03/11/2009 TOTAL DEPTH 8200 PERF. 7430 - 7436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	601	N	601	-0-	-0-	-0-	29	1	572	2	N	-0-					213
07	713	N	565	-0-	-148	-0-	31	1	534	2	N	-0-					213
08	527	N	339	-0-	-188	-0-	339	2			N	-0-					213
09	600	N	315	-0-	-285	-0-	315	2			N	-0-					213
10	558	N	361	-0-	-197	-0-	31	1	330	2	N	-0-					213
11	330	N	327	-0-	-3	-0-	30	1	297	2	N	-0-					213

4P ENERGY TEXAS, LLC 953803
PERRY UNIT -A- WELL #: 1 RRCID -> 139987 COMPL. DATE 01/01/1991 TOTAL DEPTH 8103 PERF. 7590 - 7596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	-0-	-0-	-3000	2843					N	-0-					130
07	2843	N	-0-	-0-	-2843	-0-					N	-0-					130
08	1016	N	1016	-0-	-0-	-0-	1016	2			N	-0-					130
09	647	N	647	-0-	-0-	-0-	641	2	6	9	N	5					135
10	759	N	759	-0-	-0-	-0-	752	2	7	9	N	6					141
11	900	N	NO RPT	-0-	-900	-0-					N	NO RPT					141

PERRYTON (FINGER) //CONT.// 70743 213 ASSOCIATED CAPACITY CNTY: OCHILTREE
4P ENERGY TEXAS, LLC //CONT.// 953803
GOLF COURSE UNIT WELL #: 1 RRCID -> 143241 COMPL. DATE 11/09/1992 TOTAL DEPTH 10091 PERF. 7578 - 7584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					13

PERRYTON (KEYES) 70743 355 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
APACHE CORPORATION 027200
PERRY UNIT -I- WELL #: 1 RRCID -> 276906 COMPL. DATE 08/28/2013 TOTAL DEPTH 8050 PERF. 7960 - 7972

06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERRYTON OPERATING COMPANY 657470
GEORGE, S. R. WELL #: 1 RRCID -> 022536 COMPL. DATE 08/09/1956 TOTAL DEPTH N/A PERF. 7936 - 7970

06	630	N	-0-	-0-	-630	-0-					N	-0-					35
07	584	N	584	-0-	-0-	-0-	584	2			N	-0-					35
08	469	N	469	-0-	-0-	-0-	469	2			N	-0-					35
09	540	N	515	-0-	-25	-0-	515	2			N	-0-					35
*10	487	N	487	-0-	-0-	-0-	487	2			N	-0-					35
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					35

PERRYTON (MERAMAC) 70743 400 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
HAYWOOD WELL #: 1020 RRCID -> 204659 COMPL. DATE 08/30/2004 TOTAL DEPTH 9000 PERF. 8675 - 8692

06	937	N	937	-0-	-0-	-0-	60	1	831	2	N	42	191	1					117
							46	9											
07	997	N	997	-0-	-0-	-0-	62	1	878	2	N	52	11	8					158
							57	9											
08	998	N	998	-0-	-0-	-0-	62	1	891	2	N	41							199
							45	9											
09	971	N	971	-0-	-0-	-0-	60	1	870	2	N	37							236
							41	9											
10	922	N	922	-0-	-0-	-0-	58	1	845	2	N	17							253
							19	9											
*11	947	N	947	-0-	-0-	-0-	60	1	857	2	N	27	2	8					278
							30	9											

HAYWOOD WELL #: 2020 RRCID -> 215725 COMPL. DATE 03/21/2006 TOTAL DEPTH 8950 PERF. 8744 - 8754

06	1661	X	1661	-0-	-0-	-0-	84	1	1191	2	N	351	350	1	35	8			331
							386	9											
07	1674	X	1538	-0-	-136	-0-	87	1	1145	2	N	278	366	1	7	8			236
							306	9											
08	1533	N	1533	-0-	-0-	-0-	93	1	1104	2	N	305	377	1	53	8			111
							336	9											
09	1650	N	1364	-0-	-286	-0-	86	1	991	2	N	261	178	1	23	8			171
							287	9											
10	1550	N	1367	-0-	-183	-0-	85	1	1027	2	N	232	187	1	14	8			202
							255	9											
11	1470	N	1470	-0-	-0-	-0-	89	1	1078	2	N	275	174	1	17	8			286
							303	9											

PERRYTON (MORROW, LOWER) 70743 639 ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
TRAYLER WELL #: 1 RRCID -> 080514 COMPL. DATE 10/11/1978 TOTAL DEPTH 7990 PERF. 7867 - 7881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1197	N	1197	-0-	-0-	-0-	1197	3			N	-0-					34
07	1323	N	1323	-0-	-0-	-0-	1323	3			N	-0-					34
08	1339	N	1339	-0-	-0-	-0-	1339	3			N	-0-					34
09	1280	N	1280	-0-	-0-	-0-	1280	3			N	-0-					34
10	1209	N	1097	-0-	-112	-0-	1097	3			N	-0-					34
11	1170	N	949	-0-	-221	-0-	949	3			N	-0-					34

CORLENA OIL COMPANY 178450
BROWNLEE - PEARSON WELL #: 1 RRCID -> 066930 COMPL. DATE 05/18/1976 TOTAL DEPTH 8205 PERF. 8014 - 8024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2003	N	2003	-0-	-0-	-0-	1901	2	102	9	N	93	168	1			173
07	1934	N	1934	-0-	-0-	-0-	1842	2	92	9	N	84					257
08	1873	N	1873	-0-	-0-	-0-	1794	2	79	9	N	72					329
09	1742	N	1742	-0-	-0-	-0-	1697	2	45	9	N	41	166	1			204
10	1798	N	1753	-0-	-45	-0-	1703	2	50	9	N	45					249
11	1740	N	1695	-0-	-45	-0-	1647	2	48	9	N	44	178	1			115

COURSON OIL & GAS, INC. 182785
GEORGE, GARY ESTATE WELL #: 107 RRCID -> 194440 COMPL. DATE 03/28/2003 TOTAL DEPTH 9180 PERF. 8149 - 8164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	547	-0-	-23	-0-	60	1	487	2	N	-0-					162
07	565	N	565	-0-	-0-	-0-	60	1	505	2	N	-0-					162
08	837	N	837	-0-	-0-	-0-	62	1	775	2	N	-0-					162
09	1107	N	1107	-0-	-0-	-0-	60	1	1047	2	N	-0-					162
10	1102	N	1102	-0-	-0-	-0-	62	1	1040	2	N	-0-					162
*11	1081	N	1081	-0-	-0-	-0-	60	1	1021	2	N	-0-					162

MEWBOURNE OIL COMPANY 562560
PALMER "132" WELL #: 1 RRCID -> 202243 COMPL. DATE 10/14/2005 TOTAL DEPTH 8524 PERF. 8156 - 8350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	593	-0-	-7	-0-	30	1	563	2	N	-0-					67
07	649	N	649	-0-	-0-	-0-	31	1	618	2	N	-0-					67
08	608	N	608	-0-	-0-	-0-	608	2			N	-0-					67
09	600	N	398	-0-	-202	-0-	398	2			N	-0-					67
10	651	N	437	-0-	-214	-0-	17	1	364	2	N	51					118
							56	9									
11	600	N	481	-0-	-119	-0-	20	1	461	2	N	-0-					118

PERRYTON OPERATING COMPANY 657470
GEORGE, TUCKER WELL #: 156 RRCID -> 022519 COMPL. DATE 05/06/1958 TOTAL DEPTH 7930 PERF. 7916 - 7966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	300	-0-	-0-	-0-	300	2			N	-0-					-0-
07	390	N	390	-0-	-0-	-0-	390	2			N	-0-					-0-
08	510	N	510	-0-	-0-	-0-	510	2			N	-0-					-0-
09	540	N	540	-0-	-0-	-0-	540	2			N	-0-					-0-
*10	390	N	390	-0-	-0-	-0-	390	2			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GEORGE WELL #: 116 L RRCID -> 022526 COMPL. DATE 10/11/1959 TOTAL DEPTH 8200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	-0-	-0-	-480	-0-					N	-0-					18
07	465	N	416	-0-	-49	-0-	416	2			N	-0-					18
08	381	N	381	-0-	-0-	-0-	381	2			N	-0-					18
09	420	N	386	-0-	-34	-0-	386	2			N	-0-					18
*10	338	N	338	-0-	-0-	-0-	338	2			N	-0-					18
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					18

PERRYTON (MORROW, LOWER) //CONT.// 70743 639 ASSOCIATED CAPACITY CNTY: OCHILTREE
PERRYTON OPERATING COMPANY //CONT.// 657470
GEORGE, A. J. UNIT WELL #: 1 RRCID -> 022529 COMPL. DATE 09/30/1959 TOTAL DEPTH 8195 PERF. 8026 - 8040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	960	N	810	-0-	-150	-0-	806	2	4	9	N	4					146
07	1054	N	902	-0-	-152	-0-	901	2	1	9	N	1					147
08	816	N	816	-0-	-0-	-0-	814	2	2	9	N	2					149
09	908	N	908	-0-	-0-	-0-	907	2	1	9	N	1					150
*10	1092	N	1092	-0-	-0-	-0-	1092	2			N	-0-					150
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					150

RANGE PRODUCTION COMPANY, LLC 691795
SCHNEIDER UNIT WELL #: 1 L RRCID -> 022523 COMPL. DATE 01/19/1959 TOTAL DEPTH 8002 PERF. 7778 - 7794

06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHNEIDER UNIT WELL #: 2 RRCID -> 179051 COMPL. DATE 08/25/2000 TOTAL DEPTH 8100 PERF. 7799 - 7826

06	2880	X	1773	-0-	-1107	-0-	1773	1			N	-0-					81
07	3070	X	3070	-0-	-0-	-0-	3070	1			N	-0-					81
08	2976	X	42	-0-	-2934	-0-	42	1			N	-0-					81
09	2880	X	2744	-0-	-136	-0-	2744	1			N	-0-					81
10	3069	X	2844	-0-	-225	-0-	2844	1			N	-0-					81
11	2970	X	-0-	-0-	-2970	-0-					N	-0-					81

REMNANT ENERGY, INC. 701555
MASON, ENFIELD WELL #: 113 L RRCID -> 022527 COMPL. DATE 10/08/1959 TOTAL DEPTH N/A PERF. 7857 - 7866

06	180	N	39	-0-	-141	-0-	39	2			N	-0-					-0-
07	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
08	190	N	190	-0-	-0-	-0-	190	2			N	-0-					-0-
09	117	N	117	-0-	-0-	-0-	117	2			N	-0-					-0-
*10	170	N	170	-0-	-0-	-0-	170	2			N	-0-					-0-
*11	209	N	209	-0-	-0-	-0-	209	2			N	-0-					-0-

WILLIFORD PETROLEUM, L.L.C. 926563
GEORGE-GHEEN UNIT WELL #: 1 F RRCID -> 022516 COMPL. DATE 12/09/1994 TOTAL DEPTH 7915 PERF. 7784 - 7838

06	729	N	729	-0-	-0-	-0-	1	1	727	2	N	1					76
							1	9									
07	806	N	795	-0-	-11	-0-	1	1	793	2	N	1					77
							1	9									
08	837	N	727	-0-	-110	-0-	1	1	725	2	N	1					78
							1	9									
09	720	N	608	-0-	-112	-0-	1	1	606	2	N	1					79
							1	9									
10	806	N	588	-0-	-218	-0-	1	1	586	2	N	1					80
							1	9									
*11	598	N	598	-0-	-0-	-0-	1	1	596	2	N	1					81
							1	9									

PERRYTON (MORROW, LOWER) //CONT.// 70743 639 ASSOCIATED CAPACITY CNTY: OCHILTREE
4P ENERGY TEXAS, LLC 953803
ODELL-LAMASTER WELL #: 157 RRCID -> 022522 COMPL. DATE 09/26/1958 TOTAL DEPTH 8065 PERF. 7834 - 7876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 09/07/2017 - P/A 09/07/17

ODELL-LAMASTER WELL #: 2 RRCID -> 174425 COMPL. DATE 08/07/1999 TOTAL DEPTH 8100 PERF. 7852 - 7862

06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERRYTON (MORROW, UPPER) 70743 710 ASSOCIATED 49B CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
BLOSSOM WELL #: 1 RRCID -> 035486 COMPL. DATE 06/24/1964 TOTAL DEPTH 7800 PERF. N/A

06	450	#	406	-0-	-44	-0-	60 9	1 9	337	2	N	8	8	8			67
07	510	R	510	-0-	-0-	-0-	62	1	448	2	N	-0-					67
08	465	#	415	-0-	-50	-0-	50	1	365	2	N	-0-					67
09	521	R	521	-0-	-0-	-0-	60	1	461	2	N	-0-					67
10	509	R	509	-0-	-0-	-0-	62	1	447	2	N	-0-					67
*11	471	R	471	-0-	-0-	-0-	60	1	411	2	N	-0-					67

JESWOOD PRODUCTIONS, LLC 432093
KEY, H. ESTATE WELL #: 1 RRCID -> 032626 COMPL. DATE 01/20/1963 TOTAL DEPTH 8187 PERF. 7657 - 3450

06	1560	#	693	-0-	-867	-0-	693	2			N	-0-					27
07	899	#	674	-0-	-225	-0-	674	2			N	-0-					27
08	868	#	752	-0-	-116	-0-	752	2			N	-0-					27
09	840	#	742	-0-	-98	-0-	742	2			N	-0-					27
10	868	#	850	-0-	-18	-0-	850	2			N	-0-					27
*11	1027	R	1027	-0-	-0-	-0-	1027	2			N	-0-					27

KAISER-FRANCIS OIL COMPANY 450175
ODELL-JOHNSON WELL #: 1 U RRCID -> 035791 COMPL. DATE 12/09/1964 TOTAL DEPTH 8030 PERF. N/A

06	960	#	915	-0-	-45	-0-	915	2			N	-0-					-0-
07	992	#	944	-0-	-48	-0-	944	2			N	-0-					-0-
08	992	#	948	-0-	-44	-0-	948	2			N	-0-					-0-
09	960	#	912	-0-	-48	-0-	912	2			N	-0-					-0-
10	992	#	919	-0-	-73	-0-	919	2			N	-0-					-0-
11	930	#	898	-0-	-32	-0-	30	1	868	2	N	-0-					-0-

NATURAL GAS ANADARKO COMPANY 600750
J. D. WELL #: 1050 RRCID -> 084244 COMPL. DATE 08/30/1979 TOTAL DEPTH 8300 PERF. 7624 - 7638

06	509	R	509	-0-	-0-	-0-	60	1	449	2	N	-0-					38
07	498	R	498	-0-	-0-	-0-	48	1	450	2	N	-0-					38
08	503	R	503	-0-	-0-	-0-	62	1	441	2	N	-0-					38
09	457	R	457	-0-	-0-	-0-	36	1	421	2	N	-0-					38
10	478	R	478	-0-	-0-	-0-	60	1	418	2	N	-0-					38
*11	467	R	467	-0-	-0-	-0-	60	1	407	2	N	-0-					38

PERRYTON (MORROW, UPPER) //CONT.// 70743 710 ASSOCIATED 49B CNTY: OCHILTREE
NATURAL GAS ANADARKO COMPANY //CONT.// 600750
DIEBALL WELL #: 1040 RRCID -> 138286 COMPL. DATE 02/29/1980 TOTAL DEPTH 8400 PERF. 7514 - 7519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	712	R	712	-0-	-0-	-0-	42	1	662	2	N	7					229
							8	9									
07	976	R	976	-0-	-0-	-0-	50	1	909	2	N	15					244
							17	9									
08	961	#	756	-0-	-205	-0-	62	1	685	2	N	8					252
							9	9									
09	1029	R	1029	-0-	-0-	-0-	38	1	982	2	N	8	183	1			77
							9	9									
10	1115	R	1115	-0-	-0-	-0-	62	1	1042	2	N	10					87
							11	9									
*11	1060	R	1060	-0-	-0-	-0-	60	1	978	2	N	20					107
							22	9									

PITCHFORK INVESTMENTS, LLC 665862
COX -D- WELL #: 1 RRCID -> 022512 COMPL. DATE 10/15/1959 TOTAL DEPTH 8100 PERF. 7592 - 7610

06	1020	#	1014	-0-	-6	-0-	1011	3	3	9	N	3					123
07	1271	#	697	-0-	-574	-0-	689	3	8	9	N	7					130
08	1271	#	307	-0-	-964	-0-	307	3			N	-0-					130
09	1200	#	5	-0-	-1195	-0-	5	3			N	-0-	130	7			-0-
10	1054	#	61	-0-	-993	-0-	61	3			N	-0-					-0-
11	1020	#	NO RPT	-0-	-1020	-0-					N	NO RPT					-0-

ZIMTEX ENERGY, LLC 950822
WITT, ROACH WELL #: 1 RRCID -> 079614 COMPL. DATE 11/10/1978 TOTAL DEPTH 8200 PERF. 7648 - 7676

06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERRYTON (NOVI LIME) 70743 781 ASSOCIATED ONE WELL CNTY: OCHILTREE
CHARTER OAK PRODUCTION CO., LLC 146669
BRILLHART WELL #: 1H RRCID -> 201329 COMPL. DATE 01/23/2004 TOTAL DEPTH 8550 PERF. 8383 - 8512

06	1950	#	1875	-0-	-75	-0-	1873	2	2	9	N	2					84
07	2015	#	1978	-0-	-37	-0-	1972	2	6	9	N	5					89
08	1953	N	1531	-0-	-422	-0-	1520	2	11	9	N	10					99
09	1890	N	1696	-0-	-194	-0-	1687	2	9	9	N	8					107
10	1984	N	1828	-0-	-156	-0-	1817	2	11	9	N	10					117
*11	1528	N	1528	-0-	-0-	-0-	1480	2	48	9	N	44	133	1			28

PERRYTON (NOVI, LOWER) 70743 852 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
PERRY UNIT -I- WELL #: 1 RRCID -> 022510 COMPL. DATE 08/28/2013 TOTAL DEPTH 8050 PERF. 7448 - 7972

06	2310	N	-0-	-0-	-2310	B	-0-				N	-0-					30
07	2325	N	-0-	-0-	-2325	B	-0-				N	-0-					30
08	2543	N	2543	-0-	-0-	B	-0-	2543	3		N	-0-					30
09	2019	N	2019	-0-	-0-	B	-0-	2019	3		N	-0-					30
10	1517	N	1517	-0-	-0-	B	-0-	1517	3		N	-0-					30
11	2460	N	2208	-0-	-252	B	-0-	2208	3		N	-0-					30

PERRYTON (NOVI, LOWER) //CONT.// 70743 852 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION //CONT.// 027200
PERRY -J- WELL #: 1 RRCID -> 135538 COMPL. DATE 06/01/1990 TOTAL DEPTH 8080 PERF. 7432 - 7436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2460	N	-0-	-0-	-2460 B	-0-					N	-0-					41
07	1178	N	-0-	-0-	-1178 B	-0-					N	-0-					41
08	186	N	-0-	-0-	-186 B	-0-					N	-0-					41
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					41
10	5	N	5	-0-	-0- B	-0-	5	3			N	-0-					41
*11	3588	X	3588	-0-	-0- B	-0-	3588	3			N	-0-					41

ADAMS WELL #: 1137 RRCID -> 272270 COMPL. DATE 05/16/2013 TOTAL DEPTH 10432 PERF. 8920 - 9116

06	1140	N	766	-0-	-374 B	-0-	760	2	6	9	N	5					79
07	1201	N	1201	-0-	-0- B	-0-	1179	2	22	9	N	20					99
08	1196	N	1196	-0-	-0- B	-0-	1140	2	56	9	N	51					150
09	1138	N	1138	-0-	-0- B	-0-	1095	2	43	9	N	39					189
10	1209	N	1093	-0-	-116 B	-0-	1076	2	17	9	N	15	187	1			17
11	1170	N	1062	-0-	-108 B	-0-	1053	2	9	9	N	8					25

COURSON OIL & GAS, INC. 182785
ELLIOTT WELL #: 1 T RRCID -> 122601 COMPL. DATE 07/17/1986 TOTAL DEPTH 8700 PERF. 7540 - 7546

06	1350	N	1253	-0-	-97 B	-9486	60	1	1193	2	N	-0-					152
07	1240	N	1278	-0-	38 B	-9448	62	1	1216	2	N	-0-					152
08	1271	N	1408	-0-	137 B	-9311	62	1	1346	2	N	-0-					152
09	1260	N	1309	-0-	49 B	-9262	60	1	1249	2	N	-0-					152
10	1271	N	1324	-0-	53 B	-9209	38	1	1286	2	N	-0-					152
11	1350	N	1351	-0-	1 B	-9208	60	1	1291	2	N	-0-					152

PHILIPP WELL #: 1143 RRCID -> 242155 COMPL. DATE 05/14/2008 TOTAL DEPTH 11250 PERF. 8626 - 8644

06	1260	N	1206	-0-	-54 B	-0-	52	1	1153	2	N	1					120
							1	9									
07	1302	N	1300	-0-	-2 B	-0-	50	1	1248	2	N	2					122
							2	9									
08	1302	N	1302	-0-	-0- B	-0-	62	1	1240	2	N	-0-					122
09	1235	N	1235	-0-	-0- B	-0-	60	1	1173	2	N	2					124
							2	9									
10	1302	N	1257	-0-	-45 B	-0-	62	1	1130	2	N	59					183
							65	9									
11	1260	N	1154	-0-	-106 B	-0-	56	1	1098	2	N	-0-					183

GOOD WELL #: 1139 RRCID -> 247812 COMPL. DATE 01/22/2009 TOTAL DEPTH 10800 PERF. 9062 - 9076

06	330	N	251	-0-	-79 B	-0-	38	1	191	2	N	20					137
							22	9									
07	341	N	309	-0-	-32 B	-0-	62	1	247	2	N	-0-					137
08	355	N	355	-0-	-0- B	-0-	54	1	301	2	N	-0-					137
09	378	N	378	-0-	-0- B	-0-	60	1	275	2	N	39					176
							43	9									
10	315	N	315	-0-	-0- B	-0-	62	1	253	2	N	-0-					176
11	330	N	303	-0-	-27 B	-0-	60	1	243	2	N	-0-					176

PERRYTON (NOVI, LOWER) //CONT.// 70743 852 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
EOG RESOURCES, INC. 253162
DANIEL 586 WELL #: 1H RRCID -> 246378 COMPL. DATE 07/12/2008 TOTAL DEPTH 8771 PERF. 9344 - 11592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2121	N	2121	-0-	-0- B	-0-	61	1	2003	2	N	52	122	1			132
							57	9									
07	2604	X	2568	-0-	-36 B	-0-	95	1	2415	2	N	53	98	1			87
							58	9									
08	2640	X	2640	-0-	-0- B	-0-	94	1	2479	2	N	61					148
							67	9									
09	2568	X	2568	-0-	-0- B	-0-	91	1	2413	2	N	58	112	1			94
							64	9									
10	2604	X	1502	-0-	-1102 B	-0-	66	1	1408	2	N	25	89	1			30
							28	9									
11	2520	X	10	-0-	-2510 B	-0-	10	2			N	-0-					30

H & L OPERATING CO., LLC 339787
CHUNN WELL #: 1 RRCID -> 057420 COMPL. DATE 11/30/1973 TOTAL DEPTH 8305 PERF. 7520 - 7522

06	SWR 10	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

JONES ENERGY, LLC 441132
DANIEL 560 WELL #: 2H RRCID -> 238177 COMPL. DATE 04/26/2008 TOTAL DEPTH 8644 PERF. 8965 - 10853

06	1570	N	1570	-0-	-0- B	-0-	1570	2			N	-0-					14
07	2171	N	2171	-0-	-0- B	-0-	2171	2			N	-0-					14
08	2125	N	2125	-0-	-0- B	-0-	2123	2	2	9	N	2					16
09	2142	N	2142	-0-	-0- B	-0-	2142	2			N	-0-					16
10	2170	N	2094	-0-	-76 B	-0-	2094	2			N	-0-					16
11	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					16

TREGELLAS 648 WELL #: 4H RRCID -> 246376 COMPL. DATE 07/08/2008 TOTAL DEPTH 8660 PERF. 9103 - 11451

06	2041	N	2041	-0-	-0- B	-0-	1964	2	77	9	N	70					257
07	1706	N	1706	-0-	-0- B	-0-	1626	2	80	9	N	73					330
08	1098	N	1098	-0-	-0- B	-0-	1095	2	3	9	N	3					333
09	1650	N	1458	-0-	-192 B	-0-	1456	2	2	9	N	2					335
10	1705	N	1283	-0-	-422 B	-0-	1225	2	58	9	N	53	180	1			208
11	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					208

XTO ENERGY INC. 945936
PERRYTON GU -1- WELL #: 1 RRCID -> 022509 COMPL. DATE 01/30/1958 TOTAL DEPTH N/A PERF. 7479 - 7491

06	735	N	735	-0-	-0- B	-0-	735	2			N	-0-					19
07	824	N	824	-0-	-0- B	-0-	824	2			N	-0-					19
08	834	N	834	-0-	-0- B	-0-	834	2			N	-0-					19
09	776	N	776	-0-	-0- B	-0-	776	2			N	-0-					19
*10	818	N	818	-0-	-0- B	-0-	814	2	4	9	N	4					23
*11	789	N	789	-0-	-0- B	-0-	779	2	10	9	N	9					32

PERRYTON (ST. LOUIS) 70743 900 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
MGE RESOURCES, INC. 563288
MARVIN WELL #: 201 RRCID -> 217263 COMPL. DATE 05/06/2006 TOTAL DEPTH 8890 PERF. 8688 - 8698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1860	N	-0-	-0-	-1860 B	-0-					N	419	372	1			414
07	806	N	-0-	-0-	-806 B	-0-					N	306	365	1			355
08	53	N	53	-0-	-0- B	-0-	47	2	6	9	N	5	175	1			185
09	6	N	6	-0-	-0- B	-0-	3	2	3	9	N	3					188
10	9	N	9	-0-	-0- B	-0-	6	2	3	9	N	3					191
11	60	N	24	-0-	-36 B	-0-	11	2	13	9	N	12	183	1			20

OVERFLOW ENERGY, LLC 628574
PATRIOT SWD WELL #: 101 RRCID -> 225751 COMPL. DATE 12/31/2008 TOTAL DEPTH 3800 PERF. 3436 - 3800

06	INJECT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

PERRYTON, N. E. (MARMATON) 70746 500 ASSOCIATED ONE WELL CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
SCHWALK WELL #: 1 RRCID -> 216357 COMPL. DATE 12/01/2005 TOTAL DEPTH 8490 PERF. 6700 - 8382

06	300	N	300	-0-	-0-	-0-	30	1	270	2	N	-0-					-0-
07	310	N	292	-0-	-18	-0-	31	1	261	2	N	-0-					-0-
08	310	N	220	-0-	-90	-0-	220	2			N	-0-					-0-
09	300	N	250	-0-	-50	-0-	250	2			N	-0-					-0-
10	357	N	357	-0-	-0-	-0-	31	1	326	2	N	-0-					-0-
*11	350	N	350	-0-	-0-	-0-	30	1	320	2	N	-0-					-0-

PERRYTON, NW. (MORROW, UPPER) 70747 500 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
DIEBALL WELL #: 1 RRCID -> 228189 COMPL. DATE 06/14/2007 TOTAL DEPTH 9100 PERF. 7678 - 7683

06	630	N	630	-0-	-0-	-0-	60 3	1 9	567	2	N	3					107
07	763	N	763	-0-	-0-	-0-	58 2	1 9	703	2	N	2					109
08	978	N	978	-0-	-0-	-0-	62	1	916	2	N	-0-					109
09	864	N	864	-0-	-0-	-0-	60	1	804	2	N	-0-					109
10	851	N	851	-0-	-0-	-0-	62	1	789	2	N	-0-					109
*11	797	N	797	-0-	-0-	-0-	58	1	739	2	N	-0-					109

UNIT PETROLEUM COMPANY 877099
SCHNEIDER -C- WELL #: 2 RRCID -> 175288 COMPL. DATE 11/15/1999 TOTAL DEPTH 8209 PERF. 7530 - 7540

06	2670	#	1799	-0-	-871	-0-	1799	2			N	-0-					222
07	2697	#	1862	-0-	-835	-0-	1862	2			N	-0-					222
08	2387	#	1795	-0-	-592	-0-	1795	2			N	-0-					222
09	2130	#	1615	-0-	-515	-0-	1615	2			N	-0-	195	1			27
10	2170	#	1484	-0-	-686	-0-	1484	2			N	-0-					27
11	1830	#	1429	-0-	-401	-0-	1429	2			N	-0-					27

PERRYTON, SOUTH (MORROW 8700) 70748 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
AMARILLO EXPLORATION, INC. 016802
GRIGGS WELL #: 1-T RRCID -> 144492 COMPL. DATE 08/11/1992 TOTAL DEPTH 10310 PERF. 8534 - 8543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1200	N	-0-	-0-	-1200	-0-					N	-0-					97
07	1240	N	-0-	-0-	-1240	-0-					N	-0-					97
08	1930	N	1930	-0-	-0-	-0-	1801	2	129	9	N	117					214
09	2073	N	2073	-0-	-0-	-0-	1988	2	85	9	N	77	189	1			102
10	1221	N	1221	-0-	-0-	-0-	1164	2	57	9	N	52					154
11	1200	N	-0-	-0-	-1200	-0-					N	-0-					154

SCHOENHALS WELL #: 1-T RRCID -> 146348 COMPL. DATE 05/21/1993 TOTAL DEPTH 9252 PERF. 8536 - 8546

06	240	N	-0-	-0-	-240	-0-					N	-0-					147
07	248	N	-0-	-0-	-248	-0-					N	-0-					147
08	255	N	255	-0-	-0-	-0-	255	2			N	-0-					147
09	227	N	227	-0-	-0-	-0-	227	2			N	-0-					147
10	172	N	172	-0-	-0-	-0-	172	2			N	-0-					147
11	240	N	-0-	-0-	-240	-0-					N	-0-					147

JCB II ENTERPRISES, LLC 430581
COOPER, G. M. WELL #: 1 RRCID -> 141523 COMPL. DATE 05/01/1992 TOTAL DEPTH 8807 PERF. 8735 - 8807

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PERRYTON, SOUTH (ST. LOUIS) 70748 375 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
STRAT LAND EXPLORATION COMPANY 825420
ALLEN WELL #: 2 RRCID -> 162974 COMPL. DATE 04/15/1997 TOTAL DEPTH 8738 PERF. 8614 - 8714

06	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	0 A	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 08/22/2017 - PLUGGED 08/22/17

PERRYTON GAS UNIT WELL #: 3 RRCID -> 164800 COMPL. DATE 07/23/1997 TOTAL DEPTH 8850 PERF. 8534 - 8658

06	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

PERRYTON, WEST (MARMATON) 70750 333 ASSOCIATED 49B CNTY: OCHILTREE
RANGE PRODUCTION COMPANY, LLC 691795
ALLEN ESTATE -B- WELL #: 1 RRCID -> 134263 COMPL. DATE 01/20/1990 TOTAL DEPTH 8225 PERF. 6688 - 7490

06	1525	R	1525	-0-	-0-	-0-	1525	1			N	-0-					213
07	1688	R	1688	-0-	-0-	-0-	1686	1	2	9	N	2					215
08	1519	#	-0-	-0-	-1519	-0-					N	-0-					215
09	1625	R	1625	-0-	-0-	-0-	1625	1			N	-0-					215
10	1643	#	1281	-0-	-362	-0-	1281	1			N	-0-					215
*11	2650	R	2650	-0-	-0-	-0-	2650	1			N	-0-					215

PERRYTON, WEST (MORROW) 70750 444 ASSOCIATED CAPACITY CNTY: OCHILTREE
AMARILLO EXPLORATION, INC. 016802
GRIGGS WELL #: 1-C RRCID -> 142714 COMPL. DATE 08/11/1992 TOTAL DEPTH 10310 PERF. 8044 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					2
07	0	N	-0-	-0-	-0-	-0-					N	-0-					2
08	0	N	-0-	-0-	-0-	-0-					N	-0-					2
09	0	N	-0-	-0-	-0-	-0-					N	-0-					2
10	0	N	-0-	-0-	-0-	-0-					N	-0-					2
11	0	N	-0-	-0-	-0-	-0-					N	-0-					2

APACHE CORPORATION 027200
PORTWOOD WELL #: 2 RRCID -> 184141 COMPL. DATE 05/03/2001 TOTAL DEPTH 8650 PERF. 8390 - 8496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON OIL & GAS, INC. 182785
LAMASTER GAS UNIT WELL #: 1 RRCID -> 022552 COMPL. DATE 01/24/1958 TOTAL DEPTH 8637 PERF. 8380 - 8391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	261	N	261	-0-	-0-	-0-	50	1	211	2	N	-0-					140
07	280	N	280	-0-	-0-	-0-	62	1	218	2	N	-0-					140
08	279	N	247	-0-	-32	-0-	60	1	187	2	N	-0-					140
09	270	N	239	-0-	-31	-0-	60	1	179	2	N	-0-					140
10	279	N	237	-0-	-42	-0-	62	1	175	2	N	-0-					140
11	240	N	195	-0-	-45	-0-	60	1	135	2	N	-0-					140

WRIGHT WELL #: 1014 RRCID -> 281306 COMPL. DATE 02/04/2004 TOTAL DEPTH 9156 PERF. 8722 - 8738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	510	-0-	-0-	-0-	52	1	458	2	N	-0-					62
07	566	N	566	-0-	-0-	-0-	60	1	506	2	N	-0-					62
08	559	N	559	-0-	-0-	-0-	62	1	497	2	N	-0-					62
09	522	N	522	-0-	-0-	-0-	58	1	464	2	N	-0-					62
10	536	N	536	-0-	-0-	-0-	62	1	474	2	N	-0-					62
*11	499	N	499	-0-	-0-	-0-	58	1	441	2	N	-0-					62

CRAWLEY PETROLEUM CORPORATION 186937
LANDRUM WELL #: 2 RRCID -> 146880 COMPL. DATE 11/19/2015 TOTAL DEPTH 8750 PERF. 8026 - 8524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					127
07	0	N	-0-	-0-	-0-	-0-					N	-0-					127
08	73	N	73	-0-	-0-	-0-	73	2			N	-0-					127
09	0	N	-0-	-0-	-0-	-0-					N	-0-					127
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					127
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					127

GRAVES OPERATING, LLC 325799
LEATHERMAN WELL #: 16 RRCID -> 022545 COMPL. DATE 12/24/1958 TOTAL DEPTH 8462 PERF. 8391 - 8442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					141
07	0	N	-0-	-0-	-0-	-0-					N	-0-					141
08	0	N	-0-	-0-	-0-	-0-					N	-0-					141
09	0	N	-0-	-0-	-0-	-0-					N	-0-					141
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					141
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					141

PERRYTON, WEST (MORROW) //CONT.// 70750 444 ASSOCIATED CAPACITY CNTY: OCHILTREE
GRAVES OPERATING, LLC //CONT.// 325799
LEATHERMAN WELL #: 206 RRCID -> 117627 COMPL. DATE 03/12/1985 TOTAL DEPTH 8490 PERF. 8307 - 8326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	763	N	763	-0-	-0-	-0-	763	2			N	-0-					24
07	806	N	791	-0-	-15	-0-	791	2			N	-0-					24
08	806	N	787	-0-	-19	-0-	787	2			N	-0-					24
09	750	N	638	-0-	-112	-0-	638	2			N	-0-					24
10	806	N	540	-0-	-266	-0-	540	2			N	-0-					24
11	750	N	572	-0-	-178	-0-	572	2			N	-0-					24

JCB II ENTERPRISES, LLC 430581
EDWARDS, F. GAS UNIT WELL #: 1 RRCID -> 022542 COMPL. DATE 06/04/1958 TOTAL DEPTH 8805 PERF. 8564 - 8577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1037	N	1037	-0-	-0-	-0-	1037	2			N	-0-					-0-
07	1073	N	1073	-0-	-0-	-0-	1073	2			N	-0-					-0-
08	1086	N	1086	-0-	-0-	-0-	1086	2			N	-0-					-0-
09	1050	N	1041	-0-	-9	-0-	1041	2			N	-0-					-0-
*10	826	N	826	-0-	-0-	-0-	826	2			N	-0-					-0-
11	1050	N	1027	-0-	-23	-0-	1027	2			N	-0-					-0-

KAISER-FRANCIS OIL COMPANY 450175
SWINK, A. L. WELL #: 1 RRCID -> 040696 COMPL. DATE 06/13/1966 TOTAL DEPTH 8413 PERF. 8315 - 8319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2040	N	1901	-0-	-139	-0-	30	1	1871	2	N	-0-					142
07	2035	N	2035	-0-	-0-	-0-	31	1	2004	2	N	-0-					142
08	2077	N	2075	-0-	-2	-0-	31	1	2044	2	N	-0-					142
09	1952	N	1952	-0-	-0-	-0-	30	1	1922	2	N	-0-					142
10	2046	N	1973	-0-	-73	-0-	31	1	1942	2	N	-0-					142
11	2010	N	1931	-0-	-79	-0-	30	1	1901	2	N	-0-					142

PNG OPERATING COMPANY 668536
WRIGHT, THERESA WELL #: 1 RRCID -> 022553 COMPL. DATE 01/07/1957 TOTAL DEPTH 8922 PERF. 8680 - 8722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	537	N	537	-0-	-0-	-0-	537	3			N	-0-					68
07	842	N	842	-0-	-0-	-0-	842	3			N	-0-					68
08	1259	N	1259	-0-	-0-	-0-	1259	3			N	-0-					68
09	994	N	994	-0-	-0-	-0-	994	3			N	-0-					68
*10	987	N	987	-0-	-0-	-0-	987	3			N	-0-					68
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					68

QUANAH PANHANDLE, LLC 684575
CUDD, J. E. WELL #: 1 RRCID -> 022541 COMPL. DATE 05/16/1962 TOTAL DEPTH 8400 PERF. 8266 - 8272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

QUESTA ENERGY CORPORATION 684634
SCHNEIDER UNIT -C- WELL #: RRCID -> 108357 COMPL. DATE 10/23/1983 TOTAL DEPTH 8450 PERF. 6629 - 8326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					205
07	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					205
08	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					205
09	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					205
10	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					205
11	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					205

WORKED OVER ANOTHER ZONE.. 02/14/2014

PERRYTON, WEST (MORROW) //CONT.// 70750 444 ASSOCIATED CAPACITY CNTY: OCHILTREE
VT VISTATEX ENERGY LLC 887723
LANCE WELL #: 1 RRCID -> 022544 COMPL. DATE 11/30/1995 TOTAL DEPTH 8490 PERF. 8190 - 8350

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERRYTON, WEST (MORROW LOWER) 70750 555 ASSOCIATED 49B CNTY: OCHILTREE
APACHE CORPORATION 027200
PORTWOOD WELL #: 3 RRCID -> 185222 COMPL. DATE 09/29/2001 TOTAL DEPTH 8650 PERF. 8515 - 8524

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRACKEN OPERATING, L.L.C. 085851
WITTLER WELL #: 1 RRCID -> 201271 COMPL. DATE 05/01/2004 TOTAL DEPTH 8314 PERF. 8165 - 8174

M O	ALLOW		CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	#	231	-0-	-39	-0-	231	3			N	-0-					-0-
07	279	#	229	-0-	-50	-0-	229	3			N	-0-					-0-
08	279	#	211	-0-	-68	-0-	211	3			N	-0-					-0-
09	240	#	200	-0-	-40	-0-	200	3			N	-0-					-0-
10	248	#	245	-0-	-3	-0-	245	3			N	-0-					-0-
11	240	#	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

KAISER-FRANCIS OIL COMPANY 450175
ODELL-JOHNSON WELL #: 1 T RRCID -> 037359 COMPL. DATE 12/10/1964 TOTAL DEPTH 8030 PERF. 2872 - 7900

M O	ALLOW		CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	#	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	#	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-

ODELL -A- WELL #: 1 RRCID -> 037360 COMPL. DATE 06/30/1965 TOTAL DEPTH 7990 PERF. 7832 - 7852

M O	ALLOW		CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	#	533	-0-	-37	-0-	533	2			N	-0-					-0-
07	620	#	546	-0-	-74	-0-	546	2			N	-0-					-0-
08	620	#	544	-0-	-76	-0-	544	2			N	-0-					-0-
09	600	#	529	-0-	-71	-0-	529	2			N	-0-					-0-
10	589	#	581	-0-	-8	-0-	31	1	550	2	N	-0-					-0-
*11	562	R	562	-0-	-0-	-0-	30	1	532	2	N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
STOREY WELL #: 1 RRCID -> 176874 COMPL. DATE 04/07/2000 TOTAL DEPTH 8120 PERF. 7866 - 7886

M O	ALLOW		CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	#	403	-0-	-77	-0-	30	1	373	2	N	-0-					158
07	496	#	455	-0-	-41	-0-	31	1	424	2	N	-0-					158
08	437	R	437	-0-	-0-	-0-	437	2			N	-0-					158
09	450	R	450	-0-	-0-	-0-	450	2			N	-0-					158
10	512	R	512	-0-	-0-	-0-	31	1	481	2	N	-0-					158
*11	498	R	498	-0-	-0-	-0-	30	1	468	2	N	-0-					158

PERRYTON, WEST (MORROW LOWER) //CONT.// 70750 555 ASSOCIATED 49B CNTY: OCHILTREE
UNIT PETROLEUM COMPANY 877099
SCHNEIDER -C- WELL #: 1 RRCID -> 040045 COMPL. DATE 05/16/1966 TOTAL DEPTH 8000 PERF. 7794 - 7804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERRYTON, WEST (MORROW, MIDDLE) 70750 600 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
PORTWOOD WELL #: 1 RRCID -> 179440 COMPL. DATE 08/15/2000 TOTAL DEPTH 8633 PERF. 7945 - 7958

06	1740	X	1581	-0-	-159	B	-0-	1575	2	6	9	N	5					74
07	2821	X	801	-0-	-2020	B	-0-	801	2			N	-0-					74
08	2821	X	1085	-0-	-1736	B	-0-	1085	2			N	-0-					74
09	2730	X	1112	-0-	-1618	B	-0-	1111	2	1	9	N	1					75
10	1798	X	1198	-0-	-600	B	-0-	1196	2	2	9	N	2					77
11	1590	X	1122	-0-	-468	B	-0-	1122	2			N	-0-					77

COURSON OIL & GAS, INC. 182785
ORINGDERFF WELL #: 2102 RRCID -> 183675 COMPL. DATE 05/18/2001 TOTAL DEPTH 8353 PERF. 7970 - 7986

06	590	N	590	-0-	-0-	B	-0-	54	1	536	2	N	-0-					-0-
07	486	N	486	-0-	-0-	B	-0-	62	1	424	2	N	-0-					-0-
08	470	N	470	-0-	-0-	B	-0-	62	1	408	2	N	-0-					-0-
09	600	N	447	-0-	-153	B	-0-	58	1	389	2	N	-0-					-0-
10	496	N	350	-0-	-146	B	-0-	44	1	306	2	N	-0-					-0-
11	450	N	386	-0-	-64	B	-0-	48	1	338	2	N	-0-					-0-

ORINGDERFF WELL #: 2103 RRCID -> 189607 COMPL. DATE 07/01/2002 TOTAL DEPTH 8340 PERF. 7984 - 7994

06	0	N	-0-	-0-	-0-	B	-23309					N	-0-					162
07	0	N	-0-	-0-	-0-	B	-23309					N	-0-					162
08	0	N	-0-	-0-	-0-	B	-23309					N	-0-					162
09	0	N	-0-	-0-	-0-	B	-23309					N	-0-					162
10	0	N	-0-	-0-	-0-	B	-23309					N	-0-					162
11	0	N	-0-	-0-	-0-	B	-23309					N	-0-					162

PERRYTON WEST (MORROW UPPER) 70750 667 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
HIRLEMAN WELL #: 3015 RRCID -> 175240 COMPL. DATE 11/12/1999 TOTAL DEPTH 9050 PERF. 8347 - 8352

06	0	N	-0-	-0-	-0-		-0-					N	-0-					65
07	0	N	-0-	-0-	-0-		-0-					N	-0-					65
08	0	N	-0-	-0-	-0-		-0-					N	-0-					65
09	0	N	-0-	-0-	-0-		-0-					N	-0-					65
10	0	N	-0-	-0-	-0-		-0-					N	-0-					65
11	0	N	-0-	-0-	-0-		-0-					N	-0-					65

LANCE WELL #: 104 RRCID -> 190081 COMPL. DATE 05/23/2002 TOTAL DEPTH 8950 PERF. 8152 - 8168

06	996	N	996	-0-	-0-		-0-	52	1	944	2	N	-0-					125
07	921	N	921	-0-	-0-		-0-	62	1	859	2	N	-0-					125
08	868	N	851	-0-	-17		-0-	62	1	789	2	N	-0-					125
09	990	N	792	-0-	-198		-0-	60	1	732	2	N	-0-					125
10	930	N	818	-0-	-112		-0-	62	1	756	2	N	-0-					125
11	810	N	810	-0-	-0-		-0-	60	1	750	2	N	-0-					125

PERRYTON WEST (MORROW UPPER) //CONT.// 70750 667 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
KAISER-FRANCIS OIL COMPANY 450175
WITTLER UNIT -B- WELL #: 1 RRCID -> 041515 COMPL. DATE 08/05/1966 TOTAL DEPTH 8395 PERF. 7640 - 8090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					144
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					144
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					144
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					144
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					144
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					144

PERRYTON, WEST (MORROW 8100) 70750 777 ASSOCIATED 49B CNTY: OCHILTREE
COBRA OIL & GAS CORPORATION 163000
ALLEN ESTATE -A- WELL #: 1 RRCID -> 051556 COMPL. DATE 08/05/1959 TOTAL DEPTH N/A PERF. N/A

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1110	#	-0-	-0-	-1110	-0-					N	9					237
07	1116	#	-0-	-0-	-1116	-0-					N	-0-					237
08	744	#	442	-0-	-302	-0-	436	2	6	9	N	5					242
09	1256	R	1256	-0-	-0-	-0-	1256	2			N	-0-					242
*10	987	R	987	-0-	-0-	-0-	987	2			N	-0-					242
11	420	#	NO RPT	-0-	-420	-0-					N	NO RPT					242

PERRYTON PRINCE (MORROW BASAL) 70751 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
ODELL-LAMASTER WELL #: 3 RRCID -> 175897 COMPL. DATE 01/19/2000 TOTAL DEPTH 8100 PERF. 7953 - 7972

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	346	-0-	-164	-0-	346	2			N	-0-					8
07	437	N	437	-0-	-0-	-0-	437	2			N	-0-					8
08	445	N	445	-0-	-0-	-0-	445	2			N	-0-					8
09	445	N	445	-0-	-0-	-0-	445	2			N	-0-					8
10	472	N	472	-0-	-0-	-0-	472	2			N	-0-					8
11	420	N	413	-0-	-7	-0-	413	2			N	-0-					8

UNIT PETROLEUM COMPANY 877099
SHARE TRUST WELL #: 253 RRCID -> 166921 COMPL. DATE 11/06/1997 TOTAL DEPTH 8108 PERF. 7988 - 7998

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	392	N	392	-0-	-0-	-0-	392	3			N	-0-					67
07	422	N	422	-0-	-0-	-0-	422	3			N	-0-					67
08	415	N	415	-0-	-0-	-0-	415	3			N	-0-					67
09	416	N	416	-0-	-0-	-0-	416	3			N	-0-					67
10	434	N	422	-0-	-12	-0-	422	3			N	-0-					67
11	390	N	369	-0-	-21	-0-	369	3			N	-0-					67

PHELPS (MORROW) 71165 450 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
QUESTA ENERGY CORPORATION 684634
HIX WILBANKS, ESTATE WELL #: 4101 RRCID -> 133597 COMPL. DATE 06/15/2004 TOTAL DEPTH 8089 PERF. 7416 - 7452

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	243	-0-	-237	-0-	243	3			N	-0-					187
07	248	N	236	-0-	-12	-0-	236	3			N	-0-					187
08	217	N	216	-0-	-1	-0-	216	3			N	-0-					187
09	240	N	186	-0-	-54	-0-	186	3			N	-0-					187
10	248	N	216	-0-	-32	-0-	216	3			N	-0-					187
11	210	N	178	-0-	-32	-0-	178	3			N	-0-					187

PHILCON (ATOKA) 71223 100 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
SCS NEWTON OIL LLC 760234
GHEEN WELL #: 1 RRCID -> 123746 COMPL. DATE 01/14/1987 TOTAL DEPTH 10511 PERF. 9082 - 9090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PHILCON-MAXWELL (MORROW, LO) 71225 500 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
MAXWELL WELL #: 1 RRCID -> 052873 COMPL. DATE 04/24/1972 TOTAL DEPTH 8470 PERF. 8247 - 8270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1920	N	1387	-0-	-533 B	-32936	52	1	1335	2	N	-0-					3
07	1798	N	1696	-0-	-102 B	-32936	48	1	1648	2	N	-0-					3
08	1736	N	1693	-0-	-43 B	-32936	62	1	1631	2	N	-0-					3
09	1380	N	1504	-0-	124 B	-32812	38	1	1466	2	N	-0-					3
10	1705	N	1509	-0-	-196 B	-32812	58	1	1451	2	N	-0-					3
11	1650	N	1613	-0-	-37 B	-32812	60	1	1553	2	N	-0-					3

REMNANT ENERGY, INC. 701555
BARNETT WELL #: 1 RRCID -> 178166 COMPL. DATE 07/19/2000 TOTAL DEPTH 8375 PERF. 8201 - 8254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	46	-0-	-164 B	-7829	46	2			N	-0-					87
07	93	N	23	-0-	-70 B	-7829	23	2			N	-0-					87
08	62	N	25	-0-	-37 B	-7829	25	2			N	-0-					87
09	60	N	32	-0-	-28 B	-7829	32	2			N	-0-					87
10	31	N	25	-0-	-6 B	-7829	25	2			N	-0-					87
11	30	N	205	-0-	175 B	-7654	205	2			N	-0-					87

PITCHER CREEK (RED CAVE) 71737 540 NON-ASSOCIATED EXEMPT CNTY: POTTER
PIONEER NATURAL RES. USA, INC. 665748
MASTERSON WELL #: 791R RRCID -> 054593 COMPL. DATE 02/09/1973 TOTAL DEPTH 3081 PERF. 2691 - 2709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	430	-0-	-320	-0-	430	3			N	-0-					-0-
07	713	N	25	-0-	-688	-0-	25	3			N	-0-					-0-
08	682	N	507	-0-	-175	-0-	507	3			N	-0-					-0-
09	420	N	309	-0-	-111	-0-	309	3			N	-0-					-0-
10	400	N	400	-0-	-0-	-0-	400	3			N	-0-					-0-
*11	481	N	481	-0-	-0-	-0-	481	3			N	-0-					-0-

MASTERSON WELL #: A 35R RRCID -> 054936 COMPL. DATE 02/14/1973 TOTAL DEPTH 7500 PERF. 2454 - 2493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	134	-0-	-16	-0-	134	3			N	-0-					-0-
07	155	N	122	-0-	-33	-0-	122	3			N	-0-					-0-
08	155	N	127	-0-	-28	-0-	127	3			N	-0-					-0-
09	120	N	65	-0-	-55	-0-	65	3			N	-0-					-0-
10	124	N	85	-0-	-39	-0-	85	3			N	-0-					-0-
*11	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-

PRICE (BROWN DOLOMITE) 73084 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
CHAPARRAL ENERGY, L.L.C. 144535
FLATHERS 140 SWD WELL #: 1 RRCID -> 278207 COMPL. DATE 10/01/2014 TOTAL DEPTH 3896 PERF. 3400 - 3714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRICE (BROWN DOLOMITE) //CONT.// 73084 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
TOM COBLE OIL & GAS LP 861694
COBLE MORGAN A 810 WELL #: 1 RRCID -> 225373 COMPL. DATE 11/16/2006 TOTAL DEPTH 4120 PERF. 2860 - 2996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WAGNER OIL COMPANY 891175
MEADOWS WELL #: 3 RRCID -> 125530 COMPL. DATE 08/10/1987 TOTAL DEPTH 6800 PERF. 3183 - 3356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HARLAN WELL #: 3 RRCID -> 140478 COMPL. DATE 10/21/1991 TOTAL DEPTH 6564 PERF. 3323 - 3375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	53	X	53	-0-	-0-	-0-	53	3			N	-0-					-0-
07	93	X	-0-	-0-	-93	-0-					N	-0-					-0-
08	93	X	-0-	-0-	-93	-0-					N	-0-					-0-
09	90	X	-0-	-0-	-90	-0-					N	-0-					-0-
10	62	X	-0-	-0-	-62	-0-					N	-0-					-0-
11	60	X	-0-	-0-	-60	-0-					N	-0-					-0-

HARLAN WELL #: 4 RRCID -> 149493 COMPL. DATE 04/16/1994 TOTAL DEPTH 6550 PERF. 3153 - 3180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MEADOWS WELL #: 5 RRCID -> 245020 COMPL. DATE 10/05/2008 TOTAL DEPTH 3518 PERF. 3302 - 3344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PSHIGODA (MISSISSIPPIAN) 73334 332 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
COURSON "E" WELL #: 2 RRCID -> 174661 COMPL. DATE 10/12/2011 TOTAL DEPTH 10300 PERF. 9034 - 9058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5071	X	5071	-0-	-0-	-0-	5071	3			N	-0-					57
07	5166	X	5166	-0-	-0-	-0-	5163	3	3	9	N	3					60
08	5137	X	5137	-0-	-0-	-0-	5137	3			N	-0-					60
09	4936	X	4936	-0-	-0-	-0-	4936	3			N	-0-					60
10	5109	X	5109	-0-	-0-	-0-	5108	3	1	9	N	1					61
*11	4979	X	4979	-0-	-0-	-0-	4979	3			N	-0-					61

PSHIGODA (MISSISSIPPIAN) //CONT.// 73334 332 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BURK ROYALTY CO., LTD. 108799
JOHNSON, B. BIVINS WELL #: 1 L RRCID -> 022559 COMPL. DATE 02/26/1962 TOTAL DEPTH 9775 PERF. 9490 - 9561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

COURSON OIL & GAS, INC. 182785
HERNDON C WELL #: 1 RRCID -> 022557 COMPL. DATE 02/13/1961 TOTAL DEPTH 9462 PERF. 9383 - 9403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	80	-0-	-10	-0-	42	1	38	2	N	-0-					46
07	92	N	92	-0-	-0-	-0-	62	1	30	2	N	-0-					46
08	124	N	106	-0-	-18	-0-	56	1	50	2	N	-0-					46
09	91	N	91	-0-	-0-	-0-	56	1	35	2	N	-0-					46
10	93	N	89	-0-	-4	-0-	62	1	27	2	N	-0-					46
*11	92	N	92	-0-	-0-	-0-	50	1	42	2	N	-0-					46

LINA -BH- WELL #: 1 L RRCID -> 022558 COMPL. DATE 11/20/1960 TOTAL DEPTH 9250 PERF. 9166 - 9188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KENT WELL #: 4570 RRCID -> 211033 COMPL. DATE 06/15/2005 TOTAL DEPTH 9565 PERF. 9414 - 9424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	164	-0-	-106	-0-	42	1	122	2	N	-0-					20
07	217	N	203	-0-	-14	-0-	62	1	141	2	N	-0-					20
08	217	N	193	-0-	-24	-0-	62	1	131	2	N	-0-					20
09	174	N	174	-0-	-0-	-0-	60	1	114	2	N	-0-					20
10	217	N	166	-0-	-51	-0-	62	1	104	2	N	-0-					20
11	180	N	169	-0-	-11	-0-	60	1	109	2	N	-0-					20

STRAT LAND EXPLORATION COMPANY 825420
HERNDON WELL #: 1569 RRCID -> 210058 COMPL. DATE 02/11/2005 TOTAL DEPTH 9500 PERF. 8944 - 9404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6900	X	4651	-0-	-2249	-0-	32	1	4619	2	N	-0-					-0-
07	7130	X	5605	-0-	-1525	-0-	45	1	5560	2	N	-0-					-0-
08	6665	X	5315	-0-	-1350	-0-	45	1	5270	2	N	-0-					-0-
09	5670	X	5429	-0-	-241	-0-	45	1	5384	2	N	-0-					-0-
10	5859	X	5454	-0-	-405	-0-	45	1	5409	2	N	-0-					-0-
*11	6110	X	6110	-0-	-0-	-0-	45	1	6065	2	N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
JINES 481 WELL #: 1T RRCID -> 203261 COMPL. DATE 05/17/2004 TOTAL DEPTH 9609 PERF. 9274 - 9290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PSHIGODA (MORROW, UPPER) 73334 500 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
H & L OPERATING CO., LLC 339787
PSHIGODA WELL #: 2 T RRCID -> 088916 COMPL. DATE N/A TOTAL DEPTH 8217 PERF. 6812 - 8116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1560	N	1239	-0-	-321	-0-	15	1	1222	2	N	2					138
							2	9									
07	1701	N	1701	-0-	-0-	-0-	15	1	1683	2	N	3					141
							3	9									
08	1687	N	1687	-0-	-0-	-0-	15	1	1672	2	N	-0-					141
09	1881	N	1881	-0-	-0-	-0-	15	1	1860	2	N	5					146
							6	9									
*10	2190	N	2190	-0-	-0-	-0-	15	1	2172	2	N	3					149
							3	9									
*11	1721	N	1721	-0-	-0-	-0-	15	1	1706	2	N	-0-					149

PSHIGODA, N. (DES MOINES) 73336 500 ASSOCIATED PRORATED CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
BILL WELL #: 1663 RRCID -> 158492 COMPL. DATE 01/05/1987 TOTAL DEPTH 8902 PERF. 7064 - 7128

06	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					33
07	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					33
08	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					33
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					33
10	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					33
11	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					33

HERNDON WELL #: 1663 RRCID -> 174097 COMPL. DATE 01/12/1987 TOTAL DEPTH 9100 PERF. 7032 - 7119

06	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
HILL, S. K. -A- WELL #: 2 RRCID -> 176993 COMPL. DATE 12/27/1985 TOTAL DEPTH 7350 PERF. N/A

06	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-				N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-				N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-				N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-				N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-				N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-				N	NO RPT					-0-

PUNDT (ATOKA) 73400 300 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
APACHE CORPORATION 027200
PUNDT WELL #: 1 RRCID -> 073969 COMPL. DATE 11/15/1977 TOTAL DEPTH 10370 PERF. 9231 - 9245

06	1260	N	1075	-0-	-185	-0-	1075	3			N	-0-					27
07	1240	N	870	-0-	-370	-0-	870	3			N	-0-					27
08	1271	N	733	-0-	-538	-0-	733	3			N	-0-					27
09	1080	N	569	-0-	-511	-0-	569	3			N	-0-					27
10	868	N	498	-0-	-370	-0-	498	3			N	-0-					27
11	720	N	491	-0-	-229	-0-	491	3			N	-0-					27

PUNDT (ATOKA) //CONT.// 73400 300 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
APACHE CORPORATION //CONT.// 027200
TURNER, ROSE C. WELL #: 2541 RRCID -> 138942 COMPL. DATE 06/24/1991 TOTAL DEPTH 10300 PERF. 9204 - 9216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4335	X	4335	-0-	-0-	-0-	4335	3			N	-0-					102
07	4422	X	4422	-0-	-0-	-0-	4416	3	6	9	N	5					107
08	4440	X	4440	-0-	-0-	-0-	4440	3			N	-0-					107
09	4285	X	4285	-0-	-0-	-0-	4284	3	1	9	N	1					108
10	4436	X	4436	-0-	-0-	-0-	4436	3			N	-0-					108
*11	4314	X	4314	-0-	-0-	-0-	4313	3	1	9	N	1					109

QUINDUNO (ALBANY DOLOMITE, LO.) 73768 142 ASSOCIATED 49B CNTY: ROBERTS
EXXCEL PRODUCTION COMPANY 257092
EDGE, BEULAH -166- WELL #: 6611 RRCID -> 022615 COMPL. DATE 09/09/1955 TOTAL DEPTH 4050 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	347	R	347	-0-	-0-	-0-	347	3			N	-0-					-0-
07	372	#	143	-0-	-229	-0-	143	3			N	-0-					-0-
08	373	R	373	-0-	-0-	-0-	373	3			N	-0-					-0-
09	360	#	326	-0-	-34	-0-	326	3			N	-0-					-0-
10	372	#	363	-0-	-9	-0-	363	3			N	-0-					-0-
11	360	#	333	-0-	-27	-0-	333	3			N	-0-					-0-

EDGE, BEULAH -166-W WELL #: 12 RRCID -> 058834 COMPL. DATE 07/29/1955 TOTAL DEPTH 4075 PERF. 4044 - 4070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	576	R	576	-0-	-0-	-0-	576	3			N	-0-					-0-
07	589	#	238	-0-	-351	-0-	238	3			N	-0-					-0-
08	620	R	620	-0-	-0-	-0-	620	3			N	-0-					-0-
09	570	#	541	-0-	-29	-0-	541	3			N	-0-					-0-
*10	604	R	604	-0-	-0-	-0-	604	3			N	-0-					-0-
11	570	#	553	-0-	-17	-0-	553	3			N	-0-					-0-

EDGE, BEULAH 166 -E- WELL #: 4 RRCID -> 085239 COMPL. DATE 10/12/1979 TOTAL DEPTH 4141 PERF. 4087 - 4128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	376	R	376	-0-	-0-	-0-	376	3			N	-0-					-0-
07	403	#	155	-0-	-248	-0-	155	3			N	-0-					-0-
08	404	R	404	-0-	-0-	-0-	404	3			N	-0-					-0-
09	390	#	353	-0-	-37	-0-	353	3			N	-0-					-0-
10	403	#	394	-0-	-9	-0-	394	3			N	-0-					-0-
11	390	#	361	-0-	-29	-0-	361	3			N	-0-					-0-

EDGE, BEULAH 166-W- WELL #: 7 RRCID -> 085240 COMPL. DATE 10/07/1979 TOTAL DEPTH 4099 PERF. 3963 - 4014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	400	R	400	-0-	-0-	-0-	400	3			N	-0-					-0-
07	403	#	165	-0-	-238	-0-	165	3			N	-0-					-0-
08	430	R	430	-0-	-0-	-0-	430	3			N	-0-					-0-
09	390	#	376	-0-	-14	-0-	376	3			N	-0-					-0-
*10	419	R	419	-0-	-0-	-0-	419	3			N	-0-					-0-
11	390	#	384	-0-	-6	-0-	384	3			N	-0-					-0-

EDGE, BEULAH -B- WELL #: 4 RRCID -> 167954 COMPL. DATE 03/01/1998 TOTAL DEPTH 4125 PERF. 2940 - 2970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	#	180	-0-	-30	-0-	180	3			N	-0-					-0-
07	248	#	81	-0-	-167	-0-	81	3			N	-0-					-0-
08	248	#	207	-0-	-41	-0-	207	3			N	-0-					-0-
09	240	#	14	-0-	-226	-0-	14	3			N	-0-					-0-
10	186	#	2	-0-	-184	-0-	2	3			N	-0-					-0-
11	210	#	6	-0-	-204	-0-	6	3			N	-0-					-0-

QUINDUNO (ALBANY DOLOMITE, LO.) //CONT.// 73768 142 ASSOCIATED 49B CNTY: ROBERTS
EXXCEL PRODUCTION COMPANY //CONT.// 257092
EDGE, BEULAH "166" W WELL #: 1 RRCID -> 249690 COMPL. DATE 01/01/2009 TOTAL DEPTH 6650 PERF. 3940 - 3974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	933	R	933	-0-	-0-	-0-	933	3			N	-0-					-0-
07	806	#	384	-0-	-422	-0-	384	3			N	-0-					-0-
08	1004	R	1004	-0-	-0-	-0-	1004	3			N	-0-					-0-
09	877	R	877	-0-	-0-	-0-	877	3			N	-0-					-0-
*10	977	R	977	-0-	-0-	-0-	977	3			N	-0-					-0-
*11	896	R	896	-0-	-0-	-0-	896	3			N	-0-					-0-

EDGE, BEULAH WELL #: 5 RRCID -> 261927 COMPL. DATE 01/22/1954 TOTAL DEPTH 4140 PERF. 3976 - 4130

06	210	#	192	-0-	-18	-0-	192	3			N	-0-					-0-
07	217	#	97	-0-	-120	-0-	97	3			N	-0-					-0-
08	240	R	240	-0-	-0-	-0-	240	3			N	-0-					-0-
09	231	R	231	-0-	-0-	-0-	231	3			N	-0-					-0-
*10	235	R	235	-0-	-0-	-0-	235	3			N	-0-					-0-
11	240	#	230	-0-	-10	-0-	230	3			N	-0-					-0-

EDGE, BEULAH -166- W WELL #: 6 RRCID -> 261929 COMPL. DATE 07/02/1953 TOTAL DEPTH 4103 PERF. 3938 - 4084

06	587	R	587	-0-	-0-	-0-	587	3			N	-0-					-0-
07	620	#	242	-0-	-378	-0-	242	3			N	-0-					-0-
08	631	R	631	-0-	-0-	-0-	631	3			N	-0-					-0-
09	600	#	551	-0-	-49	-0-	551	3			N	-0-					-0-
10	620	#	615	-0-	-5	-0-	615	3			N	-0-					-0-
11	600	#	563	-0-	-37	-0-	563	3			N	-0-					-0-

EDGE, BEULAH -B- WELL #: 1 RRCID -> 262185 COMPL. DATE 06/22/1953 TOTAL DEPTH 4078 PERF. 4090 - 4106

06	180	#	175	-0-	-5	-0-	175	3			N	-0-					-0-
07	217	#	79	-0-	-138	-0-	79	3			N	-0-					-0-
08	217	#	201	-0-	-16	-0-	201	3			N	-0-					-0-
09	210	#	13	-0-	-197	-0-	13	3			N	-0-					-0-
10	186	#	2	-0-	-184	-0-	2	3			N	-0-					-0-
11	180	#	5	-0-	-175	-0-	5	3			N	-0-					-0-

EDGE, BEULAH WELL #: 7 RRCID -> 262787 COMPL. DATE 03/04/1954 TOTAL DEPTH 4152 PERF. 3952 - 4082

06	150	#	141	-0-	-9	-0-	141	3			N	-0-					-0-
07	155	#	72	-0-	-83	-0-	72	3			N	-0-					-0-
08	175	R	175	-0-	-0-	-0-	175	3			N	-0-					-0-
09	169	R	169	-0-	-0-	-0-	169	3			N	-0-					-0-
*10	172	R	172	-0-	-0-	-0-	172	3			N	-0-					-0-
11	180	#	168	-0-	-12	-0-	168	3			N	-0-					-0-

EDGE, BEULAH -166- E WELL #: 8 RRCID -> 262788 COMPL. DATE 03/01/1954 TOTAL DEPTH 4112 PERF. 3930 - 4098

06	267	R	267	-0-	-0-	-0-	267	3			N	-0-					-0-
07	279	#	109	-0-	-170	-0-	109	3			N	-0-					-0-
08	286	R	286	-0-	-0-	-0-	286	3			N	-0-					-0-
09	270	#	250	-0-	-20	-0-	250	3			N	-0-					-0-
10	279	#	278	-0-	-1	-0-	278	3			N	-0-					-0-
11	270	#	256	-0-	-14	-0-	256	3			N	-0-					-0-

EDGE, BEULAH -166- W WELL #: 3 RRCID -> 262790 COMPL. DATE 04/08/1954 TOTAL DEPTH 4080 PERF. 3884 - 4045

06	414	R	414	-0-	-0-	-0-	414	3			N	-0-					-0-
07	434	#	170	-0-	-264	-0-	170	3			N	-0-					-0-
08	445	R	445	-0-	-0-	-0-	445	3			N	-0-					-0-
09	420	#	389	-0-	-31	-0-	389	3			N	-0-					-0-
10	434	R	434	-0-	-0-	-0-	434	3			N	-0-					-0-
11	420	#	397	-0-	-23	-0-	397	3			N	-0-					-0-

QUINDUNO (ALBANY DOLOMITE, LO.) //CONT.// 73768 142 ASSOCIATED 49B CNTY: ROBERTS
EXXCEL PRODUCTION COMPANY //CONT.// 257092
EDGE, BEULAH WELL #: 8 RRCID -> 262791 COMPL. DATE 04/09/1954 TOTAL DEPTH 4141 PERF. 3946 - 4126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	#	256	-0-	-44	-0-	256	3			N	-0-					-0-
07	310	#	129	-0-	-181	-0-	129	3			N	-0-					-0-
08	319	R	319	-0-	-0-	-0-	319	3			N	-0-					-0-
09	309	R	309	-0-	-0-	-0-	309	3			N	-0-					-0-
*10	312	R	312	-0-	-0-	-0-	312	3			N	-0-					-0-
*11	307	R	307	-0-	-0-	-0-	307	3			N	-0-					-0-

EDGE, BEULAH -B- WELL #: 3 RRCID -> 262792 COMPL. DATE 08/18/1953 TOTAL DEPTH 4142 PERF. 3884 - 4045

06	150	#	134	-0-	-16	-0-	134	3			N	-0-					-0-
07	186	#	60	-0-	-126	-0-	60	3			N	-0-					-0-
08	186	#	154	-0-	-32	-0-	154	3			N	-0-					-0-
09	180	#	10	-0-	-170	-0-	10	3			N	-0-					-0-
10	124	#	2	-0-	-122	-0-	2	3			N	-0-					-0-
11	150	#	4	-0-	-146	-0-	4	3			N	-0-					-0-

EDGE, BEULAH -B- WELL #: 2 RRCID -> 262793 COMPL. DATE 07/29/1953 TOTAL DEPTH 4078 PERF. 3908 - 4032

06	120	#	94	-0-	-26	-0-	94	3			N	-0-					-0-
07	124	#	42	-0-	-82	-0-	42	3			N	-0-					-0-
08	124	#	109	-0-	-15	-0-	109	3			N	-0-					-0-
09	120	#	7	-0-	-113	-0-	7	3			N	-0-					-0-
10	93	#	1	-0-	-92	-0-	1	3			N	-0-					-0-
11	120	#	3	-0-	-117	-0-	3	3			N	-0-					-0-

MOMENTUM OPERATING CO., INC. 574324
COWAN, W. R. WELL #: 2 RRCID -> 022608 COMPL. DATE 04/22/1956 TOTAL DEPTH 4108 PERF. 4086 - 4090

06	210	#	120	-0-	-90	-0-	120	2			N	-0-					-0-
07	217	#	36	-0-	-181	-0-	36	2			N	-0-					-0-
08	93	#	58	-0-	-35	-0-	58	2			N	-0-					-0-
09	120	#	56	-0-	-64	-0-	56	2			N	-0-					-0-
10	124	#	66	-0-	-58	-0-	66	2			N	-0-					-0-
11	120	#	74	-0-	-46	-0-	74	2			N	-0-					-0-

PANTERA ENERGY COMPANY 638486
BELL, A. R. WELL #: 1 RRCID -> 022560 COMPL. DATE 12/01/1953 TOTAL DEPTH N/A PERF. 4065 - 4118

06	600	#	595	-0-	-5	-0-	595	3			N	-0-					-0-
07	651	#	600	-0-	-51	-0-	600	3			N	-0-					-0-
08	655	R	655	-0-	-0-	-0-	655	3			N	-0-					-0-
09	630	#	552	-0-	-78	-0-	552	3			N	-0-					-0-
10	620	#	604	-0-	-16	-0-	604	3			N	-0-					-0-
11	630	#	569	-0-	-61	-0-	569	3			N	-0-					-0-

HAGGARD TR 2 WELL #: 8 RRCID -> 022569 COMPL. DATE 02/03/1953 TOTAL DEPTH 6380 PERF. N/A

06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

QUINDUNO (ALBANY DOLOMITE, LO.) //CONT.// 73768 142 ASSOCIATED 49B CNTY: ROBERTS
PANTERA ENERGY COMPANY //CONT.// 638486

HAGGARD TR 3 WELL #: 16 RRCID -> 022571 COMPL. DATE 55/21/1953 TOTAL DEPTH N/A PERF. 4063 - 4068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	#	507	-0-	-93	-0-	507	3			N	-0-					-0-
07	893	R	893	-0-	-0-	-0-	893	3			N	-0-					-0-
08	917	R	917	-0-	-0-	-0-	917	3			N	-0-					-0-
09	856	R	856	-0-	-0-	-0-	856	3			N	-0-					-0-
*10	978	R	978	-0-	-0-	-0-	978	3			N	-0-					-0-
11	900	#	890	-0-	-10	-0-	890	3			N	-0-					-0-

HAGGARD TR 5 WELL #: 24 RRCID -> 022574 COMPL. DATE 01/06/1960 TOTAL DEPTH 4066 PERF. 3990 - 4024

06	230	R	230	-0-	-0-	-0-	230	3			N	-0-					-0-
07	223	R	223	-0-	-0-	-0-	223	3			N	-0-					-0-
08	229	R	229	-0-	-0-	-0-	229	3			N	-0-					-0-
09	231	R	231	-0-	-0-	-0-	231	3			N	-0-					-0-
*10	264	R	264	-0-	-0-	-0-	264	3			N	-0-					-0-
*11	240	R	240	-0-	-0-	-0-	240	3			N	-0-					-0-

HAGGARD TR 3 WELL #: 27 RRCID -> 022575 COMPL. DATE 10/23/1956 TOTAL DEPTH 6480 PERF. 4050 - 4101

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

AGATHA WELL #: 1 RRCID -> 022584 COMPL. DATE 02/01/1954 TOTAL DEPTH N/A PERF. 4004 - 4110

06	1413	R	1413	-0-	-0-	-0-	1413	3			N	-0-					-0-
07	1958	R	1958	-0-	-0-	-0-	1958	3			N	-0-					-0-
08	1970	R	1970	-0-	-0-	-0-	1970	3			N	-0-					-0-
09	1827	R	1827	-0-	-0-	-0-	1827	3			N	-0-					-0-
*10	1477	R	1477	-0-	-0-	-0-	1477	3			N	-0-					-0-
*11	1423	R	1423	-0-	-0-	-0-	1423	3			N	-0-					-0-

AGATHA WELL #: 2 RRCID -> 022585 COMPL. DATE 09/13/1957 TOTAL DEPTH 6365 PERF. 4004 - 4116

06	1685	R	1685	-0-	-0-	-0-	1685	3			N	-0-					-0-
07	1674	#	922	-0-	-752	-0-	922	3			N	-0-					-0-
08	1674	#	928	-0-	-746	-0-	928	3			N	-0-					-0-
09	1620	#	860	-0-	-760	-0-	860	3			N	-0-					-0-
10	1674	#	1349	-0-	-325	-0-	1349	3			N	-0-					-0-
11	1620	#	1204	-0-	-416	-0-	1204	3			N	-0-					-0-

EDGE -A- WELL #: 1 C RRCID -> 022586 COMPL. DATE 06/22/1953 TOTAL DEPTH N/A PERF. 3945 - 4089

06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

GAY WELL #: 4 C RRCID -> 022594 COMPL. DATE 07/07/1956 TOTAL DEPTH 6375 PERF. 3930 - 4054

06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

QUINDUNO (ALBANY DOLOMITE, LO.) //CONT.// 73768 142 ASSOCIATED 49B CNTY: ROBERTS
PANTERA ENERGY COMPANY //CONT.// 638486

LOCKE WELL #: 3 RRCID -> 022597 COMPL. DATE 11/05/1956 TOTAL DEPTH N/A PERF. 3952 - 4088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2081	R	2081	-0-	-0-	-0-	2081	3			N	-0-					-0-
07	1984	#	1926	-0-	-58	-0-	1926	3			N	-0-					-0-
08	1984	#	1936	-0-	-48	-0-	1936	3			N	-0-					-0-
09	2070	#	1807	-0-	-263	-0-	1807	3			N	-0-					-0-
10	2139	#	1814	-0-	-325	-0-	1814	3			N	-0-					-0-
11	2070	#	1744	-0-	-326	-0-	1744	3			N	-0-					-0-

LOCKE -A- WELL #: 1 RRCID -> 022599 COMPL. DATE 02/05/1997 TOTAL DEPTH 9960 PERF. 3960 - 4060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	R	150	-0-	-0-	-0-	149	3	1	9	N	1					2
07	172	R	172	-0-	-0-	-0-	163	3	9	9	N	8	1	1			9
08	157	R	157	-0-	-0-	-0-	157	3			N	-0-	1	1			8
09	158	R	158	-0-	-0-	-0-	157	3	1	9	N	1					9
*10	162	R	162	-0-	-0-	-0-	161	3	1	9	N	1	9	1			1
*11	148	R	148	-0-	-0-	-0-	147	3	1	9	N	1					2

HAGGARD TR 3 WELL #: 36 RRCID -> 044508 COMPL. DATE 08/01/1968 TOTAL DEPTH 4126 PERF. 4016 - 4030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HAGGARD TR 4 WELL #: 15 RRCID -> 045936 COMPL. DATE 04/07/1969 TOTAL DEPTH 4112 PERF. 3958 - 4076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HAGGARD TR 7 WELL #: 47 RRCID -> 045937 COMPL. DATE 04/05/1969 TOTAL DEPTH 6975 PERF. 4000 - 4107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1080	R	1080	-0-	-0-	-0-	1080	3			Y	-0-					-0-
07	1178	#	1175	-0-	-3	-0-	1175	3			Y	-0-					-0-
08	1282	R	1282	-0-	-0-	-0-	1282	3			Y	-0-					-0-
09	1140	#	1057	-0-	-83	-0-	1057	3			Y	-0-					-0-
10	1178	#	1155	-0-	-23	-0-	1155	3			Y	-0-					-0-
11	1230	#	1088	-0-	-142	-0-	1088	3			Y	-0-					-0-

GAY WELL #: 7 RRCID -> 049335 COMPL. DATE 02/15/1996 TOTAL DEPTH 9700 PERF. 3972 - 4022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1008	R	1008	-0-	-0-	-0-	1008	3			N	-0-					-0-
07	1054	#	914	-0-	-140	-0-	914	3			N	-0-					-0-
08	1054	#	1034	-0-	-20	-0-	1034	3			N	-0-					-0-
09	1020	#	896	-0-	-124	-0-	896	3			N	-0-					-0-
10	1054	#	1031	-0-	-23	-0-	1031	3			N	-0-					-0-
11	1020	#	935	-0-	-85	-0-	935	3			N	-0-					-0-

HAGGARD TR 8 WELL #: 41 RRCID -> 051848 COMPL. DATE 01/10/1972 TOTAL DEPTH 4150 PERF. 3994 - 4073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1389	R	1389	-0-	-0-	-0-	1389	3			N	-0-					-0-
07	1488	#	1275	-0-	-213	-0-	1275	3			N	-0-					-0-
08	1488	#	1391	-0-	-97	-0-	1391	3			N	-0-					-0-
09	1440	#	1249	-0-	-191	-0-	1249	3			N	-0-					-0-
10	1426	#	1365	-0-	-61	-0-	1365	3			N	-0-					-0-
11	1380	#	1286	-0-	-94	-0-	1286	3			N	-0-					-0-

QUINDUNO (ALBANY DOLOMITE, LO.) //CONT.// 73768 142 ASSOCIATED 49B CNTY: ROBERTS
PANTERA ENERGY COMPANY //CONT.// 638486

HAGGARD TR 2 WELL #: 1 RRCID -> 052034 COMPL. DATE 01/15/1972 TOTAL DEPTH 4072 PERF. 3978 - 4068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

HAGGARD TR 3 WELL #: 12 RRCID -> 052434 COMPL. DATE 05/05/1953 TOTAL DEPTH 4079 PERF. 3955 - 4005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	484	R	484	-0-	-0-	-0-	484	3			N	-0-					-0-
07	491	R	491	-0-	-0-	-0-	491	3			N	-0-					-0-
08	504	R	504	-0-	-0-	-0-	504	3			N	-0-					-0-
09	480	#	416	-0-	-64	-0-	416	3			N	-0-					-0-
10	496	#	476	-0-	-20	-0-	476	3			N	-0-					-0-
11	480	#	433	-0-	-47	-0-	433	3			N	-0-					-0-

HAGGARD TR 4 WELL #: 10 RRCID -> 053048 COMPL. DATE 07/05/1972 TOTAL DEPTH 4099 PERF. 3958 - 4050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

EDGE -D- WELL #: 1 RRCID -> 053049 COMPL. DATE 07/18/1972 TOTAL DEPTH 4130 PERF. 3968 - 4104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	#	562	-0-	-8	-0-	562	3			Y	-0-					-0-
07	589	#	535	-0-	-54	-0-	535	3			Y	-0-					-0-
08	620	#	548	-0-	-72	-0-	548	3			Y	-0-					-0-
09	570	#	376	-0-	-194	-0-	376	3			Y	-0-					-0-
10	589	#	487	-0-	-102	-0-	487	3			Y	-0-					-0-
11	570	#	366	-0-	-204	-0-	366	3			Y	-0-					-0-

HAGGARD TR 2 WELL #: 28 RRCID -> 053188 COMPL. DATE 07/31/1972 TOTAL DEPTH 3065 PERF. 3958 - 4000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

EDGE -D- WELL #: 2 RRCID -> 054220 COMPL. DATE N/A TOTAL DEPTH 4117 PERF. 4031 - 4097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	942	R	942	-0-	-0-	-0-	942	3			Y	-0-					-0-
07	961	#	942	-0-	-19	-0-	942	3			Y	-0-					-0-
08	967	R	967	-0-	-0-	-0-	967	3			Y	-0-					-0-
09	940	R	940	-0-	-0-	-0-	940	3			Y	-0-					-0-
10	961	#	940	-0-	-21	-0-	940	3			Y	-0-					-0-
11	930	#	805	-0-	-125	-0-	805	3			Y	-0-					-0-

HAGGARD TR 4 WELL #: 18 RRCID -> 054451 COMPL. DATE 01/29/1973 TOTAL DEPTH 4100 PERF. 3970 - 4090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	807	R	807	-0-	-0-	-0-	807	3			N	-0-					-0-
07	744	#	737	-0-	-7	-0-	737	3			N	-0-					-0-
08	757	R	757	-0-	-0-	-0-	757	3			N	-0-					-0-
09	720	#	601	-0-	-119	-0-	601	3			N	-0-					-0-
10	744	#	687	-0-	-57	-0-	687	3			N	-0-					-0-
11	720	#	625	-0-	-95	-0-	625	3			N	-0-					-0-

QUINDUNO (ALBANY DOLOMITE, LO.) //CONT.// 73768 142 ASSOCIATED 49B CNTY: ROBERTS
PANTERA ENERGY COMPANY //CONT.// 638486

MCCUISTION, G. WELL #: 3 RRCID -> 056056 COMPL. DATE 03/03/1954 TOTAL DEPTH 4111 PERF. 3972 - 4084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	#	363	-0-	-267	-0-	363	3			N	-0-					-0-
07	651	#	87	-0-	-564	-0-	87	3			N	-0-					-0-
08	341	#	82	-0-	-259	-0-	82	3			N	-0-					-0-
09	360	#	179	-0-	-181	-0-	179	3			N	-0-					-0-
10	372	#	196	-0-	-176	-0-	196	3			N	-0-					-0-
11	360	#	174	-0-	-186	-0-	174	3			N	-0-					-0-

LOCKE WELL #: 5 RRCID -> 056651 COMPL. DATE 07/13/1973 TOTAL DEPTH 4185 PERF. 3982 - 4072

06	990	#	914	-0-	-76	-0-	914	3			N	-0-					-0-
07	1209	#	894	-0-	-315	-0-	894	3			N	-0-					-0-
08	1209	#	900	-0-	-309	-0-	900	3			N	-0-					-0-
09	1170	#	834	-0-	-336	-0-	834	3			N	-0-					-0-
10	930	#	916	-0-	-14	-0-	916	3			N	-0-					-0-
11	900	#	828	-0-	-72	-0-	828	3			N	-0-					-0-

STONE -A- WELL #: 3 RRCID -> 059525 COMPL. DATE 09/03/1974 TOTAL DEPTH 4180 PERF. 4017 - 4120

06	480	#	462	-0-	-18	-0-	462	3			Y	-0-					-0-
07	527	#	420	-0-	-107	-0-	420	3			Y	-0-					-0-
08	496	#	423	-0-	-73	-0-	423	3			Y	-0-					-0-
09	480	#	391	-0-	-89	-0-	391	3			Y	-0-					-0-
*10	468	R	468	-0-	-0-	-0-	468	3			Y	-0-					-0-
11	450	#	443	-0-	-7	-0-	443	3			Y	-0-					-0-

HAGGARD TR 4 WELL #: 6 RRCID -> 060013 COMPL. DATE 10/10/1974 TOTAL DEPTH 4133 PERF. 4036 - 4117

06	553	R	553	-0-	-0-	-0-	553	3			N	-0-					-0-
07	558	R	558	-0-	-0-	-0-	558	3			N	-0-					-0-
08	573	R	573	-0-	-0-	-0-	573	3			N	-0-					-0-
09	555	R	555	-0-	-0-	-0-	555	3			N	-0-					-0-
*10	634	R	634	-0-	-0-	-0-	634	3			N	-0-					-0-
*11	577	R	577	-0-	-0-	-0-	577	3			N	-0-					-0-

MCCUISTION, G. WELL #: 4 RRCID -> 061746 COMPL. DATE 06/17/1954 TOTAL DEPTH 4114 PERF. 4060 - 4111

06	385	R	385	-0-	-0-	-0-	385	3			N	-0-					-0-
07	434	R	434	-0-	-0-	-0-	434	3			N	-0-					-0-
08	410	R	410	-0-	-0-	-0-	410	3			N	-0-					-0-
09	470	R	470	-0-	-0-	-0-	470	3			N	-0-					-0-
*10	515	R	515	-0-	-0-	-0-	515	3			N	-0-					-0-
*11	457	R	457	-0-	-0-	-0-	457	3			N	-0-					-0-

HAGGARD TR 8 WELL #: 21 RRCID -> 066469 COMPL. DATE 05/18/1976 TOTAL DEPTH 4100 PERF. 3984 - 4082

06	60	#	44	-0-	-16	-0-	44	3			N	-0-					-0-
07	62	#	25	-0-	-37	-0-	25	3			N	-0-					-0-
08	62	#	27	-0-	-35	-0-	27	3			N	-0-					-0-
09	60	#	24	-0-	-36	-0-	24	3			N	-0-					-0-
10	31	#	26	-0-	-5	-0-	26	3			N	-0-					-0-
11	30	#	25	-0-	-5	-0-	25	3			N	-0-					-0-

HAGGARD TR 3 WELL #: 5 RRCID -> 067262 COMPL. DATE 07/21/1976 TOTAL DEPTH 4109 PERF. 4042 - 4098

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

QUINDUNO (ALBANY DOLOMITE, LO.) //CONT.// 73768 142 ASSOCIATED 49B CNTY: ROBERTS
PANTERA ENERGY COMPANY //CONT.// 638486
BELL, A. R. WELL #: 6 RRCID -> 068198 COMPL. DATE 09/13/1976 TOTAL DEPTH 6330 PERF. 3978 - 4158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1440	#	1411	-0-	-29	-0-	1411	3			N	-0-					-0-
07	1519	#	1200	-0-	-319	-0-	1200	3			N	-0-					-0-
08	1519	#	1309	-0-	-210	-0-	1309	3			N	-0-					-0-
09	1470	#	1417	-0-	-53	-0-	1417	3			N	-0-					-0-
*10	1549	R	1549	-0-	-0-	-0-	1549	3			N	-0-					-0-
*11	1460	R	1460	-0-	-0-	-0-	1460	3			N	-0-					-0-

MCCUISTION, G. -A- WELL #: 3 RRCID -> 071305 COMPL. DATE 04/22/1977 TOTAL DEPTH 4110 PERF. 3962 - 4080

06	725	R	725	-0-	-0-	-0-	725	3			N	-0-					-0-
07	1129	R	1129	-0-	-0-	-0-	1129	3			N	-0-					-0-
08	1067	R	1067	-0-	-0-	-0-	1067	3			N	-0-					-0-
09	872	R	872	-0-	-0-	-0-	872	3			N	-0-					-0-
10	992	#	949	-0-	-43	-0-	949	3			N	-0-					-0-
11	960	#	843	-0-	-117	-0-	843	3			N	-0-					-0-

MCCUISTION, G. WELL #: 1 RRCID -> 125531 COMPL. DATE 12/14/1952 TOTAL DEPTH 4120 PERF. 4092 - 4113

06	657	R	657	-0-	-0-	-0-	657	3			N	-0-					-0-
07	637	R	637	-0-	-0-	-0-	637	3			N	-0-					-0-
08	620	#	602	-0-	-18	-0-	602	3			N	-0-					-0-
09	660	#	649	-0-	-11	-0-	649	3			N	-0-					-0-
*10	708	R	708	-0-	-0-	-0-	708	3			N	-0-					-0-
11	660	#	629	-0-	-31	-0-	629	3			N	-0-					-0-

MCCUISTION, G. WELL #: 5 RRCID -> 125532 COMPL. DATE 02/16/1958 TOTAL DEPTH N/A PERF. 4109 - 4110

06	1315	R	1315	-0-	-0-	-0-	1315	3			N	-0-					-0-
07	1303	R	1303	-0-	-0-	-0-	1303	3			N	-0-					-0-
08	1271	#	1231	-0-	-40	-0-	1231	3			N	-0-					-0-
09	1230	#	1029	-0-	-201	-0-	1029	3			N	-0-					-0-
10	1271	#	1117	-0-	-154	-0-	1117	3			N	-0-					-0-
11	1230	#	992	-0-	-238	-0-	992	3			N	-0-					-0-

MCCUISTION, G. -A- WELL #: 5 RRCID -> 127612 COMPL. DATE 04/10/1988 TOTAL DEPTH 4100 PERF. 3974 - 4100

06	45	R	45	-0-	-0-	-0-	45	3			Y	-0-					-0-
07	58	R	58	-0-	-0-	-0-	58	3			Y	-0-					-0-
08	55	R	55	-0-	-0-	-0-	55	3			Y	-0-					-0-
09	60	#	52	-0-	-8	-0-	52	3			Y	-0-					-0-
10	62	#	55	-0-	-7	-0-	55	3			Y	-0-					-0-
11	60	#	52	-0-	-8	-0-	52	3			Y	-0-					-0-

MCCUISTION, G. -A- WELL #: 6 RRCID -> 127613 COMPL. DATE 03/23/1988 TOTAL DEPTH 4102 PERF. 3942 - 4102

06	703	R	703	-0-	-0-	-0-	703	3			Y	-0-					-0-
07	682	#	666	-0-	-16	-0-	666	3			Y	-0-					-0-
08	682	#	629	-0-	-53	-0-	629	3			Y	-0-					-0-
09	690	#	559	-0-	-131	-0-	559	3			Y	-0-					-0-
10	713	#	613	-0-	-100	-0-	613	3			Y	-0-					-0-
11	690	#	545	-0-	-145	-0-	545	3			Y	-0-					-0-

BELL, A. R. WELL #: 4 RRCID -> 128089 COMPL. DATE 07/08/1988 TOTAL DEPTH 6340 PERF. 3918 - 4090

06	1800	#	1742	-0-	-58	-0-	1742	3			N	-0-					-0-
07	1891	#	1150	-0-	-741	-0-	1150	3			N	-0-					-0-
08	1891	#	1255	-0-	-636	-0-	1255	3			N	-0-					-0-
09	1830	#	1513	-0-	-317	-0-	1513	3			N	-0-					-0-
10	1798	#	1654	-0-	-144	-0-	1654	3			N	-0-					-0-
11	1740	#	1558	-0-	-182	-0-	1558	3			N	-0-					-0-

QUINDUNO (ALBANY DOLOMITE, LO.) //CONT.// 73768 142 ASSOCIATED 49B CNTY: ROBERTS
PANTERA ENERGY COMPANY //CONT.// 638486

HAGGARD TR 4 WELL #: 42 RRCID -> 128465 COMPL. DATE 09/09/1988 TOTAL DEPTH 6317 PERF. 3962 - 4076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HAGGARD TR 8 WELL #: 32 RRCID -> 131777 COMPL. DATE 08/15/1989 TOTAL DEPTH 6360 PERF. 3950 - 4100

06	1800	#	1786	-0-	-14	-0-	1786	3			N	-0-					-0-
07	1922	#	1700	-0-	-222	-0-	1700	3			N	-0-					-0-
08	1922	#	1855	-0-	-67	-0-	1855	3			N	-0-					-0-
09	1860	#	1489	-0-	-371	-0-	1489	3			N	-0-					-0-
10	1860	#	1628	-0-	-232	-0-	1628	3			N	-0-					-0-
11	1800	#	1534	-0-	-266	-0-	1534	3			N	-0-					-0-

MCCUISTION, G. -A- WELL #: 4 RRCID -> 131968 COMPL. DATE 08/14/1989 TOTAL DEPTH 6325 PERF. 3934 - 4094

06	1133	R	1133	-0-	-0-	-0-	1133	3			N	-0-					-0-
07	1245	R	1245	-0-	-0-	-0-	1245	3			N	-0-					-0-
08	1176	R	1176	-0-	-0-	-0-	1176	3			N	-0-					-0-
09	1140	#	1029	-0-	-111	-0-	1029	3			N	-0-					-0-
10	1209	#	1117	-0-	-92	-0-	1117	3			N	-0-					-0-
11	1170	#	992	-0-	-178	-0-	992	3			N	-0-					-0-

MCCUISTION, G. -A- WELL #: 1 RRCID -> 132914 COMPL. DATE 11/18/1989 TOTAL DEPTH 6325 PERF. 4025 - 4095

06	1587	R	1587	-0-	-0-	-0-	1587	3			N	-0-					-0-
07	1519	#	1245	-0-	-274	-0-	1245	3			N	-0-					-0-
08	1519	#	1176	-0-	-343	-0-	1176	3			N	-0-					-0-
09	1470	#	425	-0-	-1045	-0-	425	3			N	-0-					-0-
10	1519	#	466	-0-	-1053	-0-	466	3			N	-0-					-0-
11	1470	#	414	-0-	-1056	-0-	414	3			N	-0-					-0-

MCCUISTION, G. -A- WELL #: 2 RRCID -> 132915 COMPL. DATE 11/15/1989 TOTAL DEPTH 4089 PERF. 3936 - 4089

06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		29	-0-	29	29	29	3			Y	-0-					-0-
08	14B2	EXT	27	-0-	27	56	27	3			Y	-0-					-0-
09	14B2	EXT	22	-0-	22	78	22	3			Y	-0-					-0-
*10	103	R	25	-0-	-78	-0-	25	3			Y	-0-					-0-
11	30	#	22	-0-	-8	-0-	22	3			Y	-0-					-0-

HAGGARD TR 8 WELL #: 33 RRCID -> 132916 COMPL. DATE 11/18/1989 TOTAL DEPTH 6360 PERF. 3966 - 4106

06	1169	R	1169	-0-	-0-	-0-	1169	3			N	-0-					-0-
07	1175	R	1175	-0-	-0-	-0-	1175	3			N	-0-					-0-
08	1282	R	1282	-0-	-0-	-0-	1282	3			N	-0-					-0-
09	985	R	985	-0-	-0-	-0-	985	3			N	-0-					-0-
*10	1076	R	1076	-0-	-0-	-0-	1076	3			N	-0-					-0-
*11	1014	R	1014	-0-	-0-	-0-	1014	3			N	-0-					-0-

HAGGARD TR 2 WELL #: 43A RRCID -> 133234 COMPL. DATE 01/10/1990 TOTAL DEPTH 6367 PERF. 3942 - 4030

06	230	R	230	-0-	-0-	-0-	230	3			N	-0-					-0-
07	223	R	223	-0-	-0-	-0-	223	3			N	-0-					-0-
08	229	R	229	-0-	-0-	-0-	229	3			N	-0-					-0-
09	231	R	231	-0-	-0-	-0-	231	3			N	-0-					-0-
*10	264	R	264	-0-	-0-	-0-	264	3			N	-0-					-0-
*11	240	R	240	-0-	-0-	-0-	240	3			N	-0-					-0-

QUINDUNO (ALBANY DOLOMITE, LO.) //CONT.// 73768 142 ASSOCIATED 49B CNTY: ROBERTS
PANTERA ENERGY COMPANY //CONT.// 638486
HAGGARD TR 4 WELL #: 40 RRCID -> 134902 COMPL. DATE 03/24/1990 TOTAL DEPTH 4084 PERF. 3920 - 4082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1060	R	1060	-0-	-0-	-0-	1060	3			N	-0-					-0-
07	992	#	781	-0-	-211	-0-	781	3			N	-0-					-0-
08	992	#	803	-0-	-189	-0-	803	3			N	-0-					-0-
09	1050	#	925	-0-	-125	-0-	925	3			N	-0-					-0-
10	1085	#	1057	-0-	-28	-0-	1057	3			N	-0-					-0-
11	1050	#	962	-0-	-88	-0-	962	3			N	-0-					-0-

STONE A WELL #: 1 RRCID -> 159097 COMPL. DATE 02/18/1954 TOTAL DEPTH 4139 PERF. N/A

06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

LOCKE WELL #: 2 RRCID -> 196793 COMPL. DATE N/A TOTAL DEPTH 6430 PERF. 3978 - 4087

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21

LOCKE WELL #: 4 RRCID -> 196794 COMPL. DATE N/A TOTAL DEPTH 6503 PERF. 4036 - 4129

06	408	R	408	-0-	-0-	-0-	408	3			N	-0-					50
07	403	#	351	-0-	-52	-0-	351	3			N	-0-					50
08	403	#	335	-0-	-68	-0-	335	3			N	-0-					50
09	420	#	225	-0-	-195	-0-	225	3			N	-0-					50
10	434	#	308	-0-	-126	-0-	308	3			N	-0-					50
11	420	#	292	-0-	-128	-0-	292	3			N	-0-					50

LOCKE WELL #: 1 RRCID -> 231000 COMPL. DATE 01/10/1953 TOTAL DEPTH N/A PERF. N/A

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LOCKE WELL #: 6 RRCID -> 236929 COMPL. DATE 04/12/2008 TOTAL DEPTH 4200 PERF. 3998 - 4091

06	1086	R	1086	-0-	-0-	-0-	1086	3			N	-0-					-0-
07	1086	R	1086	-0-	-0-	-0-	1086	3			N	-0-					-0-
08	1086	R	1086	-0-	-0-	-0-	1086	3			N	-0-					-0-
09	1086	R	1086	-0-	-0-	-0-	1086	3			N	-0-					-0-
*10	1086	R	1086	-0-	-0-	-0-	1086	3			N	-0-					-0-
11	1050	#	1003	-0-	-47	-0-	1003	3			N	-0-					-0-

PENNINGTON WELL #: 5 RRCID -> 237146 COMPL. DATE 03/29/2008 TOTAL DEPTH 4104 PERF. 3930 - 4050

06	570	#	539	-0-	-31	-0-	539	3			N	-0-					-0-
07	589	#	547	-0-	-42	-0-	547	3			N	-0-					-0-
08	589	#	540	-0-	-49	-0-	540	3			N	-0-					-0-
09	570	#	520	-0-	-50	-0-	520	3			N	-0-					-0-
10	558	#	537	-0-	-21	-0-	537	3			N	-0-					-0-
11	540	#	505	-0-	-35	-0-	505	3			N	-0-					-0-

QUINDUNO (ALBANY DOLOMITE, LO.) //CONT.// 73768 142 ASSOCIATED 49B CNTY: ROBERTS
PANTERA ENERGY COMPANY //CONT.// 638486
HAGGARD, JOHN TR 3 WELL #: 51 RRCID -> 258854 COMPL. DATE 11/18/1983 TOTAL DEPTH 4639 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	207	R	207	-0-	-0-	-0-	207	3			N	-0-					-0-
07	201	R	201	-0-	-0-	-0-	201	3			N	-0-					-0-
08	206	R	206	-0-	-0-	-0-	206	3			N	-0-					-0-
09	180	#	139	-0-	-41	-0-	139	3			N	-0-					-0-
10	186	#	159	-0-	-27	-0-	159	3			N	-0-					-0-
11	180	#	144	-0-	-36	-0-	144	3			N	-0-					-0-

HAGGARD TR 4 WELL #: 30 RRCID -> 262723 COMPL. DATE 05/27/2011 TOTAL DEPTH 6400 PERF. 3998 - 4106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	761	R	761	-0-	-0-	-0-	761	3			N	-0-					-0-
07	714	R	714	-0-	-0-	-0-	714	3			N	-0-					-0-
08	734	R	734	-0-	-0-	-0-	734	3			N	-0-					-0-
09	786	R	786	-0-	-0-	-0-	786	3			N	-0-					-0-
*10	899	R	899	-0-	-0-	-0-	899	3			N	-0-					-0-
*11	818	R	818	-0-	-0-	-0-	818	3			N	-0-					-0-

HAGGARD TR 4 WELL #: 55 RRCID -> 265284 COMPL. DATE 08/24/2011 TOTAL DEPTH 4750 PERF. 3962 - 3974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	323	R	323	-0-	-0-	-0-	323	3			N	-0-					-0-
07	357	R	357	-0-	-0-	-0-	357	3			N	-0-					-0-
08	367	R	367	-0-	-0-	-0-	367	3			N	-0-					-0-
09	330	#	-0-	-0-	-330	-0-					N	-0-					-0-
10	341	#	-0-	-0-	-341	-0-					N	-0-					-0-
11	330	#	-0-	-0-	-330	-0-					N	-0-					-0-

HAGGARD TR 4 WC WELL #: 29 RRCID -> 265399 COMPL. DATE 08/30/2011 TOTAL DEPTH 7323 PERF. 3979 - 4033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	45	R	45	-0-	-0-	-0-	45	3			N	-0-					-0-
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	31	#	-0-	-0-	-31	-0-					N	-0-					-0-
11	30	#	-0-	-0-	-30	-0-					N	-0-					-0-

EDGE -A- WELL #: 2 RRCID -> 282636 COMPL. DATE 08/14/1953 TOTAL DEPTH 4090 PERF. 4068 - 4075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
07	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	W	1751	-0-	1751	1751	1751	3			N	-0-					-0-
09	0	W	1578	-0-	1578	3329	1578	3			N	-0-					-0-
10	0	W	1135	-0-	1135	4464	1135	3			N	-0-					-0-
11	0	W	1026	-0-	1026	5490	1026	3			N	-0-					-0-

SHILOH OPERATING COMPANY 777303
EDGE, BEULAH WELL #: 4 RRCID -> 175325 COMPL. DATE 07/28/1953 TOTAL DEPTH 4109 PERF. 4006 - 4100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	#	-0-	-0-	-0-	-0-					Y	-0-					13
07	0	#	-0-	-0-	-0-	-0-					Y	-0-					13
08	0	#	-0-	-0-	-0-	-0-					Y	-0-					13
09	0	#	-0-	-0-	-0-	-0-					Y	-0-					13
*10	0	#	-0-	-0-	-0-	-0-					Y	-0-					13
11	0	#	-0-	-0-	-0-	-0-					Y	-0-					13

QUINDUNO (ALBANY DOLOMITE, LO.) //CONT.// 73768 142 ASSOCIATED 49B CNTY: ROBERTS
SHILOH OPERATING COMPANY //CONT.// 777303
EDGE, BEULAH WELL #: RRCID -> 175326 COMPL. DATE 05/22/1953 TOTAL DEPTH 4120 PERF. 4022 - 4116

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	P&A COND	-0-	-0-	-0-	-0-					Y	-0-					5
07	P&A COND	-0-	-0-	-0-	-0-					Y	-0-					5
08	P&A COND	-0-	-0-	-0-	-0-					Y	-0-					5
09	P&A COND	-0-	-0-	-0-	-0-					Y	-0-					5
10	P&A COND	-0-	-0-	-0-	-0-					Y	-0-					5
11	P&A COND	-0-	-0-	-0-	-0-					Y	-0-					5

PLUGGED AND ABANDONED_____ 04/22/2010

WO OPERATING COMPANY 935428
COWAN, W. R. TRACT -A- WELL #: 5 RRCID -> 052170 COMPL. DATE 01/24/1972 TOTAL DEPTH 4070 PERF. 3945 - 4000

06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

QUINDUNO (COUNCIL GROVE) 73768 175 NON-ASSOCIATED EXEMPT CNTY: ROBERTS
LATIGO PETROLEUM, LLC 488260
COURSON RANCH 135 WELL #: 11 RRCID -> 223006 COMPL. DATE 07/23/2006 TOTAL DEPTH 4300 PERF. 4060 - 4072

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

R. D. MILLS (ATOKA) 73947 500 ASSOCIATED EXEMPT CNTY: ROBERTS
BRACKEN OPERATING, L.L.C. 085851
PAYNE RANCH WELL #: 1211 RRCID -> 181337 COMPL. DATE 02/05/2001 TOTAL DEPTH 9200 PERF. 8568 - 8664

06	1080	N	841	-0-	-239	B	-51221	713	3	128	9	N	116					342
07	992	N	850	-0-	-142	B	-51221	796	3	54	9	N	49					391
08	930	N	776	-0-	-154	B	-51221	776	3			N	-0-	176	1			215
09	840	N	1234	-0-	394	B	-50827	1169	3	65	9	N	59					274
10	837	N	1414	-0-	577	B	-50250	1247	3	167	9	N	152	177	1			249
11	750	N	NO RPT	-0-	-750	B	-50250					N	NO RPT					249

D.W.P. PRODUCTION 196927
PAYNE RANCH "A" WELL #: 1210 RRCID -> 189284 COMPL. DATE 05/24/2002 TOTAL DEPTH 8743 PERF. 8470 - 8494

06	0	N	-0-	-0-	-0-	B	-61548					N	-0-					81
07	0	N	-0-	-0-	-0-	B	-61548					N	18	67	7			32
08	0	#	3163	-0-	3163	B	-58385	2977	2	186	9	N	169	175	1			26
09	0	#	1908	-0-	1908	B	-56477	1743	2	165	9	N	150					176
10	0	#	1616	-0-	1616	B	-54861	1569	2	47	9	N	43	184	1			35
11	3060	#	1175	-0-	-1885	B	-56746	1155	2	20	9	N	18					53

NATURAL GAS ANADARKO COMPANY 600750
CARRIE WELL #: 1190 RRCID -> 212040 COMPL. DATE 10/06/2005 TOTAL DEPTH 9575 PERF. 9142 - 9154

06	T. A.	NO RPT	-0-	-0-	B	-555						N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	B	-555						N	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	B	-555						N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	B	-555						N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	B	-555						N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	B	-555						N	NO RPT					-0-

R. D. MILLS (MORROW MIDDLE) 73947 750 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
4P ENERGY TEXAS, LLC 953803
MILLS, R.D. WELL #: 1 RRCID -> 064472 COMPL. DATE 07/24/1975 TOTAL DEPTH 9502 PERF. 9321 - 9339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					87
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					87
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					87
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					87
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					87
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					87

R. D. PRICE (BROWN DOLOMITE) 73966 150 NON-ASSOCIATED EXEMPT CNTY: ROBERTS
LINN OPERATING, LLC 501480
MARTY "A" WELL #: 1 RRCID -> 160749 COMPL. DATE 06/28/1996 TOTAL DEPTH 5018 PERF. 3196 - 3204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RFC (MORROW, UPPER) 74011 500 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
RANGE PRODUCTION COMPANY, LLC 691795
PAYNE TRUST WELL #: 1222 RRCID -> 246663 COMPL. DATE 12/05/2006 TOTAL DEPTH 9500 PERF. 8793 - 8833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5610		2263	-0-	-3347	-0-	2227	1	36	9	N	33					149
07	5797		2272	-0-	-3525	-0-	2226	1	46	9	N	42					191
08	2666	#	2162	-0-	-504	-0-	2136	1	26	9	N	24					215
09	2430	#	1924	-0-	-506	-0-	1924	1			N	-0-	42	1			173
10	2325	#	2114	-0-	-211	-0-	2114	1			N	-0-					173
11	2250	#	2114	-0-	-136	-0-	2114	1			N	-0-					173

R. H. F. (MORROW) 74035 400 ASSOCIATED 49B CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
ROPER WELL #: 103 RRCID -> 124234 COMPL. DATE 05/05/1987 TOTAL DEPTH 8600 PERF. 8357 - 8371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	667	R	667	-0-	-0-	-0-	36	1	631	2	N	-0-					108
07	558	#	336	-0-	-222	-0-	22	1	314	2	N	-0-					108
08	992	#	688	-0-	-304	-0-	36	1	652	2	N	-0-					108
09	960	#	340	-0-	-620	-0-	24	1	316	2	N	-0-					108
10	992	#	404	-0-	-588	-0-	60	1	344	2	N	-0-					108
*11	687	R	687	-0-	-0-	-0-	50	1	637	2	N	-0-					108

RAMP (DOUGLAS) 74457 080 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
BUCKTHAL -B- WELL #: 1057 RRCID -> 163155 COMPL. DATE 01/13/1997 TOTAL DEPTH 8158 PERF. 8004 - 8034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BUCKTHAL "A" WELL #: 1025 RRCID -> 163717 COMPL. DATE 01/06/1997 TOTAL DEPTH 8300 PERF. 7930 - 8148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	495	N	495	-0-	-0-	-0-	427	3	68	9	N	62					212
07	388	N	388	-0-	-0-	-0-	388	3			N	-0-					212
08	547	N	547	-0-	-0-	-0-	503	3	44	9	N	40					252
09	510	N	410	-0-	-100	-0-	410	3			N	-0-					252
10	403	N	210	-0-	-193	-0-	210	3			N	-0-					252
*11	669	N	669	-0-	-0-	-0-	501	3	168	9	N	153	165	1	10	5	230

RAMP (DOUGLAS) //CONT.// 74457 080 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BUCKTHAL "B" WELL #: 2057 RRCID -> 170692 COMPL. DATE 06/19/1998 TOTAL DEPTH 8225 PERF. 8028 - 8038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	422	-0-	-28	-0-	422	3			N	-0-					139
07	465	N	435	-0-	-30	-0-	435	3			N	-0-					139
08	434	N	419	-0-	-15	-0-	419	3			N	-0-					139
09	420	N	382	-0-	-38	-0-	382	3			N	-0-					139
10	434	N	224	-0-	-210	-0-	224	3			N	-0-					139
11	420	N	92	-0-	-328	-0-	91	3	1	9	N	1	1	5			139

BUCKTHAL "B" WELL #: 3057 RRCID -> 174428 COMPL. DATE 08/11/1999 TOTAL DEPTH 8165 PERF. 7994 - 8018

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32

BROWN, H.L. WELL #: 1055 RRCID -> 178383 COMPL. DATE 06/07/2000 TOTAL DEPTH 8200 PERF. 7780 - 7978

*12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
*04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
*05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
*06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
*07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
*08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
*09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32

H & L OPERATING CO., LLC 339787
HOBART RANCH WELL #: 2058 RRCID -> 171404 COMPL. DATE 10/23/1998 TOTAL DEPTH 8200 PERF. 8028 - 8045

06	1050	N	1041	-0-	-9	-0-	10	1	1031	2	N	-0-					55
07	1096	N	1096	-0-	-0-	-0-	10	1	1086	2	N	-0-					55
08	1124	N	1124	-0-	-0-	-0-	10	1	1114	2	N	-0-					55
09	1050	N	1010	-0-	-40	-0-	10	1	1000	2	N	-0-					55
10	1085	N	1018	-0-	-67	-0-	10	1	1008	2	N	-0-					55
11	1050	N	1014	-0-	-36	-0-	10	1	1004	2	N	-0-					55

RAMP, NE. (GRANITE WASH) 74463 444 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION 027200
EUBANK 44 WELL #: 1 RRCID -> 235939 COMPL. DATE 10/22/2007 TOTAL DEPTH 13520 PERF.11568 - 12804

06	1198	N	1198	-0-	-0-	-0-	1198	2			N	-0-					92
07	1271	N	1270	-0-	-1	-0-	1237	2	33	9	N	30					122
08	1247	N	1247	-0-	-0-	-0-	1228	2	19	9	N	17					139
09	1200	N	1197	-0-	-3	-0-	1183	2	14	9	N	13					152
10	1271	N	1218	-0-	-53	-0-	1201	2	17	9	N	15					167
11	1200	N	1162	-0-	-38	-0-	1144	2	18	9	N	16					183

THORNTON 59 WELL #: 1 RRCID -> 238387 COMPL. DATE 01/14/2008 TOTAL DEPTH 12905 PERF.11816 - 12854

06	1748	N	1748	-0-	-0-	-0-	1733	2	15	9	N	14					94
07	2150	N	2150	-0-	-0-	-0-	2135	2	15	9	N	14					108
08	2020	N	2020	-0-	-0-	-0-	2009	2	11	9	N	10					118
09	2306	N	2306	-0-	-0-	-0-	2292	2	14	9	N	13					131
10	2139	N	2018	-0-	-121	-0-	2004	2	14	9	N	13					144
11	1950	N	1829	-0-	-121	-0-	1773	2	56	9	N	51	179	1			16

RAMP, NE. (GRANITE WASH) //CONT.// 74463 444 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200
RAMSEY 58 WELL #: 14 RRCID -> 238954 COMPL. DATE 05/15/2008 TOTAL DEPTH 12900 PERF.11009 - 12761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	668	-0-	-52	-0-	668	2			N	-0-					109
07	824	N	824	-0-	-0-	-0-	815	2	9	9	N	8					117
08	806	N	806	-0-	-0-	-0-	806	2			N	-0-					117
09	778	N	778	-0-	-0-	-0-	778	2			N	-0-					117
10	876	N	876	-0-	-0-	-0-	876	2			N	-0-					117
*11	811	N	811	-0-	-0-	-0-	811	2			N	-0-					117

THORNTON 59 WELL #: 4 RRCID -> 255763 COMPL. DATE 01/26/2010 TOTAL DEPTH 12882 PERF.10651 - 12593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2212	N	2212	-0-	-0-	-0-	2212	2			N	-0-					82
07	2523	N	2523	-0-	-0-	-0-	2493	2	30	9	N	27					109
08	2387	N	2002	-0-	-385	-0-	1995	2	7	9	N	6					115
09	2220	N	1642	-0-	-578	-0-	1642	2			N	-0-					115
10	2511	N	1889	-0-	-622	-0-	1889	2			N	-0-					115
*11	2077	N	2077	-0-	-0-	-0-	2077	2			N	-0-					115

EUBANK 44 WELL #: 2 RRCID -> 256731 COMPL. DATE 02/23/2010 TOTAL DEPTH 12900 PERF.10792 - 12773

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1350	N	1320	-0-	-30	-0-	1303	2	17	9	N	15					172
07	1457	N	1343	-0-	-114	-0-	1328	2	15	9	N	14					186
08	1398	N	1398	-0-	-0-	-0-	1383	2	15	9	N	14	185	1			15
09	1456	N	1456	-0-	-0-	-0-	1439	2	17	9	N	15					30
10	1438	N	1438	-0-	-0-	-0-	1423	2	15	9	N	14					44
*11	1361	N	1361	-0-	-0-	-0-	1344	2	17	9	N	15					59

RAMSEY 58 WELL #: 15HD RRCID -> 267984 COMPL. DATE 07/06/2012 TOTAL DEPTH 11231 PERF.11546 - 15148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8880	X	8210	-0-	-670	-0-	1031	1	7092	2	N	79	183	1			164
							87	9									
07	8804	X	8178	-0-	-626	-0-	1079	1	6968	2	N	119	186	1			97
							131	9									
08	9198	X	9198	-0-	-0-	-0-	1079	1	8039	2	N	73					170
							80	9									
09	9658	X	9658	-0-	-0-	-0-	1044	1	8491	2	N	112					282
							123	9									
10	8494	X	8334	-0-	-160	-0-	1079	1	7127	2	N	116	186	1			212
							128	9									
11	8910	X	7869	-0-	-1041	-0-	1037	1	6756	2	N	69					281
							76	9									

THORNTON 59 WELL #: 5H RRCID -> 275053 COMPL. DATE 11/11/2013 TOTAL DEPTH 11105 PERF.11443 - 15220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6480	X	6194	-0-	-286	-0-	1044	1	5064	2	N	78					193
							86	9									
07	6696	X	6105	-0-	-591	-0-	1079	1	4908	2	N	107	185	1			115
							118	9									
08	6696	X	6103	-0-	-593	-0-	1079	1	4935	2	N	81					196
							89	9									
09	6480	X	5887	-0-	-593	-0-	1044	1	4767	2	N	69					265
							76	9									
10	6603	X	5856	-0-	-747	-0-	1060	1	4707	2	N	81	190	1			156
							89	9									
11	6180	X	5380	-0-	-800	-0-	1044	1	4290	2	N	42					198
							46	9									

RAMP, NE. (GRANITE WASH) //CONT.// 74463 444 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200
RAMSEY 58 WELL #: 17H RRCID -> 275266 COMPL. DATE 12/23/2013 TOTAL DEPTH 11043 PERF.11202 - 15318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5250	X	4862	-0-	-388	-0-	1044	1	3645	2	N	157					238
							173	9									
07	5301	X	4912	-0-	-389	-0-	1079	1	3741	2	N	84	188	1			134
							92	9									
08	5239	X	4837	-0-	-402	-0-	1076	1	3617	2	N	131					265
							144	9									
09	4920	X	4543	-0-	-377	-0-	1044	1	3418	2	N	74	185	1			154
							81	9									
10	5022	X	4543	-0-	-479	-0-	1074	1	3340	2	N	117	190	1			81
							129	9									
11	4860	X	4319	-0-	-541	-0-	1035	1	3192	2	N	84					165
							92	9									

RAMSEY 58 WELL #: 16H RRCID -> 276017 COMPL. DATE 08/26/2013 TOTAL DEPTH 11212 PERF.11670 - 15632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9990	X	9441	-0-	-549	-0-	1044	1	8221	2	N	160	186	1			195
							176	9									
07	10323	X	9322	-0-	-1001	-0-	1079	1	8134	2	N	99	179	1			115
							109	9									
08	10261	X	5451	-0-	-4810	-0-	1035	1	4340	2	N	69					184
							76	9									
09	9750	X	5563	-0-	-4187	-0-	980	1	4525	2	N	53					237
							58	9									
10	9858	X	9337	-0-	-521	-0-	1018	1	8190	2	N	117	184	1			170
							129	9									
11	9450	X	7768	-0-	-1682	-0-	961	1	6701	2	N	96	190	1			76
							106	9									

LE NORMAN OPERATING LLC 491579
PYEATT WELL #: 1051 RRCID -> 168049 COMPL. DATE 01/21/1998 TOTAL DEPTH 12000 PERF.11140 - 11158

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COOK WELL #: 1A RRCID -> 171601 COMPL. DATE 09/10/1998 TOTAL DEPTH 19600 PERF.11674 - 11686

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	-0-	-0-	-420	-0-					N	-0-					35
07	186	N	-0-	-0-	-186	-0-					N	-0-					35
08	186	N	-0-	-0-	-186	-0-					N	-0-					35
09	751	N	751	-0-	-0-	-0-	749	2	2	9	N	2					37
10	864	N	864	-0-	-0-	-0-	860	2	4	9	N	4					41
*11	1797	N	1797	-0-	-0-	-0-	1782	2	15	9	N	14					55

PYEATT WELL #: 3051 RRCID -> 227357 COMPL. DATE 11/19/2006 TOTAL DEPTH 12308 PERF.11052 - 12167

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2580	N	2127	-0-	-453	-0-	2079	2	48	9	N	44					119
07	2579	N	2579	-0-	-0-	-0-	2560	2	19	9	N	17					136
08	2643	N	2643	-0-	-0-	-0-	2490	2	153	9	N	139					275
09	2185	N	2185	-0-	-0-	-0-	2153	2	32	9	N	29					304
10	2573	N	2529	-0-	-44	-0-	2529	2			N	-0-	195	1			109
11	2550	N	2419	-0-	-131	-0-	2382	2	37	9	N	34					143

RAMP, NE. (GRANITE WASH) //CONT.// 74463 444 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
SHELL FEE 45 WELL #: 3 RRCID -> 230275 COMPL. DATE 07/06/2007 TOTAL DEPTH 12422 PERF.11422 - 12360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2360	N	2360	-0-	-0-	-0-	2268	2	92	9	N	84					218
07	2447	N	2447	-0-	-0-	-0-	2369	2	78	9	N	71	191	1			98
08	2322	N	2322	-0-	-0-	-0-	2227	2	95	9	N	86					184
09	2104	N	2104	-0-	-0-	-0-	2002	2	102	9	N	93	195	1			82
10	2731	N	2731	-0-	-0-	-0-	2648	2	83	9	N	75					157
*11	2802	N	2802	-0-	-0-	-0-	2685	2	117	9	N	106					263

RAMP RANCH WELL #: 3025 RRCID -> 230744 COMPL. DATE 04/17/2007 TOTAL DEPTH 12150 PERF.11058 - 12079

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1230	N	1192	-0-	-38	-0-	1180	2	12	9	N	11					45
07	1240	N	1210	-0-	-30	-0-	1204	2	6	9	N	5					50
08	1240	N	1203	-0-	-37	-0-	1200	2	3	9	N	3					53
09	1200	N	1147	-0-	-53	-0-	1147	2			N	-0-					53
10	1209	N	1186	-0-	-23	-0-	1169	2	17	9	N	15					68
11	1170	N	1028	-0-	-142	-0-	1028	2			N	-0-					68

SHELL FEE 45 WELL #: 12 RRCID -> 235580 COMPL. DATE 12/23/2007 TOTAL DEPTH 12690 PERF.11562 - 12624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1561	N	1561	-0-	-0-	-0-	1548	2	13	9	N	12	188	1			51
07	1685	N	1685	-0-	-0-	-0-	1672	2	13	9	N	12					63
08	1510	N	1510	-0-	-0-	-0-	1510	2			N	-0-					63
09	1560	N	1532	-0-	-28	-0-	1532	2			N	-0-					63
10	1674	N	1595	-0-	-79	-0-	1595	2			N	-0-					63
*11	1599	N	1599	-0-	-0-	-0-	1599	2			N	-0-					63

RAMP RANCH WELL #: 7025 RRCID -> 236326 COMPL. DATE 06/21/2013 TOTAL DEPTH 13006 PERF.11014 - 12947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1860	N	1738	-0-	-122	-0-	1738	2			N	-0-					87
07	2201	N	1714	-0-	-487	-0-	1714	2			N	-0-					87
08	2046	N	1708	-0-	-338	-0-	1705	2	3	9	N	3					90
09	1740	N	1574	-0-	-166	-0-	1574	2			N	-0-					90
10	1723	N	1723	-0-	-0-	-0-	1723	2			N	-0-					90
*11	1798	N	1798	-0-	-0-	-0-	1798	2			N	-0-					90

CANTWELL WELL #: 5046 RRCID -> 238363 COMPL. DATE 02/14/2008 TOTAL DEPTH 12900 PERF.10906 - 12765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1170	N	835	-0-	-335	-0-	829	2	6	9	N	5					64
07	1147	N	1048	-0-	-99	-0-	1037	2	11	9	N	10					74
08	1240	N	1019	-0-	-221	-0-	1018	2	1	9	N	1					75
09	1025	N	1025	-0-	-0-	-0-	997	2	28	9	N	25					100
10	1054	N	824	-0-	-230	-0-	816	2	8	9	N	7					107
11	990	N	843	-0-	-147	-0-	842	2	1	9	N	1					108

SHELL FEE 45 WELL #: 11 RRCID -> 238717 COMPL. DATE 12/08/2007 TOTAL DEPTH 12831 PERF.11612 - 12748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1320	N	1027	-0-	-293	-0-	1013	2	14	9	N	13	52	1			134
07	1333	N	1033	-0-	-300	-0-	1018	2	15	9	N	14					148
08	1209	N	968	-0-	-241	-0-	968	2			N	-0-					148
09	1020	N	880	-0-	-140	-0-	880	2			N	-0-					148
10	1023	N	751	-0-	-272	-0-	751	2			N	-0-					148
11	930	N	723	-0-	-207	-0-	723	2			N	-0-					148

SHELL FEE 45 WELL #: 6 RRCID -> 250777 COMPL. DATE 02/05/2008 TOTAL DEPTH 13100 PERF.11534 - 13013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					85
07	0	N	-0-	-0-	-0-	-0-					N	-0-					85
08	0	N	-0-	-0-	-0-	-0-					N	-0-					85
09	0	N	-0-	-0-	-0-	-0-					N	-0-					85
10	0	N	-0-	-0-	-0-	-0-					N	-0-					85
11	0	N	-0-	-0-	-0-	-0-					N	-0-					85

RAMP, NE. (GRANITE WASH) //CONT.// 74463 444 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
RW WELL #: 1009H RRCID -> 253022 COMPL. DATE 10/01/2008 TOTAL DEPTH 11304 PERF.11164 - 11640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					83
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					83
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					83
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					83
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					83
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					83

TECOLOTE ENERGY OPERATING, LLC 841419
DEREK WELL #: 2 RRCID -> 218908 COMPL. DATE 06/30/2006 TOTAL DEPTH 11850 PERF.11206 - 11591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

RASOR (MORROW, LOWER) 74783 500 ASSOCIATED EXEMPT CNTY: ROBERTS
UNIT PETROLEUM COMPANY 877099
EPPS "A" WELL #: 1 RRCID -> 275389 COMPL. DATE 08/26/2013 TOTAL DEPTH 10150 PERF. 9534 - 9628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1413	N	1413	-0-	-0-	-0-	1404	3	9	9	N	8					79
07	1458	N	1458	-0-	-0-	-0-	1441	3	17	9	N	15					94
08	1576	N	1576	-0-	-0-	-0-	1565	3	11	9	N	10					104
09	1588	N	1588	-0-	-0-	-0-	1577	3	11	9	N	10					114
10	1540	N	1540	-0-	-0-	-0-	1526	3	14	9	N	13					127
*11	1477	N	1477	-0-	-0-	-0-	1468	3	9	9	N	8					135

WILDE WELL #: 2H RRCID -> 280115 COMPL. DATE 07/16/2010 TOTAL DEPTH 9687 PERF. 9670 - 12692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3750		3405	-0-	-345	-0-	3374	3	31	9	N	28					203
07	3875		3594	-0-	-281	-0-	3562	3	32	9	N	29					232
08	3880		3880	-0-	-0-	-0-	3847	3	33	9	N	30					262
09	3824		3824	-0-	-0-	-0-	3795	3	29	9	N	26					288
10	3875		3675	-0-	-200	-0-	3642	3	33	9	N	30					318
11	3750		3572	-0-	-178	-0-	3538	3	34	9	N	31	190	1			159

RED DEER (ALBANY DOLOMITE, LO.) 75189 444 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO 153429
OSBORNE WELL #: 2R RRCID -> 128328 COMPL. DATE 07/06/1988 TOTAL DEPTH 4297 PERF. 4255 - 4279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BYRUM "27" WELL #: 5 RRCID -> 161277 COMPL. DATE N/A TOTAL DEPTH 4860 PERF. 4228 - 4250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RED DEER (ALBANY DOLOMITE, LO.) //CONT.// 75189 444 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
OSBORNE, MARIAN 26 WELL #: 8 RRCID -> 163423 COMPL. DATE 08/23/1996 TOTAL DEPTH 4782 PERF. 4166 - 4516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RED DEER (BROWN DOLOMITE) 75189 555 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
FRONTIER ALLIANCE, LLC 287100
HALL "A" WELL #: 1 RRCID -> 191277 COMPL. DATE 03/26/2008 TOTAL DEPTH 4500 PERF. 4310 - 4420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RED DEER (PENN. R) 75189 888 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO 153429
OSBORNE, MARION WELL #: 2 L RRCID -> 022634 COMPL. DATE 06/22/1960 TOTAL DEPTH 11567 PERF. 9570 - 10875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RED DEER (WOLFCAMP LM) 75189 905 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO 153429
JAMESON, MARION WELL #: 2035 RRCID -> 101529 COMPL. DATE N/A TOTAL DEPTH 6200 PERF. 4286 - 5398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OSBORNE, MARION 26 WELL #: 5 RRCID -> 122696 COMPL. DATE 09/27/1982 TOTAL DEPTH 5514 PERF. 4606 - 4620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80

RAFTERH ENTERPRISES, INC. 687912
OSBORNE 36 WELL #: 3036 RRCID -> 104341 COMPL. DATE 06/18/2014 TOTAL DEPTH 5556 PERF. 4307 - 5420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RED DEER, NE. (GRAN WASH) 75195 400 NON-ASSOCIATED EXEMPT CNTY: ROBERTS
CIMAREX ENERGY CO. 153438
BYRUM "33" WELL #: 2 RRCID -> 213371 COMPL. DATE N/A TOTAL DEPTH 10870 PERF. 9580 - 10696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1470	N	1426	-0-	-44 B	-14526	1426	3			N	-0-					35
07	1488	N	1483	-0-	-5 B	-14526	1477	3	6	9	N	5	5	8			35
08	1457	N	1506	-0-	49 B	-14477	1506	3			N	-0-					35
09	1440	N	1521	-0-	81 B	-14396	1521	3			N	-0-					35
10	1488	N	1458	-0-	-30 B	-14396	1454	3	4	9	N	4	4	8			35
11	1470	N	1411	-0-	-59 B	-14396	1411	3			N	-0-					35

BYRUM "33" WELL #: 3033 RRCID -> 220053 COMPL. DATE N/A TOTAL DEPTH 11500 PERF.10442 - 10502

06	14B2 EXT		-0-	-0-	-0- B	-6283					N	-0-					5
07	14B2 EXT		-0-	-0-	-0- B	-6283					N	-0-					5
08	14B2 EXT		-0-	-0-	-0- B	-6283					N	-0-					5
09	14B2 EXT		-0-	-0-	-0- B	-6283					N	-0-					5
10	14B2 EXT		-0-	-0-	-0- B	-6283					N	-0-					5
11	14B2 EXT		-0-	-0-	-0- B	-6283					N	-0-					5

RED DEER, NE. (MORROW, UP.) 75195 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
EARP WELL #: 1 U RRCID -> 084751 COMPL. DATE 08/02/1979 TOTAL DEPTH 15334 PERF.11039 - 11099

06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLOWERS-LISTON WELL #: 5062 RRCID -> 163514 COMPL. DATE 03/11/1997 TOTAL DEPTH 11550 PERF.11320 - 11344

06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RED DEER CREEK (GRANITE WASH) 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
AMARILLO EXPLORATION, INC. 016802
CHRISTIE-TIPPS WELL #: 1025 RRCID -> 077621 COMPL. DATE 03/16/1978 TOTAL DEPTH 11000 PERF. 6023 - 10246

06	90	N	1	-0-	-89	-0-	1	2			N	-0-					75
07	31	N	1	-0-	-30	-0-	1	2			N	-0-					75
08	31	N	11	-0-	-20	-0-	11	2			N	-0-					75
09	8	N	8	-0-	-0-	-0-	8	2			N	-0-					75
10	1	N	-0-	-0-	-1	-0-					N	-0-					75
11	11	N	-0-	-0-	-11	-0-					N	-0-					75

CHRISTIE-TIPPS WELL #: 2025 RRCID -> 083697 COMPL. DATE 07/03/1979 TOTAL DEPTH 10470 PERF.10380 - 10394

06	18	N	18	-0-	-0-	-0-	18	2			N	-0-					23
07	31	N	29	-0-	-2	-0-	29	2			N	-0-					23
08	50	N	50	-0-	-0-	-0-	50	2			N	-0-					23
09	44	N	44	-0-	-0-	-0-	44	2			N	-0-					23
10	267	N	267	-0-	-0-	-0-	267	2			N	-0-					23
*11	913	N	913	-0-	-0-	-0-	913	2			N	-0-					23

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
AMARILLO EXPLORATION, INC. //CONT.// 016802
CHRISTIE-TIPPS WELL #: 3025 RRCID -> 166121 COMPL. DATE 01/14/2004 TOTAL DEPTH 10450 PERF. 9896 - 10275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2280	X	47	-0-	-2233	-0-	47	2			N	-0-					35
07	2356	X	36	-0-	-2320	-0-	36	2			N	-0-					35
08	1280	X	1280	-0-	-0-	-0-	1280	2			N	-0-					35
09	2315	N	2315	-0-	-0-	-0-	2315	2			N	-0-					35
10	2431	N	2431	-0-	-0-	-0-	2431	2			N	-0-					35
*11	2233	N	2233	-0-	-0-	-0-	2233	2			N	-0-					35

TIPPS, CHRISTIE WELL #: 4025 RRCID -> 173054 COMPL. DATE 03/23/1999 TOTAL DEPTH 10450 PERF.10064 - 10325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					102
07	0	N	-0-	-0-	-0-	-0-					N	-0-					102
08	0	N	-0-	-0-	-0-	-0-					N	-0-					102
09	0	N	-0-	-0-	-0-	-0-					N	-0-					102
10	0	N	-0-	-0-	-0-	-0-					N	-0-					102
11	0	N	-0-	-0-	-0-	-0-					N	-0-					102

CHRISTIE-TIPPS WELL #: 5025 RRCID -> 174495 COMPL. DATE 09/09/1999 TOTAL DEPTH 10555 PERF.10090 - 10380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					50
07	0	N	-0-	-0-	-0-	-0-					N	-0-					50
08	0	N	-0-	-0-	-0-	-0-					N	-0-					50
09	0	N	-0-	-0-	-0-	-0-					N	-0-					50
10	0	N	-0-	-0-	-0-	-0-					N	-0-					50
11	0	N	-0-	-0-	-0-	-0-					N	-0-					50

CHRISTIE-TIPPS WELL #: 7025 RRCID -> 212637 COMPL. DATE 09/16/2005 TOTAL DEPTH 10440 PERF. 9978 - 10337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	316	N	316	-0-	-0-	-0-	316	2			N	-0-					73
07	313	N	313	-0-	-0-	-0-	313	2			N	-0-					73
08	429	N	429	-0-	-0-	-0-	429	2			N	-0-					73
09	330	N	278	-0-	-52	-0-	278	2			N	-0-					73
10	356	N	356	-0-	-0-	-0-	356	2			N	-0-					73
11	390	N	330	-0-	-60	-0-	330	2			N	-0-					73

CHRISTIE-TIPPS WELL #: 8025 RRCID -> 217254 COMPL. DATE 03/21/2006 TOTAL DEPTH 10496 PERF.10010 - 10382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					33
07	0	N	-0-	-0-	-0-	-0-					N	-0-					33
08	0	N	-0-	-0-	-0-	-0-					N	-0-					33
09	0	N	-0-	-0-	-0-	-0-					N	-0-					33
10	0	N	-0-	-0-	-0-	-0-					N	-0-					33
*11	1	N	1	-0-	-0-	-0-	1	2			N	-0-					33

CHRISTIE-TIPPS WELL #: 1025 RRCID -> 218896 COMPL. DATE 07/03/2006 TOTAL DEPTH 10602 PERF. 9564 - 10143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	-0-	-0-	-120	-0-					N	-0-					20
07	3	N	3	-0-	-0-	-0-	3	2			N	-0-					20
08	30	N	30	-0-	-0-	-0-	30	2			N	-0-					20
09	29	N	29	-0-	-0-	-0-	29	2			N	-0-					20
10	22	N	22	-0-	-0-	-0-	22	2			N	-0-					20
*11	33	N	33	-0-	-0-	-0-	33	2			N	-0-					20

CHRISTIE-TIPPS WELL #: 6025 RRCID -> 223467 COMPL. DATE 06/15/2006 TOTAL DEPTH 10580 PERF. 9941 - 10390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1410	N	1186	-0-	-224	-0-	1186	2			N	-0-					68
07	1302	N	1259	-0-	-43	-0-	1259	2			N	-0-					68
08	1900	N	1900	-0-	-0-	-0-	1900	2			N	-0-					68
09	2981	N	2981	-0-	-0-	-0-	2981	2			N	-0-					68
10	2937	N	2937	-0-	-0-	-0-	2926	2	11	9	N	10					78
*11	2658	N	2658	-0-	-0-	-0-	2658	2			N	-0-					78

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
AMARILLO EXPLORATION, INC. //CONT.// 016802
CHRISTIE-TIPPS WELL #: 9025 RRCID -> 225230 COMPL. DATE 12/04/2006 TOTAL DEPTH 10603 PERF.10071 - 10431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					83
07	0	N	-0-	-0-	-0-	-0-					N	-0-					83
08	0	N	-0-	-0-	-0-	-0-					N	-0-					83
09	0	N	-0-	-0-	-0-	-0-					N	-0-					83
10	0	N	-0-	-0-	-0-	-0-					N	-0-					83
11	0	N	-0-	-0-	-0-	-0-					N	-0-					83

CHRISTIE TIPPS SEC 25 WELL #: 11 RRCID -> 228881 COMPL. DATE 05/30/2007 TOTAL DEPTH 11150 PERF. 9572 - 10456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	16	-0-	-104	-0-	16	2			N	-0-					36
07	31	N	15	-0-	-16	-0-	15	2			N	-0-					36
08	34	N	34	-0-	-0-	-0-	34	2			N	-0-					36
09	30	N	22	-0-	-8	-0-	22	2			N	-0-					36
10	28	N	28	-0-	-0-	-0-	28	2			N	-0-					36
*11	33	N	33	-0-	-0-	-0-	33	2			N	-0-					36

CHRISTIE TIPPS SEC 25 WELL #: 12 RRCID -> 229912 COMPL. DATE 07/03/2007 TOTAL DEPTH 11250 PERF. 9760 - 10517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	-0-	-0-	-120	-0-					N	-0-					13
07	31	N	-0-	-0-	-31	-0-					N	-0-					13
08	85	N	85	-0-	-0-	-0-	85	2			N	-0-					13
09	0	N	-0-	-0-	-0-	-0-					N	-0-					13
10	74	N	74	-0-	-0-	-0-	74	2			N	-0-					13
*11	106	N	106	-0-	-0-	-0-	106	2			N	-0-					13

APACHE CORPORATION 027200
WALLACE CC WELL #: 1010 RRCID -> 235937 COMPL. DATE 02/27/2010 TOTAL DEPTH 10800 PERF. 8962 - 9491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MCCOY WELL #: 3 RRCID -> 244472 COMPL. DATE 11/06/2008 TOTAL DEPTH 10814 PERF.10060 - 10560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE CC WELL #: 2010 RRCID -> 247605 COMPL. DATE 11/08/2009 TOTAL DEPTH 10899 PERF. 9113 - 10083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					33
07	0	N	-0-	-0-	-0-	-0-					N	-0-					33
08	0	N	-0-	-0-	-0-	-0-					N	-0-					33
09	0	N	-0-	-0-	-0-	-0-					N	-0-					33
10	0	N	-0-	-0-	-0-	-0-					N	-0-					33
11	0	N	-0-	-0-	-0-	-0-					N	-0-					33

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
APACHE CORPORATION //CONT.// 027200
WALLACE CC WELL #: 3010 RRCID -> 250583 COMPL. DATE 04/03/2009 TOTAL DEPTH 10930 PERF. 9054 - 10777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					31
07	0	N	-0-	-0-	-0-	-0-					N	-0-					31
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					31
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					31
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					31
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					31

WALLACE CC WELL #: 4 RRCID -> 259698 COMPL. DATE 08/13/2010 TOTAL DEPTH 11070 PERF. 9160 - 10918

*12	T. A.		-0-	-0-	-0-	-0-					N	-0-					132
*01	3		3	-0-	-0-	-0-	3	2			N	-0-					132
*02	T. A.		-0-	-0-	-0-	-0-					N	-0-					132
*03	T. A.		-0-	-0-	-0-	-0-					N	-0-					132
*04	T. A.		-0-	-0-	-0-	-0-					N	-0-					132
*05	T. A.		-0-	-0-	-0-	-0-					N	-0-					132
*06	T. A.		-0-	-0-	-0-	-0-					N	-0-					132
*07	T. A.		-0-	-0-	-0-	-0-					N	-0-					132
*08	T. A.		-0-	-0-	-0-	-0-					N	-0-					132
*09	T. A.		-0-	-0-	-0-	-0-					N	-0-					132
*10	T. A.		-0-	-0-	-0-	-0-					N	-0-					132
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					150

BRG LONE STAR LTD. 090870
VOLLMERT TRUST WELL #: 3101 RRCID -> 158646 COMPL. DATE 08/19/1995 TOTAL DEPTH 9700 PERF. 9579 - 9583

06	0		-0-	-0-	-0-	-0-					N	-0-					-0-
07	0		-0-	-0-	-0-	-0-					N	-0-					-0-
08	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 11/24/2015 - PLUGGED 11/24/15

CIMAREX ENERGY CO. OF COLORADO 153429
OSBORNE, MARION 26 WELL #: 2 RRCID -> 022631 COMPL. DATE 07/06/1996 TOTAL DEPTH 11567 PERF. 9570 - 10265

06	480	N	456	-0-	-24	-0-	456	3			N	-0-					5
07	459	N	459	-0-	-0-	-0-	459	3			N	-0-					5
08	465	N	393	-0-	-72	-0-	393	3			N	-0-					5
09	450	N	299	-0-	-151	-0-	299	3			N	-0-					5
10	465	N	334	-0-	-131	-0-	325	3	9	9	N	8					13
11	390	N	190	-0-	-200	-0-	190	3			N	-0-					13

BYRUM "6" WELL #: 1 RRCID -> 077300 COMPL. DATE N/A TOTAL DEPTH 10845 PERF.10250 - 10480

06	570	N	530	-0-	-40	-0-	530	3			N	-0-					100
07	525	N	525	-0-	-0-	-0-	525	3			N	-0-					100
08	677	N	677	-0-	-0-	-0-	677	3			N	-0-					100
09	592	N	592	-0-	-0-	-0-	592	3			N	-0-					100
10	576	N	576	-0-	-0-	-0-	576	3			N	-0-					100
11	660	N	532	-0-	-128	-0-	532	3			N	-0-					100

OSBORNE, MARION 26 WELL #: 3 RRCID -> 081024 COMPL. DATE 01/04/1979 TOTAL DEPTH 10900 PERF. 9848 - 10254

06	1249	N	1249	-0-	-0-	-0-	1228	3	21	9	N	19					84
07	1271	N	1226	-0-	-45	-0-	1219	3	7	9	N	6					90
08	1364	N	1187	-0-	-177	-0-	1172	3	15	9	N	14					104
09	1260	N	1235	-0-	-25	-0-	1226	3	9	9	N	8					112
*10	1277	N	1277	-0-	-0-	-0-	1254	3	23	9	N	21	4	8			129
*11	1205	N	1205	-0-	-0-	-0-	1205	3			N	-0-	104	1			25

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

BYRUM "27" WELL #: 2 RRCID -> 101083 COMPL. DATE N/A TOTAL DEPTH 11100 PERF. 9982 - 10076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					13
07	0	N	-0-	-0-	-0-	-0-					N	-0-					13
08	0	N	-0-	-0-	-0-	-0-					N	-0-					13
09	0	N	-0-	-0-	-0-	-0-					N	-0-					13
10	0	N	-0-	-0-	-0-	-0-					N	-0-					13
11	0	N	-0-	-0-	-0-	-0-					N	-0-					13

BYRUM "4" WELL #: 4 RRCID -> 104905 COMPL. DATE N/A TOTAL DEPTH 10650 PERF.10154 - 10508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2192	N	2192	-0-	-0-	-0-	690	1	1490	3	N	11	8	8			43
							12	9									
07	2127	N	2127	-0-	-0-	-0-	723	1	1401	3	N	3	3	8			43
							3	9									
08	2026	N	2026	-0-	-0-	-0-	598	1	1428	3	N	-0-					43
09	2095	N	2095	-0-	-0-	-0-	657	1	1438	3	N	-0-					43
10	1685	N	1685	-0-	-0-	-0-	507	1	1177	3	N	1	1	8			43
							1	9									
*11	1614	N	1614	-0-	-0-	-0-	643	1	969	3	N	2	2	8			43
							2	9									

SHARRON WELL #: 1026 RRCID -> 154129 COMPL. DATE 03/08/2004 TOTAL DEPTH 11326 PERF. 9971 - 10350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1560	N	1145	-0-	-415	-0-	1145	3			N	-0-					70
07	1550	N	1380	-0-	-170	-0-	1374	3	6	9	N	5	2	8			73
08	1426	N	1116	-0-	-310	-0-	1115	3	1	9	N	1					74
09	1140	N	843	-0-	-297	-0-	828	3	15	9	N	14					88
10	1395	N	934	-0-	-461	-0-	928	3	6	9	N	5	4	8			89
11	1080	N	893	-0-	-187	-0-	885	3	8	9	N	7	1	8			95

OSBORNE, MARION 26 WELL #: 6 RRCID -> 161682 COMPL. DATE 10/21/1996 TOTAL DEPTH 11000 PERF.10000 - 10324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	432	-0-	-78	-0-	432	3			N	-0-					-0-
07	496	N	450	-0-	-46	-0-	450	3			N	-0-					-0-
08	496	N	491	-0-	-5	-0-	491	3			N	-0-					-0-
09	493	N	493	-0-	-0-	-0-	493	3			N	-0-					-0-
10	510	N	510	-0-	-0-	-0-	510	3			N	-0-					-0-
11	480	N	394	-0-	-86	-0-	394	3			N	-0-					-0-

BYRUM "6" WELL #: 2 RRCID -> 161965 COMPL. DATE N/A TOTAL DEPTH 11000 PERF.10102 - 10587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					73
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					73
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					73
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					73
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					73
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					73

BYRUM "6" WELL #: 3 RRCID -> 162083 COMPL. DATE N/A TOTAL DEPTH 11000 PERF.10000 - 10266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	689	N	689	-0-	-0-	-0-	678	3	11	9	N	10	4	8			79
07	723	N	723	-0-	-0-	-0-	720	3	3	9	N	3					82
08	764	N	764	-0-	-0-	-0-	753	3	11	9	N	10					92
09	761	N	761	-0-	-0-	-0-	758	3	3	9	N	3					95
10	909	N	909	-0-	-0-	-0-	889	3	20	9	N	18					113
*11	947	N	947	-0-	-0-	-0-	936	3	11	9	N	10	3	8			120

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
BYRUM "27" WELL #: 4 RRCID -> 162143 COMPL. DATE N/A TOTAL DEPTH 11000 PERF.10060 - 10539

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27

OSBORNE, MARIAN 26 WELL #: 10 RRCID -> 162976 COMPL. DATE 06/17/2004 TOTAL DEPTH 10649 PERF. 9892 - 10310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1560	N	754	-0-	-806	-0-	753	3	1	9	N	1					90
07	1395	N	1073	-0-	-322	-0-	1073	3			N	-0-					90
08	2148	N	2148	-0-	-0-	-0-	2142	3	6	9	N	5					95
09	1656	N	1656	-0-	-0-	-0-	1654	3	2	9	N	2					97
10	1589	N	1589	-0-	-0-	-0-	1589	3			N	-0-					97
11	1950	N	1454	-0-	-496	-0-	1454	3			N	-0-	78	1			19

OSBORNE, MARIAN 26 WELL #: 11 RRCID -> 166104 COMPL. DATE 07/22/1997 TOTAL DEPTH 10450 PERF. 9926 - 10228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OSBORNE, MARION 26 WELL #: 12 RRCID -> 177017 COMPL. DATE 04/09/2005 TOTAL DEPTH 10400 PERF. 9883 - 10054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3130	X	3130	-0-	-0-	-0-	3091	3	39	9	N	35	8	8			84
07	3167	X	3167	-0-	-0-	-0-	3142	3	25	9	N	23	2	8			105
08	3007	X	2912	-0-	-95	-0-	2884	3	28	9	N	25					130
09	2910	X	2558	-0-	-352	-0-	2532	3	26	9	N	24					154
10	3007	X	2585	-0-	-422	-0-	2550	3	35	9	N	32	6	8			180
11	2910	X	2799	-0-	-111	-0-	2769	3	30	9	N	27	3	8			204

BYRUM "27" WELL #: 7 RRCID -> 178289 COMPL. DATE N/A TOTAL DEPTH 10225 PERF.10038 - 10100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					22
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					22
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					22
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					22
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					22
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					22

BYRUM "6" WELL #: 4 RRCID -> 181826 COMPL. DATE N/A TOTAL DEPTH 10531 PERF.10035 - 10380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					9
07	0	N	-0-	-0-	-0-	-0-					N	-0-					9
08	0	N	-0-	-0-	-0-	-0-					N	-0-					9
09	0	N	-0-	-0-	-0-	-0-					N	-0-					9
10	0	N	-0-	-0-	-0-	-0-					N	-0-					9
11	0	N	-0-	-0-	-0-	-0-					N	-0-					9

OSBORNE, MARION 26 WELL #: 13 RRCID -> 182443 COMPL. DATE 04/25/2001 TOTAL DEPTH 10452 PERF. 9952 - 10312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1293	N	1293	-0-	-0-	-0-	1282	3	11	9	N	10	4	8			125
*07	1310	N	1310	-0-	-0-	-0-	1308	3	2	9	N	2	2	8			125
*08	1302	N	1290	-0-	-12	-0-	1290	3			N	-0-					125
*09	1290	N	1118	-0-	-172	-0-	1118	3			N	-0-					125
*10	1333	N	1098	-0-	-235	-0-	1098	3			N	-0-					125
*11	1260	N	1171	-0-	-89	-0-	1168	3	3	9	N	3	3	8			125

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
OSBORNE, MARIAN 26 WELL #: 1-R RRCID -> 202272 COMPL. DATE 05/19/2004 TOTAL DEPTH 15095 PERF. 9948 - 10290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2250	N	2050	-0-	-200	-0-	2050	3			N	-0-					53
07	2470	N	2470	-0-	-0-	-0-	2470	3			N	-0-					53
08	2387	N	2334	-0-	-53	-0-	2334	3			N	-0-					53
09	2147	N	2147	-0-	-0-	-0-	2145	3	2	9	N	2	2	8			53
10	2480	N	2331	-0-	-149	-0-	2331	3			N	-0-					53
11	2250	N	2170	-0-	-80	-0-	2170	3			N	-0-					53

BYRUM "6" WELL #: 5 RRCID -> 212753 COMPL. DATE N/A TOTAL DEPTH 10600 PERF. 9980 - 10430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	245	N	245	-0-	-0-	-0-	239	3	6	9	N	5	4	8			38
07	575	N	575	-0-	-0-	-0-	575	3			N	-0-					38
08	408	N	408	-0-	-0-	-0-	408	3			N	-0-					38
09	419	N	419	-0-	-0-	-0-	419	3			N	-0-					38
10	589	N	397	-0-	-192	-0-	397	3			N	-0-					38
*11	431	N	431	-0-	-0-	-0-	424	3	7	9	N	6	2	8			42

OSBORNE, MARION 26 WELL #: 15 RRCID -> 212800 COMPL. DATE 09/14/2005 TOTAL DEPTH 10450 PERF.10034 - 10228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2736	N	2736	-0-	-0-	-0-	2683	3	53	9	N	48	4	8			254
07	3003	N	3003	-0-	-0-	-0-	2970	3	33	9	N	30	183	1	9	8	92
08	2821	N	2448	-0-	-373	-0-	2407	3	41	9	N	37					129
09	2730	N	2220	-0-	-510	-0-	2207	3	13	9	N	12	4	8			137
10	2821	N	2399	-0-	-422	-0-	2318	3	81	9	N	74	9	8			202
11	2370	N	2287	-0-	-83	-0-	2241	3	46	9	N	42	136	1	9	8	99

OSBORNE 35 WELL #: 7 RRCID -> 212838 COMPL. DATE 10/17/2005 TOTAL DEPTH 10500 PERF. 9422 - 10353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57

OSBORNE, MARION 26 WELL #: 14 RRCID -> 213377 COMPL. DATE 11/20/2005 TOTAL DEPTH 10600 PERF.10024 - 10383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	242	N	242	-0-	-0-	-0-	242	3			N	-0-					20
07	260	N	260	-0-	-0-	-0-	260	3			N	-0-					20
08	248	N	224	-0-	-24	-0-	224	3			N	-0-					20
09	240	N	193	-0-	-47	-0-	193	3			N	-0-					20
10	248	N	110	-0-	-138	-0-	110	3			N	-0-					20
*11	255	N	255	-0-	-0-	-0-	255	3			N	-0-					20

OSBORNE, MARIO 26 WELL #: 16 RRCID -> 214020 COMPL. DATE 01/05/2006 TOTAL DEPTH 10530 PERF. 9384 - 10180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1321	N	1321	-0-	-0-	-0-	1296	3	25	9	N	23					45
07	1240	N	1087	-0-	-153	-0-	1073	3	14	9	N	13					58
08	1483	N	1483	-0-	-0-	-0-	1466	3	17	9	N	15					73
09	1320	N	1262	-0-	-58	-0-	1244	3	18	9	N	16	2	8			87
10	1269	N	1269	-0-	-0-	-0-	1259	3	10	9	N	9					96
*11	1565	N	1565	-0-	-0-	-0-	1550	3	15	9	N	14	5	8			105

BYRUM "4" WELL #: 5 RRCID -> 214208 COMPL. DATE N/A TOTAL DEPTH 11200 PERF. 9346 - 10448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	674	N	674	-0-	-0-	-0-	672	3	2	9	N	2	2	8			130
07	589	N	585	-0-	-4	-0-	585	3			N	-0-					130
08	620	N	481	-0-	-139	-0-	481	3			N	-0-					130
09	660	N	593	-0-	-67	-0-	593	3			N	-0-					130
10	591	N	591	-0-	-0-	-0-	591	3			N	-0-					130
*11	558	N	558	-0-	-0-	-0-	558	3			N	-0-	97	1			33

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
BYRUM "27" WELL #: 9 RRCID -> 214209 COMPL. DATE N/A TOTAL DEPTH 10600 PERF. 9626 - 10225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1

BYRUM "27" WELL #: 8 RRCID -> 214532 COMPL. DATE 12/22/2005 TOTAL DEPTH 10700 PERF. 9592 - 10406

06	1054	N	1054	-0-	-0-	-0-	1050	3	4	9	N	4	4	8			22
07	961	N	952	-0-	-9	-0-	950	3	2	9	N	2	2	8			22
08	1079	N	1079	-0-	-0-	-0-	1079	3			N	-0-					22
09	1092	N	1092	-0-	-0-	-0-	1092	3			N	-0-					22
10	1174	N	1174	-0-	-0-	-0-	1174	3			N	-0-					22
*11	1060	N	1060	-0-	-0-	-0-	1060	3			N	-0-					22

OSBORNE, MARION 26 WELL #: 17 RRCID -> 215723 COMPL. DATE 02/15/2006 TOTAL DEPTH 10600 PERF. 9569 - 10418

06	990	N	176	-0-	-814	-0-	176	3			N	-0-					43
07	1364	N	-0-	-0-	-1364	-0-					N	2	2	8			43
08	1581	N	-0-	-0-	-1581	-0-					N	-0-					43
09	180	N	-0-	-0-	-180	-0-					N	-0-					43
10	0	N	-0-	-0-	-0-	-0-					N	-0-					43
11	0	N	-0-	-0-	-0-	-0-					N	-0-					43

MOTHER BEAR 28 WELL #: 3 RRCID -> 215731 COMPL. DATE 03/26/2006 TOTAL DEPTH 11200 PERF. 9536 - 10416

06	4260	X	4016	-0-	-244	-0-	506	1	3451	3	N	54	22	8			50
							59	9									
07	4402	X	4323	-0-	-79	-0-	491	1	3754	3	N	71	16	8			105
							78	9									
08	4402	X	3985	-0-	-417	-0-	383	1	3574	3	N	25					130
							28	9									
09	4020	X	3943	-0-	-77	-0-	517	1	3397	3	N	26	11	8			145
							29	9									
10	4309	X	3852	-0-	-457	-0-	498	1	3299	3	N	50	23	8			172
							55	9									
11	4170	X	3882	-0-	-288	-0-	505	1	3319	3	N	53	15	8			210
							58	9									

BYRUM "27" WELL #: 10 RRCID -> 215733 COMPL. DATE N/A TOTAL DEPTH 11082 PERF.10095 - 10448

06	1500	N	1500	-0-	-0-	-0-	1493	3	7	9	N	6					109
07	1519	N	1442	-0-	-77	-0-	1441	3	1	9	N	1					110
08	1519	N	1447	-0-	-72	-0-	1447	3			N	-0-					110
09	1470	N	1427	-0-	-43	-0-	1427	3			N	-0-					110
10	1567	N	1567	-0-	-0-	-0-	1567	3			N	-0-					110
*11	1490	N	1490	-0-	-0-	-0-	1472	3	18	9	N	16	86	1			40

OSBORNE 35 WELL #: 8 RRCID -> 216746 COMPL. DATE 04/17/2006 TOTAL DEPTH 10600 PERF. 9394 - 10345

06	1663	N	1663	-0-	-0-	-0-	1600	3	63	9	N	57	11	8			89
07	1670	N	1670	-0-	-0-	-0-	1627	3	43	9	N	39	1	8			127
08	1674	N	1541	-0-	-133	-0-	1539	3	2	9	N	2					129
09	1650	N	1503	-0-	-147	-0-	1461	3	42	9	N	38	7	8			160
10	1674	N	1553	-0-	-121	-0-	1499	3	54	9	N	49	13	8			196
11	1500	N	1463	-0-	-37	-0-	1432	3	31	9	N	28	4	8			220

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

OSBORNE 35 WELL #: 9 RRCID -> 219098 COMPL. DATE 08/11/2006 TOTAL DEPTH 11100 PERF. 9453 - 10350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	279	-0-	-81	-0-	279	2			N	-0-					33
07	402	N	402	-0-	-0-	-0-	402	2			N	-0-					33
08	474	N	474	-0-	-0-	-0-	474	2			N	-0-					33
09	407	N	407	-0-	-0-	-0-	405	2	2	9	N	2					35
10	403	N	391	-0-	-12	-0-	383	2	8	9	N	7					42
11	450	N	212	-0-	-238	-0-	212	2			N	-0-					42

MOTHER BEAR 28 WELL #: 4 RRCID -> 219107 COMPL. DATE 08/13/2006 TOTAL DEPTH 11300 PERF. 9228 - 10232

06	2131	N	2131	-0-	-0-	-0-	446	1	1641	3	N	40	29	8			64
							44	9									
07	2270	N	2270	-0-	-0-	-0-	490	1	1741	3	N	35	17	8			82
							39	9									
08	2108	N	1971	-0-	-137	-0-	322	1	1627	3	N	20					102
							22	9									
09	2130	N	2084	-0-	-46	-0-	465	1	1575	3	N	40	12	8			130
							44	9									
10	2263	N	2232	-0-	-31	-0-	448	1	1736	3	N	44	29	8			145
							48	9									
*11	2172	N	2172	-0-	-0-	-0-	446	1	1698	3	N	25	13	8			157
							28	9									

BYRUM "6" WELL #: 6 RRCID -> 219139 COMPL. DATE N/A TOTAL DEPTH 11094 PERF. 9970 - 10408

06	1808	N	1808	-0-	-0-	-0-	1707	3	101	9	N	92					147
07	1767	N	1547	-0-	-220	-0-	1543	3	4	9	N	4	2	8			149
08	1839	N	1839	-0-	-0-	-0-	1838	3	1	9	N	1					150
09	1800	N	1570	-0-	-230	-0-	1568	3	2	9	N	2					152
10	1561	N	1561	-0-	-0-	-0-	1553	3	8	9	N	7	4	8			155
11	1770	N	1545	-0-	-225	-0-	1545	3			N	-0-					155

BYRUM "4" WELL #: 6 RRCID -> 220031 COMPL. DATE N/A TOTAL DEPTH 11204 PERF.10112 - 10464

06	1050	N	992	-0-	-58	-0-	980	3	12	9	N	11					92
07	998	N	998	-0-	-0-	-0-	976	3	22	9	N	20	2	8			110
08	1085	N	993	-0-	-92	-0-	978	3	15	9	N	14					124
09	990	N	902	-0-	-88	-0-	900	3	2	9	N	2					126
10	992	N	970	-0-	-22	-0-	916	3	54	9	N	49	5	8			170
*11	997	N	997	-0-	-0-	-0-	978	3	19	9	N	17	17	8			170

BYRUM WELL #: 2 RRCID -> 220051 COMPL. DATE N/A TOTAL DEPTH 11200 PERF. 9514 - 10550

06	129	N	129	-0-	-0-	-0-	129	3			N	-0-					215
07	81	N	81	-0-	-0-	-0-	81	3			N	-0-					215
08	99	N	99	-0-	-0-	-0-	99	3			N	-0-					215
09	120	N	-0-	-0-	-120	-0-					N	-0-					215
10	93	N	-0-	-0-	-93	-0-					N	-0-					215
*11	174	N	174	-0-	-0-	-0-	152	3	22	9	N	20					235

BYRUM "27" WELL #: 11 RRCID -> 223665 COMPL. DATE N/A TOTAL DEPTH 10946 PERF. 9552 - 10409

06	1275	N	1275	-0-	-0-	-0-	1254	3	21	9	N	19	4	8			99
07	1457	N	1243	-0-	-214	-0-	1237	3	6	9	N	5	2	8			102
08	1333	N	1306	-0-	-27	-0-	1304	3	2	9	N	2					104
09	1499	N	1499	-0-	-0-	-0-	1499	3			N	-0-					104
10	1283	N	1283	-0-	-0-	-0-	1266	3	17	9	N	15					119
*11	1454	N	1454	-0-	-0-	-0-	1454	3			N	-0-					119

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
BYRUM "6" WELL #: 8 RRCID -> 223666 COMPL. DATE N/A TOTAL DEPTH 11119 PERF.10040 - 10406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					171
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					171
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					171
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					171
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					171
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					171

OSBORNE 35 WELL #: 11 RRCID -> 223667 COMPL. DATE 12/11/2006 TOTAL DEPTH 10600 PERF. 9460 - 10406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18

OSBORNE 37 WELL #: 2 RRCID -> 223695 COMPL. DATE 11/10/2006 TOTAL DEPTH 10950 PERF. 9960 - 10500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	173	-0-	-7	-0-	173	2			N	-0-					42
07	124	N	124	-0-	-0-	-0-	124	2			N	-0-					42
08	155	N	155	-0-	-0-	-0-	155	2			N	-0-					42
09	180	N	100	-0-	-80	-0-	100	2			N	-0-					42
10	124	N	86	-0-	-38	-0-	83	2	3	9	N	3					45
11	150	N	35	-0-	-115	-0-	35	2			N	-0-					45

BYRUM "6" WELL #: 7 RRCID -> 223888 COMPL. DATE N/A TOTAL DEPTH 10662 PERF. 9937 - 10430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					107
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					107
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					107
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					107
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					107
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					107

OSBORNE 35 WELL #: 10 RRCID -> 223889 COMPL. DATE 11/28/2006 TOTAL DEPTH 11100 PERF. 9433 - 10326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					96
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					96
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					96
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					96
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					96
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					96

MOTHER BEAR 28 WELL #: 5 RRCID -> 223975 COMPL. DATE 09/17/2006 TOTAL DEPTH 10618 PERF. 9596 - 10440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1909	N	1909	-0-	-0-	-0-	479	1	1331	3	N	90	15	8			176
							99	9									
07	2015	N	2015	-0-	-0-	-0-	492	1	1409	3	N	104	11	8			269
							114	9									
08	1893	N	1893	-0-	-0-	-0-	331	1	1473	3	N	81	185	1			165
							89	9									
09	1912	N	1912	-0-	-0-	-0-	456	1	1337	3	N	108	11	8			262
							119	9									
10	1784	N	1784	-0-	-0-	-0-	438	1	1217	3	N	117	193	1	21	8	165
							129	9									
11	1530	N	1486	-0-	-44	-0-	427	1	935	3	N	113	182	1	9	8	87
							124	9									

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
OSBORNE, MARIAN 26 WELL #: 19 RRCID -> 224297 COMPL. DATE 11/27/2006 TOTAL DEPTH 10600 PERF. 9476 - 10424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	475	N	475	-0-	-0-	-0-	475	3			N	-0-					43
07	490	N	490	-0-	-0-	-0-	490	3			N	-0-					43
08	429	N	429	-0-	-0-	-0-	429	3			N	-0-					43
09	480	N	464	-0-	-16	-0-	464	3			N	-0-					43
10	496	N	492	-0-	-4	-0-	492	3			N	-0-					43
*11	493	N	493	-0-	-0-	-0-	493	3			N	-0-					43

BYRUM "4" WELL #: 8 RRCID -> 224563 COMPL. DATE N/A TOTAL DEPTH 11100 PERF. 9269 - 10583

06	1950	N	1574	-0-	-376	-0-	636	1	938	3	N	-0-					28
07	2170	N	1295	-0-	-875	-0-	587	1	708	3	N	-0-					28
08	2077	N	1026	-0-	-1051	-0-	515	1	511	3	N	-0-					28
09	1560	N	1491	-0-	-69	-0-	628	1	822	3	N	37					65
							41	9									
10	1302	N	1066	-0-	-236	-0-	468	1	546	3	N	47					112
							52	9									
*11	1816	N	1816	-0-	-0-	-0-	685	1	1037	3	N	85					197
							94	9									

BYRUM 6 WELL #: 9 RRCID -> 224703 COMPL. DATE N/A TOTAL DEPTH 10600 PERF. 9896 - 10426

06	1560	N	1441	-0-	-119	-0-	1420	3	21	9	N	19	4	8			215
07	1736	N	1474	-0-	-262	-0-	1462	3	12	9	N	11	2	8			224
08	1705	N	1283	-0-	-422	-0-	1283	3			N	-0-					224
09	1440	N	1254	-0-	-186	-0-	1254	3			N	-0-					224
10	1488	N	1303	-0-	-185	-0-	1303	3			N	-0-					224
*11	1294	N	1294	-0-	-0-	-0-	1239	3	55	9	N	50	189	1			85

BYRUM 4 WELL #: 7 RRCID -> 224862 COMPL. DATE 03/14/2007 TOTAL DEPTH 10700 PERF. 9349 - 10470

06	1650	N	1504	-0-	-146	-0-	1484	3	20	9	N	18	3	8			140
07	1550	N	1497	-0-	-53	-0-	1482	3	15	9	N	14	2	8			152
08	1470	N	1470	-0-	-0-	-0-	1458	3	12	9	N	11					163
09	1500	N	1400	-0-	-100	-0-	1379	3	21	9	N	19	2	8			180
10	1497	N	1497	-0-	-0-	-0-	1453	3	44	9	N	40	11	8			209
*11	1483	N	1483	-0-	-0-	-0-	1464	3	19	9	N	17	82	1	2	8	142

BYRUM 4 WELL #: 10 RRCID -> 225239 COMPL. DATE N/A TOTAL DEPTH 10700 PERF. 9178 - 10566

06	1689	N	1689	-0-	-0-	-0-	346	1	1277	3	N	60	43	8			108
							66	9									
07	1612	N	1415	-0-	-197	-0-	355	1	1019	3	N	37	22	8			123
							41	9									
08	1767	N	1466	-0-	-301	-0-	382	1	1077	3	N	6					129
							7	9									
09	1680	N	1258	-0-	-422	-0-	366	1	853	3	N	35	19	8			145
							39	9									
10	1426	N	1205	-0-	-221	-0-	350	1	790	3	N	59	22	8			182
							65	9									
11	1410	N	632	-0-	-778	-0-	345	1	264	3	N	21	14	8			189
							23	9									

OSBORNE, MARIAN 26 WELL #: 21 RRCID -> 226023 COMPL. DATE 02/07/2007 TOTAL DEPTH 10610 PERF. 9450 - 10431

06	750	N	605	-0-	-145	-0-	602	3	3	9	N	3					102
07	713	N	696	-0-	-17	-0-	683	3	13	9	N	12					114
08	697	N	697	-0-	-0-	-0-	697	3			N	-0-					114
09	649	N	649	-0-	-0-	-0-	649	3			N	-0-					114
*10	682	N	628	-0-	-54	-0-	627	3	1	9	N	1	1	8			114
*11	660	N	619	-0-	-41	-0-	619	3			N	-0-					114

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
OSBORNE, MARIAN 26 WELL #: 20 RRCID -> 227709 COMPL. DATE 04/09/2007 TOTAL DEPTH 10618 PERF. 9388 - 10156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
06	1315	N	1315	-0-	-0-	-0-	1263	3	52	9	N	47					190
07	1240	N	1171	-0-	-69	-0-	1156	3	15	9	N	14					204
08	1395	N	1331	-0-	-64	-0-	1329	3	2	9	N	2					206
09	1320	N	1266	-0-	-54	-0-	1248	3	18	9	N	16					222
10	1195	N	1195	-0-	-0-	-0-	1163	3	32	9	N	29					251
11	1290	N	1189	-0-	-101	-0-	1175	3	14	9	N	13	174	1			90

BYRUM 27 WELL #: 13 RRCID -> 227995 COMPL. DATE N/A TOTAL DEPTH 11050 PERF. 9214 - 10420

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68

BYRUM 4 WELL #: 15 RRCID -> 228332 COMPL. DATE 05/04/2007 TOTAL DEPTH 10680 PERF. 9302 - 10560

06	801	N	801	-0-	-0-	-0-	795	3	6	9	N	5	5	8			41
07	713	N	685	-0-	-28	-0-	682	3	3	9	N	3	1	8			43
08	775	N	623	-0-	-152	-0-	610	3	13	9	N	12					55
09	810	N	610	-0-	-200	-0-	607	3	3	9	N	3					58
10	682	N	586	-0-	-96	-0-	585	3	1	9	N	1	1	8			58
11	600	N	512	-0-	-88	-0-	511	3	1	9	N	1	1	8			58

BYRUM 27 WELL #: 17 RRCID -> 228334 COMPL. DATE 05/02/2007 TOTAL DEPTH 10655 PERF. 9173 - 10400

06	1254	N	1254	-0-	-0-	-0-	562	1	666	3	N	24	24	8			77
							26	9									
07	1298	N	1298	-0-	-0-	-0-	598	1	692	3	N	7	7	8			77
							8	9									
08	992	N	885	-0-	-107	-0-	461	1	424	3	N	-0-					77
09	1029	N	1029	-0-	-0-	-0-	507	1	511	3	N	10	10	8			77
							11	9									
10	992	N	674	-0-	-318	-0-	374	1	291	3	N	8	8	8			77
							9	9									
*11	1114	N	1114	-0-	-0-	-0-	560	1	546	3	N	7	7	8			77
							8	9									

BYRUM 27 WELL #: 14 RRCID -> 228337 COMPL. DATE 04/30/2007 TOTAL DEPTH 10650 PERF. 9131 - 10370

06	810	N	432	-0-	-378	-0-	432	3			N	-0-					15
07	465	N	377	-0-	-88	-0-	377	3			N	-0-					15
08	352	N	352	-0-	-0-	-0-	352	3			N	-0-					15
09	420	N	300	-0-	-120	-0-	300	3			N	-0-					15
10	372	N	279	-0-	-93	-0-	279	3			N	-0-					15
11	330	N	206	-0-	-124	-0-	206	3			N	-0-					15

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
BYRUM 4 WELL #: 13 RRCID -> 228449 COMPL. DATE 04/23/2007 TOTAL DEPTH 10750 PERF. 9254 - 10601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1710	N	1615	-0-	-95	-0-	201	1	1350	3	N	58	19	8			156
							64	9									
07	2139	N	1754	-0-	-385	-0-	269	1	1422	3	N	57	15	8			198
							63	9									
08	2046	N	1656	-0-	-390	-0-	201	1	1412	3	N	39	189	1			48
							43	9									
09	1620	N	1600	-0-	-20	-0-	248	1	1302	3	N	45	15	8			78
							50	9									
10	1767	N	1277	-0-	-490	-0-	175	1	1065	3	N	34	13	8			99
							37	9									
11	1590	N	1399	-0-	-191	-0-	218	1	1159	3	N	20	9	8			110
							22	9									

BYRUM 27 WELL #: 15 RRCID -> 228636 COMPL. DATE 05/29/2007 TOTAL DEPTH 10970 PERF. 9435 - 10690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BYRUM 4 WELL #: 19 RRCID -> 228700 COMPL. DATE 06/04/2007 TOTAL DEPTH 11072 PERF. 9298 - 10168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47

BYRUM 4 WELL #: 9 RRCID -> 228725 COMPL. DATE 06/06/2007 TOTAL DEPTH 10705 PERF. 9253 - 10492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					58
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					58
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					58
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					58
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					58
11	14B2 EXT		-0-	-0-	-0-	-0-					N	54	89	1			23

BYRUM 27 WELL #: 12 RRCID -> 228726 COMPL. DATE 06/08/2007 TOTAL DEPTH 11200 PERF. 9710 - 10950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OSBORNE, MARIAN 26 WELL #: 18 RRCID -> 228879 COMPL. DATE 04/27/2006 TOTAL DEPTH 10600 PERF. 9436 - 10382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	825	N	825	-0-	-0-	-0-	825	3			N	-0-					71
07	868	N	799	-0-	-69	-0-	796	3	3	9	N	3	3	8			71
08	899	N	818	-0-	-81	-0-	812	3	6	9	N	5					76
09	840	N	789	-0-	-51	-0-	776	3	13	9	N	12	3	8			85
10	806	N	753	-0-	-53	-0-	745	3	8	9	N	7					92
11	780	N	717	-0-	-63	-0-	711	3	6	9	N	5					97

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

OSBORNE 35 WELL #: 13 RRCID -> 229401 COMPL. DATE 07/12/2007 TOTAL DEPTH 10622 PERF. 9497 - 10268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					83
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					83
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					83
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					83
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					83
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					83

BYRUM 6 WELL #: 13 RRCID -> 229404 COMPL. DATE 07/17/2007 TOTAL DEPTH 10650 PERF. 9733 - 10327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					73
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					73
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					73
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					73
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					73
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					73

BYRUM 4 WELL #: 16 RRCID -> 229477 COMPL. DATE 06/04/2007 TOTAL DEPTH 10750 PERF. 9765 - 10489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1929	N	1929	-0-	-0-	-0-	404 57	1 9	1468	3	N	52	24	8			142
07	1891	N	1891	-0-	-0-	-0-	420 40	1 9	1431	3	N	36	9	8			169
08	1771	N	1771	-0-	-0-	-0-	393 18	1 9	1360	3	N	16					185
09	1709	N	1709	-0-	-0-	-0-	384 45	1 9	1280	3	N	41	182	1	12	8	32
10	2144	N	2144	-0-	-0-	-0-	425 46	1 9	1673	3	N	42	22	8			52
11	1620	N	777	-0-	-843	-0-	282 62	1 9	433	3	N	56	3	8			105

OSBORNE 35 WELL #: 12 RRCID -> 229478 COMPL. DATE 05/23/2007 TOTAL DEPTH 11100 PERF. 9426 - 10369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40

BYRUM 27 WELL #: 18 RRCID -> 232453 COMPL. DATE 09/18/2007 TOTAL DEPTH 10700 PERF. 9271 - 10535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3030	X	2557	-0-	-473	-0-	504 90	1 9	1963	3	N	82	184	1	47	8	39
07	3131	X	2598	-0-	-533	-0-	520 81	1 9	1997	3	N	74	24	8			89
08	3131	X	2199	-0-	-932	-0-	333 48	1 9	1818	3	N	44					133
09	2550	X	2247	-0-	-303	-0-	451 74	1 9	1722	3	N	67	22	8			178
10	2635	X	1700	-0-	-935	-0-	385 76	1 9	1239	3	N	69	187	1	36	8	24
11	2550	X	2097	-0-	-453	-0-	389 43	1 9	1665	3	N	39	21	8			42

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

BYRUM 4 WELL #: 18 RRCID -> 232725 COMPL. DATE 08/28/2007 TOTAL DEPTH 10700 PERF. 9256 - 10460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					47
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					47
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					47
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					47
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					47
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					47

BYRUM 6 WELL #: 15 RRCID -> 233017 COMPL. DATE 11/30/2007 TOTAL DEPTH 10730 PERF.10004 - 10411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					8
07	0	N	-0-	-0-	-0-	-0-					N	-0-					8
08	0	N	-0-	-0-	-0-	-0-					N	-0-					8
09	0	N	-0-	-0-	-0-	-0-					N	-0-					8
10	0	N	-0-	-0-	-0-	-0-					N	-0-					8
11	0	N	-0-	-0-	-0-	-0-					N	-0-					8

BYRUM 4 WELL #: 20 RRCID -> 233153 COMPL. DATE 10/29/2007 TOTAL DEPTH 10750 PERF. 9274 - 10550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1560	N	1482	-0-	-78	-0-	277 42	1 9	1163	3	N	38	23	8			105
07	1547	N	1547	-0-	-0-	-0-	305 58	1 9	1184	3	N	53	19	8			139
08	1395	N	1222	-0-	-173	-0-	212 23	1 9	987	3	N	21					160
09	1470	N	1269	-0-	-201	-0-	254 45	1 9	970	3	N	41	16	8			185
10	1550	N	964	-0-	-586	-0-	181 18	1 9	765	3	N	16	12	8			189
11	1170	N	1127	-0-	-43	-0-	217 63	1 9	847	3	N	57	189	1	4	8	53

BYRUM 4 WELL #: 21 RRCID -> 233165 COMPL. DATE 11/10/2007 TOTAL DEPTH 10700 PERF. 9230 - 10558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					18
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					18
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					18
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					18
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					18
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					18

BYRUM 27 WELL #: 19 RRCID -> 233277 COMPL. DATE 08/08/2007 TOTAL DEPTH 10700 PERF. 9162 - 10434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					117
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					117
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					117
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					117
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					117
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					117

BYRUM 27 WELL #: 20 RRCID -> 233989 COMPL. DATE 01/07/2008 TOTAL DEPTH 10650 PERF.10050 - 10355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					36
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					36
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					36
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					36
10		14B2 EXT	-0-	-0-	-0-	-0-					N	11	11	8			36
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					36

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
MARIAN OSBORN 26 WELL #: 22 RRCID -> 233993 COMPL. DATE 01/07/2008 TOTAL DEPTH 10610 PERF. 9785 - 10340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5670	X	5651	-0-	-19	-0-	5597	3	54	9	N	49	189	1	4	8	54
07	5859	X	5748	-0-	-111	-0-	5694	3	54	9	N	49					103
08	5890	X	5159	-0-	-731	-0-	5125	3	34	9	N	31					134
09	5700	X	4972	-0-	-728	-0-	4958	3	14	9	N	13					147
10	5890	X	5459	-0-	-431	-0-	5395	3	64	9	N	58	3	8			202
11	5640	X	5058	-0-	-582	-0-	5049	3	9	9	N	8	71	1	3	8	136

BYRUM 27 WELL #: 22 RRCID -> 233995 COMPL. DATE 12/10/2007 TOTAL DEPTH 10660 PERF. 9196 - 10360

06	330	N	329	-0-	-1	-0-	329	3			N	-0-					132
07	395	N	395	-0-	-0-	-0-	349	3	46	9	N	42					174
08	390	N	390	-0-	-0-	-0-	390	3			N	-0-					174
09	337	N	337	-0-	-0-	-0-	331	3	6	9	N	5					179
10	403	N	376	-0-	-27	-0-	358	3	18	9	N	16					195
11	390	N	173	-0-	-217	-0-	167	3	6	9	N	5	3	8			197

BYRUM 6 WELL #: 14 RRCID -> 233996 COMPL. DATE 12/18/2007 TOTAL DEPTH 10640 PERF.10092 - 10417

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					60
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					60
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					60
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					60
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					60
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					60

BYRUM 27 WELL #: 21 RRCID -> 233997 COMPL. DATE 12/23/2007 TOTAL DEPTH 10660 PERF. 9529 - 10385

06	0	N	-0-	-0-	-0-	-0-					N	-0-					100
07	0	N	-0-	-0-	-0-	-0-					N	-0-					100
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					100
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					100
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					100
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					100

BYRUM 4 WELL #: 17 RRCID -> 234099 COMPL. DATE 07/23/2007 TOTAL DEPTH 11200 PERF. 9310 - 10624

06	0	N	-0-	-0-	-0-	-0-					N	-0-					49
07	0	N	-0-	-0-	-0-	-0-					N	-0-					49
08	0	N	-0-	-0-	-0-	-0-					N	-0-					49
09	0	N	-0-	-0-	-0-	-0-					N	-0-					49
10	0	N	-0-	-0-	-0-	-0-					N	-0-					49
*11	0	N	-0-	-0-	-0-	-0-					N	-0-					49

BYRUM 27 WELL #: 16 RRCID -> 234465 COMPL. DATE 05/29/2007 TOTAL DEPTH 10950 PERF. 9476 - 10790

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BYRUM 6 WELL #: 12 RRCID -> 235279 COMPL. DATE 09/01/2007 TOTAL DEPTH 11025 PERF. 9898 - 10322

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					87
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					87
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					87
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					87
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					87
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					87

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

MARIAN OSBORNE 26 WELL #: 24 RRCID -> 235433 COMPL. DATE 02/22/2008 TOTAL DEPTH 10510 PERF. 9964 - 10042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	687	N	687	-0-	-0-	-0-	687	3			N	-0-					38
07	698	N	698	-0-	-0-	-0-	677	3	21	9	N	19					57
08	744	N	744	-0-	-0-	-0-	744	3			N	-0-					57
09	697	N	697	-0-	-0-	-0-	697	3			N	-0-					57
10	730	N	730	-0-	-0-	-0-	724	3	6	9	N	5					62
11	720	N	698	-0-	-22	-0-	698	3			N	-0-					62

BYRUM 6 WELL #: 16 RRCID -> 235488 COMPL. DATE 02/08/2008 TOTAL DEPTH 10600 PERF. 10024 - 10381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2943	N	2936	-0-	-7	-0-	468	1	2361	3	N	97	20	8			254
							107	9									
07	3007	X	2729	-0-	-278	-0-	496	1	2176	3	N	52	187	1	14	8	105
							57	9									
08	3007	X	2736	-0-	-271	-0-	488	1	2193	3	N	50					155
							55	9									
09	2910	X	2572	-0-	-338	-0-	480	1	2047	3	N	41	9	8			187
							45	9									
10	3007	X	2816	-0-	-191	-0-	480	1	2214	3	N	111	34	8			264
							122	9									
11	2910	X	2551	-0-	-359	-0-	480	1	1990	3	N	74	187	1	16	8	135
							81	9									

BYRUM 4 WELL #: 28 RRCID -> 235737 COMPL. DATE 01/21/2008 TOTAL DEPTH 10750 PERF. 9252 - 10472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62

BYRUM 6 WELL #: 20 RRCID -> 235905 COMPL. DATE 03/27/2008 TOTAL DEPTH 10600 PERF. 9900 - 10430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	186	-0-	-114	-0-	186	3			N	-0-					57
07	248	N	1	-0-	-247	-0-	1	3			N	-0-					57
08	248	N	75	-0-	-173	-0-	75	3			N	-0-					57
09	180	N	-0-	-0-	-180	-0-					N	-0-					57
10	1	N	-0-	-0-	-1	-0-					N	-0-					57
11	60	N	-0-	-0-	-60	-0-					N	-0-					57

MARIAN OSBORNE 26 WELL #: 23 RRCID -> 237507 COMPL. DATE 05/02/2008 TOTAL DEPTH 10600 PERF. 9947 - 10420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2100	N	1709	-0-	-391	-0-	1699	3	10	9	N	9	9	8			45
07	2170	N	1711	-0-	-459	-0-	1707	3	4	9	N	4	4	8			45
08	1953	N	1637	-0-	-316	-0-	1636	3	1	9	N	1					46
09	1710	N	1517	-0-	-193	-0-	1513	3	4	9	N	4	4	8			46
10	1705	N	1548	-0-	-157	-0-	1520	3	28	9	N	25	9	8			62
11	1590	N	1448	-0-	-142	-0-	1442	3	6	9	N	5	5	8			62

BYRUM 6 WELL #: 19 RRCID -> 238757 COMPL. DATE 04/16/2008 TOTAL DEPTH 10610 PERF. 9870 - 10420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62
*11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

BYRUM 27 WELL #: 27 RRCID -> 238758 COMPL. DATE 05/05/2008 TOTAL DEPTH 10700 PERF. 9108 - 10412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27

BYRUM 4 WELL #: 25 RRCID -> 238759 COMPL. DATE 05/12/2008 TOTAL DEPTH 10700 PERF.10118 - 10560

06	2520	N	2512	-0-	-8	-0-	2473	3	39	9	N	35	3	8			113
07	2542	N	2542	-0-	-0-	-0-	2502	3	40	9	N	36	1	8			148
08	2635	N	2472	-0-	-163	-0-	2454	3	18	9	N	16					164
09	2520	N	2244	-0-	-276	-0-	2222	3	22	9	N	20	1	8			183
10	2542	N	2444	-0-	-98	-0-	2402	3	42	9	N	38	164	1	5	8	52
*11	2549	N	2549	-0-	-0-	-0-	2543	3	6	9	N	5	2	8			55

BYRUM 4 WELL #: 26 RRCID -> 239018 COMPL. DATE 05/19/2008 TOTAL DEPTH 10700 PERF. 9292 - 10566

06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					34
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					34
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					34
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					34
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					34
11		14B2 EXT	1819	-0-	1819	1819	122	1	1696	3	N	1	1	8			34
							1	9									

BYRUM 4 WELL #: 24 RRCID -> 239019 COMPL. DATE 06/07/2008 TOTAL DEPTH 10700 PERF. 9290 - 10562

06	1980	N	1521	-0-	-459	-0-	1518	3	3	9	N	3	3	8			28
07	2015	N	1321	-0-	-694	-0-	1321	3			N	-0-					28
08	1984	N	1229	-0-	-755	-0-	1206	3	23	9	N	21					49
09	1530	N	1146	-0-	-384	-0-	1143	3	3	9	N	3	1	8			51
10	1333	N	1083	-0-	-250	-0-	1069	3	14	9	N	13	1	8			63
11	1200	N	1125	-0-	-75	-0-	1125	3			N	-0-					63

BYRUM 4 WELL #: 23 RRCID -> 239028 COMPL. DATE 06/06/2008 TOTAL DEPTH 10750 PERF. 9294 - 10590

06	1080	N	906	-0-	-174	-0-	167	1	718	3	N	19	6	8			156
							21	9									
07	1178	N	689	-0-	-489	-0-	148	1	530	3	N	10	1	8			165
							11	9									
08	1147	N	637	-0-	-510	-0-	122	1	515	3	N	-0-					165
09	900	N	778	-0-	-122	-0-	171	1	603	3	N	4	4	8			165
							4	9									
10	682	N	296	-0-	-386	-0-	73	1	217	3	N	5	5	8			165
							6	9									
*11	965	N	965	-0-	-0-	-0-	254	1	700	3	N	10	7	8			168
							11	9									

BYRUM 4 WELL #: 22 RRCID -> 239036 COMPL. DATE 06/21/2008 TOTAL DEPTH 10760 PERF. 9718 - 10630

06	0	N	-0-	-0-	-0-	-0-					N	-0-					43
07	0	N	-0-	-0-	-0-	-0-					N	-0-					43
08	0	N	-0-	-0-	-0-	-0-					N	-0-					43
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					43
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					43
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					43

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

BYRUM 6 WELL #: 18 RRCID -> 241461 COMPL. DATE 06/24/2008 TOTAL DEPTH 10850 PERF. 8387 - 10740

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	75	N	75	-0-	-0-	-0-	75	3			N	-0-					89
07	175	N	175	-0-	-0-	-0-	161	3	14	9	N	13					102
08	158	N	158	-0-	-0-	-0-	158	3			N	-0-					102
09	90	N	-0-	-0-	-90	-0-					N	-0-					102
10	186	N	134	-0-	-52	-0-	134	3			N	-0-					102
11	150	N	64	-0-	-86	-0-	61	3	3	9	N	3					105

BYRUM 27 WELL #: 24 RRCID -> 241469 COMPL. DATE 07/30/2008 TOTAL DEPTH 10650 PERF. 9265 - 10541

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2400	X	934	-0-	-1466	-0-	233	1	658	3	N	39	39	8			40
							43	9									
07	2015	X	922	-0-	-1093	-0-	252	1	645	3	N	23	23	8			40
							25	9									
08	1488	X	1396	-0-	-92	-0-	249	1	1147	3	N	-0-					40
09	1440	X	1373	-0-	-67	-0-	299	1	1037	3	N	34	34	8			40
							37	9									
10	1457	X	1139	-0-	-318	-0-	268	1	839	3	N	29	29	8			40
							32	9									
11	1350	X	1014	-0-	-336	-0-	293	1	688	3	N	30	30	8			40
							33	9									

MARIAN OSBORNE 26 WELL #: 28 RRCID -> 241471 COMPL. DATE 08/01/2008 TOTAL DEPTH 10600 PERF. 9886 - 10495

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3871	X	3871	-0-	-0-	-0-	3830	3	41	9	N	37	182	1	3	8	57
07	3949	X	3949	-0-	-0-	-0-	3906	3	43	9	N	39	2	8			94
08	4030	X	3860	-0-	-170	-0-	3835	3	25	9	N	23					117
09	3900	X	3581	-0-	-319	-0-	3551	3	30	9	N	27	2	8			142
10	4030	X	3617	-0-	-413	-0-	3586	3	31	9	N	28	4	8			166
11	3870	X	3467	-0-	-403	-0-	3434	3	33	9	N	30	119	1	2	8	75

MARIAN OSBORNE 26 WELL #: 30 RRCID -> 241472 COMPL. DATE 07/18/2008 TOTAL DEPTH N/A PERF. 9623 - 10482

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3222	X	3222	-0-	-0-	-0-	3180	3	42	9	N	38	4	8			223
07	3471	X	3471	-0-	-0-	-0-	3394	3	77	9	N	70	186	1	4	8	103
08	3224	X	2984	-0-	-240	-0-	2961	3	23	9	N	21					124
09	3210	X	2962	-0-	-248	-0-	2922	3	40	9	N	36	2	8			158
10	3472	X	3157	-0-	-315	-0-	3102	3	55	9	N	50	3	8			205
11	3360	X	2970	-0-	-390	-0-	2908	3	62	9	N	56	113	1	3	8	145

MARIAN OSBORNE 26 WELL #: 27 RRCID -> 241473 COMPL. DATE 07/12/2008 TOTAL DEPTH 10600 PERF. 9988 - 10378

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	X	810	-0-	-0-	-0-	810	3			N	-0-					44
07	899	X	806	-0-	-93	-0-	806	3			N	-0-					44
08	899	X	596	-0-	-303	-0-	596	3			N	-0-					44
09	870	X	562	-0-	-308	-0-	562	3			N	-0-					44
10	837	X	292	-0-	-545	-0-	291	3	1	9	N	1					45
11	810	X	318	-0-	-492	-0-	318	3			N	-0-					45

BYRUM 6 WELL #: 11 RRCID -> 242618 COMPL. DATE 07/28/2008 TOTAL DEPTH 10982 PERF. 9915 - 10357

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	602	-0-	-28	-0-	601	3	1	9	N	1					38
07	653	N	653	-0-	-0-	-0-	642	3	11	9	N	10					48
08	693	N	693	-0-	-0-	-0-	656	3	37	9	N	34					82
09	600	N	529	-0-	-71	-0-	529	3			N	-0-					82
10	651	N	554	-0-	-97	-0-	537	3	17	9	N	15					97
11	660	N	535	-0-	-125	-0-	534	3	1	9	N	1	1	8			97

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

BYRUM 6 WELL #: 17 RRCID -> 243901 COMPL. DATE 08/05/2008 TOTAL DEPTH 10620 PERF.10040 - 10389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1800	N	1348	-0-	-452	-0-	1345	3	3	9	N	3					85
07	1829	N	1423	-0-	-406	-0-	1411	3	12	9	N	11	2	8			94
08	1457	N	1382	-0-	-75	-0-	1379	3	3	9	N	3					97
09	1350	N	843	-0-	-507	-0-	837	3	6	9	N	5	2	8			100
10	1578	N	1578	-0-	-0-	-0-	1566	3	12	9	N	11	4	8			107
*11	1426	N	1426	-0-	-0-	-0-	1424	3	2	9	N	2					109

MARIAN OSBORNE 26 WELL #: 29 RRCID -> 243903 COMPL. DATE 08/29/2008 TOTAL DEPTH 10600 PERF. 9545 - 10422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2207	N	2207	-0-	-0-	-0-	2200	3	7	9	N	6	5	8			150
07	2201	N	2166	-0-	-35	-0-	2146	3	20	9	N	18	1	8			167
08	2294	N	1915	-0-	-379	-0-	1911	3	4	9	N	4					171
09	2220	N	1634	-0-	-586	-0-	1634	3			N	-0-					171
10	2170	N	1822	-0-	-348	-0-	1770	3	52	9	N	47	1	8			217
*11	1890	N	1890	-0-	-0-	-0-	1889	3	1	9	N	1	174	1	1	8	43

BYRUM 4 WELL #: 27 RRCID -> 244130 COMPL. DATE 09/18/2008 TOTAL DEPTH 10700 PERF. 9658 - 10576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2220	N	2209	-0-	-11	-0-	2174	3	35	9	N	32	5	8			156
07	2294	N	2258	-0-	-36	-0-	2221	3	37	9	N	34	2	8			188
08	2294	N	2199	-0-	-95	-0-	2169	3	30	9	N	27					215
09	2220	N	2107	-0-	-113	-0-	2086	3	21	9	N	19	2	8			232
10	2263	N	2189	-0-	-74	-0-	2163	3	26	9	N	24	187	1	5	8	64
11	2130	N	2046	-0-	-84	-0-	2018	3	28	9	N	25	2	8			87

BYRUM 6 WELL #: 21 RRCID -> 244131 COMPL. DATE 10/12/2008 TOTAL DEPTH 10520 PERF.10148 - 10390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-	N	-0-	17
07	0	N	-0-	-0-	-0-	-0-	N	-0-	17
08	0	N	-0-	-0-	-0-	-0-	N	-0-	17
09	0	N	-0-	-0-	-0-	-0-	N	-0-	17
10	0	N	-0-	-0-	-0-	-0-	N	-0-	17
11	0	N	-0-	-0-	-0-	-0-	N	-0-	17

BYRUM 27 WELL #: 28 RRCID -> 244612 COMPL. DATE 09/15/2008 TOTAL DEPTH 10650 PERF. 9564 - 10510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-	N	-0-			119
07	0	N	-0-	-0-	-0-	-0-	N	2	2	8	119
08	0	N	-0-	-0-	-0-	-0-	N	-0-			119
09	0	N	-0-	-0-	-0-	-0-	N	-0-			119
10	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-			119
11	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-			119

BYRUM 4 WELL #: 11 RRCID -> 244798 COMPL. DATE 05/29/2007 TOTAL DEPTH 10825 PERF. 9452 - 10708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-	N	-0-			48
07	0	N	-0-	-0-	-0-	-0-	N	-0-			48
08	0	N	-0-	-0-	-0-	-0-	N	-0-			48
09	0	N	-0-	-0-	-0-	-0-	N	-0-			48
10	0	N	-0-	-0-	-0-	-0-	N	-0-			48
11	14B2	EXT	-0-	-0-	-0-	-0-	N	61	99	1	10

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
HALL-OSBORNE 66 WELL #: 3 RRCID -> 247504 COMPL. DATE 07/03/2007 TOTAL DEPTH 11014 PERF. 9861 - 10370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	1128	N	1128	-0-	-0-	-0-	1110	3	18	9	N	16					155
*05	1271	N	1204	-0-	-67	-0-	1204	3			N	-0-					155
*06	1080	N	940	-0-	-140	-0-	940	3			N	-0-					155
*07	1178	N	830	-0-	-348	-0-	830	3			N	-0-					155
*08	1209	N	615	-0-	-594	-0-	615	3			N	-0-					155
*09	1049	N	1049	-0-	-0-	-0-	1049	3			N	-0-					155
*10	1006	N	1006	-0-	-0-	-0-	1006	3			N	-0-					155
*11	940	N	940	-0-	-0-	-0-	939	3	1	9	N	1	1	8			155

BYRUM 6 WELL #: 10 RRCID -> 249376 COMPL. DATE 08/05/2008 TOTAL DEPTH 11194 PERF.10192 - 10768

06	433	N	433	-0-	-0-	-0-	433	3			N	-0-					1
07	445	N	445	-0-	-0-	-0-	445	3			N	-0-					1
08	465	N	435	-0-	-30	-0-	435	3			N	-0-					1
09	420	N	417	-0-	-3	-0-	417	3			N	-0-					1
10	437	N	437	-0-	-0-	-0-	437	3			N	-0-					1
*11	422	N	422	-0-	-0-	-0-	422	3			N	-0-					1

OSBORNE 35 WELL #: 14 RRCID -> 251327 COMPL. DATE 10/27/2008 TOTAL DEPTH 10667 PERF. 9837 - 10450

06	0	N	-0-	-0-	-0-	-0-					N	-0-					33
07	0	N	-0-	-0-	-0-	-0-					N	-0-					33
08	0	N	-0-	-0-	-0-	-0-					N	-0-					33
09	0	N	-0-	-0-	-0-	-0-					N	-0-					33
10	0	N	-0-	-0-	-0-	-0-					N	-0-					33
11	0	N	-0-	-0-	-0-	-0-					N	-0-					33

BYRUM 27 WELL #: 25 RRCID -> 251531 COMPL. DATE 11/24/2008 TOTAL DEPTH 10649 PERF. 9395 - 10601

06	1140	N	1079	-0-	-61	-0-	1049	3	30	9	N	27	3	8			65
07	1096	N	1096	-0-	-0-	-0-	1077	3	19	9	N	17	2	8			80
08	1180	N	1180	-0-	-0-	-0-	1169	3	11	9	N	10					90
09	1080	N	1044	-0-	-36	-0-	1040	3	4	9	N	4	4	8			90
10	1085	N	845	-0-	-240	-0-	841	3	4	9	N	4	4	8			90
11	1140	N	885	-0-	-255	-0-	884	3	1	9	N	1	1	8			90

CIMAREX ENERGY CO. 153438
MOTHER BEAR 28 WELL #: 6 RRCID -> 229410 COMPL. DATE 06/18/2007 TOTAL DEPTH 10700 PERF. 8205 - 10271

06	2412	N	2412	-0-	-0-	-0-	489	1	1883	3	N	36	29	8			28
							40	9									
07	2330	N	2330	-0-	-0-	-0-	506	1	1811	3	N	12	12	8			28
							13	9									
08	2042	N	2042	-0-	-0-	-0-	347	1	1695	3	N	-0-					28
09	2244	N	2244	-0-	-0-	-0-	482	1	1737	3	N	23	14	8			37
							25	9									
10	2277	N	2277	-0-	-0-	-0-	472	1	1766	3	N	35	25	8			47
							39	9									
*11	2256	N	2256	-0-	-0-	-0-	472	1	1761	3	N	21	12	8			56
							23	9									

BYRUM 4 WELL #: 1204 RRCID -> 236814 COMPL. DATE 03/06/2007 TOTAL DEPTH 10702 PERF. 9290 - 10544

06	1976	N	1976	-0-	-0-	-0-	1911	3	65	9	N	59	12	8			115
07	1953	N	1903	-0-	-50	-0-	1869	3	34	9	N	31	2	8			144
08	2088	N	2088	-0-	-0-	-0-	2059	3	29	9	N	26					170
09	2077	N	2077	-0-	-0-	-0-	2034	3	43	9	N	39	5	8			204
10	2225	N	2225	-0-	-0-	-0-	2177	3	48	9	N	44	14	8			234
*11	2192	N	2192	-0-	-0-	-0-	2134	3	58	9	N	53	189	1	10	8	88

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. //CONT.// 153438
BYRUM 4 WELL #: 14 RRCID -> 237150 COMPL. DATE 04/02/2007 TOTAL DEPTH 10751 PERF. 9216 - 10548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50

SCOUT ENERGY MANAGEMENT LLC 760218
BYRUM WELL #: 1 RRCID -> 082595 COMPL. DATE 02/06/1979 TOTAL DEPTH 10842 PERF.10049 - 10278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	N	447	-0-	-363	-0-	447	3			N	-0-					62
07	775	N	595	-0-	-180	-0-	595	3			N	-0-					62
08	682	N	503	-0-	-179	-0-	503	3			N	-0-					62
09	481	N	481	-0-	-0-	-0-	481	3			N	-0-					62
*10	589	N	537	-0-	-52	-0-	537	3			N	-0-					62
11	480	N	-0-	-0-	-480	-0-					N	-0-					-0-

BYRUM WELL #: 3 A RRCID -> 209304 COMPL. DATE 04/14/2005 TOTAL DEPTH 10500 PERF. 9859 - 10328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1806	N	1806	-0-	-0-	-0-	1806	3			N	-0-	3	1			28
07	1825	N	1825	-0-	-0-	-0-	1825	3			N	-0-	12	1			16
08	1832	N	1832	-0-	-0-	-0-	1832	3			N	-0-	2	1			14
09	1735	N	1735	-0-	-0-	-0-	1733	3	2	9	N	2					16
*10	1723	N	1723	-0-	-0-	-0-	1721	3	2	9	N	2					18
11	1440	N	-0-	-0-	-1440	-0-					N	-0-					-0-

BYRUM WELL #: 205 RRCID -> 209312 COMPL. DATE 10/01/2004 TOTAL DEPTH 10416 PERF. 9900 - 10208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					129
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					129
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					129
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					129
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					129
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BYRUM WELL #: 405 RRCID -> 212756 COMPL. DATE 11/10/2005 TOTAL DEPTH 10426 PERF.10013 - 10329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2936	N	2936	-0-	-0-	-0-	2936	3			N	-0-	7	1			261
07	2980	N	2980	-0-	-0-	-0-	2980	3			N	-0-	23	1			238
08	3096	N	3096	-0-	-0-	-0-	2876	3	220	9	N	200	40	1			398
09	2940	N	2856	-0-	-84	-0-	2825	3	31	9	N	28					426
*10	2976	N	2903	-0-	-73	-0-	2868	3	35	9	N	32					459
11	2940	N	-0-	-0-	-2940	-0-					N	-0-					-0-

BYRUM WELL #: 505 RRCID -> 217691 COMPL. DATE 06/06/2006 TOTAL DEPTH 10415 PERF. 9966 - 10309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	348	-0-	-102	-0-	348	3			N	-0-					95
07	434	N	316	-0-	-118	-0-	316	3			N	-0-					95
08	403	N	282	-0-	-121	-0-	282	3			N	-0-					95
09	360	N	263	-0-	-97	-0-	263	3			N	-0-					95
*10	310	N	256	-0-	-54	-0-	256	3			N	-0-					95
11	270	N	-0-	-0-	-270	-0-					N	-0-					-0-

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BYRUM WELL #: 605 RRCID -> 221219 COMPL. DATE 06/15/2017 TOTAL DEPTH 10475 PERF. 9948 - 10365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					114
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	13	1			101
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					101
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					101
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					101
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HALL-OSBORNE WELL #: 1066 RRCID -> 225017 COMPL. DATE 01/17/2007 TOTAL DEPTH 10550 PERF. 9932 - 10387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					59
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					59
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					59
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					59
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					59
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BYRUM WELL #: 805 RRCID -> 228687 COMPL. DATE 06/04/2007 TOTAL DEPTH 10578 PERF. 9972 - 10398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2565	N	2565	-0-	-0-	-0-	2565	3			N	-0-					271
07	2582	N	2582	-0-	-0-	-0-	2582	3			N	-0-					271
08	2562	N	2562	-0-	-0-	-0-	2341	3	221	9	N	201	145	1			327
09	2580	N	2407	-0-	-173	-0-	2383	3	24	9	N	22					349
*10	2610	N	2610	-0-	-0-	-0-	2582	3	28	9	N	25					375
11	2490	N	-0-	-0-	-2490	-0-					N	-0-					-0-

BYRUM WELL #: 905 RRCID -> 231289 COMPL. DATE 08/23/2007 TOTAL DEPTH 10600 PERF. 9936 - 10335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2910	X	2875	-0-	-35	-0-	2875	3			N	-0-	27	1			27
07	3007	X	2954	-0-	-53	-0-	2954	3			N	-0-	2	1			25
08	3053	X	3053	-0-	-0-	-0-	2833	3	220	9	N	200	13	1			212
09	2884	X	2884	-0-	-0-	-0-	2864	3	20	9	N	18					230
*10	2976	X	2870	-0-	-106	-0-	2842	3	28	9	N	25					257
11	2940	X	-0-	-0-	-2940	-0-					N	-0-					-0-

BYRUM WELL #: 705 RRCID -> 233470 COMPL. DATE 11/16/2007 TOTAL DEPTH 10525 PERF. 9834 - 10325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1080	N	1029	-0-	-51	-0-	1029	3			N	-0-					101
07	1052	N	1052	-0-	-0-	-0-	1052	3			N	-0-	3	1			98
08	1085	N	1057	-0-	-28	-0-	1057	3			N	-0-					98
09	1020	N	944	-0-	-76	-0-	944	3			N	-0-					98
*10	1344	N	1344	-0-	-0-	-0-	1344	3			N	-0-					98
11	1020	N	-0-	-0-	-1020	-0-					N	-0-					-0-

BYRUM WELL #: 1005 RRCID -> 237840 COMPL. DATE 05/26/2008 TOTAL DEPTH 10575 PERF.10023 - 10422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1110	N	1072	-0-	-38	-0-	1072	3			N	-0-					60
07	1114	N	1114	-0-	-0-	-0-	1114	3			N	-0-					60
08	1147	N	1119	-0-	-28	-0-	1119	3			N	-0-					60
09	1080	N	1022	-0-	-58	-0-	1022	3			N	-0-					60
*10	1929	N	1929	-0-	-0-	-0-	1929	3			N	-0-					60
11	1080	N	-0-	-0-	-1080	-0-					N	-0-					-0-

BYRUM WELL #: 1105 RRCID -> 243502 COMPL. DATE 09/15/2008 TOTAL DEPTH 10625 PERF.10058 - 10427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	-0-	-0-	-30	-0-					N	-0-					127
07	31	N	-0-	-0-	-31	-0-					N	-0-					127
08	17	N	17	-0-	-0-	-0-	17	3			N	-0-					127
09	28	N	28	-0-	-0-	-0-	28	3			N	-0-					127
*10	29	N	29	-0-	-0-	-0-	29	3			N	-0-					127
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BYRUM WELL #: 1205 RRCID -> 243503 COMPL. DATE 09/15/2008 TOTAL DEPTH 10655 PERF.10009 - 10382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	-0-	-0-	-30	-0-					N	-0-					123
07	31	N	-0-	-0-	-31	-0-					N	-0-					123
08	31	N	2	-0-	-29	-0-	2	3			N	-0-					123
09	0	N	-0-	-0-	-0-	-0-					N	30					153
*10	13	N	13	-0-	-0-	-0-	13	3			N	-0-					153
11	2	N	-0-	-0-	-2	-0-					N	-0-					-0-

BYRUM WELL #: 1305 RRCID -> 244158 COMPL. DATE 10/20/2008 TOTAL DEPTH 10825 PERF. 9906 - 10378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					99
07	0	N	-0-	-0-	-0-	-0-					N	-0-					99
08	0	N	-0-	-0-	-0-	-0-					N	-0-					99
09	0	N	-0-	-0-	-0-	-0-					N	-0-					99
*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					99
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BYRUM WELL #: 1505 RRCID -> 244159 COMPL. DATE 11/02/2008 TOTAL DEPTH 10735 PERF. 9897 - 10294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1740	N	1374	-0-	-366	-0-	1374	3			N	-0-	53	1			107
07	1767	N	1447	-0-	-320	-0-	1447	3			N	-0-	35	1			72
08	1838	N	1838	-0-	-0-	-0-	1617	3	221	9	N	201	21	1			252
09	1820	N	1820	-0-	-0-	-0-	1789	3	31	9	N	28					280
*10	1890	N	1890	-0-	-0-	-0-	1871	3	19	9	N	17					297
11	1770	N	-0-	-0-	-1770	-0-					N	-0-					-0-

HALL-OSBORNE WELL #: 2066 RRCID -> 245413 COMPL. DATE 10/14/2008 TOTAL DEPTH 10430 PERF. 9817 - 10251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	-0-	-0-	-30	-0-					N	-0-					163
07	0	N	-0-	-0-	-0-	-0-					N	-0-					163
08	326	N	326	-0-	-0-	-0-	326	3			N	-0-					163
09	307	N	307	-0-	-0-	-0-	307	3			N	-0-					163
*10	132	N	132	-0-	-0-	-0-	132	3			N	-0-					163
11	330	N	-0-	-0-	-330	-0-					N	-0-					-0-

HALL-OSBORNE WELL #: 4066 RRCID -> 248219 COMPL. DATE 12/07/2008 TOTAL DEPTH 10517 PERF. 9838 - 10325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	243	-0-	-27	-0-	243	3			N	-0-	2	1			168
07	248	N	241	-0-	-7	-0-	241	3			N	-0-	3	1			165
08	230	N	230	-0-	-0-	-0-	230	3			N	-0-	2	1			163
09	240	N	229	-0-	-11	-0-	229	3			N	-0-					163
*10	250	N	250	-0-	-0-	-0-	248	3	2	9	N	2					165
11	210	N	-0-	-0-	-210	-0-					N	-0-					-0-

BYRUM WELL #: 2105 RRCID -> 248231 COMPL. DATE 01/15/2009 TOTAL DEPTH 10520 PERF. 9516 - 10374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	376	-0-	-14	-0-	376	3			N	-0-					113
07	403	N	388	-0-	-15	-0-	388	3			N	-0-					113
08	403	N	389	-0-	-14	-0-	389	3			N	-0-					113
09	390	N	363	-0-	-27	-0-	363	3			N	-0-					113
*10	403	N	351	-0-	-52	-0-	351	3			N	-0-					113
11	390	N	-0-	-0-	-390	-0-					N	-0-					-0-

BYRUM WELL #: 1805 RRCID -> 248232 COMPL. DATE 12/28/2008 TOTAL DEPTH 10600 PERF. 9467 - 10466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	-0-	-0-	-90	-0-					N	-0-					60
07	62	N	-0-	-0-	-62	-0-					N	-0-					60
08	31	N	-0-	-0-	-31	-0-					N	-0-					60
09	0	N	-0-	-0-	-0-	-0-					N	-0-					60
*10	0	N	-0-	-0-	-0-	-0-					N	-0-					60
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BYRUM WELL #: 1605 RRCID -> 248797 COMPL. DATE 11/27/2008 TOTAL DEPTH 10547 PERF. 9970 - 10384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					62
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					62
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					62
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					62
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					62
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TECOLOTE ENERGY OPERATING, LLC 841419
CHARLES WELL #: 107 RRCID -> 228648 COMPL. DATE 05/10/2007 TOTAL DEPTH 11350 PERF. 9758 - 10570

06	240	N	234	-0-	-6	-0-	234	2			Y	-0-					-0-
07	316	N	316	-0-	-0-	-0-	316	2			Y	-0-					-0-
08	719	N	719	-0-	-0-	-0-	719	2			Y	-0-					-0-
09	364	N	364	-0-	-0-	-0-	364	2			Y	-0-					-0-
10	360	N	360	-0-	-0-	-0-	360	2			Y	-0-					-0-
11	540	N	299	-0-	-241	-0-	299	2			Y	-0-					-0-

CHARLES WELL #: 307H RRCID -> 248151 COMPL. DATE 01/23/2009 TOTAL DEPTH 10157 PERF.10917 - 13300

*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*07	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

UNIT PETROLEUM COMPANY 877099
DILLMAN WELL #: 3 RRCID -> 252281 COMPL. DATE 05/01/2009 TOTAL DEPTH 11344 PERF. 9954 - 11260

06	2910	X	2301	-0-	-609	-0-	2269	3	32	9	N	29					158
07	3007	X	2430	-0-	-577	-0-	2394	3	36	9	N	33					191
08	3007	X	-0-	-0-	-3007	-0-					N	35					226
09	2310	N	2280	-0-	-30	-0-	2245	3	35	9	N	32	197	1			61
10	2418	N	2262	-0-	-156	-0-	2221	3	41	9	N	37					98
*11	2228	N	2228	-0-	-0-	-0-	2191	3	37	9	N	34					132

DILLMAN WELL #: 4 RRCID -> 254157 COMPL. DATE 05/11/2009 TOTAL DEPTH 11413 PERF.10008 - 11264

06	2580	N	1950	-0-	-630	-0-	1930	3	20	9	N	18					105
07	2697	N	2045	-0-	-652	-0-	2025	3	20	9	N	18					123
08	2573	N	-0-	-0-	-2573	-0-					N	20					143
09	1950	N	1921	-0-	-29	-0-	1899	3	22	9	N	20					163
10	2046	N	1930	-0-	-116	-0-	1909	3	21	9	N	19					182
*11	1945	N	1945	-0-	-0-	-0-	1921	3	24	9	N	22					204

DILLMAN WELL #: 1401 RRCID -> 267273 COMPL. DATE 11/29/2011 TOTAL DEPTH 11587 PERF. 9806 - 11148

06	2880	X	2552	-0-	-328	-0-	2529	3	23	9	N	21					167
07	2976	X	2689	-0-	-287	-0-	2665	3	24	9	N	22					189
08	2976	X	-0-	-0-	-2976	-0-					N	21					210
09	2880	X	2439	-0-	-441	-0-	2414	3	25	9	N	23					233
10	2976	X	2249	-0-	-727	-0-	2228	3	21	9	N	19	192	1			60
11	2610	X	2514	-0-	-96	-0-	2484	3	30	9	N	27					87

RED DEER CREEK (MORROW, UPPER) 75200 500 ASSOCIATED 49B CNTY: HEMPHILL
BARBOUR ENERGY CORPORATION 049155
CAMPBELL, J. WELL #: 2056 RRCID -> 117013 COMPL. DATE 10/07/1977 TOTAL DEPTH 11552 PERF.11472 - 11496

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	PRTL PLG	NO RPT	-0-	-0-	215			N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	215			N	NO RPT			-0-
08	PRTL PLG	NO RPT	-0-	-0-	215			N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	215			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	215			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	215			N	NO RPT			-0-

4P ENERGY TEXAS, LLC 953803
ISAACS 207 WELL #: 2 RRCID -> 111528 COMPL. DATE N/A TOTAL DEPTH 11473 PERF.11364 - 11398

06	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RED DEER CREEK S. (MORROW UP) 75202 500 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC 841419
CAMPBELL WELL #: 1039 RRCID -> 088105 COMPL. DATE 02/07/1979 TOTAL DEPTH 12010 PERF.11124 - 11819

06	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

RED HANDLE (MORROW, MIDDLE) 75275 275 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
MIDSTATES PETROLEUM COMPANY LLC 566302
RECKLESS 1028 WELL #: 1V RRCID -> 230939 COMPL. DATE 04/27/2007 TOTAL DEPTH 9540 PERF. 9055 - 9062

06	T. A.	-0-	-0-	-0-	-0-			N	-0-			134
07	T. A.	-0-	-0-	-0-	-0-			N	-0-			134
08	T. A.	-0-	-0-	-0-	-0-			N	-0-			134
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			134
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			134
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			134

REDDING (HUNTON) 75425 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
TOP O'TEXAS ENERGY, L.P. 862573
BURTON WELL #: 1010 RRCID -> 111099 COMPL. DATE 05/14/2008 TOTAL DEPTH 13875 PERF. 4220 - 4280

06	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RICKS (MORROW, LOWER) 76541 425 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
SCS NEWTON OIL LLC 760234
SANTA FE WELL #: 1087 RRCID -> 106451 COMPL. DATE 04/14/1982 TOTAL DEPTH 9250 PERF. 9033 - 9152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					69
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					69
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					69
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					69
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					69
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					69

RIGHT FIELD RED (COUNCIL GROVE) 76696 075 NON-ASSOCIATED ONE WELL CNTY: SHERMAN
DIAMOND S ENERGY COMPANY 217005
LASLEY WELL #: 1 RRCID -> 161198 COMPL. DATE 10/15/1996 TOTAL DEPTH 6610 PERF. 3178 - 3221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RITA RANCH (MORROW UPPER) 76950 500 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
ENERVEST OPERATING, L.L.C. 252131
CHAMBERS WELL #: 121 RRCID -> 114118 COMPL. DATE 08/23/1984 TOTAL DEPTH 10550 PERF. 10376 - 10381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
PENNINGTON "121" WELL #: 1 RRCID -> 194128 COMPL. DATE 02/19/2003 TOTAL DEPTH 10465 PERF. 10330 - 10346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7

ROADSIDE (ATOKA) 77109 100 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
COURSON PARNELL WELL #: 1405 RRCID -> 235863 COMPL. DATE 02/21/2008 TOTAL DEPTH 10250 PERF. 8716 - 8924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7	N	-0-	-0-	-7	-0-					N	-0-					173
07	11	N	-0-	-0-	-11	-0-					N	-0-					173
08	31	N	-0-	-0-	-31	-0-					N	-0-					173
09	39	N	39	-0-	-0-	-0-	20	1	19	2	N	-0-					173
10	7	N	7	-0-	-0-	-0-	2	1	5	2	N	-0-					173
*11	8	N	8	-0-	-0-	-0-	2	1	6	2	N	-0-					173

ROADSIDE (ATOKA) //CONT.// 77109 100 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
SID "143" WELL #: 1 RRCID -> 222867 COMPL. DATE 04/02/2007 TOTAL DEPTH 11350 PERF. 9470 - 10750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	960	N	855	-0-	-105	-0-	30	1	825	2	N	-0-					138
07	1023	N	982	-0-	-41	-0-	31	1	951	2	N	-0-					138
08	961	N	933	-0-	-28	-0-	933	2			N	-0-					138
09	989	N	989	-0-	-0-	-0-	979	2	10	9	N	9					147
10	1024	N	1024	-0-	-0-	-0-	29	1	992	2	N	3					150
							3	9									
*11	1002	N	1002	-0-	-0-	-0-	30	1	972	2	N	-0-					150

NATURAL GAS ANADARKO COMPANY 600750
GOOD WELL #: 1229 RRCID -> 108212 COMPL. DATE 10/13/1983 TOTAL DEPTH 10575 PERF. 9170 - 9182

06	300	N	277	-0-	-23	-0-	15	1	262	2	N	-0-					92
07	296	N	296	-0-	-0-	-0-	30	1	266	2	N	-0-					92
08	248	N	-0-	-0-	-248	-0-					N	-0-					92
09	1177	N	1177	-0-	-0-	-0-	83	1	1091	2	N	3					95
							3	9									
10	803	N	803	-0-	-0-	-0-	54	1	745	2	N	4					99
							4	9									
*11	723	N	723	-0-	-0-	-0-	68	1	652	2	N	3					102
							3	9									

MOORE WELL #: 2299 RRCID -> 109894 COMPL. DATE 02/21/1984 TOTAL DEPTH 10600 PERF. 9131 - 9145

06	749	N	749	-0-	-0-	-0-	39	1	710	2	N	-0-					120
07	482	N	482	-0-	-0-	-0-	48	1	434	2	N	-0-					120
08	744	N	374	-0-	-370	-0-	36	1	338	2	N	-0-					120
09	750	N	382	-0-	-368	-0-	27	1	355	2	N	-0-					120
10	1019	N	1019	-0-	-0-	-0-	69	1	950	2	N	-0-					120
*11	417	N	417	-0-	-0-	-0-	40	1	377	2	N	-0-					120

FLATHERS WELL #: 1230 RRCID -> 110499 COMPL. DATE 05/02/1984 TOTAL DEPTH 10680 PERF. 9208 - 9218

06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CORALEE WELL #: 1300 RRCID -> 278831 COMPL. DATE 11/18/2014 TOTAL DEPTH 10500 PERF. 9141 - 9146

06	1110	N	603	-0-	-507	-0-	32	1	571	2	N	-0-					154
07	1091	N	1091	-0-	-0-	-0-	108	1	968	2	N	14					168
							15	9									
08	930	N	920	-0-	-10	-0-	88	1	825	2	N	6					174
							7	9									
09	995	N	995	-0-	-0-	-0-	70	1	925	2	N	-0-					174
10	1085	N	939	-0-	-146	-0-	63	1	874	2	N	2					176
							2	9									
11	900	N	766	-0-	-134	-0-	72	1	686	2	N	7					183
							8	9									

ROBERTS CO. (ST. LOUIS) 77304 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
FLOWERS BROTHERS WELL #: 6073 RRCID -> 252019 COMPL. DATE 12/11/2008 TOTAL DEPTH 11456 PERF. 9894 - 10232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	62070	X	54817	-0-	-7253	-0-	54599	2	218	9	N	198	187	1			197
07	64139	X	55502	-0-	-8637	-0-	55092	2	410	9	N	373	370	1			200
08	62124	X	54301	-0-	-7823	-0-	54011	2	290	9	N	264	366	1			98
09	58530	X	51369	-0-	-7161	-0-	50981	2	388	9	N	353	373	1			78
10	58528	X	51924	-0-	-6604	-0-	51395	2	529	9	N	481	512	1			47
11	54810	X	49053	-0-	-5757	-0-	48788	2	265	9	N	241	182	1			106

SUTTER'S MILL WELL #: 270 RRCID -> 253028 COMPL. DATE 06/25/2009 TOTAL DEPTH 10405 PERF. 9900 - 10010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5317	X	5317	-0-	-0-	-0-	5284	2	33	9	N	30					118
07	4895	X	4895	-0-	-0-	-0-	4874	2	21	9	N	19					137
08	4834	X	4834	-0-	-0-	-0-	4823	2	11	9	N	10					147
09	5091	X	5091	-0-	-0-	-0-	5052	2	39	9	N	35					182
10	4440	X	4440	-0-	-0-	-0-	4341	2	99	9	N	90	6	5			266
*11	4656	X	4656	-0-	-0-	-0-	237	1	4356	2	N	57	281	5			42
							63	9									

FLOWERS BROTHERS WELL #: 7073 RRCID -> 253233 COMPL. DATE 07/28/2009 TOTAL DEPTH 10400 PERF. 9870 - 9980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	28830	X	24496	-0-	-4334	-0-	24274	2	222	9	N	202	192	1			222
07	29791	X	25098	-0-	-4693	-0-	24749	2	349	9	N	317	191	1			348
08	27838	X	25282	-0-	-2556	-0-	24786	2	496	9	N	451	363	1			436
09	26700	X	23042	-0-	-3658	-0-	23008	2	34	9	N	31	189	1			278
10	26164	X	23581	-0-	-2583	-0-	23304	2	277	9	N	252	180	1	49	5	301
11	24510	X	22720	-0-	-1790	-0-	22366	2	354	9	N	322	386	1	49	5	188

FLOWERS BROTHERS WELL #: 4 RRCID -> 268827 COMPL. DATE 11/09/2011 TOTAL DEPTH 12808 PERF. 10032 - 10178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3	N	-0-	-0-	-3	-0-					N	-0-					230
07	11	N	-0-	-0-	-11	-0-					N	-0-	129	5			101
08	0	N	-0-	-0-	-0-	-0-					N	-0-					101
09	0	N	-0-	-0-	-0-	-0-					N	-0-					101
10	0	N	-0-	-0-	-0-	-0-					N	-0-					101
11	0	N	-0-	-0-	-0-	-0-					N	-0-	1	5			100

FLOWERS BROTHERS WELL #: 9073 RRCID -> 276596 COMPL. DATE 10/30/2014 TOTAL DEPTH 10582 PERF. 9970 - 10070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	58710	X	53957	-0-	-4753	-0-	53540	2	417	9	N	379	373	1			233
07	60667	X	54602	-0-	-6065	-0-	54222	2	380	9	N	345	188	1			390
08	58559	X	53437	-0-	-5122	-0-	53108	2	329	9	N	299	372	1			317
09	55860	X	50932	-0-	-4928	-0-	50474	2	458	9	N	416	379	1			354
10	56203	X	51355	-0-	-4848	-0-	51172	2	183	9	N	166	168	1	5	5	347
11	53970	X	48936	-0-	-5034	-0-	48542	2	394	9	N	358	380	1	68	5	257

FLOWERS BROTHERS WELL #: 10 RRCID -> 276597 COMPL. DATE 11/01/2014 TOTAL DEPTH 10631 PERF. 10120 - 10390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4560	X	3344	-0-	-1216	-0-	3344	2			N	-0-					250
07	4712	X	3978	-0-	-734	-0-	3887	2	91	9	N	83					333
08	4154	X	3496	-0-	-658	-0-	3496	2			N	-0-					333
09	3960	X	3441	-0-	-519	-0-	3406	2	35	9	N	32	187	1			178
10	3968	X	3185	-0-	-783	-0-	3185	2			N	-0-					178
11	3840	X	3076	-0-	-764	-0-	3076	2			N	-0-					178

ROBERTS CO. (ST. LOUIS) //CONT.// 77304 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
OVERFLOW ENERGY, LLC 628574
283 SWD WELL #: 2 RRCID -> 266727 COMPL. DATE 11/04/2011 TOTAL DEPTH 10100 PERF. 4830 - 5373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RANGE PRODUCTION COMPANY, LLC 691795
SUTTER'S MILL WELL #: 170 RRCID -> 245467 COMPL. DATE 07/02/2008 TOTAL DEPTH 11506 PERF.10182 - 10328

06	1044	X	1044	-0-	-0-	-0-	1044	1			N	-0-					118
07	837	X	64	-0-	-773	-0-	64	1			N	-0-					118
08	3286	X	651	-0-	-2635	-0-	651	1			N	-0-					118
09	3180	X	-0-	-0-	-3180	-0-					N	-0-					118
10	3286	X	-0-	-0-	-3286	-0-					N	-0-					118
11	1050	X	542	-0-	-508	-0-	542	1			N	-0-					118

MINCHEW WELL #: 272A RRCID -> 252137 COMPL. DATE 03/09/2009 TOTAL DEPTH 10500 PERF. 9944 - 10084

06	8190	X	7610	-0-	-580	-0-	7542	1	68	9	N	62	178	1			113
07	8463	X	7629	-0-	-834	-0-	7566	1	63	9	N	57					170
08	23810	X	23810	-0-	-0-	-0-	23741	1	69	9	N	63					233
09	7770	X	7026	-0-	-744	-0-	7026	1			N	-0-	42	1			191
10	7874	X	6963	-0-	-911	-0-	6963	1			N	-0-					191
11	9120	X	987	-0-	-8133	-0-	952	1	35	9	N	32					223

BAIR WELL #: 173 RRCID -> 253442 COMPL. DATE 02/20/2009 TOTAL DEPTH 10500 PERF.10152 - 10218

06	27	N	27	-0-	-0-	-0-	27	1			N	-0-					102
07	450	N	450	-0-	-0-	-0-	76	1	374	9	N	340	360	1			82
08	540	N	540	-0-	-0-	-0-	540	1			N	-0-					82
09	33	N	33	-0-	-0-	-0-	33	1			N	-0-					82
10	372	N	25	-0-	-347	-0-	25	1			N	-0-					82
*11	2813	N	2813	-0-	-0-	-0-	2813	1			N	-0-					82

J. L. FLOWERS WELL #: 5079 RRCID -> 254701 COMPL. DATE 12/16/2009 TOTAL DEPTH 10846 PERF. 9908 - 10070

06	3570	X	2812	-0-	-758	-0-	2764	1	48	9	N	44					162
07	3689	X	2979	-0-	-710	-0-	2912	1	67	9	N	61	177	1			46
08	3472	X	61	-0-	-3411	-0-	7	1	54	9	N	49					95
09	2820	X	2191	-0-	-629	-0-	2134	1	57	9	N	52					147
10	2976	X	2110	-0-	-866	-0-	2065	1	45	9	N	41					188
*11	10946	X	10946	-0-	-0-	-0-	10946	1			N	-0-	49	1			139

FLOWERS BROTHERS WELL #: 6074H RRCID -> 262331 COMPL. DATE 12/28/2010 TOTAL DEPTH 10032 PERF.10150 - 12248

06	42120	X	32508	-0-	-9612	-0-	32386	1	122	9	N	111					264
07	43524	X	28154	-0-	-15370	-0-	28119	1	35	9	N	32	178	1			118
08	41912	X	30899	-0-	-11013	-0-	30801	1	98	9	N	89					207
09	40560	X	31708	-0-	-8852	-0-	31671	1	37	9	N	34					241
*10	35753	X	35753	-0-	-0-	-0-	35740	1	13	9	N	12					253
*11	35741	X	35741	-0-	-0-	-0-	35740	1	1	9	N	1					254

ROBERTS CO. (ST. LOUIS) //CONT.// 77304 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
RANGE PRODUCTION COMPANY, LLC //CONT.// 691795

J.L. FLOWERS WELL #: 6079H RRCID -> 265071 COMPL. DATE 07/29/2011 TOTAL DEPTH 10035 PERF.10166 - 12482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	24360	X	22320	-0-	-2040	-0-	22317	1	3	9	N	3					211
07	21057	X	21057	-0-	-0-	-0-	21056	1	1	9	N	1	130	1			82
08	23250	X	1168	-0-	-22082	-0-	1039	1	129	9	N	117					199
09	22500	X	20232	-0-	-2268	-0-	20232	1			N	-0-	42	1			157
10	23250	X	21609	-0-	-1641	-0-	21609	1			N	-0-	44	1			113
11	22320	X	1056	-0-	-21264	-0-	925	1	131	9	N	119					232

MINCHEW WELL #: 3072 RRCID -> 265127 COMPL. DATE 01/19/2011 TOTAL DEPTH 10332 PERF. 9904 - 10020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2261	N	2261	-0-	-0-	-0-	2188	1	73	9	N	66	177	1			178
07	2480	N	2235	-0-	-245	-0-	2140	1	95	9	N	86					264
08	2387	N	-0-	-0-	-2387	-0-					N	47	196	1			115
09	2250	N	2086	-0-	-164	-0-	2003	1	83	9	N	75					190
10	2232	N	2115	-0-	-117	-0-	2043	1	72	9	N	65					255
*11	3000	N	20633	-0-	17633	17633	20633	1			N	-0-	49	1			206

MARTIN TRUST WELL #: 6081H RRCID -> 265532 COMPL. DATE 09/18/2011 TOTAL DEPTH 9918 PERF.10036 - 12604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	13500	X	12497	-0-	-1003	-0-	12358	1	139	9	N	126	98	1			218
07	13950	X	12659	-0-	-1291	-0-	12540	1	119	9	N	108	190	1			136
08	13702	X	7407	-0-	-6295	-0-	7275	1	132	9	N	120					256
09	13110	X	11686	-0-	-1424	-0-	11686	1			N	-0-	42	1			214
10	13175	X	12003	-0-	-1172	-0-	11907	1	96	9	N	87					301
*11	13773	X	13773	-0-	-0-	-0-	13773	1			N	-0-	49	1			252

W. FLOWERS WELL #: 2069H RRCID -> 267293 COMPL. DATE 12/03/2011 TOTAL DEPTH 9902 PERF.10330 - 12097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					231
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					231
08	T. A.		-0-	-0-	-0-	-0-					N	-0-	93	1			138
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					138
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					138
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					138

FLOWERS BROTHERS WELL #: 7074H RRCID -> 267296 COMPL. DATE 01/09/2013 TOTAL DEPTH 9867 PERF.10293 - 13918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	113	N	113	-0-	-0-	-0-	113	1			N	-0-					142
07	124	N	122	-0-	-2	-0-	122	1			N	-0-					142
08	124	N	112	-0-	-12	-0-	112	1			N	-0-					142
09	120	N	105	-0-	-15	-0-	105	1			N	-0-					142
10	124	N	106	-0-	-18	-0-	106	1			N	-0-					142
11	120	N	106	-0-	-14	-0-	106	1			N	-0-					142

FLOWERS XS E3 WELL #: 1H RRCID -> 267732 COMPL. DATE 10/02/2012 TOTAL DEPTH 9853 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	21180	X	20603	-0-	-577	-0-	20384	1	219	9	N	199	282	1			247
07	21948	X	21132	-0-	-816	-0-	20956	1	176	9	N	160	189	1			218
08	21948	X	21170	-0-	-778	-0-	20947	1	223	9	N	203	290	1			131
09	21240	X	20008	-0-	-1232	-0-	19802	1	206	9	N	187					318
10	21452	X	20558	-0-	-894	-0-	20513	1	45	9	N	41	44	1			315
11	20610	X	20549	-0-	-61	-0-	20516	1	33	9	N	30	49	1			296

J.L. FLOWERS XS WELL #: 8079H RRCID -> 268220 COMPL. DATE 05/07/2012 TOTAL DEPTH 10080 PERF.10570 - 14300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4560	X	1528	-0-	-3032	-0-	1441	1	87	9	N	79	180	1			167
07	4712	X	3956	-0-	-756	-0-	3807	1	149	9	N	135	184	1			118
08	4154	X	1855	-0-	-2299	-0-	1675	1	180	9	N	164					282
09	3870	X	3524	-0-	-346	-0-	3381	1	143	9	N	130	169	1			243
10	3968	X	3656	-0-	-312	-0-	3554	1	102	9	N	93	173	1			163
11	3840	X	972	-0-	-2868	-0-	788	1	184	9	N	167	180	1			150

ROBERTS CO. (ST. LOUIS) //CONT.// 77304 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
RANGE PRODUCTION COMPANY, LLC //CONT.// 691795

CLARK XS WELL #: 2093H RRCID -> 269131 COMPL. DATE 03/18/2012 TOTAL DEPTH 9806 PERF.10737 - 13590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	22949	X	22949	-0-	-0-	-0-	22737	1	212	9	N	193	358	1			218
07	22904	X	22904	-0-	-0-	-0-	22689	1	215	9	N	195	192	1			221
08	26474	X	22416	-0-	-4058	-0-	22239	1	177	9	N	161	197	1			185
09	25620	X	19806	-0-	-5814	-0-	19769	1	37	9	N	34	42	1			177
10	26474	X	19725	-0-	-6749	-0-	19685	1	40	9	N	36	44	1			169
11	22950	X	19810	-0-	-3140	-0-	19685	1	125	9	N	114					283

FLOWERS XS WELL #: 7080H RRCID -> 269133 COMPL. DATE 08/14/2012 TOTAL DEPTH 9885 PERF.11005 - 13795

06	40170	X	35946	-0-	-4224	-0-	35671	1	275	9	N	250	273	1			246
07	41509	X	37322	-0-	-4187	-0-	37035	1	287	9	N	261	189	1			318
08	39866	X	29491	-0-	-10375	-0-	29213	1	278	9	N	253	196	1			375
09	37950	X	32823	-0-	-5127	-0-	32731	1	92	9	N	84	42	1			417
10	37541	X	33020	-0-	-4521	-0-	33020	1			N	-0-	88	1			329
11	36120	X	79	-0-	-36041	-0-	60	1	19	9	N	17	49	1			297

SUTTER'S MILL WELL #: 3070H RRCID -> 270797 COMPL. DATE 02/14/2013 TOTAL DEPTH 9987 PERF.10139 - 11770

06	93150	X	92397	-0-	-753	-0-	92330	1	67	9	N	61	91	1			133
07	86862	X	79804	-0-	-7058	-0-	79697	1	107	9	N	97					230
08	96007	X	69724	-0-	-26283	-0-	69646	1	78	9	N	71	169	1			132
09	92910	X	64159	-0-	-28751	-0-	64096	1	63	9	N	57					189
10	96007	X	71099	-0-	-24908	-0-	71029	1	70	9	N	64					253
11	92400	X	68865	-0-	-23535	-0-	68865	1			N	-0-	50	1			203

W. FLOWERS WELL #: 3069H RRCID -> 271829 COMPL. DATE 11/27/2012 TOTAL DEPTH 9905 PERF.10252 - 13125

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32

FLOWERS C3 WELL #: 1H RRCID -> 273084 COMPL. DATE 03/20/2013 TOTAL DEPTH 9804 PERF.10058 - 11943

06	25590	X	23558	-0-	-2032	-0-	23301	1	257	9	N	234	178	1			225
07	26443	X	24174	-0-	-2269	-0-	23898	1	276	9	N	251	186	1			290
08	25606	X	23625	-0-	-1981	-0-	23338	1	287	9	N	261	381	1			170
09	24780	X	22474	-0-	-2306	-0-	22214	1	260	9	N	236					406
10	25110	X	23027	-0-	-2083	-0-	23026	1	1	9	N	1	88	1			319
11	23550	X	23026	-0-	-524	-0-	23026	1			N	-0-	99	1			179

J. FLOWERS XS WELL #: 4094H RRCID -> 275082 COMPL. DATE 09/20/2013 TOTAL DEPTH 9930 PERF. 9999 - 12624

06	40526	X	40526	-0-	-0-	-0-	40008	1	518	9	N	471	536	1			353
07	42625	X	32751	-0-	-9874	-0-	32467	1	284	9	N	258	176	1			435
08	42625	X	22149	-0-	-20476	-0-	21813	1	336	9	N	305	195	1			545
09	41250	X	30729	-0-	-10521	-0-	30729	1			N	-0-	84	1			461
10	42408	X	41464	-0-	-944	-0-	41464	1			N	-0-	132	1			461
11	40530	X	21992	-0-	-18538	-0-	21821	1	171	9	N	155	99	1			325

J. FLOWERS XS WELL #: 5094H RRCID -> 275130 COMPL. DATE 04/26/2014 TOTAL DEPTH 10011 PERF.10280 - 11765

06	24390	X	23719	-0-	-671	-0-	23244	1	475	9	N	432	542	1			165
07	25203	X	22965	-0-	-2238	-0-	22512	1	453	9	N	412	242	1			335
08	23188	X	-0-	-0-	-23188	-0-					N	378	391	1			322
09	23730	X	21237	-0-	-2493	-0-	20995	1	242	9	N	220	42	1			500
10	24521	X	22107	-0-	-2414	-0-	22106	1	1	9	N	1	132	1			369
11	23730	X	20699	-0-	-3031	-0-	20633	1	66	9	N	60	99	1			330

ROBERTS CO. (ST. LOUIS) //CONT.// 77304 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
RANGE PRODUCTION COMPANY, LLC //CONT.// 691795
FLOWERS XS WELL #: 8080H RRCID -> 275162 COMPL. DATE 08/11/2013 TOTAL DEPTH 9872 PERF.10353 - 13443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	33030	X	28748	-0-	-4282	-0-	28485	1	263	9	N	239	356	1			250
07	34131	X	30248	-0-	-3883	-0-	30011	1	237	9	N	215	189	1			276
08	32271	X	12468	-0-	-19803	-0-	12203	1	265	9	N	241	392	1			125
09	31230	X	27970	-0-	-3260	-0-	27700	1	270	9	N	245					370
10	31000	X	27631	-0-	-3369	-0-	27631	1			N	-0-	88	1			282
11	29280	X	-0-	-0-	-29280	-0-					N	52	49	1			285

FLOWERS C3 WELL #: 2H RRCID -> 276066 COMPL. DATE 08/26/2014 TOTAL DEPTH 9895 PERF.10298 - 14432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	35610	X	34722	-0-	-888	-0-	34132	1	590	9	N	536	533	1			286
07	37293	X	30343	-0-	-6950	-0-	29769	1	574	9	N	522	356	1			452
08	37293	X	30046	-0-	-7247	-0-	29587	1	459	9	N	417	574	1			295
09	34710	X	28432	-0-	-6278	-0-	28252	1	180	9	N	164	84	1			375
10	35867	X	30975	-0-	-4892	-0-	30974	1	1	9	N	1	132	1			244
11	34710	X	31101	-0-	-3609	-0-	30974	1	127	9	N	115	99	1			260

FLOWERS XS WELL #: 9080H RRCID -> 276311 COMPL. DATE 06/12/2014 TOTAL DEPTH 9882 PERF.10364 - 12340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	27420	X	24012	-0-	-3408	-0-	23778	1	234	9	N	213	178	1			222
07	28334	X	24407	-0-	-3927	-0-	24139	1	268	9	N	244	190	1			276
08	27590	X	23996	-0-	-3594	-0-	23741	1	255	9	N	232	372	1			136
09	25920	X	22831	-0-	-3089	-0-	22587	1	244	9	N	222					358
10	26071	X	23354	-0-	-2717	-0-	23253	1	101	9	N	92	44	1			406
11	24000	X	1777	-0-	-22223	-0-	1777	1			N	-0-	99	1			307

FLOWERS W3 WELL #: 1H RRCID -> 276344 COMPL. DATE 02/20/2014 TOTAL DEPTH 9821 PERF.12365 - 14581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	21300	X	19306	-0-	-1994	-0-	18874	1	432	9	N	393	718	1			292
07	21638	X	19113	-0-	-2525	-0-	18687	1	426	9	N	387	384	1			295
08	20181	X	17497	-0-	-2684	-0-	17078	1	419	9	N	381	368	1			308
09	19530	X	17006	-0-	-2524	-0-	16954	1	52	9	N	47	84	1			271
10	20181	X	17190	-0-	-2991	-0-	17151	1	39	9	N	35	88	1			218
11	19320	X	17183	-0-	-2137	-0-	17151	1	32	9	N	29	99	1			148

4P ENERGY TEXAS, LLC 953803
FLOWERS 78 WELL #: 2 RRCID -> 265482 COMPL. DATE 03/09/2012 TOTAL DEPTH 10600 PERF. 9890 - 9990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	356	-0-	-34	-0-	356	2			N	-0-					334
07	652	N	652	-0-	-0-	-0-	652	2			N	-0-					334
08	365	N	365	-0-	-0-	-0-	365	2			N	-0-					334
09	372	N	372	-0-	-0-	-0-	372	2			N	-0-					334
10	651	N	296	-0-	-355	-0-	296	2			N	-0-					334
11	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					334

MILLS 2 WELL #: 3H RRCID -> 267106 COMPL. DATE 06/16/2012 TOTAL DEPTH 9992 PERF.10180 - 15596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30913	X	30913	-0-	-0-	-0-	30238	2	675	9	N	614	552	1			766
07	29853	X	28441	-0-	-1412	-0-	27763	2	678	9	N	616	545	1			837
08	29853	X	28851	-0-	-1002	-0-	28195	2	656	9	N	596	552	1			881
09	29040	X	27571	-0-	-1469	-0-	26888	2	683	9	N	621	548	1			954
10	30008	X	27877	-0-	-2131	-0-	27341	2	536	9	N	487	727	1			714
11	29040	X	NO RPT	-0-	-29040	-0-					N	NO RPT					714

ROGERS (-A- CHERT ZONE) 77908 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
ELMORE WELL #: 1 RRCID -> 126107 COMPL. DATE 11/01/1987 TOTAL DEPTH 15212 PERF.14960 - 15000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	847	N	847	-0-	-0-	-0-	847	2			N	-0-					12
07	930	N	831	-0-	-99	-0-	831	2			N	-0-					12
08	930	N	894	-0-	-36	-0-	891	2	3	9	N	3					15
09	847	N	847	-0-	-0-	-0-	847	2			N	-0-					15
10	856	N	856	-0-	-0-	-0-	856	2			N	-0-					15
11	870	N	836	-0-	-34	-0-	836	2			N	-0-					15

DISCOVERY OPERATING, INC. 220865
ROGERS, RAY WELL #: 1 RRCID -> 105931 COMPL. DATE 03/03/1983 TOTAL DEPTH 15200 PERF.15028 - 15033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1980	N	1830	-0-	-150	-0-	1830	3			N	-0-					62
07	2046	N	1795	-0-	-251	-0-	1795	3			N	-0-					62
08	2036	N	2036	-0-	-0-	-0-	2036	3			N	-0-					62
09	1830	N	1190	-0-	-640	-0-	1190	3			N	-0-					62
10	1880	N	1880	-0-	-0-	-0-	1880	3			N	-0-					62
11	1980	N	1637	-0-	-343	-0-	1637	3			N	-0-					62

LE NORMAN OPERATING LLC 491579
ZYBACH WELL #: 1 RRCID -> 132152 COMPL. DATE 09/14/1989 TOTAL DEPTH 15200 PERF.14962 - 15010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					20
07	0	N	-0-	-0-	-0-	-0-					N	-0-					20
08	0	N	-0-	-0-	-0-	-0-					N	-0-					20
09	0	N	-0-	-0-	-0-	-0-					N	-0-					20
*10	0	N	-0-	-0-	-0-	-0-					N	-0-					20
*11	0	N	-0-	-0-	-0-	-0-					N	-0-					20

RULER (MORROW UPPER) 78900 600 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
VALENCE OPERATING COMPANY 881167
MCMORDIE BROTHERS -B- WELL #: 1 RRCID -> 067440 COMPL. DATE 07/28/1976 TOTAL DEPTH 9854 PERF. 9663 - 9671

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MCMORDIE BROTHERS -C- WELL #: 1 RRCID -> 070156 COMPL. DATE 02/15/1977 TOTAL DEPTH 9778 PERF. 9730 - 9752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 09/09/2016 - P/A 09/09/16

ST. CLAIR (GRANITE WASH) 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
AGHORN OPERATING, INC. 008716
MARTIN, W. H. WELL #: 1 RRCID -> 062460 COMPL. DATE 03/14/1975 TOTAL DEPTH 13300 PERF. 9164 - 9180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					299
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					299
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					299
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					299
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					299
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					299

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
AGHORN OPERATING, INC. //CONT.// 008716
TIPPS, O. R. WELL #: 1 RRCID -> 067376 COMPL. DATE 07/15/1976 TOTAL DEPTH 9733 PERF. 9316 - 9394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					124
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					124
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					124
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					124
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					124
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					124

APACHE CORPORATION 027200
MCMORDIE 88 WELL #: 5 RRCID -> 070071 COMPL. DATE 02/02/1977 TOTAL DEPTH 9933 PERF. 9406 - 9443

06	30	N	23	-0-	-7	-0-	23	2			N	-0-					14
07	31	N	19	-0-	-12	-0-	19	2			N	-0-					14
08	31	N	21	-0-	-10	-0-	21	2			N	-0-					14
09	30	N	17	-0-	-13	-0-	17	2			N	-0-					14
10	31	N	21	-0-	-10	-0-	21	2			N	-0-					14
11	30	N	18	-0-	-12	-0-	18	2			N	-0-					14

MCMORDIE 89 WELL #: 2089 RRCID -> 087331 COMPL. DATE 10/08/2011 TOTAL DEPTH 9775 PERF. 9140 - 9664

06	540	N	85	-0-	-455	-0-	85	2			N	-0-					159
07	107	N	107	-0-	-0-	-0-	85	2	22	9	N	20					179
08	589	N	7	-0-	-582	-0-	7	2			N	-0-					179
09	90	N	8	-0-	-82	-0-	8	2			N	-0-					179
10	93	N	10	-0-	-83	-0-	10	2			N	-0-					179
*11	11	N	11	-0-	-0-	-0-	11	2			N	-0-					179

MCMORDIE 89 WELL #: 3089 RRCID -> 214012 COMPL. DATE 01/16/2006 TOTAL DEPTH 9804 PERF. 9105 - 9550

06	1020	N	1015	-0-	-5	-0-	984	2	31	9	N	28	181	1			171
07	1054	N	1054	-0-	-0-	-0-	1011	2	43	9	N	39					210
08	1023	N	1018	-0-	-5	-0-	989	2	29	9	N	26					236
09	1020	N	987	-0-	-33	-0-	945	2	42	9	N	38					274
10	1126	N	1126	-0-	-0-	-0-	1069	2	57	9	N	52					326
*11	1072	N	1072	-0-	-0-	-0-	1047	2	25	9	N	23	172	1			177

MCMORDIE 89 WELL #: 4089 RRCID -> 218381 COMPL. DATE 05/26/2006 TOTAL DEPTH 9900 PERF. 9016 - 9534

06	2792	N	2792	-0-	-0-	-0-	2753	2	39	9	N	35	182	1			148
07	3100	N	3228	-0-	128	128	3127	2	101	9	N	92					240
08	3100	N	3236	-0-	136	264	3115	2	121	9	N	110	178	1			172
09	3000	N	2993	-0-	-7	257	2910	2	83	9	N	75	180	1			67
10	3287	X	3030	-0-	-257	-0-	2974	2	56	9	N	51					118
*11	2875	X	2875	-0-	-0-	-0-	2805	2	70	9	N	64					182

MCMORDIE 89 WELL #: 5089 RRCID -> 218743 COMPL. DATE 05/30/2006 TOTAL DEPTH 9940 PERF. 9185 - 9606

06	2491	N	2491	-0-	-0-	-0-	2457	2	34	9	N	31	180	1			125
07	2687	N	2687	-0-	-0-	-0-	2635	2	52	9	N	47					172
08	2688	N	2688	-0-	-0-	-0-	2611	2	77	9	N	70					242
09	2511	N	2511	-0-	-0-	-0-	2448	2	63	9	N	57	177	1			122
10	2562	N	2562	-0-	-0-	-0-	2492	2	70	9	N	64					186
*11	2418	N	2418	-0-	-0-	-0-	2362	2	56	9	N	51					237

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
APACHE CORPORATION //CONT.// 027200
MCMORDIE 88 WELL #: 1H RRCID -> 266561 COMPL. DATE 10/03/2011 TOTAL DEPTH 9384 PERF. 9743 - 13631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	17036	X	17036	-0-	-0-	-0-	1044 431	1 9	15561	2	N	392	365	1			232
07	17009	X	17009	-0-	-0-	-0-	1079 369	1 9	15561	2	N	335	177	1			390
08	17099	X	17099	-0-	-0-	-0-	1024 370	1 9	15705	2	N	336	362	1			364
09	16347	X	16347	-0-	-0-	-0-	1040 420	1 9	14887	2	N	382	541	1			205
10	16559	X	16559	-0-	-0-	-0-	1079 399	1 9	15081	2	N	363	365	1			203
*11	15558	X	15558	-0-	-0-	-0-	1040 330	1 9	14188	2	N	300	180	1			323

KILLEBREW, C.P. ET AL WELL #: 3 RRCID -> 274425 COMPL. DATE 09/12/2011 TOTAL DEPTH 10930 PERF. 8136 - 9174

06	2340	N	2230	-0-	-110	-0-	2189	2	41	9	N	37					66
07	2685	N	2685	-0-	-0-	-0-	2628	2	57	9	N	52					118
08	2548	N	2548	-0-	-0-	-0-	2504	2	44	9	N	40					158
09	2382	N	2382	-0-	-0-	-0-	2331	2	51	9	N	46					204
10	2697	N	2291	-0-	-406	-0-	2234	2	57	9	N	52	187	1			69
11	2460	N	2066	-0-	-394	-0-	2011	2	55	9	N	50					119

MCMORDIE 89 WELL #: 6089H RRCID -> 276221 COMPL. DATE 08/09/2014 TOTAL DEPTH 9283 PERF. 9608 - 13642

06	18600	X	-0-	-0-	-18600	-0-					N	222	116	1			232
07	27892	X	27892	-0-	-0-	-0-	27630	2	262	9	N	238	182	1			288
08	27268	X	27268	-0-	-0-	-0-	26996	2	272	9	N	247	365	1			170
09	26269	X	26269	-0-	-0-	-0-	26003	2	266	9	N	242	187	1			225
10	25827	X	25827	-0-	-0-	-0-	25563	2	264	9	N	240	182	1			283
*11	24565	X	24565	-0-	-0-	-0-	24309	2	256	9	N	233	189	1			327

BP AMERICA PRODUCTION COMPANY 040798
CHRISTIE-TIPPS 77 WELL #: 1077 RRCID -> 058389 COMPL. DATE 04/11/1974 TOTAL DEPTH 10118 PERF. 9680 - 9958

06	499	N	499	-0-	-0-	-0-	499	3			N	-0-					81
07	534	N	534	-0-	-0-	-0-	534	3			N	-0-					81
08	531	N	531	-0-	-0-	-0-	531	3			N	-0-					81
09	510	N	508	-0-	-2	-0-	508	3			N	-0-					81
10	527	N	518	-0-	-9	-0-	517	3	1	9	N	1	1	5			81
11	510	N	482	-0-	-28	-0-	482	3			N	-0-					81

JONES WELL #: 1 RRCID -> 061664 COMPL. DATE 04/17/1975 TOTAL DEPTH N/A PERF. 9444 - 9487

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					74
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					74
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					74
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					74
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					74
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					74

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MCMORDIE 128 WELL #: 1 RRCID -> 064549 COMPL. DATE 11/09/1975 TOTAL DEPTH 9950 PERF. 9324 - 9357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
*04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
*05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					23
*06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
*07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
*08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
*09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23

JONES WELL #: 3 RRCID -> 065665 COMPL. DATE 02/25/1976 TOTAL DEPTH 9907 PERF. 9324 - 9576

06	539	N	539	-0-	-0-	-0-	353	3	186	4	N	-0-					128
07	403	N	267	-0-	-136	-0-	267	3			N	-0-					128
08	372	N	290	-0-	-82	-0-	290	3			N	-0-					128
09	420	N	276	-0-	-144	-0-	276	3			N	-0-					128
10	291	N	291	-0-	-0-	-0-	291	3			N	-0-					128
*11	278	N	278	-0-	-0-	-0-	278	3			N	-0-	1	5			127

CHRISTIE-TIPPS 77 WELL #: 2077 RRCID -> 073523 COMPL. DATE 09/14/1977 TOTAL DEPTH 9889 PERF. 9368 - 9568

06	180	N	164	-0-	-16	-0-	164	3			N	-0-					89
07	186	N	168	-0-	-18	-0-	168	3			N	-0-					89
08	164	N	164	-0-	-0-	-0-	164	3			N	-0-					89
09	156	N	156	-0-	-0-	-0-	156	3			N	-0-					89
10	164	N	164	-0-	-0-	-0-	163	3	1	9	N	1	1	5			89
*11	152	N	152	-0-	-0-	-0-	152	3			N	-0-					89

MCMORDIE WELL #: 1129 RRCID -> 073524 COMPL. DATE 08/30/1977 TOTAL DEPTH 9650 PERF. 8893 - 9434

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCMORDIE WELL #: 1087 RRCID -> 076996 COMPL. DATE 05/08/2012 TOTAL DEPTH 9800 PERF. 8966 - 9550

06	1680	N	1454	-0-	-226	-0-	1381	3	73	9	N	66					242
07	1612	N	1426	-0-	-186	-0-	1414	3	12	9	N	11	181	1			72
08	1581	N	1327	-0-	-254	-0-	1327	3			N	-0-					72
09	1470	N	1470	-0-	-0-	-0-	1359	3	111	9	N	101					173
10	1426	N	1403	-0-	-23	-0-	1403	3			N	-0-					173
*11	1295	N	1295	-0-	-0-	-0-	1295	3			N	-0-					173

TIPPS, CHRISTIE WELL #: 1 RRCID -> 088108 COMPL. DATE 05/11/1980 TOTAL DEPTH 10050 PERF. 9800 - 9816

06	372	N	372	-0-	-0-	-0-	372	2			N	-0-					101
07	310	N	295	-0-	-15	-0-	295	2			N	-0-					101
08	341	N	318	-0-	-23	-0-	318	2			N	-0-					101
09	360	N	299	-0-	-61	-0-	299	2			N	-0-					101
10	391	N	391	-0-	-0-	-0-	390	2	1	9	N	1	1	5			101
11	300	N	279	-0-	-21	-0-	279	2			N	-0-					101

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
CHRISTIE-TIPPS WELL #: 2078 RRCID -> 096821 COMPL. DATE 09/06/1981 TOTAL DEPTH 10300 PERF.10050 - 10072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCMORDIE 128 WELL #: 2 RRCID -> 101532 COMPL. DATE 06/12/1982 TOTAL DEPTH 9607 PERF. 9403 - 9542

06	390	N	388	-0-	-2	-0-	388	3			N	-0-					79
07	403	N	403	-0-	-0-	-0-	403	3			N	-0-					79
08	434	N	410	-0-	-24	-0-	399	3	11	9	N	10					89
09	391	N	391	-0-	-0-	-0-	391	3			N	-0-					89
10	403	N	402	-0-	-1	-0-	402	3			N	-0-					89
11	390	N	388	-0-	-2	-0-	387	3	1	9	N	1	1	5			89

MCMORDIE 86 WELL #: 3086 RRCID -> 149604 COMPL. DATE 04/18/1994 TOTAL DEPTH 9950 PERF. 9403 - 9478

06	570	N	468	-0-	-102	-0-	468	3			N	-0-					22
07	527	N	500	-0-	-27	-0-	500	3			N	-0-					22
08	496	N	471	-0-	-25	-0-	465	3	6	9	N	5					27
09	480	N	422	-0-	-58	-0-	422	3			N	-0-					27
10	496	N	428	-0-	-68	-0-	428	3			N	-0-					27
11	450	N	355	-0-	-95	-0-	355	3			N	-0-					27

MCMORDIE WELL #: 3087 RRCID -> 149740 COMPL. DATE 05/28/1994 TOTAL DEPTH 10210 PERF. 9594 - 9817

06	690	N	602	-0-	-88	-0-	533	3	69	4	N	-0-					143
07	558	N	543	-0-	-15	-0-	543	3			N	-0-					143
08	589	N	515	-0-	-74	-0-	506	3	9	9	N	8					151
09	600	N	546	-0-	-54	-0-	546	3			N	-0-					151
10	630	N	630	-0-	-0-	-0-	630	3			N	-0-					151
*11	613	N	613	-0-	-0-	-0-	562	3	51	9	N	46					197

JONES WELL #: 4085 RRCID -> 155490 COMPL. DATE 07/02/1995 TOTAL DEPTH 9950 PERF. 9464 - 9770

06	571	N	571	-0-	-0-	-0-	571	3			N	-0-					126
07	638	N	638	-0-	-0-	-0-	638	3			N	-0-					126
08	620	N	618	-0-	-2	-0-	607	3	11	9	N	10					136
09	605	N	605	-0-	-0-	-0-	605	3			N	-0-					136
10	671	N	671	-0-	-0-	-0-	671	3			N	-0-					136
11	600	N	551	-0-	-49	-0-	551	3			N	-0-	1	5			135

CHRISTIE-TIPPS 77 WELL #: 3077 RRCID -> 155865 COMPL. DATE 08/17/1995 TOTAL DEPTH 10300 PERF. 9830 - 10058

06	1433	N	1433	-0-	-0-	-0-	1168	3	265	4	N	-0-					133
07	537	N	537	-0-	-0-	-0-	537	3			N	-0-	2	5			131
08	380	N	380	-0-	-0-	-0-	380	3			N	-0-					131
09	570	N	411	-0-	-159	-0-	411	3			N	-0-	97	1	21	5	13
10	527	N	378	-0-	-149	-0-	372	3	6	9	N	5	5	5			13
11	360	N	350	-0-	-10	-0-	350	3			N	-0-					13

MCMORDIE WELL #: 4087 RRCID -> 156250 COMPL. DATE 10/08/1995 TOTAL DEPTH 10350 PERF. 9732 - 9788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
JONES WELL #: 6085 RRCID -> 156587 COMPL. DATE 10/12/1995 TOTAL DEPTH 9950 PERF. 9480 - 9522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					16
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					16
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					16
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					16
10		14B2 EXT	-0-	-0-	-0-	-0-					N	1	1	5			16
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					16

CHRISTIE-TIPPS 77 WELL #: 4077 RRCID -> 158617 COMPL. DATE 05/11/1996 TOTAL DEPTH 10200 PERF. 9789 - 10010

06	1440	N	1392	-0-	-48	-0-	1357	3	35	9	N	32					166
07	1457	N	1398	-0-	-59	-0-	1398	3			N	-0-	1	5			165
08	1395	N	1355	-0-	-40	-0-	1355	3			N	-0-					165
09	1380	N	1305	-0-	-75	-0-	1305	3			N	-0-					165
10	1395	N	1358	-0-	-37	-0-	1345	3	13	9	N	12					177
11	1320	N	1257	-0-	-63	-0-	1257	3			N	-0-					177

CHRISTIE-TIPPS WELL #: 3078 RRCID -> 159074 COMPL. DATE 04/18/1996 TOTAL DEPTH 10350 PERF. 9949 - 10178

06	510	N	473	-0-	-37	-0-	473	3			N	-0-					52
07	496	N	488	-0-	-8	-0-	488	3			N	-0-					52
08	496	N	482	-0-	-14	-0-	482	3			N	-0-					52
09	480	N	466	-0-	-14	-0-	466	3			N	-0-					52
10	496	N	477	-0-	-19	-0-	477	3			N	-0-					52
11	480	N	446	-0-	-34	-0-	446	3			N	-0-					52

JONES WELL #: 7085 RRCID -> 159490 COMPL. DATE 06/09/1996 TOTAL DEPTH 9980 PERF. 9480 - 9756

06	750	N	702	-0-	-48	-0-	702	3			N	-0-					40
07	775	N	735	-0-	-40	-0-	735	3			N	-0-					40
08	775	N	762	-0-	-13	-0-	727	3	35	9	N	32					72
09	699	N	699	-0-	-0-	-0-	699	3			N	-0-					72
10	744	N	728	-0-	-16	-0-	728	3			N	-0-					72
*11	764	N	764	-0-	-0-	-0-	734	3	30	9	N	27					99

MCMORDIE WELL #: 5087 RRCID -> 161337 COMPL. DATE 12/22/1996 TOTAL DEPTH 10120 PERF. 9588 - 9664

06	840	N	789	-0-	-51	-0-	789	3			N	-0-					76
07	899	N	890	-0-	-9	-0-	822	3	68	9	N	62					138
08	868	N	868	-0-	-0-	-0-	868	3			N	-0-					138
09	998	N	998	-0-	-0-	-0-	954	3	44	9	N	40					178
10	899	N	875	-0-	-24	-0-	875	3			N	-0-					178
11	840	N	832	-0-	-8	-0-	810	3	22	9	N	20	181	1			17

MCMORDIE -86- WELL #: 6086 RRCID -> 163913 COMPL. DATE 10/08/1996 TOTAL DEPTH 10142 PERF. 9544 - 9992

06	1748	N	1748	-0-	-0-	-0-	1676	3	72	9	N	65	187	1			34
07	1792	N	1792	-0-	-0-	-0-	1792	3			N	-0-					34
08	1681	N	1681	-0-	-0-	-0-	1640	3	41	9	N	37					71
09	1643	N	1643	-0-	-0-	-0-	1525	3	118	9	N	107	164	1			14
10	1579	N	1579	-0-	-0-	-0-	1579	3			N	-0-					14
*11	1525	N	1525	-0-	-0-	-0-	1426	3	99	9	N	90					104

MCMORDIE WELL #: 3129 RRCID -> 164413 COMPL. DATE 04/09/1999 TOTAL DEPTH 9950 PERF. 8932 - 9606

06	1440	N	1339	-0-	-101	-0-	1339	3			N	-0-					97
07	1514	N	1514	-0-	-0-	-0-	1429	3	85	9	N	77	146	1			28
08	1457	N	1366	-0-	-91	-0-	1359	3	7	9	N	6					34
09	1350	N	1275	-0-	-75	-0-	1275	3			N	-0-					34
10	1519	N	1329	-0-	-190	-0-	1329	3			N	-0-					34
11	1320	N	1265	-0-	-55	-0-	1201	3	64	9	N	58					92

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MCMORDIE -128- WELL #: 3 RRCID -> 172109 COMPL. DATE 03/26/1998 TOTAL DEPTH 10100 PERF. 9390 - 9430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1740	N	1586	-0-	-154	-0-	1586	3			N	-0-					105
07	1755	N	1755	-0-	-0-	-0-	1682	3	73	9	N	66					171
08	1767	N	1650	-0-	-117	-0-	1650	3			N	-0-	161	1			10
09	1590	N	1484	-0-	-106	-0-	1484	3			N	-0-					10
10	1767	N	1590	-0-	-177	-0-	1520	3	70	9	N	64					74
11	1590	N	1381	-0-	-209	-0-	1381	3			N	-0-					74

MCMORDIE 86 WELL #: 8 RRCID -> 173747 COMPL. DATE 05/19/1999 TOTAL DEPTH 9650 PERF. 9480 - 9531

06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES WELL #: 9085 RRCID -> 181881 COMPL. DATE 02/09/2001 TOTAL DEPTH 9600 PERF. 9510 - 9530

06	1140	N	1107	-0-	-33	-0-	1107	3			N	-0-					134
07	1165	N	1165	-0-	-0-	-0-	1165	3			N	-0-					134
08	1184	N	1184	-0-	-0-	-0-	1140	3	44	9	N	40	161	1			13
09	1110	N	1085	-0-	-25	-0-	1085	3			N	-0-					13
10	1178	N	1040	-0-	-138	-0-	1040	3			N	-0-					13
11	1140	N	1094	-0-	-46	-0-	1059	3	35	9	N	32					45

MCMORDIE WELL #: 7 RRCID -> 182917 COMPL. DATE 05/29/2001 TOTAL DEPTH 9850 PERF. 9640 - 9659

*05	0	N	-0-	-0-	-0-	-0-					N	-0-					109
*06	3	N	-0-	-0-	-3	-0-					N	-0-					109
*07	11	N	-0-	-0-	-11	-0-					N	-0-					109
*08	0	N	-0-	-0-	-0-	-0-					N	-0-					109
*09	0	N	-0-	-0-	-0-	-0-					N	-0-					109
*10	0	N	-0-	-0-	-0-	-0-					N	-0-					109
11	0	N	-0-	-0-	-0-	-0-					N	-0-					109

MCMORDIE WELL #: 4128 RRCID -> 183284 COMPL. DATE 03/16/2001 TOTAL DEPTH 9700 PERF. 9430 - 9450

06	422	N	422	-0-	-0-	-0-	422	3			N	-0-					155
07	465	N	434	-0-	-31	-0-	434	3			N	-0-					155
08	496	N	459	-0-	-37	-0-	423	3	36	9	N	33					188
09	420	N	370	-0-	-50	-0-	370	3			N	-0-					188
10	434	N	391	-0-	-43	-0-	379	3	12	9	N	11	181	1			18
11	450	N	362	-0-	-88	-0-	362	3			N	-0-					18

MCMORDIE WELL #: 8 RRCID -> 184051 COMPL. DATE 05/28/2001 TOTAL DEPTH 10200 PERF. 9836 - 9914

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
CHRISTIE-TIPPS 77 WELL #: 6077 RRCID -> 184126 COMPL. DATE 07/09/2001 TOTAL DEPTH 9889 PERF. 9490 - 9510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCMORDIE 86 WELL #: 9 RRCID -> 185274 COMPL. DATE 08/25/2001 TOTAL DEPTH 9760 PERF. 9560 - 9580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CHRISTIE-TIPPS 77 WELL #: 7077 RRCID -> 185407 COMPL. DATE 08/03/2001 TOTAL DEPTH 9968 PERF. 9606 - 9626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	870	N	753	-0-	-117	-0-	718	3	35	9	N	32					86
07	837	N	745	-0-	-92	-0-	745	3			N	-0-					86
08	775	N	767	-0-	-8	-0-	747	3	20	9	N	18					104
09	750	N	690	-0-	-60	-0-	683	3	7	9	N	6	95	1			15
10	744	N	735	-0-	-9	-0-	718	3	17	9	N	15					30
11	750	N	612	-0-	-138	-0-	612	3			N	-0-					30

CHRISTIE-TIPPS 77 WELL #: 5077 RRCID -> 273180 COMPL. DATE 08/18/2013 TOTAL DEPTH 10300 PERF. 9522 - 9554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	297	-0-	-3	-0-	297	3			N	-0-					34
07	321	N	321	-0-	-0-	-0-	312	3	9	9	N	8					42
08	310	N	156	-0-	-154	-0-	156	3			N	-0-					42
09	300	N	266	-0-	-34	-0-	266	3			N	-0-					42
10	310	N	305	-0-	-5	-0-	305	3			N	-0-					42
*11	287	N	287	-0-	-0-	-0-	287	3			N	-0-					42

CIMAREX ENERGY CO. 153438
MENDOTA RANCH 12 WELL #: 1H RRCID -> 272219 COMPL. DATE 02/10/2013 TOTAL DEPTH 8602 PERF. 10990 - 11027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6450	X	3100	-0-	-3350	-0-	105	1	2878	3	N	106	183	1			215
							117	9									
07	6665	X	3525	-0-	-3140	-0-	103	1	3326	3	N	87	181	1			121
							96	9									
08	6200	X	5543	-0-	-657	-0-	175	1	5225	3	N	130					251
							143	9									
09	4121	X	4121	-0-	-0-	-0-	159	1	3854	3	N	98	182	1			167
							108	9									
10	3534	X	3060	-0-	-474	-0-	93	1	2873	3	N	85	172	1			80
							94	9									
11	5370	X	2360	-0-	-3010	-0-	75	1	2186	3	N	90					170
							99	9									

CREST RESOURCES, INC. 189901
MARTIN, W.H. WELL #: 4 RRCID -> 221215 COMPL. DATE 04/03/2006 TOTAL DEPTH 9850 PERF. 9166 - 9701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	766	N	766	-0-	-0-	-0-	766	2			N	-0-					1356
07	809	N	809	-0-	-0-	-0-	752	2	57	9	N	52					1408
08	674	N	674	-0-	-0-	-0-	641	2	33	9	N	30	188	1			1250
09	539	N	539	-0-	-0-	-0-	525	2	14	9	N	13					1263
10	526	N	526	-0-	-0-	-0-	515	2	11	9	N	10					1273
*11	452	N	452	-0-	-0-	-0-	441	2	11	9	N	10					1283

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CREST RESOURCES, INC. //CONT.// 189901
MARTIN 2 WELL #: 1 RRCID -> 244708 COMPL. DATE 03/10/2007 TOTAL DEPTH 9928 PERF. 9500 - 9762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1558	N	1558	-0-	-0-	-0-	1558	2			N	-0-					1938
07	1550	N	1532	-0-	-18	-0-	1532	2			N	-0-					1938
08	1464	N	1464	-0-	-0-	-0-	1464	2			N	-0-	146	1			1792
09	1560	N	1361	-0-	-199	-0-	1347	2	14	9	N	13					1805
10	1519	N	1452	-0-	-67	-0-	1431	2	21	9	N	19					1824
*11	1434	N	1434	-0-	-0-	-0-	1411	2	23	9	N	21					1845

ENERVEST OPERATING, L.L.C. 252131
TIPPS, CHRISTIE "A" WELL #: 3070 RRCID -> 201469 COMPL. DATE 04/08/2004 TOTAL DEPTH 9957 PERF. 9510 - 9543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	832	N	832	-0-	-0-	-0-	823	2	9	9	N	8	186	1			107
07	1052	N	1052	-0-	-0-	-0-	1035	2	17	9	N	15					122
08	849	N	849	-0-	-0-	-0-	838	2	11	9	N	10					132
09	876	N	876	-0-	-0-	-0-	864	2	12	9	N	11					143
*10	972	N	972	-0-	-0-	-0-	957	2	15	9	N	14					157
11	810	N	NO RPT	-0-	-810	-0-					N	NO RPT					157

TIPPS, CHRISTIE "A" WELL #: 4070 RRCID -> 203099 COMPL. DATE 06/11/2004 TOTAL DEPTH 10225 PERF. 9556 - 9970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					20

TIPPS, CHRISTIE "A" WELL #: 6070 RRCID -> 207529 COMPL. DATE 02/23/2005 TOTAL DEPTH 10045 PERF. 9284 - 9880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3438	X	3438	-0-	-0-	-0-	3383	2	55	9	N	50					210
07	3351	X	3351	-0-	-0-	-0-	3307	2	44	9	N	40					250
08	2379	X	2379	-0-	-0-	-0-	2362	2	17	9	N	15					265
09	4493	X	4493	-0-	-0-	-0-	4321	2	172	9	N	156	182	1			239
*10	4708	X	4708	-0-	-0-	-0-	4561	2	147	9	N	134	185	1			188
11	2250	X	NO RPT	-0-	-2250	-0-					N	NO RPT					188

TIPPS, CHRISTIE "A" WELL #: 5070 RRCID -> 208938 COMPL. DATE 03/23/2005 TOTAL DEPTH 10124 PERF. 9454 - 9897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1923	X	1923	-0-	-0-	-0-	1912	2	11	9	N	10					182
07	3100	N	3448	-0-	348	348	3441	2	7	9	N	6					188
08	3100	N	3113	-0-	13	361	3089	2	24	9	N	22					210
09	3000	N	2711	-0-	-289	72	2708	2	3	9	N	3					213
*10	2762	N	2690	-0-	-72	-0-	2680	2	10	9	N	9					222
11	1920	X	NO RPT	-0-	-1920	-0-					N	NO RPT					222

TIPPS, CHRISTIE "A" WELL #: 7070 RRCID -> 209519 COMPL. DATE 05/04/2005 TOTAL DEPTH 10290 PERF. 9343 - 9943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					52
07	0	N	-0-	-0-	-0-	-0-					N	-0-					52
08	14B2 EXT		31	-0-	31	31	31	2			N	-0-					52
09	14B2 EXT		26	-0-	26	57	26	2			N	-0-					52
10	14B2 EXT		42	-0-	42	99	42	2			N	-0-					52
11	0	X	NO RPT	-0-	-0-	99					N	NO RPT					52

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
ENERVEST OPERATING, L.L.C. //CONT.// 252131

TIPPS, CHRISTIE "A" WELL #: 2070 RRCID -> 211234 COMPL. DATE 07/07/2005 TOTAL DEPTH 10070 PERF. 8936 - 9540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	451	-0-	-89	-0-	451	2			N	-0-					183
07	558	N	465	-0-	-93	-0-	465	2			N	-0-					183
08	463	N	463	-0-	-0-	-0-	463	2			N	-0-					183
09	450	N	447	-0-	-3	-0-	447	2			N	-0-					183
*10	460	N	460	-0-	-0-	-0-	460	2			N	-0-					183
11	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					183

TIPPS, CHRISTIE "A" WELL #: 9070 RRCID -> 212757 COMPL. DATE 09/30/2005 TOTAL DEPTH 10200 PERF. 9110 - 9736

06	0	N	-0-	-0-	-0-	-0-					N	-0-					113
07	0	N	-0-	-0-	-0-	-0-					N	-0-					113
08	0	N	-0-	-0-	-0-	-0-					N	-0-					113
09	0	N	-0-	-0-	-0-	-0-					N	-0-					113
10	0	N	-0-	-0-	-0-	-0-					N	-0-					113
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					113

TIPPS, CHRISTIE "A" WELL #: 8070 RRCID -> 214550 COMPL. DATE 01/22/2006 TOTAL DEPTH 10210 PERF. 9264 - 9872

06	2303	X	2303	-0-	-0-	-0-	2280	2	23	9	N	21	180	1			108
07	2557	N	2557	-0-	-0-	-0-	2535	2	22	9	N	20					128
08	2836	N	2836	-0-	-0-	-0-	2795	2	41	9	N	37					165
09	2722	N	2722	-0-	-0-	-0-	2691	2	31	9	N	28					193
*10	2808	N	2808	-0-	-0-	-0-	2771	2	37	9	N	34					227
11	1830	N	NO RPT	-0-	-1830	-0-					N	NO RPT					227

TIPPS, CHRISTIE "A" WELL #: 2070RE RRCID -> 214952 COMPL. DATE 01/31/2006 TOTAL DEPTH 9900 PERF. 8772 - 9738

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIPPS, O.R. WELL #: 3 RRCID -> 224876 COMPL. DATE 08/22/2006 TOTAL DEPTH 10030 PERF. 9630 - 9730

06	0	N	-0-	-0-	-0-	-0-					N	-0-					168
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					168
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					168
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					168
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					168
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					168

CHRISTIE-TIPPS "A" WELL #: 1170 RRCID -> 225368 COMPL. DATE 01/17/2007 TOTAL DEPTH 10660 PERF. 9172 - 9860

06	1500	N	1431	-0-	-69	-0-	1421	2	10	9	N	9					137
07	1550	N	1248	-0-	-302	-0-	1248	2			N	-0-					137
08	1149	N	1149	-0-	-0-	-0-	1120	2	29	9	N	26					163
09	1772	N	1772	-0-	-0-	-0-	1625	2	147	9	N	134					297
*10	1838	N	1838	-0-	-0-	-0-	1694	2	144	9	N	131	180	1			248
11	1110	N	NO RPT	-0-	-1110	-0-					N	NO RPT					248

TIPPS, O. R. WELL #: 601 RRCID -> 232376 COMPL. DATE 09/28/2007 TOTAL DEPTH 9950 PERF. 9626 - 9736

06	2216	N	2216	-0-	-0-	-0-	2109	2	107	9	N	97	180	1			92
07	2292	N	2292	-0-	-0-	-0-	2192	2	100	9	N	91					183
08	2294	N	2294	-0-	-0-	-0-	2185	2	109	9	N	99					282
09	2207	N	2207	-0-	-0-	-0-	2100	2	107	9	N	97	181	1			198
*10	2146	N	2146	-0-	-0-	-0-	2033	2	113	9	N	103	181	1			120
11	780	N	NO RPT	-0-	-780	-0-					N	NO RPT					120

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
LE NORMAN OPERATING LLC 491579
MARTIN TRUST C WELL #: 4081 RRCID -> 272341 COMPL. DATE 05/23/2013 TOTAL DEPTH 9400 PERF. 7689 - 7862

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1787	N	1787	-0-	-0-	-0-	1380	2	407	9	N	370	195	1			280
07	1572	N	1572	-0-	-0-	-0-	1236	2	336	9	N	305	383	1			202
08	1823	N	1823	-0-	-0-	-0-	1416	2	407	9	N	370	195	1			377
09	1780	N	1780	-0-	-0-	-0-	1433	2	347	9	N	315	389	1			303
10	1551	N	1551	-0-	-0-	-0-	1200	2	351	9	N	319	387	1			235
*11	1422	N	1422	-0-	-0-	-0-	1125	2	297	9	N	270	383	1			122

MEWBOURNE OIL COMPANY 562560
MCMORDIE WELL #: 1291 RRCID -> 228393 COMPL. DATE 05/04/2007 TOTAL DEPTH 9800 PERF. 9372 - 9424

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1606	N	1606	-0-	-0-	-0-	30	1	1576	2	N	-0-					202
07	1656	N	1656	-0-	-0-	-0-	31	1	1625	2	N	-0-					202
08	1643	N	1602	-0-	-41	-0-	1602	2			N	-0-					202
09	1620	N	1548	-0-	-72	-0-	1548	2			N	-0-					202
10	1648	N	1648	-0-	-0-	-0-	31	1	1617	2	N	-0-					202
*11	1581	N	1581	-0-	-0-	-0-	30	1	1551	2	N	-0-					202

MCMORDIE "86" WELL #: 861 RRCID -> 231209 COMPL. DATE 09/19/2007 TOTAL DEPTH 9900 PERF. 8984 - 9632

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3630	X	3407	-0-	-223	-0-	30	1	3330	2	N	43	193	1			112
							47	9									
07	3751	X	3427	-0-	-324	-0-	31	1	3352	2	N	40					152
							44	9									
08	3720	X	3289	-0-	-431	-0-	3238	2	51	9	N	46					198
09	3510	X	3134	-0-	-376	-0-	3091	2	43	9	N	39					237
10	3534	X	3131	-0-	-403	-0-	31	1	3061	2	N	35					272
							39	9									
11	3420	X	2972	-0-	-448	-0-	30	1	2883	2	N	54	186	1			140
							59	9									

MCMORDIE "86" WELL #: 862 RRCID -> 233462 COMPL. DATE 11/30/2007 TOTAL DEPTH 10050 PERF. 8992 - 9879

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3090	X	3028	-0-	-62	-0-	30	1	2910	2	N	80					253
							88	9									
07	3286	X	3200	-0-	-86	-0-	31	1	3106	2	N	57	177	1			133
							63	9									
08	3286	X	3128	-0-	-158	-0-	3066	2	62	9	N	56					189
09	3180	X	3007	-0-	-173	-0-	2917	2	90	9	N	82					271
10	3224	X	3126	-0-	-98	-0-	31	1	2998	2	N	88	192	1			167
							97	9									
11	3090	X	2912	-0-	-178	-0-	30	1	2842	2	N	36					203
							40	9									

CHRISTIE-TIPPS 77 WELL #: 1 RRCID -> 235267 COMPL. DATE 12/14/2007 TOTAL DEPTH 10200 PERF. 9404 - 10007

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2220	N	2144	-0-	-76	-0-	30	1	2041	2	N	66					264
							73	9									
07	2233	N	2233	-0-	-0-	-0-	31	1	2123	2	N	72	191	1			145
							79	9									
08	2232	N	2200	-0-	-32	-0-	2120	2	80	9	N	73					218
09	2167	N	2167	-0-	-0-	-0-	2075	2	92	9	N	84					302
10	2300	N	2300	-0-	-0-	-0-	31	1	2167	2	N	93	190	1			205
							102	9									
11	2130	N	2095	-0-	-35	-0-	30	1	1996	2	N	63					268
							69	9									

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
MCMORDIE "86" WELL #: 863 RRCID -> 236264 COMPL. DATE 04/17/2008 TOTAL DEPTH 9950 PERF. 9380 - 9560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1365	N	1365	-0-	-0-	-0-	27	1	1310	2	N	25					185
							28	9									
07	1452	N	1452	-0-	-0-	-0-	31	1	1407	2	N	13					198
							14	9									
08	1398	N	1398	-0-	-0-	-0-	1376	2	22	9	N	20					218
09	1002	N	1002	-0-	-0-	-0-	992	2	10	9	N	9					227
10	248	N	1	-0-	-247	-0-	1	1			N	-0-					227
11	240	N	190	-0-	-50	-0-	14	1	176	2	N	-0-					227

MCMORDIE WELL #: 1292 RRCID -> 236978 COMPL. DATE 05/08/2008 TOTAL DEPTH 9866 PERF. 9382 - 9568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3959	X	3959	-0-	-0-	-0-	30	1	3866	2	N	57					300
							63	9									
07	4123	X	4034	-0-	-89	-0-	31	1	3952	2	N	46					346
							51	9									
08	4123	X	3985	-0-	-138	-0-	3934	2	51	9	N	46	192	1			200
09	3990	X	3782	-0-	-208	-0-	3730	2	52	9	N	47					247
10	4092	X	3980	-0-	-112	-0-	31	1	3882	2	N	61					308
							67	9									
11	3960	X	3704	-0-	-256	-0-	30	1	3611	2	N	57	192	1			173
							63	9									

MCMORDIE "86" WELL #: 864 RRCID -> 238926 COMPL. DATE 06/01/2008 TOTAL DEPTH 10150 PERF. 9397 - 10048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2130	N	2117	-0-	-13	-0-	30	1	2025	2	N	56					274
							62	9									
07	2232	N	2215	-0-	-17	-0-	31	1	2114	2	N	64	185	1			153
							70	9									
08	2170	N	2137	-0-	-33	-0-	2076	2	61	9	N	55					208
09	2130	N	2024	-0-	-106	-0-	1978	2	46	9	N	42					250
10	2201	N	2184	-0-	-17	-0-	31	1	2112	2	N	37					287
							41	9									
*11	2240	N	2240	-0-	-0-	-0-	30	1	2134	2	N	69	188	1			168
							76	9									

MCMORDIE WELL #: 1293 RRCID -> 242481 COMPL. DATE 08/12/2008 TOTAL DEPTH 10050 PERF. 9432 - 9908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1980	N	1912	-0-	-68	-0-	30	1	1858	2	N	22					115
							24	9									
07	2199	N	2199	-0-	-0-	-0-	31	1	2144	2	N	22					137
							24	9									
08	3100	N	3851	-0-	751	751	3820	2	31	9	N	28					165
09	3000	N	2355	-0-	-645	106	2327	2	28	9	N	25					190
10	2201	N	2092	-0-	-109	-0-	31	1	2025	2	N	33					223
							36	9									
11	2370	X	1854	-0-	-516	-0-	30	1	1794	2	N	27					250
							30	9									

CHRISTIE-TIPPS 77 WELL #: 2 RRCID -> 242614 COMPL. DATE 09/06/2008 TOTAL DEPTH 10300 PERF. 9911 - 10220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2340	N	2188	-0-	-152	-0-	30	1	2134	2	N	22					192
							24	9									
07	2387	N	2234	-0-	-153	-0-	31	1	2179	2	N	22					214
							24	9									
08	2294	N	2097	-0-	-197	-0-	2094	2	3	9	N	3					217
09	2190	N	2019	-0-	-171	-0-	1995	2	24	9	N	22					239
10	2232	N	2078	-0-	-154	-0-	31	1	2004	2	N	39	196	1			82
							43	9									
11	2040	N	1893	-0-	-147	-0-	30	1	1839	2	N	22					104
							24	9									

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
CHRISTIE-TIPPS 77 WELL #: 3 RRCID -> 244270 COMPL. DATE 10/28/2008 TOTAL DEPTH 10350 PERF. 9764 - 10114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	97	-0-	-23	-0-	30	1	67	2	N	-0-					192
07	93	N	81	-0-	-12	-0-	31	1	50	2	N	-0-					192
08	93	N	59	-0-	-34	-0-	59	2			N	-0-					192
09	90	N	56	-0-	-34	-0-	56	2			N	-0-					192
10	93	N	93	-0-	-0-	-0-	31	1	62	2	N	-0-					192
*11	90	N	90	-0-	-0-	-0-	30	1	60	2	N	-0-					192

JONES WELL #: 851 RRCID -> 244573 COMPL. DATE 11/11/2008 TOTAL DEPTH 10160 PERF. 9423 - 9936

06	2670	N	2453	-0-	-217	-0-	30	1	2380	2	N	39					147
							43	9									
07	2635	N	2537	-0-	-98	-0-	31	1	2445	2	N	55					202
							61	9									
08	2604	N	2427	-0-	-177	-0-	2418	2	9	9	N	8					210
09	2460	N	2329	-0-	-131	-0-	2294	2	35	9	N	32					242
10	2542	N	2422	-0-	-120	-0-	31	1	2360	2	N	28					270
							31	9									
11	2340	N	2305	-0-	-35	-0-	30	1	2221	2	N	49	191	1			128
							54	9									

CHRISTIE-TIPPS WELL #: 781 RRCID -> 244599 COMPL. DATE 11/22/2008 TOTAL DEPTH 10400 PERF. 9950 - 10350

06	1440	N	1407	-0-	-33	-0-	30	1	1366	2	N	10					243
							11	9									
07	1519	N	1433	-0-	-86	-0-	31	1	1393	2	N	8					251
							9	9									
08	1426	N	1386	-0-	-40	-0-	1371	2	15	9	N	14	190	1			75
09	1410	N	1321	-0-	-89	-0-	1314	2	7	9	N	6					81
10	1453	N	1453	-0-	-0-	-0-	31	1	1407	2	N	14					95
							15	9									
*11	1419	N	1419	-0-	-0-	-0-	30	1	1375	2	N	13					108
							14	9									

MCMORDIE WELL #: 871 RRCID -> 247753 COMPL. DATE 01/20/2009 TOTAL DEPTH 10441 PERF. 9966 - 10250

06	810	N	794	-0-	-16	-0-	28	1	760	2	N	5					285
							6	9									
07	935	N	935	-0-	-0-	-0-	31	1	904	2	N	-0-					285
08	930	N	902	-0-	-28	-0-	896	2	6	9	N	5					290
09	848	N	848	-0-	-0-	-0-	846	2	2	9	N	2					292
10	930	N	877	-0-	-53	-0-	30	1	840	2	N	6	194	1			104
							7	9									
11	870	N	783	-0-	-87	-0-	25	1	739	2	N	17					121
							19	9									

MCMORDIE "86" WELL #: 865H RRCID -> 248338 COMPL. DATE 12/26/2008 TOTAL DEPTH 9411 PERF. 9780 - 11280

06	6393	X	6393	-0-	-0-	-0-	23	1	6297	2	N	66	188	1			276
							73	9									
07	6606	X	6606	-0-	-0-	-0-	24	1	6502	2	N	73					349
							80	9									
08	5800	X	5800	-0-	-0-	-0-	5754	2	46	9	N	42					391
09	5652	X	5652	-0-	-0-	-0-	5600	2	52	9	N	47	189	1			249
10	5405	X	5405	-0-	-0-	-0-	24	1	5316	2	N	59					308
							65	9									
*11	3026	X	3026	-0-	-0-	-0-	13	1	2984	2	N	26					334
							29	9									

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
JONES WELL #: 852 RRCID -> 248760 COMPL. DATE 02/07/2009 TOTAL DEPTH 10096 PERF. 9200 - 9828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1350	N	1171	-0-	-179	-0-	28	1	1135	2	N	7					202
							8	9									
07	1333	N	1315	-0-	-18	-0-	31	1	1261	2	N	21					223
							23	9									
08	1316	N	1316	-0-	-0-	-0-	1292	2	24	9	N	22					245
09	1220	N	1220	-0-	-0-	-0-	1203	2	17	9	N	15					260
10	1391	N	1391	-0-	-0-	-0-	31	1	1331	2	N	26	188	1			98
							29	9									
*11	1332	N	1332	-0-	-0-	-0-	30	1	1281	2	N	19					117
							21	9									

JONES WELL #: 853 RRCID -> 250133 COMPL. DATE 05/19/2009 TOTAL DEPTH 9950 PERF. 9558 - 9860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1530	N	1436	-0-	-94	-0-	29	1	1387	2	N	18					225
							20	9									
07	1581	N	1530	-0-	-51	-0-	31	1	1469	2	N	27					252
							30	9									
08	1550	N	1449	-0-	-101	-0-	1431	2	18	9	N	16					268
09	1440	N	1415	-0-	-25	-0-	1391	2	24	9	N	22					290
10	1554	N	1554	-0-	-0-	-0-	31	1	1487	2	N	33					323
							36	9									
*11	1470	N	1470	-0-	-0-	-0-	30	1	1386	2	N	49	189	1			183
							54	9									

MCMORDIE WELL #: 1294 RRCID -> 250641 COMPL. DATE 05/15/2009 TOTAL DEPTH 9950 PERF. 8897 - 9631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1658	N	1658	-0-	-0-	-0-	30	1	1573	2	N	50	194	1			100
							55	9									
07	1675	N	1675	-0-	-0-	-0-	31	1	1620	2	N	22					122
							24	9									
08	1705	N	1645	-0-	-60	-0-	1601	2	44	9	N	40					162
09	1650	N	1581	-0-	-69	-0-	1545	2	36	9	N	33					195
10	1674	N	1634	-0-	-40	-0-	31	1	1559	2	N	40					235
							44	9									
*11	1609	N	1609	-0-	-0-	-0-	30	1	1513	2	N	60	190	1			105
							66	9									

MCMORDIE WELL #: 872 RRCID -> 253014 COMPL. DATE 06/18/2009 TOTAL DEPTH 10300 PERF. 9800 - 10142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	661	N	661	-0-	-0-	-0-	30	1	631	2	N	-0-					270
07	682	N	654	-0-	-28	-0-	31	1	623	2	N	-0-					270
08	682	N	590	-0-	-92	-0-	590	2			N	-0-					270
09	660	N	595	-0-	-65	-0-	595	2			N	-0-					270
10	651	N	592	-0-	-59	-0-	31	1	561	2	N	-0-					270
11	570	N	551	-0-	-19	-0-	30	1	521	2	N	-0-					270

MCMORDIE "86" WELL #: 866H RRCID -> 262243 COMPL. DATE 03/22/2011 TOTAL DEPTH 9504 PERF. 9804 - 12561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8799	X	8799	-0-	-0-	-0-	30	1	8551	2	N	198	185	1			367
							218	9									
07	10281	X	10281	-0-	-0-	-0-	31	1	9958	2	N	265	365	1			267
							292	9									
08	10222	X	10222	-0-	-0-	-0-	10002	2	220	9	N	200	179	1			288
09	9737	X	9737	-0-	-0-	-0-	9472	2	265	9	N	241	182	1			347
10	10471	X	10471	-0-	-0-	-0-	31	1	10196	2	N	222	374	1			195
							244	9									
*11	9765	X	9765	-0-	-0-	-0-	30	1	9546	2	N	172					367
							189	9									

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
JONES WELL #: 854H RRCID -> 262479 COMPL. DATE 05/05/2011 TOTAL DEPTH 9497 PERF.10006 - 14089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3720	X	2343	-0-	-1377	-0-	26	1	2314	2	N	3					330
							3	9									
07	4402	X	2884	-0-	-1518	-0-	25	1	2842	2	N	15					345
							17	9									
08	4402	X	4320	-0-	-82	-0-	4294	2	26	9	N	24	191	1			178
09	4260	X	4197	-0-	-63	-0-	4135	2	62	9	N	56					234
10	4529	X	4529	-0-	-0-	-0-	31	1	4421	2	N	70					304
							77	9									
11	4170	X	3780	-0-	-390	-0-	27	1	3679	2	N	67	185	1			186
							74	9									

MCMORDIE "91" WELL #: 1H RRCID -> 264379 COMPL. DATE 10/05/2011 TOTAL DEPTH 9456 PERF.10066 - 13588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3600	X	3270	-0-	-330	-0-	30	1	3143	2	N	88					401
							97	9									
07	3720	X	3709	-0-	-11	-0-	31	1	3547	2	N	119	190	1			330
							131	9									
08	3818	X	3818	-0-	-0-	-0-	3677	2	141	9	N	128					458
09	3821	X	3821	-0-	-0-	-0-	3668	2	153	9	N	139	186	1			411
10	4288	X	4288	-0-	-0-	-0-	31	1	4084	2	N	157	179	1			389
							173	9									
*11	4401	X	4401	-0-	-0-	-0-	30	1	4182	2	N	172	181	1			380
							189	9									

MCMORDIE 90 WELL #: 1H RRCID -> 264474 COMPL. DATE 10/13/2011 TOTAL DEPTH 9167 PERF. 9743 - 13230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3930	X	3668	-0-	-262	-0-	30	1	3572	2	N	60					332
							66	9									
07	4061	X	3672	-0-	-389	-0-	31	1	3585	2	N	51					383
							56	9									
08	3999	X	3897	-0-	-102	-0-	3814	2	83	9	N	75	193	1			265
09	3781	X	3781	-0-	-0-	-0-	3713	2	68	9	N	62					327
10	3782	X	3442	-0-	-340	-0-	31	1	3353	2	N	53					380
							58	9									
11	3780	X	3509	-0-	-271	-0-	30	1	3417	2	N	56	189	1			247
							62	9									

MCMORDIE "91" WELL #: 2H RRCID -> 267178 COMPL. DATE 02/16/2012 TOTAL DEPTH 9330 PERF. 9787 - 13640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3570	X	3135	-0-	-435	-0-	30	1	2999	2	N	96	192	1			195
							106	9									
07	3689	X	3523	-0-	-166	-0-	31	1	3376	2	N	105					300
							116	9									
08	3441	X	2996	-0-	-445	-0-	2904	2	92	9	N	84	190	1			194
09	3150	X	2949	-0-	-201	-0-	2855	2	94	9	N	85					279
10	3534	X	2911	-0-	-623	-0-	31	1	2801	2	N	72					351
							79	9									
11	3420	X	2961	-0-	-459	-0-	30	1	2825	2	N	96	188	1			259
							106	9									

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
CHRISTIE-TIPPS 77 WELL #: 4H RRCID -> 267209 COMPL. DATE 02/02/2012 TOTAL DEPTH 9856 PERF.10212 - 12341

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4330	X	4330	-0-	-0-	-0-	30	1	4265	2	N	32					310
							35	9									
07	4408	X	4408	-0-	-0-	-0-	31	1	4338	2	N	35					345
							39	9									
08	4495	X	4337	-0-	-158	-0-	4295	2	42	9	N	38					383
09	4350	X	4150	-0-	-200	-0-	4109	2	41	9	N	37	195	1			225
10	4539	X	4539	-0-	-0-	-0-	31	1	4451	2	N	52					277
							57	9									
*11	4599	X	4599	-0-	-0-	-0-	30	1	4518	2	N	46					323
							51	9									

RANGE PRODUCTION COMPANY, LLC 691795
RASOR WELL #: 1047 RRCID -> 257543 COMPL. DATE 02/21/2010 TOTAL DEPTH 10625 PERF. 9222 - 9408

06	22	N	22	-0-	-0-	-0-	22	1			N	-0-					107
07	31	N	10	-0-	-21	-0-	10	1			N	-0-					107
08	2843	N	2843	-0-	-0-	-0-	2843	1			N	-0-					107
09	30	N	-0-	-0-	-30	-0-					N	-0-					107
10	10	N	4	-0-	-6	-0-	4	1			N	-0-					107
11	60	N	-0-	-0-	-60	-0-					N	-0-					-0-

W.H. CLARK WELL #: 1049 RRCID -> 259535 COMPL. DATE 02/18/2012 TOTAL DEPTH 11000 PERF. 9474 - 10178

06	0	N	-0-	-0-	-0-	-0-					N	-0-					37
07	0	N	-0-	-0-	-0-	-0-					N	-0-					37
08	4	N	3	-0-	-1	-0-	3	1			N	-0-					37
09	0	N	-0-	-0-	-0-	-0-					N	-0-					37
10	0	N	-0-	-0-	-0-	-0-					N	-0-					37
*11	367	N	367	-0-	-0-	-0-	367	1			N	-0-					37

CHRISTIE TIPPS WELL #: 3051 RRCID -> 267163 COMPL. DATE 07/15/2011 TOTAL DEPTH 11045 PERF. 9366 - 9394

06	1081	N	1081	-0-	-0-	-0-	1064	1	17	9	N	15					110
07	1147	N	1067	-0-	-80	-0-	1061	1	6	9	N	5					115
08	3100	N	5230	-0-	2130	2130	5202	1	28	9	N	25	61	1			79
09	3000	N	1011	-0-	-1989	141	1004	1	7	9	N	6					85
*10	1183	N	1042	-0-	-141	-0-	1029	1	13	9	N	12					97
11	1140	X	943	-0-	-197	-0-	925	1	18	9	N	16					113

EWING WELL #: 174 RRCID -> 278161 COMPL. DATE 01/15/2015 TOTAL DEPTH 10470 PERF. 8987 - 9278

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TEXAKOMA E & P, LLC 844133
N MCMORDIE 10 WELL #: 1 RRCID -> 268018 COMPL. DATE 03/30/2012 TOTAL DEPTH 10100 PERF. 9640 - 10020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	610	N	610	-0-	-0-	-0-	72	1	443	3	N	86	189	1			350
							95	9									
07	476	N	476	-0-	-0-	-0-	58	1	357	3	N	55					405
							61	9									
08	930	N	386	-0-	-544	-0-	46	1	285	3	N	50					455
							55	9									
09	600	N	349	-0-	-251	-0-	41	1	249	3	N	54					509
							59	9									
10	465	N	355	-0-	-110	-0-	41	1	249	3	N	59	189	1			379
							65	9									
11	360	N	288	-0-	-72	-0-	34	1	211	3	N	39					418
							43	9									

MCMORDIE 90 WELL #: 5H RRCID -> 269101 COMPL. DATE 06/18/2012 TOTAL DEPTH 9128 PERF. 9382 - 10976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5850	X	4549	-0-	-1301	-0-	453	1	4077	3	N	17					187
							19	9									
07	6045	X	4859	-0-	-1186	-0-	485	1	4365	3	N	8					195
							9	9									
08	6045	X	5679	-0-	-366	-0-	565	1	5090	3	N	22					217
							24	9									
09	5790	X	4539	-0-	-1251	-0-	452	1	4069	3	N	16					233
							18	9									
10	4960	X	3867	-0-	-1093	-0-	385	1	3460	3	N	20					253
							22	9									
11	5490	X	4846	-0-	-644	-0-	481	1	4328	3	N	34					287
							37	9									

MCMORDIE 84 WELL #: 13H RRCID -> 279754 COMPL. DATE 12/24/2014 TOTAL DEPTH 9631 PERF. 9760 - 12187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8910	X	8227	-0-	-683	-0-	815	1	7337	3	N	68	188	1			231
							75	9									
07	8959	X	8060	-0-	-899	-0-	800	1	7197	3	N	57					288
							63	9									
08	8959	X	8028	-0-	-931	-0-	794	1	7143	3	N	83	190	1			181
							91	9									
09	8670	X	7290	-0-	-1380	-0-	724	1	6511	3	N	50					231
							55	9									
10	8618	X	7387	-0-	-1231	-0-	731	1	6580	3	N	69					300
							76	9									
11	8220	X	6730	-0-	-1490	-0-	669	1	6017	3	N	40					340
							44	9									

MCMORDIE 13 WELL #: 2H RRCID -> 281226 COMPL. DATE 05/23/2016 TOTAL DEPTH 9204 PERF.10006 - 12632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	41910	X	33088	-0-	-8822	-0-	1940	1	30389	3	N	690	759	1			443
							759	9									
07	43307	X	33220	-0-	-10087	-0-	1952	1	30584	3	N	622	756	1			309
							684	9									
08	40424	X	31775	-0-	-8649	-0-	1868	1	29258	3	N	590	588	1			311
							649	9									
09	36420	X	28901	-0-	-7519	-0-	1705	1	26704	3	N	447	360	1			398
							492	9									
10	36487	X	28799	-0-	-7688	-0-	1690	1	26476	3	N	575	585	1			388
							633	9									
11	33090	X	26884	-0-	-6206	-0-	1580	1	24746	3	N	507	579	1			316
							558	9									

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TEXAKOMA OPERATING, L.P. 844190
MCMORDIE 90 WELL #: 1 RRCID -> 230350 COMPL. DATE 07/31/2007 TOTAL DEPTH 9700 PERF. 9074 - 9230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	667	N	667	-0-	-0-	-0-	93	1	574	3	N	-0-					68
07	682	N	651	-0-	-31	-0-	91	1	560	3	N	-0-					68
08	655	N	655	-0-	-0-	-0-	92	1	563	3	N	-0-					68
09	660	N	556	-0-	-104	-0-	78	1	478	3	N	-0-					68
*10	688	N	688	-0-	-0-	-0-	96	1	592	3	N	-0-					68
11	630	N	613	-0-	-17	-0-	86	1	527	3	N	-0-					68

MCMORDIE 84 WELL #: 9 RRCID -> 234168 COMPL. DATE 11/05/2007 TOTAL DEPTH 9782 PERF. 9342 - 9606

06	1440	N	1323	-0-	-117	-0-	117	1	1184	3	N	20					123
							22	9									
07	1395	N	1391	-0-	-4	-0-	123	1	1244	3	N	22					145
							24	9									
08	1364	N	1330	-0-	-34	-0-	117	1	1191	3	N	20					165
							22	9									
09	1320	N	1270	-0-	-50	-0-	112	1	1138	3	N	18					183
							20	9									
10	1395	N	1304	-0-	-91	-0-	116	1	1164	3	N	22					205
							24	9									
11	1290	N	1197	-0-	-93	-0-	106	1	1063	3	N	25					230
							28	9									

MCMORDIE 91 WELL #: 2 RRCID -> 236331 COMPL. DATE 03/24/2008 TOTAL DEPTH 10170 PERF. 9214 - 9714

06	1380	N	1266	-0-	-114	-0-	176	1	1079	3	N	10					243
							11	9									
07	1333	N	1278	-0-	-55	-0-	176	1	1083	3	N	17					260
							19	9									
08	1333	N	1143	-0-	-190	-0-	159	1	976	3	N	7					267
							8	9									
09	1260	N	1127	-0-	-133	-0-	157	1	961	3	N	8					275
							9	9									
*10	1353	N	1353	-0-	-0-	-0-	188	1	1152	3	N	12					287
							13	9									
*11	1169	N	1169	-0-	-0-	-0-	161	1	990	3	N	16					303
							18	9									

CHAMBERS 9 WELL #: 1 RRCID -> 238536 COMPL. DATE 05/12/2008 TOTAL DEPTH 9864 PERF. 9424 - 9584

06	218	N	218	-0-	-0-	-0-	28	1	175	3	N	14					92
							15	9									
07	372	N	218	-0-	-154	-0-	27	1	169	3	N	20					112
							22	9									
08	276	N	276	-0-	-0-	-0-	33	1	201	3	N	38					150
							42	9									
09	210	N	183	-0-	-27	-0-	23	1	140	3	N	18					168
							20	9									
*10	297	N	297	-0-	-0-	-0-	41	1	254	3	N	2					170
							2	9									
11	270	N	262	-0-	-8	-0-	36	1	224	3	N	2					172
							2	9									

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TEXAKOMA OPERATING, L.P. //CONT.// 844190
N MCMORDIE 127 WELL #: 1 RRCID -> 239329 COMPL. DATE 06/26/2008 TOTAL DEPTH 10080 PERF. 9365 - 9690

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1530	N	1322	-0-		-208	-0-		185	1	1135	3	N	2					390
									2	9									
07	1488	N	1279	-0-		-209	-0-		173	1	1063	3	N	39	196	1			233
									43	9									
08	1457	N	1142	-0-		-315	-0-		159	1	976	3	N	6					239
									7	9									
09	1320	N	1160	-0-		-160	-0-		160	1	983	3	N	15					254
									17	9									
10	1271	N	1026	-0-		-245	-0-		142	1	873	3	N	10	182	1			82
									11	9									
11	1110	N	1007	-0-		-103	-0-		138	1	851	3	N	16					98
									18	9									

MCMORDIE 84 WELL #: 10 RRCID -> 242482 COMPL. DATE 08/14/2008 TOTAL DEPTH 9840 PERF. 8730 - 9699

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2370	N	2249	-0-		-121	-0-		308	1	1889	3	N	47	188	1			135
									52	9									
07	2387	N	2345	-0-		-42	-0-		322	1	1981	3	N	38					173
									42	9									
08	2356	N	2334	-0-		-22	-0-		319	1	1963	3	N	47					220
									52	9									
09	2250	N	1875	-0-		-375	-0-		256	1	1572	3	N	43					263
									47	9									
*10	2495	N	2495	-0-		-0-	-0-		343	1	2104	3	N	44					307
									48	9									
*11	2320	N	2320	-0-		-0-	-0-		319	1	1956	3	N	41	196	1			152
									45	9									

MCMORDIE 90 WELL #: 3 RRCID -> 242484 COMPL. DATE 06/26/2008 TOTAL DEPTH 9665 PERF. 9024 - 9471

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1129	N	1129	-0-		-0-	-0-		152	1	936	3	N	37					135
									41	9									
07	1125	N	1125	-0-		-0-	-0-		154	1	949	3	N	20					155
									22	9									
08	1085	N	1051	-0-		-34	-0-		144	1	883	3	N	22					177
									24	9									
09	1050	N	1037	-0-		-13	-0-		144	1	882	3	N	10					187
									11	9									
*10	1130	N	1130	-0-		-0-	-0-		155	1	953	3	N	20					207
									22	9									
*11	1038	N	1038	-0-		-0-	-0-		142	1	871	3	N	23					230
									25	9									

N MCMORDIE 127 WELL #: 2 RRCID -> 246653 COMPL. DATE 12/05/2008 TOTAL DEPTH 9841 PERF. 9064 - 9492

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4170	X	3985	-0-		-185	-0-		550	1	3381	3	N	49					233
									54	9									
07	4247	X	4089	-0-		-158	-0-		566	1	3475	3	N	44	188	1			89
									48	9									
08	4185	X	4041	-0-		-144	-0-		560	1	3442	3	N	35					124
									39	9									
09	4050	X	3939	-0-		-111	-0-		544	1	3340	3	N	50					174
									55	9									
10	4154	X	3750	-0-		-404	-0-		556	1	3142	3	N	47					221
									52	9									
11	3990	X	3777	-0-		-213	-0-		522	1	3203	3	N	47					268
									52	9									

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TEXAKOMA OPERATING, L.P. //CONT.// 844190
MCMORDIE 91 WELL #: 4 RRCID -> 251084 COMPL. DATE 05/17/2009 TOTAL DEPTH 9924 PERF. 9125 - 9630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1380	N	1155	-0-	-225	-0-	148	1	911	3	N	87	189	1			126
							96	9									
07	1240	N	1182	-0-	-58	-0-	152	1	936	3	N	85					211
							94	9									
08	1147	N	1055	-0-	-92	-0-	137	1	842	3	N	69					280
							76	9									
09	1170	N	997	-0-	-173	-0-	127	1	781	3	N	81	193	1			168
							89	9									
10	1178	N	615	-0-	-563	-0-	80	1	490	3	N	41					209
							45	9									
*11	1034	N	1034	-0-	-0-	-0-	135	1	832	3	N	61					270
							67	9									

MCMORDIE 84 WELL #: 12 RRCID -> 253031 COMPL. DATE 06/18/2009 TOTAL DEPTH 9842 PERF. 9032 - 9724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1620	N	1537	-0-	-83	-0-	212	1	1303	3	N	20					242
							22	9									
07	1674	N	1599	-0-	-75	-0-	220	1	1348	3	N	28					270
							31	9									
08	1674	N	1584	-0-	-90	-0-	218	1	1337	3	N	26	196	1			100
							29	9									
09	1530	N	1507	-0-	-23	-0-	211	1	1293	3	N	3					103
							3	9									
10	1612	N	1536	-0-	-76	-0-	211	1	1299	3	N	24					127
							26	9									
11	1530	N	1466	-0-	-64	-0-	202	1	1241	3	N	21					148
							23	9									

MCMORDIE 84 WELL #: 1 RRCID -> 265221 COMPL. DATE 10/07/2005 TOTAL DEPTH 9875 PERF. 9071 - 9480

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					168
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					168
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					168
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					168
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					168
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					168

UNIT PETROLEUM COMPANY 877099
MCMORDIE WELL #: 2 RRCID -> 080955 COMPL. DATE 10/18/1978 TOTAL DEPTH 10350 PERF. 9372 - 9666

06	840	N	421	-0-	-419	-0-	417	3	4	9	N	4					210
07	806	N	481	-0-	-325	-0-	478	3	3	9	N	3					213
08	837	N	-0-	-0-	-837	-0-					N	3					216
09	439	N	439	-0-	-0-	-0-	435	3	4	9	N	4					220
10	496	N	462	-0-	-34	-0-	462	3			N	-0-					220
*11	434	N	434	-0-	-0-	-0-	434	3			N	-0-					220

MCMORDIE WELL #: 8 RRCID -> 161284 COMPL. DATE 09/30/1996 TOTAL DEPTH 9804 PERF. 9242 - 9669

06	780	N	-0-	-0-	-780	-0-					N	-0-					2
07	403	N	-0-	-0-	-403	-0-					N	-0-					2
08	403	N	-0-	-0-	-403	-0-					N	-0-					2
09	0	N	-0-	-0-	-0-	-0-					N	-0-					2
10	0	N	-0-	-0-	-0-	-0-					N	-0-					2
11	0	N	-0-	-0-	-0-	-0-					N	-0-					2

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
MCMORDIE WELL #: 9025 RRCID -> 163226 COMPL. DATE 04/19/1997 TOTAL DEPTH 9810 PERF. 9310 - 9482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42

MCMORDIE WELL #: 1025 RRCID -> 164890 COMPL. DATE 08/04/1997 TOTAL DEPTH 9909 PERF. 9281 - 9578

06	1183	N	1183	-0-	-0-	-0-	1176	3	7	9	N	6	193	1			44
07	1203	N	1203	-0-	-0-	-0-	1196	3	7	9	N	6					50
08	620	N	-0-	-0-	-620	-0-					N	8					58
09	1159	N	1159	-0-	-0-	-0-	1147	3	12	9	N	11					69
10	1219	N	1219	-0-	-0-	-0-	1208	3	11	9	N	10					79
*11	1173	N	1173	-0-	-0-	-0-	1159	3	14	9	N	13					92

MCMORDIE WELL #: 1125 RRCID -> 194621 COMPL. DATE 03/21/2003 TOTAL DEPTH 9840 PERF. 9364 - 9688

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCMORDIE 26 WELL #: 1226 RRCID -> 196366 COMPL. DATE 04/10/2003 TOTAL DEPTH 10341 PERF. 9290 - 9916

06	3018	X	3018	-0-	-0-	-0-	2933	3	85	9	N	77	210	1			236
07	3213	X	3213	-0-	-0-	-0-	3118	3	95	9	N	86					322
08	1705	X	-0-	-0-	-1705	-0-					N	73					395
09	3038	X	3038	-0-	-0-	-0-	2958	3	80	9	N	73	183	1			285
10	3410	X	3410	-0-	-0-	-0-	3338	3	72	9	N	65					350
*11	2773	X	2773	-0-	-0-	-0-	2738	3	35	9	N	32					382

MCMORDIE 26 WELL #: 1326 RRCID -> 199163 COMPL. DATE 08/14/2003 TOTAL DEPTH 10300 PERF. 9674 - 10124

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	93	1			30
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30

MCMORDIE WELL #: 1625 RRCID -> 199164 COMPL. DATE 10/18/2003 TOTAL DEPTH 9871 PERF. 9394 - 9844

06	1380	N	922	-0-	-458	-0-	909	3	13	9	N	12					122
07	1364	N	987	-0-	-377	-0-	973	3	14	9	N	13					135
08	1426	N	-0-	-0-	-1426	-0-					N	12					147
09	1011	N	1011	-0-	-0-	-0-	999	3	12	9	N	11					158
10	1359	N	1359	-0-	-0-	-0-	1344	3	15	9	N	14					172
*11	970	N	970	-0-	-0-	-0-	959	3	11	9	N	10					182

MCMORDIE WELL #: 1525 RRCID -> 199339 COMPL. DATE 07/24/2003 TOTAL DEPTH 9800 PERF. 9386 - 9682

06	1106	N	1106	-0-	-0-	-0-	1099	3	7	9	N	6					123
07	1135	N	1135	-0-	-0-	-0-	1131	3	4	9	N	4					127
08	868	N	-0-	-0-	-868	-0-					N	1					128
09	1138	N	1138	-0-	-0-	-0-	1132	3	6	9	N	5					133
10	1241	N	1241	-0-	-0-	-0-	1233	3	8	9	N	7					140
*11	1407	N	1407	-0-	-0-	-0-	1390	3	17	9	N	15					155

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
MCMORDIE 26 WELL #: 1426 RRCID -> 200425 COMPL. DATE 02/15/2004 TOTAL DEPTH 10400 PERF. 9247 - 9885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					58
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					58
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					58
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					58
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					58
*11	14B2	EXT	27	-0-	27	27	27	3			N	-0-					58

MCMORDIE 26 WELL #: 1826 RRCID -> 201111 COMPL. DATE 03/15/2004 TOTAL DEPTH 10315 PERF. 9773 - 10183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					73
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					73
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					73
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					73
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					73
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					73

MCMORDIE WELL #: 1925 RRCID -> 207164 COMPL. DATE 11/18/2004 TOTAL DEPTH 9750 PERF. 9274 - 9422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1260	N	810	-0-	-450	-0-	801	3	9	9	N	8					223
07	1209	N	818	-0-	-391	-0-	818	3			N	-0-	190	1			33
08	1271	N	-0-	-0-	-1271	-0-					N	9					42
09	916	N	916	-0-	-0-	-0-	904	3	12	9	N	11					53
10	1017	N	1017	-0-	-0-	-0-	1004	3	13	9	N	12					65
*11	990	N	990	-0-	-0-	-0-	979	3	11	9	N	10					75

MCMORDIE 26 WELL #: 1726 RRCID -> 207165 COMPL. DATE 10/29/2004 TOTAL DEPTH 10450 PERF. 9296 - 9923

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	762	N	762	-0-	-0-	-0-	740	3	22	9	N	20	192	1			125
07	772	N	772	-0-	-0-	-0-	750	3	22	9	N	20					145
08	620	N	-0-	-0-	-620	-0-					N	17					162
09	740	N	740	-0-	-0-	-0-	718	3	22	9	N	20					182
10	865	N	865	-0-	-0-	-0-	840	3	25	9	N	23					205
*11	745	N	745	-0-	-0-	-0-	723	3	22	9	N	20					225

MCMORDIE 26 WELL #: 2026 RRCID -> 212034 COMPL. DATE 08/01/2005 TOTAL DEPTH 10327 PERF. 9711 - 9919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1410	N	923	-0-	-487	-0-	906	3	17	9	N	15					143
07	1395	N	952	-0-	-443	-0-	935	3	17	9	N	15					158
08	1395	N	-0-	-0-	-1395	-0-					N	15					173
09	930	N	896	-0-	-34	-0-	885	3	11	9	N	10					183
10	969	N	969	-0-	-0-	-0-	956	3	13	9	N	12					195
*11	971	N	971	-0-	-0-	-0-	957	3	14	9	N	13					208

MCMORDIE WELL #: 2501H RRCID -> 265060 COMPL. DATE 09/10/2011 TOTAL DEPTH 9377 PERF. 9975 - 12287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7410	X	6252	-0-	-1158	-0-	6154	3	98	9	N	89	188	1			129
07	7657	X	6572	-0-	-1085	-0-	6464	3	108	9	N	98					227
08	7905	X	-0-	-0-	-7905	-0-					N	102	188	1			141
09	7650	X	6073	-0-	-1577	-0-	5964	3	109	9	N	99					240
10	7905	X	6607	-0-	-1298	-0-	6479	3	128	9	N	116	187	1			169
11	6360	X	6184	-0-	-176	-0-	6063	3	121	9	N	110					279

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
4P ENERGY TEXAS, LLC 953803
MCMORDIE WELL #: RRCID -> 184062 COMPL. DATE 05/12/2001 TOTAL DEPTH 9930 PERF. 9466 - 9714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					4
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					4
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					4
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					4
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					4
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					4

PLUGGED AND ABANDONED_____ 09/16/2013

ST. CLAIR (9200) 79636 750 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
MCMORDIE 86 WELL #: 7 RRCID -> 172059 COMPL. DATE 01/26/1999 TOTAL DEPTH 9950 PERF. 8872 - 9432

06	2760	N	2556	-0-	-204	-0-	2556	3			N	-0-					59
07	2553	N	2553	-0-	-0-	-0-	2553	3			N	-0-					59
08	2821	N	2629	-0-	-192	-0-	2501	3	128	9	N	116					175
09	2550	N	2414	-0-	-136	-0-	2353	3	61	9	N	55	184	1			46
10	2542	N	2363	-0-	-179	-0-	2363	3			N	-0-					46
11	2550	N	2070	-0-	-480	-0-	2070	3			N	-0-					46

UNIT PETROLEUM COMPANY 877099
MCMORDIE-A- WELL #: 6 RRCID -> 136591 COMPL. DATE 09/14/1985 TOTAL DEPTH 9809 PERF. 9432 - 9733

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47

MCMORDIE WELL #: 2601H RRCID -> 265050 COMPL. DATE 12/21/2010 TOTAL DEPTH 9586 PERF.10230 - 11754

06	21180	X	19604	-0-	-1576	-0-	19244	3	360	9	N	327	366	1			225
07	20770	X	19911	-0-	-859	-0-	19524	3	387	9	N	352	379	1			198
08	20770	X	-0-	-0-	-20770	-0-					N	355	191	1			362
09	19620	X	19171	-0-	-449	-0-	18804	3	367	9	N	334	381	1			315
10	20274	X	19899	-0-	-375	-0-	19497	3	402	9	N	365	367	1			313
11	19590	X	19014	-0-	-576	-0-	18632	3	382	9	N	347	379	1			281

SAND CREEK (LOWER MORROW) 80458 225 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
WILDHORSE OPERATING COMPANY 923452
ROGERS 461 WELL #: 1 RRCID -> 172953 COMPL. DATE 10/21/1998 TOTAL DEPTH 10740 PERF.10182 - 10390

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SCANDRILL (MORROW) 81387 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
FOUNDATION ENERGY MANAGEMENT LLC 280875
LISTER WELL #: 1 RRCID -> 103744 COMPL. DATE 07/20/1982 TOTAL DEPTH 19055 PERF.15646 - 16084

06	0	N	-0-	-0-	-0-	-0-					N	-0-					172
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					172
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					172
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					172
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					172
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					172

SCHNELL (MORROW UPPER) 81536 500 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
WAKITA OPERATING, LLC 891725
ALIX-MARY WELL #: 1 RRCID -> 121080 COMPL. DATE 02/09/1986 TOTAL DEPTH 7200 PERF. 6672 - 6680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	153	N	153	-0-	-0-	-0-	153	2			N	-0-					-0-
07	157	N	157	-0-	-0-	-0-	157	2			N	-0-					-0-
08	161	N	161	-0-	-0-	-0-	161	2			N	-0-					-0-
09	150	N	147	-0-	-3	-0-	147	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

SECOND CREEK (MORROW UPPER) 82045 200 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
ENERVEST OPERATING, L.L.C. 252131
ELEVEN BAR WELL #: 1 RRCID -> 149600 COMPL. DATE 03/27/1994 TOTAL DEPTH 9450 PERF. 8698 - 8706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

H & L OPERATING CO., LLC 339787
DUKE WELL #: 1857 RRCID -> 141693 COMPL. DATE 03/23/1992 TOTAL DEPTH 9480 PERF. 8771 - 8781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1440	N	1336	-0-	-104	-0-	10 7	1 9	1319	2	N	6					161
07	1488	N	1420	-0-	-68	-0-	10 8	1 9	1402	2	N	7					168
08	1605	N	1605	-0-	-0-	-0-	10 4	1 9	1591	2	N	4					172
09	1443	N	1443	-0-	-0-	-0-	10 3	1 9	1430	2	N	3					175
10	1426	N	1323	-0-	-103	-0-	10 3	1 9	1310	2	N	3					178
11	1500	N	1063	-0-	-437	-0-	10 2	1 9	1051	2	N	2					180

SHAPLEY (BROWN DOLOMITE) 82677 050 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY 040798
ARCHER TRUST 282 WELL #: 1 RRCID -> 214852 COMPL. DATE 01/25/2006 TOTAL DEPTH 3028 PERF. 2835 - 5306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	-0-	-0-	-750	-0-					N	-0-					-0-
07	961	N	-0-	-0-	-961	-0-					N	-0-					-0-
08	372	N	-0-	-0-	-372	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ARCHER TRUST 247 WELL #: 1H RRCID -> 219391 COMPL. DATE 03/31/2006 TOTAL DEPTH 2938 PERF. 2739 - 4890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SHAPLEY (BROWN DOLOMITE) //CONT.// 82677 050 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
ARCHER TRUST 283 WELL #: 1H RRCID -> 253324 COMPL. DATE 04/13/2006 TOTAL DEPTH 3027 PERF. 2800 - 4811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
08	961	N	-0-	-0-	-961	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

STRAT LAND EXPLORATION COMPANY 825420
THORMODSGAARD WELL #: 5H RRCID -> 180393 COMPL. DATE 08/21/2000 TOTAL DEPTH 3053 PERF. 3113 - 3992

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LILLIE WELL #: 2 RRCID -> 182435 COMPL. DATE 08/17/2000 TOTAL DEPTH 6950 PERF. 3053 - 4494

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACK WELL #: 4H RRCID -> 183239 COMPL. DATE 04/13/2001 TOTAL DEPTH 3068 PERF. 3231 - 4811

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ALEXANDER WELL #: 1 RRCID -> 184511 COMPL. DATE 04/28/2001 TOTAL DEPTH 7350 PERF. 3162 - 4164

06	1800	N	1179	-0-	-621	-0-	1179	2			N	-0-					-0-
07	1674	N	630	-0-	-1044	-0-	630	2			N	-0-					-0-
08	1208	N	1208	-0-	-0-	-0-	1208	2			N	-0-					-0-
09	1170	N	1164	-0-	-6	-0-	1164	2			N	-0-					-0-
10	1148	N	1148	-0-	-0-	-0-	1148	2			N	-0-					-0-
11	1170	N	1086	-0-	-84	-0-	1086	2			N	-0-					-0-

THORMODSGAARD WELL #: 4 RRCID -> 214187 COMPL. DATE 11/17/2005 TOTAL DEPTH 6900 PERF. 2876 - 2976

06	930	N	736	-0-	-194	-0-	130	1	606	2	N	-0-					-0-
07	868	N	715	-0-	-153	-0-	130	1	585	2	N	-0-					-0-
08	806	N	732	-0-	-74	-0-	130	1	602	2	N	-0-					-0-
09	818	N	818	-0-	-0-	-0-	130	1	688	2	N	-0-					-0-
10	873	N	873	-0-	-0-	-0-	130	1	743	2	N	-0-					-0-
*11	769	N	769	-0-	-0-	-0-	130	1	639	2	N	-0-					-0-

SHAPLEY (MORROW) 82677 333 ASSOCIATED 49B CNTY: HANSFORD
APACHE CORPORATION 027200
JACKSON, ROYAL C. -B- WELL #: 1 RRCID -> 022647 COMPL. DATE 04/29/1960 TOTAL DEPTH 7640 PERF. 6900 - 6910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	R	690	-0-	-0-	-0-	690	3			N	-0-					44
07	775	#	690	-0-	-85	-0-	690	3			N	-0-					44
08	775	#	709	-0-	-66	-0-	709	3			N	-0-					44
09	750	#	711	-0-	-39	-0-	711	3			N	-0-					44
10	713	#	686	-0-	-27	-0-	686	3			N	-0-					44
11	690	#	684	-0-	-6	-0-	684	3			N	-0-					44

SHAPLEY, F. A., JR. WELL #: 4 RRCID -> 184850 COMPL. DATE N/A TOTAL DEPTH 7055 PERF. 6913 - 6926

06	720	#	685	-0-	-35	-0-	685	3			N	-0-					102
07	868	#	533	-0-	-335	-0-	533	3			N	-0-					102
08	868	#	540	-0-	-328	-0-	540	3			N	-0-					102
09	840	#	791	-0-	-49	-0-	791	3			N	-0-					102
10	775	#	734	-0-	-41	-0-	734	3			N	-0-					102
11	690	#	475	-0-	-215	-0-	475	3			N	-0-					102

ARROW OIL & GAS, LLC 033228
BERNSTEIN WELL #: 1038 RRCID -> 174289 COMPL. DATE N/A TOTAL DEPTH 7150 PERF. 6924 - 6940

06	960	#	499	-0-	-461	-0-	499	2			N	-0-					373
07	992	#	497	-0-	-495	-0-	496	2	1	9	N	1	169	1			205
08	992	#	873	-0-	-119	-0-	865	2	8	9	N	7					212
09	900	#	491	-0-	-409	-0-	491	2			N	-0-					212
10	806	#	353	-0-	-453	-0-	353	2			N	-0-					212
11	840	#	545	-0-	-295	-0-	454	2	91	9	N	83					295

ATHENA ENERGY, INC. 036051
LANGSTON UNIT WELL #: 1 RRCID -> 040113 COMPL. DATE 10/01/1965 TOTAL DEPTH 7500 PERF. 6899 - 6905

06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					34
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					34
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					34
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					34
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					34
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					34

CONTINENTAL TREND RESOURCES, INC 173783
STAVLO WELL #: 1 RRCID -> 106380 COMPL. DATE 10/28/1982 TOTAL DEPTH 7502 PERF. 6876 - 6892

06	1740	#	1463	-0-	-277	-0-	1463	2			N	-0-					-0-
07	1798	#	1145	-0-	-653	-0-	1145	2			N	-0-					-0-
08	1996	R	1996	-0-	-0-	-0-	1996	2			N	-0-					-0-
09	1995	R	1995	-0-	-0-	-0-	1995	2			N	-0-					-0-
10	1936	R	1936	-0-	-0-	-0-	1936	2			N	-0-					-0-
11	1920	#	1646	-0-	-274	-0-	1646	2			N	-0-					-0-

STAVLO WELL #: 3 RRCID -> 187546 COMPL. DATE 09/24/2001 TOTAL DEPTH 7201 PERF. 6886 - 6894

06	2130	#	1630	-0-	-500	-0-	1630	2			N	-0-					-0-
07	2201	#	1135	-0-	-1066	-0-	1135	2			N	-0-					-0-
08	2058	R	2058	-0-	-0-	-0-	2058	2			N	-0-					-0-
09	2014	R	2014	-0-	-0-	-0-	2014	2			N	-0-					-0-
10	1904	R	1904	-0-	-0-	-0-	1904	2			N	-0-					-0-
11	1980	#	1894	-0-	-86	-0-	1894	2			N	-0-					-0-

SHAPLEY (MORROW) //CONT.// 82677 333 ASSOCIATED 49B CNTY: HANSFORD
JCB II ENTERPRISES, LLC 430581
ARCHER -B- WELL #: 1 RRCID -> 117652 COMPL. DATE 07/01/1985 TOTAL DEPTH 7440 PERF. 6838 - 6849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	R	270	-0-	-0-	-0-	270	2			N	-0-					-0-
07	279	#	266	-0-	-13	-0-	266	2			N	-0-					-0-
08	310	#	236	-0-	-74	-0-	236	2			N	-0-					-0-
09	300	#	245	-0-	-55	-0-	245	2			N	-0-					-0-
10	310	#	269	-0-	-41	-0-	269	2			N	-0-					-0-
11	270	#	262	-0-	-8	-0-	262	2			N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
BRANDVIK, HARRIET WELL #: 1 RRCID -> 022645 COMPL. DATE 04/05/1962 TOTAL DEPTH 7060 PERF. 6874 - 5719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	898	R	898	-0-	-0-	-0-	212	1	686	2	N	-0-					-0-
07	828	R	828	-0-	-0-	-0-	132	1	696	2	N	-0-					-0-
08	837	#	778	-0-	-59	-0-	124	1	654	2	N	-0-					-0-
09	900	#	762	-0-	-138	-0-	131	1	631	2	N	-0-					-0-
10	930	#	787	-0-	-143	-0-	147	1	640	2	N	-0-					-0-
11	900	#	659	-0-	-241	-0-	30	1	629	2	N	-0-					-0-

LOGSDON WELL #: 1 RRCID -> 123747 COMPL. DATE 02/22/1987 TOTAL DEPTH 7014 PERF. 6941 - 6955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	#	17	-0-	-13	-0-	5	1	12	2	N	-0-					-0-
07	31	#	22	-0-	-9	-0-	6	1	16	2	N	-0-					-0-
08	31	#	21	-0-	-10	-0-	21	2			N	-0-					-0-
09	43	R	43	-0-	-0-	-0-	43	2			N	-0-					-0-
10	62	R	62	-0-	-0-	-0-	16	1	46	2	N	-0-					-0-
*11	38	R	38	-0-	-0-	-0-	10	1	28	2	N	-0-					-0-

ETLING "36" WELL #: 2 RRCID -> 182568 COMPL. DATE 04/18/2001 TOTAL DEPTH 7660 PERF. 6974 - 6980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1170	#	969	-0-	-201	-0-	23	1	946	2	N	-0-					-0-
07	1209	#	704	-0-	-505	-0-	19	1	685	2	N	-0-					-0-
08	1231	R	1231	-0-	-0-	-0-	1231	2			N	-0-					-0-
09	1155	R	1155	-0-	-0-	-0-	1155	2			N	-0-					-0-
10	1189	R	1189	-0-	-0-	-0-	31	1	1158	2	N	-0-					-0-
11	1200	#	955	-0-	-245	-0-	20	1	935	2	N	-0-					-0-

SCOUT ENERGY MANAGEMENT LLC 760218
SAL WELL #: 3 RRCID -> 188880 COMPL. DATE 04/05/2002 TOTAL DEPTH 6900 PERF. 6736 - 6745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	#	-0-	-0-	-240	-0-					N	5					135
07	248	#	3	-0-	-245	-0-	2	3	1	9	N	1					136
08	248	#	118	-0-	-130	-0-	110	3	8	9	N	7					143
09	150	#	124	-0-	-26	-0-	122	3	2	9	N	2					145
*10	50	R	50	-0-	-0-	-0-	50	3			N	-0-					-0-
11	120	#	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

NIX WELL #: 5 RRCID -> 212662 COMPL. DATE 09/10/2005 TOTAL DEPTH 6850 PERF. 6672 - 6682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHAPLEY (MORROW) //CONT.// 82677 333 ASSOCIATED 49B CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY 825420
ARCHER WELL #: 1 RRCID -> 117401 COMPL. DATE 02/01/2002 TOTAL DEPTH 7400 PERF. 6712 - 6810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2841	R	2841	-0-	-0-	-0-	2841	2			N	-0-					90
07	2906	R	2906	-0-	-0-	-0-	2904	2	2	9	N	2					92
08	2077	#	1265	-0-	-812	-0-	1265	2			N	-0-					92
09	2850	#	2208	-0-	-642	-0-	2208	2			N	-0-					92
10	2945	#	2561	-0-	-384	-0-	2561	2			N	-0-					92
11	2850	#	2390	-0-	-460	-0-	2384	2	6	9	N	5					97

ARCHER -A- WELL #: 1 RRCID -> 117644 COMPL. DATE 06/25/1985 TOTAL DEPTH 7103 PERF. 6785 - 6889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1976	R	1976	-0-	-0-	-0-	130	1	1846	2	N	-0-					200
07	1946	R	1946	-0-	-0-	-0-	130	1	1816	2	N	-0-					200
08	1582	R	1582	-0-	-0-	-0-	130	1	1452	2	N	-0-					200
09	2066	R	2066	-0-	-0-	-0-	117	1	1949	2	N	-0-					200
10	1491	R	1491	-0-	-0-	-0-	130	1	1361	2	N	-0-					200
*11	1245	R	1245	-0-	-0-	-0-	130	1	1115	2	N	-0-					200

ARCHER -C- WELL #: 1 RRCID -> 117678 COMPL. DATE 02/01/2002 TOTAL DEPTH 7398 PERF. 6740 - 6793

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1606	R	1606	-0-	-0-	-0-	1606	2			N	-0-					-0-
07	1665	R	1665	-0-	-0-	-0-	1665	2			N	-0-					-0-
08	1530	R	1530	-0-	-0-	-0-	1530	2			N	-0-					-0-
09	1620	#	1456	-0-	-164	-0-	1456	2			N	-0-					-0-
10	1674	#	1469	-0-	-205	-0-	1469	2			N	-0-					-0-
11	1620	#	1475	-0-	-145	-0-	1475	2			N	-0-					-0-

GERTRUDE WELL #: 1 RRCID -> 122698 COMPL. DATE 06/26/2002 TOTAL DEPTH 7400 PERF. 6682 - 6689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	458	R	458	-0-	-0-	-0-	202	1	19	2	N	215	354	1			150
							237	9									
07	675	R	675	-0-	-0-	-0-	202	1	258	2	N	195	181	1			164
							215	9									
08	998	R	998	-0-	-0-	-0-	202	1	570	2	N	205	182	1			187
							226	9									
09	881	R	881	-0-	-0-	-0-	202	1	533	2	N	133	188	1			132
							146	9									
10	1032	R	1032	-0-	-0-	-0-	202	1	634	2	N	178	181	1			129
							196	9									
11	960	#	593	-0-	-367	-0-	114	1	412	2	N	61					190
							67	9									

HARVEY WELL #: 1 RRCID -> 122699 COMPL. DATE 04/21/1999 TOTAL DEPTH 7100 PERF. 6848 - 6866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHAPLEY (MORROW) //CONT.// 82677 333 ASSOCIATED 49B CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY //CONT.// 825420

LILLIE WELL #: 1 RRCID -> 126314 COMPL. DATE 11/22/2005 TOTAL DEPTH 6950 PERF. 6706 - 6811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	960	#	449	-0-	-511	-0-	78	1	357	2	N	13					130
							14	9									
07	992	#	675	-0-	-317	-0-	130	1	539	2	N	5					135
							6	9									
08	899	#	472	-0-	-427	-0-	130	1	340	2	N	2					137
							2	9									
09	810	#	728	-0-	-82	-0-	130	1	557	2	N	37					174
							41	9									
10	837	#	447	-0-	-390	-0-	130	1	317	2	N	-0-					174
11	660	#	368	-0-	-292	-0-	130	1	232	2	N	5					179
							6	9									

BLACK WELL #: 2 RRCID -> 126625 COMPL. DATE 01/12/1988 TOTAL DEPTH 6950 PERF. 6763 - 6772

06	630	#	233	-0-	-397	-0-	233	2			N	-0-					-0-
07	651	#	374	-0-	-277	-0-	374	2			N	-0-					-0-
08	519	R	519	-0-	-0-	-0-	519	2			N	-0-					-0-
09	480	#	435	-0-	-45	-0-	435	2			N	-0-					-0-
10	501	R	501	-0-	-0-	-0-	501	2			N	-0-					-0-
11	510	#	397	-0-	-113	-0-	397	2			N	-0-					-0-

HARVEY WELL #: 4 RRCID -> 133388 COMPL. DATE 04/19/1990 TOTAL DEPTH 7050 PERF. 6784 - 6881

06	210	#	-0-	-0-	-210	-0-					N	-0-					185
07	217	#	-0-	-0-	-217	-0-					N	-0-					185
08	217	#	-0-	-0-	-217	-0-					N	-0-					185
09	210	#	-0-	-0-	-210	-0-					N	-0-					185
10	0	#	-0-	-0-	-0-	-0-					N	-0-					185
11	0	#	-0-	-0-	-0-	-0-					N	-0-					185

FLETCHER WELL #: 2 RRCID -> 135707 COMPL. DATE 04/01/2012 TOTAL DEPTH 6972 PERF. 6669 - 6769

06	3012	R	3012	-0-	-0-	-0-	2717	2	295	9	N	268	187	1			367
07	3491	R	3491	-0-	-0-	-0-	3303	2	188	9	N	171	186	1			352
08	3253	R	3253	-0-	-0-	-0-	3088	2	165	9	N	150	183	1			319
09	3220	R	3220	-0-	-0-	-0-	2943	2	277	9	N	252	185	1			386
10	3145	R	3145	-0-	-0-	-0-	3028	2	117	9	N	106	171	1			321
*11	2887	R	2887	-0-	-0-	-0-	2737	2	150	9	N	136	188	1			269

FOWLSTON WELL #: 1 RRCID -> 141186 COMPL. DATE 11/16/1991 TOTAL DEPTH 6757 PERF. 6665 - 6677

06	1980	#	1963	-0-	-17	-0-	1963	2			N	-0-					-0-
07	2077	#	1718	-0-	-359	-0-	1718	2			N	-0-					-0-
08	2077	#	688	-0-	-1389	-0-	688	2			N	-0-					-0-
09	2010	#	1885	-0-	-125	-0-	1885	2			N	-0-					-0-
10	2046	#	1990	-0-	-56	-0-	1990	2			N	-0-					-0-
11	1950	#	1882	-0-	-68	-0-	1882	2			N	-0-					-0-

STEDJE WELL #: 1 RRCID -> 141508 COMPL. DATE 04/27/1992 TOTAL DEPTH 6856 PERF. 6688 - 6698

06	570	#	214	-0-	-356	-0-	130	1	84	2	N	-0-					-0-
07	589	#	437	-0-	-152	-0-	130	1	307	2	N	-0-					-0-
08	558	#	488	-0-	-70	-0-	130	1	358	2	N	-0-					-0-
09	540	#	377	-0-	-163	-0-	108	1	269	2	N	-0-					-0-
10	558	#	295	-0-	-263	-0-	84	1	211	2	N	-0-					-0-
*11	623	R	623	-0-	-0-	-0-	130	1	493	2	N	-0-					-0-

SHAPLEY (MORROW) //CONT.// 82677 333 ASSOCIATED 49B CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY //CONT.// 825420

MURRELL WELL #: 2 RRCID -> 155828 COMPL. DATE 08/15/1995 TOTAL DEPTH 6880 PERF. 6691 - 6701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1774	R	1774	-0-	-0-	-0-	1774	2			N	-0-					-0-
07	1815	R	1815	-0-	-0-	-0-	1815	2			N	-0-					-0-
08	1803	R	1803	-0-	-0-	-0-	1803	2			N	-0-					-0-
09	1740	#	1720	-0-	-20	-0-	1720	2			N	-0-					-0-
10	1798	#	1758	-0-	-40	-0-	1758	2			N	-0-					-0-
11	1740	#	1686	-0-	-54	-0-	1686	2			N	-0-					-0-

CROWE WELL #: 2 RRCID -> 158546 COMPL. DATE 03/20/1996 TOTAL DEPTH 7100 PERF. 6876 - 6892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	#	735	-0-	-75	-0-	735	2			N	-0-					-0-
07	837	#	778	-0-	-59	-0-	778	2			N	-0-					-0-
08	713	#	504	-0-	-209	-0-	504	2			N	-0-					-0-
09	750	#	286	-0-	-464	-0-	286	2			N	-0-					-0-
10	775	#	509	-0-	-266	-0-	509	2			N	-0-					-0-
11	750	#	453	-0-	-297	-0-	453	2			N	-0-					-0-

ALEXANDER I WELL #: 1 RRCID -> 158962 COMPL. DATE 05/20/1996 TOTAL DEPTH 7250 PERF. 6768 - 6776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2010	#	736	-0-	-1274	-0-	736	3			N	-0-					-0-
07	2077	#	1325	-0-	-752	-0-	1325	3			N	-0-					-0-
08	2002	R	2002	-0-	-0-	-0-	2002	3			N	-0-					-0-
09	1672	R	1672	-0-	-0-	-0-	1672	3			N	-0-					-0-
10	1654	R	1654	-0-	-0-	-0-	1654	3			N	-0-					-0-
11	1950	#	1802	-0-	-148	-0-	1802	3			N	-0-					-0-

ARCHER "D" WELL #: 1 RRCID -> 159587 COMPL. DATE 07/18/1996 TOTAL DEPTH 7475 PERF. 6858 - 6868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1754	R	1754	-0-	-0-	-0-	1754	2			N	-0-					16
07	2289	R	2289	-0-	-0-	-0-	2289	2			N	-0-					16
08	2593	R	2593	-0-	-0-	-0-	2593	2			N	-0-					16
09	2657	R	2657	-0-	-0-	-0-	2657	2			N	-0-					16
10	2313	R	2313	-0-	-0-	-0-	2313	2			N	-0-					16
*11	2484	R	2484	-0-	-0-	-0-	2484	2			N	-0-					16

CATOR WELL #: 3 RRCID -> 162972 COMPL. DATE 02/16/1997 TOTAL DEPTH 7050 PERF. 6837 - 6844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	#	109	-0-	-221	-0-	109	2			N	-0-					-0-
07	341	#	44	-0-	-297	-0-	44	2			N	-0-					-0-
08	434	#	243	-0-	-191	-0-	243	2			N	-0-					-0-
09	420	#	231	-0-	-189	-0-	231	2			N	-0-					-0-
10	434	#	394	-0-	-40	-0-	394	2			N	-0-					-0-
*11	394	R	394	-0-	-0-	-0-	394	2			N	-0-					-0-

NIX WELL #: 2 RRCID -> 179979 COMPL. DATE 09/28/2000 TOTAL DEPTH 6937 PERF. 6734 - 6740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1650	#	1459	-0-	-191	-0-	1459	3			N	-0-					37
07	2211	R	2211	-0-	-0-	-0-	2211	3			N	-0-					37
08	2975	R	2975	-0-	-0-	-0-	2975	3			N	-0-					37
09	1500	#	1247	-0-	-253	-0-	1247	3			N	-0-					37
10	1798	#	1222	-0-	-576	-0-	1222	3			N	-0-					37
11	1740	#	1423	-0-	-317	-0-	1423	3			N	-0-					37

THORMODSGAARD WELL #: 2 RRCID -> 181586 COMPL. DATE 12/07/2000 TOTAL DEPTH 6950 PERF. 6802 - 6808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHAPLEY (MORROW) //CONT.// 82677 333 ASSOCIATED 49B CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY //CONT.// 825420
BIVINS WELL #: 1137 RRCID -> 187654 COMPL. DATE 12/20/2001 TOTAL DEPTH 6950 PERF. 6750 - 6758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6120	#	6088	-0-	-32	-0-	6088	2			N	-0-					-0-
07	6412	R	6412	-0-	-0-	-0-	6412	2			N	-0-					-0-
08	6229	R	6229	-0-	-0-	-0-	6229	2			N	-0-					-0-
09	6090	#	5960	-0-	-130	-0-	5960	2			N	-0-					-0-
10	6417	#	5615	-0-	-802	-0-	5615	2			N	-0-					-0-
11	6210	#	5795	-0-	-415	-0-	5795	2			N	-0-					-0-

STAVLO WELL #: 1089 RRCID -> 199202 COMPL. DATE 10/07/2003 TOTAL DEPTH 6975 PERF. 6742 - 6750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	920	R	920	-0-	-0-	-0-	920	2			N	-0-					-0-
07	837	#	712	-0-	-125	-0-	712	2			N	-0-					-0-
08	1477	R	1477	-0-	-0-	-0-	1477	2			N	-0-					-0-
09	1295	R	1295	-0-	-0-	-0-	1295	2			N	-0-					-0-
10	1279	R	1279	-0-	-0-	-0-	1279	2			N	-0-					-0-
*11	1108	R	1108	-0-	-0-	-0-	1108	2			N	-0-					-0-

BIVINS WELL #: 5138 RRCID -> 218746 COMPL. DATE 06/01/2006 TOTAL DEPTH 6925 PERF. 6666 - 6722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
LAIRD WELL #: 2 RRCID -> 022646 COMPL. DATE 11/18/1961 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2250	#	1806	-0-	-444	-0-	1806	3			N	-0-					-0-
07	2325	#	1439	-0-	-886	-0-	1439	3			N	-0-					-0-
08	2325	#	2291	-0-	-34	-0-	2291	3			N	-0-					-0-
09	2190	#	2186	-0-	-4	-0-	2186	3			N	-0-					-0-
10	1860	#	-0-	-0-	-1860	-0-					N	-0-					-0-
*11	2220	#	448	-0-	-1772	-0-	448	3			N	-0-					-0-

LAIRD WELL #: 3 RRCID -> 203043 COMPL. DATE N/A TOTAL DEPTH 7100 PERF. 6934 - 6959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	#	-0-	-0-	-330	-0-					N	18					72
07	341	#	-0-	-0-	-341	-0-					N	13					85
08	310	#	-0-	-0-	-310	-0-					N	9					94
09	0	#	-0-	-0-	-0-	-0-					N	8					102
10	0	#	-0-	-0-	-0-	-0-					N	8					110
*11	1194	R	1194	-0-	-0-	-0-	1188	3	6	9	N	5					115

SHAPLEY (MORROW -B-) 82677 666 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
MEWBOURNE OIL COMPANY 562560
ETLING WELL #: 1 RRCID -> 035181 COMPL. DATE 01/14/1965 TOTAL DEPTH 7100 PERF. 6996 - 7002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2870	N	2870	-0-	-0-	-0-	30	1	2840	2	N	-0-					96
07	3038	N	2966	-0-	-72	-0-	31	1	2935	2	N	-0-					96
08	2701	N	2701	-0-	-0-	-0-	2701	2			N	-0-					96
09	2880	N	2575	-0-	-305	-0-	2575	2			N	-0-					96
10	3100	N	3111	-0-	11	11	31	1	3080	2	N	-0-					96
*11	2692	N	2681	-0-	-11	-0-	30	1	2651	2	N	-0-					96

SHAPLEY, NW. (MARMATON) 82681 500 ASSOCIATED 49B CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY 825420
HENSON WELL #: 1 RRCID -> 278145 COMPL. DATE 11/07/2014 TOTAL DEPTH 6367 PERF. 3053 - 5962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	461	R	461	-0-	-0-	-0-	461	2			N	-0-					58
07	205	R	205	-0-	-0-	-0-	205	2			N	-0-					58
08	242	R	242	-0-	-0-	-0-	242	2			N	-0-					58
09	150	#	125	-0-	-25	-0-	125	2			N	-0-					58
10	155	#	-0-	-0-	-155	-0-					N	-0-					58
11	150	#	113	-0-	-37	-0-	113	2			N	-0-					58

SHAPLEY,S(MORROW,UP.) 82682 600 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY 562560
HIGGS WELL #: 1 RRCID -> 081025 COMPL. DATE 02/22/1979 TOTAL DEPTH 7030 PERF. 6848 - 6913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1470	N	1063	-0-	-407	-0-	20	1	1043	2	N	-0-					64
07	1426	N	939	-0-	-487	-0-	19	1	920	2	N	-0-					64
08	1499	N	1499	-0-	-0-	-0-	1499	2			N	-0-					64
09	1642	N	1642	-0-	-0-	-0-	1642	2			N	-0-					64
10	1721	N	1721	-0-	-0-	-0-	31	1	1690	2	N	-0-					64
11	1440	N	1136	-0-	-304	-0-	20	1	1116	2	N	-0-					64

HIGGS -41- WELL #: 1 RRCID -> 085404 COMPL. DATE 11/06/1979 TOTAL DEPTH 6995 PERF. 6860 - 6870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	10	-0-	-170	-0-	5	1	5	2	N	-0-					185
07	90	N	90	-0-	-0-	-0-	14	1	76	2	N	-0-					185
08	248	N	140	-0-	-108	-0-	140	2			N	-0-					185
09	39	N	39	-0-	-0-	-0-	39	2			N	-0-					185
10	127	N	127	-0-	-0-	-0-	27	1	100	2	N	-0-					185
11	150	N	105	-0-	-45	-0-	14	1	91	2	N	-0-					185

COLLARD WELL #: 2 RRCID -> 111120 COMPL. DATE 04/19/1984 TOTAL DEPTH 7112 PERF. 6783 - 6819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1590	N	1220	-0-	-370	-0-	22	1	1198	2	N	-0-					192
07	1674	N	1065	-0-	-609	-0-	19	1	1046	2	N	-0-					192
08	1605	N	1605	-0-	-0-	-0-	1605	2			N	-0-					192
09	1585	N	1585	-0-	-0-	-0-	1585	2			N	-0-					192
10	1583	N	1583	-0-	-0-	-0-	30	1	1553	2	N	-0-					192
11	1560	N	1213	-0-	-347	-0-	20	1	1193	2	N	-0-					192

WAKITA OPERATING, LLC 891725
HARRIS UNIT -B- WELL #: 1 RRCID -> 030911 COMPL. DATE 01/09/1963 TOTAL DEPTH 7500 PERF. 6806 - 6810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
RENNER WELL #: 1 RRCID -> 094637 COMPL. DATE 06/29/1981 TOTAL DEPTH 6848 PERF. 6792 - 6799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	319	N	319	-0-	-0-	-0-	319	2			N	-0-					17
07	341	N	188	-0-	-153	-0-	188	2			N	-0-					17
08	398	N	398	-0-	-0-	-0-	398	2			N	-0-					17
09	330	N	289	-0-	-41	-0-	289	2			N	-0-					17
10	298	N	298	-0-	-0-	-0-	298	2			N	-0-					17
11	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					17

SHARE (MISSISSIPPIAN) 82691 600 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
MGE RESOURCES, INC. 563288
DOORES WELL #: 1030 RRCID -> 219440 COMPL. DATE 08/29/2006 TOTAL DEPTH 8752 PERF. 7940 - 8006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					110
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					110
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					110
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					110
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					110
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					110

REMNANT ENERGY, INC. 701555
BATMAN WELL #: 1 RRCID -> 087332 COMPL. DATE 09/12/1979 TOTAL DEPTH 8240 PERF. 8014 - 8180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	701	N	701	-0-	-0-	B	-0-	701	2			N	-0-					-0-
07	675	N	675	-0-	-0-	B	-0-	675	2			N	-0-					-0-
08	651	N	628	-0-	-23	B	-0-	628	2			N	-0-					-0-
09	667	N	667	-0-	-0-	B	-0-	667	2			N	-0-					-0-
*10	653	N	653	-0-	-0-	B	-0-	653	2			N	-0-					-0-
*11	632	N	632	-0-	-0-	B	-0-	632	2			N	-0-					-0-

STRAND ENERGY, L.C. 824758
COLLINSWORTH "40" WELL #: 1 RRCID -> 193630 COMPL. DATE 01/28/2003 TOTAL DEPTH 8150 PERF. 7997 - 8064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SHARE (MORROW, UPPER) 82691 800 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
BOESE, JAKE -ET- -AL- WELL #: 1 L RRCID -> 022654 COMPL. DATE 07/02/1996 TOTAL DEPTH 7761 PERF. 7479 - 7490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	-0-	-0-	-450		-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-

CHAPARRAL ENERGY, L.L.C. 144535
CONNER WELL #: 1 RRCID -> 022648 COMPL. DATE 01/13/1961 TOTAL DEPTH 8440 PERF. 8264 - 8268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-

FAULCONER, VERNON E., INC. 263701
THELMA -A- WELL #: 2 RRCID -> 022653 COMPL. DATE 12/20/1995 TOTAL DEPTH 8100 PERF. 6432 - 7433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2190	N	1729	-0-	-461		-0-	1728	2	1	9	N	1					120
07	2210	N	2210	-0-	-0-		-0-	2195	2	15	9	N	14					134
08	2201	N	2098	-0-	-103		-0-	2098	2			N	-0-					134
09	2041	N	2041	-0-	-0-		-0-	2041	2			N	-0-					134
10	2201	N	2138	-0-	-63		-0-	2138	2			N	-0-					134
*11	2051	N	2051	-0-	-0-		-0-	2051	2			N	-0-					134

SHARE (MORROW, UPPER) //CONT.// 82691 800 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
PECKENPAUGH WELL #: 1 RRCID -> 179874 COMPL. DATE 11/01/2000 TOTAL DEPTH 8050 PERF. 7371 - 7378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIDSTATES PETROLEUM COMPANY LLC 566302
MARY B WELL #: 1 RRCID -> 232580 COMPL. DATE 12/19/2007 TOTAL DEPTH 7375 PERF. 4057 - 4260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

QUANAH PANHANDLE, LLC 684575
CONNER, NELLIE WELL #: 3 RRCID -> 049390 COMPL. DATE 12/30/1970 TOTAL DEPTH 7650 PERF. 7570 - 7574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
07	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-
08	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
09	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-
10	155	N	128	-0-	-27	-0-	128	3			N	-0-					-0-
11	150	N	40	-0-	-110	-0-	40	3			N	-0-					-0-

SAVAGE, DON C. 748943
BIRDWELL -22- WELL #: 338 U RRCID -> 080305 COMPL. DATE 01/04/1979 TOTAL DEPTH 8400 PERF. 7596 - 7878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	108	N	108	-0-	-0-	-0-	108	1			N	-0-					-0-
07	102	N	102	-0-	-0-	-0-	102	1			N	-0-					-0-
08	93	N	19	-0-	-74	-0-	19	1			N	-0-					-0-
09	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
10	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

WOOLLEY, GARY W. 941486
DURHAM WELL #: 1 RRCID -> 022650 COMPL. DATE 10/26/1958 TOTAL DEPTH 8237 PERF. 7586 - 7594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	110	N	110	-0-	-0-	-0-	110	2			N	-0-					-0-
07	107	N	107	-0-	-0-	-0-	107	2			N	-0-					-0-
08	111	N	111	-0-	-0-	-0-	111	2			N	-0-					-0-
09	103	N	103	-0-	-0-	-0-	103	2			N	-0-					-0-
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-
11	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
ELLEDGE WELL #: 7072 RRCID -> 069922 COMPL. DATE 10/22/1976 TOTAL DEPTH 8300 PERF. 7580 - 7590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	358	N	358	-0-	-0-	-0-	358	2			N	-0-					11
07	310	N	277	-0-	-33	-0-	269	2	8	9	N	7					18
08	279	N	279	-0-	-0-	-0-	279	2			N	-0-					18
09	300	N	266	-0-	-34	-0-	266	2			N	-0-					18
10	279	N	241	-0-	-38	-0-	241	2			N	-0-					18
11	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					18

SHARE, SE. (MORROW, LOWER) 82696 400 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
APACHE CORPORATION 027200
HARGROVE, H. WELL #: 1 L RRCID -> 022658 COMPL. DATE 04/17/1962 TOTAL DEPTH 7695 PERF. 7592 - 7622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
PECKENPAUGH WELL #: 1 RRCID -> 079095 COMPL. DATE 08/22/2001 TOTAL DEPTH 8050 PERF. 7371 - 7868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	870	N	770	-0-	-100 B	-0-	30	1	740	2	N	-0-					-0-
07	1007	N	1007	-0-	-0- B	-0-	31	1	976	2	N	-0-					-0-
08	919	N	919	-0-	-0- B	-0-	919	2			N	-0-					-0-
09	845	N	845	-0-	-0- B	-0-	845	2			N	-0-					-0-
10	992	N	858	-0-	-134 B	-0-	31	1	827	2	N	-0-					-0-
*11	919	N	919	-0-	-0- B	-0-	30	1	889	2	N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
CARLSON TRUST WELL #: 1 RRCID -> 086212 COMPL. DATE 06/05/1979 TOTAL DEPTH 8050 PERF. 7853 - 7861

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	431	-0-	-79 B	-0-	431	3			N	-0-					51
07	404	N	404	-0-	-0- B	-0-	404	3			N	-0-					51
08	496	N	355	-0-	-141 B	-0-	355	3			N	-0-					51
09	420	N	359	-0-	-61 B	-0-	359	3			N	-0-					51
10	403	N	339	-0-	-64 B	-0-	339	3			N	-0-					51
11	330	N	330	-0-	-0- B	-0-	330	3			N	-0-					51

SHARE, SE. (MORROW, LOWER I) 82696 600 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
CHAPARRAL ENERGY, L.L.C. 144535
BANNER-GREGG WELL #: 1 RRCID -> 022675 COMPL. DATE 06/25/1960 TOTAL DEPTH 8475 PERF. 8231 - 8239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

4P ENERGY TEXAS, LLC 953803
ALLEN, MARY JANE ET AL WELL #: 1 RRCID -> 022676 COMPL. DATE 04/24/1961 TOTAL DEPTH 8450 PERF. 8227 - 8243

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					1

SHARE, SE. (MORROW, UPPER) 82696 800 ASSOCIATED 49B CNTY: OCHILTREE
AMARILLO EXPLORATION, INC. 016802
CLEMENT ET AL WELL #: 1 RRCID -> 131920 COMPL. DATE 07/06/1989 TOTAL DEPTH 8000 PERF. 7800 - 7874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1084	R	1084	-0-	-0-	-0-	1084	2			N	-0-					195
07	1178	#	1116	-0-	-62	-0-	1116	2			N	-0-					195
08	1178	#	1136	-0-	-42	-0-	1136	2			N	-0-					195
09	1140	#	1063	-0-	-77	-0-	1063	2			N	-0-					195
10	1147	#	728	-0-	-419	-0-	728	2			N	-0-					195
11	1110	#	649	-0-	-461	-0-	649	2			N	-0-					195

SHARE, SE. (MORROW, UPPER) //CONT.// 82696 800 ASSOCIATED 49B CNTY: OCHILTREE

APACHE CORPORATION 027200

HARGROVE, H. WELL #: 1 U RRCID -> 022666 COMPL. DATE 04/17/1962 TOTAL DEPTH 7695 PERF. 7328 - 7398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SHARE, C. M. WELL #: 1 RRCID -> 022669 COMPL. DATE 06/17/1957 TOTAL DEPTH 7380 PERF. 7273 - 7291

06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GURLEY WELL #: 1 C RRCID -> 070841 COMPL. DATE 03/18/1993 TOTAL DEPTH 7800 PERF. 7214 - 7668

06	1770	#	15	-0-	-1755	-0-	15	3			N	-0-					99
07	1829	#	257	-0-	-1572	-0-	257	3			N	-0-					99
08	1829	#	-0-	-0-	-1829	-0-					N	-0-					99
09	1380	#	107	-0-	-1273	-0-	107	3			N	-0-					99
10	843	R	843	-0-	-0-	-0-	843	3			N	-0-					99
*11	886	R	886	-0-	-0-	-0-	886	3			N	-0-					99

MEWBOURNE OIL COMPANY 562560

CABINESS WELL #: 1 RRCID -> 100602 COMPL. DATE 06/23/1982 TOTAL DEPTH 7720 PERF. 7554 - 7593

06	150	#	84	-0-	-66	-0-	28	1	56	2	N	-0-					215
07	156	R	156	-0-	-0-	-0-	31	1	125	2	N	-0-					215
08	155	#	119	-0-	-36	-0-	119	2			N	-0-					215
09	120	#	115	-0-	-5	-0-	115	2			N	-0-					215
10	155	#	140	-0-	-15	-0-	31	1	109	2	N	-0-					215
11	150	#	135	-0-	-15	-0-	30	1	105	2	N	-0-					215

PECKENPAUGH FARMS 648900

PECKENPAUGH, B. H. WELL #: 1 RRCID -> 022674 COMPL. DATE 05/15/1962 TOTAL DEPTH 8043 PERF. 7296 - 7304

06	1290	#	462	-0-	-828	-0-	462	2			N	-0-					117
07	1333	#	478	-0-	-855	-0-	478	2			N	-0-					117
08	713	#	145	-0-	-568	-0-	145	2			N	-0-					117
09	450	#	299	-0-	-151	-0-	299	2			N	-0-					117
10	465	#	378	-0-	-87	-0-	378	2			N	-0-					117
*11	522	R	522	-0-	-0-	-0-	522	2			N	-0-					117

QUANAH PANHANDLE, LLC 684575

BARTLETT WELL #: 2 L RRCID -> 033372 COMPL. DATE 02/25/1962 TOTAL DEPTH 7800 PERF. 7527 - 7544

06		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHARE, SE. (MORROW, UPPER) //CONT.// 82696 800 ASSOCIATED 49B CNTY: OCHILTREE
QUANAH PANHANDLE, LLC //CONT.// 684575
WIEBE WELL #: 102 RRCID -> 073961 COMPL. DATE 10/11/1977 TOTAL DEPTH 7751 PERF. 7126 - 7136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RANGE PRODUCTION COMPANY, LLC 691795
BOESE WELL #: 145 RRCID -> 022662 COMPL. DATE 05/05/1958 TOTAL DEPTH 8056 PERF. 7386 - 7402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2790	R	2790	-0-	-0-	-0-	2790	1			N	-0-					140
07	2356	#	2044	-0-	-312	-0-	2044	1			N	-0-					140
08	2356	#	3	-0-	-2353	-0-	3	1			N	-0-					140
09	2332	R	2332	-0-	-0-	-0-	2332	1			N	-0-					140
*10	2429	R	2429	-0-	-0-	-0-	2429	1			N	-0-					140
11	2280	#	-0-	-0-	-2280	-0-					N	16					140

4P ENERGY TEXAS, LLC 953803
FRANTZ WELL #: 1 RRCID -> 071931 COMPL. DATE 06/08/1977 TOTAL DEPTH 7800 PERF. 7184 - 7202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	582	R	582	-0-	-0-	-0-	582	2			N	-0-					1
07	589	R	589	-0-	-0-	-0-	587	2	2	9	N	2					3
08	558	#	554	-0-	-4	-0-	554	2			N	-0-					3
09	570	#	452	-0-	-118	-0-	450	2	2	9	N	2					5
10	589	#	539	-0-	-50	-0-	539	2			N	-0-					5
11	570	#	NO RPT	-0-	-570	-0-					N	NO RPT					5

SHELTON RANCH (MISSISSIPPIAN) 83006 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
SANGUINE GAS EXPLORATION, LLC 748059
SHELTON WELL #: 2077H RRCID -> 273085 COMPL. DATE 06/03/2014 TOTAL DEPTH 13350 PERF.13211 - 17460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1171	N	1171	-0-	-0-	-0-	1129	2	42	9	N	38					428
07	1330	N	1330	-0-	-0-	-0-	1195	2	135	9	N	123	188	1			363
08	1364	N	1364	-0-	-0-	-0-	1353	2	11	9	N	10					373
09	1567	N	1567	-0-	-0-	-0-	1505	2	62	9	N	56	185	1			244
*10	1333	N	1333	-0-	-0-	-0-	1333	2			N	-0-					244
*11	1375	N	1375	-0-	-0-	-0-	1336	2	39	9	N	35					279

SHIRE (GRANITE WASH) 83339 210 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
TOM COBLE OIL & GAS LP 861694
COBLE SHIRE 64 WELL #: 2 RRCID -> 208974 COMPL. DATE 09/15/2004 TOTAL DEPTH 6992 PERF. 6638 - 6654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					37
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					37
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					37

COBLE SHIRE A60 WELL #: 3 RRCID -> 228138 COMPL. DATE 10/04/2006 TOTAL DEPTH 9880 PERF. 6613 - 6650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					140
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					140
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					140
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					140
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					140
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					140

SHIRLEY (CHESTER) 83372 075 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
MGE RESOURCES, INC. 563288
THE PHILIP JENKINS WELL #: 1 RRCID -> 177865 COMPL. DATE 05/10/2000 TOTAL DEPTH 7855 PERF. 6725 - 6739

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRAT LAND EXPLORATION COMPANY 825420
JENKINS WELL #: 1117 RRCID -> 225352 COMPL. DATE 12/14/2006 TOTAL DEPTH 7000 PERF. 6050 - 6724

06	3000	N	3455	-0-	455	455	130	1	3325	2	N	-0-				-0-
07	3100	N	3190	-0-	90	545	130	1	3060	2	N	-0-				-0-
08	3006	N	2461	-0-	-545	-0-	130	1	2331	2	N	-0-				-0-
09	2500	X	2500	-0-	-0-	-0-	130	1	2370	2	N	-0-				-0-
10	2661	X	2661	-0-	-0-	-0-	130	1	2531	2	N	-0-				-0-
*11	2479	X	2479	-0-	-0-	-0-	130	1	2349	2	N	-0-				-0-

SHIRLEY (CLEVELAND) 83372 333 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
G. & S. INC. 292316
KIRK WELL #: 86BL RRCID -> 092239 COMPL. DATE 11/04/1997 TOTAL DEPTH 6200 PERF. 5390 - 6024

06	917	N	917	-0-	-0-	-0-	917	2			N	-0-				-0-
07	837	N	735	-0-	-102	-0-	735	2			N	-0-				-0-
08	574	N	574	-0-	-0-	-0-	574	2			N	-0-				-0-
09	596	N	596	-0-	-0-	-0-	596	2			N	-0-				-0-
*10	941	N	941	-0-	-0-	-0-	941	2			N	-0-				-0-
11	570	N	NO RPT	-0-	-570	-0-					N	NO RPT				-0-

SCOUT ENERGY MANAGEMENT LLC 760218
KIRK UNIT WELL #: 1 RRCID -> 046516 COMPL. DATE 02/13/1969 TOTAL DEPTH 6200 PERF. 5974 - 6017

06	252	N	252	-0-	-0-	-0-	252	3			N	-0-				-0-
07	188	N	188	-0-	-0-	-0-	188	3			N	-0-				-0-
08	247	N	247	-0-	-0-	-0-	247	3			N	-0-				-0-
09	417	N	417	-0-	-0-	-0-	417	3			N	-0-				-0-
10	312	N	312	-0-	-0-	-0-	312	3			N	-0-				-0-
11	240	N	NO RPT	-0-	-240	-0-					N	NO RPT				-0-

HOLT -B- WELL #: 1 RRCID -> 083699 COMPL. DATE 10/26/1977 TOTAL DEPTH 6250 PERF. 5963 - 5983

06	215	N	215	-0-	-0-	-0-	215	3			N	-0-				42
07	153	N	153	-0-	-0-	-0-	153	3			N	-0-				42
08	129	N	129	-0-	-0-	-0-	129	3			N	-0-				42
09	148	N	148	-0-	-0-	-0-	148	3			N	-0-				42
10	221	N	221	-0-	-0-	-0-	221	3			N	-0-				-0-
11	120	N	NO RPT	-0-	-120	-0-					N	NO RPT				-0-

STRAT LAND EXPLORATION COMPANY 825420
WINEGEART WELL #: 1118 RRCID -> 280461 COMPL. DATE 03/15/2016 TOTAL DEPTH 6253 PERF. 5103 - 6140

06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHIRLEY (CLEVELAND) //CONT.// 83372 333 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
T-Y DEVELOPMENT CORP 833903
TEYEBAUGH WELL #: 1115 RRCID -> 079430 COMPL. DATE 03/15/1978 TOTAL DEPTH 6055 PERF. 5932 - 5954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	45	-0-	-225	-0-	45	2			N	-0-					-0-
07	124	N	25	-0-	-99	-0-	25	2			N	-0-					-0-
08	60	N	60	-0-	-0-	-0-	60	2			N	-0-					-0-
09	65	N	65	-0-	-0-	-0-	65	2			N	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
11	60	N	-0-	-0-	-60	-0-					N	-0-					-0-

SHIRLEY (MARMATON) 83372 400 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
ARRINGTON CJM, INC. 033134
COMANCHE WELL #: 1 RRCID -> 194460 COMPL. DATE 03/24/2003 TOTAL DEPTH 7721 PERF. 6008 - 6018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	4	X	4	-0-	-0-	-0-	4	1			N	-0-					-0-
*01	14B2 EXT		2	-0-	2	2	2	1			N	-0-					-0-
*02	14B2 EXT		2	-0-	2	4	2	1			N	-0-					-0-
*03	14B2 EXT		2	-0-	2	6	2	1			N	-0-					-0-
*04	14B2 EXT		2	-0-	2	8	2	1			N	-0-					-0-
*05	14B2 EXT		3	-0-	3	11	3	1			N	-0-					-0-
*06	14B2 EXT		3	-0-	3	14	3	1			N	-0-					-0-
*07	14B2 EXT		2	-0-	2	16	2	1			N	-0-					-0-
*08	14B2 EXT		3	-0-	3	19	3	1			N	-0-					-0-
*09	14B2 EXT		2	-0-	2	21	2	1			N	-0-					-0-
*10	14B2 EXT		2	-0-	2	23	2	1			N	-0-					-0-
*11	14B2 EXT		2	-0-	2	25	2	1			N	-0-					-0-

R & A MOORE, INC. 685765
THE PHILIP JENKINS WELL #: 1 RRCID -> 188785 COMPL. DATE 03/16/2002 TOTAL DEPTH 7855 PERF. 6026 - 6117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	949	N	949	-0-	-0-	-0-	932	2	17	9	N	15	165	1			5
07	961	N	923	-0-	-38	-0-	910	2	13	9	N	12					17
08	961	N	879	-0-	-82	-0-	867	2	12	9	N	11					28
09	960	N	895	-0-	-65	-0-	880	2	15	9	N	14					42
10	971	N	971	-0-	-0-	-0-	960	2	11	9	N	10					52
11	840	N	613	-0-	-227	-0-	606	2	7	9	N	6					58

STRAT LAND EXPLORATION COMPANY 825420
JENKINS WELL #: 1117 RRCID -> 225351 COMPL. DATE 12/14/2006 TOTAL DEPTH 7000 PERF. 6050 - 6100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WINEGEART WELL #: 1118 RRCID -> 280454 COMPL. DATE 03/15/2016 TOTAL DEPTH 6253 PERF. 5103 - 6140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHIRLEY (TONKAWA) 83372 666 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
G. & S. INC. 292316
KIRK WELL #: 86BU RRCID -> 092240 COMPL. DATE 09/11/1980 TOTAL DEPTH 6200 PERF. 5390 - 5400

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRAT LAND EXPLORATION COMPANY 825420
OWNBEY WELL #: 2 RRCID -> 137916 COMPL. DATE 03/01/1991 TOTAL DEPTH 6075 PERF. 5304 - 5314

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WINEGEART WELL #: 1118 RRCID -> 280484 COMPL. DATE 03/15/2016 TOTAL DEPTH 6253 PERF. 5103 - 6140

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHREIKEY (GRANITE WASH) 83451 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
APACHE CORPORATION 027200
MCCOY WELL #: 1 RRCID -> 229356 COMPL. DATE 05/13/2010 TOTAL DEPTH 11100 PERF. 9430 - 9566

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					22
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					22
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					22
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					22
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					22
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					22

MCCOY WELL #: 2 RRCID -> 235848 COMPL. DATE 01/18/2008 TOTAL DEPTH 10690 PERF. 9522 - 10601

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					10
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					10
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					10
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					10
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					10
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					10

MCCOY WELL #: 4 RRCID -> 258737 COMPL. DATE 06/04/2010 TOTAL DEPTH 10925 PERF. 8986 - 10753

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4437 X	4437	-0-	-0-	-0-	4310	2	127	9	N	115	182	1			243
07	4507 X	4507	-0-	-0-	-0-	4470	2	37	9	N	34					277
08	4216 X	3724	-0-	-492	-0-	3718	2	6	9	N	5					282
09	4440 X	-0-	-0-	-4440	-0-					N	4					286
10	4588 X	3323	-0-	-1265	-0-	3305	2	18	9	N	16					302
11	4440 X	2972	-0-	-1468	-0-	2938	2	34	9	N	31					333

SHREIKEY (GRANITE WASH) //CONT.// 83451 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
APACHE CORPORATION //CONT.// 027200
MCCOY WELL #: 5 RRCID -> 264088 COMPL. DATE 01/25/2011 TOTAL DEPTH 11130 PERF. 9037 - 10906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					36
07	0	N	-0-	-0-	-0-	-0-					N	-0-					36
08	0	N	-0-	-0-	-0-	-0-					N	-0-					36
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36

BYRUM GAS UNIT WELL #: 2 RRCID -> 279579 COMPL. DATE 06/20/2015 TOTAL DEPTH 11100 PERF.10700 - 10710

06	SWR	10	4582	-0-	4582	123273	4582	2			N	-0-					19
07	SWR	10	4584	-0-	4584	127857	4584	2			N	-0-					19
08	SWR	10	4454	-0-	4454	132311	4454	2			N	-0-					19
09	SWR	10	4252	-0-	4252	136563	4252	2			N	-0-					19
10	SWR	10	4772	-0-	4772	141335	4772	2			N	-0-					19
11	SWR	10	3971	-0-	3971	145306	3971	2			N	-0-					19

CHESAPEAKE OPERATING, L.L.C. 147699
BULLDOG WELL #: 102 RRCID -> 223685 COMPL. DATE 09/07/2006 TOTAL DEPTH 10207 PERF.10410 - 11860

06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					80
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					80
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					80
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					80
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					80
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					80

PLUGGED AND ABANDONED_____ 08/05/2016 - P/A 08/05/16

CIMAREX ENERGY CO. OF COLORADO 153429
BYRUM "36" WELL #: 1 RRCID -> 203375 COMPL. DATE N/A TOTAL DEPTH 11025 PERF. 9602 - 10216

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34

LE NORMAN OPERATING LLC 491579
FEENEY-COFFEE WELL #: 1 RRCID -> 133684 COMPL. DATE 12/22/1989 TOTAL DEPTH 11200 PERF.10118 - 10338

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COFFEE ESTATE WELL #: 2 RRCID -> 160597 COMPL. DATE 12/06/1994 TOTAL DEPTH 11027 PERF. 9316 - 9338

06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHREIKEY (GRANITE WASH) //CONT.// 83451 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
RANGE PRODUCTION COMPANY, LLC 691795

MAKE BELIEVE WELL #: 3 RRCID -> 228856 COMPL. DATE 02/05/2007 TOTAL DEPTH 11805 PERF. 9608 - 10899

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2643	N	2643	-0-	-0-	-0-	2643	1			N	-0-					47
07	2666	N	2574	-0-	-92	-0-	2574	1			N	-0-					47
08	2728	N	2693	-0-	-35	-0-	2693	1			N	-0-					47
09	2640	N	2580	-0-	-60	-0-	2580	1			N	-0-					47
10	2573	N	2517	-0-	-56	-0-	2517	1			N	-0-					47
11	2610	N	2517	-0-	-93	-0-	2517	1			N	-0-					47

MAKE BELIEVE WELL #: 5 RRCID -> 235861 COMPL. DATE 12/15/2007 TOTAL DEPTH 11755 PERF. 9598 - 11118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2628	N	2628	-0-	-0-	-0-	2628	1			N	-0-					222
07	2570	N	2570	-0-	-0-	-0-	2570	1			N	-0-					222
08	2738	N	2738	-0-	-0-	-0-	2738	1			N	-0-					222
09	2666	N	2666	-0-	-0-	-0-	2666	1			N	-0-					222
*10	2662	N	2662	-0-	-0-	-0-	2662	1			N	-0-					222
*11	2662	N	2662	-0-	-0-	-0-	2662	1			N	-0-					222

MAKE BELIEVE WELL #: 11 RRCID -> 250564 COMPL. DATE 07/02/2008 TOTAL DEPTH 11368 PERF. 9330 - 10878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2880	X	2619	-0-	-261	-0-	2602	1	17	9	N	15					110
07	2976	X	2644	-0-	-332	-0-	2626	1	18	9	N	16	2	1			124
08	2697	X	1685	-0-	-1012	-0-	1662	1	23	9	N	21					145
09	2675	X	2675	-0-	-0-	-0-	2658	1	17	9	N	15	10	1			150
10	2697	X	2673	-0-	-24	-0-	2655	1	18	9	N	16	13	1			153
*11	2674	X	2674	-0-	-0-	-0-	2655	1	19	9	N	17					170

MAKE BELIEVE WELL #: 9 RRCID -> 250566 COMPL. DATE 05/29/2008 TOTAL DEPTH 11596 PERF. 9390 - 10932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3630	X	3507	-0-	-123	-0-	3489	1	18	9	N	16					70
07	3751	X	3244	-0-	-507	-0-	3222	1	22	9	N	20	10	1			80
08	3782	X	3622	-0-	-160	-0-	3601	1	21	9	N	19					99
09	3660	X	3576	-0-	-84	-0-	3551	1	25	9	N	23	4	1			118
10	3782	X	3638	-0-	-144	-0-	3608	1	30	9	N	27					145
*11	3643	X	3643	-0-	-0-	-0-	3608	1	35	9	N	32					177

MAKE BELIEVE WELL #: 7 RRCID -> 250865 COMPL. DATE 05/29/2008 TOTAL DEPTH 11600 PERF. 9338 - 10932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1140	N	1140	-0-	-0-	-0-	1119	1	21	9	N	19	187	1			97
07	1209	N	1067	-0-	-142	-0-	1053	1	14	9	N	13					110
08	1333	N	1275	-0-	-58	-0-	1256	1	19	9	N	17					127
09	1195	N	1195	-0-	-0-	-0-	1181	1	14	9	N	13					140
*10	1231	N	1231	-0-	-0-	-0-	1211	1	20	9	N	18					158
11	1230	N	1228	-0-	-2	-0-	1211	1	17	9	N	15					173

IMAGINE WELL #: 159 RRCID -> 250867 COMPL. DATE 07/25/2008 TOTAL DEPTH 11740 PERF. 9794 - 11172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	448	N	448	-0-	-0-	-0-	403	1	45	9	N	41	126	1			80
07	453	N	453	-0-	-0-	-0-	445	1	8	9	N	7					87
08	496	N	407	-0-	-89	-0-	398	1	9	9	N	8	23	1			72
09	450	N	435	-0-	-15	-0-	428	1	7	9	N	6					78
10	465	N	427	-0-	-38	-0-	417	1	10	9	N	9					87
*11	428	N	428	-0-	-0-	-0-	417	1	11	9	N	10					97

MAKE BELIEVE WELL #: 8 RRCID -> 251477 COMPL. DATE 05/11/2008 TOTAL DEPTH 11790 PERF. 9530 - 11036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	923	N	923	-0-	-0-	-0-	890	1	33	9	N	30					124
07	1116	N	817	-0-	-299	-0-	769	1	48	9	N	44	87	1			81
08	1085	N	784	-0-	-301	-0-	752	1	32	9	N	29					110
09	930	N	866	-0-	-64	-0-	840	1	26	9	N	24	33	1			101
10	806	N	791	-0-	-15	-0-	772	1	19	9	N	17	33	1			85
*11	795	N	795	-0-	-0-	-0-	772	1	23	9	N	21	29	1			77

SHREIKEY (GRANITE WASH) //CONT.// 83451 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
RANGE PRODUCTION COMPANY, LLC //CONT.// 691795
MAKE BELIEVE WELL #: 20 RRCID -> 253179 COMPL. DATE 08/20/2009 TOTAL DEPTH 11150 PERF. 9470 - 11008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2850	X	2680	-0-	-170	-0-	2654	1	26	9	N	24					117
07	3007	X	2345	-0-	-662	-0-	2319	1	26	9	N	24	2	1			139
08	3007	X	2607	-0-	-400	-0-	2582	1	25	9	N	23					162
09	2910	X	2408	-0-	-502	-0-	2384	1	24	9	N	22	2	1			182
10	2759	X	2441	-0-	-318	-0-	2417	1	24	9	N	22	4	1			200
11	2670	X	2441	-0-	-229	-0-	2417	1	24	9	N	22	11	1			211

DREAM WELL #: 158 RRCID -> 253231 COMPL. DATE 06/02/2009 TOTAL DEPTH 11650 PERF. 9817 - 11060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	55	N	55	-0-	-0-	-0-	55	1			N	-0-					209
07	67	N	67	-0-	-0-	-0-	67	1			N	-0-					209
08	62	N	62	-0-	-0-	-0-	62	1			N	-0-					209
09	90	N	59	-0-	-31	-0-	59	1			N	-0-					209
*10	80	N	80	-0-	-0-	-0-	79	1	1	9	N	1					83
*11	79	N	79	-0-	-0-	-0-	79	1			N	-0-					209

BYRUM GAS UNIT WELL #: 311 RRCID -> 253516 COMPL. DATE 08/05/2009 TOTAL DEPTH 11225 PERF. 9664 - 10620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2031	N	2031	-0-	-0-	-0-	2003	1	28	9	N	25	193	1			44
07	2201	N	1931	-0-	-270	-0-	1911	1	20	9	N	18	2	1			60
08	2170	N	1922	-0-	-248	-0-	1902	1	20	9	N	18					78
09	2040	N	1854	-0-	-186	-0-	1836	1	18	9	N	16	3	1			91
*10	1932	N	1932	-0-	-0-	-0-	1913	1	19	9	N	17	1	1			107
*11	1931	N	1931	-0-	-0-	-0-	1913	1	18	9	N	16					123

MAKE BELIEVE WELL #: 4 RRCID -> 254006 COMPL. DATE 03/25/2008 TOTAL DEPTH 11895 PERF. 9700 - 11234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2236	N	2236	-0-	-0-	-0-	2203	1	33	9	N	30	174	1			57
07	2635	N	2329	-0-	-306	-0-	2305	1	24	9	N	22					79
08	2573	N	2443	-0-	-130	-0-	2421	1	22	9	N	20					99
09	2341	N	2341	-0-	-0-	-0-	2322	1	19	9	N	17	3	1			113
*10	2401	N	2401	-0-	-0-	-0-	2366	1	35	9	N	32	9	1			136
*11	2412	N	2412	-0-	-0-	-0-	2366	1	46	9	N	42	2	1			176

IMAGINE WELL #: 2059 RRCID -> 254071 COMPL. DATE 08/19/2008 TOTAL DEPTH 11650 PERF. 9794 - 11172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1434	N	1434	-0-	-0-	-0-	1403	1	31	9	N	28	135	1			80
07	1643	N	1345	-0-	-298	-0-	1337	1	8	9	N	7					87
08	1550	N	1460	-0-	-90	-0-	1459	1	1	9	N	1	23	1			65
09	1440	N	1382	-0-	-58	-0-	1382	1			N	-0-					65
*10	1416	N	1416	-0-	-0-	-0-	1414	1	2	9	N	2					67
*11	1417	N	1417	-0-	-0-	-0-	1414	1	3	9	N	3					70

MAKE BELIEVE WELL #: 12 RRCID -> 254220 COMPL. DATE 09/28/2009 TOTAL DEPTH 11400 PERF. 9592 - 11136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2056	N	2056	-0-	-0-	-0-	1986	1	70	9	N	64					255
07	2025	N	2025	-0-	-0-	-0-	1945	1	80	9	N	73	81	1			247
08	2325	N	2236	-0-	-89	-0-	1982	1	254	9	N	231	369	1			109
09	2070	N	1965	-0-	-105	-0-	1899	1	66	9	N	60	15	1			154
10	2015	N	1873	-0-	-142	-0-	1817	1	56	9	N	51	22	1			183
11	2160	N	1880	-0-	-280	-0-	1818	1	62	9	N	56	43	1			196

IMAGINE WELL #: 559 RRCID -> 254898 COMPL. DATE 01/19/2010 TOTAL DEPTH 11150 PERF. 9602 - 10964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1357	N	1357	-0-	-0-	-0-	1303	1	54	9	N	49	147	1			96
07	1426	N	1349	-0-	-77	-0-	1298	1	51	9	N	46					142
08	1426	N	1397	-0-	-29	-0-	1366	1	31	9	N	28	23	1			147
09	1350	N	1332	-0-	-18	-0-	1292	1	40	9	N	36					183
*10	1365	N	1365	-0-	-0-	-0-	1332	1	33	9	N	30					213
*11	1385	N	1385	-0-	-0-	-0-	1332	1	53	9	N	48	188	1			73

SHREIKEY (GRANITE WASH) //CONT.// 83451 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
RANGE PRODUCTION COMPANY, LLC //CONT.// 691795
MAKE BELIEVE GAS UNIT WELL #: 10 RRCID -> 254927 COMPL. DATE 11/08/2008 TOTAL DEPTH 11835 PERF. 9546 - 11130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1807	N	1807	-0-	-0-	-0-	1807	1			N	-0-					58
07	1922	N	1742	-0-	-180	-0-	1742	1			N	-0-					58
08	1984	N	1927	-0-	-57	-0-	1927	1			N	-0-					58
09	1800	N	1795	-0-	-5	-0-	1795	1			N	-0-					58
10	1736	N	1693	-0-	-43	-0-	1693	1			N	-0-					58
11	1860	N	1695	-0-	-165	-0-	1693	1	2	9	N	2					60

MAKE BELIEVE GAS UNIT 'A' WELL #: 13 RRCID -> 255526 COMPL. DATE 11/05/2008 TOTAL DEPTH 11480 PERF. 9616 - 11160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1415	N	1415	-0-	-0-	-0-	1393	1	22	9	N	20					98
07	1550	N	1253	-0-	-297	-0-	1253	1			N	-0-					98
08	1488	N	1300	-0-	-188	-0-	1298	1	2	9	N	2					100
09	1410	N	1257	-0-	-153	-0-	1216	1	41	9	N	37					137
*10	1241	N	1241	-0-	-0-	-0-	1219	1	22	9	N	20					157
11	1260	N	1237	-0-	-23	-0-	1219	1	18	9	N	16					173

IMAGINE WELL #: 1059 RRCID -> 257548 COMPL. DATE 04/01/2010 TOTAL DEPTH 11775 PERF. 9884 - 11266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2190	N	2190	-0-	-0-	-0-	2133	1	57	9	N	52	6	1			228
07	2418	N	2224	-0-	-194	-0-	2174	1	50	9	N	45	156	1			117
08	2605	N	2605	-0-	-0-	-0-	2552	1	53	9	N	48	23	1			142
09	2190	N	-0-	-0-	-2190	-0-					N	38					180
10	2232	N	-0-	-0-	-2232	-0-					N	10					190
11	2520	N	-0-	-0-	-2520	-0-					N	6	92	1			104

IMAGINE WELL #: 759 RRCID -> 257664 COMPL. DATE 05/01/2010 TOTAL DEPTH 11525 PERF. 9594 - 11076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	983	N	983	-0-	-0-	-0-	957	1	26	9	N	24	6	1			205
07	1240	N	898	-0-	-342	-0-	890	1	8	9	N	7	29	1			183
08	1178	N	946	-0-	-232	-0-	944	1	2	9	N	2	23	1			162
09	990	N	815	-0-	-175	-0-	815	1			N	-0-					162
10	899	N	794	-0-	-105	-0-	793	1	1	9	N	1					163
11	930	N	797	-0-	-133	-0-	793	1	4	9	N	4	95	1			72

IMAGINE WELL #: 859 RRCID -> 257665 COMPL. DATE 05/01/2010 TOTAL DEPTH 11700 PERF. 9590 - 11086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2386	N	2386	-0-	-0-	-0-	2365	1	21	9	N	19	6	1			56
07	2666	N	2455	-0-	-211	-0-	2447	1	8	9	N	7					63
08	2573	N	2433	-0-	-140	-0-	2431	1	2	9	N	2	23	1			42
09	2400	N	2379	-0-	-21	-0-	2379	1			N	-0-					42
10	2449	N	2348	-0-	-101	-0-	2347	1	1	9	N	1					43
*11	2350	N	2350	-0-	-0-	-0-	2347	1	3	9	N	3					46

IMAGINE WELL #: 659 RRCID -> 257786 COMPL. DATE 06/21/2010 TOTAL DEPTH 11440 PERF. 9680 - 11010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	383	N	383	-0-	-0-	-0-	358	1	25	9	N	23	65	1			48
07	434	N	303	-0-	-131	-0-	295	1	8	9	N	7					55
08	434	N	305	-0-	-129	-0-	304	1	1	9	N	1	23	1			33
09	390	N	305	-0-	-85	-0-	305	1			N	-0-					33
*10	350	N	350	-0-	-0-	-0-	348	1	2	9	N	2					35
*11	351	N	351	-0-	-0-	-0-	348	1	3	9	N	3					38

MAKE BELIEVE WELL #: 2178 RRCID -> 257868 COMPL. DATE 07/18/2010 TOTAL DEPTH 10999 PERF. 9400 - 10942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2226	N	2226	-0-	-0-	-0-	2159	1	67	9	N	61	179	1			74
07	2287	N	2287	-0-	-0-	-0-	2180	1	107	9	N	97	47	1			124
08	2336	N	2336	-0-	-0-	-0-	2268	1	68	9	N	62					186
09	2220	N	2163	-0-	-57	-0-	2100	1	63	9	N	57	38	1			205
10	2294	N	2236	-0-	-58	-0-	2175	1	61	9	N	55	12	1			248
11	2250	N	2242	-0-	-8	-0-	2175	1	67	9	N	61	209	1			100

SHREIKEY (GRANITE WASH) //CONT.// 83451 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
RANGE PRODUCTION COMPANY, LLC //CONT.// 691795
MAKE BELIEVE WELL #: 2378 RRCID -> 259683 COMPL. DATE 10/01/2010 TOTAL DEPTH 10875 PERF. 9288 - 10726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2842	X	2842	-0-	-0-	-0-	2796	1	46	9	N	42	178	1			72
07	2976	X	2772	-0-	-204	-0-	2739	1	33	9	N	30					102
08	2976	X	2917	-0-	-59	-0-	2889	1	28	9	N	25					127
09	2880	X	2722	-0-	-158	-0-	2694	1	28	9	N	25					152
10	2945	X	2875	-0-	-70	-0-	2822	1	53	9	N	48					200
11	2850	X	2847	-0-	-3	-0-	2822	1	25	9	N	23					223

MAKE BELIEVE WELL #: 2678 RRCID -> 262802 COMPL. DATE 03/06/2011 TOTAL DEPTH 11225 PERF. 9524 - 10952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3437	X	3437	-0-	-0-	-0-	3370	1	67	9	N	61	189	1			139
07	3228	X	3228	-0-	-0-	-0-	3128	1	100	9	N	91	112	1			118
08	3348	X	3348	-0-	-0-	-0-	3276	1	72	9	N	65					183
09	3166	X	3166	-0-	-0-	-0-	3103	1	63	9	N	57	49	1			191
*10	2959	X	2959	-0-	-0-	-0-	2905	1	54	9	N	49	46	1			194
*11	2961	X	2961	-0-	-0-	-0-	2905	1	56	9	N	51	44	1			201

TECOLOTE ENERGY OPERATING, LLC 841419
MY BABY WELL #: 2 RRCID -> 238935 COMPL. DATE 04/28/2008 TOTAL DEPTH 10850 PERF. 9394 - 10678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	590	-0-	-10	-0-	50	1	540	2	Y	-0-					64
07	589	N	558	-0-	-31	-0-	558	2			Y	-0-					64
08	589	N	545	-0-	-44	-0-	545	2			Y	-0-					64
09	600	N	516	-0-	-84	-0-	516	2			Y	-0-					64
10	558	N	533	-0-	-25	-0-	533	2			Y	-0-					64
11	540	N	484	-0-	-56	-0-	484	2			Y	-0-					64

UNIT PETROLEUM COMPANY 877099
ROGERS "A" WELL #: 1 RRCID -> 234076 COMPL. DATE 11/19/2007 TOTAL DEPTH 11100 PERF.10174 - 10282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
COFFEE ESTATE WELL #: 303 RRCID -> 246837 COMPL. DATE 10/07/2008 TOTAL DEPTH 10750 PERF. 9350 - 10604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	3214	-0-	214	214	3031	2	183	9	N	166	186	1			61
07	3039	N	2825	-0-	-214	-0-	2717	2	108	9	N	98					159
08	2315	N	2315	-0-	-0-	-0-	2215	2	100	9	N	91	191	1			59
09	2700	X	2244	-0-	-456	-0-	2120	2	124	9	N	113					172
10	2996	X	2996	-0-	-0-	-0-	2861	2	135	9	N	123	193	1			102
11	2700	X	NO RPT	-0-	-2700	-0-					N	NO RPT					102

SHREIKEY (MORROW) 83451 500 ASSOCIATED CAPACITY CNTY: ROBERTS
APACHE CORPORATION 027200
BYRUM-COFFEE WELL #: 1 RRCID -> 061068 COMPL. DATE 05/25/1974 TOTAL DEPTH 11205 PERF.10844 - 10870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	212	-0-	-28	-0-	212	2			N	-0-					201
07	248	N	209	-0-	-39	-0-	209	2			N	-0-					201
08	217	N	204	-0-	-13	-0-	204	2			N	-0-					201
09	238	N	238	-0-	-0-	-0-	238	2			N	-0-					201
10	217	N	212	-0-	-5	-0-	212	2			N	-0-					201
11	210	N	197	-0-	-13	-0-	197	2			N	-0-					201

SHREIKEY (MORROW) //CONT.// 83451 500 ASSOCIATED CAPACITY CNTY: ROBERTS
APACHE CORPORATION //CONT.// 027200
MCCOY, BOB -B- WELL #: 1 RRCID -> 061070 COMPL. DATE 09/16/1974 TOTAL DEPTH 11275 PERF.11076 - 11092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BYRUM WELL #: 1 RRCID -> 061521 COMPL. DATE 03/03/1975 TOTAL DEPTH 11115 PERF.10881 - 10889

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22

OSBORNE WELL #: 2 RRCID -> 061582 COMPL. DATE 04/05/1975 TOTAL DEPTH 10981 PERF.10780 - 10810

06	2523	N	2523	-0-	-0-	-0-	2523	2			N	-0-					72
07	2595	N	2595	-0-	-0-	-0-	2595	2			N	-0-					72
08	2592	N	2592	-0-	-0-	-0-	2592	2			N	-0-					72
09	2430	N	2430	-0-	-0-	-0-	2430	2			N	-0-					72
10	2608	N	2608	-0-	-0-	-0-	2608	2			N	-0-					72
*11	2530	N	2530	-0-	-0-	-0-	2530	2			N	-0-					72

OSBORNE WELL #: 3 RRCID -> 061666 COMPL. DATE 04/25/1975 TOTAL DEPTH 10960 PERF.10862 - 10868

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BYRUM GAS UNIT WELL #: 2 RRCID -> 177027 COMPL. DATE 06/17/2015 TOTAL DEPTH 11100 PERF.10308 - 10377

06	T. A.		-0-	-0-	-0-	-0-					N	-0-					18
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					18
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					18
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					18
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					18
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					18

CIMAREX ENERGY CO. 153438
OSBORNE 37 WELL #: 1 C RRCID -> 066881 COMPL. DATE 03/26/1976 TOTAL DEPTH 10940 PERF.10756 - 10880

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	2					2
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2

SHREIKEY (MORROW) //CONT.// 83451 500 ASSOCIATED CAPACITY CNTY: ROBERTS
OVERFLOW ENERGY, LLC 628574
MCCOY, BOB -B- WELL #: 3 RRCID -> 172976 COMPL. DATE 01/13/1999 TOTAL DEPTH 11392 PERF.11224 - 11238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					20

TECOLOTE ENERGY OPERATING, LLC 841419
MY BABY WELL #: 1 RRCID -> 071198 COMPL. DATE 02/21/1977 TOTAL DEPTH 11251 PERF.11008 - 11022

06	2533	N	2533	-0-	-0-	-0-	2533	2			Y	-0-					4
07	2511	N	2405	-0-	-106	-0-	2405	2			Y	-0-					4
08	2536	N	2536	-0-	-0-	-0-	2536	2			Y	-0-					4
09	2430	N	2111	-0-	-319	-0-	2111	2			Y	-0-					4
10	2418	N	2396	-0-	-22	-0-	2396	2			Y	-0-					4
11	2520	X	2222	-0-	-298	-0-	2222	2			Y	-0-					4

SHREIKEY, E. (MORROW UPPER) 83452 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC 491579
THORNE WELL #: 1076 RRCID -> 090606 COMPL. DATE 09/30/1980 TOTAL DEPTH 12268 PERF.11900 - 11956

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HARDIN 77 WELL #: 3 RRCID -> 230588 COMPL. DATE 07/25/2007 TOTAL DEPTH 12420 PERF.11966 - 12020

06	1693	N	1693	-0-	-0-	-0-	1693	2			N	-0-					155
07	1792	N	1792	-0-	-0-	-0-	1792	2			N	-0-					155
08	1093	N	1093	-0-	-0-	-0-	1093	2			N	-0-					155
09	1485	N	1485	-0-	-0-	-0-	1485	2			N	-0-					155
10	1796	N	1796	-0-	-0-	-0-	1796	2			N	-0-					155
*11	1631	N	1631	-0-	-0-	-0-	1631	2			N	-0-					155

SHREIKEY (DOWNTHROWN, MORROW) 83541 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
RANGE PRODUCTION COMPANY, LLC 691795
IMAGINE WELL #: 659 RRCID -> 252377 COMPL. DATE 04/28/2009 TOTAL DEPTH 11440 PERF.11264 - 11280

06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRETEND WELL #: 117 RRCID -> 254073 COMPL. DATE 07/24/2009 TOTAL DEPTH 11425 PERF.11264 - 11277

06	1555	N	1555	-0-	-0-	-0-	1555	1			N	-0-					140
07	1333	N	916	-0-	-417	-0-	916	1			N	-0-					140
08	1829	N	763	-0-	-1066	-0-	763	1			N	-0-					140
09	1560	N	803	-0-	-757	-0-	803	1			N	-0-					140
10	930	N	827	-0-	-103	-0-	827	1			N	-0-					140
*11	827	N	827	-0-	-0-	-0-	827	1			N	-0-					140

SILVER CREEK (HUNTON) 83599 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
KAISER-FRANCIS OIL COMPANY 450175
GOAD WELL #: 1 RRCID -> 214797 COMPL. DATE 03/12/2007 TOTAL DEPTH 17000 PERF.15420 - 15532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2100	N	1618	-0-	-482	-0-	1618	2			N	-0-					37
07	2201	N	1342	-0-	-859	-0-	1342	2			N	-0-					37
08	1829	N	1432	-0-	-397	-0-	1432	2			N	-0-					37
09	1620	N	1200	-0-	-420	-0-	1200	2			N	-0-					37
10	1333	N	1180	-0-	-153	-0-	1180	2			N	-0-					37
11	1380	N	888	-0-	-492	-0-	888	2			N	-0-					37

SILVER CREEK (MISS) 83599 650 NON-ASSOCIATED CAPACITY CNTY: WHEELER
KAISER-FRANCIS OIL COMPANY 450175
BLUEBIRD RANCH WELL #: 1 RRCID -> 227661 COMPL. DATE 07/12/2006 TOTAL DEPTH 18150 PERF.14620 - 16217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3750	X	3084	-0-	-666	-0-	3048	2	36	9	N	33					154
07	3875	X	2812	-0-	-1063	-0-	2754	2	58	9	N	53					207
08	3875	X	2599	-0-	-1276	-0-	2568	2	31	9	N	28					235
09	3150	X	2403	-0-	-747	-0-	2297	2	106	9	N	96	186	1			145
10	3193	X	2742	-0-	-451	-0-	434	1	2293	2	N	14					159
							15	9									
11	3090	X	2167	-0-	-923	-0-	420	1	1732	2	N	14					173
							15	9									

PANTERA ENERGY COMPANY 638486
TROUT BEN WELL #: 1 RRCID -> 071570 COMPL. DATE 04/16/1977 TOTAL DEPTH 16650 PERF.15455 - 15487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3060	X	2642	-0-	-418	-0-	2631	3	11	9	N	10					166
07	3162	X	3101	-0-	-61	-0-	3070	3	31	9	N	28					194
08	3095	X	3095	-0-	-0-	-0-	3052	3	43	9	N	39					233
09	2952	X	2952	-0-	-0-	-0-	2909	3	43	9	N	39					272
10	3100	X	-0-	-0-	-3100	-0-					N	20	154	1			138
11	3000	X	2888	-0-	-112	-0-	2833	3	55	9	N	50					188

SILVER CREEK (MORROW CHERT) 83599 700 NON-ASSOCIATED CAPACITY CNTY: WHEELER
KAISER-FRANCIS OIL COMPANY 450175
STILES-WALKER WELL #: 1 RRCID -> 196294 COMPL. DATE 02/28/2003 TOTAL DEPTH 16824 PERF.14014 - 14048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	183	-0-	-57	-0-	183	2			N	-0-					80
07	558	N	203	-0-	-355	-0-	203	2			N	-0-					80
08	285	N	285	-0-	-0-	-0-	285	2			N	-0-					80
09	253	N	253	-0-	-0-	-0-	253	2			N	-0-					80
10	217	N	124	-0-	-93	-0-	124	1			N	-0-					80
*11	355	N	355	-0-	-0-	-0-	120	1	235	2	N	-0-					80

ZYBACH WELL #: 1024 RRCID -> 231411 COMPL. DATE 04/27/2007 TOTAL DEPTH 16900 PERF.12944 - 13044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2597	X	2597	-0-	-0-	-0-	2511	2	86	9	N	78					181
07	2728	X	2701	-0-	-27	-0-	2701	2			N	-0-					181
08	2728	X	2608	-0-	-120	-0-	2608	2			N	-0-					181
09	2640	X	2470	-0-	-170	-0-	2470	2			N	-0-					181
10	2697	X	2218	-0-	-479	-0-	2218	2			N	-0-					181
11	2610	X	2488	-0-	-122	-0-	2488	2			N	-0-					181

SILVER CREEK (MORROW CHERT) //CONT.// 83599 700 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC 841419
FARRIS -C- WELL #: 2018 RRCID -> 126496 COMPL. DATE 05/17/1987 TOTAL DEPTH 16486 PERF.14210 - 14404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3600	X	2458	-0-	-1142	-0-	36	1	2421	2	Y	1	1	8			-0-
							1	9									
07	3503	X	2765	-0-	-738	-0-	37	1	2727	2	Y	1	1	8			-0-
							1	9									
08	2852	X	2165	-0-	-687	-0-	2163	2	2	9	Y	2	2	8			-0-
09	2640	X	2352	-0-	-288	-0-	2350	2	2	9	Y	2	2	8			-0-
10	2759	X	1621	-0-	-1138	-0-	1619	2	2	9	Y	2	2	8			-0-
11	2670	X	2141	-0-	-529	-0-	13	1	2126	2	Y	2	2	8			-0-
							2	9									

SIXTY SIX (MORROW, UPPER) 83876 500 ASSOCIATED ONE WELL CNTY: HEMPHILL
UNIT PETROLEUM COMPANY 877099
TRUST WELL #: 1 RRCID -> 172171 COMPL. DATE N/A TOTAL DEPTH 11570 PERF.11259 - 11265

06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

SKILL AGAIN (LOWER MORROW -B-) 83910 240 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
HARPER PRODUCTION, LLC 357762
GUIPEL WELL #: 1 RRCID -> 148785 COMPL. DATE 02/22/1994 TOTAL DEPTH 9509 PERF. 9140 - 9145

06	210	N	133	-0-	-77	-0-	133	2			N	-0-					-0-
07	133	N	133	-0-	-0-	-0-	133	2			N	-0-					-0-
08	204	N	204	-0-	-0-	-0-	204	2			N	-0-					-0-
09	242	N	242	-0-	-0-	-0-	242	2			N	-0-					-0-
10	229	N	229	-0-	-0-	-0-	229	2			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SMITH PERRYTON (MISSISSIPPIAN) 84300 200 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
TAYLOR WELL #: 2084 RRCID -> 085569 COMPL. DATE 11/19/1979 TOTAL DEPTH 8300 PERF. 8067 - 8073

06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHORT, JAMES WELL #: 1080 RRCID -> 184436 COMPL. DATE 07/06/2001 TOTAL DEPTH 8750 PERF. 8048 - 8059

06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SMITH PERRYTON (MISSISSIPPIAN) //CONT.// 84300 200 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
QUANAH PANHANDLE, LLC 684575
BOLERJACK WELL #: 1048 RRCID -> 146806 COMPL. DATE 07/03/1996 TOTAL DEPTH 9955 PERF. 3284 - 3580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SMITH PERRYTON (MORROW-MISS.) 84300 700 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
TAYLOR WELL #: 1070 RRCID -> 063646 COMPL. DATE 08/12/1975 TOTAL DEPTH 8227 PERF. 8107 - 8123

06	298	N	298	-0-	-0-	-0-	60	1	238	2	N	-0-					22
07	311	N	311	-0-	-0-	-0-	50	1	261	2	N	-0-					22
08	284	N	284	-0-	-0-	-0-	62	1	205	2	N	15	15	8			22
							17	9									
09	300	N	226	-0-	-74	-0-	36	1	190	2	N	-0-					22
10	310	N	289	-0-	-21	-0-	62	1	227	2	N	-0-					22
*11	272	N	272	-0-	-0-	-0-	60	1	212	2	N	-0-					22

FAULCONER, VERNON E., INC. 263701
CUDD WELL #: 1 RRCID -> 127560 COMPL. DATE 09/21/1989 TOTAL DEPTH 8000 PERF. 7176 - 7694

06	870	N	806	-0-	-64	-0-	806	2			N	-0-					-0-
07	1134	N	1134	-0-	-0-	-0-	1134	2			N	-0-					-0-
08	1183	N	1183	-0-	-0-	-0-	1183	2			N	-0-					-0-
09	1206	N	1206	-0-	-0-	-0-	1206	2			N	-0-					-0-
10	1147	N	1090	-0-	-57	-0-	1090	2			N	-0-					-0-
11	1140	N	864	-0-	-276	-0-	864	2			N	-0-					-0-

BUSCHMAN WELL #: 1 RRCID -> 128082 COMPL. DATE 09/21/1989 TOTAL DEPTH 8000 PERF. 7107 - 7635

06	2280	N	1794	-0-	-486	-0-	1794	2			N	-0-					-0-
07	2387	N	2164	-0-	-223	-0-	2164	2			N	-0-					-0-
08	2325	N	1599	-0-	-726	-0-	1599	2			N	-0-					-0-
09	2219	N	2219	-0-	-0-	-0-	2219	2			N	-0-					-0-
10	2219	N	2219	-0-	-0-	-0-	2219	2			N	-0-					-0-
*11	1891	N	1891	-0-	-0-	-0-	1891	2			N	-0-					-0-

JILPETCO, INC. 432469
MAMAW WELL #: 1 RRCID -> 262029 COMPL. DATE 01/26/2011 TOTAL DEPTH 8500 PERF. 8182 - 8394

06	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
HOLLAND GRAIN WELL #: 1 RRCID -> 095600 COMPL. DATE 06/01/1981 TOTAL DEPTH 7910 PERF. 7766 - 7793

06	330	N	298	-0-	-32	-0-	30	1	268	2	N	-0-					61
07	341	N	301	-0-	-40	-0-	31	1	270	2	N	-0-					61
08	310	N	262	-0-	-48	-0-	262	2			N	-0-					61
09	300	N	249	-0-	-51	-0-	249	2			N	-0-					61
10	310	N	288	-0-	-22	-0-	31	1	257	2	N	-0-					61
*11	276	N	276	-0-	-0-	-0-	30	1	246	2	N	-0-					61

SMITH PERRYTON (MORROW-MISS.) //CONT.// 84300 700 ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY //CONT.// 562560
BETTY UNIT WELL #: 2 RRCID -> 128088 COMPL. DATE 06/26/1988 TOTAL DEPTH 7839 PERF. 7728 - 7752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	407	N	407	-0-	-0-	-0-	30	1	377	2	N	-0-					27
07	434	N	425	-0-	-9	-0-	31	1	394	2	N	-0-					27
08	434	N	389	-0-	-45	-0-	389	2			N	-0-					27
09	420	N	377	-0-	-43	-0-	377	2			N	-0-					27
10	434	N	423	-0-	-11	-0-	31	1	392	2	N	-0-					27
*11	409	N	409	-0-	-0-	-0-	30	1	379	2	N	-0-					27

SHARE TRUST "54" WELL #: 1 RRCID -> 249702 COMPL. DATE 03/11/2009 TOTAL DEPTH 8200 PERF. 7883 - 7936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1599	N	1599	-0-	-0-	-0-	27	1	1572	2	N	-0-					50
07	1550	N	1546	-0-	-4	-0-	27	1	1519	2	N	-0-					50
08	1601	N	1601	-0-	-0-	-0-	1601	2			N	-0-					50
09	1590	N	1262	-0-	-328	-0-	1262	2			N	-0-					50
10	1550	N	1501	-0-	-49	-0-	22	1	1479	2	N	-0-					50
*11	1577	N	1577	-0-	-0-	-0-	26	1	1551	2	N	-0-					50

DIEBALL- PARKER "51" WELL #: 1 RRCID -> 249710 COMPL. DATE 03/11/2009 TOTAL DEPTH 8200 PERF. 7606 - 7617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

QUANAH PANHANDLE, LLC 684575
BUSCHMAN FAMILY TRUST WELL #: 1 RRCID -> 217054 COMPL. DATE 12/12/2005 TOTAL DEPTH 7941 PERF. 7730 - 7860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	615	-0-	-15	-0-	615	3			N	-0-					-0-
07	651	N	636	-0-	-15	-0-	636	3			N	-0-					-0-
08	651	N	638	-0-	-13	-0-	638	3			N	-0-					-0-
09	612	N	612	-0-	-0-	-0-	612	3			N	-0-					-0-
10	651	N	631	-0-	-20	-0-	631	3			N	-0-					-0-
11	630	N	612	-0-	-18	-0-	612	3			N	-0-					-0-

MASON WELL #: 1 RRCID -> 230019 COMPL. DATE 08/13/2007 TOTAL DEPTH 8139 PERF. 7824 - 7999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2070	N	1756	-0-	-314	-0-	1756	3			N	-0-					40
07	1870	N	1870	-0-	-0-	-0-	1870	3			N	-0-					40
08	1891	N	1816	-0-	-75	-0-	1816	3			N	-0-					40
09	1704	N	1704	-0-	-0-	-0-	1704	3			N	-0-					40
10	1889	N	1889	-0-	-0-	-0-	1889	3			N	-0-					40
*11	1924	N	1924	-0-	-0-	-0-	1924	3			N	-0-					40

BEARD "19" WELL #: 1 RRCID -> 234505 COMPL. DATE 01/09/2008 TOTAL DEPTH 8150 PERF. 7706 - 8076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SMITH PERRYTON (MORROW-MISS.) //CONT.// 84300 700 ASSOCIATED CAPACITY CNTY: OCHILTREE
R & A MOORE, INC. 685765
NEWMAN, R. F. UNIT WELL #: 1 RRCID -> 037712 COMPL. DATE 09/03/2003 TOTAL DEPTH 8120 PERF. 7876 - 7891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	243	-0-	-147	-0-	243	2			N	-0-					-0-
07	316	N	316	-0-	-0-	-0-	316	2			N	-0-					-0-
08	270	N	270	-0-	-0-	-0-	270	2			N	-0-					-0-
09	240	N	184	-0-	-56	-0-	184	2			N	-0-					-0-
10	348	N	348	-0-	-0-	-0-	348	2			N	-0-					-0-
11	270	N	210	-0-	-60	-0-	210	2			N	-0-					-0-

REMNANT ENERGY, INC. 701555
HOLCOMB WELL #: 4 RRCID -> 137294 COMPL. DATE 12/04/1990 TOTAL DEPTH 8100 PERF. 7932 - 7940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1200	N	799	-0-	-401	-0-	799	2			N	-0-					228
07	1240	N	1193	-0-	-47	-0-	1193	2			N	-0-					228
08	1209	N	1032	-0-	-177	-0-	1032	2			N	-0-					228
09	991	N	991	-0-	-0-	-0-	991	2			N	-0-					228
10	1178	N	1030	-0-	-148	-0-	1030	2			N	-0-					228
*11	1001	N	1001	-0-	-0-	-0-	1001	2			N	-0-					228

TENISON OIL COMPANY 841409
TEVIS WELL #: 1 C RRCID -> 022682 COMPL. DATE 06/30/1960 TOTAL DEPTH 10700 PERF. 7840 - 7860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	1130					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	1130					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	1130					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	1130					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	1130					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	1130					N	-0-					-0-

TEVIS WELL #: 1 T RRCID -> 022684 COMPL. DATE 06/20/1960 TOTAL DEPTH 10700 PERF. 8030 - 8040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	740	-0-	-10	-0-	740	2			N	-0-					-0-
07	766	N	766	-0-	-0-	-0-	766	2			N	-0-					-0-
08	775	N	746	-0-	-29	-0-	746	2			N	-0-					-0-
09	750	N	719	-0-	-31	-0-	719	2			N	-0-					-0-
10	775	N	707	-0-	-68	-0-	707	2			N	-0-					-0-
11	720	N	547	-0-	-173	-0-	547	2			N	-0-					-0-

SMITH PERRYTON (MORROW, UPPER) 84300 800 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
AMARILLO EXPLORATION, INC. 016802
SCHOENHALS WELL #: 1-C RRCID -> 146884 COMPL. DATE 05/21/1993 TOTAL DEPTH 9252 PERF. 8058 - 8063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SMITH PERRYTON (7600) 84300 850 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
MGE RESOURCES, INC. 563288
MCLARTY WELL #: 2 RRCID -> 116440 COMPL. DATE 03/13/1985 TOTAL DEPTH 10520 PERF. 7552 - 7698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					242
07	4	N	4	-0-	-0- B	-0-	4	2			N	-0-					242
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					242
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					242
10	4	N	-0-	-0-	-4 B	-0-					N	-0-					242
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					242

SMITH PERRYTON (7600) //CONT.// 84300 850 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
QUESTA ENERGY CORPORATION 684634
SCHNEIDER WELL #: 1 RRCID -> 083285 COMPL. DATE 06/20/1979 TOTAL DEPTH 8120 PERF. 7600 - 7617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SONNY "P" (TONKAWA) 84639 380 NON-ASSOCIATED ONE WELL CNTY: HUTCHINSON
T-Y DEVELOPMENT CORP 833903
PATTERSON WELL #: 1 RRCID -> 186896 COMPL. DATE 12/18/2001 TOTAL DEPTH 7500 PERF. 5504 - 5516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

SPEARMAN, EAST (ATOKA) 85000 200 ASSOCIATED CAPACITY CNTY: HANSFORD
DISCOVERY OPERATING, INC. 220865
OLOUGHLIN, C. C., JR. WELL #: 2 RRCID -> 022691 COMPL. DATE 04/25/1958 TOTAL DEPTH N/A PERF. 6900 - 6918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	24	-0-	-36		-0-	24	3			N	-0-					-0-
07	62	N	48	-0-	-14		-0-	48	3			N	-0-					-0-
08	92	N	92	-0-	-0-		-0-	92	3			N	-0-					-0-
09	41	N	41	-0-	-0-		-0-	41	3			N	-0-					-0-
10	62	N	36	-0-	-26		-0-	36	3			N	-0-					-0-
*11	83	N	83	-0-	-0-		-0-	83	3			N	-0-					-0-

OLOUGHLIN, N. WELL #: 1 RRCID -> 022693 COMPL. DATE 01/29/1957 TOTAL DEPTH N/A PERF. 7088 - 7115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1258	N	1258	-0-	-0-		-0-	1258	3			N	-0-					39
07	1708	N	1708	-0-	-0-		-0-	1708	3			N	-0-					39
08	1541	N	1541	-0-	-0-		-0-	1541	3			N	-0-					39
09	1052	N	1052	-0-	-0-		-0-	1052	3			N	-0-					39
10	1059	N	1059	-0-	-0-		-0-	1059	3			N	-0-					39
*11	1510	N	1510	-0-	-0-		-0-	1510	3			N	-0-					39

OLOUGHLIN, C. C., SR. TRUST WELL #: 3 L RRCID -> 037361 COMPL. DATE 03/21/1962 TOTAL DEPTH 6875 PERF. 6712 - 6786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-

O'LOUGHLIN SR. TRUST WELL #: 5 RRCID -> 164564 COMPL. DATE 06/06/1997 TOTAL DEPTH 6861 PERF. 6753 - 6768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-

SPEARMAN, EAST (ATOKA) //CONT.// 85000 200 ASSOCIATED CAPACITY CNTY: HANSFORD
GROVES, TROY 335986
GROVES-SEBRING WELL #: 121U RRCID -> 229227 COMPL. DATE 04/20/2007 TOTAL DEPTH 8202 PERF. 7148 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
POPE WELL #: 1 RRCID -> 196416 COMPL. DATE 06/20/2003 TOTAL DEPTH 8500 PERF. 7412 - 7434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RAYDON EXPLORATION, INC. 695569
BISHOP WELL #: 1042 RRCID -> 135906 COMPL. DATE 04/26/1988 TOTAL DEPTH 7500 PERF. 6633 - 6643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	242	N	242	-0-	-0-	-0-	242	2			N	-0-					-0-
07	236	N	236	-0-	-0-	-0-	236	2			N	-0-					-0-
08	217	N	54	-0-	-163	-0-	54	2			N	-0-					-0-
09	326	N	326	-0-	-0-	-0-	326	2			N	-0-					-0-
10	172	N	172	-0-	-0-	-0-	172	2			N	-0-					-0-
*11	222	N	222	-0-	-0-	-0-	222	2			N	-0-					-0-

SIDWELL OPERATING COMPANY, L.P. 780000
NELSON WELL #: 1061 RRCID -> 185244 COMPL. DATE 07/17/2001 TOTAL DEPTH 8000 PERF. 6869 - 6900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3824	X	3824	-0-	-0-	-0-	3758	2	66	9	N	60					208
07	4216	X	2888	-0-	-1328	-0-	2888	2			N	-0-					208
08	4216	X	2616	-0-	-1600	-0-	2616	2			N	-0-					208
09	4080	X	3540	-0-	-540	-0-	3540	2			N	-0-					208
10	3937	X	3271	-0-	-666	-0-	3258	2	13	9	N	12					220
11	3810	X	1349	-0-	-2461	-0-	1334	2	15	9	N	14					234

WOOLLEY, GARY W. 941486
BETTY, H. R. WELL #: 1 RRCID -> 039298 COMPL. DATE 09/03/1958 TOTAL DEPTH N/A PERF. 7232 - 7237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
07	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
08	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
09	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-
11	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

SPEARMAN, EAST (COUNCIL GROVE) 85000 450 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
QUESTA ENERGY CORPORATION 684634
PHELPS WELL #: 3101 RRCID -> 141502 COMPL. DATE 03/30/1992 TOTAL DEPTH 5250 PERF. 3898 - 3901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1320	N	677	-0-	-643	-0-	677	3			N	-0-					25
07	1364	N	606	-0-	-758	-0-	606	3			N	-0-					25
08	1147	N	1091	-0-	-56	-0-	1091	3			N	-0-					25
09	690	N	656	-0-	-34	-0-	656	3			N	-0-					25
10	653	N	653	-0-	-0-	-0-	653	3			N	-0-					25
11	1050	N	812	-0-	-238	-0-	812	3			N	-0-					25

SPEARMAN, EAST (MORROW, UPPER) 85000 800 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
AMARILLO EXPLORATION, INC. 016802
LASATER 71 WELL #: 1 RRCID -> 254279 COMPL. DATE 09/15/2009 TOTAL DEPTH 8250 PERF. 7248 - 7258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5280	X	4858	-0-	-422	-0-	4858	2			N	-0-					70
07	5456	X	5045	-0-	-411	-0-	5045	2			N	-0-					70
08	5456	X	4978	-0-	-478	-0-	4978	2			N	-0-					70
09	5280	X	4457	-0-	-823	-0-	4457	2			N	-0-					70
10	5053	X	4664	-0-	-389	-0-	4664	2			N	-0-					70
11	4890	X	2198	-0-	-2692	-0-	2198	2			N	-0-					70

APACHE CORPORATION 027200
COLLARD, STEELE "A" WELL #: 2 RRCID -> 204930 COMPL. DATE 06/20/2004 TOTAL DEPTH 9800 PERF. 7215 - 7234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FAULCONER, VERNON E., INC. 263701
GREENE, E. C. UNIT WELL #: 1 RRCID -> 022703 COMPL. DATE 03/31/1958 TOTAL DEPTH 8050 PERF. 7321 - 7342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1650	N	1535	-0-	-115	-0-	300	1	1235	2	N	-0-					104
07	1705	N	1370	-0-	-335	-0-	270	1	1100	2	N	-0-					104
08	1674	N	1245	-0-	-429	-0-	240	1	1005	2	N	-0-					104
09	1530	N	1503	-0-	-27	-0-	270	1	1233	2	N	-0-					104
10	1531	N	1531	-0-	-0-	-0-	310	1	1221	2	N	-0-					104
*11	1528	N	1528	-0-	-0-	-0-	290	1	1238	2	N	-0-					104

LASATER & CO, INC. 487415
LASATER, S. B. -C- WELL #: 117 RRCID -> 022704 COMPL. DATE 08/14/1956 TOTAL DEPTH 7842 PERF. 7298 - 7311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1240	N	1240	-0-	-0-	-0-	1240	2			N	-0-					126
07	1222	N	1222	-0-	-0-	-0-	1186	2	36	9	N	33					159
08	1271	N	934	-0-	-337	-0-	900	2	34	9	N	31					190
09	1230	N	1193	-0-	-37	-0-	1192	2	1	9	N	1					191
10	1311	N	1311	-0-	-0-	-0-	1310	2	1	9	N	1					192
*11	1348	N	1348	-0-	-0-	-0-	1347	2	1	9	N	1					193

LASATER WELL #: 1 RRCID -> 063127 COMPL. DATE 08/08/1975 TOTAL DEPTH 7930 PERF. 7310 - 7334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	186	N	186	-0-	-0-	-0-	186	2			N	-0-					45
07	77	N	77	-0-	-0-	-0-	77	2			N	-0-					45
08	186	N	15	-0-	-171	-0-	15	2			N	-0-					45
09	180	N	42	-0-	-138	-0-	42	2			N	-0-					45
10	263	N	263	-0-	-0-	-0-	263	2			N	-0-					45
*11	179	N	179	-0-	-0-	-0-	179	2			N	-0-					45

SPEARMAN, NORTH (ATOKA) 85001 200 ASSOCIATED 49B CNTY: HANSFORD
APACHE CORPORATION 027200
STEELE, EDITH B. -B- WELL #: 1 RRCID -> 022708 COMPL. DATE 03/17/1957 TOTAL DEPTH 6686 PERF. 6667 - 6683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3379	R	3379	-0-	-0-	-0-	3379	3			N	-0-					45
07	3183	R	3183	-0-	-0-	-0-	3183	3			N	-0-					45
08	2945	#	2863	-0-	-82	-0-	2863	3			N	-0-					45
09	2850	#	-0-	-0-	-2850	-0-					N	-0-					45
10	3281	R	3281	-0-	-0-	-0-	3281	3			N	-0-					45
*11	3248	R	3248	-0-	-0-	-0-	3248	3			N	-0-					45

SPEARMAN N.E. (MORROW UPPER) 85002 500 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
LASATER & CO, INC. 487415
O'LOUGHLIN WELL #: 9 RRCID -> 100141 COMPL. DATE 08/18/1980 TOTAL DEPTH 8195 PERF. 7527 - 7533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	557	N	557	-0-	-0-	-0-	557	2			N	-0-					-0-
07	812	N	812	-0-	-0-	-0-	812	2			N	-0-					-0-
08	1073	N	1073	-0-	-0-	-0-	1073	2			N	-0-					-0-
09	864	N	864	-0-	-0-	-0-	864	2			N	-0-					-0-
10	744	N	594	-0-	-150	-0-	594	2			N	-0-					-0-
*11	898	N	898	-0-	-0-	-0-	898	2			N	-0-					-0-

SPEARMAN NW (DOUGLAS) 85003 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
COMPLETE ENERGY SERVICES, INC. 169785
GUTHRIE WELL #: 1 RRCID -> 141190 COMPL. DATE 04/15/1997 TOTAL DEPTH 7732 PERF. 3320 - 4044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPECIAL (ATOKA) 85063 010 ASSOCIATED ONE WELL CNTY: HUTCHINSON
STRAT LAND EXPLORATION COMPANY 825420
BRAINARD WELL #: 4 RRCID -> 233410 COMPL. DATE N/A TOTAL DEPTH 8356 PERF. 7387 - 8226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1530	#	1137	-0-	-393	-0-	202	1	927	2	N	7					177
							8	9									
07	1581	#	1140	-0-	-441	-0-	202	1	892	2	N	42					219
							46	9									
08	1581	#	396	-0-	-1185	-0-	124	1	272	2	N	-0-					219
09	1410	#	1001	-0-	-409	-0-	128	1	873	2	N	-0-					219
10	1333	#	1079	-0-	-254	-0-	156	1	923	2	N	-0-					219
11	1140	#	1133	-0-	-7	-0-	202	1	931	2	N	-0-					219

SPERRY (MORROW UPPER) 85115 410 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
MCGEE, TOM CORPORATION 549380
KUNKA WELL #: 1 C RRCID -> 135408 COMPL. DATE 08/01/1991 TOTAL DEPTH 9350 PERF. 8666 - 9007

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	247	-0-	-383	-0-	244	2	3	9	N	3					21
07	899	N	376	-0-	-523	-0-	375	2	1	9	N	1					22
08	744	N	309	-0-	-435	-0-	309	2			N	-0-					22
09	240	N	146	-0-	-94	-0-	146	2			N	-0-					22
10	372	N	138	-0-	-234	-0-	138	2			N	-0-					22
*11	597	N	597	-0-	-0-	-0-	590	2	7	9	N	6					28

SPICER (MARMATON) 85118 500 ASSOCIATED EXEMPT CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
COOPER, G.M. NCT-1 WELL #: 1 RRCID -> 176467 COMPL. DATE 05/30/1985 TOTAL DEPTH 6845 PERF. 6610 - 6770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SPICER (MARMATON) //CONT.// 85118 500 ASSOCIATED EXEMPT CNTY: OCHILTREE
SPOONEMORE BROTHERS 810310
LOUISE WELL #: 622 RRCID -> 154758 COMPL. DATE 04/21/1964 TOTAL DEPTH N/A PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	953	N	953	-0-	-0-	-0-	942	2	11	9	Y	10					76
07	988	N	988	-0-	-0-	-0-	982	2	6	9	Y	5					81
08	1085	N	1031	-0-	-54	-0-	1025	2	6	9	Y	5					86
09	960	N	922	-0-	-38	-0-	911	2	11	9	Y	10					96
10	992	N	907	-0-	-85	-0-	903	2	4	9	Y	4					100
11	990	N	919	-0-	-71	-0-	897	2	22	9	Y	20					120

LOUISE WELL #: 722 RRCID -> 154760 COMPL. DATE 05/14/1964 TOTAL DEPTH N/A PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	959	N	959	-0-	-0-	-0-	942	2	17	9	Y	15	189	1			195
07	999	N	999	-0-	-0-	-0-	982	2	17	9	Y	15					210
08	1085	N	1058	-0-	-27	-0-	1025	2	33	9	Y	30					240
09	960	N	944	-0-	-16	-0-	911	2	33	9	Y	30					270
10	992	N	931	-0-	-61	-0-	903	2	28	9	Y	25	189	1			106
11	1020	N	930	-0-	-90	-0-	897	2	33	9	Y	30					136

SPICER WELL #: 322 RRCID -> 176605 COMPL. DATE 05/01/1964 TOTAL DEPTH N/A PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1050	N	1037	-0-	-13	-0-	1035	2	2	9	N	2					165
07	1086	N	1086	-0-	-0-	-0-	1084	2	2	9	N	2					167
08	1162	N	1162	-0-	-0-	-0-	1159	2	3	9	N	3					170
09	1050	N	999	-0-	-51	-0-	992	2	7	9	N	6					176
10	1085	N	1006	-0-	-79	-0-	995	2	11	9	N	10					186
11	1110	N	1058	-0-	-52	-0-	1047	2	11	9	N	10					196

4P ENERGY TEXAS, LLC 953803
TILLERSON WELL #: 158 RRCID -> 252290 COMPL. DATE 02/17/2005 TOTAL DEPTH 8150 PERF. 6488 - 6518

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					4
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					4
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					4
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					4
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					4
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					4

ODC WELL #: 29 RRCID -> 258823 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 6610 - 6743

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					12

SPOONY (BROWN DOLOMITE) 85265 050 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
B AND G PRODUCTION, INC. 039870
ALEXANDER WELL #: 2 RRCID -> 173529 COMPL. DATE 05/20/1999 TOTAL DEPTH 3000 PERF. 2806 - 2856

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1680	N	1624	-0-	-56	-0-	1624	2			N	-0-					-0-
07	1705	N	1654	-0-	-51	-0-	1654	2			N	-0-					-0-
08	1736	N	1437	-0-	-299	-0-	1437	2			N	-0-					-0-
09	1620	N	1395	-0-	-225	-0-	1395	2			N	-0-					-0-
10	1643	N	1255	-0-	-388	-0-	1255	2			N	-0-					-0-
11	1380	N	39	-0-	-1341	-0-	39	2			N	-0-					-0-

SPOONY (BROWN DOLOMITE) //CONT.// 85265 050 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
JCB II ENTERPRISES, LLC 430581
FLANAGAN WELL #: 2001 RRCID -> 158979 COMPL. DATE 03/20/1996 TOTAL DEPTH 2996 PERF. 2710 - 2722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DLQ G-10		2029	-0-	2029	2029	2029	2			Y	-0-					-0-
07	DLQ G-10		1647	-0-	1647	3676	1647	2			Y	-0-					-0-
08	DLQ G-10		2368	-0-	2368	6044	2368	2			Y	-0-					-0-
09	DLQ G-10		1717	-0-	1717	7761	1717	2			Y	-0-					-0-
10	DLQ G-10		1552	-0-	1552	9313	1552	2			Y	-0-					-0-
11	DLQ G-10		2235	-0-	2235	11548	2235	2			Y	-0-					-0-

FLANAGAN WELL #: 2002 RRCID -> 164561 COMPL. DATE 05/10/1997 TOTAL DEPTH 2900 PERF. 2726 - 2738

06	DLQ G-10		430	-0-	430	430	430	2			Y	-0-					-0-
07	DLQ G-10		349	-0-	349	779	349	2			Y	-0-					-0-
08	DLQ G-10		501	-0-	501	1280	501	2			Y	-0-					-0-
09	DLQ G-10		363	-0-	363	1643	363	2			Y	-0-					-0-
10	DLQ G-10		329	-0-	329	1972	329	2			Y	-0-					-0-
11	DLQ G-10		473	-0-	473	2445	473	2			Y	-0-					-0-

KNUTSON WELL #: 104 RRCID -> 164587 COMPL. DATE 05/25/1997 TOTAL DEPTH 2900 PERF. 2692 - 2762

06	INJECT		NO RPT	-0-	-0-	1840					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	1840					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	1840					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	1840					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	1840					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	1840					N	NO RPT					-0-

FLANAGAN WELL #: 3020 RRCID -> 213774 COMPL. DATE 11/12/2005 TOTAL DEPTH 2850 PERF. 2830 - 2835

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

4P ENERGY TEXAS, LLC 953803
GAITHER TRUST -12- WELL #: 1C RRCID -> 185357 COMPL. DATE 07/27/2001 TOTAL DEPTH 4852 PERF. 2792 - 2844

06	360	N	360	-0-	-0-	-0-	360	2			N	-0-					-0-
07	381	N	381	-0-	-0-	-0-	381	2			N	-0-					-0-
08	263	N	263	-0-	-0-	-0-	263	2			N	-0-					-0-
09	360	N	-0-	-0-	-360	-0-					N	-0-					-0-
10	372	N	-0-	-0-	-372	-0-					N	-0-					-0-
11	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

SPOONY (MISSISSIPPIAN) 85265 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
CONTINENTAL TREND RESOURCES, INC 173783
GREENE -K- WELL #: 1 RRCID -> 117653 COMPL. DATE 06/15/1985 TOTAL DEPTH 7700 PERF. 7363 - 7463

06	600	N	577	-0-	-23	-0-	577	2			N	-0-					12
07	620	N	583	-0-	-37	-0-	583	2			N	-0-					12
08	620	N	551	-0-	-69	-0-	551	2			N	-0-					12
09	593	N	593	-0-	-0-	-0-	593	2			N	-0-					12
10	701	N	701	-0-	-0-	-0-	701	2			N	-0-					12
*11	638	N	638	-0-	-0-	-0-	638	2			N	-0-					12

SPOONY (MISSISSIPPIAN) //CONT.// 85265 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
QUANAH PANHANDLE, LLC 684575
GREENE "7" WELL #: 1 RRCID -> 229532 COMPL. DATE 07/20/2007 TOTAL DEPTH 7600 PERF. 7402 - 7515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1380	N	1195	-0-	-185	-0-	1195	3			N	-0-					10
07	1213	N	1213	-0-	-0-	-0-	1213	3			N	-0-					10
08	1302	N	1182	-0-	-120	-0-	1182	3			N	-0-					10
09	1127	N	1127	-0-	-0-	-0-	1127	3			N	-0-					10
10	1209	N	1158	-0-	-51	-0-	1158	3			N	-0-					10
11	1140	N	1114	-0-	-26	-0-	1114	3			N	-0-					10

SPOONY (MORROW, LOWER) 85265 750 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
CAPSTONE CACTUS OPERATING COMP. 130528
KNUTSON WELL #: 1 RRCID -> 069249 COMPL. DATE 05/24/1976 TOTAL DEPTH 7465 PERF. 7196 - 7436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	25	-0-	-5	-0-	25	2			N	-0-					-0-
07	31	N	27	-0-	-4	-0-	27	2			N	-0-					-0-
08	31	N	27	-0-	-4	-0-	27	2			N	-0-					-0-
09	30	N	21	-0-	-9	-0-	21	2			N	-0-					-0-
10	31	N	22	-0-	-9	-0-	22	2			N	-0-					-0-
11	30	N	26	-0-	-4	-0-	26	2			N	-0-					-0-

KNUTSON WELL #: 3 RRCID -> 085570 COMPL. DATE 09/21/1979 TOTAL DEPTH 7500 PERF. 7208 - 7220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	123	N	123	-0-	-0-	-0-	123	2			N	-0-					-0-
07	124	N	106	-0-	-18	-0-	106	2			N	-0-					-0-
08	124	N	111	-0-	-13	-0-	111	2			N	-0-					-0-
09	120	N	91	-0-	-29	-0-	91	2			N	-0-					-0-
*10	110	N	110	-0-	-0-	-0-	110	2			N	-0-					-0-
11	120	N	119	-0-	-1	-0-	119	2			N	-0-					-0-

KARPER OIL & GAS CORPORATION 451280
ROGERS C WELL #: 1 RRCID -> 022722 COMPL. DATE 01/20/1995 TOTAL DEPTH 7512 PERF. 7282 - 7364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1410		472	-0-	-938	-0-	472	2			N	-0-					-0-
07	1457		482	-0-	-975	-0-	482	2			N	-0-					-0-
08	1457		353	-0-	-1104	-0-	353	2			N	-0-					-0-
09	1380	#	148	-0-	-1232	-0-	148	2			N	-0-					-0-
10	744	#	-0-	-0-	-744	-0-					N	-0-					-0-
11	330	N	306	-0-	-24	-0-	306	2			N	-0-					-0-

XTO ENERGY INC. 945936
HURLIMAN, ETHEL & WILBUR WELL #: 1 L RRCID -> 022719 COMPL. DATE 01/08/1961 TOTAL DEPTH 7225 PERF. 7105 - 7114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	159	N	159	-0-	-0-	-0-	159	2			N	-0-					-0-
07	155	N	142	-0-	-13	-0-	142	2			N	-0-					-0-
08	182	N	182	-0-	-0-	-0-	182	2			N	-0-					-0-
09	150	N	135	-0-	-15	-0-	135	2			N	-0-					-0-
10	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
11	150	N	-0-	-0-	-150	-0-					N	-0-					-0-

SPOONY (MORROW, UPPER) 85265 875 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
QUESTA ENERGY CORPORATION 684634
HUNGATE WELL #: 352 RRCID -> 088955 COMPL. DATE 07/02/1979 TOTAL DEPTH 7700 PERF. 7152 - 7163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2552	N	2552	-0-	-0-	-0-	2552	3			N	-0-					-0-
07	2440	N	2440	-0-	-0-	-0-	2440	3			N	-0-					-0-
08	2500	N	2500	-0-	-0-	-0-	2500	3			N	-0-					-0-
09	2302	N	2302	-0-	-0-	-0-	2302	3			N	-0-					-0-
10	2294	N	2198	-0-	-96	-0-	2198	3			N	-0-					-0-
11	2220	N	2202	-0-	-18	-0-	2202	3			N	-0-					-0-

SPOONY (MORROW, UPPER) //CONT.// 85265 875 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
SCOUT ENERGY MANAGEMENT LLC 760218
KNUTSON TRUST 3 WELL #: 1 RRCID -> 260625 COMPL. DATE 12/28/2010 TOTAL DEPTH 7300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

XTO ENERGY INC. 945936
HURLIMAN, ETHEL & WILBUR WELL #: 1 U RRCID -> 022713 COMPL. DATE 01/08/1961 TOTAL DEPTH 7225 PERF. 6612 - 6617

M O																	
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

STABEL (LOWER MORROW) 85449 240 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
REDELSPERGER WELL #: 4 RRCID -> 158281 COMPL. DATE 10/25/1999 TOTAL DEPTH 9935 PERF. 6036 - 9660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3056	X	3056	-0-	-0-	-0-	3056	3			N	-0-					8
07	2795	X	2795	-0-	-0-	-0-	2795	3			N	-0-	1	5			7
08	3067	X	3067	-0-	-0-	-0-	3009	3	58	4	N	-0-					7
09	1687	X	1687	-0-	-0-	-0-	1687	3			N	-0-					7
10	2019	X	2019	-0-	-0-	-0-	2019	3			N	-0-					7
*11	2783	X	2783	-0-	-0-	-0-	2589	3	194	4	N	-0-					7

BORN, ALEX "F" WELL #: 3 L RRCID -> 162704 COMPL. DATE 09/30/1996 TOTAL DEPTH 11050 PERF. 9591 - 9692

M O																	
06	14B2	EXT		-0-	-0-	-0-	-0-				N	-0-					-0-
07	14B2	EXT		-0-	-0-	-0-	-0-				N	-0-					-0-
08	14B2	EXT		-0-	-0-	-0-	-0-				N	-0-					-0-
09	14B2	EXT		-0-	-0-	-0-	-0-				N	-0-					-0-
10	14B2	EXT		-0-	-0-	-0-	-0-				N	-0-					-0-
11	14B2	EXT		-0-	-0-	-0-	-0-				N	-0-					-0-

REDELSPERGER WELL #: 5 RRCID -> 169555 COMPL. DATE 01/02/1998 TOTAL DEPTH 11100 PERF. 9578 - 9600

M O																	
06	PRTL	PLG		-0-	-0-	-0-	-0-				N	-0-					-0-
07	PRTL	PLG		-0-	-0-	-0-	-0-				N	-0-					-0-
08	PRTL	PLG		-0-	-0-	-0-	-0-				N	-0-					-0-
09	PRTL	PLG		-0-	-0-	-0-	-0-				N	-0-					-0-
10	PRTL	PLG		-0-	-0-	-0-	-0-				N	-0-					-0-
11	PRTL	PLG		-0-	-0-	-0-	-0-				N	-0-					-0-

BORN, ALEX "F" WELL #: 4899 RRCID -> 174690 COMPL. DATE 07/28/1999 TOTAL DEPTH 11276 PERF. 9608 - 9662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	Z	NO RPT	-0-	-0-	4124					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	4124					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	4124					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	4124					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	4124					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	4124					N	NO RPT					-0-

STABEL (LOWER MORROW) //CONT.// 85449 240 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
STABEL WELL #: 4948 RRCID -> 174719 COMPL. DATE 07/30/1999 TOTAL DEPTH 11340 PERF. 9581 - 9591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	609	-0-	-51	-0-	609	3			N	-0-					77
07	682	N	618	-0-	-64	-0-	618	3			N	-0-					77
08	623	N	623	-0-	-0-	-0-	623	3			N	-0-					77
09	600	N	592	-0-	-8	-0-	592	3			N	-0-					77
10	620	N	603	-0-	-17	-0-	603	3			N	-0-					77
11	600	N	586	-0-	-14	-0-	585	3	1	9	N	1	1	5			77

BRACKEN OPERATING, L.L.C. 085851
CRIPPLE CREEK WELL #: 1949 RRCID -> 163408 COMPL. DATE 07/15/1997 TOTAL DEPTH 9850 PERF. 9602 - 9638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1950	N	1809	-0-	-141	-0-	1808	3	1	9	N	1					136
07	1891	N	1692	-0-	-199	-0-	1671	3	21	9	N	19					155
08	1984	N	1689	-0-	-295	-0-	1678	3	11	9	N	10	127	1			38
09	1800	N	1279	-0-	-521	-0-	1279	3			N	-0-					38
*10	2271	N	2271	-0-	-0-	-0-	2271	3			N	-0-					38
11	1620	N	NO RPT	-0-	-1620	-0-					N	NO RPT					38

MCCARTOR WELL #: 1988 RRCID -> 171683 COMPL. DATE 01/03/1999 TOTAL DEPTH 9800 PERF. 9614 - 9625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	232	-0-	-8	-0-	232	3			N	-0-					62
07	248	N	233	-0-	-15	-0-	233	3			N	-0-					62
08	248	N	236	-0-	-12	-0-	236	3			N	-0-					62
09	585	N	585	-0-	-0-	-0-	585	3			N	-0-					62
*10	792	N	792	-0-	-0-	-0-	778	3	14	9	N	13					75
11	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					75

STABEL (TONKAWA) 85449 675 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
YEATON -947- WELL #: 4 RRCID -> 133752 COMPL. DATE 01/11/1990 TOTAL DEPTH 6810 PERF. 6522 - 6544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

YEATON 947 WELL #: 5 RRCID -> 275339 COMPL. DATE 10/11/2013 TOTAL DEPTH 9500 PERF. 6504 - 6532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
*04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
*05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
*06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					50
*07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
*08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
*09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50

STABEL (TONKAWA) //CONT.// 85449 675 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
D.W.P. PRODUCTION 196927
BECHTOLD, HERBERT ET AL WELL #: 1 RRCID -> 128678 COMPL. DATE 07/14/1988 TOTAL DEPTH 7001 PERF. 6534 - 6549

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	497	N	497	-0-	-0-	-0-	497	2			N	-0-					-0-
07	496	N	395	-0-	-101	-0-	395	2			N	-0-					-0-
08	496	N	404	-0-	-92	-0-	404	2			N	-0-					-0-
09	510	N	473	-0-	-37	-0-	473	2			N	-0-					-0-
10	491	N	491	-0-	-0-	-0-	491	2			N	-0-					-0-
*11	461	N	461	-0-	-0-	-0-	461	2			N	-0-					-0-

STEVENS (COUNCIL GROVE) 86052 075 NON-ASSOCIATED EXEMPT CNTY: SHERMAN
J. W. RESOURCES INC. 427974
HART 220 WELL #: 1 RRCID -> 262745 COMPL. DATE 11/01/2011 TOTAL DEPTH 3360 PERF. 3264 - 3337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1230	N	1080	-0-	-150	-0-	1080	3			N	-0-					-0-
07	1227	N	1227	-0-	-0-	-0-	1227	3			N	-0-					-0-
08	1237	N	1237	-0-	-0-	-0-	1237	3			N	-0-					-0-
09	1203	N	1203	-0-	-0-	-0-	1203	3			N	-0-					-0-
10	1249	N	1249	-0-	-0-	-0-	1249	3			N	-0-					-0-
*11	1240	N	1240	-0-	-0-	-0-	1240	3			N	-0-					-0-

OKLAHOMA MARLIN OIL CORPORATION 621113
LASLEY WELL #: 1 RRCID -> 151940 COMPL. DATE 05/17/1994 TOTAL DEPTH 6700 PERF. 3277 - 3282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	554	N	554	-0-	-0-	-0-	554	2			N	-0-					-0-
07	581	N	581	-0-	-0-	-0-	581	2			N	-0-					-0-
08	480	N	480	-0-	-0-	-0-	480	2			N	-0-					-0-
09	450	N	384	-0-	-66	-0-	384	2			N	-0-					-0-
10	465	N	378	-0-	-87	-0-	378	2			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES RANCH (GRANITE WASH CONS) 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION 027200
BYRD WELL #: 1042 RRCID -> 124905 COMPL. DATE 07/12/1987 TOTAL DEPTH 13500 PERF. 12594 - 12689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
*11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30

DOBSON RANCH 1 WELL #: 1 RRCID -> 227890 COMPL. DATE 04/01/2007 TOTAL DEPTH 17100 PERF. 12586 - 13598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	472	N	472	-0-	-0-	-0-	471	2	1	9	N	1	131	1			39
07	496	N	386	-0-	-110	-0-	386	2			N	-0-					39
08	558	N	-0-	-0-	-558	-0-					N	-0-					39
09	525	N	525	-0-	-0-	-0-	525	2			N	-0-					39
10	835	N	835	-0-	-0-	-0-	723	2	112	9	N	102	97	1			44
*11	1018	N	1018	-0-	-0-	-0-	966	2	52	9	N	47					91

BASS WELL #: 2059 RRCID -> 229583 COMPL. DATE 06/27/2007 TOTAL DEPTH 12800 PERF. 12334 - 12640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2790	N	2042	-0-	-748	-0-	2042	3			N	-0-					100
07	2602	N	2602	-0-	-0-	-0-	2562	3	40	9	N	36					136
08	2566	N	2566	-0-	-0-	-0-	2542	3	24	9	N	22					158
09	2240	N	2240	-0-	-0-	-0-	2206	3	34	9	N	31					189
10	2604	N	2242	-0-	-362	-0-	2207	3	35	9	N	32	179	1			42
11	2490	N	2335	-0-	-155	-0-	2290	3	45	9	N	41					83

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200
NEELEY WELL #: 205 RRCID -> 232347 COMPL. DATE 08/25/2007 TOTAL DEPTH 16100 PERF.12188 - 12556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		95	-0-	95	1118	95	3			N	-0-					33
07	1299	X	181	-0-	-1118	-0-	181	3			N	-0-					33
08	0	X	-0-	-0-	-0-	-0-					N	-0-					33
09	930	X	-0-	-0-	-930	-0-					N	-0-					33
10	186	X	-0-	-0-	-186	-0-					N	-0-					33
11	180	X	-0-	-0-	-180	-0-					N	-0-					33

DOBSON RANCH 1 WELL #: 201 RRCID -> 238532 COMPL. DATE 04/27/2008 TOTAL DEPTH 13550 PERF.12606 - 13360

06	300	N	-0-	-0-	-300	-0-					N	-0-					40
07	186	N	-0-	-0-	-186	-0-					N	-0-					40
08	1	N	-0-	-0-	-1	-0-					N	-0-					40
09	0	N	-0-	-0-	-0-	-0-					N	-0-					40
10	0	N	-0-	-0-	-0-	-0-					N	-0-					40
11	0	N	-0-	-0-	-0-	-0-					N	-0-					40

BROWN WELL #: 4059 RRCID -> 246522 COMPL. DATE 08/06/2010 TOTAL DEPTH 16964 PERF.12439 - 14913

06	900	N	848	-0-	-52	-0-	831	3	17	9	N	15	171	1			21
07	912	N	912	-0-	-0-	-0-	865	3	47	9	N	43					64
08	930	N	820	-0-	-110	-0-	774	3	46	9	N	42					106
09	993	N	993	-0-	-0-	-0-	918	3	75	9	N	68					174
10	928	N	928	-0-	-0-	-0-	925	3	3	9	N	3					177
*11	1009	N	1009	-0-	-0-	-0-	939	3	70	9	N	64	183	1			58

BURRELL WELL #: 204 RRCID -> 246861 COMPL. DATE 09/27/2008 TOTAL DEPTH 16500 PERF.15056 - 16183

06	3903	X	3903	-0-	-0-	-0-	468	1	3435	2	N	-0-					84
07	3148	X	3148	-0-	-0-	-0-	395	1	2752	2	N	1					85
							1	9									
08	3361	X	3361	-0-	-0-	-0-	454	1	2907	2	N	-0-					85
09	3475	X	3475	-0-	-0-	-0-	468	1	3007	2	N	-0-					85
10	3462	X	3462	-0-	-0-	-0-	484	1	2978	2	N	-0-					85
*11	3468	X	3468	-0-	-0-	-0-	468	1	3000	2	N	-0-					85

BROWN WELL #: 6059 RRCID -> 247806 COMPL. DATE 02/09/2009 TOTAL DEPTH 16975 PERF.15070 - 16776

06	814	N	814	-0-	-0-	-0-	814	3			N	-0-					13
07	837	N	807	-0-	-30	-0-	807	3			N	-0-					13
08	837	N	814	-0-	-23	-0-	814	3			N	-0-					13
09	810	N	749	-0-	-61	-0-	749	3			N	-0-					13
10	806	N	761	-0-	-45	-0-	761	3			N	-0-					13
11	780	N	721	-0-	-59	-0-	721	3			N	-0-					13

DOBSON RANCH 2 WELL #: 1 RRCID -> 249377 COMPL. DATE 01/05/2009 TOTAL DEPTH 13450 PERF.12446 - 13278

06	720	N	594	-0-	-126	-0-	594	2			N	-0-					54
07	744	N	695	-0-	-49	-0-	695	2			N	-0-					54
08	751	N	751	-0-	-0-	-0-	751	2			N	-0-					54
09	718	N	718	-0-	-0-	-0-	718	2			N	-0-					54
10	742	N	742	-0-	-0-	-0-	742	2			N	-0-					54
11	720	N	716	-0-	-4	-0-	716	2			N	-0-					54

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200

DOBSON RANCH 1 WELL #: 401 RRCID -> 249767 COMPL. DATE 03/21/2009 TOTAL DEPTH 13600 PERF.12644 - 13366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					18
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18

DOBSON RANCH 2 WELL #: 2 RRCID -> 253019 COMPL. DATE 05/06/2009 TOTAL DEPTH 13362 PERF.12480 - 13256

06	450	N	445	-0-	-5	-0-	445	2			N	-0-					52
07	465	N	440	-0-	-25	-0-	440	2			N	-0-					52
08	465	N	457	-0-	-8	-0-	457	2			N	-0-					52
09	450	N	440	-0-	-10	-0-	440	2			N	-0-					52
10	463	N	463	-0-	-0-	-0-	463	2			N	-0-					52
11	450	N	54	-0-	-396	-0-	54	2			N	-0-					52

DOBSON RANCH 2 WELL #: 3HA RRCID -> 261477 COMPL. DATE 09/22/2010 TOTAL DEPTH 12625 PERF.14683 - 15994

06	12358	X	12358	-0-	-0-	-0-	1038	1	11154	2	N	151	235	1			23
							166	9									
07	12370	X	12370	-0-	-0-	-0-	915	1	11281	2	N	158					181
							174	9									
08	12578	X	12578	-0-	-0-	-0-	1025	1	11360	2	N	175	174	1			182
							193	9									
09	12246	X	12246	-0-	-0-	-0-	1044	1	11063	2	N	126	186	1			122
							139	9									
10	12973	X	12973	-0-	-0-	-0-	1059	1	11695	2	N	199	276	1			45
							219	9									
*11	12056	X	12056	-0-	-0-	-0-	734	1	11092	2	N	209					254
							230	9									

WEATHERLY WELL #: 301H RRCID -> 261838 COMPL. DATE 03/07/2011 TOTAL DEPTH 11164 PERF.11522 - 15632

06	15613	X	15613	-0-	-0-	-0-	1894	1	12895	2	N	749	915	1			248
							824	9									
07	18068	X	18068	-0-	-0-	-0-	1744	1	15446	2	N	798	721	1			325
							878	9									
08	19271	X	19271	-0-	-0-	-0-	1193	1	17168	2	N	827	905	1			247
							910	9									
09	14376	X	14376	-0-	-0-	-0-	1139	1	12437	2	N	727	702	1			272
							800	9									
10	17877	X	17877	-0-	-0-	-0-	1231	1	15734	2	N	829	895	1			206
							912	9									
*11	15495	X	15495	-0-	-0-	-0-	1144	1	13419	2	N	847	715	1			338
							932	9									

SMITH, A. C. WELL #: 1H RRCID -> 261967 COMPL. DATE 11/18/2010 TOTAL DEPTH 12960 PERF.12800 - 16156

06	4140	X	4133	-0-	-7	-0-	850	1	3145	2	N	125	180	1			151
							138	9									
07	4309	X	4143	-0-	-166	-0-	863	1	3124	2	N	142	174	1			119
							156	9									
08	4309	X	2854	-0-	-1455	-0-	753	1	1988	2	N	103	183	1			39
							113	9									
09	4170	X	3441	-0-	-729	-0-	806	1	2519	2	N	105					144
							116	9									
10	4278	X	3782	-0-	-496	-0-	858	1	2753	2	N	155	183	1			116
							171	9									
11	4140	X	3070	-0-	-1070	-0-	812	1	2115	2	N	130					246
							143	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200
BYRD WELL #: 2042HB RRCID -> 262041 COMPL. DATE 12/31/2010 TOTAL DEPTH 13043 PERF.13080 - 17303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	11430	X	10466	-0-	-964	-0-	10466	2			N	-0-					207
07	11718	X	10518	-0-	-1200	-0-	10453	2	65	9	N	59					266
08	11470	X	10435	-0-	-1035	-0-	10224	2	211	9	N	192	351	1			107
09	10890	X	9462	-0-	-1428	-0-	9265	2	197	9	N	179	183	1			103
10	11098	X	9851	-0-	-1247	-0-	9679	2	172	9	N	156					259
11	10470	X	9682	-0-	-788	-0-	9440	2	242	9	N	220	189	1			290

BROWN WELL #: 7059H RRCID -> 262405 COMPL. DATE 04/07/2011 TOTAL DEPTH 12587 PERF.12837 - 17132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	11970	X	5243	-0-	-6727	-0-	1012	1	4169	2	N	56					231
							62	9									
07	10199	X	1076	-0-	-9123	-0-	989	1	87	9	N	79	185	1			125
08	9331	X	4489	-0-	-4842	-0-	948	1	3477	2	N	58					183
							64	9									
09	7440	X	4292	-0-	-3148	-0-	996	1	3194	2	N	93	173	1			103
							102	9									
10	10278	X	10278	-0-	-0-	-0-	960	1	9054	2	N	240	187	1			156
							264	9									
*11	11084	X	11084	-0-	-0-	-0-	1044	1	9794	2	N	224	186	1			194
							246	9									

WEATHERLY WELL #: 401SL RRCID -> 262861 COMPL. DATE 08/07/2011 TOTAL DEPTH 11188 PERF.11470 - 15752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	16546	X	16546	-0-	-0-	-0-	850	1	15063	2	N	575	356	1			566
							633	9									
07	16012	X	16012	-0-	-0-	-0-	878	1	14479	2	N	595	706	1			455
							655	9									
08	19611	X	19611	-0-	-0-	-0-	878	1	17944	2	N	717	902	1			270
							789	9									
09	14738	X	14738	-0-	-0-	-0-	822	1	13238	2	N	616	528	1			358
							678	9									
10	16840	X	16840	-0-	-0-	-0-	854	1	15195	2	N	719	741	1			336
							791	9									
*11	15816	X	15816	-0-	-0-	-0-	828	1	14344	2	N	585	367	1			554
							644	9									

BROWN WELL #: 8059H RRCID -> 264475 COMPL. DATE 09/21/2011 TOTAL DEPTH 12549 PERF.12630 - 16942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	25634	X	25634	-0-	-0-	-0-	25117	2	517	9	N	470	558	1			167
07	23560	X	-0-	-0-	-23560	-0-					N	523	518	1			172
08	26116	X	26116	-0-	-0-	-0-	25611	2	505	9	N	459	539	1			92
09	24567	X	24567	-0-	-0-	-0-	24080	2	487	9	N	443	371	1			164
10	23560	X	20790	-0-	-2770	-0-	20331	2	459	9	N	417	187	1			394
11	22800	X	17611	-0-	-5189	-0-	17178	2	433	9	N	394	569	1			219

TEXAS STRIP WELL #: 2 RRCID -> 264788 COMPL. DATE 08/08/2011 TOTAL DEPTH 16470 PERF.12380 - 13371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1744	N	1744	-0-	-0-	-0-	1683	2	61	9	N	55	187	1			43
07	1588	N	1588	-0-	-0-	-0-	1588	2			N	-0-					43
08	1945	N	1945	-0-	-0-	-0-	1759	2	186	9	N	169					212
09	1810	N	1810	-0-	-0-	-0-	1760	2	50	9	N	45	180	1			77
10	1919	N	1919	-0-	-0-	-0-	1873	2	46	9	N	42					119
*11	1928	N	1928	-0-	-0-	-0-	1740	2	188	9	N	171	186	1			104

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200
DOBSON RANCH 1 WELL #: 5HB RRCID -> 265213 COMPL. DATE 04/01/2011 TOTAL DEPTH 12569 PERF.12770 - 16803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	255	N	255	-0-	-0-	-0-	255	2			N	-0-					13
07	465	N	-0-	-0-	-465	-0-					N	-0-					13
08	248	N	-0-	-0-	-248	-0-					N	-0-					13
09	270	N	-0-	-0-	-270	-0-					N	-0-					13
10	0	N	-0-	-0-	-0-	-0-					N	-0-					13
11	0	N	-0-	-0-	-0-	-0-					N	-0-					13

SMITH, A.C. WELL #: 3H RRCID -> 265275 COMPL. DATE 07/16/2011 TOTAL DEPTH 13092 PERF.13250 - 17395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8258	X	8258	-0-	-0-	-0-	639	1	7428	2	N	174	176	1			69
							191	9									
07	8617	X	8617	-0-	-0-	-0-	637	1	7758	2	N	202					271
							222	9									
08	8525	X	8484	-0-	-41	-0-	690	1	7599	2	N	177	187	1			261
							195	9									
09	8250	X	8074	-0-	-176	-0-	663	1	7195	2	N	196	370	1			87
							216	9									
10	8525	X	8315	-0-	-210	-0-	645	1	7461	2	N	190	190	1			87
							209	9									
11	8250	X	8133	-0-	-117	-0-	675	1	7224	2	N	213	191	1			109
							234	9									

SMITH, A.C. WELL #: 2H RRCID -> 265278 COMPL. DATE 05/11/2011 TOTAL DEPTH 12627 PERF.12850 - 16792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	13890	X	13091	-0-	-799	-0-	12892	2	199	9	N	181	168	1			92
07	14260	X	13338	-0-	-922	-0-	13128	2	210	9	N	191	176	1			107
08	13950	X	13316	-0-	-634	-0-	13161	2	155	9	N	141					248
09	13410	X	12472	-0-	-938	-0-	12295	2	177	9	N	161	365	1			44
10	13764	X	12662	-0-	-1102	-0-	12461	2	201	9	N	183	173	1			54
11	13080	X	11789	-0-	-1291	-0-	11606	2	183	9	N	166					220

BYRD WELL #: 3042HC RRCID -> 265396 COMPL. DATE 06/19/2011 TOTAL DEPTH 12621 PERF.12720 - 16930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	13830	X	12605	-0-	-1225	-0-	12401	2	204	9	N	185	174	1			116
07	14229	X	13463	-0-	-766	-0-	13207	2	256	9	N	233	184	1			165
08	13950	X	13219	-0-	-731	-0-	13001	2	218	9	N	198	178	1			185
09	13500	X	12367	-0-	-1133	-0-	12168	2	199	9	N	181	187	1			179
10	13888	X	12855	-0-	-1033	-0-	12615	2	240	9	N	218	351	1			46
11	13020	X	12200	-0-	-820	-0-	11978	2	222	9	N	202					248

DOBSON RANCH 1 WELL #: 6HC RRCID -> 265397 COMPL. DATE 05/02/2011 TOTAL DEPTH 13076 PERF.13340 - 17152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7800	X	6530	-0-	-1270	-0-	1485	1	4929	2	N	105	182	1			17
							116	9									
07	7905	X	6748	-0-	-1157	-0-	1500	1	5165	2	N	75					92
							83	9									
08	7905	X	6542	-0-	-1363	-0-	1420	1	4947	2	N	159	180	1			71
							175	9									
09	7050	X	5157	-0-	-1893	-0-	1460	1	3590	2	N	97					168
							107	9									
10	7479	X	7479	-0-	-0-	-0-	1485	1	5886	2	N	98	187	1			79
							108	9									
11	6540	X	1639	-0-	-4901	-0-	1515	1	124	9	N	113					192

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200
BYRD WELL #: 4042HA RRCID -> 265663 COMPL. DATE 01/06/2012 TOTAL DEPTH 12574 PERF.12785 - 17199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9390	X	7468	-0-	-1922	-0-	7319	2	149	9	N	135	185	1			147
07	9703	X	7498	-0-	-2205	-0-	7357	2	141	9	N	128					275
08	9703	X	7522	-0-	-2181	-0-	7422	2	100	9	N	91	173	1			193
09	8340	X	7423	-0-	-917	-0-	7244	2	179	9	N	163	173	1			183
10	8618	X	7625	-0-	-993	-0-	7465	2	160	9	N	145	166	1			162
11	7470	X	6738	-0-	-732	-0-	6560	2	178	9	N	162					324

SMITH, A.C. WELL #: 5H RRCID -> 265669 COMPL. DATE 02/13/2012 TOTAL DEPTH 12636 PERF.12922 - 17188

06	6330	X	5282	-0-	-1048	-0-	850	1	4352	2	N	73					182
							80	9									
07	5648	X	5648	-0-	-0-	-0-	878	1	4693	2	N	70	167	1			85
							77	9									
08	5983	X	5568	-0-	-415	-0-	878	1	4609	2	N	74					159
							81	9									
09	5790	X	5043	-0-	-747	-0-	850	1	4119	2	N	67	176	1			50
							74	9									
10	5983	X	5430	-0-	-553	-0-	874	1	4466	2	N	82					132
							90	9									
11	5460	X	5023	-0-	-437	-0-	850	1	4083	2	N	82	179	1			35
							90	9									

DOBSON RANCH 2 WELL #: 4HD RRCID -> 265754 COMPL. DATE 04/14/2011 TOTAL DEPTH 12811 PERF.15191 - 16907

06	6360	X	6360	-0-	-0-	-0-	1044	1	5090	2	N	205	180	1			229
							226	9									
07	6578	X	6578	-0-	-0-	-0-	1079	1	5261	2	N	216	181	1			264
							238	9									
08	6269	X	6269	-0-	-0-	-0-	969	1	5082	2	N	198	366	1			96
							218	9									
09	6003	X	6003	-0-	-0-	-0-	1009	1	4796	2	N	180	184	1			92
							198	9									
10	5962	X	5962	-0-	-0-	-0-	938	1	4833	2	N	174	179	1			87
							191	9									
*11	5731	X	5731	-0-	-0-	-0-	928	1	4558	2	N	223					310
							245	9									

BYRD WELL #: 6042HC RRCID -> 265757 COMPL. DATE 07/09/2012 TOTAL DEPTH 13275 PERF.13550 - 17692

06	15720	X	14510	-0-	-1210	-0-	14242	2	268	9	N	244	174	1			207
07	15810	X	14866	-0-	-944	-0-	14588	2	278	9	N	253	334	1			126
08	15686	X	14644	-0-	-1042	-0-	14372	2	272	9	N	247	169	1			204
09	14940	X	13665	-0-	-1275	-0-	13433	2	232	9	N	211	340	1			75
10	15128	X	14049	-0-	-1079	-0-	13786	2	263	9	N	239	166	1			148
11	14520	X	13330	-0-	-1190	-0-	13054	2	276	9	N	251	178	1			221

DOBSON RANCH 1 WELL #: 7HC RRCID -> 265816 COMPL. DATE 06/14/2012 TOTAL DEPTH 13286 PERF.13500 - 17462

06	13470	X	9338	-0-	-4132	-0-	9152	2	186	9	N	169	183	1			243
07	13081	X	13081	-0-	-0-	-0-	12837	2	244	9	N	222	183	1			282
08	12245	X	10131	-0-	-2114	-0-	9966	2	165	9	N	150	186	1			246
09	11700	X	9047	-0-	-2653	-0-	8798	2	249	9	N	226	195	1			277
10	13082	X	5383	-0-	-7699	-0-	5265	2	118	9	N	107	185	1			199
*11	12893	X	12893	-0-	-0-	-0-	90	1	12478	2	N	295	187	1			307
							325	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200
WEATHERLY SL WELL #: 601H RRCID -> 266589 COMPL. DATE 07/17/2012 TOTAL DEPTH 10983 PERF.11250 - 16062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SMITH, A.C. WELL #: 4H RRCID -> 266850 COMPL. DATE 12/17/2011 TOTAL DEPTH 13316 PERF.13620 - 17649

06	12480	X	11553	-0-	-927	-0-	11349	2	204	9	N	185	364	1			176
07	12679	X	11967	-0-	-712	-0-	11724	2	243	9	N	221	178	1			219
08	12400	X	11839	-0-	-561	-0-	11639	2	200	9	N	182	185	1			216
09	11880	X	11269	-0-	-611	-0-	11040	2	229	9	N	208	355	1			69
10	12121	X	11518	-0-	-603	-0-	11290	2	228	9	N	207	176	1			100
11	11580	X	11046	-0-	-534	-0-	10811	2	235	9	N	214	180	1			134

WEATHERLY WELL #: 501SL RRCID -> 266905 COMPL. DATE 02/22/2012 TOTAL DEPTH 11263 PERF.11380 - 15834

06	11108	X	11108	-0-	-0-	-0-	1359	1	8884	2	N	786	733	1			438
							865	9									
07	13544	X	13544	-0-	-0-	-0-	1610	1	10978	2	N	869	710	1			597
							956	9									
08	16749	X	16749	-0-	-0-	-0-	1723	1	13948	2	N	980	1245	1			332
							1078	9									
09	25033	X	25033	-0-	-0-	-0-	1553	1	22484	2	N	905	885	1			352
							996	9									
10	16198	X	16198	-0-	-0-	-0-	1733	1	13543	2	N	838	740	1			450
							922	9									
*11	13964	X	13964	-0-	-0-	-0-	1658	1	11334	2	N	884	882	1			452
							972	9									

TEXAS STRIP WELL #: 1 RRCID -> 267232 COMPL. DATE 08/08/2011 TOTAL DEPTH 17133 PERF.12295 - 16346

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10

BYRD WELL #: 5042HD RRCID -> 267512 COMPL. DATE 03/22/2012 TOTAL DEPTH 13652 PERF.13961 - 17768

06	4290	X	4248	-0-	-42	-0-	831	1	3351	2	N	60					72
							66	9									
07	4443	X	4443	-0-	-0-	-0-	878	1	3426	2	N	126	185	1			13
							139	9									
08	4434	X	4434	-0-	-0-	-0-	878	1	3445	2	N	101					114
							111	9									
09	4260	X	4190	-0-	-70	-0-	824	1	3216	2	N	136	188	1			62
							150	9									
10	4433	X	4157	-0-	-276	-0-	841	1	3204	2	N	102					164
							112	9									
11	4290	X	3553	-0-	-737	-0-	830	1	2606	2	N	106	175	1			95
							117	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200
SMITH, A.C. WELL #: 6H RRCID -> 268952 COMPL. DATE 08/24/2012 TOTAL DEPTH 12948 PERF.13143 - 17347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8670	X	8612	-0-	-58	-0-	850	1	7455	2	N	279	550	1			120
							307	9									
07	8959	X	8767	-0-	-192	-0-	850	1	7618	2	N	272	168	1			224
							299	9									
08	8866	X	8693	-0-	-173	-0-	878	1	7520	2	N	268	341	1			151
							295	9									
09	8610	X	7637	-0-	-973	-0-	703	1	6699	2	N	214	192	1			173
							235	9									
10	8897	X	8551	-0-	-346	-0-	771	1	7503	2	N	252	190	1			235
							277	9									
11	8610	X	7982	-0-	-628	-0-	800	1	6870	2	N	284	360	1			159
							312	9									

WEATHERLY SL WELL #: 701H RRCID -> 272627 COMPL. DATE 09/13/2013 TOTAL DEPTH 11452 PERF.11710 - 16272

06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DOBSON RANCH 2 WELL #: 5H RRCID -> 272836 COMPL. DATE 10/28/2013 TOTAL DEPTH 12560 PERF.12700 - 17358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7470	X	6894	-0-	-576	-0-	1044	1	5720	2	N	118	185	1			147
							130	9									
07	7595	X	6887	-0-	-708	-0-	982	1	5775	2	N	118					265
							130	9									
08	7502	X	7138	-0-	-364	-0-	1066	1	5941	2	N	119	183	1			201
							131	9									
09	7200	X	6473	-0-	-727	-0-	1024	1	5326	2	N	112	187	1			126
							123	9									
10	7378	X	6416	-0-	-962	-0-	958	1	5336	2	N	111					237
							122	9									
11	6900	X	5220	-0-	-1680	-0-	876	1	4235	2	N	99	189	1			147
							109	9									

DOBSON RANCH 1 WELL #: 9H RRCID -> 275760 COMPL. DATE 10/24/2013 TOTAL DEPTH 12557 PERF.12865 - 17392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9660	X	7908	-0-	-1752	-0-	989	1	6799	2	N	109					231
							120	9									
07	9610	X	8023	-0-	-1587	-0-	1066	1	6847	2	N	100	186	1			145
							110	9									
08	9610	X	7650	-0-	-1960	-0-	1024	1	6507	2	N	108					253
							119	9									
09	9300	X	7299	-0-	-2001	-0-	990	1	6189	2	N	109	187	1			175
							120	9									
10	8928	X	6457	-0-	-2471	-0-	944	1	5421	2	N	84	187	1			72
							92	9									
11	7920	X	6548	-0-	-1372	-0-	860	1	5563	2	N	114					186
							125	9									

WEATHERLY SL WELL #: 801H RRCID -> 276224 COMPL. DATE 01/21/2014 TOTAL DEPTH 11480 PERF.11736 - 16374

06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200
DOBSON RANCH 1 SL WELL #: 8HC RRCID -> 277044 COMPL. DATE 01/27/2012 TOTAL DEPTH 500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COMPLETE ENERGY SERVICES, INC. 169785
REED WELL #: 1 RRCID -> 214110 COMPL. DATE 01/10/2006 TOTAL DEPTH 5735 PERF. 4772 - 5252

06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CREST RESOURCES, INC. 189901
DAVIS WELL #: 3061 RRCID -> 267820 COMPL. DATE 02/27/2011 TOTAL DEPTH 18273 PERF.14950 - 15368

06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WORKED OVER ANOTHER ZONE.. 06/20/2017

DAVIS WELL #: 356 RRCID -> 269626 COMPL. DATE 12/20/2011 TOTAL DEPTH 18075 PERF.14868 - 14938

06	1638	X	1638	-0-	-0-	-0-	1638	2			N	-0-					1861
07	403	X	390	-0-	-13	-0-	390	2			N	-0-					1861
08	403	X	223	-0-	-180	-0-	223	2			N	-0-					1861
09	1650	X	249	-0-	-1401	-0-	249	2			N	-0-					1861
10	1705	X	251	-0-	-1454	-0-	251	2			N	-0-					1861
11	1650	X	289	-0-	-1361	-0-	289	2			N	-0-					1861

DAVIS 3 WELL #: 8060H RRCID -> 275049 COMPL. DATE 03/08/2013 TOTAL DEPTH 12825 PERF.13006 - 17854

06	10910	X	10910	-0-	-0-	-0-	10735	2	175	9	N	159					1415
07	9515	X	9515	-0-	-0-	-0-	9182	2	333	9	N	303					1718
08	10430	X	10430	-0-	-0-	-0-	10108	2	322	9	N	293					2011
09	10920	X	9333	-0-	-1587	-0-	9096	2	237	9	N	215					2226
10	11284	X	9393	-0-	-1891	-0-	9096	2	297	9	N	270	363	1			2133
11	10920	X	9682	-0-	-1238	-0-	9426	2	256	9	N	233					2366

CHAMP DAVIS WELL #: 4056H RRCID -> 275685 COMPL. DATE 10/04/2013 TOTAL DEPTH 14931 PERF.15240 - 17082

06	21180	X	17767	-0-	-3413	-0-	17171	2	596	9	N	542					3897
07	21669	X	18454	-0-	-3215	-0-	17889	2	565	9	N	514					4411
08	19995	X	15100	-0-	-4895	-0-	14664	2	436	9	N	396	534	1			4273
09	17760	X	11987	-0-	-5773	-0-	11683	2	304	9	N	276					4549
10	18445	X	3678	-0-	-14767	-0-	3579	2	99	9	N	90	180	1			4459
*11	22371	X	22371	-0-	-0-	-0-	21900	2	471	9	N	428	181	1			4706

CHAMP DAVIS WELL #: 6056H RRCID -> 276203 COMPL. DATE 05/29/2013 TOTAL DEPTH 13493 PERF.13696 - 18542

06	6109	X	6109	-0-	-0-	-0-	5922	2	187	9	N	170					1247
07	7006	X	4308	-0-	-2698	-0-	4097	2	211	9	N	192					1439
08	7006	X	5055	-0-	-1951	-0-	4953	2	102	9	N	93					1532
09	6780	X	4130	-0-	-2650	-0-	3970	2	160	9	N	145					1677
10	7006	X	4231	-0-	-2775	-0-	4135	2	96	9	N	87	373	1			1391
11	6120	X	2897	-0-	-3223	-0-	2785	2	112	9	N	102					1493

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. 252131
STILES WELL #: 2025 RRCID -> 126434 COMPL. DATE 12/08/1987 TOTAL DEPTH 12604 PERF.12378 - 12438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					26
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					26
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					26
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					26
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					26
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					26

STILES WELL #: 5025 RRCID -> 203584 COMPL. DATE 06/10/2004 TOTAL DEPTH 13984 PERF.13640 - 13650

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					64
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					64
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					64
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					64
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					64
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					64

BRITT WELL #: 5034 RRCID -> 215711 COMPL. DATE 03/30/2006 TOTAL DEPTH 15900 PERF.12654 - 14749

06	642	N	642	-0-	-0-	-0-	624	2	18	9	N	16					128
07	645	N	645	-0-	-0-	-0-	632	2	13	9	N	12					140
08	637	N	637	-0-	-0-	-0-	619	2	18	9	N	16					156
09	630	N	595	-0-	-35	-0-	586	2	9	9	N	8	145	1			19
*10	615	N	615	-0-	-0-	-0-	593	2	22	9	N	20					39
11	630	N	NO RPT	-0-	-630	-0-					N	NO RPT					39

BRITT 6 WELL #: 106 RRCID -> 217410 COMPL. DATE 06/17/2006 TOTAL DEPTH 15400 PERF.13340 - 15293

06	2850	X	2824	-0-	-26	-0-	2794	2	30	9	N	27	132	1			66
07	2976	X	2676	-0-	-300	-0-	2636	2	40	9	N	36	1	1			101
08	2847	N	2847	-0-	-0-	-0-	2812	2	35	9	N	32	1	1			132
09	2820	N	2769	-0-	-51	-0-	2745	2	24	9	N	22	1	1			153
*10	2984	N	2984	-0-	-0-	-0-	169	1	2795	2	N	18	2	1			169
							20	9									
11	2760	N	NO RPT	-0-	-2760	-0-					N	NO RPT					169

BRITT 26 WELL #: 6026 RRCID -> 221185 COMPL. DATE 09/16/2006 TOTAL DEPTH 15400 PERF.13197 - 15254

06	3150	X	3068	-0-	-82	-0-	3018	2	50	9	N	45	109	1			30
07	3255	X	2911	-0-	-344	-0-	2908	2	3	9	N	3	1	1			32
08	3255	X	3119	-0-	-136	-0-	3066	2	53	9	N	48	1	1			79
09	3202	X	3202	-0-	-0-	-0-	3167	2	35	9	N	32	1	1			110
*10	3268	X	3268	-0-	-0-	-0-	12	1	3230	2	N	24	1	1			133
							26	9									
11	3060	X	NO RPT	-0-	-3060	-0-					N	NO RPT					133

STILES WELL #: 7025 RRCID -> 223343 COMPL. DATE 10/28/2006 TOTAL DEPTH 15430 PERF.13003 - 15008

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					37

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DOBSON RANCH 40 WELL #: 2 RRCID -> 223670 COMPL. DATE 10/22/2006 TOTAL DEPTH 14050 PERF.12749 - 13902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					20

RIZLEY 22 WELL #: 1 RRCID -> 223682 COMPL. DATE 09/11/2006 TOTAL DEPTH 14010 PERF.12568 - 13832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					90

LUKER WELL #: 102 RRCID -> 224069 COMPL. DATE 12/13/2006 TOTAL DEPTH 15940 PERF.13170 - 15856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					109
07	0	N	-0-	-0-	-0-	-0-					N	-0-					109
08	0	N	-0-	-0-	-0-	-0-					N	-0-					109
09	0	N	-0-	-0-	-0-	-0-					N	-0-					109
10	0	N	-0-	-0-	-0-	-0-					N	-0-					109
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					109

RATHJEN WELL #: 306 RRCID -> 228354 COMPL. DATE 06/30/2016 TOTAL DEPTH 16100 PERF.12625 - 12715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	-0-	-0-	-420	-0-					N	-0-					120
07	310	N	-0-	-0-	-310	-0-					N	-0-					120
08	0	N	-0-	-0-	-0-	-0-					N	-0-	1	5			119
09	0	N	-0-	-0-	-0-	-0-					N	-0-					119
10	0	N	-0-	-0-	-0-	-0-					N	-0-					119
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					119

DOBSON RANCH 40 WELL #: 1R RRCID -> 228442 COMPL. DATE 03/19/2007 TOTAL DEPTH 14012 PERF.12734 - 13884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	1980	-0-	-1020	8506	28 9	1 9	1943	2	N	8					197
07	3100	N	1973	-0-	-1127	7379	28	1	1945	2	N	-0-					197
08	3100	N	2012	-0-	-1088	6291	30	1	1982	2	N	-0-					197
09	3000	N	1875	-0-	-1125	5166	28	1	1847	2	N	-0-					197
*10	3100	N	1866	-0-	-1234	3932	29	1	1837	2	N	-0-					197
11	1950	N	NO RPT	-0-	-1950	1982					N	NO RPT					197

REED, JERRI 3 WELL #: 1 RRCID -> 228475 COMPL. DATE 03/28/2007 TOTAL DEPTH 15766 PERF.12602 - 15668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BRITT WELL #: 3027 RRCID -> 228598 COMPL. DATE 05/15/2007 TOTAL DEPTH 17200 PERF.13003 - 17042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2250	N	1752	-0-	-498	-0-	1737	2	15	9	N	14					95
07	2201	N	1921	-0-	-280	-0-	1903	2	18	9	N	16					111
08	1921	N	1921	-0-	-0-	-0-	1899	2	22	9	N	20					131
09	1967	N	1967	-0-	-0-	-0-	1949	2	18	9	N	16					147
*10	2208	N	2208	-0-	-0-	-0-	169	1	2024	2	N	14	1	1			160
							15	9									
11	1860	N	NO RPT	-0-	-1860	-0-					N	NO RPT					160

BRITT WELL #: 7026 RRCID -> 229363 COMPL. DATE 06/30/2007 TOTAL DEPTH 16837 PERF.13010 - 16674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3150	X	3144	-0-	-6	-0-	3132	2	12	9	N	11	103	1			43
07	3266	X	3266	-0-	-0-	-0-	3242	2	24	9	N	22					65
08	3426	X	3426	-0-	-0-	-0-	3390	2	36	9	N	33					98
09	3254	X	3254	-0-	-0-	-0-	3220	2	34	9	N	31					129
*10	3384	X	3384	-0-	-0-	-0-	24	1	3330	2	N	27					156
							30	9									
11	3150	X	NO RPT	-0-	-3150	-0-					N	NO RPT					156

THOMAS WELL #: 703 RRCID -> 229534 COMPL. DATE 06/01/2007 TOTAL DEPTH 15600 PERF.12878 - 15472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1851	N	1851	-0-	-0-	-0-	1823	2	28	9	N	25					143
07	1980	N	1980	-0-	-0-	-0-	1951	2	29	9	N	26					169
08	1893	N	1893	-0-	-0-	-0-	1869	2	24	9	N	22					191
09	1809	N	1809	-0-	-0-	-0-	1779	2	30	9	N	27	180	1			38
*10	2358	N	2358	-0-	-0-	-0-	2323	2	35	9	N	32					70
11	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					70

HINK 3 WELL #: 1 RRCID -> 229565 COMPL. DATE 02/19/2008 TOTAL DEPTH 15802 PERF.12638 - 14110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					27

REED, JERRI 3 WELL #: 1 RRCID -> 229575 COMPL. DATE 03/28/2007 TOTAL DEPTH 15766 PERF.12602 - 15668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2068	N	2068	-0-	-0-	-0-	28	1	1985	2	N	50					82
							55	9									
07	2122	N	2122	-0-	-0-	-0-	30	1	2070	2	N	20	43	1			59
							22	9									
08	2116	N	2116	-0-	-0-	-0-	31	1	2043	2	N	38					97
							42	9									
09	2011	N	2011	-0-	-0-	-0-	30	1	1956	2	N	23					120
							25	9									
*10	2155	N	2155	-0-	-0-	-0-	102	1	2023	2	N	27					147
							30	9									
11	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					147

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RIZLEY 22 WELL #: 3 RRCID -> 230239 COMPL. DATE 05/24/2008 TOTAL DEPTH 16250 PERF.12595 - 16146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	147	N	147	-0-	-0-	-0-	2	1	145	2	N	-0-					48
07	439	N	439	-0-	-0-	-0-	6	1	433	2	N	-0-					48
08	0	N	-0-	-0-	-0-	-0-					N	-0-					48
09	30	N	-0-	-0-	-30	-0-					N	-0-					48
10	0	N	-0-	-0-	-0-	-0-					N	-0-					48
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					48

LUKER WELL #: 203 RRCID -> 230276 COMPL. DATE 06/01/2007 TOTAL DEPTH 16100 PERF.13339 - 15419

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2400	N	2236	-0-	-164	-0-	302	1	1879	2	N	50					151
							55	9									
07	2480	N	2311	-0-	-169	-0-	312	1	1959	2	N	36	1	1			186
							40	9									
08	2286	N	2286	-0-	-0-	-0-	312	1	1932	2	N	38	1	1			223
							42	9									
09	2250	N	2136	-0-	-114	-0-	302	1	1802	2	N	29	186	1			66
							32	9									
*10	2085	N	2085	-0-	-0-	-0-	261	1	1793	2	N	28	1	1			93
							31	9									
11	2220	N	NO RPT	-0-	-2220	-0-					N	NO RPT					93

LUKER WELL #: 3002 RRCID -> 230966 COMPL. DATE 08/10/2007 TOTAL DEPTH 16600 PERF.13340 - 16400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2160	X	1819	-0-	-341	-0-	1798	2	21	9	N	19	105	1			58
07	2232	X	1656	-0-	-576	-0-	1627	2	29	9	N	26	3	1			81
08	2232	X	1832	-0-	-400	-0-	1804	2	28	9	N	25					106
09	2160	X	1807	-0-	-353	-0-	1783	2	24	9	N	22	3	1			125
10	2108	X	1901	-0-	-207	-0-	131	1	1749	2	N	19	3	1			141
							21	9									
11	1830	X	NO RPT	-0-	-1830	-0-					N	NO RPT					141

STILES WELL #: 6025 RRCID -> 230973 COMPL. DATE 06/17/2005 TOTAL DEPTH 15800 PERF.13140 - 15737

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4426	X	4426	-0-	-0-	-0-	4376	2	50	9	N	45					244
07	4357	X	4357	-0-	-0-	-0-	4309	2	48	9	N	44					288
08	4472	X	4472	-0-	-0-	-0-	4433	2	39	9	N	35					323
09	4314	X	4314	-0-	-0-	-0-	4278	2	36	9	N	33					356
*10	4443	X	4443	-0-	-0-	-0-	4393	2	50	9	N	45					401
11	3870	X	NO RPT	-0-	-3870	-0-					N	NO RPT					401

MILLER SPINNEY 39 WELL #: 1 RRCID -> 231001 COMPL. DATE 03/06/2008 TOTAL DEPTH 16325 PERF.12682 - 16120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	41	-0-	-229	-0-	14	1	27	2	N	-0-					45
07	62	N	-0-	-0-	-62	-0-					N	-0-					45
08	0	N	-0-	-0-	-0-	-0-					N	-0-					45
09	62	N	62	-0-	-0-	-0-	1	1	61	2	N	-0-					45
10	0	N	-0-	-0-	-0-	-0-					N	-0-					45
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					45

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131

BRITT 38 WELL #: 3 RRCID -> 231058 COMPL. DATE 05/24/2008 TOTAL DEPTH 16250 PERF.12678 - 16148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	2332	-0-	-668	10613	33	1	2271	2	N	25					103
							28	9									
07	3100	N	2336	-0-	-764	9849	33	1	2279	2	N	22					125
							24	9									
08	3100	N	2364	-0-	-736	9113	35	1	2307	2	N	20					145
							22	9									
09	3000	N	2280	-0-	-720	8393	34	1	2222	2	N	22					167
							24	9									
*10	3100	N	2317	-0-	-783	7610	36	1	2270	2	N	10					177
							11	9									
11	2280	N	NO RPT	-0-	-2280	5330					N	NO RPT					177

WILEY WELL #: 104 RRCID -> 231467 COMPL. DATE 09/01/2007 TOTAL DEPTH 16000 PERF.13386 - 15874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3330	X	3115	-0-	-215	-0-	48	1	3001	2	N	60					166
							66	9									
07	3441	X	3372	-0-	-69	-0-	338	1	2971	2	N	57	3	1			220
							63	9									
08	3441	X	2917	-0-	-524	-0-	2862	2	55	9	N	50	182	1			88
09	3270	X	2742	-0-	-528	-0-	2688	2	54	9	N	49	3	1			134
10	3317	X	2227	-0-	-1090	-0-	2181	2	46	9	N	42	5	1			171
11	3270	X	NO RPT	-0-	-3270	-0-					N	NO RPT					171

BRITT 43 WELL #: 2 RRCID -> 232701 COMPL. DATE 04/13/2008 TOTAL DEPTH 16023 PERF.12552 - 15892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	1452	-0-	-1548	2104	20	1	1411	2	N	19					124
							21	9									
07	3100	N	1853	-0-	-1247	857	26	1	1793	2	N	31					155
							34	9									
08	2556	N	1699	-0-	-857	-0-	25	1	1653	2	N	19					174
							21	9									
09	1606	N	1606	-0-	-0-	-0-	24	1	1557	2	N	23					197
							25	9									
*10	1705	N	1705	-0-	-0-	-0-	26	1	1669	2	N	9					206
							10	9									
11	1650	N	NO RPT	-0-	-1650	-0-					N	NO RPT					206

BRITT WELL #: 5014 RRCID -> 232722 COMPL. DATE 10/22/2007 TOTAL DEPTH 15935 PERF.13038 - 15564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1765	N	1765	-0-	-0-	-0-	1728	2	37	9	N	34	170	1			41
07	1767	N	1753	-0-	-14	-0-	1725	2	28	9	N	25					66
08	1810	N	1810	-0-	-0-	-0-	1769	2	41	9	N	37					103
09	1714	N	1714	-0-	-0-	-0-	1680	2	34	9	N	31					134
*10	1760	N	1760	-0-	-0-	-0-	1721	2	39	9	N	35					169
11	1710	N	NO RPT	-0-	-1710	-0-					N	NO RPT					169

BRITT 6 WELL #: 206 RRCID -> 233570 COMPL. DATE 12/22/2007 TOTAL DEPTH 16165 PERF.15319 - 16043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2573	N	2573	-0-	-0-	-0-	2566	2	7	9	N	6					123
07	2809	N	2809	-0-	-0-	-0-	2798	2	11	9	N	10					133
08	2745	N	2745	-0-	-0-	-0-	2742	2	3	9	N	3					136
09	2633	N	2633	-0-	-0-	-0-	2625	2	8	9	N	7					143
*10	2711	N	2711	-0-	-0-	-0-	2708	2	3	9	N	3					146
11	2670	N	NO RPT	-0-	-2670	-0-					N	NO RPT					146

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MILLER SPINNEY 39 WELL #: 4 RRCID -> 234049 COMPL. DATE 04/28/2008 TOTAL DEPTH 16187 PERF.12610 - 16106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	1857	-0-	-1143	7729	26	1	1803	2	N	25					83
							28	9									
07	3100	N	1989	-0-	-1111	6618	28	1	1930	2	N	28					111
							31	9									
08	3100	N	1876	-0-	-1224	5394	28	1	1842	2	N	5					116
							6	9									
09	3000	N	2029	-0-	-971	4423	30	1	1988	2	N	10					126
							11	9									
*10	3100	N	1984	-0-	-1116	3307	30	1	1926	2	N	25					151
							28	9									
11	1830	N	NO RPT	-0-	-1830	1477					N	NO RPT					151

LUKER WELL #: 303 RRCID -> 234498 COMPL. DATE 10/03/2016 TOTAL DEPTH 16600 PERF.13932 - 14722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	13350	X	9777	-0-	-3573	-0-	302	1	9313	2	N	147					316
							162	9									
07	12276	X	9470	-0-	-2806	-0-	312	1	9024	2	N	122	176	1			262
							134	9									
08	12059	X	9545	-0-	-2514	-0-	312	1	9111	2	N	111	181	1			192
							122	9									
09	10830	X	8955	-0-	-1875	-0-	302	1	8572	2	N	74					266
							81	9									
10	10850	X	8753	-0-	-2097	-0-	312	1	8300	2	N	128					394
							141	9									
11	9780	X	NO RPT	-0-	-9780	-0-					N	NO RPT					394

BRITT WELL #: 3034 RRCID -> 235837 COMPL. DATE 02/16/2008 TOTAL DEPTH 15800 PERF.14880 - 15697

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5280	X	4779	-0-	-501	-0-	4779	2			N	-0-					74
07	5456	X	4705	-0-	-751	-0-	4705	2			N	-0-					74
08	5456	X	4935	-0-	-521	-0-	4932	2	3	9	N	3					77
09	5040	X	4789	-0-	-251	-0-	4788	2	1	9	N	1					78
*10	5225	X	5225	-0-	-0-	-0-	338	1	4887	2	N	-0-					78
11	4770	X	NO RPT	-0-	-4770	-0-					N	NO RPT					78

BYRD 42 WELL #: 1 RRCID -> 238169 COMPL. DATE 06/07/2008 TOTAL DEPTH 5500 PERF. 4810 - 5300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMAS WELL #: 6003 RRCID -> 239332 COMPL. DATE 03/21/2008 TOTAL DEPTH 15723 PERF.13421 - 14993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3839	X	3839	-0-	-0-	-0-	491	1	3345	2	N	3	183	1			27
							3	9									
07	3911	X	3911	-0-	-0-	-0-	505	1	3394	2	N	11	5	1			33
							12	9									
08	3578	X	3578	-0-	-0-	-0-	509	1	3059	2	N	9					42
							10	9									
09	3229	X	3229	-0-	-0-	-0-	513	1	2708	2	N	7	4	1			45
							8	9									
*10	2869	X	2869	-0-	-0-	-0-	530	1	2333	2	N	5	3	1			47
							6	9									
11	2490	X	NO RPT	-0-	-2490	-0-					N	NO RPT					47

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
THOMAS WELL #: 8003 RRCID -> 239440 COMPL. DATE 03/09/2008 TOTAL DEPTH 15764 PERF.14175 - 14984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	191					N	-0-					-0-
07	625	X	434	-0-	-191	-0-	434	1			N	-0-					-0-
08	748	X	748	-0-	-0-	-0-	748	1			N	-0-					-0-
09	724	N	724	-0-	-0-	-0-	724	1			N	-0-					-0-
*10	748	N	748	-0-	-0-	-0-	748	1			N	-0-					-0-
11	720	N	NO RPT	-0-	-720	-0-					N	NO RPT					-0-

DOBSON RANCH 40 WELL #: 4 RRCID -> 241404 COMPL. DATE 07/31/2008 TOTAL DEPTH 15950 PERF.12706 - 15812

06	3000	N	1911	-0-	-1089	10304	27	1	1865	2	N	17					139
							19	9									
07	12140	X	1836	-0-	-10304	-0-	26	1	1799	2	N	10					149
							11	9									
08	1798	X	1743	-0-	-55	-0-	26	1	1705	2	N	11					160
							12	9									
09	1740	X	1569	-0-	-171	-0-	23	1	1536	2	N	9					169
							10	9									
*10	1830	X	1830	-0-	-0-	-0-	221	1	1600	2	N	8					177
							9	9									
11	1740	X	NO RPT	-0-	-1740	-0-					N	NO RPT					177

CALCOTE WELL #: 103R RRCID -> 241405 COMPL. DATE 05/09/2008 TOTAL DEPTH 15199 PERF.15236 - 16359

06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLER SPINNEY 39 WELL #: 3 RRCID -> 241688 COMPL. DATE 08/05/2008 TOTAL DEPTH 16000 PERF.12566 - 15910

06	1929	N	1212	-0-	-717	-0-	17	1	1180	2	N	14					29
							15	9									
07	1302	N	1092	-0-	-210	-0-	15	1	1070	2	N	6					35
							7	9									
08	1318	N	1318	-0-	-0-	-0-	19	1	1289	2	N	9					44
							10	9									
09	1288	N	1288	-0-	-0-	-0-	19	1	1255	2	N	13					57
							14	9									
*10	1342	N	1342	-0-	-0-	-0-	139	1	1194	2	N	8					65
							9	9									
11	1290	N	NO RPT	-0-	-1290	-0-					N	NO RPT					65

BRITT 38 WELL #: 2 RRCID -> 241729 COMPL. DATE 05/12/2008 TOTAL DEPTH 16010 PERF.12971 - 15434

06	810	N	732	-0-	-78	-0-	10	1	678	2	N	40					157
							44	9									
07	883	N	883	-0-	-0-	-0-	12	1	843	2	N	25					182
							28	9									
08	899	N	899	-0-	-0-	-0-	13	1	839	2	N	43					225
							47	9									
09	851	N	851	-0-	-0-	-0-	12	1	817	2	N	20					245
							22	9									
*10	996	N	996	-0-	-0-	-0-	15	1	952	2	N	26					271
							29	9									
11	810	N	NO RPT	-0-	-810	-0-					N	NO RPT					271

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
THOMAS WELL #: 403 RRCID -> 242076 COMPL. DATE 06/30/2006 TOTAL DEPTH 17427 PERF.12932 - 16536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CALDWELL, BRITT WELL #: 4015 RRCID -> 244707 COMPL. DATE 07/18/2005 TOTAL DEPTH 15800 PERF.13316 - 15754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DOBSON RANCH 40 WELL #: 5 RRCID -> 245016 COMPL. DATE 10/26/2008 TOTAL DEPTH 16010 PERF.12716 - 12794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					25

BRITT 38 WELL #: 4 RRCID -> 245244 COMPL. DATE 08/14/2008 TOTAL DEPTH 15950 PERF.12658 - 15788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	2175	-0-	-825	11270	30 26	1 9	2119	2	N	24					84
07	3100	N	2268	-0-	-832	10438	32 29	1 9	2207	2	N	26					110
08	3100	N	2122	-0-	-978	9460	31 32	1 9	2059	2	N	29					139
09	3000	N	2076	-0-	-924	8536	31 25	1 9	2020	2	N	23					162
*10	3100	N	2100	-0-	-1000	7536	32 28	1 9	2040	2	N	25					187
11	2040	N	NO RPT	-0-	-2040	5496					N	NO RPT					187

MILLER SPINNEY 39 WELL #: 5 RRCID -> 246497 COMPL. DATE 10/10/2008 TOTAL DEPTH 15856 PERF.12702 - 15690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	-0-	-0-	-3000	1124					N	-0-					25
07	1767	N	-0-	-0-	-1767	-0-					N	-0-					25
08	0	N	-0-	-0-	-0-	-0-					N	-0-					25
09	0	N	-0-	-0-	-0-	-0-					N	-0-					25
10	0	N	-0-	-0-	-0-	-0-					N	-0-					25
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					25

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RIZLEY 22 WELL #: 4 RRCID -> 246770 COMPL. DATE 11/06/2008 TOTAL DEPTH 15923 PERF.12650 - 15684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	984	-0-	-2016	2590	14	1	967	2	N	3					40
							3	9									
07	2590	N	-0-	-0-	-2590	-0-					N	-0-					40
08	0	N	-0-	-0-	-0-	-0-					N	-0-					40
09	990	N	52	-0-	-938	-0-	1	1	51	2	N	-0-					40
*10	829	N	829	-0-	-0-	-0-	191	1	634	2	N	4					44
							4	9									
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					44

BRITT 38 WELL #: 5 RRCID -> 246771 COMPL. DATE 01/09/2009 TOTAL DEPTH 16010 PERF.12628 - 15942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	2034	-0-	-966	5430	28	1	1967	2	N	35					76
							39	9									
07	3100	N	1867	-0-	-1233	4197	26	1	1805	2	N	33					109
							36	9									
08	3100	N	1893	-0-	-1207	2990	27	1	1820	2	N	42					151
							46	9									
09	3000	N	1810	-0-	-1190	1800	26	1	1750	2	N	31					182
							34	9									
*10	3100	N	1997	-0-	-1103	697	134	1	1828	2	N	32					214
							35	9									
11	1830	N	NO RPT	-0-	-1830	-0-					N	NO RPT					214

RIZLEY 22 WELL #: 5 RRCID -> 247643 COMPL. DATE 09/04/2008 TOTAL DEPTH 16060 PERF.12540 - 15920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	1718	-0-	-1282	7107	24	1	1683	2	N	10					45
							11	9									
07	3100	N	1963	-0-	-1137	5970	28	1	1935	2	N	-0-					45
08	3100	N	1958	-0-	-1142	4828	29	1	1929	2	N	-0-					45
09	3000	N	1910	-0-	-1090	3738	28	1	1882	2	N	-0-					45
*10	3100	N	2150	-0-	-950	2788	211	1	1936	2	N	3					48
							3	9									
11	1890	N	NO RPT	-0-	-1890	898					N	NO RPT					48

BRITT 43 WELL #: 3 RRCID -> 247928 COMPL. DATE 01/22/2009 TOTAL DEPTH 16144 PERF.13020 - 15940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	1839	-0-	-1161	3235	25	1	1773	2	N	37					80
							41	9									
07	3100	N	1897	-0-	-1203	2032	26	1	1834	2	N	34					114
							37	9									
08	3100	N	1893	-0-	-1207	825	28	1	1834	2	N	28					142
							31	9									
09	2645	N	1820	-0-	-825	-0-	27	1	1760	2	N	30					172
							33	9									
*10	1941	N	1941	-0-	-0-	-0-	99	1	1807	2	N	32					204
							35	9									
11	1830	N	NO RPT	-0-	-1830	-0-					N	NO RPT					204

DOBSON RANCH 40 WELL #: 3 RRCID -> 248174 COMPL. DATE 07/10/2008 TOTAL DEPTH 16000 PERF.12734 - 15798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	511	N	511	-0-	-0-	-0-	7	1	494	2	N	9					107
							10	9									
07	467	N	467	-0-	-0-	-0-	7	1	457	2	N	3					110
							3	9									
08	445	N	445	-0-	-0-	-0-	7	1	435	2	N	3					113
							3	9									
09	510	N	405	-0-	-105	-0-	6	1	395	2	N	4					117
							4	9									
*10	413	N	413	-0-	-0-	-0-	6	1	395	2	N	11					128
							12	9									
11	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					128

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
LUKER WELL #: 403 RRCID -> 249440 COMPL. DATE 03/14/2009 TOTAL DEPTH 16647 PERF.13240 - 16481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3072	X	3072	-0-	-0-	-0-	302	1	2736	2	N	31	187	1			81
							34	9									
07	2482	X	2482	-0-	-0-	-0-	181	1	2271	2	N	27					108
							30	9									
08	2687	X	2687	-0-	-0-	-0-	2645	2	42	9	N	38					146
09	2372	X	2372	-0-	-0-	-0-	2337	2	35	9	N	32					178
*10	2632	X	2632	-0-	-0-	-0-	2593	2	39	9	N	35					213
11	2070	X	NO RPT	-0-	-2070	-0-					N	NO RPT					213

MILLER SPINNEY 39 WELL #: 10 RRCID -> 249566 COMPL. DATE 03/18/2009 TOTAL DEPTH 16200 PERF.12628 - 16116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	123	-0-	-87	-0-	2	1	121	2	N	-0-					66
07	188	N	188	-0-	-0-	-0-	3	1	185	2	N	-0-					66
08	167	N	167	-0-	-0-	-0-	2	1	165	2	N	-0-					66
09	177	N	177	-0-	-0-	-0-	3	1	174	2	N	-0-					66
*10	285	N	285	-0-	-0-	-0-	123	1	162	2	N	-0-					66
11	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					66

MILLER SPINNEY 39 WELL #: 6 RRCID -> 250018 COMPL. DATE 04/24/2009 TOTAL DEPTH 16250 PERF.12720 - 15859

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1440	N	1299	-0-	-141	-0-	18	1	1272	2	N	8	179	1			34
							9	9									
07	1364	N	1244	-0-	-120	-0-	17	1	1210	2	N	15					49
							17	9									
08	1164	N	1164	-0-	-0-	-0-	17	1	1136	2	N	10					59
							11	9									
09	1290	N	1173	-0-	-117	-0-	17	1	1142	2	N	13					72
							14	9									
*10	1273	N	1273	-0-	-0-	-0-	89	1	1158	2	N	24					96
							26	9									
11	1140	N	NO RPT	-0-	-1140	-0-					N	NO RPT					96

RAY WELL #: 203 RRCID -> 250573 COMPL. DATE 01/03/2009 TOTAL DEPTH 16505 PERF.13392 - 16380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
06	0		-0-	-0-	-0-	-0-	N	-0-	-0-
07	0		-0-	-0-	-0-	-0-	N	-0-	-0-
08	0		-0-	-0-	-0-	-0-	N	-0-	-0-
09	0		-0-	-0-	-0-	-0-	N	-0-	-0-
*10	0		-0-	-0-	-0-	-0-	N	-0-	-0-
11	0		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

WORKED OVER ANOTHER ZONE.. 01/03/2009

WILEY WELL #: 204 RRCID -> 250584 COMPL. DATE 03/13/2009 TOTAL DEPTH 16937 PERF.16170 - 16260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-	7
07	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-	7
08	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-	7
09	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-	7
10	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-	7
11	14B2 EXT		NO RPT	-0-	-0-	-0-	N	NO RPT	7

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MILLER SPINNEY 39 WELL #: 15 RRCID -> 254539 COMPL. DATE 12/10/2009 TOTAL DEPTH 16062 PERF.12628 - 15856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	2251	-0-	-749	9543	31	1	2189	2	N	28					60
							31	9									
07	3100	N	2027	-0-	-1073	8470	28	1	1975	2	N	22					82
							24	9									
08	3100	N	2340	-0-	-760	7710	34	1	2234	2	N	65					147
							72	9									
09	3000	N	992	-0-	-2008	5702	15	1	968	2	N	8					155
							9	9									
*10	3100	N	2655	-0-	-445	5257	41	1	2573	2	N	37					192
							41	9									
11	2250	N	NO RPT	-0-	-2250	3007					N	NO RPT					192

BRITT 38 WELL #: 7 RRCID -> 254543 COMPL. DATE 12/19/2009 TOTAL DEPTH 15800 PERF.12614 - 15673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	1493	-0-	-1507	69	21	1	1444	2	N	25					65
							28	9									
07	1612	N	1467	-0-	-145	-0-	20	1	1430	2	N	15					80
							17	9									
08	1392	N	1392	-0-	-0-	-0-	21	1	1368	2	N	3					83
							3	9									
09	1500	N	1426	-0-	-74	-0-	21	1	1388	2	N	15					98
							17	9									
*10	1575	N	1575	-0-	-0-	-0-	24	1	1540	2	N	10					108
							11	9									
11	1350	N	NO RPT	-0-	-1350	-0-					N	NO RPT					108

MILLER SPINNEY 39 WELL #: 16 RRCID -> 254916 COMPL. DATE 01/18/2010 TOTAL DEPTH 16100 PERF.12682 - 15807

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	1954	-0-	-1046	6909	27	1	1891	2	N	33					201
							36	9									
07	3100	N	2032	-0-	-1068	5841	28	1	1976	2	N	25					226
							28	9									
08	3100	N	2016	-0-	-1084	4757	30	1	1977	2	N	8	180	1			54
							9	9									
09	3000	N	1949	-0-	-1051	3706	29	1	1920	2	N	-0-					54
*10	3100	N	2039	-0-	-1061	2645	32	1	2007	2	N	-0-					54
11	1950	N	NO RPT	-0-	-1950	695					N	NO RPT					54

MILLER SPINNEY 39 WELL #: 11 RRCID -> 255625 COMPL. DATE 02/23/2010 TOTAL DEPTH 16050 PERF.12697 - 15878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	1402	-0-	-1598	5453	20	1	1370	2	N	11					92
							12	9									
07	3100	N	1368	-0-	-1732	3721	19	1	1345	2	N	4					96
							4	9									
08	3100	N	1387	-0-	-1713	2008	20	1	1361	2	N	5					101
							6	9									
09	3000	N	1367	-0-	-1633	375	20	1	1340	2	N	6					107
							7	9									
*10	1936	N	1561	-0-	-375	-0-	143	1	1397	2	N	19					126
							21	9									
11	1350	N	NO RPT	-0-	-1350	-0-					N	NO RPT					126

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MILLER SPINNEY 39 WELL #: 7 RRCID -> 255637 COMPL. DATE 02/27/2010 TOTAL DEPTH 16000 PERF.12645 - 15876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	1840	-0-	-1160	4929	26	1	1786	2	N	25					64
							28	9									
07	3100	N	2003	-0-	-1097	3832	28	1	1946	2	N	26					90
							29	9									
08	3100	N	2049	-0-	-1051	2781	30	1	2002	2	N	15					105
							17	9									
09	3000	N	1993	-0-	-1007	1774	29	1	1936	2	N	25					130
							28	9									
*10	3100	N	2029	-0-	-1071	703	31	1	1970	2	N	25					155
							28	9									
11	1980	N	NO RPT	-0-	-1980	-0-					N	NO RPT					155

MILLER SPINNEY 39 WELL #: 14 RRCID -> 255757 COMPL. DATE 01/12/2010 TOTAL DEPTH 16100 PERF.12634 - 15850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	1386	-0-	-1614	398	19	1	1353	2	N	13					195
							14	9									
07	1682	N	1284	-0-	-398	-0-	18	1	1255	2	N	10					205
							11	9									
08	1410	N	1410	-0-	-0-	-0-	21	1	1371	2	N	16					221
							18	9									
09	1380	N	1217	-0-	-163	-0-	18	1	1196	2	N	3					224
							3	9									
*10	1325	N	1325	-0-	-0-	-0-	21	1	1304	2	N	-0-					224
11	1350	N	NO RPT	-0-	-1350	-0-					N	NO RPT					224

THOMAS WELL #: 903H RRCID -> 256313 COMPL. DATE 06/11/2010 TOTAL DEPTH 12414 PERF.13026 - 16227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6534	X	6534	-0-	-0-	-0-	689	1	5687	2	N	144	180	1			225
							158	9									
07	6670	X	6670	-0-	-0-	-0-	666	1	5855	2	N	135	182	1			178
							149	9									
08	6552	X	6552	-0-	-0-	-0-	740	1	5641	2	N	155	184	1			149
							171	9									
09	6190	X	6190	-0-	-0-	-0-	724	1	5306	2	N	145	183	1			111
							160	9									
*10	6099	X	6099	-0-	-0-	-0-	833	1	5099	2	N	152	1	1			262
							167	9									
11	4950	X	NO RPT	-0-	-4950	-0-					N	NO RPT					262

BRITT CALDWELL WELL #: 5015H RRCID -> 257795 COMPL. DATE 06/05/2010 TOTAL DEPTH 12563 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLER SPINNEY 39 WELL #: 12 RRCID -> 258238 COMPL. DATE 04/11/2010 TOTAL DEPTH 16000 PERF.12726 - 15890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	930	N	853	-0-	-77	-0-	12	1	835	2	N	5					41
							6	9									
07	961	N	823	-0-	-138	-0-	12	1	808	2	N	3					44
							3	9									
08	863	N	863	-0-	-0-	-0-	13	1	841	2	N	8					52
							9	9									
09	840	N	690	-0-	-150	-0-	10	1	680	2	N	-0-					52
*10	846	N	846	-0-	-0-	-0-	132	1	712	2	N	2					54
							2	9									
11	840	N	NO RPT	-0-	-840	-0-					N	NO RPT					54

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
THOMAS WELL #: 1003H RRCID -> 259032 COMPL. DATE 11/04/2010 TOTAL DEPTH 14281 PERF.14500 - 18450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	18690	X	18216	-0-	-474	-0-	18185	2	31	9	Y	28					64
07	19313	X	18816	-0-	-497	-0-	18781	2	35	9	Y	32	10	1			86
08	19313	X	18194	-0-	-1119	-0-	18155	2	39	9	Y	35	8	1			113
09	18690	X	17115	-0-	-1575	-0-	17090	2	25	9	Y	23	9	1			127
10	19313	X	17443	-0-	-1870	-0-	17422	2	21	9	Y	19	15	1			131
11	18210	X	NO RPT	-0-	-18210	-0-					Y	NO RPT					131

HUFF 32 WELL #: 11 RRCID -> 259244 COMPL. DATE 06/25/2010 TOTAL DEPTH 5515 PERF. 4610 - 5400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CALCOTE WELL #: 103 RRCID -> 259719 COMPL. DATE 06/08/2011 TOTAL DEPTH 16450 PERF.13783 - 14591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		7614	-0-	7614	7614	362	1	7174	2	N	71					75
							78	9									
07	14B2 EXT		3923	-0-	3923	11537	410	1	3495	2	N	16					91
							18	9									
08	14B2 EXT		2570	-0-	2570	14107	2551	2	19	9	N	17					108
09	14B2 EXT		2135	-0-	2135	16242	2128	2	7	9	N	6					114
*10	18206	X	1964	-0-	-16242	-0-	1958	2	6	9	N	5					119
11	3180	X	NO RPT	-0-	-3180	-0-					N	NO RPT					119

THOMAS WELL #: 1103H RRCID -> 259965 COMPL. DATE 09/30/2010 TOTAL DEPTH 12442 PERF.12964 - 16555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4831	X	4831	-0-	-0-	-0-	4667	2	164	9	Y	149	182	1			20
07	4867	X	4436	-0-	-431	-0-	4292	2	144	9	Y	131	1	1			150
08	4955	X	4955	-0-	-0-	-0-	4789	2	166	9	Y	151	184	1			117
09	4710	X	4449	-0-	-261	-0-	4305	2	144	9	Y	131	181	1			67
*10	4975	X	4975	-0-	-0-	-0-	4799	2	176	9	Y	160	185	1			42
11	4710	X	NO RPT	-0-	-4710	-0-					Y	NO RPT					42

DAVIS 3 WELL #: 60H RRCID -> 260343 COMPL. DATE 02/29/2012 TOTAL DEPTH 12872 PERF.13821 - 17850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8578	X	8578	-0-	-0-	-0-	840	1	7439	2	N	272	187	1			203
							299	9									
07	8861	X	8861	-0-	-0-	-0-	868	1	7697	2	N	269	360	1			112
							296	9									
08	9003	X	9003	-0-	-0-	-0-	868	1	7847	2	N	262	182	1			192
							288	9									
09	8415	X	8415	-0-	-0-	-0-	756	1	7392	2	N	243	370	1			65
							267	9									
*10	9137	X	9137	-0-	-0-	-0-	868	1	7975	2	N	267	185	1			147
							294	9									
11	1350	X	NO RPT	-0-	-1350	-0-					N	NO RPT					147

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RUTH 2 WELL #: 60H RRCID -> 260912 COMPL. DATE 10/20/2012 TOTAL DEPTH 12872 PERF.13463 - 17376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	11367	X	11367	-0-	-0-	-0-	833	1	10242	2	N	265	365	1			103
							292	9									
07	11880	X	11880	-0-	-0-	-0-	868	1	10555	2	N	415	361	1			157
							457	9									
08	11664	X	11664	-0-	-0-	-0-	868	1	10500	2	N	269	184	1			242
							296	9									
09	10680	X	10561	-0-	-119	-0-	757	1	9534	2	N	245	369	1			118
							270	9									
10	11036	X	10973	-0-	-63	-0-	868	1	9813	2	N	265	185	1			198
							292	9									
11	10680	X	NO RPT	-0-	-10680	-0-					N	NO RPT					198

BRITT WELL #: 4027H RRCID -> 261394 COMPL. DATE 03/21/2011 TOTAL DEPTH 13280 PERF.14213 - 18305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3840	X	3656	-0-	-184	-0-	3333	2	323	9	N	294	364	1			89
07	4227	X	4227	-0-	-0-	-0-	623	1	3318	2	N	260	184	1			165
							286	9									
08	4369	X	4369	-0-	-0-	-0-	623	1	3443	2	N	275	364	1			76
							303	9									
09	3840	X	3802	-0-	-38	-0-	592	1	2961	2	N	226	189	1			113
							249	9									
*10	4022	X	4022	-0-	-0-	-0-	623	1	3076	2	N	294	185	1			222
							323	9									
11	3840	X	NO RPT	-0-	-3840	-0-					N	NO RPT					222

BRITT WELL #: 6014H RRCID -> 262258 COMPL. DATE 06/29/2011 TOTAL DEPTH 13564 PERF.14373 - 18233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7770	X	935	-0-	-6835	-0-	933	1	2	9	N	2	183	1			94
07	8215	X	4906	-0-	-3309	-0-	40	1	4728	2	N	125					219
							138	9									
08	12453	X	12453	-0-	-0-	-0-	676	1	11512	2	N	241	194	1			266
							265	9									
09	7950	X	7599	-0-	-351	-0-	700	1	6752	2	N	134	192	1			208
							147	9									
*10	8120	X	8120	-0-	-0-	-0-	723	1	7278	2	N	108	30	1			286
							119	9									
11	9930	X	NO RPT	-0-	-9930	-0-					N	NO RPT					286

BRITT WELL #: 8026H RRCID -> 262259 COMPL. DATE 04/05/2011 TOTAL DEPTH 13456 PERF.14368 - 18373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9540	X	7091	-0-	-2449	-0-	710	1	6203	2	N	162	188	1			161
							178	9									
07	8835	X	6719	-0-	-2116	-0-	733	1	5804	2	N	165	184	1			142
							182	9									
08	7130	X	1760	-0-	-5370	-0-	608	1	1080	2	N	65	2	1			205
							72	9									
09	7080	X	72	-0-	-7008	-0-	72	1			N	-0-	168	1			37
10	7316	X	6677	-0-	-639	-0-	522	1	5964	2	N	174	1	1			210
							191	9									
11	7080	X	NO RPT	-0-	-7080	-0-					N	NO RPT					210

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
LUKER WELL #: 503H RRCID -> 262260 COMPL. DATE 03/31/2011 TOTAL DEPTH 13735 PERF.14410 - 17637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14368	X	14368	-0-	-0-	-0-	835	1	13210	2	N	294	176	1			260
							323	9									
07	14876	X	14876	-0-	-0-	-0-	1002	1	13564	2	N	282	378	1			164
							310	9									
08	14749	X	14749	-0-	-0-	-0-	831	1	13590	2	N	298	197	1			265
							328	9									
09	14644	X	14644	-0-	-0-	-0-	808	1	13481	2	N	323	391	1			197
							355	9									
*10	15084	X	15084	-0-	-0-	-0-	842	1	13894	2	N	316	226	1			287
							348	9									
11	13320	X	NO RPT	-0-	-13320	-0-					N	NO RPT					287

BRITT CALDWELL WELL #: 7015H RRCID -> 262634 COMPL. DATE 06/18/2011 TOTAL DEPTH 13628 PERF.14209 - 17878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3461	X	3461	-0-	-0-	-0-	667	1	2700	2	Y	85	187	1			32
							94	9									
07	3200	X	3200	-0-	-0-	-0-	709	1	2393	2	Y	89	3	1			118
							98	9									
08	3127	X	3127	-0-	-0-	-0-	736	1	2321	2	Y	64	2	1			180
							70	9									
09	2977	X	2977	-0-	-0-	-0-	712	1	2171	2	Y	85	182	1			83
							94	9									
*10	3053	X	3053	-0-	-0-	-0-	879	1	2096	2	Y	71	4	1			150
							78	9									
11	2580	X	NO RPT	-0-	-2580	-0-					Y	NO RPT					150

THOMAS WELL #: 1303H RRCID -> 263566 COMPL. DATE 10/25/2011 TOTAL DEPTH 13848 PERF.14170 - 18309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	12788	X	12788	-0-	-0-	-0-	12586	2	202	9	Y	184	178	1			170
07	13457	X	13457	-0-	-0-	-0-	13299	2	158	9	Y	144	192	1			122
08	12834	X	12540	-0-	-294	-0-	12356	2	184	9	Y	167	186	1			103
09	12420	X	12035	-0-	-385	-0-	11849	2	186	9	Y	169	191	1			81
10	12834	X	12192	-0-	-642	-0-	12027	2	165	9	Y	150	5	1			226
11	12420	X	NO RPT	-0-	-12420	-0-					Y	NO RPT					226

BRITT WELL #: 6034H RRCID -> 264084 COMPL. DATE 11/24/2011 TOTAL DEPTH 14473 PERF.14680 - 20052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	18750	X	15610	-0-	-3140	-0-	15575	2	35	9	N	32					182
07	19375	X	16945	-0-	-2430	-0-	1730	1	15182	2	N	30	11	1			201
							33	9									
08	19375	X	17738	-0-	-1637	-0-	1745	1	15959	2	N	31					232
							34	9									
09	18420	X	16515	-0-	-1905	-0-	1689	1	14808	2	N	16	11	1			237
							18	9									
10	16988	X	16532	-0-	-456	-0-	1727	1	14795	2	N	9	11	1			235
							10	9									
11	17160	X	NO RPT	-0-	-17160	-0-					N	NO RPT					235

THOMAS WELL #: 1203H RRCID -> 264288 COMPL. DATE 08/17/2011 TOTAL DEPTH 12444 PERF.12671 - 16669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10149	X	10149	-0-	-0-	-0-	9799	2	350	9	Y	318	370	1			126
07	10325	X	10325	-0-	-0-	-0-	10024	2	301	9	Y	274	185	1			215
08	10530	X	10530	-0-	-0-	-0-	10196	2	334	9	Y	304	364	1			155
09	9930	X	9926	-0-	-4	-0-	9599	2	327	9	Y	297	372	1			80
10	10261	X	10030	-0-	-231	-0-	9668	2	362	9	Y	329	378	1			31
11	9930	X	NO RPT	-0-	-9930	-0-					Y	NO RPT					31

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BRITT 38 WELL #: 2H RRCID -> 264365 COMPL. DATE 09/25/2011 TOTAL DEPTH 13008 PERF.13440 - 17451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6180	X	5913	-0-	-267	-0-	81	1	5658	2	N	158					312
							174	9									
07	6386	X	5271	-0-	-1115	-0-	73	1	5079	2	N	108	183	1			237
							119	9									
08	6324	X	6140	-0-	-184	-0-	89	1	5896	2	N	141					378
							155	9									
09	6120	X	5894	-0-	-226	-0-	85	1	5649	2	N	145	184	1			339
							160	9									
10	6138	X	5966	-0-	-172	-0-	90	1	5736	2	N	127	185	1			281
							140	9									
11	5940	X	NO RPT	-0-	-5940	-0-					N	NO RPT					281

DOBSON RANCH 40 SL WELL #: 4H RRCID -> 264708 COMPL. DATE 06/01/2012 TOTAL DEPTH 13186 PERF.13740 - 17479

06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HINK 3 WELL #: 1H RRCID -> 264710 COMPL. DATE 03/17/2012 TOTAL DEPTH 13078 PERF.13426 - 17346

06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JERRI REED 3 WELL #: 1H RRCID -> 264714 COMPL. DATE 03/19/2012 TOTAL DEPTH 13007 PERF.13561 - 17221

06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRITT 38 WELL #: 3H RRCID -> 264861 COMPL. DATE 09/27/2011 TOTAL DEPTH 12990 PERF.13428 - 17413

06	6089	X	6089	-0-	-0-	-0-	707	1	5263	2	N	108	181	1			163
							119	9									
07	5966	X	5966	-0-	-0-	-0-	820	1	5014	2	N	120					283
							132	9									
08	5952	X	5763	-0-	-189	-0-	739	1	4896	2	N	116	183	1			216
							128	9									
09	6107	X	6107	-0-	-0-	-0-	802	1	5173	2	N	120					336
							132	9									
10	5952	X	5811	-0-	-141	-0-	806	1	4865	2	N	127	183	1			280
							140	9									
11	5760	X	NO RPT	-0-	-5760	-0-					N	NO RPT					280

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BRITT WELL #: 1114H RRCID -> 265103 COMPL. DATE 12/29/2011 TOTAL DEPTH 14123 PERF.14463 - 18379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10050	X	8620	-0-	-1430	-0-	1004	1	7495	2	N	110					183
							121	9									
07	10385	X	9864	-0-	-521	-0-	1060	1	8729	2	N	68	9	1			242
							75	9									
08	10235	X	10235	-0-	-0-	-0-	1060	1	9079	2	N	87	183	1			146
							96	9									
09	9720	X	9388	-0-	-332	-0-	1026	1	8262	2	N	91	7	1			230
							100	9									
*10	9832	X	9832	-0-	-0-	-0-	1046	1	8689	2	N	88	208	1			110
							97	9									
11	9900	X	NO RPT	-0-	-9900	-0-					N	NO RPT					110

BRITT 38 WELL #: 1H RRCID -> 265295 COMPL. DATE 09/20/2011 TOTAL DEPTH 12956 PERF.13285 - 17382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	25111	X	25111	-0-	-0-	-0-	1093	1	23516	2	N	456	548	1			393
							502	9									
07	24002	X	24002	-0-	-0-	-0-	1074	1	22490	2	N	398	362	1			429
							438	9									
08	21442	X	21442	-0-	-0-	-0-	1049	1	19930	2	N	421	184	1			666
							463	9									
09	20500	X	20500	-0-	-0-	-0-	1013	1	19045	2	N	402	368	1			700
							442	9									
*10	18500	X	18500	-0-	-0-	-0-	1008	1	17104	2	N	353	369	1			684
							388	9									
11	16470	X	NO RPT	-0-	-16470	-0-					N	NO RPT					684

DOBSON RANCH 40 WELL #: 2SL RRCID -> 265324 COMPL. DATE 10/31/2011 TOTAL DEPTH 12699 PERF.13430 - 17121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	41144	X	41144	-0-	-0-	-0-	1264	1	38836	2	N	949	914	1			555
							1044	9									
07	41772	X	41772	-0-	-0-	-0-	1312	1	39459	2	N	910	1079	1			386
							1001	9									
08	41135	X	41135	-0-	-0-	-0-	1331	1	38802	2	N	911	722	1			575
							1002	9									
09	39360	X	39360	-0-	-0-	-0-	1285	1	37112	2	N	875	906	1			544
							963	9									
*10	40484	X	40484	-0-	-0-	-0-	1965	1	37570	2	N	863	934	1			473
							949	9									
11	6390	X	NO RPT	-0-	-6390	-0-					N	NO RPT					473

BRITT 43 WELL #: 1H RRCID -> 265653 COMPL. DATE 11/13/2011 TOTAL DEPTH 13784 PERF.13535 - 17668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	11070	X	10960	-0-	-110	-0-	152	1	10608	2	N	182	185	1			250
							200	9									
07	11439	X	9461	-0-	-1978	-0-	131	1	9165	2	N	150	183	1			217
							165	9									
08	11439	X	10817	-0-	-622	-0-	157	1	10467	2	N	175	179	1			213
							193	9									
09	10950	X	6873	-0-	-4077	-0-	101	1	6659	2	N	103	185	1			131
							113	9									
10	11315	X	9839	-0-	-1476	-0-	149	1	9457	2	N	212	182	1			161
							233	9									
11	10950	X	NO RPT	-0-	-10950	-0-					N	NO RPT					161

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BRITT 43 WELL #: 2H RRCID -> 265864 COMPL. DATE 11/20/2011 TOTAL DEPTH 13014 PERF.13435 - 17729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	12990	X	12255	-0-	-735	-0-	169	1	11810	2	N	251	368	1			182
							276	9									
07	13423	X	12458	-0-	-965	-0-	172	1	12015	2	N	246	182	1			246
							271	9									
08	13268	X	12422	-0-	-846	-0-	180	1	11994	2	N	225	182	1			289
							248	9									
09	12840	X	11722	-0-	-1118	-0-	171	1	11305	2	N	224	180	1			333
							246	9									
10	12803	X	11702	-0-	-1101	-0-	178	1	11272	2	N	229	183	1			379
							252	9									
11	12270	X	NO RPT	-0-	-12270	-0-					N	NO RPT					379

DOBSON RANCH 40 WELL #: 1SL RRCID -> 266527 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	16577	X	16577	-0-	-0-	-0-	824	1	15472	2	N	255	360	1			254
							281	9									
07	16558	X	16558	-0-	-0-	-0-	846	1	15556	2	N	142	72	1			324
							156	9									
08	16291	X	16291	-0-	-0-	-0-	849	1	15179	2	N	239	360	1			203
							263	9									
09	15122	X	15122	-0-	-0-	-0-	831	1	14045	2	N	224	184	1			243
							246	9									
*10	15296	X	15296	-0-	-0-	-0-	1158	1	13899	2	N	217	181	1			279
							239	9									
11	2760	X	NO RPT	-0-	-2760	-0-					N	NO RPT					279

DOBSON RANCH 40 SL WELL #: 1H RRCID -> 266529 COMPL. DATE 07/01/2012 TOTAL DEPTH 12701 PERF.13226 - 17522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLER SPINNEY 39 WELL #: 1H RRCID -> 267015 COMPL. DATE 06/02/2012 TOTAL DEPTH 13049 PERF.13548 - 17569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	25934	X	25934	-0-	-0-	-0-	357	1	24947	2	N	573	731	1			172
							630	9									
07	27153	X	27153	-0-	-0-	-0-	374	1	26120	2	N	599	523	1			248
							659	9									
08	26874	X	26874	-0-	-0-	-0-	388	1	25825	2	N	601	548	1			301
							661	9									
09	23156	X	23156	-0-	-0-	-0-	337	1	22284	2	N	486	365	1			422
							535	9									
*10	26880	X	26880	-0-	-0-	-0-	844	1	25434	2	N	547	554	1			415
							602	9									
11	9960	X	NO RPT	-0-	-9960	-0-					N	NO RPT					415

HINK 3 SL WELL #: 2H RRCID -> 267311 COMPL. DATE 04/03/2012 TOTAL DEPTH 12494 PERF.12874 - 16717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DAVIS 3 WELL #: 8H RRCID -> 267909 COMPL. DATE 09/16/2012 TOTAL DEPTH 13097 PERF.13497 - 17768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14610	X	13916	-0-	-694	-0-	840	1	12638	2	N	398	367	1			193
							438	9									
07	15097	X	14369	-0-	-728	-0-	868	1	13068	2	N	394	360	1			227
							433	9									
08	15097	X	14180	-0-	-917	-0-	868	1	12880	2	N	393	368	1			252
							432	9									
09	14100	X	13200	-0-	-900	-0-	812	1	11970	2	N	380	367	1			265
							418	9									
10	14384	X	13498	-0-	-886	-0-	868	1	12182	2	N	407	370	1			302
							448	9									
11	13920	X	NO RPT	-0-	-13920	-0-					N	NO RPT					302

DOBSON RANCH 40 WELL #: 3H RRCID -> 268002 COMPL. DATE 06/26/2012 TOTAL DEPTH 12711 PERF.13149 - 17245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10530	X	9673	-0-	-857	-0-	135	1	9424	2	N	104					195
							114	9									
07	10935	X	10935	-0-	-0-	-0-	153	1	10669	2	N	103	174	1			124
							113	9									
08	11777	X	11777	-0-	-0-	-0-	172	1	11467	2	N	125	177	1			72
							138	9									
09	10592	X	10592	-0-	-0-	-0-	156	1	10305	2	N	119					191
							131	9									
10	10385	X	9667	-0-	-718	-0-	362	1	9214	2	N	83	188	1			86
							91	9									
11	11400	X	NO RPT	-0-	-11400	-0-					N	NO RPT					86

MILLER SPINNEY 39 WELL #: 2H RRCID -> 268902 COMPL. DATE 05/31/2012 TOTAL DEPTH 13040 PERF.13437 - 17601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9390	X	8603	-0-	-787	-0-	118	1	8277	2	N	189	177	1			190
							208	9									
07	9703	X	8435	-0-	-1268	-0-	116	1	8132	2	N	170	171	1			189
							187	9									
08	9517	X	7957	-0-	-1560	-0-	115	1	7640	2	N	184	183	1			190
							202	9									
09	9030	X	7933	-0-	-1097	-0-	115	1	7617	2	N	183	183	1			190
							201	9									
10	9052	X	8179	-0-	-873	-0-	278	1	7708	2	N	175	183	1			182
							193	9									
11	8610	X	NO RPT	-0-	-8610	-0-					N	NO RPT					182

BRITT 43 SL WELL #: 6H RRCID -> 268904 COMPL. DATE 02/07/2013 TOTAL DEPTH 12557 PERF.12918 - 17746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRITT 38 SL WELL #: 4H RRCID -> 268905 COMPL. DATE 03/07/2013 TOTAL DEPTH 12543 PERF.13070 - 17178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MILLER SPINNEY 39 SL WELL #: 6H RRCID -> 268991 COMPL. DATE 06/30/2012 TOTAL DEPTH 12753 PERF.12859 - 16970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DOBSON RANCH 40 SL WELL #: 5H RRCID -> 269235 COMPL. DATE 06/01/2012 TOTAL DEPTH 13204 PERF.13640 - 17489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRITT 43 WELL #: 3H RRCID -> 269309 COMPL. DATE 02/16/2013 TOTAL DEPTH 12975 PERF.13153 - 17499

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7802	X	7802	-0-	-0-	-0-	1534 220	1 9	6048	2	N	200	361	1			336
07	7866	X	7866	-0-	-0-	-0-	1547 200	1 9	6119	2	N	182	189	1			329
08	7472	X	7472	-0-	-0-	-0-	1559 231	1 9	5682	2	N	210					539
09	7433	X	7433	-0-	-0-	-0-	1533 243	1 9	5657	2	N	221	366	1			394
*10	7342	X	7342	-0-	-0-	-0-	1681 168	1 9	5493	2	N	153	6	1			541
11	2520	X	NO RPT	-0-	-2520	-0-					N	NO RPT					541

JERRI REED 3 SL WELL #: 2H RRCID -> 269358 COMPL. DATE 03/16/2012 TOTAL DEPTH 12587 PERF.12871 - 16849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLER SPINNEY 39 SL WELL #: 4H RRCID -> 269365 COMPL. DATE 07/29/2012 TOTAL DEPTH 12649 PERF.13132 - 17170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HINK 3SL WELL #: 1SL RRCID -> 269426 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	19020	X	17836	-0-	-1184	-0-	2183	1	15364	2	N	263	361	1			347
							289	9									
07	19592	X	18232	-0-	-1360	-0-	2307	1	15693	2	N	211					558
							232	9									
08	19034	X	18103	-0-	-931	-0-	2352	1	15475	2	N	251	366	1			443
							276	9									
09	18420	X	16990	-0-	-1430	-0-	2273	1	14463	2	N	231	185	1			489
							254	9									
10	18848	X	17747	-0-	-1101	-0-	2524	1	14963	2	N	236	368	1			357
							260	9									
11	17850	X	NO RPT	-0-	-17850	-0-					N	NO RPT					357

MILLER SPINNEY 39 WELL #: 3SL RRCID -> 269466 COMPL. DATE 06/05/2012 TOTAL DEPTH 13077 PERF.13632 - 17670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	28192	X	28192	-0-	-0-	-0-	980	1	26814	2	N	362	358	1			323
							398	9									
07	28956	X	28956	-0-	-0-	-0-	1017	1	27556	2	N	348	357	1			314
							383	9									
08	28545	X	28545	-0-	-0-	-0-	1031	1	27160	2	N	322	363	1			273
							354	9									
09	27310	X	27310	-0-	-0-	-0-	996	1	25964	2	N	318	183	1			408
							350	9									
*10	28520	X	28520	-0-	-0-	-0-	1446	1	26681	2	N	357	361	1			404
							393	9									
11	10140	X	NO RPT	-0-	-10140	-0-					N	NO RPT					404

JERRI REED SL WELL #: 1SL RRCID -> 269579 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	16915	X	16915	-0-	-0-	-0-	949	1	15693	2	N	248	367	1			440
							273	9									
07	14807	X	14807	-0-	-0-	-0-	943	1	13677	2	N	170					610
							187	9									
08	17220	X	17220	-0-	-0-	-0-	990	1	16064	2	N	151	354	1			407
							166	9									
09	12927	X	12927	-0-	-0-	-0-	903	1	11868	2	N	142	183	1			366
							156	9									
*10	14908	X	14908	-0-	-0-	-0-	985	1	13779	2	N	131	187	1			310
							144	9									
11	2700	X	NO RPT	-0-	-2700	-0-					N	NO RPT					310

ARMSTRONG WELL #: 2001SL RRCID -> 273227 COMPL. DATE 10/15/2013 TOTAL DEPTH 13312 PERF.13721 - 13991

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	36355	X	36355	-0-	-0-	-0-	503	1	35125	2	N	661	548	1			387
							727	9									
07	37894	X	37894	-0-	-0-	-0-	523	1	36597	2	N	704	720	1			371
							774	9									
08	36578	X	36578	-0-	-0-	-0-	530	1	35289	2	N	690	735	1			326
							759	9									
09	33524	X	33524	-0-	-0-	-0-	489	1	32316	2	N	654	731	1			249
							719	9									
*10	34137	X	34137	-0-	-0-	-0-	885	1	32567	2	N	623	568	1			304
							685	9									
11	13710	X	NO RPT	-0-	-13710	-0-					N	NO RPT					304

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131

ARMSTRONG WELL #: 2006H RRCID -> 275384 COMPL. DATE 06/27/2014 TOTAL DEPTH 13045 PERF.13449 - 18412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	25770	X	24484	-0-	-1286	-0-	339 428	1 9	23717	2	N	389	370	1			212
07	26629	X	24746	-0-	-1883	-0-	343 422	1 9	23981	2	N	384	353	1			243
08	26629	X	24255	-0-	-2374	-0-	353 429	1 9	23473	2	N	390	549	1			84
09	25770	X	23009	-0-	-2761	-0-	337 414	1 9	22258	2	N	376	373	1			87
10	25947	X	23354	-0-	-2593	-0-	633 400	1 9	22321	2	N	364	183	1			268
11	24480	X	NO RPT	-0-	-24480	-0-					N	NO RPT					268

ARMSTRONG SL WELL #: 2002H RRCID -> 276338 COMPL. DATE 10/08/2013 TOTAL DEPTH 13106 PERF.13470 - 18282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RUTH 2 WELL #: 10H RRCID -> 276374 COMPL. DATE 12/12/2013 TOTAL DEPTH 12686 PERF.13068 - 17150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	12060	X	10699	-0-	-1361	-0-	10336	2	363	9	N	330	178	1			182
07	12400	X	10815	-0-	-1585	-0-	10460	2	355	9	N	323	351	1			154
08	12121	X	10669	-0-	-1452	-0-	10321	2	348	9	N	316	357	1			113
09	11460	X	9654	-0-	-1806	-0-	9354	2	300	9	N	273	358	1			28
10	11532	X	10426	-0-	-1106	-0-	10097	2	329	9	N	299	184	1			143
11	10710	X	NO RPT	-0-	-10710	-0-					N	NO RPT					143

ARMSTRONG WELL #: 2003H RRCID -> 276551 COMPL. DATE 11/28/2014 TOTAL DEPTH 12875 PERF.13245 - 17664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	32490	X	28889	-0-	-3601	-0-	400 541	1 9	27948	2	N	492	553	1			314
07	32953	X	28860	-0-	-4093	-0-	399 525	1 9	27936	2	N	477	540	1			251
08	31713	X	28991	-0-	-2722	-0-	421 537	1 9	28033	2	N	488	545	1			194
09	30330	X	27842	-0-	-2488	-0-	407 519	1 9	26916	2	N	472	369	1			297
10	30411	X	27470	-0-	-2941	-0-	616 491	1 9	26363	2	N	446	554	1			189
11	28890	X	NO RPT	-0-	-28890	-0-					N	NO RPT					189

RIZLEY-BRUMMETT 22 SL WELL #: 3H RRCID -> 276771 COMPL. DATE 11/10/2014 TOTAL DEPTH 13300 PERF. 0 - 18349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ARMSTRONG WELL #: 2005H RRCID -> 276813 COMPL. DATE 07/05/2014 TOTAL DEPTH 13552 PERF.14031 - 18652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	11190	X	10470	-0-	-720	-0-	844	1	9470	2	N	142	355	1			75
							156	9									
07	11563	X	10521	-0-	-1042	-0-	871	1	9449	2	N	183	183	1			75
							201	9									
08	11315	X	10330	-0-	-985	-0-	859	1	9287	2	N	167	183	1			59
							184	9									
09	10890	X	9958	-0-	-932	-0-	847	1	8917	2	N	176					235
							194	9									
10	11067	X	10193	-0-	-874	-0-	1090	1	8909	2	N	176	182	1			229
							194	9									
11	10470	X	NO RPT	-0-	-10470	-0-					N	NO RPT					229

RIZLEY-BRUMMETT 22 WELL #: 1SL RRCID -> 277009 COMPL. DATE 12/12/2013 TOTAL DEPTH 12790 PERF.13257 - 17998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	78030	X	65415	-0-	-12615	-0-	906	1	63314	2	N	1086	1071	1			610
							1195	9									
07	76694	X	69180	-0-	-7514	-0-	956	1	66906	2	N	1198	1260	1			548
							1318	9									
08	73873	X	67953	-0-	-5920	-0-	987	1	65660	2	N	1187	1274	1			461
							1306	9									
09	71100	X	64471	-0-	-6629	-0-	942	1	62268	2	N	1146	1276	1			331
							1261	9									
10	70742	X	67781	-0-	-2961	-0-	1864	1	64683	2	N	1122	737	1			716
							1234	9									
11	66960	X	NO RPT	-0-	-66960	-0-					N	NO RPT					716

RIZLEY-BRUMMETT 22 SL WELL #: 2H RRCID -> 277245 COMPL. DATE 11/09/2014 TOTAL DEPTH 13441 PERF.13904 - 18707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRITT 38 WELL #: 6H RRCID -> 280136 COMPL. DATE 09/18/2012 TOTAL DEPTH 400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARMSTRONG WELL #: 2004HB RRCID -> 280376 COMPL. DATE 07/23/2015 TOTAL DEPTH 12948 PERF.13433 - 16958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	42210	X	27664	-0-	-14546	-0-	385	1	26934	2	N	314	365	1			230
							345	9									
07	42749	X	27403	-0-	-15346	-0-	382	1	26698	2	N	294	361	1			163
							323	9									
08	41075	X	25044	-0-	-16031	-0-	366	1	24362	2	N	287	186	1			264
							316	9									
09	38370	X	23014	-0-	-15356	-0-	339	1	22372	2	N	275	373	1			166
							303	9									
10	35495	X	24804	-0-	-10691	-0-	558	1	23936	2	N	282	183	1			265
							310	9									
11	27660	X	NO RPT	-0-	-27660	-0-					N	NO RPT					265

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MILLER SPINNEY 39 SL WELL #: 5H RRCID -> 281427 COMPL. DATE 08/10/2012 TOTAL DEPTH 430 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS 3 WELL #: 11H RRCID -> 281463 COMPL. DATE 07/15/2015 TOTAL DEPTH 13551 PERF.13917 - 18000

06	16440	X	15008	-0-	-1432	-0-	14352	2	656	9	N	596	727	1			103
07	16988	X	15250	-0-	-1738	-0-	14599	2	651	9	N	592	547	1			148
08	16988	X	14837	-0-	-2151	-0-	14199	2	638	9	N	580	552	1			176
09	15660	X	12609	-0-	-3051	-0-	11945	2	664	9	N	604	552	1			228
10	15717	X	14029	-0-	-1688	-0-	13399	2	630	9	N	573	553	1			248
11	15000	X	NO RPT	-0-	-15000	-0-					N	NO RPT					248

DOBSON RANCH 40 WELL #: 9H RRCID -> 281873 COMPL. DATE 12/27/2014 TOTAL DEPTH 12879 PERF.13380 - 17705

06	40200	X	33044	-0-	-7156	-0-	1040	1	31131	2	N	794	727	1			252
							873	9									
07	40827	X	33659	-0-	-7168	-0-	1078	1	31778	2	N	730	734	1			248
							803	9									
08	36053	X	32737	-0-	-3316	-0-	1088	1	30903	2	N	678	725	1			201
							746	9									
09	33030	X	30798	-0-	-2232	-0-	1043	1	29026	2	N	663	547	1			317
							729	9									
10	34131	X	31157	-0-	-2974	-0-	1362	1	29037	2	N	689	559	1			447
							758	9									
11	33030	X	NO RPT	-0-	-33030	-0-					N	NO RPT					447

DOBSON RANCH 40 SL WELL #: 8H RRCID -> 282010 COMPL. DATE 12/27/2014 TOTAL DEPTH 12999 PERF.12569 - 17641

06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KAISER-FRANCIS OIL COMPANY 450175
A.W. BURRELL WELL #: 104 RRCID -> 250880 COMPL. DATE 03/12/2010 TOTAL DEPTH 16492 PERF.15079 - 16371

06	1200	N	1151	-0-	-49	-0-	360	1	791	2	N	-0-					172
07	1302	N	1210	-0-	-92	-0-	372	1	838	2	N	-0-					172
08	1201	N	1201	-0-	-0-	-0-	372	1	829	2	N	-0-					172
09	1140	N	1136	-0-	-4	-0-	360	1	776	2	N	-0-					172
10	1209	N	1154	-0-	-55	-0-	372	1	782	2	N	-0-					172
11	1170	N	1120	-0-	-50	-0-	360	1	760	2	N	-0-					172

LE NORMAN OPERATING LLC 491579
BRITT RANCH UNIT WELL #: 4501 RRCID -> 121216 COMPL. DATE 03/11/1986 TOTAL DEPTH 13024 PERF.12390 - 12420

06	2174	X	2174	-0-	-0-	-0-	2174	2			N	-0-					118
07	2224	X	2224	-0-	-0-	-0-	2202	2	22	9	N	20					138
08	2163	N	2163	-0-	-0-	-0-	2120	2	43	9	N	39					177
09	2099	N	2099	-0-	-0-	-0-	2043	2	56	9	N	51					228
10	2159	N	2159	-0-	-0-	-0-	2155	2	4	9	N	4	200	1			32
*11	2033	N	2033	-0-	-0-	-0-	2033	2			N	-0-					32

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
BRITT RANCH UNIT WELL #: 3501 RRCID -> 121560 COMPL. DATE 05/12/1986 TOTAL DEPTH 12825 PERF.12324 - 12376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0		-0-	-0-	-0-	-0-					N	-0-					-0-
			PLUGGED AND ABANDONED_____ 06/05/2017 - PLUGGED 06/05/17														

BRITT RANCH -E- WELL #: 108 RRCID -> 123176 COMPL. DATE 11/26/1986 TOTAL DEPTH 12977 PERF.12348 - 12378

06	1908	N	1908	-0-	-0-	-0-	1871	2	37	9	N	34					122
07	1941	N	1941	-0-	-0-	-0-	1932	2	9	9	N	8					130
08	1915	N	1915	-0-	-0-	-0-	1915	2			N	-0-					130
09	1854	N	1854	-0-	-0-	-0-	1850	2	4	9	N	4	2	8			132
10	1901	N	1901	-0-	-0-	-0-	1886	2	15	9	N	14	1	8			145
*11	1867	N	1867	-0-	-0-	-0-	1843	2	24	9	N	22					167

BRITT RANCH UNIT WELL #: 501 RRCID -> 123182 COMPL. DATE 11/19/1986 TOTAL DEPTH 12900 PERF.12382 - 12800

06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRITT RANCH UNIT WELL #: 4401 RRCID -> 124643 COMPL. DATE 07/02/1987 TOTAL DEPTH 13100 PERF.12452 - 12481

06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
08	0		-0-	-0-	-0-	-0-					N	-0-					-0-
			PLUGGED AND ABANDONED_____ 08/03/2017 - P/A 08/03/17														

BRITT RANCH "I" 4 WELL #: 1 RRCID -> 125712 COMPL. DATE 09/29/1987 TOTAL DEPTH 13000 PERF.12443 - 12467

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					40
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					40
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					40
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					40
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					40
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					40

BRITT RANCH UNIT WELL #: 602 RRCID -> 125713 COMPL. DATE 07/21/2004 TOTAL DEPTH 12775 PERF.12308 - 12706

06	90	N	60	-0-	-30	-0-	60	2			N	-0-					88
07	62	N	54	-0-	-8	-0-	54	2			N	-0-					88
08	64	N	64	-0-	-0-	-0-	64	2			N	-0-					88
09	62	N	62	-0-	-0-	-0-	62	2			N	-0-					88
10	62	N	52	-0-	-10	-0-	52	2			N	-0-					88
*11	61	N	61	-0-	-0-	-0-	61	2			N	-0-					88

BRITT RANCH UNIT WELL #: 3701W RRCID -> 127562 COMPL. DATE 05/01/1988 TOTAL DEPTH 12995 PERF. 4698 - 5424

06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
BRITT RANCH UNIT WELL #: 502 RRCID -> 127587 COMPL. DATE 06/06/1988 TOTAL DEPTH 12680 PERF.12338 - 12370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42

BRITT RANCH -E- WELL #: 208 RRCID -> 127588 COMPL. DATE 05/08/1988 TOTAL DEPTH 12826 PERF.12296 - 12324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BRITT RANCH UNIT WELL #: 3702 RRCID -> 129460 COMPL. DATE 06/29/2005 TOTAL DEPTH 17000 PERF.13431 - 15580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1890	N	1811	-0-	-79	-0-	1811	2			N	-0-					26
07	1953	N	1870	-0-	-83	-0-	1870	2			N	-0-					26
08	1922	N	1672	-0-	-250	-0-	1664	2	8	9	N	7					33
09	1907	N	1907	-0-	-0-	-0-	1835	2	72	9	N	65					98
10	1860	N	1806	-0-	-54	-0-	1806	2			N	-0-					98
*11	1757	N	1757	-0-	-0-	-0-	1757	2			N	-0-					98

BRITT RANCH "I" 4 WELL #: 2 RRCID -> 130358 COMPL. DATE 02/24/1989 TOTAL DEPTH 12750 PERF.12460 - 12545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BRITT RANCH UNIT WELL #: 3503 RRCID -> 170075 COMPL. DATE 07/23/1998 TOTAL DEPTH 12600 PERF.12324 - 12382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1110	N	682	-0-	-428	-0-	682	2			N	-0-					-0-
07	1147	N	939	-0-	-208	-0-	939	2			N	-0-					-0-
08	868	N	840	-0-	-28	-0-	840	2			N	-0-					-0-
09	879	N	879	-0-	-0-	-0-	879	2			N	-0-					-0-
10	948	N	948	-0-	-0-	-0-	948	2			N	-0-					-0-
*11	973	N	973	-0-	-0-	-0-	973	2			N	-0-					-0-

BRITT RANCH UNIT WELL #: 3603 RRCID -> 171370 COMPL. DATE 11/25/1998 TOTAL DEPTH 12750 PERF.12306 - 12346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BRITT RANCH "I" 4 WELL #: 3 RRCID -> 185708 COMPL. DATE 09/12/2001 TOTAL DEPTH 12665 PERF.12496 - 12526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	23	-0-	-7	-0-	23	2			N	-0-					52
07	93	N	79	-0-	-14	-0-	79	2			N	-0-					52
08	124	N	28	-0-	-96	-0-	28	2			N	-0-					52
09	129	N	129	-0-	-0-	-0-	129	2			N	-0-					52
10	99	N	99	-0-	-0-	-0-	99	2			N	-0-					52
*11	78	N	78	-0-	-0-	-0-	78	2			N	-0-					52

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
BRITT RANCH UNIT WELL #: 3505 RRCID -> 199153 COMPL. DATE 12/06/2003 TOTAL DEPTH 13654 PERF.13151 - 13508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	71	N	71	-0-	-0-	-0-	71	2			Y	-0-					16
07	69	N	69	-0-	-0-	-0-	69	2			Y	-0-					16
08	124	N	100	-0-	-24	-0-	85	2	15	9	Y	14					30
09	68	N	68	-0-	-0-	-0-	60	2	8	9	Y	7					37
10	718	N	718	-0-	-0-	-0-	718	2			Y	-0-					37
*11	723	N	723	-0-	-0-	-0-	715	2	8	9	Y	7					44

BRITT RANCH UNIT WELL #: 504 RRCID -> 202309 COMPL. DATE 05/07/2004 TOTAL DEPTH 13600 PERF.12369 - 13479

06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					52
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					52
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					52
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					52
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					52
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					52

BRITT RANCH UNIT WELL #: RRCID -> 202526 COMPL. DATE 04/01/2004 TOTAL DEPTH 13610 PERF.12375 - 13484

06	0		-0-	-0-	-0-	-0-					N	-0-					-0-
07	0		-0-	-0-	-0-	-0-					N	-0-					-0-
08	0		-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 07/31/2015

BRITT RANCH UNIT WELL #: 506 RRCID -> 204597 COMPL. DATE 08/17/2004 TOTAL DEPTH 15700 PERF.12251 - 15526

06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

BRITT RANCH "I" 4 WELL #: 4 RRCID -> 204655 COMPL. DATE 06/27/2004 TOTAL DEPTH 13750 PERF.12472 - 13503

06	810	N	-0-	-0-	-810	-0-					N	-0-	112	1			29
07	0	N	-0-	-0-	-0-	-0-					N	-0-					29
08	0	N	-0-	-0-	-0-	-0-					N	-0-					29
09	0	N	-0-	-0-	-0-	-0-					N	-0-					29
*10	0	N	-0-	-0-	-0-	-0-					N	-0-					29
*11	0	N	-0-	-0-	-0-	-0-					N	-0-					29

BRITT RANCH UNIT WELL #: 3605 RRCID -> 205487 COMPL. DATE 10/22/2004 TOTAL DEPTH 13667 PERF.12373 - 13473

06	270	N	229	-0-	-41	-0-	229	2			N	-0-					50
07	279	N	180	-0-	-99	-0-	180	2			N	-0-					50
08	217	N	169	-0-	-48	-0-	169	2			N	-0-					50
09	240	N	160	-0-	-80	-0-	160	2			N	-0-					50
10	186	N	127	-0-	-59	-0-	127	2			N	-0-					50
11	150	N	92	-0-	-58	-0-	92	2			N	-0-					50

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
BRITT RANCH UNIT WELL #: 4504 RRCID -> 207223 COMPL. DATE 08/28/2004 TOTAL DEPTH 13600 PERF.12391 - 13439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1161	N	1161	-0-	-0-	-0-	1138	2	23	9	N	21					36
07	1262	N	1262	-0-	-0-	-0-	1256	2	6	9	N	5					41
08	1263	N	1263	-0-	-0-	-0-	1160	2	103	9	N	94					135
09	1170	N	1150	-0-	-20	-0-	1106	2	44	9	N	40					175
10	1271	N	910	-0-	-361	-0-	910	2			N	-0-					175
11	1230	N	888	-0-	-342	-0-	888	2			N	-0-					175

BRITT RANCH UNIT WELL #: 508 RRCID -> 208698 COMPL. DATE 02/23/2005 TOTAL DEPTH 14850 PERF.12357 - 14700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3920	X	3920	-0-	-0-	-0-	3810	2	110	9	N	100					133
07	3890	X	3890	-0-	-0-	-0-	3890	2			N	-0-					133
08	3643	X	3643	-0-	-0-	-0-	3643	2			N	-0-					133
09	3084	X	3084	-0-	-0-	-0-	3082	2	2	9	N	2	2	8			133
10	3764	X	3764	-0-	-0-	-0-	3761	2	3	9	N	3	3	8			133
*11	3693	X	3693	-0-	-0-	-0-	3612	2	81	9	N	74	190	1	1	8	16

BRITT RANCH "I" 4 WELL #: 5 RRCID -> 208748 COMPL. DATE 07/25/2004 TOTAL DEPTH 13690 PERF.12444 - 13497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BRITT RANCH UNIT WELL #: 3509 RRCID -> 208963 COMPL. DATE 03/20/2005 TOTAL DEPTH 14770 PERF.12190 - 14562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2380	N	2380	-0-	-0-	-0-	2379	2	1	9	N	1	1	8			59
07	2409	N	2409	-0-	-0-	-0-	2407	2	2	9	N	2	2	8			59
08	2264	N	2264	-0-	-0-	-0-	2263	2	1	9	N	1	1	8			59
09	2370	N	2145	-0-	-225	-0-	2145	2			N	-0-					59
*10	2418	N	2114	-0-	-304	-0-	2113	2	1	9	N	1	1	8			59
*11	2190	N	1977	-0-	-213	-0-	1977	2			N	-0-					59

BRITT RANCH UNIT WELL #: 4602 RRCID -> 209474 COMPL. DATE 05/06/2005 TOTAL DEPTH 14740 PERF.13344 - 14591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1260	N	1151	-0-	-109	-0-	1151	2			Y	-0-					14
07	1209	N	1180	-0-	-29	-0-	1180	2			Y	-0-					14
08	1215	N	1215	-0-	-0-	-0-	1215	2			Y	-0-					14
09	1183	N	1183	-0-	-0-	-0-	1183	2			Y	-0-					14
10	1206	N	1206	-0-	-0-	-0-	1206	2			Y	-0-					14
11	1170	N	1144	-0-	-26	-0-	1144	2			Y	-0-					14

BRITT RANCH UNIT WELL #: 603 RRCID -> 209514 COMPL. DATE 05/16/2005 TOTAL DEPTH 14925 PERF.12310 - 14803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4020	X	3979	-0-	-41	-0-	3978	2	1	9	N	1					69
07	4221	X	4221	-0-	-0-	-0-	4211	2	10	9	N	9					78
08	4154	X	4120	-0-	-34	-0-	4113	2	7	9	N	6					84
09	4055	X	4055	-0-	-0-	-0-	4048	2	7	9	N	6	1	8			89
10	4180	X	4180	-0-	-0-	-0-	4170	2	10	9	N	9	2	8			96
*11	4261	X	4261	-0-	-0-	-0-	4231	2	30	9	N	27	2	8			121

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
BRITT RANCH UNIT WELL #: 4603 RRCID -> 211454 COMPL. DATE 08/08/2005 TOTAL DEPTH 14850 PERF.12975 - 14735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					17
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					17
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					17
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					17
*10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					17
*11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					17

PLUGGED AND ABANDONED_____ 05/05/2017 - P/A 05/05/17

BRITT RANCH UNIT WELL #: 4506 RRCID -> 211554 COMPL. DATE 06/11/2005 TOTAL DEPTH 14643 PERF.13220 - 14613

06	2670	N	2358	-0-	-312	-0-	2358	2			N	-0-					55
07	2511	N	2445	-0-	-66	-0-	2388	2	57	9	N	52					107
08	2788	N	2788	-0-	-0-	-0-	2788	2			N	-0-					107
09	2465	N	2465	-0-	-0-	-0-	2464	2	1	9	N	1	1	8			107
10	2522	N	2522	-0-	-0-	-0-	2521	2	1	9	N	1	1	8			107
11	2700	N	2535	-0-	-165	-0-	2534	2	1	9	N	1	1	8			107

BRITT RANCH UNIT WELL #: 604 RRCID -> 211824 COMPL. DATE 08/24/2005 TOTAL DEPTH 14850 PERF.12272 - 14732

06	1530	N	1463	-0-	-67	-0-	1463	2			N	-0-					124
07	1581	N	1569	-0-	-12	-0-	1569	2			N	-0-					124
08	1581	N	1522	-0-	-59	-0-	1520	2	2	9	N	2					126
09	1470	N	1392	-0-	-78	-0-	1359	2	33	9	N	30	2	8			154
10	1581	N	1435	-0-	-146	-0-	1422	2	13	9	N	12	2	8			164
11	1470	N	1440	-0-	-30	-0-	1440	2			N	-0-					164

BRITT WELL #: 606 RRCID -> 212758 COMPL. DATE 07/11/2005 TOTAL DEPTH 14950 PERF.12234 - 14862

06	2760	N	2222	-0-	-538	-0-	2178	2	44	9	N	40					197
07	2759	N	2493	-0-	-266	-0-	2493	2			N	-0-					197
08	2759	N	2500	-0-	-259	-0-	2500	2			N	-0-					197
09	2367	N	2367	-0-	-0-	-0-	2365	2	2	9	N	2	2	8			197
10	2480	N	2241	-0-	-239	-0-	2239	2	2	9	N	2	2	8			197
*11	2561	N	2561	-0-	-0-	-0-	2560	2	1	9	N	1	1	8			197

BRITT RANCH UNIT WELL #: 4604 RRCID -> 213482 COMPL. DATE 08/01/2005 TOTAL DEPTH 14803 PERF.12134 - 14700

06	1050	N	1016	-0-	-34	-0-	986	2	30	9	N	27					263
07	1116	N	1018	-0-	-98	-0-	1018	2			N	-0-	185	1			78
08	1085	N	1015	-0-	-70	-0-	978	2	37	9	N	34					112
09	1058	N	1058	-0-	-0-	-0-	1002	2	56	9	N	51					163
10	1023	N	1011	-0-	-12	-0-	955	2	56	9	N	51					214
11	990	N	905	-0-	-85	-0-	870	2	35	9	N	32					246

BRITT RANCH UNIT WELL #: 3608 RRCID -> 213495 COMPL. DATE 10/08/2005 TOTAL DEPTH 15750 PERF.13125 - 15626

06	8383	X	8383	-0-	-0-	-0-	8354	2	29	9	N	26	3	8			62
07	8662	X	8662	-0-	-0-	-0-	8641	2	21	9	N	19	2	8			79
08	8492	X	8492	-0-	-0-	-0-	8458	2	34	9	N	31	1	8			109
09	8327	X	8327	-0-	-0-	-0-	8320	2	7	9	N	6					115
10	8531	X	8531	-0-	-0-	-0-	8498	2	33	9	N	30					145
*11	8257	X	8257	-0-	-0-	-0-	8227	2	30	9	N	27	2	8			170

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
BRITT RANCH UNIT WELL #: 605 RRCID -> 213995 COMPL. DATE 09/23/2005 TOTAL DEPTH 14850 PERF.12210 - 14725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2970	X	2817	-0-	-153	-0-	2745	2	72	9	N	65					215
07	3069	X	2731	-0-	-338	-0-	2731	2			N	-0-					215
08	3069	X	2677	-0-	-392	-0-	2677	2			N	-0-					215
09	2910	X	2634	-0-	-276	-0-	2632	2	2	9	N	2	2	8			215
*10	2976	X	2819	-0-	-157	-0-	2817	2	2	9	N	2	194	1	2	8	21
*11	2820	X	2681	-0-	-139	-0-	2678	2	3	9	N	3	1	8			23

BRITT RANCH UNIT WELL #: 3507 RRCID -> 214000 COMPL. DATE 11/01/2005 TOTAL DEPTH 15489 PERF.13048 - 15315

06	2444	N	2444	-0-	-0-	-0-	2392	2	52	9	N	47	194	1			175
07	2451	N	2451	-0-	-0-	-0-	2366	2	85	9	N	77					252
08	2418	N	2381	-0-	-37	-0-	2324	2	57	9	N	52					304
09	2370	N	2313	-0-	-57	-0-	2244	2	69	9	N	63	195	1			172
10	2449	N	2395	-0-	-54	-0-	2252	2	143	9	N	130					302
11	2310	N	2211	-0-	-99	-0-	2178	2	33	9	N	30	195	1	1	8	136

BRITT RANCH UNIT WELL #: 8 RRCID -> 214002 COMPL. DATE 12/13/2005 TOTAL DEPTH 14850 PERF.13006 - 14738

06	2711	N	2711	-0-	-0-	-0-	2711	2			N	-0-					145
07	2804	N	2804	-0-	-0-	-0-	2804	2			N	-0-					145
08	2884	N	2884	-0-	-0-	-0-	2884	2			N	-0-					145
09	2824	N	2824	-0-	-0-	-0-	2823	2	1	9	N	1	1	8			145
10	2876	N	2876	-0-	-0-	-0-	2874	2	2	9	N	2	2	8			145
*11	2749	N	2749	-0-	-0-	-0-	2749	2			N	-0-					145

BRITT RANCH "E" 8 WELL #: 3 RRCID -> 214118 COMPL. DATE 08/07/2005 TOTAL DEPTH 14850 PERF.12275 - 14791

06	2928	N	2893	-0-	-35	-0-	2891	2	2	9	N	2					181
07	2883	N	2883	-0-	-0-	-0-	2883	2			N	-0-					181
08	2884	X	2884	-0-	-0-	-0-	2856	2	28	9	N	25					206
09	3273	X	3273	-0-	-0-	-0-	3209	2	64	9	N	58	195	1	5	8	64
10	3024	X	3024	-0-	-0-	-0-	2916	2	108	9	N	98	3	8			159
*11	3222	X	3222	-0-	-0-	-0-	3166	2	56	9	N	51	1	8			209

BRITT RANCH "E" 8 WELL #: 4 RRCID -> 214120 COMPL. DATE 09/24/2005 TOTAL DEPTH 14807 PERF.12248 - 14585

06	2010	N	1652	-0-	-358	-0-	1501	2	151	9	N	137					230
07	2199	N	2199	-0-	-0-	-0-	2137	2	62	9	N	56	199	1			87
08	2189	N	2189	-0-	-0-	-0-	2098	2	91	9	N	83					170
09	1931	N	1931	-0-	-0-	-0-	1792	2	139	9	N	126	198	1	11	8	87
10	2077	N	1792	-0-	-285	-0-	1676	2	116	9	N	105	9	8			183
*11	2078	N	2078	-0-	-0-	-0-	2031	2	47	9	N	43	3	8			223

BRITT RANCH UNIT WELL #: 4606 RRCID -> 214556 COMPL. DATE 12/23/2005 TOTAL DEPTH 15662 PERF.12728 - 15477

06	3750	X	3422	-0-	-328	-0-	3379	2	43	9	N	39					248
07	3875	X	3600	-0-	-275	-0-	3600	2			N	-0-					248
08	3875	X	3558	-0-	-317	-0-	3558	2			N	-0-					248
09	3720	X	3640	-0-	-80	-0-	3639	2	1	9	N	1	1	8			248
10	3844	X	3683	-0-	-161	-0-	3682	2	1	9	N	1	1	8			248
11	3480	X	3468	-0-	-12	-0-	3467	2	1	9	N	1	1	8			248

BRITT RANCH "E" 8 WELL #: 5 RRCID -> 214563 COMPL. DATE 11/26/2005 TOTAL DEPTH 14772 PERF.12253 - 14450

06	1973	N	1973	-0-	-0-	-0-	1899	2	74	9	N	67					132
07	1833	N	1833	-0-	-0-	-0-	1786	2	47	9	N	43					175
08	2448	N	2448	-0-	-0-	-0-	2402	2	46	9	N	42					217
09	2050	N	2050	-0-	-0-	-0-	2032	2	18	9	N	16	1	8			232
10	2203	N	2203	-0-	-0-	-0-	2199	2	4	9	N	4	2	8			234
*11	2487	N	2487	-0-	-0-	-0-	2486	2	1	9	N	1	1	8			234

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

BRITT RANCH UNIT WELL #: 4405 RRCID -> 215344 COMPL. DATE 12/22/2004 TOTAL DEPTH 15100 PERF.12446 - 14852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4287	X	4287	-0-	-0-	-0-	4208	2	79	9	N	72					177
07	4364	X	4364	-0-	-0-	-0-	4309	2	55	9	N	50	175	1			52
08	4344	X	4344	-0-	-0-	-0-	4297	2	47	9	N	43					95
09	4208	X	4208	-0-	-0-	-0-	4139	2	69	9	N	63					158
10	4302	X	4302	-0-	-0-	-0-	4228	2	74	9	N	67					225
*11	4137	X	4137	-0-	-0-	-0-	4097	2	40	9	N	36					261

BRITT RANCH UNIT WELL #: 4505 RRCID -> 215682 COMPL. DATE 12/24/2004 TOTAL DEPTH 15570 PERF.12832 - 15286

06	2340	N	7	-0-	-2333	-0-	7	2			N	-0-					70
07	1984	N	-0-	-0-	-1984	-0-					N	-0-					70
08	0	N	-0-	-0-	-0-	-0-					N	100	170	1			-0-
09	7	N	-0-	-0-	-7	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BRITT RANCH UNIT WELL #: 4509 RRCID -> 216414 COMPL. DATE 01/19/2006 TOTAL DEPTH 14865 PERF.13224 - 14674

06	2973	N	2973	-0-	-0-	-0-	2973	2			N	-0-					125
07	3069	X	2975	-0-	-94	-0-	2975	2			N	-0-					125
08	3069	X	2837	-0-	-232	-0-	2837	2			N	-0-					125
09	2970	X	2832	-0-	-138	-0-	2832	2			N	-0-					125
10	3069	X	3010	-0-	-59	-0-	2891	2	119	9	N	108	195	1			38
11	2970	X	2842	-0-	-128	-0-	2842	2			N	-0-					38

BRITT RANCH UNIT WELL #: 606 RRCID -> 216898 COMPL. DATE 06/02/2008 TOTAL DEPTH 15179 PERF.12304 - 15046

06	1140	N	1136	-0-	-4	-0-	1136	2			N	-0-					40
07	1240	N	1110	-0-	-130	-0-	1110	2			N	-0-					40
08	1178	N	1170	-0-	-8	-0-	1170	2			N	-0-					40
09	1160	N	1160	-0-	-0-	-0-	1160	2			N	-0-					40
10	1204	N	1204	-0-	-0-	-0-	1204	2			N	-0-					40
*11	1180	N	1180	-0-	-0-	-0-	1180	2			N	-0-					40

BRITT 6 WELL #: 607 RRCID -> 216911 COMPL. DATE 02/06/2006 TOTAL DEPTH 15350 PERF.12199 - 14612

06	1464	N	1464	-0-	-0-	-0-	1464	2			N	-0-					112
07	1444	N	1444	-0-	-0-	-0-	1444	2			N	-0-					112
08	1536	N	1536	-0-	-0-	-0-	1496	2	40	9	N	36					148
09	1470	N	1452	-0-	-18	-0-	1443	2	9	9	N	8	8	8			148
10	1469	N	1469	-0-	-0-	-0-	1461	2	8	9	N	7	7	8			148
11	1500	N	1250	-0-	-250	-0-	1248	2	2	9	N	2	2	8			148

BRITT RANCH "E" 8 WELL #: 6 RRCID -> 217244 COMPL. DATE 03/07/2006 TOTAL DEPTH 14850 PERF.12680 - 14636

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BRITT RANCH UNIT WELL #: 4607 RRCID -> 217301 COMPL. DATE 04/01/2006 TOTAL DEPTH 15520 PERF.13287 - 15072

06	2358	N	2358	-0-	-0-	-0-	2350	2	8	9	N	7					137
07	2381	N	2381	-0-	-0-	-0-	2381	2			N	-0-					137
08	2418	N	2240	-0-	-178	-0-	2240	2			N	-0-					137
09	2340	N	2229	-0-	-111	-0-	2229	2			N	-0-					137
10	2398	N	2398	-0-	-0-	-0-	2357	2	41	9	N	37	1	8			173
*11	2263	N	2263	-0-	-0-	-0-	2262	2	1	9	N	1	1	8			173

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
BRITT RANCH UNIT WELL #: 3606 RRCID -> 217341 COMPL. DATE 03/09/2006 TOTAL DEPTH 15650 PERF.13263 - 15546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2970	X	2699	-0-	-271	-0-	2693	2	6	9	N	5					68
07	3069	X	2839	-0-	-230	-0-	2829	2	10	9	N	9					77
08	2852	X	2785	-0-	-67	-0-	2779	2	6	9	N	5					82
09	2760	X	2692	-0-	-68	-0-	2681	2	11	9	N	10					92
10	2852	X	2643	-0-	-209	-0-	2637	2	6	9	N	5					97
11	2700	N	2582	-0-	-118	-0-	2578	2	4	9	N	4	1	8			100

BRITT RANCH UNIT WELL #: 512 RRCID -> 218462 COMPL. DATE 07/19/2006 TOTAL DEPTH 15650 PERF.13062 - 15487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BRITT RANCH UNIT WELL #: 3510 RRCID -> 218749 COMPL. DATE 07/02/2006 TOTAL DEPTH 15576 PERF.13204 - 15418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2506	X	2506	-0-	-0-	-0-	2506	2			Y	-0-					37
07	2504	X	2504	-0-	-0-	-0-	2504	2			Y	-0-					37
08	2549	X	2549	-0-	-0-	-0-	2514	2	35	9	Y	32					69
09	2463	X	2463	-0-	-0-	-0-	2444	2	19	9	Y	17					86
10	2237	N	2237	-0-	-0-	-0-	2237	2			Y	-0-					86
*11	2533	N	2533	-0-	-0-	-0-	2515	2	18	9	Y	16	1	8			101

BRITT RANCH UNIT WELL #: 607 RRCID -> 218922 COMPL. DATE 08/11/2008 TOTAL DEPTH 15653 PERF.12958 - 15478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5280	X	4484	-0-	-796	-0-	4454	2	30	9	N	27					85
07	5022	X	4879	-0-	-143	-0-	4799	2	80	9	N	73					158
08	4960	X	4761	-0-	-199	-0-	4703	2	58	9	N	53	198	1			13
09	4800	X	4336	-0-	-464	-0-	4272	2	64	9	N	58	1	8			70
10	4960	X	4820	-0-	-140	-0-	4737	2	83	9	N	75	2	8			143
11	4710	X	4523	-0-	-187	-0-	4483	2	40	9	N	36	1	8			178

BRITT 8 WELL #: 2 RRCID -> 218997 COMPL. DATE 05/23/2006 TOTAL DEPTH 14910 PERF.12183 - 14799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					75
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					75
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					75
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					75
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					75
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					75

BRITT RANCH "I" 4 WELL #: 7 RRCID -> 219017 COMPL. DATE 04/18/2006 TOTAL DEPTH 15650 PERF.12938 - 15318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2340	N	2177	-0-	-163	-0-	2167	2	10	9	N	9	1	8			133
07	2356	N	2225	-0-	-131	-0-	2214	2	11	9	N	10	1	8			142
08	2356	N	2279	-0-	-77	-0-	2267	2	12	9	N	11	1	8			152
09	2190	N	2105	-0-	-85	-0-	2098	2	7	9	N	6	1	8			157
10	2232	N	2178	-0-	-54	-0-	2174	2	4	9	N	4	1	8			160
11	2220	N	1993	-0-	-227	-0-	1985	2	8	9	N	7					167

SHERYL T 3 WELL #: 1 RRCID -> 219034 COMPL. DATE 07/15/2006 TOTAL DEPTH 15650 PERF.12997 - 15576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1140	N	1089	-0-	-51	-0-	1089	2			N	-0-					-0-
07	1147	N	1122	-0-	-25	-0-	1122	2			N	-0-					-0-
08	1147	N	1046	-0-	-101	-0-	1046	2			N	-0-					-0-
09	1099	N	1099	-0-	-0-	-0-	1099	2			N	-0-					-0-
10	1116	N	1060	-0-	-56	-0-	1060	2			N	-0-					-0-
*11	1025	N	1025	-0-	-0-	-0-	1025	2			N	-0-					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

BRITT RANCH UNIT WELL #: 4608 RRCID -> 219072 COMPL. DATE 06/06/2006 TOTAL DEPTH 15651 PERF.12932 - 15234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2550	N	139	-0-	-2411	-0-	139	2			N	-0-					81
07	2666	N	1718	-0-	-948	-0-	1718	2			N	-0-					81
08	2155	N	2155	-0-	-0-	-0-	2155	2			N	-0-					81
09	2211	N	2211	-0-	-0-	-0-	2210	2	1	9	N	1	1	8			81
10	2292	N	2292	-0-	-0-	-0-	2291	2	1	9	N	1	1	8			81
*11	2106	N	2106	-0-	-0-	-0-	2106	2			N	-0-					81

BRITT RANCH UNIT WELL #: 511 RRCID -> 219073 COMPL. DATE 07/22/2006 TOTAL DEPTH 15550 PERF.12806 - 15320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2312	N	2312	-0-	-0-	-0-	2302	2	10	9	Y	9					75
07	1922	N	1822	-0-	-100	-0-	1813	2	9	9	Y	8					83
08	1922	N	-0-	-0-	-1922	-0-					Y	-0-					83
09	1860	N	89	-0-	-1771	-0-	89	2			Y	-0-					83
10	1829	N	-0-	-0-	-1829	-0-					Y	-0-					83
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					83

BRITT RANCH "E" 8 WELL #: 7 RRCID -> 219474 COMPL. DATE 07/23/2006 TOTAL DEPTH 15603 PERF.12819 - 15398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					85
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					85
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					85
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					85
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					85
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					85

BRITT 7 WELL #: 7 RRCID -> 220608 COMPL. DATE 09/21/2006 TOTAL DEPTH 12900 PERF.12200 - 12746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2041	N	2041	-0-	-0-	-0-	1763	2	278	9	N	253	197	1			152
07	1509	N	1509	-0-	-0-	-0-	1459	2	50	9	N	45					197
08	1713	N	1713	-0-	-0-	-0-	1656	2	57	9	N	52	191	1			58
09	1687	N	1687	-0-	-0-	-0-	1621	2	66	9	N	60	5	8			113
10	1354	N	1354	-0-	-0-	-0-	1268	2	86	9	N	78	4	8			187
*11	1684	N	1684	-0-	-0-	-0-	1594	2	90	9	N	82	198	1	1	8	70

BRITT 7 WELL #: 8 RRCID -> 221196 COMPL. DATE 10/01/2006 TOTAL DEPTH 12905 PERF.12020 - 12782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					22
07	0	N	-0-	-0-	-0-	-0-					N	-0-					22
08	0	N	-0-	-0-	-0-	-0-					N	-0-					22
09	0	N	-0-	-0-	-0-	-0-					N	-0-					22
10	0	N	-0-	-0-	-0-	-0-					N	-0-					22
11	0	N	-0-	-0-	-0-	-0-					N	-0-					22

BRITT 8 WELL #: 3 RRCID -> 222927 COMPL. DATE 10/29/2006 TOTAL DEPTH 12918 PERF.12182 - 12811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	-0-	-0-	-180	-0-					N	-0-					40
07	310	N	-0-	-0-	-310	-0-					N	-0-					40
08	93	N	-0-	-0-	-93	-0-					N	-0-					40
09	0	N	-0-	-0-	-0-	-0-					N	-0-					40
*10	0	N	-0-	-0-	-0-	-0-					N	-0-					40
*11	0	N	-0-	-0-	-0-	-0-					N	-0-					40

BRITT RANCH UNIT WELL #: 3609 RRCID -> 223462 COMPL. DATE 10/17/2006 TOTAL DEPTH 15707 PERF.13315 - 15566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4712	X	4712	-0-	-0-	-0-	4712	2			N	-0-					179
07	4779	X	4779	-0-	-0-	-0-	4779	2			N	-0-					179
08	4661	X	4661	-0-	-0-	-0-	4650	2	11	9	N	10					189
09	4498	X	4498	-0-	-0-	-0-	4477	2	21	9	N	19	188	1			20
10	4333	X	4333	-0-	-0-	-0-	4294	2	39	9	N	35					55
*11	2839	X	2839	-0-	-0-	-0-	2811	2	28	9	N	25	1	8			79

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
BRITT 6 WELL #: 8 RRCID -> 223679 COMPL. DATE 08/21/2006 TOTAL DEPTH 15650 PERF.12812 - 14662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1890	N	1466	-0-	-424	-0-	1466	2			N	-0-					98
07	2015	N	1578	-0-	-437	-0-	1578	2			N	-0-					98
08	1860	N	1571	-0-	-289	-0-	1571	2			N	-0-					98
09	1470	N	1378	-0-	-92	-0-	1377	2	1	9	N	1	1	8			98
10	1775	N	1775	-0-	-0-	-0-	1774	2	1	9	N	1	1	8			98
*11	1544	N	1544	-0-	-0-	-0-	1541	2	3	9	N	3	1	8			100

HUFF RANCH 48 WELL #: 1 RRCID -> 223958 COMPL. DATE 10/09/2006 TOTAL DEPTH 15742 PERF.13037 - 15339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1149	N	1149	-0-	-0-	-0-	999	2	150	9	N	136					287
07	1151	N	1151	-0-	-0-	-0-	1143	2	8	9	N	7	181	1			113
08	1082	N	1082	-0-	-0-	-0-	1004	2	78	9	N	71					184
09	1016	N	1016	-0-	-0-	-0-	918	2	98	9	N	89	1	8			272
10	899	N	860	-0-	-39	-0-	786	2	74	9	N	67	193	1			146
*11	1712	N	1712	-0-	-0-	-0-	1661	2	51	9	N	46					192

HUFF RANCH 47 WELL #: 2 RRCID -> 223965 COMPL. DATE 08/19/2006 TOTAL DEPTH 15650 PERF.12814 - 15448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1530	N	1470	-0-	-60	-0-	1470	2			N	-0-					173
07	1499	N	1499	-0-	-0-	-0-	1499	2			N	-0-					173
08	1568	N	1568	-0-	-0-	-0-	1568	2			N	-0-					173
09	1665	N	1665	-0-	-0-	-0-	1516	2	149	9	N	135	1	8			307
10	1554	N	1554	-0-	-0-	-0-	1554	2			N	-0-	199	1			108
*11	1530	N	1411	-0-	-119	-0-	1411	2			N	-0-					108

HUFF RANCH 47 WELL #: 1 RRCID -> 224075 COMPL. DATE 06/26/2006 TOTAL DEPTH 15650 PERF.12893 - 15393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2040	N	1863	-0-	-177	-0-	1823	2	40	9	N	36					301
07	1956	N	1956	-0-	-0-	-0-	1803	2	153	9	N	139	192	1			248
08	2085	N	2085	-0-	-0-	-0-	2016	2	69	9	N	63	196	1			115
09	1867	N	1867	-0-	-0-	-0-	1846	2	21	9	N	19	3	8			131
10	1953	N	1906	-0-	-47	-0-	1745	2	161	9	N	146	187	1			90
11	2010	N	1867	-0-	-143	-0-	1801	2	66	9	N	60					150

BRITT RANCH UNIT WELL #: 3703 RRCID -> 224704 COMPL. DATE 12/08/2006 TOTAL DEPTH 15980 PERF.12998 - 15761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2880	X	2813	-0-	-67	-0-	2813	2			N	-0-					53
07	2976	X	2844	-0-	-132	-0-	2844	2			N	-0-					53
08	2945	X	2844	-0-	-101	-0-	2844	2			N	-0-					53
09	2850	X	2666	-0-	-184	-0-	2666	2			N	-0-					53
10	2914	X	2557	-0-	-357	-0-	2557	2			N	-0-					53
11	2820	X	2764	-0-	-56	-0-	2764	2			N	-0-					53

BRITT RANCH UNIT WELL #: 4511 RRCID -> 224993 COMPL. DATE 11/10/2006 TOTAL DEPTH 15650 PERF.13138 - 15552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5430	X	5408	-0-	-22	-0-	5364	2	44	9	N	40					167
07	5611	X	5314	-0-	-297	-0-	5268	2	46	9	N	42					209
08	5611	X	4851	-0-	-760	-0-	4806	2	45	9	N	41					250
09	5400	X	4652	-0-	-748	-0-	4616	2	36	9	N	33	190	1	2	8	91
10	5580	X	4333	-0-	-1247	-0-	4286	2	47	9	N	43	1	8			133
11	5400	X	3661	-0-	-1739	-0-	3615	2	46	9	N	42	1	8			174

BRITT RANCH UNIT WELL #: 4611 RRCID -> 224994 COMPL. DATE 11/07/2006 TOTAL DEPTH 15850 PERF.13130 - 15716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1157	N	1157	-0-	-0-	-0-	1104	2	53	9	Y	48					178
07	1712	N	1712	-0-	-0-	-0-	1655	2	57	9	Y	52					230
08	1754	N	1754	-0-	-0-	-0-	1731	2	23	9	Y	21	197	1	1	8	53
09	930	N	801	-0-	-129	-0-	777	2	24	9	Y	22					75
10	1251	N	1251	-0-	-0-	-0-	1209	2	42	9	Y	38					113
*11	1187	N	1187	-0-	-0-	-0-	1175	2	12	9	Y	11	2	8			122

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
HUFF RANCH 48 WELL #: 2 RRCID -> 225100 COMPL. DATE 11/22/2006 TOTAL DEPTH 15491 PERF.12850 - 15921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2369	N	2369	-0-	-0-	-0-	2369	2			N	-0-					85
07	2835	N	2835	-0-	-0-	-0-	2835	2			N	-0-					85
08	2008	N	2008	-0-	-0-	-0-	2008	2			N	-0-					85
09	1970	N	1970	-0-	-0-	-0-	1926	2	44	9	N	40	2	8			123
10	1984	N	1965	-0-	-19	-0-	1948	2	17	9	N	15					138
*11	2075	N	2075	-0-	-0-	-0-	2075	2			N	-0-					138

BRITT RANCH UNIT WELL #: 4512A RRCID -> 225445 COMPL. DATE 11/18/2006 TOTAL DEPTH 15650 PERF.13110 - 15488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5945	X	5945	-0-	-0-	-0-	5827	2	118	9	N	107					265
07	5438	X	5438	-0-	-0-	-0-	5374	2	64	9	N	58	196	1			127
08	5177	X	5177	-0-	-0-	-0-	5082	2	95	9	N	86	23	1			190
09	4612	X	4612	-0-	-0-	-0-	4561	2	51	9	N	46	1	8			235
10	4313	X	4313	-0-	-0-	-0-	4270	2	43	9	N	39	195	1	1	8	78
*11	4167	X	4167	-0-	-0-	-0-	4134	2	33	9	N	30					108

BRITT RANCH UNIT WELL #: 4406 RRCID -> 225462 COMPL. DATE 11/20/2006 TOTAL DEPTH 15825 PERF.13213 - 15650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2347	N	2347	-0-	-0-	-0-	2339	2	8	9	N	7	179	1			65
07	2418	N	2399	-0-	-19	-0-	2385	2	14	9	N	13					78
08	2418	N	2279	-0-	-139	-0-	2258	2	21	9	N	19					97
09	2340	N	2206	-0-	-134	-0-	2178	2	28	9	N	25					122
10	2387	N	2256	-0-	-131	-0-	2241	2	15	9	N	14	1	8			135
11	2220	N	2132	-0-	-88	-0-	2112	2	20	9	N	18					153

BRITT RANCH UNIT WELL #: 4612 RRCID -> 225533 COMPL. DATE 12/14/2006 TOTAL DEPTH 15650 PERF.13080 - 15516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2220	N	2152	-0-	-68	-0-	2150	2	2	9	Y	2	2	8			55
07	2294	N	2218	-0-	-76	-0-	2159	2	59	9	Y	54	2	8			107
08	2232	N	2115	-0-	-117	-0-	2100	2	15	9	Y	14	1	8			120
09	2160	N	1993	-0-	-167	-0-	1992	2	1	9	Y	1	1	8			120
10	2232	N	2016	-0-	-216	-0-	2016	2			Y	-0-					120
11	2040	N	2024	-0-	-16	-0-	2024	2			Y	-0-					120

HUFF RANCH 47 WELL #: 3 RRCID -> 226521 COMPL. DATE 11/10/2006 TOTAL DEPTH 15584 PERF.13074 - 15435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2460	N	2198	-0-	-262	-0-	2198	2			N	-0-					73
07	2413	N	2413	-0-	-0-	-0-	2413	2			N	-0-					73
08	2393	N	2393	-0-	-0-	-0-	2393	2			N	-0-					73
09	2305	N	2305	-0-	-0-	-0-	2303	2	2	9	N	2	2	8			73
10	2418	N	2418	-0-	-0-	-0-	2373	2	45	9	N	41					114
11	2310	N	2232	-0-	-78	-0-	2226	2	6	9	N	5					119

BRITT RANCH UNIT WELL #: 4610 RRCID -> 226834 COMPL. DATE 11/17/2006 TOTAL DEPTH 15650 PERF.13207 - 15505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2580	X	2418	-0-	-162	-0-	2418	2			Y	-0-					-0-
07	2511	X	1896	-0-	-615	-0-	1896	2			Y	-0-					-0-
08	2697	X	2202	-0-	-495	-0-	2202	2			Y	-0-					-0-
09	2839	X	2839	-0-	-0-	-0-	2839	2			Y	-0-					-0-
10	2940	X	2940	-0-	-0-	-0-	2940	2			Y	-0-					-0-
*11	2904	X	2904	-0-	-0-	-0-	2902	2	2	9	Y	2	2	8			-0-

HUFF RANCH 48 WELL #: 3 RRCID -> 228031 COMPL. DATE 12/24/2006 TOTAL DEPTH 15470 PERF.12900 - 15199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1650	N	1417	-0-	-233	-0-	1402	2	15	9	N	14					167
07	1333	N	1285	-0-	-48	-0-	1271	2	14	9	N	13					180
08	1503	N	1503	-0-	-0-	-0-	1492	2	11	9	N	10					190
09	1410	N	1406	-0-	-4	-0-	1400	2	6	9	N	5	1	8			194
10	1532	N	1532	-0-	-0-	-0-	1523	2	9	9	N	8					202
11	1440	N	1379	-0-	-61	-0-	1373	2	6	9	N	5					207

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
BRITT RANCH UNIT WELL #: 4408 RRCID -> 228322 COMPL. DATE 03/07/2007 TOTAL DEPTH 15875 PERF.13852 - 15719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2543	N	2543	-0-	-0-	-0-	2534	2	9	9	N	8	1	8			208
07	2666	N	2626	-0-	-40	-0-	2614	2	12	9	N	11	1	8			218
08	2683	N	2683	-0-	-0-	-0-	2683	2			N	-0-					218
09	2550	N	2492	-0-	-58	-0-	2492	2			N	-0-					218
10	2635	N	2536	-0-	-99	-0-	2534	2	2	9	N	2					220
11	2580	N	2481	-0-	-99	-0-	2469	2	12	9	N	11	1	8			230

BRITT RANCH UNIT WELL #: 608 RRCID -> 228385 COMPL. DATE 04/21/2008 TOTAL DEPTH 15660 PERF.12436 - 14132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4650	X	4498	-0-	-152	-0-	4498	2			N	-0-					300
07	4805	X	4560	-0-	-245	-0-	4554	2	6	9	N	5					305
08	4805	X	4210	-0-	-595	-0-	4164	2	46	9	N	42	197	1			150
09	4650	X	4204	-0-	-446	-0-	4165	2	39	9	N	35	1	8			184
10	4743	X	4395	-0-	-348	-0-	4343	2	52	9	N	47	1	8			230
11	4500	X	4220	-0-	-280	-0-	4185	2	35	9	N	32	194	1			68

BRITT WELL #: 101 RRCID -> 228747 COMPL. DATE 04/06/2007 TOTAL DEPTH 15817 PERF.12945 - 15579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2430	N	2264	-0-	-166	-0-	2262	2	2	9	N	2	2	8			37
07	2449	N	2322	-0-	-127	-0-	2321	2	1	9	N	1	1	8			37
08	2418	N	1880	-0-	-538	-0-	1878	2	2	9	N	2	2	8			37
09	2250	N	1758	-0-	-492	-0-	1757	2	1	9	N	1	1	8			37
10	2325	N	1687	-0-	-638	-0-	1670	2	17	9	N	15	2	8			50
11	1830	N	1720	-0-	-110	-0-	1718	2	2	9	N	2					52

BRITT 1 WELL #: 201 RRCID -> 228844 COMPL. DATE 05/17/2007 TOTAL DEPTH 15800 PERF.12927 - 15236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1958	N	1958	-0-	-0-	-0-	1956	2	2	9	N	2	2	8			25
07	1891	N	1594	-0-	-297	-0-	1594	2			N	-0-					25
08	1922	N	1415	-0-	-507	-0-	1414	2	1	9	N	1	1	8			25
09	1920	N	1358	-0-	-562	-0-	1357	2	1	9	N	1	1	8			25
10	1581	N	1477	-0-	-104	-0-	1475	2	2	9	N	2	2	8			25
11	1380	N	1286	-0-	-94	-0-	1286	2			N	-0-					25

BRITT RANCH UNIT WELL #: 3511 RRCID -> 228863 COMPL. DATE 05/10/2007 TOTAL DEPTH 15700 PERF.13375 - 15570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2159	N	2159	-0-	-0-	-0-	2131	2	28	9	N	25					125
07	2087	N	2087	-0-	-0-	-0-	2074	2	13	9	N	12					137
08	2040	N	2040	-0-	-0-	-0-	2019	2	21	9	N	19					156
09	2121	N	2121	-0-	-0-	-0-	2107	2	14	9	N	13					169
10	2073	N	2073	-0-	-0-	-0-	2050	2	23	9	N	21					190
*11	1864	N	1864	-0-	-0-	-0-	1831	2	33	9	N	30	1	8			219

BRITT RANCH UNIT WELL #: 609 RRCID -> 229989 COMPL. DATE 08/14/2008 TOTAL DEPTH 15650 PERF.12377 - 15541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HUFF RANCH 48 WELL #: 4 RRCID -> 230010 COMPL. DATE 07/06/2007 TOTAL DEPTH 15411 PERF.12772 - 15292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34
*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34
*11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
MCCOY 27 WELL #: 2 RRCID -> 230090 COMPL. DATE 12/29/2006 TOTAL DEPTH 15387 PERF.12840 - 15061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1710	N	1022	-0-	-688	-0-	948	2	74	9	N	67					250
07	3100	N	5794	-0-	2694	2694	5792	2	2	9	N	2					252
08	3100	N	6398	-0-	3298	5992	6367	2	31	9	N	28					280
09	3000	N	6034	-0-	3034	9026	5870	2	164	9	N	149	194	1			235
10	15397	X	6371	-0-	-9026	-0-	6338	2	33	9	N	30	5	8			260
*11	5872	X	5872	-0-	-0-	-0-	5843	2	29	9	N	26	194	1			92

BRITT RANCH UNIT WELL #: 4407 RRCID -> 230096 COMPL. DATE 01/29/2007 TOTAL DEPTH 15757 PERF.13754 - 15422

06	3780	X	2740	-0-	-1040	-0-	2714	2	26	9	N	24					165
07	3503	X	3146	-0-	-357	-0-	3133	2	13	9	N	12	1	8			176
08	3410	X	3408	-0-	-2	-0-	3379	2	29	9	N	26	1	8			201
09	3400	X	3400	-0-	-0-	-0-	3399	2	1	9	N	1	1	8			201
*10	3732	X	3732	-0-	-0-	-0-	3697	2	35	9	N	32	184	1	3	8	46
*11	3539	X	3539	-0-	-0-	-0-	3517	2	22	9	N	20	1	8			65

BRITT RANCH UNIT WELL #: 510 RRCID -> 230272 COMPL. DATE 06/04/2007 TOTAL DEPTH 15505 PERF.13642 - 15410

06	2907	N	2827	-0-	-80	-0-	2826	2	1	9	N	1					60
07	3026	X	3026	-0-	-0-	-0-	3026	2			N	-0-					60
08	3973	X	3973	-0-	-0-	-0-	3973	2			N	-0-					60
09	2968	X	2968	-0-	-0-	-0-	2964	2	4	9	N	4	4	8			60
10	2143	X	2143	-0-	-0-	-0-	2129	2	14	9	N	13	3	8			70
*11	2102	X	2102	-0-	-0-	-0-	2101	2	1	9	N	1	1	8			70

BRITT RANCH UNIT WELL #: 3611 RRCID -> 230274 COMPL. DATE 06/08/2007 TOTAL DEPTH 15725 PERF.13656 - 15528

06	4110	X	4011	-0-	-99	-0-	3981	2	30	9	N	27					222
07	4247	X	4108	-0-	-139	-0-	4074	2	34	9	N	31	178	1			75
08	4247	X	4033	-0-	-214	-0-	4009	2	24	9	N	22					97
09	4110	X	3817	-0-	-293	-0-	3797	2	20	9	N	18					115
10	4154	X	3645	-0-	-509	-0-	3608	2	37	9	N	34					149
11	4020	X	3326	-0-	-694	-0-	3311	2	15	9	N	14	1	8			162

BRITT 1 WELL #: 301 RRCID -> 230284 COMPL. DATE 06/30/2007 TOTAL DEPTH 15830 PERF.12940 - 15595

06	331	N	331	-0-	-0-	-0-	331	2			Y	-0-					108
07	328	N	328	-0-	-0-	-0-	328	2			Y	-0-					108
08	432	N	432	-0-	-0-	-0-	431	2	1	9	Y	1	1	8			108
09	300	N	92	-0-	-208	-0-	92	2			Y	-0-					108
10	310	N	-0-	-0-	-310	-0-					Y	-0-					108
11	300	N	-0-	-0-	-300	-0-					Y	-0-					108

BRITT RANCH I 4 WELL #: 11 RRCID -> 230309 COMPL. DATE 08/19/2007 TOTAL DEPTH 15718 PERF.13854 - 15638

06	1653	N	1653	-0-	-0-	-0-	1647	2	6	9	Y	5					65
07	1736	N	1577	-0-	-159	-0-	1575	2	2	9	Y	2					67
08	1612	N	1571	-0-	-41	-0-	1569	2	2	9	Y	2					69
09	1650	N	1539	-0-	-111	-0-	1539	2			Y	-0-	58	1			11
*10	1658	N	1658	-0-	-0-	-0-	1658	2			Y	-0-					11
*11	1530	N	1513	-0-	-17	-0-	1513	2			Y	-0-					11

BRITT RANCH UNIT WELL #: 4410 RRCID -> 230314 COMPL. DATE 05/18/2007 TOTAL DEPTH 16120 PERF.14032 - 15360

06	2209	X	2209	-0-	-0-	-0-	2209	2			Y	-0-	171	1			28
07	2107	X	2107	-0-	-0-	-0-	2107	2			Y	-0-					28
08	2560	X	2560	-0-	-0-	-0-	2560	2			Y	-0-					28
09	2774	X	2774	-0-	-0-	-0-	2753	2	21	9	Y	19					47
10	2236	N	2236	-0-	-0-	-0-	2236	2			Y	-0-					47
*11	1962	N	1962	-0-	-0-	-0-	1962	2			Y	-0-					47

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
BRITT RANCH I 4 WELL #: 9 RRCID -> 230338 COMPL. DATE 08/19/2007 TOTAL DEPTH 15800 PERF.13860 - 15582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2423	N	2423	-0-	-0-	-0-	2416	2	7	9	Y	6					66
07	2388	N	2388	-0-	-0-	-0-	2387	2	1	9	Y	1					67
08	2278	N	2278	-0-	-0-	-0-	2276	2	2	9	Y	2					69
09	2007	N	2007	-0-	-0-	-0-	2006	2	1	9	Y	1	59	1	1	8	10
*10	2176	N	2176	-0-	-0-	-0-	2175	2	1	9	Y	1	1	8			10
*11	2068	N	2068	-0-	-0-	-0-	2067	2	1	9	Y	1					11

BRITT 1 WELL #: 401 RRCID -> 230407 COMPL. DATE 08/26/2007 TOTAL DEPTH 15823 PERF.12941 - 15250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2190	N	1581	-0-	-609	-0-	1581	2			N	-0-					167
07	2170	N	1612	-0-	-558	-0-	1612	2			N	-0-					167
08	2108	N	2064	-0-	-44	-0-	2061	2	3	9	N	3	2	8			168
09	2167	N	2167	-0-	-0-	-0-	2139	2	28	9	N	25	3	8			190
10	2525	N	2525	-0-	-0-	-0-	2459	2	66	9	N	60	8	8			242
*11	2094	N	2094	-0-	-0-	-0-	2082	2	12	9	N	11	196	1	2	8	55

BRITT RANCH UNIT WELL #: 3512 RRCID -> 230479 COMPL. DATE 09/29/2008 TOTAL DEPTH 15690 PERF.13852 - 15350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6011	X	6011	-0-	-0-	-0-	5992	2	19	9	N	17	190	1			56
07	6289	X	6289	-0-	-0-	-0-	6254	2	35	9	N	32					88
08	6422	X	6422	-0-	-0-	-0-	6404	2	18	9	N	16					104
09	6227	X	6227	-0-	-0-	-0-	6217	2	10	9	N	9					113
10	6472	X	6472	-0-	-0-	-0-	6461	2	11	9	N	10					123
*11	6298	X	6298	-0-	-0-	-0-	6274	2	24	9	N	22	1	8			144

BRITT RANCH UNIT WELL #: 4609 RRCID -> 232158 COMPL. DATE 01/02/2007 TOTAL DEPTH 15665 PERF.13188 - 15533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	X	2317	-0-	-683	-0-	2316	2	1	9	Y	1	1	8			11
07	2945	X	2921	-0-	-24	-0-	2919	2	2	9	Y	2	2	8			11
08	2945	X	2861	-0-	-84	-0-	2860	2	1	9	Y	1	1	8			11
09	2947	X	2947	-0-	-0-	-0-	2947	2			Y	-0-					11
10	3079	X	3079	-0-	-0-	-0-	3079	2			Y	-0-					11
11	2820	X	2697	-0-	-123	-0-	2696	2	1	9	Y	1	1	8			11

BRITT RANCH UNIT WELL #: 4411 RRCID -> 232164 COMPL. DATE 05/18/2007 TOTAL DEPTH 15650 PERF.13720 - 15670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1950	X	1797	-0-	-153	-0-	1797	2			Y	-0-					-0-
07	2015	X	1847	-0-	-168	-0-	1845	2	2	9	Y	2	2	8			-0-
08	2015	X	1732	-0-	-283	-0-	1730	2	2	9	Y	2	2	8			-0-
09	1950	X	1575	-0-	-375	-0-	1575	2			Y	-0-					-0-
10	2015	X	1941	-0-	-74	-0-	1941	2			Y	-0-					-0-
*11	2489	N	2489	-0-	-0-	-0-	2488	2	1	9	Y	1	1	8			-0-

BRITT RANCH E 8 WELL #: 8 RRCID -> 232167 COMPL. DATE 09/10/2008 TOTAL DEPTH 15864 PERF.13004 - 15642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	4082	-0-	1082	2650	4042	2	40	9	N	36					189
07	7320	X	4670	-0-	-2650	-0-	4642	2	28	9	N	25	179	1			35
08	3654	X	3654	-0-	-0-	-0-	3619	2	35	9	N	32					67
09	3942	X	3942	-0-	-0-	-0-	3902	2	40	9	N	36	7	8			96
10	3941	X	3941	-0-	-0-	-0-	3899	2	42	9	N	38	6	8			128
*11	4125	X	4125	-0-	-0-	-0-	4090	2	35	9	N	32	2	8			158

BRITT RANCH UNIT WELL #: 4513 RRCID -> 232195 COMPL. DATE 01/19/2007 TOTAL DEPTH 15734 PERF.13157 - 15535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2280	N	2213	-0-	-67	-0-	2213	2			N	-0-					27
07	2346	N	2346	-0-	-0-	-0-	2346	2			N	-0-					27
08	2294	N	1798	-0-	-496	-0-	1798	2			N	-0-					27
09	2231	N	2231	-0-	-0-	-0-	2231	2			N	-0-					27
10	2356	N	1726	-0-	-630	-0-	1726	2			N	-0-					27
*11	2229	N	2229	-0-	-0-	-0-	2226	2	3	9	N	3	3	8			27

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
BRITT RANCH UNIT WELL #: 505 RRCID -> 232344 COMPL. DATE 06/17/2008 TOTAL DEPTH 15646 PERF.12480 - 15442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4800	X	4677	-0-	-123	-0-	4644	2	33	9	N	30	180	1			43
07	4836	X	4762	-0-	-74	-0-	4729	2	33	9	N	30					73
08	4774	X	4641	-0-	-133	-0-	4604	2	37	9	N	34					107
09	4680	X	4556	-0-	-124	-0-	4525	2	31	9	N	28	5	8			130
10	4836	X	4456	-0-	-380	-0-	4419	2	37	9	N	34	6	8			158
*11	4868	X	4868	-0-	-0-	-0-	4800	2	68	9	N	62	185	1	2	8	33

MCCOY 27 WELL #: 3 RRCID -> 232571 COMPL. DATE 06/02/2007 TOTAL DEPTH 15180 PERF.13244 - 15078

06	2330	N	2330	-0-	-0-	-0-	2330	2			N	-0-					178
07	2356	N	1948	-0-	-408	-0-	1948	2			N	-0-					178
08	2356	N	2054	-0-	-302	-0-	2054	2			N	-0-					178
09	2280	N	1819	-0-	-461	-0-	1819	2			N	-0-					178
10	1953	N	1824	-0-	-129	-0-	1823	2	1	9	N	1	1	8			178
11	1980	N	1681	-0-	-299	-0-	1674	2	7	9	N	6					184

BRITT 1 WELL #: 501 RRCID -> 233472 COMPL. DATE 09/30/2007 TOTAL DEPTH 15808 PERF.12739 - 15570

06	2805	X	2805	-0-	-0-	-0-	2802	2	3	9	N	3	3	8			105
07	2984	X	2984	-0-	-0-	-0-	2982	2	2	9	N	2	2	8			105
08	2978	X	2978	-0-	-0-	-0-	2968	2	10	9	N	9	1	8			113
09	2706	N	2706	-0-	-0-	-0-	2705	2	1	9	N	1	1	8			113
10	2991	N	2991	-0-	-0-	-0-	2989	2	2	9	N	2	2	8			113
*11	2169	N	2169	-0-	-0-	-0-	2169	2			N	-0-					113

BRITT 6 WELL #: 9 RRCID -> 234028 COMPL. DATE 11/07/2007 TOTAL DEPTH 15540 PERF.13132 - 15311

06	3480	X	3227	-0-	-253	-0-	3227	2			Y	-0-					94
07	3596	X	3036	-0-	-560	-0-	3022	2	14	9	Y	13	63	1			44
08	3596	X	3120	-0-	-476	-0-	3079	2	41	9	Y	37					81
09	3420	X	2963	-0-	-457	-0-	2949	2	14	9	Y	13	65	1	4	8	25
10	3534	X	3011	-0-	-523	-0-	3005	2	6	9	Y	5	3	8			27
11	3240	X	2919	-0-	-321	-0-	2918	2	1	9	Y	1	1	8			27

BRITT 6 WELL #: 12 RRCID -> 234029 COMPL. DATE 11/01/2007 TOTAL DEPTH 15400 PERF.12366 - 14730

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BRITT 6 WELL #: 11 RRCID -> 234030 COMPL. DATE 11/05/2007 TOTAL DEPTH 15570 PERF.13180 - 15400

06	4380	X	4315	-0-	-65	-0-	4315	2			Y	-0-					95
07	4526	X	4153	-0-	-373	-0-	4138	2	15	9	Y	14	65	1			44
08	4526	X	4072	-0-	-454	-0-	4032	2	40	9	Y	36					80
09	4380	X	4079	-0-	-301	-0-	4065	2	14	9	Y	13	64	1	4	8	25
10	4526	X	4095	-0-	-431	-0-	4089	2	6	9	Y	5	3	8			27
11	4320	X	3898	-0-	-422	-0-	3897	2	1	9	Y	1	1	8			27

MCCOY 27 WELL #: 4 RRCID -> 234031 COMPL. DATE 11/20/2007 TOTAL DEPTH 15320 PERF.11984 - 15206

06	2730	X	2328	-0-	-402	-0-	2265	2	63	9	N	57					222
07	2821	X	2225	-0-	-596	-0-	2189	2	36	9	N	33					255
08	2759	X	2141	-0-	-618	-0-	2098	2	43	9	N	39	196	1			98
09	2400	X	2257	-0-	-143	-0-	2185	2	72	9	N	65					163
10	2418	X	2255	-0-	-163	-0-	2227	2	28	9	N	25					188
*11	2219	N	2219	-0-	-0-	-0-	2178	2	41	9	N	37					225

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

BRITT 1 WELL #: 601 RRCID -> 234040 COMPL. DATE 11/20/2007 TOTAL DEPTH 15812 PERF.13245 - 15636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1983	N	1983	-0-	-0-	-0-	1911	2	72	9	N	65	10	8			255
07	1589	N	1589	-0-	-0-	-0-	1568	2	21	9	N	19	191	1	5	8	78
08	1616	N	1616	-0-	-0-	-0-	1610	2	6	9	N	5	5	8			78
09	1620	N	1620	-0-	-0-	-0-	1614	2	6	9	N	5	5	8			78
10	1828	N	1828	-0-	-0-	-0-	1820	2	8	9	N	7	7	8			78
*11	1750	N	1750	-0-	-0-	-0-	1748	2	2	9	N	2	2	8			78

BRITT 1 WELL #: 701 RRCID -> 234042 COMPL. DATE 12/11/2007 TOTAL DEPTH 15810 PERF.13606 - 15701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1440	N	1332	-0-	-108	-0-	1330	2	2	9	N	2	2	8			158
07	1096	N	1096	-0-	-0-	-0-	1096	2			N	-0-					158
08	1116	N	963	-0-	-153	-0-	962	2	1	9	N	1	1	8			158
09	1320	N	1007	-0-	-313	-0-	1006	2	1	9	N	1	1	8			158
10	1085	N	888	-0-	-197	-0-	887	2	1	9	N	1	1	8			158
*11	1100	N	1100	-0-	-0-	-0-	1100	2			N	-0-					158

BRITT RANCH UNIT WELL #: 4613 RRCID -> 234685 COMPL. DATE 04/21/2007 TOTAL DEPTH 15677 PERF.13778 - 15672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4230	X	3213	-0-	-1017	-0-	3213	2			N	-0-					237
07	3080	X	3080	-0-	-0-	-0-	3080	2			N	-0-					237
08	3092	X	3092	-0-	-0-	-0-	3092	2			N	-0-					237
09	3210	X	2984	-0-	-226	-0-	2884	2	100	9	N	91					328
10	3317	X	3060	-0-	-257	-0-	3048	2	12	9	N	11	194	1			145
11	3210	X	2962	-0-	-248	-0-	2961	2	1	9	N	1	1	8			145

BRITT RANCH UNIT WELL #: 3707 RRCID -> 235824 COMPL. DATE 02/02/2008 TOTAL DEPTH 15975 PERF.12780 - 15740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5862	X	5862	-0-	-0-	-0-	5786	2	76	9	Y	69	90	1			45
07	7205	X	7205	-0-	-0-	-0-	7139	2	66	9	Y	60					105
08	6694	X	6694	-0-	-0-	-0-	6655	2	39	9	Y	35	89	1			51
09	6209	X	6209	-0-	-0-	-0-	6165	2	44	9	Y	40					91
10	5023	X	5023	-0-	-0-	-0-	4992	2	31	9	Y	28	85	1			34
*11	5818	X	5818	-0-	-0-	-0-	5781	2	37	9	Y	34	1	8			67

THOMAS BRITT 6 WELL #: 6 RRCID -> 236308 COMPL. DATE 01/15/2008 TOTAL DEPTH 15486 PERF.12341 - 15150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	A	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	0		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	0		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PLUGGED AND ABANDONED_____ 04/27/2017 - P/A 04/27/17

BRITT 1 WELL #: 901 RRCID -> 236320 COMPL. DATE 03/21/2008 TOTAL DEPTH 15815 PERF.12944 - 15788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2008	N	2008	-0-	-0-	-0-	2007	2	1	9	Y	1	1	8			48
07	2151	N	2151	-0-	-0-	-0-	2150	2	1	9	Y	1	1	8			48
08	1876	N	1876	-0-	-0-	-0-	1876	2			Y	-0-					48
09	1699	N	1699	-0-	-0-	-0-	1698	2	1	9	Y	1	1	8			48
10	1714	N	1714	-0-	-0-	-0-	1713	2	1	9	Y	1	1	8			48
*11	1498	N	1498	-0-	-0-	-0-	1498	2			Y	-0-					48

BRITT 1 WELL #: 801 RRCID -> 236324 COMPL. DATE 04/10/2008 TOTAL DEPTH 15435 PERF.12985 - 15280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2190	N	2151	-0-	-39	-0-	2148	2	3	9	N	3	3	8			145
07	2232	N	2179	-0-	-53	-0-	2178	2	1	9	N	1	1	8			145
08	2263	N	2169	-0-	-94	-0-	2166	2	3	9	N	3	3	8			145
09	2160	N	1971	-0-	-189	-0-	1971	2			N	-0-					145
10	2170	N	1957	-0-	-213	-0-	1956	2	1	9	N	1	1	8			145
11	2100	N	1852	-0-	-248	-0-	1852	2			N	-0-					145

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

BRITT RANCH E 8 WELL #: 9 RRCID -> 236862 COMPL. DATE 01/14/2008 TOTAL DEPTH 15550 PERF.12355 - 15348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					50
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					50
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					50
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					50
*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
*11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50

THOMAS 5 WELL #: 2 RRCID -> 236916 COMPL. DATE 10/16/2007 TOTAL DEPTH 15210 PERF.13014 - 15099

06	2760	N	2602	-0-	-158	-0-	2602	2			N	-0-					140
07	2852	N	2734	-0-	-118	-0-	2717	2	17	9	N	15					155
08	2586	N	2586	-0-	-0-	-0-	2560	2	26	9	N	24					179
09	2610	N	2468	-0-	-142	-0-	2455	2	13	9	N	12	2	8			189
10	2728	N	2620	-0-	-108	-0-	2610	2	10	9	N	9	1	8			197
*11	2742	N	2742	-0-	-0-	-0-	2699	2	43	9	N	39	200	1			36

BRITT 1 WELL #: 1001 RRCID -> 237504 COMPL. DATE 06/04/2012 TOTAL DEPTH 15800 PERF.12987 - 15277

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BRITT RANCH WELL #: 507 RRCID -> 237578 COMPL. DATE 06/03/2008 TOTAL DEPTH 15375 PERF.12819 - 14935

06	3665	X	3665	-0-	-0-	-0-	3656	2	9	9	N	8	3	8			82
07	3537	X	3537	-0-	-0-	-0-	3537	2			N	-0-					82
08	3044	X	3044	-0-	-0-	-0-	3044	2			N	-0-					82
09	3180	X	2621	-0-	-559	-0-	2621	2			N	-0-					82
10	3286	X	3194	-0-	-92	-0-	3179	2	15	9	N	14	3	8			93
11	3180	X	3129	-0-	-51	-0-	3068	2	61	9	N	55	1	8			147

HUFF RANCH 48 WELL #: 9 RRCID -> 237651 COMPL. DATE 11/01/2007 TOTAL DEPTH 15505 PERF.12868 - 15352

06	3480	X	2994	-0-	-486	-0-	2970	2	24	9	N	22					133
07	3596	X	3141	-0-	-455	-0-	3124	2	17	9	N	15					148
08	3503	X	3214	-0-	-289	-0-	3192	2	22	9	N	20					168
09	3124	X	3124	-0-	-0-	-0-	3103	2	21	9	N	19	2	8			185
10	3250	X	3250	-0-	-0-	-0-	3230	2	20	9	N	18					203
11	3120	X	3022	-0-	-98	-0-	3001	2	21	9	N	19					222

THOMAS BRITT 6 WELL #: 3 RRCID -> 238282 COMPL. DATE 01/15/2008 TOTAL DEPTH 15535 PERF.12450 - 15424

06	6860	X	6860	-0-	-0-	-0-	6860	2			Y	-0-					20
07	6647	X	6647	-0-	-0-	-0-	6647	2			Y	-0-					20
08	5151	X	5151	-0-	-0-	-0-	5151	2			Y	-0-					20
09	6362	X	6362	-0-	-0-	-0-	6359	2	3	9	Y	3	3	8			20
10	6030	X	6030	-0-	-0-	-0-	6026	2	4	9	Y	4	4	8			20
*11	5708	X	5708	-0-	-0-	-0-	5707	2	1	9	Y	1	1	8			20

BRITT RANCH UNIT WELL #: 3708 RRCID -> 238351 COMPL. DATE 02/02/2008 TOTAL DEPTH 15457 PERF.13284 - 15381

06	4703	X	4703	-0-	-0-	-0-	4634	2	69	9	Y	63	83	1			41
07	6015	X	6015	-0-	-0-	-0-	5951	2	64	9	Y	58					99
08	6010	X	6010	-0-	-0-	-0-	5973	2	37	9	Y	34	84	1			49
09	5106	X	5106	-0-	-0-	-0-	5064	2	42	9	Y	38					87
10	5246	X	5246	-0-	-0-	-0-	5216	2	30	9	Y	27	81	1			33
*11	5486	X	5486	-0-	-0-	-0-	5450	2	36	9	Y	33	1	8			65

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
BRITT RANCH UNIT WELL #: 610 RRCID -> 238372 COMPL. DATE 02/27/2008 TOTAL DEPTH 15323 PERF.12305 - 15284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4676	X	4676	-0-	-0-	-0-	4658	2	18	9	Y	16	21	1			18
07	4922	X	4922	-0-	-0-	-0-	4907	2	15	9	Y	14					32
08	4733	X	4733	-0-	-0-	-0-	4719	2	14	9	Y	13	37	1			8
09	4841	X	4841	-0-	-0-	-0-	4828	2	13	9	Y	12	1	8			19
10	4817	X	4817	-0-	-0-	-0-	4803	2	14	9	Y	13	1	8			31
*11	4796	X	4796	-0-	-0-	-0-	4784	2	12	9	Y	11	22	1			20

BRITT RANCH E 8 WELL #: 10 RRCID -> 238373 COMPL. DATE 05/04/2008 TOTAL DEPTH 15830 PERF.12384 - 15342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3150	X	2983	-0-	-167	-0-	2953	2	30	9	N	27					177
07	3255	X	2966	-0-	-289	-0-	2944	2	22	9	N	20					197
08	3255	X	2994	-0-	-261	-0-	2965	2	29	9	N	26					223
09	3150	X	2977	-0-	-173	-0-	2940	2	37	9	N	34	197	1	6	8	54
10	3255	X	2973	-0-	-282	-0-	2934	2	39	9	N	35	5	8			84
11	2970	X	2208	-0-	-762	-0-	2197	2	11	9	N	10	2	8			92

BRITT RANCH UNIT WELL #: 4615 RRCID -> 238384 COMPL. DATE 04/01/2008 TOTAL DEPTH 15708 PERF.13000 - 15570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4380	X	4206	-0-	-174	-0-	4077	2	129	9	N	117	188	1			45
07	4495	X	4254	-0-	-241	-0-	4254	2			N	-0-					45
08	4495	X	4259	-0-	-236	-0-	4259	2			N	-0-					45
09	4230	X	4088	-0-	-142	-0-	4087	2	1	9	N	1	1	8			45
10	4340	X	4228	-0-	-112	-0-	4228	2			N	-0-					45
*11	4341	X	4341	-0-	-0-	-0-	4058	2	283	9	N	257	195	1	1	8	106

BRITT RANCH UNIT WELL #: 4614 RRCID -> 238386 COMPL. DATE 01/02/2008 TOTAL DEPTH 15460 PERF.12516 - 15408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3180	X	3038	-0-	-142	-0-	3023	2	15	9	N	14					302
07	3472	X	3026	-0-	-446	-0-	3023	2	3	9	N	3					305
08	3472	X	3164	-0-	-308	-0-	3076	2	88	9	N	80					385
09	3499	X	3499	-0-	-0-	-0-	3410	2	89	9	N	81	391	1	2	8	73
10	3664	X	3664	-0-	-0-	-0-	3598	2	66	9	N	60	3	8			130
*11	3818	X	3818	-0-	-0-	-0-	3815	2	3	9	N	3	3	8			130

THOMAS BRITT 6 WELL #: 4 RRCID -> 238839 COMPL. DATE 01/15/2008 TOTAL DEPTH 15577 PERF.12372 - 15166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2394	N	2394	-0-	-0-	-0-	2394	2			Y	-0-					20
07	2355	N	2355	-0-	-0-	-0-	2355	2			Y	-0-					20
08	1733	N	1733	-0-	-0-	-0-	1733	2			Y	-0-					20
09	1538	N	1538	-0-	-0-	-0-	1535	2	3	9	Y	3	3	8			20
10	1751	N	1751	-0-	-0-	-0-	1747	2	4	9	Y	4	4	8			20
*11	1605	N	1605	-0-	-0-	-0-	1604	2	1	9	Y	1	1	8			20

BRITT 6 WELL #: 10 RRCID -> 238845 COMPL. DATE 11/08/2007 TOTAL DEPTH 15336 PERF.13180 - 15241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2881	X	2881	-0-	-0-	-0-	2881	2			Y	-0-					93
07	2945	X	2793	-0-	-152	-0-	2779	2	14	9	Y	13	63	1			43
08	3007	X	2823	-0-	-184	-0-	2782	2	41	9	Y	37					80
09	2910	X	2425	-0-	-485	-0-	2415	2	10	9	Y	9	64	1			25
10	3007	X	2564	-0-	-443	-0-	2562	2	2	9	Y	2					27
*11	3047	X	3047	-0-	-0-	-0-	3047	2			Y	-0-					27

MCCOY 27 WELL #: 5 RRCID -> 239183 COMPL. DATE 06/17/2008 TOTAL DEPTH 15215 PERF.12222 - 14368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5117	X	5117	-0-	-0-	-0-	4990	2	127	9	N	115					188
07	5084	X	4910	-0-	-174	-0-	4851	2	59	9	N	54	194	1			48
08	5084	X	4907	-0-	-177	-0-	4832	2	75	9	N	68					116
09	4920	X	4619	-0-	-301	-0-	4553	2	66	9	N	60					176
10	5084	X	4677	-0-	-407	-0-	4604	2	73	9	N	66	196	1	1	8	45
11	4920	X	4615	-0-	-305	-0-	4540	2	75	9	N	68					113

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
BRITT RANCH UNIT WELL #: 3704 RRCID -> 239461 COMPL. DATE 02/06/2007 TOTAL DEPTH 15920 PERF.13859 - 15779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1590	X	1590	-0-	-0-	-0-	1582	2	8	9	Y	7	9	1			4
07	1271	X	437	-0-	-834	-0-	430	2	7	9	Y	6					10
08	1271	N	398	-0-	-873	-0-	394	2	4	9	Y	4	9	1			5
09	1230	N	961	-0-	-269	-0-	957	2	4	9	Y	4					9
10	434	N	420	-0-	-14	-0-	418	2	2	9	Y	2	8	1			3
11	390	N	-0-	-0-	-390	-0-					Y	5	1	8			7

BRITT 5 WELL #: 405 RRCID -> 241396 COMPL. DATE 06/17/2008 TOTAL DEPTH 15410 PERF.12318 - 15126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2970	X	2852	-0-	-118	-0-	2840	2	12	9	N	11	192	1	1	8	23
07	3069	X	2596	-0-	-473	-0-	2594	2	2	9	N	2	2	8			23
08	3069	X	2591	-0-	-478	-0-	2503	2	88	9	N	80	3	8			100
09	2970	X	2298	-0-	-672	-0-	2259	2	39	9	N	35	2	8			133
10	3069	X	2096	-0-	-973	-0-	2040	2	56	9	N	51	2	8			182
11	2850	X	1975	-0-	-875	-0-	1934	2	41	9	N	37	1	8			218

BRITT WELL #: 807 RRCID -> 241397 COMPL. DATE 07/20/2008 TOTAL DEPTH 15410 PERF.12891 - 15276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	1	1	8			155
07	0	N	-0-	-0-	-0-	-0-					N	-0-					155
08	0	N	-0-	-0-	-0-	-0-					N	-0-					155
09	0	N	-0-	-0-	-0-	-0-					N	-0-					155
10	0	N	-0-	-0-	-0-	-0-					N	-0-					155
11	0	N	-0-	-0-	-0-	-0-					N	-0-					155

BRITT RANCH UNIT WELL #: 612 RRCID -> 241767 COMPL. DATE 02/27/2008 TOTAL DEPTH 15424 PERF.12472 - 15510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3930	X	3693	-0-	-237	-0-	3623	2	70	9	Y	64	83	1			70
07	4123	X	3956	-0-	-167	-0-	3891	2	65	9	Y	59					129
08	4123	X	3892	-0-	-231	-0-	3836	2	56	9	Y	51	150	1			30
09	3990	X	3745	-0-	-245	-0-	3695	2	50	9	Y	45					75
10	3968	X	3927	-0-	-41	-0-	3872	2	55	9	Y	50	1	8			124
11	3840	X	3775	-0-	-65	-0-	3727	2	48	9	Y	44	87	1			81

BRITT RANCH UNIT WELL #: 611 RRCID -> 242214 COMPL. DATE 02/22/2008 TOTAL DEPTH 15395 PERF.12540 - 15426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5130	X	4450	-0-	-680	-0-	4381	2	69	9	Y	63	85	1			70
07	5301	X	4446	-0-	-855	-0-	4382	2	64	9	Y	58					128
08	5301	X	4475	-0-	-826	-0-	4420	2	55	9	Y	50	148	1			30
09	5130	X	4412	-0-	-718	-0-	4361	2	51	9	Y	46	1	8			75
10	5146	X	4310	-0-	-836	-0-	4257	2	53	9	Y	48	1	8			122
11	4440	X	4086	-0-	-354	-0-	4036	2	50	9	Y	45	86	1			81

BRITT RANCH UNIT WELL #: 4517H RRCID -> 243110 COMPL. DATE 04/29/2008 TOTAL DEPTH 15736 PERF.13028 - 15582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	X	2737	-0-	-263	-0-	2691	2	46	9	Y	42	27	1			36
07	3100	X	2647	-0-	-453	-0-	2612	2	35	9	Y	32	54	1			14
08	3100	X	2556	-0-	-544	-0-	2521	2	35	9	Y	32	27	1			19
09	3000	X	2624	-0-	-376	-0-	2591	2	33	9	Y	30	27	1			22
10	3069	X	2909	-0-	-160	-0-	2890	2	19	9	Y	17	27	1			12
*11	3022	X	3022	-0-	-0-	-0-	3003	2	19	9	Y	17					29

BRITT RANCH UNIT WELL #: 615 RRCID -> 243115 COMPL. DATE 07/07/2008 TOTAL DEPTH 15626 PERF.12544 - 15558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3806	X	3806	-0-	-0-	-0-	3769	2	37	9	Y	34					86
07	3949	X	3949	-0-	-0-	-0-	3927	2	22	9	Y	20	65	1			41
08	3927	X	3927	-0-	-0-	-0-	3904	2	23	9	Y	21					62
09	3690	X	3365	-0-	-325	-0-	3348	2	17	9	Y	15	3	8			74
10	3813	X	2472	-0-	-1341	-0-	2468	2	4	9	Y	4	4	8			74
11	3690	X	3315	-0-	-375	-0-	3314	2	1	9	Y	1	1	8			74

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

BRITT 6 WELL #: 13 RRCID -> 243118 COMPL. DATE 07/19/2008 TOTAL DEPTH 15295 PERF.12152 - 15191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4590	X	3973	-0-	-617	-0-	3918	2	55	9	N	50					177
07	4743	X	4231	-0-	-512	-0-	4180	2	51	9	N	46					223
08	4743	X	4364	-0-	-379	-0-	4320	2	44	9	N	40					263
09	4500	X	3984	-0-	-516	-0-	3954	2	30	9	N	27	182	1	3	8	105
10	4650	X	4189	-0-	-461	-0-	4139	2	50	9	N	45	5	8			145
11	4230	X	4227	-0-	-3	-0-	4184	2	43	9	N	39	1	8			183

BRITT RANCH UNIT WELL #: 513 RRCID -> 244165 COMPL. DATE 10/17/2008 TOTAL DEPTH 15660 PERF.12545 - 15507

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BRITT RANCH I 4 WELL #: 10 RRCID -> 244804 COMPL. DATE 08/15/2007 TOTAL DEPTH 15860 PERF.13978 - 15775

06	1381	N	1381	-0-	-0-	-0-	1374	2	7	9	Y	6					66
07	1426	N	1338	-0-	-88	-0-	1337	2	1	9	Y	1					67
08	1271	N	1242	-0-	-29	-0-	1240	2	2	9	Y	2					69
09	1380	N	1288	-0-	-92	-0-	1288	2			Y	-0-	58	1			11
*10	1333	N	1121	-0-	-212	-0-	1121	2			Y	-0-					11
*11	1200	N	898	-0-	-302	-0-	898	2			Y	-0-					11

BRITT RANCH UNIT WELL #: 3513 RRCID -> 244814 COMPL. DATE 02/28/2008 TOTAL DEPTH 15725 PERF.12738 - 15580

06	3191	X	3191	-0-	-0-	-0-	3151	2	40	9	N	36	194	1			78
07	3194	X	3194	-0-	-0-	-0-	3175	2	19	9	N	17					95
08	3154	X	3154	-0-	-0-	-0-	3136	2	18	9	N	16					111
09	3097	X	3097	-0-	-0-	-0-	3080	2	17	9	N	15					126
10	3131	X	3100	-0-	-31	-0-	3089	2	11	9	N	10					136
11	3030	X	2981	-0-	-49	-0-	2962	2	19	9	N	17					153

THOMAS BRITT 6 WELL #: 10 RRCID -> 244815 COMPL. DATE 08/13/2008 TOTAL DEPTH 15479 PERF. N/A

06	4252	X	4252	-0-	-0-	-0-	4204	2	48	9	N	44					154
07	4216	X	3955	-0-	-261	-0-	3835	2	120	9	N	109	199	1			64
08	4557	X	3797	-0-	-760	-0-	3729	2	68	9	N	62					126
09	4410	X	3618	-0-	-792	-0-	3532	2	86	9	N	78	6	8			198
10	4557	X	3639	-0-	-918	-0-	3541	2	98	9	N	89	202	1	5	8	80
11	4260	X	4175	-0-	-85	-0-	4110	2	65	9	N	59	1	8			138

BRITT RANCH UNIT WELL #: 3517 RRCID -> 244816 COMPL. DATE 08/07/2008 TOTAL DEPTH 15723 PERF.12530 - 15591

06	4043	X	4043	-0-	-0-	-0-	3979	2	64	9	N	58					173
07	3907	X	3907	-0-	-0-	-0-	3862	2	45	9	N	41					214
08	3658	X	3618	-0-	-40	-0-	3585	2	33	9	N	30					244
09	3720	X	3524	-0-	-196	-0-	3483	2	41	9	N	37	200	1	1	8	80
10	3844	X	3673	-0-	-171	-0-	3631	2	42	9	N	38	1	8			117
11	3720	X	3375	-0-	-345	-0-	3333	2	42	9	N	38	1	8			154

BRITT RANCH UNIT WELL #: 613 RRCID -> 244817 COMPL. DATE 07/03/2008 TOTAL DEPTH 15710 PERF.12570 - 15589

06	5370	X	4803	-0-	-567	-0-	4767	2	36	9	Y	33					84
07	5549	X	5063	-0-	-486	-0-	5040	2	23	9	Y	21	64	1			41
08	5487	X	4884	-0-	-603	-0-	4862	2	22	9	Y	20					61
09	5310	X	4823	-0-	-487	-0-	4808	2	15	9	Y	14	3	8			72
10	5146	X	5047	-0-	-99	-0-	5043	2	4	9	Y	4	4	8			72
*11	4993	X	4993	-0-	-0-	-0-	4992	2	1	9	Y	1	1	8			72

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
BRITT RANCH UNIT WELL #: 4515 RRCID -> 244818 COMPL. DATE 04/29/2008 TOTAL DEPTH 15718 PERF.12690 - 15758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2670	N	2608	-0-	-62	-0-	2569	2	39	9	Y	35	22	1			30
07	2914	N	2662	-0-	-252	-0-	2634	2	28	9	Y	25	44	1			11
08	2790	N	2742	-0-	-48	-0-	2712	2	30	9	Y	27	22	1			16
09	2817	N	2817	-0-	-0-	-0-	2788	2	29	9	Y	26	23	1	1	8	18
10	2775	N	2775	-0-	-0-	-0-	2758	2	17	9	Y	15	23	1			10
*11	2701	N	2701	-0-	-0-	-0-	2687	2	14	9	Y	13					23

BRITT WELL #: 1101 RRCID -> 245059 COMPL. DATE 09/25/2008 TOTAL DEPTH 15465 PERF.12807 - 15100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	N	692	-0-	-118	-0-	692	2			N	-0-					33
07	1599	N	1599	-0-	-0-	-0-	1464	2	135	9	N	123	4	8			152
08	2566	N	2566	-0-	-0-	-0-	2470	2	96	9	N	87	9	8			230
09	2118	N	2118	-0-	-0-	-0-	2074	2	44	9	N	40	189	1	8	8	73
10	1539	N	1539	-0-	-0-	-0-	1536	2	3	9	N	3	3	8			73
*11	2559	N	2559	-0-	-0-	-0-	2556	2	3	9	N	3	3	8			73

BRITT RANCH UNIT WELL #: 3705 RRCID -> 245537 COMPL. DATE 02/02/2008 TOTAL DEPTH 16120 PERF.14046 - 15950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	915	N	915	-0-	-0-	-0-	903	2	12	9	Y	11	15	1			7
07	434	N	434	-0-	-0-	-0-	423	2	11	9	Y	10					17
08	598	N	598	-0-	-0-	-0-	590	2	8	9	Y	7	15	1			9
09	1347	N	1347	-0-	-0-	-0-	1339	2	8	9	Y	7					16
10	2024	N	2024	-0-	-0-	-0-	2022	2	2	9	Y	2	14	1			4
*11	1819	N	1819	-0-	-0-	-0-	1811	2	8	9	Y	7	1	8			10

BRITT RANCH UNIT WELL #: 3516 RRCID -> 246160 COMPL. DATE 06/27/2008 TOTAL DEPTH 15715 PERF.12438 - 15686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5629	X	5629	-0-	-0-	-0-	5596	2	33	9	Y	30					115
07	5611	X	5357	-0-	-254	-0-	5306	2	51	9	Y	46	67	1			94
08	5611	X	5248	-0-	-363	-0-	5206	2	42	9	Y	38	67	1			65
09	5520	X	5194	-0-	-326	-0-	5160	2	34	9	Y	31	68	1			28
10	5786	X	5786	-0-	-0-	-0-	5744	2	42	9	Y	38					66
11	5520	X	5483	-0-	-37	-0-	5448	2	35	9	Y	32	67	1	2	8	29

BRITT RANCH UNIT WELL #: 509 RRCID -> 246211 COMPL. DATE 06/04/2007 TOTAL DEPTH 15704 PERF.13770 - 15550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2194	N	2194	-0-	-0-	-0-	2193	2	1	9	N	1					61
07	2880	N	2880	-0-	-0-	-0-	2880	2			N	-0-					61
08	2419	N	2419	-0-	-0-	-0-	2419	2			N	-0-					61
09	2828	N	2828	-0-	-0-	-0-	2824	2	4	9	N	4	4	8			61
10	2270	N	2270	-0-	-0-	-0-	2256	2	14	9	N	13	3	8			71
*11	2151	N	2151	-0-	-0-	-0-	2150	2	1	9	N	1	1	8			71

THOMAS BRITT 6 WELL #: 5 RRCID -> 246212 COMPL. DATE 01/15/2008 TOTAL DEPTH 15480 PERF.12525 - 15313

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					63
07	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					63
08	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					63
*09	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					63
10	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					63
11	P&A COND		NO RPT	-0-	-0-	-0-					Y	NO RPT					63

PLUGGED AND ABANDONED_____ 04/13/2017 - P/A 04/13/17

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
BRITT RANCH UNIT WELL #: 4516 RRCID -> 246213 COMPL. DATE 04/29/2008 TOTAL DEPTH 15740 PERF.12702 - 15748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5100	X	4907	-0-	-193	-0-	4654	2	253	9	Y	230	149	1			198
07	5549	X	4848	-0-	-701	-0-	4655	2	193	9	Y	175	298	1			75
08	5549	X	4563	-0-	-986	-0-	4367	2	196	9	Y	178	150	1			103
09	5370	X	4435	-0-	-935	-0-	4251	2	184	9	Y	167	150	1			120
10	5115	X	4528	-0-	-587	-0-	4421	2	107	9	Y	97	148	1			69
11	4920	X	4243	-0-	-677	-0-	4143	2	100	9	Y	91					160

BRITT 6 WELL #: 14 RRCID -> 246214 COMPL. DATE 08/25/2008 TOTAL DEPTH 15240 PERF. N/A

06	5940	X	5096	-0-	-844	-0-	5000	2	96	9	N	87					434
07	5859	X	4937	-0-	-922	-0-	4874	2	63	9	N	57	389	1			102
08	5642	X	5058	-0-	-584	-0-	5058	2			N	-0-					102
09	5130	X	4780	-0-	-350	-0-	4701	2	79	9	N	72	3	8			171
10	5301	X	4523	-0-	-778	-0-	4440	2	83	9	N	75	3	8			243
*11	5291	X	5291	-0-	-0-	-0-	5233	2	58	9	N	53	1	8			295

BRITT RANCH UNIT WELL #: 614 RRCID -> 246216 COMPL. DATE 07/06/2008 TOTAL DEPTH 15606 PERF.12410 - 15540

06	5940	X	5748	-0-	-192	-0-	5712	2	36	9	Y	33					85
07	6303	X	6303	-0-	-0-	-0-	6279	2	24	9	Y	22	65	1			42
08	6272	X	6272	-0-	-0-	-0-	6249	2	23	9	Y	21					63
09	5880	X	5664	-0-	-216	-0-	5647	2	17	9	Y	15	3	8			75
10	6262	X	5487	-0-	-775	-0-	5484	2	3	9	Y	3	3	8			75
11	6060	X	5306	-0-	-754	-0-	5305	2	1	9	Y	1	1	8			75

BRITT RANCH UNIT WELL #: 3514 RRCID -> 246444 COMPL. DATE 06/11/2008 TOTAL DEPTH 15680 PERF.12464 - 14410

06	5100	X	4940	-0-	-160	-0-	4907	2	33	9	Y	30					113
07	5270	X	4630	-0-	-640	-0-	4579	2	51	9	Y	46	66	1			93
08	5270	X	4202	-0-	-1068	-0-	4162	2	40	9	Y	36	66	1			63
09	5100	X	4886	-0-	-214	-0-	4852	2	34	9	Y	31	66	1			28
10	5274	X	5274	-0-	-0-	-0-	5233	2	41	9	Y	37					65
*11	5219	X	5219	-0-	-0-	-0-	5183	2	36	9	Y	33	67	1	2	8	29

BRITT RANCH UNIT WELL #: 3515 RRCID -> 246828 COMPL. DATE 02/28/2008 TOTAL DEPTH 15787 PERF.12486 - 15746

06	7000	X	7000	-0-	-0-	-0-	6968	2	32	9	Y	29					107
07	5611	X	5176	-0-	-435	-0-	5125	2	51	9	Y	46	63	1			90
08	5611	X	4394	-0-	-1217	-0-	4353	2	41	9	Y	37	64	1			63
09	5430	X	3598	-0-	-1832	-0-	3568	2	30	9	Y	27	66	1			24
10	5611	X	4956	-0-	-655	-0-	4916	2	40	9	Y	36					60
11	5430	X	4196	-0-	-1234	-0-	4161	2	35	9	Y	32	61	1	2	8	29

BRITT RANCH UNIT WELL #: 3610 RRCID -> 247381 COMPL. DATE 10/15/2007 TOTAL DEPTH 15796 PERF.13720 - 15680

06	3180	X	3086	-0-	-94	-0-	3072	2	14	9	N	13					160
07	3255	X	3191	-0-	-64	-0-	3176	2	15	9	N	14					174
08	3255	X	3144	-0-	-111	-0-	3144	2			N	-0-					174
09	3150	X	3024	-0-	-126	-0-	3018	2	6	9	N	5					179
10	3255	X	2934	-0-	-321	-0-	2927	2	7	9	N	6					185
11	3090	X	2953	-0-	-137	-0-	2946	2	7	9	N	6	1	8			190

BRITT 1 WELL #: 1201 RRCID -> 247899 COMPL. DATE 11/24/2008 TOTAL DEPTH 15400 PERF.12914 - 15258

06	2192	N	2192	-0-	-0-	-0-	2190	2	2	9	Y	2	2	8			103
07	2196	N	2196	-0-	-0-	-0-	2195	2	1	9	Y	1	1	8			103
08	2285	N	2285	-0-	-0-	-0-	2227	2	58	9	Y	53	3	8			153
09	2246	N	2246	-0-	-0-	-0-	2193	2	53	9	Y	48	2	8			199
10	2312	N	2312	-0-	-0-	-0-	2275	2	37	9	Y	34	2	8			231
*11	2178	N	2178	-0-	-0-	-0-	2164	2	14	9	Y	13	184	1	1	8	59

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

BRITT 5 WELL #: 505 RRCID -> 248214 COMPL. DATE 08/17/2008 TOTAL DEPTH 15350 PERF.12206 - 15141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2063	N	2063	-0-	-0-	-0-	2063	2			N	-0-	190	1			135
07	2607	N	2607	-0-	-0-	-0-	2601	2	6	9	N	5	2	8			138
08	2685	N	2685	-0-	-0-	-0-	2540	2	145	9	N	132	188	1	2	8	80
09	2468	N	2468	-0-	-0-	-0-	2388	2	80	9	N	73	2	8			151
10	2325	N	2325	-0-	-0-	-0-	2184	2	141	9	N	128	195	1			84
11	2040	N	1828	-0-	-212	-0-	1791	2	37	9	N	34	1	8			117

HUFF RANCH 48 WELL #: 6 RRCID -> 248274 COMPL. DATE 09/19/2008 TOTAL DEPTH 15516 PERF.12482 - 15297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1588	N	1588	-0-	-0-	-0-	1588	2			Y	-0-					3
07	1726	N	1726	-0-	-0-	-0-	1726	2			Y	-0-					3
08	1738	N	1738	-0-	-0-	-0-	1738	2			Y	-0-					3
09	1679	N	1679	-0-	-0-	-0-	1678	2	1	9	Y	1	1	8			3
*10	1721	N	1721	-0-	-0-	-0-	1721	2			Y	-0-					3
*11	1594	N	1594	-0-	-0-	-0-	1594	2			Y	-0-					3

BRITT 6 WELL #: 16 RRCID -> 249437 COMPL. DATE 11/14/2008 TOTAL DEPTH 15120 PERF.12534 - 15014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4185	X	4185	-0-	-0-	-0-	4143	2	42	9	N	38					230
07	4179	X	4179	-0-	-0-	-0-	4144	2	35	9	N	32	202	1			60
08	4115	X	4115	-0-	-0-	-0-	4115	2			N	-0-					60
09	3897	X	3897	-0-	-0-	-0-	3894	2	3	9	N	3	3	8			60
10	4118	X	4118	-0-	-0-	-0-	4115	2	3	9	N	3	3	8			60
*11	3973	X	3973	-0-	-0-	-0-	3972	2	1	9	N	1	1	8			60

BRITT WELL #: 607 RRCID -> 250563 COMPL. DATE 01/18/2009 TOTAL DEPTH 15500 PERF.12439 - 14892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2220	N	1712	-0-	-508	-0-	1712	2			N	-0-					172
07	2046	N	1483	-0-	-563	-0-	1483	2			N	-0-					172
08	2263	N	1703	-0-	-560	-0-	1703	2			N	-0-					172
09	1710	N	1569	-0-	-141	-0-	1569	2			N	-0-					172
10	1488	N	1323	-0-	-165	-0-	1321	2	2	9	N	2	2	8			172
11	1650	N	1422	-0-	-228	-0-	1422	2			N	-0-					172

BRITT 5 WELL #: 1005 RRCID -> 251182 COMPL. DATE 04/04/2009 TOTAL DEPTH 15050 PERF.12226 - 14893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2100	N	1840	-0-	-260	-0-	1837	2	3	9	N	3	1	8			175
07	2077	N	2069	-0-	-8	-0-	2068	2	1	9	N	1	1	8			175
08	2030	N	2030	-0-	-0-	-0-	2028	2	2	9	N	2	2	8			175
09	1869	N	1869	-0-	-0-	-0-	1830	2	39	9	N	35	2	8			208
10	2077	N	1762	-0-	-315	-0-	1651	2	111	9	N	101	191	1	3	8	115
11	1950	N	1329	-0-	-621	-0-	1317	2	12	9	N	11	1	8			125

HUFF RANCH 47 WELL #: 4 RRCID -> 251378 COMPL. DATE 08/26/2007 TOTAL DEPTH 15515 PERF.13062 - 15130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5249	X	5249	-0-	-0-	-0-	5249	2			N	-0-					57
07	4963	X	4963	-0-	-0-	-0-	4960	2	3	9	N	3	3	8			57
08	5315	X	5315	-0-	-0-	-0-	5304	2	11	9	N	10					67
09	5459	X	5459	-0-	-0-	-0-	5250	2	209	9	N	190	4	8			253
*10	5334	X	5334	-0-	-0-	-0-	5333	2	1	9	N	1	199	1	1	8	54
*11	5226	X	5226	-0-	-0-	-0-	5209	2	17	9	N	15					69

BRITT RANCH UNIT WELL #: 3612 RRCID -> 252006 COMPL. DATE 03/04/2008 TOTAL DEPTH 15663 PERF.12610 - 15662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2784	N	2784	-0-	-0-	-0-	2770	2	14	9	N	13					109
07	2901	N	2901	-0-	-0-	-0-	2880	2	21	9	N	19					128
08	2864	N	2864	-0-	-0-	-0-	2852	2	12	9	N	11					139
09	2769	N	2769	-0-	-0-	-0-	2758	2	11	9	N	10					149
10	2890	N	2890	-0-	-0-	-0-	2873	2	17	9	N	15					164
*11	2728	N	2728	-0-	-0-	-0-	2709	2	19	9	N	17					181

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
BRITT RANCH UNIT WELL #: 4514 RRCID -> 252008 COMPL. DATE 03/19/2008 TOTAL DEPTH 15681 PERF.12970 - 15518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4110	X	3675	-0-	-435	-0-	3655	2	20	9	N	18					267
07	4061	X	3836	-0-	-225	-0-	3827	2	9	9	N	8	183	1			92
08	4061	X	3766	-0-	-295	-0-	3753	2	13	9	N	12					104
09	3930	X	3671	-0-	-259	-0-	3641	2	30	9	N	27	1	8			130
10	3968	X	3619	-0-	-349	-0-	3587	2	32	9	N	29	2	8			157
11	3720	X	3610	-0-	-110	-0-	3573	2	37	9	N	34	1	8			190

BRITT 6 WELL #: 18 RRCID -> 252032 COMPL. DATE 01/09/2009 TOTAL DEPTH 15045 PERF.12186 - 14946

06	3540	X	2199	-0-	-1341	-0-	2170	2	29	9	N	26	193	1			53
07	3658	X	3072	-0-	-586	-0-	3072	2			N	-0-					53
08	3747	X	3747	-0-	-0-	-0-	3708	2	39	9	N	35					88
09	3571	X	3571	-0-	-0-	-0-	3514	2	57	9	N	52	2	8			138
10	3577	X	3577	-0-	-0-	-0-	3513	2	64	9	N	58	3	8			193
11	3540	X	3469	-0-	-71	-0-	3438	2	31	9	N	28	1	8			220

HUFF RANCH 48 WELL #: 7 RRCID -> 252329 COMPL. DATE 09/05/2008 TOTAL DEPTH 15491 PERF.12432 - 15461

06	3107	X	3107	-0-	-0-	-0-	3032	2	75	9	Y	68	1	8			197
07	3249	X	3249	-0-	-0-	-0-	3164	2	85	9	Y	77	2	8			272
08	3399	X	3399	-0-	-0-	-0-	3324	2	75	9	Y	68	195	1			145
09	3241	X	3241	-0-	-0-	-0-	3019	2	222	9	Y	202	1	8			346
10	3007	X	3007	-0-	-0-	-0-	2987	2	20	9	Y	18	200	1			164
11	2820	X	2795	-0-	-25	-0-	2786	2	9	9	Y	8					172

MCCOY 27 WELL #: 10H RRCID -> 252586 COMPL. DATE 06/02/2009 TOTAL DEPTH 12278 PERF.13040 - 16010

06	6917	X	6917	-0-	-0-	-0-	6917	2			N	-0-					357
07	6823	X	6823	-0-	-0-	-0-	6823	2			N	-0-					357
08	7025	X	7025	-0-	-0-	-0-	6917	2	108	9	N	98	197	1			258
09	6647	X	6647	-0-	-0-	-0-	6559	2	88	9	N	80					338
10	6785	X	6785	-0-	-0-	-0-	6664	2	121	9	N	110	3	8			445
*11	7101	X	7101	-0-	-0-	-0-	6968	2	133	9	N	121	195	1			371

THOMAS 5 WELL #: 5H RRCID -> 252590 COMPL. DATE 06/27/2009 TOTAL DEPTH 14141 PERF. N/A

06	16080	X	15240	-0-	-840	-0-	15201	2	39	9	N	35					70
07	16616	X	15404	-0-	-1212	-0-	15367	2	37	9	N	34					104
08	16616	X	15472	-0-	-1144	-0-	15439	2	33	9	N	30					134
09	15240	X	14525	-0-	-715	-0-	14496	2	29	9	N	26	1	8			159
10	15748	X	15209	-0-	-539	-0-	15168	2	41	9	N	37	7	8			189
11	15240	X	14617	-0-	-623	-0-	14587	2	30	9	N	27	193	1			23

BRITT 6 WELL #: 15 RRCID -> 252772 COMPL. DATE 09/17/2008 TOTAL DEPTH 15150 PERF.12228 - 15005

06	4379	X	4379	-0-	-0-	-0-	4373	2	6	9	N	5					83
07	4904	X	4904	-0-	-0-	-0-	4847	2	57	9	N	52					135
08	4604	X	4604	-0-	-0-	-0-	4549	2	55	9	N	50					185
09	4284	X	4284	-0-	-0-	-0-	4200	2	84	9	N	76	195	1	3	8	63
10	3589	X	3589	-0-	-0-	-0-	3586	2	3	9	N	3	3	8			63
*11	3101	X	3101	-0-	-0-	-0-	3100	2	1	9	N	1	1	8			63

BRITT 5 WELL #: 605 RRCID -> 252978 COMPL. DATE 02/12/2009 TOTAL DEPTH 15170 PERF.12792 - 14952

06	1851	X	1851	-0-	-0-	-0-	1848	2	3	9	N	3	3	8			42
07	1581	X	1430	-0-	-151	-0-	1429	2	1	9	N	1	1	8			42
08	2270	X	2270	-0-	-0-	-0-	2268	2	2	9	N	2	2	8			42
09	2121	X	2121	-0-	-0-	-0-	2119	2	2	9	N	2	2	8			42
10	2326	X	2326	-0-	-0-	-0-	2315	2	11	9	N	10	2	8			50
*11	2329	N	2329	-0-	-0-	-0-	2322	2	7	9	N	6	1	8			55

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
BRITT WELL #: 1501 RRCID -> 253444 COMPL. DATE 03/27/2009 TOTAL DEPTH 14650 PERF.12489 - 14554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1686	N	1686	-0-	-0-	-0-	1686	2			N	-0-					-0-
07	1740	N	1740	-0-	-0-	-0-	1740	2			N	-0-					-0-
08	2025	N	2025	-0-	-0-	-0-	2025	2			N	-0-					-0-
09	1770	N	1770	-0-	-0-	-0-	1770	2			N	-0-					-0-
10	1708	N	1708	-0-	-0-	-0-	1708	2			N	-0-					-0-
*11	1505	N	1505	-0-	-0-	-0-	1505	2			N	-0-					-0-

MCCOY 27 WELL #: 7H RRCID -> 253577 COMPL. DATE 12/03/2008 TOTAL DEPTH 12225 PERF.12866 - 16292

06	12390	X	10557	-0-	-1833	-0-	10374	2	183	9	N	166	193	1			275
07	12803	X	7683	-0-	-5120	-0-	7509	2	174	9	N	158					433
08	14247	X	14247	-0-	-0-	-0-	14056	2	191	9	N	174	396	1			211
09	15989	X	15989	-0-	-0-	-0-	15970	2	19	9	N	17					228
10	15629	X	15629	-0-	-0-	-0-	15348	2	281	9	N	255	199	1	1	8	283
11	13800	X	11835	-0-	-1965	-0-	11658	2	177	9	N	161	200	1			244

MCCOY 27 WELL #: 9 RRCID -> 253578 COMPL. DATE 01/29/2009 TOTAL DEPTH 15090 PERF.12070 - 14894

06	3000	X	-0-	-0-	-3000	-0-					N	-0-	193	1			-0-
07	3100	X	-0-	-0-	-3100	-0-					N	-0-					-0-
08	3100	X	-0-	-0-	-3100	-0-					N	-0-					-0-
09	3000	X	-0-	-0-	-3000	-0-					N	-0-					-0-
10	3100	X	-0-	-0-	-3100	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

THOMAS BRITT 6 WELL #: 9 RRCID -> 253579 COMPL. DATE 12/10/2008 TOTAL DEPTH 15250 PERF.12374 - 15217

06	3446	X	3446	-0-	-0-	-0-	3446	2			Y	-0-					112
07	3524	X	3524	-0-	-0-	-0-	3524	2			Y	-0-					112
08	3476	X	3476	-0-	-0-	-0-	3476	2			Y	-0-					112
09	3354	X	3354	-0-	-0-	-0-	3341	2	13	9	Y	12	94	1	3	8	27
10	3367	X	3367	-0-	-0-	-0-	3364	2	3	9	Y	3	3	8			27
11	3090	X	3054	-0-	-36	-0-	3053	2	1	9	Y	1	1	8			27

THOMAS BRITT 6 WELL #: 8 RRCID -> 253580 COMPL. DATE 12/10/2008 TOTAL DEPTH 14991 PERF.12366 - 15205

06	3341	X	3341	-0-	-0-	-0-	3341	2			Y	-0-					115
07	3268	X	3268	-0-	-0-	-0-	3268	2			Y	-0-					115
08	3419	X	3419	-0-	-0-	-0-	3419	2			Y	-0-					115
09	3321	X	3321	-0-	-0-	-0-	3309	2	12	9	Y	11	96	1	3	8	27
10	3477	X	3477	-0-	-0-	-0-	3474	2	3	9	Y	3	3	8			27
*11	3474	X	3474	-0-	-0-	-0-	3473	2	1	9	Y	1	1	8			27

HUFF RANCH 48 WELL #: 5 RRCID -> 253581 COMPL. DATE 09/05/2008 TOTAL DEPTH 15540 PERF.12384 - 15221

06	2074	N	2074	-0-	-0-	-0-	2074	2			Y	-0-					3
07	2529	N	2529	-0-	-0-	-0-	2529	2			Y	-0-					3
08	2467	N	2467	-0-	-0-	-0-	2467	2			Y	-0-					3
09	2384	N	2384	-0-	-0-	-0-	2383	2	1	9	Y	1	1	8			3
*10	2432	N	2432	-0-	-0-	-0-	2432	2			Y	-0-					3
*11	2296	N	2296	-0-	-0-	-0-	2296	2			Y	-0-					3

D. BRITT 4 WELL #: 3H RRCID -> 253586 COMPL. DATE 04/03/2009 TOTAL DEPTH 14206 PERF.14769 - 18705

06	13110	X	12367	-0-	-743	-0-	12367	2			N	-0-					-0-
07	13206	X	13163	-0-	-43	-0-	13163	2			N	-0-					-0-
08	13206	X	13170	-0-	-36	-0-	13170	2			N	-0-					-0-
09	12390	X	12197	-0-	-193	-0-	12186	2	11	9	N	10	10	8			-0-
10	13175	X	12691	-0-	-484	-0-	12680	2	11	9	N	10	10	8			-0-
11	12750	X	12147	-0-	-603	-0-	12144	2	3	9	N	3	3	8			-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
MCCOY 27 WELL #: 8H RRCID -> 253587 COMPL. DATE 03/25/2009 TOTAL DEPTH 12317 PERF.12881 - 16518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10710	X	4780	-0-	-5930	-0-	4722	2	58	9	N	53	192	1			228
07	10664	X	9528	-0-	-1136	-0-	9428	2	100	9	N	91					319
08	10354	X	9903	-0-	-451	-0-	9783	2	120	9	N	109					428
09	9090	X	8901	-0-	-189	-0-	8740	2	161	9	N	146	193	1			381
10	9517	X	8382	-0-	-1135	-0-	8276	2	106	9	N	96	194	1			283
11	9570	X	8423	-0-	-1147	-0-	8373	2	50	9	N	45					328

BRITT RANCH I4 WELL #: 13H RRCID -> 253921 COMPL. DATE 02/10/2009 TOTAL DEPTH 12480 PERF.13226 - 16203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5733	X	5733	-0-	-0-	-0-	5681	2	52	9	N	47					119
07	6121	X	6121	-0-	-0-	-0-	6058	2	63	9	N	57					176
08	6322	X	6322	-0-	-0-	-0-	6121	2	201	9	N	183	193	1			166
09	6150	X	6150	-0-	-0-	-0-	6119	2	31	9	N	28	10	8			184
10	6150	X	6150	-0-	-0-	-0-	6141	2	9	9	N	8	8	8			184
*11	6005	X	6005	-0-	-0-	-0-	5984	2	21	9	N	19	3	8			200

BRITT 6 WELL #: 17 RRCID -> 253939 COMPL. DATE 12/15/2008 TOTAL DEPTH 15010 PERF.12230 - 14946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3274	X	3274	-0-	-0-	-0-	3200	2	74	9	N	67					160
07	3357	X	3357	-0-	-0-	-0-	3278	2	79	9	N	72					232
08	3414	X	3414	-0-	-0-	-0-	3334	2	80	9	N	73	192	1			113
09	3015	X	3015	-0-	-0-	-0-	2941	2	74	9	N	67	2	8			178
10	3069	X	2834	-0-	-235	-0-	2772	2	62	9	N	56	1	8			233
*11	3212	X	3212	-0-	-0-	-0-	3140	2	72	9	N	65	196	1			102

WILLIAMS 33 WELL #: 7H RRCID -> 253941 COMPL. DATE 07/11/2009 TOTAL DEPTH 12164 PERF.12643 - 16280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6570	X	5879	-0-	-691	-0-	5793	2	86	9	N	78					233
07	6758	X	5901	-0-	-857	-0-	5845	2	56	9	N	51					284
08	6634	X	5978	-0-	-656	-0-	5857	2	121	9	N	110	197	1			197
09	6240	X	5613	-0-	-627	-0-	5534	2	79	9	N	72					269
10	6386	X	5726	-0-	-660	-0-	5627	2	99	9	N	90	185	1	1	8	173
11	5880	X	5528	-0-	-352	-0-	5433	2	95	9	N	86					259

BRITT 7 WELL #: 907 RRCID -> 254173 COMPL. DATE 02/27/2009 TOTAL DEPTH 15150 PERF.12830 - 14952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3116	X	3116	-0-	-0-	-0-	3113	2	3	9	N	3	3	8			-0-
07	3133	X	3133	-0-	-0-	-0-	3130	2	3	9	N	3	3	8			-0-
08	2888	X	2888	-0-	-0-	-0-	2885	2	3	9	N	3	3	8			-0-
09	2673	X	2673	-0-	-0-	-0-	2671	2	2	9	N	2	2	8			-0-
10	2573	X	2503	-0-	-70	-0-	2501	2	2	9	N	2	2	8			-0-
11	2490	X	2099	-0-	-391	-0-	2098	2	1	9	N	1	1	8			-0-

D BRITT 4 WELL #: 4H RRCID -> 254583 COMPL. DATE 09/14/2009 TOTAL DEPTH 14183 PERF.14860 - 19397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7380	X	3908	-0-	-3472	-0-	3908	2			N	-0-					-0-
07	7626	X	5009	-0-	-2617	-0-	5009	2			N	-0-					-0-
08	6727	X	5971	-0-	-756	-0-	5971	2			N	-0-					-0-
09	6420	X	4801	-0-	-1619	-0-	4797	2	4	9	N	4	4	8			-0-
10	6634	X	4488	-0-	-2146	-0-	4484	2	4	9	N	4	4	8			-0-
11	5790	X	4639	-0-	-1151	-0-	4637	2	2	9	N	2	2	8			-0-

D. BRITT 4 WELL #: 5H RRCID -> 254698 COMPL. DATE 09/24/2009 TOTAL DEPTH 14207 PERF.14954 - 19721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9829	X	9829	-0-	-0-	-0-	9829	2			N	-0-					-0-
07	11140	X	11140	-0-	-0-	-0-	11140	2			N	-0-					-0-
08	10008	X	10008	-0-	-0-	-0-	10008	2			N	-0-					-0-
09	9840	X	9712	-0-	-128	-0-	9702	2	10	9	N	9	9	8			-0-
10	10602	X	10123	-0-	-479	-0-	10113	2	10	9	N	9	9	8			-0-
11	10260	X	9920	-0-	-340	-0-	9917	2	3	9	N	3	3	8			-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

BRITT 8 WELL #: 5H RRCID -> 255617 COMPL. DATE 01/05/2010 TOTAL DEPTH 14112 PERF.14685 - 18875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	15270	X	14647	-0-	-623	-0-	14647	2			N	-0-					-0-
07	15903	X	14888	-0-	-1015	-0-	14888	2			N	-0-					-0-
08	15903	X	15002	-0-	-901	-0-	15002	2			N	-0-					-0-
09	15390	X	14313	-0-	-1077	-0-	14313	2			N	-0-					-0-
10	17143	X	14330	-0-	-2813	-0-	14330	2			N	-0-					-0-
11	14640	X	13801	-0-	-839	-0-	13801	2			N	-0-					-0-

BRITT 8 WELL #: 6H RRCID -> 255618 COMPL. DATE 02/01/2010 TOTAL DEPTH 14101 PERF.14600 - 18909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3684	X	3684	-0-	-0-	-0-	3684	2			N	-0-					-0-
07	4751	X	4751	-0-	-0-	-0-	4751	2			N	-0-					-0-
08	5232	X	5232	-0-	-0-	-0-	5232	2			N	-0-					-0-
09	4965	X	4965	-0-	-0-	-0-	4958	2	7	9	N	6	6	8			-0-
10	4793	X	4793	-0-	-0-	-0-	4787	2	6	9	N	5	5	8			-0-
*11	4869	X	4869	-0-	-0-	-0-	4867	2	2	9	N	2	2	8			-0-

BRITT 7 WELL #: 9H RRCID -> 255786 COMPL. DATE 12/18/2009 TOTAL DEPTH 14049 PERF.14626 - 19200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	25530	X	24847	-0-	-683	-0-	24847	2			N	-0-					-0-
07	26164	X	25288	-0-	-876	-0-	25288	2			N	-0-					-0-
08	25978	X	25192	-0-	-786	-0-	25192	2			N	-0-					-0-
09	24840	X	24050	-0-	-790	-0-	24035	2	15	9	N	14	14	8			-0-
10	27311	X	24738	-0-	-2573	-0-	24724	2	14	9	N	13	13	8			-0-
11	24840	X	23820	-0-	-1020	-0-	23814	2	6	9	N	5	5	8			-0-

BRITT 7 WELL #: 11H RRCID -> 255804 COMPL. DATE 01/30/2010 TOTAL DEPTH 14077 PERF.14484 - 18961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7950	X	7437	-0-	-513	-0-	7437	2			N	-0-					-0-
07	8184	X	7448	-0-	-736	-0-	7448	2			N	-0-					-0-
08	7998	X	7187	-0-	-811	-0-	7187	2			N	-0-					-0-
09	7590	X	6811	-0-	-779	-0-	6804	2	7	9	N	6	6	8			-0-
10	9021	X	6541	-0-	-2480	-0-	6533	2	8	9	N	7	7	8			-0-
11	7440	X	6682	-0-	-758	-0-	6680	2	2	9	N	2	2	8			-0-

BRITT 8 WELL #: 4H RRCID -> 255808 COMPL. DATE 01/05/2010 TOTAL DEPTH 14078 PERF.14656 - 18931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9957	X	9957	-0-	-0-	-0-	9957	2			N	-0-					-0-
07	10385	X	10374	-0-	-11	-0-	10374	2			N	-0-					-0-
08	10385	X	10230	-0-	-155	-0-	10230	2			N	-0-					-0-
09	10050	X	9920	-0-	-130	-0-	9911	2	9	9	N	8	8	8			-0-
10	11718	X	10263	-0-	-1455	-0-	10254	2	9	9	N	8	8	8			-0-
11	10050	X	8276	-0-	-1774	-0-	8274	2	2	9	N	2	2	8			-0-

HUFF RANCH 47 WELL #: 5H RRCID -> 256473 COMPL. DATE 03/01/2010 TOTAL DEPTH 14644 PERF.15157 - 19457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9960	X	9236	-0-	-724	-0-	9193	2	43	9	N	39					200
07	10472	X	10472	-0-	-0-	-0-	10457	2	15	9	N	14					214
08	10199	X	9935	-0-	-264	-0-	9904	2	31	9	N	28					242
09	9360	X	8736	-0-	-624	-0-	8693	2	43	9	N	39	14	8			267
10	10478	X	9214	-0-	-1264	-0-	9212	2	2	9	N	2					269
11	10140	X	8695	-0-	-1445	-0-	8630	2	65	9	N	59	195	1			133

FRYE WELL #: 2012H RRCID -> 257762 COMPL. DATE 10/13/2011 TOTAL DEPTH 11824 PERF.12250 - 16538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10514	X	10514	-0-	-0-	-0-	9985	2	529	9	Y	481	387	1	5	8	198
07	10309	X	10309	-0-	-0-	-0-	9885	2	424	9	Y	385	469	1	2	8	112
08	11295	X	11295	-0-	-0-	-0-	10857	2	438	9	Y	398	382	1	2	8	126
09	10529	X	10529	-0-	-0-	-0-	10123	2	406	9	Y	369	378	1			117
10	9455	X	8231	-0-	-1224	-0-	7851	2	380	9	Y	345	278	1	2	8	182
*11	9777	X	9777	-0-	-0-	-0-	9358	2	419	9	Y	381	380	1			183

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
D. BRITT 4 WELL #: 6H RRCID -> 257789 COMPL. DATE 05/13/2010 TOTAL DEPTH 13774 PERF.14280 - 18573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	16170	X	15597	-0-	-573	-0-	15563	2	34	9	N	31					137
07	16709	X	15991	-0-	-718	-0-	15912	2	79	9	N	72					209
08	16616	X	15720	-0-	-896	-0-	15689	2	31	9	N	28					237
09	15930	X	15205	-0-	-725	-0-	15166	2	39	9	N	35	202	1	2	8	68
10	16461	X	15135	-0-	-1326	-0-	15092	2	43	9	N	39	3	8			104
11	15600	X	14400	-0-	-1200	-0-	14356	2	44	9	N	40	1	8			143

BEGERT WELL #: 207H RRCID -> 257854 COMPL. DATE 05/30/2013 TOTAL DEPTH 12217 PERF.12384 - 16485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7170	X	6889	-0-	-281	-0-	6712	2	177	9	N	161	197	1			177
07	7409	X	6994	-0-	-415	-0-	6851	2	143	9	N	130					307
08	7409	X	7009	-0-	-400	-0-	6858	2	151	9	N	137	201	1			243
09	7170	X	6750	-0-	-420	-0-	6513	2	237	9	N	215	201	1			257
10	7409	X	7210	-0-	-199	-0-	7004	2	206	9	N	187	202	1			242
11	6900	X	6016	-0-	-884	-0-	5829	2	187	9	N	170	202	1			210

BRITT RANCH UNIT WELL #: 3710SL RRCID -> 257863 COMPL. DATE 06/03/2010 TOTAL DEPTH 12996 PERF.13580 - 19893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

THOMAS 5 WELL #: 7H RRCID -> 257864 COMPL. DATE 06/28/2010 TOTAL DEPTH 14196 PERF.14662 - 16180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					134
07	10	N	-0-	-0-	-10	-0-					N	-0-					134
08	0	N	-0-	-0-	-0-	-0-					N	64	198	1			-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

THOMAS BRITT 6 WELL #: 13H RRCID -> 257865 COMPL. DATE 02/18/2010 TOTAL DEPTH 14266 PERF.14621 - 18416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3990	X	2590	-0-	-1400	-0-	2590	2			N	-0-					-0-
07	4123	X	2756	-0-	-1367	-0-	2756	2			N	-0-					-0-
08	3131	X	2846	-0-	-285	-0-	2846	2			N	-0-					-0-
09	3020	X	3020	-0-	-0-	-0-	3014	2	6	9	N	5	5	8			-0-
10	3344	X	3344	-0-	-0-	-0-	3338	2	6	9	N	5	5	8			-0-
*11	3033	X	3033	-0-	-0-	-0-	3031	2	2	9	N	2	2	8			-0-

BRITT 7 WELL #: 12H RRCID -> 257944 COMPL. DATE 02/04/2010 TOTAL DEPTH 14134 PERF.14604 - 19076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9540	X	8525	-0-	-1015	-0-	8525	2			N	-0-					-0-
07	10199	X	9501	-0-	-698	-0-	9501	2			N	-0-					-0-
08	10199	X	9854	-0-	-345	-0-	9854	2			N	-0-					-0-
09	9870	X	9034	-0-	-836	-0-	9026	2	8	9	N	7	7	8			-0-
10	10416	X	9085	-0-	-1331	-0-	9078	2	7	9	N	6	6	8			-0-
11	9540	X	8489	-0-	-1051	-0-	8486	2	3	9	N	3	3	8			-0-

WILLIAMS 33 WELL #: 8H RRCID -> 259432 COMPL. DATE 09/03/2010 TOTAL DEPTH 12171 PERF.12604 - 16777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4800	X	4800	-0-	-0-	-0-	4693	2	107	9	N	97					228
07	5387	X	5387	-0-	-0-	-0-	5279	2	108	9	N	98					326
08	6036	X	6036	-0-	-0-	-0-	5923	2	113	9	N	103	192	1			237
09	5947	X	5947	-0-	-0-	-0-	5829	2	118	9	N	107	1	8			343
10	6870	X	6870	-0-	-0-	-0-	6725	2	145	9	N	132	193	1	1	8	281
*11	6870	X	6870	-0-	-0-	-0-	6679	2	191	9	N	174	193	1			262

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
BRITT RANCH UNIT WELL #: 3709 RRCID -> 259433 COMPL. DATE 06/02/2010 TOTAL DEPTH 12531 PERF.13095 - 19334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4952	X	4952	-0-	-0-	-0-	4525	2	427	9	Y	388	368	1	7	8	133
07	4580	X	4580	-0-	-0-	-0-	4163	2	417	9	Y	379	243	1	7	8	262
08	10157	X	10157	-0-	-0-	-0-	9707	2	450	9	Y	409	504	1	4	8	163
09	10280	X	10280	-0-	-0-	-0-	9895	2	385	9	Y	350	392	1			121
10	11798	X	11798	-0-	-0-	-0-	11392	2	406	9	Y	369	255	1			235
*11	13506	X	13506	-0-	-0-	-0-	13093	2	413	9	Y	375	383	1	12	8	215

BRITT RANCH E 8SL WELL #: 11 RRCID -> 259632 COMPL. DATE 07/21/2010 TOTAL DEPTH 14417 PERF.14700 - 19595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30780	X	30223	-0-	-557	-0-	29313	2	910	9	Y	827	742	1			450
07	31806	X	29668	-0-	-2138	-0-	28818	2	850	9	Y	773	784	1			439
08	31806	X	29273	-0-	-2533	-0-	28415	2	858	9	Y	780	769	1			450
09	30510	X	27981	-0-	-2529	-0-	27120	2	861	9	Y	783	782	1	26	8	425
10	31372	X	29024	-0-	-2348	-0-	28011	2	1013	9	Y	921	787	1	26	8	533
11	30210	X	27400	-0-	-2810	-0-	26882	2	518	9	Y	471	738	1	8	8	258

MCCOY 27 WELL #: 11H RRCID -> 259636 COMPL. DATE 10/29/2010 TOTAL DEPTH 14128 PERF.14798 - 18863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	18870	X	17792	-0-	-1078	-0-	17792	2			N	-0-					-0-
07	19499	X	17884	-0-	-1615	-0-	17884	2			N	-0-					-0-
08	19499	X	17701	-0-	-1798	-0-	17701	2			N	-0-					-0-
09	18870	X	16709	-0-	-2161	-0-	16709	2			N	-0-					-0-
10	18383	X	17312	-0-	-1071	-0-	17302	2	10	9	N	9	9	8			-0-
11	17790	X	16575	-0-	-1215	-0-	16575	2			N	-0-					-0-

BRITT RANCH UNIT WELL #: 3518H RRCID -> 259658 COMPL. DATE 10/01/2010 TOTAL DEPTH 13497 PERF.13822 - 18608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	24549	X	24549	-0-	-0-	-0-	24341	2	208	9	N	189	395	1	12	8	370
07	25421	X	25421	-0-	-0-	-0-	25180	2	241	9	N	219	11	8			578
08	24626	X	24626	-0-	-0-	-0-	24433	2	193	9	N	175	199	1	6	8	548
09	23710	X	23710	-0-	-0-	-0-	23500	2	210	9	N	191	394	1			345
10	24082	X	24082	-0-	-0-	-0-	23897	2	185	9	N	168					513
*11	23216	X	23216	-0-	-0-	-0-	23006	2	210	9	N	191	198	1	11	8	495

BRITT RANCH E 8SL WELL #: 12 RRCID -> 259792 COMPL. DATE 08/24/2010 TOTAL DEPTH 12578 PERF.13065 - 17679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
11	14B DENY	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-

BLACK 50 WELL #: 3H RRCID -> 259853 COMPL. DATE 01/05/2011 TOTAL DEPTH 12020 PERF.12383 - 16688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	16626	X	16626	-0-	-0-	-0-	16183	2	443	9	N	403	389	1			352
07	17969	X	17969	-0-	-0-	-0-	17525	2	444	9	N	404	587	1			169
08	17322	X	17322	-0-	-0-	-0-	16879	2	443	9	N	403	192	1			380
09	16697	X	16697	-0-	-0-	-0-	16259	2	438	9	N	398	578	1	6	8	194
10	17166	X	17166	-0-	-0-	-0-	16669	2	497	9	N	452	390	1	1	8	255
*11	14507	X	14507	-0-	-0-	-0-	14044	2	463	9	N	421	399	1			277

FRYE RANCH WELL #: 3029H RRCID -> 259911 COMPL. DATE 10/20/2011 TOTAL DEPTH 12063 PERF.12516 - 16898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3582	X	3582	-0-	-0-	-0-	3473	2	109	9	N	99	5	8			219
07	3691	X	3691	-0-	-0-	-0-	3611	2	80	9	N	73	197	1	1	8	94
08	3526	X	3526	-0-	-0-	-0-	3425	2	101	9	N	92	2	8			184
09	3019	X	3019	-0-	-0-	-0-	2919	2	100	9	N	91	196	1			79
10	2488	X	2488	-0-	-0-	-0-	2393	2	95	9	N	86	2	8			163
*11	2639	X	2639	-0-	-0-	-0-	2569	2	70	9	N	64					227

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

DAVIS WELL #: 1053H RRCID -> 259913 COMPL. DATE 02/15/2013 TOTAL DEPTH 12930 PERF.12910 - 16864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5504	X	5504	-0-	-0-	-0-	5382	2	122	9	N	111	196	1	2	8	60
07	5144	X	5144	-0-	-0-	-0-	5023	2	121	9	N	110	2	8			168
08	5097	X	5097	-0-	-0-	-0-	4977	2	120	9	N	109	195	1			82
09	4973	X	4973	-0-	-0-	-0-	4854	2	119	9	N	108	2	8			188
10	4728	X	4728	-0-	-0-	-0-	4608	2	120	9	N	109	200	1			97
*11	4074	X	4074	-0-	-0-	-0-	3968	2	106	9	N	96					193

THOMAS BRITT 6 WELL #: 14H RRCID -> 260016 COMPL. DATE 07/24/2010 TOTAL DEPTH 14248 PERF.14559 - 18811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8191	X	8191	-0-	-0-	-0-	8191	2			N	-0-					132
07	9270	X	9270	-0-	-0-	-0-	9267	2	3	9	N	3					135
08	9309	X	9309	-0-	-0-	-0-	9309	2			N	-0-					135
09	8581	X	8581	-0-	-0-	-0-	8533	2	48	9	N	44	44	8			135
10	9269	X	8034	-0-	-1235	-0-	7987	2	47	9	N	43	43	8			135
11	9000	X	7881	-0-	-1119	-0-	7866	2	15	9	N	14	14	8			135

THOMAS BRITT 6 WELL #: 15H RRCID -> 260143 COMPL. DATE 11/14/2010 TOTAL DEPTH 14306 PERF.14739 - 18920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	12202	X	12202	-0-	-0-	-0-	12202	2			N	-0-					18
07	12369	X	11453	-0-	-916	-0-	11453	2			N	-0-					18
08	13991	X	13991	-0-	-0-	-0-	13991	2			N	-0-					18
09	11970	X	11195	-0-	-775	-0-	11173	2	22	9	N	20	20	8			18
10	12369	X	11606	-0-	-763	-0-	11583	2	23	9	N	21	21	8			18
11	11970	X	11159	-0-	-811	-0-	11151	2	8	9	N	7	7	8			18

FRYE RANCH 10 WELL #: 2010H RRCID -> 260344 COMPL. DATE 07/23/2012 TOTAL DEPTH 11234 PERF.11775 - 16041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4478	X	4478	-0-	-0-	-0-	4317	2	161	9	N	146	198	1	5	8	173
07	3750	X	3750	-0-	-0-	-0-	3640	2	110	9	N	100	194	1	1	8	78
08	3937	X	3768	-0-	-169	-0-	3611	2	157	9	N	143	197	1	2	8	22
09	4013	X	4013	-0-	-0-	-0-	3870	2	143	9	N	130					152
10	4292	X	4292	-0-	-0-	-0-	4118	2	174	9	N	158	195	1	2	8	113
11	3930	X	3826	-0-	-104	-0-	3670	2	156	9	N	142	195	1			60

HUNTER 30 WELL #: 2H RRCID -> 260431 COMPL. DATE 12/04/2010 TOTAL DEPTH 12019 PERF.12653 - 16839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4920	X	4701	-0-	-219	-0-	4402	2	299	9	N	272	195	1			341
07	5022	X	4762	-0-	-260	-0-	4439	2	323	9	N	294	388	1			247
08	4836	X	4589	-0-	-247	-0-	4277	2	312	9	N	284	195	1			336
09	4710	X	4425	-0-	-285	-0-	4170	2	255	9	N	232	390	1			178
10	4873	X	4873	-0-	-0-	-0-	4543	2	330	9	N	300	180	1	1	8	297
*11	4738	X	4738	-0-	-0-	-0-	4415	2	323	9	N	294	391	1			200

FRYE RANCH WELL #: 5029H RRCID -> 260888 COMPL. DATE 01/14/2012 TOTAL DEPTH 11945 PERF.12450 - 16807

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2043	N	2043	-0-	-0-	-0-	1545	2	498	9	Y	453	484	1	18	8	128
07	2668	N	2668	-0-	-0-	-0-	2262	2	406	9	Y	369	344	1	7	8	146
08	2618	N	2618	-0-	-0-	-0-	2237	2	381	9	Y	346	436	1	7	8	49
09	2065	N	2065	-0-	-0-	-0-	1672	2	393	9	Y	357	344	1			62
10	999	N	999	-0-	-0-	-0-	750	2	249	9	Y	226	195	1	7	8	86
*11	973	N	973	-0-	-0-	-0-	780	2	193	9	Y	175	164	1			97

DUPONT 1 WELL #: 1H RRCID -> 262263 COMPL. DATE 01/13/2011 TOTAL DEPTH 12140 PERF.12213 - 16438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5150	X	5150	-0-	-0-	-0-	5034	2	116	9	N	105					262
07	5192	X	5192	-0-	-0-	-0-	5123	2	69	9	N	63	190	1			135
08	5164	X	5164	-0-	-0-	-0-	5067	2	97	9	N	88					223
09	4877	X	4877	-0-	-0-	-0-	4836	2	41	9	N	37					260
10	4463	X	4463	-0-	-0-	-0-	4438	2	25	9	N	23	200	1	1	8	82
11	4170	X	2903	-0-	-1267	-0-	2903	2			N	-0-					82

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
BRITT RANCH UNIT WELL #: 4414H RRCID -> 262264 COMPL. DATE 02/07/2011 TOTAL DEPTH 12775 PERF.13595 - 20834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10680	X	10680	-0-	-0-	-0-	10396	2	284	9	N	258	391	1			182
07	10899	X	10899	-0-	-0-	-0-	10610	2	289	9	N	263	194	1			251
08	10881	X	10606	-0-	-275	-0-	10316	2	290	9	N	264	400	1			115
09	10578	X	10578	-0-	-0-	-0-	10272	2	306	9	N	278	197	1			196
10	10881	X	10833	-0-	-48	-0-	10554	2	279	9	N	254	190	1			260
11	10530	X	10486	-0-	-44	-0-	10204	2	282	9	N	256	197	1	7	8	312

HILL WELL #: 4011H RRCID -> 262567 COMPL. DATE 04/25/2012 TOTAL DEPTH 13074 PERF.13742 - 18127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7020	X	6883	-0-	-137	-0-	6634	2	249	9	N	226	191	1	69	8	98
07	7161	X	5942	-0-	-1219	-0-	5730	2	212	9	N	193	199	1	25	8	67
08	6882	X	6142	-0-	-740	-0-	5936	2	206	9	N	187	24	8			230
09	6870	X	5935	-0-	-935	-0-	5760	2	175	9	N	159	199	1			190
10	7099	X	4925	-0-	-2174	-0-	4713	2	212	9	N	193	195	1	25	8	163
11	6870	X	5746	-0-	-1124	-0-	5568	2	178	9	N	162	197	1			128

FRYE WELL #: 4012H RRCID -> 262851 COMPL. DATE 10/14/2011 TOTAL DEPTH 12128 PERF.12730 - 16976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9242	X	9242	-0-	-0-	-0-	8871	2	371	9	Y	337	417	1	2	8	50
07	9860	X	9860	-0-	-0-	-0-	9488	2	372	9	Y	338	267	1	1	8	120
08	9248	X	9248	-0-	-0-	-0-	8908	2	340	9	Y	309	389	1	1	8	39
09	9101	X	9101	-0-	-0-	-0-	8767	2	334	9	Y	304	251	1			92
10	7502	X	7305	-0-	-197	-0-	6966	2	339	9	Y	308	314	1	1	8	85
*11	7946	X	7946	-0-	-0-	-0-	7621	2	325	9	Y	295	307	1			73

BRITT RANCH UNIT WELL #: 4413H RRCID -> 263141 COMPL. DATE 04/18/2011 TOTAL DEPTH 12775 PERF.13008 - 20378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	12270	X	11421	-0-	-849	-0-	11148	2	273	9	N	248	390	1			141
07	12493	X	11915	-0-	-578	-0-	11649	2	266	9	N	242	192	1			191
08	12400	X	12204	-0-	-196	-0-	11896	2	308	9	N	280	199	1			272
09	12133	X	12133	-0-	-0-	-0-	11841	2	292	9	N	265	393	1			144
10	12330	X	12330	-0-	-0-	-0-	12076	2	254	9	N	231	192	1			183
11	11820	X	11663	-0-	-157	-0-	11452	2	211	9	N	192	190	1	11	8	174

BRITT RANCH UNIT WELL #: 3711H RRCID -> 263216 COMPL. DATE 02/06/2011 TOTAL DEPTH 13055 PERF.13388 - 19756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	19935	X	19935	-0-	-0-	-0-	19665	2	270	9	Y	245	224	1			85
07	19127	X	18611	-0-	-516	-0-	18374	2	237	9	Y	215	149	1			151
08	19127	X	16754	-0-	-2373	-0-	16509	2	245	9	Y	223	284	1			90
09	18510	X	15279	-0-	-3231	-0-	15085	2	194	9	Y	176	205	1			61
10	19127	X	16130	-0-	-2997	-0-	15917	2	213	9	Y	194	132	1			123
11	18510	X	15019	-0-	-3491	-0-	14796	2	223	9	Y	203	204	1	6	8	116

HILL WELL #: 5011H RRCID -> 263377 COMPL. DATE 11/17/2012 TOTAL DEPTH 11852 PERF.12273 - 16629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4710	X	4628	-0-	-82	-0-	4388	2	240	9	N	218	191	1	4	8	200
07	4836	X	4681	-0-	-155	-0-	4428	2	253	9	N	230	197	1	1	8	232
08	4836	X	4696	-0-	-140	-0-	4407	2	289	9	N	263	391	1	2	8	102
09	4680	X	4402	-0-	-278	-0-	4123	2	279	9	N	254	196	1			160
10	4774	X	3560	-0-	-1214	-0-	3266	2	294	9	N	267	393	1	2	8	32
11	4620	X	4468	-0-	-152	-0-	4192	2	276	9	N	251	196	1			87

BRITT RANCH UNIT WELL #: 4412 H RRCID -> 263495 COMPL. DATE 04/18/2011 TOTAL DEPTH 12993 PERF.13161 - 21028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	15060	X	13927	-0-	-1133	-0-	13672	2	255	9	N	232	390	1			126
07	15004	X	14318	-0-	-686	-0-	14062	2	256	9	N	233	197	1			162
08	14911	X	14018	-0-	-893	-0-	13743	2	275	9	N	250	198	1			214
09	14400	X	13722	-0-	-678	-0-	13478	2	244	9	N	222	197	1			239
10	14663	X	14164	-0-	-499	-0-	13831	2	333	9	N	303	389	1			153
11	13920	X	13260	-0-	-660	-0-	12945	2	315	9	N	286	195	1	10	8	234

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

DAVIS WELL #: 2043H RRCID -> 263511 COMPL. DATE 07/10/2013 TOTAL DEPTH 12523 PERF.12689 - 17036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	19271	X	19271	-0-	-0-	-0-	18202	2	1069	9	N	972	1171	1	36	8	120
07	20152	X	20152	-0-	-0-	-0-	19028	2	1124	9	N	1022	785	1	36	8	321
08	19537	X	19537	-0-	-0-	-0-	18469	2	1068	9	N	971	1188	1			104
09	18559	X	18559	-0-	-0-	-0-	17539	2	1020	9	N	927	781	1	36	8	214
10	19531	X	19531	-0-	-0-	-0-	18526	2	1005	9	N	914	797	1			331
*11	18472	X	18472	-0-	-0-	-0-	17434	2	1038	9	N	944	1179	1			96

DAVIS WELL #: 4053H RRCID -> 263819 COMPL. DATE 06/29/2011 TOTAL DEPTH 13180 PERF.13188 - 16714

06	2218	N	2218	-0-	-0-	-0-	2118	2	100	9	Y	91	78	1	9	8	97
07	2296	N	2296	-0-	-0-	-0-	2210	2	86	9	Y	78	79	1	9	8	87
08	2402	N	2402	-0-	-0-	-0-	2299	2	103	9	Y	94	78	1			103
09	2317	N	2317	-0-	-0-	-0-	2209	2	108	9	Y	98	106	1	10	8	85
10	2330	N	2330	-0-	-0-	-0-	2223	2	107	9	Y	97	104	1			78
*11	2256	N	2256	-0-	-0-	-0-	2160	2	96	9	Y	87	93	1			72

SHERYL T 3 WELL #: 2H RRCID -> 263823 COMPL. DATE 05/26/2011 TOTAL DEPTH 13122 PERF.13135 - 17441

06	7476	X	7476	-0-	-0-	-0-	7333	2	143	9	N	130	195	1			173
07	7746	X	7746	-0-	-0-	-0-	7616	2	130	9	N	118	196	1			95
08	7533	X	7505	-0-	-28	-0-	7382	2	123	9	N	112					207
09	7470	X	7346	-0-	-124	-0-	7216	2	130	9	N	118	197	1	4	8	124
10	7750	X	7569	-0-	-181	-0-	7440	2	129	9	N	117	5	8			236
11	7500	X	7114	-0-	-386	-0-	6985	2	129	9	N	117	194	1	1	8	158

BRITT RANCH UNIT WELL #: 3712H RRCID -> 265368 COMPL. DATE 03/25/2011 TOTAL DEPTH 12869 PERF.13231 - 20141

06	12286	X	12286	-0-	-0-	-0-	11926	2	360	9	N	327	390	1			255
07	12923	X	12923	-0-	-0-	-0-	12571	2	352	9	N	320	392	1			183
08	13183	X	13183	-0-	-0-	-0-	12824	2	359	9	N	326	396	1			113
09	13207	X	13207	-0-	-0-	-0-	12867	2	340	9	N	309	198	1			224
10	13526	X	13526	-0-	-0-	-0-	13165	2	361	9	N	328	392	1			160
*11	13017	X	13017	-0-	-0-	-0-	12650	2	367	9	N	334	197	1	6	8	291

DAVIS WELL #: 5053H RRCID -> 265429 COMPL. DATE 05/22/2012 TOTAL DEPTH 12913 PERF.13110 - 17244

06	3840	X	3641	-0-	-199	-0-	3497	2	144	9	Y	131	120	1	12	8	141
07	3968	X	3329	-0-	-639	-0-	3201	2	128	9	Y	116	115	1	13	8	129
08	3968	X	3065	-0-	-903	-0-	2985	2	80	9	Y	73	117	1			85
09	3810	X	3174	-0-	-636	-0-	3087	2	87	9	Y	79	87	1	15	8	62
10	3751	X	2903	-0-	-848	-0-	2787	2	116	9	Y	105	82	1			85
11	3630	X	2589	-0-	-1041	-0-	2477	2	112	9	Y	102	103	1			84

HUFF RANCH 48 WELL #: 10H RRCID -> 265898 COMPL. DATE 01/13/2011 TOTAL DEPTH 12369 PERF.12605 - 16895

06	6821	X	6821	-0-	-0-	-0-	6570	2	251	9	N	228	197	1			202
07	7171	X	7171	-0-	-0-	-0-	6929	2	242	9	N	220	198	1			224
08	7052	X	7052	-0-	-0-	-0-	6804	2	248	9	N	225	197	1			252
09	6701	X	6701	-0-	-0-	-0-	6479	2	222	9	N	202	196	1			258
10	6647	X	6647	-0-	-0-	-0-	6448	2	199	9	N	181	197	1	3	8	239
*11	6257	X	6257	-0-	-0-	-0-	6064	2	193	9	N	175	202	1			212

BRITT RANCH UNIT WELL #: 4521H RRCID -> 266437 COMPL. DATE 07/07/2011 TOTAL DEPTH 13011 PERF.13919 - 20388

06	8490	X	7876	-0-	-614	-0-	7482	2	394	9	Y	358	785	1			190
07	8928	X	7930	-0-	-998	-0-	7522	2	408	9	Y	371	196	1			365
08	8928	X	8505	-0-	-423	-0-	8050	2	455	9	Y	414	392	1			387
09	8640	X	7760	-0-	-880	-0-	7398	2	362	9	Y	329	584	1			132
10	8463	X	7323	-0-	-1140	-0-	6975	2	348	9	Y	316					448
11	8220	X	7204	-0-	-1016	-0-	6778	2	426	9	Y	387	591	1	7	8	237

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

HUFF RANCH 48 WELL #: 12H RRCID -> 266439 COMPL. DATE 06/24/2011 TOTAL DEPTH 12461 PERF.12491 - 16834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2730	X	2574	-0-	-156	-0-	2303	2	271	9	N	246	585	1			191
07	2821	X	2585	-0-	-236	-0-	2313	2	272	9	N	247					438
08	2666	X	2515	-0-	-151	-0-	2266	2	249	9	N	226	393	1			271
09	2580	X	2275	-0-	-305	-0-	2022	2	253	9	N	230	194	1	3	8	304
10	2666	X	2293	-0-	-373	-0-	2033	2	260	9	N	236	194	1			346
*11	2716	X	2716	-0-	-0-	-0-	2383	2	333	9	N	303	394	1			255

BRITT RANCH UNIT WELL #: 3613H RRCID -> 266445 COMPL. DATE 08/02/2011 TOTAL DEPTH 12824 PERF.12873 - 20099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5460	X	4697	-0-	-763	-0-	4402	2	295	9	N	268	382	1			150
07	5642	X	5162	-0-	-480	-0-	4869	2	293	9	N	266					416
08	5487	X	4607	-0-	-880	-0-	4361	2	246	9	N	224	396	1			244
09	4890	X	4313	-0-	-577	-0-	4086	2	227	9	N	206	194	1	1	8	255
10	5177	X	4290	-0-	-887	-0-	4167	2	123	9	N	112					367
11	5010	X	3730	-0-	-1280	-0-	3542	2	188	9	N	171	195	1	7	8	336

BRITT RANCH E8 WELL #: 16H RRCID -> 266563 COMPL. DATE 08/17/2011 TOTAL DEPTH 12656 PERF.13292 - 18371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10230	X	9458	-0-	-772	-0-	9071	2	387	9	N	352	194	1			318
07	10587	X	10587	-0-	-0-	-0-	10169	2	418	9	N	380	391	1			307
08	11263	X	11263	-0-	-0-	-0-	10825	2	438	9	N	398	390	1			315
09	9888	X	9888	-0-	-0-	-0-	9496	2	392	9	N	356	384	1	19	8	268
10	10602	X	9492	-0-	-1110	-0-	9143	2	349	9	N	317	195	1	19	8	371
11	10890	X	9121	-0-	-1769	-0-	8828	2	293	9	N	266	396	1	6	8	235

BRITT RANCH E8 WELL #: 13H RRCID -> 266995 COMPL. DATE 08/17/2011 TOTAL DEPTH 12674 PERF.13109 - 18250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9280	X	9280	-0-	-0-	-0-	9085	2	195	9	N	177	282	1			153
07	9548	X	5836	-0-	-3712	-0-	5794	2	42	9	N	38	191	1			-0-
08	9548	X	4166	-0-	-5382	-0-	4034	2	132	9	N	120					120
09	11145	X	11145	-0-	-0-	-0-	10962	2	183	9	N	166	197	1	16	8	73
10	9548	X	9390	-0-	-158	-0-	9078	2	312	9	N	284	176	1	14	8	167
*11	9308	X	9308	-0-	-0-	-0-	9091	2	217	9	N	197	195	1	5	8	164

BRITT RANCH UNIT WELL #: 4518H RRCID -> 267181 COMPL. DATE 08/24/2011 TOTAL DEPTH 12688 PERF.13217 - 20411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7260	X	7049	-0-	-211	-0-	6771	2	278	9	N	253	395	1			176
07	7502	X	7107	-0-	-395	-0-	6831	2	276	9	N	251	195	1			232
08	7378	X	7032	-0-	-346	-0-	6747	2	285	9	N	259	196	1			295
09	7140	X	6665	-0-	-475	-0-	6410	2	255	9	N	232	394	1			133
10	7285	X	6143	-0-	-1142	-0-	5879	2	264	9	N	240	201	1			172
*11	7389	X	7389	-0-	-0-	-0-	7099	2	290	9	N	264	196	1	7	8	233

HUFF RANCH 47 WELL #: 7H RRCID -> 267208 COMPL. DATE 02/04/2012 TOTAL DEPTH 12760 PERF.12561 - 17481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5590	X	5590	-0-	-0-	-0-	5110	2	480	9	N	436	578	1			333
07	5900	X	5900	-0-	-0-	-0-	5442	2	458	9	N	416					749
08	5718	X	5718	-0-	-0-	-0-	5299	2	419	9	N	381	787	1			343
09	5577	X	5577	-0-	-0-	-0-	5142	2	435	9	N	395	389	1	7	8	342
10	5630	X	5630	-0-	-0-	-0-	5187	2	443	9	N	403	400	1			345
*11	5237	X	5237	-0-	-0-	-0-	4815	2	422	9	N	384	392	1			337

BRITT RANCH UNIT WELL #: 4520H RRCID -> 267258 COMPL. DATE 07/29/2011 TOTAL DEPTH 12752 PERF.12997 - 20127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6570	X	6291	-0-	-279	-0-	5829	2	462	9	Y	420	578	1			256
07	6882	X	6583	-0-	-299	-0-	6153	2	430	9	Y	391	197	1			450
08	6882	X	6786	-0-	-96	-0-	6345	2	441	9	Y	401	586	1			265
09	6660	X	6604	-0-	-56	-0-	6199	2	405	9	Y	368	198	1			435
10	6952	X	6952	-0-	-0-	-0-	6510	2	442	9	Y	402	395	1			442
*11	6798	X	6798	-0-	-0-	-0-	6344	2	454	9	Y	413	589	1	6	8	260

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

BRITT RANCH I 4SL WELL #: 14 RRCID -> 267260 COMPL. DATE 06/06/2011 TOTAL DEPTH 12866 PERF.13205 - 17967

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRITT RANCH I 4SL WELL #: 15 RRCID -> 267270 COMPL. DATE 09/05/2011 TOTAL DEPTH 13047 PERF.13377 - 17801

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRITT RANCH UNIT WELL #: 3519SL RRCID -> 267271 COMPL. DATE 11/14/2011 TOTAL DEPTH 14193 PERF.14628 - 19672

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUFF RANCH 48 WELL #: 14SL RRCID -> 267277 COMPL. DATE 09/17/2011 TOTAL DEPTH 12747 PERF.12941 - 17236

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14160 X	12428	-0-	-1732	-0-	11698	2	730	9	N	664	786	1			804
07	14632 X	13364	-0-	-1268	-0-	12643	2	721	9	N	655	589	1			870
08	14260 X	13375	-0-	-885	-0-	12716	2	659	9	N	599	983	1			486
09	13800 X	12991	-0-	-809	-0-	12297	2	694	9	N	631	391	1	12	8	714
10	13702 X	12549	-0-	-1153	-0-	11812	2	737	9	N	670	774	1	1	8	609
*11	13079 X	13079	-0-	-0-	-0-	12274	2	805	9	N	732	785	1			556

HUFF RANCH 48 SL WELL #: 15H RRCID -> 267285 COMPL. DATE 09/17/2011 TOTAL DEPTH 12734 PERF.12830 - 17152

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRITT RANCH I 4SL WELL #: 16SL RRCID -> 267290 COMPL. DATE 05/20/2011 TOTAL DEPTH 12849 PERF.13155 - 17919

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	33390 X	33390	-0-	-0-	-0-	32463	2	927	9	N	843	774	1			875
07	34456 X	34456	-0-	-0-	-0-	33484	2	972	9	N	884	981	1			778
08	33072 X	33072	-0-	-0-	-0-	32206	2	866	9	N	787	780	1			785
09	32494 X	32494	-0-	-0-	-0-	31558	2	936	9	N	851	978	1	34	8	624
10	32894 X	32894	-0-	-0-	-0-	31908	2	986	9	N	896	772	1	31	8	717
*11	31836 X	31836	-0-	-0-	-0-	31064	2	772	9	N	702	588	1	12	8	819

BRITT RANCH I 4SL WELL #: 17 RRCID -> 267298 COMPL. DATE 09/05/2011 TOTAL DEPTH 13029 PERF.13480 - 18249

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

BRITT RANCH UNIT WELL #: 4415H RRCID -> 267478 COMPL. DATE 01/21/2012 TOTAL DEPTH 12620 PERF.12723 - 20628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	CODE	DISPOSITIONS * * AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10811	X	10811	-0-	-0-	-0-	9647	2	1164	9	N	1058	971	1			450
07	11155	X	11155	-0-	-0-	-0-	9965	2	1190	9	N	1082	1157	1			375
08	11076	X	11076	-0-	-0-	-0-	9887	2	1189	9	N	1081	1153	1			303
09	10651	X	10651	-0-	-0-	-0-	9495	2	1156	9	N	1051	968	1	14	8	372
10	10912	X	10779	-0-	-133	-0-	9678	2	1101	9	N	1001	977	1	13	8	383
11	10560	X	10428	-0-	-132	-0-	9300	2	1128	9	N	1025	974	1	4	8	430

BRITT RANCH UNIT WELL #: 4417H RRCID -> 267497 COMPL. DATE 01/13/2012 TOTAL DEPTH 12629 PERF.12977 - 20830

06	8618	X	8618	-0-	-0-	-0-	8018	2	600	9	N	545	581	1			287
07	8843	X	8843	-0-	-0-	-0-	8252	2	591	9	N	537	385	1			439
08	8711	X	8711	-0-	-0-	-0-	8113	2	598	9	N	544	780	1			203
09	8589	X	8589	-0-	-0-	-0-	8005	2	584	9	N	531	395	1	14	8	325
10	10719	X	10719	-0-	-0-	-0-	10097	2	622	9	N	565	575	1	14	8	301
*11	10367	X	10367	-0-	-0-	-0-	9797	2	570	9	N	518	592	1	5	8	222

DUPONT 1 WELL #: 2H RRCID -> 267531 COMPL. DATE 10/17/2011 TOTAL DEPTH 12000 PERF.12189 - 16468

06	7076	X	7076	-0-	-0-	-0-	6647	2	429	9	N	390	392	1			278
07	8187	X	8187	-0-	-0-	-0-	7759	2	428	9	N	389	395	1			272
08	7969	X	7969	-0-	-0-	-0-	7565	2	404	9	N	367	192	1			447
09	6930	X	6531	-0-	-399	-0-	6407	2	124	9	N	113	385	1			175
10	7161	X	6765	-0-	-396	-0-	6658	2	107	9	N	97					272
11	6930	X	6890	-0-	-40	-0-	6560	2	330	9	N	300	389	1			183

DUPONT 1 WELL #: 3H RRCID -> 267614 COMPL. DATE 10/17/2011 TOTAL DEPTH 12038 PERF.12443 - 16750

06	15360	X	14911	-0-	-449	-0-	14162	2	749	9	N	681	780	1			438
07	15872	X	15445	-0-	-427	-0-	14735	2	710	9	N	645	777	1			306
08	15872	X	15250	-0-	-622	-0-	14588	2	662	9	N	602	385	1			523
09	15000	X	14458	-0-	-542	-0-	13875	2	583	9	N	530	783	1	1	8	269
10	15438	X	14572	-0-	-866	-0-	13908	2	664	9	N	604	584	1	1	8	288
11	14940	X	14886	-0-	-54	-0-	14094	2	792	9	N	720	582	1			426

BRITT 9 WELL #: 4H RRCID -> 267849 COMPL. DATE 04/25/2012 TOTAL DEPTH 12882 PERF.13175 - 18025

06	8670	X	8603	-0-	-67	-0-	8384	2	219	9	N	199	195	1			108
07	8959	X	8952	-0-	-7	-0-	8712	2	240	9	N	218					326
08	9482	X	9482	-0-	-0-	-0-	9184	2	298	9	N	271	393	1			204
09	8670	X	8042	-0-	-628	-0-	7962	2	80	9	N	73	8	8			269
10	8959	X	7989	-0-	-970	-0-	7784	2	205	9	N	186	199	1	8	8	248
11	8670	X	7082	-0-	-1588	-0-	6902	2	180	9	N	164	3	8			409

D. BRITT 4 WELL #: 7H RRCID -> 267877 COMPL. DATE 01/26/2012 TOTAL DEPTH 12690 PERF.12827 - 17739

06	14490	X	13484	-0-	-1006	-0-	13113	2	371	9	N	337	389	1			420
07	14973	X	14337	-0-	-636	-0-	13898	2	439	9	N	399	381	1			438
08	14973	X	14786	-0-	-187	-0-	14257	2	529	9	N	481	587	1			332
09	14490	X	13754	-0-	-736	-0-	13376	2	378	9	N	344	395	1	13	8	268
10	14849	X	14010	-0-	-839	-0-	13542	2	468	9	N	425	395	1	13	8	285
11	14310	X	12231	-0-	-2079	-0-	11805	2	426	9	N	387	397	1	3	8	272

D BRITT 4 WELL #: 8H RRCID -> 267990 COMPL. DATE 01/31/2012 TOTAL DEPTH 12655 PERF.12487 - 17477

06	11190	X	11047	-0-	-143	-0-	10698	2	349	9	N	317	390	1			156
07	11563	X	11329	-0-	-234	-0-	10991	2	338	9	N	307	193	1			270
08	11563	X	11079	-0-	-484	-0-	10727	2	352	9	N	320	389	1			201
09	11190	X	10453	-0-	-737	-0-	10110	2	343	9	N	312	391	1	13	8	109
10	11563	X	10704	-0-	-859	-0-	10316	2	388	9	N	353	201	1	13	8	248
11	11040	X	8892	-0-	-2148	-0-	8584	2	308	9	N	280	195	1	4	8	329

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

HUFF RANCH 47 WELL #: 8H RRCID -> 267992 COMPL. DATE 02/12/2012 TOTAL DEPTH 14350 PERF.14200 - 18800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	17760	X	17088	-0-	-672	-0-	17054	2	34	9	N	31	194	1			49
07	18352	X	17404	-0-	-948	-0-	17371	2	33	9	N	30					79
08	18352	X	17051	-0-	-1301	-0-	17014	2	37	9	N	34					113
09	17520	X	16176	-0-	-1344	-0-	16114	2	62	9	N	56	15	8			154
10	17918	X	16672	-0-	-1246	-0-	16644	2	28	9	N	25					179
11	17100	X	16276	-0-	-824	-0-	16233	2	43	9	N	39					218

BRITT 9 WELL #: 5H RRCID -> 267993 COMPL. DATE 04/29/2012 TOTAL DEPTH 12999 PERF.14318 - 18120

06	21300	X	19340	-0-	-1960	-0-	19242	2	98	9	N	89					582
07	21266	X	20189	-0-	-1077	-0-	20092	2	97	9	N	88	191	1			479
08	21266	X	20850	-0-	-416	-0-	20754	2	96	9	N	87	191	1			375
09	20580	X	19887	-0-	-693	-0-	19708	2	179	9	N	163	373	1	5	8	160
10	20925	X	20266	-0-	-659	-0-	20083	2	183	9	N	166	201	1	4	8	121
11	20190	X	19332	-0-	-858	-0-	19122	2	210	9	N	191	2	8			310

MCCOY 27 WELL #: 12H RRCID -> 268057 COMPL. DATE 02/06/2012 TOTAL DEPTH 14123 PERF.14243 - 19100

06	29499	X	29499	-0-	-0-	-0-	29499	2			N	-0-					36
07	28879	X	28879	-0-	-0-	-0-	28879	2			N	-0-					36
08	28572	X	28572	-0-	-0-	-0-	28572	2			N	-0-					36
09	27228	X	27228	-0-	-0-	-0-	27228	2			N	-0-					36
10	28276	X	28276	-0-	-0-	-0-	28256	2	20	9	N	18	18	8			36
*11	26848	X	26848	-0-	-0-	-0-	26848	2			N	-0-					36

BRITT RANCH UNIT WELL #: 4617H RRCID -> 268245 COMPL. DATE 11/29/2011 TOTAL DEPTH 13500 PERF.13068 - 19316

06	17297	X	17297	-0-	-0-	-0-	17297	2			N	-0-					-0-
07	17763	X	17547	-0-	-216	-0-	17547	2			N	-0-					-0-
08	17763	X	17184	-0-	-579	-0-	17184	2			N	-0-					-0-
09	17190	X	16508	-0-	-682	-0-	16508	2			N	-0-					-0-
10	17763	X	16895	-0-	-868	-0-	16894	2	1	9	N	1	1	8			-0-
11	17190	X	16278	-0-	-912	-0-	16263	2	15	9	N	14	14	8			-0-

BRITT RANCH UNIT WELL #: 4616H RRCID -> 269041 COMPL. DATE 01/13/2012 TOTAL DEPTH 12696 PERF.13096 - 17910

06	4890	X	4847	-0-	-43	-0-	4396	2	451	9	N	410	582	1			515
07	5655	X	5655	-0-	-0-	-0-	5064	2	591	9	N	537	392	1			660
08	5367	X	5367	-0-	-0-	-0-	4978	2	389	9	N	354	578	1			436
09	5410	X	5410	-0-	-0-	-0-	4937	2	473	9	N	430	396	1			470
10	5434	X	5434	-0-	-0-	-0-	4942	2	492	9	N	447	597	1			320
*11	5217	X	5217	-0-	-0-	-0-	4716	2	501	9	N	455	6	8			769

HUFF RANCH 48 WELL #: 11H RRCID -> 269082 COMPL. DATE 06/24/2011 TOTAL DEPTH 12412 PERF.12688 - 17028

06	4140	X	3639	-0-	-501	-0-	3518	2	121	9	N	110	196	1			258
07	4154	X	3537	-0-	-617	-0-	3372	2	165	9	N	150					408
08	3906	X	3298	-0-	-608	-0-	3157	2	141	9	N	128	193	1			343
09	3780	X	3123	-0-	-657	-0-	2963	2	160	9	N	145	195	1	3	8	290
10	3906	X	3502	-0-	-404	-0-	3320	2	182	9	N	165	199	1	1	8	255
*11	3938	X	3938	-0-	-0-	-0-	3742	2	196	9	N	178	194	1			239

HUFF RANCH 47 WELL #: 6H RRCID -> 269236 COMPL. DATE 01/13/2012 TOTAL DEPTH 12610 PERF.12423 - 17077

06	4799	X	4799	-0-	-0-	-0-	4466	2	333	9	N	303	589	1			230
07	4466	X	4466	-0-	-0-	-0-	4200	2	266	9	N	242	198	1			274
08	4402	X	4323	-0-	-79	-0-	4055	2	268	9	N	244					518
09	4260	X	3997	-0-	-263	-0-	3751	2	246	9	N	224	386	1	3	8	353
10	4402	X	4111	-0-	-291	-0-	3838	2	273	9	N	248	384	1			217
11	4260	X	3896	-0-	-364	-0-	3602	2	294	9	N	267	193	1			291

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
BRITT RANCH UNIT WELL #: 4618H RRCID -> 269237 COMPL. DATE 01/24/2012 TOTAL DEPTH 12892 PERF.12738 - 22204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9390	X	8572	-0-	-818	-0-	7974	2	598	9	N	544	771	1			209
07	9703	X	9009	-0-	-694	-0-	8127	2	882	9	N	802	394	1			617
08	9703	X	8272	-0-	-1431	-0-	7633	2	639	9	N	581	762	1			436
09	9390	X	8368	-0-	-1022	-0-	7715	2	653	9	N	594	591	1			439
10	9703	X	8770	-0-	-933	-0-	8090	2	680	9	N	618	784	1			273
*11	8746	X	8746	-0-	-0-	-0-	8096	2	650	9	N	591	594	1	14	8	256

BRITT RANCH UNIT WELL #: 20 RRCID -> 271478 COMPL. DATE 08/14/2010 TOTAL DEPTH 340 PERF. N/A

06	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
08	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
09	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
*10	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
11	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRYE WELL #: 0312H RRCID -> 274591 COMPL. DATE 12/08/2013 TOTAL DEPTH 12144 PERF.12310 - 16858

06	15787	X	15787	-0-	-0-	-0-	15139	2	648	9	N	589	484	1	1	8	234
07	16540	X	16540	-0-	-0-	-0-	15871	2	669	9	N	608	689	1			153
08	16528	X	16528	-0-	-0-	-0-	15840	2	688	9	N	625	691	1			87
09	15326	X	15326	-0-	-0-	-0-	14704	2	622	9	N	565	583	1			69
10	12530	X	12530	-0-	-0-	-0-	11805	2	725	9	N	659	591	1			137
*11	13770	X	13770	-0-	-0-	-0-	13108	2	662	9	N	602	592	1			147

DAVIS WELL #: 3043H RRCID -> 277944 COMPL. DATE 07/15/2014 TOTAL DEPTH 12605 PERF.13334 - 17997

06	6090	X	4942	-0-	-1148	-0-	4294	2	648	9	N	589	592	1	39	8	232
07	6293	X	4648	-0-	-1645	-0-	4100	2	548	9	N	498	566	1	39	8	125
08	6293	X	4398	-0-	-1895	-0-	3907	2	491	9	N	446	398	1			173
09	6000	X	4266	-0-	-1734	-0-	3769	2	497	9	N	452	390	1	38	8	197
10	5239	X	4194	-0-	-1045	-0-	3616	2	578	9	N	525	387	1			335
11	4950	X	4078	-0-	-872	-0-	3602	2	476	9	N	433	586	1			182

DAVIS WELL #: 7053H RRCID -> 277965 COMPL. DATE 11/24/2014 TOTAL DEPTH 13134 PERF.13470 - 17688

06	7800	X	4210	-0-	-3590	-0-	4036	2	174	9	N	158	191	1			86
07	7626	X	4149	-0-	-3477	-0-	3982	2	167	9	N	152					238
08	7626	X	3936	-0-	-3690	-0-	3772	2	164	9	N	149	191	1			196
09	7050	X	4041	-0-	-3009	-0-	3894	2	147	9	N	134	194	1	9	8	127
10	5270	X	4121	-0-	-1149	-0-	3965	2	156	9	N	142					269
11	4200	X	3819	-0-	-381	-0-	3643	2	176	9	N	160	196	1			233

BRITT RANCH UNIT WELL #: 3615H RRCID -> 281316 COMPL. DATE 08/18/2016 TOTAL DEPTH 13422 PERF.13753 - 18040

06	51060	X	28199	-0-	-22861	-0-	27818	2	381	9	N	346	185	1	20	8	294
07	46996	X	28035	-0-	-18961	-0-	27639	2	396	9	N	360	374	1	26	8	254
08	41416	X	26030	-0-	-15386	-0-	25646	2	384	9	N	349	189	1	12	8	402
09	35010	X	24072	-0-	-10938	-0-	23740	2	332	9	N	302	376	1			328
10	32240	X	23703	-0-	-8537	-0-	23391	2	312	9	N	284	388	1			224
11	28200	X	21914	-0-	-6286	-0-	21624	2	290	9	N	264	386	1	13	8	89

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
BRITT RANCH UNIT WELL #: 4501H RRCID -> 282796 COMPL. DATE 04/25/2017 TOTAL DEPTH 12300 PERF.12654 - 17323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0		2805	-0-	2805	2805	2585	2	220	9	N	200					200
05	0		101607	-0-	101607	104412	100254	2	1353	9	N	1230	1165	1			265
06	0		81941	-0-	81941	186353	80940	2	1001	9	N	910	807	1			368
07	0		78495	-0-	78495	264848	77708	2	787	9	N	715	809	1			274
08	0		72039	-0-	72039	336887	71401	2	638	9	N	580	597	1			257
09	0		59786	-0-	59786	396673	59293	2	493	9	N	448	390	1			315
*10	455886	X	59213	-0-	-396673	-0-	58739	2	474	9	N	431	396	1			350
11	58290	X	56373	-0-	-1917	-0-	55963	2	410	9	N	373	393	1	13	8	317

OVERFLOW ENERGY, LLC 628574
STILES EAST SWD WELL #: 1 RRCID -> 276525 COMPL. DATE 04/03/2014 TOTAL DEPTH 5800 PERF. 4650 - 5687

06	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

STILES WEST SWD WELL #: 1 RRCID -> 276592 COMPL. DATE 05/01/2014 TOTAL DEPTH 5748 PERF. 4650 - 5720

06	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MOORE SWD WELL #: 2 RRCID -> 278336 COMPL. DATE 03/17/2014 TOTAL DEPTH 18490 PERF. 4250 - 5700

06	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PNG OPERATING COMPANY 668536
ARMSTRONG WELL #: 1 RRCID -> 120289 COMPL. DATE 01/09/1986 TOTAL DEPTH 16528 PERF.12744 - 12953

06	293	N	293	-0-	-0-	-0-	283	3	10	9	N	9					85
07	217	N	217	-0-	-0-	-0-	217	3			N	-0-					85
08	434	N	215	-0-	-219	-0-	215	3			N	-0-					85
09	207	N	207	-0-	-0-	-0-	207	3			N	-0-					85
*10	269	N	269	-0-	-0-	-0-	269	3			N	-0-					85
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					85

RICHLAND RESOURCES CORPORATION 709719
SALLIE WELL #: 105 RRCID -> 228629 COMPL. DATE 03/17/2007 TOTAL DEPTH 16400 PERF.12168 - 12620

06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
SANGUINE GAS EXPLORATION, LLC 748059
NAOMI WELL #: 2016H RRCID -> 277999 COMPL. DATE 05/21/2015 TOTAL DEPTH 13559 PERF.13878 - 15992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5820	X	4883	-0-	-937	-0-	4761	2	122	9	N	111	196	1			141
07	6014	X	4419	-0-	-1595	-0-	4267	2	152	9	N	138					279
08	5735	X	3698	-0-	-2037	-0-	3617	2	81	9	N	74	186	1			167
09	5460	X	3375	-0-	-2085	-0-	3281	2	94	9	N	85					252
10	5332	X	3743	-0-	-1589	-0-	3636	2	107	9	N	97	187	1			162
11	4890	X	3526	-0-	-1364	-0-	3426	2	100	9	N	91					253

TAPSTONE ENERGY, LLC 836005
STILES 16 WELL #: 5016 RRCID -> 139846 COMPL. DATE 01/06/2005 TOTAL DEPTH 16767 PERF.12508 - 13437

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					3

BARTZ 19 WELL #: 1019 RRCID -> 167695 COMPL. DATE 03/25/2001 TOTAL DEPTH 17150 PERF.15353 - 16392

06	1020	N	908	-0-	-112	-0-	57	1	850	2	N	1	1	1			35
							1	9									
07	1168	N	1168	-0-	-0-	-0-	79	1	1088	2	N	1	1	1			35
							1	9									
08	1185	N	1185	-0-	-0-	-0-	85	1	1099	2	N	1	1	1			35
							1	9									
09	1043	N	1043	-0-	-0-	-0-	75	1	967	2	N	1	1	1			35
							1	9									
*10	1148	N	1148	-0-	-0-	-0-	86	1	1060	2	N	2	2	1			35
							2	9									
11	1080	N	NO RPT	-0-	-1080	-0-					N	NO RPT					35

STILES 18 WELL #: 4018 RRCID -> 169349 COMPL. DATE 09/23/2005 TOTAL DEPTH 17400 PERF.12475 - 13583

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES 68 WELL #: 3068 RRCID -> 203583 COMPL. DATE 09/17/2004 TOTAL DEPTH 14787 PERF.12662 - 13882

06	4344	X	4344	-0-	-0-	-0-	260	1	3854	2	N	209	4	1			239
							230	9									
07	2480	X	294	-0-	-2186	-0-	20	1	274	2	N	-0-	2	1			237
08	2480	X	1473	-0-	-1007	-0-	106	1	1367	2	N	-0-					237
09	2400	X	-0-	-0-	-2400	-0-					N	-0-					237
10	2480	X	1956	-0-	-524	-0-	147	1	1806	2	N	3	2	1			238
							3	9									
11	2400	X	NO RPT	-0-	-2400	-0-					N	NO RPT					238

STILES 3 WELL #: 203 RRCID -> 204790 COMPL. DATE 10/15/2004 TOTAL DEPTH 14095 PERF.12576 - 13921

06	630	N	-0-	-0-	-630	-0-					N	54	188	1			-0-
07	558	N	-0-	-0-	-558	-0-					N	-0-					-0-
08	465	N	-0-	-0-	-465	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 68 WELL #: 9068 RRCID -> 204972 COMPL. DATE 10/22/2004 TOTAL DEPTH 18000 PERF.15813 - 16058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	990	N	905	-0-	-85	-0-	57	1	847	2	N	1	1	1			207
							1	9									
07	1054	N	960	-0-	-94	-0-	65	1	894	2	N	1	1	1			207
							1	9									
08	992	N	973	-0-	-19	-0-	70	1	902	2	N	1	1	1			207
							1	9									
09	2764	N	2764	-0-	-0-	-0-	199	1	2562	2	N	3	2	1			208
							3	9									
*10	1410	N	1410	-0-	-0-	-0-	106	1	1302	2	N	2	3	1			207
							2	9									
11	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					207

BARTZ 19 WELL #: 2019 RRCID -> 206717 COMPL. DATE 12/16/2004 TOTAL DEPTH 14100 PERF.12570 - 13902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1266	N	1266	-0-	-0-	-0-	80	1	1185	2	N	1	1	1			129
							1	9									
07	1268	N	1268	-0-	-0-	-0-	83	1	1151	2	N	31	1	1			159
							34	9									
08	1327	N	1327	-0-	-0-	-0-	91	1	1171	2	N	59	186	1			32
							65	9									
09	1278	N	1278	-0-	-0-	-0-	92	1	1185	2	N	1	1	1			32
							1	9									
*10	1317	N	1317	-0-	-0-	-0-	99	1	1216	2	N	2	2	1			32
							2	9									
11	900	N	NO RPT	-0-	-900	-0-					N	NO RPT					32

BARTZ 19 WELL #: 3019 RRCID -> 208948 COMPL. DATE 04/24/2015 TOTAL DEPTH 16500 PERF.12608 - 15842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2913	X	2913	-0-	-0-	-0-	2912	2	1	9	N	1	1	8			142
07	2863	X	2863	-0-	-0-	-0-	2791	2	72	9	N	65	184	1			23
08	3262	X	3262	-0-	-0-	-0-	3262	2			N	-0-					23
09	2992	X	2992	-0-	-0-	-0-	2992	2			N	-0-					23
*10	3160	X	3160	-0-	-0-	-0-	3099	2	61	9	N	55					78
11	2400	X	NO RPT	-0-	-2400	-0-					N	NO RPT					78

STILES 18 WELL #: 1018 RRCID -> 209851 COMPL. DATE 05/24/2005 TOTAL DEPTH 14062 PERF.12447 - 13796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2430	N	2267	-0-	-163	-0-	939	1	1327	2	N	1	1	1			47
							1	9									
07	2383	N	2383	-0-	-0-	-0-	973	1	1322	2	N	80	1	1			126
							88	9									
08	2449	N	2264	-0-	-185	-0-	924	1	1338	2	N	2	1	1			127
							2	9									
09	2280	N	2094	-0-	-186	-0-	874	1	1218	2	N	2	1	1			128
							2	9									
10	2387	N	2285	-0-	-102	-0-	958	1	1252	2	N	68	2	1			194
							75	9									
11	2190	N	NO RPT	-0-	-2190	-0-					N	NO RPT					194

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 68 WELL #: 4068 RRCID -> 210861 COMPL. DATE 04/29/2005 TOTAL DEPTH 16606 PERF.15382 - 16446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	823	N	823	-0-	-0-	-0-	52	1	770	2	N	1	1	1			74
							1	9									
07	782	N	782	-0-	-0-	-0-	53	1	729	2	N	-0-					74
08	701	N	701	-0-	-0-	-0-	47	1	609	2	N	41	1	1			114
							45	9									
09	390	N	-0-	-0-	-390	-0-					N	-0-					114
*10	850	N	850	-0-	-0-	-0-	64	1	785	2	N	1	1	1			114
							1	9									
11	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					114

STILES 4 WELL #: 1 A RRCID -> 211050 COMPL. DATE 06/02/2005 TOTAL DEPTH 17235 PERF.12256 - 15150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	840	N	768	-0-	-72	-0-	768	2			N	-0-					17
07	868	N	731	-0-	-137	-0-	731	2			N	-0-					17
08	868	N	757	-0-	-111	-0-	757	2			N	-0-					17
09	780	N	726	-0-	-54	-0-	726	2			N	-0-					17
*10	974	N	974	-0-	-0-	-0-	742	2	232	9	N	211	186	1			42
11	720	N	NO RPT	-0-	-720	-0-					N	NO RPT					42

STILES 4 WELL #: 204 RRCID -> 211462 COMPL. DATE 07/27/2005 TOTAL DEPTH 14300 PERF.13136 - 14216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	175	-0-	-125	-0-	11	1	164	2	N	-0-					29
07	341	N	136	-0-	-205	-0-	9	1	127	2	N	-0-					29
08	372	N	146	-0-	-226	-0-	11	1	135	2	N	-0-					29
09	180	N	139	-0-	-41	-0-	10	1	129	2	N	-0-					29
*10	199	N	199	-0-	-0-	-0-	15	1	184	2	N	-0-					29
11	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					29

BARTZ 19 WELL #: 4019 RRCID -> 211497 COMPL. DATE 08/25/2005 TOTAL DEPTH 15096 PERF.12614 - 15018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	870	N	559	-0-	-311	-0-	35	1	523	2	N	1	1	1			159
							1	9									
07	868	N	563	-0-	-305	-0-	32	1	443	2	N	80	185	1			54
							88	9									
08	899	N	232	-0-	-667	-0-	17	1	215	2	N	-0-					54
09	570	N	159	-0-	-411	-0-	11	1	148	2	N	-0-					54
10	558	N	172	-0-	-386	-0-	13	1	159	2	N	-0-					54
11	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					54

STILES 24 WELL #: 1024 RRCID -> 212627 COMPL. DATE 08/29/2006 TOTAL DEPTH 16400 PERF.12561 - 16212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1320	N	1116	-0-	-204	-0-	1033	2	83	9	N	75					110
07	1116	N	1048	-0-	-68	-0-	1048	2			N	-0-					110
08	1326	N	1326	-0-	-0-	-0-	1326	2			N	-0-					110
09	1441	N	1441	-0-	-0-	-0-	1441	2			N	-0-					110
*10	1437	N	1437	-0-	-0-	-0-	1437	2			N	-0-					110
11	1290	N	NO RPT	-0-	-1290	-0-					N	NO RPT					110

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 1 WELL #: 101 RRCID -> 212628 COMPL. DATE 09/16/2009 TOTAL DEPTH 16799 PERF.12650 - 14681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2556	N	2556	-0-	-0-	-0-	160	1	2368	2	N	25	2	1			149
							28	9									
07	2522	N	2522	-0-	-0-	-0-	168	1	2328	2	N	24	1	1			172
							26	9									
08	2337	N	2337	-0-	-0-	-0-	167	1	2146	2	N	22	2	1			192
							24	9									
09	2418	N	2418	-0-	-0-	-0-	173	1	2221	2	N	22	172	1			42
							24	9									
*10	2452	N	2452	-0-	-0-	-0-	184	1	2265	2	N	3	4	1			41
							3	9									
11	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					41

STILES 3 WELL #: 503 RRCID -> 212668 COMPL. DATE 09/02/2005 TOTAL DEPTH 14400 PERF.12662 - 14117

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES 3 WELL #: 603 RRCID -> 212754 COMPL. DATE 10/07/2005 TOTAL DEPTH 14400 PERF.12954 - 14038

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES 18 WELL #: 3018 RRCID -> 212842 COMPL. DATE 10/05/2005 TOTAL DEPTH 14384 PERF.12996 - 14116

06	960	N	926	-0-	-34	-0-	59	1	866	2	N	1	1	1			14
							1	9									
07	992	N	941	-0-	-51	-0-	63	1	877	2	N	1	1	1			14
							1	9									
08	961	N	945	-0-	-16	-0-	68	1	876	2	N	1	1	1			14
							1	9									
09	930	N	850	-0-	-80	-0-	61	1	788	2	N	1	1	1			14
							1	9									
10	930	N	930	-0-	-0-	-0-	70	1	859	2	N	1	1	1			14
							1	9									
11	900	N	NO RPT	-0-	-900	-0-					N	NO RPT					14

BARTZ 19 WELL #: 5019 RRCID -> 213367 COMPL. DATE 12/06/2005 TOTAL DEPTH 14068 PERF.12700 - 13492

06	1106	N	1106	-0-	-0-	-0-	66	1	975	2	N	59	1	1			114
							65	9									
07	1116	N	1065	-0-	-51	-0-	72	1	992	2	N	1	1	1			114
							1	9									
08	1054	N	1015	-0-	-39	-0-	73	1	941	2	N	1	1	1			114
							1	9									
09	1110	N	940	-0-	-170	-0-	68	1	871	2	N	1	1	1			114
							1	9									
10	1054	N	1002	-0-	-52	-0-	75	1	926	2	N	1	1	1			114
							1	9									
11	990	N	NO RPT	-0-	-990	-0-					N	NO RPT					114

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 18 WELL #: 2018 RRCID -> 213368 COMPL. DATE 11/12/2005 TOTAL DEPTH 16600 PERF.14676 - 16417

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES 4 WELL #: 304 RRCID -> 214573 COMPL. DATE 02/08/2006 TOTAL DEPTH 14400 PERF.12577 - 14293

06	1711	N	1711	-0-	-0-	-0-	106	1	1563	2	N	38	2	1			154
							42	9									
07	1767	N	1738	-0-	-29	-0-	115	1	1589	2	N	31	1	1			184
							34	9									
08	1798	N	1722	-0-	-76	-0-	122	1	1575	2	N	23	178	1			29
							25	9									
09	1712	N	1712	-0-	-0-	-0-	122	1	1570	2	N	18	1	1			46
							20	9									
*10	1872	N	1872	-0-	-0-	-0-	123	1	1512	2	N	215	192	1			69
							237	9									
11	1680	N	NO RPT	-0-	-1680	-0-					N	NO RPT					69

STILES 3 WELL #: 903 RRCID -> 215910 COMPL. DATE 03/28/2015 TOTAL DEPTH 16600 PERF.12731 - 16495

06	5538	X	5538	-0-	-0-	-0-	1270	1	4205	2	N	57	194	1			43
							63	9									
07	5822	X	5822	-0-	-0-	-0-	1295	1	4455	2	N	65	3	1			105
							72	9									
08	5660	X	5660	-0-	-0-	-0-	1386	1	4175	2	N	90	5	1			190
							99	9									
09	5464	X	5464	-0-	-0-	-0-	1245	1	4150	2	N	63	182	1			71
							69	9									
*10	5558	X	5558	-0-	-0-	-0-	1404	1	3997	2	N	143	7	1			207
							157	9									
11	1740	X	NO RPT	-0-	-1740	-0-					N	NO RPT					207

STILES 68 WELL #: 5068 RRCID -> 216364 COMPL. DATE 03/02/2006 TOTAL DEPTH 15250 PERF.12747 - 15112

06	761	N	761	-0-	-0-	-0-	48	1	712	2	N	1	1	1			144
							1	9									
07	869	N	869	-0-	-0-	-0-	51	1	701	2	N	106	184	1			66
							117	9									
08	806	N	789	-0-	-17	-0-	57	1	731	2	N	1	1	1			66
							1	9									
09	750	N	707	-0-	-43	-0-	51	1	655	2	N	1	1	1			66
							1	9									
10	806	N	754	-0-	-52	-0-	57	1	696	2	N	1	1	1			66
							1	9									
11	750	N	NO RPT	-0-	-750	-0-					N	NO RPT					66

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 17 WELL #: 5017 RRCID -> 217059 COMPL. DATE 09/24/2008 TOTAL DEPTH 16500 PERF.12540 - 14473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1761	N	1761	-0-	-0-	-0-	111	1	1648	2	N	2	2	1			183
							2	9									
07	1906	N	1906	-0-	-0-	-0-	123	1	1706	2	N	70	189	1			64
							77	9									
08	1824	N	1824	-0-	-0-	-0-	131	1	1691	2	N	2	2	1			64
							2	9									
09	1740	N	1709	-0-	-31	-0-	118	1	1512	2	N	72	1	1			135
							79	9									
10	1798	N	1575	-0-	-223	-0-	116	1	1426	2	N	30	2	1			163
							33	9									
11	1740	N	NO RPT	-0-	-1740	-0-					N	NO RPT					163

STILES 18 WELL #: 5018 RRCID -> 217753 COMPL. DATE 06/01/2006 TOTAL DEPTH 14400 PERF.12537 - 14074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	255	-0-	-255	-0-	255	1			N	-0-					122
07	589	N	-0-	-0-	-589	-0-					N	-0-					122
08	620	N	-0-	-0-	-620	-0-					N	-0-	122	1			-0-
09	270	N	-0-	-0-	-270	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES 1 WELL #: 201 RRCID -> 217754 COMPL. DATE 06/14/2010 TOTAL DEPTH 16750 PERF.15142 - 15529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1611	N	1611	-0-	-0-	-0-	102	1	1507	2	N	2	2	1			109
							2	9									
07	1667	N	1667	-0-	-0-	-0-	112	1	1554	2	N	1	1	1			109
							1	9									
08	1649	N	1649	-0-	-0-	-0-	119	1	1528	2	N	2	2	1			109
							2	9									
09	1819	N	1819	-0-	-0-	-0-	131	1	1687	2	N	1	1	1			109
							1	9									
*10	1510	N	1510	-0-	-0-	-0-	113	1	1395	2	N	2	2	1			109
							2	9									
11	1320	N	NO RPT	-0-	-1320	-0-					N	NO RPT					109

STILES 24 WELL #: 6024 RRCID -> 218726 COMPL. DATE 06/02/2006 TOTAL DEPTH 16758 PERF.14826 - 16664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2027	N	2027	-0-	-0-	-0-	2027	2			N	-0-					104
07	2146	N	2146	-0-	-0-	-0-	2146	2			N	-0-					104
08	2171	N	2171	-0-	-0-	-0-	2171	2			N	-0-					104
09	2066	N	2066	-0-	-0-	-0-	2066	2			N	-0-					104
*10	2396	N	2396	-0-	-0-	-0-	2396	2			N	-0-					104
11	1710	N	NO RPT	-0-	-1710	-0-					N	NO RPT					104

BARTZ 19 WELL #: 8019 RRCID -> 218807 COMPL. DATE 07/17/2006 TOTAL DEPTH 14400 PERF.12995 - 14123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	527	-0-	-73	-0-	33	1	493	2	N	1	1	1			95
							1	9									
07	620	N	529	-0-	-91	-0-	36	1	493	2	N	-0-	83	1			12
08	615	N	615	-0-	-0-	-0-	44	1	570	2	N	1	1	1			12
							1	9									
09	540	N	539	-0-	-1	-0-	39	1	500	2	N	-0-					12
*10	584	N	584	-0-	-0-	-0-	44	1	540	2	N	-0-	1	1			11
11	600	N	NO RPT	-0-	-600	-0-					N	NO RPT					11

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 24 WELL #: 2024 RRCID -> 218945 COMPL. DATE 04/08/2005 TOTAL DEPTH 14953 PERF.12981 - 14797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2342	N	2342	-0-	-0-	-0-	2308	2	34	9	N	31	182	1			57
07	2418	N	2285	-0-	-133	-0-	2278	2	7	9	N	6					63
08	2418	N	2399	-0-	-19	-0-	2322	2	77	9	N	70					133
09	2340	N	2178	-0-	-162	-0-	2178	2			N	-0-					133
10	2294	N	2019	-0-	-275	-0-	2019	2			N	-0-					133
11	2310	N	NO RPT	-0-	-2310	-0-					N	NO RPT					133

STILES 17 WELL #: 4017 RRCID -> 218948 COMPL. DATE 04/05/2006 TOTAL DEPTH 15100 PERF.12682 - 14982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2520	N	2500	-0-	-20	-0-	933	1	1517	2	N	45	184	1			74
							50	9									
07	2501	N	2501	-0-	-0-	-0-	1127	1	1373	2	N	1	1	1			74
							1	9									
08	2604	N	2377	-0-	-227	-0-	1009	1	1324	2	N	40	1	1			113
							44	9									
09	2490	N	2255	-0-	-235	-0-	966	1	1270	2	N	17	1	1			129
							19	9									
*10	2356	N	2356	-0-	-0-	-0-	1143	1	1180	2	N	30	2	1			157
							33	9									
11	2310	N	NO RPT	-0-	-2310	-0-					N	NO RPT					157

STILES 68 WELL #: 8068 RRCID -> 219014 COMPL. DATE 03/12/2008 TOTAL DEPTH 17915 PERF.14971 - 16238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	900	N	890	-0-	-10	-0-	56	1	833	2	N	1	1	1			96
							1	9									
07	1085	N	943	-0-	-142	-0-	63	1	879	2	N	1	1	1			96
							1	9									
08	967	N	967	-0-	-0-	-0-	63	1	812	2	N	84	1	1			179
							92	9									
09	939	N	939	-0-	-0-	-0-	68	1	870	2	N	1	1	1			179
							1	9									
*10	1045	N	1045	-0-	-0-	-0-	78	1	965	2	N	2	2	1			179
							2	9									
11	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					179

SIDNEY WELL #: 102 RRCID -> 219025 COMPL. DATE 09/12/2011 TOTAL DEPTH 16010 PERF.13015 - 14652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2400	N	2066	-0-	-334	-0-	680	1	1320	2	N	60					135
							66	9									
07	2201	N	2131	-0-	-70	-0-	878	1	1231	2	N	20					155
							22	9									
08	2301	N	2301	-0-	-0-	-0-	878	1	1317	2	N	96	186	1			65
							106	9									
09	2070	N	1985	-0-	-85	-0-	807	1	1178	2	N	-0-					65
10	2139	N	833	-0-	-1306	-0-	806	1	27	2	N	-0-					65
11	2220	N	NO RPT	-0-	-2220	-0-					N	NO RPT					65

STILES 4 WELL #: 504 RRCID -> 219085 COMPL. DATE 02/20/2008 TOTAL DEPTH 16700 PERF.15077 - 16618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2759	X	2759	-0-	-0-	-0-	174	1	2572	2	N	12	12	1			116
							13	9									
07	2635	X	2359	-0-	-276	-0-	151	1	2091	2	N	106	190	1			32
							117	9									
08	3041	X	3041	-0-	-0-	-0-	218	1	2809	2	N	13	13	1			32
							14	9									
09	3158	X	3158	-0-	-0-	-0-	223	1	2866	2	N	63	10	1			85
							69	9									
*10	3034	X	3034	-0-	-0-	-0-	224	1	2758	2	N	47	19	1			113
							52	9									
11	2550	X	NO RPT	-0-	-2550	-0-					N	NO RPT					113

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
MOORE-STATE WELL #: 1 RRCID -> 221222 COMPL. DATE 04/02/2010 TOTAL DEPTH 16500 PERF.12777 - 14881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5608	X	5608	-0-	-0-	-0-	958	1	4571	2	N	72	188	1			61
							79	9									
07	4340	X	4281	-0-	-59	-0-	922	1	3291	2	N	62					123
							68	9									
08	4914	X	4914	-0-	-0-	-0-	921	1	3950	2	N	39					162
							43	9									
09	8284	X	8284	-0-	-0-	-0-	936	1	7274	2	N	67	180	1			49
							74	9									
*10	6676	X	6676	-0-	-0-	-0-	1051	1	5538	2	N	79					128
							87	9									
11	4200	X	NO RPT	-0-	-4200	-0-					N	NO RPT					128

STILES 24 WELL #: 3024 RRCID -> 221342 COMPL. DATE 05/06/2008 TOTAL DEPTH 16400 PERF.12537 - 14303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4083	X	4083	-0-	-0-	-0-	256	1	3784	2	N	39	4	1			77
							43	9									
07	4393	X	4393	-0-	-0-	-0-	290	1	4009	2	N	85	2	1			160
							94	9									
08	4387	X	4387	-0-	-0-	-0-	315	1	4054	2	N	16	4	1			172
							18	9									
09	4131	X	4131	-0-	-0-	-0-	298	1	3825	2	N	7	3	1			176
							8	9									
*10	4457	X	4457	-0-	-0-	-0-	328	1	4033	2	N	87	188	1			75
							96	9									
11	3930	X	NO RPT	-0-	-3930	-0-					N	NO RPT					75

STILES 16 WELL #: 2016 RRCID -> 221361 COMPL. DATE 06/13/2012 TOTAL DEPTH 16595 PERF.12885 - 16570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6336	X	6336	-0-	-0-	-0-	1101	1	5130	2	N	95	5	1			208
							105	9									
07	7260	X	7260	-0-	-0-	-0-	1244	1	6012	2	N	4	175	1			37
							4	9									
08	7360	X	7360	-0-	-0-	-0-	1275	1	6077	2	N	7	7	1			37
							8	9									
09	6728	X	6728	-0-	-0-	-0-	1146	1	5575	2	N	6	5	1			38
							7	9									
*10	6337	X	6337	-0-	-0-	-0-	1244	1	5084	2	N	8	9	1			37
							9	9									
11	990	X	NO RPT	-0-	-990	-0-					N	NO RPT					37

STILES 4 WELL #: 404 RRCID -> 221365 COMPL. DATE 06/15/2006 TOTAL DEPTH 15100 PERF. 1342 - 15000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	723	-0-	-27	-0-	46	1	676	2	N	1	1	1			12
							1	9									
07	778	N	778	-0-	-0-	-0-	52	1	726	2	N	-0-					12
08	775	N	751	-0-	-24	-0-	54	1	696	2	N	1	1	1			12
							1	9									
09	720	N	681	-0-	-39	-0-	49	1	631	2	N	1	1	1			12
							1	9									
*10	986	N	986	-0-	-0-	-0-	55	1	680	2	N	228	193	1			47
							251	9									
11	720	N	NO RPT	-0-	-720	-0-					N	NO RPT					47

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 68 WELL #: 6068 RRCID -> 222930 COMPL. DATE 06/26/2008 TOTAL DEPTH 16693 PERF.12799 - 14726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7290	X	6857	-0-	-433	-0-	431	1	6375	2	N	46	6	1			99
							51	9									
07	6882	X	6554	-0-	-328	-0-	435	1	6021	2	N	89	4	1			184
							98	9									
08	6479	X	6133	-0-	-346	-0-	441	1	5669	2	N	21	6	1			199
							23	9									
09	6870	X	6051	-0-	-819	-0-	434	1	5580	2	N	34	191	1			42
							37	9									
10	7099	X	6405	-0-	-694	-0-	475	1	5850	2	N	73	9	1			106
							80	9									
11	6870	X	NO RPT	-0-	-6870	-0-					N	NO RPT					106

STILES 17 WELL #: 2017 RRCID -> 223691 COMPL. DATE 10/08/2006 TOTAL DEPTH 16870 PERF.14618 - 15602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	512	N	512	-0-	-0-	-0-	32	1	480	2	N	-0-					44
07	527	N	511	-0-	-16	-0-	34	1	477	2	N	-0-					44
08	527	N	495	-0-	-32	-0-	36	1	459	2	N	-0-	1	1			43
09	567	N	567	-0-	-0-	-0-	41	1	525	2	N	1					44
							1	9									
*10	508	N	508	-0-	-0-	-0-	38	1	470	2	N	-0-	1	1			43
11	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					43

STILES 3 WELL #: 403 RRCID -> 223906 COMPL. DATE 07/12/2005 TOTAL DEPTH 17000 PERF.12629 - 16312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4380	X	3592	-0-	-788	-0-	224	1	3307	2	N	55	189	1			61
							61	9									
07	4495	X	3802	-0-	-693	-0-	256	1	3544	2	N	2	2	1			61
							2	9									
08	4495	X	3952	-0-	-543	-0-	282	1	3625	2	N	41	4	1			98
							45	9									
09	4260	X	3822	-0-	-438	-0-	274	1	3515	2	N	30	3	1			125
							33	9									
*10	3982	X	3982	-0-	-0-	-0-	289	1	3552	2	N	128	197	1			56
							141	9									
11	3810	X	NO RPT	-0-	-3810	-0-					N	NO RPT					56

STILES 1 WELL #: 301 RRCID -> 224706 COMPL. DATE 09/09/2009 TOTAL DEPTH 16815 PERF.12739 - 15118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					25

STILES 1 WELL #: 401 RRCID -> 224877 COMPL. DATE N/A TOTAL DEPTH 16810 PERF.14689 - 16687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	3670	-0-	670	1575	232	1	3435	2	N	3	3	1			55
							3	9									
07	3100	N	4139	-0-	1039	2614	279	1	3858	2	N	2	2	1			55
							2	9									
08	6120	X	3506	-0-	-2614	-0-	253	1	3249	2	N	4	4	1			55
							4	9									
09	2734	X	2734	-0-	-0-	-0-	197	1	2535	2	N	2	2	1			55
							2	9									
*10	2839	X	2839	-0-	-0-	-0-	213	1	2623	2	N	3	4	1			54
							3	9									
11	1800	X	NO RPT	-0-	-1800	-0-					N	NO RPT					54

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 18 WELL #: 6018R RRCID -> 227451 COMPL. DATE 05/19/2010 TOTAL DEPTH 16500 PERF.12553 - 14476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5404	X	5404	-0-	-0-	-0-	338	1	4994	2	N	65	5	1			167
							72	9									
07	5425	X	5156	-0-	-269	-0-	347	1	4806	2	N	3	3	1			167
							3	9									
08	5518	X	5183	-0-	-335	-0-	373	1	4804	2	N	5	5	1			167
							6	9									
09	5400	X	4790	-0-	-610	-0-	342	1	4397	2	N	46	186	1			27
							51	9									
10	5580	X	5205	-0-	-375	-0-	385	1	4731	2	N	81	8	1			100
							89	9									
11	5400	X	NO RPT	-0-	-5400	-0-					N	NO RPT					100

BARTZ 19 WELL #: 7019 RRCID -> 228319 COMPL. DATE 10/16/2008 TOTAL DEPTH 16616 PERF.12771 - 14534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2340	N	1504	-0-	-836	-0-	95	1	1407	2	N	2	2	1			93
							2	9									
07	1581	N	1571	-0-	-10	-0-	103	1	1427	2	N	37	104	1			26
							41	9									
08	1829	N	1112	-0-	-717	-0-	80	1	1031	2	N	1	1	1			26
							1	9									
09	1500	N	1052	-0-	-448	-0-	76	1	975	2	N	1	1	1			26
							1	9									
*10	1620	N	1620	-0-	-0-	-0-	122	1	1496	2	N	2	2	1			26
							2	9									
11	1080	N	NO RPT	-0-	-1080	-0-					N	NO RPT					26

STILES 1 WELL #: 601 RRCID -> 228350 COMPL. DATE 03/16/2007 TOTAL DEPTH 16715 PERF.14935 - 16614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	3532	-0-	532	665	223	1	3306	2	N	3	3	1			181
							3	9									
07	3100	N	3801	-0-	701	1366	255	1	3533	2	N	12	2	1			191
							13	9									
08	4986	X	3620	-0-	-1366	-0-	261	1	3355	2	N	4	4	1			191
							4	9									
09	3462	X	3462	-0-	-0-	-0-	248	1	3188	2	N	24	188	1			27
							26	9									
*10	4059	X	4059	-0-	-0-	-0-	305	1	3748	2	N	5	6	1			26
							6	9									
11	2580	X	NO RPT	-0-	-2580	-0-					N	NO RPT					26

STILES 1 WELL #: 501 RRCID -> 228541 COMPL. DATE 11/05/2009 TOTAL DEPTH 16794 PERF.13102 - 14656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CALCOTE 63 WELL #: 2 RRCID -> 228560 COMPL. DATE 05/18/2007 TOTAL DEPTH 16507 PERF.13550 - 15910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2640	N	1831	-0-	-809	-0-	1831	2			N	-0-					67
07	2077	N	1975	-0-	-102	-0-	1954	2	21	9	N	19	1	8			85
08	1922	N	1817	-0-	-105	-0-	1816	2	1	9	N	1	1	8			85
09	1830	N	1800	-0-	-30	-0-	1800	2			N	-0-					85
10	1984	N	1850	-0-	-134	-0-	1778	2	72	9	N	65					150
11	1770	N	NO RPT	-0-	-1770	-0-					N	NO RPT					150

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 17 WELL #: 6017 RRCID -> 228600 COMPL. DATE 12/12/2007 TOTAL DEPTH 16478 PERF.14607 - 16314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2059	N	2059	-0-	-0-	-0-	130	1	1926	2	N	3	2	1			148
							3	9									
07	2085	N	2085	-0-	-0-	-0-	140	1	1944	2	N	1	1	1			148
							1	9									
08	2165	N	2165	-0-	-0-	-0-	154	1	1978	2	N	30	2	1			176
							33	9									
09	2070	N	1939	-0-	-131	-0-	136	1	1751	2	N	47	184	1			39
							52	9									
10	2077	N	2041	-0-	-36	-0-	153	1	1885	2	N	3	3	1			39
							3	9									
11	2100	N	NO RPT	-0-	-2100	-0-					N	NO RPT					39

STILES 18 WELL #: 8018 RRCID -> 228601 COMPL. DATE 05/23/2010 TOTAL DEPTH 16590 PERF.12657 - 14583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3330	X	3163	-0-	-167	-0-	200	1	2960	2	N	3	3	1			166
							3	9									
07	3441	X	3268	-0-	-173	-0-	220	1	3040	2	N	7	2	1			171
							8	9									
08	3379	X	3240	-0-	-139	-0-	230	1	2964	2	N	42	184	1			29
							46	9									
09	3270	X	3064	-0-	-206	-0-	221	1	2839	2	N	4	3	1			30
							4	9									
10	3379	X	2986	-0-	-393	-0-	224	1	2758	2	N	4	5	1			29
							4	9									
11	3150	X	NO RPT	-0-	-3150	-0-					N	NO RPT					29

STILES 1 WELL #: 801 RRCID -> 228628 COMPL. DATE 07/20/2011 TOTAL DEPTH 16805 PERF.12662 - 16608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4800	X	4251	-0-	-549	-0-	263	1	3894	2	N	85	15	1			207
							94	9									
07	4805	X	4400	-0-	-405	-0-	291	1	4035	2	N	67	190	1			84
							74	9									
08	4557	X	4304	-0-	-253	-0-	305	1	3929	2	N	64	16	1			132
							70	9									
09	4320	X	3434	-0-	-886	-0-	247	1	3172	2	N	14	12	1			134
							15	9									
10	4402	X	3647	-0-	-755	-0-	267	1	3289	2	N	83	23	1			194
							91	9									
11	4260	X	NO RPT	-0-	-4260	-0-					N	NO RPT					194

STILES 4 WELL #: 804 RRCID -> 228686 COMPL. DATE 09/04/2008 TOTAL DEPTH 16694 PERF.12599 - 14560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2190	N	2151	-0-	-39	-0-	130	1	1929	2	N	84	2	1			187
							92	9									
07	2077	N	2008	-0-	-69	-0-	135	1	1873	2	N	-0-	1	1			186
08	2046	N	1651	-0-	-395	-0-	119	1	1530	2	N	2	2	1			186
							2	9									
09	2160	N	1781	-0-	-379	-0-	126	1	1615	2	N	36	185	1			37
							40	9									
10	2015	N	1897	-0-	-118	-0-	140	1	1726	2	N	28	3	1			62
							31	9									
11	1590	N	NO RPT	-0-	-1590	-0-					N	NO RPT					62

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 68 WELL #: 1368 RRCID -> 229820 COMPL. DATE 09/04/2008 TOTAL DEPTH 16720 PERF.12722 - 14717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	692	N	692	-0-	-0-	-0-	44	1	647	2	N	1	1	1			136
							1	9									
07	714	N	714	-0-	-0-	-0-	48	1	666	2	N	-0-					136
08	713	N	704	-0-	-9	-0-	51	1	652	2	N	1	1	1			136
							1	9									
09	690	N	665	-0-	-25	-0-	48	1	616	2	N	1	1	1			136
							1	9									
10	713	N	711	-0-	-2	-0-	53	1	657	2	N	1	1	1			136
							1	9									
11	690	N	NO RPT	-0-	-690	-0-					N	NO RPT					136

STILES 1 WELL #: 901 RRCID -> 230021 COMPL. DATE 10/09/2009 TOTAL DEPTH 16750 PERF.12670 - 14644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	2331	-0-	-669	166	142	1	2105	2	N	76	3	1			161
							84	9									
07	3100	N	3375	-0-	275	441	226	1	3125	2	N	22	2	1			181
							24	9									
08	2242	X	1801	-0-	-441	-0-	127	1	1630	2	N	40	192	1			29
							44	9									
09	2105	X	2105	-0-	-0-	-0-	152	1	1951	2	N	2	2	1			29
							2	9									
*10	4494	X	4494	-0-	-0-	-0-	331	1	4077	2	N	78	6	1			101
							86	9									
11	2040	X	NO RPT	-0-	-2040	-0-					N	NO RPT					101

STILES 68 WELL #: 1268 RRCID -> 230827 COMPL. DATE 02/27/2007 TOTAL DEPTH 16701 PERF.14822 - 16010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3793	X	3793	-0-	-0-	-0-	240	1	3549	2	N	4	4	1			179
							4	9									
07	3856	X	3856	-0-	-0-	-0-	251	1	3470	2	N	123	187	1			115
							135	9									
08	4123	X	4123	-0-	-0-	-0-	288	1	3703	2	N	120					235
							132	9									
09	3741	X	3741	-0-	-0-	-0-	269	1	3461	2	N	10	186	1			59
							11	9									
*10	3306	X	3306	-0-	-0-	-0-	248	1	3054	2	N	4	5	1			58
							4	9									
11	1950	X	NO RPT	-0-	-1950	-0-					N	NO RPT					58

STILES 17 WELL #: 7017 RRCID -> 231293 COMPL. DATE 11/09/2010 TOTAL DEPTH 16472 PERF.12596 - 14489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4373	X	4373	-0-	-0-	-0-	1022	1	3348	2	N	3	4	1			153
							3	9									
07	4356	X	4356	-0-	-0-	-0-	1263	1	3050	2	N	39	2	1			190
							43	9									
08	4348	X	4348	-0-	-0-	-0-	1245	1	3036	2	N	61	186	1			65
							67	9									
09	4107	X	4107	-0-	-0-	-0-	1024	1	3080	2	N	3	3	1			65
							3	9									
*10	4205	X	4205	-0-	-0-	-0-	1311	1	2860	2	N	31	5	1			91
							34	9									
11	2790	X	NO RPT	-0-	-2790	-0-					N	NO RPT					91

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 3 WELL #: 1303R RRCID -> 231443 COMPL. DATE 02/19/2012 TOTAL DEPTH 16771 PERF.12361 - 16675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2670	X	1712	-0-	-958	-0-	108	1	1602	2	N	2	2	1			94
							2	9									
07	2573	X	1737	-0-	-836	-0-	117	1	1619	2	N	1	1	1			94
							1	9									
08	2511	X	1680	-0-	-831	-0-	121	1	1557	2	N	2	2	1			94
							2	9									
09	2220	X	1546	-0-	-674	-0-	112	1	1433	2	N	1	1	1			94
							1	9									
10	1891	X	1561	-0-	-330	-0-	117	1	1442	2	N	2	2	1			94
							2	9									
11	1710	X	NO RPT	-0-	-1710	-0-					N	NO RPT					94

STILES 1 WELL #: 1001 RRCID -> 232182 COMPL. DATE 09/05/2007 TOTAL DEPTH 16780 PERF.14985 - 16686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	12180	X	9662	-0-	-2518	-0-	607	1	8985	2	N	64	189	1	7	8	68
							70	9									
07	12586	X	11264	-0-	-1322	-0-	758	1	10499	2	N	6	2	1	4	8	68
							7	9									
08	12586	X	10519	-0-	-2067	-0-	758	1	9749	2	N	11	11	1			68
							12	9									
09	12180	X	5619	-0-	-6561	-0-	405	1	5207	2	N	6	6	1			68
							7	9									
10	11253	X	2416	-0-	-8837	-0-	181	1	2232	2	N	3	5	1			66
							3	9									
11	10890	X	NO RPT	-0-	-10890	-0-					N	NO RPT					66

STILES 18 WELL #: 9018 RRCID -> 232604 COMPL. DATE 08/26/2009 TOTAL DEPTH 16526 PERF.12594 - 14561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2190	X	2170	-0-	-20	-0-	135	1	1992	2	N	39	188	1			59
							43	9									
07	2734	N	2734	-0-	-0-	-0-	184	1	2547	2	N	3	2	1			60
							3	9									
08	3100	N	3111	-0-	11	11	212	1	2724	2	N	159	3	1			216
							175	9									
09	2508	N	2497	-0-	-11	-0-	180	1	2315	2	N	2	2	1			216
							2	9									
*10	2716	N	2716	-0-	-0-	-0-	204	1	2509	2	N	3	185	1			34
							3	9									
11	2190	N	NO RPT	-0-	-2190	-0-					N	NO RPT					34

STILES 16 WELL #: 3016 RRCID -> 232881 COMPL. DATE 04/27/2010 TOTAL DEPTH 16610 PERF.12505 - 14222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6510	X	6348	-0-	-162	-0-	6346	2	2	9	N	2	2	8			32
07	7130	X	6738	-0-	-392	-0-	6736	2	2	9	N	2	2	8			32
08	7161	X	6408	-0-	-753	-0-	6405	2	3	9	N	3	3	8			32
09	6930	X	6028	-0-	-902	-0-	6028	2			N	-0-					32
10	7161	X	6028	-0-	-1133	-0-	6028	2			N	-0-					32
11	6510	X	NO RPT	-0-	-6510	-0-					N	NO RPT					32

BARTZ 19 WELL #: 1019 RRCID -> 232889 COMPL. DATE 08/25/2009 TOTAL DEPTH 16600 PERF.12648 - 14603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3818	X	3818	-0-	-0-	-0-	3818	2			N	-0-					109
07	3291	X	3291	-0-	-0-	-0-	3290	2	1	9	N	1					110
08	3759	X	3759	-0-	-0-	-0-	3647	2	112	9	N	102	187	1			25
09	3033	X	3033	-0-	-0-	-0-	3033	2			N	-0-					25
*10	4113	X	4113	-0-	-0-	-0-	4015	2	98	9	N	89					114
11	870	X	NO RPT	-0-	-870	-0-					N	NO RPT					114

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 68 WELL #: 1168 RRCID -> 233496 COMPL. DATE 07/30/2010 TOTAL DEPTH 16927 PERF.12764 - 14730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4758	X	4758	-0-	-0-	-0-	292	1	4314	2	N	138	4	1			214
							152	9									
07	4892	X	4892	-0-	-0-	-0-	329	1	4557	2	N	5	3	1			216
							6	9									
08	5155	X	5155	-0-	-0-	-0-	371	1	4767	2	N	15	191	1			40
							17	9									
09	3965	X	3965	-0-	-0-	-0-	279	1	3581	2	N	95	4	1			131
							105	9									
*10	4128	X	4128	-0-	-0-	-0-	310	1	3812	2	N	5	6	1			130
							6	9									
11	1290	X	NO RPT	-0-	-1290	-0-					N	NO RPT					130

STILES 4 WELL #: 604 RRCID -> 234120 COMPL. DATE 11/13/2009 TOTAL DEPTH 16565 PERF.12554 - 14474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4487	X	4487	-0-	-0-	-0-	284	1	4199	2	N	4	4	1			150
							4	9									
07	4678	X	4678	-0-	-0-	-0-	315	1	4360	2	N	3	3	1			150
							3	9									
08	4520	X	4520	-0-	-0-	-0-	326	1	4188	2	N	5	5	1			150
							6	9									
09	4545	X	4545	-0-	-0-	-0-	326	1	4191	2	N	25	4	1			171
							28	9									
*10	4427	X	4427	-0-	-0-	-0-	332	1	4088	2	N	6	7	1			170
							7	9									
11	1920	X	NO RPT	-0-	-1920	-0-					N	NO RPT					170

STILES 4 WELL #: 904 RRCID -> 234569 COMPL. DATE 07/12/2011 TOTAL DEPTH 16650 PERF.12541 - 14530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4050	X	3842	-0-	-208	-0-	243	1	3595	2	N	4	4	1			98
							4	9									
07	4092	X	4012	-0-	-80	-0-	267	1	3704	2	N	37	2	1			133
							41	9									
08	4247	X	3847	-0-	-400	-0-	277	1	3566	2	N	4	4	1			133
							4	9									
09	4110	X	3721	-0-	-389	-0-	269	1	3449	2	N	3	3	1			133
							3	9									
10	4247	X	3441	-0-	-806	-0-	258	1	3179	2	N	4	5	1			132
							4	9									
11	3870	X	NO RPT	-0-	-3870	-0-					N	NO RPT					132

STILES 18 WELL #: 1018 RRCID -> 235288 COMPL. DATE 12/03/2009 TOTAL DEPTH 16430 PERF.12597 - 14579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4635	X	4635	-0-	-0-	-0-	1078	1	3456	2	N	92	3	1			167
							101	9									
07	4525	X	4525	-0-	-0-	-0-	1123	1	3400	2	N	2	2	1			167
							2	9									
08	4529	X	4529	-0-	-0-	-0-	1137	1	3335	2	N	52	4	1			215
							57	9									
09	3998	X	3998	-0-	-0-	-0-	959	1	3010	2	N	26	183	1			58
							29	9									
*10	4593	X	4593	-0-	-0-	-0-	1151	1	3357	2	N	77	5	1			130
							85	9									
11	1110	X	NO RPT	-0-	-1110	-0-					N	NO RPT					130

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 17 WELL #: 8017 RRCID -> 235322 COMPL. DATE 11/19/2009 TOTAL DEPTH 16580 PERF.12547 - 14401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4368	X	4368	-0-	-0-	-0-	276	1 4 9	4088	2	N	4	4	1			93
07	4475	X	4475	-0-	-0-	-0-	301	1 3 9	4171	2	N	3	3	1			93
08	4492	X	4492	-0-	-0-	-0-	318	1 81 9	4093	2	N	74	4	1			163
09	3793	X	3793	-0-	-0-	-0-	274	1 4 9	3515	2	N	4	3	1			164
*10	3563	X	3563	-0-	-0-	-0-	267	1 6 9	3290	2	N	5	6	1			163
11	780	X	NO RPT	-0-	-780	-0-					N	NO RPT					163

BARTZ 19 WELL #: 1119 RRCID -> 235569 COMPL. DATE 11/11/2009 TOTAL DEPTH 16600 PERF.12688 - 14624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2925	X	2925	-0-	-0-	-0-	185	1 3 9	2737	2	N	3	3	1			99
07	2991	X	2991	-0-	-0-	-0-	200	1 21 9	2770	2	N	19	2	1			116
08	2960	X	2960	-0-	-0-	-0-	208	1 80 9	2672	2	N	73	183	1			6
09	2940	X	2740	-0-	-200	-0-	198	1 2 9	2540	2	N	2	2	1			6
10	3038	X	2783	-0-	-255	-0-	209	1 4 9	2570	2	N	4	4	1			6
11	2940	X	NO RPT	-0-	-2940	-0-					N	NO RPT					6

MARILYN WELL #: 105 RRCID -> 236207 COMPL. DATE 03/21/2008 TOTAL DEPTH 16510 PERF.15146 - 16422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	11999	X	11999	-0-	-0-	-0-	759	1 9 9	11231	2	N	8	195	1			17
07	14167	X	14167	-0-	-0-	-0-	948	1 91 9	13128	2	N	83	8	1	1	8	91
08	13640	X	13006	-0-	-634	-0-	937	1 15 9	12054	2	N	14	13	1	1	8	91
09	13200	X	6441	-0-	-6759	-0-	465	1 7 9	5969	2	N	6	7	1			90
10	13640	X	4554	-0-	-9086	-0-	342	1 7 9	4205	2	N	6	8	1			88
11	13200	X	NO RPT	-0-	-13200	-0-					N	NO RPT					88

STILES 24 WELL #: 4024 RRCID -> 236252 COMPL. DATE 04/28/2011 TOTAL DEPTH 16555 PERF.12500 - 14356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6120	X	5803	-0-	-317	-0-	367	1 7 9	5429	2	N	6	6	1			109
07	6367	X	6367	-0-	-0-	-0-	423	1 81 9	5863	2	N	74	4	1			179
08	6324	X	5827	-0-	-497	-0-	417	1 43 9	5367	2	N	39	6	1			212
09	6120	X	5993	-0-	-127	-0-	429	1 58 9	5506	2	N	53	5	1			260
10	6355	X	5981	-0-	-374	-0-	449	1 8 9	5524	2	N	7	201	1			66
11	6150	X	NO RPT	-0-	-6150	-0-					N	NO RPT					66

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 3 WELL #: 1503 RRCID -> 236253 COMPL. DATE 05/05/2010 TOTAL DEPTH 16600 PERF.12554 - 14490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4380	X	4203	-0-	-177	-0-	262	1	3876	2	N	59	187	1			63
							65	9									
07	4433	X	4266	-0-	-167	-0-	284	1	3932	2	N	45	2	1			106
							50	9									
08	4464	X	4291	-0-	-173	-0-	303	1	3903	2	N	77	105	1			78
							85	9									
09	4320	X	3895	-0-	-425	-0-	281	1	3606	2	N	7	3	1			82
							8	9									
10	4464	X	4170	-0-	-294	-0-	307	1	3778	2	N	77	6	1			153
							85	9									
11	4200	X	NO RPT	-0-	-4200	-0-					N	NO RPT					153

BUCKINGHAM WELL #: 105 RRCID -> 236920 COMPL. DATE 04/02/2008 TOTAL DEPTH 16575 PERF.15170 - 16472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1530	N	1335	-0-	-195	-0-	1334	2	1	9	N	1	1	8			135
07	2160	N	2160	-0-	-0-	-0-	2160	2			N	-0-					135
08	2387	N	2135	-0-	-252	-0-	2135	2			N	-0-					135
09	2469	N	2469	-0-	-0-	-0-	2469	2			N	-0-					135
10	2170	N	1755	-0-	-415	-0-	1755	2			N	-0-					135
11	2070	N	NO RPT	-0-	-2070	-0-					N	NO RPT					135

STILES 1 WELL #: 1101 RRCID -> 238623 COMPL. DATE 09/28/2009 TOTAL DEPTH 16785 PERF.12680 - 14654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1125	N	1125	-0-	-0-	-0-	71	1	1053	2	N	1	1	1			197
							1	9									
07	1352	N	1352	-0-	-0-	-0-	91	1	1260	2	N	1	1	1			197
							1	9									
08	1085	N	917	-0-	-168	-0-	66	1	850	2	N	1	1	1			197
							1	9									
09	1140	N	690	-0-	-450	-0-	50	1	639	2	N	1	1	1			197
							1	9									
10	1364	N	680	-0-	-684	-0-	51	1	628	2	N	1	1	1			197
							1	9									
11	900	N	NO RPT	-0-	-900	-0-					N	NO RPT					197

STILES 68 WELL #: 1468R RRCID -> 238865 COMPL. DATE 07/24/2012 TOTAL DEPTH 16819 PERF.12690 - 16697

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4470	X	4137	-0-	-333	-0-	262	1	3872	2	N	3	4	1			112
							3	9									
07	5549	X	5408	-0-	-141	-0-	357	1	4937	2	N	104	3	1			213
							114	9									
08	5549	X	5502	-0-	-47	-0-	395	1	5082	2	N	23	193	1			43
							25	9									
09	5370	X	5290	-0-	-80	-0-	375	1	4812	2	N	94	4	1			133
							103	9									
10	5394	X	5114	-0-	-280	-0-	384	1	4722	2	N	7	8	1			132
							8	9									
11	5310	X	NO RPT	-0-	-5310	-0-					N	NO RPT					132

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 16 WELL #: 6016 RRCID -> 239388 COMPL. DATE 06/29/2012 TOTAL DEPTH 16618 PERF.12548 - 16489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6990	X	6411	-0-	-579	-0-	913	1	5492	2	N	5	5	1			122
							6	9									
07	7223	X	4973	-0-	-2250	-0-	395	1	4575	2	N	3	3	1			122
							3	9									
08	7223	X	4957	-0-	-2266	-0-	357	1	4594	2	N	5	5	1			122
							6	9									
09	6420	X	3624	-0-	-2796	-0-	262	1	3359	2	N	3	3	1			122
							3	9									
10	6634	X	6185	-0-	-449	-0-	779	1	5398	2	N	7	8	1			121
							8	9									
11	6420	X	NO RPT	-0-	-6420	-0-					N	NO RPT					121

STILES 16 WELL #: 4016 RRCID -> 240874 COMPL. DATE 11/09/2010 TOTAL DEPTH 16501 PERF.12403 - 14526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7500	X	6808	-0-	-692	-0-	424	1	6267	2	N	106	186	1			31
							117	9									
07	7750	X	6821	-0-	-929	-0-	459	1	6358	2	N	4	4	1			31
							4	9									
08	7750	X	6380	-0-	-1370	-0-	460	1	5913	2	N	6	7	1			30
							7	9									
09	7500	X	6513	-0-	-987	-0-	458	1	5878	2	N	161	5	1			186
							177	9									
10	7130	X	6447	-0-	-683	-0-	484	1	5953	2	N	9	10	1			185
							10	9									
11	6810	X	NO RPT	-0-	-6810	-0-					N	NO RPT					185

STILES 18 WELL #: 1218 RRCID -> 240947 COMPL. DATE 05/18/2010 TOTAL DEPTH 16625 PERF.12617 - 14556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6090	X	4750	-0-	-1340	-0-	300	1	4444	2	N	5	5	1			82
							6	9									
07	6076	X	5149	-0-	-927	-0-	337	1	4668	2	N	131	3	1			210
							144	9									
08	6076	X	4594	-0-	-1482	-0-	331	1	4257	2	N	5	5	1			210
							6	9									
09	5280	X	4239	-0-	-1041	-0-	306	1	3929	2	N	4	4	1			210
							4	9									
10	5146	X	4384	-0-	-762	-0-	329	1	4047	2	N	7	7	1			210
							8	9									
11	4980	X	NO RPT	-0-	-4980	-0-					N	NO RPT					210

STILES 18 WELL #: 1118 RRCID -> 242354 COMPL. DATE 06/12/2010 TOTAL DEPTH 16550 PERF.12592 - 14558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4680	X	4123	-0-	-557	-0-	1057	1	3063	2	N	3	3	1			31
							3	9									
07	5089	X	5089	-0-	-0-	-0-	1155	1	3834	2	N	91	2	1			120
							100	9									
08	4836	X	4265	-0-	-571	-0-	1042	1	3220	2	N	3	4	1			119
							3	9									
09	4680	X	4002	-0-	-678	-0-	939	1	3059	2	N	4	3	1			120
							4	9									
10	4836	X	3985	-0-	-851	-0-	1104	1	2778	2	N	94	5	1			209
							103	9									
11	4680	X	NO RPT	-0-	-4680	-0-					N	NO RPT					209

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 24 WELL #: 5024 RRCID -> 242474 COMPL. DATE 09/07/2010 TOTAL DEPTH 16398 PERF.12605 - 16258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4410	X	4265	-0-	-145	-0-	270	1	3991	2	N	4	4	1			106
							4	9									
07	4464	X	4376	-0-	-88	-0-	291	1	4027	2	N	53	3	1			156
							58	9									
08	4464	X	4299	-0-	-165	-0-	310	1	3985	2	N	4	4	1			156
							4	9									
09	4320	X	4084	-0-	-236	-0-	295	1	3785	2	N	4	3	1			157
							4	9									
10	4464	X	4401	-0-	-63	-0-	325	1	3993	2	N	75	193	1			39
							83	9									
11	4260	X	NO RPT	-0-	-4260	-0-					N	NO RPT					39

BARTZ 19 WELL #: 1219 RRCID -> 242737 COMPL. DATE 04/05/2010 TOTAL DEPTH 16583 PERF.12682 - 14474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES 4 WELL #: 1004 RRCID -> 242781 COMPL. DATE 08/30/2011 TOTAL DEPTH 16675 PERF.12676 - 14614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4080	X	4051	-0-	-29	-0-	1228	1	2716	2	N	97	193	1			57
							107	9									
07	4216	X	4122	-0-	-94	-0-	1273	1	2769	2	N	73	2	1			128
							80	9									
08	4154	X	4096	-0-	-58	-0-	1291	1	2727	2	N	71	185	1			14
							78	9									
09	4050	X	3721	-0-	-329	-0-	1152	1	2500	2	N	63	2	1			75
							69	9									
10	4185	X	3600	-0-	-585	-0-	1181	1	2416	2	N	3	4	1			74
							3	9									
11	4050	X	NO RPT	-0-	-4050	-0-					N	NO RPT					74

STILES 16 WELL #: 8016 RRCID -> 242782 COMPL. DATE 09/07/2010 TOTAL DEPTH 16625 PERF.12506 - 16410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4397	X	4397	-0-	-0-	-0-	274	1	4048	2	N	68	182	1			90
							75	9									
07	3209	X	3209	-0-	-0-	-0-	216	1	2991	2	N	2	2	1			90
							2	9									
08	3277	X	3277	-0-	-0-	-0-	236	1	3038	2	N	3	3	1			90
							3	9									
09	3088	X	3088	-0-	-0-	-0-	223	1	2862	2	N	3	3	1			90
							3	9									
*10	3236	X	3236	-0-	-0-	-0-	242	1	2979	2	N	14	5	1			99
							15	9									
11	1890	X	NO RPT	-0-	-1890	-0-					N	NO RPT					99

CALCOTE 63 WELL #: 3 RRCID -> 242817 COMPL. DATE 09/12/2008 TOTAL DEPTH 16955 PERF.14868 - 16806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8460	X	8067	-0-	-393	-0-	8067	2			N	-0-					39
07	8556	X	8389	-0-	-167	-0-	8389	2			N	-0-					39
08	8463	X	7924	-0-	-539	-0-	7924	2			N	-0-					39
09	8190	X	7490	-0-	-700	-0-	7490	2			N	-0-					39
10	8463	X	7427	-0-	-1036	-0-	7427	2			N	-0-					39
11	8130	X	NO RPT	-0-	-8130	-0-					N	NO RPT					39

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 4 WELL #: 1104 RRCID -> 243932 COMPL. DATE 05/20/2011 TOTAL DEPTH 16726 PERF.12652 - 16621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4620	X	3710	-0-	-910	-0-	229	1	3385	2	N	87	3	1			162
							96	9									
07	4526	X	3784	-0-	-742	-0-	255	1	3527	2	N	2	2	1			162
							2	9									
08	4154	X	3892	-0-	-262	-0-	278	1	3582	2	N	29	4	1			187
							32	9									
09	3750	X	3654	-0-	-96	-0-	262	1	3367	2	N	23	185	1			25
							25	9									
10	3875	X	3530	-0-	-345	-0-	261	1	3210	2	N	54	5	1			74
							59	9									
11	3780	X	NO RPT	-0-	-3780	-0-					N	NO RPT					74

STILES 17 WELL #: 9017 RRCID -> 243933 COMPL. DATE 10/26/2009 TOTAL DEPTH 16500 PERF.12598 - 14498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2841	X	2841	-0-	-0-	-0-	176	1	2609	2	N	51	190	1			63
							56	9									
07	2850	X	2850	-0-	-0-	-0-	192	1	2656	2	N	2	2	1			63
							2	9									
08	2933	X	2933	-0-	-0-	-0-	206	1	2644	2	N	75	3	1			135
							83	9									
09	2701	N	2701	-0-	-0-	-0-	195	1	2504	2	N	2	2	1			135
							2	9									
*10	2759	N	2759	-0-	-0-	-0-	203	1	2502	2	N	49	4	1			180
							54	9									
11	2250	N	NO RPT	-0-	-2250	-0-					N	NO RPT					180

STILES 3 WELL #: 1403 RRCID -> 244687 COMPL. DATE 08/04/2010 TOTAL DEPTH 16780 PERF.12678 - 14660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8910	X	8026	-0-	-884	-0-	505	1	7478	2	N	39	8	1			194
							43	9									
07	9145	X	8049	-0-	-1096	-0-	534	1	7398	2	N	106	191	1			109
							117	9									
08	8866	X	7835	-0-	-1031	-0-	563	1	7244	2	N	25	8	1			126
							28	9									
09	8370	X	7128	-0-	-1242	-0-	514	1	6606	2	N	7	6	1			127
							8	9									
10	8401	X	7525	-0-	-876	-0-	556	1	6847	2	N	111	198	1			40
							122	9									
11	8040	X	NO RPT	-0-	-8040	-0-					N	NO RPT					40

SALLIE WELL #: 305 RRCID -> 245019 COMPL. DATE 11/03/2010 TOTAL DEPTH 16850 PERF.12514 - 14651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3609	X	3609	-0-	-0-	-0-	1044	1	2562	2	N	3	3	8			100
							3	9									
07	3672	X	3672	-0-	-0-	-0-	953	1	2614	2	N	95	2	8			193
							105	9									
08	3069	X	2409	-0-	-660	-0-	445	1	1964	2	N	-0-					193
09	2970	X	1325	-0-	-1645	-0-	1325	2			N	-0-					193
10	3069	X	1154	-0-	-1915	-0-	1154	2			N	-0-					193
11	2970	X	NO RPT	-0-	-2970	-0-					N	NO RPT					193

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 3 WELL #: 1103 RRCID -> 245452 COMPL. DATE 03/16/2011 TOTAL DEPTH 16750 PERF.12699 - 16531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6270	X	5145	-0-	-1125	-0-	317	1	4697	2	N	119	190	1			110
							131	9									
07	6355	X	5473	-0-	-882	-0-	368	1	5101	2	N	4	3	1			111
							4	9									
08	6186	X	6186	-0-	-0-	-0-	438	1	5631	2	N	106	192	1			25
							117	9									
09	5370	X	5179	-0-	-191	-0-	374	1	4798	2	N	6	5	1			26
							7	9									
*10	5943	X	5943	-0-	-0-	-0-	438	1	5394	2	N	101	9	1			118
							111	9									
11	6000	X	NO RPT	-0-	-6000	-0-					N	NO RPT					118

SANDRA WELL #: 1019 RRCID -> 246130 COMPL. DATE 08/10/2011 TOTAL DEPTH 16900 PERF.12774 - 14885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	13810	X	13810	-0-	-0-	-0-	13787	2	23	9	N	21					181
07	14148	X	14148	-0-	-0-	-0-	14148	2			N	-0-					181
08	13519	X	13519	-0-	-0-	-0-	13519	2			N	-0-					181
09	13145	X	13145	-0-	-0-	-0-	13145	2			N	-0-					181
*10	13948	X	13948	-0-	-0-	-0-	13948	2			N	-0-					181
11	1500	X	NO RPT	-0-	-1500	-0-					N	NO RPT					181

STILES 17 WELL #: 1017 RRCID -> 246131 COMPL. DATE 08/16/2010 TOTAL DEPTH 16595 PERF.12525 - 16510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4080	X	3759	-0-	-321	-0-	232	1	3425	2	N	93	4	1			168
							102	9									
07	4216	X	3865	-0-	-351	-0-	259	1	3582	2	N	22	2	1			188
							24	9									
08	4061	X	3886	-0-	-175	-0-	275	1	3537	2	N	67	187	1			68
							74	9									
09	3930	X	3504	-0-	-426	-0-	253	1	3248	2	N	3	3	1			68
							3	9									
10	4030	X	3741	-0-	-289	-0-	276	1	3397	2	N	62	6	1			124
							68	9									
11	3750	X	NO RPT	-0-	-3750	-0-					N	NO RPT					124

SALLIE WELL #: 405 RRCID -> 246132 COMPL. DATE 11/11/2008 TOTAL DEPTH 16905 PERF.12482 - 16777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1859	N	1859	-0-	-0-	-0-	1044	1	704	2	N	101	188	1			38
							111	9									
07	1902	N	1902	-0-	-0-	-0-	1027	1	875	2	N	-0-					38
08	930	N	192	-0-	-738	-0-	192	2			N	-0-					38
09	900	N	177	-0-	-723	-0-	177	2			N	-0-					38
10	930	N	136	-0-	-794	-0-	136	2			N	-0-					38
11	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					38

SIDNEY WELL #: 206 RRCID -> 247137 COMPL. DATE 01/31/2009 TOTAL DEPTH 16815 PERF.15025 - 16594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	25380	X	21783	-0-	-3597	-0-	1374	1	20329	2	N	73	20	1			87
							80	9									
07	26226	X	17465	-0-	-8761	-0-	1174	1	16258	2	N	30	11	1			106
							33	9									
08	24490	X	21736	-0-	-2754	-0-	1563	1	20103	2	N	64	20	1			150
							70	9									
09	22380	X	13822	-0-	-8558	-0-	993	1	12760	2	N	63	13	1			200
							69	9									
10	23126	X	13183	-0-	-9943	-0-	988	1	12160	2	N	32	202	1			30
							35	9									
11	21780	X	NO RPT	-0-	-21780	-0-					N	NO RPT					30

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 68 WELL #: 1568 RRCID -> 247147 COMPL. DATE 08/20/2008 TOTAL DEPTH 16905 PERF.14817 - 16740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1909	N	1909	-0-	-0-	-0-	121	1	1786	2	N	2	2	1			119
							2	9									
07	1736	N	1722	-0-	-14	-0-	116	1	1605	2	N	1	1	1			119
							1	9									
08	2094	N	2094	-0-	-0-	-0-	362	1	1730	2	N	2	2	1			119
							2	9									
09	2542	N	2542	-0-	-0-	-0-	818	1	1722	2	N	2	2	1			119
							2	9									
*10	2434	N	2434	-0-	-0-	-0-	836	1	1595	2	N	3	3	1			119
							3	9									
11	2040	N	NO RPT	-0-	-2040	-0-					N	NO RPT					119

STILES 16 WELL #: 7016 RRCID -> 247157 COMPL. DATE 12/06/2010 TOTAL DEPTH 16572 PERF.12533 - 14719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7770	X	6694	-0-	-1076	-0-	1216	1	5421	2	N	52	5	1			221
							57	9									
07	8029	X	6322	-0-	-1707	-0-	867	1	5404	2	N	46	185	1			82
							51	9									
08	7688	X	5683	-0-	-2005	-0-	409	1	5267	2	N	6	6	1			82
							7	9									
09	6720	X	5250	-0-	-1470	-0-	379	1	4865	2	N	5	4	1			83
							6	9									
10	6944	X	5403	-0-	-1541	-0-	411	1	4907	2	N	77	8	1			152
							85	9									
11	6690	X	NO RPT	-0-	-6690	-0-					N	NO RPT					152

SIDNEY WELL #: 305 RRCID -> 248722 COMPL. DATE 01/23/2009 TOTAL DEPTH 16820 PERF.15066 - 16629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					144
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					144
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					144
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					144
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					144
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					144

TYLER 55 WELL #: 2 RRCID -> 254294 COMPL. DATE 07/16/2012 TOTAL DEPTH 17050 PERF.12704 - 16985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	19020	X	16929	-0-	-2091	-0-	2295	1	14565	2	N	63	201	1	5	8	49
							69	9									
07	19654	X	17123	-0-	-2531	-0-	2340	1	14659	2	N	113	20	1	4	8	138
							124	9									
08	18445	X	17501	-0-	-944	-0-	2461	1	14959	2	N	74	20	1	2	8	190
							81	9									
09	17850	X	16530	-0-	-1320	-0-	2152	1	14303	2	N	68	206	1	1	8	51
							75	9									
*10	18729	X	18729	-0-	-0-	-0-	2476	1	16135	2	N	107	32	1	2	8	124
							118	9									
11	16950	X	NO RPT	-0-	-16950	-0-					N	NO RPT					124

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 18 WELL #: 1318SL RRCID -> 254537 COMPL. DATE 04/09/2011 TOTAL DEPTH 13200 PERF.13450 - 17972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DLQ G-10		18845	-0-	18845	18845	1159	1	17150	2	Y	487	345	0	213	1	288
							536	9									
07	DLQ G-10		19381	-0-	19381	38226	1262	1	17473	2	Y	587	385	0	207	1	283
							646	9									
08	DLQ G-10		18822	-0-	18822	57048	1305	1	16779	2	Y	671	432	0	217	1	305
							738	9									
09	74808	X	17760	-0-	-57048	-0-	1242	1	15955	2	Y	512	342	0	210	1	265
							563	9									
*10	17812	X	17812	-0-	-0-	-0-	1305	1	16053	2	Y	413	143	0	231	1	304
							454	9									
11	16500	X	NO RPT	-0-	-16500	-0-					Y	NO RPT					304

STILES 68 SL WELL #: 1868H RRCID -> 256588 COMPL. DATE 03/08/2010 TOTAL DEPTH 13405 PERF.13912 - 17926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STILES 68 SL WELL #: 1668H RRCID -> 256634 COMPL. DATE 03/09/2010 TOTAL DEPTH 13150 PERF.13397 - 17120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MOORE 62 WELL #: 3H RRCID -> 258509 COMPL. DATE 04/27/2010 TOTAL DEPTH 15119 PERF.15830 - 20197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DLQ G-10		5045	-0-	5045	5045	674	1	4275	2	Y	87	14	1	4	8	165
							96	9									
07	DLQ G-10		5042	-0-	5042	10087	687	1	4300	2	Y	50	188	1	3	8	24
							55	9									
08	DLQ G-10		4665	-0-	4665	14752	655	1	3981	2	Y	26	19	1	2	8	29
							29	9									
09	19776	X	5024	-0-	-14752	-0-	650	1	4322	2	Y	47	25	1	1	8	50
							52	9									
*10	5096	X	5096	-0-	-0-	-0-	666	1	4338	2	Y	84	31	1	1	8	102
							92	9									
11	390	X	NO RPT	-0-	-390	-0-					Y	NO RPT					102

STILES 3 WELL #: 1803SL RRCID -> 258760 COMPL. DATE 07/28/2010 TOTAL DEPTH 13237 PERF.13598 - 17923

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DLQ G-10		31879	-0-	31879	31879	1971	1	29162	2	Y	678	587	0	100	1	293
							746	9									
07	DLQ G-10		31972	-0-	31972	63851	2111	1	29224	2	Y	579	452	0	78	1	342
							637	9									
08	DLQ G-10		33959	-0-	33959	97810	2400	1	30866	2	Y	630	422	0	373	1	177
							693	9									
09	130913	X	33103	-0-	-97810	-0-	2341	1	30062	2	Y	636	484	0	122	1	207
							700	9									
*10	31873	X	31873	-0-	-0-	-0-	2333	1	28706	2	Y	758	559	0	205	1	201
							834	9									
11	27000	X	NO RPT	-0-	-27000	-0-					Y	NO RPT					201

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 18 WELL #: 1518H RRCID -> 258814 COMPL. DATE 10/08/2010 TOTAL DEPTH 13139 PERF.13696 - 18136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DLQ G-10		11197	-0-	11197	11197	1461	1	9530	2	Y	187	195	1			136
							206	9									
07	DLQ G-10		11485	-0-	11485	22682	1578	1	9695	2	Y	193	191	1			138
							212	9									
08	DLQ G-10		10889	-0-	10889	33571	1585	1	9100	2	Y	185	194	1			129
							204	9									
09	43759	X	10188	-0-	-33571	-0-	1430	1	8552	2	Y	187	194	1			122
							206	9									
10	11563	X	11293	-0-	-270	-0-	1638	1	9409	2	Y	224	201	1			145
							246	9									
11	11190	X	NO RPT	-0-	-11190	-0-					Y	NO RPT					145

BARTZ 19 WELL #: 1519SL RRCID -> 259514 COMPL. DATE 02/23/2011 TOTAL DEPTH 13423 PERF.13590 - 17798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DLQ G-10		22136	-0-	22136	22136	1375	1	20340	2	Y	383	189	0	239	1	179
							421	9									
07	DLQ G-10		22535	-0-	22535	44671	1491	1	20639	2	Y	368	160	0	229	1	158
							405	9									
08	DLQ G-10		22229	-0-	22229	66900	1575	1	20255	2	Y	363	60	0	245	1	216
							399	9									
09	88264	X	21364	-0-	-66900	-0-	1514	1	19448	2	Y	365	95	0	231	1	255
							402	9									
*10	21605	X	21605	-0-	-0-	-0-	1593	1	19605	2	Y	370	102	0	278	1	245
							407	9									
11	16620	X	NO RPT	-0-	-16620	-0-					Y	NO RPT					245

STILES 4 WELL #: 1504H RRCID -> 259515 COMPL. DATE 01/27/2011 TOTAL DEPTH 13301 PERF.13590 - 17800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9450	X	8841	-0-	-609	-0-	553	1	8182	2	N	96	66	0	30	1	143
							106	9									
07	9083	X	8990	-0-	-93	-0-	595	1	8234	2	N	146	113	0	28	1	148
							161	9									
08	9216	X	9216	-0-	-0-	-0-	654	1	8412	2	N	136	99	0	144	1	41
							150	9									
09	8955	X	8955	-0-	-0-	-0-	615	1	7902	2	N	398	310	0	76	1	53
							438	9									
10	9145	X	8960	-0-	-185	-0-	656	1	8076	2	N	207	155	0	62	1	43
							228	9									
11	8910	X	NO RPT	-0-	-8910	-0-					N	NO RPT					43

STILES 68 SL WELL #: 1768H RRCID -> 259914 COMPL. DATE 02/22/2012 TOTAL DEPTH 13298 PERF.13309 - 17386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 68 WELL #: 1668SL RRCID -> 260348 COMPL. DATE 03/09/2010 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	47020	X	47020	-0-	-0-	-0-	2906	1	43010	2	N	1004	177	0	1058	1	643
							1104	9					1	8			
07	47794	X	47794	-0-	-0-	-0-	3146	1	43562	2	N	987	127	0	639	1	860
							1086	9					4	8			
08	47766	X	47766	-0-	-0-	-0-	3381	1	43484	2	N	819	131	0	758	1	788
							901	9					2	8			
09	45881	X	45881	-0-	-0-	-0-	3247	1	41699	2	N	850	130	0	869	1	639
							935	9									
*10	46707	X	46707	-0-	-0-	-0-	3427	1	42169	2	N	1010	153	0	760	1	736
							1111	9									
11	9000	X	NO RPT	-0-	-9000	-0-					N	NO RPT					736

STILES 68 SL WELL #: 2068H RRCID -> 260359 COMPL. DATE 02/16/2012 TOTAL DEPTH 13094 PERF.13250 - 17552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STILES 68 WELL #: 1968H RRCID -> 261117 COMPL. DATE 01/26/2012 TOTAL DEPTH 13371 PERF.13500 - 15472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DLQ G-10		11211	-0-	11211	11211	698	1	10334	2	Y	163	23	1			204
							179	9									
07	DLQ G-10		11185	-0-	11185	22396	747	1	10348	2	Y	82	194	1			92
							90	9									
08	DLQ G-10		11075	-0-	11075	33471	785	1	10096	2	Y	176	207	1			61
							194	9									
09	43745	X	10274	-0-	-33471	-0-	724	1	9299	2	Y	228	200	1			89
							251	9									
10	11594	X	10613	-0-	-981	-0-	778	1	9573	2	Y	238	222	1			105
							262	9									
11	11220	X	NO RPT	-0-	-11220	-0-					Y	NO RPT					105

STILES 16 WELL #: 1016H RRCID -> 261877 COMPL. DATE 02/07/2011 TOTAL DEPTH 13603 PERF.13849 - 17640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DLQ G-10		7606	-0-	7606	7606	463	1	6850	2	Y	266	229	0	58	1	315
							293	9									
07	DLQ G-10		7488	-0-	7488	15094	499	1	6903	2	Y	78	75	0	210	1	108
							86	9									
08	DLQ G-10		7227	-0-	7227	22321	508	1	6531	2	Y	171	121	0	33	1	125
							188	9									
09	27869	X	5548	-0-	-22321	-0-	372	1	4779	2	Y	361	287	0	71	1	128
							397	9									
*10	6695	X	6695	-0-	-0-	-0-	496	1	6099	2	Y	91	65	0	45	1	109
							100	9									
11	5760	X	NO RPT	-0-	-5760	-0-					Y	NO RPT					109

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
BARTZ 19 WELL #: 1619SL RRCID -> 262065 COMPL. DATE 02/16/2011 TOTAL DEPTH 13209 PERF.13514 - 17684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DLQ G-10		50804	-0-	50804	50804	3161	1	46772	2	Y	792	169	0	641	1	321
							871	9									
07	DLQ G-10		50513	-0-	50513	101317	3349	1	46377	2	Y	715	179	0	418	1	439
							787	9									
08	DLQ G-10		49762	-0-	49762	151079	3528	1	45367	2	Y	788	233	0	493	1	501
							867	9									
09	197951	X	46872	-0-	-151079	-0-	3327	1	42724	2	Y	746	250	0	664	1	333
							821	9									
*10	46496	X	46496	-0-	-0-	-0-	3425	1	42141	2	Y	845	285	0	543	1	350
							930	9									
11	19650	X	NO RPT	-0-	-19650	-0-					Y	NO RPT					350

STILES 4 WELL #: 1404H RRCID -> 262117 COMPL. DATE 03/01/2011 TOTAL DEPTH 13244 PERF.13348 - 17617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DLQ G-10		11007	-0-	11007	11007	679	1	10043	2	Y	259	201	0	54	1	57
							285	9									
07	DLQ G-10		11130	-0-	11130	22137	733	1	10152	2	Y	223	187	0	41	1	52
							245	9									
08	DLQ G-10		10987	-0-	10987	33124	771	1	9913	2	Y	275	178	0	45	1	104
							303	9									
09	43901	X	10777	-0-	-33124	-0-	760	1	9767	2	Y	227	185	0	110	1	36
							250	9									
10	11377	X	11167	-0-	-210	-0-	818	1	10064	2	Y	259	179	0	73	1	43
							285	9									
11	11010	X	NO RPT	-0-	-11010	-0-					Y	NO RPT					43

STILES 18 WELL #: 1718H RRCID -> 262294 COMPL. DATE 03/25/2011 TOTAL DEPTH 13262 PERF.13448 - 18200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DLQ G-10		8460	-0-	8460	8460	1264	1	7063	2	Y	121	191	1			130
							133	9									
07	DLQ G-10		8996	-0-	8996	17456	1414	1	7429	2	Y	139	189	1			80
							153	9									
08	DLQ G-10		8741	-0-	8741	26197	1400	1	7201	2	Y	127	8	1			199
							140	9									
09	34059	X	7862	-0-	-26197	-0-	1218	1	6556	2	Y	80	190	1			89
							88	9									
10	9579	X	9027	-0-	-552	-0-	1475	1	7346	2	Y	187	202	1			74
							206	9									
11	8700	X	NO RPT	-0-	-8700	-0-					Y	NO RPT					74

STILES 4 WELL #: 1604H RRCID -> 262349 COMPL. DATE 04/03/2012 TOTAL DEPTH 13205 PERF.13498 - 17750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DLQ G-10		8969	-0-	8969	8969	556	1	8222	2	Y	174	134	0	39	1	96
							191	9									
07	DLQ G-10		9071	-0-	9071	18040	598	1	8275	2	Y	180	147	0	33	1	96
							198	9									
08	DLQ G-10		8819	-0-	8819	26859	621	1	7982	2	Y	196	141	0	37	1	114
							216	9									
09	34865	X	8006	-0-	-26859	-0-	564	1	7242	2	Y	182	147	0	46	1	103
							200	9									
10	9269	X	7857	-0-	-1412	-0-	573	1	7054	2	Y	209	144	0	60	1	108
							230	9									
11	8970	X	NO RPT	-0-	-8970	-0-					Y	NO RPT					108

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005

TYLER 55 WELL #: 3H RRCID -> 262443 COMPL. DATE 05/02/2011 TOTAL DEPTH 13431 PERF.13780 - 17640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DLQ	G-10	6320	-0-	6320	6320	849 86	1 9	5385	2	Y	78	65	0	21	1	34
07	DLQ	G-10	6030	-0-	6030	12350	816 100	1 9	5114	2	Y	91	53	0	27	1	45
08	DLQ	G-10	5997	-0-	5997	18347	838 68	1 9	5091	2	Y	62	42	0	26	1	39
09	24176	X	5829	-0-	-18347	-0-	752 76	1 9	5001	2	Y	69	39	0	32	1	37
*10	6344	X	6344	-0-	-0-	-0-	833 80	1 9	5431	2	Y	73	30	0	40	1	40
11	6090	X	NO RPT	-0-	-6090	-0-					Y	NO RPT					40

STILES 17 WELL #: 1117H RRCID -> 262628 COMPL. DATE 04/04/2012 TOTAL DEPTH 13078 PERF.13280 - 15950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DLQ	G-10	8850	-0-	8850	8850	548 200	1 9	8102	2	Y	182	19	1			189
07	DLQ	G-10	8883	-0-	8883	17733	591 113	1 9	8179	2	Y	103	180	1			112
08	DLQ	G-10	8767	-0-	8767	26500	621 155	1 9	7991	2	Y	141	201	1			52
09	35245	X	8745	-0-	-26500	-0-	619 174	1 9	7952	2	Y	158	179	1			31
10	9331	X	8557	-0-	-774	-0-	629 191	1 9	7737	2	Y	174	31	1			174
11	8850	X	NO RPT	-0-	-8850	-0-					Y	NO RPT					174

STILES 16 WELL #: 1116SL RRCID -> 262852 COMPL. DATE 07/31/2011 TOTAL DEPTH 13598 PERF.13850 - 18172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DLQ	G-10	22581	-0-	22581	22581	1395 542	1 9	20644	2	Y	493	308	0	261	1	237
07	DLQ	G-10	22455	-0-	22455	45036	1477 525	1 9	20453	2	Y	477	395	0	74	1	245
08	DLQ	G-10	17996	-0-	17996	63032	1275 323	1 9	16398	2	Y	294	155	0	240	1	144
09	85949	X	22917	-0-	-63032	-0-	1601 759	1 9	20557	2	Y	690	250	0	444	1	140
10	22971	X	18905	-0-	-4066	-0-	1366 735	1 9	16804	2	Y	668	393	0	128	1	287
11	22230	X	NO RPT	-0-	-22230	-0-					Y	NO RPT					287

STILES 3 WELL #: 1603H RRCID -> 262963 COMPL. DATE 07/11/2011 TOTAL DEPTH 13178 PERF.13184 - 17707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DLQ	G-10	14058	-0-	14058	14058	872 278	1 9	12908	2	Y	253	197	1			195
07	DLQ	G-10	14558	-0-	14558	28616	962 277	1 9	13319	2	Y	252	369	1			78
08	DLQ	G-10	14309	-0-	14309	42925	1010 306	1 9	12993	2	Y	278	198	1			158
09	55211	X	12286	-0-	-42925	-0-	872 211	1 9	11203	2	Y	192	192	1			158
10	14570	X	14255	-0-	-315	-0-	1050 283	1 9	12922	2	Y	257	204	1			211
11	14100	X	NO RPT	-0-	-14100	-0-					Y	NO RPT					211

STILES 3 SL WELL #: 1703H RRCID -> 263839 COMPL. DATE 06/03/2010 TOTAL DEPTH 13158 PERF.13624 - 17803

06	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005

STILES 24 WELL #: 1024H RRCID -> 264645 COMPL. DATE 11/08/2011 TOTAL DEPTH 12508 PERF.13140 - 17664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DLQ	G-10	11689	-0-	11689	11689	725 235	1 9	10729	2	Y	214	206	1			96
07	DLQ	G-10	11763	-0-	11763	23452	778 216	1 9	10769	2	Y	196	193	1			99
08	DLQ	G-10	11324	-0-	11324	34776	801 223	1 9	10300	2	Y	203	209	1			93
09	45867	X	11091	-0-	-34776	-0-	783 246	1 9	10062	2	Y	224	180	1			137
10	12555	X	11254	-0-	-1301	-0-	827 254	1 9	10173	2	Y	231	216	1			152
11	11700	X	NO RPT	-0-	-11700	-0-					Y	NO RPT					152

STILES 16 WELL #: 1216H RRCID -> 264925 COMPL. DATE 11/16/2011 TOTAL DEPTH 13541 PERF.13900 - 18272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DLQ	G-10	5286	-0-	5286	5286	323 191	1 9	4772	2	Y	174	360	1			122
07	DLQ	G-10	5394	-0-	5394	10680	352 172	1 9	4870	2	Y	156	194	1			84
08	DLQ	G-10	5305	-0-	5305	15985	371 162	1 9	4772	2	Y	147	21	1			210
09	20950	X	4965	-0-	-15985	-0-	348 152	1 9	4465	2	Y	138	204	1			144
*10	6167	X	6167	-0-	-0-	-0-	453 135	1 9	5579	2	Y	123	31	1			236
11	5280	X	NO RPT	-0-	-5280	-0-					Y	NO RPT					236

TYLER 55 WELL #: 4H RRCID -> 265281 COMPL. DATE 10/17/2011 TOTAL DEPTH 13380 PERF.13690 - 17972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DLQ	G-10	11018	-0-	11018	11018	1477 165	1 9	9376	2	Y	150	150	0	34	1	83
07	DLQ	G-10	11311	-0-	11311	22329	1539 133	1 9	9639	2	Y	121	60	0	33	1	111
08	DLQ	G-10	10389	-0-	10389	32718	1466 14	1 9	8909	2	Y	13	56	0	31	1	37
09	43647	X	10929	-0-	-32718	-0-	1411 139	1 9	9379	2	Y	126	83	0	40	1	40
*10	11459	X	11459	-0-	-0-	-0-	1508 123	1 9	9828	2	Y	112	55	0	54	1	43
11	1500	X	NO RPT	-0-	-1500	-0-					Y	NO RPT					43

STILES 3SL WELL #: 1SL RRCID -> 265335 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	35250	X	28295	-0-	-6955	-0-	1746 721	1 9	25828	2	N	655	253	0	254	1	536
07	34906	X	32410	-0-	-2496	-0-	2144 579	1 9	29687	2	N	526	14 28	0 8	487	1	533
08	34906	X	19516	-0-	-15390	-0-	1365 593	1 9	17558	2	N	539	373	1	3	8	696
09	33780	X	21321	-0-	-12459	-0-	1503 510	1 9	19308	2	N	464	776	1			384
10	33852	X	24624	-0-	-9228	-0-	1806 584	1 9	22234	2	N	531	90	0	462	1	363
11	31350	X	NO RPT	-0-	-31350	-0-					N	NO RPT					363

STILES 3 SL WELL #: 1903H RRCID -> 265336 COMPL. DATE 09/15/2011 TOTAL DEPTH 12881 PERF.13504 - 17822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 68 WELL #: 2168H RRCID -> 265674 COMPL. DATE 01/02/2012 TOTAL DEPTH 13058 PERF.13090 - 17929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DLQ G-10		9981	-0-	9981	9981	616 249	1 9	9116	2	Y	226	236	0	22	1	175
07	DLQ G-10		10185	-0-	10185	20166	669 256	1 9	9260	2	Y	233	200	0	14	1	194
08	DLQ G-10		9795	-0-	9795	29961	684 311	1 9	8800	2	Y	283	202	0	208	1	67
09	39583	X	9622	-0-	-29961	-0-	678 234	1 9	8710	2	Y	213	193	0	18	1	69
10	10354	X	10279	-0-	-75	-0-	752 276	1 9	9251	2	Y	251	215	0	36	1	69
11	9990	X	NO RPT	-0-	-9990	-0-					Y	NO RPT					69

STILES 17 WELL #: 1317H RRCID -> 265692 COMPL. DATE 03/27/2012 TOTAL DEPTH 12956 PERF.13070 - 17918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DLQ G-10		8658	-0-	8658	8658	540 123	1 9	7995	2	Y	112	194	1			41
07	DLQ G-10		8942	-0-	8942	17600	593 134	1 9	8215	2	Y	122	5	1			158
08	DLQ G-10		8658	-0-	8658	26258	616 114	1 9	7928	2	Y	104	173	1			89
09	33866	X	7608	-0-	-26258	-0-	540 135	1 9	6933	2	Y	123	6	1			206
10	9610	X	8351	-0-	-1259	-0-	614 186	1 9	7551	2	Y	169	190	1			185
11	8670	X	NO RPT	-0-	-8670	-0-					Y	NO RPT					185

STILES 24 WELL #: 1124H RRCID -> 265693 COMPL. DATE 03/11/2012 TOTAL DEPTH 12973 PERF.13135 - 17982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DLQ G-10		14794	-0-	14794	14794	917 315	1 9	13562	2	Y	286	14	1			432
07	DLQ G-10		15088	-0-	15088	29882	991 374	1 9	13723	2	Y	340	734	1			38
08	DLQ G-10		14605	-0-	14605	44487	1026 380	1 9	13199	2	Y	345	190	1			193
09	58411	X	13924	-0-	-44487	-0-	980 360	1 9	12584	2	Y	327	383	1			137
10	15283	X	12999	-0-	-2284	-0-	951 345	1 9	11703	2	Y	314	387	1			64
11	14790	X	NO RPT	-0-	-14790	-0-					Y	NO RPT					64

TYLER 55 WELL #: 5H RRCID -> 265708 COMPL. DATE 05/24/2012 TOTAL DEPTH 13402 PERF.13780 - 18638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DLQ G-10		11904	-0-	11904	11904	1582 286	1 9	10036	2	Y	260	269	0	45	1	199
07	DLQ G-10		11996	-0-	11996	23900	1604 347	1 9	10045	2	Y	315	222	0	135	1	157
08	DLQ G-10		12244	-0-	12244	36144	1660 494	1 9	10090	2	Y	449	410	0	52	1	144
09	47621	X	11477	-0-	-36144	-0-	1453 367	1 9	9657	2	Y	334	273	0	59	1	146
*10	11775	X	11775	-0-	-0-	-0-	1505 464	1 9	9806	2	Y	422	308	0	71	1	189
11	4530	X	NO RPT	-0-	-4530	-0-					Y	NO RPT					189

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005

MOORE 62 WELL #: 5SL RRCID -> 265747 COMPL. DATE 05/07/2012 TOTAL DEPTH 13433 PERF.13680 - 18435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DLQ G-10		17276	-0-	17276	17276	2288 471	1 9	14517	2	Y	428	393	0	56	1	210
07	DLQ G-10		17750	-0-	17750	35026	2367 559	1 9	14824	2	Y	508	363	0	68	1	287
08	DLQ G-10		17355	-0-	17355	52381	2358 663	1 9	14334	2	Y	603	569	0	73	1	248
09	68174	X	15793	-0-	-52381	-0-	1988 593	1 9	13212	2	Y	539	463	0	82	1	242
*10	18575	X	18575	-0-	-0-	-0-	2340 982	1 9	15253	2	Y	893	665	0	115	1	355
11	1830	X	NO RPT	-0-	-1830	-0-					Y	NO RPT					355

BARTZ 19 WELL #: 1819SL RRCID -> 265785 COMPL. DATE 08/14/2012 TOTAL DEPTH 12942 PERF.13040 - 17732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DLQ G-10		19197	-0-	19197	19197	1202 212	1 9	17783	2	Y	193	71	0	44	1	186
07	DLQ G-10		19633	-0-	19633	38830	1307 222	1 9	18104	2	Y	202	75	0	215	1	98
08	DLQ G-10		19496	-0-	19496	58326	1391 221	1 9	17884	2	Y	201	65	0	58	1	176
09	76085	X	17759	-0-	-58326	-0-	1269 182	1 9	16308	2	Y	165	43	0	225	1	73
*10	18630	X	18630	-0-	-0-	-0-	1382 243	1 9	17005	2	Y	221	65	0	79	1	150
11	17970	X	NO RPT	-0-	-17970	-0-					Y	NO RPT					150

TYLER 55 WELL #: 6H RRCID -> 265787 COMPL. DATE 05/25/2012 TOTAL DEPTH 13427 PERF.13805 - 18592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DLQ G-10		7442	-0-	7442	7442	990 169	1 9	6283	2	Y	154	146	0	30	1	153
07	DLQ G-10		7600	-0-	7600	15042	1013 241	1 9	6346	2	Y	219	134	0	35	1	203
08	DLQ G-10		7556	-0-	7556	22598	1055 87	1 9	6414	2	Y	79	61	0	164	1	57
09	29671	X	7073	-0-	-22598	-0-	915 78	1 9	6080	2	Y	71	36	0	37	1	55
10	8122	X	7777	-0-	-345	-0-	1027 58	1 9	6692	2	Y	53	10	0	45	1	53
11	7440	X	NO RPT	-0-	-7440	-0-					Y	NO RPT					53

SANDRA WELL #: 2019H RRCID -> 265788 COMPL. DATE 06/01/2012 TOTAL DEPTH 13386 PERF.13530 - 17732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DLQ G-10		8349	-0-	8349	8349	1082 403	1 9	6864	2	Y	366	343	0	41	1	91
07	DLQ G-10		9033	-0-	9033	17382	1176 493	1 9	7364	2	Y	448	330	0	48	1	161
08	DLQ G-10		8703	-0-	8703	26085	1167 443	1 9	7093	2	Y	403	449	0	52	1	63
09	34021	X	7936	-0-	-26085	-0-	990 369	1 9	6577	2	Y	335	298	0	51	1	49
*10	8290	X	8290	-0-	-0-	-0-	1065 284	1 9	6941	2	Y	258	196	0	54	1	57
11	5910	X	NO RPT	-0-	-5910	-0-					Y	NO RPT					57

BARTZ 19 SL WELL #: 1919H RRCID -> 265794 COMPL. DATE N/A TOTAL DEPTH 12844 PERF.13037 - 17710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
MOORE 62 WELL #: 7H RRCID -> 265881 COMPL. DATE 09/13/2012 TOTAL DEPTH 13415 PERF.13650 - 18402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DLQ G-10		7630	-0-	7630	7630	1009	1	6402	2	Y	199	175	0	26	1	191
							219	9									
07	DLQ G-10		7652	-0-	7652	15282	1008	1	6315	2	Y	299	214	0	34	1	242
							329	9									
08	DLQ G-10		8053	-0-	8053	23335	1071	1	6513	2	Y	426	401	0	41	1	226
							469	9									
09	30578	X	7243	-0-	-23335	-0-	913	1	6069	2	Y	237	145	0	43	1	274
							261	9					1	8			
*10	8006	X	8006	-0-	-0-	-0-	1031	1	6722	2	Y	230	42	0	399	1	62
							253	9					1	8			
11	2190	X	NO RPT	-0-	-2190	-0-					Y	NO RPT					62

STILES 68 SL WELL #: 2268H RRCID -> 266044 COMPL. DATE 08/07/2012 TOTAL DEPTH 12775 PERF.13030 - 15992

06	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STILES 18 WELL #: 1418SL RRCID -> 266093 COMPL. DATE 10/29/2012 TOTAL DEPTH 11388 PERF.13914 - 18852

06	DLQ G-10		29372	-0-	29372	29372	1808	1	26765	2	Y	726	644	0	234	1	265
							799	9									
07	DLQ G-10		30855	-0-	30855	60227	2026	1	28056	2	Y	703	516	0	216	1	236
							773	9									
08	DLQ G-10		28100	-0-	28100	88327	1980	1	25460	2	Y	600	469	0	50	1	317
							660	9									
09	116414	X	28087	-0-	-88327	-0-	1980	1	25433	2	Y	613	397	0	404	1	129
							674	9									
*10	26015	X	26015	-0-	-0-	-0-	1906	1	23456	2	Y	594	237	0	268	1	218
							653	9									
11	13380	X	NO RPT	-0-	-13380	-0-					Y	NO RPT					218

STILES 3 WELL #: 2103H RRCID -> 266620 COMPL. DATE 01/14/2013 TOTAL DEPTH 13681 PERF.14385 - 19239

06	DLQ G-10		-0-	-0-	-0-	-0-					Y	36	197	1			131
07	DLQ G-10		-0-	-0-	-0-	-0-					Y	4	132	1			3
08	DLQ G-10		-0-	-0-	-0-	-0-					Y	56	3	1			56
09	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					56
*10	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					56
11	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					56

STILES 24 WELL #: 1224H RRCID -> 266662 COMPL. DATE 11/20/2012 TOTAL DEPTH 12955 PERF.13178 - 17786

06	DLQ G-10		18512	-0-	18512	18512	1140	1	16867	2	Y	459	579	1			87
							505	9									
07	DLQ G-10		19012	-0-	19012	37524	1248	1	17276	2	Y	444	366	1			165
							488	9									
08	DLQ G-10		18101	-0-	18101	55625	1268	1	16315	2	Y	471	405	1			231
							518	9									
09	73531	X	17906	-0-	-55625	-0-	1260	1	16182	2	Y	422	396	1			257
							464	9									
10	19437	X	17911	-0-	-1526	-0-	1305	1	16059	2	Y	497	614	1			140
							547	9									
11	18510	X	NO RPT	-0-	-18510	-0-					Y	NO RPT					140

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005

STILES 68 WELL #: 2368H RRCID -> 266840 COMPL. DATE 01/04/2013 TOTAL DEPTH 13798 PERF.14033 - 17622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DLQ	G-10	5440	-0-	5440	5440	342	1	5067	2	Y	28	20	1			56
							31	9									
07	DLQ	G-10	5521	-0-	5521	10961	368	1	5092	2	Y	55	13	1			98
							61	9									
08	DLQ	G-10	5197	-0-	5197	16158	369	1	4748	2	Y	73	21	1			150
							80	9									
09	21137	X	4979	-0-	-16158	-0-	348	1	4473	2	Y	144	200	1			94
							158	9									
10	5611	X	5007	-0-	-604	-0-	374	1	4603	2	Y	27	31	1			90
							30	9									
11	5430	X	NO RPT	-0-	-5430	-0-					Y	NO RPT					90

STILES 17 WELL #: 1417H RRCID -> 266842 COMPL. DATE 11/20/2012 TOTAL DEPTH 13106 PERF.13240 - 17972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DLQ	G-10	8478	-0-	8478	8478	526	1	7785	2	Y	152	19	1			170
							167	9									
07	DLQ	G-10	8440	-0-	8440	16918	559	1	7742	2	Y	126	197	1	1	8	98
							139	9									
08	DLQ	G-10	8182	-0-	8182	25100	578	1	7432	2	Y	156	20	1			234
							172	9									
09	32905	X	7805	-0-	-25100	-0-	552	1	7096	2	Y	143	202	1			175
							157	9									
10	9083	X	7626	-0-	-1457	-0-	569	1	6995	2	Y	56	32	1			199
							62	9									
11	8490	X	NO RPT	-0-	-8490	-0-					Y	NO RPT					199

STILES 3 SL WELL #: 2003H RRCID -> 268213 COMPL. DATE 01/10/2013 TOTAL DEPTH 12645 PERF.13225 - 17969

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BARTZ 19 WELL #: 1719SL RRCID -> 268691 COMPL. DATE 01/21/2013 TOTAL DEPTH 13191 PERF.13274 - 18029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DLQ	G-10	18104	-0-	18104	18104	1125	1	16634	2	Y	314	188	0	204	1	297
							345	9									
07	DLQ	G-10	18189	-0-	18189	36293	1204	1	16677	2	Y	280	153	0	19	1	405
							308	9									
08	DLQ	G-10	17578	-0-	17578	53871	1250	1	16072	2	Y	233	170	0	391	1	77
							256	9									
09	70841	X	16970	-0-	-53871	-0-	1201	1	15419	2	Y	318	226	0	47	1	122
							350	9									
*10	17928	X	17928	-0-	-0-	-0-	1319	1	16231	2	Y	344	250	0	73	1	143
							378	9									
11	3180	X	NO RPT	-0-	-3180	-0-					Y	NO RPT					143

BARTZ 19 SL WELL #: 2019H RRCID -> 268928 COMPL. DATE 01/21/2013 TOTAL DEPTH 12870 PERF.13162 - 17655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 18 SL WELL #: 1618H RRCID -> 269000 COMPL. DATE 10/04/2012 TOTAL DEPTH 12662 PERF.13100 - 17930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STILES 16 WELL #: 1316SL RRCID -> 269031 COMPL. DATE 01/22/2013 TOTAL DEPTH 12953 PERF.13066 - 17928

06	DLQ	G-10	16663	-0-	16663	16663	1010	1	14943	2	Y	645	65	0	744	1	542
							710	9									
07	DLQ	G-10	16968	-0-	16968	33631	1114	1	15419	2	Y	395	16	0	563	1	358
							435	9									
08	DLQ	G-10	16047	-0-	16047	49678	1121	1	14421	2	Y	459	41	0	400	1	376
							505	9									
09	64168	X	14490	-0-	-49678	-0-	978	1	12559	2	Y	866	167	0	594	1	481
							953	9									
*10	15336	X	15336	-0-	-0-	-0-	1060	1	13048	2	Y	1116	270	0	809	1	518
							1228	9									
11	10350	X	NO RPT	-0-	-10350	-0-					Y	NO RPT					518

JILL 54 WELL #: 6054H RRCID -> 269269 COMPL. DATE 03/21/2013 TOTAL DEPTH 13348 PERF.13495 - 18110

06	DLQ	G-10	11351	-0-	11351	11351	1079	1	10167	2	Y	95	8	0	16	1	182
							105	9					7	8			
07	DLQ	G-10	11790	-0-	11790	23141	1075	1	10525	2	Y	173	204	1	7	8	144
							190	9									
08	DLQ	G-10	11403	-0-	11403	34544	1211	1	10072	2	Y	109	203	1	5	8	45
							120	9									
*09	44898	X	10354	-0-	-34544	-0-	1006	1	9323	2	Y	23	26	1	1	8	41
							25	9									
10	11780	X	11294	-0-	-486	-0-	1128	1	10009	2	Y	143	32	1	1	8	151
							157	9									
11	11400	X	NO RPT	-0-	-11400	-0-					Y	NO RPT					151

JILL 54 WELL #: 4054H RRCID -> 269484 COMPL. DATE 03/21/2013 TOTAL DEPTH 13236 PERF.13354 - 18037

06	DLQ	G-10	11286	-0-	11286	11286	959	1	10216	2	Y	101	6	1	5	8	249
							111	9									
07	DLQ	G-10	11743	-0-	11743	23029	938	1	10749	2	Y	51	191	1	4	8	105
							56	9									
08	DLQ	G-10	11179	-0-	11179	34208	1068	1	10065	2	Y	42	9	1	3	8	135
							46	9									
*09	45264	X	11056	-0-	-34208	-0-	872	1	10123	2	Y	55	11	1	1	8	178
							61	9									
*10	11552	X	11552	-0-	-0-	-0-	1033	1	10427	2	Y	84	13	1	1	8	248
							92	9									
11	10740	X	NO RPT	-0-	-10740	-0-					Y	NO RPT					248

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 68 WELL #: 2968H RRCID -> 269698 COMPL. DATE 05/23/2013 TOTAL DEPTH 12800 PERF.13278 - 17242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DLQ G-10		15854	-0-	15854	15854	976 437	1 9	14441	2	Y	397	394	0	64	1	84
07	DLQ G-10		15918	-0-	15918	31772	1049 349	1 9	14520	2	Y	317	251	0	50	1	100
08	DLQ G-10		15752	-0-	15752	47524	1099 514	1 9	14139	2	Y	467	354	0	120	1	93
09	61631	X	14107	-0-	-47524	-0-	983 501	1 9	12623	2	Y	455	346	0	95	1	107
10	16647	X	14799	-0-	-1848	-0-	1083 396	1 9	13320	2	Y	360	258	0	124	1	85
11	15840	X	NO RPT	-0-	-15840	-0-					Y	NO RPT					85

BARTZ 19 SL WELL #: 2519H RRCID -> 269716 COMPL. DATE 04/22/2013 TOTAL DEPTH 13506 PERF.13512 - 18214

06	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STILES 16 SL WELL #: 1816H RRCID -> 269812 COMPL. DATE 06/03/2013 TOTAL DEPTH 12558 PERF.12770 - 17324

06	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MOORE 62 SL WELL #: 11H RRCID -> 270162 COMPL. DATE 04/18/2013 TOTAL DEPTH 13116 PERF.13190 - 17952

06	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TYLER 55 WELL #: 8H RRCID -> 270670 COMPL. DATE 07/31/2013 TOTAL DEPTH 13671 PERF.13743 - 18091

06	DLQ G-10		2611	-0-	2611	2611	338 128	1 9	2145	2	Y	116	98	0	21	1	95
07	DLQ G-10		1302	-0-	1302	3913	160 138	1 9	1004	2	Y	125	72	0	26	1	122
08	DLQ G-10		33	-0-	33	3946	2 17	1 9	14	2	Y	15	20	0	71	1	46
09	T. A.		-0-	-0-	-0-	3946					Y	5	10	1			41
10	T. A.		76	-0-	76	4022	10 1	1 9	65	2	Y	1	2	1			40
11	0	X	NO RPT	-0-	-0-	4022					Y	NO RPT					40

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
SANDRA WELL #: 3019H RRCID -> 270675 COMPL. DATE 08/07/2013 TOTAL DEPTH 14081 PERF.14130 - 18452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DLQ G-10		4989	-0-	4989	4989	664	1	4211	2	Y	104	89	0	25	1	75
							114	9									
07	DLQ G-10		5013	-0-	5013	10002	673	1	4218	2	Y	111	35	0	29	1	122
							122	9									
08	DLQ G-10		5148	-0-	5148	15150	709	1	4310	2	Y	117	129	0	79	1	31
							129	9									
09	20191	X	5041	-0-	-15150	-0-	631	1	4191	2	Y	199	63	0	34	1	15
							219	9					118	8			
10	5270	X	5217	-0-	-53	-0-	668	1	4354	2	Y	177	24	0	33	1	14
							195	9					121	8			
11	4980	X	NO RPT	-0-	-4980	-0-					Y	NO RPT					14

STILES 1 WELL #: 1701H RRCID -> 271041 COMPL. DATE 08/22/2013 TOTAL DEPTH 13238 PERF.13467 - 18166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DLQ G-10		7259	-0-	7259	7259	442	1	6540	2	Y	252	203	0	52	1	198
							277	9									
07	DLQ G-10		7543	-0-	7543	14802	493	1	6828	2	Y	202	134	0	33	1	233
							222	9									
08	DLQ G-10		7380	-0-	7380	22182	517	1	6648	2	Y	195	125	0	219	1	84
							215	9									
09	28526	X	6344	-0-	-22182	-0-	438	1	5623	2	Y	257	202	0	59	1	80
							283	9									
10	7533	X	6388	-0-	-1145	-0-	457	1	5622	2	Y	281	197	0	76	1	88
							309	9									
11	7290	X	NO RPT	-0-	-7290	-0-					Y	NO RPT					88

MOORE 62 WELL #: 4H RRCID -> 271881 COMPL. DATE 11/18/2013 TOTAL DEPTH 13431 PERF.13920 - 18707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DLQ G-10		10364	-0-	10364	10364	1393	1	8841	2	Y	118	106	0	25	1	160
							130	9									
07	DLQ G-10		10116	-0-	10116	20480	1357	1	8499	2	Y	236	162	0	96	1	138
							260	9									
08	DLQ G-10		11304	-0-	11304	31784	1539	1	9354	2	Y	374	339	0	92	1	81
							411	9									
09	42279	X	10495	-0-	-31784	-0-	1357	1	9019	2	Y	108	95	0	46	1	48
							119	9									
10	10571	X	10547	-0-	-24	-0-	1393	1	9078	2	Y	69	28	0	44	1	45
							76	9									
11	10230	X	NO RPT	-0-	-10230	-0-					Y	NO RPT					45

STILES 18 SL WELL #: 2218H RRCID -> 271979 COMPL. DATE 02/27/2013 TOTAL DEPTH 12848 PERF.12890 - 17522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
BARTZ 19 WELL #: 2619H RRCID -> 272104 COMPL. DATE 08/23/2013 TOTAL DEPTH 12688 PERF.12915 - 17467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DLQ	G-10	11601	-0-	11601	11601	718	1	10620	2	Y	239	186	1			151
							263	9									
07	DLQ	G-10	11842	-0-	11842	23443	779	1	10780	2	Y	257	188	1			220
							283	9									
08	DLQ	G-10	11287	-0-	11287	34730	794	1	10217	2	Y	251	368	1			103
							276	9									
09	46653	X	11923	-0-	-34730	-0-	839	1	10777	2	Y	279	187	1			195
							307	9									
*10	13097	X	13097	-0-	-0-	-0-	953	1	11731	2	Y	375	364	1			206
							413	9									
11	11610	X	NO RPT	-0-	-11610	-0-					Y	NO RPT					206

STILES 18 WELL #: 2618H RRCID -> 272492 COMPL. DATE 03/17/2014 TOTAL DEPTH 12625 PERF.12815 - 17497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DLQ	G-10	10651	-0-	10651	10651	662	1	9795	2	Y	176	209	1			163
							194	9									
07	DLQ	G-10	10919	-0-	10919	21570	723	1	10017	2	Y	163	194	1			132
							179	9									
08	DLQ	G-10	10581	-0-	10581	32151	751	1	9654	2	Y	160	213	1			79
							176	9									
09	41147	X	8996	-0-	-32151	-0-	638	1	8191	2	Y	152	17	1			214
							167	9									
10	11098	X	9528	-0-	-1570	-0-	702	1	8638	2	Y	171	216	1			169
							188	9									
11	10650	X	NO RPT	-0-	-10650	-0-					Y	NO RPT					169

STILES 18 WELL #: 2318H RRCID -> 272625 COMPL. DATE 08/08/2013 TOTAL DEPTH 12924 PERF.13520 - 17667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DLQ	G-10	2259	-0-	2259	2259	140	1	2078	2	Y	37	23	0	16	1	90
							41	9									
07	DLQ	G-10	2347	-0-	2347	4606	154	1	2130	2	Y	57	39	0	10	1	98
							63	9									
08	DLQ	G-10	2317	-0-	2317	6923	162	1	2083	2	Y	65	50	0	17	1	96
							72	9									
09	10196	X	3273	-0-	-6923	-0-	230	1	2960	2	Y	75	61	0	12	1	98
							83	9									
10	2356	X	1891	-0-	-465	-0-	134	1	1647	2	Y	100	74	0	24	1	100
							110	9									
11	2280	X	NO RPT	-0-	-2280	-0-					Y	NO RPT					100

STILES 16 SL WELL #: 1916H RRCID -> 273448 COMPL. DATE 09/22/2013 TOTAL DEPTH 12825 PERF.13090 - 17620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005

STILES 3 WELL #: 2803H RRCID -> 273510 COMPL. DATE 12/02/2013 TOTAL DEPTH 12677 PERF.12790 - 17437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DLQ	G-10	13860	-0-	13860	13860	847	1	12534	2	Y	435	477	0	60	1	101
							479	9									
07	DLQ	G-10	14197	-0-	14197	28057	921	1	12757	2	Y	472	345	0	54	1	174
							519	9									
08	DLQ	G-10	14088	-0-	14088	42145	982	1	12627	2	Y	435	353	0	110	1	146
							479	9									
09	55077	X	12932	-0-	-42145	-0-	906	1	11642	2	Y	349	273	0	73	1	149
							384	9									
10	15221	X	13487	-0-	-1734	-0-	985	1	12120	2	Y	347	249	0	106	1	141
							382	9									
11	13860	X	NO RPT	-0-	-13860	-0-					Y	NO RPT					141

MOORE 62 WELL #: 12H RRCID -> 274538 COMPL. DATE 11/25/2013 TOTAL DEPTH 15245 PERF.15736 - 20350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DLQ	G-10	8878	-0-	8878	8878	1188	1	7539	2	Y	137	116	0	27	1	120
							151	9									
07	DLQ	G-10	9712	-0-	9712	18590	1309	1	8201	2	Y	184	87	0	155	1	62
							202	9									
08	DLQ	G-10	9624	-0-	9624	28214	1331	1	8092	2	Y	183	146	0	38	1	61
							201	9									
09	37003	X	8789	-0-	-28214	-0-	1126	1	7485	2	Y	162	58	0	43	1	46
							178	9					76	8			
*10	9875	X	9875	-0-	-0-	-0-	1279	1	8332	2	Y	240	95	0	51	1	65
							264	9					75	8			
11	9390	X	NO RPT	-0-	-9390	-0-					Y	NO RPT					65

STILES 4 WELL #: 2104H RRCID -> 274539 COMPL. DATE 12/02/2013 TOTAL DEPTH 12643 PERF.12840 - 17402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DLQ	G-10	17231	-0-	17231	17231	1070	1	15831	2	Y	300	232	0	61	1	116
							330	9									
07	DLQ	G-10	17485	-0-	17485	34716	1153	1	15970	2	Y	329	273	0	55	1	117
							362	9									
08	DLQ	G-10	17046	-0-	17046	51762	1203	1	15473	2	Y	336	169	0	229	1	55
							370	9									
09	66824	X	15062	-0-	-51762	-0-	1074	1	13790	2	Y	180	145	0	51	1	39
							198	9									
*10	15455	X	15455	-0-	-0-	-0-	1146	1	14105	2	Y	185	119	0	64	1	41
							204	9									
11	14400	X	NO RPT	-0-	-14400	-0-					Y	NO RPT					41

STILES 68 WELL #: 3068SL RRCID -> 274541 COMPL. DATE 10/25/2013 TOTAL DEPTH 12766 PERF.13090 - 17592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DLQ	G-10	5840	-0-	5840	5840	284	1	4197	2	Y	1235	1111	0	506	1	355
							1359	9									
07	DLQ	G-10	13166	-0-	13166	19006	794	1	10994	2	Y	1253	860	0	310	1	438
							1378	9									
08	DLQ	G-10	3582	-0-	3582	22588	208	1	2673	2	Y	637	578	0	174	1	323
							701	9									
09	26193	X	3605	-0-	-22588	-0-	230	1	2954	2	Y	383	249	0	256	1	201
							421	9									
10	4650	X	3844	-0-	-806	-0-	228	1	2804	2	Y	738	523	0	172	1	244
							812	9									
11	4500	X	NO RPT	-0-	-4500	-0-					Y	NO RPT					244

STILES 3 SL WELL #: 2703H RRCID -> 274564 COMPL. DATE 12/09/2013 TOTAL DEPTH 12656 PERF.12800 - 17512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 1 WELL #: 2001H RRCID -> 275331 COMPL. DATE 07/30/2014 TOTAL DEPTH 13314 PERF.13400 - 18082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	27044	X	27044	-0-	-0-	-0-	1663	1	24603	2	Y	707	575	0	124	1	109
							778	9									
07	27310	X	27310	-0-	-0-	-0-	1771	1	24520	2	Y	926	689	0	120	1	226
							1019	9									
08	26212	X	26212	-0-	-0-	-0-	1830	1	23539	2	Y	766	618	0	112	1	262
							843	9									
09	24678	X	24678	-0-	-0-	-0-	1727	1	22185	2	Y	696	600	0	155	1	203
							766	9									
*10	24705	X	24705	-0-	-0-	-0-	1804	1	22195	2	Y	642	474	0	155	1	216
							706	9									
11	17880	X	NO RPT	-0-	-17880	-0-					Y	NO RPT					216

SALLIE WELL #: 705H RRCID -> 275674 COMPL. DATE 12/19/2013 TOTAL DEPTH 14779 PERF.14880 - 18512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	-0-	-0-	-120	-0-					N	-0-					163
07	30	N	30	-0-	-0-	-0-	30	2			N	-0-					163
08	248	N	-0-	-0-	-248	-0-					N	-0-					163
09	0	N	-0-	-0-	-0-	-0-					N	-0-					163
10	31	N	-0-	-0-	-31	-0-					N	-0-					163
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					163

JILL 54 WELL #: 1354SL RRCID -> 275692 COMPL. DATE 09/24/2014 TOTAL DEPTH 14344 PERF.14570 - 19392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DLQ G-10		11215	-0-	11215	11215	1504	1	9545	2	Y	151	112	0	45	1	98
							166	9									
07	DLQ G-10		11263	-0-	11263	22478	1517	1	9504	2	Y	220	95	0	157	1	66
							242	9									
08	DLQ G-10		11315	-0-	11315	33793	1568	1	9526	2	Y	201	139	0	61	1	67
							221	9									
09	44179	X	10386	-0-	-33793	-0-	1320	1	8770	2	Y	269	193	0	74	1	69
							296	9									
*10	11966	X	11966	-0-	-0-	-0-	1559	1	10157	2	Y	227	125	0	95	1	76
							250	9									
11	6180	X	NO RPT	-0-	-6180	-0-					Y	NO RPT					76

STILES 18 WELL #: 2518H RRCID -> 275757 COMPL. DATE 10/23/2013 TOTAL DEPTH 12722 PERF.12935 - 17477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DLQ G-10		11718	-0-	11718	11718	725	1	10726	2	Y	243	200	1			158
							267	9									
07	DLQ G-10		12922	-0-	12922	24640	1218	1	11445	2	Y	235	184	1			209
							259	9									
08	DLQ G-10		13908	-0-	13908	38548	1983	1	11628	2	Y	270	387	1			92
							297	9									
09	51487	X	12939	-0-	-38548	-0-	1769	1	10874	2	Y	269	195	1			166
							296	9									
10	13733	X	13499	-0-	-234	-0-	1976	1	11036	2	Y	443	359	1			250
							487	9									
11	13470	X	NO RPT	-0-	-13470	-0-					Y	NO RPT					250

BARTZ 19 SL WELL #: 2919H RRCID -> 275819 COMPL. DATE 03/21/2014 TOTAL DEPTH 12757 PERF.12790 - 17377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005

BARTZ 19 SL WELL #: 2819H RRCID -> 276061 COMPL. DATE 03/25/2014 TOTAL DEPTH 12645 PERF.12920 - 17227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BARTZ 19 SL WELL #: 2719H RRCID -> 276093 COMPL. DATE 06/19/2014 TOTAL DEPTH 13387 PERF.13622 - 18222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CALCOTE 63 WELL #: 8H RRCID -> 276385 COMPL. DATE 11/03/2014 TOTAL DEPTH 13413 PERF.13694 - 18093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	13470	X	12151	-0-	-1319	-0-	1594 440	1 9	10117	2	N	400	377	0	43	1	113
07	13547	X	12011	-0-	-1536	-0-	1591 453	1 9	9967	2	N	412	307	0	47	1	171
08	13113	X	11899	-0-	-1214	-0-	1620 432	1 9	9847	2	N	393	389	0	49	1	126
09	12690	X	10986	-0-	-1704	-0-	1393 334	1 9	9259	2	N	304	245	0	50	1	135
10	12741	X	11774	-0-	-967	-0-	1524 320	1 9	9930	2	N	291	211	0	59	1	156
11	12150	X	NO RPT	-0-	-12150	-0-					N	NO RPT					156

STILES 3 SL WELL #: 2603H RRCID -> 276429 COMPL. DATE 12/08/2013 TOTAL DEPTH 12908 PERF.12990 - 17763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JILL 54 WELL #: 9054H RRCID -> 276566 COMPL. DATE 01/30/2015 TOTAL DEPTH 12857 PERF.13724 - 18085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	17820	X	13695	-0-	-4125	-0-	1173 37	1 9	12485	2	N	34	32	0	18	1	147
07	16368	X	14253	-0-	-2115	-0-	1118 107	1 9	13028	2	N	97	58	0	21	1	165
08	16089	X	13476	-0-	-2613	-0-	1294 259	1 9	11923	2	N	235	158	0	27	1	215
*09	15060	X	14386	-0-	-674	-0-	1126 198	1 9	13062	2	N	180	91	0	205	1	99
*10	15976	X	15976	-0-	-0-	-0-	1428 355	1 9	14193	2	N	323	227	0	45	1	150
11	13800	X	NO RPT	-0-	-13800	-0-					N	NO RPT					150

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
CALCOTE 63 WELL #: 10H RRCID -> 276580 COMPL. DATE 10/29/2014 TOTAL DEPTH 13636 PERF.13706 - 18387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	26130	X	22800	-0-	-3330	-0-	2831 2004	1 9	17965	2	N	1822	1680	0	109	1	269
07	25017	X	23296	-0-	-1721	-0-	2931 2004	1 9	18361	2	N	1822	1430	0	127	1	534
08	23405	X	23068	-0-	-337	-0-	3094 1170	1 9	18804	2	N	1064	1263	0	112	1	223
09	22800	X	22771	-0-	-29	-0-	2840 1051	1 9	18880	2	N	955	830	0	94	1	254
*10	23861	X	23861	-0-	-0-	-0-	3042 996	1 9	19823	2	N	905	724	0	115	1	320
11	22800	X	NO RPT	-0-	-22800	-0-					N	NO RPT					320

JILL 54 WELL #: 8054H RRCID -> 276584 COMPL. DATE 06/06/2014 TOTAL DEPTH 12904 PERF.13230 - 17337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DLQ G-10		4913	-0-	4913	4913	647 158	1 9	4108	2	Y	144	128	0	20	1	165
07	DLQ G-10		4826	-0-	4826	9739	648 121	1 9	4057	2	Y	110	77	0	112	1	86
08	DLQ G-10		4775	-0-	4775	14514	636 271	1 9	3868	2	Y	246	58	0	22	1	252
09	18756	X	4242	-0-	-14514	-0-	538 130	1 9	3574	2	Y	118	80	0	211	1	79
*10	5587	X	5587	-0-	-0-	-0-	714 221	1 9	4652	2	Y	201	129	0	37	1	114
11	4920	X	NO RPT	-0-	-4920	-0-					Y	NO RPT					114

STILES 68 SL WELL #: 3168H RRCID -> 276587 COMPL. DATE 02/14/2014 TOTAL DEPTH 13511 PERF.13616 - 17558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TYLER 55 WELL #: 9H RRCID -> 276614 COMPL. DATE 11/25/2013 TOTAL DEPTH 15087 PERF.15538 - 19910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DLQ G-10		7008	-0-	7008	7008	936 134	1 9	5938	2	Y	122	97	0	27	1	167
07	DLQ G-10		6610	-0-	6610	13618	891 138	1 9	5581	2	Y	125	77 1	0 8	122	1	92
08	DLQ G-10		6196	-0-	6196	19814	863 85	1 9	5248	2	Y	77	52	0	35	1	82
09	26109	X	6295	-0-	-19814	-0-	810 103	1 9	5382	2	Y	94	50	0	45	1	81
10	0	W	6540	-0-	6540	6540	854 118	1 9	5568	2	Y	107	47	0	55	1	86
11	1310	X	NO RPT	-0-	-1310	5230					Y	NO RPT					86

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005

JILL 54 WELL #: 1054H RRCID -> 276643 COMPL. DATE 07/20/2014 TOTAL DEPTH 13295 PERF.13567 - 18643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DLQ G-10		32617	-0-	32617	32617	2745 355	1 9	29517	2	Y	323	293	0	33	1	141
07	DLQ G-10		33191	-0-	33191	65808	2646 84	1 9	30461	2	Y	76	61	0	31	1	125
08	DLQ G-10		31377	-0-	31377	97185	2895 364	1 9	28118	2	Y	331	269	0	103	1	84
*09	116025	X	18840	-0-	-97185	-0-	1474 717	1 9	16649	2	Y	652	568	0	43	1	125
*10	18077	X	18077	-0-	-0-	-0-	1539 901	1 9	15637	2	Y	819	665	0	68	1	211
11	12630	X	NO RPT	-0-	-12630	-0-					Y	NO RPT					211

TYLER 55 WELL #: 10H RRCID -> 276644 COMPL. DATE 10/29/2014 TOTAL DEPTH 12963 PERF.13390 - 18112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	17970	X	15029	-0-	-2941	-0-	1933 829	1 9	12267	2	N	754	677	0	51	1	325
07	18073	X	14739	-0-	-3334	-0-	1934 689	1 9	12116	2	N	626	489 1	0 8	246	1	215
08	17825	X	14632	-0-	-3193	-0-	2000 476	1 9	12156	2	N	433	474	0	53	1	121
09	17250	X	13702	-0-	-3548	-0-	1735 435	1 9	11532	2	N	395	345	0	52	1	119
10	16337	X	14195	-0-	-2142	-0-	1823 494	1 9	11878	2	N	449	344	0	65	1	159
11	15030	X	NO RPT	-0-	-15030	-0-					N	NO RPT					159

STILES 16 SL WELL #: 2016H RRCID -> 276649 COMPL. DATE 12/04/2014 TOTAL DEPTH 13050 PERF.13452 - 18230

06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JILL 54 SL WELL #: 1454H RRCID -> 276970 COMPL. DATE 09/23/2014 TOTAL DEPTH 14887 PERF.15054 - 18683

06	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STILES 17 WELL #: 1917H RRCID -> 280121 COMPL. DATE 01/05/2016 TOTAL DEPTH 12762 PERF.12988 - 17524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	35460	X	24393	-0-	-11067	-0-	1489 866	1 9	22038	2	N	787	757	0	24	1	227
07	33790	X	24325	-0-	-9465	-0-	1575 949	1 9	21801	2	N	863	811	0	17	1	262
08	30349	X	22942	-0-	-7407	-0-	1581 1025	1 9	20336	2	N	932	847	0	197	1	150
09	27540	X	21310	-0-	-6230	-0-	1471 943	1 9	18896	2	N	857	894	0	24	1	89
10	26257	X	20358	-0-	-5899	-0-	1480 670	1 9	18208	2	N	609	583	0	43	1	72
11	24390	X	NO RPT	-0-	-24390	-0-					N	NO RPT					72

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 17 WELL #: 2017H RRCID -> 280643 COMPL. DATE 01/19/2016 TOTAL DEPTH 12737 PERF.13130 - 17903

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	11040	X	6623	-0-	-4417	-0-		379	1	5602	2	N	584	492	0	82	1	99
								642	9									
07	8649	X	6657	-0-	-1992	-0-		404	1	5596	2	N	597	457	0	69	1	170
								657	9									
08	8649	X	6666	-0-	-1983	-0-		436	1	5611	2	N	563	268	0	226	1	239
								619	9									
09	7860	X	7651	-0-	-209	-0-		517	1	6636	2	N	453	36	0	388	1	268
								498	9									
*10	8375	X	8375	-0-	-0-	-0-		588	1	7240	2	N	497	577	1			188
								547	9									
11	6630	X	NO RPT	-0-	-6630	-0-						N	NO RPT					188

STILES 24 WELL #: 1424H RRCID -> 280757 COMPL. DATE 12/17/2015 TOTAL DEPTH 12557 PERF.12730 - 14260

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	13170	X	9738	-0-	-3432	-0-		609	1	9006	2	N	112	79	0	33	1	50
								123	9									
07	12462	X	9666	-0-	-2796	-0-		642	1	8886	2	N	125	97	0	27	1	51
								138	9									
08	11594	X	9170	-0-	-2424	-0-		649	1	8341	2	N	164	71	0	31	1	113
								180	9									
09	10560	X	8707	-0-	-1853	-0-		616	1	7908	2	N	166	123	0	42	1	114
								183	9									
10	10447	X	8001	-0-	-2446	-0-		584	1	7185	2	N	211	144	0	61	1	120
								232	9									
11	9750	X	NO RPT	-0-	-9750	-0-						N	NO RPT					120

TECOLOTE ENERGY OPERATING, LLC 841419
IVESTOR 57 WELL #: 2H RRCID -> 262968 COMPL. DATE 09/01/2011 TOTAL DEPTH 12827 PERF.13064 - 17082

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14580	X	12348	-0-	-2232	-0-		414	1	11934	2	Y	-0-					174
07	13981	X	13981	-0-	-0-	-0-		504	1	13308	2	Y	154	179	1			149
								169	9									
08	13987	X	13987	-0-	-0-	-0-		530	1	13361	2	Y	87	177	1			59
								96	9									
09	13290	X	11845	-0-	-1445	-0-		608	1	11058	2	Y	163	173	1			49
								179	9									
10	13981	X	10582	-0-	-3399	-0-		752	1	9830	2	Y	-0-					49
11	13530	X	11965	-0-	-1565	-0-		672	1	11293	2	Y	-0-					49

STILES LAND 5 WELL #: 3H RRCID -> 272231 COMPL. DATE 01/16/2014 TOTAL DEPTH 12599 PERF.12550 - 17383

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7440	X	6563	-0-	-877	-0-		60	1	6258	2	N	223	186	1			199
								245	9									
07	7533	X	6072	-0-	-1461	-0-		62	1	5805	2	N	186	183	1			202
								205	9									
08	7533	X	6185	-0-	-1348	-0-		5968	2	217	9	N	197	184	1			215
09	7080	X	5984	-0-	-1096	-0-		2	1	5778	2	N	185	186	1			214
								204	9									
10	6789	X	6135	-0-	-654	-0-		5945	2	190	9	N	173	185	1			202
11	6570	X	5768	-0-	-802	-0-		12	1	5565	2	N	174	187	1			189
								191	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
DAVIS WELL #: 6110H RRCID -> 273986 COMPL. DATE 05/07/2013 TOTAL DEPTH 12858 PERF.13450 - 17585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1544	X	1544	-0-	-0-	-0-	144	1	1400	2	Y	-0-					165
07	2771	X	2771	-0-	-0-	-0-	149	1	2589	2	Y	30					195
							33	9									
08	4253	X	4253	-0-	-0-	-0-	5	1	4069	2	Y	163	176	1			182
							179	9									
09	2973	X	2973	-0-	-0-	-0-	2948	2	25	9	Y	23					205
10	3953	X	3953	-0-	-0-	-0-	3843	2	110	9	Y	100	180	1			125
*11	3698	X	3698	-0-	-0-	-0-	29	1	3475	2	Y	176	181	1			120
							194	9									

LISTER WELL #: 602H RRCID -> 275687 COMPL. DATE 12/13/2013 TOTAL DEPTH 12103 PERF.11563 - 16586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14430	X	7801	-0-	-6629	-0-	7359	2	442	9	Y	402	439	1			106
07	14911	X	11603	-0-	-3308	-0-	10926	2	677	9	Y	615	570	1			151
08	14911	X	9327	-0-	-5584	-0-	8712	2	615	9	Y	559	700	1			10
09	10823	X	10823	-0-	-0-	-0-	10131	2	692	9	Y	629	590	1			49
10	11594	X	9804	-0-	-1790	-0-	9153	2	651	9	Y	592	585	1			56
*11	11957	X	11957	-0-	-0-	-0-	11377	2	580	9	Y	527	560	1			23

JW YOUNG WELL #: 5020H RRCID -> 278000 COMPL. DATE 01/13/2015 TOTAL DEPTH 12158 PERF.12497 - 17930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9000	X	2777	-0-	-6223	-0-	71	1	2282	2	Y	385	357	1			79
							424	9									
07	9300	X	3080	-0-	-6220	-0-	62	1	2163	2	Y	777	775	1			81
							855	9									
08	8587	X	2871	-0-	-5716	-0-	74	1	2188	2	Y	554	553	1			82
							609	9									
09	2940	X	2808	-0-	-132	-0-	72	1	2155	2	Y	528	528	1			82
							581	9									
10	3214	X	3214	-0-	-0-	-0-	74	1	2505	2	Y	577	590	1			69
							635	9									
11	2970	X	2645	-0-	-325	-0-	70	1	2015	2	Y	509	479	1			99
							560	9									

LISTER WELL #: 902H RRCID -> 279992 COMPL. DATE 04/04/2015 TOTAL DEPTH 12004 PERF.11790 - 16517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	24420	X	12179	-0-	-12241	-0-	71	1	10014	2	Y	1904	1776	1			392
							2094	9									
07	25234	X	11747	-0-	-13487	-0-	74	1	9936	2	Y	1579	1807	1			164
							1737	9									
08	25234	X	11033	-0-	-14201	-0-	74	1	9157	2	Y	1638	1560	1			242
							1802	9									
09	12810	X	10956	-0-	-1854	-0-	72	1	9144	2	Y	1582	1580	1			244
							1740	9									
10	13237	X	11095	-0-	-2142	-0-	74	1	9110	2	Y	1737	1774	1			207
							1911	9									
11	12180	X	8370	-0-	-3810	-0-	70	1	6618	2	Y	1529	1439	1			297
							1682	9									

ZEPHYR LONE STAR OPER CO.,L.L.C. 950639
ARMSTRONG WELL #: 2020 RRCID -> 210628 COMPL. DATE 03/11/2005 TOTAL DEPTH 13850 PERF.12764 - 13784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	617	-0-	-13	-0-	617	2			N	-0-					230
07	806	N	700	-0-	-106	-0-	700	2			N	-0-					230
08	691	N	691	-0-	-0-	-0-	691	2			N	-0-					230
09	683	N	683	-0-	-0-	-0-	683	2			N	-0-					230
10	726	N	726	-0-	-0-	-0-	726	2			N	-0-					230
11	660	N	NO RPT	-0-	-660	-0-					N	NO RPT					230

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ZEPHYR LONE STAR OPER CO.,L.L.C.//CONT.// 950639

ARMSTRONG WELL #: 3020 RRCID -> 217303 COMPL. DATE 10/06/2005 TOTAL DEPTH 13950 PERF.12733 - 13885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	381	-0-	-219	-0-	381	2			N	-0-					132
07	589	N	282	-0-	-307	-0-	282	2			N	-0-					132
08	558	N	300	-0-	-258	-0-	300	2			N	-0-					132
09	390	N	228	-0-	-162	-0-	228	2			N	-0-					132
10	279	N	186	-0-	-93	-0-	186	2			N	-0-					132
11	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					132

ARMSTRONG WELL #: 4020 RRCID -> 218380 COMPL. DATE 04/07/2006 TOTAL DEPTH 13960 PERF.12656 - 13865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	727	-0-	-23	-0-	725	2	2	9	N	2					440
07	981	N	981	-0-	-0-	-0-	978	2	3	9	N	3					443
08	930	N	846	-0-	-84	-0-	844	2	2	9	N	2					445
09	755	N	755	-0-	-0-	-0-	753	2	2	9	N	2					447
10	992	N	790	-0-	-202	-0-	790	2			N	-0-					447
11	810	N	NO RPT	-0-	-810	-0-					N	NO RPT					447

ARMSTRONG WELL #: 5 RRCID -> 227393 COMPL. DATE 12/14/2006 TOTAL DEPTH 13650 PERF.12644 - 13465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	-0-	-0-	-30	-0-					N	-0-					109
07	8	N	-0-	-0-	-8	-0-					N	-0-					109
08	0	N	-0-	-0-	-0-	-0-					N	-0-					109
09	0	N	-0-	-0-	-0-	-0-					N	-0-					109
10	91	N	91	-0-	-0-	-0-	91	2			N	-0-					109
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					109

ARMSTRONG WELL #: 6020 RRCID -> 229819 COMPL. DATE 07/29/2007 TOTAL DEPTH 13700 PERF.12652 - 13597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	698	-0-	-22	-0-	695	2	3	9	N	3					301
07	922	N	922	-0-	-0-	-0-	916	2	6	9	N	5					306
08	923	N	923	-0-	-0-	-0-	917	2	6	9	N	5					311
09	921	N	921	-0-	-0-	-0-	918	2	3	9	N	3					314
10	930	N	-0-	-0-	-930	-0-					N	-0-					314
11	900	N	NO RPT	-0-	-900	-0-					N	NO RPT					314

ARMSTRONG WELL #: 8020 RRCID -> 237684 COMPL. DATE 03/18/2008 TOTAL DEPTH 13750 PERF.12760 - 13586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					112
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					112
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					112
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					112
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					112
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					112

ARMSTRONG WELL #: 7020 RRCID -> 238239 COMPL. DATE 11/04/2007 TOTAL DEPTH 13700 PERF.12682 - 13523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					185
07	0	N	-0-	-0-	-0-	-0-					N	-0-					185
08	0	N	-0-	-0-	-0-	-0-					N	-0-					185
09	0	N	-0-	-0-	-0-	-0-					N	-0-					185
10	0	N	-0-	-0-	-0-	-0-					N	-0-					185
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					185

ARMSTRONG WELL #: 9020 RRCID -> 245403 COMPL. DATE 10/06/2008 TOTAL DEPTH 13500 PERF.12752 - 13117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					51
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					51
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					51
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					51
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					51
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					51

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ZEPHYR LONE STAR OPER CO.,L.L.C.//CONT.// 950639
ARMSTRONG WELL #: 1020 RRCID -> 250874 COMPL. DATE 04/01/2009 TOTAL DEPTH 13650 PERF.12644 - 13549

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	407	-0-	-193	-0-	407	2			N	-0-					135
07	620	N	508	-0-	-112	-0-	508	2			N	-0-					135
08	496	N	462	-0-	-34	-0-	462	2			N	-0-					135
09	420	N	172	-0-	-248	-0-	172	2			N	-0-					135
10	496	N	383	-0-	-113	-0-	383	2			N	-0-					135
11	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					135

ARMSTRONG WELL #: 1120 RRCID -> 256732 COMPL. DATE 12/23/2009 TOTAL DEPTH 13650 PERF.12800 - 13567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	336	N	336	-0-	-0-	-0-	336	2			N	-0-					210
07	1922	N	1806	-0-	-116	-0-	1806	2			N	-0-					210
08	1922	N	1644	-0-	-278	-0-	1638	2	6	9	N	5					215
09	1929	N	1929	-0-	-0-	-0-	1921	2	8	9	N	7					222
10	2616	N	2616	-0-	-0-	-0-	2616	2			N	-0-					222
11	1590	N	NO RPT	-0-	-1590	-0-					N	NO RPT					222

4P ENERGY TEXAS, LLC 953803
MILLER WELL #: 201 RRCID -> 197620 COMPL. DATE 09/02/2003 TOTAL DEPTH 14000 PERF.12634 - 13648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3074	X	3074	-0-	-0-	-0-	3017	2	57	9	N	52					374
07	3180	X	3180	-0-	-0-	-0-	3106	2	74	9	N	67					441
08	3117	X	3117	-0-	-0-	-0-	3060	2	57	9	N	52	191	1			302
09	2490	X	1096	-0-	-1394	-0-	1079	2	17	9	N	15					317
10	2573	X	2168	-0-	-405	-0-	2168	2			N	-0-					317
11	2490	X	NO RPT	-0-	-2490	-0-					N	NO RPT					317

MILLER 2 WELL #: 2 RRCID -> 198033 COMPL. DATE 09/12/2003 TOTAL DEPTH 13600 PERF.12654 - 13362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	3069	-0-	69	69	3039	2	30	9	N	27					114
07	3100	N	3154	-0-	54	123	3128	2	26	9	N	24					138
08	3100	N	3115	-0-	15	138	3075	2	40	9	N	36					174
09	2550	X	1083	-0-	-1467	-0-	1052	2	31	9	N	28					202
10	2635	X	2476	-0-	-159	-0-	2440	2	36	9	N	33					235
11	2550	X	NO RPT	-0-	-2550	-0-					N	NO RPT					235

MILLER WELL #: 202 RRCID -> 198483 COMPL. DATE 11/25/2003 TOTAL DEPTH 13725 PERF.12708 - 13499

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1920	N	1896	-0-	-24	-0-	1861	2	35	9	N	32					108
07	2008	N	2008	-0-	-0-	-0-	1967	2	41	9	N	37					145
08	1985	N	1985	-0-	-0-	-0-	1937	2	48	9	N	44					189
09	2036	N	2036	-0-	-0-	-0-	1982	2	54	9	N	49					238
10	2073	N	2073	-0-	-0-	-0-	2039	2	34	9	N	31					269
11	1920	N	NO RPT	-0-	-1920	-0-					N	NO RPT					269

ATHERTON WELL #: 101 RRCID -> 198485 COMPL. DATE 10/13/2003 TOTAL DEPTH 13700 PERF.12727 - 13532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					17

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
ATHERTON 69 WELL #: 3 RRCID -> 199262 COMPL. DATE 12/10/2003 TOTAL DEPTH 13652 PERF.12706 - 13504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					55

ATHERTON 69 WELL #: 4 RRCID -> 199264 COMPL. DATE 12/31/2003 TOTAL DEPTH 13700 PERF.12787 - 13579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					41
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					41
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					41
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					41
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					41
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					41

MILLER WELL #: 203 RRCID -> 199265 COMPL. DATE 12/21/2003 TOTAL DEPTH 13670 PERF.12717 - 13504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3596	X	3596	-0-	-0-	-0-	3529	2	67	9	N	61					462
07	3704	X	3704	-0-	-0-	-0-	3632	2	72	9	N	65					527
08	3643	X	3643	-0-	-0-	-0-	3576	2	67	9	N	61					588
09	3465	X	3465	-0-	-0-	-0-	3392	2	73	9	N	66	186	1			468
10	3313	X	3313	-0-	-0-	-0-	3247	2	66	9	N	60					528
11	2580	X	NO RPT	-0-	-2580	-0-					N	NO RPT					528

MILLER 2 WELL #: 1 RRCID -> 199320 COMPL. DATE 09/28/2003 TOTAL DEPTH 17833 PERF.12718 - 13012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1221	N	1221	-0-	-0-	-0-	1208	2	13	9	N	12					316
07	1348	N	1348	-0-	-0-	-0-	1326	2	22	9	N	20					336
08	1362	N	1362	-0-	-0-	-0-	1341	2	21	9	N	19					355
09	1342	N	1342	-0-	-0-	-0-	1319	2	23	9	N	21					376
10	1351	N	1351	-0-	-0-	-0-	1330	2	21	9	N	19					395
11	1320	N	NO RPT	-0-	-1320	-0-					N	NO RPT					395

MILLER 2 WELL #: 3 RRCID -> 200215 COMPL. DATE 01/31/2004 TOTAL DEPTH 13665 PERF.12726 - 13532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2347	N	2347	-0-	-0-	-0-	2297	2	50	9	N	45					323
07	2355	N	2355	-0-	-0-	-0-	2308	2	47	9	N	43					366
08	2420	N	2420	-0-	-0-	-0-	2373	2	47	9	N	43					409
09	2298	N	2298	-0-	-0-	-0-	2250	2	48	9	N	44					453
10	2419	N	2419	-0-	-0-	-0-	2371	2	48	9	N	44	191	1			306
11	750	N	NO RPT	-0-	-750	-0-					N	NO RPT					306

ATHERTON WELL #: 301 RRCID -> 200970 COMPL. DATE 02/25/2004 TOTAL DEPTH 13703 PERF.12763 - 13551

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	681	N	681	-0-	-0-	-0-	668	2	13	9	N	12	187	1			237
07	1056	N	1056	-0-	-0-	-0-	1028	2	28	9	N	25	191	1			71
08	884	N	884	-0-	-0-	-0-	877	2	7	9	N	6					77
09	907	N	907	-0-	-0-	-0-	887	2	20	9	N	18					95
10	1054	N	-0-	-0-	-1054	-0-					N	-0-					95
11	870	N	NO RPT	-0-	-870	-0-					N	NO RPT					95

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
ATHERTON WELL #: 201 RRCID -> 201583 COMPL. DATE 03/24/2004 TOTAL DEPTH 13665 PERF.12724 - 13513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					74
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					74
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					74
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					74
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					74
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					74

ATHERTON 69 WELL #: 6 RRCID -> 201586 COMPL. DATE 03/17/2004 TOTAL DEPTH 13795 PERF.12817 - 13625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	330					N	-0-					136
07	14B2 EXT		-0-	-0-	-0-	330					N	-0-					136
08	14B2 EXT		-0-	-0-	-0-	330					N	-0-					136
09	14B2 EXT		-0-	-0-	-0-	330					N	-0-					136
10	14B2 EXT		-0-	-0-	-0-	330					N	-0-					136
11	14B2 EXT		NO RPT	-0-	-0-	330					N	NO RPT					136

BRYANT 21 WELL #: 2 RRCID -> 202935 COMPL. DATE 06/10/2004 TOTAL DEPTH 13710 PERF.12767 - 13568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2418	N	2418	-0-	-0-	-0-	2364	2	54	9	N	49	188	1			482
07	2742	N	2742	-0-	-0-	-0-	2691	2	51	9	N	46					528
08	3076	N	3076	-0-	-0-	-0-	3001	2	75	9	N	68					596
09	2607	N	2607	-0-	-0-	-0-	2546	2	61	9	N	55					651
10	2274	N	2274	-0-	-0-	-0-	2219	2	55	9	N	50	191	1			510
11	1950	N	NO RPT	-0-	-1950	-0-					N	NO RPT					510

DAVIS 26 WELL #: 1 RRCID -> 204967 COMPL. DATE 07/02/2004 TOTAL DEPTH 13747 PERF.12764 - 13555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1800	N	1300	-0-	-500	-0-	1281	2	19	9	N	17					510
07	3100	N	6019	-0-	2919	2919	5793	2	226	9	N	205					715
08	3100	N	8188	-0-	5088	8007	8072	2	116	9	N	105	385	1			435
09	3000	N	5754	-0-	2754	10761	5663	2	91	9	N	83					518
10	14193	X	3432	-0-	-10761	-0-	3375	2	57	9	N	52					570
11	1800	X	NO RPT	-0-	-1800	-0-					N	NO RPT					570

DAVIS 25 WELL #: 1 RRCID -> 204975 COMPL. DATE 09/08/2004 TOTAL DEPTH 13800 PERF.12749 - 13589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					47

BRYANT 21 WELL #: 1 RRCID -> 204976 COMPL. DATE 08/07/2004 TOTAL DEPTH 13720 PERF.12802 - 13598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	740	N	740	-0-	-0-	-0-	707	2	33	9	N	30					266
07	901	N	901	-0-	-0-	-0-	875	2	26	9	N	24					290
08	570	N	570	-0-	-0-	-0-	556	2	14	9	N	13					303
09	607	N	607	-0-	-0-	-0-	588	2	19	9	N	17					320
10	697	N	697	-0-	-0-	-0-	663	2	34	9	N	31					351
11	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					351

ATHERTON WELL #: 1401 RRCID -> 206888 COMPL. DATE 08/11/2004 TOTAL DEPTH 13636 PERF.12683 - 13517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	420	-0-	-0-	-0-	412	2	8	9	N	7					489
07	496	N	396	-0-	-100	-0-	387	2	9	9	N	8					497
08	404	N	404	-0-	-0-	-0-	396	2	8	9	N	7					504
09	420	N	361	-0-	-59	-0-	351	2	10	9	N	9					513
10	403	N	268	-0-	-135	-0-	262	2	6	9	N	5					518
11	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					518

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
ATHERTON 69 WELL #: 5 RRCID -> 206954 COMPL. DATE 11/18/2004 TOTAL DEPTH 13899 PERF.12684 - 13852

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1869	N	1869	-0-	-0-	-0-	1869	2			N	-0-					194
07	1713	N	1713	-0-	-0-	-0-	1713	2			N	-0-					194
08	1498	N	1498	-0-	-0-	-0-	1463	2	35	9	N	32					226
09	1590	N	1547	-0-	-43	-0-	1510	2	37	9	N	34					260
10	1643	N	1635	-0-	-8	-0-	1585	2	50	9	N	45					305
11	1440	N	NO RPT	-0-	-1440	-0-					N	NO RPT					305

ATHERTON 69 WELL #: 14 RRCID -> 206956 COMPL. DATE 10/28/2004 TOTAL DEPTH 13800 PERF.12749 - 13712

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					13

ATHERTON WELL #: 401 RRCID -> 207554 COMPL. DATE 10/21/2004 TOTAL DEPTH 13800 PERF.12780 - 13583

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1860	N	1812	-0-	-48	-0-	1789	2	23	9	N	21					499
07	1877	N	1877	-0-	-0-	-0-	1808	2	69	9	N	63					562
08	1819	N	1819	-0-	-0-	-0-	1762	2	57	9	N	52					614
09	1806	N	1806	-0-	-0-	-0-	1749	2	57	9	N	52					666
10	1891	N	1411	-0-	-480	-0-	1364	2	47	9	N	43					709
11	1770	N	NO RPT	-0-	-1770	-0-					N	NO RPT					709

DAVIS 24 WELL #: 1 RRCID -> 207680 COMPL. DATE 10/06/2004 TOTAL DEPTH 13780 PERF.12769 - 13595

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1410	N	1066	-0-	-344	-0-	1035	2	31	9	N	28					245
07	1071	N	1071	-0-	-0-	-0-	1032	2	39	9	N	35					280
08	942	N	942	-0-	-0-	-0-	911	2	31	9	N	28	125	1			183
09	1080	N	926	-0-	-154	-0-	896	2	30	9	N	27					210
10	1085	N	646	-0-	-439	-0-	627	2	19	9	N	17					227
11	900	N	NO RPT	-0-	-900	-0-					N	NO RPT					227

ATHERTON WELL #: 1D RRCID -> 208457 COMPL. DATE 03/08/2005 TOTAL DEPTH 5600 PERF. 4795 - 5286

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ATHERTON 69 WELL #: 12 RRCID -> 208945 COMPL. DATE 12/18/2004 TOTAL DEPTH 14450 PERF.12812 - 14298

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	900	N	714	-0-	-186	-0-	701	2	13	9	N	12					77
07	899	N	544	-0-	-355	-0-	529	2	15	9	N	14					91
08	592	N	592	-0-	-0-	-0-	590	2	2	9	N	2					93
09	720	N	649	-0-	-71	-0-	641	2	8	9	N	7					100
10	718	N	718	-0-	-0-	-0-	714	2	4	9	N	4					104
11	570	N	NO RPT	-0-	-570	-0-					N	NO RPT					104

REED WELL #: 1070 RRCID -> 208971 COMPL. DATE 12/29/2004 TOTAL DEPTH 14400 PERF.12747 - 14256

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2070	N	2070	-0-	-0-	-0-	2062	2	8	9	N	7					230
07	2208	N	2208	-0-	-0-	-0-	2204	2	4	9	N	4					234
08	2187	N	2187	-0-	-0-	-0-	2181	2	6	9	N	5					239
09	2106	N	2106	-0-	-0-	-0-	2104	2	2	9	N	2					241
10	2201	N	2167	-0-	-34	-0-	2167	2			N	-0-					241
11	2130	N	NO RPT	-0-	-2130	-0-					N	NO RPT					241

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
STILES 67 WELL #: 2067 RRCID -> 209089 COMPL. DATE 12/11/2004 TOTAL DEPTH 14100 PERF.12552 - 13968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1152	N	1152	-0-	-0-	-0-	1148	2	4	9	N	4					74
07	1240	N	1141	-0-	-99	-0-	1141	2			N	-0-					74
08	1191	N	1191	-0-	-0-	-0-	1166	2	25	9	N	23					97
09	1158	N	1158	-0-	-0-	-0-	1146	2	12	9	N	11					108
10	1211	N	1211	-0-	-0-	-0-	1180	2	31	9	N	28					136
11	1140	N	NO RPT	-0-	-1140	-0-					N	NO RPT					136

STILES 67 WELL #: 3067 RRCID -> 209090 COMPL. DATE 12/29/2004 TOTAL DEPTH 14050 PERF.12738 - 13962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1811	N	1811	-0-	-0-	-0-	1770	2	41	9	N	37					313
07	2131	N	2131	-0-	-0-	-0-	2095	2	36	9	N	33					346
08	1625	N	1625	-0-	-0-	-0-	1582	2	43	9	N	39					385
09	1509	N	1509	-0-	-0-	-0-	1473	2	36	9	N	33					418
10	1584	N	1584	-0-	-0-	-0-	1540	2	44	9	N	40	193	1			265
11	660	N	NO RPT	-0-	-660	-0-					N	NO RPT					265

BRYANT 21 WELL #: 4 RRCID -> 209330 COMPL. DATE 12/01/2004 TOTAL DEPTH 13780 PERF.12742 - 13642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	6686	-0-	3686	3686	6640	2	46	9	N	42					519
07	3100	N	4961	-0-	1861	5547	4859	2	102	9	N	93	193	1			419
08	3100	N	5495	-0-	2395	7942	5366	2	129	9	N	117					536
09	11308	X	3366	-0-	-7942	-0-	3289	2	77	9	N	70	177	1			429
10	2463	X	2463	-0-	-0-	-0-	2419	2	44	9	N	40					469
11	2280	X	NO RPT	-0-	-2280	-0-					N	NO RPT					469

ATHERTON WELL #: 1101 RRCID -> 209433 COMPL. DATE 03/20/2005 TOTAL DEPTH 14350 PERF.12759 - 14200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	66	N	66	-0-	-0-	-0-	66	2			N	-0-					254
07	39	N	39	-0-	-0-	-0-	39	2			N	-0-					254
08	39	N	39	-0-	-0-	-0-	39	2			N	-0-					254
09	654	N	654	-0-	-0-	-0-	630	2	24	9	N	22					276
10	52	N	52	-0-	-0-	-0-	52	2			N	-0-					276
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					276

REED WELL #: 2070 RRCID -> 209469 COMPL. DATE 02/18/2005 TOTAL DEPTH 14308 PERF.12702 - 14257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					62

STILES 67 WELL #: 4067 RRCID -> 209952 COMPL. DATE 02/01/2005 TOTAL DEPTH 14300 PERF.12509 - 14216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRYANT 21 WELL #: 3 RRCID -> 209963 COMPL. DATE 01/10/2005 TOTAL DEPTH 13800 PERF.12798 - 13468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					33

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
ATHERTON WELL #: 1501 RRCID -> 209966 COMPL. DATE 11/26/2004 TOTAL DEPTH 13737 PERF.12628 - 13660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	730	N	730	-0-	-0-	-0-	730	2			N	-0-					207
07	736	N	736	-0-	-0-	-0-	736	2			N	-0-					207
08	255	N	255	-0-	-0-	-0-	255	2			N	-0-					207
09	720	N	-0-	-0-	-720	-0-					N	-0-					207
10	744	N	-0-	-0-	-744	-0-					N	-0-					207
11	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					207

BRYANT 21 WELL #: 6 RRCID -> 209980 COMPL. DATE 05/11/2005 TOTAL DEPTH 13750 PERF.12800 - 13605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1440	N	1412	-0-	-28	-0-	1380	2	32	9	N	29					469
07	1488	N	1445	-0-	-43	-0-	1414	2	31	9	N	28					497
08	1432	N	1432	-0-	-0-	-0-	1404	2	28	9	N	25					522
09	1410	N	169	-0-	-1241	-0-	135	2	34	9	N	31					553
10	1457	N	1412	-0-	-45	-0-	1384	2	28	9	N	25					578
11	1380	N	NO RPT	-0-	-1380	-0-					N	NO RPT					578

BRYANT 21 WELL #: 7 RRCID -> 209981 COMPL. DATE 05/05/2005 TOTAL DEPTH 13940 PERF.12782 - 13822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1710	N	1640	-0-	-70	-0-	1615	2	25	9	N	23					553
07	1695	N	1695	-0-	-0-	-0-	1659	2	36	9	N	33	191	1			395
08	1656	N	1656	-0-	-0-	-0-	1627	2	29	9	N	26					421
09	1650	N	1573	-0-	-77	-0-	1545	2	28	9	N	25					446
10	1705	N	1611	-0-	-94	-0-	1580	2	31	9	N	28					474
11	1590	N	NO RPT	-0-	-1590	-0-					N	NO RPT					474

DAVIS 65 WELL #: 2 RRCID -> 210166 COMPL. DATE 04/24/2005 TOTAL DEPTH 14040 PERF.12808 - 13973

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1680	N	1567	-0-	-113	-0-	1542	2	25	9	N	23	128	1			361
07	1705	N	1576	-0-	-129	-0-	1548	2	28	9	N	25					386
08	1591	N	1591	-0-	-0-	-0-	1581	2	10	9	N	9					395
09	1560	N	1193	-0-	-367	-0-	1179	2	14	9	N	13					408
10	1581	N	1565	-0-	-16	-0-	1552	2	13	9	N	12					420
11	1530	N	NO RPT	-0-	-1530	-0-					N	NO RPT					420

BRYANT 21 WELL #: 5 RRCID -> 210636 COMPL. DATE 04/17/2005 TOTAL DEPTH 13792 PERF.12702 - 13714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		1342	-0-	1342	1342	1342	2			N	-0-					-0-
07	14B2 EXT		1196	-0-	1196	2538	1194	2	2	9	N	2					2
08	14B2 EXT		1028	-0-	1028	3566	1028	2			N	-0-					2
09	4602	X	1036	-0-	-3566	-0-	1019	2	17	9	N	15					17
10	1186	X	1186	-0-	-0-	-0-	1139	2	47	9	N	43					60
11	990	N	NO RPT	-0-	-990	-0-					N	NO RPT					60

ATHERTON WELL #: 501 RRCID -> 211148 COMPL. DATE 06/10/2005 TOTAL DEPTH 13875 PERF.12648 - 13762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					47

DAVIS 65 WELL #: 3 RRCID -> 211188 COMPL. DATE 06/10/2005 TOTAL DEPTH 16500 PERF.12815 - 16410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					15

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803

STILES RANCH 5 WELL #: 2 RRCID -> 212063 COMPL. DATE 07/15/2005 TOTAL DEPTH 14123 PERF.12557 - 14011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2640	N	1488	-0-	-1152	-0-	1416	2	72	9	N	65					502
07	3100	N	13442	-0-	10342	10342	12844	2	598	9	N	544	564	1			482
08	3100	N	13159	-0-	10059	20401	12777	2	382	9	N	347	368	1			461
09	26185	X	5784	-0-	-20401	-0-	5593	2	191	9	N	174	198	1			437
10	4497	X	4497	-0-	-0-	-0-	4370	2	127	9	N	115	192	1			360
11	2820	X	NO RPT	-0-	-2820	-0-					N	NO RPT					360

STILES RANCH 23 WELL #: 1 RRCID -> 212064 COMPL. DATE 06/30/2005 TOTAL DEPTH 13700 PERF.12640 - 13585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	601	-0-	-29	-0-	593	2	8	9	N	7					412
07	589	N	477	-0-	-112	-0-	477	2			N	-0-					412
08	509	N	509	-0-	-0-	-0-	509	2			N	-0-					412
09	600	N	527	-0-	-73	-0-	527	2			N	-0-					412
10	495	N	495	-0-	-0-	-0-	495	2			N	-0-					412
11	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					412

STILES 67 WELL #: 5067 RRCID -> 213203 COMPL. DATE 07/21/2005 TOTAL DEPTH 14050 PERF.12578 - 13956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEDBETTER 66 WELL #: 2066 RRCID -> 213516 COMPL. DATE 08/04/2005 TOTAL DEPTH 14100 PERF.12714 - 13970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1320	N	1084	-0-	-236	-0-	1052	2	32	9	N	29					320
07	1147	N	1055	-0-	-92	-0-	1025	2	30	9	N	27					347
08	879	N	879	-0-	-0-	-0-	849	2	30	9	N	27					374
09	1080	N	500	-0-	-580	-0-	491	2	9	9	N	8					382
10	1054	N	613	-0-	-441	-0-	605	2	8	9	N	7					389
11	840	N	NO RPT	-0-	-840	-0-					N	NO RPT					389

HAGERMAN WELL #: 1070 RRCID -> 213541 COMPL. DATE 08/19/2005 TOTAL DEPTH 14000 PERF.12732 - 13876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	250	N	250	-0-	-0-	-0-	250	2			N	-0-					52
07	300	N	300	-0-	-0-	-0-	291	2	9	9	N	8					60
08	297	N	297	-0-	-0-	-0-	285	2	12	9	N	11					71
09	252	N	252	-0-	-0-	-0-	242	2	10	9	N	9					80
10	279	N	269	-0-	-10	-0-	244	2	25	9	N	23					103
11	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					103

DAVIS 65 WELL #: 4 RRCID -> 213547 COMPL. DATE 09/28/2005 TOTAL DEPTH 16413 PERF.15280 - 16240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					61
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					61
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					61
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					61
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					61
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					61

ATEHRTON 69 WELL #: 10 RRCID -> 214429 COMPL. DATE 11/20/2005 TOTAL DEPTH 14100 PERF.12572 - 13936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					15

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
ATHERTON 69 WELL #: 8A RRCID -> 214442 COMPL. DATE 11/26/2005 TOTAL DEPTH 14325 PERF.12574 - 14201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1440	N	1287	-0-	-153	-0-	1263	2	24	9	N	22			248
07	1457	N	1326	-0-	-131	-0-	1300	2	26	9	N	24			272
08	1258	N	1258	-0-	-0-	-0-	1230	2	28	9	N	25			297
09	1290	N	1201	-0-	-89	-0-	1178	2	23	9	N	21			318
10	1333	N	1204	-0-	-129	-0-	1182	2	22	9	N	20			338
11	1230	N	NO RPT	-0-	-1230	-0-					N	NO RPT			338

REED WELL #: 3070 RRCID -> 214534 COMPL. DATE 11/09/2005 TOTAL DEPTH 14450 PERF.12706 - 14309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1110	X	845	-0-	-265	-0-	822	2	23	9	N	21			387
07	992	X	827	-0-	-165	-0-	796	2	31	9	N	28			415
08	889	N	889	-0-	-0-	-0-	870	2	19	9	N	17			432
09	840	N	808	-0-	-32	-0-	763	2	45	9	N	41			473
10	846	N	846	-0-	-0-	-0-	829	2	17	9	N	15			488
11	870	N	NO RPT	-0-	-870	-0-					N	NO RPT			488

STILES RANCH 5 WELL #: 105 RRCID -> 214605 COMPL. DATE 03/11/2005 TOTAL DEPTH 16600 PERF.12484 - 16481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

STILES RANCH 5 WELL #: 105 RRCID -> 214606 COMPL. DATE 03/11/2005 TOTAL DEPTH 16600 PERF.12484 - 16481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			19
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			19
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			19
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			19
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			19
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			19

DAVIS 65 WELL #: 5 RRCID -> 214879 COMPL. DATE 12/13/2005 TOTAL DEPTH 14150 PERF.12764 - 14030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			26
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			26
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			26
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			26
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			26
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			26

STILES RANCH 23 WELL #: 4023 RRCID -> 215106 COMPL. DATE 01/11/2006 TOTAL DEPTH 13800 PERF.12465 - 13738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

STILES RANCH 23 WELL #: 2 RRCID -> 215108 COMPL. DATE 10/20/2005 TOTAL DEPTH 13800 PERF.12488 - 13714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			5
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			5
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			5
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			5
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			5
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			5

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
STILES RANCH 23 WELL #: 3023 RRCID -> 215147 COMPL. DATE 12/26/2005 TOTAL DEPTH 13778 PERF.12480 - 13692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					3

STILES RANCH 5 WELL #: 4 RRCID -> 215720 COMPL. DATE 01/27/2006 TOTAL DEPTH 16550 PERF.15032 - 16388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2070	X	656	-0-	-1414	-0-	649	2	7	9	N	6					76
07	3043	X	3043	-0-	-0-	-0-	3040	2	3	9	N	3					79
08	4282	X	4282	-0-	-0-	-0-	4274	2	8	9	N	7					86
09	3291	X	3291	-0-	-0-	-0-	3289	2	2	9	N	2					88
10	2139	X	350	-0-	-1789	-0-	347	2	3	9	N	3					91
11	2070	X	NO RPT	-0-	-2070	-0-					N	NO RPT					91

BRUMMETT 22 WELL #: 1 RRCID -> 215721 COMPL. DATE 02/24/2006 TOTAL DEPTH 13800 PERF.12603 - 13709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					37

HAGERMAN WELL #: 1021 RRCID -> 215916 COMPL. DATE 03/23/2006 TOTAL DEPTH 16300 PERF.14895 - 16157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					9
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					9
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					9
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					9
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					9
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					9

LEDBETTER 66 WELL #: 3 RRCID -> 216361 COMPL. DATE 10/02/2007 TOTAL DEPTH 16569 PERF.12674 - 16347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	730	-0-	730	1479	706	2	24	9	N	22					98
07	14B2	EXT	757	-0-	757	2236	737	2	20	9	N	18					116
08	14B2	EXT	686	-0-	686	2922	677	2	9	9	N	8					124
09	3608	X	686	-0-	-2922	-0-	672	2	14	9	N	13					137
10	619	X	619	-0-	-0-	-0-	597	2	22	9	N	20					157
11	660	N	NO RPT	-0-	-660	-0-					N	NO RPT					157

DAVIS 65 WELL #: 6 RRCID -> 216367 COMPL. DATE 03/27/2006 TOTAL DEPTH 14150 PERF.12706 - 13911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					27

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
LEDBETTER 66 WELL #: 4 RRCID -> 216378 COMPL. DATE 04/04/2006 TOTAL DEPTH 14000 PERF.12410 - 13848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					24
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					24
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					24
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					24
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					24
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					24

MOORE 62 WELL #: 2 RRCID -> 216412 COMPL. DATE 05/19/2006 TOTAL DEPTH 16464 PERF.14970 - 16342

06	1584	N	1584	-0-	-0-	-0-	1584	2			N	-0-					171
07	1704	N	1704	-0-	-0-	-0-	1693	2	11	9	N	10					181
08	1617	N	1617	-0-	-0-	-0-	1617	2			N	-0-					181
09	1590	N	1403	-0-	-187	-0-	1403	2			N	-0-					181
10	1705	N	1382	-0-	-323	-0-	1382	2			N	-0-					181
11	1560	N	NO RPT	-0-	-1560	-0-					N	NO RPT					181

STILES 67 WELL #: 7 RRCID -> 216439 COMPL. DATE 05/10/2006 TOTAL DEPTH 14100 PERF.12578 - 13916

06	0	N	-0-	-0-	-0-	-0-					N	-0-					28
07	0	N	-0-	-0-	-0-	-0-					N	-0-					28
08	0	N	-0-	-0-	-0-	-0-					N	-0-					28
09	877	N	877	-0-	-0-	-0-	877	2			N	-0-					28
10	2069	N	2069	-0-	-0-	-0-	2069	2			N	-0-					28
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					28

STILES RANCH 23 WELL #: 5023 RRCID -> 218811 COMPL. DATE 07/11/2006 TOTAL DEPTH 13635 PERF.12653 - 13528

06	427	X	427	-0-	-0-	-0-	417	2	10	9	N	9					31
07	513	N	513	-0-	-0-	-0-	498	2	15	9	N	14					45
08	417	N	417	-0-	-0-	-0-	411	2	6	9	N	5					50
09	420	N	410	-0-	-10	-0-	410	2			N	-0-					50
10	527	N	443	-0-	-84	-0-	443	2			N	-0-					50
11	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					50

BRUMMETT 22A WELL #: 2 RRCID -> 218812 COMPL. DATE 07/11/2006 TOTAL DEPTH 13750 PERF.12754 - 13644

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
07	14B2 EXT		5	-0-	5	5	5	2			N	-0-					7
08	14B2 EXT		-0-	-0-	-0-	5					N	-0-					7
09	14B2 EXT		-0-	-0-	-0-	5					N	-0-					7
10	14B2 EXT		-0-	-0-	-0-	5					N	-0-					7
11	14B2 EXT		NO RPT	-0-	-0-	5					N	NO RPT					7

BRYANT 21 WELL #: 8021 RRCID -> 218876 COMPL. DATE 07/08/2006 TOTAL DEPTH 13950 PERF.12786 - 13869

06	2740	X	2740	-0-	-0-	-0-	2672	2	68	9	N	62					285
07	2092	X	2092	-0-	-0-	-0-	2056	2	36	9	N	33					318
08	2283	N	2283	-0-	-0-	-0-	2251	2	32	9	N	29					347
09	1890	N	257	-0-	-1633	-0-	218	2	39	9	N	35					382
10	3100	N	3213	-0-	113	113	3173	2	40	9	N	36	184	1			234
11	1890	N	NO RPT	-0-	-1890	-0-					N	NO RPT					234

BRYANT 21 WELL #: 12 RRCID -> 219006 COMPL. DATE 07/08/2006 TOTAL DEPTH 14000 PERF.12855 - 13916

06	1380	X	1277	-0-	-103	-0-	1259	2	18	9	N	16					816
07	1446	N	1446	-0-	-0-	-0-	1424	2	22	9	N	20					836
08	1513	N	1513	-0-	-0-	-0-	1472	2	41	9	N	37					873
09	1290	N	1290	-0-	-0-	-0-	1254	2	36	9	N	33					906
10	1426	N	1403	-0-	-23	-0-	1367	2	36	9	N	33					939
11	1380	N	NO RPT	-0-	-1380	-0-					N	NO RPT					939

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
STILES 67 WELL #: 8 RRCID -> 219008 COMPL. DATE 07/03/2006 TOTAL DEPTH 14300 PERF.12564 - 14152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS 25 WELL #: 2 RRCID -> 219009 COMPL. DATE 07/09/2006 TOTAL DEPTH 13750 PERF.12809 - 13560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	-0-	-0-	-60	-0-					N	-0-					146
07	229	N	229	-0-	-0-	-0-	229	2			N	-0-					146
08	82	N	82	-0-	-0-	-0-	82	2			N	-0-					146
09	98	N	98	-0-	-0-	-0-	98	2			N	-0-					146
10	217	N	73	-0-	-144	-0-	73	2			N	-0-					146
11	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					146

DAVIS 65 WELL #: 7 RRCID -> 220229 COMPL. DATE 09/01/2006 TOTAL DEPTH 16600 PERF.15290 - 16354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	5446					N	-0-					79
07	5446	X	-0-	-0-	-5446	-0-					N	-0-					79
08	0	X	-0-	-0-	-0-	-0-					N	-0-					79
09	0	N	-0-	-0-	-0-	-0-					N	-0-					79
10	0	N	-0-	-0-	-0-	-0-					N	-0-					79
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					79

BRYANT 21 WELL #: 9 RRCID -> 222858 COMPL. DATE 09/10/2006 TOTAL DEPTH 13650 PERF.12824 - 13529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2370	N	1774	-0-	-596	-0-	1749	2	25	9	N	23					391
07	2449	N	1663	-0-	-786	-0-	1635	2	28	9	N	25					416
08	1591	N	1591	-0-	-0-	-0-	1569	2	22	9	N	20					436
09	1770	N	1490	-0-	-280	-0-	1469	2	21	9	N	19					455
10	1674	N	1629	-0-	-45	-0-	1596	2	33	9	N	30					485
11	1530	N	NO RPT	-0-	-1530	-0-					N	NO RPT					485

ATHERTON 69 WELL #: 16 RRCID -> 222872 COMPL. DATE 09/28/2006 TOTAL DEPTH 16450 PERF.15318 - 16240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRUMMETT 22A WELL #: 1 RRCID -> 222878 COMPL. DATE 09/29/2006 TOTAL DEPTH 13650 PERF.12905 - 13485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					18

STILES RANCH 5 WELL #: 5 RRCID -> 223708 COMPL. DATE 08/30/2006 TOTAL DEPTH 16625 PERF.14926 - 16495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					20

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
DAVIS 65 WELL #: 8 RRCID -> 223971 COMPL. DATE 11/06/2006 TOTAL DEPTH 14400 PERF.12848 - 14298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					32

ATHERTON WELL #: 16 RRCID -> 223979 COMPL. DATE 11/20/2006 TOTAL DEPTH 16500 PERF.15150 - 1648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3355	X	3355	-0-	-0-	-0-	3355	2			N	-0-					283
07	3833	X	3833	-0-	-0-	-0-	3832	2	1	9	N	1					284
08	3667	X	3667	-0-	-0-	-0-	3665	2	2	9	N	2					286
09	3429	X	3429	-0-	-0-	-0-	3428	2	1	9	N	1					287
10	2786	X	2786	-0-	-0-	-0-	2786	2			N	-0-					287
11	1560	X	NO RPT	-0-	-1560	-0-					N	NO RPT					287

CALCOTE 63 WELL #: 1 RRCID -> 224300 COMPL. DATE 11/27/2006 TOTAL DEPTH 16700 PERF.15390 - 16538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9780	X	2483	-0-	-7297	-0-	2452	2	31	9	N	28					185
07	10106	X	2303	-0-	-7803	-0-	2300	2	3	9	N	3					188
08	10106	X	2140	-0-	-7966	-0-	2140	2			N	-0-					188
09	4050	X	1966	-0-	-2084	-0-	1966	2			N	-0-					188
10	2945	X	1963	-0-	-982	-0-	1963	2			N	-0-					188
11	2490	X	NO RPT	-0-	-2490	-0-					N	NO RPT					188

LEDBETTER 66 WELL #: 6 RRCID -> 225232 COMPL. DATE 12/11/2006 TOTAL DEPTH 14303 PERF.12714 - 13942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	990	N	955	-0-	-35	-0-	955	2			N	-0-					142
07	1231	N	1231	-0-	-0-	-0-	1231	2			N	-0-					142
08	0	N	-0-	-0-	-0-	-0-					N	-0-					142
09	1108	N	1108	-0-	-0-	-0-	1108	2			N	-0-					142
10	1240	N	996	-0-	-244	-0-	996	2			N	-0-					142
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					142

MILLER WELL #: 204 RRCID -> 227399 COMPL. DATE 12/01/2006 TOTAL DEPTH 16200 PERF.15247 - 16183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2370	X	2311	-0-	-59	-0-	2308	2	3	9	N	3					291
07	3414	X	3414	-0-	-0-	-0-	3413	2	1	9	N	1					292
08	3100	N	3534	-0-	434	434	3533	2	1	9	N	1					293
09	3000	N	3153	-0-	153	587	3153	2			N	-0-					293
10	3731	X	3144	-0-	-587	-0-	3143	2	1	9	N	1					294
11	2370	X	NO RPT	-0-	-2370	-0-					N	NO RPT					294

ATHERTON 69 WELL #: 15 RRCID -> 227874 COMPL. DATE 03/15/2007 TOTAL DEPTH 16500 PERF.15224 - 16354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2007	N	2007	-0-	-0-	-0-	2007	2			N	-0-					221
07	2099	N	2099	-0-	-0-	-0-	2090	2	9	9	N	8					229
08	2235	N	2235	-0-	-0-	-0-	2224	2	11	9	N	10					239
09	2037	N	2037	-0-	-0-	-0-	2033	2	4	9	N	4					243
10	2052	N	2052	-0-	-0-	-0-	2032	2	20	9	N	18					261
11	1950	N	NO RPT	-0-	-1950	-0-					N	NO RPT					261

LEDBETTER 66 WELL #: 7 RRCID -> 227996 COMPL. DATE 02/08/2007 TOTAL DEPTH 16500 PERF.14810 - 16186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4636	X	4636	-0-	-0-	-0-	4633	2	3	9	N	3					330
07	2852	X	1670	-0-	-1182	-0-	1668	2	2	9	N	2					332
08	7103	X	7103	-0-	-0-	-0-	7095	2	8	9	N	7					339
09	7560	X	7560	-0-	-0-	-0-	7551	2	9	9	N	8					347
10	9486	X	9486	-0-	-0-	-0-	9471	2	15	9	N	14					361
11	2760	X	NO RPT	-0-	-2760	-0-					N	NO RPT					361

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
ATHERTON 69 WELL #: 13 RRCID -> 228653 COMPL. DATE 04/20/2007 TOTAL DEPTH 16350 PERF.15982 - 16278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	7					34
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					34

DAVIS 65 WELL #: 9 RRCID -> 228655 COMPL. DATE 05/10/2007 TOTAL DEPTH 14350 PERF.12638 - 13421

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					23

STILES RANCH 23 WELL #: 7 RRCID -> 228666 COMPL. DATE 04/25/2007 TOTAL DEPTH 16400 PERF.15080 - 16324

06	14B2	EXT	2081	-0-	2081	10284	2059	2	22	9	N	20					176
07	14B2	EXT	1919	-0-	1919	12203	1900	2	19	9	N	17					193
08	14068	X	1865	-0-	-12203	-0-	1846	2	19	9	N	17					210
09	1554	X	1554	-0-	-0-	-0-	1541	2	13	9	N	12					222
10	1831	X	1831	-0-	-0-	-0-	1819	2	12	9	N	11	173	1			60
11	1200	X	NO RPT	-0-	-1200	-0-					N	NO RPT					60

BRUMMETT 22A WELL #: 2 RRCID -> 228851 COMPL. DATE 05/28/2007 TOTAL DEPTH 13700 PERF.12722 - 13643

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					8

BRYANT 21 WELL #: 11 RRCID -> 229391 COMPL. DATE 03/17/2007 TOTAL DEPTH 13700 PERF.12786 - 13564

06	1650	N	1375	-0-	-275	-0-	1343	2	32	9	N	29					604
07	1410	N	1410	-0-	-0-	-0-	1373	2	37	9	N	34					638
08	1403	N	1403	-0-	-0-	-0-	1374	2	29	9	N	26					664
09	1380	N	1155	-0-	-225	-0-	1126	2	29	9	N	26					690
10	1395	N	1085	-0-	-310	-0-	1060	2	25	9	N	23					713
11	1350	N	NO RPT	-0-	-1350	-0-					N	NO RPT					713

BRUMMETT 22 WELL #: 5 RRCID -> 229593 COMPL. DATE 02/26/2007 TOTAL DEPTH 13550 PERF.12704 - 13442

06	0	W	-0-	-0-	-0-	1745					N	-0-					251
07	0	W	-0-	-0-	-0-	1745					N	-0-					251
08	0	W	-0-	-0-	-0-	1745					N	-0-					251
09	0	W	-0-	-0-	-0-	1745					N	-0-					251
10	0	W	-0-	-0-	-0-	1745					N	-0-					251
11	0	N	NO RPT	-0-	-0-	1745					N	NO RPT					251

REED 70 WELL #: 4 RRCID -> 230447 COMPL. DATE 07/19/2007 TOTAL DEPTH 14300 PERF.12702 - 14014

06	1170	N	1110	-0-	-60	-0-	1081	2	29	9	N	26					520
07	1178	N	1120	-0-	-58	-0-	1095	2	25	9	N	23					543
08	1112	N	1112	-0-	-0-	-0-	1083	2	29	9	N	26					569
09	1110	N	1025	-0-	-85	-0-	999	2	26	9	N	24					593
10	1116	N	853	-0-	-263	-0-	829	2	24	9	N	22					615
11	1080	N	NO RPT	-0-	-1080	-0-					N	NO RPT					615

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803

DAVIS 65 WELL #: 10 RRCID -> 230979 COMPL. DATE 08/05/2007 TOTAL DEPTH 14350 PERF.12668 - 14281

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1380	N	1048	-0-	-332	-0-	1045	2	3	9	N	3					279
07	1519	N	452	-0-	-1067	-0-	444	2	8	9	N	7					286
08	1007	N	1007	-0-	-0-	-0-	984	2	23	9	N	21					307
09	1492	N	1492	-0-	-0-	-0-	1482	2	10	9	N	9					316
10	1525	N	1525	-0-	-0-	-0-	1519	2	6	9	N	5					321
11	960	N	NO RPT	-0-	-960	-0-					N	NO RPT					321

STILES RANCH 23 WELL #: 9 RRCID -> 231444 COMPL. DATE 10/06/2007 TOTAL DEPTH 13500 PERF.12677 - 13445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	619	N	619	-0-	-0-	-0-	605	2	14	9	N	13					173
07	620	N	620	-0-	-0-	-0-	610	2	10	9	N	9					182
08	678	N	678	-0-	-0-	-0-	658	2	20	9	N	18					200
09	600	N	595	-0-	-5	-0-	583	2	12	9	N	11					211
10	620	N	611	-0-	-9	-0-	598	2	13	9	N	12					223
11	600	N	NO RPT	-0-	-600	-0-					N	NO RPT					223

MILLER 2 WELL #: 4 RRCID -> 231494 COMPL. DATE 08/23/2007 TOTAL DEPTH 16200 PERF.15113 - 16128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1980	N	1862	-0-	-118	-0-	1861	2	1	9	N	1					95
07	1905	N	1905	-0-	-0-	-0-	1904	2	1	9	N	1					96
08	1937	N	1937	-0-	-0-	-0-	1937	2			N	-0-					96
09	1982	N	1982	-0-	-0-	-0-	1982	2			N	-0-					96
10	2039	N	2039	-0-	-0-	-0-	2039	2			N	-0-					96
11	1860	N	NO RPT	-0-	-1860	-0-					N	NO RPT					96

STILES RANCH 5 WELL #: 9 RRCID -> 231673 COMPL. DATE 09/07/2007 TOTAL DEPTH 16500 PERF.15165 - 16451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3975	X	3975	-0-	-0-	-0-	3968	2	7	9	N	6					112
07	3918	X	3918	-0-	-0-	-0-	3912	2	6	9	N	5					117
08	4436	X	4436	-0-	-0-	-0-	4430	2	6	9	N	5					122
09	4448	X	4448	-0-	-0-	-0-	4438	2	10	9	N	9	70	1			61
10	4606	X	4606	-0-	-0-	-0-	4599	2	7	9	N	6					67
11	2250	X	NO RPT	-0-	-2250	-0-					N	NO RPT					67

STILES 67 WELL #: 12 RRCID -> 233999 COMPL. DATE 11/02/2007 TOTAL DEPTH 16550 PERF.15187 - 16498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7821	X	7821	-0-	-0-	-0-	7800	2	21	9	N	19					322
07	7719	X	7202	-0-	-517	-0-	7194	2	8	9	N	7					329
08	8011	X	8011	-0-	-0-	-0-	8011	2			N	-0-					329
09	7746	X	7746	-0-	-0-	-0-	7746	2			N	-0-					329
10	7882	X	7882	-0-	-0-	-0-	7878	2	4	9	N	4					333
11	7470	X	NO RPT	-0-	-7470	-0-					N	NO RPT					333

LEDBETTER 66 WELL #: 5066 RRCID -> 234001 COMPL. DATE 11/07/2007 TOTAL DEPTH 16400 PERF.15140 - 16343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7080	X	5756	-0-	-1324	-0-	5734	2	22	9	N	20					145
07	7316	X	4387	-0-	-2929	-0-	4369	2	18	9	N	16					161
08	7316	X	4983	-0-	-2333	-0-	4959	2	24	9	N	22					183
09	7080	X	5033	-0-	-2047	-0-	5012	2	21	9	N	19					202
10	7130	X	6362	-0-	-768	-0-	6343	2	19	9	N	17					219
11	5760	X	NO RPT	-0-	-5760	-0-					N	NO RPT					219

DAVIS 26 WELL #: 2 RRCID -> 234252 COMPL. DATE 01/11/2008 TOTAL DEPTH 13940 PERF.12778 - 13848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1800	N	1545	-0-	-255	-0-	1531	2	14	9	N	13	183	1			113
07	3100	N	6112	-0-	3012	3012	6002	2	110	9	N	100					213
08	3100	N	5898	-0-	2798	5810	5766	2	132	9	N	120					333
09	3000	N	4255	-0-	1255	7065	4165	2	90	9	N	82	192	1			223
10	10994	X	3929	-0-	-7065	-0-	3855	2	74	9	N	67					290
11	2130	X	NO RPT	-0-	-2130	-0-					N	NO RPT					290

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
DAVIS 65 WELL #: 11 RRCID -> 234766 COMPL. DATE 11/13/2007 TOTAL DEPTH 14150 PERF.12890 - 14074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					48

MILLER WELL #: 205 RRCID -> 235491 COMPL. DATE 02/08/2008 TOTAL DEPTH 16550 PERF.15186 - 16483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1992	N	1992	-0-	-0-	-0-	1991	2	1	9	N	1					112
07	2573	N	2120	-0-	-453	-0-	2112	2	8	9	N	7					119
08	2049	N	2049	-0-	-0-	-0-	2048	2	1	9	N	1					120
09	1980	N	1880	-0-	-100	-0-	1880	2			N	-0-					120
10	2108	N	1836	-0-	-272	-0-	1836	2			N	-0-					120
11	1980	N	NO RPT	-0-	-1980	-0-					N	NO RPT					120

STILES RANCH 23 WELL #: 8 RRCID -> 235492 COMPL. DATE 01/31/2008 TOTAL DEPTH 13800 PERF.12628 - 13694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					4
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					4
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					4
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					4
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					4
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					4

ATHERTON 69 WELL #: 9 RRCID -> 235503 COMPL. DATE 09/16/2008 TOTAL DEPTH 16421 PERF.15160 - 16204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1911	X	1911	-0-	-0-	-0-	1908	2	3	9	N	3					276
07	1932	N	1932	-0-	-0-	-0-	1807	2	125	9	N	114					390
08	1617	N	1617	-0-	-0-	-0-	1617	2			N	-0-					390
09	1650	N	1371	-0-	-279	-0-	1368	2	3	9	N	3					393
10	1705	N	1379	-0-	-326	-0-	1378	2	1	9	N	1					394
11	1560	N	NO RPT	-0-	-1560	-0-					N	NO RPT					394

BRUMMETT 22 WELL #: 3 RRCID -> 236212 COMPL. DATE 01/07/2008 TOTAL DEPTH 14200 PERF.12684 - 14098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	W	-0-	-0-	-0-	694					N	-0-					37
07	0	W	-0-	-0-	-0-	694					N	-0-					37
08	0	W	-0-	-0-	-0-	694					N	-0-					37
09	0	W	-0-	-0-	-0-	694					N	-0-					37
10	0	W	-0-	-0-	-0-	694					N	-0-					37
11	0	W	NO RPT	-0-	-0-	694					N	NO RPT					37

BRUMMETT 22A WELL #: 4 RRCID -> 236255 COMPL. DATE 03/04/2008 TOTAL DEPTH 14185 PERF.12694 - 14054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					49
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					49
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					49
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					49
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					49
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					49

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
DAVIS 65 WELL #: 12 RRCID -> 236957 COMPL. DATE 04/01/2008 TOTAL DEPTH 16505 PERF.15230 - 16342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					22

BRYANT 21 WELL #: 13 RRCID -> 236960 COMPL. DATE 04/05/2008 TOTAL DEPTH 14200 PERF.12800 - 13930

06	2751	N	2751	-0-	-0-	-0-	2707	2	44	9	N	40					569
07	2850	N	2850	-0-	-0-	-0-	2783	2	67	9	N	61					630
08	2706	N	2706	-0-	-0-	-0-	2659	2	47	9	N	43					673
09	2760	N	2528	-0-	-232	-0-	2491	2	37	9	N	34	194	1			513
10	2852	N	2576	-0-	-276	-0-	2519	2	57	9	N	52					565
11	2610	N	NO RPT	-0-	-2610	-0-					N	NO RPT					565

STILES RANCH 5 WELL #: 12 RRCID -> 239154 COMPL. DATE 04/15/2008 TOTAL DEPTH 16500 PERF.15214 - 16358

06	6300	X	5974	-0-	-326	-0-	5968	2	6	9	N	5					113
07	6510	X	5907	-0-	-603	-0-	5903	2	4	9	N	4					117
08	6218	X	6218	-0-	-0-	-0-	6212	2	6	9	N	5					122
09	5970	X	5307	-0-	-663	-0-	5303	2	4	9	N	4					126
10	6169	X	5623	-0-	-546	-0-	5616	2	7	9	N	6					132
11	6030	X	NO RPT	-0-	-6030	-0-					N	NO RPT					132

STILES 67 WELL #: 11 RRCID -> 239448 COMPL. DATE 05/20/2008 TOTAL DEPTH 16605 PERF.15212 - 16533

06	6760	X	6760	-0-	-0-	-0-	6726	2	34	9	N	31					191
07	6485	X	6485	-0-	-0-	-0-	6457	2	28	9	N	25	86	1			130
08	6911	X	6911	-0-	-0-	-0-	6880	2	31	9	N	28					158
09	5906	X	5906	-0-	-0-	-0-	5878	2	28	9	N	25					183
10	6976	X	6976	-0-	-0-	-0-	6951	2	25	9	N	23					206
11	2610	X	NO RPT	-0-	-2610	-0-					N	NO RPT					206

STILES RANCH WELL #: 2313 RRCID -> 239451 COMPL. DATE 04/24/2008 TOTAL DEPTH 14200 PERF.12694 - 14062

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					1

ALEXANDER 23 WELL #: 2 RRCID -> 241684 COMPL. DATE 06/24/2008 TOTAL DEPTH 14100 PERF.12780 - 13936

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					15

DAVIS 65 WELL #: 13 RRCID -> 242705 COMPL. DATE 08/13/2008 TOTAL DEPTH 16650 PERF.15210 - 16509

06	6300	X	5879	-0-	-421	-0-	5857	2	22	9	N	20					197
07	6510	X	6080	-0-	-430	-0-	6061	2	19	9	N	17					214
08	6510	X	6056	-0-	-454	-0-	6038	2	18	9	N	16					230
09	6270	X	5397	-0-	-873	-0-	5366	2	31	9	N	28					258
10	6479	X	5621	-0-	-858	-0-	5604	2	17	9	N	15	125	1			148
11	5880	X	NO RPT	-0-	-5880	-0-					N	NO RPT					148

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803

DAVIS 65 WELL #: 14 RRCID -> 244154 COMPL. DATE 10/22/2008 TOTAL DEPTH 16600 PERF.15288 - 16484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3319	X	3265	-0-	-54	-0-	3263	2	2	9	N	2					90
07	2325	X	1490	-0-	-835	-0-	1487	2	3	9	N	3					93
08	2929	X	2929	-0-	-0-	-0-	2927	2	2	9	N	2					95
09	3063	X	3063	-0-	-0-	-0-	3061	2	2	9	N	2					97
10	3551	X	3551	-0-	-0-	-0-	3551	2			N	-0-					97
11	2250	X	NO RPT	-0-	-2250	-0-					N	NO RPT					97

LEDBETTER 66 WELL #: 9 RRCID -> 245539 COMPL. DATE 10/04/2008 TOTAL DEPTH 16550 PERF.15138 - 16514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3030	X	2917	-0-	-113	-0-	2903	2	14	9	N	13					347
07	3498	X	3498	-0-	-0-	-0-	3492	2	6	9	N	5	184	1			168
08	3131	X	3064	-0-	-67	-0-	3064	2			N	-0-					168
09	2910	X	2249	-0-	-661	-0-	2241	2	8	9	N	7					175
10	3255	X	3158	-0-	-97	-0-	3147	2	11	9	N	10					185
11	3150	X	NO RPT	-0-	-3150	-0-					N	NO RPT					185

ATHERTON 69 WELL #: 7 RRCID -> 246583 COMPL. DATE 12/18/2008 TOTAL DEPTH 16483 PERF.15226 - 16404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5070	X	4536	-0-	-534	-0-	4519	2	17	9	N	15	190	1			271
07	5208	X	4354	-0-	-854	-0-	4333	2	21	9	N	19					290
08	5146	X	4537	-0-	-609	-0-	4515	2	22	9	N	20					310
09	4950	X	4237	-0-	-713	-0-	4216	2	21	9	N	19					329
10	5053	X	4752	-0-	-301	-0-	4739	2	13	9	N	12					341
11	4530	X	NO RPT	-0-	-4530	-0-					N	NO RPT					341

DAVIS 65 WELL #: 15 RRCID -> 250588 COMPL. DATE 05/15/2009 TOTAL DEPTH 16622 PERF.15250 - 16484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2970	X	1654	-0-	-1316	-0-	1641	2	13	9	N	12					350
07	3069	X	2453	-0-	-616	-0-	2452	2	1	9	N	1	134	1			217
08	3069	X	2024	-0-	-1045	-0-	2024	2			N	-0-					217
09	2970	X	2154	-0-	-816	-0-	2126	2	28	9	N	25					242
10	3069	X	1274	-0-	-1795	-0-	1263	2	11	9	N	10					252
11	2370	X	NO RPT	-0-	-2370	-0-					N	NO RPT					252

STILES 67 WELL #: 10 RRCID -> 250591 COMPL. DATE 05/13/2009 TOTAL DEPTH 16625 PERF.15180 - 16480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4380	X	3863	-0-	-517	-0-	3852	2	11	9	N	10					144
07	4247	X	3752	-0-	-495	-0-	3741	2	11	9	N	10					154
08	4320	X	4320	-0-	-0-	-0-	4307	2	13	9	N	12					166
09	4110	X	3760	-0-	-350	-0-	3751	2	9	9	N	8					174
10	4247	X	4220	-0-	-27	-0-	4209	2	11	9	N	10					184
11	4170	X	NO RPT	-0-	-4170	-0-					N	NO RPT					184

STILES RANCH 23 WELL #: 10H RRCID -> 251326 COMPL. DATE 01/13/2009 TOTAL DEPTH 13107 PERF.13438 - 17372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8459	X	8459	-0-	-0-	-0-	8328	2	131	9	N	119	181	1			486
07	8370	X	8369	-0-	-1	-0-	8238	2	131	9	N	119					605
08	8370	X	8117	-0-	-253	-0-	7978	2	139	9	N	126	185	1			546
09	8100	X	7616	-0-	-484	-0-	7481	2	135	9	N	123	191	1			478
10	8370	X	7973	-0-	-397	-0-	7809	2	164	9	N	149					627
11	8100	X	NO RPT	-0-	-8100	-0-					N	NO RPT					627

STILES RANCH 23 WELL #: 11H RRCID -> 253293 COMPL. DATE 06/24/2009 TOTAL DEPTH 12618 PERF.12700 - 16953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9150	X	8815	-0-	-335	-0-	8627	2	188	9	N	171	183	1			558
07	9920	X	8879	-0-	-1041	-0-	8682	2	197	9	N	179	193	1			544
08	9920	X	8896	-0-	-1024	-0-	8692	2	204	9	N	185	189	1			540
09	10020	X	8420	-0-	-1600	-0-	8216	2	204	9	N	185	194	1			531
10	10354	X	9285	-0-	-1069	-0-	9073	2	212	9	N	193	184	1			540
11	8820	X	NO RPT	-0-	-8820	-0-					N	NO RPT					540

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
REED 70 WELL #: 6H RRCID -> 253564 COMPL. DATE 06/25/2009 TOTAL DEPTH 12826 PERF.12913 - 16400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9540	X	8793	-0-	-747	-0-	8638	2	155	9	N	141	191	1			695
07	9858	X	8844	-0-	-1014	-0-	8689	2	155	9	N	141	173	1			663
08	9858	X	8472	-0-	-1386	-0-	8306	2	166	9	N	151	188	1			626
09	9270	X	8457	-0-	-813	-0-	8319	2	138	9	N	125					751
10	9238	X	8566	-0-	-672	-0-	8406	2	160	9	N	145	193	1			703
11	8790	X	NO RPT	-0-	-8790	-0-					N	NO RPT					703

STILES 67 WELL #: 14 RRCID -> 254349 COMPL. DATE 10/28/2009 TOTAL DEPTH 16650 PERF.14915 - 16494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4531	X	4531	-0-	-0-	-0-	4517	2	14	9	N	13					189
07	4032	X	4032	-0-	-0-	-0-	4013	2	19	9	N	17					206
08	5475	X	5475	-0-	-0-	-0-	5454	2	21	9	N	19					225
09	4782	X	4782	-0-	-0-	-0-	4760	2	22	9	N	20					245
10	4948	X	4948	-0-	-0-	-0-	4935	2	13	9	N	12					257
11	2100	X	NO RPT	-0-	-2100	-0-					N	NO RPT					257

STILES 67 WELL #: 15 RRCID -> 256369 COMPL. DATE 04/17/2010 TOTAL DEPTH 16650 PERF.14938 - 16514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4350	X	4323	-0-	-27	-0-	4291	2	32	9	N	29					201
07	4619	X	3982	-0-	-637	-0-	3959	2	23	9	N	21					222
08	4619	X	4277	-0-	-342	-0-	4251	2	26	9	N	24					246
09	4470	X	3813	-0-	-657	-0-	3790	2	23	9	N	21					267
10	5170	X	5170	-0-	-0-	-0-	5124	2	46	9	N	42					309
11	4320	X	NO RPT	-0-	-4320	-0-					N	NO RPT					309

BRITT 5 WELL #: 4H RRCID -> 257545 COMPL. DATE 05/07/2010 TOTAL DEPTH 14196 PERF.14242 - 18543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					119
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					119
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					119
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					119
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					119
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					119

MILLER WELL #: 206H RRCID -> 259117 COMPL. DATE 07/20/2010 TOTAL DEPTH 12956 PERF.13154 - 17511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	24450	X	23237	-0-	-1213	-0-	22822	2	415	9	N	377	379	1			199
07	25513	X	24427	-0-	-1086	-0-	23996	2	431	9	N	392	370	1			221
08	25513	X	24303	-0-	-1210	-0-	23861	2	442	9	N	402	380	1			243
09	24690	X	23236	-0-	-1454	-0-	22799	2	437	9	N	397	376	1			264
10	25358	X	23686	-0-	-1672	-0-	23232	2	454	9	N	413	555	1			122
11	23640	X	NO RPT	-0-	-23640	-0-					N	NO RPT					122

ATHERTON 69 WELL #: 18SL RRCID -> 259650 COMPL. DATE 01/07/2011 TOTAL DEPTH 13060 PERF.13107 - 17486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	52880	X	52880	-0-	-0-	-0-	51916	2	964	9	N	876	751	1			3070
07	54010	X	54010	-0-	-0-	-0-	53085	2	925	9	N	841	1142	1			2769
08	54032	X	54032	-0-	-0-	-0-	53063	2	969	9	N	881	1114	1			2536
09	49719	X	49719	-0-	-0-	-0-	48826	2	893	9	N	812	623	1			2725
10	50899	X	50899	-0-	-0-	-0-	49929	2	970	9	N	882	1127	1			2480
11	11640	X	NO RPT	-0-	-11640	-0-					N	NO RPT					2480

MILLER 2 WELL #: 5H RRCID -> 259684 COMPL. DATE 11/01/2010 TOTAL DEPTH 13036 PERF.13055 - 17413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	27510	X	24028	-0-	-3482	-0-	23681	2	347	9	N	315	383	1			764
07	28427	X	27036	-0-	-1391	-0-	26669	2	367	9	N	334	379	1			719
08	26350	X	26275	-0-	-75	-0-	25888	2	387	9	N	352	405	1			666
09	25170	X	23271	-0-	-1899	-0-	22900	2	371	9	N	337					1003
10	27032	X	23094	-0-	-3938	-0-	22879	2	215	9	N	195	559	1			639
11	26160	X	NO RPT	-0-	-26160	-0-					N	NO RPT					639

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803

STILES 67 WELL #: 17H RRCID -> 259736 COMPL. DATE 01/04/2011 TOTAL DEPTH 13030 PERF.13135 - 17493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	12450	X	11828	-0-	-622	-0-	11563	2	265	9	N	241	192	1			709
07	12865	X	12143	-0-	-722	-0-	11894	2	249	9	N	226	261	1			674
08	12997	X	12997	-0-	-0-	-0-	12765	2	232	9	N	211	188	1			697
09	12450	X	9541	-0-	-2909	-0-	9332	2	209	9	N	190	179	1			708
10	12586	X	8480	-0-	-4106	-0-	8287	2	193	9	N	175	381	1			502
11	12450	X	NO RPT	-0-	-12450	-0-					N	NO RPT					502

DAVIS 65 WELL #: 18H RRCID -> 259916 COMPL. DATE 02/11/2011 TOTAL DEPTH 13175 PERF.13126 - 17483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7080	X	6020	-0-	-1060	-0-	5878	2	142	9	N	129	191	1			630
07	7316	X	6828	-0-	-488	-0-	6653	2	175	9	N	159	184	1			605
08	7316	X	7179	-0-	-137	-0-	6997	2	182	9	N	165	186	1			584
09	6785	X	6785	-0-	-0-	-0-	6595	2	190	9	N	173					757
10	6876	X	6876	-0-	-0-	-0-	6694	2	182	9	N	165	191	1			731
11	6960	X	NO RPT	-0-	-6960	-0-					N	NO RPT					731

LEDBETTER 66 WELL #: 8H RRCID -> 259985 COMPL. DATE 04/08/2011 TOTAL DEPTH 12849 PERF.12970 - 17205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	19068	X	19068	-0-	-0-	-0-	18833	2	235	9	N	214	183	1			450
07	18910	X	11050	-0-	-7860	-0-	10808	2	242	9	N	220	188	1			482
08	18910	X	12346	-0-	-6564	-0-	12117	2	229	9	N	208	177	1			513
09	18300	X	10242	-0-	-8058	-0-	10016	2	226	9	N	205	188	1			530
10	18910	X	11863	-0-	-7047	-0-	11625	2	238	9	N	216	190	1			556
11	18300	X	NO RPT	-0-	-18300	-0-					N	NO RPT					556

LEDBETTER 66 WELL #: 10H RRCID -> 260620 COMPL. DATE 04/08/2011 TOTAL DEPTH 12693 PERF.12702 - 17035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	18480	X	18380	-0-	-100	-0-	17842	2	538	9	N	489	568	1			3123
07	19096	X	16068	-0-	-3028	-0-	15405	2	663	9	N	603	576	1			3150
08	19096	X	10906	-0-	-8190	-0-	10244	2	662	9	N	602	377	1			3375
09	18480	X	10264	-0-	-8216	-0-	9691	2	573	9	N	521	578	1			3318
10	19096	X	7465	-0-	-11631	-0-	6875	2	590	9	N	536	379	1			3475
11	18390	X	NO RPT	-0-	-18390	-0-					N	NO RPT					3475

DAVIS 64 WELL #: 4H RRCID -> 262429 COMPL. DATE 05/04/2011 TOTAL DEPTH 13191 PERF.13540 - 17503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10470	X	8788	-0-	-1682	-0-	8575	2	213	9	N	194					721
07	10261	X	9258	-0-	-1003	-0-	9062	2	196	9	N	178	374	1			525
08	10106	X	8206	-0-	-1900	-0-	8000	2	206	9	N	187	179	1			533
09	9360	X	7518	-0-	-1842	-0-	7312	2	206	9	N	187	187	1			533
10	9269	X	8314	-0-	-955	-0-	8077	2	237	9	N	215	190	1			558
11	8970	X	NO RPT	-0-	-8970	-0-					N	NO RPT					558

ATHERTON WELL #: 1010H RRCID -> 262434 COMPL. DATE 06/02/2011 TOTAL DEPTH 13010 PERF.13270 - 17577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14940	X	14335	-0-	-605	-0-	13979	2	356	9	N	324	378	1			931
07	15706	X	15706	-0-	-0-	-0-	15340	2	366	9	N	333	185	1			1079
08	15438	X	13954	-0-	-1484	-0-	13637	2	317	9	N	288	378	1			989
09	14730	X	14206	-0-	-524	-0-	13877	2	329	9	N	299	188	1			1100
10	15438	X	14048	-0-	-1390	-0-	13759	2	289	9	N	263	382	1			981
11	14940	X	NO RPT	-0-	-14940	-0-					N	NO RPT					981

STILES RANCH 5 WELL #: 10H RRCID -> 262448 COMPL. DATE 06/12/2011 TOTAL DEPTH 13197 PERF.13400 - 17523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	12150	X	11438	-0-	-712	-0-	11091	2	347	9	N	315	379	1			546
07	12555	X	11443	-0-	-1112	-0-	11084	2	359	9	N	326	191	1			681
08	12555	X	11396	-0-	-1159	-0-	11037	2	359	9	N	326	374	1			633
09	11610	X	10955	-0-	-655	-0-	10626	2	329	9	N	299	378	1			554
10	11997	X	11163	-0-	-834	-0-	10811	2	352	9	N	320	190	1			684
11	11430	X	NO RPT	-0-	-11430	-0-					N	NO RPT					684

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803

BRUMMETT 22A WELL #: 6H RRCID -> 262732 COMPL. DATE 07/01/2011 TOTAL DEPTH 13230 PERF.13045 - 17463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8250	X	8006	-0-	-244	-0-	7852	2	154	9	N	140	191	1			379
07	8525	X	8399	-0-	-126	-0-	8239	2	160	9	N	145					524
08	8525	X	8169	-0-	-356	-0-	8003	2	166	9	N	151	189	1			486
09	8445	X	8445	-0-	-0-	-0-	8279	2	166	9	N	151	191	1			446
10	8401	X	7678	-0-	-723	-0-	7523	2	155	9	N	141					587
11	8130	X	NO RPT	-0-	-8130	-0-					N	NO RPT					587

STILES 67 WELL #: 13SL RRCID -> 262747 COMPL. DATE 11/13/2011 TOTAL DEPTH 12939 PERF.13130 - 17427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4059	X	4059	-0-	-0-	-0-	3664	2	395	9	N	359	364	1			1346
07	4721	X	4721	-0-	-0-	-0-	4270	2	451	9	N	410	472	1			1284
08	4581	X	4581	-0-	-0-	-0-	4207	2	374	9	N	340	189	1			1435
09	4264	X	4264	-0-	-0-	-0-	3840	2	424	9	N	385	353	1			1467
10	6865	X	6865	-0-	-0-	-0-	6270	2	595	9	N	541	551	1			1457
11	3030	X	NO RPT	-0-	-3030	-0-					N	NO RPT					1457

BRUMMETT 22A WELL #: 7H RRCID -> 264085 COMPL. DATE 10/31/2011 TOTAL DEPTH 12839 PERF.12974 - 17217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	16740	X	15417	-0-	-1323	-0-	14981	2	436	9	N	396	559	1			1309
07	16585	X	15440	-0-	-1145	-0-	15007	2	433	9	N	394	191	1			1512
08	16585	X	15316	-0-	-1269	-0-	14908	2	408	9	N	371	564	1			1319
09	15720	X	15296	-0-	-424	-0-	14866	2	430	9	N	391	374	1			1336
10	15934	X	15403	-0-	-531	-0-	14940	2	463	9	N	421	382	1			1375
11	15420	X	NO RPT	-0-	-15420	-0-					N	NO RPT					1375

LEDBETTER 66 WELL #: 13SL RRCID -> 265458 COMPL. DATE 12/28/2011 TOTAL DEPTH 12945 PERF.13060 - 17373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	17263	X	17263	-0-	-0-	-0-	16856	2	407	9	N	370	537	1			1290
07	16363	X	16363	-0-	-0-	-0-	16019	2	344	9	N	313	355	1			1248
08	17762	X	17762	-0-	-0-	-0-	17369	2	393	9	N	357	570	1			1035
09	16810	X	16810	-0-	-0-	-0-	16441	2	369	9	N	335	183	1			1187
10	17828	X	17828	-0-	-0-	-0-	17407	2	421	9	N	383	381	1			1189
11	8910	X	NO RPT	-0-	-8910	-0-					N	NO RPT					1189

STILES 67 WELL #: 22SL RRCID -> 265572 COMPL. DATE 01/02/2012 TOTAL DEPTH 10715 PERF.10760 - 15101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	21856	X	21856	-0-	-0-	-0-	21052	2	804	9	N	731	944	1			1980
07	22012	X	22012	-0-	-0-	-0-	21209	2	803	9	N	730	739	1			1971
08	21662	X	21662	-0-	-0-	-0-	20858	2	804	9	N	731	756	1			1946
09	21420	X	21420	-0-	-0-	-0-	20673	2	747	9	N	679	751	1			1874
10	21445	X	21445	-0-	-0-	-0-	21017	2	428	9	N	389	379	1			1884
11	6300	X	NO RPT	-0-	-6300	-0-					N	NO RPT					1884

STILES RANCH 5 WELL #: 8H RRCID -> 266735 COMPL. DATE 03/09/2012 TOTAL DEPTH 13196 PERF.13240 - 17578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8552	X	8552	-0-	-0-	-0-	8255	2	297	9	N	270	383	1			520
07	8816	X	8816	-0-	-0-	-0-	8510	2	306	9	N	278	189	1			609
08	8951	X	8951	-0-	-0-	-0-	8644	2	307	9	N	279	374	1			514
09	8550	X	7577	-0-	-973	-0-	7314	2	263	9	N	239	185	1			568
10	8835	X	7541	-0-	-1294	-0-	7262	2	279	9	N	254	171	1			651
11	8670	X	NO RPT	-0-	-8670	-0-					N	NO RPT					651

STILES RANCH 5 WELL #: 7H RRCID -> 266740 COMPL. DATE 03/09/2012 TOTAL DEPTH 13165 PERF.13278 - 17406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10260	X	9029	-0-	-1231	-0-	8678	2	351	9	N	319	379	1			380
07	9982	X	9533	-0-	-449	-0-	9194	2	339	9	N	308	374	1			314
08	10740	X	10740	-0-	-0-	-0-	10419	2	321	9	N	292	372	1			234
09	10199	X	10199	-0-	-0-	-0-	9890	2	309	9	N	281	185	1			330
10	10077	X	10077	-0-	-0-	-0-	9684	2	393	9	N	357	377	1			310
11	10260	X	NO RPT	-0-	-10260	-0-					N	NO RPT					310

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
DAVIS 65 SL WELL #: 20H RRCID -> 267057 COMPL. DATE 08/03/2012 TOTAL DEPTH 13421 PERF.13439 - 17864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS 65 WELL #: 21SL RRCID -> 267422 COMPL. DATE 08/03/2012 TOTAL DEPTH 12859 PERF.12950 - 17643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	14327	-0-	11327	15064	13865	2	462	9	N	420	558	1			667
07	27480	X	12416	-0-	-15064	-0-	12030	2	386	9	N	351	242	1			776
08	11221	X	11221	-0-	-0-	-0-	10872	2	349	9	N	317	192	1			901
09	11675	X	11675	-0-	-0-	-0-	11314	2	361	9	N	328	187	1			1042
10	15675	X	15675	-0-	-0-	-0-	15216	2	459	9	N	417	550	1			909
11	540	X	NO RPT	-0-	-540	-0-					N	NO RPT					909

LEDBETTER 66 SL WELL #: 21H RRCID -> 267940 COMPL. DATE 09/13/2012 TOTAL DEPTH 12720 PERF.12740 - 17540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEDBETTER 66 WELL #: 22H RRCID -> 268035 COMPL. DATE 09/25/2012 TOTAL DEPTH 12677 PERF.12825 - 17533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	17610	X	17489	-0-	-121	-0-	17061	2	428	9	N	389	373	1			1149
07	18066	X	18066	-0-	-0-	-0-	17641	2	425	9	N	386	375	1			1160
08	17825	X	17196	-0-	-629	-0-	16786	2	410	9	N	373	377	1			1156
09	17490	X	16109	-0-	-1381	-0-	15727	2	382	9	N	347	380	1			1123
10	18073	X	16282	-0-	-1791	-0-	15872	2	410	9	N	373	380	1			1116
11	17490	X	NO RPT	-0-	-17490	-0-					N	NO RPT					1116

STILES 67 WELL #: 26H RRCID -> 269694 COMPL. DATE 04/17/2013 TOTAL DEPTH 12739 PERF.12850 - 17557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	28520	X	28520	-0-	-0-	-0-	27713	2	807	9	N	734	949	1			1154
07	28905	X	28905	-0-	-0-	-0-	28153	2	752	9	N	684	565	1			1273
08	28126	X	28126	-0-	-0-	-0-	27323	2	803	9	N	730	751	1			1252
09	25410	X	24002	-0-	-1408	-0-	23250	2	752	9	N	684	744	1			1192
10	26257	X	22626	-0-	-3631	-0-	21757	2	869	9	N	790	564	1			1418
11	25410	X	NO RPT	-0-	-25410	-0-					N	NO RPT					1418

LEDBETTER 66 WELL #: 18H RRCID -> 270248 COMPL. DATE 05/10/2013 TOTAL DEPTH 12759 PERF.12825 - 17404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	19740	X	16460	-0-	-3280	-0-	16163	2	297	9	N	270	190	1			864
07	20181	X	17138	-0-	-3043	-0-	16837	2	301	9	N	274	193	1			945
08	19871	X	15913	-0-	-3958	-0-	15599	2	314	9	N	285	374	1			856
09	18600	X	14437	-0-	-4163	-0-	14163	2	274	9	N	249	189	1			916
10	18011	X	14214	-0-	-3797	-0-	13922	2	292	9	N	265	370	1			811
11	16590	X	NO RPT	-0-	-16590	-0-					N	NO RPT					811

STILES 67 SL WELL #: 21H RRCID -> 270356 COMPL. DATE 04/27/2013 TOTAL DEPTH 12752 PERF.12800 - 17529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
STILES 67 SL WELL #: 20H RRCID -> 270594 COMPL. DATE 04/11/2013 TOTAL DEPTH 12715 PERF.12841 - 17554

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS 65 WELL #: 27H RRCID -> 270898 COMPL. DATE 09/07/2013 TOTAL DEPTH 12843 PERF.12820 - 17469

06	19140 X	16037	-0-	-3103	-0-	15753	2	284	9	N	258	188	1			830
07	18352 X	16074	-0-	-2278	-0-	15812	2	262	9	N	238	365	1			703
08	18259 X	15612	-0-	-2647	-0-	15323	2	289	9	N	263	187	1			779
09	17250 X	14393	-0-	-2857	-0-	14144	2	249	9	N	226	186	1			819
10	17298 X	14641	-0-	-2657	-0-	14369	2	272	9	N	247	190	1			876
11	16050 X	NO RPT	-0-	-16050	-0-					N	NO RPT					876

HAGERMAN WELL #: 6070H RRCID -> 271477 COMPL. DATE 07/03/2013 TOTAL DEPTH 13029 PERF.13850 - 19124

06	17880 X	15970	-0-	-1910	-0-	15483	2	487	9	N	443	572	1			748
07	17670 X	16238	-0-	-1432	-0-	15714	2	524	9	N	476	379	1			845
08	17670 X	15888	-0-	-1782	-0-	15413	2	475	9	N	432	379	1			898
09	16830 X	15074	-0-	-1756	-0-	14608	2	466	9	N	424	187	1			1135
10	17112 X	15237	-0-	-1875	-0-	14746	2	491	9	N	446	377	1			1204
11	15960 X	NO RPT	-0-	-15960	-0-					N	NO RPT					1204

BRUMMETT 22A WELL #: 14H RRCID -> 271487 COMPL. DATE 12/17/2013 TOTAL DEPTH 12722 PERF.12698 - 17284

06	27420 X	25891	-0-	-1529	-0-	25504	2	387	9	N	352	190	1			976
07	27683 X	25729	-0-	-1954	-0-	25362	2	367	9	N	334	561	1			749
08	27683 X	25100	-0-	-2583	-0-	24729	2	371	9	N	337	380	1			706
09	26460 X	23623	-0-	-2837	-0-	23245	2	378	9	N	344	381	1			669
10	26908 X	18222	-0-	-8686	-0-	17940	2	282	9	N	256	187	1			738
11	25890 X	NO RPT	-0-	-25890	-0-					N	NO RPT					738

DOBSON RANCH 27 WEL WELL #: 1H RRCID -> 271833 COMPL. DATE 06/15/2013 TOTAL DEPTH 12681 PERF.12960 - 20127

06	20190 X	18849	-0-	-1341	-0-	18556	2	293	9	N	266	189	1			1064
07	20863 X	19512	-0-	-1351	-0-	19205	2	307	9	N	279	381	1			962
08	20863 X	18525	-0-	-2338	-0-	18226	2	299	9	N	272	191	1			1043
09	19410 X	18678	-0-	-732	-0-	18340	2	338	9	N	307	193	1			1157
10	19561 X	18288	-0-	-1273	-0-	17950	2	338	9	N	307	381	1			1083
11	18870 X	NO RPT	-0-	-18870	-0-					N	NO RPT					1083

DAVIS 65 WELL #: 17SL RRCID -> 271838 COMPL. DATE 12/17/2013 TOTAL DEPTH 13418 PERF.13270 - 18152

06	25699 X	25699	-0-	-0-	-0-	25047	2	652	9	N	593	736	1			1598
07	26194 X	26194	-0-	-0-	-0-	25546	2	648	9	N	589	572	1			1615
08	25427 X	25427	-0-	-0-	-0-	24831	2	596	9	N	542	563	1			1594
09	23021 X	23021	-0-	-0-	-0-	22463	2	558	9	N	507	377	1			1724
10	23562 X	23562	-0-	-0-	-0-	22954	2	608	9	N	553	574	1			1703
11	18750 X	NO RPT	-0-	-18750	-0-					N	NO RPT					1703

ATHERTON 69 SL WELL #: 21H RRCID -> 272251 COMPL. DATE 02/06/2014 TOTAL DEPTH 13379 PERF.13976 - 18828

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803

ATHERTON 69 SL WELL #: 23H RRCID -> 272252 COMPL. DATE 02/06/2014 TOTAL DEPTH 12838 PERF.13357 - 18225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ATHERTON 69 WELL #: 32H RRCID -> 274426 COMPL. DATE 08/02/2014 TOTAL DEPTH 13175 PERF.13619 - 18517

06	22680	X	19691	-0-	-2989	-0-	19228	2	463	9	N	421	368	1			754
07	21979	X	19861	-0-	-2118	-0-	19401	2	460	9	N	418	382	1			790
08	21762	X	20059	-0-	-1703	-0-	19602	2	457	9	N	415	377	1			828
09	20580	X	18873	-0-	-1707	-0-	18431	2	442	9	N	402	382	1			848
10	20832	X	17314	-0-	-3518	-0-	16860	2	454	9	N	413	190	1			1071
11	19680	X	NO RPT	-0-	-19680	-0-					N	NO RPT					1071

ATHERTON 69 WELL #: 31H RRCID -> 274428 COMPL. DATE 08/02/2014 TOTAL DEPTH 12875 PERF.13420 - 18295

06	27840	X	1047	-0-	-26793	-0-	1034	2	13	9	N	12					705
07	21917	X	-0-	-0-	-21917	-0-					N	-0-					705
08	21917	X	16748	-0-	-5169	-0-	16496	2	252	9	N	229	181	1			753
09	21210	X	14695	-0-	-6515	-0-	14414	2	281	9	N	255	186	1			822
10	9290	X	9290	-0-	-0-	-0-	9136	2	154	9	N	140	356	1			606
11	16200	X	NO RPT	-0-	-16200	-0-					N	NO RPT					606

DAVIS 64 WELL #: 12SL RRCID -> 274505 COMPL. DATE 11/04/2013 TOTAL DEPTH 13395 PERF.14250 - 19019

06	30374	X	30374	-0-	-0-	-0-	29849	2	525	9	N	477	374	1			1882
07	36782	X	36782	-0-	-0-	-0-	36269	2	513	9	N	466	753	1			1595
08	18786	X	17410	-0-	-1376	-0-	16963	2	447	9	N	406	381	1			1620
09	18180	X	16556	-0-	-1624	-0-	16109	2	447	9	N	406	564	1			1462
10	18786	X	11666	-0-	-7120	-0-	11413	2	253	9	N	230	193	1			1499
11	18180	X	NO RPT	-0-	-18180	-0-					N	NO RPT					1499

DAVIS 64 SL WELL #: 15H RRCID -> 274604 COMPL. DATE 11/04/2013 TOTAL DEPTH 12865 PERF.13630 - 18354

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES RANCH 23 WELL #: 20H RRCID -> 275139 COMPL. DATE 07/09/2014 TOTAL DEPTH 12664 PERF.13410 - 17867

06	20430	X	18483	-0-	-1947	-0-	18087	2	396	9	N	360	378	1			848
07	20057	X	18591	-0-	-1466	-0-	18231	2	360	9	N	327	375	1			800
08	20057	X	18205	-0-	-1852	-0-	17813	2	392	9	N	356	377	1			779
09	18870	X	17196	-0-	-1674	-0-	16841	2	355	9	N	323	367	1			735
10	19127	X	17376	-0-	-1751	-0-	17002	2	374	9	N	340	380	1			695
11	18480	X	NO RPT	-0-	-18480	-0-					N	NO RPT					695

DAVIS 65 SL WELL #: 30H RRCID -> 275143 COMPL. DATE 05/10/2014 TOTAL DEPTH 13338 PERF.13569 - 18174

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803

DAVIS 65 SL WELL #: 28H RRCID -> 275145 COMPL. DATE 12/06/2013 TOTAL DEPTH 13142 PERF.13095 - 17817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS 65 WELL #: 26SL RRCID -> 275154 COMPL. DATE 05/10/2014 TOTAL DEPTH 12768 PERF.13020 - 17507

06	60398	X	60398	-0-	-0-	-0-	58998	2	1400	9	N	1273	1492	1			3751
07	62905	X	62905	-0-	-0-	-0-	61544	2	1361	9	N	1237	1329	1			3659
08	60515	X	60515	-0-	-0-	-0-	59130	2	1385	9	N	1259	1515	1			3403
09	57750	X	57750	-0-	-0-	-0-	56379	2	1371	9	N	1246	937	1			3712
10	60012	X	60012	-0-	-0-	-0-	58558	2	1454	9	N	1322	1529	1			3505
11	19500	X	NO RPT	-0-	-19500	-0-					N	NO RPT					3505

DAVIS 64 WELL #: 19H RRCID -> 275157 COMPL. DATE 03/01/2014 TOTAL DEPTH 13162 PERF.13608 - 18426

06	18780	X	16463	-0-	-2317	-0-	16065	2	398	9	N	362	376	1			1007
07	18507	X	16699	-0-	-1808	-0-	16306	2	393	9	N	357	560	1			804
08	18507	X	15864	-0-	-2643	-0-	15483	2	381	9	N	346	324	1			826
09	17550	X	10559	-0-	-6991	-0-	10330	2	229	9	N	208	194	1			840
10	18250	X	18250	-0-	-0-	-0-	17757	2	493	9	N	448	383	1			905
11	16470	X	NO RPT	-0-	-16470	-0-					N	NO RPT					905

DAVIS 64 WELL #: 17H RRCID -> 275160 COMPL. DATE 03/19/2014 TOTAL DEPTH 12874 PERF.13514 - 18230

06	9330	X	8382	-0-	-948	-0-	8169	2	213	9	N	194	178	1			566
07	9331	X	8773	-0-	-558	-0-	8516	2	257	9	N	234	170	1			630
08	9300	X	8487	-0-	-813	-0-	8258	2	229	9	N	208	186	1			652
09	8790	X	8166	-0-	-624	-0-	7946	2	220	9	N	200	187	1			665
10	8835	X	8384	-0-	-451	-0-	8154	2	230	9	N	209	190	1			684
11	8490	X	NO RPT	-0-	-8490	-0-					N	NO RPT					684

DAVIS 65 SL WELL #: 16H RRCID -> 275322 COMPL. DATE 05/10/2014 TOTAL DEPTH 13080 PERF.13120 - 17686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES RANCH 23 WELL #: 15H RRCID -> 275335 COMPL. DATE 07/06/2014 TOTAL DEPTH 12675 PERF.12905 - 17128

06	20940	X	17134	-0-	-3806	-0-	16792	2	342	9	N	311	376	1			786
07	20088	X	17788	-0-	-2300	-0-	17458	2	330	9	N	300	181	1			905
08	20088	X	17162	-0-	-2926	-0-	16833	2	329	9	N	299	377	1			827
09	18870	X	16578	-0-	-2292	-0-	16259	2	319	9	N	290	190	1			927
10	18724	X	16325	-0-	-2399	-0-	15998	2	327	9	N	297	378	1			846
11	17220	X	NO RPT	-0-	-17220	-0-					N	NO RPT					846

BRYANT 21 WELL #: 19H RRCID -> 275388 COMPL. DATE 10/09/2014 TOTAL DEPTH 12792 PERF.13021 - 17333

06	11220	X	10022	-0-	-1198	-0-	9868	2	154	9	N	140	189	1			517
07	11129	X	10218	-0-	-911	-0-	10057	2	161	9	N	146	190	1			473
08	11129	X	7917	-0-	-3212	-0-	7810	2	107	9	N	97	188	1			382
09	10710	X	10545	-0-	-165	-0-	10373	2	172	9	N	156					538
10	10943	X	9768	-0-	-1175	-0-	9619	2	149	9	N	135	192	1			481
11	10020	X	NO RPT	-0-	-10020	-0-					N	NO RPT					481

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
ATHERTON WELL #: 1011H RRCID -> 276537 COMPL. DATE 12/03/2014 TOTAL DEPTH 13014 PERF.13203 - 17522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	17130	X	14774	-0-	-2356	-0-	14541	2	233	9	N	212	375	1			875
07	17546	X	9177	-0-	-8369	-0-	9025	2	152	9	N	138					1013
08	17546	X	12063	-0-	-5483	-0-	11830	2	233	9	N	212	189	1			1036
09	16260	X	14047	-0-	-2213	-0-	13802	2	245	9	N	223	374	1			885
10	16244	X	12877	-0-	-3367	-0-	12620	2	257	9	N	234	193	1			926
11	14760	X	NO RPT	-0-	-14760	-0-					N	NO RPT					926

BRYANT 21 WELL #: 18H RRCID -> 276554 COMPL. DATE 12/11/2014 TOTAL DEPTH 12790 PERF.12974 - 17335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	25170	X	22800	-0-	-2370	-0-	22505	2	295	9	N	268	385	1			872
07	25017	X	23421	-0-	-1596	-0-	23145	2	276	9	N	251	143	1			980
08	25017	X	23707	-0-	-1310	-0-	23400	2	307	9	N	279	384	1			875
09	23670	X	22257	-0-	-1413	-0-	21965	2	292	9	N	265	192	1			948
10	24149	X	21800	-0-	-2349	-0-	21514	2	286	9	N	260	193	1			1015
11	22950	X	NO RPT	-0-	-22950	-0-					N	NO RPT					1015

LEDBETTER 66 WELL #: 23H RRCID -> 276572 COMPL. DATE 12/05/2014 TOTAL DEPTH 13279 PERF.13469 - 18106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14460	X	13639	-0-	-821	-0-	13217	2	422	9	N	384	375	1			866
07	14136	X	14046	-0-	-90	-0-	13637	2	409	9	N	372	381	1			857
08	14136	X	13619	-0-	-517	-0-	13212	2	407	9	N	370	189	1			1038
09	13650	X	12816	-0-	-834	-0-	12432	2	384	9	N	349	562	1			825
10	14105	X	12829	-0-	-1276	-0-	12430	2	399	9	N	363	383	1			805
11	13650	X	NO RPT	-0-	-13650	-0-					N	NO RPT					805

ATHERTON WELL #: 1017H RRCID -> 278394 COMPL. DATE 04/24/2015 TOTAL DEPTH 12721 PERF.12855 - 17363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	74970	X	58389	-0-	-16581	-0-	57337	2	1052	9	N	956	1323	1			1811
07	72757	X	55301	-0-	-17456	-0-	54276	2	1025	9	N	932	574	1			2169
08	71207	X	56023	-0-	-15184	-0-	54946	2	1077	9	N	979	949	1			2199
09	64980	X	43643	-0-	-21337	-0-	42838	2	805	9	N	732	757	1			2174
10	62899	X	49657	-0-	-13242	-0-	48700	2	957	9	N	870	771	1			2273
11	58380	X	NO RPT	-0-	-58380	-0-					N	NO RPT					2273

BRYANT 21 WELL #: 14H RRCID -> 278441 COMPL. DATE 12/17/2014 TOTAL DEPTH 13159 PERF.13263 - 17799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	16500	X	15305	-0-	-1195	-0-	15060	2	245	9	N	223	383	1			684
07	17367	X	17367	-0-	-0-	-0-	17050	2	317	9	N	288	192	1			780
08	16864	X	14839	-0-	-2025	-0-	14594	2	245	9	N	223	192	1			811
09	15990	X	13615	-0-	-2375	-0-	13393	2	222	9	N	202	191	1			822
10	17360	X	13699	-0-	-3661	-0-	13482	2	217	9	N	197	191	1			828
11	16800	X	NO RPT	-0-	-16800	-0-					N	NO RPT					828

STILES 67 WELL #: 16H RRCID -> 278563 COMPL. DATE 03/02/2015 TOTAL DEPTH 13057 PERF.13391 - 17877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	13440	X	11995	-0-	-1445	-0-	11549	2	446	9	N	405	382	1			683
07	14508	X	12034	-0-	-2474	-0-	11604	2	430	9	N	391	380	1			694
08	14508	X	11902	-0-	-2606	-0-	11524	2	378	9	N	344	377	1			661
09	14040	X	11154	-0-	-2886	-0-	10756	2	398	9	N	362	373	1			650
10	14508	X	11493	-0-	-3015	-0-	11058	2	435	9	N	395	370	1			675
11	12000	X	NO RPT	-0-	-12000	-0-					N	NO RPT					675

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
ARMSTRONG WELL #: 2008HA RRCID -> 282790 COMPL. DATE 12/26/2016 TOTAL DEPTH 13430 PERF.13695 - 18199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		9002	-0-	9002	9002	8746	2	256	9	N	233					233
01	0		61964	-0-	61964	70966	60134	2	1830	9	N	1664	1668	1			229
02	0		48669	-0-	48669	119635	47326	2	1343	9	N	1221	1111	1			339
03	0		53412	-0-	53412	173047	52147	2	1265	9	N	1150	1280	1			209
04	0		48452	-0-	48452	221499	47398	2	1054	9	N	958	915	1			252
05	0		44240	-0-	44240	265739	43231	2	1009	9	N	917	1094	1			75
06	0		38650	-0-	38650	304389	37772	2	878	9	N	798	743	1			130
07	0		36503	-0-	36503	340892	35694	2	809	9	N	735	730	1			135
*08	372840	X	31948	-0-	-340892	-0-	31244	2	704	9	N	640	551	1			224
09	29550	X	27722	-0-	-1828	-0-	27215	2	507	9	N	461	548	1			137
*10	30535	X	22990	-0-	-7545	-0-	22494	2	496	9	N	451	371	1			217
11	29550	X	NO RPT	-0-	-29550	-0-					N	NO RPT					217

BRITT-RATHJEN WELL #: 706HC RRCID -> 282948 COMPL. DATE 06/16/2017 TOTAL DEPTH 13714 PERF.14240 - 19457

06	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	71942	X	NO RPT	-0-	-71942	-0-					N	NO RPT					-0-
10	85777	X	NO RPT	-0-	-85777	-0-					N	NO RPT					-0-
11	83010	X	NO RPT	-0-	-83010	-0-					N	NO RPT					-0-

STILES RANCH (MORROW) 86125 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CONOCOPHILLIPS COMPANY 172232
DAVIS, E. T. WELL #: 1065 RRCID -> 085571 COMPL. DATE 07/03/1979 TOTAL DEPTH 18370 PERF.17329 - 17466

06	4290	X	4088	-0-	-202	-0-	45	1	4043	3	N	-0-					-0-
07	4433	X	3252	-0-	-1181	-0-	47	1	3205	3	N	-0-					-0-
08	4491	X	4491	-0-	-0-	-0-	47	1	4444	3	N	-0-					-0-
09	4416	X	4416	-0-	-0-	-0-	45	1	4371	3	N	-0-					-0-
10	4433	X	3670	-0-	-763	-0-	47	1	3623	3	N	-0-					-0-
11	4350	X	3824	-0-	-526	-0-	45	1	3779	3	N	-0-					-0-

ENERVEST OPERATING, L.L.C. 252131
DAVIS, E.T. WELL #: 1 RRCID -> 092225 COMPL. DATE 04/08/1980 TOTAL DEPTH 18400 PERF.17422 - 17689

06	14143	X	14143	-0-	-0-	-0-	14143	2			N	-0-					200
07	14193	X	14193	-0-	-0-	-0-	14193	2			N	-0-					200
08	12598	X	12598	-0-	-0-	-0-	12598	2			N	-0-					200
09	13526	X	13526	-0-	-0-	-0-	13526	2			N	-0-					200
*10	13956	X	13956	-0-	-0-	-0-	13956	2			N	-0-					200
11	11880	X	NO RPT	-0-	-11880	-0-					N	NO RPT					200

BRITT WELL #: 7026 RRCID -> 214205 COMPL. DATE 12/18/2005 TOTAL DEPTH 16837 PERF.16273 - 16674

06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRITT 27 WELL #: 3027 RRCID -> 218941 COMPL. DATE 07/31/2006 TOTAL DEPTH 17200 PERF.16292 - 17042

06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES RANCH (MORROW) //CONT.// 86125 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
PURYEAR WELL #: 4027L RRCID -> 228169 COMPL. DATE 03/22/2007 TOTAL DEPTH 17200 PERF.16226 - 16820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4235	X	4235	-0-	-0-	-0-	4235	2			N	-0-					7
07	4376	X	4376	-0-	-0-	-0-	4376	2			N	-0-					7
08	4285	X	4285	-0-	-0-	-0-	4285	2			N	-0-					7
09	4025	X	4025	-0-	-0-	-0-	4025	2			N	-0-					7
*10	4186	X	4186	-0-	-0-	-0-	4186	2			N	-0-					7
11	210	X	NO RPT	-0-	-210	-0-					N	NO RPT					7

MORRISON WELL #: 4033 RRCID -> 233210 COMPL. DATE 08/29/2007 TOTAL DEPTH 17200 PERF.16058 - 16668

06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OVERFLOW ENERGY, LLC 628574
KELTON EAST SWD WELL #: 1 RRCID -> 276599 COMPL. DATE 06/27/2014 TOTAL DEPTH 18769 PERF. 4215 - 5900

06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES SERVICES LLC 821799
CHAMP DAVIS WELL #: 2056 RRCID -> 267872 COMPL. DATE 02/09/2012 TOTAL DEPTH 18989 PERF. 4806 - 6053

06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TAPSTONE ENERGY, LLC 836005
STILES 4 WELL #: 1A RRCID -> 077330 COMPL. DATE 04/14/1978 TOTAL DEPTH 17235 PERF.16738 - 16846

06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES 68 WELL #: 8068 RRCID -> 102542 COMPL. DATE 10/22/1982 TOTAL DEPTH 17915 PERF.17160 - 17884

06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES RANCH (MORROW) //CONT.// 86125 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC 841419
DAVIS WELL #: 3064 RRCID -> 119171 COMPL. DATE 08/25/1985 TOTAL DEPTH 17798 PERF.17279 - 17541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4771	X	4771	-0-	-0-	-0-	144	1	4627	2	Y	-0-					-0-
07	4598	X	4598	-0-	-0-	-0-	144	1	4454	2	Y	-0-					-0-
08	4906	X	4906	-0-	-0-	-0-	4906	2			Y	-0-					-0-
09	4699	X	4699	-0-	-0-	-0-	4699	2			Y	-0-					-0-
10	4741	X	4741	-0-	-0-	-0-	4741	2			Y	-0-					-0-
*11	4631	X	4631	-0-	-0-	-0-	58	1	4573	2	Y	-0-					-0-

STILES RANCH, SOUTH (MORROW, LO) 86127 250 NON-ASSOCIATED ONE WELL CNTY: WHEELER
PETRO-HUNT, L.L.C. 660043
DAVIS, G.C. WELL #: 161 RRCID -> 093037 COMPL. DATE N/A TOTAL DEPTH 18500 PERF.17722 - 17800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14614	R	14614	-0-	-0-	-0-	574	1	14008	2	N	29					256
							32	9									
07	15330	R	15330	-0-	-0-	-0-	595	1	14713	2	N	20					276
							22	9									
*08	15496	R	15496	-0-	-0-	-0-	594	1	14887	2	N	14					290
							15	9									
*09	14664	R	14664	-0-	-0-	-0-	576	1	14069	2	N	17					307
							19	9									
*10	15655	#	15516	-0-	-139	-0-	1029	1	14464	2	N	21					328
							23	9									
*11	14937	R	14937	-0-	-0-	-0-	910	1	13998	2	N	26	187	1			167
							29	9									

STRAT LAND (MORROW LOWER) 86490 500 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
STRAT LAND EXPLORATION COMPANY 825420
OWENS WELL #: 1 RRCID -> 116207 COMPL. DATE 01/02/1985 TOTAL DEPTH 11075 PERF.10913 - 10948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	870	N	451	-0-	-419	-0-	451	2			N	-0-					-0-
07	806	N	430	-0-	-376	-0-	430	2			N	-0-					-0-
08	930	N	576	-0-	-354	-0-	576	2			N	-0-					-0-
09	794	N	794	-0-	-0-	-0-	794	2			N	-0-					-0-
10	748	N	748	-0-	-0-	-0-	748	2			N	-0-					-0-
11	570	N	506	-0-	-64	-0-	506	2			N	-0-					-0-

STRATFORD (CISCO LIME) 86494 250 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
DAVIS, TRAVIS H. GAS 206850
STRATFORD GAS UNIT #6 WELL #: 1 RRCID -> 022730 COMPL. DATE 12/10/1954 TOTAL DEPTH N/A PERF. 3297 - 3523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	38	N	38	-0-	-0-	-0-	38	2			N	-0-					-0-
07	98	N	98	-0-	-0-	-0-	98	2			N	-0-					-0-
08	174	N	174	-0-	-0-	-0-	174	2			N	-0-					-0-
09	58	N	58	-0-	-0-	-0-	58	2			N	-0-					-0-
*10	85	N	85	-0-	-0-	-0-	85	2			N	-0-					-0-
11	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

STRATFORD GAS UNIT #7 WELL #: 1 RRCID -> 022731 COMPL. DATE 05/20/1957 TOTAL DEPTH 3550 PERF. 3306 - 3462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	224	N	224	-0-	-0-	-0-	224	2			N	-0-					-0-
07	565	N	565	-0-	-0-	-0-	565	2			N	-0-					-0-
08	1040	N	1040	-0-	-0-	-0-	1040	2			N	-0-					-0-
09	515	N	515	-0-	-0-	-0-	515	2			N	-0-					-0-
*10	705	N	705	-0-	-0-	-0-	705	2			N	-0-					-0-
11	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					-0-

STRATFORD (RED CAVE) 86494 750 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
BARBOUR ENERGY CORPORATION 049155
HABANERO WELL #: 1027 RRCID -> 229371 COMPL. DATE 06/16/2007 TOTAL DEPTH 1741 PERF. 1690 - 1701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2891	N	2891	-0-	-0-	-0-	2891	2			N	-0-					-0-
07	2690	N	2690	-0-	-0-	-0-	2690	2			N	-0-					-0-
08	2339	N	2339	-0-	-0-	-0-	2339	2			N	-0-					-0-
09	1592	N	1592	-0-	-0-	-0-	1592	2			N	-0-					-0-
*10	3064	N	3064	-0-	-0-	-0-	3064	2			N	-0-					-0-
11	1110	N	NO RPT	-0-	-1110	-0-					N	NO RPT					-0-

KAISER-FRANCIS OIL COMPANY 450175
W. C. LAND AND CATTLE COMPANY WELL #: 1 RRCID -> 191274 COMPL. DATE 04/09/2002 TOTAL DEPTH 1744 PERF. 1700 - 1744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	840	N	444	-0-	-396	-0-	444	2			N	-0-					-0-
07	806	N	410	-0-	-396	-0-	410	2			N	-0-					-0-
08	558	N	263	-0-	-295	-0-	263	2			N	-0-					-0-
09	450	N	262	-0-	-188	-0-	262	2			N	-0-					-0-
10	977	N	977	-0-	-0-	-0-	977	2			N	-0-					-0-
*11	520	N	520	-0-	-0-	-0-	520	2			N	-0-					-0-

MCBRYDE FARM, LTD. WELL #: 1079 RRCID -> 195392 COMPL. DATE 01/25/2003 TOTAL DEPTH 1705 PERF. 1666 - 1705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	N	525	-0-	-285	-0-	525	2			N	-0-					-0-
07	930	N	458	-0-	-472	-0-	458	2			N	-0-					-0-
08	868	N	605	-0-	-263	-0-	605	2			N	-0-					-0-
09	540	N	526	-0-	-14	-0-	526	2			N	-0-					-0-
10	465	N	193	-0-	-272	-0-	193	2			N	-0-					-0-
*11	716	N	716	-0-	-0-	-0-	716	2			N	-0-					-0-

WCL & C "60" WELL #: 1060 RRCID -> 195580 COMPL. DATE 01/20/2003 TOTAL DEPTH 1720 PERF. 1672 - 1720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	48	N	48	-0-	-0-	-0-	48	2			N	-0-					-0-
07	62	N	58	-0-	-4	-0-	58	2			N	-0-					-0-
08	62	N	40	-0-	-22	-0-	40	2			N	-0-					-0-
09	60	N	30	-0-	-30	-0-	30	2			N	-0-					-0-
10	62	N	62	-0-	-0-	-0-	62	2			N	-0-					-0-
*11	109	N	109	-0-	-0-	-0-	109	2			N	-0-					-0-

WCL & C "44" WELL #: 1044 RRCID -> 197534 COMPL. DATE 01/15/2003 TOTAL DEPTH 1741 PERF. 1676 - 1741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	48	-0-	-72	-0-	48	2			N	-0-					-0-
07	70	N	70	-0-	-0-	-0-	70	2			N	-0-					-0-
08	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
09	68	N	68	-0-	-0-	-0-	68	2			N	-0-					-0-
10	62	N	9	-0-	-53	-0-	9	2			N	-0-					-0-
*11	70	N	70	-0-	-0-	-0-	70	2			N	-0-					-0-

STUART RANCH (MORROW LOWER) 86800 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
PROLINE ENERGY RESOURCES INC 681327
STEWART RANCH WELL #: 4 RRCID -> 087885 COMPL. DATE 02/29/1980 TOTAL DEPTH 9373 PERF. 9154 - 9162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	13	N	-0-	-0-	-13	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	130	N	130	-0-	-0-	-0-	72	1	58	2	N	-0-					-0-
10	983	N	983	-0-	-0-	-0-	72	1	911	2	N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STUART RANCH (MORROW LOWER) //CONT.// 86800 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
PROLINE ENERGY RESOURCES INC //CONT.// 681327
STUART RANCH -B- WELL #: 8 RRCID -> 092068 COMPL. DATE 12/09/1980 TOTAL DEPTH 9330 PERF. 9114 - 9147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	581	N	581	-0-	-0-	-0-	581	2			Y	-0-					34
07	507	N	507	-0-	-0-	-0-	507	2			Y	-0-					34
08	1508	N	1508	-0-	-0-	-0-	1508	2			Y	-0-					34
09	2353	N	2353	-0-	-0-	-0-	55	1	2298	2	Y	-0-					34
10	1562	N	1562	-0-	-0-	-0-	55	1	1507	2	Y	-0-					34
*11	1852	N	1852	-0-	-0-	-0-	55	1	1797	2	Y	-0-					34

UNIT PETROLEUM COMPANY 877099
INGLE WELL #: 1 RRCID -> 100601 COMPL. DATE N/A TOTAL DEPTH 9600 PERF. 9297 - 9305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	116	N	116	-0-	-0-	-0-	116	2			N	-0-					170
07	502	N	502	-0-	-0-	-0-	502	2			N	-0-					170
08	437	N	437	-0-	-0-	-0-	437	2			N	-0-					170
09	380	N	380	-0-	-0-	-0-	380	2			N	-0-					170
10	366	N	366	-0-	-0-	-0-	366	2			N	-0-					170
*11	423	N	423	-0-	-0-	-0-	415	2	8	9	N	7					177

STUART RANCH (MORROW, MIDDLE) 86800 600 NON-ASSOCIATED 49B CNTY: LIPSCOMB
ENERVEST OPERATING, L.L.C. 252131
WYNN WELL #: 1 RRCID -> 120388 COMPL. DATE 01/23/1986 TOTAL DEPTH 9450 PERF. 8924 - 8929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					154
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					154
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					154
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					154
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					154
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					154

PROLINE ENERGY RESOURCES INC 681327
STUART RANCH -B- WELL #: 13 RRCID -> 110132 COMPL. DATE 03/20/1984 TOTAL DEPTH 9150 PERF. 8838 - 9030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	857	R	857	-0-	-0-	-0-	857	2			N	-0-					-0-
07	1649	R	1649	-0-	-0-	-0-	129	1	1520	2	N	-0-					-0-
08	1876	R	1876	-0-	-0-	-0-	66	1	1810	2	N	-0-					-0-
09	1144	R	1144	-0-	-0-	-0-	72	1	1072	2	N	-0-					-0-
10	1647	R	1647	-0-	-0-	-0-	72	1	1575	2	N	-0-					-0-
*11	1906	R	1906	-0-	-0-	-0-	72	1	1834	2	N	-0-					-0-

TANNER (LOWER MORROW) 88313 240 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
RANGE PRODUCTION COMPANY, LLC 691795
SCHNEIDER UNIT WELL #: 1L RRCID -> 171592 COMPL. DATE 10/08/1998 TOTAL DEPTH 8002 PERF. 7881 - 7892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SCHNEIDER UNIT WELL #: 2 RRCID -> 172795 COMPL. DATE 04/22/1999 TOTAL DEPTH 8100 PERF. 7906 - 7920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TANNER (LOWER MORROW) //CONT.// 88313 240 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
4P ENERGY TEXAS, LLC 953803
ODELL-LAMASTER WELL #: 157 RRCID -> 174509 COMPL. DATE 08/07/1999 TOTAL DEPTH 8065 PERF. 7834 - 7948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 09/07/2017 - P/A 09/07/17

TEPE SLAVIN (DOUGLAS) 88843 200 NON-ASSOCIATED EXEMPT CNTY: HEMPHILL
COMPLETE ENERGY SERVICES, INC. 169785
WILMETH SWD WELL #: 1 RRCID -> 264641 COMPL. DATE 01/04/2012 TOTAL DEPTH 6407 PERF. 4286 - 6310

06	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

LE NORMAN OPERATING LLC 491579
FLOWERS, B. H. WELL #: 1 RRCID -> 205874 COMPL. DATE 05/03/2004 TOTAL DEPTH 9199 PERF. 7908 - 7924

06	1200	N	1781	-0-	581	B	-35375	1781	2			N	-0-				218
07	1147	N	1888	-0-	741	B	-34634	1886	2	2	9	N	2				220
08	1054	N	1904	-0-	850	B	-33784	1898	2	6	9	N	5				225
09	1650	N	1769	-0-	119	B	-33665	1766	2	3	9	N	3	195	1		33
10	1705	N	1815	-0-	110	B	-33555	1804	2	11	9	N	10				43
11	1650	N	1720	-0-	70	B	-33485	1712	2	8	9	N	7				50

SINGER STRIP WELL #: 1 RRCID -> 205875 COMPL. DATE 05/06/2004 TOTAL DEPTH 9750 PERF. 8050 - 8148

06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-				10
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-				10
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-				10
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-				10
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-				10
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-				10

TEXAS HUGOTON 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
ARCHER,CARL M ESTATE PARTNERSHIP 028890
ARCHER WELL #: A 2 RRCID -> 027821 COMPL. DATE 05/00/1951 TOTAL DEPTH N/A PERF. N/A

06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-				-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-				-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-				-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-				-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-				-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-

B AND G PRODUCTION, INC. 039870
GREEN WELL #: 1 RRCID -> 086743 COMPL. DATE 08/01/1979 TOTAL DEPTH 2900 PERF. 2820 - 2840

06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CLAY PETROLEUM 158936
BIVINS WELL #: 1013 RRCID -> 120190 COMPL. DATE 01/21/1986 TOTAL DEPTH 3100 PERF. 3004 - 3078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	251	-0-	-19 B	-0-	251	3			N	-0-					-0-
07	279	N	229	-0-	-50 B	-0-	229	3			N	-0-					-0-
08	341	N	184	-0-	-157 B	-0-	184	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	195	-0-	-45 B	-0-	195	3			N	-0-					-0-
*10	271	N	271	-0-	-0- B	-0-	271	3			N	-0-					-0-
11	180	N	NO RPT	-0-	-180 B	-0-					N	NO RPT					-0-

COURSON OIL & GAS, INC. 182785
ROY WELL #: 1 RRCID -> 042505 COMPL. DATE 04/03/1964 TOTAL DEPTH 3206 PERF. 3100 - 3172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2700	N	2616	-0-	-84 B	-0-	22	1	2594	2	N	-0-					-0-
07	3108	N	3108	-0-	-0- B	-0-	62	1	3046	2	N	-0-					-0-
08	2928	N	2928	-0-	-0- B	-0-	62	1	2866	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2610	N	2569	-0-	-41 B	-0-	60	1	2509	2	N	-0-					-0-
10	3100	N	2774	-0-	-326 B	-0-	62	1	2712	2	N	-0-					-0-
11	2820	N	2772	-0-	-48 B	-0-	60	1	2712	2	N	-0-					-0-

CRAIG, WOOD B OR MONROE, DIANNE 186540
CRAIG WELL #: 1 RRCID -> 100835 COMPL. DATE 04/19/1982 TOTAL DEPTH 3325 PERF. 3138 - 3234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0- B	6508					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0- B	6508					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0- B	6508					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> 6508																	
09	14B	DENY	NO RPT	-0-	-0- B	6508					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0- B	6508					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0- B	6508					N	NO RPT					-0-

W. C. PARTNERSHIP WELL #: 1 RRCID -> 149728 COMPL. DATE 04/01/1994 TOTAL DEPTH 3367 PERF. 3144 - 3297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CRAIG WELL #: 2 RRCID -> 228127 COMPL. DATE 06/01/2006 TOTAL DEPTH 3250 PERF. 3035 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

DACO, INC. 196940
ALEXANDER WELL #: 1 RRCID -> 047186 COMPL. DATE 11/11/1968 TOTAL DEPTH 2948 PERF. 2816 - 2874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	260	N	260	-0-	-0- B	-0-	260	2			N	-0-					-0-
07	292	N	292	-0-	-0- B	-0-	292	2			N	-0-					-0-
08	237	N	237	-0-	-0- B	-0-	237	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	220	-0-	-50 B	-0-	220	2			N	-0-					-0-
*10	332	N	332	-0-	-0- B	-0-	332	2			N	-0-					-0-
11	240	N	NO RPT	-0-	-240 B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
DACO, INC. //CONT.// 196940
CRABTREE WELL #: 1 RRCID -> 104902 COMPL. DATE 03/02/1983 TOTAL DEPTH 3020 PERF. 2787 - 3000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	247	N	247	-0-	-0-	B	-0-	247	2			N	-0-					-0-
07	535	N	535	-0-	-0-	B	-0-	535	2			N	-0-					-0-
08	522	N	522	-0-	-0-	B	-0-	522	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	528	N	528	-0-	-0-	B	-0-	528	2			N	-0-					-0-
*10	472	N	472	-0-	-0-	B	-0-	472	2			N	-0-					-0-
11	510	N	NO RPT	-0-	-510	B	-0-					N	NO RPT					-0-

DIAMOND S ENERGY COMPANY 217005
LASLEY, WALTER WELL #: B 1 RRCID -> 027834 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	1333	N	1333	-0-	-0-	B	-0-	1333	2			N	-0-					-0-
07	1670	N	1670	-0-	-0-	B	-0-	1670	2			N	-0-					-0-
08	1528	N	1528	-0-	-0-	B	-0-	1528	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1466	N	1466	-0-	-0-	B	-0-	1466	2			N	-0-					-0-
*10	1533	N	1533	-0-	-0-	B	-0-	1533	2			N	-0-					-0-
11	1470	N	NO RPT	-0-	-1470	B	-0-					N	NO RPT					-0-

NORTON-CRAIG WELL #: 1 RRCID -> 027836 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
07 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
08 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
10 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
11 14B2 EXT			NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PUGH WELL #: A 1 RRCID -> 027839 COMPL. DATE 09/21/1949 TOTAL DEPTH N/A PERF. N/A

06	1240	N	1240	-0-	-0-	B	-0-	1240	2			N	-0-					-0-
07	1552	N	1552	-0-	-0-	B	-0-	1552	2			N	-0-					-0-
08	1439	N	1439	-0-	-0-	B	-0-	1439	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1353	N	1353	-0-	-0-	B	-0-	1353	2			N	-0-					-0-
*10	1390	N	1390	-0-	-0-	B	-0-	1390	2			N	-0-					-0-
11	1380	N	NO RPT	-0-	-1380	B	-0-					N	NO RPT					-0-

PUGH WELL #: A 2 RRCID -> 027840 COMPL. DATE 09/28/1949 TOTAL DEPTH N/A PERF. N/A

06	1090	N	1090	-0-	-0-	B	-0-	1090	2			N	-0-					-0-
07	868	N	507	-0-	-361	B	-0-	507	2			N	-0-					-0-
08	353	N	353	-0-	-0-	B	-0-	353	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1080	N	279	-0-	-801	B	-0-	279	2			N	-0-					-0-
*10	1051	N	1051	-0-	-0-	B	-0-	1051	2			N	-0-					-0-
11	330	N	NO RPT	-0-	-330	B	-0-					N	NO RPT					-0-

PUGH WELL #: B 1 RRCID -> 027842 COMPL. DATE 11/24/1948 TOTAL DEPTH N/A PERF. N/A

06	826	N	826	-0-	-0-	B	-0-	826	2			N	-0-					-0-
07	1196	N	1196	-0-	-0-	B	-0-	1196	2			N	-0-					-0-
08	1196	N	1196	-0-	-0-	B	-0-	1196	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1156	N	1156	-0-	-0-	B	-0-	1156	2			N	-0-					-0-
*10	1037	N	1037	-0-	-0-	B	-0-	1037	2			N	-0-					-0-
11	1170	N	NO RPT	-0-	-1170	B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
DIAMOND S ENERGY COMPANY //CONT.// 217005
RUSTERHOLTZ WELL #: 1 RRCID -> 027844 COMPL. DATE 10/19/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1272	N	1272	-0-	-0-	B	-0-	1272	2			N	-0-					-0-
07	1673	N	1673	-0-	-0-	B	-0-	1673	2			N	-0-					-0-
08	1587	N	1587	-0-	-0-	B	-0-	1587	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1507	N	1507	-0-	-0-	B	-0-	1507	2			N	-0-					-0-
*10	1466	N	1466	-0-	-0-	B	-0-	1466	2			N	-0-					-0-
11	1530	N	NO RPT	-0-	-1530	B	-0-					N	NO RPT					-0-

WHORTON WELL #: A 1 RRCID -> 027848 COMPL. DATE 08/21/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	104	N	104	-0-	-0-	B	-0-	104	2			N	-0-					-0-
07	109	N	109	-0-	-0-	B	-0-	109	2			N	-0-					-0-
08	101	N	101	-0-	-0-	B	-0-	101	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	90	N	88	-0-	-2	B	-0-	88	2			N	-0-					-0-
*10	71	N	71	-0-	-0-	B	-0-	71	2			N	-0-					-0-
11	90	N	NO RPT	-0-	-90	B	-0-					N	NO RPT					-0-

WHORTON WELL #: A 2 RRCID -> 027849 COMPL. DATE 08/29/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	840	N	822	-0-	-18	B	-0-	822	2			N	-0-					-0-
07	961	N	149	-0-	-812	B	-0-	149	2			N	-0-					-0-
08	1005	N	1005	-0-	-0-	B	-0-	1005	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	962	N	962	-0-	-0-	B	-0-	962	2			N	-0-					-0-
*10	945	N	945	-0-	-0-	B	-0-	945	2			N	-0-					-0-
11	960	N	NO RPT	-0-	-960	B	-0-					N	NO RPT					-0-

WHORTON WELL #: A 3 RRCID -> 027850 COMPL. DATE 09/07/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	952	N	952	-0-	-0-	B	-0-	952	2			N	-0-					-0-
07	1233	N	1233	-0-	-0-	B	-0-	1233	2			N	-0-					-0-
08	1153	N	1153	-0-	-0-	B	-0-	1153	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1218	N	1218	-0-	-0-	B	-0-	1218	2			N	-0-					-0-
*10	1108	N	1108	-0-	-0-	B	-0-	1108	2			N	-0-					-0-
11	1110	N	NO RPT	-0-	-1110	B	-0-					N	NO RPT					-0-

WHORTON WELL #: C 1 RRCID -> 027852 COMPL. DATE 07/06/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	768	N	768	-0-	-0-	B	-0-	768	2			N	-0-					-0-
07	959	N	959	-0-	-0-	B	-0-	959	2			N	-0-					-0-
08	896	N	896	-0-	-0-	B	-0-	896	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	842	N	842	-0-	-0-	B	-0-	842	2			N	-0-					-0-
*10	870	N	870	-0-	-0-	B	-0-	870	2			N	-0-					-0-
11	870	N	NO RPT	-0-	-870	B	-0-					N	NO RPT					-0-

PHILLIPS WELL #: 1 RRCID -> 069821 COMPL. DATE 09/04/1975 TOTAL DEPTH 3270 PERF. 3080 - 3164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1050	N	1026	-0-	-24	B	-0-	1026	2			N	-0-					-0-
07	1085	N	1056	-0-	-29	B	-0-	1056	2			N	-0-					-0-
08	1035	N	1035	-0-	-0-	B	-0-	1035	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1020	N	998	-0-	-22	B	-0-	998	2			N	-0-					-0-
*10	1031	N	1031	-0-	-0-	B	-0-	1031	2			N	-0-					-0-
11	990	N	NO RPT	-0-	-990	B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
DISCOVERY OPERATING, INC. 220865
WILLIAMSON WELL #: 1 RRCID -> 060603 COMPL. DATE 06/01/1974 TOTAL DEPTH 3595 PERF. 3550 - 3558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

ERNMAR INVESTMENTS, INC. 253489
FUENTES WELL #: 1104 RRCID -> 081946 COMPL. DATE 10/11/1978 TOTAL DEPTH 2875 PERF. 2692 - 2820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	407	-0-	-13 B	-0-	407	2			N	-0-					-0-
07	434	N	425	-0-	-9 B	-0-	425	2			N	-0-					-0-
08	434	N	423	-0-	-11 B	-0-	423	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	420	N	408	-0-	-12 B	-0-	408	2			N	-0-					-0-
10	434	N	419	-0-	-15 B	-0-	419	2			N	-0-					-0-
11	420	N	406	-0-	-14 B	-0-	406	2			N	-0-					-0-

EST. OF KENNETH STANLEY ADAMS JR 254415
PAULUS WELL #: 1 RRCID -> 027292 COMPL. DATE 09/27/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1200	N	637	-0-	-563 B	-0-	637	2			N	-0-					-0-
07	1519	N	446	-0-	-1073 B	-0-	446	2			N	-0-					-0-
08	1007	N	1007	-0-	-0- B	-0-	1007	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1070	N	1070	-0-	-0- B	-0-	1070	2			N	-0-					-0-
10	1106	N	1106	-0-	-0- B	-0-	1106	2			N	-0-					-0-
*11	1147	N	1147	-0-	-0- B	-0-	1147	2			N	-0-					-0-

FAULCONER, VERNON E., INC. 263701
CHIPPERFIELD WELL #: 1 RRCID -> 027359 COMPL. DATE 07/01/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1320	N	1297	-0-	-23 B	-0-	1297	2			N	-0-					-0-
07	1333	N	1261	-0-	-72 B	-0-	1261	2			N	-0-					-0-
08	1314	N	1314	-0-	-0- B	-0-	1314	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1306	N	1306	-0-	-0- B	-0-	1306	2			N	-0-					-0-
10	1341	N	1341	-0-	-0- B	-0-	1341	2			N	-0-					-0-
11	1260	N	1221	-0-	-39 B	-0-	1221	2			N	-0-					-0-

FORTAY, INC. 277925
BRITTNEY WELL #: 1 RRCID -> 102336 COMPL. DATE 07/01/1984 TOTAL DEPTH 3343 PERF. 2996 - 3084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

RACHEL WELL #: 1 RRCID -> 183618 COMPL. DATE 05/09/2001 TOTAL DEPTH 5500 PERF. 2770 - 2914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1902	N	1902	-0-	-0- B	-0-	1902	2			N	-0-					-0-
07	2496	N	2496	-0-	-0- B	-0-	2496	2			N	-0-					-0-
08	2398	N	2398	-0-	-0- B	-0-	2398	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2494	N	2494	-0-	-0- B	-0-	2494	2			N	-0-					-0-
10	2511	N	2467	-0-	-44 B	-0-	2467	2			N	-0-					-0-
*11	2343	N	2343	-0-	-0- B	-0-	2343	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
FORTAY, INC. //CONT.// 277925
MITCH & MITZIE WELL #: 1B RRCID -> 223457 COMPL. DATE 11/19/2006 TOTAL DEPTH 3190 PERF. 2939 - 3190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

KELSEY WELL #: 1 RRCID -> 228556 COMPL. DATE 04/10/2007 TOTAL DEPTH 6242 PERF. 3136 - 3295

06	386	N	386	-0-	-0-	B	-0-	386	2			N	-0-					-0-
07	651	N	319	-0-	-332	B	-0-	319	2			N	-0-					-0-
08	527	N	26	-0-	-501	B	-0-	26	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	390	N	17	-0-	-373	B	-0-	17	2			N	-0-					-0-
10	352	N	352	-0-	-0-	B	-0-	352	2			N	-0-					-0-
*11	186	N	186	-0-	-0-	B	-0-	186	2			N	-0-					-0-

RACHEL WELL #: 2 RRCID -> 252667 COMPL. DATE 06/19/2009 TOTAL DEPTH 2958 PERF. 2730 - 2903

06	900	N	235	-0-	-665	B	-0-	235	2			N	-0-					-0-
07	704	N	704	-0-	-0-	B	-0-	704	2			N	-0-					-0-
08	930	N	599	-0-	-331	B	-0-	599	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	787	N	787	-0-	-0-	B	-0-	787	2			N	-0-					-0-
10	737	N	737	-0-	-0-	B	-0-	737	2			N	-0-					-0-
*11	781	N	781	-0-	-0-	B	-0-	781	2			N	-0-					-0-

FOSSIL CREEK ENERGY CORPORATION 278842
RENTIE WELL #: 1 RRCID -> 247633 COMPL. DATE 07/25/2008 TOTAL DEPTH 2950 PERF. 2905 - 2950

06	600	N	580	-0-	-20	B	-0-	580	3			N	-0-					-0-
07	622	N	622	-0-	-0-	B	-0-	622	3			N	-0-					-0-
08	624	N	624	-0-	-0-	B	-0-	624	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	603	N	603	-0-	-0-	B	-0-	603	3			N	-0-					-0-
10	622	N	622	-0-	-0-	B	-0-	622	3			N	-0-					-0-
*11	593	N	593	-0-	-0-	B	-0-	593	3			N	-0-					-0-

GILLISPIE, INC. 306349
LOEBER WELL #: 1 RRCID -> 027270 COMPL. DATE N/A TOTAL DEPTH 3290 PERF. 3116 - 3290

06	1050	N	1034	-0-	-16	B	-0-	1034	2			N	-0-					-0-
07	1092	N	1092	-0-	-0-	B	-0-	1092	2			N	-0-					-0-
*08	1099	N	1099	-0-	-0-	B	-0-	1099	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	273	N	273	-0-	-0-	B	-0-	273	2			N	-0-					-0-
10	1085	N	NO RPT	-0-	-1085	B	-0-					N	NO RPT					-0-
11	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

H & L GAS CO. 341330
MONROE WELL #: 1 RRCID -> 069925 COMPL. DATE 10/07/1976 TOTAL DEPTH 3250 PERF. 3129 - 3188

06	9	N	9	-0-	-0-	B	-0-	9	2			N	-0-					-0-
07	19	N	19	-0-	-0-	B	-0-	19	2			N	-0-					-0-
08	8	N	8	-0-	-0-	B	-0-	8	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	3	N	3	-0-	-0-	B	-0-	3	2			N	-0-					-0-
*10	8	N	8	-0-	-0-	B	-0-	8	2			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
H & L GAS CO. //CONT.// 341330
BLAKE, A. B. -ET- -AL- WELL #: 1 RRCID -> 118309 COMPL. DATE 02/06/1991 TOTAL DEPTH 1305 PERF. 1188 - 1234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HIRSH WELL #: 1A RRCID -> 196434 COMPL. DATE 04/07/2003 TOTAL DEPTH 3250 PERF. 3104 - 3194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	23	-0-	-7 B	-0-	23	2			N	-0-					-0-
07	26	N	26	-0-	-0- B	-0-	26	2			N	-0-					-0-
08	17	N	17	-0-	-0- B	-0-	17	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	21	N	21	-0-	-0- B	-0-	21	2			N	-0-					-0-
*10	6	N	6	-0-	-0- B	-0-	6	2			N	-0-					-0-
11	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BROWDER WELL #: 1A RRCID -> 220562 COMPL. DATE 09/10/2006 TOTAL DEPTH 3286 PERF. 3076 - 3146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	55	-0-	-95 B	-0-	55	2			N	-0-					-0-
07	102	N	102	-0-	-0- B	-0-	102	2			N	-0-					-0-
08	48	N	48	-0-	-0- B	-0-	48	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	17	N	17	-0-	-0- B	-0-	17	2			N	-0-					-0-
*10	40	N	40	-0-	-0- B	-0-	40	2			N	-0-					-0-
11	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HRF EXPLORATION & PRODUCTION,LLC 341528
HUDSON WELL #: 1 RRCID -> 195523 COMPL. DATE 05/21/2003 TOTAL DEPTH 3340 PERF. 3140 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1320	N	803	-0-	-517 B	-0-	72	1	731	3	N	-0-					-0-
07	992	N	527	-0-	-465 B	-0-	47	1	480	3	N	-0-					-0-
08	1302	N	457	-0-	-845 B	-0-	41	1	416	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	810	N	547	-0-	-263 B	-0-	49	1	498	3	N	-0-					-0-
10	671	N	671	-0-	-0- B	-0-	111	1	560	3	N	-0-					-0-
*11	775	N	775	-0-	-0- B	-0-	128	1	647	3	N	-0-					-0-

TODD WELL #: 1 RRCID -> 199362 COMPL. DATE 07/31/2003 TOTAL DEPTH 3555 PERF. 3304 - 3316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

HARMON, C. E. OIL, INC. 357436
HART, H. B. WELL #: 1UT RRCID -> 040980 COMPL. DATE 11/04/1966 TOTAL DEPTH 4920 PERF. 3072 - 4878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2040	N	819	-0-	-1221 B	-0-	819	2			N	-0-					-0-
07	1581	N	1111	-0-	-470 B	-0-	1111	2			N	-0-					-0-
08	1240	N	767	-0-	-473 B	-0-	767	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	943	N	943	-0-	-0- B	-0-	943	2			N	-0-					-0-
10	1116	N	230	-0-	-886 B	-0-	230	2			N	-0-					-0-
*11	805	N	805	-0-	-0- B	-0-	805	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
HARMON, C. E. OIL, INC. //CONT.// 357436
DIANE & ONNA WELL #: 1 RRCID -> 042055 COMPL. DATE 05/03/1983 TOTAL DEPTH 3600 PERF. 3450 - 3450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

HAVENER, MARY WELL #: 1 RRCID -> 062745 COMPL. DATE 06/27/1972 TOTAL DEPTH 3197 PERF. 3058 - 3070

06	982	N	982	-0-	-0-	B	-0-	982	2		N	-0-					-0-
07	1069	N	1069	-0-	-0-	B	-0-	1069	2		N	-0-					-0-
08	974	N	974	-0-	-0-	B	-0-	974	2		N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	990	N	895	-0-	-95	B	-0-	895	2		N	-0-					-0-
10	1054	N	887	-0-	-167	B	-0-	887	2		N	-0-					-0-
11	930	N	828	-0-	-102	B	-0-	828	2		N	-0-					-0-

LIEB, C. E. WELL #: 1 RRCID -> 062747 COMPL. DATE 04/19/1973 TOTAL DEPTH 3127 PERF. 3026 - 3127

06	1290	N	1259	-0-	-31	B	-0-	1259	2		N	-0-					-0-
07	1328	N	1328	-0-	-0-	B	-0-	1328	2		N	-0-					-0-
08	1336	N	1336	-0-	-0-	B	-0-	1336	2		N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1278	N	1278	-0-	-0-	B	-0-	1278	2		N	-0-					-0-
10	1333	N	1321	-0-	-12	B	-0-	1321	2		N	-0-					-0-
11	1290	N	1257	-0-	-33	B	-0-	1257	2		N	-0-					-0-

SPIVEY -165- WELL #: 3 RRCID -> 062748 COMPL. DATE 09/28/1974 TOTAL DEPTH 3110 PERF. 2064 - 3042

06	859	N	859	-0-	-0-	B	-0-	859	2		N	-0-					-0-
07	1044	N	1044	-0-	-0-	B	-0-	1044	2		N	-0-					-0-
08	1023	N	1023	-0-	-0-	B	-0-	1023	2		N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	945	N	945	-0-	-0-	B	-0-	945	2		N	-0-					-0-
10	1054	N	973	-0-	-81	B	-0-	973	2		N	-0-					-0-
11	990	N	941	-0-	-49	B	-0-	941	2		N	-0-					-0-

WINTERS WELL #: 1 RRCID -> 065208 COMPL. DATE 01/31/1976 TOTAL DEPTH 3152 PERF. 2996 - 3110

06	165	N	165	-0-	-0-	B	-0-	165	2		N	-0-					-0-
07	244	N	244	-0-	-0-	B	-0-	244	2		N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	12	-0-	-168	B	-0-	12	2		N	-0-					-0-
10	248	N	21	-0-	-227	B	-0-	21	2		N	-0-					-0-
*11	15	N	15	-0-	-0-	B	-0-	15	2		N	-0-					-0-

PITTMAN WELL #: 1 RRCID -> 086482 COMPL. DATE 10/26/1989 TOTAL DEPTH 3400 PERF. 3328 - 3368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
HARMON, C. E. OIL, INC. //CONT.// 357436
DIANE & ONNA WELL #: 1 RRCID -> 106382 COMPL. DATE N/A TOTAL DEPTH 3388 PERF. 3015 - 3033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1260	N	700	-0-	-560 B	-0-	700	2			N	-0-					-0-
07	2028	N	2028	-0-	-0- B	-0-	2028	2			N	-0-					-0-
08	1255	N	1255	-0-	-0- B	-0-	1255	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1001	N	1001	-0-	-0- B	-0-	1001	2			N	-0-					-0-
10	2015	N	1524	-0-	-491 B	-0-	1524	2			N	-0-					-0-
*11	1664	N	1664	-0-	-0- B	-0-	1664	2			N	-0-					-0-

REGINA WELL #: 1 RRCID -> 112023 COMPL. DATE 10/28/1983 TOTAL DEPTH 3300 PERF. 3040 - 3150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	S	277	-0-	-143 B	-0-	277	2			N	-0-					-0-
07	403	S	373	-0-	-30 B	-0-	373	2			N	-0-					-0-
08	403	S	204	-0-	-199 B	-0-	204	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	S	180	-0-	-90 B	-0-	180	2			N	-0-					-0-
10	372	S	338	-0-	-34 B	-0-	338	2			N	-0-					-0-
*11	281	S	281	-0-	-0- B	-0-	281	2			N	-0-					-0-

CHERRY WELL #: 1 RRCID -> 119697 COMPL. DATE 12/30/1985 TOTAL DEPTH 3300 PERF. 3130 - 3166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	780	N	428	-0-	-352 B	-0-	428	2			N	-0-					-0-
07	775	N	404	-0-	-371 B	-0-	404	2			N	-0-					-0-
08	775	N	194	-0-	-581 B	-0-	194	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	420	N	154	-0-	-266 B	-0-	154	2			N	-0-					-0-
10	403	N	-0-	-0-	-403 B	-0-					N	-0-					-0-
11	180	N	130	-0-	-50 B	-0-	130	2			N	-0-					-0-

WILLIAMS WELL #: 1 R RRCID -> 128317 COMPL. DATE 07/07/1988 TOTAL DEPTH 3350 PERF. 3202 - 3212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1080	N	1020	-0-	-60 B	-0-	1020	2			N	-0-					-0-
07	1147	N	1130	-0-	-17 B	-0-	1130	2			N	-0-					-0-
08	1129	N	1129	-0-	-0- B	-0-	1129	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1110	N	1110	-0-	-0- B	-0-	1110	2			N	-0-					-0-
10	1142	N	1142	-0-	-0- B	-0-	1142	2			N	-0-					-0-
*11	1110	N	1110	-0-	-0- B	-0-	1110	2			N	-0-					-0-

KIMMIE WELL #: 1 RRCID -> 128329 COMPL. DATE 08/18/1988 TOTAL DEPTH 3343 PERF. 3116 - 3120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1080	N	941	-0-	-139 B	-0-	941	2			N	-0-					-0-
07	1085	N	958	-0-	-127 B	-0-	958	2			N	-0-					-0-
08	1023	N	1005	-0-	-18 B	-0-	1005	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	949	N	949	-0-	-0- B	-0-	949	2			N	-0-					-0-
10	975	N	975	-0-	-0- B	-0-	975	2			N	-0-					-0-
*11	961	N	961	-0-	-0- B	-0-	961	2			N	-0-					-0-

SEALY-SMITH WELL #: 2 RRCID -> 129295 COMPL. DATE 12/05/1988 TOTAL DEPTH 3290 PERF. 3115 - 3139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1020	N	725	-0-	-295 B	-0-	725	2			N	-0-					-0-
07	930	N	702	-0-	-228 B	-0-	702	2			N	-0-					-0-
08	806	N	650	-0-	-156 B	-0-	650	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	720	N	355	-0-	-365 B	-0-	355	2			N	-0-					-0-
10	713	N	416	-0-	-297 B	-0-	416	2			N	-0-					-0-
11	630	N	408	-0-	-222 B	-0-	408	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
HARMON, C. E. OIL, INC. //CONT.// 357436
HOLT, EVA WELL #: 2 RRCID -> 148991 COMPL. DATE 03/18/1994 TOTAL DEPTH 3250 PERF. 3027 - 3146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	439	-0-	-101 B	-0-	439	2			N	-0-					-0-
07	527	N	369	-0-	-158 B	-0-	369	2			N	-0-					-0-
08	465	N	292	-0-	-173 B	-0-	292	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	450	N	236	-0-	-214 B	-0-	236	2			N	-0-					-0-
10	372	N	192	-0-	-180 B	-0-	192	2			N	-0-					-0-
11	270	N	148	-0-	-122 B	-0-	148	2			N	-0-					-0-

SPIVEY WELL #: 4 RRCID -> 151460 COMPL. DATE 08/20/1994 TOTAL DEPTH 3300 PERF. 3086 - 3144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	217	-0-	-113 B	-0-	217	2			N	-0-					-0-
07	310	N	227	-0-	-83 B	-0-	227	2			N	-0-					-0-
08	217	N	84	-0-	-133 B	-0-	84	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	44	-0-	-166 B	-0-	44	2			N	-0-					-0-
10	217	N	29	-0-	-188 B	-0-	29	2			N	-0-					-0-
11	90	N	7	-0-	-83 B	-0-	7	2			N	-0-					-0-

RATTLESNAKE WELL #: 1 R RRCID -> 165552 COMPL. DATE 08/01/1997 TOTAL DEPTH 3450 PERF. 3064 - 3162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1800	N	1331	-0-	-469 B	-0-	1331	2			N	-0-					-0-
07	2004	N	2004	-0-	-0- B	-0-	2004	2			N	-0-					-0-
08	1860	N	1094	-0-	-766 B	-0-	1094	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1320	N	1005	-0-	-315 B	-0-	1005	2			N	-0-					-0-
10	2015	N	-0-	-0-	-2015 B	-0-					N	-0-					-0-
*11	2071	N	2071	-0-	-0- B	-0-	2071	2			N	-0-					-0-

PITTMAN WELL #: 8R RRCID -> 172793 COMPL. DATE 01/25/1999 TOTAL DEPTH 3363 PERF. 3158 - 3181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2190	N	1374	-0-	-816 B	-0-	1374	2			N	-0-					-0-
07	3883	N	3883	-0-	-0- B	-0-	3883	2			N	-0-					-0-
08	2067	N	2067	-0-	-0- B	-0-	2067	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2216	N	2216	-0-	-0- B	-0-	2216	2			N	-0-					-0-
10	3875	N	3136	-0-	-739 B	-0-	3136	2			N	-0-					-0-
*11	3139	N	3139	-0-	-0- B	-0-	3139	2			N	-0-					-0-

SEALY & SMITH #2 WELL #: 2 RRCID -> 172935 COMPL. DATE 05/01/1999 TOTAL DEPTH 3245 PERF. 3092 - 3164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2610	N	2449	-0-	-161 B	-0-	2449	2			N	-0-					-0-
07	2751	N	2751	-0-	-0- B	-0-	2751	2			N	-0-					-0-
08	2713	N	2713	-0-	-0- B	-0-	2713	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2585	N	2585	-0-	-0- B	-0-	2585	2			N	-0-					-0-
10	2759	N	2671	-0-	-88 B	-0-	2671	2			N	-0-					-0-
11	2640	N	2612	-0-	-28 B	-0-	2612	2			N	-0-					-0-

CLUCK WELL #: 1 R RRCID -> 213139 COMPL. DATE 11/03/2005 TOTAL DEPTH 3302 PERF. 3010 - 3070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2100	N	2044	-0-	-56 B	-0-	2044	2			N	-0-					-0-
07	2214	N	2214	-0-	-0- B	-0-	2214	2			N	-0-					-0-
08	2200	N	2200	-0-	-0- B	-0-	2200	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2088	N	2088	-0-	-0- B	-0-	2088	2			N	-0-					-0-
10	2201	N	2176	-0-	-25 B	-0-	2176	2			N	-0-					-0-
11	2130	N	2115	-0-	-15 B	-0-	2115	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
HERRMANN, J.B. 381190
WITTER WELL #: 1 RRCID -> 158634 COMPL. DATE 05/10/1996 TOTAL DEPTH 2995 PERF. 2870 - 2995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2917	N	2917	-0-	-0- B	-0-	2917	2			N	-0-					-0-
07	3139	N	3139	-0-	-0- B	-0-	3139	2			N	-0-					-0-
08	2914	N	2479	-0-	-435 B	-0-	2479	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2910	N	2627	-0-	-283 B	-0-	2627	2			N	-0-					-0-
10	3336	N	3336	-0-	-0- B	-0-	3336	2			N	-0-					-0-
*11	3074	N	3074	-0-	-0- B	-0-	3074	2			N	-0-					-0-

PROP WELL #: 1 RRCID -> 163626 COMPL. DATE 05/12/1997 TOTAL DEPTH 2930 PERF. 2820 - 2930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	-0-	-0-	-540 B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	699	N	699	-0-	-0- B	-0-	699	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	697	N	697	-0-	-0- B	-0-	697	2			N	-0-					-0-
10	738	N	738	-0-	-0- B	-0-	738	2			N	-0-					-0-
*11	724	N	724	-0-	-0- B	-0-	724	2			N	-0-					-0-

GREEN, WES WELL #: 1 RRCID -> 165662 COMPL. DATE 10/03/1997 TOTAL DEPTH 2990 PERF. 2860 - 2990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	287	N	287	-0-	-0- B	-0-	287	2			N	-0-					-0-
07	360	N	360	-0-	-0- B	-0-	360	2			N	-0-					-0-
08	346	N	346	-0-	-0- B	-0-	346	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	332	N	332	-0-	-0- B	-0-	332	2			N	-0-					-0-
10	372	N	321	-0-	-51 B	-0-	321	2			N	-0-					-0-
*11	320	N	320	-0-	-0- B	-0-	320	2			N	-0-					-0-

MANN WELL #: 1 RRCID -> 167584 COMPL. DATE 01/09/1998 TOTAL DEPTH 2950 PERF. 2850 - 2950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	290	-0-	-10 B	-0-	290	2			N	-0-					-0-
07	434	N	418	-0-	-16 B	-0-	418	2			N	-0-					-0-
08	399	N	399	-0-	-0- B	-0-	399	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	356	N	356	-0-	-0- B	-0-	356	2			N	-0-					-0-
10	403	N	294	-0-	-109 B	-0-	294	2			N	-0-					-0-
*11	265	N	265	-0-	-0- B	-0-	265	2			N	-0-					-0-

JERO WELL #: 1 RRCID -> 175331 COMPL. DATE 11/29/1999 TOTAL DEPTH 2991 PERF. 2870 - 2991

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
07 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
08 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
10 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
11 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

HOPKINS, T. M. OPERATING CO. 399641
STRATFORD UNIT WELL #: 1 RRCID -> 087334 COMPL. DATE 12/08/1978 TOTAL DEPTH 3525 PERF. 2850 - 2860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	533	-0-	-37 B	-0-	533	2			N	-0-					-0-
07	911	N	911	-0-	-0- B	-0-	911	2			N	-0-					-0-
08	867	N	867	-0-	-0- B	-0-	867	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	854	N	854	-0-	-0- B	-0-	854	2			N	-0-					-0-
10	899	N	750	-0-	-149 B	-0-	750	2			N	-0-					-0-
11	840	N	NO RPT	-0-	-840 B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
HUNTER OIL CORPORATION 418953
CHARLOTTE WELL #: 1 RRCID -> 027804 COMPL. DATE 08/28/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1967	N	1967	-0-	-0- B	-0-	1967	2			N	-0-					-0-
07	2169	N	2169	-0-	-0- B	-0-	2169	2			N	-0-					-0-
08	2196	N	2196	-0-	-0- B	-0-	2196	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2099	N	2099	-0-	-0- B	-0-	2099	2			N	-0-					-0-
10	2170	N	2160	-0-	-10 B	-0-	2160	2			N	-0-					-0-
*11	2153	N	2153	-0-	-0- B	-0-	2153	2			N	-0-					-0-

COY HOLT WELL #: 1 RRCID -> 027805 COMPL. DATE 03/28/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1213	N	1213	-0-	-0- B	-0-	1213	2			N	-0-					-0-
07	1312	N	1312	-0-	-0- B	-0-	1312	2			N	-0-					-0-
08	1293	N	1293	-0-	-0- B	-0-	1293	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1252	N	1252	-0-	-0- B	-0-	1252	2			N	-0-					-0-
*10	1311	N	1311	-0-	-0- B	-0-	1311	2			N	-0-					-0-
*11	1282	N	1282	-0-	-0- B	-0-	1282	2			N	-0-					-0-

LELA WELL #: 1 RRCID -> 027806 COMPL. DATE 06/20/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1531	N	1531	-0-	-0- B	-0-	1531	2			N	-0-					-0-
07	1651	N	1651	-0-	-0- B	-0-	1651	2			N	-0-					-0-
08	1541	N	1541	-0-	-0- B	-0-	1541	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1478	N	1478	-0-	-0- B	-0-	1478	2			N	-0-					-0-
*10	1646	N	1646	-0-	-0- B	-0-	1646	2			N	-0-					-0-
*11	1603	N	1603	-0-	-0- B	-0-	1603	2			N	-0-					-0-

PEGGY WELL #: 1 RRCID -> 027807 COMPL. DATE 05/02/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1041	N	1041	-0-	-0- B	-0-	1041	2			N	-0-					-0-
07	1054	N	1021	-0-	-33 B	-0-	1021	2			N	-0-					-0-
08	1099	N	1099	-0-	-0- B	-0-	1099	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	966	N	966	-0-	-0- B	-0-	966	2			N	-0-					-0-
*10	1052	N	1052	-0-	-0- B	-0-	1052	2			N	-0-					-0-
11	1050	N	1041	-0-	-9 B	-0-	1041	2			N	-0-					-0-

J-BREX COMPANY 427513
PRICE WELL #: 1278 RRCID -> 131303 COMPL. DATE 04/19/1989 TOTAL DEPTH 5258 PERF. 2856 - 3448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	101	-0-	-49 B	-0-	101	2			N	-0-					-0-
07	248	N	202	-0-	-46 B	-0-	202	2			N	-0-					-0-
08	189	N	189	-0-	-0- B	-0-	189	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	212	N	212	-0-	-0- B	-0-	212	2			N	-0-					-0-
10	158	N	158	-0-	-0- B	-0-	158	2			N	-0-					-0-
11	180	N	177	-0-	-3 B	-0-	177	2			N	-0-					-0-

WIN WELL #: 1 RRCID -> 134530 COMPL. DATE 03/14/1990 TOTAL DEPTH 4000 PERF. 2952 - 3160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	436	-0-	-284 B	-0-	436	2			N	-0-					-0-
07	744	N	665	-0-	-79 B	-0-	665	2			N	-0-					-0-
08	713	N	510	-0-	-203 B	-0-	510	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	450	N	143	-0-	-307 B	-0-	143	2			N	-0-					-0-
10	651	N	259	-0-	-392 B	-0-	259	2			N	-0-					-0-
11	480	N	191	-0-	-289 B	-0-	191	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
J-BREX COMPANY //CONT.// 427513
LESLIE WELL #: 1 RRCID -> 146031 COMPL. DATE 03/04/1993 TOTAL DEPTH 6964 PERF. 2904 - 3012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	715	N	715	-0-	-0- B	-0-	715	2			N	-0-					-0-
07	935	N	935	-0-	-0- B	-0-	935	2			N	-0-					-0-
08	907	N	907	-0-	-0- B	-0-	907	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	868	N	868	-0-	-0- B	-0-	868	2			N	-0-					-0-
10	930	N	860	-0-	-70 B	-0-	860	2			N	-0-					-0-
11	870	N	848	-0-	-22 B	-0-	848	2			N	-0-					-0-

GUILD WELL #: 1 RRCID -> 157874 COMPL. DATE 05/00/1996 TOTAL DEPTH 3500 PERF. 3144 - 3164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	32	N	32	-0-	-0- B	-0-	32	2			N	-0-					-0-
07	93	N	51	-0-	-42 B	-0-	51	2			N	-0-					-0-
08	77	N	77	-0-	-0- B	-0-	77	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	55	N	55	-0-	-0- B	-0-	55	2			N	-0-					-0-
10	62	N	26	-0-	-36 B	-0-	26	2			N	-0-					-0-
*11	110	N	110	-0-	-0- B	-0-	110	2			N	-0-					-0-

CLUCK WELL #: 1 RRCID -> 161343 COMPL. DATE 11/00/1996 TOTAL DEPTH 3500 PERF. 3140 - 3170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	317	-0-	-13 B	-0-	317	2			N	-0-					-0-
07	341	N	336	-0-	-5 B	-0-	336	2			N	-0-					-0-
08	341	N	327	-0-	-14 B	-0-	327	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	313	-0-	-17 B	-0-	313	2			N	-0-					-0-
10	341	N	317	-0-	-24 B	-0-	317	2			N	-0-					-0-
11	330	N	319	-0-	-11 B	-0-	319	2			N	-0-					-0-

CLUCK WELL #: 1A RRCID -> 167381 COMPL. DATE 12/20/1997 TOTAL DEPTH 5525 PERF. 3130 - 5525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	598	-0-	-2 B	-0-	598	2			N	-0-					-0-
07	651	N	629	-0-	-22 B	-0-	629	2			N	-0-					-0-
08	651	N	621	-0-	-30 B	-0-	621	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	600	N	591	-0-	-9 B	-0-	591	2			N	-0-					-0-
10	620	N	605	-0-	-15 B	-0-	605	2			N	-0-					-0-
11	600	N	594	-0-	-6 B	-0-	594	2			N	-0-					-0-

J. W. RESOURCES INC. 427974
GREEN & PRICE WELL #: 1 RRCID -> 027357 COMPL. DATE 12/01/2010 TOTAL DEPTH 2950 PERF. 2799 - 2950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

BRADY -C- WELL #: 1 RRCID -> 027484 COMPL. DATE 12/23/1955 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	242	S	242	-0-	-0- B	-0-	242	3			N	-0-					-0-
07	235	S	235	-0-	-0- B	-0-	235	3			N	-0-					-0-
08	231	S	231	-0-	-0- B	-0-	231	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	323	S	323	-0-	-0- B	-0-	323	3			N	-0-					-0-
10	350	S	350	-0-	-0- B	-0-	350	3			N	-0-					-0-
*11	316	S	316	-0-	-0- B	-0-	316	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
J. W. RESOURCES INC. //CONT.// 427974
ELLIOTT -D- WELL #: 1 RRCID -> 027549 COMPL. DATE 12/21/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	64	-0-	-26 B	-0-	64	3			N	-0-					-0-
07	93	N	15	-0-	-78 B	-0-	15	3			N	-0-					-0-
08	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	-0-	-0-	-60 B	-0-					N	-0-					-0-
10	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

SHIRK WELL #: 1 RRCID -> 027744 COMPL. DATE 12/29/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	189	S	189	-0-	-0- B	-0-	189	3			N	-0-					-0-
07	361	S	361	-0-	-0- B	-0-	361	3			N	-0-					-0-
08	293	S	293	-0-	-0- B	-0-	293	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	354	S	354	-0-	-0- B	-0-	354	3			N	-0-					-0-
10	372	S	330	-0-	-42 B	-0-	330	3			N	-0-					-0-
*11	341	S	341	-0-	-0- B	-0-	341	3			N	-0-					-0-

DON WELL #: 1 RRCID -> 027814 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	960	N	930	-0-	-30 B	-0-	930	2			N	-0-					-0-
07	1482	N	1482	-0-	-0- B	-0-	1482	2			N	-0-					-0-
08	1006	N	1006	-0-	-0- B	-0-	1006	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1264	N	1264	-0-	-0- B	-0-	1264	2			N	-0-					-0-
10	1488	N	815	-0-	-673 B	-0-	815	2			N	-0-					-0-
*11	1108	N	1108	-0-	-0- B	-0-	1108	2			N	-0-					-0-

BECKER GAS UNIT WELL #: 1 RRCID -> 027920 COMPL. DATE 01/29/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1020	N	1020	-0-	-0- B	-0-	1020	2			N	-0-					-0-
07	1396	N	1396	-0-	-0- B	-0-	1396	2			N	-0-					-0-
08	1295	N	1295	-0-	-0- B	-0-	1295	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1231	N	1231	-0-	-0- B	-0-	1231	2			N	-0-					-0-
10	1395	N	1166	-0-	-229 B	-0-	1166	2			N	-0-					-0-
11	1260	N	1189	-0-	-71 B	-0-	1189	2			N	-0-					-0-

BIVINS WELL #: 3 RRCID -> 027924 COMPL. DATE 01/29/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	20	N	20	-0-	-0- B	-0-	20	2			N	-0-					-0-
07	13	N	-0-	-0-	-13 B	-0-					N	-0-					-0-
08	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

ECK WELL #: 1 RRCID -> 031327 COMPL. DATE 06/16/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
J. W. RESOURCES INC. //CONT.// 427974
HART -A- WELL #: 1 RRCID -> 083448 COMPL. DATE N/A TOTAL DEPTH 3500 PERF. 2640 - 2752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	172	-0-	-98	B	-0-	172	3			N	-0-					-0-
07	281	N	281	-0-	-0-	B	-0-	281	3			N	-0-					-0-
08	619	N	619	-0-	-0-	B	-0-	619	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	530	N	530	-0-	-0-	B	-0-	530	3			N	-0-					-0-
10	412	N	412	-0-	-0-	B	-0-	412	3			N	-0-					-0-
11	600	N	370	-0-	-230	B	-0-	370	3			N	-0-					-0-

CATOR, MARSHALL WELL #: 2082 RRCID -> 161577 COMPL. DATE 01/30/1997 TOTAL DEPTH 3400 PERF. 3164 - 3252

06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

DOC WELL #: 2051 RRCID -> 162878 COMPL. DATE 03/06/1997 TOTAL DEPTH 3400 PERF. 3148 - 3216

06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

DOOLEY WELL #: 2070R RRCID -> 163081 COMPL. DATE 04/08/1997 TOTAL DEPTH 3410 PERF. 3172 - 3256

06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

DOOLEY WELL #: 3070D RRCID -> 170806 COMPL. DATE 09/11/1998 TOTAL DEPTH 3486 PERF. 3244 - 3335

06	T. A.	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-

BIVINS A WELL #: 6 RRCID -> 181126 COMPL. DATE 01/11/2001 TOTAL DEPTH 3280 PERF. 3066 - 3160

06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
J. W. RESOURCES INC. //CONT.// 427974
LASLEY, BERTHA E. WELL #: 2 RRCID -> 181846 COMPL. DATE 01/27/2001 TOTAL DEPTH 3025 PERF. 2803 - 2935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS -33- WELL #: 1 RRCID -> 181868 COMPL. DATE 03/21/2001 TOTAL DEPTH 3150 PERF. 2994 - 3072

06	3060	#	2538	-0-	-522	B	-1746	2538	3			N	-0-					-0-
07	3162	#	2730	-0-	-432	B	-2178	2730	3			N	-0-					-0-
08	3162	#	2761	-0-	-401	B	-2579	2761	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -2579																		
09	3060	#	2597	-0-	-463	B	-3042	2597	3			N	-0-					-0-
10	3162	#	2713	-0-	-449	B	-3491	2713	3			N	-0-					-0-
11	2670	N	2643	-0-	-27	B	-3491	2643	3			N	-0-					-0-

BIVINS -B- WELL #: 7 RRCID -> 181959 COMPL. DATE 03/21/2001 TOTAL DEPTH 3150 PERF. 3039 - 3094

06	3109	N	3109	-0-	-0-	B	-0-	3109	3			N	-0-					-0-
07	3209	N	3209	-0-	-0-	B	-0-	3209	3			N	-0-					-0-
08	3234	N	3234	-0-	-0-	B	-0-	3234	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	3120	N	3101	-0-	-19	B	-0-	3101	3			N	-0-					-0-
10	3224	N	3045	-0-	-179	B	-0-	3045	3			N	-0-					-0-
11	3120	N	2971	-0-	-149	B	-0-	2971	3			N	-0-					-0-

WHORTON "B" WELL #: 2 RRCID -> 186536 COMPL. DATE 09/14/2001 TOTAL DEPTH 3070 PERF. 2852 - 2988

06	1170	N	368	-0-	-802	B	-0-	368	3			N	-0-					-0-
07	1925	N	1925	-0-	-0-	B	-0-	1925	3			N	-0-					-0-
08	1839	N	1839	-0-	-0-	B	-0-	1839	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1730	N	1730	-0-	-0-	B	-0-	1730	3			N	-0-					-0-
10	1922	N	1623	-0-	-299	B	-0-	1623	3			N	-0-					-0-
11	1770	N	1647	-0-	-123	B	-0-	1647	3			N	-0-					-0-

BIVINS 12 WELL #: 1 RRCID -> 186893 COMPL. DATE 09/20/2001 TOTAL DEPTH 3300 PERF. 3047 - 3186

06	900	N	611	-0-	-289	B	-0-	611	3			N	-0-					-0-
07	806	N	605	-0-	-201	B	-0-	605	3			N	-0-					-0-
08	591	N	591	-0-	-0-	B	-0-	591	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	600	N	560	-0-	-40	B	-0-	560	3			N	-0-					-0-
10	620	N	557	-0-	-63	B	-0-	557	3			N	-0-					-0-
11	570	N	542	-0-	-28	B	-0-	542	3			N	-0-					-0-

BIVINS 39 WELL #: 1 RRCID -> 189603 COMPL. DATE 06/17/2002 TOTAL DEPTH 3275 PERF. 3122 - 3172

06	840	N	655	-0-	-185	B	-0-	655	3			N	-0-					-0-
07	775	N	482	-0-	-293	B	-0-	482	3			N	-0-					-0-
08	775	N	493	-0-	-282	B	-0-	493	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	696	N	696	-0-	-0-	B	-0-	696	3			N	-0-					-0-
10	511	N	511	-0-	-0-	B	-0-	511	3			N	-0-					-0-
*11	909	N	909	-0-	-0-	B	-0-	909	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
J. W. RESOURCES INC. //CONT.// 427974
BIVINS "56" WELL #: 1 RRCID -> 193490 COMPL. DATE 02/27/2003 TOTAL DEPTH 3200 PERF. 2954 - 3096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	9	-0-	-171 B	-0-	9	3			N	-0-					24
07	93	N	4	-0-	-89 B	-0-	4	3			N	-0-					24
08	53	N	53	-0-	-0- B	-0-	53	3			N	-0-					24
09/01 BALANCING DATE STATUS -> -0-																	
09	261	N	261	-0-	-0- B	-0-	261	3			N	-0-					24
10	240	N	240	-0-	-0- B	-0-	240	3			N	-0-					24
*11	500	N	500	-0-	-0- B	-0-	500	3			N	-0-					24

BIVINS 42 WELL #: 1 RRCID -> 194447 COMPL. DATE 03/13/2003 TOTAL DEPTH 3315 PERF. 3148 - 3215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	N	808	-0-	-2 B	-0-	808	3			N	-0-					-0-
07	1211	N	1211	-0-	-0- B	-0-	1211	3			N	-0-					-0-
08	868	N	252	-0-	-616 B	-0-	252	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	810	N	148	-0-	-662 B	-0-	148	3			N	-0-					-0-
10	1209	N	-0-	-0-	-1209 B	-0-					N	-0-					-0-
*11	463	N	463	-0-	-0- B	-0-	463	3			N	-0-					-0-

BIVINS 52 WELL #: 2 RRCID -> 194732 COMPL. DATE 03/10/2003 TOTAL DEPTH 3215 PERF. 3024 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1710	N	1388	-0-	-322 B	-0-	1388	3			N	-0-					-0-
07	1842	N	1842	-0-	-0- B	-0-	1842	3			N	-0-					-0-
08	1616	N	1616	-0-	-0- B	-0-	1616	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1380	N	1135	-0-	-245 B	-0-	1135	3			N	-0-					-0-
10	1829	N	753	-0-	-1076 B	-0-	753	3			N	-0-					-0-
*11	1861	N	1861	-0-	-0- B	-0-	1861	3			N	-0-					-0-

BIVINS 53 WELL #: 1 RRCID -> 198644 COMPL. DATE 10/20/2003 TOTAL DEPTH 3275 PERF. 3100 - 3182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

JAN WELL #: 1831 RRCID -> 201034 COMPL. DATE 03/02/2004 TOTAL DEPTH 3200 PERF. 2988 - 3092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

AVERIE WELL #: 1541 RRCID -> 202486 COMPL. DATE 04/26/2004 TOTAL DEPTH 3216 PERF. 2886 - 3010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
J. W. RESOURCES INC. //CONT.// 427974
DEBRA WELL #: 179 RRCID -> 204974 COMPL. DATE 10/07/2004 TOTAL DEPTH 3200 PERF. 2922 - 3032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	403	-0-	-17	B	-0-	403	3			N	-0-					-0-
07	486	N	486	-0-	-0-	B	-0-	486	3			N	-0-					-0-
08	465	N	465	-0-	-0-	B	-0-	465	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	460	N	460	-0-	-0-	B	-0-	460	3			N	-0-					-0-
10	496	N	466	-0-	-30	B	-0-	466	3			N	-0-					-0-
11	450	N	436	-0-	-14	B	-0-	436	3			N	-0-					-0-

GREEN WELL #: 170 RRCID -> 209305 COMPL. DATE 02/28/2005 TOTAL DEPTH 3130 PERF. 2758 - 2920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	324	-0-	-426	B	-0-	324	2			N	-0-					-0-
07	792	N	792	-0-	-0-	B	-0-	792	2			N	-0-					-0-
08	682	N	638	-0-	-44	B	-0-	638	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	605	N	605	-0-	-0-	B	-0-	605	2			N	-0-					-0-
10	806	N	613	-0-	-193	B	-0-	613	2			N	-0-					-0-
11	630	N	582	-0-	-48	B	-0-	582	2			N	-0-					-0-

BIVINS "C" WELL #: 8R RRCID -> 228187 COMPL. DATE 05/16/2006 TOTAL DEPTH 3100 PERF. 0 - 3051

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	K	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	K	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	K	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	K	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	K	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	K	-0-	-0-	-0-	B	-0-					N	-0-					-0-

WW WELL #: 1 RRCID -> 245361 COMPL. DATE 10/01/2008 TOTAL DEPTH 2878 PERF. 2620 - 2794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	N	194	-0-	-616	B	-0-	194	3			N	-0-					-0-
07	651	N	429	-0-	-222	B	-0-	429	3			N	-0-					-0-
08	726	N	726	-0-	-0-	B	-0-	726	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	506	N	506	-0-	-0-	B	-0-	506	3			N	-0-					-0-
10	556	N	556	-0-	-0-	B	-0-	556	3			N	-0-					-0-
11	690	N	492	-0-	-198	B	-0-	492	3			N	-0-					-0-

LASLEY, BERTHA E. WELL #: 3 RRCID -> 250139 COMPL. DATE 02/18/2009 TOTAL DEPTH 3006 PERF. 2786 - 2900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS 30 WELL #: 1 RRCID -> 264094 COMPL. DATE 01/20/2011 TOTAL DEPTH 3185 PERF. 2984 - 3012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
J. W. RESOURCES INC. //CONT.// 427974
MCADAMS WELL #: 1 RRCID -> 269035 COMPL. DATE 08/07/2012 TOTAL DEPTH 3350 PERF. 3295 - 3302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2040	N	1992	-0-	-48 B	-0-	1992	3			N	-0-					-0-
07	2534	N	2534	-0-	-0- B	-0-	2534	3			N	-0-					-0-
08	2416	N	2416	-0-	-0- B	-0-	2416	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2291	N	2291	-0-	-0- B	-0-	2291	3			N	-0-					-0-
10	2542	N	2271	-0-	-271 B	-0-	2271	3			N	-0-					-0-
11	2340	N	2304	-0-	-36 B	-0-	2304	3			N	-0-					-0-

DAVISON WELL #: 1 RRCID -> 277024 COMPL. DATE 11/13/2012 TOTAL DEPTH 3683 PERF. 2947 - 2992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

SCHAFER WELL #: 1 RRCID -> 277943 COMPL. DATE 01/17/2013 TOTAL DEPTH 3662 PERF. 2952 - 2988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	181	N	181	-0-	-0- B	-0-	181	3			N	-0-					-0-
07	184	N	184	-0-	-0- B	-0-	184	3			N	-0-					-0-
08	184	N	184	-0-	-0- B	-0-	184	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	177	-0-	-3 B	-0-	177	3			N	-0-					-0-
10	186	N	183	-0-	-3 B	-0-	183	3			N	-0-					-0-
11	180	N	175	-0-	-5 B	-0-	175	3			N	-0-					-0-

GLENN WELL #: 1 RRCID -> 279845 COMPL. DATE 08/13/2013 TOTAL DEPTH 2900 PERF. 2748 - 2818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	204	N	204	-0-	-0- B	-0-	204	3			N	-0-					-0-
07	224	N	224	-0-	-0- B	-0-	224	3			N	-0-					-0-
08	218	N	218	-0-	-0- B	-0-	218	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	203	-0-	-7 B	-0-	203	3			N	-0-					-0-
10	217	N	206	-0-	-11 B	-0-	206	3			N	-0-					-0-
*11	214	N	214	-0-	-0- B	-0-	214	3			N	-0-					-0-

KAISER-FRANCIS OIL COMPANY 450175
BLACKSTEN WELL #: 1 RRCID -> 027822 COMPL. DATE 11/16/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	397	N	397	-0-	-0- B	-0-	397	2			N	-0-					-0-
07	582	N	582	-0-	-0- B	-0-	582	2			N	-0-					-0-
08	568	N	568	-0-	-0- B	-0-	568	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	550	N	550	-0-	-0- B	-0-	550	2			N	-0-					-0-
10	589	N	509	-0-	-80 B	-0-	509	2			N	-0-					-0-
11	540	N	510	-0-	-30 B	-0-	510	2			N	-0-					-0-

COLLIER WELL #: 1 RRCID -> 027823 COMPL. DATE 10/17/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
KAISER-FRANCIS OIL COMPANY //CONT.// 450175
CRISMON WELL #: 1 RRCID -> 027825 COMPL. DATE 07/26/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	412	-0-	-8 B	-0-	412	2			N	-0-					-0-
07	527	N	504	-0-	-23 B	-0-	504	2			N	-0-					-0-
08	459	N	459	-0-	-0- B	-0-	459	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	420	N	390	-0-	-30 B	-0-	390	2			N	-0-					-0-
10	496	N	395	-0-	-101 B	-0-	395	2			N	-0-					-0-
11	450	N	376	-0-	-74 B	-0-	376	2			N	-0-					-0-

HAILE WELL #: 1 RRCID -> 027826 COMPL. DATE 10/24/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	290	-0-	-40 B	-0-	290	2			N	-0-					-0-
07	559	N	559	-0-	-0- B	-0-	559	2			N	-0-					-0-
08	465	N	465	-0-	-0- B	-0-	465	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	533	N	533	-0-	-0- B	-0-	533	2			N	-0-					-0-
10	558	N	481	-0-	-77 B	-0-	481	2			N	-0-					-0-
11	450	N	407	-0-	-43 B	-0-	407	2			N	-0-					-0-

HAMILTON RENTIE WELL #: 1 RRCID -> 027828 COMPL. DATE 11/16/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	135	-0-	-15 B	-0-	135	2			N	-0-					-0-
07	161	N	161	-0-	-0- B	-0-	161	2			N	-0-					-0-
08	163	N	163	-0-	-0- B	-0-	163	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	158	N	158	-0-	-0- B	-0-	158	2			N	-0-					-0-
10	161	N	161	-0-	-0- B	-0-	161	2			N	-0-					-0-
*11	157	N	157	-0-	-0- B	-0-	157	2			N	-0-					-0-

LASLEY, BERTHA E. WELL #: 1 RRCID -> 027830 COMPL. DATE 08/09/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

LASLEY-HAYS WELL #: 1 RRCID -> 027831 COMPL. DATE 03/21/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	386	-0-	-64 B	-0-	386	2			N	-0-					-0-
07	809	N	809	-0-	-0- B	-0-	809	2			N	-0-					-0-
08	686	N	686	-0-	-0- B	-0-	686	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	815	N	815	-0-	-0- B	-0-	815	2			N	-0-					-0-
10	806	N	724	-0-	-82 B	-0-	724	2			N	-0-					-0-
11	660	N	563	-0-	-97 B	-0-	563	2			N	-0-					-0-

LASLEY, SAM WELL #: 1 RRCID -> 027832 COMPL. DATE 08/20/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
KAISER-FRANCIS OIL COMPANY //CONT.// 450175
LASLEY, WALTER WELL #: A 1 RRCID -> 027833 COMPL. DATE 11/03/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	583	-0-	-17 B	-0-	583	2			N	-0-					-0-
07	669	N	669	-0-	-0- B	-0-	669	2			N	-0-					-0-
08	661	N	661	-0-	-0- B	-0-	661	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	638	N	638	-0-	-0- B	-0-	638	2			N	-0-					-0-
10	682	N	358	-0-	-324 B	-0-	358	2			N	-0-					-0-
*11	789	N	789	-0-	-0- B	-0-	789	2			N	-0-					-0-

LASLEY-PRICE WELL #: 1 RRCID -> 027835 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

OLDAKER, E. E. WELL #: 1 RRCID -> 027837 COMPL. DATE 11/25/1953 TOTAL DEPTH N/A PERF. N/A

06	347	N	347	-0-	-0- B	-0-	347	2			N	-0-					-0-
07	444	N	444	-0-	-0- B	-0-	444	2			N	-0-					-0-
08	431	N	431	-0-	-0- B	-0-	431	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	431	N	431	-0-	-0- B	-0-	431	2			N	-0-					-0-
10	434	N	424	-0-	-10 B	-0-	424	2			N	-0-					-0-
11	420	N	419	-0-	-1 B	-0-	419	2			N	-0-					-0-

WEATHERFORD WELL #: A 1 RRCID -> 027846 COMPL. DATE 09/28/1949 TOTAL DEPTH N/A PERF. N/A

06	330	N	330	-0-	-0- B	-0-	330	2			N	-0-					-0-
07	488	N	488	-0-	-0- B	-0-	488	2			N	-0-					-0-
08	486	N	486	-0-	-0- B	-0-	486	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	469	N	469	-0-	-0- B	-0-	469	2			N	-0-					-0-
10	496	N	439	-0-	-57 B	-0-	439	2			N	-0-					-0-
11	480	N	436	-0-	-44 B	-0-	436	2			N	-0-					-0-

WEATHERFORD WELL #: B 1 RRCID -> 027847 COMPL. DATE 11/16/1949 TOTAL DEPTH N/A PERF. N/A

06	304	N	304	-0-	-0- B	-0-	304	2			N	-0-					-0-
07	324	N	324	-0-	-0- B	-0-	324	2			N	-0-					-0-
08	322	N	322	-0-	-0- B	-0-	322	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	313	N	313	-0-	-0- B	-0-	313	2			N	-0-					-0-
10	314	N	314	-0-	-0- B	-0-	314	2			N	-0-					-0-
*11	301	N	301	-0-	-0- B	-0-	301	2			N	-0-					-0-

WHORTON WELL #: B 1 RRCID -> 027851 COMPL. DATE 07/06/1949 TOTAL DEPTH N/A PERF. N/A

06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
KISMET PROPERTIES, INC. 469866
BILL WELL #: 1 RRCID -> 121089 COMPL. DATE 03/07/1986 TOTAL DEPTH 3476 PERF. 2748 - 2874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	-0-	-0-	-240 B	-0-					N	-0-					-0-
07	279	N	-0-	-0-	-279 B	-0-					N	-0-					-0-
08	155	N	-0-	-0-	-155 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	100	N	100	-0-	-0- B	-0-	100	3			N	-0-					-0-
10	50	N	50	-0-	-0- B	-0-	50	3			N	-0-					-0-
*11	60	N	60	-0-	-0- B	-0-	60	3			N	-0-					-0-

L & G OPERATING, INC. 479725
ROSIO WELL #: 1 RRCID -> 096835 COMPL. DATE 08/04/1980 TOTAL DEPTH 3680 PERF. 3476 - 3494

06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-

LASATER & CO, INC. 487415
WHITTINGTON-NEEL WELL #: 1 RRCID -> 027287 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	887	N	887	-0-	-0- B	-0-	887	2			N	-0-					-0-
07	829	N	829	-0-	-0- B	-0-	829	2			N	-0-					-0-
08	771	N	771	-0-	-0- B	-0-	771	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	900	N	798	-0-	-102 B	-0-	798	2			N	-0-					-0-
10	837	N	810	-0-	-27 B	-0-	810	2			N	-0-					-0-
*11	794	N	794	-0-	-0- B	-0-	794	2			N	-0-					-0-

WRIGHT WELL #: 2 RRCID -> 027288 COMPL. DATE 09/06/1961 TOTAL DEPTH N/A PERF. N/A

06	2313	N	2313	-0-	-0- B	-0-	2313	2			N	-0-					-0-
07	2170	N	1623	-0-	-547 B	-0-	1623	2			N	-0-					-0-
08	2192	N	2192	-0-	-0- B	-0-	2192	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2310	N	2066	-0-	-244 B	-0-	2066	2			N	-0-					-0-
10	2125	N	2125	-0-	-0- B	-0-	2125	2			N	-0-					-0-
11	2130	N	1953	-0-	-177 B	-0-	1953	2			N	-0-					-0-

ERLIS WELL #: 1 RRCID -> 027291 COMPL. DATE 08/00/1951 TOTAL DEPTH 3170 PERF. 2992 - 3170

06	330	N	67	-0-	-263 B	-0-	67	2			N	-0-					-0-
07	17	N	17	-0-	-0- B	-0-	17	2			N	-0-					-0-
08	124	N	14	-0-	-110 B	-0-	14	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	8	-0-	-52 B	-0-	8	2			N	-0-					-0-
10	31	N	14	-0-	-17 B	-0-	14	2			N	-0-					-0-
11	30	N	15	-0-	-15 B	-0-	15	2			N	-0-					-0-

BULLINGTON WELL #: 1120 RRCID -> 028019 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	1920	N	1811	-0-	-109 B	-0-	1811	2			N	-0-					-0-
07	1948	N	1948	-0-	-0- B	-0-	1948	2			N	-0-					-0-
08	1850	N	1850	-0-	-0- B	-0-	1850	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1859	N	1859	-0-	-0- B	-0-	1859	2			N	-0-					-0-
10	1953	N	1826	-0-	-127 B	-0-	1826	2			N	-0-					-0-
11	1800	N	1773	-0-	-27 B	-0-	1773	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
LASATER & CO, INC. //CONT.// 487415
LUNT WELL #: 1 RRCID -> 028024 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2201	N	2201	-0-	-0- B	-0-	2201	2			N	-0-					-0-
07	2191	N	2191	-0-	-0- B	-0-	2191	2			N	-0-					-0-
08	2201	N	2097	-0-	-104 B	-0-	2097	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2190	N	1942	-0-	-248 B	-0-	1942	2			N	-0-					-0-
10	2201	N	2048	-0-	-153 B	-0-	2048	2			N	-0-					-0-
11	2040	N	2026	-0-	-14 B	-0-	2026	2			N	-0-					-0-

TEXAS HUGOTON GU -12- WELL #: 1 RRCID -> 028204 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

MOSS WELL #: 1 RRCID -> 098281 COMPL. DATE 03/13/2008 TOTAL DEPTH 3440 PERF. 3260 - 3345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	761	S	761	-0-	-0- B	-0-	761	2			N	-0-					-0-
07	775	S	755	-0-	-20 B	-0-	755	2			N	-0-					-0-
08	662	S	662	-0-	-0- B	-0-	662	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	750	S	615	-0-	-135 B	-0-	615	2			N	-0-					-0-
10	744	S	554	-0-	-190 B	-0-	554	2			N	-0-					-0-
11	630	S	518	-0-	-112 B	-0-	518	2			N	-0-					-0-

BONNIE -B- WELL #: 3 RRCID -> 153043 COMPL. DATE 12/29/1994 TOTAL DEPTH 7480 PERF. 3036 - 3162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1080	N	1023	-0-	-57 B	-0-	1023	2			N	-0-					-0-
07	1054	N	1054	-0-	-0- B	-0-	1054	2			N	-0-					-0-
08	1054	N	1028	-0-	-26 B	-0-	1028	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1020	N	930	-0-	-90 B	-0-	930	2			N	-0-					-0-
10	1054	N	990	-0-	-64 B	-0-	990	2			N	-0-					-0-
*11	1027	N	1027	-0-	-0- B	-0-	1027	2			N	-0-					-0-

TEXAS HUGOTON -GU- 12 WELL #: 2 RRCID -> 236246 COMPL. DATE 03/17/2008 TOTAL DEPTH 3104 PERF. 2712 - 3104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4500	N	3501	-0-	-999 B	-0-	3501	2			N	-0-					-0-
07	4433	N	1373	-0-	-3060 B	-0-	1373	2			N	-0-					-0-
08	4526	N	3938	-0-	-588 B	-0-	3938	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3510	N	2970	-0-	-540 B	-0-	2970	2			N	-0-					-0-
10	4399	N	4399	-0-	-0- B	-0-	4399	2			N	-0-					-0-
*11	4225	N	4225	-0-	-0- B	-0-	4225	2			N	-0-					-0-

COFFEE WELL #: 1R RRCID -> 268694 COMPL. DATE 09/27/2012 TOTAL DEPTH 3265 PERF. 3074 - 3265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1689	N	1689	-0-	-0- B	-0-	1689	2			N	-0-					-0-
07	1484	N	1484	-0-	-0- B	-0-	1484	2			N	-0-					-0-
08	1430	N	1430	-0-	-0- B	-0-	1430	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1680	N	1393	-0-	-287 B	-0-	1393	2			N	-0-					-0-
10	1488	N	1403	-0-	-85 B	-0-	1403	2			N	-0-					-0-
11	1380	N	1314	-0-	-66 B	-0-	1314	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
LASATER & CO, INC. //CONT.// 487415
TEXAS HUGOTON GU -12- WELL #: 1R RRCID -> 271457 COMPL. DATE 08/01/2013 TOTAL DEPTH 3345 PERF. 2728 - 3335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3480	N	3256	-0-	-224 B	-0-	3256	2			N	-0-					-0-
07	3255	N	3038	-0-	-217 B	-0-	3038	2			N	-0-					-0-
08	3556	N	3556	-0-	-0- B	-0-	3556	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3270	N	1743	-0-	-1527 B	-0-	1743	2			N	-0-					-0-
10	3210	N	3210	-0-	-0- B	-0-	3210	2			N	-0-					-0-
11	3450	N	3414	-0-	-36 B	-0-	3414	2			N	-0-					-0-

LILLIS, MICHAEL D. 500740
PUGH WELL #: 1344 RRCID -> 112150 COMPL. DATE 11/10/1983 TOTAL DEPTH 3685 PERF. 2828 - 3050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	295	N	295	-0-	-0- B	-0-	295	2			N	-0-					-0-
07	403	N	339	-0-	-64 B	-0-	339	2			N	-0-					-0-
08	372	N	319	-0-	-53 B	-0-	319	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	367	N	367	-0-	-0- B	-0-	367	2			N	-0-					-0-
*10	394	N	394	-0-	-0- B	-0-	394	2			N	-0-					-0-
11	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

LINN OPERATING, LLC 501480
LEONARD AND STEINBERG WELL #: 1 RRCID -> 103111 COMPL. DATE 07/19/1982 TOTAL DEPTH 3330 PERF. 3084 - 3254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	113	-0-	-67 B	-0-	113	2			N	-0-					-0-
07	186	N	141	-0-	-45 B	-0-	141	2			N	-0-					-0-
08	186	N	137	-0-	-49 B	-0-	137	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	64	-0-	-56 B	-0-	64	2			N	-0-					-0-
10	155	N	80	-0-	-75 B	-0-	80	2			N	-0-					-0-
11	120	N	96	-0-	-24 B	-0-	96	2			N	-0-					-0-

BLAKE UNIT WELL #: 1 A RRCID -> 112149 COMPL. DATE 04/17/1984 TOTAL DEPTH 3402 PERF. 2957 - 3212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	930	N	695	-0-	-235 B	-0-	695	2			N	-0-					-0-
07	1129	N	1129	-0-	-0- B	-0-	1129	2			N	-0-					-0-
08	1013	N	1013	-0-	-0- B	-0-	1013	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	690	N	555	-0-	-135 B	-0-	555	2			N	-0-					-0-
10	1116	N	892	-0-	-224 B	-0-	892	2			N	-0-					-0-
11	990	N	951	-0-	-39 B	-0-	951	2			N	-0-					-0-

BLAKE TRUST -1- WELL #: 2 RRCID -> 122657 COMPL. DATE 07/18/1986 TOTAL DEPTH N/A PERF. 3100 - 3270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2970	N	1814	-0-	-1156 B	-0-	1814	2			N	-0-					-0-
07	3014	N	3014	-0-	-0- B	-0-	3014	2			N	-0-					-0-
08	2687	N	2687	-0-	-0- B	-0-	2687	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1800	N	1506	-0-	-294 B	-0-	1506	2			N	-0-					-0-
10	3007	N	1781	-0-	-1226 B	-0-	1781	2			N	-0-					-0-
11	2610	N	567	-0-	-2043 B	-0-	567	2			N	-0-					-0-

BLAKE WELL #: 1040A RRCID -> 152122 COMPL. DATE 12/05/1994 TOTAL DEPTH 3420 PERF. 3152 - 3254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4080	N	1882	-0-	-2198 B	-0-	1882	2			N	-0-					-0-
07	4061	N	3219	-0-	-842 B	-0-	3219	2			N	-0-					-0-
08	3658	N	2680	-0-	-978 B	-0-	2680	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1890	N	1287	-0-	-603 B	-0-	1287	2			N	-0-					-0-
10	3224	N	2451	-0-	-773 B	-0-	2451	2			N	-0-					-0-
11	2580	N	2139	-0-	-441 B	-0-	2139	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
LINN OPERATING, LLC //CONT.// 501480
BLAKE "B" WELL #: 1072A RRCID -> 177730 COMPL. DATE 04/25/2000 TOTAL DEPTH 3400 PERF. 3042 - 3103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1980	N	1169	-0-	-811 B	-0-	1169	2			N	-0-					-0-
07	2011	N	2011	-0-	-0- B	-0-	2011	2			N	-0-					-0-
08	1891	N	1781	-0-	-110 B	-0-	1781	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1170	N	908	-0-	-262 B	-0-	908	2			N	-0-					-0-
10	2015	N	1844	-0-	-171 B	-0-	1844	2			N	-0-					-0-
11	1710	N	1625	-0-	-85 B	-0-	1625	2			N	-0-					-0-

BLAKE -49- WELL #: 2 RRCID -> 182760 COMPL. DATE 05/01/2001 TOTAL DEPTH 3350 PERF. 3133 - 3222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1530	N	1034	-0-	-496 B	-0-	1034	2			N	-0-					-0-
07	1814	N	1814	-0-	-0- B	-0-	1814	2			N	-0-					-0-
08	1634	N	1634	-0-	-0- B	-0-	1634	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1020	N	852	-0-	-168 B	-0-	852	2			N	-0-					-0-
10	1829	N	1655	-0-	-174 B	-0-	1655	2			N	-0-					-0-
*11	1621	N	1621	-0-	-0- B	-0-	1621	2			N	-0-					-0-

MAREXCO, INC. 525915
HITCH LAND & CATTLE CO. WELL #: 1036 RRCID -> 166308 COMPL. DATE 10/10/1997 TOTAL DEPTH 2914 PERF. 2793 - 2915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

COLLIER WELL #: 1027 RRCID -> 166848 COMPL. DATE 10/17/1997 TOTAL DEPTH 2891 PERF. 2772 - 2880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	3402	-0-	402 B	402	3402	2			N	-0-					-0-
07	3999	#	3108	-0-	-891 B	-489	3108	2			N	-0-					-0-
08	3999	#	3080	-0-	-919 B	-1408	3080	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -1408																	
09	3870	#	2987	-0-	-883 B	-2291	2987	2			N	-0-					-0-
10	3999	#	3021	-0-	-978 B	-3269	3021	2			N	-0-					-0-
11	3870	#	NO RPT	-0-	-3870 B	-7139					N	NO RPT					-0-

HITCH LAND & CATTLE CO. WELL #: 1040 RRCID -> 167975 COMPL. DATE 02/10/1998 TOTAL DEPTH 2930 PERF. 2845 - 2915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
PLUGGED AND ABANDONED_____ 09/01/2017 - PLUGGED 09/01/17																	

HITCH LAND & CATTLE CO. WELL #: 1039 RRCID -> 168275 COMPL. DATE 03/14/1998 TOTAL DEPTH 2930 PERF. 2800 - 2922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1153	N	1153	-0-	-0- B	-0-	1153	2			N	-0-					-0-
07	1042	N	1042	-0-	-0- B	-0-	1042	2			N	-0-					-0-
08	1021	N	1021	-0-	-0- B	-0-	1021	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1140	N	918	-0-	-222 B	-0-	918	2			N	-0-					-0-
10	1054	N	937	-0-	-117 B	-0-	937	2			N	-0-					-0-
11	990	N	NO RPT	-0-	-990 B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
MGE RESOURCES, INC. 563288
APOLLO JOHNSON WELL #: 1 RRCID -> 077747 COMPL. DATE 02/10/2005 TOTAL DEPTH 3546 PERF. 3408 - 3470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

NORTH COUNTRY ENERGY LLC 613782
NUSBAUM, M. M. WELL #: 1 RRCID -> 027809 COMPL. DATE 02/21/1959 TOTAL DEPTH N/A PERF. N/A

06	930	N	871	-0-	-59 B	-0-	871	3			N	-0-					-0-
07	961	N	956	-0-	-5 B	-0-	956	3			N	-0-					-0-
08	880	N	880	-0-	-0- B	-0-	880	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	914	N	914	-0-	-0- B	-0-	914	3			N	-0-					-0-
10	961	N	951	-0-	-10 B	-0-	951	3			N	-0-					-0-
*11	871	N	871	-0-	-0- B	-0-	871	3			N	-0-					-0-

OIL PRODUCERS, INC. OF KANSAS 620573
SLOAN GAS UNIT -B- WELL #: 2 RRCID -> 138746 COMPL. DATE 04/08/1991 TOTAL DEPTH 3450 PERF. 3187 - 3318

06	93	N	93	-0-	-0- B	-0-	93	3			N	-0-					-0-
07	558	N	8	-0-	-550 B	-0-	8	3			N	-0-					-0-
08	186	N	148	-0-	-38 B	-0-	148	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	221	N	221	-0-	-0- B	-0-	221	3			N	-0-					-0-
*10	180	N	180	-0-	-0- B	-0-	180	3			N	-0-					-0-
11	150	N	NO RPT	-0-	-150 B	-0-					N	NO RPT					-0-

STEEL WELL #: 2 RRCID -> 150984 COMPL. DATE 08/05/1994 TOTAL DEPTH 3530 PERF. 3130 - 3462

06	632	N	632	-0-	-0- B	-0-	632	3			N	-0-					-0-
07	1891	N	228	-0-	-1663 B	-0-	228	3			N	-0-					-0-
08	684	N	684	-0-	-0- B	-0-	684	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	990	N	990	-0-	-0- B	-0-	990	3			N	-0-					-0-
*10	1098	N	1098	-0-	-0- B	-0-	1098	3			N	-0-					-0-
11	660	N	NO RPT	-0-	-660 B	-0-					N	NO RPT					-0-

TERRELL WELL #: A 1 RRCID -> 162222 COMPL. DATE 11/20/1996 TOTAL DEPTH 3568 PERF. 3220 - 3376

06	1978	N	1978	-0-	-0- B	-0-	1978	3			N	-0-					-0-
07	1974	N	1974	-0-	-0- B	-0-	1974	3			N	-0-					-0-
08	1953	N	1953	-0-	-0- B	-0-	1953	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1980	N	1882	-0-	-98 B	-0-	1882	3			N	-0-					-0-
10	1984	N	1940	-0-	-44 B	-0-	1940	3			N	-0-					-0-
11	1890	N	NO RPT	-0-	-1890 B	-0-					N	NO RPT					-0-

NATHAN WELL #: 1 RRCID -> 169771 COMPL. DATE 02/21/1998 TOTAL DEPTH 2995 PERF. 2720 - 2920

06	347	N	347	-0-	-0- B	-0-	347	3			N	-0-					-0-
07	372	N	365	-0-	-7 B	-0-	365	3			N	-0-					-0-
08	372	N	362	-0-	-10 B	-0-	362	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	348	-0-	-12 B	-0-	348	3			N	-0-					-0-
10	372	N	359	-0-	-13 B	-0-	359	3			N	-0-					-0-
11	360	N	NO RPT	-0-	-360 B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PG-M INTERNATIONAL OPERATING,LLC 631795
BRADLEY WELL #: 1 RRCID -> 028016 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	54	N	54	-0-	-0- B	-0-	54	2			N	-0-					-0-
07	43	N	43	-0-	-0- B	-0-	43	2			N	-0-					-0-
08	49	N	49	-0-	-0- B	-0-	49	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	47	-0-	-13 B	-0-	47	2			N	-0-					-0-
10	40	N	40	-0-	-0- B	-0-	40	2			N	-0-					-0-
11	60	N	40	-0-	-20 B	-0-	40	2			N	-0-					-0-

BRADLEY WELL #: 2 RRCID -> 028017 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	158	-0-	-172 B	-0-	158	2			N	-0-					-0-
07	310	N	196	-0-	-114 B	-0-	196	2			N	-0-					-0-
08	239	N	239	-0-	-0- B	-0-	239	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	204	N	204	-0-	-0- B	-0-	204	2			N	-0-					-0-
10	239	N	239	-0-	-0- B	-0-	239	2			N	-0-					-0-
*11	277	N	277	-0-	-0- B	-0-	277	2			N	-0-					-0-

MCCLOY WELL #: 2 RRCID -> 146362 COMPL. DATE 08/02/1993 TOTAL DEPTH 3260 PERF. 2968 - 3146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1117	N	1117	-0-	-0- B	-0-	1117	2			N	-0-					-0-
07	1530	N	1530	-0-	-0- B	-0-	1530	2			N	-0-					-0-
08	1398	N	1398	-0-	-0- B	-0-	1398	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1493	N	1493	-0-	-0- B	-0-	1493	2			N	-0-					-0-
10	1519	N	1426	-0-	-93 B	-0-	1426	2			N	-0-					-0-
*11	1397	N	1397	-0-	-0- B	-0-	1397	2			N	-0-					-0-

PANTERA ENERGY COMPANY 638486
BENNETT WELL #: A 1 RRCID -> 027259 COMPL. DATE 07/00/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1740	N	1510	-0-	-230 B	-0-	1510	3			N	-0-					-0-
07	1674	N	-0-	-0-	-1674 B	-0-					N	-0-					-0-
08	2171	N	2171	-0-	-0- B	-0-	2171	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1500	N	1470	-0-	-30 B	-0-	1470	3			N	-0-					-0-
*10	1897	N	1897	-0-	-0- B	-0-	1897	3			N	-0-					-0-
11	2100	N	1810	-0-	-290 B	-0-	1810	3			N	-0-					-0-

CLIFTON WELL #: 1 RRCID -> 027262 COMPL. DATE 07/22/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	740	N	740	-0-	-0- B	-0-	740	3			N	-0-					-0-
07	775	N	775	-0-	-0- B	-0-	775	3			N	-0-					-0-
08	727	N	727	-0-	-0- B	-0-	727	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	750	N	637	-0-	-113 B	-0-	637	3			N	-0-					-0-
10	775	N	613	-0-	-162 B	-0-	613	3			N	-0-					-0-
11	690	N	570	-0-	-120 B	-0-	570	3			N	-0-					-0-

ELGIN WELL #: 1 RRCID -> 027264 COMPL. DATE 08/08/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2488	N	2488	-0-	-0- B	-0-	2488	3			N	-0-					-0-
07	2501	N	2501	-0-	-0- B	-0-	2501	3			N	-0-					-0-
08	2414	N	2414	-0-	-0- B	-0-	2414	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2490	N	2290	-0-	-200 B	-0-	2290	3			N	-0-					-0-
10	2511	N	2263	-0-	-248 B	-0-	2263	3			N	-0-					-0-
11	2340	N	2176	-0-	-164 B	-0-	2176	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
EMMA WELL #: 1 RRCID -> 027265 COMPL. DATE 05/12/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	3331	N	3331	-0-	-0-	B	-0-	3331	3		N	-0-			-0-
07	3100	N	1468	-0-	-1632	B	-0-	1468	3		N	-0-			-0-
08	2201	N	2025	-0-	-176	B	-0-	2025	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	3330	N	2894	-0-	-436	B	-0-	2894	3		N	-0-			-0-
*10	2848	N	2848	-0-	-0-	B	-0-	2848	3		N	-0-			-0-
*11	2589	N	2589	-0-	-0-	B	-0-	2589	3		N	-0-			-0-

GILLESPIE WELL #: 1 RRCID -> 027266 COMPL. DATE 05/16/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1950	N	1909	-0-	-41	B	-0-	1909	3		N	-0-			-0-
07	2066	N	2066	-0-	-0-	B	-0-	2066	3		N	-0-			-0-
08	1194	N	1194	-0-	-0-	B	-0-	1194	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1920	N	1109	-0-	-811	B	-0-	1109	3		N	-0-			-0-
*10	2122	N	2122	-0-	-0-	B	-0-	2122	3		N	-0-			-0-
*11	1964	N	1964	-0-	-0-	B	-0-	1964	3		N	-0-			-0-

KILL WELL #: 1 RRCID -> 027269 COMPL. DATE 03/15/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	2239	N	2239	-0-	-0-	B	-0-	2239	3		N	-0-			-0-
07	2357	N	2357	-0-	-0-	B	-0-	2357	3		N	-0-			-0-
08	2195	N	2195	-0-	-0-	B	-0-	2195	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	2250	N	2034	-0-	-216	B	-0-	2034	3		N	-0-			-0-
10	2356	N	1934	-0-	-422	B	-0-	1934	3		N	-0-			-0-
11	2130	N	1995	-0-	-135	B	-0-	1995	3		N	-0-			-0-

NEEL WELL #: 1 RRCID -> 027271 COMPL. DATE 09/09/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	660	N	456	-0-	-204	B	-0-	456	3		N	-0-			-0-
07	741	N	741	-0-	-0-	B	-0-	741	3		N	-0-			-0-
08	527	N	496	-0-	-31	B	-0-	496	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	450	N	448	-0-	-2	B	-0-	448	3		N	-0-			-0-
10	744	N	442	-0-	-302	B	-0-	442	3		N	-0-			-0-
*11	624	N	624	-0-	-0-	B	-0-	624	3		N	-0-			-0-

OREM WELL #: 1 RRCID -> 027272 COMPL. DATE 09/24/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1560	N	1560	-0-	-0-	B	-0-	1560	3		N	-0-			-0-
07	1614	N	1614	-0-	-0-	B	-0-	1614	3		N	-0-			-0-
08	1475	N	1475	-0-	-0-	B	-0-	1475	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1560	N	1343	-0-	-217	B	-0-	1343	3		N	-0-			-0-
10	1612	N	1332	-0-	-280	B	-0-	1332	3		N	-0-			-0-
11	1440	N	1250	-0-	-190	B	-0-	1250	3		N	-0-			-0-

POWELL WELL #: 1 RRCID -> 027273 COMPL. DATE 05/18/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	780	N	603	-0-	-177	B	-0-	603	3		N	-0-			-0-
07	961	N	780	-0-	-181	B	-0-	780	3		N	-0-			-0-
08	589	N	233	-0-	-356	B	-0-	233	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	600	N	7	-0-	-593	B	-0-	7	3		N	-0-			-0-
10	775	N	28	-0-	-747	B	-0-	28	3		N	-0-			-0-
*11	256	N	256	-0-	-0-	B	-0-	256	3		N	-0-			-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
REEVES WELL #: 1 RRCID -> 027274 COMPL. DATE 12/01/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3870	N	2031	-0-	-1839 B	-0-	2031	3			N	-0-					-0-
07	4086	N	4086	-0-	-0- B	-0-	4086	3			N	-0-					-0-
08	2035	N	2035	-0-	-0- B	-0-	2035	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2040	N	1830	-0-	-210 B	-0-	1830	3			N	-0-					-0-
10	4092	N	1816	-0-	-2276 B	-0-	1816	3			N	-0-					-0-
11	1980	N	1842	-0-	-138 B	-0-	1842	3			N	-0-					-0-

TANDY WELL #: 1 RRCID -> 027276 COMPL. DATE 05/06/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1620	N	1575	-0-	-45 B	-0-	1575	3			N	-0-					-0-
07	1736	N	1664	-0-	-72 B	-0-	1664	3			N	-0-					-0-
08	1672	N	1672	-0-	-0- B	-0-	1672	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1590	N	1549	-0-	-41 B	-0-	1549	3			N	-0-					-0-
10	1674	N	1532	-0-	-142 B	-0-	1532	3			N	-0-					-0-
11	1620	N	1519	-0-	-101 B	-0-	1519	3			N	-0-					-0-

LACY, MEEK WELL #: 1 RRCID -> 027281 COMPL. DATE 03/10/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3984	N	3984	-0-	-0- B	-0-	3984	3			N	-0-					-0-
07	4032	N	4032	-0-	-0- B	-0-	4032	3			N	-0-					-0-
08	3970	N	3970	-0-	-0- B	-0-	3970	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3990	N	3804	-0-	-186 B	-0-	3804	3			N	-0-					-0-
10	4030	N	3910	-0-	-120 B	-0-	3910	3			N	-0-					-0-
11	3840	N	3768	-0-	-72 B	-0-	3768	3			N	-0-					-0-

LACY, MEEK B WELL #: 2 RRCID -> 027282 COMPL. DATE 09/16/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	900	N	509	-0-	-391 B	-0-	509	3			N	-0-					-0-
07	930	N	-0-	-0-	-930 B	-0-					N	-0-					-0-
08	899	N	3	-0-	-896 B	-0-	3	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	510	N	5	-0-	-505 B	-0-	5	3			N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-

HILL WELL #: 1 RRCID -> 027366 COMPL. DATE 08/13/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	236	-0-	-94 B	-0-	236	3			N	-0-					-0-
07	635	N	635	-0-	-0- B	-0-	635	3			N	-0-					-0-
08	578	N	578	-0-	-0- B	-0-	578	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	619	N	619	-0-	-0- B	-0-	619	3			N	-0-					-0-
10	620	N	425	-0-	-195 B	-0-	425	3			N	-0-					-0-
11	570	N	534	-0-	-36 B	-0-	534	3			N	-0-					-0-

ELMER WELL #: 1 RRCID -> 027386 COMPL. DATE 06/10/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3960	N	3521	-0-	-439 B	-0-	3521	3			N	-0-					-0-
07	6156	N	6156	-0-	-0- B	-0-	6156	3			N	-0-					-0-
08	5392	N	5392	-0-	-0- B	-0-	5392	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	5068	N	5068	-0-	-0- B	-0-	5068	3			N	-0-					-0-
10	6169	N	4850	-0-	-1319 B	-0-	4850	3			N	-0-					-0-
11	5220	N	4934	-0-	-286 B	-0-	4934	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
FLORENCE WELL #: 1 RRCID -> 027389 COMPL. DATE N/A TOTAL DEPTH 3235 PERF. 3052 - 3231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1025	N	1025	-0-	-0-	B	-0-	1025	3			N	-0-					-0-
07	1023	N	649	-0-	-374	B	-0-	649	3			N	-0-					-0-
08	868	N	447	-0-	-421	B	-0-	447	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1020	N	55	-0-	-965	B	-0-	55	3			N	-0-					-0-
10	651	N	418	-0-	-233	B	-0-	418	3			N	-0-					-0-
*11	437	N	437	-0-	-0-	B	-0-	437	3			N	-0-					-0-

FOERSTERLING WELL #: 1 RRCID -> 027391 COMPL. DATE 11/03/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3270	N	2701	-0-	-569	B	-0-	2701	3			N	-0-					-0-
07	3968	N	3968	-0-	-0-	B	-0-	3968	3			N	-0-					-0-
08	3474	N	3474	-0-	-0-	B	-0-	3474	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	3305	N	3305	-0-	-0-	B	-0-	3305	3			N	-0-					-0-
10	3968	N	3137	-0-	-831	B	-0-	3137	3			N	-0-					-0-
11	3360	N	3156	-0-	-204	B	-0-	3156	3			N	-0-					-0-

GORE WELL #: 1 RRCID -> 027394 COMPL. DATE 04/23/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1470	N	1123	-0-	-347	B	-0-	1123	3			N	-0-					-0-
07	1178	N	1151	-0-	-27	B	-0-	1151	3			N	-0-					-0-
08	1182	N	1182	-0-	-0-	B	-0-	1182	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1168	N	1168	-0-	-0-	B	-0-	1168	3			N	-0-					-0-
10	1147	N	992	-0-	-155	B	-0-	992	3			N	-0-					-0-
11	1140	N	1133	-0-	-7	B	-0-	1133	3			N	-0-					-0-

HUDNER WELL #: 1 RRCID -> 027397 COMPL. DATE 09/08/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3330	N	1767	-0-	-1563	B	-0-	1767	3			N	-0-					-0-
07	1891	N	1671	-0-	-220	B	-0-	1671	3			N	-0-					-0-
08	2617	N	2617	-0-	-0-	B	-0-	2617	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	4946	N	4946	-0-	-0-	B	-0-	4946	3			N	-0-					-0-
*10	2930	N	2930	-0-	-0-	B	-0-	2930	3			N	-0-					-0-
*11	3431	N	3431	-0-	-0-	B	-0-	3431	3			N	-0-					-0-

HUDSON WELL #: 1 RRCID -> 027398 COMPL. DATE 08/21/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2940	N	2299	-0-	-641	B	-0-	2299	3			N	-0-					-0-
07	3996	N	3996	-0-	-0-	B	-0-	3996	3			N	-0-					-0-
08	3426	N	3426	-0-	-0-	B	-0-	3426	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	3362	N	3362	-0-	-0-	B	-0-	3362	3			N	-0-					-0-
10	3999	N	2949	-0-	-1050	B	-0-	2949	3			N	-0-					-0-
11	3330	N	3087	-0-	-243	B	-0-	3087	3			N	-0-					-0-

PERCY WELL #: 1 RRCID -> 027415 COMPL. DATE 10/28/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2378	N	2378	-0-	-0-	B	-0-	2378	3			N	-0-					-0-
07	2108	N	1933	-0-	-175	B	-0-	1933	3			N	-0-					-0-
08	1563	N	1563	-0-	-0-	B	-0-	1563	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2370	N	1402	-0-	-968	B	-0-	1402	3			N	-0-					-0-
10	1922	N	1507	-0-	-415	B	-0-	1507	3			N	-0-					-0-
*11	1597	N	1597	-0-	-0-	B	-0-	1597	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRYMECK WELL #: 1 RRCID -> 027416 COMPL. DATE 10/30/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4740	N	4466	-0-	-274 B	-0-	4466	3			N	-0-					-0-
07	4805	N	4790	-0-	-15 B	-0-	4790	3			N	-0-					-0-
08	4544	N	4544	-0-	-0- B	-0-	4544	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4555	N	4555	-0-	-0- B	-0-	4555	3			N	-0-					-0-
10	4805	N	4595	-0-	-210 B	-0-	4595	3			N	-0-					-0-
11	4410	N	4252	-0-	-158 B	-0-	4252	3			N	-0-					-0-

SCHUMACHER WELL #: 1 RRCID -> 027419 COMPL. DATE 12/14/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2100	N	1518	-0-	-582 B	-0-	1518	3			N	-0-					-0-
07	3100	N	3278	-0-	178 B	178	3278	3			N	-0-					-0-
08	2814	N	2636	-0-	-178 B	-0-	2636	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2597	N	2597	-0-	-0- B	-0-	2597	3			N	-0-					-0-
10	3286	#	2209	-0-	-1077 B	-1077	2209	3			N	-0-					-0-
11	3180	#	2429	-0-	-751 B	-1828	2429	3			N	-0-					-0-

SPUR WELL #: 1 RRCID -> 027420 COMPL. DATE 12/16/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2790	N	2276	-0-	-514 B	-0-	2276	3			N	-0-					-0-
07	3781	N	3781	-0-	-0- B	-0-	3781	3			N	-0-					-0-
08	3283	N	3283	-0-	-0- B	-0-	3283	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3331	N	3331	-0-	-0- B	-0-	3331	3			N	-0-					-0-
10	3782	N	3011	-0-	-771 B	-0-	3011	3			N	-0-					-0-
11	3180	N	3044	-0-	-136 B	-0-	3044	3			N	-0-					-0-

SPURLOCK WELL #: 1 RRCID -> 027421 COMPL. DATE 12/01/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3049	N	3049	-0-	-0- B	-0-	3049	3			N	-0-					-0-
07	4709	N	4709	-0-	-0- B	-0-	4709	3			N	-0-					-0-
08	4092	N	4092	-0-	-0- B	-0-	4092	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4142	N	4142	-0-	-0- B	-0-	4142	3			N	-0-					-0-
10	4712	N	3683	-0-	-1029 B	-0-	3683	3			N	-0-					-0-
11	3960	N	3782	-0-	-178 B	-0-	3782	3			N	-0-					-0-

HOLT -ET- -AL- WELL #: A 1 RRCID -> 027818 COMPL. DATE 02/05/1954 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1507	N	1507	-0-	-0- B	-0-	1507	3			N	-0-					-0-
07	1676	N	1676	-0-	-0- B	-0-	1676	3			N	-0-					-0-
08	1666	N	1666	-0-	-0- B	-0-	1666	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1613	N	1613	-0-	-0- B	-0-	1613	3			N	-0-					-0-
10	1674	N	1141	-0-	-533 B	-0-	1141	3			N	-0-					-0-
*11	1687	N	1687	-0-	-0- B	-0-	1687	3			N	-0-					-0-

STROTHER, W. B. WELL #: 1 RRCID -> 027819 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	816	N	816	-0-	-0- B	-0-	816	3			N	-0-					-0-
07	903	N	903	-0-	-0- B	-0-	903	3			N	-0-					-0-
08	884	N	884	-0-	-0- B	-0-	884	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	891	N	891	-0-	-0- B	-0-	891	3			N	-0-					-0-
10	899	N	875	-0-	-24 B	-0-	875	3			N	-0-					-0-
*11	883	N	883	-0-	-0- B	-0-	883	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
JOINER WELL #: 1 RRCID -> 027829 COMPL. DATE 08/25/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2880	N	2804	-0-	-76 B	-0-	2804	3			N	-0-					-0-
07	2921	N	2921	-0-	-0- B	-0-	2921	3			N	-0-					-0-
08	2910	N	2910	-0-	-0- B	-0-	2910	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2790	N	2780	-0-	-10 B	-0-	2780	3			N	-0-					-0-
10	2914	N	2893	-0-	-21 B	-0-	2893	3			N	-0-					-0-
11	2820	N	2806	-0-	-14 B	-0-	2806	3			N	-0-					-0-

BRADLEY -B- WELL #: 1 RRCID -> 027855 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	-0-	-0-	-420 B	-0-					N	-0-					-0-
07	403	N	-0-	-0-	-403 B	-0-					N	-0-					-0-
08	124	N	-0-	-0-	-124 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

CROWE, M. WELL #: 1 RRCID -> 027856 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	31	N	22	-0-	-9 B	-0-	22	3			N	-0-					-0-
08	28	N	28	-0-	-0- B	-0-	28	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	852	N	852	-0-	-0- B	-0-	852	3			N	-0-					-0-
*10	1323	N	1323	-0-	-0- B	-0-	1323	3			N	-0-					-0-
*11	3000	N	4649	-0-	1649 B	1649	4649	3			N	-0-					-0-

ENNIS-LACY UNIT WELL #: 1 RRCID -> 027857 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	20	-0-	-430 B	-0-	20	3			N	-0-					-0-
07	1364	N	1267	-0-	-97 B	-0-	1267	3			N	-0-					-0-
08	1114	N	1114	-0-	-0- B	-0-	1114	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1345	N	1345	-0-	-0- B	-0-	1345	3			N	-0-					-0-
10	1271	N	1034	-0-	-237 B	-0-	1034	3			N	-0-					-0-
*11	1347	N	1347	-0-	-0- B	-0-	1347	3			N	-0-					-0-

EVERETT, R. K. WELL #: 1 RRCID -> 027858 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7350	N	7028	-0-	-322 B	-0-	7028	3			N	-0-					-0-
07	7254	N	7104	-0-	-150 B	-0-	7104	3			N	-0-					-0-
08	7640	N	7640	-0-	-0- B	-0-	7640	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	7045	N	7045	-0-	-0- B	-0-	7045	3			N	-0-					-0-
*10	7868	N	7868	-0-	-0- B	-0-	7868	3			N	-0-					-0-
11	7380	N	7271	-0-	-109 B	-0-	7271	3			N	-0-					-0-

HARRIS, C. WELL #: 1 RRCID -> 027859 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
07 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
08 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
10 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
11 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PHILLIPS-FERN UNIT WELL #: 2 RRCID -> 027862 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1260	N	1124	-0-	-136 B	-0-	1124	3			N	-0-					-0-
07	1674	N	1017	-0-	-657 B	-0-	1017	3			N	-0-					-0-
08	1393	N	1393	-0-	-0- B	-0-	1393	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1403	N	1403	-0-	-0- B	-0-	1403	3			N	-0-					-0-
*10	1432	N	1432	-0-	-0- B	-0-	1432	3			N	-0-					-0-
*11	1453	N	1453	-0-	-0- B	-0-	1453	3			N	-0-					-0-

ROYAL PENDLETON WELL #: 1 RRCID -> 027863 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	2490	N	2928	-0-	438 B	-3360	2928	3			N	-0-					-0-
07	2511	N	2560	-0-	49 B	-3311	2560	3			N	-0-					-0-
08	3162	N	2451	-0-	-711 B	-3311	2451	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -3311																	
09	2940	N	1181	-0-	-1759 B	-0-	1181	3			N	-0-					-0-
*10	3231	N	3231	-0-	-0- B	-0-	3231	3			N	-0-					-0-
*11	3085	N	3085	-0-	-0- B	-0-	3085	3			N	-0-					-0-

TRIPLETT -A- WELL #: 1 RRCID -> 027864 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	2070	N	1561	-0-	-509 B	-0-	1561	3			N	-0-					-0-
07	3100	N	3220	-0-	120 B	120	3220	3			N	-0-					-0-
08	2900	N	2780	-0-	-120 B	-0-	2780	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2940	N	2940	-0-	-0- B	-0-	2940	3			N	-0-					-0-
10	3224	#	2420	-0-	-804 B	-804	2420	3			N	-0-					-0-
11	3120	#	2633	-0-	-487 B	-1291	2633	3			N	-0-					-0-

BASKIN GAS UNIT -A- WELL #: 1 RRCID -> 027866 COMPL. DATE 10/03/1951 TOTAL DEPTH N/A PERF. N/A

06	930	N	360	-0-	-570 B	-0-	360	3			N	-0-					-0-
07	2108	N	1924	-0-	-184 B	-0-	1924	3			N	-0-					-0-
08	1799	N	1799	-0-	-0- B	-0-	1799	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2005	N	2005	-0-	-0- B	-0-	2005	3			N	-0-					-0-
10	1922	N	1439	-0-	-483 B	-0-	1439	3			N	-0-					-0-
11	1740	N	1721	-0-	-19 B	-0-	1721	3			N	-0-					-0-

BASKIN GAS UNIT -B- WELL #: 1 RRCID -> 027867 COMPL. DATE 10/10/1951 TOTAL DEPTH N/A PERF. N/A

06	3060	N	2971	-0-	-89 B	-0-	2971	3			N	-0-					-0-
07	4166	N	4166	-0-	-0- B	-0-	4166	3			N	-0-					-0-
08	4680	N	4680	-0-	-0- B	-0-	4680	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3217	N	3217	-0-	-0- B	-0-	3217	3			N	-0-					-0-
10	4154	N	2283	-0-	-1871 B	-0-	2283	3			N	-0-					-0-
11	4530	N	1843	-0-	-2687 B	-0-	1843	3			N	-0-					-0-

BROWN GAS UNIT -F- WELL #: 1 RRCID -> 027868 COMPL. DATE 06/22/1951 TOTAL DEPTH N/A PERF. N/A

06	3510	N	3399	-0-	-111 B	-0-	3399	3			N	-0-					-0-
07	4185	N	3776	-0-	-409 B	-0-	3776	3			N	-0-					-0-
08	4092	N	3736	-0-	-356 B	-0-	3736	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3390	N	2253	-0-	-1137 B	-0-	2253	3			N	-0-					-0-
10	3782	N	3559	-0-	-223 B	-0-	3559	3			N	-0-					-0-
11	3630	N	3392	-0-	-238 B	-0-	3392	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
BUCKLES WELL #: 1 RRCID -> 027869 COMPL. DATE 04/18/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

CARTRITE GAS UNIT WELL #: 1 RRCID -> 027871 COMPL. DATE 03/03/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2430	N	2048	-0-	-382	B	-0-	2048	3			N	-0-					-0-
07	3100	N	3243	-0-	143	B	143	3243	3			N	-0-					-0-
08	3089	N	2946	-0-	-143	B	-0-	2946	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	3000	N	3006	-0-	6	B	6	3006	3			N	-0-					-0-
10	3255	#	2696	-0-	-559	B	-553	2696	3			N	-0-					-0-
11	3150	#	2673	-0-	-477	B	-1030	2673	3			N	-0-					-0-

CLARK GAS UNIT WELL #: 1 RRCID -> 027872 COMPL. DATE 01/25/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	566	-0-	566	B	566	566	3			N	-0-					-0-
08		0	1154	-0-	1154	B	1720	1154	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 1720																		
09	2928	N	1208	-0-	-1720	B	-0-	1208	3			N	-0-					-0-
*10	792	N	792	-0-	-0-	B	-0-	792	3			N	-0-					-0-
*11	1017	N	1017	-0-	-0-	B	-0-	1017	3			N	-0-					-0-

DAVIS GAS UNIT -C- WELL #: 1 RRCID -> 027874 COMPL. DATE 04/10/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	379	N	379	-0-	-0-	B	-0-	379	3			N	-0-					-0-
07	539	N	539	-0-	-0-	B	-0-	539	3			N	-0-					-0-
08	522	N	522	-0-	-0-	B	-0-	522	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	502	N	502	-0-	-0-	B	-0-	502	3			N	-0-					-0-
10	527	N	480	-0-	-47	B	-0-	480	3			N	-0-					-0-
11	510	N	487	-0-	-23	B	-0-	487	3			N	-0-					-0-

ELLISON GAS UNIT WELL #: 1 RRCID -> 027875 COMPL. DATE 07/26/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	117	-0-	-393	B	-0-	117	3			N	-0-					-0-
07	1240	N	1104	-0-	-136	B	-0-	1104	3			N	-0-					-0-
08	1159	N	1159	-0-	-0-	B	-0-	1159	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1214	N	1214	-0-	-0-	B	-0-	1214	3			N	-0-					-0-
10	1116	N	1015	-0-	-101	B	-0-	1015	3			N	-0-					-0-
*11	2090	N	2090	-0-	-0-	B	-0-	2090	3			N	-0-					-0-

FIRST ST BANK OF STRATFORD -A- WELL #: 1 RRCID -> 027876 COMPL. DATE 10/28/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
FIRST ST BANK OF STRATFORD -B- WELL #: 2 RRCID -> 027877 COMPL. DATE 11/14/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4590	N	1974	-0-	-2616 B	-1207	1974	3			N	-0-					-0-
07	2511	N	3198	-0-	687 B	-520	3198	3			N	-0-					-0-
08	3658	N	2322	-0-	-1336 B	-520	2322	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-		CANCELLED UNDERAGE ->		-520										
09	2720	N	2720	-0-	-0- B	-0-	2720	3			N	-0-					-0-
10	3193	N	2885	-0-	-308 B	-0-	2885	3			N	-0-					-0-
*11	2683	N	2683	-0-	-0- B	-0-	2683	3			N	-0-					-0-

FIRST ST BANK OF STRATFORD -C- WELL #: 1 RRCID -> 027878 COMPL. DATE 01/07/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	638	N	638	-0-	-0- B	-0-	638	3			N	-0-					-0-
07	651	N	643	-0-	-8 B	-0-	643	3			N	-0-					-0-
08	651	N	407	-0-	-244 B	-0-	407	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	646	N	646	-0-	-0- B	-0-	646	3			N	-0-					-0-
10	651	N	645	-0-	-6 B	-0-	645	3			N	-0-					-0-
*11	622	N	622	-0-	-0- B	-0-	622	3			N	-0-					-0-

FLYR GAS UNIT -A- WELL #: 1 RRCID -> 027879 COMPL. DATE 05/09/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2790	N	2334	-0-	-456 B	-0-	2334	3			N	-0-					-0-
07	3528	N	3528	-0-	-0- B	-0-	3528	3			N	-0-					-0-
08	3221	N	3221	-0-	-0- B	-0-	3221	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	3029	N	3029	-0-	-0- B	-0-	3029	3			N	-0-					-0-
10	3534	N	2796	-0-	-738 B	-0-	2796	3			N	-0-					-0-
11	3120	N	2990	-0-	-130 B	-0-	2990	3			N	-0-					-0-

FLYR GAS UNIT -B- WELL #: 1 RRCID -> 027880 COMPL. DATE 05/09/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2820	N	2101	-0-	-719 B	-0-	2101	3			N	-0-					-0-
07	4326	N	4326	-0-	-0- B	-0-	4326	3			N	-0-					-0-
08	3838	N	3838	-0-	-0- B	-0-	3838	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	3848	N	3848	-0-	-0- B	-0-	3848	3			N	-0-					-0-
10	4340	N	3367	-0-	-973 B	-0-	3367	3			N	-0-					-0-
11	3720	N	3527	-0-	-193 B	-0-	3527	3			N	-0-					-0-

FOLSOM GAS UNIT WELL #: 1 RRCID -> 027881 COMPL. DATE 07/15/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	990	N	561	-0-	-429 B	-0-	561	3			N	-0-					-0-
07	1891	N	1872	-0-	-19 B	-0-	1872	3			N	-0-					-0-
08	1634	N	1634	-0-	-0- B	-0-	1634	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	1706	N	1706	-0-	-0- B	-0-	1706	3			N	-0-					-0-
10	1860	N	1352	-0-	-508 B	-0-	1352	3			N	-0-					-0-
*11	1769	N	1769	-0-	-0- B	-0-	1769	3			N	-0-					-0-

FOREMAN, A. D. WELL #: 1 RRCID -> 027882 COMPL. DATE 01/15/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6069	N	6069	-0-	-0- B	-0-	6069	3			N	-0-					-0-
07	6595	N	6595	-0-	-0- B	-0-	6595	3			N	-0-					-0-
08	6758	N	6643	-0-	-115 B	-0-	6643	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	6474	N	6474	-0-	-0- B	-0-	6474	3			N	-0-					-0-
10	6603	N	6173	-0-	-430 B	-0-	6173	3			N	-0-					-0-
11	6420	N	5782	-0-	-638 B	-0-	5782	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
FOSTER, WM. J. WELL #: 1 RRCID -> 027883 COMPL. DATE 02/15/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1784	N	1784	-0-	-0- B	-0-	1784	3			N	-0-					-0-
07	1853	N	1853	-0-	-0- B	-0-	1853	3			N	-0-					-0-
08	1860	N	1664	-0-	-196 B	-0-	1664	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1809	N	1809	-0-	-0- B	-0-	1809	3			N	-0-					-0-
10	1860	N	1815	-0-	-45 B	-0-	1815	3			N	-0-					-0-
*11	1744	N	1744	-0-	-0- B	-0-	1744	3			N	-0-					-0-

HUDSON GAS UNIT -A- WELL #: 1 RRCID -> 027891 COMPL. DATE 08/15/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1800	N	1454	-0-	-346 B	-0-	1454	3			N	-0-					-0-
07	2560	N	2560	-0-	-0- B	-0-	2560	3			N	-0-					-0-
08	2278	N	2278	-0-	-0- B	-0-	2278	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2268	N	2268	-0-	-0- B	-0-	2268	3			N	-0-					-0-
10	2573	N	2051	-0-	-522 B	-0-	2051	3			N	-0-					-0-
11	2190	N	2097	-0-	-93 B	-0-	2097	3			N	-0-					-0-

HUISMAN GAS UNIT WELL #: 1 RRCID -> 027893 COMPL. DATE 05/22/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	780	N	766	-0-	-14 B	-0-	766	3			N	-0-					-0-
07	1052	N	1052	-0-	-0- B	-0-	1052	3			N	-0-					-0-
08	1018	N	1018	-0-	-0- B	-0-	1018	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	962	N	962	-0-	-0- B	-0-	962	3			N	-0-					-0-
10	1054	N	924	-0-	-130 B	-0-	924	3			N	-0-					-0-
11	990	N	929	-0-	-61 B	-0-	929	3			N	-0-					-0-

MARTIN GAS UNIT -C- WELL #: 1 RRCID -> 027895 COMPL. DATE 05/31/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
PLUGGED AND ABANDONED_____ 07/12/2017 - PLUGGED 07/12/17																	

MCCORMAC GAS UNIT WELL #: 1 RRCID -> 027896 COMPL. DATE 10/28/2005 TOTAL DEPTH 3300 PERF. 2744 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	11	-0-	-19 B	-0-	11	3			N	-0-					-0-
07	228	N	228	-0-	-0- B	-0-	228	3			N	-0-					-0-
08	291	N	291	-0-	-0- B	-0-	291	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	497	N	497	-0-	-0- B	-0-	497	3			N	-0-					-0-
10	217	N	183	-0-	-34 B	-0-	183	3			N	-0-					-0-
*11	293	N	293	-0-	-0- B	-0-	293	3			N	-0-					-0-

NORTON GAS UNIT -A- WELL #: 1 RRCID -> 027898 COMPL. DATE 02/13/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	620	-0-	-10 B	-0-	620	3			N	-0-					-0-
07	673	N	673	-0-	-0- B	-0-	673	3			N	-0-					-0-
08	652	N	652	-0-	-0- B	-0-	652	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	658	N	658	-0-	-0- B	-0-	658	3			N	-0-					-0-
10	682	N	664	-0-	-18 B	-0-	664	3			N	-0-					-0-
11	630	N	616	-0-	-14 B	-0-	616	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
NORTON GAS UNIT -C- WELL #: 1 RRCID -> 027900 COMPL. DATE 05/07/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	528	N	528	-0-	-0- B	-0-	528	3			N	-0-					-0-
07	736	N	736	-0-	-0- B	-0-	736	3			N	-0-					-0-
08	720	N	720	-0-	-0- B	-0-	720	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	695	N	695	-0-	-0- B	-0-	695	3			N	-0-					-0-
10	744	N	666	-0-	-78 B	-0-	666	3			N	-0-					-0-
11	690	N	670	-0-	-20 B	-0-	670	3			N	-0-					-0-

PRICE, L. M. -A- WELL #: 1 RRCID -> 027902 COMPL. DATE 12/28/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	41	-0-	-79 B	-0-	41	3			N	-0-					-0-
07	247	N	247	-0-	-0- B	-0-	247	3			N	-0-					-0-
08	205	N	205	-0-	-0- B	-0-	205	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	364	N	364	-0-	-0- B	-0-	364	3			N	-0-					-0-
10	248	N	178	-0-	-70 B	-0-	178	3			N	-0-					-0-
*11	218	N	218	-0-	-0- B	-0-	218	3			N	-0-					-0-

PRICE, L. M. -B- WELL #: 1 RRCID -> 027903 COMPL. DATE 12/28/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2760	N	2460	-0-	-300 B	-0-	2460	3			N	-0-					-0-
07	2973	N	2973	-0-	-0- B	-0-	2973	3			N	-0-					-0-
08	2971	N	2971	-0-	-0- B	-0-	2971	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2460	N	1819	-0-	-641 B	-0-	1819	3			N	-0-					-0-
10	2976	N	2886	-0-	-90 B	-0-	2886	3			N	-0-					-0-
11	2880	N	2658	-0-	-222 B	-0-	2658	3			N	-0-					-0-

RANSDELL, MARY E. WELL #: 1 RRCID -> 027905 COMPL. DATE 02/28/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	870	N	860	-0-	-10 B	-0-	860	3			N	-0-					-0-
07	1084	N	1084	-0-	-0- B	-0-	1084	3			N	-0-					-0-
08	1035	N	1035	-0-	-0- B	-0-	1035	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	983	N	983	-0-	-0- B	-0-	983	3			N	-0-					-0-
10	1085	N	957	-0-	-128 B	-0-	957	3			N	-0-					-0-
11	990	N	953	-0-	-37 B	-0-	953	3			N	-0-					-0-

SCHAFER, R. D. WELL #: 1 RRCID -> 027906 COMPL. DATE 04/25/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	780	N	780	-0-	-0- B	-0-	780	3			N	-0-					-0-
07	1023	N	743	-0-	-280 B	-0-	743	3			N	-0-					-0-
08	775	N	328	-0-	-447 B	-0-	328	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1173	N	1173	-0-	-0- B	-0-	1173	3			N	-0-					-0-
*10	962	N	962	-0-	-0- B	-0-	962	3			N	-0-					-0-
*11	993	N	993	-0-	-0- B	-0-	993	3			N	-0-					-0-

SHOUP GAS UNIT WELL #: 1 RRCID -> 027909 COMPL. DATE 09/14/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	550	N	550	-0-	-0- B	-0-	550	3			N	-0-					-0-
07	824	N	824	-0-	-0- B	-0-	824	3			N	-0-					-0-
08	799	N	799	-0-	-0- B	-0-	799	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	737	N	737	-0-	-0- B	-0-	737	3			N	-0-					-0-
10	837	N	696	-0-	-141 B	-0-	696	3			N	-0-					-0-
11	780	N	691	-0-	-89 B	-0-	691	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
SIMPSON-REES GAS UNIT WELL #: 1 RRCID -> 027910 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2010	N	1561	-0-	-449 B	-0-	1561	3			N	-0-					-0-
07	2511	N	2332	-0-	-179 B	-0-	2332	3			N	-0-					-0-
08	2208	N	2208	-0-	-0- B	-0-	2208	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2096	N	2096	-0-	-0- B	-0-	2096	3			N	-0-					-0-
10	2325	N	1738	-0-	-587 B	-0-	1738	3			N	-0-					-0-
*11	2265	N	2265	-0-	-0- B	-0-	2265	3			N	-0-					-0-

SPURLOCK GAS UNIT WELL #: 1 RRCID -> 027912 COMPL. DATE 02/21/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1590	N	1056	-0-	-534 B	-0-	1056	3			N	-0-					-0-
07	2776	N	2776	-0-	-0- B	-0-	2776	3			N	-0-					-0-
08	2522	N	2522	-0-	-0- B	-0-	2522	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2621	N	2621	-0-	-0- B	-0-	2621	3			N	-0-					-0-
10	2790	N	2273	-0-	-517 B	-0-	2273	3			N	-0-					-0-
*11	2678	N	2678	-0-	-0- B	-0-	2678	3			N	-0-					-0-

WHORTON, W. A. -B- WELL #: 1 RRCID -> 027915 COMPL. DATE 01/04/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1483	N	1483	-0-	-0- B	-0-	1483	3			N	-0-					-0-
07	1382	N	1382	-0-	-0- B	-0-	1382	3			N	-0-					-0-
08	1109	N	1109	-0-	-0- B	-0-	1109	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1470	N	1090	-0-	-380 B	-0-	1090	3			N	-0-					-0-
10	1395	N	1145	-0-	-250 B	-0-	1145	3			N	-0-					-0-
11	1080	N	1024	-0-	-56 B	-0-	1024	3			N	-0-					-0-

WOHLFORD GAS UNIT WELL #: 1 RRCID -> 027917 COMPL. DATE 07/11/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	780	N	212	-0-	-568 B	-0-	212	3			N	-0-					-0-
07	1860	N	1731	-0-	-129 B	-0-	1731	3			N	-0-					-0-
08	1693	N	1693	-0-	-0- B	-0-	1693	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1759	N	1759	-0-	-0- B	-0-	1759	3			N	-0-					-0-
10	1736	N	1355	-0-	-381 B	-0-	1355	3			N	-0-					-0-
*11	2380	N	2380	-0-	-0- B	-0-	2380	3			N	-0-					-0-

WRIGHT, ALVA B. WELL #: 1 RRCID -> 027918 COMPL. DATE 04/05/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1950	N	1069	-0-	-881 B	-0-	1069	3			N	-0-					-0-
07	2511	N	702	-0-	-1809 B	-0-	702	3			N	-0-					-0-
08	1505	N	1505	-0-	-0- B	-0-	1505	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1554	N	1554	-0-	-0- B	-0-	1554	3			N	-0-					-0-
*10	1607	N	1607	-0-	-0- B	-0-	1607	3			N	-0-					-0-
*11	1783	N	1783	-0-	-0- B	-0-	1783	3			N	-0-					-0-

WELLS, J. C. WELL #: 1 RRCID -> 028014 COMPL. DATE 10/24/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1230	N	360	-0-	-870 B	-0-	360	3			N	-0-					-0-
07	1705	N	257	-0-	-1448 B	-0-	257	3			N	-0-					-0-
08	930	N	810	-0-	-120 B	-0-	810	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	872	N	872	-0-	-0- B	-0-	872	3			N	-0-					-0-
*10	973	N	973	-0-	-0- B	-0-	973	3			N	-0-					-0-
*11	1199	N	1199	-0-	-0- B	-0-	1199	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
BAER -ET- -AL- WELL #: 1 RRCID -> 028041 COMPL. DATE 03/00/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BARRICK WELL #: C 1 RRCID -> 028043 COMPL. DATE 04/20/1954 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

BRADDOCK WELL #: 1 RRCID -> 028048 COMPL. DATE 07/25/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	372	-0-	-78	B	-0-	372	3			N	-0-					-0-
07	982	N	982	-0-	-0-	B	-0-	982	3			N	-0-					-0-
08	830	N	830	-0-	-0-	B	-0-	830	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	886	N	886	-0-	-0-	B	-0-	886	3			N	-0-					-0-
10	992	N	576	-0-	-416	B	-0-	576	3			N	-0-					-0-
*11	815	N	815	-0-	-0-	B	-0-	815	3			N	-0-					-0-

BRADDOCK -ET- -AL- WELL #: 1 RRCID -> 028049 COMPL. DATE 01/14/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	900	N	556	-0-	-344	B	-0-	556	3			N	-0-					-0-
07	930	N	813	-0-	-117	B	-0-	813	3			N	-0-					-0-
08	899	N	636	-0-	-263	B	-0-	636	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	570	N	136	-0-	-434	B	-0-	136	3			N	-0-					-0-
10	806	N	289	-0-	-517	B	-0-	289	3			N	-0-					-0-
11	630	N	162	-0-	-468	B	-0-	162	3			N	-0-					-0-

BRANNAN WELL #: C 1 RRCID -> 028052 COMPL. DATE 04/24/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1050	N	679	-0-	-371	B	-0-	679	3			N	-0-					-0-
07	1117	N	1117	-0-	-0-	B	-0-	1117	3			N	-0-					-0-
08	1085	N	898	-0-	-187	B	-0-	898	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	690	N	354	-0-	-336	B	-0-	354	3			N	-0-					-0-
10	1116	N	507	-0-	-609	B	-0-	507	3			N	-0-					-0-
11	870	N	437	-0-	-433	B	-0-	437	3			N	-0-					-0-

BURRUS WELL #: 1 RRCID -> 028053 COMPL. DATE 06/01/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1890	N	1319	-0-	-571	B	-0-	1319	3			N	-0-					-0-
07	2356	N	2292	-0-	-64	B	-0-	2292	3			N	-0-					-0-
08	2263	N	2228	-0-	-35	B	-0-	2228	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1320	N	1100	-0-	-220	B	-0-	1100	3			N	-0-					-0-
10	2294	N	1545	-0-	-749	B	-0-	1545	3			N	-0-					-0-
11	2160	N	1183	-0-	-977	B	-0-	1183	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
BYWATERS ESTATE WELL #: 2 RRCID -> 028055 COMPL. DATE 12/23/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

CAMERON-WALLS WELL #: 1 RRCID -> 028056 COMPL. DATE 03/02/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1140	N	674	-0-	-466	B	-0-	674	3			N	-0-					-0-
07	1147	N	947	-0-	-200	B	-0-	947	3			N	-0-					-0-
08	1147	N	984	-0-	-163	B	-0-	984	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	660	N	490	-0-	-170	B	-0-	490	3			N	-0-					-0-
10	961	N	598	-0-	-363	B	-0-	598	3			N	-0-					-0-
11	960	N	701	-0-	-259	B	-0-	701	3			N	-0-					-0-

CARTER -ET- -AL- WELL #: A 1 RRCID -> 028059 COMPL. DATE 10/04/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	108	-0-	-12	B	-0-	108	3			N	-0-					-0-
07	169	N	169	-0-	-0-	B	-0-	169	3			N	-0-					-0-
08	362	N	362	-0-	-0-	B	-0-	362	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	354	N	354	-0-	-0-	B	-0-	354	3			N	-0-					-0-
*10	414	N	414	-0-	-0-	B	-0-	414	3			N	-0-					-0-
*11	417	N	417	-0-	-0-	B	-0-	417	3			N	-0-					-0-

CHEATHAM WELL #: 1 RRCID -> 028061 COMPL. DATE 03/18/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	780	S	518	-0-	-262	B	-0-	518	3			N	-0-					-0-
07	744	S	357	-0-	-387	B	-0-	357	3			N	-0-					-0-
08	589	S	212	-0-	-377	B	-0-	212	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	510	S	260	-0-	-250	B	-0-	260	3			N	-0-					-0-
10	372	S	318	-0-	-54	B	-0-	318	3			N	-0-					-0-
*11	535	S	535	-0-	-0-	B	-0-	535	3			N	-0-					-0-

CLAYBAUGH, S. WELL #: 1 RRCID -> 028062 COMPL. DATE 10/17/1956 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

COFFEE ESTATE WELL #: 1 RRCID -> 028064 COMPL. DATE 07/27/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486

DAWELL WELL #: 1 RRCID -> 028065 COMPL. DATE 07/25/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2070	N	1610	-0-	-460 B	-0-	1610	3			N	-0-					-0-
07	2154	N	2154	-0-	-0- B	-0-	2154	3			N	-0-					-0-
08	2077	N	1904	-0-	-173 B	-0-	1904	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1620	N	1243	-0-	-377 B	-0-	1243	3			N	-0-					-0-
10	2139	N	1788	-0-	-351 B	-0-	1788	3			N	-0-					-0-
11	1830	N	1795	-0-	-35 B	-0-	1795	3			N	-0-					-0-

DONELSON, B. A. WELL #: 1 RRCID -> 028066 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 2756 - 2899

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1110	N	337	-0-	-773 B	-0-	337	3			N	-0-					-0-
07	1147	N	656	-0-	-491 B	-0-	656	3			N	-0-					-0-
08	1213	N	1213	-0-	-0- B	-0-	1213	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	926	N	926	-0-	-0- B	-0-	926	3			N	-0-					-0-
*10	1074	N	1074	-0-	-0- B	-0-	1074	3			N	-0-					-0-
11	1170	N	1008	-0-	-162 B	-0-	1008	3			N	-0-					-0-

DOOLEY WELL #: 1 RRCID -> 028067 COMPL. DATE 09/09/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3360	N	2200	-0-	-1160 B	-0-	2200	3			N	-0-					-0-
07	3881	N	3881	-0-	-0- B	-0-	3881	3			N	-0-					-0-
08	3503	N	3357	-0-	-146 B	-0-	3357	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2190	N	1691	-0-	-499 B	-0-	1691	3			N	-0-					-0-
10	3875	N	2136	-0-	-1739 B	-0-	2136	3			N	-0-					-0-
11	3240	N	2310	-0-	-930 B	-0-	2310	3			N	-0-					-0-

DOOLEY WELL #: 4 RRCID -> 028070 COMPL. DATE 10/02/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1980	N	1274	-0-	-706 B	-0-	1274	3			N	-0-					-0-
07	2015	N	-0-	-0-	-2015 B	-0-					N	-0-					-0-
08	2529	N	2529	-0-	-0- B	-0-	2529	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1755	N	1755	-0-	-0- B	-0-	1755	3			N	-0-					-0-
*10	1702	N	1702	-0-	-0- B	-0-	1702	3			N	-0-					-0-
11	2460	N	1756	-0-	-704 B	-0-	1756	3			N	-0-					-0-

ELLISON WELL #: 1 RRCID -> 028071 COMPL. DATE 09/13/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	793	N	793	-0-	-0- B	-0-	793	3			N	-0-					-0-
07	2451	N	2451	-0-	-0- B	-0-	2451	3			N	-0-					-0-
08	2196	N	2196	-0-	-0- B	-0-	2196	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2190	N	2190	-0-	-0- B	-0-	2190	3			N	-0-					-0-
10	2449	N	1765	-0-	-684 B	-0-	1765	3			N	-0-					-0-
11	2130	N	1952	-0-	-178 B	-0-	1952	3			N	-0-					-0-

FEDRIC WELL #: 1 RRCID -> 028072 COMPL. DATE 08/02/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	930	N	835	-0-	-95 B	-0-	835	3			N	-0-					-0-
07	1071	N	1071	-0-	-0- B	-0-	1071	3			N	-0-					-0-
08	984	N	984	-0-	-0- B	-0-	984	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	840	N	769	-0-	-71 B	-0-	769	3			N	-0-					-0-
10	1085	N	964	-0-	-121 B	-0-	964	3			N	-0-					-0-
11	960	N	946	-0-	-14 B	-0-	946	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
FISHER WELL #: 1 RRCID -> 028073 COMPL. DATE 11/02/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	104	-0-	-526 B	-0-	104	3			N	-0-					-0-
07	620	N	319	-0-	-301 B	-0-	319	3			N	-0-					-0-
08	589	N	544	-0-	-45 B	-0-	544	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	240	-0-	-0- B	-0-	240	3			N	-0-					-0-
*10	322	N	322	-0-	-0- B	-0-	322	3			N	-0-					-0-
11	540	N	276	-0-	-264 B	-0-	276	3			N	-0-					-0-

FLORES "A" WELL #: 1 RRCID -> 028074 COMPL. DATE 06/12/1952 TOTAL DEPTH N/A PERF. N/A

06	1470	N	983	-0-	-487 B	-0-	983	3			N	-0-					-0-
07	1519	N	1512	-0-	-7 B	-0-	1512	3			N	-0-					-0-
08	1519	N	1256	-0-	-263 B	-0-	1256	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	990	N	769	-0-	-221 B	-0-	769	3			N	-0-					-0-
10	1519	N	1005	-0-	-514 B	-0-	1005	3			N	-0-					-0-
11	1230	N	1016	-0-	-214 B	-0-	1016	3			N	-0-					-0-

FLORES WELL #: 1 RRCID -> 028075 COMPL. DATE 03/17/1945 TOTAL DEPTH N/A PERF. N/A

06	1260	N	855	-0-	-405 B	-0-	855	3			N	-0-					-0-
07	1457	N	1026	-0-	-431 B	-0-	1026	3			N	-0-					-0-
08	1147	N	256	-0-	-891 B	-0-	256	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	870	N	-0-	-0-	-870 B	-0-					N	-0-					-0-
10	1023	N	194	-0-	-829 B	-0-	194	3			N	-0-					-0-
11	240	N	69	-0-	-171 B	-0-	69	3			N	-0-					-0-

FLORES WELL #: 4 RRCID -> 028078 COMPL. DATE 10/29/1946 TOTAL DEPTH N/A PERF. N/A

06	1530	N	963	-0-	-567 B	-0-	963	3			N	-0-					-0-
07	1612	N	1574	-0-	-38 B	-0-	1574	3			N	-0-					-0-
08	1581	N	853	-0-	-728 B	-0-	853	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	960	N	371	-0-	-589 B	-0-	371	3			N	-0-					-0-
10	1581	N	429	-0-	-1152 B	-0-	429	3			N	-0-					-0-
11	840	N	272	-0-	-568 B	-0-	272	3			N	-0-					-0-

FLORES WELL #: 5 RRCID -> 028079 COMPL. DATE 09/02/1947 TOTAL DEPTH N/A PERF. N/A

06	1950	N	1191	-0-	-759 B	-0-	1191	3			N	-0-					-0-
07	2015	N	1357	-0-	-658 B	-0-	1357	3			N	-0-					-0-
08	1860	N	355	-0-	-1505 B	-0-	355	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1200	N	-0-	-0-	-1200 B	-0-					N	-0-					-0-
10	1364	N	301	-0-	-1063 B	-0-	301	3			N	-0-					-0-
11	330	N	142	-0-	-188 B	-0-	142	3			N	-0-					-0-

FLORES WELL #: 6 RRCID -> 028080 COMPL. DATE 07/22/1948 TOTAL DEPTH N/A PERF. N/A

06	2010	N	1320	-0-	-690 B	-0-	1320	3			N	-0-					-0-
07	2459	N	2459	-0-	-0- B	-0-	2459	3			N	-0-					-0-
08	2139	N	980	-0-	-1159 B	-0-	980	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1320	N	697	-0-	-623 B	-0-	697	3			N	-0-					-0-
10	2449	N	1278	-0-	-1171 B	-0-	1278	3			N	-0-					-0-
11	960	N	3	-0-	-957 B	-0-	3	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486

FLORES WELL #: 7 RRCID -> 028081 COMPL. DATE 07/29/2005 TOTAL DEPTH 3387 PERF. 3045 - 3330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	448	-0-	-272 B	-0-	448	3			N	-0-					-0-
07	775	N	690	-0-	-85 B	-0-	690	3			N	-0-					-0-
08	682	N	193	-0-	-489 B	-0-	193	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	450	N	86	-0-	-364 B	-0-	86	3			N	-0-					-0-
10	682	N	309	-0-	-373 B	-0-	309	3			N	-0-					-0-
*11	283	N	283	-0-	-0- B	-0-	283	3			N	-0-					-0-

FLORES WELL #: 8 RRCID -> 028082 COMPL. DATE 06/14/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1320	N	768	-0-	-552 B	-0-	768	3			N	-0-					-0-
07	1395	N	854	-0-	-541 B	-0-	854	3			N	-0-					-0-
08	1209	N	59	-0-	-1150 B	-0-	59	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	780	N	2	-0-	-778 B	-0-	2	3			N	-0-					-0-
10	868	N	157	-0-	-711 B	-0-	157	3			N	-0-					-0-
*11	77	N	77	-0-	-0- B	-0-	77	3			N	-0-					-0-

FLORES WELL #: 9 RRCID -> 028083 COMPL. DATE 11/22/2002 TOTAL DEPTH 3330 PERF. 3065 - 3320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2100	N	1437	-0-	-663 B	-0-	1437	3			N	-0-					-0-
07	2267	N	2267	-0-	-0- B	-0-	2267	3			N	-0-					-0-
08	2232	N	1867	-0-	-365 B	-0-	1867	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1440	N	1045	-0-	-395 B	-0-	1045	3			N	-0-					-0-
10	2263	N	1586	-0-	-677 B	-0-	1586	3			N	-0-					-0-
11	1800	N	1334	-0-	-466 B	-0-	1334	3			N	-0-					-0-

FLORES WELL #: 10 RRCID -> 028084 COMPL. DATE 04/26/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2160	N	1329	-0-	-831 B	-0-	1329	3			N	-0-					-0-
07	2201	N	2133	-0-	-68 B	-0-	2133	3			N	-0-					-0-
08	2201	N	1698	-0-	-503 B	-0-	1698	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1320	N	924	-0-	-396 B	-0-	924	3			N	-0-					-0-
10	2139	N	1081	-0-	-1058 B	-0-	1081	3			N	-0-					-0-
11	1650	N	975	-0-	-675 B	-0-	975	3			N	-0-					-0-

FLORES WELL #: 11 RRCID -> 028085 COMPL. DATE 01/05/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	252	-0-	-168 B	-0-	252	3			N	-0-					-0-
07	434	N	431	-0-	-3 B	-0-	431	3			N	-0-					-0-
08	372	N	148	-0-	-224 B	-0-	148	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	92	-0-	-148 B	-0-	92	3			N	-0-					-0-
10	434	N	199	-0-	-235 B	-0-	199	3			N	-0-					-0-
*11	209	N	209	-0-	-0- B	-0-	209	3			N	-0-					-0-

FLORES WELL #: 12 RRCID -> 028086 COMPL. DATE 01/05/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	780	N	454	-0-	-326 B	-0-	454	3			N	-0-					-0-
07	775	N	704	-0-	-71 B	-0-	704	3			N	-0-					-0-
08	713	N	581	-0-	-132 B	-0-	581	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	450	N	283	-0-	-167 B	-0-	283	3			N	-0-					-0-
10	713	N	390	-0-	-323 B	-0-	390	3			N	-0-					-0-
11	570	N	407	-0-	-163 B	-0-	407	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486

FLORES WELL #: 14 RRCID -> 028088 COMPL. DATE 10/24/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1410	N	1189	-0-	-221 B	-0-	1189	3			N	-0-					-0-
07	1551	N	1551	-0-	-0- B	-0-	1551	3			N	-0-					-0-
08	1457	N	1403	-0-	-54 B	-0-	1403	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1200	N	1084	-0-	-116 B	-0-	1084	3			N	-0-					-0-
10	1550	N	1277	-0-	-273 B	-0-	1277	3			N	-0-					-0-
11	1350	N	1307	-0-	-43 B	-0-	1307	3			N	-0-					-0-

FLORES WELL #: 15 RRCID -> 028089 COMPL. DATE 08/12/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1800	N	1127	-0-	-673 B	-0-	1127	3			N	-0-					-0-
07	1891	N	1891	-0-	-0- B	-0-	1891	3			N	-0-					-0-
08	1798	N	1505	-0-	-293 B	-0-	1505	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1140	N	876	-0-	-264 B	-0-	876	3			N	-0-					-0-
10	1891	N	981	-0-	-910 B	-0-	981	3			N	-0-					-0-
11	1470	N	1062	-0-	-408 B	-0-	1062	3			N	-0-					-0-

FLORES WELL #: 16 RRCID -> 028090 COMPL. DATE 07/25/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1650	N	957	-0-	-693 B	-0-	957	3			N	-0-					-0-
07	1705	N	1558	-0-	-147 B	-0-	1558	3			N	-0-					-0-
08	1519	N	1143	-0-	-376 B	-0-	1143	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	960	N	671	-0-	-289 B	-0-	671	3			N	-0-					-0-
10	1550	N	766	-0-	-784 B	-0-	766	3			N	-0-					-0-
11	1110	N	865	-0-	-245 B	-0-	865	3			N	-0-					-0-

FLORES WELL #: 17 RRCID -> 028091 COMPL. DATE 08/02/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1860	N	1170	-0-	-690 B	-0-	1170	3			N	-0-					-0-
07	1908	N	1908	-0-	-0- B	-0-	1908	3			N	-0-					-0-
08	1829	N	1501	-0-	-328 B	-0-	1501	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1170	N	924	-0-	-246 B	-0-	924	3			N	-0-					-0-
10	1922	N	1159	-0-	-763 B	-0-	1159	3			N	-0-					-0-
11	1440	N	914	-0-	-526 B	-0-	914	3			N	-0-					-0-

FLORES WELL #: 18 RRCID -> 028092 COMPL. DATE 10/13/2002 TOTAL DEPTH 3371 PERF. 3091 - 3371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1590	N	1092	-0-	-498 B	-0-	1092	3			N	-0-					-0-
07	1933	N	1933	-0-	-0- B	-0-	1933	3			N	-0-					-0-
08	1612	N	1519	-0-	-93 B	-0-	1519	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1080	N	918	-0-	-162 B	-0-	918	3			N	-0-					-0-
10	1922	N	1102	-0-	-820 B	-0-	1102	3			N	-0-					-0-
11	1470	N	893	-0-	-577 B	-0-	893	3			N	-0-					-0-

FLORES WELL #: 19 RRCID -> 028093 COMPL. DATE 11/05/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1080	N	487	-0-	-593 B	-0-	487	3			N	-0-					-0-
07	1085	N	651	-0-	-434 B	-0-	651	3			N	-0-					-0-
08	1054	N	856	-0-	-198 B	-0-	856	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	596	N	596	-0-	-0- B	-0-	596	3			N	-0-					-0-
10	651	N	343	-0-	-308 B	-0-	343	3			N	-0-					-0-
11	840	N	87	-0-	-753 B	-0-	87	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
FLORES WELL #: 21 RRCID -> 028095 COMPL. DATE 11/20/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	900	N	419	-0-	-481 B	-0-	419	3			N	-0-					-0-
07	788	N	788	-0-	-0- B	-0-	788	3			N	-0-					-0-
08	620	N	-0-	-0-	-620 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	420	N	-0-	-0-	-420 B	-0-					N	-0-					-0-
10	775	N	-0-	-0-	-775 B	-0-					N	-0-					-0-
*11	30	N	30	-0-	-0- B	-0-	30	3			N	-0-					-0-

FLORES WELL #: 22 RRCID -> 028096 COMPL. DATE N/A TOTAL DEPTH 3375 PERF. 3054 - 3375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	456	-0-	-294 B	-0-	456	3			N	-0-					-0-
07	775	N	746	-0-	-29 B	-0-	746	3			N	-0-					-0-
08	682	N	104	-0-	-578 B	-0-	104	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	450	N	112	-0-	-338 B	-0-	112	3			N	-0-					-0-
10	744	N	419	-0-	-325 B	-0-	419	3			N	-0-					-0-
*11	316	N	316	-0-	-0- B	-0-	316	3			N	-0-					-0-

FLORES WELL #: 23 RRCID -> 028097 COMPL. DATE 10/24/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1410	N	695	-0-	-715 B	-0-	695	3			N	-0-					-0-
07	1240	N	1007	-0-	-233 B	-0-	1007	3			N	-0-					-0-
08	1178	N	406	-0-	-772 B	-0-	406	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	690	N	208	-0-	-482 B	-0-	208	3			N	-0-					-0-
10	992	N	423	-0-	-569 B	-0-	423	3			N	-0-					-0-
11	390	N	24	-0-	-366 B	-0-	24	3			N	-0-					-0-

FLORES WELL #: 24 RRCID -> 028098 COMPL. DATE 10/24/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2700	N	1334	-0-	-1366 B	-0-	1334	3			N	-0-					-0-
07	2759	N	1721	-0-	-1038 B	-0-	1721	3			N	-0-					-0-
08	1953	N	602	-0-	-1351 B	-0-	602	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1320	N	165	-0-	-1155 B	-0-	165	3			N	-0-					-0-
10	1736	N	740	-0-	-996 B	-0-	740	3			N	-0-					-0-
11	570	N	434	-0-	-136 B	-0-	434	3			N	-0-					-0-

FLORES WELL #: 25 RRCID -> 028099 COMPL. DATE 11/07/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1200	N	752	-0-	-448 B	-0-	752	3			N	-0-					-0-
07	1271	N	1174	-0-	-97 B	-0-	1174	3			N	-0-					-0-
08	1240	N	702	-0-	-538 B	-0-	702	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	750	N	406	-0-	-344 B	-0-	406	3			N	-0-					-0-
10	1178	N	580	-0-	-598 B	-0-	580	3			N	-0-					-0-
11	690	N	533	-0-	-157 B	-0-	533	3			N	-0-					-0-

FLORES WELL #: 26 RRCID -> 028100 COMPL. DATE 11/30/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1830	N	1115	-0-	-715 B	-0-	1115	3			N	-0-					-0-
07	1891	N	1740	-0-	-151 B	-0-	1740	3			N	-0-					-0-
08	1829	N	1026	-0-	-803 B	-0-	1026	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1110	N	620	-0-	-490 B	-0-	620	3			N	-0-					-0-
10	1736	N	818	-0-	-918 B	-0-	818	3			N	-0-					-0-
11	990	N	795	-0-	-195 B	-0-	795	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
FLORES WELL #: 27 RRCID -> 028101 COMPL. DATE 11/23/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3660	N	2246	-0-	-1414 B	-0-	2246	3			N	-0-					-0-
07	3844	N	3465	-0-	-379 B	-0-	3465	3			N	-0-					-0-
08	3689	N	1852	-0-	-1837 B	-0-	1852	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2250	N	1129	-0-	-1121 B	-0-	1129	3			N	-0-					-0-
10	3472	N	1708	-0-	-1764 B	-0-	1708	3			N	-0-					-0-
11	1800	N	1664	-0-	-136 B	-0-	1664	3			N	-0-					-0-

HAILE WELL #: 1 RRCID -> 028103 COMPL. DATE 12/22/1948 TOTAL DEPTH N/A PERF. N/A

06	660	N	444	-0-	-216 B	-0-	444	3			N	-0-					-0-
07	682	N	533	-0-	-149 B	-0-	533	3			N	-0-					-0-
08	651	N	301	-0-	-350 B	-0-	301	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	450	N	-0-	-0-	-450 B	-0-					N	-0-					-0-
10	527	N	89	-0-	-438 B	-0-	89	3			N	-0-					-0-
11	300	N	22	-0-	-278 B	-0-	22	3			N	-0-					-0-

HAILE, MRS. Z. T. WELL #: 1 RRCID -> 028104 COMPL. DATE 01/06/1949 TOTAL DEPTH N/A PERF. N/A

06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

HARRISON WELL #: A 1 RRCID -> 028105 COMPL. DATE 04/22/1949 TOTAL DEPTH N/A PERF. N/A

06	600	N	495	-0-	-105 B	-0-	495	3			N	-0-					-0-
07	496	N	383	-0-	-113 B	-0-	383	3			N	-0-					-0-
08	689	N	689	-0-	-0- B	-0-	689	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	510	N	331	-0-	-179 B	-0-	331	3			N	-0-					-0-
10	372	N	72	-0-	-300 B	-0-	72	3			N	-0-					-0-
11	660	N	-0-	-0-	-660 B	-0-					N	-0-					-0-

HARRISON WELL #: B 1 RRCID -> 028106 COMPL. DATE 11/08/1951 TOTAL DEPTH N/A PERF. N/A

06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

HORNER WELL #: 1 RRCID -> 028112 COMPL. DATE 01/15/1948 TOTAL DEPTH N/A PERF. N/A

06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
HUBER -ET- -AL- WELL #: 1 RRCID -> 028113 COMPL. DATE 12/27/1956 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2160	N	1641	-0-	-519	B	-0-	1641	3			N	-0-					-0-
07	2332	N	2332	-0-	-0-	B	-0-	2332	3			N	-0-					-0-
08	2263	N	2015	-0-	-248	B	-0-	2015	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1650	N	1213	-0-	-437	B	-0-	1213	3			N	-0-					-0-
10	2325	N	1828	-0-	-497	B	-0-	1828	3			N	-0-					-0-
11	1950	N	1918	-0-	-32	B	-0-	1918	3			N	-0-					-0-

HUBER ET AL 96 WELL #: 2 RRCID -> 028114 COMPL. DATE 01/02/1957 TOTAL DEPTH N/A PERF. N/A

06	1410	N	1086	-0-	-324	B	-0-	1086	3			N	-0-					-0-
07	1480	N	1480	-0-	-0-	B	-0-	1480	3			N	-0-					-0-
08	1488	N	1288	-0-	-200	B	-0-	1288	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1080	N	1006	-0-	-74	B	-0-	1006	3			N	-0-					-0-
10	1488	N	1119	-0-	-369	B	-0-	1119	3			N	-0-					-0-
11	1260	N	1000	-0-	-260	B	-0-	1000	3			N	-0-					-0-

HUBER -ET- -AL- WELL #: 3 RRCID -> 028115 COMPL. DATE 01/10/1957 TOTAL DEPTH N/A PERF. N/A

06	3240	N	2139	-0-	-1101	B	-0-	2139	3			N	-0-					-0-
07	3810	N	3810	-0-	-0-	B	-0-	3810	3			N	-0-					-0-
08	3379	N	3276	-0-	-103	B	-0-	3276	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2130	N	1646	-0-	-484	B	-0-	1646	3			N	-0-					-0-
10	3813	N	1957	-0-	-1856	B	-0-	1957	3			N	-0-					-0-
*11	3253	N	3253	-0-	-0-	B	-0-	3253	3			N	-0-					-0-

JOHNSON CLAY WELL #: A 1 RRCID -> 028116 COMPL. DATE 09/10/1955 TOTAL DEPTH N/A PERF. N/A

06	2070	N	1274	-0-	-796	B	-0-	1274	3			N	-0-					-0-
07	2015	N	1777	-0-	-238	B	-0-	1777	3			N	-0-					-0-
08	1891	N	1768	-0-	-123	B	-0-	1768	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1260	N	534	-0-	-726	B	-0-	534	3			N	-0-					-0-
10	1767	N	840	-0-	-927	B	-0-	840	3			N	-0-					-0-
11	1710	N	740	-0-	-970	B	-0-	740	3			N	-0-					-0-

JUDD WELL #: 1 RRCID -> 028117 COMPL. DATE 12/22/1948 TOTAL DEPTH N/A PERF. N/A

06	390	N	289	-0-	-101	B	-0-	289	3			N	-0-					-0-
07	709	N	709	-0-	-0-	B	-0-	709	3			N	-0-					-0-
08	652	N	652	-0-	-0-	B	-0-	652	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	693	N	693	-0-	-0-	B	-0-	693	3			N	-0-					-0-
10	713	N	457	-0-	-256	B	-0-	457	3			N	-0-					-0-
11	630	N	621	-0-	-9	B	-0-	621	3			N	-0-					-0-

PHILLIPS, KATHLEEN "B" WELL #: 1 RRCID -> 028120 COMPL. DATE 09/15/1954 TOTAL DEPTH N/A PERF. N/A

06	14B2 EXT	-0-	-0-	-0-	B	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	B	-0-						N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT	-0-	-0-	-0-	B	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-						N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
KEENER ET AL WELL #: 1 RRCID -> 028121 COMPL. DATE 08/12/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	81	-0-	-399 B	-0-	81	3			N	-0-					-0-
07	496	N	283	-0-	-213 B	-0-	283	3			N	-0-					-0-
08	487	N	487	-0-	-0- B	-0-	487	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	190	N	190	-0-	-0- B	-0-	190	3			N	-0-					-0-
10	279	N	254	-0-	-25 B	-0-	254	3			N	-0-					-0-
11	480	N	234	-0-	-246 B	-0-	234	3			N	-0-					-0-

KLEKAMP WELL #: 1 RRCID -> 028122 COMPL. DATE 04/07/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2070	N	1094	-0-	-976 B	-712	1094	3			N	-0-					-0-
07	1705	N	989	-0-	-716 B	-712	989	3			N	-0-					-0-
08	1798	N	1949	-0-	151 B	-561	1949	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -561																	
09	1080	N	-0-	-0-	-1080 B	-0-					N	-0-					-0-
*10	1117	N	1117	-0-	-0- B	-0-	1117	3			N	-0-					-0-
11	1890	N	69	-0-	-1821 B	-0-	69	3			N	-0-					-0-

LANE, C. A. WELL #: 1 RRCID -> 028123 COMPL. DATE 05/20/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2670	N	1639	-0-	-1031 B	-0-	1639	3			N	-0-					-0-
07	2918	N	2918	-0-	-0- B	-0-	2918	3			N	-0-					-0-
08	2697	N	2453	-0-	-244 B	-0-	2453	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1650	N	1334	-0-	-316 B	-0-	1334	3			N	-0-					-0-
10	2914	N	1293	-0-	-1621 B	-0-	1293	3			N	-0-					-0-
11	2370	N	2031	-0-	-339 B	-0-	2031	3			N	-0-					-0-

LOWE WELL #: 1 RRCID -> 028125 COMPL. DATE 12/22/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	352	-0-	-218 B	-0-	352	3			N	-0-					-0-
07	527	N	436	-0-	-91 B	-0-	436	3			N	-0-					-0-
08	496	N	364	-0-	-132 B	-0-	364	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	15	-0-	-345 B	-0-	15	3			N	-0-					-0-
10	434	N	202	-0-	-232 B	-0-	202	3			N	-0-					-0-
11	360	N	131	-0-	-229 B	-0-	131	3			N	-0-					-0-

MCMURRY WELL #: 2 RRCID -> 028129 COMPL. DATE N/A TOTAL DEPTH 3322 PERF. 3133 - 3240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1560	N	1266	-0-	-294 B	-0-	1266	3			N	-0-					-0-
07	1519	N	1355	-0-	-164 B	-0-	1355	3			N	-0-					-0-
08	1674	N	1454	-0-	-220 B	-0-	1454	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1260	N	1047	-0-	-213 B	-0-	1047	3			N	-0-					-0-
10	1364	N	296	-0-	-1068 B	-0-	296	3			N	-0-					-0-
11	1410	N	338	-0-	-1072 B	-0-	338	3			N	-0-					-0-

POLLAN WELL #: 1 RRCID -> 028133 COMPL. DATE 06/02/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3690	N	2522	-0-	-1168 B	-1657	2522	3			N	-0-					-0-
07	3968	N	4267	-0-	299 B	-1358	4267	3			N	-0-					-0-
08	3968	N	3776	-0-	-192 B	-1358	3776	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -808 CANCELLED UNDERAGE -> -550																	
09	2520	N	1872	-0-	-648 B	-808	1872	3			N	-0-					-0-
10	4278	N	2158	-0-	-2120 B	-808	2158	3			N	-0-					-0-
11	3660	N	3689	-0-	29 B	-779	3689	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRICE WELL #: B 1 RRCID -> 028134 COMPL. DATE 06/09/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1770	N	1469	-0-	-301 B	-0-	1469	3			N	-0-					-0-
07	1982	N	1982	-0-	-0- B	-0-	1982	3			N	-0-					-0-
08	1829	N	1815	-0-	-14 B	-0-	1815	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1470	N	1046	-0-	-424 B	-0-	1046	3			N	-0-					-0-
10	1984	N	1661	-0-	-323 B	-0-	1661	3			N	-0-					-0-
11	1770	N	1546	-0-	-224 B	-0-	1546	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 1 RRCID -> 028136 COMPL. DATE 06/20/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1320	N	873	-0-	-447 B	-0-	873	3			N	-0-					-0-
07	1311	N	1311	-0-	-0- B	-0-	1311	3			N	-0-					-0-
08	1240	N	707	-0-	-533 B	-0-	707	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	870	N	15	-0-	-855 B	-0-	15	3			N	-0-					-0-
10	1302	N	298	-0-	-1004 B	-0-	298	3			N	-0-					-0-
11	690	N	45	-0-	-645 B	-0-	45	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 2 RRCID -> 028137 COMPL. DATE 09/10/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	900	N	744	-0-	-156 B	-0-	744	3			N	-0-					-0-
07	942	N	942	-0-	-0- B	-0-	942	3			N	-0-					-0-
08	930	N	864	-0-	-66 B	-0-	864	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	750	N	612	-0-	-138 B	-0-	612	3			N	-0-					-0-
10	930	N	797	-0-	-133 B	-0-	797	3			N	-0-					-0-
11	840	N	776	-0-	-64 B	-0-	776	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 3 RRCID -> 028138 COMPL. DATE 11/12/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	N	620	-0-	-190 B	-0-	620	3			N	-0-					-0-
07	860	N	860	-0-	-0- B	-0-	860	3			N	-0-					-0-
08	806	N	779	-0-	-27 B	-0-	779	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	630	N	486	-0-	-144 B	-0-	486	3			N	-0-					-0-
10	868	N	596	-0-	-272 B	-0-	596	3			N	-0-					-0-
11	750	N	726	-0-	-24 B	-0-	726	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 4 RRCID -> 028139 COMPL. DATE 10/18/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1800	N	1083	-0-	-717 B	-0-	1083	3			N	-0-					-0-
07	1860	N	1786	-0-	-74 B	-0-	1786	3			N	-0-					-0-
08	1767	N	1449	-0-	-318 B	-0-	1449	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1080	N	642	-0-	-438 B	-0-	642	3			N	-0-					-0-
10	1798	N	839	-0-	-959 B	-0-	839	3			N	-0-					-0-
11	1410	N	859	-0-	-551 B	-0-	859	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 5 RRCID -> 028140 COMPL. DATE 04/20/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	571	-0-	-179 B	-0-	571	3			N	-0-					-0-
07	930	N	409	-0-	-521 B	-0-	409	3			N	-0-					-0-
08	899	N	501	-0-	-398 B	-0-	501	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	570	N	243	-0-	-327 B	-0-	243	3			N	-0-					-0-
10	403	N	327	-0-	-76 B	-0-	327	3			N	-0-					-0-
11	480	N	297	-0-	-183 B	-0-	297	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRICE ET AL "D" WELL #: D 6 RRCID -> 028141 COMPL. DATE 05/23/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1350	N	869	-0-	-481 B	-0-	869	3			N	-0-					-0-
07	1480	N	1480	-0-	-0- B	-0-	1480	3			N	-0-					-0-
08	1364	N	1211	-0-	-153 B	-0-	1211	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	870	N	547	-0-	-323 B	-0-	547	3			N	-0-					-0-
10	1488	N	743	-0-	-745 B	-0-	743	3			N	-0-					-0-
11	1170	N	772	-0-	-398 B	-0-	772	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 7 RRCID -> 028142 COMPL. DATE 11/11/1996 TOTAL DEPTH 4584 PERF. 3179 - 4585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PRICE ET AL "D" WELL #: D 8 RRCID -> 028143 COMPL. DATE 06/27/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	960	N	597	-0-	-363 B	-0-	597	3			N	-0-					-0-
07	1030	N	1030	-0-	-0- B	-0-	1030	3			N	-0-					-0-
08	930	N	871	-0-	-59 B	-0-	871	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	600	N	491	-0-	-109 B	-0-	491	3			N	-0-					-0-
10	1023	N	639	-0-	-384 B	-0-	639	3			N	-0-					-0-
11	840	N	678	-0-	-162 B	-0-	678	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 9 RRCID -> 028144 COMPL. DATE 06/05/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1140	N	889	-0-	-251 B	-0-	889	3			N	-0-					-0-
07	1178	N	1162	-0-	-16 B	-0-	1162	3			N	-0-					-0-
08	1209	N	1018	-0-	-191 B	-0-	1018	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	900	N	695	-0-	-205 B	-0-	695	3			N	-0-					-0-
10	1147	N	1082	-0-	-65 B	-0-	1082	3			N	-0-					-0-
11	990	N	820	-0-	-170 B	-0-	820	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 12 RRCID -> 028147 COMPL. DATE 05/04/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	930	N	787	-0-	-143 B	-0-	787	3			N	-0-					-0-
07	1530	N	1530	-0-	-0- B	-0-	1530	3			N	-0-					-0-
08	1138	N	1138	-0-	-0- B	-0-	1138	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	780	N	382	-0-	-398 B	-0-	382	3			N	-0-					-0-
10	1519	N	560	-0-	-959 B	-0-	560	3			N	-0-					-0-
11	1110	N	666	-0-	-444 B	-0-	666	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 13 RRCID -> 028148 COMPL. DATE 05/19/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	960	N	606	-0-	-354 B	-0-	606	3			N	-0-					-0-
07	1008	N	1008	-0-	-0- B	-0-	1008	3			N	-0-					-0-
08	961	N	789	-0-	-172 B	-0-	789	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	600	N	311	-0-	-289 B	-0-	311	3			N	-0-					-0-
10	1023	N	474	-0-	-549 B	-0-	474	3			N	-0-					-0-
11	750	N	446	-0-	-304 B	-0-	446	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRICE ET AL "D" WELL #: D 14 RRCID -> 028149 COMPL. DATE 08/11/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1350	N	813	-0-	-537 B	-0-	813	3			N	-0-					-0-
07	1364	N	1198	-0-	-166 B	-0-	1198	3			N	-0-					-0-
08	1271	N	903	-0-	-368 B	-0-	903	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	810	N	181	-0-	-629 B	-0-	181	3			N	-0-					-0-
10	1209	N	473	-0-	-736 B	-0-	473	3			N	-0-					-0-
11	870	N	330	-0-	-540 B	-0-	330	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 15 RRCID -> 028150 COMPL. DATE 03/09/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1920	N	1326	-0-	-594 B	-0-	1326	3			N	-0-					-0-
07	1953	N	1914	-0-	-39 B	-0-	1914	3			N	-0-					-0-
08	1922	N	1320	-0-	-602 B	-0-	1320	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1320	N	87	-0-	-1233 B	-0-	87	3			N	-0-					-0-
10	1922	N	715	-0-	-1207 B	-0-	715	3			N	-0-					-0-
11	1290	N	458	-0-	-832 B	-0-	458	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 16 RRCID -> 028151 COMPL. DATE 04/20/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1104	N	1104	-0-	-0- B	-0-	1104	3			N	-0-					-0-
07	1474	N	1474	-0-	-0- B	-0-	1474	3			N	-0-					-0-
08	1457	N	1209	-0-	-248 B	-0-	1209	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1110	N	519	-0-	-591 B	-0-	519	3			N	-0-					-0-
10	1488	N	278	-0-	-1210 B	-0-	278	3			N	-0-					-0-
11	1170	N	941	-0-	-229 B	-0-	941	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 18 RRCID -> 028153 COMPL. DATE 02/18/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	301	-0-	-239 B	-0-	301	3			N	-0-					-0-
07	527	N	470	-0-	-57 B	-0-	470	3			N	-0-					-0-
08	496	N	374	-0-	-122 B	-0-	374	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	164	-0-	-136 B	-0-	164	3			N	-0-					-0-
10	465	N	119	-0-	-346 B	-0-	119	3			N	-0-					-0-
11	360	N	13	-0-	-347 B	-0-	13	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 19 RRCID -> 028154 COMPL. DATE 02/13/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2040	N	1505	-0-	-535 B	-0-	1505	3			N	-0-					-0-
07	2224	N	2224	-0-	-0- B	-0-	2224	3			N	-0-					-0-
08	2046	N	1978	-0-	-68 B	-0-	1978	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1500	N	1274	-0-	-226 B	-0-	1274	3			N	-0-					-0-
10	2232	N	1815	-0-	-417 B	-0-	1815	3			N	-0-					-0-
11	1920	N	1777	-0-	-143 B	-0-	1777	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 21 RRCID -> 028156 COMPL. DATE 09/15/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1170	N	773	-0-	-397 B	-0-	773	3			N	-0-					-0-
07	1333	N	1333	-0-	-0- B	-0-	1333	3			N	-0-					-0-
08	1209	N	1107	-0-	-102 B	-0-	1107	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	780	N	606	-0-	-174 B	-0-	606	3			N	-0-					-0-
10	1333	N	850	-0-	-483 B	-0-	850	3			N	-0-					-0-
11	1080	N	836	-0-	-244 B	-0-	836	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRICE ET AL "D" WELL #: D 22 RRCID -> 028157 COMPL. DATE 05/22/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	396	-0-	-174 B	-0-	396	3			N	-0-					-0-
07	635	N	635	-0-	-0- B	-0-	635	3			N	-0-					-0-
08	620	N	568	-0-	-52 B	-0-	568	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	396	N	396	-0-	-0- B	-0-	396	3			N	-0-					-0-
10	620	N	446	-0-	-174 B	-0-	446	3			N	-0-					-0-
11	540	N	440	-0-	-100 B	-0-	440	3			N	-0-					-0-

PRICE WELL #: D 25 RRCID -> 028160 COMPL. DATE 07/23/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1440	N	957	-0-	-483 B	-0-	957	3			N	-0-					-0-
07	1577	N	1577	-0-	-0- B	-0-	1577	3			N	-0-					-0-
08	1375	N	1375	-0-	-0- B	-0-	1375	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	960	N	544	-0-	-416 B	-0-	544	3			N	-0-					-0-
10	1581	N	719	-0-	-862 B	-0-	719	3			N	-0-					-0-
11	1320	N	666	-0-	-654 B	-0-	666	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 26 RRCID -> 028161 COMPL. DATE 05/23/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1320	N	906	-0-	-414 B	-0-	906	3			N	-0-					-0-
07	1531	N	1531	-0-	-0- B	-0-	1531	3			N	-0-					-0-
08	1333	N	1302	-0-	-31 B	-0-	1302	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	900	N	770	-0-	-130 B	-0-	770	3			N	-0-					-0-
10	1519	N	1101	-0-	-418 B	-0-	1101	3			N	-0-					-0-
11	1260	N	1140	-0-	-120 B	-0-	1140	3			N	-0-					-0-

PRICE "D"-KELLEY 50 WELL #: 27 RRCID -> 028162 COMPL. DATE 08/02/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1110	N	776	-0-	-334 B	-0-	776	3			N	-0-					-0-
07	1307	N	1307	-0-	-0- B	-0-	1307	3			N	-0-					-0-
08	1147	N	1076	-0-	-71 B	-0-	1076	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	780	N	480	-0-	-300 B	-0-	480	3			N	-0-					-0-
10	1302	N	655	-0-	-647 B	-0-	655	3			N	-0-					-0-
11	1050	N	685	-0-	-365 B	-0-	685	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 28 RRCID -> 028163 COMPL. DATE 02/07/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1020	N	650	-0-	-370 B	-0-	650	3			N	-0-					-0-
07	1066	N	1066	-0-	-0- B	-0-	1066	3			N	-0-					-0-
08	992	N	926	-0-	-66 B	-0-	926	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	660	N	579	-0-	-81 B	-0-	579	3			N	-0-					-0-
10	1054	N	847	-0-	-207 B	-0-	847	3			N	-0-					-0-
11	900	N	852	-0-	-48 B	-0-	852	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 29 RRCID -> 028164 COMPL. DATE 06/12/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1770	N	1350	-0-	-420 B	-0-	1350	3			N	-0-					-0-
07	1998	N	1998	-0-	-0- B	-0-	1998	3			N	-0-					-0-
08	1798	N	1781	-0-	-17 B	-0-	1781	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1350	N	1149	-0-	-201 B	-0-	1149	3			N	-0-					-0-
10	1984	N	1663	-0-	-321 B	-0-	1663	3			N	-0-					-0-
11	1710	N	1617	-0-	-93 B	-0-	1617	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRICE ET AL "D" WELL #: D 30 RRCID -> 028165 COMPL. DATE 03/18/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PRICE ET AL "D" WELL #: D 31 RRCID -> 028166 COMPL. DATE 03/18/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1380	N	976	-0-	-404	B	-0-	976	3			N	-0-					-0-
07	1609	N	1609	-0-	-0-	B	-0-	1609	3			N	-0-					-0-
08	1488	N	1329	-0-	-159	B	-0-	1329	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	990	N	840	-0-	-150	B	-0-	840	3			N	-0-					-0-
10	1612	N	1205	-0-	-407	B	-0-	1205	3			N	-0-					-0-
*11	1312	N	1312	-0-	-0-	B	-0-	1312	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 32 RRCID -> 028167 COMPL. DATE 03/18/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2370	N	1600	-0-	-770	B	-0-	1600	3			N	-0-					-0-
07	2675	N	2675	-0-	-0-	B	-0-	2675	3			N	-0-					-0-
08	2449	N	2376	-0-	-73	B	-0-	2376	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1590	N	1313	-0-	-277	B	-0-	1313	3			N	-0-					-0-
10	2666	N	1938	-0-	-728	B	-0-	1938	3			N	-0-					-0-
11	2310	N	1873	-0-	-437	B	-0-	1873	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 33 RRCID -> 028168 COMPL. DATE 07/17/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	542	-0-	-208	B	-0-	542	3			N	-0-					-0-
07	849	N	849	-0-	-0-	B	-0-	849	3			N	-0-					-0-
08	775	N	771	-0-	-4	B	-0-	771	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	540	N	406	-0-	-134	B	-0-	406	3			N	-0-					-0-
10	837	N	608	-0-	-229	B	-0-	608	3			N	-0-					-0-
11	750	N	554	-0-	-196	B	-0-	554	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 34 RRCID -> 028169 COMPL. DATE 05/19/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3090	N	2036	-0-	-1054	B	-0-	2036	3			N	-0-					-0-
07	2852	N	1199	-0-	-1653	B	-0-	1199	3			N	-0-					-0-
08	2387	N	1307	-0-	-1080	B	-0-	1307	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2040	N	1355	-0-	-685	B	-0-	1355	3			N	-0-					-0-
*10	1280	N	1280	-0-	-0-	B	-0-	1280	3			N	-0-					-0-
*11	2121	N	2121	-0-	-0-	B	-0-	2121	3			N	-0-					-0-

PRICE "D"-W.N. PRICE 8 WELL #: D 35 RRCID -> 028170 COMPL. DATE 06/10/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1266	N	1266	-0-	-0-	B	-0-	1266	3			N	-0-					-0-
07	1612	N	1351	-0-	-261	B	-0-	1351	3			N	-0-					-0-
08	1534	N	1534	-0-	-0-	B	-0-	1534	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1260	N	823	-0-	-437	B	-0-	823	3			N	-0-					-0-
10	1364	N	907	-0-	-457	B	-0-	907	3			N	-0-					-0-
11	1470	N	1312	-0-	-158	B	-0-	1312	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRICE "D" SWENY WELL #: D 36 RRCID -> 028171 COMPL. DATE 05/12/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

PRYOR WELL #: 1 RRCID -> 028172 COMPL. DATE 02/12/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	208	-0-	-152 B	-0-	208	3			N	-0-					-0-
07	327	N	327	-0-	-0- B	-0-	327	3			N	-0-					-0-
08	310	N	268	-0-	-42 B	-0-	268	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	98	-0-	-112 B	-0-	98	3			N	-0-					-0-
10	341	N	204	-0-	-137 B	-0-	204	3			N	-0-					-0-
11	270	N	189	-0-	-81 B	-0-	189	3			N	-0-					-0-

SAFRANKO WELL #: 1 RRCID -> 028173 COMPL. DATE 06/04/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

SWENY 13 WELL #: 1 RRCID -> 028175 COMPL. DATE 08/27/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2790	N	1914	-0-	-876 B	-0-	1914	3			N	-0-					-0-
07	2387	N	2296	-0-	-91 B	-0-	2296	3			N	-0-					-0-
08	2480	N	2099	-0-	-381 B	-0-	2099	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1920	N	1081	-0-	-839 B	-0-	1081	3			N	-0-					-0-
10	2294	N	1369	-0-	-925 B	-0-	1369	3			N	-0-					-0-
11	2040	N	1183	-0-	-857 B	-0-	1183	3			N	-0-					-0-

WATSON WELL #: 1 RRCID -> 028178 COMPL. DATE 07/23/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1830	N	1115	-0-	-715 B	-0-	1115	3			N	-0-					-0-
07	1860	N	1703	-0-	-157 B	-0-	1703	3			N	-0-					-0-
08	1736	N	1358	-0-	-378 B	-0-	1358	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1110	N	553	-0-	-557 B	-0-	553	3			N	-0-					-0-
10	1705	N	887	-0-	-818 B	-0-	887	3			N	-0-					-0-
11	1320	N	802	-0-	-518 B	-0-	802	3			N	-0-					-0-

WILLIAMSON -ET- -AL- WELL #: 1 RRCID -> 028179 COMPL. DATE 07/23/1952 TOTAL DEPTH 3505 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	32	-0-	-118 B	-0-	32	3			N	-0-					-0-
07	124	N	-0-	-0-	-124 B	-0-					N	-0-					-0-
08	93	N	7	-0-	-86 B	-0-	7	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	8	-0-	-22 B	-0-	8	3			N	-0-					-0-
*10	29	N	29	-0-	-0- B	-0-	29	3			N	-0-					-0-
*11	182	N	182	-0-	-0- B	-0-	182	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
WILLIAMSON, HAROLD J. -ET- -AL- WELL #: 1 RRCID -> 028180 COMPL. DATE 10/29/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

WISEMAN WELL #: 1 RRCID -> 028181 COMPL. DATE 06/04/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	293	-0-	-187	B	-0-	293	3			N	-0-					-0-
07	310	N	282	-0-	-28	B	-0-	282	3			N	-0-					-0-
08	496	N	323	-0-	-173	B	-0-	323	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	300	N	109	-0-	-191	B	-0-	109	3			N	-0-					-0-
10	279	N	215	-0-	-64	B	-0-	215	3			N	-0-					-0-
11	300	N	159	-0-	-141	B	-0-	159	3			N	-0-					-0-

WOODS WELL #: 1 RRCID -> 028185 COMPL. DATE 01/26/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1830	N	1045	-0-	-785	B	-0-	1045	3			N	-0-					-0-
07	1860	N	1185	-0-	-675	B	-0-	1185	3			N	-0-					-0-
08	1736	N	237	-0-	-1499	B	-0-	237	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1050	N	-0-	-0-	-1050	B	-0-					N	-0-					-0-
10	1178	N	64	-0-	-1114	B	-0-	64	3			N	-0-					-0-
11	240	N	1	-0-	-239	B	-0-	1	3			N	-0-					-0-

CITY NATIONAL BANK OF TEMPLE WELL #: 1 RRCID -> 028188 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	960	N	699	-0-	-261	B	-0-	699	3			N	-0-					-0-
07	1006	N	1006	-0-	-0-	B	-0-	1006	3			N	-0-					-0-
08	930	N	861	-0-	-69	B	-0-	861	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	690	N	568	-0-	-122	B	-0-	568	3			N	-0-					-0-
10	992	N	783	-0-	-209	B	-0-	783	3			N	-0-					-0-
11	840	N	783	-0-	-57	B	-0-	783	3			N	-0-					-0-

CLARK, J. G. WELL #: 1 RRCID -> 028189 COMPL. DATE 09/16/1947 TOTAL DEPTH 3100 PERF. 2733 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	511	N	511	-0-	-0-	B	-0-	511	3			N	-0-					-0-
07	778	N	778	-0-	-0-	B	-0-	778	3			N	-0-					-0-
08	744	N	661	-0-	-83	B	-0-	661	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	510	N	256	-0-	-254	B	-0-	256	3			N	-0-					-0-
10	775	N	-0-	-0-	-775	B	-0-					N	-0-					-0-
11	630	N	88	-0-	-542	B	-0-	88	3			N	-0-					-0-

HARGIS, F. D. WELL #: 1 RRCID -> 028190 COMPL. DATE 11/21/1984 TOTAL DEPTH 3292 PERF. 2883 - 3292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1410	N	946	-0-	-464	B	-0-	946	3			N	-0-					-0-
07	1428	N	1428	-0-	-0-	B	-0-	1428	3			N	-0-					-0-
08	1364	N	916	-0-	-448	B	-0-	916	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	960	N	132	-0-	-828	B	-0-	132	3			N	-0-					-0-
10	1426	N	486	-0-	-940	B	-0-	486	3			N	-0-					-0-
11	900	N	272	-0-	-628	B	-0-	272	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
SEYMOUR WELL #: 1 RRCID -> 028195 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS ESTATE WELL #: 1014 RRCID -> 037037 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS ESTATE WELL #: 1068 RRCID -> 040877 COMPL. DATE 07/01/1966 TOTAL DEPTH 3236 PERF. 3084 - 3222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1350	N	1312	-0-	-38	B	-0-	1312	3			N	-0-					-0-
07	1395	N	1342	-0-	-53	B	-0-	1342	3			N	-0-					-0-
08	1364	N	1327	-0-	-37	B	-0-	1327	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1320	N	1281	-0-	-39	B	-0-	1281	3			N	-0-					-0-
10	1333	N	1312	-0-	-21	B	-0-	1312	3			N	-0-					-0-
11	1290	N	1258	-0-	-32	B	-0-	1258	3			N	-0-					-0-

STILLWELL WELL #: 1 A RRCID -> 044979 COMPL. DATE 10/09/1968 TOTAL DEPTH 3351 PERF. 3134 - 3213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BOULWARE WELL #: 2 A RRCID -> 055639 COMPL. DATE 06/01/1973 TOTAL DEPTH 3280 PERF. 3215 - 3280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3138	N	3138	-0-	-0-	B	-0-	3138	3			N	-0-					-0-
07	3152	N	3152	-0-	-0-	B	-0-	3152	3			N	-0-					-0-
08	2956	N	2956	-0-	-0-	B	-0-	2956	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	3150	N	2727	-0-	-423	B	-0-	2727	3			N	-0-					-0-
10	3162	N	2679	-0-	-483	B	-0-	2679	3			N	-0-					-0-
11	2850	N	2579	-0-	-271	B	-0-	2579	3			N	-0-					-0-

MACY WELL #: 1 A RRCID -> 068071 COMPL. DATE 09/01/1976 TOTAL DEPTH 3191 PERF. 3002 - 3191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	316	-0-	-224	B	-0-	316	3			N	-0-					-0-
07	682	N	198	-0-	-484	B	-0-	198	3			N	-0-					-0-
08	485	N	485	-0-	-0-	B	-0-	485	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	538	N	538	-0-	-0-	B	-0-	538	3			N	-0-					-0-
*10	487	N	487	-0-	-0-	B	-0-	487	3			N	-0-					-0-
*11	487	N	487	-0-	-0-	B	-0-	487	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRICE ET AL "D" WELL #: D 38 RRCID -> 078052 COMPL. DATE 07/07/1978 TOTAL DEPTH 7000 PERF. 3079 - 3207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

CARLANDER WELL #: 2 RRCID -> 078181 COMPL. DATE 08/16/1978 TOTAL DEPTH 3450 PERF. 3225 - 3248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	116	-0-	-514 B	-0-	116	3			N	-0-					-0-
07	651	N	371	-0-	-280 B	-0-	371	3			N	-0-					-0-
08	759	N	759	-0-	-0- B	-0-	759	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	294	N	294	-0-	-0- B	-0-	294	3			N	-0-					-0-
*10	419	N	419	-0-	-0- B	-0-	419	3			N	-0-					-0-
11	720	N	394	-0-	-326 B	-0-	394	3			N	-0-					-0-

MCMURRY WELL #: 3 RRCID -> 080435 COMPL. DATE 01/26/1979 TOTAL DEPTH 3340 PERF. 3117 - 3268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2730	N	2191	-0-	-539 B	-0-	2191	3			N	-0-					-0-
07	2666	N	1995	-0-	-671 B	-0-	1995	3			N	-0-					-0-
08	2542	N	2425	-0-	-117 B	-0-	2425	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2190	N	1839	-0-	-351 B	-0-	1839	3			N	-0-					-0-
10	1984	N	139	-0-	-1845 B	-0-	139	3			N	-0-					-0-
11	2340	N	561	-0-	-1779 B	-0-	561	3			N	-0-					-0-

GOCHNAUR WELL #: M 1 RRCID -> 081520 COMPL. DATE 03/05/1979 TOTAL DEPTH 3300 PERF. 3142 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	5	-0-	-85 B	-0-	5	3			N	-0-					-0-
07	150	N	150	-0-	-0- B	-0-	150	3			N	-0-					-0-
08	149	N	149	-0-	-0- B	-0-	149	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	142	N	142	-0-	-0- B	-0-	142	3			N	-0-					-0-
*10	161	N	161	-0-	-0- B	-0-	161	3			N	-0-					-0-
11	150	N	133	-0-	-17 B	-0-	133	3			N	-0-					-0-

CARTER -ET- -AL- WELL #: 2 RRCID -> 082386 COMPL. DATE 05/20/1979 TOTAL DEPTH 3090 PERF. 2833 - 2978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		10	-0-	10 B	10	10	3			N	-0-					-0-
08	14B2 EXT		32	-0-	32 B	42	32	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 42																	
09	14B2 EXT		25	-0-	25 B	67	25	3			N	-0-					-0-
10	0	N	10	-0-	10 B	77	10	3			N	-0-					-0-
*11	81	N	4	-0-	-77 B	-0-	4	3			N	-0-					-0-

ATHA WELL #: 2 RRCID -> 083511 COMPL. DATE 08/03/1979 TOTAL DEPTH 3050 PERF. 2851 - 2915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	120	-0-	-570 B	-0-	120	3			N	-0-					-0-
07	713	N	399	-0-	-314 B	-0-	399	3			N	-0-					-0-
08	707	N	707	-0-	-0- B	-0-	707	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	263	N	263	-0-	-0- B	-0-	263	3			N	-0-					-0-
10	403	N	377	-0-	-26 B	-0-	377	3			N	-0-					-0-
11	690	N	348	-0-	-342 B	-0-	348	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
VERNA -A- WELL #: 1 RRCID -> 087890 COMPL. DATE 02/28/1980 TOTAL DEPTH 3300 PERF. 3176 - 3210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2179	N	2179	-0-	-0- B	-0-	2179	3			N	-0-					-0-
07	2190	N	2190	-0-	-0- B	-0-	2190	3			N	-0-					-0-
08	2125	N	2125	-0-	-0- B	-0-	2125	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2190	N	1987	-0-	-203 B	-0-	1987	3			N	-0-					-0-
10	2201	N	1943	-0-	-258 B	-0-	1943	3			N	-0-					-0-
11	2070	N	1882	-0-	-188 B	-0-	1882	3			N	-0-					-0-

GORDON WELL #: 1 RRCID -> 088100 COMPL. DATE 10/20/1979 TOTAL DEPTH 3403 PERF. 3320 - 3360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

PRICE, W. N. WELL #: 2 RRCID -> 089632 COMPL. DATE 09/05/1980 TOTAL DEPTH 3412 PERF. 3172 - 3308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

HARRISON WELL #: 1 RRCID -> 099503 COMPL. DATE N/A TOTAL DEPTH 3345 PERF. 1157 - 1167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

LASLEY, WALTER WELL #: 2 RRCID -> 102541 COMPL. DATE 09/16/1982 TOTAL DEPTH 5650 PERF. 2938 - 5558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	748	-0-	-2 B	-0-	748	3			N	-0-					-0-
07	806	N	801	-0-	-5 B	-0-	801	3			N	-0-					-0-
08	801	N	801	-0-	-0- B	-0-	801	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	775	N	775	-0-	-0- B	-0-	775	3			N	-0-					-0-
10	806	N	782	-0-	-24 B	-0-	782	3			N	-0-					-0-
11	780	N	755	-0-	-25 B	-0-	755	3			N	-0-					-0-

CMF CORPORATION WELL #: 171 RRCID -> 102544 COMPL. DATE 08/16/1982 TOTAL DEPTH 6375 PERF. 3051 - 3118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2929	N	2929	-0-	-0- B	-0-	2929	3			N	-0-					-0-
07	2696	N	2696	-0-	-0- B	-0-	2696	3			N	-0-					-0-
08	2605	N	2605	-0-	-0- B	-0-	2605	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2940	N	2505	-0-	-435 B	-0-	2505	3			N	-0-					-0-
10	2697	N	2590	-0-	-107 B	-0-	2590	3			N	-0-					-0-
*11	2590	N	2590	-0-	-0- B	-0-	2590	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
WISEMAN WELL #: 2 R RRCID -> 106381 COMPL. DATE 06/10/1983 TOTAL DEPTH 3500 PERF. 3253 - 3362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1050	N	649	-0-	-401	B	-0-	649	3			N	-0-					-0-
07	682	N	136	-0-	-546	B	-0-	136	3			N	-0-					-0-
08	1147	N	944	-0-	-203	B	-0-	944	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	660	N	377	-0-	-283	B	-0-	377	3			N	-0-					-0-
*10	607	N	607	-0-	-0-	B	-0-	607	3			N	-0-					-0-
11	900	N	158	-0-	-742	B	-0-	158	3			N	-0-					-0-

SCHROETER WELL #: 1 R RRCID -> 116441 COMPL. DATE 02/16/1985 TOTAL DEPTH 3646 PERF. 3148 - 3218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	238	N	238	-0-	-0-	B	-0-	238	3			N	-0-					-0-
07	310	N	198	-0-	-112	B	-0-	198	3			N	-0-					-0-
08	178	N	178	-0-	-0-	B	-0-	178	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	240	N	170	-0-	-70	B	-0-	170	3			N	-0-					-0-
10	186	N	133	-0-	-53	B	-0-	133	3			N	-0-					-0-
11	180	N	137	-0-	-43	B	-0-	137	3			N	-0-					-0-

PRICE WELL #: D 37 RRCID -> 117435 COMPL. DATE 02/03/2010 TOTAL DEPTH 6905 PERF. 1300 - 1320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

FLORES WELL #: 2 RRCID -> 117442 COMPL. DATE 09/03/1964 TOTAL DEPTH 1400 PERF. 1040 - 1170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SHERMAN COUNTY WELL #: 1012 RRCID -> 117444 COMPL. DATE 02/18/2010 TOTAL DEPTH 1355 PERF. 1150 - 1170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BLAKE WELL #: 1 RRCID -> 117445 COMPL. DATE 04/02/1963 TOTAL DEPTH 1350 PERF. 1080 - 1170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
ATCHESON WELL #: 3 RRCID -> 119771 COMPL. DATE 12/09/1985 TOTAL DEPTH 3800 PERF. 3188 - 3212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	780	N	399	-0-	-381 B	-0-	399	3			N	-0-					-0-
07	620	N	-0-	-0-	-620 B	-0-					N	-0-					-0-
08	620	N	-0-	-0-	-620 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	390	N	-0-	-0-	-390 B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BIVINS ESTATE WELL #: 1 RRCID -> 120005 COMPL. DATE 09/08/1992 TOTAL DEPTH N/A PERF. 1032 - 1052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HUDSON GAS UNIT -B- WELL #: 2A RRCID -> 120722 COMPL. DATE 03/05/1986 TOTAL DEPTH 3515 PERF. 3003 - 3330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

CARTRITE, J. A. WELL #: 2 RRCID -> 123560 COMPL. DATE 12/29/1986 TOTAL DEPTH 3403 PERF. 3130 - 3328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

FLORES WELL #: 30 RRCID -> 124521 COMPL. DATE 06/09/1987 TOTAL DEPTH 3401 PERF. 3110 - 3302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2550	N	1722	-0-	-828 B	-0-	1722	3			N	-0-					-0-
07	2724	N	2724	-0-	-0- B	-0-	2724	3			N	-0-					-0-
08	2635	N	2186	-0-	-449 B	-0-	2186	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1710	N	1517	-0-	-193 B	-0-	1517	3			N	-0-					-0-
10	2728	N	1839	-0-	-889 B	-0-	1839	3			N	-0-					-0-
11	2130	N	1458	-0-	-672 B	-0-	1458	3			N	-0-					-0-

BOULWARE A WELL #: 1R RRCID -> 136509 COMPL. DATE 09/14/1990 TOTAL DEPTH 3400 PERF. 3148 - 3330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	43	-0-	-17 B	-0-	43	3			N	-0-					-0-
07	66	N	66	-0-	-0- B	-0-	66	3			N	-0-					-0-
08	49	N	49	-0-	-0- B	-0-	49	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	21	-0-	-9 B	-0-	21	3			N	-0-					-0-
10	62	N	21	-0-	-41 B	-0-	21	3			N	-0-					-0-
11	60	N	18	-0-	-42 B	-0-	18	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
BASKIN-JAHNS UNIT WELL #: 1 A RRCID -> 137302 COMPL. DATE 02/03/1991 TOTAL DEPTH 3309 PERF. 2856 - 3212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4890	N	3756	-0-	-1134 B	-0-	3756	3			N	-0-					-0-
07	4927	N	4927	-0-	-0- B	-0-	4927	3			N	-0-					-0-
08	4557	N	3921	-0-	-636 B	-0-	3921	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3750	N	2579	-0-	-1171 B	-0-	2579	3			N	-0-					-0-
10	4929	N	4842	-0-	-87 B	-0-	4842	3			N	-0-					-0-
11	3780	N	3306	-0-	-474 B	-0-	3306	3			N	-0-					-0-

FLORES WELL #: 31 RRCID -> 148064 COMPL. DATE 01/04/1994 TOTAL DEPTH 3428 PERF. 3080 - 3230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2970	N	1964	-0-	-1006 B	-0-	1964	3			N	-0-					-0-
07	3150	N	3150	-0-	-0- B	-0-	3150	3			N	-0-					-0-
08	2945	N	2523	-0-	-422 B	-0-	2523	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1950	N	1599	-0-	-351 B	-0-	1599	3			N	-0-					-0-
10	3162	N	2004	-0-	-1158 B	-0-	2004	3			N	-0-					-0-
11	2430	N	1119	-0-	-1311 B	-0-	1119	3			N	-0-					-0-

HARRIS GAS UNIT WELL #: 2 RRCID -> 153753 COMPL. DATE 02/23/1995 TOTAL DEPTH 3320 PERF. 2890 - 3274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

CLUCK "A" WELL #: 1 RRCID -> 158471 COMPL. DATE 03/14/1996 TOTAL DEPTH 3450 PERF. 3080 - 3220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3390	N	2138	-0-	-1252 B	-0-	2138	3			N	-0-					-0-
07	3590	N	3590	-0-	-0- B	-0-	3590	3			N	-0-					-0-
08	3441	N	3369	-0-	-72 B	-0-	3369	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2130	N	1765	-0-	-365 B	-0-	1765	3			N	-0-					-0-
10	3596	N	1846	-0-	-1750 B	-0-	1846	3			N	-0-					-0-
11	3270	N	2400	-0-	-870 B	-0-	2400	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 39 RRCID -> 158564 COMPL. DATE 04/01/1996 TOTAL DEPTH 3200 PERF. 2832 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1530	N	1007	-0-	-523 B	-0-	1007	3			N	-0-					-0-
07	1683	N	1683	-0-	-0- B	-0-	1683	3			N	-0-					-0-
08	1519	N	1505	-0-	-14 B	-0-	1505	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1020	N	721	-0-	-299 B	-0-	721	3			N	-0-					-0-
10	1674	N	880	-0-	-794 B	-0-	880	3			N	-0-					-0-
11	1470	N	757	-0-	-713 B	-0-	757	3			N	-0-					-0-

FLORES WELL #: 32 RRCID -> 158566 COMPL. DATE 04/15/1996 TOTAL DEPTH 3300 PERF. 3031 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1410	N	922	-0-	-488 B	-0-	922	3			N	-0-					-0-
07	1550	N	1383	-0-	-167 B	-0-	1383	3			N	-0-					-0-
08	1426	N	694	-0-	-732 B	-0-	694	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	930	N	334	-0-	-596 B	-0-	334	3			N	-0-					-0-
10	1395	N	586	-0-	-809 B	-0-	586	3			N	-0-					-0-
11	660	N	517	-0-	-143 B	-0-	517	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486

WISEMAN WELL #: 2 RRCID -> 158968 COMPL. DATE 03/25/1996 TOTAL DEPTH 8400 PERF. 3226 - 3390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1740	N	1136	-0-	-604 B	-0-	1136	3			N	-0-					-0-
07	1748	N	1748	-0-	-0- B	-0-	1748	3			N	-0-					-0-
08	1767	N	1440	-0-	-327 B	-0-	1440	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1140	N	704	-0-	-436 B	-0-	704	3			N	-0-					-0-
10	1736	N	1126	-0-	-610 B	-0-	1126	3			N	-0-					-0-
11	1380	N	1210	-0-	-170 B	-0-	1210	3			N	-0-					-0-

MCKENZIE WELL #: 2 RRCID -> 162131 COMPL. DATE 11/05/1996 TOTAL DEPTH 3330 PERF. 2782 - 3328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3210	N	2080	-0-	-1130 B	-0-	2080	3			N	-0-					-0-
07	3371	N	3371	-0-	-0- B	-0-	3371	3			N	-0-					-0-
08	3433	N	3433	-0-	-0- B	-0-	3433	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2070	N	1653	-0-	-417 B	-0-	1653	3			N	-0-					-0-
10	3379	N	2691	-0-	-688 B	-0-	2691	3			N	-0-					-0-
11	3330	N	1776	-0-	-1554 B	-0-	1776	3			N	-0-					-0-

MORRIS WELL #: 2 RRCID -> 162133 COMPL. DATE 10/17/1996 TOTAL DEPTH 3350 PERF. 2715 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2820	N	1632	-0-	-1188 B	-0-	1632	3			N	-0-					-0-
07	2667	N	2667	-0-	-0- B	-0-	2667	3			N	-0-					-0-
08	2542	N	1990	-0-	-552 B	-0-	1990	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1620	N	752	-0-	-868 B	-0-	752	3			N	-0-					-0-
10	2666	N	1101	-0-	-1565 B	-0-	1101	3			N	-0-					-0-
11	1920	N	810	-0-	-1110 B	-0-	810	3			N	-0-					-0-

HOLT, ET AL WELL #: 109 RRCID -> 163561 COMPL. DATE 03/05/1965 TOTAL DEPTH 1569 PERF. 1360 - 1450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

DOOLEY WELL #: 5068 RRCID -> 163920 COMPL. DATE 03/21/1997 TOTAL DEPTH 3350 PERF. 3070 - 3320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1100	N	1100	-0-	-0- B	-0-	1100	3			N	-0-					-0-
07	1509	N	1509	-0-	-0- B	-0-	1509	3			N	-0-					-0-
08	1543	N	1543	-0-	-0- B	-0-	1543	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1110	N	917	-0-	-193 B	-0-	917	3			N	-0-					-0-
10	1519	N	716	-0-	-803 B	-0-	716	3			N	-0-					-0-
11	1500	N	976	-0-	-524 B	-0-	976	3			N	-0-					-0-

FLORES WELL #: 33 RRCID -> 164689 COMPL. DATE 06/13/1997 TOTAL DEPTH 3300 PERF. 2931 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1290	N	693	-0-	-597 B	-0-	693	3			N	-0-					-0-
07	1240	N	823	-0-	-417 B	-0-	823	3			N	-0-					-0-
08	1054	N	5	-0-	-1049 B	-0-	5	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	690	N	92	-0-	-598 B	-0-	92	3			N	-0-					-0-
10	837	N	-0-	-0-	-837 B	-0-					N	-0-					-0-
11	30	N	9	-0-	-21 B	-0-	9	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
FEDRIC WELL #: 2 RRCID -> 164702 COMPL. DATE 06/25/1997 TOTAL DEPTH 3301 PERF. 2875 - 3301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1410	N	1119	-0-	-291 B	-0-	1119	3			N	-0-					-0-
07	1548	N	1548	-0-	-0- B	-0-	1548	3			N	-0-					-0-
08	1457	N	1398	-0-	-59 B	-0-	1398	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1110	N	1003	-0-	-107 B	-0-	1003	3			N	-0-					-0-
10	1550	N	1293	-0-	-257 B	-0-	1293	3			N	-0-					-0-
11	1350	N	1291	-0-	-59 B	-0-	1291	3			N	-0-					-0-

FLORES WELL #: 35 RRCID -> 164731 COMPL. DATE 06/06/1997 TOTAL DEPTH 3325 PERF. 2915 - 3325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1230	N	736	-0-	-494 B	-0-	736	3			N	-0-					-0-
07	1240	N	960	-0-	-280 B	-0-	960	3			N	-0-					-0-
08	1147	N	356	-0-	-791 B	-0-	356	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	750	N	64	-0-	-686 B	-0-	64	3			N	-0-					-0-
10	961	N	321	-0-	-640 B	-0-	321	3			N	-0-					-0-
11	330	N	208	-0-	-122 B	-0-	208	3			N	-0-					-0-

HARRISON "A" WELL #: 2 RRCID -> 165754 COMPL. DATE 03/05/1997 TOTAL DEPTH 7450 PERF. 3189 - 3654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2040	N	1494	-0-	-546 B	-0-	1494	3			N	-0-					-0-
07	1395	N	944	-0-	-451 B	-0-	944	3			N	-0-					-0-
08	2241	N	2241	-0-	-0- B	-0-	2241	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1500	N	1283	-0-	-217 B	-0-	1283	3			N	-0-					-0-
10	930	N	37	-0-	-893 B	-0-	37	3			N	-0-					-0-
11	2160	N	-0-	-0-	-2160 B	-0-					N	-0-					-0-

FLORES WELL #: 34 RRCID -> 166531 COMPL. DATE 09/12/1997 TOTAL DEPTH 3320 PERF. 3050 - 3320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1140	N	700	-0-	-440 B	-0-	700	3			N	-0-					-0-
07	1184	N	1184	-0-	-0- B	-0-	1184	3			N	-0-					-0-
08	1116	N	876	-0-	-240 B	-0-	876	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	690	N	596	-0-	-94 B	-0-	596	3			N	-0-					-0-
10	1178	N	688	-0-	-490 B	-0-	688	3			N	-0-					-0-
*11	878	N	878	-0-	-0- B	-0-	878	3			N	-0-					-0-

DOOLEY WELL #: 669 RRCID -> 166907 COMPL. DATE 09/29/1997 TOTAL DEPTH 3300 PERF. 3124 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4050	N	2640	-0-	-1410 B	-0-	2640	3			N	-0-					-0-
07	4576	N	4576	-0-	-0- B	-0-	4576	3			N	-0-					-0-
08	4371	N	4345	-0-	-26 B	-0-	4345	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2640	N	2296	-0-	-344 B	-0-	2296	3			N	-0-					-0-
10	4588	N	2530	-0-	-2058 B	-0-	2530	3			N	-0-					-0-
11	4200	N	2860	-0-	-1340 B	-0-	2860	3			N	-0-					-0-

PRICE "D" SWENY WELL #: D 40 RRCID -> 168154 COMPL. DATE 02/02/1998 TOTAL DEPTH 3280 PERF. 2880 - 3280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2370	N	1723	-0-	-647 B	-0-	1723	3			N	-0-					-0-
07	2449	N	2143	-0-	-306 B	-0-	2143	3			N	-0-					-0-
08	2480	N	1434	-0-	-1046 B	-0-	1434	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1710	N	1120	-0-	-590 B	-0-	1120	3			N	-0-					-0-
10	2139	N	1167	-0-	-972 B	-0-	1167	3			N	-0-					-0-
*11	1969	N	1969	-0-	-0- B	-0-	1969	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRICE ET AL "D" WELL #: D 41 RRCID -> 168156 COMPL. DATE 01/23/1998 TOTAL DEPTH 3300 PERF. 2796 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1890	N	1295	-0-	-595 B	-0-	1295	3			N	-0-					-0-
07	2116	N	2116	-0-	-0- B	-0-	2116	3			N	-0-					-0-
08	1922	N	1837	-0-	-85 B	-0-	1837	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1290	N	1118	-0-	-172 B	-0-	1118	3			N	-0-					-0-
10	2108	N	1675	-0-	-433 B	-0-	1675	3			N	-0-					-0-
11	1770	N	1666	-0-	-104 B	-0-	1666	3			N	-0-					-0-

BRADDOCK WELL #: 2 RRCID -> 168727 COMPL. DATE 03/27/1998 TOTAL DEPTH 3002 PERF. 2611 - 3002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	137	-0-	-43 B	-0-	137	3			N	-0-					-0-
07	249	N	249	-0-	-0- B	-0-	249	3			N	-0-					-0-
08	222	N	222	-0-	-0- B	-0-	222	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	225	N	225	-0-	-0- B	-0-	225	3			N	-0-					-0-
10	248	N	204	-0-	-44 B	-0-	204	3			N	-0-					-0-
*11	215	N	215	-0-	-0- B	-0-	215	3			N	-0-					-0-

FLORES WELL #: 36 RRCID -> 169067 COMPL. DATE 01/15/1998 TOTAL DEPTH 3275 PERF. 2851 - 3273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8820	N	5826	-0-	-2994 B	-0-	5826	3			N	-0-					-0-
07	8215	N	8031	-0-	-184 B	-0-	8031	3			N	-0-					-0-
08	8804	N	8619	-0-	-185 B	-0-	8619	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	5820	N	4291	-0-	-1529 B	-0-	4291	3			N	-0-					-0-
10	8029	N	5889	-0-	-2140 B	-0-	5889	3			N	-0-					-0-
11	8340	N	4408	-0-	-3932 B	-0-	4408	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 42 RRCID -> 169541 COMPL. DATE 03/11/1998 TOTAL DEPTH 3200 PERF. 2990 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1470	N	1037	-0-	-433 B	-0-	1037	3			N	-0-					-0-
07	1725	N	1725	-0-	-0- B	-0-	1725	3			N	-0-					-0-
08	1488	N	1459	-0-	-29 B	-0-	1459	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1050	N	808	-0-	-242 B	-0-	808	3			N	-0-					-0-
10	1736	N	1131	-0-	-605 B	-0-	1131	3			N	-0-					-0-
11	1410	N	1122	-0-	-288 B	-0-	1122	3			N	-0-					-0-

FISHER WELL #: 2 RRCID -> 169548 COMPL. DATE 03/02/1998 TOTAL DEPTH 3000 PERF. 2650 - 3000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	91	-0-	-479 B	-0-	91	3			N	-0-					-0-
07	403	N	302	-0-	-101 B	-0-	302	3			N	-0-					-0-
08	556	N	556	-0-	-0- B	-0-	556	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	267	N	267	-0-	-0- B	-0-	267	3			N	-0-					-0-
*10	311	N	311	-0-	-0- B	-0-	311	3			N	-0-					-0-
11	540	N	285	-0-	-255 B	-0-	285	3			N	-0-					-0-

PAULSEN WELL #: 2 RRCID -> 169637 COMPL. DATE 02/12/1998 TOTAL DEPTH 2930 PERF. 2763 - 2927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1920	N	755	-0-	-1165 B	-0-	755	3			N	-0-					-0-
07	1953	N	1482	-0-	-471 B	-0-	1482	3			N	-0-					-0-
08	2436	N	2436	-0-	-0- B	-0-	2436	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1879	N	1879	-0-	-0- B	-0-	1879	3			N	-0-					-0-
10	1488	N	1233	-0-	-255 B	-0-	1233	3			N	-0-					-0-
11	2370	N	1358	-0-	-1012 B	-0-	1358	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
BYWATERS ESTATE WELL #: 4 RRCID -> 171281 COMPL. DATE 10/13/1998 TOTAL DEPTH 3360 PERF. 3094 - 3360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	359	-0-	-31	B	-0-	359	3			N	-0-					-0-
07	372	N	219	-0-	-153	B	-0-	219	3			N	-0-					-0-
08	403	N	220	-0-	-183	B	-0-	220	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	384	N	384	-0-	-0-	B	-0-	384	3			N	-0-					-0-
*10	435	N	435	-0-	-0-	B	-0-	435	3			N	-0-					-0-
*11	319	N	319	-0-	-0-	B	-0-	319	3			N	-0-					-0-

FIRST STATE BANK OF STRATFORD"A" WELL #: 2 RRCID -> 171687 COMPL. DATE 11/17/1998 TOTAL DEPTH 3350 PERF. 2946 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	293	-0-	-337	B	-0-	293	3			N	-0-					-0-
07	1070	N	1070	-0-	-0-	B	-0-	1070	3			N	-0-					-0-
08	372	N	328	-0-	-44	B	-0-	328	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	920	N	920	-0-	-0-	B	-0-	920	3			N	-0-					-0-
10	1085	N	285	-0-	-800	B	-0-	285	3			N	-0-					-0-
*11	869	N	869	-0-	-0-	B	-0-	869	3			N	-0-					-0-

GORMAN, J. M. "A" WELL #: 2 RRCID -> 171688 COMPL. DATE 11/24/1998 TOTAL DEPTH 3250 PERF. 2908 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	549	N	549	-0-	-0-	B	-0-	549	3			N	-0-					-0-
07	566	N	566	-0-	-0-	B	-0-	566	3			N	-0-					-0-
08	564	N	564	-0-	-0-	B	-0-	564	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	548	N	548	-0-	-0-	B	-0-	548	3			N	-0-					-0-
*10	563	N	563	-0-	-0-	B	-0-	563	3			N	-0-					-0-
*11	543	N	543	-0-	-0-	B	-0-	543	3			N	-0-					-0-

HORNER, C. A. WELL #: 2 RRCID -> 171689 COMPL. DATE 10/13/1998 TOTAL DEPTH 3375 PERF. 3130 - 3375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	780	N	458	-0-	-322	B	-0-	458	3			N	-0-					-0-
07	465	N	416	-0-	-49	B	-0-	416	3			N	-0-					-0-
08	775	N	441	-0-	-334	B	-0-	441	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	450	N	127	-0-	-323	B	-0-	127	3			N	-0-					-0-
10	403	N	367	-0-	-36	B	-0-	367	3			N	-0-					-0-
11	420	N	287	-0-	-133	B	-0-	287	3			N	-0-					-0-

FOLSOM GAS UNIT WELL #: 2 RRCID -> 171690 COMPL. DATE 11/18/1998 TOTAL DEPTH 3350 PERF. 2899 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1350	N	1179	-0-	-171	B	-0-	1179	3			N	-0-					-0-
07	2499	N	2499	-0-	-0-	B	-0-	2499	3			N	-0-					-0-
08	1999	N	1999	-0-	-0-	B	-0-	1999	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2331	N	2331	-0-	-0-	B	-0-	2331	3			N	-0-					-0-
10	2511	N	1785	-0-	-726	B	-0-	1785	3			N	-0-					-0-
*11	1927	N	1927	-0-	-0-	B	-0-	1927	3			N	-0-					-0-

SAFRANKO WELL #: 2 RRCID -> 171702 COMPL. DATE 12/10/1998 TOTAL DEPTH 3400 PERF. 3039 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	97	-0-	-53	B	-0-	97	3			N	-0-					-0-
07	124	N	119	-0-	-5	B	-0-	119	3			N	-0-					-0-
08	155	N	118	-0-	-37	B	-0-	118	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	114	N	114	-0-	-0-	B	-0-	114	3			N	-0-					-0-
10	124	N	123	-0-	-1	B	-0-	123	3			N	-0-					-0-
11	120	N	102	-0-	-18	B	-0-	102	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
HARRIS, C. WELL #: 2 RRCID -> 171846 COMPL. DATE 12/17/1998 TOTAL DEPTH 3300 PERF. 2842 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1710	N	1060	-0-	-650 B	-0-	1060	3			N	-0-					-0-
07	2021	N	2021	-0-	-0- B	-0-	2021	3			N	-0-					-0-
08	1922	N	1894	-0-	-28 B	-0-	1894	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1828	N	1828	-0-	-0- B	-0-	1828	3			N	-0-					-0-
10	2015	N	1752	-0-	-263 B	-0-	1752	3			N	-0-					-0-
11	1830	N	1684	-0-	-146 B	-0-	1684	3			N	-0-					-0-

HUDSON GAS UNIT B WELL #: 3 RRCID -> 171848 COMPL. DATE 12/17/1998 TOTAL DEPTH 3325 PERF. 2945 - 3320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1710	N	1257	-0-	-453 B	-0-	1257	3			N	-0-					-0-
07	2694	N	2694	-0-	-0- B	-0-	2694	3			N	-0-					-0-
08	2354	N	2354	-0-	-0- B	-0-	2354	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2264	N	2264	-0-	-0- B	-0-	2264	3			N	-0-					-0-
10	2697	N	1976	-0-	-721 B	-0-	1976	3			N	-0-					-0-
11	2280	N	2145	-0-	-135 B	-0-	2145	3			N	-0-					-0-

LOWE WELL #: 2 RRCID -> 171853 COMPL. DATE 12/09/1998 TOTAL DEPTH 3183 PERF. 2824 - 3183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1110	N	797	-0-	-313 B	-0-	797	3			N	-0-					-0-
07	1147	N	838	-0-	-309 B	-0-	838	3			N	-0-					-0-
08	1085	N	657	-0-	-428 B	-0-	657	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	810	N	38	-0-	-772 B	-0-	38	3			N	-0-					-0-
10	837	N	349	-0-	-488 B	-0-	349	3			N	-0-					-0-
11	630	N	226	-0-	-404 B	-0-	226	3			N	-0-					-0-

CLARK GAS UNIT WELL #: 2 RRCID -> 172102 COMPL. DATE 01/15/1999 TOTAL DEPTH 3350 PERF. 2852 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1410	N	503	-0-	-907 B	-0-	503	3			N	-0-					-0-
07	3224	#	3198	-0-	-26 B	-26	3198	3			N	-0-					-0-
08	3224	#	1962	-0-	-1262 B	-1288	1962	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -1288																	
09	4166	R	5454	-0-	1288 B	-0-	5454	3			N	-0-					-0-
10	3224	#	2903	-0-	-321 B	-321	2903	3			N	-0-					-0-
11	3120	#	2406	-0-	-714 B	-1035	2406	3			N	-0-					-0-

PRICE, W. N. WELL #: 3 RRCID -> 172103 COMPL. DATE 01/05/1999 TOTAL DEPTH 3300 PERF. 3042 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2070	N	1862	-0-	-208 B	-0-	1862	3			N	-0-					-0-
07	2052	N	2052	-0-	-0- B	-0-	2052	3			N	-0-					-0-
08	1922	N	1133	-0-	-789 B	-0-	1133	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1980	N	1980	-0-	-0- B	-0-	1980	3			N	-0-					-0-
10	2046	N	1948	-0-	-98 B	-0-	1948	3			N	-0-					-0-
*11	1890	N	1890	-0-	-0- B	-0-	1890	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 44 RRCID -> 172105 COMPL. DATE 12/16/1998 TOTAL DEPTH 3400 PERF. 2894 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1410	N	863	-0-	-547 B	-0-	863	3			N	-0-					-0-
07	1457	N	1412	-0-	-45 B	-0-	1412	3			N	-0-					-0-
08	1395	N	1181	-0-	-214 B	-0-	1181	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	870	N	578	-0-	-292 B	-0-	578	3			N	-0-					-0-
10	1426	N	782	-0-	-644 B	-0-	782	3			N	-0-					-0-
11	1140	N	796	-0-	-344 B	-0-	796	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRICE ET AL "D" WELL #: D 45 RRCID -> 172110 COMPL. DATE 01/04/1999 TOTAL DEPTH 3280 PERF. 3088 - 3280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2190	N	1768	-0-	-422	B	-0-	1768	3			N	-0-					-0-
07	2201	N	2050	-0-	-151	B	-0-	2050	3			N	-0-					-0-
08	2139	N	2093	-0-	-46	B	-0-	2093	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1770	N	968	-0-	-802	B	-0-	968	3			N	-0-					-0-
10	2046	N	937	-0-	-1109	B	-0-	937	3			N	-0-					-0-
11	2040	N	1861	-0-	-179	B	-0-	1861	3			N	-0-					-0-

PRICE, L.M. -A- WELL #: 2 RRCID -> 172111 COMPL. DATE 01/19/1999 TOTAL DEPTH 3301 PERF. 2764 - 3301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	35	-0-	-145	B	-0-	35	3			N	-0-					-0-
07	435	N	435	-0-	-0-	B	-0-	435	3			N	-0-					-0-
08	327	N	327	-0-	-0-	B	-0-	327	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	515	N	515	-0-	-0-	B	-0-	515	3			N	-0-					-0-
10	434	N	264	-0-	-170	B	-0-	264	3			N	-0-					-0-
*11	336	N	336	-0-	-0-	B	-0-	336	3			N	-0-					-0-

MORRIS GAS UNIT WELL #: 1339 RRCID -> 172120 COMPL. DATE 01/19/1999 TOTAL DEPTH 3350 PERF. 2755 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

WITT GAS UNIT -B- WELL #: 2 RRCID -> 172131 COMPL. DATE 03/17/2000 TOTAL DEPTH 3517 PERF. 2732 - 2990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1230	N	1018	-0-	-212	B	-0-	1018	3			N	-0-					-0-
07	1913	N	1913	-0-	-0-	B	-0-	1913	3			N	-0-					-0-
08	1659	N	1659	-0-	-0-	B	-0-	1659	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1723	N	1723	-0-	-0-	B	-0-	1723	3			N	-0-					-0-
10	1922	N	1411	-0-	-511	B	-0-	1411	3			N	-0-					-0-
*11	1626	N	1626	-0-	-0-	B	-0-	1626	3			N	-0-					-0-

BUCKLES WELL #: 2 RRCID -> 172196 COMPL. DATE 01/20/1999 TOTAL DEPTH 3330 PERF. 2740 - 3330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	1974	-0-	-1026	B	1379	1974	3			N	-0-					-0-
07	14B2 EXT		2069	-0-	2069	B	3448	2069	3			N	-0-					-0-
08	14B2 EXT		1574	-0-	1574	B	5022	1574	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 5022																		
09	14B2 EXT		939	-0-	939	B	5961	939	3			N	-0-					-0-
10	14B2 EXT		939	-0-	939	B	6900	939	3			N	-0-					-0-
11	0		1436	-0-	1436	B	8336	1436	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 43 RRCID -> 172206 COMPL. DATE 12/16/1998 TOTAL DEPTH 3250 PERF. 2974 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1650	N	1051	-0-	-599	B	-0-	1051	3			N	-0-					-0-
07	1788	N	1788	-0-	-0-	B	-0-	1788	3			N	-0-					-0-
08	1643	N	1413	-0-	-230	B	-0-	1413	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1050	N	657	-0-	-393	B	-0-	657	3			N	-0-					-0-
10	1798	N	901	-0-	-897	B	-0-	901	3			N	-0-					-0-
11	1380	N	997	-0-	-383	B	-0-	997	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486

BRADLEY "B" WELL #: 2 RRCID -> 172367 COMPL. DATE 01/19/1999 TOTAL DEPTH 3400 PERF. 3140 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	429	-0-	-111 B	-0-	429	3			N	-0-					-0-
07	589	N	419	-0-	-170 B	-0-	419	3			N	-0-					-0-
08	494	N	494	-0-	-0- B	-0-	494	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	512	N	512	-0-	-0- B	-0-	512	3			N	-0-					-0-
*10	552	N	552	-0-	-0- B	-0-	552	3			N	-0-					-0-
*11	518	N	518	-0-	-0- B	-0-	518	3			N	-0-					-0-

BRADLEY "A" WELL #: 2 RRCID -> 172368 COMPL. DATE 02/11/1999 TOTAL DEPTH 3400 PERF. 3147 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	607	-0-	-113 B	-0-	607	3			N	-0-					-0-
07	744	N	718	-0-	-26 B	-0-	718	3			N	-0-					-0-
08	714	N	714	-0-	-0- B	-0-	714	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	663	N	663	-0-	-0- B	-0-	663	3			N	-0-					-0-
10	713	N	711	-0-	-2 B	-0-	711	3			N	-0-					-0-
11	690	N	686	-0-	-4 B	-0-	686	3			N	-0-					-0-

HARRIS GAS UNIT WELL #: 3 RRCID -> 172552 COMPL. DATE 03/10/2000 TOTAL DEPTH 3210 PERF. 2623 - 2970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	137	-0-	-73 B	-0-	137	3			N	-0-					-0-
07	413	N	413	-0-	-0- B	-0-	413	3			N	-0-					-0-
08	378	N	378	-0-	-0- B	-0-	378	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	415	N	415	-0-	-0- B	-0-	415	3			N	-0-					-0-
10	403	N	110	-0-	-293 B	-0-	110	3			N	-0-					-0-
11	360	N	204	-0-	-156 B	-0-	204	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 48 RRCID -> 172558 COMPL. DATE 02/26/1999 TOTAL DEPTH 3250 PERF. 3000 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1260	N	458	-0-	-802 B	-0-	458	3			N	-0-					-0-
07	1023	N	494	-0-	-529 B	-0-	494	3			N	-0-					-0-
08	558	N	480	-0-	-78 B	-0-	480	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	450	N	441	-0-	-9 B	-0-	441	3			N	-0-					-0-
10	496	N	492	-0-	-4 B	-0-	492	3			N	-0-					-0-
*11	540	N	540	-0-	-0- B	-0-	540	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 47 RRCID -> 172563 COMPL. DATE 02/19/1999 TOTAL DEPTH 3300 PERF. 3016 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1590	N	1445	-0-	-145 B	-0-	1445	3			N	-0-					-0-
07	1640	N	1640	-0-	-0- B	-0-	1640	3			N	-0-					-0-
08	1643	N	1579	-0-	-64 B	-0-	1579	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1440	N	984	-0-	-456 B	-0-	984	3			N	-0-					-0-
10	1643	N	880	-0-	-763 B	-0-	880	3			N	-0-					-0-
*11	2123	N	2123	-0-	-0- B	-0-	2123	3			N	-0-					-0-

KEENER ET AL WELL #: 2 RRCID -> 172568 COMPL. DATE 02/21/1999 TOTAL DEPTH 3024 PERF. 2795 - 3024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	195	-0-	-15 B	-0-	195	3			N	-0-					-0-
07	217	N	212	-0-	-5 B	-0-	212	3			N	-0-					-0-
08	217	N	206	-0-	-11 B	-0-	206	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	141	-0-	-69 B	-0-	141	3			N	-0-					-0-
10	217	N	205	-0-	-12 B	-0-	205	3			N	-0-					-0-
11	210	N	144	-0-	-66 B	-0-	144	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRICE ET AL "D" WELL #: D46 RRCID -> 172573 COMPL. DATE 02/23/1999 TOTAL DEPTH 3250 PERF. 2970 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	N	465	-0-	-345 B	-0-	465	3			N	-0-					-0-
07	819	N	819	-0-	-0- B	-0-	819	3			N	-0-					-0-
08	744	N	672	-0-	-72 B	-0-	672	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	480	N	376	-0-	-104 B	-0-	376	3			N	-0-					-0-
10	806	N	544	-0-	-262 B	-0-	544	3			N	-0-					-0-
11	660	N	606	-0-	-54 B	-0-	606	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 50 RRCID -> 172584 COMPL. DATE 03/09/1999 TOTAL DEPTH 3300 PERF. 2971 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1140	N	722	-0-	-418 B	-0-	722	3			N	-0-					-0-
07	1279	N	1279	-0-	-0- B	-0-	1279	3			N	-0-					-0-
08	1147	N	1053	-0-	-94 B	-0-	1053	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	720	N	553	-0-	-167 B	-0-	553	3			N	-0-					-0-
10	1271	N	815	-0-	-456 B	-0-	815	3			N	-0-					-0-
11	1020	N	686	-0-	-334 B	-0-	686	3			N	-0-					-0-

PRICE ET AL - SEC 16 WELL #: D 49 RRCID -> 172685 COMPL. DATE 02/19/1999 TOTAL DEPTH N/A PERF. 3000 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2340	N	1797	-0-	-543 B	-0-	1797	3			N	-0-					-0-
07	2401	N	2401	-0-	-0- B	-0-	2401	3			N	-0-					-0-
08	2294	N	2163	-0-	-131 B	-0-	2163	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1800	N	1583	-0-	-217 B	-0-	1583	3			N	-0-					-0-
10	2387	N	1986	-0-	-401 B	-0-	1986	3			N	-0-					-0-
11	2100	N	2076	-0-	-24 B	-0-	2076	3			N	-0-					-0-

MAKEIG, ELLA WELL #: 209 RRCID -> 173063 COMPL. DATE 03/27/1999 TOTAL DEPTH 3450 PERF. 3146 - 3450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1800	N	1480	-0-	-320 B	-0-	1480	3			N	-0-					-0-
07	1705	N	1400	-0-	-305 B	-0-	1400	3			N	-0-					-0-
08	1860	N	1812	-0-	-48 B	-0-	1812	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1470	N	1329	-0-	-141 B	-0-	1329	3			N	-0-					-0-
10	1395	N	348	-0-	-1047 B	-0-	348	3			N	-0-					-0-
11	1740	N	669	-0-	-1071 B	-0-	669	3			N	-0-					-0-

WOHLFORD GAS UNIT WELL #: 2409 RRCID -> 173532 COMPL. DATE 04/06/1999 TOTAL DEPTH 3350 PERF. 2897 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	148	-0-	148 B	2829	148	3			N	-0-					-0-
07	3100	N	1436	-0-	-1664 B	1165	1436	3			N	-0-					-0-
08	2545	N	1380	-0-	-1165 B	-0-	1380	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1522	N	1522	-0-	-0- B	-0-	1522	3			N	-0-					-0-
10	1426	N	1101	-0-	-325 B	-0-	1101	3			N	-0-					-0-
*11	1706	N	1706	-0-	-0- B	-0-	1706	3			N	-0-					-0-

HUDSON GAS UNIT -A- WELL #: 2046 RRCID -> 174774 COMPL. DATE 07/28/1999 TOTAL DEPTH 3300 PERF. 2915 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	730	N	730	-0-	-0- B	-0-	730	3			N	-0-					-0-
07	2247	N	2247	-0-	-0- B	-0-	2247	3			N	-0-					-0-
08	1761	N	1761	-0-	-0- B	-0-	1761	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1815	N	1815	-0-	-0- B	-0-	1815	3			N	-0-					-0-
10	2232	N	1449	-0-	-783 B	-0-	1449	3			N	-0-					-0-
11	1710	N	1654	-0-	-56 B	-0-	1654	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
ELLISON GAS UNIT WELL #: 2449 RRCID -> 174778 COMPL. DATE 07/23/1999 TOTAL DEPTH 3350 PERF. 2924 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	15	N	-0-	-0-	-15 B	-0-					N	-0-					-0-
07	62	N	15	-0-	-47 B	-0-	15	3			N	-0-					-0-
08	27	N	27	-0-	-0- B	-0-	27	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	65	N	65	-0-	-0- B	-0-	65	3			N	-0-					-0-
10	31	N	5	-0-	-26 B	-0-	5	3			N	-0-					-0-
11	30	N	20	-0-	-10 B	-0-	20	3			N	-0-					-0-

JUNKIN WELL #: 2 RRCID -> 176453 COMPL. DATE 09/10/2002 TOTAL DEPTH 4600 PERF. 2670 - 3280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	840	N	555	-0-	-285 B	-0-	555	3			N	-0-					-0-
07	844	N	844	-0-	-0- B	-0-	844	3			N	-0-					-0-
08	837	N	471	-0-	-366 B	-0-	471	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	570	N	11	-0-	-559 B	-0-	11	3			N	-0-					-0-
10	837	N	-0-	-0-	-837 B	-0-					N	-0-					-0-
11	450	N	174	-0-	-276 B	-0-	174	3			N	-0-					-0-

BOWERMASTER WELL #: 2 RRCID -> 176585 COMPL. DATE 12/16/1999 TOTAL DEPTH 3400 PERF. 3060 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1080	N	730	-0-	-350 B	-0-	730	3			N	-0-					-0-
07	1107	N	1107	-0-	-0- B	-0-	1107	3			N	-0-					-0-
08	1085	N	942	-0-	-143 B	-0-	942	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	720	N	570	-0-	-150 B	-0-	570	3			N	-0-					-0-
10	1116	N	866	-0-	-250 B	-0-	866	3			N	-0-					-0-
*11	926	N	926	-0-	-0- B	-0-	926	3			N	-0-					-0-

CATOR, MARSHALL WELL #: 3 RRCID -> 177223 COMPL. DATE 03/30/2000 TOTAL DEPTH 3335 PERF. 3076 - 3335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3180	N	2165	-0-	-1015 B	-0-	2165	3			N	-0-					-0-
07	3656	N	3656	-0-	-0- B	-0-	3656	3			N	-0-					-0-
08	3317	N	3261	-0-	-56 B	-0-	3261	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2160	N	1668	-0-	-492 B	-0-	1668	3			N	-0-					-0-
10	3658	N	2289	-0-	-1369 B	-0-	2289	3			N	-0-					-0-
*11	3527	N	3527	-0-	-0- B	-0-	3527	3			N	-0-					-0-

CARTER ET AL "A" WELL #: 2206 RRCID -> 178796 COMPL. DATE 07/31/2000 TOTAL DEPTH 3300 PERF. 2760 - 3024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PHILLIPS, KATHLEEN "A" WELL #: 2 RRCID -> 178812 COMPL. DATE 06/16/2000 TOTAL DEPTH 3600 PERF. 3300 - 3465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1530	N	1446	-0-	-84 B	-0-	1446	3			N	-0-					-0-
07	1519	N	1445	-0-	-74 B	-0-	1445	3			N	-0-					-0-
08	1550	N	1486	-0-	-64 B	-0-	1486	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1440	N	791	-0-	-649 B	-0-	791	3			N	-0-					-0-
10	1457	N	-0-	-0-	-1457 B	-0-					N	-0-					-0-
11	1440	N	19	-0-	-1421 B	-0-	19	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486

JUDD, F.A. WELL #: 2214 RRCID -> 178814 COMPL. DATE 07/31/2000 TOTAL DEPTH 3300 PERF. 2755 - 3024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	121	N	121	-0-	-0-	B	-0-	121	3			N	-0-					-0-
07	202	N	202	-0-	-0-	B	-0-	202	3			N	-0-					-0-
08	206	N	206	-0-	-0-	B	-0-	206	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	203	N	203	-0-	-0-	B	-0-	203	3			N	-0-					-0-
10	217	N	181	-0-	-36	B	-0-	181	3			N	-0-					-0-
11	210	N	174	-0-	-36	B	-0-	174	3			N	-0-					-0-

CRAIG, CARL "A" WELL #: 2102 RRCID -> 178825 COMPL. DATE 07/21/2000 TOTAL DEPTH 3300 PERF. 2690 - 2960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	183	N	183	-0-	-0-	B	-0-	183	3			N	-0-					-0-
07	217	N	205	-0-	-12	B	-0-	205	3			N	-0-					-0-
08	217	N	198	-0-	-19	B	-0-	198	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	193	N	193	-0-	-0-	B	-0-	193	3			N	-0-					-0-
10	217	N	214	-0-	-3	B	-0-	214	3			N	-0-					-0-
*11	216	N	216	-0-	-0-	B	-0-	216	3			N	-0-					-0-

MCBRYDE ESTATE WELL #: 2 RRCID -> 178827 COMPL. DATE 08/09/2000 TOTAL DEPTH 5500 PERF. 2701 - 2906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1020	N	742	-0-	-278	B	-0-	742	3			N	-0-					-0-
07	1838	N	1838	-0-	-0-	B	-0-	1838	3			N	-0-					-0-
08	1577	N	1577	-0-	-0-	B	-0-	1577	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1689	N	1689	-0-	-0-	B	-0-	1689	3			N	-0-					-0-
10	1829	N	1158	-0-	-671	B	-0-	1158	3			N	-0-					-0-
*11	1575	N	1575	-0-	-0-	B	-0-	1575	3			N	-0-					-0-

FOREMAN, A. D. WELL #: 2 RRCID -> 178831 COMPL. DATE 06/02/2000 TOTAL DEPTH 3350 PERF. 2934 - 3325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SCHAFER, R. D. WELL #: 2074 RRCID -> 179150 COMPL. DATE 07/21/2000 TOTAL DEPTH 3300 PERF. 2680 - 3002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	238	-0-	-2	B	-0-	238	3			N	-0-					-0-
07	248	N	180	-0-	-68	B	-0-	180	3			N	-0-					-0-
08	248	N	75	-0-	-173	B	-0-	75	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	273	N	273	-0-	-0-	B	-0-	273	3			N	-0-					-0-
*10	261	N	261	-0-	-0-	B	-0-	261	3			N	-0-					-0-
*11	252	N	252	-0-	-0-	B	-0-	252	3			N	-0-					-0-

HUDSON, E. F. WELL #: 2 RRCID -> 179341 COMPL. DATE 05/19/2000 TOTAL DEPTH 5500 PERF. 2908 - 3325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1623	N	1623	-0-	-0-	B	-0-	1623	3			N	-0-					-0-
07	3648	R	3648	-0-	-0-	B	-0-	3648	3			N	-0-					-0-
08	3472	#	3379	-0-	-93	B	-93	3379	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -93																		
09	3360	#	3223	-0-	-137	B	-230	3223	3			N	-0-					-0-
10	3658	#	3011	-0-	-647	B	-877	3011	3			N	-0-					-0-
11	3540	#	3094	-0-	-446	B	-1323	3094	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
CARTRITE, J. A. WELL #: 3 RRCID -> 180705 COMPL. DATE 05/18/2000 TOTAL DEPTH 3600 PERF. 3045 - 3375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6121	N	6121	-0-	-0-	B	-0-	6121	3			N	-0-					-0-
07	4907	N	4907	-0-	-0-	B	-0-	4907	3			N	-0-					-0-
08	5119	N	5119	-0-	-0-	B	-0-	5119	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	6120	N	4746	-0-	-1374	B	-0-	4746	3			N	-0-					-0-
10	4898	N	4024	-0-	-874	B	-0-	4024	3			N	-0-					-0-
11	4950	N	3585	-0-	-1365	B	-0-	3585	3			N	-0-					-0-

HUISMAN GAS UNIT WELL #: 2 RRCID -> 181061 COMPL. DATE 12/27/2000 TOTAL DEPTH 3200 PERF. 3048 - 3157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1950	N	1910	-0-	-40	B	-0-	1910	3			N	-0-					-0-
07	2685	N	2685	-0-	-0-	B	-0-	2685	3			N	-0-					-0-
08	2678	N	2678	-0-	-0-	B	-0-	2678	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2570	N	2570	-0-	-0-	B	-0-	2570	3			N	-0-					-0-
10	2697	N	2455	-0-	-242	B	-0-	2455	3			N	-0-					-0-
11	2580	N	2499	-0-	-81	B	-0-	2499	3			N	-0-					-0-

SEWELL GAS UNIT WELL #: 2 RRCID -> 181108 COMPL. DATE 11/21/2000 TOTAL DEPTH 3000 PERF. 2790 - 3000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

SHOUP GAS UNIT WELL #: 2 RRCID -> 181109 COMPL. DATE 11/28/2000 TOTAL DEPTH 3000 PERF. 2660 - 2914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	812	N	812	-0-	-0-	B	-0-	812	3			N	-0-					-0-
07	1028	N	1028	-0-	-0-	B	-0-	1028	3			N	-0-					-0-
08	1000	N	1000	-0-	-0-	B	-0-	1000	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	958	N	958	-0-	-0-	B	-0-	958	3			N	-0-					-0-
10	1023	N	955	-0-	-68	B	-0-	955	3			N	-0-					-0-
11	960	N	956	-0-	-4	B	-0-	956	3			N	-0-					-0-

PHILLIPS, KATHLEEN "B" WELL #: 2 RRCID -> 181325 COMPL. DATE 06/08/2000 TOTAL DEPTH 3300 PERF. 3280 - 3450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1080	N	642	-0-	-438	B	-0-	642	3			N	-0-					-0-
07	992	N	864	-0-	-128	B	-0-	864	3			N	-0-					-0-
08	1187	N	1187	-0-	-0-	B	-0-	1187	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	630	N	570	-0-	-60	B	-0-	570	3			N	-0-					-0-
10	868	N	85	-0-	-783	B	-0-	85	3			N	-0-					-0-
11	1140	N	441	-0-	-699	B	-0-	441	3			N	-0-					-0-

CARTER -ET-AL- WELL #: 3 RRCID -> 181651 COMPL. DATE 12/29/2000 TOTAL DEPTH 3200 PERF. 2745 - 3058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	108	-0-	-12	B	-0-	108	3			N	-0-					-0-
07	155	N	152	-0-	-3	B	-0-	152	3			N	-0-					-0-
08	148	N	148	-0-	-0-	B	-0-	148	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	145	N	145	-0-	-0-	B	-0-	145	3			N	-0-					-0-
10	155	N	144	-0-	-11	B	-0-	144	3			N	-0-					-0-
11	150	N	141	-0-	-9	B	-0-	141	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
MOORE, HATTIE WELL #: 2 RRCID -> 181652 COMPL. DATE 12/29/2000 TOTAL DEPTH 3200 PERF. 3020 - 3190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1710	N	1444	-0-	-266 B	-0-	1444	3			N	-0-					-0-
07	2356	N	2342	-0-	-14 B	-0-	2342	3			N	-0-					-0-
08	2286	N	2286	-0-	-0- B	-0-	2286	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2181	N	2181	-0-	-0- B	-0-	2181	3			N	-0-					-0-
10	2356	N	2019	-0-	-337 B	-0-	2019	3			N	-0-					-0-
11	2220	N	2122	-0-	-98 B	-0-	2122	3			N	-0-					-0-

BRANNAN WELL #: 3 RRCID -> 182099 COMPL. DATE 01/12/2001 TOTAL DEPTH 3200 PERF. 2833 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1200	N	762	-0-	-438 B	-0-	762	3			N	-0-					-0-
07	1280	N	1280	-0-	-0- B	-0-	1280	3			N	-0-					-0-
08	1209	N	1069	-0-	-140 B	-0-	1069	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	750	N	510	-0-	-240 B	-0-	510	3			N	-0-					-0-
10	1271	N	670	-0-	-601 B	-0-	670	3			N	-0-					-0-
11	1020	N	772	-0-	-248 B	-0-	772	3			N	-0-					-0-

FLORES WELL #: 38 RRCID -> 182100 COMPL. DATE 02/20/2001 TOTAL DEPTH 3300 PERF. 2960 - 3071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1350	N	880	-0-	-470 B	-0-	880	3			N	-0-					-0-
07	1395	N	1387	-0-	-8 B	-0-	1387	3			N	-0-					-0-
08	1395	N	1116	-0-	-279 B	-0-	1116	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	870	N	676	-0-	-194 B	-0-	676	3			N	-0-					-0-
10	1395	N	795	-0-	-600 B	-0-	795	3			N	-0-					-0-
11	1080	N	632	-0-	-448 B	-0-	632	3			N	-0-					-0-

WISEMAN, SARAH WELL #: 2023 RRCID -> 182348 COMPL. DATE 04/26/2001 TOTAL DEPTH 3450 PERF. 3108 - 3450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1230	N	891	-0-	-339 B	-0-	891	3			N	-0-					-0-
07	1178	N	1176	-0-	-2 B	-0-	1176	3			N	-0-					-0-
08	1178	N	1133	-0-	-45 B	-0-	1133	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	900	N	365	-0-	-535 B	-0-	365	3			N	-0-					-0-
10	1178	N	-0-	-0-	-1178 B	-0-					N	-0-					-0-
11	1110	N	804	-0-	-306 B	-0-	804	3			N	-0-					-0-

HAILE WELL #: 2 RRCID -> 182352 COMPL. DATE 03/12/2001 TOTAL DEPTH 3400 PERF. 2767 - 3156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	N	124	-0-	-686 B	-0-	124	3			N	-0-					-0-
07	806	N	738	-0-	-68 B	-0-	738	3			N	-0-					-0-
08	775	N	475	-0-	-300 B	-0-	475	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	24	-0-	-96 B	-0-	24	3			N	-0-					-0-
10	744	N	240	-0-	-504 B	-0-	240	3			N	-0-					-0-
11	450	N	148	-0-	-302 B	-0-	148	3			N	-0-					-0-

FERGUSON, LUCILLE 41 WELL #: 2 RRCID -> 182353 COMPL. DATE 12/21/2000 TOTAL DEPTH 3300 PERF. 3050 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
ANDERSON - REEVES WELL #: 2 RRCID -> 182597 COMPL. DATE 03/23/2001 TOTAL DEPTH 3600 PERF. 3433 - 3553

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	417	-0-	-183 B	-0-	417	3			N	-0-					-0-
07	589	N	568	-0-	-21 B	-0-	568	3			N	-0-					-0-
08	558	N	533	-0-	-25 B	-0-	533	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	420	N	259	-0-	-161 B	-0-	259	3			N	-0-					-0-
10	558	N	439	-0-	-119 B	-0-	439	3			N	-0-					-0-
11	510	N	398	-0-	-112 B	-0-	398	3			N	-0-					-0-

PRICE "C" WELL #: 2 RRCID -> 182757 COMPL. DATE 04/04/2001 TOTAL DEPTH 3400 PERF. 3085 - 3348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	930	N	589	-0-	-341 B	-0-	589	3			N	-0-					-0-
07	744	N	623	-0-	-121 B	-0-	623	3			N	-0-					-0-
08	961	N	804	-0-	-157 B	-0-	804	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	600	N	323	-0-	-277 B	-0-	323	3			N	-0-					-0-
10	620	N	397	-0-	-223 B	-0-	397	3			N	-0-					-0-
11	780	N	179	-0-	-601 B	-0-	179	3			N	-0-					-0-

NORTON GAS UNIT -C- WELL #: 2 RRCID -> 183742 COMPL. DATE 05/10/2001 TOTAL DEPTH 3300 PERF. 2730 - 3023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	99	N	99	-0-	-0- B	-0-	99	3			N	-0-					-0-
07	124	N	116	-0-	-8 B	-0-	116	3			N	-0-					-0-
08	124	N	113	-0-	-11 B	-0-	113	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	108	N	108	-0-	-0- B	-0-	108	3			N	-0-					-0-
10	124	N	111	-0-	-13 B	-0-	111	3			N	-0-					-0-
11	120	N	109	-0-	-11 B	-0-	109	3			N	-0-					-0-

CARTRITE WELL #: 219 RRCID -> 184063 COMPL. DATE 07/29/2003 TOTAL DEPTH 3300 PERF. 3062 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2400	N	1570	-0-	-830 B	-0-	1570	3			N	-0-					-0-
07	2617	N	2617	-0-	-0- B	-0-	2617	3			N	-0-					-0-
08	2418	N	2388	-0-	-30 B	-0-	2388	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1560	N	1246	-0-	-314 B	-0-	1246	3			N	-0-					-0-
10	2604	N	1243	-0-	-1361 B	-0-	1243	3			N	-0-					-0-
11	2310	N	1480	-0-	-830 B	-0-	1480	3			N	-0-					-0-

ATHA WELL #: 3 RRCID -> 184123 COMPL. DATE 07/11/2001 TOTAL DEPTH 3197 PERF. 2737 - 3197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	55	-0-	-185 B	-0-	55	3			N	-0-					-0-
07	217	N	112	-0-	-105 B	-0-	112	3			N	-0-					-0-
08	224	N	224	-0-	-0- B	-0-	224	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	131	N	131	-0-	-0- B	-0-	131	3			N	-0-					-0-
*10	206	N	206	-0-	-0- B	-0-	206	3			N	-0-					-0-
11	210	N	161	-0-	-49 B	-0-	161	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
YOUNG, EMMA D. 422 WELL #: 2 RRCID -> 184144 COMPL. DATE 05/02/2001 TOTAL DEPTH 3330 PERF. 3216 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

HAILE, Z. T. WELL #: 3 RRCID -> 184228 COMPL. DATE 06/12/2001 TOTAL DEPTH 3107 PERF. 2835 - 3107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1200	N	755	-0-	-445	B	-0-	755	3			N	-0-					-0-
07	1204	N	1204	-0-	-0-	B	-0-	1204	3			N	-0-					-0-
08	1178	N	994	-0-	-184	B	-0-	994	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	750	N	378	-0-	-372	B	-0-	378	3			N	-0-					-0-
10	1209	N	517	-0-	-692	B	-0-	517	3			N	-0-					-0-
11	960	N	421	-0-	-539	B	-0-	421	3			N	-0-					-0-

SEYMOUR WELL #: 2 RRCID -> 184238 COMPL. DATE 04/27/2001 TOTAL DEPTH 3340 PERF. 3109 - 3340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

DAVIS GAS UNIT "C" WELL #: 2 RRCID -> 184989 COMPL. DATE 10/08/2001 TOTAL DEPTH 3050 PERF. 2787 - 3050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	174	-0-	-6	B	-0-	174	3			N	-0-					-0-
07	186	N	178	-0-	-8	B	-0-	178	3			N	-0-					-0-
08	186	N	178	-0-	-8	B	-0-	178	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	180	N	172	-0-	-8	B	-0-	172	3			N	-0-					-0-
10	186	N	180	-0-	-6	B	-0-	180	3			N	-0-					-0-
11	180	N	178	-0-	-2	B	-0-	178	3			N	-0-					-0-

GUNZELMAN, P. WELL #: 2 RRCID -> 184990 COMPL. DATE 05/22/2001 TOTAL DEPTH 2770 PERF. 2735 - 2770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

FIRST ST. BANK OF STRATFORD -C- WELL #: 2 RRCID -> 185041 COMPL. DATE 07/24/2001 TOTAL DEPTH 3311 PERF. 3075 - 3311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	960	N	885	-0-	-75	B	-0-	885	3			N	-0-					-0-
07	946	N	946	-0-	-0-	B	-0-	946	3			N	-0-					-0-
08	942	N	942	-0-	-0-	B	-0-	942	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	903	N	903	-0-	-0-	B	-0-	903	3			N	-0-					-0-
10	961	N	918	-0-	-43	B	-0-	918	3			N	-0-					-0-
11	900	N	880	-0-	-20	B	-0-	880	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
MORRIS GAS UNIT WELL #: 2339 RRCID -> 185043 COMPL. DATE 08/03/2001 TOTAL DEPTH 3042 PERF. 2686 - 3042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1295	N	1295	-0-	-0-	B	-0-	1295	3			N	-0-					-0-
07	2140	N	2140	-0-	-0-	B	-0-	2140	3			N	-0-					-0-
08	2270	N	2270	-0-	-0-	B	-0-	2270	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2141	N	2141	-0-	-0-	B	-0-	2141	3			N	-0-					-0-
10	2139	N	2126	-0-	-13	B	-0-	2126	3			N	-0-					-0-
11	2190	N	2051	-0-	-139	B	-0-	2051	3			N	-0-					-0-

NORTON GAS UNIT "A" WELL #: 2117 RRCID -> 185057 COMPL. DATE 08/08/2001 TOTAL DEPTH 3170 PERF. 2890 - 3170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2070	N	1659	-0-	-411	B	-0-	1659	3			N	-0-					-0-
07	2256	N	2256	-0-	-0-	B	-0-	2256	3			N	-0-					-0-
08	2156	N	2156	-0-	-0-	B	-0-	2156	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2127	N	2127	-0-	-0-	B	-0-	2127	3			N	-0-					-0-
10	2263	N	2238	-0-	-25	B	-0-	2238	3			N	-0-					-0-
11	2100	N	2053	-0-	-47	B	-0-	2053	3			N	-0-					-0-

BRIDWELL, J.N. WELL #: 2 RRCID -> 185448 COMPL. DATE 08/09/2001 TOTAL DEPTH 3040 PERF. 2798 - 3040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

JOHNSON, CLAY A. WELL #: 2 RRCID -> 185855 COMPL. DATE 02/18/2002 TOTAL DEPTH 3450 PERF. 3340 - 3450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1290	N	1034	-0-	-256	B	-0-	1034	3			N	-0-					-0-
07	1351	N	1351	-0-	-0-	B	-0-	1351	3			N	-0-					-0-
08	1328	N	1328	-0-	-0-	B	-0-	1328	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1020	N	655	-0-	-365	B	-0-	655	3			N	-0-					-0-
10	1364	N	768	-0-	-596	B	-0-	768	3			N	-0-					-0-
11	1290	N	956	-0-	-334	B	-0-	956	3			N	-0-					-0-

FLYR GAS UNIT -B- WELL #: 2 RRCID -> 185863 COMPL. DATE 09/12/2001 TOTAL DEPTH 3330 PERF. 3013 - 3330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3630	N	3554	-0-	-76	B	-4052	3554	3			N	-0-					-0-
07	4247	N	4265	-0-	18	B	-4034	4265	3			N	-0-					-0-
08	4185	N	4330	-0-	145	B	-3889	4330	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -3889																		
09	3540	N	3332	-0-	-208	B	-0-	3332	3			N	-0-					-0-
10	4278	N	4146	-0-	-132	B	-0-	4146	3			N	-0-					-0-
11	4200	N	3024	-0-	-1176	B	-0-	3024	3			N	-0-					-0-

PRYOR WELL #: 2 RRCID -> 186087 COMPL. DATE 05/01/2001 TOTAL DEPTH 3419 PERF. 3105 - 3419

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1080	N	939	-0-	-141	B	-0-	939	3			N	-0-					-0-
07	1085	N	1068	-0-	-17	B	-0-	1068	3			N	-0-					-0-
08	1116	N	1024	-0-	-92	B	-0-	1024	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	930	N	697	-0-	-233	B	-0-	697	3			N	-0-					-0-
10	1054	N	995	-0-	-59	B	-0-	995	3			N	-0-					-0-
*11	1001	N	1001	-0-	-0-	B	-0-	1001	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
BYWATERS ESTATE WELL #: 5421 RRCID -> 186642 COMPL. DATE 04/20/2001 TOTAL DEPTH 3339 PERF. 3226 - 3339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1050	N	712	-0-	-338 B	-0-	712	3			N	-0-					-0-
07	899	N	784	-0-	-115 B	-0-	784	3			N	-0-					-0-
08	1085	N	1021	-0-	-64 B	-0-	1021	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	720	N	511	-0-	-209 B	-0-	511	3			N	-0-					-0-
10	775	N	670	-0-	-105 B	-0-	670	3			N	-0-					-0-
11	990	N	845	-0-	-145 B	-0-	845	3			N	-0-					-0-

PRICE, L.M. -B- WELL #: 2 RRCID -> 186852 COMPL. DATE 06/18/2001 TOTAL DEPTH 3300 PERF. 3190 - 3198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3420	#	2340	-0-	-1080 B	-4614	2340	3			N	-0-					-0-
07	3534	#	2593	-0-	-941 B	-5555	2593	3			N	-0-					-0-
08	3534	#	1591	-0-	-1943 B	-7498	1591	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -7498																	
09	3420	#	587	-0-	-2833 B	-10331	587	3			N	-0-					-0-
10	3534	#	849	-0-	-2685 B	-13016	849	3			N	-0-					-0-
11	1530	N	691	-0-	-839 B	-13016	691	3			N	-0-					-0-

WILLIAMSON, HAROLD J. ET AL WELL #: 2 RRCID -> 188773 COMPL. DATE 03/27/2002 TOTAL DEPTH 3150 PERF. 3085 - 3150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	930	N	403	-0-	-527 B	-0-	403	3			N	-0-					-0-
07	961	N	416	-0-	-545 B	-0-	416	3			N	-0-					-0-
08	961	N	403	-0-	-558 B	-0-	403	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	390	N	207	-0-	-183 B	-0-	207	3			N	-0-					-0-
10	403	N	384	-0-	-19 B	-0-	384	3			N	-0-					-0-
*11	421	N	421	-0-	-0- B	-0-	421	3			N	-0-					-0-

LANE, W. P. WELL #: 2 RRCID -> 188958 COMPL. DATE 04/04/2002 TOTAL DEPTH 3215 PERF. 3011 - 3215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1500	N	987	-0-	-513 B	-0-	987	3			N	-0-					-0-
07	1550	N	1299	-0-	-251 B	-0-	1299	3			N	-0-					-0-
08	1550	N	1111	-0-	-439 B	-0-	1111	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	990	N	663	-0-	-327 B	-0-	663	3			N	-0-					-0-
10	1302	N	912	-0-	-390 B	-0-	912	3			N	-0-					-0-
*11	1409	N	1409	-0-	-0- B	-0-	1409	3			N	-0-					-0-

HARRISON "B" WELL #: 3 RRCID -> 189197 COMPL. DATE 04/25/2002 TOTAL DEPTH 3245 PERF. 3169 - 3245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	N	726	-0-	-84 B	-0-	726	3			N	-0-					-0-
07	806	N	736	-0-	-70 B	-0-	736	3			N	-0-					-0-
08	775	N	741	-0-	-34 B	-0-	741	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	720	N	709	-0-	-11 B	-0-	709	3			N	-0-					-0-
10	744	N	698	-0-	-46 B	-0-	698	3			N	-0-					-0-
11	720	N	428	-0-	-292 B	-0-	428	3			N	-0-					-0-

HARRISON WELL #: 4 RRCID -> 189202 COMPL. DATE 04/18/2004 TOTAL DEPTH 3225 PERF. 3118 - 3275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1816	N	1816	-0-	-0- B	-0-	1816	3			N	-0-					-0-
07	2511	N	867	-0-	-1644 B	-0-	867	3			N	-0-					-0-
08	2480	N	314	-0-	-2166 B	-0-	314	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1830	N	181	-0-	-1649 B	-0-	181	3			N	-0-					-0-
10	868	N	268	-0-	-600 B	-0-	268	3			N	-0-					-0-
11	300	N	-0-	-0-	-300 B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
BASKIN-JAHNS UNIT WELL #: 1414 RRCID -> 189241 COMPL. DATE 10/31/2002 TOTAL DEPTH 3340 PERF. 2756 - 3340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3930	N	3409	-0-	-521 B	-0-	3409	3			N	-0-					-0-
07	4092	N	3681	-0-	-411 B	-0-	3681	3			N	-0-					-0-
08	4669	N	4669	-0-	-0- B	-0-	4669	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3420	N	1491	-0-	-1929 B	-0-	1491	3			N	-0-					-0-
10	3689	N	3245	-0-	-444 B	-0-	3245	3			N	-0-					-0-
11	4530	N	2617	-0-	-1913 B	-0-	2617	3			N	-0-					-0-

FLORES "A" WELL #: 2 RRCID -> 189271 COMPL. DATE 05/02/2002 TOTAL DEPTH 3195 PERF. 3099 - 3195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1320	N	1070	-0-	-250 B	-0-	1070	3			N	-0-					-0-
07	1378	N	1378	-0-	-0- B	-0-	1378	3			N	-0-					-0-
08	1364	N	1225	-0-	-139 B	-0-	1225	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1080	N	699	-0-	-381 B	-0-	699	3			N	-0-					-0-
10	1364	N	761	-0-	-603 B	-0-	761	3			N	-0-					-0-
11	1200	N	804	-0-	-396 B	-0-	804	3			N	-0-					-0-

FLORES WELL #: 40 RRCID -> 189282 COMPL. DATE 05/22/2003 TOTAL DEPTH 3275 PERF. 3090 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2850	N	1725	-0-	-1125 B	-4604	1725	3			N	-0-					-0-
07	2883	N	2544	-0-	-339 B	-4604	2544	3			N	-0-					-0-
08	2852	N	1827	-0-	-1025 B	-4604	1827	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -1407 CANCELLED UNDERAGE -> -3197																	
09	1740	N	783	-0-	-957 B	-1407	783	3			N	-0-					-0-
10	2542	N	1024	-0-	-1518 B	-1407	1024	3			N	-0-					-0-
11	1770	N	665	-0-	-1105 B	-1407	665	3			N	-0-					-0-

PRICE, W. N. WELL #: 4 RRCID -> 190079 COMPL. DATE 05/14/2002 TOTAL DEPTH 3200 PERF. 3006 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2070	N	1855	-0-	-215 B	-0-	1855	3			N	-0-					-0-
07	2059	N	2059	-0-	-0- B	-0-	2059	3			N	-0-					-0-
08	1922	N	1191	-0-	-731 B	-0-	1191	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2034	N	2034	-0-	-0- B	-0-	2034	3			N	-0-					-0-
10	2046	N	1986	-0-	-60 B	-0-	1986	3			N	-0-					-0-
*11	1907	N	1907	-0-	-0- B	-0-	1907	3			N	-0-					-0-

CLARK GAS UNIT WELL #: 1376 RRCID -> 190814 COMPL. DATE N/A TOTAL DEPTH 3122 PERF. 2822 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	957	N	957	-0-	-0- B	-0-	957	3			N	-0-					-0-
07	1788	N	1788	-0-	-0- B	-0-	1788	3			N	-0-					-0-
08	1570	N	1570	-0-	-0- B	-0-	1570	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1508	N	1508	-0-	-0- B	-0-	1508	3			N	-0-					-0-
10	1798	N	1448	-0-	-350 B	-0-	1448	3			N	-0-					-0-
11	1530	N	682	-0-	-848 B	-0-	682	3			N	-0-					-0-

FLORES WELL #: 58 RRCID -> 190860 COMPL. DATE 07/16/2002 TOTAL DEPTH 3260 PERF. 3008 - 3260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	433	-0-	-287 B	-0-	433	3			N	-0-					-0-
07	744	N	721	-0-	-23 B	-0-	721	3			N	-0-					-0-
08	682	N	493	-0-	-189 B	-0-	493	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	420	N	306	-0-	-114 B	-0-	306	3			N	-0-					-0-
10	713	N	357	-0-	-356 B	-0-	357	3			N	-0-					-0-
11	480	N	150	-0-	-330 B	-0-	150	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
FLORES WELL #: 59 RRCID -> 190886 COMPL. DATE 06/11/2004 TOTAL DEPTH 3330 PERF. 3035 - 3330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	780	N	467	-0-	-313	B	-0-	467	3			N	-0-					-0-
07	806	N	751	-0-	-55	B	-0-	751	3			N	-0-					-0-
08	775	N	477	-0-	-298	B	-0-	477	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	480	N	294	-0-	-186	B	-0-	294	3			N	-0-					-0-
10	744	N	357	-0-	-387	B	-0-	357	3			N	-0-					-0-
11	450	N	392	-0-	-58	B	-0-	392	3			N	-0-					-0-

MADDEN, ORIE V. WELL #: 102 RRCID -> 190890 COMPL. DATE 08/02/2002 TOTAL DEPTH 3260 PERF. 2937 - 3260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1200	N	843	-0-	-357	B	-0-	843	3			N	-0-					-0-
07	3162	#	1968	-0-	-1194	B	-1194	1968	3			N	-0-					-0-
08	3162	#	1618	-0-	-1544	B	-2738	1618	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -2738																		
09	3060	#	1807	-0-	-1253	B	-3991	1807	3			N	-0-					-0-
10	3162	#	1578	-0-	-1584	B	-5575	1578	3			N	-0-					-0-
11	3060	#	1689	-0-	-1371	B	-6946	1689	3			N	-0-					-0-

FOLSOM GAS UNIT WELL #: 1410 RRCID -> 190893 COMPL. DATE 07/23/2002 TOTAL DEPTH 3210 PERF. 2894 - 3210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

VALL WELL #: 1 RRCID -> 191935 COMPL. DATE 11/20/2002 TOTAL DEPTH 3228 PERF. 3040 - 3146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	697	-0-	-23	B	-0-	697	3			N	-0-					-0-
07	744	N	708	-0-	-36	B	-0-	708	3			N	-0-					-0-
08	744	N	712	-0-	-32	B	-0-	712	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	690	N	686	-0-	-4	B	-0-	686	3			N	-0-					-0-
*10	714	N	714	-0-	-0-	B	-0-	714	3			N	-0-					-0-
*11	693	N	693	-0-	-0-	B	-0-	693	3			N	-0-					-0-

JOHNSON "C" WELL #: 3 RRCID -> 195562 COMPL. DATE 05/06/2003 TOTAL DEPTH 3350 PERF. 3128 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

GARLAND-SCOTT 44 WELL #: 1044 RRCID -> 196235 COMPL. DATE N/A TOTAL DEPTH 3200 PERF. 3038 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2670	N	1854	-0-	-816	B	-0-	1854	3			N	-0-					-0-
07	3128	N	3128	-0-	-0-	B	-0-	3128	3			N	-0-					-0-
08	2789	N	2789	-0-	-0-	B	-0-	2789	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1860	N	1453	-0-	-407	B	-0-	1453	3			N	-0-					-0-
10	3131	N	-0-	-0-	-3131	B	-0-					N	-0-					-0-
11	2700	N	1108	-0-	-1592	B	-0-	1108	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
GARLAND-SCOTT WELL #: 1045 RRCID -> 196236 COMPL. DATE 06/27/2003 TOTAL DEPTH 3190 PERF. 3095 - 3170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1140	N	504	-0-	-636 B	-0-	504	3			N	-0-					-0-
07	1147	N	830	-0-	-317 B	-0-	830	3			N	-0-					-0-
08	1276	N	1276	-0-	-0- B	-0-	1276	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	644	N	644	-0-	-0- B	-0-	644	3			N	-0-					-0-
10	837	N	-0-	-0-	-837 B	-0-					N	-0-					-0-
11	1230	N	583	-0-	-647 B	-0-	583	3			N	-0-					-0-

PRICE, L. M. "A" WELL #: 4 RRCID -> 199420 COMPL. DATE 07/01/2003 TOTAL DEPTH N/A PERF. 3552 - 5276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

ETTER WELL #: 2 RRCID -> 203273 COMPL. DATE 07/24/2004 TOTAL DEPTH 3414 PERF. 3179 - 3389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	122	-0-	-88 B	-0-	122	3			N	-0-					-0-
07	217	N	161	-0-	-56 B	-0-	161	3			N	-0-					-0-
08	176	N	176	-0-	-0- B	-0-	176	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	171	N	171	-0-	-0- B	-0-	171	3			N	-0-					-0-
*10	177	N	177	-0-	-0- B	-0-	177	3			N	-0-					-0-
11	180	N	178	-0-	-2 B	-0-	178	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 58 RRCID -> 204795 COMPL. DATE N/A TOTAL DEPTH 3500 PERF. 2893 - 3500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	870	N	767	-0-	-103 B	-0-	767	3			N	-0-					-0-
07	899	N	857	-0-	-42 B	-0-	857	3			N	-0-					-0-
08	930	N	672	-0-	-258 B	-0-	672	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	780	N	554	-0-	-226 B	-0-	554	3			N	-0-					-0-
*10	876	N	876	-0-	-0- B	-0-	876	3			N	-0-					-0-
*11	901	N	901	-0-	-0- B	-0-	901	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 54 RRCID -> 204800 COMPL. DATE 10/15/2004 TOTAL DEPTH 3475 PERF. 2954 - 3475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	990	N	678	-0-	-312 B	-0-	678	3			N	-0-					-0-
07	1109	N	1109	-0-	-0- B	-0-	1109	3			N	-0-					-0-
08	992	N	955	-0-	-37 B	-0-	955	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	690	N	600	-0-	-90 B	-0-	600	3			N	-0-					-0-
10	1116	N	907	-0-	-209 B	-0-	907	3			N	-0-					-0-
*11	944	N	944	-0-	-0- B	-0-	944	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 57 RRCID -> 204803 COMPL. DATE 09/29/2004 TOTAL DEPTH 3435 PERF. 2840 - 3435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	930	N	747	-0-	-183 B	-0-	747	3			N	-0-					-0-
07	868	N	834	-0-	-34 B	-0-	834	3			N	-0-					-0-
08	868	N	795	-0-	-73 B	-0-	795	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	750	N	707	-0-	-43 B	-0-	707	3			N	-0-					-0-
*10	988	N	988	-0-	-0- B	-0-	988	3			N	-0-					-0-
*11	988	N	988	-0-	-0- B	-0-	988	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRICE WELL #: 1A RRCID -> 204807 COMPL. DATE 09/24/2004 TOTAL DEPTH 3403 PERF. 2845 - 3403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1290	N	788	-0-	-502 B	-0-	788	3			N	-0-					-0-
07	1271	N	1243	-0-	-28 B	-0-	1243	3			N	-0-					-0-
08	1209	N	1126	-0-	-83 B	-0-	1126	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	780	N	592	-0-	-188 B	-0-	592	3			N	-0-					-0-
10	1240	N	905	-0-	-335 B	-0-	905	3			N	-0-					-0-
11	1080	N	840	-0-	-240 B	-0-	840	3			N	-0-					-0-

FLORES WELL #: 52 RRCID -> 205032 COMPL. DATE 10/22/2004 TOTAL DEPTH 3500 PERF. 3051 - 3307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1410	N	863	-0-	-547 B	-0-	863	3			N	-0-					-0-
07	1457	N	1342	-0-	-115 B	-0-	1342	3			N	-0-					-0-
08	1395	N	942	-0-	-453 B	-0-	942	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	870	N	499	-0-	-371 B	-0-	499	3			N	-0-					-0-
10	1333	N	628	-0-	-705 B	-0-	628	3			N	-0-					-0-
11	900	N	141	-0-	-759 B	-0-	141	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 66 RRCID -> 205033 COMPL. DATE 10/15/2004 TOTAL DEPTH 3405 PERF. 2912 - 3341

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1410	N	1091	-0-	-319 B	-0-	1091	3			N	-0-					-0-
07	1599	N	1599	-0-	-0- B	-0-	1599	3			N	-0-					-0-
08	1457	N	1420	-0-	-37 B	-0-	1420	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1080	N	976	-0-	-104 B	-0-	976	3			N	-0-					-0-
10	1612	N	1326	-0-	-286 B	-0-	1326	3			N	-0-					-0-
11	1380	N	1315	-0-	-65 B	-0-	1315	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 59 RRCID -> 205034 COMPL. DATE 10/15/2004 TOTAL DEPTH 3500 PERF. 2915 - 3440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1410	N	1136	-0-	-274 B	-0-	1136	3			N	-0-					-0-
07	1377	N	1377	-0-	-0- B	-0-	1377	3			N	-0-					-0-
08	1333	N	1296	-0-	-37 B	-0-	1296	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1140	N	898	-0-	-242 B	-0-	898	3			N	-0-					-0-
10	1364	N	1305	-0-	-59 B	-0-	1305	3			N	-0-					-0-
*11	1279	N	1279	-0-	-0- B	-0-	1279	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 60 RRCID -> 205035 COMPL. DATE 10/25/2009 TOTAL DEPTH 3435 PERF. 2954 - 3435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1140	N	857	-0-	-283 B	-0-	857	3			N	-0-					-0-
07	1154	N	1154	-0-	-0- B	-0-	1154	3			N	-0-					-0-
08	1085	N	1051	-0-	-34 B	-0-	1051	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	870	N	629	-0-	-241 B	-0-	629	3			N	-0-					-0-
10	1147	N	1057	-0-	-90 B	-0-	1057	3			N	-0-					-0-
*11	1077	N	1077	-0-	-0- B	-0-	1077	3			N	-0-					-0-

FLORES WELL #: 49 RRCID -> 205037 COMPL. DATE 10/27/2004 TOTAL DEPTH 3508 PERF. 3054 - 3508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	990	N	787	-0-	-203 B	-0-	787	3			N	-0-					-0-
07	1023	N	568	-0-	-455 B	-0-	568	3			N	-0-					-0-
08	1052	N	1052	-0-	-0- B	-0-	1052	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2475	N	2475	-0-	-0- B	-0-	2475	3			N	-0-					-0-
*10	3100	N	3116	-0-	16 B	16	3116	3			N	-0-					-0-
*11	1707	N	1691	-0-	-16 B	-0-	1691	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
FLORES-SCHMICH WELL #: 57 RRCID -> 205038 COMPL. DATE 10/29/2004 TOTAL DEPTH 3446 PERF. 3055 - 3310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1170	N	971	-0-	-199	B	-0-	971	3			N	-0-					-0-
07	1230	N	1230	-0-	-0-	B	-0-	1230	3			N	-0-					-0-
08	1209	N	1102	-0-	-107	B	-0-	1102	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	960	N	734	-0-	-226	B	-0-	734	3			N	-0-					-0-
10	1240	N	1079	-0-	-161	B	-0-	1079	3			N	-0-					-0-
11	1080	N	1073	-0-	-7	B	-0-	1073	3			N	-0-					-0-

WILLIAMSON, HAROLD J ET AL WELL #: 3043 RRCID -> 205271 COMPL. DATE 11/12/2004 TOTAL DEPTH 3258 PERF. 3090 - 3205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2250	N	1286	-0-	-964	B	-0-	1286	3			N	-0-					-0-
07	2263	N	2171	-0-	-92	B	-0-	2171	3			N	-0-					-0-
08	2263	N	2125	-0-	-138	B	-0-	2125	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1290	N	1121	-0-	-169	B	-0-	1121	3			N	-0-					-0-
10	2170	N	1003	-0-	-1167	B	-0-	1003	3			N	-0-					-0-
11	2070	N	1589	-0-	-481	B	-0-	1589	3			N	-0-					-0-

FLORES WELL #: 48 RRCID -> 206969 COMPL. DATE 11/01/2009 TOTAL DEPTH 3541 PERF. 3040 - 3330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	488	-0-	-262	B	-0-	488	3			N	-0-					-0-
07	775	N	771	-0-	-4	B	-0-	771	3			N	-0-					-0-
08	744	N	643	-0-	-101	B	-0-	643	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	480	N	418	-0-	-62	B	-0-	418	3			N	-0-					-0-
10	775	N	582	-0-	-193	B	-0-	582	3			N	-0-					-0-
11	630	N	360	-0-	-270	B	-0-	360	3			N	-0-					-0-

FLORES WELL #: 47 RRCID -> 207166 COMPL. DATE 01/27/2005 TOTAL DEPTH 3508 PERF. 3050 - 3320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	454	-0-	-266	B	-0-	454	3			N	-0-					-0-
07	721	N	721	-0-	-0-	B	-0-	721	3			N	-0-					-0-
08	682	N	595	-0-	-87	B	-0-	595	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	450	N	445	-0-	-5	B	-0-	445	3			N	-0-					-0-
10	713	N	587	-0-	-126	B	-0-	587	3			N	-0-					-0-
11	570	N	396	-0-	-174	B	-0-	396	3			N	-0-					-0-

FLORES WELL #: 55 RRCID -> 207167 COMPL. DATE 01/27/2005 TOTAL DEPTH 3478 PERF. 2996 - 3280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	960	N	643	-0-	-317	B	-0-	643	3			N	-0-					-0-
07	1036	N	1036	-0-	-0-	B	-0-	1036	3			N	-0-					-0-
08	961	N	828	-0-	-133	B	-0-	828	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	630	N	532	-0-	-98	B	-0-	532	3			N	-0-					-0-
10	1023	N	705	-0-	-318	B	-0-	705	3			N	-0-					-0-
*11	840	N	840	-0-	-0-	B	-0-	840	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 55 RRCID -> 209968 COMPL. DATE 03/10/2005 TOTAL DEPTH 3404 PERF. 2807 - 3360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	960	N	609	-0-	-351	B	-0-	609	3			N	-0-					-0-
07	1023	N	990	-0-	-33	B	-0-	990	3			N	-0-					-0-
08	961	N	794	-0-	-167	B	-0-	794	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	600	N	361	-0-	-239	B	-0-	361	3			N	-0-					-0-
10	992	N	732	-0-	-260	B	-0-	732	3			N	-0-					-0-
11	780	N	683	-0-	-97	B	-0-	683	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
YOUNG, EMMA D. 422 WELL #: 3 RRCID -> 213417 COMPL. DATE 12/02/2005 TOTAL DEPTH 3340 PERF. 3060 - 3305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1020	N	611	-0-	-409 B	-0-	611	3			N	-0-					-0-
07	713	N	320	-0-	-393 B	-0-	320	3			N	-0-					-0-
08	961	N	234	-0-	-727 B	-0-	234	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	600	N	179	-0-	-421 B	-0-	179	3			N	-0-					-0-
10	310	N	203	-0-	-107 B	-0-	203	3			N	-0-					-0-
*11	348	N	348	-0-	-0- B	-0-	348	3			N	-0-					-0-

BIVINS ESTATE 35 WELL #: 1 RRCID -> 213544 COMPL. DATE 01/06/2006 TOTAL DEPTH 3030 PERF. 2846 - 3030

06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

GORMAN, J. M. "A" 123 WELL #: 3 RRCID -> 227051 COMPL. DATE 02/08/2007 TOTAL DEPTH 3345 PERF. 2792 - 3345

06	1560	N	1448	-0-	-112 B	-0-	1448	3			N	-0-					-0-
07	1761	N	1761	-0-	-0- B	-0-	1761	3			N	-0-					-0-
08	1757	N	1757	-0-	-0- B	-0-	1757	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1680	N	1680	-0-	-0- B	-0-	1680	3			N	-0-					-0-
10	1767	N	1654	-0-	-113 B	-0-	1654	3			N	-0-					-0-
11	1710	N	1647	-0-	-63 B	-0-	1647	3			N	-0-					-0-

HARRISON 6 WELL #: 5 RRCID -> 227060 COMPL. DATE 02/14/2007 TOTAL DEPTH 3551 PERF. 3086 - 3300

06	1110	N	778	-0-	-332 B	-0-	778	3			N	-0-					-0-
07	1116	N	267	-0-	-849 B	-0-	267	3			N	-0-					-0-
08	1178	N	652	-0-	-526 B	-0-	652	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	780	N	258	-0-	-522 B	-0-	258	3			N	-0-					-0-
10	279	N	10	-0-	-269 B	-0-	10	3			N	-0-					-0-
11	630	N	-0-	-0-	-630 B	-0-					N	-0-					-0-

CARLANDER 199 WELL #: 3 RRCID -> 227061 COMPL. DATE 02/09/2007 TOTAL DEPTH 3557 PERF. 2550 - 3557

06	540	N	216	-0-	-324 B	-0-	216	3			N	-0-					-0-
07	558	N	413	-0-	-145 B	-0-	413	3			N	-0-					-0-
08	683	N	683	-0-	-0- B	-0-	683	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	595	N	595	-0-	-0- B	-0-	595	3			N	-0-					-0-
*10	585	N	585	-0-	-0- B	-0-	585	3			N	-0-					-0-
11	660	N	558	-0-	-102 B	-0-	558	3			N	-0-					-0-

LASLEY, WALTER 126 WELL #: 3 RRCID -> 227447 COMPL. DATE 02/06/2007 TOTAL DEPTH 3264 PERF. 2797 - 3264

06	420	N	420	-0-	-0- B	-0-	420	3			N	-0-					-0-
07	434	N	432	-0-	-2 B	-0-	432	3			N	-0-					-0-
08	435	N	435	-0-	-0- B	-0-	435	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	420	N	418	-0-	-2 B	-0-	418	3			N	-0-					-0-
10	434	N	433	-0-	-1 B	-0-	433	3			N	-0-					-0-
11	420	N	417	-0-	-3 B	-0-	417	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
FLYR GAS UNIT -A- 5 WELL #: 2 RRCID -> 227863 COMPL. DATE 04/04/2007 TOTAL DEPTH 3426 PERF. 2991 - 3426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	955	N	955	-0-	-0- B	-0-	955	3			N	-0-					-0-
07	1682	N	1682	-0-	-0- B	-0-	1682	3			N	-0-					-0-
08	1841	N	1841	-0-	-0- B	-0-	1841	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1772	N	1772	-0-	-0- B	-0-	1772	3			N	-0-					-0-
10	1674	N	1103	-0-	-571 B	-0-	1103	3			N	-0-					-0-
11	1770	N	1593	-0-	-177 B	-0-	1593	3			N	-0-					-0-

THORESON WELL #: 1 RRCID -> 234037 COMPL. DATE 11/26/2007 TOTAL DEPTH 2918 PERF. 2725 - 2918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	870	N	852	-0-	-18 B	-0-	852	3			N	-0-					-0-
07	903	N	903	-0-	-0- B	-0-	903	3			N	-0-					-0-
08	900	N	900	-0-	-0- B	-0-	900	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	876	N	876	-0-	-0- B	-0-	876	3			N	-0-					-0-
*10	916	N	916	-0-	-0- B	-0-	916	3			N	-0-					-0-
*11	888	N	888	-0-	-0- B	-0-	888	3			N	-0-					-0-

FLORES WELL #: 37 RRCID -> 234564 COMPL. DATE 01/02/2008 TOTAL DEPTH 4230 PERF. 3024 - 4222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	930	N	547	-0-	-383 B	-0-	547	3			N	-0-					-0-
07	930	N	833	-0-	-97 B	-0-	833	3			N	-0-					-0-
08	899	N	479	-0-	-420 B	-0-	479	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	540	N	286	-0-	-254 B	-0-	286	3			N	-0-					-0-
10	837	N	420	-0-	-417 B	-0-	420	3			N	-0-					-0-
11	450	N	411	-0-	-39 B	-0-	411	3			N	-0-					-0-

PRICE ET AL "D" WELL #: 76 RRCID -> 236256 COMPL. DATE 03/18/2008 TOTAL DEPTH 3327 PERF. 2982 - 3327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1890	N	1504	-0-	-386 B	-0-	1504	3			N	-0-					-0-
07	2058	N	2058	-0-	-0- B	-0-	2058	3			N	-0-					-0-
08	1922	N	1876	-0-	-46 B	-0-	1876	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1500	N	1030	-0-	-470 B	-0-	1030	3			N	-0-					-0-
10	2046	N	1636	-0-	-410 B	-0-	1636	3			N	-0-					-0-
11	1830	N	1710	-0-	-120 B	-0-	1710	3			N	-0-					-0-

PRICE ET AL "D" WELL #: 72 RRCID -> 236260 COMPL. DATE 03/25/2008 TOTAL DEPTH 3412 PERF. 2857 - 3412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	960	N	572	-0-	-388 B	-0-	572	3			N	-0-					-0-
07	930	N	839	-0-	-91 B	-0-	839	3			N	-0-					-0-
08	837	N	588	-0-	-249 B	-0-	588	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	570	N	65	-0-	-505 B	-0-	65	3			N	-0-					-0-
10	837	N	317	-0-	-520 B	-0-	317	3			N	-0-					-0-
11	570	N	203	-0-	-367 B	-0-	203	3			N	-0-					-0-

GOELTZ GAS UNIT WELL #: 2124 RRCID -> 236261 COMPL. DATE 03/19/2008 TOTAL DEPTH 3232 PERF. 2862 - 3160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1380	N	1308	-0-	-72 B	-0-	1308	3			N	-0-					-0-
07	1772	N	1772	-0-	-0- B	-0-	1772	3			N	-0-					-0-
08	1689	N	1689	-0-	-0- B	-0-	1689	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1627	N	1627	-0-	-0- B	-0-	1627	3			N	-0-					-0-
10	1767	N	1549	-0-	-218 B	-0-	1549	3			N	-0-					-0-
11	1620	N	1546	-0-	-74 B	-0-	1546	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486

BASKIN GAS UNIT -B- WELL #: 2344 RRCID -> 236361 COMPL. DATE 04/15/2008 TOTAL DEPTH 3339 PERF. 2788 - 3339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2220	N	1594	-0-	-626 B	-0-	1594	3			N	-0-					-0-
07	2046	N	1939	-0-	-107 B	-0-	1939	3			N	-0-					-0-
08	1995	N	1995	-0-	-0- B	-0-	1995	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1850	N	1850	-0-	-0- B	-0-	1850	3			N	-0-					-0-
10	1953	N	1821	-0-	-132 B	-0-	1821	3			N	-0-					-0-
11	1920	N	1721	-0-	-199 B	-0-	1721	3			N	-0-					-0-

BROWN GAS UNIT -F- WELL #: 2378 RRCID -> 236362 COMPL. DATE 04/18/2008 TOTAL DEPTH 3314 PERF. 2749 - 3314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3720	N	2990	-0-	-730 B	-0-	2990	3			N	-0-					-0-
07	3684	N	3684	-0-	-0- B	-0-	3684	3			N	-0-					-0-
08	3462	N	3462	-0-	-0- B	-0-	3462	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3000	N	2869	-0-	-131 B	-0-	2869	3			N	-0-					-0-
10	3689	N	2358	-0-	-1331 B	-0-	2358	3			N	-0-					-0-
11	3360	N	3145	-0-	-215 B	-0-	3145	3			N	-0-					-0-

ROYAL PENDLETON WELL #: 2343 RRCID -> 237059 COMPL. DATE 04/10/2008 TOTAL DEPTH 3329 PERF. 2743 - 3329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3720	N	3492	-0-	-228 B	-0-	3492	3			N	-0-					-0-
07	3937	N	3568	-0-	-369 B	-0-	3568	3			N	-0-					-0-
08	4247	N	4214	-0-	-33 B	-0-	4214	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	5238	N	5238	-0-	-0- B	-0-	5238	3			N	-0-					-0-
*10	4266	N	4266	-0-	-0- B	-0-	4266	3			N	-0-					-0-
11	4080	N	3894	-0-	-186 B	-0-	3894	3			N	-0-					-0-

HUDSON, E. F. 45 WELL #: 3 RRCID -> 237061 COMPL. DATE 04/29/2008 TOTAL DEPTH 3319 PERF. 2951 - 3319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1140	N	1020	-0-	-120 B	-0-	1020	3			N	-0-					-0-
07	1592	N	1592	-0-	-0- B	-0-	1592	3			N	-0-					-0-
08	1763	N	1763	-0-	-0- B	-0-	1763	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1877	N	1877	-0-	-0- B	-0-	1877	3			N	-0-					-0-
*10	1847	N	1847	-0-	-0- B	-0-	1847	3			N	-0-					-0-
*11	1808	N	1808	-0-	-0- B	-0-	1808	3			N	-0-					-0-

BURRUS WELL #: 2311 RRCID -> 237063 COMPL. DATE 03/25/2008 TOTAL DEPTH 3371 PERF. 3653 - 3371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3240	N	2239	-0-	-1001 B	-0-	2239	3			N	-0-					-0-
07	4092	N	3986	-0-	-106 B	-0-	3986	3			N	-0-					-0-
08	3968	N	3891	-0-	-77 B	-0-	3891	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2250	N	1907	-0-	-343 B	-0-	1907	3			N	-0-					-0-
10	3999	N	2685	-0-	-1314 B	-0-	2685	3			N	-0-					-0-
11	3780	N	2077	-0-	-1703 B	-0-	2077	3			N	-0-					-0-

MORRIS GAS UNIT WELL #: 3339 RRCID -> 237065 COMPL. DATE 04/04/2008 TOTAL DEPTH 3312 PERF. 2598 - 3312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1156	N	1156	-0-	-0- B	-0-	1156	3			N	-0-					-0-
07	1325	N	1325	-0-	-0- B	-0-	1325	3			N	-0-					-0-
08	1216	N	1216	-0-	-0- B	-0-	1216	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1170	N	908	-0-	-262 B	-0-	908	3			N	-0-					-0-
10	1333	N	1262	-0-	-71 B	-0-	1262	3			N	-0-					-0-
11	1170	N	1034	-0-	-136 B	-0-	1034	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
BASKIN GAS UNIT -A- WELL #: 2407 RRCID -> 237486 COMPL. DATE 04/10/2008 TOTAL DEPTH 3334 PERF. 2780 - 3334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1590	N	976	-0-	-614 B	-0-	976	3			N	-0-					-0-
07	1922	N	1150	-0-	-772 B	-0-	1150	3			N	-0-					-0-
08	3100	N	5806	-0-	2706 B	2706	5806	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 2706																	
09	3000	N	7095	-0-	4095 B	6801	7095	3			N	-0-					-0-
*10	3100	N	5056	-0-	1956 B	8757	5056	3			N	-0-					-0-
*11	14168	R	5411	-0-	-8757 B	-0-	5411	3			N	-0-					-0-

FLORES WELL #: 63 RRCID -> 238648 COMPL. DATE 05/29/2008 TOTAL DEPTH 3366 PERF. 3068 - 3366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1230	N	682	-0-	-548 B	-0-	682	3			N	-0-					-0-
07	1240	N	1116	-0-	-124 B	-0-	1116	3			N	-0-					-0-
08	1116	N	707	-0-	-409 B	-0-	707	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	690	N	432	-0-	-258 B	-0-	432	3			N	-0-					-0-
10	1116	N	507	-0-	-609 B	-0-	507	3			N	-0-					-0-
11	690	N	316	-0-	-374 B	-0-	316	3			N	-0-					-0-

PRICE, W. N. WELL #: 5 RRCID -> 238702 COMPL. DATE 05/12/2008 TOTAL DEPTH 3343 PERF. 3049 - 3343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	506	-0-	-34 B	-0-	506	3			N	-0-					-0-
07	550	N	550	-0-	-0- B	-0-	550	3			N	-0-					-0-
08	531	N	531	-0-	-0- B	-0-	531	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	566	N	566	-0-	-0- B	-0-	566	3			N	-0-					-0-
10	558	N	519	-0-	-39 B	-0-	519	3			N	-0-					-0-
11	510	N	493	-0-	-17 B	-0-	493	3			N	-0-					-0-

AQUILLA TRIPLETT 62 WELL #: 2 RRCID -> 238727 COMPL. DATE 04/24/2008 TOTAL DEPTH 3351 PERF. 2831 - 3351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2220	N	1640	-0-	-580 B	-0-	1640	3			N	-0-					-0-
07	3750	N	3750	-0-	-0- B	-0-	3750	3			N	-0-					-0-
08	3296	N	3296	-0-	-0- B	-0-	3296	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3422	N	3422	-0-	-0- B	-0-	3422	3			N	-0-					-0-
10	3751	N	2778	-0-	-973 B	-0-	2778	3			N	-0-					-0-
11	3180	N	3118	-0-	-62 B	-0-	3118	3			N	-0-					-0-

PRICE ET AL "D" WELL #: 81 RRCID -> 238728 COMPL. DATE 05/09/2008 TOTAL DEPTH 3350 PERF. 3062 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1470	N	922	-0-	-548 B	-0-	922	3			N	-0-					-0-
07	1550	N	1248	-0-	-302 B	-0-	1248	3			N	-0-					-0-
08	1685	N	1685	-0-	-0- B	-0-	1685	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	930	N	820	-0-	-110 B	-0-	820	3			N	-0-					-0-
10	1240	N	1137	-0-	-103 B	-0-	1137	3			N	-0-					-0-
11	1620	N	1032	-0-	-588 B	-0-	1032	3			N	-0-					-0-

PRICE ET AL "D" WELL #: 79 RRCID -> 238729 COMPL. DATE 04/29/2008 TOTAL DEPTH 3339 PERF. 2898 - 3339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4200	N	3369	-0-	-831 B	-0-	3369	3			N	-0-					-0-
07	4460	N	4460	-0-	-0- B	-0-	4460	3			N	-0-					-0-
08	4309	N	4193	-0-	-116 B	-0-	4193	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3360	N	2764	-0-	-596 B	-0-	2764	3			N	-0-					-0-
10	4464	N	3726	-0-	-738 B	-0-	3726	3			N	-0-					-0-
11	4050	N	3373	-0-	-677 B	-0-	3373	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
CARTRITE, J. A. WELL #: 4 RRCID -> 238731 COMPL. DATE 05/15/2008 TOTAL DEPTH 3335 PERF. 3106 - 3335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	633	-0-	-87 B	-0-	633	3			N	-0-					-0-
07	1180	N	1180	-0-	-0- B	-0-	1180	3			N	-0-					-0-
08	1530	N	1530	-0-	-0- B	-0-	1530	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1547	N	1547	-0-	-0- B	-0-	1547	3			N	-0-					-0-
*10	1637	N	1637	-0-	-0- B	-0-	1637	3			N	-0-					-0-
*11	1655	N	1655	-0-	-0- B	-0-	1655	3			N	-0-					-0-

PRICE ET AL "D" WELL #: 78 RRCID -> 238740 COMPL. DATE 05/13/2008 TOTAL DEPTH 3338 PERF. 2964 - 3338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2880	N	2606	-0-	-274 B	-0-	2606	3			N	-0-					-0-
07	2969	N	2969	-0-	-0- B	-0-	2969	3			N	-0-					-0-
08	2914	N	2857	-0-	-57 B	-0-	2857	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2610	N	2411	-0-	-199 B	-0-	2411	3			N	-0-					-0-
10	2976	N	2724	-0-	-252 B	-0-	2724	3			N	-0-					-0-
11	2760	N	2640	-0-	-120 B	-0-	2640	3			N	-0-					-0-

FOSTER, WM. J. WELL #: 2 RRCID -> 238743 COMPL. DATE 05/12/2008 TOTAL DEPTH 3356 PERF. 3016 - 3356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2850	N	2361	-0-	-489 B	-0-	2361	3			N	-0-					-0-
07	3239	N	3239	-0-	-0- B	-0-	3239	3			N	-0-					-0-
08	3026	N	3026	-0-	-0- B	-0-	3026	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2952	N	2952	-0-	-0- B	-0-	2952	3			N	-0-					-0-
10	3224	N	3188	-0-	-36 B	-0-	3188	3			N	-0-					-0-
11	2940	N	2804	-0-	-136 B	-0-	2804	3			N	-0-					-0-

FLORES WELL #: 64 RRCID -> 238748 COMPL. DATE 05/15/2008 TOTAL DEPTH 3354 PERF. 3087 - 3354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2490	N	1624	-0-	-866 B	-9088	1624	3			N	-0-					-0-
07	2542	N	2764	-0-	222 B	-8866	2764	3			N	-0-					-0-
08	2480	N	2140	-0-	-340 B	-8866	2140	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -1029 CANCELLED UNDERAGE -> -7837																	
09	1620	N	1349	-0-	-271 B	-1029	1349	3			N	-0-					-0-
10	2759	N	1664	-0-	-1095 B	-1029	1664	3			N	-0-					-0-
11	2070	N	1083	-0-	-987 B	-1029	1083	3			N	-0-					-0-

BOWERMASTER 22 WELL #: 3 RRCID -> 239500 COMPL. DATE 06/25/2008 TOTAL DEPTH 3468 PERF. 3233 - 3468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	485	-0-	-235 B	-0-	485	3			N	-0-					-0-
07	730	N	730	-0-	-0- B	-0-	730	3			N	-0-					-0-
08	775	N	612	-0-	-163 B	-0-	612	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	480	N	296	-0-	-184 B	-0-	296	3			N	-0-					-0-
10	744	N	489	-0-	-255 B	-0-	489	3			N	-0-					-0-
11	600	N	523	-0-	-77 B	-0-	523	3			N	-0-					-0-

FLORES WELL #: 77 RRCID -> 239502 COMPL. DATE 06/16/2008 TOTAL DEPTH 3381 PERF. 3076 - 3381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4640	R	2696	-0-	-1944 B	-0-	2696	3			N	-0-					-0-
07	4123	#	1725	-0-	-2398 B	-2398	1725	3			N	-0-					-0-
08	4123	#	4495	-0-	372 B	-2026	4495	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -2026																	
09	3990	#	2218	-0-	-1772 B	-3798	2218	3			N	-0-					-0-
10	4123	#	3061	-0-	-1062 B	-4860	3061	3			N	-0-					-0-
11	4350	#	2081	-0-	-2269 B	-7129	2081	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
FLORES WELL #: 69 RRCID -> 239504 COMPL. DATE 06/18/2008 TOTAL DEPTH 3333 PERF. 3086 - 3333

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1980	N	1223	-0-	-757 B	-0-	1223	3			N	-0-					-0-
07	2046	N	1565	-0-	-481 B	-0-	1565	3			N	-0-					-0-
08	1984	N	661	-0-	-1323 B	-0-	661	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1230	N	182	-0-	-1048 B	-0-	182	3			N	-0-					-0-
10	1550	N	588	-0-	-962 B	-0-	588	3			N	-0-					-0-
11	630	N	8	-0-	-622 B	-0-	8	3			N	-0-					-0-

DOOLEY 67 WELL #: 2 RRCID -> 239506 COMPL. DATE 07/02/2008 TOTAL DEPTH 3298 PERF. 3107 - 3298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

CATOR, MARSHALL 80 WELL #: 4 RRCID -> 239507 COMPL. DATE 07/02/2008 TOTAL DEPTH 3274 PERF. 3104 - 3274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1740	N	1116	-0-	-624 B	-0-	1116	3			N	-0-					-0-
07	2100	N	2100	-0-	-0- B	-0-	2100	3			N	-0-					-0-
08	1857	N	1857	-0-	-0- B	-0-	1857	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1110	N	1082	-0-	-28 B	-0-	1082	3			N	-0-					-0-
10	2108	N	1440	-0-	-668 B	-0-	1440	3			N	-0-					-0-
*11	1986	N	1986	-0-	-0- B	-0-	1986	3			N	-0-					-0-

FLORES WELL #: 60 RRCID -> 239508 COMPL. DATE 05/31/2008 TOTAL DEPTH 3386 PERF. 3016 - 3386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2160	N	1266	-0-	-894 B	-0-	1266	3			N	-0-					-0-
07	2232	N	1557	-0-	-675 B	-0-	1557	3			N	-0-					-0-
08	2077	N	551	-0-	-1526 B	-0-	551	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1260	N	-0-	-0-	-1260 B	-0-					N	-0-					-0-
10	1550	N	-0-	-0-	-1550 B	-0-					N	-0-					-0-
11	540	N	86	-0-	-454 B	-0-	86	3			N	-0-					-0-

FLORES WELL #: 61 RRCID -> 239509 COMPL. DATE 05/29/2008 TOTAL DEPTH 3378 PERF. 3037 - 3378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	253	-0-	-167 B	-0-	253	3			N	-0-					-0-
07	434	N	415	-0-	-19 B	-0-	415	3			N	-0-					-0-
08	403	N	285	-0-	-118 B	-0-	285	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	130	-0-	-110 B	-0-	130	3			N	-0-					-0-
10	403	N	178	-0-	-225 B	-0-	178	3			N	-0-					-0-
11	270	N	115	-0-	-155 B	-0-	115	3			N	-0-					-0-

FLORES WELL #: 74 RRCID -> 242504 COMPL. DATE 06/25/2008 TOTAL DEPTH 3274 PERF. 3029 - 3274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2340	N	1841	-0-	-499 B	-0-	1841	3			N	-0-					-0-
07	2815	N	2815	-0-	-0- B	-0-	2815	3			N	-0-					-0-
08	2418	N	2367	-0-	-51 B	-0-	2367	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1830	N	1247	-0-	-583 B	-0-	1247	3			N	-0-					-0-
10	2821	N	723	-0-	-2098 B	-0-	723	3			N	-0-					-0-
11	2280	N	1547	-0-	-733 B	-0-	1547	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
CLUCK "A" 12 WELL #: 2 RRCID -> 242505 COMPL. DATE 07/11/2008 TOTAL DEPTH 3245 PERF. 3060 - 3245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1140	N	793	-0-	-347 B	-0-	793	3			N	-0-					-0-
07	1338	N	1338	-0-	-0- B	-0-	1338	3			N	-0-					-0-
08	1189	N	1189	-0-	-0- B	-0-	1189	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	780	N	644	-0-	-136 B	-0-	644	3			N	-0-					-0-
10	1333	N	864	-0-	-469 B	-0-	864	3			N	-0-					-0-
11	1140	N	918	-0-	-222 B	-0-	918	3			N	-0-					-0-

PRICE ET AL "D" WELL #: 71 RRCID -> 242515 COMPL. DATE 07/28/2008 TOTAL DEPTH 3373 PERF. 2883 - 3373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2430	N	1522	-0-	-908 B	-0-	1522	3			N	-0-					-0-
07	2519	N	2519	-0-	-0- B	-0-	2519	3			N	-0-					-0-
08	2418	N	2016	-0-	-402 B	-0-	2016	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1530	N	770	-0-	-760 B	-0-	770	3			N	-0-					-0-
10	2511	N	1164	-0-	-1347 B	-0-	1164	3			N	-0-					-0-
11	1950	N	1030	-0-	-920 B	-0-	1030	3			N	-0-					-0-

SIMPSON-REES GAS UNIT WELL #: 2 RRCID -> 242519 COMPL. DATE 07/16/2008 TOTAL DEPTH 3330 PERF. 3060 - 3330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3180	N	2727	-0-	-453 B	-0-	2727	3			N	-0-					-0-
07	3531	N	3531	-0-	-0- B	-0-	3531	3			N	-0-					-0-
08	3372	N	3372	-0-	-0- B	-0-	3372	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3261	N	3261	-0-	-0- B	-0-	3261	3			N	-0-					-0-
10	3534	N	3199	-0-	-335 B	-0-	3199	3			N	-0-					-0-
11	3270	N	3123	-0-	-147 B	-0-	3123	3			N	-0-					-0-

JUNKIN WELL #: 3300 RRCID -> 242524 COMPL. DATE 10/22/2012 TOTAL DEPTH 3275 PERF. 2499 - 3275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1200	N	718	-0-	-482 B	-0-	718	3			N	-0-					-0-
07	1077	N	1077	-0-	-0- B	-0-	1077	3			N	-0-					-0-
08	1054	N	565	-0-	-489 B	-0-	565	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	720	N	5	-0-	-715 B	-0-	5	3			N	-0-					-0-
10	1085	N	-0-	-0-	-1085 B	-0-					N	-0-					-0-
11	540	N	177	-0-	-363 B	-0-	177	3			N	-0-					-0-

PRICE "D"-W. N. PRICE 8 WELL #: 82 RRCID -> 243085 COMPL. DATE 07/26/2008 TOTAL DEPTH 3344 PERF. 3079 - 3344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	226	-0-	-164 B	-0-	226	3			N	-0-					-0-
07	372	N	337	-0-	-35 B	-0-	337	3			N	-0-					-0-
08	402	N	402	-0-	-0- B	-0-	402	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	203	-0-	-37 B	-0-	203	3			N	-0-					-0-
10	341	N	322	-0-	-19 B	-0-	322	3			N	-0-					-0-
11	390	N	253	-0-	-137 B	-0-	253	3			N	-0-					-0-

HUDSON GAS UNIT -B- WELL #: 4 RRCID -> 243086 COMPL. DATE 07/26/2008 TOTAL DEPTH 3327 PERF. 2924 - 3327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	960	N	607	-0-	-353 B	-0-	607	3			N	-0-					-0-
07	1594	N	1594	-0-	-0- B	-0-	1594	3			N	-0-					-0-
08	1337	N	1337	-0-	-0- B	-0-	1337	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1381	N	1381	-0-	-0- B	-0-	1381	3			N	-0-					-0-
10	1581	N	1084	-0-	-497 B	-0-	1084	3			N	-0-					-0-
11	1290	N	1240	-0-	-50 B	-0-	1240	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
FLORES-STAVLO WELL #: 75 RRCID -> 243615 COMPL. DATE 06/25/2008 TOTAL DEPTH 3325 PERF. 3075 - 3325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1440	N	926	-0-	-514 B	-0-	926	3			N	-0-					-0-
07	1488	N	1474	-0-	-14 B	-0-	1474	3			N	-0-					-0-
08	1488	N	1077	-0-	-411 B	-0-	1077	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	930	N	644	-0-	-286 B	-0-	644	3			N	-0-					-0-
10	1488	N	766	-0-	-722 B	-0-	766	3			N	-0-					-0-
11	1050	N	487	-0-	-563 B	-0-	487	3			N	-0-					-0-

PRICE ET AL "D" WELL #: 77 RRCID -> 244433 COMPL. DATE 10/31/2008 TOTAL DEPTH 3347 PERF. 2957 - 3347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1080	N	716	-0-	-364 B	-0-	716	3			N	-0-					-0-
07	1224	N	1224	-0-	-0- B	-0-	1224	3			N	-0-					-0-
08	1085	N	1028	-0-	-57 B	-0-	1028	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	720	N	589	-0-	-131 B	-0-	589	3			N	-0-					-0-
10	1209	N	844	-0-	-365 B	-0-	844	3			N	-0-					-0-
11	990	N	869	-0-	-121 B	-0-	869	3			N	-0-					-0-

PRICE "D"-KELLEY 50 WELL #: 75 RRCID -> 244434 COMPL. DATE 11/05/2008 TOTAL DEPTH 3366 PERF. 2893 - 3366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2250	N	1430	-0-	-820 B	-0-	1430	3			N	-0-					-0-
07	2483	N	2483	-0-	-0- B	-0-	2483	3			N	-0-					-0-
08	2263	N	2066	-0-	-197 B	-0-	2066	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1440	N	1025	-0-	-415 B	-0-	1025	3			N	-0-					-0-
10	2480	N	1428	-0-	-1052 B	-0-	1428	3			N	-0-					-0-
11	2010	N	1509	-0-	-501 B	-0-	1509	3			N	-0-					-0-

HARRIS GAS UNIT WELL #: 4304 RRCID -> 244435 COMPL. DATE 09/24/2008 TOTAL DEPTH 3304 PERF. 2652 - 3304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1440	N	1186	-0-	-254 B	-0-	1186	3			N	-0-					-0-
07	2012	N	2012	-0-	-0- B	-0-	2012	3			N	-0-					-0-
08	2046	N	1865	-0-	-181 B	-0-	1865	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1796	N	1796	-0-	-0- B	-0-	1796	3			N	-0-					-0-
10	2015	N	1822	-0-	-193 B	-0-	1822	3			N	-0-					-0-
11	1800	N	1711	-0-	-89 B	-0-	1711	3			N	-0-					-0-

PRICE ET AL "D" WELL #: 90 RRCID -> 244436 COMPL. DATE 10/29/2008 TOTAL DEPTH 3309 PERF. 2979 - 3309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1620	N	1295	-0-	-325 B	-0-	1295	3			N	-0-					-0-
07	1739	N	1739	-0-	-0- B	-0-	1739	3			N	-0-					-0-
08	1643	N	1578	-0-	-65 B	-0-	1578	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1290	N	892	-0-	-398 B	-0-	892	3			N	-0-					-0-
10	1736	N	1481	-0-	-255 B	-0-	1481	3			N	-0-					-0-
11	1530	N	1483	-0-	-47 B	-0-	1483	3			N	-0-					-0-

MCKENZIE WELL #: 3375 RRCID -> 244466 COMPL. DATE 11/05/2008 TOTAL DEPTH 3361 PERF. 2841 - 3361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1830	N	1176	-0-	-654 B	-0-	1176	3			N	-0-					-0-
07	2087	N	2087	-0-	-0- B	-0-	2087	3			N	-0-					-0-
08	1829	N	1509	-0-	-320 B	-0-	1509	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1170	N	687	-0-	-483 B	-0-	687	3			N	-0-					-0-
10	2077	N	929	-0-	-1148 B	-0-	929	3			N	-0-					-0-
11	1470	N	1062	-0-	-408 B	-0-	1062	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRICE ET AL "D" WELL #: 85 RRCID -> 244478 COMPL. DATE 11/13/2008 TOTAL DEPTH 3340 PERF. 2964 - 3340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	990	N	700	-0-	-290 B	-0-	700	3			N	-0-					-0-
07	1112	N	1112	-0-	-0- B	-0-	1112	3			N	-0-					-0-
08	1023	N	956	-0-	-67 B	-0-	956	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	690	N	506	-0-	-184 B	-0-	506	3			N	-0-					-0-
10	1116	N	692	-0-	-424 B	-0-	692	3			N	-0-					-0-
11	930	N	604	-0-	-326 B	-0-	604	3			N	-0-					-0-

FLORES WELL #: 67 RRCID -> 244479 COMPL. DATE 12/04/2008 TOTAL DEPTH 3375 PERF. 2992 - 3375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	990	N	607	-0-	-383 B	-0-	607	3			N	-0-					-0-
07	1030	N	1030	-0-	-0- B	-0-	1030	3			N	-0-					-0-
08	961	N	682	-0-	-279 B	-0-	682	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	600	N	420	-0-	-180 B	-0-	420	3			N	-0-					-0-
10	1023	N	515	-0-	-508 B	-0-	515	3			N	-0-					-0-
11	660	N	589	-0-	-71 B	-0-	589	3			N	-0-					-0-

FLORES WELL #: 62 RRCID -> 244480 COMPL. DATE 12/04/2008 TOTAL DEPTH 3369 PERF. 3058 - 3369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1530	N	954	-0-	-576 B	-0-	954	3			N	-0-					-0-
07	1593	N	1593	-0-	-0- B	-0-	1593	3			N	-0-					-0-
08	1519	N	1076	-0-	-443 B	-0-	1076	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	960	N	646	-0-	-314 B	-0-	646	3			N	-0-					-0-
10	1581	N	788	-0-	-793 B	-0-	788	3			N	-0-					-0-
11	1050	N	276	-0-	-774 B	-0-	276	3			N	-0-					-0-

FLORES WELL #: 66 RRCID -> 244481 COMPL. DATE 12/03/2008 TOTAL DEPTH 3366 PERF. 3075 - 3366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1110	N	818	-0-	-292 B	-0-	818	3			N	-0-					-0-
07	1705	N	1564	-0-	-141 B	-0-	1564	3			N	-0-					-0-
08	1612	N	1110	-0-	-502 B	-0-	1110	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	810	N	707	-0-	-103 B	-0-	707	3			N	-0-					-0-
10	1550	N	854	-0-	-696 B	-0-	854	3			N	-0-					-0-
11	1080	N	270	-0-	-810 B	-0-	270	3			N	-0-					-0-

SWENY 13 WELL #: 2 RRCID -> 244482 COMPL. DATE 11/26/2008 TOTAL DEPTH 3317 PERF. 3003 - 3317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	N	776	-0-	-34 B	-0-	776	3			N	-0-					-0-
07	837	N	832	-0-	-5 B	-0-	832	3			N	-0-					-0-
08	837	N	808	-0-	-29 B	-0-	808	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	780	N	417	-0-	-363 B	-0-	417	3			N	-0-					-0-
10	837	N	670	-0-	-167 B	-0-	670	3			N	-0-					-0-
11	780	N	640	-0-	-140 B	-0-	640	3			N	-0-					-0-

ENNIS-LACY UNIT WELL #: 2377 RRCID -> 244483 COMPL. DATE 11/03/2008 TOTAL DEPTH 3358 PERF. 2831 - 3358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-33361					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-33361					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-33361					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -11285 CANCELLED UNDERAGE -> -22076																	
09	0	N	224	-0-	224 B	-11061	224	3			N	-0-					-0-
10	0	N	4424	-0-	4424 B	-6637	4424	3			N	-0-					-0-
11	0	N	4044	-0-	4044 B	-2593	4044	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
WITT GAS UNIT -B- WELL #: 3279 RRCID -> 244484 COMPL. DATE 10/24/2008 TOTAL DEPTH 3335 PERF. 2605 - 3335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1380	N	917	-0-	-463 B	-0-	917	3			N	-0-					-0-
07	2262	N	2262	-0-	-0- B	-0-	2262	3			N	-0-					-0-
08	1894	N	1894	-0-	-0- B	-0-	1894	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2003	N	2003	-0-	-0- B	-0-	2003	3			N	-0-					-0-
10	2263	N	1346	-0-	-917 B	-0-	1346	3			N	-0-					-0-
*11	1844	N	1844	-0-	-0- B	-0-	1844	3			N	-0-					-0-

ELLISON GAS UNIT WELL #: 2411 RRCID -> 244486 COMPL. DATE 11/20/2008 TOTAL DEPTH 3331 PERF. 2913 - 3331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1320	N	661	-0-	-659 B	-0-	661	3			N	-0-					-0-
07	2260	N	2260	-0-	-0- B	-0-	2260	3			N	-0-					-0-
08	1930	N	1930	-0-	-0- B	-0-	1930	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2027	N	2027	-0-	-0- B	-0-	2027	3			N	-0-					-0-
10	2263	N	1539	-0-	-724 B	-0-	1539	3			N	-0-					-0-
11	1860	N	1785	-0-	-75 B	-0-	1785	3			N	-0-					-0-

FLORES-SCHMICH WELL #: 76 RRCID -> 245347 COMPL. DATE 12/12/2008 TOTAL DEPTH 3264 PERF. 3064 - 3264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2340	N	1548	-0-	-792 B	-0-	1548	3			N	-0-					-0-
07	2517	N	2517	-0-	-0- B	-0-	2517	3			N	-0-					-0-
08	2418	N	1989	-0-	-429 B	-0-	1989	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1560	N	1358	-0-	-202 B	-0-	1358	3			N	-0-					-0-
10	2511	N	1592	-0-	-919 B	-0-	1592	3			N	-0-					-0-
11	1920	N	1381	-0-	-539 B	-0-	1381	3			N	-0-					-0-

FLORES WELL #: 72 RRCID -> 245349 COMPL. DATE 12/22/2008 TOTAL DEPTH 3336 PERF. 3061 - 3336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1260	N	803	-0-	-457 B	-0-	803	3			N	-0-					-0-
07	1333	N	1313	-0-	-20 B	-0-	1313	3			N	-0-					-0-
08	1302	N	935	-0-	-367 B	-0-	935	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	810	N	596	-0-	-214 B	-0-	596	3			N	-0-					-0-
10	1302	N	710	-0-	-592 B	-0-	710	3			N	-0-					-0-
11	900	N	790	-0-	-110 B	-0-	790	3			N	-0-					-0-

FLORES WELL #: 70 RRCID -> 245350 COMPL. DATE 12/20/2008 TOTAL DEPTH 3319 PERF. 3094 - 3319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1230	N	748	-0-	-482 B	-0-	748	3			N	-0-					-0-
07	1271	N	1157	-0-	-114 B	-0-	1157	3			N	-0-					-0-
08	1209	N	667	-0-	-542 B	-0-	667	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	750	N	403	-0-	-347 B	-0-	403	3			N	-0-					-0-
10	1147	N	572	-0-	-575 B	-0-	572	3			N	-0-					-0-
11	660	N	550	-0-	-110 B	-0-	550	3			N	-0-					-0-

FLORES WELL #: 71 RRCID -> 245351 COMPL. DATE 12/19/2008 TOTAL DEPTH 3309 PERF. 3049 - 3309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3420	N	2096	-0-	-1324 B	-0-	2096	3			N	-0-					-0-
07	3472	N	3060	-0-	-412 B	-0-	3060	3			N	-0-					-0-
08	3472	N	2079	-0-	-1393 B	-0-	2079	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2100	N	867	-0-	-1233 B	-0-	867	3			N	-0-					-0-
10	3069	N	1038	-0-	-2031 B	-0-	1038	3			N	-0-					-0-
11	2010	N	781	-0-	-1229 B	-0-	781	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRICE ET AL-SEC. 16 WELL #: 84 RRCID -> 245353 COMPL. DATE 10/24/2008 TOTAL DEPTH 3313 PERF. 2984 - 3313

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2370	N	1586	-0-	-784 B	-0-	1586	3			N	-0-					-0-
07	2561	N	2561	-0-	-0- B	-0-	2561	3			N	-0-					-0-
08	2387	N	2258	-0-	-129 B	-0-	2258	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1590	N	1292	-0-	-298 B	-0-	1292	3			N	-0-					-0-
10	2573	N	1851	-0-	-722 B	-0-	1851	3			N	-0-					-0-
11	2190	N	1882	-0-	-308 B	-0-	1882	3			N	-0-					-0-

PRICE ET AL "D" WELL #: 73 RRCID -> 245355 COMPL. DATE 10/22/2008 TOTAL DEPTH 3335 PERF. 2930 - 3335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2790	N	1720	-0-	-1070 B	-0-	1720	3			N	-0-					-0-
07	2857	N	2857	-0-	-0- B	-0-	2857	3			N	-0-					-0-
08	2759	N	2408	-0-	-351 B	-0-	2408	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1710	N	982	-0-	-728 B	-0-	982	3			N	-0-					-0-
10	2852	N	1335	-0-	-1517 B	-0-	1335	3			N	-0-					-0-
11	2340	N	1157	-0-	-1183 B	-0-	1157	3			N	-0-					-0-

MCMURRY 10 WELL #: 3 RRCID -> 245357 COMPL. DATE 12/14/2008 TOTAL DEPTH 3398 PERF. 3133 - 3398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2580	N	1646	-0-	-934 B	-0-	1646	3			N	-0-					-0-
07	2542	N	2367	-0-	-175 B	-0-	2367	3			N	-0-					-0-
08	3027	N	3027	-0-	-0- B	-0-	3027	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1650	N	1423	-0-	-227 B	-0-	1423	3			N	-0-					-0-
10	2356	N	281	-0-	-2075 B	-0-	281	3			N	-0-					-0-
11	2940	N	1217	-0-	-1723 B	-0-	1217	3			N	-0-					-0-

FLORES WELL #: 73 RRCID -> 245360 COMPL. DATE 12/05/2008 TOTAL DEPTH 3337 PERF. 3101 - 3337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7080	N	4547	-0-	-2533 B	-0-	4547	3			N	-0-					-0-
07	7316	N	5999	-0-	-1317 B	-0-	5999	3			N	-0-					-0-
08	7593	N	7593	-0-	-0- B	-0-	7593	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4560	N	3684	-0-	-876 B	-0-	3684	3			N	-0-					-0-
10	6014	N	4432	-0-	-1582 B	-0-	4432	3			N	-0-					-0-
11	7350	N	3936	-0-	-3414 B	-0-	3936	3			N	-0-					-0-

RANSDELL, MARY E. WELL #: 2125 RRCID -> 245405 COMPL. DATE 10/22/2008 TOTAL DEPTH 3159 PERF. 2827 - 3159

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	421	N	421	-0-	-0- B	-0-	421	3			N	-0-					-0-
07	793	N	793	-0-	-0- B	-0-	793	3			N	-0-					-0-
08	833	N	833	-0-	-0- B	-0-	833	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	837	N	837	-0-	-0- B	-0-	837	3			N	-0-					-0-
10	806	N	757	-0-	-49 B	-0-	757	3			N	-0-					-0-
11	810	N	753	-0-	-57 B	-0-	753	3			N	-0-					-0-

PRICE ET AL "D" WELL #: 83 RRCID -> 245411 COMPL. DATE 10/01/2008 TOTAL DEPTH 3341 PERF. 2866 - 3341

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1890	N	1169	-0-	-721 B	-0-	1169	3			N	-0-					-0-
07	2028	N	2028	-0-	-0- B	-0-	2028	3			N	-0-					-0-
08	1860	N	1623	-0-	-237 B	-0-	1623	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1170	N	815	-0-	-355 B	-0-	815	3			N	-0-					-0-
10	2015	N	1092	-0-	-923 B	-0-	1092	3			N	-0-					-0-
11	1560	N	1209	-0-	-351 B	-0-	1209	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
WOODS WELL #: 2 RRCID -> 246071 COMPL. DATE 11/14/2008 TOTAL DEPTH 3385 PERF. 2972 - 3385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1410	N	882	-0-	-528 B	-0-	882	3			N	-0-					-0-
07	1488	N	1202	-0-	-286 B	-0-	1202	3			N	-0-					-0-
08	1364	N	461	-0-	-903 B	-0-	461	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	870	N	30	-0-	-840 B	-0-	30	3			N	-0-					-0-
10	1209	N	350	-0-	-859 B	-0-	350	3			N	-0-					-0-
11	450	N	175	-0-	-275 B	-0-	175	3			N	-0-					-0-

FIRST ST BANK OF STRATFORD "A" WELL #: 3448 RRCID -> 246072 COMPL. DATE 12/04/2008 TOTAL DEPTH 3329 PERF. 2940 - 3329

06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

FLORES WELL #: 65 RRCID -> 246079 COMPL. DATE 12/11/2008 TOTAL DEPTH 3347 PERF. 3071 - 3347

06	2040	N	1265	-0-	-775 B	-0-	1265	3			N	-0-					-0-
07	2139	N	2069	-0-	-70 B	-0-	2069	3			N	-0-					-0-
08	2015	N	1337	-0-	-678 B	-0-	1337	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1260	N	789	-0-	-471 B	-0-	789	3			N	-0-					-0-
10	2077	N	1023	-0-	-1054 B	-0-	1023	3			N	-0-					-0-
11	1290	N	301	-0-	-989 B	-0-	301	3			N	-0-					-0-

PRICE ET AL "D" WELL #: 74 RRCID -> 246081 COMPL. DATE 10/09/2008 TOTAL DEPTH 3309 PERF. 2983 - 3309

06	784	N	784	-0-	-0- B	-0-	784	3			N	-0-					-0-
07	948	N	948	-0-	-0- B	-0-	948	3			N	-0-					-0-
08	992	N	804	-0-	-188 B	-0-	804	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	780	N	517	-0-	-263 B	-0-	517	3			N	-0-					-0-
10	961	N	615	-0-	-346 B	-0-	615	3			N	-0-					-0-
11	780	N	573	-0-	-207 B	-0-	573	3			N	-0-					-0-

PRICE ET AL "D" WELL #: 80 RRCID -> 246083 COMPL. DATE 11/03/2008 TOTAL DEPTH 3316 PERF. 2786 - 3316

06	1620	N	1026	-0-	-594 B	-0-	1026	3			N	-0-					-0-
07	1574	N	1574	-0-	-0- B	-0-	1574	3			N	-0-					-0-
08	1488	N	747	-0-	-741 B	-0-	747	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1020	N	-0-	-0-	-1020 B	-0-					N	-0-					-0-
10	1581	N	64	-0-	-1517 B	-0-	64	3			N	-0-					-0-
11	720	N	230	-0-	-490 B	-0-	230	3			N	-0-					-0-

HUBER ET AL 85 WELL #: 5 RRCID -> 246093 COMPL. DATE 12/24/2008 TOTAL DEPTH 3288 PERF. 3103 - 3288

06	2520	N	1872	-0-	-648 B	-0-	1872	3			N	-0-					-0-
07	3007	N	2914	-0-	-93 B	-0-	2914	3			N	-0-					-0-
08	3007	N	2539	-0-	-468 B	-0-	2539	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1860	N	1267	-0-	-593 B	-0-	1267	3			N	-0-					-0-
10	2914	N	901	-0-	-2013 B	-0-	901	3			N	-0-					-0-
11	2460	N	1073	-0-	-1387 B	-0-	1073	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
FLORES WELL #: 68 RRCID -> 246098 COMPL. DATE 12/18/2008 TOTAL DEPTH 3291 PERF. 3026 - 3291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	400	-0-	-260 B	-0-	400	3			N	-0-					-0-
07	713	N	599	-0-	-114 B	-0-	599	3			N	-0-					-0-
08	589	N	180	-0-	-409 B	-0-	180	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	390	N	108	-0-	-282 B	-0-	108	3			N	-0-					-0-
10	589	N	275	-0-	-314 B	-0-	275	3			N	-0-					-0-
11	180	N	12	-0-	-168 B	-0-	12	3			N	-0-					-0-

KLEKAMP WELL #: 2312 RRCID -> 246101 COMPL. DATE 11/06/2008 TOTAL DEPTH 3295 PERF. 2610 - 3285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4800	N	3522	-0-	-1278 B	-5932	3522	3			N	-0-					-0-
07	5239	N	3346	-0-	-1893 B	-5932	3346	3			N	-0-					-0-
08	5053	N	5350	-0-	297 B	-5635	5350	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -5635																	
09	3620	N	3620	-0-	-0- B	-0-	3620	3			N	-0-					-0-
*10	4400	N	4400	-0-	-0- B	-0-	4400	3			N	-0-					-0-
11	5190	N	3684	-0-	-1506 B	-0-	3684	3			N	-0-					-0-

WRIGHT, ALVA B. WELL #: 2 RRCID -> 246125 COMPL. DATE 12/19/2008 TOTAL DEPTH 3409 PERF. 2869 - 3409

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2730	N	2608	-0-	-122 B	-0-	2608	3			N	-0-					-0-
07	2790	N	2513	-0-	-277 B	-0-	2513	3			N	-0-					-0-
08	2337	N	2337	-0-	-0- B	-0-	2337	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2610	N	2539	-0-	-71 B	-0-	2539	3			N	-0-					-0-
*10	2524	N	2524	-0-	-0- B	-0-	2524	3			N	-0-					-0-
*11	2487	N	2487	-0-	-0- B	-0-	2487	3			N	-0-					-0-

COFFEE ESTATE 79 WELL #: 2 RRCID -> 246128 COMPL. DATE 01/06/2009 TOTAL DEPTH 3224 PERF. 3054 - 3224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4080	N	2696	-0-	-1384 B	-0-	2696	3			N	-0-					-0-
07	4718	N	4718	-0-	-0- B	-0-	4718	3			N	-0-					-0-
08	4216	N	4126	-0-	-90 B	-0-	4126	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2700	N	2354	-0-	-346 B	-0-	2354	3			N	-0-					-0-
10	4712	N	3057	-0-	-1655 B	-0-	3057	3			N	-0-					-0-
*11	4479	N	4479	-0-	-0- B	-0-	4479	3			N	-0-					-0-

FIRST ST BANK OF STRATFORD -B- WELL #: 4447 RRCID -> 246870 COMPL. DATE 01/07/2009 TOTAL DEPTH 3376 PERF. 2984 - 3376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3180	N	2611	-0-	-569 B	-0-	2611	3			N	-0-					-0-
07	4276	N	4276	-0-	-0- B	-0-	4276	3			N	-0-					-0-
08	2985	N	2985	-0-	-0- B	-0-	2985	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3494	N	3494	-0-	-0- B	-0-	3494	3			N	-0-					-0-
10	4278	N	3840	-0-	-438 B	-0-	3840	3			N	-0-					-0-
*11	3615	N	3615	-0-	-0- B	-0-	3615	3			N	-0-					-0-

WHITEHAIR WELL #: 1 RRCID -> 254546 COMPL. DATE 12/01/2009 TOTAL DEPTH 3171 PERF. 2911 - 3171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	990	N	957	-0-	-33 B	-0-	957	3			N	-0-					-0-
07	992	N	980	-0-	-12 B	-0-	980	3			N	-0-					-0-
08	992	N	974	-0-	-18 B	-0-	974	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	960	N	940	-0-	-20 B	-0-	940	3			N	-0-					-0-
10	992	N	971	-0-	-21 B	-0-	971	3			N	-0-					-0-
*11	936	N	936	-0-	-0- B	-0-	936	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
HAUTER WELL #: 2 RRCID -> 257948 COMPL. DATE 04/13/2010 TOTAL DEPTH 3416 PERF. 3120 - 3401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1650	N	1052	-0-	-598	B	-0-	1052	3			N	-0-					-0-
07	1519	N	848	-0-	-671	B	-0-	848	3			N	-0-					-0-
08	1378	N	1378	-0-	-0-	B	-0-	1378	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1606	N	1606	-0-	-0-	B	-0-	1606	3			N	-0-					-0-
*10	2107	N	2107	-0-	-0-	B	-0-	2107	3			N	-0-					-0-
*11	2454	N	2454	-0-	-0-	B	-0-	2454	3			N	-0-					-0-

ELMER WELL #: 2 RRCID -> 262350 COMPL. DATE 03/25/2011 TOTAL DEPTH 3298 PERF. 2915 - 3298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2460	N	1789	-0-	-671	B	-0-	1789	3			N	-0-					-0-
07	3632	N	3632	-0-	-0-	B	-0-	3632	3			N	-0-					-0-
08	2952	N	2952	-0-	-0-	B	-0-	2952	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	3081	N	3081	-0-	-0-	B	-0-	3081	3			N	-0-					-0-
10	3627	N	2498	-0-	-1129	B	-0-	2498	3			N	-0-					-0-
11	2850	N	2746	-0-	-104	B	-0-	2746	3			N	-0-					-0-

SPUR WELL #: 2 RRCID -> 262554 COMPL. DATE 04/06/2011 TOTAL DEPTH 3247 PERF. 2923 - 3247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2400	N	2218	-0-	-182	B	-0-	2218	3			N	-0-					-0-
07	3738	N	3738	-0-	-0-	B	-0-	3738	3			N	-0-					-0-
08	3046	N	3046	-0-	-0-	B	-0-	3046	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	3237	N	3237	-0-	-0-	B	-0-	3237	3			N	-0-					-0-
10	3751	N	2814	-0-	-937	B	-0-	2814	3			N	-0-					-0-
11	2940	N	2887	-0-	-53	B	-0-	2887	3			N	-0-					-0-

HUDSON WELL #: 2 RRCID -> 262722 COMPL. DATE 03/23/2011 TOTAL DEPTH 3310 PERF. 2897 - 3310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3420	N	2776	-0-	-644	B	-0-	2776	3			N	-0-					-0-
07	4899	N	4899	-0-	-0-	B	-0-	4899	3			N	-0-					-0-
08	4432	N	4432	-0-	-0-	B	-0-	4432	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	4470	N	4470	-0-	-0-	B	-0-	4470	3			N	-0-					-0-
10	4898	N	3860	-0-	-1038	B	-0-	3860	3			N	-0-					-0-
11	4290	N	3973	-0-	-317	B	-0-	3973	3			N	-0-					-0-

SPURLOCK WELL #: 2 RRCID -> 266503 COMPL. DATE 11/17/2011 TOTAL DEPTH 3256 PERF. 2914 - 3256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5220	N	4204	-0-	-1016	B	-0-	4204	3			N	-0-					-0-
07	5673	N	5326	-0-	-347	B	-0-	5326	3			N	-0-					-0-
08	5177	N	5096	-0-	-81	B	-0-	5096	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	5013	N	5013	-0-	-0-	B	-0-	5013	3			N	-0-					-0-
10	5332	N	4983	-0-	-349	B	-0-	4983	3			N	-0-					-0-
11	4920	N	4509	-0-	-411	B	-0-	4509	3			N	-0-					-0-

SCHUMACHER WELL #: 2 RRCID -> 267176 COMPL. DATE 01/18/2012 TOTAL DEPTH 3297 PERF. 2914 - 3297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2820	N	2239	-0-	-581	B	-0-	2239	3			N	-0-					-0-
07	3782	N	3782	-0-	-0-	B	-0-	3782	3			N	-0-					-0-
08	3266	N	3266	-0-	-0-	B	-0-	3266	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	3232	N	3232	-0-	-0-	B	-0-	3232	3			N	-0-					-0-
10	3782	N	2888	-0-	-894	B	-0-	2888	3			N	-0-					-0-
11	3150	N	2935	-0-	-215	B	-0-	2935	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
FOERSTERLING WELL #: 2 RRCID -> 267255 COMPL. DATE 01/17/2012 TOTAL DEPTH 3278 PERF. 2946 - 3278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4650	N	4377	-0-	-273 B	-0-	4377	3			N	-0-					-0-
07	4931	N	4931	-0-	-0- B	-0-	4931	3			N	-0-					-0-
08	4774	N	4768	-0-	-6 B	-0-	4768	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4504	N	4504	-0-	-0- B	-0-	4504	3			N	-0-					-0-
10	4929	N	4514	-0-	-415 B	-0-	4514	3			N	-0-					-0-
11	4620	N	4305	-0-	-315 B	-0-	4305	3			N	-0-					-0-

STILLWELL WELL #: 2 RRCID -> 268001 COMPL. DATE 03/16/2012 TOTAL DEPTH 3393 PERF. 2828 - 3358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7650	N	5174	-0-	-2476 B	-0-	5174	3			N	-0-					-0-
07	7750	N	7573	-0-	-177 B	-0-	7573	3			N	-0-					-0-
08	7610	N	7610	-0-	-0- B	-0-	7610	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	5160	N	3857	-0-	-1303 B	-0-	3857	3			N	-0-					-0-
10	7564	N	240	-0-	-7324 B	-0-	240	3			N	-0-					-0-
11	7350	N	4477	-0-	-2873 B	-0-	4477	3			N	-0-					-0-

STILLWELL WELL #: 3 RRCID -> 268444 COMPL. DATE 07/31/2012 TOTAL DEPTH 3398 PERF. 2846 - 3329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6270	N	4761	-0-	-1509 B	-0-	4761	3			N	-0-					-0-
07	6567	N	6567	-0-	-0- B	-0-	6567	3			N	-0-					-0-
08	6541	N	6193	-0-	-348 B	-0-	6193	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4770	N	1948	-0-	-2822 B	-0-	1948	3			N	-0-					-0-
*10	9747	N	9747	-0-	-0- B	-0-	9747	3			N	-0-					-0-
11	6000	N	3069	-0-	-2931 B	-0-	3069	3			N	-0-					-0-

BUCKLES WELL #: 3 RRCID -> 268451 COMPL. DATE 08/08/2012 TOTAL DEPTH 3347 PERF. 2700 - 3347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6000	N	3162	-0-	-2838 B	-0-	3162	3			N	-0-					-0-
07	6727	N	4031	-0-	-2696 B	-0-	4031	3			N	-0-					-0-
08	3914	N	3914	-0-	-0- B	-0-	3914	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	6029	N	6029	-0-	-0- B	-0-	6029	3			N	-0-					-0-
*10	6307	N	6307	-0-	-0- B	-0-	6307	3			N	-0-					-0-
*11	4335	N	4335	-0-	-0- B	-0-	4335	3			N	-0-					-0-

BOULWARE WELL #: 319 RRCID -> 268763 COMPL. DATE 03/11/2013 TOTAL DEPTH 3286 PERF. 3250 - 3286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	441	-0-	-9 B	-0-	441	3			N	-0-					-0-
07	455	N	455	-0-	-0- B	-0-	455	3			N	-0-					-0-
08	424	N	424	-0-	-0- B	-0-	424	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	450	N	402	-0-	-48 B	-0-	402	3			N	-0-					-0-
10	465	N	271	-0-	-194 B	-0-	271	3			N	-0-					-0-
11	420	N	268	-0-	-152 B	-0-	268	3			N	-0-					-0-

ELGIN WELL #: 2 RRCID -> 268766 COMPL. DATE 02/18/2013 TOTAL DEPTH 3286 PERF. 3226 - 3286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
07	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
08	31	N	2	-0-	-29 B	-0-	2	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2	N	2	-0-	-0- B	-0-	2	3			N	-0-					-0-
*10	3	N	3	-0-	-0- B	-0-	3	3			N	-0-					-0-
11	5	N	2	-0-	-3 B	-0-	2	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
GILLESPIE WELL #: 2 RRCID -> 268768 COMPL. DATE 03/28/2013 TOTAL DEPTH 3351 PERF. 3132 - 3351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3081	N	3081	-0-	-0- B	-0-	3081	3			N	-0-					-0-
07	3303	N	3303	-0-	-0- B	-0-	3303	3			N	-0-					-0-
08	3200	N	3200	-0-	-0- B	-0-	3200	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3090	N	2858	-0-	-232 B	-0-	2858	3			N	-0-					-0-
10	3317	N	2794	-0-	-523 B	-0-	2794	3			N	-0-					-0-
11	3090	N	2718	-0-	-372 B	-0-	2718	3			N	-0-					-0-

TANDY WELL #: 2 RRCID -> 268783 COMPL. DATE 02/19/2013 TOTAL DEPTH 3402 PERF. 3204 - 3402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2592	N	2592	-0-	-0- B	-0-	2592	3			N	-0-					-0-
07	2697	N	2663	-0-	-34 B	-0-	2663	3			N	-0-					-0-
08	2698	N	2698	-0-	-0- B	-0-	2698	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2580	N	2482	-0-	-98 B	-0-	2482	3			N	-0-					-0-
10	2666	N	2421	-0-	-245 B	-0-	2421	3			N	-0-					-0-
11	2610	N	2329	-0-	-281 B	-0-	2329	3			N	-0-					-0-

POWELL WELL #: 2 RRCID -> 268784 COMPL. DATE 03/26/2013 TOTAL DEPTH 3328 PERF. 3132 - 3328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1886	N	1886	-0-	-0- B	-0-	1886	3			N	-0-					-0-
07	2184	N	2184	-0-	-0- B	-0-	2184	3			N	-0-					-0-
08	2113	N	2113	-0-	-0- B	-0-	2113	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1988	N	1988	-0-	-0- B	-0-	1988	3			N	-0-					-0-
10	2170	N	1915	-0-	-255 B	-0-	1915	3			N	-0-					-0-
11	2040	N	1806	-0-	-234 B	-0-	1806	3			N	-0-					-0-

PRYMECK WELL #: 2 RRCID -> 268967 COMPL. DATE 04/04/2013 TOTAL DEPTH 3224 PERF. 2986 - 3224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2430	N	2348	-0-	-82 B	-0-	2348	3			N	-0-					-0-
07	2463	N	2463	-0-	-0- B	-0-	2463	3			N	-0-					-0-
08	2410	N	2410	-0-	-0- B	-0-	2410	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2345	N	2345	-0-	-0- B	-0-	2345	3			N	-0-					-0-
10	2449	N	2376	-0-	-73 B	-0-	2376	3			N	-0-					-0-
11	2340	N	2172	-0-	-168 B	-0-	2172	3			N	-0-					-0-

PRICE 60 WELL #: 602 RRCID -> 268972 COMPL. DATE 06/05/2013 TOTAL DEPTH 3350 PERF. 2858 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5340	#	2190	-0-	-3150 B	-6943	2190	3			N	-0-					-0-
07	5518	#	554	-0-	-4964 B	-11907	554	3			N	-0-					-0-
08	5518	#	1657	-0-	-3861 B	-15768	1657	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -15768																	
09	5340	#	1782	-0-	-3558 B	-19326	1782	3			N	-0-					-0-
10	5518	#	1641	-0-	-3877 B	-23203	1641	3			N	-0-					-0-
11	1590	N	969	-0-	-621 B	-23203	969	3			N	-0-					-0-

BUCKLES WELL #: 4 RRCID -> 269048 COMPL. DATE 06/01/2013 TOTAL DEPTH 3346 PERF. 2693 - 3334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4614	N	4614	-0-	-0- B	-0-	4614	3			N	-0-					-0-
07	4614	N	4614	-0-	-0- B	-0-	4614	3			N	-0-					-0-
08	4378	N	4378	-0-	-0- B	-0-	4378	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4620	N	2308	-0-	-2312 B	-0-	2308	3			N	-0-					-0-
10	4619	N	2308	-0-	-2311 B	-0-	2308	3			N	-0-					-0-
11	4230	N	2985	-0-	-1245 B	-0-	2985	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486

HAUTER WELL #: 1R RRCID -> 269125 COMPL. DATE 03/08/2012 TOTAL DEPTH 3332 PERF. 3114 - 3332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	2882	-0-	-118 B	4	2882	3			N	-0-					-0-
07	3100	N	4230	-0-	1130 B	1134	4230	3			N	-0-					-0-
08	4608	R	3474	-0-	-1134 B	-0-	3474	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3134	R	3134	-0-	-0- B	-0-	3134	3			N	-0-					-0-
10	4216	#	3116	-0-	-1100 B	-1100	3116	3			N	-0-					-0-
11	4080	#	2925	-0-	-1155 B	-2255	2925	3			N	-0-					-0-

KILL WELL #: 2 RRCID -> 271918 COMPL. DATE 07/23/2013 TOTAL DEPTH 3316 PERF. 3096 - 3263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2716	N	2716	-0-	-0- B	-0-	2716	3			N	-0-					-0-
07	2912	N	2912	-0-	-0- B	-0-	2912	3			N	-0-					-0-
08	2905	N	2905	-0-	-0- B	-0-	2905	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2730	N	2717	-0-	-13 B	-0-	2717	3			N	-0-					-0-
10	2914	N	2579	-0-	-335 B	-0-	2579	3			N	-0-					-0-
11	2820	N	2532	-0-	-288 B	-0-	2532	3			N	-0-					-0-

HUDNER WELL #: 2 RRCID -> 271920 COMPL. DATE 12/12/2013 TOTAL DEPTH 3282 PERF. 2892 - 3282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6321	N	6321	-0-	-0- B	-0-	6321	3			N	-0-					-0-
07	6865	N	6865	-0-	-0- B	-0-	6865	3			N	-0-					-0-
08	6603	N	5472	-0-	-1131 B	-0-	5472	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	6330	N	2870	-0-	-3460 B	-0-	2870	3			N	-0-					-0-
10	6851	N	5007	-0-	-1844 B	-0-	5007	3			N	-0-					-0-
11	5310	N	4765	-0-	-545 B	-0-	4765	3			N	-0-					-0-

SCHROETER WELL #: 2 RRCID -> 275900 COMPL. DATE 09/05/2013 TOTAL DEPTH 3223 PERF. 3122 - 3223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	152	N	152	-0-	-0- B	-0-	152	3			N	-0-					-0-
07	217	N	166	-0-	-51 B	-0-	166	3			N	-0-					-0-
08	124	N	106	-0-	-18 B	-0-	106	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	135	-0-	-15 B	-0-	135	3			N	-0-					-0-
*10	207	N	207	-0-	-0- B	-0-	207	3			N	-0-					-0-
*11	424	N	424	-0-	-0- B	-0-	424	3			N	-0-					-0-

PERCY WELL #: 2 RRCID -> 275961 COMPL. DATE 12/10/2013 TOTAL DEPTH 3244 PERF. 3016 - 3244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2989	N	2989	-0-	-0- B	-0-	2989	3			N	-0-					-0-
07	2989	N	2989	-0-	-0- B	-0-	2989	3			N	-0-					-0-
08	3211	N	3211	-0-	-0- B	-0-	3211	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3152	N	3152	-0-	-0- B	-0-	3152	3			N	-0-					-0-
*10	3100	N	3152	-0-	52 B	52	3152	3			N	-0-					-0-
11	3120	N	2759	-0-	-361 B	-0-	2759	3			N	-0-					-0-

PRICE 60 WELL #: 603 RRCID -> 276128 COMPL. DATE 02/03/2014 TOTAL DEPTH 3314 PERF. 2881 - 3314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4819	N	4819	-0-	-0- B	-0-	4819	3			N	-0-					-0-
07	6332	N	6332	-0-	-0- B	-0-	6332	3			N	-0-					-0-
08	5644	N	5644	-0-	-0- B	-0-	5644	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	5101	N	5101	-0-	-0- B	-0-	5101	3			N	-0-					-0-
10	6324	N	5094	-0-	-1230 B	-0-	5094	3			N	-0-					-0-
*11	5614	N	5614	-0-	-0- B	-0-	5614	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
OREM WELL #: 2 RRCID -> 276132 COMPL. DATE 01/10/2014 TOTAL DEPTH 3441 PERF. 3242 - 3418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2219	N	2219	-0-	-0-	B	-0-	2219	3			N	-0-					-0-
07	2277	N	2277	-0-	-0-	B	-0-	2277	3			N	-0-					-0-
08	2031	N	2031	-0-	-0-	B	-0-	2031	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2220	N	1893	-0-	-327	B	-0-	1893	3			N	-0-					-0-
10	2263	N	1829	-0-	-434	B	-0-	1829	3			N	-0-					-0-
11	1980	N	1800	-0-	-180	B	-0-	1800	3			N	-0-					-0-

EMMA WELL #: 2 RRCID -> 276133 COMPL. DATE 01/18/2014 TOTAL DEPTH 3403 PERF. 3230 - 3389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3368	N	3368	-0-	-0-	B	-0-	3368	3			N	-0-					-0-
07	3370	N	3370	-0-	-0-	B	-0-	3370	3			N	-0-					-0-
08	3260	N	3260	-0-	-0-	B	-0-	3260	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	3360	N	2957	-0-	-403	B	-0-	2957	3			N	-0-					-0-
10	3379	N	2900	-0-	-479	B	-0-	2900	3			N	-0-					-0-
11	3150	N	2767	-0-	-383	B	-0-	2767	3			N	-0-					-0-

SEELEY WELL #: 2 RRCID -> 276732 COMPL. DATE 07/22/2013 TOTAL DEPTH 3368 PERF. 2820 - 3368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8340	N	7231	-0-	-1109	B	-0-	7231	3			N	-0-					-0-
07	7719	N	7354	-0-	-365	B	-0-	7354	3			N	-0-					-0-
08	7626	N	7224	-0-	-402	B	-0-	7224	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	7230	N	6907	-0-	-323	B	-0-	6907	3			N	-0-					-0-
10	7347	N	7192	-0-	-155	B	-0-	7192	3			N	-0-					-0-
*11	7020	N	7020	-0-	-0-	B	-0-	7020	3			N	-0-					-0-

BROWN GAS UNIT -F- WELL #: 3378 RRCID -> 278089 COMPL. DATE 02/06/2015 TOTAL DEPTH 3298 PERF. 2704 - 3298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3150	N	2874	-0-	-276	B	-0-	2874	3			N	-0-					-0-
07	3364	N	3364	-0-	-0-	B	-0-	3364	3			N	-0-					-0-
08	3186	N	3186	-0-	-0-	B	-0-	3186	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	4138	N	4138	-0-	-0-	B	-0-	4138	3			N	-0-					-0-
10	3379	N	2736	-0-	-643	B	-0-	2736	3			N	-0-					-0-
11	3090	N	2549	-0-	-541	B	-0-	2549	3			N	-0-					-0-

CROWE, M WELL #: 2 RRCID -> 278152 COMPL. DATE 02/05/2015 TOTAL DEPTH 3218 PERF. 2812 - 3201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3158	N	3158	-0-	-0-	B	-0-	3158	3			N	-0-					-0-
07	3999	N	3392	-0-	-607	B	-0-	3392	3			N	-0-					-0-
08	3224	N	2880	-0-	-344	B	-0-	2880	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	3411	N	3411	-0-	-0-	B	-0-	3411	3			N	-0-					-0-
*10	4431	N	4431	-0-	-0-	B	-0-	4431	3			N	-0-					-0-
*11	6524	N	6524	-0-	-0-	B	-0-	6524	3			N	-0-					-0-

KLEKAMP WELL #: 3312R RRCID -> 278254 COMPL. DATE 03/23/2015 TOTAL DEPTH 3263 PERF. 2532 - 3256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5580	N	4027	-0-	-1553	B	-0-	4027	3			N	-0-					-0-
07	6094	N	6094	-0-	-0-	B	-0-	6094	3			N	-0-					-0-
08	5642	N	5538	-0-	-104	B	-0-	5538	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	4020	N	2836	-0-	-1184	B	-0-	2836	3			N	-0-					-0-
10	6107	N	4278	-0-	-1829	B	-0-	4278	3			N	-0-					-0-
11	5370	N	3213	-0-	-2157	B	-0-	3213	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
BASKIN GAS UNIT -B- WELL #: 3 RRCID -> 278281 COMPL. DATE 04/08/2015 TOTAL DEPTH 3330 PERF. 2741 - 3318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5430	N	4405	-0-	-1025	B	-0-	4405	3			N	-0-					-0-
07	4712	N	4286	-0-	-426	B	-0-	4286	3			N	-0-					-0-
08	4557	N	3220	-0-	-1337	B	-0-	3220	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	4766	N	4766	-0-	-0-	B	-0-	4766	3			N	-0-					-0-
*10	5712	N	5712	-0-	-0-	B	-0-	5712	3			N	-0-					-0-
*11	5182	N	5182	-0-	-0-	B	-0-	5182	3			N	-0-					-0-

ROYAL PENDLETON WELL #: 3343 RRCID -> 278292 COMPL. DATE 02/19/2015 TOTAL DEPTH 3340 PERF. 2770 - 3326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6570	N	5153	-0-	-1417	B	-0-	5153	3			N	-0-					-0-
07	6082	N	6082	-0-	-0-	B	-0-	6082	3			N	-0-					-0-
08	6448	N	5965	-0-	-483	B	-0-	5965	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	6111	N	6111	-0-	-0-	B	-0-	6111	3			N	-0-					-0-
10	6076	N	5919	-0-	-157	B	-0-	5919	3			N	-0-					-0-
11	5760	N	5307	-0-	-453	B	-0-	5307	3			N	-0-					-0-

PRICE, L. M. -B- WELL #: 3 RRCID -> 278693 COMPL. DATE 03/18/2015 TOTAL DEPTH 3242 PERF. 2525 - 3196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3540	N	3009	-0-	-531	B	-0-	3009	3			N	-0-					-0-
07	3416	N	3416	-0-	-0-	B	-0-	3416	3			N	-0-					-0-
08	4227	N	4227	-0-	-0-	B	-0-	4227	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	5935	N	5935	-0-	-0-	B	-0-	5935	3			N	-0-					-0-
*10	4437	N	4437	-0-	-0-	B	-0-	4437	3			N	-0-					-0-
*11	4153	N	4153	-0-	-0-	B	-0-	4153	3			N	-0-					-0-

FLORES WELL #: 803 RRCID -> 279117 COMPL. DATE 03/27/2015 TOTAL DEPTH 3323 PERF. 2996 - 3310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2580	N	1800	-0-	-780	B	-0-	1800	3			N	-0-					-0-
07	3035	N	3035	-0-	-0-	B	-0-	3035	3			N	-0-					-0-
08	2604	N	2542	-0-	-62	B	-0-	2542	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1800	N	1261	-0-	-539	B	-0-	1261	3			N	-0-					-0-
10	3038	N	2580	-0-	-458	B	-0-	2580	3			N	-0-					-0-
11	2460	N	1419	-0-	-1041	B	-0-	1419	3			N	-0-					-0-

QUESTA ENERGY CORPORATION 684634
BRILLHART WELL #: 107 RRCID -> 185446 COMPL. DATE 10/15/2001 TOTAL DEPTH 3477 PERF. 3207 - 3477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2280	N	1722	-0-	-558	B	-0-	1722	3			N	-0-					-0-
07	2325	N	2197	-0-	-128	B	-0-	2197	3			N	-0-					-0-
08	2017	N	2017	-0-	-0-	B	-0-	2017	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1930	N	1930	-0-	-0-	B	-0-	1930	3			N	-0-					-0-
10	2201	N	1970	-0-	-231	B	-0-	1970	3			N	-0-					-0-
11	1950	N	1924	-0-	-26	B	-0-	1924	3			N	-0-					-0-

DEAL, SAM WELL #: 1016 RRCID -> 199552 COMPL. DATE 03/26/2004 TOTAL DEPTH 3440 PERF. 3048 - 3430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2460	N	965	-0-	-1495	B	-1387	965	3			N	-0-					-0-
07	2511	N	1122	-0-	-1389	B	-1387	1122	3			N	-0-					-0-
08	1516	N	2903	-0-	1387	B	-0-	2903	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2317	N	2317	-0-	-0-	B	-0-	2317	3			N	-0-					-0-
10	1428	N	1428	-0-	-0-	B	-0-	1428	3			N	-0-					-0-
*11	2928	N	2928	-0-	-0-	B	-0-	2928	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
QUESTA OPERATING COMPANY, LLC 684641
LAMB WELL #: 2R RRCID -> 202532 COMPL. DATE 11/17/2009 TOTAL DEPTH 3355 PERF. 2960 - 3355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3388	N	3388	-0-	-0-	B	-0-	3388	3			N	-0-					-0-
07	4072	N	4072	-0-	-0-	B	-0-	4072	3			N	-0-					-0-
08	3920	N	3920	-0-	-0-	B	-0-	3920	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	3645	N	3645	-0-	-0-	B	-0-	3645	3			N	-0-					-0-
10	4061	N	3666	-0-	-395	B	-0-	3666	3			N	-0-					-0-
11	3780	N	3347	-0-	-433	B	-0-	3347	3			N	-0-					-0-

RABCO ENERGY 687738
LACY, MEEK C WELL #: 1 RRCID -> 027283 COMPL. DATE 07/27/1960 TOTAL DEPTH N/A PERF. N/A

06	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	B	-0-						N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT	-0-	-0-	-0-	B	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-						N	-0-					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-

RAYDON EXPLORATION, INC. 695569
CLUCK WELL #: 1 RRCID -> 192832 COMPL. DATE 11/29/2002 TOTAL DEPTH 2997 PERF. 2772 - 2997

06	404	N	404	-0-	-0-	B	-0-	404	2			N	-0-					-0-
07	634	N	634	-0-	-0-	B	-0-	634	2			N	-0-					-0-
08	607	N	607	-0-	-0-	B	-0-	607	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	577	N	577	-0-	-0-	B	-0-	577	2			N	-0-					-0-
10	549	N	549	-0-	-0-	B	-0-	549	2			N	-0-					-0-
11	600	N	547	-0-	-53	B	-0-	547	2			N	-0-					-0-

VALL WELL #: 1121 RRCID -> 192840 COMPL. DATE 11/25/2002 TOTAL DEPTH 3206 PERF. 3002 - 3206

06	570	N	550	-0-	-20	B	-0-	550	2			N	-0-					-0-
07	565	N	565	-0-	-0-	B	-0-	565	2			N	-0-					-0-
08	589	N	561	-0-	-28	B	-0-	561	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	544	N	544	-0-	-0-	B	-0-	544	2			N	-0-					-0-
10	562	N	562	-0-	-0-	B	-0-	562	2			N	-0-					-0-
11	540	N	540	-0-	-0-	B	-0-	540	2			N	-0-					-0-

HAILE WELL #: 1239 RRCID -> 192843 COMPL. DATE 11/27/2002 TOTAL DEPTH 3010 PERF. 2742 - 3010

06	390	N	312	-0-	-78	B	-0-	312	2			N	-0-					-0-
07	746	N	746	-0-	-0-	B	-0-	746	2			N	-0-					-0-
08	662	N	662	-0-	-0-	B	-0-	662	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	703	N	703	-0-	-0-	B	-0-	703	2			N	-0-					-0-
10	508	N	508	-0-	-0-	B	-0-	508	2			N	-0-					-0-
*11	647	N	647	-0-	-0-	B	-0-	647	2			N	-0-					-0-

RIO PETROLEUM, INC. 712840
SHEFFY WELL #: 1 RRCID -> 072243 COMPL. DATE 12/06/2004 TOTAL DEPTH 2792 PERF. 2713 - 2753

06	330	N	248	-0-	-82	B	-0-	248	2			N	-0-					-0-
07	372	N	7	-0-	-365	B	-0-	7	2			N	-0-					-0-
08	372	N	4	-0-	-368	B	-0-	4	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	240	N	-0-	-0-	-240	B	-0-					N	-0-					-0-
10	144	N	144	-0-	-0-	B	-0-	144	2			N	-0-					-0-
*11	323	N	323	-0-	-0-	B	-0-	323	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
RIO PETROLEUM, INC. //CONT.// 712840
STROTHER WELL #: 1 RRCID -> 073123 COMPL. DATE 07/06/1977 TOTAL DEPTH 2775 PERF. 2660 - 2750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	900	N	659	-0-	-241 B	-0-	659	2			N	-0-					-0-
07	899	N	736	-0-	-163 B	-0-	736	2			N	-0-					-0-
08	961	N	573	-0-	-388 B	-0-	573	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1138	N	1138	-0-	-0- B	-0-	1138	2			N	-0-					-0-
10	794	N	794	-0-	-0- B	-0-	794	2			N	-0-					-0-
*11	822	N	822	-0-	-0- B	-0-	822	2			N	-0-					-0-

ENGLEBRECHT WELL #: 2 R RRCID -> 125262 COMPL. DATE 06/29/1987 TOTAL DEPTH 2900 PERF. 2726 - 2784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1260	N	743	-0-	-517 B	-0-	743	2			N	-0-					-0-
07	1457	N	-0-	-0-	-1457 B	-0-					N	-0-					-0-
08	1426	N	-0-	-0-	-1426 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	750	N	-0-	-0-	-750 B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*11	14	N	14	-0-	-0- B	-0-	14	2			N	-0-					-0-

BRYAN WELL #: 2 RRCID -> 132678 COMPL. DATE 10/25/1989 TOTAL DEPTH 3526 PERF. 2854 - 3078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1020	N	518	-0-	-502 B	-0-	518	2			N	-0-					-0-
07	1074	N	1074	-0-	-0- B	-0-	1074	2			N	-0-					-0-
08	524	N	524	-0-	-0- B	-0-	524	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1068	N	1068	-0-	-0- B	-0-	1068	2			N	-0-					-0-
10	1085	N	1041	-0-	-44 B	-0-	1041	2			N	-0-					-0-
*11	999	N	999	-0-	-0- B	-0-	999	2			N	-0-					-0-

BRYAN WELL #: 3 RRCID -> 192515 COMPL. DATE 12/20/2002 TOTAL DEPTH 5233 PERF. 2632 - 3368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6060	N	3106	-0-	-2954 B	-0-	3106	2			N	-0-					-0-
07	6442	N	6442	-0-	-0- B	-0-	6442	2			N	-0-					-0-
08	3144	N	3144	-0-	-0- B	-0-	3144	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	6407	N	6407	-0-	-0- B	-0-	6407	2			N	-0-					-0-
10	6448	N	6243	-0-	-205 B	-0-	6243	2			N	-0-					-0-
*11	5991	N	5991	-0-	-0- B	-0-	5991	2			N	-0-					-0-

BRYAN WELL #: 4 RRCID -> 279848 COMPL. DATE 01/09/2016 TOTAL DEPTH 3328 PERF. 2347 - 3242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6091	N	6091	-0-	-0- B	-0-	6091	2			N	-0-					-0-
07	4371	N	4371	-0-	-0- B	-0-	4371	2			N	-0-					-0-
08	3336	N	3336	-0-	-0- B	-0-	3336	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	6090	N	4590	-0-	-1500 B	-0-	4590	2			N	-0-					-0-
10	4649	N	4649	-0-	-0- B	-0-	4649	2			N	-0-					-0-
*11	4359	N	4359	-0-	-0- B	-0-	4359	2			N	-0-					-0-

SANGSTER, TOMMY R. 746001
SANGSTER WELL #: 1 RRCID -> 124906 COMPL. DATE 04/14/1987 TOTAL DEPTH 3400 PERF. 293 - 3036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
07	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
08	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
10	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
11	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCHMID PROPERTIES, INC. 754100
PUGH WELL #: 1354 RRCID -> 113212 COMPL. DATE 05/13/1988 TOTAL DEPTH 3520 PERF. 1200 - 1300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

AYCOCK WELL #: 1 RRCID -> 125261 COMPL. DATE 03/15/1987 TOTAL DEPTH 6800 PERF. 2926 - 2980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SANDERS WELL #: 1351 RRCID -> 127633 COMPL. DATE 06/01/1988 TOTAL DEPTH 3200 PERF. 2864 - 2960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	767	N	767	-0-	-0- B	-0-	767	2			N	-0-					-0-
07	644	N	644	-0-	-0- B	-0-	644	2			N	-0-					-0-
08	588	N	588	-0-	-0- B	-0-	588	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	450	N	450	-0-	-0- B	-0-	450	2			N	-0-					-0-
*10	451	N	451	-0-	-0- B	-0-	451	2			N	-0-					-0-
11	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SCOUT ENERGY MANAGEMENT LLC 760218
BRADY EMMA WELL #: 1 RRCID -> 027290 COMPL. DATE 10/30/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	348	N	348	-0-	-0- B	-0-	348	3			N	-0-					-0-
07	421	N	421	-0-	-0- B	-0-	421	3			N	-0-					-0-
08	393	N	393	-0-	-0- B	-0-	393	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	378	N	378	-0-	-0- B	-0-	378	3			N	-0-					-0-
10	434	N	384	-0-	-50 B	-0-	384	3			N	-0-					-0-
11	390	N	NO RPT	-0-	-390 B	-0-					N	NO RPT					-0-

PRICE WILLIAM WELL #: 1 RRCID -> 027293 COMPL. DATE 08/18/1954 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	900	N	415	-0-	-485 B	-0-	415	3			N	-0-					-0-
07	1045	N	1045	-0-	-0- B	-0-	1045	3			N	-0-					-0-
08	1023	N	968	-0-	-55 B	-0-	968	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	892	N	892	-0-	-0- B	-0-	892	3			N	-0-					-0-
10	1054	N	893	-0-	-161 B	-0-	893	3			N	-0-					-0-
11	930	N	NO RPT	-0-	-930 B	-0-					N	NO RPT					-0-

WHORTON WA WELL #: 1 RRCID -> 027295 COMPL. DATE 12/03/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1260	N	372	-0-	-888 B	-0-	372	3			N	-0-					-0-
07	1488	N	991	-0-	-497 B	-0-	991	3			N	-0-					-0-
08	1600	N	1600	-0-	-0- B	-0-	1600	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1466	N	1466	-0-	-0- B	-0-	1466	3			N	-0-					-0-
*10	1487	N	1487	-0-	-0- B	-0-	1487	3			N	-0-					-0-
11	1560	N	NO RPT	-0-	-1560 B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
WILLIAMS J L WELL #: 1 RRCID -> 027296 COMPL. DATE 10/23/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	399	N	399	-0-	-0- B	-0-	399	3			N	-0-					-0-
07	488	N	488	-0-	-0- B	-0-	488	3			N	-0-					-0-
08	458	N	458	-0-	-0- B	-0-	458	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	437	N	437	-0-	-0- B	-0-	437	3			N	-0-					-0-
10	496	N	458	-0-	-38 B	-0-	458	3			N	-0-					-0-
11	450	N	NO RPT	-0-	-450 B	-0-					N	NO RPT					-0-

COFFMAN, R. H. WELL #: 1 RRCID -> 027298 COMPL. DATE 07/15/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	470	-0-	-70 B	-0-	470	3			N	-0-					-0-
07	888	N	888	-0-	-0- B	-0-	888	3			N	-0-					-0-
08	734	N	734	-0-	-0- B	-0-	734	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	838	N	838	-0-	-0- B	-0-	838	3			N	-0-					-0-
10	899	N	755	-0-	-144 B	-0-	755	3			N	-0-					-0-
11	720	N	637	-0-	-83 B	-0-	637	3			N	-0-					-0-

LASLEY, SAM WELL #: 1 RRCID -> 027303 COMPL. DATE 01/19/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	510	-0-	-0- B	-0-	510	3			N	-0-					-0-
07	933	N	933	-0-	-0- B	-0-	933	3			N	-0-					-0-
08	809	N	809	-0-	-0- B	-0-	809	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	796	N	796	-0-	-0- B	-0-	796	3			N	-0-					-0-
10	811	N	811	-0-	-0- B	-0-	811	3			N	-0-					-0-
11	780	N	NO RPT	-0-	-780 B	-0-					N	NO RPT					-0-

LASLEY, W. M. WELL #: 1 RRCID -> 027304 COMPL. DATE 09/14/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	722	N	722	-0-	-0- B	-0-	722	3			N	-0-					-0-
07	866	N	866	-0-	-0- B	-0-	866	3			N	-0-					-0-
08	844	N	844	-0-	-0- B	-0-	844	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	812	N	812	-0-	-0- B	-0-	812	3			N	-0-					-0-
10	800	N	800	-0-	-0- B	-0-	800	3			N	-0-					-0-
11	810	N	NO RPT	-0-	-810 B	-0-					N	NO RPT					-0-

PRICE, L. M. WELL #: 2 RRCID -> 027306 COMPL. DATE 11/24/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	286	N	286	-0-	-0- B	-0-	286	3			N	-0-					-0-
07	847	N	847	-0-	-0- B	-0-	847	3			N	-0-					-0-
08	739	N	739	-0-	-0- B	-0-	739	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	816	N	816	-0-	-0- B	-0-	816	3			N	-0-					-0-
10	561	N	561	-0-	-0- B	-0-	561	3			N	-0-					-0-
11	720	N	NO RPT	-0-	-720 B	-0-					N	NO RPT					-0-

SPURLOCK WELL #: 1 RRCID -> 027307 COMPL. DATE 02/18/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1350	N	1350	-0-	-0- B	-0-	1350	3			N	-0-					-0-
07	1599	N	1599	-0-	-0- B	-0-	1599	3			N	-0-					-0-
08	1598	N	1598	-0-	-0- B	-0-	1598	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1563	N	1563	-0-	-0- B	-0-	1563	3			N	-0-					-0-
10	1586	N	1586	-0-	-0- B	-0-	1586	3			N	-0-					-0-
11	1560	N	NO RPT	-0-	-1560 B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SPURLOCK WELL #: 2 RRCID -> 027308 COMPL. DATE 12/22/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	266	N	266	-0-	-0- B	-0-	266	3			N	-0-					-0-
07	1365	N	1365	-0-	-0- B	-0-	1365	3			N	-0-					-0-
08	1271	N	1271	-0-	-0- B	-0-	1271	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1143	N	1143	-0-	-0- B	-0-	1143	3			N	-0-					-0-
10	1002	N	1002	-0-	-0- B	-0-	1002	3			N	-0-					-0-
11	1230	N	NO RPT	-0-	-1230 B	-0-					N	NO RPT					-0-

CLINE GILBERT WELL #: 1 RRCID -> 027315 COMPL. DATE 10/30/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1560	N	1295	-0-	-265 B	-0-	1295	3			N	-0-					-0-
07	2033	N	2033	-0-	-0- B	-0-	2033	3			N	-0-					-0-
08	1945	N	1945	-0-	-0- B	-0-	1945	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1943	N	1943	-0-	-0- B	-0-	1943	3			N	-0-					-0-
10	2046	N	1888	-0-	-158 B	-0-	1888	3			N	-0-					-0-
11	1890	N	NO RPT	-0-	-1890 B	-0-					N	NO RPT					-0-

MORRIS ET AL WELL #: 1 RRCID -> 027317 COMPL. DATE 08/01/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2760	N	2375	-0-	-385 B	-0-	2375	3			N	-0-					-0-
07	3442	N	3442	-0-	-0- B	-0-	3442	3			N	-0-					-0-
08	3229	N	3229	-0-	-0- B	-0-	3229	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3215	N	3215	-0-	-0- B	-0-	3215	3			N	-0-					-0-
10	3441	N	3094	-0-	-347 B	-0-	3094	3			N	-0-					-0-
11	3120	N	NO RPT	-0-	-3120 B	-0-					N	NO RPT					-0-

OHLAND WELL #: 1 RRCID -> 027318 COMPL. DATE 05/03/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1230	N	970	-0-	-260 B	-0-	970	3			N	-0-					-0-
07	1742	N	1742	-0-	-0- B	-0-	1742	3			N	-0-					-0-
08	1694	N	1694	-0-	-0- B	-0-	1694	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1625	N	1625	-0-	-0- B	-0-	1625	3			N	-0-					-0-
10	1736	N	1613	-0-	-123 B	-0-	1613	3			N	-0-					-0-
11	1650	N	NO RPT	-0-	-1650 B	-0-					N	NO RPT					-0-

ST. PIERRE -ET- -AL- WELL #: 1 RRCID -> 027321 COMPL. DATE 07/27/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2070	N	1778	-0-	-292 B	-0-	1778	3			N	-0-					-0-
07	2709	N	2709	-0-	-0- B	-0-	2709	3			N	-0-					-0-
08	2547	N	2547	-0-	-0- B	-0-	2547	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2536	N	2536	-0-	-0- B	-0-	2536	3			N	-0-					-0-
10	2697	N	2448	-0-	-249 B	-0-	2448	3			N	-0-					-0-
11	2460	N	NO RPT	-0-	-2460 B	-0-					N	NO RPT					-0-

BASKIN -A- WELL #: 1 RRCID -> 027324 COMPL. DATE 03/19/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1020	N	1020	-0-	-0- B	-0-	1020	3			N	-0-					-0-
07	1129	N	1129	-0-	-0- B	-0-	1129	3			N	-0-					-0-
08	613	N	613	-0-	-0- B	-0-	613	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1000	N	1000	-0-	-0- B	-0-	1000	3			N	-0-					-0-
10	946	N	946	-0-	-0- B	-0-	946	3			N	-0-					-0-
11	600	N	NO RPT	-0-	-600 B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BASKIN -B- WELL #: 1 RRCID -> 027325 COMPL. DATE 03/19/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1760	N	1760	-0-	-0- B	-0-	1760	3			N	-0-					-0-
07	1821	N	1821	-0-	-0- B	-0-	1821	3			N	-0-					-0-
08	1825	N	1825	-0-	-0- B	-0-	1825	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1698	N	1698	-0-	-0- B	-0-	1698	3			N	-0-					-0-
10	1423	N	1423	-0-	-0- B	-0-	1423	3			N	-0-					-0-
11	1770	N	NO RPT	-0-	-1770 B	-0-					N	NO RPT					-0-

BASKIN -C- WELL #: 1 RRCID -> 027326 COMPL. DATE 02/08/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1351	N	1351	-0-	-0- B	-0-	1351	3			N	-0-					-0-
07	1434	N	1434	-0-	-0- B	-0-	1434	3			N	-0-					-0-
08	1374	N	1374	-0-	-0- B	-0-	1374	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1312	N	1312	-0-	-0- B	-0-	1312	3			N	-0-					-0-
10	1410	N	1410	-0-	-0- B	-0-	1410	3			N	-0-					-0-
11	1320	N	NO RPT	-0-	-1320 B	-0-					N	NO RPT					-0-

BLANKENSHIP -A- WELL #: 1 RRCID -> 027327 COMPL. DATE 07/10/1946 TOTAL DEPTH 2915 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BRYAN -B- WELL #: 1 RRCID -> 027329 COMPL. DATE 04/28/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1405	N	1405	-0-	-0- B	-0-	1405	3			N	-0-					-0-
07	2128	N	2128	-0-	-0- B	-0-	2128	3			N	-0-					-0-
08	1950	N	1950	-0-	-0- B	-0-	1950	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1426	N	1426	-0-	-0- B	-0-	1426	3			N	-0-					-0-
10	1990	N	1990	-0-	-0- B	-0-	1990	3			N	-0-					-0-
11	1890	N	NO RPT	-0-	-1890 B	-0-					N	NO RPT					-0-

BUCKLES -A- WELL #: 1 RRCID -> 027330 COMPL. DATE 03/01/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3581	N	3581	-0-	-0- B	-0-	3581	3			N	-0-					-0-
07	5382	N	5382	-0-	-0- B	-0-	5382	3			N	-0-					-0-
08	5057	N	5057	-0-	-0- B	-0-	5057	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4694	N	4694	-0-	-0- B	-0-	4694	3			N	-0-					-0-
10	5038	N	5038	-0-	-0- B	-0-	5038	3			N	-0-					-0-
11	4890	N	NO RPT	-0-	-4890 B	-0-					N	NO RPT					-0-

BUCKLES -B- WELL #: 1 RRCID -> 027331 COMPL. DATE 04/08/1999 TOTAL DEPTH 3400 PERF. 3514 - 3273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2013	N	2013	-0-	-0- B	-0-	2013	3			N	-0-					-0-
07	2430	N	2430	-0-	-0- B	-0-	2430	3			N	-0-					-0-
08	2330	N	2330	-0-	-0- B	-0-	2330	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2003	N	2003	-0-	-0- B	-0-	2003	3			N	-0-					-0-
10	2331	N	2331	-0-	-0- B	-0-	2331	3			N	-0-					-0-
11	2250	N	NO RPT	-0-	-2250 B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BUCKLES -C- WELL #: 1 RRCID -> 027332 COMPL. DATE 03/20/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	58	N	58	-0-	-0-	B	-0-	58	3			N	-0-					-0-
07	490	N	490	-0-	-0-	B	-0-	490	3			N	-0-					-0-
08	592	N	592	-0-	-0-	B	-0-	592	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	639	N	639	-0-	-0-	B	-0-	639	3			N	-0-					-0-
10	603	N	603	-0-	-0-	B	-0-	603	3			N	-0-					-0-
11	570	N	NO RPT	-0-	-570	B	-0-					N	NO RPT					-0-

CALVIRD -A- WELL #: 1 RRCID -> 027333 COMPL. DATE 10/16/1941 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1959	N	1959	-0-	-0-	B	-0-	1959	3			N	-0-					-0-
07	5205	N	5205	-0-	-0-	B	-0-	5205	3			N	-0-					-0-
08	4755	N	4755	-0-	-0-	B	-0-	4755	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	4250	N	4250	-0-	-0-	B	-0-	4250	3			N	-0-					-0-
10	1981	N	1981	-0-	-0-	B	-0-	1981	3			N	-0-					-0-
11	4590	N	NO RPT	-0-	-4590	B	-0-					N	NO RPT					-0-

CLARK -A- WELL #: 1 RRCID -> 027334 COMPL. DATE 03/20/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

CLARK -B- WELL #: 1 RRCID -> 027335 COMPL. DATE 04/05/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	837	N	837	-0-	-0-	B	-0-	837	3			N	-0-					-0-
07	944	N	944	-0-	-0-	B	-0-	944	3			N	-0-					-0-
08	690	N	690	-0-	-0-	B	-0-	690	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	839	N	839	-0-	-0-	B	-0-	839	3			N	-0-					-0-
10	837	N	837	-0-	-0-	B	-0-	837	3			N	-0-					-0-
11	660	N	NO RPT	-0-	-660	B	-0-					N	NO RPT					-0-

CROWE -A- WELL #: 1 RRCID -> 027336 COMPL. DATE 06/23/1999 TOTAL DEPTH 3441 PERF. 2756 - 3441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	16	N	16	-0-	-0-	B	-0-	16	3			N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	1996	N	1996	-0-	-0-	B	-0-	1996	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1688	N	1688	-0-	-0-	B	-0-	1688	3			N	-0-					-0-
10	2257	N	2257	-0-	-0-	B	-0-	2257	3			N	-0-					-0-
11	1920	N	NO RPT	-0-	-1920	B	-0-					N	NO RPT					-0-

DAVIS, M. WELL #: 1 RRCID -> 027337 COMPL. DATE 01/09/1938 TOTAL DEPTH 1250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HITZ -A- WELL #: 1 RRCID -> 027339 COMPL. DATE 06/06/1999 TOTAL DEPTH 3430 PERF. 2773 - 3430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4574	N	4574	-0-	-0-	B	-0-	4574	3			N	-0-					-0-
07	4660	N	4660	-0-	-0-	B	-0-	4660	3			N	-0-					-0-
08	4972	N	4972	-0-	-0-	B	-0-	4972	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	3021	N	3021	-0-	-0-	B	-0-	3021	3			N	-0-					-0-
10	4080	N	4080	-0-	-0-	B	-0-	4080	3			N	-0-					-0-
11	4800	N	NO RPT	-0-	-4800	B	-0-					N	NO RPT					-0-

KEENAN -A- WELL #: 1 RRCID -> 027340 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

KLEKAMP -A- WELL #: 1 RRCID -> 027341 COMPL. DATE 08/12/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

LANGSTON -A- WELL #: 1 RRCID -> 027342 COMPL. DATE 02/06/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1288	N	1288	-0-	-0-	B	-0-	1288	3			N	-0-					-0-
07	1784	N	1784	-0-	-0-	B	-0-	1784	3			N	-0-					-0-
08	1317	N	1317	-0-	-0-	B	-0-	1317	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1681	N	1681	-0-	-0-	B	-0-	1681	3			N	-0-					-0-
10	1362	N	1362	-0-	-0-	B	-0-	1362	3			N	-0-					-0-
11	1260	N	NO RPT	-0-	-1260	B	-0-					N	NO RPT					-0-

NELSON -A- WELL #: 1 RRCID -> 027343 COMPL. DATE 11/02/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1588	N	1588	-0-	-0-	B	-0-	1588	3			N	-0-					-0-
07	1804	N	1804	-0-	-0-	B	-0-	1804	3			N	-0-					-0-
08	1619	N	1619	-0-	-0-	B	-0-	1619	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1507	N	1507	-0-	-0-	B	-0-	1507	3			N	-0-					-0-
10	1587	N	1587	-0-	-0-	B	-0-	1587	3			N	-0-					-0-
11	1560	N	NO RPT	-0-	-1560	B	-0-					N	NO RPT					-0-

PRICE -A- WELL #: 1 RRCID -> 027344 COMPL. DATE 12/24/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
PRICE -B- WELL #: 1 RRCID -> 027345 COMPL. DATE 03/23/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	186	N	186	-0-	-0- B	-0-	186	3			N	-0-					-0-
07	134	N	134	-0-	-0- B	-0-	134	3			N	-0-					-0-
08	208	N	208	-0-	-0- B	-0-	208	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	237	N	237	-0-	-0- B	-0-	237	3			N	-0-					-0-
10	194	N	194	-0-	-0- B	-0-	194	3			N	-0-					-0-
11	210	N	NO RPT	-0-	-210 B	-0-					N	NO RPT					-0-

PRONGER -A- WELL #: 1 RRCID -> 027346 COMPL. DATE 09/16/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	365	N	365	-0-	-0- B	-0-	365	3			N	-0-					-0-
07	3283	N	3283	-0-	-0- B	-0-	3283	3			N	-0-					-0-
08	2957	N	2957	-0-	-0- B	-0-	2957	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3213	N	3213	-0-	-0- B	-0-	3213	3			N	-0-					-0-
10	3490	N	3490	-0-	-0- B	-0-	3490	3			N	-0-					-0-
11	2850	N	NO RPT	-0-	-2850 B	-0-					N	NO RPT					-0-

SEELEY -A- WELL #: 1 RRCID -> 027347 COMPL. DATE 01/18/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2153	N	2153	-0-	-0- B	-0-	2153	3			N	-0-					-0-
07	3970	N	3970	-0-	-0- B	-0-	3970	3			N	-0-					-0-
08	3721	N	3721	-0-	-0- B	-0-	3721	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3392	N	3392	-0-	-0- B	-0-	3392	3			N	-0-					-0-
10	3568	N	3568	-0-	-0- B	-0-	3568	3			N	-0-					-0-
11	3600	N	NO RPT	-0-	-3600 B	-0-					N	NO RPT					-0-

SHOUN -A- WELL #: 1 RRCID -> 027348 COMPL. DATE 01/18/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SLOAN -A- WELL #: 1 RRCID -> 027349 COMPL. DATE 04/05/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	298	N	298	-0-	-0- B	-0-	298	3			N	-0-					-0-
08	287	N	287	-0-	-0- B	-0-	287	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	348	N	348	-0-	-0- B	-0-	348	3			N	-0-					-0-
10	302	N	302	-0-	-0- B	-0-	302	3			N	-0-					-0-
11	270	N	NO RPT	-0-	-270 B	-0-					N	NO RPT					-0-

STEWART -A- WELL #: 1 RRCID -> 027350 COMPL. DATE 07/25/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2781	N	2781	-0-	-0- B	-0-	2781	3			N	-0-					-0-
07	3162	N	3162	-0-	-0- B	-0-	3162	3			N	-0-					-0-
08	2269	N	2269	-0-	-0- B	-0-	2269	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2766	N	2766	-0-	-0- B	-0-	2766	3			N	-0-					-0-
10	2601	N	2601	-0-	-0- B	-0-	2601	3			N	-0-					-0-
11	2190	N	NO RPT	-0-	-2190 B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

STOLTE -A- WELL #: 1 RRCID -> 027351 COMPL. DATE 03/01/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1469	N	1469	-0-	-0- B	-0-	1469	3			N	-0-					-0-
07	2123	N	2123	-0-	-0- B	-0-	2123	3			N	-0-					-0-
08	2120	N	2120	-0-	-0- B	-0-	2120	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2024	N	2024	-0-	-0- B	-0-	2024	3			N	-0-					-0-
10	1992	N	1992	-0-	-0- B	-0-	1992	3			N	-0-					-0-
11	2040	N	NO RPT	-0-	-2040 B	-0-					N	NO RPT					-0-

TIDWELL -A- WELL #: 2 RRCID -> 027352 COMPL. DATE 02/27/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	366	N	366	-0-	-0- B	-0-	366	3			N	-0-					-0-
07	1622	N	1622	-0-	-0- B	-0-	1622	3			N	-0-					-0-
08	1625	N	1625	-0-	-0- B	-0-	1625	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1408	N	1408	-0-	-0- B	-0-	1408	3			N	-0-					-0-
10	1402	N	1402	-0-	-0- B	-0-	1402	3			N	-0-					-0-
11	1560	N	NO RPT	-0-	-1560 B	-0-					N	NO RPT					-0-

WOHLFORD -B- WELL #: 1 RRCID -> 027354 COMPL. DATE 12/23/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2103	N	2103	-0-	-0- B	-0-	2103	3			N	-0-					-0-
07	3069	N	3069	-0-	-0- B	-0-	3069	3			N	-0-					-0-
08	2067	N	2067	-0-	-0- B	-0-	2067	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2613	N	2613	-0-	-0- B	-0-	2613	3			N	-0-					-0-
10	3271	N	3271	-0-	-0- B	-0-	3271	3			N	-0-					-0-
11	2010	N	NO RPT	-0-	-2010 B	-0-					N	NO RPT					-0-

WOHLFORD -C- WELL #: 1 RRCID -> 027355 COMPL. DATE 05/15/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TEXAS HUGOTON GU -4- WELL #: 1 RRCID -> 027370 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	223	-0-	-77 B	-0-	223	3			N	-0-					-0-
07	562	N	562	-0-	-0- B	-0-	562	3			N	-0-					-0-
08	546	N	546	-0-	-0- B	-0-	546	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	592	N	592	-0-	-0- B	-0-	592	3			N	-0-					-0-
10	558	N	400	-0-	-158 B	-0-	400	3			N	-0-					-0-
11	540	N	NO RPT	-0-	-540 B	-0-					N	NO RPT					-0-

ALEXANDER -H- WELL #: 1 RRCID -> 027374 COMPL. DATE 11/15/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	380	N	380	-0-	-0- B	-0-	380	3			N	-0-					-0-
07	606	N	606	-0-	-0- B	-0-	606	3			N	-0-					-0-
08	565	N	565	-0-	-0- B	-0-	565	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	529	N	529	-0-	-0- B	-0-	529	3			N	-0-					-0-
10	620	N	501	-0-	-119 B	-0-	501	3			N	-0-					-0-
11	540	N	NO RPT	-0-	-540 B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

ARTHUR -B- WELL #: 1 RRCID -> 027375 COMPL. DATE 10/30/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2850	N	2498	-0-	-352 B	-0-	2498	3			N	-0-					-0-
07	3243	N	3243	-0-	-0- B	-0-	3243	3			N	-0-					-0-
08	3089	N	3089	-0-	-0- B	-0-	3089	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3230	N	3230	-0-	-0- B	-0-	3230	3			N	-0-					-0-
10	3255	N	2655	-0-	-600 B	-0-	2655	3			N	-0-					-0-
11	3000	N	NO RPT	-0-	-3000 B	-0-					N	NO RPT					-0-

BONNIE -B- WELL #: 1 RRCID -> 027377 COMPL. DATE 08/11/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4140	N	2921	-0-	-1219 B	-0-	2921	3			N	-0-					-0-
07	4718	N	4718	-0-	-0- B	-0-	4718	3			N	-0-					-0-
08	3477	N	3477	-0-	-0- B	-0-	3477	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4577	N	4577	-0-	-0- B	-0-	4577	3			N	-0-					-0-
10	4712	N	4532	-0-	-180 B	-0-	4532	3			N	-0-					-0-
11	3360	N	NO RPT	-0-	-3360 B	-0-					N	NO RPT					-0-

BRALY WELL #: 1 RRCID -> 027378 COMPL. DATE 08/31/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	692	-0-	-28 B	-0-	692	3			N	-0-					-0-
07	744	N	714	-0-	-30 B	-0-	714	3			N	-0-					-0-
08	713	N	711	-0-	-2 B	-0-	711	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	691	N	691	-0-	-0- B	-0-	691	3			N	-0-					-0-
10	713	N	692	-0-	-21 B	-0-	692	3			N	-0-					-0-
11	690	N	NO RPT	-0-	-690 B	-0-					N	NO RPT					-0-

CARL -D- WELL #: 1 RRCID -> 027379 COMPL. DATE 07/11/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	186	-0-	-24 B	-0-	186	3			N	-0-					-0-
07	300	N	300	-0-	-0- B	-0-	300	3			N	-0-					-0-
08	291	N	291	-0-	-0- B	-0-	291	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	279	N	279	-0-	-0- B	-0-	279	3			N	-0-					-0-
10	310	N	277	-0-	-33 B	-0-	277	3			N	-0-					-0-
11	270	N	NO RPT	-0-	-270 B	-0-					N	NO RPT					-0-

CARTRITE -B- WELL #: 1 RRCID -> 027380 COMPL. DATE 10/22/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1448	N	1448	-0-	-0- B	-0-	1448	3			N	-0-					-0-
07	1519	N	1487	-0-	-32 B	-0-	1487	3			N	-0-					-0-
08	1519	N	1490	-0-	-29 B	-0-	1490	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1452	N	1452	-0-	-0- B	-0-	1452	3			N	-0-					-0-
*10	1503	N	1503	-0-	-0- B	-0-	1503	3			N	-0-					-0-
11	1440	N	NO RPT	-0-	-1440 B	-0-					N	NO RPT					-0-

COOMBES WELL #: 1 RRCID -> 027382 COMPL. DATE 10/17/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1890	N	1479	-0-	-411 B	-0-	1479	3			N	-0-					-0-
07	2480	N	2466	-0-	-14 B	-0-	2466	3			N	-0-					-0-
08	2418	N	2340	-0-	-78 B	-0-	2340	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2207	N	2207	-0-	-0- B	-0-	2207	3			N	-0-					-0-
10	2480	N	2289	-0-	-191 B	-0-	2289	3			N	-0-					-0-
11	2250	N	NO RPT	-0-	-2250 B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
ESTELLE WELL #: 1 RRCID -> 027387 COMPL. DATE 11/06/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1290	N	1117	-0-	-173 B	-0-	1117	3			N	-0-					-0-
07	2186	N	2186	-0-	-0- B	-0-	2186	3			N	-0-					-0-
08	1977	N	1977	-0-	-0- B	-0-	1977	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2287	N	2287	-0-	-0- B	-0-	2287	3			N	-0-					-0-
10	2201	N	2037	-0-	-164 B	-0-	2037	3			N	-0-					-0-
11	1920	N	NO RPT	-0-	-1920 B	-0-					N	NO RPT					-0-

GLADISH WELL #: 1 RRCID -> 027393 COMPL. DATE 10/17/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2940	N	3360	-0-	420 B	-2154	330	1	3030	3	N	-0-					-0-
07	4092	N	4010	-0-	-82 B	-2154	319	1	3691	3	N	-0-					-0-
08	4712	N	4476	-0-	-236 B	-2154	341	1	4135	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -2154																	
09	3800	N	3800	-0-	-0- B	-0-	330	1	3470	3	N	-0-					-0-
10	3999	N	2534	-0-	-1465 B	-0-	2534	3			N	-0-					-0-
11	4320	N	NO RPT	-0-	-4320 B	-0-					N	NO RPT					-0-

LEE -G- WELL #: 4 RRCID -> 027402 COMPL. DATE 06/29/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	871	N	871	-0-	-0- B	-0-	871	3			N	-0-					-0-
07	899	N	881	-0-	-18 B	-0-	881	3			N	-0-					-0-
08	900	N	900	-0-	-0- B	-0-	900	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	870	N	868	-0-	-2 B	-0-	868	3			N	-0-					-0-
*10	900	N	900	-0-	-0- B	-0-	900	3			N	-0-					-0-
11	870	N	NO RPT	-0-	-870 B	-0-					N	NO RPT					-0-

LEE -H- WELL #: 5 RRCID -> 027403 COMPL. DATE 06/18/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	590	-0-	-10 B	-0-	590	3			N	-0-					-0-
07	620	N	609	-0-	-11 B	-0-	609	3			N	-0-					-0-
08	620	N	607	-0-	-13 B	-0-	607	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	600	N	589	-0-	-11 B	-0-	589	3			N	-0-					-0-
10	620	N	609	-0-	-11 B	-0-	609	3			N	-0-					-0-
11	600	N	NO RPT	-0-	-600 B	-0-					N	NO RPT					-0-

LEE -L- WELL #: 6 RRCID -> 027404 COMPL. DATE 07/16/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1950	N	1876	-0-	-74 B	-0-	72	1	1804	3	N	-0-					-0-
07	1984	N	1954	-0-	-30 B	-0-	74	1	1880	3	N	-0-					-0-
08	1931	N	1931	-0-	-0- B	-0-	74	1	1857	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1897	N	1897	-0-	-0- B	-0-	72	1	1825	3	N	-0-					-0-
10	1953	N	1885	-0-	-68 B	-0-	1885	3			N	-0-					-0-
11	1860	N	NO RPT	-0-	-1860 B	-0-					N	NO RPT					-0-

LEE -M- WELL #: 7 RRCID -> 027405 COMPL. DATE 06/15/1951 TOTAL DEPTH 3210 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	69	-0-	-111 B	-0-	69	3			N	-0-					-0-
07	217	N	131	-0-	-86 B	-0-	131	3			N	-0-					-0-
08	109	N	109	-0-	-0- B	-0-	109	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	156	N	156	-0-	-0- B	-0-	156	3			N	-0-					-0-
*10	164	N	164	-0-	-0- B	-0-	164	3			N	-0-					-0-
11	120	N	NO RPT	-0-	-120 B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

CLUCK -F- WELL #: 1 RRCID -> 027406 COMPL. DATE 07/20/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1740	N	1703	-0-	-37 B	-0-	1703	3			N	-0-					-0-
07	1767	N	1746	-0-	-21 B	-0-	1746	3			N	-0-					-0-
08	1767	N	1742	-0-	-25 B	-0-	1742	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1710	N	1694	-0-	-16 B	-0-	1694	3			N	-0-					-0-
*10	1748	N	1748	-0-	-0- B	-0-	1748	3			N	-0-					-0-
11	1680	N	NO RPT	-0-	-1680 B	-0-					N	NO RPT					-0-

LEE -J- WELL #: 11 RRCID -> 027407 COMPL. DATE 07/17/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	752	N	752	-0-	-0- B	-0-	72	1	680	3	N	-0-					-0-
07	775	N	773	-0-	-2 B	-0-	74	1	699	3	N	-0-					-0-
08	775	N	770	-0-	-5 B	-0-	74	1	696	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	750	N	744	-0-	-6 B	-0-	72	1	672	3	N	-0-					-0-
10	775	N	341	-0-	-434 B	-0-	341	3			N	-0-					-0-
11	750	N	NO RPT	-0-	-750 B	-0-					N	NO RPT					-0-

LEE -O- WELL #: 14 RRCID -> 027409 COMPL. DATE 07/28/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	960	N	941	-0-	-19 B	-0-	941	3			N	-0-					130
07	973	N	973	-0-	-0- B	-0-	973	3			N	-0-					130
08	961	N	951	-0-	-10 B	-0-	951	3			N	-0-					130
09/01 BALANCING DATE STATUS -> -0-																	
09	930	N	926	-0-	-4 B	-0-	926	3			N	-0-					130
10	961	N	916	-0-	-45 B	-0-	916	3			N	-0-					-0-
11	930	N	NO RPT	-0-	-930 B	-0-					N	NO RPT					-0-

LEE -P- WELL #: 15 RRCID -> 027410 COMPL. DATE 07/23/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1230	N	1144	-0-	-86 B	-0-	1144	3			N	-0-					-0-
07	1302	N	1256	-0-	-46 B	-0-	1256	3			N	-0-					-0-
08	1251	N	1251	-0-	-0- B	-0-	1251	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1214	N	1214	-0-	-0- B	-0-	1214	3			N	-0-					-0-
10	1271	N	1247	-0-	-24 B	-0-	1247	3			N	-0-					-0-
11	1200	N	NO RPT	-0-	-1200 B	-0-					N	NO RPT					-0-

LONG -G- WELL #: 1 RRCID -> 027411 COMPL. DATE 11/09/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	N	642	-0-	-168 B	-0-	642	3			N	-0-					-0-
07	1075	N	1075	-0-	-0- B	-0-	1075	3			N	-0-					-0-
08	1093	N	1093	-0-	-0- B	-0-	1093	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	940	N	940	-0-	-0- B	-0-	940	3			N	-0-					-0-
10	1085	N	1081	-0-	-4 B	-0-	1081	3			N	-0-					-0-
11	1050	N	NO RPT	-0-	-1050 B	-0-					N	NO RPT					-0-

LUTHER -C- WELL #: 1 RRCID -> 027412 COMPL. DATE 07/11/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	199	-0-	-11 B	-0-	199	3			N	-0-					-0-
07	398	N	398	-0-	-0- B	-0-	398	3			N	-0-					-0-
08	248	N	241	-0-	-7 B	-0-	241	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	176	-0-	-34 B	-0-	176	3			N	-0-					-0-
10	403	N	157	-0-	-246 B	-0-	157	3			N	-0-					-0-
11	240	N	NO RPT	-0-	-240 B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
OSCAR WELL #: 1 RRCID -> 027414 COMPL. DATE 07/11/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	754	N	754	-0-	-0-	B	-0-	754	3			N	-0-					-0-
07	901	N	901	-0-	-0-	B	-0-	901	3			N	-0-					-0-
08	829	N	829	-0-	-0-	B	-0-	829	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	786	N	786	-0-	-0-	B	-0-	786	3			N	-0-					-0-
10	899	N	841	-0-	-58	B	-0-	841	3			N	-0-					-0-
11	810	N	NO RPT	-0-	-810	B	-0-					N	NO RPT					-0-

RUTH -A- WELL #: 1 RRCID -> 027417 COMPL. DATE 07/11/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	80	-0-	-250	B	-0-	80	3			N	-0-					-0-
07	472	N	472	-0-	-0-	B	-0-	472	3			N	-0-					-0-
08	367	N	367	-0-	-0-	B	-0-	367	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	337	N	337	-0-	-0-	B	-0-	337	3			N	-0-					-0-
10	465	N	391	-0-	-74	B	-0-	391	3			N	-0-					-0-
11	360	N	NO RPT	-0-	-360	B	-0-					N	NO RPT					-0-

SAM -A- WELL #: 1 RRCID -> 027418 COMPL. DATE 07/04/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1080	N	823	-0-	-257	B	-0-	823	3			N	-0-					-0-
07	1178	N	1116	-0-	-62	B	-0-	1116	3			N	-0-					-0-
08	994	N	994	-0-	-0-	B	-0-	994	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1110	N	1110	-0-	-0-	B	-0-	1110	3			N	-0-					-0-
10	1116	N	1106	-0-	-10	B	-0-	1106	3			N	-0-					-0-
11	960	N	NO RPT	-0-	-960	B	-0-					N	NO RPT					-0-

PRICE, L. N. WELL #: 1 RRCID -> 027424 COMPL. DATE 02/26/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2610	N	2524	-0-	-86	B	-0-	2524	3			N	-0-					-0-
07	2666	N	2634	-0-	-32	B	-0-	2634	3			N	-0-					-0-
08	2635	N	2631	-0-	-4	B	-0-	2631	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2549	N	2549	-0-	-0-	B	-0-	2549	3			N	-0-					-0-
10	2635	N	1746	-0-	-889	B	-0-	1746	3			N	-0-					-0-
11	2550	N	NO RPT	-0-	-2550	B	-0-					N	NO RPT					-0-

SCHIERHORN WELL #: 1 RRCID -> 027425 COMPL. DATE 03/18/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2760	N	2711	-0-	-49	B	-0-	2711	3			N	-0-					-0-
07	3327	N	3327	-0-	-0-	B	-0-	3327	3			N	-0-					-0-
08	3383	N	3383	-0-	-0-	B	-0-	3383	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	3315	N	3315	-0-	-0-	B	-0-	3315	3			N	-0-					-0-
10	3317	N	816	-0-	-2501	B	-0-	816	3			N	-0-					-0-
11	3270	N	NO RPT	-0-	-3270	B	-0-					N	NO RPT					-0-

ABADAN WELL #: 1 RRCID -> 027427 COMPL. DATE 10/23/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	607	N	607	-0-	-0-	B	-0-	607	3			N	-0-					-0-
07	905	N	905	-0-	-0-	B	-0-	905	3			N	-0-					-0-
08	872	N	872	-0-	-0-	B	-0-	872	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	833	N	833	-0-	-0-	B	-0-	833	3			N	-0-					-0-
10	899	N	783	-0-	-116	B	-0-	783	3			N	-0-					-0-
11	840	N	NO RPT	-0-	-840	B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

AGATE -A- WELL #: 1 RRCID -> 027430 COMPL. DATE 01/28/1955 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	277	N	277	-0-	-0- B	-0-	277	3			N	-0-					-0-
07	341	N	336	-0-	-5 B	-0-	336	3			N	-0-					-0-
08	323	N	323	-0-	-0- B	-0-	323	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	309	N	309	-0-	-0- B	-0-	309	3			N	-0-					-0-
10	341	N	318	-0-	-23 B	-0-	318	3			N	-0-					-0-
11	300	N	NO RPT	-0-	-300 B	-0-					N	NO RPT					-0-

AGATE -B- WELL #: 1 RRCID -> 027431 COMPL. DATE 01/28/1955 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1659	N	1659	-0-	-0- B	-0-	1659	3			N	-0-					-0-
07	2133	N	2133	-0-	-0- B	-0-	2133	3			N	-0-					-0-
08	2069	N	2069	-0-	-0- B	-0-	2069	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1983	N	1983	-0-	-0- B	-0-	1983	3			N	-0-					-0-
10	2139	N	2106	-0-	-33 B	-0-	2106	3			N	-0-					-0-
11	2010	N	NO RPT	-0-	-2010 B	-0-					N	NO RPT					-0-

ALE WELL #: 1 RRCID -> 027432 COMPL. DATE 10/28/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3360	N	2803	-0-	-557 B	-0-	2803	3			N	-0-					-0-
07	3424	N	3424	-0-	-0- B	-0-	3424	3			N	-0-					-0-
08	3105	N	3105	-0-	-0- B	-0-	3105	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3168	N	3168	-0-	-0- B	-0-	3168	3			N	-0-					-0-
10	3410	N	3403	-0-	-7 B	-0-	3403	3			N	-0-					-0-
11	3000	N	NO RPT	-0-	-3000 B	-0-					N	NO RPT					-0-

ALEXANDER WELL #: A 1 RRCID -> 027434 COMPL. DATE 08/19/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	791	N	791	-0-	-0- B	-0-	791	3			N	-0-					-0-
07	1135	N	1135	-0-	-0- B	-0-	1135	3			N	-0-					-0-
08	1162	N	1162	-0-	-0- B	-0-	1162	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1157	N	1157	-0-	-0- B	-0-	1157	3			N	-0-					-0-
10	1147	N	1094	-0-	-53 B	-0-	1094	3			N	-0-					-0-
11	1110	N	NO RPT	-0-	-1110 B	-0-					N	NO RPT					-0-

ALEXANDER WELL #: B 1 RRCID -> 027435 COMPL. DATE 02/07/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	926	N	926	-0-	-0- B	-0-	926	3			N	-0-					-0-
07	1128	N	1128	-0-	-0- B	-0-	1128	3			N	-0-					-0-
08	1126	N	1126	-0-	-0- B	-0-	1126	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1078	N	1078	-0-	-0- B	-0-	1078	3			N	-0-					-0-
10	1116	N	1067	-0-	-49 B	-0-	1067	3			N	-0-					-0-
11	1080	N	NO RPT	-0-	-1080 B	-0-					N	NO RPT					-0-

ALEXANDER WELL #: C 1 RRCID -> 027436 COMPL. DATE 11/14/1956 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1470	N	1451	-0-	-19 B	-0-	1451	3			N	-0-					-0-
07	1519	N	1486	-0-	-33 B	-0-	1486	3			N	-0-					-0-
08	1519	N	1476	-0-	-43 B	-0-	1476	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1440	N	1383	-0-	-57 B	-0-	1383	3			N	-0-					-0-
10	1488	N	1134	-0-	-354 B	-0-	1134	3			N	-0-					-0-
11	1440	N	NO RPT	-0-	-1440 B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

ALMUTH WELL #: 1 RRCID -> 027437 COMPL. DATE 09/20/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1440	N	1151	-0-	-289 B	-0-	1151	3			N	-0-					-0-
07	1519	N	1452	-0-	-67 B	-0-	1452	3			N	-0-					-0-
08	1147	N	754	-0-	-393 B	-0-	754	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1140	N	1073	-0-	-67 B	-0-	1073	3			N	-0-					-0-
10	1457	N	1446	-0-	-11 B	-0-	1446	3			N	-0-					-0-
11	720	N	NO RPT	-0-	-720 B	-0-					N	NO RPT					-0-

ALTA WELL #: A 1 RRCID -> 027438 COMPL. DATE 01/15/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1080	N	1043	-0-	-37 B	-0-	1043	3			N	-0-					-0-
07	1129	N	1129	-0-	-0- B	-0-	1129	3			N	-0-					-0-
08	1061	N	1061	-0-	-0- B	-0-	1061	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1050	N	1012	-0-	-38 B	-0-	1012	3			N	-0-					-0-
10	1116	N	1086	-0-	-30 B	-0-	1086	3			N	-0-					-0-
11	1020	N	NO RPT	-0-	-1020 B	-0-					N	NO RPT					-0-

ALTA WELL #: B 1 RRCID -> 027439 COMPL. DATE 01/04/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1500	N	1430	-0-	-70 B	-0-	1430	3			N	-0-					-0-
07	1544	N	1544	-0-	-0- B	-0-	1544	3			N	-0-					-0-
08	1364	N	1364	-0-	-0- B	-0-	1364	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1440	N	1365	-0-	-75 B	-0-	1365	3			N	-0-					-0-
10	1550	N	1528	-0-	-22 B	-0-	1528	3			N	-0-					-0-
11	1320	N	NO RPT	-0-	-1320 B	-0-					N	NO RPT					-0-

ARNELSON WELL #: 1 RRCID -> 027441 COMPL. DATE 08/31/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1040	N	1040	-0-	-0- B	-0-	1040	3			N	-0-					-0-
07	1239	N	1239	-0-	-0- B	-0-	1239	3			N	-0-					-0-
08	992	N	807	-0-	-185 B	-0-	807	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1050	N	845	-0-	-205 B	-0-	845	3			N	-0-					-0-
10	1240	N	1057	-0-	-183 B	-0-	1057	3			N	-0-					-0-
11	780	N	NO RPT	-0-	-780 B	-0-					N	NO RPT					-0-

ATKINS WELL #: C 1 RRCID -> 027442 COMPL. DATE 10/27/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	990	N	979	-0-	-11 B	-0-	72	1	907	3	N	-0-					-0-
07	1023	N	945	-0-	-78 B	-0-	74	1	871	3	N	-0-					-0-
08	979	N	979	-0-	-0- B	-0-	74	1	905	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	990	N	948	-0-	-42 B	-0-	72	1	876	3	N	-0-					-0-
10	930	N	922	-0-	-8 B	-0-	922	3			N	-0-					-0-
11	960	N	NO RPT	-0-	-960 B	-0-					N	NO RPT					-0-

ATKINS WELL #: C 2 RRCID -> 027443 COMPL. DATE 11/11/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1888	N	1888	-0-	-0- B	-0-	1888	3			N	-0-					-0-
07	1741	N	1741	-0-	-0- B	-0-	1741	3			N	-0-					-0-
08	1700	N	1700	-0-	-0- B	-0-	1700	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1890	N	1616	-0-	-274 B	-0-	1616	3			N	-0-					-0-
10	1736	N	1634	-0-	-102 B	-0-	1634	3			N	-0-					-0-
11	1650	N	NO RPT	-0-	-1650 B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BARITE WELL #: 1 RRCID -> 027445 COMPL. DATE 01/02/1955 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	419	-0-	-1 B	-0-	419	3			N	-0-					-0-
07	440	N	440	-0-	-0- B	-0-	440	3			N	-0-					-0-
08	442	N	442	-0-	-0- B	-0-	442	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	428	N	428	-0-	-0- B	-0-	428	3			N	-0-					-0-
*10	442	N	442	-0-	-0- B	-0-	442	3			N	-0-					-0-
11	420	N	NO RPT	-0-	-420 B	-0-					N	NO RPT					-0-

BERRY -A- WELL #: 1 RRCID -> 027448 COMPL. DATE 10/20/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	532	N	532	-0-	-0- B	-0-	532	3			N	-0-					-0-
07	651	N	651	-0-	-0- B	-0-	651	3			N	-0-					-0-
08	624	N	624	-0-	-0- B	-0-	624	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	594	N	594	-0-	-0- B	-0-	594	3			N	-0-					-0-
10	651	N	590	-0-	-61 B	-0-	590	3			N	-0-					-0-
11	600	N	NO RPT	-0-	-600 B	-0-					N	NO RPT					-0-

BERTIE WELL #: D 1 RRCID -> 027455 COMPL. DATE 07/19/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	275	-0-	-55 B	-0-	275	3			N	-0-					-0-
07	891	N	891	-0-	-0- B	-0-	891	3			N	-0-					-0-
08	787	N	787	-0-	-0- B	-0-	787	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	858	N	858	-0-	-0- B	-0-	858	3			N	-0-					-0-
10	899	N	482	-0-	-417 B	-0-	482	3			N	-0-					-0-
11	750	N	NO RPT	-0-	-750 B	-0-					N	NO RPT					-0-

BERTIE WELL #: E 1 RRCID -> 027456 COMPL. DATE 09/21/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	N	581	-0-	-229 B	-0-	581	3			N	-0-					-0-
07	1466	N	1466	-0-	-0- B	-0-	1466	3			N	-0-					-0-
08	914	N	914	-0-	-0- B	-0-	914	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3000	N	3089	-0-	89 B	89	180	1	2909	3	N	-0-					-0-
10	1457	N	-0-	-0-	-1457 B	-0-					N	-0-					-0-
11	870	N	NO RPT	-0-	-870 B	-0-					N	NO RPT					-0-

BIVINS WELL #: A 1 RRCID -> 027462 COMPL. DATE 04/11/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1083	N	1083	-0-	-0- B	-0-	1083	3			N	-0-					-0-
07	1727	N	1727	-0-	-0- B	-0-	1727	3			N	-0-					-0-
08	1646	N	1646	-0-	-0- B	-0-	1646	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1579	N	1579	-0-	-0- B	-0-	1579	3			N	-0-					-0-
10	1736	N	1522	-0-	-214 B	-0-	1522	3			N	-0-					-0-
11	1590	N	NO RPT	-0-	-1590 B	-0-					N	NO RPT					-0-

BIVINS WELL #: C 1 RRCID -> 027463 COMPL. DATE 04/18/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1228	N	1228	-0-	-0- B	-0-	1228	3			N	-0-					-0-
07	1562	N	1562	-0-	-0- B	-0-	1562	3			N	-0-					-0-
08	1209	N	969	-0-	-240 B	-0-	969	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1230	N	1048	-0-	-182 B	-0-	1048	3			N	-0-					-0-
10	1550	N	1497	-0-	-53 B	-0-	1497	3			N	-0-					-0-
11	930	N	NO RPT	-0-	-930 B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: D 1 RRCID -> 027464 COMPL. DATE 05/18/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	684	N	684	-0-	-0- B	-0-	684	3			N	-0-					-0-
07	797	N	797	-0-	-0- B	-0-	797	3			N	-0-					-0-
08	809	N	809	-0-	-0- B	-0-	809	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	793	N	793	-0-	-0- B	-0-	793	3			N	-0-					-0-
*10	817	N	817	-0-	-0- B	-0-	817	3			N	-0-					-0-
11	780	N	NO RPT	-0-	-780 B	-0-					N	NO RPT					-0-

BIVINS WELL #: E 1 RRCID -> 027465 COMPL. DATE 06/01/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BIVINS WELL #: F 1 RRCID -> 027466 COMPL. DATE 06/02/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1380	N	1362	-0-	-18 B	-0-	1362	3			N	-0-					-0-
07	1426	N	1401	-0-	-25 B	-0-	1401	3			N	-0-					-0-
08	1426	N	1403	-0-	-23 B	-0-	1403	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1363	N	1363	-0-	-0- B	-0-	1363	3			N	-0-					-0-
*10	1412	N	1412	-0-	-0- B	-0-	1412	3			N	-0-					-0-
11	1350	N	NO RPT	-0-	-1350 B	-0-					N	NO RPT					-0-

BIVINS WELL #: G 1 RRCID -> 027467 COMPL. DATE 06/22/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	S	406	-0-	-104 B	-0-	406	3			N	-0-					-0-
07	535	S	535	-0-	-0- B	-0-	535	3			N	-0-					-0-
08	522	S	522	-0-	-0- B	-0-	522	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	499	S	499	-0-	-0- B	-0-	499	3			N	-0-					-0-
10	527	S	515	-0-	-12 B	-0-	515	3			N	-0-					-0-
11	510	S	NO RPT	-0-	-510 B	-0-					N	NO RPT					-0-

BIVINS WELL #: M 1 RRCID -> 027470 COMPL. DATE 07/01/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BIVINS WELL #: S 1 RRCID -> 027473 COMPL. DATE 07/19/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	N	779	-0-	-31 B	-0-	779	3			N	-0-					-0-
07	868	N	863	-0-	-5 B	-0-	863	3			N	-0-					-0-
08	850	N	850	-0-	-0- B	-0-	850	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	814	N	814	-0-	-0- B	-0-	814	3			N	-0-					-0-
10	868	N	843	-0-	-25 B	-0-	843	3			N	-0-					-0-
11	810	N	NO RPT	-0-	-810 B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BIVINS WELL #: T 1 RRCID -> 027474 COMPL. DATE 07/25/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	711	N	711	-0-	-0- B	-0-	711	3			N	-0-					-0-
07	823	N	823	-0-	-0- B	-0-	823	3			N	-0-					-0-
08	760	N	760	-0-	-0- B	-0-	760	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	720	N	710	-0-	-10 B	-0-	710	3			N	-0-					-0-
10	837	N	800	-0-	-37 B	-0-	800	3			N	-0-					-0-
11	750	N	NO RPT	-0-	-750 B	-0-					N	NO RPT					-0-

BIVINS WELL #: X 1 RRCID -> 027476 COMPL. DATE 07/11/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	541	-0-	-89 B	-0-	541	3			N	-0-					-0-
07	589	N	575	-0-	-14 B	-0-	575	3			N	-0-					-0-
08	570	N	570	-0-	-0- B	-0-	570	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	540	N	534	-0-	-6 B	-0-	534	3			N	-0-					-0-
*10	680	N	680	-0-	-0- B	-0-	680	3			N	-0-					-0-
11	540	N	NO RPT	-0-	-540 B	-0-					N	NO RPT					-0-

BIVINS WELL #: A 1A RRCID -> 027477 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	320	-0-	-10 B	-0-	320	3			N	-0-					-0-
07	341	N	333	-0-	-8 B	-0-	333	3			N	-0-					-0-
08	341	N	332	-0-	-9 B	-0-	332	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	325	-0-	-5 B	-0-	325	3			N	-0-					-0-
10	341	N	339	-0-	-2 B	-0-	339	3			N	-0-					-0-
11	330	N	NO RPT	-0-	-330 B	-0-					N	NO RPT					-0-

BIVINS WELL #: C 2C RRCID -> 027478 COMPL. DATE 01/03/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	472	-0-	-98 B	-0-	472	3			N	-0-					-0-
07	589	N	521	-0-	-68 B	-0-	521	3			N	-0-					-0-
08	527	N	509	-0-	-18 B	-0-	509	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	484	N	484	-0-	-0- B	-0-	484	3			N	-0-					-0-
10	527	N	492	-0-	-35 B	-0-	492	3			N	-0-					-0-
11	480	N	NO RPT	-0-	-480 B	-0-					N	NO RPT					-0-

BONEY WELL #: 1 RRCID -> 027481 COMPL. DATE 08/27/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1920	N	1811	-0-	-109 B	-0-	1811	3			N	-0-					-0-
07	2019	N	2019	-0-	-0- B	-0-	2019	3			N	-0-					-0-
08	2008	N	2008	-0-	-0- B	-0-	2008	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1904	N	1904	-0-	-0- B	-0-	1904	3			N	-0-					-0-
10	2015	N	1969	-0-	-46 B	-0-	1969	3			N	-0-					-0-
11	1950	N	NO RPT	-0-	-1950 B	-0-					N	NO RPT					-0-

BRADY -B- WELL #: 1 RRCID -> 027483 COMPL. DATE 12/21/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	470	-0-	-10 B	-0-	470	3			N	-0-					-0-
07	643	N	643	-0-	-0- B	-0-	643	3			N	-0-					-0-
08	610	N	610	-0-	-0- B	-0-	610	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	583	N	583	-0-	-0- B	-0-	583	3			N	-0-					-0-
10	651	N	569	-0-	-82 B	-0-	569	3			N	-0-					-0-
11	600	N	NO RPT	-0-	-600 B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BRADY -E- WELL #: 1 RRCID -> 027485 COMPL. DATE 09/01/1960 TOTAL DEPTH 5448 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	870	N	855	-0-	-15 B	-0-	855	3			N	-0-			-0-
07	930	N	906	-0-	-24 B	-0-	906	3			N	-0-			-0-
08	900	N	900	-0-	-0- B	-0-	900	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	872	N	872	-0-	-0- B	-0-	872	3			N	-0-			-0-
10	899	N	898	-0-	-1 B	-0-	898	3			N	-0-			-0-
11	870	N	NO RPT	-0-	-870 B	-0-					N	NO RPT			-0-

BRAN WELL #: 1 RRCID -> 027486 COMPL. DATE 08/24/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	210	N	163	-0-	-47 B	-0-	163	3			N	-0-			-0-
07	217	N	208	-0-	-9 B	-0-	208	3			N	-0-			-0-
08	160	N	160	-0-	-0- B	-0-	160	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	154	N	154	-0-	-0- B	-0-	154	3			N	-0-			-0-
*10	250	N	250	-0-	-0- B	-0-	250	3			N	-0-			-0-
11	150	N	NO RPT	-0-	-150 B	-0-					N	NO RPT			-0-

BRIDGEMAN WELL #: 1 RRCID -> 027487 COMPL. DATE 07/06/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	2489	N	2489	-0-	-0- B	-0-	2489	3			N	-0-			-0-
07	2534	N	2534	-0-	-0- B	-0-	334	1	2200	3	N	-0-			-0-
08	1554	N	1554	-0-	-0- B	-0-	246	1	1308	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	2490	N	1624	-0-	-866 B	-0-	227	1	1397	3	N	-0-			-0-
10	2542	N	1309	-0-	-1233 B	-0-	1309	3			N	-0-			-0-
11	1500	N	NO RPT	-0-	-1500 B	-0-					N	NO RPT			-0-

BRIG WELL #: 1 RRCID -> 027488 COMPL. DATE 11/30/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	510	N	484	-0-	-26 B	-0-	484	3			N	-0-			-0-
07	813	N	813	-0-	-0- B	-0-	813	3			N	-0-			-0-
08	788	N	788	-0-	-0- B	-0-	788	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	747	N	747	-0-	-0- B	-0-	747	3			N	-0-			-0-
10	806	N	693	-0-	-113 B	-0-	693	3			N	-0-			-0-
11	750	N	NO RPT	-0-	-750 B	-0-					N	NO RPT			-0-

BUCKLES WELL #: 1 RRCID -> 027491 COMPL. DATE 02/02/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	210	N	75	-0-	-135 B	-0-	75	3			N	-0-			-0-
07	403	N	9	-0-	-394 B	-0-	9	3			N	-0-			-0-
08	135	N	135	-0-	-0- B	-0-	135	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	180	N	180	-0-	-0- B	-0-	180	3			N	-0-			-0-
*10	131	N	131	-0-	-0- B	-0-	131	3			N	-0-			-0-
11	120	N	NO RPT	-0-	-120 B	-0-					N	NO RPT			-0-

BUZZ WELL #: 1 RRCID -> 027495 COMPL. DATE 06/23/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	692	N	692	-0-	-0- B	-0-	692	3			N	-0-			-0-
07	897	N	897	-0-	-0- B	-0-	897	3			N	-0-			-0-
08	846	N	846	-0-	-0- B	-0-	846	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	808	N	808	-0-	-0- B	-0-	808	3			N	-0-			-0-
10	899	N	773	-0-	-126 B	-0-	773	3			N	-0-			-0-
11	810	N	NO RPT	-0-	-810 B	-0-					N	NO RPT			-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BYRNE WELL #: 1 RRCID -> 027496 COMPL. DATE 06/13/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3435	N	3435	-0-	-0- B	-0-	3435	3			N	-0-					-0-
07	3244	N	3244	-0-	-0- B	-0-	3244	3			N	-0-					-0-
08	1798	N	-0-	-0-	-1798 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3450	N	2393	-0-	-1057 B	-0-	2393	3			N	-0-					-0-
10	3255	N	2780	-0-	-475 B	-0-	2780	3			N	-0-					-0-
11	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CABOT-DAHL WELL #: 2 RRCID -> 027498 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	870	N	736	-0-	-134 B	-0-	736	3			N	-0-					-0-
07	930	N	901	-0-	-29 B	-0-	901	3			N	-0-					-0-
08	713	N	566	-0-	-147 B	-0-	566	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	750	N	732	-0-	-18 B	-0-	732	3			N	-0-					-0-
10	899	N	857	-0-	-42 B	-0-	857	3			N	-0-					-0-
11	540	N	NO RPT	-0-	-540 B	-0-					N	NO RPT					-0-

CALEN WELL #: 1 RRCID -> 027499 COMPL. DATE 03/06/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1200	N	941	-0-	-259 B	-0-	941	3			N	-0-					-0-
07	1395	N	925	-0-	-470 B	-0-	925	3			N	-0-					-0-
08	1210	N	1210	-0-	-0- B	-0-	1210	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1233	N	1233	-0-	-0- B	-0-	1233	3			N	-0-					-0-
*10	1293	N	1293	-0-	-0- B	-0-	1293	3			N	-0-					-0-
11	1170	N	NO RPT	-0-	-1170 B	-0-					N	NO RPT					-0-

CARMI -A- WELL #: 2 RRCID -> 027502 COMPL. DATE 07/18/1956 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	780	S	778	-0-	-2 B	-0-	778	3			N	-0-					-0-
07	814	S	814	-0-	-0- B	-0-	814	3			N	-0-					-0-
08	808	S	808	-0-	-0- B	-0-	808	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	781	S	781	-0-	-0- B	-0-	781	3			N	-0-					-0-
10	806	S	738	-0-	-68 B	-0-	738	3			N	-0-					-0-
11	780	S	NO RPT	-0-	-780 B	-0-					N	NO RPT					-0-

CARTER WELL #: 1 RRCID -> 027503 COMPL. DATE 07/22/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	327	-0-	-63 B	-0-	327	3			N	-0-					-0-
07	447	N	447	-0-	-0- B	-0-	447	3			N	-0-					-0-
08	444	N	444	-0-	-0- B	-0-	444	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	421	N	421	-0-	-0- B	-0-	421	3			N	-0-					-0-
10	434	N	423	-0-	-11 B	-0-	423	3			N	-0-					-0-
11	420	N	NO RPT	-0-	-420 B	-0-					N	NO RPT					-0-

CHRISS WELL #: 1 RRCID -> 027505 COMPL. DATE 11/04/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	840	N	833	-0-	-7 B	-0-	833	3			N	-0-					-0-
07	889	N	889	-0-	-0- B	-0-	889	3			N	-0-					-0-
08	798	N	798	-0-	-0- B	-0-	798	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	840	N	789	-0-	-51 B	-0-	789	3			N	-0-					-0-
10	899	N	819	-0-	-80 B	-0-	819	3			N	-0-					-0-
11	780	N	NO RPT	-0-	-780 B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

CLARA, B. WELL #: 1 RRCID -> 027507 COMPL. DATE 12/02/1955 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	451	N	451	-0-	-0- B	-0-	451	3			N	-0-					-0-
07	508	N	508	-0-	-0- B	-0-	508	3			N	-0-					-0-
08	502	N	502	-0-	-0- B	-0-	502	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	493	N	493	-0-	-0- B	-0-	493	3			N	-0-					-0-
10	496	N	485	-0-	-11 B	-0-	485	3			N	-0-					-0-
11	480	N	NO RPT	-0-	-480 B	-0-					N	NO RPT					-0-

CLAW WELL #: 1 RRCID -> 027508 COMPL. DATE 09/14/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2638	N	2638	-0-	-0- B	-0-	2638	3			N	-0-					-0-
07	2838	N	2838	-0-	-0- B	-0-	2838	3			N	-0-					-0-
08	2604	N	-0-	-0-	-2604 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2640	N	2638	-0-	-2 B	-0-	2638	3			N	-0-					-0-
10	2852	N	2697	-0-	-155 B	-0-	2697	3			N	-0-					-0-
11	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CLAWSON WELL #: 1 RRCID -> 027509 COMPL. DATE 08/26/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2760	N	2697	-0-	-63 B	-0-	2697	3			N	-0-					-0-
07	2821	N	2811	-0-	-10 B	-0-	2811	3			N	-0-					-0-
08	2808	N	2808	-0-	-0- B	-0-	2808	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2716	N	2716	-0-	-0- B	-0-	2716	3			N	-0-					-0-
10	2821	N	2773	-0-	-48 B	-0-	2773	3			N	-0-					-0-
11	2730	N	NO RPT	-0-	-2730 B	-0-					N	NO RPT					-0-

CLUCK WELL #: 1 RRCID -> 027512 COMPL. DATE 03/20/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2520	N	2331	-0-	-189 B	-0-	2331	3			N	-0-					-0-
07	2687	N	2687	-0-	-0- B	-0-	2687	3			N	-0-					-0-
08	2631	N	2631	-0-	-0- B	-0-	2631	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2545	N	2545	-0-	-0- B	-0-	2545	3			N	-0-					-0-
10	2697	N	2606	-0-	-91 B	-0-	2606	3			N	-0-					-0-
11	2550	N	NO RPT	-0-	-2550 B	-0-					N	NO RPT					-0-

COLDWATER WELL #: 1 RRCID -> 027513 COMPL. DATE 12/27/1942 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3330	N	3230	-0-	-100 B	-0-	3230	3			N	-0-					-0-
07	3642	N	3642	-0-	-0- B	-0-	3642	3			N	-0-					-0-
08	3598	N	3598	-0-	-0- B	-0-	3598	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3491	N	3491	-0-	-0- B	-0-	3491	3			N	-0-					-0-
10	3627	N	NO RPT	-0-	-3627 B	-0-					N	NO RPT					-0-
11	3480	N	NO RPT	-0-	-3480 B	-0-					N	NO RPT					-0-

COLLARD WELL #: 1 RRCID -> 027514 COMPL. DATE 11/08/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	840	N	668	-0-	-172 B	-0-	668	3			N	-0-					-0-
07	868	N	866	-0-	-2 B	-0-	866	3			N	-0-					-0-
08	682	N	422	-0-	-260 B	-0-	422	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	660	N	637	-0-	-23 B	-0-	637	3			N	-0-					-0-
10	868	N	854	-0-	-14 B	-0-	854	3			N	-0-					-0-
11	420	N	NO RPT	-0-	-420 B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
COOPER, D. WELL #: 1 RRCID -> 027515 COMPL. DATE 01/04/1955 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	720	N	708	-0-	-12 B	-0-	54	1	654	3	N	-0-			-0-
07	744	N	721	-0-	-23 B	-0-	56	1	665	3	N	-0-			-0-
08	744	N	715	-0-	-29 B	-0-	56	1	659	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	720	N	681	-0-	-39 B	-0-	54	1	627	3	N	-0-			-0-
10	713	N	635	-0-	-78 B	-0-	635	3			N	-0-			-0-
11	690	N	NO RPT	-0-	-690 B	-0-					N	NO RPT			-0-

CORRY WELL #: 1 RRCID -> 027516 COMPL. DATE 12/29/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	900	N	879	-0-	-21 B	-0-	879	3			N	-0-			-0-
07	1431	N	1431	-0-	-0- B	-0-	1431	3			N	-0-			-0-
08	1347	N	1347	-0-	-0- B	-0-	1347	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1287	N	1287	-0-	-0- B	-0-	1287	3			N	-0-			-0-
10	1426	N	1211	-0-	-215 B	-0-	1211	3			N	-0-			-0-
11	1290	N	NO RPT	-0-	-1290 B	-0-					N	NO RPT			-0-

CRAIG WELL #: A 1 RRCID -> 027518 COMPL. DATE 03/07/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	540	N	540	-0-	-0- B	-0-	540	3			N	-0-			-0-
07	651	N	636	-0-	-15 B	-0-	636	3			N	-0-			-0-
08	631	N	631	-0-	-0- B	-0-	631	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	614	N	614	-0-	-0- B	-0-	614	3			N	-0-			-0-
10	651	N	634	-0-	-17 B	-0-	634	3			N	-0-			-0-
11	600	N	NO RPT	-0-	-600 B	-0-					N	NO RPT			-0-

CRAIG WELL #: C 1 RRCID -> 027520 COMPL. DATE 04/09/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	990	N	918	-0-	-72 B	-0-	918	3			N	-0-			-0-
07	1269	N	1269	-0-	-0- B	-0-	1269	3			N	-0-			-0-
08	1236	N	1236	-0-	-0- B	-0-	1236	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1179	N	1179	-0-	-0- B	-0-	1179	3			N	-0-			-0-
10	1271	N	678	-0-	-593 B	-0-	678	3			N	-0-			-0-
11	1200	N	NO RPT	-0-	-1200 B	-0-					N	NO RPT			-0-

CRAIG -J- WELL #: 1 RRCID -> 027526 COMPL. DATE 12/30/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1290	N	1178	-0-	-112 B	-0-	1178	3			N	-0-			-0-
07	1333	N	1294	-0-	-39 B	-0-	1294	3			N	-0-			-0-
08	1276	N	1276	-0-	-0- B	-0-	1276	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1234	N	1234	-0-	-0- B	-0-	1234	3			N	-0-			-0-
10	1302	N	928	-0-	-374 B	-0-	928	3			N	-0-			-0-
11	1230	N	NO RPT	-0-	-1230 B	-0-					N	NO RPT			-0-

DAVIS WELL #: A 1 RRCID -> 027528 COMPL. DATE 08/24/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1260	N	1223	-0-	-37 B	-0-	1223	3			N	-0-			-0-
07	2077	N	1560	-0-	-517 B	-0-	1560	3			N	-0-			-0-
08	1833	N	1833	-0-	-0- B	-0-	1833	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1878	N	1878	-0-	-0- B	-0-	1878	3			N	-0-			-0-
*10	2024	N	2024	-0-	-0- B	-0-	2024	3			N	-0-			-0-
11	1770	N	NO RPT	-0-	-1770 B	-0-					N	NO RPT			-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
DEAR WELL #: 1 RRCID -> 027529 COMPL. DATE 04/20/2000 TOTAL DEPTH 3455 PERF. 2839 - 3455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2220	N	2524	-0-	304 B	-4383	360	1	2164	3	N	-0-					-0-
07	2046	N	2263	-0-	217 B	-4166	393	1	1870	3	N	-0-					-0-
08	1457	N	1873	-0-	416 B	-3750	185	1	1688	3	N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-	CANCELLED UNDERAGE ->	-3750											
09	2520	N	2226	-0-	-294 B	-0-	382	1	1844	3	N	-0-					-0-
10	2263	N	1848	-0-	-415 B	-0-	1848	3			N	-0-					-0-
11	1800	N	NO RPT	-0-	-1800 B	-0-					N	NO RPT					-0-

DELPHINE -A- WELL #: 1 RRCID -> 027530 COMPL. DATE 12/31/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	373	N	373	-0-	-0- B	-0-	373	3			N	-0-					-0-
07	458	N	458	-0-	-0- B	-0-	458	3			N	-0-					-0-
08	447	N	447	-0-	-0- B	-0-	447	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-													
09	433	N	433	-0-	-0- B	-0-	433	3			N	-0-					-0-
10	465	N	435	-0-	-30 B	-0-	435	3			N	-0-					-0-
11	420	N	NO RPT	-0-	-420 B	-0-					N	NO RPT					-0-

DEMPSEY WELL #: 1 RRCID -> 027531 COMPL. DATE 10/08/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1634	N	1634	-0-	-0- B	-0-	540	1	1094	3	N	-0-					-0-
07	1982	N	1982	-0-	-0- B	-0-	558	1	1424	3	N	-0-					-0-
08	1916	N	1916	-0-	-0- B	-0-	558	1	1358	3	N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-													
09	2059	N	2059	-0-	-0- B	-0-	540	1	1519	3	N	-0-					-0-
10	1984	N	1461	-0-	-523 B	-0-	1461	3			N	-0-					-0-
11	1860	N	NO RPT	-0-	-1860 B	-0-					N	NO RPT					-0-

DENISE -A- WELL #: 1 RRCID -> 027532 COMPL. DATE 12/28/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	675	N	675	-0-	-0- B	-0-	675	3			N	-0-					-0-
07	818	N	818	-0-	-0- B	-0-	818	3			N	-0-					-0-
08	774	N	774	-0-	-0- B	-0-	774	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-													
09	734	N	734	-0-	-0- B	-0-	734	3			N	-0-					-0-
10	806	N	749	-0-	-57 B	-0-	749	3			N	-0-					-0-
11	750	N	NO RPT	-0-	-750 B	-0-					N	NO RPT					-0-

DENZ WELL #: 1 RRCID -> 027533 COMPL. DATE 12/24/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1770	N	1669	-0-	-101 B	-0-	1669	3			N	-0-					-0-
07	1957	N	1957	-0-	-0- B	-0-	1957	3			N	-0-					-0-
08	1864	N	1864	-0-	-0- B	-0-	1864	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-													
09	1809	N	1809	-0-	-0- B	-0-	1809	3			N	-0-					-0-
*10	1985	N	1985	-0-	-0- B	-0-	1985	3			N	-0-					-0-
11	1800	N	NO RPT	-0-	-1800 B	-0-					N	NO RPT					-0-

DICKEY WELL #: 1 RRCID -> 027534 COMPL. DATE 08/10/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	303	-0-	-27 B	-0-	303	3			N	-0-					-0-
07	606	N	606	-0-	-0- B	-0-	606	3			N	-0-					-0-
08	551	N	551	-0-	-0- B	-0-	551	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-													
09	513	N	513	-0-	-0- B	-0-	513	3			N	-0-					-0-
10	620	N	488	-0-	-132 B	-0-	488	3			N	-0-					-0-
11	540	N	NO RPT	-0-	-540 B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
DIX WELL #: 1 RRCID -> 027535 COMPL. DATE 04/13/1950 TOTAL DEPTH 6825 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1429	N	1429	-0-	-0- B	-0-	34	1	1395	3	N	-0-					-0-
07	1830	N	1830	-0-	-0- B	-0-	46	1	1784	3	N	-0-					-0-
08	2068	N	2068	-0-	-0- B	-0-	55	1	2013	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2049	N	2049	-0-	-0- B	-0-	56	1	1993	3	N	-0-					-0-
10	1829	N	1608	-0-	-221 B	-0-	1608	3			N	-0-					-0-
11	2010	N	NO RPT	-0-	-2010 B	-0-					N	NO RPT					-0-

DOLOMITE WELL #: 1 RRCID -> 027536 COMPL. DATE 12/13/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	960	N	829	-0-	-131 B	-0-	829	3			N	-0-					-0-
07	1023	N	833	-0-	-190 B	-0-	833	3			N	-0-					-0-
08	904	N	904	-0-	-0- B	-0-	904	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	896	N	896	-0-	-0- B	-0-	896	3			N	-0-					-0-
*10	946	N	946	-0-	-0- B	-0-	946	3			N	-0-					-0-
11	870	N	NO RPT	-0-	-870 B	-0-					N	NO RPT					-0-

DRUCILLA WELL #: 1 RRCID -> 027538 COMPL. DATE 11/09/2015 TOTAL DEPTH 3230 PERF. 2980 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1678	N	1678	-0-	-0- B	-0-	1678	3			N	-0-					-0-
07	1727	N	1727	-0-	-0- B	-0-	1727	3			N	-0-					-0-
08	1746	N	1746	-0-	-0- B	-0-	1746	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1704	N	1704	-0-	-0- B	-0-	1704	3			N	-0-					-0-
*10	1781	N	1781	-0-	-0- B	-0-	1781	3			N	-0-					-0-
11	1680	N	NO RPT	-0-	-1680 B	-0-					N	NO RPT					-0-

EARLY WELL #: 1 RRCID -> 027539 COMPL. DATE 10/19/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	900	N	692	-0-	-208 B	-0-	692	3			N	-0-					-0-
07	930	N	906	-0-	-24 B	-0-	906	3			N	-0-					-0-
08	713	N	383	-0-	-330 B	-0-	383	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	690	N	101	-0-	-589 B	-0-	101	3			N	-0-					-0-
10	899	N	59	-0-	-840 B	-0-	59	3			N	-0-					-0-
11	360	N	NO RPT	-0-	-360 B	-0-					N	NO RPT					-0-

EDGAR WELL #: 1 RRCID -> 027540 COMPL. DATE 10/03/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1260	N	1053	-0-	-207 B	-0-	1053	3			N	-0-					-0-
07	1323	N	1323	-0-	-0- B	-0-	1323	3			N	-0-					-0-
08	1023	N	-0-	-0-	-1023 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1391	N	1391	-0-	-0- B	-0-	1391	3			N	-0-					-0-
*10	1436	N	1436	-0-	-0- B	-0-	1436	3			N	-0-					-0-
11	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

EFFIE -A- WELL #: 1 RRCID -> 027541 COMPL. DATE 11/15/1954 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1987	N	1987	-0-	-0- B	-0-	1987	3			N	-0-					-0-
07	1913	N	1913	-0-	-0- B	-0-	1913	3			N	-0-					-0-
08	1829	N	1578	-0-	-251 B	-0-	1578	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1980	N	1560	-0-	-420 B	-0-	1560	3			N	-0-					-0-
*10	2009	N	2009	-0-	-0- B	-0-	2009	3			N	-0-					-0-
11	1530	N	NO RPT	-0-	-1530 B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

EFFIE -B- WELL #: 1 RRCID -> 027542 COMPL. DATE 12/11/1954 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1766	N	1766	-0-	-0-	B	-0-	1766	3		N	-0-			-0-
07	1840	N	1840	-0-	-0-	B	-0-	1840	3		N	-0-			-0-
08	1846	N	1846	-0-	-0-	B	-0-	1846	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1800	N	1800	-0-	-0-	B	-0-	1800	3		N	-0-			-0-
*10	1879	N	1879	-0-	-0-	B	-0-	1879	3		N	-0-			-0-
11	1800	N	NO RPT	-0-	-1800	B	-0-				N	NO RPT			-0-

EFFIE -C- WELL #: 1 RRCID -> 027543 COMPL. DATE 07/20/1955 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	935	N	935	-0-	-0-	B	-0-	935	3		N	-0-			-0-
07	991	N	991	-0-	-0-	B	-0-	991	3		N	-0-			-0-
08	994	N	994	-0-	-0-	B	-0-	994	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	956	N	956	-0-	-0-	B	-0-	956	3		N	-0-			-0-
10	992	N	968	-0-	-24	B	-0-	968	3		N	-0-			-0-
11	960	N	NO RPT	-0-	-960	B	-0-				N	NO RPT			-0-

ELIAS WELL #: 1 RRCID -> 027545 COMPL. DATE 01/26/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	625	N	625	-0-	-0-	B	-0-	625	3		N	-0-			-0-
07	660	N	660	-0-	-0-	B	-0-	660	3		N	-0-			-0-
08	682	N	633	-0-	-49	B	-0-	633	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	630	N	618	-0-	-12	B	-0-	618	3		N	-0-			-0-
*10	662	N	662	-0-	-0-	B	-0-	662	3		N	-0-			-0-
11	600	N	NO RPT	-0-	-600	B	-0-				N	NO RPT			-0-

ELIZABETH WELL #: 1 RRCID -> 027546 COMPL. DATE 06/09/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	606	N	606	-0-	-0-	B	-0-	606	3		N	-0-			-0-
07	795	N	795	-0-	-0-	B	-0-	795	3		N	-0-			-0-
08	775	N	775	-0-	-0-	B	-0-	775	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	726	N	726	-0-	-0-	B	-0-	726	3		N	-0-			-0-
10	806	N	714	-0-	-92	B	-0-	714	3		N	-0-			-0-
11	750	N	NO RPT	-0-	-750	B	-0-				N	NO RPT			-0-

ELLIOTT -A- WELL #: 1 RRCID -> 027547 COMPL. DATE 09/14/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	519	N	519	-0-	-0-	B	-0-	519	3		N	-0-			-0-
07	682	N	682	-0-	-0-	B	-0-	682	3		N	-0-			-0-
08	641	N	641	-0-	-0-	B	-0-	641	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	606	N	606	-0-	-0-	B	-0-	606	3		N	-0-			-0-
10	682	N	641	-0-	-41	B	-0-	641	3		N	-0-			-0-
11	630	N	NO RPT	-0-	-630	B	-0-				N	NO RPT			-0-

ELLIOTT -C- WELL #: 1 RRCID -> 027548 COMPL. DATE 12/10/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
07	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
08	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
10	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
11	0	N	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
ENZ WELL #: 1 RRCID -> 027553 COMPL. DATE 05/18/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	N	341	-0-	-469 B	-0-	341	3			N	-0-					-0-
07	1333	N	986	-0-	-347 B	-0-	276	1	710	3	N	-0-					-0-
08	3100	N	3875	-0-	775 B	775	691	1	3184	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> 775																	
09	3000	N	2962	-0-	-38 B	737	667	1	2295	3	N	-0-					-0-
*10	2753	N	2016	-0-	-737 B	-0-	2016	3			N	-0-					-0-
11	3750	#	NO RPT	-0-	-3750 B	-3750					N	NO RPT					-0-

ETLING WELL #: 1 RRCID -> 027554 COMPL. DATE 11/29/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1380	N	1277	-0-	-103 B	-0-	1277	3			N	-0-					-0-
07	1440	N	1440	-0-	-0- B	-0-	1440	3			N	-0-					-0-
08	1433	N	1433	-0-	-0- B	-0-	1433	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1350	N	1350	-0-	-0- B	-0-	1350	3			N	-0-					-0-
10	1426	N	1402	-0-	-24 B	-0-	1402	3			N	-0-					-0-
11	1380	N	NO RPT	-0-	-1380 B	-0-					N	NO RPT					-0-

ETOILE WELL #: 1 RRCID -> 027555 COMPL. DATE 02/24/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

FEATHERSTONE WELL #: 1 RRCID -> 027557 COMPL. DATE 08/31/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1590	N	1469	-0-	-121 B	-0-	1469	3			N	-0-					-0-
07	2821	N	1955	-0-	-866 B	-0-	1955	3			N	-0-					-0-
08	2573	N	1973	-0-	-600 B	-0-	1973	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1884	N	1884	-0-	-0- B	-0-	1884	3			N	-0-					-0-
*10	2028	N	2028	-0-	-0- B	-0-	2028	3			N	-0-					-0-
11	1920	N	NO RPT	-0-	-1920 B	-0-					N	NO RPT					-0-

FEDERAL WELL #: 1 RRCID -> 027558 COMPL. DATE 12/22/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1230	N	1216	-0-	-14 B	-0-	1216	3			N	-0-					-0-
07	1271	N	1125	-0-	-146 B	-0-	313	1	812	3	N	-0-					-0-
08	1391	N	1391	-0-	-0- B	-0-	324	1	1067	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1475	N	1475	-0-	-0- B	-0-	322	1	1153	3	N	-0-					-0-
*10	1199	N	1199	-0-	-0- B	-0-	1199	3			N	-0-					-0-
11	1350	N	NO RPT	-0-	-1350 B	-0-					N	NO RPT					-0-

FLEMMING WELL #: 1 RRCID -> 027560 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1140	N	1053	-0-	-87 B	-0-	1053	3			N	-0-					-0-
07	1147	N	1116	-0-	-31 B	-0-	1116	3			N	-0-					-0-
08	1095	N	1095	-0-	-0- B	-0-	1095	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1089	N	1089	-0-	-0- B	-0-	1089	3			N	-0-					-0-
*10	1127	N	1127	-0-	-0- B	-0-	1127	3			N	-0-					-0-
11	1050	N	NO RPT	-0-	-1050 B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
FOWLSTON WELL #: 1 RRCID -> 027561 COMPL. DATE 05/09/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2214	N	2214	-0-	-0- B	-0-	2214	3			N	-0-					-0-
07	2642	N	2642	-0-	-0- B	-0-	2642	3			N	-0-					-0-
08	2299	N	2299	-0-	-0- B	-0-	2299	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2220	N	2092	-0-	-128 B	-0-	2092	3			N	-0-					-0-
10	2635	N	2454	-0-	-181 B	-0-	2454	3			N	-0-					-0-
11	2220	N	NO RPT	-0-	-2220 B	-0-					N	NO RPT					-0-

FREE WELL #: 2 RRCID -> 027564 COMPL. DATE 07/12/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	780	N	708	-0-	-72 B	-0-	708	3			N	-0-					-0-
07	810	N	810	-0-	-0- B	-0-	810	3			N	-0-					-0-
08	748	N	748	-0-	-0- B	-0-	748	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	730	N	730	-0-	-0- B	-0-	730	3			N	-0-					-0-
*10	817	N	817	-0-	-0- B	-0-	817	3			N	-0-					-0-
11	720	N	NO RPT	-0-	-720 B	-0-					N	NO RPT					-0-

FREE WELL #: A 3 RRCID -> 027565 COMPL. DATE 09/21/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	N	611	-0-	-199 B	-0-	611	3			N	-0-					-0-
07	806	N	763	-0-	-43 B	-0-	763	3			N	-0-					-0-
08	619	N	619	-0-	-0- B	-0-	619	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	600	N	527	-0-	-73 B	-0-	527	3			N	-0-					-0-
*10	859	N	859	-0-	-0- B	-0-	859	3			N	-0-					-0-
11	600	N	NO RPT	-0-	-600 B	-0-					N	NO RPT					-0-

FREE WELL #: 4 RRCID -> 027566 COMPL. DATE 09/08/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4860	N	4408	-0-	-452 B	-0-	4408	3			N	-0-					-0-
07	5304	N	5304	-0-	-0- B	-0-	5304	3			N	-0-					-0-
08	4247	N	2249	-0-	-1998 B	-0-	2249	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4410	N	4172	-0-	-238 B	-0-	4172	3			N	-0-					-0-
*10	5319	N	5319	-0-	-0- B	-0-	5319	3			N	-0-					-0-
11	2190	N	NO RPT	-0-	-2190 B	-0-					N	NO RPT					-0-

FREE WELL #: 5 RRCID -> 027567 COMPL. DATE 09/29/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	-0-	-0-	-330 B	-0-					N	-0-					-0-
07	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
08	447	N	447	-0-	-0- B	-0-	447	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	647	N	647	-0-	-0- B	-0-	647	3			N	-0-					-0-
*10	751	N	751	-0-	-0- B	-0-	751	3			N	-0-					-0-
11	420	N	NO RPT	-0-	-420 B	-0-					N	NO RPT					-0-

FREE WELL #: 6 RRCID -> 027568 COMPL. DATE 09/21/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	258	-0-	-252 B	-0-	258	3			N	-0-					-0-
07	527	N	362	-0-	-165 B	-0-	362	3			N	-0-					-0-
08	367	N	367	-0-	-0- B	-0-	367	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	244	-0-	-26 B	-0-	244	3			N	-0-					-0-
*10	993	N	993	-0-	-0- B	-0-	993	3			N	-0-					-0-
11	360	N	NO RPT	-0-	-360 B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
FREE WELL #: 8 RRCID -> 027570 COMPL. DATE 01/19/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	588	N	588	-0-	-0- B	-0-	588	3			N	-0-					-0-
07	830	N	830	-0-	-0- B	-0-	830	3			N	-0-					-0-
08	875	N	875	-0-	-0- B	-0-	875	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	844	N	844	-0-	-0- B	-0-	844	3			N	-0-					-0-
10	837	N	779	-0-	-58 B	-0-	779	3			N	-0-					-0-
11	840	N	NO RPT	-0-	-840 B	-0-					N	NO RPT					-0-

FREE WELL #: 9 RRCID -> 027571 COMPL. DATE 04/14/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	840	N	833	-0-	-7 B	-0-	833	3			N	-0-					-0-
07	1178	N	1148	-0-	-30 B	-0-	1148	3			N	-0-					-0-
08	1230	N	1230	-0-	-0- B	-0-	1230	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1224	N	1224	-0-	-0- B	-0-	1224	3			N	-0-					-0-
*10	1163	N	1163	-0-	-0- B	-0-	1163	3			N	-0-					-0-
11	1200	N	NO RPT	-0-	-1200 B	-0-					N	NO RPT					-0-

FRETT WELL #: 1 RRCID -> 027572 COMPL. DATE 12/13/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	364	-0-	-56 B	-0-	364	3			N	-0-					-0-
07	690	N	690	-0-	-0- B	-0-	690	3			N	-0-					-0-
08	590	N	590	-0-	-0- B	-0-	590	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	686	N	686	-0-	-0- B	-0-	686	3			N	-0-					-0-
10	682	N	628	-0-	-54 B	-0-	628	3			N	-0-					-0-
11	570	N	NO RPT	-0-	-570 B	-0-					N	NO RPT					-0-

GARRISON WELL #: A 1 RRCID -> 027574 COMPL. DATE 10/16/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	413	-0-	-157 B	-0-	413	3			N	-0-					-0-
07	935	N	935	-0-	-0- B	-0-	935	3			N	-0-					-0-
08	808	N	808	-0-	-0- B	-0-	808	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	856	N	856	-0-	-0- B	-0-	856	3			N	-0-					-0-
10	930	N	656	-0-	-274 B	-0-	656	3			N	-0-					-0-
11	780	N	NO RPT	-0-	-780 B	-0-					N	NO RPT					-0-

GENEVA WELL #: 1 RRCID -> 027575 COMPL. DATE 05/15/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	583	N	583	-0-	-0- B	-0-	583	3			N	-0-					-0-
07	1012	N	1012	-0-	-0- B	-0-	1012	3			N	-0-					-0-
08	1030	N	1030	-0-	-0- B	-0-	1030	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1015	N	1015	-0-	-0- B	-0-	1015	3			N	-0-					-0-
10	1023	N	875	-0-	-148 B	-0-	875	3			N	-0-					-0-
11	990	N	NO RPT	-0-	-990 B	-0-					N	NO RPT					-0-

GETZ WELL #: 2 RRCID -> 027576 COMPL. DATE 10/31/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1140	N	1078	-0-	-62 B	-0-	1078	3			N	-0-					-0-
07	1156	N	1156	-0-	-0- B	-0-	1156	3			N	-0-					-0-
08	1227	N	1227	-0-	-0- B	-0-	1227	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1116	N	1116	-0-	-0- B	-0-	1116	3			N	-0-					-0-
*10	1191	N	1191	-0-	-0- B	-0-	1191	3			N	-0-					-0-
11	1200	N	NO RPT	-0-	-1200 B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

GOMERY WELL #: 1 RRCID -> 027579 COMPL. DATE 11/08/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	676	-0-	-44 B	-0-	676	3			N	-0-					-0-
07	982	N	982	-0-	-0- B	-0-	982	3			N	-0-					-0-
08	925	N	925	-0-	-0- B	-0-	925	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	865	N	865	-0-	-0- B	-0-	865	3			N	-0-					-0-
10	992	N	909	-0-	-83 B	-0-	909	3			N	-0-					-0-
11	900	N	NO RPT	-0-	-900 B	-0-					N	NO RPT					-0-

GORMAN WELL #: 1 RRCID -> 027580 COMPL. DATE 07/30/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	465	-0-	-75 B	-0-	465	3			N	-0-					-0-
07	791	N	791	-0-	-0- B	-0-	791	3			N	-0-					-0-
08	745	N	745	-0-	-0- B	-0-	745	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	709	N	709	-0-	-0- B	-0-	709	3			N	-0-					-0-
10	806	N	668	-0-	-138 B	-0-	668	3			N	-0-					-0-
11	720	N	NO RPT	-0-	-720 B	-0-					N	NO RPT					-0-

GRACE WELL #: 1 RRCID -> 027581 COMPL. DATE 10/12/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4511	R	5275	-0-	764 B	-0-	237	1	5038	3	N	-0-					-0-
07	4124	R	4124	-0-	-0- B	-0-	179	1	3945	3	N	-0-					-0-
08	4602	R	4602	-0-	-0- B	-0-	229	1	4373	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	5280	#	4550	-0-	-730 B	-730	238	1	4312	3	N	-0-					-0-
10	5456	#	-0-	-0-	-5456 B	-6186					N	-0-					-0-
11	5280	#	NO RPT	-0-	-5280 B	-11466					N	NO RPT					-0-

GRO WELL #: B 1 RRCID -> 027582 COMPL. DATE 08/10/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3870	N	3326	-0-	-544 B	-0-	3326	3			N	-0-					-0-
07	3574	N	3574	-0-	-0- B	-0-	3574	3			N	-0-					-0-
08	3900	N	3900	-0-	-0- B	-0-	3900	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3673	N	3673	-0-	-0- B	-0-	3673	3			N	-0-					-0-
*10	3733	N	3733	-0-	-0- B	-0-	3733	3			N	-0-					-0-
11	3780	N	NO RPT	-0-	-3780 B	-0-					N	NO RPT					-0-

GROSVENOR WELL #: 1 RRCID -> 027583 COMPL. DATE 01/15/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	930	N	926	-0-	-4 B	-0-	926	3			N	-0-					-0-
07	1084	N	1084	-0-	-0- B	-0-	1084	3			N	-0-					-0-
08	868	N	778	-0-	-90 B	-0-	778	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	930	N	821	-0-	-109 B	-0-	821	3			N	-0-					-0-
10	1085	N	974	-0-	-111 B	-0-	974	3			N	-0-					-0-
11	750	N	NO RPT	-0-	-750 B	-0-					N	NO RPT					-0-

HAGEN, A. WELL #: 1 RRCID -> 027585 COMPL. DATE 12/07/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1440	N	587	-0-	-853 B	-13518	587	3			N	-0-					-0-
07	2139	N	631	-0-	-1508 B	-13518	631	3			N	-0-					-0-
08	620	N	576	-0-	-44 B	-13518	576	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -13518																	
09	600	N	559	-0-	-41 B	-0-	559	3			N	-0-					-0-
*10	626	N	626	-0-	-0- B	-0-	626	3			N	-0-					-0-
11	570	N	NO RPT	-0-	-570 B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HANDLIN WELL #: 1 RRCID -> 027588 COMPL. DATE 03/01/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1080	N	1044	-0-	-36	B	-0-	1044	3			N	-0-					-0-
07	1515	N	1515	-0-	-0-	B	-0-	1515	3			N	-0-					-0-
08	1498	N	1498	-0-	-0-	B	-0-	1498	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1411	N	1411	-0-	-0-	B	-0-	1411	3			N	-0-					-0-
10	1519	N	1314	-0-	-205	B	-0-	1314	3			N	-0-					-0-
11	1440	N	NO RPT	-0-	-1440	B	-0-					N	NO RPT					-0-

HANSFORD WELL #: 1 RRCID -> 027589 COMPL. DATE 10/27/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	930	N	693	-0-	-237	B	-0-	693	3			N	-0-					-0-
07	930	N	915	-0-	-15	B	-0-	915	3			N	-0-					-0-
08	682	N	413	-0-	-269	B	-0-	413	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	690	N	119	-0-	-571	B	-0-	119	3			N	-0-					-0-
10	930	N	42	-0-	-888	B	-0-	42	3			N	-0-					-0-
11	390	N	NO RPT	-0-	-390	B	-0-					N	NO RPT					-0-

HARLAND WELL #: 1 RRCID -> 027590 COMPL. DATE 02/01/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	436	-0-	-44	B	-0-	436	3			N	-0-					-0-
07	713	N	541	-0-	-172	B	-0-	541	3			N	-0-					-0-
08	434	N	258	-0-	-176	B	-0-	258	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	839	N	839	-0-	-0-	B	-0-	839	3			N	-0-					-0-
*10	719	N	719	-0-	-0-	B	-0-	719	3			N	-0-					-0-
11	240	N	NO RPT	-0-	-240	B	-0-					N	NO RPT					-0-

HAWES WELL #: 1 RRCID -> 027592 COMPL. DATE 11/07/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	384	N	384	-0-	-0-	B	-0-	384	3			N	-0-					-0-
07	581	N	581	-0-	-0-	B	-0-	581	3			N	-0-					-0-
08	503	N	503	-0-	-0-	B	-0-	503	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	500	N	500	-0-	-0-	B	-0-	500	3			N	-0-					-0-
10	589	N	476	-0-	-113	B	-0-	476	3			N	-0-					-0-
11	480	N	NO RPT	-0-	-480	B	-0-					N	NO RPT					-0-

HELEN WELL #: 1 RRCID -> 027593 COMPL. DATE 01/18/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2310	N	2305	-0-	-5	B	-0-	2305	3			N	-0-					-0-
07	2547	N	2547	-0-	-0-	B	-0-	2547	3			N	-0-					-0-
08	2201	N	2148	-0-	-53	B	-0-	2148	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2310	N	2152	-0-	-158	B	-0-	2152	3			N	-0-					-0-
10	2542	N	2390	-0-	-152	B	-0-	2390	3			N	-0-					-0-
11	2070	N	NO RPT	-0-	-2070	B	-0-					N	NO RPT					-0-

HERBERT WELL #: 1 RRCID -> 027594 COMPL. DATE 08/19/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2190	N	2137	-0-	-53	B	-0-	2137	3			N	-0-					-0-
07	2234	N	2234	-0-	-0-	B	-0-	2234	3			N	-0-					-0-
08	2234	N	2234	-0-	-0-	B	-0-	2234	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2161	N	2161	-0-	-0-	B	-0-	2161	3			N	-0-					-0-
*10	2250	N	2250	-0-	-0-	B	-0-	2250	3			N	-0-					-0-
11	2160	N	NO RPT	-0-	-2160	B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HILL, D. WELL #: 1 RRCID -> 027596 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

HIRAM WELL #: 1 RRCID -> 027597 COMPL. DATE 05/10/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	780	N	765	-0-	-15	B	-0-	765	3			N	-0-					-0-
07	868	N	858	-0-	-10	B	-0-	858	3			N	-0-					-0-
08	889	N	889	-0-	-0-	B	-0-	889	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	826	N	826	-0-	-0-	B	-0-	826	3			N	-0-					-0-
*10	873	N	873	-0-	-0-	B	-0-	873	3			N	-0-					-0-
11	870	N	NO RPT	-0-	-870	B	-0-					N	NO RPT					-0-

HITCH WELL #: A 1 RRCID -> 027598 COMPL. DATE 03/09/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2160	N	1947	-0-	-213	B	-0-	1947	3			N	-0-					-0-
07	2263	N	2205	-0-	-58	B	-0-	2205	3			N	-0-					-0-
08	2268	N	2268	-0-	-0-	B	-0-	2268	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2068	N	2068	-0-	-0-	B	-0-	2068	3			N	-0-					-0-
10	2201	N	2162	-0-	-39	B	-0-	2162	3			N	-0-					-0-
11	2190	N	NO RPT	-0-	-2190	B	-0-					N	NO RPT					-0-

HITCH WELL #: C 1 RRCID -> 027599 COMPL. DATE 02/11/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	N	636	-0-	-174	B	-0-	636	3			N	-0-					-0-
07	837	N	797	-0-	-40	B	-0-	797	3			N	-0-					-0-
08	1008	N	1008	-0-	-0-	B	-0-	1008	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	846	N	846	-0-	-0-	B	-0-	846	3			N	-0-					-0-
*10	846	N	846	-0-	-0-	B	-0-	846	3			N	-0-					-0-
11	990	N	NO RPT	-0-	-990	B	-0-					N	NO RPT					-0-

HITCH WELL #: D 1 RRCID -> 027600 COMPL. DATE 01/24/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	780	N	650	-0-	-130	B	-0-	650	3			N	-0-					-0-
07	806	N	781	-0-	-25	B	-0-	781	3			N	-0-					-0-
08	886	N	886	-0-	-0-	B	-0-	886	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	783	N	783	-0-	-0-	B	-0-	783	3			N	-0-					-0-
*10	809	N	809	-0-	-0-	B	-0-	809	3			N	-0-					-0-
11	870	N	NO RPT	-0-	-870	B	-0-					N	NO RPT					-0-

HITCH WELL #: E 1 RRCID -> 027601 COMPL. DATE 06/18/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1080	N	1010	-0-	-70	B	-0-	1010	3			N	-0-					-0-
07	1116	N	1101	-0-	-15	B	-0-	1101	3			N	-0-					-0-
08	1163	N	1163	-0-	-0-	B	-0-	1163	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1080	N	1080	-0-	-0-	B	-0-	1080	3			N	-0-					-0-
*10	1128	N	1128	-0-	-0-	B	-0-	1128	3			N	-0-					-0-
11	1140	N	NO RPT	-0-	-1140	B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
HITCH WELL #: F 1 RRCID -> 027602 COMPL. DATE 05/27/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1140	N	861	-0-	-279 B	-0-	861	3			N	-0-					-0-
07	1147	N	1074	-0-	-73 B	-0-	1074	3			N	-0-					-0-
08	1346	N	1346	-0-	-0- B	-0-	1346	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1168	N	1168	-0-	-0- B	-0-	1168	3			N	-0-					-0-
*10	1213	N	1213	-0-	-0- B	-0-	1213	3			N	-0-					-0-
11	1290	N	NO RPT	-0-	-1290 B	-0-					N	NO RPT					-0-

HITH WELL #: 1 RRCID -> 027604 COMPL. DATE 08/19/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1440	N	1369	-0-	-71 B	-0-	1369	3			N	-0-					-0-
07	1499	N	1499	-0-	-0- B	-0-	1499	3			N	-0-					-0-
08	1516	N	1516	-0-	-0- B	-0-	1516	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1440	N	1440	-0-	-0- B	-0-	1440	3			N	-0-					-0-
*10	1506	N	1506	-0-	-0- B	-0-	1506	3			N	-0-					-0-
11	1470	N	NO RPT	-0-	-1470 B	-0-					N	NO RPT					-0-

HOBSON, A. WELL #: 1 RRCID -> 027605 COMPL. DATE 08/17/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HORTON WELL #: 1 RRCID -> 027608 COMPL. DATE 04/27/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	472	-0-	-38 B	-0-	472	3			N	-0-					-0-
07	818	N	818	-0-	-0- B	-0-	818	3			N	-0-					-0-
08	797	N	797	-0-	-0- B	-0-	797	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	754	N	754	-0-	-0- B	-0-	754	3			N	-0-					-0-
10	806	N	719	-0-	-87 B	-0-	719	3			N	-0-					-0-
11	780	N	NO RPT	-0-	-780 B	-0-					N	NO RPT					-0-

HUNGATE WELL #: 1 RRCID -> 027610 COMPL. DATE 11/19/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	369	-0-	-51 B	-0-	369	3			N	-0-					-0-
07	434	N	342	-0-	-92 B	-0-	342	3			N	-0-					-0-
08	402	N	402	-0-	-0- B	-0-	402	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	469	N	469	-0-	-0- B	-0-	469	3			N	-0-					-0-
*10	409	N	409	-0-	-0- B	-0-	409	3			N	-0-					-0-
11	390	N	NO RPT	-0-	-390 B	-0-					N	NO RPT					-0-

HUSSMAN WELL #: 1 RRCID -> 027612 COMPL. DATE 04/29/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1843	N	1843	-0-	-0- B	-0-	1843	3			N	-0-					-0-
07	2282	N	2282	-0-	-0- B	-0-	2282	3			N	-0-					-0-
08	1991	N	1991	-0-	-0- B	-0-	1991	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1830	N	1803	-0-	-27 B	-0-	1803	3			N	-0-					-0-
10	2294	N	1994	-0-	-300 B	-0-	1994	3			N	-0-					-0-
11	1920	N	NO RPT	-0-	-1920 B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
IDA WELL #: 1 RRCID -> 027613 COMPL. DATE 08/26/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	662	N	662	-0-	-0- B	-0-	662	3			N	-0-					-0-
07	924	N	924	-0-	-0- B	-0-	924	3			N	-0-					-0-
08	943	N	943	-0-	-0- B	-0-	943	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	909	N	909	-0-	-0- B	-0-	909	3			N	-0-					-0-
10	930	N	840	-0-	-90 B	-0-	840	3			N	-0-					-0-
11	900	N	NO RPT	-0-	-900 B	-0-					N	NO RPT					-0-

IVENS WELL #: O 1 RRCID -> 027615 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	870	N	681	-0-	-189 B	-0-	681	3			N	-0-					-0-
07	713	N	635	-0-	-78 B	-0-	635	3			N	-0-					-0-
08	961	N	610	-0-	-351 B	-0-	610	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	690	N	570	-0-	-120 B	-0-	570	3			N	-0-					-0-
*10	628	N	628	-0-	-0- B	-0-	628	3			N	-0-					-0-
11	600	N	NO RPT	-0-	-600 B	-0-					N	NO RPT					-0-

IVENS WELL #: T 1 RRCID -> 027619 COMPL. DATE 10/28/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2640	N	2428	-0-	-212 B	-0-	2428	3			N	-0-					-0-
07	2852	N	2779	-0-	-73 B	-0-	2779	3			N	-0-					-0-
08	2798	N	2798	-0-	-0- B	-0-	2798	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2730	N	2730	-0-	-0- B	-0-	2730	3			N	-0-					-0-
10	2790	N	1448	-0-	-1342 B	-0-	1448	3			N	-0-					-0-
11	2700	N	NO RPT	-0-	-2700 B	-0-					N	NO RPT					-0-

IVENS WELL #: W 1 RRCID -> 027621 COMPL. DATE 11/02/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2417	N	2417	-0-	-0- B	-0-	2417	3			N	-0-					-0-
07	2927	N	2927	-0-	-0- B	-0-	2927	3			N	-0-					-0-
08	2557	N	2557	-0-	-0- B	-0-	2557	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2627	N	2627	-0-	-0- B	-0-	2627	3			N	-0-					-0-
10	2914	N	2834	-0-	-80 B	-0-	2834	3			N	-0-					-0-
11	2460	N	NO RPT	-0-	-2460 B	-0-					N	NO RPT					-0-

IVENS WELL #: X 1 RRCID -> 027622 COMPL. DATE 12/09/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1590	N	1433	-0-	-157 B	-0-	1433	3			N	-0-					-0-
07	1643	N	1455	-0-	-188 B	-0-	1455	3			N	-0-					-0-
08	1581	N	1429	-0-	-152 B	-0-	1429	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1440	N	1356	-0-	-84 B	-0-	1356	3			N	-0-					-0-
10	1457	N	1365	-0-	-92 B	-0-	1365	3			N	-0-					-0-
11	1380	N	NO RPT	-0-	-1380 B	-0-					N	NO RPT					-0-

JANET WELL #: 1 RRCID -> 027624 COMPL. DATE 07/04/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	624	N	624	-0-	-0- B	-0-	624	3			N	-0-					-0-
07	810	N	810	-0-	-0- B	-0-	810	3			N	-0-					-0-
08	794	N	794	-0-	-0- B	-0-	794	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	764	N	764	-0-	-0- B	-0-	764	3			N	-0-					-0-
10	806	N	758	-0-	-48 B	-0-	758	3			N	-0-					-0-
11	780	N	NO RPT	-0-	-780 B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

JASTED WELL #: 1 RRCID -> 027626 COMPL. DATE 11/28/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	739	N	739	-0-	-0- B	-0-	739	3			N	-0-					-0-
07	890	N	890	-0-	-0- B	-0-	890	3			N	-0-					-0-
08	775	N	775	-0-	-0- B	-0-	775	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	750	N	722	-0-	-28 B	-0-	722	3			N	-0-					-0-
10	899	N	796	-0-	-103 B	-0-	796	3			N	-0-					-0-
11	750	N	NO RPT	-0-	-750 B	-0-					N	NO RPT					-0-

JEF WELL #: 1 RRCID -> 027627 COMPL. DATE 10/07/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3270	#	1218	-0-	-2052 B	-3491	1218	3			N	-0-					-0-
07	3379	#	2710	-0-	-669 B	-4160	2710	3			N	-0-					-0-
08	3379	#	2217	-0-	-1162 B	-5322	2217	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -5322																	
09	3270	#	2200	-0-	-1070 B	-6392	2200	3			N	-0-					-0-
10	3379	#	2182	-0-	-1197 B	-7589	2182	3			N	-0-					-0-
11	2160	N	NO RPT	-0-	-2160 B	-7589					N	NO RPT					-0-

KEENER WELL #: 1 RRCID -> 027629 COMPL. DATE 12/30/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	216	-0-	-54 B	-0-	216	3			N	-0-					-0-
07	423	N	423	-0-	-0- B	-0-	423	3			N	-0-					-0-
08	387	N	387	-0-	-0- B	-0-	387	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	398	N	398	-0-	-0- B	-0-	398	3			N	-0-					-0-
10	434	N	342	-0-	-92 B	-0-	342	3			N	-0-					-0-
11	360	N	NO RPT	-0-	-360 B	-0-					N	NO RPT					-0-

KNOUFF WELL #: 1 RRCID -> 027632 COMPL. DATE 11/14/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	438	-0-	-192 B	-0-	438	3			N	-0-					-0-
07	1068	N	1068	-0-	-0- B	-0-	1068	3			N	-0-					-0-
08	962	N	962	-0-	-0- B	-0-	962	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	996	N	996	-0-	-0- B	-0-	996	3			N	-0-					-0-
10	1054	N	693	-0-	-361 B	-0-	693	3			N	-0-					-0-
11	930	N	NO RPT	-0-	-930 B	-0-					N	NO RPT					-0-

KNUDT WELL #: 1 RRCID -> 027633 COMPL. DATE 11/26/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	719	-0-	-31 B	-0-	719	3			N	-0-					-0-
07	775	N	767	-0-	-8 B	-0-	767	3			N	-0-					-0-
08	745	N	745	-0-	-0- B	-0-	745	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	723	N	723	-0-	-0- B	-0-	723	3			N	-0-					-0-
10	775	N	763	-0-	-12 B	-0-	763	3			N	-0-					-0-
11	720	N	NO RPT	-0-	-720 B	-0-					N	NO RPT					-0-

KNUTSON WELL #: 1 RRCID -> 027634 COMPL. DATE 09/11/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	462	-0-	-18 B	-0-	462	3			N	-0-					-0-
07	859	N	859	-0-	-0- B	-0-	859	3			N	-0-					-0-
08	897	N	897	-0-	-0- B	-0-	897	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	888	N	888	-0-	-0- B	-0-	888	3			N	-0-					-0-
10	868	N	782	-0-	-86 B	-0-	782	3			N	-0-					-0-
11	870	N	NO RPT	-0-	-870 B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

LANA WELL #: 1 RRCID -> 027636 COMPL. DATE 10/10/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	382	N	382	-0-	-0-	B	-0-	382	3		N	-0-			-0-
07	424	N	424	-0-	-0-	B	-0-	424	3		N	-0-			-0-
08	720	N	720	-0-	-0-	B	-0-	720	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	740	N	740	-0-	-0-	B	-0-	740	3		N	-0-			-0-
*10	688	N	688	-0-	-0-	B	-0-	688	3		N	-0-			-0-
11	690	N	NO RPT	-0-	-690	B	-0-				N	NO RPT			-0-

LANCASTER WELL #: 1 RRCID -> 027637 COMPL. DATE 10/03/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1020	N	701	-0-	-319	B	-0-	701	3		N	-0-			-0-
07	1836	N	1836	-0-	-0-	B	-0-	1836	3		N	-0-			-0-
08	1923	N	1923	-0-	-0-	B	-0-	1923	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1825	N	1825	-0-	-0-	B	-0-	1825	3		N	-0-			-0-
10	1829	N	942	-0-	-887	B	-0-	942	3		N	-0-			-0-
11	1860	N	NO RPT	-0-	-1860	B	-0-				N	NO RPT			-0-

LARS WELL #: 1 RRCID -> 027639 COMPL. DATE 12/17/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1410	N	1315	-0-	-95	B	-0-	1315	3		N	-0-			-0-
07	1426	N	1407	-0-	-19	B	-0-	1407	3		N	-0-			-0-
08	1325	N	1325	-0-	-0-	B	-0-	1325	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1320	N	1296	-0-	-24	B	-0-	1296	3		N	-0-			-0-
*10	1420	N	1420	-0-	-0-	B	-0-	1420	3		N	-0-			-0-
11	1290	N	NO RPT	-0-	-1290	B	-0-				N	NO RPT			-0-

LAWRENCE WELL #: 1 RRCID -> 027640 COMPL. DATE 01/02/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1740	N	1717	-0-	-23	B	-0-	1717	3		N	-0-			-0-
07	2285	N	2285	-0-	-0-	B	-0-	2285	3		N	-0-			-0-
08	2179	N	2179	-0-	-0-	B	-0-	2179	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	2083	N	2083	-0-	-0-	B	-0-	2083	3		N	-0-			-0-
10	2294	N	1983	-0-	-311	B	-0-	1983	3		N	-0-			-0-
11	2100	N	NO RPT	-0-	-2100	B	-0-				N	NO RPT			-0-

LEAH WELL #: 1 RRCID -> 027642 COMPL. DATE 08/03/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	300	N	274	-0-	-26	B	-0-	274	3		N	-0-			-0-
07	310	N	295	-0-	-15	B	-0-	295	3		N	-0-			-0-
08	302	N	302	-0-	-0-	B	-0-	302	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	285	N	285	-0-	-0-	B	-0-	285	3		N	-0-			-0-
10	310	N	292	-0-	-18	B	-0-	292	3		N	-0-			-0-
11	300	N	NO RPT	-0-	-300	B	-0-				N	NO RPT			-0-

LEMMA WELL #: 1 RRCID -> 027643 COMPL. DATE 11/08/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	3330	#	3165	-0-	-165	B	-165	3165	3		N	-0-			-0-
07	3441	#	2628	-0-	-813	B	-978	2628	3		N	-0-			-0-
08	3441	#	2525	-0-	-916	B	-1894	2525	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -1894															
09	3330	#	1930	-0-	-1400	B	-3294	1930	3		N	-0-			-0-
10	3441	#	2352	-0-	-1089	B	-4383	2352	3		N	-0-			-0-
11	3330	#	NO RPT	-0-	-3330	B	-7713				N	NO RPT			-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

LENORA WELL #: 1 RRCID -> 027644 COMPL. DATE 06/08/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	405	N	405	-0-	-0- B	-0-	405	3			N	-0-					-0-
07	437	N	437	-0-	-0- B	-0-	437	3			N	-0-					-0-
08	440	N	440	-0-	-0- B	-0-	440	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	420	N	417	-0-	-3 B	-0-	417	3			N	-0-					-0-
*10	493	N	493	-0-	-0- B	-0-	493	3			N	-0-					-0-
11	420	N	NO RPT	-0-	-420 B	-0-					N	NO RPT					-0-

LERA WELL #: 1 RRCID -> 027645 COMPL. DATE 02/06/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8550	N	5562	-0-	-2988 B	-0-	5562	3			N	-0-					-0-
07	8892	N	8892	-0-	-0- B	-0-	8892	3			N	-0-					-0-
08	10847	N	10847	-0-	-0- B	-0-	10847	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	5550	N	5254	-0-	-296 B	-0-	5254	3			N	-0-					-0-
10	8897	N	-0-	-0-	-8897 B	-0-					N	-0-					-0-
11	10500	N	NO RPT	-0-	-10500 B	-0-					N	NO RPT					-0-

LEXA WELL #: 1 RRCID -> 027646 COMPL. DATE 08/28/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	325	-0-	-5 B	-0-	325	3			N	-0-					-0-
07	558	N	558	-0-	-0- B	-0-	558	3			N	-0-					-0-
08	587	N	587	-0-	-0- B	-0-	587	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	577	N	577	-0-	-0- B	-0-	577	3			N	-0-					-0-
10	558	N	519	-0-	-39 B	-0-	519	3			N	-0-					-0-
11	570	N	NO RPT	-0-	-570 B	-0-					N	NO RPT					-0-

LING WELL #: 1 RRCID -> 027648 COMPL. DATE 10/16/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2190	N	1855	-0-	-335 B	-0-	1855	3			N	-0-					-0-
07	2232	N	2194	-0-	-38 B	-0-	2194	3			N	-0-					-0-
08	2310	N	2310	-0-	-0- B	-0-	2310	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2189	N	2189	-0-	-0- B	-0-	2189	3			N	-0-					-0-
*10	2246	N	2246	-0-	-0- B	-0-	2246	3			N	-0-					-0-
11	2250	N	NO RPT	-0-	-2250 B	-0-					N	NO RPT					-0-

LOGSDON WELL #: 1 RRCID -> 027649 COMPL. DATE 10/16/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2488	N	2488	-0-	-0- B	-0-	2488	3			N	-0-					-0-
07	2304	N	2304	-0-	-0- B	-0-	2304	3			N	-0-					-0-
08	2107	N	2107	-0-	-0- B	-0-	2107	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2490	N	1899	-0-	-591 B	-0-	1899	3			N	-0-					-0-
10	2294	N	2245	-0-	-49 B	-0-	2245	3			N	-0-					-0-
11	2040	N	NO RPT	-0-	-2040 B	-0-					N	NO RPT					-0-

LOUISE WELL #: 1 RRCID -> 027650 COMPL. DATE 02/11/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2610	N	1284	-0-	-1326 B	-0-	540	1	744	3	N	-0-					-0-
07	3751	N	1000	-0-	-2751 B	-0-	170	1	830	3	N	-0-					-0-
08	2883	N	2000	-0-	-883 B	-0-	186	1	1814	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2910	N	2910	-0-	-0- B	-0-	238	1	2672	3	N	-0-					-0-
10	992	N	-0-	-0-	-992 B	-0-					N	-0-					-0-
11	1950	N	NO RPT	-0-	-1950 B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

LOUISE WELL #: 3 RRCID -> 027652 COMPL. DATE 10/11/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	469	-0-	-161 B	-0-	469	3			N	-0-					-0-
07	1426	N	1426	-0-	-0- B	-0-	1426	3			N	-0-					-0-
08	1177	N	1177	-0-	-0- B	-0-	1177	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1274	N	1274	-0-	-0- B	-0-	1274	3			N	-0-					-0-
10	1426	N	830	-0-	-596 B	-0-	830	3			N	-0-					-0-
11	1140	N	NO RPT	-0-	-1140 B	-0-					N	NO RPT					-0-

LOUISE WELL #: 4 RRCID -> 027653 COMPL. DATE 10/11/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	309	-0-	-171 B	-0-	309	3			N	-0-					-0-
07	861	N	861	-0-	-0- B	-0-	861	3			N	-0-					-0-
08	757	N	757	-0-	-0- B	-0-	757	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	824	N	824	-0-	-0- B	-0-	824	3			N	-0-					-0-
10	868	N	505	-0-	-363 B	-0-	505	3			N	-0-					-0-
11	720	N	NO RPT	-0-	-720 B	-0-					N	NO RPT					-0-

LUCK WELL #: A 1 RRCID -> 027654 COMPL. DATE 08/18/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2880	N	2587	-0-	-293 B	-0-	2587	3			N	-0-					-0-
07	2937	N	2937	-0-	-0- B	-0-	2937	3			N	-0-					-0-
08	2925	N	2925	-0-	-0- B	-0-	2925	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2834	N	2834	-0-	-0- B	-0-	2834	3			N	-0-					-0-
10	2945	N	2927	-0-	-18 B	-0-	2927	3			N	-0-					-0-
11	2820	N	NO RPT	-0-	-2820 B	-0-					N	NO RPT					-0-

LUCK WELL #: C 1 RRCID -> 027656 COMPL. DATE 09/19/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2670	N	2177	-0-	-493 B	-0-	2177	3			N	-0-					-0-
07	2641	N	2641	-0-	-0- B	-0-	2641	3			N	-0-					-0-
08	2613	N	2613	-0-	-0- B	-0-	2613	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2497	N	2497	-0-	-0- B	-0-	2497	3			N	-0-					-0-
*10	2715	N	2715	-0-	-0- B	-0-	2715	3			N	-0-					-0-
11	2520	N	NO RPT	-0-	-2520 B	-0-					N	NO RPT					-0-

LULA WELL #: 1 RRCID -> 027657 COMPL. DATE 11/15/1993 TOTAL DEPTH 3420 PERF. 3231 - 3259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	870	N	731	-0-	-139 B	-0-	731	3			N	-0-					-0-
07	1323	N	1323	-0-	-0- B	-0-	1323	3			N	-0-					-0-
08	1199	N	1199	-0-	-0- B	-0-	1199	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1203	N	1203	-0-	-0- B	-0-	1203	3			N	-0-					-0-
10	1333	N	1023	-0-	-310 B	-0-	1023	3			N	-0-					-0-
11	1170	N	NO RPT	-0-	-1170 B	-0-					N	NO RPT					-0-

LUNDE WELL #: 1 RRCID -> 027658 COMPL. DATE 09/13/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2315	N	2315	-0-	-0- B	-0-	2315	3			N	-0-					-0-
07	3154	N	3154	-0-	-0- B	-0-	3154	3			N	-0-					-0-
08	3184	N	3184	-0-	-0- B	-0-	3184	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3074	N	3074	-0-	-0- B	-0-	3074	3			N	-0-					-0-
10	3162	N	2849	-0-	-313 B	-0-	2849	3			N	-0-					-0-
11	3090	N	NO RPT	-0-	-3090 B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
LUTH WELL #: 1H RRCID -> 027659 COMPL. DATE 02/16/2005 TOTAL DEPTH 3390 PERF. 2715 - 4521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	3240	N	2111	-0-	-1129 B	-375	196	1	1915	3	N	-0-			-0-
07	3149	N	3524	-0-	375 B	-0-	369	1	3155	3	N	-0-			-0-
08	3045	N	3045	-0-	-0- B	-0-	389	1	2656	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	2100	N	1139	-0-	-961 B	-0-	211	1	928	3	N	-0-			-0-
10	3534	N	1040	-0-	-2494 B	-0-	1040	3			N	-0-			-0-
11	2940	N	NO RPT	-0-	-2940 B	-0-					N	NO RPT			-0-

MANER WELL #: 1 RRCID -> 027660 COMPL. DATE 10/04/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1033	N	1033	-0-	-0- B	-0-	1033	3			N	-0-			-0-
07	1333	N	1323	-0-	-10 B	-0-	1323	3			N	-0-			-0-
08	1494	N	1494	-0-	-0- B	-0-	1494	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1348	N	1348	-0-	-0- B	-0-	1348	3			N	-0-			-0-
10	1333	N	1279	-0-	-54 B	-0-	1279	3			N	-0-			-0-
11	1440	N	NO RPT	-0-	-1440 B	-0-					N	NO RPT			-0-

MARGA WELL #: 1 RRCID -> 027661 COMPL. DATE 10/23/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	720	N	630	-0-	-90 B	-0-	630	3			N	-0-			-0-
07	768	N	768	-0-	-0- B	-0-	768	3			N	-0-			-0-
08	669	N	669	-0-	-0- B	-0-	669	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	630	N	543	-0-	-87 B	-0-	543	3			N	-0-			-0-
*10	788	N	788	-0-	-0- B	-0-	788	3			N	-0-			-0-
11	660	N	NO RPT	-0-	-660 B	-0-					N	NO RPT			-0-

MATH WELL #: 1 RRCID -> 027662 COMPL. DATE 10/30/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	3540	N	3494	-0-	-46 B	-0-	72	1	3422	3	N	-0-			-0-
07	3532	N	3532	-0-	-0- B	-0-	74	1	3458	3	N	-0-			-0-
08	3535	N	3535	-0-	-0- B	-0-	74	1	3461	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	3480	N	3199	-0-	-281 B	-0-	72	1	3127	3	N	-0-			-0-
10	3534	N	2270	-0-	-1264 B	-0-	2270	3			N	-0-			-0-
11	3420	N	NO RPT	-0-	-3420 B	-0-					N	NO RPT			-0-

MAUDIE -A- WELL #: 1 RRCID -> 027663 COMPL. DATE 11/01/1955 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1260	N	372	-0-	-888 B	-0-	372	3			N	-0-			-0-
07	992	N	407	-0-	-585 B	-0-	407	3			N	-0-			-0-
08	424	N	424	-0-	-0- B	-0-	424	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	425	N	425	-0-	-0- B	-0-	425	3			N	-0-			-0-
*10	454	N	454	-0-	-0- B	-0-	454	3			N	-0-			-0-
11	420	N	NO RPT	-0-	-420 B	-0-					N	NO RPT			-0-

MCILRATH WELL #: 1 RRCID -> 027664 COMPL. DATE 05/18/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1410	N	1338	-0-	-72 B	-0-	1338	3			N	-0-			-0-
07	1922	N	1881	-0-	-41 B	-0-	1881	3			N	-0-			-0-
08	1947	N	1947	-0-	-0- B	-0-	1947	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1869	N	1869	-0-	-0- B	-0-	1869	3			N	-0-			-0-
10	1891	N	1758	-0-	-133 B	-0-	1758	3			N	-0-			-0-
11	1890	N	NO RPT	-0-	-1890 B	-0-					N	NO RPT			-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MERRILL WELL #: 2 RRCID -> 027668 COMPL. DATE 10/25/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1754	N	1754	-0-	-0- B	-0-	1754	3			N	-0-					-0-
07	1767	N	1767	-0-	-0- B	-0-	1767	3			N	-0-					-0-
08	1724	N	1724	-0-	-0- B	-0-	1724	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1740	N	1666	-0-	-74 B	-0-	1666	3			N	-0-					-0-
10	1767	N	1693	-0-	-74 B	-0-	1693	3			N	-0-					-0-
11	1680	N	NO RPT	-0-	-1680 B	-0-					N	NO RPT					-0-

MIKE WELL #: 1 RRCID -> 027669 COMPL. DATE 09/15/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	870	N	663	-0-	-207 B	-0-	663	3			N	-0-					-0-
07	899	N	823	-0-	-76 B	-0-	823	3			N	-0-					-0-
08	657	N	657	-0-	-0- B	-0-	657	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	660	N	544	-0-	-116 B	-0-	544	3			N	-0-					-0-
*10	919	N	919	-0-	-0- B	-0-	919	3			N	-0-					-0-
11	630	N	NO RPT	-0-	-630 B	-0-					N	NO RPT					-0-

MIKE WELL #: 2 RRCID -> 027670 COMPL. DATE 02/16/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	840	N	702	-0-	-138 B	-0-	702	3			N	-0-					-0-
07	868	N	818	-0-	-50 B	-0-	818	3			N	-0-					-0-
08	698	N	698	-0-	-0- B	-0-	698	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	690	N	546	-0-	-144 B	-0-	546	3			N	-0-					-0-
*10	861	N	861	-0-	-0- B	-0-	861	3			N	-0-					-0-
11	690	N	NO RPT	-0-	-690 B	-0-					N	NO RPT					-0-

MINNIE, C. WELL #: 1 RRCID -> 027674 COMPL. DATE 06/08/1954 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4020	N	3806	-0-	-214 B	-0-	3806	3			N	-0-					-0-
07	4407	N	4407	-0-	-0- B	-0-	4407	3			N	-0-					-0-
08	4381	N	4381	-0-	-0- B	-0-	4381	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4164	N	4164	-0-	-0- B	-0-	4164	3			N	-0-					-0-
10	4402	N	4319	-0-	-83 B	-0-	4319	3			N	-0-					-0-
11	4230	N	NO RPT	-0-	-4230 B	-0-					N	NO RPT					-0-

MISSIE WELL #: 1 RRCID -> 027675 COMPL. DATE 05/27/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	443	-0-	-97 B	-0-	443	3			N	-0-					-0-
07	559	N	559	-0-	-0- B	-0-	559	3			N	-0-					-0-
08	641	N	641	-0-	-0- B	-0-	641	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	545	N	545	-0-	-0- B	-0-	545	3			N	-0-					-0-
*10	580	N	580	-0-	-0- B	-0-	580	3			N	-0-					-0-
11	630	N	NO RPT	-0-	-630 B	-0-					N	NO RPT					-0-

MITCHELL WELL #: 1 RRCID -> 027676 COMPL. DATE 03/27/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	413	-0-	-157 B	-0-	413	3			N	-0-					-0-
07	1039	N	1039	-0-	-0- B	-0-	1039	3			N	-0-					-0-
08	916	N	916	-0-	-0- B	-0-	916	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	969	N	969	-0-	-0- B	-0-	969	3			N	-0-					-0-
10	1054	N	591	-0-	-463 B	-0-	591	3			N	-0-					-0-
11	900	N	NO RPT	-0-	-900 B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MURRELL, C. WELL #: 1 RRCID -> 027679 COMPL. DATE 06/20/1956 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3510	#	2739	-0-	-771 B	-3081	2739	3			N	-0-					-0-
07	3627	#	2853	-0-	-774 B	-3855	2853	3			N	-0-					-0-
08	3286	#	2820	-0-	-466 B	-4321	2820	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -4162 CANCELLED UNDERAGE -> -159																	
09	2730	N	2693	-0-	-37 B	-4162	2693	3			N	-0-					-0-
10	2852	N	1916	-0-	-936 B	-4162	1916	3			N	-0-					-0-
11	2730	N	NO RPT	-0-	-2730 B	-4162					N	NO RPT					-0-

MYDA WELL #: 2 RRCID -> 027681 COMPL. DATE 05/22/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1290	N	1038	-0-	-252 B	-0-	1038	3			N	-0-					-0-
07	1271	N	1059	-0-	-212 B	-0-	1059	3			N	-0-					-0-
08	1116	N	1025	-0-	-91 B	-0-	1025	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1050	N	999	-0-	-51 B	-0-	999	3			N	-0-					-0-
10	1054	N	1017	-0-	-37 B	-0-	1017	3			N	-0-					-0-
11	990	N	NO RPT	-0-	-990 B	-0-					N	NO RPT					-0-

NANNIE WELL #: 1 RRCID -> 027682 COMPL. DATE 06/14/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	870	N	870	-0-	-0- B	-0-	870	3			N	-0-					-0-
07	723	N	723	-0-	-0- B	-0-	723	3			N	-0-					-0-
08	716	N	716	-0-	-0- B	-0-	716	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	870	N	752	-0-	-118 B	-0-	752	3			N	-0-					-0-
10	713	N	485	-0-	-228 B	-0-	485	3			N	-0-					-0-
11	690	N	NO RPT	-0-	-690 B	-0-					N	NO RPT					-0-

NORA WELL #: 1 RRCID -> 027684 COMPL. DATE 11/27/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2370	N	1698	-0-	-672 B	-0-	389	1	1309	3	N	-0-					-0-
07	3805	N	3805	-0-	-0- B	-0-	403	1	3402	3	N	-0-					-0-
08	3376	N	3376	-0-	-0- B	-0-	403	1	2973	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3414	N	3414	-0-	-0- B	-0-	391	1	3023	3	N	-0-					-0-
10	3813	N	-0-	-0-	-3813 B	-0-					N	-0-					-0-
11	3270	N	NO RPT	-0-	-3270 B	-0-					N	NO RPT					-0-

NORTHWEST WELL #: 1 RRCID -> 027685 COMPL. DATE 08/14/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	116	-0-	-34 B	-0-	116	3			N	-0-					-0-
07	186	N	169	-0-	-17 B	-0-	169	3			N	-0-					-0-
08	124	N	107	-0-	-17 B	-0-	107	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	88	-0-	-32 B	-0-	88	3			N	-0-					-0-
10	155	N	39	-0-	-116 B	-0-	39	3			N	-0-					-0-
11	90	N	NO RPT	-0-	-90 B	-0-					N	NO RPT					-0-

ORTON WELL #: 1 RRCID -> 027687 COMPL. DATE 07/12/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	518	N	518	-0-	-0- B	-0-	518	3			N	-0-					-0-
07	699	N	699	-0-	-0- B	-0-	699	3			N	-0-					-0-
08	629	N	629	-0-	-0- B	-0-	629	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	570	N	570	-0-	-0- B	-0-	570	3			N	-0-					-0-
10	713	N	630	-0-	-83 B	-0-	630	3			N	-0-					-0-
11	600	N	NO RPT	-0-	-600 B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
OVERSTREET WELL #: 1 RRCID -> 027688 COMPL. DATE 04/28/1945 TOTAL DEPTH 2979 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	254	-0-	-16	B	-0-	254	3			N	-0-					-0-
07	296	N	296	-0-	-0-	B	-0-	296	3			N	-0-					-0-
08	279	N	236	-0-	-43	B	-0-	236	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	240	N	219	-0-	-21	B	-0-	219	3			N	-0-					-0-
10	310	N	286	-0-	-24	B	-0-	286	3			N	-0-					-0-
11	240	N	NO RPT	-0-	-240	B	-0-					N	NO RPT					-0-

OWNBEY WELL #: 1 RRCID -> 027689 COMPL. DATE 09/07/1954 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1154	N	1154	-0-	-0-	B	-0-	1154	3			N	-0-					-0-
07	1205	N	1205	-0-	-0-	B	-0-	1205	3			N	-0-					-0-
08	1185	N	1185	-0-	-0-	B	-0-	1185	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1140	N	1139	-0-	-1	B	-0-	1139	3			N	-0-					-0-
10	1209	N	1137	-0-	-72	B	-0-	1137	3			N	-0-					-0-
11	1140	N	NO RPT	-0-	-1140	B	-0-					N	NO RPT					-0-

PARMELE WELL #: 1 RRCID -> 027690 COMPL. DATE 12/14/1997 TOTAL DEPTH 3220 PERF. 3008 - 3197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2160	N	1634	-0-	-526	B	-0-	1634	3			N	-0-					-0-
07	2576	N	2576	-0-	-0-	B	-0-	2576	3			N	-0-					-0-
08	2432	N	2432	-0-	-0-	B	-0-	2432	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2367	N	2367	-0-	-0-	B	-0-	2367	3			N	-0-					-0-
10	2573	N	2410	-0-	-163	B	-0-	2410	3			N	-0-					-0-
11	2340	N	NO RPT	-0-	-2340	B	-0-					N	NO RPT					-0-

PAULSON WELL #: 1 RRCID -> 027691 COMPL. DATE 05/09/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	870	N	829	-0-	-41	B	-0-	829	3			N	-0-					-0-
07	868	N	857	-0-	-11	B	-0-	857	3			N	-0-					-0-
08	899	N	873	-0-	-26	B	-0-	873	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	840	N	837	-0-	-3	B	-0-	837	3			N	-0-					-0-
10	868	N	863	-0-	-5	B	-0-	863	3			N	-0-					-0-
11	840	N	NO RPT	-0-	-840	B	-0-					N	NO RPT					-0-

PEARSON WELL #: 2 RRCID -> 027692 COMPL. DATE 03/09/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1680	N	1567	-0-	-113	B	-0-	1567	3			N	-0-					-0-
07	1736	N	1728	-0-	-8	B	-0-	1728	3			N	-0-					-0-
08	1802	N	1802	-0-	-0-	B	-0-	1802	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1635	N	1635	-0-	-0-	B	-0-	1635	3			N	-0-					-0-
10	1736	N	1717	-0-	-19	B	-0-	1717	3			N	-0-					-0-
11	1740	N	NO RPT	-0-	-1740	B	-0-					N	NO RPT					-0-

PEARSON WELL #: 5 RRCID -> 027695 COMPL. DATE 04/26/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	S	454	-0-	-26	B	-0-	454	3			N	-0-					-0-
07	496	S	476	-0-	-20	B	-0-	476	3			N	-0-					-0-
08	495	S	495	-0-	-0-	B	-0-	495	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	473	S	473	-0-	-0-	B	-0-	473	3			N	-0-					-0-
*10	488	S	488	-0-	-0-	B	-0-	488	3			N	-0-					-0-
11	480	S	NO RPT	-0-	-480	B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

PHILLIPS -A- WELL #: 1 RRCID -> 027698 COMPL. DATE 06/11/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1620	N	1352	-0-	-268 B	-0-	1352	3			N	-0-			-0-
07	1860	N	1087	-0-	-773 B	-0-	1087	3			N	-0-			-0-
08	1446	N	1446	-0-	-0- B	-0-	1446	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1563	N	1563	-0-	-0- B	-0-	1563	3			N	-0-			-0-
*10	1557	N	1557	-0-	-0- B	-0-	1557	3			N	-0-			-0-
11	1410	N	NO RPT	-0-	-1410 B	-0-					N	NO RPT			-0-

PHILLIPS -B- WELL #: 1 RRCID -> 027699 COMPL. DATE 05/26/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	5070	N	4667	-0-	-403 B	-0-	293	1	4374	3	N	-0-			-0-
07	4456	N	4456	-0-	-0- B	-0-	270	1	4186	3	N	-0-			-0-
08	4913	N	4913	-0-	-0- B	-0-	341	1	4572	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	4680	N	3059	-0-	-1621 B	-0-	225	1	2834	3	N	-0-			-0-
10	4464	N	-0-	-0-	-4464 B	-0-					N	-0-			-0-
11	4740	N	NO RPT	-0-	-4740 B	-0-					N	NO RPT			-0-

PIERRE WELL #: 1 RRCID -> 027700 COMPL. DATE 06/17/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	2537	N	2537	-0-	-0- B	-0-	2537	3			N	-0-			-0-
07	3441	N	2608	-0-	-833 B	-0-	2608	3			N	-0-			-0-
08	3035	N	3035	-0-	-0- B	-0-	3035	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	2689	N	2689	-0-	-0- B	-0-	2689	3			N	-0-			-0-
*10	2720	N	2720	-0-	-0- B	-0-	2720	3			N	-0-			-0-
11	2940	N	NO RPT	-0-	-2940 B	-0-					N	NO RPT			-0-

PRICE WELL #: A 1 RRCID -> 027705 COMPL. DATE 09/25/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	960	S	659	-0-	-301 B	-0-	151	1	508	3	N	-0-			-0-
07	1463	S	1463	-0-	-0- B	-0-	155	1	1308	3	N	-0-			-0-
08	1294	S	1294	-0-	-0- B	-0-	155	1	1139	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1306	S	1306	-0-	-0- B	-0-	149	1	1157	3	N	-0-			-0-
10	1457	S	-0-	-0-	-1457 B	-0-					N	-0-			-0-
11	1260	S	NO RPT	-0-	-1260 B	-0-					N	NO RPT			-0-

PRICE WELL #: C 1 RRCID -> 027706 COMPL. DATE 04/28/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	780	N	778	-0-	-2 B	-0-	778	3			N	-0-			-0-
07	812	N	812	-0-	-0- B	-0-	812	3			N	-0-			-0-
08	798	N	798	-0-	-0- B	-0-	798	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	781	N	781	-0-	-0- B	-0-	781	3			N	-0-			-0-
10	806	N	804	-0-	-2 B	-0-	804	3			N	-0-			-0-
11	780	N	NO RPT	-0-	-780 B	-0-					N	NO RPT			-0-

PRICE WELL #: E 1 RRCID -> 027707 COMPL. DATE 07/03/1954 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	930	N	930	-0-	-0- B	-0-	930	3			N	-0-			-0-
07	961	N	958	-0-	-3 B	-0-	958	3			N	-0-			-0-
08	961	N	954	-0-	-7 B	-0-	954	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	930	N	922	-0-	-8 B	-0-	922	3			N	-0-			-0-
10	961	N	953	-0-	-8 B	-0-	953	3			N	-0-			-0-
11	930	N	NO RPT	-0-	-930 B	-0-					N	NO RPT			-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

PRICE, H. WELL #: 1 RRCID -> 027708 COMPL. DATE 04/25/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1830	N	1818	-0-	-12	B	-0-	1818	3			N	-0-					-0-
07	2393	N	2393	-0-	-0-	B	-0-	2393	3			N	-0-					-0-
08	2430	N	2430	-0-	-0-	B	-0-	2430	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2350	N	2350	-0-	-0-	B	-0-	2350	3			N	-0-					-0-
10	2387	N	1284	-0-	-1103	B	-0-	1284	3			N	-0-					-0-
11	2340	N	NO RPT	-0-	-2340	B	-0-					N	NO RPT					-0-

PRICE, H. WELL #: 2 RRCID -> 027709 COMPL. DATE 05/25/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	990	N	930	-0-	-60	B	-0-	72	1	858	3	N	-0-					-0-
07	1085	N	1082	-0-	-3	B	-0-	74	1	1008	3	N	-0-					-0-
08	1062	N	1062	-0-	-0-	B	-0-	74	1	988	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1132	N	1132	-0-	-0-	B	-0-	72	1	1060	3	N	-0-					-0-
10	1085	N	489	-0-	-596	B	-0-	489	3			N	-0-					-0-
11	1020	N	NO RPT	-0-	-1020	B	-0-					N	NO RPT					-0-

PRONGER A WELL #: 1 RRCID -> 027710 COMPL. DATE 09/14/2000 TOTAL DEPTH 3026 PERF. 2486 - 3026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	861	N	861	-0-	-0-	B	-0-	450	1	411	3	N	-0-					-0-
07	858	N	858	-0-	-0-	B	-0-	465	1	393	3	N	-0-					-0-
08	789	N	789	-0-	-0-	B	-0-	465	1	324	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	870	N	756	-0-	-114	B	-0-	450	1	306	3	N	-0-					-0-
10	868	N	403	-0-	-465	B	-0-	403	3			N	-0-					-0-
11	750	N	NO RPT	-0-	-750	B	-0-					N	NO RPT					-0-

RACOL WELL #: 1 RRCID -> 027717 COMPL. DATE 09/12/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1350	N	1320	-0-	-30	B	-0-	72	1	1248	3	N	-0-					-0-
07	1352	N	1352	-0-	-0-	B	-0-	74	1	1278	3	N	-0-					-0-
08	1350	N	1350	-0-	-0-	B	-0-	74	1	1276	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1320	N	1301	-0-	-19	B	-0-	72	1	1229	3	N	-0-					-0-
10	1364	N	1278	-0-	-86	B	-0-	1278	3			N	-0-					-0-
11	1320	N	NO RPT	-0-	-1320	B	-0-					N	NO RPT					-0-

RAINEY WELL #: 1 RRCID -> 027718 COMPL. DATE 08/08/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2010	N	1887	-0-	-123	B	-0-	1887	3			N	-0-					-0-
07	2046	N	2045	-0-	-1	B	-0-	2045	3			N	-0-					-0-
08	2083	N	2083	-0-	-0-	B	-0-	2083	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1993	N	1993	-0-	-0-	B	-0-	1993	3			N	-0-					-0-
*10	2061	N	2061	-0-	-0-	B	-0-	2061	3			N	-0-					-0-
11	2010	N	NO RPT	-0-	-2010	B	-0-					N	NO RPT					-0-

RAND WELL #: 1 RRCID -> 027719 COMPL. DATE 12/14/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3210	N	3097	-0-	-113	B	-0-	3097	3			N	-0-					-0-
07	5270	N	4958	-0-	-312	B	-0-	4958	3			N	-0-					-0-
08	5174	N	5174	-0-	-0-	B	-0-	5174	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	4701	N	4701	-0-	-0-	B	-0-	4701	3			N	-0-					-0-
10	4960	N	4769	-0-	-191	B	-0-	4769	3			N	-0-					-0-
11	5010	N	NO RPT	-0-	-5010	B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
REID WELL #: 1 RRCID -> 027720 COMPL. DATE 01/01/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2400	N	3695	-0-	1295 B	-12370	3695	3			N	-0-					-0-
07	4123	N	3872	-0-	-251 B	-12370	3872	3			N	-0-					-0-
08	4743	N	4152	-0-	-591 B	-12370	4152	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->					-4388	CANCELLED UNDERAGE ->	-7982										
09	3690	N	4156	-0-	466 B	-3922	4156	3			N	-0-					-0-
10	3875	N	-0-	-0-	-3875 B	-3922					N	-0-					-0-
11	4020	N	NO RPT	-0-	-4020 B	-3922					N	NO RPT					-0-

RIFFE WELL #: 1 RRCID -> 027725 COMPL. DATE 07/14/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	413	-0-	-7 B	-0-	413	3			N	-0-					-0-
07	536	N	536	-0-	-0- B	-0-	536	3			N	-0-					-0-
08	529	N	529	-0-	-0- B	-0-	529	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->					-0-												
09	511	N	511	-0-	-0- B	-0-	511	3			N	-0-					-0-
10	527	N	493	-0-	-34 B	-0-	493	3			N	-0-					-0-
11	510	N	NO RPT	-0-	-510 B	-0-					N	NO RPT					-0-

RIZPAH WELL #: 1 RRCID -> 027728 COMPL. DATE 07/05/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1552	N	1552	-0-	-0- B	-0-	1552	3			N	-0-					-0-
07	2084	N	2084	-0-	-0- B	-0-	2084	3			N	-0-					-0-
08	2126	N	2126	-0-	-0- B	-0-	2126	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->					-0-												
09	2040	N	2040	-0-	-0- B	-0-	2040	3			N	-0-					-0-
10	2077	N	1914	-0-	-163 B	-0-	1914	3			N	-0-					-0-
11	2070	N	NO RPT	-0-	-2070 B	-0-					N	NO RPT					-0-

ROSALIND WELL #: 1 RRCID -> 027729 COMPL. DATE 10/22/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	216	-0-	-114 B	-0-	216	3			N	-0-					-0-
07	465	N	355	-0-	-110 B	-0-	355	3			N	-0-					-0-
08	279	N	258	-0-	-21 B	-0-	258	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->					-0-												
09	618	N	618	-0-	-0- B	-0-	618	3			N	-0-					-0-
*10	498	N	498	-0-	-0- B	-0-	498	3			N	-0-					-0-
11	240	N	NO RPT	-0-	-240 B	-0-					N	NO RPT					-0-

ROUCH WELL #: 1 RRCID -> 027730 COMPL. DATE 10/30/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	392	N	392	-0-	-0- B	-0-	392	3			N	-0-					-0-
07	540	N	540	-0-	-0- B	-0-	540	3			N	-0-					-0-
08	527	N	527	-0-	-0- B	-0-	527	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->					-0-												
09	509	N	509	-0-	-0- B	-0-	509	3			N	-0-					-0-
10	527	N	492	-0-	-35 B	-0-	492	3			N	-0-					-0-
11	510	N	NO RPT	-0-	-510 B	-0-					N	NO RPT					-0-

RUNYAN WELL #: 1 RRCID -> 027732 COMPL. DATE 11/03/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	318	N	318	-0-	-0- B	-0-	318	3			N	-0-					-0-
07	458	N	458	-0-	-0- B	-0-	458	3			N	-0-					-0-
08	444	N	444	-0-	-0- B	-0-	444	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->					-0-												
09	418	N	418	-0-	-0- B	-0-	418	3			N	-0-					-0-
10	465	N	405	-0-	-60 B	-0-	405	3			N	-0-					-0-
11	420	N	NO RPT	-0-	-420 B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SAME WELL #: 1 RRCID -> 027735 COMPL. DATE 08/13/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1440	N	1023	-0-	-417 B	-0-	1023	3			N	-0-					-0-
07	1426	N	1278	-0-	-148 B	-0-	1278	3			N	-0-					-0-
08	1724	N	1724	-0-	-0- B	-0-	1724	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1519	N	1519	-0-	-0- B	-0-	1519	3			N	-0-					-0-
*10	1550	N	1550	-0-	-0- B	-0-	1550	3			N	-0-					-0-
11	1680	N	NO RPT	-0-	-1680 B	-0-					N	NO RPT					-0-

SANDEFER WELL #: 1 RRCID -> 027737 COMPL. DATE 04/06/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1950	N	1733	-0-	-217 B	-0-	86	1	1647	3	N	-0-					-0-
07	2012	N	2012	-0-	-0- B	-0-	131	1	1881	3	N	-0-					-0-
08	1650	N	1650	-0-	-0- B	-0-	118	1	1532	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1962	N	1962	-0-	-0- B	-0-	116	1	1846	3	N	-0-					-0-
10	2015	N	-0-	-0-	-2015 B	-0-					N	-0-					-0-
11	1590	N	NO RPT	-0-	-1590 B	-0-					N	NO RPT					-0-

SCHULBERG WELL #: 1 RRCID -> 027739 COMPL. DATE 06/13/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	410	-0-	-70 B	-0-	410	3			N	-0-					-0-
07	489	N	489	-0-	-0- B	-0-	489	3			N	-0-					-0-
08	499	N	499	-0-	-0- B	-0-	499	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	425	N	425	-0-	-0- B	-0-	425	3			N	-0-					-0-
10	496	N	454	-0-	-42 B	-0-	454	3			N	-0-					-0-
11	480	N	NO RPT	-0-	-480 B	-0-					N	NO RPT					-0-

SEATON WELL #: 1 RRCID -> 027740 COMPL. DATE 06/30/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1980	N	1827	-0-	-153 B	-0-	1827	3			N	-0-					-0-
07	3162	N	2370	-0-	-792 B	-0-	2370	3			N	-0-					-0-
08	2741	N	2741	-0-	-0- B	-0-	2741	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3149	N	3149	-0-	-0- B	-0-	3149	3			N	-0-					-0-
*10	3373	N	3373	-0-	-0- B	-0-	3373	3			N	-0-					-0-
11	2640	N	NO RPT	-0-	-2640 B	-0-					N	NO RPT					-0-

SHER WELL #: 1 RRCID -> 027743 COMPL. DATE 10/09/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SIMONE WELL #: 1 RRCID -> 027747 COMPL. DATE 06/19/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	551	-0-	-169 B	-0-	551	3			N	-0-					-0-
07	1240	N	888	-0-	-352 B	-0-	888	3			N	-0-					-0-
08	961	N	957	-0-	-4 B	-0-	957	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	977	N	977	-0-	-0- B	-0-	977	3			N	-0-					-0-
*10	1037	N	1037	-0-	-0- B	-0-	1037	3			N	-0-					-0-
11	930	N	NO RPT	-0-	-930 B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SIMONSON WELL #: 1 RRCID -> 027748 COMPL. DATE 12/26/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	780	N	747	-0-	-33 B	-0-	747	3			N	-0-					-0-
07	851	N	851	-0-	-0- B	-0-	851	3			N	-0-					-0-
08	873	N	873	-0-	-0- B	-0-	873	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	792	N	792	-0-	-0- B	-0-	792	3			N	-0-					-0-
*10	841	N	841	-0-	-0- B	-0-	841	3			N	-0-					-0-
11	840	N	NO RPT	-0-	-840 B	-0-					N	NO RPT					-0-

SLOAN WELL #: 1 RRCID -> 027749 COMPL. DATE 03/30/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3840	#	1816	-0-	-2024 B	-8412	82	1	1734	3	N	-0-					-0-
07	3968	#	1473	-0-	-2495 B	-10907	64	1	1409	3	N	-0-					-0-
08	3968	#	1808	-0-	-2160 B	-13067	90	1	1718	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -13067																	
09	3840	#	1757	-0-	-2083 B	-15150	92	1	1665	3	N	-0-					-0-
10	3968	#	-0-	-0-	-3968 B	-19118					N	-0-					-0-
11	1740	N	NO RPT	-0-	-1740 B	-19118					N	NO RPT					-0-

SMOKEY WELL #: 1 RRCID -> 027751 COMPL. DATE 01/26/2011 TOTAL DEPTH 2870 PERF. 2679 - 2870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3900	N	3615	-0-	-285 B	-0-	3615	3			N	-0-					-0-
07	3969	N	3969	-0-	-0- B	-0-	3969	3			N	-0-					-0-
08	3812	N	3812	-0-	-0- B	-0-	3812	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3630	N	3509	-0-	-121 B	-0-	3509	3			N	-0-					-0-
10	3968	N	3844	-0-	-124 B	-0-	3844	3			N	-0-					-0-
11	3690	N	NO RPT	-0-	-3690 B	-0-					N	NO RPT					-0-

SPIVEY A WELL #: 1 RRCID -> 027752 COMPL. DATE 02/08/1955 TOTAL DEPTH 3150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SHUT IN		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	SHUT IN		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	SHUT IN		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SQUINT WELL #: 1 RRCID -> 027753 COMPL. DATE 10/17/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1290	N	1184	-0-	-106 B	-0-	1184	3			N	-0-					-0-
07	1721	N	1721	-0-	-0- B	-0-	1721	3			N	-0-					-0-
08	1472	N	1472	-0-	-0- B	-0-	1472	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1336	N	1336	-0-	-0- B	-0-	1336	3			N	-0-					-0-
10	1736	N	1473	-0-	-263 B	-0-	1473	3			N	-0-					-0-
11	1410	N	NO RPT	-0-	-1410 B	-0-					N	NO RPT					-0-

STEDGE WELL #: 1 RRCID -> 027754 COMPL. DATE 04/23/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	780	N	756	-0-	-24 B	-0-	756	3			N	-0-					-0-
07	1209	N	1110	-0-	-99 B	-0-	1110	3			N	-0-					-0-
08	1264	N	1264	-0-	-0- B	-0-	1264	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1253	N	1253	-0-	-0- B	-0-	1253	3			N	-0-					-0-
*10	1131	N	1131	-0-	-0- B	-0-	1131	3			N	-0-					-0-
11	1230	N	NO RPT	-0-	-1230 B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

STEELE WELL #: 1 RRCID -> 027755 COMPL. DATE 01/17/1956 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	96	N	96	-0-	-0- B	-0-	96	3			N	-0-					-0-
07	127	N	127	-0-	-0- B	-0-	127	3			N	-0-					-0-
08	74	N	74	-0-	-0- B	-0-	74	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	68	-0-	-22 B	-0-	68	3			N	-0-					-0-
10	124	N	49	-0-	-75 B	-0-	49	3			N	-0-					-0-
11	60	N	NO RPT	-0-	-60 B	-0-					N	NO RPT					-0-

STOFER WELL #: 1 RRCID -> 027757 COMPL. DATE 09/29/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1251	N	1251	-0-	-0- B	-0-	1251	3			N	-0-					-0-
07	1728	N	1728	-0-	-0- B	-0-	1728	3			N	-0-					-0-
08	1587	N	1587	-0-	-0- B	-0-	1587	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1467	N	1467	-0-	-0- B	-0-	1467	3			N	-0-					-0-
10	1736	N	1519	-0-	-217 B	-0-	1519	3			N	-0-					-0-
11	1530	N	NO RPT	-0-	-1530 B	-0-					N	NO RPT					-0-

SUE WELL #: 1 RRCID -> 027758 COMPL. DATE 10/06/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1140	N	919	-0-	-221 B	-0-	919	3			N	-0-					-0-
07	1209	N	1186	-0-	-23 B	-0-	1186	3			N	-0-					-0-
08	930	N	523	-0-	-407 B	-0-	523	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	930	N	790	-0-	-140 B	-0-	790	3			N	-0-					-0-
*10	1197	N	1197	-0-	-0- B	-0-	1197	3			N	-0-					-0-
11	510	N	NO RPT	-0-	-510 B	-0-					N	NO RPT					-0-

SUMNER WELL #: 1 RRCID -> 027759 COMPL. DATE 01/15/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1590	N	1489	-0-	-101 B	-0-	1489	3			N	-0-					-0-
07	1675	N	1675	-0-	-0- B	-0-	1675	3			N	-0-					-0-
08	1674	N	1441	-0-	-233 B	-0-	1441	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1500	N	1333	-0-	-167 B	-0-	1333	3			N	-0-					-0-
10	1674	N	1471	-0-	-203 B	-0-	1471	3			N	-0-					-0-
11	1380	N	NO RPT	-0-	-1380 B	-0-					N	NO RPT					-0-

SWENY WELL #: 1 RRCID -> 027760 COMPL. DATE 10/10/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1080	N	909	-0-	-171 B	-0-	909	3			N	-0-					-0-
07	1309	N	1309	-0-	-0- B	-0-	1309	3			N	-0-					-0-
08	1264	N	1264	-0-	-0- B	-0-	1264	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1237	N	1237	-0-	-0- B	-0-	1237	3			N	-0-					-0-
10	1302	N	1238	-0-	-64 B	-0-	1238	3			N	-0-					-0-
11	1230	N	NO RPT	-0-	-1230 B	-0-					N	NO RPT					-0-

TERRELL WELL #: 1 RRCID -> 027762 COMPL. DATE 02/05/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3180	N	2821	-0-	-359 B	-4366	140	1	2681	3	N	-0-					-0-
07	3007	N	3086	-0-	79 B	-4287	201	1	2885	3	N	-0-					-0-
08	1209	N	2240	-0-	1031 B	-3256	160	1	2080	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -2675 CANCELLED UNDERAGE -> -581																	
09	2820	N	3116	-0-	296 B	-2379	184	1	2932	3	N	-0-					-0-
10	3100	N	-0-	-0-	-3100 B	-2379					N	-0-					-0-
11	2160	N	NO RPT	-0-	-2160 B	-2379					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

TINA WELL #: 1 RRCID -> 027766 COMPL. DATE 07/29/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3570	N	4047	-0-	477 B	-5318	385	1	3662	3	N	-0-					-0-
07	3565	N	3415	-0-	-150 B	-5318	372	1	3043	3	N	-0-					-0-
08	682	N	3520	-0-	2838 B	-2480	403	1	3117	3	N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-	CANCELLED UNDERAGE ->		-2480										
09	4050	N	3274	-0-	-776 B	-0-	390	1	2884	3	N	-0-					-0-
10	3410	N	2916	-0-	-494 B	-0-	2916	3			N	-0-					-0-
11	3420	N	NO RPT	-0-	-3420 B	-0-					N	NO RPT					-0-

TORP WELL #: 1 RRCID -> 027767 COMPL. DATE 06/11/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1170	N	1170	-0-	-0- B	-0-	1170	3			N	-0-					-0-
07	1500	N	1500	-0-	-0- B	-0-	1500	3			N	-0-					-0-
08	1368	N	1368	-0-	-0- B	-0-	1368	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-													
09	1272	N	1272	-0-	-0- B	-0-	1272	3			N	-0-					-0-
10	1488	N	1334	-0-	-154 B	-0-	1334	3			N	-0-					-0-
11	1320	N	NO RPT	-0-	-1320 B	-0-					N	NO RPT					-0-

TRUDY WELL #: 1 RRCID -> 027768 COMPL. DATE 10/12/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1050	N	1034	-0-	-16 B	-0-	1034	3			N	-0-					-0-
07	1717	N	1717	-0-	-0- B	-0-	1717	3			N	-0-					-0-
08	1690	N	1690	-0-	-0- B	-0-	1690	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-													
09	1615	N	1615	-0-	-0- B	-0-	1615	3			N	-0-					-0-
10	1705	N	1487	-0-	-218 B	-0-	1487	3			N	-0-					-0-
11	1650	N	NO RPT	-0-	-1650 B	-0-					N	NO RPT					-0-

TRUMBELL WELL #: 1 RRCID -> 027769 COMPL. DATE 11/14/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1020	N	677	-0-	-343 B	-0-	677	3			N	-0-					-0-
07	1426	N	905	-0-	-521 B	-0-	905	3			N	-0-					-0-
08	1353	N	1353	-0-	-0- B	-0-	330	1	1023	3	N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-													
09	2645	N	2645	-0-	-0- B	-0-	256	1	2389	3	N	-0-					-0-
10	899	N	-0-	-0-	-899 B	-0-					N	-0-					-0-
11	1320	N	NO RPT	-0-	-1320 B	-0-					N	NO RPT					-0-

TWO GOOD WELL #: 1 RRCID -> 027770 COMPL. DATE 08/03/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1200	N	1094	-0-	-106 B	-0-	1094	3			N	-0-					-0-
07	1290	N	1290	-0-	-0- B	-0-	1290	3			N	-0-					-0-
08	1246	N	1246	-0-	-0- B	-0-	1246	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-													
09	1080	N	1064	-0-	-16 B	-0-	1064	3			N	-0-					-0-
10	1302	N	1193	-0-	-109 B	-0-	1193	3			N	-0-					-0-
11	1200	N	NO RPT	-0-	-1200 B	-0-					N	NO RPT					-0-

VANDERPLOEG WELL #: 1 RRCID -> 027771 COMPL. DATE 08/22/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	990	N	975	-0-	-15 B	-0-	975	3			N	-0-					-0-
07	1023	N	1009	-0-	-14 B	-0-	1009	3			N	-0-					-0-
08	1023	N	1008	-0-	-15 B	-0-	1008	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-													
09	990	N	972	-0-	-18 B	-0-	972	3			N	-0-					-0-
10	1023	N	998	-0-	-25 B	-0-	998	3			N	-0-					-0-
11	990	N	NO RPT	-0-	-990 B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

VAU WELL #: 1 RRCID -> 027772 COMPL. DATE 08/21/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3360	N	2990	-0-	-370 B	-0-	2990	3			N	-0-					-0-
07	4681	N	4622	-0-	-59 B	-0-	4622	3			N	-0-					-0-
08	4585	N	4585	-0-	-0- B	-0-	4585	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4253	N	4253	-0-	-0- B	-0-	4253	3			N	-0-					-0-
10	4619	N	4318	-0-	-301 B	-0-	4318	3			N	-0-					-0-
11	4440	N	NO RPT	-0-	-4440 B	-0-					N	NO RPT					-0-

VAU WELL #: 2 RRCID -> 027773 COMPL. DATE 08/28/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1740	N	1599	-0-	-141 B	-0-	1599	3			N	-0-					-0-
07	2604	N	2508	-0-	-96 B	-0-	2508	3			N	-0-					-0-
08	2525	N	2525	-0-	-0- B	-0-	2525	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2296	N	2296	-0-	-0- B	-0-	2296	3			N	-0-					-0-
10	2511	N	2326	-0-	-185 B	-0-	2326	3			N	-0-					-0-
11	2430	N	NO RPT	-0-	-2430 B	-0-					N	NO RPT					-0-

VIRGINIA WELL #: 1 RRCID -> 027774 COMPL. DATE N/A TOTAL DEPTH 7051 PERF. 2720 - 2848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	436	-0-	-194 B	-0-	436	3			N	-0-					-0-
07	893	N	893	-0-	-0- B	-0-	893	3			N	-0-					-0-
08	808	N	808	-0-	-0- B	-0-	808	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	843	N	843	-0-	-0- B	-0-	843	3			N	-0-					-0-
10	899	N	675	-0-	-224 B	-0-	675	3			N	-0-					-0-
11	780	N	NO RPT	-0-	-780 B	-0-					N	NO RPT					-0-

WALLS WELL #: 1 RRCID -> 027775 COMPL. DATE 05/28/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	949	N	949	-0-	-0- B	-0-	949	3			N	-0-					-0-
07	1108	N	1108	-0-	-0- B	-0-	1108	3			N	-0-					-0-
08	1002	N	1002	-0-	-0- B	-0-	1002	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	960	N	940	-0-	-20 B	-0-	940	3			N	-0-					-0-
10	1116	N	1004	-0-	-112 B	-0-	1004	3			N	-0-					-0-
11	960	N	NO RPT	-0-	-960 B	-0-					N	NO RPT					-0-

WANDA WELL #: 1 RRCID -> 027777 COMPL. DATE 10/28/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	524	N	524	-0-	-0- B	-0-	524	3			N	-0-					-0-
07	772	N	772	-0-	-0- B	-0-	772	3			N	-0-					-0-
08	577	N	577	-0-	-0- B	-0-	577	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	510	N	448	-0-	-62 B	-0-	448	3			N	-0-					-0-
10	775	N	453	-0-	-322 B	-0-	453	3			N	-0-					-0-
11	570	N	NO RPT	-0-	-570 B	-0-					N	NO RPT					-0-

WHORTON WELL #: 1 RRCID -> 027780 COMPL. DATE 05/10/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
WICKLINE WELL #: 1 RRCID -> 027781 COMPL. DATE 05/10/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	291	-0-	-189 B	-0-	291	3			N	-0-					-0-
07	496	N	396	-0-	-100 B	-0-	396	3			N	-0-					-0-
08	419	N	419	-0-	-0- B	-0-	419	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	406	N	406	-0-	-0- B	-0-	406	3			N	-0-					-0-
*10	439	N	439	-0-	-0- B	-0-	439	3			N	-0-					-0-
11	420	N	NO RPT	-0-	-420 B	-0-					N	NO RPT					-0-

WIGINTON WELL #: C 1 RRCID -> 027784 COMPL. DATE 10/04/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	501	-0-	-129 B	-0-	501	3			N	-0-					-0-
07	1086	N	1086	-0-	-0- B	-0-	1086	3			N	-0-					-0-
08	1060	N	1060	-0-	-0- B	-0-	1060	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1015	N	1015	-0-	-0- B	-0-	1015	3			N	-0-					-0-
10	1085	N	765	-0-	-320 B	-0-	765	3			N	-0-					-0-
11	1020	N	NO RPT	-0-	-1020 B	-0-					N	NO RPT					-0-

WILLCLO WELL #: 4 RRCID -> 027786 COMPL. DATE 02/24/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	719	-0-	-1 B	-0-	719	3			N	-0-					-0-
07	746	N	746	-0-	-0- B	-0-	746	3			N	-0-					-0-
08	751	N	751	-0-	-0- B	-0-	751	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	728	N	728	-0-	-0- B	-0-	728	3			N	-0-					-0-
*10	756	N	756	-0-	-0- B	-0-	756	3			N	-0-					-0-
11	720	N	NO RPT	-0-	-720 B	-0-					N	NO RPT					-0-

WINTER WELL #: 1 RRCID -> 027789 COMPL. DATE 05/24/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1190	N	1190	-0-	-0- B	-0-	1190	3			N	-0-					-0-
07	1156	N	1156	-0-	-0- B	-0-	1156	3			N	-0-					-0-
08	1333	N	1187	-0-	-146 B	-0-	1187	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1200	N	1017	-0-	-183 B	-0-	1017	3			N	-0-					-0-
10	1147	N	1104	-0-	-43 B	-0-	1104	3			N	-0-					-0-
11	1140	N	NO RPT	-0-	-1140 B	-0-					N	NO RPT					-0-

WITT WELL #: C 1 RRCID -> 027792 COMPL. DATE 11/15/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	256	-0-	-14 B	-0-	256	3			N	-0-					-0-
07	434	N	434	-0-	-0- B	-0-	434	3			N	-0-					-0-
08	413	N	413	-0-	-0- B	-0-	413	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	395	N	395	-0-	-0- B	-0-	395	3			N	-0-					-0-
10	434	N	371	-0-	-63 B	-0-	371	3			N	-0-					-0-
11	390	N	NO RPT	-0-	-390 B	-0-					N	NO RPT					-0-

WITT WELL #: E 1 RRCID -> 027794 COMPL. DATE 10/18/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	780	N	575	-0-	-205 B	-0-	575	3			N	-0-					-0-
07	1285	N	1285	-0-	-0- B	-0-	1285	3			N	-0-					-0-
08	1117	N	1117	-0-	-0- B	-0-	1117	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1138	N	1138	-0-	-0- B	-0-	1138	3			N	-0-					-0-
10	1271	N	815	-0-	-456 B	-0-	815	3			N	-0-					-0-
11	1080	N	NO RPT	-0-	-1080 B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

WITTER A WELL #: 1 RRCID -> 027796 COMPL. DATE 04/04/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	337	-0-	-23 B	-0-	337	3			N	-0-					-0-
07	695	N	695	-0-	-0- B	-0-	695	3			N	-0-					-0-
08	704	N	704	-0-	-0- B	-0-	704	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	667	N	667	-0-	-0- B	-0-	667	3			N	-0-					-0-
10	682	N	610	-0-	-72 B	-0-	610	3			N	-0-					-0-
11	690	N	NO RPT	-0-	-690 B	-0-					N	NO RPT					-0-

WITTER B WELL #: 4 RRCID -> 027799 COMPL. DATE 08/13/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	473	-0-	-7 B	-0-	473	3			N	-0-					-0-
07	797	N	797	-0-	-0- B	-0-	797	3			N	-0-					-0-
08	789	N	789	-0-	-0- B	-0-	789	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	741	N	741	-0-	-0- B	-0-	741	3			N	-0-					-0-
10	806	N	704	-0-	-102 B	-0-	704	3			N	-0-					-0-
11	750	N	NO RPT	-0-	-750 B	-0-					N	NO RPT					-0-

WITTER B WELL #: 5 RRCID -> 027800 COMPL. DATE 07/22/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	515	N	515	-0-	-0- B	-0-	515	3			N	-0-					-0-
07	676	N	676	-0-	-0- B	-0-	676	3			N	-0-					-0-
08	635	N	635	-0-	-0- B	-0-	635	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	607	N	607	-0-	-0- B	-0-	607	3			N	-0-					-0-
10	682	N	614	-0-	-68 B	-0-	614	3			N	-0-					-0-
11	600	N	NO RPT	-0-	-600 B	-0-					N	NO RPT					-0-

WORD A WELL #: 1 RRCID -> 027801 COMPL. DATE 11/11/1955 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1620	N	1586	-0-	-34 B	-0-	1586	3			N	-0-					-0-
07	1643	N	1637	-0-	-6 B	-0-	1637	3			N	-0-					-0-
08	1648	N	1648	-0-	-0- B	-0-	1648	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1596	N	1596	-0-	-0- B	-0-	1596	3			N	-0-					-0-
*10	1646	N	1646	-0-	-0- B	-0-	1646	3			N	-0-					-0-
11	1590	N	NO RPT	-0-	-1590 B	-0-					N	NO RPT					-0-

WOOLRIDGE WELL #: 1 RRCID -> 027802 COMPL. DATE 08/23/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	106	-0-	-194 B	-0-	106	3			N	-0-					-0-
07	341	N	138	-0-	-203 B	-0-	138	3			N	-0-					-0-
08	222	N	222	-0-	-0- B	-0-	222	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	108	-0-	-12 B	-0-	108	3			N	-0-					-0-
*10	308	N	308	-0-	-0- B	-0-	308	3			N	-0-					-0-
11	210	N	NO RPT	-0-	-210 B	-0-					N	NO RPT					-0-

ARCHER -A- WELL #: 1 RRCID -> 027931 COMPL. DATE 10/29/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1950	N	1890	-0-	-60 B	-0-	1890	3			N	-0-					-0-
07	2038	N	2038	-0-	-0- B	-0-	2038	3			N	-0-					-0-
08	2050	N	2050	-0-	-0- B	-0-	2050	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1890	N	1863	-0-	-27 B	-0-	1863	3			N	-0-					-0-
10	2046	N	1986	-0-	-60 B	-0-	1986	3			N	-0-					-0-
11	1980	N	NO RPT	-0-	-1980 B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
ATKINS -F- WELL #: 1 RRCID -> 027932 COMPL. DATE 10/17/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	542	N	542	-0-	-0-	B	-0-	542	3			N	-0-					-0-
07	589	N	515	-0-	-74	B	-0-	515	3			N	-0-					-0-
08	589	N	500	-0-	-89	B	-0-	500	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	540	N	492	-0-	-48	B	-0-	492	3			N	-0-					-0-
10	527	N	500	-0-	-27	B	-0-	500	3			N	-0-					-0-
11	480	N	NO RPT	-0-	-480	B	-0-					N	NO RPT					-0-

BERTHA -B- WELL #: 1 RRCID -> 027933 COMPL. DATE 06/16/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	382	-0-	-38	B	-0-	382	3			N	-0-					-0-
07	411	N	411	-0-	-0-	B	-0-	411	3			N	-0-					-0-
08	411	N	411	-0-	-0-	B	-0-	411	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	397	N	397	-0-	-0-	B	-0-	397	3			N	-0-					-0-
*10	404	N	404	-0-	-0-	B	-0-	404	3			N	-0-					-0-
11	390	N	NO RPT	-0-	-390	B	-0-					N	NO RPT					-0-

BIVINS KK WELL #: 9 RRCID -> 027940 COMPL. DATE 04/19/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2760	N	1840	-0-	-920	B	-0-	1840	3			N	-0-					-0-
07	2995	N	2995	-0-	-0-	B	-0-	2995	3			N	-0-					-0-
08	2907	N	2907	-0-	-0-	B	-0-	2907	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2800	N	2800	-0-	-0-	B	-0-	2800	3			N	-0-					-0-
10	3007	N	2834	-0-	-173	B	-0-	2834	3			N	-0-					-0-
11	2820	N	NO RPT	-0-	-2820	B	-0-					N	NO RPT					-0-

BIVINS KK WELL #: 10 RRCID -> 027941 COMPL. DATE 04/21/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1740	N	1651	-0-	-89	B	-0-	1651	3			N	-0-					-0-
07	1904	N	1904	-0-	-0-	B	-0-	1904	3			N	-0-					-0-
08	1876	N	1876	-0-	-0-	B	-0-	1876	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1806	N	1806	-0-	-0-	B	-0-	1806	3			N	-0-					-0-
10	1891	N	1806	-0-	-85	B	-0-	1806	3			N	-0-					-0-
11	1830	N	NO RPT	-0-	-1830	B	-0-					N	NO RPT					-0-

BIVINS KK WELL #: 14 RRCID -> 027944 COMPL. DATE 05/15/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1020	N	756	-0-	-264	B	-0-	756	3			N	-0-					-0-
07	1140	N	1140	-0-	-0-	B	-0-	1140	3			N	-0-					-0-
08	1099	N	1099	-0-	-0-	B	-0-	1099	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1049	N	1049	-0-	-0-	B	-0-	1049	3			N	-0-					-0-
10	1147	N	1084	-0-	-63	B	-0-	1084	3			N	-0-					-0-
11	1050	N	NO RPT	-0-	-1050	B	-0-					N	NO RPT					-0-

BIVINS KK WELL #: 15 RRCID -> 027945 COMPL. DATE 05/09/1998 TOTAL DEPTH 3200 PERF. 3043 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	23	-0-	-7	B	-0-	23	3			N	-0-					-0-
07	31	N	29	-0-	-2	B	-0-	29	3			N	-0-					-0-
08	31	N	26	-0-	-5	B	-0-	26	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	30	N	15	-0-	-15	B	-0-	15	3			N	-0-					-0-
*10	40	N	40	-0-	-0-	B	-0-	40	3			N	-0-					-0-
11	30	N	NO RPT	-0-	-30	B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS KK WELL #: 16 RRCID -> 027946 COMPL. DATE 06/14/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	-0-	-0-	-30	B	-0-					N	-0-					-0-
07	31	N	-0-	-0-	-31	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BIVINS KK WELL #: 19 RRCID -> 027947 COMPL. DATE 02/07/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	550	-0-	-50	B	-0-	550	3			N	-0-					-0-
07	589	N	571	-0-	-18	B	-0-	571	3			N	-0-					-0-
08	564	N	564	-0-	-0-	B	-0-	564	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	540	N	537	-0-	-3	B	-0-	537	3			N	-0-					-0-
10	558	N	539	-0-	-19	B	-0-	539	3			N	-0-					-0-
11	540	N	NO RPT	-0-	-540	B	-0-					N	NO RPT					-0-

BONEY B WELL #: 1 RRCID -> 027948 COMPL. DATE 10/11/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2310	N	1848	-0-	-462	B	-0-	1848	3			N	-0-					-0-
07	2449	N	2420	-0-	-29	B	-0-	2420	3			N	-0-					-0-
08	2402	N	2402	-0-	-0-	B	-0-	2402	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2361	N	2361	-0-	-0-	B	-0-	2361	3			N	-0-					-0-
*10	2488	N	2488	-0-	-0-	B	-0-	2488	3			N	-0-					-0-
11	2310	N	NO RPT	-0-	-2310	B	-0-					N	NO RPT					-0-

BRIDWELL E WELL #: 1 RRCID -> 027950 COMPL. DATE 07/19/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	475	N	475	-0-	-0-	B	-0-	475	3			N	-0-					-0-
07	583	N	583	-0-	-0-	B	-0-	583	3			N	-0-					-0-
08	547	N	547	-0-	-0-	B	-0-	547	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	509	N	509	-0-	-0-	B	-0-	509	3			N	-0-					-0-
10	589	N	524	-0-	-65	B	-0-	524	3			N	-0-					-0-
11	540	N	NO RPT	-0-	-540	B	-0-					N	NO RPT					-0-

BROWDER C WELL #: 1 RRCID -> 027951 COMPL. DATE 12/26/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1290	N	1153	-0-	-137	B	-0-	1153	3			N	-0-					-0-
07	1530	N	1530	-0-	-0-	B	-0-	1530	3			N	-0-					-0-
08	1462	N	1462	-0-	-0-	B	-0-	1462	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1427	N	1427	-0-	-0-	B	-0-	1427	3			N	-0-					-0-
10	1519	N	1407	-0-	-112	B	-0-	1407	3			N	-0-					-0-
11	1410	N	NO RPT	-0-	-1410	B	-0-					N	NO RPT					-0-

BUZZARD B WELL #: 1 RRCID -> 027953 COMPL. DATE 01/12/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1235	N	1235	-0-	-0-	B	-0-	72	1	1163	3	N	-0-					-0-
07	1717	N	1717	-0-	-0-	B	-0-	74	1	1643	3	N	-0-					-0-
08	1727	N	1727	-0-	-0-	B	-0-	74	1	1653	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1654	N	1654	-0-	-0-	B	-0-	72	1	1582	3	N	-0-					-0-
10	1705	N	1364	-0-	-341	B	-0-	1364	3			N	-0-					-0-
11	1680	N	NO RPT	-0-	-1680	B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

CARTER -C- WELL #: 1 RRCID -> 027955 COMPL. DATE 04/03/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	N	655	-0-	-155 B	-0-	655	3			N	-0-					-0-
07	1023	N	996	-0-	-27 B	-0-	996	3			N	-0-					-0-
08	995	N	995	-0-	-0- B	-0-	995	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	978	N	978	-0-	-0- B	-0-	978	3			N	-0-					-0-
10	992	N	973	-0-	-19 B	-0-	973	3			N	-0-					-0-
11	960	N	NO RPT	-0-	-960 B	-0-					N	NO RPT					-0-

CLUCK -H- WELL #: 1 RRCID -> 027956 COMPL. DATE N/A TOTAL DEPTH 3200 PERF. 3001 - 3200

06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CORINE WELL #: 1 RRCID -> 027958 COMPL. DATE 05/09/1951 TOTAL DEPTH N/A PERF. N/A

06	442	N	442	-0-	-0- B	-0-	442	3			N	-0-					-0-
07	558	N	405	-0-	-153 B	-0-	405	3			N	-0-					-0-
08	434	N	202	-0-	-232 B	-0-	202	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	619	N	619	-0-	-0- B	-0-	619	3			N	-0-					-0-
*10	548	N	548	-0-	-0- B	-0-	548	3			N	-0-					-0-
11	210	N	NO RPT	-0-	-210 B	-0-					N	NO RPT					-0-

CRAIG -N- WELL #: 1 RRCID -> 027959 COMPL. DATE 08/11/1951 TOTAL DEPTH N/A PERF. N/A

06	570	N	561	-0-	-9 B	-0-	561	3			N	-0-					-0-
07	742	N	742	-0-	-0- B	-0-	742	3			N	-0-					-0-
08	679	N	679	-0-	-0- B	-0-	679	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	632	N	632	-0-	-0- B	-0-	632	3			N	-0-					-0-
10	744	N	682	-0-	-62 B	-0-	682	3			N	-0-					-0-
11	660	N	NO RPT	-0-	-660 B	-0-					N	NO RPT					-0-

DARLENE WELL #: 1 RRCID -> 027960 COMPL. DATE 05/21/1950 TOTAL DEPTH N/A PERF. N/A

06	419	N	419	-0-	-0- B	-0-	419	3			N	-0-					-0-
07	603	N	603	-0-	-0- B	-0-	603	3			N	-0-					-0-
08	573	N	573	-0-	-0- B	-0-	573	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	454	N	454	-0-	-0- B	-0-	454	3			N	-0-					-0-
10	589	N	356	-0-	-233 B	-0-	356	3			N	-0-					-0-
11	540	N	NO RPT	-0-	-540 B	-0-					N	NO RPT					-0-

DAVIS -W- WELL #: 1 RRCID -> 027961 COMPL. DATE 02/28/1950 TOTAL DEPTH N/A PERF. N/A

06	570	N	501	-0-	-69 B	-0-	501	3			N	-0-					-0-
07	712	N	712	-0-	-0- B	-0-	712	3			N	-0-					-0-
08	496	N	464	-0-	-32 B	-0-	464	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	510	N	462	-0-	-48 B	-0-	462	3			N	-0-					-0-
10	713	N	675	-0-	-38 B	-0-	675	3			N	-0-					-0-
11	450	N	NO RPT	-0-	-450 B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
DOROTHY WELL #: 1 RRCID -> 027964 COMPL. DATE 05/05/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	884	N	884	-0-	-0- B	-0-	884	3			N	-0-					-0-
07	1173	N	1173	-0-	-0- B	-0-	1173	3			N	-0-					-0-
08	961	N	961	-0-	-0- B	-0-	961	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	870	N	172	-0-	-698 B	-0-	172	3			N	-0-					-0-
10	1178	N	-0-	-0-	-1178 B	-0-					N	-0-					-0-
11	930	N	NO RPT	-0-	-930 B	-0-					N	NO RPT					-0-

EVA WELL #: 1 RRCID -> 027967 COMPL. DATE 08/24/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1530	N	1509	-0-	-21 B	-0-	1509	3			N	-0-					-0-
07	1559	N	1559	-0-	-0- B	-0-	1559	3			N	-0-					-0-
08	1568	N	1568	-0-	-0- B	-0-	1568	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1500	N	1485	-0-	-15 B	-0-	1485	3			N	-0-					-0-
10	1550	N	1515	-0-	-35 B	-0-	1515	3			N	-0-					-0-
11	1530	N	NO RPT	-0-	-1530 B	-0-					N	NO RPT					-0-

FREI WELL #: 1 RRCID -> 027968 COMPL. DATE 04/23/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	535	-0-	-5 B	-0-	535	3			N	-0-					-0-
07	558	N	514	-0-	-44 B	-0-	514	3			N	-0-					-0-
08	558	N	516	-0-	-42 B	-0-	516	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	540	N	488	-0-	-52 B	-0-	488	3			N	-0-					-0-
10	527	N	481	-0-	-46 B	-0-	481	3			N	-0-					-0-
11	510	N	NO RPT	-0-	-510 B	-0-					N	NO RPT					-0-

GIBNER -B- WELL #: 1 RRCID -> 027970 COMPL. DATE 08/20/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1110	N	1000	-0-	-110 B	-0-	1000	3			N	-0-					-0-
07	1178	N	1172	-0-	-6 B	-0-	1172	3			N	-0-					-0-
08	1157	N	1157	-0-	-0- B	-0-	1157	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1102	N	1102	-0-	-0- B	-0-	1102	3			N	-0-					-0-
10	1178	N	1117	-0-	-61 B	-0-	1117	3			N	-0-					-0-
11	1110	N	NO RPT	-0-	-1110 B	-0-					N	NO RPT					-0-

GORMAN -B- WELL #: 1 RRCID -> 027971 COMPL. DATE 04/13/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	960	N	927	-0-	-33 B	-0-	927	3			N	-0-					-0-
07	992	N	938	-0-	-54 B	-0-	938	3			N	-0-					-0-
08	933	N	933	-0-	-0- B	-0-	933	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	930	N	902	-0-	-28 B	-0-	902	3			N	-0-					-0-
10	930	N	921	-0-	-9 B	-0-	921	3			N	-0-					-0-
11	900	N	NO RPT	-0-	-900 B	-0-					N	NO RPT					-0-

GUY -A- WELL #: 1 RRCID -> 027972 COMPL. DATE 02/21/2011 TOTAL DEPTH 3320 PERF. 3235 - 3260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1890	N	1825	-0-	-65 B	-0-	1825	3			N	-0-					-0-
07	1953	N	1935	-0-	-18 B	-0-	1935	3			N	-0-					-0-
08	1953	N	1952	-0-	-1 B	-0-	1952	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1908	N	1908	-0-	-0- B	-0-	1908	3			N	-0-					-0-
*10	1952	N	1952	-0-	-0- B	-0-	1952	3			N	-0-					-0-
11	1890	N	NO RPT	-0-	-1890 B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
HAGAN WELL #: 1 RRCID -> 027973 COMPL. DATE 11/10/1992 TOTAL DEPTH 3155 PERF. 3020 - 3050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	818	N	818	-0-	-0- B	-0-	818	3			N	-0-					-0-
07	839	N	839	-0-	-0- B	-0-	839	3			N	-0-					-0-
08	837	N	825	-0-	-12 B	-0-	825	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	810	N	772	-0-	-38 B	-0-	772	3			N	-0-					-0-
10	837	N	791	-0-	-46 B	-0-	791	3			N	-0-					-0-
11	810	N	NO RPT	-0-	-810 B	-0-					N	NO RPT					-0-

HARDY -B- WELL #: 1 RRCID -> 027974 COMPL. DATE 10/28/1950 TOTAL DEPTH 2961 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SHUT IN		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	SHUT IN		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	SHUT IN		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	SHUT IN		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	SHUT IN		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HENDERSON -C- WELL #: 1 RRCID -> 027978 COMPL. DATE 09/18/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HOSPITAL -B- WELL #: 1 RRCID -> 027980 COMPL. DATE 11/28/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1142	N	1142	-0-	-0- B	-0-	1142	3			N	-0-					-0-
07	1256	N	1256	-0-	-0- B	-0-	1256	3			N	-0-					-0-
08	1254	N	1254	-0-	-0- B	-0-	1254	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1206	N	1206	-0-	-0- B	-0-	1206	3			N	-0-					-0-
10	1271	N	1226	-0-	-45 B	-0-	1226	3			N	-0-					-0-
11	1200	N	NO RPT	-0-	-1200 B	-0-					N	NO RPT					-0-

LUCILLE -A- WELL #: 1 RRCID -> 027985 COMPL. DATE 08/20/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	-0-	-0-	-570 B	-0-					N	-0-					-0-
07	558	N	-0-	-0-	-558 B	-0-					N	-0-					-0-
08	372	N	-0-	-0-	-372 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MARTHA WELL #: 1 RRCID -> 027986 COMPL. DATE 09/10/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1650	N	1605	-0-	-45 B	-0-	1605	3			N	-0-					-0-
07	1736	N	1711	-0-	-25 B	-0-	1711	3			N	-0-					-0-
08	1674	N	1669	-0-	-5 B	-0-	1669	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1620	N	1586	-0-	-34 B	-0-	1586	3			N	-0-					-0-
*10	1719	N	1719	-0-	-0- B	-0-	1719	3			N	-0-					-0-
11	1620	N	NO RPT	-0-	-1620 B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MASON -D- WELL #: 1 RRCID -> 027987 COMPL. DATE 04/11/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	346	N	346	-0-	-0- B	-0-	346	3			N	-0-					-0-
07	443	N	443	-0-	-0- B	-0-	443	3			N	-0-					-0-
08	404	N	404	-0-	-0- B	-0-	404	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	381	N	381	-0-	-0- B	-0-	381	3			N	-0-					-0-
10	434	N	382	-0-	-52 B	-0-	382	3			N	-0-					-0-
11	390	N	NO RPT	-0-	-390 B	-0-					N	NO RPT					-0-

MEADOR -B- WELL #: 1 RRCID -> 027990 COMPL. DATE 05/24/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	683	-0-	-7 B	-0-	683	3			N	-0-					-0-
07	978	N	978	-0-	-0- B	-0-	978	3			N	-0-					-0-
08	858	N	858	-0-	-0- B	-0-	858	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	861	N	861	-0-	-0- B	-0-	861	3			N	-0-					-0-
10	992	N	802	-0-	-190 B	-0-	802	3			N	-0-					-0-
11	840	N	NO RPT	-0-	-840 B	-0-					N	NO RPT					-0-

MORRIS -M- WELL #: 1 RRCID -> 027991 COMPL. DATE 09/21/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3450	N	3098	-0-	-352 B	-0-	3098	3			N	-0-					-0-
07	3582	N	3582	-0-	-0- B	-0-	3582	3			N	-0-					-0-
08	3594	N	3594	-0-	-0- B	-0-	3594	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3383	N	3383	-0-	-0- B	-0-	3383	3			N	-0-					-0-
10	3596	N	3503	-0-	-93 B	-0-	3503	3			N	-0-					-0-
11	3480	N	NO RPT	-0-	-3480 B	-0-					N	NO RPT					-0-

NOR -A- WELL #: 1 RRCID -> 027992 COMPL. DATE 10/07/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	74	N	74	-0-	-0- B	-0-	74	3			N	-0-					-0-
07	97	N	97	-0-	-0- B	-0-	97	3			N	-0-					-0-
08	105	N	105	-0-	-0- B	-0-	105	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	112	N	112	-0-	-0- B	-0-	112	3			N	-0-					-0-
*10	104	N	104	-0-	-0- B	-0-	104	3			N	-0-					-0-
11	90	N	NO RPT	-0-	-90 B	-0-					N	NO RPT					-0-

ORLAND WELL #: 1 RRCID -> 027994 COMPL. DATE 05/25/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	930	N	909	-0-	-21 B	-0-	909	3			N	-0-					-0-
07	995	N	995	-0-	-0- B	-0-	995	3			N	-0-					-0-
08	989	N	989	-0-	-0- B	-0-	989	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	955	N	955	-0-	-0- B	-0-	955	3			N	-0-					-0-
10	992	N	985	-0-	-7 B	-0-	985	3			N	-0-					-0-
11	960	N	NO RPT	-0-	-960 B	-0-					N	NO RPT					-0-

PARKER -L- WELL #: 1 RRCID -> 027995 COMPL. DATE 04/17/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	840	N	814	-0-	-26 B	-0-	814	3			N	-0-					-0-
07	840	N	840	-0-	-0- B	-0-	840	3			N	-0-					-0-
08	837	N	831	-0-	-6 B	-0-	831	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	810	N	796	-0-	-14 B	-0-	796	3			N	-0-					-0-
10	837	N	817	-0-	-20 B	-0-	817	3			N	-0-					-0-
11	810	N	NO RPT	-0-	-810 B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

PEARL -A- WELL #: 1 RRCID -> 027996 COMPL. DATE 08/21/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2136	N	2136	-0-	-0- B	-0-	2136	3			N	-0-					-0-
07	2355	N	2355	-0-	-0- B	-0-	2355	3			N	-0-					-0-
08	2316	N	2316	-0-	-0- B	-0-	2316	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2225	N	2225	-0-	-0- B	-0-	2225	3			N	-0-					-0-
10	2356	N	2333	-0-	-23 B	-0-	2333	3			N	-0-					-0-
11	2250	N	NO RPT	-0-	-2250 B	-0-					N	NO RPT					-0-

SHERMAN -B- WELL #: 1 RRCID -> 028001 COMPL. DATE 08/19/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1680	N	1637	-0-	-43 B	-0-	1637	3			N	-0-					-0-
07	1837	N	1837	-0-	-0- B	-0-	1837	3			N	-0-					-0-
08	1824	N	1824	-0-	-0- B	-0-	1824	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1757	N	1757	-0-	-0- B	-0-	1757	3			N	-0-					-0-
10	1829	N	932	-0-	-897 B	-0-	932	3			N	-0-					-0-
11	1770	N	NO RPT	-0-	-1770 B	-0-					N	NO RPT					-0-

SWENY -A- WELL #: 1 RRCID -> 028004 COMPL. DATE 02/05/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2794	N	2432	-0-	-362 B	-0-	2432	3			N	-0-					-0-
07	3627	#	3267	-0-	-360 B	-360	3267	3			N	-0-					-0-
08	3627	#	3189	-0-	-438 B	-798	3189	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -798																	
09	3510	#	3036	-0-	-474 B	-1272	3036	3			N	-0-					-0-
10	3627	#	3020	-0-	-607 B	-1879	3020	3			N	-0-					-0-
11	3510	#	NO RPT	-0-	-3510 B	-5389					N	NO RPT					-0-

WITTER -C- WELL #: 1 RRCID -> 028011 COMPL. DATE 06/18/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

DULIN WELL #: 1 RRCID -> 028035 COMPL. DATE 02/17/2005 TOTAL DEPTH 3385 PERF. 3152 - 3385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2670	N	1529	-0-	-1141 B	-0-	1529	3			N	-0-					-0-
07	2604	N	2407	-0-	-197 B	-0-	2407	3			N	-0-					-0-
08	2387	N	2269	-0-	-118 B	-0-	2269	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1530	N	1443	-0-	-87 B	-0-	1443	3			N	-0-					-0-
10	2418	N	2048	-0-	-370 B	-0-	2048	3			N	-0-					-0-
11	2190	N	NO RPT	-0-	-2190 B	-0-					N	NO RPT					-0-

TERRELL WELL #: 1 RRCID -> 028193 COMPL. DATE 07/27/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	204	-0-	-216 B	-0-	204	3			N	-0-					-0-
07	403	N	300	-0-	-103 B	-0-	300	3			N	-0-					-0-
08	372	N	136	-0-	-236 B	-0-	136	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	28	-0-	-182 B	-0-	28	3			N	-0-					-0-
10	310	N	116	-0-	-194 B	-0-	116	3			N	-0-					-0-
11	120	N	114	-0-	-6 B	-0-	114	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
WITT WELL #: 1 RRCID -> 028194 COMPL. DATE 08/10/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TEXAS HUGOTON GU -1- WELL #: 1 RRCID -> 028197 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	163	-0-	-107 B	-0-	163	3			N	-0-					-0-
07	372	N	83	-0-	-289 B	-0-	83	3			N	-0-					-0-
08	226	N	226	-0-	-0- B	-0-	226	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	251	N	251	-0-	-0- B	-0-	251	3			N	-0-					-0-
*10	384	N	384	-0-	-0- B	-0-	384	3			N	-0-					-0-
11	210	N	NO RPT	-0-	-210 B	-0-					N	NO RPT					-0-

TEXAS HUGOTON GU -2- WELL #: 1 RRCID -> 028198 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1830	N	1801	-0-	-29 B	-0-	1801	3			N	-0-					-0-
07	3193	N	2984	-0-	-209 B	-0-	2984	3			N	-0-					-0-
08	3177	N	3177	-0-	-0- B	-0-	3177	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3028	N	3028	-0-	-0- B	-0-	3028	3			N	-0-					-0-
*10	3047	N	3047	-0-	-0- B	-0-	3047	3			N	-0-					-0-
11	3060	N	NO RPT	-0-	-3060 B	-0-					N	NO RPT					-0-

TEXAS HUGOTON GU -3- WELL #: 1 RRCID -> 028199 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	-0-	-0-	-720 B	-0-					N	-0-					-0-
07	1302	N	294	-0-	-1008 B	-0-	294	3			N	-0-					-0-
08	775	N	409	-0-	-366 B	-0-	409	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1069	N	1069	-0-	-0- B	-0-	1069	3			N	-0-					-0-
*10	1402	N	1402	-0-	-0- B	-0-	1402	3			N	-0-					-0-
11	390	N	NO RPT	-0-	-390 B	-0-					N	NO RPT					-0-

TEXAS HUGOTON GU -9- WELL #: 1 RRCID -> 028201 COMPL. DATE 05/09/1999 TOTAL DEPTH 3080 PERF. 2310 - 3080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2410	N	2410	-0-	-0- B	-0-	2410	3			N	-0-					-0-
07	2418	N	2340	-0-	-78 B	-0-	2340	3			N	-0-					-0-
08	2320	N	2320	-0-	-0- B	-0-	2320	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2400	N	2223	-0-	-177 B	-0-	2223	3			N	-0-					-0-
10	2325	N	2287	-0-	-38 B	-0-	2287	3			N	-0-					-0-
11	2250	N	NO RPT	-0-	-2250 B	-0-					N	NO RPT					-0-

TEXAS HUGOTON GU -10- WELL #: 1 RRCID -> 028202 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	986	N	986	-0-	-0- B	-0-	986	3			N	-0-					-0-
07	1852	N	1852	-0-	-0- B	-0-	1852	3			N	-0-					-0-
08	1674	N	1674	-0-	-0- B	-0-	1674	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1557	N	1557	-0-	-0- B	-0-	1557	3			N	-0-					-0-
10	1860	N	1288	-0-	-572 B	-0-	1288	3			N	-0-					-0-
11	1620	N	NO RPT	-0-	-1620 B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
TEXAS HUGOTON GU -18- WELL #: 1 RRCID -> 028209 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	870	N	547	-0-	-323 B	-0-	547	3			N	-0-					-0-
07	961	N	399	-0-	-562 B	-0-	399	3			N	-0-					-0-
08	685	N	685	-0-	-0- B	-0-	685	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	726	N	726	-0-	-0- B	-0-	726	3			N	-0-					-0-
*10	694	N	694	-0-	-0- B	-0-	694	3			N	-0-					-0-
11	660	N	NO RPT	-0-	-660 B	-0-					N	NO RPT					-0-

TEXAS HUGOTON GU -19- WELL #: 2 RRCID -> 028210 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2610	N	2622	-0-	12 B	-5848	144	1	2478	3	N	-0-					-0-
07	2418	N	2532	-0-	114 B	-5734	145	1	2387	3	N	-0-					-0-
08	1612	N	2456	-0-	844 B	-4890	142	1	2314	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -580 CANCELLED UNDERAGE -> -4310																	
09	2610	N	2527	-0-	-83 B	-580	156	1	2371	3	N	-0-					-0-
10	2542	N	-0-	-0-	-2542 B	-580					N	-0-					-0-
11	2370	N	NO RPT	-0-	-2370 B	-580					N	NO RPT					-0-

DRAW WELL #: 2 RRCID -> 053259 COMPL. DATE 08/14/1972 TOTAL DEPTH 3351 PERF. 3150 - 3318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	277	-0-	-263 B	-0-	277	3			N	-0-					-0-
07	899	N	351	-0-	-548 B	-0-	110	1	241	3	N	-0-					-0-
08	825	N	825	-0-	-0- B	-0-	233	1	592	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	796	N	796	-0-	-0- B	-0-	197	1	599	3	N	-0-					-0-
*10	653	N	653	-0-	-0- B	-0-	653	3			N	-0-					-0-
11	810	N	NO RPT	-0-	-810 B	-0-					N	NO RPT					-0-

FREE WELL #: 10 RRCID -> 053299 COMPL. DATE 06/08/1972 TOTAL DEPTH 2891 PERF. 2752 - 2891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3371	N	3371	-0-	-0- B	-0-	3371	3			N	-0-					-0-
07	3865	N	3865	-0-	-0- B	-0-	3865	3			N	-0-					-0-
08	3905	N	3905	-0-	-0- B	-0-	3905	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3663	N	3663	-0-	-0- B	-0-	3663	3			N	-0-					-0-
*10	3893	N	3893	-0-	-0- B	-0-	3893	3			N	-0-					-0-
11	3780	N	NO RPT	-0-	-3780 B	-0-					N	NO RPT					-0-

CALVIRD A WELL #: 2 RRCID -> 056664 COMPL. DATE 08/09/1973 TOTAL DEPTH 4724 PERF. 3010 - 3366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PRICE L. M. WELL #: 2 RRCID -> 063853 COMPL. DATE 03/18/1975 TOTAL DEPTH 3357 PERF. 3052 - 3357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2490	N	1929	-0-	-561 B	-0-	1929	3			N	-0-					-0-
07	4309	N	3160	-0-	-1149 B	-0-	3160	3			N	-0-					-0-
08	3545	N	3545	-0-	-0- B	-0-	3545	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3502	N	3502	-0-	-0- B	-0-	3502	3			N	-0-					-0-
*10	3747	N	3747	-0-	-0- B	-0-	3747	3			N	-0-					-0-
11	3420	N	NO RPT	-0-	-3420 B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

WALSH WELL #: 2 RRCID -> 070305 COMPL. DATE 02/10/1977 TOTAL DEPTH 3347 PERF. 3036 - 3306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	930	N	866	-0-	-64	B	-0-	866	3			N	-0-					-0-
07	1036	N	1036	-0-	-0-	B	-0-	1036	3			N	-0-					-0-
08	997	N	997	-0-	-0-	B	-0-	997	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	980	N	980	-0-	-0-	B	-0-	980	3			N	-0-					-0-
10	1023	N	986	-0-	-37	B	-0-	986	3			N	-0-					-0-
11	960	N	NO RPT	-0-	-960	B	-0-					N	NO RPT					-0-

KOOS WELL #: 2 RRCID -> 070677 COMPL. DATE 03/24/1977 TOTAL DEPTH 3417 PERF. 3268 - 3288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	9	-0-	-141	B	-0-	9	3			N	-0-					-0-
07	248	N	8	-0-	-240	B	-0-	8	3			N	-0-					-0-
08	93	N	86	-0-	-7	B	-0-	86	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	64	N	64	-0-	-0-	B	-0-	64	3			N	-0-					-0-
*10	32	N	32	-0-	-0-	B	-0-	32	3			N	-0-					-0-
11	90	N	NO RPT	-0-	-90	B	-0-					N	NO RPT					-0-

BOSS WELL #: 2 RRCID -> 073507 COMPL. DATE 10/03/1977 TOTAL DEPTH 3400 PERF. 2810 - 2930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	700	N	700	-0-	-0-	B	-0-	700	3			N	-0-					-0-
07	899	N	838	-0-	-61	B	-0-	838	3			N	-0-					-0-
08	806	N	403	-0-	-403	B	-0-	403	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1108	N	1108	-0-	-0-	B	-0-	1108	3			N	-0-					-0-
*10	978	N	978	-0-	-0-	B	-0-	978	3			N	-0-					-0-
11	390	N	NO RPT	-0-	-390	B	-0-					N	NO RPT					-0-

GILMORE WELL #: 2 RRCID -> 074653 COMPL. DATE 12/29/1977 TOTAL DEPTH 3502 PERF. 2917 - 3005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	388	N	388	-0-	-0-	B	-0-	388	3			N	-0-					-0-
07	534	N	534	-0-	-0-	B	-0-	534	3			N	-0-					-0-
08	524	N	524	-0-	-0-	B	-0-	524	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	506	N	506	-0-	-0-	B	-0-	506	3			N	-0-					-0-
10	527	N	487	-0-	-40	B	-0-	487	3			N	-0-					-0-
11	510	N	NO RPT	-0-	-510	B	-0-					N	NO RPT					-0-

ALEX WELL #: 2 RRCID -> 074807 COMPL. DATE 12/15/1977 TOTAL DEPTH 3153 PERF. 3012 - 3086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	422	N	422	-0-	-0-	B	-0-	422	3			N	-0-					-0-
07	530	N	530	-0-	-0-	B	-0-	530	3			N	-0-					-0-
08	521	N	521	-0-	-0-	B	-0-	521	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	495	N	495	-0-	-0-	B	-0-	495	3			N	-0-					-0-
10	527	N	494	-0-	-33	B	-0-	494	3			N	-0-					-0-
11	510	N	NO RPT	-0-	-510	B	-0-					N	NO RPT					-0-

HOLLOMAN WELL #: 2 RRCID -> 076085 COMPL. DATE 04/01/1978 TOTAL DEPTH 3103 PERF. 2731 - 2910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2370	N	926	-0-	-1444	B	-0-	926	3			N	-0-					-0-
07	2480	N	1984	-0-	-496	B	-0-	1984	3			N	-0-					-0-
08	1953	N	880	-0-	-1073	B	-0-	880	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1907	N	1907	-0-	-0-	B	-0-	1907	3			N	-0-					-0-
*10	2578	N	2578	-0-	-0-	B	-0-	2578	3			N	-0-					-0-
11	840	N	NO RPT	-0-	-840	B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

CLUCK -E- WELL #: 1 RRCID -> 079404 COMPL. DATE 10/20/1978 TOTAL DEPTH 3307 PERF. 3062 - 3201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3510	N	1983	-0-	-1527 B	-0-	1983	3			N	-0-					-0-
07	3844	N	2673	-0-	-1171 B	-0-	2673	3			N	-0-					-0-
08	3913	N	3913	-0-	-0- B	-0-	3913	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2226	N	2226	-0-	-0- B	-0-	2226	3			N	-0-					-0-
10	2666	N	564	-0-	-2102 B	-0-	564	3			N	-0-					-0-
11	3780	N	NO RPT	-0-	-3780 B	-0-					N	NO RPT					-0-

LOUISE WELL #: 5 RRCID -> 080093 COMPL. DATE 12/10/1978 TOTAL DEPTH 3450 PERF. 2646 - 3335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2670	N	1678	-0-	-992 B	-0-	1678	3			N	-0-					-0-
07	3689	N	2965	-0-	-724 B	-0-	504	1	2461	3	N	-0-					-0-
08	5414	N	5414	-0-	-0- B	-0-	503	1	4911	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4599	N	4599	-0-	-0- B	-0-	376	1	4223	3	N	-0-					-0-
10	2976	N	-0-	-0-	-2976 B	-0-					N	-0-					-0-
11	5250	N	NO RPT	-0-	-5250 B	-0-					N	NO RPT					-0-

TIBBETTS -A- WELL #: 1 RRCID -> 090599 COMPL. DATE 09/25/1980 TOTAL DEPTH 3005 PERF. 2764 - 2914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	366	-0-	-24 B	-0-	366	3			N	-0-					-0-
07	589	N	540	-0-	-49 B	-0-	540	3			N	-0-					-0-
08	555	N	555	-0-	-0- B	-0-	555	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	551	N	551	-0-	-0- B	-0-	551	3			N	-0-					-0-
*10	528	N	528	-0-	-0- B	-0-	528	3			N	-0-					-0-
11	540	N	NO RPT	-0-	-540 B	-0-					N	NO RPT					-0-

STARNES -G- WELL #: 2 RRCID -> 092224 COMPL. DATE 12/30/1980 TOTAL DEPTH 3411 PERF. 2940 - 3067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	754	N	754	-0-	-0- B	-0-	368	1	386	3	N	-0-					-0-
07	778	N	778	-0-	-0- B	-0-	399	1	379	3	N	-0-					-0-
08	1279	N	1279	-0-	-0- B	-0-	713	1	566	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1072	N	1072	-0-	-0- B	-0-	632	1	440	3	N	-0-					-0-
10	775	N	358	-0-	-417 B	-0-	358	3			N	-0-					-0-
11	1230	N	NO RPT	-0-	-1230 B	-0-					N	NO RPT					-0-

IVENS -Q- WELL #: 3 R RRCID -> 100279 COMPL. DATE 04/07/1982 TOTAL DEPTH 3258 PERF. 2992 - 3202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1334	N	1334	-0-	-0- B	-0-	1334	3			N	-0-					-0-
07	1636	N	1636	-0-	-0- B	-0-	1636	3			N	-0-					-0-
08	1531	N	1531	-0-	-0- B	-0-	1531	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1523	N	1523	-0-	-0- B	-0-	1523	3			N	-0-					-0-
10	1643	N	1508	-0-	-135 B	-0-	1508	3			N	-0-					-0-
11	1470	N	NO RPT	-0-	-1470 B	-0-					N	NO RPT					-0-

SPARKS-BROWDER WELL #: 1 RRCID -> 103222 COMPL. DATE 03/13/1981 TOTAL DEPTH 3288 PERF. 3124 - 3208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	41	N	41	-0-	-0- B	-0-	41	3			N	-0-					-0-
07	62	N	42	-0-	-20 B	-0-	42	3			N	-0-					-0-
08	62	N	34	-0-	-28 B	-0-	34	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	13	-0-	-17 B	-0-	13	3			N	-0-					-0-
10	45	N	45	-0-	-0- B	-0-	45	3			N	-0-					-0-
11	30	N	2	-0-	-28 B	-0-	2	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
PEARSON WELL #: 7 RRCID -> 104901 COMPL. DATE 02/21/1983 TOTAL DEPTH 3113 PERF. 2846 - 2975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	703	-0-	-17 B	-0-	703	3			N	-0-					-0-
07	744	N	712	-0-	-32 B	-0-	712	3			N	-0-					-0-
08	744	N	718	-0-	-26 B	-0-	718	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	697	N	697	-0-	-0- B	-0-	697	3			N	-0-					-0-
*10	715	N	715	-0-	-0- B	-0-	715	3			N	-0-					-0-
11	690	N	NO RPT	-0-	-690 B	-0-					N	NO RPT					-0-

COY WELL #: 2 RRCID -> 104913 COMPL. DATE 03/31/1983 TOTAL DEPTH 3200 PERF. 3012 - 3056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2910	N	2817	-0-	-93 B	-0-	2817	3			N	-0-					-0-
07	3115	N	3115	-0-	-0- B	-0-	3115	3			N	-0-					-0-
08	2983	N	2983	-0-	-0- B	-0-	2983	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2820	N	2816	-0-	-4 B	-0-	2816	3			N	-0-					-0-
*10	3390	N	3390	-0-	-0- B	-0-	3390	3			N	-0-					-0-
11	2880	N	NO RPT	-0-	-2880 B	-0-					N	NO RPT					-0-

EGLI WELL #: 2 RRCID -> 105402 COMPL. DATE 04/08/1983 TOTAL DEPTH 3200 PERF. 2991 - 3138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1680	N	560	-0-	-1120 B	-0-	560	3			N	-0-					-0-
07	1559	N	1559	-0-	-0- B	-0-	1559	3			N	-0-					-0-
08	1006	N	1006	-0-	-0- B	-0-	1006	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2565	N	2565	-0-	-0- B	-0-	150	1	2415	3	N	-0-					-0-
*10	2239	N	2239	-0-	-0- B	-0-	150	1	2089	3	N	-0-					-0-
11	960	N	NO RPT	-0-	-960 B	-0-					N	NO RPT					-0-

NATE WELL #: 2 RRCID -> 110133 COMPL. DATE 02/24/1984 TOTAL DEPTH 3100 PERF. 2886 - 3008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	494	N	494	-0-	-0- B	-0-	494	3			N	-0-					-0-
07	732	N	732	-0-	-0- B	-0-	732	3			N	-0-					-0-
08	619	N	619	-0-	-0- B	-0-	619	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	617	N	617	-0-	-0- B	-0-	617	3			N	-0-					-0-
10	744	N	644	-0-	-100 B	-0-	644	3			N	-0-					-0-
11	600	N	NO RPT	-0-	-600 B	-0-					N	NO RPT					-0-

CAMERON -A- WELL #: 2 RRCID -> 111020 COMPL. DATE 04/26/1984 TOTAL DEPTH 3609 PERF. 2815 - 3458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	23	-0-	-7 B	-0-	23	3			N	-0-					-0-
07	47	N	47	-0-	-0- B	-0-	47	3			N	-0-					-0-
08	38	N	38	-0-	-0- B	-0-	38	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	45	N	45	-0-	-0- B	-0-	45	3			N	-0-					-0-
10	62	N	40	-0-	-22 B	-0-	40	3			N	-0-					-0-
11	30	N	NO RPT	-0-	-30 B	-0-					N	NO RPT					-0-

WILMETH WELL #: 2 RRCID -> 111021 COMPL. DATE 05/01/1984 TOTAL DEPTH 3010 PERF. 2744 - 2898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	249	-0-	-231 B	-0-	249	3			N	-0-					-0-
07	702	N	702	-0-	-0- B	-0-	702	3			N	-0-					-0-
08	684	N	684	-0-	-0- B	-0-	684	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	665	N	665	-0-	-0- B	-0-	665	3			N	-0-					-0-
10	713	N	635	-0-	-78 B	-0-	635	3			N	-0-					-0-
11	660	N	NO RPT	-0-	-660 B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BIVENS -L- WELL #: 2 RRCID -> 114176 COMPL. DATE 11/21/1984 TOTAL DEPTH 7185 PERF. 3062 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	780	N	756	-0-	-24	B	-0-	756	3			N	-0-					-0-
07	899	N	886	-0-	-13	B	-0-	886	3			N	-0-					-0-
08	879	N	879	-0-	-0-	B	-0-	879	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	856	N	856	-0-	-0-	B	-0-	856	3			N	-0-					-0-
10	899	N	856	-0-	-43	B	-0-	856	3			N	-0-					-0-
11	840	N	NO RPT	-0-	-840	B	-0-					N	NO RPT					-0-

HAMMOND WELL #: 2 RRCID -> 116506 COMPL. DATE 04/24/1985 TOTAL DEPTH 7200 PERF. 2773 - 2872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	960	N	814	-0-	-146	B	-0-	814	3			N	-0-					-0-
07	930	N	856	-0-	-74	B	-0-	856	3			N	-0-					-0-
08	834	N	834	-0-	-0-	B	-0-	834	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	810	N	785	-0-	-25	B	-0-	785	3			N	-0-					-0-
10	868	N	796	-0-	-72	B	-0-	796	3			N	-0-					-0-
11	810	N	NO RPT	-0-	-810	B	-0-					N	NO RPT					-0-

JACKSON -A- WELL #: 2 RRCID -> 117654 COMPL. DATE 05/24/1985 TOTAL DEPTH 3304 PERF. 2984 - 3112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	452	-0-	-28	B	-0-	452	3			N	-0-					-0-
07	527	N	523	-0-	-4	B	-0-	523	3			N	-0-					-0-
08	501	N	501	-0-	-0-	B	-0-	501	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	491	N	491	-0-	-0-	B	-0-	491	3			N	-0-					-0-
10	527	N	494	-0-	-33	B	-0-	494	3			N	-0-					-0-
11	480	N	NO RPT	-0-	-480	B	-0-					N	NO RPT					-0-

CRAIG -G- WELL #: 2 RRCID -> 124859 COMPL. DATE 05/06/2016 TOTAL DEPTH 7171 PERF. 3562 - 3800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

FREUND WELL #: 2 RRCID -> 125968 COMPL. DATE 10/14/1987 TOTAL DEPTH 2950 PERF. 2620 - 2880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

LUCK WELL #: 2 RRCID -> 126527 COMPL. DATE 12/08/1987 TOTAL DEPTH 3261 PERF. 2992 - 3136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	870	N	244	-0-	-626	B	-0-	244	3			N	-0-					-0-
07	324	N	324	-0-	-0-	B	-0-	324	3			N	-0-					-0-
08	286	N	286	-0-	-0-	B	-0-	286	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	286	N	286	-0-	-0-	B	-0-	286	3			N	-0-					-0-
*10	315	N	315	-0-	-0-	B	-0-	315	3			N	-0-					-0-
11	270	N	NO RPT	-0-	-270	B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
EFFIE -D- WELL #: 1 RRCID -> 132361 COMPL. DATE 08/24/1989 TOTAL DEPTH 3302 PERF. 3024 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2370	N	2066	-0-	-304 B	-0-	2066	3			N	-0-					-0-
07	2511	N	2428	-0-	-83 B	-0-	2428	3			N	-0-					-0-
08	2376	N	2376	-0-	-0- B	-0-	2376	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2380	N	2380	-0-	-0- B	-0-	2380	3			N	-0-					-0-
10	2418	N	2331	-0-	-87 B	-0-	2331	3			N	-0-					-0-
11	2310	N	NO RPT	-0-	-2310 B	-0-					N	NO RPT					-0-

BIVINS -Y- WELL #: 2 RRCID -> 134027 COMPL. DATE 01/30/1997 TOTAL DEPTH 3350 PERF. 2976 - 3142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1710	N	1542	-0-	-168 B	-0-	72	1	1470	3	N	-0-					-0-
07	1864	N	1864	-0-	-0- B	-0-	74	1	1790	3	N	-0-					-0-
08	1838	N	1838	-0-	-0- B	-0-	74	1	1764	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1789	N	1789	-0-	-0- B	-0-	72	1	1717	3	N	-0-					-0-
10	1860	N	1754	-0-	-106 B	-0-	72	1	1682	3	N	-0-					-0-
11	1770	N	NO RPT	-0-	-1770 B	-0-					N	NO RPT					-0-

LIGHTER WELL #: 3 RRCID -> 137317 COMPL. DATE 12/07/1990 TOTAL DEPTH 3123 PERF. 2730 - 2854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1170	N	1131	-0-	-39 B	-0-	72	1	1059	3	N	-0-					-0-
07	1147	N	1096	-0-	-51 B	-0-	74	1	1022	3	N	-0-					-0-
08	1119	N	1119	-0-	-0- B	-0-	74	1	1045	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1140	N	961	-0-	-179 B	-0-	72	1	889	3	N	-0-					-0-
10	1085	N	897	-0-	-188 B	-0-	897	3			N	-0-					-0-
11	1080	N	NO RPT	-0-	-1080 B	-0-					N	NO RPT					-0-

WOHLFORD -D- WELL #: 2 RRCID -> 137720 COMPL. DATE 06/11/1991 TOTAL DEPTH 5027 PERF. 2447 - 3162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	902	N	902	-0-	-0- B	-0-	902	3			N	-0-					-0-
07	2268	N	2268	-0-	-0- B	-0-	2268	3			N	-0-					-0-
08	1489	N	1489	-0-	-0- B	-0-	1489	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2127	N	2127	-0-	-0- B	-0-	2127	3			N	-0-					-0-
10	1618	N	1618	-0-	-0- B	-0-	1618	3			N	-0-					-0-
11	1440	N	NO RPT	-0-	-1440 B	-0-					N	NO RPT					-0-

WOHLFORD -A- WELL #: 4 RRCID -> 137723 COMPL. DATE 06/11/1991 TOTAL DEPTH 3450 PERF. 2155 - 3195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4430	N	4430	-0-	-0- B	-0-	4430	3			N	-0-					-0-
07	7664	N	7664	-0-	-0- B	-0-	7664	3			N	-0-					-0-
08	5335	N	5335	-0-	-0- B	-0-	5335	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	6715	N	6715	-0-	-0- B	-0-	6715	3			N	-0-					-0-
10	7377	N	7377	-0-	-0- B	-0-	7377	3			N	-0-					-0-
11	5160	N	NO RPT	-0-	-5160 B	-0-					N	NO RPT					-0-

ARMSTRONG ISABEL WELL #: 2 RRCID -> 137733 COMPL. DATE 12/15/1990 TOTAL DEPTH 3140 PERF. 2864 - 3140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	258	-0-	-42 B	-0-	258	3			N	-0-					-0-
07	465	N	463	-0-	-2 B	-0-	463	3			N	-0-					-0-
08	446	N	446	-0-	-0- B	-0-	446	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	451	N	451	-0-	-0- B	-0-	451	3			N	-0-					-0-
10	465	N	403	-0-	-62 B	-0-	403	3			N	-0-					-0-
11	420	N	NO RPT	-0-	-420 B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BERTIE -C- WELL #: 1-R RRCID -> 138393 COMPL. DATE 03/23/1991 TOTAL DEPTH 3500 PERF. 3011 - 3345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	376	-0-	-164	B	-0-	376	3			N	-0-					-0-
07	963	N	963	-0-	-0-	B	-0-	963	3			N	-0-					-0-
08	844	N	844	-0-	-0-	B	-0-	844	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	902	N	902	-0-	-0-	B	-0-	902	3			N	-0-					-0-
10	961	N	603	-0-	-358	B	-0-	603	3			N	-0-					-0-
11	810	N	NO RPT	-0-	-810	B	-0-					N	NO RPT					-0-

PROPERTY WELL #: 1R RRCID -> 138920 COMPL. DATE 05/29/1991 TOTAL DEPTH 3506 PERF. 2878 - 2948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	210	-0-	-30	B	-0-	210	3			N	-0-					-0-
07	227	N	227	-0-	-0-	B	-0-	227	3			N	-0-					-0-
08	229	N	229	-0-	-0-	B	-0-	229	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	219	N	219	-0-	-0-	B	-0-	219	3			N	-0-					-0-
*10	227	N	227	-0-	-0-	B	-0-	227	3			N	-0-					-0-
11	210	N	NO RPT	-0-	-210	B	-0-					N	NO RPT					-0-

KROTH WELL #: 1-R RRCID -> 139727 COMPL. DATE 09/13/1991 TOTAL DEPTH 3500 PERF. 3275 - 3313

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	N	762	-0-	-48	B	-0-	762	3			N	-0-					-0-
07	837	N	777	-0-	-60	B	-0-	777	3			N	-0-					-0-
08	806	N	774	-0-	-32	B	-0-	774	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	750	N	745	-0-	-5	B	-0-	745	3			N	-0-					-0-
10	775	N	768	-0-	-7	B	-0-	768	3			N	-0-					-0-
11	750	N	NO RPT	-0-	-750	B	-0-					N	NO RPT					-0-

BROWDER -A- WELL #: 1-R RRCID -> 142256 COMPL. DATE 06/27/2008 TOTAL DEPTH 3500 PERF. 1658 - 1666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2376	N	2376	-0-	-0-	B	-0-	2376	3			N	-0-					-0-
07	2921	N	2921	-0-	-0-	B	-0-	2921	3			N	-0-					-0-
08	2868	N	2868	-0-	-0-	B	-0-	2868	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2440	N	2440	-0-	-0-	B	-0-	2440	3			N	-0-					-0-
10	2914	N	2069	-0-	-845	B	-0-	2069	3			N	-0-					-0-
11	2790	N	NO RPT	-0-	-2790	B	-0-					N	NO RPT					-0-

BEBERMEYER WELL #: 1A RRCID -> 142723 COMPL. DATE 03/30/1992 TOTAL DEPTH 3500 PERF. 3164 - 3194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1680	N	1383	-0-	-297	B	-0-	1383	3			N	-0-					-0-
07	2270	N	2270	-0-	-0-	B	-0-	2270	3			N	-0-					-0-
08	2070	N	2070	-0-	-0-	B	-0-	2070	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2057	N	2057	-0-	-0-	B	-0-	2057	3			N	-0-					-0-
10	2263	N	1957	-0-	-306	B	-0-	1957	3			N	-0-					-0-
11	2010	N	NO RPT	-0-	-2010	B	-0-					N	NO RPT					-0-

PUGH WELL #: 3 RRCID -> 142763 COMPL. DATE 09/04/1992 TOTAL DEPTH 5750 PERF. 2880 - 2994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	397	N	397	-0-	-0-	B	-0-	397	3			N	-0-					-0-
07	481	N	481	-0-	-0-	B	-0-	481	3			N	-0-					-0-
08	468	N	468	-0-	-0-	B	-0-	468	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	449	N	449	-0-	-0-	B	-0-	449	3			N	-0-					-0-
10	496	N	451	-0-	-45	B	-0-	451	3			N	-0-					-0-
11	450	N	NO RPT	-0-	-450	B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
RENTIE WELL #: 4 RRCID -> 145140 COMPL. DATE 01/30/1993 TOTAL DEPTH 5130 PERF. 2730 - 2760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1633	N	1633	-0-	-0- B	-0-	1633	3			N	-0-					-0-
07	2306	N	2306	-0-	-0- B	-0-	2306	3			N	-0-					-0-
08	1919	N	1919	-0-	-0- B	-0-	1919	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2128	N	2128	-0-	-0- B	-0-	2128	3			N	-0-					-0-
10	2294	N	2097	-0-	-197 B	-0-	2097	3			N	-0-					-0-
11	1860	N	NO RPT	-0-	-1860 B	-0-					N	NO RPT					-0-

WITT -H- WELL #: 1-R RRCID -> 146309 COMPL. DATE 09/18/1993 TOTAL DEPTH 3550 PERF. 3240 - 3268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1170	N	918	-0-	-252 B	-0-	918	3			N	-0-					-0-
07	2106	N	2106	-0-	-0- B	-0-	2106	3			N	-0-					-0-
08	1813	N	1813	-0-	-0- B	-0-	1813	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1897	N	1897	-0-	-0- B	-0-	1897	3			N	-0-					-0-
10	2108	N	1427	-0-	-681 B	-0-	1427	3			N	-0-					-0-
11	1740	N	NO RPT	-0-	-1740 B	-0-					N	NO RPT					-0-

BUSH -X- WELL #: 3 RRCID -> 146369 COMPL. DATE 11/22/1993 TOTAL DEPTH 3700 PERF. 2655 - 2714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1050	N	846	-0-	-204 B	-0-	846	3			N	-0-					-0-
07	1457	N	518	-0-	-939 B	-0-	518	3			N	-0-					-0-
08	1116	N	473	-0-	-643 B	-0-	473	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1591	N	1591	-0-	-0- B	-0-	1591	3			N	-0-					-0-
*10	1464	N	1464	-0-	-0- B	-0-	1464	3			N	-0-					-0-
11	450	N	NO RPT	-0-	-450 B	-0-					N	NO RPT					-0-

HAL WELL #: 1R RRCID -> 148081 COMPL. DATE 12/14/1993 TOTAL DEPTH 3300 PERF. 3006 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1050	N	814	-0-	-236 B	-0-	814	3			N	-0-					-0-
07	961	N	800	-0-	-161 B	-0-	800	3			N	-0-					-0-
08	726	N	726	-0-	-0- B	-0-	726	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	810	N	740	-0-	-70 B	-0-	740	3			N	-0-					-0-
10	806	N	660	-0-	-146 B	-0-	660	3			N	-0-					-0-
11	690	N	NO RPT	-0-	-690 B	-0-					N	NO RPT					-0-

CRAIG -H- WELL #: 2 RRCID -> 149732 COMPL. DATE 04/01/1994 TOTAL DEPTH 7200 PERF. 2798 - 2919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	103	N	103	-0-	-0- B	-0-	103	3			N	-0-					-0-
07	132	N	132	-0-	-0- B	-0-	132	3			N	-0-					-0-
08	124	N	124	-0-	-0- B	-0-	124	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	117	N	117	-0-	-0- B	-0-	117	3			N	-0-					-0-
10	124	N	120	-0-	-4 B	-0-	120	3			N	-0-					-0-
11	120	N	NO RPT	-0-	-120 B	-0-					N	NO RPT					-0-

WITT -F- WELL #: 2 RRCID -> 149734 COMPL. DATE 04/01/1994 TOTAL DEPTH 5381 PERF. 3160 - 3306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2850	N	2589	-0-	-261 B	-0-	2589	3			N	-0-					-0-
07	3007	N	2923	-0-	-84 B	-0-	2923	3			N	-0-					-0-
08	2868	N	2868	-0-	-0- B	-0-	2868	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2814	N	2814	-0-	-0- B	-0-	2814	3			N	-0-					-0-
10	2914	N	2858	-0-	-56 B	-0-	2858	3			N	-0-					-0-
11	2790	N	NO RPT	-0-	-2790 B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SILAZ WELL #: 1R RRCID -> 150502 COMPL. DATE 04/04/1994 TOTAL DEPTH 3200 PERF. 2982 - 3129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	344	-0-	-16 B	-0-	344	3			N	-0-					-0-
07	465	N	454	-0-	-11 B	-0-	454	3			N	-0-					-0-
08	424	N	424	-0-	-0- B	-0-	424	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	403	N	403	-0-	-0- B	-0-	403	3			N	-0-					-0-
10	465	N	427	-0-	-38 B	-0-	427	3			N	-0-					-0-
11	420	N	NO RPT	-0-	-420 B	-0-					N	NO RPT					-0-

HART -E- WELL #: 1R RRCID -> 153407 COMPL. DATE 02/15/1995 TOTAL DEPTH 3400 PERF. 3066 - 3194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	553	-0-	-17 B	-0-	553	3			N	-0-					-0-
07	592	N	592	-0-	-0- B	-0-	592	3			N	-0-					-0-
08	584	N	584	-0-	-0- B	-0-	584	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	564	N	564	-0-	-0- B	-0-	564	3			N	-0-					-0-
10	589	N	577	-0-	-12 B	-0-	577	3			N	-0-					-0-
11	570	N	NO RPT	-0-	-570 B	-0-					N	NO RPT					-0-

LAWYER WELL #: 2RE RRCID -> 153786 COMPL. DATE 01/31/1995 TOTAL DEPTH 6850 PERF. 3037 - 3156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1205	N	1205	-0-	-0- B	-0-	1205	3			N	-0-					-0-
07	1410	N	1410	-0-	-0- B	-0-	1410	3			N	-0-					-0-
08	1303	N	1303	-0-	-0- B	-0-	1303	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1263	N	1263	-0-	-0- B	-0-	1263	3			N	-0-					-0-
10	1395	N	1371	-0-	-24 B	-0-	1371	3			N	-0-					-0-
11	1260	N	NO RPT	-0-	-1260 B	-0-					N	NO RPT					-0-

LANGSTON -A- WELL #: 2347 RRCID -> 155748 COMPL. DATE 05/08/1995 TOTAL DEPTH 5850 PERF. 2768 - 3841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1138	N	1138	-0-	-0- B	-0-	1138	3			N	-0-					-0-
07	1026	N	1026	-0-	-0- B	-0-	1026	3			N	-0-					-0-
08	1036	N	1036	-0-	-0- B	-0-	1036	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	777	N	777	-0-	-0- B	-0-	777	3			N	-0-					-0-
10	816	N	816	-0-	-0- B	-0-	816	3			N	-0-					-0-
11	990	N	NO RPT	-0-	-990 B	-0-					N	NO RPT					-0-

SMITHER WELL #: 1R RRCID -> 156973 COMPL. DATE 11/16/1995 TOTAL DEPTH 3300 PERF. 2960 - 3134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1320	N	1249	-0-	-71 B	-0-	1249	3			N	-0-					-0-
07	1382	N	1382	-0-	-0- B	-0-	1382	3			N	-0-					-0-
08	1277	N	1277	-0-	-0- B	-0-	1277	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1324	N	1324	-0-	-0- B	-0-	1324	3			N	-0-					-0-
10	1395	N	1344	-0-	-51 B	-0-	1344	3			N	-0-					-0-
11	1230	N	NO RPT	-0-	-1230 B	-0-					N	NO RPT					-0-

PROPER WELL #: 2RE RRCID -> 158960 COMPL. DATE 05/24/1996 TOTAL DEPTH 7100 PERF. 2772 - 2870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1050	N	472	-0-	-578 B	-0-	127	1	345	3	N	-0-					-0-
07	1440	N	1440	-0-	-0- B	-0-	350	1	1090	3	N	-0-					-0-
08	700	N	700	-0-	-0- B	-0-	197	1	503	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1295	N	1295	-0-	-0- B	-0-	361	1	934	3	N	-0-					-0-
10	1426	N	594	-0-	-832 B	-0-	361	1	233	3	N	-0-					-0-
11	690	N	NO RPT	-0-	-690 B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
LEE K WELL #: 13R RRCID -> 161891 COMPL. DATE 10/03/1996 TOTAL DEPTH 3500 PERF. 3122 - 3208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	225	-0-	-195 B	-0-	72	1	153	3	N	-0-					-0-
07	620	N	141	-0-	-479 B	-0-	74	1	67	3	N	-0-					-0-
08	589	N	169	-0-	-420 B	-0-	74	1	95	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	350	N	350	-0-	-0- B	-0-	72	1	278	3	N	-0-					-0-
10	155	N	148	-0-	-7 B	-0-	72	1	76	3	N	-0-					-0-
11	150	N	NO RPT	-0-	-150 B	-0-					N	NO RPT					-0-

BLANKENSHIP -A- WELL #: 3381 RRCID -> 162313 COMPL. DATE 02/05/1997 TOTAL DEPTH 3600 PERF. 2648 - 3072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	303	N	303	-0-	-0- B	-0-	303	3			N	-0-					-0-
07	636	N	636	-0-	-0- B	-0-	636	3			N	-0-					-0-
08	293	N	293	-0-	-0- B	-0-	293	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	216	N	216	-0-	-0- B	-0-	216	3			N	-0-					-0-
10	162	N	162	-0-	-0- B	-0-	162	3			N	-0-					-0-
11	270	N	NO RPT	-0-	-270 B	-0-					N	NO RPT					-0-

SHOUN A WELL #: 2348 RRCID -> 162615 COMPL. DATE 02/05/1997 TOTAL DEPTH 3600 PERF. 2556 - 2970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1047	N	1047	-0-	-0- B	-0-	1047	3			N	-0-					-0-
07	2987	N	2987	-0-	-0- B	-0-	2987	3			N	-0-					-0-
08	3100	N	3569	-0-	469 B	469	3569	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 469																	
09	1569	N	1100	-0-	-469 B	-0-	1100	3			N	-0-					-0-
10	2068	N	2068	-0-	-0- B	-0-	2068	3			N	-0-					-0-
11	3450	#	NO RPT	-0-	-3450 B	-3450					N	NO RPT					-0-

FOREMAN A WELL #: 2333 RRCID -> 163232 COMPL. DATE 12/24/1996 TOTAL DEPTH 3900 PERF. 2670 - 3352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

KLEKAMP -A- WELL #: 2384 RRCID -> 163286 COMPL. DATE 02/24/1997 TOTAL DEPTH 3600 PERF. 2728 - 3278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	313	N	313	-0-	-0- B	-0-	313	3			N	-0-					-0-
07	714	N	714	-0-	-0- B	-0-	714	3			N	-0-					-0-
08	620	N	620	-0-	-0- B	-0-	620	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	779	N	779	-0-	-0- B	-0-	779	3			N	-0-					-0-
10	792	N	792	-0-	-0- B	-0-	792	3			N	-0-					-0-
11	600	N	NO RPT	-0-	-600 B	-0-					N	NO RPT					-0-

FREE WELL #: 7R RRCID -> 163309 COMPL. DATE 03/07/1997 TOTAL DEPTH 2910 PERF. 2760 - 2910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	292	-0-	-8 B	-0-	292	3			N	-0-					-0-
07	434	N	434	-0-	-0- B	-0-	434	3			N	-0-					-0-
08	454	N	454	-0-	-0- B	-0-	454	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	438	N	438	-0-	-0- B	-0-	438	3			N	-0-					-0-
10	434	N	401	-0-	-33 B	-0-	401	3			N	-0-					-0-
11	450	N	NO RPT	-0-	-450 B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BUZZARD WELL #: 2 RRCID -> 163372 COMPL. DATE 04/18/1997 TOTAL DEPTH 3350 PERF. 3042 - 3145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	464	N	464	-0-	-0- B	-0-	464	3			N	-0-					-0-
07	661	N	661	-0-	-0- B	-0-	661	3			N	-0-					-0-
08	619	N	619	-0-	-0- B	-0-	619	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	595	N	595	-0-	-0- B	-0-	595	3			N	-0-					-0-
10	651	N	566	-0-	-85 B	-0-	566	3			N	-0-					-0-
11	600	N	562	-0-	-38 B	-0-	562	3			N	-0-					-0-

WICKLINE A WELL #: 1R RRCID -> 164572 COMPL. DATE 04/18/1997 TOTAL DEPTH 3400 PERF. 3092 - 3371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3930	N	3409	-0-	-521 B	-0-	3409	3			N	-0-					-0-
07	3007	N	319	-0-	-2688 B	-0-	319	3			N	-0-					-0-
08	2246	N	2246	-0-	-0- B	-0-	2246	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3420	N	3416	-0-	-4 B	-0-	3416	3			N	-0-					-0-
*10	3399	N	3399	-0-	-0- B	-0-	3399	3			N	-0-					-0-
11	2160	N	NO RPT	-0-	-2160 B	-0-					N	NO RPT					-0-

PETTY A WELL #: 1R RRCID -> 164658 COMPL. DATE 05/14/1997 TOTAL DEPTH 3650 PERF. 3290 - 3334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2280	N	2209	-0-	-71 B	-0-	2209	3			N	-0-					-0-
07	2194	N	2194	-0-	-0- B	-0-	2194	3			N	-0-					-0-
08	2233	N	2233	-0-	-0- B	-0-	2233	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2220	N	1943	-0-	-277 B	-0-	1943	3			N	-0-					-0-
10	2201	N	1784	-0-	-417 B	-0-	1784	3			N	-0-					-0-
11	2160	N	NO RPT	-0-	-2160 B	-0-					N	NO RPT					-0-

BROWDER B WELL #: 1R RRCID -> 164771 COMPL. DATE 06/27/1997 TOTAL DEPTH 3450 PERF. 3200 - 3274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1830	N	1459	-0-	-371 B	-0-	1459	3			N	-0-					-0-
07	2170	N	2025	-0-	-145 B	-0-	2025	3			N	-0-					-0-
08	2069	N	2069	-0-	-0- B	-0-	2069	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2157	N	2157	-0-	-0- B	-0-	2157	3			N	-0-					-0-
*10	2212	N	2212	-0-	-0- B	-0-	2212	3			N	-0-					-0-
11	2010	N	NO RPT	-0-	-2010 B	-0-					N	NO RPT					-0-

HITZ WELL #: 1R RRCID -> 166471 COMPL. DATE 06/13/1997 TOTAL DEPTH 3300 PERF. 2470 - 3070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	900	N	379	-0-	-521 B	-0-	379	3			N	-0-					-0-
07	1426	N	227	-0-	-1199 B	-0-	39	1	188	3	N	-0-					-0-
08	1488	N	259	-0-	-1229 B	-0-	24	1	235	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	929	N	929	-0-	-0- B	-0-	76	1	853	3	N	-0-					-0-
10	217	N	-0-	-0-	-217 B	-0-					N	-0-					-0-
11	240	N	NO RPT	-0-	-240 B	-0-					N	NO RPT					-0-

BOOTHE WELL #: 78AC RRCID -> 167168 COMPL. DATE 09/19/1997 TOTAL DEPTH 3155 PERF. 2907 - 3155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
07 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
08 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
10 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
11 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

STILWELL WELL #: 1R RRCID -> 167978 COMPL. DATE 05/19/1999 TOTAL DEPTH 3600 PERF. 3040 - 3379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2520	N	2987	-0-	467 B	-9835	315	1	2672	3	N	-0-					-0-
07	2573	N	2571	-0-	-2 B	-9835	324	1	2247	3	N	-0-					-0-
08	1271	N	2312	-0-	1041 B	-8794	264	1	2048	3	N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-1507		CANCELLED UNDERAGE ->		-7287										
09	3000	N	2024	-0-	-976 B	-1507	286	1	1738	3	N	-0-					-0-
10	2573	N	2365	-0-	-208 B	-1507	286	1	2079	3	N	-0-					-0-
11	2250	N	NO RPT	-0-	-2250 B	-1507					N	NO RPT					-0-

DARST WELL #: 1R RRCID -> 168360 COMPL. DATE 12/01/1998 TOTAL DEPTH 2938 PERF. 2730 - 2938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	263	-0-	-7 B	-0-	263	3			N	-0-					-0-
07	280	N	280	-0-	-0- B	-0-	280	3			N	-0-					-0-
08	284	N	284	-0-	-0- B	-0-	284	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	270	N	249	-0-	-21 B	-0-	249	3			N	-0-					-0-
10	279	N	242	-0-	-37 B	-0-	242	3			N	-0-					-0-
11	270	N	NO RPT	-0-	-270 B	-0-					N	NO RPT					-0-

PEARSON WELL #: 3R RRCID -> 171338 COMPL. DATE 09/24/1998 TOTAL DEPTH 2973 PERF. 2779 - 2973

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1742	N	1742	-0-	-0- B	-0-	1742	3			N	-0-					-0-
07	1795	N	1795	-0-	-0- B	-0-	1795	3			N	-0-					-0-
08	1984	N	1504	-0-	-480 B	-0-	1504	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	1740	N	1361	-0-	-379 B	-0-	1361	3			N	-0-					-0-
10	1798	N	1507	-0-	-291 B	-0-	1507	3			N	-0-					-0-
11	1470	N	NO RPT	-0-	-1470 B	-0-					N	NO RPT					-0-

SALVADOR WELL #: 1R RRCID -> 172277 COMPL. DATE 02/12/1999 TOTAL DEPTH 3275 PERF. 3002 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1391	N	1391	-0-	-0- B	-0-	1391	3			N	-0-					-0-
07	1564	N	1564	-0-	-0- B	-0-	1564	3			N	-0-					-0-
08	1558	N	1558	-0-	-0- B	-0-	1558	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	1492	N	1492	-0-	-0- B	-0-	1492	3			N	-0-					-0-
10	1550	N	1514	-0-	-36 B	-0-	1514	3			N	-0-					-0-
11	1500	N	NO RPT	-0-	-1500 B	-0-					N	NO RPT					-0-

LESTER WELL #: 1R RRCID -> 174137 COMPL. DATE 06/28/1999 TOTAL DEPTH 3170 PERF. 3054 - 3170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1110	N	1011	-0-	-99 B	-0-	1011	3			N	-0-					-0-
07	1116	N	1074	-0-	-42 B	-0-	1074	3			N	-0-					-0-
08	1072	N	1072	-0-	-0- B	-0-	1072	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	1030	N	1030	-0-	-0- B	-0-	1030	3			N	-0-					-0-
10	1085	N	1071	-0-	-14 B	-0-	1071	3			N	-0-					-0-
11	1050	N	NO RPT	-0-	-1050 B	-0-					N	NO RPT					-0-

CLARA C WELL #: 1R RRCID -> 176457 COMPL. DATE 02/22/2000 TOTAL DEPTH 3290 PERF. 2987 - 3290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1950	N	1352	-0-	-598 B	-0-	540	1	812	3	N	-0-					-0-
07	2666	N	2464	-0-	-202 B	-0-	558	1	1906	3	N	-0-					-0-
08	2387	N	2267	-0-	-120 B	-0-	558	1	1709	3	N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	2093	N	2093	-0-	-0- B	-0-	540	1	1553	3	N	-0-					-0-
10	2449	N	1519	-0-	-930 B	-0-	540	1	979	3	N	-0-					-0-
11	2190	N	NO RPT	-0-	-2190 B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SECTION WELL #: 1R RRCID -> 176665 COMPL. DATE 03/28/2000 TOTAL DEPTH 3130 PERF. 2974 - 3130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	446	-0-	-4 B	-0-	446	3			N	-0-					-0-
07	608	N	608	-0-	-0- B	-0-	608	3			N	-0-					-0-
08	566	N	566	-0-	-0- B	-0-	566	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	542	N	542	-0-	-0- B	-0-	542	3			N	-0-					-0-
10	620	N	527	-0-	-93 B	-0-	527	3			N	-0-					-0-
11	540	N	NO RPT	-0-	-540 B	-0-					N	NO RPT					-0-

GROVES WELL #: 1R RRCID -> 179480 COMPL. DATE 09/07/2000 TOTAL DEPTH 3450 PERF. 2819 - 3366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2010	N	1390	-0-	-620 B	-0-	1390	3			N	-0-					-0-
07	2258	N	2258	-0-	-0- B	-0-	2258	3			N	-0-					-0-
08	2077	N	2036	-0-	-41 B	-0-	2036	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1380	N	1053	-0-	-327 B	-0-	1053	3			N	-0-					-0-
10	2263	N	2228	-0-	-35 B	-0-	2228	3			N	-0-					-0-
11	1980	N	NO RPT	-0-	-1980 B	-0-					N	NO RPT					-0-

JESTER A WELL #: 1R RRCID -> 180093 COMPL. DATE 11/16/2000 TOTAL DEPTH 3600 PERF. 3344 - 3524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	231	N	231	-0-	-0- B	-0-	231	3			N	-0-					-0-
07	203	N	203	-0-	-0- B	-0-	203	3			N	-0-					-0-
08	200	N	200	-0-	-0- B	-0-	200	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	190	-0-	-50 B	-0-	190	3			N	-0-					-0-
10	217	N	191	-0-	-26 B	-0-	191	3			N	-0-					-0-
11	180	N	NO RPT	-0-	-180 B	-0-					N	NO RPT					-0-

BIV -B- WELL #: 1RR RRCID -> 180456 COMPL. DATE 10/16/2000 TOTAL DEPTH 3170 PERF. 3109 - 3170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1140	N	1103	-0-	-37 B	-0-	1103	3			N	-0-					-0-
07	1174	N	1174	-0-	-0- B	-0-	1174	3			N	-0-					-0-
08	1163	N	1163	-0-	-0- B	-0-	1163	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1120	N	1120	-0-	-0- B	-0-	1120	3			N	-0-					-0-
10	1178	N	1145	-0-	-33 B	-0-	1145	3			N	-0-					-0-
11	1140	N	NO RPT	-0-	-1140 B	-0-					N	NO RPT					-0-

SEELEY WELL #: 1R RRCID -> 181088 COMPL. DATE 12/20/2000 TOTAL DEPTH 4000 PERF. 3150 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	840	N	1357	-0-	517 B	-2404	1357	3			N	-0-					-0-
07	1643	N	1375	-0-	-268 B	-2404	1375	3			N	-0-					-0-
08	1767	N	2069	-0-	302 B	-2102	2069	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -2102																	
09	1649	N	1649	-0-	-0- B	-0-	1649	3			N	-0-					-0-
10	1364	N	-0-	-0-	-1364 B	-0-					N	-0-					-0-
11	2010	N	NO RPT	-0-	-2010 B	-0-					N	NO RPT					-0-

KEENAN -A- WELL #: 2 RRCID -> 181599 COMPL. DATE 12/05/2000 TOTAL DEPTH 3325 PERF. 2655 - 3325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1766	N	1766	-0-	-0- B	-0-	1766	3			N	-0-					-0-
07	1763	N	1763	-0-	-0- B	-0-	1763	3			N	-0-					-0-
08	1207	N	1207	-0-	-0- B	-0-	1207	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1581	N	1581	-0-	-0- B	-0-	1581	3			N	-0-					-0-
10	1507	N	1507	-0-	-0- B	-0-	1507	3			N	-0-					-0-
11	1170	N	NO RPT	-0-	-1170 B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
DAVIS, M. WELL #: 3 RRCID -> 183256 COMPL. DATE 04/06/2001 TOTAL DEPTH 3350 PERF. 2577 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

CRAIG E WELL #: 1R RRCID -> 184267 COMPL. DATE 06/19/2001 TOTAL DEPTH 2922 PERF. 2694 - 2922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	161	-0-	-49	B	-0-	161	3			N	-0-					-0-
07	279	N	212	-0-	-67	B	-0-	212	3			N	-0-					-0-
08	241	N	241	-0-	-0-	B	-0-	241	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	258	N	258	-0-	-0-	B	-0-	258	3			N	-0-					-0-
10	217	N	211	-0-	-6	B	-0-	211	3			N	-0-					-0-
11	240	N	NO RPT	-0-	-240	B	-0-					N	NO RPT					-0-

MATHEWS -B- WELL #: 1R RRCID -> 184803 COMPL. DATE 07/09/2001 TOTAL DEPTH 3220 PERF. 2980 - 3220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	840	N	726	-0-	-114	B	-0-	726	3			N	-0-					-0-
07	806	N	768	-0-	-38	B	-0-	768	3			N	-0-					-0-
08	717	N	717	-0-	-0-	B	-0-	717	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	720	N	653	-0-	-67	B	-0-	653	3			N	-0-					-0-
10	775	N	636	-0-	-139	B	-0-	636	3			N	-0-					-0-
11	690	N	NO RPT	-0-	-690	B	-0-					N	NO RPT					-0-

THOR WELL #: 1R RRCID -> 184806 COMPL. DATE 06/27/2001 TOTAL DEPTH 2930 PERF. 2690 - 2930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1320	N	1025	-0-	-295	B	-0-	1025	3			N	-0-					-0-
07	1333	N	1257	-0-	-76	B	-0-	1257	3			N	-0-					-0-
08	1607	N	1607	-0-	-0-	B	-0-	1607	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1475	N	1475	-0-	-0-	B	-0-	1475	3			N	-0-					-0-
*10	1520	N	1520	-0-	-0-	B	-0-	1520	3			N	-0-					-0-
11	1560	N	NO RPT	-0-	-1560	B	-0-					N	NO RPT					-0-

TEXAS HUGOTON GAS UNIT 9 WELL #: 1R RRCID -> 185653 COMPL. DATE 08/25/2001 TOTAL DEPTH 3403 PERF. 2522 - 3222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

DAVIS, M. WELL #: 1R RRCID -> 186392 COMPL. DATE 11/02/2001 TOTAL DEPTH 3350 PERF. 2538 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1415	N	1415	-0-	-0-	B	-0-	1415	3			N	-0-					-0-
07	2415	N	2415	-0-	-0-	B	-0-	2415	3			N	-0-					-0-
08	2198	N	2198	-0-	-0-	B	-0-	2198	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2057	N	2057	-0-	-0-	B	-0-	2057	3			N	-0-					-0-
10	2125	N	2125	-0-	-0-	B	-0-	2125	3			N	-0-					-0-
11	2130	N	NO RPT	-0-	-2130	B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HIGGS WELL #: 1R RRCID -> 188302 COMPL. DATE 03/02/2002 TOTAL DEPTH 3185 PERF. 2980 - 3185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1650	N	1529	-0-	-121 B	-0-	1529	3			N	-0-					-0-
07	1714	N	1714	-0-	-0- B	-0-	1714	3			N	-0-					-0-
08	1699	N	1699	-0-	-0- B	-0-	1699	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1609	N	1609	-0-	-0- B	-0-	1609	3			N	-0-					-0-
10	1705	N	1698	-0-	-7 B	-0-	1698	3			N	-0-					-0-
11	1650	N	NO RPT	-0-	-1650 B	-0-					N	NO RPT					-0-

IVENS S WELL #: 1R RRCID -> 188877 COMPL. DATE 05/06/2002 TOTAL DEPTH 3103 PERF. 2946 - 3103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1590	N	1499	-0-	-91 B	-0-	1499	3			N	-0-					-0-
07	1681	N	1681	-0-	-0- B	-0-	1681	3			N	-0-					-0-
08	1659	N	1659	-0-	-0- B	-0-	1659	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1595	N	1595	-0-	-0- B	-0-	1595	3			N	-0-					-0-
10	1674	N	1606	-0-	-68 B	-0-	1606	3			N	-0-					-0-
11	1620	N	NO RPT	-0-	-1620 B	-0-					N	NO RPT					-0-

BIVINS DD WELL #: 1RR RRCID -> 188881 COMPL. DATE 05/03/2002 TOTAL DEPTH 3027 PERF. 2890 - 3027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1860	N	1796	-0-	-64 B	-0-	1796	3			N	-0-					-0-
07	1990	N	1990	-0-	-0- B	-0-	1990	3			N	-0-					-0-
08	1994	N	1994	-0-	-0- B	-0-	1994	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1963	N	1963	-0-	-0- B	-0-	1963	3			N	-0-					-0-
10	1984	N	1968	-0-	-16 B	-0-	1968	3			N	-0-					-0-
11	1920	N	NO RPT	-0-	-1920 B	-0-					N	NO RPT					-0-

NELSON -A- WELL #: 2 RRCID -> 189419 COMPL. DATE 06/01/2002 TOTAL DEPTH 3400 PERF. 2633 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1862	N	1862	-0-	-0- B	-0-	1862	3			N	-0-					-0-
07	2164	N	2164	-0-	-0- B	-0-	2164	3			N	-0-					-0-
08	2102	N	2102	-0-	-0- B	-0-	2102	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1878	N	1878	-0-	-0- B	-0-	1878	3			N	-0-					-0-
10	1950	N	1950	-0-	-0- B	-0-	1950	3			N	-0-					-0-
11	2040	N	NO RPT	-0-	-2040 B	-0-					N	NO RPT					-0-

SEELEY -A- WELL #: 2 RRCID -> 189421 COMPL. DATE 06/10/2002 TOTAL DEPTH 3400 PERF. 2749 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	572	N	572	-0-	-0- B	-0-	572	3			N	-0-					-0-
07	4520	N	4520	-0-	-0- B	-0-	4520	3			N	-0-					-0-
08	6019	N	6019	-0-	-0- B	-0-	6019	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	5189	N	5189	-0-	-0- B	-0-	5189	3			N	-0-					-0-
10	4864	N	4864	-0-	-0- B	-0-	4864	3			N	-0-					-0-
11	5820	N	NO RPT	-0-	-5820 B	-0-					N	NO RPT					-0-

CALVIRD A WELL #: 3 RRCID -> 191832 COMPL. DATE 10/31/2002 TOTAL DEPTH 3415 PERF. 2355 - 3130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2106	N	2106	-0-	-0- B	-0-	2106	3			N	-0-					-0-
07	3100	N	3441	-0-	341 B	341	3441	3			N	-0-					-0-
08	3100	N	3045	-0-	-55 B	286	3045	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 286																	
09	3000	N	2884	-0-	-116 B	170	2884	3			N	-0-					-0-
10	3032	N	2862	-0-	-170 B	-0-	2862	3			N	-0-					-0-
11	3330	#	NO RPT	-0-	-3330 B	-3330					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
TEXAS HUGOTON GAS UNIT 15 WELL #: 1R RRCID -> 193107 COMPL. DATE 11/27/2003 TOTAL DEPTH 3568 PERF. 3180 - 3388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3810	N	3488	-0-	-322 B	-1770	192	1	3296	3	N	-0-					-0-
07	3472	N	3498	-0-	26 B	-1744	200	1	3298	3	N	-0-					-0-
08	2201	N	3518	-0-	1317 B	-427	204	1	3314	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -427																	
09	3480	N	3812	-0-	332 B	-95	235	1	3577	3	N	-0-					-0-
10	3503	N	3214	-0-	-289 B	-95	235	1	2979	3	N	-0-					-0-
11	3390	N	NO RPT	-0-	-3390 B	-95					N	NO RPT					-0-

CLINE WELL #: 1R RRCID -> 194386 COMPL. DATE 01/10/2003 TOTAL DEPTH 3280 PERF. 3055 - 3280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1830	N	1642	-0-	-188 B	-0-	1642	3			N	-0-					-0-
07	2232	N	2232	-0-	-0- B	-0-	2232	3			N	-0-					-0-
08	2284	N	2284	-0-	-0- B	-0-	2284	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2307	N	2307	-0-	-0- B	-0-	2307	3			N	-0-					-0-
*10	2255	N	2255	-0-	-0- B	-0-	2255	3			N	-0-					-0-
11	2220	N	NO RPT	-0-	-2220 B	-0-					N	NO RPT					-0-

EDGAR A WELL #: 1R RRCID -> 194432 COMPL. DATE 01/29/2003 TOTAL DEPTH 3150 PERF. 2971 - 3150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	528	-0-	-12 B	-0-	528	3			N	-0-					-0-
07	547	N	547	-0-	-0- B	-0-	547	3			N	-0-					-0-
08	558	N	548	-0-	-10 B	-0-	548	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	540	N	530	-0-	-10 B	-0-	530	3			N	-0-					-0-
10	558	N	548	-0-	-10 B	-0-	548	3			N	-0-					-0-
11	540	N	NO RPT	-0-	-540 B	-0-					N	NO RPT					-0-

FLYR WELL #: 2R RRCID -> 194434 COMPL. DATE 01/29/2003 TOTAL DEPTH 3220 PERF. 3114 - 3220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	780	N	745	-0-	-35 B	-0-	745	3			N	-0-					-0-
07	775	N	770	-0-	-5 B	-0-	770	3			N	-0-					-0-
08	775	N	769	-0-	-6 B	-0-	769	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	750	N	744	-0-	-6 B	-0-	744	3			N	-0-					-0-
10	775	N	772	-0-	-3 B	-0-	772	3			N	-0-					-0-
11	750	N	NO RPT	-0-	-750 B	-0-					N	NO RPT					-0-

PEARSON WELL #: 4R RRCID -> 196430 COMPL. DATE 03/07/2003 TOTAL DEPTH 2860 PERF. 2719 - 2860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1620	N	1437	-0-	-183 B	-0-	1437	3			N	-0-					-0-
07	1643	N	1532	-0-	-111 B	-0-	1532	3			N	-0-					-0-
08	1626	N	1626	-0-	-0- B	-0-	1626	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1583	N	1583	-0-	-0- B	-0-	1583	3			N	-0-					-0-
*10	1652	N	1652	-0-	-0- B	-0-	1652	3			N	-0-					-0-
11	1560	N	NO RPT	-0-	-1560 B	-0-					N	NO RPT					-0-

CARTRITE A WELL #: 1R RRCID -> 197610 COMPL. DATE 07/17/2003 TOTAL DEPTH 3247 PERF. 3129 - 3247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	418	-0-	-32 B	-0-	418	3			N	-0-					-0-
07	434	N	430	-0-	-4 B	-0-	430	3			N	-0-					-0-
08	434	N	430	-0-	-4 B	-0-	430	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	420	N	415	-0-	-5 B	-0-	415	3			N	-0-					-0-
10	434	N	430	-0-	-4 B	-0-	430	3			N	-0-					-0-
11	420	N	NO RPT	-0-	-420 B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS KK WELL #: 11R RRCID -> 197739 COMPL. DATE 08/05/2003 TOTAL DEPTH 3066 PERF. 2834 - 3066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2640	N	2494	-0-	-146 B	-0-	2494	3			N	-0-					-0-
07	2976	N	2974	-0-	-2 B	-0-	2974	3			N	-0-					-0-
08	2991	N	2991	-0-	-0- B	-0-	2991	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2882	N	2882	-0-	-0- B	-0-	2882	3			N	-0-					-0-
*10	3026	N	3026	-0-	-0- B	-0-	3026	3			N	-0-					-0-
11	2880	N	NO RPT	-0-	-2880 B	-0-					N	NO RPT					-0-

VIRGIL A WELL #: 1R RRCID -> 197919 COMPL. DATE 07/23/2003 TOTAL DEPTH 3153 PERF. 3042 - 3153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1260	N	836	-0-	-424 B	-0-	836	3			N	-0-					-0-
07	1364	N	1364	-0-	-0- B	-0-	1364	3			N	-0-					-0-
08	1189	N	1189	-0-	-0- B	-0-	1189	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1167	N	1167	-0-	-0- B	-0-	1167	3			N	-0-					-0-
10	1364	N	1183	-0-	-181 B	-0-	1183	3			N	-0-					-0-
11	1140	N	NO RPT	-0-	-1140 B	-0-					N	NO RPT					-0-

SLOAN "A" WELL #: 1R RRCID -> 199994 COMPL. DATE 01/15/2004 TOTAL DEPTH 3327 PERF. 2619 - 3258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	427	N	427	-0-	-0- B	-0-	427	3			N	-0-					-0-
07	1515	N	1515	-0-	-0- B	-0-	1515	3			N	-0-					-0-
08	1547	N	1547	-0-	-0- B	-0-	1547	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1153	N	1153	-0-	-0- B	-0-	1153	3			N	-0-					-0-
10	1411	N	1411	-0-	-0- B	-0-	1411	3			N	-0-					-0-
11	1500	N	NO RPT	-0-	-1500 B	-0-					N	NO RPT					-0-

PRICE -A- WELL #: 1R RRCID -> 200231 COMPL. DATE 01/15/2004 TOTAL DEPTH 3050 PERF. 2560 - 2950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	182	N	182	-0-	-0- B	-0-	182	3			N	-0-					-0-
07	884	N	884	-0-	-0- B	-0-	884	3			N	-0-					-0-
08	614	N	614	-0-	-0- B	-0-	614	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	751	N	751	-0-	-0- B	-0-	751	3			N	-0-					-0-
10	637	N	637	-0-	-0- B	-0-	637	3			N	-0-					-0-
11	600	N	NO RPT	-0-	-600 B	-0-					N	NO RPT					-0-

TEXHOMA WELL #: 1R RRCID -> 200553 COMPL. DATE 07/24/2004 TOTAL DEPTH 2892 PERF. 2712 - 2892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1470	N	1350	-0-	-120 B	-0-	1350	3			N	-0-					-0-
07	1558	N	1558	-0-	-0- B	-0-	1558	3			N	-0-					-0-
08	1484	N	1484	-0-	-0- B	-0-	1484	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1474	N	1474	-0-	-0- B	-0-	1474	3			N	-0-					-0-
*10	1555	N	1555	-0-	-0- B	-0-	1555	3			N	-0-					-0-
11	1440	N	NO RPT	-0-	-1440 B	-0-					N	NO RPT					-0-

ZOFNESS WELL #: 1R RRCID -> 200942 COMPL. DATE 04/02/2004 TOTAL DEPTH 3400 PERF. 3097 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10 14B2 EXT			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11 14B2 EXT			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
TEXAS HUGOTON GAS UNIT 16 WELL #: 1R RRCID -> 200955 COMPL. DATE 04/05/2004 TOTAL DEPTH 3350 PERF. 2911 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6000	N	3315	-0-	-2685 B	-0-	544	1	2771	3	N	-0-					-0-
07	6386	N	3578	-0-	-2808 B	-0-	462	1	3116	3	N	-0-					-0-
08	6783	N	6783	-0-	-0- B	-0-	1023	1	5760	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	5759	N	5759	-0-	-0- B	-0-	922	1	4837	3	N	-0-					-0-
*10	4929	N	4929	-0-	-0- B	-0-	922	1	4007	3	N	-0-					-0-
11	6570	N	NO RPT	-0-	-6570 B	-0-					N	NO RPT					-0-

FILES WELL #: 9 RRCID -> 202432 COMPL. DATE 04/20/2004 TOTAL DEPTH 6750 PERF. 2925 - 3062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	79	-0-	-11 B	-0-	79	3			N	-0-					-0-
07	181	N	181	-0-	-0- B	-0-	181	3			N	-0-					-0-
08	238	N	238	-0-	-0- B	-0-	238	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	228	N	228	-0-	-0- B	-0-	228	3			N	-0-					-0-
*10	232	N	232	-0-	-0- B	-0-	232	3			N	-0-					-0-
11	240	N	NO RPT	-0-	-240 B	-0-					N	NO RPT					-0-

CHIPERFIELD WELL #: 1R RRCID -> 202618 COMPL. DATE 06/09/2004 TOTAL DEPTH 2963 PERF. 2816 - 2963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2130	N	1742	-0-	-388 B	-0-	1742	3			N	-0-					-0-
07	2170	N	2123	-0-	-47 B	-0-	2123	3			N	-0-					-0-
08	2290	N	2290	-0-	-0- B	-0-	2290	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2132	N	2132	-0-	-0- B	-0-	2132	3			N	-0-					-0-
*10	2192	N	2192	-0-	-0- B	-0-	2192	3			N	-0-					-0-
11	2220	N	NO RPT	-0-	-2220 B	-0-					N	NO RPT					-0-

GIBNER WELL #: 1R RRCID -> 203106 COMPL. DATE 06/10/2004 TOTAL DEPTH 3300 PERF. 3080 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	378	-0-	-12 B	-0-	378	3			N	-0-					-0-
07	403	N	390	-0-	-13 B	-0-	390	3			N	-0-					-0-
08	403	N	387	-0-	-16 B	-0-	387	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	390	N	370	-0-	-20 B	-0-	370	3			N	-0-					-0-
10	403	N	386	-0-	-17 B	-0-	386	3			N	-0-					-0-
11	360	N	NO RPT	-0-	-360 B	-0-					N	NO RPT					-0-

BIV A WELL #: 1R RRCID -> 203137 COMPL. DATE 06/16/2004 TOTAL DEPTH 3200 PERF. 2975 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	360	-0-	-30 B	-0-	360	3			N	-0-					-0-
07	434	N	374	-0-	-60 B	-0-	374	3			N	-0-					-0-
08	403	N	367	-0-	-36 B	-0-	367	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	353	-0-	-7 B	-0-	353	3			N	-0-					-0-
*10	376	N	376	-0-	-0- B	-0-	376	3			N	-0-					-0-
11	360	N	NO RPT	-0-	-360 B	-0-					N	NO RPT					-0-

LUCILLE BOOTHE C WELL #: 1X RRCID -> 203480 COMPL. DATE 06/22/2004 TOTAL DEPTH 3330 PERF. 3100 - 3202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BERTIE F WELL #: 1R RRCID -> 204618 COMPL. DATE 10/06/2004 TOTAL DEPTH 3000 PERF. 2760 - 3000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	422	-0-	-118 B	-0-	422	3			N	-0-					-0-
07	1023	N	1023	-0-	-0- B	-0-	1023	3			N	-0-					-0-
08	862	N	862	-0-	-0- B	-0-	862	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	886	N	886	-0-	-0- B	-0-	886	3			N	-0-					-0-
10	1023	N	618	-0-	-405 B	-0-	618	3			N	-0-					-0-
11	840	N	NO RPT	-0-	-840 B	-0-					N	NO RPT					-0-

MINDA A WELL #: 1R RRCID -> 206719 COMPL. DATE 12/14/2004 TOTAL DEPTH 2978 PERF. 2799 - 2978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	621	-0-	-69 B	-0-	621	3			N	-0-					-0-
07	682	N	680	-0-	-2 B	-0-	680	3			N	-0-					-0-
08	712	N	712	-0-	-0- B	-0-	712	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	654	N	654	-0-	-0- B	-0-	654	3			N	-0-					-0-
10	682	N	673	-0-	-9 B	-0-	673	3			N	-0-					-0-
11	690	N	NO RPT	-0-	-690 B	-0-					N	NO RPT					-0-

RINEMILL WELL #: 1R RRCID -> 207550 COMPL. DATE 02/16/2005 TOTAL DEPTH 2871 PERF. 2745 - 2871

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	254	-0-	-16 B	-0-	254	3			N	-0-					-0-
07	434	N	383	-0-	-51 B	-0-	383	3			N	-0-					-0-
08	483	N	483	-0-	-0- B	-0-	483	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	484	N	484	-0-	-0- B	-0-	484	3			N	-0-					-0-
10	372	N	221	-0-	-151 B	-0-	221	3			N	-0-					-0-
11	480	N	NO RPT	-0-	-480 B	-0-					N	NO RPT					-0-

WHITTUM WELL #: 1 R RRCID -> 208965 COMPL. DATE 04/04/2005 TOTAL DEPTH 3240 PERF. 3077 - 3240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1560	N	1551	-0-	-9 B	-0-	1551	3			N	-0-					-0-
07	1612	N	1601	-0-	-11 B	-0-	1601	3			N	-0-					-0-
08	1612	N	1609	-0-	-3 B	-0-	1609	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1560	N	1556	-0-	-4 B	-0-	1556	3			N	-0-					-0-
10	1612	N	1544	-0-	-68 B	-0-	1544	3			N	-0-					-0-
11	1560	N	NO RPT	-0-	-1560 B	-0-					N	NO RPT					-0-

MERRILL WELL #: 1 R RRCID -> 208973 COMPL. DATE 02/22/2005 TOTAL DEPTH 2895 PERF. 2739 - 2895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3600	N	3570	-0-	-30 B	-0-	3570	3			N	-0-					-0-
07	3645	N	3645	-0-	-0- B	-0-	3645	3			N	-0-					-0-
08	3542	N	3542	-0-	-0- B	-0-	3542	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3570	N	3304	-0-	-266 B	-0-	3304	3			N	-0-					-0-
10	3658	N	3256	-0-	-402 B	-0-	3256	3			N	-0-					-0-
11	3420	N	NO RPT	-0-	-3420 B	-0-					N	NO RPT					-0-

SPEAR WELL #: 1RR RRCID -> 209308 COMPL. DATE 05/09/2005 TOTAL DEPTH 3320 PERF. 3028 - 3320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1590	N	1252	-0-	-338 B	-0-	1252	3			N	-0-					-0-
07	1873	N	1873	-0-	-0- B	-0-	1873	3			N	-0-					-0-
08	1845	N	1845	-0-	-0- B	-0-	1845	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1260	N	878	-0-	-382 B	-0-	878	3			N	-0-					-0-
10	1860	N	-0-	-0-	-1860 B	-0-					N	-0-					-0-
11	1800	N	NO RPT	-0-	-1800 B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

WITT A WELL #: 1 R RRCID -> 209408 COMPL. DATE 04/29/2005 TOTAL DEPTH 3050 PERF. 2796 - 3050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1906	N	1906	-0-	-0- B	-0-	1906	3			N	-0-					-0-
07	2824	N	2824	-0-	-0- B	-0-	2824	3			N	-0-					-0-
08	2709	N	2709	-0-	-0- B	-0-	2709	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2554	N	2554	-0-	-0- B	-0-	2554	3			N	-0-					-0-
10	2821	N	2369	-0-	-452 B	-0-	2369	3			N	-0-					-0-
11	2610	N	NO RPT	-0-	-2610 B	-0-					N	NO RPT					-0-

BERTIE G WELL #: 1R RRCID -> 209983 COMPL. DATE 07/08/2005 TOTAL DEPTH 3140 PERF. 2940 - 3140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1640	N	1640	-0-	-0- B	-0-	1640	3			N	-0-					-0-
07	2171	N	2171	-0-	-0- B	-0-	2171	3			N	-0-					-0-
08	2327	N	2327	-0-	-0- B	-0-	2327	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2242	N	2242	-0-	-0- B	-0-	2242	3			N	-0-					-0-
*10	2331	N	2331	-0-	-0- B	-0-	2331	3			N	-0-					-0-
11	2250	N	NO RPT	-0-	-2250 B	-0-					N	NO RPT					-0-

HUNT WELL #: 2 RRCID -> 215011 COMPL. DATE 02/17/2006 TOTAL DEPTH 4950 PERF. 2994 - 3165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3180	N	2761	-0-	-419 B	-0-	2761	3			N	-0-					-0-
07	3300	N	3300	-0-	-0- B	-0-	3300	3			N	-0-					-0-
08	3149	N	3149	-0-	-0- B	-0-	3149	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3056	N	3056	-0-	-0- B	-0-	3056	3			N	-0-					-0-
10	3286	N	3223	-0-	-63 B	-0-	3223	3			N	-0-					-0-
11	3060	N	NO RPT	-0-	-3060 B	-0-					N	NO RPT					-0-

COOPER E WELL #: 1R RRCID -> 219071 COMPL. DATE 08/21/2006 TOTAL DEPTH 3150 PERF. 2804 - 3150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3780	N	3530	-0-	-250 B	-0-	3530	3			N	-0-					-0-
07	4256	N	4256	-0-	-0- B	-0-	4256	3			N	-0-					-0-
08	3957	N	3957	-0-	-0- B	-0-	3957	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3762	N	3762	-0-	-0- B	-0-	3762	3			N	-0-					-0-
10	4247	N	4235	-0-	-12 B	-0-	4235	3			N	-0-					-0-
11	3840	N	NO RPT	-0-	-3840 B	-0-					N	NO RPT					-0-

WOHLFORD C WELL #: 3342 RRCID -> 234017 COMPL. DATE 11/28/2007 TOTAL DEPTH 3002 PERF. 2406 - 3002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2701	N	2701	-0-	-0- B	-0-	2701	3			N	-0-					-0-
07	4028	N	4028	-0-	-0- B	-0-	4028	3			N	-0-					-0-
08	3148	N	3148	-0-	-0- B	-0-	3148	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3721	N	3721	-0-	-0- B	-0-	3721	3			N	-0-					-0-
10	3805	N	3805	-0-	-0- B	-0-	3805	3			N	-0-					-0-
11	3060	N	NO RPT	-0-	-3060 B	-0-					N	NO RPT					-0-

WOHLFORD D WELL #: 3153 RRCID -> 234018 COMPL. DATE 11/27/2007 TOTAL DEPTH 3126 PERF. 2310 - 3126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2999	N	2999	-0-	-0- B	-0-	2999	3			N	-0-					-0-
07	6784	N	6784	-0-	-0- B	-0-	6784	3			N	-0-					-0-
08	5686	N	5686	-0-	-0- B	-0-	5686	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	5639	N	5639	-0-	-0- B	-0-	5639	3			N	-0-					-0-
10	6269	N	6269	-0-	-0- B	-0-	6269	3			N	-0-					-0-
11	5490	N	NO RPT	-0-	-5490 B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

TIDWELL A WELL #: 4033 RRCID -> 234021 COMPL. DATE 12/06/2007 TOTAL DEPTH 2950 PERF. 2295 - 2950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9184	N	9184	-0-	-0-	B	-0-	9184	3			N	-0-					-0-
07	11093	N	11093	-0-	-0-	B	-0-	11093	3			N	-0-					-0-
08	10813	N	10813	-0-	-0-	B	-0-	10813	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	11098	N	11098	-0-	-0-	B	-0-	11098	3			N	-0-					-0-
10	10573	N	10573	-0-	-0-	B	-0-	10573	3			N	-0-					-0-
11	10470	N	NO RPT	-0-	-10470	B	-0-					N	NO RPT					-0-

CLARK A WELL #: 3712 RRCID -> 234124 COMPL. DATE 02/01/2008 TOTAL DEPTH 3205 PERF. 2618 - 3205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2400	N	2400	-0-	-0-	B	-0-	2400	3			N	-0-					-0-
07	2296	N	2296	-0-	-0-	B	-0-	2296	3			N	-0-					-0-
08	1811	N	1811	-0-	-0-	B	-0-	1811	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1879	N	1879	-0-	-0-	B	-0-	1879	3			N	-0-					-0-
10	2144	N	2144	-0-	-0-	B	-0-	2144	3			N	-0-					-0-
11	1740	N	NO RPT	-0-	-1740	B	-0-					N	NO RPT					-0-

BUCKLES A WELL #: 4163 RRCID -> 235338 COMPL. DATE 02/20/2008 TOTAL DEPTH 3007 PERF. 2587 - 3007

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2202	N	2202	-0-	-0-	B	-0-	2202	3			N	-0-					-0-
07	3118	N	3118	-0-	-0-	B	-0-	3118	3			N	-0-					-0-
08	3135	N	3135	-0-	-0-	B	-0-	3135	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2942	N	2942	-0-	-0-	B	-0-	2942	3			N	-0-					-0-
10	2928	N	2928	-0-	-0-	B	-0-	2928	3			N	-0-					-0-
11	3030	N	NO RPT	-0-	-3030	B	-0-					N	NO RPT					-0-

CLARK B WELL #: 3802 RRCID -> 235422 COMPL. DATE 03/03/2008 TOTAL DEPTH 3385 PERF. 2688 - 3385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1426	N	1426	-0-	-0-	B	-0-	1426	3			N	-0-					-0-
07	2667	N	2667	-0-	-0-	B	-0-	2667	3			N	-0-					-0-
08	2681	N	2681	-0-	-0-	B	-0-	2681	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2445	N	2445	-0-	-0-	B	-0-	2445	3			N	-0-					-0-
10	2424	N	2424	-0-	-0-	B	-0-	2424	3			N	-0-					-0-
11	2580	N	NO RPT	-0-	-2580	B	-0-					N	NO RPT					-0-

BUCKLES C WELL #: 4172 RRCID -> 235546 COMPL. DATE 01/03/2008 TOTAL DEPTH 3350 PERF. 2590 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	745	N	745	-0-	-0-	B	-0-	745	3			N	-0-					-0-
07	1716	N	1716	-0-	-0-	B	-0-	1716	3			N	-0-					-0-
08	1722	N	1722	-0-	-0-	B	-0-	1722	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1566	N	1566	-0-	-0-	B	-0-	1566	3			N	-0-					-0-
10	1260	N	1260	-0-	-0-	B	-0-	1260	3			N	-0-					-0-
11	1680	N	NO RPT	-0-	-1680	B	-0-					N	NO RPT					-0-

CROWE A WELL #: 4422 RRCID -> 235568 COMPL. DATE 02/01/2008 TOTAL DEPTH 3460 PERF. 2692 - 3003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1022	N	1022	-0-	-0-	B	-0-	1022	3			N	-0-					-0-
07	1862	N	1862	-0-	-0-	B	-0-	1862	3			N	-0-					-0-
08	1796	N	1796	-0-	-0-	B	-0-	1796	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1597	N	1597	-0-	-0-	B	-0-	1597	3			N	-0-					-0-
10	1712	N	1712	-0-	-0-	B	-0-	1712	3			N	-0-					-0-
11	1740	N	NO RPT	-0-	-1740	B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HERRI WELL #: 3 RRCID -> 238703 COMPL. DATE 05/22/2008 TOTAL DEPTH 2960 PERF. 2757 - 2960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	960	N	912	-0-	-48 B	-0-	912	3			N	-0-					-0-
07	961	N	954	-0-	-7 B	-0-	954	3			N	-0-					-0-
08	961	N	956	-0-	-5 B	-0-	956	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	918	N	918	-0-	-0- B	-0-	918	3			N	-0-					-0-
10	961	N	956	-0-	-5 B	-0-	956	3			N	-0-					-0-
11	930	N	NO RPT	-0-	-930 B	-0-					N	NO RPT					-0-

HITZ A WELL #: 4512 RRCID -> 242986 COMPL. DATE 09/19/2008 TOTAL DEPTH 3122 PERF. 2722 - 3122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2623	N	2623	-0-	-0- B	-0-	2623	3			N	-0-					-0-
07	3150	N	3150	-0-	-0- B	-0-	3150	3			N	-0-					-0-
08	2980	N	2980	-0-	-0- B	-0-	2980	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2752	N	2752	-0-	-0- B	-0-	2752	3			N	-0-					-0-
10	2939	N	2939	-0-	-0- B	-0-	2939	3			N	-0-					-0-
11	2880	N	NO RPT	-0-	-2880 B	-0-					N	NO RPT					-0-

STOLTE A WELL #: 4412 RRCID -> 243849 COMPL. DATE 08/26/2008 TOTAL DEPTH 3349 PERF. 2680 - 3249

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1023	N	1023	-0-	-0- B	-0-	1023	3			N	-0-					-0-
07	2318	N	2318	-0-	-0- B	-0-	2318	3			N	-0-					-0-
08	1777	N	1777	-0-	-0- B	-0-	1777	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2272	N	2272	-0-	-0- B	-0-	2272	3			N	-0-					-0-
10	2166	N	2166	-0-	-0- B	-0-	2166	3			N	-0-					-0-
11	1710	N	NO RPT	-0-	-1710 B	-0-					N	NO RPT					-0-

BASKIN "A" WELL #: 4432R RRCID -> 243854 COMPL. DATE 09/12/2008 TOTAL DEPTH 3347 PERF. 2855 - 3210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1929	N	1929	-0-	-0- B	-0-	1929	3			N	-0-					-0-
07	3535	N	3535	-0-	-0- B	-0-	3535	3			N	-0-					-0-
08	1658	N	1658	-0-	-0- B	-0-	1658	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4037	N	4037	-0-	-0- B	-0-	4037	3			N	-0-					-0-
10	4518	N	4518	-0-	-0- B	-0-	4518	3			N	-0-					-0-
11	1590	N	NO RPT	-0-	-1590 B	-0-					N	NO RPT					-0-

L. M. PRICE WELL #: 3309 RRCID -> 243856 COMPL. DATE 08/22/2008 TOTAL DEPTH 3351 PERF. 2727 - 3351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2595	N	2595	-0-	-0- B	-0-	2595	3			N	-0-					-0-
07	1228	N	1228	-0-	-0- B	-0-	1228	3			N	-0-					-0-
08	1167	N	1167	-0-	-0- B	-0-	1167	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1116	N	1116	-0-	-0- B	-0-	1116	3			N	-0-					-0-
10	1104	N	1104	-0-	-0- B	-0-	1104	3			N	-0-					-0-
11	1140	N	NO RPT	-0-	-1140 B	-0-					N	NO RPT					-0-

BASKIN "C" WELL #: 4062 RRCID -> 243857 COMPL. DATE 09/05/2008 TOTAL DEPTH 3470 PERF. 2719 - 3320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	429	N	429	-0-	-0- B	-0-	429	3			N	-0-					-0-
07	740	N	740	-0-	-0- B	-0-	740	3			N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	1168	N	1168	-0-	-0- B	-0-	1168	3			N	-0-					-0-
11	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SIDWELL OPERATING COMPANY, L.P. 780000
PRONGER WELL #: 1 RRCID -> 111022 COMPL. DATE 04/25/1984 TOTAL DEPTH 3500 PERF. 2974 - 3211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	370	-0-	-80 B	-0-	370	2			N	-0-					-0-
07	473	N	473	-0-	-0- B	-0-	473	2			N	-0-					-0-
08	447	N	447	-0-	-0- B	-0-	447	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	436	N	436	-0-	-0- B	-0-	436	2			N	-0-					-0-
10	465	N	442	-0-	-23 B	-0-	442	2			N	-0-					-0-
*11	428	N	428	-0-	-0- B	-0-	428	2			N	-0-					-0-

DAHL WELL #: 105 RRCID -> 136578 COMPL. DATE 09/28/1990 TOTAL DEPTH 7300 PERF. 2758 - 2912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	617	-0-	-103 B	-0-	617	2			N	-0-					-0-
07	713	N	706	-0-	-7 B	-0-	706	2			N	-0-					-0-
08	588	N	588	-0-	-0- B	-0-	588	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	630	N	606	-0-	-24 B	-0-	606	2			N	-0-					-0-
10	713	N	640	-0-	-73 B	-0-	640	2			N	-0-					-0-
*11	708	N	708	-0-	-0- B	-0-	708	2			N	-0-					-0-

STRAT LAND EXPLORATION COMPANY 825420
ARCHER "F" WELL #: 1 RRCID -> 166475 COMPL. DATE 11/21/1997 TOTAL DEPTH 3507 PERF. 2858 - 2893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2490	N	2436	-0-	-54 B	-0-	2436	2			N	-0-					-0-
07	2573	N	2398	-0-	-175 B	-0-	2398	2			N	-0-					-0-
08	2573	N	2554	-0-	-19 B	-0-	2554	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2441	N	2441	-0-	-0- B	-0-	2441	2			N	-0-					-0-
10	2597	N	2597	-0-	-0- B	-0-	2597	2			N	-0-					-0-
11	2460	N	230	-0-	-2230 B	-0-	230	2			N	-0-					-0-

ARCHER "E" WELL #: 1 RRCID -> 171910 COMPL. DATE 01/12/1999 TOTAL DEPTH 7450 PERF. 2894 - 2988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1050	N	939	-0-	-111 B	-0-	130	1	809	2	N	-0-					-0-
07	1395	N	369	-0-	-1026 B	-0-	130	1	239	2	N	-0-					-0-
08	1178	N	295	-0-	-883 B	-0-	71	1	224	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	930	N	825	-0-	-105 B	-0-	87	1	738	2	N	-0-					-0-
10	804	N	804	-0-	-0- B	-0-	130	1	674	2	N	-0-					-0-
*11	333	N	333	-0-	-0- B	-0-	82	1	251	2	N	-0-					-0-

HENSON WELL #: 1 RRCID -> 278265 COMPL. DATE 11/07/2014 TOTAL DEPTH 6367 PERF. 3053 - 3057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TRAVELERS OIL COMPANY 865980
HAAS WELL #: 1 RRCID -> 027299 COMPL. DATE 03/17/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	180	-0-	-30 B	-0-	180	3			N	-0-					-0-
07	334	N	334	-0-	-0- B	-0-	334	3			N	-0-					-0-
08	323	N	323	-0-	-0- B	-0-	323	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	319	N	319	-0-	-0- B	-0-	319	3			N	-0-					-0-
10	341	N	291	-0-	-50 B	-0-	291	3			N	-0-					-0-
11	300	N	283	-0-	-17 B	-0-	283	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
TRAVELERS OIL COMPANY //CONT.// 865980
STERL WELL #: 1 RRCID -> 027309 COMPL. DATE 02/14/1955 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	63	-0-	-147	B	-0-	63	3			N	-0-					-0-
07	308	N	308	-0-	-0-	B	-0-	308	3			N	-0-					-0-
08	249	N	249	-0-	-0-	B	-0-	249	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	236	N	236	-0-	-0-	B	-0-	236	3			N	-0-					-0-
10	310	N	234	-0-	-76	B	-0-	234	3			N	-0-					-0-
11	240	N	232	-0-	-8	B	-0-	232	3			N	-0-					-0-

MURFEE -A- WELL #: 1 RRCID -> 027376 COMPL. DATE 09/21/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	285	-0-	-15	B	-0-	285	3			N	-0-					-0-
07	310	N	291	-0-	-19	B	-0-	291	3			N	-0-					-0-
08	205	N	205	-0-	-0-	B	-0-	205	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	300	N	228	-0-	-72	B	-0-	228	3			N	-0-					-0-
*10	319	N	319	-0-	-0-	B	-0-	319	3			N	-0-					-0-
*11	297	N	297	-0-	-0-	B	-0-	297	3			N	-0-					-0-

DUVALL WELL #: 1 RRCID -> 027385 COMPL. DATE 06/22/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BERTIE WELL #: B 1 RRCID -> 027453 COMPL. DATE 06/19/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	140	-0-	-40	B	-0-	140	3			N	-0-					-0-
07	186	N	167	-0-	-19	B	-0-	167	3			N	-0-					-0-
08	168	N	168	-0-	-0-	B	-0-	168	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	162	N	162	-0-	-0-	B	-0-	162	3			N	-0-					-0-
*10	168	N	168	-0-	-0-	B	-0-	168	3			N	-0-					-0-
*11	169	N	169	-0-	-0-	B	-0-	169	3			N	-0-					-0-

BIVINS WELL #: O 1 RRCID -> 027471 COMPL. DATE 08/30/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-

BIVINS WELL #: U 1 RRCID -> 027475 COMPL. DATE 12/06/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
TRAVELERS OIL COMPANY //CONT.// 865980
POSTON WELL #: 1 RRCID -> 027703 COMPL. DATE 02/06/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	239	-0-	-61	B	-0-	239	3			N	-0-					-0-
07	328	N	328	-0-	-0-	B	-0-	328	3			N	-0-					-0-
08	331	N	331	-0-	-0-	B	-0-	331	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	316	N	316	-0-	-0-	B	-0-	316	3			N	-0-					-0-
10	341	N	324	-0-	-17	B	-0-	324	3			N	-0-					-0-
11	330	N	314	-0-	-16	B	-0-	314	3			N	-0-					-0-

WIGINTON WELL #: D 1 RRCID -> 027785 COMPL. DATE 11/07/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	174	-0-	-66	B	-0-	174	3			N	-0-					-0-
07	386	N	386	-0-	-0-	B	-0-	386	3			N	-0-					-0-
08	336	N	336	-0-	-0-	B	-0-	336	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	341	N	341	-0-	-0-	B	-0-	341	3			N	-0-					-0-
10	372	N	236	-0-	-136	B	-0-	236	3			N	-0-					-0-
11	330	N	323	-0-	-7	B	-0-	323	3			N	-0-					-0-

WHORTON, W. A. -A- WELL #: 1 RRCID -> 027914 COMPL. DATE 01/11/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BIRCHER WELL #: 1 RRCID -> 027935 COMPL. DATE 11/21/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	171	-0-	-39	B	-0-	171	3			N	-0-					-0-
07	413	N	413	-0-	-0-	B	-0-	413	3			N	-0-					-0-
08	330	N	330	-0-	-0-	B	-0-	330	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	375	N	375	-0-	-0-	B	-0-	375	3			N	-0-					-0-
10	403	N	343	-0-	-60	B	-0-	343	3			N	-0-					-0-
11	330	N	288	-0-	-42	B	-0-	288	3			N	-0-					-0-

BIVINS KK WELL #: 5 RRCID -> 027937 COMPL. DATE 03/02/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

CAPROCK -B- WELL #: 1 RRCID -> 027954 COMPL. DATE 11/04/1991 TOTAL DEPTH 3002 PERF. 2798 - 2852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	337	N	337	-0-	-0-	B	-0-	337	3			N	-0-					-0-
07	465	N	460	-0-	-5	B	-0-	460	3			N	-0-					-0-
08	431	N	431	-0-	-0-	B	-0-	431	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	407	N	407	-0-	-0-	B	-0-	407	3			N	-0-					-0-
10	465	N	407	-0-	-58	B	-0-	407	3			N	-0-					-0-
11	420	N	411	-0-	-9	B	-0-	411	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
TRAVELERS OIL COMPANY //CONT.// 865980
HARLAND -C- WELL #: 1 RRCID -> 027975 COMPL. DATE 04/11/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

RAY -B- WELL #: 1 RRCID -> 027998 COMPL. DATE 06/03/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BERTIE -A- WELL #: 2 RRCID -> 070348 COMPL. DATE 01/27/1977 TOTAL DEPTH 2972 PERF. 2855 - 2972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	413	-0-	-67	B	-0-	413	3			N	-0-					-0-
07	979	N	979	-0-	-0-	B	-0-	979	3			N	-0-					-0-
08	923	N	923	-0-	-0-	B	-0-	923	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	946	N	946	-0-	-0-	B	-0-	946	3			N	-0-					-0-
10	992	N	824	-0-	-168	B	-0-	824	3			N	-0-					-0-
11	900	N	765	-0-	-135	B	-0-	765	3			N	-0-					-0-

HOLT -F- WELL #: 2 RRCID -> 120389 COMPL. DATE 01/24/1986 TOTAL DEPTH 3258 PERF. 3028 - 3082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	627	-0-	-33	B	-0-	627	3			N	-0-					-0-
07	678	N	678	-0-	-0-	B	-0-	678	3			N	-0-					-0-
08	644	N	644	-0-	-0-	B	-0-	644	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	630	N	618	-0-	-12	B	-0-	618	3			N	-0-					-0-
10	682	N	531	-0-	-151	B	-0-	531	3			N	-0-					-0-
*11	945	N	945	-0-	-0-	B	-0-	945	3			N	-0-					-0-

MULLINIX WELL #: 2 RRCID -> 121240 COMPL. DATE 03/06/1986 TOTAL DEPTH 3279 PERF. 2856 - 3096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	412	-0-	-38	B	-0-	412	3			N	-0-					-0-
07	461	N	461	-0-	-0-	B	-0-	461	3			N	-0-					-0-
08	448	N	448	-0-	-0-	B	-0-	448	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	420	N	403	-0-	-17	B	-0-	403	3			N	-0-					-0-
10	465	N	459	-0-	-6	B	-0-	459	3			N	-0-					-0-
*11	468	N	468	-0-	-0-	B	-0-	468	3			N	-0-					-0-

PRICE WELL #: 1 RRCID -> 123897 COMPL. DATE 07/31/1986 TOTAL DEPTH 3100 PERF. 2769 - 2934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4032	N	4032	-0-	-0-	B	-0-	4032	3			N	-0-					-0-
07	4909	N	4909	-0-	-0-	B	-0-	4909	3			N	-0-					-0-
08	746	N	746	-0-	-0-	B	-0-	746	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	5003	N	5003	-0-	-0-	B	-0-	5003	3			N	-0-					-0-
*10	4949	N	4949	-0-	-0-	B	-0-	4949	3			N	-0-					-0-
*11	4716	N	4716	-0-	-0-	B	-0-	4716	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
TRAVELERS OIL COMPANY //CONT.// 865980
GEX WELL #: 2 RRCID -> 171359 COMPL. DATE 11/17/1998 TOTAL DEPTH 3031 PERF. 2860 - 3031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1762	N	1762	-0-	-0-	B	-0-	1762	3			N	-0-					-0-
07	1860	N	1601	-0-	-259	B	-0-	1601	3			N	-0-					-0-
08	750	N	750	-0-	-0-	B	-0-	750	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2547	N	2547	-0-	-0-	B	-0-	2547	3			N	-0-					-0-
*10	2384	N	2384	-0-	-0-	B	-0-	2384	3			N	-0-					-0-
*11	2453	N	2453	-0-	-0-	B	-0-	2453	3			N	-0-					-0-

SAXBY WELL #: 2 RRCID -> 171562 COMPL. DATE 01/04/1999 TOTAL DEPTH 3092 PERF. 2707 - 3092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	412	-0-	-308	B	-0-	412	3			N	-0-					-0-
07	620	N	-0-	-0-	-620	B	-0-					N	-0-					-0-
08	292	N	292	-0-	-0-	B	-0-	292	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	420	N	4	-0-	-416	B	-0-	4	3			N	-0-					-0-
*10	201	N	201	-0-	-0-	B	-0-	201	3			N	-0-					-0-
11	270	N	71	-0-	-199	B	-0-	71	3			N	-0-					-0-

WILLIAMS WELL #: B 2 RRCID -> 171678 COMPL. DATE 11/10/1998 TOTAL DEPTH 3105 PERF. 2901 - 2960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1200	N	1196	-0-	-4	B	-0-	1196	3			N	-0-					-0-
07	1725	N	1725	-0-	-0-	B	-0-	1725	3			N	-0-					-0-
08	1644	N	1644	-0-	-0-	B	-0-	1644	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1570	N	1570	-0-	-0-	B	-0-	1570	3			N	-0-					-0-
10	1736	N	1490	-0-	-246	B	-0-	1490	3			N	-0-					-0-
11	1590	N	1500	-0-	-90	B	-0-	1500	3			N	-0-					-0-

JARMER WELL #: 2 RRCID -> 176404 COMPL. DATE 02/03/2000 TOTAL DEPTH 3180 PERF. 2966 - 3180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	491	-0-	-19	B	-0-	491	3			N	-0-					-0-
07	527	N	507	-0-	-20	B	-0-	507	3			N	-0-					-0-
08	511	N	511	-0-	-0-	B	-0-	511	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	495	N	495	-0-	-0-	B	-0-	495	3			N	-0-					-0-
*10	514	N	514	-0-	-0-	B	-0-	514	3			N	-0-					-0-
*11	495	N	495	-0-	-0-	B	-0-	495	3			N	-0-					-0-

IVENS WELL #: 2 RRCID -> 176405 COMPL. DATE 02/01/2000 TOTAL DEPTH 3125 PERF. 2927 - 3125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1070	N	1070	-0-	-0-	B	-0-	1070	3			N	-0-					-0-
07	1151	N	1151	-0-	-0-	B	-0-	1151	3			N	-0-					-0-
08	1092	N	1092	-0-	-0-	B	-0-	1092	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1534	N	1534	-0-	-0-	B	-0-	1534	3			N	-0-					-0-
*10	1467	N	1467	-0-	-0-	B	-0-	1467	3			N	-0-					-0-
*11	1303	N	1303	-0-	-0-	B	-0-	1303	3			N	-0-					-0-

LEE WELL #: 1 RRCID -> 185510 COMPL. DATE 09/16/2001 TOTAL DEPTH 3209 PERF. 3036 - 3209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1452	N	1452	-0-	-0-	B	-0-	1452	3			N	-0-					-0-
07	1467	N	1467	-0-	-0-	B	-0-	1467	3			N	-0-					-0-
08	1741	N	1741	-0-	-0-	B	-0-	1741	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1944	N	1944	-0-	-0-	B	-0-	1944	3			N	-0-					-0-
*10	1913	N	1913	-0-	-0-	B	-0-	1913	3			N	-0-					-0-
*11	1732	N	1732	-0-	-0-	B	-0-	1732	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
TRAVELERS OIL COMPANY //CONT.// 865980
HARLAND "C" WELL #: 2 RRCID -> 185512 COMPL. DATE 09/16/2001 TOTAL DEPTH 3139 PERF. 2924 - 3139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2250	N	2058	-0-	-192	B	-0-	2058	3			N	-0-					-0-
07	2895	N	2895	-0-	-0-	B	-0-	2895	3			N	-0-					-0-
08	2838	N	2838	-0-	-0-	B	-0-	2838	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2723	N	2723	-0-	-0-	B	-0-	2723	3			N	-0-					-0-
10	2883	N	2448	-0-	-435	B	-0-	2448	3			N	-0-					-0-
11	2760	N	2422	-0-	-338	B	-0-	2422	3			N	-0-					-0-

BIVINS KK WELL #: 4R RRCID -> 185513 COMPL. DATE 09/17/2001 TOTAL DEPTH 3189 PERF. 3000 - 3189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	391	N	391	-0-	-0-	B	-0-	391	3			N	-0-					-0-
07	404	N	404	-0-	-0-	B	-0-	404	3			N	-0-					-0-
08	400	N	400	-0-	-0-	B	-0-	400	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	390	N	388	-0-	-2	B	-0-	388	3			N	-0-					-0-
10	403	N	403	-0-	-0-	B	-0-	403	3			N	-0-					-0-
*11	396	N	396	-0-	-0-	B	-0-	396	3			N	-0-					-0-

RAY -B- WELL #: 2 RRCID -> 191844 COMPL. DATE 08/19/2002 TOTAL DEPTH 3143 PERF. 2929 - 3143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	341	N	341	-0-	-0-	B	-0-	341	3			N	-0-					-0-
07	387	N	387	-0-	-0-	B	-0-	387	3			N	-0-					-0-
08	354	N	354	-0-	-0-	B	-0-	354	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	332	N	332	-0-	-0-	B	-0-	332	3			N	-0-					-0-
10	372	N	350	-0-	-22	B	-0-	350	3			N	-0-					-0-
*11	335	N	335	-0-	-0-	B	-0-	335	3			N	-0-					-0-

CRAIG "G" WELL #: 2R RRCID -> 191845 COMPL. DATE 08/13/2002 TOTAL DEPTH 3012 PERF. 2865 - 2965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		7	-0-	7	B	14	7	3			N	-0-					-0-
07	14B2 EXT		14	-0-	14	B	28	14	3			N	-0-					-0-
08	14B2 EXT		11	-0-	11	B	39	11	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 39																		
09	14B2 EXT		10	-0-	10	B	49	10	3			N	-0-					-0-
10	14B2 EXT		13	-0-	13	B	62	13	3			N	-0-					-0-
11	14B2 EXT		5	-0-	5	B	67	5	3			N	-0-					-0-

BISON WELL #: 2 RRCID -> 198654 COMPL. DATE 10/22/2003 TOTAL DEPTH 3230 PERF. 3032 - 3230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1073	N	1073	-0-	-0-	B	-0-	1073	3			N	-0-					-0-
07	1687	N	1687	-0-	-0-	B	-0-	1687	3			N	-0-					-0-
08	1593	N	1593	-0-	-0-	B	-0-	1593	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1509	N	1509	-0-	-0-	B	-0-	1509	3			N	-0-					-0-
10	1674	N	1410	-0-	-264	B	-0-	1410	3			N	-0-					-0-
11	1530	N	1412	-0-	-118	B	-0-	1412	3			N	-0-					-0-

RIFFE WELL #: 1 RRCID -> 203960 COMPL. DATE 05/29/2004 TOTAL DEPTH 2902 PERF. 2802 - 2902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1198	N	1198	-0-	-0-	B	-0-	1198	3			N	-0-					-0-
07	1229	N	1229	-0-	-0-	B	-0-	1229	3			N	-0-					-0-
08	1222	N	1222	-0-	-0-	B	-0-	1222	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1200	N	1178	-0-	-22	B	-0-	1178	3			N	-0-					-0-
10	1240	N	1227	-0-	-13	B	-0-	1227	3			N	-0-					-0-
11	1170	N	892	-0-	-278	B	-0-	892	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
TRAVELERS OIL COMPANY //CONT.// 865980
CRAIG "B" WELL #: 2 RRCID -> 217359 COMPL. DATE 03/20/2006 TOTAL DEPTH 3135 PERF. 2911 - 3135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1500	N	1165	-0-	-335 B	-0-	1165	3			N	-0-					-0-
07	1255	N	1255	-0-	-0- B	-0-	1255	3			N	-0-					-0-
08	1239	N	1239	-0-	-0- B	-0-	1239	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1663	N	1663	-0-	-0- B	-0-	1663	3			N	-0-					-0-
*10	1511	N	1511	-0-	-0- B	-0-	1511	3			N	-0-					-0-
*11	1495	N	1495	-0-	-0- B	-0-	1495	3			N	-0-					-0-

WIGINTON "B" WELL #: 2 RRCID -> 217366 COMPL. DATE 04/08/2006 TOTAL DEPTH 3038 PERF. 2744 - 3038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	233	-0-	-37 B	-0-	233	3			N	-0-					-0-
07	464	N	464	-0-	-0- B	-0-	464	3			N	-0-					-0-
08	482	N	482	-0-	-0- B	-0-	482	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	479	N	479	-0-	-0- B	-0-	479	3			N	-0-					-0-
10	465	N	333	-0-	-132 B	-0-	333	3			N	-0-					-0-
11	480	N	458	-0-	-22 B	-0-	458	3			N	-0-					-0-

REYNOLDS WELL #: 1R RRCID -> 243560 COMPL. DATE 09/17/2008 TOTAL DEPTH 2945 PERF. 2755 - 2945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1022	N	1022	-0-	-0- B	-0-	1022	3			N	-0-					-0-
07	1178	N	899	-0-	-279 B	-0-	899	3			N	-0-					-0-
08	553	N	553	-0-	-0- B	-0-	553	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1459	N	1459	-0-	-0- B	-0-	1459	3			N	-0-					-0-
*10	1243	N	1243	-0-	-0- B	-0-	1243	3			N	-0-					-0-
*11	1203	N	1203	-0-	-0- B	-0-	1203	3			N	-0-					-0-

WITT WELL #: 2 RRCID -> 246705 COMPL. DATE 12/10/2008 TOTAL DEPTH 3042 PERF. 2768 - 3042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	534	N	534	-0-	-0- B	-0-	534	3			N	-0-					-0-
07	737	N	737	-0-	-0- B	-0-	737	3			N	-0-					-0-
08	795	N	795	-0-	-0- B	-0-	795	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1191	N	1191	-0-	-0- B	-0-	1191	3			N	-0-					-0-
*10	1056	N	1056	-0-	-0- B	-0-	1056	3			N	-0-					-0-
*11	1047	N	1047	-0-	-0- B	-0-	1047	3			N	-0-					-0-

WITTER "A" WELL #: 2R RRCID -> 246706 COMPL. DATE 12/10/2008 TOTAL DEPTH 2889 PERF. 2764 - 2889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	454	-0-	-86 B	-0-	454	3			N	-0-					-0-
07	704	N	704	-0-	-0- B	-0-	704	3			N	-0-					-0-
08	438	N	438	-0-	-0- B	-0-	438	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	540	N	540	-0-	-0- B	-0-	540	3			N	-0-					-0-
10	713	N	337	-0-	-376 B	-0-	337	3			N	-0-					-0-
*11	557	N	557	-0-	-0- B	-0-	557	3			N	-0-					-0-

MYDA WELL #: 1R RRCID -> 254231 COMPL. DATE 04/30/2009 TOTAL DEPTH 3125 PERF. 2934 - 3125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
TRAVELERS OIL COMPANY //CONT.// 865980
MERKLE WELL #: 1R RRCID -> 254288 COMPL. DATE 04/30/2009 TOTAL DEPTH 2959 PERF. 2654 - 2959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	376	-0-	-224 B	-0-	376	3			N	-0-					-0-
07	899	N	108	-0-	-791 B	-0-	108	3			N	-0-					-0-
08	228	N	228	-0-	-0- B	-0-	228	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2010	N	2010	-0-	-0- B	-0-	2010	3			N	-0-					-0-
*10	2066	N	2066	-0-	-0- B	-0-	2066	3			N	-0-					-0-
*11	3000	N	3038	-0-	38 B	38	3038	3			N	-0-					-0-

HARRIET WELL #: 1R RRCID -> 254953 COMPL. DATE 01/05/2010 TOTAL DEPTH 3450 PERF. 3046 - 3450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1950	N	1102	-0-	-848 B	-821	1102	3			N	-0-					-0-
07	1643	N	1644	-0-	1 B	-820	1644	3			N	-0-					-0-
08	655	N	1475	-0-	820 B	-0-	1475	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2177	N	2177	-0-	-0- B	-0-	2177	3			N	-0-					-0-
*10	1932	N	1932	-0-	-0- B	-0-	1932	3			N	-0-					-0-
*11	1880	N	1880	-0-	-0- B	-0-	1880	3			N	-0-					-0-

W A WHORTON WELL #: 2 RRCID -> 256299 COMPL. DATE 01/04/2010 TOTAL DEPTH 5650 PERF. 2786 - 2936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1002	N	1002	-0-	-0- B	-0-	1002	3			N	-0-					-0-
07	1400	N	1400	-0-	-0- B	-0-	1400	3			N	-0-					-0-
08	1316	N	1316	-0-	-0- B	-0-	1316	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1248	N	1248	-0-	-0- B	-0-	1248	3			N	-0-					-0-
10	1395	N	1187	-0-	-208 B	-0-	1187	3			N	-0-					-0-
11	1260	N	1205	-0-	-55 B	-0-	1205	3			N	-0-					-0-

BIVINS KK WELL #: 8R RRCID -> 259697 COMPL. DATE 11/11/2010 TOTAL DEPTH 3220 PERF. 3064 - 3220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	308	-0-	-22 B	-0-	308	3			N	-0-					-0-
07	342	N	342	-0-	-0- B	-0-	342	3			N	-0-					-0-
08	340	N	340	-0-	-0- B	-0-	340	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	329	N	329	-0-	-0- B	-0-	329	3			N	-0-					-0-
10	341	N	328	-0-	-13 B	-0-	328	3			N	-0-					-0-
11	330	N	326	-0-	-4 B	-0-	326	3			N	-0-					-0-

BASKIN WELL #: 1 RRCID -> 262053 COMPL. DATE 02/03/2011 TOTAL DEPTH 3250 PERF. 2896 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5040	N	3707	-0-	-1333 B	-0-	3707	3			N	-0-					-0-
07	6361	N	6361	-0-	-0- B	-0-	6361	3			N	-0-					-0-
08	6852	N	6852	-0-	-0- B	-0-	6852	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	6490	N	6490	-0-	-0- B	-0-	6490	3			N	-0-					-0-
10	6355	N	4163	-0-	-2192 B	-0-	4163	3			N	-0-					-0-
11	6630	N	5954	-0-	-676 B	-0-	5954	3			N	-0-					-0-

STAHL 'A' WELL #: 2 RRCID -> 262276 COMPL. DATE 10/11/2010 TOTAL DEPTH 3168 PERF. 2985 - 3168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1153	N	1153	-0-	-0- B	-0-	1153	3			N	-0-					-0-
07	1511	N	1511	-0-	-0- B	-0-	1511	3			N	-0-					-0-
08	1502	N	1502	-0-	-0- B	-0-	1502	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1902	N	1902	-0-	-0- B	-0-	1902	3			N	-0-					-0-
10	1519	N	1028	-0-	-491 B	-0-	1028	3			N	-0-					-0-
*11	1974	N	1974	-0-	-0- B	-0-	1974	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
TRAVELERS OIL COMPANY //CONT.// 865980
GARRETT "B" WELL #: 1R RRCID -> 262390 COMPL. DATE 03/25/2011 TOTAL DEPTH 3150 PERF. 2948 - 3150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3300	#	855	-0-	-2445 B	-4736	855	3			N	-0-					-0-
07	3410	#	1783	-0-	-1627 B	-6363	1783	3			N	-0-					-0-
08	3410	#	1583	-0-	-1827 B	-8190	1583	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -8190																	
09	3300	#	2460	-0-	-840 B	-9030	2460	3			N	-0-					-0-
10	3410	#	2350	-0-	-1060 B	-10090	2350	3			N	-0-					-0-
11	1530	N	2271	-0-	741 B	-9349	2271	3			N	-0-					-0-

GILBERT A WELL #: 1R RRCID -> 267206 COMPL. DATE 01/24/2012 TOTAL DEPTH 3300 PERF. 3126 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	504	-0-	-66 B	-0-	504	3			N	-0-					-0-
07	613	N	613	-0-	-0- B	-0-	613	3			N	-0-					-0-
08	594	N	594	-0-	-0- B	-0-	594	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	572	N	572	-0-	-0- B	-0-	572	3			N	-0-					-0-
10	620	N	590	-0-	-30 B	-0-	590	3			N	-0-					-0-
11	570	N	566	-0-	-4 B	-0-	566	3			N	-0-					-0-

CLUCK 'H' WELL #: 1R RRCID -> 267991 COMPL. DATE 08/09/2012 TOTAL DEPTH 3175 PERF. 3003 - 3175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1800	N	1773	-0-	-27 B	-0-	1773	3			N	-0-					-0-
07	2014	N	2014	-0-	-0- B	-0-	2014	3			N	-0-					-0-
08	1989	N	1989	-0-	-0- B	-0-	1989	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1915	N	1915	-0-	-0- B	-0-	1915	3			N	-0-					-0-
10	2015	N	1930	-0-	-85 B	-0-	1930	3			N	-0-					-0-
11	1920	N	1904	-0-	-16 B	-0-	1904	3			N	-0-					-0-

SHER WELL #: 1R RRCID -> 269246 COMPL. DATE 08/22/2012 TOTAL DEPTH 2955 PERF. 2791 - 2955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2100	N	1719	-0-	-381 B	-0-	1719	3			N	-0-					-0-
07	2077	N	969	-0-	-1108 B	-0-	969	3			N	-0-					-0-
08	2510	N	2510	-0-	-0- B	-0-	2510	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2398	N	2398	-0-	-0- B	-0-	2398	3			N	-0-					-0-
*10	2424	N	2424	-0-	-0- B	-0-	2424	3			N	-0-					-0-
11	2430	N	2362	-0-	-68 B	-0-	2362	3			N	-0-					-0-

ETOILE WELL #: 1R RRCID -> 270916 COMPL. DATE 10/29/2013 TOTAL DEPTH 2910 PERF. 2751 - 2910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	321	-0-	-9 B	-0-	321	3			N	-0-					-0-
07	372	N	360	-0-	-12 B	-0-	360	3			N	-0-					-0-
08	350	N	350	-0-	-0- B	-0-	350	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	333	N	333	-0-	-0- B	-0-	333	3			N	-0-					-0-
10	372	N	331	-0-	-41 B	-0-	331	3			N	-0-					-0-
11	330	N	330	-0-	-0- B	-0-	330	3			N	-0-					-0-

WHORTON WELL #: 1R RRCID -> 275762 COMPL. DATE 10/08/2013 TOTAL DEPTH 3000 PERF. 2815 - 3000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	693	N	693	-0-	-0- B	-0-	693	3			N	-0-					-0-
07	843	N	843	-0-	-0- B	-0-	843	3			N	-0-					-0-
08	807	N	807	-0-	-0- B	-0-	807	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	770	N	770	-0-	-0- B	-0-	770	3			N	-0-					-0-
10	837	N	757	-0-	-80 B	-0-	757	3			N	-0-					-0-
11	780	N	760	-0-	-20 B	-0-	760	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
TRAVELERS OIL COMPANY //CONT.// 865980
BIVINS KK WELL #: 5R RRCID -> 275886 COMPL. DATE 04/22/2014 TOTAL DEPTH 3070 PERF. 2900 - 3070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1140	N	1111	-0-	-29 B	-0-	1111	3			N	-0-					-0-
07	1164	N	1164	-0-	-0- B	-0-	1164	3			N	-0-					-0-
08	1023	N	1023	-0-	-0- B	-0-	1023	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1110	N	1029	-0-	-81 B	-0-	1029	3			N	-0-					-0-
10	1178	N	1098	-0-	-80 B	-0-	1098	3			N	-0-					-0-
*11	1243	N	1243	-0-	-0- B	-0-	1243	3			N	-0-					-0-

IVENS R WELL #: 3 RRCID -> 276330 COMPL. DATE 08/06/2013 TOTAL DEPTH 3151 PERF. 2948 - 3151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	978	N	978	-0-	-0- B	-0-	978	3			N	-0-					-0-
07	997	N	997	-0-	-0- B	-0-	997	3			N	-0-					-0-
08	993	N	993	-0-	-0- B	-0-	993	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	990	N	962	-0-	-28 B	-0-	962	3			N	-0-					-0-
10	992	N	989	-0-	-3 B	-0-	989	3			N	-0-					-0-
11	960	N	954	-0-	-6 B	-0-	954	3			N	-0-					-0-

UPLAND RESOURCES LLC 878931
PRONGER WELL #: 1316 RRCID -> 087493 COMPL. DATE 10/20/1979 TOTAL DEPTH 3290 PERF. 3095 - 3222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1736	N	1736	-0-	-0- B	-0-	1736	2			N	-0-					-0-
07	1891	N	1639	-0-	-252 B	-0-	1639	2			N	-0-					-0-
08	1984	N	1394	-0-	-590 B	-0-	1394	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1740	N	1539	-0-	-201 B	-0-	1539	2			N	-0-					-0-
10	1643	N	1512	-0-	-131 B	-0-	1512	2			N	-0-					-0-
*11	2277	N	2277	-0-	-0- B	-0-	2277	2			N	-0-					-0-

PRONGER WELL #: 2 RRCID -> 214603 COMPL. DATE 10/07/2005 TOTAL DEPTH 3295 PERF. 2784 - 3170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1540	N	1540	-0-	-0- B	-0-	1540	2			N	-0-					-0-
07	1742	N	1742	-0-	-0- B	-0-	1742	2			N	-0-					-0-
08	1617	N	1617	-0-	-0- B	-0-	1617	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1558	N	1558	-0-	-0- B	-0-	1558	2			N	-0-					-0-
10	1736	N	1558	-0-	-178 B	-0-	1558	2			N	-0-					-0-
11	1560	N	1489	-0-	-71 B	-0-	1489	2			N	-0-					-0-

W.B.D. OIL AND GAS INC. 888033
MEGAN WELL #: 1 RRCID -> 157433 COMPL. DATE 01/09/1996 TOTAL DEPTH 3335 PERF. 2932 - 3248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1170	N	529	-0-	-641 B	-0-	529	3			N	-0-					-0-
07	775	N	612	-0-	-163 B	-0-	612	3			N	-0-					-0-
08	651	N	235	-0-	-416 B	-0-	235	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	540	N	-0-	-0-	-540 B	-0-					N	-0-					-0-
10	620	N	-0-	-0-	-620 B	-0-					N	-0-					-0-
11	240	N	-0-	-0-	-240 B	-0-					N	-0-					-0-

BERK WELL #: 1 RRCID -> 181132 COMPL. DATE 12/21/2000 TOTAL DEPTH 7197 PERF. 2904 - 2936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2013	N	2013	-0-	-0- B	-0-	2013	3			N	-0-					-0-
07	2139	N	2105	-0-	-34 B	-0-	2105	3			N	-0-					-0-
08	2139	N	2091	-0-	-48 B	-0-	2091	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2038	N	2038	-0-	-0- B	-0-	2038	3			N	-0-					-0-
10	2108	N	2037	-0-	-71 B	-0-	2037	3			N	-0-					-0-
*11	2041	N	2041	-0-	-0- B	-0-	2041	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
XTO ENERGY INC. 945936
FRAZIER, A. H. WELL #: 3 RRCID -> 168393 COMPL. DATE 03/25/1998 TOTAL DEPTH 4574 PERF. 2730 - 2785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3572	R	2905	-0-	-667 B	-0-	48	1	2857	2	Y	-0-					-0-
07	3534	#	2922	-0-	-612 B	-612	48	1	2874	2	Y	-0-					-0-
08	3534	#	2864	-0-	-670 B	-1282	47	1	2817	2	Y	-0-					-0-
09/01 BALANCING DATE STATUS -> -1282																	
09	3420	#	2797	-0-	-623 B	-1905	48	1	2749	2	Y	-0-					-0-
10	3534	#	2847	-0-	-687 B	-2592	34	1	2813	2	Y	-0-					-0-
11	3420	#	2716	-0-	-704 B	-3296	45	1	2671	2	Y	-0-					-0-

COLLIER, H. J. -D- WELL #: 1 RRCID -> 168916 COMPL. DATE 04/24/1998 TOTAL DEPTH 4545 PERF. 2730 - 2782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	N	574	-0-	-236 B	-0-	9	1	565	2	N	-0-					-0-
07	620	N	579	-0-	-41 B	-0-	10	1	569	2	N	-0-					-0-
08	620	N	577	-0-	-43 B	-0-	10	1	567	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	570	N	564	-0-	-6 B	-0-	10	1	554	2	N	-0-					-0-
*10	595	N	595	-0-	-0- B	-0-	7	1	588	2	N	-0-					-0-
*11	579	N	579	-0-	-0- B	-0-	10	1	569	2	N	-0-					-0-

COLLIER, H. J. WELL #: 1 RRCID -> 187993 COMPL. DATE 12/14/2001 TOTAL DEPTH 7391 PERF. 2836 - 2846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

JACKSON WELL #: 2 RRCID -> 191368 COMPL. DATE 07/31/2002 TOTAL DEPTH 3050 PERF. 2842 - 2898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2070	N	1798	-0-	-272 B	-0-	30	1	1768	2	N	-0-					-0-
07	1846	N	1846	-0-	-0- B	-0-	31	1	1815	2	N	-0-					-0-
08	1860	N	1821	-0-	-39 B	-0-	30	1	1791	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1800	N	1787	-0-	-13 B	-0-	30	1	1757	2	N	-0-					-0-
10	1860	N	1833	-0-	-27 B	-0-	22	1	1811	2	N	-0-					-0-
11	1770	N	1734	-0-	-36 B	-0-	29	1	1705	2	N	-0-					-0-

HITCHLAND GAS UNIT 7 WELL #: 2 RRCID -> 191465 COMPL. DATE 08/16/2002 TOTAL DEPTH 3053 PERF. 2784 - 2984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

JACKSON, S. P. & K. K. WELL #: 6 RRCID -> 192151 COMPL. DATE 10/24/2002 TOTAL DEPTH 3050 PERF. 2820 - 2918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1050	N	1036	-0-	-14 B	-0-	17	1	1019	2	N	-0-					-0-
07	1054	N	1054	-0-	-0- B	-0-	17	1	1037	2	N	-0-					-0-
08	1054	N	1034	-0-	-20 B	-0-	17	1	1017	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1050	N	1007	-0-	-43 B	-0-	17	1	990	2	N	-0-					-0-
10	1054	N	1032	-0-	-22 B	-0-	12	1	1020	2	N	-0-					-0-
11	990	N	981	-0-	-9 B	-0-	16	1	965	2	N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
XTO ENERGY INC. //CONT.// 945936
HITCHLAND GAS UNIT 8 WELL #: 3 RRCID -> 193542 COMPL. DATE 11/13/2002 TOTAL DEPTH 3150 PERF. 2996 - 3013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

4P ENERGY TEXAS, LLC 953803
JACKSON, LOLA WELL #: 1 RRCID -> 027300 COMPL. DATE 04/18/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

JACKSON, S. P. & K. K. WELL #: 1 RRCID -> 027301 COMPL. DATE 03/02/1949 TOTAL DEPTH 2904 PERF. 2830 - 2904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

JACKSON, S. P. & K. K. WELL #: 2 RRCID -> 027302 COMPL. DATE 04/06/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1170	N	994	-0-	-176 B	-0-	994	2			N	-0-					-0-
07	1178	N	667	-0-	-511 B	-0-	667	2			N	-0-					-0-
08	1192	N	1192	-0-	-0- B	-0-	1192	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1157	N	1157	-0-	-0- B	-0-	1157	2			N	-0-					-0-
10	1199	N	1199	-0-	-0- B	-0-	1199	2			N	-0-					-0-
11	1140	N	NO RPT	-0-	-1140 B	-0-					N	NO RPT					-0-

TEXFEL (DOUGLAS) 89137 350 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION 027200
NANCY WELL #: 1 RRCID -> 204045 COMPL. DATE 07/06/2004 TOTAL DEPTH 7850 PERF. 7094 - 7110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	711	N	711	-0-	-0-	-0-	682	2	29	9	N	26					184
07	647	N	647	-0-	-0-	-0-	638	2	9	9	N	8	177	1			15
08	682	N	462	-0-	-220	-0-	441	2	21	9	N	19					34
09	660	N	311	-0-	-349	-0-	302	2	9	9	N	8					42
10	651	N	361	-0-	-290	-0-	355	2	6	9	N	5					47
11	450	N	433	-0-	-17	-0-	420	2	13	9	N	12					59

CONOCOPHILLIPS COMPANY 172232
JONES -T- WELL #: 2 RRCID -> 148102 COMPL. DATE 03/25/1996 TOTAL DEPTH 8200 PERF. 7524 - 8064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2430	X	2356	-0-	-74	-0-	2356	3			N	-0-					10
07	2647	X	2647	-0-	-0-	-0-	2647	3			N	-0-					10
08	2718	X	2718	-0-	-0-	-0-	2718	3			N	-0-					10
09	2430	X	2246	-0-	-184	-0-	2246	3			N	-0-					10
10	2635	X	2477	-0-	-158	-0-	2477	3			N	-0-					10
11	2640	X	2357	-0-	-283	-0-	45	1	2312	3	N	-0-					10

TEXFEL (DOUGLAS) //CONT.// 89137 350 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CONOCOPHILLIPS COMPANY //CONT.// 172232
JONES -S- WELL #: 3 RRCID -> 149422 COMPL. DATE 12/12/2005 TOTAL DEPTH 7700 PERF. 7341 - 7547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44

JONES -T- WELL #: 3 RRCID -> 149423 COMPL. DATE 04/29/1994 TOTAL DEPTH 7700 PERF. 7542 - 7566

06	840	N	803	-0-	-37	-0-	803	3			N	-0-					-0-
07	806	N	446	-0-	-360	-0-	446	3			N	-0-					-0-
08	1099	N	1099	-0-	-0-	-0-	1099	3			N	-0-					-0-
09	818	N	818	-0-	-0-	-0-	818	3			N	-0-					-0-
10	815	N	815	-0-	-0-	-0-	815	3			N	-0-					-0-
11	990	N	786	-0-	-204	-0-	786	3			N	-0-					-0-

J-BREX COMPANY 427513
TEXFEL WELL #: 107 C RRCID -> 128360 COMPL. DATE 04/29/1988 TOTAL DEPTH 8174 PERF. 7546 - 7576

06	376	N	376	-0-	-0-	-0-	376	2			Y	-0-					-0-
07	383	N	383	-0-	-0-	-0-	383	2			Y	-0-					-0-
08	391	N	391	-0-	-0-	-0-	391	2			Y	-0-					-0-
09	366	N	366	-0-	-0-	-0-	366	2			Y	-0-					-0-
10	395	N	395	-0-	-0-	-0-	395	2			Y	-0-					-0-
*11	383	N	383	-0-	-0-	-0-	383	2			Y	-0-					-0-

TEXFEL WELL #: 307 RRCID -> 151672 COMPL. DATE 06/18/1994 TOTAL DEPTH 7800 PERF. 7226 - 7552

06	450	N	427	-0-	-23	-0-	427	2			N	-0-					-0-
07	465	N	442	-0-	-23	-0-	442	2			N	-0-					-0-
08	434	N	434	-0-	-0-	-0-	434	2			N	-0-					-0-
09	425	N	425	-0-	-0-	-0-	425	2			N	-0-					-0-
10	434	N	331	-0-	-103	-0-	331	2			N	-0-					-0-
11	420	N	354	-0-	-66	-0-	354	2			N	-0-					-0-

4P ENERGY TEXAS, LLC 953803
HODGSON WELL #: 2020 RRCID -> 195685 COMPL. DATE 04/11/2003 TOTAL DEPTH 8001 PERF. 7154 - 7481

06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HODGSON WELL #: 1021 RRCID -> 195688 COMPL. DATE 03/12/2003 TOTAL DEPTH 7950 PERF. 7073 - 7106

06	805	N	805	-0-	-0-	-0-	805	2			N	-0-					370
07	795	N	795	-0-	-0-	-0-	795	2			N	-0-					370
08	787	N	787	-0-	-0-	-0-	787	2			N	-0-					370
09	810	N	692	-0-	-118	-0-	691	2	1	9	N	1					371
10	806	N	760	-0-	-46	-0-	741	2	19	9	N	17					388
11	750	N	NO RPT	-0-	-750	-0-					N	NO RPT					388

TEXFEL (DOUGLAS) //CONT.// 89137 350 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
MARGARET WELL #: 1021 RRCID -> 197586 COMPL. DATE 07/19/2003 TOTAL DEPTH 7918 PERF. 7064 - 7086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	28552	X	2563	-0-	-25989	-0-	2563	2			N	-0-					279
07	3441	X	2127	-0-	-1314	-0-	2127	2			N	-0-					279
08	3728	X	3728	-0-	-0-	-0-	3728	2			N	-0-					279
09	3450	X	3316	-0-	-134	-0-	3316	2			N	-0-					279
10	3565	X	3422	-0-	-143	-0-	3412	2	10	9	N	9					288
11	3450	X	NO RPT	-0-	-3450	-0-					N	NO RPT					288

TEXHOMA (KEYES) 89139 200 NON-ASSOCIATED ONE WELL CNTY: SHERMAN
COURSON OIL & GAS, INC. 182785
THOMAS WELL #: 1104 RRCID -> 149404 COMPL. DATE 03/23/1994 TOTAL DEPTH 6900 PERF. 6784 - 6789

06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEXHOMA (MORROW, UPPER) 89139 251 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
COURSON OIL & GAS, INC. 182785
HARLAND WELL #: 1 RRCID -> 155109 COMPL. DATE 06/16/1995 TOTAL DEPTH 6900 PERF. 6412 - 6424

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OSBORNE WELL #: 177 RRCID -> 156571 COMPL. DATE 10/01/1995 TOTAL DEPTH 6900 PERF. 6417 - 6441

06	43	N	43	-0-	-0-	-0-	10 30	1 9	3	2	N	27					27
07	62	N	35	-0-	-27	-0-	24	1	11	2	N	-0-					27
08	12	N	12	-0-	-0-	-0-	4	1	8	2	N	-0-					27
09	78	N	78	-0-	-0-	-0-	52	1	26	2	N	-0-					27
10	84	N	84	-0-	-0-	-0-	54	1	30	2	N	-0-					27
*11	68	N	68	-0-	-0-	-0-	44	1	24	2	N	-0-					27

HARLAND WELL #: 2104 RRCID -> 157227 COMPL. DATE 01/09/1996 TOTAL DEPTH 6900 PERF. 6418 - 6428

06	180	N	163	-0-	-17	-0-	46	1	117	2	N	-0-					17
07	277	N	277	-0-	-0-	-0-	46	1	231	2	N	-0-					17
08	263	N	263	-0-	-0-	-0-	62	1	201	2	N	-0-					17
09	234	N	234	-0-	-0-	-0-	60	1	174	2	N	-0-					17
10	248	N	229	-0-	-19	-0-	62	1	167	2	N	-0-					17
11	240	N	220	-0-	-20	-0-	60	1	160	2	N	-0-					17

THOMAS WELL #: 1104C RRCID -> 158453 COMPL. DATE 04/05/1996 TOTAL DEPTH 6900 PERF. 6411 - 6727

06	270	N	258	-0-	-12	-0-	46	1	212	2	N	-0-					-0-
07	279	N	253	-0-	-26	-0-	46	1	207	2	N	-0-					-0-
08	279	N	190	-0-	-89	-0-	62	1	128	2	N	-0-					-0-
09	270	N	132	-0-	-138	-0-	60	1	72	2	N	-0-					-0-
10	248	N	178	-0-	-70	-0-	62	1	116	2	N	-0-					-0-
*11	197	N	197	-0-	-0-	-0-	60	1	137	2	N	-0-					-0-

TEXHOMA (MORROW, UPPER) //CONT.// 89139 251 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
COURSON OIL & GAS, INC. //CONT.// 182785
OSBORNE WELL #: 2077 RRCID -> 158587 COMPL. DATE 05/24/1996 TOTAL DEPTH 6656 PERF. 6397 - 6418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	411	N	411	-0-	-0-	-0-	46	1	365	2	N	-0-					-0-
07	640	N	640	-0-	-0-	-0-	46	1	594	2	N	-0-					-0-
08	689	N	689	-0-	-0-	-0-	62	1	627	2	N	-0-					-0-
09	676	N	676	-0-	-0-	-0-	60	1	616	2	N	-0-					-0-
10	651	N	573	-0-	-78	-0-	60	1	513	2	N	-0-					-0-
11	660	N	572	-0-	-88	-0-	60	1	512	2	N	-0-					-0-

MCLAUGHLIN WELL #: 1 RRCID -> 163301 COMPL. DATE 04/08/1997 TOTAL DEPTH 6900 PERF. 6414 - 6430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1410	N	1274	-0-	-136	-0-	40	1	1234	2	N	-0-					-0-
07	1457	N	1402	-0-	-55	-0-	46	1	1356	2	N	-0-					-0-
08	1457	N	340	-0-	-1117	-0-	10	1	330	2	N	-0-					-0-
09	2152	N	2152	-0-	-0-	-0-	60	1	2092	2	N	-0-					-0-
10	2123	N	2123	-0-	-0-	-0-	62	1	2061	2	N	-0-					-0-
*11	1959	N	1959	-0-	-0-	-0-	58	1	1901	2	N	-0-					-0-

INTERSTATE ROYALTIES WELL #: 1105 RRCID -> 168473 COMPL. DATE 04/15/1998 TOTAL DEPTH 6900 PERF. 6425 - 6435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	121	-0-	-29	-0-	44	1	77	2	N	-0-					-0-
07	174	N	174	-0-	-0-	-0-	46	1	128	2	N	-0-					-0-
08	186	N	184	-0-	-2	-0-	62	1	119	2	N	3					3
							3	9									
09	167	N	167	-0-	-0-	-0-	60	1	107	2	N	-0-					3
10	186	N	179	-0-	-7	-0-	62	1	117	2	N	-0-					3
11	180	N	168	-0-	-12	-0-	60	1	108	2	N	-0-					3

PANTERA ENERGY COMPANY 638486
MANER A WELL #: 2 RRCID -> 220126 COMPL. DATE 07/26/2006 TOTAL DEPTH 6700 PERF. 6428 - 6437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2346	N	2346	-0-	-0-	-0-	75	1	2125	3	N	133	188	1			129
							146	9									
07	2190	N	2190	-0-	-0-	-0-	77	1	2032	3	N	74					203
							81	9									
08	2666	N	387	-0-	-2279	-0-	77	1	275	3	N	32					235
							35	9									
09	2832	N	2832	-0-	-0-	-0-	75	1	2619	3	N	125	184	1			176
							138	9									
10	2201	N	1754	-0-	-447	-0-	77	1	1623	3	N	49					225
							54	9									
*11	2529	N	2529	-0-	-0-	-0-	75	1	2454	3	N	-0-					225

REMNANT ENERGY, INC. 701555
RED DEVIL WELL #: 1 RRCID -> 218942 COMPL. DATE 06/01/2006 TOTAL DEPTH 6914 PERF. 6408 - 6432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2857	X	2857	-0-	-0-	-0-	2857	2			N	-0-					5
07	1922	X	1713	-0-	-209	-0-	1713	2			N	-0-					5
08	4210	X	4210	-0-	-0-	-0-	4210	2			N	-0-					5
09	4522	X	4522	-0-	-0-	-0-	4522	2			N	-0-					5
*10	3770	X	3770	-0-	-0-	-0-	3770	2			N	-0-					5
*11	8764	X	8764	-0-	-0-	-0-	8764	2			N	-0-					5

RED DEVIL WELL #: 1019 RRCID -> 241145 COMPL. DATE 06/04/2008 TOTAL DEPTH 6900 PERF. 6406 - 6422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7695	X	7695	-0-	-0-	-0-	7695	2			N	-0-					-0-
07	10050	X	10050	-0-	-0-	-0-	10050	2			N	-0-					-0-
08	9619	X	9619	-0-	-0-	-0-	9619	2			N	-0-					-0-
09	9084	X	9084	-0-	-0-	-0-	9084	2			N	-0-					-0-
*10	9135	X	9135	-0-	-0-	-0-	9135	2			N	-0-					-0-
*11	4327	X	4327	-0-	-0-	-0-	4327	2			N	-0-					-0-

TEXHOMA (MORROW, UPPER) //CONT.// 89139 251 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
RIO PETROLEUM, INC. 712840
TEXHOMA WELL #: 1 RRCID -> 236967 COMPL. DATE 04/17/2008 TOTAL DEPTH 6926 PERF. 6387 - 6443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	56	N	56	-0-	-0-	-0-	56	2			N	-0-					156
07	93	N	44	-0-	-49	-0-	44	2			N	-0-					156
08	62	N	51	-0-	-11	-0-	51	2			N	-0-					156
09	60	N	31	-0-	-29	-0-	31	2			N	-0-					156
10	31	N	28	-0-	-3	-0-	28	2			N	-0-					156
11	60	N	31	-0-	-29	-0-	31	2			N	-0-					156

SCOUT ENERGY MANAGEMENT LLC 760218
CORENE A WELL #: 4 RRCID -> 156849 COMPL. DATE 11/17/1995 TOTAL DEPTH 6925 PERF. 6396 - 6419

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	355	-0-	-65	-0-	355	3			Y	-0-					73
07	527	N	501	-0-	-26	-0-	501	3			Y	-0-					73
08	434	N	126	-0-	-308	-0-	126	3			Y	-0-					73
09	1002	N	1002	-0-	-0-	-0-	1002	3			Y	-0-					73
*10	755	N	755	-0-	-0-	-0-	755	3			Y	-0-					-0-
11	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					-0-

SCHAFER B WELL #: 2 RRCID -> 159562 COMPL. DATE 07/05/1996 TOTAL DEPTH 6580 PERF. 6421 - 6441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	362	N	362	-0-	-0-	-0-	362	3			Y	-0-					-0-
07	588	N	588	-0-	-0-	-0-	588	3			Y	-0-					-0-
08	651	N	651	-0-	-0-	-0-	651	3			Y	-0-					-0-
09	632	N	632	-0-	-0-	-0-	632	3			Y	-0-					-0-
10	589	N	559	-0-	-30	-0-	559	3			Y	-0-					-0-
11	630	N	NO RPT	-0-	-630	-0-					Y	NO RPT					-0-

HARLAND D WELL #: 1 RRCID -> 223868 COMPL. DATE 11/08/2006 TOTAL DEPTH 6700 PERF. 6496 - 6526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					89
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					89
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					89
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					89
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					89
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					89

MARGA WELL #: 4 RRCID -> 278834 COMPL. DATE 02/05/2011 TOTAL DEPTH 7005 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEXOLA (HUNTON) 89155 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
SANGUINE GAS EXPLORATION, LLC 748059
MILLS RANCH WELL #: 1021 RRCID -> 088323 COMPL. DATE 05/30/1979 TOTAL DEPTH 16400 PERF. 18892 - 19322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THORNDIKE (ATOKA) 89560 333 NON-ASSOCIATED CAPACITY CNTY: GRAY
RIO PETROLEUM, INC. 712840
FORSMAN WELL #: 1 RRCID -> 117328 COMPL. DATE 03/07/1985 TOTAL DEPTH 12280 PERF.11532 - 11620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 09/16/2017 - PLUGGED 09/16/17

BAILEY "A" WELL #: 1 RRCID -> 173847 COMPL. DATE 06/29/1999 TOTAL DEPTH 4965 PERF. 4440 - 4730

06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THORNDIKE (ELLENBERGER) 89560 375 NON-ASSOCIATED CAPACITY CNTY: WHEELER
RIO PETROLEUM, INC. 712840
LOHBERGER WELL #: RRCID -> 223471 COMPL. DATE 11/14/2006 TOTAL DEPTH 13972 PERF.13506 - 13568

06	0		-0-	-0-	-0-	-0-					N	-0-	37	1			-0-
07	0		-0-	-0-	-0-	-0-					N	-0-					-0-
08	0		-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WORKED OVER ANOTHER ZONE.. 02/24/2011

BAILEY WELL #: 1092 RRCID -> 227110 COMPL. DATE 03/04/2007 TOTAL DEPTH 13670 PERF.11329 - 13598

06	6060	X	2813	-0-	-3247	-0-	2752	2	61	9	N	55	112	1			63
07	6262	X	4420	-0-	-1842	-0-	4420	2			N	-0-					63
08	5394	X	1127	-0-	-4267	-0-	1127	2			N	-0-					63
09	5220	X	228	-0-	-4992	-0-	228	2			N	-0-					63
10	4712	X	257	-0-	-4455	-0-	257	2			N	-0-					63
*11	4290	X	307	-0-	-3983	-0-	307	2			N	-0-					63

THORNDIKE (KINDERHOOK) 89560 500 NON-ASSOCIATED EXEMPT CNTY: WHEELER
RIO PETROLEUM, INC. 712840
BAILEY "E" WELL #: 1 RRCID -> 227071 COMPL. DATE 04/30/2007 TOTAL DEPTH 12350 PERF.11719 - 11727

06	776	N	776	-0-	-0-	B	-0-	776	2		N	-0-					33
07	1271	N	905	-0-	-366		-0-	905	2		N	-0-					33
08	2289	R	2289	-0-	-0-		-0-	2289	2		N	-0-					33
09	1845	N	1845	-0-	-0-		-0-	1845	2		N	-0-					33
10	2076	N	2076	-0-	-0-		-0-	2076	2		N	-0-					33
*11	2220	N	1889	-0-	-331		-0-	1889	2		N	-0-					33

LOHBERGER WELL #: 1 RRCID -> 264089 COMPL. DATE 12/19/2014 TOTAL DEPTH 13972 PERF.11399 - 11665

06	0	N	-0-	-0-	-0-	B	-0-				N	33	33	1			-0-
07	0	N	-0-	-0-	-0-		-0-				N	-0-					-0-
08	0	N	-0-	-0-	-0-		-0-				N	-0-					-0-
09	0	N	-0-	-0-	-0-		-0-				N	-0-					-0-
10	0	N	-0-	-0-	-0-		-0-				N	-0-					-0-
11	0	N	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-

THORNDIKE (MISSOURI LOWER) 89560 666 ASSOCIATED 49B CNTY: GRAY
BLACKBIRD ENERGY HOLDINGS LLC 073058
MATHERS WELL #: 2074R RRCID -> 215690 COMPL. DATE 11/09/2005 TOTAL DEPTH 8410 PERF. 8268 - 8310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THORNDIKE, EAST 89561 001 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BLACKBIRD ENERGY HOLDINGS LLC 073058
MATHERS WELL #: 7402AR RRCID -> 227047 COMPL. DATE 01/05/2007 TOTAL DEPTH 8150 PERF. 7784 - 7812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEXAKOMA OPERATING, L.P. 844190
TAYLOR 4 WELL #: 1 RRCID -> 195554 COMPL. DATE 06/16/2003 TOTAL DEPTH 11890 PERF.11674 - 11724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2417	X	2417	-0-	-0-	-0-	193	1	2224	3	N	-0-					142
07	4894	X	4894	-0-	-0-	-0-	390	1	4482	3	N	20					162
							22	9									
08	4705	X	4705	-0-	-0-	-0-	376	1	4318	3	N	10	168	1			4
							11	9									
09	4478	X	4478	-0-	-0-	-0-	355	1	4087	3	N	33					37
							36	9									
10	4898	X	4040	-0-	-858	-0-	321	1	3694	3	N	23					60
							25	9									
11	4740	X	2763	-0-	-1977	-0-	220	1	2532	3	N	10					70
							11	9									

THREE CORRALS (MORROW UPPER) 89693 700 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
NADEL AND GUSSMAN, L.L.C. 598935
-3- CORRALS WELL #: 1 A RRCID -> 131527 COMPL. DATE 06/11/1989 TOTAL DEPTH 9300 PERF. 9151 - 9160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TILLERSON (CHESTER) 90003 350 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
4P ENERGY TEXAS, LLC 953803
CUDD -A- WELL #: 1T RRCID -> 127173 COMPL. DATE 04/26/1988 TOTAL DEPTH 7832 PERF. 7718 - 7746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIPPECANOE (MISS.-CHESTER) 90164 250 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
OKLAHOMA MARLIN OIL CORPORATION 621113
SCHOENHALS WELL #: 3861 RRCID -> 139784 COMPL. DATE 09/09/1991 TOTAL DEPTH 10100 PERF. 9885 - 9900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1440	#	1350	-0-	-90	-0-	1350	2			N	-0-					85
07	1488	#	1389	-0-	-99	-0-	1389	2			N	-0-					85
08	1488	#	1336	-0-	-152	-0-	1336	2			N	-0-					85
09	1440	#	1289	-0-	-151	-0-	1289	2			N	-0-					85
10	1395	#	1311	-0-	-84	-0-	1311	2			N	-0-					85
11	1350	#	NO RPT	-0-	-1350	-0-					N	NO RPT					85

TORNADO ALLEY (MORROW UPPER) 90775 500 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
TURNER -104- WELL #: 1 RRCID -> 098035 COMPL. DATE 12/14/1981 TOTAL DEPTH 8200 PERF. 7687 - 7701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	89	-0-	-1	-0-	30	1	59	2	N	-0-					70
07	155	N	94	-0-	-61	-0-	31	1	63	2	N	-0-					70
08	124	N	63	-0-	-61	-0-	63	2			N	-0-					70
09	90	N	27	-0-	-63	-0-	27	2			N	-0-					70
10	147	N	147	-0-	-0-	-0-	31	1	116	2	N	-0-					70
*11	151	N	151	-0-	-0-	-0-	30	1	121	2	N	-0-					70

TREML (MORROW LOWER) 91033 250 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
STRAT LAND EXPLORATION COMPANY 825420
JOHN PAUL WELL #: 3092 RRCID -> 209699 COMPL. DATE 12/14/2004 TOTAL DEPTH 12300 PERF.11940 - 11950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TROSPER (ATOKA) 91464 100 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
AMARILLO EXPLORATION, INC. 016802
HOSTUTLER WELL #: 1 RRCID -> 134390 COMPL. DATE 03/21/1990 TOTAL DEPTH 9500 PERF. 7980 - 8006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	599	-0-	-91	-0-	599	2			N	-0-					180
07	682	N	578	-0-	-104	-0-	578	2			N	-0-					180
08	651	N	593	-0-	-58	-0-	593	2			N	-0-					180
09	600	N	588	-0-	-12	-0-	588	2			N	-0-					180
10	624	N	624	-0-	-0-	-0-	624	2			N	-0-					180
*11	598	N	598	-0-	-0-	-0-	598	2			N	-0-					180

EOG RESOURCES, INC. 253162
WEIS 452 WELL #: 2 RRCID -> 212019 COMPL. DATE 09/23/2005 TOTAL DEPTH 9750 PERF. 9416 - 9431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TROSPER (ATOKA) //CONT.// 91464 100 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
EOG RESOURCES, INC. //CONT.// 253162
HILL 433 WELL #: 3H RRCID -> 246413 COMPL. DATE 10/01/2008 TOTAL DEPTH 9647 PERF.10030 - 12583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3540	X	3140	-0-	-400	-0-	269	1	2869	2	N	2					102
							2	9									
07	3875	X	3847	-0-	-28	-0-	312	1	3526	2	N	8	82	1			28
							9	9									
08	3937	X	3453	-0-	-484	-0-	264	1	3181	2	N	7					35
							8	9									
09	4149	X	4149	-0-	-0-	-0-	300	1	3827	2	N	20					55
							22	9									
10	4066	X	4066	-0-	-0-	-0-	308	1	3739	2	N	17					72
							19	9									
11	3720	X	3342	-0-	-378	-0-	247	1	3083	2	N	11					83
							12	9									

JONES ENERGY, LLC 441132
WEIS 452 WELL #: 3H RRCID -> 226424 COMPL. DATE 12/18/2006 TOTAL DEPTH 9399 PERF. 9993 - 11501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3469	X	3469	-0-	-0-	-0-	278	1	3189	2	N	2					65
							2	9									
07	4092	X	2750	-0-	-1342	-0-	220	1	2530	2	N	-0-					65
08	4092	X	3516	-0-	-576	-0-	282	1	3234	2	N	-0-					65
09	3480	X	3129	-0-	-351	-0-	250	1	2879	2	N	-0-					65
10	3596	X	3549	-0-	-47	-0-	284	1	3265	2	N	-0-					65
11	3480	X	NO RPT	-0-	-3480	-0-					N	NO RPT					65

BUCHER 429 WELL #: 1H RRCID -> 230938 COMPL. DATE 08/28/2007 TOTAL DEPTH 9546 PERF. 9968 - 11461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3330	X	2680	-0-	-650	-0-	241	1	2439	2	N	-0-					61
07	3348	X	1993	-0-	-1355	-0-	179	1	1812	2	N	2					63
							2	9									
08	3131	X	2303	-0-	-828	-0-	207	1	2094	2	N	2					65
							2	9									
09	2910	X	1639	-0-	-1271	-0-	148	1	1491	2	N	-0-					65
10	2883	X	2205	-0-	-678	-0-	198	1	2007	2	N	-0-					65
11	2670	X	NO RPT	-0-	-2670	-0-					N	NO RPT					65

WEIS 452 WELL #: 4H RRCID -> 232910 COMPL. DATE 11/08/2007 TOTAL DEPTH 9356 PERF. 9900 - 11504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	X	2695	-0-	-305	-0-	215	1	2478	2	N	2					44
							2	9									
07	3100	X	2695	-0-	-405	-0-	215	1	2480	2	N	-0-					44
08	3069	X	2536	-0-	-533	-0-	203	1	2333	2	N	-0-					44
09	2970	X	2951	-0-	-19	-0-	236	1	2715	2	N	-0-					44
*10	2863	X	2863	-0-	-0-	-0-	228	1	2624	2	N	10					54
							11	9									
11	2700	X	NO RPT	-0-	-2700	-0-					N	NO RPT					54

JAMES ROLAND WHEAT 363 WELL #: 2H RRCID -> 235969 COMPL. DATE 03/10/2008 TOTAL DEPTH 9582 PERF.10060 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1359	N	1359	-0-	-0-	-0-	1357	2	2	9	N	2					98
07	867	N	867	-0-	-0-	-0-	867	2			N	-0-					98
08	1229	N	1229	-0-	-0-	-0-	1207	2	22	9	N	20					118
09	1350	N	1347	-0-	-3	-0-	1347	2			N	-0-					118
*10	1623	N	1623	-0-	-0-	-0-	1623	2			N	-0-					118
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					118

TROSPER (ATOKA) //CONT.// 91464 100 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
BUCHER 429 WELL #: 2H RRCID -> 245402 COMPL. DATE 10/30/2008 TOTAL DEPTH 9547 PERF.10000 - 11183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1132	N	1132	-0-	-0-	-0-	1132	2			N	-0-					39
07	1156	N	1156	-0-	-0-	-0-	1153	2	3	9	N	3					42
08	1003	N	1003	-0-	-0-	-0-	1003	2			N	-0-					42
09	1140	N	1059	-0-	-81	-0-	1059	2			N	-0-					42
*10	1177	N	1177	-0-	-0-	-0-	1177	2			N	-0-					42
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					42

KIRK 278 WELL #: 2H RRCID -> 249439 COMPL. DATE 03/09/2009 TOTAL DEPTH 9956 PERF.10360 - 13163

06	1590	X	-0-	-0-	-1590	-0-					N	-0-					264
07	1643	X	-0-	-0-	-1643	-0-					N	-0-					264
08	837	X	-0-	-0-	-837	-0-					N	-0-					264
09	0	X	-0-	-0-	-0-	-0-					N	-0-					264
10	0	X	-0-	-0-	-0-	-0-					N	-0-					264
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					264

MIDSTATES PETROLEUM COMPANY LLC 566302
COYOTE, WIL-E WELL #: 1430 RRCID -> 211555 COMPL. DATE 06/29/2005 TOTAL DEPTH 9762 PERF. 9512 - 9618

06	383	N	383	-0-	-0-	-0-	381	3	2	9	N	2					40
07	434	N	332	-0-	-102	-0-	332	3			N	-0-					40
08	403	N	322	-0-	-81	-0-	322	3			N	-0-					40
09	390	N	312	-0-	-78	-0-	312	3			N	-0-					40
10	341	N	338	-0-	-3	-0-	338	3			N	-0-					40
*11	322	N	322	-0-	-0-	-0-	322	3			N	-0-					40

URBAN OIL & GAS GROUP, LLC 879035
HOSTUTLER -451- WELL #: 1 RRCID -> 130817 COMPL. DATE 03/27/1989 TOTAL DEPTH 14000 PERF. 9392 - 9404

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		1085	-0-	1085	1085	1085	2			N	-0-					-0-
09	14B2 EXT		823	-0-	823	1908	823	2			N	-0-					-0-
10	14B2 EXT		1058	-0-	1058	2966	1058	2			N	-0-					-0-
11	0	X	NO RPT	-0-	-0-	2966					N	NO RPT					-0-

TROSPER (MORROW LOWER) 91464 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
DISCOVERY OPERATING, INC. 220865
SCHULTZ WELL #: 1 RRCID -> 170828 COMPL. DATE 07/09/1998 TOTAL DEPTH 10021 PERF. 9644 - 9656

06	990	N	948	-0-	-42	B	-0-	948	3			N	-0-					17
07	1116	N	768	-0-	-348	B	-0-	768	3			N	-0-					17
08	1178	N	868	-0-	-310	B	-0-	868	3			N	-0-					17
09	960	N	910	-0-	-50	B	-0-	910	3			N	-0-					17
10	856	N	856	-0-	-0-	B	-0-	856	3			N	-0-					17
*11	865	N	865	-0-	-0-	B	-0-	865	3			N	-0-					17

SCHULTZ 783 WELL #: 1 RRCID -> 179521 COMPL. DATE 09/20/2000 TOTAL DEPTH 10004 PERF. 9802 - 9811

06	PRTL PLG		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

TROSPER (MORROW LOWER) //CONT.// 91464 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
KAISER-FRANCIS OIL COMPANY 450175
JONES WELL #: 1344 RRCID -> 164762 COMPL. DATE 03/31/1998 TOTAL DEPTH 11200 PERF.10620 - 10640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2400	X	1759	-0-	-641 B	-0-	1750	2	9	9	N	8	191	1			34
07	2480	X	1463	-0-	-1017 B	-0-	1463	2			N	-0-					34
08	2480	X	1694	-0-	-786 B	-0-	1694	2			N	-0-					34
09	2190	X	1504	-0-	-686 B	-0-	1504	2			N	-0-					34
10	1797	N	1797	-0-	-0- B	-0-	1797	2			N	-0-					34
*11	1747	N	1747	-0-	-0- B	-0-	1747	2			N	-0-					34

STRAT LAND EXPLORATION COMPANY 825420
DENISE WELL #: 2275 RRCID -> 202250 COMPL. DATE 05/25/2017 TOTAL DEPTH 11455 PERF.11084 - 11202

06	2183	X	2183	-0-	-0- B	-0-	38	1	2145	2	N	-0-					-0-
07	1953	X	-0-	-0-	-1953 B	-0-					N	-0-					-0-
08	1953	X	1935	-0-	-18 B	-0-	45	1	1890	2	N	-0-					-0-
09	1890	N	692	-0-	-1198 B	-0-	36	1	656	2	N	-0-					-0-
10	280	N	280	-0-	-0- B	-0-	45	1	235	2	N	-0-					-0-
11	1860	N	384	-0-	-1476 B	-0-	45	1	339	2	N	-0-					-0-

DENISE WELL #: 3275 RRCID -> 210611 COMPL. DATE 06/03/2005 TOTAL DEPTH 11375 PERF.10996 - 11158

06	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TROUT (HUNTON) 91486 200 NON-ASSOCIATED ONE WELL CNTY: WHEELER
PANTERA ENERGY COMPANY 638486
TROUT, BEN WELL #: 2 RRCID -> 139400 COMPL. DATE 09/13/1995 TOTAL DEPTH 16510 PERF.15868 - 15955

06	15150	#	15037	-0-	-113	-0-	14990	3	47	9	N	43					113
07	15624	#	15447	-0-	-177	-0-	15421	3	26	9	N	24					137
08	15593	#	15198	-0-	-395	-0-	15187	3	11	9	N	10					147
09	15090	#	14555	-0-	-535	-0-	14512	3	43	9	N	39					186
10	15593	#	15002	-0-	-591	-0-	14977	3	25	9	N	23					209
11	15030	#	14093	-0-	-937	-0-	14065	3	28	9	N	25					234

TUFFY (CHESTER) 91672 075 NON-ASSOCIATED EXEMPT CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
COURSON -C- WELL #: 2 RRCID -> 166698 COMPL. DATE 04/23/1997 TOTAL DEPTH 9300 PERF. 9018 - 9072

06	1050	N	973	-0-	-77 B	-12682	973	2			N	-0-					181
07	1023	N	1018	-0-	-5 B	-12682	1018	2			N	-0-					181
08	1054	N	671	-0-	-383 B	-12682	659	2	12	9	N	11					192
09	960	N	1216	-0-	256 B	-12426	1216	2			N	-0-					192
10	1023	N	-0-	-0-	-1023 B	-12426					N	14	188	1			18
11	660	N	-0-	-0-	-660 B	-12426					N	3					21

COURSON -C- WELL #: 1 RRCID -> 167161 COMPL. DATE 11/06/1996 TOTAL DEPTH 9300 PERF. 8942 - 8990

06	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TUFFY (CHESTER) //CONT.// 91672 075 NON-ASSOCIATED EXEMPT CNTY: ROBERTS
STRAT LAND EXPLORATION COMPANY 825420
MCGARRAUGH "A" WELL #: 5 RRCID -> 200298 COMPL. DATE 11/19/2003 TOTAL DEPTH 9400 PERF. 8449 - 8984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3600	#	3328	-0-	-272 B	-42022	3328	2			N	-0-					-0-
07	3720	#	3267	-0-	-453 B	-42475	3267	2			N	-0-					-0-
08	3565	#	3241	-0-	-324 B	-42799	3241	2			N	-0-					-0-
09	3330	#	3395	-0-	65 B	-42734	3395	2			N	-0-					-0-
10	3441	#	3300	-0-	-141 B	-42875	3180	2	120	9	N	109					109
11	3330	#	3024	-0-	-306 B	-43181	2998	2	26	9	N	24					133

TUFFY (MORROW, UPPER) 91672 250 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
COURSON -C- WELL #: 1 RRCID -> 164735 COMPL. DATE N/A TOTAL DEPTH 9300 PERF. 8440 - 8990

06	1944	N	1944	-0-	-0-	-0-	1944	2			N	-0-					54
07	1987	N	1987	-0-	-0-	-0-	1987	2			N	-0-					54
08	2232	N	2135	-0-	-97	-0-	1942	2	193	9	N	175	185	1			44
09	1950	N	1862	-0-	-88	-0-	1862	2			N	-0-					44
*10	1984	N	1904	-0-	-80	-0-	1728	2	176	9	N	160	184	1			20
11	2070	N	1837	-0-	-233	-0-	1622	2	215	9	N	195					215

COURSON OIL & GAS, INC. 182785
SKEETERBEE WELL #: 3T RRCID -> 202241 COMPL. DATE 06/02/2004 TOTAL DEPTH 8675 PERF. 8295 - 8300

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42

JONES ENERGY, LLC 441132
KING E WELL #: 4 RRCID -> 234249 COMPL. DATE 08/10/2007 TOTAL DEPTH 8500 PERF. 8248 - 8256

06	2556	N	2556	-0-	-0-	-0-	159	1	2397	2	N	-0-					197
07	2657	N	2657	-0-	-0-	-0-	150	1	2507	2	N	-0-					197
08	2698	N	2698	-0-	-0-	-0-	168	1	2530	2	N	-0-					197
09	2560	N	2560	-0-	-0-	-0-	159	1	2395	2	N	5					202
							6	9									
10	2666	N	2637	-0-	-29	-0-	164	1	2473	2	N	-0-					202
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					202

RANGE PRODUCTION COMPANY, LLC 691795
MC GARRAUGH ET AL "D" WELL #: 3 RRCID -> 209918 COMPL. DATE 01/28/2005 TOTAL DEPTH 9250 PERF. 8314 - 8326

06	2168	N	2168	-0-	-0-	-0-	2168	1			N	-0-					200
07	2635	N	2041	-0-	-594	-0-	2041	1			N	-0-					200
08	2663	N	2663	-0-	-0-	-0-	2663	1			N	-0-					200
09	2489	N	2489	-0-	-0-	-0-	2489	1			N	-0-					200
*10	2471	N	2471	-0-	-0-	-0-	2471	1			N	-0-					200
11	2580	N	2471	-0-	-109	-0-	2471	1			N	-0-					200

STRAT LAND EXPLORATION COMPANY 825420
MCGARRAUGH "A" WELL #: 5 RRCID -> 164739 COMPL. DATE 04/17/1997 TOTAL DEPTH 9400 PERF. 8449 - 8457

06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TUFFY (MORROW, UPPER) //CONT.// 91672 250 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
4P ENERGY TEXAS, LLC 953803
SEYBOLD WELL #: 2 RRCID -> 213137 COMPL. DATE 11/07/2005 TOTAL DEPTH 8600 PERF. 8306 - 8394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1641	N	1641	-0-	-0-	-0-	1641	2			N	-0-					206
07	1849	N	1849	-0-	-0-	-0-	1849	2			N	-0-					206
08	241	N	241	-0-	-0-	-0-	229	2	12	9	N	11	191	1			26
09	1650	N	1014	-0-	-636	-0-	1014	2			N	-0-					26
10	1860	N	925	-0-	-935	-0-	923	2	2	9	N	2					28
11	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					28

WAMBLE, R. E. ESTATE WELL #: F 3 RRCID -> 213511 COMPL. DATE 11/19/2005 TOTAL DEPTH 8600 PERF. 8283 - 8305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3780	X	2532	-0-	-1248	-0-	2532	2			N	-0-					115
07	3906	X	3061	-0-	-845	-0-	3061	2			N	-0-					115
08	3286	X	3085	-0-	-201	-0-	3085	2			N	-0-					115
09	3355	X	3355	-0-	-0-	-0-	3355	2			N	-0-					115
10	3112	X	3112	-0-	-0-	-0-	3112	2			N	-0-					115
11	3000	X	NO RPT	-0-	-3000	-0-					N	NO RPT					115

TURNER (CLEVELAND) 91885 100 ASSOCIATED ONE WELL CNTY: OCHILTREE
NATURAL GAS ANADARKO COMPANY 600750
BENNY WELL #: 1404 RRCID -> 158490 COMPL. DATE 05/08/1982 TOTAL DEPTH 10000 PERF. 7312 - 7438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	203	-0-	-37	-0-	30	1	118	2	N	50					114
							55	9									
07	261	N	261	-0-	-0-	-0-	62	1	188	2	N	10					124
							11	9									
08	266	N	266	-0-	-0-	-0-	62	1	185	2	N	17					141
							19	9									
09	210	N	187	-0-	-23	-0-	8	1	176	2	N	3					144
							3	9									
10	248	N	244	-0-	-4	-0-	62	1	160	2	N	20					164
							22	9									
11	240	N	234	-0-	-6	-0-	60	1	155	2	N	17					181
							19	9									

TURNER (MORROW) 91885 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
LUTHI WELL #: 1 RRCID -> 022744 COMPL. DATE 07/18/1959 TOTAL DEPTH 9570 PERF. 9322 - 9336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6990	X	6645	-0-	-345	-0-	6645	3			N	-0-					24
07	7223	X	6831	-0-	-392	-0-	6831	3			N	-0-					24
08	7130	X	6760	-0-	-370	-0-	6760	3			N	-0-					24
09	6750	X	6514	-0-	-236	-0-	6514	3			N	-0-					24
10	6913	X	6706	-0-	-207	-0-	6706	3			N	-0-					24
11	6660	X	6449	-0-	-211	-0-	6449	3			N	-0-					24

UNIT PETROLEUM COMPANY 877099
JINES 481 WELL #: 1C RRCID -> 202674 COMPL. DATE 07/05/2004 TOTAL DEPTH 9609 PERF. 9190 - 9290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2970	X	2160	-0-	-810	-0-	2152	3	8	9	N	7					104
07	3069	X	2838	-0-	-231	-0-	2831	3	7	9	N	6					110
08	3069	X	2655	-0-	-414	-0-	2653	3	2	9	N	2					112
09	2730	X	2606	-0-	-124	-0-	2589	3	17	9	N	15					127
10	2852	X	2432	-0-	-420	-0-	2429	3	3	9	N	3					130
11	2760	X	2584	-0-	-176	-0-	2575	3	9	9	N	8					138

TURNER (MORROW) //CONT.// 91885 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
4P ENERGY TEXAS, LLC 953803
JINES WELL #: 1 RRCID -> 069439 COMPL. DATE 12/16/1976 TOTAL DEPTH 9450 PERF. 9065 - 9076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					22
07	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					22
08	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					22
09	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					22
10	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					22
11	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					22

TURNER, E. (MORROW UPPER) 91886 450 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
NATURAL GAS ANADARKO COMPANY 600750
DIXIE WELL #: 1390 RRCID -> 097691 COMPL. DATE 10/20/1981 TOTAL DEPTH 10250 PERF. 9180 - 9196

06	1920	N	1212	-0-	-708	B	-27682	44	1	1168	2	N	-0-					171
07	2697	N	1843	-0-	-854	B	-27682	62	1	1755	2	N	24					195
								26	9											
08	2573	N	2612	-0-	39	B	-27643	62	1	2532	2	N	16					211
								18	9											
09	1200	N	2658	-0-	1458	B	-26185	60	1	2596	2	N	2					213
								2	9											
10	1829	N	2344	-0-	515	B	-25670	62	1	2282	2	N	-0-					213
11	2520	N	1077	-0-	-1443	B	-25670	60	1	1015	2	N	2	178	1	2	8	35
								2	9											

MEYER WELL #: 1389 RRCID -> 098365 COMPL. DATE 11/05/1981 TOTAL DEPTH 10250 PERF. 9226 - 9238

06	PRTL PLG		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

DIXIE WELL #: 2390 RRCID -> 147570 COMPL. DATE 12/01/1993 TOTAL DEPTH 9250 PERF. 9079 - 9091

06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					161
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					161
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					161
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					161
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					161
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					161

TURNER, SOUTH (MORROW, UPPER) 91889 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
LUTHI, JOHN WELL #: 1 RRCID -> 022751 COMPL. DATE 01/05/1962 TOTAL DEPTH 10010 PERF. 9024 - 9032

06	T. A.		-0-	-0-	-0-		-0-					Y	-0-					9
07	T. A.		-0-	-0-	-0-		-0-					Y	-0-					9
08	T. A.		-0-	-0-	-0-		-0-					Y	-0-					9
09	T. A.		-0-	-0-	-0-		-0-					Y	-0-					9
10	14B2	EXT	-0-	-0-	-0-		-0-					Y	-0-					9
11	14B2	EXT	-0-	-0-	-0-		-0-					Y	-0-					9

BAUMANN WELL #: 1 RRCID -> 046485 COMPL. DATE 06/25/1969 TOTAL DEPTH 9800 PERF. 8771 - 8783

06	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					28
07	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					28
08	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					28
09	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					28
*10	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					28
*11	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					28

TURNER, SOUTH (MORROW, UPPER) //CONT.// 91889 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
WILDHORSE OPERATING COMPANY 923452
BARTON WELL #: 1 RRCID -> 048462 COMPL. DATE 06/12/1970 TOTAL DEPTH 9112 PERF. 8950 - 8960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	942	N	942	-0-	-0-	-0-	940	3	2	9	N	2					115
07	786	N	786	-0-	-0-	-0-	780	3	6	9	N	5					120
08	937	N	937	-0-	-0-	-0-	935	3	2	9	N	2					122
09	930	N	800	-0-	-130	-0-	800	3			N	-0-	102	1			20
10	812	N	812	-0-	-0-	-0-	806	3	6	9	N	5					25
*11	891	N	891	-0-	-0-	-0-	869	3	22	9	N	20					45

TURNER,S.E. (MORROW, UP.) 91900 300 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
APACHE CORPORATION 027200
MEKEEL WELL #: 1 RRCID -> 113223 COMPL. DATE 10/05/1984 TOTAL DEPTH 9400 PERF. 9210 - 9219

06	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
MEKEEL WELL #: 1 RRCID -> 096353 COMPL. DATE 07/28/1981 TOTAL DEPTH 10716 PERF. 9576 - 9592

06	PRTL PLG	NO RPT	-0-	-0-	-0-	B	-0-				N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-	B	-0-				N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-	B	-0-				N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	PRTL PLG	NO RPT	-0-	-0-	-0-	B	-0-				N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-	B	-0-				N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-	B	-0-				N	NO RPT					-0-

NATURAL GAS ANADARKO COMPANY 600750
CONLEY WELL #: 1315 RRCID -> 088680 COMPL. DATE 05/20/1980 TOTAL DEPTH 10300 PERF. 9228 - 9237

06	193	N	193	-0-	-0-	B	-0-	32	1	161	2	N	-0-				144
07	341	N	231	-0-	-110	B	-0-	30	1	201	2	N	-0-				144
08	279	N	204	-0-	-75	B	-0-	62	1	142	2	N	-0-				144
09/01 BALANCING DATE STATUS -> -0-																	
09	491	N	491	-0-	-0-	B	-0-	40	1	451	2	N	-0-				144
10	217	N	164	-0-	-53	B	-0-	58	1	106	2	N	-0-				144
11	210	N	157	-0-	-53	B	-0-	48	1	109	2	N	-0-				144

MEKEEL WELL #: 1228 RRCID -> 089633 COMPL. DATE 07/03/1980 TOTAL DEPTH 10527 PERF. 9394 - 9408

06	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-

VIRBY WELL #: 1302 RRCID -> 091913 COMPL. DATE 02/05/1981 TOTAL DEPTH 10400 PERF. 9259 - 9271

06	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					63
07	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					63
08	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					63
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					63
10	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					63
11	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					63

TURNER,S.E. (MORROW, UP.) //CONT.// 91900 300 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
NATURAL GAS ANADARKO COMPANY //CONT.// 600750
KILE WELL #: 1300 C RRCID -> 093631 COMPL. DATE 05/12/1981 TOTAL DEPTH 10600 PERF. 9456 - 10322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	780	N	400	-0-	-380 B	-0-	32	1	368	2	N	-0-					208
07	389	N	389	-0-	-0- B	-0-	62	1	327	2	N	-0-					208
08	818	N	818	-0-	-0- B	-0-	62	1	756	2	N	-0-					208
09/01 BALANCING DATE STATUS -> -0-																	
09	775	N	775	-0-	-0- B	-0-	56	1	719	2	N	-0-					208
10	780	N	780	-0-	-0- B	-0-	62	1	715	2	N	3	3	8			208
							3	9									
*11	766	N	766	-0-	-0- B	-0-	60	1	706	2	N	-0-					208

PATTON WELL #: 1316 RRCID -> 097303 COMPL. DATE 11/07/1981 TOTAL DEPTH 10400 PERF. 9259 - 9273

06	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PATTON WELL #: 2316 RRCID -> 234122 COMPL. DATE 01/28/2008 TOTAL DEPTH 10600 PERF. 9226 - 9233

06	289	N	289	-0-	-0-	B	-0-	26	1	262	2	N	1				100
								1	9								
07	384	N	381	-0-	-3	B	-0-	38	1	339	2	N	4				104
								4	9								
08	383	N	218	-0-	-165	B	-0-	22	1	196	2	N	-0-				104
09/01 BALANCING DATE STATUS -> -0-																	
09	454	N	454	-0-	-0-	B	-0-	56	1	398	2	N	-0-				104
10	398	N	398	-0-	-0-	B	-0-	44	1	354	2	N	-0-				104
*11	315	N	315	-0-	-0-	B	-0-	40	1	275	2	N	-0-				104

TURNER,S.E. (MORROW,LO) 91900 310 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
CREST RESOURCES, INC. 189901
MEKEEL WELL #: 3 RRCID -> 227397 COMPL. DATE 09/21/2006 TOTAL DEPTH 10510 PERF.10314 - 10329

06	270	N	239	-0-	-31	B	-33450	239	2			N	-0-				-0-
07	186	N	262	-0-	76	B	-33374	262	2			N	-0-				-0-
08	0	N	257	-0-	257	B	-33117	257	2			N	-0-				-0-
09	240	N	238	-0-	-2	B	-33117	238	2			N	-0-				-0-
10	248	N	256	-0-	8	B	-33109	256	2			N	-0-				-0-
11	240	N	228	-0-	-12	B	-33109	228	2			N	-0-				-0-

MEWBOURNE OIL COMPANY 562560
MEKEEL WELL #: 1 RRCID -> 194456 COMPL. DATE 03/25/2003 TOTAL DEPTH 10716 PERF.10512 - 10518

06	1020	N	983	-0-	-37	B	-13367	30	1	953	2	N	-0-				-0-
07	961	N	973	-0-	12	B	-13355	31	1	942	2	N	-0-				-0-
08	868	N	950	-0-	82	B	-13273	950	2			N	-0-				-0-
09	990	N	888	-0-	-102	B	-13273	888	2			N	-0-				-0-
10	961	N	893	-0-	-68	B	-13273	31	1	862	2	N	-0-				-0-
11	930	N	805	-0-	-125	B	-13273	30	1	775	2	N	-0-				-0-

TURNER,S.E. (MORROW,LO) //CONT.// 91900 310 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
NATURAL GAS ANADARKO COMPANY 600750
KILE WELL #: 1300 T RRCID -> 093630 COMPL. DATE 05/20/1981 TOTAL DEPTH 10600 PERF. 9456 - 10322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TWIN (DES MOINES) 92038 444 ASSOCIATED 49B CNTY: HANSFORD
APACHE CORPORATION 027200
SPICER, A. P. WELL #: 1 RRCID -> 151712 COMPL. DATE 09/05/1994 TOTAL DEPTH 6435 PERF. 6125 - 6376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	840	#	594	-0-	-246	-0-	594	3			N	-0-					-0-
07	868	#	813	-0-	-55	-0-	813	3			N	-0-					-0-
08	775	#	694	-0-	-81	-0-	694	3			N	-0-					-0-
09	750	#	583	-0-	-167	-0-	583	3			N	-0-					-0-
10	806	#	627	-0-	-179	-0-	627	3			N	-0-					-0-
11	780	#	617	-0-	-163	-0-	617	3			N	-0-					-0-

DISCOVERY OPERATING, INC. 220865
O'LOUGHLIN SR., C.C. TRUST WELL #: 1L RRCID -> 157897 COMPL. DATE 06/12/1981 TOTAL DEPTH 6262 PERF. 6105 - 6210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	#	441	-0-	-309	-0-	437	3	4	9	N	4					30
07	775	#	707	-0-	-68	-0-	704	3	3	9	N	3					33
08	775	#	508	-0-	-267	-0-	505	3	3	9	N	3					36
09	720	#	684	-0-	-36	-0-	680	3	4	9	N	4					40
10	744	#	610	-0-	-134	-0-	608	3	2	9	N	2					42
11	690	#	588	-0-	-102	-0-	582	3	6	9	N	5					47

SCS NEWTON OIL LLC 760234
BRILLHART, A. K. WELL #: 1 A RRCID -> 099479 COMPL. DATE 07/24/1981 TOTAL DEPTH 6833 PERF. 6738 - 6744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					13

TWIN (MORROW) 92038 666 ASSOCIATED 49B CNTY: HANSFORD
LASATER & CO, INC. 487415
LASATER, S. B. -B- NCT-1 WELL #: 1 RRCID -> 047975 COMPL. DATE 07/06/1984 TOTAL DEPTH 7290 PERF. 7160 - 7191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	525	R	525	-0-	-0-	-0-	456	2	69	9	N	63	178	1			46
07	415	R	415	-0-	-0-	-0-	408	2	7	9	N	6					52
08	343	R	343	-0-	-0-	-0-	335	2	8	9	N	7					59
09	478	R	478	-0-	-0-	-0-	469	2	9	9	N	8					67
10	559	R	559	-0-	-0-	-0-	549	2	10	9	N	9					76
*11	484	R	484	-0-	-0-	-0-	475	2	9	9	N	8					84

LASATER WELL #: 1062 RRCID -> 127216 COMPL. DATE 03/14/1988 TOTAL DEPTH 7630 PERF. 7260 - 7300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	916	S	916	-0-	-0-	-0-	905	2	11	9	N	10					104
07	803	S	803	-0-	-0-	-0-	791	2	12	9	N	11					115
08	930	S	805	-0-	-125	-0-	795	2	10	9	N	9					124
09	942	S	942	-0-	-0-	-0-	930	2	12	9	N	11					135
10	1002	S	1002	-0-	-0-	-0-	989	2	13	9	N	12					147
*11	911	S	911	-0-	-0-	-0-	899	2	12	9	N	11					158

TWIN (MORROW) //CONT.// 92038 666 ASSOCIATED 49B CNTY: HANSFORD
4P ENERGY TEXAS, LLC 953803
FLOWERS WELL #: 1057 RRCID -> 134464 COMPL. DATE 04/03/1990 TOTAL DEPTH 7640 PERF. 6939 - 6951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					5
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					5
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					5
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					5
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					5
11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					5

TWIN (TONKAWA) 92038 777 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
APACHE CORPORATION 027200
STEELE, EDITH B. -B- WELL #: 3 RRCID -> 022757 COMPL. DATE 10/15/1958 TOTAL DEPTH 6686 PERF. 5326 - 5335

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	611	N	611	-0-	-0-	-0-	611	3			N	-0-					-0-
07	589	N	589	-0-	-0-	-0-	589	3			N	-0-					-0-
08	587	N	587	-0-	-0-	-0-	587	3			N	-0-					-0-
09	683	N	683	-0-	-0-	-0-	683	3			N	-0-					-0-
10	714	N	714	-0-	-0-	-0-	714	3			N	-0-					-0-
*11	676	N	676	-0-	-0-	-0-	676	3			N	-0-					-0-

DISCOVERY OPERATING, INC. 220865
O'LOUGHLIN, JR. A WELL #: 1 RRCID -> 164122 COMPL. DATE 06/05/1997 TOTAL DEPTH 7077 PERF. 5418 - 5424

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

REMNANT ENERGY, INC. 701555
BRILLHART, J. WELL #: 1 RRCID -> 126806 COMPL. DATE 03/08/1988 TOTAL DEPTH 6376 PERF. 5333 - 5338

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	318	-0-	-42	-0-	318	2			N	-0-					-0-
07	341	N	322	-0-	-19	-0-	322	2			N	-0-					-0-
08	334	N	334	-0-	-0-	-0-	334	2			N	-0-					-0-
09	330	N	326	-0-	-4	-0-	326	2			N	-0-					-0-
*10	377	N	377	-0-	-0-	-0-	377	2			N	-0-					-0-
*11	1076	N	1076	-0-	-0-	-0-	1076	2			N	-0-					-0-

RTC RESOURCES, LLP 732297
FITZSIMON, LAURENCE J. WELL #: 1 RRCID -> 022758 COMPL. DATE 02/14/1957 TOTAL DEPTH 5350 PERF. 5254 - 5284

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 09/01/2017 - PLUGGED 09/01/17

STEELE, J. I. -A- WELL #: 1 RRCID -> 022760 COMPL. DATE 05/12/1954 TOTAL DEPTH N/A PERF. 5256 - 5268

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	20	N	20	-0-	-0-	-0-	20	2			N	-0-					-0-
07	15	N	15	-0-	-0-	-0-	15	2			N	-0-					-0-
08	11	N	11	-0-	-0-	-0-	11	2			N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	116	N	116	-0-	-0-	-0-	116	2			N	-0-					-0-
11	11	N	NO RPT	-0-	-11	-0-					N	NO RPT					-0-

TWIN (TONKAWA) //CONT.// 92038 777 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
4P ENERGY TEXAS, LLC 953803
O'LAUGHLIN WELL #: 3A RRCID -> 189204 COMPL. DATE 05/06/2002 TOTAL DEPTH 7494 PERF. 5348 - 5352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	88	N	88	-0-	-0-	-0-	88	2			N	-0-					40
07	93	N	49	-0-	-44	-0-	49	2			N	-0-					40
08	39	N	39	-0-	-0-	-0-	39	2			N	-0-					40
09	150	X	39	-0-	-111	-0-	39	2			N	-0-					40
10	155	X	4	-0-	-151	-0-	4	2			N	-0-					40
11	150	X	NO RPT	-0-	-150	-0-					N	NO RPT					40

O'LAUGHLIN WELL #: 3B RRCID -> 196446 COMPL. DATE 06/24/2003 TOTAL DEPTH 5526 PERF. 5352 - 5368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		3358	-0-	3358	40197	3358	2			N	-0-					71
07	T. A.		3403	-0-	3403	43600	3403	2			N	-0-					71
08	T. A.		3493	-0-	3493	47093	3493	2			N	-0-					71
09	T. A.		3310	-0-	3310	50403	3310	2			N	-0-					71
10	T. A.		3478	-0-	3478	53881	3478	2			N	-0-					71
11	T. A.		NO RPT	-0-	-0-	53881					N	NO RPT					71

O'LAUGHLIN WELL #: 3C RRCID -> 199290 COMPL. DATE 11/20/2003 TOTAL DEPTH 5550 PERF. 5357 - 5366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9	N	-0-	-0-	-9	-0-					N	-0-					24
07	4	N	-0-	-0-	-4	-0-					N	-0-					24
08	0	N	-0-	-0-	-0-	-0-					N	-0-					24
09	0	N	-0-	-0-	-0-	-0-					N	-0-					24
10	0	N	-0-	-0-	-0-	-0-					N	-0-					24
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					24

TWISTER (DOUGLAS) 92065 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION 027200
URSCHEL 50 WELL #: 4 RRCID -> 235586 COMPL. DATE 11/28/2007 TOTAL DEPTH 7200 PERF. 6828 - 7014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BP AMERICA PRODUCTION COMPANY 040798
URSCHEL -49- WELL #: 1 RRCID -> 088192 COMPL. DATE 03/04/1980 TOTAL DEPTH 7207 PERF. 7020 - 7127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DLQ G-10		1224	-0-	1224	1224	1213	3	11	9	Y	10					55
07	DLQ G-10		1388	-0-	1388	2612	1388	3			Y	-0-					55
08	DLQ G-10		1298	-0-	1298	3910	1279	3	19	9	Y	17					72
09	DLQ G-10		1272	-0-	1272	5182	1272	3			Y	-0-					72
10	1600	N	1035	-0-	-565	4617	1035	3			Y	-0-					72
*11	3000	N	1218	-0-	-1782	2835	1198	3	20	9	Y	18					90

URSCHEL 58 WELL #: 2 RRCID -> 137730 COMPL. DATE 03/18/1991 TOTAL DEPTH 7300 PERF. 6974 - 7068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1722	N	1722	-0-	-0-	-0-	1722	3			N	-0-					34
07	2086	N	2086	-0-	-0-	-0-	2086	3			N	-0-					34
08	1902	N	1902	-0-	-0-	-0-	1902	3			N	-0-					34
09	1836	N	1836	-0-	-0-	-0-	1836	3			N	-0-					34
10	1984	N	1558	-0-	-426	-0-	1558	3			N	-0-					34
11	1830	N	1678	-0-	-152	-0-	1678	3			N	-0-					34

TWISTER (DOUGLAS) //CONT.// 92065 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
URSCHEL WELL #: 3050 RRCID -> 141527 COMPL. DATE 05/10/1992 TOTAL DEPTH 11800 PERF. 6918 - 7006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	3079	-0-	79	200	3055	3	24	9	N	22					156
07	3100	N	3353	-0-	253	453	3353	3			N	-0-					156
08	3298	X	2845	-0-	-453	-0-	2805	3	40	9	N	36					192
09	2120	X	2120	-0-	-0-	-0-	2113	3	7	9	N	6					198
10	2421	X	2421	-0-	-0-	-0-	2414	3	7	9	N	6					204
*11	2815	X	2815	-0-	-0-	-0-	2798	3	17	9	N	15	197	1			22

CONOCOPHILLIPS COMPANY 172232
HUMPHREYS -D- WELL #: 1 RRCID -> 085405 COMPL. DATE 11/20/1979 TOTAL DEPTH 7160 PERF. 7031 - 7048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2490	X	2490	-0-	-0-	-0-	2490	3			N	-0-					-0-
07	2684	X	2684	-0-	-0-	-0-	2684	3			N	-0-					-0-
08	3118	X	3118	-0-	-0-	-0-	3118	3			N	-0-					-0-
09	2040	X	1135	-0-	-905	-0-	1135	3			N	-0-					-0-
10	2594	X	2594	-0-	-0-	-0-	2594	3			N	-0-					-0-
*11	3120	X	3120	-0-	-0-	-0-	3120	3			N	-0-					-0-

HUMPHREYS -E- WELL #: 1 RRCID -> 096834 COMPL. DATE 11/06/1981 TOTAL DEPTH 7202 PERF. 7022 - 7027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	525	-0-	-105	-0-	525	3			N	-0-					53
07	362	N	362	-0-	-0-	-0-	362	3			N	-0-					53
08	651	N	513	-0-	-138	-0-	513	3			N	-0-					53
09	540	N	251	-0-	-289	-0-	251	3			N	-0-					53
10	745	N	745	-0-	-0-	-0-	745	3			N	-0-					53
*11	721	N	721	-0-	-0-	-0-	721	3			N	-0-					53

LE NORMAN OPERATING LLC 491579
URSCHEL WELL #: 2 RRCID -> 079399 COMPL. DATE 10/18/1978 TOTAL DEPTH 7180 PERF. 6993 - 7117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	46	-0-	-14	-0-	46	2			N	-0-					-0-
07	62	N	51	-0-	-11	-0-	51	2			N	-0-					-0-
08	62	N	44	-0-	-18	-0-	44	2			N	-0-					-0-
09	60	N	52	-0-	-8	-0-	52	2			N	-0-					-0-
10	62	N	50	-0-	-12	-0-	50	2			N	-0-					-0-
*11	70	N	70	-0-	-0-	-0-	70	2			N	-0-					-0-

URSCHEL WELL #: 1 RRCID -> 082576 COMPL. DATE 07/01/1978 TOTAL DEPTH 7146 PERF. 7065 - 7106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1085	N	1085	-0-	-0-	-0-	1085	2			N	-0-					-0-
07	1514	N	1514	-0-	-0-	-0-	1514	2			N	-0-					-0-
08	1429	N	1429	-0-	-0-	-0-	1429	2			N	-0-					-0-
09	1446	N	1446	-0-	-0-	-0-	1446	2			N	-0-					-0-
10	1287	N	1287	-0-	-0-	-0-	1287	2			N	-0-					-0-
*11	1288	N	1288	-0-	-0-	-0-	1288	2			N	-0-					-0-

LONE STAR OIL & GAS 507244
URSCHEL 50 WELL #: 2 RRCID -> 106448 COMPL. DATE 05/07/1983 TOTAL DEPTH 7315 PERF. 6952 - 7170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-

TWISTER (DOUGLAS) //CONT.// 92065 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LONE STAR OIL & GAS //CONT.// 507244
URSCHEL WELL #: 4049 RRCID -> 144140 COMPL. DATE 12/18/1992 TOTAL DEPTH 7350 PERF. 6962 - 7044

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TECOLOTE ENERGY OPERATING, LLC 841419
URSCHEL WELL #: 3 RRCID -> 132157 COMPL. DATE 07/06/1989 TOTAL DEPTH 7198 PERF. 6958 - 6987

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					25
07	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					25
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					25
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					25
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					25
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					25

4P ENERGY TEXAS, LLC 953803
HUMPHREYS -40- WELL #: 2 RRCID -> 145523 COMPL. DATE 05/14/1993 TOTAL DEPTH 7200 PERF. 7002 - 7056

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B DENY	-0-	-0-	-0-	-0-					N	-0-					36
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					36
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					36
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					36
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					36
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					36

HUMPHREYS -40- WELL #: 3 RRCID -> 147488 COMPL. DATE 10/25/1993 TOTAL DEPTH 7220 PERF. 7032 - 7043

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					406
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					406
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					406
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					406
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					406
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					406

HUMPHREYS 39 WELL #: 2 RRCID -> 174500 COMPL. DATE 09/10/1999 TOTAL DEPTH 11700 PERF. 7086 - 7100

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	1046	-0-	1046	3585	1027	2	19	9	N	17					190
07	14B2 EXT	1198	-0-	1198	4783	1184	2	14	9	N	13					203
08	6039 X	1256	-0-	-4783	-0-	1242	2	14	9	N	13					216
09	1359 X	1359	-0-	-0-	-0-	1341	2	18	9	N	16					232
10	1209 N	1208	-0-	-1	-0-	1191	2	17	9	N	15					247
11	1200 N	NO RPT	-0-	-1200	-0-					N	NO RPT					247

HUMPHREYS 46 WELL #: 4 RRCID -> 185947 COMPL. DATE N/A TOTAL DEPTH 11650 PERF. 7050 - 7056

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	796	-0-	796	2715	790	2	6	9	N	5					108
07	14B2 EXT	885	-0-	885	3600	881	2	4	9	N	4					112
08	4572 X	972	-0-	-3600	-0-	962	2	10	9	N	9					121
09	1042 X	1042	-0-	-0-	-0-	1038	2	4	9	N	4					125
10	980 N	980	-0-	-0-	-0-	973	2	7	9	N	6					131
11	930 N	NO RPT	-0-	-930	-0-					N	NO RPT					131

TWISTER (DOUGLAS) //CONT.// 92065 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
HUMPHREYS 46 WELL #: 5 RRCID -> 189068 COMPL. DATE 04/09/2002 TOTAL DEPTH 7327 PERF. 7051 - 7072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	1316	-0-	1316	4869	1310	2	6	9	N	5					126
07	14B2	EXT	1976	-0-	1976	6845	1970	2	6	9	N	5					131
08	8690	X	1845	-0-	-6845	-0-	1836	2	9	9	N	8					139
09	1804	X	1804	-0-	-0-	-0-	1800	2	4	9	N	4					143
10	1984	N	1800	-0-	-184	-0-	1793	2	7	9	N	6					149
11	1800	N	NO RPT	-0-	-1800	-0-					N	NO RPT					149

HUMPHREYS 39 WELL #: 3 RRCID -> 190047 COMPL. DATE 07/02/2002 TOTAL DEPTH 7350 PERF. 7081 - 7103

06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TWITCHELL (CHESTER) 92067 333 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
GEORGE, GARY ESTATE WELL #: 107 RRCID -> 182070 COMPL. DATE 03/29/2001 TOTAL DEPTH 9180 PERF. 8242 - 8375

06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROWE WELL #: 115 RRCID -> 196193 COMPL. DATE 06/30/2003 TOTAL DEPTH 9350 PERF. 8230 - 8338

06	847	N	847	-0-	-0-	-0-	50	1	797	2	N	-0-					23
07	842	N	842	-0-	-0-	-0-	40	1	802	2	N	-0-					23
08	806	N	508	-0-	-298	-0-	52	1	456	2	N	-0-					23
09	840	N	685	-0-	-155	-0-	42	1	643	2	N	-0-					23
10	837	N	731	-0-	-106	-0-	34	1	697	2	N	-0-					23
*11	1026	N	1026	-0-	-0-	-0-	60	1	966	2	N	-0-					23

MCGARRAUGH WELL #: 1 RRCID -> 197616 COMPL. DATE 08/18/2003 TOTAL DEPTH 9248 PERF. 8422 - 8464

06	930	N	812	-0-	-118	-0-	50	1	762	2	N	-0-					94
07	938	N	938	-0-	-0-	-0-	62	1	876	2	N	-0-					94
08	741	N	741	-0-	-0-	-0-	54	1	687	2	N	-0-					94
09	810	N	715	-0-	-95	-0-	58	1	657	2	N	-0-					94
10	930	N	913	-0-	-17	-0-	54	1	859	2	N	-0-					94
*11	831	N	831	-0-	-0-	-0-	60	1	771	2	N	-0-					94

ENERVEST OPERATING, L.L.C. 252131
JEAN -133- WELL #: 1 D RRCID -> 120738 COMPL. DATE 04/03/1986 TOTAL DEPTH 8450 PERF. 8306 - 8332

06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TWITCHELL (CHESTER) //CONT.// 92067 333 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
KAISER-FRANCIS OIL COMPANY 450175
KERSHAW, J. H. WELL #: 1 L RRCID -> 022769 COMPL. DATE 06/19/1961 TOTAL DEPTH 6747 PERF. 8305 - 8319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	308	N	308	-0-	-0-	-0-	236	2	72	9	N	65					120
07	353	N	353	-0-	-0-	-0-	295	2	58	9	N	53					173
08	403	N	390	-0-	-13	-0-	346	2	44	9	N	40					213
09	438	N	438	-0-	-0-	-0-	395	2	43	9	N	39	199	1			53
10	509	N	509	-0-	-0-	-0-	466	2	43	9	N	39					92
*11	573	N	573	-0-	-0-	-0-	529	2	44	9	N	40					132

M3V ENERGY, LLC 519511
HEDRICK WELL #: 1 RRCID -> 117946 COMPL. DATE 08/15/1985 TOTAL DEPTH 11000 PERF. 8376 - 8404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6300	X	-0-	-0-	-6300	-0-					N	-0-					-0-
07	310	X	-0-	-0-	-310	-0-					N	-0-					-0-
08	6510	X	-0-	-0-	-6510	-0-					N	-0-					-0-
09	6300	X	-0-	-0-	-6300	-0-					N	-0-					-0-
10	6510	X	-0-	-0-	-6510	-0-					N	-0-					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCGARRAUGH ESTATE WELL #: 1 RRCID -> 119375 COMPL. DATE 11/01/1985 TOTAL DEPTH 8500 PERF. 8332 - 8360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REMNANT ENERGY, INC. 701555
MCGARRAUGH, E. ELIZABETH WELL #: 3 RRCID -> 253176 COMPL. DATE 08/14/2009 TOTAL DEPTH 8300 PERF. 8150 - 8180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1349	N	1349	-0-	-0-	-0-	1349	2			N	-0-					63
07	1155	N	1155	-0-	-0-	-0-	1155	2			N	-0-					63
08	1178	N	982	-0-	-196	-0-	982	2			N	-0-					63
09	1316	N	1316	-0-	-0-	-0-	1316	2			N	-0-					63
*10	1230	N	1230	-0-	-0-	-0-	1230	2			N	-0-					63
*11	1256	N	1256	-0-	-0-	-0-	1256	2			N	-0-					63

4P ENERGY TEXAS, LLC 953803
JEAN WELL #: 2133 RRCID -> 202547 COMPL. DATE 05/11/2004 TOTAL DEPTH 8450 PERF. 8276 - 8306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2220	N	2200	-0-	-20	-0-	2198	2	2	9	N	2					44
07	2285	N	2285	-0-	-0-	-0-	2284	2	1	9	N	1					45
08	2273	N	2273	-0-	-0-	-0-	2273	2			N	-0-					45
09	2190	N	2055	-0-	-135	-0-	2055	2			N	-0-					45
10	2294	N	2168	-0-	-126	-0-	2167	2	1	9	N	1					46
11	2190	N	NO RPT	-0-	-2190	-0-					N	NO RPT					46

HOOVER WELL #: 2128 RRCID -> 230592 COMPL. DATE 09/27/2006 TOTAL DEPTH 10950 PERF. 8407 - 8436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1119	N	1119	-0-	-0-	-0-	1119	2			N	-0-					41
07	850	N	850	-0-	-0-	-0-	850	2			N	-0-					41
08	793	N	793	-0-	-0-	-0-	791	2	2	9	N	2					43
09	870	N	777	-0-	-93	-0-	777	2			N	-0-					43
10	837	N	803	-0-	-34	-0-	802	2	1	9	N	1					44
11	780	N	NO RPT	-0-	-780	-0-					N	NO RPT					44

TWITCHELL (MORROW) 92067 666 ASSOCIATED ONE WELL CNTY: OCHILTREE
4P ENERGY TEXAS, LLC 953803
JEAN 133 WELL #: 1 D RRCID -> 213274 COMPL. DATE 08/16/2004 TOTAL DEPTH 8450 PERF. 8197 - 8332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2294	R	2294	-0-	-0-	-0-	2294	2			N	-0-					128
07	2369	R	2369	-0-	-0-	-0-	2369	2			N	-0-					128
08	2392	R	2392	-0-	-0-	-0-	2391	2	1	9	N	1					129
09	2280	#	2147	-0-	-133	-0-	2145	2	2	9	N	2					131
10	2356	#	2335	-0-	-21	-0-	2334	2	1	9	N	1					132
11	2310	#	NO RPT	-0-	-2310	-0-					N	NO RPT					132

TWITCHELL (MORROW UPPER) 92067 700 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
EAA OPERATING, LLC 238472
HEDRICK WELL #: 3 RRCID -> 239621 COMPL. DATE 03/01/2008 TOTAL DEPTH 8575 PERF. 7864 - 7870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REMNANT ENERGY, INC. 701555
BRILLHART -E- WELL #: 1048 RRCID -> 123041 COMPL. DATE 07/28/1986 TOTAL DEPTH 9050 PERF. 7834 - 8308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	157	-0-	-113	-0-	157	2			N	-0-					58
07	186	N	147	-0-	-39	-0-	147	2			N	-0-					58
08	186	N	136	-0-	-50	-0-	136	2			N	-0-					58
09	150	N	136	-0-	-14	-0-	136	2			N	-0-					58
10	155	N	144	-0-	-11	-0-	144	2			N	-0-					58
*11	174	N	174	-0-	-0-	-0-	174	2			N	-0-					58

TWITTY (GRANITE WASH) 92080 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
CRAWLEY PETROLEUM CORPORATION 186937
PORTER WELL #: 1036 RRCID -> 085007 COMPL. DATE 03/31/1979 TOTAL DEPTH 10512 PERF. 7172 - 7260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3660		1397	-0-	-2263	-0-	1329	2	68	9	N	62	197	1			217
07	2821	#	2179	-0-	-642	-0-	2103	2	76	9	N	69					286
08	2480	#	2282	-0-	-198	-0-	2240	2	42	9	N	38	198	1			126
09	2400	#	2289	-0-	-111	-0-	2164	2	125	9	N	114					240
10	2480	#	NO RPT	-0-	-2480	-0-					N	NO RPT					240
11	1410	#	NO RPT	-0-	-1410	-0-					N	NO RPT					240

URSCHEL RANCH (MORROW, UPPER) 92793 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
URSCHEL, LESTER B. WELL #: 21 RRCID -> 099585 COMPL. DATE 03/17/1982 TOTAL DEPTH 11750 PERF.11495 - 11512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LE NORMAN OPERATING LLC 491579
URSCHEL WELL #: 1060 RRCID -> 199200 COMPL. DATE 01/20/2004 TOTAL DEPTH 11750 PERF.11626 - 11634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720		6312	-0-	5592 B	32099	6309	2	3	9	N	3					58
07	744		6033	-0-	5289 B	37388	6031	2	2	9	N	2					60
08	744		5739	-0-	4995 B	42383	5737	2	2	9	N	2					62
09	46659	X	4276	-0-	-42383	-0-	4276	2			N	-0-					62
10	6044	X	6044	-0-	-0-	-0-	6035	2	9	9	N	8					70
*11	5206	X	5206	-0-	-0-	-0-	5206	2			N	-0-					70

VENNEMAN (NOVI) 93480 500 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY 825420
VENNEMAN WELL #: 1 RRCID -> 129814 COMPL. DATE 09/21/1988 TOTAL DEPTH 6900 PERF. 6444 - 6450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	780	N	746	-0-	-34	-0-	746	2			N	-0-					100
07	788	N	788	-0-	-0-	-0-	788	2			N	-0-					100
08	806	N	789	-0-	-17	-0-	789	2			N	-0-					100
09	767	N	767	-0-	-0-	-0-	767	2			N	-0-					100
10	775	N	508	-0-	-267	-0-	508	2			N	-0-					100
*11	772	N	772	-0-	-0-	-0-	772	2			N	-0-					100

VIKING (MORROW, UPPER) 93824 555 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION 027200
CHANDLER WELL #: 435 RRCID -> 170679 COMPL. DATE 06/25/1998 TOTAL DEPTH 15375 PERF.15238 - 15276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2259	N	2259	-0-	-0-	-0-	2259	2			N	-0-					34
07	2356	N	2315	-0-	-41	-0-	2315	2			N	-0-					34
08	2325	N	2013	-0-	-312	-0-	2013	2			N	-0-					34
09	2250	N	1903	-0-	-347	-0-	1903	2			N	-0-					34
10	2325	N	2307	-0-	-18	-0-	2307	2			N	-0-					34
11	1950	N	1781	-0-	-169	-0-	1781	2			N	-0-					34

CHANDLER WELL #: 5 RRCID -> 178500 COMPL. DATE 04/06/2000 TOTAL DEPTH 15680 PERF.15518 - 15532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2822	X	2822	-0-	-0-	-0-	2822	2			N	-0-					17
07	2895	X	2895	-0-	-0-	-0-	2895	2			N	-0-					17
08	2895	X	2895	-0-	-0-	-0-	2878	2	17	9	N	15					32
09	2608	X	2608	-0-	-0-	-0-	2601	2	7	9	N	6					38
10	2885	N	2885	-0-	-0-	-0-	2885	2			N	-0-					38
*11	2679	N	2679	-0-	-0-	-0-	2679	2			N	-0-					38

BURLINGTON RESOURCES O & G CO LP 109333
JONES, L. L. 36 WELL #: 1 RRCID -> 076083 COMPL. DATE 11/25/1977 TOTAL DEPTH 15300 PERF.15015 - 15073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JONES, L. L. 36 WELL #: 2 RRCID -> 162593 COMPL. DATE 01/06/1997 TOTAL DEPTH 15200 PERF.14964 - 15002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	X	2339	-0-	-661	-0-	2339	3			N	-0-					108
07	3100	X	2820	-0-	-280	-0-	2820	3			N	-0-					108
08	2914	X	2786	-0-	-128	-0-	2786	3			N	-0-					108
09	2640	X	2220	-0-	-420	-0-	2220	3			N	-0-					108
10	2821	X	2360	-0-	-461	-0-	105	1	2255	3	N	-0-					108
11	2700	N	2001	-0-	-699	-0-	99	1	1902	3	N	-0-					108

TECOLOTE ENERGY OPERATING, LLC 841419
PARKS WELL #: 1 RRCID -> 058699 COMPL. DATE 05/20/1974 TOTAL DEPTH 16300 PERF.15702 - 15897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-

VIKING (MORROW, UPPER) //CONT.// 93824 555 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
SUMPTER -10- WELL #: 1 RRCID -> 064751 COMPL. DATE 10/16/1975 TOTAL DEPTH 15505 PERF.15152 - 15268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3373	X	3373	-0-	-0-	-0-	3373	2			N	-0-					-0-
07	3469	X	3469	-0-	-0-	-0-	3469	2			N	-0-					-0-
08	3252	X	3252	-0-	-0-	-0-	1	1	3251	2	N	-0-					-0-
09	2923	X	2923	-0-	-0-	-0-	2923	2			N	-0-					-0-
10	2807	X	2807	-0-	-0-	-0-	2807	2			N	-0-					-0-
*11	3153	X	3153	-0-	-0-	-0-	3153	2			N	-0-					-0-

PARKS -1- WELL #: 1 RRCID -> 077616 COMPL. DATE 07/12/1978 TOTAL DEPTH 15687 PERF.15375 - 15516

06	5490	X	5480	-0-	-10	-0-	5480	2			N	-0-					-0-
07	5814	X	5814	-0-	-0-	-0-	5814	2			N	-0-					-0-
08	5766	X	5766	-0-	-0-	-0-	5766	2			N	-0-					-0-
09	5549	X	5549	-0-	-0-	-0-	5549	2			N	-0-					-0-
10	5828	X	4145	-0-	-1683	-0-	4145	2			N	-0-					-0-
11	5640	X	3910	-0-	-1730	-0-	3910	2			N	-0-					-0-

CHANDLER WELL #: 3 RRCID -> 107141 COMPL. DATE 07/21/1983 TOTAL DEPTH 15957 PERF.15617 - 15631

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SUMPTER -10- WELL #: 2 RRCID -> 159098 COMPL. DATE 11/22/1996 TOTAL DEPTH 15532 PERF.15273 - 15417

06	3930	X	3390	-0-	-540	-0-	3390	2			N	-0-					20
07	4122	X	4122	-0-	-0-	-0-	4122	2			N	-0-					20
08	4061	X	3072	-0-	-989	-0-	3072	2			N	-0-					20
09	3840	X	3580	-0-	-260	-0-	3580	2			N	-0-					20
10	4123	X	3598	-0-	-525	-0-	3598	2			N	-0-					20
11	3990	X	NO RPT	-0-	-3990	-0-					N	NO RPT					20

SUMPTER -10- WELL #: 3 RRCID -> 172807 COMPL. DATE 02/03/1999 TOTAL DEPTH 15584 PERF.15346 - 15374

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
JONES -11- WELL #: 1 RRCID -> 069196 COMPL. DATE 12/06/1976 TOTAL DEPTH 15330 PERF.14980 - 15106

06	2720	X	2720	-0-	-0-	-0-	2720	2			N	-0-					-0-
07	1395	X	1062	-0-	-333	-0-	1062	2			N	-0-					-0-
08	2741	X	2741	-0-	-0-	-0-	2741	2			N	-0-					-0-
09	1766	X	1766	-0-	-0-	-0-	1766	2			N	-0-					-0-
10	2522	X	2522	-0-	-0-	-0-	2522	2			N	-0-					-0-
11	1350	X	NO RPT	-0-	-1350	-0-					N	NO RPT					-0-

VIKING (MORROW, UPPER) //CONT.// 93824 555 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
CAMPBELL-WEBB WELL #: 282 RRCID -> 165554 COMPL. DATE 09/23/1997 TOTAL DEPTH 16080 PERF.15878 - 15898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1470	N	1228	-0-	-242	-0-	1228	2			N	-0-					173
07	1733	N	1733	-0-	-0-	-0-	1733	2			N	-0-					173
08	1356	N	1356	-0-	-0-	-0-	1356	2			N	-0-					173
09	1603	N	1603	-0-	-0-	-0-	1603	2			N	-0-					173
10	1736	N	1430	-0-	-306	-0-	1430	2			N	-0-					173
11	1320	N	NO RPT	-0-	-1320	-0-					N	NO RPT					173

VOODOO (CLEVELAND) 94122 025 ASSOCIATED ONE WELL CNTY: HUTCHINSON
JONES ENERGY, LLC 441132
COBLE 496 WELL #: 2H RRCID -> 280774 COMPL. DATE 09/15/2015 TOTAL DEPTH 6442 PERF. 6929 - 11107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	31200	#	22652	-0-	-8548	-0-	1090	1	17073	2	N	4081	3974	1			3952
							4489	9									
07	34021	R	34021	-0-	-0-	-0-	2769	1	26382	2	N	4239	3990	1			4201
							207	5	4663	9							
08	33232	#	18929	-0-	-14303	-0-	1654	1	15751	2	N	1385	1271	1			4315
							1524	9									
09	32160	#	24308	-0-	-7852	-0-	1828	1	17406	2	N	4613	4651	1			4277
							5074	9									
10	34007	#	21937	-0-	-12070	-0-	1626	1	15489	2	N	4283	4198	1			4362
							111	5	4711	9							
11	32910	#	NO RPT	-0-	-32910	-0-					N	NO RPT					4362

W. T. COBLE (MORROW UPPER) 94437 800 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
MEREX RESOURCES, INC. 560930
TURKEY TRACK RANCH WELL #: 1020 RRCID -> 122602 COMPL. DATE 10/14/1986 TOTAL DEPTH 8463 PERF. 6636 - 6652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	546	-0-	-24	-0-	546	2			N	-0-					129
07	620	N	522	-0-	-98	-0-	522	2			N	-0-					129
08	362	N	362	-0-	-0-	-0-	362	2			N	-0-					129
09	540	N	486	-0-	-54	-0-	486	2			N	-0-					129
*10	762	N	762	-0-	-0-	-0-	762	2			N	-0-					129
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					129

STRAT LAND EXPLORATION COMPANY 825420
JENKINS WELL #: 1117 RRCID -> 196375 COMPL. DATE 05/09/2003 TOTAL DEPTH 7000 PERF. 6568 - 6579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM COBLE OIL & GAS LP 861694
COBLE BUCKSKIN A 453 WELL #: 1 RRCID -> 216815 COMPL. DATE 12/06/2005 TOTAL DEPTH 8200 PERF. 6670 - 6680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2998	X	2998	-0-	-0-	-0-	2998	2			N	-0-					152
07	3096	X	3096	-0-	-0-	-0-	3096	2			N	-0-					152
08	2225	X	2225	-0-	-0-	-0-	2225	2			N	-0-					152
09	420	X	213	-0-	-207	-0-	213	2			N	-0-					152
*10	877	X	877	-0-	-0-	-0-	877	2			N	-0-					152
*11	1058	X	1058	-0-	-0-	-0-	1058	2			N	-0-					152

WAKA, SW. (MARMATON) 94704 500 ASSOCIATED ONE WELL CNTY: OCHILTREE
NATURAL GAS ANADARKO COMPANY 600750
COX WELL #: 1010A RRCID -> 196449 COMPL. DATE N/A TOTAL DEPTH 8300 PERF. 6538 - 6568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1037	N	1037	-0-	-0-	-0-	46	1	991	2	N	-0-	104	1			47
07	1299	N	1299	-0-	-0-	-0-	62	1	1234	2	N	3					50
							3	9									
08	1302	N	1250	-0-	-52	-0-	62	1	1173	2	N	14					64
							15	9									
09	1181	N	1181	-0-	-0-	-0-	60	1	1121	2	N	-0-					64
10	1302	N	1211	-0-	-91	-0-	62	1	1149	2	N	-0-					64
11	1230	N	1172	-0-	-58	-0-	60	1	1100	2	N	11					75
							12	9									

WAKA, W. (CLEVELAND) 94705 284 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
ARCHER-DENDY UNIT WELL #: 1025 C RRCID -> 092565 COMPL. DATE 04/23/1998 TOTAL DEPTH 7843 PERF. 6436 - 7746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	481	-0-	-59	-0-	32	1	449	2	N	-0-					-0-
07	934	N	934	-0-	-0-	-0-	48	1	886	2	N	-0-					-0-
08	841	N	841	-0-	-0-	-0-	50	1	791	2	N	-0-					-0-
09	1055	N	1055	-0-	-0-	-0-	38	1	1017	2	N	-0-					-0-
10	930	N	875	-0-	-55	-0-	60	1	815	2	N	-0-					-0-
11	810	N	746	-0-	-64	-0-	54	1	692	2	N	-0-					-0-

KAISER-FRANCIS OIL COMPANY 450175
VINCENT WELL #: 2047 RRCID -> 127599 COMPL. DATE 05/09/1988 TOTAL DEPTH 6700 PERF. 6492 - 6538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1530	N	1254	-0-	-276	-0-	30	1	1224	2	N	-0-					170
07	1752	N	1752	-0-	-0-	-0-	31	1	1721	2	N	-0-					170
08	1646	N	1646	-0-	-0-	-0-	31	1	1615	2	N	-0-					170
09	1560	N	1560	-0-	-0-	-0-	30	1	1530	2	N	-0-					170
10	1674	N	1585	-0-	-89	-0-	31	1	1554	2	N	-0-					170
11	1590	N	1534	-0-	-56	-0-	30	1	1504	2	N	-0-					170

ABBEY WELL #: 1024 RRCID -> 144165 COMPL. DATE 01/22/1985 TOTAL DEPTH 6675 PERF. 6483 - 6497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					114
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					114
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					114
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					114
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					114
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					114

MEWBOURNE OIL COMPANY 562560
BUZZARD UNIT WELL #: 1 RRCID -> 109120 COMPL. DATE 04/17/1984 TOTAL DEPTH 8400 PERF. 6384 - 7328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					64
07	1	N	1	-0-	-0-	-0-	1	1			N	-0-					64
08	0	N	-0-	-0-	-0-	-0-					N	-0-					64
09	0	N	-0-	-0-	-0-	-0-					N	-0-					64
10	1	N	1	-0-	-0-	-0-	1	1			N	-0-					64
11	0	N	-0-	-0-	-0-	-0-					N	-0-					64

WAKA, W. (CLEVELAND) //CONT.// 94705 284 ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY //CONT.// 562560
POPE WELL #: 1 RRCID -> 196418 COMPL. DATE 06/20/2003 TOTAL DEPTH 8500 PERF. 6480 - 7784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2816	N	2816	-0-	-0-	-0-	29	1	2743	2	N	40					100
							44	9									
07	1767	N	1764	-0-	-3	-0-	39	1	1712	2	N	12					112
							13	9									
08	2759	N	949	-0-	-1810	-0-	15	1	933	2	N	1					113
							1	9									
09	2670	N	1632	-0-	-1038	-0-	1551	2	81	9	N	74	137	1			50
10	2474	N	2474	-0-	-0-	-0-	63	1	2332	2	N	72					122
							79	9									
*11	2253	N	2253	-0-	-0-	-0-	53	1	2136	2	N	58	120	1			60
							64	9									

WAKA, WEST (MORROW, LOWER) 94705 426 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
ARCHER-DENDY UNIT WELL #: 1025 T RRCID -> 091408 COMPL. DATE 12/02/1980 TOTAL DEPTH 7843 PERF. 7740 - 7746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
DENDY, D. R. WELL #: 251 RRCID -> 258041 COMPL. DATE 03/27/2010 TOTAL DEPTH 8540 PERF. 8302 - 8318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	95	N	95	-0-	-0-	-0-	30	1	65	2	N	-0-					62
07	93	N	31	-0-	-62	-0-	31	1			N	-0-					62
08	93	N	63	-0-	-30	-0-	63	2			N	-0-					62
09	90	N	59	-0-	-31	-0-	59	2			N	-0-					62
10	90	N	90	-0-	-0-	-0-	31	1	59	2	N	-0-					62
*11	75	N	75	-0-	-0-	-0-	30	1	45	2	N	-0-					62

WAMBLE RANCH (MORROW UPPER) 95015 500 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
APACHE CORPORATION 027200
WAMBLE, R. E. ESTATE -D- WELL #: RRCID -> 125809 COMPL. DATE 10/12/1987 TOTAL DEPTH 8600 PERF. 8244 - 8286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					30
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					30
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					30
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					30
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					30
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					30

WORKED OVER ANOTHER ZONE.. 07/05/2013

WARREN (CLEVELAND) 95292 500 ASSOCIATED CAPACITY CNTY: LIPSCOMB
STRAT LAND EXPLORATION COMPANY 825420
KEMP WELL #: 2H RRCID -> 259805 COMPL. DATE 10/14/2010 TOTAL DEPTH 7099 PERF. 7427 - 11178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	960	N	633	-0-	-327	-0-	75	1	438	2	N	109					356
							120	9									
07	1156	N	1156	-0-	-0-	-0-	118	1	920	2	N	107	307	1			156
							118	9									
08	1333	N	447	-0-	-886	-0-	90	1	301	2	N	51					207
							56	9									
09	1022	N	1022	-0-	-0-	-0-	110	1	611	2	N	274					481
							301	9									
10	2313	N	2313	-0-	-0-	-0-	152	1	1818	2	N	312	551	1			242
							343	9									
*11	3000	N	3389	-0-	389	389	174	1	2875	2	N	309	354	1			197
							340	9									

KEMP WELL #: 3H RRCID -> 276526 COMPL. DATE 11/04/2014 TOTAL DEPTH 7178 PERF. 7500 - 11286

06	9570	X	4413	-0-	-5157	-0-	4190	2	223	9	N	203	4	8			491
07	9889	X	6872	-0-	-3017	-0-	6472	2	400	9	N	364	356	1			499
08	9052	X	5445	-0-	-3607	-0-	5148	2	297	9	N	270	356	1			413
09	8010	X	6357	-0-	-1653	-0-	5924	2	433	9	N	394	341	1			466
10	7347	X	5270	-0-	-2077	-0-	5101	2	169	9	N	154	371	1			249
11	6660	X	5881	-0-	-779	-0-	5556	2	325	9	N	295	354	1			190

WASHITA (CHESTER) 95343 075 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
4P ENERGY TEXAS, LLC 953803
SCHULTZ WELL #: 1784 RRCID -> 180857 COMPL. DATE 09/22/2000 TOTAL DEPTH 10300 PERF.10035 - 10095

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
11	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					45

WASHITA CREEK (GRANITE WASH) 95355 150 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
B & W OPERATING, L.L.C. 042158
ALEXANDER WELL #: 202 RRCID -> 245613 COMPL. DATE 11/29/2008 TOTAL DEPTH 13030 PERF.11296 - 12762

06	737	N	737	-0-	-0-	-0-	737	2			N	-0-					130
07	812	N	812	-0-	-0-	-0-	812	2			N	-0-					130
08	775	N	770	-0-	-5	-0-	770	2			N	-0-					130
09	754	N	754	-0-	-0-	-0-	754	2			N	-0-					130
10	710	N	710	-0-	-0-	-0-	710	2			N	-0-					130
11	720	N	484	-0-	-236	-0-	472	2	12	9	N	11					141

CONOCOPHILLIPS COMPANY 172232
BOWERS C WELL #: 2 RRCID -> 140833 COMPL. DATE 12/02/1991 TOTAL DEPTH 13911 PERF.13036 - 13070

06	428	N	428	-0-	-0-	-0-	428	3			N	-0-					-0-
07	416	N	416	-0-	-0-	-0-	416	3			N	-0-					-0-
08	434	N	382	-0-	-52	-0-	382	3			N	-0-					-0-
09	420	N	414	-0-	-6	-0-	414	3			N	-0-					-0-
10	403	N	358	-0-	-45	-0-	358	3			N	-0-					-0-
*11	511	N	511	-0-	-0-	-0-	45	1	466	3	N	-0-					-0-

WASHITA CREEK (GRANITE WASH) //CONT.// 95355 150 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC 953803
ALEXANDER WELL #: 205H RRCID -> 260548 COMPL. DATE 03/14/2011 TOTAL DEPTH 11400 PERF.11607 - 15903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7240	X	7240	-0-	-0-	-0-	7149	2	91	9	N	83	191	1			149
07	6758	X	6703	-0-	-55	-0-	6603	2	100	9	N	91					240
08	7442	X	7442	-0-	-0-	-0-	7350	2	92	9	N	84	188	1			136
09	7230	X	6542	-0-	-688	-0-	6463	2	79	9	N	72					208
10	7471	X	6097	-0-	-1374	-0-	5977	2	120	9	N	109					317
11	7230	X	NO RPT	-0-	-7230	-0-					N	NO RPT					317

ALEXANDER WELL #: 203H RRCID -> 262854 COMPL. DATE 08/22/2011 TOTAL DEPTH 11457 PERF.11680 - 16031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8280	X	8071	-0-	-209	-0-	7980	2	91	9	N	83					497
07	8920	X	8920	-0-	-0-	-0-	8824	2	96	9	N	87	192	1			392
08	8215	X	7044	-0-	-1171	-0-	6966	2	78	9	N	71					463
09	8070	X	7294	-0-	-776	-0-	7218	2	76	9	N	69	191	1			341
10	8742	X	7349	-0-	-1393	-0-	7253	2	96	9	N	87					428
11	8460	X	NO RPT	-0-	-8460	-0-					N	NO RPT					428

ALEXANDER WELL #: 204H RRCID -> 266959 COMPL. DATE 03/09/2012 TOTAL DEPTH 11459 PERF.11609 - 15942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8730	X	6256	-0-	-2474	-0-	6067	2	189	9	N	172	354	1			518
07	8556	X	6662	-0-	-1894	-0-	6524	2	138	9	N	125					643
08	8556	X	7692	-0-	-864	-0-	7567	2	125	9	N	114	189	1			568
09	8280	X	6972	-0-	-1308	-0-	6826	2	146	9	N	133	183	1			518
10	7812	X	7576	-0-	-236	-0-	7438	2	138	9	N	125					643
11	7500	X	NO RPT	-0-	-7500	-0-					N	NO RPT					643

WASHITA CREEK (HUNTON 19475) 95355 250 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CONOCOPHILLIPS COMPANY 172232
BOWERS -C- WELL #: 1 RRCID -> 041099 COMPL. DATE 09/26/1966 TOTAL DEPTH 20085 PERF.19563 - 19952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5730	X	-0-	-0-	-5730	-0-					N	-0-					-0-
07	7246	X	7246	-0-	-0-	-0-	7246	3			N	-0-					-0-
08	6885	X	6885	-0-	-0-	-0-	6885	3			N	-0-					-0-
09	7263	X	7263	-0-	-0-	-0-	7263	3			N	-0-					-0-
10	6789	X	4773	-0-	-2016	-0-	4773	3			N	-0-					-0-
*11	8276	X	8276	-0-	-0-	-0-	8276	3			N	-0-					-0-

BOWERS -B- WELL #: 2A RRCID -> 046208 COMPL. DATE 09/26/1997 TOTAL DEPTH 20315 PERF.19560 - 20135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BOWERS -E- WELL #: 1 RRCID -> 048096 COMPL. DATE 10/27/1969 TOTAL DEPTH 20416 PERF.19890 - 20244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WASHITA CREEK (HUNTON 19475) //CONT.// 95355 250 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
KAISER-FRANCIS OIL COMPANY 450175
BOWERS D WELL #: 4 RRCID -> 216445 COMPL. DATE 12/19/2005 TOTAL DEPTH 19830 PERF.19321 - 19830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	42000	X	36221	-0-	-5779	-0-	36221	2			N	-0-					-0-
07	43400	X	36715	-0-	-6685	-0-	36715	2			N	-0-					-0-
08	38154	X	38154	-0-	-0-	-0-	38154	2			N	-0-					-0-
09	38068	X	38068	-0-	-0-	-0-	38068	2			N	-0-					-0-
10	37417	X	29090	-0-	-8327	-0-	29090	2			N	-0-					-0-
*11	42169	X	42169	-0-	-0-	-0-	42169	2			N	-0-					-0-

ZEPHYR LONE STAR OPER CO.,L.L.C. 950639
ALEXANDER -D- WELL #: 4 RRCID -> 091414 COMPL. DATE 01/13/1993 TOTAL DEPTH 20623 PERF.20310 - 20366

06	0	N	-0-	-0-	-0-	-0-					N	-0-					102
07	0	N	-0-	-0-	-0-	-0-					N	-0-					102
08	0	N	-0-	-0-	-0-	-0-					N	-0-					102
09	0	N	-0-	-0-	-0-	-0-					N	-0-					102
10	0	N	-0-	-0-	-0-	-0-					N	-0-					102
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					102

WASHITA CREEK (MORROW UPPER) 95355 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
B & W OPERATING, L.L.C. 042158
B&W ALEXANDER 2 WELL #: 1 RRCID -> 201077 COMPL. DATE 07/10/2004 TOTAL DEPTH 13916 PERF.13843 - 13853

06	3765	X	3765	-0-	-0-	-0-	3765	2			N	-0-					111
07	4410	X	4410	-0-	-0-	-0-	4410	2			N	-0-					111
08	2931	X	2931	-0-	-0-	-0-	2931	2			N	-0-					111
09	2460	X	1458	-0-	-1002	-0-	1458	2			N	-0-					111
10	2542	X	1237	-0-	-1305	-0-	1237	2			N	-0-					111
*11	4277	X	4277	-0-	-0-	-0-	4277	2			N	-0-					111

CONOCOPHILLIPS COMPANY 172232
BOWERS -E- WELL #: 2 RRCID -> 082173 COMPL. DATE 03/10/1979 TOTAL DEPTH 14170 PERF.13906 - 13928

06	4593	X	4593	-0-	-0-	-0-	4593	3			N	-0-					-0-
07	4526	X	4426	-0-	-100	-0-	4426	3			N	-0-					-0-
08	4743	X	4435	-0-	-308	-0-	4435	3			N	-0-					-0-
09	4590	X	4584	-0-	-6	-0-	4584	3			N	-0-					-0-
10	4743	X	2939	-0-	-1804	-0-	2939	3			N	-0-					-0-
11	4590	X	2503	-0-	-2087	-0-	45	1	2458	3	N	-0-					-0-

TECOLOTE ENERGY OPERATING, LLC 841419
ALEXANDER WELL #: 103 RRCID -> 076997 COMPL. DATE 02/16/1978 TOTAL DEPTH 14275 PERF.13872 - 13886

06	7260	X	4720	-0-	-2540	-0-	4720	2			Y	-0-					-0-
07	7502	X	3776	-0-	-3726	-0-	3776	2			Y	-0-					-0-
08	4619	X	4519	-0-	-100	-0-	4519	2			Y	-0-					-0-
09	4710	X	4284	-0-	-426	-0-	4284	2			Y	-0-					-0-
10	4867	X	2354	-0-	-2513	-0-	2354	2			Y	-0-					-0-
11	4710	X	3869	-0-	-841	-0-	3869	2			Y	-0-					-0-

MCMORDIE WELL #: 108 RRCID -> 084544 COMPL. DATE N/A TOTAL DEPTH 14500 PERF.14128 - 14138

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WASHITA CREEK (MORROW 15225) 95355 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
KAISER-FRANCIS OIL COMPANY 450175
BOWERS D WELL #: 1 RRCID -> 214192 COMPL. DATE 07/28/2005 TOTAL DEPTH 20104 PERF.15194 - 15244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2730	X	2127	-0-	-603	-0-	2127	2			N	-0-					-0-
07	2821	X	2509	-0-	-312	-0-	2509	2			N	-0-					-0-
08	2790	X	2531	-0-	-259	-0-	2531	2			N	-0-					-0-
09	2745	X	2745	-0-	-0-	-0-	2745	2			N	-0-					-0-
10	2790	X	2039	-0-	-751	-0-	2039	2			N	-0-					-0-
*11	3115	X	3115	-0-	-0-	-0-	3115	2			N	-0-					-0-

BOWERS -G- WELL #: 2 RRCID -> 279577 COMPL. DATE 04/09/2011 TOTAL DEPTH 20210 PERF. N/A

06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WASHITA CREEK (PENN) 95355 750 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CONOCOPHILLIPS COMPANY 172232
FORGEY SWD SYSTEM WELL #: D 1 RRCID -> 052814 COMPL. DATE N/A TOTAL DEPTH 6100 PERF. 5841 - 5976

06	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BOWERS -B- WELL #: 3 RRCID -> 083754 COMPL. DATE 08/01/1979 TOTAL DEPTH 13800 PERF.13628 - 13660

06	10896	X	10896	-0-	-0-	-0-	10896	3			N	-0-					131
07	11098	X	10938	-0-	-160	-0-	10938	3			N	-0-					131
08	10542	X	10542	-0-	-0-	-0-	10542	3			N	-0-					131
09	10890	X	10681	-0-	-209	-0-	10681	3			N	-0-					131
10	11253	X	6680	-0-	-4573	-0-	6680	3			N	-0-					131
*11	11526	X	11526	-0-	-0-	-0-	45	1	11481	3	N	-0-					131

KAISER-FRANCIS OIL COMPANY 450175
BOWERS, A. -ET- -AL- -F- WELL #: 1 RRCID -> 022782 COMPL. DATE 12/31/1960 TOTAL DEPTH 14855 PERF. N/A

06	1202	N	1202	-0-	-0-	-0-	1202	2			N	-0-					-0-
07	1162	N	1162	-0-	-0-	-0-	1162	2			N	-0-					-0-
08	1302	N	1138	-0-	-164	-0-	1138	2			N	-0-					-0-
09	1200	N	1101	-0-	-99	-0-	1101	2			N	-0-					-0-
10	1147	N	998	-0-	-149	-0-	998	2			N	-0-					-0-
*11	1661	N	1661	-0-	-0-	-0-	1661	2			N	-0-					-0-

ELMCREEK RANCH WELL #: 5 RRCID -> 229599 COMPL. DATE 05/11/2007 TOTAL DEPTH 13670 PERF.13542 - 13599

06	18180	X	11777	-0-	-6403	-0-	11777	2			N	-0-					-0-
07	18786	X	16158	-0-	-2628	-0-	16158	2			N	-0-					-0-
08	17391	X	17087	-0-	-304	-0-	17087	2			N	-0-					-0-
09	16830	X	16475	-0-	-355	-0-	16475	2			N	-0-					-0-
10	17391	X	10264	-0-	-7127	-0-	10264	2			N	-0-					-0-
*11	20164	X	20164	-0-	-0-	-0-	20164	2			N	-0-					-0-

WASHITA CREEK (PENN) //CONT.// 95355 750 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC 491579
BOWERS WELL #: 1254 RRCID -> 067878 COMPL. DATE 08/25/1976 TOTAL DEPTH 14014 PERF.13778 - 13796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50

WASHITA CREEK, WEST (ATOKA) 95361 003 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. 252131
SANDERS 60 WELL #: 2 RRCID -> 245389 COMPL. DATE 09/12/2007 TOTAL DEPTH 12955 PERF.12314 - 12884

06	4050		2820	-0-	-1230	-0-	2805	2	15	9	N	14					102
07	4185		3194	-0-	-991	-0-	3182	2	12	9	N	11					113
08	3782	#	3149	-0-	-633	-0-	3110	2	39	9	N	35					148
09	3660	#	3128	-0-	-532	-0-	3117	2	11	9	N	10					158
10	3441	#	3189	-0-	-252	-0-	3188	2	1	9	N	1					159
11	3090	#	NO RPT	-0-	-3090	-0-					N	NO RPT					159

WASHITA CREEK, WEST (DOUGLAS) 95361 300 ASSOCIATED EXEMPT CNTY: HEMPHILL
APACHE CORPORATION 027200
ELLEN 8 WELL #: 108 RRCID -> 155757 COMPL. DATE 05/01/1995 TOTAL DEPTH 8350 PERF. 7952 - 8188

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32

ELLEN 8 WELL #: 208 RRCID -> 186996 COMPL. DATE 01/13/2002 TOTAL DEPTH 8350 PERF. 7908 - 8028

06	510	N	394	-0-	-116	-0-	376	2	18	9	N	16					193
07	404	N	404	-0-	-0-	-0-	384	2	20	9	N	18					211
08	434	N	424	-0-	-10	-0-	412	2	12	9	N	11	176	1			46
09	414	N	414	-0-	-0-	-0-	397	2	17	9	N	15					61
10	444	N	444	-0-	-0-	-0-	427	2	17	9	N	15					76
*11	424	N	424	-0-	-0-	-0-	404	2	20	9	N	18					94

WASHITA CREEK, WEST (MORROW UP) 95361 666 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
ALEXANDER WELL #: 107 RRCID -> 078053 COMPL. DATE 05/22/1978 TOTAL DEPTH 14000 PERF.13824 - 13840

06	2999	X	2999	-0-	-0-	-0-	2999	2			N	-0-					57
07	3221	X	3221	-0-	-0-	-0-	3221	2			N	-0-					57
08	3255	X	2841	-0-	-414	-0-	2835	2	6	9	N	5					62
09	3120	X	3095	-0-	-25	-0-	3095	2			N	-0-					62
10	3410	X	1788	-0-	-1622	-0-	1786	2	2	9	N	2					64
*11	3651	X	3651	-0-	-0-	-0-	3650	2	1	9	N	1					65

4P ENERGY TEXAS, LLC 953803
NELL, PATSY WELL #: 1 RRCID -> 168139 COMPL. DATE 08/20/2007 TOTAL DEPTH 14050 PERF.13645 - 13922

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WASHITA CREEK, WEST (MORROW UP) //CONT.// 95361 666 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
ALEXANDER WELL #: RRCID -> 169964 COMPL. DATE 07/11/1998 TOTAL DEPTH 14000 PERF.13831 - 13853

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	P&A COND	-0-	-0-	-0-	-0-			N	-0-			14
07	P&A COND	-0-	-0-	-0-	-0-			N	-0-			14
08	P&A COND	-0-	-0-	-0-	-0-			N	-0-			14
09	P&A COND	-0-	-0-	-0-	-0-			N	-0-			14
10	P&A COND	-0-	-0-	-0-	-0-			N	-0-			14
11	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			14

PLUGGED AND ABANDONED_____ 02/22/2013

WATERFIELD (MORROW UPPER) 95453 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC 953803
WATERFIELD -16- WELL #: 1 RRCID -> 107429 COMPL. DATE 06/15/1983 TOTAL DEPTH 13855 PERF.13408 - 13695

06	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WATERFIELD 16 WELL #: 2 RRCID -> 159162 COMPL. DATE 01/16/1996 TOTAL DEPTH 13912 PERF.13766 - 13785

06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WATERS (ATOKA) 95460 100 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
APACHE CORPORATION 027200
WATERS, OLIVER ET UX WELL #: 1240 RRCID -> 133249 COMPL. DATE 11/30/1989 TOTAL DEPTH 10350 PERF. 9744 - 9753

06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST PARK (ATOKA) 96537 001 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION 027200
HILL, J. H. WELL #: 201 RRCID -> 264540 COMPL. DATE 11/23/2010 TOTAL DEPTH 15497 PERF.13447 - 15437

06	4080 X	3489	-0-	-591	-0-	3488	2	1	9	N	1			115
07	4216 X	3944	-0-	-272	-0-	3934	2	10	9	N	9			124
08	4092 X	4038	-0-	-54	-0-	4038	2			N	-0-			124
09	3844 X	3844	-0-	-0-	-0-	3844	2			N	-0-			124
10	3937 X	3785	-0-	-152	-0-	3785	2			N	-0-			124
11	3900 X	3622	-0-	-278	-0-	3622	2			N	-0-			124

ENERVEST OPERATING, L.L.C. 252131
BASIN ROYALTY WELL #: 103 RRCID -> 197903 COMPL. DATE 05/10/2004 TOTAL DEPTH 20358 PERF.13425 - 14255

06	870 N	796	-0-	-74	-0-	794	2	2	9	N	2			40
07	930 N	916	-0-	-14	-0-	905	2	11	9	N	10			50
08	618 N	618	-0-	-0-	-0-	616	2	2	9	N	2			52
09	810 N	432	-0-	-378	-0-	429	2	3	9	N	3			55
*10	712 N	712	-0-	-0-	-0-	703	2	9	9	N	8			63
11	600 N	NO RPT	-0-	-600	-0-					N	NO RPT			63

WEST PARK (GRANITE WASH) 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC 491579
ZYBACH WELL #: 207 RRCID -> 237499 COMPL. DATE 04/19/2008 TOTAL DEPTH 14300 PERF.11845 - 13632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2023	N	2023	-0-	-0- B	-0-	1995	2	28	9	Y	25					95
07	2134	N	2134	-0-	-0- B	-0-	2103	2	31	9	Y	28	1	8			122
08	2049	N	2049	-0-	-0- B	-0-	1970	2	79	9	Y	72	1	8			193
09	1950	N	1892	-0-	-58 B	-0-	1845	2	47	9	Y	43	1	8			235
10	2126	N	2126	-0-	-0- B	-0-	2074	2	52	9	Y	47	195	1	2	8	85
*11	1966	N	1966	-0-	-0- B	-0-	1946	2	20	9	Y	18	1	8			102

ZYBACH WELL #: 307 RRCID -> 243627 COMPL. DATE 09/18/2008 TOTAL DEPTH 14300 PERF.11951 - 14148

06	2400	N	2113	-0-	-287 B	-0-	2083	2	30	9	N	27					60
07	2418	N	1917	-0-	-501 B	-0-	1870	2	47	9	N	43	1	8			102
08	2356	N	2005	-0-	-351 B	-0-	1977	2	28	9	N	25					127
09	2100	N	1892	-0-	-208 B	-0-	1864	2	28	9	N	25					152
10	1922	N	1842	-0-	-80 B	-0-	1786	2	56	9	N	51	1	8			202
11	1950	N	1766	-0-	-184 B	-0-	1738	2	28	9	N	25	198	1	1	8	28

ZYBACH WELL #: 407 RRCID -> 246111 COMPL. DATE 11/20/2008 TOTAL DEPTH 14452 PERF.11815 - 14394

06	PRTL PLG		-0-	-0-	-0- B	-0-					Y	-0-					-0-
07	PRTL PLG		-0-	-0-	-0- B	-0-					Y	-0-					-0-
08	PRTL PLG		-0-	-0-	-0- B	-0-					Y	-0-					-0-
09	PRTL PLG		-0-	-0-	-0- B	-0-					Y	-0-					-0-
10	PRTL PLG		-0-	-0-	-0- B	-0-					Y	-0-					-0-
11	PRTL PLG		-0-	-0-	-0- B	-0-					Y	-0-					-0-

ZYBACH WELL #: 2011 RRCID -> 246555 COMPL. DATE 06/25/2012 TOTAL DEPTH 14150 PERF.11451 - 13994

06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

HAYS WELL #: 106 RRCID -> 252668 COMPL. DATE 05/30/2009 TOTAL DEPTH 14310 PERF.12076 - 14092

06	1650	N	1521	-0-	-129 B	-0-	1487	2	34	9	N	31					181
07	1674	N	1643	-0-	-31 B	-0-	1598	2	45	9	N	41	185	1	1	8	36
08	1644	N	1644	-0-	-0- B	-0-	1616	2	28	9	N	25					61
09	1543	N	1543	-0-	-0- B	-0-	1524	2	19	9	N	17					78
10	1643	N	1613	-0-	-30 B	-0-	1592	2	21	9	N	19	2	8			95
11	1590	N	1475	-0-	-115 B	-0-	1449	2	26	9	N	24	3	8			116

ZYBACH WELL #: 507H RRCID -> 260661 COMPL. DATE 02/24/2013 TOTAL DEPTH 12201 PERF.12180 - 15608

06	6300	X	5778	-0-	-522 B	-0-	5650	2	128	9	N	116	193	1			88
07	6262	X	6139	-0-	-123 B	-0-	5988	2	151	9	N	137					225
08	6342	X	6342	-0-	-0- B	-0-	6206	2	136	9	N	124	191	1			158
09	6110	X	6110	-0-	-0- B	-0-	6008	2	102	9	N	93	198	1			53
10	6138	X	5951	-0-	-187 B	-0-	5834	2	117	9	N	106	1	8			158
11	6150	X	5679	-0-	-471 B	-0-	5558	2	121	9	N	110	200	1	1	8	67

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC 841419
MITCHELL, MARY -10- WELL #: 1 RRCID -> 151120 COMPL. DATE 06/13/2008 TOTAL DEPTH 15552 PERF.12010 - 14342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	-0-	-0-	-30 B	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-

ZYBACH WELL #: 1 RRCID -> 152677 COMPL. DATE 08/20/1994 TOTAL DEPTH 14995 PERF.11790 - 11862

06	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
07	14B DENY		-0-	-0-	-0- B	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-

HOLMES 17 WELL #: 2 RRCID -> 207128 COMPL. DATE 12/18/2004 TOTAL DEPTH 16200 PERF.12030 - 14256

06	1860	X	18	-0-	-1842 B	-0-	18	2			Y	-0-					9
07	1922	X	-0-	-0-	-1922 B	-0-					Y	-0-					9
08	868	X	-0-	-0-	-868 B	-0-					Y	-0-					9
09	840	X	119	-0-	-721 B	-0-	98	2	21	9	Y	19	22	1			6
10	403	X	175	-0-	-228 B	-0-	175	2			Y	-0-					6
11	30	X	4	-0-	-26 B	-0-	4	2			Y	-0-					6

EFFIE HAYES 18 WELL #: 1 RRCID -> 209079 COMPL. DATE 02/07/2005 TOTAL DEPTH 15700 PERF.12306 - 13524

06	2580	X	1752	-0-	-828 B	-0-	1751	2	1	9	Y	1	1	8			2
07	2666	X	1640	-0-	-1026 B	-0-	1639	2	1	9	Y	1	1	8			2
08	2010	X	2010	-0-	-0- B	-0-	2007	2	3	9	Y	3	1	8			4
09	2078	X	2078	-0-	-0- B	-0-	2049	2	29	9	Y	26	16	1	2	8	12
10	1984	X	1984	-0-	-0- B	-0-	1984	2			Y	-0-					12
11	1950	X	276	-0-	-1674 B	-0-	276	2			Y	-0-					12

ZYBACH, TRUMAN 16 WELL #: 1 RRCID -> 211362 COMPL. DATE 06/22/2005 TOTAL DEPTH 15610 PERF.11928 - 14224

06	872	X	872	-0-	-0- B	-0-	865	2	7	9	Y	6	15	1	1	8	6
07	961	X	915	-0-	-46 B	-0-	914	2	1	9	Y	1	1	8			6
08	1000	X	1000	-0-	-0- B	-0-	998	2	2	9	Y	2	4	1	1	8	3
09	930	X	486	-0-	-444 B	-0-	485	2	1	9	Y	1	1	8			3
10	974	X	974	-0-	-0- B	-0-	974	2			Y	-0-	3	1			-0-
11	960	X	746	-0-	-214 B	-0-	746	2			Y	-0-					-0-

REID 9 WELL #: 2 RRCID -> 211662 COMPL. DATE 07/30/2005 TOTAL DEPTH 14500 PERF.11994 - 14285

06	480	N	452	-0-	-28 B	-0-	8	1	444	2	Y	-0-					22
07	496	N	471	-0-	-25 B	-0-	8	1	463	2	Y	-0-					22
08	460	N	460	-0-	-0- B	-0-	8	1	452	2	Y	-0-					22
09	503	N	503	-0-	-0- B	-0-	8	1	433	2	Y	56					78
							62	9									
10	468	N	468	-0-	-0- B	-0-	8	1	458	2	Y	2					80
							2	9									
11	450	N	59	-0-	-391 B	-0-	8	1	51	2	Y	-0-					80

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

EFFIE HAYES 18 WELL #: 2 RRCID -> 212671 COMPL. DATE 08/14/2005 TOTAL DEPTH 14500 PERF.12048 - 14231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1380	X	371	-0-	-1009 B	-0-	371	2			Y	-0-					-0-
07	1426	X	498	-0-	-928 B	-0-	498	2			Y	-0-					-0-
08	806	X	272	-0-	-534 B	-0-	272	2			Y	-0-					-0-
09	780	X	138	-0-	-642 B	-0-	138	2			Y	-0-					-0-
10	527	X	91	-0-	-436 B	-0-	91	2			Y	-0-					-0-
11	480	X	-0-	-0-	-480 B	-0-					Y	-0-					-0-

HOLMES 17 WELL #: 3 RRCID -> 213370 COMPL. DATE 09/22/2005 TOTAL DEPTH 14475 PERF.12015 - 14122

06	900	X	462	-0-	-438 B	-0-	461	2	1	9	Y	1	1	8			23
07	1426	X	366	-0-	-1060 B	-0-	365	2	1	9	Y	1	1	8			23
08	1426	X	970	-0-	-456 B	-0-	969	2	1	9	Y	1	1	8			23
09	1380	X	881	-0-	-499 B	-0-	772	2	109	9	Y	99	96	1			26
10	590	X	590	-0-	-0- B	-0-	590	2			Y	-0-					26
11	930	X	556	-0-	-374 B	-0-	556	2			Y	-0-					26

ZYBACH, TRUMAN 16 WELL #: 3 RRCID -> 213763 COMPL. DATE 12/04/2005 TOTAL DEPTH 14500 PERF.12002 - 14336

06	14B2 EXT	-0-	-0-	-0- B	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0- B	-0-						Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0- B	-0-						Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0- B	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0- B	-0-						Y	-0-					-0-
*11	14B2 EXT	-0-	-0-	-0- B	-0-						Y	-0-					-0-

ZYBACH, TRUMAN 16 WELL #: 4 RRCID -> 216823 COMPL. DATE 01/08/2006 TOTAL DEPTH 14500 PERF.11876 - 14217

06	220	X	220	-0-	-0- B	-0-	216	2	4	9	Y	4	15	1			5
07	193	X	193	-0-	-0- B	-0-	193	2			Y	-0-					5
08	1164	X	1164	-0-	-0- B	-0-	1162	2	2	9	Y	2	4	1			3
09	336	X	336	-0-	-0- B	-0-	336	2			Y	-0-					3
10	231	X	231	-0-	-0- B	-0-	231	2			Y	-0-	3	1			-0-
11	1140	X	159	-0-	-981 B	-0-	159	2			Y	-0-					-0-

HOLMES 17 WELL #: 1 RRCID -> 216824 COMPL. DATE 04/21/2006 TOTAL DEPTH 15454 PERF.11976 - 14191

06	26	N	26	-0-	-0- B	-0-	26	2			Y	-0-					9
07	12	N	12	-0-	-0- B	-0-	12	2			Y	-0-					9
08	13	N	13	-0-	-0- B	-0-	13	2			Y	-0-					9
09	48	N	48	-0-	-0- B	-0-	27	2	21	9	Y	19	22	1			6
10	12	N	-0-	-0-	-12 B	-0-					Y	-0-					6
*11	13	N	-0-	-0-	-13 B	-0-					Y	-0-					6

REID 9 WELL #: 3 RRCID -> 217255 COMPL. DATE 02/01/2006 TOTAL DEPTH 14440 PERF.12017 - 14272

06	510	N	346	-0-	-164 B	-0-	346	2			Y	-0-	18	1			26
07	558	N	477	-0-	-81 B	-0-	477	2			Y	-0-	4	1			22
08	589	N	494	-0-	-95 B	-0-	494	2			Y	-0-					22
09	432	N	432	-0-	-0- B	-0-	432	2			Y	-0-					22
10	465	N	422	-0-	-43 B	-0-	422	2			Y	-0-					22
11	480	N	43	-0-	-437 B	-0-	43	2			Y	-0-					22

REID 9 WELL #: 4 RRCID -> 218202 COMPL. DATE 05/01/2006 TOTAL DEPTH 14515 PERF.11962 - 14303

06	394	N	394	-0-	-0- B	-0-	394	2			Y	-0-					23
07	430	N	430	-0-	-0- B	-0-	430	2			Y	-0-					23
08	478	N	478	-0-	-0- B	-0-	478	2			Y	-0-					23
09	423	N	423	-0-	-0- B	-0-	423	2			Y	-0-					23
10	492	N	492	-0-	-0- B	-0-	492	2			Y	-0-					23
11	450	N	44	-0-	-406 B	-0-	44	2			Y	-0-					23

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

ZYBACH 19 WELL #: 1 RRCID -> 219322 COMPL. DATE 03/28/2006 TOTAL DEPTH 16300 PERF.12056 - 14372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1050	N	927	-0-	-123	B	-0-	894	2	33	9	N	30	1	8			102
07	1023	N	912	-0-	-111	B	-0-	890	2	22	9	N	20	1	8			121
08	1116	N	983	-0-	-133	B	-0-	939	2	44	9	N	40	1	8			160
09	962	N	962	-0-	-0-	B	-0-	960	2	2	9	N	2	2	8			160
10	1029	N	1029	-0-	-0-	B	-0-	986	2	43	9	N	39	181	1			18
11	960	N	753	-0-	-207	B	-0-	736	2	17	9	N	15					33

REID 9 WELL #: 1 RRCID -> 223340 COMPL. DATE N/A TOTAL DEPTH 16201 PERF.12012 - 15248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3930	X	3778	-0-	-152	B	-0-	3777	2	1	9	N	1	18	1	1	8	28
07	4061	X	3905	-0-	-156	B	-0-	3904	2	1	9	N	1	5	1	1	8	23
08	4061	X	3707	-0-	-354	B	-0-	3706	2	1	9	N	1	1	8			23
09	3900	X	3677	-0-	-223	B	-0-	3675	2	2	9	N	2	2	8			23
10	4030	X	3943	-0-	-87	B	-0-	3943	2			N	-0-					23
11	3780	X	539	-0-	-3241	B	-0-	423	2	116	9	N	105	42	1			86

WEST PARK SWD 18 WELL #: 1 RRCID -> 224177 COMPL. DATE 10/11/2006 TOTAL DEPTH 6025 PERF. 4556 - 5932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	INJECT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-

HOLT 19 WELL #: 2 RRCID -> 224674 COMPL. DATE 12/15/2006 TOTAL DEPTH 14400 PERF.12066 - 14164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-

HOLT 20 WELL #: 2 RRCID -> 228563 COMPL. DATE 05/05/2007 TOTAL DEPTH 13771 PERF.11940 - 13660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2400	N	2265	-0-	-135	B	-0-	2264	2	1	9	Y	1					24
07	2418	N	2336	-0-	-82	B	-0-	2313	2	23	9	Y	21					45
08	2511	N	2194	-0-	-317	B	-0-	2194	2			Y	-0-					45
09	2370	N	2343	-0-	-27	B	-0-	2260	2	83	9	Y	75	1	8			119
10	2325	N	2272	-0-	-53	B	-0-	2238	2	34	9	Y	31					150
11	2190	N	1964	-0-	-226	B	-0-	1906	2	58	9	Y	53	186	1			17

FLEETWOOD TRUST 16 WELL #: 1 RRCID -> 228649 COMPL. DATE N/A TOTAL DEPTH 15583 PERF.11956 - 15326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2370	X	1851	-0-	-519	B	-0-	1850	2	1	9	Y	1	1	8			-0-
07	2449	X	1961	-0-	-488	B	-0-	1960	2	1	9	Y	1	1	8			-0-
08	2170	X	1911	-0-	-259	B	-0-	1910	2	1	9	Y	1	1	8			-0-
09	2070	X	1340	-0-	-730	B	-0-	1338	2	2	9	Y	2	2	8			-0-
10	1953	X	178	-0-	-1775	B	-0-	178	2			Y	-0-					-0-
*11	1890	X	774	-0-	-1116	B	-0-	774	2			Y	-0-					-0-

MITCHELL, MARY 10 WELL #: 2 RRCID -> 228751 COMPL. DATE 10/31/2006 TOTAL DEPTH 15512 PERF.11995 - 12356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

HOLT 19 WELL #: 3 RRCID -> 229601 COMPL. DATE 06/02/2007 TOTAL DEPTH 14400 PERF.11882 - 14298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		189	-0-	189 B	849	189	2			Y	-0-					-0-
07	1043	X	194	-0-	-849 B	-0-	194	2			Y	-0-					-0-
08	317	X	317	-0-	-0- B	-0-	317	2			Y	-0-					-0-
09	359	N	359	-0-	-0- B	-0-	359	2			Y	-0-					-0-
10	186	N	10	-0-	-176 B	-0-	10	2			Y	-0-					-0-
11	300	N	-0-	-0-	-300 B	-0-					Y	-0-					-0-

HAYES, EFFIE 18 WELL #: 4 RRCID -> 229828 COMPL. DATE 06/10/2007 TOTAL DEPTH 14441 PERF.12068 - 14292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2098	X	2098	-0-	-0- B	-0-	2097	2	1	9	Y	1	1	8			1
07	2110	X	2110	-0-	-0- B	-0-	2109	2	1	9	Y	1	1	8			1
08	2150	X	2150	-0-	-0- B	-0-	2144	2	6	9	Y	5	1	8			5
09	2237	X	2237	-0-	-0- B	-0-	2182	2	55	9	Y	50	29	1	2	8	24
10	2170	X	1967	-0-	-203 B	-0-	1966	2	1	9	Y	1					25
11	2100	X	128	-0-	-1972 B	-0-	128	2			Y	-0-					25

FUHRMAN 19 WELL #: 2 RRCID -> 230215 COMPL. DATE 06/24/2007 TOTAL DEPTH 14400 PERF.11901 - 14178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1200	N	1140	-0-	-60 B	-0-	1140	2			Y	-0-					67
07	1172	N	1172	-0-	-0- B	-0-	1170	2	2	9	Y	2					69
08	1245	N	1245	-0-	-0- B	-0-	1214	2	31	9	Y	28					97
09	1229	N	1229	-0-	-0- B	-0-	4	1	1109	2	Y	105	184	1			18
							116	9									
10	1222	N	1222	-0-	-0- B	-0-	1222	2			Y	-0-					18
11	1200	N	83	-0-	-1117 B	-0-	83	2			Y	-0-					18

HOLMES 17 WELL #: 4H RRCID -> 232361 COMPL. DATE 09/20/2007 TOTAL DEPTH 12033 PERF.12300 - 13655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	X	234	-0-	-246 B	-11402	234	2			Y	-0-					8
07	496	X	254	-0-	-242 B	-11402	254	2			Y	-0-					8
08	248	X	193	-0-	-55 B	-11402	193	2			Y	-0-					8
09	240	X	183	-0-	-57 B	-11402	140	2	43	9	Y	39	37	1			10
10	248	X	161	-0-	-87 B	-11402	161	2			Y	-0-					10
11	240	X	406	-0-	166 B	-11236	406	2			Y	-0-					10

FUHRMAN 19 WELL #: 4 RRCID -> 234032 COMPL. DATE 12/23/2007 TOTAL DEPTH 14400 PERF.11814 - 14214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1890	N	1705	-0-	-185 B	-8268	1687	2	18	9	Y	16					150
07	1736	N	1677	-0-	-59 B	-8268	1656	2	21	9	Y	19					169
08	1705	N	1831	-0-	126 B	-8142	1821	2	10	9	Y	9	171	1			7
09	1710	N	1720	-0-	10 B	-8132	4	1	1704	2	Y	11					18
							12	9									
10	1674	N	1711	-0-	37 B	-8095	1711	2			Y	-0-					18
11	1770	N	103	-0-	-1667 B	-8095	103	2			Y	-0-					18

HOLT 19 WELL #: 4 RRCID -> 235287 COMPL. DATE 02/03/2008 TOTAL DEPTH 14400 PERF.11862 - 14214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-8787					Y	-0-					-0-
07	14B DENY		-0-	-0-	-0- B	-8787					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-8787					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0- B	-8787					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-8787					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-8787					Y	-0-					-0-

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

FUHRMAN 19 WELL #: 7 RRCID -> 235480 COMPL. DATE 02/17/2008 TOTAL DEPTH 14400 PERF.11904 - 14227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1287	N	1287	-0-	-0- B	-0-	1276	2	11	9	Y	10					171
07	1271	N	1025	-0-	-246 B	-0-	1013	2	12	9	Y	11	175	1			7
08	1240	N	890	-0-	-350 B	-0-	890	2			Y	-0-					7
09	1290	N	782	-0-	-508 B	-0-	4	1	778	2	Y	-0-					7
10	1032	N	1032	-0-	-0- B	-0-	1032	2			Y	-0-					7
11	870	N	19	-0-	-851 B	-0-	19	2			Y	-0-					7

ZYBACH WELL #: 213H RRCID -> 236341 COMPL. DATE 04/18/2008 TOTAL DEPTH 11905 PERF.12006 - 13515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
07	14B DENY		-0-	-0-	-0- B	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-

ZYBACH, TRUMAN 16 WELL #: 7H RRCID -> 237116 COMPL. DATE 02/28/2008 TOTAL DEPTH 11896 PERF.12700 - 14675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5029	X	5029	-0-	-0- B	-0-	4929	2	100	9	Y	91	135	1	2	8	99
07	5677	X	5677	-0-	-0- B	-0-	5619	2	58	9	Y	53	2	8			150
08	5580	X	4122	-0-	-1458 B	-0-	4060	2	62	9	Y	56	100	1	2	8	104
09	5400	X	5064	-0-	-336 B	-0-	4992	2	72	9	Y	65	3	8			166
10	7220	X	7220	-0-	-0- B	-0-	7134	2	86	9	Y	78	186	1			58
11	5490	X	4922	-0-	-568 B	-0-	4828	2	94	9	Y	85					143

HOLT SWD WELL #: 1 RRCID -> 238167 COMPL. DATE 06/26/2008 TOTAL DEPTH 6550 PERF. 5440 - 6360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	INJECT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
07	INJECT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
08	INJECT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
09	INJECT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
10	INJECT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
11	INJECT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-

FUHRMAN 19 WELL #: 9 RRCID -> 238979 COMPL. DATE 06/28/2008 TOTAL DEPTH 14400 PERF.11946 - 14277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2430	N	2386	-0-	-44 B	-0-	2375	2	11	9	Y	10	90	1			54
07	2538	N	2538	-0-	-0- B	-0-	2538	2			Y	-0-					54
08	2560	N	2560	-0-	-0- B	-0-	2546	2	14	9	Y	13					67
09	2410	N	2410	-0-	-0- B	-0-	4	1	2392	2	Y	13					80
							14	9									
10	2542	N	2509	-0-	-33 B	-0-	2477	2	32	9	Y	29					109
11	2490	N	177	-0-	-2313 B	-0-	176	2	1	9	Y	1					110

HOLT 20 WELL #: 3 H RRCID -> 239141 COMPL. DATE 03/14/2010 TOTAL DEPTH 13551 PERF.11852 - 12612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1586	X	1586	-0-	-0- B	-0-	750	1	727	2	Y	99	178	1			45
							109	9									
07	1568	X	1568	-0-	-0- B	-0-	775	1	725	2	Y	62					107
							68	9									
08	1574	X	1574	-0-	-0- B	-0-	775	1	672	2	Y	115	183	1			39
							127	9									
09	1590	X	1466	-0-	-124 B	-0-	725	1	672	2	Y	63					102
							69	9									
10	1643	X	1395	-0-	-248 B	-0-	707	1	602	2	Y	78					180
							86	9									
11	1590	X	1400	-0-	-190 B	-0-	575	1	758	2	Y	61	179	1			62
							67	9									

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

FUHRMAN 19 WELL #: 6 RRCID -> 239403 COMPL. DATE 06/14/2008 TOTAL DEPTH 14400 PERF.11950 - 14305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2100	N	2114	-0-	14 B	-21570	2080	2	34	9	Y	31					127
07	2077	N	2142	-0-	65 B	-21505	2127	2	15	9	Y	14					141
08	2077	N	2129	-0-	52 B	-21453	2111	2	18	9	Y	16					157
09	2100	N	2014	-0-	-86 B	-21453	4	1	1967	2	Y	39	189	1			7
							43	9									
10	2139	N	2127	-0-	-12 B	-21453	2127	2			Y	-0-					7
11	2070	N	150	-0-	-1920 B	-21453	150	2			Y	-0-					7

FUHRMAN 19 WELL #: 8 RRCID -> 239822 COMPL. DATE 07/11/2008 TOTAL DEPTH 14403 PERF.11910 - 14306

06	14B2 EXT		-0-	-0-	-0-	B	-0-					Y	-0-				-0-
07	14B DENY		-0-	-0-	-0-	B	-0-					Y	-0-				-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					Y	-0-				-0-
09	14B2 EXT		-0-	-0-	-0-	B	-0-					Y	-0-				-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					Y	-0-				-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					Y	-0-				-0-

HOLT 19 WELL #: 7 RRCID -> 239825 COMPL. DATE 07/13/2008 TOTAL DEPTH 14400 PERF.11942 - 14307

06	0	N	-0-	-0-	-0-	B	-18201					Y	-0-				-0-
07	0	N	-0-	-0-	-0-	B	-18201					Y	-0-				-0-
08	0	N	-0-	-0-	-0-	B	-18201					Y	-0-				-0-
09	0	N	-0-	-0-	-0-	B	-18201					Y	-0-				-0-
10	0	N	-0-	-0-	-0-	B	-18201					Y	-0-				-0-
11	0	N	-0-	-0-	-0-	B	-18201					Y	-0-				-0-

FUHRMAN 19 WELL #: 5 RRCID -> 241714 COMPL. DATE 08/09/2008 TOTAL DEPTH 14300 PERF.11854 - 14088

06	14B2 EXT		-0-	-0-	-0-	B	-0-					Y	-0-				-0-
07	14B DENY		-0-	-0-	-0-	B	-0-					Y	-0-				-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					Y	-0-				-0-
09	14B2 EXT		-0-	-0-	-0-	B	-0-					Y	-0-				-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					Y	-0-				-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					Y	-0-				-0-

TRUMAN-ZYBACH 16 WELL #: 10H RRCID -> 242764 COMPL. DATE 03/21/2007 TOTAL DEPTH 13391 PERF.12275 - 13319

06	4320	X	3434	-0-	-886 B	-0-	3434	2			Y	-0-					32
07	4464	X	4426	-0-	-38 B	-0-	4365	2	61	9	Y	55					87
08	4464	X	4032	-0-	-432 B	-0-	4024	2	8	9	Y	7	77	1			17
09	3600	X	3155	-0-	-445 B	-0-	3130	2	25	9	Y	23					40
10	4433	X	4366	-0-	-67 B	-0-	4349	2	17	9	Y	15					55
11	4290	X	3702	-0-	-588 B	-0-	3676	2	26	9	Y	24					79

ZYBACH WELL #: 313H RRCID -> 242888 COMPL. DATE 09/14/2008 TOTAL DEPTH 11879 PERF.12152 - 14472

06	3660	X	1471	-0-	-2189 B	-0-	1471	2			Y	-0-					67
07	3782	X	884	-0-	-2898 B	-0-	884	2			Y	-0-					67
08	3782	X	1228	-0-	-2554 B	-0-	1228	2			Y	-0-					67
09	3660	X	205	-0-	-3455 B	-0-	205	2			Y	-0-					67
*10	3689	X	83	-0-	-3606 B	-0-	37	2	46	9	Y	42					109
*11	1470	X	146	-0-	-1324 B	-0-	1	1	145	2	Y	-0-	109	1			-0-

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

FUHRMAN 19 WELL #: 12 RRCID -> 242895 COMPL. DATE 09/27/2008 TOTAL DEPTH 14396 PERF.11764 - 14183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0- B	-72907					Y	-0-					-0-
07	T. A.		-0-	-0-	-0- B	-72907					Y	-0-					-0-
08	T. A.		-0-	-0-	-0- B	-72907					Y	-0-					-0-
09	T. A.		-0-	-0-	-0- B	-72907					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-72907					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-72907					Y	-0-					-0-

MITCHELL, MARY 10 WELL #: 3 RRCID -> 243178 COMPL. DATE 08/15/2008 TOTAL DEPTH 14800 PERF.11968 - 14322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1590	X	1526	-0-	-64 B	-0-	1313	2	213	9	Y	194	180	1			149
07	1643	X	1319	-0-	-324 B	-0-	1283	2	36	9	Y	33					182
08	1643	X	1281	-0-	-362 B	-0-	1266	2	15	9	Y	14	169	1			27
09	1994	X	1994	-0-	-0- B	-0-	1963	2	31	9	Y	28					55
10	2060	X	2060	-0-	-0- B	-0-	2005	2	55	9	Y	50					105
11	1530	X	23	-0-	-1507 B	-0-	21	2	2	9	Y	2					107

FUHRMAN 19 WELL #: 11 RRCID -> 244401 COMPL. DATE 01/18/2009 TOTAL DEPTH 14410 PERF.12036 - 14282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-

HOLT 19 WELL #: 9 RRCID -> 244411 COMPL. DATE 10/26/2008 TOTAL DEPTH 14400 PERF.11895 - 14229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		2545	-0-	2545 B	12611	2520	2	25	9	Y	23	96	1			22
07	14970	X	2359	-0-	-12611 B	-0-	2359	2			Y	-0-					22
08	2321	X	2321	-0-	-0- B	-0-	2321	2			Y	-0-					22
09	2460	X	2127	-0-	-333 B	-0-	4	1	2088	2	Y	32					54
							35	9									
10	2542	X	2033	-0-	-509 B	-0-	1991	2	42	9	Y	38					92
11	2460	X	219	-0-	-2241 B	-0-	158	2	61	9	Y	55					147

FUHRMAN 19 WELL #: 10 RRCID -> 244414 COMPL. DATE 10/19/2008 TOTAL DEPTH 14377 PERF.11788 - 14174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2658	N	2658	-0-	-0- B	-0-	2630	2	28	9	Y	25					54
07	2790	N	2790	-0-	-0- B	-0-	2790	2			Y	-0-					54
08	2897	N	2897	-0-	-0- B	-0-	2834	2	63	9	Y	57					111
09	2772	N	2772	-0-	-0- B	-0-	4	1	2670	2	Y	89	190	1			10
							98	9									
10	2891	N	2891	-0-	-0- B	-0-	2839	2	52	9	Y	47					57
11	2220	N	141	-0-	-2079 B	-0-	141	2			Y	-0-					57

EDEN 11 WELL #: 2 RRCID -> 246572 COMPL. DATE 09/21/2008 TOTAL DEPTH 14522 PERF.11946 - 14392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4319	X	4319	-0-	-0- B	-0-	4317	2	2	9	Y	2	2	8			52
07	5419	X	5419	-0-	-0- B	-0-	5417	2	2	9	Y	2	2	8			52
08	4495	X	2375	-0-	-2120 B	-0-	2373	2	2	9	Y	2	2	8			52
09	4350	X	-0-	-0-	-4350 B	-0-					Y	3	42	1	2	8	11
10	5425	X	-0-	-0-	-5425 B	-0-					Y	-0-	11	1			-0-
11	5250	X	1328	-0-	-3922 B	-0-	1328	2			Y	-0-					-0-

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
ZYBACH 19 WELL #: 2 RRCID -> 246764 COMPL. DATE 11/01/2008 TOTAL DEPTH 15055 PERF.12020 - 14912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2340	X	1982	-0-	-358 B	-0-	1947	2	35	9	Y	32	183	1	2	8	49
07	2635	X	2352	-0-	-283 B	-0-	2307	2	45	9	Y	41	2	8			88
08	2635	X	2231	-0-	-404 B	-0-	2173	2	58	9	Y	53	3	8			138
09	2550	X	1877	-0-	-673 B	-0-	1843	2	34	9	Y	31	5	8			164
10	2542	X	2321	-0-	-221 B	-0-	2284	2	37	9	Y	34	178	1			20
*11	2417	X	2417	-0-	-0- B	-0-	2374	2	43	9	Y	39					59

HOLMES 17 WELL #: 5 H RRCID -> 247198 COMPL. DATE 05/27/2008 TOTAL DEPTH 12044 PERF.12365 - 13924

06	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-

HAYES, EFFIE 18 WELL #: 5 H RRCID -> 248376 COMPL. DATE 12/07/2010 TOTAL DEPTH 13729 PERF.12100 - 13572

06	8777	X	8777	-0-	-0- B	-0-	8532	2	245	9	Y	223	185	1	4	8	89
07	9178	X	9178	-0-	-0- B	-0-	8980	2	198	9	Y	180	182	1	4	8	83
08	9037	X	9037	-0-	-0- B	-0-	9019	2	18	9	Y	16	4	8			95
09	8819	X	8819	-0-	-0- B	-0-	8675	2	144	9	Y	131	135	1	9	8	82
10	9176	X	8001	-0-	-1175 B	-0-	8000	2	1	9	Y	1					83
11	8880	X	1687	-0-	-7193 B	-0-	1687	2			Y	-0-					83

HELTON 18 WELL #: 2 RRCID -> 248783 COMPL. DATE 12/21/2008 TOTAL DEPTH 15032 PERF.12008 - 14788

06	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-

EDEN 11 WELL #: 1 RRCID -> 249471 COMPL. DATE 11/14/2008 TOTAL DEPTH 15550 PERF.11976 - 14264

06	390	N	365	-0-	-25 B	-0-	340	2	25	9	N	23					47
07	403	N	396	-0-	-7 B	-0-	350	2	46	9	N	42					89
08	361	N	361	-0-	-0- B	-0-	347	2	14	9	N	13					102
09	360	N	327	-0-	-33 B	-0-	327	2			N	-0-					102
10	403	N	321	-0-	-82 B	-0-	275	2	46	9	N	42					144
11	360	N	234	-0-	-126 B	-0-	234	2			N	-0-	129	1			15

HELTON 18 WELL #: 3H RRCID -> 255789 COMPL. DATE 02/22/2010 TOTAL DEPTH 11911 PERF.12250 - 15703

06	8244	X	8244	-0-	-0- B	-0-	8131	2	113	9	Y	103	183	1	1	8	103
07	8915	X	8915	-0-	-0- B	-0-	8804	2	111	9	Y	101	184	1	1	8	19
08	8260	X	8260	-0-	-0- B	-0-	8153	2	107	9	Y	97					116
09	8250	X	7588	-0-	-662 B	-0-	7489	2	99	9	Y	90	178	1	1	8	27
10	8928	X	8662	-0-	-266 B	-0-	8560	2	102	9	Y	93					120
11	8640	X	8301	-0-	-339 B	-0-	8184	2	117	9	Y	106	186	1			40

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
MITCHELL, MARY 10 WELL #: 4H RRCID -> 258634 COMPL. DATE 06/11/2010 TOTAL DEPTH 12002 PERF.12825 - 16343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10710	X	9843	-0-	-867 B	-0-		150	1	9601	2	Y	84					238
								92	9									
07	10571	X	9716	-0-	-855 B	-0-		155	1	9481	2	Y	73	183	1			128
								80	9									
08	10168	X	9462	-0-	-706 B	-0-		155	1	9219	2	Y	80					208
								88	9									
09	9840	X	8652	-0-	-1188 B	-0-		150	1	8426	2	Y	69	166	1	1	8	110
								76	9									
10	10168	X	8838	-0-	-1330 B	-0-		155	1	8593	2	Y	82					192
								90	9									
11	9840	X	8432	-0-	-1408 B	-0-		150	1	8182	2	Y	91	179	1			104
								100	9									

REID 9 WELL #: 6H RRCID -> 258642 COMPL. DATE 06/01/2010 TOTAL DEPTH 12090 PERF.12315 - 16553

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9570	X	8272	-0-	-1298 B	-0-		8174	2	98	9	Y	89	175	1			100
07	9362	X	8524	-0-	-838 B	-0-		8425	2	99	9	Y	90					190
08	9083	X	8359	-0-	-724 B	-0-		8268	2	91	9	Y	83	177	1			96
09	8460	X	7974	-0-	-486 B	-0-		7875	2	99	9	Y	90	1	8			185
10	8587	X	8115	-0-	-472 B	-0-		8012	2	103	9	Y	94	184	1			95
11	8280	X	799	-0-	-7481 B	-0-		793	2	6	9	Y	5					100

ZYBACH WELL #: 513H RRCID -> 259442 COMPL. DATE 09/09/2010 TOTAL DEPTH 11741 PERF.12010 - 15822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4890	X	4020	-0-	-870 B	-0-		452	1	3529	2	Y	35					158
								39	9									
07	5836	X	5836	-0-	-0- B	-0-		496	1	5325	2	Y	14					172
								15	9									
08	5940	X	5940	-0-	-0- B	-0-		496	1	5407	2	Y	34	184	1			22
								37	9									
09	5250	X	5250	-0-	-0- B	-0-		484	1	4748	2	Y	16					38
								18	9									
10	5181	X	5181	-0-	-0- B	-0-		496	1	4565	2	Y	109					147
								120	9									
*11	5515	X	5515	-0-	-0- B	-0-		480	1	4936	2	Y	90	77	1			160
								99	9									

REID 9 WELL #: 5H RRCID -> 259725 COMPL. DATE 10/28/2010 TOTAL DEPTH 12116 PERF.12260 - 16519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5730	X	5376	-0-	-354 B	-0-		5292	2	84	9	Y	76	1	8			236
07	5921	X	5582	-0-	-339 B	-0-		5498	2	84	9	Y	76	185	1	1	8	126
08	5921	X	5411	-0-	-510 B	-0-		5311	2	100	9	Y	91	1	8			216
09	5580	X	4906	-0-	-674 B	-0-		4829	2	77	9	Y	70	181	1	1	8	104
10	5673	X	5078	-0-	-595 B	-0-		5001	2	77	9	Y	70					174
11	5400	X	491	-0-	-4909 B	-0-		484	2	7	9	Y	6					180

EDEN 11 WELL #: 3H RRCID -> 260578 COMPL. DATE 09/10/2010 TOTAL DEPTH 11918 PERF.12180 - 16143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4290	X	4005	-0-	-285 B	-0-		3957	2	48	9	Y	44					140
07	4433	X	3993	-0-	-440 B	-0-		3908	2	85	9	Y	77	1	8			216
08	4247	X	2216	-0-	-2031 B	-0-		2196	2	20	9	Y	18	175	1			59
09	4020	X	3732	-0-	-288 B	-0-		3674	2	58	9	Y	53					112
10	4154	X	3670	-0-	-484 B	-0-		3593	2	77	9	Y	70					182
11	4020	X	3800	-0-	-220 B	-0-		3710	2	90	9	Y	82	182	1			82

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

HAYES, EFFIE 18 WELL #: 6H RRCID -> 262425 COMPL. DATE 03/04/2011 TOTAL DEPTH 12168 PERF.12178 - 16484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9150	X	8094	-0-	-1056 B	-0-	7849	2	245	9	Y	223	373	1	3	8	84
07	9455	X	9424	-0-	-31 B	-0-	9145	2	279	9	Y	254	183	1	3	8	152
08	9455	X	8192	-0-	-1263 B	-0-	7940	2	252	9	Y	229	177	1	3	8	201
09	8370	X	7551	-0-	-819 B	-0-	7291	2	260	9	Y	236	374	1	4	8	59
10	9424	X	7180	-0-	-2244 B	-0-	6897	2	283	9	Y	257	186	1			130
11	9120	X	1575	-0-	-7545 B	-0-	1509	2	66	9	Y	60					190

MITCHELL, MARY 10 WELL #: 5H RRCID -> 263263 COMPL. DATE 02/23/2011 TOTAL DEPTH 11964 PERF.12150 - 16363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	16290	X	11172	-0-	-5118 B	-0-	11129	2	43	9	Y	39	1	8			121
07	15531	X	13934	-0-	-1597 B	-0-	13881	2	53	9	Y	48	1	8			168
08	15531	X	12932	-0-	-2599 B	-0-	12881	2	51	9	Y	46	162	1	1	8	51
09	13170	X	10720	-0-	-2450 B	-0-	10653	2	67	9	Y	61	2	8			110
10	13919	X	971	-0-	-12948 B	-0-	621	2	350	9	Y	318	191	1			237
11	13470	X	10827	-0-	-2643 B	-0-	10478	2	349	9	Y	317	369	1			185

EDEN 11 WELL #: 4H RRCID -> 263980 COMPL. DATE 03/22/2011 TOTAL DEPTH 12326 PERF.12390 - 16413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	19950	X	7411	-0-	-12539 B	-0-	7268	2	143	9	Y	130	6	8			233
07	8211	X	8211	-0-	-0- B	-0-	8071	2	140	9	Y	127	186	1	6	8	168
08	7378	X	7172	-0-	-206 B	-0-	7054	2	118	9	Y	107	6	8			269
09	7898	X	7898	-0-	-0- B	-0-	7769	2	129	9	Y	117	181	1	12	8	193
10	8215	X	4948	-0-	-3267 B	-0-	4835	2	113	9	Y	103	180	1			116
11	7950	X	1838	-0-	-6112 B	-0-	1733	2	105	9	Y	95					211

HOLT 20 WELL #: 4H RRCID -> 264800 COMPL. DATE 05/13/2011 TOTAL DEPTH 12206 PERF.12270 - 16634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9570	X	9291	-0-	-279 B	-0-	9098	2	193	9	Y	175	182	1	1	8	170
07	9455	X	9344	-0-	-111 B	-0-	9157	2	187	9	Y	170	183	1	1	8	156
08	9765	X	9445	-0-	-320 B	-0-	9249	2	196	9	Y	178	180	1	1	8	153
09	9450	X	8977	-0-	-473 B	-0-	8788	2	189	9	Y	172	182	1	1	8	142
10	9765	X	9683	-0-	-82 B	-0-	9470	2	213	9	Y	194	187	1			149
*11	10001	X	10001	-0-	-0- B	-0-	9778	2	223	9	Y	203	185	1			167

ZYBACH WELL #: 613H RRCID -> 264864 COMPL. DATE 08/27/2011 TOTAL DEPTH 11878 PERF.11934 - 16667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	13620	X	11417	-0-	-2203 B	-0-	11304	2	113	9	Y	103	183	1			61
07	14074	X	10836	-0-	-3238 B	-0-	4	1	10726	2	Y	96					157
							106	9									
08	13950	X	10663	-0-	-3287 B	-0-	10555	2	108	9	Y	98	173	1			82
09	14231	X	14231	-0-	-0- B	-0-	4	1	14069	2	Y	144					226
							158	9									
10	13950	X	10598	-0-	-3352 B	-0-	10486	2	112	9	Y	102	179	1			149
11	11430	X	10642	-0-	-788 B	-0-	10506	2	136	9	Y	124	169	1			104

REID 9 WELL #: 7H RRCID -> 265883 COMPL. DATE 10/14/2011 TOTAL DEPTH 12062 PERF.12230 - 16913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5490	X	3854	-0-	-1636 B	-0-	150	1	3643	2	Y	55					168
							61	9									
07	5673	X	3561	-0-	-2112 B	-0-	155	1	3369	2	Y	34					202
							37	9									
08	5481	X	5481	-0-	-0- B	-0-	155	1	5269	2	Y	52	177	1			77
							57	9									
09	4950	X	4597	-0-	-353 B	-0-	150	1	4369	2	Y	71					148
							78	9									
10	5183	X	5183	-0-	-0- B	-0-	155	1	4940	2	Y	80	180	1			48
							88	9									
11	5310	X	637	-0-	-4673 B	-0-	150	1	487	2	Y	-0-					48

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

HOLT 20 WELL #: 5H RRCID -> 266240 COMPL. DATE 12/19/2011 TOTAL DEPTH 13687 PERF.13456 - 18373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	11580	X	10529	-0-	-1051 B	-0-	10438	2	91	9	Y	83	3	8			162
07	11966	X	10658	-0-	-1308 B	-0-	10581	2	77	9	Y	70	182	1	3	8	47
08	11935	X	10703	-0-	-1232 B	-0-	10612	2	91	9	Y	83	3	8			127
09	11550	X	10228	-0-	-1322 B	-0-	2	1	10141	2	Y	77	7	8			197
							85	9									
10	11935	X	10209	-0-	-1726 B	-0-	42	1	10081	2	Y	78	186	1			89
							86	9									
11	11010	X	9846	-0-	-1164 B	-0-	30	1	9739	2	Y	70					159
							77	9									

HELTON 18 WELL #: 4H RRCID -> 266394 COMPL. DATE 06/29/2011 TOTAL DEPTH 12043 PERF.12088 - 16603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7740	X	7614	-0-	-126 B	-0-	7483	2	131	9	Y	119	188	1	1	8	116
07	7922	X	7922	-0-	-0- B	-0-	7792	2	130	9	Y	118	185	1	1	8	48
08	8147	X	8147	-0-	-0- B	-0-	8029	2	118	9	Y	107	1	8			154
09	8019	X	8019	-0-	-0- B	-0-	7897	2	122	9	Y	111	182	1	1	8	82
10	7936	X	7837	-0-	-99 B	-0-	7697	2	140	9	Y	127					209
11	7890	X	5818	-0-	-2072 B	-0-	5677	2	141	9	Y	128	185	1			152

HELTON 18 WELL #: 5H RRCID -> 267157 COMPL. DATE 07/01/2011 TOTAL DEPTH 12085 PERF.12096 - 16503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6781	X	6781	-0-	-0- B	-0-	6712	2	69	9	Y	63	182	1	1	8	58
07	6882	X	6137	-0-	-745 B	-0-	6070	2	67	9	Y	61	1	8			118
08	7118	X	7118	-0-	-0- B	-0-	7040	2	78	9	Y	71	1	8			188
09	6917	X	6917	-0-	-0- B	-0-	6836	2	81	9	Y	74	185	1	2	8	75
10	7419	X	7419	-0-	-0- B	-0-	7334	2	85	9	Y	77					152
11	6900	X	5319	-0-	-1581 B	-0-	5221	2	98	9	Y	89	184	1			57

HELTON 18 WELL #: 6SL RRCID -> 267168 COMPL. DATE 07/04/2011 TOTAL DEPTH 12098 PERF.12250 - 16473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	32385	X	32385	-0-	-0- B	-0-	31458	2	927	9	Y	843	926	1	7	8	211
07	32819	X	32819	-0-	-0- B	-0-	31878	2	941	9	Y	855	742	1	8	8	316
08	32477	X	32477	-0-	-0- B	-0-	31550	2	927	9	Y	843	928	1	8	8	223
09	30795	X	30795	-0-	-0- B	-0-	29895	2	900	9	Y	818	749	1	16	8	276
10	31228	X	31228	-0-	-0- B	-0-	30289	2	939	9	Y	854	931	1			199
*11	28890	X	28890	-0-	-0- B	-0-	27964	2	926	9	Y	842	734	1			307

HOLMES 17 WELL #: 8H RRCID -> 267846 COMPL. DATE 11/08/2011 TOTAL DEPTH 12198 PERF.12280 - 17093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10262	X	10262	-0-	-0- B	-0-	9997	2	265	9	Y	241	188	1	3	8	218
07	9455	X	6614	-0-	-2841 B	-0-	6436	2	178	9	Y	162	183	1	4	8	193
08	10570	X	10570	-0-	-0- B	-0-	10315	2	255	9	Y	232	185	1	3	8	237
09	10260	X	10242	-0-	-18 B	-0-	9979	2	263	9	Y	239	373	1	9	8	94
10	11426	X	11426	-0-	-0- B	-0-	11118	2	308	9	Y	280	189	1			185
11	10260	X	8403	-0-	-1857 B	-0-	8206	2	197	9	Y	179	190	1			174

HOLMES 17 WELL #: 6H RRCID -> 267972 COMPL. DATE 12/28/2011 TOTAL DEPTH 12154 PERF.12125 - 16203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	12282	X	12282	-0-	-0- B	-0-	12124	2	158	9	N	144	181	1	1	8	144
07	12648	X	12301	-0-	-347 B	-0-	12146	2	155	9	N	141	181	1	1	8	103
08	12524	X	12524	-0-	-0- B	-0-	12362	2	162	9	N	147	178	1	1	8	71
09	12270	X	10909	-0-	-1361 B	-0-	10740	2	169	9	N	154	183	1	2	8	40
10	12679	X	10948	-0-	-1731 B	-0-	10780	2	168	9	N	153					193
11	12270	X	9779	-0-	-2491 B	-0-	9618	2	161	9	N	146	185	1			154

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

EDEN 11 WELL #: 5SL RRCID -> 269821 COMPL. DATE 02/21/2012 TOTAL DEPTH 11828 PERF.12125 - 16650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	15360	X	11902	-0-	-3458 B	-2731471	11444	2	458	9	Y	416	370	1	6	8	345
07	15872	X	10318	-0-	-5554 B	-2731471	9954	2	364	9	Y	331	359	1	6	8	311
08	15872	X	10254	-0-	-5618 B	-2731471	9892	2	362	9	Y	329	185	1	6	8	449
09	14700	X	9946	-0-	-4754 B	-2731471	9560	2	386	9	Y	351	369	1	13	8	418
10	15190	X	11209	-0-	-3981 B	-2731471	10826	2	383	9	Y	348	365	1			401
11	11910	X	9906	-0-	-2004 B	-2731471	9570	2	336	9	Y	305	371	1			335

HOLT 20 WELL #: 7H RRCID -> 269856 COMPL. DATE 02/22/2013 TOTAL DEPTH 12223 PERF.12327 - 14383

06	3780	X	2984	-0-	-796 B	-0-	2909	2	75	9	N	68					139
07	3844	X	2956	-0-	-888 B	-0-	2867	2	89	9	N	81	181	1			39
08	3751	X	2749	-0-	-1002 B	-0-	2664	2	85	9	N	77					116
09	3630	X	2350	-0-	-1280 B	-0-	1	1	2290	2	N	54	1	8			169
							59	9									
10	3145	X	3145	-0-	-0- B	-0-	3114	2	31	9	N	28	179	1			18
11	2970	X	2399	-0-	-571 B	-0-	2285	2	114	9	N	104					122

EDEN 11 WELL #: 8H RRCID -> 270359 COMPL. DATE 09/18/2012 TOTAL DEPTH 11883 PERF.12102 - 16753

06	5520	X	5151	-0-	-369 B	-0-	5093	2	58	9	Y	53					162
07	5704	X	4980	-0-	-724 B	-0-	4928	2	52	9	Y	47					209
08	7193	X	7193	-0-	-0- B	-0-	7147	2	46	9	Y	42	172	1			79
09	5520	X	5326	-0-	-194 B	-0-	5280	2	46	9	Y	42	1	8			120
10	9259	X	9259	-0-	-0- B	-0-	9212	2	47	9	Y	43					163
11	6960	X	5295	-0-	-1665 B	-0-	5241	2	54	9	Y	49					212

HOLMES 17 WELL #: 9H RRCID -> 270424 COMPL. DATE 05/07/2013 TOTAL DEPTH 12314 PERF.12380 - 17153

06	15750	X	12027	-0-	-3723 B	-0-	11880	2	147	9	N	134	184	1			57
07	16275	X	14552	-0-	-1723 B	-0-	14358	2	194	9	N	176	184	1			49
08	16275	X	12192	-0-	-4083 B	-0-	12040	2	152	9	N	138					187
09	13950	X	10763	-0-	-3187 B	-0-	10634	2	129	9	N	117	187	1			117
10	14539	X	9941	-0-	-4598 B	-0-	9821	2	120	9	N	109	191	1			35
11	14070	X	11845	-0-	-2225 B	-0-	11667	2	178	9	N	162					197

ZYBACH 19 WELL #: 5H RRCID -> 270427 COMPL. DATE 05/28/2013 TOTAL DEPTH 12303 PERF.12390 - 16853

06	6360	X	5058	-0-	-1302 B	-0-	600	1	4247	2	N	192	187	1	2	8	165
							211	9									
07	6386	X	5715	-0-	-671 B	-0-	620	1	4877	2	N	198	182	1	2	8	179
							218	9									
08	6138	X	5794	-0-	-344 B	-0-	620	1	4929	2	N	223	182	1	2	8	218
							245	9									
09	5790	X	5451	-0-	-339 B	-0-	600	1	4636	2	N	195	187	1	5	8	221
							215	9									
10	5704	X	5562	-0-	-142 B	-0-	620	1	4716	2	N	205	187	1			239
							226	9									
11	5610	X	5201	-0-	-409 B	-0-	600	1	4381	2	N	200	370	1			69
							220	9									

MITCHELL, MARY 10 WELL #: 8H RRCID -> 270627 COMPL. DATE 07/18/2013 TOTAL DEPTH 12353 PERF.12610 - 16993

06	6381	X	6381	-0-	-0- B	-0-	6133	2	248	9	N	225	183	1	9	8	171
07	6017	X	6017	-0-	-0- B	-0-	5807	2	210	9	N	191	187	1	9	8	166
08	6335	X	6335	-0-	-0- B	-0-	6087	2	248	9	N	225	178	1	9	8	204
09	6494	X	6494	-0-	-0- B	-0-	6303	2	191	9	N	174	180	1	20	8	178
10	12365	X	12365	-0-	-0- B	-0-	12197	2	168	9	N	153	184	1			147
*11	6464	X	6464	-0-	-0- B	-0-	6279	2	185	9	N	168	188	1			127

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

HOLT 20 WELL #: 6H RRCID -> 270977 COMPL. DATE 06/29/2012 TOTAL DEPTH 12117 PERF.12440 - 16888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10920	X	9749	-0-	-1171 B	-0-	9585	2	164	9	Y	149	185	1	1	8	190
07	11284	X	10759	-0-	-525 B	-0-	10592	2	167	9	Y	152	185	1	1	8	156
08	10974	X	10970	-0-	-4 B	-0-	10786	2	184	9	Y	167	182	1	1	8	140
09	10651	X	10651	-0-	-0- B	-0-	10477	2	174	9	Y	158	184	1	2	8	112
10	10881	X	7979	-0-	-2902 B	-0-	7814	2	165	9	Y	150	182	1			80
*11	11426	X	11426	-0-	-0- B	-0-	11217	2	209	9	Y	190	183	1			87

EDEN 11 WELL #: 6H RRCID -> 271312 COMPL. DATE 09/22/2012 TOTAL DEPTH 12302 PERF.12410 - 16903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6330	X	4955	-0-	-1375 B	-0-	4574	2	381	9	Y	346	372	1	7	8	206
07	6231	X	5160	-0-	-1071 B	-0-	4736	2	424	9	Y	385	374	1	8	8	209
08	6231	X	5845	-0-	-386 B	-0-	5508	2	337	9	Y	306	368	1	8	8	139
09	5232	X	5232	-0-	-0- B	-0-	4898	2	334	9	Y	304	181	1	15	8	247
10	7875	X	7875	-0-	-0- B	-0-	7483	2	392	9	Y	356	373	1			230
*11	7582	X	7582	-0-	-0- B	-0-	7204	2	378	9	Y	344	369	1			205

ZYBACH 19 WELL #: 4H RRCID -> 272109 COMPL. DATE 05/11/2012 TOTAL DEPTH 12269 PERF.12512 - 16943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	12810	X	11587	-0-	-1223 B	-0-	1380	1	9690	2	Y	470	560	1	9	8	103
							517	9									
07	13237	X	11817	-0-	-1420 B	-0-	1426	1	9956	2	Y	395	367	1	9	8	122
							435	9									
08	13237	X	11664	-0-	-1573 B	-0-	1426	1	9784	2	Y	413	362	1	9	8	164
							454	9									
09	12570	X	11456	-0-	-1114 B	-0-	1349	1	9668	2	Y	399	372	1	17	8	174
							439	9									
10	12741	X	12024	-0-	-717 B	-0-	1140	1	10383	2	Y	455	560	1			69
							501	9									
*11	13427	X	13427	-0-	-0- B	-0-	1380	1	11505	2	Y	493	378	1			184
							542	9									

MITCHELL, MARY 10 WELL #: 7H RRCID -> 272256 COMPL. DATE 03/29/2013 TOTAL DEPTH 12224 PERF.12560 - 16883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	18240	X	16921	-0-	-1319 B	-0-	16695	2	226	9	N	205	181	1	3	8	144
07	18662	X	17218	-0-	-1444 B	-0-	16991	2	227	9	N	206	184	1	3	8	163
08	18352	X	17041	-0-	-1311 B	-0-	16812	2	229	9	N	208	182	1	3	8	186
09	17490	X	16494	-0-	-996 B	-0-	16261	2	233	9	N	212	179	1	5	8	214
10	17732	X	17114	-0-	-618 B	-0-	16870	2	244	9	N	222	372	1			64
11	16920	X	1861	-0-	-15059 B	-0-	1842	2	19	9	N	17					81

EDEN 11 SL WELL #: 7H RRCID -> 272715 COMPL. DATE 02/13/2013 TOTAL DEPTH 12299 PERF.12270 - 16971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0- B	-0-	N	NO RPT	-0-
07	14B	DENY	NO RPT	-0-	-0- B	-0-	N	NO RPT	-0-
08	14B	DENY	NO RPT	-0-	-0- B	-0-	N	NO RPT	-0-
09	14B	DENY	NO RPT	-0-	-0- B	-0-	N	NO RPT	-0-
10	14B	DENY	NO RPT	-0-	-0- B	-0-	N	NO RPT	-0-
11	14B	DENY	NO RPT	-0-	-0- B	-0-	N	NO RPT	-0-

HELTON 18 SL WELL #: 8H RRCID -> 276285 COMPL. DATE 06/07/2013 TOTAL DEPTH 12190 PERF.12390 - 17103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0- B	-0-	N	NO RPT	-0-
07	14B	DENY	NO RPT	-0-	-0- B	-0-	N	NO RPT	-0-
08	14B	DENY	NO RPT	-0-	-0- B	-0-	N	NO RPT	-0-
09	14B	DENY	NO RPT	-0-	-0- B	-0-	N	NO RPT	-0-
10	14B	DENY	NO RPT	-0-	-0- B	-0-	N	NO RPT	-0-
11	14B	DENY	NO RPT	-0-	-0- B	-0-	N	NO RPT	-0-

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC 953803
LEE 5 WELL #: 5 RRCID -> 218307 COMPL. DATE 05/16/2006 TOTAL DEPTH 13900 PERF.11855 - 13812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					72
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					72
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					72
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					72
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					72
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					72

ZYBACH 15 WELL #: 2H RRCID -> 253350 COMPL. DATE 09/04/2009 TOTAL DEPTH 12010 PERF.12208 - 16463

06	3419	X	3419	-0-	-0- B	-0-	3299	2	120	9	N	109	188	1			104
07	3565	X	3547	-0-	-18 B	-0-	3406	2	141	9	N	128					232
08	5106	X	5106	-0-	-0- B	-0-	4940	2	166	9	N	151					383
09	5318	X	5318	-0-	-0- B	-0-	5018	2	300	9	N	273	384	1			272
10	4618	X	4618	-0-	-0- B	-0-	4488	2	130	9	N	118					390
11	3450	X	NO RPT	-0-	-3450 B	-0-					N	NO RPT					390

ZYBACH 15 WELL #: 3H RRCID -> 261906 COMPL. DATE 03/02/2011 TOTAL DEPTH 11696 PERF.11776 - 16183

06	5040	X	8464	-0-	3424 B	-768324	8392	2	72	9	N	65					833
07	5208	X	12101	-0-	6893 B	-761431	11954	2	147	9	N	134	191	1			776
08	5208	X	9945	-0-	4737 B	-756694	9875	2	70	9	N	64	169	1			671
09	5040	X	12338	-0-	7298 B	-749396	12191	2	147	9	N	134					805
10	5208	X	8269	-0-	3061 B	-746335	8150	2	119	9	N	108	187	1			726
11	5040	X	NO RPT	-0-	-5040 B	-746335					N	NO RPT					726

WEST PARK (UPPER MORROW) 96537 490 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION 027200
HILL, J. H. WELL #: 201 RRCID -> 246748 COMPL. DATE 07/06/2010 TOTAL DEPTH 15497 PERF.13447 - 14897

06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BP AMERICA PRODUCTION COMPANY 040798
FOWLSTON ESTATE WELL #: 1023 RRCID -> 171740 COMPL. DATE 08/04/1998 TOTAL DEPTH 16350 PERF.15500 - 15511

06	12495	X	12495	-0-	-0-	-0-	12495	2			N	-0-					-0-
07	12829	X	12829	-0-	-0-	-0-	12829	2			N	-0-					-0-
08	12709	X	12709	-0-	-0-	-0-	12709	2			N	-0-					-0-
09	12265	X	12265	-0-	-0-	-0-	12265	2			N	-0-					-0-
10	12543	X	12543	-0-	-0-	-0-	12543	2			N	-0-					-0-
*11	11889	X	11889	-0-	-0-	-0-	11889	2			N	-0-					-0-

TECOLOTE ENERGY OPERATING, LLC 841419
REID 9 WELL #: 1 RRCID -> 166919 COMPL. DATE 12/01/1997 TOTAL DEPTH 16201 PERF.15228 - 15248

06	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEST PARK (UPPER MORROW) //CONT.// 96537 490 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
HELTON 18 WELL #: 1R RRCID -> 167816 COMPL. DATE 02/08/1998 TOTAL DEPTH 16200 PERF.15955 - 16015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10387	X	10387	-0-	-0-	-0-	10387	2			N	-0-					-0-
07	11030	X	11030	-0-	-0-	-0-	11029	2	1	9	N	1	1	8			-0-
08	10587	X	10587	-0-	-0-	-0-	10586	2	1	9	N	1	1	8			-0-
09	10149	X	10149	-0-	-0-	-0-	10148	2	1	9	N	1	1	8			-0-
10	9823	X	9823	-0-	-0-	-0-	9823	2			N	-0-					-0-
11	9120	X	7621	-0-	-1499	-0-	7621	2			N	-0-					-0-

HOLMES 17 WELL #: 2 RRCID -> 168834 COMPL. DATE 05/07/1998 TOTAL DEPTH 16200 PERF.15334 - 15350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHEELER, NW. (WOODFORD) 96760 760 NON-ASSOCIATED ONE WELL CNTY: WHEELER
CAMBRIDGE PRODUCTION, INC. 126783
MEEK WELL #: RRCID -> 217292 COMPL. DATE 05/13/2006 TOTAL DEPTH 14696 PERF.13358 - 13526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					425
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					425
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					425
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					425
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					425
11	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					425

PLUGGED AND ABANDONED_____ 01/08/2014

WHEELER-PAN (HUNTON) 96782 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CIMAREX ENERGY CO. 153438
DAVIS, PYLE WELL #: 1 RRCID -> 064581 COMPL. DATE 12/12/1975 TOTAL DEPTH 15008 PERF.14470 - 14496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5520	X	4803	-0-	-717	-0-	506	1	4289	2	N	7					209
							8	9									
07	5704	X	4952	-0-	-752	-0-	541	1	4407	2	N	4					213
							4	9									
08	5704	X	4938	-0-	-766	-0-	522	1	4408	2	N	7					220
							8	9									
09	5340	X	4833	-0-	-507	-0-	540	1	4292	2	N	1					221
							1	9									
10	5518	X	5051	-0-	-467	-0-	558	1	4489	2	N	4	175	1			50
							4	9									
11	4800	X	4753	-0-	-47	-0-	540	1	4205	2	N	7					57
							8	9									

KAISER-FRANCIS OIL COMPANY 450175
BRONCO CREEK WELL #: 1 RRCID -> 072549 COMPL. DATE 08/30/1978 TOTAL DEPTH 14960 PERF.14819 - 14857

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	11550	X	7270	-0-	-4280	-0-	30	1	7208	2	N	29					168
							32	9									
07	11935	X	9223	-0-	-2712	-0-	31	1	9144	2	N	44					212
							48	9									
08	10832	X	10832	-0-	-0-	-0-	31	1	10759	2	N	38	163	1			87
							42	9									
09	10080	X	9820	-0-	-260	-0-	30	1	9735	2	N	50					137
							55	9									
10	9960	X	9960	-0-	-0-	-0-	31	1	9849	2	N	73					210
							80	9									
11	10470	X	9841	-0-	-629	-0-	30	1	9787	2	N	22	169	1			63
							24	9									

WHEELER-PAN (HUNTON) //CONT.// 96782 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PANTERA ENERGY COMPANY 638486
WILLIAMS, S. K. UNIT WELL #: 1 RRCID -> 060938 COMPL. DATE 09/30/1974 TOTAL DEPTH 17250 PERF.14672 - 14699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	15630	X	15256	-0-	-374	-0-	15252	3	4	9	N	4					203
07	16151	X	15652	-0-	-499	-0-	15623	3	29	9	N	26	178	1			51
08	15903	X	15663	-0-	-240	-0-	15630	3	33	9	N	30					81
09	15390	X	14692	-0-	-698	-0-	14653	3	39	9	N	35					116
10	15779	X	15042	-0-	-737	-0-	15016	3	26	9	N	24					140
11	15270	X	14872	-0-	-398	-0-	14842	3	30	9	N	27					167

CITY OF SHAMROCK UNIT WELL #: 1 RRCID -> 061598 COMPL. DATE 04/02/1975 TOTAL DEPTH 15038 PERF.14842 - 14870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8730	X	8615	-0-	-115	-0-	8586	3	29	9	N	26					102
07	8928	X	8793	-0-	-135	-0-	8763	3	30	9	N	27					129
08	8928	X	8845	-0-	-83	-0-	8820	3	25	9	N	23					152
09	8640	X	8299	-0-	-341	-0-	8271	3	28	9	N	25					177
10	8928	X	8463	-0-	-465	-0-	8439	3	24	9	N	22					199
11	8610	X	8052	-0-	-558	-0-	8040	3	12	9	N	11					210

WARREN, G. C. UNIT WELL #: 1 RRCID -> 065255 COMPL. DATE 10/24/1975 TOTAL DEPTH 14875 PERF.14750 - 14766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	11520	X	11165	-0-	-355	-0-	11134	3	31	9	N	28					143
07	11687	X	11408	-0-	-279	-0-	11400	3	8	9	N	7					150
08	11687	X	11209	-0-	-478	-0-	11183	3	26	9	N	24					174
09	11310	X	8992	-0-	-2318	-0-	8991	3	1	9	N	1					175
10	11594	X	8163	-0-	-3431	-0-	8160	3	3	9	N	3					178
*11	11760	X	11760	-0-	-0-	-0-	11739	3	21	9	N	19					197

BEENE, D.O. UNIT WELL #: 1 RRCID -> 066090 COMPL. DATE 01/23/1976 TOTAL DEPTH 14927 PERF.14380 - 14395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4890	X	4840	-0-	-50	-0-	4830	3	10	9	N	9					68
07	5053	X	4973	-0-	-80	-0-	4966	3	7	9	N	6					74
08	5053	X	4960	-0-	-93	-0-	4953	3	7	9	N	6					80
09	4890	X	4783	-0-	-107	-0-	4780	3	3	9	N	3					83
10	5053	X	4880	-0-	-173	-0-	4873	3	7	9	N	6					89
11	4830	X	4768	-0-	-62	-0-	4759	3	9	9	N	8					97

SANDERS UNA UNIT WELL #: 1 RRCID -> 066182 COMPL. DATE 11/14/1975 TOTAL DEPTH 15225 PERF.15028 - 15042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2114	X	2114	-0-	-0-	-0-	2114	3			N	-0-					-0-
07	2141	N	2141	-0-	-0-	-0-	2141	3			N	-0-					-0-
08	2124	N	2124	-0-	-0-	-0-	2124	3			N	-0-					-0-
09	2018	N	2018	-0-	-0-	-0-	2018	3			N	-0-					-0-
*10	2593	N	2593	-0-	-0-	-0-	2593	3			N	-0-					-0-
*11	2016	N	2016	-0-	-0-	-0-	2016	3			N	-0-					-0-

LAYCOCK, C. K. UNIT WELL #: 1 RRCID -> 067596 COMPL. DATE 04/24/1976 TOTAL DEPTH 14800 PERF.14616 - 14647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	11280	X	11241	-0-	-39	-0-	11200	3	41	9	N	37					179
07	11656	X	11543	-0-	-113	-0-	11498	3	45	9	N	41					220
08	11687	X	10329	-0-	-1358	-0-	10299	3	30	9	N	27	163	1			84
09	11310	X	9672	-0-	-1638	-0-	9657	3	15	9	N	14					98
10	11687	X	-0-	-0-	-11687	-0-					N	170					268
*11	11366	X	11366	-0-	-0-	-0-	11307	3	59	9	N	54	160	1			162

WHEELER-PAN (HUNTON) //CONT.// 96782 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
RENEAU, JAMES SEED CO. 701747
FOSTER, G. I. WELL #: 1 RRCID -> 069332 COMPL. DATE 06/20/1976 TOTAL DEPTH 14712 PERF.14260 - 14275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SPINDLETOP DRILLING CO. 809924
WEISE 28 WELL #: 1 RRCID -> 170079 COMPL. DATE 02/16/1998 TOTAL DEPTH 15626 PERF.14890 - 14912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3198	X	3198	-0-	-0-	-0-	3198	2			N	-0-					85
07	3248	X	3248	-0-	-0-	-0-	26	1	3222	2	N	-0-					85
08	3450	X	3450	-0-	-0-	-0-	3450	2			N	-0-					85
09	3298	X	3298	-0-	-0-	-0-	3298	2			N	-0-					85
10	3440	X	3440	-0-	-0-	-0-	3440	2			N	-0-					85
11	2730	X	NO RPT	-0-	-2730	-0-					N	NO RPT					85

WHEELER-PAN (HUNTON, NW.) 96782 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION 027200
MOORE WELL #: 1A RRCID -> 081947 COMPL. DATE 11/16/1978 TOTAL DEPTH 14693 PERF.14360 - 14382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CONOCOPHILLIPS COMPANY 172232
JACO -A- WELL #: 1 RRCID -> 079305 COMPL. DATE 08/29/1978 TOTAL DEPTH 15000 PERF.14413 - 14441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5700	X	5593	-0-	-107	-0-	5593	3			N	-0-					77
07	5890	X	5685	-0-	-205	-0-	5685	3			N	-0-					77
08	5890	X	5157	-0-	-733	-0-	5157	3			N	-0-					77
09	5700	X	5193	-0-	-507	-0-	5193	3			N	-0-					77
10	5890	X	5492	-0-	-398	-0-	5492	3			N	-0-					77
11	5580	X	5488	-0-	-92	-0-	45	1	5443	3	N	-0-					77

WHEELER, N. (MORROW) 96784 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. 252131
METHODIST HOME 2 WELL #: 4 RRCID -> 248149 COMPL. DATE 12/11/2008 TOTAL DEPTH 15500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHEELER, N. (MORROW) //CONT.// 96784 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
METHODIST HOME 2 WELL #: 3 RRCID -> 249733 COMPL. DATE 11/09/2008 TOTAL DEPTH 15407 PERF.11273 - 14782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3570	X	2708	-0-	-862	-0-	1197	1	1369	2	N	129	181	1			156
							142	9									
07	3689	X	2012	-0-	-1677	-0-	1232	1	697	2	N	75	186	1			45
							83	9									
08	1882	X	1882	-0-	-0-	-0-	1197	1	562	2	N	112					157
							123	9									
09	2700	X	1873	-0-	-827	-0-	1055	1	729	2	N	81	162	1			76
							89	9									
*10	2790	X	1776	-0-	-1014	-0-	1235	1	331	2	N	191					267
							210	9									
11	2700	X	NO RPT	-0-	-2700	-0-					N	NO RPT					267

METHODIST HOME 2 WELL #: 2 RRCID -> 250038 COMPL. DATE N/A TOTAL DEPTH 15452 PERF.11126 - 15248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	923	N	923	-0-	-0-	-0-	913	2	10	9	N	9	76	1			10
07	780	N	780	-0-	-0-	-0-	780	2			N	-0-					10
08	1140	N	1140	-0-	-0-	-0-	1090	2	50	9	N	45					55
09	1185	N	1185	-0-	-0-	-0-	1168	2	17	9	N	15					70
*10	1138	N	1138	-0-	-0-	-0-	1110	2	28	9	N	25					95
11	750	N	NO RPT	-0-	-750	-0-					N	NO RPT					95

CHILDRENS HOME 2 WELL #: 1 RRCID -> 251620 COMPL. DATE 03/14/2009 TOTAL DEPTH 15430 PERF.14935 - 15004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	780	N	625	-0-	-155	-0-	534	2	91	9	N	83	151	1			40
07	426	N	426	-0-	-0-	-0-	365	2	61	9	N	55					95
08	357	N	357	-0-	-0-	-0-	287	2	70	9	N	64	159	1			-0-
09	630	N	381	-0-	-249	-0-	329	2	52	9	N	47					47
*10	625	N	625	-0-	-0-	-0-	442	2	183	9	N	166					213
11	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					213

MOORE 10 WELL #: 1 RRCID -> 254792 COMPL. DATE 12/26/2008 TOTAL DEPTH 15660 PERF.11380 - 15457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHILDRENS HOME 2 WELL #: 3 RRCID -> 269255 COMPL. DATE 03/13/2010 TOTAL DEPTH 15267 PERF.14931 - 14970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
SIMMONS GU WELL #: 1 RRCID -> 106639 COMPL. DATE 10/02/1981 TOTAL DEPTH 17875 PERF.15128 - 17256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					28

WHEELER N.E. (GRANITE WASH) 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION 027200
PYLE WELL #: 402HB RRCID -> 264866 COMPL. DATE 03/09/2011 TOTAL DEPTH 11788 PERF.11855 - 15903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7783	X	7783	-0-	-0-	-0-	850	1	6586	2	N	315	360	1			174
							347	9									
07	7885	X	7885	-0-	-0-	-0-	839	1	6651	2	N	359	185	1			348
							395	9									
08	7471	X	7410	-0-	-61	-0-	878	1	6112	2	N	382	538	1			192
							420	9									
09	7230	X	7064	-0-	-166	-0-	850	1	5845	2	N	335	179	1			348
							369	9									
10	7471	X	7394	-0-	-77	-0-	858	1	6138	2	N	362	185	1			525
							398	9									
11	7230	X	7082	-0-	-148	-0-	850	1	5815	2	N	379	743	1			161
							417	9									

PYLE SL WELL #: 4009H RRCID -> 275625 COMPL. DATE 10/24/2013 TOTAL DEPTH 13684 PERF.13730 - 18178

06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PYLE WELL #: 4008SL RRCID -> 276336 COMPL. DATE 04/11/2013 TOTAL DEPTH 11685 PERF.11725 - 16127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	12569	X	12569	-0-	-0-	-0-	1894	1	10312	2	N	330	358	1			419
							363	9									
07	12696	X	12696	-0-	-0-	-0-	1937	1	10419	2	N	309	161	1			567
							340	9									
08	12736	X	12736	-0-	-0-	-0-	1922	1	10676	2	N	125	168	1			524
							138	9									
09	11824	X	11824	-0-	-0-	-0-	1870	1	9744	2	N	191	190	1			525
							210	9									
10	11942	X	11942	-0-	-0-	-0-	1902	1	9772	2	N	244	538	1			231
							268	9									
*11	11336	X	11336	-0-	-0-	-0-	1866	1	9205	2	N	241					472
							265	9									

BP AMERICA PRODUCTION COMPANY 040798
REYNOLDS WELL #: 5025H RRCID -> 256456 COMPL. DATE 04/10/2013 TOTAL DEPTH 12246 PERF.12390 - 16627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6884	X	6884	-0-	-0-	-0-	235	1	6436	2	N	194	181	1			142
							213	9									
07	7349	X	7349	-0-	-0-	-0-	243	1	6956	2	N	136	177	1			101
							150	9									
08	7046	X	7046	-0-	-0-	-0-	243	1	6758	2	N	41					142
							45	9									
09	6865	X	6865	-0-	-0-	-0-	235	1	6487	2	N	130	180	1			92
							143	9									
10	6623	X	6623	-0-	-0-	-0-	6487	2	136	9	N	124	170	1			46
11	6030	X	5885	-0-	-145	-0-	5743	2	142	9	N	129					175

WHEELER N.E. (GRANITE WASH) //CONT.// 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
ELMORE WELL #: 1023H RRCID -> 257843 COMPL. DATE 01/06/2010 TOTAL DEPTH 17521 PERF.13095 - 14726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6698	X	6698	-0-	-0-	-0-	6520	2	178	9	N	162	179	1			148
07	4393	X	4393	-0-	-0-	-0-	4093	2	300	9	N	273	359	1			62
08	810	X	810	-0-	-0-	-0-	745	2	65	9	N	59					121
09	150	X	-0-	-0-	-150	-0-					N	23					144
10	9239	X	9239	-0-	-0-	-0-	8773	2	466	9	N	424	180	1			388
*11	8154	X	8154	-0-	-0-	-0-	198	1	7681	2	N	250	184	1	109	5	345
							275	9									

ELMORE WELL #: 1024H RRCID -> 259910 COMPL. DATE 07/14/2010 TOTAL DEPTH 12175 PERF.12500 - 16487

06	7827	X	7827	-0-	-0-	-0-	7560	2	267	9	N	243					282
07	7874	X	7169	-0-	-705	-0-	7160	2	9	9	N	8	169	1			121
08	7626	X	7600	-0-	-26	-0-	7340	2	260	9	N	236	178	1			179
09	7800	X	6901	-0-	-899	-0-	6468	2	433	9	N	394	185	1			388
10	8060	X	6400	-0-	-1660	-0-	6104	2	296	9	N	269	360	1	22	5	275
11	7800	X	4985	-0-	-2815	-0-	4953	2	32	9	N	29	4	5			300

REYNOLDS WELL #: 6025H RRCID -> 260008 COMPL. DATE 09/29/2011 TOTAL DEPTH 12217 PERF.12306 - 16311

06	3000	N	3259	-0-	259	259	3180	2	79	9	N	72					165
07	3100	N	3419	-0-	319	578	3419	2			N	-0-					165
08	3100	N	4493	-0-	1393	1971	4482	2	11	9	N	10					175
09	6845	X	4874	-0-	-1971	-0-	4868	2	6	9	N	5					180
10	6849	X	6849	-0-	-0-	-0-	6765	2	84	9	N	76	1	5			255
*11	9012	X	9012	-0-	-0-	-0-	8844	2	168	9	N	153	101	5			307

DUKES WELL #: 1008H RRCID -> 261332 COMPL. DATE 12/21/2010 TOTAL DEPTH 11998 PERF.12305 - 16393

06	8550	X	6975	-0-	-1575	-0-	6745	3	230	9	N	209	182	1			166
07	8060	X	6826	-0-	-1234	-0-	6763	3	63	9	N	57	182	1			41
08	7595	X	7168	-0-	-427	-0-	6718	3	450	9	N	409					450
09	7350	X	6586	-0-	-764	-0-	6454	3	132	9	N	120	364	1			206
10	7801	X	7801	-0-	-0-	-0-	7622	3	179	9	N	163	180	1			189
11	6990	X	6703	-0-	-287	-0-	6473	3	230	9	N	209	198	1			200

ELMORE WELL #: 2023H RRCID -> 262690 COMPL. DATE 08/22/2013 TOTAL DEPTH 12251 PERF.12790 - 17233

06	4140	X	4140	-0-	-0-	-0-	4074	2	66	9	N	60					248
07	2294	X	1279	-0-	-1015	-0-	1223	2	56	9	N	51					299
08	5315	X	5315	-0-	-0-	-0-	5152	2	163	9	N	148	183	1			264
09	5460	X	5460	-0-	-0-	-0-	5343	2	117	9	N	106	182	1			188
10	3019	X	3019	-0-	-0-	-0-	2953	2	66	9	N	60	173	1			75
*11	2244	X	2244	-0-	-0-	-0-	2219	2	25	9	N	23					98

COMPLETE ENERGY SERVICES, INC. 169785
EDWARDS WELL #: 2 RRCID -> 212747 COMPL. DATE 08/21/2004 TOTAL DEPTH 5200 PERF. 4700 - 5146

06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WHEELER N.E. (GRANITE WASH) //CONT.// 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. 252131
EDWARDS WELL #: RRCID -> 266298 COMPL. DATE N/A TOTAL DEPTH N/A PERF.11631 - 15048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EDWARDS WELL #: 1056SL RRCID -> 266665 COMPL. DATE 05/30/2010 TOTAL DEPTH 11355 PERF.11724 - 15738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8890	X	8890	-0-	-0-	-0-	2107 191	1 9	6592	2	N	174	185	1			201
07	9432	X	9432	-0-	-0-	-0-	2174 195	1 9	7063	2	N	177					378
08	9712	X	9712	-0-	-0-	-0-	2197 556	1 9	6959	2	N	505	367	1			516
09	8644	X	8644	-0-	-0-	-0-	2129 195	1 9	6320	2	N	177	547	1			146
*10	8945	X	8945	-0-	-0-	-0-	2171 199	1 9	6575	2	N	181	184	1			143
11	3330	X	NO RPT	-0-	-3330	-0-					N	NO RPT					143

EDWARDS WELL #: 4056H RRCID -> 271515 COMPL. DATE 10/14/2013 TOTAL DEPTH 11500 PERF.11626 - 15852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7429	X	7429	-0-	-0-	-0-	1290 169	1 9	5970	2	N	154	183	1			176
07	7514	X	7514	-0-	-0-	-0-	1333 155	1 9	6026	2	N	141	184	1			133
08	7635	X	7635	-0-	-0-	-0-	1329 446	1 9	5860	2	N	405	355	1			183
09	6939	X	6939	-0-	-0-	-0-	1290 145	1 9	5504	2	N	132	184	1			131
*10	6914	X	6914	-0-	-0-	-0-	1331 154	1 9	5429	2	N	140	184	1			87
11	2760	X	NO RPT	-0-	-2760	-0-					N	NO RPT					87

EDWARDS WELL #: 3056H RRCID -> 271938 COMPL. DATE 11/16/2013 TOTAL DEPTH 11435 PERF.11560 - 15831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5895	X	5895	-0-	-0-	-0-	1277 182	1 9	4436	2	N	165	185	1			163
07	6216	X	6216	-0-	-0-	-0-	1328 191	1 9	4697	2	N	174	182	1			155
08	6616	X	6616	-0-	-0-	-0-	1333 352	1 9	4931	2	N	320	359	1			116
09	6360	X	6360	-0-	-0-	-0-	1288 182	1 9	4890	2	N	165	185	1			96
*10	6049	X	6049	-0-	-0-	-0-	1331 184	1 9	4534	2	N	167	184	1			79
11	1170	X	NO RPT	-0-	-1170	-0-					N	NO RPT					79

EDWARDS SL WELL #: 2056H RRCID -> 272305 COMPL. DATE 05/01/2013 TOTAL DEPTH 11634 PERF.11834 - 16177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHEELER N.E. (GRANITE WASH) //CONT.// 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
EDWARDS WELL #: 5056H RRCID -> 275657 COMPL. DATE 09/12/2013 TOTAL DEPTH 11577 PERF.11715 - 15877

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LE NORMAN OPERATING LLC 491579
AUSTIN WELL #: 2055 RRCID -> 224312 COMPL. DATE 03/11/2008 TOTAL DEPTH 13977 PERF.12689 - 13502

06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					47
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					47
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					47
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					47
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					47
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					47

BLASDEL WELL #: 404 RRCID -> 239149 COMPL. DATE 06/29/2008 TOTAL DEPTH 14111 PERF.11093 - 13859

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					20
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					20
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					20
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					20
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					20
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					20

AUSTIN WELL #: 1655 RRCID -> 239426 COMPL. DATE 06/18/2013 TOTAL DEPTH 13865 PERF.10682 - 13759

06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					37
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					37
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					37
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					37
*10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					37
*11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					37

BLASDEL WELL #: 604 RRCID -> 241411 COMPL. DATE 07/13/2008 TOTAL DEPTH 14050 PERF.11189 - 13865

06	2111 N	2111	-0-	-0-	-0-	2064	2	47	9	N	43	1	8			97
07	2332 N	2332	-0-	-0-	-0-	2286	2	46	9	N	42	2	8			137
08	1550 N	1483	-0-	-67	-0-	1433	2	50	9	N	45					182
09	2040 N	1334	-0-	-706	-0-	1314	2	20	9	N	18	2	8			198
10	2108 N	1731	-0-	-377	-0-	1717	2	14	9	N	13	1	8			210
11	1440 N	1435	-0-	-5	-0-	1402	2	33	9	N	30	196	1	1	8	43

BLASDEL WELL #: 1204 RRCID -> 249372 COMPL. DATE 08/29/2008 TOTAL DEPTH 14050 PERF.10860 - 13952

06	660 N	418	-0-	-242	-0-	418	2			N	-0-					17
07	682 N	337	-0-	-345	-0-	337	2			N	-0-					17
08	682 N	501	-0-	-181	-0-	501	2			N	-0-					17
09	670 N	670	-0-	-0-	-0-	670	2			N	-0-					17
10	341 N	151	-0-	-190	-0-	151	2			N	-0-					17
11	480 N	142	-0-	-338	-0-	142	2			N	-0-					17

WHEELER N.E. (GRANITE WASH) //CONT.// 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
ZYBACH WELL #: 6011H RRCID -> 256455 COMPL. DATE 10/11/2011 TOTAL DEPTH 11671 PERF.12097 - 16392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8520	X	7447	-0-	-1073	-0-	7349	2	98	9	Y	89	84	1			38
07	8804	X	7409	-0-	-1395	-0-	7323	2	86	9	Y	78	78	1			38
08	8804	X	7210	-0-	-1594	-0-	7111	2	99	9	Y	90	81	1			47
09	8520	X	6205	-0-	-2315	-0-	6100	2	105	9	Y	95	125	1	1	8	16
10	8804	X	6436	-0-	-2368	-0-	6307	2	129	9	Y	117	88	1			45
11	7440	X	7152	-0-	-288	-0-	7022	2	130	9	Y	118	139	1			24

LUTHER WILLIS SL WELL #: 209H RRCID -> 256457 COMPL. DATE 10/12/2011 TOTAL DEPTH 11554 PERF.11808 - 15987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LUTHER WILLIS SL WELL #: 409H RRCID -> 256459 COMPL. DATE 10/19/2011 TOTAL DEPTH 11606 PERF.11500 - 15788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BLASDEL WELL #: 204H RRCID -> 256471 COMPL. DATE 10/05/2009 TOTAL DEPTH 11456 PERF.12030 - 15881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5790	X	5329	-0-	-461	-0-	5084	2	245	9	N	223	194	1	1	8	195
07	6263	X	6263	-0-	-0-	-0-	6022	2	241	9	N	219	384	1	2	8	28
08	5983	X	5833	-0-	-150	-0-	5574	2	259	9	N	235	200	1			63
09	5971	X	5971	-0-	-0-	-0-	5726	2	245	9	N	223	196	1	2	8	88
10	6294	X	6294	-0-	-0-	-0-	6020	2	274	9	N	249	194	1	1	8	142
*11	6706	X	6706	-0-	-0-	-0-	6451	2	255	9	N	232	196	1	1	8	177

BLASDEL WELL #: 304H RRCID -> 259024 COMPL. DATE 02/19/2012 TOTAL DEPTH 11400 PERF.12048 - 16372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4344	X	4344	-0-	-0-	-0-	4190	2	154	9	N	140	193	1	2	8	212
07	4674	X	4674	-0-	-0-	-0-	4517	2	157	9	N	143	197	1	3	8	155
08	3353	X	3353	-0-	-0-	-0-	3232	2	121	9	N	110	197	1			68
09	4242	X	4242	-0-	-0-	-0-	4112	2	130	9	N	118	3	8			183
10	3956	X	3956	-0-	-0-	-0-	3815	2	141	9	N	128	197	1	2	8	112
*11	4856	X	4856	-0-	-0-	-0-	4744	2	112	9	N	102	2	8			212

ZYBACH WELL #: 5011H RRCID -> 259426 COMPL. DATE 08/16/2013 TOTAL DEPTH 11622 PERF.11980 - 16307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1924	N	1924	-0-	-0-	-0-	1868	2	56	9	Y	51	63	1			18
07	1636	N	1636	-0-	-0-	-0-	1584	2	52	9	Y	47	29	1	1	8	35
08	1352	N	1352	-0-	-0-	-0-	1307	2	45	9	Y	41	53	1			23
09	2922	N	2922	-0-	-0-	-0-	2861	2	61	9	Y	55	54	1	1	8	23
10	2720	N	2720	-0-	-0-	-0-	2648	2	72	9	Y	65	62	1			26
*11	2806	N	2806	-0-	-0-	-0-	2742	2	64	9	Y	58	59	1			25

ZYBACH WELL #: 4011H RRCID -> 259427 COMPL. DATE 10/12/2011 TOTAL DEPTH 11698 PERF.12215 - 16556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5700	X	5611	-0-	-89	-0-	5525	2	86	9	N	78					293
07	5890	X	5725	-0-	-165	-0-	5634	2	91	9	N	83	196	1			180
08	5890	X	5841	-0-	-49	-0-	5722	2	119	9	N	108	195	1			93
09	5700	X	5353	-0-	-347	-0-	5246	2	107	9	N	97					190
10	5890	X	4811	-0-	-1079	-0-	4725	2	86	9	N	78	200	1			68
*11	6417	X	6417	-0-	-0-	-0-	6274	2	143	9	N	130					198

WHEELER N.E. (GRANITE WASH) //CONT.// 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

BLASDEL 45 WELL #: 2045H RRCID -> 259678 COMPL. DATE 04/20/2012 TOTAL DEPTH 13364 PERF.14280 - 18273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	20610	X	17860	-0-	-2750	-0-	17648	2	212	9	N	193	48	8			242
07	21235	X	16734	-0-	-4501	-0-	16492	2	242	9	N	220	189	1	89	8	184
08	20801	X	16008	-0-	-4793	-0-	15855	2	153	9	N	139	196	1	4	8	123
09	19830	X	15598	-0-	-4232	-0-	15359	2	239	9	N	217	86	8			254
10	20491	X	15050	-0-	-5441	-0-	14842	2	208	9	N	189	195	1	44	8	204
11	17850	X	14174	-0-	-3676	-0-	13802	2	372	9	N	338	383	1	41	8	118

LOTT WELL #: 2016H RRCID -> 259679 COMPL. DATE 08/21/2013 TOTAL DEPTH 12093 PERF.12227 - 16638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9810	X	9098	-0-	-712	-0-	8821	2	277	9	N	252	188	1	1	8	285
07	10137	X	9323	-0-	-814	-0-	9016	2	307	9	N	279	396	1	1	8	167
08	10137	X	9587	-0-	-550	-0-	9281	2	306	9	N	278	198	1			247
09	9420	X	9113	-0-	-307	-0-	8801	2	312	9	N	284	391	1	1	8	139
10	9610	X	9064	-0-	-546	-0-	8750	2	314	9	N	285	194	1	1	8	229
11	9270	X	8243	-0-	-1027	-0-	7906	2	337	9	N	306	390	1	1	8	144

BLASDEL 45 WELL #: 3045H RRCID -> 261987 COMPL. DATE 08/18/2013 TOTAL DEPTH 11320 PERF.11970 - 16029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7607	X	7607	-0-	-0-	-0-	7245	2	362	9	N	329	193	1	11	8	268
07	7435	X	7435	-0-	-0-	-0-	7043	2	392	9	N	356	392	1	22	8	210
08	7371	X	7371	-0-	-0-	-0-	7002	2	369	9	N	335	393	1			152
09	6912	X	6912	-0-	-0-	-0-	6537	2	375	9	N	341	194	1	22	8	277
10	7654	X	7654	-0-	-0-	-0-	7246	2	408	9	N	371	390	1	11	8	247
*11	7795	X	7795	-0-	-0-	-0-	7326	2	469	9	N	426	391	1	10	8	272

LOTT 15 WELL #: 2015H RRCID -> 262348 COMPL. DATE 01/29/2011 TOTAL DEPTH 11726 PERF.11602 - 14989

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6450	X	5668	-0-	-782	-0-	5508	2	160	9	N	145	392	1			43
07	6231	X	5843	-0-	-388	-0-	5683	2	160	9	N	145					188
08	6076	X	5830	-0-	-246	-0-	5647	2	183	9	N	166	192	1			162
09	5820	X	5695	-0-	-125	-0-	5508	2	187	9	N	170	195	1			137
10	6014	X	5100	-0-	-914	-0-	4901	2	199	9	N	181	196	1			122
11	5670	X	5232	-0-	-438	-0-	4993	2	239	9	N	217	194	1			145

LOTT WELL #: 3016H RRCID -> 262705 COMPL. DATE 05/15/2012 TOTAL DEPTH 12329 PERF.12300 - 16424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5917	X	5917	-0-	-0-	-0-	5629	2	288	9	N	262	194	1	3	8	162
07	6076	X	6048	-0-	-28	-0-	5763	2	285	9	N	259	198	1	6	8	217
08	6262	X	6262	-0-	-0-	-0-	5964	2	298	9	N	271	398	1			90
09	6229	X	6229	-0-	-0-	-0-	5934	2	295	9	N	268	195	1	9	8	154
10	6354	X	6354	-0-	-0-	-0-	6048	2	306	9	N	278	200	1	4	8	228
*11	6002	X	6002	-0-	-0-	-0-	5726	2	276	9	N	251	394	1	7	8	78

BLASDEL 45 WELL #: 4045H RRCID -> 262883 COMPL. DATE 05/06/2011 TOTAL DEPTH 11234 PERF.11975 - 16140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2103	X	2103	-0-	-0-	-0-	1949	2	154	9	N	140	195	1	13	8	50
07	2107	X	2107	-0-	-0-	-0-	1927	2	180	9	N	164	24	8			190
08	1986	N	1986	-0-	-0-	-0-	1858	2	128	9	N	116	194	1			112
09	2291	N	2291	-0-	-0-	-0-	2123	2	168	9	N	153	23	8			242
10	1823	N	1823	-0-	-0-	-0-	1637	2	186	9	N	169	195	1	11	8	205
*11	2041	N	2041	-0-	-0-	-0-	1841	2	200	9	N	182	193	1	14	8	180

LOTT WELL #: 4016H RRCID -> 263264 COMPL. DATE 02/28/2011 TOTAL DEPTH 12150 PERF.12185 - 15862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1534	N	1534	-0-	-0-	-0-	1446	2	88	9	N	80	1	8			162
07	1850	X	1850	-0-	-0-	-0-	1762	2	88	9	N	80	198	1	2	8	42
08	1518	X	1518	-0-	-0-	-0-	1432	2	86	9	N	78					120
09	1515	X	1515	-0-	-0-	-0-	1430	2	85	9	N	77	2	8			195
10	1364	X	1121	-0-	-243	-0-	986	2	135	9	N	123	1	8			317
*11	2365	X	2365	-0-	-0-	-0-	2271	2	94	9	N	85	196	1	1	8	205

WHEELER N.E. (GRANITE WASH) //CONT.// 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
LOTT 15 WELL #: 3015H RRCID -> 263602 COMPL. DATE 06/24/2011 TOTAL DEPTH 12105 PERF.11967 - 16337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3471	X	3471	-0-	-0-	-0-	3253	2	218	9	N	198					320
07	3771	X	3771	-0-	-0-	-0-	3507	2	264	9	N	240	392	1			168
08	3519	X	3519	-0-	-0-	-0-	3295	2	224	9	N	204	197	1			175
09	3485	X	3485	-0-	-0-	-0-	3269	2	216	9	N	196	201	1	5	8	165
10	3568	X	3568	-0-	-0-	-0-	3274	2	294	9	N	267	196	1	4	8	232
*11	3775	X	3775	-0-	-0-	-0-	3518	2	257	9	N	234	183	1	6	8	277

ZYBACH WELL #: 8011H RRCID -> 264643 COMPL. DATE 10/21/2011 TOTAL DEPTH 11918 PERF.11940 - 16402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5610	X	5486	-0-	-124	-0-	5181	2	305	9	Y	277	314	1	4	8	96
07	5797	X	5500	-0-	-297	-0-	5189	2	311	9	Y	283	162	1			217
08	5797	X	5648	-0-	-149	-0-	5338	2	310	9	Y	282	340	1			159
09	5856	X	5856	-0-	-0-	-0-	5511	2	345	9	Y	314	338	1	8	8	127
10	5797	X	5279	-0-	-518	-0-	4926	2	353	9	Y	321	320	1			128
*11	5940	X	5940	-0-	-0-	-0-	5529	2	411	9	Y	374	338	1	6	8	158

LUTHER WILLIS WELL #: 1SL RRCID -> 264929 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	11610	X	9628	-0-	-1982	-0-	9467	2	161	9	N	146	187	1	8	8	313
07	10899	X	10899	-0-	-0-	-0-	10706	2	193	9	N	175	197	1	9	8	282
08	12196	X	12196	-0-	-0-	-0-	11988	2	208	9	N	189	193	1			278
09	11473	X	11473	-0-	-0-	-0-	11290	2	183	9	N	166	195	1	12	8	237
*10	10912	X	7191	-0-	-3721	-0-	7083	2	108	9	N	98	5	8			330
11	11790	X	6753	-0-	-5037	-0-	6636	2	117	9	N	106	9	8			427

LUTHER WILLIS WELL #: 2SL RRCID -> 264930 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	18189	X	18189	-0-	-0-	-0-	17784	2	405	9	N	368	383	1	5	8	152
07	19264	X	19264	-0-	-0-	-0-	18748	2	516	9	N	469	390	1	11	8	220
08	19466	X	19466	-0-	-0-	-0-	19024	2	442	9	N	402	392	1			230
09	19461	X	19461	-0-	-0-	-0-	19022	2	439	9	N	399	386	1	13	8	230
10	18075	X	18075	-0-	-0-	-0-	17638	2	437	9	N	397	388	1	7	8	232
*11	16205	X	16205	-0-	-0-	-0-	15752	2	453	9	N	412	392	1	7	8	245

LUTHER WILLIS SL WELL #: 0709H RRCID -> 264938 COMPL. DATE 06/08/2012 TOTAL DEPTH 11852 PERF.11865 - 14943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

LUTHER WILLIS SL WELL #: 609H RRCID -> 264953 COMPL. DATE 08/08/2011 TOTAL DEPTH 11761 PERF.11749 - 15041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-

BLASDEL WELL #: 504H RRCID -> 265623 COMPL. DATE 05/03/2012 TOTAL DEPTH 11620 PERF.12285 - 17148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8764	X	8764	-0-	-0-	-0-	8438	2	326	9	N	296	196	1	7	8	223
07	9182	X	9182	-0-	-0-	-0-	8839	2	343	9	N	312	384	1	14	8	137
08	8858	X	8858	-0-	-0-	-0-	8538	2	320	9	N	291	190	1			238
09	9074	X	9074	-0-	-0-	-0-	8737	2	337	9	N	306	387	1	15	8	142
10	10312	X	10312	-0-	-0-	-0-	9971	2	341	9	N	310	197	1	7	8	248
*11	9539	X	9539	-0-	-0-	-0-	9216	2	323	9	N	294	389	1	6	8	147

WHEELER N.E. (GRANITE WASH) //CONT.// 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

BLASDEL 43 WELL #: 3043H RRCID -> 265624 COMPL. DATE 03/09/2012 TOTAL DEPTH 11627 PERF.11630 - 15833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2878	X	2878	-0-	-0-	-0-	2734	2	144	9	N	131	192	1	2	8	27
07	3378	X	3378	-0-	-0-	-0-	3177	2	201	9	N	183	3	8			207
08	3183	X	3183	-0-	-0-	-0-	3039	2	144	9	N	131	198	1			140
09	3681	X	3681	-0-	-0-	-0-	3487	2	194	9	N	176	193	1	3	8	120
10	2697	X	2385	-0-	-312	-0-	2245	2	140	9	N	127	193	1	2	8	52
11	2610	X	2564	-0-	-46	-0-	2417	2	147	9	N	134	1	8			185

BLASDEL WELL #: 704H RRCID -> 265678 COMPL. DATE 03/24/2012 TOTAL DEPTH 11946 PERF.12140 - 15877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6509	X	6509	-0-	-0-	-0-	6073	2	436	9	N	396	383	1	8	8	205
07	6353	X	6353	-0-	-0-	-0-	5894	2	459	9	N	417	386	1	16	8	220
08	4723	X	4723	-0-	-0-	-0-	4323	2	400	9	N	364	394	1			190
09	4416	X	4416	-0-	-0-	-0-	3995	2	421	9	N	383	390	1	15	8	168
10	4427	X	4427	-0-	-0-	-0-	3999	2	428	9	N	389	394	1	8	8	155
*11	4424	X	4424	-0-	-0-	-0-	4005	2	419	9	N	381	391	1	8	8	137

LOTT WELL #: 7016H RRCID -> 265695 COMPL. DATE 04/18/2012 TOTAL DEPTH 17168 PERF.12490 - 16862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4889	X	4889	-0-	-0-	-0-	4613	2	276	9	Y	251	248	1	3	8	103
07	4928	X	4928	-0-	-0-	-0-	4649	2	279	9	Y	254	257	1	7	8	93
08	5145	X	5145	-0-	-0-	-0-	4844	2	301	9	Y	274	184	1			183
09	4854	X	4854	-0-	-0-	-0-	4598	2	256	9	Y	233	274	1	7	8	135
10	5082	X	5082	-0-	-0-	-0-	4793	2	289	9	Y	263	249	1	3	8	146
*11	5741	X	5741	-0-	-0-	-0-	5427	2	314	9	Y	285	278	1	3	8	150

ZYBACH WELL #: 7011H RRCID -> 265741 COMPL. DATE 08/03/2012 TOTAL DEPTH 11992 PERF.12250 - 16516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14790	X	14195	-0-	-595	-0-	13810	2	385	9	Y	350	306	1	2	8	149
07	15283	X	14701	-0-	-582	-0-	14351	2	350	9	Y	318	313	1			154
08	15252	X	14609	-0-	-643	-0-	14238	2	371	9	Y	337	316	1			175
09	14670	X	14324	-0-	-346	-0-	13958	2	366	9	Y	333	449	1	3	8	56
10	15159	X	13997	-0-	-1162	-0-	13568	2	429	9	Y	390	297	1			149
11	14220	X	13414	-0-	-806	-0-	12997	2	417	9	Y	379	450	1	2	8	76

GOAD WELL #: 0259H RRCID -> 265819 COMPL. DATE 08/22/2012 TOTAL DEPTH 11124 PERF.11210 - 15826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7170	X	6843	-0-	-327	-0-	6667	2	176	9	N	160	193	1	6	8	118
07	7192	X	7086	-0-	-106	-0-	6865	2	221	9	N	201	196	1	13	8	110
08	7192	X	7155	-0-	-37	-0-	6975	2	180	9	N	164	196	1			78
09	6930	X	6830	-0-	-100	-0-	6621	2	209	9	N	190	197	1	14	8	57
10	7099	X	7007	-0-	-92	-0-	6788	2	219	9	N	199	187	1	7	8	62
11	6930	X	6576	-0-	-354	-0-	6376	2	200	9	N	182	7	8			237

AUSTIN WELL #: 0355H RRCID -> 265891 COMPL. DATE 06/07/2012 TOTAL DEPTH 11419 PERF.11399 - 15328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7559	X	7559	-0-	-0-	-0-	7053	2	506	9	N	460	394	1	14	8	239
07	8486	X	8486	-0-	-0-	-0-	7979	2	507	9	N	461	390	1	29	8	281
08	7673	X	7673	-0-	-0-	-0-	7317	2	356	9	N	324	390	1			215
09	7350	X	6962	-0-	-388	-0-	6573	2	389	9	N	354	193	1	24	8	352
10	7595	X	7284	-0-	-311	-0-	6856	2	428	9	N	389	590	1	15	8	136
*11	7627	X	7627	-0-	-0-	-0-	7229	2	398	9	N	362	192	1	14	8	292

LANCASTER WELL #: 0102H RRCID -> 266076 COMPL. DATE 08/26/2012 TOTAL DEPTH 11035 PERF.11580 - 15978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7890	X	7595	-0-	-295	-0-	7431	2	164	9	N	149	198	1	20	8	133
07	8153	X	8119	-0-	-34	-0-	7944	2	175	9	N	159	197	1	25	8	70
08	8153	X	7969	-0-	-184	-0-	7800	2	169	9	N	154	19	8			205
09	7890	X	7605	-0-	-285	-0-	7445	2	160	9	N	145	194	1	18	8	138
10	8153	X	7570	-0-	-583	-0-	7417	2	153	9	N	139	19	8			258
11	7860	X	7094	-0-	-766	-0-	6733	2	361	9	N	328	391	1	13	8	182

WHEELER N.E. (GRANITE WASH) //CONT.// 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
SWEETWATER WELL #: 3038H RRCID -> 270589 COMPL. DATE 04/29/2013 TOTAL DEPTH 11480 PERF.11545 - 18693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9780	X	7061	-0-	-2719	-0-	6259	2	802	9	N	729	774	1	15	8	228
07	8897	X	7153	-0-	-1744	-0-	6304	2	849	9	N	772	587	1	28	8	385
08	8866	X	7046	-0-	-1820	-0-	6157	2	889	9	N	808	981	1			212
09	7620	X	6221	-0-	-1399	-0-	5429	2	792	9	N	720	580	1	27	8	325
10	7874	X	7682	-0-	-192	-0-	6935	2	747	9	N	679	766	1	13	8	225
11	7050	X	5933	-0-	-1117	-0-	5146	2	787	9	N	715	588	1	15	8	337

SWEETWATER WELL #: 238H RRCID -> 270683 COMPL. DATE 09/01/2013 TOTAL DEPTH 11544 PERF.11777 - 15262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5250	X	5106	-0-	-144	-0-	4503	2	603	9	N	548	391	1	9	8	398
07	5425	X	5170	-0-	-255	-0-	4596	2	574	9	N	522	595	1	17	8	308
08	5239	X	5066	-0-	-173	-0-	4565	2	501	9	N	455	586	1			177
09	5279	X	5279	-0-	-0-	-0-	4763	2	516	9	N	469	390	1	16	8	240
10	6042	X	6042	-0-	-0-	-0-	5651	2	391	9	N	355	440	1	8	8	147
*11	5856	X	5856	-0-	-0-	-0-	5408	2	448	9	N	407	397	1	9	8	148

BLASDEL WELL #: 2043H RRCID -> 275934 COMPL. DATE 08/07/2014 TOTAL DEPTH 11562 PERF.12098 - 16295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4266	X	4266	-0-	-0-	-0-	3891	2	375	9	N	341	363	1	2	8	200
07	4310	X	4310	-0-	-0-	-0-	3877	2	433	9	N	394	368	1	5	8	221
08	4450	X	4450	-0-	-0-	-0-	4026	2	424	9	N	385	372	1			234
09	4240	X	4240	-0-	-0-	-0-	3827	2	413	9	N	375	360	1	5	8	244
10	3116	X	3116	-0-	-0-	-0-	2674	2	442	9	N	402	381	1	3	8	262
*11	3945	X	3945	-0-	-0-	-0-	3527	2	418	9	N	380	565	1	3	8	74

BLASDEL WELL #: 804H RRCID -> 276394 COMPL. DATE 08/07/2014 TOTAL DEPTH 11641 PERF.13148 - 17952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7740	X	7156	-0-	-584	-0-	6846	2	310	9	N	282	184	1			215
07	7998	X	7413	-0-	-585	-0-	7079	2	334	9	N	304	372	1			147
08	7998	X	7454	-0-	-544	-0-	7128	2	326	9	N	296	187	1			256
09	7740	X	7242	-0-	-498	-0-	6925	2	317	9	N	288	366	1	13	8	165
10	7874	X	6425	-0-	-1449	-0-	6129	2	296	9	N	269	193	1	7	8	234
11	7200	X	6380	-0-	-820	-0-	6088	2	292	9	N	265	381	1	7	8	111

BLASDEL WELL #: 904H RRCID -> 279131 COMPL. DATE 09/29/2014 TOTAL DEPTH 11915 PERF.13100 - 17820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5850	X	4994	-0-	-856	-0-	4598	2	396	9	N	360	386	1			228
07	6045	X	5310	-0-	-735	-0-	4846	2	464	9	N	422	366	1			284
08	6045	X	5266	-0-	-779	-0-	4862	2	404	9	N	367	379	1			272
09	5820	X	4661	-0-	-1159	-0-	4211	2	450	9	N	409	553	1	22	8	106
10	5673	X	2698	-0-	-2975	-0-	2276	2	422	9	N	384	378	1	11	8	101
11	5130	X	2774	-0-	-2356	-0-	2360	2	414	9	N	376	382	1	11	8	84

MEWBOURNE OIL COMPANY 562560
REYNOLDS '25' WELL #: 1H RRCID -> 270426 COMPL. DATE 07/01/2013 TOTAL DEPTH 12157 PERF.12486 - 16308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	11099	X	11099	-0-	-0-	-0-	30	1	10924	2	N	132					315
							145	9									
07	11487	X	11487	-0-	-0-	-0-	31	1	11322	2	N	122	192	1			245
							134	9									
08	11098	X	10922	-0-	-176	-0-	10783	2	139	9	N	126	194	1			177
09	10740	X	10552	-0-	-188	-0-	10413	2	139	9	N	126					303
10	11098	X	10305	-0-	-793	-0-	31	1	10140	2	N	122	187	1			238
							134	9									
11	10740	X	9770	-0-	-970	-0-	30	1	9650	2	N	82	179	1			141
							90	9									

WHEELER N.E. (GRANITE WASH) //CONT.// 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
MEWBOURNE OIL COMPANY //CONT.// 562560
ELMORE '23' WELL #: 1H RRCID -> 270671 COMPL. DATE 08/10/2013 TOTAL DEPTH 12223 PERF.12559 - 16694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	12120	X	10195	-0-	-1925	-0-	26	1	10024	2	N	132					288
							145	9									
07	12781	X	12781	-0-	-0-	-0-	31	1	12587	2	N	148	191	1			245
							163	9									
08	12741	X	12426	-0-	-315	-0-	12258	2	168	9	N	153	191	1			207
09	13575	X	13575	-0-	-0-	-0-	13393	2	182	9	N	165	188	1			184
10	12741	X	11425	-0-	-1316	-0-	27	1	11249	2	N	135					319
							149	9									
*11	12344	X	12344	-0-	-0-	-0-	30	1	12163	2	N	137	194	1			262
							151	9									

TECOLOTE ENERGY OPERATING, LLC 841419
LANCASTER WELL #: 2058H RRCID -> 259702 COMPL. DATE 02/20/2011 TOTAL DEPTH 11218 PERF.11278 - 15149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10380	X	10187	-0-	-193	-0-	224	1	9852	2	Y	101	173	1	1	8	186
							111	9									
07	10726	X	9749	-0-	-977	-0-	9628	2	121	9	Y	110	180	1	2	8	114
08	10726	X	6258	-0-	-4468	-0-	112	1	6048	2	Y	89	2	8			201
							98	9									
09	10200	X	7326	-0-	-2874	-0-	126	1	7123	2	Y	70	1	8			270
							77	9									
10	10540	X	8704	-0-	-1836	-0-	224	1	8309	2	Y	155	174	1			251
							171	9									
11	10200	X	8342	-0-	-1858	-0-	420	1	7844	2	Y	71	179	1	1	8	142
							78	9									

LANCASTER WELL #: 3058H RRCID -> 262221 COMPL. DATE 02/22/2011 TOTAL DEPTH 11194 PERF.11295 - 15707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9150	X	8900	-0-	-250	-0-	134	1	8758	2	Y	7	160	1	2	8	92
							8	9									
07	9455	X	9044	-0-	-411	-0-	8930	2	114	9	Y	104	3	8			193
08	9455	X	7989	-0-	-1466	-0-	38	1	7838	2	Y	103	182	1	3	8	111
							113	9									
09	9030	X	7619	-0-	-1411	-0-	38	1	7531	2	Y	45	2	8			154
							50	9									
10	9207	X	7606	-0-	-1601	-0-	77	1	7394	2	Y	123	174	1	1	8	102
							135	9									
11	8910	X	7507	-0-	-1403	-0-	144	1	7304	2	Y	54	1	8			155
							59	9									

LANCASTER WELL #: 4058H RRCID -> 264832 COMPL. DATE 09/19/2011 TOTAL DEPTH 11198 PERF.11176 - 15957

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6340	X	6340	-0-	-0-	-0-	1228	1	4937	2	Y	159	175	1	1	8	72
							175	9									
07	5785	X	5785	-0-	-0-	-0-	756	1	4937	2	Y	84	1	8			155
							92	9									
08	7550	X	7550	-0-	-0-	-0-	935	1	6461	2	Y	140	172	1	1	8	122
							154	9									
09	7269	X	7269	-0-	-0-	-0-	970	1	6191	2	Y	98	2	8			218
							108	9									
10	7123	X	7123	-0-	-0-	-0-	1095	1	5910	2	Y	107	179	1	2	8	144
							118	9									
*11	6868	X	6868	-0-	-0-	-0-	1350	1	5434	2	Y	76	2	8			218
							84	9									

WHEELER N.E. (GRANITE WASH) //CONT.// 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
LANCASTER WELL #: 5058H RRCID -> 266508 COMPL. DATE 05/25/2012 TOTAL DEPTH 11428 PERF.11446 - 16222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

4P ENERGY TEXAS, LLC 953803
THURMAN HORN WELL #: 402H RRCID -> 256486 COMPL. DATE 02/25/2010 TOTAL DEPTH 11457 PERF.11440 - 15643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	11700	X	350	-0-	-11350	-0-	350	2			N	-0-					874
07	12090	X	281	-0-	-11809	-0-	277	2	4	9	N	4					878
08	12090	X	-0-	-0-	-12090	-0-					N	-0-					878
09	11610	X	-0-	-0-	-11610	-0-					N	-0-					878
10	7510	X	7510	-0-	-0-	-0-	7407	2	103	9	N	94					972
11	360	X	NO RPT	-0-	-360	-0-					N	NO RPT					972

ZYBACH WELL #: 2010H RRCID -> 257675 COMPL. DATE 06/27/2010 TOTAL DEPTH 11591 PERF.11835 - 16197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9810	X	5328	-0-	-4482	-0-	5251	2	77	9	N	70	182	1			693
07	10137	X	4641	-0-	-5496	-0-	4541	2	100	9	N	91	164	1			620
08	10137	X	1882	-0-	-8255	-0-	1874	2	8	9	N	7					627
09	9810	X	2105	-0-	-7705	-0-	2085	2	20	9	N	18					645
10	10137	X	9487	-0-	-650	-0-	9351	2	136	9	N	124					769
11	5340	X	NO RPT	-0-	-5340	-0-					N	NO RPT					769

THURMAN HORN WELL #: 403H RRCID -> 257787 COMPL. DATE 07/19/2010 TOTAL DEPTH 11321 PERF.11410 - 15638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9210	X	8179	-0-	-1031	-0-	8115	2	64	9	N	58					596
*07	10167	X	10167	-0-	-0-	-0-	10069	2	98	9	N	89	189	1			496
*08	9151	X	9151	-0-	-0-	-0-	9026	2	125	9	N	114					610
09	8190	X	6499	-0-	-1691	-0-	6405	2	94	9	N	85	171	1			524
10	10168	X	8197	-0-	-1971	-0-	8144	2	53	9	N	48					572
11	9840	X	NO RPT	-0-	-9840	-0-					N	NO RPT					572

TA GREENHOUSE WELL #: 2H RRCID -> 257915 COMPL. DATE 07/22/2010 TOTAL DEPTH 11532 PERF.11460 - 15875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	11739	X	11739	-0-	-0-	-0-	11479	2	260	9	N	236	191	1			774
07	11972	X	11972	-0-	-0-	-0-	11729	2	243	9	N	221	191	1			804
08	11733	X	11733	-0-	-0-	-0-	11627	2	106	9	N	96	191	1			709
09	9330	X	6328	-0-	-3002	-0-	6155	2	173	9	N	157	189	1			677
10	9641	X	2044	-0-	-7597	-0-	1992	2	52	9	N	47					724
11	9330	X	NO RPT	-0-	-9330	-0-					N	NO RPT					724

TA GREENHOUSE WELL #: 3H RRCID -> 262649 COMPL. DATE 05/25/2011 TOTAL DEPTH 11428 PERF.11605 - 15945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	13560	X	13549	-0-	-11	-0-	13222	2	327	9	N	297	382	1			785
07	14012	X	13592	-0-	-420	-0-	13369	2	223	9	N	203	183	1			805
08	14673	X	14673	-0-	-0-	-0-	14257	2	416	9	N	378	387	1			796
09	13869	X	13869	-0-	-0-	-0-	13551	2	318	9	N	289	189	1			896
10	14012	X	13445	-0-	-567	-0-	13090	2	355	9	N	323	191	1			1028
11	13560	X	NO RPT	-0-	-13560	-0-					N	NO RPT					1028

WHEELER N.E. (GRANITE WASH) //CONT.// 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
ZYBACH WELL #: 4010H RRCID -> 262748 COMPL. DATE 08/12/2011 TOTAL DEPTH 11610 PERF.11835 - 16148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8737	X	8737	-0-	-0-	-0-	8477	2	260	9	N	236	379	1			603
07	9502	X	9502	-0-	-0-	-0-	9243	2	259	9	N	235	191	1			647
08	8515	X	8515	-0-	-0-	-0-	8286	2	229	9	N	208	189	1			666
09	8186	X	8186	-0-	-0-	-0-	7959	2	227	9	N	206	360	1			512
10	6714	X	6714	-0-	-0-	-0-	6519	2	195	9	N	177					689
11	5460	X	NO RPT	-0-	-5460	-0-					N	NO RPT					689

ZYBACH WELL #: 3010H RRCID -> 262749 COMPL. DATE 08/11/2011 TOTAL DEPTH 11620 PERF.11656 - 15898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9930	X	9101	-0-	-829	-0-	8908	2	193	9	N	175	186	1			837
07	10261	X	8750	-0-	-1511	-0-	8606	2	144	9	N	131	190	1			778
08	9998	X	9998	-0-	-0-	-0-	9805	2	193	9	N	175	193	1			760
09	9476	X	9476	-0-	-0-	-0-	9323	2	153	9	N	139	190	1			709
10	9775	X	9775	-0-	-0-	-0-	9571	2	204	9	N	185	191	1			703
11	9690	X	NO RPT	-0-	-9690	-0-					N	NO RPT					703

LEE 42 WEL WELL #: 1H RRCID -> 264378 COMPL. DATE 11/15/2011 TOTAL DEPTH 11619 PERF.11654 - 15958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10687	X	10687	-0-	-0-	-0-	10292	2	395	9	N	359	375	1			956
07	11005	X	10380	-0-	-625	-0-	9999	2	381	9	N	346	179	1			1123
08	11005	X	10084	-0-	-921	-0-	9718	2	366	9	N	333	555	1			901
09	10680	X	7978	-0-	-2702	-0-	7679	2	299	9	N	272	191	1			982
10	11036	X	9745	-0-	-1291	-0-	9305	2	440	9	N	400	191	1			1191
11	10680	X	NO RPT	-0-	-10680	-0-					N	NO RPT					1191

ZYBACH WELL #: 7010H RRCID -> 267431 COMPL. DATE 08/13/2012 TOTAL DEPTH 11818 PERF.12160 - 15103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	15463	X	15463	-0-	-0-	-0-	15317	2	146	9	N	133	191	1			646
07	15965	X	11681	-0-	-4284	-0-	11561	2	120	9	N	109	186	1			569
08	15965	X	13797	-0-	-2168	-0-	13557	2	240	9	N	218					787
09	15450	X	12908	-0-	-2542	-0-	12838	2	70	9	N	64					851
10	15965	X	8327	-0-	-7638	-0-	8051	2	276	9	N	251	349	1			753
11	15450	X	NO RPT	-0-	-15450	-0-					N	NO RPT					753

WHEELER, NE. (MORROW) 96785 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
ENERVEST OPERATING, L.L.C. 252131
YOUNG -B- WELL #: 1032 RRCID -> 092599 COMPL. DATE 07/04/1980 TOTAL DEPTH 19760 PERF.15730 - 17580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	960		553	-0-	-407	-0-	37	1	448	2	Y	62					65
							68	9									
07	2161		2161	-0-	-0-	-0-	61	1	2096	2	Y	4					69
							4	9									
08	5836		3414	-0-	-2422	-0-	81	1	3332	2	Y	1					70
							1	9									
09	960		1932	-0-	972	972	59	1	1873	2	Y	-0-					70
*10	4912		2466	-0-	-2446	-0-	38	1	2419	2	Y	8					78
							9	9									
11	960		NO RPT	-0-	-960	-0-					Y	NO RPT					78

WHITEY (MORROW, MIDDLE) 97039 500 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
WHEELER ENERGY, LLC 914192
MASON, BYRON WELL #: 1085R RRCID -> 247020 COMPL. DATE 01/05/2009 TOTAL DEPTH 9250 PERF. 9044 - 9058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	236	-0-	-94	-0-	236	2			N	-0-					94
07	310	N	229	-0-	-81	-0-	229	2			N	-0-					94
08	279	N	247	-0-	-32	-0-	247	2			N	-0-					94
09	240	N	207	-0-	-33	-0-	207	2			N	-0-					94
10	257	N	257	-0-	-0-	-0-	257	2			N	-0-					94
11	240	N	233	-0-	-7	-0-	233	2			N	-0-					94

WILEY (TONKAWA) 97387 500 ASSOCIATED 49B CNTY: LIPSCOMB
CHI OPERATING, INC. 148123
PAINE WELL #: 1 RRCID -> 247816 COMPL. DATE 02/11/2009 TOTAL DEPTH 10357 PERF. 6300 - 6327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					218
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					218
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					218
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					218
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					218
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					218

PLUGGED AND ABANDONED_____ 09/06/2017 - PLUGGED 09/06/17

RTC RESOURCES, LLP 732297
WILEY WELL #: 2 RRCID -> 109117 COMPL. DATE 06/09/1983 TOTAL DEPTH 6450 PERF. 6340 - 6350

06	1110	#	-0-	-0-	-1110	-0-					N	-0-					290
07	1147	#	-0-	-0-	-1147	-0-					N	-0-					290
08	434	#	-0-	-0-	-434	-0-					N	-0-					290
09	4	#	-0-	-0-	-4	-0-					N	-0-					290
10	0	#	-0-	-0-	-0-	-0-					N	-0-					290
11	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					290

WILLIAMS (MORROW, MIDDLE) 97585 500 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC 760218
MINDA -A- WELL #: 2 RRCID -> 084011 COMPL. DATE 08/20/1979 TOTAL DEPTH 7346 PERF. 6769 - 6780

06	900	N	900	-0-	-0-	-0-	900	3			N	-0-					-0-
07	930	N	899	-0-	-31	-0-	899	3			N	-0-					-0-
08	961	N	855	-0-	-106	-0-	855	3			N	-0-					-0-
09	900	N	811	-0-	-89	-0-	811	3			N	-0-					-0-
10	899	N	895	-0-	-4	-0-	895	3			N	-0-					-0-
11	840	N	NO RPT	-0-	-840	-0-					N	NO RPT					-0-

WILLOW CREEK (MORROW UPPER) 97729 500 NON-ASSOCIATED EXEMPT CNTY: ROBERTS
DALF ENERGY LLC 197641
BRAINARD, BUD WELL #: 1 RRCID -> 070072 COMPL. DATE 02/17/1977 TOTAL DEPTH 8400 PERF. 7779 - 7781

06	448	N	448	-0-	-0-	-0-	448	3			N	-0-					78
07	547	N	547	-0-	-0-	-0-	547	3			N	-0-					78
08	439	N	439	-0-	-0-	-0-	439	3			N	-0-					78
09	365	N	365	-0-	-0-	-0-	365	3			N	-0-					78
*10	529	N	529	-0-	-0-	-0-	529	3			N	-0-					78
*11	526	N	526	-0-	-0-	-0-	526	3			N	-0-					78

BRAINARD, BUD WELL #: 2040 RRCID -> 073131 COMPL. DATE 07/06/1977 TOTAL DEPTH 8525 PERF. 7838 - 7842

06	440	N	440	-0-	-0-	-0-	440	3			N	-0-					-0-
07	612	N	612	-0-	-0-	-0-	612	3			N	-0-					-0-
08	458	N	458	-0-	-0-	-0-	458	3			N	-0-					-0-
09	372	N	372	-0-	-0-	-0-	372	3			N	-0-					-0-
*10	543	N	543	-0-	-0-	-0-	543	3			N	-0-					-0-
*11	550	N	550	-0-	-0-	-0-	550	3			N	-0-					-0-

BRAINARD, BUD WELL #: 5174 RRCID -> 074407 COMPL. DATE 12/02/1977 TOTAL DEPTH 8600 PERF. 7873 - 7877

06	49	N	49	-0-	-0-	-0-	49	3			N	-0-					12
07	33	N	33	-0-	-0-	-0-	33	3			N	-0-					12
08	29	N	29	-0-	-0-	-0-	29	3			N	-0-					12
09	23	N	23	-0-	-0-	-0-	23	3			N	-0-					12
*10	27	N	27	-0-	-0-	-0-	27	3			N	-0-					12
*11	30	N	27	-0-	-3	-0-	27	3			N	-0-					12

WILLOW CREEK (MORROW UPPER) //CONT.// 97729 500 NON-ASSOCIATED EXEMPT CNTY: ROBERTS
NORDSTRAND ENGINEERING, INC. 612858
BRAINARD WELL #: 107 RRCID -> 098505 COMPL. DATE 12/13/1981 TOTAL DEPTH 8560 PERF. 7810 - 8304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					53
07	0	N	-0-	-0-	-0-	-0-					N	-0-					53
08	10	N	10	-0-	-0-	-0-	10	1			N	-0-					53
*09	10	N	10	-0-	-0-	-0-	10	1			N	-0-					53
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					53
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					53

WINTER (MORROW UPPER) 98128 600 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
MEWBOURNE OIL COMPANY 562560
PULLEN WELL #: 1 RRCID -> 124519 COMPL. DATE 02/05/1987 TOTAL DEPTH 8396 PERF. 7563 - 7577

06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					153
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					153
08	SWR 10		-0-	-0-	-0-	-0-					N	-0-					153
09	SWR 10		-0-	-0-	-0-	-0-					N	-0-					153
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					153
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					153

WITT PERRYTON (MORROW UPPER) 98299 250 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
4P ENERGY TEXAS, LLC 953803
JEAN 133 WELL #: 3 RRCID -> 206712 COMPL. DATE 09/03/2004 TOTAL DEPTH 8550 PERF. 7831 - 7838

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					25

WOLF CREEK (LOWER MORROW) 98387 460 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
CONOCOPHILLIPS COMPANY 172232
SHRADER A WELL #: 4 RRCID -> 154983 COMPL. DATE 03/20/1995 TOTAL DEPTH 9100 PERF. 8812 - 8824

06	3330		2606	-0-	-724	-0-	2606	3			N	-0-					80
07	3441		2765	-0-	-676	-0-	2765	3			N	-0-					80
08	3007	#	2788	-0-	-219	-0-	2788	3			N	-0-					80
09	2910	#	2651	-0-	-259	-0-	2651	3			N	-0-					80
10	2759	#	2392	-0-	-367	-0-	2392	3			N	-0-					80
11	2700	#	2693	-0-	-7	-0-	2693	3			N	-0-					80

WOLF CREEK (ST LOUIS) 98387 500 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
COURSON OIL & GAS, INC. 182785
LINA -C- WELL #: 4 RRCID -> 152874 COMPL. DATE 12/15/1994 TOTAL DEPTH 12100 PERF. 9925 - 9988

06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ZEMKO (MORROW) 99770 500 ASSOCIATED ONE WELL CNTY: HANSFORD
CONTINENTAL TREND RESOURCES, INC 173783
HARRIS "M" WELL #: 1 RRCID -> 275965 COMPL. DATE 06/28/1983 TOTAL DEPTH 7466 PERF. 6938 - 6956

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ZYBACH (MORROW) 99950 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CONOCOPHILLIPS COMPANY 172232
ZYBACH, E. A. WELL #: 1011 RRCID -> 080737 COMPL. DATE 02/07/1979 TOTAL DEPTH 15600 PERF. 14720 - 14750

06	5625 X	5625	-0-	-0-	-0-	5625	3			N	-0-					-0-
07	5485 X	5485	-0-	-0-	-0-	5485	3			N	-0-					-0-
08	5418 X	5418	-0-	-0-	-0-	5418	3			N	-0-					-0-
09	5131 X	5131	-0-	-0-	-0-	5131	3			N	-0-					-0-
10	5129 X	5129	-0-	-0-	-0-	5129	3			N	-0-					-0-
*11	4804 X	4804	-0-	-0-	-0-	45	1	4759	3	N	-0-					-0-

KAISER-FRANCIS OIL COMPANY 450175
ZYBACH WELL #: 1010 RRCID -> 104342 COMPL. DATE 09/18/1982 TOTAL DEPTH 15486 PERF. 15006 - 15013

06	750 N	448	-0-	-302	-0-	448	2			N	-0-					84
07	651 N	449	-0-	-202	-0-	449	2			N	-0-					84
08	527 N	433	-0-	-94	-0-	433	2			N	-0-					84
09	855 N	855	-0-	-0-	-0-	855	2			N	-0-					84
10	881 N	881	-0-	-0-	-0-	881	2			N	-0-					84
*11	546 N	546	-0-	-0-	-0-	546	2			N	-0-					84